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JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC
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COMMISSION
CLERK

February 20, 2007

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 070001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of January 2007.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,


John Burnett

JB/scc
Enclosures

cc: Parties of record

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 070001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of January 2007 have been furnished to the following individuals by regular U.S. Mail this 20th day of February 2007.

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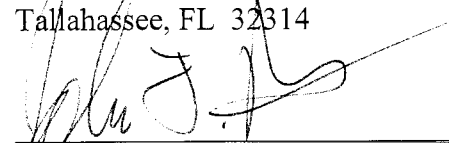
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John Burnett

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
JANUARY 2007

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
	1	92,308,766	125,847,156	(33,538,390)	(26.7)	2,573,955	2,979,231	(405,276)	(13.6)	3.5863	4.2241	(0.6378)
2	554,572	544,675	9,897	1.8	588,031	579,442	8,589	1.5	0.0943	0.0940	0.0003	0.3
3	89,720	236,810	(147,090)	(62.1)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	6,733	0	6,733	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	3,661,220	3,479,006	182,214	5.2	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	96,621,011	130,107,647	(33,486,637)	(25.7)	2,573,955	2,979,231	(405,276)	(13.6)	3.7538	4.3672	(0.6134)	(14.1)
6	11,410,564	14,278,911	(2,868,347)	(20.1)	417,248	436,435	(19,187)	(4.4)	2.7347	3.2717	(0.5370)	(16.4)
7	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8	3,284,179	3,733,302	(449,123)	(12.0)	58,361	47,136	11,225	23.8	5.6274	7.9203	(2.2929)	(29.0)
9	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	12,957,053	13,544,526	(587,473)	(4.3)	362,911	390,516	(27,605)	(7.1)	3.5703	3.4684	0.1019	2.9
12	27,651,795	31,556,739	(3,904,944)	(12.4)	838,520	874,087	(35,567)	(4.1)	3.2977	3.6103	(0.3126)	(8.7)
13					3,412,475	3,853,318	(440,843)	(11.4)				
14	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	(1,068,695)	(4,277,417)	3,208,722	(75.0)	(26,569)	(66,093)	39,524	(59.8)	4.0224	6.4718	(2.4494)	(37.9)
15a	(245,220)	(475,269)	230,049	(48.4)	(26,569)	(66,093)	39,524	(59.8)	0.9230	0.7191	0.2039	28.4
15b	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	(8,629,173)	(8,744,811)	115,638	(1.3)	(218,372)	(195,318)	(23,054)	11.8	3.9516	4.4772	(0.5256)	(11.7)
18	(9,943,088)	(13,497,497)	3,554,409	(26.3)	(244,940)	(261,411)	16,471	(6.3)	4.0594	5.1633	(1.1039)	(21.4)
19					813	0	813					
20	114,329,718	148,166,890	(33,837,172)	(22.8)	3,168,348	3,591,907	(423,559)	(11.8)	3.6085	4.1250	(0.5165)	(12.5)
21	5,252,160	1,303,209	3,948,957	303.0	(145,550)	(31,593)	(113,957)	360.7	0.1841	0.0391	0.1450	370.8
22	403,605	495,002	(91,397)	(18.5)	(11,185)	(12,000)	815	(6.8)	0.0141	0.0148	(0.0007)	(4.7)
23	5,714,775	8,831,677	(3,116,902)	(35.3)	(158,370)	(214,100)	55,730	(26.0)	0.2003	0.2649	(0.0646)	(24.4)
24	114,329,718	148,166,890	(33,837,172)	(22.8)	2,853,243	3,334,214	(480,971)	(14.4)	4.0070	4.4438	(0.4368)	(9.9)
25	(3,635,685)	(4,547,463)	911,778	(20.1)	(90,802)	(102,332)	11,530	(11.3)	4.0040	4.4438	(0.4398)	(9.9)
26	110,694,033	143,619,427	(32,925,394)	(22.9)	2,762,442	3,231,882	(469,440)	(14.5)	4.0071	4.4438	(0.4367)	(9.8)
27	111,116,884	144,168,053	(33,051,169)	(22.9)	2,762,442	3,231,882	(469,440)	(14.5)	4.0224	4.4608	(0.4384)	(9.8)
28	(3,873,355)	(3,873,355)	0	0.0	2,762,442	3,231,882	(469,440)	(14.5)	(0.1402)	(0.1198)	(0.0204)	17.0
28a	0	0	0	0.0	2,762,442	3,231,882	(469,440)	(14.5)	0.0000	0.0000	0.0000	0.0
28b	0	0	0	0.0	2,762,442	3,231,882	(469,440)	(14.5)	0.0000	0.0000	0.0000	0.0
29	107,243,530	140,294,698	(33,051,169)	(23.6)	2,762,442	3,231,882	(469,440)	(14.5)	3.8822	4.3410	(0.4588)	(10.6)
30									1.00072	1.00072	0.0000	0.0
31									3.8850	4.3441	(0.4591)	(10.6)
32	(128,921)	(128,921)			2,762,442	3,231,882			(0.0047)	(0.0040)	(0.0007)	17.5
33									3.880	4.340	(0.460)	(10.6)

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - JANUARY 2007

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	92,308,766	125,847,156	(33,538,390)	(26.7)	2,573,955	2,979,231	(405,276)	(13.6)	3.5863	4.2241	(0.6378)	(15.1)
2 SPENT NUCLEAR FUEL DISPOSAL COST	554,572	544,675	9,897	1.8	865,261	579,442	285,819	14.8	0.0834	0.0940	(0.0106)	(11.3)
3 COAL CAR INVESTMENT	89,720	236,810	(147,090)	(62.1)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	6,733	0	6,733	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,661,220	3,479,006	182,214	5.2	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	96,621,011	130,107,647	(33,486,637)	(25.7)	2,573,955	2,979,231	(405,276)	(13.6)	3.7538	4.3672	(0.6134)	(14.1)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	11,410,564	14,278,911	(2,868,347)	(20.1)	417,248	436,435	(19,187)	(4.4)	2.7347	3.2717	(0.5370)	(16.4)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	3,284,179	3,733,302	(449,123)	(12.0)	58,361	47,136	11,225	23.8	5.6274	7.9203	(2.2929)	(29.0)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	12,957,053	13,544,526	(587,473)	(4.3)	362,911	390,516	(27,605)	(7.1)	3.5703	3.4684	0.1019	2.9
12 TOTAL COST OF PURCHASED POWER	27,651,795	31,556,739	(3,904,944)	(12.4)	838,520	874,087	(35,567)	(4.1)	3.2977	3.6103	(0.3126)	(8.7)
13 TOTAL AVAILABLE MWH					3,412,475	3,853,318	(440,843)	(11.4)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,068,695)	(4,277,417)	3,208,722	(75.0)	(26,569)	(66,093)	39,524	(59.8)	4.0224	8.4718	(2.4494)	(37.9)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(245,220)	(475,269)	230,049	(48.4)	(26,569)	(66,093)	39,524	(59.8)	0.9230	0.7191	0.2039	28.4
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(8,629,173)	(8,744,811)	115,638	(1.3)	(218,372)	(195,318)	(23,054)	11.8	3.9516	4.4772	(0.5256)	(11.7)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(9,943,088)	(13,497,497)	3,554,409	(26.3)	(244,940)	(261,411)	16,471	(6.3)	4.0594	5.1633	(1.1039)	(21.4)
19 NET INADVERTENT AND WHEELED INTERCHANGE					813	0	813					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	114,329,718	148,166,890	(33,837,172)	(22.8)	3,168,348	3,591,907	(423,559)	(11.8)	3.6085	4.1250	(0.5165)	(12.5)
21 NET UNBILLED	5,252,166	1,303,209	3,948,957	303.0	(145,550)	(31,593)	(113,957)	360.7	0.1841	0.0391	0.1450	370.8
22 COMPANY USE	403,605	495,002	(91,397)	(18.5)	(11,185)	(12,000)	815	(6.8)	0.0141	0.0148	(0.0007)	(4.7)
23 T & D LOSSES	5,714,775	8,831,677	(3,116,902)	(35.3)	(158,370)	(214,100)	55,730	(26.0)	0.2003	0.2649	(0.0646)	(24.4)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	114,329,718	148,166,890	(33,837,172)	(22.8)	2,853,243	3,334,214	(480,971)	(14.4)	4.0070	4.4438	(0.4368)	(9.8)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(3,635,685)	(4,547,463)	911,778	(20.1)	(90,802)	(102,332)	11,530	(11.3)	4.0040	4.4438	(0.4398)	(9.9)
26 JURISDICTIONAL KWH SALES	110,694,033	143,619,427	(32,925,394)	(22.9)	2,762,442	3,231,882	(469,440)	(14.5)	4.0071	4.4438	(0.4367)	(9.8)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00382	111,116,884	144,168,053	(33,051,169)	(22.9)	2,762,442	3,231,882	(469,440)	(14.5)	4.0224	4.4608	(0.4384)	(9.8)
28 PRIOR PERIOD TRUE-UP	(3,873,355)	(3,873,355)	0	0.0	2,762,442	3,231,882	(469,440)	(14.5)	(0.1402)	(0.1198)	(0.0204)	17.0
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,762,442	3,231,882	(469,440)	(14.5)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,762,442	3,231,882	(469,440)	(14.5)	0.0900	0.0000	0.0900	0.0
29 TOTAL JURISDICTIONAL FUEL COST	107,243,530	140,294,698	(33,051,169)	(23.6)	2,762,442	3,231,882	(469,440)	(14.5)	3.8822	4.3410	(0.4588)	(10.6)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.8850	4.3441	(0.4591)	(10.6)
32 GPIF	(128,921)	(128,921)	0	0.0	2,762,442	3,231,882	(469,440)	(14.5)	(0.0047)	(0.0040)	(0.0007)	85.1
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.880	4.340	(0.460)	(10.6)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2007

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$92,308,766	125,847,156	(\$33,538,390)	(26.7)	\$92,308,766	\$125,847,156	(\$33,538,390)	(26.7)
1a. NUCLEAR FUEL DISPOSAL COST	554,572	544,675	9,897	1.8	554,572	544,675	9,897	1.8
1b. NUCLEAR DECOM & DECON	6,733	0	6,733	100.0	6,733	0	6,733	100.0
1c. COAL CAR INVESTMENT	89,720	236,810	(147,090)	(62.1)	89,720	236,810	(147,090)	(62.1)
2. FUEL COST OF POWER SOLD	(1,068,695)	(4,277,417)	3,208,722	(75.0)	(1,068,695)	(4,277,417)	3,208,722	(75.0)
2a. GAIN ON POWER SALES	(245,220)	(475,269)	230,049	(48.4)	(245,220)	(475,269)	230,049	(48.4)
3. FUEL COST OF PURCHASED POWER	11,410,564	14,278,911	(2,868,347)	(20.1)	11,410,564	14,278,911	(2,868,347)	(20.1)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	12,957,053	13,544,526	(587,473)	(4.3)	12,957,053	13,544,526	(587,473)	(4.3)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	3,284,179	3,733,302	(449,123)	(12.0)	3,284,179	3,733,302	(449,123)	(12.0)
5. TOTAL FUEL & NET POWER TRANSACTIONS	119,297,671	153,432,694	(34,135,023)	(22.3)	119,297,671	153,432,694	(34,135,023)	(22.3)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(8,629,173)	(8,744,811)	115,638	(1.3)	(8,629,173)	(8,744,811)	115,638	(1.3)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,661,220	3,479,006	182,214	5.2	3,661,220	3,479,006	182,214	5.2
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$114,329,718	\$148,166,890	(\$33,837,172)	(22.8)	\$114,329,718	\$148,166,890	(\$33,837,172)	(22.8)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$2,796	\$0	\$2,796		\$2,796	\$0	\$2,796	
INEFFICIENT USE OF HINES 3	0	0	0		0	0	0	
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,180	0	3,180		3,180	0	3,180	
ADJUSTMENT FOR NUCLEAR DECOM & DECON	(6,733)	0	(6,733)		(6,733)	0	(6,733)	
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		0	0	0	
COGEN ADJUSTMENT INTEREST (GROSSED UP)	0	0	0		0	0	0	
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	459,914	276,944	182,970		459,914	276,944	182,970	
HINES 2 (DEPREC & RETURN)	3,202,062	3,202,062	0		3,202,062	3,202,062	0	
OTHER	0	0	0		0	0	0	
OTHER	0	0	0		0	0	0	
OTHER	0	0	0		0	0	0	
OTHER	0	0	0		0	0	0	
OTHER	0	0	0		0	0	0	
SUBTOTAL LINE 6b SHOWN ABOVE	\$3,661,220	\$3,479,006	\$182,214		\$3,661,220	\$3,479,006	\$182,214	

Note: Return on Coal Inventory in Transit based on Avg Investment \$38,633,721 Avg tons 567,161

B. KWH SALES								
1. JURISDICTIONAL SALES	2,762,441,514	3,231,882,000	(469,440,486)	(14.5)	2,762,441,514	3,231,882,000	(469,440,486)	(14.5)
2. NON JURISDICTIONAL (WHOLESALE) SALES	90,801,660	102,332,000	(11,530,340)	(11.3)	90,801,660	102,332,000	(11,530,340)	(11.3)
3. TOTAL SALES	2,853,243,174	3,334,214,000	(480,970,826)	(14.4)	2,853,243,174	3,334,214,000	(480,970,826)	(14.4)
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.82	96.93	(0.11)	(0.1)	96.82	96.93	(0.11)	(0.1)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2007

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$137,534,227	\$165,732,584	(\$28,198,367)	(17.0)	\$137,534,227	\$165,732,584	(\$28,198,367)	(17.0)
2. ADJUSTMENTS - PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	3,873,355	3,873,355	(0)	0.0	3,873,355	3,873,355	(0)	0.0
2b. INCENTIVE PROVISION	128,921	128,921	(0)	0.0	128,921	128,921	(0)	0.0
2c. OTHER MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	141,536,502	169,734,870	(28,198,368)	(16.6)	141,536,502	169,734,870	(28,198,368)	(16.6)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	114,329,718	148,166,890	(33,837,172)	(22.8)	114,329,718	148,166,890	(33,837,172)	(22.8)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	96.82	96.93	(0.11)	(0.1)	96.82	96.93	(0.11)	(0.1)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS {LINE C4 * LINE C5 * 1.00382 LOSS MULTIPLIER}	111,116,884	144,168,053	(33,051,169)	(22.9)	111,116,884	144,168,053	(33,051,169)	(22.9)
7. TRUE UP PROVISION FOR THE MONTH OVER(UNDER) COLLECTION (LINE C3 - C6)	30,419,618	25,566,817	4,852,801	19.0	30,419,618	25,566,817	4,852,801	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	389,033	251,665	137,368	54.6	389,033	251,665	137,368	54.6
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	75,344,873	46,480,257	28,864,615	62.1	75,344,873	46,480,257	28,864,615	62.1
10. TRUE UP COLLECTED (REFUNDED)	(3,873,355)	(3,873,355)	0	0.0	(3,873,355)	(3,873,355)	0	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	102,280,169	68,425,384	33,854,785	49.5	102,280,169	68,425,384	33,854,785	49.5
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	\$102,280,169	68,425,384	33,854,785	49.5	\$102,280,169	68,425,384	33,854,785	49.5
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	\$75,344,873	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	101,891,136	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	177,236,008	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	88,618,004	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.270	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.260	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	10.530	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	5.265	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.439	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	\$389,033	N/A	--	--				

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

Jan-07
FINAL

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)				
1 HEAVY OIL	16,757,444	34,754,426	-17,996,982	-51.80%
2 LIGHT OIL	1,419,608	3,567,849	-2,148,241	-60.20%
3 COAL	41,209,597	44,054,044	-2,844,447	-6.50%
4 GAS	30,703,640	41,327,289	-10,623,649	-25.70%
5 NUCLEAR	2,218,477	2,143,548	74,929	3.50%
6				
7				
8 TOTAL (\$)	92,308,766	125,847,156	-33,538,390	-26.70%
SYSTEM NET GENERATION (MWH)				
9 HEAVY OIL	227,894	410,992	-183,098	-44.60%
10 LIGHT OIL	7,646	16,339	-8,693	-53.20%
11 COAL	1,296,867	1,430,752	-133,885	-9.40%
12 GAS	453,517	541,706	-88,189	-16.30%
13 NUCLEAR	588,031	579,442	8,589	1.50%
14				
15				
16 TOTAL (MWH)	2,573,955	2,979,231	-405,276	-13.60%
UNITS OF FUEL BURNED				
17 HEAVY OIL (BBL)	361,164	662,069	-300,905	-45.40%
18 LIGHT OIL (BBL)	13,969	38,421	-24,452	-63.60%
19 COAL (TON)	518,360	561,275	-42,915	-7.60%
20 GAS (MCF)	3,660,317	4,375,333	-715,016	-16.30%
21 NUCLEAR (MMBTU)	5,984,860	5,905,091	79,769	1.40%
22				
23				

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

Jan-07
FINAL

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)				
24 HEAVY OIL	2,388,647	4,310,061	-1,921,414	-44.60%
25 LIGHT OIL	80,660	222,680	-142,020	-63.80%
26 COAL	12,619,153	13,867,539	-1,248,386	-9.00%
27 GAS	3,742,225	4,375,333	-633,108	-14.50%
28 NUCLEAR	5,984,860	5,905,091	79,769	1.40%
29				
30				
31 TOTAL (MILLION BTU)	24,815,546	28,680,704	-3,865,158	-13.50%
GENERATION MIX (% MWH)				
32 HEAVY OIL	8.9	13.8	-4.9	-35.80%
33 LIGHT OIL	0.3	0.55	-0.3	-45.80%
34 COAL	50.4	48.02	2.4	4.90%
35 GAS	17.6	18.18	-0.6	-3.10%
36 NUCLEAR	22.8	19.45	3.4	17.50%
37				
38				
39 TOTAL (% MWH)	100	100	0	0.00%

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

Jan-07
FINAL

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)				
40 HEAVY OIL (\$/BBL)	46.4	52.49	-6.1	-11.60%
41 LIGHT OIL (\$/BBL)	101.63	92.86	8.76	9.40%
42 COAL (\$/TON)	79.5	78.49	1.01	1.30%
43 GAS (\$/MCF)	8.39	9.45	-1.06	-11.20%
44 NUCLEAR (\$/MBTU)	0.37	0.36	0.01	2.10%
45				
46				
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	7.02	8.06	-1.05	-13.00%
48 LIGHT OIL	17.6	16.02	1.58	9.80%
49 COAL	3.27	3.18	0.09	2.80%
50 GAS	8.2	9.45	-1.24	-13.10%
51 NUCLEAR	0.37	0.36	0.01	2.10%
52				
53				
54 SYSTEM (\$/MBTU)	3.72	4.39	-0.67	-15.20%
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10,481	10,487	-6	-0.10%
56 LIGHT OIL	10,549	13,629	-3,080	-22.60%
57 COAL	9,730	9,692	38	0.40%
58 GAS	8,252	8,077	175	2.20%
59 NUCLEAR	10,178	10,191	-13	-0.10%
60				
61				
62 SYSTEM (BTU/KWH)	9,641	9,627	14	0.10%

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PROGRESS ENERGY FLORIDA, INC.

GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

Jan-07

FINAL

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	7.35	8.46	-1.1	-13.00%
64 LIGHT OIL	18.57	21.84	-3.27	-15.00%
65 COAL	3.18	3.08	0.1	3.20%
66 GAS	6.77	7.63	-0.86	-11.30%
67 NUCLEAR	0.38	0.37	0.01	2.00%
68				
69				
70 SYSTEM (CENTS/KWH)	3.59	4.22	-0.64	-15.10%

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC %	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST \$	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Ancote													
UNIT 1	510	95,227.00	25			10,398				990,190	6,913,355	7.260	
		95,145.68					#6	149,095	6.616	986,351	6,849,646	7.199	45.941
		81.32					GS	817	1.032	843	6,720	8.264	8.225
		0.00					#2	517	5.795	2,996	56,988	0.000	110.228
UNIT 2	509	58,850.00	16			10,240				602,628	4,200,272	7.137	
		58,043.42					#6	88,901	6.656	591,750	4,084,244	7.037	45.941
		806.58					GS	7,968	1.032	8,223	65,543	8.126	8.226
		0.00					#2	458	5.795	2,654	50,485	0.000	110.229
Bartow													
UNIT 1	122	8,669.00	10			10,781				93,458	673,970	7.774	
		8,669.00					#6	14,155	6.581	93,151	669,268	7.720	47.281
		0.00					#2	53	5.794	307	4,702	0.000	88.717
UNIT 2	120	8,471.00	9			11,166				94,586	679,575	8.022	
		8,471.00					#6	14,373	6.581	94,586	679,575	8.022	47.281
UNIT 3	206	61,810.00	40			10,713				662,157	4,755,882	7.694	
		58,136.90					#6	94,640	6.581	622,808	4,474,710	7.697	47.281
		3,673.10					GS	38,129	1.032	39,349	281,172	7.655	7.374
Crystal River 1 & 2													
UNIT 1	381	178,755.00	63			10,250				1,832,182	5,994,313	3.353	
		0.00					#2	1,197	5.779	6,918	152,751	0.000	127.612
		178,755.00					CA	74,531	24.490	1,825,264	5,841,562	3.268	78.378
UNIT 2	477	249,071.00	70			9,924				2,471,886	8,008,337	3.215	
		0.00					#2	892	5.779	5,155	113,829	0.000	127.611
		249,071.00					CA	100,724	24.490	2,466,731	7,894,507	3.170	78.378
Crystal River 4 & 5													
UNIT 4	717	433,199.00	81			9,520				4,123,869	13,896,297	3.208	
		0.00					#2	3,076	5.833	17,943	349,747	0.000	113.702
		433,199.00					CA	169,177	24.270	4,105,926	13,546,550	3.127	80.073
UNIT 5	725	440,115.00	82			9,617				4,232,713	14,150,742	3.215	
		0.00					#2	1,968	5.833	11,480	223,765	0.000	113.702
		440,115.00					CA	173,928	24.270	4,221,233	13,926,977	3.164	80.073

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Jan-07
FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC %	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST \$	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	0	0.00	0							0	0	0.000	
		0.00					#2	0	0.000	0	0	0.000	
UNIT 2	0	0.00	0							0	0	0.000	
		0.00					#2	0	0.000	0	0	0.000	
UNIT 3	0	0.00	0							0	0	0.000	
		0.00					#2	0	0.000	0	0	0.000	
TOTAL	3,767	1,534,167.00				9,845				15,103,670	59,272,743	3.864	
Nuclear													
Crystal River 3													
UNIT 3	794	588,031.00	100			10,178				5,984,979	2,218,477	0.377	
		0.00					NF	5,984,860	1.000	5,984,860	2,218,477	0.000	0.371
		0.00					#2	20	5.947	119	0	0.000	0.000
TOTAL	794	588,031.00				10,178				5,984,979	2,218,477	0.377	
Gas Turbine													
Avon Park Peaker	28	35.00	0			17,308				606	6,235	17.814	
		0.00					#2	0	0.000	0	0	0.000	0.000
		35.00					GS	587	1.032	606	6,235	17.814	10.622
Bartow Peaker	205	677.00	0			15,193				10,286	98,773	14.590	
		206.62					#2	534	5.879	3,139	47,378	22.930	88.723
		470.38					GS	6,925	1.032	7,147	51,395	10.926	7.422
Bayboro Peaker	200	337.00	0			13,995				4,716	75,790	22.490	
		337.00					#2	813	5.801	4,716	75,790	22.490	93.223
Debary Peaker	240	3,713.00	2			13,980				51,906	384,062	10.344	
		0.00					#2	0	0.000	0	0	0.000	0.000
		3,713.00					GS	50,151	1.035	51,906	384,062	10.344	7.658
Higgins Peaker	98	143.00	0			20,438				2,923	20,626	14.424	
		10.15					#2	36	5.760	207	1,261	12.427	35.028
		132.85					GS	2,631	1.032	2,715	19,364	14.575	7.360
Hines Energy	1,630	331,529.00	27			7,348				2,435,998	20,805,268	6.276	

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

Jan-07
FINAL

Schedule A-4													
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET	NET	CAP	EQUIV	NET	AVG NET	FUEL	FUEL	FUEL	FUEL	AS BURNED	FUEL COST	FUEL COST
	CAP	GENERATION	FAC	AVAIL	OUTPUT	HEAT RATE	TYPE	BURN	HEAT VALUE	BURNED	FUEL COST	PER KWH	PER UNIT
	(MW)	(MWH)	%	FAC (%)	FAC (%)	(BTU/KWH)		(UNITS)	(MMBTU/UNIT)	(MMBTU)	\$	CENTS/KWH	(\$)
		778.39					#2	1,022	5.596	5,719	55,885	7.180	54.682
		330,750.61					GS	2,387,307	1.018	2,430,279	20,749,383	6.273	8.692
Intercession City	899	38,592.00	6			13,061				504,064	4,322,091	11.199	
		798.10					#2	1,800	5.791	10,424	157,104	19.685	87.280
		37,793.90					GS	480,194	1.028	493,639	4,164,988	11.020	8.674
Rio Pinar Peaker	15	12.00	0			18,450				221	3,127	26.058	
		12.00					#2	38	5.826	221	3,127	26.058	82.289
Suwannee Peaker	173	2,389.00	2			14,476				34,584	220,136	9.215	
		299.50					#2	740	5.859	4,336	58,731	19.610	79.366
		2,089.50					GS	29,339	1.031	30,249	161,405	7.725	5.501
Tiger Bay Cogen	215	38,590.00	24			8,464				326,610	2,508,404	6.500	
		38,590.00					GS	316,483	1.032	326,610	2,508,404	6.500	7.926
Turner Peaker	166	250.00	0			17,295				4,324	62,223	24.889	
		250.00					#2	740	5.843	4,324	62,223	24.889	84.085
Univ of Florida Cogen	48	35,490.00	99			9,881				350,659	2,310,811	6.511	
		0.00					#2	0	0.000	0	5,843	0.000	0.000
		35,490.00					GS	339,786	1.032	350,659	2,304,968	6.495	6.784
TOTAL	3,917	451,757.00				8,250				3,726,897	30,817,545	6.822	
SYSTEM TOTAL	8,478	2,573,955.00				9,641				24,815,546	92,308,765	3.586	

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

Jan-07
FINAL

	Actual	Estimated	Difference	Difference (%)
HEAVY OIL				
1 PURCHASES				
2 Units (BBL)	343,348	662,069	-318,721	-48.10%
3 Unit Cost (\$/BBL)	58.49	52.49	6	11.40%
4 Amount (\$)	20,083,859	34,754,426	-14,670,567	-42.20%
5 BURNED				
6 Units (BBL)	361,164	662,069	-300,905	-45.40%
7 Unit Cost (\$/BBL)	46.4	52.49	-6.1	-11.60%
8 Amount (\$)	16,757,444	34,754,426	-17,996,982	-51.80%
9 ADJUSTMENTS				
10 Units (BBL)	0			
11 Amount (\$)	-693			
12 ENDING INVENTORY				
13 Units (BBL)	984,318	1,100,000	-115,682	-10.50%
14 Unit Cost (\$/BBL)	50.58	52.49	-1.91	-3.60%
15 Amount (\$)	49,791,240	57,743,070	-7,951,830	-13.80%
16				
17 DAYS SUPPLY	84	49	35	71.40%
LIGHT OIL				
18 PURCHASES				
19 Units (BBL)	-59	38,421	-38,480	-100.20%
20 Unit Cost (\$/BBL)	-8,433.83	92.86	-8,526.69	-9182.10%
21 Amount (\$)	497,596	3,567,849	-3,070,253	-86.10%
22 BURNED				
23 Units (BBL)	13,969	38,421	-24,452	-63.60%
24 Unit Cost (\$/BBL)	101.63	92.86	8.76	9.40%
25 Amount (\$)	1,419,608	3,567,849	-2,148,241	-60.20%
26 ADJUSTMENTS				
27 Units (BBL)	-2			
28 Amount (\$)	-42			
29 ENDING INVENTORY				
30 Units (BBL)	931,860	883,900	47,960	5.40%
31 Unit Cost (\$/BBL)	80.85	92.86	-12.01	-12.90%
32 Amount (\$)	75,344,829	82,078,954	-6,734,125	-8.20%
33				
34 DAYS SUPPLY	2,067	690	1,377	199.60%

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

Jan-07
FINAL

	Actual	Estimated	Difference	Difference (%)
COAL				
35 PURCHASES				
36 Units (TON)	450,037	561,275	-111,238	-19.80%
37 Unit Cost (\$/TON)	76.02	78.49	-2.47	-3.10%
38 Amount (\$)	34,212,458	44,054,026	-9,841,568	-22.30%
39 BURNED				
40 Units (TON)	518,360	561,275	-42,915	-7.60%
41 Unit Cost (\$/TON)	79.5	78.49	1.01	1.30%
42 Amount (\$)	41,209,597	44,054,044	-2,844,447	-6.50%
43 ADJUSTMENTS				
44 Units (TON)	0			
45 Amount (\$)	-2,062			
46 ENDING INVENTORY				
47 Units (TON)	939,155	768,000	171,155	22.30%
48 Unit Cost (\$/TON)	79.45	78.49	0.96	1.20%
49 Amount (\$)	74,613,874	60,279,706	14,334,168	23.80%
50				
51 DAYS SUPPLY	56	41	15	36.60%
OTHER				
52				
53				
54				
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PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

Jan-07
FINAL

	Actual	Estimated	Difference	Difference (%)
GAS				
66 BURNED				
67 Units (MCF)	3,660,317	4,375,333	-715,016	-16.30%
68 Unit Cost (\$/MCF)	8.39	9.45	-1.06	-11.20%
69 Amount (\$)	30,703,640	41,327,289	-10,623,649	-25.70%
NUCLEAR				
70 BURNED				
71 Units (MM BTU)	5,984,860	5,905,091	79,769	1.40%
72 Unit Cost (\$/MM BTU)	0.37	0.36	0.01	2.10%
73 Amount (\$)	2,218,477	2,143,548	74,929	3.50%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

ATTACHMENT #1
SCHEDULE A-5

JANUARY 2007

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$692.54)	Non recoverable expense of fuel additives.
0	(\$692.54)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(2)	(\$42.11)	Non recoverable expense of fuel additives.
	\$0.00	Crystal River #3 Participant's share of light oil burned.
(2)	(\$42.11)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(2,061.56)	Non recoverable expense of inspection reports.
0	(\$2,061.56)	TOTAL

Progress Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
January 2007

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(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled KWH from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		66,093		66,093	6.472	7.191	4,277,417.00	4,752,686.00	475,269.00
ACTUAL									
Alabama Electric Cooperative, Inc	Schedule OS	400		400	2.694	3.652	10,774.00	14,608.50	3,834.50
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	8,615.52	8,615.52	0.00
City of New Smyrna Beach, FL	Schedule OS	450		450	6.131	5.442	27,588.50	24,487.88	(3,100.62)
Cobb Electric Membership Corp.	EEL	2,325		2,325	3.057	3.856	71,076.40	89,887.55	18,811.15
Florida Municipal Power Agency	CR-1	665		665	5.243	4.873	34,865.20	32,405.35	(2,459.85)
Florida Power & Light Company	CR-1	1,055		1,055	3.091	3.595	32,607.00	37,922.05	5,315.05
Orlando Utilities Commission	Schedule OS	150		150	4.586	6.063	6,879.00	9,095.00	2,216.00
Pennsylvania-New Jersey-Maryland Int.	MR1	4,344		4,344	3.902	5.777	169,518.64	250,954.20	81,435.56
Reedy Creek Improvement District	Schedule OS	2,150		2,150	3.398	4.277	73,053.75	91,955.00	18,901.25
Seminole Electric Cooperative, Inc	CR-1	5,465		5,465	3.681	4.885	201,150.70	267,507.65	66,356.95
Seminole Electric Cooperative, Inc.	Load Following	5,573		5,573	5.074	5.074	282,751.34	282,751.34	0.00
Tampa Electric Company	CR-1	2,150		2,150	4.174	5.928	89,737.60	127,446.35	37,708.75
Tampa Electric Company	EEL	100		100	3.304	5.094	3,303.50	5,094.00	1,790.50
Tennessee Valley Authority	MR1	1,400		1,400	3.143	3.856	43,999.23	53,977.71	9,978.48
The Energy Authority, Inc.	Contract	342		342	3.735	5.196	12,774.26	17,770.87	4,996.61
Reedy Creek Improvement District	Schedule OS	0		0	0.000	0.000	0.00	(564.24)	(564.24)
Subtotal - Gain on Other Power Sales		26,569		26,569	4.022	4.945	1,068,694.84	1,313,914.73	245,219.89
CURRENT MONTH TOTAL		26,569		26,569	4.022	4.945	1,068,694.84	1,313,914.73	245,219.89
DIFFERENCE		(39,524)		(39,524)	(2.450)	(2.246)	(3,208,722.16)	(3,438,771.27)	(230,049.11)
DIFFERENCE %		(59.80)		(59.80)	(37.85)	(31.23)	(75.02)	(72.35)	(48.40)
CUMULATIVE ACTUAL		26,569		26,569	4.022	4.945	1,068,694.84	1,313,914.73	245,219.89
CUMULATIVE ESTIMATED		66,093		66,093	6.472	7.191	4,277,417.00	4,752,686.00	475,269.00
DIFFERENCE		(39,524)		(39,524)	(2.450)	(2.246)	(3,208,722.16)	(3,438,771.27)	(230,049.11)
DIFFERENCE %		(59.80)		(59.80)	(37.86)	(31.23)	(75.02)	(72.35)	(48.40)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
JANUARY, 2007

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		436,435			436,435	3.272	3.272	14,278,911.00	14,278,911.00
ACTUAL									
Central Power & Lime	NonEconomy	92,136			92,136	3.232	3.232	2,977,835.52	2,977,835.52
Glades	Firm	12			12	12.854	12.854	1,542.47	1,542.47
Orlando Utilities Commission	NonEconomy	0			0	0.000	0.000	0.00	0.00
Reliant Energy Florida, LLC	TOLL	4,088			4,088	12.432	12.432	508,207.14	508,207.14
Southern Company Services, Inc	Southern UPS	299,692			299,692	2.014	2.014	6,035,796.88	6,035,796.88
Tampa Electric Company	TECO AR1	20,720			20,720	5.550	5.560	1,152,096.80	1,152,096.80
The Energy Authority, Inc.	NonEconomy	500			500	10.929	10.929	65,574.00	65,574.00
ADJUSTMENTS									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	888.00	888.00
Southern Company Services, Inc	Southern UPS	0			0	0.000	0.000	668,622.90	668,622.90
CURRENT MONTH TOTAL		417,248			417,248	2.735	2.735	11,410,563.71	11,410,563.71
DIFFERENCE		-19,187			-19,187	(0.537)	(0.537)	(2,868,347.29)	(2,868,347.29)
DIFFERENCE %		(4.4)			(4.4)	(16.4)	(16.4)	(20.1)	(20.1)
CUMULATIVE ACTUAL		417,248			417,248	2.735	2.735	11,410,563.71	11,410,563.71
CUMULATIVE ESTIMATED		436,435			436,435	3.272	3.272	14,278,911.00	14,278,911.00
DIFFERENCE		-19,187			-19,187	(0.537)	(0.537)	(2,868,347.29)	(2,868,347.29)
DIFFERENCE %		(4.4)			(4.4)	(16.4)	(16.4)	(20.1)	(20.1)

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ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF
JANUARY, 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST \$/KWH	(8) TOTAL COST \$/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		390,516	0	0	390,516	3.468	3.468	13,544,526.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	3,682 0			3,682 0	4.557	4.557	167,779.63 10,145.74
Auburndale Power Partners, L.P. (AUBRDJFC) ADJ	CO-GEN	7,490 0			7,490 0	2.565	2.565	162,111.06 (2,852.50)
Auburndale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	50,304 0			50,304 0	4.048	4.048	2,036,325.95 30,574.66
Bay County (BAYCOUNT) ADJ	CO-GEN	360 0			360 0	2.565	2.565	9,234.00 (886.21)
Cargill Fertilizer, Inc. (CARGILUF) ADJ	CO-GEN	4,453 0			4,453 0	2.547	2.547	113,417.81 (41,351.55)
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Citrus World (CITRUS) ADJ	CO-GEN	23 23			23 23	4.218	4.218	952.65 952.00
Jefferson Power L.C. (JEFFPCWR) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Lake County (LAKCOUNT) ADJ	CO-GEN	8,335 0			8,335 0	2.617	2.617	218,153.12 (2,011.53)
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	36,742 0			36,742 0	4.382	4.382	1,610,034.44 (100,638.74)
Metro-Dade County (METRDADE) ADJ	CO-GEN	28,958 0			28,958 0	3.867	3.867	1,128,882.96 (1,734.70)
Metro-Dade County (METRDDAS) ADJ	CO-GEN	801 0			801 0	4.016	4.016	32,168.16 (738.53)
Orange Cogen (ORANGEAS) ADJ	CO-GEN	7,223 0			7,223 0	4.521	4.521	326,551.93 9,354.02
Orange Cogen (ORANGEEO) ADJ	CO-GEN	22,444 0			22,444 0	3.924	3.924	746,038.56 (2,998.54)
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	58,777 0			58,777 0	4.102	4.102	2,411,032.54 1,918.93
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	1,759 0			1,759 0	4.330	4.330	76,164.70 (5,686.86)
Pasco Cogen Limited (PASCOOGL) ADJ	CO-GEN	42,577 0			42,577 0	3.219	3.219	1,370,553.63 (27,855.53)
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	16,090 0			16,090 0	2.817	2.817	421,075.30 (3,087.12)
PQS Phosphate (QCSWFCRK) ADJ	CO-GEN	5 -51			5 -51	3.727	3.727	198.65 (1,787.82)
PQS Phosphate (QCVHSPRS) ADJ	CO-GEN	45 -102			45 -102	3.092	3.092	1,400.06 (3,038.08)
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	33,555 0			33,555 0	2.817	2.817	879,181.15 (10,581.78)
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	17,727 0			17,727 0	2.919	2.919	517,454.63 1,006.67
Polk Power Partners, L.P. (ROYSTER) ADJ	CO-GEN	6,894 0			6,894 0	3.003	3.003	207,023.22 160.39
St. Joe Forest Products (STJOEFOR) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
SG Torgis, LLC (TIMBER) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
U.S. Agri-Chemicals (AGRICHEM) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Whinnahatchee Ridge Energy, Inc. (RIDGEOGEN) ADJ	CO-GEN	14,823 0			14,823 0	4.339	4.339	634,491.57 4,147.18
Jefferson Power L.C. (JEFFAS) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
St. Group Energy, LLC (SIGROUP) ADJ	CO-GEN	123 0			123 0	4.261	4.261	5,241.03 (1,535.87)
CURRENT MONTH TOTAL		362,911			362,911	3.670	3.670	12,967,052.08
DIFFERENCE		-27,605			-27,605	0.102	0.102	(567,472.92)
DIFFERENCE %		(7.1)			(7.1)	3.0	3.0	(4.3)
CUMULATIVE ACTUAL		362,911			362,911	3.670	3.670	12,967,052.08
CUMULATIVE ESTIMATED		390,516			390,516	3.468	3.468	13,544,526.00
CUMULATIVE DIFFERENCE		-27,605			-27,605	0.102	0.102	(567,472.92)
CUMULATIVE DIFFERENCE %		(7.1)			(7.1)	2.9	2.9	(4.3)

PROGRESS ENERGY FLORIDA, INC.

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

SCHEDULE A9

FOR THE MONTH OF
JANUARY, 2007

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST \$/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED \$/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		47,136	7.920	3,733,302.00	13.608	6,414,309.00	2,681,007.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	1,637	2.848	46,820.03	2.848	46,820.55	0.00
Seminole	Load Following	2,046	3.829	78,335.86	3.829	78,335.86	0.00
Seminole	RPR Purchase	0	0.000	0.00	0.000	0.00	0.00
Calpine Energy Services, LP	EEI	919	6.888	63,300.00	6.292	57,825.15	(5,474.85)
Cargill Power Markets, LLC	EEI	5,634	4.258	239,758.00	5.014	282,478.03	42,720.03
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	37,359.20	0.000	0.00	(37,359.20)
Cobb Electric Membership Corp.	EEI	14,048	4.264	596,000.00	5.751	807,945.69	208,945.69
Duke Electric Transmission	Transmission Purchase	0	0.000	13,864.50	0.000	0.00	(13,864.50)
Florida Power & Light Company	Schedule OS	7,750	7.365	570,800.00	7.192	557,374.50	(13,425.50)
Florida Power & Light Company	Transmission Purchase	0	0.000	12,384.00	0.000	0.00	(12,384.00)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	1,327.12	0.000	0.00	(1,327.12)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	170,218.95	0.000	0.00	(170,218.95)
Orlando Utilities Commission	Schedule OS	2,280	9.663	229,974.00	7.102	169,022.75	(60,951.25)
Rainbow Energy Marketing Corporation	EEI	160	5.925	9,480.00	7.965	12,744.00	3,264.00
Reedy Creek Improvement District	Schedule OS	880	6.850	58,910.00	6.627	59,092.70	(1,817.30)
Seminole Electric Cooperative, Inc	Contract	150	5.733	8,600.00	5.733	8,599.50	(0.50)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	77,914.10	0.000	0.00	(77,914.10)
Southern Company Services, Inc	MRT	8,409	5.035	423,397.00	6.538	549,803.03	126,406.03
Southern Company Services, Inc	Transmission Purchase	0	0.000	24,758.72	0.000	0.00	(24,758.72)
Tampa Electric Company	EEI	960	5.794	40,825.00	5.026	45,807.56	(4,917.45)
The Energy Authority, Inc	EEI	10,015	4.004	401,019.00	5.651	565,601.74	164,682.74
The Energy Authority, Inc	Contract	698	5.940	40,865.00	5.029	38,728.88	(2,136.12)
Williams Energy Marketing Trading Company	EEI	2,805	4.586	128,624.00	5.871	164,688.27	38,062.27
ADJUSTMENTS							
Cargill Power Markets, LLC	EEI	0	0.000	782.00	0.000	0.00	(782.00)
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	(0.08)	0.000	0.00	0.08
Jacksonville Electric Authority	Transmission Purchase	0	0.000	190.00	0.000	0.00	(190.00)
Municipal Electric Authority of Georgia	Transmission Purchase	0	0.000	(20.15)	0.000	0.00	20.15
Pennsylvania-New Jersey-Maryland Int.	MRT	0	0.000	1,765.83	0.000	0.00	(1,765.83)
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	540.46	0.000	0.00	(540.46)
Southern Company Services, Inc	Transmission Purchase	0	0.000	(5,424.81)	0.000	0.00	5,424.81
SubTotal - Energy Purchases (Non-Broker)		58,581	5.627	3,284,178.63	5.899	3,442,867.58	158,688.95
CURRENT MONTH TOTAL		58,361	5.627	3,284,178.63	5.899	3,442,867.58	158,688.95
DIFFERENCE		11,225	(2.293)	(449,123.37)	(7.709)	(2,071,441.42)	(2,522,318.05)
DIFFERENCE %		23.8	(28.9)	(12.0)	(56.8)	(46.3)	(94.1)
CUMULATIVE ACTUAL		58,361	5.627	3,284,178.63	5.899	3,442,867.58	158,688.95
CUMULATIVE ESTIMATED		47,136	7.920	3,733,302.00	13.608	6,414,309.00	2,681,007.00
DIFFERENCE		11,225	(2.293)	(449,123.37)	(7.709)	(2,071,441.42)	(2,522,318.05)
DIFFERENCE %		23.8	(28.9)	(12.0)	(56.8)	(46.3)	(94.0)

