BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 080677-EI FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

MINIMUM FILING REQUIREMENTS 2010 TEST YEAR SCHEDULES

VOLUME 1 0F 6
SECTION A – SUMMARY SCHEDULES
SECTION B – RATE BASE SCHEDULES

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FPSC-COMMISSION CLERK

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FLORIDA	PUBLIC SERVICE COMMISSION		TYPE OF DATA SHOWN:
COMPAN	EXPLANATION: Y: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES	PROVIDE THE CALCULATION OF THE REQUESTED FULL REVENUE REQUIREMENTS INCREASE	X PROJECTED TEST YEAR ENDED 12/31/10 PRIOR YEAR ENDED 12/31/09 HISTORICAL TEST YEAR ENDED 12/31/08 PROJ. SUBSEQUENT YR ENDED 12/31/11
OCKET	NO. 080677-EI		WITNESS: Kim Ousdahl, Armando Pimentel
.INE NO.	(1) DESCRIPTION	(2) SOURCE	(3) AMOUNT (\$000)
1 2 3	JURISDICTIONAL ADJUSTED RATE BASE	SCHEDULE B-1	\$ 17,063,586
4 5	RATE OF RETURN ON RATE BASE REQUESTED	SCHEDULE D-1A	x8.00%
6	JURISDICTIONAL NET OPERATING INCOME REQUESTED	LINE 2 X LINE 4	\$ 1,364,748
8 9	JURISDICTIONAL ADJUSTED NET OPERATING INCOME	SCHEDULE C-1	725,883
10	NET OPERATING INCOME DEFICIENCY (EXCESS)	LINE 6 - LINE 8	\$ 638,865
11 12	EARNED RATE OF RETURN	LINE 8 / LINE 2	4.25%
13 14	NET OPERATING INCOME MULTIPLIER	SCHEDULE C-44	x1.633420_
15 16 17 18 19	REVENUE INCREASE (DECREASE) REQUESTED	LINE 10 X LINE 14	\$ <u>1,043,535</u>
20 21 22			
23 24	NOTE 1: TOTALS MAY NOT ADD DUE TO ROUNDING.		
25 26 27 28	NOTE 2: TOTAL REQUESTED INCREASE, EXCLUDING THE EFF MFR C-2, IS \$1,121.4 MILLION.	ECT OF PROPOSED COMPANY ADJUSTMENT	S RELATED TO COST RECOVERY CLAUSES SHOWN ON

DOCKET NO.: 080677-EI

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

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X Projected Test Year Ended 12/31/10
Prior Year Ended __/_/
Historical Test Year Ended __/_/

Witness: Renae B, Deaton

Type of Data Shown:

Rate Schedule - RS-1

				BILL U	NDER PR	ESENT R	ATES					BILL U	NDER PR	OPOSED	RATES		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	INCRI (DECR			STS IN FS/kWh
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line	Typical	Base	Fuel		Capacity	ECRC	Storm	GRT	Total	Base	Fuel		Capacity	ECRC	Storm	GRT	Total		Percent	Present	Proposed
No. kW	kWh	Rate	Charge	Charge	Charge	Charge	Charge	Charge		Rate	Charge	Charge	Charge	Charge	Charge	Charge		(18)-(10)	(18)/(10)	(10)/(2)	(18)/(2)
1	250	\$14.77	\$13.06	\$0.51	\$2.04	\$0.24	\$0,31	\$0.79	\$31,72	\$ 17.35	\$9.27	\$0.50	\$2.06	\$0.45	\$0.29	\$0.77	\$30,69	(\$1.03)	-3,25%	12,69	12.28
2	500	\$23.85	\$26.12	\$1.02	\$4.08	\$0,47	\$0,62	\$1.44	\$57.60	\$28.81	\$18.55	\$1.01	\$4.13	\$0.90	\$0.58	\$1,38	\$55.36	(\$2.24)	-3,89%	11.52	11.07
3	750	\$32.92	\$39.17	\$1.52	\$6.12	\$0.71	\$0.92	\$2.09	\$83.45	\$40.26	\$27.82	\$1.51	\$6.19	\$1.35	\$0.86	\$2.00	\$79.99	(\$3.46)	-4.15%	11.13	10.67
4	1,000	\$42.00	\$52.23	\$2.03	\$8.16	\$0.94	\$1.23	\$2.73	\$109.32	\$51.71	\$37.09	\$2.01	\$8.25	\$1.80	\$1.15	\$2.62	\$104.63	(\$4.69)	-4.29%	10.93	10.46
5	1,250	\$53.83	\$67.79	\$2.54	\$10.20	\$1.18	\$1.54	\$3.51	\$140.59	\$65.66	\$48.86	\$2.51	\$10.31	\$2.25	\$1.44	\$3.36	\$134.39	(\$6.20)	-4.4 1%	11.25	10,75
6	1,500	\$65,67	\$83,35	\$3.05	\$12.24	\$1.41	\$1.85	\$4.30	\$171.87	\$79.62	\$60.64	\$3.02	\$12.38	\$2.70	\$1.73	\$4.10	\$164.19	(\$7.68)	-4.47%	11.46	10.95
7	1,750	\$77.50	\$98.90	\$3.55	\$14.28	\$1.65	\$2.15	\$5.08	\$203.11	\$93.57	\$72.41	\$3.52	\$14.44	\$3.15	\$2.01	\$4.85	\$193.95	(\$9.16)	-4.51%	11.61	11.08
8	2,000	\$89.33	\$114.46	\$4.06	\$16.32	\$1.88	\$2.46	\$5.86	\$234.37	\$107.52	\$84.18	\$4.02	\$16.50	\$3.60	\$2.30	\$5.59		(\$10.66)	-4.55%	11.72	11.19
9	2,250	\$101.16	\$130.02	\$4.57	\$18.36	\$2.12	\$2.77	\$6.64	\$265.64	\$121.47	\$95.95	\$4.52	\$18.56	\$4.05	\$2.59	\$6.34		(\$12.16)	-4 .58%	11.81	11.27
10	2,500	\$113.00	\$145.58	\$5.08	\$20.40	\$2.35	\$3.08	\$7.42	\$296.91		\$107.73	\$5.03	\$20.63	\$4.50	\$2.88	\$7.08		(\$13.63)	-4.59%	11.88	11.33
11	2,750	\$124.83	\$161.13	\$5.58	\$22.44	\$2.59	\$3.38	\$8.20	\$328.15		\$119.50	\$5.53	\$22.69	\$4.95	\$3.16	\$7.83		(\$15.11)	-4.60%	11.93	11.38
12	3,000	\$136.66	\$176.69	\$6.09	\$24.48	\$2.82	\$3.69	\$8.99	\$359.42	\$163.33	\$131.27	\$6.03	\$24.75	\$5.40	\$3.45	\$8.57	\$342.80	(\$16.62)	-4.62%	11.98	11.43
13										_											
14	OLIOTO		BOE					PRESENT		<u> </u>	ROPOSEI	5									
15 46		MER CHA						\$5.69			\$5.90										
16 17		.000 kWh	·E		CENTS	C/I/C/A/A/I		3,631			4 504										
18		ditional kW	h		CENTS			4.733			4.581 5.581										
19		CHARGE			CENTS	3/ I X 4 4 I I		7.733			3.361										
20		.000 kWh			CENTS	S/KWH		5.223			3.709										
21		ditional kW	h		CENTS			6.223			4.709										
22		RVATION			CENTS			0.203			0,201										
											0.20										

0.825

0.180

0.115

23

24

25

Notes: All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI.

0.816

0.094

0.123

30

Supporting Schedules: E-13c

CAPACITY CHARGE

STORM CHARGE

ENVIRONMENTAL CHARGE

CENTS/KWH

CENTS/KWH

CENTS/KWH

EXPLANATION: For each rate, calculate typical monthly

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

bills for present rates and proposed rates.

X Projected Test Year Ended 12/31/10 Prior Year Ended / / Historical Test Year Ended / / Witness: Renae B, Deaton

Type of Data Shown:

DOCKET NO : 000077 FI	Data Calculate CO.4
DOCKET NO.: 080677-EI	Rate Schedule - GS-1

				BILL U	INDER PR	ESENT R	ATES					BILL U	NDER PR	OPOSED	RATES			INCRE (DECR			TS IN S/kWh
(1) Line No. kW	Typical	(3) Base Rate	(4) Fuel Charge		(6) Capacity Charge		(8) Storm Charge	(9) GRT Charge	(10) Total	(11) Base Rate	(12) Fuel Charge		(14) Capacity Charge		(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars (18)-(10)	(20) Percent (18)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)
1	500	\$30.03	\$27.83	\$1.02	\$4.12	\$0.48	\$0.55	\$1.64	\$ 65.67	\$30.44	\$20.11	\$1.01	\$4.17	\$0.91	\$0.51	\$1.47	\$58,62	(\$7.05)	-10.74%	13,13	11.72
2	1,000	\$50.97	\$55.66	\$2.04	\$8.23	\$0.95	\$1.09	\$3.05	\$121.99	\$53.81	\$40.22	\$2.02	\$8.33	\$1.81	\$1.02	\$2.75	\$109.96	(\$12.03)	-9.86%	12.20	11.00
3	1,500	\$71.92	\$83.49	\$3.06	\$12.35	\$1.43	\$1.64	\$4.46	\$178.35	\$77.18	\$60.33	\$3.03	\$12.50	\$2,72	\$1.53	\$4.03	\$161.32	(\$17.03)	-9.55%	11.89	10.75
4	2,000	\$92.86	\$111,32	\$4.08	\$16.46	\$1.90	\$2.18	\$5.87	\$234.67	\$100.55	\$80.44	\$4.04	\$16.66	\$3.62	\$2.04	\$5.32	\$212.67	(\$22.00)	-9.37%	11.73	10.63
5	2,500	\$113.81	\$139,15	\$5,10	\$20.58	\$2.38	\$2.73	\$7.28	\$291.03	\$123.92	\$100.55	\$5.05	\$20.83	\$4.53	\$2.55	\$6.60	\$264.03	(\$27.00)	-9.28%	11.64	10.56
6	3,000	\$134.75	\$166.98	\$6.12	\$24.69	\$2.85	\$3.27	\$8.68	\$347.34	\$147.29	\$120.66	\$6.06	\$24.99	\$5.43	\$3.06	\$7.88	\$315.37	(\$31.97)	-9.20%	11.58	10.51
7	4,000	\$176,64	\$222,64	\$8.16	\$32.92	\$3.80	\$4.36	\$11.50	\$460.02	\$194.03	\$160.88	\$8.08	\$33.32	\$7.24	\$4.08	\$10.45	\$418.08	(\$41.94)	-9.12%	11.50	10.45
8 9 10	5,000	\$218.53	\$278.30	\$10.20	\$41.15	\$4.75	\$5.45	\$14.32	\$572.70	\$240.77	\$201.10	\$10,10	\$41.65	\$9.05	\$5.10	\$13.02	\$520.79	(\$51.91)	-9.06%	11.45	10.42

11 12 13

14			PRESENT	PROPOSED
15	CUSTOMER CHARGE		\$9.08	\$7.07
16	ENERGY CHARGE	CENTS/KWH	4.189	4.674
17	FUEL CHARGE	CENTS/KWH	5,566	4.022
18	CONSERVATION CHARGE	CENTS/KWH	0.204	0.202
19	CAPACITY CHARGE	CENTS/KWH	0.823	0.833
20	ENVIRONMENTAL CHARGE	CENTS/KWH	0.095	0.181
21	STORM CHARGE	CENTS/KWH	0.109	0.102
22				

23 24

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Notes: These rates assume no unmetered service charge credit. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EL

31 32 FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

X Projected Test Year Ended 12/31/10 Prior Year Ended // Historical Test Year Ended // Historical Test Year Ended // Witness: Renae B. Deaton

					BILL UN	DER PRE	SENT R	ATES					BILL UN	NDER PRO	OPOSED	RATES			INCRE/ (DECRE			STS IN TS/kWh
Line No.	(1) kW	(2) Typical kWh	(3) Base Rate	(4) Fuel Charge		(6) Capacity Charge		(8) Storm Charge	(9) GRT Charge	(10) Total	(11) Base Rate	(12) Fuel Charge		(14) Capacity Charge			(17) GRT Charge	(18) Total	(19) Dollars (18)-(10)	(20) Percent (18)/(10)		(22) Proposed (18)/(2)
1	50	11,000	\$471	\$612	\$20	\$122	\$9	\$8	\$32	\$1,274	\$633	\$442	\$20	\$123	\$18	\$8	\$32	\$1,276	\$2	0,14%	11.58	11,60
2	50	32,850	\$795	\$1,828	\$61	\$122	\$28	\$25	\$73	\$2,932	\$990	\$1,321	\$60	\$123	\$53	\$23	\$66	\$2,637		-10.07%		8.03
3	250	73,000	\$2,479	\$4,063	\$136	\$608	\$61	\$55	\$190	\$7,592	\$3,386	\$2,935	\$134	\$615	\$118	\$52	\$186	\$7,427	(\$166)	-2.19%	10.40	10.17
4	250	109,500	\$3,021	\$6,095	\$204	\$608	\$92	\$83	\$259	\$10,362	\$3,983	\$4,403	\$201	\$615	\$177	\$78	\$242	\$9,700	(\$662)	-6.39%	9.46	8.86
5	250	164,250	\$3,834	\$9,142	\$306	\$608	\$138	\$125	\$363	\$14,515	\$4,877	\$6,604	\$302	\$615	\$266	\$117	\$328	\$13,109	(\$1,406)	-9.69%	8.84	7.98
6										·								'			•	
7																						
8																						

•				
9			PRESENT	PROPOSED
10	CUSTOMER CHARGE		\$35.31	\$18.30
11	DEMAND CHARGE	\$/KW	\$5.44	\$8.70
12	ENERGY CHARGE	CENTS/KWH	1.485	1.634
13	FUEL CHARGE	CENTS/KWH	5.566	4.021
14	CONSERVATION CHARGE	CENTS/KWH	0.186	0.184
15	CAPACITY CHARGE	\$/KW	\$2.43	\$2.46
16	ENVIRONMENTAL CHARGE	CENTS/KWH	0.084	0.162
17	STORM CHARGE	CENTS/KWH	0.076	0.071
18				

Notes: These rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI.

Supporting Schedules: E-13c

				OMMISSIC		Y AND SU	BSIDIARI	ES	EXPLANA	ATION:	For each r bills for pre	ate, calcula esent rates							ata Shown: ected Test Year Ende	Year End	ed <u>12/31</u> /	<u>/10</u>
DO	CKET	NO.: 08067	7-EI								Rate Sche	edule - GS	LD-1					Witness:	rical Test ` Renae B. I		∍d/_	
Line	(1)	(2) Typical	(3) Base	(4) Fuel	BILL (5) ECCR	UNDER P (6) Capacity	(7)	RATES (8) Storm	(9) GRT	(10) Total	(11) Base	(12) Fuel	(13)	NDER PRO	(15)	RATES (16) Storm	(17) GRT	(18) Total	(DECR		(21)	STS IN TS/kWh (22) Proposed
No.		kWh	Rate	Charge	Charge		Charge	Charge	Charge	TOTAL	Rate	Charge	Charge	Charge	Charge	Charge	Charge	Total	(18)-(10)			(18)/(2)
1 2 3 4 5	500 500 1,000	255,500 292,000	\$6,194	\$14,206	\$329 \$460 \$526 \$788	\$1,525 \$3,050	\$148 \$207 \$237 \$355	\$122 \$171 \$196 \$293	\$451 \$584 \$770 \$1,034	\$18,058 \$23,346 \$30,785 \$41,361		\$7,331 \$10,263 \$11,730 \$17,594	\$325 \$455 \$520 \$780		\$283 \$396 \$453 \$679	\$113 \$158 \$181 \$272	\$452 \$563 \$792 \$1,013	\$22,509 \$31,663	\$20 (\$837) \$878 (\$837)	2.85%	9.14 10.54	9.91 8.81 10.84 9.25
6 7 8 9 10 11 12	1,000	657,000	\$14,061	\$36,529	\$1,183	\$3,050	\$532	\$440	\$1,431 PRESENT	\$57,226	\$20,405	\$26,392 PROPOSE	\$1,169	\$3,080	\$1,018	\$407	\$1,345		(\$3,409)		1	8.19
13 14		CUSTOM		GE		\$//	w		\$41.37 \$6.30	•	_	\$60.46 \$10.45	2									
15		ENERGY	CHARGE				S/KWH		1.175			1.506										
16		FUEL CH				CENT	S/KWH		5.560			4.017										
17		CONSER					S/KWH		0.180			0.178										
18 19 20 21 22		CAPACIT ENVIRON STORM C	MENTAL			CENT	KW S/KWH S/KWH		\$3.05 0.081 0.067			\$3.08 0.155 0.062										
23 24																						
25		Notes: Th	ese rates	assume no	transform	er credit.	CDR cred	it. or CDR	adder. All	clause fac	tors are pro	iected base	ed on esti	mates and	fuel price	s as of Fe	bruary 9	2009				
26											ts 1 & 2 Ge	•			•		• •					
27		-		December 2				-							. (,			,				
28																						
29																						
30 31																						

Supporting Schedules: E-13c

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each rate, calculate typical monthly Type of Data Shown: bills for present rates and proposed rates. X Projected Test Year Ended 12/31/10 COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES Prior Year Ended / / Historical Test Year Ended **DOCKET NO.: 080677-EI** Rate Schedule - GSLD-2 Witness: Renae B. Deaton INCREASE COSTS IN **BILL UNDER PRESENT RATES BILL UNDER PROPOSED RATES** (DECREASE) CENTS/kWh (1) (2) (3) (4) (9) (10)(11)(12)(13)(14) (15) (17)(18)(19) (20)(21) (16) (22)Line Typical Fuel ECCR ECRC Storm GRT Total Base Capacity Base Fuel ECCR Capacity ECRC Storm GRT Total Dollars Percent Present Proposed No. kW kWh Rate Charge Charge Charge Charge Charge Charge Rate Charge Charge Charge Charge Charge Charge (18)-(10) (18)/(10) (10)/(2) (18)/(2) 2,000 584,000 \$19,616 \$32,225 \$993 \$6,040 \$438 \$327 \$1,529 \$61,168 \$28,929 \$23,284 \$981 \$6,100 \$847 \$304 \$1,550 \$61,995 \$827 1.35% 10,47 10,62 2 2.000 876.000 \$23,038 \$48,338 \$1,489 \$6,040 \$657 \$491 \$2.053 \$82,105 \$32.833 \$34.926 \$1,472 \$6,100 \$1,270 \$456 \$1.976 \$79,033 (\$3,073) -3,74% 9.37 9,02 1.095.000 \$25.605 2.000 \$60,422 \$1.862 \$6.040 \$821 \$613 \$2,445 \$97,808 \$35,761 \$43,658 \$1.840 \$6,100 \$1,588 \$569 \$2,295 \$91.811 (\$5,997) -6,13% 8.93 8.38 2,000 1,314,000 \$28,172 \$72,507 \$2,234 \$2.838 \$113.511 \$6.040 \$986 \$736 \$38,689 \$52,389 \$2,208 \$6,100 \$1,905 \$683 \$2,615 \$104,589 (\$8,922) -7.86% 7.96 8.64 6 7 8 9 10 PRESENT PROPOSED 11 CUSTOMER CHARGE \$171.54 \$221.27 12 DEMAND CHARGE \$/KW \$6.30 \$10.45 13 **ENERGY CHARGE** CENTS/KWH 1.172 1.337 14 FUEL CHARGE CENTS/KWH 5.518 3,987 15 CONSERVATION CHARGE CENTS/KWH 0.168 0.170 16 CAPACITY CHARGE \$/KW \$3.05 \$3.02 17 **ENVIRONMENTAL CHARGE** CENTS/KWH 0.075 0.145 18 STORM CHARGE CENTS/KWH 0.056 0.052 19 20 21 22 23 24 Notes: These rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. 25 The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by 26 the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI. 27

Supporting Schedules: E-13c

		UBLIC SER : FLORIDA F			MPANY A	ND SUBS	IDIARIES		NATION:			ite typical mo and proposed	•						ta Shown: cted Test Yo Year Ended			<u>10</u>
DOC	KET N	O.: 080677-	EI								Rate Sch	edule - GSL[)-3						rical Test Ye Renae B. De		/_	_/
Line No.	(1) kW	(2) Typical kWh	(3) Base Rate	(4) Fuel Charge	(5)	INDER PR (6) Capacity Charge	(7)	(8) Storm	(9) GRT Charge	(10) Total	(11) Base Rate	(12) Fuel Charge	BILL UN (13) ECCR Charge	DER PRO (14) Capacity Charge	(15) ECRC	(16) Storm Charge	(17) GRT Charge	(18) Total	INCRE (DECRI (19) Dollars (18)-(10)	(20) Percent	CEN [*] (21) Present	-
1 2 3 4 5 6 7	5,000	1,460,000 2,190,000 3,285,000	\$45,241	\$116,705	\$3,504	\$15,400 \$15,400 \$15,400	\$1,037 \$1,555 \$2,332	\$219	\$4,683	\$141,043 \$187,306 \$256,701	\$53,074 \$58,790 \$67,363	\$84,337	\$2,307 \$3,460 \$5,190	\$15,550	\$2,978	\$197		\$169,551	(\$8,456) (\$17,756) (\$31,704)		8.55	9.08 7.74 6.85
9 10 11 12 13 14 15 16 17 18 19 20 21 22 23		CUSTOME DEMAND O ENERGY O FUEL CHAI CONSERV, CAPACITY ENVIRONM STORM CH	CHARGE CHARGE RGE ATION CH CHARGE MENTAL C	IARGE		CENT CENT CENT CENTS/KV	KW S/KWH S/KWH S/KWH WH or \$/KV S/KWH		PRESENT \$403.63 \$6.30 0.609 5.329 0.160 \$3.08 0.071 0.010			PROPOSED \$1,891.81 \$7.95 0.783 3.851 0.158 \$3.11 0.136 0.009	-									
24 25 26 27 28 29 30 31 32			t rates sho	wn above a	are curren	t approved	rates adju	isted for	the West		•	ojected based eneration Bas			•		• .					
	orting	Schedules:	E-13c																	Recap So	chedules	s:

DOCKET NO.: 080677-EI

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

bills for present rates and proposed rates.

X Projected Test Year Ended 12/31/10
Prior Year Ended __/_/_

Historical Test Year Ended

Rate Schedule - HLFT-1

Witness:	Renae	B D	eaton

					DU 1 1	WDED DD	FOENT						5 0	1050 006	20050				INCRE			STS IN
						JNDER PR								NDER PRO					(DECR	•		TS/kWh
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line		Typical	Base	Fuel		Capacity	ECRC		GRT	Total	Base	Fuel	ECCR	Capacity	ECRC	Storm	GRT	Total		Percent	Present	Proposed
No.	kW	k₩ħ	Rate	Charge	Charge	Charge	Charge	Charge	Charge		Rate	Charge	Charge	Charge	Charge	Charge	Charge		(18)-(10)	(18)/(10)	(10)/(2)	(18)/(2)
1	50	25,550	\$711	\$1,416	\$48	\$122	\$21	\$19	\$60	\$2,397	\$878	\$1,023	\$47	\$123	\$41	\$18	\$55	\$2,184	(\$212)	-8.86%	9.38	8,55
2	50		\$773		\$61	\$122	\$28	\$25	\$73	\$2,900	\$950	\$1,315	\$60	\$123	\$53	\$23	\$65	\$2,590	,	-10.71%	l .	7.88
3	250	1 ' 1		\$7,078	\$238	\$608	\$107	\$97				\$5,113	\$235	\$615	\$207	\$91		\$10,818		-8.42%	l .	8.47
4	250	1 ' [\$272	\$608	\$123		\$327	\$13,071	\$4,468	\$5,844	\$269	\$615	\$237	\$104		\$11,831	• • •			8,10
5	250	164,250	\$3,696	\$9,100	\$306	\$608	\$138	\$125	\$358	\$14,330	\$4,649	\$6,574	\$302	\$615	\$266	\$117	\$321	\$12,844	(\$1,486)	-10.37%	8.72	7.82
6	,	' '			•	·	·	•		. ,			·	·					,		'	
7								_		_	_		_									
8 9		CUSTOM	ED CUAI	BOE				Ē	PRESEN \$41,87	Ī	Ē	ROPOSE \$25,34	<u>:D</u>									
10		MAXIMUN			GE	\$/K	w		\$1.60			\$23.3 4 \$2.20										
11		ON-PEAK				\$/K			\$7.50			\$9.77										
12		ENERGY	CHARGI	E																		
13		ON-PEA	K			CENTS	KWH		1.697			1.772										
14		OFF-PE	AK			CENTS	KWH		0.533			0.715										
15		FUEL CH	ARGE								,											
16		ON-PEA	K			CENTS	KWH		5.923			4.295										
17		OFF-PE	٩K			CENTS	KWH		5.404			3.898										
18		CONSER	VATION	CHARGE		CENTS	KWH		0.186			0.184										
19		CAPACIT	Y CHAR	GE		\$/K	W		\$2.43			\$2.46										
20		ENVIRON	MENTAL	CHARG	E	CENTS	KWH		0.084			0.162										
21		STORM C	HARGE			CENTS	KWH		0.076			0.071										
22																						
23																						

23 24

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Notes: These rates assume a class average on-peak KWh of 26.3%. In addition, these rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI.

26 27 28

29 30 31

Supporting Schedules: E-13c

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

BILL UNDER PRESENT RATES

BILL UNDER PROPOSED RATES

BILL UNDER PROPOSED RATES

Type of Data Shown:

X Projected Test Year Ended 12/31/10

— Historical Test Year Ended _ /_ /_

Witness: Renae B. Deaton

INCREASE (DECREASE) CENTS/kWh

		i .									1								INCRE	ASE	COS.	TS IN
					BILL U	INDER PR	ESENT	RATES				ı	BILL UNI	DER PRO	POSED	RATES			(DECR	EASE)	CENT	S/kWh
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line	•	Typical	Base	Fuel	ECCR	Capacity	ECRC	Storm	GRT	Total	Base	Fuel	ECCR	Capacity	ECRC	Storm	GRT	Total	Dollars	Percent	Present	Proposed
No.	kW	kWh	Rate	Charge	Charge	Charge	Charge	Charge	Charge		Rate	Charge	Charge	Charge	Charge	Charge	Charge		(18)-(10)	(18)/(10)	(10)/(2)	(18)/(2)
																			`	1	`	
_																						
1	500	255,500	\$5,973	\$14,152	\$460	\$1,525	\$207	\$171	\$57 7	\$23,065	\$9,106	\$10,222	\$455	\$1,540	\$396	\$158	\$561	\$22,438	(\$627)	-2.72%	9.03	8.78
2	500	328,500	\$6,362	\$18,195	\$ 591	\$1,525	\$266	\$220	\$696	\$27,856	\$9,980	\$13,142	\$585	\$1,540	\$509	\$204	\$666	\$26,626	(\$1,231)	-4.42%	8.48	8,11
3	1,000	511,000	\$11,905	\$28,304	\$920	\$3,050	\$414	\$342	\$1,152	\$46,087	\$18,151	\$20,444	\$910	\$3,080	\$792	\$317	\$1,120	\$44,813	(\$1,274)	-2.76%	9.02	8.77
4	1,000	584,000	\$12,294	\$32,347	\$1,051	\$3,050	\$473	\$391	\$1,272	\$50,879	\$19,025	\$23,364	\$1,040	\$3,080	\$905	\$362	\$1,225	\$49,001	(\$1,877)	-3.69%	8.71	8.39
5	1,000	657,000	\$12,683	\$36,390	\$1,183	\$3,050	\$532	\$440	\$1,392	\$55,670	\$19,900	\$26,285	\$1,169	\$3,080	\$1.018	\$407	\$1,330	\$53,189	(\$2.481)	-4.46%	8.47	8.10
6															• .,	•	• - •	*,	(+=, ,		•	0.10
7																						
8																						
9								Ē	PRESENT	[<u> </u>	PROPOSE	2									
10		CUSTOM							\$41.37			\$60.46										
11		MAXIMUN	I DEMAN	CHARGE	•	\$/K	W		\$1.65			\$2.20										

-				
9			PRESENT	PROPOSED
10	CUSTOMER CHARGE		\$41.37	\$60.46
11	MAXIMUM DEMAND CHARGE	\$/KW	\$1.65	\$2,20
12	ON-PEAK DEMAND CHARGE	\$/KW	\$7.49	\$9.77
13	ENERGY CHARGE			
14	ON-PEAK	CENTS/KWH	0.533	2.300
15	OFF-PEAK	CENTS/KWH	0.533	0.794
16	FUEL CHARGE			
17	ON-PEAK	CENTS/KWH	5.918	4.292
18	OFF-PEAK	CENTS/KWH	5.400	3.894
19	CONSERVATION CHARGE	CENTS/KWH	0.180	0.178
20	CAPACITY CHARGE	\$/KW	\$3.05	\$3.08
21	ENVIRONMENTAL CHARGE	CENTS/KWH	0.081	0.155
22	STORM CHARGE	CENTS/KWH	0.067	0.062
23				

Notes: These rates assume a class average on-peak KWh of 26.3%. In addition, these rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI.

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Supporting Schedules: E-13c

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: For each rate, calculate typical monthly

bills for present rates and proposed rates.

PROPOSED \$221.27 \$2.20 \$9,77

0.052

X Projected Test Year Ended 12/31/10

Type of Data Shown:

Prior Year Ended ___/__/_

Historical Test Year Ended ____/ Witness: Renae B. Deaton

DOCKET NO.: 080677-EI

Rate Schedule - HLFT-3

					BILL U	NDER PR	ESENT	RATES					BILL UN	DER PRO	POSED I	RATES		*****	INCRE			STS IN FS/kWh
Line No.	(1) kW	(2) Typical kWh	(3) Base Rate	(4) Fuel Charge		(6) Capacity Charge				(10) Total	(11) Base Rate	(12) Fuel Charge		(14) Capacity Charge				(18) Total	(19)	(20) Percent	(21) Present	(22) Proposed (18)/(2)
1	2,000	1,022,000	\$23,839	\$56,229	\$1,737	\$6,040	\$767	\$572	\$2,287	\$91,470	\$35,332	\$40,616	\$1,717	\$6,100	\$1,482	\$ 531	\$2,199	\$87,978	(\$3,493)	-3.82%	8.95	8.61
2 3	2,500	1,314,000 1,277,500	\$29,756	\$70,286	\$2,172	\$7,550	\$958	\$715	\$2,857	\$110,445 \$114,294	\$44,110	\$50,770	\$2,146	\$7,625	\$1,852	\$664	\$2,748	\$109,915	(\$4,379)			7.93 8.60
	.,	1,460,000 1,642,500	1	\$80,327 \$90,368						\$126,153 \$138,013	•								, , ,			8.22 7.93

1				
8				
9			PRESENT	
10	CUSTOMER CHARGE		\$171.54	
11	MAXIMUM DEMAND CHARGE	\$/KW	\$1.62	
12	ON-PEAK DEMAND CHARGE	\$/KW	\$7.49	
13	ENERGY CHARGE			
14	ON-PEAK	CENTS/KWH	0.533	
15	OFF-PEAK	CENTS/KWH	0.533	

2.080 0.743 16 **FUEL CHARGE** 17 ON-PEAK CENTS/KWH 5.882 4.265 18 OFF-PEAK CENTS/KWH 5.367 3.871 19 CONSERVATION CHARGE CENTS/KWH 0.170 0.168 20 CAPACITY CHARGE \$/KW \$3.02 \$3.05 21 0.145

ENVIRONMENTAL CHARGE CENTS/KWH 0,075 STORM CHARGE CENTS/KWH 0.056

Notes: These rates assume a class average on-peak KWh of 26.3%. In addition, these rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-Ei.

22

23 24 25

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Supporting Schedules: E-13c

COMPANY:	UBLIC SERVICE COMMISS FLORIDA POWER & LIGHT AND SUBSIDIARIES O. 080677-EI		Provide a summary of all prate classes, detailing curroservice, demand, energy, a	ent and proposed classes	s and s of s.	Type of Data Shown: _X_ Projected Test Year Ended 12/31/10 Prior Year Ended/_/ Historical Test Year Ended/_/ Witness: Renae B. Deaton
	(1) CURRENT	(2)	(3)	(4)	(5)	(6)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE*	RATE SCHEDULE	RATE	INCREASE
1	RS-1	Residential Service				
2		Customer Charge/Minimum	\$5.69		\$5.90	4%
3		•				
4		Base Energy Charge (¢ per kWh)				
5		First 1,000 kWh	3.631		4.581	26%
6		All additional kWh	4.733		5.581	18%
7						
8	DOT 4	B 11 11 10 1 TH 111				
9	RST-1	Residential Service -Time of Use				
10		Customer Charge/Minimum	\$9.04		\$16.06	78%
11 12		with \$160.45 Lump-sum metering payment	\$5.69			
13		made prior to January 1, 2010				
13		with \$600.60 Lump our motoring noumant			¢ E 00	40/
15		with \$609.60 Lump-sum metering payment effective January 1, 2010			\$5.90	4%
16		ellective January 1, 2010				
17		Base Energy Charge (¢ per kWh)				
18		On-Peak	7.618		7.831	3%
19		Off-Peak	2.338		3.652	56%
20		 .			0.002	30%
21						
22	GS-1	General Service - Non Demand (0-20 kW)				
23		Customer Charge/Minimum				
24		Metered	\$9.08		\$7.07	-22%
25		Unmetered	\$6.04		\$1.07	-82%
26						
27		Base Energy Charge (¢ per kWh)	4.189		4.674	12%
28						
29	OOT 4	Consed Continue Non-Downsond - Time of the CO CO LV				
30	GST-1	General Service - Non Demand - Time of Use (0-20 kV				
31		Customer Charge/Minimum	\$12.42		\$13.89	12%
32 33		with \$160.45 Lump-sum metering payment	\$9.08			
34		made prior to January 1, 2010				
35		with \$409.20 Lump-sum metering payment			\$7.07	-22%
36		effective January 1, 2010			\$1.07	-2270
37		checuve sandary 1, 2010				
38		Base Energy Charge (¢ per kWh)				
39		On-Peak	8.189		7.405	-10%
40		Off-Peak	2.361		3.451	46%
41			2.001		0.701	70/0
42						
43	* CURRENT RATES AS	S APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)				

COMPANY	PUBLIC SERVICE COMMISS 7: FLORIDA POWER & LIGH AND SUBSIDIARIES NO. 080677-EI		Provide a summary of all rate classes, detailing cun service, demand, energy,	rent and proposed classes	of	Type of Data Shown: X Projected Test Year Ended 12/31/10 Prior Year Ended / / Historical Test Year Ended / / Witness: Renae B. Deaton
	(1)	(2)	(3)	(4)	(5)	(6)
LINE	CURRENT RATE	TYPE OF	CURRENT	DDODOGED	PPOPOSED	DEDOENT
NO.	SCHEDULE	CHARGE	CURRENT RATE*	PROPOSED	PROPOSED	PERCENT
1	GSD-1	General Service Demand (21-499 kW)	KAIL	RATE SCHEDULE	RATE	INCREASE
2		Customer Charge	\$35.31		- \$18.30	-48%
3		Oustonier Onlarge	φ33.3 i		\$10.30	-40%
4		Demand Charge (\$/kW)	\$5.44		\$8.70	60%
5		Bolliand Graige (Willy)	Ψ5.4-4		ψ0.70	0078
6		Base Energy Charge (¢ per kWh)	1.485		1.634	10%
7		3,3				1070
8						
9	GSDT-1	General Service Demand - Time of Use (21-499 kW))			
10		Customer Charge	\$41.87		\$25.34	-39%
11		with \$390.51 Lump-sum metering payment	\$35.31			
12		made prior to January 1, 2010				
13						
14		with \$422.40 Lump-sum metering payment			\$18.30	-48%
15		effective January 1, 2010				
16						
17		Demand Charge - On-Peak (\$/kW)	\$5.44		\$8.70	60%
18		Base Faces Observed (Lancel MA)				
19 20		Base Energy Charge (¢ per kWh)	0.400			
21		On-Peak	3.466		2.621	-24%
22		Off-Peak	0.953		1.205	26%
23						
24	GSLD-1	General Service Large Demand (500-1999 kW)				
25		Customer Charge	\$41.37		\$60.46	46%
26		oustomer onlarge	φ-1.57		\$00.40	4076
27		Demand Charge (\$/kW)	\$6.30		\$10.45	66%
28			40.00		Ψ10.43	0070
29		Base Energy Charge (¢ per kWh)	1.175		1.506	28%
30						2070
31						
32	GSLDT-1	General Service Large Demand - Time of Use (500-1	1999 kW)			
33		Customer Charge	\$41.37		\$60.46	46%
34						
35		Demand Charge - On-Peak (\$/kW)	\$6.30		\$10.45	66%
36						
37		Base Energy Charge (¢ per kWh)				
38		On-Peak	2.328		2.488	7%
39		Off-Peak	0.707		1.072	52%
40						
41						
42						
43	*CURRENT RATES AS	S APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)				

DOCKET NO. 080677-EI

FLORIDA PUBLIC SERVICE COMMISSION

AND SUBSIDIARIES

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of

rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Test Year Ended 12/31/10

____ Prior Year Ended __/__/

___ Historical Test Year Ended __/__/

Witness: Renae B. Deaton

	(1) CURRENT	(2)	(3)	(4)	(5)	(6)
NE IO.	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE*	PROPOSED RATE SCHEDULE	PROPOSED RATE	PERCENT
<u>, </u>	CS-1	Curtailable Service (500-1999 kW)	MIE	RATE SCHEDULE	KAIE	INCREASE
		Customer Charge	\$111.00		\$60.46	
'		oustomer onlarge	\$111.00		\$60.46	-40%
		Demand Charge (\$/kW)	\$6.30		\$10.45	66%
		20113112 0112130 (411111)	₩0.00		ψ10. 4 3	007
;		Base Energy Charge (¢ per kWh)	1.176		1.506	28%
		, , , , , , , , , , , , , , , , , , ,				20,0
l .		Monthly Credit (\$ per kW)	(\$1.72)		(\$1.72)	0%
			,		(* –)	
)		Charges for Non-Compliance of Curtailment Demand				
		Rebilling for last 12 months (per kW)	\$1.72		\$1.72	0%
2		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0%
3		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0%
1						
5	CST-1	Curtailable Service -Time of Use (500-1999 kW)				
6		Customer Charge	\$111.00		\$60.46	-46%
7						
}		Demand Charge - On-Peak (\$/kW)	\$6.30		\$10.45	66%
9						
)		Base Energy Charge (¢ per kWh)				
1		On-Peak	2.329		2.488	7%
2		Off-Peak	0.707		1.072	52%
3						
ļ		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	0%
5 6		Observation New Occusions of O. 1.71				
7		Charges for Non-Compliance of Curtailment Demand				•
		Rebilling for last 12 months (per kW)	\$1.72		\$1.72	0%
} }		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0%
,)		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0%
l I	GSLD-2	General Service Large Demand (2000 kW +)				
2		Customer Charge	\$171.54			
3		Customer Charge	\$171.5 4		\$221.27	29%
4		Demand Charge (\$/kW)	\$6.30		\$10.45	669/
,		Definate offarge (WKVV)	φ0.30		\$10.45	66%
, }		Base Energy Charge (¢ per kWh)	1.172		1.337	14%
		base Energy Sharge (y per kvin)	1.172		1.557	1476
1						
)						
	*CURRENT RATES AS	S APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)				

COMPANY: I	JBLIC SERVICE COMMISS FLORIDA POWER & LIGH AND SUBSIDIARIES D. 080677-EI		DN: Provide a summary of all p rate classes, detailing curr service, demand, energy, a	ent and proposed classes	s and _ s of _ s	Type of Data Shown: X Projected Test Year Ended 12/31/10 Prior Year Ended// Historical Test Year Ended/_/ Witness: Renae B. Deaton
	(1)	(2)	(3)	(4)	(5)	(6)
LINE	CURRENT RATE	TYPE OF	CURRENT	PROPOSED	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE*	RATE SCHEDULE	RATE	INCREASE
1	GSLDT-2	General Service Large Demand - Time of Use (20	000 kW +)		! '	
2		Customer Charge	\$171.54		\$221,27	29%
3						
4		Demand Charge - On-Peak (\$/kW)	\$6.30		\$10.45	66%
5						
6		Base Energy Charge (¢ per kWh)				
7		On-Peak	2.445		2.371	-3%
8		Off-Peak	0.661		0.954	44%
9						
10	CS-2	Contailable Contain (COCC 1344 c)				
11		Curtailable Service (2000 kW +)				
12 13		Customer Charge	\$171.54		\$221.27	29%
14		Demand Charge (\$/kW)	\$6.30		£40.45	000/
15		Demand Charge (\$7KVV)	\$6.30		\$10.45	66%
16		Base Energy Charge (¢ per kWh)	1.172		1.337	14%
17		base Energy Gharge (4 per KVVII)	1.172		1.337	1470
18		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	0%
19		monthly order (por NVV)	(Ψ1.72)		(Ψ1.72)	076
20		Charges for Non-Compliance of Curtailment Dem	nand			
21		Rebilling for last 12 months (per kW)	\$1.72		\$1.72	0%
22		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0%
23		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0%
24		, , ,				
25	CST-2	Curtailable Service -Time of Use (2000 kW +)				
26		Customer Charge	\$171.54		\$221.27	29%
27						
28		Demand Charge - On-Peak (\$/kW)	\$6.30		\$10.45	66%
29						
30		Base Energy Charge (¢ per kWh)				
31		On-Peak	2.449		2.371	-3%
32 33		Off-Peak	0.661		0.954	44%
34		Monthly Credit (per kW)	(64.70)		(64.70)	00/
35		Monthly Credit (per KVV)	(\$1.72)		(\$1.72)	0%
36		Charges for Non-Compliance of Curtailment Dem	and			
37		Rebilling for last 12 months (per kW)	\$1.72		\$1.72	0%
38		Penalty Charge-current month (per kW)	\$1.72 \$3.70		\$1.72 \$3.70	0%
39		Early Termination Penalty charge (per kW)	\$1.09		\$3.70 \$1.09	0%
40		(Por New)	\$1.00		Ψ1.03	076
41						
42						
43	* CURRENT RATES AS	S APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)				

COMPANY	PUBLIC SERVICE COMMISS Y: FLORIDA POWER & LIGH		Provide a summary of all prate classes, detailing curreservice, demand, energy,	ent and proposed classes	s of	Type of Data Shown: X Projected Test Year Ended 12/31/10 Prior Year Ended / / Historical Test Year Ended / / Witness: Renae B. Deaton
DOCKET	NO. 080677-EI					
	(1) CURRENT	(2)	(3)	(4)	(5)	(6)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE*	RATE SCHEDULE	RATE	INCREASE
1	GSLD-3	General Service Large Demand (2000 kW +)				
2		Customer Charge	\$403.63		\$1,891.81	369%
3						
4		Demand Charge (\$/kW)	\$6.30		\$7.95	26%
5 6		Dana Francis Observa (d. ana 1986)	0.000			
7		Base Energy Charge (¢ per kWh)	0.609		0.783	29%
8						
9	GSLDT-3	General Service Large Demand - Time of Use (2000	kW +)			
10		Customer Charge	\$403.63		\$1,891.81	369%
11		v	*		V 1,00 110 1	•••
12		Demand Charge - On-Peak (\$/kW)	\$6.30		\$7.95	26%
13						
14		Base Energy Charge (¢ per kWh)				
15		On-Peak	0.678		1.821	169%
16 17		Off-Peak	0.543		0.405	-25%
17						
19	CS-3	Curtailable Service (2000 kW +)				
20		Customer Charge	\$403.63		\$1,891.81	369%
21			¥ 100100		\$1,001.01	55575
22		Demand Charge (\$/kW)	\$6.30		\$7.95	26%
23						
24		Base Energy Charge (¢ per kWh)	0.609		0.783	29%
25						
26 27		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	0%
28		Charges for Non-Compliance of Curtailment Demand	I			
29		Rebilling for last 12 months (per kW)	\$1.72		\$1.72	0%
30		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0%
31		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0%
32		, , ,			•	
33						
34						
35						
36 37						
37 38						
39						
40						
41						
42						
43	* CURRENT RATES A	S APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)				

COMPANY:	UBLIC SERVICE COMMISS FLORIDA POWER & LIGH AND SUBSIDIARIES D. 080677-EI		Provide a summary of all rate classes, detailing cur service, demand, energy,	rent and proposed classes	s and X F s of F s F	of Data Shown: Projected Test Year Ended 12/31/10 Prior Year Ended// Historical Test Year Ended// ss: Renae B. Deaton
	(1)	(2)	(3)	(4)	(5)	(6)
LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE*	PROPOSED RATE SCHEDULE	PROPOSED RATE	PERCENT INCREASE
1	CST-3	Curtailable Service -Time of Use (2000 kW +)			, , , , , , , , , , , , , , , , , , ,	
2 3		Customer Charge	\$403.63		\$1,891.81	369%
4 5		Demand Charge - On-Peak (\$/kW)	\$6.30		\$7.95	26%
6		Base Energy Charge (¢ per kWh)				
7		On-Peak	0.678		1.821	169%
8 9		Off-Peak	0.543		0.405	-25%
10 11		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	0%
12		Charges for Non-Compliance of Curtailment Deman-	d			
13		Rebilling for last 12 months (per kW)	\$1.72		\$1.72	0%
14		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0%
15		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0%
16						
17	OS-2	Sports Field Service [Schedule closed to new custom	ners]			
18 19		Customer Charge	\$9.08		\$111.16	1124%
20 21		Base Energy Charge (¢ per kWh)	6.233		8.425	35%
22 23	MET	Motorcalitan Transit Consiss				
24		Metropolitan Transit Service Customer Charge	\$216.95		\$439.81	103%
24 25		Customer Charge	\$216.95		\$439.61	103%
26 27		Base Demand Charge (\$/kW)	\$10.54		\$11.58	14%
28 29		Base Energy Charge (¢ per kWh)	0.477		1.183	28%
30 31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43	* CURRENT RATES AS	S APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)				

			Type of Data Shown:
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide a summary of all proposed changes in rates and	X Projected Test Year Ended 12/31/10
		rate classes, detailing current and proposed classes of	Prior Year Ended//
COMPANY: FLORIDA POWER & LIGHT COMPANY		service, demand, energy, and other service charges.	Historical Test Year Ended//
AND SUBSIDIARIES			Witness: Renae B. Deaton

	(1) (2)	(3)	(4)	(5)	(6)
ΙE	CURRENT RATE TYPE	OF CURRENT	PROPOSED	PROPOSED	DEDOENT
NE O.	SCHEDULE CHAR		RATE SCHEDULE		PERCENT NCREASE
		Control Program [Schedule closed to new customers		70112	HONEFIOL
	Customer Charge		·		
3	(G) 200-499kW	\$605.45		\$144.00	-76%
	(D) above 500kW	\$605.45		\$209.00	-65%
ı	(T) transmission	\$3,229.09		\$2,510.00	-22%
;					
•	Base Demand Charge (\$/kW	0			
3	per kW of Max Demand Al				
•	(G) 200-499kW	\$2.39		\$3.88	62%
0	(D) above 500kW	\$2.46		\$3.88	58%
1	(T) transmission	None		None	N/A
2					
3					
4	per kW of Load Control On-				
5	(G) 200-499kW	\$1.13		\$1.71	58%
6 7	per kW of Load Control On-				
, 8	(D) above 500kW	\$1.17		\$1.78	52%
	(T) transmission	\$1.16		\$1.70	47%
9 0					
1					
2	Per kW of Firm On-Peak De	emand			
3	(G) 200-499kW	\$4.84		\$8.70	80%
4	(D) above 500kW	\$5.91		\$9.04	53%
5	(T) transmission	\$6.30		\$8.61	37%
6	(1) danomoson	ψ0.50		Ψ0.01	37 /0
7	Base Energy Charge (¢ per l	⟨₩ħ⟩			
8	On-Peak	·····			
9	(G) 200-499kW	1.046		1.404	34%
0	(D) above 500kW	0.727		1.267	74%
1	(T) transmission	0.536		1.018	90%
2	Off-Peak				0070
3	(G) 200-499kW	1.046		1.404	34%
4	(D) above 500kW	0.727		1.267	74%
5	(T) transmission	0.536		1.018	90%
3					
7	Excess "Firm Demand"				
8	¤ Up to prior 60 months of se			Difference between Firm and	
9		Load-Control On-Peak	Demand Charge	Load-Control On-Peak Demand Charge	e
0					
1	Penalty Charge per kW for	\$0.99		\$0.99	0%
2	each month of rebilling				

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES		COMPANY: FLORIDA POWER & LIGHT COMPANY		proposed changes in rat rent and proposed class and other service charg	es and	Type of Data Shown: X Projected Test Year Ended 12/31/10 Prior Year Ended // / Historical Test Year Ended // /	
DOCKET	NO. 080677-EI				Witnes	ss: Renae B. Deaton	
	(1) CURRENT	(2)	(3)	(4)	(5)	(6)	
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE*	PROPOSED RATE SCHEDULE	PROPOSED RATE	PERCENT INCREASE	
1	CDR	Commercial/Industrial Demand Reduction Rider					
2		Monthly Rate					
3		Customer Charge	Otherwise Applicable		Otherwise Applicable Rat	e	
4		Demand Charge	Otherwise Applicable		Otherwise Applicable Rat	e	
5		Energy Charge	Otherwise Applicable Rate		Otherwise Applicable Rat	e	
6							
7		Monthly Administrative Adder					
8		GSD-1	\$570.14		\$570.14	0%	
9		GSDT-1	\$563.58		\$563.58	0%	
10		GSLD-1, GSLDT-1	\$564.07		\$564.07	0%	
11 12		GSLD-2, GSLDT-2	\$433.91		\$433.91	0%	
13		GSLD-3, GSLDT-3 HLFT	\$2,825.46	andre Level Date	\$2,825.46	0%	
14		SDTR	Applicable General Se		Applicable General Service		
15		אועפ	Applicable General Service Level Rate		Applicable General Service	ce Level Rate	
16		Utility Controlled Demand Credit \$/kW	\$A 68		£4.60	00/	
17		Culty Controlled Demand Credit \$7KVV	-\$4.68		-\$4.68	0%	
18		Excess "Firm Demand"	\$4.68		\$4.68	00/	
19		up to prior 60 months of service	\$4.00		φ4.00	0%	
20		- op to prior of months of service					
21		¤ Penalty Charge per kW for	\$0,99		\$0.99	0%	
22		each month of rebilling	Ψ0.55		Ψ0.33	078	
23		out in the state of the state o					
24	SL-1	Street Lighting					
25		Charges for FPL-Owned Units					
26		Fixture					
27		Sodium Vapor 5,800 lu 70 watts	\$3.91		\$3.78	-3%	
28		Sodium Vapor 9,500 lu 100 watts	\$3.98		\$3.85	-3%	
29		Sodium Vapor 16,000 lu 150 watts	\$4.11		\$3.97	-3%	
30		Sodium Vapor 22,000 lu 200 watts	\$6.22		\$6.01	-3%	
31		Sodium Vapor 50,000 lu 400 watts	\$6.29		\$6.08	-3%	
32	*	Sodium Vapor 12,800 lu 150 watts	\$4.27		\$4.13	-3%	
33	*	Sodium Vapor 27,500 lu 250 watts	\$6.61		\$6.39	-3%	
34	*	Sodium Vapor 140,000 lu 1,000 watts	\$9.95		\$9.62	-3%	
35	*	Mercury Vapor 6,000 lu 140 watts	\$3.09		\$2.99	-3%	
36	*	Mercury Vapor 8,600 lu 175 watts	\$3.13		\$3.03	-3%	
37	*	Mercury Vapor 11,500 lu 250 watts	\$5.23		\$5.06	-3%	
38		Mercury Vapor 21,500 lu 400 watts	\$5.21		\$5.04	-3%	
39	* .	Mercury Vapor 39,500 lu 700 watts	\$7.37		\$7.13	-3%	
40	*	Mercury Vapor 60,000 lu 1,000 watts	\$7.54		\$7.29	-3%	
41							
42	* CUDDENT DATES AS	ADDDOVED FOR MOTOR (POO OO OOOF DOO TO					
43	CURRENT RATES AS A	APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)					

*CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

X Projected Test Year Ended 12/31/10

Prior Year Ended ___/__/__

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of

service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

Historical Test Year Ended __/_ Witness: Renae B. Deaton

Type of Data Shown:

DOCKET NO. 080677-EI

CURRENT RATE SCHEDULE SL-1 Street Lighting (continued)) Maintenance Sodium Vapor 5,800 lu 70 watts Sodium Vapor 9,500 lu 100 watts Sodium Vapor 16,000 lu 150 watts Sodium Vapor 22,000 lu 200 watts Sodium Vapor 50,000 lu 400 watts Sodium Vapor 12,800 lu 150 watts	\$1.50 \$1.51 \$1.54 \$1.98	PROPOSED PROPORATE SCHEDULE RAT	
SCHEDULE CHARGE SL-1 Street Lighting (continued)) Maintenance Sodium Vapor 5,800 lu 70 watts Sodium Vapor 9,500 lu 100 watts Sodium Vapor 16,000 lu 150 watts Sodium Vapor 22,000 lu 200 watts Sodium Vapor 50,000 lu 400 watts Sodium Vapor 12,800 lu 150 watts * Sodium Vapor 12,800 lu 150 watts	\$1.50 \$1.51 \$1.54		*1.55 INCREASE
SL-1 Street Lighting (continued)) Maintenance Sodium Vapor 5,800 lu 70 watts Sodium Vapor 9,500 lu 100 watts Sodium Vapor 16,000 lu 150 watts Sodium Vapor 22,000 lu 200 watts Sodium Vapor 50,000 lu 400 watts * Sodium Vapor 12,800 lu 150 watts	\$1.50 \$1.51 \$1.54		\$1.55 3%
Sodium Vapor 5,800 lu 70 watts Sodium Vapor 9,500 lu 100 watts Sodium Vapor 16,000 lu 150 watts Sodium Vapor 22,000 lu 200 watts Sodium Vapor 50,000 lu 400 watts * Sodium Vapor 12,800 lu 150 watts	\$1.51 \$1.54		•
Sodium Vapor 9,500 lu 100 watts Sodium Vapor 16,000 lu 150 watts Sodium Vapor 22,000 lu 200 watts Sodium Vapor 50,000 lu 400 watts * Sodium Vapor 12,800 lu 150 watts	\$1.51 \$1.54		•
Sodium Vapor 16,000 lu 150 watts Sodium Vapor 22,000 lu 200 watts Sodium Vapor 50,000 lu 400 watts * Sodium Vapor 12,800 lu 150 watts	\$1.54		
Sodium Vapor 22,000 lu 200 watts Sodium Vapor 50,000 lu 400 watts * Sodium Vapor 12,800 lu 150 watts	•		Ψ1.50 37 _f
Sodium Vapor 50,000 lu 400 watts * Sodium Vapor 12,800 lu 150 watts	\$1.98		\$1.59
* Sodium Vapor 12,800 lu 150 watts			\$2.05
	\$1.95		\$2.01 3%
	\$1.72		\$1.78
 Sodium Vapor 27,500 lu 250 watts 	\$2.09		\$2.16
* Sodium Vapor 140,000 lu 1,000 watts	\$3.83		\$3.96
* Mercury Vapor 6,000 lu 140 watts	\$1.36		\$1.40
* Mercury Vapor 8,600 lu 175 watts	\$1.36		\$1.40
* Mercury Vapor 11,500 lu 250 watts	\$1.96		\$2.02
* Mercury Vapor 21,500 lu 400 watts	\$1.92		\$1.98
* Mercury Vapor 39,500 lu 700 watts	\$3.26		\$3.37
* Mercury Vapor 60,000 lu 1,000 watts	\$3.18		\$3.28
France Non-Fried			
Energy Non-Fuel	#0.05		20.04
Sodium Vapor 5,800 lu 70 watts	\$0.65		\$0.94 45%
· · · ·			\$1.32 43%
			\$1.94 45%
			\$2.84 44%
• •			\$5.43 45% \$1.94 45%
• •			\$1.94 45% \$3.75 45%
			\$3.75 \$13.27 44%
		•	\$13.27 44% \$2.00 44%
			\$2.49 45%
			\$3.36
			\$5.17 44%
			\$8.78
		5	\$12.43 45%
	*		7.2.70
Total Charge-Fixtures, Maintenance & Energ	у		
* Incandescent 1,000 lu 103 watts	\$7.61		\$7.97 5%
 Incandescent 2,500 lu 202 watts 	\$7.87		\$8.58
 Incandescent 4,000 lu 327 watts 	\$9.22	\$	\$10.37
 Incandescent 6,000 lu 448 watts 	\$10.27		\$11.84 15%
 Incandescent 10,000 lu 690 watts 	\$12.37	\$	\$14.80 20%
	Sodium Vapor 9,500 lu 100 watts Sodium Vapor 16,000 lu 150 watts Sodium Vapor 22,000 lu 200 watts Sodium Vapor 50,000 lu 400 watts * Sodium Vapor 12,800 lu 150 watts * Sodium Vapor 12,800 lu 150 watts * Sodium Vapor 27,500 lu 250 watts * Sodium Vapor 140,000 lu 1,000 watts * Mercury Vapor 6,000 lu 140 watts * Mercury Vapor 8,600 lu 175 watts * Mercury Vapor 11,500 lu 250 watts * Mercury Vapor 21,500 lu 400 watts * Mercury Vapor 39,500 lu 700 watts * Mercury Vapor 60,000 lu 1,000 watts * Mercury Vapor 60,000 lu 1,000 watts Total Charge-Fixtures, Maintenance & Energe * Incandescent 1,000 lu 103 watts * Incandescent 2,500 lu 202 watts * Incandescent 4,000 lu 327 watts	Sodium Vapor 9,500 lu 100 watts \$0.92 Sodium Vapor 16,000 lu 150 watts \$1.34 Sodium Vapor 22,000 lu 200 watts \$1.97 Sodium Vapor 50,000 lu 400 watts \$3.75 * Sodium Vapor 12,800 lu 150 watts \$1.34 * Sodium Vapor 27,500 lu 250 watts \$2.59 * Sodium Vapor 140,000 lu 1,000 watts \$9.19 * Mercury Vapor 6,000 lu 140 watts \$1.39 * Mercury Vapor 6,000 lu 175 watts \$1.72 * Mercury Vapor 8,600 lu 175 watts \$1.72 * Mercury Vapor 11,500 lu 250 watts \$2.32 * Mercury Vapor 21,500 lu 400 watts \$3.58 * Mercury Vapor 39,500 lu 700 watts \$6.08 * Mercury Vapor 60,000 lu 1,000 watts \$8.60 Total Charge-Fixtures, Maintenance & Energy * Incandescent 1,000 lu 103 watts \$7.61 * Incandescent 2,500 lu 202 watts \$7.87 * Incandescent 4,000 lu 327 watts \$9.22 * Incandescent 6,000 lu 448 watts \$10.27	Sodium Vapor 9,500 lu 100 watts \$0.92 Sodium Vapor 16,000 lu 150 watts \$1.34 Sodium Vapor 22,000 lu 200 watts \$1.97 Sodium Vapor 50,000 lu 400 watts \$3.75 * Sodium Vapor 12,800 lu 150 watts \$1.34 * Sodium Vapor 12,800 lu 150 watts \$1.34 * Sodium Vapor 12,7500 lu 250 watts \$2.59 * Sodium Vapor 140,000 lu 1,000 watts \$9.19 * Mercury Vapor 6,000 lu 140 watts \$1.39 * Mercury Vapor 8,600 lu 175 watts \$1.72 * Mercury Vapor 8,600 lu 175 watts \$2.32 * Mercury Vapor 11,500 lu 250 watts \$2.32 * Mercury Vapor 21,500 lu 400 watts \$3.58 * Mercury Vapor 39,500 lu 700 watts \$6.08 * Mercury Vapor 60,000 lu 1,000 watts \$8.60 Total Charge-Fixtures, Maintenance & Energy * Incandescent 1,000 lu 103 watts \$7.61 * Incandescent 2,500 lu 202 watts \$7.87 * Incandescent 4,000 lu 327 watts \$9.22 * Incandescent 6,000 lu 448 watts \$10.27

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

X Projected Test Year Ended 12/31/10
Prior Year Ended __/_/
Historical Test Year Ended __/_/
Witness: Renae B. Deaton

	(1) CURRENT	(2)	(3)	(4)	(5)	(6)
NE	RATE	TYPE OF	CURRENT	PROPOSED	PROPOSED	PERCENT
).).	SCHEDULE	CHARGE	RATE*	RATE SCHEDULE	RATE	INCREASE
	SL-1	Street Lighting (continued))				
		Charge for Customer-Owned Units				
		Relamping and Energy			Option closed to new installations	
		Sodium Vapor 5,800 lu 70 watts	\$1.41		\$1.72	22%
		Sodium Vapor 9,500 lu 100 watts	\$1.69		\$2.12	26%
		Sodium Vapor 16,000 lu 150 watts	\$2.11		\$2.73	29%
		Sodium Vapor 22,000 lu 200 watts	\$2.74		\$3.62	32%
		Sodium Vapor 50,000 lu 400 watts	\$4.54		\$6.21	37%
	*	Sodium Vapor 12,800 lu 150 watts	\$2.37		\$2.37	0%
)	*	Sodium Vapor 27,500 lu 250 watts	\$3.40		\$4.55	34%
l	*	Sodium Vapor 140,000 lu 1,000 watts	\$11.00		\$15.09	37%
2	*	Mercury Vapor 6,000 lu 140 watts	\$2.15		\$2.79	30%
3	*	Mercury Vapor 8,600 lu 175 watts	\$2.49		\$3.28	32%
ļ	*	Mercury Vapor 11,500 lu 250 watts	\$3.15		\$4.21	34%
5	*	Mercury Vapor 21,500 lu 400 watts	\$4.37		\$5.99	37%
3	*	Mercury Vapor 39,500 lu 700 watts	\$7.80		\$7.86	1%
7	*	Mercury Vapor 60,000 lu 1,000 watts	\$9.69		\$13.56	40%
8	*	Incandescent 1,000 lu 103 watts	\$2.70		\$3.06	13%
9	*	Incandescent 2,500 lu 202 watts	\$3.49		\$4.20	20%
ס	*	Incandescent 4,000 lu 327 watts	\$4.54		\$5.69	25%
1	*	Incandescent 6,000 lu 448 watts	\$5.48		\$7.05	29%
2	*	Incandescent 10,000 lu 690 watts	\$7.54		\$9.97	32%
3	*	Fluorescent 19.800 lu 300 watts	\$3.73		\$4.94	33%
4	*	Fluorescent 39,600 lu 700 watts	\$7.20		\$9.83	36%
5			¥=\$		\$ 0.00	3070
3		Energy Only				
7		Sodium Vapor 5,800 lu 70 watts	\$0.65		\$0.94	45%
1		Sodium Vapor 9,500 lu 100 watts	\$0.92		\$1.32	43%
9		Sodium Vapor 16,000 lu 150 watts	\$1.34		\$1.94	45%
5		Sodium Vapor 22,000 lu 200 watts	\$1.97		\$2.84	44%
1		Sodium Vapor 50,000 lu 400 watts	\$3.75		\$5.43	45%
· <u>></u>	*	Sodium Vapor 12.800 lu 150 watts	\$1.34		\$1.94	45% 45%
3	*	Sodium Vapor 27,500 lu 250 watts	\$2.59		\$3.75	45%
4	*	Sodium Vapor 140,000 lu 1,000 watts	\$9.19		\$13.27	44%
5	*	Mercury Vapor 6,000 lu 140 watts	\$1.39		\$2.00	44% 44%
, }	*	Mercury Vapor 8,600 lu 175 watts	\$1.72		\$2.00 \$2.49	44% 45%
7	*	Mercury Vapor 11,500 lu 250 watts	\$2.32		\$2.49 \$3.36	45% 45%
}	*	Mercury Vapor 11,500 lu 200 watts	\$2.52 \$3.58		\$3.36 \$5.17	
,)	*	Mercury Vapor 39,500 lu 700 watts	\$6.08		•	44%
,)	*	Mercury Vapor 60,000 lu 1,000 watts	\$6.08 \$8.60		\$8.78 \$13.43	44%
	*	• • •			\$12.43	45%
1 2		Incandescent 1,000 lu 103 watts Incandescent 2,500 lu 202 watts	\$0.80 \$1.50		\$1.16 \$2.20	45%
2 3		ncandescent 2,500 to 202 watts PPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)	\$1.59		\$2.29	44%

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO. 080677-EI		r	Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.			Type of Data Shown: X Projected Test Year Ended 12/31/10 Prior Year Ended / / / Historical Test Year Ended / / Witness: Renae B. Deaton	
	(1)	(2)	(3)	(4)	(5)	(6)	
	CURRENT						
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PROPOSED	PERCENT	
NO.	SCHEDULE	CHARGE	RATE*	RATE SCHEDULE	RATE	INCREASE	
1		ighting (continued))					
2		escent 4,000 lu 327 watts	\$2.59		\$3.75	45%	
3		escent 6,000 lu 448 watts	\$3.53		\$ 5.10	44%	
4		escent 10,000 lu 690 watts	\$5.45		\$7.88	45%	
5		scent 19,800 lu 300 watts	\$2.72		\$3.94	45%	
6	* Fluores	scent 39,600 lu 700 watts	\$5.91		\$8.54	45%	
7							
8	Non-Fue	el Energy (¢ per kWh)	2.235		3.230	45%	
9							
10	Other C						
11	Wood I		\$2.80		\$4.65	66%	
12		ete Pole	\$3.85		\$6.39	66%	
13		ass Pole	\$4.55		\$5.15	13%	
14	Underg	ground conductors not under paving (¢ per foo	t) 2.10		2.93	40%	
15	Underg	ground conductors under paving (¢ per foot)	5.14		7.18	40%	
16							
17	<u>Willful D</u>						
18	Cost fo	or Shield upon second occurrence	\$120.00		\$279.98	133%	
19							
20							
21							
22							
23	PL-1 Premiun	n Lighting					
24	Present Valu	ie Revenue Requirement					
25		Multiplier	1.1605		1.3722	18%	
26							
27	1	Monthly Rate					
28		s (Percentage of total work order cost)					
29	10 Yea	r Payment Option	1.380%		Option closed	-100%	
30	20 Yea	r Payment Option	0.969%		Option closed	-100%	
31							
32	Mainten:	ance	FPL's estimated cost o	f	FPL's estimated cost of		
33			maintaining facilities		maintaining facilities		
34							
35	Termina	tion Factors					
36	10 Yea	r Payment Option					
37		1	1.1605		1.3722	-100%	
38		2	0.9949		1.1768	-100%	
39		3	0.9184		1.0860	-100%	
40		4	0.8349		0.9871	-100%	
41		5	0.7440		0.8795	-100%	
42		6	0.6450		0.7622	-100%	

* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

EXPLANATION: Provide a summary of all proposed changes in rates and

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown: X Projected Test Year Ended 12/31/10 Prior Year Ended ___/__/__ Historical Test Year Ended ___/ Witness: Renae B. Deaton

	(1) CURRENT	(2)		(3)	(4)	(5)	(6)
NE IO.	RATE SCHEDULE	TYPE OF CHARGE		CURRENT RATE*	PROPOSED RATE SCHEDULE	PROPOSED RATE	PERCENT INCREASE
	PL-1	Premium Lighting (continued)					
				0.5371		0.6346	-100%
			8	0.4196		0.4956	-100%
			9	0.2915		0.3442	-100%
			10	0.1520		0.1794	-100%
			>10	0.0000		0.0000	-100% N/A
			-10	0.0000		0.0000	IVA
		20 Year Payment Option					
		20 real Payment Option	4	1 1605		4 2722	4000/
			1	1.1605		1.3722	-100%
			2	1.0443		1.2353	-100%
			3	1.0215		1.2081	-100%
			4	0.9966		1.1785	-100%
			5	0.9695		1.1463	-100%
			6	0.9400		1.1112	-100%
			7	0.9079		1.0731	-100%
			8	0.8729		1.0315	-100%
			9	0.8347		0.9862	-100%
			10	0.7931		0.9369	-100%
			11	0.7478		0.8832	-100%
			12	0.6985		0.8248	-100%
			13	0.6447		0.7611	-100%
!			14	0.5862		0.6918	-100%
· }			15	0.5224		0.6164	-100%
•			16	0.4528		0.5342	-100%
;			17	0.3771		0.4447	-100%
			18	0.2946		0.3473	-100%
			19	0.2047		0.2413	-100%
			20	0.1067		0.1258	-100%
			>20	0.0000		0.0000	N/A
		N - 5 - 15 - // 1145 >					
		Non-Fuel Energy (¢ per kWh)		2.235		3.230	45%
:							
,		Willful Damage					
		All occurrences after initial repair		Cost for repair or replace	ement	Cost for repair or replacement	
	RL-1	Recreational Lighting [Schedule closed	to new customer	rs]			
}		Non-Fuel Energy (¢ per kWh)		Otherwise applicable Ge	eneral	Otherwise applicable General	
		,		Service Rate		Service Rate	
		Maintenance		FPL's estimated cost of		FPL's estimated cost of	
				maintaining facilities		maintaining facilities	
	* CURRENT DATES AS	APPROVED FOR WCEC#2 (PSC-08-082				mananing idonitios	

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide a summary of all proposed changes in rates and	Type of Data Shown: _X_ Projected Test Year Ended 12/31/10
COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO. 080677-EI		rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Prior Year Ended// Historical Test Year Ended// Witness: Renae B. Deaton

	(1) CURRENT	(2)	(3)	(4)	(5)	(6)
NE	RATE	TYPE OF	CURRENT	PROPOSED	PROPOSED	PERCENT
10.	SCHEDULE	CHARGE	RATE*	RATE SCHEDULE	RATE	INCREASE
	OL-1	Outdoor Lighting				
2		Charges for FPL-Owned Units				
3		Fixture				
4		Sodium Vapor 5,800 lu 70 watts	\$4.48		\$3.82	-15%
5		Sodium Vapor 9,500 lu 100 watts	\$4.59		\$3.91	-15%
6		Sodium Vapor 16,000 lu 150 watts	\$4.75		\$4.04	-15%
7		Sodium Vapor 22,000 lu 200 watts	\$6.91		\$5.88	-15%
8		Sodium Vapor 50,000 lu 400 watts	\$7.35		\$6.25	-15%
9	•	Sodium Vapor 12,000 lu 150 watts	\$5.08		\$4.34	-15%
0	*	Mercury Vapor 6,000 lu 140 watts	\$3.45		\$ 2 .54 \$2.94	
1	*	Mercury Vapor 8,600 lu 175 watts	\$3.45 \$3.47			-15%
12	•				\$2.95	-15%
3		Mercury Vapor 21,500 lu 400 watts	\$5.68		\$4.83	-15%
13 14		Maintanana				
		Maintenance	A 4.50			
15		Sodium Vapor 5,800 lu 70 watts	\$1.50		\$1.53	2%
16		Sodium Vapor 9,500 lu 100 watts	\$1.51		\$1.54	2%
17		Sodium Vapor 16,000 lu 150 watts	\$1.54		\$1.57	2%
8		Sodium Vapor 22,000 lu 200 watts	\$1.98		\$2.02	2%
9		Sodium Vapor 50,000 lu 400 watts	\$1.95		\$ 1.99	2%
20	*	Sodium Vapor 12,000 lu 150 watts	\$1.72		\$1.77	3%
21	•	Mercury Vapor 6,000 lu 140 watts	\$1.36		\$1.39	2%
22	*	Mercury Vapor 8,600 lu 175 watts	\$1.36		\$1.39	2%
23	*	Mercury Vapor 21,500 lu 400 watts	\$1.92		\$1.96	2%
24						
25		Energy Non-Fuel				
26		Sodium Vapor 5,800 lu 70 watts	\$0.65		\$0.95	46%
.7		Sodium Vapor 9,500 lu 100 watts	\$0.92		\$1.35	47%
28		Sodium Vapor 16,000 lu 150 watts	\$1,34		\$1.98	48%
9		Sodium Vapor 22,000 lu 200 watts	\$1.97		\$2.90	47%
30		Sodium Vapor 50,000 lu 400 watts	\$3.76		\$5.53	47%
31	*	Sodium Vapor 12,000 lu 150 watts	\$1.34		\$1.98	48%
2	*	Mercury Vapor 6,000 lu 140 watts	\$1.39		\$2.04	47%
3	•	Mercury Vapor 8,600 lu 175 watts	\$1.72		\$2.53	47%
14	•	Mercury Vapor 21,500 lu 400 watts	\$3.58		\$5.27	47%
5		Mercury Vapor 21,500 to 400 watts	φ3.36		\$5.27	47%
6						
7						
8						
9						
0						
1						
2						
3	* CURRENT RATES AS A	APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)			

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO. 080677-EI		Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.			Type of Data Shown: X Projected Test Year Ended 12/31/10 Prior Year Ended/_/ Historical Test Year Ended/_/ Witness: Renae B. Deaton	
····	(1)	(2)	(3)	(4)	(5)	(6)
	CURRENT		CURRENT			
LINE		RATE TYPE OF		PROPOSED	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE*	RATE SCHEDULE	RATE	INCREASE
1	OL-1	Outdoor Lighting (continued)				
2		Charges for Customer Owned Units				
3		Total Charge-Relamping & Energy			Option closed to ne	w installations
4		Sodium Vapor 5,800 lu 70 watts	\$1.41		\$1.44	2%
5		Sodium Vapor 9,500 lu 100 watts	\$1.70		\$1.73	2%
6		Sodium Vapor 16,000 lu 150 watts	\$2.11		\$2.15	2%
7		Sodium Vapor 22,000 lu 200 watts	\$2.73		\$2.79	2%
8		Sodium Vapor 50,000 lu 400 watts	\$4.54		\$4.63	2%
9		 Sodium Vapor 12,000 lu 150 watts 	\$2.37		\$2.44	3%
10		 Mercury Vapor 6,000 lu 140 watts 	\$2.15		\$2.20	2%
11		* Mercury Vapor 8,600 lu 175 watts	\$2.49		\$2.54	2%
12		* Mercury Vapor 21,500 lu 400 watts	\$4.37		\$4.46	2%
13		, , , , , , , , , , , , , , , , , , , ,	•		*	
14		Energy Only				
15		Sodium Vapor 5,800 lu 70 watts	\$0.65		\$0.95	46%
16		Sodium Vapor 9,500 lu 100 watts	\$0.92		\$1.35	47%
17		Sodium Vapor 16,000 lu 150 watts	\$1.34		\$1.98	48%
18		Sodium Vapor 22,000 lu 200 watts	\$1.97		\$2.90	47%
19		Sodium Vapor 50,000 lu 400 watts	\$3.76		\$5.53	47%
20		* Sodium Vapor 12,000 lu 150 watts	\$1.34		\$1.98	48%
21		* Mercury Vapor 6,000 lu 140 watts	\$1.39		\$2.04	47%
22		Mercury Vapor 8,600 lu 175 watts	\$1.72	• • • • • • • • • • • • • • • • • • • •		47%
23		Mercury Vapor 21,500 lu 400 watts	\$3.58		\$2.53 \$5.27	47%
24		Mercury Vapor 21,300 to 400 watts	φυ.υσ		Ψ3.21	47 76
25		Non-Fuel Energy (¢ per kWh)	2.239		3.292	47%
26		Notifi del Ellergy (¢ per kvvil)	2.259		J.232	4770
27		Other Charges				
28		Wood Pole	\$3.51		\$4.30	23%
29		Concrete Pole	\$3.31 \$4.72		\$5.78	23%
30		Fiberglass Pole	\$5.55		\$6.79	22%
31		Underground conductors excluding	\$5.55		φ0.79	22/6
32		Trenching per foot	\$0.017		\$0.021	22%
33		Down-guy, Anchor and Protector	\$2.04		\$2.50	23%
34		Down-guy, Androi and Protector	\$2.04		\$2.50	23%
35						
36	SL-2	Traffic Signal Service				
						
37		Base Energy Charge (¢ per kWh)	3.648		3.648	
38 39		Minimum Charge at each point	\$2.88		\$2.88	0%
40						
41 42						
42	* CURRENT RATES AS	APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)				

	SERVICE	ICCIAN

EXPLANATION: Provide a summary of all proposed changes in rates and

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

X Projected Test Year Ended 12/31/10 rate classes, detailing current and proposed classes of ____ Prior Year Ended ___/__/ service, demand, energy, and other service charges. Historical Test Year Ended ___/

Witness: Renae B. Deaton

	(1) CURRENT	(2)	(3)	(4)	(5)	(6)
INE NO.	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE*	PROPOSED	PROPOSED	PERCENT
1	SST-1		RAIE	RATE SCHEDULE	RATE	INCREASE
2		Standby and Supplemental Service				
		Customer Charge	****			
3		SST-1(D1)	\$136.23		\$85.46	-37%
4		SST-1(D2)	\$136.23		\$85.46	-37%
5		SST-1(D3)	\$196.78		\$246.27	25%
6		SST-1(T)	\$428.86		\$ 1,87 4 .59	337%
7						
8		Distribution Demand \$/kW Contract Standby Demand				
9		SST-1(D1)	\$2.16		\$3.88	80%
10		SST-1(D2)	\$2.53		\$5.54	119%
11		SST-1(D3)	\$2.22		\$3.88	75%
12		SST-1(T)	N/A		N/A	N/A
13		• •				
14		Reservation Demand \$/kW				
15		SST-1(D1)	\$0.80		\$ 1. 1 0	38%
16		SST-1(D2)	\$0.79		\$1.10	39%
7		SST-1(D3)	\$0.79		\$1.10	39%
18		SST-1(T)	\$0.77		\$0.58	-25%
9		001-1(1)	\$0.77		\$0.56	-25%
20		Daily Demand (On-Peak) \$/kW				
21		SST-1(D1)	\$0.37		*0.50	140/
22					\$0.52	41%
23		SST-1(D2)	\$0.36		\$0.52	44%
		SST-1(D3)	\$0.36		\$0.52	44%
24		SST-1(T)	\$0.36		\$0.36	0%
25						
26		Supplemental Service				
27		Demand	Otherwise Applicable I		Otherwise Applicable Rate	
28		Energy	Otherwise Applicable I	Rate	Otherwise Applicable Rate	
29						
30		Non-Fuel Energy - On-Peak (¢ per kWh)				
31		SST-1(D1)	0.754		0.698	-7%
2		SST-1(D2)	0.774		0.698	-10%
33		SST-1(D3)	0.765		0.698	-9%
34		SST-1(T)	0.692		0.704	2%
35		Non-Fuel Energy - Off-Peak (¢ per kWh)				
86		SST-1(D1)	0.754		0.698	-7%
37		SST-1(D2)	0.774		0.698	-10%
8		SST-1(D3)	0.765		0.698	-9%
39		SST-1(T)	0.692		0.704	2%
10			5.002		0.104	270
11						
2						
3	* CURRENT DATER AC	APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)				

AND SUBSIDIARIES

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide a summary of all proposed changes in rates and

rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

X Projected Test Year Ended 12/31/10
Prior Year Ended __/__/
Historical Test Year Ended __/_/

Witness: Renae B. Deaton

OCKET NO.		(2)	(3)	(4)	(E)	(A)
	(1) CURRENT	(2)	(3)	(4)	(5)	(6)
ΙE	RATE	TYPE OF	CURRENT	PROPOSED	PROPOSED	PERCENT
).).	SCHEDULE	CHARGE	RATE*	RATE SCHEDULE	RATE	INCREASE
	ISST-1	Interruptible Standby and Supplemental Service				
		Customer Charge				
3		Distribution	\$630.68		\$234.00	-63%
ļ		Transmission	\$3,254.33		\$2,535.00	-22%
5						
3		Distribution Demand				
7		Distribution	\$2.46		\$3.93	60%
3		Transmission	N/A		N/A	N/A
9						
0		Reservation Demand-Interruptible				
1		Distribution	\$0.17		\$0.27	59%
2		Transmission	\$0.15		\$0.24	60%
3		B (B) F				
4		Reservation Demand-Firm				
5		Distribution	\$0.79		\$1.26	59%
6 7		Transmission	\$0.77		\$1.23	60%
8		Cumplemental Consiss				
9		Supplemental Service Demand	Otherwise Applicable Rate		Otherwise Applicable Date	
9					Otherwise Applicable Rate	
.u 21		Energy	Otherwise Applicable f	rate	Otherwise Applicable Rate	
22		Daily Demand (On-Peak) Firm Standby				
23		Distribution	\$0.36		\$0.58	040/
24		Transmission	\$0.36		\$0.58	61%
5		Tanamasion	Ψ0.30		φυ.36	61%
6		Daily Demand (On-Peak) Interruptible Standby				
7		Distribution	\$0.07		\$0.11	57%
28		Transmission	\$0.07		\$0.11	57% 57%
<u> 19</u>			40.0.		40.11	31 70
10		Non-Fuel Energy - On-Peak (¢ per kWh)				
:1		Distribution	0.762		1.267	66%
2		Transmission	0.536		1.018	90%
3		Non-Fuel Energy - Off-Peak (¢ per kWh)				
4		Distribution	0.762		1.267	66%
5		Transmission	0.536		1.018	90%
6						
7		Excess "Firm Standby Demand"				
8		Public Prior 60 months of service	Difference between res		Difference between reservation char	ge for
9			firm and interruptible st	andby demand	firm and interruptible standby demar	nd
0			times excess demand		times excess demand	
1						
2		Penalty Charge per kW for each month of rebilling	\$0.99		\$0.99	0%

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO. 080677-EI			rate	Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.			X Projected Test Year Ended 12/31/10 Prior Year Ended/_/ Historical Test Year Ended/_/ Witness: Renae B. Deaton	<u>o</u> _/
	(1)	(2)		(3)	(4)	(5)	(6)	-
INE	CURRENT RATE	TYPE OF		CURRENT	PROPOSED	PROPOSED	PERCENT	
NO.	SCHEDULE	CHARGE		RATE*	RATE SCHEDULE	RATE	INCREASE	_
1	WES-1	Wireless Internet Electric Service						
2		Non-Fuel Energy (¢ per kWh)		19.326		40.024	107%	
3		Minimum ten internet device delivery points with	th monthly e	energy usage not less t	han 20kWh or more than	50kWh per device.		
4 5								
6	TR	Transformation Rider						
7		Transformer Credit						
8		(per kW of Billing Demand)		(\$0.39)		(\$0.32)	-18%	
9		(por Kee of Dilling Domaila)		(ψ0.55)		(ψ0.52)	-1076	
10								
11	GSCU-1	General Service constant Usage						
12		Customer Charge:		\$10.08		\$6.00		
13				******		*****	1670	
14		Non-Fuel Energy Charges:						
15		Base Energy Charge*		2.613		3.379	29%	
16		* The fuel and non-fuel energy charges will be a	assessed o	on the Constant Usage	kWh			
17								
18								
19	HLFT-1	High Load Factor - Time of Use						
20		Customer Charge:						
21		21 - 499 kW:		\$41.87		\$25.34	-39%	
22		500 - 1,999 kW		\$41.37		\$60.46	46%	
23 24		2,000 kW or greater		\$171.54		\$221.27	29%	
2 4 25		Demand Charges:						
26 26		On-peak Demand Charge:						
27		21 - 499 kW:		\$7.50		\$9.77	30%	
28		500 - 1.999 kW		\$7.49		\$9.77	30%	
29		2,000 kW or greater		\$7.49		\$9.77	30%	
30		_, _		******		*****	3370	
31		Maximum Demand Charge:						
32		21 - 499 kW:		\$1.60		\$2.20	38%	
33		500 - 1,999 kW		\$1.65		\$2.20	33%	
34		2,000 kW or greater		\$1.62		\$2.20	36%	
35								
36		Non-Fuel Energy Charges: (¢ per kWh)						
37		On-Peak Period						
38		21 - 499 kW:		1.697		1.772	4%	
39		500 - 1,999 kW		0.533		2.300	332%	
40		2,000 kW or greater		0.533		2.080	290%	
41 42								
42 43	* CURRENT RATES AS	S APPROVED FOR WCEC#2 (PSC-08-0825-PCO-	-EI)					

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide a summary of all pr			Type of Data Shown: X Projected Test Year Ended 12/31/10 Prior Year Ended / /
COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO. 080677-EI		service, demand, energy, a			Historical Test Year Ended/_/_ Witness: Renae B. Deaton
(1)	(2)	/2\	(4)	(E)	(6)

	(1) CURRENT	(2)	(3)	(4)	(5)	(6)
NE	RATE	TYPE OF	CURRENT	PROPOSED	PROPOSED	PERCENT
D	SCHEDULE	CHARGE	RATE*	RATE SCHEDULE	RATE	INCREASE
		Off Paral Particular				
2		Off-Peak Period				
3		21 - 499 kW:	0.533		0.715	34%
4		500 - 1,999 kW	0.533		0.794	49%
5		2,000 kW or greater	0.533		0.743	39%
		•				
•						
	SDTR	Seasonal Demand - Time of Use Rider				
l		Option A				
,)		Customer Charge:				
1			005.04		205.04	
		21 - 499 kW:	\$35.31		\$25.34	-28%
2		500 - 1,999 kW	\$41.37		\$60.46	46%
3		2,000 kW or greater	\$171.54		\$221.27	29%
4						
5		Demand Charges:				
6		Seasonal On-peak Demand:				
7		21 - 499 kW:	\$6.08		\$10.31	70%
8		500 - 1,999 kW	\$6.70		\$12.38	85%
9		2,000 kW or greater	\$6.70		\$12.38	85%
.0		2,000 RVV or greater	φυ. / υ		φ12.36	65%
.0 !1		Non-seasonal Demand Max Demand:				
			25.10			
2		21 - 499 kW:	\$5.12		\$8.23	61%
3		500 - 1,999 kW	\$6.09		\$9.76	60%
4		2,000 kW or greater	\$6.09		\$9.93	63%
5						
6		Energy Charges (¢ per kWh):				
7		Seasonal On-peak Energy:				
3		21 - 499 kW:	4.287		6.631	55%
9		500 - 1.999 kW	3.281		6.028	84%
Ď		2,000 kW or greater	3.273		4.665	43%
1		2,000 RVV OI GIEALEI	5.275		4.005	43%
2		Canada Off analy Engage				
		Seasonal Off-peak Energy:				
3		21 - 499 kW:	1.133		1.125	-1%
4		500 - 1,999 kW	0.896		1.037	16%
5		2,000 kW or greater	0.893		0.921	3%
6						
7		Non-seasonal Energy				
8		21 - 499 kW:	1.485		1.634	10%
9		500 - 1,999 kW	1.175		1.506	28%
Ō		2,000 kW or greater	1.172		1.337	14%
1		_,	1.172		1.557	1478
2						
		S APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)				

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of

service, demand, energy, and other service charges.

Type of Data Shown:
X Projected Test Year Ended 12/31/10
Prior Year Ended//
Historical Test Year Ended//
Witness: Renae B. Deaton

AND SUBSIDIARIES DOCKET NO. 080677-EI

	(1) CURRENT	(2)	(3)	(4)	(5)	(6)
INE	RATE	TYPE OF	CURRENT	PROPOSED	PROPOSED	PERCENT
10.	SCHEDULE	CHARGE	RATE*	RATE SCHEDULE	RATE	INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)				
2		Option B				
3		Customer Charge:				
4		21 - 499 kW:	\$41.87		\$25.34	-39%
5		500 - 1,999 kW	\$41.37		\$60.46	46%
6		2,000 kW or greater	\$171.54		\$221.27	29%
7		_,coo r o. g. oa.to.	4		V	2370
8		Demand Charges:				
9		Seasonal On-peak Demand:				
10		21 - 499 kW:	\$6.08		\$10.31	70%
11		500 - 1,999 kW	\$6.70		\$10.31 \$12.38	85%
12		2,000 kW or greater	\$6.70 \$6.70		\$12.38	
13		2,000 NFF OF GIERICE	φ0.70		ψ1Z.30	85%
14		Non-seasonal On-peak Demand:				
15		21 - 499 kW:	\$5.12		\$8.23	2400
16		500 - 1,999 kW				61%
17			\$6.09		\$9.76	60%
		2,000 kW or greater	\$6.09		\$9.93	63%
18		5 Oh (41)45)				
19		Energy Charges (¢ per kWh):				
20		Seasonal On-peak Energy:				
21		21 - 499 kW:	4.287		6.631	55%
22		500 - 1,999 kW	3.281		6.028	84%
23		2,000 kW or greater	3.273		4.665	43%
24						
25		Seasonal Off-peak Energy:				
26		21 - 499 kW:	1.133		1.125	-1%
27		500 - 1,999 kW	0.896		1.037	16%
28		2,000 kW or greater	0.893		0.921	3%
29						
30		Non-seasonal On-peak Energy:				
31		21 - 499 kW:	3.466		3.673	6%
32		500 - 1,999 kW	2.328		3.110	34%
33		2,000 kW or greater	2.445		2.718	11%
34		-				
35		Non-seasonal Off-peak Energy:				
36		21 - 499 kW:	0.953		1.125	18%
37		500 - 1,999 kW	0.707		1.037	47%
38		2,000 kW or greater	0.661		0.921	39%
39		,	3/44.		2.22	0370
10						
41						
42						
13	4011005117.04750.4	S APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)				

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

EXPLANATION:

Provide a schedule of the 13-month average adjusted rate base for the test year, the prior year and the most recent historical year. Provide the details of all adjustments on Schedule B-2

TYPE OF DATA SHOWN:

X PROJECTED TEST YEAR ENDED 12/31/10

PRIOR YEAR ENDED 12/31/09

__HISTORICAL YEAR ENDED 12/31/08

PROJ. SUBSEQUENT YEAR ENDED 12/31/11

					(\$000)				WITNESS: Kim C	Dusdahl	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
LINI NO.	DESCRIPTION	PLANT IN SERVICE	ACCUMULATED PROVISION FOR DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE (2 - 3)	CWIP	PLANT HELD FOR FUTURE USE	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL ALLOWANCE	OTHER RATE BASE ITEMS	TOTAL RATE BASE
1	UTILITY PER BOOK	29,563,305	13,036,945	16,526,360	2,564,462	74,881	374,898	19,540,601	(1,636,045)	0	17,904,556
2	SEPARATION FACTOR	0.988940	0.988317	0.989431	0.983292	0.994946	0.989501	0.988648	0.988839	0.000000	0.988630
3	JURIS UTILITY	29,236,320	12,884,630	16,351,691	2,521,616	74,502	370,962	19,318,771	(1,617,786)	o	17,700,985
4	COMMISSION ADJUSTMENTS	(948,241)	(339,075)	(609,166)	(1,814,085)	О	(370,962)	(2,794,213)	1,792,774	0	(1,001,439)
5	COMPANY ADJUSTMENTS	0	44,966	(44,966)	0	О	374,733	329,766	34,274	0	364,040
6	TOTAL ADJUSTMENTS	(948,241)	(294,109)	(654,132)	(1,814,085)	О	3,771	(2,464,447)	1,827,048	0	(637,398)
7	JURIS ADJ UTILITY	28,288,080	12,590,521	15,697,559	707,530	74,502	374,733	16,854,324	209,262		17,063,586

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NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

AND SUBSIDIARIES A saverage adjusted rate base for the test year, the prior year, and the most recent historical year. Provide the details of all adjustments on Schedule B-2. WITNESS PROJECT	FLC	ORIDA PUBLIC SERVICE COMMIS	SION		EXPLANATION Provide a sche		3-Month			TYPE OF DATA		DED 12/31/10	
(1) (2) (3) (4) (5) (6) (7) (8) (9) DESCRIPTION PLANT IN SERVICE PROVISION FOR NET PLANT CAPP HELD FOR FUEL UTILITY CAPP ALLOW (1,33) 3 SEPARATION FACTOR 0.993473 0.993057 0.993820 0.986154 0.995017 0.998701 0.992959 0.993	COI		HT COMPANY	,	year, the prior yhistorical year.	year, and the Provide the d	most recent letails of all			X PRIOR YEAR E	ENDED <u>12/31/0</u> EST YEAR EN	9	<u>2/31/11</u>
DESCRIPTION PLANT IN PROVISION FOR NET PLANT NET PRO	DOG	CKET NO. 080677-EI				(\$000)			_	WITNESS: Kin	n Ousdahl		
DESCRIPTION PLANT IN SERVICE PROVISION FOR NO. PLANT IN SERVICE PLANT IN SERVICE PLANT IN SERVICE PLANT IN SERVICE CWIP PLANT PLAN		(1)	(2)		(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
SEPARATION FACTOR 0.993473 0.993057 0.993820 0.986154 0.995017 0.998701 0.992959 0.99 JURIS UTILITY 27,048,862 12,296,511 14,752,351 2,159,354 107,535 328,089 17,347,329 (1,332) COMMISSION ADJUSTMENTS (481,331) (314,020) (167,310) (1,616,536) 0 (328,089) (2,111,935) 1,548 COMPANY ADJUSTMENTS 0 0 0 0 0 0 0 0 0 0 TOTAL ADJUSTMENTS (481,331) (314,020) (167,310) (1,616,536) 0 (328,089) (2,111,935) 1,548 JURIS ADJ UTILITY 26,567,531 11,982,490 14,585,041 542,817 107,535 0 15,235,394 217 18 19 20 21 22 23 24 25		E		PROVISION FOR DEPRECIATION &	IN SERVICE	CWIP	HELD FOR	FUEL	UTILITY	WORKING CAPITAL ALLOWANCE		TOTAL RATE BASE	
3 SEPARATION FACTOR 0.993473 0.993057 0.993820 0.986154 0.995017 0.998701 0.992959 0.99 4 JURIS UTILITY 27,048,862 12,296,511 14,752,351 2,159,354 107,535 328,089 17,347,329 (1,33) 6 COMMISSION ADJUSTMENTS (481,331) (314,020) (167,310) (1,616,536) 0 (328,089) (2,111,935) 1,548 8 COMPANY ADJUSTMENTS 0 0 0 0 0 0 0 0 0 11 TOTAL ADJUSTMENTS (481,331) (314,020) (167,310) (1,616,536) 0 (328,089) (2,111,935) 1,548 12 JURIS ADJ UTILITY 26,567,531 11,982,490 14,585,041 542,817 107,535 0 15,235,394 217 14 15 16 17 18 19 20 20 21 22 23 24 25		UTILITY PER BOOK	27,226,561	12,382,477	14,844,084	2,189,671	108,074	328,516	17,470,344	(1,334,635)	0	16,135,709	
COMMISSION ADJUSTMENTS (481,331) (314,020) (167,310) (1,616,536) 0 (328,089) (2,111,935) 1,548 COMPANY ADJUSTMENTS 0 0 0 0 0 0 0 0 0 0 TOTAL ADJUSTMENTS (481,331) (314,020) (167,310) (1,616,536) 0 (328,089) (2,111,935) 1,548 JURIS ADJ UTILITY 26,567,531 11,982,490 14,585,041 542,817 107,535 0 15,235,394 217 18 19 20 21 22 23 24 25	3	SEPARATION FACTOR	0.993473	0.993057	0.993820	0.986154	0.995017	0.998701	0.992959	0.998085	0.000000	0.992535	
7 COMMISSION ADJUSTMENTS (481,331) (314,020) (167,310) (1,616,536) 0 (328,089) (2,111,935) 1,548 9 COMPANY ADJUSTMENTS 0 0 0 0 0 0 0 0 0 10 11 TOTAL ADJUSTMENTS (481,331) (314,020) (167,310) (1,616,536) 0 (328,089) (2,111,935) 1,548 12 13 JURIS ADJ UTILITY 26,567,531 11,982,490 14,585,041 542,817 107,535 0 15,235,394 217 14 15 16 17 18 19 20 20 21 22 23 24 25	5	JURIS UTILITY	27,048,862	12,296,511	14,752,351	2,159,354	107,535	328,089	17,347,329	(1,332,080)	0	16,015,249	
9 COMPANY ADJUSTMENTS 0 0 0 0 0 0 0 0 0 0 0 0 1 1 TOTAL ADJUSTMENTS (481,331) (314,020) (167,310) (1,616,536) 0 (328,089) (2,111,935) 1,549 12 JURIS ADJ UTILITY 26,567,531 11,982,490 14,585,041 542,817 107,535 0 15,235,394 217 14 15 16 17 18 19 20 21 22 23 23 24 25	7	COMMISSION ADJUSTMENTS	(481,331)	(314,020)	(167,310)	(1,616,536)) 0	(328,089)	(2,111,935)	1,549,557	0	(562,378)	
11 TOTAL ADJUSTMENTS (481,331) (314,020) (167,310) (1,616,536) 0 (328,089) (2,111,935) 1,541 13 JURIS ADJ UTILITY 26,567,531 11,982,490 14,585,041 542,817 107,535 0 15,235,394 217 14 15 16 17 18 19 20 21 22 23 24 25	9	COMPANY ADJUSTMENTS	0	0	0	O	0	0	0	0	0	0	
13 JURIS ADJ UTILITY 26,567,531 11,982,490 14,585,041 542,817 107,535 0 15,235,394 217 14 15 16 17 18 19 20 21 22 23 24 25	11	TOTAL ADJUSTMENTS	(481,331)	(314,020)	(167,310)	(1,616,536)) 0	(328,089)	(2,111,935)	1,549,557	0	(562,378)	
27 28 29 30 31 32	13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31	JURIS ADJ UTILITY	26,567,531	11,982,490	14,585,041	542,817	107,535	0	15,235,394	217,478	0	15,452,871	

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

DOCKET NO.: 080677-EI

EXPLANATION:

PROVIDE A SCHEDULE OF THE 13-MONTH AVERAGE ADJUSTED RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. PROVIDE THE DETAILS OF ALL ADJUSTMENTS

ON SCHEDULE B-2.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED 12/31/10

PRIOR YEAR ENDED 12/31/09

X HISTORICAL TEST YEAR ENDED 12/31/08

PROJ. SUBSEQUENT YR ENDED 12/31/11

(\$000)

WITNESS: Kim Ousdahl

LINE NO.	(1)	(2) PLANT IN SERVICE	(3) ACCUMULATED PROVISION FOR DEPRECIATION & AMORTIZATION	(4) NET PLANT IN SERVICE (1 - 2)	(5) CWIP	(6) PLANT HELD FOR FUTURE USE	(7) NUCLEAR FUEL	(8) NET UTILITY PLANT	(9) WORKING CAPITAL ALLOWANCE	(10) OTHER RATE BASE ITEMS	(11) TOTAL RATE BASE
1	UTILITY PER BOOK	25,926,025	11,930,886	13,995,139	1,335,736	132,603	315,560	15,779,039	(638,807)	0	15,140,232
2	SEPARATION FACTOR	0.993838	0.993477	0.994146	0.990508	0.994816	0.995219	0.993865	0.994477	0.000000	0.993839
3	JURIS UTILITY	25,766,274	11,853,060	13,913,214	1,323,057	131,916	314,052	15,682,239	(635,279)	0	15,046,960
4	COMMISSION ADJUSTMENTS	(378,898)	(304,801)	(74,097)	(882,767)	0	(314,052)	(1,270,915)	995,951	0	(274,965)
5	COMPANY ADJUSTMENTS	0	0	0	0	0	0	0	0	0	0
6	TOTAL ADJUSTMENTS	(378,898)	(304,801)	(74,097)	(882,767)	0	(314,052)	(1,270,915)	995,951	. 0	(274,965)
7	JURIS ADJ UTILITY	25,387,376	11,548,259	13,839,117	440,291	131,916	0	14,411,323	360,672	0	14,771,995

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NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

SC	HE	ווח	K F	- 2

RATE BASE ADJUSTMENTS

PAGE 1 OF 8

FLORIDA	PUBLIC	SERVICE	COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:

- X PROJECTED TEST YEAR ENDED 12/31/10
- PRIOR YEAR ENDED 12/31/09
- HISTORICAL YEAR ENDED 12/31/08
- PROJ. SUBSEQUENT YR ENDED 12/31/11

DOCKET NO. 080677-EI

Control Cont	OCKET NO. 080677-EI	CASE AND THE REASONS FOR EXCLUDING THE	M. v	VITNESS: Kim Ousdah	I, Joseph A. Ender	
NO. ADJUSTMENT TITLE	(1)	(2)				
ADJUSTMENT ADJUSTMENT ADJUSTMENT ADJUSTMENT AMOUNT FACTOR (3) x (4) (4) (4) (4) (4) (4) (4) (4) (4) (4)	` '		(-/	• •		
NO. CROMISSION ADJUSTMENTS COMMISSION ADJU	NE ADJUSTMENT TITLE		ADJUSTMENT			
PROVIDE SUPPORTING SCHEDULE \$6000	10.					
COMMISSION ADJUSTMENTS PLANT IN SERVICE ADJUSTMENTS		(PROVIDE SUPPORTING SCHEDULE)				
PLANT IN SERVICE ADJUSTMENTS	1					
PLANT IN SERVICE ADJUSTMENTS 10,270 48,241 10,270 6 ENVIRONMENTAL (2) (669,896) 0,979260 (656,004) (2 COMMISSION ADJUSTMENTS					
5 ASSET RETIREMENT OBLIGATION (1) (121,271) 0.991745 (120,270) 6 ENVIRONMENTAL (2) (669,898) 0.979260 (566,004) 7 FUEL TRANSPORTATION EQUIPMENT (3) (49,471) 0.979342 (48,449) 8 LOAD CONTROL (4) (41,390) 1.000000 (41,390) 9 NUCLEAR UPRATE (5) (83,110) 0.988182 (82,128) 10 TOTAL PLANT IN SERVICE ADJUSTMENTS (965,140) 0.982491 (948,241) 11 ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS (6) 348 0.988182 344 12 ACCUM PROV DECOMMISSIONING COSTS (7) 2,720,325 0.988182 2,688,176 15 ASSET RETIREMENT OBLIGATION DECOMMISSIONING (8) (2,514,697) 0.991745 (2,493,993) 16 ASSET RETIREMENT OBLIGATION EQUIPMENT (10) 63,954 0.979280 62,628 18 FUEL TRANSPORTATION EQUIPMENT (11) 49,367 0.979342 48,347 10	3					
6 ENVIRONMENTAL (2) (668,998) 0.979260 (656,004) 7 FUEL TRANSPORTATION EQUIPMENT (3) (49,471) 0.979342 (48,449) 8 LOAD CONTROL (4) (41,390) 1,000000 (41,390) 9 NUCLEAR UPRATE (5) (83,110) 0,988162 (82,128) 10 TOTAL PLANT IN SERVICE ADJUSTMENTS (965,140) 0,982491 (948,241) 12 ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS 8 0,988182 344 12 ACCUM PROV DECOMMISSIONING COSTS (7) 2,720,325 0,988182 348 15 ASSET RETIREMENT OBLIGATION DECOMMISSIONING (8) (2,514,697) 0,991745 (2,493,939) 16 ASSET RETIREMENT OBLIGATION DECOMMISSIONING (9) 16,020 0,991745 15,888 17 ENVIRONMENTAL (10) 63,954 0,979260 62,628 18 FUEL TRANSPORTATION EQUIPMENT (11) 49,367 0,979342 48,347 19 LOAD CONTROL (2) <td>4 PLANT IN SERVICE ADJUSTMENTS</td> <td></td> <td></td> <td></td> <td></td> <td></td>	4 PLANT IN SERVICE ADJUSTMENTS					
6 ENVIRONMENTAL (2) (668,986) 0,979260 (656,004) 7 FUEL TRANSPORTATION EQUIPMENT (3) (49,471) 0,979342 (48,449) 8 LOAD CONTROL (4) (41,390) 1,000000 (41,390) 9 NUCLEAR UPRATE (5) (83,110) 0,988182 (82,128) 10 TOTAL PLANT IN SERVICE ADJUSTMENTS (965,140) 0,982491 (948,241) 11 ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS 12 ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS 13 NUCLEAR UPRATE (6) 348 0,988182 344 14 ACCUM PROV DECOMMISSIONING COSTS (7) 2,720,325 0,988182 2,688,176 15 ASSET RETIREMENT OBLIGATION DECOMMISSIONING (8) (2,514,697) 0,991745 (2,493,939) 16 ASSET RETIREMENT OBLIGATION (9) 16,020 0,991745 15,888 17 ENVIRONMENTAL (10) 63,954 0,979260 62,628 18 FUEL TRANSPORTATION EQUIPMENT (11) 49,367 0,979342 48,347 19 LOAD CONTROL (12) 17,631 1,000000 17,631 20 TOTAL ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS 21 CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS 22 CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS 23 CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS 24 CWIP - ECRC PROJECTS (14) (575,631) 0,979260 (563,693) 25 TOTAL CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS 25 TOTAL CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS 26 CWIP - ECRC PROJECTS (14) (575,631) 0,979260 (563,693) 27 NUCLEAR FUEL ADJUSTMENTS	5 ASSET RETIREMENT OBLIGATION	(1)	(121,271)	0.991745	(120,270)	
FUEL TRANSPORTATION EQUIPMENT (3) (49,471) 0.979342 (48,449) LOAD CONTROL (4) (41,390) 1.000000 (41,390) NUCLEAR UPRATE (5) (83,110) 0.988182 (82,128) TOTAL PLANT IN SERVICE ADJUSTMENTS (85,140) 0.982491 (948,241) ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS NUCLEAR UPRATE (6) 348 0.988182 344 ACCUM PROV DECOMMISSIONING COSTS (7) 2,720,325 0.988182 2,688,176 ASSET RETIREMENT OBLIGATION DECOMMISSIONING (8) (2,514,697) 0.991745 (2,493,939) ASSET RETIREMENT OBLIGATION (9) 16,020 0.981745 15,888 FUEL TRANSPORTATION EQUIPMENT (11) 49,367 0.979342 48,347 BUDDAD CONTROL (12) 17,631 1.000000 17,631 DAD CONTROL (12) 17,631 1.000000 17,631 TOTAL ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS TOTAL CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS NUCLEAR FUEL ADJUSTMENTS NUCLEAR FUEL ADJUSTMENTS NUCLEAR FUEL ADJUSTMENTS (1846,278) 0.982563 (1,814,085)	6 ENVIRONMENTAL		(669,898)	0.979260	• • •	
B	7 FUEL TRANSPORTATION EQUIPMENT					
NUCLEAR UPRATE (5) (83,110) (948,241) (948,2	8 LOAD CONTROL				• • •	
10 TOTAL PLANT IN SERVICE ADJUSTMENTS (985,140) 0.982491 (948,241) 11 ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS 13 NUCLEAR UPRATE (6) 348 0.988182 344 14 ACCUM PROV DECOMMISSIONING COSTS (7) 2,720,325 0.988182 2,688,176 15 ASSET RETIREMENT OBLIGATION DECOMMISSIONING (8) (2,514,697) 0.991745 (2,493,939) 16 ASSET RETIREMENT OBLIGATION (9) 16,020 0.991745 15,888 17 ENVIRONMENTAL (10) 63,954 0.979260 62,628 18 FUEL TRANSPORTATION EQUIPMENT (11) 49,367 0.979342 48,347 19 LOAD CONTROL 10 TOTAL ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS 20 TOTAL ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS 21 CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS 22 CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS 23 CONSTRUCTION WORK IN PROGRESS (13) (1,270,647) 0.984060 (1,250,393) 24 CWIP - ECRC PROJECTS (14) (575,631) 0.979260 (563,693) 25 TOTAL CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS 26 NUCLEAR FUEL ADJUSTMENTS	9 NUCLEAR UPRATE		• • •			
ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS NUCLEAR UPRATE ACCUM PROV DECOMMISSIONING COSTS (7) 2,720,325 0,988182 2,688,176 ASSET RETIREMENT OBLIGATION DECOMMISSIONING (8) (2,514,697) 0,991745 (2,493,939) ASSET RETIREMENT OBLIGATION (9) 16,020 0,991745 15,888 (10) 63,954 0,979260 62,628 FUEL TRANSPORTATION EQUIPMENT (11) 49,367 10,979342 48,347 10,00000 17,631 10,00000 10,00000 10,00000 10,00000 10,00000 10,000000 10,00	0 TOTAL PLANT IN SERVICE ADJUSTMENTS		(965,140)			
13 NUCLEAR UPRATE (6) 348 0.988182 344 14 ACCUM PROV DECOMMISSIONING COSTS (7) 2.720,325 0.988182 2.688,176 15 ASSET RETIREMENT OBLIGATION DECOMMISSIONING (8) (2.514,697) 0.991745 (2.493,939) 16 ASSET RETIREMENT OBLIGATION (9) 16,020 0.991745 15,888 17 ENVIRONMENTAL (10) 63,954 0.979260 62,628 18 FUEL TRANSPORTATION EQUIPMENT (11) 49,367 0.979260 62,628 19 LOAD CONTROL (12) 17,631 1.000000 17,631 20 TOTAL ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS 352,948 0.960693 339,075 21 CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS (13) (1,270,647) 0.984060 (1,250,393) 22 CONSTRUCTION WORK IN PROGRESS (13) (1,270,647) 0.979260 (563,693) 24 CWIP - ECRC PROJECTS (14) (575,631) 0.979260 (563,693) 25 TOTAL CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS (1,846,278) 0.982563 (1,814,085) 26 VIUCLEAR FUEL ADJUSTMENTS (1,846,278) 0.982563 (1,814,085)	1		` ' '		(* 10,2 11)	
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ASSET RETIREMENT OBLIGATION DECOMMISSIONING (8) (2,514,697) 0.991745 (2,493,939) 16 ASSET RETIREMENT OBLIGATION (9) 16,020 0.991745 15,888 17 ENVIRONMENTAL (10) 63,954 0.979260 62,628 18 FUEL TRANSPORTATION EQUIPMENT (11) 49,367 0.979342 48,347 19 LOAD CONTROL (12) 17,631 1,000000 17,631 20 TOTAL ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS 21 CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS 22 CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS 23 CONSTRUCTION WORK IN PROGRESS (13) CWIP - ECRC PROJECTS (14) (575,631) 0.992560 (1,250,393) (1,250,393) (1,250,393) (1,250,393) (1,263,693) (1,264,278) (1,264,278) (1,264,278) 0.982563 (1,264,085)	4 ACCUM PROV DECOMMISSIONING COSTS		2,720,325	0.988182		
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25 TOTAL CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS (1,846,278) 0.982563 (1,814,085) 26 (1,846,278) 0.982563 (1,814,085)	4 CWIP - ECRC PROJECTS	· · ·	,		• • • •	
26 27 NUCLEAR FUEL ADJUSTMENTS	5 TOTAL CONSTRUCTION WORK IN PROGRESS ADJU					
AND THE PURI CARTAL LEADER			(1,0 /0,2/0)	0.002000	(1,014,000)	
28 NUCLEAR FUEL CAPITAL LEASES (15) (374 898) 0 989501 (370 962)	7 NUCLEAR FUEL ADJUSTMENTS					
	8 NUCLEAR FUEL CAPITAL LEASES	(15)	(374,898)	0.989501	(370,962)	
29 TOTAL NUCLEAR FUEL ADJUSTMENTS (374,898) 0.989501 (370,962)	9 TOTAL NUCLEAR FUEL ADJUSTMENTS	(1-)				
30			(0, 1,000)	0,000001	(3/0,302)	
31	1					
32						
NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.						
SUPPORTING SCHEDULES: RECAP SCHEDULES: Recap Schedules:	SUPPORTING SCHEDULES				DEGAD COUEDURES D	

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION:
LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS
TO THE 13-MONTH AVERAGE RATE BASE FOR THE
TEST YEAR, THE PRIOR YEAR AND THE MOST
RECENT HISTORICAL YEAR. LIST THE
ADJUSTMENTS INCLUDED IN THE LAST CASE
THAT ARE NOT PROPOSED IN THE CURRENT

CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:

X PROJECTED TEST YEAR ENDED 12/31/10

PRIOR YEAR ENDED 12/31/09

HISTORICAL YEAR ENDED 12/31/08

PROJ. SUBSEQUENT YR ENDED 12/31/11

DOCKET NO. 080677-EI

WITNESS: Kim Ousdahl, Joseph A. Ender

REASON FOR ADJUSTMENT TITLE		(1)	(2)	(3)	(4)	(5)	
## OR OMISSION (PROVIDE SUPPORTING SCHEDULE) **CORNING CAPITAL ADJUSTMENTS** **CASH CAPITAL SUB ACCOUNT** **CASH CAPITAL SUB ACCOUNT** **ASSET RETIREMENT OBLIGATION** **ASSET RETIREMENT OBLIGATION** **ACCOUNTS RECEIVABLE** **ACCOUNT RECEIVABLE*							
WORKING CAPITAL ADJUSTMENTS CASH CAPITAL SUB ACCOUNT (16) 0 0.000000 0 0 0.000000 0	LINE	ADJUSTMENT TITLE	ADJUSTMENT	ADJUSTMENT	JURISDICTIONAL	OF ADJUSTMENT	
WORKING CAPITAL ADJUSTMENTS	NO.		OR OMISSION	AMOUNT	FACTOR	(3) x (4)	
CASH CAPITAL SUB ACCOUNT ASSET RETIREMENT OBLIGATION (17) (18) (18) (31,033) (1992237 (30,792) ACCTS RECEIVABLE - ASSOC COS (18) (19) (19) (74,051) (19) (74,051) (19) (72,051) (19) (19) (74,051) (19) (19) (10) ((PROVIDE SUPPORTING SCHEDULE)	(\$000)		(\$000)	
CASH CAPITAL SUB ACCOUNT ASSET RETIREMENT OBLIGATION (17) (18) (18) (31,033) (1992237 (30,792) ACCTS RECEIVABLE - ASSOC COS (18) (19) (19) (74,051) (19) (74,051) (19) (72,051) (19) (19) (74,051) (19) (19) (10) (1						
ASSET RETIREMENT OBLIGATION (17) 0 0.000000 0 0 ACCOUNTS RECEIVABLE - ASSOC COS (18) (31,033) 0.992237 (30,792) ACCTS RECEIVABLE - ASSOC COS (18) (31,033) 0.992237 (73,476) NITEREST & DIVIDENDS RECEIVABLE (20) 0 0.000000 0 0 0.000000 0 0 0 0.000000 0 0 0.000000	_						
ACCOUNTS RECEIVABLE - TASKOC COS (18) (31,033) 0.992237 (30,792) ACCTS RECEIVABLE - TAX REFUND (19) (74,051) 0.982237 (73,476) INTEREST & DIMIDENDIS RECEIVABLE (20) 0 0.000000 0 JOBBING ACCOUNTS (21) (73,977) 0.992237 (73,403) NET UNDERRECOVERED FUEL, CAPACITY, ECCR, ECRC (22) (15,271) 1.061198 (16,206) NUCLEAR COST RECOVERY (23) 0.000000 0 POLE ATTACHMENTS RENTS RECEIVABLE (24) (13,830) 0.992237 (13,723) PREPAYMENTS - INTEREST ON COMMERCIAL PAPER (25) (1,110) 0.991110 (1,100) STORM DEFICIENCY RECOVERY (26) (864,362) 1.000000 (864,362) TEMPORARY CASH INVESTMENTS (27) (835) 0.992237 (826) ACCUM DEFERRE RETIREMENT BENEFITS (28) (864,362) 1.000000 (864,362) TEMPORARY CASH INVESTMENTS (27) (835) 0.992237 (826) ACCUM, PROV PROPERTY A STORM INSURANCE (29) 189,664 1.000000 189,684 ACCUM, PROV PROPERTY A STORM INSURANCE (29) 189,664 1.000000 189,684 ACCUM, PROV PROPERTY A STORM INSURANCE (29) 189,684 0.991745 (2,598,321 GAIN ON SALE OF EMISSION ALLOWANCE (32) 2.072 0.979260 2.029 JOBBING ACCOUNTS (33) 14,208 0.99237 14,098 PAYABLE TO NUCLEAR DECOMMISSIONING FUND (34) 0.000000 0 POLE ATTACHMENT RENTS PAYABLE (35) 6,621 0.992237 6,559 PREFERRED STOCK DIVIDENDS ACCRUED (36) 0.000000 0 SURP A CCELERATED RECOVERY (37) 5.661 0.992237 6,559 PREFERRED STOCK DIVIDENDS ACCRUED (36) 0.000000 0 SURP A CCELERATED RECOVERY (37) 5.661 0.992237 1,792,774 TOTAL COMMISSION ADJUSTMENTS (1,018,188) 0.983550 (1,001,439)	3		, , ,	_			
ACCTS RECEIVABLE - TAX REFUND (19) (74,051) (73,077) (0 0,000000 (0 0,000000) (13,73977) (13,977) (13,977) (14,061) (15,297) (15,271)	4					-	
INTEREST & DIMDENDS RECEIVABLE (20)	5		• •				
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NET UNDERRECOVERED FUEL, CAPACITY, ECCR, ECRC (22) (15,271) 1.061198 (16,206) NUCLEAR COST RECOVERY (23) 0 0.000000 0 0 0 0 0 0 0 0 0 0 0 0 0 0	7			-			
NUCLEAR COST RECOVERY POLE ATTACHMENTS RECIVABLE PREPATMENTS - INTEREST ON COMMERCIAL PAPER (24) (13,830) 0.992237 (13,723) PREPATMENTS - INTEREST ON COMMERCIAL PAPER (25) (1,1110) 0.991110 (1,100) STORM DEFICIENCY RECOVERY (26) (864,362) 1.000000 (884,362) TEMPORARY CASH INVESTMENTS (27) (835) 0.992237 (828) ACCUM DEFERRED RETIREMENT BENEFITS (28) 1,465 0.991745 1,453 ACCUM PROV PROPERTY & STORM INSURANCE (29) 189,684 1.0000000 189,684 ACCUM, PROV PROPERTY & STORM INSURANCE (29) 189,684 0.000000 0 ASSET RETIREMENT OBLIGATION (30) 0.000000 0 ASSET RETIREMENT OBLIGATION (31) 2,619,948 0.991745 2,598,321 GAIN ON SALE OF EMISSION ALLOWANCE (32) 2,072 0.979260 2,029 JOBBING ACCOUNTS (33) 14,208 0.992237 14,098 PAYABLE TO NUCLEAR DECOMMISSIONING FUND (34) 0 0.000000 0 POLE ATTACHMENT RENTS PAYABLE (35) 6,621 0.992237 6,559 PREFERRED STOCK DIVIDENDS ACCRUED (36) 0 0.000000 0 SIRPP ACCELERATED RECOVERY (37) 55,651 0.979505 54,511 NUCLEAR COST RECOVERY (37) 55,651 0.979505 54,511 NUCLEAR COST RECOVERY (38) 0.987657 1,792,774 TOTAL COMMISSION ADJUSTMENTS (1,018,188) 0.983550 (1,001,439)	8		(21)	, , ,		(73,403)	
POLE ATTACHMENTS RENTS RECEIVABLE (24) (13,830) 0.992237 (13,723) PREPAYMENTS - INTEREST ON COMMERCIAL PAPER (25) (1,110) STORM DEFICIENCY RECOVERY (26) (864,362) 1.000000 (864,362) TEMPORARY CASH INVESTMENTS (27) (835) 0.992237 (828) ACCUM DEFERRED RETIREMENT BENEFITS (28) 1,465 0.991745 1,453 ACCUM, PROV PROPERTY & STORM INSURANCE (29) 189,684 1.000000 189,884 ACCUM, PROV PROPERTY & STORM INSURANCE (29) 189,684 0.000000 0 ASSET RETIREMENT OBLIGATION (31) 2,619,948 0.991745 2,598,321 GAIN ON SALE OF EMISSION ALLOWANCE (32) 2,072 0.979260 2,029 JOBBING ACCOUNTS (33) 14,208 0.992237 14,098 PAYABLE TO NUCLEAR DECOMMISSIONING FUND (34) 0 0 0.000000 0 POLE ATTACHMENT RENTS PAYABLE (35) 6,621 0.992237 6,569 PREFERRED STOCK DIVIDENDS ACCRUED (36) 0 0 SJRPP ACCELERATED RECOVERY (37) 55,651 0.979505 54,511 NUCLEAR COST RECOVERY (38) 0 0 0.000000 0 TOTAL WORKING CAPITAL ADJUSTMENTS (1,018,188) 0.983550 (1,001,439)	9	NET UNDERRECOVERED FUEL, CAPACITY, ECCR, ECRC	(22)	(15,271)	1.061198	(16,206)	
PREPAYMENTS - INTEREST ON COMMERCIAL PAPER (25) (1,110) 0.991110 (1,100) STORM DEFICIENCY RECOVERY (26) (864,362) 1.000000 (884,362) TEMPORARY CASH INVESTMENTS (27) (835) 0.992237 (828) ACCUM DEFERRED RETIREMENT BENEFITS (28) 1.465 0.991745 1.453 ACCUM. PROV PROPERTY & STORM INSURANCE (29) 189,684 1.000000 189,684 ACCUM. PROV PROPERTY & STORM INSURANCE (29) 189,684 1.000000 189,684 ACCUM. PROV RATE REFUNDS (30) 0.000000 0 ASSET RETIREMENT OBLIGATION (31) 2,619,948 0.991745 2,598,321 GAIN ON SALE OF EMISSION ALLOWANCE (32) 2.072 0.979260 2.029 JOBBING ACCOUNTS (33) 14,208 0.992237 14,098 PAYABLE TO NUCLEAR DECOMMISSIONING FUND (34) 0 0.000000 0 O POLE ATTACHMENT RENTS PAYABLE (35) 6,621 0.992237 6,569 PREFERRED STOCK DIVIDENDS ACCRUED (36) 0 0.000000 0 O SJRPP ACCELERATED RECOVERY (37) 55,651 0.979505 54,511 NUCLEAR COST RECOVERY (38) 0 0.000000 0 TO TOTAL WORKING CAPITAL ADJUSTMENTS (1,001,439)	10	NUCLEAR COST RECOVERY	(23)	0	0.000000	σ	
STORM DEFICIENCY RECOVERY (26) (864,362) TEMPORARY CASH INVESTMENTS (27) (835) 0.992237 (828) ACCUM DEFERRED RETIREMENT BENEFITS (28) 1,465 0.991745 1,453 ACCUM. PROV PROPERTY & STORM INSURANCE (29) 189,684 1.000000 189,684 ACCUM. PROV RATE REFUNDS (30) 0.000000 0 ASSET RETIREMENT OBLIGATION (31) 2,619,948 0.991745 2,598,321 GAIN ON SALE OF EMISSION ALLOWANCE (32) 2,072 0.979260 2,029 JOBBING ACCOUNTS (33) 14,208 0.992237 14,098 PAYABLE TO NUCLEAR DECOMMISSIONING FUND (34) 0 0 0,000000 0 0 POLE ATTACHMENT RENTS PAYABLE (35) 6,621 0,992237 6,569 PREFERRED STOCK DIVIDENDS ACCRUED (36) 0 0,000000 0 SJRPP ACCELERATED RECOVERY (37) 55,651 0,979505 54,511 NUCLEAR COST RECOVERY (38) 0 0,987657 1,792,774 TOTAL COMMISSION ADJUSTMENTS (1,018,188) 0,983550 (1,001,439)	11	POLE ATTACHMENTS RENTS RECEIVABLE	(24)	(13,830)	0.992237	(13,723)	
TEMPORARY CASH INVESTMENTS (27) (835) 0.992237 (826) ACCUM DEFERRED RETIREMENT BENEFITS (28) 1,465 0.991745 1,453 ACCUM. PROV PROPERTY & STORM INSURANCE (29) 189,684 1.000000 189,684 ACCUM. PROV RATE REFUNDS (30) 0.000000 0 0 ASSET RETIREMENT OBLIGATION (31) 2,619,948 0.991745 2,598,321 GAIN ON SALE OF EMISSION ALLOWANCE (32) 2.072 0.979260 2,029 JOBBING ACCOUNTS (33) 14,208 0.992237 14,098 PAYABLE TO NUCLEAR DECOMMISSIONING FUND (34) 0 0.000000 0 POLE ATTACHMENT RENTS PAYABLE (35) 6,621 0.992237 6,569 PREFERRED STOCK DIVIDENDS ACCRUED (36) 0 0.000000 0 SJRPP ACCELERATED RECOVERY (37) 55,651 0.979505 54,511 NUCLEAR COST RECOVERY (38) 0 0.000000 0 TOTAL WORKING CAPITAL ADJUSTMENTS (1,001,439)	12	PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	(25)	(1,110)	0.991110	(1,100)	
ACCUM DEFERRED RETIREMENT BENEFITS (28) 1,465 0.991745 1,453 ACCUM, PROV PROPERTY & STORM INSURANCE (29) 189,684 1.000000 189,884 ACCUM, PROV PROPERTY & STORM INSURANCE (29) 189,684 1.000000 1 ASSET RETIREMENT OBLIGATION (31) 2,619,948 0.991745 2,598,321 GAIN ON SALE OF EMISSION ALLOWANCE (32) 2,072 0.979260 2,029 JOBBING ACCOUNTS (33) 14,208 0.99237 14,098 PAYABLE TO NUCLEAR DECOMMISSIONING FUND (34) 0 0.000000 0 POLE ATTACHMENT RENTS PAYABLE (35) 6,621 0.992237 6,569 PREFERRED STOCK DIVIDENDS ACCRUED (36) 0 0.000000 0 SJRPP ACCELERATED RECOVERY (37) 55,651 0.979505 54,511 NUCLEAR COST RECOVERY (38) 0 0.000000 0 TOTAL WORKING CAPITAL ADJUSTMENTS (1,001,439)	13	STORM DEFICIENCY RECOVERY	(26)	(864,362)	1.000000	(864,362)	
ACCUM DEFERRED RETIREMENT BENEFITS (28) 1,455 ACCUM, PROV PROPERTY & STORM INSURANCE (29) 189,684 1,000000 189,684 ACCUM, PROV PROPERTY & STORM INSURANCE (29) 189,684 1,000000 1,000000 0 0,000000 0 0,000000 0 0,000000	14	TEMPORARY CASH INVESTMENTS	(27)	(835)	0.992237	(828)	
ACCUM. PROV PROPERTY & STORM INSURANCE ACCUM. PROV RATE REFUNDS (30) ASSET RETIREMENT OBLIGATION (31) QAIN ON SALE OF EMISSION ALLOWANCE (32) JOBBING ACCOUNTS (33) PAYABLE TO NUCLEAR DECOMMISSIONING FUND (34) POLE ATTACHMENT RENTS PAYABLE (35) PREFERRED STOCK DIVIDENDS ACCRUED (36) SJRPP ACCELERATED RECOVERY (37) TOTAL COMMISSION ADJUSTMENTS (38) 1,815,180 1,983550 1,000,000 189,684 1,000000 189,684 1,000000 189,684 1,000000 189,684 1,000000 0 0,000000 0 0,0992237 14,098 14,098 14,098 14,098 14,098 14,098 15,661 15,661 16,621 16,621 17,92237 17,92774 TOTAL COMMISSION ADJUSTMENTS (1,018,188) 1,000000 1,000000 1,000000 1,000000 1,000000 1,00000000	15	ACCUM DEFERRED RETIREMENT BENEFITS			0.991745		
ACCUM. PROV RATE REFUNDS (30) ASSET RETIREMENT OBLIGATION (31) 2,619,948 0.991745 2,598,321 GAIN ON SALE OF EMISSION ALLOWANCE (32) JOBBING ACCOUNTS (33) 14,208 0.992237 14,098 PAYABLE TO NUCLEAR DECOMMISSIONING FUND (34) 0 0 0.000000 0 POLE ATTACHMENT RENTS PAYABLE (35) 6,621 0.992237 6,569 PREFERRED STOCK DIVIDENDS ACCRUED (36) 0 0.000000 0 SJRPP ACCELERATED RECOVERY (37) NUCLEAR COST RECOVERY (38) 0 1,815,180 0.987857 1,792,774 TOTAL COMMISSION ADJUSTMENTS (1,018,188) 0.983550 (1,001,439)	16	ACCUM, PROV PROPERTY & STORM INSURANCE	- · · · · · · · · · · · · · · · · · · ·	189,684	1.000000	189,684	
ASSET RETIREMENT OBLIGATION (31) 2,619,948 0.991745 2,598,321 GAIN ON SALE OF EMISSION ALLOWANCE (32) 2,072 0.979260 2,029 JOBBING ACCOUNTS (33) 14,208 0.992237 14,098 PAYABLE TO NUCLEAR DECOMMISSIONING FUND (34) 0 0.000000 0 POLE ATTACHMENT RENTS PAYABLE (35) 6,621 0.992237 6,569 PREFERRED STOCK DIVIDENDS ACCRUED (36) 0 0.000000 0 SURPP ACCELERATED RECOVERY (37) 55,651 0.979505 54,511 NUCLEAR COST RECOVERY (38) 0 0.000000 0 TOTAL WORKING CAPITAL ADJUSTMENTS (1,018,188) 0.987657 1,792,774	17	ACCUM, PROV RATE REFUNDS		·	0.000000		
GAIN ON SALE OF EMISSION ALLOWANCE (32) 2,072 0,979260 2,029 JOBBING ACCOUNTS (33) 14,208 0,992237 14,098 PAYABLE TO NUCLEAR DECOMMISSIONING FUND (34) 0 0,000000 0 POLE ATTACHMENT RENTS PAYABLE (35) 6,621 0,992237 6,569 PREFERRED STOCK DIVIDENDS ACCRUED (36) 0 0,000000 0 SJRPP ACCELERATED RECOVERY (37) 55,651 0,979505 54,511 NUCLEAR COST RECOVERY (38) 0 0,000000 0 TOTAL WORKING CAPITAL ADJUSTMENTS (1,018,188) 0,983550 (1,001,439)	18			2,619,948	0.991745	2,598,321	
JOBBING ACCOUNTS (33) 14,208 0.992237 14,098 PAYABLE TO NUCLEAR DECOMMISSIONING FUND (34) 0 0.000000 0 POLE ATTACHMENT RENTS PAYABLE (35) 6,621 0.992237 6,569 PREFERRED STOCK DIVIDENDS ACCRUED (36) 0 0.000000 0 SJRPP ACCELERATED RECOVERY (37) 55,651 0.979505 54,511 NUCLEAR COST RECOVERY (38) 0 0.000000 0 TOTAL WORKING CAPITAL ADJUSTMENTS 1,815,180 0.987657 1,792,774 TOTAL COMMISSION ADJUSTMENTS TOTAL COMMISSION ADJUSTMENTS (1,018,188) 0.983550 (1,001,439)	19	GAIN ON SALE OF EMISSION ALLOWANCE	- · ·		0.979260	• •	
PAYABLE TO NUCLEAR DECOMMISSIONING FUND POLE ATTACHMENT RENTS PAYABLE (35) PREFERRED STOCK DIVIDENDS ACCRUED SJRPP ACCELERATED RECOVERY NUCLEAR COST RECOVERY (37) TOTAL WORKING CAPITAL ADJUSTMENTS (34) 0 0 0 0 0 0 0 0 0 0 0 0 0	20	JOBBING ACCOUNTS		·		•	
POLE ATTACHMENT RENTS PAYABLE (35) 6,621 0,992237 6,569 PREFERRED STOCK DIVIDENDS ACCRUED (36) 0 0,000000 0 SJRPP ACCELERATED RECOVERY (37) 55,651 0,979505 54,511 NUCLEAR COST RECOVERY (38) 0 0,000000 0 TOTAL WORKING CAPITAL ADJUSTMENTS 1,815,180 0,987657 1,792,774 TOTAL COMMISSION ADJUSTMENTS (1,018,188) 0,983550 (1,001,439)	21		- · · · · · · · · · · · · · · · · · · ·	•		· ·	
PREFERRED STOCK DIVIDENDS ACCRUED SJRPP ACCELERATED RECOVERY (36) (37) 55,651 0.979505 54,511 NUCLEAR COST RECOVERY (38) 0 0.000000 TOTAL WORKING CAPITAL ADJUSTMENTS (38) 1,815,180 0.987657 1,792,774 TOTAL COMMISSION ADJUSTMENTS (1,018,188) 0.983550 (1,001,439)	22		, , ,	-		-	
SJRPP ACCELERATED RECOVERY (37) 55,651 0.979505 54,511 NUCLEAR COST RECOVERY (38) 0 0.000000 0 TOTAL WORKING CAPITAL ADJUSTMENTS 1,815,180 0.987657 1,792,774 TOTAL COMMISSION ADJUSTMENTS (1,018,188) 0.983550 (1,001,439)	23			•		· ·	
NUCLEAR COST RECOVERY (38) 0 0.000000 0 TOTAL WORKING CAPITAL ADJUSTMENTS 1,815,180 0.987657 1,792,774 TOTAL COMMISSION ADJUSTMENTS (1,018,188) 0.983550 (1,001,439)	24						
TOTAL WORKING CAPITAL ADJUSTMENTS 1,815,180 0.987657 1,792,774 TOTAL COMMISSION ADJUSTMENTS (1,018,188) 0.983550 (1,001,439)	25			•		•	
TOTAL COMMISSION ADJUSTMENTS (1,018,188) 0.983550 (1,001,439)	26		(55)			<u></u>	
	27	10 // E HORANG ON III/E/IDOOTINETTO		1,515,166	0,001007	1,102,117	
	28						
		OTAL COMMISSION ADJUSTMENTS		(1.018,188)	0.983550	(1.001.439)	
	30			(.,,)	3,23330	(1100 11 100)	
	31						
	32						
NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.	33	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.					
SUPPORTING SCHEDULES: RECAP SCHEDULES: B - 1						RECAD SCHEDINES: B. 4	

301		TATE DAGE ADJOOTMENTO				14020010
FLOI	RIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	-	YPE OF DATA SHOWN	! :	
COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO. 080677-EI		LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.		X PROJECTED TEST YEAR ENDED 12/31/10 PRIOR YEAR ENDED 12/31/09 HISTORICAL YEAR ENDED 12/31/08 PROJ. SUBSEQUENT YR ENDED 12/31/11 WITNESS: Kim Ousdahl, Joseph A. Ender		
	(1)	(2) REASON FOR	(3)	(4)	(5) JRISDICTIONAL AMOUNT	
LINE	ADJUSTMENT TITLE	ADJUSTMENT	ADJUSTMENT	JURISDICTIONAL	OF ADJUSTMENT	
NO.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	AMOUNT (\$000)	FACTOR	(3) x (4) (\$000)	
1 2	COMPANY ADJUSTMENTS					
3	OOM AN ADDOOMENTO					
4	PLANT IN SERVICE ADJUSTMENTS					
5	TOTAL PLANT IN SERVICE ADJUSTMENTS		0	0.000000	0	
6						
7	ACCUMULATED DEPRECIATION & AMORTIZATION A					
8	DEPRECIATION STUDY	(39)	(42,793)	0.984579	(42,133)	
9	DISMANTLEMENT STUDY	(40)	(2,890)	0.980363	(2,833)	
10	TOTAL ACCUMULATED DEPRECIATION & AM	ORTIZATION ADJUSTMENTS	(45,683)	0.984312	(44,966)	
11 12						
13	CONSTRUCTION WORK IN PROGRESS ADJUSTMEN	TS				
14	TOTAL CONSTRUCTION WORK IN PROGRESS		0	0.000000	0	
15		-	-		-	
16						
17	NUCLEAR FUEL ADJUSTMENTS					
18	FPL OWNED NUCLEAR FUEL	(41)	378,709	0.989501	374,733	
19	TOTAL NUCLEAR FUEL ADJUSTMENTS		378,709	0.989501	374,733	
20 21						
22	WORKING CAPITAL ADJUSTMENTS					
23	RATE CASE EXPENSE	(42)	2,948	1.000000	2,948	
24	FLORIDA GLADES POWER PROJECT	(43)	(3,606)	0.992237	(3,578)	
25	GAS PIPELINE	(44)	(64,507)	0.992237	(64,006)	
26	EOL NUCLEAR FUEL INVENTORY	(45)	(3,084)	0.992237	(3,060)	
27	NET CLAUSE OVERRECOVERY	(46)	101,971	1.000000	101,971	
28	TOTAL WORKING CAPITAL ADJUSTMENTS		33,721	1.016390	34,274	
29						
30						
31 32	TOTAL COMPANY ADJUSTMENTS		366,747	0.992619	364,040	
33	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDIN	NG				

SCHEDULE B - 2	RATE BASE ADJUSTMENTS	PAGE 4 OF 8	
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO. 080677-EI	EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM. TYPE OF DATA SHOWN: X PROJECTED TEST YEAR ENDED 12/31/109 HISTORICAL YEAR ENDED 12/31/08 PROJ. SUBSEQUENT YR ENDED 12/31/11 WITNESS: Kim Ousdahl, Joseph A. Ender		
LINE (1) NO. COMMISSION ADJUSTMENT	(2) REASON FOR ADJUSTMENT OR OMISSION		
1 2 (1) ASSET RETIREMENT OBLIGATION: 3 4	TO REMOVE FROM PLANT IN SERVICE THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT OF ELECTRIC GENERATION PLANTS.		
5 (2) ENVIRONMENTAL: 6	TO REMOVE FROM PLANT IN SERVICE THE INVESTMENT IN ENVIRONMENTAL COMPLIANCE CAPITAL EXPENDITURES WHICH ARE BEING RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.		
8 (3) FUEL TRANSPORTATION EQUIPMENT: 9 10	TO REMOVE FROM PLANT IN SERVICE THE INVESTMENT IN SCHERER COAL CARS WHICH IS BEING RECOVERED THROUGH THE FUEL COST RECOVERY CLAUSE.		
11 (4) LOAD CONTROL: 12 13	TO REMOVE FROM PLANT IN SERVICE THE INVESTMENT IN LOAD MANAGEMENT AND MONITORING EQUIPMENT WHICH IS BEING RECOVERED THROUGH THE ENERGY CONSERVATION COST RECOVERY CLAUSE.		
14 (5) & (6) NUCLEAR UPRATE: 15 16 17	NUCLEAR UPRATE PLANT ADDITIONS SINCE, PER THE NUC	UEST, THE REVENUE REQUIREMENTS ASSOCIATED WITH THE 2010 AND 2011 CLEAR RECOVERY RULE, RULE 25-6.0423, FAC, NUCLEAR OR E RECOVERED THROUGH A LIMITED SCOPE BASE RATE PROCEEDING.	
18 (7) ACCUM PROV DECOMMISSIONING COSTS: 19 20 21	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE FOR FUTURE DECOMMISSIONING OF FPL'S NUCLEAR POWER PLANTS SINCE THE OFFSETTING FUND IS EXCLUDED FROM RATE BASE PER ORDER NO. 13537, DOCKET NO. 830465-EI.		
22 (8) ASSET RETIREMENT OBLIGATION 23 DECOMMISSIONING: 24 25	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE ASSET RETIREMENT OBLIGATION PORTION OF THE RESERVE FOR FUTURE DECOMMISSIONING OF FPL'S NUCLEAR POWER PLANTS SINCE THE OFFSETTING FUND IS EXCLUDED FROM RATE BASE PER ORDER NO. 13537, DOCKET NO. 830465-EI.		
26 (9) ASSET RETIREMENT OBLIGATION: 27 28	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT OF ELECTRIC GENERATION PLANTS.		
29 (10) ENVIRONMENTAL: 30 31 32	TO REMOVE FROM ACCUMULATED DEPRECIATION THE RESERVE FOR ENVIRONMENTAL COMPLIANCE CAPITAL EXPENDITURES WHICH ARE BEING RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.		

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SCHEDULE B - 2		RATE BASE ADJUSTMENTS	PAGE 5 OF 8	
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO. 080677-EI		EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.	TYPE OF DATA SHOWN: X PROJECTED TEST YEAR ENDED 12/31/10 PRIOR YEAR ENDED 12/31/09 HISTORICAL YEAR ENDED 12/31/08 PROJ. SUBSEQUENT YR ENDED 12/31/11 WITNESS: Kim Ousdahl, Joseph A. Ender	
LINE NO.	(1) COMMISSION ADJUSTMENT	(2) REASON FOR ADJUSTMENT OR OMISSION		
1 2 (11) FUEL TRA 3	ANSPORTATION EQUIPMENT:	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE FOR SCHERER COAL CARS WHICH IS BEING RECOVERED THROUGH THE FUEL COST RECOVERY CLAUSE.		
5 (12) LOAD COI	NTROL:	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE FOR LOAD MANAGEMENT AND MONITORING EQUIPMENT WHICH IS BEING RECOVERED THROUGH THE ENERGY CONSERVATION COST RECOVERY CLAUSE.		
9 10	JCTION WORK IN PROGRESS:	TO REMOVE FROM CONSTRUCTION WORK IN PROGRESS ALL AMOUNTS ELIGIBLE FOR AFUDC UNDER FPSC RULE 25-6.0141 FLORIDA ADMINISTRATIVE CODE EXCEPT FOR AMOUNTS INCLUDED IN RATE BASE UNDER THE TERMS OF FPL'S CURRENT SETTLEMENT AGREEMENT.		
13	CRC PROJECTS:	TO REMOVE FROM CONSTRUCTION WORK IN PROGRESS T EXPENDITURES WHICH ARE BEING RECOVERED THROUGH	THE INVESTMENT IN ENVIRONMENTAL COMPLIANCE CAPITAL I THE ENVIRONMENTAL COST RECOVERY CLAUSE.	
16	R FUEL CAPITAL LEASES:	TO EXCLUDE NUCLEAR FUEL UNDER CAPITAL LEASES ASS ORDER NO. 8923, DOCKET NO. 790438-EU (FI).	SOCIATED WITH NUCLEAR FUEL IN STOCK AND IN PROCESS PER	
19	PITAL SUB ACCOUNT:	TO EXCLUDE FROM WORKING CAPITAL RESTRICTED CASH	SUB ACCOUNTS WHICH EARN THEIR OWN RETURN.	
22 CAI	ETIREMENT OBLIGATION - WORKING PITAL ASSETS:	TO REMOVE FROM WORKING CAPITAL ASSETS THE ASSET OF ELECTRIC GENERATION PLANTS.	RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT	
23 24 (18) ACCOUNT 25	TS RECEIVABLE - ASSOC COS:	TO EXCLUDE FROM WORKING CAPITAL ALL ACCOUNTS RE	CEIVABLE FROM FPL'S NON-REGULATED SUBSIDIARIES.	
	ECEIVABLE - TAX REFUND:	TO EXCLUDE FROM WORKING CAPITAL ACCOUNTS RECEIVABLE ASSOCIATED WITH TAX REFUNDS THAT ARE ACCRUING INTEREST		
	C & DIVIDENDS RECEIVABLE:	TO EXCLUDE FROM WORKING CAPITAL INTEREST AND DIVI	IDENDS RECEIVABLE.	
30 (21) JOBBING 31 32 33	ACCOUNTS:	TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT AND ACCRUED ASSETS RELATED TO FPL JOBBING CONSTRUCTION ACCOUNTS PER ORDER NO. 13537, DOCKET NO. 830465-EI.		

SCH	EDULE B - 2	RATE BASE ADJUSTMENTS	PAGE 6 OF 8
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO. 080677-EI		EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM. TYPE OF DATA SHOWN: X PROJECTED TEST YEAR ENDED 12/31/10 PRIOR YEAR ENDED 12/31/08 HISTORICAL YEAR ENDED 12/31/08 PROJ. SUBSEQUENT YR ENDED 12/31/11 WITNESS: Kim Ousdahl, Joseph A. Ender	
LINE NO.	(1) COMMISSION ADJUSTMENT	(2) REASON FOR ADJUSTMENT OR OMISSION	
1 2 3 4 5	(22) NET UNDER RECOVERED FUEL, CAPACITY, ECCR, ECRC:	TO EXCLUDE FROM WORKING CAPITAL NET UNDER RECOVERED COSTS RELATED TO FPL'S COST RECOVERY CLAUSES PER ORDER NO. 13537, DOCKET NO. 830465-EI. THIS EXCLUSION ALSO REFLECTS FPL'S STORM DAMAGE SURCHARGE RECOVERY FACTOR APPROVED BY THE COMMISSION IN ORDER NO. PSC-05-0187-PCO-EI, DOCKET NO. 041291-EI.	
6 7 8	(23) NUCLEAR COST RECOVERY:	TO REMOVE FROM WORKING CAPITAL THE OVER AND UNDERRECOVERIES ASSOCIATED WITH NUCLEAR PLANT COSTS RECOVERED UNDER THE NUCLEAR COST RECOVERY RULE 25-6.0423.	
9 10 11	(24) POLE ATTACHMENTS RENT RECEIVABLE:	TO EXCLUDE FROM WORKING CAPITAL THE ACCOUNTS RECEIVABLE BALANCE RELATING TO THE USE OF FPL POLES BY OTHERS PER ORDER NO. 13537, DOCKET NO. 830465-EI.	
12 13 14	(25) PREPAYMENTS - INTEREST ON COMMERCIAL PAPER:	TO EXCLUDE FROM WORKING CAPITAL PREPAID INTERES 13537, DOCKET NO. 830465-EI.	T ON COMMERCIAL PAPER WHICH WAS DISALLOWED IN ORDER NO.
15 16 17	(26) STORM DEFICIENCY RECOVERY:	TO REMOVE FROM WORKING CAPITAL THE REGULATORY OF STORM RECOVERY COSTS APPROVED IN ORDER NO. 5	
18 19	(27) TEMPORARY CASH INVESTMENTS:	TO EXCLUDE FROM WORKING CAPITAL TEMPORARY INVE	STMENTS OF CASH PER ORDER NO. 11437, DOCKET NO. 820097-EU.
20 21 22	(28) ACCUM DEFERRED RETIREMENT BENEFITS:	TO EXCLUDE FROM WORKING CAPITAL THE ACCRUED AM AND INTEREST ON DEFERRED EXECUTIVE COMPENSATIO	OUNT ASSOCIATED WITH DEFERRED EXECUTIVE COMPENSATION N.
23 24 25	(29) ACCUM PROV - PROPERTY & STORM INSURANCE:	TO EXCLUDE FROM WORKING CAPITAL THE BALANCE IN THE PROPERTY INSURANCE - STORM DAMAGE RESERVE SINCE IT IS A FUNDED RESERVE PER ORDER NO. 11437, DOCKET NO. 820097-EU.	
26 (30) ACCUM PROV - RATE REFUNDS: 27 28 29		TO EXCLUDE FROM WORKING CAPITAL THE ACCUMULATE ORDER NO. 11437, DOCKET NO. 820097-EU.	ED PROVISION FOR RATE REFUND AND ASSOCIATED INTEREST PER
30 31 32			

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SCH	EDULE B - 2	RATE BASE ADJUSTMENTS	PAGE 7 OF 8	
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO. 080677-EI		EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.	TYPE OF DATA SHOWN: X PROJECTED TEST YEAR ENDED 12/31/10 PRIOR YEAR ENDED 12/31/09 HISTORICAL YEAR ENDED 12/31/08 PROJ. SUBSEQUENT YR ENDED 12/31/11 WITNESS: Kim Ousdahl, Joseph A. Ender	
LINE NO.	(1) COMMISSION ADJUSTMENT	(2) REASON FOR ADJUSTMENT OR OMISSION		
1 2 3 4	(31) ASSET RETIREMENT OBLIGATION - WORKING CAPITAL LIABILITIES:	TO REMOVE FROM WORKING CAPITAL LIABILITIES THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT OF ELECTRIC GENERATION PLANTS.		
5 6 7	(32) GAIN ON SALE OF EMISSION ALLOWANCE:	TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.		
8 9 10 11	(33) JOBBING ACCOUNTS - MISC CURRENT & ACCRUED LIABILITIES:	TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT AND ACCRUED LIABILITIES RELATED TO FPL JOBBING CONSTRUCTION ACCOUNTS PER ORDER NO. 13537, DOCKET NO. 830465-EI.		
12 13 14	(34) PAYABLE TO NUCLEAR DECOMMISSIONING FUND:	TO EXCLUDE FROM WORKING CAPITAL THE ACCOUNTS PAY THE FUND IS EXCLUDED FROM RATE BASE PER ORDER NO.	ABLE TO THE NUCLEAR DECOMMISSIONING RESERVE FUND SINCE 13537, DOCKET NO. 830465-EI.	
15 16 17	(35) POLE ATTACHMENT RENTS PAYABLE:	TO EXCLUDE FROM WORKING CAPITAL THE PAYABLE BALAI FPL LINES PER ORDER NO. 13537, DOCKET NO. 830465-EI.	NCE RELATING TO THE USE OF TELEPHONE COMPANY POLES FOR	
18 19	(36) PREFERRED STOCK DIVIDENDS ACCRUED:	TO EXCLUDE FROM WORKING CAPITAL THE LIABILITY FOR F	PREFERRED STOCK DIVIDENDS ACCRUED.	
20 21	(37) SJRPP ACCELERATED RECOVERY:	TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVER	RED THROUGH THE CAPACITY RECOVERY CLAUSE.	
22 23 24 25 26 27 28 29	(38) NUCLEAR COST RECOVERY:	TO REMOVE FROM WORKING CAPITAL THE OVER AND UNDERRECOVERIES ASSOCIATED WITH NUCLEAR PLANT COSTS RECOVERED UNDER THE NUCLEAR COST RECOVERY RULE 25-6.0423.		
30 31 32 33				

SCHEDULE B - 2	RATE BASE ADJUSTMENTS	PAGE 8 OI	
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO. 080677-EI	EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.	TYPE OF DATA SHOWN: X PROJECTED TEST YEAR ENDED 12/31/10 PRIOR YEAR ENDED 12/31/09 HISTORICAL YEAR ENDED 12/31/08 PROJ. SUBSEQUENT YR ENDED 12/31/11 WITNESS: Kim Ousdahl, Joseph A. Ender	
(1) LINE COMPANY ADJUSTMENT NO.	(2) REASON FOR ADJUSTMENT OR OMISSION		
1 2 (39) DEPRECIATION STUDY: 3	TO INCREASE THE ACCUMULATED PROVISION FOR DEPR DEPRECIATION EXPENSE RESULTING FROM FPL's 2009 DE		
5 (40) DISMANTLEMENT STUDY: 6	TO INCREASE THE DISMANTLEMENT RESERVE TO REFLECT RESULTING FROM FPL's 2009 DISMANTLEMENT STUDY.	CT INCREASED DISMANTLEMENT COSTS	
8 (41) WEST COUNTY 3 - ACCUM DEPRECIATION: 9 10	TO EXCLUDE FROM FPL's 2011 SUBSEQUENT YEAR RATE REQUEST, THE REVENUE REQUIREMENTS ASSOCIATED WITH WEST COUNTY ENERGY CENTER UNIT 3 GOING INTO SERVICE IN JUNE 2011 SINCE FPL IS ASKING FOR SEPARATE RECOVERY OF THESE COSTS THROUGH THE CONTINUATION OF THE GBRA COST RECOVERY MECHANISM.		
12 (42) FPL OWNED NUCLEAR FUEL: 13 14	TO REFLECT THE CHANGE IN RATE BASE ASSOCIATED WITH DISSOLUTION OF FPL FUELS, INC. IN ORDER TO REFLECT THE COST OF NUCLEAR FUEL PURCHASED DIRECTLY BY FPL.		
15 (43) RATE CASE EXPENSE: 16 17	TO INCLUDE IN THE CALCULATION OF BASE RATES, THE UPROCEEDING WHICH ARE TO BE AMORTIZED OVER A THR		
18 (44) FLORIDA GLADES POWER PROJECT: 19 20	TO INCLUDE IN RATE BASE, THE UNAMORTIZED BALANCE POWER PROJECT (FGPP) APPROVED BY THE COMMISSION	OF THE RECOVERABLE COSTS FROM THE FLORIDA GLADES N IN ORDER NO. PSC-09-0013-PAA-EI, DOCKET NO. 070432.	
21 (45) EOL NUCLEAR FUEL INVENTORY: 22 23	, ,	FUEL LAST CORE VALUES AND M&S INVENTORY TO REFLECT NEW NUCLEAR DECOMMISSIONING STUDY TO BE FILED IN 2010.	
24 (46) NET CLAUSE OVERRECOVERY: 25 26 27 28 29 30 31 32 33	THIS ADJUSTMENT IS APPROPRIATE AS THE COST OF CA	D WITH THE COST RECOVERY CLAUSES FROM WORKING CAPITAL, PITAL ASSOCIATED WITH ANY OVER OR UNDERRECOVERIES IN CLAUSE ROUGH THE CLAUSE ITSELF AND NOT THROUGH BASE RATES.	
SUPPORTING SCHEDULES:		RECAP SCHEDULES: B - 1	

IORID	JLE B - 2 A PUBLIC SERVICE COMMISSION	RATE BASE ADJUSTMENTS	-	OF OF DATA BUGGET	PAGE 1 C
FOKID		EXPLANATION:		PE OF DATA SHOWN:	
		LIST AND EXPLAIN ALL PROPOSEI	_		YEAR ENDED <u>12/31/10</u>
OMPA		ADJUSTMENTS TO THE 13-MONTH AVERAGI RATE BASE FOR THE TEST YEAR, THE PRIOR		X PRIOR YEAR ENDE	
		YEAR AND THE MOST RECENT HISTORICAL		HISTORICAL YEAR	ENDED <u>12/31/08</u>
		YEAR. LIST THE ADJUSTMENTS INCLUDED IN		PROJ. SUBSEQUEN	IT YR ENDED <u>12/31/11</u>
DOCKE		THE LAST CASE THAT ARE NOT PROPOSED IN			
		THE CURRENT CASE AND THE REASONS FOR	,		
		EXCLUDING THEM.	·	ITNESS: Kim Ousdahl, Jo	seph A. Ender
	(1)	(2)	(3)	(4)	(5)
	(7)	REASON FOR	(0)	(4)	(5) JURISDICTIONAL AMOUNT
LINE	ADJUSTMENT TITLE	ADJUSTMENT	ADJUSTMENT	UIDICDICTIONAL	
NO.	ADOUGH HELL			JURISDICTIONAL	OF ADJUSTMENT
NO.		OR OMISSION	AMOUNT	FACTOR	(3) x (4)
1		(PROVIDE SUPPORTING SCHEDULE)	(\$000)		(\$000)
2	COMMISSION ADJUSTMENTS				
3	COMMISSION ADJUST MIENTS				
4	PLANT IN SERVICE ADJUSTMENTS				
5	ASSET RETIREMENT OBLIGATION	(4)	(404.074)	0.000507	400.057
6	ENVIRONMENTAL	(1)	(121,271)	0.996587	(120,857)
7	FUEL TRANSPORTATION EQUIPMENT	(2)	(281,476)	0,988840	(278,335)
8	LOAD CONTROL	(3)	(49,835)	0.988881	(49,280)
9		(4)	(32,858)	1.000000	(32,858)
•	TOTAL PLANT IN SERVICE ADJUSTMENTS		(485,440)	0.991535	(481,331)
10					
11 12	ACCURAGE ATER REPRESENTATION & AMORTIZATION ARE HUSTAGE	NITO.			
	ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTME				
13	ACCUM PROV DECOMMISSIONING COSTS	(5)	2,578,044	0.995701	2,566,962
14	ASSET RETIREMENT OBLIGATION DECOMMISSIONING	(6)	(2,383,154)	0.996587	(2,375,020)
15	ASSET RETIREMENT OBLIGATION	(7)	16,163	0.996587	16,108
16	ENVIRONMENTAL	(8)	45,994	0.988840	45,481
17	FUEL TRANSPORTATION EQUIPMENT	(9)	48,041	0.988881	47,507
18	LOAD CONTROL	(10)	12,983	1.000000	12,983
19	TOTAL ACCUMULATED DEPRECIATION & AMORTIZATI	ON ADJUSTMENTS	318,071	0.987265	314,020
20					
21					
22	CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS				
23	CONSTRUCTION WORK IN PROGRESS	(11)	(1,244,955)	0.989921	(1,232,407)
24	CMP - ECRC PROJECTS	(12)	(388,464)	0.988840	(384,129)
25	TOTAL CONSTRUCTION WORK IN PROGRESS ADJUST	MENTS	(1,633,419)	0.989664	(1,616,536)
26					, , ,
27		•			
28	NUCLEAR FUEL ADJUSTMENTS				
29	NUCLEAR FUEL CAPITAL LEASES	(13)	(328,516)	0.998701	(328,089)
30	TOTAL NUCLEAR FUEL ADJUSTMENTS	. ,	(328,516)	0.998701	(328,089)
31			`/		(020,000)
32	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				

SCHEDULE	EB-2	RATE BASE ADJUSTMENTS			PAGE 2 OF 6
FLORIDA P	PUBLIC SERVICE COMMISSION	EXPLANATION:	TY	PE OF DATA SHOWN:	
COMPANY:	: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES O. 080677-EI	LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.		PRIOR YEAR ENDE	ENDED <u>12/31/08</u> IT YR ENDED <u>12/31/11</u>
	(1)	(2)	(3)	(4)	(E)
LINE NO.	ADJUSTMENT TITLE	REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	ADJUSTMENT AMOUNT (\$000)	JURISDICTIONAL FACTOR	(5) JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) × (4) (\$000)
•	VORKING CAPITAL ADJUSTMENTS				
3	CASH CAPITAL SUB ACCOUNT	(14)	0	0.000000	0
4	ASSET RETIREMENT OBLIGATION	(15)	0	0.000000	0
5	ACCOUNTS RECEIVABLE - ASSOC COST	(16)	(31,011)	0.996617	(30,906)
6	ACCTS RECEIVABLE - TAX REFUND	(17)	(74,051)	0.996617	(73,801)
7	INTEREST & DIVIDENDS RECEIVABLE	(18)	Ò	0.000000	0
- 8	JOBBING ACCOUNTS	(19)	(35,349)	0,996617	(35,230)
9	NET UNDERRECOVERED FUEL, CAPACITY, ECCR, ECRC	(20)	(83,867)	0.947242	(79,442)
10	NUCLEAR COST RECOVERY	(21)	(30,219)	1.000000	(30,219)
11	POLE ATTACHMENTS RENTS RECEIVABLE	(22)	(13,731)	0.996617	(13,685)
12	PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	(23)	(1,513)	0.994891	(1,505)
13	STORM DEFICIENCY RECOVERY	(24)	(927,548)	1.000000	(927,548)
14	TEMPORARY CASH INVESTMENTS	(25)	0	0.000000	Ó
15	ACCUM DEFERRED RETIREMENT BENEFITS	(26)	2,009	0.996587	2,002
16	ACCUM. PROV PROPERTY & STORM INSURANCE	(27)	181,682	1.000000	181,682
17	ACCUM. PROV RATE REFUNDS	(28)	4,055	0,999999	4,055
18	ASSET RETIREMENT OBLIGATION	(29)	2,488,263	0,996587	2,479,770
19	GAIN ON SALE OF EMISSION ALLOWANCE	(30)	2,240	0.988840	2,215
20	JOBBING ACCOUNTS	(31)	14,208	0,996617	14,160
21	PAYABLE TO NUCLEAR DECOMMISSIONING FUND	(32)	0	0.000000	0
22	POLE ATTACHMENT RENTS PAYABLE	(33)	6,491	0.996617	6,469
23 24	PREFERRED STOCK DIVIDENDS ACCRUED	(34)	0	0.000000	0
2 4 25	SJRPP ACCELERATED RECOVERY NUCLEAR COST RECOVERY	(35)	52,114	0.988987	51,540
26 26	TOTAL WORKING CAPITAL ADJUSTMENTS	(36)	0	0,000000	0
2 0 27	TOTAL WORKING CAPITAL ADJUSTIMENTS		1,553,772	0.997287	1,549,557
	OTAL COMMISSION ADJUSTMENTS	-	(575,531)	0.977146	(562,378)
29			(=====,	3.477770	(552,570)
30					
31	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING. SUPPORTING SCHEDULES:				

SCHEDU	LE 8	3-2	RATE BASE ADJUSTMENTS	PAGE 3 OF 6	
FLORIDA PUI COMPANY: DOCKET NO.		BLIC SERVICE COMMISSION FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES	EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR	TYPE OF DATA SHOWN: PROJECTED TEST YEAR ENDED 12/31/10 X PRIOR YEAR ENDED 12/31/09 HISTORICAL YEAR ENDED 12/31/08	
			YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.	PROJ. SUBSEQUENT YR ENDED 12/31/11 WITNESS: Kim Ousdahl, Joseph A. Ender	
LINE NO.		(1) COMMISSION ADJUSTMENT	REASON	(2) N FOR ADJUSTMENT OR OMISSION	
1 2 3	(1)	ASSET RETIREMENT OBLIGATION:	TO REMOVE FROM PLANT IN SERVICE THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT OF ELECTRIC GENERATION PLANTS.		
	5 (2) ENVIRONMENTAL: TO REMOVE FROM PLANT IN SERVICE THE INVESTMENT IN ENVIRONMENTAL COMPLIANCE C. WHICH ARE BEING RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.				
, 8 9 10	(3)	FUEL TRANSPORTATION EQUIPMENT:	TO REMOVE FROM PLANT IN SERVICE THE INVESTMENT IN SCHERER COAL CARS WHICH IS BEING RECOVERED THROUGH THE FUEL COST RECOVERY CLAUSE.		
	(4)	LOAD CONTROL:	TO REMOVE FROM PLANT IN SERVICE THE INVESTMEN BEING RECOVERED THROUGH THE ENERGY CONSERV	IT IN LOAD MANAGEMENT AND MONITORING EQUIPMENT WHICH IS VATION COST RECOVERY CLAUSE.	
	(5)	ACCUM PROV DECOMMISSIONING COSTS:		D AMORTIZATION THE RESERVE FOR FUTURE DECOMMISSIONING OF NG FUND IS EXCLUDED FROM RATE BASE PER ORDER NO. 13537,	
	(6)	ASSET RETIREMENT OBLIGATION DECOMMISSIONING:		D AMORTIZATION THE ASSET RETIREMENT OBLIGATION PORTION OF THE NUCLEAR POWER PLANTS SINCE THE OFFSETTING FUND IS EXCLUDED FROM 5-EI.	
22 23 24	(7)	ASSET RETIREMENT OBLIGATION:	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT OF ELECTRIC GENERATION PLANTS.		
	(8)	ENVIRONMENTAL:	TO REMOVE FROM ACCUMULATED DEPRECIATION THE WHICH ARE BEING RECOVERED THROUGH THE ENVIR	E RESERVE FOR ENVIRONMENTAL COMPLIANCE CAPITAL EXPENDITURES ONMENTAL COST RECOVERY CLAUSE.	
	(9)	FUEL TRANSPORTATION EQUIPMENT:	TO REMOVE FROM ACCUMULATED DEPRECIATION ANI WHICH IS BEING RECOVERED THROUGH THE FUEL CO	D AMORTIZATION THE RESERVE FOR SCHERER COAL CARS ST RECOVERY CLAUSE,	

	ULE B - 2	RATE BASE ADJUSTMENTS	PAGE 4 OF 6	
FLORID	A PUBLIC SERVICE COMMISSION	EXPLANATION:	TYPE OF DATA SHOWN:	
COMPA DOCKE	NY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES T NO. 080677-EI	LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN		
		THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.	WITNESS: Kim Ousdahl, Joseph A. Ender	
LINE NO.	(1) COMMISSION ADJUSTMENT	REASON	(2) N FOR ADJUSTMENT OR OMISSION	
1 2 3 4	(10) LOAD CONTROL:		AMORTIZATION THE RESERVE FOR LOAD MANAGEMENT PERED THROUGH THE ENERGY CONSERVATION COST RECOVERY CLAUSE.	
5 6 7	(11) CONSTRUCTION WORK IN PROGRESS:	TO REMOVE FROM CONSTRUCTION WORK IN PROGRESS ALL AMOUNTS ELIGIBLE FOR AFUDC UNDER FPSC RULE 25-6.0141 FLORIDA ADMINISTRATIVE CODE, EXCEPT FOR AMOUNTS INCLUDED IN RATE BASE UNDER THE TERMS OF FPL'S CURRENT SETTLEMENT AGREEMENT.		
8 9 10 11	(12) CWIP - ECRC PROJECTS:	TO REMOVE FROM CONSTRUCTION WORK IN PROGRES EXPENDITURES WHICH ARE BEING RECOVERED THROU	SS THE INVESTMENT IN ENVIRONMENTAL COMPLIANCE CAPITAL UGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.	
12 13 14	(13) NUCLEAR FUEL CAPITAL LEASES:	TO EXCLUDE NUCLEAR FUEL UNDER CAPITAL LEASES A ORDER NO. 8923, DOCKET NO. 790438-EU (FI).	ASSOCIATED WITH NUCLEAR FUEL IN STOCK AND IN PROCESS PER	
15 16 17	(14) CASH CAPITAL SUB ACCOUNT:	TO EXCLUDE FROM WORKING CAPITAL RESTRICTED CA	ASH SUB ACCOUNTS WHICH EARN THEIR OWN RETURN.	
18 19 20	(15) ASSET RETIREMENT OBLIGATION - WORKING CAPITAL ASSETS:	TO REMOVE FROM WORKING CAPITAL ASSETS THE ASS OF ELECTRIC GENERATION PLANTS.	SET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT	
21 22	(16) ACCOUNTS RECEIVABLE - ASSOC COST:	TO EXCLUDE FROM WORKING CAPITAL ALL ACCOUNTS	RECEIVABLE FROM FPL'S NON-REGULATED SUBSIDIARIES.	
23 24	(17) ACCTS RECEIVABLE - TAX REFUND:	TO EXCLUDE FROM WORKING CAPITAL ACCOUNTS REC	CEIVABLE ASSOCIATED WITH TAX REFUNDS THAT ARE ACCRUING INTEREST	
25 26	(18) INTEREST & DIVIDENDS RECEIVABLE:	TO EXCLUDE FROM WORKING CAPITAL INTEREST AND I	DIVIDENDS RECEIVABLE.	
27 28 29	(19) JOBBING ACCOUNTS:	TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT A ACCOUNTS PER ORDER NO. 13537, DOCKET NO. 830465	AND ACCRUED ASSETS RELATED TO FPL JOBBING CONSTRUCTION i-EI.	
30 31 32				
33 34				

SCHEDU	JLE B - 2	RATE BASE ADJUSTMENTS	PAGE 5 OF 6	
	A PUBLIC SERVICE COMMISSION	EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR	TYPE OF DATA SHOWN: PROJECTED TEST YEAR ENDED 12/31/10 X PRIOR YEAR ENDED 12/31/09 HISTORICAL YEAR ENDED 12/31/08	
DOCKET NO. 080677-EI		YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.	PROJ. SUBSEQUENT YR ENDED 12/31/11 WITNESS: Kim Ousdahl, Joseph A. Ender	
LINE NO.	(1) COMMISSION ADJUSTMENT	REASON	(2) N FOR ADJUSTMENT OR OMISSION	
1 2 3 4 5	(20) NET UNDER RECOVERED FUEL, CAPACITY, ECCR, ECRC:		COVERED COSTS RELATED TO FPL'S COST RECOVERY CLAUSES PER USION ALSO REFLECTS FPL'S STORM DAMAGE SURCHARGE RECOVERY O. PSC-05-0187-PCO-EI, DOCKET NO. 041291-EI.	
6 7 8	(21) NUCLEAR COST RECOVERY:	TO REMOVE FROM WORKING CAPITAL THE OVER AND UNDERRECOVERIES ASSOCIATED WITH NUCLEAR PLANT COSTS RECOVERED UNDER THE NUCLEAR COST RECOVERY RULE 25-6.0423.		
9 10 11	(22) POLE ATTACHMENTS RENT RECEIVABLE:	TO EXCLUDE FROM WORKING CAPITAL THE ACCOUNTS RECEIVABLE BALANCE RELATING TO THE USE OF FPL POLES BY OTHERS PER ORDER NO. 13537, DOCKET NO. 830465-EI.		
12 13 14	(23) PREPAYMENTS - INTEREST ON COMMERCIAL PAPER:	TO EXCLUDE FROM WORKING CAPITAL PREPAID INTEF 13537, DOCKET NO. 830465-EI.	REST ON COMMERCIAL PAPER WHICH WAS DISALLOWED IN ORDER NO.	
15 16 17	(24) STORM DEFICIENCY RECOVERY:	TO REMOVE FROM WORKING CAPITAL THE REGULATO OF STORM RECOVERY COSTS APPROVED IN ORDER N		
18 19	(25) TEMPORARY CASH INVESTMENTS:	TO EXCLUDE FROM WORKING CAPITAL TEMPORARY IN	IVESTMENTS OF CASH PER ORDER NO. 11437, DOCKET NO. 820097-EU.	
20 21 22	(26) ACCUM DEFERRED RETIREMENT BENEFITS:	TO EXCLUDE FROM WORKING CAPITAL THE ACCRUED AND INTEREST ON DEFERRED EXECUTIVE COMPENSA	AMOUNT ASSOCIATED WITH DEFERRED EXECUTIVE COMPENSATION TION.	
23 24 25	(27) ACCUM PROV - PROPERTY & STORM INSURANCE:	TO EXCLUDE FROM WORKING CAPITAL THE BALANCE FUNDED RESERVE PER ORDER NO. 11437, DOCKET NO.	IN THE PROPERTY INSURANCE - STORM DAMAGE RESERVE SINCE IT IS A). 820097-EU.	
26 27 28 29 30 31	(28) ACCUM PROV - RATE REFUNDS:	TO EXCLUDE FROM WORKING CAPITAL THE ACCUMUL ORDER NO. 11437, DOCKET NO. 820097-EU.	ATED PROVISION FOR RATE REFUND AND ASSOCIATED INTEREST PER	
32 33 34				

SUPPORTING SCHEDULES:

	JLE B - 2	RATE BASE ADJUSTMENTS	PAGE 6 OF 6	
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO. 080677-EI		EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM. TYPE OF DATA SHOWN: PROJECTED TEST YEAR ENDED 12/31/09 HISTORICAL YEAR ENDED 12/31/08 PROJ. SUBSEQUENT YR ENDED 12/31/1 WITNESS: Kim Ousdahl, Joseph A. Ender		
LINE NO.	(1) COMPANY ADJUSTMENT	REASON	(2) N FOR ADJUSTMENT OR OMISSION	
1 2 3 4	(29) ASSET RETIREMENT OBLIGATION - WORKING CAPITAL LIABILITIES:	TO REMOVE FROM WORKING CAPITAL LIABILITIES THE OF ELECTRIC GENERATION PLANTS.	ASSET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT	
5 6	(30) GAIN ON SALE OF EMISSION ALLOWANCE:	TO EXCLUDE FROM WORKING CAPITAL AMOUNTS REC	OVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.	
7 8 9	(31) JOBBING ACCOUNTS - MISC CURRENT & ACCRUED LIABILITIES:	TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT AND ACCRUED LIABILITIES RELATED TO FPL JOBBING CONSTRUCTION ACCOUNTS PER ORDER NO. 13537, DOCKET NO. 830465-EI.		
10 11 12	(32) PAYABLE TO NUCLEAR DECOMMISSIONING FUND:	TO EXCLUDE FROM WORKING CAPITAL THE ACCOUNTS THE FUND IS EXCLUDED FROM RATE BASE PER ORDER	S PAYABLE TO THE NUCLEAR DECOMMISSIONING RESERVE FUND SINCE R NO. 13537, DOCKET NO. 830465-EI.	
13 14 15	(33) POLE ATTACHMENT RENTS PAYABLE:	TO EXCLUDE FROM WORKING CAPITAL THE PAYABLE E FPL LINES PER ORDER NO. 13537, DOCKET NO. 830465-	BALANCE RELATING TO THE USE OF TELEPHONE COMPANY POLES FOR EI.	
16 17	(34) PREFERRED STOCK DIVIDENDS ACCRUED:	TO EXCLUDE FROM WORKING CAPITAL THE LIABILITY F	FOR PREFERRED STOCK DIVIDENDS ACCRUED.	
18 19	(35) SJRPP ACCELERATED RECOVERY:	TO EXCLUDE FROM WORKING CAPITAL AMOUNTS REC	OVERED THROUGH THE CAPACITY RECOVERY CLAUSE.	
20 21 22 23 24 25 26 27 28 29 30	(36) NUCLEAR COST RECOVERY:	TO REMOVE FROM WORKING CAPITAL THE OVER AND RECOVERED UNDER THE NUCLEAR COST RECOVERY F	UNDERRECOVERIES ASSOCIATED WITH NUCLEAR PLANT COSTS RULE 25-6.0423.	
31 32 33 34				

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

EXPLANATION:
LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS
TO THE 13-MONTH AVERAGE RATE BASE FOR THE
TEST YEAR, THE PRIOR YEAR AND THE MOST
RECENT HISTORICAL YEAR. LIST THE
ADJUSTMENTS INCLUDED IN THE LAST CASE
THAT ARE NOT PROPOSED IN THE CURRENT
CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED 12/31/10

PRIOR YEAR ENDED 12/31/09

X HISTORICAL TEST YEAR ENDED 12/31/08 PROJ. SUBSEQUENT YR ENDED 12/31/11

WITNESS: Kim Ousdahl, Joseph A. Ender

	(1)	(2)	(3)	(4)	(5)
		REASON FOR			URISDICTIONAL AMOUNT
LINE		ADJUSTMENT	ADJUSTMENT	JURISDICTIONAL	OF ADJUSTMENT
NO.		OR OMISSION	AMOUNT	FACTOR	(3) x (4)
		(PROVIDE SUPPORTING SCHEDULE)	(\$000)		(\$000)
1	ACMMICCION AD HISTAFAITA				
2	COMMISSION ADJUSTMENTS				
3	PLANT IN SERVICE ADJUSTMENTS				
5	ASSET RETIREMENT OBLIGATION	(1)	(121,307)	0.996177	(120,843)
9	ENVIRONMENTAL	(2)	(121,307)	0.986485	(120,643) (179,462)
7	FUEL TRANSPORTATION EQUIPMENT	(3)	(50,065)	0.989139	(49,521)
9	LOAD CONTROL	(4)	(29,072)	1.000000	
9	TOTAL PLANT IN SERVICE ADJUSTMENTS	(4)	(382,364)	0.990935	(29,072) (378,898)
10	10 IVE : FULL IN OFTINIOF UPOOLIMENTO		(302,304)	0.330333	(3/0,030)
11					
12	ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS				
13	ACCUM PROV DECOMMISSIONING COSTS	(5)	2,554,915	0.996489	2.545.944
14	ASSET RETIREMENT OBLIGATION DECOMMISSIONING	(6)	(2,360,712)	0.996177	(2,351,686)
15	ASSET RETIREMENT OBLIGATION	(7)	15,647	0.996177	15,587
16	ENVIRONMENTAL	(8)	37,300	0.986485	36,796
17	FUEL TRANSPORTATION EQUIPMENT	(9)	45,899	0.989139	45,401
18	LOAD CONTROL	(10)	12,759	1.000000	12,759
19	TOTAL ACCUMULATED DEPRECIATION & AMORTIZATION AD		305,808	0.996707	304,801
20			·		
21					
22	CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS				
23	CONSTRUCTION WORK IN PROGRESS	(11)	(810,810)	0.989082	(801,957)
24	CMP - ECRC PROJECTS	(12)	(81,917)	0.986485	(80,810)
25	TOTAL CONSTRUCTION WORK IN PROGRESS ADJUSTMENT	S	(892,726)	0.988843	(882,767)
26					
27					
28	NUCLEAR FUEL ADJUSTMENTS				
29	NUCLEAR FUEL CAPITAL LEASES	(13)	(315,560)	0.995219	(314,052)
30	TOTAL NUCLEAR FUEL ADJUSTMENTS		(315,560)	0.995219	(314,052)
31					
32					
33	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				
	SUPPORTING SCHEDULES:				RECAP SCHEDULES: B - 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

EXPLANATION:
LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS
TO THE 13-MONTH AVERAGE RATE BASE FOR THE
TEST YEAR, THE PRIOR YEAR AND THE MOST
RECENT HISTORICAL YEAR. LIST THE
ADJUSTMENTS INCLUDED IN THE LAST CASE
THAT ARE NOT PROPOSED IN THE CURRENT

CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED 12/31/10
PRIOR YEAR ENDED 12/31/09

X HISTORICAL TEST YEAR ENDED 12/31/08

PROJ. SUBSEQUENT YR ENDED 12/31/11

WITNESS: Kim Ousdahl, Joseph A. Ender

	(1)	(2)	(3)	(4)	(5)	
		REASON FOR			URISDICTIONAL AMOUNT	
LINE	ADJUSTMENT TITLE	ADJUSTMENT	ADJUSTMENT	JURISDICTIONAL	OF ADJUSTMENT	
NO.	,	OR OMISSION	AMOUNT	FACTOR	(3) x (4)	
		(PROVIDE SUPPORTING SCHEDULE)	(\$000)		(\$000)	
1 2 W	ORKING CAPITAL ADJUSTMENTS					
3	CASH CAPITAL SUB ACCOUNT	(14)	(0.200)	0.00000	(0.000)	
4	ASSET RETIREMENT OBLIGATION	(14)	(9,290)	0.999833	(9,289)	
=	ACCOUNTS RECEIVABLE - ASSOC COS	(15)	0	0.000000	0	
9	ACCTS RECEIVABLE - TAX REFUND	(16)	(28,744)	0.995940	(28,627)	
7	INTEREST & DIVIDENDS RECEIVABLE	(17)	(76,426)	0.995940	(76,116)	
,	JOBBING ACCOUNTS	(18)	(366)	0.995940	(365)	
9		(19)	(12,698)	0.995940	(12,646)	
	NET UNDERRECOVERED FUEL, CAPACITY, ECCR, ECRC NUCLEAR COST RECOVERY	(20)	(393,603)	0.998730	(393,104)	
10		(21)	(7,177)	1.000000	(7,177)	
11	POLE ATTACHMENTS RENTS RECEIVABLE	(22)	(12,097)	0.995940	(12,048)	
12	PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	(23)	(2,287)	0.995061	(2,276)	
13	STORM DEFICIENCY RECOVERY	(24)	(982,851)	1.000000	(982,851)	
14	TEMPORARY CASH INVESTMENTS	(25)	(305,954)	0.995940	(304,712)	
15	NOTES PAYABLE ASSOCIATED COS	(26)	33	0.995940	33	
16	ACCUM DEFERRED RETIREMENT BENEFITS	(27)	2,544	0.996177	2,534	
17	ACCUM. PROV PROPERTY & STORM INSURANCE	(28)	202,332	1.000000	202,332	
18	ACCUM. PROV RATE REFUNDS	(29)	6,984	0.939892	6,564	
19	ASSET RETIREMENT OBLIGATION	(30)	2,466,372	0.996177	2,456,942	
20	GAIN ON SALE OF EMISSION ALLOWANCE	(31)	2,517	0.986485	2,483	
21	GREEN POWER DEFERRED CREDIT	(32)	249	1.000000	249	
22	MARGIN CALL CASH COLLATERAL	(33)	80,270	0.995940	79,944	
23	JOBBING ACCOUNTS	(34)	13,021	0.995940	12,968	
24	PAYABLE TO NUCLEAR DECOMMISSIONING FUND	(35)	0	0.000000	0	
25	POLE ATTACHMENT RENTS PAYABLE	(36)	6,352	0.995940	6,327	
26	PREFERRED STOCK DIVIDENDS ACCRUED	(37)	0	0.000000	0	
27	SJRPP ACCELERATED RECOVERY	(38)	48,867	0.987605	48,262	
28	NUCLEAR COST RECOVERY	(39)	6,525	1.000000	6,525	
29	TOTAL WORKING CAPITAL ADJUSTMENTS		1,004,570	0.991419	995,950	
30			. '		•	
31	TOTAL COMMISSION ADJUSTMENTS		(280,273)	0.981063	(274,965)	
32						
33	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.					
	SUPPORTING SCHEDULES:				RECAP SCHEDULES: B - 1	

SUPPORTING SCHEDULES:

COMPANY	PUBLIC SERVICE COMMISSION 7: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES NO. 080677-EI	EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM. TYPE OF DATA SHOWN: PROJECTED TEST YEAR ENDED 12/31/109 PRIOR YEAR ENDED 12/31/109 X HISTORICAL TEST YEAR ENDED 12/31/11 PROJ. SUBSEQUENT YR ENDED 12/31/11 WITNESS: Kim Ousdahl, Joseph A. Ender
LINE NO.	(1) COMMISSION ADJUSTMENT	(2) REASON FOR ADJUSTMENT OR OMISSION
1 2 (1) 3	ASSET RETIREMENT OBLIGATION:	TO REMOVE FROM PLANT IN SERVICE THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT OF ELECTRIC GENERATION PLANTS.
4 5 (2) 6	ENVIRONMENTAL:	TO REMOVE FROM PLANT IN SERVICE THE INVESTMENT IN ENVIRONMENTAL COMPLIANCE CAPITAL EXPENDITURES WHICH ARE BEING RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.
7 8 (3) 9	FUEL TRANSPORTATION EQUIPMENT:	TO REMOVE FROM PLANT IN SERVICE THE INVESTMENT IN SCHERER COAL CARS WHICH IS BEING RECOVERED THROUGH THE FUEL COST RECOVERY CLAUSE.
10 11 (4) 12	LOAD CONTROL:	TO REMOVE FROM PLANT IN SERVICE THE INVESTMENT IN LOAD MANAGEMENT AND MONITORING EQUIPMENT WHICH IS BEING RECOVERED THROUGH THE ENERGY CONSERVATION COST RECOVERY CLAUSE.
13 14 (5) 15 16 17	ACCUM PROV DECOMMISSIONING COSTS:	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE FOR FUTURE DECOMMISSIONING OF FPL'S NUCLEAR POWER PLANTS SINCE THE OFFSETTING FUND IS EXCLUDED FROM RATE BASE PER ORDER NO. 13537, DOCKET NO. 830465-EI.
18 (6) 19 20	ASSET RETIREMENT OBLIGATION DECOMMISSIONING:	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE ASSET RETIREMENT OBLIGATION PORTION OF THE RESERVE FOR FUTURE DECOMMISSIONING OF FPL'S NUCLEAR POWER PLANTS SINCE THE OFFSETTING FUND IS EXCLUDED FR RATE BASE PER ORDER NO. 13537, DOCKET NO. 830465-EI.
21 22 (7) 23 24	ASSET RETIREMENT OBLIGATION:	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT OF ELECTRIC GENERATION PLANTS.
24 25 (8) 26 27	ENVIRONMENTAL:	TO REMOVE FROM ACCUMULATED DEPRECIATION THE RESERVE FOR ENVIRONMENTAL COMPLIANCE CAPITAL EXPENDITURES WHICH ARE BEING RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.
28 (9) 29 30	FUEL TRANSPORTATION EQUIPMENT:	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE FOR SCHERER COAL CARS WHICH IS BEING RECOVERED THROUGH THE FUEL COST RECOVERY CLAUSE.
31 32 33 34		
34 35	SUPPORTING SCHEDULES	RECAP SCHEDULES: B - 1

SCHEDUL	_E B - 2	RATE BASE ADJUSTMENTS	PAGE 41
COMPAN	PUBLIC SERVICE COMMISSION Y: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES NO. 080677-EI	EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.	TYPE OF DATA SHOWN: PROJECTED TEST YEAR ENDED 12/31/10 PRIOR YEAR ENDED 12/31/09 X HISTORICAL TEST YEAR ENDED 12/31/08 PROJ. SUBSEQUENT YR ENDED 12/31/11 WITNESS: Kim Ousdahl, Joseph A. Ender
LINE NO.	(1) COMMISSION ADJUSTMENT		(2) STMENT OR OMISSION
1 2 (10) 3	LOAD CONTROL:	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMOI AND MONITORING EQUIPMENT WHICH IS BEING RECOVERED	RTIZATION THE RESERVE FOR LOAD MANAGEMENT THROUGH THE ENERGY CONSERVATION COST RECOVERY CLAUSE.
5 (11) 6 7	CONSTRUCTION WORK IN PROGRESS:		. AMOUNTS ELIGIBLE FOR AFUDC UNDER FPSC RULE NO. 25-6.0141 LUDED IN RATE BASE UNDER THE TERMS OF FPL'S CURRENT
_	CMP - ECRC PROJECTS:	TO REMOVE FROM CONSTRUCTION WORK IN PROGRESS THE EXPENDITURES WHICH ARE BEING RECOVERED THROUGH T	
	NUCLEAR FUEL CAPITAL LEASES:	TO EXCLUDE NUCLEAR FUEL UNDER CAPITAL LEASES ASSOC ORDER NO. 8923, DOCKET NO. 790438-EU (FI).	CIATED WITH NUCLEAR FUEL IN STOCK AND IN PROCESS PER
15 (14) 16 17	CASH CAPITAL SUB ACCOUNT:	TO EXCLUDE FROM WORKING CAPITAL RESTRICTED CASH S	UB ACCOUNTS WHICH EARN THEIR OWN RETURN.
18 (15) 19 20	ASSET RETIREMENT OBLIGATION - WORKING CAPITAL ASSETS:	TO REMOVE FROM WORKING CAPITAL ASSETS THE ASSET R OF ELECTRIC GENERATION PLANTS.	ETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT
21 (16) 22	ACCOUNTS RECEIVABLE - ASSOC COST:	TO EXCLUDE FROM WORKING CAPITAL ALL ACCOUNTS RECE	EIVABLE FROM FPL'S NON-REGULATED SUBSIDIARIES.
23 (17) 24	ACCTS RECEIVABLE - TAX REFUND:	TO EXCLUDE FROM WORKING CAPITAL ACCOUNTS RECEIVA	BLE ASSOCIATED WITH TAX REFUNDS THAT ARE ACCRUING INTEREST
25 (18) 26	INTEREST & DIVIDENDS RECEIVABLE:	TO EXCLUDE FROM WORKING CAPITAL INTEREST AND DIVIDE	ENDS RECEIVABLE.
27 (19) 28 29 30	JOBBING ACCOUNTS:	TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT AND ACCOUNTS PER ORDER NO. 13537, DOCKET NO. 830465-EI.	CCRUED ASSETS RELATED TO FPL JOBBING CONSTRUCTION

SUPPORTING SCHEDULES:

COMPAN	PUBLIC SERVICE COMMISSION Y: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES NO. 080677-EI	EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.	TYPE OF DATA SHOWN: PROJECTED TEST YEAR ENDED 12/31/10 PRIOR YEAR ENDED 12/31/09 X HISTORICAL TEST YEAR ENDED 12/31/08 PROJ. SUBSEQUENT YR ENDED 12/31/11 WITNESS: Kim Ousdahl, Joseph A. Ender
LINE NO.	(1) COMMISSION ADJUSTMENT	•	2) TMENT OR OMISSION
3 4	NET UNDER RECOVERED FUEL, CAPACITY, ECCR, ECRC:		ED COSTS RELATED TO FPL'S COST RECOVERY CLAUSES PER LSO REFLECTS FPL'S STORM DAMAGE SURCHARGE RECOVERY -05-0187-PCO-EI, DOCKET NO. 041291-EI.
7 ` ´	NUCLEAR COST RECOVERY:	TO REMOVE FROM WORKING CAPITAL THE OVER AND UNDER RECOVERED UNDER THE NUCLEAR COST RECOVERY RULE 2	
10	POLE ATTACHMENTS RENT RECEIVABLE:	TO EXCLUDE FROM WORKING CAPITAL THE ACCOUNTS RECE OTHERS PER ORDER NO. 13537, DOCKET NO. 830465-EI.	IVABLE BALANCE RELATING TO THE USE OF FPL POLES BY
13 `	PREPAYMENTS - INTEREST ON COMMERCIAL PAPER:	TO EXCLUDE FROM WORKING CAPITAL PREPAID INTEREST OF 13537, DOCKET NO. 830465-EI.	N COMMERCIAL PAPER WHICH WAS DISALLOWED IN ORDER NO.
16	STORM DEFICIENCY RECOVERY:	TO REMOVE FROM WORKING CAPITAL THE REGULATORY ASS OF STORM RECOVERY COSTS APPROVED IN ORDER NO. PSC-	
17 18 (25) 19	TEMPORARY CASH INVESTMENTS:	TO EXCLUDE FROM WORKING CAPITAL TEMPORARY INVESTM	ENTS OF CASH PER ORDER NO. 11437, DOCKET NO. 820097-EU.
	NOTES PAYABLE ASSOCIATED COST:	TO EXCLUDE FROM WORKING CAPITAL NOTES PAYABLE TO F	PL'S NON REGULATED SUBSIDIARIES.
22 (27) 23	ACCUM DEFERRED RETIREMENT BENEFITS:	TO EXCLUDE FROM WORKING CAPITAL THE ACCRUED AMOUN AND INTEREST ON DEFERRED EXECUTIVE COMPENSATION.	IT ASSOCIATED WITH DEFERRED EXECUTIVE COMPENSATION
26 `´	ACCUM PROV - PROPERTY & STORM INSURANCE:	TO EXCLUDE FROM WORKING CAPITAL THE BALANCE IN THE I FUNDED RESERVE PER ORDER NO. 11437, DOCKET NO. 82009	PROPERTY INSURANCE - STORM DAMAGE RESERVE SINCE IT IS A 7-EU.
27 28 (29) 29 30 31 32 33	ACCUM PROV - RATE REFUNDS:	TO EXCLUDE FROM WORKING CAPITAL THE ACCUMULATED PI ORDER NO. 11437, DOCKET NO. 820097-EU.	ROVISION FOR RATE REFUND AND ASSOCIATED INTEREST PER

СОМ	PAN	PUBLIC SERVICE COMMISSION 7: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES NO. 080677-EI	EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.	TYPE OF DATA SHOWN: PROJECTED TEST YEAR ENDED 12/31/10 PRIOR YEAR ENDED 12/31/09 X HISTORICAL TEST YEAR ENDED 12/31/08 PROJ. SUBSEQUENT YR ENDED 12/31/11 WITNESS: Kim Ousdahl, Joseph A. Ender
LINE NO.		(1) COMPANY ADJUSTMENT	(2) REASON FOR ADJUST	
1 2 3	(30)	ASSET RETIREMENT OBLIGATION - WORKING CAPITAL LIABILITIES:	TO REMOVE FROM WORKING CAPITAL LIABILITIES THE ASSET R OF ELECTRIC GENERATION PLANTS.	ETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT
5	(31)	GAIN ON SALE OF EMISSION ALLOWANCE:	TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED	THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.
7	(32)	GREEN POWER DEFERRED CREDIT:	TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED	THROUGH THE ENERGY CONSERVATION COST RECOVERY CLAUSE.
9 10	(33)	MARGIN CASH CALL COLLATERAL:	TO EXCLUDE FROM WORKING CAPITAL CASH CALL COLLATERA	L LIABILITIES THAT EARN THEIR OWN RETURN.
11 12 13	(34)	JOBBING ACCOUNTS - MISC CURRENT & ACCRUED LIABILITIES:	TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT AND ACC ACCOUNTS PER ORDER NO. 13537, DOCKET NO. 830465-EI.	RUED LIABILITIES RELATED TO FPL JOBBING CONSTRUCTION
14 15 16	(35)	PAYABLE TO NUCLEAR DECOMMISSIONING FUND:	TO EXCLUDE FROM WORKING CAPITAL THE ACCOUNTS PAYABLE THE FUND IS EXCLUDED FROM RATE BASE PER ORDER NO. 135	LE TO THE NUCLEAR DECOMMISSIONING RESERVE FUND SINCE 37, DOCKET NO. 830465-EI.
17 18 19	(36)	POLE ATTACHMENT RENTS PAYABLE:	TO EXCLUDE FROM WORKING CAPITAL THE PAYABLE BALANCE FPL LINES PER ORDER NO. 13537, DOCKET NO. 830465-EJ.	RELATING TO THE USE OF TELEPHONE COMPANY POLES FOR
20 21	(37)	PREFERRED STOCK DIVIDENDS ACCRUED:	TO EXCLUDE FROM WORKING CAPITAL THE LIABILITY FOR PREI	FERRED STOCK DIVIDENDS ACCRUED.
22 23	(38)	SJRPP ACCELERATED RECOVERY:	TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED	THROUGH THE CAPACITY RECOVERY CLAUSE.
24 25 26 27 28	(39)	NUCLEAR COST RECOVERY:	TO REMOVE FROM WORKING CAPITAL THE OVER AND UNDERRIBED UNDER THE NUCLEAR COST RECOVERY RULE 25-	
29				
30 31				
32 33				
34		SUPPORTING SCHEDULES:		RECAP SCHEDULES: B - 1

сом	RIDA PUBLI PANY: KET NO.:	C SERVICE COMMISSION FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES 080677-EI				ACCOUNT BY MOST RECEN	3-MONTH AVER MONTH FOR TO IT HISTORICAL ILITY AMOUNTS	HE TEST YEAR YEAR. FOR A	, THE PRIOR Y	EAR AND THE					TEST YEAR EN EMENTAL YR E TEST YEAR EN	NDED <u>12/31/0</u> DED <u>12/31/08</u>	19_
							(\$000)							WITNESS: Rober	t E. Barrett, Jr.		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17) REFERENCE
LINE NO.	ACCOUNT NO.	, ACCOUNT NAME	DECEMBER	JANUARY	February	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	13 MONTH AVERAGE	RB WC CS ORP NEU
1 2 3	•	UTILITY PLANT															
4		ELECTRIC PLANT IN SERVICE	28,646,722	28,705,443	28,762,564	28,834,577	29,083,618	29,201,999	29,498,095	29,685,734	29,777,186	29,871,463	29,953,642	30,043,309	30,862,632	29,455,922	RB
5	102	ELECTRIC PLANT PURCHASED OR SOLD	0	0	0	0	8	0	0	0	0	0	0	0	0	0	RB
- 5	105 107	ELECTRIC PLANT HELD FOR FUTURE USE	76,533	76,533	76,533	76,533	76,533	76,533	73,464	73,464	73,464	73,464	73,464	73,464	73,464	74,881	
	107 108 & 111	CONSTRUCTION WORK IN PROGRESS-ELECTRIC ACCUM PROV DEPR-ELEC UTILITY PLANT	1,909,615 (12,637,148)	2,071,098	2,325,297	2,495,642	2,516,856	2,665,565	2,629,069	2,631,547	2,748,448	2,852,952	2,983,743	3,089,605	2,418,569	2,564,462	
9	114	ELECTRIC PLANT ACQUISITION ADJUSTMENTS	107,383	(12,690,858) 107,383	(12,743,293) 107,383	(12,800,669) 107,383	(12,662,720) 107,383	(12,916,214) 107,383	(12,972,674)	(13,031,579)	(13,093,569)	(13,154,422)	(13,210,136)	(13,272,095)	(13,311,669)	(12,976,696)	
10	115	ACCUM PROV AMORT ELEC PLANT ACQ ADJUSTMN	(58,977)	(59,189)	(59,401)	(59,613)	(59,825)	(60,037)	107,383 (60,249)	107,383 (60,461)	107,383	107,383	107,383	107,383	107,383	107,383	
11	120.1	NUC FUEL IN PROCESS	0	(00,,00)	(05,407)	(03,013)	(33,023)	(00,007)	(00,243) D	(00,401)	(60,673)	(60,585) 0	(61,097)	(61,309)	(61,521)	(60,249)	
12	120.2	NUC FUEL MAT & ASSEMBLIES	0			ŏ	0			0	0	0		0		0	RB
13	120.3	NUC FUEL MAT & ASSEMBLIES-IN REACTOR	0	0		·	0	0	0	0	0	0	0	0			
14	120.4	SPENT NUCLEAR FUEL	0	0		0	0	0	0	0	ŏ			0			RB RB
15	120.5	ACCUM PROV AMORT NUCLEAR FUEL ASSEMBLIES	0	0	0	0	0	0	0	0		0	0		,		RB
16	120.6	NUCLEAR FUEL UNDER CAPITAL LEASES	325,019	374,619	390,406	378,689	375,294	368,913	391,958	378,905	364,701	371,048	390,194	387,306	376,623	374.898	
17		UTILITY PLANT	18,369,148	18,585,030	18,859,490	19,032,542	19,237,140	19,444,142	19,657,047	19,784,995	19,916,941	20,061,003	20,237,194	20,367,663	20,465,480	19,540,601	
18												,,		20,007,000	20,700,700	15,540,001	
19		OTHER PROPERTY AND INVESTMENTS															
20																	
21	121	NONUTILITY PROPERTY	9,519	9,519	9,519	9,519	9,519	9,519	9,519	9,519	9,519	9,519	9,519	9,519	9,519	9,519	NEU
22	122	ACCUM PROV FOR DEPREC-NONUTILITY PROPTY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	NEU
23	123	INVESTMENT IN ASSOCIATED COMPANIES	6	0	0	0	0	0	0	0	0	0	0	0	0	0	NEU
24	124	OTHER INVESTMENTS	(442)	(442)	(442)	(442)	(442)	(442)	(497)	(497)	(497)	(497)	(497)	(497)	(497)	(472)	ORP
25 26	125 128	SINGING FUNDS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ORP
27	120	OTHER SPECIAL FUNDS OTHER PROPERTY AND INVESTMENTS	2,522,195 2,531,272	2,538,660 2,547,737	2,505,551	2,520,818	2,536,200	2,553,168	2,570,200	2,589,576	2,574,760	2,592,592	2,621,812	2,640,238	2,656,004	2,570,906	
28		OTHER PROPERTY AND INVESTMENTS	2,551,272	2,541,131	2,514,628	2,529,895	2,545,277	2,562,245	2,579,222	2,598,598	2,583,782	2,601,614	2,630,834	2,649,260	2,665,026	2,579,953	
29		CURRENT AND ACCRUED ASSETS															
30		ON THE PROPERTY OF THE PROPERT															
31	131	CASH	0	0	0	0	0		а	0	0			_	_	_	
32	132	INTEREST SPECIAL DEPOSITS	0	0	0	0		0	0	0	0	0	0	0	0	0	RB
33	134	OTHER SPECIAL DEPOSITS	45	45	45	45	45	45	45	45	45	45	45	45	0 45	0	RB
34	135	WORKING FUNDS	0	0	0	0	0	0	0	0	0	0	-0	40	45	45 0	RB RB
35	136	TEMPORARY CASH INVESTMENTS	0	0	10,854	0	0	0	0	0	0	0		0	0	835	RB RB
36												•	·	•	•		,,,
37	NOTE: TOT	ALS MAY NOT ADD DUE TO ROUNDING.															
38																	
	REFERENC																
40	RB = RATE	BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUC	TURE; ORP = OT	HER RETURN P	ROVIDED; NEU	- NON-ELECTI	RIC UTILITY										

CON	IIDA PUBLII PANY: KET NO.:	C SERVICE COMMISSION FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES 080677-E3				ACCOUNT BY MOST RECEN	MONTH FOR TO T HISTORICAL LITY AMOUNTS,	HE TEST YEAR YEAR, FOR A	ALANCE SHEET THE PRIOR YE CCOUNTS INC AMOUNTS AS	EAR AND THE LUDING NON-				HISTORICAL		NDED <u>12/31/09</u> DED <u>12/31/08</u>	<u>9</u>
							(\$000)							WITNESS: Robe	rt E. Barrett, Jr.		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17) REFERENCE RB
LINE NO.	ACCOUNT NO.	ACCOUNT NAME	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	13 MONTH AVERAGE	WC CS ORP NEU
1 2	141	NOTES RECEIVABLE	0	0	0	0	0	0	0	0	0	0	0	0		0	RB
3	142	CUSTOMER ACCOUNTS RECEIVABLE	680,370	716,830	610,522	686,470	652,564	669,331	827,174	829,511	858,380	799,473	759,263	623,922	651,100	720,378	RB
4	143	OTHER ACCOUNTS RECEIVABLE	178,737	183,007	182,086	178,133	174,637	175,058	175,350	176,242	179,902	174,990	174,780	179,067	182,274	178,020	RB
5	144	ACCUM PROV UNCOLLECTIBLE ACCOUNTS	(19,788)	(16,973)	(15,760)	(14,103)	(13,811)	(13,141)	(15,522)	(17,835)	(19,981)	(20,709)	(20,836)	(19,393)	(17,670)	(17,348)	
6	145	NOTES RECEIVABLE FROM ASSOC COMPANIES	0	0	0	0	0	0	0	0	0	O	0	0	0		RB
7	146	ACCOUNT RECEIVABLE FROM ASSOC COMPANIES	29,938	29,938	29,938	29,935	29,938	29,938	29,938	29,938	29,938	29,938	29,938	29,938	29,938	29,936	RB
	151	FUEL STOCK	330,857	329,068	329,068	328,622	357,958	403,550	439,614	451,541	451,541	432,620	399,448	392,090	385,746	387,056	RB
9	154	PLANT MATERIALS AND OPERATING SUPPLIES	267,764	270,166	273,361	274,563	274,173	276,163	276,955	277,065	279,198	280,658	280,107	280,167	277,103	275,957	RB
10	155	MERCHANDISE	0	0	0	0	0	0	0	0	0	0	0	0	0	. 0	R8
11	163	STORES EXPENSE UNDISTRIBUTED	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
12	165	PREPAYMENTS	66,100	79,974	69,473	76,235	67,932	56,522	137,262	126,168	116,788	102,604	76,572	64,863	65,415	85,070	RB
13	171	INTEREST & DIVIDENDS RECEIVABLE	0	0	0	0	0	0	0	0	0	0	0	. 0	0	0	RB
14	172	RENTS RECEIVABLE	13,984	13,942	13,942	13,942	13,942	13,942	14,079	13,942	13,942	13,942	13,993	13,993	14,044	13,971	RB
15	173	ACCRUED UTILITY REVENUES	146,501	116,487	102,361	112,493	136,713	153,419	172,428	174,552	191,037	176,172	179,550	167,550	148,410	152,129	RB
16	174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	57,803	65,636	68,474	70,737	72,801	75,835	77,535	80,893	81,202	86,828	85,460	84,080	79,368	75,897	RB
17	175 & 176	DERIVATIVE ASSETS - NOT HEDGED	487	467	487	487	487	487	487	487	487	487	487	487	487	487	RB
18		CURRENT AND ACCRUED ASSETS	1,752,798	1,788,606	1,674,850	1,757,561	1,767,378	1,841,152	2,135,343	2,142,549	2,182,478	2,077,048	1,978,808	1,816,809	1,816,261	1,902,434	
19																	
20		DEFERRED DEBITS															
21																	
22	181	UNAMORTIZED DEBT EXPENSE	39,466	39,132	38,798	38,464	38,130	37,796	44,452	44,099	43,520	43,211	42,903	42,595	47,529	41,546	CS
23	182	EXTRAORDINARY PROPERTY LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
24	182,3	OTHER REGULATORY ASSETS	1,501,380	1,491,707	1,493,636	1,494,231	1,495,049	1,488,079	1,468,435	1,442,126	1,418,386	1,392,186	1,394,716	1,365,309	1,354,383	1,446,125	RB
25	183	PRELIM SURVEY & INVESTIGATION CHARGES	93,780	106,394	112,351	118,591	131,167	143,411	111,744	122,667	133,539	144,374	149,523	153,864	157,826	129,156	RB
26	184	CLEARING ACCOUNTS	14,088	16,782	19,162	37,648	31,490	18,926	18,199	16,565	15,181	15,725	13,389	13,171	14,295	18,817	RB
27	185	TEMPORARY FACILITIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
28	186	MISCELLANEOUS DEFERRED DEBITS	1,085,687	1,090,330	1,094,974	1,099,617	1,104,260	1,108,903	1,113,547	1,118,190	1,122,833	1,127,476	1,132,120	1,136,763	1,116,331	1,111,618	RB
29	187	DEFERRED LOSSES DISPOSITION UTIL PLANT	17	15	14	12	10	9	7	5	4	2		(2)	(3)	7	RB
30	188	RESEARCH, DEV & DEMONSTRAT EXPENDITURES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
31	189	UNAMORT LOSS ON REACQUIRED DEBT	29,268	29,004	28,740	28,476	28,211	27,947	27,683	27,419	27,154	26,890	26,626	26,362	26,097	27,683	CS
32	190	ACCUMULATED DEFERRED INCOME TAXES	866,837	868,492	870,154	871,825	873,503	875,188	876,882	878,584	880,293	882,011	883,737	885,471	887,213	876,938	CS
33 34		DEFERRIED DEBITS	3,630,524	3,641,857	3,657,829	3,688,863	3,701,821	3,700,261	3,660,948	3,649,654	3,640,911	3,531,876	3,543,014	3,623,333	3,603,672	3,651,889	
35		TOTAL ASSETS AND OTHER DEBITS	26,283,741	26,563,231	26,706,796	27,008,860	27,251,616	27,547,799	28,042,559	28,175,795	28,324,111	28,371,542	28,489,850	28,457,065	28,550,439	27,674,877	
36																	
37 38	NOTE: TOT	ALS MAY NOT ADD DUE TO ROUNDING.															

40 RB = RATE BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCTURE; ORP = OTHER RETURN PROVIDED; NEU = NON-ELECTRIC UTILITY SUPPORTING SCHEDULES: B - 4, B - 7

39 REFERENCE:

COMP		C SERVICE COMMISSION FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES 080577-EI			; ;	ACCOUNT BY MOST RECEN	MONTH FOR TI	AGE SYSTEM B HE TEST YEAR, YEAR, FOR A SHOW THESE	THE PRIOR YE	EAR AND THE LUDING NON-					EST YEAR EN	NOED <u>12/31/0</u> DED <u>12/31/08</u>	
							(\$000)							WITNESS: Rober	t E. Barrett, Jr.		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17) REFERENCE
JNE NO.	ACCOUNT	T ACCOUNT NAME	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	13 MONTH AVERAGE	WC CS ORP NEU
											,,_,,,		0010021	NOVEMBER	DEOCHIDER	AVEIVAGE	NEU
2		PROPRIETARY CAPITAL															
4	201	COMMON STOCK ISSUED	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	CS.
5	204	PREFERRED STOCK ISSUED	0	0	0	0	0	0	0	0	0	0	0	0	0		cs
7	207 210	PREMIUM ON CAPITAL STOCK GAIN ON RESALE/CANCEL REACQ CAPIT STOCK	0	0	0	0	0	0	0	0	0	0	0	0	0	G	cs
6	211	MISCELLANEOUS PAID IN CAPITAL	(4,397,000)	(4,672,000)	(4,872,000)	(4,672,000)	(4,672,500)	(4,672,000)	(4 573 000)	(4.673.000)	0	0	0	0	0	0	cs
9	214	CAPITAL STOCK EXPENSE	3,741	3,741	3,741	3,741	3,741	3,741	(4,672,000) 3,741	(4,672,000) 3,741	(4,672,000) 3,741	(4,672,000) 3,741	(4,672,000)	(4,672,000)	(4,672,000)	(4,650,846)	
10	216	UNAPPROPRIATED RETAINED EARNINGS	(2,881,789)	(2,906,420)	(2,915,792)	(2,946,248)	(2,984,565)	(3,042,555)	(3,124,995)	(3,212,136)	(3,309,386)	(3,394,173)	3,741 (3,455,908)	3,741 (3,492,667)	3,741 (3,518,555)	3,741	CS CS
11		PROPRIETARY CAPITAL	(8,648,115)	(8,947,747)	(8,957,119)	(8,987,575)	(9,025,892)	(9,083,882)	(9,166,322)	(9,253,463)	(9,350,713)	(9,435,500)	(9,497,235)	(9,533,994)	(9,559,882)	(9,188,265)	. 0
12										• • • •	,, ,	,,,	(-,,	(-,,,	(0,000,002)	(5,100,205)	
13		LONG TERM DEBT															
14																	
15	221	BONDS	(6,346,013)	(6,346,013)	(6,323,882)	(6,323,882)	(6,323,882)	(6,323,882)	(7,123,882)	(7,123,882)	(7,104,226)	(7,104,228)	(7,102,710)	(7,102,710)	(7,702,710)	(6,796,300)	CS
16 17	223 224	ADV ASSOC CO OTHER LONG-TERM DEBT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	cs
18	225	UNAMOR PREMIUM ON LONG-TERM DEBT			0	0	0	0	0	0	0	0	0	0	0	0	cs
19	226	UNAMOR DISCOUNT ON LONG-TERM DEBT-DEBIT	33,595	33,464	33,333	33,202	33.071	32.939	0 32 808	0 32,677	32,545	0 32,414		0	0	0	CS
20		LONG TERM DEBT	(6,312,417)	(6,312,549)	(6,290,549)	(6,290,681)	(6,290,812)	(6,290,943)	(7,091,074)	(7,091,205)	(7,071,684)	(7,071,815)	(7,070,427)	(7,070,558)	32,021	32,808	CS
21				\ -	(-,,,	(-) ()	(-,,-,-,-,	(0,200,010)	(1,001,014)	(1,031,200)	(+00,170,1)	(1,011,013)	(1,010,421)	(7,070,336)	(7,670,688)	(6,763,492)	
22		NONCURRENT LIABILITIES															
23																	
24	227	OBLIGATIONS UNDER CAPITAL LEASES-NONCURR	(325,019)	(374,619)	(390,406)	(378,689)	(375,294)	(368,913)	(391,958)	(378,905)	(364,701)	(371,048)	(390,194)	(387,306)	(376,623)	(374,898)	cs
25 	228.1	ACCUM PROVISION - PROPERTY INSURANCE	(184,830)	(185,498)	(186,168)	(186,839)	(187,512)	(188,188)	(188,865)	(189,544)	(190,224)	(190,907)	(191,592)	(192,278)	(192,966)	(188,878)	RB
26 27	228,2 228,3	ACCUM PROVISION - INJURIES & DAMAGES ACCUM PROVISION - PENSION & DEFERRED BENEFIT	(23,977)	(24,060)	(24,144)	(24,227)	(24,310)	(24,394)	(24,477)	(24,560)	(24,644)	(24,727)	(24,810)	(24,894)	(24,977)	(24,477)	RB
2/ 28	228,3	ACCUM PROVISION - PENSION & DEFERRED BENEFIT ACCUM PROVISION - OPERATING RESERVES	(326,209) (99,585)	(328,391) (105,911)	(330,573) (113,726)	(332,575) (115,188)	(334,757)	(336,940)	(339,122)	(341,304)	(343,486)	(345,667)	(347,849)	(350,030)	(327,136)	(337,234)	RB
29	229	ACCUMULATED PROVISION FOR RATE REFUNDS	(55,565)	(100,311)	(113,726) n	(115,168)	(102,526) 0	(109,471)	(116,896) n	(124,207)	(130,955) 0	(103,856)	(104,561)	(101,408)	(98,058)	(109,796)	RB
30	230	ASSET RETIREMENT OBLIGATION - LIABILITY	(1,638,216)	(1,846,389)	(1,854,533)	(1.862,722)	(1,870,932)	(1,879,323)	(1,887,660)	(1,895,987)	(1,904,428)	0 (1,912,924)	(1.921,466)	(1 030 045)	(4 628 624)	0	RB
31		NONCURRENT LIABILITIES	(2,797,836)	(2,865,869)	(2,899,549)	(2,900,240)	(2,895,333)	(2,907,228)	(2,948,978)	(2,954,508)	(2,958,438)	(2,949,126)	(2,980,472)	(2,985,981)	(1,938,631) (2,958,390)	(1,887,943)	RB
32										,-,,/	,2,,.50)	(=i= :=i==)	(2,444,4,2)	(2,000,001)	12,000,000)	(2,323,223)	
33		CURRENT AND ACCRUED LIABILITIES															
34 35	231	NOTES PAYABLE	(368,593)	(85,875)	0	(306,054)	(345,007)	(472,794)	(109,416)	(103,670)	(110,329)	(98,608)	(90,683)	(113,851)	(156,109)	(181,615)	cs
36 37 N	OTE: TOT	ALS MAY NOT ADD DUE TO ROUNDING.															
37 N 38	J.E. 101	THE MAN NOT AND DUE TO KOUNDING,															
	EFERENC	E:															
		 Base; wc = working capital; cs = capital struct															

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: TYPE OF DATA SHOWN: DERIVE THE 13-MONTH AVERAGE SYSTEM BALANCE SHEET BY PRIMARY X PROJECTED TEST YEAR ENDED 12/31/10 ACCOUNT BY MONTH FOR THE TEST YEAR, THE PRIOR YEAR AND THE COMPANY: FLORIDA POWER & LIGHT COMPANY PROJ. SUPPLEMENTAL YR ENDED 12/31/09 MOST RECENT HISTORICAL YEAR. FOR ACCOUNTS INCLUDING NON-AND SUBSIDIARIES ELECTRIC UTILITY AMOUNTS, SHOW THESE AMOUNTS AS A SEPARATE HISTORICAL TEST YEAR ENDED 12/31/08 DOCKET NO .: SUBACCOUNT. 080677-EI PROJ. SUBSEQUENT YR ENDED 12/31/11 (\$000) WITNESS: Robert E. Barrett, Jr. (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15) (16) (17) REFERENCE RR WC CS LINE ACCOUNT 13 MONTH ORP NO. NO. ACCOUNT NAME DECEMBER JANUARY FEBRUARY MARCH APRIL SEPTEMBER OCTOBER NOVEMBER DECEMBER NEU MAY JUNE JULY AUGUST AVERAGE 2 232 ACCOUNTS PAYABLE (591,416) (616,103) (694,538) (685,840) (772,411) (843,836) (785,386) (784,399) (793,698) (754,706) (760,745) (637,538) (627,157) (719,060) RB NOTES PAYABLE TO ASSOCIATED COMPANIES 3 233 RB 234 **ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES** (16,497) (16,497) (16,497) (16,497) (16,497) (16,497) (16,497) (16,497) (16,497) (16,497) (16.497) (16.497)(16,497) (16.497) RB 235 **CUSTOMER DEPOSITS** (609,610) (612,406) (615,201) (617,997) (620,792) (623,587) (631,974) (626,383) (629,178) (634,769) (637,564) (640,360) (643,155) (626,383) CS 6 236 TAXES ACCRUED (275,334) (200,558)(220,355) (254,179)(299,608) (366,470) (427,695) (503,343) (602,861) (617,604) (668,768) (720,319) (187,813) (411,147) RB 237 INTEREST ACCRUED (114.177)(121,658)(102.964) (124,548) (117, 252)(129.996) (98,538) (110.446)(96,973) (123, 356)(120,645) (138,110)(119,634) (116,800) RB 238 DIVIDENDS DECLARED RB 239 MATURED LONG-TERM DEBT RB 10 240 MATURED INTEREST . RB 11 241 TAX COLLECTIONS PAYABLE (64,150) (61,044) (58,370) (62,703) (65,052) (61,672) (69.533) (72.171) (75.873) (87.443) (85.554) (70.956) (65.434) (69.227) RB 12 242 MISC CURRENT AND ACCRUED LIABILITIES (576,680) (643,056) (723,620) (608,382) (675,763) (669,442) (626,612) (615,390) (627,879) (599,243) (597,486) (585,609) (570,865) (624,633) RB 13 243 **OBLIGATIONS UNDER CAPITAL LEASES-CURRENT** CS 14 244 DERIVATIVE LIABILITY - NOT HEDGED (527,118) (527.118) (527.118) (527,118) (527,118) (527,118) (527,118) (527,118) (527,118)(527,118)(527,118)(527,118) (527,118) (527,118) RB 15 CURRENT AND ACCRUED LIABILITIES (3,143,577) (2,884,313) (2,958,663) (3,450,556) (3,203,417) (3,439,499) (3,711,412) (3,287,177) (3,362,212) (3,483,201) (3,459,343) (3,505,059) (2.913.781) (3,292,478) 16 17 DEFERRED CREDITS 18 (570) 19 252 CUSTOMER ADVANCES FOR CONSTRUCTION (174) (379) (379) (639) (639)(726)(735) (921) (957) (210) (247)(177) (520) RB 20 OTHER DEFERRED CREDITS (239,480) 253 (253,944)(240,414) (240,388) (239,709) (238,435) (232,493) (241,541) (244,849) (244,745) (283,271) (281,607) (245,343) (248,171) RB 21 254 OTHER REGULATORY LIABILITIES (1,022,539) (947,869) (1.067,491) (1,083,783) (1.058.714) (1.016.327) (997.254) (905.764) (903.829) (949.083) (846,485) (838,662) (824,413) (958,632) RΒ 22 255 ACCUM DEFERRED INVESTMENT TAX CREDIT (51,101) (50,708) (49,921) (50,314) (49,528)(49,135) (48,742) (67,239) (66,340) CS (66,790) (65,891) (65,442)(150,057) (63,939) 23 256 DEFERRED GAINS DISPOSITION UTILITY PLANT (4.572)(4,489) (4,405)(4,322) (4,239)(4,155)(4,072)(2,989) (3,822)(3,739) (3,655) (3,570) (3,905)(4,072)RB 257 UNAMORT GAIN ON REACQUIRED DEBT 24 (3,326) (3,308) (3.271) (3.252)(3.289) (3.234) (3,215)(3.197)(3,178) (3.160) (3.141) (3.122)(3,104)(3,215) CS 281 282 283 ACCUM DEF INCOME TAX-ACCEL AMORT PROP (4,120,810) (4,231,841) (4,234,624) (4,244,693) (4,244,000) (4,242,411) (4,262,507) (4,232,903) (4,233,922) (4.248,626) (4,234,668) (4,223,259) (4,221,033) (4,228,869) CS 26 DEFERRED CREDITS (5,381,795) (5,552,753) (5,600,917) (5,626,948) (5,600,081) (5,554,335) (5,549,009) (5,514,408) (5,460,076) (5,455,756) (5,436,658) (5,415,995) (5,447,698) (5,507,418) 27 28 TOTAL LIABILITIES AND OTHER CREDITS (26,283,742) (26,563,231) (26,706,797) (27,008,860) (27,251,616) (27,547,800) (28,042,560) (28,175,796) (28,457,065) (28,550,440) (27,674,878) (28,324,112) (28,371,542) (28,489,851) 29 30 31 32 33 34 37 NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

40 RB = RATE BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCTURE; ORP = OTHER RETURN PROVIDED; NEU = NON-ELECTRIC UTILITY

39 REFERENCE:

FLORIDA PUBLIC COMPANY: DOCKET NO.:	C SERVICE COMMISSION FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES 080677-EI		EX		PRIMARY ACC YEAR AND ACCOUNTS I	THE MOST	VERAGE SYS DNTH FOR TH RECENT H DN-ELECTRIC PARATE SUBA	E TEST YEAR ISTORICAL Y UTILITY AMOU	THE PRIOR				X PRIOR YEAR HISTORICAL	TEST YEAR END ENDED <u>12/31/09</u> TEST YEAR END	1	31/11
						(\$000)							WITNESS: Robert	E. Barrett, Jr.		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17) REFERENC RB WC
LINE ACCOUNT NO. NO.	ACCOUNT NAME	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	13 MONTH AVERAGE	CS ORP NEU
1 2	UTILITY PLANT					-		-								
3 4 101 & 106 5 102	ELECTRIC PLANT IN SERVICE ELECTRIC PLANT PURCHASED OR SOLD	26,230,253 0	26,253,857 0	26,311,679 0	26,369,161 0	26,482,098 0	26,572,963 0	27,305,511 0	27,404,648 0	27,460,845 0		27,632,944 0		28,646,722 0	27,119,178 0	
6 105	ELECTRIC PLANT HELD FOR FUTURE USE	131,621	131,621	131,621	131,621	131,621	131,621	92,374	92,374	92,374	92,374	92,374		76,533	108,074	
7 107	CONSTRUCTION WORK IN PROGRESS-ELECTRIC	1,861,336	2,000,716	2,099,414	2,333,567	2,422,235	2,567,841	1,993,365	2,104,953	2,257,219	2,374,620	2,506,124	2,034,716	1,909,615	2,189,671	RB
8 108 & 111	ACCUM PROV DEPR-ELEC UTILITY PLANT	(12,058,887)	(12,070,626)	(12,117,300)	(12,164,149)	(12,214,297)	(12,264,686)	(12,319,037)	(12,372,457)	(12,420,268)	(12,473,063)	(12,526,551)	(12,583,565)	(12,637,148)	(12,324,772)	RB
9 114	ELECTRIC PLANT ACQUISITION ADJUSTMENTS	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	RB
10 115	ACCUM PROV AMORT ELEC PLANT ACQ ADJUSTMI	(56,433)	(56,645)	(56,857)	(57,069)	(57,281)	(57,493)	(57,705)	(57,917)	(58,129)	(58,341)	(58,553)	(58,765)	(58,977)	(57,705)	RB
11 120.1	NUC FUEL IN PROCESS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	• • • • • • • • • • • • • • • • • • • •
12 120.2	NUC FUEL MAT & ASSEMBLIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
13 120.3	NUC FUEL MAT & ASSEMBLIES-IN REACTOR	0	0	. 0	0	0	0	0	0	0	0	0	0	0	0	RB
14 120.4	SPENT NUCLEAR FUEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
15 120,5	ACCUM PROV AMORT NUCLEAR FUEL ASSEMBLIES		0	0	0	0	0	0	0	0	0	0	-	0	0	
16 120.6	NUCLEAR FUEL UNDER CAPITAL LEASES	303,432	303,751	316,746	310,448	347,541	340,199	328,418	349,538	337,318	330,013	343,868		325,019	328,516	
17	UTILITY PLANT	16,518,706	16,670,056	16,792,686	17,030,962	17,219,301	17,397,829	17,450,309	17,628,522	17,776,741	17,920,113	18,097,589	18,242,514	18,369,148	17,470,344	
18 19 20	OTHER PROPERTY AND INVESTMENTS															
21 121	NONUTILITY PROPERTY	9,519	9,519	9,519	9,519	9,519	9,519	9,519	9,519	9,519	9,519	9,519	9,519	9,519	9,519	NEU
22 122	ACCUM PROV FOR DEPREC-NONUTILITY PROPTY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	NEU
23 123	INVESTMENT IN ASSOCIATED COMPANIES	0	0	0	0	0	0	. 0	0	0	0	0	0	0	0	NEU
24 124	OTHER INVESTMENTS	28	28	28	28	28	(204)	(204)	(204)	(204)	(204)	(204)	(221)	(442)	(135)	
25 125	SINKING FUNDS	. 0	0	0	0	0	0	0	0	0	0	0	_	0	0	
26 128 27	OTHER SPECIAL FUNDS OTHER PROPERTY AND INVESTMENTS	2,395,711 2,405,258	2,411,619 2,421,166		2,392,656 2,402,203	2,407,475 2,417,022	2,423,878 2,433,193	2,440,343 2,449,658	2,459,151 2,468,466	2,443,763 2,453,078		2,489,164 2,498,479			2,440,918 2,450,303	_
28 29 30	CURRENT AND ACCRUED ASSETS															
31 131	CASH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
32 132	INTEREST SPECIAL DEPOSITS	0	O	0	0	0	0	O	0	0	0	0	0	0	0	RB
33 134	OTHER SPECIAL DEPOSITS	45	45	45	45	45	45	45	45	45	45	45	45	45	45	RB
34 135	WORKING FUNDS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
35 136 36	TEMPORARY CASH INVESTMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
37 NOTE: TOT	ALS MAY NOT ADD DUE TO ROUNDING.															
38																
39 REFERENC	Æ:															
AN DO-DATE	BASE; WC = WORKING CAPITAL; CS = CAPITAL STR	UCTURE: ORE	= OTHER RE	TI IDAI DDAM	DED: NELL-N	ON ELECTRIC	LITH ITY									

FLORIDA PUBLIC COMPANY: DOCKET NO.:	C SERVICE COMMISSION FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES 080677-EI		Đ		PRIMARY ACC YEAR AND	THE MOST	NTH FOR TH RECENT H N-ELECTRIC	TEM BALANCIE TEST YEAR IISTORICAL UTILITY AMOU	, THE PRIOR YEAR. FOR				X PRIOR YEAR HISTORICAL	TEST YEAR ENI ENDED <u>12/31/0</u> TEST YEAR ENI	9	:1/ 1 1
						(\$000)	_	_					WITNESS: Robert	E. Barrett, Jr.		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17) REFERENC RB WC
LINE ACCOUNT NO. NO.	ACCOUNT NAME	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	13 MONTH AVERAGE	CS ORP NEU
1 2 141	NOTES RECEIVABLE	0	0	o	0	0	o	0	0	o	. 0	() 0	0	0	RB
3 142	CUSTOMER ACCOUNTS RECEIVABLE	702,812	734,435	647,477	723,595	689,573	707,707	874,153	876,854	905,232	843,862	798,572	654,517	680,370	756,859	RB
4 143	OTHER ACCOUNTS RECEIVABLE	192,461	182,700	181,013	177,256	174,942	173,970	173,668	174,502	175,035	172,758	172,943	176,247	178,737	177,402	RB
5 144	ACCUM PROV UNCOLLECTIBLE ACCOUNTS	(19,287)	(16,846)	(15,069)	(13,798)	(13,892)	(14,360)	(16,162)	(19,426)	(21,989)	(21,982)	(22,447)	(21,407)	(19,768)	(18,189)	RB
6 145	NOTES RECEIVABLE FROM ASSOC COMPANIES	Ò	Ó	Ó	` 0	Ó	0			Ó		` .		Ò	Ò	RB
7 146	ACCOUNT RECEIVABLE FROM ASSOC COMPANIES	29,938	29,938	29,938	29,938	29,938	29,938	29,938	29,938	29,938	29,938	29,938	29,938	29,938	29,938	RB
8 151	FUEL STOCK	345,510	337.813	336,216	331,484	335,877	358,719	380,706	382.248	382,248	366,115	334,761	332,809	330,857	350,413	RB
9 154	PLANT MATERIALS AND OPERATING SUPPLIES	260,380	262,226	264,713	263,298	261,905	265,259	266,519	266,393	267,952	268,389	266,324	266,456	267,764	265,198	RB
10 155	MERCHANDISE	0	,	0	0	0	0	0	0	241,-42	0			0	200,110	RB
11 163	STORES EXPENSE UNDISTRIBUTED	0	0	0	0	0	0	0	0	0	0	Ċ	· -	0	0	RB
12 165	PREPAYMENTS	63,640	77,232	66,928	73,549	65,400	54,204	137.234	126,242	116,930	102,908	77,271	_	66,100	84.101	RB
13 171	INTEREST & DIVIDENDS RECEIVABLE	00,040	0 0	00,320	70,040	00,400	07,207	107,204	0	110,500	102,300	17,211	•	00,100	04,101	RB
14 172	RENTS RECEIVABLE	_	-	•		-	•	-		-	-		-	-	-	
		13,775	13,808	13,808	13,805	13,808	13,808	13,940	13,808	13,608	13,808	13,935	-	13,984	13,848	RB
15 173	ACCRUED UTILITY REVENUES	128,648	112,177	98,170	107,763	129,552	145,227	167,218	168,191	183,806	169,959	172,614		146,501	145,771	RB
16 174	MISCELLANEOUS CURRENT AND ACCRUED ASSET	12,182	18,030	18,783	19,914	20,975	26,910	28,581	50,476	51,688	58,785	59,428	60,446	57,803	37,231	RB
17 175 & 176	DERIVATIVE ASSETS - NOT HEDGED	487	487	487	487	487	487	487	487	487	487	487		487	487	RB
18	CURRENT AND ACCRUED ASSETS	1,730,591	1,752,046	1,642,509	1,727,339	1,708,610	1,761,914	2,056,327	2,069,759	2,105,180	2,005,073	1,903,871	1,744,349	1,752,798	1,843,105	
20 21	DEFERRED DEBITS															
22 181	UNAMORTIZED DEBT EXPENSE	34,546	36,878	36,550	36,223	36,089	35,739	35,389	35,038	34,688	34,338	37,499	37,172	39,466	36,124	cs
23 182	EXTRAORDINARY PROPERTY LOSSES	0	0	0	0	0	0	0	0	0	0	C	0	0	0	RB
24 182.3	OTHER REGULATORY ASSETS	1,841,563	1,726,634	1,627,818	1,622,855	1,623,096	1,616,139	1,602,660	1,612,196	1,613,347	1,569,159	1,571,303	1,509,967	1,501,380	1,618,317	RB
25 183	PRELIM SURVEY & INVESTIGATION CHARGES	100,157	118,981	137,856	59,270	61,951	78,414	86,811	81,150	84,531	87,337	89,504	91,675	93,780	90,109	RB
26 184	CLEARING ACCOUNTS	13,845	16,490	18,827	36,953	30,919	18,605	17,895	16,297	14,944	15,480	13,194	12,983	14,088	18,502	RB
27 185	TEMPORARY FACILITIES	0	0	0	0	0	0	0	0	0	0	C	0	0	0	RB
28 168	MISCELLANEOUS DEFERRED DEBITS	1,035,480	1,041,785	1,048,089	1,054,394	1,060,699	1,067,003	1,073,308	1,079,613	1,085,917	1,092,222	1,098,527	1,104,831	1,085,687	1,071,350	RB
29 187	DEFERRED LOSSES DISPOSITION UTIL PLANT	37	36	34	32	31	29	27	25	24	22	20	19	17	27	RB
30 188	RESEARCH, DEV & DEMONSTRAT EXPENDITURES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
31 189	UNAMORT LOSS ON REACQUIRED DEBT	32,439	32,175	31,911	31,646	31,382	31,118	30,854	30,589	30,325	30,061	29,797	29,533	29,268	30,854	CS
32 190	ACCUMULATED DEFERRED INCOME TAXES	847,546	849,115	850,691	852,273	853,863	855,459	857,063	858,674	860,292	861,917	863,549	865,189	866,837	857,113	cs
33	DEFERRED DEBITS	3,905,613	3,822,093	3,751,775	3,693,647	3,698,030	3,702,507	3,704,007	3,713,582	3,724,067	3,690,535	3,703,393	3,651,368	3,630,524	3,722,395	
34 35	TOTAL ASSETS AND OTHER DEBITS	24,560,167	24,665,360	24,574,468	24,854,151	25,042,963	25,295,444	25,660,301	25,880,329	26,059,067	26,086,058	26,203,332	26,154,539	26,283,741	25,486,148	
36																
37 NOTE: TOT.	ALS MAY NOT ADD DUE TO ROUNDING.															
39 REFERENC	E :															
	BASE; WC = WORKING CAPITAL; CS = CAPITAL STR															

FLORIDA PUBLIC COMPANY: DOCKET NO.:	C SERVICE COMMISSION FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES 080677-EI		EX		DERIVE THE PRIMARY ACC YEAR AND ACCOUNTS IN THESE AMOU	COUNT BY MO THE MOST NCLUDING NO	NTH FOR TH RECENT H N-ELECTRIC	E TEST YEAR IISTORICAL ` UTILITY AMOL	THE PRIOR				X PRIOR YEAR	TEST YEAR END ENDED <u>12/31/09</u> TEST YEAR END	2	1/11
					· · · · · · · · · · · · · · · · · · ·	(\$000)							WITNESS: Robert	E. Barrett, Jr.		
(1)	(2)	(3)	(4)	(5)	(6)	M	(8)	(a)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17) REFERENC RB WC
INE ACCOUNT 10. NO.	ACCOUNT NAME	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	13 MONTH AVERAGE	CS ORP NEU
1 2 3	PROPRIETARY CAPITAL												*			
4 201	COMMON STOCK ISSUED	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	cs
5 204	PREFERRED STOCK ISSUED	0	0	0	0	0	0	0	0	0	0	0	. 0	0	0	CS
6 207	PREMIUM ON CAPITAL STOCK	0	0	0	0	0	0	0	0	0	0	a	0	0	0	cs
7 210	GAIN ON RESALE/CANCEL REACQ CAPIT STOCK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
8 211 9 214	MISCELLANEOUS PAID IN CAPITAL CAPITAL STOCK EXPENSE	(4,397,000)	(4,397,000)	(4,397,000)	(4,397,000)	(4,397,000)	(4,397,000)	(4,397,000)	(4,397,000)	(4,397,000)	(4,397,000)	(4,397,000)	(4,397,000)	(4,397,000)	(4,397,000)	
9 214 10 216	UNAPPROPRIATED RETAINED EARNINGS	3,741 (2,345,972)	3,741 (2,387,216)	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	cs
10 216	PROPRIETARY CAPITAL	(8,112,299)	(8,153,543)	(8,182,025)	(2,347,822)	(2,397,376) (8,163,703)	(8,231,492)	(8,208,701)	(8,303,553)	(2,637,953) (8,404,280)	(2,729,494) (8,495,821)	(2,796,025)		(2,881,789)	(2,556,001)	_ cs
12 13	LONG TERM DEBT	(0,112,233)	(0,130,043)	(0,102,023)	(0,114,140)	(0,103,703)	(0,231,492)	(0,200,701)	(6,303,333)	(6,404,260)	(0,490,621)	(8,362,352)	(6,610,233)	(8,648,116)	(8,322,328)	
14 15 221	BONDS	(5,609,488)	(5,909,488)	(5,889,057)	(5,889,057)	(6,064,057)	(6,064,057)	(6,064,057)	(6,064,057)	(6,046,013)	(6,046,013)	(6,046,013)	(6,046,013)	(6,346,013)	(6,006,414)	cs
16 223	ADV ASSOC CO	Ó	0	` 0	0	0	0	0	0	0	0	0,010,010	(0,010,010)	0	(0,000,41.4)	cs
7 224	OTHER LONG-TERM DEBT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	cs
8 225	UNAMOR PREMIUM ON LONG-TERM DEBT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	cs
9 226	UNAMOR DISCOUNT ON LONG-TERM DEBT-DEBIT	35,189	35,051	34,913	34,776	34,644	34,513	34,382	34,251	34,120	33,989	33,858	33,726	33,595	34,385	cs
20 21	LONG TERM DEBT	(5,574,299)	(5,874,437)	(5,854,144)	(5,854,282)	(6,029,413)	(6,029,544)	(6,029,675)	(6,029,806)	(6,011,893)	(6,012,024)	(6,012,155)	(6,012,286)	(6,312,417)	(5,972,029)	
22 23	NONCURRENT LIABILITIES															
24 227	OBLIGATIONS UNDER CAPITAL LEASES-NONCURR	(303,432)	(303,751)	(316,746)	(310,448)	(347,541)	(340,199)	(328,418)	(349,538)	(337,318)	(330,013)	(343,868)	(334,411)	(325,019)	(328,516)	cs
5 228.1	ACCUM PROVISION - PROPERTY INSURANCE	(176,963)	(177,608)	(178,255)	(178,904)	(179,555)	(180,208)	(180,863)	(181,519)	(182,178)	(182,838)	(183,500)	(184,164)	(184,830)	(180,876)	RB
6 228.2	ACCUM PROVISION - INJURIES & DAMAGES	(21,977)	(22,144)	(22,310)	(22,477)	(22,644)	(22,810)	(22,977)	(23,144)	(23,310)	(23,477)	(23,644)	(23,810)	(23,977)	(22,977)	RB
7 228.3	ACCUM PROVISION - PENSION & DEFERRED BENEF	(323,751)	(326,274)	(328,797)	(331,091)	(333,614)	(336,137)	(338,660)	(341,183)	(343,655)	(345,620)	(347,297)	,	(326,209)	(336,289)	RB
8 228.4	ACCUM PROVISION - OPERATING RESERVES	(105,105)	(109,499)	(112,039)	(98, 126)	(95,992)	(84,588)	(91,098)	(97,902)	(104,525)	(109,895)	(110,045)	(94,671)	(99,585)	(101,005)	RB
9 229	ACCUMULATED PROVISION FOR RATE REFUNDS	0	0	0	Ó	0	0	0	Ò	0	Ó	o	0	0	0	RB
0 230	ASSET RETIREMENT OBLIGATION - LIABILITY	(1,743,056)	(1,750,803)	(1,758,517)	(1,766,275)	(1,774,052)	(1,782,008)	(1,789,908)	(1,797,796)	(1,805,796)	(1,813,850)	(1,821,946)	(1,830,079)	(1,838,216)	(1,790,177)	RB
1 2	NONCURRENT LIABILITIES	(2,674,284)	(2,690,078)	(2,716,664)	(2,707,322)	(2,753,398)	(2,745,951)	(2,751,924)	(2,791,082)	(2,796,782)	(2,805,692)	(2,830,301)	(2,816,610)	(2,797,836)	(2,759,840)	
13 14	CURRENT AND ACCRUED LIABILITIES															
5 231	NOTES PAYABLE	(315,027)	(39,233)	(23,716)	(280,640)	(116,271)	(36,906)	(437,807)	(371,740)	(355,154)	(285,545)	(277,471)	(238,105)	(368,593)	(242,016)	cs
36 37 NOTE: TOT/ 38	ALS MAY NOT ADD DUE TO ROUNDING.															
9 REFERENCI	E :															
DD - DATE	BASE; WC = WORKING CAPITAL; CS = CAPITAL STRU	ICTLIDE: ODD	- ATHER RE	TION DOOM	NED: NELL-NO	N ELECTRIC	1 1711 1737									

COMPANY:	C SERVICE COMMISSION FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES		DERIVE THE PRIMARY ACI YEAR AND ACCOUNTS II THESE AMOU	THE MOST	ONTH FOR TH RECENT H ON-ELECTRIC	E TEST YEAR IISTORICAL UTILITY AMOI	, THE PRIOR YEAR. FOR				TYPE OF DATA SHOWN: PROJECTED TEST YEAR ENDED 12/31/10 X PRIOR YEAR ENDED 12/31/09 HISTORICAL TEST YEAR ENDED 12/31/08 PROJECTED SUBSEQUENT YEAR ENDED 12/31/11					
DOCKET NO.;	080677-EI												PROJECTED	SUBSEQUENT	YEAR ENDED 12/	31/11
						(\$000)							WITNESS: Robert	E. Barrett, Jr.		
(1)	(2)	(3)	(4)	(5)	(6)	Ø	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17) REFERENCE RB WC CS
LINE ACCOUNT															13 MONTH	ORP
NO. NO.	ACCOUNT NAME	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	AVERAGE	NEU
1									2							
2 232	ACCOUNTS PAYABLE	(564,852)	(536,573)	(458,068)	(623,146)	(618,199)	(793,098)	(752,379)	(798,764)	(810,809)	(775,075)	(732,002)	(622,972)	(591,418)	(667,489) RB
3 233	NOTES PAYABLE TO ASSOCIATED COMPANIES	0	0	0	0	0	0	0	0		0	C	0	0		RB
4 234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(16,497)	(16,497)	(16,497)	(15,497)	(16,497)	(16,497)	(16,497)	(16,497)	(16,497)	(16,497)	(16,497)	(16,497)	(16,497)	(16,497) RB
5 235	CUSTOMER DEPOSITS	(568,789)	(572,191)	(575,592)	(578,994)	(582,396)	(585,798)	(589,200)	(592,601)	(596,003)		(602,807)		(609,610)	(589,200	
6 236	TAXES ACCRUED	(426,892)	(397,396)	(448,974)	(297,896)	(341,373)	(390,244)	(399,532)	(462,722)	(532,259)		(589,330)		(275,334)	(442,682	
7 237	INTEREST ACCRUED	(106,481)	(114,612)	(91,800)	(110,232)	(106,713)	(116,095)	(91,678)	(95,804)	(73,274)	, , ,	(90,981)		(114,177)	(100,411	•
8 238 0 238	DIVIDENDS DECLARED	0	0	0	. 0	0	0	0	0	0	•	0		0		D RB
9 239 10 240	MATURED LONG-TERM DEBT MATURED INTEREST	0	0	0	0	0	0	0	0		•		-		(
11 241	TAX COLLECTIONS PAYABLE	(62,893)	(59,847)	=	(61,473)	(63,776)	(60,463)	(68,170)	(70,755)	(74,385)	•	(83,876)	•	(64,150)	(67,870	
12 242	MISC CURRENT AND ACCRUED LIABILITIES	(625,488)	(626,723)		(575,092)	(574,186)	(629,492)	(603,137)	(609,105)	(616,972)	,	(580,896)		(576,680)	(597,848	•
13 243	OBLIGATIONS UNDER CAPITAL LEASES-CURRENT		(===,/==)	0	(0.0,000,00	(=: 1,155,	0	0	0	(= / - / - / - /		(===,===,		0	(,	-
14 244	DERIVATIVE LIABILITY - NOT HEDGED	(527,118)	(527,118)	(527,118)	(527,118)	(527,118)	(527,118)	(527,118)	(527,118)	(527,118)	(527,118)	(527,118)	(527,118)	(527,118)	(527,118	
15 16	CURRENT AND ACCRUED LIABILITIES	(3,214,036)	(2,890,188)	(2,779,612)	(3,071,088)	(2,946,528)	(3,155,711)	(3,485,518)	(3,545,105)	(3,602,470)	(3,525,161)	(3,500,977)	(3,404,713)	(3,143,577)	(3,251,130)
17	DEFERRED CREDITS			•												
18 19 252	CHISTONER ASSIANOSO SON CONSTRUCTION	470	474 1		/FFm	(0.00)	(0.00)	C748\	CTO41	(000)	40.7 E	mee	(0.40)	470	/500	
20 253	CUSTOMER ADVANCES FOR CONSTRUCTION OTHER DEFERRED CREDITS	(170) (285,223)	(371) (278,685)	(371) (278,721)	(559) (276,742)	(626) (275,294)	(626) (273,391)	(712) (273,120)	(721) (271,356)	(903) (276,330)		(206)		(174) (253,944)	(509 (277,862	•
21 254	OTHER REGULATORY LIABILITIES	(776,591)	(784,969)	(790,359)	(827,429)	(850,731)	(818,206)	(828,725)	(838,682)	(852,595)		(869,642)		(947,869)	(841,356	•
22 255	ACCUM DEFERRED INVESTMENT TAX CREDIT	(15,601)	(14,964)	(14,327)	(13,690)	(13,053)	(12,416)	(11,779)	(11,141)	(10,504)	,	(9,230)		(51,101)	(15,097	
23 256	DEFERRED GAINS DISPOSITION UTILITY PLANT	(5,586)	(5,501)	(5,415)	(5,331)	(5,247)	(5,162)	(5,078)	(4,994)	(4,909)	(4,825)	(4,741)	• • •	(4,572)	(5,078	•
24 257	UNAMORT GAIN ON REACQUIRED DEBT	(3,548)	(3,530)	(3,511)	(3,493)	(3,474)	(3,456)	(3,437)	(3,419)	(3,400)		(3,363)		(3,326)	(3,437	•
25 281 282 283	ACCUM DEF INCOME TAX-ACCEL AMORT PROP	(3,898,530)	(3,969,095)	(3,949,318)	(3,980,066)	(4,001,496)	(4,019,489)	(4,061,632)	(4,080,469)	(4,095,000)	(4,091,756)	(4,110,332)	(4,109,249)	(4,120,810)	(4,037,480) cs
26 27	DEFERRED CREDITS	(4,985,250)	(5,057,115)	(5,042,024)	(5,107,310)	(5,149,921)	(5,132,746)	(5,184,483)	(5,210,782)	(5,243,642)	(5,247,359)	(5,297,547)	(5,310,697)	(5,381,795)	(5,180,821)
26	TOTAL LIABILITIES AND OTHER CREDITS	(24,560,168)	(24,665,361)	(24,574,468)	(24,854,152)	(25,042,963)	(25,295,444)	(25,660,301)	(25,880,329)	(26,059,067)	(26,086,058)	(26,203,332)	(26,154,540)	(26,283,742)	(25,486,148)
29																
30																
31																
32 33																
34																
35																
36																
	ALS MAY NOT ADD DUE TO ROUNDING.															
38																
39 REFERENCE	€:															
40 RB = RATE	BASE; WC = WORKING CAPITAL; CS = CAPITAL STR	UCTURE; ORF	= OTHER RE	TURN PROVI	DED: NEU = N	ON-ELECTRIC	UTILITY									

FLORIDA PUBLICOMPANY: DOCKET NO.:	AND SUBSIDIARIES		EXPLANATION: JET WE THE 13-MONTH AVERAGE SYSTEM BALANCE SHEET BY PRIMARY ACCOUNT JET WE THE 15-MONTH AVERAGE SYSTEM BALANCE SHEET BY PRIMARY ACCOUNT JY MONTH FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. FOR ACCOUNTS INCLUDING NON-ELECTRIC UTILITY AMOUNTS, SHOW THESE AMOUNTS AS A SEPARATE SUBACCOUNT.										TYPE OF DATA SHOWN: PROJECTED TEST YEAR ENDED 12/31/10 PROJ. SUPPLEMENTAL YR ENDED 12/31/09 X HISTORICAL TEST YEAR ENDED 12/31/09 PROJ. SUBSEQUENT YEAR ENDED 12/31/11			
						(\$000)						,	MTNESS: Kim (Dusdahi		
(1)	(2)	(3)	(4)	(5)	(6)	Ø	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17) REFERENCE RB WC
LINE ACCOUNT	CCOUNT NAME	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	13 MONTH AVERAGE	CS ORP NEU
1 2	UTILITY PLANT															
3 4 101 & 106 5 102 6 105 7 107 8 108 & 111 9 114 1120.1 112 120.2 13 120.3 14 120.4 15 120.5 16 120.8 17 18 19 20 21 121	ELECTRIC PLANT PURCHASED OR SOLD ELECTRIC PLANT HELD FOR FUTURE USE CONSTRUCTION WORK IN PROGRESS-ELECTRIC	25,342,108 0 128,432 1,100,684 (11,874,147) 107,383 (53,902) 0 0 0 0 314,350 15,064,918	25,516,215 0 130,173 856,532 (11,743,163) 107,383 (54,112) 0 0 0 0 0 306,372	25,537,304 0 131,940 1,028,774 (11,773,281) 107,383 (54,323) 0 0 0 304,055	25,621,281 0 132,693 1,126,779 (11,803,239) 107,383 (54,533) 0 0 0 312,800	25,655,293 0 134,036 1,200,553 (11,805,733) 107,383 (54,744) 0 0 0 312,628 15,549,619	25,751,645 0 133,171 1,235,033 (11,805,839) 107,383 (54,965) 0 0 0 304,853	25,855,910 0 133,171 1,298,179 (11,866,307) 107,383 (55,165) 0 0 0 317,005	25,909,228 0 131,956 1,364,257 (11,891,704) 107,383 (55,376) 0 0 0 307,734 15,873,477	25,956,540 0 131,958 1,424,048 (11,916,784) 107,383 (55,586) 0 0 0 308,939 15,956,497	0 133,927 1,450,258	26,061,664 0 133,886 1,685,430 (11,971,968) 107,383 (56,007) 0 0 319,687	26,160,707 133,868 1,739,238 (12,000,246) 107,333 (56,218) 0 0 0 328,266 16,413,016	134,614 1,854,805 (11,998,804) 107,383 (56,428) 0 0 0 0 337,863	25,818,642 0 132,603 1,335,736 (11,875,721) 107,383 (55,165) 0 0 0 0 315,560	
22 122 23 123 24 124 25 125 26 128 27 28 29	NONUTILITY PROPERTY ACCUM PROYFOR DEPREC-NONUTILITY PROPTY INVESTMENT IN ASSOCIATED COMPANIES OTHER INVESTMENTS SINKING FUNDS OTHER SPECIAL FUNDS OTHER PROPERTY AND INVESTMENTS CURRENT AND ACCRUED ASSETS	7,228 0 0 11,668 0 2,505,655 2,524,550	7,214 0 0 7,902 0 2,514,283 2,529,399	50,000 3,250 0 2,524,394 2,584,858	7,214 0 712 0 2,430,018 2,437,944	7,214 0 0 712 0 2,452,938 2,460,864	7,214 0 0 481 0 2,464,244 2,471,938	7,214 0 481 0 2,427,246 2,434,940	7,214 0 0 4,887 0 2,441,918 2,454,019	7,214 0 0 4,647 0 2,421,622 2,433,483	7,214 0 0 4,246 0 2,335,700 2,347,159	7,214 0 0 2,174 0 2,343,714 2,353,102	7,214 0 0 825 0 2,348,395 2,356,434	9,519 0 0 243 0 2,201,838 2,211,600	7,392 0 3,846 3,248 0 2,416,305 2,430,792	NEU NEU NEU ORP ORP
30 31 131 32 132 33 134 34 135 35 136 36	CASH INTEREST SPECIAL DEPOSITS OTHER SPECIAL DEPOSITS WORKING FUNDS TEMPORARY CASH INVESTMENTS	105,221 0 50 46 4,327	84,672 0 50 26 231,939	46,637 0 50 22 309,422	77,339 0 50 21 386,514	34,957 0 50 19 466,014	40,897 0 45 19 446,814	72,795 0 45 19 215,814	35,251 0 45 19 9,400	41,152 0 45 25 1,250	59,712 0 45 25 808,000	62,027 0 45 25 848,500	71,899 0 45 25 222,500	93,987 0 45 22 26,900	63,581 0 47 24 305,954	RB RB RB RB
38 39 REFEREN 40 RB = RATI	TALS MAY NOT ADD DUE TO ROUNDING. ICE: E BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCT ING SCHEDULES: 8 - 4, 8 - 7	TURE; ORP = OT	HER RETURN	PROVIDED; I	NEU = NON-EL	ECTRIC UTIL	TY							RECAP SCHE	DULES: B - 1	

MPANY: CKET NO.:	SERVICE COMMISSION FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES 090977-EI	DERIVE THE BY MONTH F HISTORICAL	EXPLANATION: DERIVE THE 13-MONTH AVERAGE SYSTEM BALANCE SHEET BY PRIMARY ACCOUNT BY MONTH FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. FOR ACCOUNTS INCLUDING NON-ELECTRIC UTILITY AMOUNTS, SHOW THESE AMOUNTS AS A SEPARATE SUBACCOUNT.										TYPE OF DATA SHOWN: PROJECTED TEST YEAR ENDED 12/31/10 PROJ. SUPPLIEMENTAL YR ENDED 12/31/09 X HISTORICAL TEST YEAR ENDED 12/31/08 PROJ. SUBSEQUENT YEAR ENDED 12/31/11 WITNESS: Kim Ousdahl			
						(\$000)							WITNESS: Kim (Dusdahi		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17) REFERE
E ACCOUNT															13 MONTH	CS ORI
, NO.	ACCOUNT NAME	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		NEL
141	NOTES RECEIVABLE	0		0	0	0	0	0	0		0	0	0	0	0	RØ
142	CUSTOMER ACCOUNTS RECEIVABLE	699.621	719.440	676.751	617.859	599,640	640,601	735,422	763.823	872,217	913.003	753,655	774,239	699,297	728.121	RE
143	OTHER ACCOUNTS RECEIVABLE	129,921	141,687	135,080	151,188	136,588	140,954	171,954	179,288	171,259	170,475	144,273	145,365	241,818	158,450	RE
144	ACCUM PROV UNCOLLECTIBLE ACCOUNTS	(14,641)	(12,447)	(10,065)	(8,914)	(8,397)	(9,532)	(11,309)	(15,111)	(18,210)	(20,398)	(20,249)	(20,224)	(19,863)	(14,566)	Ri
145	NOTES RECEIVABLE FROM ASSOC COMPANIES	(,,,,,,,	(,_,,	(,,	(-,-,,	(.,,	, ,	(,)	(11,11)	(· · · · · · · · · · · ·	0	0	(,, ₀	(10,000)	(14,000)	RI
146	ACCOUNT RECEIVABLE FROM ASSOC COMPANIES	48,687	40,602	18,226	27.127	28,476	20,837	27,731	25,259	22,752	29,938	20,967	15,909	34,020	27,733	R
151	FUEL STOCK	347,093	321,069	296,158	307.822	367.829	364,746	443,436	435.781	386.502	360,635	329,920	315,599	302.117	353,747	RI
154	PLANT MATERIALS AND OPERATING SUPPLIES	235,937	236,609	237,420	237,567	238,973	244,574	251,295	254,897	260,228	264,021	258,435	257,647	260,436	249,088	R
155	MERCHANDISE	0		0	,	0		0	0	0	0	,	0	200,100	210,000	R
155 163	STORES EXPENSE UNDISTRIBUTED	ő	1	2	2	5	13	15	12	9	62	15	(2)	ŏ	10	R
165	PREPAYMENTS	63,074	75,851	66,446	73,562	66,066	55.220	135,702	124,402	114,559	100,966	88,482	97.823	77.837	87.691	RI
165 171	INTEREST & DIVIDENDS RECEIVABLE	1	345	396	1,005	1,078	954	586	38	17	92	202	34	17,037	366	RI
172	RENTS RECEIVABLE	20,977	20,755	6,890	4,695	6.195	7.733	12,392	10.995	12,342	13.751	15,245	16.838	21,313	13,086	Ri
173	ACCRUED UTILITY REVENUES	120,607	95,928	90,952	102,611	120,451	146,697	155,416	149,315	172,060	169,776	149,446	141.844	115,197	133,100	RI
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	6.862	11,991	12,546	12,120	11,962	12.442	11,696	13,233	13,440	17.723	22,422	22,191	17.651	14,329	
174 175 & 176	DERIVATIVE ASSETS - NOT HEDGED	82.914	101.168	363.349	416,778	412.815	435.339	633,528	187.835	45,218	4.628	4.850	5.053	3.873	207,488	Ri
1/3 & 1/6	CURRENT AND ACCRUED ASSETS	1,850,697	2.069.688	2.250,281	2.407.445	2,502,721	2.548.352	2,856,538	2.174.482	2.094.865	2,892,452	2,678,259	2,066,788	1.874.666		, R
	CURRENT AND ACCRUED AGGETG	1,000,007	2,000,000	2,200,201	2,401,440	2,502,721	2,040,002	2,000,000	2,174,402	2,054,665	2,032,432	2,010,209	2,000,760	1,074,000	2,328,249	
	DEFERRED DEBITS															
	DEFERRED DEBITS															
181	UNAMORTIZED DEBT EXPENSE	29,453	36,752	36,555	36,566	36,337	36,185	35,960	35,743	35,518	25 240	25 000	24 070	24.040	45 447	
182	EXTRAORDINARY PROPERTY LOSSES	23,433	30,132 N	30,333	30,300	30,33 <i>1</i>	30,103	006,66	35,143	30,518	35,310 0	35,090	34,872 0	34,649	35,307	C
182.3	OTHER REGULATORY ASSETS	1,362,800	1,143,434	1.121.791	1,147,423	1,239,597	1,396,807	1.510.144	1.731.403	1.964.516	2.181.351	2.444.374				R
182.3	PRELIM SURVEY & INVESTIGATION CHARGES	46,620	38,306	39,139	40,101	41.042	42,173	60,479	69,301	70,995		2,444,374 85,885	2,273,086	2,508,562	1,694,253	RE
184	CLEARING ACCOUNTS	139	118	170	211	200	168	804	366	70,995	84,105 535	432	92,906 475	16,215	55,944	RE
184 185	TEMPORARY FACILITIES	(2,742)	110	110	211	200	100	604	200	83	222	432	415	(2,689)	286 (418)	RI
196	MISCELLANEOUS DEFERRED DEBITS	1.080.106	992,450	1.003.341	1.029.447	1,030,647	1,025,690	1,028,670	1.034.218	1.040.007	1.049.506	1.057.106	1,081,928	1.048,340	1.038.574	R
187	DEFERRED LOSSES DISPOSITION UTIL PLANT	1,000,100	992,450 56	1,003,341	1,029,447	51	1,025,050	1,028,670	1,034,216	1,040,007	1,049,506	1,057,106	1,081,928		.,	RE
188	RESEARCH, DEV & DEMONSTRAT EXPENDITURES			- 55		31	49	- 0	40	99	43	41 0		38	48	RE
189	UNAMORT LOSS ON REACQUIRED DEBT	35.610	35.346	35,081	34,817	34.553	34,289	34.024	33,760	33,496	33,232	-	22.702	0	0	RE
199	ACCUMULATED DEFERRED INCOME TAXES	870,608	837,487	831,578	844,643	881.736	908,553	839,651	844,210	832,822	842.879	32,968 830,644	32,703	32,439	34,024	CS
190	DEFERRED DEBITS	3,422,652	3,083,949	3,067,711	3,133,261	3,264,163	3,443,914	3,509,781	3,749,048	3,977,494	4,226,960	4,486,538	4,333,427	793,609 4,431,162	844,295 3,702,312	CE
	TOTAL ASSETS AND OTHER DEBITS	22,862,817	22,802,435	23,184,701	23,421,813	23,777,368	24,135,496	24,591,435	24,251,025	24,462,339	25,526,056	25,797,973	25,169,664	25,141,975	24,240,392	

³⁹ REFERENCE:
40 RB = RATE BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCTURE; ORP = OTHER RETURN PROVIDED; NEU = NON-ELECTRIC UTILITY
SUPPORTING SCHEDULES: B - 4, B - 7

FLORIDA PUBLIC COMPANY: DOCKET NO.:	C SERVICE COMMISSION FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES 080877-EI	BY MONTH FO	EXPLANATION: DERIVE THE 13-MONTH AVERAGE SYSTEM BALANCE SHEET BY PRIMARY ACCOUNT BY MONTH FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. FOR ACCOUNTS INCLUDING NON-ELECTRIC UTILITY AMOUNTS, SHOW THESE AMOUNTS AS A SEPARATE SUBACCOUNT.										TYPE OF DATA SHOWN: PROJECTED TEST YEAR ENDED 12/31/10 PROJ. SUPPLEMENTAL YR ENDED 12/31/09 X HISTORICAL TEST YEAR ENDED 12/31/09 PROJ. SUBSEQUENT YEAR ENDED 12/31/11 WITNESS: Kim Ousdahl			
						(\$000)							WITNESS: Kim (Dusdahi		
(1)	(2)	(3)	(4)	(5)	(6)	<u>n</u>	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17) REFERENCE RB WC
LINE ACCOUNT NO. NO.	ACCOUNT NAME	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	13 MONTH AVERAGE	CS ORP NEU
1 2 3	PROPRIETARY CAPITAL					<u>_</u>					.					
4 201 5 204 5 207	COMMON STOCK ISSUED PREFERRED STOCK ISSUED PREMIUM ON CAPITAL STOCK	(1,373,069) 0 0	(1,373,069) 0 0	(1,373,069) 0 0	(1,373,069) 0 0	(1,373,069) 0 0	(1,373,069) 0 0	(1,373,069) 0 0	(1,373,069) 0 0	(1,373,069) 0 0	(1,373,069) 0 0	(1,373,069) 0 0	(1,373,069) 0 0	(1,373,069) 0 0	(1,373,069) 0 0	cs cs cs
7 210 B 211 9 214	GAIN ON RESALE/CANCEL REACQ CAPIT STOCK MISCELLANEOUS PAID IN CAPITAL CAPITAL STOCK EXPENSE	0 (4,322,000) 3,741	0 (4,322,000) 3,741	(4,322,000) 3,741	(4,322,000) 3,741	0 (4,322,000) 3,741	0 (4,322,000) 3,741	(4,322,000) 3,741	0 (4,322,000) 3,741	0 (4,322,000) 3,741	0 (4,397,000) 3,741	0 (4,397,000) 3,741	0 (4,397,000) 3,741	0 (4,397,000) 3,741	0 (4,345,077) 3,741	CS
10 216 11 12 13	UNAPPROPRIATED RETAINED EARNINGS PROPRIETARY CAPITAL LONG TERM DEBT	(1,583,981) (7,275,308)	(1,626,089) (7,317,416)	(1,654,782) (7,346,110)	(1,641,754) (7,333,081)	(1,689,498) (7,380,825)	(1,758,222) (7,449,549)	(1,858,554) (7,549,881)	(1,946,031) (7,637,358)	(2,050,095) (7,741,422)	(2,172,084) (7,938,411)	(2,268,511) (8,034,838)	(2,305,653) (8,071,980)	(2,323,327) (8,069,654)	(1,913,737) (7,628,141)	
14 15 221 16 223	BONDS ADV ASSOC CO	(5,250,270) 0	(5,850,270) 0	(6,826,055) 0	(5,826,055) 0	(5,826,055) 0	(5,826,055) 0	(5,626,055) 0	(5,626,055) 0	(5,609,488) 0	(5,609,488) 0	(5,609,488) 0	(5,609,488) 0	(5,609,488) 0	(5,669,562) 0	cs cs
17 224 18 225 19 226	OTHER LONG-TERM DEBT UNAMOR PREMIUM ON LONG-TERM DEBT UNAMOR DISCOUNT ON LONG-TERM DEBT-DEBIT	0 0 33,649	0 0 36,760	0 0 36,608	0 0 36,456	0 0 36,304_	0 0 36,152	0 0 36,015	0 0 35,877	9 0 35,740	0 0 35,603	0 0 35,466	0 0 35,329	0 0 35,191	0 0 35,781	CS CS CS
20 21 22	LONG TERM DEBT NONCURRENT LIABRITIES	(5,216,621)	(5,813,510)	(5,789,446)	(5,789,599)	(5,789,751)	(5,789,903)	(5,590,040)	(5,590,177)	(5,573,748)	(5,573,885)	(5,574,022)	(5,574,160)	(5,574,297)	(5,633,781)	
23 24 227 25 228.1	OBLIGATIONS UNDER CAPITAL LEASES-NONCURR ACCUM PROVISION - PROPERTY INSURANCE	(314,360) (211,966)	(306,372) (212,184)	(304,055) (215,219)	(312,800) (217,136)	(312,828) (217,967)	(304,853) (218,669)	(317,005) (215,204)	(307,734) (216,082)	(308,939) (172,097)	(327,525) (175,038)	(319,687) (179,081)	(328,266) (181,681)	(337,863) (187,039)	(315,560) (201,490)	
26 228.2 27 228.3 28 228.4	ACCUM PROVISION - INJURIES & DAMAGES ACCUM PROVISION - PENSION & DEFERRED BENEFITS ACCUM PROVISION - OPERATING RESERVES	(25,409) (316,394) (79,953)	(24,634) (318,709) (86,847)	(24,535) (321,115) (92,899)	(23,279) (324,485) (94,036)	(22,928) (326,821) (85,135)	(23,022) (329,327) (88,422)	(24,008) (331,787) (91,743)	(23,492) (333,854) (98,713)	(23,303) (336,375) (103,928)	(21,977) (338,766) (107,301)	(21,784) (339,749) (104,226)	(21,952) (342,284) (98,738)	(20,642) (319,357) (104,806)	(23,151) (329,156) (95,134)	RB RB
29 229 30 230 31	ACCUMULATED PROVISION FOR RATE REFUNDS ASSET RETIREMENT OBLIGATION - LIABILITY NONCURRENT LIABILITIES	(1,652,879) (2,600,960)	(1,660,221) (2,608,966)	(1,667,528) (2,625,350)	(1,674,877) (2,646,614)	(1,682,243) (2,647,922)	(1,689,787) (2,654,079)	(1,697,273) (2,677,020)	(1,704,745) (2,684,620)	(1,712,326) (2,656,968)	(1,719,960) (2,690,568)	(1,727,633) (2,692,161)	(1,735,337) (2,708,259)	(1,743,428) (2,713,134)	(1,697,557) (2,662,048)	
32 33 34	CURRENT AND ACCRUED LIABILITIES	(E20 ecm	0	o	a				/252 acm	(E44 BAM)	(4 pag acc	// goo oo	420 420			
35 231 36 37 NOTE: TO	NOTES PAYABLE TALS MAY NOT ADD DUE TO ROUNDING.	(529,600)		0	o	0		0	(352,000)	(541,000)	(1,206,095)	(1,066,669)	(472,150)	(426,300)	(353,370)	cs
39 REFEREN	CE: E BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCTU ING SCHEDULES: B - 4, B - 7	IRE; ORP = OT	HER RETURN	PROVIDED;	NEU = NON-EL	ECTRIC UTILI	ITY							RECAP SCHE		

			EXPLANATION: DERIVE THE 13-MONTH AVERAGE SYSTEM BALANCE SHEET BY PRIMARY ACCOUNT BY MONTH FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. FOR ACCOUNTS INCLUDING NON-ELECTRIC UTILITY AMOUNTS, SHOW THESE AMOUNTS AS A SEPARATE SUBACCOUNT.										TYPE OF DATA SHOWN: PROJECTED TEST YEAR ENDED 12/31/10 PROJ. SUPPLEMENTAL YR ENDED 12/31/09 X. HISTORICAL TEST YEAR ENDED 12/31/08 PROJ. SUBSEQUENT YEAR ENDED 12/31/11			
						(\$000)						,	WITNESS: Kim C	usdahi		
(1)	(2)	(3)	(4)	(5)	(6)	(n)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17) REFERE RB WC
E ACCOUNT , NO. A	ACCOUNT NAME	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	13 MONTH AVERAGE	CS ORI NEL
	ACCOUNTS PAYABLE	(572,650)	(464,730)	(460,986)	(665,590)	(705,719)	(819,438)	(1,089,977)	(915,132)	(777,811)	(773,171)	(876,477)	(868,815)	(532,187)	(717,129)	RB
	NOTES PAYABLE TO ASSOCIATED COMPANIES ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	0 (12,595)	(11,995)	(5,488)	(20,177)	(20,767)	0 (19,617)	(27,082)	(20,523)	(16,512)	(16,497)	0 (14,370)	0 (13,099)	(425) (15,835)	(33) (16,504)	RE RE
	CUSTOMER DEPOSITS	(530,979)	(533,878)	(545,903)	(546,870)	(553,087)	(565,423)	(589,687)	(566,279)	(560,725)	(560,762)	(564,047)	(572,578)	(571,038)	(558,558)	CS
	TAXES ACCRUED	(77,576)	(23,956)	(20,098)	(75,533)	(111,205)	(126,659)	(113,233)	(122,187)	(193,873)	(393,769)	(482, 106)	(329,534)	(329,495)	(184,556)	RE
	INTEREST ACCRUED	(100,611)	(125,805)	(94,737)	(111,583)	(108,401)	(115,699)	(92,749)	(118,210)	(74,297)	(93,160)	(88,087)	(96,106)	(105,413)	(101,929)	RB
	DIVIDENDS DECLARED	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RE
	MATURED LONG-TERM DEBT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RE
	MATURED INTEREST TAX COLLECTIONS PAYABLE	(61,659)	(58,673)	(56,104)	(80,268)	(62,526)	(59,278)	(66,833)	(69,368)	(72,927)	(84,047)	(79,988)	(63,764)	(60,143)	(65,814)	RB RB
	MISC CURRENT AND ACCRUED LIABILITIES	(538,605)	(536,261)	(642,972)	(528,712)	(553,193)	(528,158)	(507,432)	(544,218)	(557,627)	(505,751)	(517,089)	(511,421)	(608,035)	(544,575)	RE
	OBLIGATIONS UNDER CAPITAL LEASES-CURRENT	(000,000)	(000,201,7	042,5,2)	(020,112)	(050,100)	020,100,	(001,402)	(011,210)	(001,027)	000,701,7	(0.1,000,	(011,421)	(000,000)	(014,010)	CS
	DERIVATIVE LIABILITY - NOT HEDGED	(186,461)	(75,920)	(11,686)	(11,294)	(13,428)	(26,181)	(13,205)	(187,047)	(331,189)	(527,118)	(885,194)	(839,578)	(1,114,964)	(324,867)	RB
,	CURRENT AND ACCRUED LIABILITIES	(2,610,936)	(1,831,217)	(1,837,972)	(2,020,027)	(2,128,326)	(2,260,453)	(2,500,198)	(2,894,965)	(3,125,961)	(4,160,390)	(4,374,028)	(3,767,045)	(3,763,836)	(2,867,335)	
	DEFERRED CREDITS															
252 C	CUSTOMER ADVANCES FOR CONSTRUCTION	(187)	(364)	(364)	(548)	(614)	(614)	(698)	(707)	(886)	(920)	(712)	(807)	(807)	(631)	RB
253 C	OTHER DEFERRED CREDITS	(318,156)	(315,686)	(306,950)	(301,063)	(297,104)	(292,456)	(287,501)	(293,445)	(306,203)	(296,954)	(294,023)	(289,634)	(289,559)	(299,133)	RB
	OTHER REGULATORY LIABILITIES	(1,038,128)	(1,048,596)	(1,385,212)	(1,404,421)	(1,551,621)	(1,632,185)	(1,882,488)	(973,343)	(874,845)	(784,450)	(774,456)	(768,178)	(703,207)	(1,140,087)	RB
	ACCUM DEFERRED INVESTMENT TAX CREDIT	(30,865)	(29,615)	(28,250)	(26,943)	(25,636)	(24,329)	(23,022)	(21,715)	(20,407)	(19,100)	(17,793)	(16,697)	(15,601)	(23,075)	CS
	DEFERRED GAINS DISPOSITION UTILITY PLANT	(5,451)	(5,507)	(6,598)	(6,478)	(6,318)	(6,907)	(6,176)	(6,202)	(6,075)	(5,987)	(6,383)	(5,035)	(4,940)	(6,004)	RB
	UNAMORT GAIN ON REACQUIRED DEBT	(3,770)	(3,752)	(3,733)	(3,715)	(3,696)	(3,678)	(3,659)	(3,641)	(3,622)	(3,604)	(3,585)	(3,567)	(3,548)	(3,659)	cs
	ACCUM DEF INCOME TAX-ACCEL AMORT PROP DEFERRED CREDITS	(3,762,455) (5,158,992)	(3,827,806) (5,231,327)	(3,854,715) (5,585,823)	(3,889,326) (5,632,494)	(3,945,554)	(4,021,344) (5,981,512)		(4,144,854) (5,443,905)	(4,152,201) (5,364,239)	(4,051,787) (5,162,802)	(4,025,972) (5,122,923)	(3,964,302)	(3,983,392)	(3,976,497)	CS
	TOTAL LIABILITIES AND OTHER CREDITS	(22,862,817)	(22,802,435)	(23,164,701)	(23,421,813)	(23,777,368)	(24,135,496)	(24,591,435)	(24,251,025)	(24,462,339)	(25,526,056)	(25,797,973)	(25,169,664)	(25,141,975)		
NOTE: TOTAL	ILS MAY NOT ADD DUE TO ROUNDING.															
REFERENCE																
	BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCT	TURE; ORP = OTI	HER RETURN	PROVIDED: 1	VEU = NON-EL	ECTRIC UTILI	ITY									
SUPPORTING	G SCHEDULES: B-4, B-7													RECAP SCHE	DULES: B - 1	

	BLIC SERVICE COM FLORIDA POWER AND SUBSIDIARIE	& LIGHT COMPANY	EXPLANATION: PROVIDE 13-MONTH AVERAGE SYSTEM BALA PRIMARY ACCOUNT FOR THE MOST RECENT CALENDAR YEARS NOT INCLUDING THE HIST PROVIDED ELSEWHERE.	TWO HISTORICAL	TYPE OF DATA SHOWN: PROJECTED TEST YEAR ENDED 12/3: PRIOR YEAR ENDED 12/31/09 X HISTORICAL TEST YEAR ENDED 12/31 PROJ. SUBSEQUENT YR ENDED 12/31		
DOCKET NO	. 080 6 77-EI		(\$000)		WITNESS: Kim Ousdahi		
	(1)	(2)	(3) 2007	(4) 2008			
LINE NO.	ACCOUNT NO.	ACCOUNT NAME	YEAR	YEAR			
1 2 3		UTILITY PLANT					
4	101 & 106	ELECTRIC PLANT IN SERVICE	24,660,028	25,818,642			
5	102	ELECTRIC PLANT PURCHASED OR SOLD	0	20,010,042			
6	105	ELECTRIC PLANT HELD FOR FUTURE USE	122,506	132,603			
7	107	CONSTRUCTION WORK IN PROGRESS-ELECTRIC	1,047,582	1,335,736			
8	108 & 111	ACCUM PROV DEPR-ELEC UTILITY PLANT	(11,762,966)	(11,875,721)			
9	114	ELECTRIC PLANT ACQUISITION ADJUSTMENTS	107,383	107,383			
10	115	ACCUM PROV AMORT ELEC PLANT ACQ ADJUST.	(52,653)	(55,165)			
11	120.1	NUC FUEL IN PROCESS	0	0			
12	120.2	NUC FUEL MAT & ASSEMBLIES	0	0			
13	120.3	NUC FUEL MAT & ASSEMBLIES-IN REACTOR	0	0			
14	120.4	SPENT NUCLEAR FUEL	0	0			
15	120.5	ACCUM PROV AMORT NUCLEAR FUEL ASSEMBLIES	0	0			
16 17	120.6	NUCLEAR FUEL UNDER CAPITAL LEASES	241,462	315,560			
18		UTILITY PLANT	14,363,341	15,779,039			
19 20		OTHER PROPERTY AND INVESTMENTS					
21	121	NONUTILITY PROPERTY	7,712	7.392			
22	122	ACCUM PROV FOR DEPREC-NONUTILITY PROPERTY	0	7,552			
23	123	INVESTMENT IN ASSOCIATED COMPANIES	81,923	3,846			
24	124	OTHER INVESTMENTS	41,111	3,248			
25	125	SINKING FUNDS	0	0			
26 27	128	OTHER SPECIAL FUNDS OTHER PROPERTY AND INVESTMENTS	2,412,505 2,543,250	2,416,305 2,430,792			
28 29							
30	NOTE: TOTALS	MAY NOT ADD DUE TO ROUNDING.					
	SUPPORTING S	CHEDIII ES:			RECAP SCHEDULES: B-3		

1 2 3 4 13 5 13 6 13 7 13 8 13 9 14 11 14 14	(1)		(\$000)		TYPE OF DATA SHOWN: PROJECTED TEST YEAR ENDED 12/31/10 PRIOR YEAR ENDED 12/31/09 X HISTORICAL TEST YEAR ENDED 12/31/11 PROJ. SUBSEQUENT YR ENDED 12/31/11		
1 2 3 4 13 5 13 6 13 7 13 8 13 9 14 10 14 11 14	(1)		(****)		WITNESS: Kim Ousdahl		
1 2 3 4 13 5 13 6 13 7 13 8 13 9 14 11 14 14		(2)	(3) 2007	(4) 2008			
3 4 13 5 13 6 13 7 13 8 13 9 14 10 14	ACCOUNT NO.	ACCOUNT NAME	YEAR	YEAR			
4 13 5 13 6 13 7 13 8 13 9 14 10 14		CURRENT AND ACCRUED ASSETS					
5 13 6 13 7 13 8 13 9 14 10 14	131	CASH	63,172	63,581			
7 13 8 13 9 14 10 14 11 14	32	INTEREST SPECIAL DEPOSITS	0	0			
8 13 9 14 10 14 11 14	34	OTHER SPECIAL DEPOSITS	51	47			
9 14 10 14 11 14	135	WORKING FUNDS	132	24			
10 14 11 14	136	TEMPORARY CASH INVESTMENTS	19,533	305,954			
11 14	41	NOTES RECEIVABLE	749.700	709.404			
	42	CUSTOMER ACCOUNTS RECEIVABLE	7 42 ,799 106,827	728,121 158,450			
		OTHER ACCOUNTS RECEIVABLE ACCUM PROV UNCOLLECTIBLE ACCOUNTS	(14,871)	(14,566)			
	44 45	NOTES RECEIVABLE FROM ASSOC COMPANIES	(14,071)	(14,555)			
	145 146	ACCOUNT RECEIVABLE FROM ASSOC COMPANIES	20,891	27,733			
	151	FUEL STOCK	325,064	353,747			
	154	PLANT MATERIALS AND OPERATING SUPPLIES	237,840	249,088			
	155	MERCHANDISE	0	0			
	163	STORES EXPENSE UNDISTRIBUTED	(1)	10			
	165	PREPAYMENTS	81,316	87,691			
	171	INTEREST & DIVIDENDS RECEIVABLE	37	366			
	172	RENTS RECEIVABLE	11,874	13,086			
	173	ACCRUED UTILITY REVENUES	133,453	133,100			
	174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS DERIVATIVE ASSETS - NOT HEDGED	10,066 24,691	14,329 207,488			
24 17 25 26 27	175 & 176	CURRENT AND ACCRUED ASSETS	1,762,874	2,328,249			
28							
29	NOTE: TOTALS I	WAY NOT ADD DUE TO ROUNDING.					

	BLIC SERVICE COM FLORIDA POWER AND SUBSIDIARIE	& LIGHT COMPANY	EXPLANATION: PROVIDE 13-MONTH AVERAGE SYSTEM BALL PRIMARY ACCOUNT FOR THE MOST RECENT CALENDAR YEARS NOT INCLUDING THE HIS' PROVIDED ELSEVHERE.	TWO HISTORICAL	TYPE OF DATA SHOWN: PROJECTED TEST YEAR ENDED 12/31/10 PRIOR YEAR ENDED 12/31/09 X HISTORICAL TEST YEAR ENDED 12/31/11 PROJ. SUBSEQUENT YR ENDED 12/31/11
DOCKET NO	. 080677-EI		(\$000)		WITNESS: Kim Ousdahl
	(1)	(2)	(3) 2007	(4) 2008	
LINE NO.	ACCOUNT NO.	ACCOUNT NAME	YEAR	YEAR	
1 2 3		DEFERRED DEBITS			
4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 20 21 22 23 24 25 27	181 182.3 183.3 184 185 186 187 188 189 190	UNAMORTIZED DEBT EXPENSE EXTRAORDINARY PROPERTY LOSSES OTHER REGULATORY ASSETS PRELIM SURVEY & INVESTIGATION CHARGES CLEARING ACCOUNTS TEMPORARY FACILITIES MISCELLANEOUS DEFERRED DEBITS DEFERRED LOSSES DISPOSITION UTIL PLANT RESEARCH, DEV & DEMONSTRAT EXPENDITURES UNAMORT LOSS ON REACQUIRED DEBT ACCUMULATED DEFERRED INCOME TAXES DEFERRED DEBITS TOTAL ASSETS AND OTHER DEBITS	22,047 56,159 1,190,283 34,912 37 (434) 1,057,933 68 0 37,195 825,646 3,223,846 21,893,312	35,307 0 1,694,253 55,944 286 (418) 1,038,574 48 0 34,024 844,295 3,702,312 24,240,392	
28 29 30	NOTE: TOTALS	MAY NOT ADD DUE TO ROUNDING.			
	SUPPORTING S	CHEDULES:			RECAP SCHEDULES: B-3

FLORIDA PU	JBLIC SERVICE COM FLORIDA POWER AND SUBSIDIARIE	& LIGHT COMPANY	EXPLANATION: PROVIDE 13-MONTH AVERAGE SYSTEM BALA PRIMARY ACCOUNT FOR THE MOST RECENT CALENDAR YEARS NOT INCLUDING THE HIST PROVIDED ELSEWHERE.	TWO HISTORICAL	TYPE OF DATA SHOWN: PROJECTED TEST YEAR ENDED 12/31/10 PRIOR YEAR ENDED 12/31/09 X HISTORICAL TEST YEAR ENDED 12/31/11 PROJ. SUBSEQUENT YR ENDED 12/31/11
DOCKET NO). 080677-EI		(\$000)		WITNESS: Kim Ousdahl
	(1)	(2)	(3) 2007	(4) 2008	
LINE NO.	ACCOUNT NO.	ACCOUNT NAME	YEAR	YEAR	
1		PROPRIETA DV CARITAI			
2 3		PROPRIETARY CAPITAL			
4	201	COMMON STOCK ISSUED	(1,373,069)	(1,373,069)	•
5	204	PREFERRED STOCK ISSUED	(1,0,0,000)	(1,070,000)	
6	207	PREMIUM ON CAPITAL STOCK	0	ō	
7	210	GAIN ON RESALE/CANCEL REACQ CAPITAL STOCK	0	Ō	
8	211	MISCELLANEOUS PAID IN CAPITAL	(4,322,000)	(4,345,077)	
9	214	CAPITAL STOCK EXPENSE	3,741	3,741	
10	216	UNAPPROPRIATED RETAINED EARNINGS	(1,564,399)	(1,913,737)	
11		PROPRIETARY CAPITAL	(7,255,726)	(7,628,141)	
12					
13		LONG TERM DEBT			
14	004	DONDO	(4.070.404)	/F 000 F00)	
15	221 223	BONDS ADV ASSOC CO	(4,676,424)	(5,669,562)	
16 17	223 224	OTHER LONG-TERM DEBT	(06.454)	U	
18	225	UNAMORT PREMIUM ON LONG-TERM DEBT	(96,154)	0	
19	226	UNAMORT DISCOUNT ON LONG-TERM DEBT-DEBIT	36,204	35,781	
20		LONG TERM DEBT	(4,736,373)	(5,633,781)	
21			(1,120,212)	(0,000,101)	
22		NONCURRENT LIABILITIES			
23					
24	227	OBLIGATIONS UNDER CAPITAL LEASES-NONCURR	(241,462)	(315,560)	
25	228.1	ACCUM PROVISION - PROPERTY INSURANCE	148,296	(201,490)	
26	228.2	ACCUM PROVISION - INJURIES & DAMAGES	(29,184)	(23,151)	
27	228.3	ACCUM PROVISION - PENSION & DEFERRED BENEFITS	\ ,	(329,156)	
28	228.4	ACCUM PROVISION - OPERATING RESERVES	(90,019)	(95,134)	
29	229	ACCUMULATED PROVISION FOR RATE REFUNDS	0	0	
30	230	ASSET RETIREMENT OBLIGATION - LIABILITY	(1,614,232)	(1,697,557)	
31		NONCURRENT LIABILITIES	(2,153,261)	(2,662,048)	
32 33	NOTE: TOTALS	MAY NOT ADD DUE TO ROUNDING.			
	SUPPORTING S	CHEDULES:			RECAP SCHEDULES: B-3

FLORIDA PU	RIDA PUBLIC SERVICE COMMISSION		EXPLANATION: PROVIDE 13-MONTH AVERAGE SYSTEM BAL	ANCE SHEETS BY	TYPE OF DATA SHOWN:
COMPANY:	FLORIDA POWER	& LIGHT COMPANY ES	PRIMARY ACCOUNT FOR THE MOST RECENT CALENDAR YEARS NOT INCLUDING THE HIS PROVIDED ELSEWHERE.		PROJECTED TEST YEAR ENDED 12/31/10 PRIOR YEAR ENDED 12/31/09 X HISTORICAL TEST YEAR ENDED 12/31/08 PROJ. SUBSEQUENT YR ENDED 12/31/11
DOCKET NO), 080677-EI		(\$000)		WITNESS: Kim Ousdahl
·	(1)	(2)	(3)	(4)	
LINE NO.	ACCOUNT NO.	ACCOUNT NAME	2007 YEAR	2008 YEAR	
1					
2 3		CURRENT AND ACCRUED LIABILITIES			
4	231	NOTES PAYABLE	(383,131)	(353,370)	
5	232	ACCOUNTS PAYABLE	(598,309)	(717,129)	
6	233	NOTES PAYABLE TO ASSOCIATED COMPANIES	` ´ ó	(33)	
7	234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(17,701)	(16,504)	
8	235	CUSTOMER DEPOSITS	(517,132)	(558,558)	
9	236	TAXES ACCRUED	(316,188)	(184,556)	
10	237	INTEREST ACCRUED	(84,850)	(101,929)	
11	238	DIVIDENDS DECLARED	· O	Ó	
12	239	MATURED LONG-TERM DEBT	0	Ó	
13	240	MATURED INTEREST	0	0	
14	241	TAX COLLECTIONS PAYABLE	(74,869)	(65,814)	
15	242	MISC CURRENT AND ACCRUED LIABILITIES	(475,137)	(544,575)	
16	243	OBLIGATIONS UNDER CAPITAL LEASES-CURRENT	0	0	
17	244	DERIVATIVE LIABILITY - NOT HEDGED	(346,424)	(324,867)	
18 19		CURRENT AND ACCRUED LIABILITIES	(2,813,741)	(2,867,335)	
20 21		DEFERRED CREDITS			
22	252	CUSTOMER ADVANCES FOR CONSTRUCTION	(79)	(631)	
23	253	OTHER DEFERRED CREDITS	(393.810)	(299,133)	
24	254	OTHER REGULATORY LIABILITIES	(1,030,307)	(1,140,087)	
25	255	ACCUM DEFERRED INVESTMENT TAX CREDIT	(38,361)	(23,075)	
26	256	DEFERRED GAINS DISPOSITION UTILITY PLANT	(5,550)	(6,004)	
27	257	UNAMORT GAIN ON REACQUIRED DEBT	(3,881)	(3,659)	
28	281 282 283	ACCUM DEF INCOME TAX-ACCEL AMORT PROP	(3,462,222)	(3,976,497)	
29 30		DEFERRED CREDITS	(4,934,210)	(5,449,087)	
31		TOTAL LIABILITIES AND OTHER CREDITS	(21,893,312)	(24,240,392)	
32 33	NOTE: TOTALS	MAY NOT ADD DUE TO ROUNDING.			
	SUPPORTING S	CHEDULES:			RECAP SCHEDULES: B-3

SUPPORTING SCHEDULES:

COM	FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO.: 080677-EI		EXPLANATION: PROVIDE THE DATA CHANGES IN RATE EXCEED 1/20TH OF RATE BASE AND TE TO THE TEST YEAR FOR THE CHANGE	BASE PRIMARY ONE PERCENT EN PERCENT FR R. QUANTIFY EA	ACCOUNTS TO (.0005) OF TO OM THE PRIOR	HAT TAL	TYPE OF DATA SHOWN: X PROJECTED TEST YEAR ENDED 12/31/10 X PRIOR YEAR ENDED 12/31/09 HISTORICAL TEST YEAR ENDED 12/31/08 WITNESS: ROBERT E. BARRETT, JR.				
LINE NO.	(1) ACCOUNT		(3) TEST YEAR ENDED 12/31/10 (\$000)	(4) PRIOR YEAR _ ENDED 12/31/09 (\$000)	(5) INCREASE / AMOUNT (3)-(4) (\$000)	(6) (DECREASE) PERCENT (5)/(4) (%)	(7) - REASON(S) FOR CHANGE				
1 2	105	ELECTRIC PLANT HELD FOR FUTURE USE	74,881	108,074	(33,193)	(30.71%)	DECREASE DUE TO PROPERTY PLACED IN SERVICE AT THE WEST COUNTY ENERGY CENTER PLANT SITE, SUBSTATIONS AND RIGHTS OF WAY				
3 4 5	107	CONSTRUCTION WORK IN PROGRESS-ELECTRIC	2,564,462	2,189,671	374,791	17.12%	INCREASE MAINLY DUE TO EXTENDED POWER UPRATE PROJECTS AT NUCLEAR PLANT SITES				
6 7 8	120.6	NUCLEAR FUEL UNDER CAPITAL LEASES	374,898	328,516	46,383	14.12%	INCREASE DUE TO TIMING OF PROJECTED NUCLEAR FUEL PURCHASES				
9 10 11	151	FUEL STOCK	387,056	350,413	36,643	10.46%	INCREASE DUE TO FPL PARTICIPATION IN THE MOBAY GAS STORAGE HUB BEGINNING IN APRIL 2010				
12 13 14 15	174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	75,897	37,231	38,666	103.85%	INCREASE DUE TO ACCUMULATED WEST COUNTY ENERGY CENTER WATER RECLAMATION PROJECT COSTS TO BE REIMBURSED BY PALM BEACH COUNTY				
16 17 18 19	182.3	OTHER REGULATORY ASSETS	1,446,125	1,618,317	(172,192)	(10.64%)	DECREASE DUE TO RECOVERY OF NUCLEAR COST RECOVERY RULE AMOUNTS, LOWER CLAUSE UNDERRECOVERIES, AND DECREASES IN REGULATORY ASSETS RELATED TO STORM SECURITIZATION BONDS.				
20 21 22	183	PRELIM SURVEY & INVESTIGATION CHARGES	129,156	90,109	39,047	43.33%	INCREASE DUE TO DEFERRED COSTS ASSOCIATED WITH INTRASTATE PIPELINE PROJECT				
23 24	237	INTEREST ACCRUED	(116,800)	(100,411)	16,389	16.32%	INCREASE DUE TO INCREASE IN LONG TERM DEBT				
25 26	253	OTHER DEFERRED CREDITS	(248,171)	(277,862)	(29,691)	(10.69%)	DECREASE MAINLY DUE TO REDUCTION OF STORM LIABILITIES				
27 28	254	OTHER REGULATORY LIABILITIES	(958,632)	(841,356)	117,275	13.94%	INCREASE DUE TO INCREASES IN ASSET RETIREMENT OBLIGATION				
29 30	NOTE: TO	TALS MAY NOT ADD DUE TO ROUNDING									

RECAP SCHEDULES: B-6

SCHEDI	

PAGE 1 OF 12

COMPANY: FLORIDA POWER & LIGHT COMPANY PROVIDE A D SEPARATION		EXPLANATION: PROVIDE A DEVELOP SEPARATION FACTOR YEAR AND THE MOST	RS FOR RATE BASE F	OR THE TEST	TYPE OF DATA SHOWN: X PROJECTED TEST YEAR ENDED 12/31 PRIOR YEAR ENDED 12/31/09 HISTORICAL TEST YEAR ENDED 12/31 PROJ. SUBSEQUENT YR ENDED 12/31/			
DOC	KET NO. 080677-EI		(\$000)	(\$000)	WITNESS: Kim C	Dusdahl, Joseph A. Ender, Robert E. Barrett, Jr.		
	(1)		(2)	(3)	(4)	Nobelt E. Barrott, VI.		
LINE	• • • • • • • • • • • • • • • • • • • •		TOTAL	FPSC	JURISDICTIONAL	•		
NO.	DESCRIPTION		COMPANY	JURISDICTIONAL	FACTOR			
1								
2	ELECTRIC PLANT IN SERVICE INTANGIBLE							
3								
4	PLT IN SERV - INTANGIBLE		183,961	182,443	0.991745			
5	PLT IN SERV - INTAN - FT LAUD GAS		0	0	0.000000			
6	PLT IN SERV - INTAN - ECCR		5,714	5,714	1.000000			
′	PLT IN SERV - INTANGIBLE ARO		121,271	120,270	0.991745			
8	ELECTRIC PLANT IN SERVICE INTANGIBLE		310,946	308,427	0.991897			
9 10	ELECTRIC PLANT IN SERVICE PRODUCTION - S	STEAM						
11	ELECTRIC PLANT IN SERVICE PRODUCTION -	S I EAW						
	PLT IN SERV - STEAM (EXC COAL & AMORT ST	M	3,055,060	2,995,068	0.980363			
13	PLT IN SERV - STEAM MARTIN PIPELINE	141/	3,033,000	363	0.979342			
	PLT IN SERV - STEAM - ECRC		395,648	387,442	0.979260			
	PLT IN SERV - COAL CARS		35,807	35,067	0.979342			
16	ELECTRIC PLANT IN SERVICE PRODUCTION - S	STEAM	3,486,886	3,417,941	0.980227			
17	· ·	J 1 227 1741	0,400,000	0,477,541	0.550227			
18	ELECTRIC PLANT IN SERVICE PRODUCTION - I	NUCLEAR						
19								
	PLT IN SERV - NUCLEAR TURKEY PT		1,665,750	1,646,064	0.988182			
	PLT IN SERV - NUCLEAR ST LUCIE 1		932,885	921,860	0.988182			
22	PLT IN SERV - NUCLEAR ST LUCIE COM		526,909	520,682	0.988182			
23	PLT IN SERV - NUCLEAR ST LUCIE 2		1,287,815	1,272,595	0.988182			
24	PLT IN SERV - NUCLEAR - ECRC		4,328	4,239	0.979260			
25	ELECTRIC PLANT IN SERVICE PRODUCTION - 1	NUCLEAR	4,417,687	4,365,440	0.988173			
26								
27	ELECTRIC PLANT IN SERVICE PRODUCTION - 0	OTHER						
28								
29	PLT IN SERV - OTHER PRODUCTION MYER & E	VER - GT	5,665,661	5,554,406	0.980363			
30	PLT IN SERV - OTH PROD MARTIN PIPELINE		13,293	13,018	0.979342			
	PLT IN SERV - OTH PROD - ECRC		250,356	245,163	0.979260			
	ELECTRIC PLANT IN SERVICE PRODUCTION - 0	OTHER	5,929,310	5,812,587	0.980314			
33	NOTE TOTAL ON MANAGE AND DUE TO DESCRIP	110						
	NOTE: TOTALS MAY NOT ADD DUE TO ROUND! PORTING SCHEDULES: B-5, B-16, B-17, B-15, B-9,				·	HEDULES: B-1, E-3A, B-3		

COM	IDA PUBLIC SERVICE COMMISSION PANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES	SEPARATION FACT	OPMENT OF JURISDICTI ORS FOR RATE BASE F ST RECENT HISTORICA	OR THE TEST	PRIOR	ECTED TEST YEAR ENDED <u>12/31/1</u> R YEAR ENDED <u>12/31/09</u> DRICAL TEST YEAR ENDED <u>12/31/0</u>
DOCK	(ET NO. 080677-EI					. SUBSEQUENT YR ENDED <u>12/31/1</u> sdahl, Joseph A. Ender,
			(\$000)	(\$000)	WITHESS. Rim Out	Robert E. Barrett, Jr.
	(1)		(2)	(3)	(4)	
LINE			TOTAL	FPSC	JURISDICTIONAL	
NO.	DESCRIPTION		COMPANY	JURISDICTIONAL	FACTOR	
1						
	ELECTRIC PLANT IN SERVICE TRANSMISSION					
3						
	PLT IN SERV - TRANS (EXC CLAUSES)		3,566,597	3,546,838	0.994460	
	PLT IN SERV - TRANS - FPLE NED	•	56,518	0	0.000000	
	PLT IN SERV - TRANSMISSION - ECRC		11,723	11,480	0.979260	
	PLT IN SERV - TRANS ECCR		0	0	0.000000	
	ELECTRIC PLANT PURCHASED OR SOLD		0	0	0.000000	
	ELECTRIC PLANT IN SERVICE TRANSMISSION		3,634,837	3,558,318	0.978948	
10						
	ELECTRIC PLANT IN SERVICE DISTRIBUTION					
12						
	PLT IN SERV - DISTRIBUTION ACCT 360		97,455	97,455	1.000000	
	PLT IN SERV - DISTRIBUTION ACCT 361 (EXC E	,	169,806	169,806	1.000000	
	PLT IN SERV - DISTRIBUTION ACCT 362 (EXC E	CCR & OBF)	1,524,145	1,524,145	1.000000	
	PLT IN SERV - DISTRIBUTION ACCT 364		893,035	893,035	1.000000	
	PLT IN SERV - DISTRIBUTION ACCT 365		1,171,749	1,171,749	1.000000	
	PLT IN SERV - DISTRIBUTION ACCT 366		1,403,783	1,403,783	1.000000	
	PLT IN SERV - DISTRIBUTION ACCT 367		1,852,244	1,852,244	1.000000	
	PLT IN SERV - DISTRIBUTION ACCT 368		1,832,189	1,832,189	1.000000	
	PLT IN SERV - DISTRIBUTION ACCT 369		800,976	800,976	1.000000	
	PLT IN SERV - DISTRIBUTION ACCT 370 (EXC E	•	548,037	547,667	0.999325	
	PLT IN SERV - DISTRIBUTION ACCT 371 (EXC E	CCR)	64,500	64,500	1.000000	
	PLT IN SERV - DISTRIBUTION ACCT 373		379,749	379,749	1.000000	
	PLT IN SERV - DISTRIBUTION - ECRC		3,000	2,938	0.979260	
	PLT IN SERV - DISTRIBUTION ACCT 361 ECCR		0	0	0.000000	
	PLT IN SERV - DISTRIBUTION ACCT 362 ECCR		17,906	17,906	1.000000	
	PLT IN SERV - DISTRIBUTION ACCT 364 ECCR		0	0	0.000000	
	PLT IN SERV - DISTRIBUTION ACCT 365 ECCR		0	0	0.000000	
	PLT IN SERV - DISTRIBUTION ACCT 368 ECCR		0	0	0.00000	
	PLT IN SERV - DISTRIBUTION ACCT 369 ECCR		0	0	0.000000	
32 1 33	PLT IN SERV - DISTRIBUTION ACCT 370 ECCR		0	0	0.000000	
	NOTE: TOTALS MAY NOT ADD DUE TO ROUND!	NG				
	ORTING SCHEDULES: B-5, B-16, B-17, B-15, B-9,				DECAD COLIE	DULES: B-1, E-3A, B-3

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COMPANY: FLORIDA POWER & LIGHT COMPANY		SEPARATION FACT	(PLANATION: ROVIDE A DEVELOPMENT OF JURISDICTIONAL EPARATION FACTORS FOR RATE BASE FOR THE TEST EAR AND THE MOST RECENT HISTORICAL YEAR.			TYPE OF DATA SHOWN: X PROJECTED TEST YEAR ENDED 12/31/19 PRIOR YEAR ENDED 12/31/09 HISTORICAL TEST YEAR ENDED 12/31/10 PROJ. SUBSEQUENT YR ENDED 12/31/1		
DOC	KET NO. 080677-EI		(\$000)	(\$000)	WITNESS: Kim O	rusdahl, Joseph A. Ender, Robert E. Barrett, Jr.		
	(1)		(2)	(3)	(4)	Nobelt L. Barrett, St.		
LINE			TOTAL	FPSC	JURISDICTIONAL			
NO.			COMPANY	JURISDICTIONAL	FACTOR			
1		······						
2	PLT IN SERV - DISTRIBUTION ACCT 371 ECCR		17,359	17,359	1.000000			
3	PLT IN SERV - DISTRIBUTION ACCT 373 ECCR		0	0	0.000000			
4	ELECTRIC PLANT IN SERVICE DISTRIBUTION		10,775,932	10,775,500	0.999960			
5			,	, ,				
6	ELECTRIC PLANT IN SERVICE GENERAL							
7								
8	PLT IN SERV - GENERAL PLANT TRANSPORTAT	TION EQUIP	216,427	214,640	0.991745			
9	PLT IN SERV - GENERAL PLANT STRUCTURES		445,854	442,173	0.991745			
10	PLT IN SERV - GENERAL PLANT OTHER (EXC E	CCR)	232,788	230,866	0.991745			
11	PLT IN SERV - GENERAL PLANT OTHER ECCR	·	411	411	1.000000			
12	PLT IN SERV - GENERAL PLANT OTHER ECRC		4,843	4,742	0.979260			
13	PROPERTY UNDER CAPITAL LEASES - COMPU	TERS	0	0	0.000000			
14	ELECTRIC PLANT IN SERVICE GENERAL		900,323	892,834	0.991682			
15								
16	ACQUISITION ADJUSTMENT PLANT							
17								
18	ACQUISITION ADJUSTMENT SCHERER 4		107,383	105,274	0.980363			
19	ACQUISITION ADJUSTMENT PLANT		107,383	105,274	0.980363			
20								
21	PLANT IN SERVICE		29,563,305	29,236,320	0.988940			
22								
23	ELECTRIC PLANT HELD FOR FUTURE USE							
24								
	PLT FUTURE USE - STEAM				1.000000			
	PLT FUTURE USE - NUCLEAR		9,277	9,167	0.988182			
	PLT FUTURE USE - OTHER PRODUCTION		0	0	0.000000			
	PLT FUTURE USE - TRANSMISSION		38,880	38,664	0.994460			
	PLT FUTURE USE - DISTRIBUTION		20,249	20,249	1.000000			
30	PLT FUTURE USE - GENERAL		6,475	6,422	0.991745			
31	ELECTRIC PLANT HELD FOR FUTURE USE		74,881	74,502	0.994946			
32	NOTE, TOTAL O MAY NOT ADD DUE TO BOURS	NO						
	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDI PORTING SCHEDULES: B-5, B-16, B-17, B-15, B-9,					HEDULES: B-1, E-3A, B-3		

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COMPANY: FLORIDA POWER & LIGHT COMPANY SEPARATION I		PROVIDE A DEVELO SEPARATION FACTO	PMENT OF JURISDICT PRS FOR RATE BASE F T RECENT HISTORICA	OR THE TEST	TYPE OF DATA SHOWN: X PROJECTED TEST YEAR ENDED 12/31/2 PRIOR YEAR ENDED 12/31/09 HISTORICAL TEST YEAR ENDED 12/31/0 PROJ. SUBSEQUENT YR ENDED 12/31/1			
DOC	KET NO. 080677-EI		(\$000)	(\$000)	WITNESS: Kim C	Dusdahl, Joseph A. Ender, Robert E. Barrett, Jr.		
	(1)		(2)	(3)	(4)	Nobert E. Barrett, Jr.		
LINE			TOTAL	FPSC	JURISDICTIONAL			
NO.	DESCRIPTION		COMPANY	JURISDICTIONAL	FACTOR			
1								
2	CONSTRUCTION WORK IN PROGRESS							
3								
4	CWIP - INTANGIBLE PLANT		104,721	103,857	0.991745			
5	CWIP - STEAM (EXC COAL)		263,449	258,276	0.980363			
6	CWIP - NUCL - TURKEY POINT		745,319	736,510	0.988182			
7	CWIP - OTHER PRODUCTION - GT		1,092,141	1,070,695	0.980363			
8	CWIP - TRANSMISSION		168,457	167,524	0.994460			
9	CWIP - DISTRIBUTION		131,279	131,279	1.000000			
	CWIP - GENERAL - TRANSPORTATION EQUIP		53,921	53,475	0.991745			
11	CWIP - FPL NED		5,176	0	0.000000			
12	CONSTRUCTION WORK IN PROGRESS		2,564,462	2,521,616	0.983292			
13								
14	ACCUM PROVISION DEPRECIATION - INTANGIB	LE						
15								
	ACC PROV DEPR & AMORT - INTANGIBLE		(59,609)	(59,116)	0.991745			
	ACC PROV DEPR & AMORT - INTANGIBLE ARO		(16,020)	(15,888)	0.991745			
	ACC AMORT - FT LAUD GAS		0	0	0.000000			
19	ACC AMORT - INTANGIBLE -ECCR		(1,688)	(1,688)	1.000000			
	ACC PROV DEPR - ITC INTEREST SYNCHRONIZ		(6,780)	(6,724)	0.991745			
	ACC PROV DEPR & AMORT - UNASSIGNED BOT		500,000	495,555	0.991110			
	ACCUM PROVISION DEPRECIATION - INTANGIB	LE	415,904	412,139	0.990948			
23								
24	ACCUM PROVISION DEPRECIATION - STEAM							
25								
	ACC PROV DEPR & AMORT - STEAM (EXC COAL		(2,420,012)	(2,372,490)	0.980363			
	ACC PROV DEPR & AMORT - STEAM MARTIN PI	PELINE	(371)	(363)	0.979342			
	ACC PROV DEPR & AMORT - STEAM - ECRC		(55,769)	(54,613)	0.979260			
	ACC PROV DEPR - FOSSIL DECOM		(264,497)	(259,303)	0.980363			
	ACC PROV DEPR & AMORT - COAL CARS		(35,703)	(34,965)	0.979342			
	ACCUM PROVISION DEPRECIATION - STEAM		(2,776,352)	(2,721,735)	0.980328			
32								
33	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDII ORTING SCHEDULES: B-5, B-16, B-17, B-15, B-9,					HEDULES: B-1, E-3A, B-3		

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FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES	SEPARATION FACTO	PLANATION: OVIDE A DEVELOPMENT OF JURISDICTIONAL PARATION FACTORS FOR RATE BASE FOR THE TEST AR AND THE MOST RECENT HISTORICAL YEAR.			OWN: ECTED TEST YEAR ENDED 12/31/1 R YEAR ENDED 12/31/09 PRICAL TEST YEAR ENDED 12/31/0 SUBSEQUENT YR ENDED 12/31/1
DOCKET NO. 080677-EI			·		sdahl, Joseph A. Ender,
		(\$000)	(\$000)		Robert E. Barrett, Jr.
(1)		(2)	(3)	(4)	
LINE		TOTAL	FPSC	JURISDICTIONAL	
NO. DESCRIPTION	·	COMPANY	JURISDICTIONAL	FACTOR	
1					•
2 ACCUM PROVISION DEPRECIATION - NUCL	EAR				
3 4 ACC PROV DEPR & AMORT - TURKEY POINT	•	(4.050.000)	(4.040.004)		
4 ACC PROV DEPR & AMORT - TURKEY POIN' 5 ACC PROV DEPR & AMORT - ST LUCIE 1		(1,053,380)	(1,040,931)	0.988182	
6 ACC PROV DEPR & AMORT - ST LUCIE COM		(491,004)	(485,201)	0.988182	
7 ACC PROV DEPR & AMORT - ST LUCIE 2		(302,262)	(298,690)	0.988182	
8 ACC PROV DEPR & AMORT - NUCLEAR - EC	RC	(738,357) 572	(729,631) 560	0.988182 0.979260	
9 ACCUM PROVISION DEPRECIATION - NUCL		(2,584,431)	(2,553,893)	0.988184	
10		(2,004,401)	(2,000,000)	0.300104	
11 ACCUM PROVISION DEPRECIATION - OTHE	₹				
12					
13 ACC PROV DEPR & AMORT - OTH PROD MY	ER&EVER - GT	(1,633,864)	(1,601,780)	0.980363	
14 ACC PROV DEPR & AMORT - DISMANTLEME	NT -OTH	(107,980)	(105,860)	0.980363	
15 ACC PROV DEPR & AMORT - OTH PROD MA	RTIN PIPELINE	(13,293)	(13,018)	0.979342	
16 ACC PROV DEPR & AMORT - OTH PROD - E		(7,199)	(7,049)	0.979260	
17 ACCUM PROVISION DEPRECIATION - OTHE	₹ '	(1,762,336)	(1,727,707)	0.980351	
18					
19 ACCUM PROVISION DEPRECIATION - TRANS	SMISSION				
20 24 ACC PROVIDERR & AMORT TRANSICIEVO C	AUCEC)	(4 000 507)	(4 000 000)		
21 ACC PROV DEPR & AMORT - TRANS (EXC C 22 ACC PROV DEPR & AMORT - FPLE NED	LAUSES)	(1,390,597)	(1,382,893)	0.994460	
23 ACC PROV DEPR & AMORT - TRANS - ECRC		(12,433)	(386)	0.000000	
24 ACC PROV DEPR & AMORT - TRANS ECCR		(292) 0	(286) 0	0.979260	
25 ACCUM PROVISION DEPRECIATION - TRANS	SMISSION	(1,403,322)	(1,383,179)	0.000000 0.985646	
26	31411001014	(1,403,322)	(1,303,179)	0.903040	
27 ACCUM PROVISION DEPRECIATION - DISTR	IBUTION				
28					
29 ACC PROV DEPR & AMORT - DISTRIB A/C 36	0 (EXC ECCR/OBF)	0	0	1.000000	
30 ACC PROV DEPR & AMORT - DISTRIB A/C 36		(46,295)	(46,295)	1.000000	
31 ACC PROV DEPR & AMORT - DISTRIB A/C 36	2 (EXC ECCR/OBF)	(447,984)	(447,984)	1.000000	
32 ACC PROV DEPR & AMORT - DISTRIBUTION	A/C 364	(421,930)	(421,930)	1.000000	
33	15.110				
34 NOTE: TOTALS MAY NOT ADD DUE TO ROU SUPPORTING SCHEDULES: B-5, B-16, B-17, B-15, B				•••	

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COMPANY: FLORIDA POWER & LIGHT COMPANY SEPARATION FACTOR		IENT OF JURISDICTIONAL S FOR RATE BASE FOR THE TEST RECENT HISTORICAL YEAR.		TYPE OF DATA SHOWN: X PROJECTED TEST YEAR ENDED PRIOR YEAR ENDED 12/31/09 HISTORICAL TEST YEAR ENDED PROJ. SUBSEQUENT YR ENDED		
DOCKET NO. 08067	77-El		(\$000)	(\$000)		sdahl, Joseph A. Ender,
·····	(1)		(2)	(3)	(4)	Robert E. Barrett, Jr.
LINE	(1)		TOTAL	FPSC	JURISDICTIONAL	
NO.	DESCRIPTION		COMPANY	JURISDICTIONAL	FACTOR	
1	DEGOTAL TION		OOM ATT	TOTAL TOTAL	TAOTON	
	EPR & AMORT - DISTRIBUTION A/O	365	(644,445)	(644,445)	1.000000	
_ ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	EPR & AMORT - DISTRIBUTION A/O		(354,260)	(354,260)	1.000000	
	EPR & AMORT - DISTRIBUTION A/O		(628,713)	(628,713)	1.000000	
	EPR & AMORT - DISTRIBUTION A/O		(804,947)	(804,947)	1.000000	
	EPR & AMORT - DISTRIBUTION A/O		(355,078)	(355,078)	1.000000	
	EPR & AMORT - DISTRIBUTION A/O		(227,645)	(227,491)	0.999325	
	EPR & AMORT - DISTRIBUTION A/O	· ·	(59,404)	(59,404)	1.000000	
	EPR & AMORT - DISTRIBUTION A/O	,	(240,805)	(240,805)	1.000000	
	EPR & AMORT - DISTRIBUTION - E		(485)	(475)	0.979260	
	EPR & AMORT - DISTRIBUTION A/O		0	0	0.000000	
	EPR & AMORT - DISTRIBUTION A/O		(4,393)	(4,393)	1.000000	
	EPR & AMORT - DISTRIBUTION A/O		0	0	0.000000	
	EPR & AMORT - DISTRIBUTION A/O		0	0	0.000000	
15 ACC PROV D	EPR & AMORT - DISTRIBUTION A/O	368 ECCR	0	0	0.00000	
16 ACC PROV D	EPR & AMORT - DISTRIBUTION A/O	369 ECCR	0	0	0.000000	
17 ACC PROV D	EPR & AMORT - DISTRIBUTION A/O	370 ECCR	0	0	0.000000	
18 ACC PROV D	EPR & AMORT - DISTRIBUTION A/O	371 ECCR	(11,320)	(11,320)	1.000000	
19 ACC PROV D	EPR & AMORT - DISTRIBUTION A/C	373 ECCR	Ò	Ò	0.00000	
20 ACCUM PRO	VISION DEPRECIATION - DISTRIBU	TION	(4,247,705)	(4,247,541)	0.999961	
21			, ,	, , ,		
22 ACCUM PRO	VISION DEPRECIATION - GENERAL					•
23						
24 ACC PROV D	EPR & AMORT - GENERAL PLANT	TRANSPORT EQUIP	(133,242)	(132,142)	0.991745	
25 ACC PROV D	EPR & AMORT - GENERAL PLT ST	RUCTURES	(163,099)	(161,752)	0.991745	
26 ACC PROV D	EPR & AMORT - GEN PLT OTH(EXC	ECCR)	(115,474)	(114,521)	0.991745	
27 ACC PROV D	EPR & AMORT - GENERAL PLT OT	HECCR	(231)	(231)	1.000000	
28 ACC PROV D	EPR & AMORT - GENERAL PLT OT	HECRC	(781)	(765)	0.979260	
29 ACC PROV D	EPR & AMORT - PROP UND CAPT I	EASES - COMPUTER	0	Ó	0.000000	
30 ACCUM PRO	VISION DEPRECIATION - GENERAL		(412,827)	(409,411)	0.991726	
31						
32 ACCUM PRO	VISION DEPRECIATION - NUCLEAR	DECOMMISSIONING				
	S MAY NOT ADD DUE TO ROUND!	NG.				

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COMF	IDA PUBLIC SERVICE COMMISSION PANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES	EXPLANATION: PROVIDE A DEVELOPM SEPARATION FACTOR: YEAR AND THE MOST	S FOR RATE BASE F	OR THE TEST	PRIOR HISTO	OWN: CTED TEST YEAR ENDED <u>12/31/10</u> YEAR ENDED <u>12/31/09</u> RICAL TEST YEAR ENDED <u>12/31/08</u> SUBSEQUENT YR ENDED <u>12/31/11</u>
DOCK	ET NO. 080677-EI		(\$000)	(\$000)	WITNESS: Kim Ouse	dahl, Joseph A. Ender, Robert E. Barrett, Jr.
	(1)		(2)	(3)	(4)	
LINE			TOTAL	FPSC	JURISDICTIONAL	
NO.	DESCRIPTION		COMPANY	JURISDICTIONAL	FACTOR	
1						· -
	ACC PROV DEPR - NUCLEAR DECOMMISSIONI		(2,720,325)	(2,688,176)	0.988182	
	ACC PROV DEPR - DECOMMISSIONING RESER		2,514,697	2,493,939	0.991745	
	ACCUM PROVISION DEPRECIATION - NUCLEAR	R DECOMMISSIONING	(205,628)	(194,237)	0.944606	
5	ACCURATION AD HIGHERY DECERVE					
6 7	ACQUISITION ADJUSTMENT - RESERVE					
-	ACC PROV DEPR - AMORT ELECT PLANT		(60,249)	(59,066)	0.980363	
_	ACQUISITION ADJUSTMENT - RESERVE		(60,249)	(59,066)	0.980363	
10	ACCOUNT ADDOC MILIT - NECE, WE		(00,243)	(33,000)	0.300003	
	ACCUM PROVISION DEPRECIATION		(13,036,945)	(12,884,630)	0.988317	
12	· · · · · · · · · · · · · · · · · · ·		(10,000,010)	(12,001,000)	0.000017	
	NUCLEAR FUEL					
14						
15	NUCLEAR FUEL IN PROCESS		0	0	0.000000	
16	NUCLEAR FUEL MATERIALS & ASSEMBLIES		0	0	0.000000	
17	NUCLEAR FUEL ASSEMBLIES IN REACTOR		0	0	0.000000	
18	SPENT NUCLEAR FUEL		0	0	0.000000	
19	ACCUM PROV FOR AMORT OF NUCLEAR FUEL	. ASSEMBLIES	0	0	0.000000	
	NUCLEAR FUEL UNDER CAPITAL LEASES		374,898	370,962	0.989501	
	NUCLEAR FUEL		374,898	370,962	0.989501	
22	MODIVINO CARITAL ACCUSA					
	WORKING CAPITAL ASSETS					
24 25	CASH				4 000000	
	CASH - OTHER CAPITAL SUB ACCT		0	0	1.000000 0.00000	
	CASH - FREC CAPITAL SUB ACCT		0	0	0.000000	
	INTEREST/DIVIDENDS SPECIAL DEPOSITS		0	0	0.000000	
	OTHER SPECIAL DEPOSITS		45	44	0.992237	
	WORKING FUNDS		0	0	0.000000	
	TEMPORARY CASH INVESTMENTS		835	828	0.992237	
	NOTES RECEIVABLE		0	0	0.000000	
33			Ĵ	_		
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUND	ING.				
SUPP	ORTING SCHEDULES: B-5, B-16, B-17, B-15, B-9,	B-7			RECAP SCHE	DULES: B-1, E-3A, B-3

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FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES		PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION FACTORS FOR RATE BASE FOR THE TEST			PRIO	10WN: JECTED TEST YEAR ENDED <u>12/31/1</u> R YEAR ENDED <u>12/31/09</u> ORICAL TEST YEAR ENDED <u>12/31/0</u>
DOCK	KET NO. 080677-EI	090877 EI			PRO	J. SUBSEQUENT YR ENDED 12/31/1
DOCE	RET NO. 000077-E1		(\$000)	(\$000)	WITNESS: KIM OU	ısdahl, Joseph A. Ender, Robert E. Barrett, Jr.
	(1)		(2)	(3)	(4)	
LINE			TOTAL	FPSC	JURISDICTIONAL	
NO.	DESCRIPTION		COMPANY	JURISDICTIONAL	FACTOR	
1						
2	CUSTOMER ACCOUNTS RECEIVABLE		720,378	720,378	1.000000	
3	OTH ACCTS REC - MISCELLANEOUS		178,020	176,638	0.992237	
4	OTH ACCTS REC - MISCELLANEOUS - FPLE NED		0	0	0.000000	
	OTH ACCTS REC - EMPLOYEE EDUCATION ADV	ANCES	_. 0	0	0.000000	
6	OTH ACCTS REC - EMPLOYEE LOAN		0	0	0.000000	
	ACCUM PROVISION FR UNCOLLECTIBLE ACCTS		(17,348)	(17,348)	1.000000	
8	NOTES RECEIV FROM ASSOCIATED COMPANIES	3	0	0	0.000000	
	ACCTS RECEIV FROM ASSOCIATED COMPANIES	3	29,938	29,705	0.992237	
	FUEL STOCK		387,056	379,961	0.981672	
11	PLANT MATERIALS & OPERATING SUPPLIES		275,957	273,504	0.991110	•
12	MERCHANDISE ENERGY STORE		0	0	0.000000	
13	MERCHANDISE EMPLOYEE PROGRAM		0	0	0.000000	
14	STORES EXPENSE		0	0	0.000000	
15	PREPAYMENTS - GENERAL		45,564	45,210	0.992237	
16	PREPAYMENTS - FRANCHISE TAXES		38,396	38,396	1.000000	
17	PREPAYMENTS - INTEREST PAPER & DEBT		1,110	1,100	0.991110	
18	INTEREST AND DIVIDENDS RECEIVABLE		0	0	0.000000	
19	RENTS RECEIVABLE		13,971	13,863	0.992237	
20	ACCRUED REVENUES - STORM SECURITIZATION	4	0	0	0.000000	
21	ACCRUED UTILITY REVENUES - FPSC		147,172	147,172	1.000000	
22	ACCRUED UTILITY REVENUES - FERC		4,957	0	0.000000	
23	MISC CUR & ACC ASSTS - JOB ACCT OTHER		75,897	75,307	0.992237	
24	MISC CUR & ACC ASSTS - DERIVATIVE ASSETS		487	478	0.981672	
25	EXTRAORDINARY PROPERTY LOSSES		0	0	0.000000	
26	EXTRAORDINARY PROP LOSS - STORM DEFICIE	NCY	0	0	1.000000	
27	EXTRAORDINARY PROP LOSS - STORM DEFICIE	NCY INT INCOME	0	0	0.000000	
28	UNRECOVERED PLANT & REGULATORY COSTS		0	Ō	0.000000	
29	OTHER REG ASSETS - OTHER		27	27	0.992237	
30	OTHER REG ASSETS - NUCL ASS URANIUM ENR	ICH D&D	0	0	0.000000	
	OTHER REG ASSETS - UNDERRECOVERED FRA	·	0	0	0.000000	
	OTHER REG ASSETS - INT EXP - FIN 48		0	0	0.000000	
33			-	J	2 30000	
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDIN	G.				

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СОМ	PANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES	EXPLANATION: PROVIDE A DEVELOPI SEPARATION FACTOR YEAR AND THE MOST	S FOR RATE BASE F	OR THE TEST	TYPE OF DATA SHOWN: X PROJECTED TEST YEAR ENDED 12/3: PRIOR YEAR ENDED 12/31/09 HISTORICAL TEST YEAR ENDED 12/31 PROJ. SUBSEQUENT YR ENDED 12/31		
DOC	KET NO. 080677-EI		(\$000)	(\$000)	WITNESS: Kim Ous	dahl, Joseph A. Ender, Robert E. Barrett, Jr.	
	(1)		(2)	(3)	(4)		
LINE			TOTAL	FPSC	JURISDICTIONAL		
NO.	DESCRIPTION		COMPANY	JURISDICTIONAL	FACTOR		
1	OTHER REG ASSETS. ANIOLEAR OF CARRY	0.00070	•	•	2 22222		
2	OTHER REG ASSETS - NUCLEAR G/U CARRYIN	G COSTS	0	0	0.000000		
3	OTHER REG ASSETS - DERIVATIVES		526,631	516,978	0.981672		
4	OTHER REG ASSETS - GLADES POWER PARK		0	0	0.000000		
5 6	OTHER REG ASSETS - ARO ASSETS	N BONDS	0 524 955	0 534.955	0.000000		
7	OTHER REG ASSETS - STORM SECURITIZATION OTHER REG ASSETS - STORM SECURITIZATION		531,855 332,507	531,855 332,507	1.000000		
8	OTHER REG ASSETS - STORM SECURITIZATION		332,307	332,307 0	1.000000 0.000000		
9	OTHER REG ASSETS-STORM SECUR- OVER/U		.0	0	0.000000		
-	OTHER REG ASSETS - UNDERRECOVERED CO		14,195	14,195	1.000000		
	OTHER REG ASSETS - UNDERRECOVERED FU		1,285	1,285	1.000000		
	OTHER REG ASSETS - UNDERRECOVERED CA		39,702	39.702	1.000000		
	OTHER REG ASSETS - UNDERRECOVERED EC		2,983	2,983	1.000000		
	OTHER REG ASSETS - UNDERRECOVERED FU		(3,060)	0	0.000000		
	OTHER REG ASSETS - SPECIAL DEFERRED FU		0	0	0.000000		
16	OTHER REG ASSETS - OKEELANTA SETTLEME	NT	0	o o	0.000000		
17	OTHER REG ASSETS - DBT DEFERRED SECUR	ITY			0.987976		
18	PRELIM SURVEY & INVESTIGATION CHARGES	& RIGHT OF WAY	129,156	128,154	0.992237		
19	CLEARING ACCOUNTS - OTHER		18,817	18,671	0.992237		
20	TEMPORARY FACILITIES		0	0	0.000000		
21	MISC DEFD DEB - OTHER		0	0	0.000000		
22	MISC DEFD DEB - FIN 48 - INTEREST REC		30,131	29,897	0.992237		
23	MISC DEFD DEB - GROSS RECEIPTS TAX		0	0	0.000000		
24	MISC DEFD DEB - STORM MAINTENANCE		1,535,823	1,522,169	0.991110		
	MISC DEFD DEB - STORM MAINT - OFFSET		(1,535,823)	(1,522,169)	0.991110		
	MISC DEFD DEB - DEFERRED PENSION DEBIT		1,047,755	1,039,105	0.991745		
	MISC DEFD DEB - SJRPP		33,733	33,070	0.980363		
	DEFERRED LOSSES FROM DISPOSITION OF UT		7	7	0.992238		
	RESEARCH, DEVELOPMENT & DEMONSTRATIO	N EXPENDITURES	0	0	0.000000		
	WORKING CAPITAL ASSETS		4,608,157	4,573,675	0.992517		
31	MODERNO CARITAL LIABILITIES						
32 33	WORKING CAPITAL LIABILITIES						
	NOTE: TOTALS MAY NOT ADD DUE TO ROUND!	NG					
	PORTING SCHEDULES: B-5, B-16, B-17, B-15, B-9,				RECAD SCHE	DULES: B-1, E-3A, B-3	

SCHEDULI	EB-	6
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	PANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES	EXPLANATION: PROVIDE A DEVELOPI SEPARATION FACTOR YEAR AND THE MOST	RS FOR RATE BASE F	OR THE TEST	TYPE OF DATA SHOWN: X PROJECTED TEST YEAR ENDED 12/31/09 PRIOR YEAR ENDED 12/31/09 HISTORICAL TEST YEAR ENDED 12/31/ PROJ. SUBSEQUENT YR ENDED 12/31/		
DOC	KET NO. 080677-EI		(\$000)	(\$000)	WITNESS: Kim Ousdahl, Joseph A. Ender, Robert E. Barrett, Jr.		
	(1)		(2)	(3)	(4)		
LINE			TOTAL	FPSC	JURISDICTIONAL		
NO.	DESCRIPTION		COMPANY	JURISDICTIONAL	FACTOR		
1 2	ACCULA DEOMOSON FOR RECEEDS INCLIDAN	0 E	(400.004)	(400.004)	4 000000		
	ACCUM PROVISION FOR PROPERTY INSURAN		(189,684)	(189,684)	1.000000		
	ACCUM PROVISION FOR PROPERTY INS - OFF		0	0	0.000000		
4	ACCUM PROVISION FOR PROPERTY INS - STO	· · · · · · · · · · · · · · · · · · ·	0	0	0.000000		
	ACCUM PROVISION FOR PROPERTY INS - STO		806	0	0.000000		
	ACCUM PROV INJURIES & DAMAGES - WORKE		(24,477)	(24,275)	0.991745		
	ACCUM PROV PEN/BENFS-POST RETIREMENT		(327,443)	(324,740)	0.991745		
	ACC MISC OPER PROV - MISCELLANEOUS OPI		(55,479)	(55,048)	0.992237		
	ACC MISC OPER PROV - NUCLEAR MAINTENAI		(54,317)	(53,896)	0.992237		
	ACC MISC OPER PROV - NUCL ASS URANIUM I		0	0	0.000000		
	ACC MISC OPER PROV - DEFERRED COMPENS	SATION	(9,790)	(9,709)	0.991745		
	ACCUM PROV FOR RATE REFUNDS - FERC		0	0	0.000000		
	ACCUM PROV FOR RATE REFUNDS - FPSC		0	0	0.000000		
	OTHER NON CURRENT LIABILITY - ARO LIABIL	TY	(1,887,114)	(1,871,536)	0.991745		
	OTHER NON CURRENT LIABILITY - OTHER		(829)	(823)	0.992237		
	ACCTS PAY - GENERAL		(719,060)	(713,478)	0.992237		
	ACCTS PAY - FUNDS FOR NUCLEAR DECOMM	SSIONING	0	0.	0.000000		
	NOTES PAYABLE - ASSOCIATED COMPANIES		0	0	0.000000		
	ACCTS PAYABLE - ASSOCIATED COMPANIES		(16,497)	(16,369)	0.992237		
	CUSTOMER DEPOSITS - NON-ELECTRIC		0	0	0.000000		
	CUSTOMER DEPOSITS - MARGIN CALL COLLA		0	0	0.000000		
	CUSTOMER DEPOSITS - MARGIN CALL COLL -	FIN39 OFFSET	0	0	0.000000		
	TAXES ACCRUED - FEDERAL INCOME TAXES		(118,234)	(117,316)	0.992237		
	TAXES ACCRUED - FPLE NED		(2,991)	0	0.00000		
	TAXES ACCRUED - STATE INCOME TAXES		(14,869)	(14,753)	0.992237		
	TAXES ACCRUED - CITY & COUNTY REAL & PE	RSONAL PROPERTY	(126,825)	(125,881)	0.992555		
	TAXES ACCRUED - REVENUE TAXES		(146,863)	(146,863)	1.000000	·	
28	TAXES ACCRUED - OTHER		(1,364)	(1,354)	0.992237		
_	TAXES ACCRUED - SUPERFUND ENVIRONMEN	TAL TAX	0	, 0	0.000000		
	INTEREST ACCRUED ON LONG - TERM DEBT		(87,692)	(87,012)	0.992237		
	INTEREST ACCRUED ON LTD - STORM SECUR		(8,749)	(8,749)	1.000000		
	INTEREST ACCRUED ON CUSTOMER DEPOSIT	S	(20,358)	(20,358)	1.000000	•	
33		210					
	NOTE: TOTALS MAY NOT ADD DUE TO ROUND PORTING SCHEDULES: B-5, B-16, B-17, B-15, B-9					DULES: B-1, E-3A, B-3	

SCH	EDULE B - 6	JURISDICTIONAL SE	PARATION FACTORS	RATE BASE		PAGE 11 OF 12	
FLOF	RIDA PUBLIC SERVICE COMMISSION	EXPLANATION: PROVIDE A DEVELO	PMENT OF JURISDICTI	ONAL	TYPE OF DATA S	HOWN: DECTED TEST YEAR ENDED 12/31/10	
COM	PANY: FLORIDA POWER & LIGHT COMPANY	SEPARATION FACTO	RS FOR RATE BASE F	OR THE TEST		OR YEAR ENDED 12/31/09	
	AND SUBSIDIARIES	YEAR AND THE MOS	T RECENT HISTORICA	L YEAR.	HIST	TORICAL TEST YEAR ENDED 12/31/08	
					PROJ. SUBSEQUENT YR ENDED 12/3		
DOCI	KET NO. 080677-EI				WITNESS: Kim O	usdahl, Joseph A. Ender,	
			(\$000)	(\$000)		Robert E. Barrett, Jr.	
	(1)		(2)	(3)	(4)		
LINE			TOTAL	FPSC	JURISDICTIONAL		
NO.	DESCRIPTION		COMPANY	JURISDICTIONAL	FACTOR		
1	INTEREST ACCRUSE ON OTHER		•				
2	INTEREST ACCRUED ON OTHER		0	0	0.000000		
3	INTEREST ACCRUED ON WHOLESALE REFUND		0	0	0.000000		
4	INTEREST ACCRUED ON RETAIL REFUND	3ED	0	0	0.000000		
5	COMMON AND PREFERRED DIVIDENDS DECLAI	KED	0	0	0.000000		
6 7	MATURED LONG-TERM DEBT		0	0 0	0.000000		
-	MATURED INTEREST		_	· ·	0.000000		
	TAX COLLECTIONS PAYABLE		(69,227)	(68,690) (507,074)	0.992237		
_	MISC CURR & ACC LIAB - OTHER MISC CURR & ACC LIAB - STORM LIABILITIES		(601,742)	(597,071)	0.992237		
	MISC CURR & ACC LIAB - STORM LIABILITIES MISC CURR & ACC LIAB - FPLE NED		(575)	(570) 0	0.991110		
	MISC CURR & ACC LIAB - FILE NED	PC	(575)	0	0.000000		
	MISC CURR & ACC LIAB - MISCELLANEOUS - PE		162 0	0	0.000000 0.00000		
	OTHER DEFD CREDITS - PREFERRED STOCK D		0	0	0.000000		
	MISC CURR & ACC LIAB - JOBBING ACCOUNTS	.=	(14,208)	(14,098)	0.992237		
	MISC CURR & ACC LIAB - NUCL ASS D&D - CURF		(14,200)	(14,050)	0.000000		
	MISC CURR & ACC LIAB - POLE ATTACHMENT R		(1,073)	(1,065)	0.992237		
	MISC CURR & ACC LIAB - POLE ATTCH RENT - P		(6,621)	(6,569)	0.992237		
	MISC CURR & ACC LIAB - WHOLESALE REFUND		(0,021)	(0,000)	0.000000		
	MISC CURR & ACC LIAB - RETAIL REFUND		o o	0	0.000000		
	MISC CURRENT LIAB - DERIVATIVES LIABILITY		(527,118)	(517,456)	0.981672		
_	CUSTOMER ADVANCES FOR CONSTRUCTION		(520)	(516)	0.992237		
	OTHER DEFD CREDITS - INCOME TAX PAYABLE	- FIN48	1,315	1,304	0.992237		
	OTHER DEFD CREDITS - STORM LIABILITIES		(3,129)	(3,101)	0.991110		
	OTHER DEFD CREDITS - OTHER		(153,771)	(152,577)	0.992237		
	OTHER DEFD CREDITS - DEFERRED SJRPP INT	EREST	(92,586)	(90,768)	0.980363		
27	OTHER DEFD CREDITS - GAS TURBINE VARIABL	E MAINT	0	0	0.000000		
	OTHER REG LIAB - ARO LIABILITY		(732,835)	(726,785)	0.991745		
29	OTHER REG LIAB - WHOLESALE REFUNDS		` ó	0	0.000000		
	OTHER REG LIAB - RETAIL REFUNDS		0	0	0.00000		
31	OTHER REG LIAB - OTHER		(5,198)	(5,198)	1.000000		
32	OTHER REG LIAB - TAX AUDIT REFUND INTERES	ST	(2,232)	(2,214)	0.992237		
33			, , ,	, , ,			

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DOCKET NO. 980877-E		RIDA PUBLIC SERVICE COMMISSION IPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES	SEPARATION FACTO	PMENT OF JURISDICTI PRS FOR RATE BASE F T RECENT HISTORICA	OR THE TEST	TYPE OF DATA SHOWN: X PROJECTED TEST YEAR ENDED 12/31/10 PRIOR YEAR ENDED 12/31/09 HISTORICAL TEST YEAR ENDED 12/31/08 PROJ. SUBSEQUENT YR ENDED 12/31/11		
Company Comp	DOC	KET NO. 080677-EI		(\$000)	(\$000)			
LINE		(1)				(4)	Nobelt E. Dallett, 81,	
NO. DESCRIPTION COMPANY JURISDICTIONAL FACTOR	LINE							
2 OTHER REG LIAB - DEFERRED PENSION CREDIT 0 0 0.000000 1 OTHER REG LIAB - DEFRO GAIN LAND SALES - PIS (1,758) (1,758) (1,745) 0.992237 2 OTHER REG LIAB - INTEREST INCOME - FIN 48 (30,131) (29,897) 0.992237 3 OTHER REG LIAB - INTEREST INCOME - FIN 48 (30,131) (29,897) 0.992237 5 OTHER REG LIAB - DEFRNATIVES 0 0 0 0.0000000 6 OTHER REG LIAB - NUCLEAR COST RECOVERY 0 0 0 0.00000000000000000000000000000		DESCRIPTION	· · · · · · · · · · · · · · · · · · ·	COMPANY		FACTOR		
3 OTHER REG LIAB - DEFRO GAIN LAND SALES - PIS (1,785) (1,745) 0.992237 4 OTHER REG LIAB - INTEREST INCOME - FIN 48 (30,131) (29,87) 0.992237 5 OTHER REG LIAB - DERNATIVES 0 0 0 0.000000 6 OTHER REG LIAB - DERNATIVES 0 0 0 0.000000 7 OTHER REG LIAB - DUCLEAR COST RECOVERY 0 0 0 0.000000 8 OTHER REG LIAB - UNALLOC PROD RESERVE 0 0 0 0.000000 9 OTHER REG LIAB - OVERRECOVERED EVER REVENUES (4) (4) 1.000000 10 OTHER REG LIAB - OVERRECOVERED FUEL REVNUS FPSC (95,746) (95,746) 1.000000 11 OTHER REG LIAB - OVERRECOVERED CAPACITY REVENUES (47,211) (47,211) 1.000000 12 OTHER REG LIAB - OVERRECOVERED ENVIRONMENTI. REVNUS (968) (968) 1.0000000 13 OTHER REG LIAB - OVERRECOVERED ENVIRONMENTI. REVNUS (968) (968) 1.0000000 14 OTHER REG LIAB - OVERRECOVERED FUEL REVNUS FPSC (2,126) 0.0000000 15 OTHER REG LIAB - OVERRECOVERED ENVIRONMENTI. REVNUS (968) (968) 1.000000000000000000000000000000000000		OTHER RECUIAR DEFERRED REVISION CHER	u r	٥	^	2 22222		
4 OTHER REG LIAB - INTEREST INCOME - FIN 48 5 OTHER REG LIAB - DERNATIVES 5 OTHER REG LIAB - DERNATIVES 6 O 0 0 0.000000 7 OTHER REG LIAB - NUCLEAR AMORT 7 OTHER REG LIAB - NUCLEAR AMORT 8 OTHER REG LIAB - NUALLOC PROD RESERVE 9 O 0 0 0.000000 9 OTHER REG LIAB - OVERRECOVERED ECOR REVENUES 10 OTHER REG LIAB - OVERRECOVERED ECOR REVENUES 11 OTHER REG LIAB - OVERRECOVERED FUEL REVNUS FPSC 12 OTHER REG LIAB - OVERRECOVERED FUEL REVNUS FPSC 13 OTHER REG LIAB - OVERRECOVERED FUEL REVNUS FPSC 14 OTHER REG LIAB - OVERRECOVERED EVEL REVNUS FPSC 15 OTHER REG LIAB - OVERRECOVERED EVEL REVNUS FERC 16 O 0.000000 17 OTHER REG LIAB - OVERRECOVERED EVEL REVNUS FERC 18 O 0.000000 19 OTHER REG LIAB - OVERRECOVERED FUEL REVNUS FERC 10 OTHER REG LIAB - OVERRECOVERED FUEL REVNUS FERC 11 OTHER REG LIAB - OVERRECOVERED FUEL REVNUS FERC 12 (4,072) (2,029) 0.979280 18 OTHER REG LIAB - OVERRECOVERED FUEL REVNUS FERC 17 (4,072) (4,040) 0.992237 18 OTHER REG LIAB - OVERRECOVERED FUEL REVNUS FERC 17 (4,072) (4,040) 0.992237 18 TOTAL WORKING CAPITAL LIABILITIES 10 OTAL RATE BASE 11,904,556 17,700,985 17,700,985 17,700,985 17,700,985 17,700,985	_							
5 OTHER REG LIAB - DERIVATIVES	_		PIS	• • •				
6 OTHER REG LIAB - NUCLEAR AMORT 7 OTHER REG LIAB - NUCLEAR AMORT 8 OTHER REG LIAB - NUCLEAR AMORT 9 OTHER REG LIAB - OVERRECOVERED ECOR REVENUES 9 OTHER REG LIAB - OVERRECOVERED ECOR REVENUES 9 OTHER REG LIAB - OVERRECOVERED FUEL REVAIUS FPSC 10 OTHER REG LIAB - OVERRECOVERED FUEL REVAIUS FPSC 11 OTHER REG LIAB - OVERRECOVERED FUEL REVAIUS FPSC 12 OTHER REG LIAB - OVERRECOVERED FUEL REVAIUS FPSC 13 OTHER REG LIAB - OVERRECOVERED EVALENCES 14 (7,211) (47,211) 1,000000 15 OTHER REG LIAB - OVERRECOVERED ENDIRONMENTI REVAIUS 16 (868) (968) 1,000000 16 OTHER REG LIAB - OVERRECOVERED FUEL REVAIUS FERC 17 OTHER REG LIAB - OVERRECOVERED FUEL REVAIUS FERC 18 OTHER REG LIAB - OVERRECOVERED FUEL REVAIUS FERC 18 OTHER REG LIAB - OVERRECOVERED FUEL REVAIUS FERC 19 OTHER REG LIAB - OVERRECOVERED FUEL REVAIUS FERC 19 OTHER REG LIAB - OVERRECOVERED FUEL REVAIUS FERC 10 OTHER REG LIAB - OVERRECOVERED FUEL REVAIUS FERC 10 OTHER REG LIAB - OVERRECOVERED FUEL REVAIUS FERC 11 OTHER REG LIAB - OVERRECOVERED FUEL REVAIUS FERC 12 OTHER REG LIAB - OVERRECOVERED FUEL REVAIUS FERC 12 OTHER REG LIAB - OVERRECOVERED FUEL REVAIUS FERC 12 OTHER REG LIAB - OVERRECOVERED FUEL REVAIUS FERC 12 OTHER REG LIAB - OVERRECOVERED FUEL REVAIUS FERC 12 OTHER REG LIAB - OVERRECOVERED FUEL REVAIUS FERC 12 OTHER REG LIAB - OVERRECOVERED FUEL REVAIUS FERC 12 OTHER REG LIAB - OVERRECOVERED FUEL REVAIUS FERC 12 OTHER REG LIAB - OVERRECOVERED FUEL REVAIUS FERC 12 OTHER REG LIAB - OVERRECOVERED FUEL REVAIUS FERC 13 OTHER REG LIAB - OVERRECOVERED FUEL REVAIUS FERC 14 OTHER REG LIAB - OVERRECOVERED FUEL REVAIUS FERC 14 OTHER REG LIAB - OVERRECOVERED FUEL REVAIUS FERC 15 OTHER REG LIAB - OVERRECOVERED FUEL REVAIUS FERC 16 OTHER REG LIAB - OVERRECOVERED FUEL REVAIUS FERC 16 OTHER REG LIAB - OVERRECOVERED FUEL REVAIUS FERC 17 OTHER REG LIAB - OVERRECOVERED FUEL REVAIUS FERC 18 OTHER REG LIAB - OVERRECOVERED FUEL REVAIUS FERC 19 OTHER REG LIAB - OVERRECOVERED FUEL REVAIUS FERC 10 OTHER REG LIAB - OVERRECOVERED FUEL REVAIUS FERC 10 OTHER REG LIAB - OVERRECOVERED FUEL	•			· · ·	• • •			
7 OTHER REG LIAB - NUCLEAR AMORT 8 OTHER REG LIAB - UNALLOC PROD RESERVE 9 OTHER REG LIAB - OVERRECOVERED ECCR REVENUES (4) (4) (4) 1.000000 10 OTHER REG LIAB - OVERRECOVERED ECCR REVENUES (5) (4) (4) (4) 1.000000 11 OTHER REG LIAB - OVERRECOVERED FUEL REVNUS FPSC (95,746) (95,746) 1.000000 12 OTHER REG LIAB - OVERRECOVERED EVEL REVNUS FPSC (96,80) (96,80) 1.000000 13 OTHER REG LIAB - OVERRECOVERED EVEL REVNUS FRC (2) (2,029) 0.979260 14 OTHER REG LIAB - OVERRECOVERED EVEL REVNUS FRC (2) (2,029) 0.979260 15 DEFERRED GAINS FUTURE USE (4,072) (4,040) 0.992237 16 WORKING CAPITAL LIABILITIES (6,244,202) (6,191,461) 0.991554 17 TOTAL WORKING CAPITAL (1,635,045) (1,617,786) 0.988839 19 TOTAL RATE BASE 10 O.988839	_		,	-				
8 OTHER REG LIAB - UNALLOC PROD RESERVE 9 OTHER REG LIAB - OVERRECOVERED ECCR REVENUES (4) (4) 1.000000 10 OTHER REG LIAB - OVERRECOVERED FUEL REVNUS FPSC (95,746) (95,746) 1.000000 11 OTHER REG LIAB - OVERRECOVERED FUEL REVNUS FPSC (95,746) (95,746) 1.000000 12 OTHER REG LIAB - OVERRECOVERED CAPACITY REVENUES (47,211) (47,211) 1.000000 13 OTHER REG LIAB - OVERRECOVERED ENVIRONMENTI. REVNUS (968) (968) 1.0000000 14 OTHER REG LIAB - OVERRECOVERED ENVIRONMENTI. REVNUS (968) (968) 1.0000000 15 OTHER REG LIAB - GAINS ON SALE EMISSION ALLOW (2,072) (2,029) 0.979260 16 DEFERRED GAINS FUTURE USE (4,072) (4,040) 0.992237 16 WORKING CAPITAL LIABILITIES (6,244,202) (6,191,461) 0.991554 17 TOTAL WORKING CAPITAL 17 TOTAL WORKING CAPITAL 18 TOTAL WORKING CAPITAL 19 TOTAL RATE BASE 17,904,556 17,700,985 0.988630 21 22 23 24 25 26 27 28 29 29 29 29 29 29 29 29 29 29 29 29 29	•			-				
9 OTHER REG LIAB - OVERRECOVERED ECCR REVENUES (4) (4) 1.000000 (1) OTHER REG LIAB - OVERRECOVERED FUEL REVNUS FPSC (95,746) (95,746) (1.000000 (1.000000) (1.0000000) (1.000000) (1.000000) (1.000000) (1.000000) (1.000000) (1.0000000) (1.0000000) (1.000000) (1.000000) (1.000000) (1.000000) (1.000000) (1.0000000) (1.000000) (1.000000) (1.000000) (1.000000) (1.000000) (1.000000) (1.000000) (1.000000) (1.000000) (1.000000) (1.000000) (1.000000) (1.000000) (1.000000) (1.000000) (1.000000) (1.0000000) (1.000000) (1.000000) (1.000000) (1.000000) (1.000000) (1.0000000) (1.000000) (1.000000) (1.000000) (1.000000) (1.000000) (1.0000000) (1.0000000) (1.0000000) (1.0000000) (1.0000000) (1.0000000) (1.0000000) (1.0000000) (1.0000000) (1.0000000) (1.0000000) (1.0000000) (1.0000000) (1.0000000) (1.0000000) (1.0000000) (1.0000000) (1.00000000) (1.00000000) (1.00000000) (1.00000000) (1.00000000) (1.00000000) (1.00000000) (1.00000000) (1.00000000) (1.00000000) (1.00000000) (1.00000000) (1.00000000) (1.00000000) (1.00000000) (1.000000000) (1.000000000) (1.0000000000) (1.00000000000) (1.0000000000000) (1.0000000000000000000000) (1.000000000000000000000000000000000000	-			· · · · · · · · · · · · · · · · · · ·				
10 OTHER REG LIAB - OVERRECOVERED FUEL REVNUS FPSC (95,746) (95,746) 1.0000000 1.000000 1.000000 1.000000 1.0000000 1.000000 1.0000000 1.0000000 1.0000000 1.0000000 1.0000000 1.0000000 1.0000000 1.0000000 1.0000000 1.0000000 1.0000000 1.00000000	_		EVENITES		-			
11 OTHER REG LIAB - OVERRECOVERED CAPACITY REVENUES (47,211) (47,211) 1.000000 12 OTHER REG LIAB - OVERRECOVERED ENVIRONMENTL REVNUS (968) (968) 1.0000000 13 OTHER REG LIAB - OVERRECOVERED FUEL REVNUS FERC 2,126 0 0.000000 14 OTHER REG LIAB - GAINS ON SALE EMISSION ALLOW (2,072) (2,029) 0.979260 15 DEFERRED GAINS FUTURE USE (4,072) (4,040) 0.992237 16 WORKING CAPITAL LIABILITIES (6,244,202) (6,191,461) 0.991554 17 TOTAL WORKING CAPITAL (1,636,045) (1,617,786) 0.988839 19 TOTAL RATE BASE 17,904,556 17,700,985 0.988630 21 CONTRACTOR OF THE PROPERTY OF TH	_							
12 OTHER REG LIAB - OVERRECOVERED ENVIRONMENTL REVNUS 13 OTHER REG LIAB - OVERRECOVERED FUEL REVNUS FERC 2,126 0 0,0000000 14 OTHER REG LIAB - SAINS ON SALE EMISSION ALLOW (2,072) (2,029) 0,979280 15 DEFERRED GAINS FUTURE USE (4,072) (4,040) 0,992237 16 WORKING CAPITAL LIABILITIES (6,244,202) (6,191,461) 0,991554 17 TOTAL WORKING CAPITAL 17 TOTAL RATE BASE 17,904,556 17,700,985 0,988839 19 TOTAL RATE BASE 17,904,556 17,700,985 0,988630 17,904,556 17,700,985 0,988630 17,904,556 17,700,985 0,988630 17,904,556 17,700,985 0,988630 17,904,556 17,700,985 0,988630 17,700,985 0,988630 17,700,985 0,988630 17,700,985 0,988630 17,700,985 0,988630 17,700,985 0,988630 17,700,985 0,988630 17,700,985 0,988630				• • •				
13 OTHER REG LIAB - OVERRECOVERED FUEL REVNUS FERC 2, 126 0 0.000000 14 OTHER REG LIAB - GAINS ON SALE EMISSION ALLOW (2,072) (2,029) 0.979260 15 DEFERED GAINS FUTURE USE (4,072) (4,040) 0.992237 16 WORKING CAPITAL LIABILITIES (6,244,202) (6,191,461) 0.991554 17 18 TOTAL WORKING CAPITAL 18 TOTAL WORKING CAPITAL 19 TOTAL RATE BASE 17,904,556 17,700,985 0.988630 19 10 10 10 10 10 10 10 10 10 10 10 10 10				• • •	• • •			
14 OTHER REG LIAB - GAINS ON SALE EMISSION ALLOW 15 DEFERRED GAINS FUTURE USE 16 (4,072) (4,040) 0.992237 17 (6,244,202) (6,191,461) 0.991554 18 TOTAL WORKING CAPITAL 18 TOTAL WORKING CAPITAL 19 TOTAL RATE BASE 17,904,556 17,700,985 0.988639 19 TOTAL RATE BASE 17,904,556 17,700,985 0.988630 21 22 23 24 25 26 26 27 27 28 29 30 30 30 30 30 30 30 30 30 30 30 30 30				• •	• •			
DEFERRED GAINS FUTURE USE				•				
16 WORKING CAPITAL LIABILITIES (6,244,202) (6,191,461) 0.991554 17 TOTAL WORKING CAPITAL (1,636,045) (1,617,786) 0.988839 20 TOTAL RATE BASE 17,904,556 17,700,985 0.988630 21 22 23 24 25 26 27 28 29 30 30 31 32 33 34 NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				- · · · · · · · · · · · · · · · · · · ·				
17 18 TOTAL WORKING CAPITAL (1,636,045) (1,617,786) 0.988639 19 10 TOTAL RATE BASE 17,904,556 17,700,985 0.988630 21 22 23 24 25 26 27 28 29 30 31 32 33 34 NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.								
18 TOTAL WORKING CAPITAL (1,636,045) (1,617,786) 0.988839 17,904,556 17,700,985 0.988630 17,904,556 17,700,985 0.988630 17,904,556 0.988630 17,904,556 0.988630	17			(-,,	(0,101,101)	0.001001		
19 20 TOTAL RATE BASE 17,904,556 17,700,985 0.988630 21 22 23 24 25 26 27 28 29 30 31 32 33 NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.		TOTAL WORKING CAPITAL		(1,636,045)	(1.617.786)	0.988839		
21 22 23 24 25 26 27 28 29 30 31 31 32 33 4 NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.	19			, , , ,	(, , ,			
21 22 23 24 25 26 27 28 29 30 31 31 32 33 34 NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.	20	TOTAL RATE BASE		17,904,556	17,700,985	0.988630		
23 24 25 26 27 28 29 30 31 32 33 NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.	21							
24 25 26 27 28 29 30 31 32 33 NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.	22							
25 26 27 28 29 30 31 32 33 NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.	23							
26 27 28 29 30 31 32 33 4 NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.	24							
27 28 29 30 31 32 33 34 NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.	25							
28 29 30 31 32 33 4 NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.								
29 30 31 32 33 34 NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.								
30 31 32 33 34 NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.								
31 32 33 34 NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.								
32 33 34 NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.								
33 34 NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.								
34 NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.								
		NOTE: TOTALS MAY NOT ADD DUE TO POLIND	NG					
						DECAD SOLI	EDITIES: R 1 E 2A R 2	

FLORIDA PUB	LIC SERVICE COMMISSION	EXPLANATION:				
COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES		FACTORS FOR RAT	ROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION ACTORS FOR RATE BASE FOR THE TEST YEAR AND THE OST RECENT HISTORICAL YEAR.			R ENDED/_/ .YR ENDED/_/ R ENDED <u>12/31/08</u> ENT YEAR ENDED/_/
DOCKET NO.:	080677-EI	(\$000)			WITNESS: Kim Ousdahl, Jo	seph A. Ender
	(1)		(2)	(3)	(4)	
LINE NO.	DESCRIPTION		TOTAL COMPANY	FPSC JURISDICTIONAL	JURISDICTIONAL FACTOR	
1				· · · · · · · · · · · · · · · · · · ·		
2 3	ELECTRIC PLANT IN SERVICE INTANGIB	LE				
4	PLT IN SERV - INTANGIBLE		177,996	177,315	0.996177	
5	PLT IN SERV - INTAN - FT LAUD GAS		0	0,77,013		
6	PLT IN SERV - INTAN - ECCR		2,834	2,834	1.000000	
7	PLT IN SERV - INTANGIBLE ARO		121,307	120,843	0.996177	
8	ELECTRIC PLANT IN SERVICE INTANGIB	LE	302,137	300,992	0.996212	
9				•		
10 11	ELECTRIC PLANT IN SERVICE PRODUCT	TON - STEAM				
12	PLT IN SERV - STEAM (EXC COAL & AMO	RT STM)	2,947,770	2,912,286	0.987963	
13	PLT IN SERV - STEAM MARTIN PIPELINE	•	371	367	0.989139	
14	PLT IN SERV - STEAM - ECRC		160,428	158,260	0.986485	
15	PLT IN SERV - COAL CARS		36,401	36,006	0.989139	
16	ELECTRIC PLANT IN SERVICE PRODUCT	TON - STEAM	3,144,970	3,106,919	0.987901	
17						
18 19	ELECTRIC PLANT IN SERVICE PRODUCT	ION - NUCLEAR				•
20	PLT IN SERV - NUCLEAR TURKEY PT		1,537,114	1,531,717	0.996489	
21	PLT IN SERV - NUCLEAR ST LUCIE 1		835,002	832,070	0.996489	
22	PLT IN SERV - NUCLEAR ST LUCIE COM		478,505	476,824	0.996489	
23	PLT IN SERV - NUCLEAR ST LUCIE 2		1,317,249	1,312,624	0.996489	
24	PLT IN SERV - NUCLEAR - ECRC		1,990	1,963	0.986485	
25	ELECTRIC PLANT IN SERVICE PRODUCT	ION - NUCLEAR	4,169,859	4,155,198	0.996484	
26	ELECTRIC DI ANT IN CERNICE CONTROL	"ALL AT 155				
27 28	ELECTRIC PLANT IN SERVICE PRODUCT	ION - OTHER				
29	PLT IN SERV - OTHER PRODUCTION MY	FR & EVER - CT	4,229,938	4,179,020	0.987963	
30	PLT IN SERV - OTH PROD MARTIN PIPEL		4,229,936 13,293	4,179,020 13,149	0.987963	
31	PLT IN SERV - OTH PROD - ECRC	II The	15,002	13,149	0.986485	
32	ELECTRIC PLANT IN SERVICE PRODUCT	ION - OTHER	4,258,233	4,206,968	0.987961	
33 34 NO	OTE: TOTALS MAY NOT ADD DUE TO ROUN		,	,,.		
34 NC	JIE. TOTALS MAT NOT ADD DUE TO ROUN	IDING.				
UDBODTING	COUEDINEO, D. E. D. 40, D. 47, D. 45, D. 0, D. 7		······································	550.500.500		

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FLORIDA PUB	LIC SERVICE COMMISSION	EXPLANATION:			TYPE OF DATA SHOWN:	
COMPANY:	FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES	FACTORS FOR RATE	PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION FACTORS FOR RATE BASE FOR THE TEST YEAR AND THE MOST RECENT HISTORICAL YEAR.			AR ENDED/_/ AL YR ENDED/_/ AR ENDED _12/31/08 UENT YEAR ENDED/_/
DOCKET NO.:	080677-EI	(\$000)			WITNESS: Kim Ousdahl,	Joseph A. Ender
LINE	(1)		(2)	(3)	(4)	
NO.	DESCRIPTION		TOTAL COMPANY	FPSC JURISDICTIONAL	JURISDICTIONAL FACTOR	
1 2 3	ELECTRIC PLANT IN SERVICE TRANSMIS	SSION				
4	PLT IN SERV - TRANS (EXC CLAUSES)		3,203,229	3,184,398	0.994121	
5	PLT IN SERV - TRANS - FPLE NED		30,865	0	0.000000	
6	PLT IN SERV - TRANSMISSION - ECRC		1,130	1,114	0.986485	
7	PLT IN SERV - TRANS ECCR		0	0	0.000000	
8	ELECTRIC PLANT PURCHASED OR SOLD		0	0	0.000000	
9	ELECTRIC PLANT IN SERVICE TRANSMIS	SSION	3,235,223	3,185,512	0.984634	
10						
11	ELECTRIC PLANT IN SERVICE DISTRIBUT	ΠΟΝ				
12						
13	PLT IN SERV - DISTRIBUTION ACCT 360		76,359	76,359	1.000000	
14	PLT IN SERV - DISTRIBUTION ACCT 361 (•	150,954	150,954	1.000000	
15	PLT IN SERV - DISTRIBUTION ACCT 362 (EXC ECCR & OBF)	1,205,461	1,205,461	1.000000	
16	PLT IN SERV - DISTRIBUTION ACCT 364		840,873	840,873	1.000000	
17	PLT IN SERV - DISTRIBUTION ACCT 365		1,114,770	1,114,770	1.000000	
18	PLT IN SERV - DISTRIBUTION ACCT 366		1,287,439	1,287,439	1.000000	
19	PLT IN SERV - DISTRIBUTION ACCT 367		1,742,708	1,742,708	1.000000	
20	PLT IN SERV - DISTRIBUTION ACCT 368		1,745,689	1,745,689	1.000000	
21	PLT IN SERV - DISTRIBUTION ACCT 369	/EV.0 E005	762,743	762,743	1.000000	
22	PLT IN SERV - DISTRIBUTION ACCT 370	•	467,456	467,157	0.999359	
23	PLT IN SERV - DISTRIBUTION ACCT 371 (EXC ECCR)	62,193	62,193	1.000000	
24	PLT IN SERV - DISTRIBUTION ACCT 373		363,722	363,722	1.000000	
25 26	PLT IN SERV - DISTRIBUTION - ECRC	-005	2,862	2,823	0.986485	
26 27	PLT IN SERV - DISTRIBUTION ACCT 361 E		0	0	0.000000	
27	PLT IN SERV - DISTRIBUTION ACCT 362 E		3,847	3,847	1.000000	
28 29	PLT IN SERV - DISTRIBUTION ACCT 364 E		0	0	0.000000	
	PLT IN SERV - DISTRIBUTION ACCT 365 E		0	0	0.000000	
30 31	PLT IN SERV - DISTRIBUTION ACCT 368 E		0	0	0.000000	
31 32	PLT IN SERV - DISTRIBUTION ACCT 370 I		0	. 0	0.000000	
32 33	PLT IN SERV - DISTRIBUTION ACCT 370 I	EUUR	0	0	0.000000	
33 34 NO	OTE: TOTALS MAY NOT ADD DUE TO ROUN	DING.				

LINE NO.	080677-EI (1) DESCRIPTION PLT IN SERV - DISTRIBUTION ACCT 371	(\$000)	(2) TOTAL COMPANY	(3) FPSC	WITNESS: Kim Ousdahi, Jos	seph A. Ender
NO.	DESCRIPTION		TOTAL			· · · · · · · · · · · · · · · · · · ·
NO.				FPSC		
	PLT IN SERV - DISTRIBUTION ACCT 371			JURISDICTIONAL	JURISDICTIONAL FACTOR	
	FLI IN SERV - DISTRIBUTION ACCT 3/1	ECCD	00.004		4 00000	
2 3	PLT IN SERV - DISTRIBUTION ACCT 373		22,064	22,064 0	1.000000	
4	ELECTRIC PLANT IN SERVICE DISTRIBU		9,849,139	9,848,801	0.000000 0.999966	
5		11011	3,043,103	3,040,001	0.555500	
6	ELECTRIC PLANT IN SERVICE GENERAL	•				
7						
8	PLT IN SERV - GENERAL PLANT TRANSF		188,922	188,199	0.996177	
9	PLT IN SERV - GENERAL PLANT STRUCT		409,545	407,979	0.996177	
10	PLT IN SERV - GENERAL PLANT OTHER	•	259,780	258,786	0.996177	
11 12	PLT IN SERV - GENERAL PLANT OTHER		328	328	1.000000	
13	PLT IN SERV - GENERAL PLANT OTHER PROPERTY UNDER CAPITAL LEASES - C		508	501	0.986485	
14	ELECTRIC PLANT IN SERVICE GENERAL		<u> </u>	<u> </u>	0.000000 0.996172	
15	ELECTRIC PART IN CERTICE GENERAL		639,661	000,790	0.996172	
16	ACQUISITION ADJUSTMENT PLANT					
17						
18	ACQUISITION ADJUSTMENT SCHERER 4		107,383	106,090	0.987963	
19	ACQUISITION ADJUSTMENT PLANT		107,383	106,090	0.987963	
20						
21	PLANT IN SERVICE		25,926,025	25,766,274	0.993838	
22	ELECTRIC DI ANTI UEI DI COD CUTURE LI	\ -				
23 24	ELECTRIC PLANT HELD FOR FUTURE US	SE.				
2 4 25	PLT FUTURE USE - STEAM		•	•	0.000000	
26	PLT FUTURE USE - NUCLEAR		0 9,572	0 9,538	0.000000 0.996489	
27	PLT FUTURE USE - OTHER PRODUCTION		31,092	30,718	0.987963	
28	PLT FUTURE USE - TRANSMISSION		43,344	43,090	0.994121	
29	PLT FUTURE USE - DISTRIBUTION		42,120	42,120	1.000000	
30	PLT FUTURE USE - GENERAL		6,475	6,450	0.996177	
31	ELECTRIC PLANT HELD FOR FUTURE US	SE .	132,603	131,916	0.994816	
32				•		
33						
34 NC	TE: TOTALS MAY NOT ADD DUE TO ROUN	IDING.				
	CHEDUI ES: R-5 R-16 R-17 R-15 R-9 R-7			DECAR SCHEDIII		

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FLORIDA PUB	LIC SERVICE COMMISSION	EXPLANATION:			TYPE OF DATA SHOWN:	
COMPANY:	FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES	PMENT OF JURISDICTIONAL BASE FOR THE TEST YEAR DRICAL YEAR.		PROJECTED TEST YEAR ENDED _ / / PROJ. SUPPLEMENTAL YR ENDED _ / / X HISTORICAL TEST YEAR ENDED _ / / PROJECTED SUBSEQUENT YEAR ENDED _ /		
DOCKET NO.:	080677-EI	(\$000)			WITNESS: Kim Ousdahl, Jo	oseph A. Ender
LINE	(1)		(2)	(3)	(4)	
NO.	DESCRIPTION		TOTAL COMPANY	FPSC JURISDICTIONAL	JURISDICTIONAL FACTOR	
1 2	CONSTRUCTION WORK IN PROGRESS	· · · · · · · · · · · · · · · · · · ·				
3						
4	CWIP - INTANGIBLE PLANT		36,040	35,902	0.996177	
5 6	CWIP - STEAM (EXC COAL)		125,749	124,235	0.987963	
6 7	CWIP - NUCL - NUCLEAR		205,345	204,624	0.996489	
8	CMP - OTHER PRODUCTION		704,186	695,709	0.987963	
9	CWIP - TRANSMISSION CWIP - DISTRIBUTION		133,977	133,189	0.994121	
10	CWIP - DISTRIBUTION CWIP - GENERAL PLANT		109,011	109,011	1.000000	
11	CWIP - GENERAL PLANT		20,465	20,387	0.996177	
12	CONSTRUCTION WORK IN PROGRESS		964	0	0.000000	
13	CONSTRUCTION WORK IN PROGRESS		1,335,736	1,323,057	0.990508	
14	ACCUM PROVISION DEPRECIATION - IN	TANGIRI E				
15	ACCOM I ROVISION DEI REGIATION - N	IANGIBLE				
16	ACC PROV DEPR & AMORT - INTANGIBL	E	(74,672)	(74.200)	0.000477	
17	ACC PROV DEPR & AMORT - INTANGIBL		(15,647)	(74,386)	0.996177	
18	ACC AMORT - FT LAUD GAS	LAIC	(13,047)	(15,587) 0	0.996177	
19	ACC AMORT - INTANGIBLE -ECCR		(1,147)	-	0.000000 1.00000	
20	ACC PROV DEPR - ITC INTEREST SYNCH	IRONIZATION	(6,780)	(1,147) (6,754)	0.996177	
21	ACC PROV DEPR & AMORT - UNASSIGNI		312,500	310,956	0.995061	
22	ACCUM PROVISION DEPRECIATION - IN		214,254	213,082	0.994529	
23			217 ₁ 207	210,002	0.004020	
24	ACCUM PROVISION DEPRECIATION - ST	EAM				
25						
26	ACC PROV DEPR & AMORT - STEAM (EX	C COAL)	(2,349,499)	(2,321,217)	0.987963	
27	ACC PROV DEPR & AMORT - STEAM MAI	•	(371)	(367)	0.989139	
28	ACC PROV DEPR & AMORT - STEAM - EC	RC	(34,638)	(34,170)	0.986485	
29	ACC PROV DEPR - FOSSIL DECOM		(249,769)	(246,763)	0.987963	
30	ACC PROV DEPR & AMORT - COAL CARS	3	(32,236)	(31,886)	0.989139	
31	ACCUM PROVISION DEPRECIATION - ST	EAM	(2,666,513)	(2,634,402)	0.987958	
32			, ,	, , , , /		
33						
34 NO	OTE: TOTALS MAY NOT ADD DUE TO ROUN	IDING.				

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FLORIDA PL	JBLIC SERVICE COMMISSION	EXPLANATION:			TYPE OF DATA SHOWN:	
COMPANY:	FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES	PROVIDE A DEVELOPME FACTORS FOR RATE BA MOST RECENT HISTORIC	SE FOR THE TEST YEAR	PROJECTED TEST YEAR ENDED // PROJ. SUPPLEMENTAL YR ENDED // X HISTORICAL TEST YEAR ENDED 12/31/08 PROJECTED SUBSEQUENT YEAR ENDED //		
DOCKET NO	D.: 080677-EI	(\$000)			WITNESS: Kim Ousdahl, Joseph A. End	ler
	(1)		(2)	(3)	(4)	
NO.	DESCRIPTION		TOTAL COMPANY	FPSC JURISDICTIONAL	JURISDICTIONAL FACTOR	
1				· · · · · · · · · · · · · · · · · · ·		
2 3	ACCUM PROVISION DEPRECIATION - NU	CLEAR				
4	ACC PROV DEPR & AMORT - TURKEY PO	DINT	(1,055,629)	(1,051,923)	0.996489	
5	ACC PROV DEPR & AMORT - ST LUCIE 1		(479,055)	(477,373)	0.996489	
6	ACC PROV DEPR & AMORT - ST LUCIE C	ОМ	(291,293)	(290,270)	0.996489	
7	ACC PROV DEPR & AMORT - ST LUCIE 2		(695,860)	(693,417)	0.996489	
8	ACC PROV DEPR & AMORT - NUCLEAR -	ECRC	307	303	0.986485	
9	ACCUM PROVISION DEPRECIATION - NU	CLEAR	(2,521,530)	(2,512,679)	0.996490	
10						
11	ACCUM PROVISION DEPRECIATION - OT	HER				
12						
13	ACC PROV DEPR & AMORT - OTH PROD		(1,226,046)	(1,211,287)	0.987963	
14	ACC PROV DEPR & AMORT - DISMANTLE	+	(92,078)	(90,970)	0.987963	
15	ACC PROV DEPR & AMORT - OTH PROD		(13,293)	(13,149)	0.989139	
16	ACC PROV DEPR & AMORT - OTH PROD		(2,559)	(2,524)	0.986485	
17	ACCUM PROVISION DEPRECIATION - OT	HER	(1,333,976)	(1,317,930)	0.987971	
18	ACCUMA DECOMPOSA DECOMPOSA TO TO					
19	ACCUM PROVISION DEPRECIATION - TR	ANSMISSION				
20	ACC DOOL DEED A AMOUNT TO AMOUNT					
21	ACC PROVIDER & AMORT - TRANS (EXC	CLAUSES)	(1,265,076)	(1,257,638)	0.994121	
22	ACC PROVIDERS & AMORT - FPLE NED	20	(12,334)	0	0.000000	
23	ACC PROVIDERS & AMORT - TRANS - EC		(112)	(111)	0.986485	
24 25	ACCUM PROVISION PERPEGNATION TO		0	0	0.000000	
25 26	ACCUM PROVISION DEPRECIATION - TRA	MUIGGIMGRIA	(1,277,522)	(1,257,749)	0.984522	
26 27	ACCUM PROVISION DEPRECIATION DIS	TRIPLITION				
28	ACCUM PROVISION DEPRECIATION - DIS	TRIBUTION				
29	ACC PROV DEPR & AMORT - DISTRIB A/O	360 /EYC ECCR/ORE	/45	***	4.000000	
30	ACC PROV DEPR & AMORT - DISTRIB ACC	` '	(1)	(1)	1.000000	
31	ACC PROV DEPR & AMORT - DISTRIB A/O	` ,	(38,341)	(38,341)	1.000000	
32	ACC PROV DEPR & AMORT - DISTRIBUTION		(387,461)	(387,461)	1.000000	
33	ACCT NOV DELIN & AMONT - DIG INIDUIT	211 AC 304	(364,957)	(364,957)	1.000000	
	NOTE: TOTALS MAY NOT ADD DUE TO ROUN	DING.				

FLORIDA PUB	LIC SERVICE COMMISSION	EXPLANATION:			TYPE OF DATA SHOWN:		
COMPANY:		PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION FACTORS FOR RATE BASE FOR THE TEST YEAR AND THE MOST RECENT HISTORICAL YEAR.			PROJECTED TEST YEAR ENDED/ /_ PROJ. SUPPLEMENTAL YR ENDED/ /_ X HISTORICAL TEST YEAR ENDED 12/31/08 PROJECTED SUBSEQUENT YEAR ENDED/ /_		
DOCKET NO.:	080677-EI	(\$000)			WITNESS: Kim Ousdahl, Jo	seph A. Ender	
	(1)		(2)	(3)	(4)		
LINE NO.	DESCRIPTION		TOTAL COMPANY	FPSC JURISDICTIONAL	JURISDICTIONAL FACTOR		
1							
2	ACC PROV DEPR & AMORT - DISTRIBUTION		(568,764)	(568,764)			
3	ACC PROV DEPR & AMORT - DISTRIBUTION		(294,809)	(294,809)			
4	ACC PROV DEPR & AMORT - DISTRIBUTION		(561,275)	(561,275)			
5	ACC PROV DEPR & AMORT - DISTRIBUTION		(686,570)	(686,570)	1.000000		
6	ACC PROV DEPR & AMORT - DISTRIBUTION		(309,525)	(309,525)	1.000000		
7	ACC PROV DEPR & AMORT - DISTRIBUTION	` '	(230,843)	(230,695)	0.999359		
8	ACC PROV DEPR & AMORT - DISTRIBUTION	` ,	(52,488)	(52,488)	1.000000		
9	ACC PROV DEPR & AMORT - DISTRIBUTION		(208,176)	(208,176)	1.000000		
10	ACC PROVIDEPR & AMORT - DISTRIBUTION		(287)	(284)	0.986485		
11	ACC PROVIDEPR & AMORT - DISTRIBUTION		0	0	0.000000		
12	ACC PROVIDEPR & AMORT - DISTRIBUTION		(2,037)	(2,037)	1.000000		
13	ACC PROVIDER & AMORT - DISTRIBUTION		0	0	0.000000		
14	ACC PROVIDEPR & AMORT - DISTRIBUTION		0	0	0.000000		
15	ACC PROVIDEPR & AMORT - DISTRIBUTION		0	0	0.000000		
16	ACC PROV DEPR & AMORT - DISTRIBUTION		0	0	0.000000		
17	ACC PROV DEPR & AMORT - DISTRIBUTION		0	0	0.000000		
18	ACC PROVIDEPR & AMORT - DISTRIBUTION		(9,517)	(9,517)	1.000000		
19	ACC PROV DEPR & AMORT - DISTRIBUTION		0	0	0.000000		
20	ACCUM PROVISION DEPRECIATION - DISTR	IBUTION	(3,715,051)	(3,714,900)	0.99959		
21 22	ACCUM PROVISION PERPECUATION OF NE	DAL					
	ACCUM PROVISION DEPRECIATION - GENE	KAL					
23	ACC DOOM DEDD & AMORT CENEDAL DIA	NT TRANSPORT FOLUR	(00.005)	(0.7.00.7)			
24 25	ACC PROVIDERS & AMORT - GENERAL PLA	· · · · · · · · · · · · · · · · · · ·	(96,265)	(95,897)	0.996177		
25 26	ACC PROVIDERS & AMORT - GENERAL PLT		(146,025)	(145,467)	0.996177		
	ACC PROVIDERS & AMORT - GENERAL PLT	•	(138,820)	(138,290)	0.996177		
27	ACC PROVIDERS & AMORT - GENERAL PLT		(59)	(59)	1.000000		
28	ACC PROVIDERS & AMORT - GENERAL PLT		(11)	(10)	0.986486		
29 20	ACCUM PROVISION DEPRECIATION CENE		(204 400)	(270, 722)	0.000000		
30 31	ACCUM PROVISION DEPRECIATION - GENE	KAL	(381,180)	(379,723)	0.996177		
31 32	ACCUM PROVISION DEPRECIATION AND OU	EAR DECOMMESIONING					
32 33	ACCUM PROVISION DEPRECIATION - NUCLI	EAR DECUMMISSIONING					
33	OTE: TOTAL & MAY NOT ADD DUE TO DOUBLE	10					
34 N	OTE: TOTALS MAY NOT ADD DUE TO ROUNDIN	NG.					

FLORIDA PUBL COMPANY:	LIC SERVICE COMMISSION FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES	FACTORS FOR RATE BASE	EXPLANATION: PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION FACTORS FOR RATE BASE FOR THE TEST YEAR AND THE MOST RECENT HISTORICAL YEAR.			ENDED/ _/_ /R ENDED/ _/_ ENDED _12/31/08 NT YEAR ENDED/ _/
DOCKET NO.:	080677-EI	(\$000)		•	WITNESS: Kim Ousdahl, Jose	eph A. Ender
·	(1)		(2)	(3)	(4)	
NO.	DESCRIPTION		TOTAL COMPANY	FPSC JURISDICTIONAL	JURISDICTIONAL FACTOR	
1	ACC PROVIDED AND FACILITIES		(0.554.045)	(0.545.041)		
2	ACC PROVIDER - NUCLEAR DECOMMIS		(2,554,915)	(2,545,944)	0.996489	
3 4	ACC PROV DEPR - DECOMMISSIONING I ACCUM PROVISION DEPRECIATION - NU	-	2,360,712 (194,203)	2,351,686	0.996177 1.000285	
5	ACCOUNT ROVISION DEFRECIATION - NO	OLLAN DECOMMISSIONING	(184,203)	(194,258)	1.000200	
6	ACQUISITION ADJUSTMENT - RESERVE					
7	The state of the s					
8	ACC PROV DEPR - AMORT ELECT PLANT	Г	(55,165)	(54,501)	0.987963	
9	ACQUISITION ADJUSTMENT - RESERVE	-	(55,165)	(54,501)	0.987963	
10				, , , , ,		
11	ACCUM PROVISION DEPRECIATION	_	(11,930,886)	(11,853,060)	0.993477	
12						
13	NUCLEAR FUEL					
14						
15	NUCLEAR FUEL IN PROCESS		0	0	0.00000	
16	NUCLEAR FUEL MATERIALS & ASSEMBL		0	0	0.00000	
17	NUCLEAR FUEL ASSEMBLIES IN REACTO	OR	0	0	0.00000	
18	SPENT NUCLEAR FUEL		0	0	0.00000	
19	ACCUM PROV FOR AMORT OF NUCLEAR		0	0	0.00000	
20	NUCLEAR FUEL UNDER CAPITAL LEASE	s ₋	315,560	314,052	0.995219	
21	NUCLEAR FUEL		315,560	314,052	0.995219	
22	WORKING CARITAL ASSETS					
23 24	WORKING CAPITAL ASSETS					
24 25	CASH		E4 200	E4 070	0.005040	
25 26	CASH - OTHER CAPITAL SUB ACCT		54,290 383	54,070 381	0.995940 0.995940	
26 27	CASH - FREC CAPITAL SUB ACCT		383 8,907	381 8,907	1.00000	
28	INTEREST/DIVIDENDS SPECIAL DEPOSIT	rs	0,907 0	0,907	0.00000	
29	OTHER SPECIAL DEPOSITS		47	47	0.995940	
30	WORKING FUNDS		24	24	0.995940	
31	TEMPORARY CASH INVESTMENTS		305,954	304,712	0.995940	
32	NOTES RECEIVABLE		000,904	0	0.00000	
33			U	U	0.00000	
	DTE: TOTALS MAY NOT ADD DUE TO ROUN	IDING.				
	2011EDITED DE DAO DAT DAS DO DA			55045 600550		

LORIDA PUBLIC SERVICE COMMISSION		EXPLANATION: PROVIDE A DEVELOPMEN	LANATION: VIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION			TYPE OF DATA SHOWN: PROJECTED TEST YEAR ENDED / /		
COMPANY:	FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES	FACTORS FOR RATE BASI	CTORS FOR RATE BASE FOR THE TEST YEAR AND THE ST RECENT HISTORICAL YEAR.			YR ENDED / / R ENDED <u>12/31/08</u> JENT YEAR ENDED / /		
DOCKET NO.:	080677-EI	(\$000)			.WITNESS: Kim Ousdahl, Jo	oseph A. Ender		
LINE	(1)		(2)	(3)	(4)			
NO.	DESCRIPTION		TOTAL COMPANY	FPSC JURISDICTIONAL	JURISDICTIONAL FACTOR			
1								
2	CUSTOMER ACCOUNTS RECEIVABLE		728,121	728,121	1.000000			
3	OTH ACCTS REC - MISCELLANEOUS		158,450	157,807	0.995940			
4	OTH ACCTS REC - MISCELLANEOUS - FI		0	0	0.000000			
5	OTH ACCTS REC - EMPLOYEE EDUCATION	ON ADVANCES	0	0	0.00000			
6	OTH ACCTS REC - EMPLOYEE LOAN		0	0	0.000000			
7	ACCUM PROVISION FR UNCOLLECTIBLE		(14,566)	(14,566)	1.000000			
8	NOTES RECEIV FROM ASSOCIATED COI		0	0	0.000000			
9	ACCTS RECEIV FROM ASSOCIATED CO	/IPANIES	27,733	27,621	0.995940			
10	FUEL STOCK		353,747	349,039	0.986691			
11	PLANT MATERIALS & OPERATING SUPP	LIES	249,088	247,857	0.995061			
12	MERCHANDISE ENERGY STORE		0	0	0.00000			
13	MERCHANDISE EMPLOYEE PROGRAM		0	0	0.00000			
14	STORES EXPENSE		10	10	0.995061			
15	PREPAYMENTS - GENERAL		48,483	48,286	0.995940			
16	PREPAYMENTS - FRANCHISE TAXES		36,921	36,921	1.00000			
17	PREPAYMENTS - INTEREST PAPER & DE	BT ·	2,287	2,276	0.995061			
18	INTEREST AND DIVIDENDS RECEIVABLE		366	365	0.995940			
19	RENTS RECEIVABLE		13,086	13,033	0.995940			
20	ACCRUED REVENUES - STORM SECURI	TIZATION	0	0	0.000000			
21	ACCRUED UTILITY REVENUES - FPSC		130,300	130,300	1.000000			
22	ACCRUED UTILITY REVENUES - FERC		2,800	0	0.00000			
23	MISC CUR & ACC ASSTS - JOB ACCT OT	HER	14,329	14,271	0.995940			
24	MISC CUR & ACC ASSTS - DERIVATIVE A	SSETS	207,488	204,727	0.986691			
25	EXTRAORDINARY PROPERTY LOSSES		0	. 0	0.00000			
26	EXTRAORDINARY PROP LOSS - STORM	DEFICIENCY	0	0	0.00000			
27	EXTRAORDINARY PROPLOSS - STORM	DEFICIENCY INT INCOME	0	0	0.00000			
28	UNRECOVERED PLANT & REGULATORY	COSTS	0	0	0.00000			
29	OTHER REG ASSETS - OTHER		805	802	0.995940			
30	OTHER REG ASSETS - NUCL ASS URANI	JM ENRICH D&D	0	0	0.000000			
31	OTHER REG ASSETS - UNDERRECOVER		152	152	1.000000			
32	OTHER REG ASSETS - INT EXP - FIN 48		0	0	0.000000			
33			-	·	2.2222			
	TE: TOTALS MAY NOT ADD DUE TO ROUN	IDING						

DOCKET NO.:	080677-EI	EXPLANATION: PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION FACTORS FOR RATE BASE FOR THE TEST YEAR AND THE MOST RECENT HISTORICAL YEAR.			TYPE OF DATA SHOWN: PROJECTED TEST YEAR ENDED/ _/ PROJ. SUPPLEMENTAL YR ENDED/ _/ X HISTORICAL TEST YEAR ENDED/ _/ PROJECTED SUBSEQUENT YEAR ENDED/ _/	
		(\$000)			WITNESS: Kim Ousdahl, Jo	oseph A. Ender
	(1)		(2)	(3)	(4)	
LINE NO.	DESCRIPTION		TOTAL COMPANY	FPSC JURISDICTIONAL	JURISDICTIONAL FACTOR	
1						
2	OTHER REG ASSETS - NUCLEAR G/U CA	RRYING COSTS	7,177	7,177	1.000000	
3	OTHER REG ASSETS - DERIVATIVES		298,720	294,744	0.986691	
4	OTHER REG ASSETS - GLADES POWER	PARK	2,622	2,622	1.000000	
5	OTHER REG ASSETS - ARO ASSETS		0	0	0.000000	
6	OTHER REG ASSETS - STORM SECURITI		605,944	605,944	1.000000	
7	OTHER REG ASSETS - STORM SECURITI	ZATION - DEF TAX	380,534	380,534	1.000000	
8	OTHER REG ASSETS- STORM SECUR- O	VER/UNDER -TAX	(438)	(438)	1.000000	
9	OTHER REG ASSETS- STORM SECUR- O	VER/UNDER -BONDS	(3,187)	(3,187)	1.000000	
10	OTHER REG ASSETS - UNDERRECOVER	ED CONSERVATION COSTS	9,596	9,596	1.000000	
11	OTHER REG ASSETS - UNDERRECOVERED FUEL COSTS - FPSC		350,118	350,118	1.000000	
12	OTHER REG ASSETS - UNDERRECOVERED CAP COSTS		36,641	36,641	1.000000	
13	OTHER REG ASSETS - UNDERRECOVER	ED ECRC COSTS	0	0	0.000000	
14	OTHER REG ASSETS - UNDERRECOVER	ED FUEL COST - FERC	579	0	0.00000	
15	OTHER REG ASSETS - SPECIAL DEFERR	ED FUEL	0	0	0.00000	
16	OTHER REG ASSETS - OKEELANTA SETT	TLEMENT	0	0	0.00000	
17	OTHER REG ASSETS - DBT DEFERRED S	ECURITY	4,991	4,973	0.996489	
18	PRELIM SURVEY & INVESTIGATION CHAI	RGES & RIGHT OF WAY	55,944	55,717	0,995940	
19	CLEARING ACCOUNTS - OTHER		286	284	0,995940	
20	TEMPORARY FACILITIES		(418)	(416)	0.995940	
21	MISC DEFD DEB - OTHER		19,680	19,600	0,995940	
22	MISC DEFD DEB - FIN 48 - INTEREST REC	;	28,890	28,773	0.995940	
23	MISC DEFD DEB - GROSS RECEIPTS TAX		0	0	1.000000	
24	MISC DEFD DEB - STORM MAINTENANCE		1,516,983	1,509,490	0.995061	
25	MISC DEFD DEB - STORM MAINT - OFFSE		(1,508,467)	(1,501,017)	0.995061	
26	MISC DEFD DEB - DEFERRED PENSION D	DEBIT	947,756	944,133	0.996177	
27	MISC DEFD DEB - SJRPP		33,733	33,326	0.987963	
28	DEFERRED LOSSES FROM DISPOSITION	OF UTILITY PLT	48	48	0,995940	
29	RESEARCH, DEVELOPMENT & DEMONST		0	. 0	0,000000	
30	WORKING CAPITAL ASSETS	_	5,116,934	5,093,822	0.995483	
31			÷11-=1	-110	3,332,33	
32	WORKING CAPITAL LIABILITIES					
33						
	TE: TOTALS MAY NOT ADD DUE TO ROUN	DING.				

FLORIDA PUBL COMPANY:	LIC SERVICE COMMISSION FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES	EXPLANATION: PROVIDE A DEVELOPMENT FACTORS FOR RATE BASE MOST RECENT HISTORICA	FOR THE TEST YEAR	TYPE OF DATA SHOWN: PROJECTED TEST YEAR ENDED/_/ PROJ. SUPPLEMENTAL YR ENDED/_/ X HISTORICAL TEST YEAR ENDED 12/31/08 PROJECTED SUBSEQUENT YEAR ENDED/_/		
DOCKET NO.:	080677-EI	(\$000)			WITNESS: Kim Ousdahl, Joseph A. Ender	
	(1)		(2)	(3)	(4)	
LINE NO.	DESCRIPTION		TOTAL COMPANY	FPSC JURISDICTIONAL	JURISDICTIONAL FACTOR	
1						
2	ACCUM PROVISION FOR PROPERTY INS	SURANCE	(202,332)	(202,332)	1.000000	
3	ACCUM PROVISION FOR PROPERTY INS	S - OFFSET	` Ó	Ó	0.00000	
4	ACCUM PROVISION FOR PROPERTY INS	S - STORM RECOVERY	0	0	0.00000	
5	ACCUM PROVISION FOR PROPERTY INS	S - STORM - FERC	842	0	0.00000	
6	ACCUM PROV INJURIES & DAMAGES - W	ORKERS COMPENSATION	(23,151)	(23,063)	0.996177	
7	ACCUM PROV PEN/BENFS-POST RETIRE	MENT BENEFITS	(320,033)	(318,809)	0.996177	
8	ACC MISC OPER PROV - MISCELLANEOU	JS OPER RESERVES	(43,783)	(43,606)	0.995940	
9	ACC MISC OPER PROV - NUCLEAR MAINTENANCE RSV		(51,351)	(51,142)	0.995940	
10	ACC MISC OPER PROV - NUCL ASS URANIUM ENRICH D&D		0	(01,112)	0.00000	
11	ACC MISC OPER PROV - DEFERRED COMPENSATION		(9,123)	(9,088)	0.996177	
12	ACCUM PROV FOR RATE REFUNDS - FERC		(0,120)	(0,000)	0.000000	
13	ACCUM PROV FOR RATE REFUNDS - FPSC		ő	0	0.000000	
14	OTHER NON CURRENT LIABILITY - ARO		(1,695,719)	(1,689,236)	0.996177	
15	OTHER NON CURRENT LIABILITY - OTHE		(1,838)	(1,830)	0.995940	
16	ACCTS PAY - GENERAL		(717,129)	(714,218)	0.995940	
17	ACCTS PAY - FUNDS FOR NUCLEAR DEC	COMMISSIONING	(717,129)	(714,218)	0.000000	
18	NOTES PAYABLE - ASSOCIATED COMPA		(33)	(33)		
19	ACCTS PAYABLE - ASSOCIATED COMPA		• •	• • •	0.995940	
20	CUSTOMER DEPOSITS - NON-ELECTRIC		(16,504)	(16,437)	0.995940	
21	CUSTOMER DEPOSITS - MARGIN CALL C		(1,068)	(1,064)	0.995940	
22	CUSTOMER DEPOSITS - MARGIN CALL C		(80,270)	(79,944)	0.995940	
23	TAXES ACCRUED - FEDERAL INCOME TA		73,346	72,370	0.986691	
23 24	TAXES ACCRUED - FEDERAL INCOME 17	WES	28,343	28,228	0.995940	
2 4 25	TAXES ACCRUED - FPLE NED TAXES ACCRUED - STATE INCOME TAXE	e	(201)	0	0.000000	
26 26			1,595	1,589	0.995940	
26 27	TAXES ACCRUED - CITY & COUNTY REA	L a FEROUNAL PRUPER I Y	(88,775)	(88,386)	0.995616	
	TAXES ACCRUED - REVENUE TAXES		(124,163)	(124,163)	1.000000	
28	TAXES ACCRUED - OTHER	MINITAL TAY	(1,354)	(1,348)	0.995940	
29	TAXES ACCRUED - SUPERFUND ENVIRO		0	0	0.00000	
30	INTEREST ACCRUED ON LONG - TERM D		(73,130)	(72,833)	0.995940	
31	INTEREST ACCRUED ON LTD - STORM S		(10,871)	(10,871)	1.00000	
32 33 34 NC	INTEREST ACCRUED ON CUSTOMER DE DTE: TOTALS MAY NOT ADD DUE TO ROUN		(17,111)	(17,111)	1.000000	

COMPANY: FLORIDA POWER & LIGHT COMPANY FACTORS FOR RATE B		EXPLANATION: PROVIDE A DEVELOPME FACTORS FOR RATE BAS MOST RECENT HISTORIC	SE FOR THE TEST YEAR	L SEPARATION R AND THE	TYPE OF DATA SHOWN: PROJECTED TEST YEA PROJ. SUPPLEMENTAL X HISTORICAL TEST YEA PROJECTED SUBSEQU	YR ENDED / /
DOCKET NO.:	080677-EI	(\$000)			WITNESS: Kim Ousdahl, Jo	seph A. Ender
	(1)		(2)	(3)	(4)	
LINE NO.	DESCRIPTION		TOTAL COMPANY	FPSC JURISDICTIONAL	JURISDICTIONAL FACTOR	
1						<u></u>
2	INTEREST ACCRUED ON OTHER		(205)	(204)	0.995940	
3	INTEREST ACCRUED ON WHOLESALE RE		(420)	0	0.00000	
4 5	INTEREST ACCRUED ON RETAIL REFUND		(192)	(192)	1.000000	
5 6	COMMON AND PREFERRED DIVIDENDS D MATURED LONG-TERM DEBT	PECLAKED	0	0	0.000000	
o 7	MATURED LONG-TERM DEBT		0	0	0.000000	
8	TAX COLLECTIONS PAYABLE		(05.044)	0 (05.510)	0.000000	
9	MISC CURR & ACC LIAB - OTHER		(65,814)	(65,546)	0.995940	
10	MISC CURR & ACC LIAB - STORM LIABILIT	IES	(507,655) (9,359)	(505,594)	0.995940	
11	MISC CURR & ACC LIAB - FPLE NED	120	(269)	(9,313) 0	0.995061 0.00000	
12	MISC CURR & ACC LIAB - MISCELLANEOL	S - FERC	(70)	0	0.00000	
13	MISC CURR & ACC LIAB - STORM SECURI		0	0	0.000000	
14	OTHER DEFD CREDITS - PREFERRED STO		0	0	0.000000	
15	MISC CURR & ACC LIAB - JOBBING ACCO		(13,021)	(12,968)	0.995940	
16	MISC CURR & ACC LIAB - NUCL ASS D&D		0	(12,000)	0.000000	
17	MISC CURR & ACC LIAB - POLE ATTACHM	ENT RENTALS	(1,477)	(1,471)	0.995940	
18	MISC CURR & ACC LIAB - POLE ATTCH RE	NT - PHONE	(6,352)	(6,327)	0.995940	
19	MISC CURR & ACC LIAB - WHOLESALE RE	FUND	ìó	(=,==,0	0.00000	
20	MISC CURR & ACC LIAB - RETAIL REFUND		(6,372)	(6,372)	1.00000	
21	MISC CURRENT LIAB - DERIVATIVES LIAB	ILITY	(324,867)	(320,543)	0.986691	
22	CUSTOMER ADVANCES FOR CONSTRUCT	TION	(631)	(629)	0.995940	
23	OTHER DEFD CREDITS - INCOME TAX PA		(4,822)	(4,803)	0.995940	
24	OTHER DEFD CREDITS - STORM LIABILITY	ES	(59,119)	(58,827)	0.995061	
25	OTHER DEFD CREDITS - OTHER		(141,936)	(141,360)	0.995940	
26	OTHER DEFD CREDITS - DEFERRED SJRF		(93,255)	(92,133)	0.987963	
27	OTHER DEFD CREDITS - GAS TURBINE VA	NRIABLE MAINT	0	0	0.00000	
28	OTHER REG LIAB - ARO LIABILITY		(770,653)	(767,706)	0.996177	
29	OTHER REG LIAB - WHOLESALE REFUNDS	5	0	0	0.000000	
30 31	OTHER REG LIAB - RETAIL REFUNDS		/A A==:		1.000000	•
31 32	OTHER REG LIAB - OTHER	TERFOT	(6,658)	(6,658)	1.000000	
32 33	OTHER REG LIAB - TAX AUDIT REFUND IN	ICKEOI	(4,288)	(4,270)	0.995940	
	TE: TOTALS MAY NOT ADD DUE TO ROUNI	DING.				
LIPPORTING S	CHEDULES: B-5, B-16, B-17, B-15, B-9, B-7			DECAR COURT	ES: B-1, E-3A, B-3	

FLORIDA PUBI	IC SERVICE COMMISSION FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES	EXPLANATION: PROVIDE A DEVELOPMEN FACTORS FOR RATE BAS MOST RECENT HISTORIC	E FOR THE TEST YEAR	L SEPARATION R AND THE	TYPE OF DATA SHOWN: PROJECTED TEST YEAR ENDED/ / PROJ. SUPPLEMENTAL YR ENDED/ / X HISTORICAL TEST YEAR ENDED 12/31/08 PROJECTED SUBSEQUENT YEAR ENDED/ /		
DOCKET NO.:	080677-EI	(\$000)			WITNESS: Kim Ousdahl, Jo	seph A. Ender	
	(1)		(2)	(3)	(4)		
LINE NO.	DESCRIPTION		TOTAL COMPANY	FPSC JURISDICTIONAL	JURISDICTIONAL FACTOR		
1							
2	OTHER REG LIAB - DEFERRED PENSIO	N CREDIT	0	0	0.00000		
3	OTHER REG LIAB - DEFRD GAIN LAND		(4,449)	(4,431)	0,995940		
4	OTHER REG LIAB - INTEREST INCOME	- FIN 48	(28,890)	(28,773)	0.995940		
5	OTHER REG LIAB - DERIVATIVES		(252,720)	(249,357)	0.986691		
6	OTHER REG LIAB - NUCLEAR COST RE	COVERY	(6,525)	(6,525)	1.000000		
7	OTHER REG LIAB - NUCLEAR AMORT		(56,513)	(56,513)	1.000000		
8	OTHER REG LIAB - UNALLOC PROD RE	SERVE	0	0	0.000000		
9	OTHER REG LIAB - OVERRECOVERED	ECCR REVENUES	(3,251)	(3,251)	1.00000		
10	OTHER REG LIAB - OVERRECOVERED	FUEL REVNUS FPSC	0	0	0.00000		
11	OTHER REG LIAB - OVERRECOVERED	CAPACITY REVENUES	0	0	0.00000		
12	OTHER REG LIAB - OVERRECOVERED	ENVIRONMENTL REVNUS	(3,545)	(3,545)	1.000000		
13	OTHER REG LIAB - OVERRECOVERED		(79)	0	0,00000		
14	OTHER REG LIAB - GAINS ON SALE EM		(2,517)	(2,483)	0.986485		
15	DEFERRED GAINS FUTURE USE		(6,004)	(5,980)	0.995940		
16	WORKING CAPITAL LIABILITIES		(5,755,742)	(5,729,101)	0.995372		
17			(0,100,142)	(0,720,101)	0.000072		
18	TOTAL WORKING CAPITAL		(638,807)	(635,279)	0.994477		
19	TOTAL TOTAL TOTAL		(050,007)	(000,210)	0.554477		
20	TOTAL RATE BASE		15,140,232	15,046,960	0.993839		
21	TOTAL INTE BASE		13,140,232	15,040,500	0.553635		
22							
22							
24							
25							
26							
27							
28							
29							
30				•			
31							
32							
33							
34 NO	OTE: TOTALS MAY NOT ADD DUE TO ROL	INDING.					

	RIDA PUBLIC SERVICE COMMI PANY: FLORIDA POWER & LIC AND SUBSIDIARIES		Provide the deprec or sub-account to v (Include Amortization	vhich a separate d	Type of Data Shown: X Projected Test Year Ended 12/31/10 Prior Year Ended / / Historical Test Year Ended / /			
DOC	KET NO.: 080677-EI		(\$000 WHERE	APPLICABLE)			Witness: Robert E. Barrett	, Jr.
Line No.	(1) (2) Account/ Account Sub-account Sub-acco Number Title	=	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1	INTANGIBLE PLANT							
2	Intangible Plan	t 15.5	155,734	73,190	(19,693)	-	209,231	161,931
3	Nuclear Licens	es 1.5	22,030	-	· -		22,030	22,030
4	Asset Retireme	ent Obligation N/A	121,271	-	-	-	121,271	121,271
5								
6	INTANGIBLE PLANT (CLAUSE							
7	Intangible Plan		4,858	1,790		-	6,648	5,714
8	TOTAL INTANG	IBLE PLANT	303,893	74,980	(19,693)	-	359,179	310,946
9	OTEAM PROPUSTION							
10 11	STEAM PRODUCTION							
12	Cutler Riviera Units 3	0.0	53,054	1,636	(351)	-	54,340	53,668
13	Sanford		101,468	1,004	(746)	-	101,727	101,575
14		3.3	32,684	31	(73)	-	32,641	32,667
15	Ft Myers Pt Everglades	0.0 3.2	3	40.200	(F. COO)	-	3	3
16	Pt Everglades -		327,481 93,702	10,289 502	(5,623)	-	332,148	329,428
17	Cape Canavera		93,702 183,214	502 275	- (1 373)	-	94,204	94,004
18 19	Turkey Point	1.8	210,264	19,169	(1,373) (2,752)	-	182,116 226,680	182,708 219,236

²⁰ Note:

29

Depreciation rates shown are composite rates. The depreciation rates were approved by the Florida Public Service Commission (FPSC) in Docket No 050188-EI, Order No PSC-05-0902-S-El issued on September 14, 2005. These rates were based on the comprehensive depreciation study the Company filed with the Commission in accordance with Rule 25.6-0436 on March 17, 2005. The depreciation rates specifically applicable to Manatee Unit 3 and Martin Unit 8 were approved in Docket No 050300-EI, Order No. PSC-05-24 0821-PAA-EI issued on August 11, 2005. The depreciation rates applicable to Turkey Point Unit 5 were approved in Docket No 070100-EI, Order No. PSC-07-0456-PAA-EI 25 issued on May 29, 2007. The depreciation rates applicable to the DeSoto and Space Coast solar energy centers were approved in Docket No. 080543-EI, Order No. PSC-08-0731-PAA-EI issued on November 3, 2008. The Company has filed its current comprehensive depreciation study as required by Rule No. 25-6,0436, Florida Administrative 26

Code. The Company had previously filed the comprehensive depreciation study on March 17, 2005 and is required to file its next depreciation study no later 27 28 than four years from the date it submitted its previous comprehensive depreciation study. The Company is requesting a company adjustment to its 2010 test period results to reflect the final outcome of the FPSC's review and approval of it filed depreciation study.

	PANY: FLORIC	ERVICE COMMISSION EXF DA POWER & LIGHT COMPAN' SUBSIDIARIES		Provide the deprecial or sub-account to was (Include Amortization)	hich a separate d		Type of Data Shown: X Projected Test Year Ended 12/31/10 Prior Year Ended / / Historical Test Year Ended / /		
DOC	KET NO.: 0806	77-EI		(\$000 WHERE A	APPLICABLE)			Witness: Robert E. Barrett,	
Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate*	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1		Manatee	4.1	445,929	11,010	(6,120)	-	450,819	447,764
2		Manatee - Gas Reburn ECRC		68,146	30,082	-	-	98,228	88,971
3		Martin	1.5	749,669	15,051	(5,580)	-	759,140	754,761
4		Martin - Gas Pipeline	0.0	371	-	-	-	371	371
5		SJRPP Unit 1	2.3	168,977	8,684	(1,465)	-	176,196	172,348
6		SJRPP Unit 1 - SCR ECRC	3.1	54,756	1	-	-	54,757	54,756
7		SJRPP Coal Cars	0.0	2,658	-	-	-	2,658	2,658
8		SJRPP Unit 2	2.3	105,748	-	(1,110)	-	104,638	105,193
9		SJRPP Unit 2 - SCR ECRC	3.1	224	-	-	-	224	224
10		SJRPP Coal terminal	2.0	57,590	-	(494)	,-	57,095	57,343
11		Scherer Unit 4	1.8	558,546	7,133	(2,009)	-	563,670	560,653
12		Scherer Unit 4 - Baghouse EC		1,370	118,084	-	-	119,454	83,120
13		Scherer Coal Cars	7.0	33,331	-	(364)	-	32,967	33,149
14		Steam Plant ECRC	3.1	72,547	8,253	(16)	-	80,784	74,562
15		Minor Steam Production	2.3	9,728	2,785	-		12,513	11,312
16 17		TOTAL STEAM PRODUCTION		3,331,459	233,988	(28,075)	-	3,537,372	3,460,474
18	NUCLEAR PR	ODUCTION							
19		Turkey Point Common	1.9	450,940	147,997	(5,041)	-	593,896	504,274
20		Turkey Point Unit 3	1.2	515,009	124,012	(27,324)	-	611,697	519,616
21		Turkey Point Unit 4	1.4	633,777	-	(2,912)	-	630,864	632,320
22		St Lucie Plant Common	2.3	492,364	26,223	(3,872)	-	514,715	503,220
23		St Lucie Unit 1	1.6	842,339	177,410	(12,629)		1,007,121	932,885
24		St Lucie Unit 2	1.2	1,286,829	56,229	(3,943)	-	1,339,115	1,287,815
25		Nuclear Plant ECRC	8.0	3,235	1,902	-	-	5,136	4,328
26		Minor Nuclear Production	1.5	16,934	8,595			25,529	21,244
27		TOTAL NUCLEAR PRODUCTION	NC	4,241,427	542,368	(55,721)	=.	4,728,073	4,405,703
28 29 30									

COM	IPANY: FLORID	A POWER & LIGHT COMPAN SUBSIDIARIES		Provide the deprecia or sub-account to wh (Include Amortization (\$000 WHERE A	nich a separate d n/Recovery sched	Type of Data Shown: X Projected Test Year Ended 12/31/10 Prior Year Ended // / Historical Test Year Ended // / Witness: Robert E. Barrett, Jr.			
				(\$000 WHERE A	APPLICABLE)			vviiness. Robert E. Barrett,	Jr.
	(1) Account/	(2) Account/	(3)	(4) Plant	(5) Total	(6) Total	(7)	(8) Plant	(9)
Line No.	Sub-account Number	Sub-account Title	Depreciation Rate*	Balance Beg. of Year	Plant Added	Plant Retired	Adjustments or Transfers	Balance End of Year	13-Month Average
1	OTHER PROD	DUCTION							
2	<u> </u>	Putnam CCs	5.2	199,763	12,085	(2,455)	_	209,393	205,252
3		Sanford CCs	5.2	749,486	35,154	(1,099)	_	783,540	766,096
4		Ft Lauderdale CCs	4.1	527,880	27,769	(2,341)	_	553,308	541,695
5		Ft Lauderdale GTs	1.9	75,446	27,700	(3,013)	_	72,433	73,939
6		Ft Myers GTs	2.8	92,521	981	(802)	_	92,700	92,569
7		Ft Myers CCs	5.1	567,291	8,307	(9,113)	_	566,486	566,593
8		Ft Myers Simple Cycle Unit 3		104,677	4,830	(3,074)	_	106,433	105,510
9		Pt Everglades GT's	2.5	49,938	3,239	(1,228)	_	51,949	50,890
10		Turkey Point Unit 5	5. 4	502,225	20,749	(1,220)	_	522,974	511,571
11		Manatee Unit 3 CC	5.5	454,825	6,233	(176)	_	460,882	457,404
12		Martin (Excluding Pipeline)	5.4	526,415	10,243	(2,281)	_	534,377	530,347
13		Martin Unit 8 CC	5.5	459,582	12,366	(574)	_	471,375	466,043
14		Martin Gas Pipeline	0.0	13,293	-	(0, 1)	_	13,293	13,293
15		WCEC Unit 1 & 2 CCs	5.5	1,249,204	5,495	_	_	1,254,698	1,249,249
16		Martin Solar ECRC	3.3	0	461,814	-	_	461,814	35,524
17		Desoto Solar ECRC	3.3	163,289	1,305	_	-	164,594	164,456
18		Space Coast Solar ECRC	3.3	17	75,770	_	-	75,787	34,990
19		Other Production Plant ECRC		15,064	69	(3)	-	15,130	15,091
20		Minor Other Production	4.9	(3,350)	11,530	-	-	8,180	1,196
21	•	TOTAL OTHER PRODUCTION		5,747,564	697,940	(26,158)		6,419,345	5,881,709
22					•	(,,		2, 112, 212	-,,
23	TRANSMISSIO	<u> </u>							
24		Transmission	2.7	3,439,913	124,274	(31,581)	-	3,532,606	3,485,262
25		Transmission ECRC	2.5	9,492	13,000	-	_	22,492	11,723
26		FPL - New England Division	3.1	55,113	3,599	-	_	58,712	56,518
27 28	•	TOTAL TRANSMISSION		3,504,518	140,873	(31,581)	-	3,613,810	3,553,503
29		N (Excluding Clauses)							
30	361	Structures & Improvements	2.6	163,559	13,538	(134)	-	176,963	169,806
Summ.	ortina Schedules	. D 44				Recan Schedule	- B 0	*****	

	IPANY: FLORI	SERVICE COMMISSION EXF DA POWER & LIGHT COMPAN' O SUBSIDIARIES		Provide the depreci or sub-account to w (Include Amortization	hich a separate d		Type of Data Shown: _X		
DOC	KET NO.: 080	677-EI		(\$000 WHERE /	APPLICABLE)			Witness: Robert E. Barrett,	Jr.
Line	(1) Account/ Sub-account	(2) Account/ Sub-account	(3) Depreciation	(4) Plant Balance	(5) Total Plant	(6) Total Plant	(7) Adjustments	(8) Plant Balance	(9) 13-Month
No.	Number	Title	Rate*	Beg. of Year	Added	Retired	or Transfers	End of Year	Average
1	362	Station Equipment	2.8	1,261,152	65,655	(7,762)	_	1,319,045	1,287,817
2	364	Poles, Towers & Fixtures	4.0	878,114	35,318	(5,303)	-	908,129	893,035
3	365	Overhead Conductors & Device	4.2	1,155,297	42,382	(9,269)	-	1,188,410	1,171,749
4	366	Underground Conduit	2.3	1,369,268	70,636	(1,256)	-	1,438,647	1,403,783
5	367	UG Conductors & Devices	2.8	1,821,395	77,700	(15,618)	-	1,883,477	1,852,244
6	368	Line Transformers	4.8	1,810,216	70,636	(26,342)	-	1,854,510	1,832,189
7	369	Services	3.4	790,622	24,723	(3,893)	-	811,452	800,976
8	370	Meters	4.0	496,886	165,808	(59,238)	-	603,456	548,037
9	371	Installations On Customer Pre	6.2	63,873	1,766	(504)	-	65,135	64,500
10	373	Street Lighting & Signal System	6.1	375,204	15,893	(6,724)	-	384,373	379,749
11		Minor Distribution Line	3.5	153,326	140,182	-	-	293,508	223,024
12		Minor Distribution Substations		0	798	-	-	798	315
13 14		TOTAL DISTRIBUTION (Excl. C	Clauses)	10,338,912	725,032	(136,043)	-	10,927,902	10,627,224
15	DISTRIBUTIO	ON (CLAUSES)							
16	362.9	Station Equipment - LMS	20.0	13,585	9,427	(676)	_	22,336	17,906
17	371.2	Residential Load Managemen		17,832	-	(702)	_	17,131	17,359
18		Distribution ECRC	3.5	2,950	100	(.02)	_	3,050	3,000
19		TOTAL DISTRIBUTION CLAUS		34,367	9,527	(1,378)		42,516	38,265
20				- 1,	0,02.	(1,010)		42,510	30,203
21		TOTAL DISTRIBUTION		10,373,280	734,559	(137,421)	_	10,970,418	10,665,489
22					,	(1011121)		10,010,410	10,000,409
23	GENERAL PL	ANT STRUCTURES (DEPR)	2.7	407,389	15,498	(2,171)	_	420,717	414,072
24				,	,	(=,,		420,111	717,072
25	GENERAL PL	ANT OTHER							
26		General Plant Other	15.5	228,021	53,902	(27,702)	_	254,220	232,788
27		General Plant Other ECRC	33.3	3,849	5,465	,,		9,314	4,843
28 29		TOTAL GENERAL PLANT OTH	ER	231,869	59,367	(27,702)	-	263,534	237,631
30	GENERAL PL	ANT OTHER (ECCR)	20.0	412		(2)	_	410	411
Supp	orting Schedule	s: B-11			*****	Recap Schedule	s: B-6		

	PANY: FLORIDA	RVICE COMMISSION EXI A POWER & LIGHT COMPAN UBSIDIARIES		Provide the deprection sub-account to we (Include Amortization)	hich a separate d		Type of Data Shown: X Projected Test Year Ended 12/31/10 Prior Year Ended // / Historical Test Year Ended // /		
DOC	KET NO.: 080677	7-EI		(\$000 WHERE	APPLICABLE)			Witness: Robert E. Barre	
Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate*	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1 2 3	GENERAL PLAI	NT TRANSPORTATION	11.2	205,484	22,606			228,090	216,427
4 5 6		OTAL GENERAL PLANT		845,154	97,472	(29,875)		912,751	868,541
7 8 9		Scherer Acquisition Adjustme OTAL OTHER ITEMS	r 2.4	107,383 107,383	-	-	<u>-</u>	107,383 107,383	107,383 107,383
10 11	TOTAL DEPRE	CIABLE PLANT BALANCE		28,454,677	2,522,179	(328,525)		30,648,331	29,253,748
12 13 14	NON-DEPRECIA	ABLE PROPERTY	N/A	299,428	22,255	-	-	321,683	309,557
15 16		US INTANGIBLES		-	-	-	-	-	
17 18 19	TOTAL PLANT	BALANCE		28,754,105	2,544,434	(328,525)		30,970,014	29,563,305
20 21 22									
23 24 25									
26 27									
28 29 30									
	orting Schedules:	B-11				Recap Schedule	es: B-6		

co	RIDA PUBLIC SERVICE COMMISSION MPANY: FLORIDA POWER & LIGHT COMPAN AND SUBSIDIARIES CKET NO.: 080677-EI	ATION:	Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules. (\$000)								Type of Data Shown: _X_ Projected Test Year Ended 12/31/10 Prior Year Ended/_/ Historical Test Year Ended/_/ Witness: Robert E. Barrett, Jr.				
_						(\$000)									
Line No.	(1) (2) Account/ Account/ Sub- Sub-account Account Title Number	(3) Month Plant Balance Dec-09	(4) Month Plant Balance Jan-10	(5) Month Plant Balance Feb-10	(6) Month Plant Balance Mar-10	(7) Month Plant Balance Apr-10	(8) Month Plant Balance May-10	(9) Month Plant Balance Jun-10	(10) Month Plant Balance Jul-10	(11) Month Plant Balance Aug-10	(12) Month Plant Balance Sep-10	(13) Month Plant Balance Oct-10	(14) Month Plant Balance Nov-10	(15) Month Plant Balance Dec-10	(16) 13-Month Average
1	INTANGIBLE PLANT	455.704	457.000	454.044											
2	Intangible Plant Nuclear Licenses	155,734	157,233	151,011	143,699	146,698	143,872	146,826	163,863	166,553	169,913	173,424	177,049	209,231	161,931
	Asset Retirement Obligation	22,030 121,271	22,030 121,271	22,030	22,030	22,030	22,030	22,030	22,030	22,030	22,030	22,030	22,030	22,030	22,030
5	Veset Venietire Childrich	121,211	121,271	121,271	121,271	121,271	121,271	121,271	121,271	121,271	121,271	121,271	121,271	121,271	121,271
6	INTANGIBLE PLANT (CLAUSES) Intangible Plant ECCR	4.858	4,979	5,110	5,248	5.391	5.539	5.691	5.846	6,003	0.400	0.000	0.405	0.040	5744
8	TOTAL INTANGIBLE PLANT	303,893	305.513	299,422	292.248	295,390	292,712	295.818	313,010	315.857	6,162 319,376	6,323 323,048	6,485 326,835	6,648 359,179	5,714
9		000,000	020,010	200,422	202,240	230,030	202,712	233,010	313,010	313,637	315,376	323,046	320,633	339,179	310,946
10	STEAM PRODUCTION														
11	Cutler	53,054	53,142	53,236	53,333	53,435	53,541	53.650	53.761	53.875	53,990	54,106	54,221	54,340	53.668
12	Riviera Units 3 & 4	101,468	101,477	101,492	101,511	101,493	101,519	101,549	101.581	101,615	101,651	101,687	101,698	101,727	101,575
13	Sanford	32,684	32,683	32,682	32,680	32,677	32,674	32,670	32,666	32,662	32,657	32,652	32,647	32,641	32,667
14	Ft Myers	3	3	3	3	3	3	3	3	. 3	3	3	3	3	3
15	Pt Everglades	327,481	327,606	327,810	328,080	328,406	328,779	329,191	329,636	330,109	330,605	331,101	331,605	332,148	329.428
16	Pt Everglades - Electr Prec ECRC		93,778	93,844	93,901	93,951	93,996	94,035	94,071	94,102	94,131	94,157	94,182	94,204	94,004
17	Cape Canaveral	183,214	183,152	183,074	183,000	182,899	182,814	182,727	182,635	182,544	182,451	182,349	182,225	182,116	182,708
18	Turkey Point	210,264	212,137	213,861	215,458	216,955	218,364	219,700	220,975	222,197	223,376	224,511	225,595	226,680	219,236
19	Manatee	445,929	445,922	446,058	446,293	446,611	446,931	447,379	447,874	448,403	448,970	449,574	450,172	450,819	447,764
20	Manatee - Gas Reburn ECRC	68,146	68,150	68,153	68,155	98,219	98,221	98,223	98,224	98,225	98,226	98,227	98,228	98,228	88,971
21 22	Martin	749,669	750,695	751,656	752,556	753,402	754,188	754,964	755,714	756,439	757,142	757,829	758,502	759,140	754,761
23	Martin - Gas Pipeline SJRPP Unit 1	371	371	371	371	371	371	371	371	371	371	371	371	371	371
24	SJRPP Unit 1 - SCR ECRC	168,977 54.756	169,414 54,756	169,908	170,438	170,999	171,589	172,202	172,838	173,488	174,151	174,818	175,503	176,196	172,348
25	SJRPP Coal Cars	2.658	2,658	54,756 2,658	54,756	54,756	54,757	54,757	54,757	54,757	54,757	54,757	54,757	54,757	54,756
26	SJRPP Unit 2	105.748	105,655	105,563	2,658 105,470	2,658 105,378	2,658	2,658	2,658	2,658	2,658	2,658	2,658	2,658	2,658
27	SJRPP Unit 2 - SCR ECRC	224	224	224	224	224	105,285 224	105,193	105,100	105,008	104,915	104,823	104,730	104,638	105,193
28	SJRPP Coal terminal	57.590	57.549	57.507	57,466	57,425	57.384	224 57.343	224 57,301	224 57.260	224 57.219	224 57.178	224	224	224
29	Scherer Unit 4	558,546	558,686	558.912	559,151	559,510	559,919	560,372	560,860	561,379	561,923	57,178 562,488	57,137 563,072	57,095 563,670	57,343 560,653
30	Scherer Unit 4 - Baghouse ECRC	1,370	1,370	1,370	1.370	119,454	119,454	119,454	119,454	119.454	119,454	302,466 119,454	119,454	119,454	560,653 83,120
31	Scherer Coal Cars	33,331	33,301	33,270	33,240	33,210	33,179	33,149	33,119	33,088	33,058	33,028	32,998	32,967	83,120 33,149
32	Steam Plant ECRC	72,547	72,734	72,918	73,095	73,275	73.453	73,630	73,806	73,980	74,154	74,319	80,615	80.784	74,562
33	Minor Steam Production	9,728	10,086	10,404	10,690	10,961	11,207	11,432	11,638	11,830	12,017	12.192	12.356	12.513	11,312
34	TOTAL STEAM PRODUCTION	3,331,459	3,335,549	3,339,729	3,343,899	3,496,272	3,500,512	3,504,876	3,509,267	3,513,670	3,518,102	3,522,505	3,532,950	3,537,372	3,460,474

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO.: 080677-EI	,	EXPLANA	TION:	sub-account applied. The compute the	to which an in ese balances monthly depi	oly plant balances for each account or aich an individual depreciation rate is alances should be the ones used to hly depreciation expenses excluding ecovery schedules.					Prior Y		Ended/_	<u> /10</u> /
					(\$000)									
(1) (2) Line Account/ Account/ No. Sub- Sub-account Account Title Number	(3) Month Plant Balance Dec-09	(4) Month Plant Balance Jan-10	(5) Month Plant Balance Feb-10	(6) Month Plant Bałance Mar-10	(7) Month Plant Balance Apr-10	(8) Month Plant Balance May-10	(9) Month Plant Balance Jun-10	(10) Month Plant Balance Jul-10	(11) Month Plant Balance Aug-10	(12) Month Plant Balance Sep-10	(13) Month Plant Balance Oct-10	(14) Month Plant Balance Nov-10	(15) Month Plant Balance Dec-10	(16) 13-Month Average
	450,940 515,009 633,777 492,364 842,339 1,286,829 3,235 16,934 4,241,427	453,299 514,451 633,534 494,188 843,057 1,286,951 3,475 17,663 4,246,619	455,949 513,894 633,291 495,873 843,725 1,286,307 3,697 18,376 4,251,112	458,390 513,336 633,048 497,685 844,352 1,286,402 3,900 19,077 4,256,190	460,650 512,779 632,806 499,380 845,093 1,286,256 4,087 19,815 4,260,867	462,208 512,221 632,563 500,594 873,415 1,286,045 4,260 20,539 4,291,844	531,581 511,664 632,320 502,682 1,002,985 1,285,251 4,418 21,249 4,492,151	533,599 511,106 632,078 50,656 1,003,725 1,284,045 4,564 21,970 4,495,743	535,548 510,549 631,835 506,822 1,004,422 1,282,439 4,699 22,678 4,498,992	537,450 509,991 631,592 508,951 1,005,109 1,281,392 4,822 23,392 4,502,700	539,778 509,434 631,350 510,924 1,005,747 1,277,388 4,936 24,116 4,503,682	542,268 508,876 631,107 513,032 1,006,419 1,273,165 5,040 24,829 4,504,736	593,896 611,697 630,864 514,715 1,007,121 1,339,115 5,136 25,529 4,728,073	504,274 519,616 632,320 503,220 932,885 1,287,815 4,328 21,244 4,405,703
11 12 OTHER PRODUCTION 13 Putnam CCs 14 Sanford CCs 15 Ft Lauderdale CCs 16 Ft Lauderdale GTs 17 Ft Myers GTs 18 Ft Myers GTs 19 Ft Myers Simple Cycle Unit 3 Peak 20 Pt Everglades GTs 21 Turkey Point Unit 5 22 Manatee Unit 3 CC 23 Martin (Excluding Pipeline) 24 Martin Unit 8 CC 25 Martin Gas Pipeline 26 WCEC Unit 1 & 2 CCs 27 Martin Solar ECRC 28 Desoto Solar ECRC 29 Space Coast Solar ECRC 30 Other Production Plant ECRC	199,763 749,486 527,880 75,446 92,521 567,291 104,677 49,938 502,225 454,825 526,415 459,582 13,293 1,249,204	200,999 752,074 530,715 75,195 92,509 567,041 104,794 50,071 503,283 455,040 527,050 460,933 13,293 1,254,535	202,131 754,738 533,346 74,944 92,505 566,851 104,919 50,213 504,533 455,339 527,696 462,179 13,293 1,244,044	203,114 757,363 535,799 74,693 92,507 566,649 105,052 50,365 505,946 455,709 528,293 463,335 13,293 1,244,595	204,042 760,146 538,109 74,441 92,515 566,530 105,190 50,523 507,499 456,140 528,957 464,414 13,293 1,245,329	204,890 762,956 540,294 74,190 92,527 566,452 105,334 50,688 509,170 456,600 529,628 465,429 13,293 1,246,157	205,670 765,823 542,364 73,939 92,544 566,406 105,482 50,857 510,941 457,126 530,305 466,388 13,293 1,247,447	206,393 768,725 544,352 73,688 92,564 566,386 105,634 51,032 512,798 457,689 530,986 467,301 13,293 1,248,478	207,057 771,651 546,263 73,437 92,587 566,386 105,789 51,210 514,727 458,273 531,672 468,174 13,293 1,249,592	207,689 774,601 548,108 73,186 92,612 566,391 105,947 51,391 516,781 458,894 532,362 469,013 13,293 1,250,781	208,285 777,577 549,893 72,935 92,6442 106,107 51,575 518,753 459,538 533,054 469,824 13,293 1,252,035	208,852 780,570 551,605 72,664 92,669 566,430 106,269 51,761 520,849 460,202 533,721 470,610 13,293 1,253,344	209,393 783,540 553,308 72,433 92,700 566,486 106,433 51,949 522,974 460,882 534,377 471,375 13,293 1,254,698 461,814 164,594 75,787	205,252 766,096 541,695 73,939 92,569 566,593 105,510 50,890 511,571 457,404 530,347 466,043 13,293 1,249,249 35,524 164,456 34,990
31 Minor Other Production 32 TOTAL OTHER PRODUCTION 33 34 TRANSMISSION 35 Transmission 36 Transmission ECRC 37 FPL - New England Division	15,064 (3,350) 5,747,564 3,439,913 9,492 55,113 3,504,518	15,066 (3,186) 5,763,913 3,446,250 9,492 55,113 3,510,855	15,069 (2,802) 5,763,521 3,452,814 9,492 55,113 3,517,419	15,073 (2,228) 5,774,101 3,460,085 9,492 55,113 3,524,689	15,078 (1,459) 5,785,307 3,468,313 9,492 55,113 3,532,918	15,081 (558) 5,796,703 3,477,351 9,492 55,597 3,542,440	15,087 455 5,808,711 3,486,257 9,492 55,712 3,551,461	15,093 1,566 5,896,328 3,492,954 12,692 55,712 3,561,358	15,100 2,758 5,908,326 3,501,343 12,692 58,359 3,572,394	15,107 4,037 5,920,495 3,509,116 12,692 58,359 3,580,167	15,115 5,374 5,932,788 3,516,708 12,692 58,359 3,587,759	15,122 6,757 5,945,114 3,524,703 12,692 58,359 3,595,754	15,130 8,180 6,419,345 3,532,606 22,492 58,712 3,613,810	15,091 1,196 5,881,709 3,485,262 11,723 56,518 3,553,503

FLORIDA PU	IBLIC SERVICE COMMISSION		EXPLANA	ATION:			t balances for individual dep					Type of Data		r Ended <u>12/3</u>	1/10
COMPANY:	FLORIDA POWER & LIGHT COMPAN AND SUBSIDIARIES	Y			compute the		should be the reciation expenses					Histori	ear Ended _ cal Test Year obert E. Barro	Ended/	
DOCKET NO	.: 080677-EI				,		,							-11, 011	
						(\$000)									
(1) Line Account No. Sub- Account Number	Sub-account Title	(3) Month Plant Balance Dec-09	(4) Month Plant Balance Jan-10	(5) Month Plant Balance Feb-10	(6) Month Plant Balance Mar-10	(7) Month Plant Balance Apr-10	(8) Month Plant Balance May-10	(9) Month Plant Balance Jun-10	(10) Month Plant Balance Jul-10	(11) Month Plant Balance Aug-10	(12) Month Plant Balance Sep-10	(13) Month Plant Balance Oct-10	(14) Month Plant Balance Nov-10	(15) Month Plant Balance Dec-10	(16) 13-Month Average
1 DISTRIE	BUTION (Excluding Clauses)													·····	
2 361	Structures & Improvements	163,559	164,273	165,104	166,015	167,073	168,274	169,546	170,829	172,119	173,361	174,576	175,780	176,963	169,806
3 362	Station Equipment	1,261,152	1,263,972	1,267,374	1,271,176	1,275,702	1,280,930	1,286,514	1,292,155	1,297,834	1,303,285	1,308,606	1,313,876		1,287,817
4 364	Poles, Towers & Fixtures	878,114	879,385	881,603	884,191	887,566	890,562	893,449	896,281	898,681	901,458	903,911	906,120	908,129	893,03
5 365	Overhead Conductors & Devices	1,155,297	1,156,580	1,159,000	1,161,862	1,165,671	1,169,024	1,172,246	1,175,403	1,178,040	1,181,130	1,183,832	1,186,240		1,171,74
6 366 7 367	Underground Conduit	1,369,268	1,372,588	1,377,804	1,383,758	1,391,288	1,398,059	1,404,612	1,411,056	1,416,635	1,422,967	1,428,653	1,433,849		1,403,78
7 367 6 368	UG Conductors & Devices Line Transformers	1,821,395 1.810,216	1,823,862 1,811,446	1,828,413 1,814,572	1,833,775 1,818,435	1,840,872 1,823,874	1,847,134 1.828,555	1,853,156 1,833,018	1,859,058 1,837,371	1,864,008 1,840,859	1,869,787 1,845,101	1,874,856 1,848,697	1,879,385 1,851,802		1,852,24 1,832,18
9 369	Services	790.622	791,497	793.034	794.830	797,178	799.260	801,266	803,234	804,898	806,827	808,530	810,060	811,452	800.97
10 370	Meters	496,886	501,997	510,090	519.085	528.654	538,120	547,556	557.064	566.342	575.789	585,112	594.325	603,456	548.03
11 371	.Installations On Customer Premises	63,873	63,917	64,008	64,117	64,266	64,396	64,521	64,642	64,742	64,861	64,964	65,055	65,135	64,50
12 373	Street Lighting & Signal Systems	375,204	375,414	376,051	376,854	378,011	378,998	379,936	380,849	381,567	382.455	383,198	383,831	384,373	379.74
13	Minor Distribution Line	153,326	159,558	170,152	182,430	197.582	211,389	224,823	238,044	249,369	261,937	273,380	283,817	293,508	223.02
14	Minor Distribution Substations	· -		28	68	123	195	273	351	431	519	605	700	798	31
15 16	TOTAL DISTRIBUTION (Ex. Clauses)	10,338,912	10,364,488	10,407,233	10,456,597	10,517,861	10,574,894	10,630,917	10,686,337	10,735,527	10,789,476	10,838,921	10,884,841	10,927,902	10,627,22
	UTION (CLAUSES)														
18 362.9	Station Equipment - LMS	13,585	14,276	14,957	15,669	16,445	17,228	17,983	18,612	19,303	20,049	20,779	21,560	22,336	17,90
19 371.2	Residential Load Management - LMS Distribution ECRC	17,832	17,725	17,725	17,725	17,526	17,195	17,137	17,134	17,134	17,134	17,134	17,131	17,131	17,35
20 21	TOTAL DISTRIBUTION CLAUSES	2,950 34,367	2,958 34,960	2,967 35,649	2,975 36,369	2,983 36,954	2,992 37,415	3,000 38,120	3,008 38,754	3,017 39,453	3,025 40,207	3,033 40,946	3,042 41,733	3,050 42,516	3,00 38,26
22 23		10,373,280	10,399,448		•	•	10,612,309	,	10,725,091	,	.,	•	10,926,574	,	30,26 10,665,48
24	TOTAL DISTRIBUTION	10,070,200	10,000,440	10,772,000	10,432,300	10,004,010	10,012,505	10,003,037	10,723,031	10,774,500	10,023,003	10,019,000	10,320,314	10,570,416	10,000,46
25 GENER/ 26	AL PLANT STRUCTURES (DEPR)	407,389	408,448	409,376	410,373	411,663	412,947	414,086	415,085	416,452	417,721	418,831	419,851	420,717	414,072
	AL PLANT OTHER														
28	General Plant Other	228,021	223,441	224,779	222,910	225,259	227,756	230,469	234,182	237,100	240,068	237,944	240,091	254,220	232,78
29	General Plant Other ECRC	3,849	4,063	4,110	4,158	4,371	4,419	4,466	4,680	4,728	4,775	4,989	5,036	9,314	4,84
30 31	TOTAL GENERAL PLANT OTHER	231,869	227,503	228,889	227,068	229,631	232,175	234,936	238,862	241,828	244,843	242,933	245,128	263,534	237,63
32 GENERA 33	AL PLANT OTHER (ECCR)	412	412	412	412	412	412	412	412	410	410	410	410	410	41
34 <u>GENERA</u> 35	AL PLANT TRANSPORTATION	205,484	206,623	208,082	209,744	212,105	214,260	216,310	218,623	220,577	222,531	224,652	226,472	228,090	216,42
36	TOTAL GENERAL PLANT	845,154	842,987	846,759	847,596	853,811	859,794	865,743	872,982	879,266	885,504	886,826	891,861	912,751	868,54

COI	FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO.: 080677-EI						Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules. (\$000)							Type of Data Shown: X Projected Test Year Ended 12/31/10 Prior Year Ended/_/ Historical Test Year Ended/_/ Witness: Robert E. Barrett, Jr.			
Line No.	(1) Account/ Sub- Account Number	(2) Account/ Sub-account Title	(3) Month Plant Balance Dec-09	(4) Month Plant Balance Jan-10	(5) Month Plant Balance Feb-10	(6) Month Plant Balance Mar-10	(7) Month Plant Balance Apr-10	(8) Month Plant Balance May-10	(9) Month Plant Balance Jun-10	(10) Month Plant Balance Jul-10	(11) Month Plant Balance Aug-10	(12) Month Plant Balance Sep-10	(13) Month Plant Balance Oct-10	(14) Month Plant Balance Nov-10	(15) Month Plant Balance Dec-10	(16) 13-Month Average	
1 2 3 4		Serer Acquisition Adjustment AL OTHER ITEMS	107,383 107,383	107,383 107,383	107,383 107,383	107,383 107,383	107,383 107,383	107,383 107,383	107,383 107,383	107,383 107,383	107,383 107,383	107,383 107,383	107,383 107,383	107,383 107,383	107,383 107,383	107,383 107,383	
10	NON-DEPREC	ECIABLE PLANT BALANCE CIABLE PROPERTY DUS INTANGIBLES	28,454,677 299,428	300,560	301,719	302,886	304,240	29,003,697 305,685 -	310,297	311,955	313,701	315,436	317,167	29,831,206 319,486	30,648,331 321,683	29,253,748 309,557	
11	TOTAL PLAN	T BALANCE	28,754,105	28,812,826	28,869,947	28,941,960	29,191,001	29,309,382	29,605,478	29,793,117	29,884,569	29,978,846	30,061,025	30,150,692	30,970,014	29,563,305	

CON	IPANY: FLORIDA	POWER & LIGHT COMPANY BSIDIARIES	sub-account to wi	ciation reserve ba nich an individual tion/Recovery sch (\$000)	depreciation rate		Type of Data Shown: X Projected Test Year Ended 12/31/10 Prior Year Ended / / Historical Test Year Ended / / Witness: Robert E. Barrett, Jr.				
Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5)	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average		
	INTANGIBLE PLA	NT		<u></u>							
2		ntangible Plant	61,960	24,539	(19,693)	_	_	66.805	59,030		
3		luclear Licenses	413	330	(10,000)	_	_	744	578		
4		Asset Retirement Obligation	63,549	2,094	_	-	_	65,643	64,596		
5		ARO Decommissioning Reserve Off-set	•	(135,113)		-	-	(2,582,809)	(2,514,697		
6			(-, , ,	(,,				(-,,-,,	(=,+::,+=::		
7	INTANGIBLE PLA	NT (CLAUSES)									
8	<u> </u>	ntangible Plant ECCR	1,145	1,142	•	-	-	2,287	1,688		
9	TC	OTAL INTANGIBLE PLANT	(2,320,630)	(107,008)	(19,693)	_		(2,447,331)	(2,388,805		
10				, , ,	, , ,				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
11	STEAM PRODUC	TION									
12	C	cuter	44,230	-	(351)	-	=	43,880	44.055		
13	R	Riviera Units 3 & 4	93,614	914	(746)	-	-	93,782	93,704		
14	S	Sanford	20,159	1,078	(73)	-	-	21,164	20,662		
15	F	t Myers	0	-		-	-	0	. 0		
16	P	t Everglades	259,160	10,548	(5,623)	-	-	264,085	261,627		
17	P	t Everglades - Electr Prec ECRC	20,106	3,948	-	-	-	24,054	22,078		
18	C	cape Canaveral	151,350	2,193	(1,373)	(20,956)	-	131,214	146,128		
19	т	urkey Point	139,355	3,949	(2,752)	-	-	140,552	139,941		
20	N	Manatee	373,470	18,367	(6,120)	-	-	385,716	379,572		
21	N	fanatee - Gas Reburn ECRC	8,815	5,546	-		-	14,361	11,411		
22	N	fartin	678,396	11,325	(5,580)	-	-	684,141	681,261		
23		flartin - Gas Pipeline	371	-	-	-	-	371	371		
24	S	JRPP Unit 1	118,440	3,965	(1,465)	-	-	120,941	119,670		
25	S	JRPP Unit 1 - SCR ECRC	1,696	1,697	-	-	-	3,394	2,545		
26		JRPP Coal Cars	2,654	-	-	-	-	2,654	2,654		
27	S	JRPP Unit 2	73,825	2,421	(1,110)	-	-	75,135	74,482		
28		JRPP Unit 2 - SCR ECRC	(43)	7	-	-	-	(36)	(39		
29	S	JRPP Coal terminal	41,907	1,147	(494)	-	-	42,559	42,234		
30	S	cherer Unit 4	412,373	10,093	(2,009)		<u>.</u>	420,457	416,392		

CON	MPANY: FLORI	SERVICE COMMISSION DA POWER & LIGHT COMPANY SUBSIDIARIES 877-EI		hich an individual ition/Recovery sc	alances for each a depreciation rate hedule amounts)		Type of Data Shown: X Projected Test Year Ended 12/31/10 Prior Year Ended / / / Historical Test Year Ended / / Witness: Robert E. Barrett, Jr.			
				(\$000)						
Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation	(4) Total Depreciation	(5)	(6) Net	(7) Adjustments	(8) Accumulated Depreciation	(9) 13-Month	
	Mariber	TRIE	Beg. of Year	Accrued	Retirements	Salvage	or Transfers	End of Year	Average	
1 2		Scherer Unit 4 - Baghouse ECRC Scherer Coal Cars	737 32,713	2,635 618	(364)	-	-	3,373 32,967	1,709 33,049	
3		Steam Plant ECRC Minor Steam Production	16,932 158	2,306 261	(16)	- -	<u>-</u>	19,222 418	18,065 283	
5 6 7	AULCI EAR DO	TOTAL STEAM PRODUCTION	2,490,418	83,020	(28,075)	(20,956)	-	2,524,406	2,511,855	
8	NUCLEAR PR		004.000	0.550	/m =					
9		Turkey Point Common Turkey Point Unit 3	284,966	9,556	(5,041)	- (40.404)	-	289,481	286,687	
10		Turkey Point Unit 4	355,102 420,655	6,212	(27,324)	(12,404)	-	321,586	347,051	
11		St Lucie Plant Common	420, 0 35 298,281	8,854 11,577	(2,912)	(7,974)	-	418,623	419,642	
12		St Lucie Unit 1	493,812	14,952	(3,872) (12,629)	- (5,714)	-	305,986	301,918	
13		St Lucie Unit 2	734,569	15,431	(3,943)		-	490,422	491,004	
14		Nuclear Plant ECRC	(588)	35	(3,343)	(5,714)	-	740,343	738,357	
15		Minor Nuclear Production	194	319	_	_	-	(553) 513	(572) 343	
16		TOTAL NUCLEAR PRODUCTION	2,586,991	66,936	(55,721)	(31,804)		2,566,402	2,584,431	
17						· · · · · · · · · · · · · · · · · · ·		_,		
18	OTHER PROD	DUCTION								
19		Putnam CCs	139,462	10,681	(2,456)	-	_	147,687	143,517	
20		Sanford CCs	197,729	39,838	(1,099)	_	_	236,468	216,950	
21		Ft Lauderdale CCs	304,432	22,217	(2,341)	-		324,308	314,302	
22		Ft Lauderdale GTs	71,597	1,407	(3,013)	-	_	69,991	70,798	
23		Ft Myers GTs	65,090	2,593	(802)	-	-	66,881	65,985	
24		Ft Myers CCs	136,336	28,914	(9,113)	_	_	156,137	146,233	
25		Ft Myers Simple Cycle Unit 3 Peaker	9,919	5,387	(3,074)	-	-	12,232	11,068	
26		Pt Everglades GT's	42,994	1,273	(1,228)	-	-	43,039	43,013	
27		Turkey Point Unit 5	71,396	27,620	•	-	-	99,016	85,119	
28		Manatee Unit 3 CC	57,311	25,156	(176)	-	-	82,290	69,773	
29		Martin (Excluding Pipeline)	291,404	28,644	(2,281)	-	-	317,767	304,564	
30		Martin Unit 8 CC	89,216	25,636	(574)	-	-	114,278	101,698	

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO.: 080677-EI			EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts) (\$000)				Type of Data Shown: X Projected Test Year Ended 12/31/10 Prior Year Ended/_/_ Historical Test Year Ended/_/ Witness: Robert E. Barrett, Jr.		
Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1 2	•	Martin Gas Pipeline WCEC Unit 1 & 2 CCs	13,293 26,674	-	-	-	-	13,293	13,293
3		Martin Solar ECRC	20,074	68,696 627	-	-	-	95,371 627	60,998
4		Desoto Solar ECRC	225	5.428	-	_	_	5,653	48 2,938
5		Space Coast Solar ECRC		1,146	-	_	-	1,146	2,930
6		Other Production Plant ECRC	3,579	694	(3)	-	-	4,270	3,924
7		Minor Other Production	(137)	54			<u>-</u>	(83)	(155)
8 9		TOTAL OTHER PRODUCTION	1,520,517	296,012	(26,158)	-	-	1,790,371	1,654,355
10	TRANSMISSI	<u>ON</u>							
11		Transmission	1,358,480	94,135	(31,581)	-	-	1,421,035	1,390,597
12		Transmission ECRC	163	284	· · ·	-	-	448	292
13		FPL - New England Division	11,565	1,758	-	-	_	13,323	12,433
14		TOTAL TRANSMISSION	1,370,209	96,178	(31,581)	-		1,434,806	1,403,322
15					(,,			.,,	1,400,022
16	6 DISTRIBUTION (Excluding Clauses)								
17	361	Structures & Improvements	44,183	4,414	(134)	_	-	48.463	46,295
18	362	Station Equipment	426,867	36,063	(7,762)	-	_	455,168	440,887
19	364	Poles, Towers & Fixtures	406,815	35,730	(5,303)	-	-	437,242	421,930
20	365	Overhead Conductors & Devices	624,580	49,229	(9,269)	-	-	664,540	644,445
21	366	Underground Conduit	338,875	32,288	(1,256)	_	-	369,906	354,260
22	367	UG Conductors & Devices	610,726	51,881	(15,618)		_	646,988	628,713
23	368	Line Transformers	774,299	87,997	(26,342)		_	835,954	804,947
24	369	Services	343,463	27,239	(3,893)	_	_	366,809	355,078
	orting Schedule		2.5,.5	2.,200		Danas Cabadu	D.C	000,000	333,010

CON	/PANY: FLORID	RVICE COMMISSION A POWER & LIGHT COMPANY SUBSIDIARIES 7-EI	EXPLANATION: Provide the depre sub-account to wi (Include Amortiza	hich an individual	depreciation rate		Type of Data Shown: X Projected Test Year Ended 12/31/10 Prior Year Ended/_/ Historical Test Year Ended/_/ Witness: Robert E. Barrett, Jr.				
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Accumulated Depreciation Beg. of Year	Total Depreciation Accrued	Retirements	Net Salvage	Adjustments or Transfers	Accumulated Depreciation End of Year	13-Month Average		
1	370	Meters	246,595	22,013	(59,238)	-	-	209,370	227,645		
2	371	Installations On Customer Premises	57,663	4,000	(504)	-	-	61,159	59,404		
3	373	Street Lighting & Signal Systems	232,624	23,182	(6,724)	-	-	249,082	240,805		
4		Minor Distribution Line	3,593	7,805	-	-	-	11,398	7,094		
5		Minor Distribution Substations		9			<u> </u>	9	2		
6 7	٦	TOTAL DISTRIBUTION (Excl. Clauses)	4,110,283	381,848	(136,043)	-	-	4,356,088	4,231,507		
8	DISTRIBUTION	(CLAUSES)				,					
9	362.9	Station Equipment - LMS	3,083	3,586	(676)	-	-	5,992	4,393		
10	371.2	Residential Load Management - LMS	10,042	3,476	(702)	_		12,816	11,320		
11		Distribution ECRC	433	105	-	-	-	538	485		
12 13		TOTAL DISTRIBUTION CLAUSES	13,557	7,167	(1,378)	-	•	19,346	16,198		
14	ד	TOTAL DISTRIBUTION	4,123,840	389,015	(137,421)	-	-	4,375,434	4,247,705		
15 16	GENERAL PLAI	NT STRUCTURES (DEPR)	158,621	11,182	(2,171)		-	167,633	163,099		
17			·	·				·	·		
18	GENERAL PLAN	NT OTHER									
19		General Plant Other	113,613	35,359	(27,702)	_	-	121,270	115,474		
20		General Plant Other ECRC	55	1,564	-	_	_	1,619	781		
21 22		TOTAL GENERAL PLANT OTHER	113,668	36,924	(27,702)	-	-	122,890	116,255		
	GENERAL PLAN	NT OTHER (ECCR)	190	82	(2)	_	_	271	231		

COM	RIDA PUBLIC SERVICE COMMISSION MPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES CKET NO.: 080677-EI	EXPLANATION: Provide the depre sub-account to wi (Include Amortiza	hich an individual	depreciation rate	account or is applied.	Type of Data Shown: X Projected Test Year Ended 12/31/10 Prior Year Ended / / / Historical Test Year Ended / / Witness: Robert E. Barrett, Jr.				
Line No.	(1) (2) Account/ Account/ Sub-account Sub-account Number Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5)	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average		
1										
2	GENERAL PLANT TRANSPORTATION	121,330	24,236	-	-	-	145,567	133,242		
3										
4	TOTAL GENERAL PLANT	393,810	72,425	(29,875)	-	-	436,360	412,827		
5										
6	OTHER ITEMS									
7	304 ITC Interest Synchronization	6,780	-	-	-	•	6,780	6,780		
8	304.1 Production Plant - Unallocated Depred	iation (500,000)	-	-	-	-	(500,000)	(500,000)		
9	ARO Dismantlement Reserve Off-set	(47,458)	(2,237)	-	•	-	(49,694)	(48,576)		
10	Scherer Acquisition Adjustment	58,977	2,544				61,521	60,249		
11	TOTAL OTHER ITEMS	(481,701)	307	-	•	-	(481,394)	(481,548)		
12										
13	TOTAL DEPRECIABLE RESERVE BALANCE	9,683,455	896,884	(328,525)	(52,761)	-	10,199,054	9,944,142		
14										
15	NON-DEPRECIABLE PROPERTY	-	-	-	-	-	-	-		
16							•			
17	NUCLEAR DECOMMISSIONING	2,647,854	146,143	-	-	-	2,793,997	2,720,325		
18										
19	FOSSIL DISMANTLEMENT	364,815	15,324	-	-	-	380,139	372,477		
20										
21	MISCELLANEOUS INTANGIBLES	-	-	-	-	-	-	•		
22	70744 SI ANT DESCENIE - 11 AND	40.000.40	4 000 000		,					
23	TOTAL PLANT RESERVE BALANCE	12,696,124	1,058,351	(328,525)	(52,761)		13,373,190	13,036,945		

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.									Type of Dat	a Shown: cted Test Yea	er Ended 12	/31/10				
COM		ORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES	•			das doscari	t to Willow Cit	marrada d	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ко ко арриоч			Prior `	rear Ended _ ical Test Yea		
poc	CKET NO.: (080677-EI					(\$000)					Witness: Robert E. Barrett, Jr.				
							(4000)									
	(1) Account/	(2) Account/	(3) Month	(4) Month	(5) Month	(6) Month	(7) Month	(8) Month	(9) Month	(10) Month	(11) Month	(12) Month	(13) Month	(14) Month	(15) Month	(16)
Line		Sub-account	Accum	Accum	Accum	Accum	Accum	Accum	Accum	Accum	Accum	Accum	Accum	Accum	Accum	13-Mont
No.	Account	Title	Depr	Depr	Depr	Depr	Depr	Depr	Depr	Depr	Depr	Depr	Depr	Depr	Depr	Average
	Number		Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	·
1	INTANGIBL	F PI ANT			****								 			
2	PATERIONE	Intangible Plant	61,960	62,362	55,044	55,408	57,248	53,292	55,163	56,056	57,710	59,883	62,100	64,364	66.805	59,03
3		Nuclear Licenses	413	441	468	496	523	551	578	606	633	661	688	716	744	57
4		Asset Retirement Obligation	63,549	63,724	63,898	64,073	64,247	64,422	64,596	64,770	64,945	65,119	65,294	65,468	65,643	64,59
5		ARO Decomm. Reserve Off-set	(2,447,696)	(2,458,680)	(2,469,713)	(2,480,796)	(2,491,928)	(2,503,111)	(2,514,344)	(2,525,627)	(2,536,961)	(2,548,346)	(2,559,782)	(2,571,270)	(2,582,809)	(2,514,69
6																
7	INTANGIBL	E PLANT (CLAUSES)														
8		Intangible Plant ECCR	1,145	1,227	1,311	1,397	1,486	1,577	1,670	1,766	1,865	1,967	2,071	2,177	2,287	1,68
9 10		TOTAL INTANGIBLE PLANT	(2,320,630)	(2,330,927)	(2,348,991)	(2,359,422)	(2,368,424)	(2,383,270)	(2,392,336)	(2,402,429)	(2,411,808)	(2,420,717)	(2,429,629)	(2,438,545)	(2,447,331)	(2,388,80
	STEAM PR	ODUCTION														
12	0100011	Cutler	44,230	44,201	44,173	44,142	44,113	44,084	44,055	44.027	43,998	43,969	43,940	43,909	43.880	44.05
13		Riviera Units 3 & 4	93,614	93,634	93,655	93,676	93,655	93,675	93,696	93,717	93,738	93,759	93,779	93,772	93,782	93,70
14		Sanford	20,159	20,243	20,327	20,411	20,495	20,578	20,662	20,746	20,830	20,913	20,997	21,081	21,164	20,66
15		Pt Everglades	259,160	259,569	259,980	260,390	260,802	261,215	261,628	262,043	262,459	262,876	263,275	263,667	264,085	261,62
16		Pt Everglades - Electr Prec ECRC	20,106	20,434	20,762	21,091	21,419	21,748	22,077	22,407	22,736	23,065	23,395	23,724	24,054	22,07
17		Cape Canaveral	151,350	151,426	151,492	151,568	151,622	151,695	151,770	148,349	144,932	141,514	138,089	134,643	131,214	146,12
18		Turkey Point	139,355	139,446	139,538	139,629	139,728	139,829	139,932	140,036	140,143	140,251	140,355	140,439	140,552	139,94
19		Manatee	373,470	374,472	375,499	376,526	377,554	378,514	379,545	380,575	381,598	382,628	383,666	384,675	385,716	379,57
20		Manatee - Gas Reburn ECRC	8,815	9,167	9,519	9,871	10,301	10,808	11,316	11,823	12,331	12,838	13,346	13,853	14,361	11,4
21		Martin	678,396 371	678,871 371	679,351 371	679,830 371	680,303 371	680,760 371	681,242 371	681,727 371	682,214 371	682,699 371	683,186	683,675	684,141	681,20
22 23		Martin - Gas Pipeline SJRPP Unit 1	118,440	118,632	118,836	119,039	119,242	119,449	119,657	119,870	120,083	120,296	371 120,504	371 120,722	371	37
23 24		SJRPP Unit 1 - SCR ECRC	1,696	1,838	1,979	2,121	2,262	2,404	2,545	2,687	2.828	2,970	3,111	3,252	120,941 3,394	119,67 2.5
25		SJRPP Coal Cars	2,654	2,654	2.654	2,654	2,654	2,464	2,654	2,654	2,654	2,654	2,654	2.654	2.654	2,52
26		SJRPP Unit 2	73,825	73,935	74,045	74,155	74,264	74,374	74,483	74,592	74,701	74,810	74,919	75,027	75,135	74,41
27		SJRPP Unit 2 - SCR ECRC	(43)	(42)	(41)	(41)		(40)	(39)	(39)	(38)	(37)	(37)	(36)	(36)	/ - , , , , (;
28		SJRPP Coal terminal	41,907	41,961	42,016	42,071	42,125	42,180	42,234	42,289	42,343	42,397	42,451	42,505	42,559	42.23
29		Scherer Unit 4	412,373	413,048	413,724	414,342	415,018	415,695	416,373	417,052	417,731	418,411	419,092	419,774	420,457	416.39
30		Scherer Unit 4 - Baghouse ECRC	737	741	744	748	904	1,213	1,521	1,830	2,138	2,447	2,756	3,064	3.373	1,70
31		Scherer Coal Cars	32,713	32,877	33,041	33,205	33,210	33,179	33,149	33,119	33,088	33,058	33,028	32,998	32,967	33,04
32		Steam Plant ECRC	16,932	17,119	17,308	17,492	17,681	17,870	18,060	18,251	18,442	18,633	18,817	19,017	19,222	18,06
33		Minor Steam Production	158	177	197	217	237	259	280	303	325	348	371	395	418	28
34		TOTAL STEAM PRODUCTION	2,490,418	2,494,776	2,499,169	2,503,506	2,507,921	2,512,515	2,517,214	2,518,428	2,519,644	2,520,871	2,522,063	2,523,181	2,524,406	2,511,85

	IPANY: FLO	IC SERVICE COMMISSION ORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES	EXPLANA	RPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.								Type of Data Shown: Projected Test Year Ended 12/31/10 Prior Year Ended// Historical Test Year Ended//				
DOC	KET NO.: (080677-EI					(\$000)						Witness: R	obert E. Barr	ett, Jr.	
Line No.	(1) Account/ Sub- Account Number	(2) Account Sub-account Title	(3) Month Accum Depr Dec-09	(4) Month Accum Depr Jan-10	(5) Month Accum Depr Feb-10	(6) Month Accum Depr Mar-10	(7) Month Accum Depr Apr-10	(8) Month Accum Depr May-10	(9) Month Accum Depr Jun-10	(10) Month Accum Depr Jul-10	(11) Month Accum Depr Aug-10	(12) Month Accum Depr Sep-10	(13) Month Accum Depr Oct-10	(14) Month Accum Depr Nov-10	(15) Month Accum Depr Dec-10	(16) 13-Month Average
1 2 3 4 5 6 7	NUCLEAR	PRODUCTION Turkey Point Common Turkey Point Unit 3 Turkey Point Unit 4 St Lucie Plant Common St Lucie Unit 1 St Lucie Unit 2 Nuclear Plant ECRC	284,966 355,102 420,655 298,281 493,812 734,569 (588)	285,001 354,026 420,488 298,874 494,386 735,377 (586)	285,148 352,949 420,319 299,404 494,961 736,185 (583)	285,600 351,872 420,151 300,116 495,537 736,992 (581)	286,055 350,794 419,983 300,709 495,207 737,799 (578)	285,901 349,716 419,814 300,709 492,803 738,607 (575)	285,909 348,637 419,644 301,518 485,680 739,413 (572)	286,576 347,557 419,475 302,151 486,468 740,219 (569)	287,191 346,477 419,305 303,034 487,257 741,023 (566)	287,781 345,397 419,135 303,899 488,047 739,873 (563)	288,360 344,315 418,965 304,689 488,838 738,720 (560)	288,961 343,234 418,794 305,570 489,630 739,516 (557)	289,481 321,586 418,623 305,986 490,422 740,343 (553)	286,687 347,051 419,642 301,918 491,004 738,357 (572)
9 10 11		Minor Nuclear Production	194 2,586,991	216 2,587,781	238 2,588,621	262 2,589,949	286 2,590,255	311 2,587,284	337 2,580,566	364 2,582,241	392 2,584,112	421 2,583,989	451 2,583,779	481 2,585,629	513 2,566,402	343 2,584,431
12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 33 34	OTHER PR	ODUCTION Putnam CCs Sanford CCs Ft Lauderdale CCs Ft Lauderdale GTs Ft Myers GTs Ft Myers CCs Ft Myers CCs Ft Myers Simple Cycle Unit 3 Pea Pt Everglades GTs Turkey Point Unit 5 Manatee Unit 3 CC Martin (Excluding Pipeline) Martin Unit 8 CC Martin Gas Pipeline WCEC Unit 1 & 2 CCs Martin Solar ECRC Desoto Solar ECRC Desoto Solar ECRC Other Production TOTAL OTHER PRODUCTION	139,462 197,729 304,432 71,597 65,090 136,336 9,919 42,994 71,396 57,311 291,404 89,216 13,293 26,674 - 225 - 3,579 (137)	140,106 200,906 306,050 71,465 65,239 137,994 10,108 42,996 73,658 59,384 293,595 91,277 13,293 32,412 675 - 3,636 (150)	140,782 204,094 307,677 71,333 65,388 139,657 10,298 42,998 42,998 45,926 61,458 295,789 93,345 13,293 38,138 1,128 - 3,694 (163)	141,424 207,190 309,309 71,201 65,537 141,263 10,489 43,000 78,200 63,534 297,928 95,418 13,293 43,841 1,580 - 3,752 (173)	142,108 210,401 310,952 71,068 65,686 142,911 10,680 43,003 80,480 65,612 300,128 97,497 13,293 49,547 2,032 - 3,810 (180)	142,796 213,604 70,935 65,835 144,566 10,872 43,007 82,767 67,670 302,331 99,580 13,293 55,257 2,485 (185) 1,631,282	143,487 216,838 314,254 70,801 65,985 146,224 11,064 43,010 85,063 69,752 304,537 101,668 13,293 60,971 2,937 1 3,923 (185)	144,182 220,086 315,920 70,667 66,134 147,885 11,257 43,014 87,366 71,837 306,745 103,760 13,293 66,691 3,390 104 3,981 (181)	144,870 223,341 317,592 70,532 66,283 149,546 11,451 43,018 89,678 73,913 308,957 105,856 13,293 72,416 3,843 313 4,038 (172)	145,571 226,609 319,271 70,398 66,432 151,193 11,645 43,023 91,999 76,003 311,173 107,956 13,293 78,146 4,295 521 4,096 (158)	146,274 229,895 320,951 70,262 66,582 152,843 11,840 43,028 94,329 78,096 313,391 110,060 13,293 83,881 4,748 729 4,154 (139)	146,979 233,194 322,611 70,127 66,731 154,476 12,035 43,034 96,668 80,191 315,584 112,167 13,293 89,623 - 5,200 938 4,212 (114) 1,766,951	147,687 236,468 324,308 69,991 66,881 156,137 12,232 43,039 99,016 82,290 317,767 114,278 13,293 95,371 627 5,653 1,146 4,270 (83)	143,517 216,950 314,302 70,798 65,985 146,233 11,068 43,013 85,111 69,773 304,564 101,698 13,293 60,998 48 2,938 2,938 2,938 3,924 (155)
35 36 37 38	<u>I KANSMIS</u>	SION Transmission Transmission ECRC FPL - New England Division TOTAL TRANSMISSION	1,358,480 163 11,565 1,370,209	1,363,925 183 11,708 1,375,816	1,369,384 203 11,851 1,381,438	1,374,858 223 11,994 1,387,075	1,380,350 243 12,137 1,392,730	1,385,861 262 12,281 1,398,404	1,391,393 282 12,425 1,404,100	1,395,413 305 12,569 1,408,288	1,400,979 332 12,717 1,414,028	1,406,558 358 12,869 1,419,784	1,412,101 385 13,020 1,425,506	1,417,420 411 13,171 1,431,002	1,421,035 448 13,323 1,434,806	1,390,597 292 12,433 1,403,322

FLORIDA	A PUBLIC SERVICE COMMISSION		EXPLANA	ATION:			erve balances individual de					Type of Dat		ar Ended 12	124140
COMPAN	NY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES				sub-accoun	to which an	individual de	preciation ra	ite is applied			Prior `	ear Ended_		
DOCKET	NO.: 080677-El					(\$000)						Witness: R	obert E. Barr	ett, Jr.	
Line S No. Ac	(1) (2) count/ Account Sub- Sub-account Title	(3) Month Accum Depr Dec-09	(4) Month Accum Depr Jan-10	(5) Month Accum Depr Feb-10	(6) Month Accum Depr Mar-10	(7) Month Accum Depr Apr-10	(8) Month Accum Depr May-10	(9) Month Accum Depr Jun-10	(10) Month Accum Depr Jul-10	(11) Month Accum Depr Aug-10	(12) Month Accum Depr Sep-10	(13) Month Accum Depr Oct-10	(14) Month Accum Depr Nov-10	(15) Month Accum Depr Dec-10	(16) 13-Month Average
1 DIS' 2 361 3 362 4 364 5 365 6 366 7 367 8 368 9 369 10 370 11 371 12 373 13 14 15	Installations On Customer Premis Street Lighting & Signal Systems Minor Distribution Line Minor Distribution Substations	44,183 426,867 406,815 624,580 338,875 610,726 774,299 343,463 246,595 57,663 232,624 3,593	44,527 429,167 409,303 627,855 341,398 613,678 779,352 345,381 243,332 57,951 233,973 4,049	44,873 431,474 411,797 631,136 343,929 616,639 784,413 347,302 240,090 58,240 235,324 4,530	45,220 433,789 414,299 634,426 346,471 619,612 789,488 349,227 236,877 58,529 236,678 5,044	45,570 436,115 416,811 637,728 349,026 622,599 794,582 351,159 233,695 58,819 238,038 5,599	45,922 438,451 419,333 641,043 351,594 625,602 799,696 353,096 230,545 59,109 239,403 6,195	46,277 440,801 421,865 644,369 354,175 628,619 804,829 355,040 227,426 59,400 240,773 6,831 1 4,230,407	46,634 443,163 424,407 647,707 356,769 631,650 809,978 356,989 224,339 59,692 242,148 7,506 2	46,995 445,539 426,957 651,054 359,375 634,693 815,144 358,943 221,283 59,984 243,527 8,217 3	47,358 447,927 429,516 654,411 361,991 637,749 820,325 360,902 218,258 60,277 244,910 8,963 4	47,724 450,328 432,084 657,779 364,619 640,818 825,522 362,867 215,265 60,571 246,297 9,743 5	48,092 452,742 434,660 661,156 367,258 643,898 830,732 364,836 212,302 60,865 247,688 10,556 7	48,463 455,168 437,242 664,540 369,906 646,988 835,954 366,809 209,370 61,159 249,082 11,398 9	46,295 440,887 421,930 644,445 354,260 628,713 804,947 355,078 227,645 59,404 240,805 7,094 2
18 362. 19 371. 20 21 22 23	TRIBUTION (CLAUSES) 9 Station Equipment - LMS 2 Res. Load Management - LMS Distribution ECRC TOTAL DISTRIBUTION CLAUSES	3,083 10,042 433 13,557 4,123,840	3,248 10,232 441 13,922 4,143,887	3,408 10,528 450 14,386 4,164,132	3,603 10,823 459 14,885	3,869 10,919 467 15,255 4,204,995	4,149 10,881 476 15,506 4,225,497	4,411 11,109 485 16,004 4,246,411	4,555 11,392 493 16,441 4,267,425	4,769 11,677 502 16,948 4,288,663	5,047 11,962 511 17,521 4,310,114	5,320 12,248 520 18,087	5,654 12,530 529 18,713 4,353,504	5,992 12,816 538 19,346	4,393 11,320 485 16,198
26 27 <u>GEN</u> 28	NERAL PLANT STRUCTURES (DEPR) NERAL PLANT OTHER General Plant Other Constant Plant Other	158,621 113,613 55	159,359 108,943	160,098 110,333	160,839 108,583 393	161,584 110,600 511	162,331 112,832 633	163,080 115,300	163,832 117,486	164,587 119,863	165,345 122,246	166,105 119,373	166,868	167,633 121,270	163,099
29 30 31 32 <u>GEN</u> 33	General Plant Other ECRC TOTAL GENERAL PLANT OTHER NERAL PLANT OTHER (ECCR)	113,668 190	165 109,107 197	278 110,611 204	108,976	111,111	113,466	756 116,056 231	883 118,369 238	1,014 120,877 243	1,146 123,392 250	1,281 120,654 257	1,420 122,144 264	1,619 122,890 271	781 116,255 231
	NERAL PLANT TRANSPORTATION TOTAL GENERAL PLANT	121,330 393,810	123,254 391,917	125,189 396,102	127,139 397,165	129,107 402,019	131,097 407,118	133,106 412,474	135,136 417,576	137,186 422,893	139,253 428,241	141,340 428,357	143,446 432,721	145,567 436,360	133,242 412,827

	RIDA PUBLIC SERVICE (IPANY: FLORIDA POWE AND SUBSIDI	EXPLANA	EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.								Type of Data Shown: X Projected Test Year Ended 12/31/10 Prior Year Ended / / Historical Test Year Ended / /					
DOC	KET NO.: 080677-EI						(\$000)						Witness: Re	obert E. Barr	rett, Jr.	
Line No.		(2) Account ib-account Title	(3) Month Accum Depr Dec-09	(4) Month Accum Depr Jan-10	(5) Month Accum Depr Feb-10	(6) Month Accum Depr Mar-10	(7) Month Accum Depr Apr-10	(8) Month Accum Depr May-10	(9) Month Accum Depr Jun-10	(10) Month Accum Depr Jul-10	(11) Month Accum Depr Aug-10	(12) Month Accum Depr Sep-10	(13) Month Accum Depr Oct-10	(14) Month Accum Depr Nov-10	(15) Month Accum Depr Dec-10	(16) 13-Month Average
2 3 4 5	OTHER ITEMS ITC Interest Synchroniza Production Plant - Unallo ARO Dismantlement Res Scherer Acquisition Adju TOTAL OTHER ITEMS	oc. Depr. serve Off-set	6,780 (500,000) (47,458) 58,977 (481,701)	6,780 (500,000) (47,644) 59,189 (481,676)	6,780 (500,000) (47,831) 59,401 (481,650)	(48,017) 59,613	6,780 (500,000) (48,203) 59,825 (481,599)	6,780 (500,000) (48,390) 60,037 (481,573)	(48,576) 60,249	(48,763) 60,461	(48,949) 60,673	6,780 (500,000) (49,135) 60,885 (481,471)	6,780 (500,000) (49,322) 61,097 (481,445)	6,780 (500,000) (49,508) 61,309 (481,420)		6,780 (500,000) (48,576) 60,249 (481,548)
9	TOTAL DEPRECIABLE R		9,683,454	9,724,219	9,763,655	9,807,979	9,856,923	9,897,257	9,940,503	9,986,138	10,034,804	10,082,277 -	10,124,557 -	10,173,025	10,199,053	9,944,142
13 14 15	NUCLEAR DECOMMISSI FOSSIL DISMANTLEMEN	IT	2,647,854 364,815	2,659,735 366,092	2,671,668 367,369	2,683,656 368,646	2,695,697 369,923	2,707,793 371,200	2,719,942 372,477	2,732,147 373,754	2,744,406 375,031	2,756,721 376,308	2,769,090 377,585	2,781,516 378,862	2,793,997 380,139	2,720,325 372,477
17 18	MISCELLANEOUS INTAN TOTAL PLANT RESERV		12,696,124	12,750,046	12,802,693	12,860,281	12,922,543	12,976,250	13,032,923	13,092,039	13,154,242	13,215,306	13,271,233	13,333,403	13,373,190	13,036,945

COMP	DA PUBLIC SERVICE COMMISSION EXPLANATION ANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES ET NO.: 080677-EI	ON: Itemize major capital addition plant in service in excess of of Account 101-Electric Plan Completed construction not year, the test year minus or	f 0.5% of the sum of the nt in Service, and Accou Classified for the most	Type of Data Shown*: _X Projected Test Year Ended 12/31/10 _X Prior Year Ended 12/31/09 _X Historical Test Year Ended 12/31/08 _X Proj. Subsequent Yr Ended 12/31/11 Witness: Robert E. Barrett, Jr.	
	(1)	(2)	(3)	(4)	(5)
	Description of				Most Recent
Line No.	Additions or (Retirements)	Test Year Minus One Year 12/31/2009	Test Year 12/31/2010	Test Year Plus One Year 12/31/2011	Calendar Year 12/31/2008
		(\$000)	(\$000)	(\$000)	(\$000)
1	ADDITIONS				
2	7,001110110				
3	Desoto Solar ECRC & Transmission Interconnection	171,639			
4	WCEC Unit 1 CC & Transmission Interconnection	696,914			
5	WCEC Unit 2 CC & Transmission Interconnection	618,513			
6					
7 8	Martin Solar ECRC & Transmission Interconnection		471,614		
9	Turkey Point Unit 4 Extended Power Uprate			164,508	
10	St Lucie Unit 1 Extended Power Uprate & Transmiss	ion		171,414	
11	St Lucie Unit 2 Extended Power Uprate			155,943	
12	WCEC Unit 3 CC & Transmission Interconnection			864,947	
13	St. Lucia Hait C. Ota and Occasion Baralana and				
14 15	St Lucie Unit 2 Steam Generator Replacement				142,431
16	All Other Additions	1,201,333 **	2,072,820 **	1,857,280 **	1,402,488 **
17	All Other Additions	1,201,000	2,012,020	1,037,200	1,402,400
18	TOTAL ADDITIONS	2,688,399	2,544,434	3,214,092	1,544,919
19					
20	RETIREMENTS				
21					
22	All Other Retirements	(271,930) **	(328,525) **	(385,015) **	(640,983) **
23	·				· · · · · · · · · · · · · · · · · · ·
24	TOTAL RETIREMENTS	(271,930)	(328,525)	(385,015)	(640,983)
25 26	TOTAL NET ADDITIONS	2,416,469	2,215,909	2 920 077	003 036
27	TOTAL NET ADDITIONS	2,410,409	2,210,509	2,829,077	903,936
28					
29	Notes:				
20	110100				

30 * If data shown represents a historical calendar year, the related annual status report may be substituted for this schedule.

31 ** Includes items that individually are less than .5% of Accounts 101 & 106; however, in aggregate are in excess of .5% of Accounts 101 & 106.

Supporting Schedules:

Recap Schedules:

B-7, B-9, E-4b

COMPANY: FLORIDA AND SUBS DOCKET NO.: 080677-	POWER & LIGHT COMPANY SIDIARIES	Provide production plant additions for the test year and the prior year that exceed 0.5% of Gross Plant. Presenting In-Service Additions classified as Environmental, Availability/Reliability, Heat Rate, Replace Existing Plant, Safety, Energy Conservation, Capacity, Aid to Construction and Maintenance and Regulatory.	Type of Data Shown: X Projected Test Year Ended 12/31/10 Prior Year Ended / / Historical Test Year Ended / / Witness: Robert E. Barrett, Jr., George K. Hardy
Line No.	(A) Preliminary Engineering Growth Classification	(B) Amount (\$000)	
1 2 3 4 5 6 7 8 9 10 11 12 13	Environmental Availability/Reliability Heat Rate Replace Existing Plant Safety Energy Conservation Capacity Aid to Construction and Maintenance Regulatory Total In-Service Additions	461,814 - - - - - - - - - 461,814	
15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 Supporting Schedules:	OTHER PRODUCTION Martin Solar ECRC Total In-Service Additions	<u>461,814</u> \$ <u>461,814</u>	sp Schedules:

COMPANY: FLO	RIDA POWER & LIGHT COMPANY SUBSIDIARIES	Provide production plant additions for the test year and the prior year that exceed 0.5% of Gross Plant. Presenting In-Service Additions classified as Environmental, Availability/Reliability, Heat Rate, Replace Existing Plant, Safety, Energy Conservation, Capacity, Aid to Construction and Maintenance and Regulatory.	Type of Data Shown: Projected Test Year Ended//X Prior Year Ended 12/31/09 Historical Test Year Ended// Witness: Robert E. Barrett, George K. Hardy
Line	(1) Preliminary Engineering	(2) Amount	
No.	Growth Classification	(\$000)	
1	Environmental	163,276	
2	Availability/Reliability	-	
3	Heat Rate	-	
4	Replace Existing Plant	•	
5	Safety	•	
6	Energy Conservation	-	
7	Capacity	1,288,761	
8	Aid to Construction and Maintenand	e -	
9	Regulatory	<u>-</u> _	
10			
11	Total In-Service Additions	\$ <u>1,452,037</u>	
12			
13			
14			
15			
16	OTHER PRODUCTION		
17	Desoto Solar ECRC	163,276	
18	WCEC Unit 1 CC	691,549	
19	WCEC Unit 2 CC	597,212	
20		A	
21	Total In-Service Additions	\$ <u>1,452,037</u>	
22			
23			
24	TOTALS MAY NOT ADD DUE TO F	ROUNDING	
25			

					TON WORK II	T FROGRESS						Page 1	of 2
		BLIC SERVICE COMMISSION	EXPLANATION:	completion ex	ceeds 0.2 per	cent (.002) of gr	oss plant,				ted Test Ye	ar Ended <u>12/3</u>	<u>1/10</u>
СОМ	PANY: I	FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES				in each categor				Prior `	ear Ended		
		AND GODGIDIANIES		projects for th		e requested dat	a concerning				ical Test Yea	ar Ended/ rett, Jr., J.A. St	/
DOC	KET NO.	.: 080677-EI		projecto for th	o tour your.							reit, Jr., J.A. ડા s A. Keener,	ali,
-						(\$000) Where	Applicable			Michael G.	Spoor		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
			Year End	Estimated	Total	Initial Project	Date	Expected	Percent	Amount of	13 Month		
	Project		CWIP	Additional	Cost of	Budget Per	Construction		Complete	AFUDC	Average	Factor	Amount
No.	No.	Project Description	Balance	Project Costs	Completion	Construction Bid	Started	Date	(3) / (5)	Charged	Balance		
1		STEAM PRODUCTION							_				
2	86	Scherer Unit 4 Baghouse Addition [1]	-	_	113,671	96,856	Nov-07	Apr-10	100.00%		33,254	0.980363	22 604
3	177	Scherer Unit 4 Flue Gas Desulfer FGD CAIR [1]	159,951	51,838	211,789	233,107	Jan-08		75.52%		111,516		32,601 109,326
4	177	Scherer Unit 4 Select Catalytic Reduction CAIR [1]	85,572	80,138	165,710	93,907	Apr-08	Apr-12	51.64%		69,432		68,069
5		All Other Steam Production	42,333			,	Various	Various	01.0470	_	49,247		48,280
6		TOTAL STEAM PRODUCTION	287,856	131,976	491,170	423,870					263,449		258,276
7													200,2.0
8		NUCLEAR PRODUCTION											
9	346	Turkey Point Independent Spent Fuel Project	•	-	73,207	62,185	Nov-08	Jun-10	100.00%	-	19,145	0.988182	18,919
10	392	St Lucie Unit 1 Extended Power Uprate Project [2]	58,152	115,440	173,593	315,703	Oct-11	Dec-11	33.50%	-	39,746	0.988182	39,276
11	392	St Lucie Unit 1 Extended Power Uprate Project [2]			140,517		Mar-10	Jun-10	100.00%	· -	44,638	0.988182	44,110
12 13	393	Turkey Point Unit 3 Extended Power Uprate Project [3		140,605	204,471	369,403	Mar-12	May-12	31.23%	-	50,878		50,277
13 14	393 398	Turkey Point Unit 3 Extended Power Uprate Project [3		445.000	124,013		Sep-10	Dec-10	100.00%	-	76,356		75,454
15	398	St Lucie Unit 2 Extended Power Uprate Project [4] St Lucie Unit 2 Extended Power Uprate Project [4]	39,253	115,668	154,921	334,312	Mar-12	Jun-12	25.34%	-	32,739		32,352
16	399	Turkey Point Unit 4 Extended Power Uprate Project [4]	154,655 65,182	1,288	155,943	075 400	Nov-10	Jan-11	99.17%	-	104,327	0.988182	103,094
17	399	Turkey Point Unit 4 Extended Power Uprate Project [5		132,808 63,857	197,990 160,622	375,422	Oct-12 Mar-11	Dec-12	32.92%	-	50,642		50,044
18	406	Turkey Point Excellence Program	92,033	155,761	247,794	247,794	Oct-07	May-11 Various	60.24% 37.14%	7.000	73,833		72,960
19		All Other Nuclear Production	118,840	100,701	271,137	241,134	Various	Various	37.1476	7,062	105,338	0.988182	104,093
20		TOTAL NUCLEAR PRODUCTION	688,746	725,427	1.633.072	1,704,819	Valious	Various		7,062	147,677 745,319	0.988182	145,932 736,510
21			,	,	.,,	.,,				1,002	745,515		736,510
22		OTHER PRODUCTION											
23	152	West County Energy Center Unit 3	745,580	92,842	838,422	823,127	Feb-09	Jun-11	88.93%	53.862	607,934	0.980363	595,996
24	423	Martin Solar [1]	-	-	466,400	466,400	Jan-09	Dec-10	100.00%	-	314,410	0.980363	308,236
25	424	Space Coast Solar [1]	-	-	75,707	75,707	Jun-09	Jul-10	100.00%	-	25,001	0.980363	24,510
26	505	Riviera Modernization	9,444	1,134,798	1,144,242	1,144,083	Арг-12	Jun-14	0.83%	258	4,010	0.980363	3,932
27	506	Cape Canaveral Modernization	73,264	1,008,429	1,081,693	1,081,693	Apr-11	Jun-13	6.77%	1,895	29,376	0.980363	28,800
28		All Other Production	135,948	-			Various	Various		_	111,409	0.980363	109,222
29		TOTAL OTHER PRODUCTION	964,236	2,236,070	3,606,464	3,591,010				56,015	1,092,141		1,070,695
30													

^{32 [1]} These projects have been approved by the Florida Public Service Commission (FPSC) as Environmental Cost Recovery Clause (ECRC) projects. These projects have no impact to base rates

^{33 [2]} Initial project budget per construction bid shown for project 392 on line 10 represents total for both lines 10 and 11

^{34 [3]} Initial project budget per construction bid shown for project 393 on line 12 represents total for both lines 12 and 13

^{35 [4]} Initial project budget per construction bid shown for project 398 on line 14 represents total for both lines 14 and 15

^{36 [5]} Initial project budget per construction bid shown for project 399 on line 16 represents total for both lines 16 and 17

COM	PANY:	BLIC SERVICE COMMISSION FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES 1.: 080677-EI	EXPLANATION: For each major construction project whose cost of completion exceeds 0.2 percent (.002) of gross plant, and for smaller projects within each category showr taken as a group, provide the requested data concerning projects for the test year. (\$000) Where Applicable								Type of Data Shown: _X_ Projected Test Year Ended 12/31/10 Prior Year Ended/_/ Historical Test Year Ended/_/ Witness: Robert E. Barrett, Jr., J.A. Stall, George K. Hardy, James A. Keener, Michael G. Spoor					
Line No.	(1) Project No.	t Project Description	(3) Year End CWIP Balance	(4) Estimated Additional Project Costs	(5) Total Cost of Completion	(6) Initial Project Budget Per Construction Bid	(7) Date Construction Started	(8) Expected Completion Date	(9) Percent Complete (3) / (5)	(10) Amount of AFUDC Charged	(11)	(12) Jurisdictional Factor	(13) Jurisdictional Amount			
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	152 423 424 505 506	Martin Solar Transmission [1] Space Coast Solar Transmission [1] Riviera Plant Modernization Transmission [6] Cape Canaveral Modernization Transmission [6] FPL - New England Division All Other Transmission TOTAL TRANSMISSION PLANT DISTRIBUTION PLANT All Other Distribution Plant TOTAL DISTRIBUTION PLANT GENERAL PLANT	25,975 - 12,733 1,183 5,206 183,909 229,005 115,647	550 - - 98,998 12,557 112,106	26,525 9,880 3,200 111,731 13,740 165,076	41,600 9,880 3,200 131,500 33,030 219,210	Jun-09 Apr-09 Jun-09 Sep-10 Feb-10 Various Various	Jun-11 Dec-10 Jul-10 Jun-14 Jun-13 Various Various	97.93% 100.00% 100.00% 11.40% 8.61%	36 139 - - 1,720	19,871 7,248 917 2,435 542 5,176 137,444 173,633 131,279	0.994460 0.994460 0.994460 0.994460 0.00000 0.994460 1.000000	19,761 7,207 912 2,422 539 - 136,683 167,524 131,279			
17 18 19 20 21	718	TOTAL GENERAL PLANT INTANGIBLE PLANT	45,671	-	12,880	12,880 28,466	Various Jan-08	Various Dec-10	100.00%		45,109 53,921 24,224	0.991745	44,737 53,475 24,024			
22 23		All Other Intangible Plant TOTAL INTANGIBLE PLANT	87,408 87,408	-	28,466	28,466	Various	Various			80,497 104,721	0.991745	79,832 103,857			
24 25		TOTAL CONSTRUCTION WORK IN PROGRESS	2,418,570	3,205,579	5,937,128	5,980,254				64,796	2,564,462		2,521,616			
26 27 28		TOTAL AFUDC TREATMENT [8]	960,211	2,503,937	3,537,355	3,565,011				64,796	788,652		774,460			
29 30		TOTAL RATE BASE TREATMENT	1,458,359	701,642	2,399,773	2,415,243					1,775,811		1,747,156			
31 32		TOTAL CWIP	2,418,570	3,205,579	5,937,128	5,980,254				64,796	2,564,462		2,521,616			

^{34 [6]} Total cost of completion values for Transmission Plant reported do not include AFUDC; this AFUDC is included in Other Production values for this project number.

33

^{35 [7]} Initial project budget per construction bid shown is same as total cost of completion. The business case process involved is not driven by 3rd party bidding.

³⁶ Internal costs and multiple vendor contracts for different components of business case are used

^{37 [8]} Line 17 is the sum of project numbers 346, 406, 152, 505 and 506.

Schedule B-14	EARNINGS TEST	Page 1 of 1
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY	EXPLANATION: If the company proposes to include any AFUDC-eligible CWIP in rate base, provide a summary of the earnings test to determine to what extent CWIP should be included in the rate base along with a detail of assumptions.	Type of Data Shown:X_ Projected Test Year Ended 12/31/10 Prior Year Ended/_ /
AND SUBSIDIARIES DOCKET NO.: 080677-EI	As a minimum, the data provided should show the impact on the utility's financial integrity indicators with and without the level of CWIP requested.	Historical Test Year Ended/_/ Witness: Robert E. Barrett, Jr.
Line (1) No.		

The company is not proposing to include any AFUDC-eligible CWIP in rate base.

EXPLANATION: Provide the 13 month average balance for each item of

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

property held for future use and calculate the jurisdictional amounts for the test year. Provide the prior year if the test year is projected. Individual properties that are less than 5 percent of the account total may be aggregated.

Type of Data Shown:

X Projected Test Year Ended 12/31/10

X Prior Year Ended 12/31/09

__ Historical Test Year Ended ___/__/_

Witness: Kim Ousdahl, Christopher A. Bennett, James A. Keener, Michael G. Spoor,

DOCKET NO.: 080677-EI

		(\$000)	(\$000)		(\$000)
	(1)	(2) Prior Year 2009	(3) Test Year 2010	(4) Test Year	(5) Test Year
item No.	Description of Item	13 Month Average	13 Month Average	Jurisdictional Factor	Jurisdictional Amount (3) × (4)
1	STEAM FUTURE USE				
3	AGGREGATE PROPERTY UNDER 5%	_		0.980363	
4	TOTAL STEAM FUTURE USE		/4F 1112	0.980363	
5	TOTAL OTLANT OTORL OCC			0.900303	
6	NUCLEAR FUTURE USE				
7	DESOTO PLANT SITE	9,549	9,277	0.988182	9,167
8	TOTAL NUCLEAR FUTURE USE	9,549	9,277	0.988182	9,167
9		0,010		0.000102	3,107
10	OTHER PRODUCTION FUTURE USE				
11	WEST COUNTY ENERGY CENTER PLANT SITE	20,330	- .	0.980363	_
12	TOTAL OTHER PRODUCTION FUTURE USE	20,330	-	0.980363	-
13					
14	TRANSMISSION FUTURE USE				
15	GACO	4,104	4,104	0.994460	4,081
16	GREEN	9,778	9,778	0.994460	9,724
17	VENETIAN	4,844	4,844	0.994460	4,817
18	BOB WHITE SUBSTATION	4,134	4,134	0.994460	4,111
19	T LEVEE-CONSERVATION 500KV (BROWARD CO)	3,800	3,800	0.994460	3,779
20	AGGREGATE PROPERTY UNDER 5%	15,288	12,220	0.994460	12,152
21	TOTAL TRANSMISSION FUTURE USE	41,948	38,880	0.994460	38,664
22	·				
23	DISTRIBUTION FUTURE USE				
24	AGGREGATE PROPERTY UNDER 5%	29,772	20,249	1.000000	20,249
25	TOTAL DISTRIBUTION FUTURE USE	29,772	20,249	1.00000	20,249
26					
27	GENERAL PLANT FUTURE USE				
28	INDIAN RIVER SERVICE CENTER	5,951	5,951	0.991745	5,902
29	AGGREGATE PROPERTY UNDER 5%	524	524	0.991745	520
30	TOTAL GENERAL PLANT FUTURE USE	6,475	6,475	0.991745	6,422
31					
32	TOTAL PROPERTY HELD FOR FUTURE USE	108,074	74,881		74,502
33	orting Schedules:			Recap Schedules: B-6	

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

EXPLANATION:
PROVIDE THIRTEEN MONTHLY BALANCES
OF NUCLEAR FUEL ACCOUNTS 120.1, 120.2,
120.3, 120.4, 120.5, AND 120.6 FOR THE TEST
YEAR, AND THE PRIOR YEAR IF THE TEST
YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

X PROJECTED TEST YEAR ENDED 12/31/10
PRIOR YEAR ENDED 12/31/09

HISTORICAL TEST YEAR ENDED 12/31/08

WITNESS: J.A. Stall, Robert E. Barrett, Jr.

DOCKET NO.: 080677-EI

(\$000)

INE IO.	(1) PERIOD	(2) NUCLEAR FUEL IN PROCESS	(3) NUCLEAR FUEL STOCK ACCOUNT	(4) NUCLEAR FUEL ASSEMBLIES IN REACTOR	(5) NUCLEAR FUEL SPENT FUEL	(6) ACCUMULATED PROVISION FOR AMORTIZATION	(7) NUCLEAR FUEL UNDER CAPITAL LEASES	(8) NET NUCLEAR FUEL (2)+(3)+(4)+(5)-(6)+(7)
		120.1	120.2	120.3	120.4	120.5	120.6	
1 2	DEC 2009	0	0	0	0	0	325,019	325,019
3 4	JAN 2010	0	0	0	0	0	374,619	374,619
5 6	FEB 2010	0	0	0	0	0	390,406	390,406
8	MAR 2010	0	0	0	0	0	378,689	378,689
9 10	APR 2010	0	0	0	0	0	375,294	375,294
11 12	MAY 2010	0	0	. 0	0	0	368,913	368,913
13 14	JUN 2010	0	0	0	0	0	391,958	391,958
15 16	JUL 2010	0	0	0	0	0	378,905	378,905
17 18	AUG 2010	0	0	0	0	0	364,701	364,701
19 20	SEP 2010	0	0	0	0	0	371,048	371,048
21 22	OCT 2010	0	0	0	0	0	390,194	390,194
23 24	NOV 2010	0	0	0	0	0	387,306	387,306
25 26	DEC 2010	0	0	0	0	. 0	376,623	376,623
27 28 29	13 MONTH AVERAGE	0	0	0	0	,	374,898	374,898
30 31 32	NOTE: TOTALS MAY N	NOT ADD DUE TO R	OUNDING.					

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: PROVIDE THIRTEEN MONTHLY BALANCES OF NUCLEAR FUEL ACCOUNTS 120.1, 120.2, 120.3, 120.4, 120.5, AND 120.6 FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED 12/31/10

X PRIOR YEAR ENDED 12/31/09

HISTORICAL TEST YEAR ENDED 12/31/08

DOCKET NO. 080677-EI

(\$000)

WITNESS: J.A. Stall , Robert E. Barrett, Jr.

PERIOD	IN PROCESS	STOCK ACCOUNT	ASSEMBLIES	NUCLEAR FUEL SPENT FUEL	ACCUMULATED PROVISION	NUCLEAR FUEL UNDER	NET NUCLEAR FUEL
		STOCK ACCOUNT	IN REACTOR	SPENT FUEL	FOR AMORTIZATION	CAPITAL LEASES	(2)+(3)+(4)+(5)-(6)+(7)
, 2,405	120.1	120.2	120.3	120.4	120.5	120.6	(2) (0) (4) (0) (0)
2008	0	0	0	0	0	303,432	303,432
2009	0	0	0	0	0	303,751	303,75
2009	. 0	0	0	0	0	316,746	316,746
2009	0	0	0	0	0	310,448	310,448
2009	0	0	0	0	0	347,541	347,541
2009	o	0	0	0	0	340,199	340,199
2009	0	0	0	0	0	328,418	328,418
2009	0	0	0	. 0	0	349,538	349,538
2009	0	0	0	0	0	337,318	337,318
2009	0	0	0	0	0	330,013	330,013
2009	0	. 0	0	0	0	343,868	343,868
2009	0	Q	0	0	0	334,411	334,411
2009	0	0	0	0	0	325,019	325,019
ONTH AVERAGE	0	0	0	0	0	328,516	328,516
	2009 2009 2009 2009 2009 2009 2009 2009	2009 0 2009 0 2009 0 2009 0 2009 0 2009 0 2009 0 2009 0 2009 0 2009 0 2009 0 2009 0 2009 0 2009 0	2009 0 0 2009 0 0 2009 0 0 2009 0 0 2009 0 0 2009 0 0 2009 0 0 2009 0 0 2009 0 0 2009 0 0 2009 0 0 2009 0 0 2009 0 0 2009 0 0 2009 0 0 2009 0 0 2009 0 0	2009 0 0 0 0 2009 0 0 0 0 2009 0 0 0 0 2009 0 0 0 0 2009 0 0 0 0 2009 0 0 0 0 2009 0 0 0 0 2009 0 0 0 0 2009 0 0 0 0 2009 0 0 0 0 2009 0 0 0 0 2009 0 0 0 0 2009 0 0 0 0 2009 0 0 0 0 2009 0 0 0 0 2009 0 0 0 0 2009 0 0 0 0 2009 0 0 0 0 2009 0 0 0 0	2009 0 0 0 0 0 2009 0 0 0 0 0 2009 0 0 0 0 0 2009 0 0 0 0 0 2009 0 0 0 0 0 2009 0 0 0 0 0 2009 0 0 0 0 0 2009 0 0 0 0 0 2009 0 0 0 0 0 2009 0 0 0 0 0 2009 0 0 0 0 0 2009 0 0 0 0 0 2009 0 0 0 0 0 2009 0 0 0 0 0 2009 0 0 0 0 0 2009 0 0 0 0 0 2009 0	2009 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2009 0 0 0 0 0 303,751 2009 0 0 0 0 0 316,746 2009 0 0 0 0 0 310,448 2009 0 0 0 0 0 347,541 2009 0 0 0 0 0 340,199 2009 0 0 0 0 0 328,418 2009 0 0 0 0 0 349,538 2009 0 0 0 0 0 337,318 2009 0 0 0 0 0 330,013 2009 0 0 0 0 0 343,868 2009 0 0 0 0 0 334,411 2009 0 0 0 0 0 325,019

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION:

PROVIDE A SCHEDULE SHOWING THE ADJUSTED 13 MONTH AVERAGE WORKING CAPITAL ALLOWANCE FOR THE TEST YEAR AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. ALL ADJUSTMENTS ARE TO BE PROVIDED BY ACCOUNT NUMBER. USE A BALANCE SHEET OR OTHER PROPOSED COMPANY METHOD.

TYPE OF DATA SHOWN: .

X PROJECTED TEST YEAR ENDED 12/31/10

X PRIOR YEAR ENDED 12/31/09

HISTORICAL YEAR ENDED 12/31/08

PROJ. SUBSEQUENT YEAR ENDED 12/31/11

DOCKET NO. 080677-EI

(\$000)

	(1)	(2)	(3)	(4)	(5)	(6)	
		·	PRIOR YEAR	TEST YEAR	TEST YEAR	TEST YEAR	
INE	ACCOUNT		2009	2010	JURISDICTIONAL	JURISDICTIONAL	
10.	NO.	COMPONENT	COMPANY TOTAL	COMPANY TOTAL	FACTOR	AMOUNT	
			(SCHEDULE B-3)	(SCHEDULE B-3)		(4) x (5)	
1		CURRENT AND ACCRUED ACCETS					
2		CURRENT AND ACCRUED ASSETS					
4	131	CASH	0	0	1.000000	0	
5	132	INTEREST SPECIAL DEPOSITS	0	0	0.000000	0	
6	134	OTHER SPECIAL DEPOSITS	45	45	0.992237	44	
7	135	WORKING FUNDS	43	0	0:000000	4 4 0	
8	136	TEMPORARY CASH INVESTMENTS	0	835	0.992237	828	
9	141	NOTES RECEIVABLE	0	033	0.992237	o2o 1	
10	142	CUSTOMER ACCOUNTS RECEIVABLE	756,859	720,378	1.000000	· ·	
11	143	OTHER ACCOUNTS RECEIVABLE	177,402	178,020	0.992237	720,378	
12	144	ACCUM PROV UNCOLLECTIBLE ACCOUNTS	(18,189)	(17,348)	1.000000	176,638 (17,348)	
13	145	NOTES RECEIVABLE FROM ASSOC COMPANIES	(10,103)	(17,548)	0.00000	(17,346)	
4	146	ACCOUNT RECEIVABLE FROM ASSOC COMPANIES	29,938	29,938	0.992237	29,705	
15	151	FUEL STOCK	350,413	387,056	0.981672	29,705 379,961	
16	154	PLANT MATERIALS AND OPERATING SUPPLIES	265,198	275,957	0.991110	273,504	
17	155	MERCHANDISE	203,190	273,937	0.000000	273,504	
18	163	STORES EXPENSE UNDISTRIBUTED	0	0	0.000000	0	
19	165	PREPAYMENTS	84,101	85,070	0.995726	84,706	
20	171	INTEREST & DIVIDENDS RECEIVABLE	0.,.07	05,070	0.000000	04,700	
21	172	RENTS RECEIVABLE	13,848	13,971	0.992237	13,863	
22	173	ACCRUED UTILITY REVENUES	145,771	152,129	0.967419	147,172	
23	174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	37,231	75,897	0.992237	75,307	
24	175 & 176	DERIVATIVE ASSETS - NOT HEDGED	487	487	0.981672	478	
25		CURRENT AND ACCRUED ASSETS	1,843,105	1,902,434	0.990961	1,885,239	
26			.11	1,000,101	0,000001	1,000,200	
27		DEFERRED DEBITS					
8							
9	181	UNAMORTIZED DEBT EXPENSE	36,124	41,546	0.864784	35,928	
30	182	EXTRAORDINARY PROPERTY LOSSES	0	0	1.000000	0	
31	182.3	OTHER REGULATORY ASSETS	1,618,317	1,446,125	0.995441	1,439,533	
32			1,010,01	1,110,120	0.00011	1,700,000	
	NOTE: TOTAL	LS MAY NOT ADD DUE TO ROUNDING.					

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION:

PROVIDE A SCHEDULE SHOWING THE ADJUSTED 13 MONTH AVERAGE WORKING CAPITAL ALLOWANCE FOR THE TEST YEAR AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. ALL ADJUSTMENTS ARE TO BE PROVIDED BY ACCOUNT NUMBER. USE A BALANCE SHEET OR OTHER PROPOSED COMPANY METHOD.

TYPE OF DATA SHOWN:

X PROJECTED TEST YEAR ENDED 12/31/10

X PRIOR YEAR ENDED 12/31/09

HISTORICAL YEAR ENDED 12/31/08

PROJ. SUBSEQUENT YEAR ENDED 12/31/11

DOCKET NO. 080677-EI

(\$000)

	(1)	(2)	(3)	(4)	(5)	(6)
			PRIOR YEAR	TEST YEAR	TEST YEAR	TEST YEAR
LINE	ACCOUNT		2009	2010	JURISDICTIONAL	JURISDICTIONAL
NO.	NO.	COMPONENT	COMPANY TOTAL	COMPANY TOTAL	FACTOR	AMOUNT
			(SCHEDULE B-3)	(SCHEDULE B-3)		(4) x (5)
1						
2	183	PRELIM SURVEY & INVESTIGATION CHARGES	90,109	129,156	0.992237	128,154
3	184	CLEARING ACCOUNTS	18,502	18,817	0.992237	18,671
4	185	TEMPORARY FACILITIES	0	0	0.000000	0
5	186	MISCELLANEOUS DEFERRED DEBITS	1,071,350	1,111,618	0.991413	1,102,072
6	187	DEFERRED LOSSES DISPOSITION UTIL PLANT	27	7	0.992238	7
7	188	RESEARCH, DEV & DEMONSTRAT EXPENDITURES	0	0	0.000000	0
8	189	UNAMORT LOSS ON REACQUIRED DEBT	30,854	27,683	0.864784	23,940
9	190	ACCUMULATED DEFERRED INCOME TAXES	857,113	876,938	0.864714	758,300
10		DEFERRED DEBITS	3,722,395	3,651,889	0.960217	3,506,604
11						
12		ADJUSTMENTS TO WORKING CAPITAL ASSETS				
13						
14	181	UNAMORTIZED DEBT EXPENSE	36,124	41,546	0.864784	35,928
15	189	UNAMORT LOSS ON REACQUIRED DEBT	30,854	27,683	0.864784	23,940
16	190	ACCUMULATED DEFERRED INCOME TAXES	<u>857,113</u>	876,938	0.864714	758,300
17		ADJUSTMENTS TO WORKING CAPITAL ASSETS	924,091	946,166	0.864719	818,168
18						
19		ADJUSTED WORKING CAPITAL ASSETS	4,641,410	4,608,157	0.992517	4,573,675
20						
21		NONCURRENT LIABILITIES				
22						
23	227	OBLIGATIONS UNDER CAPITAL LEASES-NONCURR	(328,516)	(374,898)	0.864784	(324,206)
24	228.1	ACCUM PROVISION - PROPERTY INSURANCE	(180,876)	(188,878)	1.004267	(189,684)
25	228.2	ACCUM PROVISION - INJURIES & DAMAGES	(22,977)	(24,477)	0.991745	(24,275)
26	228.3	ACCUM PROVISION - PENSION & DEFERRED BENEFITS	(336,289)	(337,234)	0.991745	(334,450)
27	228.4	ACCUM PROVISION - OPERATING RESERVES	(101,005)	(109,796)	0.992237	(108,944)
28	229	ACCUMULATED PROVISION FOR RATE REFUNDS	0	0	0.000000	0
29	230	ASSET RETIREMENT OBLIGATION - LIABILITY	(1,790,177)	(1,887,943)	0.991745	(1,872,358)
30		NONCURRENT LIABILITIES	(2,759,840)	(2,923,225)	0.976290	(2,853,917)
31						
32						

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION:

PROVIDE A SCHEDULE SHOWING THE ADJUSTED 13 MONTH AVERAGE WORKING CAPITAL ALLOWANCE FOR THE TEST YEAR AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. ALL ADJUSTMENTS ARE TO BE PROVIDED BY ACCOUNT NUMBER. USE A BALANCE SHEET OR OTHER PROPOSED COMPANY METHOD.

TYPE OF DATA SHOWN:

X PROJECTED TEST YEAR ENDED 12/31/10

X PRIOR YEAR ENDED 12/31/09

HISTORICAL YEAR ENDED 12/31/08

PROJ. SUBSEQUENT YEAR ENDED 12/31/11

DOCKET NO. 080677-EI

(\$000)

	(1)	(2)	. (3)	(4)	(5)	(6)	
			PRIOR YEAR	TEST YEAR	TEST YEAR	TEST YEAR	
LINE	ACCOUNT		2009	2010	JURISDICTIONAL	JURISDICTIONAL	
NO.	NO.	COMPONENT	COMPANY TOTAL	COMPANY TOTAL	FACTOR	AMOUNT	
			(SCHEDULE B-3)	(SCHEDULE B-3)	· · · · · · · · · · · · · · · · · · ·	(4) x (5)	
1		CURRENT AND ACCRUSE LABOURED					
2		CURRENT AND ACCRUED LIABILITIES					
4	231	NOTES PAYABLE	(242,016)	(181,615)	0.863763	(156,872)	
5	232	ACCOUNTS PAYABLE	(667,489)	(719,060)	0.992237	(713,478)	
6	233	NOTES PAYABLE TO ASSOCIATED COMPANIES	(007,400)	(7 10,000)	0.000000	(110,470)	
7	234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(16,497)	(16,497)	0.992237	(16,369)	
8	235	CUSTOMER DEPOSITS	(589,200)	(626,383)	0.873686	(547,262)	
9	236	TAXES ACCRUED	(442,682)	(411,147)	0.987889	(406,167)	
10	237	INTEREST ACCRUED	(100,411)	(116,800)	0.994172	(116,119)	
11	238	DIVIDENDS DECLARED	0	(110,000)	0.000000	(115,115)	
12	239	MATURED LONG-TERM DEBT	0	0	0.000000	0	
13	240	MATURED INTEREST	0	0	0.000000	0	
14	241	TAX COLLECTIONS PAYABLE	(67,870)	(69,227)	0.992237	(68,690)	
15	242	MISC CURRENT AND ACCRUED LIABILITIES	(597,848)	(624,633)	0.991580	(619,374)	
16	243	OBLIGATIONS UNDER CAPITAL LEASES-CURRENT	, , ,	0	0.000000	0	
17	244	DERIVATIVE LIABILITY - NOT HEDGED	(527,118)	(527,118)	0.981672	(517,456)	
18		CURRENT AND ACCRUED LIABILITIES	(3,251,130)	(3,292,478)	0.960306	(3,161,786)	
19			• • • •	, , , ,		., ,	
20		DEFERRED CREDITS					
21							
22	252	CUSTOMER ADVANCES FOR CONSTRUCTION	(509)	(520)	0.992237	(516)	
23	253	OTHER DEFERRED CREDITS	(277,862)	(248, 171)	0.987793	(245,142)	
24	254	OTHER REGULATORY LIABILITIES	(841,356)	(958,632)	0.995586	(954,400)	
25	255	ACCUM DEFERRED INVESTMENT TAX CREDIT	(15,097)	(63,939)	0.863763	(55,228)	
26	256	DEFERRED GAINS DISPOSITION UTILITY PLANT	(5,078)	(4,072)	0.992237	(4,040)	
27	257	UNAMORT GAIN ON REACQUIRED DEBT	(3,437)	(3,215)	0.864784	(2,780)	
28	281 282 283	ACCUM DEF INCOME TAX-ACCEL AMORT PROP	(4,037,480)	(4,228,869)	0.864714	(3,656,761)	
29		DEFERRED CREDITS	(5,180,821)	(5,507,418)	0.893135	(4,918,867)	
30		•					
31		ADJUSTMENTS TO WORKING CAPITAL LIABILITIES					
32		LS MAY NOT ADD DUE TO ROUNDING.					

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION:

PROVIDE A SCHEDULE SHOWING THE ADJUSTED 13 MONTH AVERAGE WORKING CAPITAL ALLOWANCE FOR THE TEST YEAR AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. ALL ADJUSTMENTS ARE TO BE PROVIDED BY ACCOUNT NUMBER. USE A BALANCE SHEET OR OTHER PROPOSED COMPANY METHOD.

TYPE OF DATA SHOWN:

X PROJECTED TEST YEAR ENDED 12/31/10

X PRIOR YEAR ENDED 12/31/09

HISTORICAL YEAR ENDED 12/31/08
PROJ. SUBSEQUENT YEAR ENDED 12/31/11

DOCKET NO. 080677-EI

(\$000)

WITNESS: Kim Ousdahl, Robert E. Barrett, Jr.

	(1)	(2)	(3) PRIOR YEAR	(4) TEST YEAR	(5) TEST YEAR	(6) TEST YEAR	
LINE	ACCOUNT		2009	2010	JURISDICTIONAL	JURISDICTIONAL	
NO.	NO.	COMPONENT	COMPANY TOTAL	COMPANY TOTAL	FACTOR	AMOUNT	
			(SCHEDULE B-3)	(SCHEDULE B-3)		$(4) \times (5)$	
1							
2	227	OBLIGATIONS UNDER CAPITAL LEASES-NONCURR	(328,516)	(374,898)	0.864784	(324,206)	
3	231	NOTES PAYABLE	(242,016)	(181,615)	0.863763	(156,872)	
4	235	CUSTOMER DEPOSITS	(589,200)	(626,383)	0.873686	(547,262)	
5	243	OBLIGATIONS UNDER CAPITAL LEASES-CURRENT	0	0	0.000000	0	
6	255	ACCUM DEFERRED INVESTMENT TAX CREDIT	(15,097)	(63,939)	0.863763	(55,228)	
7	257	UNAMORT GAIN ON REACQUIRED DEBT	(3,437)	(3,215)	0.864784	(2,780)	
8	281 282 283	ACCUM DEF INCOME TAX-ACCEL AMORT PROP	_ (4,037,480)	(4,228,869)	0.864714	(3,656,761)	
9		ADJUSTMENTS TO WORKING CAPITAL LIABILITIES	(5,215,746)	(5,478,918)	0.865702	(4,743,109)	
10							
11		ADJUSTED WORKING CAPITAL LIABILITIES	(5,976,045)	(6,244,202)	0.991554	(6,191,461)	
12							
13		WORKING CAPITAL ALLOWANCE	(1,334,635)	(1,636,045)	0.988839	(1,617,786)	
14							
15		COMMISSION ADJUSTMENTS					
16							
17	131	CASH CAPITAL SUB ACCOUNT	0	0	0.000000	. 0	
18	182.3	ASSET RETIREMENT OBLIGATION	0	0	0.000000	0	
19	146	ACCOUNTS RECEIVABLE - ASSOC COS	(31,011)	(31,033)	0.992237	(30,792)	
20	143	ACCTS RECEIVABLE - TAX REFUND	(74,051)	(74,051)	0.992237	(73,476)	
21	171	INTEREST & DIVIDENDS RECEIVABLE	0	0	0.000000	0	
22	174	JOBBING ACCOUNTS	(35,349)	(73,977)	0.992237	(73,403)	
23	182.3 254	NET UNDERRECOVERED FUEL, CAPACITY, ECCR, ECRC	(83,867)	(15,271)	1.061198	(16,206)	
24	182.3	NUCLEAR COST RECOVERY	(30,219)	0	0.000000	0	
25	172	POLE ATTACHMENTS RENTS RECEIVABLE	(13,731)	(13,830)	0.992237	(13,723)	
26	165	PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	(1,513)	(1,110)	0.991110	(1,100)	
27	182.3	STORM DEFICIENCY RECOVERY	(927,548)	(864,362)	1.000000	(864,362)	
28	136	TEMPORARY CASH INVESTMENTS	. 0	(835)	0.992237	(828)	
29	228.3	ACCUM DEFERRED RETIREMENT BENEFITS	2,009	1,465	0.991745	1,453	
30	228.1	ACCUM. PROV PROPERTY & STORM INSURANCE	181,682	189,684	1.000000	189,684	
31							
32							

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION:

PROVIDE A SCHEDULE SHOWING THE ADJUSTED 13 MONTH AVERAGE WORKING CAPITAL ALLOWANCE FOR THE TEST YEAR AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. ALL ADJUSTMENTS ARE TO BE PROVIDED BY ACCOUNT NUMBER. USE A **BALANCE SHEET OR OTHER PROPOSED COMPANY** METHOD.

TYPE OF DATA SHOWN:

X PROJECTED TEST YEAR ENDED 12/31/10

X PRIOR YEAR ENDED 12/31/09 HISTORICAL YEAR ENDED 12/31/08

PROJ. SUBSEQUENT YEAR ENDED 12/31/11

DOCKET NO. 080677-EI

(\$000)

	(1)	(2)	(3)	(4)	(5)	(6)	
LINE	ACCOUNT		PRIOR YEAR	TEST YEAR	TEST YEAR	TEST YEAR	
NO.	NO.	COMPONENT	2009	2010	JURISDICTIONAL	JURISDICTIONAL	
110.	110.	COMPONENT	COMPANY TOTAL (SCHEDULE B-3)	(SCHEDULE B-3)	FACTOR	AMOUNT	
1			(SCHEDULE B-3)	(SCHEDULE B-S)		(4) x (5)	
2	242	ACCUM. PROV RATE REFUNDS	4,055		0.000000	0	
3	230 254	ASSET RETIREMENT OBLIGATION	2,488,263	2,619,948	0.991745	2,598,321	
4	254	GAIN ON SALE OF EMISSION ALLOWANCE	2,240	2,072	0.979260	2,029	
5	242	JOBBING ACCOUNTS	14,208	14,208	0.992237	14,098	
6	232	PAYABLE TO NUCLEAR DECOMMISSIONING FUND	0	0	0.000000	0	
7	242	POLE ATTACHMENT RENTS PAYABLE	6,491	6,621	0.992237	6,569	
8	253	PREFERRED STOCK DIVIDENDS ACCRUED	0	0	0.000000	. 0	
9	253	SJRPP ACCELERATED RECOVERY	52,114	55,651	0.979505	54,511	
10	254	NUCLEAR COST RECOVERY	0	. 0	0.000000	0	
11		COMMISSION ADJUSTMENTS	1,553,772	1,815,180	0.987657	1,792,774	
12						-,,,	
13							
14		COMPANY ADJUSTMENTS					
15							
16							
17	186	RATE CASE EXPENSE	0	2,948	1.000000	2,948	
18	183	FLORIDA GLADES POWER PROJECT	0	(3,606)	0.992237	(3,578)	
19	183	GAS PIPELINE	0	(64,507)	0.992237	(64,006)	
20	228.4	EOL NUCLEAR FUEL INVENTORY	0	(3,084)	0.992237	(3,060)	
21	182.3 254	NET CLAUSE OVER-RECOVERY	0	101,971	1.000000	101,971	
22	•	COMPANY ADJUSTMENTS	0	33,721	1.016390	34,274	
23				,		,	
24		TOTAL ADJUSTMENTS	1,553,772	1,848,901	0.988181	1,827,048	
25			, ,			.,,	
26							
27		ADJUSTED WORKING CAPITAL ALLOWANCE	219,137	212,856	0,983117	209,262	
28			,	,		200,202	
29							
30							
31							
32							
	NOTE: TOTAL	LS MAY NOT ADD DUE TO ROUNDING.					

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide conventional fuel account balances in dollars and quantitles for each fuel type for the test year, and the two preceding years includes Natural Gas storage.

(Give Units in Barrels, Tons, or MCF)

DOCKE	T NO.	080	677-E	

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(2
NAME OF PLANT	(2)		ING BALA			LECEIPTS	(0)	FUEL ISSUE				SSUED (INVENTO				G BALANC			IONTH AVER	
E FUEL TYPE	MONTH	UNITS	(\$000) F	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000) F	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS		\$/UNIT	UNITS	(\$000) (See Note 1,	\$/\
HEAVY OIL BBI	<u>. </u>					<u> </u>	<u>-</u>	· '		<u> </u>											(000 11010 1)	, , , , , ,
RIVIERA (PRV)	_ Jan-10	214.024	10,857	50.73	0	0	0.00	0	0	0.00							214,024	10,857	50.73	243,766	12,376	5 5
	Feb-10	214,024	10,857	50.73	0	0	0.00	0	Ó	0.00							214,024	10,857	50.73	240,998	12,224	. 5
	Mar-10	214,024	10,857	50.73	o	0	0.00	7,861	399	50.73							206,163	10,459	50.73	237,626	12,042	2 5
	Apr-10	206,163	10,459	50.73	3,617	213	58.82	9,780	498	50.87							200,000	10,174	50.87	233,780	11,843	3 5
	May-10	200,000	10,174	50.87	8,537	510	59.79	8,537	437	51.23							200,000	10,247	51.23	229,934	11,660) 5
	Jun-10	200,000	10,247	51.23	17,518	1,083	60.67	17,518	911	51.99							200,000	10,399	51.99	226,088	11,492	2 5
	Jul-10	200,000	10,399	51.99	29,127	1,793	61.57	29,127	1,550	53.21							200,000	10,642		222,242	11,342	
	Aug-10	200,000	10,642		16,970	1,060	62.46	41,970	2,264								175,000	9,439		212,626	10,897	
	Sep-10	175,000	9,439	53.93	13,057	823	63,02	38,057	2,077								150,000	8,185		203,113	10,459	
	Oct-10	150,000	8,185		52,618	3,341	63,50	52,618	2,993								150,000	8,533		196,253	10,182	
	Nov-10	150,000	8,533		0	0	0.00	0	0	0.00							150,000	8,533		191,328	10,003	
	Dec-10	150,000	8,533	56.89	0	0	0.00	0	0	0.00							150,000	8,533	56.89	186,403	9,824	•
SANFORD (PSN)	Jan-10	119,829	5,780		0	0	0.00	0	0	0.00							119,829	5,780		119,829	5,780	
	Feb-10	119,829	5,780	48.24	0	0	0.00	0	0	0.00							119,829	5,780		119,829	5,780	
	Mar-10	119,829	5,780		0	0	0.00	0	0	0.00							119,829	5,780		119,829	5,780	
	Apr-10	119,829	5,780	48.24	0	0	0.00	0	0	0.00							119,829	5,780		119,829	5,780	
	May-10	119,829	5,780	48.24	0	0	0.00	0	0	0.00							119,829	5,780		119,829	5,780	
	Jun-10	119,829	5,780	48.24	0	0	0.00	0	0	0.00							119,829	5,780		119,829	5,780	
	Jul-10	119,829	5,780	48.24	0	0	0.00	0	0	0.00							119,829	5,780		119,829	5,780	
	Aug-10	119,829	5,780	48.24	0	0	0.00	0	0	0.00							119,829	5,780		119,829	5,780	
	Sep-10	119,829	5,780	48.24	0	0	0.00	U	0	0.00							119,829	5,780 5,780		119,829 119,829	5,780 5,780	
	Oct-10	119,829 119,829	5,780 5,780	48.24 48.24	0	0	0.00	U	0	0.00							119,829 119,829	5,780		119,829	5,780	
	Nov-10 Dec-10	119,829	5,780		0	0	0.00	0	0	0.00							119,829	5,780		119,829	5,780	
PORT EVERGLADES (PPE)	Jan-10	513,717	28,167	54.83	0	0	0.00	0	0	0.00							513,717	28,167	54.83	588,851	33,668	3
	Feb-10	513,717	28,167	54,83	ő	ő	0.00	ő	ō								513,717	28,167		588,487	33,254	
	Mar-10	513,717	28,167	54.83	53,352	3,085	57.83	17,069	941	55.11							550,000	30,311		591,399	33.036	
	Apr-10	550,000	30,311	55.11	100,000	5,882	58.82	,	0								650,000	36,193		599,091	33,188	
	May-10	650,000	36,193	55.68	50,000	2,989	59.78	ō	ō	0.00							700,000	39,182		602,938	33,276	
	Jun-10	700,000	39,182		0	0	0.00	ō	ō	0.00							700,000	39,182		602,938	33,290	
	Jul-10	700,000	39,182		20,542	1,265	61,56	20,542	1,153								700,000	39,293		602,938	33,322	
	Aug-10	700,000	39,293	56.13	7.257	453	62.45	7,257	408								700,000	39,339	56.20	602,938	33,381	
	Sep-10	700,000	39,339	56.20	0	0	0.00	7,779	437	56.20							692,221	38,902	56.20	602,339	33,421	1
	Oct-10	692,221	38,902	56.20	0	0	0.00	0	0	0.00							692,221	38,902	56.20	611,771	34,011	1
	Nov-10	692,221	38,902	56.20	0	0	0.00	0	. 0	0.00							692,221	38,902	56.20	625,502	34,836	3
	Dec-10	692,221	38,902	56.20	0	0	0.00	0	0	0.00							692,221	38,902	56.20	639,233	35,662	2
CAPE CANAVERAL (PCC)	Jan-10	250,000	13,280	53.12	11,578	651	56.27	11,578	617								250,000	13,315		311,538	16,594	
	Feb-10	250,000	13,315		. 0	0	0.00	. 0	٥								250,000	13,315		303,846	16,088	
	Mar-10	250,000	13,315		14,333	829	57.86	14,333	767								250,000	13,378		296,154	15,600	
	Apr-10	250,000	13,378	53.51	0	0	0.00	0	0								250,000	13,378		288,462	15,158	
	May-10	250,000	13,378	53.51	0	0	0.00	0	0	0.00							250,000	13,378		280,769	14,772	
	Jun-10	250,000	13,378	53.51	16,132	979	60.70	16,132	870								250,000	13,487	53.95	273,077	14,424	
	Jul-10	250,000	13,487	53.95	121,073	7,458	61.60	121,073	6,834								250,000	14,111		265,385	14,126	
	Aug-10	250,000	14,111	56.44	0	0	0.00	250,000	14,111								0	0	0.00	238,462	12,735	
	Sep-10	0	0	0.00	0	0	0.00	0	0	0.00							0	0		211,538	11,331	
	Oct-10	0	0	0.00	0	0	0.00	0	0	0.00							0	0	0.00	192,308	10,323	
	Nov-10	0	0	0.00	0	0	0.00	0	0	0.00							0	0	0.00	173,077 153,846	9,302	
	Dec-10	0	Ū	0.00	0	0	0.00	0	0	0.00							0	U	0.00	100,646	8,280	•

Supporting Schedules:

SCHEDULE 8-18

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

ide conventional fuel account balances in Type of Data Shown:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type

dollars and quantities for each fuel type

X Projected Test Year Ended 12/31/10
for the test year, and the two preceding years

Prior Year Ended _____/___

Page 2 of 5

includes Natural Gas storage.

DOCKET NO. 080677-Ei (Give Units in Barrels, Tons, or MCF)

Natural Gas storage. _____Historical Test Year Ended _ its in Barrels, Tons, or MCF) Witness: George K. Hardy

(3) (7) (20) 1221 NAME OF PLANT BEGINNING BALANCE RECEIPTS **FUEL ISSUED TO GENERATION** FÚEL ISSUED (OTHÈR) INVENTORY ADJUSTMENTS **ENDING BALANCE** 13 MONTH AVERAGE LINE FUEL UNITS MONTH UNITS (\$000) \$/UNIT \$/UNIT NO. TYPE (See Note 1, Note 4) MANATEE (PMT) Jan-10 800,000 43 03R 53.80 0.00 0.00 800,000 43.038 53.80 876.923 48 981 55 83 Feb-10 800,000 43.038 53.80 0.00 0.00 800,000 43.038 53.80 884,615 48.920 55.30 800,000 43,038 45,931 49,102 54.79 Mar-10 53.80 50.000 2,892 57.85 0.00 850,000 54.04 896,154 850,000 45.931 54.04 18.890 1.111 58.83 18.890 1.023 850,000 46.019 54.14 896,154 48.755 54.40 Apr-10 54.14 850,000 49.255 May-10 46.019 54.14 681.380 40.746 59.80 531.380 30.107 56.66 1.000.000 56.658 56.66 907.692 54.26 1 000 000 Jun-10 56 658 56 66 14 943 907 80.68 14 943 848 58 72 1 000 000 58 718 56 72 907 692 49 265 54 28 Jul-10 1 000 000 56.718 56.72 188,090 11.582 61.58 88.090 5.064 57.49 1.100.000 63.236 57.49 915 385 49 940 54 56 Aug-10 1,100,000 63 236 57 49 93,263 5,826 62.47 93,263 5,398 57.88 1,100,000 63 664 57 88 915 385 50.318 54.97 Sep-10 1,100,000 63,664 57.88 0.00 111,024 6.426 57.88 988,976 57,238 57.88 906,844 50,211 55.37 47,646 57.88 Oct-10 988,976 57.238 57.88 0.00 165,745 9.593 57.88 823,231 900,939 50,177 55.69 11 Nov-10 823,231 47.648 57.88 n 0.00 4 657 270 57.88 818.574 47.376 57.88 902,368 50,511 55.98 12 818.574 47,378 47.376 57.88 903,797 50.844 56.26 Dec-10 57.88 0 0.00 0 0.00 818.574 13 MARTIN (PMR) Jan-10 1,200,000 65 24R 54 37 1.200.000 65.248 54.37 1.238.485 70.718 57 10 0 0.00 0 0 0.00 Feb-10 1,200,000 65 248 54 37 0.00 0,00 1,200,000 65 248 54 37 1.235.380 69.853 56 54 15 Mar-10 1,200,000 65,248 54,37 71,366 4,128 57.84 21,366 1,166 54.57 1,250,000 58,210 54.57 1,236,122 69,217 56.00 68,210 54.57 Арг-10 1,250,000 68,210 58.82 72 54.57 1,250,000 1,238,462 68,678 55.45 17 May-10 1,250,000 68,210 54.57 101,446 6,065 59.79 1,446 79 54.96 1,350,000 74,196 54.96 1,257,692 69,174 55,00 Jun-10 1,350,000 74,196 54.96 3,365 204 60.67 3,365 185 54.97 1,350,000 74,215 54.97 1,269,231 69,458 54.72 19 Jul-10 1.350,000 74.215 54.97 56.845 3,500 61 57 6.845 378 1,400,000 77 337 55 24 1 284 615 70.189 54 64 55 24 20 1.400.000 77.337 55.24 55.24 1.400.000 77.337 55.24 1.284.615 70.213 54.66 Aug-10 62.46 94 5 21 1 400 000 77 337 1 059 1 380 822 76 278 55 24 54.72 Sep-10 55 24 n 0.00 19 178 55 24 1 283 140 70 209 22 Oct-10 1.380.822 76.278 55.24 ٥ 0.00 37,125 2,051 55.24 1,343,697 74,227 55 24 1.286.501 70.481 54.79 23 Nov-10 1,343,697 74,227 55.24 0.00 0.00 1,343,697 74,227 55.24 1,297,555 71,172 54.85 24 Dec-10 1,343,697 74,227 55.24 0.00 1,343,697 74,227 55.24 1,308,609 54.91 0.00 0 71,862 25 TURKEY POINT (PTP) Jan-10 448,430 23,757 52.98 0.00 20,191 1.070 52.98 428.239 22,688 52,98 482,700 26.043 53.95 ٥ Feb-10 428,239 22,688 52 98 0.00 0.00 428 239 22 688 52 98 484 872 25.960 53.54 0 27 428.239 22.688 1,079 21,274 53.19 Mar-10 18.632 46 871 2 493 484 R72 52.98 57.92 53.19 400,000 25 777 53.16 28 21 274 Apr-10 400 000 53 19 70 404 4 148 58 91 20,404 1,103 54 O4 450,000 24.319 54.04 48R 71R 25 865 52 92 29 May-10 450,000 24.319 54.04 141,073 8,447 59.88 41,073 2,277 55 43 550,000 30,489 55.43 496,411 26,319 53.02 30 Jun-10 550,000 30,489 55.43 195,962 11,907 60.76 145,962 8,296 56.83 600,000 34,100 56.83 500,257 26,720 53.41 31 Jul-10 600,000 34,100 56.83 225,569 13,907 61.65 225,569 13,117 58.15 600,000 34,890 58.15 500,257 26,994 53.96 32 600,000 34,890 58.15 201,710 12,616 62,55 35,554 59.26 54.61 Aug-10 201.710 11.953 600,000 500.257 27.319 59.26 35,554 33 Sep-10 600,000 59.26 75 249 4 749 63 11 175 249 10.460 59 69 500 000 29 843 59 69 492 584 27 194 55.21 34 20 843 Oct-10 500 000 8,903 59.69 140,011 63.59 190,011 11,503 60.54 450,000 27,243 60,54 488 718 27 265 55.79 35 Nov-10 450,000 27.243 60.54 0.00 5,195 315 60.54 444,805 26,928 60,54 488,319 27,502 56.32 36 Dec-10 444,805 26,928 60.54 444,805 26,928 60,54 27.746 56.85 0.00 0.00 488,040 LIGHT OIL PUTNAM (PPN) 114,000 37 Jan-10 7,082 62.12 0.00 0.00 114,000 7.082 62.12 114.000 7.082 62.12 Feb-10 114,000 7.082 62.12 ٥ 0.00 0.00 114,000 7.082 62.12 114,000 7.082 62.12 0 39 Mar-10 114,000 7.082 62.12 0.00 n 0.00 114 000 7 082 62 12 114 000 7 082 62 12 40 Apr-10 114 000 7.082 **62 12** 0.00 0 0.00 114,000 7.082 62.12 114,000 7.082 62.12 41 May-10 114,000 7.082 62.12 0.00 0.00 114,000 7,082 62.12 114,000 7,082 62.12 42 Jun-10 114,000 7,082 62.12 0.00 0.00 114,000 7.082 62.12 114,000 7.082 62.12 43 Jul-10 114,000 7.082 62.12 0.00 0.00 114,000 7,082 62.12 114,000 7,082 62.12 Aug-10 114,000 7,082 62.12 0.00 0.00 114,000 7.082 62.12 114,000 7.082 62.12 45 114,000 7.082 62.12 0.00 0.00 114,000 7.082 62.12 114,000 7.082 62.12 Sep-10 0 0 46 Oct-10 114.000 7.082 62.12 0.00 0 0.00 114.000 7.082 62.12 114.000 7.082 62.12 47 114 000 7 082 114,000 7.082 62.12 7 082 Nov-10 62 12 n 0.00 Ω 0.00 114 000 62.12 48 Dec-10 114,000 7.082 62.12 0 0.00 a 0.00 114,000 7,082 62.12 114,000 7.082 62.12

Supporting Schedules: Recap Schedules:

DOCKET NO. 080677-EI

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years includes Natural Gas storage.

(Give Units in Barrels, Tons, or MCF)

								,	forse orme	III Dan ela	IONS, OF M	ior j						rviuness:	George v			
(1) NAME OF PLANT	(2)		(4) ING BALAN			(7) RECEIPTS	(8)	(9) FUEL ISSUEI				(13) SUED (0		(15) INVENTO				(19) G BALANC			(22) ONTH AVER/	
TYPE	MONTH	UNITS F	(\$000) F	\$/UNIT F	UNITS	(\$000) 1	\$/UNIT	UNITS !	(\$000) F	\$/UNIT F	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS ((\$000) See Note 1, I	\$/UNIT Note 4)
TURKEY POINT (PTP)	Jan-10	91,000	8,159	89.65) 1	0.00	0	0	0.00							91,000	8,159	89.65	91.000	8,159	89,6
	Feb-10	91,000	8,159	89.65	ŏ		0.00	ő	ő								91,000	8,159	89.65	91,000	8,159	
	Mar-10	91,000	8,159	89.65	ō		0.00	ő	0								91,000	8,159	89.65	91,000	8,159	
* r	Apr-10	91,000	8,159	89.65	ō) 0	0.00	ō	ō								91,000	B.159	89.65	91,000	8,159	
	May-10	91,000	8,159	89.65	ō) 0	0.00	ō	ō								91,000	8,159	89.65	91,000	8,159	
	Jun-10	91,000	8,159	89.65	ō) 0	0.00	ŏ	Ŏ								91,000	B.159	89.65	91,000	8,159	
	Jul-10	91,000	8,159	89.65	0		0.00	0	0	0.00							91,000	8,159	89,65	91,000	8,159	89.6
	Aug-10	91,000	8,159	89.65	0	0	0.00	0	0	0.00							91,000	8,159	89.65	91,000	8,159	89.6
	Sep-10	91,000	8,159	89.65	0	0	0.00	0	0	0.00							91,000	8,159	89.65	91,000	8,159	89.8
	Oct-10	91,000	8,159	89.65	0) 0	0.00	0	0	0.00							91,000	8,159	89.65	91,000	8,159	89.6
	Nov-10	91,000	8,159	89.65	0	0	0.00	0	0	0.00							91,000	8,159	89.65	91,000	8,159	89.6
	Dec-10	91,000	8,159	89.65	0	0	0.00	0	0	0.00							91,000	8,159	89.65	91,000	8,159	89.6
	Jan-10	286,000	25,652	89.69	0		0.00	0	0								286,000	25,652		233,692	20,936	
(WCEC)	Feb-10	285,000	25,652	89.69	0	_	0.00	0	0	0.00							286,000	25,652		251,846	22,570	
	Mar-10	286,000	25,652	89.69	0		0.00	0	0	0.00							286,000	25,652		266,154	23,859	
	Apr-10	286,000	25,652	89.69	0	0	0.00	0	0	0.00							286,000	25,652		276,615	24,803	
	May-10	286,000	25,652	89.69	0		0.00	0	0	0.00							286,000	25,652		283,231	25,401	
	Jun-10	286,000	25,652	89.69	0	0	0.00	0	0	0.00							286,000	25,652		286,000	25,652	
	Jul-10	286,000	25,652	89.69	0		0.00	0	0	0.00							286,000	25,652		286,000	25,652	
	Aug-10	286,000	25,652	89.69	0	_	0.00	0	0	0.00							286,000	25,652	89.69	286,000	25,652	
	Sep-10	286,000	25,652	89.69	0	•	0.00	0	0	0.00							286,000	25,652		286,000	25,652	
	Oct-10 Nov-10	286,000	25,652	89.69	0	_	0.00	0	0	0.00							286,000	25,652	89.69	286,000	25,652	
	Dec-10	286,000 286,000	25,652 25,652	89.69 89.69	0	-	0.00 0.00	0	0	0.00 0.00							286,000 286,000	25,652 25,652		286,000 286,000	25,652 25,652	
MARTIN (PMG)	Jan-10	91,000	7,478	82.18	0		0.00	0	0	0.00							91,000	7,478	82.18	91,000	7,478	82.1
matter (me)	Feb-10	91,000	7,478	82.18	ő		0.00	ŏ	0	0.00							91,000	7,478	82.18	91,000	7.478	
	Mar-10	91,000	7,478	82.18	ň	-	0.00	ŏ	ő	0.00							91,000	7,478	82.18	91,000	7,478	
	Apr-10	91,000	7,478	82.18	ő	•	0.00	ŏ	0								91,000	7.478	82.18	91,000	7,478	
	May-10	91,000	7,478	82.18	ŏ	-	0.00	Ö	ō								91,000	7,478	82.18	91,000	7,478	
	Jun-10	91,000	7,478	82.18	ŏ		0.00	ŏ	ő	0.00							91,000	7.478	82.18	91,000	7,478	
	Jul-10	91,000	7,478	82.18	ō	0	0.00	ŏ	ő	0.00							91,000	7.478	82.18	91,000	7,478	
	Aug-10	91,000	7.478	82.18	ō	-	0.00	ō	ā	0.00							91,000	7,478	82.18	91,000	7,478	
	Sep-10	91,000	7,478	82.18	ō	ō	0.00	ō	ō	0.00							91,000	7.478	82.18	91,000	7,478	
	Oct-10	91,000	7,478	82.18	ō	Ō	0.00	ō	ō	0.00							91,000	7.478	82.18	91,000	7,478	
	Nov-10	91,000	7,478	82.18	ō	, o	0.00	ō	ō	0.00							91,000	7.478	82.18	91,000	7,478	
	Dec-10	91,000	7,478	82.18	0	• 0	0.00	0	0	0.00							91,000	7,478	82.18	91,000	7,478	82.
FT MYERS (PFM)	Jan-10	266,000	21,218	79.77	0		0.00	0	0	0.00							266,000	21,218	79.77	266,000	21,218	79.7
	Feb-10	266,000	21,218	79.77	0	. 0	0.00	0	0	0.00							266,000	21,218	79.77	266,000	21,218	79.7
	Mar-10	266,000	21,218	79.77	0	0	0.00	0	0	0.00							266,000	21,218	79.77	266,000	21,218	79.7
	Apr-10	266,000	21,218	79.77	0	. 0	0.00	0	0	0.00							266,000	21,218	79.77	266,000	21,218	79.7
	May-10	266,000	21,218	79.77	0	. 0	0.00	0	0	0.00							266,000	21,218	79.77	266,000	21,218	79.7
	Jun-10	266,000	21,218	79.77	0	0	0.00	0	0	0.00							266,000	21,218	79.77	266,000	21,218	
	Jul-10	266,000	21,218	79.77	0	0	0,00	0	0	0.00							266,000	21,218	79.77	266,000	21,218	
	Aug-10	266,000	21,218	79.77	0	0	0.00	0	0	0.00							266,000	21,218	79.77	266,000	21,218	79.
	Sep-10	266,000	21,218	79.77	0	0	0.00	0	0	0.00							266,000	21,218	79.77	266,000	21,218	79.
	Oct-10	266,000	21,218	79.77	0	0	0.00	.0	0	0.00							266,000	21,218	79.77	266,000	21,218	
			04 04-	70 77	0	0	0.00	0	0	0.00							266,000	21,218	79.77	000 000	21,218	70
	Nov-10	266,000	21,218	79.77	U	U	0.00	U	U	0.00							200,000	21,210	19.11	266,000	21,210	79.7

FUEL INVENTORY BY PLANT Page 4 of 5

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

dollars and quantities for each fuel type for the test year, and the two preceding years Includes Natural Gas storage.

X Projected Test Year Ended 12/31/10 Prior Year Ended / / Historical Test Year Ended

Witness: George K. Hardy

Type of Data Shown:

DOCKET NO. 080677-EI (Give Units in Barrels, Tons, or MCF) (2) (21) NAME OF PLANT **BEGINNING BALANCE** RECEIPTS **FUEL ISSUED TO GENERATION** FUEL ISSUED (OTHER) INVENTORY ADJUSTMENTS **ENDING BALANCE** 13 MONTH AVERAGE LINE FUEL MONTH UNITS (\$000) \$/UNIT UNITS \$/UNIT NO. TYPE (See Note 1, Note 4) EVERGLADES (PEG) Jan-10 47,000 3,274 69.67 0.00 0.00 3.274 69.67 3.274 0 47.000 47,000 69.67 Feb-10 47,000 3,274 69.67 0.00 0.00 47,000 3,274 69.67 47,000 3,274 69.67 Mar-10 47,000 3,274 69.67 0 0.00 0.00 47,000 3 274 69 67 47,000 3 274 69 67 Apr-10 47,000 3,274 69 67 0.00 0.00 47 000 3 274 69 67 47 000 3.274 69 67 May-10 47,000 3 274 89 67 0.00 n Λ 0.00 47,000 3.274 69.67 47,000 3,274 69 67 Jun-10 47.000 3,274 69.67 0.00 O 0.00 47,000 3,274 69.67 47,000 3,274 69.67 Jul-10 47,000 3.274 69 67 0.00 0 0.00 47,000 3,274 69.67 47,000 3,274 69.67 Aug-10 47,000 3,274 69.67 0.00 0.00 47,000 3,274 69.67 47,000 3.274 69.67 Sep-10 47,000 3,274 69.67 0.00 0.00 47,000 3.274 69.67 47.000 3.274 69.67 10 47,000 Oct-10 3,274 69.67 0 0.00 0 0 0.00 47.000 3,274 69,67 47.000 3.274 69.67 11 Nov-10 47,000 3,274 69.67 3,274 69.67 0.00 O 0.00 47 000 47 000 3.274 69 67 12 Dec-10 47,000 3 274 69 67 0.00 n ٥ ٥ 0.00 47.000 3,274 69,67 47,000 3.274 69.67 13 LAUDERDALE (FLG) Jan-10 284 000 24 332 85 67 n a 0.00 Λ n 0.00 284,000 24,332 85.67 284,000 24,155 85.05 14 Feb-10 284.000 24.332 85.67 0.00 0.00 284,000 24.332 85.67 284,000 24,177 85.13 15 Mar-10 284,000 24,332 85.67 0.00 24,332 85.67 0.00 284,000 284,000 24,199 85.21 16 Apr-10 284,000 24,332 85,67 0.00 0.00 284,000 24,332 85.67 284,000 24.221 85.28 17 May-10 284,000 24,332 85.67 284,000 0.00 0.00 24.332 85.67 284,000 24 242 85.36 18 284,000 24,332 Jun-10 85.67 0.00 24 332 85 67 0 0.00 284 000 284 000 24 284 85 44 19 284,000 Jul-10 24 332 85.67 0.00 0.00 284,000 24 332 85 67 284,000 24,285 85,51 20 284,000 24 332 Aug-10 85 67 n 0.00 n A 00 284,000 24,332 85,67 284,000 24.304 85.58 21 284 000 Sep-10 24.332 85 67 n 0.00 n 0.00 284,000 24,332 85.67 284,000 24,319 85.63 22 Oct-10 284 000 24.332 85 67 0.00 284,000 24.332 85.67 284,000 0.00 24,332 85.67 23 Nov-10 284,000 24,332 85.67 0.00 0.00 284,000 24.332 85.67 284,000 24.332 85.67 24 284,000 24,332 Dec-10 85.67 0.00 24.332 85.67 0 0.00 284,000 284.000 24.332 85.67 25 OLEANDER (OL) Jan-10 21,000 1,559 74.24 0 0 0.00 O ٥ 0.00 21.000 1,559 74.24 21.000 1.559 74.24 21,000 1.559 26 Feb-10 74 24 0 n 0.00 0 0.00 21,000 1,559 74.24 21,000 1,559 74.24 27 21.000 1,559 Mar-10 74 24 0 0.00 0 0.00 21,000 1,559 74.24 21,000 1.559 74.24 28 **Apr-10** 21,000 1.559 74.24 0.00 0.00 21,000 1,559 74.24 21,000 1,559 74.24 29 May-10 21,000 1,559 74.24 0.00 1.559 0.00 21,000 74.24 21,000 1.559 74 24 30 21,000 1,559 74.24 Jun-10 0.00 0.00 21,000 1.559 74.24 21,000 1.559 74.24 31 Jul-10 21,000 1,559 74.24 0.00 0 0 0.00 1.559 74 24 1 559 21.000 21 000 74 24 32 21,000 1,559 Aug-10 74.24 0 0.00 ٥ 0.00 21.000 1.559 74.24 21,000 1.559 74.24 33 21,000 1,559 Sep-10 74 24 n ດ ດດ ٥ ٥ 0.00 21,000 1,559 74 24 21,000 1,559 74.24 34 Oct-10 21 000 1,559 74.24 0 0.00 0 0.00 21,000 1,559 74.24 21,000 1.559 74.24 35 Nov-10 21.000 1.559 74.24 0.00 0.00 21,000 1,559 74.24 21,000 1,559 74.24 36 Dec-10 21,000 1,559 74.24 0 0.00 0.00 21,000 1,559 74.24 1.559 21.000 74 24 37 COAL 38 TONS Jan-10 133,224 10,753 80.72 64,234 3.931 61.20 82,209 6.114 74.37 115.249 8.571 74.37 139.203 9 720 69 82 (COAL & PET COKE) Feb-10 115,249 8.571 74.37 64,761 3.963 61.19 71.488 4.978 69.63 108 522 7 556 69 63 136 436 9 657 70 78 40 108,522 7.556 3,650 Mar-10 69.63 60.064 43 749 2 908 60 77 66 47 124.837 8,298 66.47 135,261 9,630 71.20 41 Apr-10 124 R37 8,298 66 47 85 587 3.985 60.78 78.311 5.052 64.51 112,093 7,231 64.51 132,161 9,420 71.28 42 May 10 112.093 7,231 64.51 76,823 4,669 60.78 81,055 5,106 62.99 107,861 6,794 62.99 128,634 9,153 71.15 43 Jun-10 107,861 6,794 62.99 76,797 4,667 60.77 78,307 4,860 62.07 106,351 6,601 62.07 125,908 8,923 70.87 44 Jul-10 106,351 6,601 62.07 72,992 4,436 60.77 81,055 4,988 61.54 98,288 6 049 123 247 61.54 8 690 70.51 45 Aug-10 98,288 6,049 61.54 83,446 5,071 60.77 81.055 4.960 61.19 100 879 6 160 120 650 61 10 8 444 80 00 Sep-10 100,679 6,160 82,761 5.030 61.19 60.78 78.192 4.770 61.00 105 248 6.420 61.00 118,117 8.189 69.33 47 Oct-10 105.248 6.420 4 368 61.00 71.866 60 78 81 055 4 937 60 91 96,059 5,851 60.91 114,381 7,812 68.30 48 Nov-10 96.059 5.851 60.91 83.635 5.083 60.78 79.557 4,841 60.85 100,137 6,093 60.85 111,573 7,489 67.12 40 Dec-10 100,137 6,093 60.85 83,194 5,056 60.77 82,209 5,000 60.81 101,122 6,150 60,81 108,436 7,118 65.64

Supporting Schedules:

14 15 16

(Note 2) (Note 3)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years

includes Natural Gas storage. (Give Units in Barrels, Tons, or MCF) Type of Data Shown:

X Projected Test Year Ended 12/31/10

— Prior Year Ended ___/___

Historical Test Year Ended __/_/

Witness: George K. Hardy

DOCKET NO. 080677-EI

	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
	NAME OF PLANT			BEGINN	ING BALA			ECEIPTS	• •	FUEL ISSUE	D TO GENE	RATION	FUEL	ISSUED (C	THER)	INVENTO	RY ADJUS	STMENTS	ENDIN	G BALANC	E	13 h	IONTH AVER	
LINE	FUEL		MONTH	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS		\$/UNIT
NO.	TYPE			F	F	F	1	. 1	1	ı	F	F											(See Note 1,	Note 4)
		-																						
1	SCHERER	MMBTU	Jan-10	6,159,618	13,764	2.23	97,214	218	2.24	1,289,690	2,882	2.23							4,967,142	11,100	2.23	6,344,777	13,765	
2	(Note 2)		Feb-10	4,967,142	11,100	2.23	2,225,216	4,999	2.25	0	0	0.00							7,192,357	16,099	2.24	6,403,379	14,044	
3			Mar-10	7,192,357	16,099	2.24	2,225,233	5,007	2.25	0	0	0.00							9,417,590	21,106	2.24	6,607,437	14,599	
4			Apr-10	9,417,590	21,106	2.24	2,304,817	5,195	2.25	4,114,653	9,232	2.24							7,607,754	17,069	2.24	6,681,604	14,829	
5			May-10	7,607,754	17,069	2.24	3,459,075	7,809	2.26	4,905,956	11,029	2.25							6,160,873	13,850	2.25	6,642,121	14,786	
6			Jun-10	6,160,873	13,850	2.25	4,820,799	10,900	2.26	4,743,416	10,690	2.25							6,238,256	14,059	2.25	6,617,918	14,767	2.23
7			Jul-10	6,238,256	14,059	2.25	4,831,480	10,941	2.26	4,905,956	11,080	2.26							6,163,780	13,920	2.26	6,585,634	14,724	2.24
8			Aug-10	6,163,780	13,920	2.26	4,831,480	10,958	2.27	4,905,956	11,100	2.26							6,089,304	13,778	2.26	6,556,948	14,685	
9			Sep-10	6,089,304	13,778	2.26	4,822,450	10,955	2.27	4,745,067	10,755	2.27							6,166,687	13,978	2.27	6,543,543	14,679	
10			Oct-10	6,166,687	13,978	2.27	4,831,480	10,993	2.28	4,905,956	11,139	2.27							6,092,211	13,832	2.27	6,522,056	14,653	2.25
11			Nov-10	6,092,211	13,832	2.27	4,913,713	11,198	2.28	4,836,330	10,999	2.27							6,169,594	14,031	2.27	6,515,849	14,661	2.25
12			Dec-10	6,169,594	14,031	2.27	4,923,070	11,236	2.28	4,997,546	11,383	2.28							6,095,118	13,884	2.28	6,501,560	14,651	2.25
13	NATURAL GAS	MMBTU	Jan-10	1,600,000	12,969	8.11																		

17 May-10 8,100,000 65.341 8.07 Jun-10 9,550,000 76,971 8.06 19 Jul-10 11,000,000 88,738 8.07 20 Aug-10 11,000,000 88,738 8.07 21 Sep-10 11,000,000 88,738 8.07 22 Oct-10 11,000,000 88 738 8 07 23 10,400,000 83.886 8.07 Nov-10 9,600,000 24 Dec-10 77.415 8.06

Feb.10

Mar-10

Apr-10

1.600,000

1,600,000

5,600,000

26 Note 1 - Applicable only to system fuel Inventory balances.

27 Note 2 - FPL measures these items in MMBTU.

28 Note 3 - Consistent with Commission Order No. PSC-06-1070-FOF-EI in Docket No. 060362-EI, FPL is now including its natural gas storage inventory in its calculation

8.11

8.11

8.07

29 of working capital and is showing the natural gas inventory balances on Schedule B-18.

30 FPL primarity utilizes natural gas storage for reliability purposes and does not draw down and refill inventory on a routine basis as it does with heavy oil.

31 Therefore, FPL is only showing the Beginning Balance data for each month. FPL's normal practice is to maintain full inventory during the most active months

32 of hurricane season and to maintain enough inventory in the shoulder months to ensure reliable fuel supply during potential cold weather events.

12,969

12.969

45 198

33 Beginning in April 2010, FPL's participation in the MoBay Gas Storage Hub (MoBay) begins. FPL's capacity in MoBay totals 9 BCF, of which 6 BCF is working gas

34 and 3 BCF is base gas which is injected into the storage facility to provide pressure to allow the working gas to be extracted from the storage facility.

35 The 3 BCF of base gas will remain in the storage facility for the term of the storage agreement. Beginning in April 2010, FPL's total natural gas storage capacity

36 will be 11 BCF (2 BCF in Bay Gas and 9 BCF in MoBay).

37 Note 4 - The inventory values shown on Schedule B-18 are slightly higher than those reflected in the working capital calculation on Schedule B-17 and B-3, because the inventory

38 values for some of the individual plants on Schedule B-18 have been adjusted to reflect plant-specific conditions that were not considered in the Company's overall

39 financial forecast of fuel inventory.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years Includes Natural Gas storage. (Give Units in Barrels, Tons, or MCF)

(1) NAME OF PLANT		(2)	(3) BEGINN	(4) IING BALAN	(5) ICE	(6) R	(7) ECEIPTS	(8)	(9) FUEL ISSUE	(10) D TO GEN	(11) ERATION	(12) FUEL	(13) ISSUED ((14) OTHER)	(15) INVENTO	(16) ORY ADJUS	(17) STMENTS	(18) ENDIN	(19) IG BALAN	(20) CE		(22) ONTH AVER	
LINE FUEL		MONTH	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS		\$/UNIT
NO. TYPE			F	F	F		1	i		F	F							F	F	F		(See Note 1	, Note 4)
1 HEAVY OIL	BBL																					40 405	
2 RIVIERA (PRV)		Jan-09	250,000	12,914	51.66	17,195	796	46.31	17,195	882								250,000	12,828		266,267	16,485 16,109	
3		Feb-09	250,000	12,828	51.31		•	0.00	0	0	0.00							250,000	12,828		264,397	15,971	
4		Mar-09	250,000	12,828	51.31	19,881	955	48.02	19,881	1,015								250,000	12,767 12,620		266,210 263,240	15,509	
5		Apr-09	250,000	12,767	51.07	106,757	5,242	49.11	106,757	5,389								250,000	12,520		259,637	14,943	
6		May-09	250,000	12,620	50.48	173,804	8,722	50.18	173,804	8,752								250,000 250,000	12,590		251,622	14,129	
7		Jun-09	250,000	12,590	50.36			0.00	0	0	-,							300,000	15,219		248,945	13,558	
2		Jul-09	250,000	12,590	50.36	65,761	3,430	52.14	15,781	801	50.73 50.73							273,874	13,883		244,588	12,954	
9		Aug-09	300,000	15,219	50.73 50.73	•	•	0.00	26,326 34,491	1,336 1,750								239,183	12,134		241,806	12,587	
10		Sep-09 Oct-09	273,874 239,183	13,883 12,134	50.73	•	•	0.00	25,159	1,750								214.024	10.857		241,798	12,410	
11				10,857	50.73	•	-	0.00	25,159	1,270								214,024	10,857		249,300	12,692	
12 13		Nov-09 Dec-09	214,024 214,024	10,857	50.73	-	•	0.00	ŏ	0								214,024	10,857		246,533	12,534	
13		Dec-na	214,024	10,007	30.73	-	•	0.00	v		0.00							214,024	10,007	00.10	2.0,000	,	
15 SANFORD (PSN)		Jan-09	119,829	5,780	48.24			0.00	0	0	0.00							119,829	5,780	48.24	147,496	7.120	48.27
16 SANFORD (PSN)		Feb-09	119,829	5,780	48.24	-		0.00	0	0								119,829	5,780	48.24	144,076	6,949	
17		Mar-09	119,829	5,780	48.24			0.00	ő	ő								119,829	5.780	48.24	140,682	6.784	48.22
18		Apr-09	119,829	5,780	48.24			0.00	ŏ	ō								119,829	5.780		137,289	6,620	48.22
19		May-09	119,829	5,780	48.24			0.00	ő	ō								119,829	5.780	48.24	133,880	6,456	48.22
20		Jun-09	119,829	5,780	48.24	_		0.00	õ	ň								119,829	5.780	48.24	130,546	6,296	48,23
21		Jul-09	119,829	5,780	48.24	-		0.00	ă	ō								119,829	5.780		127,335	6,141	
22		Aug-09	119,829	5,780	48.24	-		0.00	ŏ	ā								119,829	5.780	48.24	124,122	5,987	48.23
23		Sep-09	119,829	5,780	48.24			0.00	ő	ō								119,829	5,780	48.24	121,061	5,839	48.23
24		Oct-09	119,829	5,780	48.24	-		0.00	ő	ŏ								119,829	5,780	48.24	119,829	5,780	48,24
25		Nov-09	119,829	5,780	48.24	_		0.00	ō	ō								119,829	5,780	48.24	119,829	5,780	48.24
26		Dec-09	119,829	5,780	48.24	-		0.00	ō	Ó	0.00							119,829	5,780	48.24	119,829	5,780	48.24
27			,	-,					_	-													
28 PORT EVERGLADES (PPE)	3	Jan-09	551,453	35,692	64.72	-		0.00	33,006	2,136	64.72							518,447	33,555	64.72	604,212	40,454	66.95
29	•	Feb-09	518,447	33,555	64.72	-		0.00	6,302	408	64.72							512,145	33,147	64.72	601,407	40,444	
30		Mar-09	512,145	33,147	64.72	91,232	4,380	48.01	53,377	3,320	62.20							550,000	34,208	62.20	611,205	41,115	
31		Apr-09	550,000	34,208	62.20	214,183	10,516	49.10	114,183	6,682	58.52							650,000	38,041		637,883	42,638	
32		May-09	650,000	38,041	58.52	330,284	16,571	50.17	280,284	15,615	55.71							700,000	38,997		632,281	41,438	
33		Jun-09	700,000	38,997	55.71	24,884	1,273	51.15	24,884	1,382	55.55							700,000	38,688		637,662	41,071	
34		Jul-09	700,000	38,888	55.55	105,895	5,521	52.13	105,895	5,835	55.10							700,000	38,573		631,410	39,501	
35		Aug-09	700,000	38,573	55.10	110,814	5,883	53.09	110,814	6,076	54.83							700,000	38,381		628,298	38,283	
36		Sep-09	700,000	38,381	54.83	-	•	0.00	130,396	7,150								569,604	31,231		618,764	37,035	
37		Oct-08	569,604	31,231	54.83	-	-	0.00	55,887	3,064								513,717	28,167		602,309	35,712	
38		Nov-09	513,717	28,167	54,83	-	-	0.00	0	0								513,717	28,167		594,657	34,826	
39		Dec-09	513,717	28,167	54.83	-	•	0.00	0	0	0.00							513,717	28,167	54.83	591,754	34,247	57.87
40																							
41 CAPE CANAVERAL (PCC)		Jan-09	350,000	20,393	58.27	47,947	2,222	46.33	47,947	2,725								350,000	19,890		335,860	20,249	
42		Feb-09	350,000	19,890	56.83	18,002	849	47.16	18,002	1,015								350,000	19,725		339,207	20,386	
43		Mar-09	350,000	19,725	56.36	90,627	4,354	48.04	90,627	4,952								350,000	19,126		344,656	20,609	
44		Apr-09	350,000	19,126	54.65	215,145	10,571	49,13	215,145	11,306								350,000	18,392		350,283	20,788	
45		May-09	350,000	18,392	52.55	305,296	15,329	50.21	305,296	15,710								350,000	18,011		356,856	20,993	
46		Jun-09	350,000	18,011	51.46	97,648	4,999	51.19	97,648	5,019								350,000	17,990		364,814	21,277 20,729	
47		Jul-09	350,000	17,990	51.40	164,363	8,575	52.17	164,363	8,489								350,000	18,076		361,909		
48		Aug-09	350,000	18,076	51.65	177,572	9,434	53.13	177,572	9,260								350,000	18,251		354,244 344,603	19,952 19,153	
49		Sep-09	350,000	18,251	52.15	74,398	4,002	53.79	174,398	9,144								250,000	13,108 13,278		344,603	18,362	
50		Oct-09	250,000	13,108	52.43	136,815	7,437	54.35	136,815	7,267								250,000			326,923	17,698	
51		Nov-09	250,000	13,278	53.11	1,105	61	55.07	1,105	59								250,000 250,000	13,280 13,280		319,231	17,139	
52		Dec-09	250,000	13,280	53.12	-	•	0.00	0	0	0.00							200,000	13,200	33,12	318,231	17,138	33,09

Supporting Schedules:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 880677-EI

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years includes Natural Gas storage.

(Give Units in Barrels, Tons, or MCF)

Type of Data Shown:
Projected Test Year Ended
X. Prior Year Ended 1/2/31/09
Historical Test Year Ended
///
Witness: George K. Hardy

(1) NAME OF PLANT	(2)	(3)	(4) IING BALAN	(5)	(6)	(7) ECEIPTS	(8)	(9) FUEL ISSUE	(10)	(11)	(12) (13) FUEL ISSUED	(14) (OTHER)	(15)	(16) ORY ADJUS	(17)	(18) ENDIR	(19) NG BALANC	(20) E	(21) 13 MO	(22) NTH AVER	(2 Rage
E FUEL	MONTH		(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)		UNITS (\$000		UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/U
. TYPE	MONTH	F	F	F	I	(4000)	1	I	F	F	014119 (4000	, 4/01411	ONLING	(4000)	4,01411	F	F	F		See Note 1	
MANATEE (PMT)	Jan-09	700,000	43,567	62.24	-	-	0.00	0	0	0.00						700,000	43,567	62.24	908,439	60,018	
	Feb-09	700,000	43,567	62.24	-	-	0.00	0	0	0.00						700,000	43,567	62.24	891,922	58,934	
	Mar-09	700,000	43,567	62.24	171,356	8,230	48.03	21,356	1,269	59.44						850,000	50,527	59.44	886,915	58,410	
	Apr-09	850,000	50,527	59.44	36,974	1,816	49.12	38,974	2,182							850,000	50,161	59.01	888,587	58,285	
	May-09	850,000	50,161	59.01	322,869	16,205	50.19	172,869	9,782							1,000,000	58,585	56.58	880,908	58,888	
	jun-09	1,000,000	56,585	56.58	643,181	32,912	51.17	643,181	35,031	54.47						1,000,000	54,466	54,47	881,179	56,063	
	Jul-09	1,000,000	54,466	54,47	842,531	43,939	52.15	742,531	39,657	53,41						1,100,000	58,748	53.41	872,055	53,641	
	Aug-09	1,100,000	58,748	53.41	647,473	34,388	53.11	647,473	34,509	53.30						1,100,000	58,628	53.30	861,500	51,455	
	Sep-09	1,100,000	58,628	53.30	434,676	23,373	53.77	634,676	33,912							900,000	48,089	53.43	849,138	49,662	
	Oct-09	900,000	48,089	53.43	611,334	33,218	54.34	711,334	38,268							800,000	43,038	53.80	854,837	49,175	
	Nov-09	800,000	43,038	53.80	•	-	0.00	0	0	0.00						800,000	43,038	53.80	861,538	49,042	
!	Dec-09	800,000	43,038	53.80	•	•	0.00	0	0	0.00						800,000	43,038	53.80	869,231	49,002	! !
MARTIN (PMR)	Jan-09	1,256,671	77,492	61.66		-	0.00	16,311	1,006	61.66						1,240,360	76,486	61,66	1,217,678	77,467	
	Feb-09	1,240,360	76,486	61.66	-	-	0.00	0	0	0.00						1,240,360	76,486	61.66	1,227,171	78,095	
	Mar-09	1,240,360	76,486	61.66	-	-	0.00	20,779	1,281	61.66						1,219,581	75,205	61.66	1,241,373	79,039	
	Apr-09	1,219,581	75,205	61.66	6,445	316	49,11	126,026	7,763	61.60						1,100,000	67,759	61.60	1,240,884	78,988	
	May-09	1,100,000	67,759	61,60	363,723	18,252	50,18	263,723	15,497	58.76						1,200,000	70,514	58.76	1,246,723	78,792	
	Jun-09	1,200,000	70,514	58.76	499,363	25,548	51.16	499,363	28,228	56,53						1,200,000	67,834	56,53	1,252,958	78,470	
	Jui-09	1,200,000	67,834	56.53	797,520	42,066	52.75	597,520	32,874	55.02						1,400,000	77,025	55.02	1,255,567	77,025	
	Aug-09	1,400,000	77,025	55.02	488,968	25,965	53.10	488,968	26,659	54.52						1,400,000	76,331	54.52	1,254,648	75,538	
	Sep-09	1,400,000	76,331	54.52	323,304	17,381	53.76	423,304	23,019							1,300,000	70,693	54.38	1,258,253	74,824	
	Oct-09	1,300,000	70,693	54.38	162,908	8,850	54.33	262,908	14,295							1,200,000	65,248	54.37	1,251,908	73,565	
	Nov-09	1,200,000	65,248	54.37	-	-	0.00	0	0	0,00						1,200,000	65,248	54.37	1,247,203	72,602	
	Dec-09	1,200,000	65,248	54.37	•	-	0.00	0	0	0.00						1,200,000	65,248	54.37	1,242,844	71,660	
TURKEY POINT (PTP)	Jan-09	400,000	24,437	61.09	51,649	2,396	45.39	51,649	3,068	59.41						400,000	23,764	59.41	475,045	30,822	
	Feb-09	400,000	23,764	59.41	9,546	451	47.22	9,546	564	59.13						400,000	23,651	59.13	465,133	30,058	
	Mar-09	400,000	23,651	59.13	48,481	2,332	48.10	48,481	2,809	57.93						400,000	23,174	57.93	462,086	29,707	
	Apr-09	400,000	23,174	57.93	239,966	11,805	49.19	189,966	10,383	54.66						450,000	24,596	54.66	457,022	29,076	
	May-09	450,000	24,596	54.66	431,859	21,709	50.27	331,859	17,425	52.51						550,000	28,879	52.51	458,676	28,472	
	Jun-09	550,000	28,879	52.51	168,157	8,618	51.25	118,157	6,169	52.21						600,000	31,328	52.21	464,781	28,395	
	Jul-09	600,000	31,328	52.21	195,475	10,209	52.23	195,475	10,207	52.22						600,000	31,330	52.22	470,182	27,860	
	Aug-09	600,000	31,330	52.22	190,669	10,141	53.19	190,669	10,001	52.45						600,000	31,470	52.45	476,902	27,500	
	Sep-09	600,000	31,470	52.45	98,767	5,318	53.85	198,767	10,465	52.65						500,000	26,324	52.65	476,520	27,073	
	Oct-09	500,000	26,324	52.65	115,418	6,280	54.41	185,418	8,764	52.98						450,000	23,841	52.98	474,693	26,533	
	Nov-09	450,000	23,841	52.98	-	-	0.00	1,570	83							448,430	23,757	52.98	476,802	26,250	
	Dec-09	448,430	23,757	52.98	-	-	0.00	0	0	0.00						448,430	23,757	52.98	480,528	26,177	
LIGHT OIL	BBL																				
PUTNAM (PPN)	Jan-09	114,000	7,082	62.12	-	-	0.00	0	0	0.00						114,000	7,082		90,955	5,033	
	Feb-09	114,000	7,082	62.12	-	-	0.00	0	0	0.00						114,000	7,082	62.12	93,699	5,238	
	Mar-09	114,000	7,082	62.12	-	-	0.00	0	0	0.00						114,000	7,082		95,549	5,442	
	Apr-09	114,000	7,082	62.12	-		0.00	0	0	0.00						114,000	7,082	62.12	97,848	5,647	
	May-09	114,000	7,082	62.12	-	-	0.00	0	0	0.00						114,000	7,082	62.12	100,143	5,851	
	Jun-09	114,000	7,082	62.12	•	•	0.00	0	0	0.00						114,000	7,082		102,464	6,057	
	Jul-09	114,000	7,082	62,12			0.00	0	0	0.00						114,000	7,082	62.12	104,757	6,261	
	Aug-09	114,000	7,082	62.12	-		0.00	0	0	0.00						114,000	7,082		107,087	6,466	
	Sep-09	114,000	7,082	62,12	-		0.00	0	0	0.00						114,000	7,082		109,396	6,672	
	Oct-09	114,000	7,082	62.12	-	-	0.00	0	0	0.00						114,000	7,082	62.12	111,713	6,878	
	Nov-09	114,000	7,082	62.12	-	-	0.00	0	0	0.00						114,000	7,082	62.12	114,000	7,082	
	Dec-09	114,000	7.082	62.12	_	_	0.00	0	0	0.00						114,000	7.082	62.12	114,000	7,082	,

Supporting Schedules:

Recap Schedules:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years includes Natural Gas storage.

(Give Units in Barrels, Tons, or MCF)

(1) NAME OF PLANT	(2)	(3)	(4) ING BALAN	(5)	(6)	(7) ECEIPTS	(8)	(9) FUEL ISSUED	(10)	(11)	(12)	(13) . ISSUED	(14) (OTHER)	(15)	(16) ORY ADJUS	(17)	(18) ENDU	(19) NG BALANO	(20)	(21)	(22) ONTH AVER	(23) RAGE
LINE FUEL	MONTH	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITE			UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT
NO. TYPE	Oitiii	F	F	F	3	(4000)	I	0,41,5	(4000) F	F	OHIL	(4000)	4,0.4	Ditt. C	(4000)	4,0,11,	F	F	F		(See Note 1,	
1 TURKEY POINT (PTP)	Jan-09	91,000	8,159	89.65			0.00	0	0	0.00							91,000	8,159	89.65	86,601	7,761	89.61
2	Feb-09	91,000	8,159	89.65			0.00	ŏ	ō	0.00							91,000	8,159	89.65	86,902	7,788	89.62
3	Mar-09	91,000	8,159	89.65			0.00	ā	ō	0.00							91,000	8,159		87,216	7,817	89.62
4	Apr-09	91,000	8,159	89.65	-		0.00	ō	ă	0.00							91,000	8,159		87,542	7,846	89,63
5	May-09	91,000	8,159	89.65	-		0.00	ō	ō	0.00							91,000	8,159	89.65	87,923	7,881	89.63
6	Jun-09	91,000	8,159	89.65	-		0.00	Ó	0	0.00							91,000	8,159	89.65	88,353	7,920	89.64
7	Jul-09	91,000	8,159	89.65	-		0.00	0	Ō	0.00							91,000	8,159	89.65	88,802	7,960	89.64
8	Aug-09	91,000	8,159	89.65	-	-	0.00	0	0	0.00							91,000	8,159	89.65	89,309	8,006	89.64
9	Sep-09	91,000	8,159	89.65	-	-	0.00	0	0	0.00							91,000	8,159	89.65	89,854	7,428	82.66
10	Oct-09	91,000	8,159	89.65	-	-	0.00	0	0	0.00							91,000	8,159	89.65	90,432	8,107	89.65
11	Nov-09	91,000	8,159	89.65	-	-	0.00	0	0	0.00							91,000	8,159	89.65	91,000	8,159	89,66
12	Dec-09	91,000	8,159	89.65	-	-	0.00	0	0	0.00							91,000	8,159	89.65	91,000	8,159	89.66
13 WEST COUNTY ENERGY CENTER	Jan-09	0	0	0.00	50,000	4,419	88.39	0	0	0.00							50,000	4,419		3,846	340	88.39
14 (WCEC)	Feb-09	50,000	4,419	88.39	50,000	4,467	89.33	0	0	0.00							100,000	8,886	88.86	11,538	1,023	88.70
15	Mar-09	100,000	8,886	88.86	50,000	4,496	89.92	0	0	0.00							150,000	13,382	89.21	23,077	2,053	88.96
16	Apr-09	150,000	13,382	89,21	50,000	4,498	89.96	0	0	0.00							200,000	17,880	89.40	38,462	3,428	89.13
17	May-09	200,000	17,880	89.40	50,000	4,510	90.19	0	0	0.00							250,000	22,390		57,692	5,151	89.28
18	Jun-09	250,000	22,390	89,56	36,000	3,262	90.61	0	0	0.00							286,000	25,652		79,692	7,124	89,39
19	Jul-09	286,000	25,652	89.69	-	-	0.00	0	0	0.00							286,000	25,652		101,692		89,46 89,50
20	Aug-09	286,000	25,652	89.69	-	•	0.00	0	0	0.00							286,000	25,652 25,652		123,692 145,692		
21	Sep-09	286,000	25,652	89,69	-	•	0.00	0	0	0.00							286,000	25,652 25,652		167,692		
22 23	Oct-09 Nov-09	286,000 286,000	25,652 25,652	89,69 89,69	•	•	0.00 0.00	0	0	0.00							286,000 286,000	25,652		189,692		
24	Dec-09	286,000	25,652	89.69	:	:	0.00	0	ő								286,000	25,852		211,692		89.58
25 MARTIN (PMG)	Jan-09	91,000	7,478	82.18	_		0.00	0	0	0.00							91,000	7,478	82,18	76,716	6,200	80.82
26	Feb-09	91,000	7,478	82.18			0.00	ŏ									91,000	7,478		78,089	6,324	
27	Mar-09	91,000	7,478	82.18	-		0.00	ŏ	0	0.00							91,000	7,478		79,479	6,448	
28	Apr-09	91,000	7,478	82.18	-		0.00	ō	ō	0.00							91,000	7,478		80,868	6,573	81.28
29	May-09	91,000	7,478	82.18	_		0.00	ō	ō	0.00							91,000	7,478		82,270		
30	Jun-09	91,000	7,478	82.18	-	-	0.00	ō	ō	0.00							91,000	7,478		83,699	6,827	81.56
31	Jul-09	91,000	7,478	82.18	-		0.00	0	0	0.00							91,000	7,478	82.18	85,139	6,955	81.69
32	Aug-09	91,000	7,478	82.18	•		0.00	0	0	0.00							91,000	7,478	82.18	86,584	7,084	81.82
33	Sep-09	91,000	7,478	82.18	-		0.00	0	0	0.00							91,000	7,478	82.18	88,029	7,213	81.94
34	Oct-09	91,000	7,478	82.18	-	•	0.00	0	0	0.00							91,000	7,478	82.18	89,492	7,344	
35	Nov-09	91,000	7,478	82.18	-	•	0.00	0	0	0.00							91,000	7,478		91,000	7,478	
36	Dec-09	91,000	7,478	82.18	-	-	0.00	0	0	0.00							91,000	7,478	82.18	91,000	7,478	82.18
37 FT MYERS (PFM)	Jan-09	266,000	21,218	79.77		-	0.00	0	0	0.00							266,000	21,218		216,919		
38	Feb-09	256,000	21,218	79.77	-	-	0.00	0	0								266,000	21,218		220,932		
39	Mar-09	266,000	21,218	79.77	-	-	0.00	0	0								266,000	21,218		225,639		
40	Apr-09	266,000	21,218	79.77	-	-	0.00	0	0	0.00							266,000	21,218		230,370		
41	May-09	266,000	21,218	79,77	-	-	0.00	0	0								266,000	21,218		235,199		
42	Jun-09	266,000	21,218	79.77	•	-	0.00	0	0	0.00							266,000	21,218		240,185		
43	Jul-09	266,000	21,218	79.77			0.00	0	0	0.00							266,000	21,218		245,151		
44	Aug-09	266,000	21,218	79.77	-	-	0.00	0	0	0.00							266,000	21,218		250,332		
45	Sep-09	266,000	21,218	79.77	•	•	0.00	0	0	0.00							266,000	21,218		255,535		
46	Oct-09	266,000	21,218	79.77	-	-	0.00	0	0	0.00							266,000	21,218		260,755		
47	Nov-09	266,000	21,218	79.77	-	-	0.00	0	0								266,000	21,218		266,000		
48	Dec-09	266,000	21,218	79.77	-	-	0.00	0	0	0.00							266,000	21,218	79.77	266,000	21,218	79.77

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years includes Natural Gas storage.

(Give Units in Barrels, Tons, or MCF)

Page 4 of 5

								,			s, Ions, or	,						vitness:	George K			
(1) NAME OF PLANT	(2)	(3) BEGIN	(4) NING BALA		(6) R	(7) ECEIPTS	(8)	(9) FUEL ISSUE	(10) TO GEN	(11) ERATION	(12) FUEL ISS	(13) UED (0	(14) OTHER)	(15) INVENTO	(16) ORY ADJUS	(17) STMENTS	(18) ENDIN	(19) G BALANC	(20) E	(21) 13 M	(22) ONTH AVER	
NE FUEL O. TYPE	MONT	UNITS	(\$000) F	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000) F	\$/UNIT	UNITS (\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000) F	\$/UNIT F	UNITS	(\$000) (See Note 1	\$/UNIT
1 EVERGLADES (PEG)	Jan-09				<u>'</u>		0.00	'		•							47,000	3,274	69.67	42,056	2,847	67.7
2	Feb-09						0.00	0	0								47,000	3,274	69.67	42,580	2,891	67.9
<u>.</u>	Mar-09				-		0.00	ŏ	ň								47,000	3,274	69.67	43,051	2,933	
i	Apr-09	47,000					0.00	ŏ	Ö	0.00							47,000	3,274	69.67	43,541	2,978	
5	May-09				_		0.00	Ď	ō	0.00							47,000	3,274	69.67	44,008	3,016	
6	Jun-09	47,000			-		0.00	ŏ	ō	0.00							47,000	3,274	69.67	44,475		
7	Jul-09	47,000			-		0.00	ō	ō								47,000	3,274	69.67	44,896	3,095	
•	Aug-09	47,000	3,274	69.67		-	0.00	0	0	0.00							47,000	3,274	69.67	45,421	3,140	69.1
•	Sep-09	47,000	3,274	69.67	-	-	0.00	0	0	0,00							47,000	3,274	69.67	45,947	3,185	69.3
10	Oct-09	47,000	3,274	69.67	-	-	0.00	0	0	0.00							47,000	3,274	69.67	48,473	3,229	69.4
11	Nov-09	47,000	3,274	69.67	-	-	0.00	0	0	0.00							47,000	3,274	69.67	47,000	3,274	69.6
12	Dec-09	47,000	3,274	69.67	-	•	0.00	0	0	0.00							47,000	3,274	69.67	47,000	3,274	69.6
13 LAUDERDALE (FLG)	Jan-09	284,000			5	0	84.61	5	0								284,000	24,048	84.68	244,913	19,882	
14	Feb-09	284,000			-	•	0.00	0	0								284,000	24,048	84.68	248,977	20,334	81.6
15	Mar-09	284,000	,		-	•	0.00	0	0								284,000	24,048	84,68	253,098	20,790	82.1
16	Apr-09	284,000				•	0.00	0	0								284,000	24,048	84.68	257,220	21,247	82.6
17	May-09		24,048		2,267	196	86.41	2,267	192								284,000	24,052	84.69	261,365	21,705	83.0
18	Jun-09	284,000			3,544	308	86.83	3,544	300								284,000	24,059	84.72	265,648	22,176	83.4
19	Jul-09	284,000			9,698	850	87.63	9,698	823								284,000	24,087	84.81	269,932	22,648	83.9
20	Aug-09	284,000			13,712	1,215	88,58	13,712	1,165								284,000	24,136	84.99	274,394	23,138	84.3
21 22	Sep-09				6,245	559	89.54	8,245	531								284,000	24,164	85,08	278,869	23,630	84.7
22 23	Oct-09	284,000 284,000	24,164		33,536	3,041	90.68	33,536	2,873								284,000	24,332	85.67	281,436	23,871	84.8
24	Nov-09 Dec-09	284,000			-	-	0.00	· 0	0								284,000 284,000	24,332 24,332		284,000 284,000	24,112 24,133	84.9 84.9
25 OLEANDER (OL)	Jan-09	21,000	1,559	74.24	_	_	0.00	0	0	0.00							21,000	1,559	74.24	21,028	1,557	74.03
26	Feb-09	21,000			-	-	0.00	ō	ō								21,000	1.559	74.24	21,024	1,557	74.0
27	Mar-09	21,000	1,559	74.24	-	-	0.00	0	0	0.00							21,000	1,559	74.24	21,020	1,558	74.1
28	Apr-09	21,000	1,559	74.24	-	-	0.00	0	0	0.00							21,000	1,559	74.24	21,016	1,558	74.1
29	May-09	21,000	1,559	74.24	-	-	0.00	0	0	0.00							21,000	1,559	74.24	21,012	1,558	74.1
30	Jun-09	21,000	1,559	74.24		-	0.00	0	0	0.00							21,000	1,559	74.24	21,008	1,559	74.1
31	Jul-09	21,000	1,559	74.24	-		0.00	0	0	0.00							21,000	1,559	74.24	21,004	1,559	74.2
32	Aug-09	21,000	1,559	74.24	-	-	0.00	0	0	0.00							21,000	1,559	74.24	21,000	1,559	74.2
33	Sep-09	21,000	1,559	74.24	-		0.00	0	0	0.00							21,000	1,559	74.24	21,000	1,559	74.2
34	Oct-09	21,000	1,559		•	•	0.00	0	0								21,000	1,559	74.24	21,000		
35 36	Nov-09 Dec-09	21,000 21,000	1,559 1,559		-	-	0.00	0	0								21,000 21,000	1,559 1,559	74.24 74.24	21,000 21,000		
		_,,,	.,						•								2.,,	,,		,,	.,	
37 COAL 38 SJRPP	TONS Jan-09	158,167	8,367	52.90	69,159	4,805	69.48	82,845	4.800	57.94							144,481	8.372	57.94	151.061	8.077	53.4
39 (COAL & PET COKE)	Feb-09	144,481	8,372		69,130	4,803	69.48	73,490	4,533								140,121	8.642		155,632		
10	Mar-09	140,121	8,642		53,434	4,010	75.05	41,160	2,691								152,395	9,962		159,331	8,753	
1 1	Apr-09	152,395	9,962		44,496	3,196	71.83	43,180	2,886								153,711	10,272		158,483	8,887	56.0
12	May-09	153,711	10,272	66.83	69,777	4,848	69.48	81,698	5,527								141,790	9,593	67.66	155,089	8,892	
13	Jun-09	141,790	9,593		69,625	4,838	69.49	78,538	5,361	68.26							132,879	9,070	68.26	151,667	8,872	
4	Jul-09	132,879	9,070	68.26	82,779	5,945	71.82	81,221	5,655	69.62							134,437	9,360	69,62	147,984	8,853	
15	Aug-09	134,437	9,360	69.62	85,487	6,139	71.81	81,744	5,761	70.47							138,180	9,738	70.47	147,041	8,983	61.0
16	Sep-09	138,180	9,738	70.47	84,814	6,832	80.55	78,369	5,823	74.31							144,625	10,747	74.31	145,752	9,139	62.7
17	Oct-09	144,625		74.31	73,765	5,712	77.44	81,744	6,161	75.36							136,646	10,298	75.36	144,547	9,281	84.2
18	Nov-09	136,646	10,298	75.36	85,347	6,875	80.55	80,098	6,198								141,895	10,977	77.36	143,450		

Supporting Schedules:

DOCKET NO.: 080677-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years

Includes Natural Gas storage. (Give Units in Barrels, Tons, or MCF)

type or Da	LA SHOWN.	
Proje	cted Test Year Ended	
X Prior	Year Ended 12/31/09	
Histo	rical Test Year Ended	
Witness:	George K. Hardy	

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	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
	NAME OF PLANT			BEGINN	ING BALAI	NCE	R	ECEIPTS		FUEL ISSUE	D TO GENI	RATION	FUEL I	SSUED (OTHER)	INVENTO	RY ADJUS	TMENTS	ENDIN	IG BALANC	E	13 M	ONTH AVER	
LINE	FUEL		MONTH	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT
NO.	TYPE			F	F	F	ı	1	- 1	ı	F	F							F	F	F		(See Note 1	, Note 4)
1	SCHERER	MMBTU	Jan-09	6,551,795	11,459	1.75	4,668,957	10,307	2.21	4,790,217	9,292	1.94							6,430,535	12,474	1.94	9,412,447	19,520	2.07
2	(Note 2)		Feb-09	6,430,535	12,474	1.94	4,660,959	10,302	2.21	4,326,660	8,885	2.05							6,764,834	13,891	2.05	9,262,915	19,247	2.08
3			Mar-09	6,764,834	13,891	2.05	4,668,957	10,333	2.21	4,790,217	10,149	2.12							6,643,574	14,075	2.12	9,188,378	19,139	2.08
4			Apr-09	6,643,574	14,075	2.12	4,686,329	10,385	2.22	4,655,748	10,051	2.16							6,674,156	14,409	2.16	8,922,133	18,646	
5			May-09	6,674,156	14,409	2,16	4,689,666	10,406	2.22	4,810,926	10,506	2,18							6,552,896	14,309	2.18	8,519,335	17,853	2.10
6			Jun-09	6,552,896	14,309	2.18	4,677,454	10,393	2.22	4,646,872	10,221	2.20							6,583,477	14,481	2.20	8,133,538	17,100	2.10
7			Jul-09	6,583,477	14,481	2.20	4,685,314	10,423	2.22	4,806,574	10,623	2.21							6,462,217	14,282	2.21	7,838,287	16,516	2.11
8			Aug-09	6,462,217	14,282	2.21	4,689,666	10,447	2.23	4,810,926	10,668	2.22							6,340,957	14,061	2.22	7,498,998	15,821	2.11
9			Sep-09	6,340,957	14,061	2.22	4,669,112	10,414	2.23	4,638,530	10,311	2.22							6,371,539	14,184	2.22	7,163,323	15,109	2.11
10			Oct-09	6,371,539	14,164	2.22	4,689,666	10,474	2.23	4,810,926	10,718	2.23							6,250,279	13,922	2.23	6,851,326	14,432	2.11
- 11			Nov-09	6,250,279	13,922	2.23	4,664,950	10,432	2.24	4,634,351	10,340	2.23							6,280,878	14,014	2.23	6,624,804	13,949	2.11
12			Dec-09	6,280,878	14,014	2.23	4,668,957	10,454	2.24	4,790,217	10,704	2.23							6,159,618	13,764	2.23	6,486,673	13,793	2.13

13	NATURAL GAS	MMBTU	Jan-09	1,482,519	12,336	8.32
14	(Note 2)		Feb-09	1,482,519	12,336	8.32
15	(Note 3)		Mar-09	1,482,519	12,336	8.32
16			Apr-09	1,482,519	12,336	8.32
17			May-09	1,600,000	13,207	8.25
18			Jun-09	1,800,000	14,699	8.17
19			Jul-09	2,000,000	16,216	8.11
20			Aug-09	2,000,000	16,216	8.11
21			Sep-09	2,000,000	16,216	8.11
22			Oct-09	2,000,000	16,216	8,11
23			Nov-09	2,000,000	16,216	8.11
24			Dec-09	1,800,000	14,592	8.11
				.,		

26 Note 1 - Applicable only to system fuel inventory balances.

27 Note 2 - FPL measures these items in MMBTU.

28 Note 3 - Consistent with Commission Order No. PSC-06-1070-FOF-EI in Docket No. 060362-EI, FPL is now including its natural gas storage inventory in its calculation

29 of working capital and is showing the natural gas inventory balances on Schedule B-18.

30 FPL primarily utilizes natural gas storage for reliability purposes and does not draw down and refill inventory on a routine basis as it does with heavy oil.

31 Therefore, FPL is only showing the Beginning Balance data for each month. FPL's normal practice is to maintain full inventory during the most active months

32 of humicane season and to maintain enough inventory in the shoulder months to ensure reliable fuel supply during potential cold weather events.

33 Beginning in April 2010, FPL's participation in the MoBay Gas Storage Hub (MoBay) begins. FPL's capacity in MoBay totals 9 BCF, of which 6 BCF is working gas

34 and 3 BCF is base gas which is injected into the storage facility to provide pressure to allow the working gas to be extracted from the storage facility.

35 The 3 BCF of base gas will remain in the storage facility for the term of the storage agreement. Beginning in April 2010, FPL's total natural gas storage capacity

36 will be 11 BCF (2 BCF in Bay Gas and 9 BCF in MoBay).

37 Note 4 - The inventory values shown on Schedule B-18 are slightly higher than those reflected in the working capital calculation on Schedule B-17 and B-3, because the inventory 38 values for some of the individual plants on Schedule B-18 have been adjusted to reflect plant-specific conditions that were not considered in the Company's overall

39 financial forecast of fuel inventory.

40 Note A - 13th-month average was calculated for WCEC based on zero balances for 2008.

41 Note B - Due to the fact that November & December 2008 forecasts were not available, October 2008 actuals were used in November 2008 & December 2008 to calculate the 13th month avg.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO.: 080677-EI

EXPLANATION: PROVIDE CONVENTIONAL FUEL ACCOUNT BALANCES IN DOLLARS AND QUANTITIES FOR EACH FUEL TYPE FOR THE TEST YEAR, AND THE TWO PRECEDING YEARS INCLUDE NATURAL GAS EVEN THOUGH NO INVENTORY IS CARRIED. (GIVE UNITS IN BARRELS, TONS, OR MCF)

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED _/ _/

PRIOR YEAR ENDED _/ _/

X HISTORICAL TEST YEAR ENDED _/ _/

PROJ. SUBSEQUENT YR ENDED _/ _/

Witness: Kim Qusdahl

(1)	(2)	Best	(3) inning Bala	nce		(4) Receipts		Fuel less	(5) ued to Gene	ration	Free	(6) I Issued	(Other)		(7) Inven		Fn	(8) ding Balan	ce		(9)	
Plant	Fuel Type		ember 31, 2			Keceibra		Luci izzi	ueu to Gene	allon	rue	IISSUEU	(Ottlet)			ments		mber 31, 2		13 Mo	nth Avera	lge
r in the second	i dei type	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit						\$ / Unit	Units	(\$000) (See Not	\$11
HEAVY OIL																						
Tank Bottoms FPSC Docket No. 13	092 HEAVY OIL	0	\$0	\$0.00	2,000	\$457	\$228.58	2,000	\$457	\$228.58	0	\$0	\$0.00	0	\$0	\$0,00	0	\$0	\$0.00			
Riviera	HEAVY OIL	308,858	20,677	\$66.95	665,557	41,253	\$61.98	670,147	55,774	\$64.10	0	0	\$0.00	0	0	\$0,00	104,268	6,156	\$59.04			
Sanford	HEAVY OIL	164,895	8,333	\$50,54	17	(696)	(\$40,932.12)	45,173	2,179	\$48,23	0	0	\$0,00	0	0	\$0.00	119,739	5,459	\$45.59			
Fort Myers	HEAVY OIL	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	0	0	\$0,00	0	0	\$0.00			
Port Evergiades	HEAVY OIL	610,206	38,288	\$62.75	1,576,556	106,167	\$67.34	1,640,587	110,560	\$67,39	0	0	\$0.00	0	0	\$0.00	546,175	33,895	\$62,06			
Cape Canaveral	HEAVY OIL	342,089	20,645	\$60,35	466,979	28,772	\$61.61	476,061	29,538	\$62.05	1,251	77	\$61.83	0	0	\$0,00	331,756	19,802	\$59.69			
Manatee	HEAVY OIL	971,233	63,448	\$65,33	2,206,482	149,819	\$67.90	2,544,642	173,163	\$68.05	0	0	\$0,00	0	0	\$0.00	633,073	40,104	\$63,35			
Martin 1 & 2	HEAVY OIL	1,165,521	73,767	\$63.29	2,523,778	160,741	\$63,69	2,484,444	161,472	\$64.99	0	0	\$0.00	0	0	\$0,00	1,204,855	73,035	\$60.62			
Turkey Point	HEAVY OIL	565,580	37,427	\$66,17	1,133,385	73,869	\$65,18	1,314,799	67,094	\$66.24	5,660	357	\$63,00	0	0	\$0,00	378,506	23,844	\$63,00			
HEAVY OIL TOTAL (Barrels)		4,128,382	\$262,584	\$63,60	8,574,754	\$560,382	\$65,35	9,377,853	\$620,237	\$66,14	6,911	\$434	\$62.78	0	\$0	\$0.00	3,318,372	\$202,295	\$60,96	3,955,162	\$254,098	. \$
LIGHT OIL Tank Bottoms FPSC Docket No. 13	092 LIGHT OIL	0	\$0	\$0.00	0	\$0	\$0.00	0	\$0	\$0.00	0	\$ 0	\$0.00	0	so	\$0.00	a	\$0	\$0.00			
Sanford	LIGHT OIL	32	1	\$26,08	14	3	\$207,08	(3)	(0)	\$26.08	4	0	\$0.00	ō	0	\$0.00	45	3	\$76.00			
Cape Canaveral	LIGHT OIL	53	ż	\$44.81	0	ő	\$0,00	7	0	\$44.81	7	ñ	\$0.00	0	ō	\$0.00	45	ž	\$44.81			
Turkey Point Nuclear	LIGHT OIL	3,378	276	\$81.80	520	88	\$169,35	'n	ŏ	\$0.00	989	92	\$93,08	ň	ñ	\$0.00	2,909	272	\$93,60			
St. Lucie	LIGHT OIL	2.833	261	\$92.14	1,171	205	\$174.73	ñ	Ö	\$0.00	928	103	\$110.91	ō	ŏ	\$0.00	3,076	363	\$117.91			
Vanatee	LIGHT OIL	730	53	\$71.92	261	68	\$261.74	m	(O)	\$71,93	71	5	\$71,92	Ď	ō	\$0,00	921	116	\$125,70			
Aartin 1 & 2	LIGHT OIL	1,422	126	\$88,31	(512)	(45)	\$88,31	(60)	(5)	\$88.31	183	16	\$88.31	ō	ā	\$0.00	786	69	\$88,31			
urkey Point Fossii	LIGHT OIL	157	17	\$109,31	0	(10)	\$0.00	0	o,	\$109.31	0	0	\$0.00	ō	ō	\$0.00	157	17	\$109,31			
Scherer	LIGHT OIL	2.658	271	\$102.02	5,080	610	\$120,15	3,794	449	\$118.43	2.220	270	\$121.53	ō	ō	\$0,00	1,724	162	\$94,21			
St John River Power Park	LIGHT OIL	2,400	247	\$103.02	6,942	936	\$134,82	7.281	927	\$127.34	0	0	\$0.00	ō	ō	\$0,00	2,061	256	\$124.22			
utnam Combined Cycle	LIGHT OIL	84.625	4,450	\$52.58	0	0	\$0.00	870	46	\$52.58	0	0	\$0,00	0	0	\$0.00	83,755	4,403	\$52.58			
Furkey Point-Unit 5 Combined Cycle	LIGHT OIL	87,019	7,797	\$89,60	0	0	\$0,00	3,163	283	\$89,60	0 ·	(0)	\$0,00	0	0	\$0.00	83,856	7,514	\$69,60			
ort Lauderdale Combined Cycle	LIGHT OIL	122,062	9,513	\$77.93	(1,991)	1,244	(\$624.57)	514	43	\$84,62	0	(0)	\$0.00	0	0	\$0.00	119,557	10,713	\$89.61			
Martin 3 & 4	LIGHT OIL	73,094	5,870	\$80,31	(138)	(11)	\$80,31	1,214	97	\$80.31	0	0	\$0.00	0	0	\$0.00	71,742	5,762	\$80,31			
Fort Myers Gas Turbine	LIGHT OIL	214,346	16,481	\$76.89	0	0	\$0.00	17,392	1,337	\$76,89	0	0	\$0,00	0	0	\$0.00	196,954	15,143	\$76.89			
Fort Lauderdale Gas Turbine	LIGHT OIL	109,134	8,662	\$79.37	26,630	2,202	\$82.70	4,529	359	\$79.35	161	13	\$79.37	0	0	\$0.00	131,074	10,492	\$80.05			
Everglades Gas Turbine	LIGHT OIL	39,953	2,678	\$67.02	0	0	\$0.00	(187)	(13)	\$67.02	0	0	\$0.00	0	0	\$0,00	40,140	2,690	\$67.02			
LIGHT OIL TOTAL (Barrels)		743,896	\$56,704	\$76.23	37,976	\$5,299	\$139.55	38,513	\$3,526	\$91.54	4,557	\$499	\$109,54	0	\$0	\$0.00	738,801	\$57,979	\$78.48	732,060	\$56,358	4
COAL	COAL	101.799	\$5,500	\$54.03	853,156	\$45,191	\$52.97	793,862	\$42,270	\$53.25	0	\$0	\$0.00	0	\$0	\$0.00	161.093	\$8,422	\$52,28	148,059	\$7,860	•
St John River Power Park (Tons) Scherer (MMBTU)	COAL	8,888,311	18,187	\$2.05	48,726,436	107,441	\$2.20	49.092.982	104.672	\$2.13	0	2,372	\$0.00	0	90	\$0.00	8.521.765	18.585	\$2.18	9.867.368	20.926	
•			•			•	•		,		_			_	-	•			*		•	
St John River Power Park (Tons)	PET COKE	0	\$0	\$0.00	0	\$0	\$0.00	0	\$0	\$0.00	0	\$0	\$0.00	0	\$0	\$0.00	0	\$0	\$0.00	0	\$0	
NATURAL GAS (MMBTU, see note	2) NATURAL GAS	769,246	\$5,801	\$7.54	464,043,573	\$4,753,134	\$10.24	463,330,300	\$4,746,599	\$10.24	0	\$0	\$0.00	0	\$0	\$0.00	1,482,519	\$12,336	\$8,32	1,388,126	\$12,505	
ADDITIVES & PROPANE																						
	DITIVES & PROPANE		\$124	\$14.59	3,194	(\$5)	(\$1.41)	5,967	\$23	\$3.92	0	\$0	\$0.00	0	\$0	\$0.00	5,695	\$96	\$16.79			
	DITIVES & PROPANE		67	\$6.62	(810)	(6)	\$6.80	245	1	\$2,31	0	0	\$0,00	0	0	\$0.00	9,054	61	\$6.72			
	DITIVES & PROPANE		1	\$0.88	0	0	\$0.00	0	0	\$0.00	96	0	\$0,88	0	0	\$0,00	1,136	1	\$0.88			
	OTTIVES & PROPANE		39	\$5,38	8,591	49	\$5,71	7,288	26	\$3.53	0	0	\$0.00	0	0	\$0.00	8,573	62	\$7.27			
	OTTIVES & PROPANE		.1.	\$2.14	4,725	103	\$21.84	1,607	4	\$2.21	0	0	\$0,00	0	0	\$0.00	3,483	100	\$28,83			
	DITIVES & PROPANE		111	\$6.72	919	55	\$59.60	2,386	5	\$2.11	0	0	\$0.00	0	0	\$0.00	15,088	161	\$10.67			
	DITIVES & PROPANE		85	\$7.87	3,099	60	\$19.43	2,958	7 8	\$2.25	0	0	\$0.00	0	0	\$0.00	10,891	138 321	\$12.68 \$21.15			
	DITIVES & PROPANE		93	\$15.35	11,592	236	\$20,33	2,468		\$3,13			\$0,00	<u> </u>	_	\$0.00	15,168		\$13.61	67,729	\$732	-
ADDITIVES & PROPANE TOTAL (sanons, see note 2	60,793	\$520	\$8.55	31,310	\$493	\$15.74	22,919	\$73	\$3.17	96	\$0	\$0.88	0	\$0	\$0.00	69,088	\$940	413.01	01,123	7132	•

⁵³ Note 1 - Applicable only to system fuel inventory balances.
54 Note 2- FPL measures these items in MMBTU and Gallon units.
55 Note 3-Total may not add due to rounding.

Supporting Schedules:

FLORIDA PUB	BLIC SERVICE COMMISSION	EXPLANATION:	Provide a schedule for miscellaneous d				Type of Da	ata Shown: cted Test Year Ended <u>12/31/10</u>
COMPANY:	FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES		Minor items less than s	in 5% of the accour 610,000, whichever	nt total, or		Prior \	/ear Ended// ical Test Year Ended//
DOCKET NO.	080677-EI		may be grouped by	classes.			Projec	ted Subsequent Year Ended//_
			(\$00	00)			Witness:	Kim Ousdahl
	(1)	(2)	(3)	(4)	(5)	(6)		· · · · · · · · · · · · · · · · · · ·
Line		Balance at Beginning		Cred	·-	Balance at End		
No.	Description	of Year	Debits	Account	Amount	of Year		
			. -			 		
1 2 3	Deferred Debit Pension	\$1,021,824	\$55,719	228	(\$25,075)	\$1,052,468		
4 5	Deferred Debit - FIN 48 - Interest Receivable	30,131				30,131		
6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25	Deferred Debit - SJRPP R&R Fund	33,733				33,733		
26 27								
28	Tatala	£4.005.600	\$55.74C		(#25.075)	£4.446.000		
29 30	Totals	\$1,085,688	\$55,719		(\$25,075)	\$1,116,332	•	

Type of Data Shown: FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a Schedule showing the following X Projected Test Year Ended 12/31/10 information for other deferred credits for the Prior Year Ended __/__/__ Historical Test Year Ended __/_/_ COMPANY: FLORIDA POWER & LIGHT COMPANY test year. Minor items less than 5% of the AND SUBSIDIARIES account total, or amounts less than \$10,000, whichever is greater, may be grouped by DOCKET NO. 080677-EI classes. Witness: Kim Ousdahl (\$000)

Line	(1)	(2) Balance at Beginning	(3) D	(4)	(5)	(6) Balance at End
No.	Description	of Year	Contra Accounts	Amount	Credits	of Year
1			.			
2 3	Other Def Credits - Inc Tax Payable - FIN 48	\$1,315		\$0	\$0	\$1,315
4	Misc. Def Credit - Storm Liability	(8,775)	131	6,950		(1,825)
5 6	Other Def Credits - Misc	(83,228)	Various	54,735	(53,993)	(82,486)
7	Other Del Credits - Misc	(03,220)		04,700	(00,000)	(02,100)
8	Environmental Reserve	(28,734)	930	3,000		(25,734)
9 10	SJRPP Purchased Power Dismantlement	(29,041)			(2,724)	(31,765)
11						
12 13	Premium Lighting Program	(7,770)	444	486	(1,515)	(8,799)
14	FMPA Demand Rate Reduction	(5,030)	447	1,472		(3,558)
15 16	SJRPP Suspension Accrual	(53,883)			(3,537)	(57,420)
17	Corn i Casperiolo / toolaa	(00,000)			(0,001)	
18	Other Def Cr - SJRPP Def Interest	(38,798)	555	3,727		(35,071)
19 20						
21						
22 23			•			
24			_			
25	Tatal	(\$252.044)		£70.270	/\$c1.760\	(\$24E 242)
26	Total	(\$253,944)		\$70,370	(\$61,769)	(\$245,343)

Supporting Schedules:

ACCUMULATED PROVISION ACCOUNTS - 228.1, 228.2, and 228.4

	ANY: FLO	SERVICE COMMISSION EXPLAN RIDA POWER & LIGHT COMPANY D SUBSIDIARIES	and t balar	the amounts ac nces, for the las	crued and charge t calendar year a	harged to operatined to the provision and test year. Indicate termining the des	account cate desired	Type of Data Shown: X Projected Test Year Ended 12/3 Prior Year Ended/_/ Historical Test Year Ended/_/	<u>1/10</u> /
DOCK	ET NO.: 08	0677-EI			(\$000)			Witness: Robert E. Barrett, Jr.	
	Accumulat	(1) ed Provision Account	(2) Balance Beginning	(3) Current Annual	(4) Amount Charged to Reserve	(5) Net Fund Income After Taxes	(6) Reserve Balance End of Period	(7) Description Of Charge	(8) Charged to Operating Expenses
	Account 22	28.1 - Property Insurance	of Period \$184,830	Accrual \$0	\$0	\$8,136	\$192,966	N/A	\$0
3 4 5 6 7 8	docket nur	flects zero accrual per stipulation agreement in nber 050045-EI. The Company's forecast reflects an fithe annual storm fund earnings.							
9 10 11		28.2 - Injuries and Damages	23,977	9,961	(8,961)	•	24,977	Estimated based on historical average	9,961
13 14 15 16 17	averages on a case charges ar	e in the projected reserve balance is based on historical of monthly reserve activity. The reserve balance is deter by case basis to provide adequate coverage for normal ad liability suits pending. The reserve balance takes into e extent of the proposed liability and the potential of loss	rmined						
19 20	Account 2	28.4 - Miscellaneous							
21	- Nuclear I	Maintenance (A)	47,030	83,153	90,528		39,655	Maintenance expenditures	83,153
22		fe M&S Inven (B)	13,248	1,072			14,320	N/A	1,072
23	- Nuclear I	ast Core (C)	39,307	4,775			44,082	N/A	4,775
24 25 26 27 28 29	(A)	Nuclear Maintenance-estimated nuclear maintenance unit's next planned outage are accrued over the period outage to the end of the next planned outage. Any different estimated and actual costs are included in O&M exper	d from the end of the la ference between the						
30 31 32	(B)	End of Life M&S Inventory-Per FPSC Order No. 02-00 No. 990324-EI, issued January 7, 2002, the cost of inv to exist at the end of plant operations will be recorded	ventories estimated						
33		maintenance expense and a credit to an unfunded res							
34		remaining life span at each nuclear site. Annual amou		l					
35		in December 2005 Decommissioning Study filed with I	•						
36		2005 Rate Case Settlement Agreement effective date	1/1/06.						
37 38	(C)	Nuclear Last Core-Per FPSC Order No. 02-0055-PAA							
39 40		991931-EI, issued January 7, 2002, the estimated value that will remain in the fuel assemblies at the end of the							
41		will be recorded as a debit to base rate fuel expense a							
42		unfunded reserve over the remaining life span at each							
43		Annual amounts are as determined in December 2005							
44		Study filed with FPSC as part of our in December 200							
45 46		filed with FPSC as part of the 2005 Rate Case Settlen	nent Agreement effecti	ve date 1/1/06.					
	rting Sched	ules:				*****	Recap Schedules	: B-3	
Cappo		u.u							

ACCUMULATED PROVISION ACCOUNTS - 228.1, 228.2, and 228.4

FLORIDA PUBLIC	SERVICE COM	MISSION	EXPLANATION: Provide a sched					Type of Data Shown: Projected Test Year Ended	
COMPANY: FLOF	RIDA POWER & L SUBSIDIARIES	IGHT COMPANY	expenses, and by provision accou	int balances, fo	or the last cale	ndar year and		Prior Year Ended//_ X Historical Test Year Ended	_
DOCKET NO.:080)677-EI		test year. Indica for determining			and the basis		Witness: Kim Ousdahl	
					(\$000)				
	(1)		(2) Balance	(3) Current	(4) Amount	(5) Net Fund	(6) Reserve	(7)	(8) Charged to
Line Accumulated No.	Provision Accoun	nt	Beginning of Period	Annual Accrual	Charged to Reserve	Income After Taxes	Balance End of Period	Description Of Charge	Operating Expenses
1									
2 <u>Account 228.</u> 3	1 - Property Insur	ance_	\$211,966	\$0	\$32,752	\$7,825	\$187,039 (1) Uninsured storm damage restoration costs	\$569
4 Balance refle 5 docket numb	•	er stipulation agreen	ent in						
6 7 (1) Amounti	nakidas nan ratsil	deficit (debit) balanc	a of \$706						
8 (1) Amount	nadues non retail	dencit (debit) balanc	e 01 \$700.						
9 10 Account 228.	2 - Injuries and Da	amages	25,409	8,499	13,266		20,642	Personal injury, property damage,	8,909
11			·	0,400	10,200		20,042	medical, legal and miscellaneous	0,000
		ned on a case by ca normal charges and							
14 pending. The	desired reserve b	palance into account							
	liability and the p	otential of loss.							
16 17									
	4 - Miscellaneous								
19 - Nuclear Ma		(A)	39,093	75,124	56,119		58,098	Maintenance expenditures	75,124
	M&S Inventory	(B) .	11,105	1,072	0		12,177 34,530	N/A N/A	1,072 4,775
21 - Nuclear Las 22	st Core	(C)	29,755	4,775	U		34,530	N/A	4,773
			maintenance costs for each nu						
24 ou 25	tage to the end of	the next planned ou	tage. Any difference between t	ne estimated a	and actual cost	ts are included i	n O&M expenses	wnen known.	
	d of Life M&S Inv	entory - Per FPSC O	der No. 02-0055-PAA-EI, Dock	et No. 990324	-El, issued Jai	nuary 7, 2002, t	he cost of inventor	ries estimated	
27 to			be recorded as a debit to main						
			Annual amounts are as determ	ined in Decem	ber 2005 Dec	ommissioning S	tudy filed with FPS	SC as part of the	
-	05 Rate Case Set	tlement Agreement e	effective date 1/1/06.						
30	roloar Last Coro	Der EDSC Order No.	02-0055-PAA-EI, Docket No. 9	01031_El jeeu	ed lanuary 7	2002 the estim	ated value of unb	irned fuel	
			the end of the last operating cy						
			span at each nuclear unit. Ann						
			ecember 2005 Decommissionin						
	ective date 1/1/06				·				
36									
37									
38	·····						D.	ecan Schedules: R-3	

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

EXPLANATION:

For each of the accumulated deferred income tax accounts (Nos. 190, 281, 282, 283), provide annual balances beginning with the historical base year in the last rate case and ending with

the end of the test year.

Type of Data Shown:

X_Proj. Subsequent Yr Ended 12/31/11

X Projected Test Year Ended 12/31/10

X Prior Year Ended 12/31/09

X Historical Test Year Ended 12/31/08

Witness: Kim Ousdahl, Robert E. Barrett Jr.

DOCKET NO.: 080677-EI

(\$000 where applicable)

				(\$000 where applicable)		THE STATE OF THE S	
Line No.	Annual Period	(1) Account 190 Accumulated Deferred Income Taxes Dr(Cr)	(2) Account 281 Accumulated Deferred Income Taxes Dr(Cr)	(3) Account 282 Accumulated Deferred Income Taxes Dr(Cr)	Account 283 Accumulated Deferred Income Taxes Dr(Cr)	(5) Net Accumulated Deferred Income Taxes Dr(Cr)	
1	2004	749,066	0	(1,950,166)	(812,440)	(2,013,540)	
2 3	2005	1,131,541	0	(2,229,331)	(1,421,323)	(2,519,113)	
3 4	2006 2007	777,421 870,608	0 0	(2,533,274)	(790,090)	(2,545,943)	
5	2007	793,609	0	(2,767,159) (3,017,166)	(995,296)	(2,891,847)	
6	2009	(A)	0		(966,225)	(3,189,782) (3,253,973)	
7	2010	(A)	0	(A)	(A)	(3,253,973)	
8	2011	(A) (A)	ŭ	(A) (A)	(A) (A)	(3,359,869)	
9		4.9		(*)	(~)	(3,338,008)	
10							
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23 24							
2 4 25							
26							
27							
28							
20							

Notes: (A) Amounts are not calculated on an individual account basis, so only the Net Accumulated Deferred Income Taxes have been shown.

Supporting Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES		Provide an analysis of accumulated investment tax credits generated and amortization of investment tax credits on an annual basis beginning with the historical base year in the last rate case and ending with the end of the test year.				Type of Data Shown: _X_Projected Test Year Ended <u>12/31/10</u> _X_Prior Year Ended <u>12/31/09</u> _X_Historical Test Year Ended <u>12/31/08</u>	
OCKET NO.:	080677-EI			(\$000 where app	licable)		Witness: Kim Ousdahl, Robert E. Barrett, Jr
		(1)	(2)	(3)	(4)	(5)	
Line No.		Annual Period	Beginning Balance	Amortization	Generated	Ending Balance	
1. YEAR 2. YEAR 3. YEAR 4. YEAR 6. YEAR 6. YEAR 7. YEAR 9. 0. 1. 2. 3. 4. 5. 6. 7. 8. 9. 0. 1. 2. 3. 4. 5. 6. 7.		2004 2005 2006 2007 2008 2009 2010 2011	100,444 80,757 61,544 45,857 30,865 15,601 51,101 150,057	19,687 19,213 15,687 14,993 15,264 7,706 5,216 9,918	43,205 104,172 50,537	80,757 61,544 45,857 30,865 15,601 51,101 150,057 190,676	

	JBLIC SERVICE COMMISSION FLORIDA POWER & LIGHT COMPAN AND SUBSIDIARIES D.: 080677-EI		the data specified for t during the test year		Type of Data Shown: X Projected Test Year Ended 12/31/10 X Prior Year Ended 12/31/09 Historical Test Year Ended // / Witness: J.A. Stall, Michael G. Spoor
Line No.	(1)	(2) Amounts in \$000	(3) (4))	(5)
1 2 3 4	Leasing Payments for prior year:	141,000 8,694 149,694	Nuclear Fuel Pole Rent		
5 6 7 8	Leasing Payments for test year:	156,000 9,106 165,106	Nuclear Fuel Pole Rent		
9 10 11 12	Leasing Payments, Remaining Life	e Contracts 303,000 136,590 439,590	Nuclear Fuel (A) Pole Rent (B)		
13 14 15	Describe l	easing Agreements Whose Lifet	ime Costs Exceed \$1	0 Million	
17 18 Asset	Original et Cost	Annual Payment \$000	Life Contr		Disposition of Asset, Provision for Purchase
17 18 Asset 19 20 NUCLEA					
17 18 Asset 19 20 NUCLEA 21 22 23 24 25 26 There ar 27 St. Lucie 28 Turkey F 29 between 30	re two leasing arrangements: e Fuel Lease and Point Fuel Lease n FPL Fuels, Inc and Florida Power and	Payment \$000 Various	Contr		
17 Asset 19 NUCLE 21 22 23 24 25 26 There are 27 St. Lucie 28 Turkey F 29 between 30 21 POLE Ri AT&T Pol AT&T	re two leasing arrangements: e Fuel Lease and Point Fuel Lease n FPL Fuels, Inc and Florida Power and	Payment \$000 Various	Contr	act tion Date April, 2044 tion Date April, 2037	Title and ownership of the nuclear fuel remains with the Lessor except in accordance with an express provision of the lease. Per the lease, at any time and from time to time, the Company (lessee) has the right to purchase any portion of, but not all, of the nuclear fuel. Under certain conditions of termination, the Company will be required to purchase, within 270 days, all nuclear fuel (in whatever form) then existing under the lease arrangement at a price that we
19 NUCLEA 21 22 23 24 25 There ar 27 St. Lucie 28 Turkey F between 30 31 POLE R 32 AT&T Po 33 AT&T Po 34 35 (A) The c	re two leasing arrangements: e Fuel Lease and Point Fuel Lease n FPL Fuels, Inc and Florida Power and RENT ole Rent (Prior Year) N/A ole Rent (Test Year) N/A company is liable, under certain condit	Payment \$000 Various I Light Company 8,694 9,106 ions, for the net investment	Contr Expirat Expirat	act tion Date April, 2044 tion Date April, 2037	Title and ownership of the nuclear fuel remains with the Lessor except in accordance with an express provision of the lease. Per the lease, at any time and from time to time, the Company (lessee) has the right to purchase any portion of, but not all, of the nuclear fuel. Under certain conditions of termination, the Company will be required to purchase, within 270 days, all nuclear fuel (in whatever form) then existing under the lease arrangement at a price that we allow the Lessor to recover its net investment cost. Agreement continues for life of installed poles

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ACCOUNTING POLICY CHANGES AFFECTING RATE BASE

Page 1 of 1

FI ORIDA	PUBLIC	SERVICE	COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

DOCKET NO.: 080677-EI

EXPLANATION: Provide a statement of changes in accounting policy for the

test year and the prior year. If appropriate, explain any changes in accounting procedures for the projected test year and the

effect, if any, of the use of a non-calendar test year.

Type	of Data Shown:			
_X	Projected Test Year Ended	12/3	<u>31/10</u>	
X	Prior Year Ended 12/31/09			
	Historical Test Year Ended	1	1	

Witness: Kim Ousdahl

1.

2. There were no changes in accounting policy in the test year or prior year affecting rate base.

3.

4.

5.

6.