



Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392
www.stjoenaturalgas.com

ORIGINAL

RECEIVED-FPSC

OCT 31 AM 11:22

COMMISSION
CLERK

October 28, 2005

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No.050003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of September 2005.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

Stuart L Shoaf
President

Enclosures

CMP _____
COM 5
CTR _____
ECR _____
GCL _____
OPC _____
RCA _____
SCR _____
SGA _____
IEC 1
JTH _____

RECEIVED

OCT 31 2005

DOCUMENT NUMBER-DATE

10486 OCT 31 05

FPSC-COMMISSION CLERK

St Joe Natural Gas Co.
Docket No. 050003-GU
October 27, 2005

Wayne Shiefelbein, Esq.
Rose, Sundstrom & Bentley, LLP
2548 Blairstone Pines Drive
Tallahassee, FL 32301

Norman Horton
Messer Law Firm
PO Box 1875
Tallahassee, FL 32302-1876

D Bruce May
Holland & Knight
315 S Calhoun St. Ste 600
Tallahassee, FL 32301

Gary V. Perko
Hopping Green Sams & Smith
PO Box 6525
Tallahassee, FL 32314

Robert Vandiver, Esquire
Office of Public Counsel
111 W Madison St RM 812
Tallahassee, FL 32399-1400

Matthew R Costa, Esquire
TECO Peoples Gas
PO Box 111
Tampa, FL 33601-0111

Mr. Brian Powers, President
Indiantown Gas Company
PO Box 8
Indiantown, FL 32956-0008

Gas Sales Invoice - Revised

REDACTED

Operated by BP Energy Company

Tax ID 36-3421804

Invoice Number 9011692
 Invoice Date 10/20/2005
 Contract # 9000114
 Delivery Month Sep 2005
 Due Date 10/30/2005

To:

Stuart Shoaf
 ST JOE NATURAL GAS
 P O BOX 549
 PORT ST JOE, FL, 32457

Fax # (850) 229-8392

Remit:

US \$ WIRE
 BP ENERGY COMPANY
 WIRE TRANSFER ACCT CHASE MANHATTAN
 BANK, NY - ACCT NO
 ABA#
 NEW YORK, NY, 10001-6000

Natural Gas delivered during **Sep 2005**

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #11 MOUNT VERNON (0025309)				
Base Commodity 09/01-09/30	871156 / 9047065	620	9.6800	6,001.60
Total For CS #11 MOUNT VERNON (0025309)		620		6,001.60
MOPS-REFUGIO FGT - FGT (0000611)				
Base Commodity 09/01-09/30	871156 / 9049679	3,816	9.6800	36,938.88
Total For MOPS-REFUGIO FGT - FGT (0000611)		3,816		36,938.88
Net Change Amount				(887.20)
Previous Amount				<u>43,827.68</u>
Total Amount Due		4,436		42,940.48

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's invoice number on all remittances. ***

If you have any questions, please contact :
 or send a facsimile to : (251) 375-2235
 Or Email: theresa.ray@uk.bp.com

Theresa Ray at (251) 445-1229

For BP use only: 080522 00



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008803884	Remit to Party:	006924518	Stmt D/T:	10/07/2005 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	Account #
	STUART SHOAF	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	ABA #
	POST OFFICE BOX 549			Payee's Bank:	JP Morgan Chase, NY
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	PORT ST JOE FL 324560549	Payee:	006924518	Contact Name:	MAGGIE MATHESON
				Contact Phone:	713-989-2093

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	October 10, 2005
Svc Req:	008803884	Sup Doc Ind:	IMBL
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$178.07
Invoice Identifier:	000295388
Account Number:	52002361
Net Due Date:	October 20, 2005

Begin Transaction Date: September 01, 2005

End Transaction Date: September 30, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0070	0.0348	0.0000	0.0418	592	24.75	01 - 30	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	68141	56657		ST. JOE OVERSTREE			COT	0.0070	0.0348	0.0000	0.0418	2,933	122.60	01 - 21	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	68141	56657		ST. JOE OVERSTREE			COT	0.0070	0.0348	0.0000	0.0418	735	30.72	26 - 30	
Transportation Commodity																			

Invoice Total Amount: 4,260 178.07

REDACTED



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008803884	Remit to Party:	006924518	Stmt D/T:	09/29/2005 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	Account 1
	STUART SHOAF	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	ABA
	POST OFFICE BOX 549			Payee's Bank:	JP Morgan Chase, NY
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	PORT ST JOE FL 324560549	Payee:	006924518	Contact Name:	MAGGIE MATHESON
Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	October 01, 2005	Contact Phone:	713-989-2093
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Total Amount:	\$4,614.00
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Invoice Identifier:	000295387
Svc CD:	FTS-2	Prev Inv ID:		Account Number:	52002361
				Net Due Date:	October 11, 2005

Begin Transaction Date: September 01, 2005

End Transaction Date: September 30, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	6,000	4,614.00	01 - 30	

Reservation/Demand D1

Invoice Total Amount: 6,000 4,614.00

REDACTED

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

IMBALANCE CASH OUT *CREDIT*

ST JOE NATURAL GAS COMPANY, INC.

INVOICE 3552.7

TO: Infinite Energy
7001 SW 24th Street
Gainesville, FL 32607

Fax: 251-375-2235

DATE: ~~11-Sep-2005~~
DELINQUENT ~~21-Sep-2005~~

9-20-05
9-30-05

REMITT: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
<i>Cash</i> BOOK-OUT IMBALANCE	JULY 2005	\$7.8840	1	\$7.884	(57)	(\$449.39)

TOTAL DECATHERM / INVOICE

(
(\$449.39)
)

Questions, please contact:

Stuart Shoaf
850-229-8216
sshof@stjoenaturalgas.com

pd 9/20/05
CR # 3800

We owe

IMBALANCE CASH OUT

ST JOE NATURAL GAS COMPANY, INC.

TO: FGT
P.O. BOX 1188
HOUSTON, TX 77251-1188

Fax: 251-375-2235

INVOICE 3552.6
DATE: ~~11-Sep-2005~~
DELINQUENT ~~24-Sep-2005~~

9-15-05

9-25-05

REMITT: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH CASH-OUT IMBALANCE	JULY 2005	\$7.8840	1	\$7.884	1,000	\$7,884.00

TOTAL DECATHERM/ INVOICE

Acct #801

\$7,884.00

Questions, please contact:

Stuart Shoaf
850-229-8216
sshoaf@stjoenaturalgas.com

Rec 9/19/05

USAGE INVOICE

ST JOE NATURAL GAS COMPANY, INC.

08/15/05

AUGUST 2005

Customer Name

ARIZONA CHEMICAL COMPANY
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Terri L. Smith
Phone: (901) 419-4746
Fax: (901) 214-1811

DATE: 09/01/2005

DELINQUENT: 09/20/2005

Wire Remitt To

Bayside Savings Bank
Account No.
ABA Route No.
FAX NOTICE UPON RECEIPT

INVOICE NO.: 38599

CONTRACT NO.: CTS-003
DATED: FEB. 28, 2009

For Further Information Call: Stuart Shoaf Phone (850) 229-8216, Fax (850) 229-8392 (Vender# 730363)

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	AUGUST 2005	\$1,000.00	\$1,000.00	3	\$3,000.00
Transport Charge		\$0.03676	\$0.03676	510,470	\$18,764.88
System - Non-Fuel Charge		\$0.03676	\$0.03676	1,610	\$59.18
System - Fuel Charge		\$0.61530	\$0.61530	1,610	\$990.63
FPSC Refund (Delivered Volume)		(\$0.00391)	(\$0.00391)	512,080	(\$2,002.23)
NET GAS BILL					\$20,812.47
Gross Receipts Tax		2.50%			\$520.31
Port St Joe Utility Tax					\$25.00
GROSS GAS BILL	AUGUST 2005				\$21,357.78
ORIGINAL OFO CHARGE	JULY 2005	\$1.66340	\$1.66340	(13,650)	(\$22,705.41)
REVISED OFO CREDIT	JULY 2005	\$1.66340	\$1.66340	10,260	\$17,066.48

TOTAL AMOUNT DUE THIS INVOICE

\$15,718.85

ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE

\$235.78

Rec 9/19/05

10/4

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

JULY 2005

Customer Name:

ARIZONA CHEMICAL COMPANY
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Aaron Wakefield
Phone: (901) 419-7355
Fax: (901) 214-1811

DATE: 08/02/2005

DELINQUENT: 08/21/2005

Wire Remitt To:

Bayside Savings Bank
Account No
ABA Route No.
FAX NOTICE UPON RECEIPT

INVOICE NO.: 38568

CONTRACT NO.: CTS-003
DATED: FEB. 28, 2009

For Further Information Call:

Stuart Shoaf Phone (850) 229-8216, Fax (850) 229-8392 (Vender# 730363)

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	JULY 2005	\$1,000.00	\$1,000.00	3	\$3,000.00
Transport Charge		\$0.03676	\$0.03676	507,240	\$18,646.14
System - Non-Fuel Charge		\$0.03676	\$0.03676	4,810	\$176.82
System - Fuel Charge		\$0.61530	\$0.61530	4,810	\$2,959.59
FPSC Refund (Delivered Volume)		(\$0.00391)	(\$0.00391)	512,050	(\$2,002.12)
NET GAS BILL					\$22,780.43
Gross Receipts Tax		2.50%			\$569.51
Port St Joe Utility Tax					\$25.00
GROSS GAS BILL	JULY 2005				\$23,374.94 ✓

OFO Charge	JULY 2005	\$1.66340	804-3	\$1.66340	13,650	\$22,705.41
------------	-----------	-----------	-------	-----------	--------	-------------

TOTAL AMOUNT DUE THIS INVOICE

\$46,080.35

-A

ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE

\$691.21

Rec 8/12/05

USAGE INVOICE

ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **Infinite Energy, Inc.**
7001 SW 24th Street
Gainesville, Florida 32607

Phone: (352) 331-1654
 Fax: (352) 331-7588

DATE: 09/01/2005
 DELINQUENT: 09/20/2005

EMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Contact: Stuart Shoaf
 Phone: (850) 229-8216
 Fax: (850) 229-8392

INVOICE NO.: 38601
 CONTRACT NO.: 30600

DESCRIPTION	PROD MTH/DAYS	BASE RATE	PAST DUE AMT.	INTEREST	NET	#METERS THERMS	AMOUNT
Customer Charge	AUGUST 2005	\$1,000.00			\$1,000.00	1	\$1,000.00
Transport Charge		\$0.08091			\$0.08091	18,857	\$1,525.70
System - Non-Fuel Charge	AUGUST 2005	\$0.08091					
System - Fuel Charge		\$0.61530					
MSC Refund (Delivered Volume)		(\$0.00391)			(\$0.00391)	18,647	(\$72.91)
NET GAS BILL							\$2,452.79
Gross Receipts Tax		2.50%					\$61.32
AS BILL							\$2,514.11 ✓
PO Charge	AUGUST 2005	\$2.209			\$2.20920	1,344	\$2,969.16
Pre-Paid Gas	AUGUST 2005						\$90.97 ✓

TOTAL AMOUNT DUE THIS INVOICE

\$5,574.24

Service at: **Gulf Correctional Institution**
Steele Road
Wewahatchka, Florida

ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE

7.00% \$32.52

Rec 9/20/05

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:				SCHEDULE A-1 (REVISED 2/14/96)			
		JANUARY 05		Through		DECEMBER 05			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$178.07	\$201.89	(\$23.82)	-11.80	\$4,011.74	\$3,417.23	\$594.51	17.40
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$35,505.87	\$37,503.50	(\$1,997.63)	-5.33	\$509,151.03	\$625,277.91	(\$116,126.88)	-18.57
5	DEMAND	\$4,614.00	\$4,614.00	\$0.00	0.00	\$68,655.48	\$68,051.70	\$603.78	0.89
6	FGT Overage Alert Charge & FGT Refund	(\$2,669.77)	(\$10,993.30)	\$8,323.53	-75.71	(\$7,535.23)	(\$19,809.85)	\$12,274.62	-61.96
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
9		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$37,628.17	\$31,326.09	\$6,302.08	20.12	\$574,283.02	\$676,936.99	(\$102,653.97)	-15.16
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$16.53	\$0.00	\$16.53	ERR	\$304.46	\$345.00	(\$40.54)	-11.75
14	TOTAL THERM SALES	\$27,201.85	\$31,326.09	(\$4,124.24)	-13.17	\$690,109.18	\$676,591.99	\$13,517.19	2.00
THERMS PURCHASED									
15	COMMODITY (Pipeline)	42,600	45,500	(2,900)	-6.37	715,900	831,923	(116,023)	-13.95
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	43,417	50,100	(6,683)	-13.34	820,117	885,630	(65,513)	-7.40
19	DEMAND	60,000	60,000	0	0.00	848,340	904,000	(55,660)	-6.16
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	42,600	45,500	(2,900)	-6.37	715,900	831,923	(116,023)	-13.95
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	27	0	27	ERR	414	449	(35)	-7.80
27	TOTAL THERM SALES	44,432	45,500	(1,069)	-2.35	936,320	831,474	104,846	12.61
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00418	0.00444	-0.00026	-5.79	0.00560	0.00411	0.00150	36.42
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.81779	0.74857	0.06921	9.25	0.62083	0.70603	-0.08520	-12.07
32	DEMAND (5/19)	0.07690	0.07690	0.00000	0.00	0.08093	0.07528	0.00565	7.51
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.88329	0.68849	0.19480	28.29	0.61334	0.81414	-0.20080	-24.66
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.61222	ERR	ERR	ERR	0.73541	0.76837	-0.03296	-4.29
40	TOTAL THERM SALES (11/27)	0.84688	0.68849	0.15839	23.01	0.61334	0.81414	-0.20080	-24.66
41	TRUE-UP (E-2)	-0.07627	-0.07627	0.00000	0.00000	-0.07627	-0.07627	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.77061	0.61222	0.15839	25.87	0.53707	0.73787	-0.20080	-27.21
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.77449	0.61529	0.15919	25.87	0.53977	0.74158	-0.20181	-27.21
45	PGA FACTOR ROUNDED TO NEAREST .001	0.774	0.615	0	25.85	0.54	0.742	-0.202	-27.22

10486 OCT31 96

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: JANUARY 05		THROUGH: DECEMBER 05		
CURRENT MONTH: SEPTEMBER		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1	42,600	\$178.07	0.00418	
2 Commodity Pipeline - Scheduled FTS-2			ERR	
3 No Notice Commodity Adjustment			ERR	
4 Penalty - FGT overage alert day adjustment prior mth			ERR	
5 Commodity Adjustments			ERR	
6 Commodity Adjustments			ERR	
7			ERR	
8 TOTAL COMMODITY (Pipeline)	42,600	\$178.07	0.00418	
SWING SERVICE				
9 Swing Service - Scheduled			ERR	
10 Alert Day Volumes - FGT			ERR	
11 Operational Flow Order Volumes - FGT			ERR	
12 Less Alert Day Volumes Direct Billed to Others			ERR	
13 Other			ERR	
14 Other			ERR	
15			ERR	
16 TOTAL SWING SERVICE	0	\$0.00	ERR	
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	44,360	\$42,940.48	0.96800	
18 Commodity Other - Scheduled PTS			ERR	
19 Imbalance Cashout - FGT	(1,000)	(\$7,884.00)	7.88400	
20 Imbalance Bookout - Other Shippers			ERR	
21 Imbalance Cashout - Transporting Customers			ERR	
22 Schedule Imbalance			ERR	
23 Imbalance Cashout - Other Shippers	57	\$449.39	7.88404	
24 TOTAL COMMODITY OTHER	43,417	\$35,505.87	0.81779	
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1	60,000	\$4,614.00	0.07690	
26 Less Relinquished - FTS-1			ERR	
27 Demand (Pipeline) Entitlement - FTS-2			ERR	
28 Less Relinquished - FTS-2			ERR	
29 Less Demand Billed to Others			ERR	
30 Less Relinquished Off System - FTS-2			ERR	
31 Other			ERR	
32 TOTAL DEMAND	60,000	\$4,614.00	0.07690	
OTHER				
33 FGT REFUND			ERR	
34 Peak Shaving			ERR	
35 Schedule Penalty			ERR	
36 Overage Alert Day Charge - Received Arizona		(\$22,705.41)	ERR	
37 Overage Alert Day Charge - Received Arizona		\$17,066.48	ERR	
38 Overage Alert Day Charge - Received GCI		\$2,969.16	ERR	
39 Other			ERR	
40 TOTAL OTHER	0	(\$2,669.77)	ERR	

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 8/19/93)			
FOR THE PERIOD OF:		JANUARY 05		Through		DECEMBER 05			
		CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST LINE 4	\$35,506	\$37,504	1,998	0.05	\$509,151	\$625,278	116,127	0.19
2	TRANSPORTATION COST LINE(1+5+6-(7+8))	\$2,122	(\$6,177)	(8,300)	1.34	\$65,132	\$51,659	(13,473)	-0.26
3	TOTAL	\$37,628	\$31,326	(6,302)	-0.20	\$574,283	\$676,937	102,654	0.15
4	FUEL REVENUES (NET OF REVENUE TAX)	\$27,202	\$31,326	4,124	0.13	\$690,109	\$676,592	(13,517)	-0.02
5	TRUE-UP(COLLECTED) OR REFUNDED	\$7,164	\$7,164	0	0.00	\$64,477	\$64,477	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$34,366	\$38,490	4,124	0.11	\$754,586	\$741,069	(13,517)	-0.02
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$3,262)	\$7,164	10,426	1.46	\$180,303	\$64,132	(116,171)	-1.81
8	INTEREST PROVISION-THIS PERIOD (21)	\$786	(\$158)	(944)	5.97	\$5,800	(\$1,153)	(6,953)	6.03
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$259,140	(\$51,117)	(310,257)	6.07	\$127,874	(\$49,777)	(177,651)	3.57
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$7,164)	(\$7,164)	0	0.00	(\$64,477)	(\$64,477)	0	0.00
10a	FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$249,500	(\$51,275)	(300,775)	5.87	\$249,500	(\$51,275)	(300,775)	5.87
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	259,140	(51,117)	(310,257)	6.07	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	248,714	(51,117)	(299,831)	5.87				
14	TOTAL (12+13)	507,854	(102,233)	(610,087)	5.97				
15	AVERAGE (50% OF 14)	253,927	(51,117)	(305,044)	5.97				
16	INTEREST RATE - FIRST DAY OF MONTH	3.64	3.64	0.00	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.79	3.79	0.00	0.00				
18	TOTAL (16+17)	7.43	7.43	0.00	0.00				
19	AVERAGE (50% OF 18)	3.72	3.72	0.00	0.00				
20	MONTHLY AVERAGE (19/12 Months)	0.31	0.31	0.00	0.00				
21	INTEREST PROVISION (15x20)	786	(158)	(944)	5.97				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:SYSTEM SUPPLY AND END USE
JANUARY 2005 Through

DECEMBER 2005

SEPTEMBER

-A-

-B-

-C-

-D-

-E-

-F-

-G-

-H-

-I-

-J-

-K-

-L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 SEP	FGT	SJNG	FT	0		0		\$29.82	\$4,614.00	\$148.25	ERR
2 "	PRIOR	SJNG	FT	44,360		44,360	\$42,940.48				96.80
3 "	INFINITE ENERGY	FGT	CO	570		570	\$449.39				78.84
4 "	SJNG	FGT	CO	(10,000)		(10,000)	(\$7,884.00)				78.84
5											
6											
7						0					
8						0					
9						0					
10						0					
11						0					
12						0					
13						0					
14						0					
15						0					
16						0					
17						0					
18						0					
19						0					
20						0					
21						0					
22						0					
23						0					
24						0					
25						0					
26						0					
27						0					
28						0					
29						0					
30						0					
TOTAL				34,930	0	34,930	\$35,505.87	\$29.82	\$4,614.00	\$148.25	115.37

COMPANY:		ST JOE NATURAL GAS	TRANSPORTATION SYSTEM SUPPLY			SCHEDULE A-4	
FOR THE PERIOD OF:		JANUARY 2005 Through DECEMBER 2005			PAGE 1 OF 1		
MONTH:		SEPTEMBER					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	620	598	620	598	9.68	10.04
2. PRIOR	MOPS	3,816	3,681	3,816	3,681	9.68	10.04
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	4,436	4,279	4,436	4,279		
27.				WEIGHTED AVERAGE		9.68	10.04
NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES							

COMPANY: ST. JOE NATURAL GAS COMPANY			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5	
FOR THE PERIOD OF:			JANUARY 2005		Through		DECEMBER 2005	
	CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	28,910	36,973	8,063	0.28	638,392	671,466	33,074	0.05
COMMERCIAL	3,849	3,848	(2)	-0.00	75,259	69,879	(5,380)	-0.07
COMMERCIAL LARGE VOL. 1	10,342	9,135	(1,207)	-0.12	160,677	165,907	5,231	0.03
TOTAL FIRM	43,102	49,956	6,854	0.16	874,327	907,252	32,925	0.04
THERM SALES (INTERRUPTIBLE)								
INTERR. - TRANSPORT (TS5)	14,508	30,000	15,492	1.07	282,341	270,000	(12,341)	-0.04
INTERR. - TRANSPORT (TS6)	499,520	758,333	258,813	0.52	5,190,340	6,824,999	1,634,659	0.31
LARGE INTERRUPTIBLE	1,330	0	(1,330)	-1.00	61,993	0	(61,993)	-1.00
TOTAL INTERRUPTIBLE	515,358	788,333	272,975	0.53	5,534,674	7,094,999	1,560,325	0.28
TOTAL THERM SALES	558,460	838,289	279,830	0.50	6,409,001	8,002,251	1,593,250	0.25
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	2,889	3,129	240	0.08	2,958	3,129	171	0.06
COMMERCIAL	204	229	25	0.12	211	229	18	0.09
COMMERCIAL LARGE VOL. 1	38	42	4	0.11	40	42	2	0.05
TOTAL FIRM	3,131	3,400	269	0.09	3,209	3,400	191	0.06
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00
TOTAL CUSTOMERS	3,135	3,404	269	0.09	3,213	3,404	191	0.06
THERM USE PER CUSTOMER								
RESIDENTIAL	10	12	2	0.18	24	24	(0)	-0.01
COMMERCIAL	19	17	(2)	-0.11	40	34	(6)	-0.14
COMMERCIAL LARGE VOL. 1	272	218	(55)	-0.20	446	439	(7)	-0.02
INTERR. - TRANSPORT (TS5)	514,028	30,000	(484,028)	-0.94	608,076	30,000	(578,076)	-0.95
INTERR. - TRANSPORT (TS6)	166,507	252,778	86,271	0.52	1,730,113	2,275,000	544,886	0.31
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2005		through		DECEMBER 2005							
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.03836	1.039982	1.03654	1.035835	1.032631	1.042101	1.042664	1.04702	1.050929			
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.055983	1.057633	1.054132	1.053416	1.050157	1.059788	1.06036	1.06479	1.068765	0	0	0