

Linda G. Malone
Assistant Secretary and
Assistant Treasurer

One Energy Place
Pensacola, Florida 32520-0786

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LGMALONE@southernco.com



May 23, 2005

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 050001-EI for the month of March 2005 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

A handwritten signature in cursive script that reads "Linda G. Malone".

db

Enclosures

cc w/attach: Florida Public Service Commission
James Breman
Office of Public Counsel
cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE

05044 MAY 24 05

FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: MARCH Year: 2005

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: May 20, 2005

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	RADCLIFF ECONOMY	Pensacola, FL	S	CRIST	03/05	FO2	0.45	141050	711.88	67.278
2	SCHOLZ	SOUTHWEST GA OIL	Bainbridge, GA	S	SCHOLZ	03/05	FO2	0.45	142680	178.76	70.048
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Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

FPSC-COMMISSION CLERK

DOCUMENT NUMBER-DAT
05044 MAY 24 05

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: MARCH Year: 2005

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: May 20, 2005

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	RADCLIFF ECONOMY	CRIST	03/05	FO2	711.88	67.278	47,894.11	-	47,894.11	67.278	-	67.278	-	-	-	67.278
2	SCHOLZ	SOUTHWEST GA OIL	SCHOLZ	03/05	FO2	178.76	70.048	12,521.84	-	12,521.84	70.048	-	70.048	-	-	-	70.048
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: **MARCH** Year: **2005**
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: **Jocelyn P. Peters**
5. Date Completed: May 20, 2005

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: MARCH Year: 2005
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: May 20, 2005

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	PEABODY COAL SALES	10	IL	165	C	RB	63,375.40	35.463	2.64	38.103	1.13	11,947	6.85	12.05
2	INTEROCEAN COAL SALES	45	IM	999	S	RB	33,931.70	47.028	2.64	49.668	0.46	11,697	5.05	11.12
3	INTEROCEAN COAL SALES	45	IM	999	S	RB	155,710.90	47.028	2.68	49.708	0.46	11,697	5.05	11.12
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

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|-----------------------|--|------------|--|---------------------------------------|
| 1. Reporting Month: | MARCH | Year: 2005 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: | <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: | <u>Gulf Power Company</u> | | | <u>(850)- 444-6332</u> |
| 3. Plant Name: | <u>Crist Electric Generating Plant</u> | | 5. Signature of Official Submitting Report: | Jocelyn P. Peters |
| | | | 6. Date Completed: | <u>May 20, 2005</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES	10	IL	165	C	63,375.40	35.580	35.580	-	35.580	(0.157)	35.463	
2	INTEROCEAN COAL SALES	45	IM	999	S	33,931.70	47.000	47.000	-	47.000	(0.012)	47.028	
3	INTEROCEAN COAL SALES	45	IM	999	S	155,710.90	47.000	47.000	-	47.000	(0.012)	47.028	
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: **MARCH** Year: **2005**
 2. Reporting Company: **Gulf Power Company**
 3. Plant Name: **Crist Electric Generating Plant**
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: **Ms. J.P. Peters, Fuels Analyst**
(850)- 444-6332
 5. Signature of Official Submitting Report: **Jocelyn P. Peters**
 6. Date Completed: **May 20, 2005**

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COAL SALES	10 IL	165 MCDUFFIE TERMINAL	RB	63,375.40	35.463	.	-	-	2.64	-	-	-	-	2.64	38.103
2	INTEROCEAN COAL SALES	45 IM	999 MCDUFFIE TERMINAL	RB	33,931.70	47.028	.	-	-	2.64	-	-	-	-	2.64	49.668
3	INTEROCEAN COAL SALES	45 IM	999 ASD/BULK	RB	155,710.90	47.028	.	-	-	2.68	-	-	-	-	2.68	49.708
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: **MARCH** Year: **2005**
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: **Jocelyn P. Peters**
5. Date Completed: May 20, 2005

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: MARCH Year: 2005
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: May 20, 2005

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COALSALES	10	IL	165	C	RB	80,023.60	35.463	4.02	39.483	1.13	11,947	6.85	12.05
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: MARCH Year: 2005
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: May 20, 2005

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COALSALES	10 IL 165	C	80,023.60	35.580	-	35.580	-	35.580	(0.157)	35.463
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: **MARCH** Year: **2005**
2. Reporting Company: **Gulf Power Company**
3. Plant Name: **Smith Electric Generating Plant**
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Ms. J.P. Peters, Fuels Analyst (850)-444-6332**
5. Signature of Official Submitting Report: **Jocelyn P. Peters**
6. Date Completed: **May 20, 2005**

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	PEABODY COALSALÉS	10	IL	165 MCDUFFIE TERMINAL	RB	80,023.60	35.463	-	-	4.02					4.02	39.483	
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: MARCH Year: 2005
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: May 20, 2005

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: MARCH Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
 2. Reporting Company: Gulf Power Company (850)- 444-6332
 3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: May 20, 2005

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ICG, LLC	8 KY 193	C	UR	16,924.97	50.961	18.66	69.621	1.22	11,843	12.67	7.13
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|---|
| 1. Reporting Month: MARCH Year: 2005 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| | 6. Date Completed: <u>May 20, 2005</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ICG, LLC	8 KY 193	C	16,924.97	50.250	-	50.250	-	50.250	(0.659)	50.961
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: **MARCH** Year: **2005**
2. Reporting Company: **Gulf Power Company**
3. Plant Name: **Schoiz Electric Generating Plant**
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Ms. J.P. Peters, Fuels Analyst**
(850)- 444-6332
5. Signature of Official Submitting Report: **Jocelyn P. Peters**
6. Date Completed: **May 20, 2005**

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ICG, LLC	8 KY 193	Typo, KY	UR	16,924.97	50.961	-	18.66						-	-	18.66	69.621
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: **MARCH** Year: **2005**
2. Reporting Company: **Gulf Power Company**
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Ms. J.P. Peters, Fuels Analyst**
(850)- 444-6332
4. Signature of Official Submitting Report: **Jocelyn P. Peters**
5. Date Completed: **May 20, 2005**

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **MARCH** Year: **2005** 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: **Ms. J.P. Peters, Fuels Analyst**
(850)- 444-6332

2. Reporting Company: **Gulf Power Company**

3. Plant Name: **Daniel Electric Generating Plant** 5. Signature of Official Submitting Report: **Jocelyn P. Peters**

6. Date Completed: **May 20, 2005**

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)		
1	ARCH COAL-WEST ELK	17	CO	51	C	UR	6,120.00	15.414	22.48	37.894	0.51	12,169	7.90	8.36
2	CYPRUS 20 MILE	17	CO	107	C	UR	72,900.00	16.438	21.28	37.718	0.51	11,320	10.20	9.33
3	POWDER RIVER BASIN	19	WY	5	S	UR	71,160.00	10.012	20.79	30.802	0.21	8,846	4.80	26.51
4	ARCH COAL-BLACK THUNE	19	WY	5	S	UR	6,490.00	7.957	20.79	28.747	0.34	8,829	5.80	26.58
5	CYPRUS 20 MILE	17	CO	107	S	UR	19,700.00	43.627	21.28	64.907	0.50	11,214	10.20	10.49
6	OXBOW CARBON	17	CO	51	S	UR	11,880.00	40.833	22.48	63.313	0.44	12,289	7.50	7.94
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **MARCH** Year: **2005** 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: **Jocelyn P. Peters**
6. Date Completed: May 20, 2005

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL-WEST ELK	17	CO 51	C	6,120.00	13.250	-	13.250	-	13.250	0.187	15.414
2	CYPRUS 20 MILE	17	CO 107	C	72,900.00	14.500	-	14.500	-	14.500	-0.038	16.438
3	POWDER RIVER BASIN	19	WY 5	S	71,160.00	8.000	-	8.000	-	8.000	0.033	10.012
4	ARCH COAL-BLACK THUNI	19	WY 5	S	6,490.00	5.950	-	5.950	-	5.950	0.020	7.957
5	CYPRUS 20 MILE	17	CO 107	S	19,700.00	42.150	-	42.150	-	42.150	-0.505	43.627
6	OXBOW CARBON	17	CO 51	S	11,880.00	37.000	-	37.000	-	37.000	1.863	40.833
7												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: **MARCH** Year: **2005** 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: **Ms. J.P. Peters, Fuels Analyst**
(850)- 444-6332
2. Reporting Company: **Gulf Power Company**
3. Plant Name: **Daniel Electric Generating Plant** 5. Signature of Official Submitting Report: **Jocelyn P. Peters**
6. Date Completed: **May 20, 2005**

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL-WEST ELK	17 CO	51 West Elk Mine	UR	6,120.00	15.414	-	22.480	-	-	-	-	-	-	22.480	37.894
2	CYPRUS 20 MILE	17 CO	107 Foidel Creek Mine	UR	72,900.00	16.438	-	21.280	-	-	-	-	-	-	21.280	37.718
3	POWDER RIVER BASIN	19 WY	5 NAACO Junction, 1	UR	71,160.00	10.012	-	20.790	-	-	-	-	-	-	20.790	30.802
4	ARCH COAL-BLACK THUN	19 WY	5 Thunder Junction	UR	6,490.00	7.957	-	20.790	-	-	-	-	-	-	20.790	28.747
5	CYPRUS 20 MILE	17 CO	107 Foidel Creek Mine	UR	19,700.00	43.627	-	21.280	-	-	-	-	-	-	21.280	64.907
6	OXBOW CARBON	17 CO	51 Somerset, Co	UR	11,880.00	40.833	-	22.480	-	-	-	-	-	-	22.480	63.313
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: **MARCH** Year: **2005**
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: May 20, 2005

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: **MARCH** Year: **2005**
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: **Jocelyn P. Peters**
5. Date Completed: May 20, 2005

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	BRAD LANIER	Macon, GA	S	SCHERER	Mar-05	FO2	0.5	138500	95.79	69.78
2											
3											
4											
5											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: **MARCH** Year: **2005** 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Ms. J.P. Peters, Fuels Analyst (850)-444-6932**
2. Reporting Company: **Gulf Power Company**
4. Signature of Official Submitting Report: **Jocelyn P. Peters**
5. Date Completed: **May 20, 2005**

Line No.	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price amount (\$/Bbl) (h)	Invoice amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport Terminal charges (\$/Bbl) (o)	Add'l Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	SCHERER	BRAD LANIER	SCHERER	Mar-05	FO2	95.79	69.78	6,684.55	-	-	69.78	-	69.78	-	-	-	69.78
2																	
3																	
4																	
5																	
6																	
7																	
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9																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: **MARCH** Year: **2005** 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: May 20, 2005

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	KENNECOTT ENERGY	19 WY 005	C	UR	281,933.80	8.187	20.600	28.787	0.40	8,734	5.46	27.69
2	KENNECOTT ENERGY	19 WY 005	C	UR	47,785.39	9.455	20.460	29.915	0.18	8,914	5.49	25.47
3	KENNECOTT ENERGY	19 WY 005	C	UR	148,134.71	9.714	20.610	30.324	0.20	8,846	5.36	26.08
4	ARCH COAL SALES	19 WY 005	C	UR	207,317.60	8.595	20.620	29.215	0.28	8,880	5.15	26.68
5	KENNECOTT ENERGY	19 WY 005	C	UR	256,496.20	7.988	20.800	28.788	0.42	8,729	5.42	27.11
6	FOUNDATION COAL	19 WY 005	S	UR	162,638.06	8.172	20.570	28.742	0.31	8,544	4.97	29.03
7	POWDER RIVER COAL	19 WY 005	C	UR	398,100.90	10.089	20.620	30.709	0.20	8,799	4.68	27.15
8	BUCKSKIN MINING	19 WY 005	C	UR	81,678.22	7.624	19.970	27.594	0.29	8,367	4.99	30.00
9												
10												
11												

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.
(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **MARCH** Year: **2005** 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: **Ms. J.P. Peters, Fuels Analyst**
(850)- 444-6332

2. Reporting Company: **Gulf Power Company**

3. Plant Name: **Scherer Electric Generating Plant** 5. Signature of Official Submitting Report: **Jocelyn P. Peters**

6. Date Completed: **May 20, 2005**

Line No.	Plant Name	Mine Location	Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	KENNECOTT ENERGY	19 WY 005	C	281,933.80	6.110	-	6.110	-	6.110	0.024	8.187
2	KENNECOTT ENERGY	19 WY 005	C	47,785.39	7.050	-	7.050	-	7.050	0.091	9.455
3	KENNECOTT ENERGY	19 WY 005	C	148,134.71	7.500	-	7.500	-	7.500	0.039	9.714
4	ARCH COAL SALES	19 WY 005	C	207,317.60	6.350	-	6.350	-	6.350	0.058	8.595
5	KENNECOTT ENERGY	19 WY 005	C	256,496.20	5.950	-	5.950	-	5.950	0.020	7.988
6	FOUNDATION COAL	19 WY 005	S	162,638.06	5.750	-	5.750	-	5.750	0.099	8.172
7	POWDER RIVER COAL	19 WY 005	C	398,100.90	8.000	-	8.000	-	8.000	-0.001	10.089
8	BUCKSKIN MINING	19 WY 005	C	81,678.22	5.800	-	5.800	-	5.800	-0.023	7.624
9											
10											
11											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|---|---|
| 1. Reporting Month: MARCH Year: 2005 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 6. Date Completed: <u>May 20, 2005</u> |

Line No.	Plant Name	Mine Location	Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport ation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)							
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	281,933.80	8.187	-	20.600							20.600	28.787	
2	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	47,785.39	9.455	-	20.460							20.460	29.915	
3	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	148,134.71	9.714	-	20.610							20.610	30.324	
4	ARCH COAL SALES	19 WY 005	Campbell Co. Wy	UR	207,317.60	8.595	-	20.620							20.620	29.215	
5	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	256,496.20	7.988	-	20.800							20.800	28.788	
6	FOUNDATION COAL	19 WY 005	Campbell Co. Wy	UR	162,638.06	8.172	-	20.570							20.570	28.742	
7	POWDER RIVER COA	19 WY 005	Campbell Co. Wy	UR	398,100.90	10.089	-	20.620							20.620	30.709	
8	BUCKSKIN MINING	19 WY 005	Campbell Co. Wy	UR	81,678.22	7.624		19.970							19.970	27.594	
9																	
10																	
11																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)