

Ruth Nettles

From: Keating, Beth [beth.keating@akerman.com]
Sent: Wednesday, August 06, 2008 2:07 PM
To: Filings@psc.state.fl.us
Subject: Docket No. 080003-GU
Attachments: TLH floor update.pdf

Attached for filing, please find Florida City Gas's responses to staff's follow up questions on FCG's data responses.

A.

Beth Keating
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B. Docket No. 080003-GU - Purchase Gas Adjustment (PGA) True-Up

C. Filed on behalf of Florida City Gas

D. Number of pages: 3

E. The documents attached for electronic filing are Florida City Gas's responses to Staff's follow up questions and updated information related to Staff's July 31 data request.



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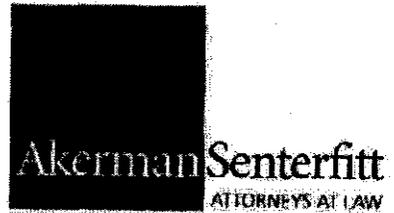
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FPSC-COMMISSION CLERK

8/6/2008



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August 6, 2008

VIA EMAIL

Katherine E. Fleming
Senior Attorney
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 080003-GU - Purchased Gas Adjustment (PGA) True-Up.

Dear Ms. Fleming:

In response to Commission staff's follow-up questions today, please find the attached, updated information in Excel format.

Please do not hesitate to let me know if you have any questions.

Sincerely,

Beth Keating
AKERMAN SENTERFITT
106 East College Avenue, Suite 1200
Tallahassee, FL 32302-1877
Phone: (850) 224-9634
Fax: (850) 222-0103

ENCLOSURES

cc: Parties of Record
Bill McNulty

(TL165341;1)

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FPSC-COMMISSION CLERK

COMPANY: FLORIDA CITY GAS

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION**

Attachment A
Schedule E-1

JANUARY 08 Through DECEMBER 08

Without Mitigation Correction

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

	ACT	ACT	ACT	ACT	ACT	ACT	EST	EST	EST	EST	EST	EST	TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
COST OF GAS PURCHASED													
1. COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$16,967	\$16,634	\$17,400	\$17,918	\$18,000	\$24,177	\$110,714
2. NO NOTICE RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. COMMODITY (Other)	\$3,233,367	\$3,072,894	\$3,321,835	\$3,589,130	\$5,403,635	\$2,655,670	\$4,088,572	\$2,828,931	\$2,591,456	\$2,699,084	\$2,091,414	\$4,340,838	\$39,337,164
5. DEMAND	\$457,515	\$802,532	\$557,515	\$605,071	\$503,609	\$489,729	\$507,967	\$567,967	\$492,640	\$542,108	\$668,517	\$666,969	\$7,916,738
6. OTHER	\$24,698	\$80,320	\$38,020	\$59,529	\$48,278	\$105,580	\$61,779	\$38,101	\$46,370	\$44,317	\$48,428	\$61,987	\$637,383
LESS END-USE CONTRACT													
7. COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8. DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10. Second Prior Month Purchase Adj. (Optional)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11. TOTAL COST (1+2+3+4+5)-(7+8+9+10)	\$4,116,150	\$3,935,626	\$4,217,370	\$4,245,350	\$5,950,420	\$3,250,389	\$4,667,308	\$3,368,533	\$3,087,875	\$3,503,135	\$4,616,257	\$5,012,758	\$48,001,959
12. NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13. COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,075)	(\$2,264)	(\$2,178)	(\$2,226)	(\$2,496)	(\$2,460)	(\$14,782)
THERM SALES REVENUES	\$3,578,940	\$3,906,959	\$4,588,093	\$4,308,573	\$3,612,193	\$5,452,843	\$3,467,112	\$3,374,846	\$3,551,446	\$3,593,893	\$3,673,935	\$4,634,745	\$45,854,826
THERMS PURCHASED	\$0.91648	\$1.07773	\$1.14482	\$1.14916	\$1.14483	\$1.14332	\$1.14300	\$1.14300	\$1.14300	\$1.14300	\$1.14300	\$1.14300	\$1.11048
15. COMMODITY (Pipeline)	4,297,879	3,794,750	3,701,010	3,558,840	2,798,780	3,241,320	3,033,344	2,882,448	3,107,127	3,145,759	3,214,291	4,317,382	41,167,879
16. NO NOTICE RESERVATION	-	-	-	-	-	-	-	-	-	-	-	-	0
17. SWING SERVICE	-	-	-	-	-	-	-	-	-	-	-	-	0
18. COMMODITY (Other)	4,299,950	3,643,962	3,590,350	3,536,900	2,698,980	3,291,000	3,000,344	2,928,848	3,074,027	3,114,458	3,190,981	4,276,592	40,529,191
19. DEMAND	10,785,888	15,702,820	16,735,600	10,789,100	10,633,980	10,397,400	9,183,980	8,153,880	8,837,400	10,638,320	16,244,400	16,785,888	151,456,120
20. OTHER	-	44,058	32,803	48,927	38,017	87,280	35,100	37,900	35,100	33,300	35,300	43,800	458,588
LESS END-USE CONTRACT													
21. COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-	0
22. DEMAND	-	-	-	-	-	-	-	-	-	-	-	-	0
23. OTHER	-	-	-	-	-	-	-	-	-	-	-	-	0
24. TOTAL PURCHASES (17+18+20)-(21+23)	4,299,950	3,688,050	3,693,153	3,552,227	2,727,397	3,328,180	3,035,344	2,954,448	3,109,127	3,147,759	3,216,291	4,316,282	41,062,786
25. NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-	0
26. COMPANY USE	-	-	-	-	-	-	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(12,000)
27. TOTAL THERM SALES (24-26)	3,603,128	3,686,057	3,693,153	3,735,204	3,153,774	3,326,180	3,033,344	2,952,448	3,107,127	3,145,759	3,214,291	4,314,282	41,274,867
CENTS PER THERM													
28. COMMODITY (Pipeline) (1/18)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00289
29. NO NOTICE RESERVATION (2/18)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30. SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31. COMMODITY (Other) (4/18)	-0.78210	0.84390	0.92521	1.02138	1.26828	0.90673	1.36680	0.94582	0.82108	0.82085	0.87184	1.01823	0.98805
32. DEMAND (5/18)	0.04188	0.65111	0.65108	0.66824	0.64758	0.64710	0.74625	0.65625	0.65537	0.65602	0.65285	0.65278	0.68226
33. OTHER (6/20)	0.00000	1.36879	1.15904	1.26854	1.25958	2.93185	1.76609	1.39583	1.32108	1.39064	1.37184	1.41623	1.55813
LESS END-USE CONTRACT													
34. COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35. DEMAND (8/24)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36. OTHER (9/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37. TOTAL COST (10/24)	0.95728	1.06718	1.18401	1.19812	1.48172	0.97850	1.55168	1.14853	1.05965	1.11290	1.24875	1.22889	1.17670
38. NET UNBILLED (12/28)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39. COMPANY USE (13/28)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40. TOTAL THERM SALES (14/27)	1.05458	1.06718	1.18401	1.19812	1.48172	0.97850	1.55168	1.14853	1.05965	1.11290	1.24875	1.22889	1.17670
41. TRUE-UP (E-2)	(0.01185)	(0.01185)	(0.01185)	(0.01185)	(0.01185)	(0.01185)	(0.01185)	(0.01185)	(0.01185)	(0.01185)	(0.01185)	(0.01185)	(0.01185)
42. TOTAL COST OF GAS (15/41)	1.04273	1.05533	1.07216	1.08627	1.46987	0.96665	1.53983	1.13668	1.04780	1.10105	1.23690	1.21704	1.16485
43. REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44. PGA FACTOR ADJUSTED FOR TAXES	1.04818	1.06038	1.07719	1.12450	1.24858	0.97178	1.54706	1.14776	1.05414	1.10708	1.24811	1.22804	1.15712
45. PGA FACTOR ROUNDED TO NEAREST .001	1.049	1.018	1.035	1.125	1.250	1.070	1.635	1.142	1.084	1.108	1.244	1.225	1.157

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Mid-Grade - 2008 Revised Without Correction Update 8-05-08.xls
E-1 Actual

FPSC-COMMISSION CLERK

COMPANY: FLORIDA CITY GAS

CALCULATION OF TRUE-UP AMOUNT

FOR THE CURRENT PERIOD: JANUARY 08 Through DECEMBER 08

Month(s) A Schedule E-Z Without Meters Correction

PERIOD	1 PURCHASED GAS COST	2 TOTAL COST	3 TOTAL COST	4 FUEL REVENUES (NET OF REVENUE TWO)	5 ADJUSTED NET FUEL REVENUES -	6 FUEL REVENUE APPLICABLE TO PERIOD	7 TRUE-UP PROVISION - THIS PERIOD	8 (LINE 6 - LINE 7)	9 INTEREST PROVISION - THIS PERIOD	10 ADJUSTMENT OF EQUIPMENT	11 TOTAL ESTIMATED/FINAL TRUE-UP	12 BEGINNING TRUE-UP AND INTEREST PROVISION (4+10)	13 ENDING TRUE-UP BEFORE INTEREST (12+10M-5)	14 TOTAL (12+13)	15 AVERAGE (14)	16 INTEREST RATE - FIRST DAY OF MONTH	17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	18 TOTAL (16M)	19 AVERAGE (19 OF 19)	20 INTEREST PROVISION (19X20)
JAN	13,256.835	13,256.835	13,256.835	12,926.940	329.895	13,256.835	(347.941)	13,256.835	0.00000	0.00000	0.00000	13,256.835	13,256.835	13,256.835	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
FEB	13,256.835	13,256.835	13,256.835	12,926.940	329.895	13,256.835	(347.941)	13,256.835	0.00000	0.00000	0.00000	13,256.835	13,256.835	13,256.835	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
MAR	13,256.835	13,256.835	13,256.835	12,926.940	329.895	13,256.835	(347.941)	13,256.835	0.00000	0.00000	0.00000	13,256.835	13,256.835	13,256.835	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
APR	13,256.835	13,256.835	13,256.835	12,926.940	329.895	13,256.835	(347.941)	13,256.835	0.00000	0.00000	0.00000	13,256.835	13,256.835	13,256.835	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
MAY	13,256.835	13,256.835	13,256.835	12,926.940	329.895	13,256.835	(347.941)	13,256.835	0.00000	0.00000	0.00000	13,256.835	13,256.835	13,256.835	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
JUN	13,256.835	13,256.835	13,256.835	12,926.940	329.895	13,256.835	(347.941)	13,256.835	0.00000	0.00000	0.00000	13,256.835	13,256.835	13,256.835	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
JUL	13,256.835	13,256.835	13,256.835	12,926.940	329.895	13,256.835	(347.941)	13,256.835	0.00000	0.00000	0.00000	13,256.835	13,256.835	13,256.835	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AUG	13,256.835	13,256.835	13,256.835	12,926.940	329.895	13,256.835	(347.941)	13,256.835	0.00000	0.00000	0.00000	13,256.835	13,256.835	13,256.835	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
SEP	13,256.835	13,256.835	13,256.835	12,926.940	329.895	13,256.835	(347.941)	13,256.835	0.00000	0.00000	0.00000	13,256.835	13,256.835	13,256.835	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
OCT	13,256.835	13,256.835	13,256.835	12,926.940	329.895	13,256.835	(347.941)	13,256.835	0.00000	0.00000	0.00000	13,256.835	13,256.835	13,256.835	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
NOV	13,256.835	13,256.835	13,256.835	12,926.940	329.895	13,256.835	(347.941)	13,256.835	0.00000	0.00000	0.00000	13,256.835	13,256.835	13,256.835	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
DEC	13,256.835	13,256.835	13,256.835	12,926.940	329.895	13,256.835	(347.941)	13,256.835	0.00000	0.00000	0.00000	13,256.835	13,256.835	13,256.835	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
EST	13,256.835	13,256.835	13,256.835	12,926.940	329.895	13,256.835	(347.941)	13,256.835	0.00000	0.00000	0.00000	13,256.835	13,256.835	13,256.835	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000