

AUSLEY & McMULLEN ORIGINAL

ATTORNEYS AND COUNSELORS AT LAW

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TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

December 15, 2004

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

070001-EI

RECEIVED
DEC 15 PM 2:50
COMMISSION CLERK

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 040001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT
(CONFIDENTIAL DOCUMENTS ATTACHED)

Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of October 2004 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

James D. Beasley
James D. Beasley

JDB/pp
Enclosures

DECLASSIFIED

cc: All Parties of Record (w/o enc.)

100 1-4-07 (entire)
DN

DOCUMENT NUMBER-DATE

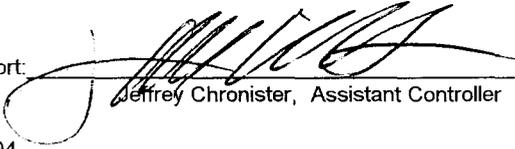
13200 DEC 15 04

COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2004
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: December 15, 2004

DOCUMENT NUMBER - DATE
13200 DEC 15 04
FPSC-COMMISSION CLERK

CONFIDENTIAL

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	BP/ Polk	Tampa	MTC	Polk	10/24/04	F02	*	*	181.81	\$69.9807
2.	Polk	BP/ Polk	Tampa	MTC	Polk	10/25/04	F02	*	*	1,269.76	\$68.4901
3.	Polk	BP/ Polk	Tampa	MTC	Polk	10/26/04	F02	*	*	362.81	\$68.6578
4.	Polk	BP/ Polk	Tampa	MTC	Polk	10/27/04	F02	*	*	361.40	\$65.3828
5.	Polk	BP/ Polk	Tampa	MTC	Polk	10/28/04	F02	*	*	358.05	\$63.4495
6.	Phillips	BP/Phillips	Tampa	MTC	Phillips	10/21/04	F02	*	*	176.81	\$70.1319
7.	Phillips	BP/Phillips	Tampa	MTC	Phillips	10/22/04	F02	*	*	177.12	\$70.6567
8.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/04/04	F06	*	*	172.71	\$33.9270
9.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/05/04	F06	*	*	502.46	\$33.9270
10.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/06/04	F06	*	*	331.50	\$33.9271
11.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/07/04	F06	*	*	345.03	\$33.9270
12.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/08/04	F06	*	*	344.84	\$33.9270
13.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/11/04	F06	*	*	342.47	\$35.5730
14.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/12/04	F06	*	*	344.24	\$35.5730
15.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/13/04	F06	*	*	343.50	\$35.5731
16.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/14/04	F06	*	*	342.69	\$35.5731
17.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/15/04	F06	*	*	344.19	\$35.5730
18.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/18/04	F06	*	*	475.16	\$37.5680
19.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/19/04	F06	*	*	329.55	\$37.5680
20.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/20/04	F06	*	*	479.12	\$37.5680
21.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/21/04	F06	*	*	485.16	\$37.5680
22.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/22/04	F06	*	*	334.12	\$37.5680
23.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/25/04	F06	*	*	166.95	\$37.7800
24.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/26/04	F06	*	*	317.31	\$37.7800
25.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/27/04	F06	*	*	316.93	\$37.7800

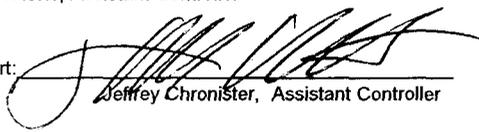
* No analysis Taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: December 15, 2004

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/28/04	F06	*	*	158.71	\$37.7800
27.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/29/04	F06	*	*	480.45	\$37.7800

* No analysis Taken
 FPSC FORM 423-1 (2/87)

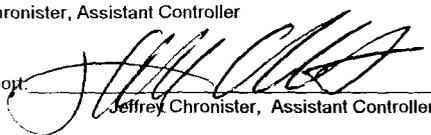
** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2004

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 

Jeffrey Chronister, Assistant Controller

5. Date Completed: December 15, 2004

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	BP/ Polk	Polk	10/24/04	F02	181.81	\$69.9807	12,723.20	\$0.0000	12,723.20	\$69.9807	\$0.0000	\$69.9807	\$0.0000	\$0.0000	\$0.0000	\$69.9807
2.	Polk	BP/ Polk	Polk	10/25/04	F02	1,269.76	\$68.4901	86,965.94	\$0.0000	86,965.94	\$68.4901	\$0.0000	\$68.4901	\$0.0000	\$0.0000	\$0.0000	\$68.4901
3.	Polk	BP/ Polk	Polk	10/26/04	F02	362.81	\$68.6578	24,909.75	\$0.0000	24,909.75	\$68.6578	\$0.0000	\$68.6578	\$0.0000	\$0.0000	\$0.0000	\$68.6578
4.	Polk	BP/ Polk	Polk	10/27/04	F02	361.40	\$65.3828	23,629.36	\$0.0000	23,629.36	\$65.3828	\$0.0000	\$65.3828	\$0.0000	\$0.0000	\$0.0000	\$65.3828
5.	Polk	BP/ Polk	Polk	10/28/04	F02	358.05	\$63.4495	22,718.11	\$0.0000	22,718.11	\$63.4495	\$0.0000	\$63.4495	\$0.0000	\$0.0000	\$0.0000	\$63.4495
6.	Phillips	BP/Phillips	Phillips	10/21/04	F02	176.81	\$70.1319	12,400.03	\$0.0000	12,400.03	\$70.1319	\$0.0000	\$70.1319	\$0.0000	\$0.0000	\$0.0000	\$70.1319
7.	Phillips	BP/Phillips	Phillips	10/22/04	F02	177.12	\$70.6567	12,514.72	\$0.0000	12,514.72	\$70.6567	\$0.0000	\$70.6567	\$0.0000	\$0.0000	\$0.0000	\$70.6567
8.	Phillips	Transmontaigne	Phillips	10/04/04	F06	172.71	\$33.9270	5,859.53	\$0.0000	5,859.53	\$33.9270	\$0.0000	\$33.9270	\$0.0000	\$0.0000	\$0.0000	\$33.9270
9.	Phillips	Transmontaigne	Phillips	10/05/04	F06	502.46	\$33.9270	17,046.97	\$0.0000	17,046.97	\$33.9270	\$0.0000	\$33.9270	\$0.0000	\$0.0000	\$0.0000	\$33.9270
10.	Phillips	Transmontaigne	Phillips	10/06/04	F06	331.50	\$33.9271	11,246.82	\$0.0000	11,246.82	\$33.9271	\$0.0000	\$33.9271	\$0.0000	\$0.0000	\$0.0000	\$33.9271
11.	Phillips	Transmontaigne	Phillips	10/07/04	F06	345.03	\$33.9270	11,705.83	\$0.0000	11,705.83	\$33.9270	\$0.0000	\$33.9270	\$0.0000	\$0.0000	\$0.0000	\$33.9270
12.	Phillips	Transmontaigne	Phillips	10/08/04	F06	344.84	\$33.9270	11,699.39	\$0.0000	11,699.39	\$33.9270	\$0.0000	\$33.9270	\$0.0000	\$0.0000	\$0.0000	\$33.9270
13.	Phillips	Transmontaigne	Phillips	10/11/04	F06	342.47	\$35.5730	12,182.69	\$0.0000	12,182.69	\$35.5730	\$0.0000	\$35.5730	\$0.0000	\$0.0000	\$0.0000	\$35.5730
14.	Phillips	Transmontaigne	Phillips	10/12/04	F06	344.24	\$35.5730	12,245.64	\$0.0000	12,245.64	\$35.5730	\$0.0000	\$35.5730	\$0.0000	\$0.0000	\$0.0000	\$35.5730
15.	Phillips	Transmontaigne	Phillips	10/13/04	F06	343.50	\$35.5731	12,219.35	\$0.0000	12,219.35	\$35.5731	\$0.0000	\$35.5731	\$0.0000	\$0.0000	\$0.0000	\$35.5731
16.	Phillips	Transmontaigne	Phillips	10/14/04	F06	342.69	\$35.5731	12,190.53	\$0.0000	12,190.53	\$35.5731	\$0.0000	\$35.5731	\$0.0000	\$0.0000	\$0.0000	\$35.5731
17.	Phillips	Transmontaigne	Phillips	10/15/04	F06	344.19	\$35.5730	12,243.87	\$0.0000	12,243.87	\$35.5730	\$0.0000	\$35.5730	\$0.0000	\$0.0000	\$0.0000	\$35.5730
18.	Phillips	Transmontaigne	Phillips	10/18/04	F06	475.16	\$37.5680	17,850.82	\$0.0000	17,850.82	\$37.5680	\$0.0000	\$37.5680	\$0.0000	\$0.0000	\$0.0000	\$37.5680
19.	Phillips	Transmontaigne	Phillips	10/19/04	F06	329.55	\$37.5680	12,380.54	\$0.0000	12,380.54	\$37.5680	\$0.0000	\$37.5680	\$0.0000	\$0.0000	\$0.0000	\$37.5680
20.	Phillips	Transmontaigne	Phillips	10/20/04	F06	479.12	\$37.5680	17,999.59	\$0.0000	17,999.59	\$37.5680	\$0.0000	\$37.5680	\$0.0000	\$0.0000	\$0.0000	\$37.5680
21.	Phillips	Transmontaigne	Phillips	10/21/04	F06	485.16	\$37.5680	18,226.49	\$0.0000	18,226.49	\$37.5680	\$0.0000	\$37.5680	\$0.0000	\$0.0000	\$0.0000	\$37.5680
22.	Phillips	Transmontaigne	Phillips	10/22/04	F06	334.12	\$37.5680	12,552.22	\$0.0000	12,552.22	\$37.5680	\$0.0000	\$37.5680	\$0.0000	\$0.0000	\$0.0000	\$37.5680
23.	Phillips	Transmontaigne	Phillips	10/25/04	F06	166.95	\$37.7800	6,307.37	\$0.0000	6,307.37	\$37.7800	\$0.0000	\$37.7800	\$0.0000	\$0.0000	\$0.0000	\$37.7800
24.	Phillips	Transmontaigne	Phillips	10/26/04	F06	317.31	\$37.7800	11,987.96	\$0.0000	11,987.96	\$37.7800	\$0.0000	\$37.7800	\$0.0000	\$0.0000	\$0.0000	\$37.7800
25.	Phillips	Transmontaigne	Phillips	10/27/04	F06	316.93	\$37.7800	11,973.61	\$0.0000	11,973.61	\$37.7800	\$0.0000	\$37.7800	\$0.0000	\$0.0000	\$0.0000	\$37.7800

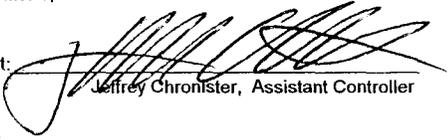
* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **
 MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2004
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: December 15, 2004

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Phillips	Transmontaigne	Phillips	10/28/04	F06	158.71	\$37.7800	5,996.06	\$0.0000	5,996.06	\$37.7800	\$0.0000	\$37.7800	\$0.0000	\$0.0000	\$0.0000	\$37.7800
27.	Phillips	Transmontaigne	Phillips	10/29/04	F06	480.45	\$37.7800	18,151.39	\$0.0000	18,151.39	\$37.7800	\$0.0000	\$37.7800	\$0.0000	\$0.0000	\$0.0000	\$37.7800

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

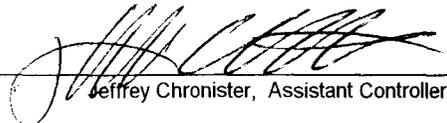
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: October Year: 2004

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: December 15, 2004

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	April 2003	Phillips	Transmontaigne	37.	634.45	423-1(a)	Col. (h), Invoice Price	\$29.1600	\$22.6443	✓ \$22.6443	Price Adjustment
2.	April 2003	Phillips	Transmontaigne	39.	316.37	423-1(a)	Col. (h), Invoice Price	\$28.2000	\$25.4817	✓ \$25.4817	Price Adjustment
3.	April 2003	Phillips	Transmontaigne	41.	471.07	423-1(a)	Col. (g), Volume	471.07	471.06	✓ 471.06	Quantity Adjustment
4.	April 2003	Phillips	Transmontaigne	41.	471.06	423-1(a)	Col. (h), Invoice Price	\$28.2000	\$25.4799	✓ \$25.4799	Price Adjustment
5.	April 2003	Phillips	Transmontaigne	42.	610.76	423-1(a)	Col. (h), Invoice Price	\$28.2000	\$23.3353	✓ \$23.3353	Price Adjustment
6.	January 2004	Polk	BP	6.	721.43	423-1(a)	Col. (h), Invoice Price	\$32.4941	\$43.1849	✓ \$43.1849	Price Adjustment
7.	January 2004	Polk	BP	13.	1,595.07	423-1(a)	Col. (h), Invoice Price	\$45.3710	\$45.6420	✓ \$45.6420	Price Adjustment
8.	September 2004	Phillips	Transmontaigne	35.	1,919.51	423-1(a)	Col. (h), Invoice Price	\$31.2481	\$31.2480	✓ \$31.2480	Price Adjustment
9.	September 2004	Phillips	Transmontaigne	42.	492.39	423-1(a)	Col. (h), Invoice Price	\$31.2481	\$31.7830	✓ \$31.7830	Price Adjustment
10.	September 2004	Phillips	Transmontaigne	43.	158.24	423-1(a)	Col. (h), Invoice Price	\$31.2480	\$31.7831	✓ \$31.7831	Price Adjustment
11.	September 2004	Phillips	Transmontaigne	34.	636.58	423-1(a)	Col. (h), Invoice Price	\$31.0490	\$31.2480	✓ \$31.2480	Price Adjustment
12.	September 2004	Phillips	Transmontaigne	36.	660.31	423-1(a)	Col. (h), Invoice Price	\$31.2481	\$31.2480	✓ \$31.2480	Price Adjustment
13.	September 2004	Phillips	Transmontaigne	37.	349.16	423-1(a)	Col. (h), Invoice Price	\$31.2481	\$31.2480	✓ \$31.2480	Price Adjustment
14.	September 2004	Phillips	Transmontaigne	38.	661.06	423-1(a)	Col. (h), Invoice Price	\$31.2481	\$31.2480	✓ \$31.2480	Price Adjustment
15.	September 2004	Phillips	Transmontaigne	39.	632.86	423-1(a)	Col. (h), Invoice Price	\$31.2481	\$31.2480	✓ \$31.2480	Price Adjustment
16.	September 2004	Phillips	Transmontaigne	40.	159.12	423-1(a)	Col. (h), Invoice Price	\$31.2481	\$31.2480	✓ \$31.2480	Price Adjustment
17.	September 2004	Phillips	Transmontaigne	41.	644.95	423-1(a)	Col. (h), Invoice Price	\$31.2481	\$31.7830	✓ \$31.7830	Price Adjustment
18.	September 2004	Phillips	Transmontaigne	44.	157.76	423-1(a)	Col. (h), Invoice Price	\$31.2480	\$31.7830	✓ \$31.7830	Price Adjustment
19.	September 2004	Polk	BP	7.	882.52	423-1(a)	Col. (h), Invoice Price	\$58.8907	\$58.6299	✓ \$58.6299	Price Adjustment
20.	September 2004	Big Bend	BP	20.	1,067.93	423-1(a)	Col. (h), Invoice Price	\$56.2047	\$56.2049	✓ \$56.2049	Price Adjustment

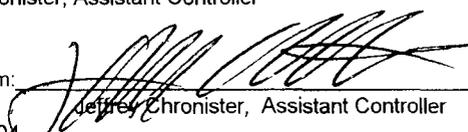
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	108,347.10	\$39.506	\$8.750	\$48.256	2.95	11,050	8.46	13.60
2.	Dodge Hill Mining	9,KY,225	LTC	RB	28,643.70	\$28.960	\$7.910	\$36.870	2.49	12,667	8.80	6.84
3.	Synthetic American Fuel	10, IL,165	LTC	RB	31,458.90	\$25.844	\$7.970	\$33.814	2.92	12,028	8.98	9.41
4.	American Coal	4, OH, 13	S	RB	25,981.74	\$25.250	\$12.440	\$37.690	4.48	12,626	9.05	5.80
5.	Dodge Hill Mining	9,KY,225	LTC	RB	9,398.30	\$28.460	\$7.910	\$36.370	2.48	12,669	8.74	6.99
6.	Dodge Hill Mining	9,KY,225	LTC	RB	7,576.90	\$28.490	\$8.440	\$36.930	3.10	11,339	8.23	13.23
7.	Dodge Hill Mining	9,KY,225	LTC	RB	3,621.00	\$27.990	\$8.440	\$36.430	3.04	11,294	8.23	13.52
8.	American Coal	10,IL,165	LTC	RB	15,114.00	\$29.560	\$7.000	\$36.560	1.35	12,036	7.19	10.90
9.	Synthetic American Fuel	10, IL,165	LTC	RB	24,680.30	\$29.710	\$7.970	\$37.680	2.91	12,069	8.86	9.12
10.	No. 1 Contractors	9,KY,107	S	RB	33,796.10	\$23.840	\$7.900	\$31.740	4.15	11,216	13.33	9.55
11.	Peabody Development	10,IL,165	LTC	RB	1,569.10	\$31.740	\$8.030	\$39.770	2.66	12,226	8.45	8.46

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

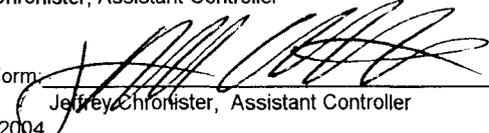
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	108,347.10	N/A	\$0.000	\$40.761	(\$1.255)	\$39.506	\$0.000	\$39.506
2.	Dodge Hill Mining	9,KY,225	LTC	28,643.70	N/A	\$0.000	\$28.960	\$0.000	\$28.960	\$0.000	\$28.960
3.	Synthetic American Fuel	10, IL,165	LTC	31,458.90	N/A	\$0.000	\$26.000	(\$0.156)	\$25.844	\$0.000	\$25.844
4.	American Coal	4, OH, 13	S	25,981.74	N/A	\$0.000	\$25.250	\$0.000	\$25.250	\$0.000	\$25.250
5.	Dodge Hill Mining	9,KY,225	LTC	9,398.30	N/A	\$0.000	\$28.460	\$0.000	\$28.460	\$0.000	\$28.460
6.	Dodge Hill Mining	9,KY,225	LTC	7,576.90	N/A	\$0.000	\$28.459	\$0.031	\$28.490	\$0.000	\$28.490
7.	Dodge Hill Mining	9,KY,225	LTC	3,621.00	N/A	\$0.000	\$27.990	\$0.000	\$27.990	\$0.000	\$27.990
8.	American Coal	10,IL,165	LTC	15,114.00	N/A	\$0.000	\$29.560	\$0.000	\$29.560	\$0.000	\$29.560
9.	Synthetic American Fuel	10, IL,165	LTC	24,680.30	N/A	\$0.000	\$29.710	\$0.000	\$29.710	\$0.000	\$29.710
10.	No. 1 Contractors	9,KY,107	S	33,796.10	N/A	\$0.000	\$25.050	\$0.000	\$25.050	(\$1.210)	\$23.840
11.	Peabody Development	10,IL,165	LTC	1,569.10	N/A	\$0.000	\$31.740	\$0.000	\$31.740	\$0.000	\$31.740

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

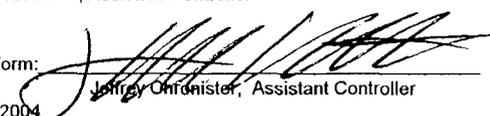
** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2004
2. Reporting Company: Tampa Electric Company
3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	108,347.10	\$39.506	\$0.000	\$0.000	\$0.000	\$8.750	\$0.000	\$0.000	\$0.000	\$0.000	\$8.750	\$48.256
2.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	28,643.70	\$28.960	\$0.000	\$0.000	\$0.000	\$7.910	\$0.000	\$0.000	\$0.000	\$0.000	\$7.910	\$36.870
3.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	31,458.90	\$25.844	\$0.000	\$0.000	\$0.000	\$7.970	\$0.000	\$0.000	\$0.000	\$0.000	\$7.970	\$33.814
4.	American Coal	4, OH, 13	Belmont Cnty, Ohio	RB	25,981.74	\$25.250	\$0.000	\$0.000	\$0.000	\$12.440	\$0.000	\$0.000	\$0.000	\$0.000	\$12.440	\$37.690
5.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	9,398.30	\$28.460	\$0.000	\$0.000	\$0.000	\$7.910	\$0.000	\$0.000	\$0.000	\$0.000	\$7.910	\$36.370
6.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	7,576.90	\$28.490	\$0.000	\$0.000	\$0.000	\$8.440	\$0.000	\$0.000	\$0.000	\$0.000	\$8.440	\$36.930
7.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	3,621.00	\$27.990	\$0.000	\$0.000	\$0.000	\$8.440	\$0.000	\$0.000	\$0.000	\$0.000	\$8.440	\$36.430
8.	American Coal	10,IL,165	Saline Cnty., IL	RB	15,114.00	\$29.560	\$0.000	\$0.000	\$0.000	\$7.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.000	\$36.560
9.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	24,680.30	\$29.710	\$0.000	\$0.000	\$0.000	\$7.970	\$0.000	\$0.000	\$0.000	\$0.000	\$7.970	\$37.680
10.	No. 1 Contractors	9,KY,107	Hopkins Cnty, KY	RB	33,796.10	\$23.840	\$0.000	\$0.000	\$0.000	\$7.900	\$0.000	\$0.000	\$0.000	\$0.000	\$7.900	\$31.740
11.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	1,569.10	\$31.740	\$0.000	\$0.000	\$0.000	\$8.030	\$0.000	\$0.000	\$0.000	\$0.000	\$8.030	\$39.770

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2004

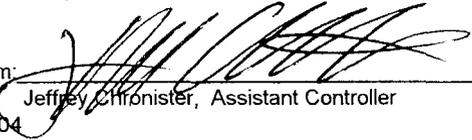
2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	34,833.97	\$19.657	\$2.960	\$22.617	4.71	13,877	0.34	8.86
2.	Alliance Coal	11,IN,51	S	RB	23,373.80	\$47.450	\$8.240	\$55.690	0.74	11,309	8.01	14.39
3.	Emerald International	N/A	S	RB	1,892.70	\$47.000	\$0.000	\$47.000	0.81	11,054	10.27	13.60

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

FPSC FORM 423-2 (2/87)

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2004

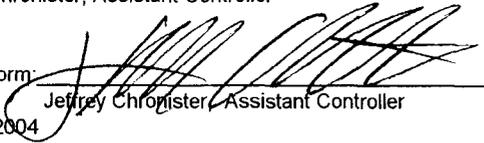
2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	34,833.97	N/A	\$0.000	\$19.657	\$0.000	\$19.657	\$0.000	\$19.657
2.	Alliance Coal	11,IN,51	S	23,373.80	N/A	\$0.000	\$47.450	\$0.000	\$47.450	\$0.000	\$47.450
3.	Emerald International	N/A	S	1,892.70	N/A	\$0.000	\$47.000	\$0.000	\$47.000	\$0.000	\$47.000

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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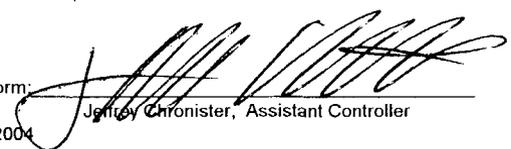
FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- 1. Reporting Month: October Year: 2004
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Transportation Charges (p)	Delivered Price Transfer Facility (q)	
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	SSM Petcoke	N/A	Davant, La.	RB	34,833.97	\$19.657	\$0.000	\$0.000	\$0.000	\$2.960	\$0.000	\$0.000	\$0.000	\$0.000	\$2.960	\$22.617
2.	Alliance Coal	11,IN,51	Gibson Cnty, In	RB	23,373.80	\$47.450	\$0.000	\$0.000	\$0.000	\$8.240	\$0.000	\$0.000	\$0.000	\$0.000	\$8.240	\$55.690
3.	Emerald International	N/A	Davant, La.	RB	1,892.70	\$47.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$47.000

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	278,628.00	\$39.117	\$6.915	\$46.032	2.78	11,553	8.64	11.57
2.	Beneficiated Coal	N/A	S	OB	3,116.68	\$7.738	\$3.450	\$11.188	0.88	2,745	50.40	29.60

FPSC FORM 423-2 (2/87)

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2004

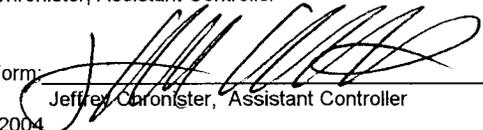
2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	278,628.00	N/A	\$0.000	\$39.117	\$0.000	\$39.117	\$0.000	\$39.117
2.	Beneficiated Coal	N/A	S	3,116.68	N/A	\$0.000	\$7.738	\$0.000	\$7.738	\$0.000	\$7.738

FPSC FORM 423-2(a) (2/87)

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

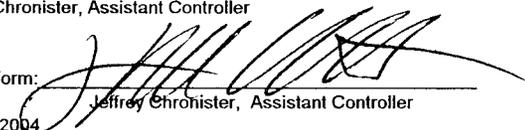
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: October Year: 2004
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	278,628.00	\$39.117	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$6.915	\$0.000	\$0.000	\$6.915	\$46.032
2.	Beneficiated Coal	N/A	Davant, La.	OB	3,116.68	\$7.738	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$3.450	\$3.450	\$11.188

1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

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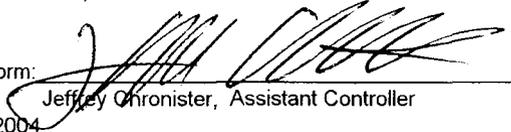
** SPECIFIED CONFIDENTIAL **

PSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: October Year: 2004
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2004

As Received Coal Quality

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	24,383.00	\$33.787	\$10.258	\$44.045	2.95	12,212	4.19	13.78

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: October Year: 2004
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	24,383.00	N/A	\$0.000	\$33.787	\$0.000	\$33.787	\$0.000	\$33.787

FPSC FORM 423-2(a) (2/87)

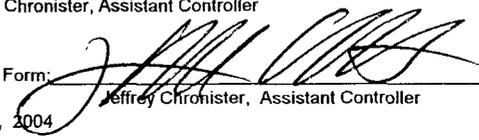
CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2004
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Barge Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer facility	N/A	Davant, La.	OB	24,383.00	\$33.787	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$6.908	\$0.000	\$3.350	\$10.258	\$44.045

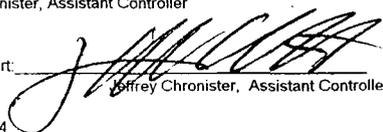
(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: October Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

4. Signature of Official Submitting Report:  Jeffrey Chronister, Assistant Controller

5. Date Completed: December 15, 2004

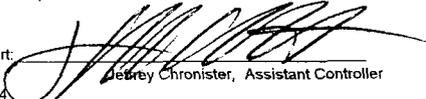
Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January 2004	Transfer Facility	Big Bend	Dodge Hill Mining	2.	48,674.60	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	(\$0.009)	\$0.418	\$37.484 ✓	Price Adjustment
2.	January 2004	Transfer Facility	Big Bend	Dodge Hill Mining	5.	13,469.30	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	(\$0.074)	\$0.596	\$37.371 ✓	Price Adjustment
3.	January 2004	Transfer Facility	Big Bend	Dodge Hill Mining	6.	4,873.80	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	(\$0.009)	\$0.051	\$38.301 ✓	Price Adjustment
4.	January 2004	Transfer Facility	Big Bend	Dodge Hill Mining	7.	2,088.90	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	(\$0.009)	\$0.051	\$37.731 ✓	Price Adjustment
5.	February 2004	Transfer Facility	Big Bend	Dodge Hill Mining	2.	29,417.00	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.670	\$38.149 ✓	Price Adjustment
6.	February 2004	Transfer Facility	Big Bend	Dodge Hill Mining	5.	15,507.00	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.670	\$37.560 ✓	Price Adjustment
7.	February 2004	Transfer Facility	Big Bend	Dodge Hill Mining	6.	3,669.80	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.060	\$37.549 ✓	Price Adjustment
8.	February 2004	Transfer Facility	Big Bend	Dodge Hill Mining	7.	1,575.20	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.060	\$36.960 ✓	Price Adjustment
9.	February 2004	Transfer Facility	Big Bend	Synthetic American Fuel	9.	39,100.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.630	\$37.700 ✓	Quality Adjustment
10.	March 2004	Transfer Facility	Big Bend	Dodge Hill Mining	2.	31,285.00	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.670	\$37.921 ✓	Price Adjustment
11.	March 2004	Transfer Facility	Big Bend	Dodge Hill Mining	5.	18,242.60	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.670	\$37.669 ✓	Price Adjustment
12.	March 2004	Transfer Facility	Big Bend	Dodge Hill Mining	6.	5,318.00	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.060	\$37.321 ✓	Price Adjustment
13.	March 2004	Transfer Facility	Big Bend	Dodge Hill Mining	7.	3,144.90	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.060	\$37.069 ✓	Price Adjustment
14.	March 2004	Transfer Facility	Big Bend	Synthetic American Fuel	9.	33,885.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.630	\$37.700 ✓	Quality Adjustment
15.	April 2004	Transfer Facility	Big Bend	Dodge Hill Mining	2.	34,507.80	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.670	\$37.994 ✓	Price Adjustment
16.	April 2004	Transfer Facility	Big Bend	Dodge Hill Mining	5.	19,305.20	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	(\$0.080)	\$0.590	\$36.400 ✓	Price Adjustment
17.	April 2004	Transfer Facility	Big Bend	Dodge Hill Mining	6.	9,276.20	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	(\$0.032)	\$0.028	\$37.384 ✓	Price Adjustment
18.	April 2004	Transfer Facility	Big Bend	Dodge Hill Mining	7.	4,693.70	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	(\$0.080)	(\$0.020)	\$35.790 ✓	Price Adjustment
19.	April 2004	Transfer Facility	Big Bend	Synthetic American Fuel	9.	29,667.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.720	\$38.540 ✓	Quality Adjustment
20.	May 2004	Transfer Facility	Big Bend	Dodge Hill Mining	2.	36,192.50	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.670	\$38.113 ✓	Price Adjustment
21.	May 2004	Transfer Facility	Big Bend	Dodge Hill Mining	5.	15,988.70	423-2(a)	Col. (h), Original Invoice Price (\$/Ton)	\$28.470	\$28.471	\$37.024 ✓	Price Adjustment
22.	May 2004	Transfer Facility	Big Bend	Dodge Hill Mining	5.	15,988.70	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.670	\$37.694 ✓	Price Adjustment
23.	May 2004	Transfer Facility	Big Bend	Dodge Hill Mining	6.	9,551.90	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.060	\$37.503 ✓	Price Adjustment
24.	May 2004	Transfer Facility	Big Bend	Dodge Hill Mining	7.	3,803.40	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.060	\$37.083 ✓	Price Adjustment
25.	May 2004	Transfer Facility	Big Bend	Synthetic American Fuel	9.	20,290.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.720	\$38.530 ✓	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: October Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: December 15, 2004

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
26	June 2004	Transfer Facility	Big Bend	Dodge Hill Mining	2	34,365.20	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.670	\$38.242 ✓	Price Adjustment
27	June 2004	Transfer Facility	Big Bend	Dodge Hill Mining	5	18,533.40	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.670	\$37.961 ✓	Price Adjustment
28	June 2004	Transfer Facility	Big Bend	Dodge Hill Mining	6	8,517.80	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.060	\$37.632 ✓	Price Adjustment
29	June 2004	Transfer Facility	Big Bend	Dodge Hill Mining	7	5,211.60	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.060	\$37.351 ✓	Price Adjustment
30	June 2004	Transfer Facility	Big Bend	Synthetic American Fuel	3	42,698.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.448	\$33.892 ✓	Quality Adjustment
31	June 2004	Transfer Facility	Big Bend	Synthetic American Fuel	9	19,278.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.720	\$38.530 ✓	Quality Adjustment
32	July 2004	Transfer Facility	Big Bend	Dodge Hill Mining	2	18,946.40	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.670	\$36.330 ✓	Price Adjustment
33	July 2004	Transfer Facility	Big Bend	Dodge Hill Mining	5	11,964.70	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.670	\$37.348 ✓	Price Adjustment
34	July 2004	Transfer Facility	Big Bend	Dodge Hill Mining	6	14,047.60	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.060	\$35.220 ✓	Price Adjustment
35	July 2004	Transfer Facility	Big Bend	Dodge Hill Mining	7	7,112.60	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.060	\$36.238 ✓	Price Adjustment
36	July 2004	Transfer Facility	Big Bend	Synthetic American Fuel	3	85,281.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.388	\$33.792 ✓	Quality Adjustment
37	July 2004	Transfer Facility	Big Bend	Synthetic American Fuel	9	8,109.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.950	\$39.070 ✓	Quality Adjustment
38	July 2004	Transfer Facility	Big Bend	Zeigler	1	91,274.10	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.797	\$49.895 ✓	Price Adjustment
39	August 2004	Transfer Facility	Big Bend	Dodge Hill Mining	2	43,082.30	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.670	\$38.283 ✓	Price Adjustment
40	August 2004	Transfer Facility	Big Bend	Dodge Hill Mining	5	9,367.90	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.670	\$37.723 ✓	Price Adjustment
41	August 2004	Transfer Facility	Big Bend	Dodge Hill Mining	6	12,891.40	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.060	\$37.632 ✓	Price Adjustment
42	August 2004	Transfer Facility	Big Bend	Dodge Hill Mining	7	3,147.70	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.060	\$37.113 ✓	Price Adjustment
43	August 2004	Transfer Facility	Big Bend	Synthetic American Fuel	3	64,155.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.418	\$33.822 ✓	Quality Adjustment
44	August 2004	Transfer Facility	Big Bend	Synthetic American Fuel	9	28,630.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.950	\$39.070 ✓	Quality Adjustment
45	August 2004	Transfer Facility	Big Bend	Zeigler	1	87,824.50	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.797	\$50.125 ✓	Price Adjustment
46	September 2004	Transfer Facility	Big Bend	Dodge Hill Mining	2	34,771.70	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.670	\$38.522 ✓	Price Adjustment
47	September 2004	Transfer Facility	Big Bend	Dodge Hill Mining	5	14,777.30	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.670	\$37.873 ✓	Price Adjustment
48	September 2004	Transfer Facility	Big Bend	Dodge Hill Mining	6	6,496.90	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.060	\$37.912 ✓	Price Adjustment
49	September 2004	Transfer Facility	Big Bend	Dodge Hill Mining	7	3,730.50	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.060	\$37.263 ✓	Price Adjustment
50	September 2004	Transfer Facility	Big Bend	Synthetic American Fuel	3	33,702.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.150	\$33.554 ✓	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1 Reporting Month: October Year: 2004

2 Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

4 Signature of Official Submitting Report:

 Jeffrey Chronister, Director Financial Reporting

5 Date Completed: December 15, 2004

Line No.	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designer & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (l)	Reason for Revision (m)
51	September 2004	Transfer Facility	Big Bend	Synthetic American Fuel	9	10,241.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.950	\$39.070	Quality Adjustment
52	September 2004	Transfer Facility	Polk	SSM Petcoke	1	28,076.07	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.358	\$19.408	Quality Adjustment