Terry A. DavisAssistant Secretary and Assistant Treasurer

One Energy Place Pensacola, Florida 32520-0786

Tel 850.444.6664 Fax 850.444.6026 TADAVIS@southernco.com



DISTRIBUTION CENTER

O7 FEB 19 AM 7: COULF POWER

A SOUTHERN COMPANY

February 15, 2007

HECENIED AN 9: 3:

COMMISSION

CLERK

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

CMP		2006 are an	official filing in Docket No. 070001-El for the month of December original and ten copies of Forms 423-1 and 423-2. These forms
COMS	5	are filed purs	suant to Order No. 13220.
CTR		Sincerely,	\sim Λ .
ECR		Augan	D. Ritenou
GCL			
OPC			
RCA			
SCR		bh	
SGA		Enclosures	
SEC			Florida Bulda Candra Commission
отн		cc w/attach:	Florida Public Service Commission James Breman
			Office of Public Counsel

cc w/o attach: All Parties of Record

O 1595 FEB 198

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

DECEMBER Year: 2006

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company 2.

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 14, 2007

Line No. (a)	<u>Plant Name</u> (b)	<u>Supplier Name</u> (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	BTU Content (BTU/gal) (i)	Content (Btu/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
1											
2											
3	SMITH	Transmontaigne	Mobile, AL/Pensacola, Fl	S	SMITH	12/06	FO2	0.45	137130	532.45	75.863
4											
5											
6											
7											
8											***
9											

^{*}Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

01595 FEB 195

FPSC-COMMISSION CLERK

DOCUMENT NUMBER - DATE

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

Reporting Month:

DECEMBER Year: 2006

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 14, 2007

							Invoice					Quality	Effective Purchase	Transport to	Add'l Transport	Other	Delivered
Line			Delivery	Delivery		Volume	Price	Invoice	Discount	Net Amount	Net Price	Adjust	Price	Terminal		Charges	Price
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)	(\$/Bbl)	amount (\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(p)	(r)
1																	
2																	
3	SMITH	Transmontaigne	SMITH	12/06	FO2	532.45	75.863	40,393.04		40,393.04	75.863	_	75.863	_	-	-	75.863
	OMITTI.	Transmitting 10	S					,		,							
4																	
5																	
6																	
7																	
8																	
o																	
9																	
*Gulf's	s 50% ownership of	Daniel where applicable.															

^{*}Gulf's 50% ownership of Daniel where applicable.

^{**}Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Reporting Month: DEG

DECEMBER Year: 2006

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 14, 2007

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbis)	Form No.	& Title	Old Value	New Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

DECEMBER Year: 2006

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 14, 2007

Line No. (a)	<u>Supplier Name</u> (b)		Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
(/	(-)		(-)		` '	()	.,,	(3)	. ,	.,	u,	()	``	. ,
1	INTEROCEAN	45	IM	999	S	RB	9,000.00	44.869	3.00	47.869	0.33	11,512	4.85	12.34
2	INTEROCEAN	45	IM	999	S	RB	4,000.00	44.869	3.05	47.919	0.33	11,512	4.85	12.34
3	INTEROCEAN	45	IM	999	S	RB	15,000.00	53.470	3.00	56.470	0.38	11,428	5.37	12.02
4	INTEROCEAN	45	IM	999	S	RB	31,000.00	53.862	3.05	56.912	0.33	11,512	4.85	12.34
5	INTEROCEAN	45	IM	999	S	RB	38,000.00	59.396	3.00	62.396	0.38	11,428	5.37	12.02
6	AMERICAN COAL CO	10	IL	165	s	RB	46,000.00	48.404	3.00	51.404	1.05	12,124	6.46	11.14
7	GLENCORE LTD	60	IM	999	S	RB	42,000.00	61.906	3.00	64.906	0.40	11,923	6.41	11.26
8	GLENCORE LTD	60	IM	999	s	RB	16,000.00	62.886	3.03	65.916	0.44	12,112	7.40	9.79
9	COAL TRADE LLC	10/17	IL/CO1	65/10	s	RB	24,846.95	33.224	12.99	46.214	0.81	11,596	9.71	10.02
10	COAL TRADE LLC	10/17	IL/CO	65/10	s s	RB	24,636.00	49.011	12.99	62.001	0.80	11,668	6.74	10.10

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Reporting Month:

DECEMBER Year: 2006

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 14, 2007

								Shorthaul	Original	Retroactive		<u> </u>	Effective
Line							FOB Mine Price	& Loading	Invoice Price	Price	Base Price	Quality Adjustments	Purchase Price
No.	Supplier Name	Mine I	ocation		Purchase Type	Tons	(\$/Ton)	Charges (\$/Ton)	(\$/Ton)	increases (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		c)	-	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
(α)	(b)	'	·)		(u)	(0)	(1)	(9)	(11)	(1)	u)	(14)	(1)
1	INTEROCEAN	45	IM	999	s	9,000.00	45.500	-	45.500	-	45.500	(0.731)	44.869
2	INTEROCEAN	45	IM	999	S	4,000.00	45.500	-	45.500	-	45.500	(0.731)	44.869
3	INTEROCEAN	45	IM	999	S	15,000.00	54.640	-	54.640	-	54.640	(1.270)	53.470
4	INTEROCEAN	45	IM	999	S	31,000.00	54.640	-	54.640	-	54.640	(0.878)	53.862
5	INTEROCEAN	45	IM	999	S	38,000.00	59.670	-	59.670	-	59.670	(0.374)	59.396
6	AMERICAN COAL CO	10	1L	165	S	46,000.00	47.810	-	47.810	-	47.810	0.494	48.404
7	GLENCORE LTD	60	IM	999	S	42,000.00	60.650	-	60.650	-	60.650	1.156	61.906
8	GLENCORE LTD	60	IM	999	S	16,000.00	60.650	-	60.650	-	60.650	2.136	62.886
9	COAL TRADE LLC	10/17	IL/CO1	65/107	S	24,846.95	33.350	-	33.350	-	33.350	(0.226)	33.224
10	COAL TRADE LLC	10/17	IL/CO1	65/107	S	24,636.00	48.940	-	48.940	-	48.940	(0.029)	49.011

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

Reporting Month:

DECEMBER Year: 2006

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 14, 2007

									_	Rail C	harges	V	Vaterborne	Charges				
									Additional				_	_			_ Total	
								Effective	Shorthaul		Ott D-1		Trans-	Ocean	Other	Other	Transpor-	EOD Divis
						Transport		Purchase Price		Doil Data	Other Rail	Divor Dorgo	loading Rate	Barge Rate	Water	Related		FOB Plant Price
Line No.	Supplier Name	Mino I	ocation.		Shipping Point	Transport Mode	Tons	(\$/Ton)	Charges (\$/Ton)	Rail Rate (\$/Ton)	Charges (\$/Ton)	River Barge Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	charges (\$/Ton)	(\$/Ton)
	-						(f)		(φ/10/1) (h)	(i)	(j)	(k)	(i)	(m)	(n)	(o)	(p)	(q)
(a)	(b)	(1	c)		(d)	(e)	(1)	(g)	(11)	W	u/	(1/)	17	(111)	(11)	(0)	(P)	(4)
																		47.000
1	INTEROCEAN	45	IM	999	MCDUFFIE TERMINAL	RB	9,000.00	44.869	-	-	-	3.00	-	-	-	-	3.00	47.869
2	INTEROCEAN	45	IM	999	BULK HANDLING	RB	4,000.00	44.869	-	-	-	3.05	-	-	-	-	3.05	47.919
3	INTEROCEAN	45	IM	999	MCDUFFIE TERMINAL	RB	15,000.00	53.470	-	-	-	3.00	-	-	-	-	3.00	56.470
4	INTEROCEAN	45	IM	999	BULK HANDLING	RB	31,000.00	53.862	-	-	-	3.05	-	-	-	-	3.05	56.912
5	INTEROCEAN	45	IM	999	MCDUFFIE TERMINAL	RB	38,000.00	59.396	-	-	-	3.00	-	-	-	-	3.00	62.396
6	AMERICAN COAL CO	10	IL	165	MCDUFFIE TERMINAL	RB	46,000.00	48.404	-	-	-	3.00	-	-	-	-	3.00	51.404
7	GLENCORE LTD	60	IM	999	MCDUFFIE TERMINAL	RB	42,000.00	61.906	-	-	-	3.00	-	-	-	-	3.00	64.906
8	GLENCORE LTD	60	IM	999	MOBILE RIVER TERMINAL	RB	16,000.00	62.886	-	-	-	3.03	-	-	-	-	3.03	65.916
9	COAL TRADE LLC	10/17	IL/COI	65/10:	COOK TERMINAL	RB	24,846.95	33.224	-	-	-	12.99	-	-	-	-	12.99	46.214
10	COAL TRADE LLC	10/17	IL/COI	65/107	COOK TERMINAL	RB	24,636.00	49.011	-	-	-	12.99	-	-	-	-	12.99	62.001

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

I. Reporting Month: DECEMBER Year: 2006 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: February 14, 2007

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

DECEMBER Year: 2006

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 14, 2007

									Effective					
									Transport	Total FOB	Sulfur		Ash	Moisture
Line						Transport		Purchase	Charges	Plant Price	Content	Btu Content	Content	Content
No.	Supplier Name	Mine	Location		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1	INTEROCEAN	45	IM	999	S	RB	3,000.00	45.089	4.58	49.669	0.33	11,512	4.85	12.34
2	INTEROCEAN	45	IM	999	s	RB	3,000.00	45.089	4.63	49.719	0.33	11,512	4.85	12.34
3	INTEROCEAN	45	IM	999	s	RB	5,000.00	55.643	4.58	60.223	0.38	11,428	5.37	12.02
4	INTEROCEAN	45	IM	999	s	RB	24,000.00	56.050	4.63	60.680	0.33	11,512	4.85	12.34
5	INTEROCEAN	45	IM	999	s	RB	12,000.00	59.616	4.58	64.196	0.38	11,428	5.37	12.02
6	AMERICAN COAL CO	10	IL	165	s	RB	15,000.00	48.624	4.58	53.204	1.05	12,124	6.46	11.14
7	GLENCORE LTD	60	IM	999	s	RB	14,000.00	62.126	4.58	66.706	0.40	11,923	6.41	11.26
8														

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1. Reporting Month: DECEMBER Year: 2006 4. Name

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: <u>Smith Electric Generating Plant</u> 5

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 14, 2007

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	INTEROCEAN	45	IM	999	S	3,000.00	45.500	-	45.500	-	45.500	(0.731)	45.089
2	INTEROCEAN	45	IM	999	S	3,000.00	45.500	-	45.500	-	45.500	(0.731)	45.089
3	INTEROCEAN	45	IM	999	s	5,000.00	56.640	-	56.640	-	56.640	(1.317)	55.643
4	INTEROCEAN	45	IM	999	S	24,000.00	56.640	-	56.640	-	56.640	(0.910)	56.050
5	INTEROCEAN	45	IM	999	S	12,000.00	59.670	-	59.670	-	59.670	(0.374)	59.616
6	AMERICAN COAL CO	10	IL	165	S	15,000.00	47.810	-	47.810	-	47.810	0.494	48.624
7	GLENCORE LTD	60	IM	999	S	14,000.00	60.650	-	60.650	-	60.650	1.156	62.126
8													
9													
10													

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month:

DECEMBER Year: 2006

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

13 14 15 Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 14, 2007

								_	Rail C	harges	v	Vaterborne	Charges			_	
Line No.	Supplier Name	Mine I	Location	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1	INTEROCEAN	45	IM	999 MCDUFFIE TERMINAL	RB	3,000.00	45.089	-	-	-	4.58	-	-	-	-	4.58	49.669
2	INTEROCEAN	45	IM	999 MCDUFFIE TERMINAL	RB	3,000.00	45.089	-	-	-	4.63	-	-	-	-	4.63	49.719
3	INTEROCEAN	45	IM	999 MCDUFFIE TERMINAL	RB	5,000.00	55.643	-	-	-	4.58	-	-	-	-	4.58	60.223
4	INTEROCEAN	45	IM	999 MCDUFFIE TERMINAL	RB	24,000.00	56.050	-	-	-	4.63	-	-	-	-	4.63	60.680
5	INTEROCEAN	45	IM	999 MCDUFFIE TERMINAL	RB	12,000.00	59.616	-	-	-	4.58	-	-	-	-	4.58	64.196
6	AMERICAN COAL CO	10	IL	165 MCDUFFIE TERMINAL	RB	15,000.00	48.624	-	-	-	4.58	-	-	-	-	4.58	53.204
7	GLENCORE LTD	60	IM	999 MCDUFFIE TERMINAL	RB	14,000.00	62.126	-	-	-	4.58	-	-	-	-	4.58	66.706
8																	
9																	
10																	
11																	
12																	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month:

DECEMBER Year: 2006

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 14, 2007

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

DECEMBER Year: 2006

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 14, 2007

									Effective					
12						Tuomou - ut		Durchasa		Total FOB	Sulfur	Dtv. Content	Ash	Moisture Content
Line No.	Supplier Name	Mine L	_ocation		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)		Plant Price (\$/Ton)	Content (%)	Btu Content (Btu/lb)	Content (%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	ICG, LLC	8	KY	193	С	UR	33,094.29	51.694	17.17	68.864	1.34	11,952	12.86	6.19
2														
3														
4														
5														
6														
7														
8														
9														
10														

Reporting Month:

DECEMBER Year: 2006

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 14, 2007

Line No. (a)	<u>Supplier Name</u> (b)		Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	ICG, LLC	8	KY	193	С	33,094.29	51.510	-	51.510	-	51.510	(0.206)	51.694
2													
3													
4													
5	·												
6													
7													
8													
9													
10													

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

Reporting Month:

2. Reporting Company: Gulf Power Company

DECEMBER Year: 2006

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 14, 2007

						Additional	Rail C	harges	·	Vaterborne	Charges		-	Total	
Line No. Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons			Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1 ICG, LLC 2 3 4 5 6 7 8 9	8 KY 193	ТҮРО, КҮ	UR	33,094.29	51.694	•	17.17	-	-		-	-	-	17.17	68.864

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

DECEMBER Year: 2006

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 14, 2007

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price _	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

DECEMBER Year: 2006

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 14, 2007

									Effective					
								Purchase	Transport	Total FOB	Sulfur		Ash	Moisture
Line					Purchase	Transport		Price	Charges	Plant Price	Content	Btu Content	Content	Content
No.	Supplier Name	<u>Mine</u>	Location		Type	Mode	Tons	(<u>\$/</u> Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	GLENCORE	45	IM	999	s	UR	21,780.00	68.567	8.49	77.057	0.56	11,460	7.00	12.40
2	OXBOW CARBON	17	CO	51	С	UR	12,000.00	33.617	24.74	58.357	0.40	11,934	9.70	26.80
3	INTEROCEAN COAL SALES	45	IM	999	S	UR	21,960.00	36.956	5.56	42.516	0.50	11,212	7.20	9.16
4	ARCH - BLACK THUNDER	19	WY	5	S	UR	55,090.00	11.989	30.61	42.599	0.29	8,816	5.34	7.93
5	CYPRUS TWENTYMILE	17	co	107	С	UR	42,650.00	32.340	23.41	55.750	0.54	10,775	14.40	11.26
6														

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Reporting Month:

DECEMBER Year: 2006

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 14, 2007

Line No.	Supplier Name	<u>Mine</u>	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(i)
1	GLENCORE	45	IM	999	s	21,780.00	64.730	-	64.730	-	64.730	0.917	68.567
2	OXBOW CARBON	17	co	51	С	12,000.00	30.100	-	30.100	-	30.100	0.602	33.617
3	INTEROCEAN COAL SALES	45	IM	999	S	21,960.00	34.290	-	34.290	-	34.290	-0.267	36.956
4	ARCH - BLACK THUNDER	19	WY	5	S	55,090.00	9.050	-	9.050	-	9.050	0.016	11.989
5	CYPRUS TWENTYMILE	17	co	107	С	42,650.00	31.000	-	31.000	-	31.000	-1.570	32.340

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month:

DECEMBER Year: 2006

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)-444-6332

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 14, 2007

										Rail C	narges	V	Vaterborne	Charges				
Line No.	<u>Supplier Name</u>	<u>Mine</u>	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1	GLENCORE	45	iM	999	ASDD Bulk Handlir	UR	21,780.00	68.567	-	8.490	-	-	-	-	-	-	8.490	77.057
2	OXBOW CARBON	17	co	51	SOMERSET, CO	UR	12,000.00	33.617	-	24.740	-	-	-	-	-	-	24.740	58.357
3	INTEROCEAN COAL §	45	IM	999	MCDUFFIE/MOBIL	UR	21,960.00	36.956	-	5.560	-	-	-	-	-	-	5.560	42.516
4	ARCH - BLACK THUNI	19	WY	5	THUNDER JUNC1	UR	55,090.00	11.989	-	30.610	-	-	-	-	-	-	30.610	42.599
5	CYPRUS TWENTYMIL	17	co	107	Foidel Creek	UR	42,650.00	32.340	-	23.410	-	-	-	-	-	-	23.410	55.750

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

DECEMBER Year: 2006

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 14, 2007

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

3

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

DECEMBER Year: 2006

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company 2.

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 14, 2007

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
	_ Flant Name					*					
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	SCHERER	Mansfield	Macon, GA	S	SCHERER	Dec-06	FO2	0.5	138500	134.31	97.99
2											
3											
4											
5											
6											
7											
8											
9											

^{*}Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month:

2. Reporting Company: Gulf Power Company

DECEMBER Year: 2006

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 14, 2007

													Effective	ransport	Addi		
				D. F.			Invoice		Discount of	Net	No. Date	Quality	Purchase	to	Transport	Other	Delivered
Line		Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Price (\$/Bbl)	amount (\$)	Discount (\$)	Amount (\$)	Net Price (\$/Bbl)	Adjust (\$/Bbl)	Price (\$/Bbl)	Terminal (\$/Bbl)	charges (\$/Bbl)	Charges (\$/Bbl)	Price (\$/Bbl)
No.				(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)	(r)
(a)	(b)	(c)	(d)	(e)	(1)	(9)	(1)	(1)	W	(N)	(1)	(,,,,	(1)	(0)	(P)	(4)	(1)
1	SCHERER	Mansfield	SCHERER	Dec-06	FO2	134.31	97.99	13,161.29	-	-	97.99	-	97.99	-	-	-	97.99
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

*Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

DECEMBER Year: 2006

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 14, 2007

Line No. (a)	<u>Plant Name</u> (b)	Mine Locati	<u>ion</u>	Purchase Type (d)	Transport Mode (e)	Mmbtu (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%)	Btu content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
(a)	(0)	(0)		(u)	(6)	(1)	(9)	(11)	(1)	W	(11)	(1)	(111)
1	KENNECOTT ENERG	19 W	VY 005	С	UR	385,104.91	9.966	22.800	32.77	0.25	8,794	5.30	25.68
2	KENNECOTT ENERG	19 W	VY 005	С	UR	193,932.57	8.990	22.800	31.79	0.42	8,700	4.00	26.55
3	FOUNDATION	19 W	VY 005	С	UR	69,947.48	8.899	22.660	31.56	0.30	8,470	4.30	29.26
4	POWDER RIVER BAS	19 W	VY 005	С	UR	253,217.69	10.578	22.880	33.46	0.22	8,677	4.50	28.35
5	BUCKSKIN	19 W	VY 005	С	UR	176,562.86	8.002	22.830	30.83	0.36	8,315	4.70	30.27
6	FOUNDATION	19 W	VY 005	С	UR	66,023.18	18.286	22.990	41.28	0.27	8,610	4.00	28.87
7	COALSALES, LLC	19 W	VY 005	С	UR	62,335.80	10.188	22.870	33.06	0.35	8,507	4.10	29.05
8	COALSALES, LLC	19 W	VY 005	С	UR	197,396.71	8.677	22.800	31.48	0.36	8,253	5.70	29.89
9													

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> Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained. (use continuation sheet if necessary)

Reporting Month: DECEMBER Year: 2006
 N

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: <u>Scherer Electric Generating Plant</u>

5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed:

February 14, 2007

Line No.	Plant Name	<u>Mine</u>	Location		Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)
1	KENNECOTT ENERGY	19	WY	005	С	385,104.91	7.500	-	7.500	-	7.500	-0.005	9.966
2	KENNECOTT ENERGY	19	WY	005	С	193,932.57	6.670	-	6.670	-	6.670	-0.019	8.990
3	FOUNDATION	19	WY	005	С	69,947.48	6.250	-	6.250	-	6.250	0.052	8.899
4	POWDER RIVER BASIN	19	WY	005	С	253,217.69	8.500	-	8.500	-	8.500	-0.119	10.578
5	BUCKSKIN	19	WY	005	С	176,562.86	6.000	-	6.000	-	6.000	-0.061	8.002
6	FOUNDATION	19	WY	005	С	66,023.18	15.000	-	15.000	-	15.000	0.105	18.286
7	COALSALES, LLC	19	WY	005	С	62,335.80	7.680	=	7.680	=	7.680	0.006	10.188
8	COALSALES, LLC	19	WY	005	С	197,396.71	6.457	-	6.457	-	6.457	-0.037	8.677
9													
10													
11								-		-			

^{*}Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF COAL OIL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month:

DECEMBER Year: 2006

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

1

(850)- 444-6332

Plant Name:

2.

Reporting Company: <u>Gulf Power Company</u>

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 14, 2007

		Rail Charges																
									Additional								Total	
								Effective	Shorthaul		O. D. II		Trans-	Ocean	Other	Other	Transport	
Line						Transport		Purchase	& Loading		Other Rail	River	loading	Barge	Water	Related	ation	FOB Plant
	Plant Namo	Plant Name Mine Location			Shipping Point	Transport Mode	Mmbtu	Price (\$/Ton)	Charges (\$/Ton)	Rail Rates (\$/Ton)	Charges (\$/Ton)	Barge Rate (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	Price (\$/Ton)
No.		(c)									''							
(a)	(b)				(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	385,104.91	9.966	-	22.800	-	-	-	-	-	-	22.800	32.766
2	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	193,932.57	8.990	-	22.800	-	-	-	-	-	-	22.800	31.790
3	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	69,947.48	8.899	-	22.660	-	-	-	-	-	-	22.660	31.559
4	POWDER RIVER BASIN	19	WY	005	Campbell Co. Wy	UR	253,217.69	10.578	-	22.880	-	-	-	-	-	-	22.880	33.458
5	BUCKSKIN	19	WY	005	Campbell Co. Wy	UR	176,562.86	8.002	-	22.830	-	-	-	-	-	-	22.830	30.832
6	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	66,023.18	18.286	-	22.990	-	-	-	-	-	-	22.990	41.276
7	COALSALES, LLC	19	WY	005	Campbell Co. Wy	UR	62,335.80	10.188	-	22.870	-	-	-	-	-	-	22.870	33.058
8	COALSALES, LLC	19	WY	005	Campbell Co. Wy	UR	197,396.71	8.677	-	22.800	-	-	-	-	-	-	22.800	31.477
9																		
10																		
11									-		-	-	-	-	-	-		

^{*}Gulf's 25% ownership of Scherer where applicable.