ORIGINAL

ST JOE
NATURAL GAS

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
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December 21, 2005

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No.050003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of November 2005.

Also enclosed are Revised Schedules A-1 and supporting detail and A-2 for August 2005 thru October 2005. Line 6, on Schedule A-1 was reported incorrectly for August and September, and which in turn changed YTD for October 2005.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

Stuart Shoaf

Stuart L Shoaf
President

Enclosures

CMP ____
COM 5
CTR ____
ECR ____
GCL ____
OPC ____
RCA ____
SCR ____
SGA ____
SEC 1
OTH ____

St Joe Natural Gas Co.
Docket No. 050003-GU
December 21, 2005

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COMPANY: ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1/R
(REVISED 8/19/93)

ESTIMATED FOR THE PERIOD OF: JANUARY 05 Through DECEMBER 05

		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		NOVEMBER		PERIOD TO DATE			
			ORIGINAL	DIFFERENCE			REVISED	DIFFERENCE	
COST OF GAS PURCHASED		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)		($162.79)	($167.83)	$5.04	-3.00	$3,764.58	$3,168.16	$596.42	18.83
2 NO NOTICE SERVICE		$0.00	$0.00	$0.00	ERR	$0.00	$0.00	$0.00	ERR
3 SWING SERVICE		$0.00	$0.00	$0.00	ERR	$0.00	$0.00	$0.00	ERR
4 COMMODITY (Other)		$37,976.03	$41,826.28	($3,850.25)	-9.21	$580,600.88	$704,580.52	($123,979.64)	-17.60
5 DEMAND		$11,535.00	$11,535.00	$0.00	0.00	$84,958.28	$84,354.50	$603.78	0.72
6 FGT Refund		$0.00	($12,916.52)	$12,916.52	-100.00	($29,436.76)	($43,562.92)	$14,126.16	-32.43
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		$0.00	$0.00	$0.00	ERR	$0.00	$0.00	$0.00	ERR
8 DEMAND		$0.00	$0.00	$0.00	ERR	$0.00	$0.00	$0.00	ERR
9 FGT Refund		$0.00	$0.00	$0.00	ERR	$0.00	$0.00	$0.00	ERR
10 Second Prior Month Purchase Adj. (OPTIONAL)		$0.00	$0.00	$0.00	ERR	$0.00	$0.00	$0.00	ERR
11 TOTAL COST	(1+2+3+4+5+6+10)-(7+8+9)	$49,348.24	$40,276.93	$9,071.31	22.52	$639,886.98	$748,540.26	($108,653.28)	-14.52
12 NET UNBILLED		$0.00	$0.00	$0.00	ERR	$0.00	$0.00	$0.00	ERR
13 COMPANY USE		$0.00	$0.00	$0.00	ERR	$320.99	$345.00	($24.01)	-6.96
14 TOTAL THERM SALES		$42,468.73	$40,276.93	$2,191.80	5.44	$789,796.44	$748,195.26	$41,601.18	5.56
THERMS PURCHASED									
15 COMMODITY (Pipeline)		96,900	58,500	38,400	65.64	863,020	935,923	(72,903)	-7.79
16 NO NOTICE SERVICE		0	0	0	ERR	0	0	0	ERR
17 SWING SERVICE		0	0	0	ERR	0	0	0	ERR
18 COMMODITY (Other)		88,010	102,900	(14,890)	-14.47	941,777	1,038,440	(96,663)	-9.31
19 DEMAND		150,000	150,000	0	0.00	1,060,340	1,116,000	(55,660)	-4.99
20 OTHER		0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	ERR	0	0	0	ERR
22 DEMAND		0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24 TOTAL PURCHASES	(15-21)	96,900	58,500	38,400	65.64	863,020	935,923	(72,903)	-7.79
25 NET UNBILLED		0	0	0	ERR	0	0	0	ERR
26 COMPANY USE		0	0	0	ERR	441	449	(8)	-1.78
27 TOTAL THERM SALES		66,564	58,500	8,064	13.78	1,070,015	935,474	134,541	14.38
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	-0.00168	-0.00287	0.00119	-41.44	0.00436	0.00339	0.00098	28.86
29 NO NOTICE SERVICE	(2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30 SWING SERVICE	(3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other)	(4/18)	0.43150	0.40648	0.02502	6.16	0.61650	0.67850	-0.06200	-9.14
32 DEMAND	(5/19)	0.07690	0.07690	0.00000	0.00	0.08012	0.07559	0.00454	6.00
33 OTHER	(6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND	(8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36	(9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST	(11/24)	0.50927	0.68849	-0.17922	-26.03	0.59802	0.80017	-0.20216	-25.26
38 NET UNBILLED	(12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE	(13/26)	ERR	ERR	ERR	ERR	0.72787	0.76837	-0.04051	-5.27
40 TOTAL THERM SALES	(11/27)	0.74137	0.68849	0.05288	7.68	0.59802	0.80017	-0.20216	-25.26
41 TRUE-UP	(E-2)	-0.07627	-0.07627	0.00000	0.00000	-0.07627	-0.07627	0.00000	0.00000
42 TOTAL COST OF GAS	(40+41)	0.66510	0.61222	0.05288	8.64	0.52175	0.72390	-0.20216	-27.93
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.66845	0.61530	0.05314	8.64	0.52437	0.72754	-0.20317	-27.93
45 PGA FACTOR ROUNDED TO NEAREST .001		0.668	0.615	0	8.62	0.524	0.728	-0.204	-28.02

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH: DECEMBER 05
CURRENT MONTH: NOVEMBER

	-A-	-B-	-C-
COMMODITY (Pipeline)	**THERMS**	**INVOICE AMOUNT**	**COST PER THERM**
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2	96,900	($162.79)	-0.00168
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMMODITY (Pipeline)	96,900	($162.79)	-0.00168
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	99,900	$53,146.80	0.53200
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers	(39,610)	($40,984.47)	1.03470
21 Imbalance Cashout - Transporting Customers			ERR
22 Imbalance Bookout - Transporting Customers	27,720	$25,813.70	0.93123
23			ERR
24 TOTAL COMMODITY OTHER	88,010	$37,976.03	0.43150
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	150,000	$11,535.00	0.07690
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	150,000	$11,535.00	0.07690
OTHER			
33 Revenue Sharing - FGT			ERR
34 FGT Refund			ERR
35 Schedule Penalty			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	$0.00	ERR

COMPANY: ST JOE NATURAL GAS CO CALCULATION OF TRUE-UP AND INTEREST PROVISION **SCHEDULE A-2 (REVISED 8/19/93)**

FOR THE PERIOD OF: JANUARY 05 Through DECEMBER 05

	CURENT MONTH: NOVEMBER ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%	PERIOD TO DATE ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST LINE 4	$37,976	$41,826	3,850	0.09	$580,601	$704,581	123,980	0.18
2 TRANSPORTATION COST LINE(1+5+6-(7+8))	$11,372	($1,549)	(12,922)	8.34	$59,286	$43,960	(15,326)	-0.35
3 TOTAL	$49,348	$40,277	(9,071)	-0.23	$639,887	$748,540	108,653	0.15
4 FUEL REVENUES (NET OF REVENUE TAX)	$42,469	$40,277	(2,192)	-0.05	$789,796	$748,195	(41,601)	-0.06
5 TRUE-UP(COLLECTED) OR REFUNDED	$7,164	$7,164	0	0.00	$78,805	$78,805	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	$49,633	$47,441	(2,192)	-0.05	$868,601	$827,000	(41,601)	-0.05
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	$285	$7,164	6,880	0.96	$228,714	$78,460	(150,254)	-1.92
8 INTEREST PROVISION-THIS PERIOD (21)	$989	($177)	(1,166)	6.60	$7,793	($1,496)	(9,289)	6.21
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	$291,467	($51,442)	(342,909)	6.67	$127,874	($49,777)	(177,651)	3.57
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	($7,164)	($7,164)	0	0.00	($78,805)	($78,805)	0	0.00
10a FLEX RATE REFUND (if applicable)	$0	$0	0	ERR	$0	$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	$285,576	($51,618)	(337,195)	6.53	$285,576	($51,618)	(337,195)	6.53
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	291,467	(51,442)	(342,909)	6.67				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	284,587	(51,442)	(336,029)	6.53				
14 TOTAL (12+13)	576,054	(102,884)	(678,938)	6.60				
15 AVERAGE (50% OF 14)	288,027	(51,442)	(339,469)	6.60				
16 INTEREST RATE - FIRST DAY OF MONTH	4.03	4.03	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.21	4.21	0.00	0.00				
18 TOTAL (16+17)	8.24	8.24	0.00	0.00				
19 AVERAGE (50% OF 18)	4.12	4.12	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.34	0.34	0.00	0.00				
21 INTEREST PROVISION (15x20)	989	(177)	(1,166)	6.60				

*** If line 5 is a refund add to line 4**
If line 5 is a collection ( ) subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: JANUARY 2005 Through DECEMBER 2005

PRESENT MONTH: NOVEMBER

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
								COMMODITY COST				TOTAL
	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	CENTS PER THERM
1	NOV	FGT	SJNG	FT	0		0		$67.83	$11,535.00	($230.62)	ERR
2	"	PRIOR	SJNG	FT	99,900		99,900	$53,146.80				53.20
3	"	SJNG	PRIOR	BO	(39,610)		(39,610)	($40,984.47)				103.47
4	"	A/C	SJNG	BO	27,720		27,720	$25,813.70				93.12
5							0					ERR
6							0					ERR
7							0					ERR
8							0					ERR
9							0					ERR
10							0					ERR
11							0					ERR
12							0					ERR
13							0					ERR
14							0					ERR
15							0					ERR
16							0					ERR
17							0					ERR
18							0					ERR
19							0					ERR
20							0					ERR
21							0					ERR
22							0					ERR
23							0					ERR
24							0					ERR
25							0					ERR
26							0					ERR
27							0					ERR
28							0					ERR
29							0					ERR
30							0					ERR
							0					ERR
	TOTAL				88,010	0	88,010	$37,976.03	$67.83	$11,535.00	($230.62)	56.07

COMPANY: ST JOE NATURAL GAS **TRANSPORTATION SYSTEM SUPPLY**

SCHEDULE A-4
(REVISED 8/19/93)

FOR THE PERIOD OF: JANUARY 2005 Through DECEMBER 2005

MONTH: NOVEMBER

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE $/MMBtu	(H) CITYGATE PRICE (GxE)/F
1.	PRIOR	CS#11	333	323	9,990	9,690	5.32	5.48
2.								
3.								
4.								
5.								
6.								
7.				0		0		
8.				0		0		
9.				0		0		
10.				0		0		
11.				0		0		
12.				0		0		
13.				0		0		
14.				0		0		
15.				0		0		
16.				0		0		
17.				0		0		
18.				0		0		
19.				0		0		
20.				0		0		
21.				0		0		
22.				0		0		
23.				0		0		
24.				0		0		
25.				0		0		
26.		TOTAL:	333	323	9,990	9,690		
27.					WEIGHTED AVERAGE		5.32	5.48

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

PGA\JD053-6

COMPANY: **ST. JOE NATURAL GAS COMPANY**		**THERM SALES AND CUSTOMER DATA**					**SCHEDULE A-5**	
FOR THE PERIOD OF:	**JANUARY 2005**	Through	**DECEMBER 2005**					
	CURENT MONTH:	**NOVEMBER**			PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	46,423	59,175	12,753	0.27	719,146	782,409	63,263	0.09
COMMERCIAL	4,743	6,158	1,415	0.30	84,169	81,423	(2,746)	-0.03
COMMERCIAL LARGE VOL. 1	12,063	14,621	2,558	0.21	186,686	193,320	6,634	0.04
TOTAL FIRM	63,229	79,954	16,725	0.26	990,001	1,057,151	67,151	0.07
THERM SALES (INTERRUPTIBLE)								
INTERR. - TRANSPORT (TS5)	40,299	30,000	(10,299)	-0.26	341,744	330,000	(11,744)	-0.03
INTERR. - TRANSPORT (TS6)	326,800	0	(326,800)	-1.00	6,031,280	7,583,333	1,552,053	0.26
LARGE INTERRUPTIBLE	3,335	0	(3,335)	-1.00	80,014	0	(80,014)	-1.00
TOTAL INTERRUPTIBLE	370,434	30,000	(340,434)	-0.92	6,453,038	7,913,333	1,460,295	0.23
TOTAL THERM SALES	433,663	109,954	(323,709)	-0.75	7,443,039	8,970,484	1,527,446	0.21
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	2,875	3,129	254	0.09	2,945	3,129	184	0.06
COMMERCIAL	206	229	23	0.11	209	229	20	0.10
COMMERCIAL LARGE VOL. 1	38	42	4	0.11	40	42	2	0.05
TOTAL FIRM	3,119	3,400	281	0.09	3,194	3,400	206	0.06
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00
TOTAL CUSTOMERS	3,123	3,404	281	0.09	3,198	3,404	206	0.06
THERM USE PER CUSTOMER								
RESIDENTIAL	16	19	3	0.17	22	23	1	0.02
COMMERCIAL	23	27	4	0.17	37	32	(4)	-0.12
COMMERCIAL LARGE VOL. 1	317	348	31	0.10	424	418	(6)	-0.01
INTERR. - TRANSPORT (TS5)	40,299	30,000	(10,299)	-0.26	31,068	30,000	(1,068)	-0.03
INTERR. - TRANSPORT (TS6)	108,933	0	(108,933)	-1.00	182,766	229,798	47,032	0.26
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY:	ST JOE NATURAL GAS CO.	CONVERSION FACTOR CALCULATION	SCHEDULE A-6
	ACTUAL FOR THE PERIOD OF:	JANUARY 2005 through DECEMBER 2005	

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED = AVERAGE BTU CONTENT	1.03836	1.039982	1.03654	1.035835	1.032631	1.042101	1.042664	1.04702	1.050929	1.049769	1.048835	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.055983	1.057633	1.054132	1.053416	1.050157	1.059788	1.06036	1.06479	1.068765	1.067586	1.066636	0

Florida Gas Transmission Company
A CrossCountry Energy/El Paso Energy Affiliate

Invoice

DOCUMENT NUMBER-DATE 11817 DEC 22 05 FPSC-COMMISSION CLERK

Billable Party:	008803884	**Remit to Party:**	006924518	**Stmt D/T:**	12/08/2005 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY	**Payee's Bank Account Number:**	
	STUART SHOAF	**Remit Addr:**	P.O. BOX 203142	**Payee's Bank ABA Number:**	
	POST OFFICE BOX 549			**Payee's Bank:**	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
			Houston TX 77216-3142	**Contact Name:**	MAGGIE MATHESON
	PORT ST JOE FL 324560549	**Payee:**	006924518	**Contact Phone:**	713-989-2093
Svc Req Name:	ST. JOE NATURAL GAS COMPANY	**Invoice Date:**	December 10, 2005	**Invoice Total Amount:**	-$162.79
Svc Req:	008803884	**Sup Doc Ind:**	IMBL	**Invoice Identifier:**	000296459
Svc Req K:	3635	**Charge Indicator:**	BILL ON DELIVERY	**Account Number:**	52002361
Svc CD:	FTS-2	**Prev Inv ID:**		**Net Due Date:**	December 20, 2005
Begin Transaction Date:	November 01, 2005	**End Transaction Date:**	November 30, 2005		

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	-------- Base	Unit Sur	Price Disc	-------- Net	Qty	Amt Due	Beg Tran Date End Tran Date
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0070	-0.0238	0.0000	-0.0168	9,690	-162.79	01 - 30
	Transportation Commodity																	
															Invoice Total Amount:	**9,690**	**-162.79**	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008803884	**Remit to Party:**	006924518	**Stmt D/T:**	12/01/2005 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY	**Payee's Bank Account Number:**	
	STUART SHOAF	**Remit Addr:**	P.O. BOX 203142	**Payee's Bank ABA Number:**	
	POST OFFICE BOX 549			**Payee's Bank:**	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
			Houston TX 77216-3142	**Contact Name:**	MAGGIE MATHESON
	PORT ST JOE FL 324560549	**Payee:**	006924518	**Contact Phone:**	713-989-2093
Svc Req Name:	ST. JOE NATURAL GAS COMPANY	**Invoice Date:**	December 01, 2005	**Invoice Total Amount:**	$11,535.00
Svc Req:	008803884	**Sup Doc Ind:**	IMBL	**Invoice Identifier:**	000296458
Svc Req K:	3635	**Charge Indicator:**	BILL ON DELIVERY	**Account Number:**	52002361
Svc CD:	FTS-2	**Prev Inv ID:**		**Net Due Date:**	December 09, 2005
Begin Transaction Date:	November 01, 2005	**End Transaction Date:**	November 30, 2005		

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	-------- Base	Unit Sur	Price Disc	-------- Net	Qty	Amt Due	Beg Tran Date End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	15,000	11,535.00	01 - 30
Reservation/Demand D1																		
												Invoice Total Amount:				**15,000**	**11,535.00**	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Gas Netting Statement
(Sale)

PRIOR ENERGY
Operated by BP Energy Company

Tax ID 36-3421804

Invoice Number	9012926
Invoice Date	12/14/2005
Netting Group #	1319
Delivery Month	Nov 2005
Due Date	**12/24/2005**

To:

Stuart Shoaf
ST JOE NATURAL GAS
P O BOX 549
PORT ST JOE, FL, 32457

Fax # (850) 229-8392

Remit:

US $ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO

NEW YORK, NY, 10081-6000

Natural Gas delivered during **Nov 2005**

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES					
Contract: 9000114					
CS #11 MOUNT VERNON (0025309)					
Base Commodity 11/01-11/30	232306 / 9018515	9,990	5.3200		53,146.80
Total For CS #11 MOUNT VERNON (0025309)		**9,990**			**53,146.80**
Total Amount Due		**9,990**			**53,146.80**
PURCHASES					
Contract: 1192996					
FGT Market Area Imbalances (FGT Mkt Area Imbal)					
Base Commodity 11/30-11/30	1071279 / 9056393	3,961	10.3470	40,984.47	
Total For FGT Market Area Imbalances (FGT Mkt Area Imbal)		**3,961**		**40,984.47**	
Total Amount Payable		**3,961**		**40,984.47**	
Total System Generated					**12,162.33**
Net Amount Due					**12,162.33**

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
***** Please include BP's invoice number on all remittances. *****

If you have any questions, please contact : Theresa Ray at (251) 445-1229
or send a facsimile to : (251) 375-2235
Or Email: theresa.ray@uk.bp.com

For BP use only: 080522 00

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GAS SALES INVOICE
ST JOE NATURAL GAS COMPANY, INC.

INVOICE	3638.6
DATE:	14-Dec-2005
DELINQUENT:	29-Dec-2005

TO: ST JOE NATURAL GAS COMPANY, INC.

REMITT: Arizona Chemical
c/o International Paper
Energy Procurement Department
6400 Popular Ave
Memphis, TN 38197

Office: 901-419-7355
Fax: 901-214-1811

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	NOV 05	$10.3470	90.00%	$9.312	2,772	$25,813.70
TOTAL DECATHERM / INVOICE						$25,813.70

Scheduled	32,680
delivered	29,908
	2,772
Imbalance factor	8.00%

Questions, please contact: Stuart Shoaf
850-229-8216
sshoaf@stjoenaturalgas.com