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ORIGINAL

November 19, 2004

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870



Dear Ms. Bayo:

Enclosed for official filing in Docket No. 040001-EI are an original and ten (10) copies of the following for the month of October 2004 based on actual amounts:

- | | | |
|----|--------------|--|
| 1. | Schedule A1: | Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor |
| 2. | Schedule A2: | Calculation of True-up and Interest Provision |
| 3. | Schedule A3: | Generating System Comparative Data by Fuel Type |
| 4. | Schedule A4: | System Net Generation and Fuel Cost |
| 5. | Schedule A5: | System Generated Fuel Cost Inventory Analysis |
| 6. | Schedule A6: | Power Sold |
| 7. | Schedule A7: | Purchased Power (Exclusive of Economy Energy Purchases) |
| 8. | Schedule A8: | Energy Payments to Qualifying Facilities |
| 9. | Schedule A9: | Economy Energy Purchases |

Also enclosed are ten revised copies of the following:

February Schedule A3 (Line 18)
March Schedule A3 (Lines 18 and 21)
March Schedule A4 (Line 34)
April Schedule A3 (Lines 18 and 21)
April Schedule A4 (Lines 30, 32 and 34)
May - September Schedule A3 (lines 18 and 21)

Sincerely,

Susan D. Ritenour (lew)

db

Enclosures

cc: Florida Public Service Commission
Division of Auditing and Safety
Lynn Deamer
Division of Economic Regulation
Connie Kummer

Feb.	12472-04
Mar.	12473-04
Apr.	12474-04
May	12475-04
June	12476-04
July	12477-04
Aug.	12478-04
Sept.	12479-04

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)
_____)

Docket No. 040001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 19th day of November 2004 on the following:

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**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 040001-EI

**REVISED PAGES TO
MONTHLY FUEL FILING
SEPTEMBER 2004
Schedule A3**



A SOUTHERN COMPANY

DOCUMENT NUMBER-DATE

12479 NOV 22 5

FPSC-COMMISSION CLERK

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF : SEPTEMBER 2004

FUEL COST-NET GEN.(\$)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
	(1)	(2)	AMOUNT (3)	% (4)	(5)	(6)	AMOUNT (7)	% (8)
1 LIGHTER OIL (B.L.)	56,090	35,528	20,562	57.88	405,937	322,660	83,277	25.81
2 COAL excluding Scherer	16,415,502	21,213,095	(4,797,593)	(22.62)	154,517,929	158,359,263	(3,841,334)	(2.43)
2a COAL at Scherer	2,369,500	2,461,013	(91,513)	(3.72)	21,088,874	21,778,065	(689,191)	(3.16)
3 GAS	9,599,957	10,031,169	(431,212)	(4.30)	93,338,453	88,649,510	4,688,943	5.29
3a GAS (B.L.)	107,910	20,198	87,712	434.26	439,626	179,018	260,608	145.58
5 OTHER - C.T.	11,945	0	11,945	100.00	48,528	2,676	45,852	1,713.45
6 OTHER GENERATION	71,295	3,403	67,892	1,994.83	1,259,101	19,205	1,239,896	6,456.14
7 TOTAL (\$)	<u>28,632,199</u>	<u>33,764,406</u>	<u>(5,132,207)</u>	<u>(15.20)</u>	<u>271,098,448</u>	<u>269,310,397</u>	<u>1,788,051</u>	<u>0.66</u>
SYSTEM NET GEN. (MWH)								
8 COAL (Total)	1,074,507	1,413,290	(338,783)	(23.97)	9,957,865	10,781,970	(824,105)	(7.64)
9 GAS	202,820	221,720	(18,900)	(8.52)	1,826,923	1,862,940	(36,017)	(1.93)
10 OTHER - C.T.	96	0	96	(100.00)	277	30	247	823.33
11 OTHER GENERATION	2,914	140	2,774	1,981.43	50,904	790	50,114	6,343.54
12 TOTAL (MWH)	<u>1,280,337</u>	<u>1,635,150</u>	<u>(354,813)</u>	<u>(21.70)</u>	<u>11,835,969</u>	<u>12,645,730</u>	<u>(809,761)</u>	<u>(6.40)</u>
UNITS OF FUEL BURNED								
13 LIGHTER OIL (BBL)	1,455	1,186	270	22.78	11,779	10,512	1,267	12.05
14 COAL (TON) (1)	412,902	546,295	(133,393)	(24.42)	3,881,889	4,086,291	(204,402)	(5.00)
15 GAS (MCF)	1,416,443	1,532,349	(115,906)	(7.56)	12,818,300	13,011,944	(193,644)	(1.49)
17 OTHER - C.T. (BBL)	306	0	306	100.00	1,278	77	1,201	1,561.19
BTU'S BURNED (MMBTU)								
18 COAL + B.L. (OIL & GAS)	11,320,929	14,473,280	(3,152,351)	(21.78)	102,886,921	110,535,393	(7,648,472)	(6.92)
19 GAS - Generation	1,445,679	1,574,206	(128,527)	(8.16)	13,235,390	13,369,120	(133,730)	(1.00)
21 OTHER - C.T.	1,852	0	1,852	100.00	7,644	450	7,194	1,598.67
22 TOTAL (MMBTU)	<u>12,768,460</u>	<u>16,047,486</u>	<u>(3,279,026)</u>	<u>(20.43)</u>	<u>116,129,955</u>	<u>123,904,963</u>	<u>(7,775,008)</u>	<u>(6.27)</u>
GENERATION MIX (% MWH)								
23 COAL	83.92	86.43	(2.51)	(2.90)	84.13	85.26	(1.13)	(1.33)
24 GAS	15.84	13.57	2.27	16.73	15.44	14.73	0.71	4.82
25 OTHER - C.T.	0.01	0.00	0.01	100.00	0.00	0.00	0.00	#N/A
26 OTHER GENERATION	0.23	0.00	0.23	100.00	0.43	0.01	0.42	100.00
27 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>#N/A</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
FUEL COST (\$)/ UNIT								
28 LIGHTER OIL (\$/BBL)	38.55	29.97	8.58	28.63	34.46	30.70	3.76	12.25
29 COAL (\$/TON) (1)	39.76	38.83	0.93	2.40	39.80	38.75	1.05	2.71
30 GAS (ALL) (\$/MCF)	6.85	6.56	0.29	4.42	7.32	6.83	0.49	7.17
32 OTHER - C.T. (\$/BBL)	39.04	#N/A	#N/A	#N/A	37.97	34.79	3.18	9.14
FUEL COST (\$)/ MMBTU								
33 COAL + GAS B.L. +OIL B.L.	1.67	1.64	0.03	1.83	1.72	1.63	0.09	5.52
34 GAS - Generation	6.64	6.37	0.27	4.24	7.05	6.63	0.42	6.33
36 OTHER - C.T.	6.45	#N/A	#N/A	#N/A	6.35	5.95	0.40	6.72
37 TOTAL (\$/MMBTU)	<u>2.24</u>	<u>2.10</u>	<u>0.14</u>	<u>6.67</u>	<u>2.34</u>	<u>2.17</u>	<u>0.17</u>	<u>7.83</u>
BTU BURNED / KWH								
38 COAL + GAS B.L. +OIL B.L.	10,536	10,241	295	2.88	10,332	10,252	80	0.78
39 GAS - Generation	7,128	7,100	28	0.39	7,245	7,176	69	0.96
40 OTHER - C.T.	19,292	#N/A	#N/A	#N/A	27,596	15,000	12,596	83.97
41 TOTAL (BTU/KWH)	<u>9,995</u>	<u>9,815</u>	<u>180</u>	<u>1.83</u>	<u>9,854</u>	<u>9,799</u>	<u>55</u>	<u>0.56</u>
FUEL COST (¢ / KWH)								
42 COAL + B.L. (OIL & GAS)	1.76	1.68	0.08	4.76	1.77	1.68	0.09	5.36
43 GAS	4.73	4.52	0.21	4.65	5.11	4.76	0.35	7.35
44 OTHER - C.T.	12.44	#N/A	#N/A	#N/A	17.52	8.92	8.60	96.41
45 OTHER GENERATION	2.45	2.43	0.02	0.82	2.47	2.43	0.04	1.65
46 TOTAL (¢ / KWH)	<u>2.24</u>	<u>2.06</u>	<u>0.18</u>	<u>8.74</u>	<u>2.29</u>	<u>2.13</u>	<u>0.16</u>	<u>7.51</u>

Note: (1) Line 14, Coal Tons, and Line 29, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

(2) Line 41 does not include Other Generation.