

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO. 080677-EI
FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES**

**MINIMUM FILING REQUIREMENTS
2010 TEST YEAR SCHEDULES**

**VOLUME 3 OF 6
SECTION E – RATE SCHEDULES
MFR E-1 TO MFR E-11**

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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: Provide under separate cover a cost of service study that allocates production and transmission plant using the average of the twelve monthly coincident peaks and 1/13 weighted average demand (12 CP and 1/13th) method. In addition, if the company is proposing a different cost allocation method, or if a different method was adopted in its last rate case, provide cost of service studies using these methods as well. All studies filed must be at both present and proposed rates. The cost of service analysis must be done separately for each rate class. If it is not possible to separate the costs of the lighting classes, the lighting classes can be combined.

Each cost study must include a schedule showing total revenues, total expenses, NOI, rate base, rate of return, rate of return index, revenue requirements at an equalized rate of return, revenue excess/deficiency, and revenue requirements index, for each rate class and for the total retail jurisdiction for the test year.

In all cost of service studies filed, the average of the 12 monthly peaks method must be used for the jurisdictional separation of the production and transmission plant and expenses unless the FERC has approved another method in the utility's latest wholesale rate case. The minimum distribution system concept must not be used. The jurisdictional rate base and net operating income in the studies must equal the fully adjusted rate base in Schedule B-1 and the fully adjusted net operating income in Schedule C-1.

Costs and revenues for recovery clauses, franchise fees, and other items not recovered through base rates must be excluded from the cost of service study. Costs for service charges must be allocated consistently with the allocation of the collection of the revenues from these charges. Any other miscellaneous revenues must be allocated consistent with the allocation of the expense associated with the facilities used or services purchased.

If an historic test year is used, the twelve monthly peaks must be the hour of each month having the highest FIRM load, (i.e., exclude the load of non-firm customers in determining the peak hours).

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10

☐ Prior Year Ended ____/____/____

☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender, Renae B. Deaton

Line No.

- 1
- 2 FPL is providing a cost of service study that allocates production and transmission plant on the 12CP and 1/13 method. Please refer to MFR E-10 for a detailed explanation of the allocation methodologies used to
- 3 develop the cost of service study.
- 4
- 5 In FPL's 1983 rate case (Docket No. 830465-EI, Order No. 13537, Issued July 24, 1984), the Commission approved the 12CP and 1/13 method for all production and transmission plant other than St. Lucie Unit 2.
- 6 At that time, St. Lucie Unit 2 had only recently gone into service, and it represented a substantial percentage of FPL's total production plant in rate base. Today, St. Lucie Unit 2 has been in service for approximately
- 7 25 years, and its remaining contribution to total production plant is much smaller. The special exception made in FPL's 1983 rate case for St. Lucie Unit 2 should no longer apply, so FPL is not including a cost of
- 8 service study reflecting the St. Lucie Unit 2 exception. FPL's cost of service study in this filing is also consistent with the studies filed in FPL's 2001 rate case, Docket No. 001148-EI, and FPL's 2005 rate case, Docket
- 9 No. 050045-EI.
- 10
- 11 **See Attached Schedules:**
- 12 Attachment # 1 - Cost of Service Study at Present Rates (Projected and Equalized)
- 13
- 14 Attachment # 2 - Cost of Service Study at Proposed Retail ROR (Equalized)
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- 16 Attachment # 3 - Cost of Service Study at Proposed Rates
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**MFR E-1 - COST OF SERVICE STUDY
2010 AT PRESENT RATES
(\$000 Where Applicable)**

	<u>Total Retail</u>	<u>CILC-1D</u>	<u>CILC-1G</u>	<u>CILC-1T</u>	<u>CS1</u>	<u>CS2</u>	<u>GS1</u>	<u>GSCU-1</u>	<u>GSD1</u>	<u>GSLD1</u>	<u>GSLD2</u>	<u>GSLD3</u>	<u>HLFT1</u>
RATE BASE -													
Electric Plant in Service	28,288,080	574,772	39,439	188,520	40,006	15,352	1,767,342	7,203	5,524,558	1,234,638	173,203	31,658	269,094
Accumulated Depreciation and Amortization	(12,590,521)	(256,377)	(17,564)	(91,698)	(17,712)	(6,750)	(775,408)	(3,166)	(2,448,527)	(547,490)	(76,752)	(15,340)	(120,067)
Net Plant In Service	15,697,559	318,395	21,875	96,822	22,293	8,602	991,934	4,037	3,076,031	687,149	96,451	16,318	149,026
Plant Held for Future Use	74,502	1,676	112	591	114	45	4,658	18	15,506	3,524	500	104	772
Construction Work In Progress	707,530	15,170	1,025	5,833	1,028	400	44,441	193	140,562	31,579	4,479	986	7,053
Net Nuclear Fuel	374,733	11,162	727	5,439	686	298	21,734	118	84,839	18,496	2,980	846	5,159
Total Utility Plant	16,854,324	346,403	23,738	108,684	24,121	9,345	1,062,767	4,365	3,316,937	740,748	104,411	18,253	162,010
Working Capital - Assets	3,393,188	76,537	5,182	32,022	4,973	2,036	217,266	1,213	660,095	143,245	21,524	5,099	35,647
Working Capital - Liabilities	(3,183,926)	(68,909)	(4,694)	(28,069)	(4,514)	(1,834)	(206,034)	(1,151)	(604,916)	(131,131)	(19,526)	(4,487)	(32,129)
Working Capital - Net	209,262	7,628	487	3,953	459	202	11,232	62	55,178	12,114	1,998	612	3,518
Total Rate Base	17,063,586	354,031	24,226	112,637	24,581	9,546	1,073,999	4,427	3,372,116	752,862	106,409	18,864	165,528
REVENUES -													
Sales of Electricity	3,920,872	71,354	5,913	25,240	4,955	1,863	289,878	1,432	741,464	141,683	20,940	4,444	34,823
Other Operating Revenues	193,855	2,513	171	699	175	69	14,465	116	25,174	5,301	755	115	1,177
Total Operating Revenues	4,114,727	73,867	6,084	25,939	5,130	1,933	304,343	1,547	766,638	146,984	21,694	4,559	36,000
EXPENSES -													
Operating & Maintenance	(1,721,872)	(34,008)	(2,350)	(12,970)	(2,268)	(906)	(114,375)	(657)	(310,577)	(67,046)	(9,794)	(2,091)	(15,906)
Depreciation & Amortization	(1,075,373)	(21,464)	(1,480)	(7,384)	(1,492)	(567)	(66,162)	(270)	(206,819)	(46,049)	(6,449)	(1,233)	(10,077)
Taxes Other Than Income Taxes	(350,370)	(7,055)	(486)	(2,232)	(491)	(190)	(22,370)	(97)	(67,850)	(15,054)	(2,124)	(375)	(3,308)
Income Taxes	(243,338)	(1,244)	(523)	(329)	(125)	(17)	(33,217)	(183)	(44,054)	(276)	(334)	(186)	(1,201)
Amortization of Property Losses	1,108	43	3	38	2	1	52	0	325	79	11	6	19
Gain or Loss on Sale of Plant	1,002	22	1	2	2	1	66	0	211	49	7		10
Total Operating Expenses	(3,388,844)	(63,707)	(4,834)	(22,875)	(4,373)	(1,679)	(236,006)	(1,207)	(628,763)	(128,298)	(18,683)	(3,879)	(30,463)
Curtailment Credit Revenue	497				316	181							
Reassign Curtailment Credit Revenue	(497)	(11)	(1)	(5)	(1)	0	(30)	0	(104)	(24)	(3)	(1)	(5)
Net Curtailment Credit Revenue	0	(11)	(1)	(5)	316	181	(30)	0	(104)	(24)	(3)	(1)	(5)
Net Curtailment NOI Adjustment	0	(7)	0	(3)	193	111	(19)	0	(64)	(15)	(2)	(1)	(3)
Total Expenses	(3,388,844)	(63,714)	(4,834)	(22,878)	(4,180)	(1,568)	(236,025)	(1,207)	(628,827)	(128,313)	(18,685)	(3,880)	(30,466)
NET OPERATING INCOME (NOI)	725,883	10,154	1,249	3,060	950	364	68,319	340	137,811	18,671	3,009	680	5,534
RATE OF RETURN (ROR)	4.25%	2.87%	5.16%	2.72%	3.87%	3.81%	6.36%	7.68%	4.09%	2.48%	2.83%	3.60%	3.34%
PARITY AT PRESENT RATES	1.00	0.68	1.21	0.64	0.91	0.90	1.50	1.81	0.96	0.58	0.67	0.85	0.79
EQUALIZED RATE OF RETURN (ROR) -													
Equalized Base Revenue Requirements	3,920,872	79,369	5,556	28,068	5,110	1,932	252,913	1,184	750,675	163,498	23,418	4,645	37,286
Other Operating Revenues	193,855	2,513	171	699	175	69	14,465	116	25,174	5,301	755	115	1,177
Total Equalized Revenue Requirements	4,114,727	81,882	5,727	28,767	5,286	2,001	267,377	1,299	775,848	168,799	24,173	4,760	38,463
REVENUE REQUIREMENTS DEFICIENCY	0	8,015	(357)	2,828	156	68	(36,966)	(248)	9,210	21,815	2,479	201	2,463
REVENUE REQUIREMENTS INDEX	100.0%	90.2%	106.2%	90.2%	97.0%	96.6%	113.8%	119.1%	98.8%	87.1%	89.7%	95.8%	93.6%
(Total Revenues / Total Equalized Revenue Requirements)													

Note: Totals may not add due to rounding

MFR E-1 - COST OF SERVICE STUDY
2010 AT PRESENT RATES
(\$000 Where Applicable)

	<u>HLFT2</u>	<u>HLFT3</u>	<u>MET</u>	<u>OL-1</u>	<u>OS-2</u>	<u>RS1</u>	<u>SDTR-1</u>	<u>SDTR-2</u>	<u>SDTR-3</u>	<u>SL-1</u>	<u>SL-2</u>	<u>SST-DST</u>	<u>SST-TST</u>
RATE BASE -													
Electric Plant in Service	1,074,715	216,181	21,765	84,750	8,269	16,238,576	117,513	137,755	16,332	485,543	5,466	2,147	13,284
Accumulated Depreciation and Amortization	(478,974)	(96,125)	(9,644)	(66,451)	(3,353)	(7,153,942)	(51,469)	(60,151)	(6,980)	(276,963)	(2,454)	(911)	(6,253)
Net Plant In Service	595,742	120,056	12,120	18,299	4,916	9,084,634	66,044	77,604	9,352	208,580	3,012	1,236	7,031
Plant Held for Future Use	3,092	632	64	63	19	41,832	329	392	47	337	16	6	55
Construction Work In Progress	28,069	5,687	569	1,728	166	401,078	2,932	3,456	400	10,049	147	53	448
Net Nuclear Fuel	19,758	4,161	332	382	48	190,868	1,776	2,144	254	1,926	113	26	461
Total Utility Plant	646,660	130,537	13,086	20,472	5,149	9,718,412	71,080	83,596	10,053	220,891	3,288	1,321	7,995
Working Capital - Assets	138,581	28,544	2,580	7,561	729	1,931,725	13,844	16,247	1,921	43,089	797	230	2,503
Working Capital - Liabilities	(125,212)	(25,720)	(2,356)	(7,417)	(698)	(1,841,665)	(12,673)	(14,843)	(1,756)	(41,087)	(724)	(214)	(2,166)
Working Capital - Net	13,369	2,824	223	143	31	90,060	1,171	1,404	165	2,001	74	17	337
Total Rate Base	660,029	133,361	13,309	20,615	5,180	9,808,472	72,251	85,000	10,219	222,893	3,362	1,338	8,332
REVENUES -													
Sales of Electricity	115,444	23,478	2,808	11,731	838	2,315,944	15,359	15,524	1,671	68,935	1,112	256	3,782
Other Operating Revenues	4,651	948	100	309	56	134,516	531	613	76	1,228	38	11	47
Total Operating Revenues	120,096	24,427	2,907	12,040	894	2,450,460	15,890	16,137	1,748	70,163	1,151	267	3,830
EXPENSES -													
Operating & Maintenance	(62,251)	(12,701)	(1,204)	(4,812)	(407)	(1,025,456)	(6,512)	(7,566)	(897)	(25,670)	(365)	(113)	(970)
Depreciation & Amortization	(40,185)	(8,051)	(805)	(4,746)	(299)	(613,879)	(4,373)	(5,095)	(596)	(27,114)	(207)	(77)	(501)
Taxes Other Than Income Taxes	(13,165)	(2,658)	(267)	(481)	(106)	(203,660)	(1,451)	(1,698)	(204)	(4,788)	(68)	(27)	(165)
Income Taxes	5,045	971	(137)	(604)	22	(162,400)	(794)	128	88	(2,886)	(190)	(7)	(882)
Amortization of Property Losses	76	15	1	(4)	(1)	491	5	6	0	(64)	0	0	2
Gain or Loss on Sale of Plant	40	9	1	1	1	562	5	6	1	7	0	0	0
Total Operating Expenses	(110,440)	(22,415)	(2,410)	(10,647)	(791)	(2,004,341)	(13,119)	(14,220)	(1,607)	(60,515)	(829)	(225)	(2,517)
Curtailment Credit Revenue													
Reassign Curtailment Credit Revenue	(21)	(4)	0	0	0	(279)	(2)	(2)	0	(1)	0	0	0
Net Curtailment Credit Revenue	(21)	(4)	0	0	0	(279)	(2)	(2)	0	(1)	0	0	0
Net Curtailment NOI Adjustment	(13)	(3)	0	0	0	(171)	(1)	(1)	0	(1)	0	0	0
Total Expenses	(110,453)	(22,418)	(2,410)	(10,647)	(791)	(2,004,512)	(13,120)	(14,221)	(1,607)	(60,516)	(829)	(225)	(2,517)
NET OPERATING INCOME (NOI)	9,643	2,009	497	1,393	103	445,948	2,770	1,916	140	9,648	321	42	1,313
RATE OF RETURN (ROR)	1.46%	1.51%	3.73%	6.76%	1.99%	4.55%	3.83%	2.25%	1.37%	4.33%	9.55%	3.17%	15.76%
PARITY AT PRESENT RATES	0.34	0.36	0.88	1.59	0.47	1.07	0.90	0.53	0.32	1.02	2.25	0.75	3.71
EQUALIZED RATE OF RETURN (ROR) -													
Equalized Base Revenue Requirements	145,556	29,464	2,921	10,888	1,030	2,269,070	15,855	18,300	2,153	68,664	821	280	2,217
Other Operating Revenues	4,651	948	100	309	56	134,516	531	613	76	1,228	38	11	47
Total Equalized Revenue Requirements	150,207	30,412	3,021	11,197	1,086	2,403,586	16,387	18,914	2,229	69,892	860	291	2,264
REVENUE REQUIREMENTS DEFICIENCY	30,111	5,985	114	(843)	192	(46,874)	497	2,777	481	(271)	(291)	24	(1,566)
REVENUE REQUIREMENTS INDEX	80.0%	80.3%	96.2%	107.5%	82.3%	102.0%	97.0%	85.3%	78.4%	100.4%	133.8%	91.8%	169.2%
(Total Revenues / Total Equalized Revenue Requirements)													

Note: Totals may not add due to rounding

MFR E-1 - COST OF SERVICE STUDY
2010 EQUALIZED AT PROPOSED RETAIL ROR
(\$000 Where Applicable)

	<u>Total Retail</u>	<u>CILC-1D</u>	<u>CILC-1G</u>	<u>CILC-1T</u>	<u>CS1</u>	<u>CS2</u>	<u>GS1</u>	<u>GSCU-1</u>	<u>GSD1</u>	<u>GSLD1</u>	<u>GSLD2</u>	<u>GSLD3</u>	<u>HLFT1</u>
RATE BASE -													
Electric Plant in Service	28,288,080	574,772	39,439	188,520	40,006	15,352	1,767,338	7,202	5,524,559	1,234,638	173,203	31,658	269,093
Accumulated Depreciation and Amortization	(12,590,521)	(256,377)	(17,564)	(91,698)	(17,712)	(6,750)	(775,407)	(3,166)	(2,448,528)	(547,490)	(76,752)	(15,340)	(120,067)
Net Plant In Service	15,697,559	318,395	21,875	96,822	22,293	8,602	991,931	4,037	3,076,032	687,149	96,451	16,318	149,026
Plant Held for Future Use	74,502	1,676	112	591	114	45	4,658	18	15,506	3,524	500	104	772
Construction Work In Progress	707,530	15,170	1,025	5,833	1,028	400	44,440	193	140,562	31,579	4,479	986	7,053
Net Nuclear Fuel	374,733	11,162	727	5,439	686	298	21,734	118	84,839	18,496	2,980	846	5,159
Total Utility Plant	16,854,324	346,403	23,738	108,684	24,121	9,345	1,062,764	4,365	3,316,939	740,748	104,411	18,253	162,010
Working Capital - Assets	3,393,188	76,501	5,180	32,008	4,971	2,035	217,265	1,212	659,871	143,177	21,513	5,096	35,630
Working Capital - Liabilities	(3,183,926)	(68,846)	(4,692)	(28,045)	(4,510)	(1,833)	(206,037)	(1,150)	(604,524)	(131,012)	(19,508)	(4,483)	(32,099)
Working Capital - Net	209,262	7,655	488	3,963	461	202	11,228	62	55,347	12,165	2,006	613	3,530
Total Rate Base	17,063,586	354,058	24,227	112,647	24,582	9,547	1,073,992	4,428	3,372,285	752,913	106,416	18,866	165,541
TARGET REVENUE REQUIREMENTS (EQUALIZED) -													
Equalized Base Revenue Requirements	4,889,079	101,734	6,999	35,203	6,645	2,533	308,185	1,347	955,691	211,517	30,148	5,814	47,604
Other Operating Revenues	269,183	2,517	173	698	176	69	21,283	198	26,871	5,328	755	115	1,193
Total Target Revenue Requirements	5,158,262	104,251	7,172	35,902	6,821	2,602	329,468	1,545	982,562	216,845	30,903	5,928	48,797
EXPENSES -													
Operating & Maintenance	(1,724,586)	(34,008)	(2,352)	(12,970)	(2,268)	(906)	(114,558)	(657)	(310,735)	(67,051)	(9,794)	(2,091)	(15,906)
Depreciation & Amortization	(1,075,373)	(21,464)	(1,480)	(7,384)	(1,492)	(567)	(66,162)	(270)	(206,819)	(46,049)	(6,449)	(1,233)	(10,077)
Taxes Other Than Income	(351,122)	(7,078)	(487)	(2,239)	(493)	(191)	(22,384)	(97)	(68,016)	(15,108)	(2,131)	(376)	(3,318)
Amortization of Property Losses	1,108	43	3	38	2	1	52	0	325	79	11	6	19
Gain or Loss on Sale of Plant	1,002	22	1		2	1	66	0	211	49	7		10
Total Operating Expense	(3,148,971)	(62,486)	(4,314)	(22,554)	(4,249)	(1,663)	(202,987)	(1,024)	(585,033)	(128,081)	(18,356)	(3,694)	(29,271)
Income Taxes	(644,545)	(13,441)	(919)	(4,335)	(800)	(286)	(40,565)	(167)	(127,749)	(28,531)	(4,035)	(725)	(6,282)
Curtailment Credit Revenue	497				316	181							
Reassign Curtailment Credit Revenue	(497)	(11)	(1)	(5)	(1)	0	(30)	0	(104)	(24)	(3)	(1)	(5)
Net Curtailment Credit Revenue	0	(11)	(1)	(5)	316	181	(30)	0	(104)	(24)	(3)	(1)	(5)
Net Curtailment NOI Adjustment	0	(7)	0	(3)	193	111	(19)	0	(64)	(15)	(2)	(1)	(3)
Total Expenses	(3,793,516)	(75,934)	(5,233)	(26,892)	(4,856)	(1,838)	(243,571)	(1,191)	(712,846)	(156,627)	(22,393)	(4,420)	(35,556)
NET OPERATING INCOME (NOI)	1,364,746	28,318	1,938	9,010	1,966	764	85,898	354	269,716	60,218	8,511	1,509	13,240
EQUALIZED RATE OF RETURN	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%
TARGET REVENUE REQUIREMENTS DEFICIENCY (1) -													
Base Revenue Requirements	968,207	30,380	1,086	9,963	1,690	670	18,307	(85)	214,227	69,834	9,208	1,370	12,781
Other Operating Revenues - Misc. Service Charges	75,328	4	2	(1)	1	0	6,818	82	1,697	27	0	0	16
Target Revenue Requirements Deficiency	1,043,535	30,384	1,088	9,962	1,691	670	25,125	(3)	215,924	69,861	9,208	1,370	12,797
TARGET REVENUE REQUIREMENTS INDEX (2)	79.8%	70.9%	84.8%	72.2%	75.2%	74.3%	92.4%	100.1%	78.0%	67.8%	70.2%	76.9%	73.8%

Notes:

- (1) Target Revenue Requirements at proposed retail ROR less
Total Revenues at present rates from Attachment No. 1
(2) Total Revenues from Attachment No.1 divided by
Target Revenue Requirements
Totals may not add due to rounding

MFR E-1 - COST OF SERVICE STUDY
2010 EQUALIZED AT PROPOSED RETAIL ROR
(\$000 Where Applicable)

RATE BASE -

	HLFT2	HLFT3	MET	OL-1	OS-2	RS1	SDTR-1	SDTR-2	SDTR-3	SL-1	SL-2	SST-DST	SST-TST
Electric Plant in Service	1,074,715	216,181	21,765	84,751	8,269	16,238,579	117,513	137,755	16,332	485,543	5,466	2,147	13,284
Accumulated Depreciation and Amortization	(478,973)	(96,125)	(9,644)	(66,452)	(3,353)	(7,153,943)	(51,469)	(60,151)	(6,980)	(276,963)	(2,454)	(911)	(6,253)
Net Plant In Service	595,742	120,056	12,120	18,299	4,916	9,084,636	66,044	77,604	9,352	208,580	3,012	1,236	7,031
Plant Held for Future Use	3,092	632	64	63	19	41,832	329	392	47	337	16	6	55
Construction Work In Progress	28,069	5,687	569	1,728	166	401,078	2,932	3,456	400	10,049	147	53	448
Net Nuclear Fuel	19,758	4,161	332	382	48	190,868	1,776	2,144	254	1,926	113	26	461
Total Utility Plant	646,660	130,537	13,086	20,472	5,149	9,718,414	71,080	83,596	10,053	220,891	3,288	1,321	7,995
Working Capital - Assets	138,514	28,530	2,578	7,565	728	1,932,227	13,837	16,239	1,920	43,061	797	230	2,502
Working Capital - Liabilities	(125,096)	(25,696)	(2,354)	(7,424)	(697)	(1,842,537)	(12,660)	(14,829)	(1,754)	(41,039)	(723)	(213)	(2,164)
Working Capital - Net	13,418	2,834	224	141	31	89,690	1,177	1,410	166	2,021	74	17	338
Total Rate Base	660,078	133,371	13,310	20,613	5,180	9,808,104	72,256	85,006	10,219	222,913	3,362	1,338	8,333

TARGET REVENUE REQUIREMENTS (EQUALIZED) -

Equalized Base Revenue Requirements	188,721	38,179	3,743	11,983	1,362	2,798,729	20,290	23,753	2,823	82,157	984	364	2,572
Other Operating Revenues	4,669	949	100	416	59	200,892	552	616	76	1,365	52	11	48
Total Target Revenue Requirements	193,390	39,128	3,843	12,399	1,421	2,999,621	20,842	24,369	2,899	83,523	1,036	375	2,619

EXPENSES -

Operating & Maintenance	(62,251)	(12,701)	(1,204)	(4,825)	(407)	(1,027,809)	(6,512)	(7,566)	(897)	(25,670)	(365)	(113)	(970)
Depreciation & Amortization	(40,185)	(8,051)	(805)	(4,746)	(299)	(613,879)	(4,373)	(5,095)	(596)	(27,114)	(207)	(77)	(501)
Taxes Other Than Income	(13,221)	(2,669)	(268)	(482)	(106)	(204,036)	(1,455)	(1,705)	(205)	(4,798)	(68)	(27)	(164)
Amortization of Property Losses	76	15	1	(4)	(1)	491	5	6	0	(64)	0	0	2
Gain or Loss on Sale of Plant	40	9	1	1	1	562	5	6	1	7	0	0	0
Total Operating Expense	(115,541)	(23,397)	(2,274)	(10,056)	(813)	(1,844,669)	(12,329)	(14,354)	(1,696)	(57,639)	(640)	(217)	(1,634)
Income Taxes	(25,043)	(5,061)	(505)	(694)	(193)	(370,328)	(2,733)	(3,215)	(386)	(8,055)	(128)	(50)	(319)
Curtailment Credit Revenue													
Reassign Curtailment Credit Revenue	(21)	(4)	0	0	0	(279)	(2)	(2)	0	(1)	0	0	0
Net Curtailment Credit Revenue	(21)	(4)	0	0	0	(279)	(2)	(2)	0	(1)	0	0	0
Net Curtailment NOI Adjustment	(13)	(3)	0	0	0	(171)	(1)	(1)	0	(1)	0	0	0
Total Expenses	(140,597)	(28,461)	(2,779)	(10,750)	(1,006)	(2,215,168)	(15,063)	(17,570)	(2,082)	(65,695)	(768)	(267)	(1,953)

NET OPERATING INCOME (NOI)

52,793	10,667	1,065	1,649	414	784,452	5,779	6,799	817	17,829	269	107	666
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EQUALIZED RATE OF RETURN

8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%
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TARGET REVENUE REQUIREMENTS DEFICIENCY (1) -

Base Revenue Requirements	73,277	14,701	935	252	524	482,785	4,931	8,229	1,152	13,222	(128)	108	(1,210)
Other Operating Revenues - Misc. Service Charges	18	1	0	107	3	66,376	21	3	0	137	14	0	1
Target Revenue Requirements Deficiency	73,295	14,702	935	359	527	549,161	4,952	8,232	1,152	13,359	(114)	108	(1,209)

TARGET REVENUE REQUIREMENTS INDEX (2)

62.1%	62.4%	75.6%	97.1%	62.9%	81.7%	76.2%	66.2%	60.3%	84.0%	111.1%	71.2%	146.2%
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Notes:

- (1) Target Revenue Requirements at proposed retail ROR less
Total Revenues at present rates from Attachment No. 1
(2) Total Revenues from Attachment No.1 divided by
Target Revenue Requirements
Totals may not add due to rounding

MFR E-1 - COST OF SERVICE STUDY
2010 AT PROPOSED RATES
(\$000 Where Applicable)

	<u>Total Retail</u>	<u>CILC-1D</u>	<u>CILC-1G</u>	<u>CILC-1T</u>	<u>CS1</u>	<u>CS2</u>	<u>GS1</u>	<u>GSCU-1</u>	<u>GSD1</u>	<u>GSLD1</u>	<u>GSLD2</u>	<u>GSLD3</u>	<u>HLFT1</u>
PROJECTED ROR AT PRESENT RATES (1) -													
Total Rate Base	17,063,586	354,031	24,226	112,637	24,581	9,546	1,073,999	4,427	3,372,116	752,862	106,409	18,864	165,528
Operating Revenues -													
Sales of Electricity	3,920,872	71,354	5,913	25,240	4,955	1,863	289,878	1,432	741,464	141,683	20,940	4,444	34,823
Other Operating Revenues	193,855	2,513	171	699	175	69	14,465	116	25,174	5,301	755	115	1,177
Total Operating Revenues	4,114,727	73,867	6,084	25,939	5,130	1,933	304,343	1,547	766,638	146,984	21,694	4,559	36,000
Total Operating Expenses	(3,388,844)	(63,714)	(4,835)	(22,878)	(4,180)	(1,569)	(236,024)	(1,207)	(628,827)	(128,313)	(18,685)	(3,879)	(30,466)
Net Operating Income (NOI)	725,883	10,154	1,249	3,060	950	364	68,319	340	137,811	18,671	3,009	680	5,534
Rate of Return (ROR)	4.25%	2.87%	5.16%	2.72%	3.87%	3.81%	6.36%	7.68%	4.09%	2.48%	2.83%	3.60%	3.34%
Parity at Present Rates	1.000	0.674	1.212	0.639	0.909	0.897	1.495	1.806	0.961	0.583	0.665	0.847	0.786

PROPOSED INCREASES (2) -

Base Revenues	969,047	30,385	1,089	9,955	2,618	919	18,487	0	227,437	71,266	9,346	1,466	8,726
Unbilled Revenues	(841)	(17)	(1)	(5)	(2)	(1)	(45)	(0)	(175)	(42)	(6)	(1)	(7)
Miscellaneous Service Charges	75,328	4	2	(0)	1	0	6,819	82	1,697	27	1	0	16
Total Proposes Increases	1,043,533	30,372	1,090	9,949	2,617	919	25,261	82	228,959	71,250	9,341	1,465	8,735

PROJECTED ROR AT PROPOSED RATES -

Total Rate Base	17,063,586	354,058	24,227	112,647	24,582	9,547	1,073,992	4,428	3,372,285	752,913	106,416	18,866	165,541
Operating Revenues -													
Sales of Electricity	4,889,078	101,722	7,001	35,189	7,571	2,782	308,320	1,432	968,727	212,906	30,280	5,909	43,542
Other Operating Revenues	269,183	2,517	173	698	176	69	21,283	198	26,871	5,328	755	115	1,193
Total Operating Revenues	5,158,261	104,240	7,174	35,888	7,747	2,851	329,604	1,630	995,597	218,234	31,035	6,024	44,735
Total Operating Expenses	(3,793,515)	(75,929)	(5,235)	(26,887)	(5,231)	(1,940)	(243,623)	(1,225)	(718,137)	(157,192)	(22,446)	(4,458)	(33,909)
Net Operating Income (NOI)	1,364,745	28,310	1,939	9,001	2,516	912	85,980	404	277,461	61,042	8,589	1,566	10,826
Rate of Return (ROR)	8.00%	8.00%	8.00%	7.99%	10.24%	9.55%	8.01%	9.13%	8.23%	8.11%	8.07%	8.30%	6.54%
Parity at Proposed Rates	1.000	1.000	1.001	0.999	1.280	1.194	1.001	1.142	1.029	1.014	1.009	1.038	0.818

Notes:

- (1) Per Attachment No. 1
(2) Per MFR E-5, Source and Amount of Revenues
Totals may not add due to rounding

**MFR E-1 - COST OF SERVICE STUDY
2010 AT PROPOSED RATES
(\$000 Where Applicable)**

	<u>HLFT2</u>	<u>HLFT3</u>	<u>MET</u>	<u>OL-1</u>	<u>OS-2</u>	<u>RS1</u>	<u>SDTR-1</u>	<u>SDTR-2</u>	<u>SDTR-3</u>	<u>SL-1</u>	<u>SL-2</u>	<u>SST-DST</u>	<u>SST-TST</u>
PROJECTED ROR AT PRESENT RATES (1) -													
Total Rate Base	660,029	133,361	13,309	20,615	5,180	9,808,472	72,251	85,000	10,219	222,893	3,362	1,338	8,332
Operating Revenues -													
Sales of Electricity	115,444	23,478	2,808	11,731	838	2,315,944	15,359	15,524	1,671	68,935	1,112	256	3,782
Other Operating Revenues	4,651	948	100	309	56	134,516	531	613	76	1,228	38	11	47
Total Operating Revenues	120,096	24,427	2,907	12,040	894	2,450,460	15,890	16,137	1,748	70,163	1,151	267	3,830
Total Operating Expenses	(110,453)	(22,418)	(2,411)	(10,647)	(791)	(2,004,512)	(13,121)	(14,221)	(1,608)	(60,515)	(830)	(225)	(2,517)
Net Operating Income (NOI)	9,643	2,009	497	1,393	103	445,948	2,770	1,916	140	9,648	321	42	1,313
Rate of Return (ROR)	1.46%	1.51%	3.73%	6.76%	1.99%	4.55%	3.83%	2.25%	1.37%	4.33%	9.55%	3.17%	15.76%
Parity at Present Rates	0.343	0.354	0.878	1.589	0.467	1.069	0.901	0.530	0.322	1.018	2.246	0.745	3.704
PROPOSED INCREASES (2) -													
Base Revenues	64,063	11,841	935	252	523	482,024	5,607	8,016	784	13,229	0	107	(27)
Unbilled Revenues	(36)	(7)	(1)	(2)	(0)	(470)	(4)	(5)	(0)	(14)	(0)	(0)	(0)
Miscellaneous Service Charges	18	0	0	107	3	66,376	21	3	0	137	14	0	0
Total Proposes Increases	64,044	11,835	934	357	526	547,930	5,624	8,014	783	13,352	14	107	(27)
PROJECTED ROR AT PROPOSED RATES -													
Total Rate Base	660,078	133,371	13,310	20,613	5,180	9,808,104	72,256	85,006	10,219	222,913	3,362	1,338	8,333
Operating Revenues -													
Sales of Electricity	179,471	35,312	3,742	11,981	1,361	2,797,498	20,962	23,535	2,454	82,150	1,112	363	3,754
Other Operating Revenues	4,669	949	100	416	59	200,892	552	616	76	1,365	52	11	48
Total Operating Revenues	184,140	36,261	3,842	12,397	1,420	2,998,389	21,514	24,151	2,531	83,516	1,164	374	3,802
Total Operating Expenses	(136,845)	(27,298)	(2,778)	(10,749)	(1,006)	(2,214,666)	(15,336)	(17,482)	(1,933)	(65,691)	(819)	(267)	(2,433)
Net Operating Income (NOI)	47,295	8,963	1,064	1,648	414	783,724	6,178	6,669	598	17,824	345	107	1,369
Rate of Return (ROR)	7.17%	6.72%	7.99%	7.99%	7.99%	7.99%	8.55%	7.85%	5.86%	8.00%	10.26%	7.98%	16.43%
Parity at Proposed Rates	0.896	0.840	0.999	1.000	0.999	0.999	1.069	0.981	0.732	1.000	1.283	0.998	2.055

Notes:

- (1) Per Attachment No. 1
(2) Per MFR E-5, Source and Amount of Revenues
Totals may not add due to rounding

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Explain the differences between the cost of service study approved in the company's last rate case and that same study filed as part of Schedule E-1 in this rate case (e.g., classification of plant, allocation factor used for certain plant or expenses, etc.)

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended / / ☐ Historical Test Year Ended / /

Witness: Joseph A. Ender

DOCKET NO. 080677-EI

Line
No.

1

2 FPL is providing a cost of service study that allocates production and transmission plant on the 12 CP and 1/13th method. This is the same methodology that FPL used in its last rate case, which was filed in 2005.
3 The last rate case in which the Commission specifically ruled on FPL's cost of service study was in 1983 (Docket No. 830465-EI, Order No. 13537, Issued July 24, 1984). In the 1983 rate case, the Commission
4 approved the 12 CP and 1/13th method for all production and transmission plant other than St. Lucie Unit 2. At that time, St. Lucie Unit 2 had only recently gone into service, and it represented a substantial
5 percentage of FPL's total production plant in rate base. Today, St. Lucie Unit 2 has been in service for approximately 25 years, and its remaining contribution to total production plant is much smaller. The special
6 exception made in FPL's 1983 rate case for St. Lucie Unit 2 should no longer apply, so FPL is not including a cost of service study reflecting the St. Lucie Unit 2 exception. FPL's cost of service study in this filing
7 is also consistent with the studies filed in FPL's 2001 rate case, Docket No. 001148-EI and FPL's 2005 rate case, Docket No. 050045-EI.

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended / / ☐ Historical Test Year Ended / /

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th ALL Rate Base Component	(2) TOTAL Amount	(3) TOTAL Percent	(4) CILC-1D Amount	(5) CILC-1D Percent	(6) CILC-1G Amount	(7) CILC-1G Percent	(8) CILC-1T Amount	(9) CILC-1T Percent	(10) CS1 Amount	(11) CS1 Percent
1	Electric Plant-In-Service:										
2	Production - Oil	2,995,068	100.000%	69,443	2.319%	4,639	0.155%	32,172	1.074%	4,611	0.154%
3	Production - Coal	105,274	100.000%	2,441	2.319%	163	0.155%	1,131	1.074%	162	0.154%
4	Total Production - Steam	3,100,342	100.000%	71,884	2.319%	4,802	0.155%	33,303	1.074%	4,773	0.154%
5	Nuclear - Turkey Point	1,563,936	100.000%	36,261	2.319%	2,422	0.155%	16,800	1.074%	2,408	0.154%
6	Nuclear - St. Lucie 1	921,860	100.000%	21,374	2.319%	1,428	0.155%	9,902	1.074%	1,419	0.154%
7	Nuclear - St. Lucie Common	520,682	100.000%	12,072	2.319%	807	0.155%	5,593	1.074%	802	0.154%
8	Nuclear - St. Lucie 2	1,272,595	100.000%	29,506	2.319%	1,971	0.155%	13,670	1.074%	1,959	0.154%
9	Total Production - Nuclear	4,279,074	100.000%	99,214	2.319%	6,628	0.155%	45,965	1.074%	6,588	0.154%
10	Production - Other	5,554,406	100.000%	128,784	2.319%	8,604	0.155%	59,664	1.074%	8,551	0.154%
11	Total Production Plant	12,933,821	100.000%	299,882	2.319%	20,034	0.155%	138,933	1.074%	19,912	0.154%
12	Total Transmission Plant	3,546,838	100.000%	82,112	2.315%	5,486	0.155%	40,593	1.144%	5,452	0.154%
13	Total Distribution Plant	10,737,298	100.000%	171,744	1.600%	12,452	0.116%	728	0.007%	13,245	0.123%
14	Plant-In-Service - General	887,680	100.000%	17,449	1.966%	1,218	0.137%	6,857	0.772%	1,159	0.131%
15	Plant-In-Service - Intangible	182,443	100.000%	3,586	1.966%	250	0.137%	1,409	0.772%	238	0.131%
16	Total Electric Plant-In-Service	28,288,080	100.000%	574,772	2.032%	39,439	0.139%	188,520	0.666%	40,006	0.141%
17											
18	Accm Prv for Depreciation & Amort:										
19	Accm Prv for Dpr & Amr - Prod Plant	(7,009,260)	100.000%	(162,516)	2.319%	(10,857)	0.155%	(75,292)	1.074%	(10,791)	0.154%
20	Accm Prv for Dpr & Amr - Transmission	(1,384,619)	100.000%	(32,055)	2.315%	(2,141)	0.155%	(15,847)	1.144%	(2,128)	0.154%
21	Accm Prv for Dpr & Amr - Distribution	(4,231,398)	100.000%	(62,817)	1.485%	(4,625)	0.109%	(302)	0.007%	(4,892)	0.116%
22	Accm Prv for Dpr & Amr - General	(396,291)	100.000%	(7,790)	1.966%	(544)	0.137%	(3,061)	0.772%	(517)	0.131%
23	Accm Prv for Dpr & Amr - Intangible	431,048	100.000%	8,801	2.042%	602	0.140%	2,804	0.651%	617	0.143%
24	Total Accm Prv for Dpr & Amr	(12,590,521)	100.000%	(256,377)	2.036%	(17,564)	0.140%	(91,698)	0.728%	(17,712)	0.141%
25	Net Plant-In-Service	15,697,559	100.000%	318,395	2.028%	21,875	0.139%	96,822	0.617%	22,293	0.142%
26											
27	Plant Held For Future Use:										
28	Plant held for Future Use	74,502	100.000%	1,676	2.249%	112	0.150%	591	0.793%	114	0.153%
29	Total Plant Held For Future Use	74,502	100.000%	1,676	2.249%	112	0.150%	591	0.793%	114	0.153%
30											
31	Construction Work In Process:										
32	CWIP - Production	251,395	100.000%	5,829	2.319%	389	0.155%	2,700	1.074%	387	0.154%
33	CWIP - Transmission	167,524	100.000%	3,878	2.315%	259	0.155%	1,917	1.144%	258	0.154%
34	CWIP - Distribution	131,279	100.000%	2,370	1.806%	160	0.122%	0	0.000%	178	0.136%
35	Total CWIP - Prod, Trans, & Distrib	550,198	100.000%	12,078	2.195%	809	0.147%	4,618	0.839%	823	0.149%
36	CWIP - General & Intangible	157,332	100.000%	3,093	1.966%	216	0.137%	1,215	0.772%	205	0.131%
37	Total CWIP	707,530	100.000%	15,170	2.144%	1,025	0.145%	5,833	0.824%	1,028	0.145%
38											
39	Note: Totals may not add due to rounding.										
40											

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation
of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th ALL Rate Base Component	(2) ALL TOTAL Amount	(3) TOTAL Percent	(4) CILC-1D Amount	(5) CILC-1D Percent	(6) CILC-1G Amount	(7) CILC-1G Percent	(8) CILC-1T Amount	(9) CILC-1T Percent	(10) CS1 Amount	(11) CS1 Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	374,733	100.000%	11,162	2.979%	727	0.194%	5,439	1.451%	686	0.183%
5	Total Net Nuclear Fuel	374,733	100.000%	11,162	2.979%	727	0.194%	5,439	1.451%	686	0.183%
6	Total Utility Plant	16,854,324	100.000%	346,403	2.055%	23,738	0.141%	108,684	0.645%	24,121	0.143%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	1,691,916	100.000%	37,732	2.230%	2,549	0.151%	15,293	0.904%	2,472	0.146%
10	Working Capital - Deferred Debits	1,701,272	100.000%	38,805	2.281%	2,633	0.155%	16,729	0.983%	2,501	0.147%
11	Total Working Capital - Assets	3,393,188	100.000%	76,537	2.256%	5,182	0.153%	32,022	0.944%	4,973	0.147%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	(470,098)	100.000%	(9,792)	2.083%	(675)	0.144%	(3,986)	0.848%	(643)	0.137%
15	Working Capital - Current & Accrued Liabilities	(2,436,986)	100.000%	(53,377)	2.190%	(3,627)	0.149%	(21,748)	0.892%	(3,489)	0.143%
16	Working Capital - Deferred Credits	(276,843)	100.000%	(5,740)	2.074%	(392)	0.142%	(2,336)	0.844%	(382)	0.138%
17	Total Working Capital - Liabilities	(3,183,926)	100.000%	(68,909)	2.164%	(4,694)	0.147%	(28,069)	0.882%	(4,514)	0.142%
18	Net Working Capital	209,262	100.000%	7,628	3.645%	487	0.233%	3,953	1.889%	459	0.219%
19	Total Rate Base	17,063,586	100.000%	354,031	2.075%	24,226	0.142%	112,637	0.660%	24,581	0.144%
20											
21	Note: Totals may not add due to rounding.										
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

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Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th ALL Rate Base Component	(2) CS2 Amount	(3) CS2 Percent	(4) GS1 Amount	(5) GS1 Percent	(6) GSCU-1 Amount	(7) GSCU-1 Percent	(8) GSD1 Amount	(9) GSD1 Percent	(10) GSLD1 Amount	(11) GSLD1 Percent
1	Electric Plant-In-Service:										
2	Production - Oil	1,749	0.058%	181,555	6.062%	676	0.023%	632,542	21.119%	143,726	4.799%
3	Production - Coal	61	0.058%	6,381	6.062%	24	0.023%	22,233	21.119%	5,052	4.799%
4	Total Production - Steam	1,810	0.058%	187,936	6.062%	700	0.023%	654,776	21.119%	148,778	4.799%
5	Nuclear - Turkey Point	913	0.058%	94,802	6.062%	353	0.023%	330,295	21.119%	75,049	4.799%
6	Nuclear - St. Lucie 1	538	0.058%	55,881	6.062%	208	0.023%	194,692	21.119%	44,238	4.799%
7	Nuclear - St. Lucie Common	304	0.058%	31,563	6.062%	118	0.023%	109,965	21.119%	24,986	4.799%
8	Nuclear - St. Lucie 2	743	0.058%	77,142	6.062%	287	0.023%	268,765	21.119%	61,069	4.799%
9	Total Production - Nuclear	2,498	0.058%	259,388	6.062%	966	0.023%	903,718	21.119%	205,342	4.799%
10	Production - Other	3,243	0.058%	336,696	6.062%	1,254	0.023%	1,173,061	21.119%	266,542	4.799%
11	Total Production Plant	7,551	0.058%	784,021	6.062%	2,920	0.023%	2,731,554	21.119%	620,662	4.799%
12	Total Transmission Plant	2,068	0.058%	214,675	6.053%	800	0.023%	747,936	21.087%	169,945	4.791%
13	Total Distribution Plant	5,177	0.048%	696,785	6.489%	3,063	0.029%	1,852,543	17.253%	402,837	3.752%
14	Plant-In-Service - General	461	0.052%	59,609	6.715%	348	0.039%	159,701	17.991%	34,170	3.849%
15	Plant-In-Service - Intangible	95	0.052%	12,251	6.715%	72	0.039%	32,823	17.991%	7,023	3.849%
16	Total Electric Plant-In-Service	15,352	0.054%	1,767,342	6.248%	7,203	0.025%	5,524,558	19.530%	1,234,638	4.365%
17											
18	Accm Prv for Depreciation & Amort:										
19	Accm Prv for Dpr & Amr - Prod Plant	(4,092)	0.058%	(424,887)	6.062%	(1,583)	0.023%	(1,480,318)	21.119%	(336,357)	4.799%
20	Accm Prv for Dpr & Amr - Transmission	(807)	0.058%	(83,805)	6.053%	(312)	0.023%	(291,980)	21.087%	(66,344)	4.791%
21	Accm Prv for Dpr & Amr - Distribution	(1,880)	0.044%	(266,734)	6.304%	(1,216)	0.029%	(690,107)	16.309%	(148,680)	3.514%
22	Accm Prv for Dpr & Amr - General	(206)	0.052%	(26,612)	6.715%	(155)	0.039%	(71,296)	17.991%	(15,255)	3.849%
23	Accm Prv for Dpr & Amr - Intangible	235	0.055%	26,629	6.178%	101	0.023%	85,175	19.760%	19,145	4.442%
24	Total Accm Prv for Dpr & Amr	(6,750)	0.054%	(775,408)	6.159%	(3,166)	0.025%	(2,448,527)	19.447%	(547,490)	4.348%
25	Net Plant-In-Service	8,602	0.055%	991,934	6.319%	4,037	0.026%	3,076,031	19.596%	687,149	4.377%
26											
27	Plant Held For Future Use:										
28	Plant held for Future Use	45	0.061%	4,658	6.253%	18	0.024%	15,506	20.813%	3,524	4.730%
29	Total Plant Held For Future Use	45	0.061%	4,658	6.253%	18	0.024%	15,506	20.813%	3,524	4.730%
30											
31	Construction Work In Process:										
32	CWIP - Production	147	0.058%	15,239	6.062%	57	0.023%	53,093	21.119%	12,064	4.799%
33	CWIP - Transmission	98	0.058%	10,140	6.053%	38	0.023%	35,326	21.087%	8,027	4.791%
34	CWIP - Distribution	73	0.056%	8,497	6.472%	37	0.028%	23,837	18.157%	5,432	4.138%
35	Total CWIP - Prod, Trans, & Distrib	318	0.058%	33,876	6.157%	132	0.024%	112,257	20.403%	25,523	4.639%
36	CWIP - General & Intangible	82	0.052%	10,565	6.715%	62	0.039%	28,305	17.991%	6,056	3.849%
37	Total CWIP	400	0.056%	44,441	6.281%	193	0.027%	140,562	19.867%	31,579	4.463%
38											
39	Note: Totals may not add due to rounding.										
40											

FLORIDA PUBLIC SERVICE COMMISSION

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Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th ALL Rate Base Component	(2) CS2 Amount	(3) CS2 Percent	(4) GS1 Amount	(5) GS1 Percent	(6) GSCU-1 Amount	(7) GSCU-1 Percent	(8) GSD1 Amount	(9) GSD1 Percent	(10) GSLD1 Amount	(11) GSLD1 Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	298	0.080%	21,734	5.800%	118	0.032%	84,839	22.640%	18,496	4.936%
5	Total Net Nuclear Fuel	298	0.080%	21,734	5.800%	118	0.032%	84,839	22.640%	18,496	4.936%
6	Total Utility Plant	9,345	0.055%	1,062,767	6.306%	4,365	0.026%	3,316,937	19.680%	740,748	4.395%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	1,006	0.059%	108,052	6.386%	592	0.035%	328,901	19.440%	71,776	4.242%
10	Working Capital - Deferred Debits	1,030	0.061%	109,214	6.420%	621	0.036%	331,194	19.467%	71,469	4.201%
11	Total Working Capital - Assets	2,036	0.060%	217,266	6.403%	1,213	0.036%	660,095	19.454%	143,245	4.222%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	(260)	0.055%	(31,032)	6.601%	(180)	0.038%	(87,108)	18.530%	(18,708)	3.980%
15	Working Capital - Current & Accrued Liabilities	(1,425)	0.058%	(157,083)	6.446%	(879)	0.036%	(465,397)	19.097%	(100,915)	4.141%
16	Working Capital - Deferred Credits	(150)	0.054%	(17,919)	6.473%	(93)	0.034%	(52,412)	18.932%	(11,508)	4.157%
17	Total Working Capital - Liabilities	(1,834)	0.058%	(206,034)	6.471%	(1,151)	0.036%	(604,916)	18.999%	(131,131)	4.119%
18	Net Working Capital	202	0.096%	11,232	5.368%	62	0.030%	55,178	26.368%	12,114	5.789%
19	Total Rate Base	9,546	0.056%	1,073,999	6.294%	4,427	0.026%	3,372,116	19.762%	752,862	4.412%

21 Note: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

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Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th ALL Rate Base Component	(2) GSLD2 Amount	(3) GSLD2 Percent	(4) GSLD3 Amount	(5) GSLD3 Percent	(6) HLFT1 Amount	(7) HLFT1 Percent	(8) HLFT2 Amount	(9) HLFT2 Percent	(10) HLFT3 Amount	(11) HLFT3 Percent
1	Electric Plant-In-Service:										
2	Production - Oil	20,237	0.676%	5,318	0.178%	32,200	1.075%	128,296	4.284%	25,824	0.862%
3	Production - Coal	711	0.676%	187	0.178%	1,132	1.075%	4,509	4.284%	908	0.862%
4	Total Production - Steam	20,948	0.676%	5,505	0.178%	33,332	1.075%	132,805	4.284%	26,732	0.862%
5	Nuclear - Turkey Point	10,567	0.676%	2,777	0.178%	16,814	1.075%	66,992	4.284%	13,485	0.862%
6	Nuclear - St. Lucie 1	6,229	0.676%	1,637	0.178%	9,911	1.075%	39,488	4.284%	7,949	0.862%
7	Nuclear - St. Lucie Common	3,518	0.676%	924	0.178%	5,598	1.075%	22,304	4.284%	4,489	0.862%
8	Nuclear - St. Lucie 2	8,598	0.676%	2,260	0.178%	13,682	1.075%	54,512	4.284%	10,973	0.862%
9	Total Production - Nuclear	28,912	0.676%	7,598	0.178%	46,004	1.075%	183,297	4.284%	36,896	0.862%
10	Production - Other	37,529	0.676%	9,862	0.178%	59,715	1.075%	237,926	4.284%	47,892	0.862%
11	Total Production Plant	87,389	0.676%	22,964	0.178%	139,052	1.075%	554,028	4.284%	111,519	0.862%
12	Total Transmission Plant	23,928	0.675%	7,280	0.205%	38,074	1.073%	151,700	4.277%	30,536	0.861%
13	Total Distribution Plant	55,862	0.520%	84	0.001%	82,132	0.765%	330,625	3.079%	66,308	0.618%
14	Plant-In-Service - General	4,997	0.563%	1,102	0.124%	8,159	0.919%	31,822	3.585%	6,485	0.731%
15	Plant-In-Service - Intangible	1,027	0.563%	227	0.124%	1,677	0.919%	6,540	3.585%	1,333	0.731%
16	Total Electric Plant-In-Service	173,203	0.612%	31,658	0.112%	269,094	0.951%	1,074,715	3.799%	216,181	0.764%
17											
18	Accm Prv for Depreciation & Amort:										
19	Accm Prv for Dpr & Amr - Prod Plant	(47,359)	0.676%	(12,445)	0.178%	(75,357)	1.075%	(300,246)	4.284%	(60,436)	0.862%
20	Accm Prv for Dpr & Amr - Transmission	(9,341)	0.675%	(2,842)	0.205%	(14,863)	1.073%	(59,221)	4.277%	(11,920)	0.861%
21	Accm Prv for Dpr & Amr - Distribution	(20,492)	0.484%	(35)	0.001%	(30,326)	0.717%	(121,815)	2.879%	(24,188)	0.572%
22	Accm Prv for Dpr & Amr - General	(2,231)	0.563%	(492)	0.124%	(3,642)	0.919%	(14,207)	3.585%	(2,895)	0.731%
23	Accm Prv for Dpr & Amr - Intangible	2,671	0.620%	474	0.110%	4,121	0.956%	16,515	3.831%	3,316	0.769%
24	Total Accm Prv for Dpr & Amr	(76,752)	0.610%	(15,340)	0.122%	(120,067)	0.954%	(478,974)	3.804%	(96,125)	0.763%
25	Net Plant-In-Service	96,451	0.614%	16,318	0.104%	149,026	0.949%	595,742	3.795%	120,056	0.765%
26											
27	Plant Held For Future Use:										
28	Plant held for Future Use	500	0.672%	104	0.139%	772	1.037%	3,092	4.150%	632	0.848%
29	Total Plant Held For Future Use	500	0.672%	104	0.139%	772	1.037%	3,092	4.150%	632	0.848%
30											
31	Construction Work In Process:										
32	CWIP - Production	1,699	0.676%	446	0.178%	2,703	1.075%	10,769	4.284%	2,168	0.862%
33	CWIP - Transmission	1,130	0.675%	344	0.205%	1,798	1.073%	7,165	4.277%	1,442	0.861%
34	CWIP - Distribution	765	0.583%	0	0.000%	1,106	0.842%	4,495	3.424%	928	0.707%
35	Total CWIP - Prod, Trans, & Distrib	3,594	0.653%	790	0.144%	5,607	1.019%	22,429	4.077%	4,538	0.825%
36	CWIP - General & Intangible	886	0.563%	195	0.124%	1,446	0.919%	5,640	3.585%	1,149	0.731%
37	Total CWIP	4,479	0.633%	986	0.139%	7,053	0.997%	28,069	3.967%	5,687	0.804%
38											
39	Note: Totals may not add due to rounding.										
40											

Supporting Schedules: B - 1

Recap Schedules: E - 1

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: FLORIDA POWER & LIGHT COMPANY
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DOCKET NO.: 080677-EI

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Line No.	(1) Allocation Methodology: 12CP and 1/13th ALL Rate Base Component	(2) GSLD2 Amount	(3) GSLD2 Percent	(4) GSLD3 Amount	(5) GSLD3 Percent	(6) HLFT1 Amount	(7) HLFT1 Percent	(8) HLFT2 Amount	(9) HLFT2 Percent	(10) HLFT3 Amount	(11) HLFT3 Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	2,980	0.795%	846	0.226%	5,159	1.377%	19,758	5.272%	4,161	1.110%
5	Total Net Nuclear Fuel	2,980	0.795%	846	0.226%	5,159	1.377%	19,758	5.272%	4,161	1.110%
6	Total Utility Plant	104,411	0.619%	18,253	0.108%	162,010	0.961%	646,660	3.837%	130,537	0.774%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	10,702	0.633%	2,447	0.145%	17,588	1.040%	68,603	4.055%	14,099	0.833%
10	Working Capital - Deferred Debits	10,821	0.636%	2,652	0.156%	18,059	1.062%	69,978	4.113%	14,445	0.849%
11	Total Working Capital - Assets	21,524	0.634%	5,099	0.150%	35,647	1.051%	138,581	4.084%	28,544	0.841%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	(2,775)	0.590%	(637)	0.135%	(4,570)	0.972%	(17,780)	3.782%	(3,643)	0.775%
15	Working Capital - Current & Accrued Liabilities	(15,091)	0.619%	(3,470)	0.142%	(24,881)	1.021%	(96,891)	3.976%	(19,935)	0.818%
16	Working Capital - Deferred Credits	(1,660)	0.600%	(380)	0.137%	(2,678)	0.967%	(10,541)	3.808%	(2,141)	0.773%
17	Total Working Capital - Liabilities	(19,526)	0.613%	(4,487)	0.141%	(32,129)	1.009%	(125,212)	3.933%	(25,720)	0.808%
18	Net Working Capital	1,998	0.955%	612	0.292%	3,518	1.681%	13,369	6.388%	2,824	1.350%
19	Total Rate Base	106,409	0.624%	18,864	0.111%	165,528	0.970%	660,029	3.868%	133,361	0.782%
20											
21	Note: Totals may not add due to rounding.										
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FLORIDA PUBLIC SERVICE COMMISSION

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Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

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Line No.	(1) Allocation Methodology: 12CP and 1/13th ALL Rate Base Component	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
		MET Amount	MET Percent	OL-1 Amount	OL-1 Percent	OS-2 Amount	OS-2 Percent	RS1 Amount	RS1 Percent	SDTR-1 Amount	SDTR-1 Percent
1	Electric Plant-In-Service:										
2	Production - Oil	2,580	0.086%	1,174	0.039%	394	0.013%	1,669,920	55.756%	12,687	0.424%
3	Production - Coal	91	0.086%	41	0.039%	14	0.013%	58,696	55.756%	446	0.424%
4	Total Production - Steam	2,670	0.086%	1,215	0.039%	408	0.013%	1,728,616	55.756%	13,133	0.424%
5	Nuclear - Turkey Point	1,347	0.086%	613	0.039%	206	0.013%	871,983	55.756%	6,625	0.424%
6	Nuclear - St. Lucie 1	794	0.086%	361	0.039%	121	0.013%	513,989	55.756%	3,905	0.424%
7	Nuclear - St. Lucie Common	448	0.086%	204	0.039%	69	0.013%	290,310	55.756%	2,206	0.424%
8	Nuclear - St. Lucie 2	1,096	0.086%	499	0.039%	168	0.013%	709,544	55.756%	5,391	0.424%
9	Total Production - Nuclear	3,686	0.086%	1,678	0.039%	563	0.013%	2,385,826	55.756%	18,126	0.424%
10	Production - Other	4,784	0.086%	2,178	0.039%	731	0.013%	3,096,896	55.756%	23,528	0.424%
11	Total Production Plant	11,140	0.086%	5,071	0.039%	1,703	0.013%	7,211,338	55.756%	54,787	0.424%
12	Total Transmission Plant	3,050	0.086%	1,388	0.039%	466	0.013%	1,974,559	55.671%	15,002	0.423%
13	Total Distribution Plant	6,823	0.064%	75,582	0.704%	5,838	0.054%	6,415,251	59.747%	43,708	0.407%
14	Plant-In-Service - General	623	0.070%	2,248	0.253%	217	0.024%	528,755	59.566%	3,332	0.375%
15	Plant-In-Service - Intangible	128	0.070%	462	0.253%	45	0.024%	108,674	59.566%	685	0.375%
16	Total Electric Plant-In-Service	21,765	0.077%	84,750	0.300%	8,269	0.029%	16,238,576	57.404%	117,513	0.415%
17											
18	Accm Prv for Depreciation & Amort:										
19	Accm Prv for Dpr & Amr - Prod Plant	(6,037)	0.086%	(2,748)	0.039%	(923)	0.013%	(3,908,059)	55.756%	(29,691)	0.424%
20	Accm Prv for Dpr & Amr - Transmission	(1,191)	0.086%	(542)	0.039%	(182)	0.013%	(770,831)	55.671%	(5,856)	0.423%
21	Accm Prv for Dpr & Amr - Distribution	(2,474)	0.058%	(63,479)	1.500%	(2,281)	0.054%	(2,485,043)	58.729%	(16,251)	0.384%
22	Accm Prv for Dpr & Amr - General	(278)	0.070%	(1,003)	0.253%	(97)	0.024%	(236,055)	59.566%	(1,487)	0.375%
23	Accm Prv for Dpr & Amr - Intangible	336	0.078%	1,321	0.307%	129	0.030%	246,046	57.081%	1,817	0.421%
24	Total Accm Prv for Dpr & Amr	(9,644)	0.077%	(66,451)	0.528%	(3,353)	0.027%	(7,153,942)	56.820%	(51,469)	0.409%
25	Net Plant-In-Service	12,120	0.077%	18,299	0.117%	4,916	0.031%	9,084,634	57.873%	66,044	0.421%
26											
27	Plant Held For Future Use:										
28	Plant held for Future Use	64	0.087%	63	0.084%	19	0.026%	41,832	56.148%	329	0.441%
29	Total Plant Held For Future Use	64	0.087%	63	0.084%	19	0.026%	41,832	56.148%	329	0.441%
30											
31	Construction Work In Process:										
32	CWIP - Production	217	0.086%	99	0.039%	33	0.013%	140,167	55.756%	1,065	0.424%
33	CWIP - Transmission	144	0.086%	66	0.039%	22	0.013%	93,262	55.671%	709	0.423%
34	CWIP - Distribution	98	0.075%	1,166	0.888%	73	0.055%	73,932	56.317%	568	0.433%
35	Total CWIP - Prod, Trans, & Distrib	458	0.083%	1,330	0.242%	128	0.023%	307,362	55.864%	2,341	0.426%
36	CWIP - General & Intangible	110	0.070%	398	0.253%	38	0.024%	93,716	59.566%	591	0.375%
37	Total CWIP	569	0.080%	1,728	0.244%	166	0.024%	401,078	56.687%	2,932	0.414%
38											
39	Note: Totals may not add due to rounding.										
40											

Supporting Schedules: B - 1

Recap Schedules: E - 1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation
of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th ALL Rate Base Component	(2) MET Amount	(3) MET Percent	(4) OL-1 Amount	(5) OL-1 Percent	(6) OS-2 Amount	(7) OS-2 Percent	(8) RS1 Amount	(9) RS1 Percent	(10) SDTR-1 Amount	(11) SDTR-1 Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	332	0.089%	382	0.102%	48	0.013%	190,868	50.935%	1,776	0.474%
5	Total Net Nuclear Fuel	332	0.089%	382	0.102%	48	0.013%	190,868	50.935%	1,776	0.474%
6	Total Utility Plant	13,086	0.078%	20,472	0.121%	5,149	0.031%	9,718,412	57.661%	71,080	0.422%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	1,285	0.076%	4,077	0.241%	378	0.022%	964,242	56.991%	6,930	0.410%
10	Working Capital - Deferred Debits	1,294	0.076%	3,484	0.205%	351	0.021%	967,483	56.868%	6,914	0.406%
11	Total Working Capital - Assets	2,580	0.076%	7,561	0.223%	729	0.021%	1,931,725	56.930%	13,844	0.408%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	(340)	0.072%	(1,124)	0.239%	(108)	0.023%	(275,359)	58.575%	(1,819)	0.387%
15	Working Capital - Current & Accrued Liabilities	(1,810)	0.074%	(5,708)	0.234%	(532)	0.022%	(1,404,496)	57.632%	(9,769)	0.401%
16	Working Capital - Deferred Credits	(207)	0.075%	(585)	0.211%	(57)	0.021%	(161,810)	58.448%	(1,084)	0.392%
17	Total Working Capital - Liabilities	(2,356)	0.074%	(7,417)	0.233%	(698)	0.022%	(1,841,665)	57.843%	(12,673)	0.398%
18	Net Working Capital	223	0.107%	143	0.069%	31	0.015%	90,060	43.037%	1,171	0.560%
19	Total Rate Base	13,309	0.078%	20,615	0.121%	5,180	0.030%	9,808,472	57.482%	72,251	0.423%
20											
21	Note: Totals may not add due to rounding.										
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th ALL Rate Base Component	(2) SDTR-2 Amount	(3) SDTR-2 Percent	(4) SDTR-3 Amount	(5) SDTR-3 Percent	(6) SL-1 Amount	(7) SL-1 Percent	(8) SL-2 Amount	(9) SL-2 Percent	(10) SST-DST Amount	(11) SST-DST Percent
1	Electric Plant-In-Service:										
2	Production - Oil	14,871	0.497%	1,592	0.053%	6,068	0.203%	646	0.022%	204	0.007%
3	Production - Coal	523	0.497%	56	0.053%	213	0.203%	23	0.022%	7	0.007%
4	Total Production - Steam	15,393	0.497%	1,648	0.053%	6,281	0.203%	669	0.022%	211	0.007%
5	Nuclear - Turkey Point	7,765	0.497%	831	0.053%	3,168	0.203%	338	0.022%	107	0.007%
6	Nuclear - St. Lucie 1	4,577	0.497%	490	0.053%	1,868	0.203%	199	0.022%	63	0.007%
7	Nuclear - St. Lucie Common	2,585	0.497%	277	0.053%	1,055	0.203%	112	0.022%	35	0.007%
8	Nuclear - St. Lucie 2	6,318	0.497%	677	0.053%	2,578	0.203%	275	0.022%	87	0.007%
9	Total Production - Nuclear	21,246	0.497%	2,275	0.053%	8,669	0.203%	924	0.022%	292	0.007%
10	Production - Other	27,578	0.497%	2,953	0.053%	11,253	0.203%	1,199	0.022%	379	0.007%
11	Total Production Plant	64,217	0.497%	6,876	0.053%	26,204	0.203%	2,792	0.022%	881	0.007%
12	Total Transmission Plant	17,583	0.496%	1,883	0.053%	7,175	0.202%	764	0.022%	241	0.007%
13	Total Distribution Plant	51,334	0.478%	7,029	0.065%	435,367	4.055%	1,685	0.016%	954	0.009%
14	Plant-In-Service - General	3,833	0.432%	451	0.051%	13,934	1.570%	186	0.021%	58	0.007%
15	Plant-In-Service - Intangible	788	0.432%	93	0.051%	2,864	1.570%	38	0.021%	12	0.007%
16	Total Electric Plant-In-Service	137,755	0.487%	16,332	0.058%	485,543	1.716%	5,466	0.019%	2,147	0.008%
17											
18	Accm Prv for Depreciation & Amort:										
19	Accm Prv for Dpr & Amr - Prod Plant	(34,801)	0.497%	(3,727)	0.053%	(14,201)	0.203%	(1,513)	0.022%	(478)	0.007%
20	Accm Prv for Dpr & Amr - Transmission	(6,864)	0.496%	(735)	0.053%	(2,801)	0.202%	(298)	0.022%	(94)	0.007%
21	Accm Prv for Dpr & Amr - Distribution	(18,909)	0.447%	(2,570)	0.061%	(261,234)	6.174%	(641)	0.015%	(346)	0.008%
22	Accm Prv for Dpr & Amr - General	(1,711)	0.432%	(201)	0.051%	(6,221)	1.570%	(83)	0.021%	(26)	0.007%
23	Accm Prv for Dpr & Amr - Intangible	2,135	0.495%	253	0.059%	7,493	1.738%	82	0.019%	33	0.008%
24	Total Accm Prv for Dpr & Amr	(60,151)	0.478%	(6,980)	0.055%	(276,963)	2.200%	(2,454)	0.019%	(911)	0.007%
25	Net Plant-In-Service	77,604	0.494%	9,352	0.060%	208,580	1.329%	3,012	0.019%	1,236	0.008%
26											
27	Plant Held For Future Use:										
28	Plant held for Future Use	392	0.526%	47	0.063%	337	0.452%	16	0.021%	6	0.009%
29	Total Plant Held For Future Use	392	0.526%	47	0.063%	337	0.452%	16	0.021%	6	0.009%
30											
31	Construction Work In Process:										
32	CWIP - Production	1,248	0.497%	134	0.053%	509	0.203%	54	0.022%	17	0.007%
33	CWIP - Transmission	830	0.496%	89	0.053%	339	0.202%	36	0.022%	11	0.007%
34	CWIP - Distribution	698	0.532%	97	0.074%	6,731	5.127%	23	0.018%	14	0.011%
35	Total CWIP - Prod, Trans, & Distrb	2,777	0.505%	320	0.058%	7,579	1.378%	114	0.021%	42	0.008%
36	CWIP - General & Intangible	679	0.432%	80	0.051%	2,470	1.570%	33	0.021%	10	0.007%
37	Total CWIP	3,456	0.488%	400	0.057%	10,049	1.420%	147	0.021%	53	0.007%
38											
39	Note: Totals may not add due to rounding.										
40											

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation
of rate base components as listed below to rate schedules.

Type of Data Shown:

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Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th ALL Rate Base Component	(2) SDTR-2 Amount	(3) SDTR-2 Percent	(4) SDTR-3 Amount	(5) SDTR-3 Percent	(6) SL-1 Amount	(7) SL-1 Percent	(8) SL-2 Amount	(9) SL-2 Percent	(10) SST-DST Amount	(11) SST-DST Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	2,144	0.572%	254	0.068%	1,926	0.514%	113	0.030%	26	0.007%
5	Total Net Nuclear Fuel	2,144	0.572%	254	0.068%	1,926	0.514%	113	0.030%	26	0.007%
6	Total Utility Plant	83,596	0.496%	10,053	0.060%	220,891	1.311%	3,288	0.020%	1,321	0.008%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	8,146	0.481%	966	0.057%	22,382	1.323%	392	0.023%	117	0.007%
10	Working Capital - Deferred Debits	8,101	0.476%	955	0.056%	20,707	1.217%	405	0.024%	113	0.007%
11	Total Working Capital - Assets	16,247	0.479%	1,921	0.057%	43,089	1.270%	797	0.023%	230	0.007%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	(2,110)	0.449%	(249)	0.053%	(6,764)	1.439%	(104)	0.022%	(31)	0.007%
15	Working Capital - Current & Accrued Liabilities	(11,471)	0.471%	(1,362)	0.056%	(31,205)	1.280%	(561)	0.023%	(164)	0.007%
16	Working Capital - Deferred Credits	(1,263)	0.456%	(145)	0.052%	(3,118)	1.126%	(59)	0.021%	(18)	0.007%
17	Total Working Capital - Liabilities	(14,843)	0.466%	(1,756)	0.055%	(41,087)	1.290%	(724)	0.023%	(214)	0.007%
18	Net Working Capital	1,404	0.671%	165	0.079%	2,001	0.956%	74	0.035%	17	0.008%
19	Total Rate Base	85,000	0.498%	10,219	0.060%	222,893	1.306%	3,362	0.020%	1,338	0.008%

21 Note: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

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AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended / / ☐ Historical Test Year Ended / /

Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th ALL Rate Base Component	(2) SST-TST Amount	(3) SST-TST Percent
1	Electric Plant-In-Service:		
2	Production - Oil	1,943	0.065%
3	Production - Coal	68	0.065%
4	<i>Total Production - Steam</i>	<u>2,011</u>	<u>0.065%</u>
5	Nuclear - Turkey Point	1,015	0.065%
6	Nuclear - St. Lucie 1	598	0.065%
7	Nuclear - St. Lucie Common	338	0.065%
8	Nuclear - St. Lucie 2	826	0.065%
9	<i>Total Production - Nuclear</i>	<u>2,776</u>	<u>0.065%</u>
10	Production - Other	3,603	0.065%
11	<i>Total Production Plant</i>	<u>8,391</u>	<u>0.065%</u>
12	Total Transmission Plant	4,140	0.117%
13	Total Distribution Plant	143	0.001%
14	Plant-In-Service - General	506	0.057%
15	Plant-In-Service - Intangible	104	0.057%
16	<i>Total Electric Plant-In-Service</i>	<u>13,284</u>	<u>0.047%</u>
17			
18	Accm Prv for Depreciation & Amort:		
19	Accm Prv for Dpr & Amr - Prod Plant	(4,547)	0.065%
20	Accm Prv for Dpr & Amr - Transmission	(1,616)	0.117%
21	Accm Prv for Dpr & Amr - Distribution	(59)	0.001%
22	Accm Prv for Dpr & Amr - General	(226)	0.057%
23	Accm Prv for Dpr & Amr - Intangible	196	0.045%
24	<i>Total Accm Prv for Dpr & Amr</i>	<u>(6,253)</u>	<u>0.050%</u>
25	<i>Net Plant-In-Service</i>	<u>7,031</u>	<u>0.045%</u>
26			
27	Plant Held For Future Use:		
28	Plant held for Future Use	55	0.073%
29	<i>Total Plant Held For Future Use</i>	<u>55</u>	<u>0.073%</u>
30			
31	Construction Work In Process:		
32	CWIP - Production	163	0.065%
33	CWIP - Transmission	196	0.117%
34	CWIP - Distribution	0	0.000%
35	<i>Total CWIP - Prod, Trans, & Distrib</i>	<u>359</u>	<u>0.065%</u>
36	CWIP - General & Intangible	90	0.057%
37	<i>Total CWIP</i>	<u>448</u>	<u>0.063%</u>
38			
39	Note: Totals may not add due to rounding.		
40			

Supporting Schedules: B - 1

Recap Schedules: E - 1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation
of rate base components as listed below to rate schedules.

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Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th ALL Rate Base Component	(2) SST-TST Amount	(3) SST-TST Percent
1			
2			
3	Net Nuclear Fuel:		
4	Net Nuclear Fuel	461	0.123%
5	Total Net Nuclear Fuel	461	0.123%
6	Total Utility Plant	7,995	0.047%
7			
8	Working Capital - Assets:		
9	Working Capital - Current & Accrued Assets	1,191	0.070%
10	Working Capital - Deferred Debits	1,312	0.077%
11	Total Working Capital - Assets	2,503	0.074%
12			
13	Working Capital - Liabilities:		
14	Working Capital - Other Non-Current Liabilities	(303)	0.064%
15	Working Capital - Current & Accrued Liabilities	(1,700)	0.070%
16	Working Capital - Deferred Credits	(162)	0.059%
17	Total Working Capital - Liabilities	(2,166)	0.068%
18	Net Working Capital	337	0.161%
19	Total Rate Base	8,332	0.049%
20			
21	Note: Totals may not add due to rounding.		
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

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☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Allocation Methodology: 12CP and 1/13th	DEMAND	DEMAND									
Line No.	Rate Base Component	TOTAL Amount	TOTAL Percent	CILC-1D Amount	CILC-1D Percent	CILC-1G Amount	CILC-1G Percent	CILC-1T Amount	CILC-1T Percent	CS1 Amount	CS1 Percent
1	Electric Plant-In-Service:										
2	Production - Oil	2,764,678	100.000%	62,581	2.264%	4,192	0.152%	28,829	1.043%	4,189	0.152%
3	Production - Coal	97,176	100.000%	2,200	2.264%	147	0.152%	1,013	1.043%	147	0.152%
4	Total Production - Steam	2,861,854	100.000%	64,781	2.264%	4,339	0.152%	29,842	1.043%	4,336	0.152%
5	Nuclear - Turkey Point	1,443,633	100.000%	32,678	2.264%	2,189	0.152%	15,054	1.043%	2,188	0.152%
6	Nuclear - St. Lucie 1	850,948	100.000%	19,262	2.264%	1,290	0.152%	8,873	1.043%	1,289	0.152%
7	Nuclear - St. Lucie Common	480,629	100.000%	10,879	2.264%	729	0.152%	5,012	1.043%	728	0.152%
8	Nuclear - St. Lucie 2	1,174,703	100.000%	26,590	2.264%	1,781	0.152%	12,249	1.043%	1,780	0.152%
9	Total Production - Nuclear	3,949,914	100.000%	89,410	2.264%	5,989	0.152%	41,188	1.043%	5,985	0.152%
10	Production - Other	5,127,144	100.000%	116,057	2.264%	7,774	0.152%	53,464	1.043%	7,769	0.152%
11	Total Production Plant	11,938,912	100.000%	270,248	2.264%	18,103	0.152%	124,494	1.043%	18,091	0.152%
12	Total Transmission Plant	3,269,031	100.000%	73,997	2.264%	4,957	0.152%	34,088	1.043%	4,953	0.152%
13	Total Distribution Plant	8,939,699	100.000%	167,914	1.878%	11,815	0.132%	0	0.000%	12,933	0.145%
14	Plant-In-Service - General	461,810	100.000%	10,023	2.170%	679	0.147%	3,298	0.714%	698	0.151%
15	Plant-In-Service - Intangible	94,915	100.000%	2,060	2.170%	140	0.147%	678	0.714%	143	0.151%
16	Total Electric Plant-In-Service	24,704,368	100.000%	524,242	2.122%	35,693	0.144%	162,558	0.658%	36,819	0.149%
17											
18	Accm Prv for Depreciation & Amort:										
19	Accm Prv for Dpr & Amr - Prod Plant	(6,470,086)	100.000%	(146,456)	2.264%	(9,810)	0.152%	(67,467)	1.043%	(9,804)	0.152%
20	Accm Prv for Dpr & Amr - Transmission	(1,276,169)	100.000%	(28,887)	2.264%	(1,935)	0.152%	(13,307)	1.043%	(1,934)	0.152%
21	Accm Prv for Dpr & Amr - Distribution	(3,346,231)	100.000%	(61,153)	1.828%	(4,359)	0.130%	0	0.000%	(4,754)	0.142%
22	Accm Prv for Dpr & Amr - General	(206,168)	100.000%	(4,474)	2.170%	(303)	0.147%	(1,472)	0.714%	(312)	0.151%
23	Accm Prv for Dpr & Amr - Intangible	399,216	100.000%	8,455	2.118%	576	0.144%	2,608	0.653%	594	0.149%
24	Total Accm Prv for Dpr & Amr	(10,899,438)	100.000%	(232,515)	2.133%	(15,832)	0.145%	(79,639)	0.731%	(16,209)	0.149%
25	Net Plant-In-Service	13,804,930	100.000%	291,727	2.113%	19,861	0.144%	82,919	0.601%	20,610	0.149%
26											
27	Plant Held For Future Use:										
28	Plant held for Future Use	67,688	100.000%	1,513	2.235%	101	0.149%	484	0.715%	104	0.154%
29	Total Plant Held For Future Use	67,688	100.000%	1,513	2.235%	101	0.149%	484	0.715%	104	0.154%
30											
31	Construction Work In Process:										
32	CWIP - Production	232,057	100.000%	5,253	2.264%	352	0.152%	2,420	1.043%	352	0.152%
33	CWIP - Transmission	154,403	100.000%	3,495	2.264%	234	0.152%	1,610	1.043%	234	0.152%
34	CWIP - Distribution	111,645	100.000%	2,357	2.111%	160	0.143%	0	0.000%	176	0.158%
35	Total CWIP - Prod, Trans, & Distrib	498,105	100.000%	11,105	2.229%	746	0.150%	4,030	0.809%	762	0.153%
36	CWIP - General & Intangible	81,851	100.000%	1,776	2.170%	120	0.147%	585	0.714%	124	0.151%
37	Total CWIP	579,956	100.000%	12,882	2.221%	866	0.149%	4,614	0.796%	886	0.153%
38											
39	Note: Totals may not add due to rounding.										
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Supporting Schedules: B - 1

Recap Schedules: E - 1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation
of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10

Prior Year Ended / /

Historical Test Year Ended / /

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th DEMAND Rate Base Component	(2) DEMAND TOTAL Amount	(3) TOTAL Percent	(4) CILC-1D Amount	(5) CILC-1D Percent	(6) CILC-1G Amount	(7) CILC-1G Percent	(8) CILC-1T Amount	(9) CILC-1T Percent	(10) CS1 Amount	(11) CS1 Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Total Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Total Utility Plant	14,452,574	100.000%	306,121	2.118%	20,828	0.144%	88,017	0.609%	21,600	0.149%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	803,695	100.000%	17,287	2.151%	1,174	0.146%	5,351	0.666%	1,211	0.151%
10	Working Capital - Deferred Debits	631,124	100.000%	13,721	2.174%	929	0.147%	4,581	0.726%	954	0.151%
11	Total Working Capital - Assets	1,434,819	100.000%	31,009	2.161%	2,103	0.147%	9,932	0.692%	2,165	0.151%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	(217,410)	100.000%	(4,716)	2.169%	(320)	0.147%	(1,539)	0.708%	(329)	0.151%
15	Working Capital - Current & Accrued Liabilities	(1,074,200)	100.000%	(23,168)	2.157%	(1,573)	0.146%	(7,075)	0.659%	(1,624)	0.151%
16	Working Capital - Deferred Credits	(179,808)	100.000%	(3,962)	2.203%	(267)	0.149%	(1,475)	0.820%	(272)	0.151%
17	Total Working Capital - Liabilities	(1,471,418)	100.000%	(31,845)	2.164%	(2,160)	0.147%	(10,088)	0.686%	(2,225)	0.151%
18	Net Working Capital	(36,600)	100.000%	(837)	2.286%	(56)	0.154%	(157)	0.428%	(60)	0.163%
19	Total Rate Base	14,415,974	100.000%	305,285	2.118%	20,772	0.144%	87,860	0.609%	21,540	0.149%

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21 Note: Totals may not add due to rounding.

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation
of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Allocation Methodology: 12CP and 1/13th											
Line No.	DEMAND Rate Base Component	CS2 Amount	CS2 Percent	GS1 Amount	GS1 Percent	GSCU-1 Amount	GSCU-1 Percent	GSD1 Amount	GSD1 Percent	GSLD1 Amount	GSLD1 Percent
1	Electric Plant-In-Service:										
2	Production - Oil	1,565	0.057%	168,192	6.084%	604	0.022%	580,383	20.993%	132,354	4.787%
3	Production - Coal	55	0.057%	5,912	6.084%	21	0.022%	20,400	20.993%	4,652	4.787%
4	Total Production - Steam	1,620	0.057%	174,104	6.084%	625	0.022%	600,783	20.993%	137,006	4.787%
5	Nuclear - Turkey Point	817	0.057%	87,825	6.084%	315	0.022%	303,059	20.993%	69,111	4.787%
6	Nuclear - St. Lucie 1	482	0.057%	51,768	6.084%	186	0.022%	178,638	20.993%	40,738	4.787%
7	Nuclear - St. Lucie Common	272	0.057%	29,240	6.084%	105	0.022%	100,897	20.993%	23,009	4.787%
8	Nuclear - St. Lucie 2	665	0.057%	71,464	6.084%	257	0.022%	246,603	20.993%	56,237	4.787%
9	Total Production - Nuclear	2,237	0.057%	240,297	6.084%	863	0.022%	829,197	20.993%	189,095	4.787%
10	Production - Other	2,903	0.057%	311,915	6.084%	1,120	0.022%	1,076,330	20.993%	245,453	4.787%
11	Total Production Plant	6,760	0.057%	726,316	6.084%	2,607	0.022%	2,506,309	20.993%	571,554	4.787%
12	Total Transmission Plant	1,851	0.057%	198,875	6.084%	714	0.022%	686,260	20.993%	156,499	4.787%
13	Total Distribution Plant	5,106	0.057%	563,660	6.305%	1,688	0.019%	1,768,511	19.783%	397,695	4.449%
14	Plant-In-Service - General	267	0.058%	28,601	6.193%	98	0.021%	96,027	20.794%	21,871	4.736%
15	Plant-In-Service - Intangible	55	0.058%	5,878	6.193%	20	0.021%	19,736	20.794%	4,495	4.736%
16	Total Electric Plant-In-Service	14,038	0.057%	1,523,330	6.166%	5,126	0.021%	5,076,843	20.550%	1,152,115	4.664%
17											
18	Accm Prv for Depreciation & Amort:										
19	Accm Prv for Dpr & Amr - Prod Plant	(3,663)	0.057%	(393,615)	6.084%	(1,413)	0.022%	(1,358,251)	20.993%	(309,744)	4.787%
20	Accm Prv for Dpr & Amr - Transmission	(723)	0.057%	(77,637)	6.084%	(279)	0.022%	(267,903)	20.993%	(61,094)	4.787%
21	Accm Prv for Dpr & Amr - Distribution	(1,848)	0.055%	(209,404)	6.258%	(621)	0.019%	(654,595)	19.562%	(146,474)	4.377%
22	Accm Prv for Dpr & Amr - General	(119)	0.058%	(12,768)	6.193%	(44)	0.021%	(42,870)	20.794%	(9,764)	4.736%
23	Accm Prv for Dpr & Amr - Intangible	227	0.057%	24,608	6.164%	83	0.021%	81,959	20.530%	18,594	4.658%
24	Total Accm Prv for Dpr & Amr	(6,127)	0.056%	(668,816)	6.136%	(2,273)	0.021%	(2,241,660)	20.567%	(508,482)	4.665%
25	Net Plant-In-Service	7,911	0.057%	854,514	6.190%	2,853	0.021%	2,835,183	20.537%	643,632	4.662%
26											
27	Plant Held For Future Use:										
28	Plant held for Future Use	41	0.060%	4,221	6.236%	15	0.021%	14,214	20.999%	3,254	4.807%
29	Total Plant Held For Future Use	41	0.060%	4,221	6.236%	15	0.021%	14,214	20.999%	3,254	4.807%
30											
31	Construction Work In Process:										
32	CWIP - Production	131	0.057%	14,117	6.084%	51	0.022%	48,715	20.993%	11,109	4.787%
33	CWIP - Transmission	87	0.057%	9,393	6.084%	34	0.022%	32,413	20.993%	7,392	4.787%
34	CWIP - Distribution	73	0.065%	7,354	6.587%	23	0.021%	23,534	21.080%	5,417	4.852%
35	Total CWIP - Prod, Trans, & Distrib	292	0.059%	30,865	6.196%	108	0.022%	104,663	21.012%	23,918	4.802%
36	CWIP - General & Intangible	47	0.058%	5,069	6.193%	17	0.021%	17,020	20.794%	3,876	4.736%
37	Total CWIP	339	0.058%	35,934	6.196%	125	0.022%	121,683	20.981%	27,794	4.792%
38											
39	Note: Totals may not add due to rounding.										
40											

Supporting Schedules: B - 1

Recap Schedules: E - 1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended / /☐ Historical Test Year Ended / /

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th DEMAND Rate Base Component	(2) CS2 Amount	(3) CS2 Percent	(4) GS1 Amount	(5) GS1 Percent	(6) GSCU-1 Amount	(7) GSCU-1 Percent	(8) GSD1 Amount	(9) GSD1 Percent	(10) GSLD1 Amount	(11) GSLD1 Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Total Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Total Utility Plant	8,291	0.057%	894,669	6.190%	2,993	0.021%	2,971,079	20.557%	674,680	4.668%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	464	0.058%	49,848	6.202%	169	0.021%	166,622	20.732%	37,923	4.719%
10	Working Capital - Deferred Debits	364	0.058%	39,068	6.190%	134	0.021%	131,303	20.805%	29,909	4.739%
11	Total Working Capital - Assets	828	0.058%	88,917	6.197%	303	0.021%	297,925	20.764%	67,832	4.728%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	(126)	0.058%	(13,472)	6.197%	(46)	0.021%	(45,212)	20.796%	(10,298)	4.737%
15	Working Capital - Current & Accrued Liabilities	(623)	0.058%	(66,766)	6.215%	(226)	0.021%	(223,177)	20.776%	(50,834)	4.732%
16	Working Capital - Deferred Credits	(103)	0.057%	(11,081)	6.163%	(39)	0.021%	(37,543)	20.879%	(8,557)	4.759%
17	Total Working Capital - Liabilities	(852)	0.058%	(91,319)	6.206%	(311)	0.021%	(305,932)	20.792%	(69,689)	4.736%
18	Net Working Capital	(24)	0.066%	(2,402)	6.564%	(8)	0.022%	(8,007)	21.878%	(1,857)	5.075%
19	Total Rate Base	8,267	0.057%	892,267	6.189%	2,984	0.021%	2,963,072	20.554%	672,823	4.667%

21 Note: Totals may not add due to rounding.

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation
of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Allocation Methodology: 12CP and 1/13th											
Line No.	DEMAND Rate Base Component	(2) GSLD2 Amount	(3) GSLD2 Percent	(4) GSLD3 Amount	(5) GSLD3 Percent	(6) HLFT1 Amount	(7) HLFT1 Percent	(8) HLFT2 Amount	(9) HLFT2 Percent	(10) HLFT3 Amount	(11) HLFT3 Percent
1	Electric Plant-In-Service:										
2	Production - Oil	18,405	0.666%	4,798	0.174%	29,028	1.050%	116,148	4.201%	23,266	0.842%
3	Production - Coal	647	0.666%	169	0.174%	1,020	1.050%	4,083	4.201%	818	0.842%
4	Total Production - Steam	19,051	0.666%	4,966	0.174%	30,049	1.050%	120,231	4.201%	24,084	0.842%
5	Nuclear - Turkey Point	9,610	0.666%	2,505	0.174%	15,158	1.050%	60,649	4.201%	12,149	0.842%
6	Nuclear - St. Lucie 1	5,665	0.666%	1,477	0.174%	8,935	1.050%	35,750	4.201%	7,161	0.842%
7	Nuclear - St. Lucie Common	3,200	0.666%	834	0.174%	5,046	1.050%	20,192	4.201%	4,045	0.842%
8	Nuclear - St. Lucie 2	7,820	0.666%	2,039	0.174%	12,334	1.050%	49,351	4.201%	9,886	0.842%
9	Total Production - Nuclear	26,295	0.666%	6,855	0.174%	41,473	1.050%	165,942	4.201%	33,240	0.842%
10	Production - Other	34,132	0.666%	8,898	0.174%	53,834	1.050%	215,399	4.201%	43,147	0.842%
11	Total Production Plant	79,478	0.666%	20,719	0.174%	125,355	1.050%	501,572	4.201%	100,471	0.842%
12	Total Transmission Plant	21,762	0.666%	5,673	0.174%	34,324	1.050%	137,337	4.201%	27,510	0.842%
13	Total Distribution Plant	54,931	0.614%	0	0.000%	80,538	0.901%	327,053	3.658%	65,666	0.735%
14	Plant-In-Service - General	3,039	0.658%	549	0.119%	4,687	1.015%	18,841	4.080%	3,784	0.819%
15	Plant-In-Service - Intangible	625	0.658%	113	0.119%	963	1.015%	3,872	4.080%	778	0.819%
16	Total Electric Plant-In-Service	159,833	0.647%	27,053	0.110%	245,868	0.995%	988,675	4.002%	198,210	0.802%
17											
18	Accm Prv for Depreciation & Amort:										
19	Accm Prv for Dpr & Amr - Prod Plant	(43,072)	0.666%	(11,228)	0.174%	(67,934)	1.050%	(271,818)	4.201%	(54,449)	0.842%
20	Accm Prv for Dpr & Amr - Transmission	(8,495)	0.666%	(2,215)	0.174%	(13,399)	1.050%	(53,614)	4.201%	(10,740)	0.842%
21	Accm Prv for Dpr & Amr - Distribution	(20,086)	0.600%	0	0.000%	(29,651)	0.886%	(120,296)	3.595%	(23,909)	0.714%
22	Accm Prv for Dpr & Amr - General	(1,357)	0.658%	(245)	0.119%	(2,093)	1.015%	(8,411)	4.080%	(1,689)	0.819%
23	Accm Prv for Dpr & Amr - Intangible	2,579	0.646%	434	0.109%	3,967	0.994%	15,951	3.995%	3,197	0.801%
24	Total Accm Prv for Dpr & Amr	(70,431)	0.646%	(13,254)	0.122%	(109,110)	1.001%	(438,188)	4.020%	(87,589)	0.804%
25	Net Plant-In-Service	89,402	0.648%	13,800	0.100%	136,757	0.991%	550,487	3.988%	110,621	0.801%
26											
27	Plant Held For Future Use:										
28	Plant held for Future Use	457	0.675%	80	0.119%	697	1.029%	2,804	4.142%	571	0.844%
29	Total Plant Held For Future Use	457	0.675%	80	0.119%	697	1.029%	2,804	4.142%	571	0.844%
30											
31	Construction Work In Process:										
32	CWIP - Production	1,545	0.666%	403	0.174%	2,437	1.050%	9,749	4.201%	1,953	0.842%
33	CWIP - Transmission	1,028	0.666%	268	0.174%	1,621	1.050%	6,487	4.201%	1,299	0.842%
34	CWIP - Distribution	762	0.682%	0	0.000%	1,102	0.987%	4,487	4.019%	925	0.829%
35	Total CWIP - Prod, Trans, & Distrib	3,334	0.669%	671	0.135%	5,159	1.036%	20,723	4.160%	4,178	0.839%
36	CWIP - General & Intangible	539	0.658%	97	0.119%	831	1.015%	3,339	4.080%	671	0.819%
37	Total CWIP	3,873	0.668%	768	0.132%	5,990	1.033%	24,062	4.149%	4,848	0.836%
38											
39	Note: Totals may not add due to rounding.										
40											

Supporting Schedules: B - 1

Recap Schedules: E - 1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

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☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th DEMAND Rate Base Component	(2) GSLD2 Amount	(3) GSLD2 Percent	(4) GSLD3 Amount	(5) GSLD3 Percent	(6) HLFT1 Amount	(7) HLFT1 Percent	(8) HLFT2 Amount	(9) HLFT2 Percent	(10) HLFT3 Amount	(11) HLFT3 Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Total Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Total Utility Plant	93,732	0.649%	14,648	0.101%	143,444	0.993%	577,353	3.995%	116,041	0.803%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	5,266	0.655%	891	0.111%	8,099	1.008%	32,574	4.053%	6,541	0.814%
10	Working Capital - Deferred Debits	4,155	0.658%	762	0.121%	6,415	1.016%	25,783	4.085%	5,178	0.820%
11	Total Working Capital - Assets	9,421	0.657%	1,653	0.115%	14,514	1.012%	58,357	4.067%	11,719	0.817%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	(1,431)	0.658%	(256)	0.118%	(2,206)	1.015%	(8,868)	4.079%	(1,781)	0.819%
15	Working Capital - Current & Accrued Liabilities	(7,061)	0.657%	(1,177)	0.110%	(10,851)	1.010%	(43,652)	4.064%	(8,772)	0.817%
16	Working Capital - Deferred Credits	(1,189)	0.661%	(245)	0.136%	(1,848)	1.028%	(7,417)	4.125%	(1,488)	0.828%
17	Total Working Capital - Liabilities	(9,681)	0.658%	(1,679)	0.114%	(14,905)	1.013%	(59,937)	4.073%	(12,042)	0.818%
18	Net Working Capital	(260)	0.710%	(26)	0.071%	(391)	1.067%	(1,580)	4.318%	(322)	0.881%
19	Total Rate Base	93,473	0.648%	14,622	0.101%	143,054	0.992%	575,772	3.994%	115,718	0.803%
20											
21	Note: Totals may not add due to rounding.										
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation
of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended / / ☐ Historical Test Year Ended / /

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Allocation Methodology: 12CP and 1/13th										
Line No.	DEMAND Rate Base Component	MET Amount	MET Percent	OL-1 Amount	OL-1 Percent	OS-2 Amount	OS-2 Percent	RS1 Amount	RS1 Percent	SDTR-1 Amount	SDTR-1 Percent
1	Electric Plant-In-Service:										
2	Production - Oil	2,376	0.086%	939	0.034%	365	0.013%	1,552,572	56.157%	11,595	0.419%
3	Production - Coal	83	0.086%	33	0.034%	13	0.013%	54,572	56.157%	408	0.419%
4	Total Production - Steam	2,459	0.086%	972	0.034%	378	0.013%	1,607,144	56.157%	12,003	0.419%
5	Nuclear - Turkey Point	1,240	0.086%	491	0.034%	191	0.013%	810,707	56.157%	6,055	0.419%
6	Nuclear - St. Lucie 1	731	0.086%	289	0.034%	112	0.013%	477,870	56.157%	3,569	0.419%
7	Nuclear - St. Lucie Common	413	0.086%	163	0.034%	63	0.013%	269,909	56.157%	2,016	0.419%
8	Nuclear - St. Lucie 2	1,009	0.086%	399	0.034%	155	0.013%	659,683	56.157%	4,927	0.419%
9	Total Production - Nuclear	3,394	0.086%	1,342	0.034%	521	0.013%	2,218,170	56.157%	16,566	0.419%
10	Production - Other	4,405	0.086%	1,742	0.034%	677	0.013%	2,879,272	56.157%	21,504	0.419%
11	Total Production Plant	10,258	0.086%	4,057	0.034%	1,576	0.013%	6,704,585	56.157%	50,073	0.419%
12	Total Transmission Plant	2,809	0.086%	1,111	0.034%	432	0.013%	1,835,804	56.157%	13,711	0.419%
13	Total Distribution Plant	6,159	0.069%	11,082	0.124%	4,429	0.050%	5,302,289	59.312%	42,356	0.474%
14	Plant-In-Service - General	379	0.082%	296	0.064%	116	0.025%	262,002	56.734%	2,036	0.441%
15	Plant-In-Service - Intangible	78	0.082%	61	0.064%	24	0.025%	53,849	56.734%	418	0.441%
16	Total Electric Plant-In-Service	19,684	0.080%	16,606	0.067%	6,578	0.027%	14,158,529	57.312%	108,594	0.440%
17											
18	Accm Prv for Depreciation & Amort:										
19	Accm Prv for Dpr & Amr - Prod Plant	(5,559)	0.086%	(2,199)	0.034%	(854)	0.013%	(3,633,434)	56.157%	(27,136)	0.419%
20	Accm Prv for Dpr & Amr - Transmission	(1,097)	0.086%	(434)	0.034%	(168)	0.013%	(716,663)	56.157%	(5,352)	0.419%
21	Accm Prv for Dpr & Amr - Distribution	(2,175)	0.065%	(4,075)	0.122%	(1,624)	0.049%	(2,002,965)	59.857%	(15,678)	0.469%
22	Accm Prv for Dpr & Amr - General	(169)	0.082%	(132)	0.064%	(52)	0.025%	(116,967)	56.734%	(909)	0.441%
23	Accm Prv for Dpr & Amr - Intangible	317	0.079%	269	0.067%	107	0.027%	228,992	57.360%	1,754	0.439%
24	Total Accm Prv for Dpr & Amr	(8,683)	0.080%	(6,570)	0.060%	(2,592)	0.024%	(6,241,037)	57.260%	(47,321)	0.434%
25	Net Plant-In-Service	11,001	0.080%	10,037	0.073%	3,985	0.029%	7,917,492	57.353%	61,273	0.444%
26											
27	Plant Held For Future Use:										
28	Plant held for Future Use	59	0.088%	45	0.066%	18	0.026%	38,030	56.185%	302	0.446%
29	Total Plant Held For Future Use	59	0.088%	45	0.066%	18	0.026%	38,030	56.185%	302	0.446%
30											
31	Construction Work In Process:										
32	CWIP - Production	199	0.086%	79	0.034%	31	0.013%	130,317	56.157%	973	0.419%
33	CWIP - Transmission	133	0.086%	52	0.034%	20	0.013%	86,709	56.157%	648	0.419%
34	CWIP - Distribution	94	0.084%	153	0.137%	61	0.054%	62,809	56.258%	564	0.505%
35	Total CWIP - Prod, Trans, & Distrib	426	0.085%	284	0.057%	112	0.022%	279,835	56.180%	2,184	0.439%
36	CWIP - General & Intangible	67	0.082%	52	0.064%	21	0.025%	46,437	56.734%	361	0.441%
37	Total CWIP	493	0.085%	336	0.058%	132	0.023%	326,272	56.258%	2,545	0.439%
38											

39 Note: Totals may not add due to rounding.

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Supporting Schedules: B - 1

Recap Schedules: E - 1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation
of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th DEMAND Rate Base Component	(2) MET Amount	(3) MET Percent	(4) OL-1 Amount	(5) OL-1 Percent	(6) OS-2 Amount	(7) OS-2 Percent	(8) RS1 Amount	(9) RS1 Percent	(10) SDTR-1 Amount	(11) SDTR-1 Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Total Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Total Utility Plant	11,554	0.080%	10,418	0.072%	4,135	0.029%	8,281,795	57.303%	64,120	0.444%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	653	0.081%	548	0.068%	216	0.027%	457,252	56.894%	3,563	0.443%
10	Working Capital - Deferred Debits	519	0.082%	398	0.063%	157	0.025%	357,874	56.704%	2,778	0.440%
11	Total Working Capital - Assets	1,172	0.082%	947	0.066%	373	0.026%	815,127	56.810%	6,341	0.442%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	(178)	0.082%	(141)	0.065%	(55)	0.025%	(123,339)	56.731%	(960)	0.441%
15	Working Capital - Current & Accrued Liabilities	(876)	0.082%	(745)	0.069%	(293)	0.027%	(610,086)	56.794%	(4,779)	0.445%
16	Working Capital - Deferred Credits	(150)	0.083%	(98)	0.055%	(38)	0.021%	(101,591)	56.499%	(781)	0.434%
17	Total Working Capital - Liabilities	(1,205)	0.082%	(984)	0.067%	(387)	0.026%	(835,016)	56.749%	(6,520)	0.443%
18	Net Working Capital	(33)	0.090%	(38)	0.103%	(14)	0.040%	(19,890)	54.344%	(179)	0.490%
19	Total Rate Base	11,521	0.080%	10,380	0.072%	4,121	0.029%	8,261,905	57.311%	63,940	0.444%

21 Note: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

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Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th DEMAND Rate Base Component	(2) SDTR-2 Amount	(3) SDTR-2 Percent	(4) SDTR-3 Amount	(5) SDTR-3 Percent	(6) SL-1 Amount	(7) SL-1 Percent	(8) SL-2 Amount	(9) SL-2 Percent	(10) SST-DST Amount	(11) SST-DST Percent
1	Electric Plant-In-Service:										
2	Production - Oil	13,552	0.490%	1,436	0.052%	4,884	0.177%	577	0.021%	188	0.007%
3	Production - Coal	476	0.490%	50	0.052%	172	0.177%	20	0.021%	7	0.007%
4	Total Production - Steam	14,029	0.490%	1,486	0.052%	5,056	0.177%	597	0.021%	195	0.007%
5	Nuclear - Turkey Point	7,077	0.490%	750	0.052%	2,550	0.177%	301	0.021%	98	0.007%
6	Nuclear - St. Lucie 1	4,171	0.490%	442	0.052%	1,503	0.177%	178	0.021%	58	0.007%
7	Nuclear - St. Lucie Common	2,356	0.490%	250	0.052%	849	0.177%	100	0.021%	33	0.007%
8	Nuclear - St. Lucie 2	5,758	0.490%	610	0.052%	2,075	0.177%	245	0.021%	80	0.007%
9	Total Production - Nuclear	19,362	0.490%	2,052	0.052%	6,978	0.177%	824	0.021%	269	0.007%
10	Production - Other	25,133	0.490%	2,663	0.052%	9,057	0.177%	1,070	0.021%	349	0.007%
11	Total Production Plant	58,524	0.490%	6,201	0.052%	21,091	0.177%	2,491	0.021%	812	0.007%
12	Total Transmission Plant	16,025	0.490%	1,698	0.052%	5,775	0.177%	682	0.021%	222	0.007%
13	Total Distribution Plant	50,803	0.568%	6,899	0.077%	55,699	0.623%	1,604	0.018%	870	0.010%
14	Plant-In-Service - General	2,411	0.522%	282	0.061%	1,507	0.326%	93	0.020%	37	0.008%
15	Plant-In-Service - Intangible	495	0.522%	58	0.061%	310	0.326%	19	0.020%	8	0.008%
16	Total Electric Plant-In-Service	128,259	0.519%	15,137	0.061%	84,381	0.342%	4,889	0.020%	1,948	0.008%
17											
18	Accm Prv for Depreciation & Amort:										
19	Accm Prv for Dpr & Amr - Prod Plant	(31,716)	0.490%	(3,360)	0.052%	(11,430)	0.177%	(1,350)	0.021%	(440)	0.007%
20	Accm Prv for Dpr & Amr - Transmission	(6,256)	0.490%	(663)	0.052%	(2,254)	0.177%	(266)	0.021%	(87)	0.007%
21	Accm Prv for Dpr & Amr - Distribution	(18,674)	0.558%	(2,512)	0.075%	(20,481)	0.612%	(590)	0.018%	(307)	0.009%
22	Accm Prv for Dpr & Amr - General	(1,076)	0.522%	(126)	0.061%	(673)	0.326%	(42)	0.020%	(16)	0.008%
23	Accm Prv for Dpr & Amr - Intangible	2,072	0.519%	245	0.061%	1,369	0.343%	79	0.020%	31	0.008%
24	Total Accm Prv for Dpr & Amr	(55,651)	0.511%	(6,416)	0.059%	(33,469)	0.307%	(2,169)	0.020%	(819)	0.008%
25	Net Plant-In-Service	72,608	0.526%	8,721	0.063%	50,912	0.369%	2,720	0.020%	1,130	0.008%
26											
27	Plant Held For Future Use:										
28	Plant held for Future Use	361	0.533%	43	0.064%	228	0.336%	14	0.020%	6	0.009%
29	Total Plant Held For Future Use	361	0.533%	43	0.064%	228	0.336%	14	0.020%	6	0.009%
30											
31	Construction Work In Process:										
32	CWIP - Production	1,138	0.490%	121	0.052%	410	0.177%	48	0.021%	16	0.007%
33	CWIP - Transmission	757	0.490%	80	0.052%	273	0.177%	32	0.021%	10	0.007%
34	CWIP - Distribution	695	0.623%	97	0.087%	767	0.687%	22	0.020%	13	0.012%
35	Total CWIP - Prod, Trans, & Distrib	2,590	0.520%	297	0.060%	1,450	0.291%	103	0.021%	40	0.008%
36	CWIP - General & Intangible	427	0.522%	50	0.061%	267	0.326%	17	0.020%	7	0.008%
37	Total CWIP	3,017	0.520%	347	0.060%	1,717	0.296%	119	0.021%	46	0.008%
38											
39	Note: Totals may not add due to rounding.										
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Supporting Schedules: B - 1

Recap Schedules: E - 1

FLORIDA PUBLIC SERVICE COMMISSION

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Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th DEMAND Rate Base Component	(2) SDTR-2 Amount	(3) SDTR-2 Percent	(4) SDTR-3 Amount	(5) SDTR-3 Percent	(6) SL-1 Amount	(7) SL-1 Percent	(8) SL-2 Amount	(9) SL-2 Percent	(10) SST-DST Amount	(11) SST-DST Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Total Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Total Utility Plant	75,986	0.526%	9,112	0.063%	52,857	0.366%	2,853	0.020%	1,181	0.008%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	4,222	0.525%	499	0.062%	2,787	0.347%	161	0.020%	65	0.008%
10	Working Capital - Deferred Debits	3,288	0.521%	383	0.061%	2,027	0.321%	128	0.020%	50	0.008%
11	Total Working Capital - Assets	7,511	0.523%	882	0.061%	4,814	0.336%	289	0.020%	115	0.008%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	(1,137)	0.523%	(133)	0.061%	(717)	0.330%	(44)	0.020%	(17)	0.008%
15	Working Capital - Current & Accrued Liabilities	(5,672)	0.528%	(672)	0.063%	(3,786)	0.352%	(216)	0.020%	(88)	0.008%
16	Working Capital - Deferred Credits	(922)	0.513%	(105)	0.056%	(502)	0.279%	(37)	0.020%	(14)	0.008%
17	Total Working Capital - Liabilities	(7,730)	0.525%	(910)	0.062%	(5,004)	0.340%	(297)	0.020%	(119)	0.008%
18	Net Working Capital	(220)	0.600%	(28)	0.077%	(190)	0.519%	(8)	0.021%	(4)	0.010%
19	Total Rate Base	75,766	0.526%	9,084	0.063%	52,667	0.365%	2,846	0.020%	1,178	0.008%
20											
21	Note: Totals may not add due to rounding.										
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FLORIDA PUBLIC SERVICE COMMISSION

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Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th DEMAND Rate Base Component	(2) SST-TST Amount	(3) SST-TST Percent
1	Electric Plant-In-Service:		
2	Production - Oil	1,660	0.060%
3	Production - Coal	58	0.060%
4	Total Production - Steam	1,718	0.060%
5	Nuclear - Turkey Point	867	0.060%
6	Nuclear - St. Lucie 1	511	0.060%
7	Nuclear - St. Lucie Common	289	0.060%
8	Nuclear - St. Lucie 2	705	0.060%
9	Total Production - Nuclear	2,371	0.060%
10	Production - Other	3,078	0.060%
11	Total Production Plant	7,168	0.060%
12	Total Transmission Plant	1,963	0.060%
13	Total Distribution Plant	0	0.000%
14	Plant-In-Service - General	190	0.041%
15	Plant-In-Service - Intangible	39	0.041%
16	Total Electric Plant-In-Service	9,359	0.038%
17			
18	Accm Prv for Depreciation & Amort:		
19	Accm Prv for Dpr & Amr - Prod Plant	(3,884)	0.060%
20	Accm Prv for Dpr & Amr - Transmission	(766)	0.060%
21	Accm Prv for Dpr & Amr - Distribution	0	0.000%
22	Accm Prv for Dpr & Amr - General	(85)	0.041%
23	Accm Prv for Dpr & Amr - Intangible	150	0.038%
24	Total Accm Prv for Dpr & Amr	(4,585)	0.042%
25	Net Plant-In-Service	4,774	0.035%
26			
27	Plant Held For Future Use:		
28	Plant held for Future Use	28	0.041%
29	Total Plant Held For Future Use	28	0.041%
30			
31	Construction Work In Process:		
32	CWIP - Production	139	0.060%
33	CWIP - Transmission	93	0.060%
34	CWIP - Distribution	0	0.000%
35	Total CWIP - Prod, Trans, & Distrb	232	0.047%
36	CWIP - General & Intangible	34	0.041%
37	Total CWIP	266	0.046%
38			
39	Note: Totals may not add due to rounding.		
40			

Supporting Schedules: B - 1

Recap Schedules: E - 1

FLORIDA PUBLIC SERVICE COMMISSION

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Line No.	(1) Allocation Methodology: 12CP and 1/13th DEMAND Rate Base Component	(2) SST-TST Amount	(3) SST-TST Percent
1			
2			
3	Net Nuclear Fuel:		
4	Net Nuclear Fuel	0	0.000%
5	Total Net Nuclear Fuel	0	0.000%
6	Total Utility Plant	5,068	0.035%
7			
8	Working Capital - Assets:		
9	Working Capital - Current & Accrued Assets	308	0.038%
10	Working Capital - Deferred Debits	264	0.042%
11	Total Working Capital - Assets	572	0.040%
12			
13	Working Capital - Liabilities:		
14	Working Capital - Other Non-Current Liabilities	(89)	0.041%
15	Working Capital - Current & Accrued Liabilities	(407)	0.038%
16	Working Capital - Deferred Credits	(85)	0.047%
17	Total Working Capital - Liabilities	(581)	0.039%
18	Net Working Capital	(9)	0.025%
19	Total Rate Base	5,059	0.035%
20			
21	Note: Totals may not add due to rounding.		
22			
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of rate base components as listed below to rate schedules.

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☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended / /☐ Historical Test Year Ended / /

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th ENERGY Rate Base Component	(2) ENERGY TOTAL Amount	(3) TOTAL Percent	(4) CILC-1D Amount	(5) CILC-1D Percent	(6) CILC-1G Amount	(7) CILC-1G ^a Percent	(8) CILC-1T Amount	(9) CILC-1T Percent	(10) CS1 Amount	(11) CS1 Percent
1	Electric Plant-In-Service:										
2	Production - Oil	230,390	100.000%	6,862	2.979%	447	0.194%	3,344	1.451%	422	0.183%
3	Production - Coal	8,098	100.000%	241	2.979%	16	0.194%	118	1.451%	15	0.183%
4	Total Production - Steam	238,488	100.000%	7,104	2.979%	463	0.194%	3,461	1.451%	437	0.183%
5	Nuclear - Turkey Point	120,303	100.000%	3,583	2.979%	234	0.194%	1,746	1.451%	220	0.183%
6	Nuclear - St. Lucie 1	70,912	100.000%	2,112	2.979%	138	0.194%	1,029	1.451%	130	0.183%
7	Nuclear - St. Lucie Common	40,052	100.000%	1,193	2.979%	78	0.194%	581	1.451%	73	0.183%
8	Nuclear - St. Lucie 2	97,892	100.000%	2,916	2.979%	190	0.194%	1,421	1.451%	179	0.183%
9	Total Production - Nuclear	329,160	100.000%	9,804	2.979%	639	0.194%	4,777	1.451%	602	0.183%
10	Production - Other	427,262	100.000%	12,726	2.979%	829	0.194%	6,201	1.451%	782	0.183%
11	Total Production Plant	994,909	100.000%	29,634	2.979%	1,931	0.194%	14,439	1.451%	1,821	0.183%
12	Total Transmission Plant	272,419	100.000%	8,114	2.979%	529	0.194%	3,954	1.451%	499	0.183%
13	Total Distribution Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14	Plant-In-Service - General	240,384	100.000%	7,148	2.973%	466	0.194%	3,483	1.449%	439	0.183%
15	Plant-In-Service - Intangible	49,406	100.000%	1,469	2.973%	96	0.194%	716	1.449%	90	0.183%
16	Total Electric Plant-In-Service	1,557,118	100.000%	46,365	2.978%	3,022	0.194%	22,591	1.451%	2,849	0.183%
17											
18	Accm Prv for Depreciation & Amort:										
19	Accm Prv for Dpr & Amr - Prod Plant	(539,174)	100.000%	(16,060)	2.979%	(1,047)	0.194%	(7,825)	1.451%	(987)	0.183%
20	Accm Prv for Dpr & Amr - Transmission	(106,347)	100.000%	(3,168)	2.979%	(206)	0.194%	(1,543)	1.451%	(195)	0.183%
21	Accm Prv for Dpr & Amr - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
22	Accm Prv for Dpr & Amr - General	(107,316)	100.000%	(3,191)	2.973%	(208)	0.194%	(1,555)	1.449%	(196)	0.183%
23	Accm Prv for Dpr & Amr - Intangible	9,809	100.000%	293	2.985%	19	0.194%	143	1.454%	18	0.183%
24	Total Accm Prv for Dpr & Amr	(743,028)	100.000%	(22,125)	2.978%	(1,442)	0.194%	(10,781)	1.451%	(1,360)	0.183%
25	Net Plant-In-Service	814,090	100.000%	24,240	2.977%	1,580	0.194%	11,811	1.451%	1,490	0.183%
26											
27	Plant Held For Future Use:										
28	Plant held for Future Use	5,414	100.000%	161	2.977%	11	0.194%	79	1.451%	10	0.183%
29	Total Plant Held For Future Use	5,414	100.000%	161	2.977%	11	0.194%	79	1.451%	10	0.183%
30											
31	Construction Work In Process:										
32	CWIP - Production	19,338	100.000%	576	2.979%	38	0.194%	281	1.451%	35	0.183%
33	CWIP - Transmission	12,867	100.000%	383	2.979%	25	0.194%	187	1.451%	24	0.183%
34	CWIP - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
35	Total CWIP - Prod, Trans, & Distrib	32,205	100.000%	959	2.979%	63	0.194%	467	1.451%	59	0.183%
36	CWIP - General & Intangible	42,606	100.000%	1,267	2.973%	83	0.194%	617	1.449%	78	0.183%
37	Total CWIP	74,811	100.000%	2,226	2.976%	145	0.194%	1,085	1.450%	137	0.183%
38											
39	Note: Totals may not add due to rounding.										
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation
of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended / /☐ Historical Test Year Ended / /

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th ENERGY Rate Base Component	(2) ENERGY TOTAL Amount	(3) TOTAL Percent	(4) CILC-1D Amount	(5) CILC-1D Percent	(6) CILC-1G Amount	(7) CILC-1G Percent	(8) CILC-1T Amount	(9) CILC-1T Percent	(10) CS1 Amount	(11) CS1 Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	374,733	100.000%	11,162	2.979%	727	0.194%	5,439	1.451%	686	0.183%
5	Total Net Nuclear Fuel	374,733	100.000%	11,162	2.979%	727	0.194%	5,439	1.451%	686	0.183%
6	Total Utility Plant	1,269,047	100.000%	37,788	2.978%	2,463	0.194%	18,412	1.451%	2,322	0.183%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	665,894	100.000%	20,173	3.029%	1,307	0.196%	9,829	1.476%	1,239	0.186%
10	Working Capital - Deferred Debits	831,483	100.000%	24,733	2.975%	1,612	0.194%	12,051	1.449%	1,520	0.183%
11	Total Working Capital - Assets	1,497,377	100.000%	44,906	2.999%	2,920	0.195%	21,880	1.461%	2,759	0.184%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	(166,713)	100.000%	(4,951)	2.970%	(323)	0.194%	(2,412)	1.447%	(304)	0.183%
15	Working Capital - Current & Accrued Liabilities	(1,010,414)	100.000%	(29,796)	2.949%	(1,948)	0.193%	(14,518)	1.437%	(1,832)	0.181%
16	Working Capital - Deferred Credits	(59,374)	100.000%	(1,736)	2.923%	(114)	0.192%	(846)	1.424%	(107)	0.180%
17	Total Working Capital - Liabilities	(1,236,501)	100.000%	(36,482)	2.950%	(2,385)	0.193%	(17,776)	1.438%	(2,243)	0.181%
18	Net Working Capital	260,876	100.000%	8,424	3.229%	535	0.205%	4,105	1.573%	516	0.198%
19	Total Rate Base	1,529,923	100.000%	46,212	3.021%	2,997	0.196%	22,517	1.472%	2,838	0.186%

21 Note: Totals may not add due to rounding.

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ___/___/___☐ Historical Test Year Ended ___/___/___

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Allocation Methodology: 12CP and 1/13th											
Line No.	ENERGY Rate Base Component	CS2 Amount	CS2 Percent	GS1 Amount	GS1 Percent	GSCU-1 Amount	GSCU-1 Percent	GSD1 Amount	GSD1 Percent	GSLD1 Amount	GSLD1 Percent
1	Electric Plant-In-Service:										
2	Production - Oil	183	0.080%	13,363	5.800%	73	0.032%	52,160	22.640%	11,372	4.936%
3	Production - Coal	6	0.080%	470	5.800%	3	0.032%	1,833	22.640%	400	4.936%
4	Total Production - Steam	190	0.080%	13,832	5.800%	75	0.032%	53,993	22.640%	11,772	4.936%
5	Nuclear - Turkey Point	96	0.080%	6,978	5.800%	38	0.032%	27,236	22.640%	5,938	4.936%
6	Nuclear - St. Lucie 1	56	0.080%	4,113	5.800%	22	0.032%	16,054	22.640%	3,500	4.936%
7	Nuclear - St. Lucie Common	32	0.080%	2,323	5.800%	13	0.032%	9,068	22.640%	1,977	4.936%
8	Nuclear - St. Lucie 2	78	0.080%	5,678	5.800%	31	0.032%	22,163	22.640%	4,832	4.936%
9	Total Production - Nuclear	262	0.080%	19,091	5.800%	104	0.032%	74,521	22.640%	16,247	4.936%
10	Production - Other	340	0.080%	24,781	5.800%	135	0.032%	96,731	22.640%	21,089	4.936%
11	Total Production Plant	791	0.080%	57,704	5.800%	313	0.032%	225,245	22.640%	49,108	4.936%
12	Total Transmission Plant	217	0.080%	15,800	5.800%	86	0.032%	61,675	22.640%	13,446	4.936%
13	Total Distribution Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14	Plant-In-Service - General	191	0.079%	13,947	5.802%	76	0.031%	54,353	22.611%	11,845	4.928%
15	Plant-In-Service - Intangible	39	0.079%	2,866	5.802%	16	0.031%	11,171	22.611%	2,435	4.928%
16	Total Electric Plant-In-Service	1,238	0.080%	90,318	5.800%	490	0.031%	352,444	22.634%	76,834	4.934%
17											
18	Accm Prv for Depreciation & Amort:										
19	Accm Prv for Dpr & Amr - Prod Plant	(429)	0.080%	(31,272)	5.800%	(170)	0.032%	(122,068)	22.640%	(26,613)	4.936%
20	Accm Prv for Dpr & Amr - Transmission	(85)	0.080%	(6,168)	5.800%	(34)	0.032%	(24,077)	22.640%	(5,249)	4.936%
21	Accm Prv for Dpr & Amr - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
22	Accm Prv for Dpr & Amr - General	(85)	0.079%	(6,226)	5.802%	(34)	0.031%	(24,265)	22.611%	(5,288)	4.928%
23	Accm Prv for Dpr & Amr - Intangible	8	0.080%	569	5.798%	3	0.032%	2,224	22.676%	485	4.946%
24	Total Accm Prv for Dpr & Amr	(591)	0.080%	(43,098)	5.800%	(234)	0.031%	(168,185)	22.635%	(36,665)	4.935%
25	Net Plant-In-Service	647	0.080%	47,220	5.800%	256	0.031%	184,259	22.634%	40,169	4.934%
26											
27	Plant Held For Future Use:										
28	Plant held for Future Use	4	0.080%	314	5.801%	2	0.031%	1,225	22.630%	267	4.933%
29	Total Plant Held For Future Use	4	0.080%	314	5.801%	2	0.031%	1,225	22.630%	267	4.933%
30											
31	Construction Work In Process:										
32	CWIP - Production	15	0.080%	1,122	5.800%	6	0.032%	4,378	22.640%	955	4.936%
33	CWIP - Transmission	10	0.080%	746	5.800%	4	0.032%	2,913	22.640%	635	4.936%
34	CWIP - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
35	Total CWIP - Prod, Trans, & Distrib	26	0.080%	1,868	5.800%	10	0.032%	7,291	22.640%	1,590	4.936%
36	CWIP - General & Intangible	34	0.079%	2,472	5.802%	13	0.031%	9,633	22.611%	2,099	4.928%
37	Total CWIP	59	0.079%	4,340	5.801%	24	0.031%	16,925	22.623%	3,689	4.931%
38											
39	Note: Totals may not add due to rounding.										
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Supporting Schedules: B - 1

Recap Schedules: E - 1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation
of rate base components as listed below to rate schedules.

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☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ___/___/___☐ Historical Test Year Ended ___/___/___

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th ENERGY Rate Base Component	(2) CS2 Amount	(3) CS2 Percent	(4) GS1 Amount	(5) GS1 Percent	(6) GSCU-1 Amount	(7) GSCU-1 Percent	(8) GSD1 Amount	(9) GSD1 Percent	(10) GSLD1 Amount	(11) GSLD1 Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	298	0.080%	21,734	5.800%	118	0.032%	84,839	22.640%	18,496	4.936%
5	Total Net Nuclear Fuel	298	0.080%	21,734	5.800%	118	0.032%	84,839	22.640%	18,496	4.936%
6	Total Utility Plant	1,009	0.080%	73,609	5.800%	400	0.031%	287,247	22.635%	62,621	4.935%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	539	0.081%	38,494	5.781%	213	0.032%	152,681	22.929%	33,409	5.017%
10	Working Capital - Deferred Debits	661	0.079%	48,238	5.801%	262	0.031%	188,057	22.617%	40,988	4.930%
11	Total Working Capital - Assets	1,199	0.080%	86,733	5.792%	475	0.032%	340,738	22.756%	74,397	4.969%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	(132)	0.079%	(9,675)	5.803%	(52)	0.031%	(37,659)	22.589%	(8,205)	4.922%
15	Working Capital - Current & Accrued Liabilities	(796)	0.079%	(58,716)	5.811%	(315)	0.031%	(227,051)	22.471%	(49,394)	4.888%
16	Working Capital - Deferred Credits	(46)	0.078%	(3,456)	5.821%	(18)	0.031%	(13,256)	22.326%	(2,878)	4.848%
17	Total Working Capital - Liabilities	(974)	0.079%	(71,847)	5.811%	(386)	0.031%	(277,966)	22.480%	(60,477)	4.891%
18	Net Working Capital	225	0.086%	14,885	5.708%	89	0.034%	62,772	24.062%	13,920	5.336%
19	Total Rate Base	1,234	0.081%	88,494	5.784%	489	0.032%	350,019	22.878%	76,542	5.003%

21 Note: Totals may not add due to rounding.

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FLORIDA PUBLIC SERVICE COMMISSION

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AND SUBSIDIARIES
DOCKET NO.: 080677-EI

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Allocation Methodology: 12CP and 1/13th											
Line No.	ENERGY Rate Base Component	GSLD2 Amount	GSLD2 Percent	GSLD3 Amount	GSLD3 Percent	HLFT1 Amount	HLFT1 Percent	HLFT2 Amount	HLFT2 Percent	HLFT3 Amount	HLFT3 Percent
1	Electric Plant-In-Service:										
2	Production - Oil	1,832	0.795%	520	0.226%	3,172	1.377%	12,147	5.272%	2,558	1.110%
3	Production - Coal	64	0.795%	18	0.226%	111	1.377%	427	5.272%	90	1.110%
4	Total Production - Steam	1,896	0.795%	538	0.226%	3,283	1.377%	12,574	5.272%	2,648	1.110%
5	Nuclear - Turkey Point	957	0.795%	272	0.226%	1,656	1.377%	6,343	5.272%	1,336	1.110%
6	Nuclear - St. Lucie 1	564	0.795%	160	0.226%	976	1.377%	3,739	5.272%	787	1.110%
7	Nuclear - St. Lucie Common	318	0.795%	90	0.226%	551	1.377%	2,112	5.272%	445	1.110%
8	Nuclear - St. Lucie 2	778	0.795%	221	0.226%	1,348	1.377%	5,161	5.272%	1,087	1.110%
9	Total Production - Nuclear	2,617	0.795%	743	0.226%	4,531	1.377%	17,355	5.272%	3,655	1.110%
10	Production - Other	3,398	0.795%	964	0.226%	5,882	1.377%	22,527	5.272%	4,745	1.110%
11	Total Production Plant	7,911	0.795%	2,246	0.226%	13,696	1.377%	52,456	5.272%	11,048	1.110%
12	Total Transmission Plant	2,166	0.795%	615	0.226%	3,750	1.377%	14,363	5.272%	3,025	1.110%
13	Total Distribution Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14	Plant-In-Service - General	1,908	0.794%	542	0.225%	3,304	1.374%	12,652	5.263%	2,665	1.109%
15	Plant-In-Service - Intangible	392	0.794%	111	0.225%	679	1.374%	2,600	5.263%	548	1.109%
16	Total Electric Plant-In-Service	12,378	0.795%	3,514	0.226%	21,429	1.376%	82,072	5.271%	17,286	1.110%
17											
18	Accm Prv for Depreciation & Amort:										
19	Accm Prv for Dpr & Amr - Prod Plant	(4,287)	0.795%	(1,217)	0.226%	(7,423)	1.377%	(28,428)	5.272%	(5,987)	1.110%
20	Accm Prv for Dpr & Amr - Transmission	(846)	0.795%	(240)	0.226%	(1,464)	1.377%	(5,607)	5.272%	(1,181)	1.110%
21	Accm Prv for Dpr & Amr - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
22	Accm Prv for Dpr & Amr - General	(852)	0.794%	(242)	0.225%	(1,475)	1.374%	(5,648)	5.263%	(1,190)	1.109%
23	Accm Prv for Dpr & Amr - Intangible	78	0.797%	22	0.226%	135	1.380%	518	5.284%	109	1.113%
24	Total Accm Prv for Dpr & Amr	(5,907)	0.795%	(1,677)	0.226%	(10,226)	1.376%	(39,165)	5.271%	(8,249)	1.110%
25	Net Plant-In-Service	6,471	0.795%	1,837	0.226%	11,203	1.376%	42,907	5.271%	9,037	1.110%
26											
27	Plant Held For Future Use:										
28	Plant held for Future Use	43	0.795%	12	0.226%	74	1.376%	285	5.270%	60	1.110%
29	Total Plant Held For Future Use	43	0.795%	12	0.226%	74	1.376%	285	5.270%	60	1.110%
30											
31	Construction Work In Process:										
32	CWIP - Production	154	0.795%	44	0.226%	266	1.377%	1,020	5.272%	215	1.110%
33	CWIP - Transmission	102	0.795%	29	0.226%	177	1.377%	678	5.272%	143	1.110%
34	CWIP - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
35	Total CWIP - Prod, Trans, & Distrib	256	0.795%	73	0.226%	443	1.377%	1,698	5.272%	358	1.110%
36	CWIP - General & Intangible	338	0.794%	96	0.225%	586	1.374%	2,242	5.263%	472	1.109%
37	Total CWIP	594	0.794%	169	0.226%	1,029	1.375%	3,940	5.267%	830	1.109%
38											
39	Note: Totals may not add due to rounding.										
40											

Supporting Schedules: B - 1

Recap Schedules: E - 1

FLORIDA PUBLIC SERVICE COMMISSION

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of rate base components as listed below to rate schedules.

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Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th ENERGY Rate Base Component	(2) GSLD2 Amount	(3) GSLD2 Percent	(4) GSLD3 Amount	(5) GSLD3 Percent	(6) HLFT1 Amount	(7) HLFT1 Percent	(8) HLFT2 Amount	(9) HLFT2 Percent	(10) HLFT3 Amount	(11) HLFT3 Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	2,980	0.795%	846	0.226%	5,159	1.377%	19,758	5.272%	4,161	1.110%
5	Total Net Nuclear Fuel	2,980	0.795%	846	0.226%	5,159	1.377%	19,758	5.272%	4,161	1.110%
6	Total Utility Plant	10,088	0.795%	2,864	0.226%	17,465	1.376%	66,890	5.271%	14,088	1.110%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	5,386	0.809%	1,529	0.230%	9,324	1.400%	35,709	5.363%	7,521	1.129%
10	Working Capital - Deferred Debits	6,603	0.794%	1,874	0.225%	11,431	1.375%	43,781	5.265%	9,221	1.109%
11	Total Working Capital - Assets	11,989	0.801%	3,403	0.227%	20,755	1.386%	79,490	5.309%	16,742	1.118%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	(1,322)	0.793%	(375)	0.225%	(2,288)	1.373%	(8,764)	5.257%	(1,846)	1.107%
15	Working Capital - Current & Accrued Liabilities	(7,955)	0.787%	(2,258)	0.223%	(13,771)	1.363%	(52,742)	5.220%	(11,108)	1.099%
16	Working Capital - Deferred Credits	(463)	0.780%	(132)	0.222%	(802)	1.351%	(3,072)	5.175%	(647)	1.090%
17	Total Working Capital - Liabilities	(9,740)	0.788%	(2,765)	0.224%	(16,862)	1.364%	(64,578)	5.223%	(13,601)	1.100%
18	Net Working Capital	2,249	0.862%	638	0.245%	3,893	1.492%	14,911	5.716%	3,141	1.204%
19	Total Rate Base	12,337	0.806%	3,502	0.229%	21,359	1.396%	81,802	5.347%	17,229	1.126%
20											
21	Note: Totals may not add due to rounding.										
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation
of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10

Prior Year Ended ____/____/____

Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th ENERGY Rate Base Component	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
		MET Amount	MET Percent	OL-1 Amount	OL-1 Percent	OS-2 Amount	OS-2 Percent	RS1 Amount	RS1 Percent	SDTR-1 Amount	SDTR-1 Percent
1	Electric Plant-In-Service:										
2	Production - Oil	204	0.089%	235	0.102%	29	0.013%	117,348	50.935%	1,092	0.474%
3	Production - Coal	7	0.089%	8	0.102%	1	0.013%	4,125	50.935%	38	0.474%
4	Total Production - Steam	211	0.089%	243	0.102%	30	0.013%	121,473	50.935%	1,130	0.474%
5	Nuclear - Turkey Point	107	0.089%	123	0.102%	15	0.013%	61,276	50.935%	570	0.474%
6	Nuclear - St. Lucie 1	63	0.089%	72	0.102%	9	0.013%	36,119	50.935%	336	0.474%
7	Nuclear - St. Lucie Common	36	0.089%	41	0.102%	5	0.013%	20,401	50.935%	190	0.474%
8	Nuclear - St. Lucie 2	87	0.089%	100	0.102%	12	0.013%	49,861	50.935%	464	0.474%
9	Total Production - Nuclear	292	0.089%	335	0.102%	42	0.013%	167,656	50.935%	1,560	0.474%
10	Production - Other	379	0.089%	435	0.102%	54	0.013%	217,624	50.935%	2,025	0.474%
11	Total Production Plant	882	0.089%	1,014	0.102%	127	0.013%	506,752	50.935%	4,715	0.474%
12	Total Transmission Plant	241	0.089%	278	0.102%	35	0.013%	138,755	50.935%	1,291	0.474%
13	Total Distribution Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14	Plant-In-Service - General	213	0.088%	246	0.103%	31	0.013%	122,586	50.996%	1,137	0.473%
15	Plant-In-Service - Intangible	44	0.088%	51	0.103%	6	0.013%	25,195	50.996%	234	0.473%
16	Total Electric Plant-In-Service	1,380	0.089%	1,588	0.102%	198	0.013%	793,288	50.946%	7,376	0.474%
17											
18	Accm Prv for Depreciation & Amort:										
19	Accm Prv for Dpr & Amr - Prod Plant	(478)	0.089%	(549)	0.102%	(69)	0.013%	(274,626)	50.935%	(2,555)	0.474%
20	Accm Prv for Dpr & Amr - Transmission	(94)	0.089%	(108)	0.102%	(14)	0.013%	(54,168)	50.935%	(504)	0.474%
21	Accm Prv for Dpr & Amr - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
22	Accm Prv for Dpr & Amr - General	(95)	0.088%	(110)	0.103%	(14)	0.013%	(54,727)	50.996%	(508)	0.473%
23	Accm Prv for Dpr & Amr - Intangible	9	0.089%	10	0.101%	1	0.013%	4,989	50.857%	47	0.475%
24	Total Accm Prv for Dpr & Amr	(658)	0.089%	(758)	0.102%	(94)	0.013%	(378,531)	50.944%	(3,520)	0.474%
25	Net Plant-In-Service	721	0.089%	831	0.102%	103	0.013%	414,757	50.947%	3,856	0.474%
26											
27	Plant Held For Future Use:										
28	Plant held for Future Use	5	0.089%	6	0.102%	1	0.013%	2,759	50.954%	26	0.474%
29	Total Plant Held For Future Use	5	0.089%	6	0.102%	1	0.013%	2,759	50.954%	26	0.474%
30											
31	Construction Work In Process:										
32	CWIP - Production	17	0.089%	20	0.102%	2	0.013%	9,850	50.935%	92	0.474%
33	CWIP - Transmission	11	0.089%	13	0.102%	2	0.013%	6,554	50.935%	61	0.474%
34	CWIP - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
35	Total CWIP - Prod, Trans, & Distrib	29	0.089%	33	0.102%	4	0.013%	16,403	50.935%	153	0.474%
36	CWIP - General & Intangible	38	0.088%	44	0.103%	5	0.013%	21,727	50.996%	202	0.473%
37	Total CWIP	66	0.089%	76	0.102%	10	0.013%	38,131	50.969%	354	0.473%
38											
39	Note: Totals may not add due to rounding.										
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Supporting Schedules: B - 1

Recap Schedules: E - 1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation
of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended / / ☐ Historical Test Year Ended / /

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th ENERGY Rate Base Component	(2) MET Amount	(3) MET Percent	(4) OL-1 Amount	(5) OL-1 Percent	(6) OS-2 Amount	(7) OS-2 Percent	(8) RS1 Amount	(9) RS1 Percent	(10) SDTR-1 Amount	(11) SDTR-1 Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	332	0.089%	382	0.102%	48	0.013%	190,868	50.935%	1,776	0.474%
5	Total Net Nuclear Fuel	332	0.089%	382	0.102%	48	0.013%	190,868	50.935%	1,776	0.474%
6	Total Utility Plant	1,125	0.089%	1,294	0.102%	161	0.013%	646,515	50.945%	6,012	0.474%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	600	0.090%	638	0.096%	86	0.013%	335,108	50.324%	3,209	0.482%
10	Working Capital - Deferred Debits	736	0.089%	851	0.102%	106	0.013%	423,911	50.982%	3,935	0.473%
11	Total Working Capital - Assets	1,336	0.089%	1,489	0.099%	192	0.013%	759,018	50.690%	7,144	0.477%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	(147)	0.088%	(172)	0.103%	(21)	0.013%	(85,093)	51.041%	(788)	0.472%
15	Working Capital - Current & Accrued Liabilities	(887)	0.088%	(1,066)	0.105%	(127)	0.013%	(518,248)	51.291%	(4,740)	0.469%
16	Working Capital - Deferred Credits	(52)	0.087%	(64)	0.109%	(7)	0.012%	(30,635)	51.597%	(276)	0.465%
17	Total Working Capital - Liabilities	(1,086)	0.088%	(1,302)	0.105%	(156)	0.013%	(633,975)	51.272%	(5,804)	0.469%
18	Net Working Capital	251	0.096%	187	0.072%	36	0.014%	125,043	47.932%	1,340	0.514%
19	Total Rate Base	1,375	0.090%	1,482	0.097%	197	0.013%	771,558	50.431%	7,352	0.481%
20											
21	Note: Totals may not add due to rounding.										
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation
of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended / / ☐ Historical Test Year Ended / /

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th ENERGY Rate Base Component	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
		SDTR-2 Amount	SDTR-2 Percent	SDTR-3 Amount	SDTR-3 Percent	SL-1 Amount	SL-1 Percent	SL-2 Amount	SL-2 Percent	SST-DST Amount	SST-DST Percent
1	Electric Plant-In-Service:										
2	Production - Oil	1,318	0.572%	156	0.068%	1,184	0.514%	70	0.030%	16	0.007%
3	Production - Coal	46	0.572%	5	0.068%	42	0.514%	2	0.030%	1	0.007%
4	Total Production - Steam	1,365	0.572%	162	0.068%	1,226	0.514%	72	0.030%	17	0.007%
5	Nuclear - Turkey Point	688	0.572%	82	0.068%	618	0.514%	36	0.030%	8	0.007%
6	Nuclear - St. Lucie 1	406	0.572%	48	0.068%	364	0.514%	21	0.030%	5	0.007%
7	Nuclear - St. Lucie Common	229	0.572%	27	0.068%	206	0.514%	12	0.030%	3	0.007%
8	Nuclear - St. Lucie 2	560	0.572%	66	0.068%	503	0.514%	30	0.030%	7	0.007%
9	Total Production - Nuclear	1,883	0.572%	223	0.068%	1,692	0.514%	99	0.030%	23	0.007%
10	Production - Other	2,445	0.572%	290	0.068%	2,196	0.514%	129	0.030%	30	0.007%
11	Total Production Plant	5,692	0.572%	675	0.068%	5,113	0.514%	301	0.030%	70	0.007%
12	Total Transmission Plant	1,559	0.572%	185	0.068%	1,400	0.514%	82	0.030%	19	0.007%
13	Total Distribution Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14	Plant-In-Service - General	1,373	0.571%	163	0.068%	1,233	0.513%	73	0.030%	17	0.007%
15	Plant-In-Service - Intangible	282	0.571%	33	0.068%	253	0.513%	15	0.030%	3	0.007%
16	Total Electric Plant-In-Service	8,906	0.572%	1,057	0.068%	8,000	0.514%	470	0.030%	109	0.007%
17											
18	Accm Prv for Depreciation & Amort:										
19	Accm Prv for Dpr & Amr - Prod Plant	(3,085)	0.572%	(366)	0.068%	(2,771)	0.514%	(163)	0.030%	(38)	0.007%
20	Accm Prv for Dpr & Amr - Transmission	(608)	0.572%	(72)	0.068%	(547)	0.514%	(32)	0.030%	(7)	0.007%
21	Accm Prv for Dpr & Amr - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
22	Accm Prv for Dpr & Amr - General	(613)	0.571%	(73)	0.068%	(551)	0.513%	(32)	0.030%	(8)	0.007%
23	Accm Prv for Dpr & Amr - Intangible	56	0.573%	7	0.068%	51	0.515%	3	0.030%	1	0.007%
24	Total Accm Prv for Dpr & Amr	(4,250)	0.572%	(504)	0.068%	(3,817)	0.514%	(224)	0.030%	(52)	0.007%
25	Net Plant-In-Service	4,656	0.572%	552	0.068%	4,182	0.514%	246	0.030%	57	0.007%
26											
27	Plant Held For Future Use:										
28	Plant held for Future Use	31	0.572%	4	0.068%	28	0.514%	2	0.030%	0	0.007%
29	Total Plant Held For Future Use	31	0.572%	4	0.068%	28	0.514%	2	0.030%	0	0.007%
30											
31	Construction Work In Process:										
32	CWIP - Production	111	0.572%	13	0.068%	99	0.514%	6	0.030%	1	0.007%
33	CWIP - Transmission	74	0.572%	9	0.068%	66	0.514%	4	0.030%	1	0.007%
34	CWIP - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
35	Total CWIP - Prod, Trans, & Distr	184	0.572%	22	0.068%	166	0.514%	10	0.030%	2	0.007%
36	CWIP - General & Intangible	243	0.571%	29	0.068%	219	0.513%	13	0.030%	3	0.007%
37	Total CWIP	428	0.572%	51	0.068%	384	0.513%	23	0.030%	5	0.007%
38											
39	Note: Totals may not add due to rounding.										
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Supporting Schedules: B - 1

Recap Schedules: E - 1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation
of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th ENERGY Rate Base Component	(2) SDTR-2 Amount	(3) SDTR-2 Percent	(4) SDTR-3 Amount	(5) SDTR-3 Percent	(6) SL-1 Amount	(7) SL-1 Percent	(8) SL-2 Amount	(9) SL-2 Percent	(10) SST-DST Amount	(11) SST-DST Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	2,144	0.572%	254	0.068%	1,926	0.514%	113	0.030%	26	0.007%
5	Total Net Nuclear Fuel	2,144	0.572%	254	0.068%	1,926	0.514%	113	0.030%	26	0.007%
6	Total Utility Plant	7,259	0.572%	861	0.068%	6,520	0.514%	383	0.030%	89	0.007%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	3,875	0.582%	460	0.069%	3,480	0.523%	205	0.031%	48	0.007%
10	Working Capital - Deferred Debits	4,751	0.571%	564	0.068%	4,267	0.513%	251	0.030%	58	0.007%
11	Total Working Capital - Assets	8,626	0.576%	1,024	0.068%	7,747	0.517%	456	0.030%	106	0.007%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	(951)	0.570%	(113)	0.068%	(854)	0.512%	(50)	0.030%	(12)	0.007%
15	Working Capital - Current & Accrued Liabilities	(5,723)	0.566%	(679)	0.067%	(5,141)	0.509%	(302)	0.030%	(70)	0.007%
16	Working Capital - Deferred Credits	(333)	0.562%	(40)	0.067%	(300)	0.504%	(18)	0.030%	(4)	0.007%
17	Total Working Capital - Liabilities	(7,008)	0.567%	(832)	0.067%	(6,295)	0.509%	(370)	0.030%	(86)	0.007%
18	Net Working Capital	1,618	0.620%	192	0.074%	1,453	0.557%	85	0.033%	20	0.008%
19	Total Rate Base	8,877	0.580%	1,053	0.069%	7,972	0.521%	469	0.031%	109	0.007%

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21 Note: Totals may not add due to rounding.22
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation
of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended / / ☐ Historical Test Year Ended / / COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)

(1)		(2)	(3)
Allocation Methodology: 12CP and 1/13th			
Line No.	ENERGY Rate Base Component	SST-TST Amount	SST-TST Percent
1	Electric Plant-In-Service:		
2	Production - Oil	283	0.123%
3	Production - Coal	10	0.123%
4	Total Production - Steam	293	0.123%
5	Nuclear - Turkey Point	148	0.123%
6	Nuclear - St. Lucie 1	87	0.123%
7	Nuclear - St. Lucie Common	49	0.123%
8	Nuclear - St. Lucie 2	120	0.123%
9	Total Production - Nuclear	405	0.123%
10	Production - Other	525	0.123%
11	Total Production Plant	1,223	0.123%
12	Total Transmission Plant	335	0.123%
13	Total Distribution Plant	0	0.000%
14	Plant-In-Service - General	295	0.123%
15	Plant-In-Service - Intangible	61	0.123%
16	Total Electric Plant-In-Service	1,914	0.123%
17			
18	Accm Prv for Depreciation & Amort:		
19	Accm Prv for Dpr & Amr - Prod Plant	(663)	0.123%
20	Accm Prv for Dpr & Amr - Transmission	(131)	0.123%
21	Accm Prv for Dpr & Amr - Distribution	0	0.000%
22	Accm Prv for Dpr & Amr - General	(132)	0.123%
23	Accm Prv for Dpr & Amr - Intangible	12	0.123%
24	Total Accm Prv for Dpr & Amr	(913)	0.123%
25	Net Plant-In-Service	1,000	0.123%
26			
27	Plant Held For Future Use:		
28	Plant held for Future Use	7	0.123%
29	Total Plant Held For Future Use	7	0.123%
30			
31	Construction Work In Process:		
32	CWIP - Production	24	0.123%
33	CWIP - Transmission	16	0.123%
34	CWIP - Distribution	0	0.000%
35	Total CWIP - Prod, Trans, & Distrib	40	0.123%
36	CWIP - General & Intangible	52	0.123%
37	Total CWIP	92	0.123%
38			
39	Note: Totals may not add due to rounding.		
40			

Supporting Schedules: B - 1

Recap Schedules: E - 1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended / / ☐ Historical Test Year Ended / / COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th ENERGY Rate Base Component	(2) SST-TST Amount	(3) SST-TST Percent
1			
2			
3	Net Nuclear Fuel:		
4	Net Nuclear Fuel	461	0.123%
5	<i>Total Net Nuclear Fuel</i>	<u>461</u>	<u>0.123%</u>
6	Total Utility Plant	<u>1,560</u>	<u>0.123%</u>
7			
8	Working Capital - Assets:		
9	Working Capital - Current & Accrued Assets	833	0.125%
10	Working Capital - Deferred Debits	1,021	0.123%
11	Total Working Capital - Assets	<u>1,853</u>	<u>0.124%</u>
12			
13	Working Capital - Liabilities:		
14	Working Capital - Other Non-Current Liabilities	(204)	0.123%
15	Working Capital - Current & Accrued Liabilities	(1,230)	0.122%
16	Working Capital - Deferred Credits	(72)	0.121%
17	Total Working Capital - Liabilities	<u>(1,506)</u>	<u>0.122%</u>
18	Net Working Capital	<u>348</u>	<u>0.133%</u>
19	Total Rate Base	<u>1,907</u>	<u>0.125%</u>
20			
21	Note: Totals may not add due to rounding.		
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation
of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended / / ☐ Historical Test Year Ended / /

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Allocation Methodology: 12CP and 1/13th	CUSTOMER	TOTAL	TOTAL	CILC-1D	CILC-1D	CILC-1G	CILC-1G	CILC-1T	CILC-1T	CS1
Line No.	Rate Base Component	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount
1	Electric Plant-In-Service:									
2	Production - Oil	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0
3	Production - Coal	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0
4	Total Production - Steam	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0
5	Nuclear - Turkey Point	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0
6	Nuclear - St. Lucie 1	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0
7	Nuclear - St. Lucie Common	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0
8	Nuclear - St. Lucie 2	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0
9	Total Production - Nuclear	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0
10	Production - Other	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0
11	Total Production Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0
12	Total Transmission Plant	5,387	100.000%	0	0.000%	0	0.000%	2,552	47.368%	0
13	Total Distribution Plant	1,353,349	100.000%	3,829	0.283%	637	0.047%	728	0.054%	311
14	Plant-In-Service - General	172,934	100.000%	278	0.161%	72	0.042%	76	0.044%	22
15	Plant-In-Service - Intangible	35,543	100.000%	57	0.161%	15	0.042%	16	0.044%	4
16	Total Electric Plant-In-Service	1,567,213	100.000%	4,165	0.266%	724	0.046%	3,371	0.215%	338
17										
18	Accm Prv for Depreciation & Amort:									
19	Accm Prv for Dpr & Amr - Prod Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0
20	Accm Prv for Dpr & Amr - Transmission	(2,103)	100.000%	0	0.000%	0	0.000%	(996)	47.368%	0
21	Accm Prv for Dpr & Amr - Distribution	(584,958)	100.000%	(1,665)	0.285%	(265)	0.045%	(302)	0.052%	(138)
22	Accm Prv for Dpr & Amr - General	(77,204)	100.000%	(124)	0.161%	(32)	0.042%	(34)	0.044%	(10)
23	Accm Prv for Dpr & Amr - Intangible	14,888	100.000%	53	0.354%	7	0.050%	54	0.360%	4
24	Total Accm Prv for Dpr & Amr	(649,377)	100.000%	(1,736)	0.267%	(290)	0.045%	(1,279)	0.197%	(144)
25	Net Plant-In-Service	917,836	100.000%	2,429	0.265%	434	0.047%	2,092	0.228%	194
26										
27	Plant Held For Future Use:									
28	Plant held for Future Use	1,310	100.000%	2	0.154%	1	0.040%	28	2.166%	0
29	Total Plant Held For Future Use	1,310	100.000%	2	0.154%	1	0.040%	28	2.166%	0
30										
31	Construction Work In Process:									
32	CWIP - Production	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0
33	CWIP - Transmission	254	100.000%	0	0.000%	0	0.000%	121	47.368%	0
34	CWIP - Distribution	12,656	100.000%	13	0.104%	0	0.003%	0	0.000%	2
35	Total CWIP - Prod, Trans, & Distrib	12,910	100.000%	13	0.102%	0	0.003%	121	0.934%	2
36	CWIP - General & Intangible	30,651	100.000%	49	0.161%	13	0.042%	13	0.044%	4
37	Total CWIP	43,561	100.000%	62	0.143%	13	0.030%	134	0.307%	5

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39 Note: Totals may not add due to rounding.

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation
of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th CUSTOMER Rate Base Component	(2) CUSTOMER TOTAL Amount	(3) TOTAL Percent	(4) CILC-1D Amount	(5) CILC-1D Percent	(6) CILC-1G Amount	(7) CILC-1G Percent	(8) CILC-1T Amount	(9) CILC-1T Percent	(10) CS1 Amount	(11) CS1 Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Total Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Total Utility Plant	962,706	100.000%	2,493	0.259%	448	0.047%	2,254	0.234%	200	0.021%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	203,735	100.000%	272	0.133%	67	0.033%	113	0.055%	22	0.011%
10	Working Capital - Deferred Debits	222,469	100.000%	351	0.158%	91	0.041%	97	0.044%	28	0.012%
11	Total Working Capital - Assets	426,204	100.000%	622	0.146%	159	0.037%	210	0.049%	49	0.012%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	(80,133)	100.000%	(125)	0.156%	(33)	0.041%	(35)	0.044%	(10)	0.012%
15	Working Capital - Current & Accrued Liabilities	(326,890)	100.000%	(414)	0.127%	(106)	0.032%	(155)	0.047%	(33)	0.010%
16	Working Capital - Deferred Credits	(34,997)	100.000%	(43)	0.123%	(11)	0.032%	(15)	0.043%	(3)	0.010%
17	Total Working Capital - Liabilities	(442,019)	100.000%	(582)	0.132%	(150)	0.034%	(205)	0.046%	(47)	0.011%
18	Net Working Capital	(15,815)	100.000%	40	-0.256%	9	-0.057%	5	-0.034%	3	-0.018%
19	Total Rate Base	946,891	100.000%	2,534	0.268%	457	0.048%	2,260	0.239%	202	0.021%
20											
21	Note: Totals may not add due to rounding.										
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation
of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended / / ☐ Historical Test Year Ended / /

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Allocation Methodology: 12CP and 1/13th											
Line No.	CUSTOMER Rate Base Component	CS2 Amount	CS2 Percent	GS1 Amount	GS1 Percent	GSCU-1 Amount	GSCU-1 Percent	GSD1 Amount	GSD1 Percent	GSLD1 Amount	GSLD1 Percent
1	Electric Plant-In-Service:										
2	Production - Oil	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	Production - Coal	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	Total Production - Steam	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Nuclear - Turkey Point	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Nuclear - St. Lucie 1	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7	Nuclear - St. Lucie Common	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
8	Nuclear - St. Lucie 2	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	Total Production - Nuclear	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	Production - Other	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
11	Total Production Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
12	Total Transmission Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13	Total Distribution Plant	71	0.005%	133,126	9.837%	1,375	0.102%	84,033	6.209%	5,143	0.380%
14	Plant-In-Service - General	4	0.002%	17,061	9.866%	175	0.101%	9,322	5.391%	453	0.262%
15	Plant-In-Service - Intangible	1	0.002%	3,507	9.866%	36	0.101%	1,916	5.391%	93	0.262%
16	Total Electric Plant-In-Service	76	0.005%	153,694	9.807%	1,586	0.101%	95,271	6.079%	5,689	0.363%
17											
18	Accm Prv for Depreciation & Amort:										
19	Accm Prv for Dpr & Amr - Prod Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
20	Accm Prv for Dpr & Amr - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21	Accm Prv for Dpr & Amr - Distribution	(32)	0.005%	(57,330)	9.801%	(596)	0.102%	(35,512)	6.071%	(2,206)	0.377%
22	Accm Prv for Dpr & Amr - General	(2)	0.002%	(7,617)	9.866%	(78)	0.101%	(4,162)	5.391%	(202)	0.262%
23	Accm Prv for Dpr & Amr - Intangible	1	0.007%	1,453	9.757%	15	0.101%	992	6.660%	67	0.448%
24	Total Accm Prv for Dpr & Amr	(32)	0.005%	(63,494)	9.778%	(659)	0.101%	(38,682)	5.957%	(2,342)	0.361%
25	Net Plant-In-Service	43	0.005%	90,200	9.827%	927	0.101%	56,589	6.165%	3,348	0.365%
26											
27	Plant Held For Future Use:										
28	Plant held for Future Use	0	0.002%	123	9.423%	1	0.097%	67	5.149%	3	0.250%
29	Total Plant Held For Future Use	0	0.002%	123	9.423%	1	0.097%	67	5.149%	3	0.250%
30											
31	Construction Work In Process:										
32	CWIP - Production	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
33	CWIP - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
34	CWIP - Distribution	0	0.003%	1,143	9.031%	14	0.109%	302	2.389%	15	0.120%
35	Total CWIP - Prod, Trans, & Distrib	0	0.003%	1,143	8.853%	14	0.107%	302	2.342%	15	0.118%
36	CWIP - General & Intangible	1	0.002%	3,024	9.866%	31	0.101%	1,652	5.391%	80	0.262%
37	Total CWIP	1	0.002%	4,167	9.566%	45	0.103%	1,955	4.487%	96	0.219%
38											

39 Note: Totals may not add due to rounding.

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Supporting Schedules: B - 1

Recap Schedules: E - 1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation
of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th CUSTOMER Rate Base Component	(2) CS2 Amount	(3) CS2 Percent	(4) GS1 Amount	(5) GS1 Percent	(6) GSCU-1 Amount	(7) GSCU-1 Percent	(8) GSD1 Amount	(9) GSD1 Percent	(10) GSLD1 Amount	(11) GSLD1 Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Total Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Total Utility Plant	44	0.005%	94,490	9.815%	973	0.101%	58,611	6.088%	3,446	0.358%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	4	0.002%	19,709	9.674%	210	0.103%	9,597	4.711%	444	0.218%
10	Working Capital - Deferred Debits	5	0.002%	21,908	9.847%	225	0.101%	11,834	5.319%	572	0.257%
11	Total Working Capital - Assets	8	0.002%	41,617	9.765%	435	0.102%	21,431	5.028%	1,016	0.238%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	(2)	0.002%	(7,884)	9.839%	(81)	0.101%	(4,236)	5.287%	(204)	0.255%
15	Working Capital - Current & Accrued Liabilities	(6)	0.002%	(31,601)	9.667%	(337)	0.103%	(15,168)	4.640%	(688)	0.210%
16	Working Capital - Deferred Credits	(1)	0.002%	(3,382)	9.664%	(36)	0.103%	(1,613)	4.608%	(72)	0.207%
17	Total Working Capital - Liabilities	(8)	0.002%	(42,868)	9.698%	(454)	0.103%	(21,018)	4.755%	(965)	0.218%
18	Net Working Capital	1	-0.004%	(1,251)	7.909%	(19)	0.121%	414	-2.617%	52	-0.326%
19	Total Rate Base	45	0.005%	93,239	9.847%	954	0.101%	59,024	6.234%	3,498	0.369%

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21 Note: Totals may not add due to rounding.22
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation
of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Allocation Methodology: 12CP and 1/13th											
Line No.	CUSTOMER Rate Base Component	(2) GSLD2 Amount	(3) GSLD2 Percent	(4) GSLD3 Amount	(5) GSLD3 Percent	(6) HLFT1 Amount	(7) HLFT1 Percent	(8) HLFT2 Amount	(9) HLFT2 Percent	(10) HLFT3 Amount	(11) HLFT3 Percent
1	Electric Plant-In-Service:										
2	Production - Oil	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	Production - Coal	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	Total Production - Steam	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Nuclear - Turkey Point	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Nuclear - St. Lucie 1	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7	Nuclear - St. Lucie Common	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
8	Nuclear - St. Lucie 2	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	Total Production - Nuclear	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	Production - Other	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
11	Total Production Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
12	Total Transmission Plant	0	0.000%	992	18.421%	0	0.000%	0	0.000%	0	0.000%
13	Total Distribution Plant	931	0.069%	84	0.006%	1,594	0.118%	3,572	0.264%	641	0.047%
14	Plant-In-Service - General	50	0.029%	12	0.007%	168	0.097%	329	0.190%	37	0.021%
15	Plant-In-Service - Intangible	10	0.029%	2	0.007%	35	0.097%	68	0.190%	8	0.021%
16	Total Electric Plant-In-Service	992	0.063%	1,090	0.070%	1,797	0.115%	3,968	0.253%	685	0.044%
17											
18	Accm Prv for Depreciation & Amort:										
19	Accm Prv for Dpr & Amr - Prod Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
20	Accm Prv for Dpr & Amr - Transmission	0	0.000%	(387)	18.421%	0	0.000%	0	0.000%	0	0.000%
21	Accm Prv for Dpr & Amr - Distribution	(405)	0.069%	(35)	0.006%	(675)	0.115%	(1,519)	0.260%	(280)	0.048%
22	Accm Prv for Dpr & Amr - General	(22)	0.029%	(5)	0.007%	(75)	0.097%	(147)	0.190%	(16)	0.021%
23	Accm Prv for Dpr & Amr - Intangible	14	0.092%	18	0.123%	19	0.129%	46	0.306%	9	0.063%
24	Total Accm Prv for Dpr & Amr	(414)	0.064%	(409)	0.063%	(731)	0.113%	(1,620)	0.250%	(287)	0.044%
25	Net Plant-In-Service	578	0.063%	681	0.074%	1,066	0.116%	2,348	0.256%	399	0.043%
26											
27	Plant Held For Future Use:										
28	Plant held for Future Use	0	0.028%	11	0.832%	1	0.093%	2	0.182%	0	0.020%
29	Total Plant Held For Future Use	0	0.028%	11	0.832%	1	0.093%	2	0.182%	0	0.020%
30											
31	Construction Work In Process:										
32	CWIP - Production	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
33	CWIP - Transmission	0	0.000%	47	18.421%	0	0.000%	0	0.000%	0	0.000%
34	CWIP - Distribution	3	0.026%	0	0.000%	4	0.032%	8	0.066%	2	0.019%
35	Total CWIP - Prod, Trans, & Distrib	3	0.025%	47	0.363%	4	0.032%	8	0.065%	2	0.018%
36	CWIP - General & Intangible	9	0.029%	2	0.007%	30	0.097%	58	0.190%	6	0.021%
37	Total CWIP	12	0.028%	49	0.112%	34	0.078%	67	0.153%	9	0.020%
38											
39	Note: Totals may not add due to rounding.										
40											

FLORIDA PUBLIC SERVICE COMMISSION

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of rate base components as listed below to rate schedules.

Type of Data Shown:

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Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th CUSTOMER Rate Base Component	(2) GSLD2 Amount	(3) GSLD2 Percent	(4) GSLD3 Amount	(5) GSLD3 Percent	(6) HLFT1 Amount	(7) HLFT1 Percent	(8) HLFT2 Amount	(9) HLFT2 Percent	(10) HLFT3 Amount	(11) HLFT3 Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Total Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Total Utility Plant	590	0.061%	741	0.077%	1,101	0.114%	2,417	0.251%	408	0.042%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	51	0.025%	27	0.013%	165	0.081%	319	0.157%	37	0.018%
10	Working Capital - Deferred Debits	63	0.028%	15	0.007%	213	0.096%	415	0.186%	46	0.021%
11	Total Working Capital - Assets	114	0.027%	43	0.010%	378	0.089%	734	0.172%	83	0.019%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	(22)	0.028%	(6)	0.007%	(76)	0.095%	(148)	0.185%	(16)	0.020%
15	Working Capital - Current & Accrued Liabilities	(75)	0.023%	(35)	0.011%	(259)	0.079%	(496)	0.152%	(55)	0.017%
16	Working Capital - Deferred Credits	(8)	0.022%	(3)	0.009%	(27)	0.079%	(52)	0.150%	(6)	0.016%
17	Total Working Capital - Liabilities	(105)	0.024%	(43)	0.010%	(363)	0.082%	(697)	0.158%	(77)	0.017%
18	Net Working Capital	9	-0.054%	(1)	0.004%	15	-0.095%	38	-0.238%	6	-0.038%
19	Total Rate Base	599	0.063%	740	0.078%	1,116	0.118%	2,454	0.259%	414	0.044%
20											
21	Note: Totals may not add due to rounding.										
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended / / ☐ Historical Test Year Ended / /

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th CUSTOMER Rate Base Component	(2) MET Amount	(3) MET Percent	(4) OL-1 Amount	(5) OL-1 Percent	(6) OS-2 Amount	(7) OS-2 Percent	(8) RS1 Amount	(9) RS1 Percent	(10) SDTR-1 Amount	(11) SDTR-1 Percent
1	Electric Plant-In-Service:										
2	Production - Oil	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	Production - Coal	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	Total Production - Steam	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Nuclear - Turkey Point	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Nuclear - St. Lucie 1	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7	Nuclear - St. Lucie Common	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
8	Nuclear - St. Lucie 2	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	Total Production - Nuclear	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	Production - Other	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
11	Total Production Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
12	Total Transmission Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13	Total Distribution Plant	664	0.049%	0	0.000%	1,409	0.104%	1,112,962	82.238%	1,352	0.100%
14	Plant-In-Service - General	31	0.018%	169	0.098%	70	0.041%	144,167	83.365%	158	0.092%
15	Plant-In-Service - Intangible	6	0.018%	35	0.098%	14	0.041%	29,630	83.365%	33	0.092%
16	Total Electric Plant-In-Service	701	0.045%	204	0.013%	1,493	0.095%	1,286,759	82.105%	1,543	0.098%
17											
18	Accm Prv for Depreciation & Amort:										
19	Accm Prv for Dpr & Amr - Prod Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
20	Accm Prv for Dpr & Amr - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21	Accm Prv for Dpr & Amr - Distribution	(300)	0.051%	0	0.000%	(656)	0.112%	(482,078)	82.412%	(573)	0.098%
22	Accm Prv for Dpr & Amr - General	(14)	0.018%	(76)	0.098%	(31)	0.041%	(64,361)	83.365%	(71)	0.092%
23	Accm Prv for Dpr & Amr - Intangible	10	0.067%	(9)	-0.059%	21	0.141%	12,065	81.041%	16	0.104%
24	Total Accm Prv for Dpr & Amr	(303)	0.047%	(84)	0.013%	(666)	0.103%	(534,374)	82.290%	(628)	0.097%
25	Net Plant-In-Service	398	0.043%	120	0.013%	827	0.090%	752,385	81.974%	915	0.100%
26											
27	Plant Held For Future Use:										
28	Plant held for Future Use	0	0.017%	1	0.094%	1	0.039%	1,043	79.627%	1	0.088%
29	Total Plant Held For Future Use	0	0.017%	1	0.094%	1	0.039%	1,043	79.627%	1	0.088%
30											
31	Construction Work In Process:										
32	CWIP - Production	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
33	CWIP - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
34	CWIP - Distribution	4	0.032%	0	0.000%	12	0.097%	11,123	87.888%	4	0.035%
35	Total CWIP - Prod, Trans, & Distrib	4	0.032%	0	0.000%	12	0.095%	11,123	86.156%	4	0.034%
36	CWIP - General & Intangible	5	0.018%	30	0.098%	12	0.041%	25,552	83.365%	28	0.092%
37	Total CWIP	10	0.022%	30	0.069%	25	0.057%	36,675	84.192%	32	0.074%
38											
39	Note: Totals may not add due to rounding.										
40											

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation
of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th CUSTOMER Rate Base Component	(2) MET Amount	(3) MET Percent	(4) OL-1 Amount	(5) OL-1 Percent	(6) OS-2 Amount	(7) OS-2 Percent	(8) RS1 Amount	(9) RS1 Percent	(10) SDTR-1 Amount	(11) SDTR-1 Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Total Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Total Utility Plant	407	0.042%	151	0.016%	852	0.089%	790,103	82.071%	948	0.099%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	33	0.016%	194	0.095%	76	0.037%	171,882	84.366%	158	0.078%
10	Working Capital - Deferred Debits	39	0.017%	219	0.098%	89	0.040%	185,698	83.471%	201	0.090%
11	Total Working Capital - Assets	71	0.017%	413	0.097%	164	0.039%	357,580	83.899%	359	0.084%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	(14)	0.017%	(79)	0.099%	(32)	0.040%	(66,927)	83.520%	(72)	0.090%
15	Working Capital - Current & Accrued Liabilities	(47)	0.014%	(326)	0.100%	(112)	0.034%	(276,162)	84.482%	(250)	0.076%
16	Working Capital - Deferred Credits	(5)	0.014%	(36)	0.102%	(11)	0.033%	(29,584)	84.535%	(27)	0.076%
17	Total Working Capital - Liabilities	(66)	0.015%	(441)	0.100%	(155)	0.035%	(372,674)	84.312%	(348)	0.079%
18	Net Working Capital	5	-0.034%	(27)	0.173%	10	-0.061%	(15,093)	95.433%	10	-0.066%
19	Total Rate Base	413	0.044%	124	0.013%	862	0.091%	775,010	81.848%	959	0.101%

21 Note: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation
of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended / / ☐ Historical Test Year Ended / /

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Allocation Methodology: 12CP and 1/13th											
Line No.	CUSTOMER Rate Base Component	SDTR-2 Amount	SDTR-2 Percent	SDTR-3 Amount	SDTR-3 Percent	SL-1 Amount	SL-1 Percent	SL-2 Amount	SL-2 Percent	SST-DST Amount	SST-DST Percent
1	Electric Plant-In-Service:										
2	Production - Oil	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	Production - Coal	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	Total Production - Steam	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Nuclear - Turkey Point	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Nuclear - St. Lucie 1	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7	Nuclear - St. Lucie Common	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
8	Nuclear - St. Lucie 2	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	Total Production - Nuclear	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	Production - Other	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
11	Total Production Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
12	Total Transmission Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13	Total Distribution Plant	531	0.039%	130	0.010%	0	0.000%	0	0.000%	84	0.006%
14	Plant-In-Service - General	49	0.028%	7	0.004%	181	0.104%	18	0.011%	4	0.002%
15	Plant-In-Service - Intangible	10	0.028%	1	0.004%	37	0.104%	4	0.011%	1	0.002%
16	Total Electric Plant-In-Service	590	0.038%	138	0.009%	218	0.014%	22	0.001%	89	0.006%
17											
18	Accm Prv for Depreciation & Amort:										
19	Accm Prv for Dpr & Amr - Prod Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
20	Accm Prv for Dpr & Amr - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21	Accm Prv for Dpr & Amr - Distribution	(235)	0.040%	(58)	0.010%	0	0.000%	0	0.000%	(39)	0.007%
22	Accm Prv for Dpr & Amr - General	(22)	0.028%	(3)	0.004%	(81)	0.104%	(8)	0.011%	(2)	0.002%
23	Accm Prv for Dpr & Amr - Intangible	7	0.046%	2	0.013%	(9)	-0.063%	(1)	-0.006%	1	0.008%
24	Total Accm Prv for Dpr & Amr	(250)	0.039%	(60)	0.009%	(90)	0.014%	(9)	0.001%	(40)	0.006%
25	Net Plant-In-Service	340	0.037%	79	0.009%	128	0.014%	13	0.001%	50	0.005%
26											
27	Plant Held For Future Use:										
28	Plant held for Future Use	0	0.027%	0	0.004%	1	0.100%	0	0.010%	0	0.002%
29	Total Plant Held For Future Use	0	0.027%	0	0.004%	1	0.100%	0	0.010%	0	0.002%
30											
31	Construction Work In Process:										
32	CWIP - Production	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
33	CWIP - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
34	CWIP - Distribution	3	0.022%	1	0.006%	0	0.000%	0	0.000%	1	0.006%
35	Total CWIP - Prod, Trans, & Distrib	3	0.022%	1	0.006%	0	0.000%	0	0.000%	1	0.005%
36	CWIP - General & Intangible	9	0.028%	1	0.004%	32	0.104%	3	0.011%	1	0.002%
37	Total CWIP	12	0.026%	2	0.004%	32	0.073%	3	0.007%	1	0.003%

39 Note: Totals may not add due to rounding.

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation
of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th CUSTOMER Rate Base Component	(2) SDTR-2 Amount	(3) SDTR-2 Percent	(4) SDTR-3 Amount	(5) SDTR-3 Percent	(6) SL-1 Amount	(7) SL-1 Percent	(8) SL-2 Amount	(9) SL-2 Percent	(10) SST-DST Amount	(11) SST-DST Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Total Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Total Utility Plant	352	0.037%	81	0.008%	161	0.017%	16	0.002%	51	0.005%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	48	0.024%	7	0.003%	222	0.109%	22	0.011%	4	0.002%
10	Working Capital - Deferred Debits	62	0.028%	8	0.004%	235	0.105%	24	0.011%	5	0.002%
11	Total Working Capital - Assets	110	0.026%	15	0.004%	457	0.107%	46	0.011%	10	0.002%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	(22)	0.028%	(3)	0.004%	(85)	0.106%	(9)	0.011%	(2)	0.002%
15	Working Capital - Current & Accrued Liabilities	(75)	0.023%	(10)	0.003%	(373)	0.114%	(38)	0.012%	(7)	0.002%
16	Working Capital - Deferred Credits	(8)	0.023%	(1)	0.003%	(41)	0.116%	(4)	0.012%	(1)	0.002%
17	Total Working Capital - Liabilities	(105)	0.024%	(14)	0.003%	(498)	0.113%	(50)	0.011%	(9)	0.002%
18	Net Working Capital	5	-0.031%	1	-0.007%	(41)	0.262%	(4)	0.027%	1	-0.004%
19	Total Rate Base	357	0.038%	82	0.009%	120	0.013%	12	0.001%	52	0.005%

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21 Note: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th CUSTOMER Rate Base Component	(2) SST-TST Amount	(3) SST-TST Percent
1	Electric Plant-In-Service:		
2	Production - Oil	0	0.000%
3	Production - Coal	0	0.000%
4	<i>Total Production - Steam</i>	0	0.000%
5	Nuclear - Turkey Point	0	0.000%
6	Nuclear - St. Lucie 1	0	0.000%
7	Nuclear - St. Lucie Common	0	0.000%
8	Nuclear - St. Lucie 2	0	0.000%
9	<i>Total Production - Nuclear</i>	0	0.000%
10	Production - Other	0	0.000%
11	<i>Total Production Plant</i>	0	0.000%
12	Total Transmission Plant	1,843	34.211%
13	Total Distribution Plant	143	0.011%
14	Plant-In-Service - General	21	0.012%
15	Plant-In-Service - Intangible	4	0.012%
16	<i>Total Electric Plant-In-Service</i>	2,011	0.128%
17			
18	Accm Prv for Depreciation & Amort:		
19	Accm Prv for Dpr & Amr - Prod Plant	0	0.000%
20	Accm Prv for Dpr & Amr - Transmission	(719)	34.211%
21	Accm Prv for Dpr & Amr - Distribution	(59)	0.010%
22	Accm Prv for Dpr & Amr - General	(9)	0.012%
23	Accm Prv for Dpr & Amr - Intangible	34	0.226%
24	<i>Total Accm Prv for Dpr & Amr</i>	(754)	0.116%
25	Net Plant-In-Service	1,257	0.137%
26			
27	Plant Held For Future Use:		
28	Plant held for Future Use	20	1.545%
29	<i>Total Plant Held For Future Use</i>	20	1.545%
30			
31	Construction Work In Process:		
32	CWIP - Production	0	0.000%
33	CWIP - Transmission	87	34.211%
34	CWIP - Distribution	0	0.000%
35	<i>Total CWIP - Prod, Trans, & Distrib</i>	87	0.674%
36	CWIP - General & Intangible	4	0.012%
37	Total CWIP	91	0.208%
38			
39	Note: Totals may not add due to rounding.		
40			

Supporting Schedules: B - 1

Recap Schedules: E - 1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th CUSTOMER Rate Base Component	(2) SST-TST Amount	(3) SST-TST Percent
1			
2			
3	Net Nuclear Fuel:		
4	Net Nuclear Fuel	0	0.000%
5	Total Net Nuclear Fuel	0	0.000%
6	Total Utility Plant	1,368	0.142%
7			
8	Working Capital - Assets:		
9	Working Capital - Current & Accrued Assets	50	0.025%
10	Working Capital - Deferred Debits	28	0.013%
11	Total Working Capital - Assets	78	0.018%
12			
13	Working Capital - Liabilities:		
14	Working Capital - Other Non-Current Liabilities	(10)	0.013%
15	Working Capital - Current & Accrued Liabilities	(63)	0.019%
16	Working Capital - Deferred Credits	(6)	0.017%
17	Total Working Capital - Liabilities	(79)	0.018%
18	Net Working Capital	(1)	0.008%
19	Total Rate Base	1,366	0.144%

21 Note: Totals may not add due to rounding.

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th LIGHTING Rate Base Component	(2) LIGHTING TOTAL Amount	(3) TOTAL Percent	(4) CILC-1D Amount	(5) CILC-1D Percent	(6) CILC-1G Amount	(7) CILC-1G Percent	(8) CILC-1T Amount	(9) CILC-1T Percent	(10) CS1 Amount	(11) CS1 Percent
1	Electric Plant-In-Service:										
2	Production - Oil	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	Production - Coal	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	Total Production - Steam	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Nuclear - Turkey Point	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Nuclear - St. Lucie 1	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7	Nuclear - St. Lucie Common	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
8	Nuclear - St. Lucie 2	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	Total Production - Nuclear	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	Production - Other	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
11	Total Production Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
12	Total Transmission Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13	Total Distribution Plant	444,249	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14	Plant-In-Service - General	12,552	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
15	Plant-In-Service - Intangible	2,580	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
16	Total Electric Plant-In-Service	459,381	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
17											
18	Accm Prv for Depreciation & Amort:										
19	Accm Prv for Dpr & Amr - Prod Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
20	Accm Prv for Dpr & Amr - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21	Accm Prv for Dpr & Amr - Distribution	(300,209)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
22	Accm Prv for Dpr & Amr - General	(5,604)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
23	Accm Prv for Dpr & Amr - Intangible	7,135	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
24	Total Accm Prv for Dpr & Amr	(298,678)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
25	Net Plant-In-Service	160,703	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
26											
27	Plant Held For Future Use:										
28	Plant held for Future Use	91	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
29	Total Plant Held For Future Use	91	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
30											
31	Construction Work In Process:										
32	CWIP - Production	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
33	CWIP - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
34	CWIP - Distribution	6,978	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
35	Total CWIP - Prod, Trans, & Distrib	6,978	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
36	CWIP - General & Intangible	2,225	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
37	Total CWIP	9,203	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
38											
39	Note: Totals may not add due to rounding.										
40											

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation
of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th LIGHTING Rate Base Component	(2) LIGHTING TOTAL Amount	(3) TOTAL Percent	(4) CILC-1D Amount	(5) CILC-1D Percent	(6) CILC-1G Amount	(7) CILC-1G Percent	(8) CILC-1T Amount	(9) CILC-1T Percent	(10) CS1 Amount	(11) CS1 Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Total Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Total Utility Plant	169,997	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	18,592	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	Working Capital - Deferred Debits	16,196	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
11	Total Working Capital - Assets	34,789	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	(5,842)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
15	Working Capital - Current & Accrued Liabilities	(25,482)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
16	Working Capital - Deferred Credits	(2,664)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
17	Total Working Capital - Liabilities	(33,987)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
18	Net Working Capital	801	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
19	Total Rate Base	170,798	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%

21 Note: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation
of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Allocation Methodology: 12CP and 1/13th										
Line No.	CS2 Amount	CS2 Percent	GS1 Amount	GS1 Percent	GSCU-1 Amount	GSCU-1 Percent	GSD1 Amount	GSD1 Percent	GSLD1 Amount	GSLD1 Percent
LIGHTING										
1 Electric Plant-In-Service:										
2 Production - Oil	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3 Production - Coal	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4 Total Production - Steam	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5 Nuclear - Turkey Point	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6 Nuclear - St. Lucie 1	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7 Nuclear - St. Lucie Common	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
8 Nuclear - St. Lucie 2	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9 Total Production - Nuclear	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10 Production - Other	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
11 Total Production Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
12 Total Transmission Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13 Total Distribution Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14 Plant-In-Service - General	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
15 Plant-In-Service - Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
16 Total Electric Plant-In-Service	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
17										
18 Accm Prv for Depreciation & Amort:										
19 Accm Prv for Dpr & Amr - Prod Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
20 Accm Prv for Dpr & Amr - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21 Accm Prv for Dpr & Amr - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
22 Accm Prv for Dpr & Amr - General	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
23 Accm Prv for Dpr & Amr - Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
24 Total Accm Prv for Dpr & Amr	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
25 Net Plant-In-Service	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
26										
27 Plant Held For Future Use:										
28 Plant held for Future Use	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
29 Total Plant Held For Future Use	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
30										
31 Construction Work In Process:										
32 CWIP - Production	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
33 CWIP - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
34 CWIP - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
35 Total CWIP - Prod, Trans, & Distrib	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
36 CWIP - General & Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
37 Total CWIP	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
38										
39 Note: Totals may not add due to rounding.										
40										

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation
of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th LIGHTING Rate Base Component	(2) CS2 Amount	(3) CS2 Percent	(4) GS1 Amount	(5) GS1 Percent	(6) GSCU-1 Amount	(7) GSCU-1 Percent	(8) GSD1 Amount	(9) GSD1 Percent	(10) GSLD1 Amount	(11) GSLD1 Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Total Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Total Utility Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	Working Capital - Deferred Debits	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
11	Total Working Capital - Assets	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
15	Working Capital - Current & Accrued Liabilities	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
16	Working Capital - Deferred Credits	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
17	Total Working Capital - Liabilities	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
18	Net Working Capital	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
19	Total Rate Base	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
20											
21	Note: Totals may not add due to rounding.										
22											
23											
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation
of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended / / ☐ Historical Test Year Ended / /

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Allocation Methodology: 12CP and 1/13th											
Line No.	LIGHTING Rate Base Component	GSLD2 Amount	GSLD2 Percent	GSLD3 Amount	GSLD3 Percent	HLFT1 Amount	HLFT1 Percent	HLFT2 Amount	HLFT2 Percent	HLFT3 Amount	HLFT3 Percent
1	Electric Plant-In-Service:										
2	Production - Oil	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	Production - Coal	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	Total Production - Steam	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Nuclear - Turkey Point	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Nuclear - St. Lucie 1	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7	Nuclear - St. Lucie Common	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
8	Nuclear - St. Lucie 2	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	Total Production - Nuclear	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	Production - Other	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
11	Total Production Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
12	Total Transmission Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13	Total Distribution Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14	Plant-In-Service - General	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
15	Plant-In-Service - Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
16	Total Electric Plant-In-Service	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
17											
18	Accm Prv for Depreciation & Amort:										
19	Accm Prv for Dpr & Amr - Prod Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
20	Accm Prv for Dpr & Amr - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21	Accm Prv for Dpr & Amr - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
22	Accm Prv for Dpr & Amr - General	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
23	Accm Prv for Dpr & Amr - Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
24	Total Accm Prv for Dpr & Amr	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
25	Net Plant-In-Service	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
26											
27	Plant Held For Future Use:										
28	Plant held for Future Use	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
29	Total Plant Held For Future Use	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
30											
31	Construction Work In Process:										
32	CWIP - Production	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
33	CWIP - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
34	CWIP - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
35	Total CWIP - Prod, Trans, & Distrib	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
36	CWIP - General & Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
37	Total CWIP	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
38											
39	Note: Totals may not add due to rounding.										
40											

Supporting Schedules: B - 1

Recap Schedules: E - 1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation
of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10

Prior Year Ended ____/____/____

Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th LIGHTING Rate Base Component	(2) GSLD2 Amount	(3) GSLD2 Percent	(4) GSLD3 Amount	(5) GSLD3 Percent	(6) HLFT1 Amount	(7) HLFT1 Percent	(8) HLFT2 Amount	(9) HLFT2 Percent	(10) HLFT3 Amount	(11) HLFT3 Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	<i>Total Net Nuclear Fuel</i>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Total Utility Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	Working Capital - Deferred Debits	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
11	Total Working Capital - Assets	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
15	Working Capital - Current & Accrued Liabilities	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
16	Working Capital - Deferred Credits	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
17	Total Working Capital - Liabilities	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
18	Net Working Capital	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
19	Total Rate Base	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
20											
21	Note: Totals may not add due to rounding.										
22											
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th LIGHTING Rate Base Component	(2) MET Amount	(3) MET Percent	(4) OL-1 Amount	(5) OL-1 Percent	(6) OS-2 Amount	(7) OS-2 Percent	(8) RS1 Amount	(9) RS1 Percent	(10) SDTR-1 Amount	(11) SDTR-1 Percent
1	Electric Plant-In-Service:										
2	Production - Oil	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	Production - Coal	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	Total Production - Steam	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Nuclear - Turkey Point	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Nuclear - St. Lucie 1	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7	Nuclear - St. Lucie Common	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
8	Nuclear - St. Lucie 2	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	Total Production - Nuclear	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	Production - Other	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
11	Total Production Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
12	Total Transmission Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13	Total Distribution Plant	0	0.000%	64,500	14.519%	0	0.000%	0	0.000%	0	0.000%
14	Plant-In-Service - General	0	0.000%	1,536	12.234%	0	0.000%	0	0.000%	0	0.000%
15	Plant-In-Service - Intangible	0	0.000%	316	12.234%	0	0.000%	0	0.000%	0	0.000%
16	Total Electric Plant-In-Service	0	0.000%	66,351	14.444%	0	0.000%	0	0.000%	0	0.000%
17											
18	Accm Prv for Depreciation & Amort:										
19	Accm Prv for Dpr & Amr - Prod Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
20	Accm Prv for Dpr & Amr - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21	Accm Prv for Dpr & Amr - Distribution	0	0.000%	(59,404)	19.788%	0	0.000%	0	0.000%	0	0.000%
22	Accm Prv for Dpr & Amr - General	0	0.000%	(686)	12.234%	0	0.000%	0	0.000%	0	0.000%
23	Accm Prv for Dpr & Amr - Intangible	0	0.000%	1,051	14.726%	0	0.000%	0	0.000%	0	0.000%
24	Total Accm Prv for Dpr & Amr	0	0.000%	(59,039)	19.767%	0	0.000%	0	0.000%	0	0.000%
25	Net Plant-In-Service	0	0.000%	7,312	4.550%	0	0.000%	0	0.000%	0	0.000%
26											
27	Plant Held For Future Use:										
28	Plant held for Future Use	0	0.000%	11	12.234%	0	0.000%	0	0.000%	0	0.000%
29	Total Plant Held For Future Use	0	0.000%	11	12.234%	0	0.000%	0	0.000%	0	0.000%
30											
31	Construction Work In Process:										
32	CWIP - Production	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
33	CWIP - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
34	CWIP - Distribution	0	0.000%	1,013	14.519%	0	0.000%	0	0.000%	0	0.000%
35	Total CWIP - Prod, Trans, & Distrib	0	0.000%	1,013	14.519%	0	0.000%	0	0.000%	0	0.000%
36	CWIP - General & Intangible	0	0.000%	272	12.234%	0	0.000%	0	0.000%	0	0.000%
37	Total CWIP	0	0.000%	1,285	13.966%	0	0.000%	0	0.000%	0	0.000%
38											
39	Note: Totals may not add due to rounding.										
40											

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation
of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th LIGHTING Rate Base Component	(2) MET Amount	(3) MET Percent	(4) OL-1 Amount	(5) OL-1 Percent	(6) OS-2 Amount	(7) OS-2 Percent	(8) RS1 Amount	(9) RS1 Percent	(10) SDTR-1 Amount	(11) SDTR-1 Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Total Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Total Utility Plant	0	0.000%	8,608	5.064%	0	0.000%	0	0.000%	0	0.000%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	0	0.000%	2,696	14.501%	0	0.000%	0	0.000%	0	0.000%
10	Working Capital - Deferred Debits	0	0.000%	2,016	12.446%	0	0.000%	0	0.000%	0	0.000%
11	Total Working Capital - Assets	0	0.000%	4,712	13.544%	0	0.000%	0	0.000%	0	0.000%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	0	0.000%	(733)	12.543%	0	0.000%	0	0.000%	0	0.000%
15	Working Capital - Current & Accrued Liabilities	0	0.000%	(3,571)	14.015%	0	0.000%	0	0.000%	0	0.000%
16	Working Capital - Deferred Credits	0	0.000%	(387)	14.518%	0	0.000%	0	0.000%	0	0.000%
17	Total Working Capital - Liabilities	0	0.000%	(4,691)	13.802%	0	0.000%	0	0.000%	0	0.000%
18	Net Working Capital	0	0.000%	21	2.635%	0	0.000%	0	0.000%	0	0.000%
19	Total Rate Base	0	0.000%	8,629	5.052%	0	0.000%	0	0.000%	0	0.000%
20											
21	Note: Totals may not add due to rounding.										
22											
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended / / ☐ Historical Test Year Ended / /

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th LIGHTING Rate Base Component	(2) SDTR-2 Amount	(3) SDTR-2 Percent	(4) SDTR-3 Amount	(5) SDTR-3 Percent	(6) SL-1 Amount	(7) SL-1 Percent	(8) SL-2 Amount	(9) SL-2 Percent	(10) SST-DST Amount	(11) SST-DST Percent
1	Electric Plant-In-Service:										
2	Production - Oil	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	Production - Coal	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	<i>Total Production - Steam</i>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Nuclear - Turkey Point	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Nuclear - St. Lucie 1	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7	Nuclear - St. Lucie Common	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
8	Nuclear - St. Lucie 2	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	<i>Total Production - Nuclear</i>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	Production - Other	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
11	<i>Total Production Plant</i>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
12	Total Transmission Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13	Total Distribution Plant	0	0.000%	0	0.000%	379,668	85.463%	82	0.018%	0	0.000%
14	Plant-In-Service - General	0	0.000%	0	0.000%	11,014	87.747%	2	0.019%	0	0.000%
15	Plant-In-Service - Intangible	0	0.000%	0	0.000%	2,264	87.747%	0	0.019%	0	0.000%
16	Total Electric Plant-In-Service	0	0.000%	0	0.000%	392,945	85.538%	85	0.018%	0	0.000%
17											
18	Accm Prv for Depreciation & Amort:										
19	Accm Prv for Dpr & Amr - Prod Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
20	Accm Prv for Dpr & Amr - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21	Accm Prv for Dpr & Amr - Distribution	0	0.000%	0	0.000%	(240,753)	80.195%	(52)	0.017%	0	0.000%
22	Accm Prv for Dpr & Amr - General	0	0.000%	0	0.000%	(4,917)	87.747%	(1)	0.019%	0	0.000%
23	Accm Prv for Dpr & Amr - Intangible	0	0.000%	0	0.000%	6,083	85.256%	1	0.018%	0	0.000%
24	<i>Total Accm Prv for Dpr & Amr</i>	0	0.000%	0	0.000%	(239,587)	80.216%	(52)	0.017%	0	0.000%
25	Net Plant-In-Service	0	0.000%	0	0.000%	153,358	95.430%	33	0.021%	0	0.000%
26											
27	Plant Held For Future Use:										
28	Plant held for Future Use	0	0.000%	0	0.000%	80	87.747%	0	0.019%	0	0.000%
29	Total Plant Held For Future Use	0	0.000%	0	0.000%	80	87.747%	0	0.019%	0	0.000%
30											
31	Construction Work In Process:										
32	CWIP - Production	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
33	CWIP - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
34	CWIP - Distribution	0	0.000%	0	0.000%	5,964	85.463%	1	0.018%	0	0.000%
35	<i>Total CWIP - Prod, Trans, & Distrib</i>	0	0.000%	0	0.000%	5,964	85.463%	1	0.018%	0	0.000%
36	CWIP - General & Intangible	0	0.000%	0	0.000%	1,952	87.747%	0	0.019%	0	0.000%
37	Total CWIP	0	0.000%	0	0.000%	7,916	86.015%	2	0.019%	0	0.000%
38											
39	Note: Totals may not add due to rounding.										
40											

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th LIGHTING Rate Base Component	(2) SDTR-2 Amount	(3) SDTR-2 Percent	(4) SDTR-3 Amount	(5) SDTR-3 Percent	(6) SL-1 Amount	(7) SL-1 Percent	(8) SL-2 Amount	(9) SL-2 Percent	(10) SST-DST Amount	(11) SST-DST Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Total Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Total Utility Plant	0	0.000%	0	0.000%	161,354	94.916%	35	0.020%	0	0.000%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	0	0.000%	0	0.000%	15,893	85.480%	3	0.018%	0	0.000%
10	Working Capital - Deferred Debits	0	0.000%	0	0.000%	14,177	87.535%	3	0.019%	0	0.000%
11	Total Working Capital - Assets	0	0.000%	0	0.000%	30,070	86.437%	6	0.019%	0	0.000%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	0	0.000%	0	0.000%	(5,108)	87.438%	(1)	0.019%	0	0.000%
15	Working Capital - Current & Accrued Liabilities	0	0.000%	0	0.000%	(21,906)	85.966%	(5)	0.019%	0	0.000%
16	Working Capital - Deferred Credits	0	0.000%	0	0.000%	(2,276)	85.464%	0	0.018%	0	0.000%
17	Total Working Capital - Liabilities	0	0.000%	0	0.000%	(29,290)	86.180%	(6)	0.019%	0	0.000%
18	Net Working Capital	0	0.000%	0	0.000%	780	97.344%	0	0.021%	0	0.000%
19	Total Rate Base	0	0.000%	0	0.000%	162,134	94.927%	35	0.020%	0	0.000%
20											
21	Note: Totals may not add due to rounding.										
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation
of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended / / ☐ Historical Test Year Ended / / COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th LIGHTING Rate Base Component	(2) SST-TST Amount	(3) SST-TST Percent
1	Electric Plant-In-Service:		
2	Production - Oil	0	0.000%
3	Production - Coal	0	0.000%
4	Total Production - Steam	0	0.000%
5	Nuclear - Turkey Point	0	0.000%
6	Nuclear - St. Lucie 1	0	0.000%
7	Nuclear - St. Lucie Common	0	0.000%
8	Nuclear - St. Lucie 2	0	0.000%
9	Total Production - Nuclear	0	0.000%
10	Production - Other	0	0.000%
11	Total Production Plant	0	0.000%
12	Total Transmission Plant	0	0.000%
13	Total Distribution Plant	0	0.000%
14	Plant-In-Service - General	0	0.000%
15	Plant-In-Service - Intangible	0	0.000%
16	Total Electric Plant-In-Service	0	0.000%
17			
18	Accm Prv for Depreciation & Amort:		
19	Accm Prv for Dpr & Amr - Prod Plant	0	0.000%
20	Accm Prv for Dpr & Amr - Transmission	0	0.000%
21	Accm Prv for Dpr & Amr - Distribution	0	0.000%
22	Accm Prv for Dpr & Amr - General	0	0.000%
23	Accm Prv for Dpr & Amr - Intangible	0	0.000%
24	Total Accm Prv for Dpr & Amr	0	0.000%
25	Net Plant-In-Service	0	0.000%
26			
27	Plant Held For Future Use:		
28	Plant held for Future Use	0	0.000%
29	Total Plant Held For Future Use	0	0.000%
30			
31	Construction Work In Process:		
32	CWIP - Production	0	0.000%
33	CWIP - Transmission	0	0.000%
34	CWIP - Distribution	0	0.000%
35	Total CWIP - Prod, Trans, & Distrib	0	0.000%
36	CWIP - General & Intangible	0	0.000%
37	Total CWIP	0	0.000%
38			
39	Note: Totals may not add due to rounding.		
40			

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation
of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th LIGHTING Rate Base Component	(2) SST-TST Amount	(3) SST-TST Percent
1			
2			
3	Net Nuclear Fuel:		
4	Net Nuclear Fuel	0	0.000%
5	Total Net Nuclear Fuel	0	0.000%
6	Total Utility Plant	0	0.000%
7			
8	Working Capital - Assets:		
9	Working Capital - Current & Accrued Assets	0	0.000%
10	Working Capital - Deferred Debits	0	0.000%
11	Total Working Capital - Assets	0	0.000%
12			
13	Working Capital - Liabilities:		
14	Working Capital - Other Non-Current Liabilities	0	0.000%
15	Working Capital - Current & Accrued Liabilities	0	0.000%
16	Working Capital - Deferred Credits	0	0.000%
17	Total Working Capital - Liabilities	0	0.000%
18	Net Working Capital	0	0.000%
19	Total Rate Base	0	0.000%
20			
21	Note: Totals may not add due to rounding.		
22			
23			
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080877-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th Rate Base Component	(2) TOTAL Amount	(3) TOTAL Percent	(4) CILC-1D Amount	(5) CILC-1D Percent	(6) CILC-1G Amount	(7) CILC-1G Percent	(8) CILC-1T Amount	(9) CILC-1T Percent	(10) CS1 Amount	(11) CS1 Percent	(12) CS2 Amount	(13) CS2 Percent
1													
2	Operating & Maintenance Expense:												
3	Production O&M - Steam	(139,485)	100.000%	(3,821)	2.739%	(251)	0.180%	(1,834)	1.315%	(241)	0.172%	(100)	0.072%
4	Production O&M - Nuclear	(430,401)	100.000%	(11,568)	2.687%	(781)	0.177%	(5,530)	1.285%	(733)	0.170%	(302)	0.070%
5	Production O&M - Other	(100,186)	100.000%	(2,286)	2.281%	(153)	0.153%	(1,055)	1.053%	(153)	0.152%	(57)	0.057%
6	Total Production O&M Expense	(670,071)	100.000%	(17,673)	2.637%	(1,185)	0.174%	(8,419)	1.256%	(1,126)	0.168%	(460)	0.069%
7													
8	Transmission O&M	(65,938)	100.000%	(1,528)	2.317%	(102)	0.155%	(734)	1.113%	(101)	0.154%	(38)	0.058%
9	Distribution O&M	(278,531)	100.000%	(4,549)	1.645%	(328)	0.119%	(21)	0.008%	(348)	0.125%	(138)	0.050%
10	Total Prod, Trans & Dist O&M Expense	(1,012,541)	100.000%	(23,749)	2.346%	(1,595)	0.157%	(9,174)	0.906%	(1,573)	0.155%	(636)	0.063%
11													
12	Customer Account Expense	(152,549)	100.000%	(146)	0.096%	(52)	0.034%	(34)	0.023%	(13)	0.008%	(2)	0.001%
13	Customer Service & Info	(47,396)	100.000%	(4)	0.008%	(1)	0.002%	0	0.000%	(1)	0.001%	0	0.000%
14	Total Customer Acct & Information Expense	(199,945)	100.000%	(150)	0.075%	(53)	0.027%	(35)	0.017%	(14)	0.007%	(2)	0.001%
15													
16	Total General & Administrative Exp	(509,387)	100.000%	(10,109)	1.985%	(702)	0.138%	(3,761)	0.738%	(682)	0.134%	(268)	0.053%
17	Total Operating & Maintenance Expense	(1,721,872)	100.000%	(34,008)	1.975%	(2,350)	0.136%	(12,970)	0.753%	(2,268)	0.132%	(906)	0.053%
18													
19	Depreciation & Amortization Expense:												
20	Depr & Amort Exp - Production	(543,925)	100.000%	(12,811)	2.319%	(843)	0.155%	(5,843)	1.074%	(837)	0.154%	(318)	0.058%
21	Depr & Amort Exp - Transmission	(97,081)	100.000%	(2,247)	2.315%	(150)	0.155%	(1,111)	1.144%	(149)	0.154%	(57)	0.058%
22	Depr & Amort Exp - Distribution	(382,522)	100.000%	(5,586)	1.460%	(416)	0.109%	(29)	0.008%	(438)	0.114%	(186)	0.043%
23	Total Depr & Amor Exp - Prod, Trans & Distr	(1,023,527)	100.000%	(20,445)	1.998%	(1,408)	0.138%	(6,983)	0.682%	(1,424)	0.139%	(540)	0.053%
24	Depr & Amort Exp - Intangible	(21,743)	100.000%	(427)	1.968%	(30)	0.137%	(168)	0.772%	(28)	0.131%	(11)	0.052%
25	Depr & Amort Exp - General	(30,103)	100.000%	(592)	1.966%	(41)	0.137%	(233)	0.772%	(39)	0.131%	(16)	0.052%
26	Total Depreciation Expense	(1,075,373)	100.000%	(21,484)	1.998%	(1,480)	0.138%	(7,384)	0.687%	(1,492)	0.139%	(567)	0.053%
27													
28	Taxes Other Than Income Tax:												
29	Taxes other than Income - Other Taxes	(304)	100.000%	(6)	2.022%	0	0.139%	(2)	0.633%	0	0.141%	0	0.055%
30	Taxes other than Income - Real/Pers Prop	(297,735)	100.000%	(6,039)	2.028%	(415)	0.139%	(1,836)	0.617%	(423)	0.142%	(163)	0.055%
31	Taxes other than Income - Payroll Taxes	(49,384)	100.000%	(971)	1.968%	(68)	0.137%	(381)	0.772%	(64)	0.131%	(28)	0.052%
32	Taxes other than Income - Revenue Related	(2,948)	100.000%	(39)	1.332%	(3)	0.116%	(12)	0.406%	(4)	0.128%	(1)	0.048%
33	Total Taxes other than Income Tax	(350,371)	100.000%	(7,055)	2.014%	(486)	0.139%	(2,231)	0.637%	(491)	0.140%	(190)	0.054%
34													
35	Income Taxes:												
36	State Income Taxes Expense	(35,498)	100.000%	(189)	0.531%	(78)	0.214%	(50)	0.141%	(19)	0.053%	(3)	0.007%
37	Federal Income Tax Expense	(211,118)	100.000%	(1,122)	0.531%	(451)	0.214%	(299)	0.141%	(111)	0.053%	(16)	0.007%
38	Amortization of ITC	3,280	100.000%	67	2.028%	5	0.139%	20	0.617%	5	0.142%	2	0.055%
39	Total Income Taxes	(243,336)	100.000%	(1,244)	0.511%	(522)	0.215%	(329)	0.135%	(125)	0.051%	(17)	0.007%
40													
41	Amortization of Property Losses	1,108	100.000%	43	3.859%	3	0.237%	38	3.469%	2	0.218%	1	0.078%
42	Total Amortization of Property Losses	1,108	100.000%	43	3.859%	3	0.237%	38	3.469%	2	0.218%	1	0.078%
43													
44	Gain or Loss on Sale of Plant:												
45	Gain or Loss on Sale of Plant	1,002	100.000%	22	2.183%	1	0.143%	0	0.000%	2	0.160%	1	0.068%
46	Gain or Loss on Sale of Plant	1,002	100.000%	22	2.183%	1	0.143%	0	0.000%	2	0.160%	1	0.068%
47	Total Operating Expenses	(3,388,842)	100.000%	(63,706)	1.880%	(4,834)	0.143%	(22,876)	0.675%	(4,372)	0.129%	(1,678)	0.050%
48													
49	Note: Totals may not add due to rounding												
50													
51													
52													

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th Rate Base Component	(2) GS1 Amount	(3) GS1 Percent	(4) GSCU-1 Amount	(5) GSCU-1 Percent	(6) GSD1 Amount	(7) GSD1 Percent	(8) GSLD1 Amount	(9) GSLD1 Percent	(10) GSLD2 Amount	(11) GSLD2 Percent	(12) GSLD3 Amount	(13) GSLD3 Percent
1													
2	Operating & Maintenance Expense:												
3	Production O&M - Steam	(8,222)	5.895%	(39)	0.028%	(30,810)	22.089%	(6,815)	4.886%	(1,049)	0.752%	(290)	0.208%
4	Production O&M - Nuclear	(25,460)	5.915%	(119)	0.028%	(94,555)	21.969%	(20,984)	4.875%	(3,196)	0.742%	(880)	0.204%
5	Production O&M - Other	(8,088)	8.077%	(22)	0.022%	(21,073)	21.034%	(4,800)	4.791%	(670)	0.669%	(175)	0.175%
6	Total Production O&M Expense	(39,771)	5.935%	(180)	0.027%	(146,438)	21.854%	(32,599)	4.865%	(4,914)	0.733%	(1,346)	0.201%
7													
8	Transmission O&M	(3,994)	8.057%	(15)	0.023%	(13,914)	21.102%	(3,162)	4.795%	(445)	0.675%	(127)	0.193%
9	Distribution O&M	(18,285)	8.812%	(85)	0.031%	(48,198)	17.430%	(10,583)	3.827%	(1,472)	0.532%	(2)	0.001%
10	Total Prod, Trans & Dist O&M Expense	(62,050)	8.128%	(280)	0.028%	(208,550)	20.597%	(46,344)	4.577%	(6,832)	0.675%	(1,475)	0.146%
11													
12	Customer Account Expense	(14,549)	9.537%	(147)	0.096%	(6,963)	4.564%	(286)	0.188%	(19)	0.012%	(4)	0.003%
13	Customer Service & Info	(4,290)	9.052%	(52)	0.109%	(1,073)	2.283%	(18)	0.039%	(1)	0.002%	0	0.000%
14	Total Customer Acct & Information Expense	(18,839)	9.422%	(198)	0.099%	(8,036)	4.019%	(305)	0.152%	(19)	0.010%	(4)	0.002%
15													
16	Total General & Administrative Exp	(33,486)	6.574%	(179)	0.035%	(93,992)	18.452%	(20,397)	4.004%	(2,942)	0.578%	(612)	0.120%
17	Total Operating & Maintenance Expense	(114,375)	8.642%	(657)	0.038%	(310,577)	18.037%	(67,046)	3.894%	(9,794)	0.569%	(2,091)	0.121%
18													
19	Depreciation & Amortization Expense:												
20	Depr & Amort Exp - Production	(32,972)	6.082%	(123)	0.023%	(114,874)	21.119%	(26,102)	4.799%	(3,675)	0.676%	(966)	0.178%
21	Depr & Amort Exp - Transmission	(5,878)	8.053%	(22)	0.023%	(20,472)	21.087%	(4,652)	4.791%	(855)	0.675%	(199)	0.205%
22	Depr & Amort Exp - Distribution	(23,833)	8.230%	(105)	0.027%	(62,145)	18.246%	(13,301)	3.477%	(1,827)	0.478%	(3)	0.001%
23	Total Depr & Amort Exp - Prod, Trans & Distr	(62,680)	6.124%	(250)	0.024%	(197,491)	19.295%	(44,054)	4.304%	(6,157)	0.602%	(1,168)	0.114%
24	Depr & Amort Exp - Intangible	(1,460)	8.715%	(9)	0.039%	(3,912)	17.991%	(837)	3.849%	(122)	0.563%	(27)	0.124%
25	Depr & Amort Exp - General	(2,021)	6.715%	(12)	0.039%	(5,416)	17.991%	(1,159)	3.849%	(169)	0.563%	(37)	0.124%
26	Total Depreciation Expense	(66,162)	6.152%	(270)	0.025%	(208,819)	19.232%	(46,049)	4.282%	(6,449)	0.600%	(1,233)	0.115%
27													
28	Taxes Other Than Income Tax:												
29	Taxes other than Income - Other Taxes	(19)	6.359%	0	0.027%	(59)	19.433%	(13)	4.324%	(2)	0.609%	0	0.106%
30	Taxes other than Income - Real/Pers Prop	(18,814)	6.319%	(77)	0.026%	(58,343)	19.596%	(13,033)	4.377%	(1,829)	0.614%	(309)	0.104%
31	Taxes other than Income - Payroll Taxes	(3,316)	6.715%	(19)	0.039%	(8,885)	17.991%	(1,901)	3.849%	(278)	0.563%	(61)	0.124%
32	Taxes other than Income - Revenue Related	(220)	7.471%	(1)	0.037%	(563)	19.101%	(107)	3.620%	(15)	0.505%	(3)	0.115%
33	Total Taxes other than Income Tax	(22,369)	6.384%	(97)	0.028%	(67,850)	18.365%	(15,054)	4.297%	(2,124)	0.606%	(373)	0.106%
34													
35	Income Taxes:												
36	State Income Taxes Expense	(4,811)	13.553%	(26)	0.075%	(6,434)	18.124%	(80)	0.170%	(51)	0.144%	(27)	0.077%
37	Federal Income Tax Expense	(28,813)	13.553%	(157)	0.075%	(38,283)	18.124%	(359)	0.170%	(303)	0.144%	(163)	0.077%
38	Amortization of ITC	207	6.319%	1	0.026%	643	19.596%	144	4.377%	20	0.614%	3	0.104%
39	Total Income Taxes	(33,217)	13.651%	(182)	0.075%	(44,054)	18.104%	(275)	0.113%	(334)	0.137%	(187)	0.077%
40													
41	Amortization of Property Losses	52	4.853%	0	0.004%	325	29.369%	79	7.091%	11	1.005%	6	0.564%
42	Total Amortization of Property Losses	52	4.853%	0	0.004%	325	29.369%	79	7.091%	11	1.005%	6	0.564%
43													
44	Gain or Loss on Sale of Plant:												
45	Gain or Loss on Sale of Plant	66	6.575%	0	0.021%	211	21.046%	49	4.861%	7	0.699%	0	0.000%
46	Gain or Loss on Sale of Plant	66	6.575%	0	0.021%	211	21.046%	49	4.861%	7	0.699%	0	0.000%
47	Total Operating Expenses	(236,005)	6.964%	(1,206)	0.036%	(828,764)	18.554%	(128,296)	3.786%	(18,683)	0.551%	(3,878)	0.114%
48													
49	Note: Totals may not add due to rounding												
50													
51													
52													

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th Rate Base Component	(2) HLFT1 Amount	(3) HLFT1 Percent	(4) HLFT2 Amount	(5) HLFT2 Percent	(6) HLFT3 Amount	(7) HLFT3 Percent	(8) MET Amount	(9) MET Percent	(10) OL-1 Amount	(11) OL-1 Percent	(12) OS-2 Amount	(13) OS-2 Percent
1													
2	Operating & Maintenance Expense:												
3	Production O&M - Steam	(1,768)	1.287%	(6,854)	4.914%	(1,423)	1.020%	(122)	0.088%	(110)	0.079%	(18)	0.013%
4	Production O&M - Nuclear	(5,352)	1.244%	(20,815)	4.836%	(4,308)	1.001%	(377)	0.088%	(320)	0.074%	(56)	0.013%
5	Production O&M - Other	(1,060)	1.058%	(4,236)	4.228%	(850)	0.848%	(86)	0.086%	(36)	0.036%	(13)	0.013%
6	Total Production O&M Expense	(8,180)	1.221%	(31,905)	4.761%	(6,581)	0.982%	(585)	0.087%	(466)	0.089%	(87)	0.013%
7													
8	Transmission O&M	(708)	1.074%	(2,822)	4.280%	(568)	0.862%	(57)	0.086%	(26)	0.039%	(9)	0.013%
9	Distribution O&M	(2,169)	0.784%	(8,734)	3.158%	(1,764)	0.638%	(182)	0.066%	(2,689)	0.972%	(140)	0.051%
10	Total Prod, Trans & Dist O&M Expense	(11,057)	1.092%	(43,460)	4.292%	(8,914)	0.880%	(824)	0.081%	(3,181)	0.314%	(235)	0.023%
11													
12	Customer Account Expense	(109)	0.072%	(196)	0.129%	(15)	0.010%	(12)	0.008%	(197)	0.129%	(37)	0.025%
13	Customer Service & Info	(10)	0.022%	(13)	0.027%	(1)	0.001%	0	0.001%	(67)	0.141%	(2)	0.004%
14	Total Customer Acct & Information Expense	(120)	0.060%	(209)	0.104%	(16)	0.008%	(12)	0.006%	(264)	0.132%	(39)	0.020%
15													
16	Total General & Administrative Exp	(4,729)	0.928%	(18,582)	3.648%	(3,772)	0.740%	(388)	0.072%	(1,367)	0.268%	(132)	0.026%
17	Total Operating & Maintenance Expense	(15,906)	0.924%	(62,251)	3.615%	(12,701)	0.738%	(1,204)	0.070%	(4,812)	0.279%	(407)	0.024%
18													
19	Depreciation & Amortization Expense:												
20	Depr & Amort Exp - Production	(5,848)	1.075%	(23,299)	4.284%	(4,690)	0.862%	(468)	0.086%	(213)	0.039%	(72)	0.013%
21	Depr & Amort Exp - Transmission	(1,042)	1.073%	(4,152)	4.277%	(836)	0.861%	(83)	0.086%	(38)	0.039%	(13)	0.013%
22	Depr & Amort Exp - Distribution	(2,710)	0.709%	(10,875)	2.843%	(2,147)	0.561%	(216)	0.057%	(4,363)	1.141%	(202)	0.053%
23	Total Depr & Amort Exp - Prod, Trans & Distr	(9,600)	0.938%	(38,327)	3.745%	(7,672)	0.750%	(768)	0.075%	(4,615)	0.451%	(287)	0.028%
24	Depr & Amort Exp - Intangible	(200)	0.919%	(779)	3.585%	(159)	0.731%	(15)	0.070%	(55)	0.253%	(5)	0.024%
25	Depr & Amort Exp - General	(277)	0.919%	(1,079)	3.585%	(220)	0.731%	(21)	0.070%	(76)	0.253%	(7)	0.024%
26	Total Depreciation Expense	(10,077)	0.937%	(40,185)	3.737%	(8,051)	0.749%	(805)	0.075%	(4,746)	0.441%	(299)	0.028%
27													
28	Taxes Other Than Income Tax:												
29	Taxes other than Income - Other Taxes	(3)	0.946%	(11)	3.774%	(2)	0.761%	0	0.076%	0	0.130%	0	0.031%
30	Taxes other than Income - Real/Pers Prop	(2,827)	0.949%	(11,299)	3.785%	(2,277)	0.765%	(230)	0.077%	(347)	0.117%	(93)	0.031%
31	Taxes other than Income - Payroll Taxes	(454)	0.919%	(1,770)	3.585%	(361)	0.731%	(35)	0.070%	(125)	0.253%	(12)	0.024%
32	Taxes other than Income - Revenue Related	(25)	0.845%	(84)	2.842%	(18)	0.601%	(2)	0.072%	(9)	0.302%	(1)	0.022%
33	Total Taxes other than Income Tax	(3,309)	0.944%	(13,164)	3.757%	(2,658)	0.759%	(267)	0.076%	(481)	0.137%	(106)	0.030%
34													
35	Income Taxes:												
36	State Income Taxes Expense	(177)	0.500%	708	-1.995%	136	-0.383%	(20)	0.057%	(88)	0.247%	3	-0.009%
37	Federal Income Tax Expense	(1,055)	0.500%	4,212	-1.995%	809	-0.383%	(120)	0.057%	(521)	0.247%	18	-0.009%
38	Amortization of ITC	31	0.949%	124	3.795%	25	0.765%	3	0.077%	4	0.117%	1	0.031%
39	Total Income Taxes	(1,201)	0.484%	5,044	-2.073%	970	-0.399%	(137)	0.056%	(605)	0.249%	22	-0.009%
40													
41	Amortization of Property Losses	19	1.743%	76	6.889%	15	1.381%	1	0.134%	(4)	-0.387%	(1)	-0.082%
42	Total Amortization of Property Losses	19	1.743%	76	6.889%	15	1.381%	1	0.134%	(4)	-0.387%	(1)	-0.082%
43													
44	Gain or Loss on Sale of Plant:												
45	Gain or Loss on Sale of Plant	10	0.986%	40	4.025%	9	0.854%	1	0.093%	1	0.136%	1	0.056%
46	Gain or Loss on Sale of Plant	10	0.986%	40	4.025%	9	0.854%	1	0.093%	1	0.136%	1	0.056%
47	Total Operating Expenses	(30,464)	0.899%	(110,440)	3.259%	(22,418)	0.861%	(2,411)	0.071%	(10,647)	0.314%	(790)	0.023%
48													
49	Note: Totals may not add due to rounding												
50													
51													
52													

Supporting Schedules: C-1

Recap Schedules: E-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th Rate Base Component	(2) RS1 Amount	(3) RS1 Percent	(4) SDTR-1 Amount	(5) SDTR-1 Percent	(6) SDTR-2 Amount	(7) SDTR-2 Percent	(8) SDTR-3 Amount	(9) SDTR-3 Percent	(10) SL-1 Amount	(11) SL-1 Percent	(12) SL-2 Amount	(13) SL-2 Percent
1													
2	Operating & Maintenance Expense:												
3	Production O&M - Steam	(73,484)	52.682%	(638)	0.456%	(760)	0.545%	(87)	0.063%	(559)	0.401%	(38)	0.027%
4	Production O&M - Nuclear	(228,378)	53.062%	(1,944)	0.452%	(2,319)	0.539%	(284)	0.061%	(1,621)	0.377%	(114)	0.026%
5	Production O&M - Other	(66,132)	56.028%	(422)	0.421%	(493)	0.492%	(52)	0.052%	(185)	0.185%	(21)	0.021%
6	Total Production O&M Expense	(357,994)	53.426%	(3,001)	0.448%	(3,572)	0.533%	(404)	0.060%	(2,365)	0.353%	(173)	0.026%
7													
8	Transmission O&M	(36,733)	55.709%	(279)	0.423%	(327)	0.498%	(35)	0.053%	(133)	0.202%	(14)	0.022%
9	Distribution O&M	(159,475)	57.670%	(1,134)	0.410%	(1,348)	0.487%	(185)	0.067%	(14,628)	5.290%	(45)	0.016%
10	Total Prod, Trans & Dist O&M Expense	(554,202)	54.734%	(4,415)	0.436%	(5,247)	0.518%	(624)	0.062%	(17,127)	1.691%	(232)	0.023%
11													
12	Customer Account Expense	(129,383)	84.821%	(110)	0.072%	(32)	0.021%	(3)	0.002%	(199)	0.130%	(20)	0.013%
13	Customer Service & Info	(41,752)	88.092%	(13)	0.028%	(2)	0.004%	0	0.000%	(87)	0.183%	(9)	0.019%
14	Total Customer Acct & Information Expense	(171,146)	85.596%	(123)	0.062%	(34)	0.017%	(3)	0.002%	(286)	0.143%	(29)	0.014%
15													
16	Total General & Administrative Exp	(300,108)	58.916%	(1,974)	0.387%	(2,285)	0.449%	(270)	0.053%	(8,257)	1.621%	(104)	0.020%
17	Total Operating & Maintenance Expense	(1,025,456)	59.555%	(6,512)	0.378%	(7,566)	0.439%	(897)	0.052%	(25,670)	1.491%	(365)	0.021%
18													
19	Depreciation & Amortization Expense:												
20	Depr & Amort Exp - Production	(303,269)	55.756%	(2,304)	0.424%	(2,701)	0.497%	(289)	0.053%	(1,102)	0.203%	(117)	0.022%
21	Depr & Amort Exp - Transmission	(54,046)	55.671%	(411)	0.423%	(481)	0.498%	(52)	0.053%	(196)	0.202%	(21)	0.022%
22	Depr & Amort Exp - Distribution	(225,682)	58.998%	(1,463)	0.383%	(1,689)	0.442%	(229)	0.060%	(25,001)	6.536%	(58)	0.015%
23	Total Depr & Amort Exp - Prod, Trans & Distr	(582,996)	56.960%	(4,178)	0.408%	(4,871)	0.478%	(569)	0.056%	(26,300)	2.570%	(196)	0.019%
24	Depr & Amort Exp - Intangible	(12,951)	59.566%	(82)	0.375%	(94)	0.432%	(11)	0.051%	(341)	1.570%	(5)	0.021%
25	Depr & Amort Exp - General	(17,931)	59.566%	(113)	0.375%	(130)	0.432%	(15)	0.051%	(473)	1.570%	(6)	0.021%
26	Total Depreciation Expense	(613,879)	57.085%	(4,373)	0.407%	(5,095)	0.474%	(596)	0.055%	(27,114)	2.521%	(207)	0.019%
27													
28	Taxes Other Than Income Tax:												
29	Taxes other than Income - Other Taxes	(176)	58.044%	(1)	0.416%	(1)	0.488%	0	0.059%	(4)	1.353%	0	0.019%
30	Taxes other than Income - Real/Pers Prop	(172,308)	57.873%	(1,253)	0.421%	(1,472)	0.494%	(177)	0.060%	(3,956)	1.329%	(57)	0.019%
31	Taxes other than Income - Payroll Taxes	(29,416)	59.566%	(185)	0.375%	(213)	0.432%	(25)	0.051%	(775)	1.570%	(10)	0.021%
32	Taxes other than Income - Revenue Related	(1,760)	59.690%	(12)	0.396%	(12)	0.400%	(1)	0.043%	(52)	1.777%	(1)	0.029%
33	Total Taxes other than Income Tax	(203,660)	58.127%	(1,451)	0.414%	(1,698)	0.485%	(203)	0.058%	(4,787)	1.366%	(68)	0.019%
34													
35	Income Taxes:												
36	State Income Taxes Expense	(23,649)	66.621%	(116)	0.327%	16	-0.045%	12	-0.035%	(422)	1.188%	(27)	0.077%
37	Federal Income Tax Expense	(140,649)	66.621%	(691)	0.327%	96	-0.045%	74	-0.035%	(2,508)	1.188%	(163)	0.077%
38	Amortization of ITC	1,898	57.873%	14	0.421%	16	0.494%	2	0.060%	44	1.329%	1	0.019%
39	Total Income Taxes	(162,400)	66.739%	(793)	0.326%	128	-0.053%	88	-0.036%	(2,886)	1.186%	(189)	0.078%
40													
41	Amortization of Property Losses	491	44.362%	5	0.445%	6	0.516%	0	0.020%	(64)	-5.773%	0	0.034%
42	Total Amortization of Property Losses	491	44.362%	5	0.445%	6	0.516%	0	0.020%	(64)	-5.773%	0	0.034%
43													
44	Gain or Loss on Sale of Plant:												
45	Gain or Loss on Sale of Plant	562	56.154%	5	0.504%	6	0.628%	1	0.090%	7	0.686%	0	0.020%
46	Gain or Loss on Sale of Plant	562	56.154%	5	0.504%	6	0.628%	1	0.090%	7	0.686%	0	0.020%
47	Total Operating Expenses	(2,004,342)	59.145%	(13,119)	0.387%	(14,219)	0.420%	(1,607)	0.047%	(60,514)	1.786%	(829)	0.024%
48													
49	Note: Totals may not add due to rounding												
50													
51													
52													

Supporting Schedules: C-1

Recap Schedules: E-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended / /☐ Historical Test Year Ended / /

Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)				
(1)	(2)	(3)	(4)	(5)
Allocation Methodology: 12CP and 1/13th				
Line No.	Rate Base Component	SST-DST Amount	SST-DST Percent	SST-TST Amount Percent
1				
2	Operating & Maintenance Expense:			
3	Production O&M - Steam	(10)	0.007%	(142) 0.102%
4	Production O&M - Nuclear	(30)	0.007%	(419) 0.097%
5	Production O&M - Other	(7)	0.007%	(62) 0.062%
6	Total Production O&M Expense	(46)	0.007%	(623) 0.093%
7				
8	Transmission O&M	(4)	0.007%	(62) 0.094%
9	Distribution O&M	(25)	0.009%	(4) 0.001%
10	Total Prod, Trans & Dist O&M Expense	(76)	0.008%	(689) 0.068%
11				
12	Customer Account Expense	(2)	0.001%	(7) 0.005%
13	Customer Service & Info	0	0.000%	0 0.000%
14	Total Customer Acct & Information Expense	(2)	0.001%	(7) 0.004%
15				
16	Total General & Administrative Exp	(35)	0.007%	(274) 0.054%
17	Total Operating & Maintenance Expense	(113)	0.007%	(970) 0.056%
18				
19	Depreciation & Amortization Expense:			
20	Depr & Amort Exp - Production	(37)	0.007%	(353) 0.065%
21	Depr & Amort Exp - Transmission	(7)	0.007%	(113) 0.117%
22	Depr & Amort Exp - Distribution	(30)	0.008%	(6) 0.001%
23	Total Depr & Amor Exp - Prod, Trans & Distr	(74)	0.007%	(472) 0.046%
24	Depr & Amort Exp - Intangible	(1)	0.007%	(12) 0.057%
25	Depr & Amort Exp - General	(2)	0.007%	(17) 0.057%
26	Total Depreciation Expense	(77)	0.007%	(501) 0.047%
27				
28	Taxes Other Than Income Tax:			
29	Taxes other than Income - Other Taxes	0	0.008%	0 0.046%
30	Taxes other than Income - Real/Pers Prop	(23)	0.008%	(133) 0.045%
31	Taxes other than Income - Payroll Taxes	(3)	0.007%	(28) 0.057%
32	Taxes other than Income - Revenue Related	0	0.007%	(3) 0.097%
33	Total Taxes other than Income Tax	(26)	0.007%	(164) 0.047%
34				
35	Income Taxes:			
36	State Income Taxes Expense	(1)	0.003%	(127) 0.358%
37	Federal Income Tax Expense	(7)	0.003%	(756) 0.358%
38	Amortization of ITC	0	0.008%	1 0.045%
39	Total Income Taxes	(8)	0.003%	(882) 0.362%
40				
41	Amortization of Property Losses	0	0.001%	2 0.169%
42	Total Amortization of Property Losses	0	0.001%	2 0.169%
43				
44	Gain or Loss on Sale of Plant:			
45	Gain or Loss on Sale of Plant	0	0.013%	0 0.000%
46	Gain or Loss on Sale of Plant	0	0.013%	0 0.000%
47	Total Operating Expenses	(224)	0.007%	(2,515) 0.074%
48				
49	Note: Totals may not add due to rounding			
50				
51				
52				

Supporting Schedules: C-1

Recap Schedules: E-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)													
Line No.	(1) Allocation Methodology: 12CP and 1/13th DEMAND Rate Base Component	(2) DEMAND TOTAL Amount	(3) TOTAL Percent	(4) CILC-1D Amount	(5) CILC-1D Percent	(6) CILC-1G Amount	(7) CILC-1G Percent	(8) CILC-1T Amount	(9) CILC-1T Percent	(10) CS1 Amount	(11) CS1 Percent	(12) CS2 Amount	(13) CS2 Percent
1													
2	Operating & Maintenance Expense:												
3	Production O&M - Steam	(48,676)	100.000%	(1,057)	2.264%	(71)	0.152%	(487)	1.043%	(71)	0.152%	(26)	0.057%
4	Production O&M - Nuclear	(175,294)	100.000%	(3,968)	2.264%	(266)	0.152%	(1,828)	1.043%	(266)	0.152%	(99)	0.057%
5	Production O&M - Other	(97,701)	100.000%	(2,212)	2.264%	(148)	0.152%	(1,019)	1.043%	(148)	0.152%	(55)	0.057%
6	Total Production O&M Expense	(319,671)	100.000%	(7,236)	2.264%	(485)	0.152%	(3,333)	1.043%	(484)	0.152%	(181)	0.057%
7													
8	Transmission O&M	(60,815)	100.000%	(1,377)	2.264%	(92)	0.152%	(634)	1.043%	(92)	0.152%	(34)	0.057%
9	Distribution O&M	(221,511)	100.000%	(4,455)	2.011%	(309)	0.140%	0	0.000%	(339)	0.153%	(137)	0.082%
10	Total Prod, Trans & Dist O&M Expense	(601,997)	100.000%	(13,068)	2.171%	(886)	0.147%	(3,968)	0.659%	(915)	0.152%	(352)	0.058%
11													
12	Customer Account Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13	Customer Service & Info	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14	Total Customer Acct & Information Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
15													
16	Total General & Administrative Exp	(319,603)	100.000%	(6,868)	2.149%	(466)	0.146%	(2,199)	0.688%	(480)	0.150%	(183)	0.057%
17	Total Operating & Maintenance Expense	(921,600)	100.000%	(19,936)	2.163%	(1,353)	0.147%	(6,166)	0.669%	(1,395)	0.151%	(535)	0.058%
18													
19	Depreciation & Amortization Expense:												
20	Depr & Amort Exp - Production	(502,084)	100.000%	(11,365)	2.264%	(761)	0.152%	(5,236)	1.043%	(761)	0.152%	(284)	0.057%
21	Depr & Amort Exp - Transmission	(99,477)	100.000%	(2,025)	2.264%	(138)	0.152%	(933)	1.043%	(136)	0.152%	(51)	0.057%
22	Depr & Amort Exp - Distribution	(305,910)	100.000%	(5,432)	1.776%	(390)	0.128%	0	0.000%	(425)	0.139%	(163)	0.053%
23	Total Depr & Amort Exp - Prod, Trans & Distr	(897,472)	100.000%	(18,823)	2.097%	(1,287)	0.143%	(6,169)	0.687%	(1,322)	0.147%	(498)	0.056%
24	Depr & Amort Exp - Intangible	(11,312)	100.000%	(245)	2.170%	(17)	0.147%	(81)	0.714%	(17)	0.151%	(7)	0.058%
25	Depr & Amort Exp - General	(15,661)	100.000%	(340)	2.170%	(23)	0.147%	(112)	0.714%	(24)	0.151%	(9)	0.058%
26	Total Depreciation Expense	(924,444)	100.000%	(19,408)	2.099%	(1,327)	0.144%	(6,361)	0.688%	(1,362)	0.147%	(514)	0.056%
27													
28	Taxes Other Than Income Tax:												
29	Taxes other than Income - Other Taxes	(256)	100.000%	(5)	2.117%	0	0.144%	(2)	0.608%	0	0.149%	0	0.057%
30	Taxes other than Income - Real/Prop	(261,838)	100.000%	(5,533)	2.113%	(377)	0.144%	(1,573)	0.601%	(391)	0.149%	(150)	0.057%
31	Taxes other than Income - Payroll Taxes	(25,692)	100.000%	(558)	2.170%	(38)	0.147%	(183)	0.714%	(39)	0.151%	(15)	0.058%
32	Taxes other than Income - Revenue Related	(2,150)	100.000%	(29)	1.361%	(3)	0.120%	(8)	0.361%	(3)	0.134%	(1)	0.049%
33	Total Taxes other than Income Tax	(289,936)	100.000%	(6,125)	2.113%	(418)	0.144%	(1,766)	0.609%	(433)	0.149%	(166)	0.057%
34													
35	Income Taxes:												
36	State Income Taxes Expense	(29,746)	100.000%	(163)	0.547%	(65)	0.219%	(39)	0.132%	(18)	0.053%	(2)	0.007%
37	Federal Income Tax Expense	(176,908)	100.000%	(967)	0.547%	(387)	0.219%	(233)	0.132%	(94)	0.053%	(13)	0.007%
38	Amortization of ITC	2,884	100.000%	61	2.113%	4	0.144%	17	0.601%	4	0.149%	2	0.057%
39	Total Income Taxes	(203,770)	100.000%	(1,069)	0.525%	(448)	0.220%	(255)	0.125%	(106)	0.052%	(13)	0.006%
40													
41	Amortization of Property Losses	1,329	100.000%	38	2.837%	2	0.181%	36	2.731%	2	0.160%	1	0.054%
42	Total Amortization of Property Losses	1,329	100.000%	38	2.837%	2	0.181%	36	2.731%	2	0.160%	1	0.054%
43													
44	Gain or Loss on Sale of Plant:												
45	Gain or Loss on Sale of Plant	1,002	100.000%	22	2.183%	1	0.143%	0	0.000%	2	0.160%	1	0.068%
46	Gain or Loss on Sale of Plant	1,002	100.000%	22	2.183%	1	0.143%	0	0.000%	2	0.160%	1	0.068%
47	Total Operating Expenses	(2,337,419)	100.000%	(46,476)	1.988%	(3,543)	0.152%	(14,512)	0.621%	(3,292)	0.141%	(1,226)	0.052%
48													
49	Note: Totals may not add due to rounding												
50													
51													
52													

Supporting Schedules: C-1

Recap Schedules: E-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)													
Line No.	(1) Allocation Methodology: 12CP and 1/13th DEMAND Rate Base Component	(2) GS1 Amount	(3) GS1 Percent	(4) GSCU-1 Amount	(5) GSCU-1 Percent	(6) GSD1 Amount	(7) GSD1 Percent	(8) GSLD1 Amount	(9) GSLD1 Percent	(10) GSLD2 Amount	(11) GSLD2 Percent	(12) GSLD3 Amount	(13) GSLD3 Percent
1													
2	Operating & Maintenance Expense:												
3	Production O&M - Steam	(2,840)	6.084%	(10)	0.022%	(9,799)	20.993%	(2,235)	4.787%	(311)	0.666%	(81)	0.174%
4	Production O&M - Nuclear	(10,664)	6.084%	(38)	0.022%	(36,799)	20.993%	(8,392)	4.787%	(1,167)	0.666%	(304)	0.174%
5	Production O&M - Other	(5,944)	6.084%	(21)	0.022%	(20,510)	20.993%	(4,677)	4.787%	(650)	0.666%	(170)	0.174%
6	Total Production O&M Expense	(19,448)	6.084%	(70)	0.022%	(67,108)	20.993%	(15,304)	4.787%	(2,128)	0.666%	(555)	0.174%
7													
8	Transmission O&M	(3,700)	6.084%	(13)	0.022%	(12,767)	20.993%	(2,911)	4.787%	(405)	0.666%	(106)	0.174%
9	Distribution O&M	(14,396)	6.499%	(45)	0.020%	(45,781)	20.668%	(10,449)	4.717%	(1,450)	0.654%	0	0.000%
10	Total Prod, Trans & Dist O&M Expense	(37,543)	6.236%	(128)	0.021%	(125,656)	20.873%	(28,664)	4.761%	(3,983)	0.662%	(660)	0.110%
11													
12	Customer Account Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13	Customer Service & Info	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14	Total Customer Acct & Information Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
15													
16	Total General & Administrative Exp	(19,759)	6.182%	(67)	0.021%	(66,119)	20.688%	(15,036)	4.705%	(2,088)	0.653%	(366)	0.114%
17	Total Operating & Maintenance Expense	(57,302)	6.218%	(195)	0.021%	(191,775)	20.809%	(43,700)	4.742%	(6,070)	0.659%	(1,026)	0.111%
18													
19	Depreciation & Amortization Expense:												
20	Depr & Amort Exp - Production	(30,545)	6.084%	(110)	0.022%	(105,401)	20.993%	(24,036)	4.787%	(3,342)	0.666%	(871)	0.174%
21	Depr & Amort Exp - Transmission	(5,443)	6.084%	(20)	0.022%	(18,784)	20.993%	(4,284)	4.787%	(596)	0.666%	(155)	0.174%
22	Depr & Amort Exp - Distribution	(18,934)	6.189%	(55)	0.018%	(58,881)	19.248%	(13,095)	4.281%	(1,790)	0.585%	0	0.000%
23	Total Depr & Amort Exp - Prod, Trans & Distr	(54,922)	6.120%	(185)	0.021%	(183,066)	20.398%	(41,415)	4.815%	(5,728)	0.638%	(1,027)	0.114%
24	Depr & Amort Exp - Intangible	(701)	6.193%	(2)	0.021%	(2,352)	20.794%	(536)	4.736%	(74)	0.658%	(13)	0.119%
25	Depr & Amort Exp - General	(970)	6.193%	(3)	0.021%	(3,256)	20.794%	(742)	4.736%	(103)	0.658%	(19)	0.119%
26	Total Depreciation Expense	(56,592)	6.122%	(190)	0.021%	(188,675)	20.410%	(42,693)	4.818%	(5,905)	0.639%	(1,059)	0.115%
27													
28	Taxes Other Than Income Tax:												
29	Taxes other than Income - Other Taxes	(16)	6.190%	0	0.021%	(53)	20.553%	(12)	4.667%	(2)	0.648%	0	0.101%
30	Taxes other than Income - Real/Pers Prop	(16,208)	6.190%	(54)	0.021%	(53,775)	20.537%	(12,208)	4.662%	(1,696)	0.648%	(262)	0.100%
31	Taxes other than Income - Payroll Taxes	(1,591)	6.193%	(5)	0.021%	(5,342)	20.794%	(1,217)	4.736%	(169)	0.658%	(31)	0.119%
32	Taxes other than Income - Revenue Related	(160)	7.440%	(1)	0.027%	(440)	20.481%	(84)	3.930%	(11)	0.534%	(2)	0.105%
33	Total Taxes other than Income Tax	(17,975)	6.200%	(60)	0.021%	(59,610)	20.560%	(13,521)	4.663%	(1,878)	0.648%	(295)	0.102%
34													
35	Income Taxes:												
36	State Income Taxes Expense	(3,997)	13.436%	(18)	0.060%	(5,652)	19.002%	(54)	0.181%	(45)	0.151%	(21)	0.071%
37	Federal Income Tax Expense	(23,770)	13.436%	(106)	0.060%	(33,616)	19.002%	(321)	0.181%	(267)	0.151%	(126)	0.071%
38	Amortization of ITC	179	6.190%	1	0.021%	592	20.537%	134	4.662%	19	0.648%	3	0.100%
39	Total Income Taxes	(27,588)	13.539%	(123)	0.060%	(38,676)	18.980%	(241)	0.118%	(293)	0.144%	(144)	0.071%
40													
41	Amortization of Property Losses	75	5.676%	0	0.026%	302	22.724%	70	5.262%	10	0.734%	6	0.454%
42	Total Amortization of Property Losses	75	5.676%	0	0.026%	302	22.724%	70	5.262%	10	0.734%	6	0.454%
43													
44	Gain or Loss on Sale of Plant:												
45	Gain or Loss on Sale of Plant	66	6.575%	0	0.021%	211	21.046%	49	4.861%	7	0.699%	0	0.000%
46	Gain or Loss on Sale of Plant	66	6.575%	0	0.021%	211	21.046%	49	4.861%	7	0.699%	0	0.000%
47	Total Operating Expenses	(159,316)	6.816%	(568)	0.024%	(478,223)	20.459%	(100,036)	4.280%	(14,129)	0.604%	(2,518)	0.108%
48													
49	Note: Totals may not add due to rounding												
50													
51													
52													

Supporting Schedules: C-1

Recap Schedules: E-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th DEMAND Rate Base Component	(2) HLFT1 Amount	(3) HLFT1 Percent	(4) HLFT2 Amount	(5) HLFT2 Percent	(6) HLFT3 Amount	(7) HLFT3 Percent	(8) MET Amount	(9) MET Percent	(10) OL-1 Amount	(11) OL-1 Percent	(12) OS-2 Amount	(13) OS-2 Percent
1													
2	Operating & Maintenance Expense:												
3	Production O&M - Steam	(490)	1.050%	(1,961)	4.201%	(393)	0.842%	(40)	0.086%	(16)	0.034%	(6)	0.013%
4	Production O&M - Nuclear	(1,841)	1.050%	(7,364)	4.201%	(1,475)	0.842%	(151)	0.086%	(60)	0.034%	(23)	0.013%
5	Production O&M - Other	(1,026)	1.050%	(4,105)	4.201%	(822)	0.842%	(84)	0.086%	(33)	0.034%	(13)	0.013%
6	Total Production O&M Expense	(3,356)	1.050%	(13,430)	4.201%	(2,690)	0.842%	(275)	0.086%	(109)	0.034%	(42)	0.013%
7													
8	Transmission O&M	(639)	1.050%	(2,555)	4.201%	(512)	0.842%	(52)	0.086%	(21)	0.034%	(8)	0.013%
9	Distribution O&M	(2,124)	0.959%	(8,837)	3.899%	(1,749)	0.790%	(168)	0.078%	(294)	0.133%	(116)	0.052%
10	Total Prod, Trans & Dist O&M Expense	(6,119)	1.017%	(24,622)	4.090%	(4,951)	0.822%	(495)	0.082%	(423)	0.070%	(166)	0.028%
11													
12	Customer Account Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13	Customer Service & Info	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14	Total Customer Acct & Information Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
15													
16	Total General & Administrative Exp	(3,216)	1.006%	(12,930)	4.046%	(2,595)	0.812%	(259)	0.081%	(210)	0.086%	(83)	0.026%
17	Total Operating & Maintenance Expense	(9,335)	1.013%	(37,552)	4.075%	(7,546)	0.819%	(754)	0.082%	(633)	0.089%	(249)	0.027%
18													
19	Depreciation & Amortization Expense:												
20	Depr & Amort Exp - Production	(5,272)	1.050%	(21,093)	4.201%	(4,225)	0.842%	(431)	0.086%	(171)	0.034%	(66)	0.013%
21	Depr & Amort Exp - Transmission	(939)	1.050%	(3,759)	4.201%	(753)	0.842%	(77)	0.086%	(30)	0.034%	(12)	0.013%
22	Depr & Amort Exp - Distribution	(2,647)	0.865%	(10,733)	3.509%	(2,121)	0.693%	(189)	0.062%	(363)	0.119%	(145)	0.048%
23	Total Depr & Amor Exp - Prod, Trans & Distr	(8,858)	0.987%	(35,585)	3.965%	(7,099)	0.791%	(698)	0.078%	(564)	0.063%	(223)	0.025%
24	Depr & Amort Exp - Intangible	(115)	1.015%	(461)	4.080%	(93)	0.819%	(9)	0.082%	(7)	0.064%	(3)	0.025%
25	Depr & Amort Exp - General	(159)	1.015%	(639)	4.080%	(128)	0.819%	(13)	0.082%	(10)	0.064%	(4)	0.025%
26	Total Depreciation Expense	(9,132)	0.988%	(36,686)	3.988%	(7,320)	0.792%	(720)	0.078%	(581)	0.063%	(230)	0.025%
27													
28	Taxes Other Than Income Tax:												
29	Taxes other than Income - Other Taxes	(3)	0.992%	(10)	3.993%	(2)	0.802%	0	0.080%	0	0.072%	0	0.029%
30	Taxes other than Income - Real/Pers Prop	(2,594)	0.991%	(10,441)	3.988%	(2,098)	0.801%	(209)	0.080%	(190)	0.073%	(76)	0.029%
31	Taxes other than Income - Payroll Taxes	(261)	1.015%	(1,048)	4.080%	(211)	0.819%	(21)	0.082%	(16)	0.064%	(6)	0.025%
32	Taxes other than Income - Revenue Related	(19)	0.871%	(62)	2.896%	(13)	0.606%	(2)	0.077%	(2)	0.083%	0	0.021%
33	Total Taxes other than Income Tax	(2,877)	0.992%	(11,561)	3.987%	(2,324)	0.802%	(232)	0.080%	(208)	0.072%	(82)	0.028%
34													
35	Income Taxes:												
36	State Income Taxes Expense	(153)	0.515%	618	-2.076%	118	-0.397%	(17)	0.059%	(44)	0.148%	2	-0.008%
37	Federal Income Tax Expense	(912)	0.515%	3,672	-2.076%	702	-0.397%	(104)	0.059%	(262)	0.148%	15	-0.008%
38	Amortization of ITC	29	0.991%	115	3.988%	23	0.801%	2	0.080%	2	0.073%	1	0.029%
39	Total Income Taxes	(1,036)	0.508%	4,405	-2.162%	843	-0.414%	(119)	0.058%	(304)	0.149%	18	-0.009%
40													
41	Amortization of Property Losses	17	1.276%	67	5.014%	13	0.995%	1	0.110%	(2)	-0.114%	(1)	-0.047%
42	Total Amortization of Property Losses	17	1.276%	67	5.014%	13	0.995%	1	0.110%	(2)	-0.114%	(1)	-0.047%
43													
44	Gain or Loss on Sale of Plant:												
45	Gain or Loss on Sale of Plant	10	0.986%	40	4.025%	9	0.854%	1	0.093%	1	0.136%	1	0.056%
46	Gain or Loss on Sale of Plant	10	0.986%	40	4.025%	9	0.854%	1	0.093%	1	0.136%	1	0.056%
47	Total Operating Expenses	(22,353)	0.956%	(81,287)	3.478%	(16,325)	0.698%	(1,823)	0.078%	(1,727)	0.074%	(543)	0.023%

Note: Totals may not add due to rounding

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EJ

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th DEMAND Rate Base Component	(2) RS1 Amount	(3) RS1 Percent	(4) SDTR-1 Amount	(5) SDTR-1 Percent	(6) SDTR-2 Amount	(7) SDTR-2 Percent	(8) SDTR-3 Amount	(9) SDTR-3 Percent	(10) SL-1 Amount	(11) SL-1 Percent	(12) SL-2 Amount	(13) SL-2 Percent
1													
2	Operating & Maintenance Expense:												
3	Production O&M - Steam	(28,212)	56.157%	(196)	0.419%	(229)	0.490%	(24)	0.052%	(82)	0.177%	(10)	0.021%
4	Production O&M - Nuclear	(98,441)	56.157%	(735)	0.419%	(859)	0.490%	(91)	0.052%	(310)	0.177%	(37)	0.021%
5	Production O&M - Other	(54,868)	56.157%	(410)	0.419%	(479)	0.490%	(51)	0.052%	(173)	0.177%	(20)	0.021%
6	Total Production O&M Expense	(179,519)	56.157%	(1,341)	0.419%	(1,567)	0.490%	(166)	0.052%	(565)	0.177%	(67)	0.021%
7													
8	Transmission O&M	(34,152)	56.157%	(255)	0.419%	(298)	0.490%	(32)	0.052%	(107)	0.177%	(13)	0.021%
9	Distribution O&M	(126,904)	57.290%	(1,096)	0.495%	(1,336)	0.603%	(182)	0.082%	(1,477)	0.667%	(43)	0.019%
10	Total Prod, Trans & Dist O&M Expense	(340,575)	56.574%	(2,692)	0.447%	(3,201)	0.532%	(380)	0.063%	(2,149)	0.357%	(122)	0.020%
11													
12	Customer Account Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13	Customer Service & Info	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14	Total Customer Acct & Information Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
15													
16	Total General & Administrative Exp	(182,128)	56.986%	(1,408)	0.440%	(1,665)	0.521%	(195)	0.061%	(1,067)	0.334%	(64)	0.020%
17	Total Operating & Maintenance Expense	(522,703)	56.717%	(4,100)	0.445%	(4,866)	0.528%	(576)	0.062%	(3,216)	0.349%	(186)	0.020%
18													
19	Depreciation & Amortization Expense:												
20	Depr & Amort Exp - Production	(281,958)	56.157%	(2,106)	0.419%	(2,461)	0.490%	(261)	0.052%	(887)	0.177%	(105)	0.021%
21	Depr & Amort Exp - Transmission	(50,248)	56.157%	(375)	0.419%	(439)	0.490%	(46)	0.052%	(158)	0.177%	(19)	0.021%
22	Depr & Amort Exp - Distribution	(185,339)	60.586%	(1,410)	0.461%	(1,668)	0.545%	(223)	0.073%	(1,825)	0.597%	(53)	0.017%
23	Total Depr & Amort Exp - Prod, Trans & Distr	(517,545)	57.667%	(3,891)	0.434%	(4,568)	0.509%	(531)	0.059%	(2,870)	0.320%	(176)	0.020%
24	Depr & Amort Exp - Intangible	(6,418)	56.734%	(50)	0.441%	(59)	0.522%	(7)	0.061%	(37)	0.326%	(2)	0.020%
25	Depr & Amort Exp - General	(8,885)	56.734%	(69)	0.441%	(82)	0.522%	(10)	0.061%	(51)	0.326%	(3)	0.020%
26	Total Depreciation Expense	(532,847)	57.640%	(4,010)	0.434%	(4,709)	0.509%	(547)	0.059%	(2,958)	0.320%	(181)	0.020%
27													
28	Taxes Other Than Income Tax:												
29	Taxes other than Income - Other Taxes	(147)	57.314%	(1)	0.444%	(1)	0.526%	0	0.063%	(1)	0.366%	0	0.020%
30	Taxes other than Income - Real/Pers Prop	(150,171)	57.353%	(1,162)	0.444%	(1,377)	0.526%	(165)	0.063%	(966)	0.389%	(52)	0.020%
31	Taxes other than Income - Payroll Taxes	(14,576)	56.734%	(113)	0.441%	(134)	0.522%	(16)	0.061%	(84)	0.326%	(5)	0.020%
32	Taxes other than Income - Revenue Related	(1,280)	59.544%	(9)	0.428%	(9)	0.429%	(1)	0.045%	(7)	0.346%	(1)	0.030%
33	Total Taxes other than Income Tax	(166,174)	57.314%	(1,285)	0.443%	(1,521)	0.525%	(182)	0.063%	(1,058)	0.365%	(58)	0.020%
34													
35	Income Taxes:												
36	State Income Taxes Expense	(19,919)	66.963%	(103)	0.346%	14	-0.048%	11	-0.037%	(100)	0.335%	(23)	0.078%
37	Federal Income Tax Expense	(118,463)	66.963%	(612)	0.346%	85	-0.048%	65	-0.037%	(593)	0.335%	(138)	0.078%
38	Amortization of ITC	1,654	57.353%	13	0.444%	15	0.526%	2	0.063%	11	0.369%	1	0.020%
39	Total Income Taxes	(136,728)	67.096%	(702)	0.345%	114	-0.056%	78	-0.038%	(682)	0.335%	(160)	0.079%
40													
41	Amortization of Property Losses	686	51.611%	4	0.326%	5	0.353%	0	0.009%	(7)	-0.557%	0	0.025%
42	Total Amortization of Property Losses	686	51.611%	4	0.326%	5	0.353%	0	0.009%	(7)	-0.557%	0	0.025%
43													
44	Gain or Loss on Sale of Plant:												
45	Gain or Loss on Sale of Plant	562	56.154%	5	0.504%	6	0.628%	1	0.090%	7	0.686%	0	0.020%
46	Gain or Loss on Sale of Plant	562	56.154%	5	0.504%	6	0.628%	1	0.090%	7	0.686%	0	0.020%
47	Total Operating Expenses	(1,357,204)	58.064%	(10,088)	0.432%	(10,971)	0.469%	(1,226)	0.052%	(7,914)	0.339%	(585)	0.025%
48													
49	Note: Totals may not add due to rounding												
50													
51													
52													

Supporting Schedules: C-1

Recap Schedules: E-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th DEMAND Rate Base Component	(2) SST-DST Amount	(3) SST-DST Percent	(4) SST-TST Amount	(5) SST-TST Percent
1					
2	Operating & Maintenance Expense:				
3	Production O&M - Steam	(3)	0.007%	(28)	0.060%
4	Production O&M - Nuclear	(12)	0.007%	(105)	0.060%
5	Production O&M - Other	(7)	0.007%	(59)	0.060%
6	Total Production O&M Expense	(22)	0.007%	(192)	0.060%
7					
8	Transmission O&M	(4)	0.007%	(37)	0.060%
9	Distribution O&M	(24)	0.011%	0	0.000%
10	Total Prod, Trans & Dist O&M Expense	(50)	0.008%	(228)	0.038%
11					
12	Customer Account Expense	0	0.000%	0	0.000%
13	Customer Service & Info	0	0.000%	0	0.000%
14	Total Customer Acct & Information Expense	0	0.000%	0	0.000%
15					
16	Total General & Administrative Exp	(25)	0.008%	(127)	0.040%
17	Total Operating & Maintenance Expense	(75)	0.008%	(355)	0.039%
18					
19	Depreciation & Amortization Expense:				
20	Depr & Amort Exp - Production	(34)	0.007%	(301)	0.060%
21	Depr & Amort Exp - Transmission	(8)	0.007%	(54)	0.060%
22	Depr & Amort Exp - Distribution	(27)	0.009%	0	0.000%
23	Total Depr & Amor Exp - Prod, Trans & Distr	(67)	0.007%	(355)	0.040%
24	Depr & Amort Exp - Intangible	(1)	0.008%	(5)	0.041%
25	Depr & Amort Exp - General	(1)	0.008%	(6)	0.041%
26	Total Depreciation Expense	(69)	0.007%	(366)	0.040%
27					
28	Taxes Other Than Income Tax:				
29	Taxes other than Income - Other Taxes	0	0.008%	0	0.035%
30	Taxes other than Income - Real/Pers Prop	(21)	0.008%	(91)	0.035%
31	Taxes other than Income - Payroll Taxes	(2)	0.008%	(11)	0.041%
32	Taxes other than Income - Revenue Related	0	0.007%	(2)	0.075%
33	Total Taxes other than Income Tax	(23)	0.008%	(104)	0.036%
34					
35	Income Taxes:				
36	State Income Taxes Expense	(1)	0.003%	(77)	0.260%
37	Federal Income Tax Expense	(6)	0.003%	(459)	0.260%
38	Amortization of ITC	0	0.008%	1	0.035%
39	Total Income Taxes	(7)	0.003%	(535)	0.263%
40					
41	Amortization of Property Losses	0	0.002%	2	0.157%
42	Total Amortization of Property Losses	0	0.002%	2	0.157%
43					
44	Gain or Loss on Sale of Plant:				
45	Gain or Loss on Sale of Plant	0	0.013%	0	0.000%
46	Gain or Loss on Sale of Plant	0	0.013%	0	0.000%
47	Total Operating Expenses	(174)	0.007%	(1,358)	0.058%
48					
49	Note: Totals may not add due to rounding				
50					
51					
52					

Supporting Schedules: C-1

Recap Schedules: E-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th ENERGY Rate Base Component	(2) ENERGY TOTAL Amount	(3) TOTAL Percent	(4) CILC-1D Amount	(5) CILC-1D Percent	(6) CILC-1G Amount	(7) CILC-1G Percent	(8) CILC-1T Amount	(9) CILC-1T Percent	(10) CS1 Amount	(11) CS1 Percent	(12) CS2 Amount	(13) CS2 Percent
1													
2	Operating & Maintenance Expense:												
3	Production O&M - Steam	(92,808)	100.000%	(2,764)	2.979%	(180)	0.194%	(1,347)	1.451%	(170)	0.183%	(74)	0.080%
4	Production O&M - Nuclear	(255,106)	100.000%	(7,599)	2.979%	(495)	0.194%	(3,702)	1.451%	(467)	0.183%	(203)	0.080%
5	Production O&M - Other	(2,486)	100.000%	(74)	2.979%	(5)	0.194%	(36)	1.451%	(5)	0.183%	(2)	0.080%
6	Total Production O&M Expense	(350,400)	100.000%	(10,437)	2.979%	(680)	0.194%	(5,085)	1.451%	(641)	0.183%	(279)	0.080%
7													
8	Transmission O&M	(5,068)	100.000%	(151)	2.979%	(10)	0.194%	(74)	1.451%	(9)	0.183%	(4)	0.080%
9	Distribution O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	Total Prod, Trans & Dist O&M Expense	(355,468)	100.000%	(10,588)	2.979%	(690)	0.194%	(5,159)	1.451%	(651)	0.183%	(283)	0.080%
11													
12	Customer Account Expense	(9,563)	100.000%	0	0.000%	(6)	0.065%	0	0.000%	(1)	0.008%	0	0.000%
13	Customer Service & Info	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14	Total Customer Acct & Information Expense	(9,563)	100.000%	0	0.000%	(6)	0.065%	0	0.000%	(1)	0.008%	0	0.000%
15													
16	Total General & Administrative Exp	(104,461)	100.000%	(3,106)	2.974%	(203)	0.194%	(1,514)	1.449%	(191)	0.183%	(83)	0.079%
17	Total Operating & Maintenance Expense	(469,492)	100.000%	(13,694)	2.917%	(899)	0.191%	(6,673)	1.421%	(842)	0.179%	(366)	0.078%
18													
19	Depreciation & Amortization Expense:												
20	Depr & Amort Exp - Production	(41,840)	100.000%	(1,246)	2.979%	(81)	0.194%	(607)	1.451%	(77)	0.183%	(33)	0.080%
21	Depr & Amort Exp - Transmission	(7,456)	100.000%	(222)	2.979%	(14)	0.194%	(108)	1.451%	(14)	0.183%	(6)	0.080%
22	Depr & Amort Exp - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
23	Total Depr & Amor Exp - Prod, Trans & Distr	(49,297)	100.000%	(1,468)	2.979%	(96)	0.194%	(715)	1.451%	(90)	0.183%	(39)	0.080%
24	Depr & Amort Exp - Intangible	(5,888)	100.000%	(175)	2.973%	(11)	0.194%	(85)	1.449%	(11)	0.183%	(5)	0.079%
25	Depr & Amort Exp - General	(8,152)	100.000%	(242)	2.973%	(16)	0.194%	(118)	1.449%	(15)	0.183%	(6)	0.079%
26	Total Depreciation Expense	(63,337)	100.000%	(1,886)	2.977%	(123)	0.194%	(919)	1.451%	(116)	0.183%	(50)	0.080%
27													
28	Taxes Other Than Income Tax:												
29	Taxes other than Income - Other Taxes	(22)	100.000%	(1)	2.976%	0	0.194%	0	1.450%	0	0.183%	0	0.079%
30	Taxes other than Income - Real/Pers Prop	(15,441)	100.000%	(460)	2.977%	(30)	0.194%	(224)	1.451%	(28)	0.183%	(12)	0.080%
31	Taxes other than Income - Payroll Taxes	(13,373)	100.000%	(398)	2.973%	(26)	0.194%	(194)	1.449%	(24)	0.183%	(11)	0.079%
32	Taxes other than Income - Revenue Related	(466)	100.000%	(10)	2.071%	(1)	0.157%	(4)	0.864%	(1)	0.182%	0	0.078%
33	Total Taxes other than Income Tax	(29,302)	100.000%	(869)	2.966%	(57)	0.195%	(422)	1.440%	(53)	0.181%	(23)	0.078%
34													
35	Income Taxes:												
36	State Income Taxes Expense	(2,978)	100.000%	(25)	0.829%	(9)	0.316%	(10)	0.338%	(3)	0.091%	0	0.017%
37	Federal Income Tax Expense	(17,714)	100.000%	(147)	0.829%	(56)	0.316%	(60)	0.338%	(16)	0.091%	(3)	0.017%
38	Amortization of ITC	170	100.000%	5	2.977%	0	0.194%	2	1.451%	0	0.183%	0	0.080%
39	Total Income Taxes	(20,522)	100.000%	(167)	0.814%	(65)	0.317%	(68)	0.331%	(19)	0.093%	(3)	0.015%
40													
41	Amortization of Property Losses	201	100.000%	6	2.981%	0	0.194%	3	1.453%	0	0.183%	0	0.080%
42	Total Amortization of Property Losses	201	100.000%	6	2.981%	0	0.194%	3	1.453%	0	0.183%	0	0.080%
43													
44	Gain or Loss on Sale of Plant:												
45	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
46	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
47	Total Operating Expenses	(582,452)	100.000%	(16,810)	2.852%	(1,144)	0.196%	(8,079)	1.387%	(1,030)	0.177%	(442)	0.076%
48													
49	Note: Totals may not add due to rounding												
50													
51													
52													

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended / /☐ Historical Test Year Ended / /

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th ENERGY Rate Base Component	(2) GS1 Amount	(3) GS1 Percent	(4) GSCU-1 Amount	(5) GSCU-1 Percent	(6) GSD1 Amount	(7) GSD1 Percent	(8) GSLD1 Amount	(9) GSLD1 Percent	(10) GSLD2 Amount	(11) GSLD2 Percent	(12) GSLD3 Amount	(13) GSLD3 Percent
1													
2	Operating & Maintenance Expense:												
3	Production O&M - Steam	(5,383)	5.800%	(29)	0.032%	(21,012)	22.640%	(4,581)	4.936%	(738)	0.795%	(209)	0.226%
4	Production O&M - Nuclear	(14,796)	5.800%	(80)	0.032%	(57,755)	22.640%	(12,592)	4.936%	(2,029)	0.795%	(576)	0.226%
5	Production O&M - Other	(144)	5.800%	(1)	0.032%	(563)	22.640%	(123)	4.936%	(20)	0.795%	(6)	0.226%
6	Total Production O&M Expense	(20,323)	5.800%	(110)	0.032%	(79,330)	22.640%	(17,295)	4.936%	(2,786)	0.795%	(791)	0.226%
7													
8	Transmission O&M	(294)	5.800%	(2)	0.032%	(1,147)	22.640%	(250)	4.936%	(40)	0.795%	(11)	0.226%
9	Distribution O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	Total Prod, Trans & Dist O&M Expense	(20,617)	5.800%	(112)	0.032%	(80,477)	22.640%	(17,546)	4.936%	(2,827)	0.795%	(802)	0.226%
11													
12	Customer Account Expense	(662)	6.918%	0	0.000%	(548)	5.732%	(17)	0.180%	0	0.000%	0	0.000%
13	Customer Service & Info	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14	Total Customer Acct & Information Expense	(662)	6.918%	0	0.000%	(548)	5.732%	(17)	0.180%	0	0.000%	0	0.000%
15													
16	Total General & Administrative Exp	(6,061)	5.802%	(33)	0.031%	(23,621)	22.613%	(5,148)	4.928%	(829)	0.794%	(235)	0.225%
17	Total Operating & Maintenance Expense	(27,339)	5.823%	(145)	0.031%	(104,647)	22.289%	(22,711)	4.837%	(3,656)	0.779%	(1,038)	0.221%
18													
19	Depreciation & Amortization Expense:												
20	Depr & Amort Exp - Production	(2,427)	5.800%	(13)	0.032%	(9,473)	22.640%	(2,065)	4.936%	(333)	0.795%	(94)	0.226%
21	Depr & Amort Exp - Transmission	(432)	5.800%	(2)	0.032%	(1,688)	22.640%	(368)	4.936%	(59)	0.795%	(17)	0.226%
22	Depr & Amort Exp - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
23	Total Depr & Amort Exp - Prod, Trans & Distr	(2,859)	5.800%	(16)	0.032%	(11,161)	22.640%	(2,433)	4.936%	(392)	0.795%	(111)	0.226%
24	Depr & Amort Exp - Intangible	(342)	5.802%	(2)	0.031%	(1,331)	22.611%	(290)	4.928%	(47)	0.794%	(13)	0.225%
25	Depr & Amort Exp - General	(473)	5.802%	(3)	0.031%	(1,843)	22.611%	(402)	4.928%	(65)	0.794%	(18)	0.225%
26	Total Depreciation Expense	(3,674)	5.800%	(20)	0.031%	(14,335)	22.633%	(3,125)	4.934%	(503)	0.795%	(143)	0.226%
27													
28	Taxes Other Than Income Tax:												
29	Taxes other than Income - Other Taxes	(1)	5.801%	0	0.031%	(5)	22.625%	(1)	4.932%	0	0.795%	0	0.226%
30	Taxes other than Income - Real/Pers Prop	(896)	5.800%	(5)	0.031%	(3,495)	22.634%	(762)	4.934%	(123)	0.795%	(35)	0.226%
31	Taxes other than Income - Payroll Taxes	(776)	5.802%	(4)	0.031%	(3,024)	22.611%	(659)	4.928%	(106)	0.794%	(30)	0.225%
32	Taxes other than Income - Revenue Related	(30)	8.479%	0	0.037%	(107)	22.979%	(21)	4.610%	(3)	0.713%	(1)	0.225%
33	Total Taxes other than Income Tax	(1,703)	5.812%	(9)	0.031%	(6,631)	22.630%	(1,443)	4.925%	(232)	0.792%	(66)	0.225%
34													
35	Income Taxes:												
36	State Income Taxes Expense	(397)	13.323%	(3)	0.098%	(669)	22.455%	(6)	0.207%	(6)	0.199%	(5)	0.171%
37	Federal Income Tax Expense	(2,360)	13.323%	(17)	0.098%	(3,978)	22.455%	(37)	0.207%	(35)	0.199%	(30)	0.171%
38	Amortization of ITC	10	5.800%	0	0.031%	38	22.634%	8	4.934%	1	0.795%	0	0.226%
39	Total Income Taxes	(2,747)	13.386%	(20)	0.097%	(4,609)	22.459%	(35)	0.171%	(40)	0.195%	(35)	0.171%
40													
41	Amortization of Property Losses	12	5.799%	0	0.032%	45	22.654%	10	4.940%	2	0.796%	0	0.226%
42	Total Amortization of Property Losses	12	5.799%	0	0.032%	45	22.654%	10	4.940%	2	0.796%	0	0.226%
43													
44	Gain or Loss on Sale of Plant:												
45	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
46	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
47	Total Operating Expenses	(35,451)	6.087%	(194)	0.033%	(130,177)	22.350%	(27,304)	4.688%	(4,429)	0.760%	(1,282)	0.220%
48													
49	Note: Totals may not add due to rounding												
50													
51													
52													

Supporting Schedules: C-1

Recap Schedules: E-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)													
(1) Allocation Methodology: 12CP and 1/13th ENERGY Rate Base Component		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.		HLFT1 Amount	HLFT1 Percent	HLFT2 Amount	HLFT2 Percent	HLFT3 Amount	HLFT3 Percent	MET Amount	MET Percent	OL-1 Amount	OL-1 Percent	OS-2 Amount	OS-2 Percent
1													
2	Operating & Maintenance Expense:												
3	Production O&M - Steam	(1,278)	1.377%	(4,893)	5.272%	(1,031)	1.110%	(82)	0.089%	(95)	0.102%	(12)	0.013%
4	Production O&M - Nuclear	(3,512)	1.377%	(13,450)	5.272%	(2,833)	1.110%	(228)	0.089%	(260)	0.102%	(32)	0.013%
5	Production O&M - Other	(34)	1.377%	(131)	5.272%	(28)	1.110%	(2)	0.089%	(3)	0.102%	0	0.013%
6	Total Production O&M Expense	(4,824)	1.377%	(18,475)	5.272%	(3,891)	1.110%	(311)	0.089%	(357)	0.102%	(45)	0.013%
7													
8	Transmission O&M	(70)	1.377%	(267)	5.272%	(58)	1.110%	(4)	0.089%	(5)	0.102%	(1)	0.013%
9	Distribution O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	Total Prod, Trans & Dist O&M Expense	(4,894)	1.377%	(18,742)	5.272%	(3,947)	1.110%	(315)	0.089%	(362)	0.102%	(45)	0.013%
11													
12	Customer Account Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(44)	0.460%	0	0.000%
13	Customer Service & Info	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14	Total Customer Acct & Information Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(44)	0.460%	0	0.000%
15													
16	Total General & Administrative Exp	(1,436)	1.374%	(5,499)	5.264%	(1,158)	1.109%	(92)	0.088%	(107)	0.102%	(13)	0.013%
17	Total Operating & Maintenance Expense	(6,329)	1.348%	(24,241)	5.163%	(5,106)	1.087%	(408)	0.087%	(513)	0.109%	(58)	0.012%
18													
19	Depreciation & Amortization Expense:												
20	Depr & Amort Exp - Production	(576)	1.377%	(2,206)	5.272%	(465)	1.110%	(37)	0.089%	(43)	0.102%	(5)	0.013%
21	Depr & Amort Exp - Transmission	(103)	1.377%	(393)	5.272%	(83)	1.110%	(7)	0.089%	(8)	0.102%	(1)	0.013%
22	Depr & Amort Exp - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
23	Total Depr & Amor Exp - Prod, Trans & Distr	(679)	1.377%	(2,599)	5.272%	(547)	1.110%	(44)	0.089%	(50)	0.102%	(6)	0.013%
24	Depr & Amort Exp - Intangible	(81)	1.374%	(310)	5.263%	(65)	1.109%	(5)	0.088%	(6)	0.103%	(1)	0.013%
25	Depr & Amort Exp - General	(112)	1.374%	(429)	5.263%	(90)	1.109%	(7)	0.088%	(8)	0.103%	(1)	0.013%
26	Total Depreciation Expense	(872)	1.376%	(3,338)	5.270%	(703)	1.110%	(56)	0.089%	(65)	0.102%	(8)	0.013%
27													
28	Taxes Other Than Income Tax:												
29	Taxes other than Income - Other Taxes	0	1.375%	(1)	5.268%	0	1.110%	0	0.089%	0	0.102%	0	0.013%
30	Taxes other than Income - Real/Pers Prop	(212)	1.376%	(814)	5.271%	(171)	1.110%	(14)	0.089%	(16)	0.102%	(2)	0.013%
31	Taxes other than Income - Payroll Taxes	(184)	1.374%	(704)	5.263%	(148)	1.109%	(12)	0.088%	(14)	0.103%	(2)	0.013%
32	Taxes other than Income - Revenue Related	(6)	1.272%	(21)	4.511%	(5)	0.991%	0	0.089%	(1)	0.114%	0	0.012%
33	Total Taxes other than Income Tax	(402)	1.372%	(1,540)	5.256%	(324)	1.106%	(26)	0.089%	(31)	0.106%	(4)	0.014%
34													
35	Income Taxes:												
36	State Income Taxes Expense	(23)	0.770%	88	-2.959%	18	-0.593%	(2)	0.070%	(6)	0.211%	0	-0.004%
37	Federal Income Tax Expense	(136)	0.770%	524	-2.959%	105	-0.593%	(12)	0.070%	(37)	0.211%	1	-0.004%
38	Amortization of ITC	2	1.376%	9	5.271%	2	1.110%	0	0.089%	0	0.102%	0	0.013%
39	Total Income Taxes	(157)	0.765%	621	-3.026%	125	-0.609%	(14)	0.068%	(43)	0.210%	1	-0.005%
40													
41	Amortization of Property Losses	3	1.378%	11	5.277%	2	1.111%	0	0.089%	0	0.102%	0	0.013%
42	Total Amortization of Property Losses	3	1.378%	11	5.277%	2	1.111%	0	0.089%	0	0.102%	0	0.013%
43													
44	Gain or Loss on Sale of Plant:												
45	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
46	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
47	Total Operating Expenses	(7,757)	1.332%	(28,487)	4.891%	(6,006)	1.031%	(504)	0.087%	(652)	0.112%	(69)	0.012%
48													
49	Note: Totals may not add due to rounding												
50													
51													
52													

Supporting Schedules: C-1

Recap Schedules: E-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Allocation Methodology: 12CP and 1/13th	RS1	RS1	SDTR-1	SDTR-1	SDTR-2	SDTR-2	SDTR-3	SDTR-3	SL-1	SL-1	SL-2	SL-2	
Line No. ENERGY Rate Base Component	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	
1													
2 Operating & Maintenance Expense:													
3 Production O&M - Steam	(47,271)	50.935%	(440)	0.474%	(531)	0.572%	(63)	0.068%	(477)	0.514%	(28)	0.030%	
4 Production O&M - Nuclear	(129,937)	50.935%	(1,209)	0.474%	(1,480)	0.572%	(173)	0.068%	(1,311)	0.514%	(77)	0.030%	
5 Production O&M - Other	(1,266)	50.935%	(12)	0.474%	(14)	0.572%	(2)	0.068%	(13)	0.514%	(1)	0.030%	
6 Total Production O&M Expense	(178,475)	50.935%	(1,660)	0.474%	(2,005)	0.572%	(238)	0.068%	(1,801)	0.514%	(106)	0.030%	
7													
8 Transmission O&M	(2,581)	50.935%	(24)	0.474%	(29)	0.572%	(3)	0.068%	(26)	0.514%	(2)	0.030%	
9 Distribution O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
10 Total Prod, Trans & Dist O&M Expense	(181,056)	50.935%	(1,684)	0.474%	(2,034)	0.572%	(241)	0.068%	(1,827)	0.514%	(107)	0.030%	
11													
12 Customer Account Expense	(8,284)	86.633%	0	0.000%	0	0.000%	0	0.000%	0	0.004%	0	0.000%	
13 Customer Service & Info	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
14 Total Customer Acct & Information Expense	(8,284)	86.633%	0	0.000%	0	0.000%	0	0.000%	0	0.004%	0	0.000%	
15													
16 Total General & Administrative Exp	(53,267)	50.992%	(494)	0.473%	(597)	0.571%	(71)	0.068%	(536)	0.513%	(32)	0.030%	
17 Total Operating & Maintenance Expense	(242,607)	51.674%	(2,179)	0.464%	(2,631)	0.560%	(312)	0.066%	(2,363)	0.503%	(139)	0.030%	
18													
19 Depreciation & Amortization Expense:													
20 Depr & Amort Exp - Production	(21,311)	50.935%	(198)	0.474%	(239)	0.572%	(28)	0.068%	(215)	0.514%	(13)	0.030%	
21 Depr & Amort Exp - Transmission	(3,798)	50.935%	(35)	0.474%	(43)	0.572%	(5)	0.068%	(38)	0.514%	(2)	0.030%	
22 Depr & Amort Exp - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
23 Total Depr & Amor Exp - Prod, Trans & Distr	(25,109)	50.935%	(234)	0.474%	(282)	0.572%	(33)	0.068%	(253)	0.514%	(15)	0.030%	
24 Depr & Amort Exp - Intangible	(3,003)	50.996%	(28)	0.473%	(34)	0.571%	(4)	0.068%	(30)	0.513%	(2)	0.030%	
25 Depr & Amort Exp - General	(4,157)	50.996%	(39)	0.473%	(47)	0.571%	(6)	0.068%	(42)	0.513%	(2)	0.030%	
26 Total Depreciation Expense	(32,269)	50.948%	(300)	0.474%	(362)	0.572%	(43)	0.068%	(325)	0.514%	(19)	0.030%	
27													
28 Taxes Other Than Income Tax:													
29 Taxes other than Income - Other Taxes	(11)	50.965%	0	0.473%	0	0.572%	0	0.068%	0	0.513%	0	0.030%	
30 Taxes other than Income - Real/Pers Prop	(7,867)	50.947%	(73)	0.474%	(88)	0.572%	(10)	0.068%	(79)	0.514%	(5)	0.030%	
31 Taxes other than Income - Payroll Taxes	(6,820)	50.996%	(63)	0.473%	(76)	0.571%	(9)	0.068%	(69)	0.513%	(4)	0.030%	
32 Taxes other than Income - Revenue Related	(246)	52.789%	(2)	0.475%	(2)	0.533%	0	0.061%	(2)	0.525%	0	0.038%	
33 Total Taxes other than Income Tax	(14,944)	51.000%	(138)	0.471%	(166)	0.567%	(19)	0.065%	(150)	0.512%	(9)	0.031%	
34													
35 Income Taxes:													
36 State Income Taxes Expense	(1,863)	62.547%	(12)	0.398%	2	-0.057%	1	-0.043%	(15)	0.507%	(4)	0.128%	
37 Federal Income Tax Expense	(11,079)	62.547%	(70)	0.398%	10	-0.057%	8	-0.043%	(90)	0.507%	(23)	0.128%	
38 Amortization of ITC	87	50.947%	1	0.474%	1	0.572%	0	0.068%	1	0.514%	0	0.030%	
39 Total Income Taxes	(12,855)	62.640%	(81)	0.395%	13	-0.063%	9	-0.044%	(104)	0.507%	(27)	0.132%	
40													
41 Amortization of Property Losses	102	50.904%	1	0.474%	1	0.573%	0	0.068%	1	0.514%	0	0.030%	
42 Total Amortization of Property Losses	102	50.904%	1	0.474%	1	0.573%	0	0.068%	1	0.514%	0	0.030%	
43													
44 Gain or Loss on Sale of Plant:													
45 Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
46 Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
47 Total Operating Expenses	(302,573)	51.948%	(2,697)	0.463%	(3,145)	0.540%	(365)	0.063%	(2,941)	0.505%	(194)	0.033%	
48													
49 Note: Totals may not add due to rounding													
50													
51													
52													

Supporting Schedules: C-1

Recap Schedules: E-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EJ

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th ENERGY Rate Base Component	(2) SST-DST Amount	(3) SST-DST Percent	(4) SST-TST Amount	(5) SST-TST Percent
1					
2	Operating & Maintenance Expense:				
3	Production O&M - Steam	(7)	0.007%	(114)	0.123%
4	Production O&M - Nuclear	(18)	0.007%	(314)	0.123%
5	Production O&M - Other	0	0.007%	(3)	0.123%
6	Total Production O&M Expense	(25)	0.007%	(431)	0.123%
7					
8	Transmission O&M	0	0.007%	(6)	0.123%
9	Distribution O&M	0	0.000%	0	0.000%
10	Total Prod, Trans & Dist O&M Expense	(25)	0.007%	(437)	0.123%
11					
12	Customer Account Expense	0	0.000%	0	0.000%
13	Customer Service & Info	0	0.000%	0	0.000%
14	Total Customer Acct & Information Expense	0	0.000%	0	0.000%
15					
16	Total General & Administrative Exp	(7)	0.007%	(128)	0.123%
17	Total Operating & Maintenance Expense	(32)	0.007%	(565)	0.120%
18					
19	Depreciation & Amortization Expense:				
20	Depr & Amort Exp - Production	(3)	0.007%	(51)	0.123%
21	Depr & Amort Exp - Transmission	(1)	0.007%	(9)	0.123%
22	Depr & Amort Exp - Distribution	0	0.000%	0	0.000%
23	Total Depr & Amor Exp - Prod, Trans & Distr	(3)	0.007%	(61)	0.123%
24	Depr & Amort Exp - Intangible	0	0.007%	(7)	0.123%
25	Depr & Amort Exp - General	(1)	0.007%	(10)	0.123%
26	Total Depreciation Expense	(4)	0.007%	(78)	0.123%
27					
28	Taxes Other Than Income Tax:				
29	Taxes other than Income - Other Taxes	0	0.007%	0	0.123%
30	Taxes other than Income - Real/Pers Prop	(1)	0.007%	(19)	0.123%
31	Taxes other than Income - Payroll Taxes	(1)	0.007%	(16)	0.123%
32	Taxes other than Income - Revenue Related	0	0.007%	(1)	0.190%
33	Total Taxes other than Income Tax	(2)	0.007%	(36)	0.123%
34					
35	Income Taxes:				
36	State Income Taxes Expense	0	0.003%	(29)	0.978%
37	Federal Income Tax Expense	(1)	0.003%	(173)	0.978%
38	Amortization of ITC	0	0.007%	0	0.123%
39	Total Income Taxes	(1)	0.005%	(202)	0.984%
40					
41	Amortization of Property Losses	0	0.007%	0	0.123%
42	Total Amortization of Property Losses	0	0.007%	0	0.123%
43					
44	Gain or Loss on Sale of Plant:				
45	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%
46	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%
47	Total Operating Expenses	(39)	0.007%	(881)	0.151%
48					
49	Note: Totals may not add due to rounding				
50					
51					
52					

Supporting Schedules: C-1

Recap Schedules: E-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended / /☐ Historical Test Year Ended / /

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)													
Line No.	(1) Allocation Methodology: 12CP and 1/13th CUSTOMER Rate Base Component	(2) CUSTOMER TOTAL Amount	(3) TOTAL Percent	(4) CILC-1D Amount	(5) CILC-1D Percent	(6) CILC-1G Amount	(7) CILC-1G Percent	(8) CILC-1T Amount	(9) CILC-1T Percent	(10) CS1 Amount	(11) CS1 Percent	(12) CS2 Amount	(13) CS2 Percent
1													
2	Operating & Maintenance Expense:												
3	Production O&M - Steam	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	Production O&M - Nuclear	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Production O&M - Other	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Total Production O&M Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7													
8	Transmission O&M	(56)	100.000%	0	0.000%	0	0.000%	(26)	47.368%	0	0.000%	0	0.000%
9	Distribution O&M	(39,496)	100.000%	(94)	0.238%	(18)	0.046%	(21)	0.053%	(7)	0.018%	(2)	0.004%
10	Total Prod, Trans & Dist O&M Expense	(39,552)	100.000%	(94)	0.237%	(18)	0.046%	(47)	0.120%	(7)	0.018%	(2)	0.004%
11													
12	Customer Account Expense	(142,986)	100.000%	(146)	0.102%	(46)	0.032%	(34)	0.024%	(12)	0.009%	(2)	0.001%
13	Customer Service & Info	(47,396)	100.000%	(4)	0.008%	(1)	0.002%	0	0.000%	(1)	0.001%	0	0.000%
14	Total Customer Acct & Information Expense	(190,382)	100.000%	(150)	0.079%	(47)	0.025%	(35)	0.018%	(13)	0.007%	(2)	0.001%
15													
16	Total General & Administrative Exp	(77,758)	100.000%	(134)	0.173%	(33)	0.042%	(49)	0.063%	(11)	0.014%	(2)	0.002%
17	Total Operating & Maintenance Expense	(307,692)	100.000%	(378)	0.123%	(98)	0.032%	(131)	0.043%	(30)	0.010%	(5)	0.002%
18													
19	Depreciation & Amortization Expense:												
20	Depr & Amort Exp - Production	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21	Depr & Amort Exp - Transmission	(147)	100.000%	0	0.000%	0	0.000%	(70)	47.368%	0	0.000%	0	0.000%
22	Depr & Amort Exp - Distribution	(49,429)	100.000%	(154)	0.312%	(25)	0.052%	(29)	0.059%	(13)	0.025%	(3)	0.006%
23	Total Depr & Amor Exp - Prod, Trans & Distr	(49,577)	100.000%	(154)	0.311%	(25)	0.051%	(99)	0.200%	(13)	0.025%	(3)	0.006%
24	Depr & Amort Exp - Intangible	(4,236)	100.000%	(7)	0.161%	(2)	0.042%	(2)	0.044%	(1)	0.013%	0	0.002%
25	Depr & Amort Exp - General	(5,864)	100.000%	(9)	0.161%	(2)	0.042%	(3)	0.044%	(1)	0.013%	0	0.002%
26	Total Depreciation Expense	(59,677)	100.000%	(170)	0.285%	(30)	0.050%	(104)	0.173%	(14)	0.023%	(3)	0.005%
27													
28	Taxes Other Than Income Tax:												
29	Taxes other than Income - Other Taxes	(22)	100.000%	0	0.236%	0	0.046%	0	0.178%	0	0.019%	0	0.004%
30	Taxes other than Income - Real/Pers Prop	(17,409)	100.000%	(46)	0.265%	(8)	0.047%	(40)	0.228%	(4)	0.021%	(1)	0.005%
31	Taxes other than Income - Payroll Taxes	(9,621)	100.000%	(15)	0.161%	(4)	0.042%	(4)	0.044%	(1)	0.013%	0	0.002%
32	Taxes other than Income - Revenue Related	(283)	100.000%	0	0.128%	0	0.035%	0	0.057%	0	0.015%	0	0.003%
33	Total Taxes other than Income Tax	(27,335)	100.000%	(61)	0.223%	(12)	0.044%	(44)	0.161%	(5)	0.018%	(1)	0.004%
34													
35	Income Taxes:												
36	State Income Taxes Expense	(2,430)	100.000%	(1)	0.055%	(1)	0.059%	(1)	0.041%	0	0.008%	0	0.001%
37	Federal Income Tax Expense	(14,454)	100.000%	(8)	0.055%	(9)	0.059%	(6)	0.041%	(1)	0.008%	0	0.001%
38	Amortization of ITC	192	100.000%	1	0.265%	0	0.047%	0	0.228%	0	0.021%	0	0.005%
39	Total Income Taxes	(16,692)	100.000%	(8)	0.048%	(10)	0.060%	(7)	0.042%	(1)	0.006%	0	0.000%
40													
41	Amortization of Property Losses	(361)	100.000%	(1)	0.257%	0	0.047%	(1)	0.214%	0	0.020%	0	0.004%
42	Total Amortization of Property Losses	(361)	100.000%	(1)	0.257%	0	0.047%	(1)	0.214%	0	0.020%	0	0.004%
43													
44	Gain or Loss on Sale of Plant:												
45	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
46	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
47	Total Operating Expenses	(411,757)	100.000%	(618)	0.150%	(150)	0.036%	(287)	0.070%	(50)	0.012%	(9)	0.002%
48													
49	Note: Totals may not add due to rounding												
50													
51													
52													

Supporting Schedules: C-1

Recap Schedules: E-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th CUSTOMER Rate Base Component	(2) GS1 Amount	(3) GS1 Percent	(4) GSCU-1 Amount	(5) GSCU-1 Percent	(6) GSD1 Amount	(7) GSD1 Percent	(8) GSLD1 Amount	(9) GSLD1 Percent	(10) GSLD2 Amount	(11) GSLD2 Percent	(12) GSLD3 Amount	(13) GSLD3 Percent
1													
2	Operating & Maintenance Expense:												
3	Production O&M - Steam	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	Production O&M - Nuclear	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Production O&M - Other	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Total Production O&M Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7													
8	Transmission O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(10)	18.421%
9	Distribution O&M	(3,889)	9.848%	(40)	0.102%	(2,417)	6.119%	(135)	0.341%	(23)	0.057%	(2)	0.006%
10	Total Prod, Trans & Dist O&M Expense	(3,889)	9.834%	(40)	0.102%	(2,417)	6.111%	(135)	0.340%	(23)	0.057%	(13)	0.032%
11													
12	Customer Account Expense	(13,887)	9.712%	(147)	0.103%	(6,415)	4.486%	(269)	0.188%	(19)	0.013%	(4)	0.003%
13	Customer Service & Info	(4,290)	9.052%	(52)	0.109%	(1,073)	2.263%	(18)	0.039%	(1)	0.002%	0	0.000%
14	Total Customer Acct & Information Expense	(18,178)	9.548%	(198)	0.104%	(7,487)	3.933%	(288)	0.151%	(19)	0.010%	(4)	0.002%
15													
16	Total General & Administrative Exp	(7,666)	9.859%	(79)	0.101%	(4,252)	5.468%	(213)	0.274%	(28)	0.033%	(11)	0.014%
17	Total Operating & Maintenance Expense	(29,733)	9.663%	(317)	0.103%	(14,156)	4.601%	(635)	0.206%	(67)	0.022%	(27)	0.009%
18													
19	Depreciation & Amortization Expense:												
20	Depr & Amort Exp - Production	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21	Depr & Amort Exp - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(27)	18.421%
22	Depr & Amort Exp - Distribution	(4,899)	9.911%	(50)	0.101%	(3,264)	6.604%	(205)	0.415%	(37)	0.076%	(3)	0.007%
23	Total Depr & Amor Exp - Prod, Trans & Distr	(4,899)	9.882%	(50)	0.100%	(3,264)	6.584%	(205)	0.414%	(37)	0.076%	(31)	0.062%
24	Depr & Amort Exp - Intangible	(418)	9.866%	(4)	0.101%	(228)	5.391%	(11)	0.262%	(1)	0.029%	0	0.007%
25	Depr & Amort Exp - General	(579)	9.866%	(6)	0.101%	(316)	5.391%	(15)	0.262%	(2)	0.029%	0	0.007%
26	Total Depreciation Expense	(5,896)	9.879%	(60)	0.101%	(3,809)	6.382%	(232)	0.388%	(40)	0.068%	(31)	0.052%
27													
28	Taxes Other Than Income Tax:												
29	Taxes other than Income - Other Taxes	(2)	9.838%	0	0.101%	(1)	5.954%	0	0.337%	0	0.054%	0	0.056%
30	Taxes other than Income - Real/Pers Prop	(1,711)	9.827%	(18)	0.101%	(1,073)	6.165%	(63)	0.365%	(11)	0.063%	(13)	0.074%
31	Taxes other than Income - Payroll Taxes	(949)	9.866%	(10)	0.101%	(519)	5.391%	(25)	0.262%	(3)	0.029%	(1)	0.007%
32	Taxes other than Income - Revenue Related	(30)	10.625%	0	0.114%	(16)	5.544%	(1)	0.262%	0	0.033%	0	0.028%
33	Total Taxes other than Income Tax	(2,692)	9.848%	(28)	0.102%	(1,609)	5.886%	(89)	0.326%	(14)	0.051%	(14)	0.051%
34													
35	Income Taxes:												
36	State Income Taxes Expense	(418)	17.179%	(6)	0.235%	(113)	4.631%	0	0.012%	0	0.012%	(1)	0.044%
37	Federal Income Tax Expense	(2,483)	17.179%	(34)	0.235%	(889)	4.631%	(2)	0.012%	(2)	0.012%	(6)	0.044%
38	Amortization of ITC	19	9.827%	0	0.101%	12	6.165%	1	0.365%	0	0.063%	0	0.074%
39	Total Income Taxes	(2,882)	17.266%	(40)	0.240%	(770)	4.613%	(1)	0.006%	(2)	0.012%	(7)	0.042%
40													
41	Amortization of Property Losses	(36)	9.830%	0	0.101%	(22)	6.106%	(1)	0.357%	0	0.060%	0	0.069%
42	Total Amortization of Property Losses	(36)	9.830%	0	0.101%	(22)	6.106%	(1)	0.357%	0	0.060%	0	0.069%
43													
44	Gain or Loss on Sale of Plant:												
45	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
46	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
47	Total Operating Expenses	(41,239)	10.015%	(446)	0.108%	(20,366)	4.946%	(958)	0.233%	(123)	0.030%	(79)	0.019%

Note: Totals may not add due to rounding

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 090677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th CUSTOMER Rate Base Component	(2) HLFT1 Amount	(3) HLFT1 Percent	(4) HLFT2 Amount	(5) HLFT2 Percent	(6) HLFT3 Amount	(7) HLFT3 Percent	(8) MET Amount	(9) MET Percent	(10) OL-1 Amount	(11) OL-1 Percent	(12) OS-2 Amount	(13) OS-2 Percent
1													
2	Operating & Maintenance Expense:												
3	Production O&M - Steam	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	Production O&M - Nuclear	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Production O&M - Other	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Total Production O&M Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7													
8	Transmission O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	Distribution O&M	(44)	0.112%	(98)	0.244%	(15)	0.039%	(14)	0.034%	(25)	0.062%	(24)	0.062%
10	Total Prod, Trans & Dist O&M Expense	(44)	0.112%	(98)	0.244%	(15)	0.039%	(14)	0.034%	(25)	0.062%	(24)	0.062%
11													
12	Customer Account Expense	(109)	0.076%	(196)	0.137%	(15)	0.010%	(12)	0.008%	(153)	0.107%	(37)	0.028%
13	Customer Service & Info	(10)	0.022%	(13)	0.027%	(1)	0.001%	0	0.001%	(67)	0.141%	(2)	0.004%
14	Total Customer Acct & Information Expense	(120)	0.063%	(209)	0.110%	(16)	0.008%	(12)	0.006%	(220)	0.116%	(39)	0.021%
15													
16	Total General & Administrative Exp	(77)	0.099%	(153)	0.197%	(18)	0.024%	(16)	0.021%	(69)	0.088%	(36)	0.047%
17	Total Operating & Maintenance Expense	(241)	0.078%	(459)	0.149%	(49)	0.018%	(42)	0.014%	(314)	0.102%	(100)	0.033%
18													
19	Depreciation & Amortization Expense:												
20	Depr & Amort Exp - Production	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21	Depr & Amort Exp - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
22	Depr & Amort Exp - Distribution	(63)	0.127%	(142)	0.288%	(26)	0.052%	(27)	0.054%	0	0.000%	(57)	0.115%
23	Total Depr & Amor Exp - Prod, Trans & Distr	(63)	0.127%	(142)	0.287%	(26)	0.052%	(27)	0.054%	0	0.000%	(57)	0.115%
24	Depr & Amort Exp - Intangible	(4)	0.097%	(8)	0.190%	(1)	0.021%	(1)	0.018%	(4)	0.098%	(2)	0.041%
25	Depr & Amort Exp - General	(6)	0.097%	(11)	0.190%	(1)	0.021%	(1)	0.018%	(6)	0.098%	(2)	0.041%
26	Total Depreciation Expense	(73)	0.122%	(162)	0.271%	(28)	0.047%	(29)	0.048%	(10)	0.017%	(61)	0.102%
27													
28	Taxes Other Than Income Tax:												
29	Taxes other than Income - Other Taxes	0	0.111%	0	0.238%	0	0.037%	0	0.036%	0	0.036%	0	0.077%
30	Taxes other than Income - Real/Pers Prop	(20)	0.116%	(45)	0.256%	(8)	0.043%	(8)	0.043%	(2)	0.013%	(16)	0.090%
31	Taxes other than Income - Payroll Taxes	(9)	0.097%	(18)	0.190%	(2)	0.021%	(2)	0.018%	(9)	0.098%	(4)	0.041%
32	Taxes other than Income - Revenue Related	0	0.092%	0	0.170%	0	0.023%	0	0.025%	0	0.063%	0	0.046%
33	Total Taxes other than Income Tax	(29)	0.108%	(63)	0.230%	(10)	0.037%	(10)	0.037%	(11)	0.040%	(20)	0.073%
34													
35	Income Taxes:												
36	State Income Taxes Expense	(1)	0.049%	3	-0.108%	0	-0.017%	(1)	0.026%	(1)	0.022%	1	-0.021%
37	Federal Income Tax Expense	(7)	0.049%	16	-0.108%	3	-0.017%	(4)	0.026%	(3)	0.022%	3	-0.021%
38	Amortization of ITC	0	0.116%	0	0.256%	0	0.043%	0	0.043%	0	0.013%	0	0.090%
39	Total Income Taxes	(8)	0.048%	19	-0.114%	3	-0.018%	(5)	0.030%	(4)	0.024%	4	-0.024%
40													
41	Amortization of Property Losses	0	0.115%	(1)	0.251%	0	0.042%	0	0.041%	0	0.020%	0	0.086%
42	Total Amortization of Property Losses	0	0.115%	(1)	0.251%	0	0.042%	0	0.041%	0	0.020%	0	0.086%
43													
44	Gain or Loss on Sale of Plant:												
45	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
46	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
47	Total Operating Expenses	(351)	0.085%	(666)	0.162%	(84)	0.020%	(86)	0.021%	(339)	0.082%	(177)	0.043%
48													
49	Note: Totals may not add due to rounding												
50													
51													
52													

Supporting Schedules: C-1

Recap Schedules: E-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th CUSTOMER Rate Base Component	(2) RS1 Amount	(3) RS1 Percent	(4) SDTR-1 Amount	(5) SDTR-1 Percent	(6) SDTR-2 Amount	(7) SDTR-2 Percent	(8) SDTR-3 Amount	(9) SDTR-3 Percent	(10) SL-1 Amount	(11) SL-1 Percent	(12) SL-2 Amount	(13) SL-2 Percent
1													
2	Operating & Maintenance Expense:												
3	Production O&M - Steam	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	Production O&M - Nuclear	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Production O&M - Other	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Total Production O&M Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7													
8	Transmission O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	Distribution O&M	(32,571)	82.466%	(38)	0.096%	(12)	0.031%	(3)	0.007%	0	0.000%	0	0.000%
10	Total Prod, Trans & Dist O&M Expense	(32,571)	82.350%	(38)	0.096%	(12)	0.031%	(3)	0.007%	0	0.000%	0	0.000%
11													
12	Customer Account Expense	(121,109)	84.700%	(110)	0.077%	(32)	0.023%	(3)	0.002%	(199)	0.139%	(20)	0.014%
13	Customer Service & Info	(41,752)	88.092%	(13)	0.028%	(2)	0.004%	0	0.000%	(87)	0.183%	(9)	0.019%
14	Total Customer Acctt & Information Expense	(162,861)	85.544%	(123)	0.065%	(34)	0.018%	(3)	0.002%	(285)	0.150%	(29)	0.015%
15													
16	Total General & Administrative Exp	(64,714)	83.224%	(72)	0.092%	(23)	0.029%	(3)	0.004%	(73)	0.094%	(7)	0.010%
17	Total Operating & Maintenance Expense	(260,146)	84.547%	(233)	0.076%	(69)	0.023%	(9)	0.003%	(359)	0.117%	(36)	0.012%
18													
19	Depreciation & Amortization Expense:												
20	Depr & Amort Exp - Production	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21	Depr & Amort Exp - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
22	Depr & Amort Exp - Distribution	(40,342)	81.616%	(53)	0.107%	(21)	0.043%	(5)	0.011%	0	0.000%	0	0.000%
23	Total Depr & Amor Exp - Prod, Trans & Distr	(40,342)	81.373%	(53)	0.107%	(21)	0.043%	(5)	0.011%	0	0.000%	0	0.000%
24	Depr & Amort Exp - Intangible	(3,531)	83.365%	(4)	0.092%	(1)	0.028%	0	0.004%	(4)	0.104%	0	0.011%
25	Depr & Amort Exp - General	(4,889)	83.365%	(5)	0.092%	(2)	0.028%	0	0.004%	(6)	0.104%	(1)	0.011%
26	Total Depreciation Expense	(48,762)	81.710%	(62)	0.104%	(24)	0.040%	(6)	0.009%	(11)	0.018%	(1)	0.002%
27													
28	Taxes Other Than Income Tax:												
29	Taxes other than Income - Other Taxes	(18)	82.353%	0	0.097%	0	0.035%	0	0.007%	0	0.039%	0	0.004%
30	Taxes other than Income - Real/Pers Prop	(14,270)	81.974%	(17)	0.100%	(6)	0.037%	(1)	0.009%	(2)	0.014%	0	0.001%
31	Taxes other than Income - Payroll Taxes	(8,020)	83.365%	(9)	0.092%	(3)	0.028%	0	0.004%	(10)	0.104%	(1)	0.011%
32	Taxes other than Income - Revenue Related	(233)	82.409%	0	0.091%	0	0.027%	0	0.004%	0	0.065%	0	0.007%
33	Total Taxes other than Income Tax	(22,541)	82.462%	(26)	0.095%	(9)	0.033%	(1)	0.004%	(12)	0.044%	(1)	0.004%
34													
35	Income Taxes:												
36	State Income Taxes Expense	(1,868)	78.844%	(2)	0.063%	0	-0.003%	0	-0.004%	0	0.009%	0	0.004%
37	Federal Income Tax Expense	(11,107)	78.844%	(9)	0.063%	0	-0.003%	1	-0.004%	(1)	0.009%	(1)	0.004%
38	Amortization of ITC	157	81.974%	0	0.100%	0	0.037%	0	0.009%	0	0.014%	0	0.001%
39	Total Income Taxes	(12,818)	76.791%	(11)	0.066%	0	0.000%	1	-0.006%	(1)	0.006%	(1)	0.006%
40													
41	Amortization of Property Losses	(296)	82.080%	0	0.099%	0	0.036%	0	0.008%	0	0.021%	0	0.002%
42	Total Amortization of Property Losses	(296)	82.080%	0	0.099%	0	0.036%	0	0.008%	0	0.021%	0	0.002%
43													
44	Gain or Loss on Sale of Plant:												
45	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
46	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
47	Total Operating Expenses	(344,563)	83.681%	(332)	0.081%	(102)	0.025%	(15)	0.004%	(383)	0.093%	(39)	0.009%
48													
49	Note: Totals may not add due to rounding												
50													
51													
52													

Supporting Schedules: C-1

Recap Schedules: E-1

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:
☒ Projected Test Year Ended 12/31/10
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
 Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th CUSTOMER Rate Base Component	(2) SST-DST Amount	(3) SST-DST Percent	(4) SST-TST Amount	(5) SST-TST Percent
1					
2	Operating & Maintenance Expense:				
3	Production O&M - Steam	0	0.000%	0	0.000%
4	Production O&M - Nuclear	0	0.000%	0	0.000%
5	Production O&M - Other	0	0.000%	0	0.000%
6	Total Production O&M Expense	0	0.000%	0	0.000%
7					
8	Transmission O&M	0	0.000%	(19)	34.211%
9	Distribution O&M	(1)	0.004%	(4)	0.010%
10	Total Prod, Trans & Dist O&M Expense	(1)	0.004%	(23)	0.059%
11					
12	Customer Account Expense	(2)	0.002%	(7)	0.005%
13	Customer Service & Info	0	0.000%	0	0.000%
14	Total Customer Acct & Information Expense	(2)	0.001%	(7)	0.004%
15					
16	Total General & Administrative Exp	(2)	0.003%	(20)	0.025%
17	Total Operating & Maintenance Expense	(6)	0.002%	(50)	0.016%
18					
19	Depreciation & Amortization Expense:				
20	Depr & Amort Exp - Production	0	0.000%	0	0.000%
21	Depr & Amort Exp - Transmission	0	0.000%	(50)	34.211%
22	Depr & Amort Exp - Distribution	(3)	0.007%	(6)	0.012%
23	Total Depr & Amor Exp - Prod, Trans & Distr	(3)	0.007%	(56)	0.113%
24	Depr & Amort Exp - Intangible	0	0.002%	(1)	0.012%
25	Depr & Amort Exp - General	0	0.002%	(1)	0.012%
26	Total Depreciation Expense	(4)	0.006%	(57)	0.096%
27					
28	Taxes Other Than Income Tax:				
29	Taxes other than Income - Other Taxes	0	0.005%	0	0.103%
30	Taxes other than Income - Real/Pers Prop	(1)	0.005%	(24)	0.137%
31	Taxes other than Income - Payroll Taxes	0	0.002%	(1)	0.012%
32	Taxes other than Income - Revenue Related	0	0.003%	0	0.132%
33	Total Taxes other than Income Tax	(1)	0.004%	(25)	0.091%
34					
35	Income Taxes:				
36	State Income Taxes Expense	0	0.002%	(21)	0.858%
37	Federal Income Tax Expense	0	0.002%	(124)	0.858%
38	Amortization of ITC	0	0.005%	0	0.137%
39	Total Income Taxes	0	0.000%	(145)	0.869%
40					
41	Amortization of Property Losses	0	0.005%	0	0.127%
42	Total Amortization of Property Losses	0	0.005%	0	0.127%
43					
44	Gain or Loss on Sale of Plant:				
45	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%
46	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%
47	Total Operating Expenses	(11)	0.003%	(277)	0.067%
48					
49	Note: Totals may not add due to rounding				
50					
51					
52					

Supporting Schedules: C-1

Recap Schedules: E-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th LIGHTING Rate Base Component	(2) LIGHTING TOTAL Amount	(3) TOTAL Percent	(4) CILC-1D Amount	(5) CILC-1D Percent	(6) CILC-1G Amount	(7) CILC-1G Percent	(8) CILC-1T Amount	(9) CILC-1T Percent	(10) CS1 Amount	(11) CS1 Percent	(12) CS2 Amount	(13) CS2 Percent
1													
2	Operating & Maintenance Expense:												
3	Production O&M - Steam	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	Production O&M - Nuclear	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Production O&M - Other	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Total Production O&M Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7													
8	Transmission O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	Distribution O&M	(15,524)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	Total Prod, Trans & Dist O&M Expense	(15,524)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
11													
12	Customer Account Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13	Customer Service & Info	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14	Total Customer Acct & Information Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
15													
16	Total General & Administrative Exp	(7,564)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
17	Total Operating & Maintenance Expense	(23,089)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
18													
19	Depreciation & Amortization Expense:												
20	Depr & Amort Exp - Production	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21	Depr & Amort Exp - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
22	Depr & Amort Exp - Distribution	(27,182)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
23	Total Depr & Amort Exp - Prod, Trans & Distr	(27,182)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
24	Depr & Amort Exp - Intangible	(307)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
25	Depr & Amort Exp - General	(428)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
26	Total Depreciation Expense	(27,915)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
27													
28	Taxes Other Than Income Tax:												
29	Taxes other than Income - Other Taxes	(3)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
30	Taxes other than Income - Real/Pers Prop	(3,048)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
31	Taxes other than Income - Payroll Taxes	(898)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
32	Taxes other than Income - Revenue Related	(49)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
33	Total Taxes other than Income Tax	(3,798)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
34													
35	Income Taxes:												
36	State Income Taxes Expense	(344)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
37	Federal Income Tax Expense	(2,044)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
38	Amortization of ITC	34	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
39	Total Income Taxes	(2,354)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
40													
41	Amortization of Property Losses	(80)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
42	Total Amortization of Property Losses	(80)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
43													
44	Gain or Loss on Sale of Plant:												
45	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
46	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
47	Total Operating Expenses	(57,216)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
48													
49	Note: Totals may not add due to rounding												
50													
51													
52													

Supporting Schedules: C-1

Recap Schedules: E-1

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 080877-EI

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10

☐ Prior Year Ended ____/____/____

☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Allocation Methodology: 12CP and 1/13th	GS1	GS1	GSCU-1	GSCU-1	GSD1	GSD1	GSLD1	GSLD1	GSLD2	GSLD2	GSLD3	GSLD3	
Line No.	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	
1													
2	Operating & Maintenance Expense:												
3	Production O&M - Steam	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	Production O&M - Nuclear	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Production O&M - Other	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Total Production O&M Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7													
8	Transmission O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	Distribution O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	Total Prod, Trans & Dist O&M Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
11													
12	Customer Account Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13	Customer Service & Info	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14	Total Customer Acct & Information Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
15													
16	Total General & Administrative Exp	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
17	Total Operating & Maintenance Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
18													
19	Depreciation & Amortization Expense:												
20	Depr & Amort Exp - Production	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21	Depr & Amort Exp - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
22	Depr & Amort Exp - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
23	Total Depr & Amort Exp - Prod, Trans & Distr	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
24	Depr & Amort Exp - Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
25	Depr & Amort Exp - General	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
26	Total Depreciation Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
27													
28	Taxes Other Than Income Tax:												
29	Taxes other than Income - Other Taxes	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
30	Taxes other than Income - Real/Pers Prop	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
31	Taxes other than Income - Payroll Taxes	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
32	Taxes other than Income - Revenue Related	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
33	Total Taxes other than Income Tax	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
34													
35	Income Taxes:												
36	State Income Taxes Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
37	Federal Income Tax Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
38	Amortization of ITC	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
39	Total Income Taxes	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
40													
41	Amortization of Property Losses	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
42	Total Amortization of Property Losses	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
43													
44	Gain or Loss on Sale of Plant:												
45	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
46	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
47	Total Operating Expenses	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
48													
49	Note: Totals may not add due to rounding												
50													
51													
52													

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended / /☐ Historical Test Year Ended / /

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th LIGHTING Rate Base Component	(2) HLFT1 Amount	(3) HLFT1 Percent	(4) HLFT2 Amount	(5) HLFT2 Percent	(6) HLFT3 Amount	(7) HLFT3 Percent	(8) MET Amount	(9) MET Percent	(10) OL-1 Amount	(11) OL-1 Percent	(12) OS-2 Amount	(13) OS-2 Percent
1													
2	Operating & Maintenance Expense:												
3	Production O&M - Steam	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	Production O&M - Nuclear	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Production O&M - Other	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Total Production O&M Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7													
8	Transmission O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	Distribution O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(2,371)	15.270%	0	0.000%
10	Total Prod, Trans & Dist O&M Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(2,371)	15.270%	0	0.000%
11													
12	Customer Account Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13	Customer Service & Info	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14	Total Customer Acct & Information Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
15													
16	Total General & Administrative Exp	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(982)	12.979%	0	0.000%
17	Total Operating & Maintenance Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(3,352)	14.519%	0	0.000%
18													
19	Depreciation & Amortization Expense:												
20	Depr & Amort Exp - Production	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21	Depr & Amort Exp - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
22	Depr & Amort Exp - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(4,000)	14.717%	0	0.000%
23	Total Depr & Amor Exp - Prod, Trans & Distr	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(4,000)	14.717%	0	0.000%
24	Depr & Amort Exp - Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(38)	12.234%	0	0.000%
25	Depr & Amort Exp - General	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(52)	12.234%	0	0.000%
26	Total Depreciation Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(4,090)	14.651%	0	0.000%
27													
28	Taxes Other Than Income Tax:												
29	Taxes other than Income - Other Taxes	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	5.584%	0	0.000%
30	Taxes other than Income - Real/Pers Prop	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(139)	4.550%	0	0.000%
31	Taxes other than Income - Payroll Taxes	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(85)	12.234%	0	0.000%
32	Taxes other than Income - Revenue Related	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(6)	13.163%	0	0.000%
33	Total Taxes other than Income Tax	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(230)	6.056%	0	0.000%
34													
35	Income Taxes:												
36	State Income Taxes Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(37)	10.683%	0	0.000%
37	Federal Income Tax Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(218)	10.683%	0	0.000%
38	Amortization of ITC	0	0.000%	0	0.000%	0	0.000%	0	0.000%	2	4.550%	0	0.000%
39	Total Income Taxes	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(253)	10.748%	0	0.000%
40													
41	Amortization of Property Losses	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(3)	4.804%	0	0.000%
42	Total Amortization of Property Losses	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(3)	4.804%	0	0.000%
43													
44	Gain or Loss on Sale of Plant:												
45	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
46	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
47	Total Operating Expenses	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(7,928)	13.856%	0	0.000%
48													
49	Note: Totals may not add due to rounding												
50													
51													
52													

Supporting Schedules: C-1

Recap Schedules: E-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th LIGHTING Rate Base Component	(2) RS1 Amount	(3) RS1 Percent	(4) SDTR-1 Amount	(5) SDTR-1 Percent	(6) SDTR-2 Amount	(7) SDTR-2 Percent	(8) SDTR-3 Amount	(9) SDTR-3 Percent	(10) SL-1 Amount	(11) SL-1 Percent	(12) SL-2 Amount	(13) SL-2 Percent
1													
2	Operating & Maintenance Expense:												
3	Production O&M - Steam	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	Production O&M - Nuclear	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Production O&M - Other	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Total Production O&M Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7													
8	Transmission O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	Distribution O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(13,151)	84.712%	(3)	0.018%
10	Total Prod, Trans & Dist O&M Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(13,151)	84.712%	(3)	0.018%
11													
12	Customer Account Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13	Customer Service & Info	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14	Total Customer Acct & Information Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
15													
16	Total General & Administrative Exp	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(6,581)	87.002%	(1)	0.019%
17	Total Operating & Maintenance Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(19,732)	85.462%	(4)	0.018%
18													
19	Depreciation & Amortization Expense:												
20	Depr & Amort Exp - Production	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21	Depr & Amort Exp - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
22	Depr & Amort Exp - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(23,177)	85.265%	(5)	0.018%
23	Total Depr & Amort Exp - Prod, Trans & Distr	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(23,177)	85.265%	(5)	0.018%
24	Depr & Amort Exp - Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(270)	87.747%	0	0.019%
25	Depr & Amort Exp - General	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(373)	87.747%	0	0.019%
26	Total Depreciation Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(23,820)	85.330%	(5)	0.018%
27													
28	Taxes Other Than Income Tax:												
29	Taxes other than Income - Other Taxes	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(3)	94.395%	0	0.020%
30	Taxes other than Income - Real/Pers Prop	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(2,909)	95.430%	(1)	0.021%
31	Taxes other than Income - Payroll Taxes	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(613)	87.747%	0	0.019%
32	Taxes other than Income - Revenue Related	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(42)	86.813%	0	0.024%
33	Total Taxes other than Income Tax	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(3,567)	93.918%	(1)	0.026%
34													
35	Income Taxes:												
36	State Income Taxes Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(307)	89.254%	0	0.083%
37	Federal Income Tax Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(1,824)	89.254%	(2)	0.083%
38	Amortization of ITC	0	0.000%	0	0.000%	0	0.000%	0	0.000%	32	95.430%	0	0.021%
39	Total Income Taxes	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(2,099)	89.167%	(2)	0.085%
40													
41	Amortization of Property Losses	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(58)	95.175%	0	0.021%
42	Total Amortization of Property Losses	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(58)	95.175%	0	0.021%
43													
44	Gain or Loss on Sale of Plant:												
45	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
46	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
47	Total Operating Expenses	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(49,276)	86.123%	(12)	0.021%
48													
49	Note: Totals may not add due to rounding												
50													
51													
52													

Supporting Schedules: C-1

Recap Schedules: E-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th LIGHTING Rate Base Component	(2) SST-DST Amount	(3) SST-DST Percent	(4) SST-TST Amount	(5) SST-TST Percent
1					
2	Operating & Maintenance Expense:				
3	Production O&M - Steam	0	0.000%	0	0.000%
4	Production O&M - Nuclear	0	0.000%	0	0.000%
5	Production O&M - Other	0	0.000%	0	0.000%
6	Total Production O&M Expense	0	0.000%	0	0.000%
7					
8	Transmission O&M	0	0.000%	0	0.000%
9	Distribution O&M	0	0.000%	0	0.000%
10	Total Prod, Trans & Dist O&M Expense	0	0.000%	0	0.000%
11					
12	Customer Account Expense	0	0.000%	0	0.000%
13	Customer Service & Info	0	0.000%	0	0.000%
14	Total Customer Acct & Information Expense	0	0.000%	0	0.000%
15					
16	Total General & Administrative Exp	0	0.000%	0	0.000%
17	Total Operating & Maintenance Expense	0	0.000%	0	0.000%
18					
19	Depreciation & Amortization Expense:				
20	Depr & Amort Exp - Production	0	0.000%	0	0.000%
21	Depr & Amort Exp - Transmission	0	0.000%	0	0.000%
22	Depr & Amort Exp - Distribution	0	0.000%	0	0.000%
23	Total Depr & Amor Exp - Prod, Trans & Distr	0	0.000%	0	0.000%
24	Depr & Amort Exp - Intangible	0	0.000%	0	0.000%
25	Depr & Amort Exp - General	0	0.000%	0	0.000%
26	Total Depreciation Expense	0	0.000%	0	0.000%
27					
28	Taxes Other Than Income Tax:				
29	Taxes other than Income - Other Taxes	0	0.000%	0	0.000%
30	Taxes other than Income - Real/Pers Prop	0	0.000%	0	0.000%
31	Taxes other than Income - Payroll Taxes	0	0.000%	0	0.000%
32	Taxes other than Income - Revenue Related	0	0.000%	0	0.000%
33	Total Taxes other than Income Tax	0	0.000%	0	0.000%
34					
35	Income Taxes:				
36	State Income Taxes Expense	0	0.000%	0	0.000%
37	Federal Income Tax Expense	0	0.000%	0	0.000%
38	Amortization of ITC	0	0.000%	0	0.000%
39	Total Income Taxes	0	0.000%	0	0.000%
40					
41	Amortization of Property Losses	0	0.000%	0	0.000%
42	Total Amortization of Property Losses	0	0.000%	0	0.000%
43					
44	Gain or Loss on Sale of Plant:				
45	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%
46	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%
47	Total Operating Expenses	0	0.000%	0	0.000%
48					
49	Note: Totals may not add due to rounding				
50					
51					
52					

Supporting Schedules: C-1

Recap Schedules: E-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWP). The account balances in the B Schedules and those used in the cost of service study must be equal.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended / /☐ Historical Test Year Ended / /

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 090677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Acct No.	(2) Description	(3) Total Jurisdictional		(4) Adjusted		(5) Demand		(6) Percent		(7) Energy		(8) Percent		(9) Customer		(10) Percent		(11) Lighting		(12) Percent	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1																						
2		PLANT IN SERVICE																				
3																						
4	101 & 106 PIS - STEAM		2,995,068	100.000%			2,764,678	92.308%			230,390	7.692%			0	0.000%			0	0.000%		
5	114 ACQUISITION ADJUSTMENT SCHERER 4		105,274	100.000%			97,176	92.308%			8,098	7.692%			0	0.000%			0	0.000%		
6	PLANT IN SERVICE - STEAM		3,100,342	100.000%			2,861,854	92.308%			238,488	7.692%			0	0.000%			0	0.000%		
7																						
8	101 & 106 PIS - NUCLEAR - TURKEY POINT		1,563,936	100.000%			1,443,633	92.308%			120,303	7.692%			0	0.000%			0	0.000%		
9	101 & 106 PIS - NUCLEAR - ST LUCIE 1		921,860	100.000%			850,948	92.308%			70,912	7.692%			0	0.000%			0	0.000%		
10	101 & 106 PIS - NUCLEAR - ST LUCIE COMMON		520,682	100.000%			480,629	92.308%			40,052	7.692%			0	0.000%			0	0.000%		
11	101 & 106 PIS - NUCLEAR - ST LUCIE 2		1,272,595	100.000%			1,174,703	92.308%			97,892	7.692%			0	0.000%			0	0.000%		
12	PLANT IN SERVICE - NUCLEAR		4,279,074	100.000%			3,949,914	92.308%			329,160	7.692%			0	0.000%			0	0.000%		
13																						
14	101 & 106 PIS - OTHER PRODUCTION		5,554,406	100.000%			5,127,144	92.308%			427,262	7.692%			0	0.000%			0	0.000%		
15	PLANT IN SERVICE - OTHER PRODUCTION		5,554,406	100.000%			5,127,144	92.308%			427,262	7.692%			0	0.000%			0	0.000%		
16																						
17	PLANT IN SERVICE - PRODUCTION		12,933,821	100.000%			11,938,912	92.308%			994,909	7.692%			0	0.000%			0	0.000%		
18																						
19	101 & 106 PIS - TRANSMISSION		3,546,838	100.000%			3,269,031	92.167%			272,419	7.681%			5,387	0.152%			0	0.000%		
20	PLANT IN SERVICE - TRANSMISSION		3,546,838	100.000%			3,269,031	92.167%			272,419	7.681%			5,387	0.152%			0	0.000%		
21																						
22	101 & 106 PIS - DISTRIB - LAND & LAND RIGHTS		97,455	100.000%			97,455	100.000%			0	0.000%			0	0.000%			0	0.000%		
23	101 & 106 PIS - DISTRIB - STRUCTURES & IMPROVEMENTS		169,806	100.000%			169,806	100.000%			0	0.000%			0	0.000%			0	0.000%		
24	101 & 106 PIS - DISTRIB - STATION EQUIPMENT		1,524,145	100.000%			1,524,145	100.000%			0	0.000%			0	0.000%			0	0.000%		
25	101 & 106 PIS - DISTRIB - POLES, TOWERS & FIXTURES		893,035	100.000%			890,468	99.713%			0	0.000%			2,566	0.287%			0	0.000%		
26	101 & 106 PIS - DISTRIB - OVERHEAD CONDUCTORS & DEVICES		1,171,749	100.000%			1,169,609	99.817%			0	0.000%			2,140	0.183%			0	0.000%		
27	101 & 106 PIS - DISTRIB - UNDERGROUND CONDUIT		1,403,783	100.000%			1,403,783	100.000%			0	0.000%			0	0.000%			0	0.000%		
28	101 & 106 PIS - DISTRIB - UNDERGROUND CONDUIT & DEVICES		1,852,244	100.000%			1,852,244	100.000%			0	0.000%			0	0.000%			0	0.000%		
29	101 & 106 PIS - DISTRIB - LINE TRANSFORMERS		1,832,189	100.000%			1,832,189	100.000%			0	0.000%			0	0.000%			0	0.000%		
30	101 & 106 PIS - DISTRIB - SERVICES		800,976	100.000%			0	0.000%			0	0.000%			800,976	100.000%			0	0.000%		
31	101 & 106 PIS - DISTRIB - METERS		547,667	100.000%			0	0.000%			0	0.000%			547,667	100.000%			0	0.000%		
32	101 & 106 PIS - DISTRIB - INSTALLATIONS ON CUST PREMISES		64,500	100.000%			0	0.000%			0	0.000%			0	0.000%			64,500	100.000%		
33	101 & 106 PIS - DISTRIB - STREET LIGHTING & SIGNAL SYSTEMS		379,749	100.000%			0	0.000%			0	0.000%			0	0.000%			379,749	100.000%		
34	PLANT IN SERVICE - DISTRIBUTION		10,737,298	100.000%			8,939,699	83.258%			0	0.000%			1,353,349	12.604%			444,249	4.137%		
35																						
36	101 & 106 PIS - GENERAL PLANT - TRANSPORTATION EQUIP		214,640	100.000%			111,665	52.024%			58,125	27.080%			41,815	19.482%			3,035	1.414%		
37	101 & 106 PIS - GENERAL PLANT - STRUCTURES		442,173	100.000%			230,038	52.024%			119,741	27.080%			86,142	19.482%			6,252	1.414%		
38	101 & 106 PIS - GENERAL PLANT - OTHER		230,866	100.000%			120,107	52.024%			62,519	27.080%			44,976	19.482%			3,264	1.414%		
39	PLANT IN SERVICE - GENERAL		887,680	100.000%			461,810	52.024%			240,384	27.080%			172,934	19.482%			12,552	1.414%		
40																						
41	101 & 106 PIS - INTANGIBLE		182,443	100.000%			94,915	52.024%			49,406	27.080%			35,543	19.482%			2,580	1.414%		
42	PLANT IN SERVICE - INTANGIBLE		182,443	100.000%			94,915	52.024%			49,406	27.080%			35,543	19.482%			2,580	1.414%		
43																						
44	GROSS PLANT		28,288,080	100.000%			24,704,368	87.331%			1,557,118	5.505%			1,567,213	5.540%			459,381	1.624%		
45																						
46	Note: Totals may not add due to rounding.																					
47																						
48																						
49																						
50																						

Supporting Schedules: B-1

Recap Schedules: E-1

FLORIDA PUBLIC SERVICE COMMISSION

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Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended / /☐ Historical Test Year Ended / /

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	Acct No.	Description	(3) Total Jurisdictional Amount	(4) Adjusted Percent	(5) Demand Amount	(6) Demand Percent	(7) Energy Amount	(8) Energy Percent	(9) Customer Amount	(10) Customer Percent	(11) Lighting Amount	(12) Lighting Percent
1												
2		ACCUM DEPRECIATION & AMORTIZATION										
3												
4	108 & 111	ACC PROV DEPR - STEAM	(2,389,055)	100.000%	(2,205,281)	92.308%	(183,773)	7.692%	0	0.000%	0	0.000%
5	108 & 111	ACC PROV DEPR - STEAM - FOSSIL DECOM RESERVE	(260,822)	100.000%	(240,759)	92.308%	(20,063)	7.692%	0	0.000%	0	0.000%
6	108 & 111	ACC PROV DEPR - TURKEY POINT	(1,079,702)	100.000%	(996,648)	92.308%	(83,054)	7.692%	0	0.000%	0	0.000%
7	108 & 111	ACC PROV DEPR - ST LUCIE 1	(485,201)	100.000%	(447,878)	92.308%	(37,323)	7.692%	0	0.000%	0	0.000%
8	108 & 111	ACC PROV DEPR - ST LUCIE COM	(298,690)	100.000%	(275,714)	92.308%	(22,976)	7.692%	0	0.000%	0	0.000%
9	108 & 111	ACC PROV DEPR - ST LUCIE 2	(729,631)	100.000%	(673,505)	92.308%	(56,125)	7.692%	0	0.000%	0	0.000%
10	108 & 111	ACC PROV DEPR - OTH PRODUCTION	(1,599,920)	100.000%	(1,476,849)	92.308%	(123,071)	7.692%	0	0.000%	0	0.000%
11	108 & 111	ACC PROV DEPR - OTH PROD - PUTNAM - CC	(107,174)	100.000%	(98,830)	92.308%	(8,244)	7.692%	0	0.000%	0	0.000%
12	108 & 111	ACC PROV DEPR - AMORT ELECT PLANT	(59,066)	100.000%	(54,522)	92.308%	(4,544)	7.692%	0	0.000%	0	0.000%
13		ACCUM DEPRECIATION-PROD & NUC DCM	(7,009,260)	100.000%	(6,470,086)	92.308%	(539,174)	7.692%	0	0.000%	0	0.000%
14												
15	108 & 111	ACC PROV DEPR - TRANSMISSION	(1,384,619)	100.000%	(1,276,169)	92.167%	(106,347)	7.681%	(2,103)	0.152%	0	0.000%
16		ACCUM DEPRECIATION - TRANSMISSION	(1,384,619)	100.000%	(1,276,169)	92.167%	(106,347)	7.681%	(2,103)	0.152%	0	0.000%
17												
18	108 & 111	ACC PROV DEPR - DISTRIB - LAND & LAND RIGHTS	0	100.000%	0	100.000%	0	0.000%	0	0.000%	0	0.000%
19	108 & 111	ACC PROV DEPR - DISTRIB - STRUCTURES & IMPROV	(46,295)	100.000%	(46,295)	100.000%	0	0.000%	0	0.000%	0	0.000%
20	108 & 111	ACC PROV DEPR - DISTRIB - STATION EQUIPMENT	(447,984)	100.000%	(447,984)	100.000%	0	0.000%	0	0.000%	0	0.000%
21	108 & 111	ACC PROV DEPR - DISTRIB - POLES, TOWERS & FIXT	(421,930)	100.000%	(420,718)	99.713%	0	0.000%	(1,213)	0.287%	0	0.000%
22	108 & 111	ACC PROV DEPR - DISTRIB - O/H CONDUCT & DEVICES	(644,445)	100.000%	(643,268)	99.817%	0	0.000%	(1,177)	0.183%	0	0.000%
23	108 & 111	ACC PROV DEPR - DISTRIB - U/G CONDUIT	(354,260)	100.000%	(354,260)	100.000%	0	0.000%	0	0.000%	0	0.000%
24	108 & 111	ACC PROV DEPR - DISTRIB - U/G CONDUCT & DEVICES	(628,713)	100.000%	(628,713)	100.000%	0	0.000%	0	0.000%	0	0.000%
25	108 & 111	ACC PROV DEPR - DISTRIB - LINE TRANSFORMERS	(804,992)	100.000%	(804,992)	100.000%	0	0.000%	0	0.000%	0	0.000%
26	108 & 111	ACC PROV DEPR - DISTRIB - SERVICES	(355,078)	100.000%	0	0.000%	0	0.000%	(355,078)	100.000%	0	0.000%
27	108 & 111	ACC PROV DEPR - DISTRIB - METERS	(227,491)	100.000%	0	0.000%	0	0.000%	(227,491)	100.000%	0	0.000%
28	108 & 111	ACC PROV DEPR - DISTRIB - INSTALLS ON CUST PREM	(59,404)	100.000%	0	0.000%	0	0.000%	0	0.000%	(59,404)	100.000%
29	108 & 111	ACC PROV DEPR - DISTRIB - STREET LIGHTS & SIGNAL	(240,805)	100.000%	0	0.000%	0	0.000%	0	0.000%	(240,805)	100.000%
30		ACCUM DEPRECIATION - DISTRIBUTION	(4,231,398)	100.000%	(3,346,231)	79.081%	0	0.000%	(584,958)	13.824%	(300,209)	7.095%
31												
32	108 & 111	ACC PROV DEPR - GEN PLT - TRANSPORT EQUIP	(132,142)	100.000%	(68,746)	52.024%	(35,784)	27.080%	(25,743)	19.482%	(1,868)	1.414%
33	108 & 111	ACC PROV DEPR - GEN PLT - STRUCTURES	(161,752)	100.000%	(84,151)	52.024%	(43,803)	27.080%	(31,512)	19.482%	(2,287)	1.414%
34	108 & 111	ACC PROV DEPR - GEN PLT - OTHER	(102,397)	100.000%	(53,271)	52.024%	(27,729)	27.080%	(19,948)	19.482%	(1,448)	1.414%
35		ACCUM DEPR - GENERAL PLANT	(396,291)	100.000%	(206,168)	52.024%	(107,316)	27.080%	(77,204)	19.482%	(5,604)	1.414%
36												
37	108 & 111	ACC PROV DEPR - INTANGIBLE	(57,783)	100.000%	(30,061)	52.024%	(15,648)	27.080%	(11,257)	19.482%	(817)	1.414%
38	108 & 111	ACC PROV DEPR - INTANG - ITC INTEREST SYNCH	(6,724)	100.000%	(3,498)	52.024%	(1,821)	27.080%	(1,310)	19.482%	(95)	1.414%
39	108 & 111	ACC PROV DEPR - INTANG - UNASSIGNED BOTTOM LINE	495,555	100.000%	432,775	87.331%	27,278	5.505%	27,455	5.540%	8,048	1.624%
40		ACCUM DEPR & AMORT - INTANGIBLE	431,048	100.000%	399,216	92.615%	9,809	2.276%	14,888	3.454%	7,135	1.655%
41												
42		TOTAL ACCUM DEPR & AMORT	(12,590,521)	100.000%	(10,899,438)	86.569%	(743,028)	5.901%	(649,377)	5.158%	(298,678)	2.372%
43												
44		NET PLANT IN SERVICE	15,697,559	100.000%	13,804,930	87.943%	814,090	5.186%	917,836	5.847%	160,703	1.024%
45												
46		Note: Totals may not add due to rounding.										
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FLORIDA PUBLIC SERVICE COMMISSION

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Line No.	(1) Acct No.	(2) Description	(3) Total Jurisdictional		(4) Adjusted		(5) Demand		(6) Percent		(7) Energy		(8) Percent		(9) Customer		(10) Percent		(11) Lighting		(12) Percent	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1																						
2		PLANT HELD FOR FUTURE USE																				
3																						
4	105	PLT FUTURE USE - NUCLEAR	9,167	100.000%			8,462	92.308%			705	7.692%			0	0.000%			0	0.000%		
5	105	PLT FUTURE USE - TRANSMISSION	38,664	100.000%			35,636	92.167%			2,970	7.681%			59	0.152%			0	0.000%		
6	105	PLT FUTURE USE - DISTRIBUTION	20,249	100.000%			20,249	100.000%			0	0.000%			0	0.000%			0	0.000%		
7	105	PLT FUTURE USE - GENERAL	6,422	100.000%			3,341	52.024%			1,739	27.080%			1,251	19.482%			91	1.414%		
8		PLANT HELD FOR FUTURE USE	74,502	100.000%			67,688	90.853%			5,414	7.267%			1,310	1.758%			91	0.122%		
9																						
10		CWIP																				
11																						
12	107	CWIP - STEAM	39,671	100.000%			36,620	92.308%			3,052	7.692%			0	0.000%			0	0.000%		
13	107	CWIP - NUCLEAR	140,983	100.000%			130,139	92.308%			10,845	7.692%			0	0.000%			0	0.000%		
14	107	CWIP - OTHER PRODUCTION	70,741	100.000%			65,299	92.308%			5,442	7.692%			0	0.000%			0	0.000%		
15		CWIP - PRODUCTION	251,395	100.000%			232,057	92.308%			19,338	7.692%			0	0.000%			0	0.000%		
16																						
17	107	CWIP - TRANSMISSION	167,524	100.000%			154,403	92.167%			12,867	7.681%			254	0.152%			0	0.000%		
18		CWIP - TRANSMISSION	167,524	100.000%			154,403	92.167%			12,867	7.681%			254	0.152%			0	0.000%		
19																						
20	107	CWIP - DISTRIBUTION	131,279	100.000%			111,645	85.044%			0	0.000%			12,656	9.640%			6,978	5.316%		
21		CWIP - DISTR - CWIP - DISTRIBUTION	131,279	100.000%			111,645	85.044%			0	0.000%			12,656	9.640%			6,978	5.316%		
22																						
23	107	CWIP - INTANGIBLE PLANT	103,857	100.000%			54,031	52.024%			28,124	27.080%			20,233	19.482%			1,469	1.414%		
24	107	CWIP - GENERAL - TRANSPORTATION EQUIP	53,475	100.000%			27,820	52.024%			14,481	27.080%			10,418	19.482%			756	1.414%		
25		CWIP - GENERAL & INTANGIBLE	157,332	100.000%			81,851	52.024%			42,606	27.080%			30,651	19.482%			2,225	1.414%		
26																						
27		CWIP - TOTAL	707,530	100.000%			579,956	81.969%			74,811	10.573%			43,561	6.157%			9,203	1.301%		
28																						
29		NUCLEAR FUEL																				
30																						
31	120.1	NUCLEAR FUEL IN PROCESS	117,047	100.000%			0	0.000%			117,047	100.000%			0	0.000%			0	0.000%		
32	120.3	NUCLEAR FUEL ASSEMBLIES IN REACTOR	598,832	100.000%			0	0.000%			598,832	100.000%			0	0.000%			0	0.000%		
33	120.4	SPENT NUCLEAR FUEL	3,771	100.000%			0	0.000%			3,771	100.000%			0	0.000%			0	0.000%		
34	120	CCUM PROV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	(344,917)	100.000%			0	0.000%			(344,917)	100.000%			0	0.000%			0	0.000%		
35		NUCLEAR FUEL - TOTAL	374,733	100.000%			0	0.000%			374,733	100.000%			0	0.000%			0	0.000%		
36																						
37		Note: Totals may not add due to rounding.																				
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			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1														
2		WORKING CAPITAL												
3														
4	134	SPECIAL DEPOSITS - MATURED FIRST MORTGAGE LOAN	44	100.00%	24	53.523%	12	27.266%	8	17.870%	1	1.341%		
5	142	CUSTOMER ACCOUNTS RECEIVABLE	720,378	100.00%	385,569	53.523%	196,421	27.266%	128,729	17.870%	9,660	1.341%		
6	143	OTH ACCTS REC - MISCELLANEOUS	102,013	100.00%	54,601	53.523%	27,815	27.266%	18,229	17.870%	1,368	1.341%		
7	144	ACCUM PROVISION FR UNCOLLECTIBLE ACCTS	(17,348)	100.00%	0	0.000%	(17,348)	100.00%	0	0.000%	0	0.000%		
8	146	ACCTS RECEIV FROM ASSOCIATED COMPANIES (EXC GRC	62	100.00%	33	53.523%	17	27.266%	11	17.870%	1	1.341%		
9	151 & 152	FUEL STOCK	379,961	100.00%	0	0.000%	379,961	100.00%	0	0.000%	0	0.000%		
10	154	PLANT MATERIALS & OPERATING SUPPLIES	273,504	100.00%	238,855	87.331%	15,055	5.505%	15,153	5.540%	4,442	1.624%		
11	165	PREPAYMENTS - GENERAL	45,210	100.00%	24,198	53.523%	12,327	27.266%	8,079	17.870%	606	1.341%		
12	165	PREPAYMENTS - FRANCHISE TAXES	38,396	100.00%	20,551	53.523%	10,469	27.266%	6,861	17.870%	515	1.341%		
13	172 & 173	RENTS RECEIVABLE	140	100.00%	75	53.523%	38	27.266%	25	17.870%	2	1.341%		
14	173	ACCRUED UTILITY REVENUES - FPSC	147,172	100.00%	78,771	53.523%	40,128	27.266%	26,299	17.870%	1,973	1.341%		
15	174	MISC CURRENT & ACCRUED ASSETS - JOB ACCT OTHER	1,904	100.00%	1,019	53.523%	519	27.266%	340	17.870%	26	1.341%		
16	174	MISC CURRENT & ACCRUED ASSETS - DERIVATIVES	478	100.00%	0	0.000%	478	100.00%	0	0.000%	0	0.000%		
17		WORKING CAPITAL-CURRENT & ACCRUED ASSETS	1,691,916	100.00%	803,695	47.502%	665,894	39.357%	203,735	12.042%	18,592	1.099%		
18														
19	182	OTHER REG ASSETS - TAX AUD DEF INTEREST	27	100.00%	14	53.523%	7	27.266%	5	17.870%	0	1.341%		
20	182	OTHER REG ASSETS - DERIVATIVES	516,978	100.00%	0	0.000%	516,978	100.00%	0	0.000%	0	0.000%		
21	183	PRELIM SURVEY & INVESTIG CHARGES & RIGHT OF WAY	60,569	100.00%	32,419	53.523%	16,515	27.266%	10,824	17.870%	812	1.341%		
22	184	CLEARING ACCOUNTS - OTHER	18,671	100.00%	9,993	53.523%	5,091	27.266%	3,336	17.870%	250	1.341%		
23	186	MISC DEFD DEB - OTHER	2,947	100.00%	1,578	53.523%	804	27.266%	527	17.870%	40	1.341%		
24	186	MISC DEFD DEB - INTEREST REC - FIN48	29,897	100.00%	16,002	53.523%	8,152	27.266%	5,342	17.870%	401	1.341%		
25	186	MISC DEFD DEB - STORM MAINTENANCE	1,522,169	100.00%	1,329,331	87.331%	83,788	5.505%	84,331	5.540%	24,719	1.624%		
26	186	MISC DEFD DEB - STORM MAINTENANCE OFFSET	(1,522,169)	100.00%	(1,329,331)	87.331%	(83,788)	5.505%	(84,331)	5.540%	(24,719)	1.624%		
27	186	MISC DEFD DEB - DEFERRED PENSION DEBIT	1,039,105	100.00%	540,588	52.024%	281,390	27.080%	202,434	19.482%	14,693	1.414%		
28	186	MISC DEFD DEB - SJRPP	33,070	100.00%	30,526	92.308%	2,544	7.892%	0	0.000%	0	0.000%		
29	187	DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLT	7	100.00%	4	53.523%	2	27.266%	1	17.870%	0	1.341%		
30		WORKING CAPITAL-DEFERRED DEBITS	1,701,272	100.00%	631,124	37.097%	831,483	48.874%	222,469	13.077%	16,196	0.952%		
31														
32		WORKING CAPITAL-ASSETS	3,393,188	100.00%	1,434,819	42.285%	1,497,377	44.129%	426,204	12.561%	34,789	1.025%		
33														
34	228	ACCUM PROV INJURIES & DAMAGES - WORKERS COMP	(24,275)	100.00%	(12,629)	52.024%	(6,574)	27.080%	(4,729)	19.482%	(343)	1.414%		
35	228	ACCUM PROV PEN/BENFS-POST RETIREMENT BENEFITS	(324,740)	100.00%	(168,944)	52.024%	(87,940)	27.080%	(63,265)	19.482%	(4,592)	1.414%		
36	228	ACC MISC OPER PROV - PROPERTY DAMAGE	(58,108)	100.00%	(31,101)	53.523%	(15,844)	27.266%	(10,384)	17.870%	(779)	1.341%		
37	228	ACC MISC OPER PROV - NUCLEAR MAINTENANCE RSV	(53,896)	100.00%	0	0.000%	(53,896)	100.00%	0	0.000%	0	0.000%		
38	228	ACC MISC OPER PROV - DEFERRED COMPENSATION	(8,256)	100.00%	(4,295)	52.024%	(2,236)	27.080%	(1,608)	19.482%	(117)	1.414%		
39	229	OTHER NONCURRENT LIABILITIES - OTHER	(823)	100.00%	(440)	53.523%	(224)	27.266%	(147)	17.870%	(11)	1.341%		
40		WORKING CAPITAL - OTHER NON-CURRENT LIABILITIES	(470,098)	100.00%	(217,410)	46.248%	(166,713)	35.463%	(80,133)	17.046%	(5,842)	1.243%		
41														
42		Note: Totals may not add due to rounding.												
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWP). The account balances in the B Schedules and those used in the cost of service study must be equal.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Acct No.	(2) Description	(3) Total Jurisdictional		(4) Adjusted		(5) Demand		(6) Energy		(7) Customer		(8) Lighting		(9) Lighting		(10) Lighting		(11) Lighting		(12) Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1																						
2	232	ACCTS PAY - GENERAL OTHER THAN INVENTORIAL FUE	(713,478)	100.000%			(381,876)	53.523%	(194,539)	27.266%	(127,496)	17.870%	(9,567)	1.341%								
3	234	ACCTS PAYABLE - ASSOCIATED COMPANIES (EXC GROUP	(16,369)	100.000%			(8,761)	53.523%	(4,463)	27.266%	(2,925)	17.870%	(219)	1.341%								
4	236	TAXES ACCRUED - FEDERAL INCOME TAXES	(117,318)	100.000%			(62,791)	53.523%	(31,988)	27.266%	(20,964)	17.870%	(1,573)	1.341%								
5	236	TAXES ACCRUED - STATE INCOME TAXES	(14,753)	100.000%			(7,896)	53.523%	(4,023)	27.266%	(2,636)	17.870%	(198)	1.341%								
6	236	TAXES ACCRUED - CITY & COUNTY REAL & PERSONAL PR	(125,881)	100.000%			(110,704)	87.943%	(6,528)	5.186%	(7,380)	5.847%	(1,289)	1.024%								
7	236	TAXES ACCRUED - REVENUE TAXES	(146,863)	100.000%			(78,606)	53.523%	(40,044)	27.266%	(26,244)	17.870%	(1,969)	1.341%								
8	236	TAXES ACCRUED - OTHER	(1,354)	100.000%			(725)	53.523%	(369)	27.266%	(242)	17.870%	(18)	1.341%								
9	237	INTEREST ACCRUED ON LONG - TERM DEBT	(87,012)	100.000%			(46,571)	53.523%	(23,725)	27.266%	(15,549)	17.870%	(1,167)	1.341%								
10	237	INTEREST ACCRUED ON LONG - TERM DEBT - STORM SEC	(8,749)	100.000%			(7,478)	85.471%	(167)	1.907%	(832)	9.512%	(272)	3.110%								
11	237	INTEREST ACCRUED ON CUSTOMER DEPOSITS	(20,358)	100.000%			(10,896)	53.523%	(5,551)	27.266%	(3,638)	17.870%	(273)	1.341%								
12	241	EMPLOYEE FEDERAL INCOME TAX WITHHOLDINGS	(68,690)	100.000%			(36,765)	53.523%	(18,729)	27.266%	(12,275)	17.870%	(921)	1.341%								
13	242	MISC CURR & ACC LIAB - RETIREMENT PLAN	(597,071)	100.000%			(319,571)	53.523%	(162,799)	27.266%	(106,694)	17.870%	(8,006)	1.341%								
14	242	MISC CURR & ACC LIAB - STORM LIABILITIES	(570)	100.000%			(498)	87.331%	(31)	5.505%	(32)	5.540%	(9)	1.624%								
15	242	MISC CURR & ACC LIAB - POLE ATTACHMENT RENTALS	(1,065)	100.000%			(1,062)	99.713%	0	0.000%	(3)	0.287%	0	0.000%								
16	242	MISC CURR & ACC LIAB - DERIVATIVES LIABILITY	(517,456)	100.000%			0	0.000%	(517,456)	100.000%	0	0.000%	0	0.000%								
17		WORKING CAPITAL - CURRENT & ACCRUED LIABILITIES	(2,436,986)	100.000%			(1,074,200)	44.079%	(1,010,414)	41.462%	(326,890)	13.414%	(25,482)	1.046%								
18																						
19	252	CUSTOMER ADVANCES FOR CONSTRUCTION	(516)	100.000%			(276)	53.523%	(141)	27.266%	(92)	17.870%	(7)	1.341%								
20	253	OTHER DEFCD CREDITS - INCOME TAX PAYABLE - FIN48	1,304	100.000%			698	53.523%	356	27.266%	233	17.870%	17	1.341%								
21	253	OTHER DEFCD CREDITS - STORM LIABILITIES	(3,101)	100.000%			(2,708)	87.331%	(171)	5.505%	(172)	5.540%	(50)	1.624%								
22	253	OTHER DEFCD CREDITS - OTHER	(152,577)	100.000%			(81,664)	53.523%	(41,602)	27.266%	(27,265)	17.870%	(2,046)	1.341%								
23	253	OTHER DEFCD CREDITS - DEFERRED SJRPP INTEREST	(36,257)	100.000%			(33,468)	92.308%	(2,789)	7.692%	0	0.000%	0	0.000%								
24	254	OTHER REG LIAB - OTHER	(5,198)	100.000%			(2,782)	53.523%	(1,417)	27.266%	(929)	17.870%	(70)	1.341%								
25	254	OTHER REG LIAB - TAX AUDIT REFUND INTEREST	(2,214)	100.000%			(1,185)	53.523%	(604)	27.266%	(396)	17.870%	(30)	1.341%								
26	254	OTHER REG LIAB - DEFCD GAIN LAND SALES - PIS	(1,745)	100.000%			(934)	53.523%	(476)	27.266%	(312)	17.870%	(23)	1.341%								
27	254	OTHER REG LIAB - INTEREST INCOME - FIN48	(29,897)	100.000%			(16,002)	53.523%	(8,152)	27.266%	(5,342)	17.870%	(401)	1.341%								
28	254	OTHER REG LIAB - UNALLOCATED NUCLEAR RESERVE	(42,602)	100.000%			(39,325)	92.308%	(3,277)	7.692%	0	0.000%	0	0.000%								
29	256	DEFERRED GAINS FUTURE USE	(4,040)	100.000%			(2,162)	53.523%	(1,102)	27.266%	(722)	17.870%	(54)	1.341%								
30		WORKING CAPITAL-DEFERRED CREDITS	(276,843)	100.000%			(179,808)	64.950%	(59,374)	21.447%	(34,997)	12.641%	(2,664)	0.962%								
31		WORKING CAPITAL-LIABILITIES	(3,183,926)	100.000%			(1,471,418)	46.214%	(1,236,501)	38.836%	(442,019)	13.883%	(33,987)	1.067%								
32																						
33		WORKING CAPITAL - NET	209,262	100.000%			(36,600)	-17.490%	260,876	124.665%	(15,815)	-7.558%	801	0.383%								
34																						
35		ADJUSTED RATE BASE	17,063,586	100.000%			14,415,974	84.484%	1,529,923	8.966%	946,891	5.549%	170,798	1.001%								
36																						
37		Note: Totals may not add due to rounding.																				
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FLORIDA PUBLIC SERVICE COMMISSION

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Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

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(\$000 WHERE APPLICABLE)																						
Line No.	(1) Acct No.	(2) Description	(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)		(12)	
			Total	Jurisdictional	Adjusted	Demand	Energy	Customer	Lighting													
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent		
1																						
2		OPERATION & MAINTENANCE																				
3																						
4	500	STEAM - OPERATION SUPERVISION & ENGINEERING	(7,816)	100.000%	(4,998)	63.941%	(2,819)	36.059%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
5	501	STEAM - FUEL - NON RECV EXP	(14,326)	100.000%	0	0.000%	(14,326)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
6	502	STEAM - STEAM EXPENSES	(7,179)	100.000%	(3,480)	48.472%	(3,699)	51.528%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
7	505	STEAM - ELECTRIC EXPENSES	(3,280)	100.000%	(2,403)	73.269%	(877)	26.731%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
8	506	STEAM - MISC STEAM PWREXPENSES	(27,462)	100.000%	(27,462)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
9	507	STEAM - RENTS	(8)	100.000%	(8)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
10	510	STEAM - MAINTENANCE SUPERV & ENGINEERING	(8,528)	100.000%	(873)	10.232%	(7,656)	89.768%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
11	511	STEAM - MAINTENANCE OF STRUCTURES	(7,453)	100.000%	(7,453)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
12	512	STEAM - MAINTENANCE OF BOILER PLANT	(44,782)	100.000%	0	0.000%	(44,782)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
13	513	STEAM - MAINTENANCE OF ELECTRIC PLANT	(12,095)	100.000%	0	0.000%	(12,095)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
14	514	STEAM - MAINTENANCE OF MISC STEAM PLT	(6,554)	100.000%	0	0.000%	(6,554)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
15		PRODUCTION - STEAM	(139,485)	100.000%	(46,676)	33.464%	(92,808)	66.536%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
16																						
17	517	NUCLEAR - OPERATION SUPERVISION & ENGINEERING	(144,538)	100.000%	(89,161)	61.687%	(55,377)	38.313%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
18	518	NUCLEAR - NUCL FUEL EXP - NON RECOV FUEL EXP	(10,693)	100.000%	0	0.000%	(10,693)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
19	519	NUCLEAR - COOLANTS AND WATER	(6,292)	100.000%	(2,036)	32.352%	(4,256)	67.648%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
20	520	NUCLEAR - STEAM EXPENSES	(11,295)	100.000%	(8,527)	75.496%	(2,768)	24.504%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
21	523	NUCLEAR - ELECTRIC EXPENSES	(184)	100.000%	0	0.000%	(184)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
22	524	NUCLEAR - MISC NUCLEAR POWER EXPENSES	(62,103)	100.000%	(62,103)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
23	528	NUCLEAR - MAINTENANCE SUPERV & ENGINEERING	(80,137)	100.000%	(7,970)	9.946%	(72,167)	90.054%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
24	529	NUCLEAR - MAINTENANCE OF STRUCTURES	(5,497)	100.000%	(5,497)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
25	530	NUCLEAR - MAINTENANCE OF REACTOR PLANT	(33,095)	100.000%	0	0.000%	(33,095)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
26	531	NUCLEAR - MAINTENANCE OF ELECTRIC PLANT	(13,202)	100.000%	0	0.000%	(13,202)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
27	532	NUCLEAR - MAINTENANCE OF MISC NUCLEAR PLANT	(63,364)	100.000%	0	0.000%	(63,364)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
28		PRODUCTION - NUCLEAR	(430,401)	100.000%	(175,294)	40.728%	(255,106)	59.272%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
29																						
30	546	OTHER PWR- OPERATION SUPERVISION & ENGINEERING	(9,734)	100.000%	(9,734)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
31	547	OTHER PWR- FUEL -NON RECOV ANNUAL EMISSIONS FEE	(2,486)	100.000%	0	0.000%	(2,486)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
32	548	OTHER PWR- GENERATION EXPENSES	(20,285)	100.000%	(20,285)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
33	549	OTHER PWR- MISC OTHER PWR GENERATION EXP	(14,627)	100.000%	(14,627)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
34	550	OTHER POWER - RENTS - GAS TURBINES ENGINE SERVCI	(5)	100.000%	(5)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
35	551	OTHER PWR- MAINT SUPERV & ENGINEERING	(5,805)	100.000%	(5,805)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
36	552	OTHER PWR- MAINT OF STRUCTURES	(4,287)	100.000%	(4,287)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
37	553	OTHER PWR- MAINT GENERATING & ELECTRIC PLANT	(31,048)	100.000%	(31,048)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
38	554	OTHER PWR- MAINT MISC OTHER PWRGENERATION	(5,249)	100.000%	(5,249)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
39		PRODUCTION - OTHER PWRGENERATION	(93,527)	100.000%	(91,041)	97.342%	(2,486)	2.658%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
40																						
41	556	OTHER PWR- SYSTEM CONTROL & LOAD DISPATCHING	(2,854)	100.000%	(2,854)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
42	557	OTHER PWR- OTHER EXPENSES	(3,806)	100.000%	(3,806)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
43		PRODUCTION- OTHER SUPPLIED	(6,659)	100.000%	(6,659)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
44																						
45		PRODUCTION- TOTAL	(670,071)	100.000%	(319,671)	47.707%	(350,400)	52.293%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		

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			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1																						
2	560	TRANS EXP - OPERATION SUPERV & ENGINEERING	(14,825)	100.000%			(13,664)	92.167%			(1,139)	7.681%			(23)	0.152%			0	0.000%		
3	561	TRANS EXP - LOAD DISPATCHING	(5,079)	100.000%			(4,688)	92.308%			(391)	7.692%			0	0.000%			0	0.000%		
4	562	TRANS EXP - STATION EXPENSES	(1,631)	100.000%			(1,505)	92.308%			(125)	7.692%			0	0.000%			0	0.000%		
5	563	TRANS EXP - OVERHEAD LINE EXPENSES	(2,170)	100.000%			(2,000)	92.167%			(167)	7.681%			(3)	0.152%			0	0.000%		
6	565	TRANS EXP - TRANSMISSION OF ELECTRICITY BY OTHERS	(12,697)	100.000%			(11,721)	92.308%			(977)	7.692%			0	0.000%			0	0.000%		
7	566	TRANS EXP - MISC TRANSMISSION EXPENSES	(2,446)	100.000%			(2,254)	92.167%			(188)	7.681%			(4)	0.152%			0	0.000%		
8	568	TRANS EXP - MAINTENANCE SUPERV & ENGINEERING	(802)	100.000%			(739)	92.167%			(62)	7.681%			(1)	0.152%			0	0.000%		
9	569	TRANS EXP - MAINTENANCE OF STRUCTURES	(3,415)	100.000%			(3,152)	92.308%			(263)	7.692%			0	0.000%			0	0.000%		
10	570	TRANS EXP - MAINTENANCE OF STATION EQUIPMENT	(6,444)	100.000%			(5,948)	92.308%			(496)	7.692%			0	0.000%			0	0.000%		
11	571	TRANS EXP - MAINTENANCE OF OVERHEAD LINES	(15,842)	100.000%			(14,601)	92.167%			(1,217)	7.681%			(24)	0.152%			0	0.000%		
12	573	TRANS EXP - MAINTENANCE OF MISC TRANS PLANT	(588)	100.000%			(542)	92.167%			(45)	7.681%			(1)	0.152%			0	0.000%		
13		TRANSMISSION	(65,938)	100.000%			(60,815)	92.230%			(5,068)	7.686%			(56)	0.084%			0	0.000%		
14																						
15	580	DIST EXP - OPERATION SUPERV & ENGINEERING	(21,746)	100.000%			(18,105)	83.258%			0	0.000%			(2,741)	12.604%			(900)	4.137%		
16	581	DIST EXP - LOAD DISPATCHING	(660)	100.000%			(660)	100.000%			0	0.000%			0	0.000%			0	0.000%		
17	582	DIST EXP - SUBSTATION EXPENSES	(2,997)	100.000%			(2,997)	100.000%			0	0.000%			0	0.000%			0	0.000%		
18	583	DIST EXP - OVERHEAD LINE EXPENSES	(8,578)	100.000%			(7,887)	91.941%			0	0.000%			(691)	8.059%			0	0.000%		
19	584	DIST EXP - UNDERGROUND LINE EXPENSES	(7,870)	100.000%			(6,569)	83.473%			0	0.000%			(1,301)	16.527%			0	0.000%		
20	585	DIST EXP - STREET LIGHTING AND SIGNAL SYSTEMS	(3,619)	100.000%			0	0.000%			0	0.000%			0	0.000%			(3,619)	100.000%		
21	586	DIST EXP - METER EXPENSES	(9,181)	100.000%			0	0.000%			0	0.000%			(9,181)	100.000%			0	0.000%		
22	587	DIST EXP - CUSTOMER INSTALLATIONS EXPENSES	(2,258)	100.000%			0	0.000%			0	0.000%			(1,743)	77.189%			(515)	22.811%		
23	588	DIST EXP - MISC DISTRIBUTION EXPENSES	(27,949)	100.000%			(23,270)	83.258%			0	0.000%			(3,523)	12.604%			(1,156)	4.137%		
24	589	DIST EXP - RENTS	(9,130)	100.000%			(7,601)	83.258%			0	0.000%			(1,151)	12.604%			(378)	4.137%		
25	590	DIST EXP - MAINTENANCE SUPERV & ENGINEERING	(15,062)	100.000%			(13,040)	83.258%			0	0.000%			(1,974)	12.604%			(646)	4.137%		
26	591	DIST EXP - MAINTENANCE OF STRUCTURES	(225)	100.000%			(225)	100.000%			0	0.000%			0	0.000%			0	0.000%		
27	592	DIST EXP - MAINTENANCE OF STATION EQUIPMENT	(7,036)	100.000%			(7,036)	100.000%			0	0.000%			0	0.000%			0	0.000%		
28	593	DIST EXP - MAINTENANCE OF OVERHEAD LINES	(114,115)	100.000%			(104,919)	91.941%			0	0.000%			(9,196)	8.059%			0	0.000%		
29	594	DIST EXP - MAINTENANCE OF UNDERGROUND LINES	(29,277)	100.000%			(24,438)	83.473%			0	0.000%			(4,838)	16.527%			0	0.000%		
30	595	DIST EXP - MAINTENANCE OF LINE TRANSFORMERS	(1,429)	100.000%			(1,429)	100.000%			0	0.000%			0	0.000%			0	0.000%		
31	596	DIST EXP - MAINT STREET LIGHTING & SIGNAL SYSTEMS	(6,758)	100.000%			0	0.000%			0	0.000%			0	0.000%			(6,758)	100.000%		
32	597	DIST EXP - MAINTENANCE OF METERS	(2,652)	100.000%			0	0.000%			0	0.000%			(2,652)	100.000%			0	0.000%		
33	598 & 599	DIST EXP - MAINTENANCE OF MISC DISTRIBUTION PLT	(5,388)	100.000%			(3,334)	61.874%			0	0.000%			(505)	9.367%			(1,550)	28.759%		
34		DISTRIBUTION - TOTAL	(276,531)	100.000%			(221,511)	80.103%			0	0.000%			(39,496)	14.283%			(15,524)	5.614%		
35																						
36	901	CUST ACCT EXP - SUPERVISION	(5,861)	100.000%			0	0.000%			(367)	6.268%			(5,494)	93.732%			0	0.000%		
37	902	CUST ACCT EXP - METER READING EXPENSES	(33,283)	100.000%			0	0.000%			0	0.000%			(33,283)	100.000%			0	0.000%		
38	903	CUST ACCT EXP - CUSTOMER RECORDS & COLLECTIONS	(104,209)	100.000%			0	0.000%			0	0.000%			(104,209)	100.000%			0	0.000%		
39	904	CUST ACCT EXP - UNCOLLECTIBLE ACCOUNTS	(9,195)	100.000%			0	0.000%			(9,195)	100.000%			0	0.000%			0	0.000%		
40	907	CUST SERV & INFO - SUPERVISION	(6,877)	100.000%			0	0.000%			0	0.000%			(6,877)	100.000%			0	0.000%		
41	908	CUST SERV & INFO - CUST ASSISTANCE EXP	(2,798)	100.000%			0	0.000%			0	0.000%			(2,798)	100.000%			0	0.000%		
42	909	CUST SERV & INFO - INFO & INST ADV - GENERAL	(1,399)	100.000%			0	0.000%			0	0.000%			(1,399)	100.000%			0	0.000%		
43	910	CUST SERV & INFO - MISC CUST SERV & INFO EXP	(6,796)	100.000%			0	0.000%			0	0.000%			(6,796)	100.000%			0	0.000%		
44	911	SUPERVISION-SALES EXPENSES	0	100.000%			0	0.000%			0	0.000%			0	100.000%			0	0.000%		
45	913 & 916	MISC AND SELLING EXPENSES	(29,526)	100.000%			0	0.000%			0	0.000%			(29,526)	100.000%			0	0.000%		
46		TOTAL CUST SERVICE, INFORMATION & SALES EXP	(199,945)	100.000%			0	0.000%			(9,563)	4.783%			(190,382)	95.217%			0	0.000%		
47																						
48		Note: Totals may not add due to rounding.																				
49																						
50																						

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended / /☐ Historical Test Year Ended / /

Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)

Line No.	(1) Acct No.	(2) Description	(3) Total Jurisdictional		(4) Adjusted		(5) Demand		(6) Percent		(7) Energy		(8) Percent		(9) Customer		(10) Percent		(11) Lighting		(12) Percent	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent				
1																						
2	920	A&G EXP - ADMINISTRATIVE & GENERAL SALARIES	(195,128)	100.000%			(101,514)	52.024%			(52,841)	27.080%			(38,014)	19.482%			(2,759)	1.414%		
3	921	A&G EXP - OFFICE SUPPLIES AND EXPENSES	(64,517)	100.000%			(33,565)	52.024%			(17,471)	27.080%			(12,569)	19.482%			(912)	1.414%		
4	922	A&G EXP - ADMIN EXPENSES TRANSFERRED CR.	73,488	100.000%			38,232	52.024%			19,901	27.080%			14,317	19.482%			1,039	1.414%		
5	923	A&G EXP - OUTSIDE SERVICES EMPLOYED	(27,364)	100.000%			(14,236)	52.024%			(7,410)	27.080%			(5,331)	19.482%			(387)	1.414%		
6	924	A&G EXP - PROPERTY INSURANCE	(157,197)	100.000%			(137,282)	87.331%			(8,653)	5.505%			(8,709)	5.540%			(2,553)	1.624%		
7	924	A&G EXP - PROPERTY INSURANCE - NUCLEAR OUTAGE	2,244	100.000%			2,071	92.308%			173	7.692%			0	0.000%			0	0.000%		
8	925	A&G EXP - INJURIES AND DAMAGES	(31,083)	100.000%			(16,171)	52.024%			(8,417)	27.080%			(6,055)	19.482%			(440)	1.414%		
9	926	A&G EXP - EMP PENSIONS & BENEFITS	(82,198)	100.000%			(42,763)	52.024%			(22,259)	27.080%			(16,014)	19.482%			(1,162)	1.414%		
10	928	A&G EXP - REGULATORY COMMISSION EXPENSE	(2,500)	100.000%			(1,301)	52.024%			(677)	27.080%			(487)	19.482%			(35)	1.414%		
11	930	A&G EXP - MISC GENERAL EXPENSES	(13,815)	100.000%			(7,187)	52.024%			(3,741)	27.080%			(2,691)	19.482%			(195)	1.414%		
12	931	A&G EXP - RENTS	(686)	100.000%			(357)	52.024%			(186)	27.080%			(134)	19.482%			(10)	1.414%		
13	935	A&G EXP - MAINTENANCE OF GENERAL PLANT	(10,632)	100.000%			(5,531)	52.024%			(2,879)	27.080%			(2,071)	19.482%			(150)	1.414%		
14		TOTAL ADMIN & GENERAL EXPENSES	(509,387)	100.000%			(318,603)	62.743%			(104,461)	20.507%			(77,758)	15.265%			(7,564)	1.485%		
15																						
16		TOTAL O&M	(1,721,872)	100.000%			(921,600)	53.523%			(469,492)	27.266%			(307,692)	17.870%			(23,089)	1.341%		
17																						
18	403 & 404	DEPR EXP - STEAM	(98,205)	100.000%			(90,651)	92.308%			(7,554)	7.692%			0	0.000%			0	0.000%		
19	403 & 404	DEPR EXP - FOSSIL DECOMMISSIONING	(11,862)	100.000%			(10,949)	92.308%			(912)	7.692%			0	0.000%			0	0.000%		
20	403 & 404	DEPR EXP - TURKEY POINT	(101,988)	100.000%			(94,143)	92.308%			(7,845)	7.692%			0	0.000%			0	0.000%		
21	403 & 404	DEPR EXP - ST LUCIE 1	(14,776)	100.000%			(13,639)	92.308%			(1,137)	7.692%			0	0.000%			0	0.000%		
22	403 & 404	DEPR EXP - ST LUCIE COMMON	(11,755)	100.000%			(10,851)	92.308%			(904)	7.692%			0	0.000%			0	0.000%		
23	403 & 404	DEPR EXP - ST LUCIE 2	(15,248)	100.000%			(14,075)	92.308%			(1,173)	7.692%			0	0.000%			0	0.000%		
24	403 & 404	DEPR EXP - OTH PRODUCTION	(278,719)	100.000%			(257,279)	92.308%			(21,440)	7.692%			0	0.000%			0	0.000%		
25	403 & 404	DEPR EXP - OTH PROD PUTNAM	(8,828)	100.000%			(8,149)	92.308%			(679)	7.692%			0	0.000%			0	0.000%		
26	403 & 404	DEPR EXP - AMORT ELECT PLT - ACQUI ADJ	(2,544)	100.000%			(2,348)	92.308%			(196)	7.692%			0	0.000%			0	0.000%		
27		PRODUCTION DEPRECIATION EXPENSE	(543,925)	100.000%			(502,084)	92.308%			(41,840)	7.692%			0	0.000%			0	0.000%		
28																						
29	403 & 404	DEPR EXP - TRANSMISSION	(97,081)	100.000%			(89,477)	92.167%			(7,456)	7.681%			(147)	0.152%			0	0.000%		
30		TRANSMISSION DEPRECIATION EXPENSE	(97,081)	100.000%			(89,477)	92.167%			(7,456)	7.681%			(147)	0.152%			0	0.000%		
31																						
32	403 & 404	DEPR EXP - DISTRIB - STRUCT & IMPROV	(4,414)	100.000%			(4,414)	100.000%			0	0.000%			0	0.000%			0	0.000%		
33	403 & 404	DEPR EXP - DISTRIB - STATION EQUIPMENT	(43,876)	100.000%			(43,876)	100.000%			0	0.000%			0	0.000%			0	0.000%		
34	403 & 404	DEPR EXP - DISTRIB - POLES, TOWERS & FIXT	(35,730)	100.000%			(35,627)	99.713%			0	0.000%			(103)	0.287%			0	0.000%		
35	403 & 404	DEPR EXP - DISTRIB - O/H CONDUCT & DEVICES	(49,229)	100.000%			(49,139)	99.817%			0	0.000%			(90)	0.183%			0	0.000%		
36	403 & 404	DEPR EXP - DISTRIB - U/G CONDUIT	(32,288)	100.000%			(32,288)	100.000%			0	0.000%			0	0.000%			0	0.000%		
37	403 & 404	DEPR EXP - DISTRIB - U/G CONDUIT & DEVICES	(51,881)	100.000%			(51,881)	100.000%			0	0.000%			0	0.000%			0	0.000%		
38	403 & 404	DEPR EXP - DISTRIB - LINE TRANSFORMERS	(88,685)	100.000%			(88,685)	100.000%			0	0.000%			0	0.000%			0	0.000%		
39	403 & 404	DEPR EXP - DISTRIB - SERVICES	(27,239)	100.000%			0	0.000%			0	0.000%			(27,239)	100.000%			0	0.000%		
40	403 & 404	DEPR EXP - DISTRIB - METERS	(21,998)	100.000%			0	0.000%			0	0.000%			(21,998)	100.000%			0	0.000%		
41	403 & 404	DEPR EXP - DISTRIB - INSTALLS ON CUST PREMISES	(4,000)	100.000%			0	0.000%			0	0.000%			0	0.000%			(4,000)	100.000%		
42	403 & 404	DEPR EXP - DISTRIB - STREET LIGHTS & SIGNAL SYS	(23,182)	100.000%			0	0.000%			0	0.000%			0	0.000%			(23,182)	100.000%		
43		DEPR EXP - DISTRIBUTION	(382,522)	100.000%			(305,910)	79.972%			0	0.000%			(49,429)	12.922%			(27,182)	7.106%		

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended / /☐ Historical Test Year Ended / /

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)																						
Line No.	(1) Acct No.	(2) Description	(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)		(12)	
			Total Jurisdictional Amount	Adjusted Percent	Demand Amount	Percent	Energy Amount	Percent	Customer Amount	Percent	Lighting Amount	Percent										
1																						
2	403 & 404	DEPR EXP - INTANGIBLE	(21,885)	100.000%	(11,385)	52.024%	(5,926)	27.080%	(4,263)	19.482%	(309)	1.414%										
3	403 & 404	DEPR EXP - INTANGIBLE - ASSET RETIR OBLIGATION	142	100.000%	74	52.024%	38	27.080%	28	19.482%	2	1.414%										
4		DEPR & AMORT EXP-INTANGIBLE	(21,743)	100.000%	(11,312)	52.024%	(5,888)	27.080%	(4,236)	19.482%	(307)	1.414%										
5																						
6	403 & 404	DEPR EXP - GENERAL STRUCTURES	(11,090)	100.000%	(5,770)	52.024%	(3,003)	27.080%	(2,161)	19.482%	(157)	1.414%										
7	403 & 404	DEPR EXP - GENERAL - OTHER	(19,012)	100.000%	(9,891)	52.024%	(5,149)	27.080%	(3,704)	19.482%	(269)	1.414%										
8		DEPR & AMORT EXP-GENERAL	(30,103)	100.000%	(15,661)	52.024%	(8,152)	27.080%	(5,864)	19.482%	(426)	1.414%										
9																						
10		TOTAL DEPR & AMORT EXPENSES	(1,075,373)	100.000%	(924,444)	85.965%	(63,337)	5.890%	(59,677)	5.549%	(27,915)	2.596%										
11																						
12	408	REAL & PERS PROPERTY TAX	(297,735)	100.000%	(261,838)	87.943%	(15,441)	5.186%	(17,409)	5.847%	(3,048)	1.024%										
13		TAXES OTHER THAN INCOME-PROPERTY	(297,735)	100.000%	(261,838)	87.943%	(15,441)	5.186%	(17,409)	5.847%	(3,048)	1.024%										
14																						
15	408	REG ASSESS FEE - RETAIL BASE	(2,948)	100.000%	(2,150)	72.931%	(466)	15.807%	(283)	9.600%	(49)	1.662%										
16		TAXES OTHER THAN INCOME-REVENUE	(2,948)	100.000%	(2,150)	72.931%	(466)	15.807%	(283)	9.600%	(49)	1.662%										
17																						
18	408	FEDERAL UNEMPLOYMENT TAXES	(504)	100.000%	(262)	52.024%	(136)	27.080%	(98)	19.482%	(7)	1.414%										
19	408	STATE UNEMPLOYMENT TAXES	(359)	100.000%	(187)	52.024%	(97)	27.080%	(70)	19.482%	(5)	1.414%										
20	408	FICA (SOCIAL SECURITY)	(48,521)	100.000%	(25,243)	52.024%	(13,139)	27.080%	(9,453)	19.482%	(686)	1.414%										
21		TAXES OTHER THAN INCOME-PAYROLL	(49,384)	100.000%	(25,692)	52.024%	(13,373)	27.080%	(9,621)	19.482%	(698)	1.414%										
22																						
23	408	UTILITY OPERAT INCOME CLEARING	(273)	100.000%	(240)	87.943%	(14)	5.186%	(16)	5.847%	(3)	1.024%										
24	408	OCCUPATIONAL LICENCES	(31)	100.000%	(16)	52.024%	(8)	27.080%	(6)	19.482%	0	1.414%										
25		TAXES OTHER THAN INCOME-OTHER	(304)	100.000%	(256)	84.307%	(22)	7.402%	(22)	7.227%	(3)	1.063%										
26																						
27		TOTAL TAXES OTHER THAN INCOME	(350,371)	100.000%	(289,936)	82.137%	(29,302)	8.230%	(27,335)	7.721%	(3,798)	1.070%										
28																						
29	409 - 411	INCOME TAXES - FEDERAL	(211,120)	100.000%	(176,908)	83.795%	(17,714)	8.390%	(14,454)	6.846%	(2,044)	0.968%										
30	409 - 411	INCOME TAXES - STATE	(35,498)	100.000%	(29,746)	83.796%	(2,978)	8.389%	(2,430)	6.845%	(344)	0.969%										
33	411	AMORTIZATION OF ITC	3,280	100.000%	2,884	87.927%	170	5.183%	192	5.854%	34	1.037%										
34		TOTAL INCOME TAXES	(243,338)	100.000%	(203,770)	83.739%	(20,522)	8.434%	(16,692)	6.860%	(2,354)	0.967%										
35																						
36	407	ACCRETION EXP - ASSET RETIR OBLIG REGUL DEBIT	(100,090)	100.000%	(52,071)	52.024%	(27,104)	27.080%	(19,499)	19.482%	(1,415)	1.414%										
37	407	AMORT OF PROP LOSSES, UNRECOV PLT & REGUL STUDY	(5,706)	100.000%	(5,018)	87.943%	(296)	5.186%	(334)	5.847%	(58)	1.024%										
38	407	REGULATORY CREDIT - ASSET RETIREMENT OBLIGATION	99,948	100.000%	51,998	52.024%	27,066	27.080%	19,472	19.482%	1,413	1.414%										
39	407	AMORTIZATION OF REGULATORY ASSETS	6,955	100.000%	6,420	92.308%	535	7.692%	0	0.000%	0	0.000%										
40		AMORTIZATION OF PROPERTY LOSSES	1,108	100.000%	1,329	119.941%	201	18.124%	(361)	-32.611%	(60)	-5.454%										
41																						
42	411	GAIN FROM DISP OF UTILITY PLANT - FUTURE USE	1,002	100.000%	1,002	100.000%	0	0.000%	0	0.000%	0	0.000%										
43		GAIN OR LOSS ON SALE OF PLANT	1,002	100.000%	1,002	100.000%	0	0.000%	0	0.000%	0	0.000%										
44																						
45		TOTAL OPERATING EXPENSES	(3,388,844)	100.000%	(2,337,419)	68.974%	(582,452)	17.187%	(411,757)	12.150%	(57,216)	1.688%										

Note: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule by rate class which identifies the source and amount of ALL revenue INCLUDED IN THE COST OF SERVICE STUDY. The base rate revenue from retail sales of electricity must equal that shown on MFR Schedule E-13a. The revenue from service charges must equal that shown on MFR Schedule E-13b. The total revenue for the retail system must equal that shown on MFR Schedule C-1.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Line No.	(1) Description of Source	(2) Total Retail	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) CS1	(7) CS2	(8) GS1	(9) GSCU1	(10) GSD1	(11) GSLD1	(12) GSLD2	(13) GSLD3
1													
2	PRESENT REVENUES -												
3													
4	ELECTRICITY SALES:												
5	RETAIL SALES - BASE REVENUES	3,880,727	51,694	4,488	15,739	4,956	1,864	289,935	1,432	741,277	140,477	19,598	4,445
6	CILC INCENTIVES OFFSET	40,908	19,670	1,426	9,504					333	1,233	1,345	
7	UNBILLED REVENUES - FPSC	(760)	(10)	(1)	(3)	(1)	(0)	(57)	(0)	(145)	(28)	(4)	(1)
8	TOTAL ELECTRICITY SALES	3,920,872	71,354	5,913	25,240	4,955	1,863	289,878	1,432	741,464	141,683	20,940	4,444
9													
10	OTHER OPERATING REVENUE:												
11	FIELD COLLECTION & LATE PAYMENT CHARGES	46,025	4	1	0	1	0	4,166	50	1,042	18	1	0
12	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE	699	0	0	0	0	0	63	1	16	0	0	0
13	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT	6,676	1	0	0	0	0	604	7	151	3	0	0
14	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE	14,952	1	0	0	0	0	1,353	16	338	6	0	0
15	MISC SERVICE REVS - RETURNED CUSTOMER CHECKS	4,896	0	0	0	0	0	425	5	106	2	0	0
16	MISC SERVICE REVS - CURRENT DIVERSION PENALTY	648	0	0	0	0	0	59	1	15	0	0	0
17	MISC SERVICE REVS - OTHER BILLINGS	2,352	0	0	0	0	0	213	3	54	1	0	0
18	MISC SERVICE REVS - REIMBURSEMENTS - OTHER	202	3	0	0	0	0	13	0	35	8	1	0
19	ELECTRIC PROP RENT - GENERAL	12,432	259	18	51	19	7	792	3	2,501	567	80	9
20	ELECTRIC PROP RENT - FUT USE & PLT IN SERVICE & STRG TANKS	2,870	58	4	18	4	2	181	1	562	126	18	3
21	ELECTRIC PROP RENT - POLE ATTACHMENTS	31,683	687	45		52	21	2,080	7	6,678	1,546	220	
22	OTH ELECTRIC REVENUES - TRANSMISSION	30,405	705	47	327	47	18	1,843	7	6,421	1,459	205	54
23	OTH ELECTRIC REVENUES - MISC	40,214	794	55	303	53	21	2,671	15	7,254	1,566	229	49
24	TOTAL OTHER OPERATING REVENUE	193,855	2,513	171	699	175	69	14,465	116	25,174	5,301	755	115
25													
26	TOTAL PRESENT REVENUES	4,114,727	73,867	6,084	25,939	5,130	1,933	304,343	1,547	766,638	146,984	21,694	4,559
27													
28	PROPOSED INCREASES -												
29													
30	ELECTRICITY SALES:												
31	RETAIL SALES - BASE REVENUES	969,047	30,385	1,089	9,955	2,618	919	18,487	0	227,437	71,266	9,346	1,466
32	UNBILLED REVENUES - FPSC	(841)	(17)	(1)	(5)	(2)	(1)	(45)	(0)	(175)	(42)	(6)	(1)
33	ELECTRICITY SALES PROPOSED INCREASE	968,206	30,368	1,088	9,949	2,616	919	18,442	(0)	227,262	71,223	9,340	1,465
34													
35	OTHER OPERATING REVENUE:												
36	FIELD COLLECTION & LATE PAYMENT CHARGES	50,536	4	1	0	1	0	4,574	55	1,144	20	1	0
37	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE	4,000	0	0	0	0	0	362	4	91	2	0	0
38	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT	11,470	1	0	0	0	0	1,038	13	260	4	0	0
39	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE	6,150	0	0	0	0	0	557	7	139	2	0	0
40	MISC SERVICE REVS - RETURNED CUSTOMER CHECKS	2,950	0	0	0	0	0	267	3	67	1	0	0
41	MISC SERVICE REVS - OTHER BILLINGS	222	0	0	0	0	0	20	0	5	0	0	0
42	OTH ELECTRIC REVENUES - MISC	-	(1)	(0)	(0)	(0)	(0)	0	(0)	(8)	(2)	(0)	(0)
43	OTHER OPERATING REVENUE PROPOSED INCREASE	75,328	4	2	(0)	1	0	6,819	82	1,697	27	1	0
44													
45	TOTAL PROPOSED INCREASE	1,043,534	30,372	1,090	9,949	2,617	919	25,261	82	228,959	71,250	9,341	1,465
46													
47	TOTAL REVENUES WITH PROPOSED INCREASE	5,158,261	104,240	7,174	35,888	7,747	2,851	329,604	1,630	995,597	218,234	31,035	6,024
48													
49	Current Rates As Approved For WCEC#2 (PSC-08-0825-PCO-EI)												
50	Totals may not add due to rounding.												

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

EXPLANATION: Provide a schedule by rate class which identifies the source and amount of ALL revenue INCLUDED IN THE COST OF SERVICE STUDY. The base rate revenue from retail sales of electricity must equal that shown on MFR Schedule E-13a. The revenue from service charges must equal that shown on MFR Schedule E-13b. The total revenue for the retail system must equal that shown on MFR Schedule C-1.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended / /☐ Historical Test Year Ended / /

Witness: Renae B. Deaton

Line No.	(1) Description of Source	(2) HLFT1	(3) HLFT2	(4) HLFT3	(5) MET	(6) OL-1	(7) OS-2	(8) RS1	(9) SDTR-1	(10) SDTR-2	(11) SDTR-3	(12) SL-1	(13) SL-2
1													
2	PRESENT REVENUES -												
3													
4	ELECTRICITY SALES:												
5	RETAIL SALES - BASE REVENUES	32,786	110,274	23,324	2,808	11,733	838	2,316,398	15,362	15,527	1,672	68,948	1,112
6	CILC INCENTIVES OFFSET	2,043	5,192	159									
7	UNBILLED REVENUES - FPSC	(6)	(22)	(5)	(1)	(2)	(0)	(454)	(3)	(3)	(0)	(14)	(0)
8	TOTAL ELECTRICITY SALES	34,823	115,444	23,478	2,808	11,731	838	2,315,944	15,359	15,524	1,671	68,935	1,112
9													
10	OTHER OPERATING REVENUE:												
11	FIELD COLLECTION & LATE PAYMENT CHARGES	10	12	1	0	65	2	40,545	13	2	0	84	9
12	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE	0	0	0	0	1	0	616	0	0	0	1	0
13	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT	1	2	0	0	9	0	5,881	2	0	0	12	1
14	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE	3	4	0	0	21	1	13,172	4	1	0	27	3
15	MISC SERVICE REVS - RETURNED CUSTOMER CHECKS	1	1	0	0	7	0	4,136	1	0	0	9	1
16	MISC SERVICE REVS - CURRENT DIVERSION PENALTY	0	0	0	0	1	0	569	0	0	0	1	0
17	MISC SERVICE REVS - OTHER BILLINGS	1	1	0	0	3	0	2,070	1	0	0	5	0
18	MISC SERVICE REVS - REIMBURSEMENTS - OTHER	2	6	1	0	1	0	121	1	1	0	8	0
19	ELECTRIC PROP RENT - GENERAL	120	483	99	11	29	6	7,075	56	67	9	164	2
20	ELECTRIC PROP RENT - FUT USE & PLT IN SERVICE & STRG TANKS	27	109	22	2	3	1	1,661	12	14	2	38	1
21	ELECTRIC PROP RENT - POLE ATTACHMENTS	313	1,276	266	32	43	32	17,767	160	200	28	217	6
22	OTH ELECTRIC REVENUES - TRANSMISSION	327	1,302	262	26	12	4	16,953	129	151	16	62	7
23	OTH ELECTRIC REVENUES - MISC	371	1,454	297	28	112	10	23,950	152	177	21	600	9
24	TOTAL OTHER OPERATING REVENUE	1,177	4,651	948	100	309	56	134,516	531	613	76	1,228	38
25													
26	TOTAL PRESENT REVENUES	36,000	120,096	24,427	2,907	12,040	894	2,450,460	15,890	16,137	1,748	70,163	1,151
27													
28	PROPOSED INCREASES -												
29													
30	ELECTRICITY SALES:												
31	RETAIL SALES - BASE REVENUES	8,726	64,063	11,841	935	252	523	482,024	5,607	8,016	784	13,229	-
32	UNBILLED REVENUES - FPSC	(7)	(36)	(7)	(1)	(2)	(0)	(470)	(4)	(5)	(0)	(14)	(0)
33	ELECTRICITY SALES PROPOSED INCREASE	8,719	64,027	11,834	934	250	523	481,554	5,603	8,011	783	13,215	(0)
34													
35	OTHER OPERATING REVENUE:												
36	FIELD COLLECTION & LATE PAYMENT CHARGES	11	14	1	0	71	2	44,518	14	2	0	93	9
37	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE	1	1	0	0	6	0	3,524	1	0	0	7	1
38	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT	2	3	0	0	16	0	10,104	3	0	0	21	2
39	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE	1	2	0	0	9	0	5,417	2	0	0	11	1
40	MISC SERVICE REVS - RETURNED CUSTOMER CHECKS	1	1	0	0	4	0	2,599	1	0	0	5	1
41	MISC SERVICE REVS - OTHER BILLINGS	0	-	-	-	0	0	197	0	-	-	0	0
42	OTH ELECTRIC REVENUES - MISC	(1)	(2)	(0)	(0)	0	(0)	17	(0)	(0)	(0)	(1)	(0)
43	OTHER OPERATING REVENUE PROPOSED INCREASE	16	18	0	0	107	3	66,376	21	3	0	137	14
44													
45	TOTAL PROPOSED INCREASE	8,735	64,044	11,835	934	357	526	547,930	5,624	8,014	783	13,352	14
46													
47	TOTAL REVENUES WITH PROPOSED INCREASE	44,735	184,140	36,261	3,842	12,397	1,420	2,998,389	21,514	24,151	2,531	83,516	1,164
48													
49	Current Rates As Approved For WCEC#2 (PSC-08-0825-PCO-EI)												
50	Totals may not add due to rounding.												

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-E1

EXPLANATION: Provide a schedule by rate class which identifies the source and amount of ALL revenue INCLUDED IN THE COST OF SERVICE STUDY. The base rate revenue from retail sales of electricity must equal that shown on MFR Schedule E-13a. The revenue from service charges must equal that shown on MFR Schedule E-13b. The total revenue for the retail system must equal that shown on MFR Schedule C-1.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended / /☐ Historical Test Year Ended / /

Witness: Renae B. Deaton

Line No.	(1) Description of Source	(2) SST-DST	(3) SST-TST
1			
2	PRESENT REVENUES -	(\$000 WHERE APPLICABLE)	
3			
4	ELECTRICITY SALES:		
5	RETAIL SALES - BASE REVENUES	256	3,783
6	CILC INCENTIVES OFFSET		
7	UNBILLED REVENUES - FPSC	(0)	(1)
8	TOTAL ELECTRICITY SALES	256	3,782
9			
10	OTHER OPERATING REVENUE:		
11	FIELD COLLECTION & LATE PAYMENT CHARGES	0	0
12	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE	0	0
13	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT	0	0
14	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE	0	0
15	MISC SERVICE REVS - RETURNED CUSTOMER CHECKS	0	0
16	MISC SERVICE REVS - CURRENT DIVERSION PENALTY	0	0
17	MISC SERVICE REVS - OTHER BILLINGS	0	0
18	MISC SERVICE REVS - REIMBURSEMENTS - OTHER	0	0
19	ELECTRIC PROP RENT - GENERAL	1	4
20	ELECTRIC PROP RENT - FUT USE & PLT IN SERVICE & STRG TANKS	0	1
21	ELECTRIC PROP RENT - POLE ATTACHMENTS	5	
22	OTH ELECTRIC REVENUES - TRANSMISSION	2	20
23	OTH ELECTRIC REVENUES - MISC	3	23
24	TOTAL OTHER OPERATING REVENUE	11	47
25			
26	TOTAL PRESENT REVENUES	267	3,830
27			
28	PROPOSED INCREASES -		
29			
30	ELECTRICITY SALES:		
31	RETAIL SALES - BASE REVENUES	107	(27)
32	UNBILLED REVENUES - FPSC	(0)	(0)
33	ELECTRICITY SALES PROPOSED INCREASE	107	(28)
34			
35	OTHER OPERATING REVENUE:		
36	FIELD COLLECTION & LATE PAYMENT CHARGES	0	0
37	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE	0	0
38	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT	0	0
39	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE	0	0
40	MISC SERVICE REVS - RETURNED CUSTOMER CHECKS	0	0
41	MISC SERVICE REVS - OTHER BILLINGS	-	-
42	OTH ELECTRIC REVENUES - MISC	(0)	(0)
43	OTHER OPERATING REVENUE PROPOSED INCREASE	0	0
44			
45	TOTAL PROPOSED INCREASE	107	(27)
46			
47	TOTAL REVENUES WITH PROPOSED INCREASE	374	3,802
48			
49	Current Rates As Approved For WCEC#2 (PSC-08-0825-PCO-EI)		
50	Totals may not add due to rounding.		

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Line
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12 CP and 1/13th Methodology:

Pages 2 and 4 - Summary Unit Costs at Present Rates at Class Rates of Return

Pages 5 through 16 - Unit Costs at Present Rates at Class Rates of Return

Pages 17 and 19 - Summary Unit Costs at Present Rates Equalized at Jurisdictional System Rate of Return

Pages 20 through 31 - Unit Costs at Present Rates Equalized at Jurisdictional System Rate of Return

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

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Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)										
Line No.	(1) ACHIEVED	(2) Total	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) CS1	(7) CS2	(8) GS1	(9) GSCU-1	(10) GSD1
1										
2	FORECAST BASE REVENUES	3,920,872	71,354	5,913	25,240	4,955	1,863	289,878	1,432	741,464
3										
4	DEMAND COMPONENT									
5										
6	DEMAND REVENUE REQUIREMENT	2,859,533	53,168	4,477	18,406	3,786	1,374	210,536	777	579,834
7										
8	BILLING UNITS (Annual):									
9	KW for Demand Classes	109,555,589	5,768,804	382,369	2,711,619	446,581	164,757			66,471,769
10	KWH for All Other Classes	57,944,167,555						5,852,408,566	31,787,000	
11										
12	UNIT COSTS: (\$/KW or \$/KWH)	N/A	9.216413	11.708632	6.050155	8.477779	8.341005	0.035974	0.024454	8.723011
13										
14	ENERGY COMPONENT									
15										
16	ENERGY REVENUE REQUIREMENT	623,877	17,527	1,266	8,492	1,114	479	39,724	227	140,950
17										
18	BILLING UNITS (Annual):									
19	KWH for All Rate Classes	101,028,630	3,027,335	195,856	1,524,964	185,202	80,886	5,852,409	31,787	22,845,593
20										
21	UNIT COSTS: (\$/KWH)	0.006175	0.005790	0.006464	0.005568	0.006016	0.005919	0.006788	0.007157	0.006170
22										
23	CUSTOMER COMPONENT									
24										
25	CUSTOMER REVENUE REQUIREMENT	373,313	660	170	343	55	10	39,618	427	20,680
26										
27	BILLING UNITS (Annual):									
28	# of Bills for Metered Classes	54,397,723	4,176	1,308	216	664	60	4,941,007	59,678	1,235,500
29	KWH for Lighting Classes	651,868,962								
30										
31	UNIT COSTS: (\$/Bill or \$/KWH)	N/A	157.975069	129.835214	1,586.313026	82.128463	171.000452	8.018171	7.154068	16.738481
32										
33	LIGHTING COMPONENT									
34										
35	LIGHTING REVENUE REQUIREMENT	64,150								
36										
37	BILLING UNITS (Annual):									
38	Fixtures	9,978,594								
39										
40	UNIT COSTS: (\$/Fixture)	6.428750								
41										
42	Note: Totals may not add due to rounding.									

Supporting Schedules: E - 1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
 Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)										
Line No.	(1) ACHIEVED	(2) GSLD1	(3) GSLD2	(4) GSLD3	(5) HLFT1	(6) HLFT2	(7) HLFT3	(8) MET	(9) OL-1	(10) OS-2
1										
2	FORECAST BASE REVENUES	141,683	20,940	4,444	34,823	115,444	23,478	2,808	11,731	838
3										
4	DEMAND COMPONENT									
5										
6	DEMAND REVENUE REQUIREMENT	112,183	16,136	2,963	26,174	85,820	17,279	2,172	2,357	594
7										
8	BILLING UNITS (Annual):									
9	KW for Demand Classes	12,657,318	1,911,785	471,347	2,364,749	9,546,353	1,992,413	257,438		
10	KWH for All Other Classes								102,820,954	13,109,060
11										
12	UNIT COSTS: (\$/KW or \$/KWH)	8.863080	8.440154	6.285347	11.068446	8.989813	8.672470	8.436939	0.022924	0.045298
13										
14	ENERGY COMPONENT									
15										
16	ENERGY REVENUE REQUIREMENT	28,515	4,671	1,377	8,284	28,962	6,114	543	697	72
17										
18	BILLING UNITS (Annual):									
19	KWH for All Rate Classes	4,984,669	807,278	237,183	1,389,399	5,323,766	1,128,166	91,381	102,821	13,109
20										
21	UNIT COSTS: (\$/KWH)	0.005721	0.005786	0.005804	0.005962	0.005440	0.005420	0.005942	0.006776	0.005458
22										
23	CUSTOMER COMPONENT									
24										
25	CUSTOMER REVENUE REQUIREMENT	985	133	105	365	662	85	93	234	173
26										
27	BILLING UNITS (Annual):									
28	# of Bills for Metered Classes	21,171	832	84	11,811	14,609	702	276		2,312
29	KWH for Lighting Classes								102,820,954	
30										
31	UNIT COSTS: (\$/BILL or \$/KWH)	46.522228	160.402933	1,253.649025	30.900120	45.324158	121.149808	336.067433	0.002272	74.634674
32										
33	LIGHTING COMPONENT									
34										
35	LIGHTING REVENUE REQUIREMENT								8,444	
36										
37	BILLING UNITS (Annual):									
38	Fixtures								2,318,078	
39										
40	UNIT COSTS: (\$/Fixture)								3,642593	
41										
42	Note: Totals may not add due to rounding.									

Supporting Schedules: E - 1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

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Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)									
Line No.	(1) ACHIEVED	(2) RS1	(3) SDTR-1	(4) SDTR-2	(5) SDTR-3	(6) SL-1	(7) SL-2	(8) SST-DST	(9) SST-TST
1									
2	FORECAST BASE REVENUES	2,315,944	15,359	15,524	1,671	68,935	1,112	256	3,782
3									
4	DEMAND COMPONENT								
5									
6	DEMAND REVENUE REQUIREMENT	1,685,005	12,102	12,153	1,285	9,787	837	203	2,126
7									
8	BILLING UNITS (Annual):								
9	KW for Demand Classes		1,483,026	1,439,473	172,635			52,544	1,260,609
10	KWH for All Other Classes	51,394,993,967				518,553,006	30,495,002		
11									
12	UNIT COSTS: (\$/KW or \$/KWH)	0.032785	8.160491	8.442836	7.441610	0.018873	0.027458	3.856342	1.686511
13									
14	ENERGY COMPONENT								
15									
16	ENERGY REVENUE REQUIREMENT	323,651	2,915	3,268	371	3,217	234	42	1,165
17									
18	BILLING UNITS (Annual):								
19	KWH for All Rate Classes	51,394,994	478,175	579,103	69,101	518,553	30,495	7,234	129,171
20									
21	UNIT COSTS: (\$/KWH)	0.006297	0.006096	0.005644	0.005369	0.006203	0.007676	0.005785	0.009018
22									
23	CUSTOMER COMPONENT								
24									
25	CUSTOMER REVENUE REQUIREMENT	307,288	341	102	16	241	26	11	491
26									
27	BILLING UNITS (Annual):								
28	# of Bills for Metered Classes	48,085,366	15,280	2,359	108			48	156
29	KWH for Lighting Classes					518,553,006	30,495,002		
30									
31	UNIT COSTS: (\$/Bill or \$/KWH)	6.390462	22.325368	43.306716	145.862140	0.000465	0.000837	238.492998	3,148.040888
32									
33	LIGHTING COMPONENT								
34									
35	LIGHTING REVENUE REQUIREMENT					55,691	15		
36									
37	BILLING UNITS (Annual):								
38	Fixtures					7,520,010	140,506		
39									
40	UNIT COSTS: (\$/Fixture)					7.405673	0.109181		
41									
42	Note: Totals may not add due to rounding.								

Supporting Schedules: E - 1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-E1

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)

Line No.	(1) ACHIEVED	(2) Total	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) CS1	(7) CS2	(8) GS1	(9) GSCU-1	(10) GSD1
1										
2	FORECAST REVENUE REQUIREMENT									
3	DEMAND COMPONENT									
4	Total Demand -	2,859,533	53,168	4,477	16,406	3,786	1,374	210,536	777	579,834
5	Oil Production	212,280	4,552	333	2,087	314	116	13,957	52	44,291
6	Coal Production	6,591	125	11	56	9	3	505	2	1,361
7	Nuclear Production	550,557	11,394	883	5,206	801	294	37,976	146	114,509
8	Curtailable Credit	(346)	-	-	-	(227)	(119)	-	-	-
9	Gas Turbine Production	699,716	13,757	1,156	6,254	995	362	51,386	203	144,910
10	Purchased Power	11,361	252	17	116	17	6	712	3	2,377
11	Transmission Costs	317,152	5,941	538	2,687	442	160	24,562	100	65,428
12	Distribution Primary Substations	194,048	3,484	310	-	284	117	16,258	58	40,012
13	Distribution Primary Lines	570,514	10,783	888	-	855	356	45,247	158	118,195
14	Distribution Secondary Lines	91,397	1,163	142	-	120	31	7,200	25	19,237
15	Distribution Secondary Transformers	183,453	1,285	162	-	143	32	10,930	25	24,786
16	Distribution Capacitors	22,810	432	35	-	34	14	1,803	6	4,727
17										
18	BILLING UNITS (Annual):									
19	KW for Demand Classes	109,555,589	5,768,804	382,369	2,711,619	446,581	164,757			66,471,769
20	KWH for All Other Classes	57,944,167,555						5,852,408,566	31,787,000	
21										
22	UNIT COSTS: (\$/KW or \$/KWH)									
23	Total Demand -	N/A	9.216413	11.708632	6.050155	8.477779	8.341005	0.035974	0.024454	8.723011
24	Oil Production	N/A	0.788997	0.870687	0.769553	0.702062	0.704171	0.002385	0.001645	0.666318
25	Coal Production	N/A	0.021611	0.029104	0.020815	0.020652	0.020242	0.000086	0.000064	0.020472
26	Nuclear Production	N/A	1.975020	2.309166	1.919850	1.792597	1.786442	0.006489	0.004590	1.722676
27	Curtailable Credit	N/A	-	-	-	(0.509283)	(0.722082)	-	-	-
28	Gas Turbine Production	N/A	2.384772	3.024544	2.306314	2.228411	2.199825	0.008780	0.006402	2.180021
29	Purchased Power	N/A	0.043652	0.045579	0.042708	0.038144	0.038496	0.000122	0.000082	0.035766
30	Transmission Costs	N/A	1.029876	1.407461	0.990917	0.989739	0.968317	0.004197	0.003133	0.984303
31	Distribution Primary Substations	N/A	0.603894	0.811432	-	0.636728	0.712748	0.002778	0.001826	0.601942
32	Distribution Primary Lines	N/A	1.869267	2.322412	-	1.913600	2.162337	0.007731	0.004960	1.778127
33	Distribution Secondary Lines	N/A	0.201549	0.372408	-	0.268237	0.189726	0.001230	0.000781	0.289394
34	Distribution Secondary Transformers	N/A	0.222826	0.423129	-	0.320287	0.194177	0.001868	0.000774	0.372879
35	Distribution Capacitors	N/A	0.074950	0.092710	-	0.076604	0.086606	0.000308	0.000197	0.071112
36										
37	Note: Totals may not add due to rounding.									
38										
39										
40										
41										
42										

Supporting Schedules: E - 1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
 Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)										
Line No.	(1) ACHIEVED	(2) GSLD1	(3) GSLD2	(4) GSLD3	(5) HLFT1	(6) HLFT2	(7) HLFT3	(8) MET	(9) OL-1	(10) OS-2
1										
2	FORECAST REVENUE REQUIREMENT									
3	DEMAND COMPONENT									
4	Total Demand -	112,183	16,136	2,963	26,174	85,820	17,279	2,172	2,357	594
5	Oil Production	9,478	1,337	360	2,152	7,970	1,600	179	78	26
6	Coal Production	249	36	11	62	184	37	5	3	1
7	Nuclear Production	23,460	3,341	919	5,457	19,121	3,843	458	214	62
8	Curtailable Credit	-	-	-	-	-	-	-	-	-
9	Gas Turbine Production	27,838	4,027	1,144	6,718	21,548	4,342	572	290	72
10	Purchased Power	530	74	20	118	458	92	10	4	1
11	Transmission Costs	11,812	1,736	509	2,957	8,644	1,747	255	139	30
12	Distribution Primary Substations	7,283	1,108	-	1,891	5,006	1,072	168	343	76
13	Distribution Primary Lines	22,964	3,437	-	5,130	16,750	3,577	504	951	246
14	Distribution Secondary Lines	3,696	422	-	837	2,765	415	-	151	31
15	Distribution Secondary Transformers	3,951	480	-	848	2,699	409	-	146	40
16	Distribution Capacitors	922	138	-	205	674	144	20	38	10
17										
18	BILLING UNITS (Annual):									
19	KW for Demand Classes	12,657,318	1,911,785	471,347	2,364,749	9,546,353	1,992,413	257,438		
20	KWH for All Other Classes								102,820,954	13,109,060
21										
22	UNIT COSTS: (\$/KW or \$/KWH)									
23	Total Demand -	8.863080	8.440154	6.285347	11.068446	8.989813	8.672470	8.436939	0.022924	0.045298
24	Oil Production	0.748849	0.699085	0.763045	0.909825	0.834906	0.802923	0.694334	0.000763	0.001950
25	Coal Production	0.019654	0.019062	0.022530	0.026139	0.019297	0.018675	0.020686	0.000028	0.000048
26	Nuclear Production	1.853482	1.747834	1.950171	2.307466	2.002940	1.929015	1.779140	0.002081	0.004760
27	Curtailable Credit	-	-	-	-	-	-	-	-	-
28	Gas Turbine Production	2.199384	2.106563	2.428133	2.841043	2.257157	2.179385	2.223312	0.002825	0.005492
29	Purchased Power	0.041858	0.038720	0.041408	0.049732	0.047997	0.046097	0.037588	0.000039	0.000111
30	Transmission Costs	0.933244	0.908062	1.080060	1.250439	0.905523	0.876872	0.992330	0.001354	0.002267
31	Distribution Primary Substations	0.575370	0.579654	-	0.714935	0.524419	0.538290	0.654453	0.003331	0.005779
32	Distribution Primary Lines	1.814300	1.797705	-	2.169228	1.754600	1.795466	1.956785	0.009246	0.018758
33	Distribution Secondary Lines	0.292006	0.220491	-	0.354011	0.289655	0.208149	-	0.001470	0.002332
34	Distribution Secondary Transformers	0.312116	0.250889	-	0.358744	0.282683	0.205329	-	0.001420	0.003058
35	Distribution Capacitors	0.072818	0.072088	-	0.086882	0.070637	0.072271	0.078310	0.000368	0.000754
36										
37	Note: Totals may not add due to rounding.									
38										
39										
40										
41										
42										

Supporting Schedules: E - 1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

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☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)									
Line No.	(1) ACHIEVED	(2) RS1	(3) SDTR-1	(4) SDTR-2	(5) SDTR-3	(6) SL-1	(7) SL-2	(8) SST-DST	(9) SST-TST
1									
2	FORECAST REVENUE REQUIREMENT								
3	DEMAND COMPONENT								
4	Total Demand -	1,685,005	12,102	12,153	1,285	9,787	837	203	2,126
5	Oil Production	120,841	876	961	98	374	53	14	182
6	Coal Production	3,854	26	25	2	12	2	0	9
7	Nuclear Production	315,899	2,249	2,363	235	971	153	35	568
8	Curtailable Credit	-	-	-	-	-	-	-	-
9	Gas Turbine Production	405,895	2,820	2,774	263	1,234	221	43	888
10	Purchased Power	6,417	47	54	6	20	3	1	8
11	Transmission Costs	185,773	1,263	1,164	105	559	111	19	470
12	Distribution Primary Substations	113,426	925	905	109	1,326	65	22	-
13	Distribution Primary Lines	330,325	2,756	2,887	369	3,899	171	67	-
14	Distribution Secondary Lines	53,580	450	433	38	635	27	-	-
15	Distribution Secondary Transformers	135,795	579	472	45	601	26	-	-
16	Distribution Capacitors	13,200	110	116	15	156	7	3	-
17									
18	BILLING UNITS (Annual):								
19	KW for Demand Classes		1,483,026	1,439,473	172,635			52,544	1,260,609
20	KWH for All Other Classes	51,394,993,967				518,553,006	30,495,002		
21									
22	UNIT COSTS: (\$/KW or \$/KWH)								
23	Total Demand -	0.032785	8.160491	8.442836	7.441610	0.018873	0.027458	3.856342	1.686511
24	Oil Production	0.002351	0.590429	0.667830	0.568222	0.000722	0.001741	0.263129	0.144763
25	Coal Production	0.000075	0.017738	0.017067	0.012944	0.000022	0.000074	0.007419	0.007533
26	Nuclear Production	0.006146	1.516541	1.641681	1.358651	0.001872	0.005013	0.663877	0.450682
27	Curtailable Credit	-	-	-	-	-	-	-	-
28	Gas Turbine Production	0.007898	1.901633	1.927040	1.522119	0.002380	0.007245	0.811138	0.704409
29	Purchased Power	0.000125	0.031891	0.037560	0.032765	0.000039	0.000083	0.014453	0.006260
30	Transmission Costs	0.003615	0.851439	0.808509	0.606507	0.001079	0.003640	0.354380	0.372864
31	Distribution Primary Substations	0.002207	0.623670	0.628469	0.634249	0.002556	0.002117	0.416698	-
32	Distribution Primary Lines	0.006427	1.858580	2.005462	2.137397	0.007519	0.005595	1.274192	-
33	Distribution Secondary Lines	0.001043	0.303607	0.300823	0.220082	0.001225	0.000870	-	-
34	Distribution Secondary Transformers	0.002642	0.390599	0.327855	0.262596	0.001158	0.000856	-	-
35	Distribution Capacitors	0.000257	0.074366	0.080541	0.086078	0.000301	0.000222	0.051056	-
36									
37	Note: Totals may not add due to rounding.								
38									
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42									

Supporting Schedules: E - 1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

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Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)										
Line No.	(1) ACHIEVED	(2) Total	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) CS1	(7) CS2	(8) GS1	(9) GSCU-1	(10) GSD1
1										
2	FORECAST REVENUE REQUIREMENT									
3	ENERGY COMPONENT									
4	Total Energy -	623,877	17,527	1,266	8,492	1,114	479	39,724	227	140,950
5	Oil Production	142,005	3,939	290	1,906	252	108	9,204	53	32,029
6	Coal Production	544	14	1	7	1	0	40	0	122
7	Nuclear Production	405,085	11,614	808	5,639	729	315	24,960	140	91,470
8	Gas Turbine Production	51,106	1,309	110	628	88	37	3,686	22	11,496
9	Transmission Costs	26,164	651	57	312	44	19	1,951	12	5,880
10	Uncollectibles	(1,028)	-	(1)	-	(0)	-	(117)	-	(46)
11										
12	BILLING UNITS (Annual):									
13	KWH for All Rate Classes	101,028,630,478	3,027,334,991	195,855,687	1,524,964,333	185,202,234	80,886,059	5,852,408,566	31,787,000	22,845,592,869
14										
15	UNIT COSTS: (\$/KWH)									
16	Total Energy -	0.006175	0.005790	0.006464	0.005568	0.006016	0.005919	0.006788	0.007157	0.006170
17	Oil Production	0.001406	0.001301	0.001482	0.001250	0.001361	0.001336	0.001573	0.001667	0.001402
18	Coal Production	0.000005	0.000005	0.000006	0.000004	0.000005	0.000005	0.000007	0.000008	0.000005
19	Nuclear Production	0.004010	0.003836	0.004125	0.003698	0.003936	0.003888	0.004265	0.004404	0.004004
20	Gas Turbine Production	0.000506	0.000432	0.000563	0.000412	0.000474	0.000459	0.000630	0.000702	0.000503
21	Transmission Costs	0.000259	0.000215	0.000293	0.000204	0.000240	0.000231	0.000333	0.000377	0.000257
22	Uncollectibles	(0.000010)	-	(0.000004)	-	-	-	(0.000020)	-	(0.000002)
23										
24	Note: Totals may not add due to rounding.									
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

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Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) ACHIEVED	(2) GSLD1	(3) GSLD2	(4) GSLD3	(5) HLFT1	(6) HLFT2	(7) HLFT3	(8) MET	(9) OL-1	(10) OS-2
1										
2	FORECAST REVENUE REQUIREMENT									
3	ENERGY COMPONENT									
4	Total Energy -	28,515	4,671	1,377	8,284	28,962	6,114	543	697	72
5	Oil Production	6,385	1,049	312	1,870	6,416	1,355	123	163	16
6	Coal Production	21	4	1	7	19	4	0	1	0
7	Nuclear Production	19,033	3,097	900	5,443	19,720	4,159	354	441	48
8	Gas Turbine Production	2,062	348	109	642	1,903	404	43	66	5
9	Transmission Costs	1,015	173	55	323	904	192	22	35	2
10	Uncollectibles	(0)	-	-	-	-	-	-	(8)	-
11										
12	BILLING UNITS (Annual):									
13	KWH for All Rate Classes	4,984,669,030	807,278,167	237,183,252	1,389,399,227	5,323,765,614	1,128,166,215	91,381,326	102,820,954	13,109,060
14										
15	UNIT COSTS: (\$/KWH)									
16	Total Energy -	0.005721	0.005786	0.005804	0.005962	0.005440	0.005420	0.005942	0.006776	0.005458
17	Oil Production	0.001281	0.001300	0.001313	0.001346	0.001205	0.001201	0.001346	0.001585	0.001215
18	Coal Production	0.000004	0.000004	0.000005	0.000005	0.000004	0.000004	0.000005	0.000007	0.000004
19	Nuclear Production	0.003818	0.003837	0.003794	0.003917	0.003704	0.003687	0.003878	0.004286	0.003681
20	Gas Turbine Production	0.000414	0.000431	0.000459	0.000462	0.000357	0.000358	0.000473	0.000638	0.000376
21	Transmission Costs	0.000204	0.000214	0.000233	0.000233	0.000170	0.000170	0.000240	0.000338	0.000182
22	Uncollectibles	-	-	-	-	-	-	-	(0.000078)	-
23										
24	Note: Totals may not add due to rounding.									
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Supporting Schedules: E - 1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) ACHIEVED	(2) RS1	(3) SDTR-1	(4) SDTR-2	(5) SDTR-3	(6) SL-1	(7) SL-2	(8) SST-DST	(9) SST-TST
1									
2	FORECAST REVENUE REQUIREMENT								
3	ENERGY COMPONENT								
4	Total Energy -	323,651	2,915	3,268	371	3,217	234	42	1,165
5	Oil Production	73,985	661	730	82	731	55	9	281
6	Coal Production	291	2	2	0	3	0	0	2
7	Nuclear Production	208,965	1,899	2,191	253	2,082	141	28	659
8	Gas Turbine Production	27,225	234	232	24	264	25	3	143
9	Transmission Costs	14,041	119	113	11	136	13	2	80
10	Uncollectibles	(856)	-	-	-	(0)	-	-	-
11									
12	BILLING UNITS (Annual):								
13	KWH for All Rate Classes	51,394,993,967	478,174,798	579,103,362	69,101,406	518,553,006	30,495,002	7,233,691	129,170,662
14									
15	UNIT COSTS: (\$/KWH)								
16	Total Energy -	0.006297	0.006096	0.005644	0.005369	0.006203	0.007676	0.005785	0.009018
17	Oil Production	0.001440	0.001382	0.001261	0.001188	0.001411	0.001807	0.001304	0.002178
18	Coal Production	0.000006	0.000005	0.000004	0.000004	0.000005	0.000009	0.000005	0.000013
19	Nuclear Production	0.004066	0.003972	0.003783	0.003663	0.004016	0.004615	0.003814	0.005102
20	Gas Turbine Production	0.000530	0.000489	0.000400	0.000349	0.000510	0.000806	0.000442	0.001105
21	Transmission Costs	0.000273	0.000249	0.000195	0.000165	0.000262	0.000439	0.000221	0.000621
22	Uncollectibles	(0.000017)	-	-	-	-	-	-	-
23									
24	Note: Totals may not add due to rounding.								
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Supporting Schedules: E - 1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) ACHIEVED	(2) Total	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) CS1	(7) CS2	(8) GS1	(9) GSCU-1	(10) GSD1
1										
2	FORECAST REVENUE REQUIREMENT									
3	CUSTOMER COMPONENT									
4	Total Customer -	373,313	660	170	343	55	10	39,618	427	20,680
5	Transmission Costs	724	-	-	198	-	-	-	-	-
6	Distribution Services	100,798	5	3	-	1	0	10,457	139	2,162
7	Distribution Meters	81,170	381	95	92	28	6	10,151	91	9,170
8	Other Distribution	298	50	0	-	7	2	-	-	80
9	Meter Reading	54,882	213	69	53	17	2	6,585	46	6,227
10	Misc Serv Revs - Late Payment Charge	(47,681)	(4)	(1)	(0)	(1)	(0)	(4,312)	(52)	(1,076)
11	Misc Serv Revs - Initial Connection	(724)	(0)	(0)	(0)	(0)	(0)	(66)	(1)	(16)
12	Misc Serv Revs - Reconnection	(6,916)	(1)	(0)	(0)	(0)	(0)	(625)	(8)	(156)
13	Misc Serv Revs - Connection of Existing	(15,490)	(1)	(0)	(0)	(0)	(0)	(1,401)	(17)	(350)
14	Misc Serv Revs - Returned Check Char	(4,865)	(0)	(0)	(0)	(0)	(0)	(440)	(5)	(110)
15	Misc Serv Revs - Current Diversion	(670)	(0)	(0)	(0)	(0)	(0)	(61)	(1)	(15)
16	Miscellaneous Customer Accounts	211,786	16	5	1	3	0	19,329	235	4,764
17										
18	BILLING UNITS (Annual):									
19	# of Bills for Metered Classes	1,309,360	4,176	1,308	216	664	60			1,235,500
20	KWH for Lighting Classes	704,957,325						4,941,007	59,678	
21										
22	UNIT COSTS: (\$/Bill or \$/KWH)									
23	Total Customer -	N/A	157.975069	129.835214	1,586.313026	82.128463	171.000452	8.018171	7.154068	16.738481
24	Transmission Costs	N/A	-	-	915.998594	-	-	-	-	-
25	Distribution Services	N/A	1.244348	1.917485	-	1.418852	0.907215	2.116305	2.322106	1.749948
26	Distribution Meters	N/A	91.291738	72.373522	424.399526	42.664321	100.888960	2.054425	1.522135	7.422438
27	Other Distribution	N/A	11.949454	0.214180	-	10.013968	28.390393	-	-	0.065055
28	Meter Reading	N/A	51.059330	52.846847	243.545595	25.583735	38.372326	1.332646	0.771290	5.040341
29	Misc Serv Revs - Late Payment Charge	N/A	(0.870500)	(0.871400)	(0.870443)	(0.870805)	(0.870666)	(0.872598)	(0.870682)	(0.871302)
30	Misc Serv Revs - Initial Connection	N/A	(0.013226)	(0.013242)	(0.013239)	(0.013236)	(0.013252)	(0.013258)	(0.013229)	(0.013238)
31	Misc Serv Revs - Reconnection	N/A	(0.126271)	(0.126402)	(0.126268)	(0.126312)	(0.126323)	(0.126576)	(0.126298)	(0.126387)
32	Misc Serv Revs - Connection of Existing	N/A	(0.282801)	(0.283097)	(0.282788)	(0.282906)	(0.282936)	(0.283482)	(0.282859)	(0.283061)
33	Misc Serv Revs - Returned Check Char	N/A	(0.088809)	(0.088904)	(0.088798)	(0.088843)	(0.088805)	(0.089024)	(0.088829)	(0.088892)
34	Misc Serv Revs - Current Diversion	N/A	(0.012223)	(0.012239)	(0.012235)	(0.012225)	(0.012219)	(0.012253)	(0.012226)	(0.012235)
35	Miscellaneous Customer Accounts	N/A	3.824029	3.878464	3.763081	3.841914	3.835758	3.911986	3.932660	3.855813
36										
37	Note: Totals may not add due to rounding.									
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Supporting Schedules: E - 1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) ACHIEVED	(2) GSLD1	(3) GSLD2	(4) GSLD3	(5) HLFT1	(6) HLFT2	(7) HLFT3	(8) MET	(9) OL-1	(10) OS-2
1										
2	FORECAST REVENUE REQUIREMENT									
3	CUSTOMER COMPONENT									
4	Total Customer -	985	133	105	365	662	85	93	234	173
5	Transmission Costs	-	-	88	-	-	-	-	-	-
6	Distribution Services	31	1	-	19	19	1	-	-	2
7	Distribution Meters	513	92	11	177	337	55	56	-	73
8	Other Distribution	40	12	-	6	16	7	19	-	42
9	Meter Reading	350	26	6	134	255	21	18	-	50
10	Misc Serv Revs - Late Payment Charge	(18)	(1)	(0)	(10)	(13)	(1)	(0)	(67)	(2)
11	Misc Serv Revs - Initial Connection	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(0)
12	Misc Serv Revs - Reconnection	(3)	(0)	(0)	(1)	(2)	(0)	(0)	(10)	(0)
13	Misc Serv Revs - Connection of Existing	(6)	(0)	(0)	(3)	(4)	(0)	(0)	(22)	(1)
14	Misc Serv Revs - Returned Check Char	(2)	(0)	(0)	(1)	(1)	(0)	(0)	(7)	(0)
15	Misc Serv Revs - Current Diversion	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(0)
16	Miscellaneous Customer Accounts	81	3	0	45	55	3	1	342	9
17										
18	BILLING UNITS (Annual):									
19	# of Bills for Metered Classes	21,171	832	84	11,811	14,609	702	276		
20	KWH for Lighting Classes								102,820,954	2,312
21										
22	UNIT COSTS: (\$/BILL or \$/KWH)									
23	Total Customer -	46.522228	160.402933	1,253.649025	30.900120	45.324158	121.149808	336.067433	0.002272	74.634674
24	Transmission Costs	-	-	1,044.757836	-	-	-	-	-	-
25	Distribution Services	1.444512	1.158532	-	1.619626	1.301293	1.050846	-	-	0.914434
26	Distribution Meters	24.221891	110.506531	136.241550	15.009906	23.095767	78.020965	201.575853	-	31.532081
27	Other Distribution	1.878875	14.947581	-	0.499615	1.101598	10.209118	67.350115	-	17.986002
28	Meter Reading	16.553618	31.360247	70.255631	11.328695	17.424991	29.467651	64.692131	-	21.791030
29	Misc Serv Revs - Late Payment Charge	(0.870778)	(0.870641)	(0.870715)	(0.870643)	(0.870653)	(0.870684)	(0.870687)	(0.000656)	(0.870681)
30	Misc Serv Revs - Initial Connection	(0.013231)	(0.013230)	(0.013276)	(0.013228)	(0.013229)	(0.013224)	(0.013244)	(0.000010)	(0.013229)
31	Misc Serv Revs - Reconnection	(0.126312)	(0.126290)	(0.126249)	(0.126292)	(0.126293)	(0.126296)	(0.126308)	(0.000095)	(0.126298)
32	Misc Serv Revs - Connection of Existing	(0.282891)	(0.282850)	(0.282863)	(0.282847)	(0.282850)	(0.282864)	(0.282846)	(0.000213)	(0.282861)
33	Misc Serv Revs - Returned Check Char	(0.088839)	(0.088823)	(0.088878)	(0.088825)	(0.088826)	(0.088831)	(0.088820)	(0.000067)	(0.088831)
34	Misc Serv Revs - Current Diversion	(0.012227)	(0.012224)	(0.012170)	(0.012225)	(0.012226)	(0.012224)	(0.012234)	(0.000009)	(0.012224)
35	Miscellaneous Customer Accounts	3.817609	3.824100	3.788159	3.836338	3.794586	3.795349	3.843473	0.003322	3.805251
36										
37	Note: Totals may not add due to rounding.									
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Supporting Schedules: E - 1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

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Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) ACHIEVED	(2) RS1	(3) SDTR-1	(4) SDTR-2	(5) SDTR-3	(6) SL-1	(7) SL-2	(8) SST-DST	(9) SST-TST
1									
2	FORECAST REVENUE REQUIREMENT								
3	CUSTOMER COMPONENT								
4	Total Customer -	307,288	341	102	16	241	26	11	491
5	Transmission Costs	-	-	-	-	-	-	-	439
6	Distribution Services	87,931	26	3	0	-	-	-	-
7	Distribution Meters	59,597	149	42	9	-	-	5	40
8	Other Distribution	-	4	9	2	-	-	3	-
9	Meter Reading	40,623	125	43	4	-	-	3	12
10	Misc Serv Revs - Late Payment Charge	(42,012)	(13)	(2)	(0)	(87)	(9)	(0)	(0)
11	Misc Serv Revs - Initial Connection	(638)	(0)	(0)	(0)	(1)	(0)	(0)	(0)
12	Misc Serv Revs - Reconnection	(6,094)	(2)	(0)	(0)	(13)	(1)	(0)	(0)
13	Misc Serv Revs - Connection of Existing	(13,648)	(4)	(1)	(0)	(28)	(3)	(0)	(0)
14	Misc Serv Revs - Returned Check Char	(4,286)	(1)	(0)	(0)	(9)	(1)	(0)	(0)
15	Misc Serv Revs - Current Diversion	(590)	(0)	(0)	(0)	(1)	(0)	(0)	(0)
16	Miscellaneous Customer Accounts	186,405	59	9	0	380	40	0	1
17									
18	BILLING UNITS (Annual):								
19	# of Bills for Metered Classes		15,280	2,359	108			48	156
20	KWH for Lighting Classes	48,085,366				518,553,006	30,495,002		
21									
22	UNIT COSTS: (\$/Bill or \$/KWH)								
23	Total Customer -	6.390462	22.325368	43.306716	145.862140	0.000465	0.000837	238.492998	3,148.040888
24	Transmission Costs	-	-	-	-	-	-	-	2,811.901771
25	Distribution Services	1.828636	1.702842	1.359805	0.696767	-	-	-	-
26	Distribution Meters	1.239407	9.728507	17.827086	82.861431	-	-	106.590184	253.633753
27	Other Distribution	-	0.256761	3.624135	21.640706	-	-	62.127417	-
28	Meter Reading	0.844804	8.184118	18.077835	38.265442	-	-	67.338843	79.852379
29	Misc Serv Revs - Late Payment Charge	(0.873690)	(0.870682)	(0.870682)	(0.870646)	(0.000168)	(0.000289)	(0.870622)	(0.870703)
30	Misc Serv Revs - Initial Connection	(0.013275)	(0.013229)	(0.013228)	(0.013195)	(0.000003)	(0.000004)	(0.013123)	(0.013239)
31	Misc Serv Revs - Reconnection	(0.126734)	(0.126298)	(0.126299)	(0.126304)	(0.000024)	(0.000042)	(0.126280)	(0.126297)
32	Misc Serv Revs - Connection of Existing	(0.283836)	(0.282859)	(0.282859)	(0.282820)	(0.000055)	(0.000094)	(0.282891)	(0.282843)
33	Misc Serv Revs - Returned Check Char	(0.089136)	(0.088829)	(0.088829)	(0.088824)	(0.000017)	(0.000029)	(0.088848)	(0.088831)
34	Misc Serv Revs - Current Diversion	(0.012268)	(0.012226)	(0.012226)	(0.012238)	(0.000002)	(0.000004)	(0.012262)	(0.012246)
35	Miscellaneous Customer Accounts	3.876553	3.847264	3.811978	3.791822	0.000734	0.001299	3.830580	4.047143
36									
37	Note: Totals may not add due to rounding.								
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Supporting Schedules: E - 1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
 Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)

Line No.	(1) ACHIEVED	(2) Total	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) CS1	(7) CS2	(8) GS1	(9) GSCU-1	(10) GSD1
1										
2	FORECAST REVENUE REQUIREMENT									
3	LIGHTING COMPONENT									
4	Total Lighting -	64,150								
5	Outdoor Lighting - Dist	8,444								
6	Street Lighting - Dist	55,706								
7										
8	BILLING UNITS (Annual):									
9	Fixtures	9,978,594								
10										
11	UNIT COSTS: (\$/Fixture)									
12	Total Lighting -	6.428750								
13	Outdoor Lighting - Dist	0.846193								
14	Street Lighting - Dist	5.582557								
15										
16	Note: Totals may not add due to rounding.									
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FLORIDA PUBLIC SERVICE COMMISSION

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☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended / / ☐ Historical Test Year Ended / /

Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)

Line No.	(1) ACHIEVED	(2) GSLD1	(3) GSLD2	(4) GSLD3	(5) HLFT1	(6) HLFT2	(7) HLFT3	(8) MET	(9) OL-1	(10) OS-2
1										
2	FORECAST REVENUE REQUIREMENT									
3	LIGHTING COMPONENT									
4	Total Lighting -								8,444	
5	Outdoor Lighting - Dist								8,444	
6	Street Lighting - Dist								-	
7										
8	BILLING UNITS (Annual):									
9	Fixtures								2,318,078	
10										
11	UNIT COSTS: (\$/Fixture)									
12	Total Lighting -								3.642593	
13	Outdoor Lighting - Dist								3.642593	
14	Street Lighting - Dist								-	
15										
16	Note: Totals may not add due to rounding.									
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Supporting Schedules: E - 1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)

Line No.	(1) ACHIEVED	(2) RS1	(3) SDTR-1	(4) SDTR-2	(5) SDTR-3	(6) SL-1	(7) SL-2	(8) SST-DST	(9) SST-TST
1									
2	FORECAST REVENUE REQUIREMENT								
3	LIGHTING COMPONENT								
4	Total Lighting -					55,691	15		
5	Outdoor Lighting - Dist					-	-		
6	Street Lighting - Dist					55,691	15		
7									
8	BILLING UNITS (Annual):								
9	Fixtures					7,520,010	140,506		
10									
11	UNIT COSTS: (\$/Fixture)								
12	Total Lighting -					7.405673	0.109181		
13	Outdoor Lighting - Dist					-	-		
14	Street Lighting - Dist					7.405673	0.109181		
15									
16	Note: Totals may not add due to rounding.								
17									
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Supporting Schedules: E - 1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:
☒ Projected Test Year Ended 12/31/10
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
 Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)										
Line No.	(1) EQUALIZED	(2) Total	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) CS1	(7) CS2	(8) GS1	(9) GSCU-1	(10) GSD1
1										
2	EQUALIZED BASE REV REQUIREMENT	3,920,872	79,369	5,556	28,068	5,110	1,932	252,913	1,184	750,675
3										
4	DEMAND COMPONENT									
5										
6	DEMAND REVENUE REQUIREMENT	2,863,620	60,079	4,171	18,612	3,922	1,434	179,825	610	587,927
7										
8	BILLING UNITS (Annual):									
9	KW for Demand Classes	109,555,589	5,768,804	382,369	2,711,619	446,581	164,757			66,471,769
10	KWH for All Other Classes	57,944,167,555						5,852,408,566	31,787,000	
11										
12	UNIT COSTS: (\$/KW or \$/KWH)	N/A	10.414484	10.909118	6.863690	8.782925	8.701761	0.030727	0.019195	8.844762
13										
14	ENERGY COMPONENT									
15										
16	ENERGY REVENUE REQUIREMENT	626,974	18,573	1,222	9,057	1,132	488	36,678	200	141,906
17										
18	BILLING UNITS (Annual):									
19	KWH for All Rate Classes	101,028,630	3,027,335	195,856	1,524,964	185,202	80,886	5,852,409	31,787	22,845,593
20										
21	UNIT COSTS: (\$/KWH)	0.006206	0.006135	0.006239	0.005939	0.006113	0.006028	0.006267	0.006295	0.006212
22										
23	CUSTOMER COMPONENT									
24										
25	CUSTOMER REVENUE REQUIREMENT	366,682	717	163	399	56	11	36,409	373	20,842
26										
27	BILLING UNITS (Annual):									
28	# of Bills for Metered Classes	54,397,723	4,176	1,308	216	664	60	4,941,007	59,678	1,235,500
29	KWH for Lighting Classes	651,868,962								
30										
31	UNIT COSTS: (\$/Bill or \$/KWH)	N/A	171.711532	124.695989	1,848.987438	84.057407	176.363924	7.368674	6.258515	16.868965
32										
33	LIGHTING COMPONENT									
34										
35	LIGHTING REVENUE REQUIREMENT	63,596								
36										
37	BILLING UNITS (Annual):									
38	Fixtures	9,978,594								
39										
40	UNIT COSTS: (\$/Fixture)	6.373291								
41										
42	Note: Totals may not add due to rounding.									

Supporting Schedules: E - 1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

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Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)										
Line No.	(1) EQUALIZED	(2) GSLD1	(3) GSLD2	(4) GSLD3	(5) HLFT1	(6) HLFT2	(7) HLFT3	(8) MET	(9) OL-1	(10) OS-2
1										
2	EQUALIZED BASE REV REQUIREMENT	163,498	23,418	4,645	37,286	145,556	29,464	2,921	10,888	1,030
3										
4	DEMAND COMPONENT									
5										
6	DEMAND REVENUE REQUIREMENT	131,679	18,313	3,118	28,303	112,088	22,473	2,270	1,932	746
7										
8	BILLING UNITS (Annual):									
9	KW for Demand Classes	12,657,318	1,911,785	471,347	2,364,749	9,546,353	1,992,413	257,438		
10	KWH for All Other Classes								102,820,954	13,109,060
11										
12	UNIT COSTS: (\$/KW or \$/KWH)	10.403386	9.578825	6.615578	11.968559	11.741400	11.279332	8.817429	0.018793	0.056937
13										
14	ENERGY COMPONENT									
15										
16	ENERGY REVENUE REQUIREMENT	30,733	4,958	1,414	8,602	32,694	6,888	555	636	79
17										
18	BILLING UNITS (Annual):									
19	KWH for All Rate Classes	4,984,669	807,278	237,183	1,389,399	5,323,766	1,128,166	91,381	102,821	13,109
20										
21	UNIT COSTS: (\$/KWH)	0.006165	0.006141	0.005961	0.006191	0.006141	0.006105	0.006070	0.006186	0.006015
22										
23	CUSTOMER COMPONENT									
24										
25	CUSTOMER REVENUE REQUIREMENT	1,086	147	113	382	774	104	96	228	204
26										
27	BILLING UNITS (Annual):									
28	# of Bills for Metered Classes	21,171	832	84	11,811	14,609	702	276		2,312
29	KWH for Lighting Classes								102,820,954	
30										
31	UNIT COSTS: (\$/Bill or \$/KWH)	51.309817	177.162292	1,347.467308	32.305995	52.988835	147.599978	348.784706	0.002222	88.438562
32										
33	LIGHTING COMPONENT									
34										
35	LIGHTING REVENUE REQUIREMENT								8,091	
36										
37	BILLING UNITS (Annual):									
38	Fixtures								2,318,078	
39										
40	UNIT COSTS: (\$/Fixture)								3.490264	
41										
42	Note: Totals may not add due to rounding.									

Supporting Schedules: E - 1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY AND SUBSIDIARIES

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☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
 Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)									
Line No.	(1) EQUALIZED	(2) RS1	(3) SDTR-1	(4) SDTR-2	(5) SDTR-3	(6) SL-1	(7) SL-2	(8) SST-DST	(9) SST-TST
1									
2	EQUALIZED BASE REV REQUIREMENT	2,269,070	15,855	18,300	2,153	68,664	821	280	2,217
3									
4	DEMAND COMPONENT								
5									
6	DEMAND REVENUE REQUIREMENT	1,645,522	12,542	14,628	1,712	9,722	591	224	1,176
7									
8	BILLING UNITS (Annual):								
9	KW for Demand Classes		1,483,026	1,439,473	172,635			52,544	1,260,809
10	KWH for All Other Classes	51,394,993,967				518,553,006	30,495,002		
11									
12	UNIT COSTS: (\$/KW or \$/KWH)	0.032017	8.456865	10.162271	9.919624	0.018749	0.019381	4.254169	0.932598
13									
14	ENERGY COMPONENT								
15									
16	ENERGY REVENUE REQUIREMENT	319,964	2,966	3,558	421	3,207	193	44	807
17									
18	BILLING UNITS (Annual):								
19	KWH for All Rate Classes	51,394,994	478,175	579,103	69,101	518,553	30,495	7,234	129,171
20									
21	UNIT COSTS: (\$/KWH)	0.006226	0.006202	0.006144	0.006087	0.006184	0.006345	0.006052	0.006244
22									
23	CUSTOMER COMPONENT								
24									
25	CUSTOMER REVENUE REQUIREMENT	303,584	348	114	20	241	24	12	234
26									
27	BILLING UNITS (Annual):								
28	# of Bills for Metered Classes	48,085,366	15,280	2,359	108			48	156
29	KWH for Lighting Classes					518,553,006	30,495,002		
30									
31	UNIT COSTS: (\$/Bill or \$/KWH)	6.313438	22.756694	48.245279	181.491224	0.000464	0.000802	257.583683	1,502.670916
32									
33	LIGHTING COMPONENT								
34									
35	LIGHTING REVENUE REQUIREMENT					55,493	12		
36									
37	BILLING UNITS (Annual):								
38	Fixtures					7,520,010	140,506		
39									
40	UNIT COSTS: (\$/Fixture)					7.379440	0.087666		
41									
42	Note: Totals may not add due to rounding.								
	Supporting Schedules: E - 1							Recap Schedules:	

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY AND SUBSIDIARIES

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☐ Prior Year Ended ____/____/____
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 Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)										
Line No.	(1) EQUALIZED	(2) Total	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) CS1	(7) CS2	(8) GS1	(9) GSCU-1	(10) GSD1
1										
2	EQUALIZED BASE REV REQUIREMENT									
3	DEMAND COMPONENT									
4	Total Demand -	2,863,620	60,079	4,171	18,612	3,922	1,434	179,825	610	587,927
5	Oil Production	212,564	4,779	323	2,203	318	118	13,028	47	44,546
6	Coal Production	6,620	148	10	68	10	4	412	1	1,386
7	Nuclear Production	551,783	12,374	840	5,707	819	302	33,968	122	115,607
8	Curtailable Credit (346)	-	-	-	-	(227)	(119)	-	-	-
9	Gas Turbine Production	702,127	15,687	1,072	7,240	1,031	378	43,502	157	147,069
10	Purchased Power	11,367	256	17	118	17	6	693	2	2,382
11	Transmission Costs	318,592	7,094	488	3,276	464	169	19,852	72	66,718
12	Distribution Primary Substations	194,431	4,174	281	-	298	124	13,098	42	40,815
13	Distribution Primary Lines	571,360	12,309	823	-	886	371	38,260	122	119,970
14	Distribution Secondary Lines	91,292	1,303	133	-	124	32	6,214	20	19,487
15	Distribution Secondary Transformers	180,986	1,463	150	-	148	33	9,268	19	25,151
16	Distribution Capacitors	22,843	492	33	-	35	15	1,529	5	4,797
17										
18	BILLING UNITS (Annual):									
19	KW for Demand Classes	109,555,589	5,768,804	382,369	2,711,619	446,581	164,757			66,471,769
20	KWH for All Other Classes	57,944,167,555						5,852,408,566	31,787,000	
21										
22	UNIT COSTS: (\$/KW or \$/KWH)									
23	Total Demand -	N/A	10.414484	10.909118	6.863690	8.782925	8.701761	0.030727	0.019195	8.844762
24	Oil Production	N/A	0.828418	0.844787	0.812401	0.711588	0.715135	0.002226	0.001474	0.670146
25	Coal Production	N/A	0.025569	0.026503	0.025117	0.021609	0.021342	0.000070	0.000047	0.020857
26	Nuclear Production	N/A	2.145056	2.197454	2.104663	1.833686	1.833735	0.005804	0.003853	1.739187
27	Curtailable Credit	N/A	-	-	-	(0.509283)	(0.722082)	-	-	-
28	Gas Turbine Production	N/A	2.719266	2.804784	2.669877	2.309239	2.292860	0.007433	0.004953	2.212501
29	Purchased Power	N/A	0.044426	0.045070	0.043548	0.038331	0.038712	0.000118	0.000078	0.035841
30	Transmission Costs	N/A	1.229679	1.276192	1.208084	1.038021	1.023889	0.003392	0.002268	1.003704
31	Distribution Primary Substations	N/A	0.723516	0.734580	-	0.668375	0.754453	0.002238	0.001316	0.614017
32	Distribution Primary Lines	N/A	2.133759	2.152488	-	1.983575	2.254548	0.006538	0.003831	1.804824
33	Distribution Secondary Lines	N/A	0.225792	0.348515	-	0.276670	0.196657	0.001062	0.000621	0.293155
34	Distribution Secondary Transformers	N/A	0.253676	0.392702	-	0.331766	0.202288	0.001584	0.000600	0.378371
35	Distribution Capacitors	N/A	0.085327	0.086044	-	0.079349	0.090224	0.000261	0.000153	0.072159
36										
37	Note: Totals may not add due to rounding.									
38										
39										
40										
41										
42										

FLORIDA PUBLIC SERVICE COMMISSION

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☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) EQUALIZED	(2) GSLD1	(3) GSLD2	(4) GSLD3	(5) HLFT1	(6) HLFT2	(7) HLFT3	(8) MET	(9) OL-1	(10) OS-2
1										
2	EQUALIZED BASE REV REQUIREMENT									
3	DEMAND COMPONENT									
4	Total Demand -	131,679	18,313	3,118	28,303	112,088	22,473	2,270	1,932	746
5	Oil Production	10,094	1,405	368	2,221	8,821	1,767	182	72	28
6	Coal Production	311	43	11	69	270	54	6	2	1
7	Nuclear Production	26,115	3,638	955	5,756	22,789	4,566	472	187	72
8	Curtailable Credit	-	-	-	-	-	-	-	-	-
9	Gas Turbine Production	33,062	4,611	1,214	7,307	28,765	5,765	600	238	90
10	Purchased Power	542	75	20	119	475	95	10	4	1
11	Transmission Costs	14,932	2,085	551	3,308	12,955	2,597	272	108	41
12	Distribution Primary Substations	9,249	1,335	-	1,895	7,570	1,608	180	265	104
13	Distribution Primary Lines	27,313	3,939	-	5,583	22,419	4,761	528	778	309
14	Distribution Secondary Lines	4,287	474	-	900	3,539	528	-	127	37
15	Distribution Secondary Transformers	4,682	548	-	922	3,589	541	-	120	50
16	Distribution Capacitors	1,092	158	-	223	897	190	21	31	12
17										
18	BILLING UNITS (Annual):									
19	KW for Demand Classes	12,657,318	1,911,785	471,347	2,364,749	9,546,353	1,992,413	257,438		
20	KWH for All Other Classes								102,820,954	13,109,060
21										
22	UNIT COSTS: (\$/KW or \$/KWH)									
23	Total Demand -	10.403386	9.578825	6.615578	11.968559	11.741400	11.279332	8.817429	0.018793	0.056937
24	Oil Production	0.797485	0.735073	0.780438	0.939143	0.924002	0.887053	0.706927	0.000703	0.002116
25	Coal Production	0.024537	0.022675	0.024276	0.029083	0.028242	0.027121	0.021951	0.000022	0.000065
26	Nuclear Production	2.063262	1.903058	2.025190	2.433922	2.387236	2.291892	1.833457	0.001822	0.005464
27	Curtailable Credit	-	-	-	-	-	-	-	-	-
28	Gas Turbine Production	2.612063	2.411920	2.575711	3.089808	3.013145	2.893236	2.330165	0.002316	0.006896
29	Purchased Power	0.042814	0.039427	0.041749	0.050308	0.049747	0.047750	0.037836	0.000038	0.000114
30	Transmission Costs	1.179750	1.090461	1.168212	1.399034	1.357097	1.303276	1.056156	0.001050	0.003106
31	Distribution Primary Substations	0.730749	0.698550	-	0.801556	0.792976	0.807028	0.697327	0.002573	0.007969
32	Distribution Primary Lines	2.157852	2.060592	-	2.360753	2.348397	2.389663	2.051681	0.007569	0.023601
33	Distribution Secondary Lines	0.338690	0.247882	-	0.380785	0.370713	0.265170	-	0.001233	0.002835
34	Distribution Secondary Transformers	0.369889	0.286784	-	0.389770	0.375913	0.271561	-	0.001166	0.003829
35	Distribution Capacitors	0.086296	0.082402	-	0.094397	0.093933	0.095583	0.082029	0.000303	0.000944
36										
37	Note: Totals may not add due to rounding.									
38										
39										
40										
41										
42										

Supporting Schedules: E - 1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

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Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) EQUALIZED	(2) RS1	(3) SDTR-1	(4) SDTR-2	(5) SDTR-3	(6) SL-1	(7) SL-2	(8) SST-DST	(9) SST-TST
1									
2	EQUALIZED BASE REV REQUIREMENT								
3	DEMAND COMPONENT								
4	Total Demand -	1,645,522	12,542	14,628	1,712	9,722	591	224	1,176
5	Oil Production	119,650	888	1,032	109	373	45	14	132
6	Coal Production	3,734	28	32	3	12	1	0	4
7	Nuclear Production	310,762	2,304	2,670	281	967	118	37	352
8	Curtailable Credit	-	-	-	-	-	-	-	-
9	Gas Turbine Production	395,790	2,929	3,377	355	1,226	153	47	463
10	Purchased Power	6,394	48	55	6	20	2	1	7
11	Transmission Costs	179,737	1,328	1,524	160	555	70	21	216
12	Distribution Primary Substations	109,679	973	1,191	169	1,314	41	25	-
13	Distribution Primary Lines	322,040	2,863	3,520	500	3,873	118	74	-
14	Distribution Secondary Lines	52,410	465	513	49	631	19	-	-
15	Distribution Secondary Transformers	132,451	601	573	61	597	18	-	-
16	Distribution Capacitors	12,875	114	141	20	155	5	3	-
17									
18	BILLING UNITS (Annual):								
19	KW for Demand Classes		1,483,026	1,439,473	172,635			52,544	1,260,609
20	KWH for All Other Classes	51,394,993,967				518,553,006	30,495,002		
21									
22	UNIT COSTS: (\$/KW or \$/KWH)								
23	Total Demand -	0.032017	8.456865	10.162271	9.919624	0.018749	0.019381	4.254169	0.932598
24	Oil Production	0.002328	0.599056	0.717197	0.631101	0.000720	0.001478	0.273320	0.105056
25	Coal Production	0.000073	0.018604	0.022023	0.019257	0.000022	0.000048	0.008442	0.003546
26	Nuclear Production	0.006047	1.553751	1.854616	1.629861	0.001864	0.003880	0.707834	0.279414
27	Curtailable Credit	-	-	-	-	-	-	-	-
28	Gas Turbine Production	0.007701	1.974833	2.345926	2.055644	0.002364	0.005016	0.897611	0.367490
29	Purchased Power	0.000124	0.032060	0.038530	0.034001	0.000039	0.000078	0.014653	0.005480
30	Transmission Costs	0.003497	0.895164	1.058722	0.925197	0.001069	0.002308	0.406033	0.171613
31	Distribution Primary Substations	0.002134	0.656284	0.827491	0.976670	0.002534	0.001334	0.478657	-
32	Distribution Primary Lines	0.006266	1.930691	2.445513	2.894510	0.007470	0.003865	1.411187	-
33	Distribution Secondary Lines	0.001020	0.313768	0.356313	0.284390	0.001218	0.000625	-	-
34	Distribution Secondary Transformers	0.002577	0.405458	0.398133	0.353212	0.001151	0.000595	-	-
35	Distribution Capacitors	0.000251	0.077195	0.097805	0.115782	0.000299	0.000154	0.056431	-
36									
37	Note: Totals may not add due to rounding.								
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Supporting Schedules: E - 1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) EQUALIZED	(2) Total	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) CS1	(7) CS2	(8) GS1	(9) GSCU-1	(10) GSD1
1										
2	EQUALIZED REVENUE REQUIREMENT									
3	ENERGY COMPONENT									
4	Total Energy -	626,974	18,573	1,222	9,057	1,132	488	36,678	200	141,906
5	Oil Production	142,801	4,221	278	2,058	257	110	8,371	46	32,287
6	Coal Production	551	16	1	8	1	0	33	0	125
7	Nuclear Production	406,288	12,039	790	5,869	736	318	23,700	129	91,860
8	Gas Turbine Production	51,700	1,519	101	742	91	39	3,063	17	11,689
9	Transmission Costs	26,521	778	52	380	47	20	1,577	9	5,996
10	Uncollectibles	(888)	-	(1)	-	(0)	-	(66)	-	(50)
11										
12	BILLING UNITS (Annual):									
13	KWH for All Rate Classes	101,028,630,478	3,027,334,991	195,855,687	1,524,964,333	185,202,234	80,886,059	5,852,408,566	31,787,000	22,845,592,869
14										
15	UNIT COSTS: (\$/KWH)									
16	Total Energy -	0.006206	0.006135	0.006239	0.005939	0.006113	0.006028	0.006267	0.006295	0.006212
17	Oil Production	0.001413	0.001394	0.001421	0.001350	0.001387	0.001365	0.001430	0.001435	0.001413
18	Coal Production	0.000005	0.000005	0.000006	0.000005	0.000005	0.000005	0.000006	0.000006	0.000005
19	Nuclear Production	0.004022	0.003977	0.004033	0.003849	0.003975	0.003933	0.004050	0.004053	0.004021
20	Gas Turbine Production	0.000512	0.000502	0.000517	0.000486	0.000494	0.000481	0.000523	0.000528	0.000512
21	Transmission Costs	0.000263	0.000257	0.000266	0.000249	0.000252	0.000244	0.000270	0.000273	0.000262
22	Uncollectibles	(0.000009)	-	(0.000003)	-	-	-	(0.000011)	-	(0.000002)
23										
24	Note: Totals may not add due to rounding.									
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1										
2	EQUALIZED REVENUE REQUIREMENT									
3	ENERGY COMPONENT									
4	Total Energy -	30,733	4,958	1,414	8,602	32,694	6,888	555	636	79
5	Oil Production	6,982	1,127	322	1,955	7,420	1,563	126	146	18
6	Coal Production	27	4	1	8	28	6	0	1	0
7	Nuclear Production	19,935	3,214	915	5,572	21,238	4,474	359	414	51
8	Gas Turbine Production	2,508	405	116	705	2,653	559	46	53	6
9	Transmission Costs	1,283	208	60	361	1,355	286	23	27	3
10	Uncollectibles	(1)	-	-	-	-	-	-	(4)	-
11										
12	BILLING UNITS (Annual):									
13	KWH for All Rate Classes	4,984,669,030	807,278,167	237,183,252	1,389,399,227	5,323,765,614	1,128,166,215	91,381,326	102,820,954	13,109,060
14										
15	UNIT COSTS: (\$/KWH)									
16	Total Energy -	0.006165	0.006141	0.005961	0.006191	0.006141	0.006105	0.006070	0.006186	0.006015
17	Oil Production	0.001401	0.001395	0.001356	0.001407	0.001394	0.001386	0.001380	0.001415	0.001365
18	Coal Production	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005
19	Nuclear Production	0.003999	0.003981	0.003858	0.004010	0.003989	0.003966	0.003930	0.004030	0.003907
20	Gas Turbine Production	0.000503	0.000502	0.000491	0.000508	0.000498	0.000496	0.000499	0.000512	0.000488
21	Transmission Costs	0.000257	0.000257	0.000252	0.000260	0.000255	0.000253	0.000256	0.000262	0.000249
22	Uncollectibles	-	-	-	-	-	-	-	(0.000039)	-
23										
24	Note: Totals may not add due to rounding.									
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Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)

Line No.	(1) EQUALIZED	(2) RS1	(3) SDTR-1	(4) SDTR-2	(5) SDTR-3	(6) SL-1	(7) SL-2	(8) SST-DST	(9) SST-TST
1									
2	EQUALIZED REVENUE REQUIREMENT								
3	ENERGY COMPONENT								
4	Total Energy -	319,964	2,966	3,558	421	3,207	193	44	807
5	Oil Production	72,969	674	808	95	729	44	10	185
6	Coal Production	282	3	3	0	3	0	0	1
7	Nuclear Production	207,429	1,920	2,309	273	2,078	124	28	513
8	Gas Turbine Production	26,466	244	290	34	263	16	4	71
9	Transmission Costs	13,585	125	148	17	134	8	2	37
10	Uncollectibles	(766)	-	-	-	(0)	-	-	-
11									
12	BILLING UNITS (Annual):								
13	KWH for All Rate Classes	51,394,993,967	478,174,798	579,103,362	69,101,406	518,553,006	30,495,002	7,233,691	129,170,662
14									
15	UNIT COSTS: (\$/KWH)								
16	Total Energy -	0.006226	0.006202	0.006144	0.006087	0.006184	0.006345	0.008052	0.006244
17	Oil Production	0.001420	0.001410	0.001395	0.001381	0.001406	0.001449	0.001375	0.001432
18	Coal Production	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000006
19	Nuclear Production	0.004036	0.004015	0.003987	0.003955	0.004008	0.004073	0.003923	0.003973
20	Gas Turbine Production	0.000515	0.000510	0.000501	0.000493	0.000506	0.000538	0.000495	0.000547
21	Transmission Costs	0.000264	0.000261	0.000256	0.000252	0.000259	0.000279	0.000254	0.000286
22	Uncollectibles	(0.000015)	-	-	-	-	-	-	-
23									
24	Note: Totals may not add due to rounding.								
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COMPANY AND SUBSIDIARIES

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Line No.	(1) EQUALIZED	(2) Total	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) CS1	(7) CS2	(8) GS1	(9) GSCU-1	(10) GSD1
1										
2	EQUALIZED REVENUE REQUIREMENT									
3	CUSTOMER COMPONENT									
4	Total Customer -	366,682	717	163	399	56	11	36,409	373	20,842
5	Transmission Costs	538	-	-	242	-	-	-	-	-
6	Distribution Services	97,259	6	2	-	1	0	8,945	109	2,192
7	Distribution Meters	78,939	425	89	104	29	6	8,804	73	9,285
8	Other Distribution	355	59	0	-	7	2	-	-	82
9	Meter Reading	54,851	216	68	53	17	2	6,445	44	6,238
10	Misc Serv Revs - Late Payment Charge	(47,881)	(4)	(1)	(0)	(1)	(0)	(4,312)	(52)	(1,076)
11	Misc Serv Revs - Initial Connection	(724)	(0)	(0)	(0)	(0)	(0)	(66)	(1)	(16)
12	Misc Serv Revs - Reconnection	(6,916)	(1)	(0)	(0)	(0)	(0)	(625)	(8)	(156)
13	Misc Serv Revs - Connection of Existing	(15,490)	(1)	(0)	(0)	(0)	(0)	(1,401)	(17)	(350)
14	Misc Serv Revs - Returned Check Char	(4,865)	(0)	(0)	(0)	(0)	(0)	(440)	(5)	(110)
15	Misc Serv Revs - Current Diversion	(670)	(0)	(0)	(0)	(0)	(0)	(61)	(1)	(15)
16	Miscellaneous Customer Accounts	211,288	16	5	1	3	0	19,119	231	4,768
17										
18	BILLING UNITS (Annual):									
19	# of Bills for Metered Classes	1,309,360	4,176	1,308	216	664	60			1,235,500
20	KWH for Lighting Classes	704,957,325						4,941,007	59,678	
21										
22	UNIT COSTS: (\$/Bill or \$/KWH)									
23	Total Customer -	N/A	171.711532	124.695989	1,848.987438	84.057407	176.363924	7.368674	6.258515	16.868965
24	Transmission Costs	N/A	-	-	1,119.848905	-	-	-	-	-
25	Distribution Services	N/A	1.405272	1.786969	-	1.466579	0.942730	1.810263	1.823984	1.774211
26	Distribution Meters	N/A	101.814482	67.890470	479.248002	43.953100	104.427038	1.781843	1.220299	7.515280
27	Other Distribution	N/A	14.229486	0.194449	-	10.495205	29.994653	-	-	0.066320
28	Meter Reading	N/A	51.804208	52.359049	247.491678	25.687131	38.549083	1.304300	0.744916	5.049082
29	Misc Serv Revs - Late Payment Charge	N/A	(0.870500)	(0.871400)	(0.870443)	(0.870805)	(0.870666)	(0.872598)	(0.870682)	(0.871302)
30	Misc Serv Revs - Initial Connection	N/A	(0.013226)	(0.013242)	(0.013239)	(0.013236)	(0.013252)	(0.013258)	(0.013229)	(0.013238)
31	Misc Serv Revs - Reconnection	N/A	(0.126271)	(0.126402)	(0.126268)	(0.126312)	(0.126323)	(0.126576)	(0.126298)	(0.126387)
32	Misc Serv Revs - Connection of Existing	N/A	(0.282801)	(0.283097)	(0.282788)	(0.282906)	(0.282936)	(0.283482)	(0.282859)	(0.283061)
33	Misc Serv Revs - Returned Check Char	N/A	(0.088809)	(0.088904)	(0.088798)	(0.088843)	(0.088805)	(0.089024)	(0.088829)	(0.088892)
34	Misc Serv Revs - Current Diversion	N/A	(0.012223)	(0.012239)	(0.012235)	(0.012225)	(0.012219)	(0.012253)	(0.012226)	(0.012235)
35	Miscellaneous Customer Accounts	N/A	3.851915	3.860336	3.792624	3.849719	3.844621	3.869459	3.863439	3.859187
36										
37	Note: Totals may not add due to rounding.									
38										
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Witness: Joseph A. Ender

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1										
2	EQUALIZED REVENUE REQUIREMENT									
3	CUSTOMER COMPONENT									
4	Total Customer -	1,086	147	113	382	774	104	96	228	204
5	Transmission Costs	-	-	95	-	-	-	-	-	-
6	Distribution Services	36	1	-	21	25	1	-	-	3
7	Distribution Meters	591	103	12	190	427	69	58	-	88
8	Other Distribution	50	15	-	7	24	11	20	-	57
9	Meter Reading	357	26	6	135	262	21	18	-	52
10	Misc Serv Revs - Late Payment Charge	(18)	(1)	(0)	(10)	(13)	(1)	(0)	(67)	(2)
11	Misc Serv Revs - Initial Connection	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(0)
12	Misc Serv Revs - Reconnection	(3)	(0)	(0)	(1)	(2)	(0)	(0)	(10)	(0)
13	Misc Serv Revs - Connection of Existing	(6)	(0)	(0)	(3)	(4)	(0)	(0)	(22)	(1)
14	Misc Serv Revs - Returned Check Char	(2)	(0)	(0)	(1)	(1)	(0)	(0)	(7)	(0)
15	Misc Serv Revs - Current Diversion	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(0)
16	Miscellaneous Customer Accounts	82	3	0	46	56	3	1	337	9
17										
18	BILLING UNITS (Annual):									
19	# of Bills for Metered Classes	21,171	832	84	11,811	14,609	702	276		
20	KWH for Lighting Classes								102,820,954	2,312
21										
22	UNIT COSTS: (\$/Bill or \$/KWH)									
23	Total Customer -	51.309817	177.162292	1,347.467308	32.305995	52.988835	147.599978	348.784706	0.002222	88.438562
24	Transmission Costs	-	-	1,131.184820	-	-	-	-	-	-
25	Distribution Services	1.693529	1.313312	-	1.750893	1.697423	1.363856	-	-	1.128101
26	Distribution Meters	27.926720	123.659003	143.142579	16.099671	29.249553	98.375948	209.663063	-	38.024899
27	Other Distribution	2.366450	17.900181	-	0.558073	1.639407	15.070189	71.618856	-	24.512248
28	Meter Reading	16.864017	31.831034	70.733234	11.436706	17.945630	30.333398	65.042988	-	22.316495
29	Misc Serv Revs - Late Payment Charge	(0.870778)	(0.870641)	(0.870715)	(0.870643)	(0.870653)	(0.870684)	(0.870687)	(0.000656)	(0.870681)
30	Misc Serv Revs - Initial Connection	(0.013231)	(0.013230)	(0.013276)	(0.013228)	(0.013229)	(0.013224)	(0.013244)	(0.000010)	(0.013229)
31	Misc Serv Revs - Reconnection	(0.126312)	(0.126290)	(0.126249)	(0.126292)	(0.126293)	(0.126296)	(0.126308)	(0.000095)	(0.126298)
32	Misc Serv Revs - Connection of Existing	(0.282891)	(0.282850)	(0.282863)	(0.282847)	(0.282850)	(0.282864)	(0.282846)	(0.000213)	(0.282861)
33	Misc Serv Revs - Returned Check Char	(0.088839)	(0.088823)	(0.088878)	(0.088825)	(0.088826)	(0.088831)	(0.088820)	(0.000067)	(0.088831)
34	Misc Serv Revs - Current Diversion	(0.012227)	(0.012224)	(0.012170)	(0.012225)	(0.012226)	(0.012224)	(0.012234)	(0.000009)	(0.012224)
35	Miscellaneous Customer Accounts	3.853377	3.852820	3.800826	3.854711	3.850897	3.850708	3.853938	0.003273	3.850944
36										
37	Note: Totals may not add due to rounding.									
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Supporting Schedules: E - 1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) EQUALIZED	(2) RS1	(3) SDTR-1	(4) SDTR-2	(5) SDTR-3	(6) SL-1	(7) SL-2	(8) SST-DST	(9) SST-TST
1									
2	EQUALIZED REVENUE REQUIREMENT								
3	CUSTOMER COMPONENT								
4	Total Customer -	303,584	348	114	20	241	24	12	234
5	Transmission Costs	-	-	-	-	-	-	-	201
6	Distribution Services	85,887	27	4	0	-	-	-	-
7	Distribution Meters	58,343	153	49	11	-	-	6	22
8	Other Distribution	-	4	11	4	-	-	3	-
9	Meter Reading	40,500	126	44	4	-	-	3	11
10	Misc Serv Revs - Late Payment Charge	(42,012)	(13)	(2)	(0)	(87)	(9)	(0)	(0)
11	Misc Serv Revs - Initial Connection	(638)	(0)	(0)	(0)	(1)	(0)	(0)	(0)
12	Misc Serv Revs - Reconnection	(6,094)	(2)	(0)	(0)	(13)	(1)	(0)	(0)
13	Misc Serv Revs - Connection of Existing	(13,648)	(4)	(1)	(0)	(28)	(3)	(0)	(0)
14	Misc Serv Revs - Returned Check Char	(4,286)	(1)	(0)	(0)	(9)	(1)	(0)	(0)
15	Misc Serv Revs - Current Diversion	(590)	(0)	(0)	(0)	(1)	(0)	(0)	(0)
16	Miscellaneous Customer Accounts	186,122	59	9	0	380	39	0	1
17									
18	BILLING UNITS (Annual):								
19	# of Bills for Metered Classes		15,280	2,359	108			48	156
20	KWH for Lighting Classes	48,085,366				518,553,006	30,495,002		
21									
22	UNIT COSTS: (\$/Bill or \$/KWH)								
23	Total Customer -	6.313438	22.756694	48.245279	181.491224	0.000464	0.000802	257.583683	1,502.670916
24	Transmission Costs	-	-	-	-	-	-	-	1,286.551574
25	Distribution Services	1.786143	1.763734	1.630768	0.918463	-	-	-	-
26	Distribution Meters	1.213324	10.041606	20.970006	105.901881	-	-	115.979231	142.248915
27	Other Distribution	-	0.269757	4.725272	32.767923	-	-	71.039633	-
28	Meter Reading	0.842260	8.219966	18.461058	39.447108	-	-	68.106422	71.440998
29	Misc Serv Revs - Late Payment Charge	(0.873690)	(0.870682)	(0.870682)	(0.870646)	(0.000168)	(0.000289)	(0.870622)	(0.870703)
30	Misc Serv Revs - Initial Connection	(0.013275)	(0.013229)	(0.013228)	(0.013195)	(0.000003)	(0.000004)	(0.013123)	(0.013239)
31	Misc Serv Revs - Reconnection	(0.126734)	(0.126298)	(0.126299)	(0.126304)	(0.000024)	(0.000042)	(0.126280)	(0.126297)
32	Misc Serv Revs - Connection of Existing	(0.283836)	(0.282859)	(0.282859)	(0.282820)	(0.000055)	(0.000094)	(0.282891)	(0.282843)
33	Misc Serv Revs - Returned Check Char	(0.089136)	(0.088829)	(0.088829)	(0.088824)	(0.000017)	(0.000029)	(0.088848)	(0.088831)
34	Misc Serv Revs - Current Diversion	(0.012268)	(0.012226)	(0.012226)	(0.012238)	(0.000002)	(0.000004)	(0.012262)	(0.012246)
35	Miscellaneous Customer Accounts	3.870648	3.855753	3.852298	3.849877	0.000733	0.001264	3.852424	3.823586
36									
37	Note: Totals may not add due to rounding.								
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Supporting Schedules: E - 1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

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Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) EQUALIZED	(2) Total	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) CS1	(7) CS2	(8) GS1	(9) GSCU-1	(10) GSD1
1										
2	EQUALIZED REVENUE REQUIREMENT									
3	LIGHTING COMPONENT									
4	Total Lighting -	63,596								
5	Outdoor Lighting - Dist	8,091								
6	Street Lighting - Dist	55,506								
7										
8	BILLING UNITS (Annual):									
9	Fixtures	9,978,594								
10										
11	UNIT COSTS: (\$/Fixture)									
12	Total Lighting -	6.373291								
13	Outdoor Lighting - Dist	0.810806								
14	Street Lighting - Dist	5.562485								
15										
16	Note: Totals may not add due to rounding.									
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Supporting Schedules: E - 1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: FLORIDA POWER & LIGHT
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Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)

Line No.	(1) EQUALIZED	(2) GSLD1	(3) GSLD2	(4) GSLD3	(5) HLFT1	(6) HLFT2	(7) HLFT3	(8) MET	(9) OL-1	(10) OS-2
1										
2	EQUALIZED REVENUE REQUIREMENT									
3	LIGHTING COMPONENT									
4	Total Lighting -								8,091	
5	Outdoor Lighting - Dist								8,091	
6	Street Lighting - Dist								-	
7										
8	BILLING UNITS (Annual):									
9	Fixtures								2,318,078	
10										
11	UNIT COSTS: (\$/Fixture)									
12	Total Lighting -								3,490,264	
13	Outdoor Lighting - Dist								3,490,264	
14	Street Lighting - Dist								-	
15										
16	Note: Totals may not add due to rounding.									
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Supporting Schedules: E - 1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

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(\$000 WHERE APPLICABLE)

Line No.	(1) EQUALIZED	(2) RS1	(3) SDTR-1	(4) SDTR-2	(5) SDTR-3	(6) SL-1	(7) SL-2	(8) SST-DST	(9) SST-TST
1									
2	EQUALIZED REVENUE REQUIREMENT								
3	LIGHTING COMPONENT								
4	Total Lighting -					55,493	12		
5	Outdoor Lighting - Dist					-	-		
6	Street Lighting - Dist					55,493	12		
7									
8	BILLING UNITS (Annual):								
9	Fixtures					7,520,010	140,506		
10									
11	UNIT COSTS: (\$/Fixture)								
12	Total Lighting -					7.379440	0.087666		
13	Outdoor Lighting - Dist					-	-		
14	Street Lighting - Dist					7.379440	0.087666		
15									
16	Note: Totals may not add due to rounding.								
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Supporting Schedules: E - 1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

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☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

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12 CP and 1/13th Methodology:

Pages 2 and 4 - Summary Unit Costs Equalized at Proposed Rate of Return

Pages 5 through 16 - Unit Costs Equalized at Proposed Rate of Return

FLORIDA PUBLIC SERVICE COMMISSION

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☐ Prior Year Ended ____/____/____

☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)										
Line No.	(1)	(2) Total	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) CS1	(7) CS2	(8) GS1	(9) GSCU-1	(10) GSD1
1										
2	FORECAST BASE REVENUES	4,889,079	101,734	6,999	35,203	6,645	2,533	308,185	1,347	955,691
3										
4	DEMAND COMPONENT									
5										
6	DEMAND REVENUE REQUIREMENT	3,745,867	79,367	5,410	24,177	5,261	1,949	231,427	776	769,570
7										
8	BILLING UNITS (Annual):									
9	KW for Demand Classes	109,555,589	5,768,804	382,369	2,711,619	446,581	164,757			66,471,769
10	KWH for All Other Classes	57,944,167,555						5,852,408,566	31,787,000	
11										
12	UNIT COSTS: (\$/KW or \$/KWH)	N/A	13.757934	14.147840	8.915894	11.781237	11.827713	0.039544	0.024411	11.577401
13										
14	ENERGY COMPONENT									
15										
16	ENERGY REVENUE REQUIREMENT	720,914	21,496	1,401	10,485	1,316	571	41,804	227	163,375
17										
18	BILLING UNITS (Annual):									
19	KWH for All Rate Classes	101,028,630	3,027,335	195,856	1,524,964	185,202	80,886	5,852,409	31,787	22,845,593
20										
21	UNIT COSTS: (\$/KWH)	0.007136	0.007101	0.007152	0.006875	0.007105	0.007055	0.007143	0.007150	0.007151
22										
23	CUSTOMER COMPONENT									
24										
25	CUSTOMER REVENUE REQUIREMENT	348,276	871	188	542	68	14	34,954	344	22,746
26										
27	BILLING UNITS (Annual):									
28	# of Bills for Metered Classes	54,397,723	4,176	1,308	216	664	60	4,941,007	59,678	1,235,500
29	KWH for Lighting Classes	651,868,962								
30										
31	UNIT COSTS: (\$/Bill or \$/KWH)	N/A	208.628714	144.103494	2,509.861875	102.382822	225.114568	7.074190	5.763253	18.410340
32										
33	LIGHTING COMPONENT									
34										
35	LIGHTING REVENUE REQUIREMENT	74,021								
36										
37	BILLING UNITS (Annual):									
38	Fixtures	9,978,594								
39										
40	UNIT COSTS: (\$/Fixture)	7.418027								
41										
42	Note: Totals may not add due to rounding.									

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COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)										
Line No.	(1)	(2) GSLD1	(3) GSLD2	(4) GSLD3	(5) HLFT1	(6) HLFT2	(7) HLFT3	(8) MET	(9) OL-1	(10) OS-2
1										
2	FORECAST BASE REVENUES	211,517	30,148	5,814	47,604	188,721	38,179	3,743	11,983	1,362
3										
4	DEMAND COMPONENT									
5										
6	DEMAND REVENUE REQUIREMENT	174,815	24,225	4,024	37,233	149,753	30,035	2,982	2,534	1,013
7										
8	BILLING UNITS (Annual):									
9	KW for Demand Classes	12,657,318	1,911,785	471,347	2,364,749	9,546,353	1,992,413	257,438		
10	KWH for All Other Classes								102,820,954	13,109,060
11										
12	UNIT COSTS: (\$/KW or \$/KWH)	13.795591	12.671374	8.537001	15.745058	15.686933	15.074496	11.583593	0.024646	0.077276
13										
14	ENERGY COMPONENT									
15										
16	ENERGY REVENUE REQUIREMENT	35,622	5,739	1,631	9,936	38,054	8,015	640	722	92
17										
18	BILLING UNITS (Annual):									
19	KWH for All Rate Classes	4,984,669	807,278	237,183	1,389,399	5,323,766	1,128,166	91,381	102,821	13,109
20										
21	UNIT COSTS: (\$/KWH)	0.007146	0.007109	0.006876	0.007151	0.007148	0.007104	0.007001	0.007023	0.006990
22										
23	CUSTOMER COMPONENT									
24										
25	CUSTOMER REVENUE REQUIREMENT	1,280	184	159	435	914	130	121	129	257
26										
27	BILLING UNITS (Annual):									
28	# of Bills for Metered Classes	21,171	832	84	11,811	14,609	702	276		2,312
29	KWH for Lighting Classes								102,820,954	
30										
31	UNIT COSTS: (\$/Bill or \$/KWH)	60.457880	221.271323	1,891.809156	36.813955	62.581607	184.691849	439.807335	0.001251	111.159104
32										
33	LIGHTING COMPONENT									
34										
35	LIGHTING REVENUE REQUIREMENT								8,598	
36										
37	BILLING UNITS (Annual):									
38	Fixtures								2,318,078	
39										
40	UNIT COSTS: (\$/Fixture)								3.708983	
41										
42	Note: Totals may not add due to rounding.									

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(\$000 WHERE APPLICABLE)									
Line No.	(1)	(2) RS1	(3) SDTR-1	(4) SDTR-2	(5) SDTR-3	(6) SL-1	(7) SL-2	(8) SST-DST	(9) SST-TST
1									
2	FORECAST BASE REVENUES	2,798,729	20,290	23,753	2,823	82,157	984	364	2,572
3									
4	DEMAND COMPONENT								
5									
6	DEMAND REVENUE REQUIREMENT	2,147,860	16,485	19,491	2,308	12,943	741	297	1,391
7									
8	BILLING UNITS (Annual):								
9	KW for Demand Classes		1,483,026	1,439,473	172,635			52,544	1,260,609
10	KWH for All Other Classes	51,394,993,967				518,553,006	30,495,002		
11									
12	UNIT COSTS: (\$/KW or \$/KWH)	0.041791	11.115708	13.540283	13.370979	0.024960	0.024285	5.660369	1.103664
13									
14	ENERGY COMPONENT								
15									
16	ENERGY REVENUE REQUIREMENT	366,901	3,419	4,129	490	3,695	218	51	888
17									
18	BILLING UNITS (Annual):								
19	KWH for All Rate Classes	51,394,994	478,175	579,103	69,101	518,553	30,495	7,234	129,171
20									
21	UNIT COSTS: (\$/KWH)	0.007139	0.007151	0.007129	0.007088	0.007125	0.007153	0.006997	0.006874
22									
23	CUSTOMER COMPONENT								
24									
25	CUSTOMER REVENUE REQUIREMENT	283,968	386	133	25	110	11	16	292
26									
27	BILLING UNITS (Annual):								
28	# of Bills for Metered Classes	48,085,366	15,280	2,359	108			48	156
29	KWH for Lighting Classes					518,553,006	30,495,002		
30									
31	UNIT COSTS: (\$/Bill or \$/KWH)	5.905493	25.237840	56.551371	229.692035	0.000212	0.000364	323.630369	1,874.587597
32									
33	LIGHTING COMPONENT								
34									
35	LIGHTING REVENUE REQUIREMENT					65,410	14		
36									
37	BILLING UNITS (Annual):								
38	Fixtures					7,520,010	140,506		
39									
40	UNIT COSTS: (\$/Fixture)					8.698075	0.100732		
41									
42	Note: Totals may not add due to rounding.								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1)	(2) Total	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) CS1	(7) CS2	(8) GS1	(9) GSCU-1	(10) GSD1
1										
2	FORECAST REVENUE REQUIREMENT									
3	DEMAND COMPONENT									
4	Total Demand -	3,745,867	79,367	5,410	24,177	5,261	1,949	231,427	776	769,570
5	Oil Production	239,823	5,416	363	2,497	361	135	14,593	52	50,268
6	Coal Production	9,347	211	14	98	14	5	569	2	1,960
7	Nuclear Production	669,039	15,112	1,013	6,971	1,007	375	40,709	146	140,243
8	Curtailable Credit	(442)	-	-	-	(282)	(160)	-	-	-
9	Gas Turbine Production	932,667	21,071	1,413	9,726	1,400	521	56,748	203	195,520
10	Purchased Power	11,904	269	18	124	18	7	724	3	2,495
11	Transmission Costs	456,288	10,310	691	4,761	684	254	27,762	99	95,660
12	Distribution Primary Substations	279,865	6,099	400	-	443	189	18,404	58	58,826
13	Distribution Primary Lines	760,301	16,567	1,086	-	1,205	514	49,998	157	159,798
14	Distribution Secondary Lines	117,454	1,693	170	-	162	43	7,872	25	25,098
15	Distribution Secondary Transformers	239,366	1,960	197	-	201	46	12,059	25	33,344
16	Distribution Capacitors	30,255	659	43	-	48	20	1,990	6	6,359
17										
18	BILLING UNITS (Annual):									
19	KW for Demand Classes	109,555,589	5,768,804	382,369	2,711,619	446,581	164,757			66,471,769
20	KWH for All Other Classes	57,944,167,555						5,852,408,566	31,787,000	
21										
22	UNIT COSTS: (\$/KW or \$/KWH)									
23	Total Demand -	N/A	13.757934	14.147840	8.915894	11.781237	11.827713	0.039544	0.024411	11.577401
24	Oil Production	N/A	0.938899	0.949855	0.920966	0.809318	0.818092	0.002494	0.001643	0.756227
25	Coal Production	N/A	0.036611	0.037034	0.035964	0.031388	0.031636	0.000097	0.000064	0.029481
26	Nuclear Production	N/A	2.619652	2.650138	2.570898	2.253926	2.276100	0.006956	0.004584	2.109812
27	Curtailable Credit	N/A	-	-	-	(0.631649)	(0.970278)	-	-	-
28	Gas Turbine Production	N/A	3.652530	3.694903	3.586668	3.135723	3.162841	0.009696	0.006390	2.941404
29	Purchased Power	N/A	0.046596	0.047141	0.045680	0.040249	0.040732	0.000124	0.000082	0.037533
30	Transmission Costs	N/A	1.787159	1.807842	1.755719	1.531732	1.543590	0.004744	0.003126	1.439111
31	Distribution Primary Substations	N/A	1.057256	1.045828	-	0.991975	1.144444	0.003145	0.001822	0.884982
32	Distribution Primary Lines	N/A	2.871764	2.840803	-	2.699120	3.116896	0.008543	0.004951	2.403995
33	Distribution Secondary Lines	N/A	0.293442	0.445309	-	0.362906	0.261474	0.001345	0.000779	0.377572
34	Distribution Secondary Transformers	N/A	0.339747	0.515940	-	0.449129	0.278135	0.002061	0.000773	0.501621
35	Distribution Capacitors	N/A	0.114278	0.113046	-	0.107419	0.124053	0.000340	0.000197	0.095664
36										
37	Note: Totals may not add due to rounding.									
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FLORIDA PUBLIC SERVICE COMMISSION

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Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1)	(2) GSLD1	(3) GSLD2	(4) GSLD3	(5) HLFT1	(6) HLFT2	(7) HLFT3	(8) MET	(9) OL-1	(10) OS-2
1										
2	FORECAST REVENUE REQUIREMENT									
3	DEMAND COMPONENT									
4	Total Demand -	174,615	24,225	4,024	37,233	149,753	30,035	2,982	2,534	1,013
5	Oil Production	11,457	1,593	416	2,513	10,053	2,014	206	81	32
6	Coal Production	447	62	16	98	392	79	8	3	1
7	Nuclear Production	31,963	4,444	1,160	7,010	28,050	5,619	574	225	88
8	Curtailable Credit	-	-	-	-	-	-	-	-	-
9	Gas Turbine Production	44,562	6,196	1,619	9,774	39,108	7,834	800	312	123
10	Purchased Power	569	79	21	125	499	100	10	4	2
11	Transmission Costs	21,803	3,032	792	4,782	19,135	3,833	391	152	60
12	Distribution Primary Substations	13,580	1,953	-	2,755	11,245	2,387	260	375	155
13	Distribution Primary Lines	36,888	5,304	-	7,483	30,544	6,484	706	1,023	420
14	Distribution Secondary Lines	5,588	616	-	1,166	4,648	694	-	161	49
15	Distribution Secondary Transformers	6,292	735	-	1,229	4,864	733	-	157	68
16	Distribution Capacitors	1,468	211	-	298	1,215	258	28	41	17
17										
18	BILLING UNITS (Annual):									
19	KW for Demand Classes	12,657,318	1,911,785	471,347	2,364,749	9,546,353	1,992,413	257,438		
20	KWH for All Other Classes								102,820,954	13,109,060
21										
22	UNIT COSTS: (\$/KW or \$/KWH)									
23	Total Demand -	13.795591	12.671374	8.537001	15.745058	15.686933	15.074496	11.583593	0.024646	0.077276
24	Oil Production	0.905133	0.833219	0.881880	1.062524	1.053114	1.010777	0.798696	0.000788	0.002407
25	Coal Production	0.035287	0.032485	0.034434	0.041430	0.041062	0.039412	0.031140	0.000030	0.000094
26	Nuclear Production	2.525280	2.324680	2.461708	2.964544	2.938261	2.820157	2.228388	0.002190	0.006711
27	Curtailable Credit	-	-	-	-	-	-	-	-	-
28	Gas Turbine Production	3.520683	3.241074	3.434202	4.133343	4.096653	3.932016	3.108869	0.003037	0.009349
29	Purchased Power	0.044923	0.041353	0.043743	0.052732	0.052265	0.050164	0.039639	0.000039	0.000120
30	Transmission Costs	1.722548	1.585769	1.681035	2.022394	2.004425	1.923882	1.520122	0.001480	0.004572
31	Distribution Primary Substations	1.072863	1.021395	-	1.164917	1.177894	1.198105	1.008973	0.003646	0.011796
32	Distribution Primary Lines	2.914329	2.774477	-	3.164233	3.199510	3.254390	2.740703	0.009945	0.032063
33	Distribution Secondary Lines	0.441487	0.322265	-	0.493108	0.486903	0.348155	-	0.001569	0.003714
34	Distribution Secondary Transformers	0.497085	0.384249	-	0.519917	0.509526	0.367935	-	0.001525	0.005175
35	Distribution Capacitors	0.115972	0.110407	-	0.125916	0.127320	0.129504	0.109063	0.000396	0.001276
36										
37	Note: Totals may not add due to rounding.									
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

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☒ Projected Test Year Ended 12/31/10
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)									
Line No.	(1)	(2) RS1	(3) SDTR-1	(4) SDTR-2	(5) SDTR-3	(6) SL-1	(7) SL-2	(8) SST-DST	(9) SST-TST
1									
2	FORECAST REVENUE REQUIREMENT								
3	DEMAND COMPONENT								
4	Total Demand -	2,147,860	16,485	19,491	2,308	12,943	741	297	1,391
5	Oil Production	134,842	1,003	1,173	124	421	50	16	144
6	Coal Production	5,255	39	46	5	16	2	1	6
7	Nuclear Production	376,152	2,799	3,272	347	1,173	139	45	401
8	Curtailable Credit	-	-	-	-	-	-	-	-
9	Gas Turbine Production	524,340	3,903	4,561	483	1,633	194	63	560
10	Purchased Power	6,693	50	58	6	21	2	1	7
11	Transmission Costs	256,511	1,909	2,231	236	798	95	31	274
12	Distribution Primary Substations	157,335	1,407	1,754	251	1,900	55	37	-
13	Distribution Primary Lines	427,438	3,823	4,764	682	5,169	150	100	-
14	Distribution Secondary Lines	67,297	601	670	65	814	24	-	-
15	Distribution Secondary Transformers	174,988	799	772	83	793	23	-	-
16	Distribution Capacitors	17,009	152	190	27	206	6	4	-
17									
18	BILLING UNITS (Annual):								
19	KW for Demand Classes		1,483,026	1,439,473	172,635			52,544	1,260,609
20	KWH for All Other Classes	51,394,993,967				518,553,006	30,495,002		
21									
22	UNIT COSTS: (\$/KW or \$/KWH)								
23	Total Demand -	0.041791	11.115708	13.540283	13.370979	0.024960	0.024285	5.660369	1.103664
24	Oil Production	0.002624	0.676627	0.814760	0.719700	0.000813	0.001637	0.309466	0.114042
25	Coal Production	0.000102	0.026373	0.031757	0.028045	0.000032	0.000064	0.012058	0.004451
26	Nuclear Production	0.007319	1.887620	2.272979	2.007607	0.002263	0.004568	0.863230	0.318289
27	Curtailable Credit	-	-	-	-	-	-	-	-
28	Gas Turbine Production	0.010202	2.631450	3.168662	2.798426	0.003148	0.006369	1.203220	0.443945
29	Purchased Power	0.000130	0.033585	0.040441	0.035726	0.000040	0.000081	0.015363	0.005658
30	Transmission Costs	0.004991	1.287394	1.550217	1.368976	0.001538	0.003116	0.588593	0.217279
31	Distribution Primary Substations	0.003061	0.948832	1.218398	1.453416	0.003663	0.001810	0.697630	-
32	Distribution Primary Lines	0.008317	2.577583	3.309881	3.948655	0.009967	0.004916	1.895384	-
33	Distribution Secondary Lines	0.001309	0.404926	0.465314	0.373932	0.001570	0.000774	-	-
34	Distribution Secondary Transformers	0.003405	0.538747	0.536161	0.479362	0.001528	0.000754	-	-
35	Distribution Capacitors	0.000331	0.102572	0.131713	0.157133	0.000397	0.000196	0.075425	-
36									
37	Note: Totals may not add due to rounding.								
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

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Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)										
Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
		Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSCU-1	GSD1
1										
2	FORECAST REVENUE REQUIREMENT									
3	ENERGY COMPONENT									
4	Total Energy -	720,914	21,496	1,401	10,485	1,316	571	41,804	227	163,375
5	Oil Production	168,444	5,007	327	2,443	306	133	9,773	53	38,085
6	Coal Production	779	23	2	11	1	1	45	0	176
7	Nuclear Production	445,102	13,229	863	6,450	811	352	25,827	140	100,630
8	Gas Turbine Production	70,821	2,106	137	1,028	128	56	4,109	22	16,015
9	Transmission Costs	38,017	1,131	74	552	69	30	2,206	12	8,597
10	Uncollectibles	(2,249)	-	(1)	-	(0)	-	(155)	-	(129)
11										
12	BILLING UNITS (Annual):									
13	KWH for All Rate Classes	101,028,630,478	3,027,334,991	195,855,687	1,524,964,333	185,202,234	80,886,059	5,852,408,566	31,787,000	22,845,592,869
14										
15	UNIT COSTS: (\$/KWH)									
16	Total Energy -	0.007136	0.007101	0.007152	0.006875	0.007105	0.007055	0.007143	0.007150	0.007151
17	Oil Production	0.001667	0.001654	0.001668	0.001602	0.001654	0.001642	0.001670	0.001665	0.001667
18	Coal Production	0.000008	0.000008	0.000008	0.000007	0.000008	0.000008	0.000008	0.000008	0.000008
19	Nuclear Production	0.004406	0.004370	0.004406	0.004230	0.004379	0.004351	0.004413	0.004401	0.004405
20	Gas Turbine Production	0.000701	0.000696	0.000701	0.000674	0.000693	0.000687	0.000702	0.000700	0.000701
21	Transmission Costs	0.000376	0.000373	0.000377	0.000362	0.000372	0.000368	0.000377	0.000376	0.000376
22	Uncollectibles	(0.000022)	-	(0.000007)	-	(0.000001)	-	(0.000027)	-	(0.000006)
23										
24	Note: Totals may not add due to rounding.									
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COMPANY AND SUBSIDIARIES

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Line No.	(1)	(2) GSLD1	(3) GSLD2	(4) GSLD3	(5) HLFT1	(6) HLFT2	(7) HLFT3	(8) MET	(9) OL-1	(10) OS-2
1										
2	FORECAST REVENUE REQUIREMENT									
3	ENERGY COMPONENT									
4	Total Energy -	35,622	5,739	1,631	9,936	38,054	8,015	640	722	92
5	Oil Production	8,298	1,337	380	2,314	8,864	1,867	149	170	21
6	Coal Production	38	6	2	11	41	9	1	1	0
7	Nuclear Production	21,926	3,532	1,003	6,115	23,420	4,933	394	452	56
8	Gas Turbine Production	3,490	562	160	973	3,728	785	63	71	9
9	Transmission Costs	1,873	302	86	523	2,001	422	34	38	5
10	Uncollectibles	(4)	-	-	-	-	-	-	(10)	-
11										
12	BILLING UNITS (Annual):									
13	KWH for All Rate Classes	4,984,669,030	807,278,167	237,183,252	1,389,399,227	5,323,765,614	1,128,166,215	91,381,326	102,820,954	13,109,060
14										
15	UNIT COSTS: (\$/KWH)									
16	Total Energy -	0.007146	0.007109	0.006876	0.007151	0.007148	0.007104	0.007001	0.007023	0.006990
17	Oil Production	0.001665	0.001666	0.001602	0.001666	0.001665	0.001655	0.001631	0.001656	0.001628
18	Coal Production	0.000008	0.000008	0.000007	0.000008	0.000008	0.000008	0.000008	0.000008	0.000008
19	Nuclear Production	0.004399	0.004375	0.004230	0.004401	0.004399	0.004372	0.004309	0.004396	0.004304
20	Gas Turbine Production	0.000700	0.000696	0.000674	0.000701	0.000700	0.000696	0.000686	0.000691	0.000684
21	Transmission Costs	0.000376	0.000374	0.000362	0.000376	0.000376	0.000374	0.000368	0.000370	0.000367
22	Uncollectibles	(0.000001)	-	-	-	-	-	-	(0.000097)	-
23										
24	Note: Totals may not add due to rounding.									
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FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY AND SUBSIDIARIES

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 Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)									
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1									
2	FORECAST REVENUE REQUIREMENT								
3	ENERGY COMPONENT								
4	Total Energy -	366,901	3,419	4,129	490	3,695	218	51	888
5	Oil Production	85,914	796	962	114	860	51	12	207
6	Coal Production	397	4	4	1	4	0	0	1
7	Nuclear Production	227,033	2,105	2,541	301	2,277	134	31	546
8	Gas Turbine Production	36,118	335	404	48	360	21	5	87
9	Transmission Costs	19,388	180	217	26	193	11	3	47
10	Uncollectibles	(1,949)	-	-	-	(0)	-	-	-
11									
12	BILLING UNITS (Annual):								
13	KWH for All Rate Classes	51,394,993,967	478,174,798	579,103,362	69,101,406	518,553,006	30,495,002	7,233,691	129,170,662
14									
15	UNIT COSTS: (\$/KWH)								
16	Total Energy -	0.007139	0.007151	0.007129	0.007088	0.007125	0.007153	0.006997	0.006874
17	Oil Production	0.001672	0.001666	0.001661	0.001651	0.001659	0.001666	0.001630	0.001601
18	Coal Production	0.000008	0.000008	0.000008	0.000008	0.000008	0.000008	0.000008	0.000007
19	Nuclear Production	0.004417	0.004401	0.004388	0.004363	0.004391	0.004402	0.004307	0.004229
20	Gas Turbine Production	0.000703	0.000700	0.000698	0.000694	0.000695	0.000701	0.000685	0.000674
21	Transmission Costs	0.000377	0.000376	0.000375	0.000373	0.000373	0.000376	0.000368	0.000362
22	Uncollectibles	(0.000038)	-	-	-	-	-	-	-
23									
24	Note: Totals may not add due to rounding.								
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1)	(2) Total	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) CS1	(7) CS2	(8) GS1	(9) GSCU-1	(10) GSD1
1										
2	FORECAST REVENUE REQUIREMENT									
3	CUSTOMER COMPONENT									
4	Total Customer -	348,276	871	188	542	68	14	34,954	344	22,746
5	Transmission Costs	745	-	-	353	-	-	-	-	-
6	Distribution Services	126,538	8	3	-	1	0	11,485	138	2,865
7	Distribution Meters	100,458	548	113	133	38	8	11,068	91	11,860
8	Other Distribution	515	86	0	-	10	3	-	-	117
9	Meter Reading	56,720	225	71	56	18	2	6,678	46	6,477
10	Misc Serv Revs - Late Payment Charge	(98,651)	(8)	(2)	(0)	(1)	(0)	(8,922)	(107)	(2,227)
11	Misc Serv Revs - Initial Connection	(4,801)	(0)	(0)	(0)	(0)	(0)	(434)	(5)	(108)
12	Misc Serv Revs - Reconnection	(18,539)	(1)	(0)	(0)	(0)	(0)	(1,677)	(20)	(418)
13	Misc Serv Revs - Connection of Existing Acct	(21,559)	(2)	(1)	(0)	(0)	(0)	(1,950)	(23)	(487)
14	Misc Serv Revs - Returned Check Charges	(7,811)	(1)	(0)	(0)	(0)	(0)	(706)	(9)	(176)
15	Misc Serv Revs - Current Diversion	(660)	(0)	(0)	(0)	(0)	(0)	(60)	(1)	(15)
16	Miscellaneous Customer Accounts	215,321	16	5	1	3	0	19,471	235	4,859
17										
18	BILLING UNITS (Annual):									
19	# of Bills for Metered Classes	1,309,360	4,176	1,308	216	664	60			1,235,500
20	KWH for Lighting Classes	704,957,325						4,941,007	59,678	
21										
22	UNIT COSTS: (\$/Bill or \$/KWH)									
23	Total Customer -	N/A	208.628714	144.103494	2,509.861875	102.382822	225.114568	7.074190	5.763253	18.410340
24	Transmission Costs	N/A	-	-	1,633.887843	-	-	-	-	-
25	Distribution Services	N/A	1.854298	2.315664	-	1.954627	1.274857	2.324506	2.318017	2.318764
26	Distribution Meters	N/A	131.177597	86.051748	617.578037	57.132186	137.515253	2.239958	1.519666	9.599015
27	Other Distribution	N/A	20.590716	0.274361	-	15.415930	44.996485	-	-	0.094695
28	Meter Reading	N/A	53.852871	54.307285	257.305232	26.728077	40.177739	1.351642	0.770597	5.242055
29	Misc Serv Revs - Late Payment Charge	N/A	(1.800669)	(1.802648)	(1.800593)	(1.801185)	(1.800933)	(1.805763)	(1.800934)	(1.802222)
30	Misc Serv Revs - Initial Connection	N/A	(0.087641)	(0.087739)	(0.087648)	(0.087686)	(0.087722)	(0.087888)	(0.087653)	(0.087715)
31	Misc Serv Revs - Reconnection	N/A	(0.338387)	(0.338762)	(0.338385)	(0.338474)	(0.338502)	(0.339345)	(0.338438)	(0.338680)
32	Misc Serv Revs - Connection of Existing Acct	N/A	(0.393511)	(0.393944)	(0.393519)	(0.393632)	(0.393647)	(0.394624)	(0.393568)	(0.393850)
33	Misc Serv Revs - Returned Check Charges	N/A	(0.142572)	(0.142733)	(0.142545)	(0.142609)	(0.142528)	(0.142976)	(0.142594)	(0.142696)
34	Misc Serv Revs - Current Diversion	N/A	(0.012051)	(0.012068)	(0.012063)	(0.012053)	(0.012047)	(0.012086)	(0.012053)	(0.012062)
35	Miscellaneous Customer Accounts	N/A	3.928062	3.932331	3.865516	3.927621	3.925611	3.940766	3.930212	3.933036
36										
37	Note: Totals may not add due to rounding.									
38										
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ___/___/___☐ Historical Test Year Ended ___/___/___

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)										
Line No.	(1)	(2) GSLD1	(3) GSLD2	(4) GSLD3	(5) HLFT1	(6) HLFT2	(7) HLFT3	(8) MET	(9) OL-1	(10) OS-2
1										
2	FORECAST REVENUE REQUIREMENT									
3	CUSTOMER COMPONENT									
4	Total Customer -	1,280	184	159	435	914	130	121	129	257
5	Transmission Costs	-	-	137	-	-	-	-	-	-
6	Distribution Services	47	1	-	27	33	1	-	-	3
7	Distribution Meters	764	133	15	244	556	90	74	-	114
8	Other Distribution	73	22	-	9	35	16	28	-	83
9	Meter Reading	371	28	6	140	273	22	19	-	54
10	Misc Serv Revs - Late Payment Charge	(38)	(1)	(0)	(21)	(26)	(1)	(0)	(140)	(4)
11	Misc Serv Revs - Initial Connection	(2)	(0)	(0)	(1)	(1)	(0)	(0)	(7)	(0)
12	Misc Serv Revs - Reconnection	(7)	(0)	(0)	(4)	(5)	(0)	(0)	(26)	(1)
13	Misc Serv Revs - Connection of Existing Acct	(8)	(0)	(0)	(5)	(6)	(0)	(0)	(31)	(1)
14	Misc Serv Revs - Returned Check Charges	(3)	(0)	(0)	(2)	(2)	(0)	(0)	(11)	(0)
15	Misc Serv Revs - Current Diversion	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(0)
16	Miscellaneous Customer Accounts	83	3	0	46	57	3	1	344	9
17										
18	BILLING UNITS (Annual):									
19	# of Bills for Metered Classes	21,171	832	84	11,811	14,609	702	276		
20	KWH for Lighting Classes								102,820,954	2,312
21										
22	UNIT COSTS: (\$/Bill or \$/KWH)									
23	Total Customer -	60.457880	221.271323	1,891.809156	36.813955	62.581607	184.691849	439.807335	0.001251	111.159104
24	Transmission Costs	-	-	1,633.953722	-	-	-	-	-	-
25	Distribution Services	2.241844	1.733627	-	2.301584	2.265222	1.819381	-	-	1.501414
26	Distribution Meters	36.084611	159.376461	183.291111	20.671558	38.070397	127.999294	268.454171	-	49.369217
27	Other Distribution	3.439996	25.917523	-	0.803293	2.410239	22.144174	102.648009	-	35.914080
28	Meter Reading	17.536740	33.089886	73.466979	11.882722	18.681175	31.574863	67.552332	-	23.220750
29	Misc Serv Revs - Late Payment Charge	(1.801109)	(1.800876)	(1.800979)	(1.800876)	(1.800897)	(1.800932)	(1.800922)	(0.001359)	(1.800932)
30	Misc Serv Revs - Initial Connection	(0.087661)	(0.087645)	(0.087747)	(0.087649)	(0.087651)	(0.087651)	(0.087678)	(0.000666)	(0.087653)
31	Misc Serv Revs - Reconnection	(0.338471)	(0.338430)	(0.338382)	(0.338426)	(0.338430)	(0.338436)	(0.338465)	(0.000255)	(0.338437)
32	Misc Serv Revs - Connection of Existing Acct	(0.393606)	(0.393564)	(0.393527)	(0.393555)	(0.393560)	(0.393573)	(0.393573)	(0.000297)	(0.393571)
33	Misc Serv Revs - Returned Check Charges	(0.142608)	(0.142584)	(0.142648)	(0.142589)	(0.142591)	(0.142599)	(0.142601)	(0.000108)	(0.142593)
34	Misc Serv Revs - Current Diversion	(0.012055)	(0.012052)	(0.011999)	(0.012053)	(0.012053)	(0.012051)	(0.012062)	(0.000009)	(0.012052)
35	Miscellaneous Customer Accounts	3.930198	3.928977	3.872625	3.929947	3.929758	3.929379	3.928123	0.003345	3.928880
36										
37	Note: Totals may not add due to rounding.									
38										
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)									
Line No.	(1)	(2) RS1	(3) SDTR-1	(4) SDTR-2	(5) SDTR-3	(6) SL-1	(7) SL-2	(8) SST-DST	(9) SST-TST
1									
2	FORECAST REVENUE REQUIREMENT								
3	CUSTOMER COMPONENT								
4	Total Customer -	283,968	386	133	25	110	11	16	292
5	Transmission Costs	-	-	-	-	-	-	-	255
6	Distribution Services	111,883	35	5	0	-	-	-	-
7	Distribution Meters	74,302	196	64	15	-	-	7	26
8	Other Distribution	-	6	16	5	-	-	5	-
9	Meter Reading	42,039	130	45	4	-	-	3	11
10	Misc Serv Revs - Late Payment Charge	(86,919)	(28)	(4)	(0)	(180)	(18)	(0)	(0)
11	Misc Serv Revs - Initial Connection	(4,230)	(1)	(0)	(0)	(9)	(1)	(0)	(0)
12	Misc Serv Revs - Reconnection	(16,334)	(5)	(1)	(0)	(34)	(3)	(0)	(0)
13	Misc Serv Revs - Connection of Existing Acct	(18,995)	(6)	(1)	(0)	(39)	(4)	(0)	(0)
14	Misc Serv Revs - Returned Check Charges	(6,882)	(2)	(0)	(0)	(14)	(1)	(0)	(0)
15	Misc Serv Revs - Current Diversion	(582)	(0)	(0)	(0)	(1)	(0)	(0)	(0)
16	Miscellaneous Customer Accounts	189,686	60	9	0	387	39	0	1
17									
18	BILLING UNITS (Annual):								
19	# of Bills for Metered Classes		15,280	2,359	108			48	156
20	KWH for Lighting Classes	48,085,366				518,553,006	30,495,002		
21									
22	UNIT COSTS: (\$/Bill or \$/KWH)								
23	Total Customer -	5.906493	25.237840	56.551371	229.692035	0.000212	0.000364	323.630369	1,874.587597
24	Transmission Costs	-	-	-	-	-	-	-	1,632.657787
25	Distribution Services	2.326763	2.309978	2.163008	1.227140	-	-	-	-
26	Distribution Meters	1.545204	12.850402	27.143644	137.982705	-	-	149.164698	167.528311
27	Other Distribution	-	0.386330	6.888054	48.260126	-	-	102.536792	-
28	Meter Reading	0.874262	8.536343	19.202297	41.068489	-	-	70.776395	73.304364
29	Misc Serv Revs - Late Payment Charge	(1.807602)	(1.800934)	(1.800935)	(1.800914)	(0.000347)	(0.000597)	(1.800892)	(1.800977)
30	Misc Serv Revs - Initial Connection	(0.087977)	(0.087653)	(0.087650)	(0.087666)	(0.000017)	(0.000029)	(0.087595)	(0.087644)
31	Misc Serv Revs - Reconnection	(0.339691)	(0.338438)	(0.338439)	(0.338408)	(0.000065)	(0.000112)	(0.338503)	(0.338437)
32	Misc Serv Revs - Connection of Existing Acct	(0.395025)	(0.393568)	(0.393567)	(0.393552)	(0.000076)	(0.000130)	(0.393648)	(0.393582)
33	Misc Serv Revs - Returned Check Charges	(0.143122)	(0.142594)	(0.142592)	(0.142622)	(0.000028)	(0.000047)	(0.142527)	(0.142593)
34	Misc Serv Revs - Current Diversion	(0.012098)	(0.012053)	(0.012054)	(0.012066)	(0.000002)	(0.000004)	(0.012089)	(0.012073)
35	Miscellaneous Customer Accounts	3.944780	3.930028	3.929604	3.928803	0.000747	0.001285	3.927739	3.872440
36									
37	Note: Totals may not add due to rounding.								
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42									

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10

☐ Prior Year Ended ____/____/____

☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)										
Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
		Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSCU-1	GSD1
1										
2	FORECAST REVENUE REQUIREMENT									
3	LIGHTING COMPONENT									
4	Total Lighting -	74,021								
5	Outdoor Lighting - Dist	8,598								
6	Street Lighting - Dist	65,424								
7										
8	BILLING UNITS (Annual):									
9	Fixtures	9,978,594								
10										
11	UNIT COSTS: (\$/Fixture)									
12	Total Lighting -	7.418027								
13	Outdoor Lighting - Dist	0.861616								
14	Street Lighting - Dist	6.556411								
15										
16	Note: Totals may not add due to rounding.									
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FLORIDA PUBLIC SERVICE COMMISSION

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☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)										
Line No.	(1)	(2) GSLD1	(3) GSLD2	(4) GSLD3	(5) HLFT1	(6) HLFT2	(7) HLFT3	(8) MET	(9) OL-1	(10) OS-2
1										
2	FORECAST REVENUE REQUIREMENT									
3	LIGHTING COMPONENT									
4	Total Lighting -								8,598	
5	Outdoor Lighting - Dist								8,598	
6	Street Lighting - Dist								-	
7										
8	BILLING UNITS (Annual):									
9	Fixtures								2,318,078	
10										
11	UNIT COSTS: (\$/Fixture)									
12	Total Lighting -								3.708983	
13	Outdoor Lighting - Dist								3.708983	
14	Street Lighting - Dist								-	
15										
16	Note: Totals may not add due to rounding.									
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)									
Line No.	(1)	(2) RS1	(3) SDTR-1	(4) SDTR-2	(5) SDTR-3	(6) SL-1	(7) SL-2	(8) SST-DST	(9) SST-TST
1									
2	FORECAST REVENUE REQUIREMENT								
3	LIGHTING COMPONENT								
4	Total Lighting -					65,410	14		
5	Outdoor Lighting - Dist					-	-		
6	Street Lighting - Dist					65,410	14		
7									
8	BILLING UNITS (Annual):								
9	Fixtures					7,520,010	140,506		
10									
11	UNIT COSTS: (\$/Fixture)								
12	Total Lighting -					8.698075	0.100732		
13	Outdoor Lighting - Dist					-	-		
14	Street Lighting - Dist					8.698075	0.100732		
15									
16	Note: Totals may not add due to rounding.								
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended / / ☐ Historical Test Year Ended / /

Witness: Marlene M. Santos, Michael G. Spoor

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Line
No.

Initial Connect/Disconnect Service Charge

	(1)	(2)	(3)	(4)
1				
2				
3				
4		Hours	Ratio or \$/Hour	Total \$/Unit
5				
6	Office Labor Expenses	0.18	\$16.00	\$2.87
7				
8	Field Labor Expenses	1.64	\$27.70	\$45.55
9				
10	Subtotal			\$48.42
11				
12	Loading Factor: Non-productive and Support Overhead		67.8%	\$32.82
13				
14	Subtotal			\$81.24
15				
16	Loading Factor: Payroll Benefits		27.5%	\$22.35
17				
18	Loading Factor: A&G Overhead		22.8%	\$18.50
19				
20	Subtotal			\$122.09
21				
22	Vehicle (Transportation) Costs: based on Fleet vehicle rate			\$13.01
23				
24	Equifax Scoring / Positive ID for Deposit Requirement	57.1%	\$0.39	\$0.22
25				
26	Systems Support Cost			\$0.63
27				
28	Total Cost of Providing Service			\$135.95
29				
30	<u>Description of Task Performed:</u>			
31	This charge represents the work required to connect a location to FPL's infrastructure. A field engineer performs a visit to validate the current configuration of distribution facilities in the area, inputs labor			
32	and material needed to perform the work into the system. Field Services personnel tap service and set the meter. A Customer Service Representative receives call to connect service and completes the			
33	order in the customer information system. As part of the connect process, a deposit may be required which is determined by requesting a credit score from Equifax. In instances where the meter was set			
34	disconnected, Field Services receives the order, the dispatcher assigns the order to meter crew, the crew works ticket and closes ticket in the computer. The cost for the customers subsequent			
35	disconnect of service is also included in this cost.			
36				

Supporting Schedules:

Recap Schedules: E-13b

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Marlene M. Santos

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Line
No.

Existing Connect/Disconnect Service Charge

	(1)	(2)	(3)	(4)
1				
2				
3				
4		Hours	Ratio or \$/Hour	Total \$/Unit
5				
6	Office Labor Expenses	0.18	\$16.00	\$2.87
7				
8	Field Labor Expenses	0.20	\$21.85	\$4.46
9				
10	Subtotal			\$7.32
11				
12	Loading Factor: Non-productive and Support Overhead		76.2%	\$5.58
13				
14	Subtotal:			\$12.90
15				
16	Loading Factor: Payroll Benefits		27.5%	\$3.55
17				
18	Loading Factor: A&G Overhead		22.8%	\$2.94
19				
20	Subtotal			\$19.39
21				
22	Vehicle (Transportation) Costs: based on Fleet vehicle rate and per mile reimbursement rate(1)			\$0.85
23				
24	Equifax Scoring / Positive ID - Customer Care	57.1%	\$0.39	\$0.22
25				
26	Systems Support Cost			\$0.40
27				
28	Total Cost of Providing Service			\$20.86

Description of Task Performed:

A Customer Service Representative receives the customer's call to connect service and completes the order in the customer information system. As part of the connect process, a deposit may be required which is determined by requesting a credit score from Equifax. If the meter is off, an order is issued to Field Services to connect the meter. A meter man is dispatched, connects the meter and completes the order. If the meter is on, the order may be automatically completed based on the most recent or upcoming regular meter read date. If the order can not be automatically completed, an order is issued to obtain a reading. The meter reader drives to location, reads the meter and completes the order. The cost for the customer's subsequent disconnect of service is also included in this cost.

(1) Task requires personnel that utilize both fleet vehicles and personal vehicles to perform work.

Supporting Schedules:

Recap Schedules:

E-13b

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Marlene M. Santos

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Line
No.

Field Collection Service Charge

	(1)	(2)	(3)	(4)
1				
2				
3				
4		Hours	Ratio or \$/Hour	Total \$/Unit
5				
6	Field Labor Expenses	0.18	\$22.40	\$4.13
7				
8	Loading Factor: Non-productive and Support Overhead		91.3%	\$3.77
9				
10	Subtotal:			\$7.91
11				
12	Loading Factor: Payroll Benefits		27.5%	\$2.18
13				
14	Loading Factor: A&G Overhead		22.8%	\$1.80
15				
16	Subtotal:			\$11.88
17				
18	Office Collection Expense			\$5.75
19				
20	High Risk Area Rider Costs			\$0.29
21				
22	Vehicle (Transportation) Costs: based on per mile reimbursement rate			\$0.76
23				
24	Systems Support Cost			\$0.46
25				
26	Total Cost of Providing Service			\$19.14

Description of Task Performed:

When a customer's account is past due, a final notice is issued. In addition to the final notice, an outbound telephone collection call may be placed to the customer in order to secure payment. If a payment is not received and the final notice expires, the customer's account is eligible for field collection. A field collector is assigned the account and drives to location. The field collector interacts with customer, receives a payment and completes order at premise.

Supporting Schedules:

Recap Schedules: E-13b

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Marlene M. Santos

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

Line
No.

Reconnect for Non-Payment Service Charge

	(1)	(2)	(3)	(4)
1				
2				
3				
4		Hours	Ratio or \$/Hour	Total \$/Unit
5				
6	Office Labor Expenses	0.10	\$15.92	\$1.54
7				
8	Field Labor Expenses	0.50	\$23.90	\$11.98
9				
10	Subtotal:			\$13.51
11				
12	Loading Factor: Non-productive and Support Overhead		82.2%	\$11.11
13				
14	Subtotal:			\$24.62
15				
16	Loading Factor: Payroll Benefits		27.5%	\$6.77
17				
18	Loading Factor: A&G Overhead		22.8%	\$5.61
19				
20	Subtotal:			\$37.00
21				
22	Office Collection Expense			\$5.75
23				
24	High Risk Area Rider Costs			\$0.29
25				
26	Vehicle (Transportation) Costs: based on Fleet vehicle rate and per mile reimbursement rate (1)			\$2.51
27				
28	Disconnect Supplies Cost			\$1.18
29				
30	Systems Support Cost			\$1.10
31				
32	Total Cost of Providing Service			\$47.83
33				
34	<u>Description of Task Performed:</u>			
35	When a customer's account is past due, a final notice is issued. In addition to the final notice, an outbound telephone collection call may be placed to the customer in order to secure payment. If a payment			
36	is not received and the final notice expires, the customer's account is eligible for field collection. A field collector is assigned the account and drives to location. The field collector interacts with customer to			
37	receive payment. If payment is not received, field collector disconnects meter, leaves a disconnect notice and closes order. A Customer Service Representative (CSR) receives call from customer. The			
38	CSR provides customer payment options and requirements for reconnect. Once the customer has paid, an order for reconnect is issued. The reconnect order is assigned to meter crew, the crew works			
39	order and completes order.			
40				
41	(1) Task requires personnel that utilize both fleet vehicles and personal vehicles to perform work.			

Supporting Schedules:

Recap Schedules:

E-13b

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Michael G. Spoor

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

Line
No.

Temporary Service - Underground Service Charge

	(1)	(2)	(3)	(4)
		Hours	Ratio or \$/Hour	Total \$/Unit
1				
2				
3				
4				
5				
6	Field Labor Expenses	1.79	\$28.43	\$50.89
7				
8	Loading Factor: Non-productive and Support Overhead		66.1%	\$33.62
9				
10	Subtotal:			\$84.50
11				
12	Loading Factor: Payroll Benefits		27.5%	\$23.25
13				
14	Loading Factor: A&G Overhead		22.8%	\$19.24
15				
16	Vehicle (Transportation) Costs: based on Fleet vehicle rate			\$15.23
17				
18	Systems Support Cost			\$0.24
19				
20	Total Cost of Providing Service			\$142.47

Description of Task Performed:

Temporary construction service requires field personnel to visit the site where service has been requested, determine if service can be provided and whether service requires overhead or underground service. If the service is underground, the customer installs an electric panel and meter can on a temporary pole along with the conductor for the service connection. A field crew then makes the service connection via a pad mount transformer or hand hold and sets the meter. The customer's account is then activated similar to the procedure used in activating a permanent new service account.

Supporting Schedules:

Recap Schedules:

E-13b

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Michael G. Spoor

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

Line
No.

Temporary Service - Overhead Service Charge

	(1)	(2)	(3)	(4)
1				
2				
3				
4		Hours	Ratio or \$/Hour	Total \$/Unit
5				
6	Field Labor Expenses	2.55	\$28.43	\$72.49
7				
8	Loading Factor: Non-productive and Support Overhead		66.1%	\$47.89
9				
10	Subtotal:			\$120.38
11				
12	Loading Factor: Payroll Benefits		27.5%	\$33.12
13				
14	Loading Factor: A&G Overhead		22.8%	\$27.41
15				
16	Vehicle (Transportation) Costs: based on Fleet vehicle rate			\$21.70
17				
18	Materials			\$51.73
19				
20	Systems Support Cost			\$0.24
21				
22	Total Cost of Providing Service			<u>\$254.58</u>
23				
24				
25				
26	<u>Description of Task Performed:</u>			
27	Temporary construction service requires field personnel to visit the site where service has been requested, determine if service can be provided and whether service requires overhead or underground			
28	service. Once determined, the customer installs an electric panel, a meter can and, if necessary, a weather head on a temporary pole. In the case of overhead service, a field crew will install a service			
29	drop, connect it to the customer's weather head and set the meter. The customer's account is then activated similar to the procedure used in activating a permanent new service account.			
30				
31				
32				
33				
34				
35				
36				

Supporting Schedules:

Recap Schedules:

E-13b

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended / / ☐ Historical Test Year Ended / /

Witness: Marlene M. Santos

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Line

No.

Return Payment Charge

(1)

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In accordance to Section 68.065, Florida Statutes, FPL proposes the following return payment charge:

\$25.00 when Returned Payment is less than or equal to \$50

\$30.00 when Returned Payment is less than or equal to \$300

\$40.00 when Returned Payment is less than or equal to \$800

5% of the face value when the Returned Payment is greater than \$800

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ___/___/___☐ Historical Test Year Ended ___/___/___

Witness: Marlene M. Santos

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Line
No.

Late Payment Charge

(1)

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36

FPL proposes a late payment charge of the greater of \$10.00 or 1.5% applied to any past due unpaid balance of all accounts.

The Florida Public Service Commission has approved a similar charge of the greater of \$5.00 or 1.5% for both Progress Energy Florida and Florida Public Utilities Company. However, FPL has experienced a steady increase in the number of customers making late payments and believes a \$10.00 minimum late payment charge will provide the appropriate incentive for customers to improve payment behavior.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule which shows the company-proposed increase in revenue by rate schedule and the present and company-proposed class rates of return under the proposed cost of service study. Provide justification for every class not left at the system rate of return. If the increase from service charges by rate class does not equal that shown on Schedule E-13b or if the increase from sales of electricity does not equal that shown on Schedule E-13a, provide an explanation.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

Line No.	(1) Rate Class	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
		Present		Present Class Operating Revenue	Increase from Service Charges	Increase from Sale of Electricity	Increase from Unbilled	Total Increase	Company Proposed		% Increase	
		ROR	Index						ROR	Index	With Adjustment Clauses	Without Adjustment Clauses
(\$000 WHERE APPLICABLE)												
1	CILC-1D	2.87%	67%	73,867	4	30,385	-17	30,372	8.00%	100%	11.5%	41.1%
2	CILC-1G	5.16%	121%	6,084	2	1,089	-1	1,090	8.00%	100%	5.8%	17.9%
3	CILC-1T	2.72%	64%	25,939	0	9,955	-5	9,949	7.99%	100%	8.6%	38.4%
4	CS1	3.87%	91%	5,130	1	2,618	-2	2,617	10.24%	128%	15.1%	51.0%
5	CS2	3.81%	90%	1,933	0	919	-1	919	9.55%	119%	11.9%	47.5%
6	GS1	6.36%	150%	304,343	6,819	18,487	-45	25,261	8.01%	100%	3.5%	8.3%
7	GSCU-1	7.68%	181%	1,547	82	0	0	82	9.13%	114%	1.9%	5.3%
8	GSD1	4.09%	96%	766,638	1,697	227,437	-175	228,959	8.23%	103%	9.6%	29.9%
9	GSLD1	2.48%	58%	146,984	27	71,266	-42	71,250	8.11%	101%	13.8%	48.5%
10	GSLD2	2.83%	66%	21,694	1	9,346	-6	9,341	8.07%	101%	12.3%	43.1%
11	GSLD3	3.60%	85%	4,559	0	1,466	-1	1,465	8.30%	104%	7.8%	32.1%
12	HLFT1	3.34%	79%	36,000	16	8,726	-7	8,735	6.54%	82%	6.9%	24.3%
13	HLFT2	1.46%	34%	120,096	18	64,063	-36	64,044	7.17%	90%	13.4%	53.3%
14	HLFT3	1.51%	35%	24,427	0	11,841	-7	11,835	6.72%	84%	11.6%	48.4%
15	MET	3.73%	88%	2,907	0	935	-1	934	7.99%	100%	11.2%	32.1%
16	OL-1	6.76%	159%	12,040	107	252	-2	357	7.99%	100%	1.8%	3.0%
17	OS-2	1.99%	47%	894	3	523	0	526	7.99%	100%	27.4%	58.9%
18	RS1	4.55%	107%	2,450,460	66,376	482,024	-470	547,930	7.99%	100%	8.8%	22.4%
19	SDTR-1	3.83%	90%	15,890	21	5,607	-4	5,624	8.55%	107%	12.9%	35.4%
20	SDTR-2	2.25%	53%	16,137	3	8,016	-5	8,014	7.85%	98%	17.4%	49.7%
21	SDTR-3	1.37%	32%	1,748	0	784	0	783	5.86%	73%	11.4%	44.8%
22	SL-1	4.33%	102%	70,163	137	13,229	-14	13,352	8.00%	100%	13.7%	19.0%
23	SL-2	9.55%	225%	1,151	14	0	0	14	10.26%	128%	0.3%	1.2%
24	SST-DST	3.17%	74%	267	0	107	0	107	7.98%	100%	13.4%	40.2%
25	SST-TST	15.76%	370%	3,830	0	-27	0	-27	16.43%	205%	-0.2%	-0.7%
26												
27												
28	Total	4.25%	100%	4,114,727	75,328	969,047	-841	1,043,534	8.00%	100%	9.2%	25.4%

Notes:

The percent increase in column 11 is based on 2008 actual revenue with clauses.

Certain general service demand level classes are not left at the system rate of return in order to maintain relationships between the related rate classes.

Lighting rate class SL2 is left above the system rate of return to avoid a rate decrease.

Rate class SST-TST is left above system rate of return due to rate design proscribed in Order No.17159, Docket No. 850673-EU.

TOTALS MAY NOT ADD DUE TO ROUNDING

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide the load data below by rate schedule. Any other load data used to develop demand allocation factors for cost of service studies submitted must also be provided. The average number of customers and annual MWH should be in agreement with the company's forecast in Schedule E-15.

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10

☐ Prior Year Ended ____/____/____

☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender, Dr. Rosemary Morley,
Renae B. Deaton

DOCKET NO. 080677-EI

Line No.	(1) Rate Class	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
		Sales	Annual MWH Unbilled	Total	Output to Line (1) MWH*	Class NCP MW*	Class Winter (2) MW*	Class Summer (3) MW*	Average 12 CP MW*	Average Demand MW*	12 CP & 1/13 Weighted Average Demand*	Average Number of Customers
1												
2	CILC-1D	3,027,335	(991)	3,026,344	3,204,953	476	472	476	411	366	407	348
3	CILC-1G	195,856	(64)	195,792	208,853	31	31	31	28	24	27	109
4	CILC-1T	1,524,964	(499)	1,524,465	1,561,614	256	256	229	189	178	188	18
5	CS(T)-1	185,202	(61)	185,142	196,952	35	35	35	27	22	27	55
6	CS(T)-2	80,886	(26)	80,860	85,594	15	14	15	10	10	10	5
7	GS(T)-1	5,852,409	(1,916)	5,850,493	6,240,800	1,433	1,307	1,433	1,103	712	1,073	411,751
8	GSCU-1	31,787	(10)	31,777	33,897	5	5	4	4	4	4	4,973
9	GSD(T)-1	22,845,593	(7,479)	22,838,114	24,360,499	4,587	4,289	4,587	3,807	2,781	3,729	102,958
10	GSLD(T)-1	4,984,669	(1,632)	4,983,037	5,311,057	1,060	1,038	1,060	868	606	848	1,764
11	GSLD(T)-2	807,278	(264)	807,014	855,635	152	152	145	121	98	119	69
12	GSLD(T)-3	237,183	(78)	237,106	242,883	49	49	38	31	28	31	7
13	HLFT-1	1,389,399	(455)	1,388,944	1,481,287	215	208	215	190	169	189	984
14	HLFT-2	5,323,766	(1,743)	5,322,023	5,673,178	877	877	860	762	648	753	1,217
15	HLFT-3	1,128,166	(369)	1,127,797	1,194,869	186	186	173	153	136	151	59
16	MET	91,381	(30)	91,351	95,375	20	20	19	16	11	15	23
17	OL-1	102,821	(34)	102,787	109,645	30	26	30	6	13	7	6,436
18	OS-2	13,109	(4)	13,105	13,682	12	12	11	2	2	2	193
19	RS(T)-1	51,394,994	(16,826)	51,378,168	54,805,789	12,240	11,651	12,240	10,185	6,256	9,883	4,007,114
20	SDTR-1	478,175	(157)	478,018	509,894	110	100	110	76	58	75	1,273
21	SDTR-2	579,103	(190)	578,914	615,643	137	137	128	89	70	87	197
22	SDTR-3	69,101	(23)	69,079	73,051	20	20	14	9	8	9	9
23	SL-1	518,553	(170)	518,383	552,966	150	130	150	32	63	34	8,337
24	SL-2	30,495	(10)	30,485	32,519	4	4	4	4	4	4	843
25	SST-1D	7,234	(2)	7,231	7,550	3	3	3	1	1	1	4
26	SST-1T	129,171	(42)	129,128	132,275	84	84	60	11	15	11	13
27												
28	RETAIL	101,028,630	(33,075)	100,995,555	107,600,457	22,187	21,107	22,069	18,137	12,283	17,687	4,548,759
29	WHOLESALE	2,136,682	91,818	2,228,500	2,282,804	527	505	435	364	261	356	4
30	TOTAL	103,165,312	58,742	103,224,055	109,883,262	22,715	21,612	22,503	18,501	12,544	18,043	4,548,763

32 Notes:

33 (1) MWH Sales adjusted for Energy Losses. The total system amount excludes company use and the effect of wheeling transactions. The total system amount shown when adjusted for these items equals the forecasted net energy for load (NEL) reported on MFR F-8, Assumptions.

35 (2) Maximum demand for each rate class during the months of January through March and November through December.

36 (3) Maximum demand for each rate class during the months of April through October.

37 * AT GENERATION

38 Totals may not add due to rounding

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any work papers used in deriving the allocation factors, and a brief narrative description of the development of each allocation factor.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended / / ☐ Historical Test Year Ended / /

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 080677-EI

Line
No.

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See Attached Schedules:

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Attachment # 1 - Exploration and Definition of Cost Allocation Factors Used in 2010 Cost of Service Study

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Attachment # 2 - Allocation Factor Calculation Detail Report, Projected Test Year Ended 12/31/10

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Explanation and Definition of Cost Allocation Factors Used in 2010 Cost of Service Study

Name	Description	Explanation
FPL101	Average of the 12 Months CP Demand – Excluding Key West and Lee County contracts	The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses, excluding Key West and Lee County contracts. (Note A)
FPL102	Average 12CP Demand – Excluding FKEC and Key West contracts	The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses, excluding FKEC and Key West contracts. (Note A)
FPL103	Average 12CP Demand – Adjusted for FKEC and Key West contracts	The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for both losses and the increase in cost responsibility of FKEC and Key West contracts. (Note A)
FPL104	Distribution Group Coincident Peak Demand	The single Group Coincident Peak (GCP) demand, adjusted for losses, for loads at primary and secondary voltage levels.
FPL105	Secondary Group Coincident Peak Demand	The single Group Coincident Peak (GCP) demand, adjusted for losses, for loads at secondary voltage level only.
FPL109	Secondary Customer Non-Coincident Peak Demand	The single customer Non-Coincident Peak (NCP) demand, adjusted for losses, for loads at secondary voltage level only, retail rate classes only.
FPL201	MWH Sales	The total 12 month MWH Sales, adjusted for losses.
FPL202	MWH Sales - Excluding FKEC and Key West contracts	The total 12 month MWH Sales, adjusted for losses, excluding FKEC and Key West contracts. (Note A)
FPL203	MWH Sales - Adjusted for FKEC and Key West contracts	The total 12 month MWH Sales, adjusted for both losses and the increase in cost responsibility of FKEC and Key West contracts. (Note A)
FPL205	Uncollectibles	The 12 month uncollectibles.
FPL206	MWH Sales at Meter	The total 12 month MWH Sales at the meter for retail rate classes.
FPL301	Transmission Customers Pull-offs	The average number of transmission voltage level customers multiplied by the average cost per transmission pull-off for each rate class. Engineering estimates are used to determine the average transmission level pull-off cost.
FPL302	Primary Customers Pull-offs	The average number of primary voltage level customers multiplied by the average primary pull-off cost for each retail rate class. Engineering estimates are used to determine the average primary level pull-off cost.
FPL303	Average Secondary Customers	The average number of secondary voltage level customers for retail rate classes only, excluding all lighting services.
FPL310	Average Distribution Customers	The average number of primary and secondary voltage level customers for the retail rate classes, excluding street lights and traffic signals.
FPL320	Weighted Average Customers – Meter and SSDR Material Cost	The average number of customers per rate class multiplied by the customer weight. Note: The customer weight is calculated by dividing the average meter only material cost for the rate class by the average meter only material cost for the residential rate class. The lighting classes are assumed to have a customer weight equal to residential (which is equal to one).

Name	Description	Explanation
FPL325	Meter Costs	The average number of meters per rate class multiplied by the average meter unit cost per rate class, excluding lighting services.
FPL330	Meter and SDR Material Costs	The average number of customers per rate class multiplied by the average meter and SDR material unit cost. The non-metered rate classes are zero.
FPL355	Weighted Average Customers – Material Cost Only	The average number of customers per rate class multiplied by the customer weight. Note: The customer weight is calculated by dividing the average total meter material cost for the rate class by the average total meter material cost for the residential rate class. The lighting classes are assumed to have a customer weight equal to residential (which is equal to one). All classes including OL1 use average customers.
FPL356	Average Customers	The average number of customers for retail rate classes only.
FPL401	Base Revenues	The Base Revenues for the retail rate classes, excluding revenues from clauses.
FPL402	Load Control Incentive Offset	Incentive revenue offset dollars, collected through ECCR, for each of the Commercial Industrial Load Control customers.
FPL504	100% Retail	Used for Separation Study, 100% assignment to Retail.
FPL505	100% Resale	Used for Separation Study, 100% assignment to Wholesale.
FPL508	Street Lights and Traffic Signals	The number of lighting fixtures for the street lighting and traffic signal classes.
FPL509	Outdoor Lighting	100% assignment to Outdoor Lighting.
Note A: Exclusion of wholesale contracts applies solely to Jurisdictional Separation Study.		

FPL maintains its accounting books and records in compliance with Title 18, Part 101, of the Code of Federal Regulations. The categorizations of rate base and net operating income (NOI) items described herein are consistent with those contained in Title 18, Part 101. The cost of service allocation factors described herein are for base rate items only and excludes clause recoverable items.

Electric Plant in Service

I. Production Plant

A. Jurisdictional Separation

The production system is comprised of Steam Production (plant accounts 310-316), Nuclear Production (plant accounts 320-325), and Other Production (plant accounts 340-346). The wholesale contracts for FKEC and Key West provide for the exclusion of costs associated with nuclear generation. Accordingly, nuclear production plant is assigned allocation factor FPL102 - "Average 12CP Demand – Excluding FKEC and Key West contracts."

The remaining Steam and Other Production plant costs are allocated using allocation factor FPL103 - "Average 12CP Demand – Adjusted for FKEC and Key West contracts." Allocation factor FPL103 includes an adjustment to the wholesale contract rate class for the nuclear capacity not allocated to it with factor FPL102, described above. The use of allocation factors FPL102 and FPL103 is consistent with previous FERC and FPSC rate case filings.

B. FPSC Cost of Service Study

The FPSC jurisdictional production costs are allocated to retail rate classes using the FPSC approved 12 CP and 1/13 methodology. This methodology allocates 12/13 of the costs to demand using allocation factor FPL101 - "Average of the 12 Months CP Demand." The remaining 1/13 of the costs are assigned to energy and allocated to rate classes using allocation factor FPL201 - "MWH Sales." This methodology is being applied to all production costs, including the costs of St. Lucie Unit 2, consistent with all other FPL production plant costs in FPL's last rate case and other FPSC rate proceedings.

II. Transmission Plant – Plant Accounts 350 - 359

A. Jurisdictional Separation

FPL's Transmission Plant is allocated based on allocation factor FPL101 - "Average of the 12 Months CP Demand." Allocation factor FPL101 includes an adjustment to exclude the Florida Keys (FKEC) and Lee County Electric Cooperative (LCEC) unbundled wholesale contracts.

B. FPSC Cost of Service Study

Except for transmission voltage pull-off costs, FPSC jurisdictional transmission costs are allocated to rate classes using the FPSC approved 12 CP and 1/13 methodology described above.

Transmission voltage pull-off costs are assigned to rate classes using allocation factor FPL301 – "Transmission Customers Pull-offs."

III. Distribution Plant

A. Jurisdictional Separation

All Distribution Plant-in-Service costs, except for Meters (plant account 370), are 100% retail. Meters are allocated to customers based on the estimated total installed cost for each type of meter.

B. FPSC Cost of Service Study

Substations (plant accounts 360 – 362) are allocated to retail rate classes using allocation factor FPL104 - "Distribution Group Coincident Peak Demand."

Poles, Towers, and Fixtures (plant account 364) and Overhead Conductors and Devices (plant account 365) are assigned to primary and secondary voltage levels based on historical cost relationships. Primary voltage level costs, excluding primary pull-offs, are allocated to rate classes using allocation factor FPL104 - "Distribution Group Coincident Peak Demand." Primary pull-off costs are assigned to rate classes using allocation factor FPL302 - "Primary Customers Pull-offs."

Secondary voltage level costs are allocated to rate classes using allocation factor FPL105 - "Secondary Group Coincident Peak Demand."

Underground Ducts (plant account 366) and Underground Conductors and Devices (plant account 367) are assigned to primary and secondary voltage levels based on historical cost relationships. Primary voltage level costs are allocated to rate classes using allocation factor FPL104 - "Distribution Group Coincident Peak Demand." Secondary voltage level costs are allocated to rate classes using allocation factor FPL105 - "Secondary Group Coincident Peak Demand."

Line Transformers (plant account 368) costs are assigned to primary and secondary voltage levels based on historical cost relationships. Primary voltage capacitor banks and field voltage regulators are allocated to rate classes using allocation factor FPL104 - "Distribution Group Coincident Peak Demand." All other line transformer costs are allocated to rate classes using allocation factor FPL109 - "Secondary Customer Non-Coincident Peak Demand."

Services (plant account 369) are allocated using allocation factor FPL303 - "Average Secondary Customers."

Meters (plant account 370) are allocated to retail rate classes based on the estimated total installed cost for each type of meter, FPL325 - "Meter Costs."

Outdoor Lighting (plant account 371) is directly assigned to FPL's Outdoor Lighting rate class (OL-1) using allocation factor FPL509 - "Outdoor Lighting."

Street Lighting and Signal Systems (plant account 373) are assigned to FPL's Street Lighting rate class (SL-1), and Traffic Signal rate class (SL-2) using allocation factor FPL508 - "Street Lights and Traffic Signals."

IV. General and Intangible Plant

A. Jurisdictional Separation

General and intangible plant costs are allocated based on O&M Labor.

B. FPSC Cost of Service Study

General and intangible plant costs are allocated based on O&M Labor.

Accumulated Depreciation

A. Jurisdictional Separation

Accumulated depreciation is allocated to jurisdictions in the same manner as the corresponding Plant-in-Service costs.

B. FPSC Cost of Service Study

Accumulated depreciation is allocated to rate classes in the same manner as the corresponding Plant-in-Service costs.

Construction Work in Progress (CWIP)

A. Jurisdictional Separation

CWIP is allocated in the same manner as the corresponding Plant-in-Service costs

B. FPSC Cost of Service Study

CWIP is allocated in the same manner as the corresponding Plant-in-Service costs.

Future Use Plant

A. Jurisdictional Separation

Future use property is allocated in the same manner as the corresponding Plant-in-Service costs.

B. FPSC Cost of Service Study

Future use property, except for Distribution, is allocated in the same manner as the corresponding Plant-in-Service costs. Distribution future use property is allocated to rate classes using allocation factor FPL104 - "Distribution Group Coincident Peak Demand."

Nuclear Fuel

A. Jurisdictional Separation

Nuclear Fuel is allocated to jurisdictions using allocation factor FPL202 - "MWH Sales - Excluding FKEC and Key West contracts."

B. FPSC Cost of Service Study

Nuclear Fuel is allocated to rate classes using factor FPL201 - "MWH Sales."

Working Capital

A. Jurisdictional Separation

Working Capital items are generally allocated based on total operation and maintenance (O&M) expenses and O&M Labor costs for payroll specific items. The following are major exceptions:

Energy related items such as Fuel Stock are allocated using allocation factor FPL203 - "MWH Sales - Adjusted for FKEC and Key West contracts." Plant related Working Capital items such as Plant Materials and Operating Supplies are allocated using Gross Plant-in-Service. Working Capital items assigned 100% to retail jurisdiction include Customer Accounts Receivable, Provision for Uncollectible Accounts, Prepayments - Franchise Taxes, Accrued FPSC Unbilled Revenues, and FPSC Clause Under/Over-recoveries. Working Capital items assigned 100% to wholesale jurisdiction include Accrued FERC Unbilled Revenues and FERC Fuel Under/Over-recoveries.

B. FPSC Cost of Service Study

Working Capital items are generally allocated based on total O&M and O&M Labor costs for payroll specific items. The following are major exceptions:

Energy related items such as Fuel Stock are allocated to rate classes using allocation factor FPL201 - "MWH Sales." Plant related Working Capital items such as Plant Materials and Operating Supplies are allocated using Gross Plant-in-Service. Production plant related Working Capital items such as Misc. Deferred Debits – SJRPP are allocated using Total Plant in Service - Production Steam.

Operating Revenues

I. Sales of Electricity

A. Jurisdictional Separation

All revenues are forecasted at the rate class level of detail for wholesale and retail jurisdictions. Retail related revenues, including unbilled revenues, are assigned allocation factor FPL504 – "100% Retail". Wholesale revenues, including unbilled revenues, are assigned allocation factor FPL505 – "100% Resale." Non-Recoverable Interchange Revenues are allocated to jurisdictions using allocation factor FPL103 - "Average 12CP Demand – Adjusted for FKEC and Key West contracts."

B. FPSC Cost of Service Study

Retail base revenues are forecasted at the rate class level of detail and form the basis for allocation factor FPL401 - "Base Revenues." FPL401 is used to allocate unbilled revenues. CILC Incentive Offset is also forecast at the retail rate class level.

II. Other Operating Revenues

A. Jurisdictional Separation

Revenues assigned 100% to retail jurisdiction (allocation factor FPL504) include Late Payment Charges, Other Electric Revenues – Miscellaneous, and Miscellaneous Service Revenues such as initial connection, reconnection after non-payment, connect/disconnect, returned checks, and current diversion.

Rent from Electric Property is allocated based on Gross Distribution Plant. Other Electric Revenues – Transmission is assigned allocation factor FPL101 - "Average 12 Months Coincident Peak Demand." Other Electric Revenues – FERC is assigned allocation factor FPL505 – "100% Resale."

B. FPSC Cost of Service Study

Late Payment Charges, and Miscellaneous Service Revenues, including initial connection, reconnection after non-payment, connect/disconnect, returned customer checks and current diversion revenues are forecasted at the rate class level.

Telephone and cable TV rental income is allocated based on "Account 364 - Poles, Towers & Fixtures." Other rental income is allocated based on Gross Plant. Other Electric Revenues - Transmission is allocated to retail rate classes using the FPSC approved 12 CP and 1/13 methodology. Other Electric Revenues - Miscellaneous are allocated to retail rate classes based on allocation factor FPL401 - "Base Revenues."

Operating and Maintenance (O&M)

I. Power Production

A. Jurisdictional Separation

The following power production accounts are assigned allocation factor FPL103 - "Average 12CP Demand - Adjusted for FKEC and Key West contracts."

- Steam Power Generation - Accounts 500, 502, 505 through 507 and 511
- Other Power Generation - Accounts 546 and 548 through 554
- Other Power Supply - Accounts 555 through 557

The following power production accounts are assigned allocation factor FPL203 - "MWH Sales - Adjusted for FKEC and Key West contracts."

- Steam Power Generation - Accounts 501, 510, and 512 through 514
- Other Power Generation - Account 547

Nuclear power generation accounts 517, 519, 520, 523, 524, 525, and 529 are assigned allocation factor FPL102 - "Average 12CP Demand - Excluding FKEC and Key West contracts."

Nuclear power generation accounts 518, 528, 530, 531, and 532 are assigned allocation factor FPL202 - "MWH Sales - Excluding FKEC and Key West contracts."

B. FPSC Cost of Service Study.

The following power production accounts are allocated to retail rate classes based on allocation factor FPL101 - "Average of the 12 Months CP Demand."

- Steam Power Generation - Accounts 506, 507 and 511
- Nuclear Power Generation - Accounts 524, 525 and 529
- Other Power Generation - Accounts 546, 548, and 549 through 554
- Other Power Supply Expenses - Accounts 555 (costs not recovered through the capacity cost recovery clause), 556 and 557

The following power production accounts are allocated to retail rate classes based on allocation factor FPL201 - "MWH Sales."

- Steam Power Generation – Accounts 501 and 512 through 514
- Nuclear Power Generation – Accounts 518 and 530 through 532
- Other Power Generation Account 547

Labor expenses included in the following power production accounts are allocated to retail rate classes using allocation factor FPL101 - "Average of the 12 Months CP Demand". The remaining non-labor expenses included in these accounts are allocated using allocation factor FPL201 - "MWH Sales."

- Steam Power Generation – Accounts 502 and 505
- Nuclear Power Generation – Accounts 519 and 520

Account 500 is allocated to retail rate classes based on the classification of accounts 501-507. Account 510 is allocated based on the classification of accounts 511-514. Account 517 is allocated based on the classification of accounts 518-525. Account 528 is allocated based on the classification of accounts 529-532.

II. Transmission

A. Jurisdictional Separation

Accounts 560 to 573 are assigned allocation factor FPL101 – "Average of the 12 Months CP Demand - Excluding Key West and Lee County contracts."

B. FPSC Cost of Service Study.

Accounts 560 to 573 are allocated to rate classes consistent with the allocation of Transmission Plant-in-Service, plant accounts 350 – 359.

III. Distribution

A. Jurisdictional Separation

Accounts 580, 588, 589, 590 and 598 are allocated to jurisdictions based on total distribution plant in service. Accounts 586 and 597 are allocated based on the estimated total installed cost for each type of meter.

B. FPSC Cost of Service Study.

Accounts 582, 591, and 592 are allocated to retail rate classes using allocation factor FPL104 - "Distribution Group Coincident Peak Demand." Accounts 580, 588, 589 and 590 are allocated based on total distribution plant in service. Accounts 586 and 597 are allocated using allocation factor FPL325 – "Meter Costs."

Accounts 585 and 596 are allocated to retail rate classes using allocation factor FPL508 – “Street Lights and Traffic Signals.” Account 587 is allocated between outdoor lights and other Distribution expenses using historical relationships. Expenses associated with Outdoor lights are directly assigned to the Outdoor Lighting rate class (OL-1). The remaining expenses in Account 587 are assigned allocation factor FPL310 – “Average Distribution Customers.”

Account 595 is assigned the same allocation factors as those used for plant account 368 – Line Transformers. The expenses associated with Outdoor Lighting within account 598 are directly assigned to rate class (OL-1). The remaining expenses in account 598 are allocated based on total distribution plant-in-service.

Account 583 is based on the classification of plant accounts 364, 365, and 369-OH. Account 584 is based on plant accounts 366, 367, and 369-UG. Account 593 is based on plant accounts 364, 365, and 369-OH. Account 594 is based on plant accounts 366, 367, and 369-UG.

IV. Customer Accounts and Information

A. Jurisdictional Separation

Accounts 903 and 907 through 912 are assigned allocation factor FPL356 – “Average Customers.” Account 902 is allocated based on the estimated total installed cost for each type of meter. Account 904 is assigned allocation factor FPL401 – “Base Revenues.” Account 901 is allocated based on the allocation of accounts 902 through 904.

B. FPSC Cost of Service Study.

Accounts 903 and 907 through 912 are allocated based on allocation factor FPL356 – “Average Customers.” Account 902 is allocated using allocation factor FPL330 – “Meter and SSDR Material Costs”. Account 904 is allocated based on allocation factor FPL205 – “Uncollectibles.” Account 901 is allocated based on the allocation of accounts 902 through 904.

V. Administrative and General Expenses

A. Jurisdictional Separation

Accounts 920 through 923, 925, 926, 930, 931, and 935 are allocated to jurisdictions based on O&M Labor. Account 924 is based on gross plant-in-service. Account 928 expenses related to FPSC dockets are assigned 100% to retail while account 928 expenses related to FERC dockets are assigned to resale.

B. FPSC Cost of Service Study.

Accounts 920 through 923, 925, 926, 928, 930, and 931 are allocated to retail rate classes based on O&M Labor. Account 924 is allocated based on Gross Plant-in-Service. Account 935 is allocated based on General Plant-in-Service.

Depreciation Expenses

A. Jurisdictional Separation

Depreciation expense is allocated to jurisdictions in the same manner as Accumulated Depreciation.

B. FPSC Cost of Service Study

Depreciation expense is allocated to rate classes in the same manner as Accumulated Depreciation.

Taxes Other Than Income Taxes

A. Jurisdictional Separation

Property taxes are allocated based on Plant-in-Service. Non-revenue taxes are allocated based on O&M Labor. Revenue taxes are assigned allocation factor FPL401 – "Base Revenues."

B. FPSC Cost of Service Study

Property taxes are allocated based on Plant-in-Service. Non-revenue taxes are allocated based on O&M Labor. Revenue taxes are assigned allocation factor FPL401 – "Base Revenues."

Income Taxes

A. Jurisdictional Separation

Income Taxes are calculated by applying the effective income tax rate to jurisdictional pre-tax book income.

B. FPSC Cost of Service Study

Income Taxes are calculated by applying the effective income tax rate to pre-tax book income for each retail rate class.

**Allocation Factor Calculation Detail Report
Projected Test Year Ended 12/31/10**

Component		Company Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	CS3
FPL101	CP_12	+	381,842.083	25,331.500	183,520.833	25,415.833	9,582.500	0.000
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_CP12-2	+	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_CP12-3	+	0.000	0.000	0.000	0.000	0.000	0.000
	KW_TRANS	*	0.000	0.000	1.000	0.000	0.000	1.000
	KW_EXP_TR	*	1.031	1.031	1.031	1.031	1.031	1.031
	Transmission 12CP at Generator		332,528.690	0.000	189,125.932	0.000	0.000	0.000
	CP_12	+	381,842.083	25,331.500	183,520.833	25,415.833	9,582.500	0.000
	KW_PRI	*	0.357	0.004	0.000	0.150	0.475	0.000
	KW_EXP_PR	*	1.056	1.056	1.056	1.056	1.056	1.056
	Primary 12CP at Generator		335,422.628	144,076.040	118.182	4,029.242	4,803.808	0.000
	CP_12	+	381,842.083	25,331.500	183,520.833	25,415.833	9,582.500	0.000
	KW_SEC	*	0.643	0.996	0.000	0.850	0.525	0.000
	KW_EXP_SEC	*	1.086	1.086	1.086	1.086	1.086	1.086
	Secondary 12CP at Generator		17,570,226.004	266,474.115	27,382.817	23,453.531	5,465.780	0.000
	Transmission 12CP at Generator	+	0.000	0.000	189,125.932	0.000	0.000	0.000
	Primary 12CP at Generator	+	144,076.040	118.182	0.000	4,029.242	4,803.808	0.000
	Secondary 12CP at Generator	+	266,474.115	27,382.817	0.000	23,453.531	5,465.780	0.000
	Average of the 12 Months CP Demand		18,238,177.322	410,550.155	27,500.999	27,482.774	10,269.588	0.000
FPL102	CP_12	+	381,842.083	25,331.500	183,520.833	25,415.833	9,582.500	0.000
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000
	KW_TRANS	*	0.000	0.000	1.000	0.000	0.000	1.000
	KW_EXP_TR	*	1.031	1.031	1.031	1.031	1.031	1.031
	Transmission 12CP at Generator		448,400.517	0.000	189,125.932	0.000	0.000	0.000
	CP_12	+	381,842.083	25,331.500	183,520.833	25,415.833	9,582.500	0.000
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000
	KW_PRI	*	0.357	0.004	0.000	0.150	0.475	0.000
	KW_EXP_PR	*	1.056	1.056	1.056	1.056	1.056	1.056
	Primary 12CP at Generator		335,422.628	144,076.040	118.182	4,029.242	4,803.808	0.000
	CP_12	+	381,842.083	25,331.500	183,520.833	25,415.833	9,582.500	0.000
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000
	KW_SEC	*	0.643	0.996	0.000	0.850	0.525	0.000
	KW_EXP_SEC	*	1.086	1.086	1.086	1.086	1.086	1.086
	Secondary 12CP at Generator		17,570,226.004	266,474.115	27,382.817	23,453.531	5,465.780	0.000
	Transmission 12CP at Generator	+	0.000	0.000	189,125.932	0.000	0.000	0.000

Component			GS1	GSCU-1	GSD1	GS LD1	GS LD2	GS LD3	HLFT1
FPL101	CP_12	+	1,016,225.083	3,647.583	3,506,934.750	800,537.417	112,019.583	30,542.250	175,440.250
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_CP12-2	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_CP12-3	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_TRANS	*	0.000	0.000	0.000	0.000	0.000	1.000	0.000
	KW_EXP_TR	*	1.031	1.031	1.031	1.031	1.031	1.031	1.031
	Transmission 12CP at Generator		0.000	0.000	0.000	0.000	0.000	31,475.072	0.000
	CP_12	+	1,016,225.083	3,647.583	3,506,934.750	800,537.417	112,019.583	30,542.250	175,440.250
	KW_PRI	*	0.000	0.000	0.002	0.039	0.268	0.000	0.010
	KW_EXP_PR	*	1.056	1.056	1.056	1.056	1.056	1.056	1.056
	Primary 12CP at Generator		0.000	0.000	9,050.055	32,787.996	31,657.965	0.000	1,925.659
	CP_12	+	1,016,225.083	3,647.583	3,506,934.750	800,537.417	112,019.583	30,542.250	175,440.250
	KW_SEC	*	1.000	1.000	0.998	0.961	0.732	0.000	0.990
	KW_EXP_SEC	*	1.086	1.086	1.086	1.086	1.086	1.086	1.086
	Secondary 12CP at Generator		1,103,392.090	3,960.456	3,798,439.002	835,495.319	89,081.419	0.000	188,508.973
	Transmission 12CP at Generator	+	0.000	0.000	0.000	0.000	0.000	31,475.072	0.000
	Primary 12CP at Generator	+	0.000	0.000	9,050.055	32,787.996	31,657.965	0.000	1,925.659
	Secondary 12CP at Generator	+	1,103,392.090	3,960.456	3,798,439.002	835,495.319	89,081.419	0.000	188,508.973
	Average of the 12 Months CP Demand		1,103,392.090	3,960.456	3,807,489.057	868,283.315	120,739.384	31,475.072	190,434.632
FPL102	CP_12	+	1,016,225.083	3,647.583	3,506,934.750	800,537.417	112,019.583	30,542.250	175,440.250
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_TRANS	*	0.000	0.000	0.000	0.000	0.000	1.000	0.000
	KW_EXP_TR	*	1.031	1.031	1.031	1.031	1.031	1.031	1.031
	Transmission 12CP at Generator		0.000	0.000	0.000	0.000	0.000	31,475.072	0.000
	CP_12	+	1,016,225.083	3,647.583	3,506,934.750	800,537.417	112,019.583	30,542.250	175,440.250
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_PRI	*	0.000	0.000	0.002	0.039	0.268	0.000	0.010
	KW_EXP_PR	*	1.056	1.056	1.056	1.056	1.056	1.056	1.056
	Primary 12CP at Generator		0.000	0.000	9,050.055	32,787.996	31,657.965	0.000	1,925.659
	CP_12	+	1,016,225.083	3,647.583	3,506,934.750	800,537.417	112,019.583	30,542.250	175,440.250
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_SEC	*	1.000	1.000	0.998	0.961	0.732	0.000	0.990
	KW_EXP_SEC	*	1.086	1.086	1.086	1.086	1.086	1.086	1.086
	Secondary 12CP at Generator		1,103,392.090	3,960.456	3,798,439.002	835,495.319	89,081.419	0.000	188,508.973
	Transmission 12CP at Generator	+	0.000	0.000	0.000	0.000	0.000	31,475.072	0.000

Component			HLFT2	HLFT3	MET	OL-1	OS-2	RS1	SDTR-1	
FPL101	CP_12	+	702,430.917	141,839.000	14,755.833	5,676.083	2,267.333	9,380,715.917	70,063.583	
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
	ADJ_CP12-2	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
	ADJ_CP12-3	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
	KW_TRANS	*	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
	KW_EXP_TR	*	1.031	1.031	1.031	1.031	1.031	1.031	1.031	
	Transmission 12CP at Generator		0.000	0.000	0.000	0.000	0.000	0.000	0.000	
	CP_12	+	702,430.917	141,839.000	14,755.833	5,676.083	2,267.333	9,380,715.917	70,063.583	
	KW_PRI	*	0.034	0.327	1.000	0.000	1.000	0.000	0.002	
	KW_EXP_PR	*	1.056	1.056	1.056	1.056	1.056	1.056	1.056	
	Primary 12CP at Generator		25,411.548	48,912.434	15,584.039	0.000	2,394.593	0.000	165.762	
	CP_12	+	702,430.917	141,839.000	14,755.833	5,676.083	2,267.333	9,380,715.917	70,063.583	
	KW_SEC	*	0.966	0.673	0.000	1.000	0.000	1.000	0.998	
	KW_EXP_SEC	*	1.086	1.086	1.086	1.086	1.086	1.086	1.086	
	Secondary 12CP at Generator		736,557.227	103,719.763	0.000	6,162.951	0.000	10,185,349.592	75,902.893	
	Transmission 12CP at Generator	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
	Primary 12CP at Generator	+	25,411.548	48,912.434	15,584.039	0.000	2,394.593	0.000	165.762	
	Secondary 12CP at Generator	+	736,557.227	103,719.763	0.000	6,162.951	0.000	10,185,349.592	75,902.893	
	Average of the 12 Months CP Demand		761,968.775	152,632.198	15,584.039	6,162.951	2,394.593	10,185,349.592	76,068.655	
	FPL102	CP_12	+	702,430.917	141,839.000	14,755.833	5,676.083	2,267.333	9,380,715.917	70,063.583
		ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
		KW_TRANS	*	0.000	0.000	0.000	0.000	0.000	0.000	0.000
		KW_EXP_TR	*	1.031	1.031	1.031	1.031	1.031	1.031	1.031
		Transmission 12CP at Generator		0.000	0.000	0.000	0.000	0.000	0.000	0.000
		CP_12	+	702,430.917	141,839.000	14,755.833	5,676.083	2,267.333	9,380,715.917	70,063.583
ADJ_CP12		+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
KW_PRI		*	0.034	0.327	1.000	0.000	1.000	0.000	0.002	
KW_EXP_PR		*	1.056	1.056	1.056	1.056	1.056	1.056	1.056	
Primary 12CP at Generator			25,411.548	48,912.434	15,584.039	0.000	2,394.593	0.000	165.762	
CP_12		+	702,430.917	141,839.000	14,755.833	5,676.083	2,267.333	9,380,715.917	70,063.583	
ADJ_CP12		+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
KW_SEC		*	0.966	0.673	0.000	1.000	0.000	1.000	0.998	
KW_EXP_SEC		*	1.086	1.086	1.086	1.086	1.086	1.086	1.086	
Secondary 12CP at Generator			736,557.227	103,719.763	0.000	6,162.951	0.000	10,185,349.592	75,902.893	
Transmission 12CP at Generator		+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	

Allocation Factor Calculation Detail Report
Projected Test Year Ended 12/31/10

Component			SDTR-2	SDTR-3	SL-1	SL-2	SST-DST	SST-TST	CONTRACT	MDCSWM
FPL101	CP_12	+	82,130.417	8,773.083	29,509.000	3,485.167	1,167.417	10,566.333	143,006.440	1,314.000
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	-46,276.270	0.000
	ADJ_CP12-2	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_CP12-3	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_TRANS	*	0.000	0.000	0.000	0.000	0.000	1.000	1.000	1.000
	KW_EXP_TR	*	1.031	1.031	1.031	1.031	1.031	1.031	1.031	1.031
	Transmission 12CP at Generator		0.000	0.000	0.000	0.000	0.000	10,889.051	99,684.506	1,354.132
	CP_12	+	82,130.417	8,773.083	29,509.000	3,485.167	1,167.417	10,566.333	143,006.440	1,314.000
	KW_PRI	*	0.110	0.405	0.000	0.000	1.000	0.000	0.000	0.000
	KW_EXP_PR	*	1.056	1.056	1.056	1.056	1.056	1.056	1.056	1.056
	Primary 12CP at Generator		9,518.168	3,754.196	0.000	0.000	1,232.941	0.000	0.000	0.000
	CP_12	+	82,130.417	8,773.083	29,509.000	3,485.167	1,167.417	10,566.333	143,006.440	1,314.000
	KW_SEC	*	0.890	0.595	1.000	1.000	0.000	0.000	0.000	0.000
	KW_EXP_SEC	*	1.086	1.086	1.086	1.086	1.086	1.086	1.086	1.086
	Secondary 12CP at Generator		79,389.812	5,666.012	32,040.143	3,784.108	0.000	0.000	0.000	0.000
	Transmission 12CP at Generator	+	0.000	0.000	0.000	0.000	0.000	10,889.051	99,684.506	1,354.132
	Primary 12CP at Generator	+	9,518.168	3,754.196	0.000	0.000	1,232.941	0.000	0.000	0.000
	Secondary 12CP at Generator	+	79,389.812	5,666.012	32,040.143	3,784.108	0.000	0.000	0.000	0.000
	Average of the 12 Months CP Demand		88,907.980	9,420.208	32,040.143	3,784.108	1,232.941	10,889.051	99,684.506	1,354.132
FPL102	CP_12	+	82,130.417	8,773.083	29,509.000	3,485.167	1,167.417	10,566.333	0.000	1,314.000
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_TRANS	*	0.000	0.000	0.000	0.000	0.000	1.000	1.000	1.000
	KW_EXP_TR	*	1.031	1.031	1.031	1.031	1.031	1.031	1.031	1.031
	Transmission 12CP at Generator		0.000	0.000	0.000	0.000	0.000	10,889.051	0.000	1,354.132
	CP_12	+	82,130.417	8,773.083	29,509.000	3,485.167	1,167.417	10,566.333	0.000	1,314.000
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_PRI	*	0.110	0.405	0.000	0.000	1.000	0.000	0.000	0.000
	KW_EXP_PR	*	1.056	1.056	1.056	1.056	1.056	1.056	1.056	1.056
	Primary 12CP at Generator		9,518.168	3,754.196	0.000	0.000	1,232.941	0.000	0.000	0.000
	CP_12	+	82,130.417	8,773.083	29,509.000	3,485.167	1,167.417	10,566.333	0.000	1,314.000
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_SEC	*	0.890	0.595	1.000	1.000	0.000	0.000	0.000	0.000
	KW_EXP_SEC	*	1.086	1.086	1.086	1.086	1.086	1.086	1.086	1.086
	Secondary 12CP at Generator		79,389.812	5,666.012	32,040.143	3,784.108	0.000	0.000	0.000	0.000
	Transmission 12CP at Generator	+	0.000	0.000	0.000	0.000	0.000	10,889.051	0.000	1,354.132

**Allocation Factor Calculation Detail Report
Projected Test Year Ended 12/31/10**

Component		SEMINOLE	LCEC
FPL101	CP_12	+	0.000 209,167.917
	ADJ_CP12	+	0.000 0.000
	ADJ_CP12-2	+	0.000 0.000
	ADJ_CP12-3	+	0.000 -209,167.920
	KW_TRANS	*	1.000 1.000
	KW_EXP_TR	*	1.031 1.031
	Transmission 12CP at Generator		0.000 -0.004
	CP_12	+	0.000 209,167.917
	KW_PRI	*	0.000 0.000
	KW_EXP_PR	*	1.056 1.056
	Primary 12CP at Generator		0.000 0.000
	CP_12	+	0.000 209,167.917
	KW_SEC	*	0.000 0.000
	KW_EXP_SEC	*	1.086 1.086
	Secondary 12CP at Generator		0.000 0.000
	Transmission 12CP at Generator	+	0.000 -0.004
	Primary 12CP at Generator	+	0.000 0.000
	Secondary 12CP at Generator	+	0.000 0.000
	Average of the 12 Months CP Demand		0.000 -0.004
FPL102	CP_12	+	0.000 209,167.917
	ADJ_CP12	+	0.000 0.000
	KW_TRANS	*	1.000 1.000
	KW_EXP_TR	*	1.031 1.031
	Transmission 12CP at Generator		0.000 215,556.330
	CP_12	+	0.000 209,167.917
	ADJ_CP12	+	0.000 0.000
	KW_PRI	*	0.000 0.000
	KW_EXP_PR	*	1.056 1.056
	Primary 12CP at Generator		0.000 0.000
	CP_12	+	0.000 209,167.917
	ADJ_CP12	+	0.000 0.000
	KW_SEC	*	0.000 0.000
	KW_EXP_SEC	*	1.086 1.086
	Secondary 12CP at Generator		0.000 0.000
	Transmission 12CP at Generator	+	0.000 215,556.330

**Allocation Factor Calculation Detail Report
Projected Test Year Ended 12/31/10**

Component		Company Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	CS3
	Primary 12CP at Generator	+	144,076.040	118.182	0.000	4,029.242	4,803.808	0.000
	Secondary 12CP at Generator	+	266,474.115	27,382.817	0.000	23,453.531	5,465.780	0.000
	Average 12CP Demand - Excluding FKEC and Key West		18,354,049.149	410,550.155	27,500.999	189,125.932	27,482.774	10,269.588
								0.000
FPL103	CAP_MW	+	26,793.000	26,793.000	26,793.000	26,793.000	26,793.000	26,793.000
	NUCL_SUM	-	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000
	(1) Non Nuclear Summer Capacity		715,620.000	23,854.000	23,854.000	23,854.000	23,854.000	23,854.000
	1	+		1.000	1.000	1.000	1.000	1.000
	RES_MARG	+		0.252	0.252	0.252	0.252	0.252
	(2) Total system capacity including reserve margin		37.560	1.252	1.252	1.252	1.252	1.252
	(1) Non Nuclear Summer Capacity	+		23,854.000	23,854.000	23,854.000	23,854.000	23,854.000
	(2) Total system capacity including reserve margin	/		1.252	1.252	1.252	1.252	1.252
	(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)		571,581.470	19,052.716	19,052.716	19,052.716	19,052.716	19,052.716
	CP_SUM-CNTR	+		150,749.790	150,749.790	150,749.790	150,749.790	150,749.790
	1000	/		1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
	(4) Contract Rate class CP Summer (MW)		4,522.494	150.750	150.750	150.750	150.750	150.750
	(4) Contract Rate class CP Summer (MW)	+		150.750	150.750	150.750	150.750	150.750
	(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)	/		19,052.716	19,052.716	19,052.716	19,052.716	19,052.716
	(5) Contract rate class contribution to (3) = (4)/(3)		0.237	0.008	0.008	0.008	0.008	0.008
	1	+		1.000	1.000	1.000	1.000	1.000
	(6) Exclude Contract Rate Class		29.000	1.000	1.000	1.000	1.000	1.000
	(6) Exclude Contract Rate Class	+		1.000	1.000	1.000	1.000	1.000
	(5) Contract rate class contribution to (3) = (4)/(3)	-		0.008	0.008	0.008	0.008	0.008
	(7) NonContract system contribution to (3)		28.763	0.992	0.992	0.992	0.992	0.992
	(7) NonContract system contribution to (3)	+		0.992	0.992	0.992	0.992	0.992
	SIGN_CHANGE	*		-1.000	-1.000	-1.000	-1.000	-1.000
	(8) Contract Adjustment		-28.778	-0.992	-0.992	-0.992	-0.992	-0.992
	CP_12	+		381,842.083	25,331.500	183,520.833	25,415.833	9,582.500
	ADJ_CP12	+		0.000	0.000	0.000	0.000	0.000
	KW_TRANS	*		0.000	0.000	1.000	0.000	1.000
	KW_EXP_TR	*		1.031	1.031	1.031	1.031	1.031
	(9) Transmission 12CP at Generator		595,774.665	0.000	0.000	189,125.932	0.000	0.000
	CP_12	+		381,842.083	25,331.500	183,520.833	25,415.833	9,582.500
	ADJ_CP12	+		0.000	0.000	0.000	0.000	0.000

Component		SDTR-2	SDTR-3	SL-1	SL-2	SST-DST	SST-TST	CONTRACT	MDCSWM
	Primary 12CP at Generator	+	9,518.168	3,754.196	0.000	0.000	1,232.941	0.000	0.000
	Secondary 12CP at Generator	+	79,389.812	5,666.012	32,040.143	3,784.108	0.000	0.000	0.000
	Average 12CP Demand - Excluding FKEC and Key West		88,907.980	9,420.208	32,040.143	3,784.108	1,232.941	10,889.051	1,354.132
FPL103	CAP_MW	+	26,793.000	26,793.000	26,793.000	26,793.000	26,793.000	26,793.000	26,793.000
	NUCL_SUM	-	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000
	(1) Non Nuclear Summer Capacity		23,854.000	23,854.000	23,854.000	23,854.000	23,854.000	23,854.000	23,854.000
	1	+	1.000	1.000	1.000	1.000	1.000	1.000	1.000
	RES_MARG	+	0.252	0.252	0.252	0.252	0.252	0.252	0.252
	(2) Total system capacity including reserve margin		1.252	1.252	1.252	1.252	1.252	1.252	1.252
	(1) Non Nuclear Summer Capacity	+	23,854.000	23,854.000	23,854.000	23,854.000	23,854.000	23,854.000	23,854.000
	(2) Total system capacity including reserve margin	/	1.252	1.252	1.252	1.252	1.252	1.252	1.252
	(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)		19,052.716	19,052.716	19,052.716	19,052.716	19,052.716	19,052.716	19,052.716
	CP_SUM-CNTR	+	150,749.790	150,749.790	150,749.790	150,749.790	150,749.790	150,749.790	150,749.790
	1000	/	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
	(4) Contract Rate class CP Summer (MW)		150.750	150.750	150.750	150.750	150.750	150.750	150.750
	(4) Contract Rate class CP Summer (MW)	+	150.750	150.750	150.750	150.750	150.750	150.750	150.750
	(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)	/	19,052.716	19,052.716	19,052.716	19,052.716	19,052.716	19,052.716	19,052.716
	(5) Contract rate class contribution to (3) = (4)/(3)		0.008	0.008	0.008	0.008	0.008	0.008	0.008
	1	+	1.000	1.000	1.000	1.000	1.000	1.000	0.000
	(6) Exclude Contract Rate Class		1.000	1.000	1.000	1.000	1.000	1.000	0.000
(6) Exclude Contract Rate Class	+	1.000	1.000	1.000	1.000	1.000	1.000	0.000	
(5) Contract rate class contribution to (3) = (4)/(3)	-	0.008	0.008	0.008	0.008	0.008	0.008	0.008	
(7) NonContract system contribution to (3)		0.992	0.992	0.992	0.992	0.992	0.992	-0.008	
(7) NonContract system contribution to (3)	+	0.992	0.992	0.992	0.992	0.992	0.992	-0.008	
SIGN_CHANGE	*	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	1.000	
(8) Contract Adjustment		-0.992	-0.992	-0.992	-0.992	-0.992	-0.992	-0.008	
CP_12	+	82,130.417	8,773.083	29,509.000	3,485.167	1,167.417	10,566.333	143,006.440	
ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
KW_TRANS	*	0.000	0.000	0.000	0.000	0.000	1.000	1.000	
KW_EXP_TR	*	1.031	1.031	1.031	1.031	1.031	1.031	1.031	
(9) Transmission 12CP at Generator		0.000	0.000	0.000	0.000	0.000	10,889.051	147,374.147	
CP_12	+	82,130.417	8,773.083	29,509.000	3,485.167	1,167.417	10,566.333	143,006.440	
ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	

Allocation Factor Calculation Detail Report
Projected Test Year Ended 12/31/10

Component		SEMINOLE	LCEC	
	Primary 12CP at Generator	+	0.000	0.000
	Secondary 12CP at Generator	+	0.000	0.000
	Average 12CP Demand - Excluding FKEC and Key West		0.000	215,556.330
FPL103	CAP_MW	+	26,793.000	26,793.000
	NUCL_SUM	-	2,939.000	2,939.000
	(1) Non Nuclear Summer Capacity		23,854.000	23,854.000
	1	+	1.000	1.000
	RES_MARG	+	0.252	0.252
	(2) Total system capacity including reserve margin		1.252	1.252
	(1) Non Nuclear Summer Capacity	+	23,854.000	23,854.000
	(2) Total system capacity including reserve margin	/	1.252	1.252
	(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)		19,052.716	19,052.716
	CP_SUM-CNTR	+	150,749.790	150,749.790
	1000	/	1,000.000	1,000.000
	(4) Contract Rate class CP Summer (MW)		150.750	150.750
	(4) Contract Rate class CP Summer (MW)	+	150.750	150.750
	(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)	/	19,052.716	19,052.716
	(5) Contract rate class contribution to (3) = (4)/(3)		0.008	0.008
	1	+	1.000	1.000
	(6) Exclude Contract Rate Class		1.000	1.000
	(6) Exclude Contract Rate Class	+	1.000	1.000
	(5) Contract rate class contribution to (3) = (4)/(3)	-	0.008	0.008
	(7) NonContract system contribution to (3)		0.992	0.992
(7) NonContract system contribution to (3)	+	0.992	0.992	
SIGN_CHANGE	*	-1.000	-1.000	
(8) Contract Adjustment		-0.992	-0.992	
CP_12	+	0.000	209,167.917	
ADJ_CP12	+	0.000	0.000	
KW_TRANS	*	1.000	1.000	
KW_EXP_TR	*	1.031	1.031	
(9) Transmission 12CP at Generator		0.000	215,556.330	
CP_12	+	0.000	209,167.917	
ADJ_CP12	+	0.000	0.000	

**Allocation Factor Calculation Detail Report
Projected Test Year Ended 12/31/10**

Component		Company Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	CS3
KW_PRI	*		0.357	0.004	0.000	0.150	0.475	0.000
KW_EXP_PR	*		1.056	1.056	1.056	1.056	1.056	1.056
(10) Primary 12CP at Generator		335,422.628	144,076.040	118.182	0.000	4,029.242	4,803.808	0.000
CP_12	+		381,842.083	25,331.500	183,520.833	25,415.833	9,582.500	0.000
ADJ_CP12	+		0.000	0.000	0.000	0.000	0.000	0.000
KW_SEC	*		0.643	0.996	0.000	0.850	0.525	0.000
KW_EXP_SEC	*		1.086	1.086	1.086	1.086	1.086	1.086
(11) Secondary 12CP at Generator		17,570,226.004	266,474.115	27,382.817	0.000	23,453.531	5,465.780	0.000
(9) Transmission 12CP at Generator	+		0.000	0.000	189,125.932	0.000	0.000	0.000
(10) Primary 12CP at Generator	+		144,076.040	118.182	0.000	4,029.242	4,803.808	0.000
(11) Secondary 12CP at Generator	+		266,474.115	27,382.817	0.000	23,453.531	5,465.780	0.000
(12) Average 12CP at Generator		18,501,423.297	410,550.155	27,500.999	189,125.932	27,482.774	10,269.588	0.000
(12) Average 12CP at Generator	+		410,550.155	27,500.999	189,125.932	27,482.774	10,269.588	0.000
1000	/		1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(13) Average 12CP Excluding Contract (MW)		18,354.049	410.550	27.501	189.126	27.483	10.270	0.000
(13) Average 12CP Excluding Contract (MW)	Tot		18,354.049	18,354.049	18,354.049	18,354.049	18,354.049	18,354.049
(14) Total System 12 CP Excluding Contract		532,267.425	18,354.049	18,354.049	18,354.049	18,354.049	18,354.049	18,354.049
(13) Average 12CP Excluding Contract (MW)	+		410.550	27.501	189.126	27.483	10.270	0.000
(14) Total System 12 CP Excluding Contract	/		18,354.049	18,354.049	18,354.049	18,354.049	18,354.049	18,354.049
(15) % Class Contribution to 12 CP		1.000	0.022	0.001	0.010	0.001	0.001	0.000
(15) % Class Contribution to 12 CP	+		0.022	0.001	0.010	0.001	0.001	0.000
(16) Class Contribution Including Contract		2.000	0.022	0.001	0.010	0.001	0.001	0.000
(8) Contract Adjustment	+		-0.992	-0.992	-0.992	-0.992	-0.992	-0.992
(16) Class Contribution Including Contract	*		0.022	0.001	0.010	0.001	0.001	0.000
(17) Adjusted CP 12 contribution X adjusted system capacity		-1.000	-0.022	-0.001	-0.010	-0.001	-0.001	0.000
(17) Adjusted CP 12 contribution X adjusted system capacity	+		-0.022	-0.001	-0.010	-0.001	-0.001	0.000
1000	*		1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(18) Negative Adjusted CP		-1,000.000	-22.191	-1.487	-10.223	-1.486	-0.555	0.000
(18) Negative Adjusted CP	+		-22.191	-1.487	-10.223	-1.486	-0.555	0.000
SIGN_CHANGE	*		-1.000	-1.000	-1.000	-1.000	-1.000	-1.000
1000	*		1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
Average 12CP Demand - Adjusted for FKEC and Key West co		1,000,000.000	22,191.386	1,486.506	10,222.786	1,485.521	555.100	0.000

**Allocation Factor Calculation Detail Report
Projected Test Year Ended 12/31/10**

Component		GS1	GSCU-1	GSD1	GSLD1	GSLD2	GSLD3	HLFT1
KW_PRI	*	0.000	0.000	0.002	0.039	0.268	0.000	0.010
KW_EXP_PR	*	1.056	1.056	1.056	1.056	1.056	1.056	1.056
(10) Primary 12CP at Generator		0.000	0.000	9,050.055	32,787.996	31,657.965	0.000	1,925.659
CP_12	+	1,016,225.083	3,647.583	3,506,934.750	800,537.417	112,019.583	30,542.250	175,440.250
ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KW_SEC	*	1.000	1.000	0.998	0.961	0.732	0.000	0.990
KW_EXP_SEC	*	1.086	1.086	1.086	1.086	1.086	1.086	1.086
(11) Secondary 12CP at Generator		1,103,392.090	3,960.456	3,798,439.002	835,495.319	89,081.419	0.000	188,508.973
(9) Transmission 12CP at Generator	+	0.000	0.000	0.000	0.000	0.000	31,475.072	0.000
(10) Primary 12CP at Generator	+	0.000	0.000	9,050.055	32,787.996	31,657.965	0.000	1,925.659
(11) Secondary 12CP at Generator	+	1,103,392.090	3,960.456	3,798,439.002	835,495.319	89,081.419	0.000	188,508.973
(12) Average 12CP at Generator		1,103,392.090	3,960.456	3,807,489.057	868,283.315	120,739.384	31,475.072	190,434.632
(12) Average 12CP at Generator	+	1,103,392.090	3,960.456	3,807,489.057	868,283.315	120,739.384	31,475.072	190,434.632
1000	/	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(13) Average 12CP Excluding Contract (MW)		1,103.392	3.960	3,807.489	868.283	120.739	31.475	190.435
(13) Average 12CP Excluding Contract (MW)	Tot	18,354.049	18,354.049	18,354.049	18,354.049	18,354.049	18,354.049	18,354.049
(14) Total System 12 CP Excluding Contract		18,354.049	18,354.049	18,354.049	18,354.049	18,354.049	18,354.049	18,354.049
(13) Average 12CP Excluding Contract (MW)	+	1,103.392	3.960	3,807.489	868.283	120.739	31.475	190.435
(14) Total System 12 CP Excluding Contract	/	18,354.049	18,354.049	18,354.049	18,354.049	18,354.049	18,354.049	18,354.049
(15) % Class Contribution to 12 CP		0.060	0.000	0.207	0.047	0.007	0.002	0.010
(15) % Class Contribution to 12 CP	+	0.060	0.000	0.207	0.047	0.007	0.002	0.010
(16) Class Contribution Including Contract		0.060	0.000	0.207	0.047	0.007	0.002	0.010
(8) Contract Adjustment	+	-0.992	-0.992	-0.992	-0.992	-0.992	-0.992	-0.992
(16) Class Contribution Including Contract	*	0.060	0.000	0.207	0.047	0.007	0.002	0.010
(17) Adjusted CP 12 contribution X adjusted system capacity		-0.060	0.000	-0.206	-0.047	-0.007	-0.002	-0.010
(17) Adjusted CP 12 contribution X adjusted system capacity	+	-0.060	0.000	-0.206	-0.047	-0.007	-0.002	-0.010
1000	*	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(18) Negative Adjusted CP		-59.641	-0.214	-205.805	-46.933	-6.526	-1.701	-10.294
(18) Negative Adjusted CP	+	-59.641	-0.214	-205.805	-46.933	-6.526	-1.701	-10.294
SIGN_CHANGE	*	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000
1000	*	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
Average 12CP Demand - Adjusted for FKEC and Key West co		59,641.432	214.074	205,805.446	46,933.145	6,526.302	1,701.316	10,293.525

**Allocation Factor Calculation Detail Report
Projected Test Year Ended 12/31/10**

Component		HLFT2	HLFT3	MET	OL-1	OS-2	RS1	SDTR-1
KW_PRI	*	0.034	0.327	1.000	0.000	1.000	0.000	0.002
KW_EXP_PR	*	1.056	1.056	1.056	1.056	1.056	1.056	1.056
(10) Primary 12CP at Generator		25,411.548	48,912.434	15,584.039	0.000	2,394.593	0.000	165.762
CP_12	+	702,430.917	141,839.000	14,755.833	5,676.083	2,267.333	9,380,715.917	70,063.583
ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KW_SEC	*	0.966	0.673	0.000	1.000	0.000	1.000	0.998
KW_EXP_SEC	*	1.086	1.086	1.086	1.086	1.086	1.086	1.086
(11) Secondary 12CP at Generator		736,557.227	103,719.763	0.000	6,162.951	0.000	10,185,349.592	75,902.893
(9) Transmission 12CP at Generator	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
(10) Primary 12CP at Generator	+	25,411.548	48,912.434	15,584.039	0.000	2,394.593	0.000	165.762
(11) Secondary 12CP at Generator	+	736,557.227	103,719.763	0.000	6,162.951	0.000	10,185,349.592	75,902.893
(12) Average 12CP at Generator		761,968.775	152,632.198	15,584.039	6,162.951	2,394.593	10,185,349.592	76,068.655
(12) Average 12CP at Generator	+	761,968.775	152,632.198	15,584.039	6,162.951	2,394.593	10,185,349.592	76,068.655
1000	/	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(13) Average 12CP Excluding Contract (MW)		761.969	152.632	15.584	6.163	2.395	10,185.350	76.069
(13) Average 12CP Excluding Contract (MW)	Tot	18,354.049	18,354.049	18,354.049	18,354.049	18,354.049	18,354.049	18,354.049
(14) Total System 12 CP Excluding Contract		18,354.049	18,354.049	18,354.049	18,354.049	18,354.049	18,354.049	18,354.049
(13) Average 12CP Excluding Contract (MW)	+	761.969	152.632	15.584	6.163	2.395	10,185.350	76.069
(14) Total System 12 CP Excluding Contract	/	18,354.049	18,354.049	18,354.049	18,354.049	18,354.049	18,354.049	18,354.049
(15) % Class Contribution to 12 CP		0.042	0.008	0.001	0.000	0.000	0.555	0.004
(15) % Class Contribution to 12 CP	+	0.042	0.008	0.001	0.000	0.000	0.555	0.004
(16) Class Contribution Including Contract		0.042	0.008	0.001	0.000	0.000	0.555	0.004
(8) Contract Adjustment	+	-0.992	-0.992	-0.992	-0.992	-0.992	-0.992	-0.992
(16) Class Contribution Including Contract	*	0.042	0.008	0.001	0.000	0.000	0.555	0.004
(17) Adjusted CP 12 contribution X adjusted system capacity		-0.041	-0.008	-0.001	0.000	0.000	-0.551	-0.004
(17) Adjusted CP 12 contribution X adjusted system capacity	+	-0.041	-0.008	-0.001	0.000	0.000	-0.551	-0.004
1000	*	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(18) Negative Adjusted CP		-41.187	-8.250	-0.842	-0.333	-0.129	-550.547	-4.112
(18) Negative Adjusted CP	+	-41.187	-8.250	-0.842	-0.333	-0.129	-550.547	-4.112
SIGN_CHANGE	*	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000
1000	*	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
Average 12CP Demand - Adjusted for FKEC and Key West co		41,186.546	8,250.198	842.361	333.125	129.434	550,546.667	4,111.724

Allocation Factor Calculation Detail Report
Projected Test Year Ended 12/31/10

Component		SDTR-2	SDTR-3	SL-1	SL-2	SST-DST	SST-TST	CONTRACT	MDCSWM
KW_PRI	*	0.110	0.405	0.000	0.000	1.000	0.000	0.000	0.000
KW_EXP_PR	*	1.056	1.056	1.056	1.056	1.056	1.056	1.056	1.056
(10) Primary 12CP at Generator		9,518.168	3,754.196	0.000	0.000	1,232.941	0.000	0.000	0.000
CP_12	+	82,130.417	8,773.083	29,509.000	3,485.167	1,167.417	10,566.333	143,006.440	1,314.000
ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KW_SEC	*	0.890	0.595	1.000	1.000	0.000	0.000	0.000	0.000
KW_EXP_SEC	*	1.086	1.086	1.086	1.086	1.086	1.086	1.086	1.086
(11) Secondary 12CP at Generator		79,389.812	5,666.012	32,040.143	3,784.108	0.000	0.000	0.000	0.000
(9) Transmission 12CP at Generator	+	0.000	0.000	0.000	0.000	0.000	10,889.051	147,374.147	1,354.132
(10) Primary 12CP at Generator	+	9,518.168	3,754.196	0.000	0.000	1,232.941	0.000	0.000	0.000
(11) Secondary 12CP at Generator	+	79,389.812	5,666.012	32,040.143	3,784.108	0.000	0.000	0.000	0.000
(12) Average 12CP at Generator		88,907.980	9,420.208	32,040.143	3,784.108	1,232.941	10,889.051	147,374.147	1,354.132
(12) Average 12CP at Generator	+	88,907.980	9,420.208	32,040.143	3,784.108	1,232.941	10,889.051	0.000	1,354.132
1000	/	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(13) Average 12CP Excluding Contract (MW)		88.908	9.420	32.040	3.784	1.233	10.889	0.000	1.354
(13) Average 12CP Excluding Contract (MW)	Tot	18,354.049	18,354.049	18,354.049	18,354.049	18,354.049	18,354.049	0.000	18,354.049
(14) Total System 12 CP Excluding Contract		18,354.049	18,354.049	18,354.049	18,354.049	18,354.049	18,354.049	0.000	18,354.049
(13) Average 12CP Excluding Contract (MW)	+	88.908	9.420	32.040	3.784	1.233	10.889	0.000	1.354
(14) Total System 12 CP Excluding Contract	/	18,354.049	18,354.049	18,354.049	18,354.049	18,354.049	18,354.049	0.000	18,354.049
(15) % Class Contribution to 12 CP		0.005	0.001	0.002	0.000	0.000	0.001	0.000	0.000
(15) % Class Contribution to 12 CP	+	0.005	0.001	0.002	0.000	0.000	0.001	1.000	0.000
(16) Class Contribution Including Contract		0.005	0.001	0.002	0.000	0.000	0.001	1.000	0.000
(8) Contract Adjustment	+	-0.992	-0.992	-0.992	-0.992	-0.992	-0.992	-0.008	-0.992
(16) Class Contribution Including Contract	*	0.005	0.001	0.002	0.000	0.000	0.001	1.000	0.000
(17) Adjusted CP 12 contribution X adjusted system capacity		-0.005	-0.001	-0.002	0.000	0.000	-0.001	-0.008	0.000
(17) Adjusted CP 12 contribution X adjusted system capacity	+	-0.005	-0.001	-0.002	0.000	0.000	-0.001	-0.008	0.000
1000	*	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(18) Negative Adjusted CP		-4.806	-0.509	-1.732	-0.205	-0.067	-0.589	-7.912	-0.073
(18) Negative Adjusted CP	+	-4.806	-0.509	-1.732	-0.205	-0.067	-0.589	-7.912	-0.073
SIGN_CHANGE	*	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000
1000	*	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
Average 12CP Demand - Adjusted for FKEC and Key West co		4,805.725	509.189	1,731.859	204.542	66.644	588.584	7,912.247	73.195

**Allocation Factor Calculation Detail Report
Projected Test Year Ended 12/31/10**

Component		SEMINOLE	LCEC
KW_PRI	*	0.000	0.000
KW_EXP_PR	*	1.056	1.056
(10) Primary 12CP at Generator		0.000	0.000
CP_12	+	0.000	209,167.917
ADJ_CP12	+	0.000	0.000
KW_SEC	*	0.000	0.000
KW_EXP_SEC	*	1.086	1.086
(11) Secondary 12CP at Generator		0.000	0.000
(9) Transmission 12CP at Generator	+	0.000	215,556.330
(10) Primary 12CP at Generator	+	0.000	0.000
(11) Secondary 12CP at Generator	+	0.000	0.000
(12) Average 12CP at Generator		0.000	215,556.330
(12) Average 12CP at Generator	+	0.000	215,556.330
1000	/	1,000.000	1,000.000
(13) Average 12CP Excluding Contract (MW)		0.000	215.556
(13) Average 12CP Excluding Contract (MW)	Tot	18,354.049	18,354.049
(14) Total System 12 CP Excluding Contract		18,354.049	18,354.049
(13) Average 12CP Excluding Contract (MW)	+	0.000	215.556
(14) Total System 12 CP Excluding Contract	/	18,354.049	18,354.049
(15) % Class Contribution to 12 CP		0.000	0.012
(15) % Class Contribution to 12 CP	+	0.000	0.012
(16) Class Contribution Including Contract		0.000	0.012
(8) Contract Adjustment	+	-0.992	-0.992
(16) Class Contribution Including Contract	*	0.000	0.012
(17) Adjusted CP 12 contribution X adjusted system capacity		0.000	-0.012
(17) Adjusted CP 12 contribution X adjusted system capacity	+	0.000	-0.012
1000	*	1,000.000	1,000.000
(18) Negative Adjusted CP		0.000	-11.651
(18) Negative Adjusted CP	+	0.000	-11.651
SIGN_CHANGE	*	-1.000	-1.000
1000	*	1,000.000	1,000.000
Average 12CP Demand - Adjusted for FKEC and Key West co		0.000	11,651.423

Allocation Factor Calculation Detail Report
Projected Test Year Ended 12/31/10

Component			Company Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	CS3
FPL104	GCP_1	+		442,576.000	28,711.000	248,863.000	32,252.000	13,922.000	0.000
	ADJ_GCP	+		0.000	0.000	0.000	0.000	0.000	0.000
	KW_PRI	*		0.357	0.004	0.000	0.150	0.475	0.000
	KW_EXP_PR	*		1.056	1.056	1.056	1.056	1.056	1.056
	Primary GCP at Generator		410,229.835	166,992.063	133.949	0.000	5,112.999	6,979.245	0.000
	GCP_1	+		442,576.000	28,711.000	248,863.000	32,252.000	13,922.000	0.000
	ADJ_GCP	+		0.000	0.000	0.000	0.000	0.000	0.000
	KW_SEC	*		0.643	0.996	0.000	0.850	0.525	0.000
	KW_EXP_SEC	*		1.086	1.086	1.086	1.086	1.086	1.086
	Secondary GCP at Generator		21,387,336.192	308,858.173	31,035.985	0.000	29,761.892	7,940.995	0.000
	Primary GCP at Generator	+		166,992.063	133.949	0.000	5,112.999	6,979.245	0.000
	Secondary GCP at Generator	+		308,858.173	31,035.985	0.000	29,761.892	7,940.995	0.000
	Distribution Group Coincident Peak Demand		21,797,566.027	475,850.236	31,169.934	0.000	34,874.891	14,920.240	0.000
FPL105	GCP_1	+		442,576.000	28,711.000	248,863.000	32,252.000	13,922.000	0.000
	ADJ_GCP	+		0.000	0.000	0.000	0.000	0.000	0.000
	KW_SEC	*		0.643	0.996	0.000	0.850	0.525	0.000
	KW_EXP_SEC	*		1.086	1.086	1.086	1.086	1.086	1.086
	Secondary Group Coincident Peak Demand		21,387,336.192	308,858.173	31,035.985	0.000	29,761.892	7,940.995	0.000
FPL109	NCP_1	+		526,120.000	34,155.000	279,556.000	41,010.000	15,221.000	0.000
	ADJ_NCP	+		0.000	0.000	0.000	0.000	0.000	0.000
	KW_SEC	*		0.643	0.996	0.000	0.850	0.525	0.000
	KW_EXP_SEC	*		1.086	1.086	1.086	1.086	1.086	1.086
	Secondary Customer Non-Coincident Peak Demand		44,734,796.634	367,160.582	36,920.834	0.000	37,843.706	8,681.934	0.000
FPL201	TOTAL_MWH	+		3,027,334.990	195,855.690	1,524,964.330	185,202.230	80,886.060	0.000
	ADJ_MWH	+		0.000	0.000	0.000	0.000	0.000	0.000
	KWH_TRANS	*		0.000	0.000	1.000	0.000	0.000	1.000
	KWH_EXP_TR	*		1.024	1.024	1.024	1.024	1.024	1.024
	Transmission Billed Sales (MWH) at Generator		4,126,155.883	0.000	0.000	1,562,125.266	0.000	0.000	0.000
	TOTAL_MWH	+		3,027,334.990	195,855.690	1,524,964.330	185,202.230	80,886.060	0.000
	ADJ_MWH	+		0.000	0.000	0.000	0.000	0.000	0.000

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**Allocation Factor Calculation Detail Report
Projected Test Year Ended 12/31/10**

Component		SEMINOLE	LCEC
FPL104	GCP_1	+	75,000.000 249,584.000
	ADJ_GCP	+	0.000 0.000
	KW_PRI	*	0.000 0.000
	KW_EXP_PR	*	1.056 1.056
	Primary GCP at Generator		0.000 0.000
	GCP_1	+	75,000.000 249,584.000
	ADJ_GCP	+	0.000 0.000
	KW_SEC	*	0.000 0.000
	KW_EXP_SEC	*	1.086 1.086
	Secondary GCP at Generator		0.000 0.000
	Primary GCP at Generator	+	0.000 0.000
	Secondary GCP at Generator	+	0.000 0.000
	Distribution Group Coincident Peak Demand		0.000 0.000
FPL105	GCP_1	+	75,000.000 249,584.000
	ADJ_GCP	+	0.000 0.000
	KW_SEC	*	0.000 0.000
	KW_EXP_SEC	*	1.086 1.086
	Secondary Group Coincident Peak Demand		0.000 0.000
FPL109	NCP_1	+	
	ADJ_NCP	+	
	KW_SEC	*	
	KW_EXP_SEC	*	
	Secondary Customer Non-Coincident Peak Demand		
FPL201	TOTAL_MWH	+	4,500.000 1,104,227.350
	ADJ_MWH	+	0.000 0.000
	KWH_TRANS	*	1.000 1.000
	KWH_EXP_TR	*	1.024 1.024
	Transmission Billed Sales (MWH) at Generator		4,609.658 1,131,135.600
	TOTAL_MWH	+	4,500.000 1,104,227.350
	ADJ_MWH	+	0.000 0.000

**Allocation Factor Calculation Detail Report
Projected Test Year Ended 12/31/10**

Component		Company Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	CS3
KWH_PRI	*		0.339	0.000	0.000	0.129	0.360	0.000
KWH_EXP_PR	*		1.044	1.044	1.044	1.044	1.044	1.044
Primary Billed Sales (MWH) at Generator		2,432,672.136	1,072,823.221	15.843	0.000	24,909.591	30,419.927	0.000
TOTAL_MWH	+		3,027,334.990	195,855.690	1,524,964.330	185,202.230	80,886.060	0.000
ADJ_MWH	+		0.000	0.000	0.000	0.000	0.000	0.000
KWH_SEC	*		0.661	1.000	0.000	0.871	0.640	0.000
KWH_EXP_SEC	*		1.067	1.067	1.067	1.067	1.067	1.067
Secondary Billed Sales (MWH) at Generator		103,265,617.328	2,133,179.395	208,905.734	0.000	172,107.221	55,201.753	0.000
Transmission Billed Sales (MWH) at Generator	+		0.000	0.000	1,562,125.266	0.000	0.000	0.000
Primary Billed Sales (MWH) at Generator	+		1,072,823.221	15.843	0.000	24,909.591	30,419.927	0.000
Secondary Billed Sales (MWH) at Generator	+		2,133,179.395	208,905.734	0.000	172,107.221	55,201.753	0.000
MWH Sales		109,824,445.347	3,206,002.616	208,921.577	1,562,125.266	197,016.812	85,621.679	0.000
FPL202								
TOTAL_MWH	+		3,027,334.990	195,855.690	1,524,964.330	185,202.230	80,886.060	0.000
ADJ_MWH	+		0.000	0.000	0.000	0.000	0.000	0.000
KWH_TRANS	*		0.000	0.000	1.000	0.000	0.000	1.000
KWH_EXP_TR	*		1.024	1.024	1.024	1.024	1.024	1.024
Transmission Billed Sales (MWH) at Generator		3,079,497.055	0.000	0.000	1,562,125.266	0.000	0.000	0.000
TOTAL_MWH	+		3,027,334.990	195,855.690	1,524,964.330	185,202.230	80,886.060	0.000
ADJ_MWH	+		0.000	0.000	0.000	0.000	0.000	0.000
KWH_PRI	*		0.339	0.000	0.000	0.129	0.360	0.000
KWH_EXP_PR	*		1.044	1.044	1.044	1.044	1.044	1.044
Primary Billed Sales (MWH) at Generator		2,432,672.136	1,072,823.221	15.843	0.000	24,909.591	30,419.927	0.000
TOTAL_MWH	+		3,027,334.990	195,855.690	1,524,964.330	185,202.230	80,886.060	0.000
ADJ_MWH	+		0.000	0.000	0.000	0.000	0.000	0.000
KWH_SEC	*		0.661	1.000	0.000	0.871	0.640	0.000
KWH_EXP_SEC	*		1.067	1.067	1.067	1.067	1.067	1.067
Secondary Billed Sales (MWH) at Generator		103,265,617.328	2,133,179.395	208,905.734	0.000	172,107.221	55,201.753	0.000
Transmission Billed Sales (MWH) at Generator	+		0.000	0.000	1,562,125.266	0.000	0.000	0.000
Primary Billed Sales (MWH) at Generator	+		1,072,823.221	15.843	0.000	24,909.591	30,419.927	0.000
Secondary Billed Sales (MWH) at Generator	+		2,133,179.395	208,905.734	0.000	172,107.221	55,201.753	0.000
MWH Sales - Excluding FKEC and Key West contracts		108,777,786.520	3,206,002.616	208,921.577	1,562,125.266	197,016.812	85,621.679	0.000
FPL203								
CAP_MW	+		26,793.000	26,793.000	26,793.000	26,793.000	26,793.000	26,793.000
NUCL_SUM	-		2,939.000	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000
(1) Non Nuclear Summer Capacity		715,620.000	23,854.000	23,854.000	23,854.000	23,854.000	23,854.000	23,854.000

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**Allocation Factor Calculation Detail Report
Projected Test Year Ended 12/31/10**

Component		SEMINOLE	LCEC
KWH_PRI	*	0.000	0.000
KWH_EXP_PR	*	1.044	1.044
Primary Billed Sales (MWH) at Generator		0.000	0.000
 TOTAL_MWH	+	4,500.000	1,104,227.350
ADJ_MWH	+	0.000	0.000
KWH_SEC	*	0.000	0.000
KWH_EXP_SEC	*	1.067	1.067
Secondary Billed Sales (MWH) at Generator		0.000	0.000
 Transmission Billed Sales (MWH) at Generator	+	4,609.658	1,131,135.600
Primary Billed Sales (MWH) at Generator	+	0.000	0.000
Secondary Billed Sales (MWH) at Generator	+	0.000	0.000
MWH Sales		4,609.658	1,131,135.600
FPL202 TOTAL_MWH	+	4,500.000	1,104,227.350
ADJ_MWH	+	0.000	0.000
KWH_TRANS	*	1.000	1.000
KWH_EXP_TR	*	1.024	1.024
Transmission Billed Sales (MWH) at Generator		4,609.658	1,131,135.600
 TOTAL_MWH	+	4,500.000	1,104,227.350
ADJ_MWH	+	0.000	0.000
KWH_PRI	*	0.000	0.000
KWH_EXP_PR	*	1.044	1.044
Primary Billed Sales (MWH) at Generator		0.000	0.000
 TOTAL_MWH	+	4,500.000	1,104,227.350
ADJ_MWH	+	0.000	0.000
KWH_SEC	*	0.000	0.000
KWH_EXP_SEC	*	1.067	1.067
Secondary Billed Sales (MWH) at Generator		0.000	0.000
 Transmission Billed Sales (MWH) at Generator	+	4,609.658	1,131,135.600
Primary Billed Sales (MWH) at Generator	+	0.000	0.000
Secondary Billed Sales (MWH) at Generator	+	0.000	0.000
MWH Sales - Excluding FKEC and Key West contracts		4,609.658	1,131,135.600
FPL203 CAP_MW	+	26,793.000	26,793.000
NUCL_SUM	-	2,939.000	2,939.000
(1) Non Nuclear Summer Capacity		23,854.000	23,854.000

**Allocation Factor Calculation Detail Report
Projected Test Year Ended 12/31/10**

Component		Company Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	CS3
1	+		1.000	1.000	1.000	1.000	1.000	1.000
RES_MARG	+		0.252	0.252	0.252	0.252	0.252	0.252
(2) Total system capacity including reserve margin		37.560	1.252	1.252	1.252	1.252	1.252	1.252
(1) Non Nuclear Summer Capacity	+		23,854.000	23,854.000	23,854.000	23,854.000	23,854.000	23,854.000
(2) Total system capacity including reserve margin	/		1.252	1.252	1.252	1.252	1.252	1.252
(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)		571,581.470	19,052.716	19,052.716	19,052.716	19,052.716	19,052.716	19,052.716
CP_SUM-CNTR	+		150,749.790	150,749.790	150,749.790	150,749.790	150,749.790	150,749.790
1000	/		1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(4) Contract Rate class CP Summer (MW)		4,522.494	150.750	150.750	150.750	150.750	150.750	150.750
(4) Contract Rate class CP Summer (MW)	+		150.750	150.750	150.750	150.750	150.750	150.750
(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)	/		19,052.716	19,052.716	19,052.716	19,052.716	19,052.716	19,052.716
(5) Contract rate class contribution to (3) = (4)/(3)		0.237	0.008	0.008	0.008	0.008	0.008	0.008
1	+		1.000	1.000	1.000	1.000	1.000	1.000
(6) Exclude Contract Rate Class		29.000	1.000	1.000	1.000	1.000	1.000	1.000
(6) Exclude Contract Rate Class	+		1.000	1.000	1.000	1.000	1.000	1.000
(5) Contract rate class contribution to (3) = (4)/(3)	-		0.008	0.008	0.008	0.008	0.008	0.008
(7) NonContract system contribution to (3)		28.763	0.992	0.992	0.992	0.992	0.992	0.992
(7) NonContract system contribution to (3)	+		0.992	0.992	0.992	0.992	0.992	0.992
SIGN_CHANGE	*		-1.000	-1.000	-1.000	-1.000	-1.000	-1.000
(8) Contract Adjustment		-28.778	-0.992	-0.992	-0.992	-0.992	-0.992	-0.992
TOTAL_MWH	+		3,027,334.990	195,855.690	1,524,964.330	185,202.230	80,886.060	0.000
ADJ_MWH	+		0.000	0.000	0.000	0.000	0.000	0.000
KWH_TRANS	*		0.000	0.000	1.000	0.000	0.000	1.000
KWH_EXP_TR	*		1.024	1.024	1.024	1.024	1.024	1.024
(9) Transmission Billed Sales at Generator		4,126,155.883	0.000	0.000	1,562,125.266	0.000	0.000	0.000
TOTAL_MWH	+		3,027,334.990	195,855.690	1,524,964.330	185,202.230	80,886.060	0.000
ADJ_MWH	+		0.000	0.000	0.000	0.000	0.000	0.000
KWH_PRI	*		0.339	0.000	0.000	0.129	0.360	0.000
KWH_EXP_PR	*		1.044	1.044	1.044	1.044	1.044	1.044
(10) Primary Billed Sales at Generator		2,432,672.136	1,072,823.221	15.843	0.000	24,909.591	30,419.927	0.000
TOTAL_MWH	+		3,027,334.990	195,855.690	1,524,964.330	185,202.230	80,886.060	0.000
ADJ_MWH	+		0.000	0.000	0.000	0.000	0.000	0.000
KWH_SEC	*		0.661	1.000	0.000	0.871	0.640	0.000
KWH_EXP_SEC	*		1.067	1.067	1.067	1.067	1.067	1.067
(11) Secondary Billed Sales at Generator		103,265,617.328	2,133,179.395	208,905.734	0.000	172,107.221	55,201.753	0.000

**Allocation Factor Calculation Detail Report
Projected Test Year Ended 12/31/10**

Component		GS1	GSCU-1	GSD1	GSLD1	GSLD2	GSLD3	HLFT1
1	+	1.000	1.000	1.000	1.000	1.000	1.000	1.000
RES_MARG	+	0.252	0.252	0.252	0.252	0.252	0.252	0.252
(2) Total system capacity including reserve margin		1.252	1.252	1.252	1.252	1.252	1.252	1.252
(1) Non Nuclear Summer Capacity	+	23,854.000	23,854.000	23,854.000	23,854.000	23,854.000	23,854.000	23,854.000
(2) Total system capacity including reserve margin	/	1.252	1.252	1.252	1.252	1.252	1.252	1.252
(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)		19,052.716	19,052.716	19,052.716	19,052.716	19,052.716	19,052.716	19,052.716
CP_SUM-CNTR	+	150,749.790	150,749.790	150,749.790	150,749.790	150,749.790	150,749.790	150,749.790
1000	/	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(4) Contract Rate class CP Summer (MW)		150.750	150.750	150.750	150.750	150.750	150.750	150.750
(4) Contract Rate class CP Summer (MW)	+	150.750	150.750	150.750	150.750	150.750	150.750	150.750
(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)	/	19,052.716	19,052.716	19,052.716	19,052.716	19,052.716	19,052.716	19,052.716
(5) Contract rate class contribution to (3) = (4)/(3)		0.008	0.008	0.008	0.008	0.008	0.008	0.008
1	+	1.000	1.000	1.000	1.000	1.000	1.000	1.000
(6) Exclude Contract Rate Class		1.000	1.000	1.000	1.000	1.000	1.000	1.000
(6) Exclude Contract Rate Class	+	1.000	1.000	1.000	1.000	1.000	1.000	1.000
(5) Contract rate class contribution to (3) = (4)/(3)	-	0.008	0.008	0.008	0.008	0.008	0.008	0.008
(7) NonContract system contribution to (3)		0.992	0.992	0.992	0.992	0.992	0.992	0.992
(7) NonContract system contribution to (3)	+	0.992	0.992	0.992	0.992	0.992	0.992	0.992
SIGN_CHANGE	*	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000
(8) Contract Adjustment		-0.992	-0.992	-0.992	-0.992	-0.992	-0.992	-0.992
TOTAL_MWH	+	5,852,408.570	31,787.000	22,845,592.870	4,984,669.030	807,278.170	237,183.250	1,389,399.230
ADJ_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KWH_TRANS	*	0.000	0.000	0.000	0.000	0.000	1.000	0.000
KWH_EXP_TR	*	1.024	1.024	1.024	1.024	1.024	1.024	1.024
(9) Transmission Billed Sales at Generator		0.000	0.000	0.000	0.000	0.000	242,963.026	0.000
TOTAL_MWH	+	5,852,408.570	31,787.000	22,845,592.870	4,984,669.030	807,278.170	237,183.250	1,389,399.230
ADJ_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KWH_PRI	*	0.000	0.000	0.002	0.039	0.285	0.000	0.010
KWH_EXP_PR	*	1.044	1.044	1.044	1.044	1.044	1.044	1.044
(10) Primary Billed Sales at Generator		0.000	0.000	56,469.073	203,459.224	240,374.909	0.000	14,695.986
TOTAL_MWH	+	5,852,408.570	31,787.000	22,845,592.870	4,984,669.030	807,278.170	237,183.250	1,389,399.230
ADJ_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KWH_SEC	*	1.000	1.000	0.998	0.961	0.715	0.000	0.990
KWH_EXP_SEC	*	1.067	1.067	1.067	1.067	1.067	1.067	1.067
(11) Secondary Billed Sales at Generator		6,242,843.604	33,907.624	24,312,008.475	5,109,336.664	615,539.852	0.000	1,467,075.890

Allocation Factor Calculation Detail Report
Projected Test Year Ended 12/31/10

Component		HLFT2	HLFT3	MET	OL-1	OS-2	RS1	SDTR-1
1	+	1.000	1.000	1.000	1.000	1.000	1.000	1.000
RES_MARG	+	0.252	0.252	0.252	0.252	0.252	0.252	0.252
(2) Total system capacity including reserve margin		1.252	1.252	1.252	1.252	1.252	1.252	1.252
(1) Non Nuclear Summer Capacity	+	23,854.000	23,854.000	23,854.000	23,854.000	23,854.000	23,854.000	23,854.000
(2) Total system capacity including reserve margin	/	1.252	1.252	1.252	1.252	1.252	1.252	1.252
(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)		19,052.716	19,052.716	19,052.716	19,052.716	19,052.716	19,052.716	19,052.716
CP_SUM-CNTR	+	150,749.790	150,749.790	150,749.790	150,749.790	150,749.790	150,749.790	150,749.790
1000	/	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(4) Contract Rate class CP Summer (MW)		150.750	150.750	150.750	150.750	150.750	150.750	150.750
(4) Contract Rate class CP Summer (MW)	+	150.750	150.750	150.750	150.750	150.750	150.750	150.750
(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)	/	19,052.716	19,052.716	19,052.716	19,052.716	19,052.716	19,052.716	19,052.716
(5) Contract rate class contribution to (3) = (4)/(3)		0.008	0.008	0.008	0.008	0.008	0.008	0.008
1	+	1.000	1.000	1.000	1.000	1.000	1.000	1.000
(6) Exclude Contract Rate Class		1.000	1.000	1.000	1.000	1.000	1.000	1.000
(6) Exclude Contract Rate Class	+	1.000	1.000	1.000	1.000	1.000	1.000	1.000
(5) Contract rate class contribution to (3) = (4)/(3)	-	0.008	0.008	0.008	0.008	0.008	0.008	0.008
(7) NonContract system contribution to (3)		0.992	0.992	0.992	0.992	0.992	0.992	0.992
(7) NonContract system contribution to (3)	+	0.992	0.992	0.992	0.992	0.992	0.992	0.992
SIGN_CHANGE	*	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000
(8) Contract Adjustment		-0.992	-0.992	-0.992	-0.992	-0.992	-0.992	-0.992
TOTAL_MWH	+	5,323,765.610	1,128,166.220	91,381.330	102,820.950	13,109.060	51,394,993.970	478,174.800
ADJ_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KWH_TRANS	*	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KWH_EXP_TR	*	1.024	1.024	1.024	1.024	1.024	1.024	1.024
(9) Transmission Billed Sales at Generator		0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL_MWH	+	5,323,765.610	1,128,166.220	91,381.330	102,820.950	13,109.060	51,394,993.970	478,174.800
ADJ_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KWH_PRI	*	0.032	0.319	1.000	0.000	1.000	0.000	0.001
KWH_EXP_PR	*	1.044	1.044	1.044	1.044	1.044	1.044	1.044
(10) Primary Billed Sales at Generator		179,483.117	376,244.678	95,405.935	0.000	13,686.408	0.000	660.221
TOTAL_MWH	+	5,323,765.610	1,128,166.220	91,381.330	102,820.950	13,109.060	51,394,993.970	478,174.800
ADJ_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KWH_SEC	*	0.968	0.681	0.000	1.000	0.000	1.000	0.999
KWH_EXP_SEC	*	1.067	1.067	1.067	1.067	1.067	1.067	1.067
(11) Secondary Billed Sales at Generator		5,495,552.341	819,015.265	0.000	109,680.502	0.000	54,823,737.189	509,400.987

Allocation Factor Calculation Detail Report
Projected Test Year Ended 12/31/10

Component		SDTR-2	SDTR-3	SL-1	SL-2	SST-DST	SST-TST	CONTRACT	MDCSWM
1	+	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
RES_MARG	+	0.252	0.252	0.252	0.252	0.252	0.252	0.252	0.252
(2) Total system capacity including reserve margin		1.252	1.252	1.252	1.252	1.252	1.252	1.252	1.252
(1) Non Nuclear Summer Capacity	+	23,854.000	23,854.000	23,854.000	23,854.000	23,854.000	23,854.000	23,854.000	23,854.000
(2) Total system capacity including reserve margin	/	1.252	1.252	1.252	1.252	1.252	1.252	1.252	1.252
(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)		19,052.716	19,052.716	19,052.716	19,052.716	19,052.716	19,052.716	19,052.716	19,052.716
CP_SUM-CNTR	+	150,749.790	150,749.790	150,749.790	150,749.790	150,749.790	150,749.790	150,749.790	150,749.790
1000	/	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(4) Contract Rate class CP Summer (MW)		150.750	150.750	150.750	150.750	150.750	150.750	150.750	150.750
(4) Contract Rate class CP Summer (MW)	+	150.750	150.750	150.750	150.750	150.750	150.750	150.750	150.750
(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)	/	19,052.716	19,052.716	19,052.716	19,052.716	19,052.716	19,052.716	19,052.716	19,052.716
(5) Contract rate class contribution to (3) = (4)/(3)		0.008	0.008	0.008	0.008	0.008	0.008	0.008	0.008
1	+	1.000	1.000	1.000	1.000	1.000	1.000	0.000	1.000
(6) Exclude Contract Rate Class		1.000	1.000	1.000	1.000	1.000	1.000	0.000	1.000
(6) Exclude Contract Rate Class	+	1.000	1.000	1.000	1.000	1.000	1.000	0.000	1.000
(5) Contract rate class contribution to (3) = (4)/(3)	-	0.008	0.008	0.008	0.008	0.008	0.008	0.008	0.008
(7) NonContract system contribution to (3)		0.992	0.992	0.992	0.992	0.992	0.992	-0.008	0.992
(7) NonContract system contribution to (3)	+	0.992	0.992	0.992	0.992	0.992	0.992	-0.008	0.992
SIGN_CHANGE	*	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	1.000	-1.000
(8) Contract Adjustment		-0.992	-0.992	-0.992	-0.992	-0.992	-0.992	-0.008	-0.992
TOTAL_MWH	+	579,103.360	69,101.410	518,553.010	30,495.000	7,233.690	129,170.660	1,021,760.170	6,194.220
ADJ_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KWH_TRANS	*	0.000	0.000	0.000	0.000	0.000	1.000	1.000	1.000
KWH_EXP_TR	*	1.024	1.024	1.024	1.024	1.024	1.024	1.024	1.024
(9) Transmission Billed Sales at Generator		0.000	0.000	0.000	0.000	0.000	132,318.342	1,046,658.827	6,345.163
TOTAL_MWH	+	579,103.360	69,101.410	518,553.010	30,495.000	7,233.690	129,170.660	1,021,760.170	6,194.220
ADJ_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KWH_PRI	*	0.144	0.406	0.000	0.000	1.000	0.000	0.000	0.000
KWH_EXP_PR	*	1.044	1.044	1.044	1.044	1.044	1.044	1.044	1.044
(10) Primary Billed Sales at Generator		87,156.818	29,314.909	0.000	0.000	7,552.275	0.000	0.000	0.000
TOTAL_MWH	+	579,103.360	69,101.410	518,553.010	30,495.000	7,233.690	129,170.660	1,021,760.170	6,194.220
ADJ_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KWH_SEC	*	0.856	0.594	1.000	1.000	0.000	0.000	0.000	0.000
KWH_EXP_SEC	*	1.067	1.067	1.067	1.067	1.067	1.067	1.067	1.067
(11) Secondary Billed Sales at Generator		528,687.954	43,759.920	553,147.529	32,529.430	0.000	0.000	0.000	0.000

Allocation Factor Calculation Detail Report
Projected Test Year Ended 12/31/10

Component		SEMINOLE	LCEC
1	+	1.000	1.000
RES_MARG	+	0.252	0.252
(2) Total system capacity including reserve margin		1.252	1.252
(1) Non Nuclear Summer Capacity	+	23,854.000	23,854.000
(2) Total system capacity including reserve margin	/	1.252	1.252
(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)		19,052.716	19,052.716
CP_SUM-CNTR	+	150,749.790	150,749.790
1000	/	1,000.000	1,000.000
(4) Contract Rate class CP Summer (MW)		150.750	150.750
(4) Contract Rate class CP Summer (MW)	+	150.750	150.750
(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)	/	19,052.716	19,052.716
(5) Contract rate class contribution to (3) = (4)/(3)		0.008	0.008
1	+	1.000	1.000
(6) Exclude Contract Rate Class		1.000	1.000
(6) Exclude Contract Rate Class	+	1.000	1.000
(5) Contract rate class contribution to (3) = (4)/(3)	-	0.008	0.008
(7) NonContract system contribution to (3)		0.992	0.992
(7) NonContract system contribution to (3)	+	0.992	0.992
SIGN_CHANGE	*	-1.000	-1.000
(8) Contract Adjustment		-0.992	-0.992
TOTAL_MWH	+	4,500.000	1,104,227.350
ADJ_MWH	+	0.000	0.000
KWH_TRANS	*	1.000	1.000
KWH_EXP_TR	*	1.024	1.024
(9) Transmission Billed Sales at Generator		4,609.658	1,131,135.600
TOTAL_MWH	+	4,500.000	1,104,227.350
ADJ_MWH	+	0.000	0.000
KWH_PRI	*	0.000	0.000
KWH_EXP_PR	*	1.044	1.044
(10) Primary Billed Sales at Generator		0.000	0.000
TOTAL_MWH	+	4,500.000	1,104,227.350
ADJ_MWH	+	0.000	0.000
KWH_SEC	*	0.000	0.000
KWH_EXP_SEC	*	1.067	1.067
(11) Secondary Billed Sales at Generator		0.000	0.000

**Allocation Factor Calculation Detail Report
Projected Test Year Ended 12/31/10**

Component		Company Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	CS3
(9) Transmission Billed Sales at Generator	+		0.000	0.000	1,562,125.266	0.000	0.000	0.000
(10) Primary Billed Sales at Generator	+		1,072,823.221	15.843	0.000	24,909.591	30,419.927	0.000
(11) Secondary Billed Sales at Generator	+		2,133,179.395	208,905.734	0.000	172,107.221	55,201.753	0.000
(12) Average Billed Sales at Generator		109,824,445.347	3,206,002.616	208,921.577	1,562,125.266	197,016.812	85,621.679	0.000
(12) Average Billed Sales at Generator	+		3,206,002.616	208,921.577	1,562,125.266	197,016.812	85,621.679	0.000
1000	/		1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(13) Average Billed Sales Excluding Contract (MWH)		108,777.787	3,206.003	208.922	1,562.125	197.017	85.622	0.000
(13) Average Billed Sales Excluding Contract (MWH)	Tot		108,777.787	108,777.787	108,777.787	108,777.787	108,777.787	108,777.787
(14) Total System Billed Sales Excluding Contract		3,154,555.809	108,777.787	108,777.787	108,777.787	108,777.787	108,777.787	108,777.787
(13) Average Billed Sales Excluding Contract (MWH)	+		3,206.003	208.922	1,562.125	197.017	85.622	0.000
(14) Total System Billed Sales Excluding Contract	/		108,777.787	108,777.787	108,777.787	108,777.787	108,777.787	108,777.787
(15) % Class Contribution to Billed Sales		1.000	0.029	0.002	0.014	0.002	0.001	0.000
(15) % Class Contribution to Billed Sales	+		0.029	0.002	0.014	0.002	0.001	0.000
(16) Class Contribution Including Contract		2.000	0.029	0.002	0.014	0.002	0.001	0.000
(8) Contract Adjustment	+		-0.992	-0.992	-0.992	-0.992	-0.992	-0.992
(16) Class Contribution Including Contract	*		0.029	0.002	0.014	0.002	0.001	0.000
(17) Adjusted Sales contribution X adjusted system capacity		-1.000	-0.029	-0.002	-0.014	-0.002	-0.001	0.000
(17) Adjusted Sales contribution X adjusted system capacity	+		-0.029	-0.002	-0.014	-0.002	-0.001	0.000
1000	*		1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(18) Negative Adjusted Billed Sales		-1,000.000	-29.240	-1.905	-14.247	-1.797	-0.781	0.000
(18) Negative Adjusted Billed Sales	+		-29.240	-1.905	-14.247	-1.797	-0.781	0.000
SIGN_CHANGE	*		-1.000	-1.000	-1.000	-1.000	-1.000	-1.000
1000	*		1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
MWH Sales - Adjusted for FKEC and Key West contracts		1,000,000.000	29,239.756	1,905.431	14,247.076	1,796.856	780.897	0.000
FPL205 UNCOLLECT	+		0.000	18,211.050	0.000	2,241.360	0.000	0.000
Uncollectibles		28,017,000.000	0.000	18,211.050	0.000	2,241.360	0.000	0.000
FPL206 TOTAL_MWH	+		3,027,334.990	195,855.690	1,524,964.330	185,202.230	80,886.060	0.000
ADJ_MWH	+		0.000	0.000	0.000	0.000	0.000	0.000
MWH Sales at Meter		101,028,630.490	3,027,334.990	195,855.690	1,524,964.330	185,202.230	80,886.060	0.000

Allocation Factor Calculation Detail Report
Projected Test Year Ended 12/31/10

Component			GS1	GSCU-1	GSD1	GSLD1	GSLD2	GSLD3	HLFT1
(9) Transmission Billed Sales at Generator	+		0.000	0.000	0.000	0.000	0.000	242,963.026	0.000
(10) Primary Billed Sales at Generator	+		0.000	0.000	56,469.073	203,459.224	240,374.909	0.000	14,695.986
(11) Secondary Billed Sales at Generator	+		6,242,843.604	33,907.624	24,312,008.475	5,109,336.664	615,539.852	0.000	1,467,075.890
(12) Average Billed Sales at Generator			6,242,843.604	33,907.624	24,368,477.549	5,312,795.888	855,914.760	242,963.026	1,481,771.877
(12) Average Billed Sales at Generator	+		6,242,843.604	33,907.624	24,368,477.549	5,312,795.888	855,914.760	242,963.026	1,481,771.877
1000	/		1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(13) Average Billed Sales Excluding Contract (MWH)			6,242.844	33.908	24,368.478	5,312.796	855.915	242.963	1,481.772
(13) Average Billed Sales Excluding Contract (MWH)	Tot		108,777.787	108,777.787	108,777.787	108,777.787	108,777.787	108,777.787	108,777.787
(14) Total System Billed Sales Excluding Contract			108,777.787	108,777.787	108,777.787	108,777.787	108,777.787	108,777.787	108,777.787
(13) Average Billed Sales Excluding Contract (MWH)	+		6,242.844	33.908	24,368.478	5,312.796	855.915	242.963	1,481.772
(14) Total System Billed Sales Excluding Contract	/		108,777.787	108,777.787	108,777.787	108,777.787	108,777.787	108,777.787	108,777.787
(15) % Class Contribution to Billed Sales			0.057	0.000	0.224	0.049	0.008	0.002	0.014
(15) % Class Contribution to Billed Sales	+		0.057	0.000	0.224	0.049	0.008	0.002	0.014
(16) Class Contribution Including Contract			0.057	0.000	0.224	0.049	0.008	0.002	0.014
(8) Contract Adjustment	+		-0.992	-0.992	-0.992	-0.992	-0.992	-0.992	-0.992
(16) Class Contribution Including Contract	*		0.057	0.000	0.224	0.049	0.008	0.002	0.014
(17) Adjusted Sales contribution X adjusted system capacity			-0.057	0.000	-0.222	-0.048	-0.008	-0.002	-0.014
(17) Adjusted Sales contribution X adjusted system capacity	+		-0.057	0.000	-0.222	-0.048	-0.008	-0.002	-0.014
1000	*		1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(18) Negative Adjusted Billed Sales			-56.937	-0.309	-222.248	-48.454	-7.806	-2.216	-13.514
(18) Negative Adjusted Billed Sales	+		-56.937	-0.309	-222.248	-48.454	-7.806	-2.216	-13.514
SIGN_CHANGE	*		-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000
1000	*		1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
MWH Sales - Adjusted for FKEC and Key West contracts			56,936.704	309.248	222,248.208	48,454.376	7,806.213	2,215.899	13,514.227
FPL205 UNCOLLECT	+		1,938,216.060	0.000	1,605,934.440	50,430.600	0.000	0.000	0.000
Uncollectibles			1,938,216.060	0.000	1,605,934.440	50,430.600	0.000	0.000	0.000
FPL206 TOTAL_MWH	+		5,852,408.570	31,787.000	22,845,592.870	4,984,669.030	807,278.170	237,183.250	1,389,399.230
ADJ_MWH	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
MWH Sales at Meter			5,852,408.570	31,787.000	22,845,592.870	4,984,669.030	807,278.170	237,183.250	1,389,399.230

**Allocation Factor Calculation Detail Report
Projected Test Year Ended 12/31/10**

Component		HLFT2	HLFT3	MET	OL-1	OS-2	RS1	SDTR-1
(9) Transmission Billed Sales at Generator	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
(10) Primary Billed Sales at Generator	+	179,483.117	376,244.678	95,405.935	0.000	13,686.408	0.000	660.221
(11) Secondary Billed Sales at Generator	+	5,495,552.341	819,015.265	0.000	109,680.502	0.000	54,823,737.189	509,400.987
(12) Average Billed Sales at Generator		5,675,035.458	1,195,259.942	95,405.935	109,680.502	13,686.408	54,823,737.189	510,061.208
(12) Average Billed Sales at Generator	+	5,675,035.458	1,195,259.942	95,405.935	109,680.502	13,686.408	54,823,737.189	510,061.208
1000	/	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(13) Average Billed Sales Excluding Contract (MWH)		5,675.035	1,195.260	95.406	109.681	13.686	54,823.737	510.061
(13) Average Billed Sales Excluding Contract (MWH)	Tot	108,777.787	108,777.787	108,777.787	108,777.787	108,777.787	108,777.787	108,777.787
(14) Total System Billed Sales Excluding Contract		108,777.787	108,777.787	108,777.787	108,777.787	108,777.787	108,777.787	108,777.787
(13) Average Billed Sales Excluding Contract (MWH)	+	5,675.035	1,195.260	95.406	109.681	13.686	54,823.737	510.061
(14) Total System Billed Sales Excluding Contract	/	108,777.787	108,777.787	108,777.787	108,777.787	108,777.787	108,777.787	108,777.787
(15) % Class Contribution to Billed Sales		0.052	0.011	0.001	0.001	0.000	0.504	0.005
(15) % Class Contribution to Billed Sales	+	0.052	0.011	0.001	0.001	0.000	0.504	0.005
(16) Class Contribution Including Contract		0.052	0.011	0.001	0.001	0.000	0.504	0.005
(8) Contract Adjustment	+	-0.992	-0.992	-0.992	-0.992	-0.992	-0.992	-0.992
(16) Class Contribution Including Contract	*	0.052	0.011	0.001	0.001	0.000	0.504	0.005
(17) Adjusted Sales contribution X adjusted system capacity		-0.052	-0.011	-0.001	-0.001	0.000	-0.500	-0.005
(17) Adjusted Sales contribution X adjusted system capacity	+	-0.052	-0.011	-0.001	-0.001	0.000	-0.500	-0.005
1000	*	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(18) Negative Adjusted Billed Sales		-51.758	-10.901	-0.870	-1.000	-0.125	-500.010	-4.652
(18) Negative Adjusted Billed Sales	+	-51.758	-10.901	-0.870	-1.000	-0.125	-500.010	-4.652
SIGN_CHANGE	*	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000
1000	*	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
MWH Sales - Adjusted for FKEC and Key West contracts		51,758.115	10,901.148	870.132	1,000.321	124.824	500,009.790	4,651.919
FPL205 UNCOLLECT	+	0.000	0.000	0.000	128,878.200	0.000	24,271,967.610	0.000
Uncollectibles		0.000	0.000	0.000	128,878.200	0.000	24,271,967.610	0.000
FPL206 TOTAL_MWH	+	5,323,765.610	1,128,166.220	91,381.330	102,820.950	13,109.060	51,394,993.970	478,174.800
ADJ_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MWH Sales at Meter		5,323,765.610	1,128,166.220	91,381.330	102,820.950	13,109.060	51,394,993.970	478,174.800

**Allocation Factor Calculation Detail Report
Projected Test Year Ended 12/31/10**

Component		SDTR-2	SDTR-3	SL-1	SL-2	SST-DST	SST-TST	CONTRACT	MDCSWM
(9) Transmission Billed Sales at Generator	+	0.000	0.000	0.000	0.000	0.000	132,318.342	1,046,658.827	6,345.163
(10) Primary Billed Sales at Generator	+	87,156.818	29,314.909	0.000	0.000	7,552.275	0.000	0.000	0.000
(11) Secondary Billed Sales at Generator	+	528,687.954	43,759.920	553,147.529	32,529.430	0.000	0.000	0.000	0.000
(12) Average Billed Sales at Generator		615,844.772	73,074.829	553,147.529	32,529.430	7,552.275	132,318.342	1,046,658.827	6,345.163
(12) Average Billed Sales at Generator	+	615,844.772	73,074.829	553,147.529	32,529.430	7,552.275	132,318.342	0.000	6,345.163
1000	/	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(13) Average Billed Sales Excluding Contract (MWH)		615.845	73.075	553.148	32.529	7.552	132.318	0.000	6.345
(13) Average Billed Sales Excluding Contract (MWH)	Tot	108,777.787	108,777.787	108,777.787	108,777.787	108,777.787	108,777.787	0.000	108,777.787
(14) Total System Billed Sales Excluding Contract		108,777.787	108,777.787	108,777.787	108,777.787	108,777.787	108,777.787	0.000	108,777.787
(13) Average Billed Sales Excluding Contract (MWH)	+	615.845	73.075	553.148	32.529	7.552	132.318	0.000	6.345
(14) Total System Billed Sales Excluding Contract	/	108,777.787	108,777.787	108,777.787	108,777.787	108,777.787	108,777.787	0.000	108,777.787
(15) % Class Contribution to Billed Sales		0.006	0.001	0.005	0.000	0.000	0.001	0.000	0.000
(15) % Class Contribution to Billed Sales	+	0.006	0.001	0.005	0.000	0.000	0.001	1.000	0.000
(16) Class Contribution Including Contract		0.006	0.001	0.005	0.000	0.000	0.001	1.000	0.000
(8) Contract Adjustment	+	-0.992	-0.992	-0.992	-0.992	-0.992	-0.992	-0.008	-0.992
(16) Class Contribution Including Contract	*	0.006	0.001	0.005	0.000	0.000	0.001	1.000	0.000
(17) Adjusted Sales contribution X adjusted system capacity		-0.006	-0.001	-0.005	0.000	0.000	-0.001	-0.008	0.000
(17) Adjusted Sales contribution X adjusted system capacity	+	-0.006	-0.001	-0.005	0.000	0.000	-0.001	-0.008	0.000
1000	*	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(18) Negative Adjusted Billed Sales		-5.617	-0.666	-5.045	-0.297	-0.069	-1.207	-7.912	-0.058
(18) Negative Adjusted Billed Sales	+	-5.617	-0.666	-5.045	-0.297	-0.069	-1.207	-7.912	-0.058
SIGN_CHANGE	*	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000
1000	*	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
MWH Sales - Adjusted for FKEC and Key West contracts		5,616.699	666.466	5,044.880	296.679	68.879	1,206.785	7,912.247	57.870
FPL205 UNCOLLECT	+	0.000	0.000	1,120.680	0.000	0.000	0.000	0.000	0.000
Uncollectibles		0.000	0.000	1,120.680	0.000	0.000	0.000	0.000	0.000
FPL206 TOTAL_MWH	+	579,103.360	69,101.410	518,553.010	30,495.000	7,233.690	129,170.660		
ADJ_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000		
MWH Sales at Meter		579,103.360	69,101.410	518,553.010	30,495.000	7,233.690	129,170.660		

**Allocation Factor Calculation Detail Report
Projected Test Year Ended 12/31/10**

Component		SEMINOLE	LCEC
(9) Transmission Billed Sales at Generator	+	4,609.658	1,131,135.600
(10) Primary Billed Sales at Generator	+	0.000	0.000
(11) Secondary Billed Sales at Generator	+	0.000	0.000
(12) Average Billed Sales at Generator		4,609.658	1,131,135.600
(12) Average Billed Sales at Generator	+	4,609.658	1,131,135.600
1000	/	1,000.000	1,000.000
(13) Average Billed Sales Excluding Contract (MWH)		4.610	1,131.136
(13) Average Billed Sales Excluding Contract (MWH)	Tot	108,777.787	108,777.787
(14) Total System Billed Sales Excluding Contract		108,777.787	108,777.787
(13) Average Billed Sales Excluding Contract (MWH)	+	4.610	1,131.136
(14) Total System Billed Sales Excluding Contract	/	108,777.787	108,777.787
(15) % Class Contribution to Billed Sales		0.000	0.010
(15) % Class Contribution to Billed Sales	+	0.000	0.010
(16) Class Contribution Including Contract		0.000	0.010
(8) Contract Adjustment	+	-0.992	-0.992
(16) Class Contribution Including Contract	*	0.000	0.010
(17) Adjusted Sales contribution X adjusted system capacity		0.000	-0.010
(17) Adjusted Sales contribution X adjusted system capacity	+	0.000	-0.010
1000	*	1,000.000	1,000.000
(18) Negative Adjusted Billed Sales		-0.042	-10.316
(18) Negative Adjusted Billed Sales	+	-0.042	-10.316
SIGN_CHANGE	*	-1.000	-1.000
1000	*	1,000.000	1,000.000
MWH Sales - Adjusted for FKEC and Key West contracts		42.042	10,316.314
FPL205 UNCOLLECT	+	0.000	0.000
Uncollectibles		0.000	0.000
FPL206 TOTAL_MWH	+		
ADJ_MWH	+		
MWH Sales at Meter			

Allocation Factor Calculation Detail Report
Projected Test Year Ended 12/31/10

Component			Company Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	CS3
FPL301	AVG_CUST	+		348.000	109.000	18.000	55.330	5.000	0.000
	ADJ_CUST	+		0.000	0.000	0.000	0.000	0.000	0.000
	CUST_TRANS	*		0.000	0.000	1.000	0.000	0.000	1.000
	TRN_PULLOFF	*		121,278.000	121,278.000	121,278.000	121,278.000	121,278.000	121,278.000
	Transmission Customers Pull-offs		4,608,564.000	0.000	0.000	2,183,004.000	0.000	0.000	0.000
FPL302	AVG_CUST	+		348.000	109.000	18.000	55.330	5.000	0.000
	ADJ_CUST	+		0.000	0.000	0.000	0.000	0.000	0.000
	CUST_PRI	*		0.201	0.003	0.000	0.152	0.444	0.000
	PRI_PULLOFF	*		10,497.000	10,497.000	10,497.000	10,497.000	10,497.000	10,497.000
	Primary Customers Pull-offs		4,388,145.244	732,747.927	3,055.202	0.000	87,999.850	23,326.667	0.000
FPL303	AVG_CUST	+		348.000	109.000	18.000	55.330	5.000	0.000
	ADJ_CUST	+		0.000	0.000	0.000	0.000	0.000	0.000
	CUST_SEC	*		0.799	0.997	0.000	0.848	0.556	0.000
	Average Secondary Customers		4,532,687.532	278.195	108.709	0.000	46.947	2.778	0.000
FPL310	AVG_CUST	+		348.000	109.000	18.000	55.330	5.000	0.000
	ADJ_CUST	+		0.000	0.000	0.000	0.000	0.000	0.000
	CUST_PRI	*		0.201	0.003	0.000	0.152	0.444	0.000
	Average Retail Primary Customers		418.038	69.805	0.291	0.000	8.383	2.222	0.000
	AVG_CUST	+		348.000	109.000	18.000	55.330	5.000	0.000
	ADJ_CUST	+		0.000	0.000	0.000	0.000	0.000	0.000
	CUST_SEC	*		0.799	0.997	0.000	0.848	0.556	0.000
	Average Retail Secondary Customers		4,597,763.532	278.195	108.709	0.000	46.947	2.778	0.000
	Average Retail Primary Customers	+		69.805	0.291	0.000	8.383	2.222	0.000
	Average Retail Secondary Customers	+		278.195	108.709	0.000	46.947	2.778	0.000
	Average Distribution Customers		4,598,181.570	348.000	109.000	0.000	55.330	5.000	0.000
FPL320	RS_MTR_MS	+		51.060	51.060	51.060	51.060	51.060	51.060
	RS_MTR_MS		1,327.560	51.060	51.060	51.060	51.060	51.060	51.060

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**Allocation Factor Calculation Detail Report
Projected Test Year Ended 12/31/10**

	Component	SEMINOLE	LCEC
FPL301	AVG_CUST	+	
	ADJ_CUST	+	
	CUST_TRANS	*	
	TRN_PULLOFF	*	
	Transmission Customers Pull-offs		
FPL302	AVG_CUST	+	
	ADJ_CUST	+	
	CUST_PRI	*	
	PRI_PULLOFF	*	
	Primary Customers Pull-offs		
FPL303	AVG_CUST	+	
	ADJ_CUST	+	
	CUST_SEC	*	
	Average Secondary Customers		
FPL310	AVG_CUST	+	
	ADJ_CUST	+	
	CUST_PRI	*	
	Average Retail Primary Customers		
	AVG_CUST	+	
	ADJ_CUST	+	
	CUST_SEC	*	
	Average Retail Secondary Customers		
	Average Retail Primary Customers	+	
	Average Retail Secondary Customers	+	
	Average Distribution Customers		
FPL320	RS_MTR_MS	+	
	RS_MTR_MS		

**Allocation Factor Calculation Detail Report
Projected Test Year Ended 12/31/10**

Component		Company Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	CS3
WA_MTR_MS	+		3,156.900	3,180.100	15,079.700	1,568.235	2,358.994	0.000
RS_MTR_MS	/		51.060	51.060	51.060	51.060	51.060	51.060
Customer Weight		1,068.154	61.827	62.282	295.333	30.714	46.200	0.000
Customer Weight	+		61.827	62.282	295.333	30.714	46.200	0.000
SL1 Weight		1,069.154	61.827	62.282	295.333	30.714	46.200	0.000
SL1 Weight	+		61.827	62.282	295.333	30.714	46.200	0.000
SLPL Weight		1,069.154	61.827	62.282	295.333	30.714	46.200	0.000
SLPL Weight	+		61.827	62.282	295.333	30.714	46.200	0.000
SLFPL Weight		1,069.154	61.827	62.282	295.333	30.714	46.200	0.000
SLFPL Weight	+		61.827	62.282	295.333	30.714	46.200	0.000
SLCO Weight		1,069.154	61.827	62.282	295.333	30.714	46.200	0.000
SLCO Weight	+		61.827	62.282	295.333	30.714	46.200	0.000
SL2 Weight		1,070.154	61.827	62.282	295.333	30.714	46.200	0.000
SL2 Weight	+		61.827	62.282	295.333	30.714	46.200	0.000
OL1 Weight		1,071.154	61.827	62.282	295.333	30.714	46.200	0.000
OL1 Weight	+		61.827	62.282	295.333	30.714	46.200	0.000
Customer Weight Including Lighting		1,071.154	61.827	62.282	295.333	30.714	46.200	0.000
AVG_CUST	+		348.000	109.000	18.000	55.330	5.000	0.000
ADJ_CUST	+		0.000	0.000	0.000	0.000	0.000	0.000
Average Customers		4,607,399.070	348.000	109.000	18.000	55.330	5.000	0.000
Average Customers	+		348.000	109.000	18.000	55.330	5.000	0.000
Customer Weight Including Lighting	*		61.827	62.282	295.333	30.714	46.200	0.000
Weighted Average Customers - Meter and SSDR Material Cost		5,483,594.658	21,515.887	6,788.698	5,315.993	1,699.382	231.002	0.000
FPL325								
AVG_METERS	+		564.583	124.833	31.250	71.500	9.750	0.000
WA_MTR_FULL	*		5,280.640	4,902.320	23,192.280	2,905.809	4,651.707	0.000
Total Meter Costs		545,670,265.794	2,981,359.573	611,971.313	724,758.750	207,765.351	45,354.143	0.000
FPL330								
AVG_CUST	+		348.000	109.000	18.000	55.330	5.000	0.000
ADJ_CUST	+		0.000	0.000	0.000	0.000	0.000	0.000
WA_MTR_MS	*		3,156.900	3,180.100	15,079.700	1,568.235	2,358.994	0.000
Meter and SSDR Material Costs		276,200,857.404	1,098,601.200	346,630.900	271,434.600	86,770.420	11,794.972	0.000

Allocation Factor Calculation Detail Report
Projected Test Year Ended 12/31/10

Component		GS1	GSCU-1	GSD1	GSLD1	GSLD2	GSLD3	HLFT1
WA_MTR_MS	+	79.020	45.172	307.043	1,027.807	1,939.686	4,304.826	696.501
RS_MTR_MS	/	51.060	51.060	51.060	51.060	51.060	51.060	51.060
Customer Weight		1.548	0.885	6.013	20.129	37.988	84.309	13.641
Customer Weight	+	1.548	0.885	6.013	20.129	37.988	84.309	13.641
SL1 Weight		1.548	0.885	6.013	20.129	37.988	84.309	13.641
SL1 Weight	+	1.548	0.885	6.013	20.129	37.988	84.309	13.641
SLPL Weight		1.548	0.885	6.013	20.129	37.988	84.309	13.641
SLPL Weight	+	1.548	0.885	6.013	20.129	37.988	84.309	13.641
SLFPL Weight		1.548	0.885	6.013	20.129	37.988	84.309	13.641
SLFPL Weight	+	1.548	0.885	6.013	20.129	37.988	84.309	13.641
SLCO Weight		1.548	0.885	6.013	20.129	37.988	84.309	13.641
SLCO Weight	+	1.548	0.885	6.013	20.129	37.988	84.309	13.641
SL2 Weight		1.548	0.885	6.013	20.129	37.988	84.309	13.641
SL2 Weight	+	1.548	0.885	6.013	20.129	37.988	84.309	13.641
OL1 Weight		1.548	0.885	6.013	20.129	37.988	84.309	13.641
OL1 Weight	+	1.548	0.885	6.013	20.129	37.988	84.309	13.641
Customer Weight Including Lighting		1.548	0.885	6.013	20.129	37.988	84.309	13.641
AVG_CUST	+	411,750.580	4,973.170	102,958.330	1,764.250	69.330	7.000	984.250
ADJ_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Average Customers		411,750.580	4,973.170	102,958.330	1,764.250	69.330	7.000	984.250
Average Customers	+	411,750.580	4,973.170	102,958.330	1,764.250	69.330	7.000	984.250
Customer Weight Including Lighting	*	1.548	0.885	6.013	20.129	37.988	84.309	13.641
Weighted Average Customers - Meter and SDR Material Cost		637,219.101	4,399.717	619,127.395	35,513.288	2,633.733	590.164	13,425.982
FPL325								
AVG_METERS	+	444,583.583	5,918.583	110,804.000	2,183.167	198.000	9.750	1,033.000
WA_MTR_FULL	*	135.192	83.446	582.172	1,904.421	3,645.024	8,578.783	1,286.245
Total Meter Costs		60,104,321.586	493,882.077	64,507,019.529	4,157,668.208	721,714.772	83,643.134	1,328,691.085
FPL330								
AVG_CUST	+	411,750.580	4,973.170	102,958.330	1,764.250	69.330	7.000	984.250
ADJ_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
WA_MTR_MS	*	79.020	45.172	307.043	1,027.807	1,939.686	4,304.826	696.501
Meter and SDR Material Costs		32,536,407.306	224,649.527	31,612,644.814	1,813,308.500	134,478.430	30,133.783	685,530.617

Allocation Factor Calculation Detail Report
Projected Test Year Ended 12/31/10

Component		HLFT2	HLFT3	MET	OL-1	OS-2	RS1	SDTR-1
WA_MTR_MS	+	1,094.979	1,850.695	3,959.475	0.000	1,361.593	51.060	500.377
RS_MTR_MS	/	51.060	51.060	51.060	51.060	51.060	51.060	51.060
Customer Weight		21.445	36.245	77.546	0.000	26.667	1.000	9.800
Customer Weight	+	21.445	36.245	77.546	0.000	26.667	1.000	9.800
SL1 Weight		21.445	36.245	77.546	0.000	26.667	1.000	9.800
SL1 Weight	+	21.445	36.245	77.546	0.000	26.667	1.000	9.800
SLPL Weight		21.445	36.245	77.546	0.000	26.667	1.000	9.800
SLPL Weight	+	21.445	36.245	77.546	0.000	26.667	1.000	9.800
SLFPL Weight		21.445	36.245	77.546	0.000	26.667	1.000	9.800
SLFPL Weight	+	21.445	36.245	77.546	0.000	26.667	1.000	9.800
SLCO Weight		21.445	36.245	77.546	0.000	26.667	1.000	9.800
SLCO Weight	+	21.445	36.245	77.546	0.000	26.667	1.000	9.800
SL2 Weight		21.445	36.245	77.546	0.000	26.667	1.000	9.800
SL2 Weight	+	21.445	36.245	77.546	1.000	26.667	1.000	9.800
OL1 Weight		21.445	36.245	77.546	1.000	26.667	1.000	9.800
OL1 Weight	+	21.445	36.245	77.546	1.000	26.667	1.000	9.800
Customer Weight Including Lighting		21.445	36.245	77.546	1.000	26.667	1.000	9.800
AVG_CUST	+	1,217.420	58.500	23.000	65,076.000	192.670	4,007,113.830	1,273.330
ADJ_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Average Customers		1,217.420	58.500	23.000	65,076.000	192.670	4,007,113.830	1,273.330
Average Customers	+	1,217.420	58.500	23.000	65,076.000	192.670	4,007,113.830	1,273.330
Customer Weight Including Lighting	*	21.445	36.245	77.546	1.000	26.667	1.000	9.800
Weighted Average Customers - Meter and SSDR Material Cost		26,107.510	2,120.362	1,783.547	65,076.000	5,137.841	4,007,074.591	12,478.350
FPL325								
AVG_METERS	+	1,533.250	142.167	49.833		211.750	4,401,900.750	1,128.667
WA_MTR_FULL	*	1,974.095	3,439.549	8,091.826		2,940.745	91.577	947.140
Total Meter Costs		3,026,781.772	488,990.363	403,239.965		622,702.817	403,112,424.793	1,069,005.098
FPL330								
AVG_CUST	+	1,217.420	58.500	23.000		192.670	4,007,113.830	1,273.330
ADJ_CUST	+	0.000	0.000	0.000		0.000	0.000	0.000
WA_MTR_MS	*	1,094.979	1,850.695	3,959.475		1,361.593	51.060	500.377
Meter and SSDR Material Costs		1,333,049.456	108,265.663	91,067.914		262,338.162	204,601,228.603	637,144.536

Allocation Factor Calculation Detail Report
Projected Test Year Ended 12/31/10

Component		SDTR-2	SDTR-3	SL-1	SL-2	SST-DST	SST-TST	CONTRACT	MDCSWM
WA_MTR_MS	+	1,125.601	2,407.445	0.000	0.000	4,149.010	4,295.716		
RS_MTR_MS	/	51.060	51.060	51.060	51.060	51.060	51.060		
Customer Weight		22.045	47.149	0.000	0.000	81.258	84.131		
Customer Weight	+	22.045	47.149	1.000	0.000	81.258	84.131		
SL1 Weight		22.045	47.149	1.000	0.000	81.258	84.131		
SL1 Weight	+	22.045	47.149	1.000	0.000	81.258	84.131		
SLPL Weight		22.045	47.149	1.000	0.000	81.258	84.131		
SLPL Weight	+	22.045	47.149	1.000	0.000	81.258	84.131		
SLFPL Weight		22.045	47.149	1.000	0.000	81.258	84.131		
SLFPL Weight	+	22.045	47.149	1.000	0.000	81.258	84.131		
SLCO Weight		22.045	47.149	1.000	0.000	81.258	84.131		
SLCO Weight	+	22.045	47.149	1.000	1.000	81.258	84.131		
SL2 Weight		22.045	47.149	1.000	1.000	81.258	84.131		
SL2 Weight	+	22.045	47.149	1.000	1.000	81.258	84.131		
OL1 Weight		22.045	47.149	1.000	1.000	81.258	84.131		
OL1 Weight	+	22.045	47.149	1.000	1.000	81.258	84.131		
Customer Weight Including Lighting		22.045	47.149	1.000	1.000	81.258	84.131		
AVG_CUST	+	196.580	9.000	8,336.920	842.580	4.000	13.000		
ADJ_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000		
Average Customers		196.580	9.000	8,336.920	842.580	4.000	13.000		
Average Customers	+	196.580	9.000	8,336.920	842.580	4.000	13.000		
Customer Weight Including Lighting	*	22.045	47.149	1.000	1.000	81.258	84.131		
Weighted Average Customers - Meter and SDDR Material Cost		4,333.542	424.344	8,336.920	842.580	325.030	1,093.700		
FPL325									
AVG_METERS	+	165.083	17.000			4.667	16.583	2.000	1.000
WA_MTR_FULL	*	2,111.703	4,773.927			8,355.931	8,566.522	119,857.941	8,578.780
Total Meter Costs		348,606.332	81,156.766			38,997.129	142,058.638	239,715.881	8,578.780
FPL330									
AVG_CUST	+	196.580	9.000			4.000	13.000		
ADJ_CUST	+	0.000	0.000			0.000	0.000		
WA_MTR_MS	*	1,125.601	2,407.445			4,149.010	4,295.716		
Meter and SDDR Material Costs		221,270.645	21,667.002			16,596.040	55,844.313		

Allocation Factor Calculation Detail Report
Projected Test Year Ended 12/31/10

Component		SEMINOLE	LCEC
WA_MTR_MS	+		
RS_MTR_MS	/		
Customer Weight			
Customer Weight	+		
SL1 Weight			
SL1 Weight	+		
SLPL Weight			
SLPL Weight	+		
SLFPL Weight			
SLFPL Weight	+		
SLCO Weight			
SLCO Weight	+		
SL2 Weight			
SL2 Weight	+		
OL1 Weight			
OL1 Weight	+		
Customer Weight Including Lighting			
AVG_CUST	+		
ADJ_CUST	+		
Average Customers			
Average Customers	+		
Customer Weight Including Lighting	*		
Weighted Average Customers - Meter and SSDR Material Cost			
FPL325 AVG_METERS	+	0.000	1.000
WA_MTR_FULL	*	119,857.940	119,857.940
Total Meter Costs		0.000	119,857.940
FPL330 AVG_CUST	+		
ADJ_CUST	+		
WA_MTR_MS	*		
Meter and SSDR Material Costs			

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Allocation Factor Calculation Detail Report

Projected Test Year Ended 12/31/10

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Allocation Factor Calculation Detail Report
Projected Test Year Ended 12/31/10

		Component	SEMINOLE	LCEC
FPL355	RS_MTR_MSOH	+	68.720	68.720
	RS_MTR_MSOH		68.720	68.720
	WA_MTR_MSOH	+	117,073.030	117,073.030
	RS_MTR_MSOH	/	68.720	68.720
	Customer Weight		1,703.624	1,703.624
	Customer Weight	+	1,703.624	1,703.624
	SL1 Weight		1,703.624	1,703.624
	SL1 Weight	+	1,703.624	1,703.624
	SL2 Weight		1,703.624	1,703.624
	SL2 Weight	+	1,703.624	1,703.624
	OL1 Weight		1,703.624	1,703.624
	OL1 Weight	+	1,703.624	1,703.624
	Customer Weight Including Lighting		1,703.624	1,703.624
	AVG_CUST	+	0.000	1.000
	ADJ_CUST	+	0.000	0.000
	Average Customers		0.000	1.000
FPL356	Average Customers	+	0.000	1.000
	Customer Weight Including Lighting	*	1,703.624	1,703.624
	Weighted Average Customers - Material Cost Only		0.000	1,703.624
FPL356	AVG_CUST	+		
	ADJ_CUST	+		
	Average Customers			
FPL401	CUST_CHG	+		
	DEM_CHG	+		
	MAX_DEMCHG	+		
	TRF_CHG	+		
	OTH_BB_OL	+		

Allocation Factor Calculation Detail Report
Projected Test Year Ended 12/31/10

Component		Company Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	CS3
	OTH_BB	+	0.000	0.000	0.000	0.000	0.000	0.000
	ONP_FUEL	+	0.000	0.000	0.000	0.000	0.000	0.000
	OFFP_FUEL	+	0.000	0.000	0.000	0.000	0.000	0.000
	CILCPENLTY	+	0.000	0.000	0.000	0.000	0.000	0.000
	CURT_CR	+	0.000	0.000	0.000	-316,437.000	-180,892.400	0.000
	CURT_PTLY	+	0.000	0.000	0.000	0.000	0.000	0.000
	RB_CURT_CR	+	0.000	0.000	0.000	0.000	0.000	0.000
	TRANS_CR	+	0.000	0.000	0.000	0.000	0.000	0.000
	RTPADMCHG	+	0.000	0.000	0.000	0.000	0.000	0.000
	RTPREVDIFF	+	0.000	0.000	0.000	0.000	0.000	0.000
	REV_REFUND	+	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_REVENUE	+	0.000	0.000	0.000	0.000	0.000	0.000
	Base Revenues		3,880,726,521.450	51,694,388.290	4,487,872.360	15,739,262.440	4,955,734.690	1,863,602.630
FPL402	CILC_OFFSET	+		19,670,211.060	1,425,910.200	9,503,877.740	0.000	0.000
	ADJ_CILC	+		0.000	0.000	0.000	0.000	0.000
	Load Control Incentive Offset		40,905,709.670	19,670,211.060	1,425,910.200	9,503,877.740	0.000	0.000
FPL504	1	+		1.000	1.000	1.000	1.000	1.000
	100% Retail		26.000	1.000	1.000	1.000	1.000	1.000
FPL505	FERC_ONLY	+		0.000	0.000	0.000	0.000	0.000
	100% Resale		0.000	0.000	0.000	0.000	0.000	0.000
FPL508	FIXTURES	+		0.000	0.000	0.000	0.000	0.000
	Street Lights and Traffic Signals		7,660,515.540	0.000	0.000	0.000	0.000	0.000
FPL509	EXCLUDE	+		0.000	0.000	0.000	0.000	0.000
	Outdoor Lighting		1.000	0.000	0.000	0.000	0.000	0.000

[illegible]

Allocation Factor Calculation Detail Report
Projected Test Year Ended 12/31/10

Component			HLFT2	HLFT3	MET	OL-1	OS-2	RS1	SDTR-1
	OTH_BB	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ONP_FUEL	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	OFFP_FUEL	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	CILCPENLTY	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	CURT_CR	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	CURT_PTLY	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	RB_CURT_CR	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	TRANS_CR	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	RTPADMCHG	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	RTPREVDIFF	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	REV_REFUND	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_REVENUE	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Base Revenues		110,273,774.680	23,324,234.070	2,808,274.750	11,733,403.360	838,080.670	2,316,397,918.170	15,361,532.520
FPL402	CILC_OFFSET	+	5,192,256.790	158,788.520	0.000	0.000	0.000	0.000	0.000
	ADJ_CILC	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Load Control Incentive Offset		5,192,256.790	158,788.520	0.000	0.000	0.000	0.000	0.000
FPL504	1	+	1.000	1.000	1.000	1.000	1.000	1.000	1.000
	100% Retail		1.000	1.000	1.000	1.000	1.000	1.000	1.000
FPL505	FERC_ONLY	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	100% Resale		0.000	0.000	0.000	0.000	0.000	0.000	0.000
FPL508	FIXTURES	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Street Lights and Traffic Signals		0.000	0.000	0.000	0.000	0.000	0.000	0.000
FPL509	EXCLUDE	+	0.000	0.000	0.000	1.000	0.000	0.000	0.000
	Outdoor Lighting		0.000	0.000	0.000	1.000	0.000	0.000	0.000

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Allocation Factor Calculation Detail Report
Projected Test Year Ended 12/31/10

Component		SEMINOLE	LCEC
	OTH_BB	+	
	ONP_FUEL	+	
	OFFP_FUEL	+	
	CILCPENLTY	+	
	CURT_CR	+	
	CURT_PTLY	+	
	RB_CURT_CR	+	
	TRANS_CR	+	
	RTPADMCHG	+	
	RTPREVDIFF	+	
	REV_REFUND	+	
	ADJ_REVENUE	+	
	Base Revenues		
FPL402	CILC_OFFSET	+	0.000
	ADJ_CILC	+	0.000
	Load Control Incentive Offset		0.000
FPL504	1	+	
	100% Retail		
FPL505	FERC_ONLY	+	0.000
	100% Resale		0.000
FPL508	FIXTURES	+	0.000
	Street Lights and Traffic Signals		0.000
FPL509	EXCLUDE	+	0.000
	Outdoor Lighting		0.000

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a description of how the coincident and non-coincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the work papers for the actual calculations. If a methodology other than the application of ratios of class' coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology

Type of Data Shown:

☒ Projected Test Year Ended 12/31/10☐ Prior Year Ended / / ☐ Historical Test Year Ended / /

Witness: Joseph A. Ender, Dr. Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

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No.

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Historical load research data was combined with the sales forecast by rate class to develop the coincident and non-coincident demand estimates for the projected 2010 Test Year. Historical load research data for the years 2005 through 2007 was used for all rate classes, with the exception of new rate classes that became effective January 2006 as a result of FPL's Settlement and Stipulation Order. Available historical load research data was used for these new rate classes. Monthly ratios of each rate class's CP, GNCP and customer NCP to actual kWh sales were developed for each of the three years of historical load research data available. In developing these ratios, adjustments were made to account for historical load control events and to address the effects of customer migration between rate classes. Relying on three years of load research data reduces the impact of abnormal weather conditions that might have occurred in any single given month

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Projected 2010 monthly GNCP and NCP ratios were then developed based on the average of the historical ratios. The monthly projected 2010 CP ratios were developed using historical CP ratios that corresponded best to the time (hour) and day (weekday, weekend) of the projected monthly system peaks. The projected monthly system peaks are presented on MFR E-18, Monthly Peaks, sponsored by FPL witness Morley. The projected CP, GNCP and NCP ratios were then combined with the sales forecast by rate class to derive the projected coincident peak, non-coincident group peak, and customer non-coincident peak demands for each class. The sales forecast by rate class was developed by FPL witness Deaton. Energy loss factors were utilized to expand the metered data by rate class to the "at generation" level, see MFR Nos. E-19a, E-19b and E-19c.

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The historical ratios were generated from FPL's 2005 through 2007 Load Research Studies. The following methodologies were used to develop the studies

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- The Ratio Extrapolation technique is the methodology utilized to expand the historical load research data for sampled rate classes and for 100% metered rate classes with a large number of customers. This methodology estimates the total rate class demand by applying the ratio of demand to billed energy for each interval multiplied by the billed energy for the rate class

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- The Mean Per Unit Extrapolation technique is the methodology utilized to expand the historical load research data for 100% metered rate classes with a small number of customers. This methodology estimates the total rate class demand by applying the average demand for each interval multiplied by the number of customers in the rate class.

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- Lighting rate classes, SL-1, OL-1 and SL-2, are billed as unmetered rates. The usage characteristics for the lighting rate classes are modeled based on the estimated number of burn hours or estimated hours of operation. This modeling technique is used for the SL-1 and OL-1 rate classes, and it estimates that light fixtures are on approximately 48% of all hours in a year. The Traffic Signal Service SL-2 rate class is modeled based on a 100% load factor.

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The load research sampling methodologies and extrapolation techniques described above are standard load research techniques that are widely used in the industry. Moreover, FPL has applied these techniques on a consistent basis in its load research filings with the FPSC.

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Attachment 1 contains the load data forecast for the projected Test Year 2010

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Attachments 2, 3 and 4 contain the results of FPL's Load Research Studies for the years 2005, 2006 and 2007 respectively

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Attachment 5 lists the rate classes that are 100% metered, modeled, or sampled and the extrapolation technique used for these rate classes

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MONTH HOURS	Jan-2010 744	Feb-2010 672	Mar-2010 744	Apr-2010 744	May-2010 720	Jun-2010 744	Jul-2010 720	Aug-2010 744	Sep-2010 744	Oct-2010 720	Nov-2010 744	Dec-2010 720
CS(T)-3 - Curtailable Service 3												
SALES	-	-	-	-	-	-	-	-	-	-	-	-
CP	-	-	-	-	-	-	-	-	-	-	-	-
GNCP	-	-	-	-	-	-	-	-	-	-	-	-
NCP	-	-	-	-	-	-	-	-	-	-	-	-
CP L.F.	-	-	-	-	-	-	-	-	-	-	-	-
GNCP L.F.	-	-	-	-	-	-	-	-	-	-	-	-
NCP L.F.	-	-	-	-	-	-	-	-	-	-	-	-
GS(T)-1 - General Service Non-Demand												
SALES	450,160,276	416,814,889	433,332,201	430,992,573	486,745,340	531,807,369	558,375,632	557,133,557	560,884,982	498,918,357	465,378,938	461,864,452
CP	706,047	573,087	940,953	960,835	1,204,404	1,252,226	1,275,386	1,268,157	1,244,367	1,104,941	829,142	835,156
GNCP	1,105,100	1,154,901	1,072,817	1,054,718	1,223,041	1,252,226	1,319,919	1,268,157	1,293,929	1,270,535	1,203,468	1,179,021
NCP	2,007,437	2,076,305	1,833,141	1,695,485	1,905,426	1,925,161	2,019,553	1,914,598	1,996,493	1,992,813	1,969,468	2,036,393
CP L.F.	85.70%	108.23%	61.90%	60.29%	56.13%	57.08%	60.81%	59.05%	60.58%	62.71%	75.44%	76.81%
GNCP L.F.	54.75%	53.71%	54.29%	54.92%	55.27%	57.08%	58.76%	59.05%	58.26%	54.54%	51.98%	54.41%
NCP L.F.	30.14%	29.87%	31.77%	34.17%	35.48%	37.13%	38.40%	39.11%	37.76%	34.77%	31.76%	31.50%
GSCU-1 - General Service Constant Usage												
SALES	2,733,466	2,486,082	2,520,390	2,428,975	2,554,703	2,583,068	2,744,802	2,705,126	2,729,501	2,552,348	2,778,521	2,970,018
CP	3,708	3,631	3,419	3,295	3,581	3,504	3,829	3,669	3,685	3,563	3,748	4,139
GNCP	3,718	3,756	3,520	3,337	3,615	3,583	3,842	3,718	3,711	3,580	3,788	4,166
NCP	3,810	3,831	3,740	3,486	3,771	3,818	3,928	3,915	3,821	3,680	3,890	4,241
CP L.F.	99.09%	101.88%	99.09%	99.09%	99.09%	99.09%	99.56%	99.09%	99.55%	99.49%	99.65%	99.65%
GNCP L.F.	98.80%	98.49%	96.23%	97.83%	98.14%	96.88%	99.23%	97.78%	98.87%	99.02%	98.59%	99.02%
NCP L.F.	96.43%	96.57%	90.59%	93.67%	94.08%	90.93%	97.05%	92.88%	96.02%	96.34%	95.99%	97.26%
GSD(T)-1 - General Service Demand												
SALES	1,783,255,552	1,651,405,517	1,719,015,665	1,697,684,620	1,888,392,443	2,029,693,594	2,130,646,109	2,112,843,698	2,140,561,153	1,958,701,457	1,853,454,134	1,879,938,927
CP	2,528,721	2,362,747	3,201,129	3,414,759	3,849,556	3,949,546	4,036,225	4,043,719	3,876,346	3,571,780	3,600,260	3,648,429
GNCP	3,713,498	3,950,400	3,609,822	3,473,191	3,936,659	3,949,546	4,223,295	4,043,719	4,225,289	4,065,402	3,941,709	3,948,078
NCP	5,389,342	5,735,572	5,305,477	5,032,905	5,595,867	5,442,572	5,763,794	5,432,367	5,760,457	5,745,406	5,606,582	5,661,428
CP L.F.	94.79%	104.01%	72.18%	66.82%	68.13%	69.07%	73.32%	70.23%	74.22%	76.16%	69.20%	71.57%
GNCP L.F.	64.54%	62.21%	64.01%	65.70%	66.62%	69.07%	70.07%	70.23%	68.09%	66.92%	63.20%	66.13%
NCP L.F.	44.47%	42.85%	43.55%	45.34%	46.87%	50.12%	51.34%	52.28%	49.95%	47.35%	44.43%	46.12%
GSLD(T)-1 - General Service Large Demand 1												
SALES	400,620,963	373,058,542	385,497,018	375,261,599	427,933,068	416,849,863	449,420,442	442,750,362	466,618,962	422,455,084	412,256,656	411,946,471
CP	674,423	673,347	784,271	735,656	899,625	837,742	888,755	901,796	872,716	844,309	740,650	753,159
GNCP	879,374	930,531	851,378	814,593	950,281	837,742	935,286	924,507	976,884	924,374	957,165	939,897
NCP	1,022,130	1,053,251	958,789	936,578	1,106,345	1,006,501	1,112,111	1,062,909	1,129,352	1,075,167	1,086,453	1,107,733
CP L.F.	79.84%	82.45%	66.07%	68.56%	66.07%	66.88%	70.23%	65.99%	71.86%	69.49%	74.81%	75.97%
GNCP L.F.	61.23%	59.66%	60.86%	61.92%	62.54%	66.88%	66.74%	64.37%	64.20%	63.47%	57.89%	60.87%
NCP L.F.	52.68%	52.71%	54.04%	53.85%	53.72%	55.67%	56.13%	55.99%	55.53%	54.57%	51.00%	51.65%

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GSLD(T)-2 - General Service Large Demand 2												
SALES	66,752,457	61,783,816	61,276,051	63,783,997	67,466,413	65,518,193	72,448,775	69,326,139	72,825,709	70,476,437	68,701,689	66,918,491
CP	96,135	94,226	103,066	110,679	120,538	109,941	123,208	116,875	115,499	118,095	123,307	112,666
GNCPP	129,810	132,251	115,032	113,580	127,658	116,488	134,299	123,305	133,838	129,706	141,363	131,820
NCP	160,997	160,664	141,782	149,215	160,957	146,262	168,880	153,736	166,295	166,126	173,064	163,806
CP L.F.	93.33%	97.57%	79.91%	77.46%	77.74%	80.10%	81.67%	79.73%	84.75%	82.89%	74.89%	82.49%
GNCPP L.F.	69.12%	69.52%	71.60%	75.48%	73.40%	75.60%	74.92%	75.57%	73.14%	75.47%	65.32%	70.51%
NCP L.F.	55.73%	57.23%	58.09%	57.45%	58.22%	60.21%	59.58%	60.61%	58.86%	58.92%	53.36%	56.74%
GSLD(T)-3 - General Service Large Demand 3												
SALES	19,346,500	19,368,528	24,899,943	21,427,093	21,301,353	16,588,931	16,169,740	18,642,742	15,808,174	12,157,593	27,558,187	23,914,468
CP	27,664	29,903	38,818	31,873	33,989	25,583	25,896	29,530	24,210	20,378	41,533	37,130
GNCPP	32,137	36,560	44,520	37,039	37,132	29,758	29,407	31,209	28,722	24,314	47,688	41,669
NCP	34,631	40,988	52,317	41,430	41,516	34,197	31,580	34,745	32,539	28,888	52,506	46,011
CP L.F.	94.00%	96.38%	86.22%	90.36%	87.04%	87.15%	86.72%	84.85%	87.76%	82.86%	89.18%	89.46%
GNCPP L.F.	80.91%	78.83%	75.17%	77.75%	79.68%	74.93%	76.37%	80.29%	73.98%	69.45%	77.67%	79.71%
NCP L.F.	75.09%	70.32%	63.97%	69.51%	71.26%	65.20%	71.12%	72.12%	65.30%	58.45%	70.55%	72.19%
HLFT-1 - High Load Factor 1												
SALES	111,157,563	98,013,079	106,803,367	108,830,823	111,328,194	115,811,909	126,805,231	124,752,883	129,861,565	117,015,332	117,622,005	121,397,276
CP	154,369	151,222	164,635	166,183	174,984	174,627	197,282	185,246	188,971	179,522	180,758	187,484
GNCPP	169,599	172,630	165,699	166,183	174,984	174,627	197,991	185,246	195,063	181,621	185,308	192,040
NCP	188,840	188,963	180,018	182,935	191,211	192,222	214,340	202,548	212,406	198,926	200,934	211,404
CP L.F.	96.78%	96.45%	87.19%	88.02%	88.36%	89.14%	89.27%	90.52%	92.37%	90.53%	87.46%	89.93%
GNCPP L.F.	88.09%	84.49%	86.63%	88.02%	88.36%	89.14%	88.95%	90.52%	89.48%	89.48%	85.31%	87.80%
NCP L.F.	79.12%	77.19%	79.74%	79.96%	80.86%	80.98%	82.17%	82.78%	82.18%	81.70%	78.68%	79.76%
HLFT-2 - High Load Factor 2												
SALES	429,752,953	388,625,156	405,594,310	389,980,797	426,211,856	453,385,401	488,270,471	479,407,274	499,459,362	452,833,338	436,714,274	473,530,422
CP	631,298	580,676	677,071	650,644	721,713	709,012	775,094	750,442	745,864	725,173	697,936	764,248
GNCPP	702,950	734,182	691,464	653,564	721,713	709,012	789,596	750,442	793,093	742,197	745,255	808,737
NCP	771,993	801,999	736,683	714,450	784,722	770,864	845,906	806,938	848,201	802,522	793,116	868,958
CP L.F.	91.50%	99.59%	80.52%	80.56%	82.02%	85.95%	87.49%	85.86%	90.01%	86.73%	84.10%	86.06%
GNCPP L.F.	82.17%	78.77%	78.84%	80.20%	82.02%	85.95%	85.89%	85.86%	84.65%	84.74%	78.76%	81.32%
NCP L.F.	74.82%	72.11%	74.00%	73.37%	75.44%	79.05%	80.17%	79.85%	79.15%	78.37%	74.01%	75.69%
HLFT-3 - High Load Factor 3												
SALES	92,014,165	76,092,261	92,375,765	83,108,527	86,951,653	98,238,090	101,354,112	100,866,770	103,055,389	22,991,270	167,477,273	103,640,940
CP	122,722	108,413	143,789	129,094	141,582	150,026	156,022	152,719	150,532	148,902	137,894	160,393
GNCPP	148,543	138,440	149,994	132,249	142,366	150,026	160,827	152,719	157,576	157,453	153,359	173,061
NCP	162,239	150,299	164,248	144,962	154,954	165,453	176,256	167,756	171,849	172,631	168,220	187,786
CP L.F.	100.78%	104.45%	86.36%	86.53%	85.30%	88.01%	90.22%	88.77%	92.02%	21.45%	163.24%	89.75%
GNCPP L.F.	83.26%	81.79%	82.78%	84.47%	84.83%	88.01%	87.53%	88.77%	87.90%	20.28%	146.78%	83.18%
NCP L.F.	76.23%	75.34%	75.59%	77.06%	77.94%	79.81%	79.87%	80.82%	80.60%	18.50%	133.81%	76.65%

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MONTH HOURS	Jan-2010 744	Feb-2010 672	Mar-2010 744	Apr-2010 744	May-2010 720	Jun-2010 744	Jul-2010 720	Aug-2010 744	Sep-2010 744	Oct-2010 720	Nov-2010 744	Dec-2010 720
METRO - Metropolitan Transit Service												
SALES	6,461,770	8,981,210	7,348,950	7,363,858	7,359,380	7,824,895	7,900,135	7,480,270	7,746,870	7,451,500	7,414,864	8,047,624
CP	16,034	13,369	12,094	14,996	15,460	16,194	14,743	14,150	15,466	13,200	14,840	16,524
GNCP	18,953	18,352	16,827	16,584	17,385	17,252	17,942	16,906	17,333	18,107	17,826	19,189
NCP	21,822	20,783	21,108	20,354	20,495	21,856	23,046	20,044	21,436	21,918	20,186	23,922
CP L.F.	54.17%	99.97%	81.67%	66.00%	66.12%	64.95%	74.42%	71.05%	67.32%	78.41%	67.16%	67.64%
GNCP L.F.	45.82%	72.82%	58.70%	59.68%	58.79%	60.96%	61.16%	59.47%	60.07%	57.16%	55.91%	58.25%
NCP L.F.	39.80%	64.31%	46.80%	48.63%	49.87%	48.12%	47.61%	50.16%	48.57%	47.22%	49.37%	46.72%
OL-1 - Outdoor Lighting												
SALES	8,571,978	8,571,265	8,570,552	8,569,839	8,569,126	8,568,413	8,568,413	8,567,700	8,566,987	8,566,274	8,565,560	8,564,847
CP	2,661	-	22,933	-	-	-	-	-	-	-	21,209	21,310
GNCP	20,823	23,960	22,933	24,546	26,806	26,779	27,402	25,319	23,754	23,049	21,209	21,310
NCP	20,823	23,960	22,933	24,546	26,806	26,779	27,402	25,319	23,754	23,049	21,209	21,310
CP L.F.	433.01%	0.00%	50.23%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	54.28%	55.82%
GNCP L.F.	55.33%	53.23%	50.23%	46.93%	44.40%	43.01%	43.43%	45.48%	48.47%	51.62%	54.28%	55.82%
NCP L.F.	55.33%	53.23%	50.23%	46.93%	44.40%	43.01%	43.43%	45.48%	48.47%	51.62%	54.28%	55.82%
OS-2 - Sports Field Service												
SALES	1,441,480	1,363,217	1,247,112	1,165,854	947,957	1,026,724	885,191	820,015	1,018,908	1,206,167	988,913	997,522
CP	1,158	2,708	2,853	2,750	843	953	1,000	774	1,047	1,096	5,853	6,173
GNCP	10,129	11,463	9,819	8,802	6,903	5,999	5,011	5,015	7,055	9,984	7,438	6,988
NCP	16,405	15,830	13,657	13,252	11,707	11,197	9,275	9,115	11,361	14,155	10,697	11,298
CP L.F.	167.28%	74.92%	58.76%	56.97%	156.26%	144.86%	122.97%	142.42%	130.76%	152.88%	22.71%	22.45%
GNCP L.F.	19.13%	17.70%	17.07%	17.80%	19.07%	23.00%	24.53%	21.98%	19.41%	16.78%	17.87%	19.83%
NCP L.F.	11.81%	12.82%	12.27%	11.83%	11.25%	12.33%	13.25%	12.09%	12.05%	11.83%	12.43%	12.26%
RS(T)-1 - Residential Service												
SALES	4,240,307,998	3,401,674,899	3,440,097,402	3,426,901,386	4,040,664,237	4,753,482,661	5,279,981,536	5,302,872,134	5,420,257,616	4,453,206,570	3,914,327,149	3,721,220,379
CP	10,730,280	8,589,399	8,143,648	7,704,259	9,321,739	10,218,326	10,738,813	10,879,890	10,601,993	9,848,610	8,206,789	7,584,845
GNCP	10,730,280	10,139,627	8,297,317	7,939,715	9,416,203	10,218,326	11,268,392	10,879,890	11,273,195	10,264,249	8,817,043	8,354,350
NCP	30,099,201	27,891,111	23,285,301	20,688,877	22,211,783	22,366,362	23,758,331	22,147,419	24,054,582	23,012,840	25,127,385	25,542,327
CP L.F.	53.11%	58.93%	56.78%	59.79%	60.20%	62.53%	68.29%	65.51%	68.72%	62.80%	64.11%	68.14%
GNCP L.F.	53.11%	49.92%	55.73%	58.01%	59.60%	62.53%	65.08%	65.51%	64.62%	60.26%	59.67%	61.86%
NCP L.F.	18.94%	18.15%	19.86%	22.26%	25.27%	28.57%	30.87%	32.18%	30.29%	26.88%	20.94%	20.23%
SDTR-1 - Seasonal Demand 1												
SALES	37,679,614	37,466,233	39,910,164	35,287,824	40,366,260	39,791,836	38,283,537	36,879,620	46,998,177	44,922,598	42,305,549	38,283,386
CP	60,541	68,255	68,815	61,079	73,618	74,464	67,634	56,942	82,085	83,113	74,527	69,690
GNCP	80,883	84,937	83,026	77,823	89,124	88,761	77,862	83,796	101,172	100,900	92,190	88,518
NCP	123,459	130,585	135,237	120,173	124,624	120,439	113,598	110,493	135,360	138,215	117,449	113,393
CP L.F.	83.65%	81.68%	77.95%	77.65%	76.16%	71.83%	78.62%	87.05%	76.96%	75.07%	76.30%	76.30%
GNCP L.F.	62.61%	65.64%	64.61%	60.95%	62.91%	60.26%	68.29%	59.15%	62.44%	61.84%	61.68%	60.07%
NCP L.F.	41.02%	42.70%	39.67%	39.47%	44.99%	44.41%	46.81%	44.86%	46.67%	45.14%	48.41%	46.89%

MONTH HOURS	Jan-2010 744	Feb-2010 672	Mar-2010 744	Apr-2010 744	May-2010 720	Jun-2010 744	Jul-2010 720	Aug-2010 744	Sep-2010 744	Oct-2010 720	Nov-2010 744	Dec-2010 720
SDTR-2 - Seasonal Demand 2												
SALES	46,363,413	52,777,572	46,958,634	43,320,459	47,399,578	46,577,466	43,379,497	46,295,402	54,263,515	54,731,888	49,680,645	47,355,293
CP	64,201	79,114	81,558	80,740	87,705	87,100	76,337	76,509	92,349	96,665	82,262	81,025
GNCP	102,675	126,471	103,093	98,199	103,816	99,882	83,173	104,040	115,574	117,873	110,271	107,590
NCP	123,008	149,632	122,241	111,437	114,819	110,165	96,949	113,255	126,798	128,889	121,796	120,484
CP L.F.	97.06%	99.27%	77.39%	72.12%	75.06%	71.88%	78.93%	81.33%	78.98%	78.64%	81.17%	81.17%
GNCP L.F.	60.69%	62.10%	61.22%	59.29%	63.41%	62.68%	72.44%	59.81%	63.11%	64.49%	60.56%	61.13%
NCP L.F.	50.66%	52.49%	51.63%	52.25%	57.34%	56.83%	62.15%	54.94%	57.52%	58.98%	54.83%	54.59%
SDTR-3 - Seasonal Demand 3												
SALES	7,163,257	7,223,078	8,748,619	6,128,732	4,281,064	4,167,949	4,739,726	4,626,712	4,877,706	4,088,810	5,423,221	7,632,532
CP	10,277	10,986	8,801	7,935	7,487	7,979	6,712	9,101	8,695	7,532	9,484	10,288
GNCP	15,701	18,249	12,562	9,718	8,429	8,707	12,958	10,238	9,742	9,312	11,783	12,689
NCP	18,131	24,022	14,305	11,301	10,071	11,558	15,928	11,774	11,072	12,216	14,835	14,673
CP L.F.	93.69%	97.84%	133.62%	103.81%	79.42%	70.21%	98.08%	68.33%	75.40%	75.40%	76.86%	103.04%
GNCP L.F.	61.32%	58.90%	93.61%	84.77%	70.55%	64.34%	50.80%	60.74%	67.29%	60.98%	61.86%	83.54%
NCP L.F.	53.10%	44.75%	82.20%	72.89%	59.04%	48.47%	41.33%	52.82%	59.21%	46.49%	49.13%	72.25%
SL-1 - Street Lighting												
SALES	43,550,299	42,733,504	43,542,176	42,584,386	43,012,085	42,348,257	43,067,037	42,881,977	42,534,379	42,019,978	45,233,966	45,044,962
CP	13,518	-	116,504	-	-	-	-	-	-	-	112,010	112,076
GNCP	105,794	119,456	116,504	121,971	134,553	132,352	137,726	126,726	117,938	113,063	112,010	112,076
NCP	105,794	119,456	116,504	121,971	134,553	132,352	137,726	126,726	117,938	113,063	112,010	112,076
CP L.F.	433.01%	0.00%	50.23%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	54.28%	55.82%
GNCP L.F.	55.33%	53.23%	50.23%	46.93%	44.40%	43.01%	43.43%	45.48%	48.47%	51.62%	54.28%	55.82%
NCP L.F.	55.33%	53.23%	50.23%	46.93%	44.40%	43.01%	43.43%	45.48%	48.47%	51.62%	54.28%	55.82%
SL-2 - Traffic Signal Service												
SALES	2,692,965	2,664,394	2,636,126	2,608,158	2,580,486	2,553,108	2,526,021	2,499,221	2,472,705	2,446,470	2,420,514	2,394,834
CP	3,620	3,965	3,545	3,509	3,584	3,431	3,508	3,359	3,324	3,398	3,253	3,326
GNCP	3,620	3,965	3,545	3,509	3,584	3,461	3,508	3,359	3,324	3,398	3,253	3,326
NCP	3,620	3,965	3,545	3,509	3,584	3,461	3,508	3,359	3,324	3,398	3,253	3,326
CP L.F.	100.00%	100.00%	99.96%	99.91%	100.00%	100.03%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
GNCP L.F.	100.00%	100.00%	99.96%	99.91%	100.00%	99.15%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
NCP L.F.	100.00%	100.00%	99.96%	99.91%	100.00%	99.15%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SST-1D - Standby and Supplemental Service - Distribution Combined (SST-1D, 2D & 3D)												
SALES	25,197	15,961	169,573	729,300	692,272	708,985	756,605	708,667	756,894	714,697	824,580	1,130,960
CP	30	36	427	1,468	1,450	1,334	1,367	1,439	1,369	1,541	1,120	2,428
GNCP	68	286	609	1,754	1,450	1,440	1,477	1,482	1,563	2,711	2,320	2,665
NCP	76	303	639	1,848	1,521	1,581	1,617	1,596	1,623	2,861	2,517	2,741
CP L.F.	112.93%	65.43%	53.35%	66.77%	66.29%	71.43%	76.89%	66.19%	74.31%	64.41%	98.95%	64.69%
GNCP L.F.	49.67%	8.32%	37.43%	55.88%	66.29%	66.17%	71.15%	64.27%	65.09%	36.62%	47.78%	58.94%
NCP L.F.	44.34%	7.84%	35.69%	53.04%	63.20%	60.27%	64.98%	59.68%	62.68%	34.70%	44.04%	57.30%

MONTH	Jan-2010	Feb-2010	Mar-2010	Apr-2010	May-2010	Jun-2010	Jul-2010	Aug-2010	Sep-2010	Oct-2010	Nov-2010	Dec-2010
HOURS	744	672	744	744	720	744	720	744	744	720	744	720

SST-1T - Standby and Supplemental Service - Transmission												
SALES	8,131,239	7,885,867	7,712,145	10,367,761	13,509,516	14,266,396	12,980,033	11,265,080	13,921,487	8,894,959	9,645,919	10,590,260
CP	16,494	10,652	4,275	10,399	5,853	4,964	12,142	19,604	14,205	10,045	8,327	9,836
GNCP	58,488	53,531	42,876	45,619	46,431	58,692	54,664	48,174	47,093	30,441	36,166	81,500
NCP	142,407	118,604	114,853	100,957	100,723	114,608	112,512	88,363	86,351	61,517	76,128	143,585
CP L.F.	66.26%	110.16%	242.45%	134.00%	320.58%	386.25%	148.47%	77.24%	131.73%	122.98%	155.69%	149.55%
GNCP L.F.	18.69%	21.92%	24.18%	30.55%	40.41%	32.67%	32.98%	31.43%	39.73%	40.58%	35.85%	18.05%
NCP L.F.	7.67%	8.89%	9.03%	13.80%	18.63%	16.73%	16.02%	17.14%	21.67%	20.08%	17.03%	10.24%

FKEC/KW - Wholesale - Florida Keys Electric Cooperative/Key West												
SALES	73,637,930	73,063,008	73,121,290	77,265,430	80,622,507	87,813,463	94,029,065	98,007,316	99,302,761	96,282,080	88,938,373	79,676,951
CP	142,309	138,940	147,543	150,329	160,020	162,010	167,508	168,336	161,619	151,400	138,838	143,049
GNCP	161,250	174,031	161,299	159,755	172,582	167,094	173,324	173,418	187,308	193,267	185,544	173,990
NCP	161,250	174,031	161,299	159,755	172,582	167,094	173,324	173,418	187,308	193,267	185,544	173,990
CP L.F.	69.55%	78.25%	66.61%	69.08%	69.98%	72.85%	77.96%	78.25%	82.58%	88.33%	86.10%	77.36%
GNCP L.F.	61.38%	62.47%	60.93%	65.01%	64.88%	70.64%	75.35%	75.96%	71.26%	69.19%	64.43%	63.60%
NCP L.F.	61.38%	62.47%	60.93%	65.01%	64.88%	70.64%	75.35%	75.96%	71.26%	69.19%	64.43%	63.60%

LCEC - Wholesale - Lee County Electric Cooperative												
SALES	91,462,283	85,253,647	93,804,502	95,070,618	109,766,448	104,139,557	104,977,489	109,944,025	109,402,835	107,734,883	92,671,060	95,498,765
CP	184,938	227,709	149,362	227,956	232,518	249,584	249,107	211,556	229,881	205,028	196,611	145,765
GNCP	184,938	227,709	149,362	227,956	232,518	249,584	249,107	211,556	229,881	205,028	196,611	145,765
NCP	184,938	227,709	149,362	227,956	232,518	249,584	249,107	211,556	229,881	205,028	196,611	145,765
CP L.F.	66.47%	55.71%	84.41%	56.06%	65.57%	56.08%	58.53%	69.85%	63.97%	72.98%	63.35%	90.99%
GNCP L.F.	66.47%	55.71%	84.41%	56.06%	65.57%	56.08%	58.53%	69.85%	63.97%	72.98%	63.35%	90.99%
NCP L.F.	66.47%	55.71%	84.41%	56.06%	65.57%	56.08%	58.53%	69.85%	63.97%	72.98%	63.35%	90.99%

MDWS - Wholesale - Miami-Dade Waste Service												
SALES	564,839	533,696	402,406	442,896	560,505	556,935	515,711	547,840	548,462	539,210	429,971	551,753
CP	1,314	1,314	1,314	1,314	1,314	1,314	1,314	1,314	1,314	1,314	1,314	1,314
GNCP	1,314	1,314	1,314	1,314	1,314	1,314	1,314	1,314	1,314	1,361	1,314	1,314
NCP	1,314	1,314	1,314	1,314	1,314	1,314	1,314	1,314	1,314	1,361	1,314	1,314
CP L.F.	57.78%	60.44%	41.16%	45.30%	59.25%	56.97%	54.51%	56.04%	56.10%	56.99%	43.98%	58.32%
GNCP L.F.	57.78%	60.44%	41.16%	45.30%	59.25%	56.97%	54.51%	56.04%	56.10%	55.03%	43.98%	58.32%
NCP L.F.	57.78%	60.44%	41.16%	45.30%	59.25%	56.97%	54.51%	56.04%	56.10%	55.03%	43.98%	58.32%

[illegible]

Load Research Study Results
For the year ended 12/28/05

DAY OF SYSTEM PEAK	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
DATE	1/24/2005	2/12/2005	3/26/2005	3/31/2005	5/24/2005	6/16/2005	7/21/2005	8/17/2005	9/15/2005	10/10/2005	11/16/2005	12/9/2005
WEEKDAY	Monday	Saturday	Saturday	Thursday	Tuesday	Thursday	Thursday	Wednesday	Thursday	Monday	Wednesday	Friday
CP HOUR ENDING	8:00	9:00	15:00	16:00	18:00	16:00	17:00	17:00	17:00	17:00	16:00	19:00
CP (MW)	18108	14738	16747	16534	19303	20388	21611	22361	20731	20176	16346	15068

Notes:

- (1) All demands are in kW unless otherwise stated.
- (2) Time of Use Periods: Excluding weekends and holidays, the On-Peak period is divided into the Winter and Summer seasons. Winter occurs from November through March from 6 to 10 AM and PM. Summer seasons occurs from April through October from 12 noon to 9 PM. All other hours are classified under the Off-Peak period.
- (3) Sales row represents the kWh sales per the Rate & Revenue Report. As part of the load research process, the kWh sales utilized by LodeStar may be adjusted for billing lags or corrections. As a result the kWh totals in the load research study may not match the sales from the Rate & Revenue Report.
- (4) Load Research analysis is performed on a fiscal month basis consistent with FPL's Rate & Revenue Report.

Report Definitions:

- 1 RLR: RATE LOAD RESEARCH
- 2 CUSTOMERS: CUSTOMER COUNT FROM RATE AND REVENUE REPORT
- 3 SALES: ENERGY SALES FROM RATE AND REVENUE REPORT
- 4 KW: AVERAGE RATE CLASS DEMAND (TOTAL SALES / # OF HOURS IN PERIOD)
- 5 N: # OF AVERAGE CUSTOMERS
- 6 NCP: NON-COINCIDENT PEAK: SUM OF CUSTOMER MAXIMUM DEMANDS
- 7 GCP: GROUP COINCIDENT PEAK: RATE CLASS MAXIMUM DEMAND
- 8 CP: COINCIDENT PEAK: DEMAND AT TIME OF SYSTEM PEAK

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CILC1D	CILC1D - Commercial/Industrial Load Control Program - Distribution (Closed Schedule)	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
CILC1D	MONTH	363	362	363	360	359	360	363	362	361	361	357	358
CILC1D	CUSTOMERS	272801228	266598790	252301620	254430520	254654380	272439692	287871241	275435960	249635829	297692365	223004141	282945734
CILC1D	SALES												
CILC1D	KW												
CILC1D	N	362	362	363	361	362	347	347	348	348	346	341	340
CILC1D	RLR ENERGY:												
CILC1D	KWH	279054127	260258428	253542136	253178230	256502780	270584381	274741033	271485846	272437394	264953998	224711780	261317901
CILC1D	KWH ONPK	69048008	65096385	60134994	75845273	72159024	73460851	77440742	73539847	76541934	74924720	50868821	63925570
CILC1D	KWH OFFPK	210006119	195162043	193407142	177332957	184343757	197123530	197300291	197945999	195895459	190029278	173842960	197392332
CILC1D	KWH ONPK%	24.74%	25.01%	23.72%	29.96%	28.13%	27.15%	28.19%	27.09%	28.10%	28.28%	22.64%	24.46%
CILC1D	KWH OFFPK%	75.26%	74.99%	76.28%	70.04%	71.87%	72.85%	71.81%	72.91%	71.91%	71.72%	77.36%	75.54%
CILC1D	DEMAND (KW):												
CILC1D	NCP	524551	538037	479449	471052	488270	499817	510771	495466	496903	544088	425264	510569
CILC1D	NCP ONPK	507675	513993	462999	456328	475870	482851	497550	478980	480673	524025	408934	493331
CILC1D	NCP OFFPK	520548	534949	476580	466077	481504	494934	506250	491140	492899	539504	423447	506516
CILC1D	GCP DATE	Thu, Jan 13	Thu, Feb 24	Tue, Mar 22	Tue, Apr 26	Wed, May 25	Mon, Jun 27	Fri, Jul 22	Tue, Aug 23	Mon, Sep 19	Tue, Oct 11	Tue, Nov 15	Tue, Nov 29
CILC1D	GCP TIME	11:00	15:00	15:00	15:00	14:00	12:00	11:00	12:00	14:00	15:00	13:00	12:00
CILC1D	GCP	447844	447390	404662	401353	413722	424602	437695	428160	422734	461595	364654	433427
CILC1D	GCP ONPK	445520	443648	395916	401353	413722	422762	437401	426043	422734	461595	356283	431337
CILC1D	GCP OFFPK	447844	447390	404662	394272	413014	424602	437695	428160	422166	460158	364654	433427
CILC1D	CP	388678	362282	361775	389053	388969	409049	420700	403694	400513	434035	351764	394477
CILC1D	PERIODSTART	12/29/2004	1/29/2005	2/26/2005	3/29/2005	4/29/2005	5/29/2005	6/29/2005	7/29/2005	8/29/2005	9/29/2005	10/29/2005	11/29/2005
CILC1D	NCP LF	71.50%	71.98%	71.08%	72.24%	72.96%	72.77%	74.71%	73.65%	73.69%	67.64%	71.02%	71.09%
CILC1D	NCP LF ONPK	77.27%	79.17%	77.32%	80.29%	80.24%	80.50%	82.36%	81.25%	80.42%	72.22%	77.74%	77.13%
CILC1D	NCP LF OFFPK	71.03%	71.25%	70.46%	70.85%	72.10%	71.76%	73.39%	72.61%	72.79%	67.48%	70.30%	70.60%
CILC1D	GCP CF	85.37%	83.15%	84.40%	85.20%	84.73%	84.95%	85.69%	86.42%	85.07%	84.84%	85.75%	84.89%
CILC1D	CP CF	74.10%	67.33%	75.45%	82.59%	79.66%	81.84%	82.37%	81.48%	80.60%	79.77%	82.72%	77.27%
CILC1D	GCP LF	83.75%	86.57%	84.22%	84.79%	86.11%	85.65%	87.18%	85.23%	86.62%	79.72%	82.83%	83.74%
CILC1D	GCP LF ONPK	88.05%	91.71%	90.42%	91.29%	92.29%	91.94%	93.69%	91.34%	91.44%	81.99%	89.23%	88.21%
CILC1D	GCP LF OFFPK	82.56%	85.19%	82.97%	83.76%	84.05%	83.65%	84.89%	83.30%	84.99%	79.11%	81.63%	82.50%
CILC1D	CP LF	96.50%	106.90%	94.20%	87.47%	91.59%	88.91%	90.70%	90.39%	91.43%	84.79%	85.86%	92.01%
CILC1D	REL PREC:												
CILC1D	NCP RP	0.52%	0.62%	0.48%	0.54%	0.59%	0.58%	0.58%	0.60%	0.48%	0.65%	0.77%	0.62%
CILC1D	NCP RP ONPK	0.51%	0.41%	0.46%	0.53%	0.59%	0.57%	0.57%	0.55%	0.47%	0.61%	0.72%	0.61%
CILC1D	NCP RP OFFPK	0.51%	0.62%	0.48%	0.54%	0.58%	0.58%	0.58%	0.60%	0.48%	0.65%	0.77%	0.62%
CILC1D	GCP RP	0.52%	0.60%	0.52%	0.56%	0.60%	0.55%	0.55%	0.53%	0.50%	0.59%	0.78%	0.67%
CILC1D	GCP RP ONPK	0.47%	0.56%	0.54%	0.56%	0.60%	0.56%	0.60%	0.49%	0.50%	0.59%	0.78%	0.59%
CILC1D	GCP RP OFFPK	0.52%	0.60%	0.52%	0.68%	0.68%	0.55%	0.55%	0.53%	0.45%	0.71%	0.78%	0.67%
CILC1D	CP RP	0.57%	0.55%	0.50%	0.51%	0.68%	0.58%	0.57%	0.68%	0.52%	0.65%	0.65%	0.49%
CILC1D	SAMPLE SIZE:												
CILC1D	GCP SZ	343	345	348	341	339	325	324	325	330	318	313	315
CILC1D	GCP SZ ONPK	342	346	348	341	339	325	324	325	330	318	314	316
CILC1D	GCP SZ OFFPK	343	345	348	341	339	325	324	325	332	317	313	315
CILC1D	CPSZ	344	346	348	341	337	326	322	325	332	318	314	316

CILC1G CILC-1G - Commercial/Industrial Load Control Program - General (Closed Schedule)

CILC1G	MONTH	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
CILC1G	CUSTOMERS	118	119	116	116	116	116	116	115	115	115	118	116
CILC1G	SALES	17830054	17071146	16622036	16337846	17181956	17786916	18094005	18099329	13952301	21242302	15269595	17835401
CILC1G	KW												
CILC1G	N	118	118	116	115	115	116	116	114	113	112	115	114
CILC1G	RLR ENERGY:												
CILC1G	KWH	18049013	17018211	16615723	16483438	16650697	17917025	18501469	18101382	18082470	17485993	15287330	17437218
CILC1G	KWH ONPK	4468178	4259747	3939894	5027549	4780722	4932104	5331315	5049158	5203954	5035496	3496113	4260302
CILC1G	KWH OFFPK	13580836	12758463	12675829	11455889	11869975	12984921	13170155	13052224	12878516	12450497	11791216	13176916
CILC1G	KWH ONPK%	24.76%	25.03%	23.71%	30.50%	28.71%	27.53%	28.82%	27.89%	28.78%	28.80%	22.87%	24.43%
CILC1G	KWH OFFPK%	75.24%	74.97%	76.29%	69.50%	71.29%	72.47%	71.18%	72.11%	71.22%	71.20%	77.13%	75.57%
CILC1G	DEMAND (KW):												
CILC1G	NCP	35590	36532	32881	31656	32336	33650	35560	34203	33492	37729	30635	34550
CILC1G	NCP ONPK	34219	35065	31635	30604	31510	32664	34724	33055	32735	36619	29423	33128
CILC1G	NCP OFFPK	35040	36193	32645	31035	31824	33105	34959	33761	32936	36980	30327	34297
CILC1G	GCP DATE	Thu, Jan 13	Wed, Feb 23	Wed, Mar 16	Tue, Apr 26	Wed, May 25	Wed, Jun 15	Thu, Jul 21	Thu, Aug 18	Wed, Aug 31	Tue, Oct 11	Tue, Nov 15	Fri, Dec 9
CILC1G	GCP TIME	11:00	15:00	15:00	15:00	13:00	15:00	12:00	12:00	12:00	15:00	12:00	12:00
CILC1G	GCP	29754	30661	27169	26264	27570	28280	30298	29050	28514	31775	25806	29249
CILC1G	GCP ONPK	29236	29351	26055	26264	27570	28280	30266	28933	28394	31775	25449	28205
CILC1G	GCP OFFPK	29754	30661	27169	26086	27042	28147	30298	29050	28514	31711	25806	29249
CILC1G	CP	25253	23958	23628	25383	26212	27887	28859	28344	27435	30613	25167	27042
CILC1G	PERIODSTART	12/29/2004	1/29/2005	2/26/2005	3/29/2005	4/29/2005	5/29/2005	6/29/2005	7/29/2005	8/29/2005	9/29/2005	10/29/2005	11/29/2005
CILC1G	NCP LF	68.17%	69.32%	67.92%	69.99%	71.52%	71.57%	72.26%	71.13%	72.57%	64.37%	67.07%	70.10%
CILC1G	NCP LF ONPK	74.19%	75.92%	74.14%	79.36%	80.28%	79.90%	81.23%	80.82%	80.30%	69.45%	74.26%	76.55%
CILC1G	NCP LF OFFPK	68.23%	68.85%	67.41%	68.73%	70.24%	70.67%	70.95%	69.66%	71.61%	64.50%	66.58%	69.60%
CILC1G	GCP CF	83.60%	83.93%	82.63%	82.97%	85.26%	84.04%	85.20%	84.93%	85.14%	84.22%	84.24%	84.66%
CILC1G	CP CF	70.95%	65.58%	71.86%	80.19%	81.06%	82.87%	81.16%	82.87%	81.91%	81.14%	82.15%	78.27%
CILC1G	GCP LF	81.53%	82.60%	82.20%	84.36%	83.88%	85.16%	84.82%	83.75%	85.24%	76.43%	79.62%	82.80%
CILC1G	GCP LF ONPK	86.84%	90.70%	90.02%	92.48%	91.75%	92.28%	93.20%	92.34%	92.57%	80.03%	85.86%	89.91%
CILC1G	GCP LF OFFPK	80.36%	81.27%	81.00%	81.78%	82.66%	83.12%	81.86%	80.95%	82.72%	75.22%	78.24%	81.61%
CILC1G	CP LF	96.06%	105.71%	94.52%	87.28%	88.23%	86.36%	89.04%	85.83%	88.59%	79.33%	81.65%	89.56%
CILC1G	REL PREC:												
CILC1G	NCP RP	0.98%	0.96%	1.23%	1.14%	1.01%	1.28%	1.32%	1.37%	1.27%	1.40%	1.60%	0.99%
CILC1G	NCP RP ONPK	0.96%	0.95%	1.18%	1.08%	0.97%	1.21%	1.30%	1.28%	1.22%	1.28%	1.55%	0.93%
CILC1G	NCP RP OFFPK	0.97%	0.95%	1.23%	1.14%	1.00%	1.26%	1.31%	1.36%	1.25%	1.42%	1.55%	0.99%
CILC1G	GCP RP	1.19%	0.84%	1.15%	1.10%	0.95%	1.00%	1.06%	1.16%	1.16%	1.09%	1.49%	0.91%
CILC1G	GCP RP ONPK	0.98%	0.94%	1.12%	1.10%	0.95%	1.00%	1.27%	1.09%	1.01%	1.09%	1.43%	0.95%
CILC1G	GCP RP OFFPK	1.19%	0.84%	1.15%	1.07%	1.18%	0.94%	1.06%	1.16%	1.16%	1.32%	1.49%	0.91%
CILC1G	CP RP	1.23%	0.70%	0.97%	1.05%	0.78%	0.93%	1.06%	0.95%	1.02%	1.03%	1.26%	0.63%
CILC1G	SAMPLE SIZE:												
CILC1G	GCPSZ	109	110	108	106	107	103	103	102	102	97	102	106
CILC1G	GCPSZ ONPK	111	110	108	106	107	103	101	102	102	97	101	106
CILC1G	GCPSZ OFFPK	109	110	108	106	107	104	103	102	102	97	102	106
CILC1G	CPSZ	110	110	108	106	107	104	103	101	101	97	102	106

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CILC1T	CILC1T - Commercial/Industrial Load Control Program - Transmission (Closed Schedule)	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
CILC1T	MONTH	17	17	17	17	17	17	17	18	19	18	18	18
CILC1T	CUSTOMERS	17	17	17	17	17	17	17	18	19	18	18	18
CILC1T	SALES	133284063	115945064	127152622	138567736	108558400	127726696	108951029	147793873	101830300	173087585	142316941	125943800
CILC1T	KW												
CILC1T	N	17	17	17	17	17	17	17	17	18	18	18	18
CILC1T	RLR ENERGY:												
CILC1T	KWH	133849114	114405794	128834727	128849683	133339646	131389679	130062643	141565026	148032354	138087047	122693462	109994035
CILC1T	KWH ONPK	32767701	27672513	30069302	36224224	35540958	33497149	34302235	36125873	39366846	37936002	27205290	26390510
CILC1T	KWH OFFPK	101081413	86733281	98765425	92625459	97798688	97892530	95760407	105439152	108665509	100151045	95488172	83603525
CILC1T	KWH ONPK%	24.48%	24.19%	23.34%	28.11%	26.65%	25.50%	26.37%	25.52%	26.59%	27.47%	22.17%	23.99%
CILC1T	KWH OFFPK%	75.52%	75.81%	76.66%	71.89%	73.35%	74.51%	73.63%	74.48%	73.41%	72.53%	77.83%	76.01%
CILC1T	DEMAND (KW):												
CILC1T	NCP	230193	213637	215840	225079	232088	224450	227474	235401	254277	259495	222427	202801
CILC1T	NCP ONPK	227101	209111	211886	222304	228886	214749	224710	232311	249464	254314	217484	200251
CILC1T	NCP OFFPK	229617	213376	215787	222730	229254	222025	225946	233102	252973	256754	222332	202331
CILC1T	GCP DATE	Mon, Jan 24	Wed, Feb 9	Wed, Mar 23	Wed, Apr 13	Fri, May 20	Mon, Jun 20	Mon, Jul 25	Tue, Aug 9	Mon, Sep 19	Tue, Oct 11	Tue, Nov 8	Fri, Dec 9
CILC1T	GCP TIME	8:00	15:00	11:00	11:00	13:00	13:00	13:00	13:00	8:00	9:00	12:00	13:00
CILC1T	GCP	208937	191673	201016	201174	214672	200370	208353	214893	226911	230951	197318	190894
CILC1T	GCP ONPK	208937	187823	199187	197318	214672	200370	208353	214893	226302	227102	193608	186873
CILC1T	GCP OFFPK	206897	191673	201016	201174	211238	199146	204410	214814	226911	230951	197318	190894
CILC1T	CP	208937	173910	165206	187234	184804	174632	176553	175181	197917	205248	175189	171583
CILC1T	PERIODSTART	12/29/2004	1/29/2005	2/26/2005	3/29/2005	4/29/2005	5/29/2005	6/29/2005	7/29/2005	8/29/2005	9/29/2005	10/29/2005	11/29/2005
CILC1T	NCP LF	78.15%	79.69%	80.23%	76.95%	79.79%	78.68%	79.41%	80.83%	78.25%	73.91%	74.14%	75.33%
CILC1T	NCP LF ONPK	81.97%	82.71%	84.48%	78.72%	82.15%	82.53%	80.77%	82.28%	79.71%	75.34%	78.18%	78.44%
CILC1T	NCP LF OFFPK	77.50%	79.39%	79.46%	77.44%	80.34%	79.44%	79.82%	81.50%	78.67%	74.73%	73.54%	74.86%
CILC1T	GCP CF	90.77%	89.72%	93.13%	89.38%	92.49%	89.27%	91.59%	91.29%	89.24%	89.00%	88.71%	94.13%
CILC1T	CP CF	90.77%	81.40%	76.54%	83.18%	79.63%	77.81%	77.61%	74.41%	77.83%	79.10%	78.76%	84.61%
CILC1T	GCP LF	86.11%	88.82%	86.15%	86.09%	86.27%	88.13%	86.70%	88.55%	87.69%	83.04%	83.58%	80.03%
CILC1T	GCP LF ONPK	89.10%	92.09%	89.86%	88.69%	87.59%	88.46%	87.11%	88.94%	87.87%	84.37%	87.83%	84.05%
CILC1T	GCP LF OFFPK	86.02%	88.38%	85.30%	85.74%	87.19%	88.57%	88.22%	88.44%	87.71%	83.07%	82.87%	79.35%
CILC1T	CP LF	86.11%	97.90%	104.82%	92.50%	100.21%	101.12%	102.32%	108.62%	100.53%	93.44%	94.14%	89.04%
CILC1T	REL PREC:												
CILC1T	NCP RP	6.77%	7.61%	7.54%	0%	10.65%	10.91%	21.09%	14.33%	15.48%	7.14%	7.83%	8.69%
CILC1T	NCP RP ONPK	6.86%	7.66%	7.66%	0%	10.30%	9.97%	20.87%	14.12%	14.96%	6.78%	7.95%	8.80%
CILC1T	NCP RP OFFPK	6.78%	7.62%	7.54%	0%	10.78%	11.03%	21.17%	14.46%	15.56%	7.22%	7.84%	8.67%
CILC1T	GCP RP	6.89%	6.82%	7.65%	0%	10.71%	10.74%	21.40%	15.74%	17.19%	7.18%	7.05%	9.06%
CILC1T	GCP RP ONPK	6.89%	8.02%	8.10%	0%	10.71%	10.74%	21.40%	15.74%	14.98%	6.99%	7.20%	9.49%
CILC1T	GCP RP OFFPK	7.01%	6.82%	7.65%	0%	10.50%	10.63%	20.71%	15.69%	17.19%	7.18%	7.05%	9.06%
CILC1T	CP RP	6.89%	7.92%	5.89%	0%	9.08%	9.48%	24.24%	15.99%	13.46%	6.30%	7.59%	8.60%
CILC1T	SAMPLE SIZE:												
CILC1T	GCPSZ	16	16	16	17	15	15	12	14	14	17	17	17
CILC1T	GCPSZ ONPK	16	16	16	17	15	15	12	14	14	17	17	17
CILC1T	GCPSZ OFFPK	16	16	16	17	15	15	12	14	14	17	17	17
CILC1T	CPSZ	16	16	16	17	15	15	12	14	14	17	17	17

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FKEC/KW - WHOLESALE - CONTRACT RATE - Florida Keys Electric Cooperative and Key West													
CNTR	MONTH	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
CNTR	CUSTOMERS	2	2	2	2	2	2	2	2	2	2	2	2
CNTR	SALES	73644489	72021929	64111091	80273008	77225216	88487845	92549888	102414327	102302284	95537441	83774825	75029216
CNTR	KW												
CNTR	N	2	2	2	2	2	2	2	2	2	2	2	2
CNTR	RLR ENERGY:												
CNTR	KWH	72196666	64351197	79038203	79977469	85664985	99634045	105663645	111319808	102571064	84250394	76546427	71874808
CNTR	KWH ONPK	20371977	17541398	21154059	28870988	28518386	30528893	33156968	33504680	32249144	27723420	18099164	19565920
CNTR	KWH OFFPK	51824688	46809800	57884144	51106482	57146599	69105152	72506677	77815128	70321920	56526974	58447263	52308888
CNTR	KWH ONPK%	28.22%	27.26%	26.76%	36.10%	33.29%	30.64%	31.38%	30.10%	31.44%	32.91%	23.65%	27.22%
CNTR	KWH OFFPK%	71.78%	72.74%	73.24%	63.90%	66.71%	69.36%	68.62%	69.90%	68.56%	67.09%	76.36%	72.78%
CNTR	DEMAND (KW):												
CNTR	NCP	151590	146415	177402	168603	188257	187718	188828	189690	182216	169855	153670	145884
CNTR	NCP ONPK	150877	146415	169983	168603	177856	181564	188828	189690	181293	169855	153670	145884
CNTR	NCP OFFPK	151590	145280	177402	160688	188257	187718	188459	189203	182216	169088	148425	145278
CNTR	GCP DATE	Fri, Dec 31	Thu, Feb 24	Sat, Mar 26	Thu, Mar 31	Sat, May 28	Mon, May 30	Fri, Jul 22	Thu, Aug 18	Sat, Sep 17	Mon, Oct 10	Tue, Nov 1	Fri, Dec 9
CNTR	GCP TIME	19:00	20:00	20:00	17:00	21:00	16:00	16:00	17:00	17:00	17:00	10:00	19:00
CNTR	GCP	151590	146415	177402	168603	188257	187718	188828	189690	182216	169855	153670	145884
CNTR	GCP ONPK	150877	146415	169983	168603	177856	181564	188828	189690	181293	169855	153670	145884
CNTR	GCP OFFPK	151590	145280	177402	160688	188257	187718	188459	189203	182216	169088	148425	145278
CNTR	CP	149073	144100	154355	167718	162225	179478	183917	187675	174374	169855	146690	145884
CNTR	PERIODSTART	12/29/2004	1/29/2005	2/26/2005	3/29/2005	4/29/2005	5/29/2005	6/29/2005	7/29/2005	8/29/2005	9/29/2005	10/29/2005	11/29/2005
CNTR	NCP LF	64.01%	65.40%	59.88%	63.76%	63.20%	71.34%	77.72%	78.88%	75.66%	68.89%	66.95%	68.43%
CNTR	NCP LF ONPK	76.72%	74.88%	74.08%	82.72%	84.84%	88.97%	92.91%	93.46%	89.84%	82.43%	73.62%	79.83%
CNTR	NCP LF OFFPK	60.19%	62.94%	56.65%	59.23%	57.17%	66.33%	72.45%	74.11%	70.68%	64.04%	67.43%	65.23%
CNTR	GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CNTR	CP CF	98.34%	98.42%	87.01%	99.48%	86.17%	95.61%	97.40%	98.94%	95.70%	100%	95.46%	100%
CNTR	GCP LF	64.01%	65.40%	59.88%	63.76%	63.20%	71.34%	77.72%	78.88%	75.66%	68.89%	66.95%	68.43%
CNTR	GCP LF ONPK	76.72%	74.88%	74.08%	82.72%	84.84%	88.97%	92.91%	93.46%	89.84%	82.43%	73.62%	79.83%
CNTR	GCP LF OFFPK	60.19%	62.94%	56.65%	59.23%	57.17%	66.33%	72.45%	74.11%	70.68%	64.04%	67.43%	65.23%
CNTR	CP LF	65.09%	66.46%	68.82%	64.09%	73.34%	74.62%	79.79%	79.73%	79.06%	68.89%	70.14%	68.43%
CNTR	REL PREC:												
CNTR	NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CNTR	NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CNTR	NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CNTR	GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CNTR	GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CNTR	GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CNTR	CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CNTR	SAMPLE SIZE:												
CNTR	GCPSZ	2	2	2	2	2	2	2	2	2	2	2	2
CNTR	GCPSZ ONPK	2	2	2	2	2	2	2	2	2	2	2	2
CNTR	GCPSZ OFFPK	2	2	2	2	2	2	2	2	2	2	2	2
CNTR	CPSZ	2	2	2	2	2	2	2	2	2	2	2	2

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CST1	CS(T)-1 - Curtailable Service & Time of Use (500-1999 kW)												
CST1	MONTH	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
CST1	CUSTOMERS	66	65	64	62	62	64	63	62	60	60	59	59
CST1	SALES	23869905	21069333	21137640	16692122	20635780	24176925	23777960	22337400	20134600	22771485	38905499	20203684
CST1	KW												
CST1	N	65	63	60	60	61	62	62	59	58	59	57	56
CST1	RLR ENERGY:												
CST1	KWH	23122572	20071734	19128489	19009718	20117112	22978827	24031361	22849796	23197337	22615136	19971286	20948250
CST1	KWH ONPK	5992388	5342659	4834673	5989570	5995833	6568185	7027486	6527118	6894056	6813535	4756287	5313796
CST1	KWH OFFPK	17130184	14730300	14293816	13020148	14121279	16410642	17003875	16322678	16303281	15801602	15214999	15634454
CST1	KWH ONPK%	25.92%	26.62%	25.28%	31.51%	29.81%	28.58%	29.24%	28.57%	29.72%	30.13%	23.82%	25.37%
CST1	KWH OFFPK%	74.08%	73.39%	74.73%	68.49%	70.20%	71.42%	70.76%	71.44%	70.28%	69.87%	76.18%	74.63%
CST1	DEMAND (KW):												
CST1	NCP	51485	50160	45180	42123	45984	51047	52472	49172	50329	53581	44487	48501
CST1	NCP ONPK	49540	47894	42675	40053	43528	48925	50322	47725	48227	50931	42151	46002
CST1	NCP OFFPK	51136	49590	44366	41612	45263	50402	51277	48347	49248	52910	44174	48332
CST1	GCP DATE	Tue, Jan 11	Tue, Feb 22	Tue, Mar 22	Tue, Apr 26	Wed, May 25	Tue, Jun 21	Tue, Jul 19	Tue, Aug 23	Tue, Aug 30	Tue, Oct 4	Mon, Nov 21	Fri, Dec 9
CST1	GCP TIME	11:00	12:00	11:00	11:00	11:00	14:00	11:00	12:00	11:00	13:00	11:00	11:00
CST1	GCP	41553	40684	35431	33958	37117	40416	42072	40106	41707	44273	36422	40118
CST1	GCP ONPK	41114	39397	35288	33373	36917	40416	41550	39455	39966	44273	35879	39783
CST1	GCP OFFPK	41553	40684	35431	33958	37117	40187	42072	40106	41707	44173	36422	40118
CST1	CP	33924	26119	25163	30886	30622	36760	38075	35868	36434	37070	33716	31769
CST1	PERIODSTART	12/29/2004	1/29/2005	2/26/2005	3/29/2005	4/29/2005	5/29/2005	6/29/2005	7/29/2005	8/29/2005	9/29/2005	10/29/2005	11/29/2005
CST1	NCP LF	60.36%	59.55%	56.91%	60.66%	60.76%	60.51%	63.61%	62.46%	61.95%	58.62%	60.34%	59.99%
CST1	NCP LF ONPK	68.73%	69.71%	67.44%	72.24%	72.88%	71.03%	73.88%	72.36%	72.20%	67.57%	70.52%	68.75%
CST1	NCP LF OFFPK	58.97%	58.02%	55.94%	58.27%	58.75%	58.67%	62.45%	60.83%	60.63%	57.21%	58.98%	58.61%
CST1	GCP CF	80.71%	81.11%	78.42%	80.62%	80.72%	79.17%	80.18%	81.56%	82.87%	82.63%	81.87%	82.72%
CST1	CP CF	65.90%	52.07%	55.70%	73.33%	66.59%	72.01%	72.56%	72.94%	72.39%	69.19%	75.79%	65.50%
CST1	GCP LF	74.79%	73.41%	72.57%	75.24%	75.28%	76.42%	79.34%	76.58%	74.76%	70.94%	73.70%	72.53%
CST1	GCP LF ONPK	82.82%	84.74%	81.56%	86.70%	85.94%	85.98%	89.48%	87.53%	87.12%	77.73%	82.85%	79.50%
CST1	GCP LF OFFPK	72.58%	70.71%	70.04%	71.40%	71.65%	73.58%	76.12%	73.33%	71.59%	68.53%	71.53%	70.60%
CST1	CP LF	91.61%	114.35%	102.18%	82.73%	91.24%	84.02%	87.67%	85.62%	85.58%	84.73%	79.62%	91.59%
CST1	REL PREC:												
CST1	NCP RP	1.54%	1.60%	1.54%	1.92%	2.49%	1.98%	1.99%	3.17%	3.68%	3.99%	4.23%	2.89%
CST1	NCP RP ONPK	1.51%	1.57%	1.60%	1.83%	2.40%	1.94%	1.87%	3.00%	3.53%	3.55%	3.94%	2.73%
CST1	NCP RP OFFPK	1.53%	1.58%	1.49%	1.92%	2.51%	1.96%	1.97%	3.21%	3.66%	3.99%	4.22%	2.88%
CST1	GCP RP	1.47%	1.36%	1.40%	2.04%	2.47%	2.13%	1.82%	2.59%	3.48%	3.24%	3.75%	2.74%
CST1	GCP RP ONPK	1.76%	1.31%	1.44%	1.89%	2.17%	2.13%	1.51%	2.48%	3.18%	3.24%	3.97%	2.69%
CST1	GCP RP OFFPK	1.47%	1.36%	1.40%	2.04%	2.47%	1.71%	1.82%	2.59%	3.48%	3.23%	3.75%	2.74%
CST1	CP RP	1.67%	1.27%	1.53%	1.36%	1.82%	1.37%	1.28%	1.77%	2.23%	2.32%	3.26%	2.05%
CST1	SAMPLE SIZE:												
CST1	GCPSZ	62	60	58	57	56	59	58	50	49	48	47	50
CST1	GCPSZ ONPK	62	60	58	57	56	59	58	51	49	48	47	50
CST1	GCPSZ OFFPK	62	60	58	57	56	59	58	50	49	48	47	50
CST1	CPSZ	62	60	58	57	56	59	58	51	49	48	47	50

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CST2	CS(T)-2 - Curtailable Service & Time of Use (2000 kW +)												
CST2	MONTH	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
CST2	CUSTOMERS	9	10	10	11	11	10	10	10	10	10	10	9
CST2	SALES	17020040	19709840	13686442	12875440	13234560	12977000	13502480	13739440	10712120	14441000	10294920	11434800
CST2	KW												
CST2	N	9	10	11	11	10	9	10	10	10	10	10	9
CST2	RLR ENERGY:												
CST2	KWH	12854538	12816888	13970054	13980768	13465249	12289075	13819148	14520009	13601918	12145809	12446748	11825765
CST2	KWH ONPK	3265429	3352892	3526628	4316285	3974632	3535923	4031850	4210625	3899549	3614083	3216550	3089283
CST2	KWH OFFPK	9589108	9463996	10444278	9664483	9490617	8753153	9787298	10309384	9702370	8531726	9230198	8736482
CST2	KWH ONPK%	25.40%	26.16%	25.24%	30.87%	29.52%	28.77%	29.18%	29.00%	28.67%	29.76%	25.84%	26.12%
CST2	KWH OFFPK%	74.60%	73.84%	74.76%	69.13%	70.48%	71.23%	70.82%	71.00%	71.33%	70.24%	74.16%	73.88%
CST2	DEMAND (KW):												
CST2	NCP	27940	30810	33260	32628	30276	28508	32551	31806	31307	30495	31719	28570
CST2	NCP ONPK	26086	28989	31250	32088	28315	26681	29226	29874	29312	28939	30505	28235
CST2	NCP OFFPK	27838	30494	32760	32094	30139	28430	32407	31771	31198	30305	31402	27849
CST2	GCP DATE	Tue, Jan 11	Thu, Feb 10	Tue, Mar 8	Wed, Apr 20	Fri, May 6	Tue, Jun 14	Fri, Jul 8	Fri, Aug 5	Wed, Sep 21	Mon, Oct 10	Thu, Nov 17	Fri, Dec 2
CST2	GCP TIME	13:00	13:00	18:00	15:00	9:00	11:00	12:00	10:00	10:00	8:00	9:00	11:00
CST2	GCP	26225	27670	27898	26723	25191	24149	25864	27012	26268	26212	27114	24048
CST2	GCP ONPK	23753	26021	27845	26723	24565	23895	25729	26829	25761	25198	27114	23859
CST2	GCP OFFPK	26225	27670	27898	26597	25191	24149	25864	27012	26268	26212	26995	24048
CST2	CP	19065	12843	12041	22708	23387	16537	17816	21618	22560	23847	23120	16458
CST2	PERIODSTART	12/29/2004	1/29/2005	2/26/2005	3/29/2005	4/29/2005	5/29/2005	6/29/2005	7/29/2005	8/29/2005	9/29/2005	10/29/2005	11/29/2005
CST2	NCP LF	61.84%	61.90%	56.46%	57.59%	61.77%	57.94%	58.97%	61.36%	58.39%	55.32%	52.74%	57.49%
CST2	NCP LF ONPK	71.12%	72.29%	67.17%	64.99%	74.28%	70.12%	73.00%	74.58%	67.19%	63.07%	65.90%	65.12%
CST2	NCP LF OFFPK	60.65%	60.62%	55.35%	56.07%	59.30%	55.48%	56.88%	58.47%	56.96%	53.93%	50.33%	56.83%
CST2	GCP CF	93.86%	89.81%	83.88%	81.90%	83.21%	84.71%	79.46%	84.93%	83.91%	85.96%	85.48%	84.18%
CST2	CP CF	68.24%	41.69%	36.20%	69.59%	77.25%	58.01%	54.74%	67.96%	72.07%	78.20%	72.89%	57.61%
CST2	GCP LF	65.88%	68.93%	67.30%	70.32%	74.24%	68.40%	74.21%	72.25%	69.60%	64.35%	61.70%	68.30%
CST2	GCP LF ONPK	78.11%	80.53%	75.38%	78.04%	85.62%	78.29%	82.93%	83.04%	76.45%	72.43%	74.14%	77.07%
CST2	GCP LF OFFPK	64.38%	66.80%	64.99%	67.66%	70.95%	65.31%	71.26%	68.77%	67.65%	62.36%	58.55%	65.81%
CST2	CP LF	90.62%	148.50%	155.93%	82.75%	79.97%	99.88%	107.73%	90.28%	81.03%	70.74%	72.36%	99.80%
CST2	REL PREC:												
CST2	NCP RP	0%	0%	0%	0%	0%	0%	0%	12.49%	12.59%	12.45%	12.32%	15.13%
CST2	NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	13.95%	13.75%	13.64%	11.86%	15.54%
CST2	NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	12.52%	12.59%	12.36%	12.54%	14.53%
CST2	GCP RP	0%	0%	0%	0%	0%	0%	0%	14.35%	14.59%	13.84%	11.17%	14.01%
CST2	GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	14.47%	15.25%	14.26%	11.17%	13.43%
CST2	GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	14.35%	14.59%	13.84%	12.29%	14.01%
CST2	CP RP	0%	0%	0%	0%	0%	0%	0%	13.40%	15%	15.63%	10.89%	12.36%
CST2	SAMPLE SIZE:												
CST2	GCPSZ	9	10	11	11	10	9	10	9	9	9	9	8
CST2	GCPSZ ONPK	9	10	11	11	10	9	10	9	9	9	9	8
CST2	GCPSZ OFFPK	9	10	11	11	10	9	10	9	9	9	9	8
CST2	CPSZ	9	10	11	11	10	9	10	9	9	9	9	8

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CST3	CS(T)-3 - Curtailable Service & Time of Use (2000 kW +) Transmission												
CST3	MONTH	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
CST3	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
CST3	SALES	364000	126000	140000	784000	616000	1638000	2100000	1736000	1974000	2310000	2044000	2786000
CST3	KW												
CST3	N	1	1	1	1	1	1	1	1	1	1	1	1
CST3	RLR ENERGY:												
CST3	KWH	357924	98410	320560	626560	1164949	1854467	1747548	2246709	2160487	2129231	2330839	2112729
CST3	KWH ONPK	29543	24879	30862	143061	60666	715974	628605	843682	800884	809186	649021	618083
CST3	KWH OFFPK	328381	73531	289698	483499	1104283	1138493	1118943	1403027	1359603	1320045	1681818	1494646
CST3	KWH ONPK%	8.25%	25.28%	9.63%	22.83%	5.21%	38.61%	35.97%	37.55%	37.07%	38.00%	27.85%	29.26%
CST3	KWH OFFPK%	91.75%	74.72%	90.37%	77.17%	94.79%	61.39%	64.03%	62.45%	62.93%	62.00%	72.16%	70.75%
CST3	DEMAND (KW):												
CST3	NCP	6988.8	273	6993	6967.8	7077	7056	7081.2	7085.4	7035	7026.6	7081.2	7030.8
CST3	NCP ONPK	319.15	264.6	470.47	6967.8	974.28	7051.7	7034.9	7085.4	7035	6951.1	7056.1	6946.7
CST3	NCP OFFPK	6988.8	273	6993	6909.1	7077	7056	7081.2	7064.2	6992.9	7026.6	7081.2	7030.8
CST3	GCP DATE	Sat, Jan 8	Thu, Feb 24	Wed, Mar 23	Thu, Mar 31	Thu, May 12	Wed, Jun 22	Wed, Jul 6	Tue, Aug 23	Mon, Sep 12	Mon, Oct 3	Wed, Nov 2	Tue, Dec 20
CST3	GCP TIME	20:00	17:00	12:00	15:00	6:00	23:00	10:00	19:00	18:00	12:00	5:00	13:00
CST3	GCP	6988.8	273	6993	6967.8	7077	7056	7081.2	7085.4	7035	7026.6	7081.2	7030.8
CST3	GCP ONPK	319.15	264.6	470.47	6967.8	974.28	7051.7	7034.9	7085.4	7035	6951.1	7056.1	6946.7
CST3	GCP OFFPK	6988.8	273	6993	6909.1	7077	7056	7081.2	7064.2	6992.9	7026.6	7081.2	7030.8
CST3	CP	209.92	113.4	184.86	6925.7	235.04	6833.3	228.96	6984.6	6921.6	335.89	688.8	6825.2
CST3	PERIODSTART	12/29/2004	1/29/2005	2/26/2005	3/29/2005	4/29/2005	5/29/2005	6/29/2005	7/29/2005	8/29/2005	9/29/2005	10/29/2005	11/29/2005
CST3	NCP LF	6.89%	53.64%	6.16%	12.09%	22.86%	35.32%	34.28%	42.62%	41.28%	42.09%	44.24%	41.74%
CST3	NCP LF ONPK	52.60%	58.76%	39.04%	9.92%	32.96%	53.72%	47.28%	63.01%	57.50%	58.79%	57.49%	52.96%
CST3	NCP LF OFFPK	8.27%	52.61%	7.19%	13.03%	29.39%	29.07%	29.76%	35.78%	35.61%	35.99%	40.67%	38.51%
CST3	GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CST3	CP CF	3.00%	41.54%	2.64%	99.40%	3.32%	96.84%	3.21%	98.58%	98.39%	4.78%	97.27%	97.08%
CST3	GCP LF	6.88%	53.64%	6.16%	12.09%	22.85%	35.32%	34.30%	42.62%	41.28%	42.07%	44.24%	41.74%
CST3	GCP LF ONPK	52.60%	58.76%	39.04%	9.92%	32.97%	53.72%	47.30%	63.01%	57.50%	58.78%	57.49%	52.96%
CST3	GCP LF OFFPK	8.27%	52.61%	7.19%	13.03%	29.40%	29.07%	29.73%	35.78%	35.61%	36.00%	40.67%	38.51%
CST3	CP LF	229.09%	129.14%	233.15%	12.16%	687.92%	36.48%	1070.17%	43.24%	41.95%	880.14%	45.48%	42.99%
CST3	REL PREC:												
CST3	NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CST3	NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CST3	NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CST3	GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CST3	GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CST3	GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CST3	CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CST3	SAMPLE SIZE:												
CST3	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
CST3	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
CST3	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CST3	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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FMPA	WHOLESALE - PRT-3 PARTIAL REQUIREMENTS - SALE FOR RESALE												
FMPA	MONTH	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
FMPA	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
FMPA	SALES	48100000	45375000	45975000	44775000	42525000	40950000	39300000	48475000	47150000	46200000	45000000	0
FMPA	KW												
FMPA	N	1	1	1	1	1	1	1	1	1	1	1	1
FMPA	RLR ENERGY:												
FMPA	KWH	44649996	46499997	45449997	43874990	39974990	40424988	45699996	47599996	48299997	44099999	44334989	46449997
FMPA	KWH ONPK	12748964	11999724	12600027	15524996	14174282	14175893	14175927	14175383	14849743	14850769	11925517	12551141
FMPA	KWH OFFPK	31901032	34500272	32849997	28349993	25800708	26249095	31524069	33424613	33450254	29249230	32409473	33898856
FMPA	KWH ONPK%	28.55%	25.81%	27.72%	35.39%	35.46%	35.07%	31.02%	29.78%	30.75%	33.68%	26.90%	27.02%
FMPA	KWH OFFPK%	71.45%	74.19%	72.28%	64.62%	64.54%	64.93%	68.98%	70.22%	69.26%	66.33%	73.10%	72.98%
FMPA	DEMAND (KW):												
FMPA	NCP	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000
FMPA	NCP ONPK	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000
FMPA	NCP OFFPK	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000
FMPA	GCP DATE	Wed, Dec 29	Sat, Jan 29	Sat, Feb 26	Tue, Mar 29	Fri, Apr 29	Sun, May 29	Wed, Jun 29	Fri, Jul 29	Mon, Aug 29	Thu, Sep 29	Sat, Oct 29	Tue, Nov 29
FMPA	GCP TIME	1:00	1:00	1:00	7:00	7:00	9:00	8:00	1:00	1:00	1:00	1:00	2:00
FMPA	GCP	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000
FMPA	GCP ONPK	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000
FMPA	GCP OFFPK	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000
FMPA	CP	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000
FMPA	PERIODSTART	12/29/2004	1/29/2005	2/26/2005	3/29/2005	4/29/2005	5/29/2005	6/29/2005	7/29/2005	8/29/2005	9/29/2005	10/29/2005	11/29/2005
FMPA	NCP LF	80.02%	92.26%	81.45%	78.63%	74.03%	72.45%	84.63%	85.31%	86.56%	81.67%	79.45%	86.02%
FMPA	NCP LF ONPK	96.59%	100%	100%	100%	100%	100%	100%	100%	100%	100%	99.38%	99.60%
FMPA	NCP LF OFFPK	74.88%	89.84%	76.04%	70.39%	64.79%	63.07%	79.16%	80.30%	81.69%	74.71%	74.00%	81.88%
FMPA	GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
FMPA	CP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
FMPA	GCP LF	80.02%	92.26%	81.45%	78.63%	74.03%	72.45%	84.63%	85.31%	86.56%	81.67%	79.45%	86.02%
FMPA	GCP LF ONPK	96.59%	100%	100%	100%	100%	100%	100%	100%	100%	100%	99.38%	99.60%
FMPA	GCP LF OFFPK	74.88%	89.84%	76.04%	70.39%	64.79%	63.07%	79.16%	80.30%	81.69%	74.71%	74.00%	81.88%
FMPA	CP LF	80.02%	92.26%	81.45%	78.63%	74.03%	72.45%	84.63%	85.31%	86.56%	81.67%	79.45%	86.02%
FMPA	REL PREC:												
FMPA	NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
FMPA	NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
FMPA	NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
FMPA	GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
FMPA	GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
FMPA	GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
FMPA	CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
FMPA	SAMPLE SIZE:												
FMPA	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
FMPA	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
FMPA	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
FMPA	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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GSD04	GSD(T)-1 General Service Demand & Time of Use (21-499 kW)												
GSD04	MONTH	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
GSD04	CUSTOMERS	92976	93257	93571	93758	93921	94230	94390	94820	95026	94928	94956	95082
GSD04	SALES	1839426082	1694857272	1728740135	1791973078	1871921718	2089273548	2181225296	2131615668	2233900089	2107112071	1711682123	1887923105
GSD04	KW												
GSD04	N	92976	93257	93571	93758	93920	94230	94390	94820	95027	94927	94955	95082
GSD04	RLR ENERGY:												
GSD04	KWH	1839679443	1694900736	1728882464	1792317823	1872020022	2089391910	2181429305	2132111515	2236048033	2107109577	1711688904	1888697781
GSD04	KWH ONPK	485864058	460354907	440453390	639238139	609377946	637915076	698243825	664104576	736066605	679086170	408798962	476786650
GSD04	KWH OFFPK	1353815385	1234545829	1288429074	1153079684	1262642076	1451476834	1483185480	1468006940	1499981428	1428023407	1302889942	1411911131
GSD04	KWH ONPK%	26.41%	27.16%	25.48%	35.67%	32.55%	30.53%	32.01%	31.15%	32.92%	32.23%	23.88%	25.24%
GSD04	KWH OFFPK%	73.59%	72.84%	74.52%	64.34%	67.45%	69.47%	67.99%	68.85%	67.08%	67.77%	76.12%	74.76%
GSD04	DEMAND (KW):												
GSD04	NCP	5496627	5544806	5333073	5076866	5200810	5227162	5558005	5315698	5645663	6302879	4875879	5774785
GSD04	NCP ONPK	5227165	5226944	5034837	5000930	5101429	5073666	5434154	5189783	5570525	6202449	4568383	5378517
GSD04	NCP OFFPK	5227500	5260118	4926092	4677970	5007129	5081964	5427368	4980141	5510898	5745701	4663936	5331276
GSD04	GCP DATE	Thu, Jan 13	Thu, Feb 24	Wed, Mar 16	Thu, Mar 31	Thu, May 19	Thu, Jun 16	Thu, Jul 21	Fri, Aug 19	Fri, Sep 9	Wed, Oct 12	Wed, Nov 16	Wed, Nov 30
GSD04	GCP TIME	19:00	20:00	20:00	14:00	13:00	14:00	15:00	14:00	16:00	20:00	19:00	19:00
GSD04	GCP	3903555	3939252	3600158	3530719	3797211	3957231	4103610	4043997	4383088	4574667	3554263	4020598
GSD04	GCP ONPK	3903555	3939252	3600158	3530719	3797211	3957231	4103610	4043997	4383088	4574667	3554263	4020598
GSD04	GCP OFFPK	3726489	3591982	3428502	3436308	3679214	3893452	3983859	3944749	4048603	4431115	3488733	3950151
GSD04	CP	2120264	1829419	2808035	3422297	3351885	3878232	3891916	3886237	3817140	4237851	3407146	3645538
GSD04	PERIODSTART	12/29/2004	1/29/2005	2/26/2005	3/29/2005	4/29/2005	5/29/2005	6/29/2005	7/29/2005	8/29/2005	9/29/2005	10/29/2005	11/29/2005
GSD04	NCP LF	44.99%	45.49%	43.57%	47.45%	49.99%	53.73%	54.51%	53.91%	53.24%	46.43%	47.18%	45.42%
GSD04	NCP LF ONPK	52.81%	55.05%	52.07%	61.75%	63.21%	66.52%	67.99%	67.70%	66.74%	55.29%	55.92%	52.76%
GSD04	NCP LF OFFPK	45.60%	45.84%	45.41%	45.90%	47.49%	51.47%	51.47%	53.11%	49.85%	47.61%	47.84%	47.98%
GSD04	GCP CF	71.02%	71.05%	67.51%	69.55%	73.01%	75.71%	73.83%	76.08%	77.64%	72.58%	72.90%	69.62%
GSD04	CP CF	38.58%	32.99%	52.65%	67.41%	64.45%	74.20%	70.02%	73.11%	67.61%	67.24%	69.88%	63.13%
GSD04	GCP LF	63.34%	64.03%	64.55%	68.23%	68.47%	70.97%	73.83%	70.86%	68.57%	63.97%	64.73%	65.25%
GSD04	GCP LF ONPK	70.71%	73.05%	72.83%	87.46%	84.92%	85.28%	90.03%	86.88%	84.82%	74.97%	71.88%	70.58%
GSD04	GCP LF OFFPK	63.96%	67.13%	65.24%	62.49%	64.63%	67.18%	70.11%	67.06%	67.85%	61.74%	63.95%	64.75%
GSD04	CP LF	116.62%	137.87%	82.76%	70.39%	77.57%	72.41%	77.85%	73.74%	78.74%	69.06%	67.53%	71.96%
GSD04	REL PREC:												
GSD04	NCP RP	8.21%	10.86%	12.65%	12.44%	12.98%	6.97%	9.43%	8.92%	10.79%	11.69%	9.32%	11.43%
GSD04	NCP RP ONPK	8.66%	11.62%	13.31%	12.68%	13.24%	7.02%	9.52%	9.06%	10.85%	11.85%	9.91%	12.26%
GSD04	NCP RP OFFPK	7.68%	8.29%	8.73%	8.72%	11.43%	6.65%	9.29%	4.80%	11.08%	4.69%	5.91%	5.19%
GSD04	GCP RP	9.97%	15.98%	13.66%	5.79%	14.48%	4.56%	4.34%	4.64%	13.33%	16.31%	11.87%	15.85%
GSD04	GCP RP ONPK	9.97%	15.98%	13.66%	5.79%	14.48%	4.56%	4.34%	4.64%	13.33%	16.31%	11.87%	15.85%
GSD04	GCP RP OFFPK	10.10%	6.19%	6.66%	5.76%	11.55%	4.53%	4.21%	4.84%	5.00%	5.13%	5.98%	5.15%
GSD04	CP RP	7.21%	6.60%	7.10%	5.75%	4.82%	4.74%	4.58%	4.65%	4.71%	4.71%	5.80%	4.92%
GSD04	SAMPLE SIZE:												
GSD04	GCPSZ	142	141	140	144	141	143	145	143	133	116	122	132
GSD04	GCPSZ ONPK	142	141	140	144	141	143	145	143	133	116	122	132
GSD04	GCPSZ OFFPK	142	140	140	144	141	143	145	143	133	116	122	132
GSD04	CPSZ	141	141	140	144	141	143	145	143	133	116	122	132

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GSLDT2	GSLD(T)-2 - General Service Large Demand & Time of Use (2000 kW +)	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
GSLDT2	MONTH	98	99	101	102	103	105	106	110	112	112	114	114
GSLDT2	CUSTOMERS	132481400	120486924	111391972	120041820	130740629	141512659	149228308	169073915	161897404	160882052	134504775	148933760
GSLDT2	SALES												
GSLDT2	KW												
GSLDT2	N	95	95	97	98	100	103	104	105	105	105	108	107
GSLDT2	RLR ENERGY:												
GSLDT2	KWH	128797858	119410421	118856309	121002362	125909778	143824128	151843532	154098930	157556996	149773881	133735089	145526727
GSLDT2	KWH ONPK	31578278	29692225	28197535	38184445	36896638	40021391	43522917	42005600	45208662	42691957	29596441	34951291
GSLDT2	KWH OFFPK	97219579	89718196	90658775	82817917	89013140	103802738	108320615	112093331	112348334	107081925	104138648	110575436
GSLDT2	KWH ONPK%	24.52%	24.87%	23.72%	31.56%	29.30%	27.83%	28.66%	27.26%	28.69%	28.50%	22.13%	24.02%
GSLDT2	KWH OFFPK%	75.48%	75.13%	76.28%	68.44%	70.70%	72.17%	71.34%	72.74%	71.31%	71.50%	77.87%	75.98%
GSLDT2	DEMAND (KW):												
GSLDT2	NCP	272830	274989	249816	249817	260738	286270	304005	289695	301470	328410	276690	320794
GSLDT2	NCP ONPK	253325	256001	235434	243137	246634	269318	289157	271461	287427	310386	254511	293082
GSLDT2	NCP OFFPK	271564	274200	248718	245760	256981	281359	299922	286671	297200	322937	276217	319541
GSLDT2	GCP DATE	Fri, Jan 14	Thu, Feb 17	Wed, Mar 23	Thu, Mar 31	Wed, May 25	Tue, Jun 28	Tue, Jul 19	Wed, Aug 24	Tue, Aug 30	Fri, Oct 21	Mon, Nov 7	Thu, Dec 8
GSLDT2	GCP TIME	12:00	14:00	12:00	15:00	12:00	11:00	11:00	11:00	11:00	11:00	12:00	14:00
GSLDT2	GCP	238555	229593	219773	215214	220174	240077	256913	249818	260317	280402	240647	269489
GSLDT2	GCP ONPK	225884	213361	205443	215214	214905	233408	248851	243763	249924	271517	220887	255093
GSLDT2	GCP OFFPK	238555	229593	219773	212678	220174	240077	256913	249818	260317	280402	240647	269489
GSLDT2	CP	157507	163827	178837	213414	204219	224086	240130	236046	238052	256025	228247	243264
GSLDT2	PERIODSTART	12/29/2004	1/29/2005	2/26/2005	3/29/2005	4/29/2005	5/29/2005	6/29/2005	7/29/2005	8/29/2005	9/29/2005	10/29/2005	11/29/2005
GSLDT2	NCP LF	63.45%	64.62%	63.95%	65.10%	67.07%	67.53%	69.37%	71.50%	70.25%	63.34%	64.97%	63.01%
GSLDT2	NCP LF ONPK	70.82%	72.50%	71.29%	75.87%	79.16%	78.63%	79.65%	81.88%	79.44%	69.46%	72.68%	70.98%
GSLDT2	NCP LF OFFPK	63.03%	63.90%	63.28%	62.76%	65.23%	66.47%	68.02%	70.46%	69.23%	63.52%	64.56%	62.69%
GSLDT2	GCP CF	87.44%	83.49%	87.97%	86.15%	84.45%	83.86%	84.51%	86.24%	86.35%	85.38%	86.97%	84.01%
GSLDT2	CP CF	57.73%	59.58%	71.59%	85.43%	78.32%	78.28%	78.99%	81.48%	78.96%	77.96%	82.49%	75.83%
GSLDT2	GCP LF	72.57%	77.39%	72.69%	75.57%	79.43%	80.52%	82.09%	82.91%	81.35%	74.18%	74.70%	75.00%
GSLDT2	GCP LF ONPK	79.42%	86.99%	81.70%	85.72%	90.85%	90.72%	92.54%	91.18%	91.36%	79.41%	83.74%	81.56%
GSLDT2	GCP LF OFFPK	71.75%	76.32%	71.62%	72.51%	76.13%	77.90%	79.40%	80.85%	79.04%	73.16%	74.10%	74.33%
GSLDT2	CP LF	109.91%	108.46%	89.33%	76.21%	85.63%	86.27%	87.82%	87.75%	88.96%	81.25%	78.75%	83.09%
GSLDT2	REL PREC:												
GSLDT2	NCP RP	1.37%	1.64%	1.33%	1.35%	1.66%	1.80%	1.78%	1.55%	1.54%	2.00%	2.06%	1.81%
GSLDT2	NCP RP ONPK	1.32%	1.50%	1.36%	1.18%	1.59%	1.79%	1.76%	1.35%	1.48%	1.99%	1.85%	1.74%
GSLDT2	NCP RP OFFPK	1.37%	1.64%	1.32%	1.36%	1.65%	1.77%	1.77%	1.53%	1.53%	2.04%	2.06%	1.80%
GSLDT2	GCP RP	1.24%	1.34%	1.17%	1.02%	1.26%	1.33%	1.34%	1.32%	1.55%	1.68%	1.82%	1.46%
GSLDT2	GCP RP ONPK	1.21%	1.60%	1.18%	1.02%	1.43%	1.61%	1.45%	1.43%	1.59%	1.97%	1.90%	1.53%
GSLDT2	GCP RP OFFPK	1.24%	1.34%	1.17%	1.02%	1.26%	1.33%	1.34%	1.32%	1.55%	1.68%	1.82%	1.46%
GSLDT2	CP RP	1.44%	1.43%	1.37%	1.01%	1.50%	1.60%	1.51%	1.51%	1.50%	1.84%	1.65%	1.33%
GSLDT2	SAMPLE SIZE:												
GSLDT2	GCPSZ	85	84	89	91	88	90	91	93	91	84	91	91
GSLDT2	GCPSZ ONPK	85	85	89	91	88	90	91	93	91	84	91	90
GSLDT2	GCPSZ OFFPK	85	84	89	91	88	90	91	93	91	84	91	91
GSLDT2	CPSZ	86	85	89	91	88	89	91	93	92	84	91	91

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GSLDT3	GSLD(T)-3 - General Service Large Demand & Time of Use (2000 kW +) Transmission												
GSLDT3	MONTH	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
GSLDT3	CUSTOMERS	6	6	6	6	6	6	6	6	6	6	6	6
GSLDT3	SALES	23304400	16630000	24596830	13974600	21608600	18458600	16637400	11701200	15333544	14150200	20322400	15830800
GSLDT3	KW												
GSLDT3	N	7	7	7	7	7	7	7	7	7	7	7	7
GSLDT3	RLR ENERGY:												
GSLDT3	KWH	22675814	17266801	21140117	19426616	17909864	14643355	12181448	15653287	16054751	15670850	16617655	17527418
GSLDT3	KWH ONPK	5648188	4327242	4984318	5878982	5138972	3983565	3528009	4233459	4555707	4449641	3713103	4329422
GSLDT3	KWH OFFPK	17027626	12939560	16155799	13547633	12770892	10659791	8653439	11419828	11499044	11221209	12904553	13197996
GSLDT3	KWH ONPK%	24.91%	25.06%	23.58%	30.26%	28.69%	27.20%	28.96%	27.05%	28.38%	28.39%	22.34%	24.70%
GSLDT3	KWH OFFPK%	75.09%	74.94%	76.42%	69.74%	71.31%	72.80%	71.04%	72.96%	71.62%	71.61%	77.66%	75.30%
GSLDT3	DEMAND (KW):												
GSLDT3	NCP	39170	35839	41307	34109	36139	29722	22259	28575	29664	35339	33364	33599
GSLDT3	NCP ONPK	38670	33598	40064	33759	35885	29005	22226	26830	28451	33663	32414	32894
GSLDT3	NCP OFFPK	39168	35780	41284	33515	34811	29475	21952	28295	29559	35007	33264	33458
GSLDT3	GCP DATE	Fri, Jan 14	Wed, Feb 16	Wed, Mar 16	Wed, Mar 30	Wed, May 18	Wed, Jun 8	Tue, Jul 12	Wed, Aug 17	Fri, Sep 23	Fri, Oct 21	Mon, Nov 28	Tue, Nov 29
GSLDT3	GCP TIME	10:00	14:00	13:00	14:00	14:00	13:00	14:00	14:00	14:00	12:00	14:00	13:00
GSLDT3	GCP	37157	31821	36891	32076	31125	26778	21156	25847	25632	31202	30885	30704
GSLDT3	GCP ONPK	37157	31308	36446	32076	31125	26778	21156	25847	25632	30690	30427	30485
GSLDT3	GCP OFFPK	36935	31821	36891	30335	30075	26484	20418	25435	25362	31202	30885	30704
GSLDT3	CP	27788	26242	30182	30778	29807	20188	18655	24545	23201	21794	24891	25081
GSLDT3	PERIODSTART	12/29/2004	1/29/2005	2/26/2005	3/29/2005	4/29/2005	5/29/2005	6/29/2005	7/29/2005	8/29/2005	9/29/2005	10/29/2005	11/29/2005
GSLDT3	NCP LF	77.81%	71.69%	68.79%	76.55%	68.83%	66.22%	76.01%	73.63%	72.75%	61.59%	66.95%	72.45%
GSLDT3	NCP LF ONPK	82.98%	80.50%	74.06%	84.13%	75.77%	72.67%	83.99%	83.49%	80.88%	66.76%	71.59%	78.35%
GSLDT3	NCP LF OFFPK	76.54%	70.63%	67.94%	75.27%	69.09%	65.16%	74.24%	72.71%	71.25%	61.40%	66.43%	71.46%
GSLDT3	GCP CF	94.86%	88.79%	89.31%	94.04%	86.13%	90.10%	95.04%	90.46%	86.41%	88.30%	92.57%	91.39%
GSLDT3	CP CF	70.94%	73.23%	73.07%	90.24%	82.48%	67.93%	83.81%	85.90%	78.22%	61.67%	74.60%	74.64%
GSLDT3	GCP LF	82.03%	80.74%	77.02%	81.41%	79.92%	73.50%	79.97%	81.40%	84.19%	69.76%	72.32%	79.29%
GSLDT3	GCP LF ONPK	86.36%	86.38%	81.41%	88.54%	87.35%	78.71%	88.24%	86.67%	89.78%	73.23%	76.27%	84.53%
GSLDT3	GCP LF OFFPK	81.17%	79.42%	76.03%	83.17%	79.97%	72.53%	79.81%	80.89%	83.04%	68.90%	71.55%	77.87%
GSLDT3	CP LF	109.68%	97.91%	94.14%	84.83%	83.45%	97.49%	90.69%	85.72%	93.01%	99.87%	89.74%	97.06%
GSLDT3	REL PREC:												
GSLDT3	NCP RP	0%	27.39%	26.59%	32.12%	0%	36.07%	34.14%	0%	0%	0%	26.26%	27.96%
GSLDT3	NCP RP ONPK	0%	29.47%	27.01%	32.51%	0%	35.61%	34.14%	0%	0%	0%	26.75%	28.26%
GSLDT3	NCP RP OFFPK	0%	27.34%	26.57%	32.09%	0%	36.45%	34.13%	0%	0%	0%	26.30%	28.03%
GSLDT3	GCP RP	0%	28.49%	26.98%	32.56%	0%	39.68%	33.93%	0%	0%	0%	27.25%	26.98%
GSLDT3	GCP RP ONPK	0%	28.32%	28.00%	32.56%	0%	39.68%	33.93%	0%	0%	0%	27.27%	27.06%
GSLDT3	GCP RP OFFPK	0%	28.49%	26.98%	34.46%	0%	41.60%	34.53%	0%	0%	0%	27.25%	26.98%
GSLDT3	CP RP	0%	29.05%	24.25%	33.58%	0%	35.60%	33.45%	0%	0%	0%	33.50%	28.69%
GSLDT3	SAMPLE SIZE:												
GSLDT3	GCPSZ	7	6	6	6	7	6	6	7	7	7	6	6
GSLDT3	GCPSZ ONPK	7	6	6	6	7	6	6	7	7	7	6	6
GSLDT3	GCPSZ OFFPK	7	6	6	6	7	6	6	7	7	7	6	6
GSLDT3	CPSZ	7	6	6	6	7	6	6	7	7	7	6	6

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GSLD04	GSLD(T)-1 - General Service Large Demand & Time of Use (500-1999 kW)													
GSLD04	MONTH	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	
GSLD04	CUSTOMERS	2873	2868	2791	2770	2812	2866	2920	2977	3007	2996	2990	2997	
GSLD04	SALES	843801566	792826452	768579763	771069031	831609994	909427930	962357233	1019001039	1051891608	893479190	814594872	919890887	
GSLD04	KW													
GSLD04	N	2873	2868	2791	2770	2812	2866	2920	2977	3007	2996	2990	2997	
GSLD04	RLR ENERGY:													
GSLD04	KWH	843894967	793011974	768741146	771081499	831848681	909508633	962564132	1019357199	1053004746	893508828	814591774	920101563	
GSLD04	KWH ONPK	221638349	212583369	195611300	278493172	282056629	289343681	314625663	322111896	355694460	296199813	198674856	239574674	
GSLD04	KWH OFFPK	622256619	580428606	573129846	492588328	549792053	620164953	647938469	697245303	697310286	597309015	615916918	680526889	
GSLD04	KWH ONPK%	26.26%	26.81%	25.45%	36.12%	33.91%	31.81%	32.69%	31.60%	33.78%	33.15%	24.39%	26.04%	
GSLD04	KWH OFFPK%	73.74%	73.19%	74.55%	63.88%	66.09%	68.19%	67.31%	68.40%	66.22%	66.85%	75.61%	73.96%	
GSLD04	DEMAND (KW):													
GSLD04	NCP	2059475	2096608	1926341	1781379	1966134	2042390	2090180	2161887	2267612	2140403	1900770	2228283	
GSLD04	NCP ONPK	1995729	1983586	1848488	1761477	1938766	1998625	2069636	2133907	2239786	2116883	1825691	2128023	
GSLD04	NCP OFFPK	2037472	2079456	1917639	1746143	1948369	2020320	2041690	2136810	2237848	2123808	1887541	2218488	
GSLD04	GCP DATE	Thu, Jan 13	Wed, Feb 23	Wed, Mar 16	Thu, Mar 31	Wed, May 25	Wed, Jun 15	Thu, Jul 28	Tue, Aug 23	Wed, Sep 21	Tue, Oct 11	Wed, Nov 16	Fri, Dec 9	
GSLD04	GCP TIME	14:00	13:00	13:00	15:00	14:00	14:00	14:00	14:00	15:00	13:00	14:00	14:00	
GSLD04	GCP	1851525	1891147	1674728	1659425	1771548	1801125	1861743	1983985	2037986	1964317	1745763	1989297	
GSLD04	GCP ONPK	1728655	1722121	1559399	1659425	1771548	1801125	1861743	1983985	2037986	1964317	1651441	1878659	
GSLD04	GCP OFFPK	1851525	1891147	1674728	1614444	1749484	1780453	1829464	1945105	2014346	1948127	1745763	1989297	
GSLD04	CP	1163477	966471	1324753	1577365	1563461	1755272	1741605	1855353	1891545	1799185	1690875	1636980	
GSLD04	PERIODSTART	12/29/2004	1/29/2005	2/26/2005	3/29/2005	4/29/2005	5/29/2005	6/29/2005	7/29/2005	8/29/2005	9/29/2005	10/29/2005	11/29/2005	
GSLD04	NCP LF	55.08%	56.29%	53.64%	58.18%	58.76%	59.85%	63.96%	63.37%	62.41%	57.98%	57.60%	57.35%	
GSLD04	NCP LF ONPK	63.10%	66.98%	62.99%	76.38%	76.98%	76.60%	80.43%	79.86%	80.20%	70.67%	68.01%	67.01%	
GSLD04	NCP LF OFFPK	53.77%	54.52%	51.89%	52.53%	53.14%	55.31%	59.76%	58.80%	57.07%	53.88%	55.87%	55.57%	
GSLD04	GCP CF	89.90%	90.20%	86.94%	93.15%	90.11%	88.19%	89.07%	91.77%	89.88%	91.77%	91.84%	89.27%	
GSLD04	CP CF	56.50%	46.10%	68.77%	88.55%	79.52%	85.94%	83.32%	85.82%	83.42%	84.06%	88.96%	73.46%	
GSLD04	GCP LF	61.26%	62.40%	61.70%	62.46%	65.22%	67.87%	71.81%	69.06%	69.45%	63.18%	62.72%	64.24%	
GSLD04	GCP LF ONPK	72.85%	77.15%	74.66%	81.08%	84.24%	85.00%	89.41%	85.90%	88.14%	76.16%	75.19%	75.90%	
GSLD04	GCP LF OFFPK	59.17%	59.95%	59.42%	56.82%	59.18%	62.76%	66.70%	64.59%	63.41%	58.74%	60.41%	61.98%	
GSLD04	CP LF	97.49%	122.10%	78.00%	65.70%	73.90%	69.64%	76.76%	73.85%	74.82%	68.97%	64.75%	78.07%	
GSLD04	REL PREC:													
GSLD04	NCP RP	7.40%	6.72%	8.10%	6.90%	6.91%	7.18%	6.02%	6.32%	6.24%	7.22%	9.13%	6.77%	
GSLD04	NCP RP ONPK	7.31%	6.48%	8.26%	6.78%	6.89%	6.80%	6.07%	6.32%	5.97%	7.30%	9.02%	6.77%	
GSLD04	NCP RP OFFPK	7.27%	6.62%	8.03%	7.03%	6.98%	7.38%	5.92%	6.35%	6.36%	7.19%	9.14%	6.74%	
GSLD04	GCP RP	6.87%	6.50%	8.18%	6.62%	6.53%	6.35%	5.40%	6.61%	5.82%	7.78%	9.43%	6.01%	
GSLD04	GCP RP ONPK	7.61%	6.56%	8.35%	6.62%	6.53%	6.35%	5.40%	6.61%	5.82%	7.78%	9.51%	6.39%	
GSLD04	GCP RP OFFPK	6.87%	6.50%	8.18%	6.33%	7.05%	6.00%	5.27%	6.10%	5.62%	7.77%	9.43%	6.01%	
GSLD04	CP RP	8.83%	7.41%	8.85%	5.73%	4.52%	5.77%	4.73%	4.58%	4.60%	5.75%	8.09%	3.94%	
GSLD04	SAMPLE SIZE:													
GSLD04	GCPSZ	42	40	40	42	42	40	41	41	39	34	34	39	
GSLD04	GCPSZ ONPK	42	40	40	42	42	40	41	41	39	34	34	39	
GSLD04	GCPSZ OFFPK	42	40	40	42	42	40	41	41	39	34	34	39	
GSLD04	CPSZ	42	40	40	42	42	40	41	41	39	34	34	39	

GS03	GS(T)-1 - General Service Non Demand & Time of Use (0-20 kW) and Wireless Internet Electric Service												
GS03	MONTH	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
GS03	CUSTOMERS	378049	379808	381248	382635	384442	385284	386078	387242	387187	387676	386635	386207
GS03	SALES	464165659	426244596	430209802	451237265	472312352	542546021	580073292	595139948	592717925	553671642	430263344	461095749
GS03	KW												
GS03	N	378126	379883	381324	382711	384518	385359	386153	387318	387263	387753	386711	386284
GS03	RLR ENERGY:												
GS03	KWH	464186232	426255219	430232849	451264910	472430969	542586568	580234952	595213099	592872489	553683994	430270660	461164801
GS03	KWH ONPK	111200658	101801613	98627860	174830715	171321121	187586553	208041506	208978665	216300732	199285393	93120238	108196357
GS03	KWH OFFPK	352985574	324453606	331604989	276434195	301109848	355000015	372193446	386234434	376571757	354418600	337150423	352968444
GS03	KWH ONPK%	23.96%	23.88%	22.92%	38.74%	36.26%	34.57%	35.86%	35.11%	36.48%	35.99%	21.64%	23.46%
GS03	KWH OFFPK%	76.04%	76.12%	77.08%	61.26%	63.74%	65.43%	64.15%	64.89%	63.52%	64.01%	78.36%	76.54%
GS03	DEMAND (KW):												
GS03	NCP	2198564	2107284	1976465	1848913	1853106	2050174	2093124	2112383	2156463	2470507	1888731	2176928
GS03	NCP ONPK	1926495	1798781	1726571	1754549	1757170	1946413	1971344	2031008	2072732	2329486	1633786	1870191
GS03	NCP OFFPK	2122191	2064701	1920598	1733780	1769501	1969318	2035748	2045065	2060489	2370812	1872703	2112471
GS03	GCP DATE	Thu, Jan 13	Thu, Feb 24	Wed, Mar 23	Tue, Apr 26	Tue, May 24	Thu, Jun 16	Wed, Jul 6	Thu, Aug 18	Mon, Aug 29	Mon, Oct 10	Thu, Nov 17	Fri, Dec 9
GS03	GCP TIME	15:00	15:00	15:00	16:00	16:00	14:00	15:00	15:00	15:00	16:00	13:00	15:00
GS03	GCP	1176489	1141860	1098620	1101968	1188577	1343444	1341373	1406094	1359608	1518784	1130498	1184649
GS03	GCP ONPK	924240	892644	869641	1101968	1188577	1343444	1341373	1406094	1359608	1518784	902535	1003986
GS03	GCP OFFPK	1176489	1141860	1098620	1070349	1101139	1263313	1290027	1369096	1299679	1409835	1130498	1184649
GS03	CP	536602	442105	802972	1070483	1024731	1313754	1253668	1346948	1237592	1427916	1110069	808425
GS03	PERIODSTART	12/29/2004	1/29/2005	2/26/2005	3/29/2005	4/29/2005	5/29/2005	6/29/2005	7/29/2005	8/29/2005	9/29/2005	10/29/2005	11/29/2005
GS03	NCP LF	28.38%	30.10%	29.26%	32.81%	35.41%	35.57%	38.50%	37.87%	36.95%	31.13%	30.62%	29.42%
GS03	NCP LF ONPK	32.80%	35.37%	34.01%	48.14%	51.58%	50.99%	55.84%	54.44%	52.70%	43.20%	35.63%	34.43%
GS03	NCP LF OFFPK	29.29%	30.69%	29.97%	29.69%	32.05%	32.48%	34.43%	34.03%	33.47%	28.64%	30.83%	30.27%
GS03	GCP CF	53.51%	54.19%	55.58%	59.60%	64.14%	65.53%	64.09%	66.57%	63.05%	61.48%	59.85%	54.42%
GS03	CP CF	24.41%	20.98%	40.63%	57.90%	55.30%	64.08%	59.89%	63.77%	57.39%	57.80%	58.77%	37.14%
GS03	GCP LF	53.03%	55.55%	52.64%	55.04%	55.20%	54.28%	60.08%	56.90%	58.61%	50.63%	51.16%	54.07%
GS03	GCP LF ONPK	68.36%	71.28%	67.51%	76.65%	76.26%	73.88%	82.06%	78.64%	80.35%	66.26%	64.49%	64.14%
GS03	GCP LF OFFPK	52.83%	55.50%	52.40%	48.09%	51.50%	50.63%	54.33%	50.83%	53.07%	48.16%	51.07%	53.98%
GS03	CP LF	116.27%	143.47%	72.02%	56.66%	64.03%	55.51%	64.28%	59.39%	64.39%	53.85%	52.10%	79.23%
GS03	REL PREC:												
GS03	NCP RP	6.31%	5.42%	6.35%	6.22%	5.76%	5.54%	5.06%	4.91%	5.79%	5.45%	5.99%	5.45%
GS03	NCP RP ONPK	6.15%	5.18%	5.90%	6.04%	5.72%	5.47%	4.91%	4.96%	5.65%	5.10%	5.61%	5.38%
GS03	NCP RP OFFPK	6.20%	5.41%	6.16%	6.03%	5.78%	5.31%	5.12%	4.86%	5.74%	5.37%	5.99%	5.33%
GS03	GCP RP	6.67%	7.15%	8.16%	7.32%	6.82%	6.19%	5.72%	5.47%	6.06%	5.96%	7.10%	6.66%
GS03	GCP RP ONPK	7.94%	7.42%	9.10%	7.32%	6.82%	6.19%	5.72%	5.47%	6.06%	5.96%	8.46%	7.22%
GS03	GCP RP OFFPK	6.67%	7.15%	8.16%	7.93%	7.17%	6.41%	5.86%	6.32%	6.77%	6.42%	7.10%	6.66%
GS03	CP RP	12.78%	10.79%	9.75%	7.40%	6.47%	6.23%	6.10%	5.41%	6.22%	6.19%	7.59%	6.47%
GS03	SAMPLE SIZE:												
GS03	GCPSZ	266	261	265	261	265	265	267	262	245	216	234	259
GS03	GCPSZ ONPK	266	261	265	261	265	265	267	262	245	216	234	256
GS03	GCPSZ OFFPK	266	261	265	261	265	265	267	262	245	216	234	259
GS03	CPSZ	266	261	265	261	265	265	267	262	245	216	234	259

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MDWS	MDWS - WHOLESALE - METRO DADE CO. SOLID WASTE MGMT													
MDWS	MONTH	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	
MDWS	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1	
MDWS	SALES	517536	447934	228422	0	695754	473720	379104	476968	488070	489980	353070	545309	
MDWS	KW													
MDWS	N	1	1	1	1	1	1	1	1	1	1	1	1	
MDWS	RLR ENERGY:													
MDWS	KWH	428776	258725	343228	352664	465344	389088	465216	497971	465771	324577	555332	521388	
MDWS	KWH ONPK	94053	57036	78201	90254	127387	91215	117696	128506	119912	82908	107812	121662	
MDWS	KWH OFFPK	334723	201689	265027	262409	337957	297873	347520	369466	345859	241669	447521	399827	
MDWS	KWH ONPK%	21.94%	22.05%	22.76%	25.59%	27.38%	23.44%	25.30%	26.81%	25.76%	25.54%	19.41%	23.32%	
MDWS	KWH OFFPK%	78.07%	77.96%	77.22%	74.41%	72.63%	76.56%	74.70%	74.19%	74.26%	74.46%	80.59%	76.69%	
MDWS	DEMAND (KW):													
MDWS	NCP	1116.1	1022.5	1044.9	1099.3	1023.4	926.22	1001.9	1086.8	1133.2	949.41	997.17	1088.5	
MDWS	NCP ONPK	1075.9	966.66	961.69	954.84	1010	926.22	1001.9	1086.8	1133.2	855.74	984.39	1067.7	
MDWS	NCP OFFPK	1116.1	1022.5	1044.9	1099.3	1023.4	857.57	974.26	1048.5	1120.6	949.41	997.17	1088.5	
MDWS	GCP DATE	Mon, Jan 3	Thu, Feb 3	Wed, Mar 2	Sun, Apr 17	Sun, May 1	Thu, Jun 23	Tue, Jul 19	Mon, Aug 8	Wed, Sep 7	Sat, Oct 1	Sun, Nov 6	Thu, Dec 1	
MDWS	GCP TIME	18:00	18:00	18:00	11:00	15:00	20:00	16:00	18:00	18:00	20:00	10:00	11:00	
MDWS	GCP	1116.1	1022.5	1044.9	1099.3	1023.4	926.22	1001.9	1086.8	1133.2	949.41	997.17	1088.5	
MDWS	GCP ONPK	1075.9	966.66	961.69	954.84	1010	926.22	1001.9	1086.8	1133.2	855.74	984.39	1067.7	
MDWS	GCP OFFPK	1116.1	1022.5	1044.9	1099.3	1023.4	857.57	974.26	1048.5	1120.6	949.41	997.17	1088.5	
MDWS	CP	587.78	350.06	429.78	347.92	880.83	537.13	644.08	788.83	645.73	386.02	868.96	715.53	
MDWS	PERIODSTART	12/29/2004	1/29/2005	2/26/2005	3/29/2005	4/29/2005	5/29/2005	6/29/2005	7/29/2005	8/29/2005	9/29/2005	10/29/2005	11/29/2005	
MDWS	NCP LF	51.63%	37.66%	44.15%	43.12%	63.16%	56.46%	64.49%	61.59%	55.25%	47.48%	74.85%	66.53%	
MDWS	NCP LF ONPK	49.66%	36.87%	48.40%	45.67%	66.74%	52.11%	62.15%	62.56%	53.45%	48.93%	68.45%	67.78%	
MDWS	NCP LF OFFPK	52.80%	38.53%	44.03%	44.45%	62.19%	62.58%	67.18%	63.49%	56.53%	48.76%	76.85%	66.55%	
MDWS	GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	
MDWS	CP CF	52.66%	34.24%	41.13%	31.65%	86.07%	58.00%	64.29%	72.58%	56.98%	40.66%	87.14%	65.74%	
MDWS	GCP LF	51.63%	37.66%	44.15%	43.12%	63.15%	56.46%	64.49%	61.59%	55.24%	47.48%	74.86%	66.53%	
MDWS	GCP LF ONPK	49.66%	36.87%	48.40%	45.67%	66.74%	52.10%	62.15%	62.57%	53.44%	48.93%	68.45%	67.78%	
MDWS	GCP LF OFFPK	52.80%	38.53%	44.03%	44.45%	62.19%	62.58%	67.18%	63.49%	56.53%	48.77%	76.85%	66.55%	
MDWS	CP LF	98.06%	109.99%	107.35%	136.24%	73.38%	97.36%	100.32%	84.85%	96.96%	116.78%	85.90%	101.21%	
MDWS	REL PREC:													
MDWS	NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	
MDWS	NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	
MDWS	NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	
MDWS	GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	
MDWS	GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	
MDWS	GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	
MDWS	CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	
MDWS	SAMPLE SIZE:													
MDWS	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1	
MDWS	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1	
MDWS	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1	
MDWS	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1	

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METRO	MET - Metropolitan Transit Service (METRORAIL)	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
METRO	MONTH	23	23	23	23	23	23	23	23	23	23	23	23
METRO	CUSTOMERS	8299900	7220150	7998550	7541338	7617750	8394400	8081867	7723450	8198400	8024800	6849022	8572900
METRO	SALES												
METRO	KW												
METRO	N	23	23	23	23	23	23	23	23	23	23	23	23
METRO	RLR ENERGY:												
METRO	KWH	7989284	7041231	8016170	8518080	8245033	8197136	8095828	8172423	8594870	7890259	8524990	7874996
METRO	KWH ONPK	2365082	2083138	2317740	3035411	2754385	2544715	2638805	2620863	2850265	2543862	2412291	2370672
METRO	KWH OFFPK	5624202	4958093	5698430	5482669	5490649	5652421	5457023	5551560	5744605	5346397	6112699	5504324
METRO	KWH ONPK%	29.60%	29.59%	28.91%	35.64%	33.41%	31.04%	32.60%	32.07%	33.16%	32.24%	28.30%	30.10%
METRO	KWH OFFPK%	70.40%	70.42%	71.09%	64.37%	66.59%	68.96%	67.41%	67.93%	66.84%	67.76%	71.70%	69.90%
METRO	DEMAND (KW):												
METRO	NCP	20490	20056	22875	24351	23211	22674	23984	23321	23522	23516	22456	24192
METRO	NCP ONPK	18831	18362	22013	23498	22792	19929	21553	22259	22094	21958	21775	23581
METRO	NCP OFFPK	20385	19889	21649	23593	22664	22398	23669	22496	22714	22801	22332	21965
METRO	GCP DATE	Fri, Jan 7	Thu, Feb 10	Mon, Mar 14	Wed, Mar 30	Mon, May 23	Mon, Jun 27	Tue, Jul 19	Fri, Aug 19	Thu, Sep 22	Wed, Oct 12	Wed, Nov 16	Fri, Dec 16
METRO	GCP TIME	18:00	18:00	18:00	18:00	18:00	18:00	18:00	18:00	18:00	18:00	18:00	18:00
METRO	GCP	18283	17918	18657	19800	19551	17788	17959	19074	19672	19718	19615	18215
METRO	GCP ONPK	16964	16170	18525	19800	19551	17788	17959	19074	19672	19718	18894	17699
METRO	GCP OFFPK	18283	17918	18657	19123	19074	17470	17785	17650	18635	18833	18615	18215
METRO	CP	16613	9422.9	8917.3	14766	18871	13621	15853	17105	17561	18432	16664	16250
METRO	PERIODSTART	12/29/2004	1/29/2005	2/26/2005	3/29/2005	4/29/2005	5/29/2005	6/29/2005	7/29/2005	8/29/2005	9/29/2005	10/29/2005	11/29/2005
METRO	NCP LF	52.41%	52.25%	47.10%	47.02%	49.33%	48.59%	46.88%	47.10%	49.11%	46.60%	51.03%	45.21%
METRO	NCP LF ONPK	71.36%	70.91%	62.68%	62.41%	63.94%	67.55%	64.77%	62.30%	65.16%	58.51%	69.24%	59.85%
METRO	NCP LF OFFPK	48.58%	48.69%	45.70%	43.27%	45.63%	45.47%	43.42%	44.47%	46.32%	44.92%	46.87%	45.40%
METRO	GCP CF	89.23%	89.35%	81.56%	81.31%	84.23%	78.45%	74.88%	81.79%	83.63%	83.85%	87.35%	75.29%
METRO	CP CF	81.07%	46.98%	38.98%	60.64%	81.30%	60.08%	66.10%	73.35%	74.66%	78.39%	74.21%	67.17%
METRO	GCP LF	58.73%	58.48%	57.75%	57.82%	58.57%	61.94%	62.61%	57.59%	58.72%	55.58%	58.42%	60.05%
METRO	GCP LF ONPK	79.21%	80.53%	74.48%	74.06%	74.54%	75.69%	77.74%	72.70%	73.18%	65.16%	79.80%	79.73%
METRO	GCP LF OFFPK	54.16%	54.05%	53.03%	53.39%	54.21%	58.30%	57.79%	56.68%	56.46%	54.39%	53.36%	54.75%
METRO	CP LF	64.64%	111.20%	120.82%	77.53%	60.68%	80.89%	70.93%	64.22%	65.78%	59.45%	68.76%	67.30%
METRO	REL PREC:												
METRO	NCP RP	5.13%	6.32%	7.31%	5.02%	5.69%	8.11%	0%	4.54%	6.30%	8.05%	7.18%	7.36%
METRO	NCP RP ONPK	5.15%	6.46%	6.52%	4.72%	5.35%	7.79%	0%	4.25%	5.88%	7.02%	6.78%	6.93%
METRO	NCP RP OFFPK	5.17%	6.30%	7.54%	5.15%	5.77%	8.22%	0%	4.69%	6.40%	8.36%	7.22%	8.17%
METRO	GCP RP	4.45%	5.12%	5.71%	4.67%	4.92%	6.49%	0%	3.59%	5.18%	6.45%	6.37%	6.60%
METRO	GCP RP ONPK	4.40%	5.06%	5.37%	4.67%	4.92%	6.49%	0%	3.59%	5.18%	6.45%	5.82%	6.60%
METRO	GCP RP OFFPK	4.45%	5.12%	5.71%	5.13%	5.11%	6.44%	0%	3.57%	5.27%	5.78%	6.37%	6.60%
METRO	CP RP	4.42%	9.35%	19.17%	6.10%	5.07%	9.32%	0%	4.06%	5.84%	6.81%	7.00%	7.39%
METRO	SAMPLE SIZE:												
METRO	GCPSZ	21	20	20	21	21	20	23	22	21	20	20	20
METRO	GCPSZ ONPK	21	20	20	21	21	20	23	22	21	20	20	20
METRO	GCPSZ OFFPK	21	20	20	21	21	20	23	22	21	20	20	20
METRO	CPSZ	21	20	20	21	21	20	23	22	21	20	20	20

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OL01	OL-1 - Outdoor Lighting													
OL01	MONTH	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	
OL01	CUSTOMERS	7464	7446	7415	7383	7368	7364	7265	7300	7265	7219	7219	7184	
OL01	SALES	8966866	8997210	9009917	9007012	9043944	9059440	9056363	9027266	8985517	9007809	9034899	8926239	
OL01	KW													
OL01	N	1	1	1	1	1	1	1	1	1	1	1	1	
OL01	RLR ENERGY:													
OL01	KWH	9176511	8288464	9189472	9154408	8952222	9239984	8941920	9236844	9207168	8890961	9214954	8810448	
OL01	KWH ONPK	2240906	2037201	2141966	433689	806137	807793	807393	807519	843147	841330	2045517	2121930	
OL01	KWH OFFPK	6935605	6251263	7047506	8720720	8146085	8432190	8134527	8429325	8364020	8049631	7169437	6688518	
OL01	KWH ONPK%	24.42%	24.58%	23.31%	4.74%	9.00%	8.74%	9.03%	8.74%	9.16%	9.46%	22.20%	24.08%	
OL01	KWH OFFPK%	75.58%	75.42%	76.69%	95.26%	91.00%	91.26%	90.97%	91.26%	90.84%	90.54%	77.80%	75.92%	
OL01	DEMAND (KW):													
OL01	NCP	25464	25464	25500	25500	25596	25640	25640	25631	25549	25494	25570	25263	
OL01	NCP ONPK	25464	25464	25500	25500	25596	25640	25640	25631	25549	25494	25570	25263	
OL01	NCP OFFPK	25464	25464	25500	25500	25596	25640	25640	25631	25549	25494	25570	25263	
OL01	GCP DATE	Wed, Dec 29	Sat, Jan 29	Sat, Feb 26	Tue, Mar 29	Fri, Apr 29	Sun, May 29	Wed, Jun 29	Fri, Jul 29	Mon, Aug 29	Thu, Sep 29	Sat, Oct 29	Tue, Nov 29	
OL01	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	
OL01	GCP	25464	25464	25500	25500	25596	25640	25640	25631	25549	25494	25570	25263	
OL01	GCP ONPK	25464	25464	25500	25500	25596	25640	25640	25631	25549	25494	25570	25263	
OL01	GCP OFFPK	25464	25464	25500	25500	25596	25640	25640	25631	25549	25494	25570	25263	
OL01	CP	0	0	0	0	0	0	0	0	0	0	0	25263	
OL01	PERIODSTART	12/29/2004	1/29/2005	2/26/2005	3/29/2005	4/29/2005	5/29/2005	6/29/2005	7/29/2005	8/29/2005	9/29/2005	10/29/2005	11/29/2005	
OL01	NCP LF	48.44%	48.44%	48.44%	48.25%	48.58%	48.44%	48.44%	48.44%	48.44%	48.44%	48.44%	48.44%	
OL01	NCP LF ONPK	50%	50%	50%	8.21%	16.67%	16.67%	16.67%	16.67%	16.67%	16.67%	50%	50%	
OL01	NCP LF OFFPK	47.96%	47.95%	47.98%	63.69%	59.93%	59.26%	59.75%	59.26%	59.96%	60.49%	48.01%	47.96%	
OL01	GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	
OL01	CP CF	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	100%	
OL01	GCP LF	48.44%	48.44%	48.44%	48.25%	48.58%	48.44%	48.44%	48.44%	48.44%	48.44%	48.44%	48.44%	
OL01	GCP LF ONPK	50%	50%	50%	8.21%	16.67%	16.67%	16.67%	16.67%	16.67%	16.67%	50%	50%	
OL01	GCP LF OFFPK	47.96%	47.95%	47.98%	63.69%	59.93%	59.26%	59.75%	59.26%	59.96%	60.49%	48.01%	47.96%	
OL01	CP LF	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	48.44%	
OL01	REL PREC:													
OL01	NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	
OL01	NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	
OL01	NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	
OL01	GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	
OL01	GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	
OL01	GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	
OL01	CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	
OL01	SAMPLE SIZE:													
OL01	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1	
OL01	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1	
OL01	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1	
OL01	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1	

OS202	OS-2 - Sports Field Service & Recreational Lighting (Closed Schedule)												
OS202	MONTH	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
OS202	CUSTOMERS	231	232	232	232	232	231	231	231	230	230	230	230
OS202	SALES	1589740	1823757	1876730	1685590	1523012	1458457	1365802	1462633	1486631	1574867	1232782	1426191
OS202	KW												
OS202	N	231	232	232	232	232	231	231	231	230	230	230	230
OS202	RLR ENERGY:												
OS202	KWH	1590401	1824471	1877802	1686195	1524221	1459359	1366827	1463921	1490589	1575417	1233768	1426533
OS202	KWH ONPK	735002	937965	855558	763523	569303	474782	447264	506027	591867	703071	497650	584025
OS202	KWH OFFPK	855399	886506	1022244	922672	954918	984577	919562	957894	898721	872346	736118	842508
OS202	KWH ONPK%	46.22%	51.41%	45.56%	45.28%	37.35%	32.53%	32.72%	34.57%	39.71%	44.63%	40.34%	40.94%
OS202	KWH OFFPK%	53.79%	48.59%	54.44%	54.72%	62.65%	67.47%	67.28%	65.43%	60.29%	55.37%	59.66%	59.06%
OS202	DEMAND (KW):												
OS202	NCP	17707	20229	20085	17906	18333	15679	13794	16912	17104	21794	13748	16457
OS202	NCP ONPK	17343	19866	19612	17691	17412	14699	13042	16564	16614	21375	13340	15561
OS202	NCP OFFPK	13772	15352	16595	14568	15052	12869	12007	13369	13730	16826	11748	13726
OS202	GCP DATE	Tue, Jan 25	Tue, Feb 22	Tue, Mar 15	Thu, Mar 31	Tue, May 10	Tue, May 31	Tue, Jul 5	Thu, Aug 18	Thu, Sep 15	Tue, Oct 11	Tue, Nov 8	Thu, Dec 1
OS202	GCP TIME	20:00	20:00	20:00	20:00	21:00	21:00	21:00	21:00	21:00	20:00	19:00	19:00
OS202	GCP	11275	14697	14850	12289	10460	8151.3	7879.6	8927	10373	15436	8669	9686.9
OS202	GCP ONPK	11275	14697	14850	12289	10460	8151.3	7879.6	8927	10373	15436	8669	9686.9
OS202	GCP OFFPK	5233.4	5120.6	6338.1	7559.9	6611.7	5871.7	5829.8	7039.7	6630.2	8088.6	4804.5	5856.5
OS202	CP	1320.9	1276.8	1634.6	1422.4	1883.8	1669.1	1499	1606.1	1453.3	1364.6	1068.5	7650.7
OS202	PERIODSTART	12/29/2004	1/29/2005	2/26/2005	3/29/2005	4/29/2005	5/29/2005	6/29/2005	7/29/2005	8/29/2005	9/29/2005	10/29/2005	11/29/2005
OS202	NCP LF	12.07%	13.42%	12.57%	12.66%	11.55%	12.51%	13.76%	11.63%	11.71%	10.04%	12.06%	12.04%
OS202	NCP LF ONPK	24.08%	29.51%	25.97%	20.85%	17.30%	17.09%	18.15%	16.17%	17.99%	16.61%	23.32%	22.34%
OS202	NCP LF OFFPK	10.94%	11.28%	10.69%	11.79%	11.95%	13.79%	14.42%	12.91%	11.99%	9.93%	10.73%	11.12%
OS202	GCP CF	63.67%	72.65%	73.94%	68.63%	57.05%	51.99%	57.12%	52.78%	60.64%	70.83%	63.06%	58.86%
OS202	CP CF	7.46%	6.31%	8.14%	7.94%	10.28%	10.65%	10.87%	9.50%	8.50%	6.26%	7.77%	46.49%
OS202	GCP LF	18.96%	18.47%	17.00%	18.44%	20.24%	24.06%	24.10%	22.04%	19.31%	14.18%	19.13%	20.45%
OS202	GCP LF ONPK	37.04%	39.89%	34.30%	30.02%	28.80%	30.82%	30.03%	30.00%	28.82%	23.01%	35.88%	35.89%
OS202	GCP LF OFFPK	28.77%	33.82%	28.00%	22.73%	27.19%	30.22%	29.70%	24.52%	24.83%	20.66%	26.24%	26.06%
OS202	CP LF	161.80%	212.64%	154.42%	159.32%	112.37%	117.51%	126.66%	122.53%	137.85%	160.35%	155.23%	25.90%
OS202	REL PREC:												
OS202	NCP RP	11.93%	9.09%	11.07%	10.63%	13.29%	15.23%	17.07%	14.33%	15.49%	13.62%	18.82%	12.77%
OS202	NCP RP ONPK	11.95%	9.04%	11.03%	10.71%	13.32%	15.08%	17.56%	14.56%	16.41%	14.73%	18.86%	12.52%
OS202	NCP RP OFFPK	11.37%	8.60%	10.59%	9.71%	12.55%	14.62%	16.50%	13.92%	14.13%	12.37%	18.01%	12.40%
OS202	GCP RP	14.59%	11.41%	12.77%	12.84%	16.72%	18.61%	21.25%	16.66%	17.92%	18.81%	20.09%	15.08%
OS202	GCP RP ONPK	14.59%	11.41%	12.77%	12.84%	16.72%	18.61%	21.25%	16.66%	17.92%	18.81%	20.09%	15.08%
OS202	GCP RP OFFPK	14.63%	15.29%	16.93%	14.41%	15.90%	17.84%	21.43%	16.68%	16.74%	20.37%	19.59%	13.08%
OS202	CP RP	22.68%	24%	27.15%	23.20%	18.55%	15.59%	10.65%	10.47%	19.53%	22.46%	23.02%	13.85%
OS202	SAMPLE SIZE:												
OS202	GCPSZ	143	144	141	145	142	140	137	137	128	109	114	132
OS202	GCPSZ ONPK	143	144	141	145	142	140	137	137	128	109	114	132
OS202	GCPSZ OFFPK	143	144	141	145	142	140	137	138	128	109	114	132
OS202	CPSZ	143	144	141	145	142	140	137	138	128	109	114	132

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RS02	RS(T)-1 - Residential Service & Time of Use													
RS02	MONTH	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	
RS02	CUSTOMERS	3782257	3795733	3805942	3814715	3816505	3822202	3828091	3838937	3841560	3842757	3844866	3855169	
RS02	SALES	4146415256	3684601317	3556449218	3670553713	3871940803	4954438842	5658137587	5949859184	5898460194	5241863174	3797049139	3881689463	
RS02	KW													
RS02	N	3782257	3795733	3805401	3814714	3816505	3822202	3828092	3838938	3841560	3842756	3844866	3855169	
RS02	RLR ENERGY:													
RS02	KWH	4146461237	3684619576	3556446337	3670554696	3871922574	4954629570	5658085956	5949845685	5898460456	5241822765	3797033229	3881835021	
RS02	KWH ONPK	1171286700	1009558770	897579314	1309119691	1300096102	1495160804	1841814061	1881575131	1931943855	1639749686	874383965	1019514912	
RS02	KWH OFFPK	2975174538	2675060806	2658867023	2361435005	2571826471	3459468766	3816271895	4068270554	3966516601	3602073080	2922649264	2862320109	
RS02	KWH ONPK%	28.25%	27.40%	25.24%	35.67%	33.58%	30.18%	32.55%	31.62%	32.75%	31.28%	23.03%	26.26%	
RS02	KWH OFFPK%	71.75%	72.60%	74.76%	64.34%	66.42%	69.82%	67.45%	68.38%	67.25%	68.72%	76.97%	73.74%	
RS02	DEMAND (KW):													
RS02	NCP	30758330	30786435	24552954	23039703	21345459	23524788	23727532	24461369	25050674	28209847	23968282	28311557	
RS02	NCP ONPK	27669352	24944906	20985430	20849665	19235673	21086138	21706781	22292999	23057937	24996198	19430697	23682842	
RS02	NCP OFFPK	28258981	29668124	23376270	21399636	20128325	22526636	22609238	23554895	23897548	26973298	23261525	26958203	
RS02	GCP DATE	Mon, Jan 24	Sat, Feb 12	Sat, Mar 26	Fri, Apr 1	Tue, May 24	Mon, May 30	Sat, Jul 23	Sun, Aug 21	Sun, Sep 18	Mon, Oct 10	Sun, Nov 6	Sun, Dec 18	
RS02	GCP TIME	8:00	8:00	15:00	17:00	19:00	16:00	18:00	15:00	17:00	20:00	15:00	19:00	
RS02	GCP	12068547	10173720	9597999	8400915	9535009	10852885	11602049	12311678	12167557	12740639	8622050	8582991	
RS02	GCP ONPK	12068547	8793622	8501085	8400915	9535009	10577919	11313769	11989981	11620834	12740639	8373074	7996120	
RS02	GCP OFFPK	8921736	10173720	9597999	8040876	9231146	10852885	11602049	12311678	12167557	12732083	8622050	8582991	
RS02	CP	12068547	10014096	9597999	7675195	9432557	10197604	10930575	11587859	11074111	12214835	7755634	7851498	
RS02	PERIODSTART	12/29/2004	1/29/2005	2/26/2005	3/29/2005	4/29/2005	5/29/2005	6/29/2005	7/29/2005	8/29/2005	9/29/2005	10/29/2005	11/29/2005	
RS02	NCP LF	18.12%	17.81%	19.47%	21.41%	25.19%	28.31%	33.12%	32.69%	31.65%	25.81%	21.29%	19.04%	
RS02	NCP LF ONPK	24.05%	25.30%	25.46%	30.33%	35.76%	37.52%	44.90%	44.66%	42.31%	33.13%	28.13%	25.62%	
RS02	NCP LF OFFPK	18.54%	17.61%	19.75%	20.55%	24.06%	27.67%	31.79%	31.12%	30.40%	25.58%	21.52%	19.24%	
RS02	GCP CF	39.24%	33.05%	39.09%	36.46%	44.67%	46.13%	48.90%	50.33%	48.57%	45.16%	35.97%	30.32%	
RS02	CP CF	39.24%	32.53%	39.09%	33.31%	44.19%	43.35%	46.06%	47.37%	44.21%	43.30%	32.36%	27.73%	
RS02	GCP LF	48.18%	53.89%	49.80%	58.73%	56.40%	61.36%	67.73%	64.96%	65.16%	57.14%	59.19%	62.82%	
RS02	GCP LF ONPK	55.15%	71.75%	62.85%	75.28%	72.14%	74.79%	86.14%	83.03%	83.96%	65.01%	65.28%	75.89%	
RS02	GCP LF OFFPK	58.71%	51.36%	48.09%	54.69%	52.47%	57.43%	61.94%	59.54%	59.71%	54.20%	58.04%	60.42%	
RS02	CP LF	46.18%	54.75%	49.80%	64.28%	57.01%	65.30%	71.90%	69.01%	71.60%	59.61%	65.81%	68.67%	
RS02	REL PREC:													
RS02	NCP RP	3.30%	3.15%	3.33%	3.31%	3.47%	3.09%	2.97%	2.67%	2.54%	2.47%	3.33%	3.55%	
RS02	NCP RP ONPK	3.53%	2.98%	3.52%	3.31%	3.50%	3.01%	2.93%	2.65%	2.60%	2.47%	3.51%	3.50%	
RS02	NCP RP OFFPK	3.11%	3.12%	3.26%	3.19%	3.39%	3.13%	2.95%	2.73%	2.47%	2.51%	3.32%	3.52%	
RS02	GCP RP	7.42%	8.08%	5.99%	5.30%	5.31%	4.21%	3.86%	4.00%	3.62%	4.51%	5.83%	5.96%	
RS02	GCP RP ONPK	7.42%	7.54%	5.63%	5.30%	5.31%	4.31%	3.84%	3.52%	4.55%	4.51%	5.66%	5.36%	
RS02	GCP RP OFFPK	8.24%	8.08%	5.99%	5.65%	5.35%	4.21%	3.86%	4.00%	3.62%	3.82%	5.83%	5.96%	
RS02	CP RP	7.42%	7.76%	5.99%	5.86%	5.30%	4.60%	4.30%	3.56%	3.55%	3.36%	5.43%	5.45%	
RS02	SAMPLE SIZE:													
RS02	GCPSZ	354	365	363	360	357	349	352	353	359	353	346	345	
RS02	GCPSZ ONPK	354	365	363	360	357	349	352	353	359	353	346	345	
RS02	GCPSZ OFFPK	354	365	363	360	357	349	352	353	359	353	346	345	
RS02	CPSZ	354	365	363	360	357	349	352	353	359	353	346	345	

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SSTTST	SSTT-1T - Standby and Supplemental Service - Transmission					NOTE: CUSTOMERS & SALES NOT AVAILABLE FROM REVENUE & RATE REPORT												
SSTTST	MONTH	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05					
SSTTST	CUSTOMERS	0	0	0	0	0	0	0	0	0	0	0	0					
SSTTST	SALES	0	0	0	0	0	0	0	0	0	0	0	0					
SSTTST	KW																	
SSTTST	N	13	13	13	13	13	13	13	13	13	13	13	13					
SSTTST	RLR ENERGY:																	
SSTTST	KWH	2765880	3237509	4196159	5867070	9308330	7293111	7802596	10473915	21426077	15499417	12082405	8119826					
SSTTST	KWH ONPK	698731	710355	867923	1598938	2239000	1333508	1216119	2321782	3390500	1652136	1112348	1004320					
SSTTST	KWH OFFPK	2067149	2527155	3328235	4268132	7069330	5959602	6586477	8152133	18035577	13847281	10970057	7115505					
SSTTST	KWH ONPK%	25.26%	21.94%	20.68%	27.25%	24.05%	18.28%	15.59%	22.17%	15.82%	10.66%	9.21%	12.37%					
SSTTST	KWH OFFPK%	74.74%	78.06%	79.32%	72.75%	75.95%	81.72%	84.41%	77.83%	84.18%	89.34%	90.79%	87.63%					
SSTTST	DEMAND (KW):																	
SSTTST	NCP	88739	93622	84751	99355	113678	109452	74982	87048	93546	95928	85071	75450					
SSTTST	NCP ONPK	85629	77412	70005	93581	79318	86753	47136	57825	78309	86352	52970	57334					
SSTTST	NCP OFFPK	71050	93004	82542	92871	111749	104019	74698	85592	88001	90376	85045	70817					
SSTTST	GCP DATE	Mon, Jan 17	Tue, Feb 15	Fri, Mar 25	Sun, Apr 24	Wed, May 18	Tue, May 31	Sat, Jul 2	Wed, Aug 24	Wed, Aug 31	Sun, Oct 23	Sat, Nov 19	Sat, Dec 3					
SSTTST	GCP TIME	6:00	16:00	22:00	13:00	5:00	5:00	6:00	11:00	7:00	17:00	24:00:00	19:00					
SSTTST	GCP	30942	38731	31156	42950	50402	41676	40020	43274	55201	51989	49146	47586					
SSTTST	GCP ONPK	30834	38703	31156	42859	28795	33995	22453	42431	51588	29921	19694	43635					
SSTTST	GCP OFFPK	30942	38731	25532	42950	50402	41676	40020	43274	55201	51989	49146	47586					
SSTTST	CP	268.24	2.3645	1398	217.64	9261.9	7612.6	11398	1038.3	5270.7	5402	18698	5926.5					
SSTTST	PERIODSTART	12/29/2004	1/29/2005	2/26/2005	3/29/2005	4/29/2005	5/29/2005	6/29/2005	7/29/2005	8/29/2005	9/29/2005	10/29/2005	11/29/2005					
SSTTST	NCP LF	4.19%	5.15%	6.66%	7.94%	11.37%	8.96%	14.45%	16.17%	30.79%	22.44%	19.09%	14.95%					
SSTTST	NCP LF ONPK	4.64%	5.74%	7.38%	8.25%	14.94%	8.13%	13.65%	21.25%	21.87%	9.66%	13.12%	10.43%					
SSTTST	NCP LF OFFPK	5.12%	5.31%	7%	8.56%	11.91%	10.32%	16.61%	17.16%	37.54%	29.35%	22.09%	18.20%					
SSTTST	GCP CF	34.87%	41.37%	36.76%	43.23%	44.34%	38.08%	53.37%	49.72%	59.01%	54.20%	57.77%	63.07%					
SSTTST	CP CF	0.30%	0.00%	1.65%	0.22%	8.15%	6.95%	15.20%	1.19%	5.64%	5.63%	21.98%	7.86%					
SSTTST	GCP LF	12.00%	14.01%	18.09%	18.31%	25.65%	23.52%	27.08%	32.56%	52.17%	41.42%	33.05%	23.70%					
SSTTST	GCP LF ONPK	12.85%	14.01%	16.59%	18.09%	41.14%	20.76%	28.66%	28.92%	33.19%	27.89%	35.29%	13.71%					
SSTTST	GCP LF OFFPK	11.75%	14.01%	22.62%	18.53%	26.41%	25.76%	30.99%	33.97%	59.85%	51.03%	38.22%	27.09%					
SSTTST	CP LF	1384.56%	229415.49%	403.24%	3613.67%	139.57%	128.78%	95.07%	1357.18%	546.41%	398.60%	86.85%	190.27%					
SSTTST	REL PREC:																	
SSTTST	NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%					
SSTTST	NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%					
SSTTST	NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%					
SSTTST	GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%					
SSTTST	GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%					
SSTTST	GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%					
SSTTST	CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%					
SSTTST	SAMPLE SIZE:																	
SSTTST	GCPSZ	13	13	13	13	13	13	13	13	13	13	13	13					
SSTTST	GCPSZ ONPK	13	13	13	13	13	13	13	13	13	13	13	13					
SSTTST	GCPSZ OFFPK	13	13	13	13	13	13	13	13	13	13	13	13					
SSTTST	CPSZ	13	13	13	13	13	13	13	13	13	13	13	13					

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STD1ST	SST-1D - Standby and Supplemental Service - Distribution 1					NOTE: CUSTOMERS & SALES NOT AVAILABLE FROM REVENUE & RATE REPORT											
STD1ST	MONTH	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05				
STD1ST	CUSTOMERS	0	0	0	0	0	0	0	0	0	0	0	0				
STD1ST	SALES	0	0	0	0	0	0	0	0	0	0	0	0				
STD1ST	KW																
STD1ST	N	1	1	1	1	1	1	1	1	1	1	1	1				
STD1ST	RLR ENERGY:																
STD1ST	KWH	4517	10.1	65.4	102	16.4	139.9	814.2	779.9	73.5	160.5	127.8	685.9				
STD1ST	KWH ONPK	830.05	2.8999	11.399	41.099	0	98.297	259.32	131.6	48.3	0	71.897	92.5				
STD1ST	KWH OFFPK	3687	7.2001	54.001	60.901	16.4	41.603	554.88	648.3	25.2	160.5	55.903	593.4				
STD1ST	KWH ONPK%	18.38%	28.71%	17.43%	40.29%	0%	70.26%	31.85%	16.87%	65.71%	0%	56.26%	13.49%				
STD1ST	KWH OFFPK%	81.62%	71.29%	82.57%	59.71%	100%	29.74%	68.15%	83.13%	34.29%	100%	43.74%	86.51%				
STD1ST	DEMAND (KW):																
STD1ST	NCP	89	5.5	22.7	41.1	9.3	21	39.1	65.9	41.2	39.9	39.5	143.7				
STD1ST	NCP ONPK	89	2.0999	8.0004	41.1	0	21	23.501	64.198	41.2	0	39.5	56.603				
STD1ST	NCP OFFPK	68	5.5	22.7	21.8	9.3	15.1	39.1	65.9	12.599	39.9	28.899	143.7				
STD1ST	GCP DATE	Wed, Jan 19	Tue, Feb 15	Sat, Feb 26	Tue, Apr 19	Sat, May 7	Mon, Jun 13	Mon, Jul 4	Mon, Aug 8	Thu, Sep 15	Sun, Oct 9	Tue, Nov 22	Tue, Dec 27				
STD1ST	GCP TIME	10:00	11:00	17:00	14:00	13:00	18:00	21:00	8:00	17:00	11:00	8:00	11:00				
STD1ST	GCP	89	5.5	22.7	41.1	9.3	21	39.1	65.9	41.2	39.9	39.5	143.7				
STD1ST	GCP ONPK	89	2.0999	8.0004	41.1	0	21	23.501	64.198	41.2	0	39.5	56.603				
STD1ST	GCP OFFPK	68	5.5	22.7	21.8	9.3	15.1	39.1	65.9	12.599	39.9	28.899	143.7				
STD1ST	CP	0	0	0	0	0	0	0	0	41.2	0	0	0				
STD1ST	PERIODSTART	12/29/2004	1/29/2005	2/26/2005	3/29/2005	4/29/2005	5/29/2005	6/29/2005	7/29/2005	8/29/2005	9/29/2005	10/29/2005	11/29/2005				
STD1ST	NCP LF	6.82%	0.27%	0.39%	0.33%	0.25%	0.90%	2.89%	1.59%	0.24%	0.56%	0.44%	0.66%				
STD1ST	NCP LF ONPK	5.30%	0.86%	0.85%	0.48%	0%	2.48%	5.84%	1.09%	0.59%	0%	1.14%	0.97%				
STD1ST	NCP LF OFFPK	9.55%	0.26%	0.41%	0.52%	0.33%	0.50%	2.67%	1.77%	0.37%	0.77%	0.33%	0.75%				
STD1ST	GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%				
STD1ST	CP CF	0%	0%	0%	0%	0%	0%	0%	0%	100%	0%	0%	0%				
STD1ST	GCP LF	6.82%	0.27%	0.39%	0.33%	0.25%	0.90%	2.89%	1.59%	0.24%	0.56%	0.44%	0.66%				
STD1ST	GCP LF ONPK	5.30%	0.86%	0.85%	0.48%	0%	2.48%	5.84%	1.09%	0.59%	0%	1.14%	0.97%				
STD1ST	GCP LF OFFPK	9.55%	0.26%	0.41%	0.52%	0.33%	0.50%	2.67%	1.77%	0.37%	0.77%	0.33%	0.75%				
STD1ST	CP LF	0%	0%	0%	0%	0%	0%	0%	0%	0.24%	0%	0%	0%				
STD1ST	REL PREC:																
STD1ST	NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%				
STD1ST	NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%				
STD1ST	NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%				
STD1ST	GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%				
STD1ST	GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%				
STD1ST	GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%				
STD1ST	CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%				
STD1ST	SAMPLE SIZE:																
STD1ST	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1				
STD1ST	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1				
STD1ST	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1				
STD1ST	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1				

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STD3ST	SST-3D - Standby and Supplemental Service - Distribution 3													NOTE: CUSTOMERS & SALES NOT AVAILABLE FROM REVENUE & RATE REPORT													
STD3ST	MONTH	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05														
STD3ST	CUSTOMERS	0	0	0	0	0	0	0	0	0	0	0	0														
STD3ST	SALES	0	0	0	0	0	0	0	0	0	0	0	0														
STD3ST	KW																										
STD3ST	N	1	1	1	1	1	1	1	1	1	1	1	1														
STD3ST	RLR ENERGY:																										
STD3ST	KWH	0	38195	822314	785554	672997	705819	643374	737682	790910	653745	1149177	1563221														
STD3ST	KWH ONPK	0	9683.9	184544	237537	199557	198345	181661	209010	237273	183352	255583	374104														
STD3ST	KWH OFFPK	0	28511	637770	548018	473440	507474	461713	528672	553637	470393	893594	1189117														
STD3ST	KWH ONPK%	0%	25.35%	22.44%	30.24%	29.65%	28.10%	28.24%	28.33%	30%	28.05%	22.24%	23.93%														
STD3ST	KWH OFFPK%	0%	74.65%	77.56%	69.76%	70.35%	71.90%	71.76%	71.67%	70%	71.95%	77.76%	76.07%														
STD3ST	DEMAND (KW):																										
STD3ST	NCP	0	207.2	3157.9	2773.4	1395.5	1434.3	1201	1526.4	1509.1	1552.4	2449.4	3247.1														
STD3ST	NCP ONPK	0	207.2	3153.7	2093.8	1395.5	1418.4	1201	1526.4	1509.1	1552.4	2403.3	2429.4														
STD3ST	NCP OFFPK	0	205.8	3157.9	2773.4	1365.1	1434.3	1198.1	1483.3	1471.6	1539.4	2449.4	3247.1														
STD3ST	GCP DATE	Wed, Dec 29	Tue, Feb 22	Thu, Mar 24	Tue, Mar 29	Mon, May 2	Wed, Jun 15	Wed, Jul 27	Thu, Aug 18	Wed, Aug 31	Thu, Oct 20	Sun, Nov 27	Sun, Dec 25														
STD3ST	GCP TIME	1:00	20:00	16:00	4:00	14:00	11:00	15:00	14:00	15:00	15:00	13:00	24:00:00														
STD3ST	GCP	0	207.2	3157.9	2773.4	1395.5	1434.3	1201	1526.4	1509.1	1552.4	2449.4	3247.1														
STD3ST	GCP ONPK	0	207.2	3153.7	2093.8	1395.5	1418.4	1201	1526.4	1509.1	1552.4	2403.3	2429.4														
STD3ST	GCP OFFPK	0	205.8	3157.9	2773.4	1365.1	1434.3	1198.1	1483.3	1471.6	1539.4	2449.4	3247.1														
STD3ST	CP	0	0	3003.9	1690.6	986.31	1249.9	1065.6	1355	1401.2	979.11	2167.2	2065														
STD3ST	PERIODSTART	12/29/2004	1/29/2005	2/26/2005	3/29/2005	4/29/2005	5/29/2005	6/29/2005	7/29/2005	8/29/2005	9/29/2005	10/29/2005	11/29/2005														
STD3ST	NCP LF	0%	27.43%	35.00%	38.07%	66.98%	66.14%	74.41%	64.96%	70.44%	58.49%	63.06%	66.86%														
STD3ST	NCP LF ONPK	0%	29.21%	34.83%	54.81%	75.66%	73.99%	80.02%	72.44%	79.41%	59.66%	66.46%	91.67%														
STD3ST	NCP LF OFFPK	0%	27.06%	35.06%	36.80%	65.32%	63.75%	72.58%	64.22%	68.91%	58.54%	62.47%	66.34%														
STD3ST	GCP CF	0%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%														
STD3ST	CP CF	0%	0%	95.12%	60.96%	70.68%	87.14%	88.72%	88.77%	92.85%	63.07%	88.48%	63.60%														
STD3ST	GCP LF	0%	27.43%	35.00%	38.07%	66.98%	66.14%	74.40%	64.96%	70.44%	58.49%	63.06%	66.87%														
STD3ST	GCP LF ONPK	0%	29.21%	34.83%	54.81%	75.66%	73.99%	80.02%	72.44%	79.41%	59.66%	66.46%	91.67%														
STD3ST	GCP LF OFFPK	0%	27.06%	35.06%	36.79%	65.32%	63.75%	72.58%	64.22%	68.91%	58.54%	62.47%	66.34%														
STD3ST	CP LF	0%	0%	36.80%	62.45%	94.77%	75.90%	83.86%	73.17%	75.87%	92.74%	71.27%	105.14%														
STD3ST	REL PREC:																										
STD3ST	NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%														
STD3ST	NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%														
STD3ST	NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%														
STD3ST	GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%														
STD3ST	GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%														
STD3ST	GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%														
STD3ST	CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%														
STD3ST	SAMPLE SIZE:																										
STD3ST	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1														
STD3ST	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1														
STD3ST	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1														
STD3ST	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1														

Load Research Study Results
For the year ended 12/28/06

DAY OF SYSTEM PEAK	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
DATE	1/3/2006	2/14/2006	3/21/2006	4/20/2006	5/8/2006	6/15/2006	7/26/2006	8/2/2006	9/25/2006	10/19/2006	11/1/2006	11/30/2006
DAY OF WEEK	Tuesday	Tuesday	Tuesday	Thursday	Monday	Thursday	Wednesday	Wednesday	Monday	Thursday	Wednesday	Thursday
CP HOUR ENDING	19:00	8:00	17:00	17:00	17:00	17:00	17:00	17:00	17:00	17:00	19:00	19:00
CP (MW)	14800	19683	16946	18975	19321	21123	21493	21819	20580	19440	17260	15798

Notes:

- (1) All demands are in kW unless otherwise stated.
- (2) Time of Use Periods: Excluding weekends and holidays, the On-Peak period is divided into the Winter and Summer seasons. Winter occurs from November through March from 6 to 10 AM and PM. Summer seasons occurs from April through October from 12 noon to 9 PM. All other hours are classified under the Off-Peak period.
- (3) Sales row represents the kWh sales per the Rate & Revenue Report. As part of the load research process, the kWh sales utilized by LodeStar may be adjusted for billing lags or corrections. As a result the kWh totals in the load research study may not match the sales from the Rate & Revenue Report.
- (4) Load Research analysis is performed on a fiscal month basis consistent with FPL's Rate & Revenue Report.

Report Definitions:

- 1 RLR: RATE LOAD RESEARCH
- 2 CUSTOMERS: CUSTOMER COUNT FROM RATE AND REVENUE REPORT
- 3 SALES: ENERGY SALES FROM RATE AND REVENUE REPORT
- 4 KW: AVERAGE RATE CLASS DEMAND (TOTAL SALES / # OF HOURS IN PERIOD)
- 5 N: # OF AVERAGE CUSTOMERS
- 6 NCP: NON-COINCIDENT PEAK: SUM OF CUSTOMER MAXIMUM DEMANDS
- 7 GCP: GROUP COINCIDENT PEAK: RATE CLASS MAXIMUM DEMAND
- 8 CP: COINCIDENT PEAK: DEMAND AT TIME OF SYSTEM PEAK

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CILC1D	CILC-1D - Commercial/Industrial Load Control Program - Distribution (Closed Schedule)	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
CILC1D	MONTH	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
CILC1D	CUSTOMERS	354	355	353	352	351	354	353	353	353	351	351	350
CILC1D	SALES	269485465	255428215	252597413	255623626	267213987	284162540	292379418	277300443	281599702	266057205	260187412	259141044
CILC1D	KW												
CILC1D	N	356	357	354	353	352	354	353	353	352	351	351	351
CILC1D	RLR ENERGY												
CILC1D	KWH	276164060	252615172	252055263	260053216	269919577	280968152	282742430	278213330	284243884	271232150	265244620	273304637
CILC1D	KWH ONPK	65185653	62668180	62195653	77051217	72242447	79763911	79067759	75554275	81067209	76056137	62412708	65835338
CILC1D	KWH OFFPK	210978406	189946992	189859610	183002000	197677130	201204241	203674670	202659054	203176675	195176013	202831912	207469298
CILC1D	KWH ONPK%	23.60%	24.81%	24.68%	29.63%	26.76%	28.39%	27.97%	27.16%	28.52%	28.04%	23.53%	24.09%
CILC1D	KWH OFFPK%	76.40%	75.19%	75.33%	70.37%	73.24%	71.61%	72.04%	72.84%	71.48%	71.96%	76.47%	75.91%
CILC1D	DEMAND (KW)												
CILC1D	NCP	516027	524104	473271	471781	512834	507200	526869	498540	524641	513778	512435	535281
CILC1D	NCP ONPK	496770	505897	457292	461083	497982	491379	512182	484770	510396	499172	495086	512468
CILC1D	NCP OFFPK	513121	520379	469964	465534	506250	502192	521340	493529	519535	509062	509333	533190
CILC1D	GCP DATE	Fri, Jan 13	Thu, Feb 23	Tue, Mar 21	Wed, Apr 26	Wed, May 10	Thu, Jun 15	Wed, Jul 26	Mon, Aug 28	Thu, Sep 14	Tue, Oct 3	Tue, Oct 31	Fri, Dec 1
CILC1D	GCP TIME	14:00	15:00	15:00	15:00	15:00	15:00	15:00	14:00	15:00	11:00	15:00	11:00
CILC1D	GCP	437293	449631	401071	406890	436921	427185	448772	425260	438426	438709	430466	445547
CILC1D	GCP ON PK	428072	437255	393464	406890	436921	427185	448772	425260	438426	437039	422376	437560
CILC1D	GCP OFF PK	437293	449631	401071	402869	435281	426523	446025	423547	438265	438709	430466	445547
CILC1D	CP	401017	380558	390680	393125	420677	413589	438277	408153	415888	421340	399101	418461
CILC1D	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
CILC1D	NCP LF	71.93%	71.73%	71.58%	74.09%	73.10%	74.46%	74.53%	75.01%	72.82%	73.32%	69.57%	70.91%
CILC1D	NCP LF ONPK	78.11%	77.42%	77.28%	80.73%	80.59%	81.98%	81.68%	82.46%	80.22%	80.62%	75.04%	76.47%
CILC1D	NCP LF OFFPK	71.38%	71.29%	71.12%	73.20%	72.31%	73.38%	73.57%	73.99%	71.63%	72.20%	69.14%	70.49%
CILC1D	GCP CF	84.74%	85.79%	84.74%	86.25%	85.20%	84.22%	85.18%	85.30%	83.57%	85.39%	84.00%	83.24%
CILC1D	CP CF	77.71%	72.61%	82.55%	83.33%	82.03%	81.54%	83.19%	81.87%	79.27%	82.01%	77.88%	78.18%
CILC1D	GCP LF	84.88%	83.61%	84.47%	85.90%	85.80%	88.40%	87.51%	87.93%	87.14%	85.87%	82.82%	85.20%
CILC1D	GCP LF ONPK	90.64%	89.58%	89.81%	91.48%	91.86%	94.30%	93.22%	94.00%	93.39%	92.08%	87.96%	89.56%
CILC1D	GCP LF OFFPK	83.76%	82.51%	83.34%	84.59%	84.10%	86.40%	86.00%	86.21%	84.91%	83.78%	81.80%	84.36%
CILC1D	CP LF	92.56%	98.78%	86.72%	88.91%	89.12%	91.31%	89.60%	91.62%	91.86%	89.41%	89.33%	90.71%
CILC1D	REL PREC												
CILC1D	NCP RP	0.49%	0.30%	0.37%	0.45%	0.41%	0.40%	0.45%	0.58%	0.56%	0.45%	0.54%	0.52%
CILC1D	NCP RP ONPK	0.48%	0.28%	0.36%	0.46%	0.41%	0.40%	0.45%	0.57%	0.56%	0.44%	0.52%	0.47%
CILC1D	NCP RP OFFPK	0.49%	0.30%	0.37%	0.44%	0.40%	0.40%	0.44%	0.58%	0.56%	0.45%	0.55%	0.53%
CILC1D	GCP RP	0.48%	0.32%	0.45%	0.47%	0.46%	0.37%	0.44%	0.52%	0.63%	0.44%	0.52%	0.52%
CILC1D	GCP RP ONPK	0.58%	0.35%	0.42%	0.47%	0.46%	0.37%	0.44%	0.52%	0.63%	0.45%	0.51%	0.50%
CILC1D	GCP RP OFFPK	0.48%	0.32%	0.45%	0.65%	0.51%	0.47%	0.45%	0.57%	0.48%	0.44%	0.52%	0.52%
CILC1D	CP RP	0.52%	0.57%	0.42%	0.57%	0.55%	0.51%	0.40%	0.53%	0.56%	0.43%	0.57%	0.47%
CILC1D	SAMPLE SIZE												
CILC1D	GCP SZ	337	349	344	339	339	342	338	335	331	338	335	336
CILC1D	GCP SZ ONPK	337	349	345	339	339	342	338	335	331	338	335	335
CILC1D	GCP SZ OFFPK	337	349	344	339	338	342	338	336	336	338	335	336
CILC1D	CPSZ	336	345	346	339	340	342	338	336	336	337	335	335

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CILC1G	CILC-1G - Commercial/Industrial Load Control Program - General (Closed Schedule)	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
CILC1G	MONTH	114	115	114	114	115	115	114	114	114	115	116	115
CILC1G	CUSTOMERS	18458945	16527595	16649306	16700301	17023800	17993209	17670305	18758429	18412062	18097760	17818440	17804620
CILC1G	SALES												
CILC1G	KW												
CILC1G	N	117	115	114	114	115	115	115	115	114	115	115	115
CILC1G	RLR ENERGY												
CILC1G	KWH	18568919	16517793	16195407	16517798	17321587	17995237	18311025	18010078	18515715	18362005	17841568	18319982
CILC1G	KWH ONPK	4424929	4152815	4042828	5060879	4783172	5267021	5249812	5046991	5390389	5274713	4239780	4460162
CILC1G	KWH OFFPK	14143989	12364979	12152579	11456919	12538415	12728216	13061213	12963087	13125326	13087292	13601788	13859821
CILC1G	KWH ONPK%	23.83%	25.14%	24.96%	30.64%	27.61%	29.27%	28.67%	28.02%	29.11%	28.73%	23.76%	24.35%
CILC1G	KWH OFFPK%	76.17%	74.86%	75.04%	69.36%	72.39%	70.73%	71.33%	71.98%	70.89%	71.27%	76.24%	75.65%
CILC1G	DEMAND (KW)												
CILC1G	NCP	36286	36037	32023	31635	34455	33628	35227	34195	35345	35573	34806	35562
CILC1G	NCP ONPK	34741	34683	30696	30852	33536	32662	34278	33231	34253	34626	33436	34367
CILC1G	NCP OFFPK	35961	35704	31599	31241	33895	33110	34727	33687	34863	35075	34556	35392
CILC1G	GCP DATE	Mon, Jan 23	Thu, Feb 23	Mon, Mar 13	Thu, Apr 27	Mon, May 22	Fri, Jun 16	Wed, Jul 26	Mon, Aug 7	Mon, Sep 11	Thu, Oct 19	Wed, Nov 1	Fri, Dec 1
CILC1G	GCP TIME	12:00	11:00	12:00	12:00	12:00	12:00	15:00	14:00	15:00	14:00	14:00	12:00
CILC1G	GCP	30683	30009	27026	27080	29396	28599	30095	28856	29470	30598	29940	30468
CILC1G	GCP ON PK	29801	29287	26005	26901	29265	28513	30095	28856	29470	30598	28791	30092
CILC1G	GCP OFF PK	30683	30009	27026	27080	29396	28599	29886	28668	29339	30101	29940	30468
CILC1G	CP	27074	26401	25622	26207	27828	27335	29087	27760	28083	29120	27511	28644
CILC1G	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
CILC1G	NCP LF	68.78%	68.21%	67.98%	70.18%	69.82%	71.93%	72.19%	70.79%	70.41%	71.69%	68.90%	71.55%
CILC1G	NCP LF ONPK	75.82%	74.83%	74.83%	79.25%	79.24%	81.44%	81.03%	80.36%	79.48%	80.60%	75.48%	77.25%
CILC1G	NCP LF OFFPK	68.28%	67.64%	67.71%	68.29%	68.50%	70.41%	70.83%	69.34%	68.95%	70.27%	68.34%	70.94%
CILC1G	GCP CF	84.56%	83.27%	84.40%	85.60%	85.32%	85.05%	85.43%	84.39%	83.38%	86.01%	86.02%	85.68%
CILC1G	CP CF	74.61%	73.26%	80.01%	82.84%	80.76%	81.29%	82.57%	81.18%	79.45%	81.86%	79.04%	80.55%
CILC1G	GCP LF	81.34%	81.91%	80.54%	81.99%	81.84%	84.57%	84.51%	83.89%	84.45%	83.35%	80.09%	83.51%
CILC1G	GCP LF ONPK	88.38%	88.62%	88.33%	90.88%	90.80%	93.29%	92.30%	92.54%	92.38%	91.21%	87.65%	88.22%
CILC1G	GCP LF OFFPK	80.03%	80.48%	79.17%	78.79%	78.99%	81.51%	82.30%	81.47%	81.94%	81.88%	78.87%	82.41%
CILC1G	CP LF	92.19%	93.10%	84.96%	84.71%	86.45%	88.48%	87.43%	87.20%	88.62%	87.58%	87.17%	88.83%
CILC1G	REL PREC												
CILC1G	NCP RP	0.90%	0.51%	0.42%	0.95%	0.87%	0.76%	0.68%	0.91%	0.79%	0.79%	0.87%	0.89%
CILC1G	NCP RP ONPK	0.88%	0.50%	0.40%	0.92%	0.87%	0.74%	0.64%	0.91%	0.77%	0.77%	0.82%	0.84%
CILC1G	NCP RP OFFPK	0.89%	0.50%	0.41%	0.95%	0.86%	0.76%	0.68%	0.90%	0.79%	0.79%	0.86%	0.89%
CILC1G	GCP RP	0.85%	0.44%	0.68%	1.08%	0.94%	0.61%	0.60%	0.70%	0.69%	0.72%	0.79%	0.89%
CILC1G	GCP RP ONPK	0.73%	0.66%	0.39%	0.82%	0.79%	0.62%	0.60%	0.70%	0.69%	0.72%	0.83%	0.78%
CILC1G	GCP RP OFFPK	0.85%	0.44%	0.68%	1.08%	0.94%	0.61%	0.64%	0.93%	0.77%	0.82%	0.79%	0.89%
CILC1G	CP RP	0.56%	0.52%	0.37%	0.68%	0.66%	0.64%	0.69%	0.69%	0.61%	0.58%	0.59%	0.61%
CILC1G	SAMPLE SIZE												
CILC1G	GCP SZ	111	113	111	109	109	110	110	109	109	110	110	108
CILC1G	GCP SZ ONPK	111	112	113	109	110	110	110	109	109	110	110	108
CILC1G	GCP SZ OFFPK	111	113	111	109	109	110	110	109	109	110	110	108
CILC1G	CPSZ	111	113	113	109	110	110	109	109	108	110	110	108

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CILC1T	CILC-1T - Commercial/Industrial Load Control Program - Transmission (Closed Schedule)												
CILC1T	MONTH	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
CILC1T	CUSTOMERS	18	18	18	18	18	18	18	18	18	17	17	17
CILC1T	SALES	108382800	148352200	128716923	125787539	121143800	146104200	134806021	139024000	125869947	131813381	138904596	105880040
CILC1T	KW												
CILC1T	N	18	18	18	18	18	18	18	18	18	17	17	17
CILC1T	RLR ENERGY												
CILC1T	KWH	126064659	118983383	138778114	145763782	143562163	159210768	141653807	148935974	147033547	132920534	134091403	124565302
CILC1T	KWH ONPK	28964981	28801568	33385909	41388725	36654533	43235079	38175929	39043129	39424961	34726002	30504777	29460346
CILC1T	KWH OFFPK	97099678	90181814	105392204	104375057	106907630	115975689	103477878	109892845	107608585	98194532	103586627	95104956
CILC1T	KWH ONPK%	22.98%	24.21%	24.06%	28.39%	25.53%	27.16%	26.95%	26.22%	26.81%	26.13%	22.75%	23.65%
CILC1T	KWH OFFPK%	77.02%	75.79%	75.94%	71.61%	74.47%	72.84%	73.05%	73.79%	73.19%	73.88%	77.25%	76.35%
CILC1T	DEMAND (KW)												
CILC1T	NCP	223654	233099	243879	244201	255452	266643	253874	242553	241728	229292	231943	230379
CILC1T	NCP ONPK	217168	227396	236728	242313	253058	263630	250084	241046	239360	222543	229140	223449
CILC1T	NCP OFFPK	223559	231381	243861	241262	253431	265261	252059	241300	239780	227532	231865	230298
CILC1T	GCP DATE	Fri, Jan 20	Fri, Feb 17	Wed, Mar 1	Wed, Apr 19	Wed, May 10	Wed, Jun 21	Wed, Jul 19	Wed, Aug 23	Tue, Sep 26	Fri, Oct 13	Tue, Nov 28	Wed, Nov 29
CILC1T	GCP TIME	13:00	15:00	13:00	13:00	11:00	12:00	12:00	13:00	13:00	13:00	11:00	13:00
CILC1T	GCP	200872	209492	213292	224962	237581	252182	231672	231442	225261	210816	212424	208378
CILC1T	GCP ON PK	196168	201589	208901	224962	231161	250424	230440	231442	225261	210816	204730	200465
CILC1T	GCP OFF PK	200872	209492	213292	222633	237581	252182	231672	225514	223268	209163	212424	208378
CILC1T	CP	175353	189295	194129	201152	221257	226686	208374	201844	190257	179829	176161	194411
CILC1T	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
CILC1T	NCP LF	75.76%	75.96%	76.48%	80.23%	78.05%	80.25%	77.50%	82.53%	81.76%	80.51%	77.70%	75.10%
CILC1T	NCP LF ONPK	79.39%	79.16%	80.13%	82.52%	80.47%	82.83%	80.77%	85.70%	83.19%	82.56%	79.24%	78.48%
CILC1T	NCP LF OFFPK	75.41%	76.12%	76.09%	80.56%	78.12%	80.08%	77.31%	82.06%	82.19%	81.27%	77.56%	74.81%
CILC1T	GCP CF	89.81%	89.87%	87.46%	92.12%	93.00%	94.58%	91.25%	95.42%	93.19%	91.94%	91.58%	90.45%
CILC1T	CP CF	78.40%	81.21%	79.60%	82.37%	86.61%	85.01%	82.08%	83.22%	78.71%	78.43%	75.95%	84.39%
CILC1T	GCP LF	84.35%	84.52%	87.45%	87.09%	83.93%	84.86%	84.92%	86.49%	87.73%	87.57%	84.84%	83.03%
CILC1T	GCP LF ONPK	87.89%	89.30%	90.80%	88.88%	88.09%	87.20%	87.65%	89.26%	88.39%	87.15%	88.89%	87.48%
CILC1T	GCP LF OFFPK	83.92%	84.08%	86.99%	87.30%	83.33%	84.23%	84.12%	87.80%	88.27%	88.41%	84.66%	82.68%
CILC1T	CP LF	96.63%	93.54%	96.09%	97.40%	90.12%	94.40%	94.42%	99.18%	103.87%	102.66%	102.31%	88.99%
CILC1T	REL PREC												
CILC1T	NCP RP	8.40%	7.60%	11.22%	11.09%	14.65%	13.50%	11.05%	8.00%	11.70%	8.87%	17.22%	12.95%
CILC1T	NCP RP ONPK	8.65%	7.67%	11.46%	11.01%	14.49%	13.42%	10.87%	8.05%	11.56%	8.42%	17.37%	13.39%
CILC1T	NCP RP OFFPK	8.41%	7.65%	11.22%	11.24%	14.73%	13.56%	11.13%	8.04%	11.79%	8.95%	17.23%	12.96%
CILC1T	GCP RP	9.13%	10.97%	12.35%	11.50%	14.83%	13.86%	10.99%	8.00%	12.33%	8.88%	18.08%	13.55%
CILC1T	GCP RP ONPK	9.41%	8.32%	12.70%	11.50%	14.04%	13.68%	11.47%	8.00%	12.33%	8.88%	17.41%	14.14%
CILC1T	GCP RP OFFPK	9.13%	10.97%	12.35%	11.81%	14.83%	13.86%	10.99%	7.95%	12.18%	8.88%	18.08%	13.55%
CILC1T	CP RP	8.03%	7.94%	9.94%	10.02%	13.28%	12.54%	10.52%	7.59%	10.67%	10.31%	16.13%	13.78%
CILC1T	SAMPLE SIZE												
CILC1T	GCPSZ	17	16	16	16	15	15	16	17	16	16	14	15
CILC1T	GCPSZ ONPK	17	17	16	16	15	15	16	17	16	16	14	15
CILC1T	GCPSZ OFFPK	17	16	16	16	15	15	16	17	16	16	14	15
CILC1T	CPSZ	17	17	16	16	15	15	16	17	16	16	14	15

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CNTR	FKEC/KW - WHOLESALE - CONTRACT RATE - Florida Keys Electric Cooperative and Key West														
CNTR	MONTH	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06		
CNTR	CUSTOMERS	2	2	2	2	2	2	2	2	2	2	2	2	2	2
CNTR	SALES	74508800	67318458	64108797	75783477	79007773	85142892	90981427	95775292	95793758	86996549	84653863	67564666		
CNTR	KW														
CNTR	N	2	2	2	2	2	2	2	2	2	2	2	2	2	2
CNTR	RLR ENERGY														
CNTR	KWH	68702424	63738564	74731725	83090614	82553854	96815120	96050771	102837936	90764735	82667942	70577304	68575824		
CNTR	KWH ONPK	19154872	18441948	20605868	29965140	26591769	32947834	30727060	31467313	30210311	27723056	18458157	18809369		
CNTR	KWH OFFPK	49547552	45296616	54125857	53125474	55962085	63867286	65323711	71370623	60554424	54944886	52119146	49766455		
CNTR	KWH ONPK%	27.88%	28.93%	27.57%	36.06%	32.21%	34.03%	31.99%	30.60%	33.28%	33.54%	26.15%	27.43%		
CNTR	KWH OFFPK%	72.12%	71.07%	72.43%	63.94%	67.79%	65.97%	68.01%	69.40%	66.72%	66.47%	73.85%	72.57%		
CNTR	DEMAND (KW)														
CNTR	NCP	156742	156797	165792	168401	181229	181059	183648	184405	172795	165005	152760	152293		
CNTR	NCP ONPK	144625	156797	163712	168401	169500	181059	183648	180881	170142	163011	148061	142867		
CNTR	NCP OFFPK	156742	152059	165792	167311	181229	177397	180791	184405	172795	165005	152760	152293		
CNTR	GCP DATE	Sat, Dec 31	Tue, Feb 14	Thu, Mar 23	Wed, Apr 26	Sun, May 28	Fri, Jun 16	Tue, Jul 25	Sat, Aug 12	Sat, Sep 9	Sat, Oct 21	Tue, Oct 31	Sun, Dec 24		
CNTR	GCP TIME	19:00	8:00	17:00	17:00	18:00	17:00	19:00	18:00	16:00	17:00	16:00	19:00		
CNTR	GCP	156742	156797	165792	168401	181229	181059	183648	184405	172795	165005	152760	152293		
CNTR	GCP ON PK	144625	156797	163712	168401	169500	181059	183648	180881	170142	163011	148061	142867		
CNTR	GCP OFF PK	156742	152059	165792	167311	181229	177397	180791	184405	172795	165005	152760	152293		
CNTR	CP	144625	156797	158562	164705	161189	180666	183486	180192	165321	159120	144224	142142		
CNTR	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006		
CNTR	NCP LF	58.91%	60.49%	60.59%	66.32%	63.27%	71.87%	74.96%	74.96%	70.60%	69.58%	62.10%	62.54%		
CNTR	NCP LF ONPK	78.84%	73.51%	71.52%	85.96%	87.16%	91.91%	88.53%	92.05%	89.68%	89.98%	74.21%	78.37%		
CNTR	NCP LF OFFPK	54.88%	58.18%	57.48%	59.13%	57.18%	65.94%	68.05%	69.74%	64.18%	62.71%	59.23%	59.20%		
CNTR	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%		
CNTR	CP CF	92.27%	100.00%	95.64%	97.81%	88.94%	99.78%	99.91%	97.72%	95.67%	96.43%	94.41%	93.33%		
CNTR	GCP LF	58.91%	60.49%	60.59%	66.32%	63.27%	71.87%	72.64%	74.96%	70.60%	69.58%	62.10%	62.54%		
CNTR	GCP LF ONPK	78.84%	73.51%	71.52%	85.96%	87.16%	91.91%	88.53%	92.05%	89.68%	89.98%	74.21%	78.37%		
CNTR	GCP LF OFFPK	54.88%	58.18%	57.48%	59.13%	57.18%	65.94%	68.05%	69.74%	64.18%	62.71%	59.23%	59.20%		
CNTR	CP LF	63.85%	60.49%	63.35%	67.81%	71.13%	72.03%	72.71%	76.71%	73.79%	72.16%	65.77%	67.01%		
CNTR	REL PREC														
CNTR	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
CNTR	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
CNTR	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
CNTR	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
CNTR	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
CNTR	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
CNTR	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
CNTR	SAMPLE SIZE														
CNTR	GCPSZ	2	2	2	2	2	2	2	2	2	2	2	2		
CNTR	GCPSZ ONPK	2	2	2	2	2	2	2	2	2	2	2	2		
CNTR	GCPSZ OFFPK	2	2	2	2	2	2	2	2	2	2	2	2		
CNTR	CPSZ	2	2	2	2	2	2	2	2	2	2	2	2		

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CST1	CS(T)-1 - Curtailable Service & Time of Use (500-1999 kW)	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
CST1	MONTH	59	58	58	59	56	56	63	63	64	62	50	54
CST1	CUSTOMERS	-1391772	26120680	22856740	19355860	18688300	19103580	21090780	22880060	22570500	20355780	19257640	14567500
CST1	SALES	58	58	58	59	56	56	63	63	64	62	60	53
CST1	KW												
CST1	N												
CST1	RLR ENERGY												
CST1	KWH	21731247	19964237	20111696	20087461	18742739	19512243	21682514	21380936	22535528	20815238	18635816	16171703
CST1	KWH ONPK	5402627	5176322	5207550	6232938	5370749	5917219	6426055	6269615	6896572	6264024	4729861	4204189
CST1	KWH OFFPK	16328620	14787915	14904145	13854523	13371990	13595024	15256459	15111321	15638957	14551214	13905956	11967514
CST1	KWH ONPK%	24.86%	25.93%	25.89%	31.03%	28.66%	30.33%	29.64%	29.32%	30.60%	30.09%	25.38%	26.00%
CST1	KWH OFFPK%	75.14%	74.07%	74.11%	68.97%	71.35%	69.67%	70.36%	70.68%	69.40%	69.91%	74.62%	74.00%
CST1	DEMAND (KW)												
CST1	NCP	47448	47712	43995	43254	44210	44105	50856	47896	51883	49377	45581	41686
CST1	NCP ONPK	45070	45638	41782	41766	42066	41919	48011	46089	50019	47299	42364	39264
CST1	NCP OFFPK	47168	47342	43770	42621	43611	43144	49870	47193	51018	48445	45367	41605
CST1	GCP DATE	Tue, Jan 24	Tue, Feb 21	Tue, Mar 21	Wed, Apr 26	Thu, May 11	Wed, Jun 21	Wed, Jul 26	Mon, Aug 28	Tue, Sep 12	Wed, Oct 4	Wed, Nov 1	Thu, Nov 30
CST1	GCP TIME	11:00	12:00	12:00	12:00	13:00	12:00	15:00	11:00	11:00	11:00	12:00	11:00
CST1	GCP	38212	39304	35803	35635	35418	34546	39518	38756	41327	39653	37572	33478
CST1	GCP ON PK	38147	39149	35419	34650	35418	34145	39518	38165	41055	38606	36050	32952
CST1	GCP OFF PK	38212	39304	35803	35635	35043	34546	39211	38756	41327	39653	37572	33478
CST1	CP	32857	32395	31890	33002	30716	31834	36726	34480	35527	34836	30214	26298
CST1	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
CST1	NCP LF	61.56%	62.27%	61.44%	62.42%	58.88%	59.46%	59.22%	60.00%	58.38%	58.55%	54.95%	53.88%
CST1	NCP LF ONPK	71.35%	70.89%	70.82%	72.09%	70.93%	71.29%	70.82%	71.98%	69.64%	70.07%	66.46%	63.73%
CST1	NCP LF OFFPK	60.10%	61.01%	59.95%	60.53%	56.78%	57.71%	57.61%	57.69%	56.14%	56.57%	53.22%	52.11%
CST1	GCP CF	80.54%	82.38%	81.38%	82.39%	80.11%	78.33%	77.70%	80.92%	79.65%	80.31%	82.43%	80.31%
CST1	CP CF	69.25%	67.90%	72.49%	76.30%	69.48%	72.18%	72.22%	71.99%	68.47%	70.55%	66.28%	63.09%
CST1	GCP LF	76.44%	75.59%	75.50%	75.77%	73.50%	75.92%	76.21%	74.15%	73.29%	72.91%	66.67%	67.09%
CST1	GCP LF ONPK	84.30%	82.64%	83.54%	86.90%	84.24%	87.52%	86.04%	86.92%	84.84%	85.85%	78.10%	75.94%
CST1	GCP LF OFFPK	74.19%	73.49%	73.29%	72.40%	70.66%	72.08%	73.27%	70.25%	69.31%	69.11%	64.26%	64.76%
CST1	CP LF	86.90%	91.71%	84.77%	81.81%	84.75%	82.38%	82.00%	83.35%	85.26%	82.99%	82.90%	85.41%
CST1	REL PREC												
CST1	NCP RP	0.99%	1.31%	1.74%	1.57%	1.82%	2.52%	1.37%	1.62%	1.43%	1.65%	1.54%	0.00%
CST1	NCP RP ONPK	0.93%	1.24%	1.74%	1.54%	1.68%	2.00%	1.23%	1.61%	1.43%	1.59%	1.44%	0.00%
CST1	NCP RP OFFPK	0.97%	1.31%	1.73%	1.57%	1.82%	2.54%	1.37%	1.60%	1.44%	1.65%	1.53%	0.00%
CST1	GCP RP	1.26%	1.06%	1.54%	1.40%	1.61%	1.93%	1.18%	1.70%	1.18%	1.72%	1.71%	0.00%
CST1	GCP RP ONPK	0.94%	1.24%	2.19%	1.18%	1.61%	2.12%	1.18%	1.57%	1.14%	1.45%	1.34%	0.00%
CST1	GCP RP OFFPK	1.26%	1.06%	1.54%	1.40%	1.75%	1.93%	1.10%	1.70%	1.18%	1.72%	1.71%	0.00%
CST1	CP RP	0.58%	1.41%	1.64%	0.94%	1.57%	1.43%	1.03%	1.43%	0.92%	1.16%	1.27%	0.00%
CST1	SAMPLE SIZE												
CST1	GCP SZ	56	56	55	57	53	52	61	60	62	59	58	53
CST1	GCP SZ ONPK	57	56	54	57	53	51	61	60	62	59	58	53
CST1	GCP SZ OFFPK	56	56	55	57	53	52	61	60	62	59	58	53
CST1	CPSZ	57	56	55	57	53	52	61	60	62	59	58	53

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CST2	CS(T)-2 - Curtailable Service & Time of Use (2000 kW +)												
CST2	MONTH	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
CST2	CUSTOMERS	10	9	9	9	11	11	9	9	9	8	6	5
CST2	SALES	13811520	10724464	10475120	10469400	10949440	14630040	10441480	9744960	9073120	10830800	6615800	6176680
CST2	KW												
CST2	N	10	9	9	9	11	11	9	9	9	9	6	5
CST2	RLR ENERGY												
CST2	KWH	12191762	9745193	10796842	10503869	12957657	12639364	9882938	10437285	10548858	9710126	6753233	6004220
CST2	KWH ONPK	2982940	2481904	2743873	3137930	3505549	3573180	2815265	2852105	2977410	2710434	1678552	1514887
CST2	KWH OFFPK	9208823	7263289	8052970	7365939	9452108	9066184	7067673	7585181	7571448	6999691	5074680	4489333
CST2	KWH ONPK%	24.47%	25.47%	25.41%	29.87%	27.05%	28.27%	28.49%	27.33%	28.23%	27.91%	24.86%	25.23%
CST2	KWH OFFPK%	75.53%	74.53%	74.59%	70.13%	72.95%	71.73%	71.51%	72.67%	71.78%	72.09%	75.14%	74.77%
CST2	DEMAND (KW)												
CST2	NCP	28220	22858	22952	22596	27154	25909	19927	19974	20064	19372	13690	13073
CST2	NCP ONPK	27166	21393	21909	22197	26046	24646	19691	18944	18465	18630	13618	12276
CST2	NCP OFFPK	26985	22856	22843	22547	26507	25891	19784	19943	19962	19319	13347	13073
CST2	GCP DATE	Fri, Jan 13	Fri, Feb 17	Fri, Mar 17	Tue, Apr 4	Mon, May 22	Tue, Jun 13	Wed, Jul 5	Tue, Aug 8	Tue, Sep 19	Fri, Oct 13	Tue, Nov 28	Sat, Dec 2
CST2	GCP TIME	12:00	9:00	10:00	13:00	9:00	11:00	13:00	12:00	12:00	11:00	13:00	8:00
CST2	GCP	22238	19791	21406	20646	23260	22948	18308	18060	17544	18746	12150	12238
CST2	GCP ON PK	22095	19791	21406	20646	23185	22111	18308	17899	17073	18262	12093	11040
CST2	GCP OFF PK	22238	19764	20544	20397	23260	22948	17511	18060	17544	18746	12150	12238
CST2	CP	17673	15091	13259	13827	20128	16256	14726	15194	16055	13306	9390	7848
CST2	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
CST2	NCP LF	58.07%	63.44%	63.23%	62.48%	66.28%	65.57%	68.88%	70.23%	70.67%	69.62%	66.30%	63.79%
CST2	NCP LF ONPK	65.36%	72.51%	71.16%	68.29%	74.77%	73.22%	75.65%	79.66%	81.44%	76.98%	73.37%	73.46%
CST2	NCP LF OFFPK	59.25%	62.07%	62.07%	60.84%	66.03%	64.13%	67.28%	68.53%	69.47%	68.23%	66.01%	62.21%
CST2	GCP CF	78.80%	86.58%	93.26%	91.37%	85.66%	88.57%	91.87%	90.42%	87.44%	96.77%	88.75%	93.62%
CST2	CP CF	62.62%	66.02%	57.77%	61.19%	74.12%	62.74%	73.90%	76.07%	80.02%	68.69%	68.59%	60.03%
CST2	GCP LF	73.69%	73.27%	67.79%	68.38%	77.37%	74.03%	74.98%	77.68%	80.82%	71.94%	74.71%	68.14%
CST2	GCP LF ONPK	80.36%	78.38%	72.83%	73.42%	84.00%	81.62%	81.36%	84.31%	88.08%	78.53%	82.62%	81.67%
CST2	GCP LF OFFPK	71.89%	71.78%	69.01%	67.25%	75.25%	72.36%	76.01%	75.68%	79.04%	70.32%	72.51%	66.45%
CST2	CP LF	92.72%	96.09%	109.45%	102.11%	89.41%	104.51%	93.21%	92.33%	88.31%	101.36%	96.66%	106.26%
CST2	REL PREC												
CST2	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CST2	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CST2	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CST2	GCP RP	0.00%	0.00%	14.07%	0.00%	0.00%	0.00%	13.70%	0.00%	0.00%	15.49%	0.00%	33.27%
CST2	GCP RP ONPK	0.00%	0.00%	14.07%	0.00%	0.00%	0.00%	13.70%	0.00%	0.00%	17.31%	0.00%	0.00%
CST2	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	15.49%	0.00%	33.27%
CST2	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CST2	SAMPLE SIZE												
CST2	GCPSZ	10	9	8	9	11	11	8	9	9	8	6	4
CST2	GCPSZ ONPK	10	9	8	9	11	11	8	9	9	8	6	5
CST2	GCPSZ OFFPK	10	9	9	9	11	11	9	9	9	8	6	4
CST2	CPSZ	10	9	9	9	11	11	9	9	9	9	6	5

CST3	CS(T)-3 - Curtailable Service & Time of Use (2000 kW +) Transmission												
CST3	MONTH	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
CST3	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
CST3	SALES	1582000	2030000	2282000	2212000	1862000	1694000	1848000	1596000	1484000	1372000	1694000	1330218
CST3	KW												
CST3	N	1	1	1	1	1	1	1	1	1	1	1	1
CST3	RLR ENERGY												
CST3	KWH	1919828	1853716	2187952	2143861	2274657	1729472	1244779	2061965	1144122	1725087	1122244	1409302
CST3	KWH ONPK	521527	601112	682794	798374	838312	678682	413032	748167	220366	48502	39199	41504
CST3	KWH OFFPK	1398302	1252604	1505158	1345487	1436345	1050790	831747	1313798	923756	1676585	1083046	1367797
CST3	KWH ONPK%	27.17%	32.43%	31.21%	37.24%	36.85%	39.24%	33.18%	36.28%	19.26%	2.81%	3.49%	2.95%
CST3	KWH OFFPK%	72.84%	67.57%	68.79%	62.76%	63.15%	60.76%	66.82%	63.72%	80.74%	97.19%	96.51%	97.06%
CST3	DEMAND (KW)												
CST3	NCP	7052	7115	7136	7115	7085	7077	7123	7140	7111	7048	7094	7039
CST3	NCP ONPK	6943	7077	7031	7111	7056	7060	7123	7140	6993	407	483	500
CST3	NCP OFFPK	7052	7115	7136	7115	7085	7077	7115	7073	7111	7048	7094	7039
CST3	GCP DATE	Wed, Jan 11	Wed, Feb 8	Tue, Feb 28	Thu, Apr 27	Tue, May 9	Wed, Jun 21	Wed, Jul 12	Mon, Jul 31	Fri, Sep 22	Sun, Oct 1	Sat, Nov 18	Thu, Dec 7
CST3	GCP TIME	5:00	5:00	18:00	8:00	9:00	12:00	15:00	13:00	23:00	1:00	1:00	24:00
CST3	GCP	7052	7115	7136	7115	7085	7077	7123	7140	7111	7048	7094	7039
CST3	GCP ON PK	6943	7077	7031	7111	7056	7060	7123	7140	6993	407	483	500
CST3	GCP OFF PK	7052	7115	7136	7115	7085	7077	7115	7073	7111	7048	7094	7039
CST3	CP	252	235	256	6951	265	6901	239	6947	286	286	286	286
CST3	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
CST3	NCP LF	36.59%	38.77%	41.21%	40.50%	44.59%	32.85%	24.27%	38.82%	21.63%	34.00%	21.26%	27.81%
CST3	NCP LF ONPK	44.71%	53.09%	55.18%	54.24%	66.00%	48.55%	30.68%	55.44%	15.92%	62.99%	48.31%	49.43%
CST3	NCP LF OFFPK	34.43%	34.39%	37.14%	35.22%	37.54%	27.19%	22.02%	33.47%	23.79%	44.80%	26.51%	35.20%
CST3	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
CST3	CP CF	3.57%	3.31%	3.59%	97.70%	3.73%	97.51%	3.36%	97.29%	4.02%	4.05%	4.03%	4.06%
CST3	GCP LF	36.59%	38.77%	41.21%	40.50%	44.59%	32.85%	24.27%	38.82%	21.63%	34.00%	21.26%	27.81%
CST3	GCP LF ONPK	44.71%	53.09%	55.18%	54.24%	66.00%	48.55%	30.68%	55.44%	15.92%	62.99%	48.31%	49.43%
CST3	GCP LF OFFPK	34.43%	34.39%	37.14%	35.22%	37.54%	27.19%	22.02%	33.47%	23.79%	44.80%	26.51%	35.20%
CST3	CP LF	1023.97%	1172.83%	1147.85%	41.45%	1193.97%	33.69%	722.16%	39.90%	538.44%	838.92%	528.15%	685.35

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FMPA	WHOLESALE - PRT-3 PARTIAL REQUIREMENTS - SALE FOR RESALE												
FMPA	MONTH	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
FMPA	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
FMPA	SALES	91535000	38450000	34710000	46800000	46100000	50950000	46575000	50325000	52425000	46125000	47700000	43550000
FMPA	KW												
FMPA	N	1	1	1	1	1	1	1	1	1	1	1	1
FMPA	RLR ENERGY												
FMPA	KWH	39500000	33610000	46625000	47975000	48925000	48675000	47775000	53475000	47925000	45000000	45950000	40875000
FMPA	KWH ONPK	12600000	11850000	13125000	15525000	13500000	14850000	14175000	14175000	14850000	14175000	12050000	12525000
FMPA	KWH OFFPK	26900000	21760000	33500000	32450000	35425000	33825000	33600000	39300000	33075000	30825000	33900000	28350000
FMPA	KWH ONPK%	31.90%	35.26%	28.15%	32.36%	27.59%	30.51%	29.67%	26.51%	30.99%	31.50%	26.22%	30.64%
FMPA	KWH OFFPK%	68.10%	64.74%	71.85%	67.64%	72.41%	69.49%	70.33%	73.49%	69.01%	68.50%	73.78%	69.36%
FMPA	DEMAND (KW)												
FMPA	NCP	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000
FMPA	NCP ONPK	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000
FMPA	NCP OFFPK	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000
FMPA	GCP DATE	Thu, Dec 29	Sun, Jan 29	Sun, Feb 26	Wed, Mar 29	Sat, Apr 29	Mon, May 29	Thu, Jun 29	Sat, Jul 29	Tue, Aug 29	Fri, Sep 29	Sun, Oct 29	Wed, Nov 29
FMPA	GCP TIME	1:00	10:00	7:00	1:00	1:00	1:00	7:00	1:00	1:00	1:00	1:00	7:00
FMPA	GCP	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000
FMPA	GCP ON PK	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000
FMPA	GCP OFF PK	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000
FMPA	CP	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000
FMPA	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
FMPA	NCP LF	70.79%	66.69%	83.56%	85.98%	90.60%	87.23%	88.47%	95.83%	85.89%	83.33%	82.35%	75.69%
FMPA	NCP LF ONPK	100.00%	98.75%	99.43%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	95.63%	99.40%
FMPA	NCP LF OFFPK	62.27%	56.67%	78.64%	80.57%	87.47%	82.60%	84.37%	94.41%	80.77%	77.40%	78.47%	68.48%
FMPA	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FMPA	CP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FMPA	GCP LF	70.79%	66.69%	83.56%	85.98%	90.60%	87.23%	88.47%	95.83%	85.89%	83.33%	82.35%	75.69%
FMPA	GCP LF ONPK	100.00%	98.75%	99.43%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	95.63%	99.40%
FMPA	GCP LF OFFPK	62.27%	56.67%	78.64%	80.57%	87.47%	82.60%	84.37%	94.41%	80.77%	77.40%	78.47%	68

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GS03	GS(T)-1 - General Service Non Demand & Time of Use (0-20 kW) and Wireless Internet Electric Service												
GS03	MONTH	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
GS03	CUSTOMERS	386987	388515	389894	387968	388642	389274	389398	390577	392159	392514	393866	394805
GS03	SALES	465504499	427691200	439890184	463463710	509959079	558880964	577158783	581807872	574046561	551562851	502688206	486095808
GS03	KW												
GS03	N	386987	388515	389894	387967	388642	389273	389398	390576	392159	392515	393867	394805
GS03	RLR ENERGY												
GS03	KWH	465654238	427703193	439909950	463479753	509973964	558894381	577158783	581823795	574087597	551562851	502733874	486124608
GS03	KWH ONPK	105261428	101996324	103445313	178069872	176349876	201356354	203917235	200331416	205822731	195553122	114428972	113409053
GS03	KWH OFFPK	360392811	325706870	336464637	285409882	333624088	357538027	373241548	381492379	368264866	356009729	388304903	372715554
GS03	KWH ONPK%	22.61%	23.85%	23.52%	38.42%	34.58%	36.03%	35.33%	34.43%	35.85%	35.45%	22.76%	23.33%
GS03	KWH OFFPK%	77.40%	76.15%	76.49%	61.58%	65.42%	63.97%	64.67%	65.57%	64.15%	64.55%	77.24%	76.67%
GS03	DEMAND (KW)												
GS03	NCP	2149999	2229445	1882359	1803534	2043685	1974598	2126634	2001823	2053114	2074867	2166075	2093161
GS03	NCP ONPK	1812814	1922294	1638818	1739019	1919798	1863724	2008734	1899135	1965649	1978390	1860042	1797580
GS03	NCP OFFPK	2109398	2138880	1832581	1691369	1942134	1868315	2046569	1933324	1969106	1998099	2142641	2071051
GS03	GCP DATE	Tue, Jan 24	Thu, Feb 23	Tue, Mar 21	Wed, Apr 26	Thu, May 11	Thu, Jun 22	Wed, Jul 26	Tue, Aug 1	Tue, Sep 26	Thu, Oct 19	Tue, Oct 31	Thu, Nov 30
GS03	GCP TIME	15:00	15:00	15:00	15:00	15:00	15:00	16:00	15:00	15:00	15:00	14:00	15:00
GS03	GCP	1161284	1237699	1116105	1176326	1313658	1268181	1406383	1335512	1321480	1353431	1304103	1204649
GS03	GCP ON PK	907509	923426	884774	1176326	1313658	1268181	1406383	1335512	1321480	1353431	1036855	981742
GS03	GCP OFF PK	1161284	1237699	1116105	1130348	1207080	1208551	1347319	1266220	1287402	1246438	1304103	1204649
GS03	CP	825385	608498	1027588	1078149	1183539	1190925	1355528	1229739	1227540	1262144	929965	881663
GS03	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
GS03	NCP LF	29.11%	28.55%	31.41%	34.54%	34.66%	38.04%	37.69%	39.07%	37.58%	36.92%	31.20%	32.26%
GS03	NCP LF ONPK	34.56%	33.16%	35.86%	49.47%	51.03%	54.57%	53.71%	55.81%	52.88%	52.30%	36.62%	37.55%
GS03	NCP LF OFFPK	29.66%	29.74%	32.32%	31.42%	31.81%	35.05%	34.35%	35.55%	34.25%	33.55%	31.46%	32.60%
GS03	GCP CF	54.01%	55.52%	59.29%	65.22%	64.28%	64.22%	66.13%	66.71%	64.36%	65.23%	60.21%	57.55%
GS03	CP CF	38.39%	27.29%	54.59%	59.78%	57.91%	60.31%	63.74%	61.43%	59.79%	60.83%	42.93%	42.12%
GS03	GCP LF	53.90%	51.42%	52.98%	52.96%	53.92%	59.23%	57.00%	58.56%	58.39%	56.60%	51.81%	56.05%
GS03	GCP LF ONPK	69.04%	69.03%	66.43%	73.13%	74.58%	80.19%	76.72%	79.37%	78.66%	76.45%	65.69%	68.76%
GS03	GCP LF OFFPK	53.88%	51.40%	53.07%	47.02%	51.18%	54.18%	52.17%	54.29%	52.39%	53.79%	51.69%	56.05%
GS03	CP LF	75.83%	104.60%	57.54%	57.78%	59.85%	63.08%	59.14%	63.59%	62.86%	60.70%	72.66%	76.58%
GS03	REL PREC												
GS03	NCP RP	5.93%	5.82%	5.96%	5.99%	5.84%	5.37%	5.21%	5.41%	5.34%	5.28%	5.62%	5.53%
GS03	NCP RP ONPK	5.57%	5.71%	5.81%	5.93%	5.36%	5.17%	4.97%	5.25%	5.17%	5.05%	5.26%	5.20%
GS03	NCP RP OFFPK	5.90%	5.69%	5.89%	5.68%	5.77%	5.25%	5.20%	5.40%	5.34%	5.23%	5.62%	5.52%
GS03	GCP RP	6.88%	6.92%	7.21%	7.31%	7.10%	6.30%	6.02%	6.48%	5.92%	6.06%	6.71%	6.65%
GS03	GCP RP ONPK	6.84%	7.67%	8.21%	7.31%	7.10%	6.30%	6.02%	6.48%	5.92%	6.06%	7.94%	8.06%
GS03	GCP RP OFFPK	6.65%	6.65%	6.65%	6.65%	6.65%	6.65%	6.65%	6.65%	6.65%	6.65%	6.65%	6.65%
GS03	CP RP	5.92%	12.04%	7.86%	7.41%	6.48%	6.67%	6.04%	6.40%	6.34%	6.20%	6.51%	6.26%
GS03	SAMPLE SIZE												
GS03	GCPSZ	270	271	270	269	272	273	272	272	273	273	272	274
GS03	GCPSZ ONPK	270	271	270	269	272	273	272	272	273	273	272	274
GS03	GCPSZ OFFPK	270	271	270	269	272	273	272	272	273	273	272	274
GS03	CPSZ	270	271	270	269	271	273	272	272	273	273	272	274

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GSCU06 GSCU-1 - General Service Constant Usage (0-20 kW)

	Oct-06	Nov-06	Dec-06
GSCU06 MONTH	3056	3024	3344
GSCU06 CUSTOMERS	1530139	1543433	2904244
GSCU06 SALES			
GSCU06 KW	3056	3024	3344
GSCU06 N			
GSCU06 RLR ENERGY			
GSCU06 KWH	1530139	1543433	2904244
GSCU06 KWH ONPK	402859	348547	677327
GSCU06 KWH OFFPK	1127280	1194886	2226917
GSCU06 KWH ONPK%	26.33%	22.58%	23.32%
GSCU06 KWH OFFPK%	73.67%	77.42%	76.68%
GSCU06 DEMAND (KW)			
GSCU06 NCP	2168	2155	4296
GSCU06 NCP ONPK	2167	2117	4260
GSCU06 NCP OFFPK	2165	2150	4293
GSCU06 GCP DATE	Sat, Oct 7	Wed, Nov 8	Thu, Dec 28
GSCU06 GCP TIME	12:00	18:00	14:00
GSCU06 GCP	2148	2106	4139
GSCU06 GCP ON PK	2147	2091	4129
GSCU06 GCP OFF PK	2148	2106	4139
GSCU06 CP	2140	2079	4066
GSCU06 PERIOD START	9/29/2006	10/29/2006	11/29/2006
GSCU06 NCP LF	98.01%	96.27%	93.90%
GSCU06 NCP LF ONPK	98.36%	98.01%	94.64%
GSCU06 NCP LF OFFPK	98.07%	96.47%	93.98%
GSCU06 GCP CF	99.07%	97.73%	96.36%
GSCU06 CP CF	98.72%	96.50%	94.66%
GSCU06 GCP LF	98.94%	98.50%	97.45%
GSCU06 GCP LF ONPK	99.30%	99.22%	97.65%
GSCU06 GCP LF OFFPK	98.83%	98.50%	97.46%
GSCU06 CP LF	99.29%	99.76%	99.20%
GSCU06 REL PREC			
GSCU06 NCP RP	1.51%	1.86%	2.70%
GSCU06 NCP RP ONPK	1.53%	0.57%	2.70%
GSCU06 NCP RP OFFPK	1.03%	1.97%	2.68%
GSCU06 GCP RP	1.36%	2.08%	2.20%
GSCU06 GCP RP ONPK	2.03%	0.64%	2.25%
GSCU06 GCP RP OFFPK	1.36%	2.08%	2.20%
GSCU06 CP RP	0.63%	0.24%	0.59%
GSCU06 SAMPLE SIZE			
GSCU06 GCPSZ	6	14	27
GSCU06 GCPSZ ONPK	6	14	27
GSCU06 GCPSZ OFFPK	6	14	27
GSCU06 CPSZ	6	14	27

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GSD04	GSD(T)-1 General Service Demand & Time of Use (21-499 kW)												
GSD04	MONTH	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
GSD04	CUSTOMERS	93798	93794	93867	93899	94059	94283	94369	94586	94674	94684	94455	94594
GSD04	SALES	1815990754	1643353352	1677478550	1766538463	1888104695	2033781327	2098256162	2092249318	2096594893	2024301481	1879920370	1856479177
GSD04	KW												
GSD04	N	93798	93794	93866	93899	94059	94283	94369	94587	94674	94684	94455	94594
GSD04	RLR ENERGY												
GSD04	KWH	1816228108	1643849846	1677642712	1766810830	1888128439	2033863410	2098340706	2092371905	2096694116	2024388806	1879920370	1856660047
GSD04	KWH ONPK	456240310	446897931	457963377	639450382	615427152	686960556	691606363	673409018	707396017	678836003	477907036	478345139
GSD04	KWH OFFPK	1359987798	1196951914	1219679336	1127360448	1272701287	1346902854	1408734343	1418962887	1389298100	1345552804	1402013334	1378314909
GSD04	KWH ONPK%	25.12%	27.19%	27.30%	36.19%	32.60%	33.78%	32.96%	32.18%	33.74%	33.53%	25.42%	25.76%
GSD04	KWH OFFPK%	74.88%	72.81%	72.70%	63.81%	67.41%	66.22%	67.04%	67.82%	66.26%	66.47%	74.58%	74.24%
GSD04	DEMAND (KW)												
GSD04	NCP	5680038	5835887	5217394	5322832	5708803	5476645	5862250	5447734	5930374	5817743	5967853	5597742
GSD04	NCP ONPK	5343738	5494468	4924836	5205742	5577884	5359918	5714078	5310019	5641346	5716786	5607220	5235208
GSD04	NCP OFFPK	5289534	5229060	4743058	4976228	5337455	5177034	5694647	5201933	5620636	5417456	5733270	5433234
GSD04	GCP DATE	Tue, Jan 24	Thu, Feb 23	Wed, Mar 22	Wed, Apr 26	Thu, May 11	Thu, Jun 15	Wed, Jul 26	Wed, Aug 2	Mon, Sep 11	Thu, Oct 12	Wed, Nov 1	Fri, Dec 1
GSD04	GCP TIME	14:00	19:00	20:00	14:00	14:00	14:00	15:00	14:00	14:00	14:00	14:00	14:00
GSD04	GCP	3804500	4078198	3627439	3712539	4074385	3978695	4292398	4043491	4174196	4109032	4139767	3847780
GSD04	GCP ON PK	3714031	4078198	3627439	3712539	4074385	3978695	4292398	4043491	4174196	4109032	3932192	3634511
GSD04	GCP OFF PK	3804500	3893191	3614686	3631515	3943336	3899737	4164609	3963304	4077708	3962924	4139767	3847780
GSD04	CP	3407982	2076200	3306253	3357786	3689601	3695926	3998033	3792976	3730978	3751946	3932192	3634511
GSD04	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
GSD04	NCP LF	42.98%	41.92%	43.22%	44.61%	45.94%	49.92%	49.71%	51.62%	47.52%	48.33%	42.34%	46.07%
GSD04	NCP LF ONPK	50.82%	50.83%	52.84%	59.34%	61.30%	64.73%	64.04%	67.10%	63.33%	62.83%	50.73%	54.39%
GSD04	NCP LF OFFPK	44.64%	44.71%	45.27%	42.19%	44.16%	47.65%	46.52%	49.15%	45.27%	46.77%	42.45%	45.96%
GSD04	GCP CF	66.98%	69.88%	69.53%	69.75%	71.37%	72.65%	73.22%	74.22%	70.39%	70.63%	69.37%	68.74%
GSD04	CP CF	60.00%	35.58%	63.37%	63.08%	64.63%	67.49%	68.20%	69.62%	62.91%	64.49%	65.89%	64.93%
GSD04	GCP LF	64.17%	59.98%	62.16%	63.97%	64.36%	68.71%	67.90%	69.55%	67.51%	68.43%	61.04%	67.02%
GSD04	GCP LF ONPK	73.12%	68.49%	71.73%	83.21%	83.92%	87.20%	85.25%	88.12%	85.59%	87.41%	72.34%	78.34%
GSD04	GCP LF OFFPK	62.06%	60.05%	59.41%	57.81%	59.77%	63.26%	63.61%	64.51%	62.40%	63.94%	58.80%	64.89%
GSD04	CP LF	71.63%	117.82%	68.20%	70.72%	71.08%	73.96%	72.89%	74.15%	75.53%	74.94%	64.26%	70.95%
GSD04	REL PREC												
GSD04	NCP RP	9.51%	10.96%	12.03%	13.24%	10.67%	9.39%	9.73%	7.21%	11.22%	9.15%	11.08%	8.30%
GSD04	NCP RP ONPK	10.10%	11.75%	12.81%	13.51%	10.86%	9.45%	9.85%	7.28%	8.31%	9.30%	11.74%	8.68%
GSD04	NCP RP OFFPK	7.43%	6.07%	7.95%	10.46%	8.85%	7.10%	9.36%	5.65%	10.66%	6.68%	9.95%	6.80%
GSD04	GCP RP	5.00%	11.13%	17.93%	6.06%	5.24%	4.84%	4.76%	5.13%	4.94%	5.25%	5.66%	5.46%
GSD04	GCP RP ONPK	8.08%	11.13%	17.93%	6.06%	5.24%	4.84%	4.76%	5.13%	4.94%	5.25%	9.92%	7.49%
GSD04	GCP RP OFFPK	5.46%	5.46%	5.46%	5.46%	5.46%	5.46%	5.46%	5.46%	5.46%	5.46%	5.46%	5.46%
GSD04	CP RP	5.00%	7.76%	6.08%	5.62%	4.83%	4.48%	4.21%	4.52%	4.97%	4.66%	9.92%	7.49%
GSD04	SAMPLE SIZE												
GSD04	GCPSZ	127	131	132	128	130	131	131	136	141	142	142	142
GSD04	GCPSZ ONPK	127	131	132	128	130	131	131	136	141	142	142	142
GSD04	GCPSZ OFFPK	127	131	132	129	130	131	131	136	141	142	142	142
GSD04	CPSZ	127	130	132	129	130	131	131	136	141	142	142	142

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GSLD04 **GSLD(T)-1 - General Service Large Demand & Time of Use (500-1999 kW)**

GSLD04	MONTH	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
GSLD04	CUSTOMERS	1966	1971	1948	1881	1858	1853	1852	1859	1836	1825	1823	1830
GSLD04	SALES	570333605	463556363	423673766	471137695	482279705	511821382	514475413	511113805	537246750	517330704	467247591	484450528
GSLD04	KW												
GSLD04	N	1966	1971	1948	1881	1858	1853	1852	1859	1836	1825	1823	1830
GSLD04	RLR ENERGY												
GSLD04	KWH	570387213	463638133	423720689	471137695	482350173	511887226	514577150	511389122	537314923	517534526	467418839	484550112
GSLD04	KWH ONPK	147197349	125985501	115447980	177615218	167586898	183266889	177539010	174453584	193098232	184769975	124096645	129120053
GSLD04	KWH OFFPK	423189864	337652633	308272708	293522477	314763275	328620338	337038140	336935538	344216691	332764551	343322194	355430059
GSLD04	KWH ONPK%	25.81%	27.17%	27.25%	37.70%	34.74%	35.80%	34.50%	34.11%	35.94%	35.70%	28.55%	26.65%
GSLD04	KWH OFFPK%	74.19%	72.83%	72.75%	62.30%	65.26%	64.20%	65.50%	65.89%	64.06%	64.30%	73.45%	73.35%
GSLD04	DEMAND (KW)												
GSLD04	NCP	1485155	1329100	1073375	1194627	1272749	1241415	1260699	1231593	1323343	1347136	1242015	1330113
GSLD04	NCP ONPK	1415499	1252316	1015309	1179528	1255915	1233997	1243896	1217963	1300415	1308695	1170740	1264324
GSLD04	NCP OFFPK	1474912	1319989	1070291	1174350	1253214	1219097	1233178	1214237	1310167	1332378	1235533	1315503
GSLD04	GCP DATE	Mon, Jan 23	Thu, Feb 23	Tue, Mar 14	Wed, Apr 26	Thu, May 11	Thu, Jun 15	Wed, Jul 26	Wed, Aug 23	Mon, Sep 11	Tue, Oct 3	Wed, Nov 1	Thu, Nov 30
GSLD04	GCP TIME	13:00	15:00	14:00	14:00	13:00	14:00	15:00	13:00	14:00	14:00	13:00	14:00
GSLD04	GCP	1301179	1194389	982195	1065556	1117875	1065066	1095483	1095316	1159892	1167214	1131687	1115597
GSLD04	GCP ON PK	1199543	1069679	882185	1065556	1117875	1065066	1095483	1095316	1159892	1167214	1039583	1046842
GSLD04	GCP OFF PK	1301179	1194389	982195	1052724	1105378	1055034	1065853	1079937	1138313	1151410	1131687	1115597
GSLD04	CP	1100436	696576	861998	960680	1014281	1006741	1045055	970228	1023844	1084575	881796	915187
GSLD04	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
GSLD04	NCP LF	51.62%	51.91%	53.06%	53.01%	52.64%	55.42%	56.69%	55.81%	54.57%	53.36%	50.58%	50.60%
GSLD04	NCP LF ONPK	61.90%	62.88%	64.61%	72.74%	74.13%	75.01%	75.52%	75.79%	74.99%	74.70%	63.09%	60.79%
GSLD04	NCP LF OFFPK	49.81%	49.96%	50.71%	46.54%	46.51%	49.37%	51.47%	50.00%	48.12%	47.03%	48.24%	48.95%
GSLD04	GCP CF	87.61%	89.86%	91.51%	89.20%	87.83%	85.79%	86.89%	88.93%	87.65%	86.64%	91.12%	83.87%
GSLD04	CP CF	74.10%	52.41%	80.31%	80.42%	79.69%	81.10%	82.89%	78.78%	77.37%	80.51%	71.00%	68.81%
GSLD04	GCP LF	58.92%	57.76%	57.98%	59.43%	59.93%	64.60%	65.24%	62.75%	62.26%	61.58%	55.51%	60.33%
GSLD04	GCP LF ONPK	73.04%	73.61%	74.36%	80.53%	83.29%	86.90%	85.75%	84.27%	84.08%	83.76%	71.05%	73.42%
GSLD04	GCP LF OFFPK	56.46%	55.21%	55.26%	51.92%	52.73%	57.05%	59.55%	56.22%	55.38%	54.43%	52.67%	57.72%
GSLD04	CP LF	69.67%	99.05%	66.07%	65.92%	66.05%	68.34%	68.39%	70.84%	70.54%	66.27%	71.25%	73.54%
GSLD04	REL PREC												
GSLD04	NCP RP	6.68%	6.35%	7.60%	7.64%	6.85%	7.74%	7.07%	7.71%	6.91%	7.12%	7.64%	7.90%
GSLD04	NCP RP ONPK	6.75%	5.99%	7.48%	7.65%	6.95%	7.76%	6.96%	7.72%	6.79%	6.93%	7.65%	8.21%
GSLD04	NCP RP OFFPK	6.56%	6.38%	7.64%	7.40%	6.81%	7.76%	7.16%	7.64%	7.01%	7.16%	7.68%	7.77%
GSLD04	GCP RP	7.06%	6.65%	8.11%	7.43%	7.34%	6.52%	6.92%	8.57%	7.03%	6.86%	7.88%	7.90%
GSLD04	GCP RP ONPK	7.14%	7.24%	8.15%	7.43%	7.34%	6.52%	6.92%	8.57%	7.03%	6.86%	8.69%	9.87%
GSLD04	GCP RP OFFPK	7.06%	6.65%	8.11%	7.75%	6.90%	6.86%	6.93%	8.37%	7.37%	7.58%	7.88%	7.90%
GSLD04	CP RP	6.82%	9.90%	7.45%	6.36%	6.15%	6.56%	6.53%	6.88%	6.38%	5.64%	6.15%	6.65%
GSLD04	SAMPLE SIZE												
GSLD04	GCPSZ	38	41	40	41	41	41	41	40	41	40	41	41
GSLD04	GCPSZ ONPK	38	41	40	41	41	41	41	40	41	40	41	41
GSLD04	GCPSZ OFFPK	38	41	40	41	41	41	41	40	41	40	41	41
GSLD04	CPSZ	38	41	40	41	41	41	41	40	41	40	41	41

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GSLDT2	GSLD(T)-2 - General Service Large Demand & Time of Use (2000 kW +)												
GSLDT2	MONTH	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
GSLDT2	CUSTOMERS	60	62	63	63	63	61	62	63	59	63	66	67
GSLDT2	SALES	81778440	72951997	123542239	72639893	69390302	65202198	86551321	97632139	76701275	95116951	90054990	78432242
GSLDT2	KW												
GSLDT2	N	61	63	63	63	63	63	65	64	61	60	64	66
GSLDT2	RLR ENERGY												
GSLDT2	KWH	74411924	69501400	70340917	73480818	73995247	79970165	89045698	85936347	87180969	81749075	81756385	82343358
GSLDT2	KWH ONPK	17537833	17037096	17204833	23227538	21370396	23972661	26335887	24152897	25593585	23996832	19360537	19590482
GSLDT2	KWH OFFPK	56874090	52464304	53136084	50253280	52624851	55997504	62709811	61783450	61587384	57752243	62395848	62752876
GSLDT2	KWH ONPK%	23.57%	24.51%	24.46%	31.61%	28.88%	29.98%	29.58%	28.11%	29.36%	29.35%	23.68%	23.79%
GSLDT2	KWH OFFPK%	76.43%	75.49%	75.54%	68.39%	71.12%	70.02%	70.42%	71.89%	70.64%	70.65%	76.32%	76.21%
GSLDT2	DEMAND (KW)												
GSLDT2	NCP	178652	177102	158507	163279	172729	173150	202310	179449	189350	181238	193397	194002
GSLDT2	NCP ONPK	157717	157095	141991	157757	159320	156159	186606	164803	174855	168470	176282	174211
GSLDT2	NCP OFFPK	177160	176133	158224	160833	170740	170931	199587	178594	187515	179080	192688	193575
GSLDT2	GCP DATE	Fri, Jan 13	Thu, Feb 23	Tue, Mar 14	Thu, Apr 27	Wed, May 10	Tue, Jun 13	Wed, Jul 26	Fri, Aug 25	Fri, Sep 1	Mon, Oct 23	Wed, Nov 1	Thu, Nov 30
GSLDT2	GCP TIME	14:00	13:00	13:00	11:00	11:00	12:00	11:00	11:00	11:00	11:00	13:00	16:00
GSLDT2	GCP	146105	151215	131408	129250	138773	140506	162882	147050	149758	147713	168405	158409
GSLDT2	GCP ON PK	126741	135965	118464	125632	135273	135356	158008	142617	147859	145116	148911	141495
GSLDT2	GCP OFF PK	146105	151215	131408	129250	138773	140506	162882	147050	149758	147713	168405	158409
GSLDT2	CP	117051	93321	122435	120311	125099	131435	155675	139214	135539	138353	139376	135604
GSLDT2	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
GSLDT2	NCP LF	55.98%	58.40%	59.65%	60.49%	59.50%	62.08%	61.13%	64.37%	61.88%	62.65%	56.82%	58.95%
GSLDT2	NCP LF ONPK	66.19%	67.78%	68.85%	71.13%	74.52%	77.53%	74.67%	77.54%	73.92%	75.36%	65.37%	66.94%
GSLDT2	NCP LF OFFPK	55.73%	58.18%	59.12%	58.19%	57.08%	60.00%	59.17%	62.33%	60.15%	60.73%	56.22%	58.73%
GSLDT2	GCP CF	81.78%	85.38%	82.90%	79.16%	80.34%	81.15%	80.51%	81.95%	79.09%	81.50%	87.08%	81.65%
GSLDT2	CP CF	65.52%	52.69%	77.24%	73.68%	72.42%	75.91%	76.95%	77.58%	71.58%	76.34%	72.07%	69.90%
GSLDT2	GCP LF	68.45%	68.40%	71.95%	76.41%	74.06%	76.50%	75.93%	78.55%	78.25%	76.87%	65.25%	72.20%
GSLDT2	GCP LF ONPK	82.37%	78.32%	82.52%	89.32%	87.77%	89.45%	88.19%	89.61%	87.42%	87.49%	77.39%	82.41%
GSLDT2	GCP LF OFFPK	67.58%	67.76%	71.19%	72.40%	70.23%	72.99%	72.51%	75.70%	75.32%	73.63%	64.32%	71.77%
GSLDT2	CP LF	85.45%	110.83%	77.22%	82.09%	82.15%	81.78%	79.44%	82.97%	86.45%	82.07%	78.84%	84.34%
GSLDT2	REL PREC												
GSLDT2	NCP RP	2.99%	1.98%	2.24%	2.15%	1.83%	1.46%	1.82%	1.54%	1.28%	1.80%	1.76%	1.82%
GSLDT2	NCP RP ONPK	2.91%	1.95%	2.32%	1.97%	1.65%	1.57%	1.88%	1.52%	1.27%	1.75%	1.45%	1.67%
GSLDT2	NCP RP OFFPK	2.93%	1.97%	2.23%	2.15%	1.83%	1.45%	1.84%	1.54%	1.28%	1.83%	1.76%	1.82%
GSLDT2	GCP RP	2.35%	1.91%	2.00%	2.15%	1.49%	1.25%	1.71%	1.22%	1.14%	1.58%	1.43%	1.39%
GSLDT2	GCP RP ONPK	2.38%	1.94%	2.14%	2.10%	1.67%	1.45%	1.93%	1.66%	1.22%	1.64%	1.68%	1.70%
GSLDT2	GCP RP OFFPK	2.35%	1.91%	2.00%	2.15%	1.49%	1.25%	1.71%	1.22%	1.14%	1.58%	1.43%	1.39%
GSLDT2	CP RP	2.26%	2.37%	2.34%	2.45%	2.10%	1.40%	1.86%	1.35%	1.20%	1.61%	1.77%	1.37%
GSLDT2	SAMPLE SIZE												
GSLDT2	GCPSZ	52	58	58	58	59	60	60	61	59	56	60	61
GSLDT2	GCPSZ ONPK	52	58	58	58	59	60	60	61	59	56	60	61
GSLDT2	GCPSZ OFFPK	52	58	58	58	59	60	60	61	59	56	60	61
GSLDT2	CPSZ	52	58	58	58	59	60	60	61	59	56	60	61

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GSLDT3	GSLD(T)-3 - General Service Large Demand & Time of Use (2000 kW +) Transmission												
GSLDT3	MONTH	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
GSLDT3	CUSTOMERS	6	6	6	6	5	5	5	5	5	6	6	6
GSLDT3	SALES	23894400	23895000	11277921	17407600	22436200	21844800	17162577	6586000	17693000	18769628	22295400	15566400
GSLDT3	KW												
GSLDT3	N	7	7	7	6	6	6	6	6	6	7	7	7
GSLDT3	RLR ENERGY												
GSLDT3	KWH	22788943	19414123	17866014	18447338	17754283	17478537	15209219	15869116	15361547	17572151	20876561	22924840
GSLDT3	KWH ONPK	5490747	4892375	4514479	5618786	4882602	5170736	4385301	4389877	4481284	5044443	4915166	5665005
GSLDT3	KWH OFFPK	17298196	14521748	13351535	12828552	12871682	12307802	10823919	11479239	10880263	12527708	15961396	17259834
GSLDT3	KWH ONPK%	24.09%	25.20%	25.27%	30.46%	27.50%	29.58%	28.83%	27.66%	29.17%	28.71%	23.54%	24.71%
GSLDT3	KWH OFFPK%	75.91%	74.80%	74.73%	69.54%	72.50%	70.42%	71.17%	72.34%	70.83%	71.29%	76.46%	75.29%
GSLDT3	DEMAND (KW)												
GSLDT3	NCP	41258	39766	39542	34117	33200	34817	33672	28399	30009	36672	37636	45102
GSLDT3	NCP ONPK	40664	38482	38759	33228	32654	34678	33064	28248	29715	36313	36177	43732
GSLDT3	NCP OFFPK	40959	39539	39268	33650	32908	34336	33381	28073	29662	36207	37586	44746
GSLDT3	GCP DATE	Tue, Jan 24	Fri, Feb 24	Fri, Mar 3	Wed, Apr 26	Wed, May 24	Fri, Jun 16	Fri, Jun 30	Wed, Aug 9	Tue, Sep 26	Wed, Oct 18	Tue, Nov 28	Fri, Dec 1
GSLDT3	GCP TIME	20:00	14:00	14:00	14:00	14:00	12:00	14:00	14:00	14:00	13:00	16:00	14:00
GSLDT3	GCP	37497	36618	34352	30664	30965	30491	30080	26481	27109	33511	34373	40102
GSLDT3	GCP ON PK	37497	36380	32969	30664	30965	30090	30080	26481	27109	33511	32994	38967
GSLDT3	GCP OFF PK	37225	36618	34352	29772	30412	30491	29425	26010	26558	33494	34373	40102
GSLDT3	CP	33786	31244	26849	26276	29203	26409	24700	22320	24596	32329	32045	35988
GSLDT3	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
GSLDT3	NCP LF	74.24%	72.65%	60.73%	72.68%	74.27%	67.47%	62.73%	75.11%	68.80%	66.55%	74.56%	70.60%
GSLDT3	NCP LF ONPK	80.37%	79.46%	66.18%	81.69%	83.07%	75.31%	70.18%	82.23%	76.17%	73.50%	80.87%	77.11%
GSLDT3	NCP LF OFFPK	73.32%	71.73%	59.86%	72.43%	70.99%	65.65%	61.06%	73.68%	67.18%	65.16%	73.73%	69.88%
GSLDT3	GCP CF	90.89%	92.09%	86.88%	89.88%	93.27%	87.58%	89.33%	93.25%	90.34%	91.38%	91.33%	88.91%
GSLDT3	CP CF	81.89%	78.57%	67.90%	77.02%	87.96%	75.85%	73.36%	78.59%	81.96%	88.16%	85.15%	79.79%
GSLDT3	GCP LF	81.69%	78.89%	69.90%	80.86%	79.63%	77.05%	70.23%	80.55%	76.16%	72.83%	81.63%	79.40%
GSLDT3	GCP LF ONPK	87.16%	84.05%	77.80%	88.52%	87.60%	86.79%	77.14%	87.71%	83.49%	79.65%	88.67%	86.54%
GSLDT3	GCP LF OFFPK	80.68%	77.45%	68.43%	80.24%	78.38%	73.93%	69.27%	79.52%	75.03%	70.44%	80.62%	77.97%
GSLDT3	CP LF	90.66%	92.46%	89.44%	94.36%	84.44%	88.96%	85.52%	95.56%	83.94%	75.49%	87.56%	88.47%
GSLDT3	REL PREC												
GSLDT3	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	17.99%	19.92%	20.91%
GSLDT3	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	18.08%	19.94%	20.82%
GSLDT3	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	18.06%	19.98%	20.74%
GSLDT3	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	17.85%	21.07%	20.54%
GSLDT3	GCP RP ONPK	0.00%	26.57%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	17.85%	19.51%	20.33%
GSLDT3	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	18.35%	21.07%	20.54%
GSLDT3	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	18.73%	19.97%	21.87%
GSLDT3	SAMPLE SIZE												
GSLDT3	GCPSZ	7	7	7	6	6	6	6	6	6	6	6	6
GSLDT3	GCPSZ ONPK	7	6	7	6	6	6	6	6	6	6	6	6
GSLDT3	GCPSZ OFFPK	7	7	7	6	6	6	6	6	6	6	6	6
GSLDT3	CPSZ	7	7	7	6	6	6	6	6	6	6	6	6

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HLF206 HLF2-2 - High Load Factor Demand TOU (500-1999 kW)

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
HLF206 MONTH	976	983	1012	1072	1107	1118	1107	1105	1103	1095	1088	1090
HLF206 CUSTOMERS	976	983	1012	1072	1107	1118	1107	1105	1103	1095	1088	1090
HLF206 SALES	303591704	340739005	326355040	363168407	386180913	431318429	433588036	428169648	445325993	409341329	418561346	395619151
HLF206 KW												
HLF206 N	976	983	1012	1072	1107	1118	1107	1105	1103	1095	1088	1090
HLF206 RLR ENERGY												
HLF206 KWH	304027420	340870310	326404582	363255487	386331879	431508510	433678290	428252759	445415187	409391265	418603841	395664682
HLF206 KWH ONPK	71239324	84221508	80105732	110764939	105691079	125660078	123843632	117788054	128754537	117255498	98421838	94422009
HLF206 KWH OFFPK	232788096	256648802	246298850	252490548	280640801	305848432	309834658	310464704	316660650	292135767	320182004	301242673
HLF206 KWH ONPK%	23.43%	24.71%	24.54%	30.49%	27.36%	29.12%	28.56%	27.50%	28.91%	28.64%	23.51%	23.86%
HLF206 KWH OFFPK%	76.57%	75.29%	75.46%	69.51%	72.64%	70.88%	71.44%	72.50%	71.09%	71.36%	76.49%	76.14%
HLF206 DEMAND (KW)												
HLF206 NCP	553166	706495	590937	665222	717506	730695	748719	720373	759584	725672	774182	731333
HLF206 NCP ONPK	534602	679327	568543	660508	701530	724958	744678	711664	755318	719697	741077	697146
HLF206 NCP OFFPK	552162	702779	588481	651527	703241	720138	742231	713609	741832	717184	772052	731333
HLF206 GCP DATE	Fri, Jan 13	Fri, Feb 3	Tue, Mar 21	Fri, Apr 21	Wed, May 10	Wed, Jun 14	Fri, Jul 28	Fri, Aug 11	Fri, Sep 15	Thu, Oct 5	Wed, Nov 1	Fri, Dec 1
HLF206 GCP TIME	14:00	14:00	15:00	14:00	14:00	15:00	14:00	15:00	15:00	15:00	14:00	13:00
HLF206 GCP	505530	627986	551143	609119	651837	675410	703141	667480	711999	680016	727474	672409
HLF206 GCP ON PK	493472	610202	532100	609119	651837	675410	703141	667480	711999	680016	688479	643615
HLF206 GCP OFF PK	505530	627986	551143	596596	637700	661206	683920	649743	689084	677412	727474	672409
HLF206 CP	466125	470933	535297	589031	626022	664336	682677	644601	661989	665491	688479	642603
HLF206 PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
HLF206 NCP LF	73.87%	71.80%	74.24%	73.40%	74.78%	79.37%	80.45%	79.90%	78.82%	78.35%	72.68%	75.14%
HLF206 NCP LF ONPK	79.32%	77.49%	80.05%	81.01%	83.70%	87.54%	87.99%	87.57%	86.09%	86.20%	79.05%	80.62%
HLF206 NCP LF OFFPK	73.19%	71.33%	73.69%	72.17%	73.90%	77.79%	78.61%	78.39%	78.18%	76.71%	72.00%	74.62%
HLF206 GCP CF	91.39%	88.89%	93.27%	91.57%	90.85%	92.43%	93.91%	92.66%	93.74%	93.71%	93.97%	91.94%
HLF206 CP CF	84.26%	66.66%	90.58%	88.55%	87.25%	90.92%	91.18%	89.48%	87.15%	91.71%	88.93%	87.87%
HLF206 GCP LF	80.83%	80.77%	79.60%	80.16%	82.32%	85.87%	85.66%	86.24%	84.08%	83.62%	77.34%	81.73%
HLF206 GCP LF ONPK	85.93%	86.26%	85.54%	87.85%	90.08%	93.96%	93.19%	93.37%	91.33%	91.23%	85.09%	87.32%
HLF206 GCP LF OFFPK	79.95%	79.82%	78.68%	78.81%	81.50%	84.72%	85.32%	86.09%	84.16%	81.22%	76.41%	81.16%
HLF206 CP LF	87.67%	107.71%	81.96%	82.89%	85.71%	87.30%	88.23%	89.30%	90.44%	85.44%	81.72%	85.52%
HLF206 REL PREC												
HLF206 NCP RP	5.54%	3.41%	3.71%	4.49%	3.59%	2.92%	2.77%	3.50%	3.13%	2.69%	3.30%	3.28%
HLF206 NCP RP ONPK	5.13%	3.33%	3.34%	4.44%	3.41%	2.78%	2.68%	3.14%	2.93%	2.50%	2.91%	2.76%
HLF206 NCP RP OFFPK	5.54%	3.39%	3.76%	4.49%	3.41%	3.16%	2.71%	3.49%	3.30%	2.68%	3.31%	3.28%
HLF206 GCP RP	5.85%	4.24%	3.73%	4.46%	3.17%	2.63%	3.03%	3.22%	2.61%	2.64%	3.79%	2.85%
HLF206 GCP RP ONPK	5.30%	3.14%	4.05%	4.46%	3.17%	2.63%	3.03%	3.22%	2.61%	2.64%	4.08%	3.03%
HLF206 GCP RP OFFPK	5.85%	4.24%	3.73%	4.92%	3.16%	2.69%	2.89%	4.28%	2.92%	2.86%	3.79%	2.85%
HLF206 CP RP	5.02%	7.01%	3.72%	4.48%	3.12%	2.84%	3.25%	3.06%	2.75%	2.68%	4.08%	2.48%
HLF206 SAMPLE SIZE												
HLF206 GCPSZ	19	23	23	22	27	26	25	26	25	27	25	26
HLF206 GCPSZ ONPK	19	23	23	22	27	26	25	26	25	27	25	26
HLF206 GCPSZ OFFPK	19	23	23	22	27	26	25	26	25	27	25	26
HLF206 CPSZ	19	23	23	22	27	26	25	26	25	27	25	26

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HLFT1	HLFT-1 - High Load Factor Demand TOU (21-499 kW)												
HLFT1	MONTH	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
HLFT1	CUSTOMERS	529	492	531	657	758	799	822	835	851	861	863	858
HLFT1	SALES	49944129	45781152	48120446	61728307	72961256	83048068	89629777	88893253	98304153	94391575	92623544	93537738
HLFT1	KW												
HLFT1	N	529	492	531	657	758	799	822	835	851	861	863	858
HLFT1	RLR ENERGY												
HLFT1	KWH	50013595	45815530	48141729	61767426	73001716	83110330	89722214	88965562	98374192	94441277	92669703	93594459
HLFT1	KWH ONPK	11481215	11054512	11587392	18100484	19258852	23236194	24747016	23799148	27837964	26500028	21769117	22394665
HLFT1	KWH OFFPK	38532380	34761019	36554338	43666942	53742865	59874136	64975198	65166414	70536228	67941249	70900586	71199794
HLFT1	KWH ONPK%	22.96%	24.13%	24.07%	29.30%	26.38%	27.96%	27.58%	26.75%	28.30%	28.06%	23.49%	23.93%
HLFT1	KWH OFFPK%	77.04%	75.87%	75.93%	70.70%	73.62%	72.04%	72.42%	73.25%	71.70%	71.94%	76.51%	76.07%
HLFT1	DEMAND (KW)												
HLFT1	NCP	87520	90823	83527	105695	128536	139498	153386	145451	161534	162752	161499	165885
HLFT1	NCP ONPK	83588	86944	79706	103849	125681	135583	150854	143019	159993	161010	157285	159320
HLFT1	NCP OFFPK	87143	90514	83151	104330	127264	137859	151866	144339	159141	160589	160401	165383
HLFT1	GCP DATE	Tue, Jan 3	Thu, Feb 23	Tue, Mar 21	Wed, Apr 26	Wed, May 10	Wed, Jun 28	Wed, Jul 26	Wed, Aug 2	Thu, Aug 31	Mon, Oct 2	Wed, Nov 1	Fri, Dec 1
HLFT1	GCP TIME	14:00	15:00	14:00	15:00	15:00	12:00	17:00	13:00	14:00	16:00	13:00	14:00
HLFT1	GCP	78542	80503	75752	94473	115415	123254	139407	131579	147882	148014	150103	148859
HLFT1	GCP ON PK	76655	78429	73021	94473	115415	123201	139407	131579	147882	148014	147850	146685
HLFT1	GCP OFF PK	78542	80503	75752	93184	113422	123254	138312	130911	147360	146877	150103	148859
HLFT1	CP	76655	59991	74520	93390	112128	122601	139407	130848	142128	146844	147850	145775
HLFT1	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
HLFT1	NCP LF	76.81%	75.07%	77.47%	78.55%	78.88%	80.08%	81.24%	82.21%	81.85%	80.59%	77.12%	78.36%
HLFT1	NCP LF ONPK	81.76%	79.47%	82.60%	84.20%	85.13%	86.56%	86.80%	88.05%	87.88%	87.08%	82.38%	83.67%
HLFT1	NCP LF OFFPK	76.77%	75.01%	77.40%	77.94%	78.20%	79.54%	80.57%	81.35%	81.18%	79.68%	76.74%	77.99%
HLFT1	GCP CF	89.74%	88.64%	90.69%	89.38%	89.79%	88.36%	90.89%	90.46%	91.55%	90.94%	92.94%	89.74%
HLFT1	CP CF	87.59%	66.05%	89.22%	88.36%	87.23%	87.89%	90.89%	89.96%	87.99%	90.23%	91.55%	87.88%
HLFT1	GCP LF	85.59%	84.69%	85.42%	87.88%	87.85%	90.63%	89.39%	90.88%	89.41%	88.62%	82.98%	87.33%
HLFT1	GCP LF ONPK	89.15%	88.09%	90.16%	92.56%	92.70%	95.25%	93.92%	95.70%	95.07%	94.73%	87.64%	90.88%
HLFT1	GCP LF OFFPK	85.17%	84.34%	84.96%	87.26%	87.75%	88.97%	88.47%	89.69%	87.67%	87.11%	82.00%	86.65%
HLFT1	CP LF	87.69%	113.65%	86.83%	88.90%	90.42%	91.11%	89.39%	91.39%	93.03%	89.32%	84.25%	89.17%
HLFT1	REL PREC												
HLFT1	NCP RP	3.32%	3.70%	3.92%	3.77%	3.34%	4.40%	2.96%	3.82%	2.02%	2.16%	2.00%	1.84%
HLFT1	NCP RP ONPK	2.28%	2.72%	2.60%	3.80%	3.17%	4.16%	2.76%	3.47%	1.95%	2.08%	1.88%	1.54%
HLFT1	NCP RP OFFPK	3.38%	3.73%	3.92%	3.48%	3.37%	4.40%	2.90%	3.84%	2.01%	2.00%	1.98%	1.86%
HLFT1	GCP RP	3.48%	3.22%	3.44%	3.70%	3.26%	2.70%	2.56%	1.90%	2.15%	2.13%	1.98%	1.75%
HLFT1	GCP RP ONPK	2.99%	2.63%	2.77%	3.70%	3.26%	3.45%	2.56%	1.90%	2.15%	2.13%	1.87%	1.39%
HLFT1	GCP RP OFFPK	3.48%	3.22%	3.44%	2.71%	3.12%	2.70%	3.05%	1.88%	2.21%	2.01%	1.98%	1.75%
HLFT1	CP RP	2.99%	4.82%	3.48%	3.18%	2.94%	3.42%	2.56%	1.99%	2.13%	1.82%	1.87%	2.26%
HLFT1	SAMPLE SIZE												
HLFT1	GCPSZ	96	100	101	102	102	99	103	104	119	138	163	175
HLFT1	GCPSZ ONPK	96	100	102	102	102	100	103	104	119	138	164	175
HLFT1	GCPSZ OFFPK	96	100	101	102	102	99	103	104	119	138	163	175
HLFT1	CPSZ	96	100	102	102	102	100	103	104	119	138	164	175

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HLFT3	HLFT-3 - High Load Factor Demand TOU (2000 + kW)												
HLFT3	MONTH	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
HLFT3	CUSTOMERS	44	44	45	45	46	45	47	47	47	46	46	45
HLFT3	SALES	59784560	63305545	65380902	62350977	67583165	71500695	76141872	81234163	76670660	75663362	68651282	69570446
HLFT3	KW												
HLFT3	N	45	45	45	46	46	46	46	47	45	45	45	45
HLFT3	RLR ENERGY												
HLFT3	KWH	69252864	60357990	62106112	64097649	67611818	73697154	77575372	77125011	75589969	76363910	71240618	71808242
HLFT3	KWH ONPK	16179115	14712520	14919302	18902933	17952777	20646960	21389992	20568747	21092131	21149692	16508632	16718570
HLFT3	KWH OFFPK	53073749	45645469	47186810	45194717	49659041	53050194	56185380	56556264	54497838	55214218	54731987	55089671
HLFT3	KWH ONPK%	23.36%	24.38%	24.02%	29.49%	26.55%	28.02%	27.57%	26.67%	27.90%	27.70%	23.17%	23.28%
HLFT3	KWH OFFPK%	76.64%	75.63%	75.98%	70.51%	73.45%	71.98%	72.43%	73.33%	72.10%	72.30%	76.83%	76.72%
HLFT3	DEMAND (KW)												
HLFT3	NCP	125037	122479	110069	112492	120041	123111	134018	126401	125678	131988	131009	127951
HLFT3	NCP ONPK	119145	116446	102666	109890	117791	121066	131036	124208	122585	130804	124743	121957
HLFT3	NCP OFFPK	124728	122099	109870	110617	118157	121697	131623	124959	124197	130206	130646	127675
HLFT3	GCP DATE	Mon, Jan 23	Thu, Feb 23	Tue, Mar 14	Wed, Apr 26	Thu, May 11	Wed, Jun 14	Tue, Jul 25	Thu, Aug 24	Fri, Sep 1	Thu, Oct 5	Wed, Nov 1	Fri, Dec 1
HLFT3	GCP TIME	14:00	14:00	12:00	12:00	12:00	11:00	14:00	12:00	12:00	14:00	14:00	13:00
HLFT3	GCP	114362	111924	101812	102893	110946	113208	122950	115939	116081	121023	119980	118930
HLFT3	GCP ON PK	110374	105183	95367	100384	110508	111508	122950	115051	114275	121023	113884	114793
HLFT3	GCP OFF PK	114362	111924	101812	102893	110946	113208	122517	115939	116081	120579	119980	118930
HLFT3	CP	101217	79449	99019	99389	103475	109896	118131	111169	105324	119242	110598	109498
HLFT3	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
HLFT3	NCP LF	74.44%	73.33%	75.84%	76.59%	78.23%	80.46%	80.39%	82.01%	80.84%	80.36%	73.09%	77.95%
HLFT3	NCP LF ONPK	80.83%	78.97%	82.57%	83.10%	84.67%	86.13%	86.37%	87.62%	86.90%	85.55%	78.77%	81.60%
HLFT3	NCP LF OFFPK	73.87%	73.02%	75.61%	76.08%	77.83%	79.84%	80.39%	81.55%	80.37%	79.86%	72.73%	78.17%
HLFT3	GCP CF	91.46%	91.38%	92.50%	91.47%	92.42%	91.96%	91.74%	91.72%	92.36%	91.69%	91.58%	92.95%
HLFT3	CP CF	80.95%	64.87%	89.96%	88.35%	86.20%	89.27%	88.15%	87.95%	83.80%	90.34%	84.42%	85.58%
HLFT3	GCP LF	81.39%	80.25%	81.99%	83.73%	84.64%	87.50%	87.63%	89.41%	87.52%	87.64%	79.81%	83.86%
HLFT3	GCP LF ONPK	87.25%	87.42%	88.89%	90.97%	90.25%	93.52%	92.05%	94.59%	93.22%	92.46%	86.29%	86.69%
HLFT3	GCP LF OFFPK	80.57%	79.65%	81.60%	81.80%	82.89%	85.83%	86.36%	87.89%	85.99%	86.24%	79.20%	83.91%
HLFT3	CP LF	91.96%	113.05%	84.30%	86.68%	90.75%	90.14%	91.21%	93.25%	96.46%	88.95%	86.58%	91.08%
HLFT3	REL PREC												
HLFT3	NCP RP	1.09%	0.90%	0.39%	0.66%	0.33%	0.40%	0.43%	0.64%	0.51%	0.58%	0.74%	0.76%
HLFT3	NCP RP ONPK	1.12%	0.82%	0.45%	0.47%	0.38%	0.36%	0.47%	0.57%	0.55%	0.56%	0.44%	0.85%
HLFT3	NCP RP OFFPK	1.07%	0.88%	0.39%	0.69%	0.34%	0.41%	0.41%	0.65%	0.51%	0.58%	0.74%	0.73%
HLFT3	GCP RP	1.00%	0.91%	0.41%	0.41%	0.35%	0.36%	0.41%	0.53%	0.49%	0.52%	0.53%	0.79%
HLFT3	GCP RP ONPK	1.08%	0.83%	0.45%	0.68%	0.36%	0.35%	0.41%	0.69%	0.50%	0.52%	0.53%	0.81%
HLFT3	GCP RP OFFPK	1.00%	0.91%	0.41%	0.41%	0.35%	0.36%	0.35%	0.53%	0.49%	0.59%	0.53%	0.79%
HLFT3	CP RP	1.21%	1.68%	0.40%	0.64%	0.45%	0.30%	0.50%	0.90%	1.03%	0.57%	0.74%	1.12%
HLFT3	SAMPLE SIZE												
HLFT3	GCPSZ	38	41	44	44	45	45	45	44	43	42	43	40
HLFT3	GCPSZ ONPK	38	41	44	44	45	45	45	44	43	42	43	40
HLFT3	GCPSZ OFFPK	38	41	44	44	45	45	45	44	43	42	43	40
HLFT3	CPSZ	38	40	44	44	45	45	45	44	43	42	43	40

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METRO MET - Metropolitan Transit Service (METRORAIL)

METRO	MONTH	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
METRO	CUSTOMERS	23	23	23	23	23	23	23	23	23	23	23	23
METRO	SALES	8225350	7973700	7719950	7428050	7522200	8090950	7928900	7647150	8140300	7619500	7399000	8068200
METRO	KW												
METRO	N	23	23	23	23	23	23	23	23	23	23	23	23
METRO	RLR ENERGY												
METRO	KWH	8005229	6818599	7909366	8380909	7507790	8378992	8032097	8398881	8395645	7894171	7592948	7494749
METRO	KWH ONPK	2356027	2139838	2484813	3002820	2466993	2889432	2692589	2745559	2809451	2647295	2258878	2250924
METRO	KWH OFFPK	5649202	4678760	5424553	5378090	5040797	5489560	5339508	5653322	5586194	5246875	5334070	5243825
METRO	KWH ONPK%	29.43%	31.38%	31.42%	35.83%	32.86%	34.48%	33.52%	32.69%	33.46%	33.54%	29.75%	30.03%
METRO	KWH OFFPK%	70.57%	68.62%	68.58%	64.17%	67.14%	65.52%	66.48%	67.31%	66.54%	66.47%	70.25%	69.97%
METRO	DEMAND (KW)												
METRO	NCP	21023	20720	22452	22943	20977	23768	22293	22305	23707	22838	21696	22104
METRO	NCP ONPK	20042	19903	22097	21925	19925	21162	20740	21173	21464	20713	21044	21041
METRO	NCP OFFPK	20762	20464	20638	22229	20653	23431	22085	21925	23611	22636	20823	21216
METRO	GCP DATE	Mon, Jan 23	Thu, Feb 23	Fri, Mar 3	Mon, Apr 24	Mon, May 22	Tue, Jun 6	Mon, Jul 3	Thu, Aug 3	Thu, Aug 31	Mon, Oct 2	Tue, Nov 14	Wed, Dec 13
METRO	GCP TIME	18:00	18:00	18:00	18:00	8:00	18:00	19:00	18:00	8:00	18:00	18:00	18:00
METRO	GCP	18261	17490	18144	18334	17829	18603	18435	19044	18660	18237	18478	18490
METRO	GCP ON PK	17822	16711	17350	18334	17401	18603	18435	19044	18192	18237	17640	17322
METRO	GCP OFF PK	18261	17490	18144	18087	17829	18226	18255	18433	18660	17887	18478	18490
METRO	CP	15350	14713	16105	17970	16292	16564	15780	17221	15812	16480	15538	15512
METRO	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
METRO	NCP LF	51.18%	48.97%	47.35%	49.10%	49.71%	47.38%	50.04%	50.61%	47.60%	48.01%	47.04%	47.09%
METRO	NCP LF ONPK	69.97%	67.20%	63.89%	66.16%	68.78%	68.96%	68.69%	68.61%	66.11%	67.62%	63.89%	63.68%
METRO	NCP LF OFFPK	47.24%	44.66%	46.27%	45.05%	45.20%	42.91%	45.53%	46.46%	43.33%	43.65%	44.47%	44.78%
METRO	GCP CF	86.86%	84.41%	80.82%	79.91%	84.99%	78.27%	82.69%	85.38%	78.71%	79.86%	85.17%	83.65%
METRO	CP CF	73.01%	71.01%	71.73%	78.33%	77.66%	69.69%	70.79%	77.21%	66.70%	72.16%	71.62%	70.18%
METRO	GCP LF	58.92%	58.02%	58.59%	61.44%	58.49%	60.54%	60.51%	59.28%	60.47%	60.12%	55.23%	56.30%
METRO	GCP LF ONPK	78.69%	80.03%	81.37%	79.12%	78.76%	78.44%	77.28%	76.28%	78.00%	76.80%	76.22%	77.35%
METRO	GCP LF OFFPK	53.71%	52.25%	52.63%	55.37%	52.36%	55.16%	55.08%	55.26%	54.83%	55.24%	50.12%	51.38%
METRO	CP LF	70.10%	68.96%	66.01%	62.69%	64.01%	67.99%	70.69%	65.55%	71.36%	66.53%	65.68%	67.11%
METRO	REL PREC												
METRO	NCP RP	3.90%	5.50%	5.90%	5.29%	4.51%	6.02%	6.49%	11.89%	10.16%	4.01%	0.00%	0.00%
METRO	NCP RP ONPK	3.66%	5.37%	5.55%	4.79%	4.06%	6.03%	6.07%	10.48%	10.96%	3.89%	0.00%	0.00%
METRO	NCP RP OFFPK	3.98%	5.51%	6.45%	5.22%	4.56%	6.00%	6.53%	11.95%	10.14%	4.02%	0.00%	0.00%
METRO	GCP RP	3.58%	4.73%	5.36%	5.09%	3.39%	5.73%	5.31%	8.79%	8.74%	3.69%	0.00%	0.00%
METRO	GCP RP ONPK	3.52%	4.61%	5.49%	5.09%	3.66%	5.73%	5.31%	8.79%	10.07%	3.69%	0.00%	0.00%
METRO	GCP RP OFFPK	3.58%	4.73%	5.36%	4.65%	3.39%	5.12%	5.36%	8.61%	8.74%	3.49%	0.00%	0.00%
METRO	CP RP	4.02%	4.52%	5.73%	5.26%	4.08%	5.59%	6.19%	10.00%	11.33%	3.89%	0.00%	0.00%
METRO	SAMPLE SIZE												
METRO	GCP SZ	22	21	20	21	22	21	21	18	18	22	23	23
METRO	GCP SZ ONPK	22	21	20	21	22	21	21	18	18	22	23	23
METRO	GCP SZ OFFPK	22	21	20	21	22	21	21	18	18	22	23	23
METRO	CPSZ	22	21	20	21	22	21	21	18	18	22	23	23

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	OL-1 - Outdoor Lighting												
OL01	MONTH	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
OL01	CUSTOMERS	7156	7117	7095	7073	7042	7002	6965	6933	6905	6893	6885	6883
OL01	SALES	8531848	8751589	8931459	8839636	8913628	8881056	8913819	8936093	8918552	8884810	8875667	8903968
OL01	KW												
OL01	N	1	1	1	1	1	1	1	1	1	1	1	1
OL01	RLR ENERGY												
OL01	KWH	8531848	8751589	8931459	8839636	8913628	8881056	8913819	8936093	8918552	8884810	8853771	8903968
OL01	KWH ONPK	2222229	2336423	2138093	827584	584250	502934	472807	580177	849108	1051154	2117309	2302081
OL01	KWH OFFPK	6309619	6415166	6793366	8012052	8329378	8378122	8441012	8355916	8069444	7833656	6736462	6601887
OL01	KWH ONPK%	26.05%	26.70%	23.94%	9.36%	6.56%	5.66%	5.30%	6.49%	9.52%	11.83%	23.91%	25.86%
OL01	KWH OFFPK%	73.95%	73.30%	76.06%	90.64%	93.45%	94.34%	94.70%	93.51%	90.48%	88.17%	76.09%	74.15%
OL01	DEMAND (KW)												
OL01	NCP	20726	24464	23867	25319	27884	27756	28506	26408	24729	23906	21896	22154
OL01	NCP ONPK	20726	24464	23867	25319	27884	25350	24234	26408	24729	23906	21896	22154
OL01	NCP OFFPK	20726	24464	23867	25319	27884	27756	28506	26408	24729	23906	21896	22154
OL01	GCP DATE	Thu, Dec 29	Sun, Jan 29	Sun, Feb 26	Wed, Mar 29	Sat, Apr 29	Mon, May 29	Thu, Jun 29	Sat, Jul 29	Tue, Aug 29	Fri, Sep 29	Sun, Oct 29	Wed, Nov 29
OL01	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
OL01	GCP	20726	24464	23867	25319	27884	27756	28506	26408	24729	23906	21896	22154
OL01	GCP ON PK	20726	24464	23867	25319	27884	25350	24234	26408	24729	23906	21896	22154
OL01	GCP OFF PK	20726	24464	23867	25319	27884	27756	28506	26408	24729	23906	21896	22154
OL01	CP	20726	276	0	0	0	0	0	0	0	0	0	0
OL01	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
OL01	NCP LF	55.33%	53.23%	50.30%	46.93%	44.40%	43.01%	43.43%	45.48%	48.47%	51.62%	54.35%	55.82%
OL01	NCP LF ONPK	63.82%	59.69%	50.90%	15.79%	11.64%	10.02%	10.32%	11.62%	17.34%	23.26%	57.56%	61.85%
OL01	NCP LF OFFPK	52.85%	51.22%	50.11%	58.93%	55.32%	55.28%	55.77%	57.01%	59.76%	61.71%	53.41%	53.99%
OL01	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
OL01	CP CF	100.00%	1.13%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%
OL01	GCP LF	55.33%	53.23%	50.30%	46.93%	44.40%	43.01%	43.43%	45.48%	48.47%	51.62%	54.35%	55.82%
OL01	GCP LF ONPK	63.82%	59.69%	50.90%	15.79%	11.64%	10.02%	10.32%	11.62%	17.34%	23.26%	57.56%	61.85%
OL01	GCP LF OFFPK	52.85%	51.22%	50.11%	58.93%	55.32%	55.28%	55.77%	57.01%	59.76%	61.71%	53.41%	53.99%
OL01	CP LF	55.33%	4714.46%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	54.35%	55.82%
OL01	REL PREC												
OL01	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	SAMPLE SIZE												
OL01	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
OL01	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
OL01	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
OL01	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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OS202	OS-2 - Sports Field Service & Recreational Lighting (Closed Schedule)	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
OS202	MONTH	229	228	229	224	225	224	225	224	224	224	222	222
OS202	CUSTOMERS	1499847	1555905	1756179	1575173	1522836	1420251	1380172	1349623	1462037	1665494	1693449	1660592
OS202	KW												
OS202	N	229	228	229	224	225	224	225	224	224	224	222	222
OS202	RLR ENERGY												
OS202	KWH	1500896	1556323	1756671	1576255	1523595	1420815	1380457	1350428	1462743	1665960	1693691	1660754
OS202	KWH ONPK	660179	771002	869134	656739	536542	483105	445953	444989	570006	713633	761215	701490
OS202	KWH OFFPK	840716	785321	887537	919515	987053	937710	934503	905440	892737	952327	932476	959263
OS202	KWH ONPK%	43.99%	49.54%	49.48%	41.67%	35.22%	34.00%	32.31%	32.95%	38.97%	42.84%	44.94%	42.24%
OS202	KWH OFFPK%	56.01%	50.46%	50.52%	58.34%	64.78%	66.00%	67.70%	67.05%	61.03%	57.16%	55.06%	57.76%
OS202	DEMAND (KW)												
OS202	NCP	16530	17697	17787	16054	17055	13829	12876	13708	16213	17678	18194	19055
OS202	NCP ONPK	16078	16743	17429	15813	16211	13082	12269	12827	15905	17338	17999	18272
OS202	NCP OFFPK	13361	13314	13215	12973	13943	10937	10982	11855	13544	14768	15325	15818
OS202	GCP DATE	Tue, Jan 10	Thu, Feb 9	Tue, Mar 14	Wed, Mar 29	Wed, May 3	Thu, Jun 22	Mon, Jul 17	Thu, Aug 24	Thu, Sep 28	Thu, Oct 19	Thu, Nov 9	Wed, Dec 6
OS202	GCP TIME	19:00	20:00	20:00	20:00	21:00	21:00	21:00	21:00	20:00	20:00	19:00	19:00
OS202	GCP	10259	12252	13087	11205	9810	7521	6728	7527	10771	12395	13013	12063
OS202	GCP ON PK	10259	12252	13087	11205	9810	7521	6728	7527	10771	12395	13013	12063
OS202	GCP OFF PK	5910	4282	4913	5999	6253	5179	5232	5900	5760	6655	7121	7639
OS202	CP	8365	1288	1471	1678	1635	1445	1582	1486	1399	1438	10907	11354
OS202	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
OS202	NCP LF	12.20%	13.09%	13.27%	13.20%	12.41%	13.81%	14.89%	13.24%	12.13%	13.09%	12.51%	12.11%
OS202	NCP LF ONPK	24.44%	28.78%	28.33%	20.06%	18.39%	18.65%	19.23%	18.35%	18.10%	21.78%	25.17%	22.85%
OS202	NCP LF OFFPK	10.92%	11.52%	11.82%	13.20%	13.11%	15.70%	16.03%	13.76%	12.07%	12.14%	10.56%	10.99%
OS202	GCP CF	62.06%	69.23%	73.58%	69.80%	57.52%	54.39%	52.25%	54.91%	66.43%	70.12%	71.52%	63.31%
OS202	CP CF	50.61%	7.28%	8.27%	10.45%	9.59%	10.45%	12.29%	10.84%	8.63%	8.14%	59.95%	59.59%
OS202	GCP LF	19.66%	18.90%	18.04%	18.91%	21.57%	25.39%	28.50%	24.12%	18.25%	18.67%	17.49%	19.12%
OS202	GCP LF ONPK	38.31%	39.33%	37.73%	28.31%	30.38%	32.44%	35.07%	31.28%	26.73%	30.46%	34.82%	34.61%
OS202	GCP LF OFFPK	24.70%	35.82%	31.80%	28.54%	29.23%	33.16%	33.64%	27.65%	28.38%	26.95%	22.73%	22.75%
OS202	CP LF	24.12%	179.87%	160.56%	126.25%	129.43%	132.17%	121.17%	122.15%	140.50%	160.89%	20.87%	20.32%
OS202	REL PREC												
OS202	NCP RP	12.17%	10.36%	11.75%	12.99%	13.78%	16.60%	17.34%	17.21%	15.24%	11.96%	10.86%	10.93%
OS202	NCP RP ONPK	12.26%	10.70%	11.72%	13.09%	13.74%	17.06%	17.50%	17.53%	15.71%	11.85%	10.94%	11.15%
OS202	NCP RP OFFPK	11.23%	9.77%	11.02%	12.17%	13.71%	15.81%	16.62%	16.46%	15.09%	11.70%	10.39%	10.76%
OS202	GCP RP	12.05%	11.40%	12.25%	16.13%	16.34%	18.24%	18.01%	20.53%	18.53%	15.22%	12.47%	13.75%
OS202	GCP RP ONPK	12.05%	11.40%	12.25%	16.13%	16.34%	18.24%	18.01%	20.53%	18.53%	15.22%	12.47%	13.75%
OS202	GCP RP OFFPK	12.97%	15.29%	18.57%	15.28%	17.91%	19.04%	18.67%	19.13%	16.69%	14.88%	12.13%	13.34%
OS202	CP RP	13.41%	23.37%	26.09%	23.05%	13.64%	13.19%	10.04%	11.39%	13.30%	16.27%	13.69%	12.56%
OS202	SAMPLE SIZE												
OS202	GCP SZ	139	142	138	136	137	138	139	139	137	136	134	135
OS202	GCP SZ ONPK	139	142	138	136	137	138	139	139	137	136	134	135
OS202	GCP SZ OFFPK	139	142	138	136	137	138	139	139	137	136	134	135
OS202	CPSZ	139	142	138	136	137	138	138	139	137	136	134	135

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RS05	RS(T)-1 - Residential Service & Time of Use												
RS05	MONTH	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
RS05	CUSTOMERS	3868134	3875335	3885982	3893317	3891145	3896504	3898830	3907117	3914606	3919120	3931463	3943784
RS05	SALES	4151853758	3659381408	3553454189	3816223238	4418960923	5202318179	5539799632	5641478368	5484447735	5039911414	4103124090	3923770021
RS05	KW												
RS05	N	3868134	3875335	3885982	3893316	3891144	3896504	3898830	3907116	3914607	3919120	3931463	3943784
RS05	RLR ENERGY												
RS05	KWH	4151855940	3659381408	3553880285	3816435258	4418974760	5202431338	6110902577	5641520748	5484451858	5039944414	4103140174	3923802675
RS05	KWH ONPK	1028762718	1013183322	946528565	1312980485	1300577760	1734038401	1948650311	1725196846	1783350526	1189935465	1046803461	987213657
RS05	KWH OFFPK	3123093222	2646198086	2607351720	2503454772	3118397000	3468392938	4162252266	3916323901	3701101332	3850008949	3056336714	2936589018
RS05	KWH ONPK%	24.78%	27.69%	26.63%	34.40%	29.43%	33.33%	31.89%	30.58%	32.52%	23.61%	25.51%	25.16%
RS05	KWH OFFPK%	75.22%	72.31%	73.37%	65.60%	70.57%	66.67%	68.11%	69.42%	67.48%	76.39%	74.49%	74.84%
RS05	DEMAND (KW)												
RS05	NCP	29958708	30102489	23847489	21406468	23741892	23407896	28221804	24086691	25182842	25905707	27168185	26229912
RS05	NCP ONPK	24677869	26583531	20174893	19041769	20515589	21398768	25601161	21660628	22509246	21798246	23246003	21910555
RS05	NCP OFFPK	28901950	27939639	22724793	20368656	22642059	22389682	27143472	22971190	24036351	25187689	25928700	25348336
RS05	GCP DATE	Sun, Jan 8	Tue, Feb 14	Tue, Mar 21	Sun, Apr 23	Sun, May 28	Thu, Jun 15	Sun, Jul 16	Sun, Aug 13	Sun, Sep 24	Sun, Oct 22	Wed, Nov 1	Sat, Dec 2
RS05	GCP TIME	9:00	8:00	20:00	18:00	18:00	19:00	18:00	16:00	16:00	17:00	19:00	16:00
RS05	GCP	10286923	12775893	8031947	8534196	9893730	10866555	13540097	11535159	11221234	12003352	9362040	9153504
RS05	GCP ON PK	8475177	12775893	8031947	8405232	9269555	10866555	13313510	11338101	10770188	10431774	9362040	8133284
RS05	GCP OFF PK	10286923	10458193	7917855	8534196	9893730	9800478	13540097	11535159	11221234	12003352	9000743	9153504
RS05	CP	8128953	12775893	7917855	7933345	8606301	10404928	12928071	10280184	10611736	9922626	9362040	7744087
RS05	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
RS05	NCP LF	18.63%	18.09%	20.03%	23.96%	25.85%	29.87%	30.07%	31.48%	29.27%	27.02%	20.30%	20.78%
RS05	NCP LF ONPK	24.81%	23.82%	26.66%	33.31%	35.22%	40.93%	40.27%	42.14%	40.01%	32.49%	26.80%	26.82%
RS05	NCP LF OFFPK	18.76%	18.50%	20.20%	22.89%	25.50%	28.37%	28.88%	30.72%	28.20%	27.69%	20.46%	20.99%
RS05	GCP CF	34.34%	42.44%	33.68%	39.87%	41.67%	46.42%	47.98%	47.89%	44.56%	46.33%	34.46%	34.90%
RS05	CP CF	27.13%	42.44%	33.20%	37.06%	36.25%	44.45%	45.81%	42.68%	42.14%	38.30%	34.46%	29.52%
RS05	GCP LF	54.25%	42.62%	59.47%	60.11%	62.03%	64.35%	62.68%	65.74%	65.69%	58.32%	58.91%	59.54%
RS05	GCP LF ONPK	72.25%	49.57%	66.96%	75.46%	77.95%	80.59%	77.44%	80.51%	83.63%	67.90%	66.56%	72.25%
RS05	GCP LF OFFPK	52.71%	49.42%	57.98%	54.63%	58.37%	64.82%	57.89%	61.17%	60.41%	58.11%	58.95%	58.12%
RS05	CP LF	68.65%	42.62%	60.33%	64.66%	71.31%	67.20%	65.65%	73.76%	69.47%	70.55%	58.91%	70.37%
RS05	REL PREC												
RS05	NCP RP	4.51%	4.84%	4.47%	4.55%	3.98%	3.89%	2.91%	3.35%	3.39%	3.13%	4.18%	4.09%
RS05	NCP RP ONPK	4.41%	5.00%	4.71%	4.63%	3.92%	3.92%	2.75%	3.36%	3.15%	3.32%	4.34%	4.21%
RS05	NCP RP OFFPK	4.52%	4.74%	4.64%	4.52%	3.93%	3.91%	2.99%	3.31%	3.45%	3.21%	4.16%	4.07%
RS05	GCP RP	10.82%	9.97%	7.93%	7.43%	5.65%	4.86%	4.30%	4.81%	4.94%	5.16%	6.79%	7.93%
RS05	GCP RP ONPK	11.11%	9.97%	7.93%	6.85%	5.93%	4.86%	3.69%	4.52%	4.44%	5.08%	6.79%	6.24%
RS05	GCP RP OFFPK	7.93%	7.93%	7.93%	7.93%	7.93%	7.93%	7.93%	7.93%	7.93%	7.93%	7.93%	7.93%
RS05	CP RP	7.99%	9.97%	7.28%	6.34%	6.19%	5.00%	3.86%	4.32%	4.61%	5.19%	6.79%	6.88%
RS05	SAMPLE SIZE												
RS05	GCPSZ	279	289	276	284	285	285	287	291	294	293	293	295
RS05	GCPSZ ONPK	279	289	276	284	285	285	287	291	294	293	293	295
RS05	GCPSZ OFFPK	279	289	276	284	285	285	287	291	294	293	293	295
RS05	CPSZ	279	289	276	284	285	285	287	291	294	293	293	295

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SDTR1 SDTR-1 - Seasonal Demand TOU Option A & B (21-499 KW)

SDTR1	MONTH	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
SDTR1	CUSTOMERS	633	674	666	651	643	641	625	636	632	647	638	630
SDTR1	SALES	8148111	8916680	9304531	9823199	8964630	8916165	8903873	9293179	10246150	9772723	9654875	9543193
SDTR1	KW												
SDTR1	N	634	674	665	651	643	641	624	636	632	647	638	630
SDTR1	RLR ENERGY												
SDTR1	KWH	8152550	8917303	9306598	9828518	8966626	8918017	8912107	9300749	10253485	9776548	9657284	9545775
SDTR1	KWH ONPK	2008302	2274262	2323972	3023040	2347922	2530885	2483360	2606426	3080155	2873060	2420010	2384040
SDTR1	KWH OFFPK	6144248	6643041	6982626	6805478	6618704	6387131	6428747	6694323	7173330	6903487	7237274	7161735
SDTR1	KWH ONPK%	24.63%	25.50%	24.97%	30.76%	26.19%	28.38%	27.87%	28.02%	30.04%	29.39%	25.06%	24.98%
SDTR1	KWH OFFPK%	75.37%	74.50%	75.03%	69.24%	73.82%	71.62%	72.14%	71.98%	69.96%	70.61%	74.94%	75.03%
SDTR1	DEMAND (KW)												
SDTR1	NCP	23801	26108	25320	23231	26035	23895	23071	25255	27800	27145	29190	27194
SDTR1	NCP ONPK	21687	24437	23306	22273	23708	21601	20302	22056	24662	24398	27035	24925
SDTR1	NCP OFFPK	22906	25023	24234	22774	25451	23470	21485	24739	27087	26815	27988	26145
SDTR1	GCP DATE	Fri, Jan 13	Fri, Feb 24	Thu, Mar 2	Thu, Apr 20	Fri, May 19	Fri, Jun 23	Thu, Jul 27	Wed, Aug 23	Thu, Sep 7	Fri, Oct 13	Thu, Nov 2	Thu, Nov 30
SDTR1	GCP TIME	12:00	13:00	12:00	11:00	12:00	11:00	22:00	18:00	18:00	22:00	13:00	14:00
SDTR1	GCP	16706	19691	18471	18121	18643	16731	15956	16628	19065	18058	17996	18954
SDTR1	GCP ON PK	15215	17556	17114	17668	18143	16138	14974	16628	19065	17915	17148	17764
SDTR1	GCP OFF PK	16706	19691	18471	18121	18643	16731	15956	16345	18726	18058	17996	18954
SDTR1	CP	12238	16830	13845	15863	11264	15213	13463	13085	15260	15125	16248	17146
SDTR1	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
SDTR1	NCP LF	46.04%	50.83%	49.40%	56.87%	47.83%	50.16%	53.65%	49.50%	49.57%	50.02%	44.47%	48.75%
SDTR1	NCP LF ONPK	55.12%	58.17%	56.66%	65.57%	55.02%	59.18%	64.72%	62.52%	63.08%	62.31%	53.28%	56.93%
SDTR1	NCP LF OFFPK	46.57%	51.85%	50.73%	55.65%	48.16%	49.84%	56.35%	48.76%	48.50%	48.48%	44.89%	49.62%
SDTR1	GCP CF	70.19%	75.42%	72.95%	78.00%	71.61%	70.02%	69.16%	65.84%	68.58%	66.52%	61.65%	69.70%
SDTR1	CP CF	51.42%	64.46%	54.68%	68.28%	43.26%	63.66%	58.35%	51.81%	54.89%	55.72%	55.66%	63.05%
SDTR1	GCP LF	65.59%	67.39%	67.72%	72.90%	66.80%	71.64%	77.58%	75.18%	72.29%	75.20%	72.13%	69.95%
SDTR1	GCP LF ONPK	78.57%	80.96%	77.16%	82.66%	71.89%	79.21%	87.75%	82.93%	81.60%	84.85%	84.00%	79.88%
SDTR1	GCP LF OFFPK	63.85%	65.89%	66.56%	69.94%	65.74%	69.92%	75.88%	73.80%	70.16%	72.00%	69.82%	68.45%
SDTR1	CP LF	89.54%	78.84%	90.35%	83.28%	110.56%	78.79%	91.94%	95.54%	90.31%	89.77%	79.89%	77.33%
SDTR1	REL PREC												
SDTR1	NCP RP	81.70%	59.19%	80.37%	57.36%	64.26%	61.48%	51.97%	84.57%	61.00%	57.09%	47.66%	30.19%
SDTR1	NCP RP ONPK	86.38%	60.02%	82.26%	50.59%	62.30%	60.00%	48.80%	88.23%	69.03%	57.84%	46.63%	27.86%
SDTR1	NCP RP OFFPK	76.27%	58.63%	79.09%	59.56%	64.23%	60.43%	46.12%	82.31%	56.50%	56.07%	44.49%	28.73%
SDTR1	GCP RP	86.22%	52.42%	96.43%	46.92%	60.18%	54.84%	42.90%	98.15%	83.67%	65.07%	35.45%	28.17%
SDTR1	GCP RP ONPK	89.34%	86.96%	101.19%	56.65%	66.90%	65.68%	52.55%	98.15%	83.67%	66.63%	37.03%	26.21%
SDTR1	GCP RP OFFPK	86.22%	52.42%	96.43%	46.92%	60.18%	54.84%	42.90%	101.74%	76.09%	65.07%	35.45%	28.17%
SDTR1	CP RP	39.86%	97.36%	63.57%	31.98%	63.54%	65.45%	25.69%	27.49%	32.41%	27.04%	33.33%	20.94%
SDTR1	SAMPLE SIZE												
SDTR1	GCPSZ	23	23	20	23	20	20	20	22	23	32	43	51
SDTR1	GCPSZ ONPK	23	23	20	23	20	19	20	22	23	32	43	51
SDTR1	GCPSZ OFFPK	23	23	20	23	20	20	20	22	23	32	43	51
SDTR1	CPSZ	23	23	20	23	20	20	20	22	23	32	43	51

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SDTR2	SDTR-2 - Seasonal Demand TOU Option A & B (500-1999 KW)												
SDTR2	MONTH	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
SDTR2	CUSTOMERS	24	23	25	24	24	27	28	29	28	28	36	35
SDTR2	SALES	4190160	6278020	6842120	5836460	5535980	5376300	6583280	8431100	7604880	9758220	8732400	-3576180
SDTR2	KW												
SDTR2	N	23	24	24	23	24	25	27	26	26	26	30	32
SDTR2	RLR ENERGY												
SDTR2	KWH	7218995	6519458	7268443	5835901	4925069	5601466	5807697	6442247	6582707	6147831	7271113	6815191
SDTR2	KWH ONPK	1765769	1700979	1798008	1804256	1400831	1654844	1712929	1878569	1971610	1858820	1878431	1787263
SDTR2	KWH OFFPK	5453227	4818480	5470435	4031645	3524238	3946622	4094767	4563678	4611097	4289011	5392682	5027928
SDTR2	KWH ONPK%	24.46%	26.09%	24.74%	30.92%	28.44%	29.54%	29.49%	29.16%	29.95%	30.24%	25.83%	26.23%
SDTR2	KWH OFFPK%	75.54%	73.91%	75.26%	69.08%	71.56%	70.46%	70.51%	70.84%	70.05%	69.77%	74.17%	73.78%
SDTR2	DEMAND (KW)												
SDTR2	NCP	19250	19338	16887	14891	12622	11497	12954	14255	15226	16350	20942	20335
SDTR2	NCP ONPK	17067	17972	14987	13679	11768	11296	12709	14049	14680	15239	20041	19412
SDTR2	NCP OFFPK	18161	17970	16183	14271	12132	11169	12597	13915	14754	16050	20146	19232
SDTR2	GCP DATE	Fri, Jan 13	Tue, Feb 14	Mon, Mar 13	Thu, Apr 20	Wed, May 10	Wed, Jun 21	Tue, Jul 25	Mon, Aug 28	Fri, Sep 15	Thu, Oct 19	Tue, Nov 28	Thu, Nov 30
SDTR2	GCP TIME	13:00	9:00	13:00	14:00	11:00	14:00	14:00	12:00	14:00	11:00	14:00	13:00
SDTR2	GCP	14170	14341	13519	10575	9466	9693	10931	12142	12121	12205	15565	15802
SDTR2	GCP ON PK	13751	14341	12022	10575	9305	9693	10931	12115	12121	11884	14874	14728
SDTR2	GCP OFF PK	14170	13494	13519	10355	9466	9433	10748	12142	12108	12205	15565	15802
SDTR2	CP	9665	13816	11724	9394	8252	8767	9586	10097	9957	10418	10735	10965
SDTR2	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
SDTR2	NCP LF	50.40%	50.17%	57.85%	52.68%	54.19%	65.49%	62.27%	60.74%	58.11%	52.22%	46.67%	46.55%
SDTR2	NCP LF ONPK	61.58%	59.15%	68.16%	63.72%	66.13%	73.99%	71.31%	70.75%	67.83%	64.54%	55.79%	54.80%
SDTR2	NCP LF OFFPK	52.13%	52.37%	59.51%	52.61%	53.80%	64.72%	61.22%	59.09%	57.24%	50.33%	46.47%	47.36%
SDTR2	GCP CF	73.61%	74.16%	80.05%	71.02%	74.99%	84.31%	84.39%	85.17%	79.61%	74.64%	74.33%	77.71%
SDTR2	CP CF	50.21%	71.44%	69.42%	63.09%	65.37%	76.25%	74.00%	70.83%	65.40%	63.72%	51.26%	53.92%
SDTR2	GCP LF	68.47%	67.65%	72.27%	74.17%	72.27%	77.67%	73.79%	71.32%	73.00%	69.96%	62.79%	59.90%
SDTR2	GCP LF ONPK	76.44%	74.13%	84.98%	82.42%	83.64%	86.23%	82.91%	82.04%	82.15%	82.76%	75.17%	72.23%
SDTR2	GCP LF OFFPK	66.81%	69.74%	71.24%	72.51%	68.95%	76.63%	71.74%	67.72%	69.75%	66.18%	60.15%	57.64%
SDTR2	CP LF	100.39%	70.22%	83.33%	83.50%	82.90%	85.88%	84.15%	85.76%	88.86%	81.96%	91.04%	86.32%
SDTR2	REL PREC												
SDTR2	NCP RP	18.74%	11.89%	18.44%	11.83%	4.37%	0.00%	7.94%	0.00%	0.00%	0.00%	0.00%	0.00%
SDTR2	NCP RP ONPK	20.04%	11.93%	17.89%	12.49%	4.11%	0.00%	8.16%	0.00%	0.00%	0.00%	0.00%	0.00%
SDTR2	NCP RP OFFPK	20.55%	13.24%	20.09%	12.19%	4.56%	0.00%	7.89%	0.00%	0.00%	0.00%	0.00%	0.00%
SDTR2	GCP RP	26.97%	14.26%	23.94%	17.49%	6.20%	0.00%	9.16%	0.00%	0.00%	0.00%	0.00%	0.00%
SDTR2	GCP RP ONPK	19.01%	14.26%	19.59%	17.49%	5.24%	0.00%	9.16%	0.00%	0.00%	0.00%	0.00%	0.00%
SDTR2	GCP RP OFFPK	26.97%	13.34%	23.94%	15.73%	6.20%	0.00%	9.11%	0.00%	0.00%	0.00%	0.00%	0.00%
SDTR2	CP RP	35.50%	15.77%	29.00%	18.48%	6.10%	0.00%	9.23%	0.00%	0.00%	0.00%	0.00%	0.00%
SDTR2	SAMPLE SIZE												
SDTR2	GCPSZ	13	13	12	17	23	25	25	26	26	26	30	32
SDTR2	GCPSZ ONPK	13	13	12	17	23	25	25	26	26	26	30	32
SDTR2	GCPSZ OFFPK	13	13	12	17	23	25	25	26	26	26	30	32
SDTR2	CPSZ	13	13	12	17	23	25	25	26	26	26	30	32

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SDTR3	SDTR-3 - Seasonal Demand TOU Option A & B (2000+ KW)													
SDTR3	MONTH	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	
SDTR3	CUSTOMERS	8	8	7	7	7	6	6	6	6	5	5	6	
SDTR3	SALES	4726560	7305430	3420800	2655320	2531040	2205080	2200680	1598200	870320	1622040	-3056630	14330000	
SDTR3	KW													
SDTR3	N	7	7	7	7	7	6	6	6	6	6	6	7	
SDTR3	RLR ENERGY													
SDTR3	KWH	4100382	5632762	3854843	3613948	2910033	2593085	2673754	2429496	2251205	2506290	2880705	3795972	
SDTR3	KWH ONPK	988673	1363011	952684	1137180	829375	777656	764359	683414	661139	721741	655977	943354	
SDTR3	KWH OFFPK	3111709	4269751	2902159	2476768	2080658	1815428	1909395	1746082	1590066	1784548	2224728	2852618	
SDTR3	KWH ONPK%	24.11%	24.20%	24.71%	31.47%	28.50%	29.99%	28.59%	28.13%	29.37%	28.80%	22.77%	24.85%	
SDTR3	KWH OFFPK%	75.89%	75.80%	75.29%	68.53%	71.50%	70.01%	71.41%	71.87%	70.63%	71.20%	77.23%	75.15%	
SDTR3	DEMAND (KW)													
SDTR3	NCP	11339	19618	13378	9135	6506	8370	12514	4643	4842	6910	6149	7945	
SDTR3	NCP ONPK	10416	17575	12355	8778	6440	6539	11933	4616	4792	6798	5972	7538	
SDTR3	NCP OFFPK	11274	19592	13352	8948	6008	8069	12457	4593	4250	6575	6017	7933	
SDTR3	GCP DATE	Thu, Jan 26	Fri, Feb 17	Fri, Mar 10	Fri, Apr 7	Wed, May 10	Sat, Jun 17	Sat, Jul 1	Wed, Aug 2	Tue, Sep 26	Fri, Oct 20	Fri, Nov 24	Fri, Dec 1	
SDTR3	GCP TIME	19:00	19:00	18:00	19:00	16:00	14:00	20:00	16:00	14:00	20:00	19:00	18:00	
SDTR3	GCP	9597	15823	8799	7453	5366	7039	11868	4194	3963	6036	5517	7001	
SDTR3	GCP ON PK	9597	15823	8692	7453	5366	5886	11515	4194	3963	6036	5517	6833	
SDTR3	GCP OFF PK	9509	14372	8799	7425	5078	7039	11868	4036	3802	5935	5306	7001	
SDTR3	CP	5094	8443	5570	5894	5265	4072	3981	4035	3865	4551	4133	6434	
SDTR3	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006	
SDTR3	NCP LF	48.60%	42.73%	38.73%	53.18%	62.12%	41.64%	29.67%	70.32%	62.50%	50.37%	62.96%	66.35%	
SDTR3	NCP LF ONPK	56.50%	48.47%	43.81%	62.59%	71.55%	60.06%	33.89%	78.33%	69.69%	56.17%	65.39%	74.50%	
SDTR3	NCP LF OFFPK	47.92%	42.57%	38.27%	51.54%	64.13%	41.21%	28.87%	68.50%	68.52%	51.11%	64.19%	65.14%	
SDTR3	GCP CF	84.64%	80.66%	65.77%	81.59%	82.47%	84.10%	94.84%	90.33%	81.85%	87.35%	89.71%	88.12%	
SDTR3	CP CF	44.92%	43.04%	41.63%	64.52%	80.92%	48.65%	31.81%	86.90%	79.82%	65.86%	67.20%	80.97%	
SDTR3	GCP LF	57.43%	52.97%	58.88%	65.18%	75.33%	49.51%	31.29%	77.85%	76.35%	57.67%	70.19%	75.30%	
SDTR3	GCP LF ONPK	61.32%	53.84%	62.28%	73.71%	85.87%	66.72%	35.12%	86.21%	84.26%	63.27%	70.78%	82.18%	
SDTR3	GCP LF OFFPK	56.81%	58.02%	58.07%	62.12%	75.88%	47.24%	30.30%	77.95%	76.59%	56.62%	72.79%	73.81%	
SDTR3	CP LF	108.19%	99.28%	93.02%	82.42%	76.77%	85.59%	93.28%	80.93%	78.29%	76.49%	93.69%	81.95%	
SDTR3	REL PREC													
SDTR3	NCP RP	10.44%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	22.67%	33.23%	27.57%	
SDTR3	NCP RP ONPK	11.34%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	23.20%	34.15%	28.98%	
SDTR3	NCP RP OFFPK	10.39%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	22.94%	33.12%	27.65%	
SDTR3	GCP RP	10.65%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	19.86%	38.19%	29.40%	
SDTR3	GCP RP ONPK	10.65%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	19.86%	38.19%	29.88%	
SDTR3	GCP RP OFFPK	9.81%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	19.74%	39.29%	29.40%	
SDTR3	CP RP	27.73%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	32.64%	47.10%	32.27%	
SDTR3	SAMPLE SIZE													
SDTR3	GCPSZ	6	7	7	7	7	6	6	6	6	5	5	6	
SDTR3	GCPSZ ONPK	6	7	7	7	7	6	6	6	6	5	5	6	
SDTR3	GCPSZ OFFPK	6	7	7	7	7	6	6	6	6	5	5	6	
SDTR3	CPSZ	6	7	7	7	7	6	6	6	6	5	5	6	

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SL01	SL-1 - Street Lighting & Premium Lighting												
SL01	MONTH	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
SL01	CUSTOMERS	7305	7325	7346	7385	7410	7446	7466	7504	7526	7587	7559	7587
SL01	SALES	42768958	34723748	42392198	36355382	39776784	28072311	45516653	27256159	33968892	42409667	38415176	39652117
SL01	KW												
SL01	N	1	1	1	1	1	1	1	1	1	1	1	1
SL01	RLR ENERGY												
SL01	KWH	42768958	34723748	42392198	36355382	39776784	28072311	45516653	27256159	33968892	42409667	38320406	39652117
SL01	KWH ONPK	11139721	9270245	10148224	3403660	2607197	1589736	2414297	1769610	3234075	5017450	9164020	10251877
SL01	KWH OFFPK	31629237	25453503	32243974	32951722	37169587	26482575	43102356	25486549	30734817	37392217	29156386	29400240
SL01	KWH ONPK%	26.05%	26.70%	23.94%	9.36%	6.56%	5.66%	5.30%	6.49%	9.52%	11.83%	23.91%	25.86%
SL01	KWH OFFPK%	73.95%	73.30%	76.06%	90.64%	93.45%	94.34%	94.70%	93.51%	90.48%	88.17%	76.09%	74.15%
SL01	DEMAND (KW)												
SL01	NCP	103896	97066	113282	104130	124432	87735	145560	80548	94188	114112	94770	98658
SL01	NCP ONPK	103896	97066	113282	104130	124432	80129	123746	80548	94188	114112	94770	98658
SL01	NCP OFFPK	103896	97066	113282	104130	124432	87735	145560	80548	94188	114112	94770	98658
SL01	GCP DATE	Thu, Dec 29	Sun, Jan 29	Sun, Feb 26	Wed, Mar 29	Sat, Apr 29	Mon, May 29	Thu, Jun 29	Sat, Jul 29	Tue, Aug 29	Fri, Sep 29	Sun, Oct 29	Wed, Nov 29
SL01	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
SL01	GCP	103896	97066	113282	104130	124432	87735	145560	80548	94188	114112	94770	98658
SL01	GCP ON PK	103896	97066	113282	104130	124432	80129	123746	80548	94188	114112	94770	98658
SL01	GCP OFF PK	103896	97066	113282	104130	124432	87735	145560	80548	94188	114112	94770	98658
SL01	CP	103896	1096	0	0	0	0	0	0	0	0	94770	98658
SL01	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
SL01	NCP LF	55.33%	53.23%	50.30%	46.93%	44.40%	43.01%	43.43%	45.48%	48.47%	51.62%	54.35%	55.82%
SL01	NCP LF ONPK	63.82%	59.69%	50.90%	15.79%	11.64%	10.02%	10.32%	11.62%	17.34%	23.26%	57.56%	61.85%
SL01	NCP LF OFFPK	52.85%	51.22%	50.11%	58.93%	55.32%	55.28%	55.77%	57.01%	59.76%	61.71%	53.41%	53.99%
SL01	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL01	CP CF	100.00%	1.13%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%
SL01	GCP LF	55.33%	53.23%	50.30%	46.93%	44.40%	43.01%	43.43%	45.48%	48.47%	51.62%	54.35%	55.82%
SL01	GCP LF ONPK	63.82%	59.69%	50.90%	15.79%	11.64%	10.02%	10.32%	11.62%	17.34%	23.26%	57.56%	61.85%
SL01	GCP LF OFFPK	52.85%	51.22%	50.11%	58.93%	55.32%	55.28%	55.77%	57.01%	59.76%	61.71%	53.41%	53.99%
SL01	CP LF	55.33%	4714.46%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	54.35%	55.82%
SL01	REL PREC												
SL01	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	SAMPLE SIZE												
SL01	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
SL01	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
SL01	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
SL01	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

SL02	SL-2 - Traffic Signal Service												
SL02	MONTH	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
SL02	CUSTOMERS	782	782	782	781	785	785	787	788	788	788	790	791
SL02	SALES	4840646	4436033	4420094	4829612	4829496	4811444	4822319	4823384	4811312	4716440	4718897	4705496
SL02	KW												
SL02	N	1	1	1	1	1	1	1	1	1	1	1	1
SL02	RLR ENERGY												
SL02	KWH	4840646	4436033	4420094	4823120	4829496	4811444	4822319	4823384	4811312	4716440	4718897	4705496
SL02	KWH ONPK	1093049	1056198	1045614	1343723	1207374	1280465	1265859	1225295	1280430	1238066	1065557	1097949
SL02	KWH OFFPK	3747597	3379835	3374480	3479398	3622122	3530979	3556460	3598089	3530882	3478375	3653340	3607547
SL02	KWH ONPK%	22.58%	23.81%	23.66%	27.86%	25%	26.61%	26.25%	25.40%	26.61%	26.25%	22.58%	23.33%
SL02	KWH OFFPK%	77.42%	76.19%	76.34%	72.14%	75%	73.39%	73.75%	74.60%	73.39%	73.75%	77.42%	76.67%
SL02	DEMAND (KW)												
SL02	NCP	6506	6601	5941	6491	6708	6467	6698	6483	6467	6551	6343	6535
SL02	NCP ONPK	6506	6601	5941	6491	6708	6467	6698	6483	6467	6551	6343	6535
SL02	NCP OFFPK	6506	6601	5941	6491	6708	6467	6698	6483	6467	6551	6343	6535
SL02	GCP DATE	Thu, Dec 29	Sun, Jan 29	Sun, Feb 26	Wed, Mar 29	Sat, Apr 29	Mon, May 29	Thu, Jun 29	Sat, Jul 29	Tue, Aug 29	Fri, Sep 29	Sun, Oct 29	Wed, Nov 29
SL02	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
SL02	GCP	6506	6601	5941	6491	6708	6467	6698	6483	6467	6551	6343	6535
SL02	GCP ON PK	6506	6601	5941	6491	6708	6467	6698	6483	6467	6551	6343	6535
SL02	GCP OFF PK	6506	6601	5941	6491	6708	6467	6698	6483	6467	6551	6343	6535
SL02	CP	6506	6601	5941	6491	6708	6467	6698	6483	6467	6551	6343	6535
SL02	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
SL02	NCP LF	100.00%	100.00%	100.00%	99.87%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	NCP LF ONPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	NCP LF OFFPK	100.00%	100.00%	100.00%	99.81%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	CP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	GCP LF	100.00%	100.00%	100.00%	99.87%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	GCP LF ONPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	GCP LF OFFPK	100.00%	100.00%	100.00%	99.81%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	CP LF	100.00%	100.0										

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SSTTST	SST-1T - Standby and Supplemental Service - Transmission												
SSTTST	MONTH	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
SSTTST	CUSTOMERS	13	13	13	13	13	13	13	13	13	13	13	13
SSTTST	SALES	7522738	3348922	3449687	7695748	8066364	26625579	8498912	14062243	12655289	19749217	13014906	26325764
SSTTST	KW												
SSTTST	N	13	13	13	13	13	13	13	13	13	13	13	13
SSTTST	RLR ENERGY												
SSTTST	KWH	3532216	2419999	5117721	10161844	17725896	21232035	9894210	9531472	15726736	13723001	14506406	3201342
SSTTST	KWH ONPK	591409	598019	1243768	1422502	28809090	4884058	820403	820831	3157028	3320595	2917779	743100
SSTTST	KWH OFFPK	2940806	1821980	3873953	8739342	14844906	16347977	9073807	8710641	12569708	10402406	11588627	2458242
SSTTST	KWH ONPK%	16.74%	24.71%	24.30%	14.00%	16.25%	23.00%	8.29%	8.61%	20.07%	24.20%	20.11%	23.21%
SSTTST	KWH OFFPK%	83.26%	75.29%	75.70%	86.00%	83.75%	77.00%	91.71%	91.39%	79.93%	75.80%	79.89%	76.79%
SSTTST	DEMAND (KW)												
SSTTST	NCP	71830	81476	92919	97350	102211	111294	94178	79829	99094	68299	99877	79711
SSTTST	NCP ONPK	46218	69319	72719	80874	66471	79673	67541	65821	90238	46373	70252	45993
SSTTST	NCP OFFPK	69860	80273	88841	77673	101448	109931	91005	79729	96593	68038	99695	79256
SSTTST	GCP DATE	Sat, Jan 21	Tue, Feb 14	Sat, Mar 25	Sat, Apr 8	Sat, May 6	Sat, Jun 24	Tue, Jul 18	Sun, Aug 13	Tue, Sep 19	Sat, Oct 14	Sun, Nov 5	Fri, Dec 1
SSTTST	GCP TIME	7:00	10:00	6:00	1:00	10:00	14:00	11:00	24:00	24:00	10:00	9:00	12:00
SSTTST	GCP	34395	31590	30424	45660	52666	72674	47299	40945	58913	36571	38677	46707
SSTTST	GCP ON PK	23186	31590	21312	30446	34480	57794	33492	32739	53663	33677	34812	29606
SSTTST	GCP OFF PK	34395	29618	30424	45660	52666	72674	47299	40945	58913	36571	38677	46707
SSTTST	CP	10841	29417	4965	8711	9693	18950	894	1113	34177	18481	17406	2912
SSTTST	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
SSTTST	NCP LF	6.61%	4.42%	7.40%	14.03%	24.09%	25.64%	14.59%	16.05%	21.33%	27.91%	19.52%	5.58%
SSTTST	NCP LF ONPK	7.62%	5.39%	9.72%	8.50%	24.08%	30.96%	6.43%	6.60%	17.67%	37.89%	24.72%	9.62%
SSTTST	NCP LF OFFPK	7.31%	4.43%	7.68%	20.95%	27.10%	27.24%	18.78%	19.69%	23.83%	28.79%	20.18%	5.62%
SSTTST	GCP CF	47.88%	38.77%	32.74%	46.90%	51.53%	65.30%	50.22%	51.29%	59.45%	53.55%	38.72%	58.59%
SSTTST	CP CF	15.09%	36.10%	5.34%	8.95%	17.03%	1.93%	0.95%	34.49%	37.06%	17.43%	3.65%	
SSTTST	GCP LF	13.80%	11.40%	22.61%	29.91%	46.75%	39.27%	29.05%	31.29%	35.88%	52.12%	50.41%	9.52%
SSTTST	GCP LF ONPK	15.18%	11.83%	33.16%	22.57%	46.42%	42.68%	12.96%	13.27%	29.71%	52.17%	49.89%	14.94%
SSTTST	GCP LF OFFPK	14.84%	12.01%	22.42%	35.64%	52.20%	41.20%	36.13%	38.33%	39.08%	53.57%	52.02%	9.53%
SSTTST	CP LF	43.79%	12.24%	138.55%</									

Load Research Study Results
For the year ended 12/28/07

DAY OF SYSTEM PEAK	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
DATE	1/6/2007	2/19/2007	3/2/2007	4/27/2007	5/4/2007	6/22/2007	7/18/2007	8/10/2007	8/29/2007	10/18/2007	10/29/2007	11/29/2007
DAY OF WEEK	Saturday	Monday	Friday	Friday	Friday	Friday	Wednesday	Friday	Wednesday	Thursday	Monday	Thursday
CP HOUR ENDING	15:00	8:00	16:00	17:00	17:00	17:00	16:00	16:00	17:00	17:00	17:00	19:00
CP (MW)	15619	16815	16450	17623	19004	20560	21732	21962	21808	19876	16484	16043

Notes:

- (1) All demands are in kW unless otherwise stated.
- (2) Time of Use Periods: Excluding weekends and holidays, the On-Peak period is divided into the Winter and Summer seasons. Winter occurs from November through March from 6 to 10 AM and PM. Summer seasons occurs from April through October from 12 noon to 9 PM. All other hours are classified under the Off-Peak period.
- (3) Sales row represents the kWh sales per the Rate & Revenue Report. As part of the load research process, the kWh sales utilized by LodeStar may be adjusted for billing lags or corrections. As a result the kWh totals in the load research study may not match the sales from the Rate & Revenue Report.
- (4) Load Research analysis is performed on a fiscal month basis consistent with FPL's Rate & Revenue Report.

Report Definitions:

- 1 RLR: RATE LOAD RESEARCH
- 2 CUSTOMERS: CUSTOMER COUNT FROM RATE AND REVENUE REPORT
- 3 SALES: ENERGY SALES FROM RATE AND REVENUE REPORT
- 4 KW: AVERAGE RATE CLASS DEMAND (TOTAL SALES / # OF HOURS IN PERIOD)
- 5 N: # OF AVERAGE CUSTOMERS
- 6 NCP: NON-COINCIDENT PEAK: SUM OF CUSTOMER MAXIMUM DEMANDS
- 7 GCP: GROUP COINCIDENT PEAK: RATE CLASS MAXIMUM DEMAND
- 8 CP: COINCIDENT PEAK: DEMAND AT TIME OF SYSTEM PEAK

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CILC1D	CILC-1D - Commercial/Industrial Load Control Program - Distribution (Closed Schedule)												
CILC1D	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
CILC1D	CUSTOMERS	350	351	350	351	352	352	351	351	352	351	353	352
CILC1D	SALES	300406927	264242460	247003550	251530240	255148520	261843404	269792725	267649557	278100355	265871450	265909834	256928021
CILC1D	KW												
CILC1D	N	354	353	353	352	353	353	352	352	352	352	352	352
CILC1D	RLR ENERGY												
CILC1D	KWH	285722894	249944709	249409142	251287808	252920499	263745301	272756766	266111825	278312316	265738825	257989640	262875903
CILC1D	KWH ONPK	63852657	61838885	64136954	71508887	67920373	78165668	73437214	75945764	79099583	71210589	63605765	63454775
CILC1D	KWH OFFPK	221870236	188105824	185272189	179778922	185000126	185579633	199319552	190166061	199212733	194528236	194383875	199421128
CILC1D	KWH ONPK%	22.35%	24.74%	25.72%	28.46%	26.85%	29.64%	26.92%	28.54%	28.42%	26.80%	24.65%	24.14%
CILC1D	KWH OFFPK%	77.65%	75.26%	74.28%	71.54%	73.15%	70.36%	73.08%	71.46%	71.58%	73.20%	75.35%	75.86%
CILC1D	DEMAND (KW)												
CILC1D	NCP	537815	536440	475232	474922	497162	496372	528844	492096	517745	515330	503002	517746
CILC1D	NCP ONPK	511418	511455	459230	461373	473817	480764	511831	476328	498953	490533	481741	494586
CILC1D	NCP OFFPK	535549	533195	472737	468753	492190	488880	523225	486749	512954	509619	499975	515100
CILC1D	GCP DATE	Mon, Jan 8	Tue, Feb 13	Fri, Mar 2	Wed, Apr 4	Wed, May 2	Tue, Jun 5	Wed, Jul 11	Tue, Aug 14	Wed, Aug 29	Thu, Oct 4	Wed, Oct 31	Thu, Nov 29
CILC1D	GCP TIME	14:00	14:00	15:00	15:00	15:00	15:00	15:00	14:00	14:00	14:00	12:00	12:00
CILC1D	GCP	457729	441262	389782	394544	408488	403780	439495	412586	433702	427265	419712	437859
CILC1D	GCP ON PK	441931	434225	382559	394544	408488	403780	439495	412586	433702	427265	413312	424440
CILC1D	GCP OFF PK	457729	441262	389782	392271	401473	403176	435263	410885	431474	426567	419712	437859
CILC1D	CP	406019	362899	380636	367858	380931	377644	429283	392170	414288	406565	391650	399736
CILC1D	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
CILC1D	NCP LF	71.41%	69.34%	70.54%	71.12%	70.66%	71.42%	71.63%	72.68%	72.25%	71.62%	68.94%	70.52%
CILC1D	NCP LF ONPK	78.03%	75.57%	75.90%	78.28%	79.64%	78.54%	79.71%	80.53%	80.07%	80.65%	75.02%	76.37%
CILC1D	NCP LF OFFPK	70.94%	68.90%	69.98%	70.24%	69.61%	70.69%	70.55%	71.55%	71.13%	70.69%	68.45%	70.14%
CILC1D	GCP CF	85.11%	82.26%	82.02%	83.08%	82.16%	81.35%	83.10%	83.84%	83.77%	82.91%	83.44%	84.57%
CILC1D	CP CF	75.49%	67.67%	80.09%	77.46%	76.62%	76.08%	81.17%	79.69%	80.02%	78.89%	77.86%	77.21%
CILC1D	GCP LF	83.90%	84.29%	86.00%	85.61%	85.99%	87.79%	86.20%	86.69%	86.25%	86.38%	82.62%	83.38%
CILC1D	GCP LF ONPK	90.30%	89.01%	91.12%	91.54%	92.37%	93.52%	92.83%	92.97%	92.11%	92.59%	87.44%	88.99%
CILC1D	GCP LF OFFPK	83.00%	83.26%	84.88%	83.94%	85.33%	85.72%	84.80%	84.77%	84.56%	84.45%	81.54%	82.51%
CILC1D	CP LF	94.59%	102.46%	88.07%	91.82%	92.22%	93.87%	88.25%	91.20%	90.29%	90.78%	88.54%	91.34%
CILC1D	REL PREC												
CILC1D	NCP RP	0.54%	0.50%	0.56%	0.54%	0.58%	0.43%	0.49%	0.52%	0.49%	0.44%	0.39%	0.48%
CILC1D	NCP RP ONPK	0.51%	0.45%	0.54%	0.54%	0.55%	0.43%	0.48%	0.50%	0.44%	0.38%	0.33%	0.44%
CILC1D	NCP RP OFFPK	0.53%	0.51%	0.56%	0.54%	0.58%	0.40%	0.48%	0.51%	0.49%	0.44%	0.39%	0.49%
CILC1D	GCP RP	0.43%	0.58%	0.55%	0.55%	0.48%	0.30%	0.51%	0.47%	0.47%	0.36%	0.40%	0.46%
CILC1D	GCP RP ONPK	0.44%	0.52%	0.54%	0.55%	0.48%	0.30%	0.51%	0.47%	0.47%	0.36%	0.44%	0.37%
CILC1D	GCP RP OFFPK	0.43%	0.58%	0.55%	0.57%	0.48%	0.35%	0.47%	0.45%	0.48%	0.39%	0.40%	0.46%
CILC1D	CP RP	0.48%	0.57%	0.48%	0.57%	0.43%	0.33%	0.37%	0.34%	0.37%	0.32%	0.42%	0.43%
CILC1D	SAMPLE SIZE												
CILC1D	GCPSZ	338	339	339	339	340	346	337	338	340	344	346	343
CILC1D	GCPSZ ONPK	336	339	339	339	340	346	337	338	340	344	345	343
CILC1D	GCPSZ OFFPK	338	339	339	338	339	345	341	341	342	344	346	343
CILC1D	CPSZ	338	339	339	339	340	346	340	341	343	343	345	343

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CILC1G	CILC-1G - Commercial/Industrial Load Control Program - General (Closed Schedule)												
CILC1G	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
CILC1G	CUSTOMERS	115	115	116	118	115	115	116	116	116	117	116	116
CILC1G	SALES	19249000	17858080	16549280	17158840	17470560	17763680	18398180	18218360	18899521	18419220	18416200	18230892
CILC1G	KW												
CILC1G	N	115	115	116	116	115	115	116	117	117	118	117	116
CILC1G	RLR ENERGY												
CILC1G	KWH	19346946	17063726	16780771	17002620	17302813	17955486	18559431	18167537	19069836	18315406	17815623	18295833
CILC1G	KWH ONPK	4369660	4263188	4322634	4911285	4700318	5405111	5041761	5263407	5527781	5024210	4409221	4443074
CILC1G	KWH OFFPK	14977286	12800537	12458137	12091335	12602495	12550375	13517670	12904130	13542056	13291197	13406402	13852759
CILC1G	KWH ONPK%	22.59%	24.98%	25.76%	28.89%	27.17%	30.10%	27.17%	28.97%	28.99%	27.43%	24.75%	24.29%
CILC1G	KWH OFFPK%	77.41%	75.02%	74.24%	71.12%	72.84%	69.90%	72.84%	71.03%	71.01%	72.57%	75.25%	75.72%
CILC1G	DEMAND (KW)												
CILC1G	NCP	36889	36857	31916	31979	33384	33313	35588	34258	36074	36168	35020	36833
CILC1G	NCP ONPK	35323	35581	30763	31274	32557	32383	34518	33398	34986	35112	33657	35559
CILC1G	NCP OFFPK	36505	36281	31511	31501	32885	32700	35019	33740	35667	35564	34789	36390
CILC1G	GCP DATE	Tue, Jan 16	Fri, Feb 2	Fri, Mar 2	Fri, Apr 27	Wed, May 2	Mon, Jun 25	Tue, Jul 10	Tue, Aug 21	Wed, Aug 29	Tue, Oct 9	Thu, Nov 1	Fri, Dec 14
CILC1G	GCP TIME	14:00	12:00	12:00	14:00	14:00	15:00	15:00	14:00	14:00	14:00	13:00	12:00
CILC1G	GCP	30992	30810	26898	27414	28679	29095	30626	29573	31102	30461	29733	31399
CILC1G	GCP ON PK	29890	30247	26111	27414	28679	29095	30626	29573	31102	30461	28618	30459
CILC1G	GCP OFF PK	30992	30810	26898	27332	28258	28009	29843	29113	30758	30148	29733	31399
CILC1G	CP	27135	24633	26342	25792	26700	26597	29442	27530	29474	28813	27526	27602
CILC1G	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
CILC1G	NCP LF	70.49%	68.89%	70.67%	71.46%	71.99%	72.45%	72.43%	71.28%	71.05%	70.33%	68.38%	68.99%
CILC1G	NCP LF ONPK	77.32%	74.88%	76.37%	79.31%	80.21%	80.63%	81.15%	79.59%	79.80%	79.49%	74.44%	74.38%
CILC1G	NCP LF OFFPK	70.25%	68.91%	70.60%	70.30%	70.97%	71.47%	71.48%	70.05%	69.54%	69.21%	67.85%	68.96%
CILC1G	GCP CF	84.01%	83.59%	84.28%	85.72%	85.91%	87.34%	86.06%	86.33%	86.22%	84.22%	84.90%	85.25%
CILC1G	CP CF	73.56%	66.83%	82.53%	80.65%	79.98%	79.84%	82.73%	80.36%	81.71%	79.66%	78.60%	74.94%
CILC1G	GCP LF	83.90%	82.41%	83.85%	83.36%	83.80%	82.95%	84.17%	82.57%	82.41%	83.51%	80.54%	80.93%
CILC1G	GCP LF ONPK	91.37%	88.09%	89.97%	90.48%	91.05%	89.74%	91.46%	89.89%	89.76%	91.63%	87.54%	86.83%
CILC1G	GCP LF OFFPK	82.75%	81.14%	82.71%	81.02%	82.59%	83.44%	83.88%	81.18%	80.64%	81.64%	79.38%	79.93%
CILC1G	CP LF	95.83%	103.08%	85.62%	88.61%	90.01%	90.74%	87.55%	88.70%	86.96%	88.29%	86.99%	92.06%
CILC1G	REL PREC												
CILC1G	NCP RP	0.91%	1.03%	1.22%	0.95%	1.01%	0.88%	1.11%	0.95%	0.89%	0.97%	1.16%	1.16%
CILC1G	NCP RP ONPK	0.87%	0.98%	1.15%	0.93%	0.97%	0.83%	1.02%	0.91%	0.82%	0.93%	1.12%	1.13%
CILC1G	NCP RP OFFPK	0.89%	1.02%	1.20%	0.95%	1.02%	0.87%	1.10%	0.94%	0.89%	0.96%	1.17%	1.12%
CILC1G	GCP RP	0.72%	1.07%	1.20%	0.91%	0.75%	0.77%	0.86%	0.87%	0.77%	0.89%	1.22%	0.99%
CILC1G	GCP RP ONPK	0.84%	0.87%	1.09%	0.91%	0.75%	0.77%	0.86%	0.87%	0.77%	0.89%	1.16%	0.95%
CILC1G	GCP RP OFFPK	0.72%	1.07%	1.20%	0.97%	0.91%	0.87%	0.95%	0.95%	0.84%	0.97%	1.22%	0.99%
CILC1G	CP RP	0.55%	1.05%	0.86%	0.69%	0.60%	0.59%	0.83%	0.49%	0.49%	0.58%	0.95%	0.63%
CILC1G	SAMPLE SIZE												
CILC1G	GCPSZ	109	105	107	110	108	108	106	112	111	112	109	108
CILC1G	GCPSZ ONPK	109	107	107	110	108	108	106	112	111	112	109	108
CILC1G	GCPSZ OFFPK	109	105	107	110	108	108	106	112	112	112	109	108
CILC1G	CPSZ	109	107	107	109	108	108	106	112	112	112	109	108

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CILC1T	CILC-1T - Commercial/Industrial Load Control Program - Transmission (Closed Schedule)												
CILC1T	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
CILC1T	CUSTOMERS	17	17	17	18	18	18	18	18	18	18	18	18
CILC1T	SALES	130526758	118064648	131957125	101529356	132009497	126201318	130724723	115983246	128304465	138120819	126864398	106912753
CILC1T	KW												
CILC1T	N	17	17	17	18	18	18	18	18	18	18	18	18
CILC1T	RLR ENERGY												
CILC1T	KWH	124048051	101493980	107314840	125161338	124467133	139349537	130989839	137451120	129692588	126443611	128099154	121312225
CILC1T	KWH ONPK	26937768	24554185	27455122	34471836	32416033	39569569	33834214	37809461	35528904	32285629	31011318	28351235
CILC1T	KWH OFFPK	97110282	76939795	79859718	90689502	92051100	99779968	97155625	99641659	94163684	94157981	97087835	92960990
CILC1T	KWH ONPK%	21.72%	24.19%	25.58%	27.54%	26.04%	28.40%	25.83%	27.51%	27.40%	25.53%	24.21%	23.37%
CILC1T	KWH OFFPK%	78.28%	75.81%	74.42%	72.46%	73.96%	71.60%	74.17%	72.49%	72.61%	74.47%	75.79%	76.63%
CILC1T	DEMAND (KW)												
CILC1T	NCP	222712	205094	206433	221046	226482	242854	246792	236700	232858	230971	231346	222747
CILC1T	NCP ONPK	217484	201561	202056	215432	224779	241406	245476	233589	228162	228592	225642	218907
CILC1T	NCP OFFPK	222120	205094	205824	220153	224351	240696	244883	234077	231800	229428	230891	221068
CILC1T	GCP DATE	Thu, Jan 11	Tue, Jan 30	Tue, Feb 27	Thu, Apr 5	Thu, May 17	Mon, Jun 11	Mon, Jul 9	Mon, Aug 20	Tue, Sep 25	Thu, Oct 4	Tue, Nov 27	Mon, Dec 17
CILC1T	GCP TIME	13:00	13:00	14:00	12:00	13:00	13:00	13:00	12:00	13:00	11:00	14:00	14:00
CILC1T	GCP	195028	179100	179905	197537	201111	221325	216020	210581	202226	207831	201924	196286
CILC1T	GCP ON PK	190383	175339	174107	197525	201111	221325	216020	210268	202226	206612	193954	193451
CILC1T	GCP OFF PK	195028	179100	179905	197537	196515	212833	213743	210581	202145	207831	201924	196286
CILC1T	CP	181998	138577	163507	185581	178968	200477	183121	195087	197535	189839	172443	187323
CILC1T	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
CILC1T	NCP LF	73.86%	69.87%	69.87%	76.11%	76.33%	77.12%	73.72%	78.05%	74.86%	76.03%	74.42%	75.64%
CILC1T	NCP LF ONPK	77.41%	76.14%	73.85%	80.81%	80.12%	79.19%	76.57%	81.75%	78.65%	78.47%	78.09%	77.09%
CILC1T	NCP LF OFFPK	74.86%	73.27%	69.29%	75.45%	75.98%	77.20%	73.47%	77.96%	74.40%	76.00%	74.03%	76.18%
CILC1T	GCP CF	87.57%	87.33%	87.15%	89.36%	88.80%	91.13%	87.53%	88.97%	86.85%	89.98%	87.28%	88.12%
CILC1T	CP CF	81.72%	67.57%	79.21%	83.96%	79.02%	82.55%	74.20%	82.42%	84.83%	82.19%	74.54%	84.10%
CILC1T	GCP LF	85.49%	84.33%	80.18%	85.16%	85.96%	84.63%	84.22%	87.73%	86.20%	84.50%	85.27%	85.84%
CILC1T	GCP LF ONPK	88.43%	87.52%	85.70%	88.14%	89.55%	86.37%	87.01%	90.82%	88.73%	86.81%	90.85%	87.24%
CILC1T	GCP LF OFFPK	85.26%	83.90%	79.27%	84.08%	86.74%	87.30%	84.17%	86.66%	85.32%	83.90%	84.65%	85.80%
CILC1T	CP LF	91.61%	108.99%	88.22%	90.65%	96.59%	93.43%	99.35%	94.70%	88.25%	92.51%	99.85%	89.95%
CILC1T	REL PREC												
CILC1T	NCP RP	12.97%	8.86%	0.00%	0.00%	0.00%	7.26%	7.09%	10.21%	0.00%	0.00%	0.00%	7.87%
CILC1T	NCP RP ONPK	13.26%	8.91%	0.00%	0.00%	0.00%	7.30%	7.12%	10.02%	0.00%	0.00%	0.00%	7.99%
CILC1T	NCP RP OFFPK	12.91%	8.86%	0.00%	0.00%	0.00%	7.30%	7.10%	10.31%	0.00%	0.00%	0.00%	7.75%
CILC1T	GCP RP	13.35%	10.12%	0.00%	0.00%	0.00%	7.59%	6.56%	9.52%	0.00%	0.00%	0.00%	7.80%
CILC1T	GCP RP ONPK	14.72%	9.42%	0.00%	0.00%	0.00%	7.59%	6.56%	9.61%	0.00%	0.00%	0.00%	7.60%
CILC1T	GCP RP OFFPK	13.35%	10.12%	0.00%	0.00%	0.00%	6.85%	7.60%	9.52%	0.00%	0.00%	0.00%	7.80%
CILC1T	CP RP	12.94%	8.94%	0.00%	0.00%	0.00%	6.52%	6.78%	10.82%	0.00%	0.00%	0.00%	7.87%
CILC1T	SAMPLE SIZE												
CILC1T	GCPSZ	15	16	17	18	18	17	17	16	18	18	18	17
CILC1T	GCPSZ ONPK	15	16	17	18	18	17	17	16	18	18	18	17
CILC1T	GCPSZ OFFPK	15	16	17	18	18	17	17	16	18	18	18	17
CILC1T	CPSZ	15	16	17	18	18	17	17	16	18	18	18	17

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CNTR	FKEC/KW - WHOLESALE - CONTRACT RATE - Florida Keys Electric Cooperative and Key West													
CNTR	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	
CNTR	CUSTOMERS	2	2	2	2	2	2	2	2	2	2	2	2	
CNTR	SALES	71283818	72083894	65267779	74816793	77657396	83836836	88167883	97224594	97672217	0	173088431	69696540	
CNTR	KW													
CNTR	N	2	2	2	2	2	2	2	2	2	2	2	2	
CNTR	RLR ENERGY													
CNTR	KWH	73654085	63013205	75848871	79196355	82892064	91355782	101309893	103194474	93065785	84933602	72239272	68660319	
CNTR	KWH ONPK	17281114	18371048	21034660	26858180	26166954	31742697	31517827	33486846	31003794	27100620	19410300	18413728	
CNTR	KWH OFFPK	56372971	44642157	54814211	52338175	56725110	59613085	69792066	69707628	62061991	57832982	52828972	50246591	
CNTR	KWH ONPK%	23.46%	29.15%	27.73%	33.91%	31.57%	34.75%	31.11%	32.45%	33.31%	31.91%	26.87%	26.82%	
CNTR	KWH OFFPK%	76.54%	70.85%	72.27%	66.09%	68.43%	65.25%	68.89%	67.55%	66.69%	68.09%	73.13%	73.18%	
CNTR	DEMAND (KW)													
CNTR	NCP	161490	151983	163323	163905	168048	178867	186089	187439	185209	170682	151206	158457	
CNTR	NCP ONPK	152844	151983	157642	159865	167208	175609	186089	186059	178297	170682	144706	158457	
CNTR	NCP OFFPK	161490	149310	163323	163905	168048	178867	185836	187439	185209	165936	151206	151675	
CNTR	GCP DATE	Sun, Dec 31	Mon, Feb 19	Sat, Mar 3	Sat, Apr 14	Sat, May 19	Sat, Jun 23	Thu, Jul 26	Sun, Aug 5	Sun, Sep 2	Fri, Oct 19	Wed, Oct 31	Fri, Dec 28	
CNTR	GCP TIME	19:00	9:00	17:00	18:00	18:00	19:00	16:00	18:00	16:00	16:00	15:00	19:00	
CNTR	GCP	161490	151983	163323	163905	168048	178867	186089	187439	185209	170682	151206	158457	
CNTR	GCP ON PK	152844	151983	157642	159865	167208	175609	186089	186059	178297	170682	144706	158457	
CNTR	GCP OFF PK	161490	149310	163323	163905	168048	178867	185836	187439	185209	165936	151206	151675	
CNTR	CP	149543	147513	162710	150102	167208	173654	180774	186059	168774	149145	148795	142763	
CNTR	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007	
CNTR	NCP LF	61.30%	61.70%	62.42%	64.94%	68.51%	68.65%	75.61%	74.00%	67.54%	69.11%	64.21%	60.18%	
CNTR	NCP LF ONPK	70.66%	75.55%	72.52%	84.85%	86.94%	87.32%	94.09%	90.90%	87.82%	88.21%	76.21%	69.17%	
CNTR	NCP LF OFFPK	59.77%	58.40%	59.93%	58.48%	62.51%	62.06%	69.55%	68.11%	61.37%	64.54%	61.51%	60.01%	
CNTR	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
CNTR	CP CF	92.60%	97.06%	99.62%	91.58%	99.50%	97.09%	97.14%	99.26%	91.13%	87.38%	98.41%	90.10%	
CNTR	GCP LF	61.30%	61.70%	62.42%	64.94%	68.51%	68.65%	75.61%	74.00%	67.54%	69.11%	64.21%	60.18%	
CNTR	GCP LF ONPK	70.66%	75.55%	72.52%	84.85%	86.94%	87.32%	94.09%	90.90%	87.82%	88.21%	76.21%	69.17%	
CNTR	GCP LF OFFPK	59.77%	58.40%	59.93%	58.48%	62.51%	62.06%	69.55%	68.11%	61.37%	64.54%	61.51%	60.01%	
CNTR	CP LF	66.20%	63.57%	62.66%	70.92%	68.85%	70.71%	77.84%	74.55%	74.12%	79.09%	65.25%	66.80%	
CNTR	REL PREC													
CNTR	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CNTR	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CNTR	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CNTR	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CNTR	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CNTR	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CNTR	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CNTR	SAMPLE SIZE													
CNTR	GCPSZ	2	2	2	2	2	2	2	2	2	2	2	2	
CNTR	GCPSZ ONPK	2	2	2	2	2	2	2	2	2	2	2	2	
CNTR	GCPSZ OFFPK	2	2	2	2	2	2	2	2	2	2	2	2	
CNTR	CPSZ	2	2	2	2	2	2	2	2	2	2	2	2	

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CST1	CS(T)-1 - Curtailable Service & Time of Use (500-1999 kW)												
CST1	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
CST1	CUSTOMERS	53	52	53	53	53	54	54	54	54	53	53	52
CST1	SALES	17626140	15570640	14559580	13820280	17405720	16259320	16797980	17424220	16874600	17667206	15449440	14295449
CST1	KW												
CST1	N	53	52	53	53	54	54	54	54	53	53	53	52
CST1	RLR ENERGY												
CST1	KWH	16647259	14310007	14617717	14952095	15860394	16653435	16898552	16518553	17514777	16858448	15441024	15472523
CST1	KWH ONPK	4077258	3847853	4017574	4676967	4651969	5357039	4956857	5094031	5441911	5017176	4122822	4068754
CST1	KWH OFFPK	12570001	10462154	10600143	10275128	11208425	11296396	11941695	11424522	12072866	11841272	11318203	11403768
CST1	KWH ONPK%	24.49%	26.89%	27.48%	31.28%	29.33%	32.17%	29.33%	30.84%	31.07%	29.76%	26.70%	26.30%
CST1	KWH OFFPK%	75.51%	73.11%	72.52%	68.72%	70.67%	67.83%	70.67%	69.16%	68.93%	70.24%	73.30%	73.70%
CST1	DEMAND (KW)												
CST1	NCP	41052	39793	36366	37236	39824	39633	42509	39770	42855	43322	40048	42188
CST1	NCP ONPK	39266	38114	34283	35195	37595	37559	40407	38116	40755	41043	37146	38926
CST1	NCP OFFPK	40698	39418	36047	36728	39172	38901	41791	39261	42003	42510	39713	41574
CST1	GCP DATE	Mon, Jan 22	Wed, Feb 14	Tue, Feb 27	Fri, Apr 27	Thu, May 3	Fri, Jun 22	Wed, Jul 18	Tue, Aug 21	Mon, Sep 24	Tue, Oct 16	Tue, Oct 30	Thu, Dec 13
CST1	GCP TIME	14:00	14:00	14:00	11:00	14:00	11:00	11:00	11:00	12:00	14:00	14:00	14:00
CST1	GCP	32921	32252	29229	29291	31307	31081	33707	31868	33179	34467	31793	32566
CST1	GCP ON PK	31551	31031	28254	28691	31307	30483	33143	31230	32962	34467	30961	31713
CST1	GCP OFF PK	32921	32252	29229	29291	31010	31081	33707	31868	33179	33908	31793	32566
CST1	CP	20449	23408	24756	24300	25486	25812	31397	26305	26567	28208	24974	25750
CST1	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
CST1	NCP LF	54.50%	53.51%	54.03%	53.97%	55.31%	56.48%	55.21%	55.83%	54.93%	54.05%	51.82%	50.94%
CST1	NCP LF ONPK	64.90%	63.10%	63.69%	67.12%	68.74%	68.90%	68.15%	67.50%	67.44%	67.91%	63.06%	62.22%
CST1	NCP LF OFFPK	52.89%	51.84%	52.51%	51.24%	52.99%	54.08%	52.92%	53.29%	52.64%	51.58%	50.18%	49.69%
CST1	GCP CF	80.19%	81.05%	80.38%	78.66%	78.61%	78.42%	79.29%	80.13%	77.42%	79.56%	79.39%	77.19%
CST1	CP CF	49.81%	58.83%	68.07%	65.26%	64.00%	65.13%	73.86%	66.14%	61.99%	65.11%	62.36%	61.04%
CST1	GCP LF	67.97%	66.03%	67.22%	68.61%	70.36%	72.02%	69.63%	69.67%	70.95%	67.93%	65.28%	65.99%
CST1	GCP LF ONPK	80.77%	77.50%	77.28%	82.33%	82.55%	84.90%	83.09%	82.38%	83.38%	80.87%	75.66%	76.37%
CST1	GCP LF OFFPK	65.38%	63.36%	64.76%	64.25%	66.93%	67.68%	65.61%	65.66%	66.64%	64.67%	62.68%	63.44%
CST1	CP LF	109.42%	90.97%	79.36%	82.70%	86.43%	86.72%	74.75%	84.40%	88.61%	83.01%	83.10%	83.45%
CST1	REL PREC												
CST1	NCP RP	0.00%	0.00%	0.00%	1.74%	1.71%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CST1	NCP RP ONPK	0.00%	0.00%	0.00%	1.84%	1.68%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CST1	NCP RP OFFPK	0.00%	0.00%	0.00%	1.75%	1.71%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CST1	GCP RP	0.00%	0.00%	0.00%	1.82%	1.55%	0.00%	0.00%	1.15%	0.00%	0.00%	0.00%	0.00%
CST1	GCP RP ONPK	0.00%	0.00%	0.00%	2.07%	1.55%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CST1	GCP RP OFFPK	0.00%	0.00%	0.00%	1.82%	1.64%	0.00%	0.00%	1.15%	0.00%	0.00%	0.00%	0.00%
CST1	CP RP	0.00%	0.00%	0.00%	1.44%	1.11%	0.00%	0.00%	0.00%	0.00%	0.00%	0.89%	0.00%
CST1	SAMPLE SIZE												
CST1	GCPSZ	53	52	53	51	52	54	54	53	53	53	53	52
CST1	GCPSZ ONPK	53	52	53	50	52	54	54	54	53	53	53	52
CST1	GCPSZ OFFPK	53	52	53	51	52	54	54	53	53	53	53	52
CST1	CPSZ	53	52	53	51	52	54	54	54	53	53	52	52

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CST2	CS(T)-2 - Curtailable Service & Time of Use (2000 kW +)												
CST2	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
CST2	CUSTOMERS	5	5	5	5	5	5	5	5	5	6	5	5
CST2	SALES	7214000	7273400	7516200	7449400	7149600	7258800	6911800	7008000	7196600	6960574	6632800	7043549
CST2	KW												
CST2	N	5	5	5	5	5	5	5	5	5	5	5	5
CST2	RLR ENERGY												
CST2	KWH	6853799	7002743	8171534	7625839	7072116	7160652	7068531	7293562	7235840	6906770	6872708	6196893
CST2	KWH ONPK	1577563	1791461	2124671	2189427	1937225	2133831	1917825	2084515	2040752	1834485	1729293	1560565
CST2	KWH OFFPK	5276236	5211282	6046863	5436412	5134891	5026821	5150706	5209047	5195089	5072285	5143415	4636328
CST2	KWH ONPK%	23.02%	25.58%	26.00%	28.71%	27.39%	29.80%	27.13%	28.58%	28.20%	26.56%	25.16%	25.18%
CST2	KWH OFFPK%	76.98%	74.42%	74.00%	71.29%	72.61%	70.20%	72.87%	71.42%	71.80%	73.44%	74.84%	74.82%
CST2	DEMAND (KW)												
CST2	NCP	12527	14970	15017	15031	14751	13325	14117	13019	13291	13046	12800	12189
CST2	NCP ONPK	11939	14769	14874	14218	14675	13130	13643	12962	12885	12860	12768	12163
CST2	NCP OFFPK	12527	14887	14719	14986	14460	12931	13924	12700	13271	13044	12425	11982
CST2	GCP DATE	Sat, Jan 13	Mon, Feb 12	Thu, Mar 8	Fri, Apr 27	Mon, Apr 30	Wed, May 30	Tue, Jul 24	Sat, Aug 11	Thu, Sep 27	Tue, Oct 2	Wed, Nov 28	Mon, Dec 10
CST2	GCP TIME	11:00	14:00	9:00	14:00	18:00	14:00	16:00	11:00	14:00	10:00	9:00	9:00
CST2	GCP	14385	13810	13639	14145	13613	12198	13858	12477	12115	12248	11758	11648
CST2	GCP ON PK	11569	13057	13639	14145	13613	12198	13858	12405	12115	11955	11758	11648
CST2	GCP OFF PK	14385	13810	13633	13336	13185	11901	12656	12477	11954	12248	11731	11418
CST2	CP	8089	12338	10810	12668	12158	11084	11351	11409	10703	9691	10440	9890
CST2	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
CST2	NCP LF	73.54%	69.61%	73.14%	68.19%	66.59%	72.23%	69.54%	75.30%	73.17%	73.53%	72.17%	70.61%
CST2	NCP LF ONPK	82.58%	75.81%	77.63%	77.77%	73.34%	78.51%	78.10%	81.22%	79.99%	79.25%	76.96%	76.37%
CST2	NCP LF OFFPK	72.12%	68.37%	73.36%	66.44%	65.76%	72.39%	68.50%	75.12%	71.69%	72.01%	72.88%	70.10%
CST2	GCP CF	114.83%	92.25%	90.82%	94.10%	92.28%	91.54%	98.17%	95.83%	91.15%	93.88%	91.86%	95.56%
CST2	CP CF	64.57%	82.42%	71.98%	84.28%	82.42%	83.18%	80.41%	87.63%	80.52%	74.28%	81.56%	81.14%
CST2	GCP LF	64.04%	75.46%	80.53%	72.46%	72.15%	78.91%	70.84%	78.57%	80.28%	78.32%	78.56%	73.89%
CST2	GCP LF ONPK	85.23%	85.75%	84.66%	78.18%	79.06%	84.51%	76.88%	84.87%	85.07%	85.25%	83.57%	79.75%
CST2	GCP LF OFFPK	62.81%	73.70%	79.20%	74.66%	72.12%	78.65%	75.37%	76.47%	79.60%	76.69%	77.19%	73.56%
CST2	CP LF	113.89%	84.46%	101.60%	80.91%	80.79%	86.83%	86.49%	85.92%	90.87%	98.99%	88.48%	87.03%
CST2	REL PREC												
CST2	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CST2	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CST2	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CST2	GCP RP	28.17%	0.00%	0.00%	21.88%	18.46%	45.08%	25.09%	13.09%	0.00%	0.00%	0.00%	0.00%
CST2	GCP RP ONPK	0.00%	0.00%	0.00%	21.88%	18.46%	45.08%	25.09%	0.00%	0.00%	0.00%	0.00%	0.00%
CST2	GCP RP OFFPK	28.17%	0.00%	19.54%	0.00%	0.00%	0.00%	0.00%	13.09%	0.00%	0.00%	0.00%	0.00%
CST2	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CST2	SAMPLE SIZE												
CST2	GCPSZ	4	5	5	4	4	4	4	4	5	5	5	5
CST2	GCPSZ ONPK	5	5	5	4	4	4	4	5	5	5	5	5
CST2	GCPSZ OFFPK	4	5	4	5	5	5	5	4	5	5	5	5
CST2	CPSZ	5	5	5	5	5	5	5	5	5	5	5	5

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GS06	GS(T)-1 - General Service Non Demand & Time of Use (0-20 kW) and Wireless Internet Electric Service												
GS06	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
GS06	CUSTOMERS	395911	397229	397535	396095	397478	397297	395626	395296	395900	395986	395922	395527
GS06	SALES	509035802	451411674	438515097	457031698	496550593	535694530	579841240	579957508	601658069	546920523	500510410	488381274
GS06	KW												
GS06	N	395911	397229	397535	396096	397478	397296	395626	395296	395900	395985	395923	395527
GS06	RLR ENERGY												
GS06	KWH	509037480	451411674	438515153	457032615	496555347	535699394	579847550	579962587	601658069	546937004	500510410	488417566
GS06	KWH ONPK	108961785	107145247	105844293	165939886	171606148	198200136	195930440	204336324	214302125	187265412	116583401	110786838
GS06	KWH OFFPK	400075695	344266427	332670860	291092729	324949199	337499258	383917110	375626262	387355944	359671592	383927009	377630729
GS06	KWH ONPK%	21.41%	23.74%	24.14%	36.31%	34.56%	37.00%	33.79%	35.23%	35.62%	34.24%	23.29%	22.68%
GS06	KWH OFFPK%	78.60%	76.26%	75.86%	63.69%	65.44%	63.00%	66.21%	64.77%	64.38%	65.76%	76.71%	77.32%
GS06	DEMAND (KW)												
GS06	NCP	2067946	2165788	1677239	1743998	1892786	1901877	2063919	1923751	2085966	2053940	2011781	2060046
GS06	NCP ONPK	1764893	1861906	1446044	1652330	1801952	1796978	1945712	1822618	1977125	1933620	1762511	1754107
GS06	NCP OFFPK	2036433	2081103	1659826	1650795	1812205	1825932	1990132	1845067	2000893	1964052	1987642	2032364
GS06	GCP DATE	Mon, Jan 8	Fri, Feb 2	Fri, Mar 2	Fri, Apr 13	Fri, May 4	Tue, Jun 5	Wed, Jul 18	Wed, Aug 22	Wed, Aug 29	Thu, Oct 18	Mon, Oct 29	Thu, Nov 29
GS06	GCP TIME	15:00	15:00	13:00	16:00	16:00	16:00	16:00	15:00	16:00	16:00	13:00	15:00
GS06	GCP	1194533	1237330	1025169	1078698	1213936	1243381	1359067	1257707	1399061	1335236	1272464	1275693
GS06	GCP ON PK	1017713	982023	793919	1078698	1213936	1243381	1359067	1257707	1399061	1335236	1043769	1050030
GS06	GCP OFF PK	1194533	1237330	1025169	1043022	1166072	1176366	1336510	1242118	1318490	1284291	1272464	1275693
GS06	CP	865271	515780	1011108	1034844	1201684	1188732	1359067	1218183	1333570	1283322	1223424	905998
GS06	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
GS06	NCP LF	33.09%	31.02%	35.14%	35.22%	36.44%	37.86%	39.02%	40.52%	38.77%	36.98%	33.44%	32.93%
GS06	NCP LF ONPK	38.59%	35.97%	39.78%	50.72%	52.91%	53.28%	55.94%	56.62%	54.74%	53.80%	37.58%	37.59%
GS06	NCP LF OFFPK	33.64%	32.31%	35.79%	32.30%	33.21%	34.42%	35.72%	37.29%	35.46%	33.91%	34.01%	33.66%
GS06	GCP CF	57.76%	57.13%	61.12%	61.85%	64.13%	65.38%	65.85%	65.38%	67.07%	65.01%	63.25%	61.93%
GS06	CP CF	41.84%	23.81%	60.28%	59.34%	63.49%	62.50%	65.85%	63.32%	63.93%	62.48%	60.81%	43.98%
GS06	GCP LF	57.28%	54.29%	57.49%	56.95%	56.81%	57.91%	59.26%	61.98%	57.80%	56.89%	52.87%	53.18%
GS06	GCP LF ONPK	66.92%	68.19%	72.46%	77.69%	78.54%	77.01%	80.09%	82.05%	77.36%	77.92%	63.46%	62.80%
GS06	GCP LF OFFPK	57.35%	54.34%	57.95%	51.11%	51.61%	53.43%	53.20%	55.39%	53.81%	51.86%	53.12%	53.63%
GS06	CP LF	79.07%	130.24%	58.29%	59.36%	57.39%	60.57%	59.26%	63.99%	60.64%	59.19%	54.99%	74.87%
GS06	REL PREC												
GS06	NCP RP	6.47%	6.33%	6.23%	5.98%	5.62%	5.34%	5.16%	5.21%	4.95%	5.00%	5.13%	5.45%
GS06	NCP RP ONPK	5.99%	6.46%	5.87%	5.63%	5.64%	4.99%	5.04%	5.08%	4.78%	4.79%	4.74%	4.87%
GS06	NCP RP OFFPK	6.41%	5.93%	6.20%	5.97%	5.61%	5.38%	5.15%	5.18%	4.82%	5.01%	5.11%	5.50%
GS06	GCP RP	8.40%	8.17%	7.74%	7.53%	6.62%	6.29%	5.72%	6.11%	5.70%	5.78%	6.85%	6.22%
GS06	GCP RP ONPK	8.63%	8.78%	8.71%	7.53%	6.62%	6.29%	5.72%	6.11%	5.70%	5.78%	7.35%	7.15%
GS06	GCP RP OFFPK	6.22%	6.22%	6.22%	6.22%	6.22%	6.22%	6.22%	6.22%	6.22%	6.22%	6.22%	6.22%
GS06	CP RP	8.56%	10.44%	7.99%	7.59%	6.89%	5.96%	5.72%	6.64%	6.20%	5.89%	6.99%	6.65%
GS06	SAMPLE SIZE												
GS06	GCPSZ	207	224	250	252	252	253	251	248	248	246	248	253
GS06	GCPSZ ONPK	207	224	250	252	252	253	251	248	248	246	248	252
GS06	GCPSZ OFFPK	207	224	250	252	252	253	251	248	248	246	248	253
GS06	CPSZ	207	224	250	252	252	253	251	248	248	246	248	253

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GSCU06	GSCU-1 - General Service Constant Usage (0-20 kW)												
GSCU06	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
GSCU06	CUSTOMERS	3262	3215	3745	5268	5154	5490	7282	6973	6965	6484	6335	6223
GSCU06	SALES	1862229	1564577	8258040	12494079	2657249	3481717	3661524	3725707	5154664	3540477	3458712	3649911
GSCU06	KW												
GSCU06	N	5958	5969	5974	5997	6028	6019	6098	6098	6100	6101	6101	6090
GSCU06	RLR ENERGY												
GSCU06	KWH	3705641	3264211	3228377	3225851	3258965	3387148	3433672	3292612	3418239	3308618	3339530	3624061
GSCU06	KWH ONPK	796020	777341	799211	862915	819478	943670	859940	877624	911686	831130	790022	845776
GSCU06	KWH OFFPK	2909621	2486870	2429166	2362936	2439487	2443478	2573732	2414988	2506553	2477488	2549508	2778285
GSCU06	KWH ONPK%	21.48%	23.81%	24.76%	26.75%	25.15%	27.86%	25.04%	26.65%	26.67%	25.12%	23.66%	23.34%
GSCU06	KWH OFFPK%	78.52%	76.19%	75.24%	73.25%	74.86%	72.14%	74.96%	73.35%	73.33%	74.88%	76.34%	76.66%
GSCU06	DEMAND (KW)												
GSCU06	NCP	5165	5030	4790	4629	4811	5007	4914	4765	4785	4770	4676	5175
GSCU06	NCP ONPK	5050	4960	4731	4523	4653	4865	4892	4669	4735	4740	4603	5111
GSCU06	NCP OFFPK	5163	5014	4787	4549	4792	4914	4885	4689	4748	4753	4672	5174
GSCU06	GCP DATE	Sat, Jan 6	Sat, Feb 24	Wed, Mar 28	Fri, Mar 30	Sun, May 20	Mon, Jun 18	Fri, Jul 27	Mon, Aug 6	Mon, Sep 24	Sun, Oct 21	Sun, Nov 25	Thu, Dec 13
GSCU06	GCP TIME	15:00	16:00	18:00	15:00	21:00	18:00	12:00	13:00	20:00	16:00	16:00	14:00
GSCU06	GCP	5041	4932	4509	4432	4612	4699	4806	4526	4647	4641	4553	5083
GSCU06	GCP ON PK	5007	4898	4496	4432	4587	4699	4804	4526	4647	4637	4546	5057
GSCU06	GCP OFF PK	5041	4932	4509	4385	4612	4648	4806	4493	4632	4641	4553	5083
GSCU06	CP	5041	4768	4379	4372	4569	4614	4790	4441	4615	4619	4526	5051
GSCU06	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
GSCU06	NCP LF	96.43%	96.58%	90.59%	93.67%	94.08%	90.92%	97.05%	92.88%	96.02%	96.33%	95.99%	97.26%
GSCU06	NCP LF ONPK	98.52%	97.94%	91.80%	96.36%	97.83%	93.71%	97.65%	94.93%	97.24%	97.41%	97.51%	98.49%
GSCU06	NCP LF OFFPK	96.51%	96.86%	90.62%	95.13%	94.28%	92.59%	97.56%	94.34%	96.69%	96.52%	96.08%	97.29%
GSCU06	GCP CF	97.60%	98.06%	94.14%	95.74%	95.86%	93.85%	97.79%	94.98%	97.11%	97.28%	97.36%	98.21%
GSCU06	CP CF	97.60%	94.80%	91.42%	94.46%	94.97%	92.14%	97.48%	93.20%	96.44%	96.82%	96.78%	97.60%
GSCU06	GCP LF	98.80%	98.49%	96.24%	97.83%	98.14%	96.88%	99.24%	97.79%	98.87%	99.02%	98.59%	99.03%
GSCU06	GCP LF ONPK	99.37%	99.20%	96.60%	98.34%	99.25%	97.01%	99.44%	97.94%	99.09%	99.58%	98.74%	99.56%
GSCU06	GCP LF OFFPK	98.83%	98.48%	96.20%	98.68%	97.95%	97.91%	99.18%	98.45%	99.11%	98.86%	98.59%	99.02%
GSCU06	CP LF	98.80%	101.87%	99.09%	99.17%	99.06%	98.68%	99.56%	99.66%	99.56%	99.49%	99.18%	99.65%
GSCU06	REL PREC												
GSCU06	NCP RP	1.27%	0.90%	5.99%	3.11%	2.70%	4.45%	1.21%	4.04%	2.08%	1.47%	2.26%	1.18%
GSCU06	NCP RP ONPK	0.29%	0.57%	5.99%	2.43%	0.92%	3.92%	1.01%	3.45%	1.93%	1.27%	1.84%	0.35%
GSCU06	NCP RP OFFPK	1.29%	0.86%	5.99%	2.28%	2.72%	3.37%	1.10%	3.08%	1.59%	1.44%	2.28%	1.19%
GSCU06	GCP RP	0.56%	0.76%	3.93%	2.37%	2.33%	3.49%	0.29%	3.32%	1.85%	0.64%	1.93%	1.23%
GSCU06	GCP RP ONPK	0.29%	0.32%	3.78%	2.37%	0.78%	3.49%	0.31%	3.32%	1.85%	0.99%	1.51%	0.31%
GSCU06	GCP RP OFFPK	0.56%	0.75%	3.93%	2.08%	2.33%	2.30%	0.29%	2.36%	1.36%	0.64%	1.93%	1.23%
GSCU06	CP RP	0.56%	1.71%	0.55%	0.46%	0.48%	1.26%	0.25%	0.18%	0.31%	0.38%	1.16%	0.21%
GSCU06	SAMPLE SIZE												
GSCU06	GCPSZ	22	29	29	28	28	29	24	26	28	28	29	29
GSCU06	GCPSZ ONPK	22	29	29	28	28	29	24	26	28	28	29	29
GSCU06	GCPSZ OFFPK	22	29	29	28	28	29	24	26	28	28	29	29
GSCU06	CPSZ	22	29	29	28	28	29	24	26	28	28	29	29

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GSD04	GSD(T)-1 General Service Demand & Time of Use (21-499 kW)												
GSD04	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
GSD04	CUSTOMERS	94548	94561	94954	95385	96079	96592	96936	97262	97539	97625	97703	97811
GSD04	SALES	1958195473	1682188691	1709991654	1757298515	1872004912	2008186201	2144600377	2123179796	2225990276	2063429940	1931265220	1914787655
GSD04	KW												
GSD04	N	94548	94561	94954	95384	96078	96592	96936	97262	97539	97624	97703	97811
GSD04	RLR ENERGY												
GSD04	KWH	1958195474	1682188690	1709991654	1757298514	1872004912	2008186201	2144620659	2123179796	2226004307	2063429941	1931265220	1914787656
GSD04	KWH ONPK	469415030	455311698	477399650	608657667	600694739	696951783	677375377	707591094	751042150	665571153	505651926	486059303
GSD04	KWH OFFPK	1488780444	1226876992	1232592004	1148640847	1271310173	1311234418	1467245282	1415588702	1474962156	1397858788	1425613294	1428728353
GSD04	KWH ONPK%	23.97%	27.07%	27.92%	34.64%	32.09%	34.71%	31.59%	33.33%	33.74%	32.26%	26.18%	25.39%
GSD04	KWH OFFPK%	76.03%	72.93%	72.08%	65.36%	67.91%	65.29%	68.42%	66.67%	66.26%	67.74%	73.82%	74.62%
GSD04	DEMAND (KW)												
GSD04	NCP	5790235	6057761	5240875	5361222	5780129	5737499	5958917	5557148	6074183	6050794	5862616	5672977
GSD04	NCP ONPK	5426556	5596002	4878541	5169134	5535426	5493242	5783918	5395870	5892451	5882487	5463157	5251756
GSD04	NCP OFFPK	5584452	5584442	4851362	5155093	5410496	5537403	5584048	5272397	5729701	5563118	5701264	5460150
GSD04	GCP DATE	Mon, Jan 8	Fri, Feb 2	Fri, Mar 2	Wed, Apr 11	Fri, May 4	Mon, Jun 25	Wed, Jul 18	Mon, Aug 27	Wed, Aug 29	Tue, Oct 23	Tue, Oct 30	Mon, Dec 3
GSD04	GCP TIME	14:00	14:00	15:00	15:00	14:00	14:00	13:00	15:00	14:00	15:00	14:00	14:00
GSD04	GCP	3982899	3993360	3516759	3633300	3869536	3995141	4338202	4061146	4389135	4174244	4051371	4018550
GSD04	GCP ON PK	3808283	3901742	3424761	3633300	3869536	3995141	4338202	4061146	4389135	4174244	3686738	3828322
GSD04	GCP OFF PK	3982899	3993360	3516759	3454753	3776086	3899953	4295150	4021595	4328217	4108723	4051371	4018550
GSD04	CP	2923383	1936715	3413624	3244683	3569873	3572388	4280204	3884196	4071813	3930474	3753199	3704691
GSD04	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
GSD04	NCP LF	45.46%	41.32%	43.85%	44.06%	44.98%	47.04%	49.99%	51.35%	49.26%	47.36%	44.28%	46.88%
GSD04	NCP LF ONPK	54.06%	50.85%	53.18%	59.47%	60.29%	61.29%	65.06%	66.23%	64.37%	62.86%	52.59%	55.09%
GSD04	NCP LF OFFPK	45.65%	42.91%	45.37%	40.81%	43.51%	44.10%	48.66%	49.17%	47.15%	46.53%	44.02%	47.40%
GSD04	GCP CF	68.79%	65.92%	67.10%	67.77%	66.95%	69.63%	72.80%	73.08%	72.26%	68.99%	69.11%	70.84%
GSD04	CP CF	50.49%	31.97%	65.13%	60.52%	61.76%	62.26%	71.83%	69.90%	67.03%	64.96%	64.02%	65.30%
GSD04	GCP LF	66.08%	62.69%	65.35%	65.01%	67.19%	67.56%	68.66%	70.27%	68.17%	68.66%	64.07%	66.18%
GSD04	GCP LF ONPK	77.04%	72.93%	75.76%	84.61%	86.24%	84.28%	86.75%	88.00%	86.42%	88.58%	77.93%	75.57%
GSD04	GCP LF OFFPK	64.01%	60.01%	62.59%	60.89%	62.35%	62.61%	63.26%	64.47%	62.41%	63.00%	61.95%	64.41%
GSD04	CP LF	90.03%	129.25%	67.33%	72.79%	72.83%	75.56%	69.59%	73.47%	73.48%	72.91%	69.16%	71.79%
GSD04	REL PREC												
GSD04	NCP RP	8.25%	10.37%	11.99%	12.31%	12.48%	12.80%	6.96%	7.54%	8.40%	10.55%	11.13%	8.03%
GSD04	NCP RP ONPK	8.59%	11.19%	12.81%	12.53%	12.99%	13.13%	6.91%	7.55%	8.52%	10.75%	11.73%	8.43%
GSD04	NCP RP OFFPK	7.76%	7.05%	7.98%	11.53%	8.70%	12.17%	5.77%	5.50%	5.99%	6.03%	11.12%	5.23%
GSD04	GCP RP	5.21%	5.76%	5.93%	8.01%	5.47%	5.01%	4.53%	4.88%	4.52%	4.91%	5.26%	5.67%
GSD04	GCP RP ONPK	7.21%	16.20%	19.23%	8.01%	5.47%	5.01%	4.53%	4.88%	4.52%	4.91%	6.00%	11.29%
GSD04	GCP RP OFFPK	5.67%	5.67%	5.67%	5.67%	5.67%	5.67%	5.67%	5.67%	5.67%	5.67%	5.67%	5.67%
GSD04	CP RP	5.70%	6.60%	5.64%	5.50%	5.10%	5.23%	4.68%	4.37%	4.16%	4.28%	5.02%	6.15%
GSD04	SAMPLE SIZE												
GSD04	GCPSZ	140	143	144	144	141	139	141	142	144	143	142	141
GSD04	GCPSZ ONPK	140	143	144	144	141	139	141	142	144	143	142	141
GSD04	GCPSZ OFFPK	140	143	144	144	141	139	141	142	144	143	142	141
GSD04	CPSZ	140	143	144	144	141	139	141	142	144	143	142	141

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GSLD06	GSLD(T)-1 - General Service Large Demand & Time of Use (500-1999 kW)												
GSLD06	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
GSLD06	CUSTOMERS	1837	1852	1863	1823	1809	1807	1813	1829	1820	1792	1783	1767
GSLD06	SALES	511913825	449224564	465540988	450093933	474890223	479220887	502767526	496874231	511484986	491624816	450908777	445807655
GSLD06	KW												
GSLD06	N	1837	1852	1863	1823	1809	1807	1813	1829	1820	1792	1783	1767
GSLD06	RLR ENERGY												
GSLD06	KWH	512027833	449369883	465650489	450173166	475105376	479462029	503105262	497037033	511762997	491802192	451072742	445996539
GSLD06	KWH ONPK	123424795	119379525	127556024	151322788	150413677	163329408	154904430	163430265	169997294	157139564	121321051	115033841
GSLD06	KWH OFFPK	388603037	329990358	338094466	298850379	324691699	316132621	348200832	333606768	341765703	334662628	329751691	330962698
GSLD06	KWH ONPK%	24.11%	26.57%	27.39%	33.61%	31.66%	34.07%	30.79%	32.88%	33.22%	31.95%	26.90%	25.79%
GSLD06	KWH OFFPK%	75.90%	73.43%	72.61%	66.39%	68.34%	65.94%	69.21%	67.12%	66.78%	68.05%	73.10%	74.21%
GSLD06	DEMAND (KW)												
GSLD06	NCP	1276479	1248583	1138624	1104780	1202582	1152239	1257602	1189331	1215728	1221670	1178559	1172147
GSLD06	NCP ONPK	1177561	1130478	1023248	1056577	1125893	1081105	1168347	1111485	1139749	1161464	1118117	1050022
GSLD06	NCP OFFPK	1271519	1242228	1135273	1084205	1188412	1134488	1235781	1174063	1200653	1208432	1170499	1168159
GSLD06	GCP DATE	Mon, Jan 22	Fri, Feb 2	Fri, Mar 2	Fri, Apr 27	Thu, May 3	Mon, Jun 25	Thu, Jul 26	Mon, Aug 27	Wed, Aug 29	Thu, Oct 4	Thu, Nov 1	Fri, Dec 14
GSLD06	GCP TIME	12:00	14:00	14:00	12:00	12:00	12:00	11:00	12:00	11:00	11:00	13:00	12:00
GSLD06	GCP	1074752	1082955	982000	934364	1008280	927247	1022410	1010379	1036392	1041315	1000840	1007538
GSLD06	GCP ON PK	984173	988986	869804	922722	990208	913908	991037	974516	994544	1010186	958812	918217
GSLD06	GCP OFF PK	1074752	1082955	982000	934364	1008280	927247	1022410	1010379	1036392	1041315	1000840	1007538
GSLD06	CP	723311	646571	947375	854758	916403	832227	967471	853754	938243	932663	874439	786125
GSLD06	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
GSLD06	NCP LF	53.91%	53.56%	54.97%	54.77%	55.93%	55.56%	56.17%	56.58%	55.91%	51.44%	52.85%	52.85%
GSLD06	NCP LF ONPK	65.51%	66.00%	67.75%	72.33%	74.22%	72.98%	73.66%	74.26%	75.33%	75.16%	61.65%	65.21%
GSLD06	NCP LF OFFPK	52.33%	51.88%	53.18%	50.48%	50.60%	51.89%	52.18%	52.04%	52.13%	51.29%	49.60%	51.33%
GSLD06	GCP CF	84.20%	86.73%	86.24%	84.57%	83.84%	80.47%	81.30%	84.95%	85.25%	85.24%	84.92%	85.96%
GSLD06	CP CF	56.66%	51.78%	83.20%	77.37%	76.20%	72.23%	76.93%	71.78%	77.18%	76.34%	74.20%	67.07%
GSLD06	GCP LF	64.03%	61.75%	63.73%	64.76%	65.44%	69.50%	68.34%	66.12%	66.37%	65.60%	60.58%	61.48%
GSLD06	GCP LF ONPK	78.38%	75.44%	79.70%	82.83%	84.39%	86.34%	86.84%	84.70%	86.33%	86.42%	71.89%	74.57%
GSLD06	GCP LF OFFPK	61.91%	59.51%	61.48%	58.58%	59.63%	63.49%	63.07%	60.47%	60.40%	59.52%	58.01%	59.51%
GSLD06	CP LF	95.15%	103.42%	66.06%	70.79%	72.01%	77.44%	72.23%	78.25%	73.31%	73.24%	69.33%	78.80%
GSLD06	REL PREC												
GSLD06	NCP RP	5.67%	5.60%	5.83%	5.87%	5.65%	5.26%	5.81%	5.96%	5.68%	5.57%	6.04%	6.12%
GSLD06	NCP RP ONPK	5.18%	4.61%	5.24%	5.35%	5.09%	4.71%	5.41%	5.71%	5.48%	5.23%	5.81%	5.24%
GSLD06	NCP RP OFFPK	5.68%	5.58%	5.79%	5.89%	5.70%	5.59%	5.67%	6.05%	5.61%	5.62%	5.96%	6.10%
GSLD06	GCP RP	5.84%	5.05%	6.47%	6.55%	5.81%	6.26%	5.93%	6.85%	6.30%	6.03%	5.96%	5.80%
GSLD06	GCP RP ONPK	5.28%	5.00%	6.56%	5.59%	5.34%	5.83%	6.61%	7.02%	5.98%	6.36%	6.00%	4.74%
GSLD06	GCP RP OFFPK	5.84%	5.05%	6.47%	6.55%	5.81%	6.26%	5.93%	6.85%	6.30%	6.03%	5.96%	5.80%
GSLD06	CP RP	6.25%	7.01%	5.06%	5.25%	5.28%	6.01%	5.67%	7.06%	5.88%	5.90%	5.18%	5.09%
GSLD06	SAMPLE SIZE												
GSLD06	GCPSZ	90	92	92	91	90	90	88	88	88	89	88	92
GSLD06	GCPSZ ONPK	90	92	92	91	90	90	88	88	88	89	88	92
GSLD06	GCPSZ OFFPK	90	92	92	91	90	90	88	88	88	89	88	92
GSLD06	CPSZ	90	92	92	91	90	90	88	88	88	89	88	92

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GSLDT2	GSLD(T)-2 - General Service Large Demand & Time of Use (2000 kW +)												
GSLDT2	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
GSLDT2	CUSTOMERS	67	64	62	60	58	58	57	57	64	67	67	66
GSLDT2	SALES	93290945	67098722	64242524	64026000	68248052	71652829	69641620	79362600	99911175	99603000	76303114	68737869
GSLDT2	KW												
GSLDT2	N	70	67	65	65	62	61	60	62	64	66	66	66
GSLDT2	RLR ENERGY												
GSLDT2	KWH	88822816	69164186	66952148	67973203	67198731	73535188	74847966	74831074	80622939	76923042	74006266	72694224
GSLDT2	KWH ONPK	20062681	17193279	17015463	20329686	18865181	22577167	20853288	22084067	23341023	21385104	18273629	17346384
GSLDT2	KWH OFFPK	68760135	51970908	49936685	47643517	48333550	50958021	53994678	52747007	57281916	55537938	55732637	55347840
GSLDT2	KWH ONPK%	22.59%	24.86%	25.41%	29.91%	28.07%	30.70%	27.86%	29.51%	28.95%	27.80%	24.69%	23.86%
GSLDT2	KWH OFFPK%	77.41%	75.14%	74.59%	70.09%	71.93%	69.30%	72.14%	70.49%	71.05%	72.20%	75.31%	76.14%
GSLDT2	DEMAND (KW)												
GSLDT2	NCP	202674	180611	153230	162915	158638	165505	172202	167996	174678	182423	185343	185505
GSLDT2	NCP ONPK	178240	157956	137903	156157	138484	145786	154940	149791	155417	163415	173882	159986
GSLDT2	NCP OFFPK	202320	180003	151289	160189	156954	164526	170581	167051	173587	179985	182579	184875
GSLDT2	GCP DATE	Fri, Jan 5	Fri, Feb 2	Thu, Mar 15	Wed, Apr 4	Tue, May 15	Mon, Jun 25	Thu, Jul 19	Tue, Aug 21	Wed, Aug 29	Thu, Oct 11	Thu, Nov 1	Fri, Dec 14
GSLDT2	GCP TIME	13:00	14:00	13:00	11:00	11:00	11:00	11:00	12:00	11:00	11:00	12:00	12:00
GSLDT2	GCP	166124	150959	122036	121238	122592	127821	137875	134591	142141	139801	147574	146993
GSLDT2	GCP ON PK	148971	133097	110086	120665	117481	123404	130662	128759	133144	132540	137625	132050
GSLDT2	GCP OFF PK	166124	150959	122036	121238	122592	127821	137875	134591	142141	139801	147574	146993
GSLDT2	CP	125252	92425	119460	110493	114559	117116	123624	119324	128705	127906	129963	125423
GSLDT2	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
GSLDT2	NCP LF	58.91%	56.99%	58.73%	56.08%	58.83%	59.72%	60.37%	59.87%	62.04%	58.57%	53.67%	54.43%
GSLDT2	NCP LF ONPK	70.35%	68.03%	67.06%	65.75%	75.68%	74.81%	74.77%	74.46%	75.85%	72.70%	59.71%	64.54%
GSLDT2	NCP LF OFFPK	58.20%	56.39%	58.94%	54.47%	57.03%	57.68%	58.61%	57.83%	60.44%	57.14%	53.74%	54.24%
GSLDT2	GCP CF	81.97%	83.58%	79.64%	74.42%	77.28%	77.23%	80.07%	80.12%	81.37%	76.64%	79.62%	79.24%
GSLDT2	CP CF	61.80%	51.17%	77.96%	67.82%	72.21%	70.76%	71.79%	71.03%	73.68%	70.11%	70.12%	67.61%
GSLDT2	GCP LF	71.87%	68.18%	73.74%	75.36%	76.13%	77.33%	75.40%	74.73%	76.24%	76.42%	67.40%	68.69%
GSLDT2	GCP LF ONPK	84.17%	80.74%	84.00%	85.09%	89.21%	88.38%	88.67%	86.62%	88.54%	89.64%	75.44%	78.19%
GSLDT2	GCP LF OFFPK	70.87%	67.24%	73.07%	71.97%	73.01%	74.24%	72.52%	71.78%	73.81%	73.57%	66.49%	68.21%
GSLDT2	CP LF	95.32%	111.36%	75.33%	82.69%	81.47%	84.39%	84.09%	84.29%	84.20%	83.53%	76.54%	80.50%
GSLDT2	REL PREC												
GSLDT2	NCP RP	2.72%	2.40%	1.63%	2.29%	2.21%	2.57%	1.95%	2.00%	2.14%	1.91%	2.72%	2.01%
GSLDT2	NCP RP ONPK	2.36%	2.11%	1.61%	2.21%	2.01%	2.44%	1.97%	2.00%	2.14%	2.00%	2.54%	1.92%
GSLDT2	NCP RP OFFPK	2.72%	2.39%	1.51%	2.28%	2.22%	2.56%	1.93%	2.00%	2.12%	2.01%	2.65%	2.00%
GSLDT2	GCP RP	2.38%	2.12%	1.63%	1.73%	1.67%	2.03%	1.85%	1.56%	1.88%	1.56%	2.19%	1.48%
GSLDT2	GCP RP ONPK	2.51%	2.18%	1.84%	1.94%	1.90%	2.54%	2.18%	1.93%	2.27%	1.94%	2.04%	1.74%
GSLDT2	GCP RP OFFPK	2.38%	2.12%	1.63%	1.73%	1.67%	2.03%	1.85%	1.56%	1.88%	1.56%	2.19%	1.48%
GSLDT2	CP RP	3.01%	2.95%	1.62%	2.12%	1.86%	2.38%	2.90%	2.26%	2.08%	1.77%	2.70%	1.81%
GSLDT2	SAMPLE SIZE												
GSLDT2	GCPSZ	60	59	62	60	58	55	55	59	59	62	59	62
GSLDT2	GCPSZ ONPK	60	58	62	60	58	55	55	59	59	62	59	62
GSLDT2	GCPSZ OFFPK	60	59	62	60	58	55	55	59	59	62	59	62
GSLDT2	CPSZ	60	58	62	60	58	55	55	59	59	62	58	62

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GSLDT3 GSLD(T)-3 - General Service Large Demand & Time of Use (2000 kW +) Transmission

GSLDT3	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
GSLDT3	CUSTOMERS	6	6	6	6	6	6	6	6	6	6	6	6
GSLDT3	SALES	30225200	23060491	24244000	17575697	19648000	18946351	20049200	16858000	17557400	17223400	22630000	19019000
GSLDT3	KW												
GSLDT3	N	7	7	7	7	7	7	7	7	7	7	7	7
GSLDT3	RLR ENERGY												
GSLDT3	KWH	23196190	21150133	21492586	20498067	19781035	19404291	17571612	18180258	17021063	18761689	22182401	23210739
GSLDT3	KWH ONPK	5316733	5257610	5642307	6063984	5567748	5944742	4854152	5301548	4944436	5191831	5431276	5667493
GSLDT3	KWH OFFPK	17879457	15892524	15850280	14434082	14213287	13459549	12717459	12878710	12076627	13569858	16751125	17543245
GSLDT3	KWH ONPK%	22.92%	24.86%	26.25%	29.58%	28.15%	30.64%	27.63%	29.16%	29.05%	27.67%	24.49%	24.42%
GSLDT3	KWH OFFPK%	77.08%	75.14%	73.75%	70.42%	71.85%	69.36%	72.38%	70.84%	70.95%	72.33%	75.52%	75.58%
GSLDT3	DEMAND (KW)												
GSLDT3	NCP	41438	43152	46011	37644	39008	40728	32670	32901	33090	45359	42701	43786
GSLDT3	NCP ONPK	40204	42202	44940	37252	36162	38527	31334	32345	32345	44886	40616	42814
GSLDT3	NCP OFFPK	41388	42982	45927	36863	38645	40433	32438	32585	32299	44528	42583	43688
GSLDT3	GCP DATE	Thu, Jan 4	Wed, Feb 7	Wed, Feb 28	Tue, Apr 3	Fri, May 4	Fri, Jun 1	Wed, Jul 11	Wed, Aug 15	Thu, Sep 6	Thu, Oct 18	Wed, Nov 28	Tue, Dec 11
GSLDT3	GCP TIME	15:00	14:00	12:00	15:00	12:00	9:00	14:00	15:00	14:00	12:00	16:00	14:00
GSLDT3	GCP	39000	38197	36416	33821	33879	35068	30358	29435	29185	39005	38010	40121
GSLDT3	GCP ON PK	37640	37777	35016	33821	33827	34587	30358	29435	29185	38084	37011	40098
GSLDT3	GCP OFF PK	39000	38197	36416	32414	33879	35068	29582	28915	28649	39005	38010	40121
GSLDT3	CP	30389	31059	35534	30539	31835	25316	28453	27595	27529	34658	31112	37774
GSLDT3	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
GSLDT3	NCP LF	75.24%	72.94%	62.79%	73.19%	70.43%	64.04%	74.70%	74.27%	69.14%	57.45%	69.82%	73.62%
GSLDT3	NCP LF ONPK	82.65%	77.86%	68.24%	82.21%	85.54%	74.54%	86.06%	82.78%	77.20%	64.26%	75.98%	78.79%
GSLDT3	NCP LF OFFPK	73.97%	72.22%	61.63%	71.71%	68.11%	61.99%	72.60%	72.39%	68.48%	56.43%	69.26%	72.75%
GSLDT3	GCP CF	94.12%	88.52%	79.15%	89.84%	86.85%	86.10%	92.92%	89.46%	88.20%	85.99%	89.01%	91.63%
GSLDT3	CP CF	73.34%	71.98%	77.23%	81.12%	81.61%	62.16%	87.09%	83.87%	83.20%	76.41%	72.86%	86.27%
GSLDT3	GCP LF	79.94%	82.40%	79.33%	81.46%	81.09%	74.37%	80.39%	83.02%	78.39%	66.81%	78.44%	80.35%
GSLDT3	GCP LF ONPK	88.28%	86.98%	87.57%	90.55%	91.44%	83.03%	88.83%	90.97%	85.56%	75.74%	83.38%	84.13%
GSLDT3	GCP LF OFFPK	78.50%	81.26%	77.72%	81.56%	77.69%	71.47%	79.61%	81.58%	77.21%	64.43%	77.59%	79.21%
GSLDT3	CP LF	102.59%	101.33%	81.30%	90.22%	86.30%	103.02%	85.77%	88.55%	83.10%	75.18%	95.83%	85.34%
GSLDT3	REL PREC												
GSLDT3	NCP RP	22.07%	0.00%	0.00%	0.00%	0.00%	24.39%	24.66%	0.00%	0.00%	0.00%	0.00%	0.00%
GSLDT3	NCP RP ONPK	22.74%	0.00%	0.00%	0.00%	0.00%	25.25%	24.95%	0.00%	0.00%	0.00%	0.00%	0.00%
GSLDT3	NCP RP OFFPK	22.04%	0.00%	0.00%	0.00%	0.00%	24.43%	24.61%	0.00%	0.00%	0.00%	0.00%	0.00%
GSLDT3	GCP RP	21.59%	0.00%	0.00%	0.00%	0.00%	24.55%	25.17%	0.00%	0.00%	0.00%	0.00%	0.00%
GSLDT3	GCP RP ONPK	21.88%	0.00%	0.00%	0.00%	0.00%	24.54%	25.17%	0.00%	0.00%	0.00%	0.00%	0.00%
GSLDT3	GCP RP OFFPK	21.59%	0.00%	0.00%	0.00%	0.00%	24.55%	25.05%	0.00%	0.00%	0.00%	0.00%	0.00%
GSLDT3	CP RP	21.26%	0.00%	0.00%	0.00%	0.00%	24.51%	26.01%	0.00%	0.00%	0.00%	0.00%	0.00%
GSLDT3	SAMPLE SIZE												
GSLDT3	GCPSZ	6	7	7	7	7	6	6	7	7	7	7	7
GSLDT3	GCPSZ ONPK	6	7	7	7	7	6	6	7	7	7	7	7
GSLDT3	GCPSZ OFFPK	6	7	7	7	7	6	6	7	7	7	7	7
GSLDT3	CPSZ	6	7	7	7	7	6	6	7	7	7	7	7

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HLF106	HLFT-1 - High Load Factor Demand TOU (21-499 kW)												
HLF106	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
HLF106	CUSTOMERS	856	859	864	861	872	874	862	851	855	871	877	892
HLF106	SALES	103680183	87665421	87414514	90656127	98045118	101686073	105158599	102334669	104992297	107466339	103493571	106555632
HLF106	KW												
HLF106	N	856	859	864	861	872	874	862	851	855	871	877	892
HLF106	RLR ENERGY												
HLF106	KWH	103693257	87673123	87430093	90688892	98065509	101707318	105214160	102366003	105027420	107503231	103505287	106568478
HLF106	KWH ONPK	23038759	21610025	22384563	25910034	26232474	30053095	28106063	29026481	29855363	28799051	25395756	25534874
HLF106	KWH OFFPK	80654498	66063098	65045530	64778857	71833036	71654224	77108097	73339522	75172056	78704180	78109531	81033604
HLF106	KWH ONPK%	22.22%	24.65%	25.60%	28.57%	26.75%	29.55%	26.71%	28.36%	28.43%	26.79%	24.54%	23.96%
HLF106	KWH OFFPK%	77.78%	75.35%	74.40%	71.43%	73.25%	70.45%	73.29%	71.64%	71.57%	73.21%	75.46%	76.04%
HLF106	DEMAND (KW)												
HLF106	NCP	173605	166535	144980	150571	165280	167258	176117	165194	171157	180554	173627	182684
HLF106	NCP ONPK	167367	161850	140005	147852	162338	164604	174365	164004	169513	179239	170163	177238
HLF106	NCP OFFPK	172691	165038	144157	149969	166332	165432	174187	163095	169124	178315	172446	182111
HLF106	GCP DATE	Mon, Jan 22	Fri, Feb 2	Fri, Mar 2	Fri, Apr 27	Fri, May 4	Mon, Jun 25	Thu, Jul 19	Mon, Aug 20	Thu, Sep 6	Tue, Oct 9	Wed, Oct 31	Thu, Dec 13
HLF106	GCP TIME	13:00	13:00	13:00	15:00	14:00	13:00	15:00	13:00	13:00	13:00	13:00	15:00
HLF106	GCP	155977	154610	134579	138325	153466	155423	164962	152530	157644	165427	158962	167781
HLF106	GCP ON PK	155456	152106	131329	138325	153466	155423	164962	152530	157644	165427	156956	166516
HLF106	GCP OFF PK	155977	154610	134579	137344	152904	154767	164098	150860	156930	164540	158962	167781
HLF106	CP	149205	124977	134461	136914	151853	151313	163872	149158	153556	162974	154849	163353
HLF106	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
HLF106	NCP LF	80.28%	78.34%	81.06%	80.95%	82.41%	81.73%	82.97%	83.29%	82.48%	82.70%	80.13%	81.02%
HLF106	NCP LF ONPK	86.03%	83.45%	86.89%	88.51%	89.77%	88.20%	89.55%	89.39%	88.95%	89.26%	84.80%	85.76%
HLF106	NCP LF OFFPK	79.97%	78.18%	80.57%	79.11%	81.29%	80.66%	81.98%	82.36%	81.41%	81.74%	79.74%	80.61%
HLF106	GCP CF	89.85%	92.84%	91.87%	91.87%	92.85%	92.92%	93.67%	92.33%	92.10%	91.62%	91.55%	91.84%
HLF106	CP CF	85.95%	75.05%	92.74%	90.93%	91.88%	90.47%	93.05%	90.29%	89.89%	90.26%	89.18%	89.42%
HLF106	GCP LF	89.35%	84.38%	87.32%	88.12%	88.75%	87.96%	88.58%	90.20%	89.55%	90.28%	87.52%	88.22%
HLF106	GCP LF ONPK	92.63%	88.79%	92.63%	94.60%	94.96%	93.41%	94.65%	96.11%	95.65%	96.72%	91.93%	91.28%
HLF106	GCP LF OFFPK	88.54%	83.45%	86.31%	86.38%	87.00%	86.22%	87.02%	89.04%	87.73%	88.58%	86.51%	87.50%
HLF106	CP LF	93.41%	104.39%	87.40%	89.03%	89.69%	90.35%	89.17%	92.24%	91.75%	91.62%	89.84%	90.61%
HLF106	REL PREC												
HLF106	NCP RP	2.00%	2.23%	2.31%	2.15%	1.91%	1.88%	1.97%	1.77%	1.81%	1.94%	2.15%	1.93%
HLF106	NCP RP ONPK	1.93%	2.16%	2.06%	1.97%	1.77%	1.87%	1.92%	1.77%	1.86%	1.96%	2.12%	1.69%
HLF106	NCP RP OFFPK	2.03%	2.24%	2.23%	2.20%	1.90%	1.86%	1.95%	1.72%	1.81%	1.86%	2.02%	1.92%
HLF106	GCP RP	1.68%	2.71%	2.44%	2.02%	1.80%	2.15%	2.01%	1.88%	1.87%	1.82%	2.40%	1.66%
HLF106	GCP RP ONPK	1.66%	2.53%	1.86%	2.02%	1.80%	2.15%	2.01%	1.88%	1.87%	1.82%	2.02%	1.78%
HLF106	GCP RP OFFPK	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%
HLF106	CP RP	2.23%	2.63%	2.51%	2.17%	1.80%	2.48%	1.82%	2.15%	1.94%	1.71%	2.31%	1.90%
HLF106	SAMPLE SIZE												
HLF106	GCPSZ	60	59	57	56	58	58	58	59	59	60	60	60
HLF106	GCPSZ ONPK	60	59	57	56	58	58	58	59	59	60	60	60
HLF106	GCPSZ OFFPK	60	59	57	56	58	58	58	59	59	60	60	60
HLF106	CPSZ	60	59	57	56	58	58	58	59	59	60	60	60

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HLF206	HLFT-2 - High Load Factor Demand TOU (500-1999 kW)												
HLF206	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
HLF206	CUSTOMERS	1093	1088	1080	1076	1083	1096	1117	1125	1120	1133	1129	1125
HLF206	SALES	445920577	373424331	363443430	370859400	393275842	424179350	450156039	429867774	442954634	449555064	410806911	431133988
HLF206	KW												
HLF206	N	1093	1088	1080	1076	1083	1096	1117	1125	1120	1133	1129	1125
HLF206	RLR ENERGY												
HLF206	KWH	445949909	373456650	363518431	370962408	393337681	424280494	450462043	430024876	443054192	449780389	411014787	431389645
HLF206	KWH ONPK	98379442	91765022	92491709	109355619	108048598	128811582	123960375	125500542	129089291	123540435	100687890	102679737
HLF206	KWH OFFPK	347570467	281691628	271026723	261606789	285289083	295468912	326501668	304524334	313964901	326239954	310326896	328709908
HLF206	KWH ONPK%	22.06%	24.57%	25.44%	29.48%	27.47%	30.36%	27.52%	29.18%	29.14%	27.47%	24.50%	23.80%
HLF206	KWH OFFPK%	77.94%	75.43%	74.56%	70.52%	72.53%	69.64%	72.48%	70.82%	70.86%	72.53%	75.50%	76.20%
HLF206	DEMAND (KW)												
HLF206	NCP	794067	767649	662174	679875	717987	724351	783014	724280	749248	796973	732487	786364
HLF206	NCP ONPK	765784	749043	635166	671171	705765	718401	778297	714401	745509	783723	706014	756199
HLF206	NCP OFFPK	790964	763193	661257	671469	705399	716637	776409	718519	740695	786453	727668	782592
HLF206	GCP DATE	Mon, Jan 8	Fri, Feb 2	Fri, Mar 2	Fri, Apr 27	Fri, May 4	Mon, Jun 25	Fri, Jul 20	Tue, Aug 21	Wed, Sep 12	Thu, Oct 4	Tue, Oct 30	Fri, Dec 14
HLF206	GCP TIME	15:00	15:00	15:00	16:00	15:00	15:00	15:00	14:00	14:00	14:00	14:00	15:00
HLF206	GCP	721213	721505	625049	621347	668393	662888	726628	676028	698804	728173	688274	740107
HLF206	GCP ON PK	702442	697356	594281	621347	668393	662888	726628	676028	698804	728173	643090	701500
HLF206	GCP OFF PK	721213	721505	625049	608228	643339	654778	717501	660203	686182	720846	688274	740107
HLF206	CP	681997	494687	616413	608924	654929	659225	720832	668549	664801	710398	653286	692210
HLF206	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
HLF206	NCP LF	75.48%	72.39%	73.79%	73.34%	76.09%	78.73%	79.90%	79.80%	79.48%	78.38%	75.42%	76.19%
HLF206	NCP LF ONPK	80.29%	76.57%	79.14%	82.29%	85.05%	86.62%	88.48%	88.72%	87.45%	87.57%	81.03%	80.82%
HLF206	NCP LF OFFPK	75.24%	72.09%	73.19%	71.36%	74.90%	76.78%	77.88%	77.62%	77.63%	76.82%	75.08%	76.09%
HLF206	GCP CF	90.83%	93.99%	94.39%	91.39%	93.09%	91.51%	92.80%	93.34%	93.27%	91.37%	93.96%	94.12%
HLF206	CP CF	85.89%	64.44%	93.09%	89.56%	91.22%	91.01%	92.06%	92.31%	88.73%	89.14%	89.19%	88.03%
HLF206	GCP LF	83.11%	77.03%	78.17%	80.25%	81.73%	86.03%	86.10%	85.50%	85.22%	85.79%	80.26%	80.95%
HLF206	GCP LF ONPK	87.53%	82.24%	84.58%	88.89%	89.81%	93.87%	94.78%	93.76%	93.30%	94.25%	88.96%	87.13%
HLF206	GCP LF OFFPK	82.52%	76.25%	77.43%	78.78%	82.12%	84.03%	84.27%	84.48%	83.80%	83.81%	79.38%	80.46%
HLF206	CP LF	87.89%	112.34%	79.26%	81.88%	83.41%	86.51%	86.79%	86.45%	89.58%	87.94%	84.56%	86.56%
HLF206	REL PREC												
HLF206	NCP RP	3.02%	3.36%	3.20%	3.70%	3.78%	3.45%	2.90%	3.79%	2.97%	3.32%	3.05%	2.83%
HLF206	NCP RP ONPK	2.84%	3.42%	3.42%	3.36%	3.25%	2.99%	2.81%	3.33%	2.95%	2.65%	2.86%	2.69%
HLF206	NCP RP OFFPK	2.91%	3.28%	3.17%	3.74%	3.71%	3.35%	2.88%	3.74%	2.77%	3.61%	3.05%	2.84%
HLF206	GCP RP	3.58%	4.00%	4.01%	4.41%	2.89%	3.25%	2.52%	2.86%	2.77%	2.92%	3.11%	2.60%
HLF206	GCP RP ONPK	3.56%	4.24%	3.34%	4.41%	2.89%	3.25%	2.52%	2.86%	2.77%	2.92%	2.88%	2.40%
HLF206	GCP RP OFFPK	3.58%	4.00%	4.01%	4.18%	2.84%	2.39%	2.10%	2.97%	3.19%	2.62%	3.11%	2.60%
HLF206	CP RP	2.82%	6.58%	3.79%	4.95%	2.97%	3.31%	2.98%	3.19%	5.60%	2.31%	3.32%	2.25%
HLF206	SAMPLE SIZE												
HLF206	GCPSZ	26	24	24	24	22	23	25	25	26	26	26	26
HLF206	GCPSZ ONPK	26	24	24	24	22	23	25	25	26	26	26	26
HLF206	GCPSZ OFFPK	26	24	24	24	22	23	25	25	26	26	26	26
HLF206	CPSZ	26	24	24	24	22	23	25	25	26	26	26	26

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HLFT3	HLFT-3 - High Load Factor Demand TOU (2000 + kW)												
HLFT3	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
HLFT3	CUSTOMERS	46	47	48	49	51	50	50	51	52	50	54	54
HLFT3	SALES	78165668	77078522	70281586	81442867	76202020	90882460	91109880	106894853	91684833	96825140	101938199	85387132
HLFT3	KW												
HLFT3	N	46	48	49	50	52	52	54	55	55	55	54	54
HLFT3	RLR ENERGY												
HLFT3	KWH	78206333	74750674	75525369	79063957	81849521	89428168	97297533	94961782	99140482	95666448	89400647	90492822
HLFT3	KWH ONPK	17071907	18334373	19165517	22738867	21822077	26270989	25975600	26880115	27990868	25488617	21795293	21214234
HLFT3	KWH OFFPK	61134426	56416301	56359853	56325090	60027443	63157179	71321933	68081667	71149614	70177831	67605354	69278588
HLFT3	KWH ONPK%	21.83%	24.53%	25.38%	28.76%	26.66%	29.38%	26.70%	28.31%	28.23%	26.64%	24.38%	23.44%
HLFT3	KWH OFFPK%	78.17%	75.47%	74.62%	71.24%	73.34%	70.62%	73.30%	71.69%	71.77%	73.36%	75.62%	76.56%
HLFT3	DEMAND (KW)												
HLFT3	NCP	133243	148566	132816	137209	143964	151809	169076	157941	164198	167459	162804	166120
HLFT3	NCP ONPK	127138	143929	127788	135892	141161	147877	164080	154577	160320	162293	157156	157634
HLFT3	NCP OFFPK	133187	147601	132434	134918	141818	149846	167329	155971	162099	165916	161400	165696
HLFT3	GCP DATE	Mon, Jan 22	Fri, Feb 2	Fri, Mar 2	Fri, Apr 13	Thu, May 3	Mon, Jun 25	Wed, Jul 18	Fri, Aug 10	Wed, Aug 29	Thu, Oct 4	Thu, Nov 1	Fri, Dec 14
HLFT3	GCP TIME	14:00	12:00	12:00	15:00	12:00	12:00	12:00	11:00	12:00	11:00	12:00	14:00
HLFT3	GCP	123644	137781	122987	125351	131878	137320	156027	144294	152344	153002	147877	152082
HLFT3	GCP ON PK	118509	134187	120536	125351	130788	135624	154748	142776	151570	151517	143137	145221
HLFT3	GCP OFF PK	123644	137781	122987	124889	131878	137320	156027	144294	152344	153002	147877	152082
HLFT3	CP	112079	99972	121898	121357	127866	131291	152731	142208	147557	147982	138413	141676
HLFT3	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
HLFT3	NCP LF	78.89%	74.87%	76.43%	77.45%	78.96%	79.18%	79.93%	80.81%	81.15%	79.34%	73.81%	75.66%
HLFT3	NCP LF ONPK	83.92%	79.62%	81.51%	84.51%	85.88%	85.82%	87.95%	87.83%	88.18%	87.25%	78.80%	80.11%
HLFT3	NCP LF OFFPK	78.60%	74.65%	75.99%	76.46%	78.38%	78.49%	78.93%	79.95%	80.39%	78.33%	73.74%	75.74%
HLFT3	GCP CF	92.80%	92.74%	92.60%	91.36%	91.61%	90.46%	92.28%	91.36%	92.78%	91.37%	90.83%	91.55%
HLFT3	CP CF	84.12%	67.29%	91.78%	88.45%	88.82%	86.48%	90.33%	90.04%	89.87%	88.37%	85.02%	85.29%
HLFT3	GCP LF	85.02%	80.73%	82.54%	84.78%	86.20%	87.53%	86.61%	88.46%	87.47%	86.84%	81.26%	82.64%
HLFT3	GCP LF ONPK	90.04%	85.40%	86.41%	91.62%	92.69%	93.58%	93.25%	95.08%	93.27%	93.46%	86.52%	86.95%
HLFT3	GCP LF OFFPK	84.66%	79.97%	81.83%	82.60%	84.29%	85.65%	84.65%	86.42%	85.54%	84.94%	80.49%	82.52%
HLFT3	CP LF	93.79%	111.27%	83.28%	87.57%	88.91%	91.55%	88.48%	89.75%	90.31%	89.79%	86.81%	88.71%
HLFT3	REL PREC												
HLFT3	NCP RP	1.02%	0.87%	0.76%	0.75%	0.38%	0.62%	0.65%	0.35%	0.54%	0.00%	0.75%	0.37%
HLFT3	NCP RP ONPK	1.01%	0.76%	0.72%	0.73%	0.39%	0.61%	0.68%	0.37%	0.57%	0.00%	0.62%	0.33%
HLFT3	NCP RP OFFPK	1.01%	0.85%	0.74%	0.72%	0.39%	0.63%	0.64%	0.37%	0.54%	0.00%	0.77%	0.37%
HLFT3	GCP RP	0.94%	0.87%	0.74%	0.89%	0.41%	0.59%	0.65%	0.37%	0.54%	0.00%	0.74%	0.33%
HLFT3	GCP RP ONPK	1.02%	0.85%	0.68%	0.89%	0.47%	0.72%	0.67%	0.44%	0.59%	0.00%	0.81%	0.33%
HLFT3	GCP RP OFFPK	0.94%	0.87%	0.74%	0.62%	0.41%	0.59%	0.65%	0.37%	0.54%	0.00%	0.74%	0.33%
HLFT3	CP RP	1.12%	1.23%	0.73%	0.62%	0.38%	0.52%	0.58%	0.31%	0.48%	0.00%	0.73%	0.36%
HLFT3	SAMPLE SIZE												
HLFT3	GCPSZ	39	44	46	47	51	50	51	54	53	55	51	53
HLFT3	GCPSZ ONPK	39	44	46	47	51	50	51	54	53	55	50	53
HLFT3	GCPSZ OFFPK	39	44	46	47	51	50	51	54	53	55	51	53
HLFT3	CPSZ	39	44	46	47	51	50	51	54	53	55	51	53

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MDWS	MDWS - WHOLESALE - METRO DADE CO. SOLID WASTE MGMT												
MDWS	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
MDWS	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
MDWS	SALES	580619	652806	513200	355962	591597	536520	499746	528948	512922	536904	402706	518693
MDWS	KW												
MDWS	N	1	1	1	1	1	1	1	1	1	1	1	1
MDWS	RLR ENERGY												
MDWS	KWH	638677	538478	356679	587601	549336	494785	515482	516414	546982	404709	518349	623567
MDWS	KWH ONPK	135007	132733	86167	148466	139529	134818	124926	133958	141767	104389	118729	147078
MDWS	KWH OFFPK	503670	405745	270512	439136	409807	359967	390556	382456	405214	300320	399620	476489
MDWS	KWH ONPK%	21.14%	24.65%	24.16%	25.27%	25.40%	27.25%	24.24%	25.94%	25.92%	25.79%	22.91%	23.59%
MDWS	KWH OFFPK%	78.86%	75.35%	75.84%	74.73%	74.60%	72.75%	75.77%	74.06%	74.08%	74.21%	77.10%	76.41%
MDWS	DEMAND (KW)												
MDWS	NCP	1105	1117	999	1074	1052	1017	1030	1048	1063	1029	1083	1168
MDWS	NCP ONPK	1105	1067	973	1021	1035	1017	996	1007	1026	990	1076	1128
MDWS	NCP OFFPK	1077	1117	999	1074	1052	1013	1030	1048	1063	1029	1083	1168
MDWS	GCP DATE	Fri, Jan 12	Mon, Jan 29	Mon, Mar 19	Sun, Apr 8	Thu, May 24	Wed, Jun 27	Wed, Jul 4	Sun, Aug 26	Mon, Sep 3	Fri, Oct 12	Sat, Nov 17	Sun, Dec 23
MDWS	GCP TIME	8:00	2:00	13:00	12:00	11:00	13:00	4:00	8:00	10:00	12:00	16:00	8:00
MDWS	GCP	1105	1117	999	1074	1052	1017	1030	1048	1063	1029	1083	1168
MDWS	GCP ON PK	1105	1067	973	1021	1035	1017	996	1007	1026	990	1076	1128
MDWS	GCP OFF PK	1077	1117	999	1074	1052	1013	1030	1048	1063	1029	1083	1168
MDWS	CP	1017	650	600	955	942	937	119	554	319	404	610	910
MDWS	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
MDWS	NCP LF	77.67%	71.75%	48.00%	73.55%	72.56%	65.39%	69.54%	66.22%	69.17%	54.61%	64.32%	74.16%
MDWS	NCP LF ONPK	76.34%	77.72%	48.14%	73.42%	74.93%	64.04%	69.72%	67.18%	69.77%	58.56%	62.67%	77.60%
MDWS	NCP LF OFFPK	80.10%	70.96%	48.36%	74.90%	72.17%	66.19%	70.25%	66.82%	69.82%	54.03%	64.95%	73.91%
MDWS	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
MDWS	CP CF	92.04%	58.17%	60.06%	88.92%	89.55%	92.11%	11.60%	52.87%	30.04%	39.20%	56.33%	77.89%
MDWS	GCP LF	77.67%	71.75%	48.00%	73.55%	72.56%	65.39%	69.54%	66.22%	69.17%	54.61%	64.32%	74.16%
MDWS	GCP LF ONPK	76.34%	77.72%	48.14%	73.42%	74.93%	64.04%	69.72%	67.18%	69.77%	58.56%	62.67%	77.60%
MDWS	GCP LF OFFPK	80.10%	70.96%	48.36%	74.90%	72.17%	66.19%	70.25%	66.82%	69.82%	54.03%	64.95%	73.91%
MDWS	CP LF	84.39%	123.33%	79.92%	82.72%	81.03%	70.99%	599.41%	125.24%	230.25%	139.30%	114.17%	95.21%
MDWS	REL PREC												
MDWS	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	SAMPLE SIZE												
MDWS	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
MDWS	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
MDWS	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
MDWS	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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METRO	MET - Metropolitan Transit Service (METRORAIL)												
METRO	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
METRO	CUSTOMERS	23	23	23	23	23	23	24	23	23	23	23	23
METRO	SALES	310800	15741250	7274050	7349850	8074850	7939750	7780010	7626850	7620200	7228200	7009100	7487550
METRO	KW												
METRO	N	23	23	23	23	23	23	23	23	23	23	23	23
METRO	RLR ENERGY												
METRO	KWH	7852315	6823790	7952772	7917918	7807948	8299582	7584233	8292771	7956849	6145695	6318773	6886529
METRO	KWH ONPK	2184285	2055090	2534024	2672354	2513145	2883603	2340619	2708267	2573411	1972415	2012796	2062749
METRO	KWH OFFPK	5668050	4768700	5418749	5245564	5294803	5415978	5243614	5584505	5383437	4173280	4305976	4823780
METRO	KWH ONPK%	27.82%	30.12%	31.86%	33.75%	32.19%	34.74%	30.86%	32.66%	32.34%	32.09%	31.85%	29.95%
METRO	KWH OFFPK%	72.18%	69.88%	68.14%	66.25%	67.81%	65.26%	69.14%	67.34%	67.66%	67.91%	68.15%	70.05%
METRO	DEMAND (KW)												
METRO	NCP	21413	19153	23256	21302	21427	23039	22895	20998	21803	18153	16928	19862
METRO	NCP ONPK	20656	18100	22519	19720	20637	21258	20239	20128	20042	16831	16301	19179
METRO	NCP OFFPK	20163	19085	20494	20821	20896	22634	22698	20479	21389	18021	16716	18332
METRO	GCP DATE	Tue, Jan 16	Tue, Feb 13	Fri, Mar 2	Wed, Apr 25	Mon, Apr 30	Wed, Jun 20	Mon, Jul 9	Tue, Aug 21	Wed, Sep 5	Fri, Oct 12	Tue, Nov 27	Mon, Dec 3
METRO	GCP TIME	18:00	18:00	18:00	18:00	18:00	18:00	18:00	8:00	9:00	18:00	18:00	18:00
METRO	GCP	18108	17511	17872	17756	18279	18455	17458	18078	17486	15335	15848	16364
METRO	GCP ON PK	17239	16257	17217	17756	18279	18455	17458	18057	17169	15335	15443	15627
METRO	GCP OFF PK	18108	17511	17872	17034	17513	17613	16990	18078	17486	15131	15848	16364
METRO	CP	9602	14584	14275	17206	16992	16430	12618	13649	16046	13244	14515	13935
METRO	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
METRO	NCP LF	49.29%	53.02%	45.96%	49.96%	50.61%	48.42%	46.01%	53.08%	49.05%	47.02%	50.17%	48.16%
METRO	NCP LF ONPK	66.09%	70.96%	61.16%	68.44%	67.66%	65.53%	64.25%	67.96%	64.85%	65.10%	70.16%	64.02%
METRO	NCP LF OFFPK	48.14%	48.80%	47.22%	46.14%	46.92%	44.56%	42.78%	49.94%	46.10%	42.88%	45.35%	47.67%
METRO	GCP CF	84.57%	91.43%	76.85%	83.35%	85.31%	80.10%	76.25%	86.09%	80.20%	84.48%	93.62%	82.39%
METRO	CP CF	44.84%	76.14%	61.38%	80.77%	79.30%	71.31%	55.11%	65.00%	73.59%	72.96%	85.75%	70.16%
METRO	GCP LF	58.28%	57.99%	59.81%	59.94%	59.33%	60.45%	60.34%	61.66%	61.16%	55.66%	53.59%	58.45%
METRO	GCP LF ONPK	79.19%	79.01%	79.99%	76.01%	76.38%	75.48%	74.48%	75.75%	75.70%	71.46%	74.05%	78.57%
METRO	GCP LF OFFPK	53.60%	53.19%	54.14%	56.40%	55.99%	57.26%	57.16%	56.58%	56.39%	51.08%	47.84%	53.40%
METRO	CP LF	109.92%	69.63%	74.88%	61.85%	63.82%	67.90%	83.48%	81.67%	66.65%	64.45%	58.51%	68.64%
METRO	REL PREC												
METRO	NCP RP	3.78%	5.69%	4.98%	5.72%	0.00%	0.00%	3.91%	6.40%	5.83%	5.50%	3.70%	0.00%
METRO	NCP RP ONPK	3.45%	5.58%	4.45%	5.41%	0.00%	0.00%	4.12%	5.99%	5.51%	5.74%	3.70%	0.00%
METRO	NCP RP OFFPK	4.09%	5.73%	6.07%	5.83%	0.00%	0.00%	3.94%	6.44%	5.97%	5.46%	3.69%	0.00%
METRO	GCP RP	3.52%	5.11%	5.48%	5.36%	0.00%	0.00%	3.76%	5.20%	4.53%	6.32%	3.92%	0.00%
METRO	GCP RP ONPK	3.49%	5.03%	4.60%	5.36%	0.00%	0.00%	3.76%	5.67%	5.10%	6.32%	3.77%	0.00%
METRO	GCP RP OFFPK	3.52%	5.11%	5.48%	5.12%	0.00%	0.00%	3.92%	5.20%	4.53%	6.30%	3.92%	0.00%
METRO	CP RP	7.27%	4.88%	6.67%	5.82%	0.00%	0.00%	6.05%	8.16%	5.16%	6.00%	3.85%	0.00%
METRO	SAMPLE SIZE												
METRO	GCP SZ	22	21	21	21	23	23	22	21	21	21	22	23
METRO	GCP SZ ONPK	22	21	21	21	23	23	22	21	21	21	22	23
METRO	GCP SZ OFFPK	22	21	21	21	23	23	22	21	21	21	22	23
METRO	CPSZ	22	21	21	21	23	23	22	21	21	21	22	23

OL01	OL-1 - Outdoor Lighting												
OL01	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
OL01	CUSTOMERS	6865	6863	6851	6845	6806	6786	6775	6759	6729	6720	6707	6700
OL01	SALES	8904912	8949747	8934599	8964728	8908193	8923731	8962767	8930089	8939980	9002944	8564305	9236151
OL01	KW												
OL01	N	1	1	1	1	1	1	1	1	1	1	1	1
OL01	RLR ENERGY												
OL01	KWH	8904912	8949747	8910724	8964728	8908193	8923731	8962767	8930089	8939980	8978785	8543125	9236151
OL01	KWH ONPK	2210040	2399412	2240713	1295060	588538	530456	451514	606621	855693	1009924	1912578	2390263
OL01	KWH OFFPK	6694872	6550335	6670011	7669668	8319655	8393275	8511253	8323468	8084287	7968861	6630547	6845888
OL01	KWH ONPK%	24.82%	26.81%	25.15%	14.45%	6.61%	5.94%	5.04%	6.79%	9.57%	11.25%	22.39%	25.88%
OL01	KWH OFFPK%	75.18%	73.19%	74.85%	85.55%	93.39%	94.06%	94.96%	93.21%	90.43%	88.75%	77.61%	74.12%
OL01	DEMAND (KW)												
OL01	NCP	21632	25018	23875	25677	27867	27890	28663	26390	24789	24159	21180	22980
OL01	NCP ONPK	21632	25018	23875	25677	27867	25472	24367	26390	24789	24159	21180	22980
OL01	NCP OFFPK	21632	25018	23875	25677	27867	27890	28663	26390	24789	24159	21180	22980
OL01	GCP DATE	Fri, Dec 29	Mon, Jan 29	Mon, Feb 26	Thu, Mar 29	Sun, Apr 29	Tue, May 29	Fri, Jun 29	Sun, Jul 29	Wed, Aug 29	Sat, Sep 29	Mon, Oct 29	Thu, Nov 29
OL01	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
OL01	GCP	21632	25018	23875	25677	27867	27890	28663	26390	24789	24159	21180	22980
OL01	GCP ON PK	21632	25018	23875	25677	27867	25472	24367	26390	24789	24159	21180	22980
OL01	GCP OFF PK	21632	25018	23875	25677	27867	27890	28663	26390	24789	24159	21180	22980
OL01	CP	0	4	0	0	0	0	0	0	0	0	0	22980
OL01	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
OL01	NCP LF	55.33%	53.23%	50.16%	46.93%	44.40%	43.01%	43.43%	45.48%	48.47%	51.62%	54.21%	55.82%
OL01	NCP LF ONPK	63.85%	59.94%	51.01%	25.47%	11.73%	10.06%	10.29%	11.61%	17.43%	23.22%	51.31%	61.91%
OL01	NCP LF OFFPK	52.99%	51.14%	49.89%	54.71%	55.29%	56.04%	54.99%	57.77%	59.73%	61.08%	55.11%	53.97%
OL01	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
OL01	CP CF	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
OL01	GCP LF	55.33%	53.23%	50.16%	46.93%	44.40%	43.01%	43.43%	45.48%	48.47%	51.62%	54.21%	55.82%
OL01	GCP LF ONPK	63.85%	59.94%	51.01%	25.47%	11.73%	10.06%	10.29%	11.61%	17.43%	23.22%	51.31%	61.91%
OL01	GCP LF OFFPK	52.99%	51.14%	49.89%	54.71%	55.29%	56.04%	54.99%	57.77%	59.73%	61.08%	55.11%	53.97%
OL01	CP LF	0.00%	370921.66%	0.00%	0.00%	0.00%	0.00%						

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OS202 OS-2 - Sports Field Service & Recreational Lighting (Closed Schedule)

OS202	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
OS202	CUSTOMERS	219	218	218	217	217	217	216	216	215	215	215	214
OS202	SALES	1569347	1698569	1681511	1449476	1408057	1297087	1236835	1280370	1644330	1741454	1823367	1567372
OS202	KW												
OS202	N	219	218	218	217	217	217	216	216	215	215	215	214
OS202	RLR ENERGY												
OS202	KWH	1569466	1700756	1681557	1449938	1408136	1297716	1238135	1280987	1644973	1743393	1825614	1567835
OS202	KWH ONPK	674030	862130	832567	574484	530536	458887	392793	451787	639226	719678	848703	675049
OS202	KWH OFFPK	895436	838626	848990	875455	877600	838829	845341	829200	1005747	1023715	976911	892786
OS202	KWH ONPK%	42.95%	50.69%	49.51%	39.62%	37.68%	35.36%	31.73%	35.27%	38.86%	41.28%	46.49%	43.06%
OS202	KWH OFFPK%	57.05%	49.31%	50.49%	60.38%	62.32%	64.64%	68.28%	64.73%	61.14%	58.72%	53.51%	56.94%
OS202	DEMAND (KW)												
OS202	NCP	18169	19218	17851	16751	17616	13593	12681	12936	17954	19028	19472	17213
OS202	NCP ONPK	17219	18703	17352	16146	17075	12824	10999	12304	17340	18562	18916	16379
OS202	NCP OFFPK	14590	15454	13127	13696	14308	10971	11097	10506	14278	15489	15679	14114
OS202	GCP DATE	Wed, Jan 10	Tue, Feb 20	Thu, Mar 1	Tue, Apr 17	Tue, May 8	Thu, May 31	Wed, Jul 18	Thu, Aug 23	Thu, Sep 27	Thu, Oct 11	Tue, Nov 6	Thu, Dec 6
OS202	GCP TIME	20:00	20:00	20:00	21:00	21:00	21:00	21:00	21:00	20:00	20:00	20:00	19:00
OS202	GCP	10929	14079	12724	10818	10911	7645	6511	7307	10697	13430	14070	10860
OS202	GCP ON PK	10929	14079	12724	10818	10911	7645	6511	7307	10697	13430	14070	10860
OS202	GCP OFF PK	5887	6198	4444	6221	6483	5124	4625	4643	7461	6506	7520	6299
OS202	CP	1292	1028	1396	1325	1566	1680	1564	1659	1694	1678	1672	9801
OS202	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
OS202	NCP LF	11.61%	13.17%	12.66%	11.63%	11.10%	12.83%	13.56%	13.31%	12.31%	12.73%	12.60%	12.65%
OS202	NCP LF ONPK	24.47%	28.81%	26.08%	17.97%	17.26%	17.29%	19.84%	18.55%	18.62%	21.54%	25.49%	24.53%
OS202	NCP LF OFFPK	10.51%	10.60%	11.55%	11.71%	11.36%	14.24%	14.11%	14.45%	12.90%	12.24%	10.97%	11.46%
OS202	GCP CF	60.15%	73.26%	71.28%	64.58%	61.94%	56.24%	51.34%	56.49%	59.58%	70.58%	72.25%	63.09%
OS202	CP CF	7.11%	5.35%	7.82%	7.91%	8.89%	12.36%	12.34%	12.83%	9.44%	8.82%	8.59%	56.94%
OS202	GCP LF	19.30%	17.98%	17.76%	18.02%	17.92%	22.82%	26.41%	23.56%	20.67%	18.03%	17.44%	20.05%
OS202	GCP LF ONPK	38.55%	38.27%	35.56%	26.82%	27.01%	29.00%	33.52%	31.23%	30.18%	29.77%	34.27%	37.00%
OS202	GCP LF OFFPK	26.04%	26.43%	34.12%	25.77%	25.07%	30.48%	33.85%	32.71%	24.69%	29.14%	22.87%	25.68%
OS202	CP LF	163.27%	246.23%	161.91%	147.08%	124.92%	103.85%	109.92%	103.77%	130.50%	144.29%	146.78%	22.22%
OS202	REL PREC												
OS202	NCP RP	10.79%	8.71%	10.42%	11.23%	12.08%	16.15%	17.13%	19.00%	13.73%	12.41%	10.72%	10.92%
OS202	NCP RP ONPK	11.16%	8.77%	10.86%	11.08%	12.22%	16.01%	17.46%	19.09%	13.66%	12.65%	10.93%	10.97%
OS202	NCP RP OFFPK	10.66%	8.63%	9.48%	10.86%	11.20%	15.09%	16.86%	17.97%	12.81%	11.72%	9.93%	10.21%
OS202	GCP RP	13.58%	10.78%	11.36%	14.24%	13.98%	18.09%	18.51%	19.11%	16.20%	14.26%	12.15%	11.43%
OS202	GCP RP ONPK	13.58%	10.78%	11.36%	14.24%	13.98%	18.09%	18.51%	19.11%	16.20%	14.26%	12.15%	11.43%
OS202	GCP RP OFFPK	12.88%	13.15%	16.47%	13.59%	15.40%	17.39%	17.12%	21.22%	14.18%	16.24%	12.96%	10.76%
OS202	CP RP	18.93%	22.37%	21.82%	15.78%	18.30%	16.18%	9.90%	17.31%	10.67%	13.25%	25.47%	11.76%
OS202	SAMPLE SIZE												
OS202	GCPSZ	137	137	137	136	135	134	133	132	136	135	133	136
OS202	GCPSZ ONPK	137	137	137	136	135	134	133	132	136	135	133	136
OS202	GCPSZ OFFPK	137	137	137	136	135	134	133	132	136	135	134	136
OS202	CPSZ	137	137	137	136	135	134	133	132	136	135	134	136

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RS05	RS(T)-1 - Residential Service & Time of Use												
RS05	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
RS05	CUSTOMERS	3951334	3961134	3971442	3975790	3974602	3977285	3982099	3987845	3986363	3986639	3986925	3988378
RS05	SALES	4280870996	3723127699	3641307669	3699053344	4201165700	4810329982	5630394776	5738044301	6000721554	5086042421	4281914461	4009762021
RS05	KW												
RS05	N	3951334	3961134	3971442	3975790	3974602	3977285	3982098	3987845	3986364	3986639	3986924	3988378
RS05	RLR ENERGY												
RS05	KWH	4280870996	3723162861	3641307669	3699054328	4201165701	4810329982	5630394776	5738732498	6001151590	5086042421	4281950653	4009762022
RS05	KWH ONPK	1017921448	1016926379	1000862302	1219207387	1273935161	1639661533	1782741045	1899428990	1952707070	1546982934	1111202930	1016772936
RS05	KWH OFFPK	3262949548	2706236482	2640445367	2479846942	2927230540	3170668449	3847653731	3839303509	4048444520	3539059487	3170747722	2992989086
RS05	KWH ONPK%	23.78%	27.31%	27.49%	32.96%	30.32%	34.09%	31.66%	33.10%	32.54%	30.42%	25.95%	25.36%
RS05	KWH OFFPK%	76.22%	72.69%	72.51%	67.04%	69.68%	65.91%	68.34%	66.90%	67.46%	69.58%	74.05%	74.64%
RS05	DEMAND (KW)												
RS05	NCP	28574473	29853284	24376003	23098492	23582702	23493516	26345345	23831812	26939212	25302245	27065107	26559024
RS05	NCP ONPK	24251067	25524060	21265948	19991911	20308067	21456472	24046277	22134232	24082856	22162304	22857075	22357317
RS05	NCP OFFPK	27518896	28399096	22934363	22156166	22787241	22311692	24991954	22542885	25657229	24073360	26008718	25548108
RS05	GCP DATE	Sun, Jan 7	Mon, Feb 19	Sat, Mar 3	Sat, Apr 28	Sun, May 6	Sun, Jun 10	Tue, Jul 10	Sun, Aug 19	Wed, Aug 29	Mon, Oct 22	Mon, Oct 29	Mon, Dec 3
RS05	GCP TIME	14:00	8:00	15:00	16:00	17:00	18:00	18:00	17:00	18:00	20:00	18:00	19:00
RS05	GCP	9476702	10039111	8302690	8986323	9682438	10455567	11992413	11709678	12778255	10678151	9456357	8789744
RS05	GCP ON PK	9399553	10039111	7939609	8152353	9121957	10375865	11992413	11410078	12778255	10678151	9417621	8789744
RS05	GCP OFF PK	9476702	9753979	8302690	8986323	9682438	10455567	11693756	11709678	12731837	10234950	9456357	8546655
RS05	CP	9062991	10039111	7936502	7604582	9121957	10168281	11530707	10713737	11904319	10406608	9013943	8487368
RS05	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
RS05	NCP LF	20.14%	18.56%	20.08%	21.52%	24.74%	27.52%	29.68%	32.37%	29.94%	27.92%	21.26%	20.97%
RS05	NCP LF ONPK	26.23%	24.90%	25.58%	30.80%	34.85%	36.92%	41.19%	43.34%	40.95%	38.78%	27.62%	27.07%
RS05	NCP LF OFFPK	20.30%	18.61%	20.56%	20.50%	23.79%	26.46%	28.51%	31.19%	28.90%	27.22%	21.46%	21.22%
RS05	GCP CF	33.16%	33.63%	34.06%	38.90%	41.06%	44.50%	45.52%	49.13%	47.43%	42.20%	34.94%	33.10%
RS05	CP CF	31.72%	33.63%	32.56%	32.92%	38.68%	43.28%	43.77%	44.96%	44.19%	41.13%	33.30%	31.96%
RS05	GCP LF	60.72%	55.19%	58.95%	55.33%	60.26%	61.84%	65.21%	65.87%	63.12%	66.15%	60.86%	63.36%
RS05	GCP LF ONPK	67.68%	63.31%	68.51%	75.53%	77.59%	76.34%	82.59%	84.08%	77.18%	80.49%	67.04%	68.86%
RS05	GCP LF OFFPK	58.96%	54.19%	56.79%	50.54%	55.99%	56.47%	60.93%	60.05%	58.24%	64.03%	59.03%	63.44%
RS05	CP LF	63.49%	55.19%	61.67%	65.38%	63.97%	63.58%	67.82%	71.99%	67.76%	67.88%	63.85%	65.62%
RS05	REL PREC												
RS05	NCP RP	4.28%	4.89%	4.30%	4.49%	3.50%	3.68%	3.14%	3.20%	3.07%	3.25%	3.66%	3.84%
RS05	NCP RP ONPK	4.23%	4.64%	4.36%	4.15%	3.66%	3.55%	3.09%	3.19%	2.78%	3.07%	3.88%	3.88%
RS05	NCP RP OFFPK	4.43%	4.95%	4.55%	4.56%	3.59%	3.67%	3.24%	3.20%	3.18%	3.37%	3.52%	3.79%
RS05	GCP RP	6.18%	9.98%	7.77%	6.58%	5.16%	6.00%	4.59%	4.54%	3.86%	4.64%	5.05%	6.06%
RS05	GCP RP ONPK	6.88%	9.98%	7.51%	6.10%	5.48%	5.25%	4.59%	4.69%	3.86%	4.64%	5.58%	6.06%
RS05	GCP RP OFFPK	6.15%	6.15%	6.15%	6.15%	6.15%	6.15%	6.15%	6.15%	6.15%	6.15%	6.15%	6.15%
RS05	CP RP	6.74%	9.98%	8.01%	6.09%	5.48%	5.62%	4.24%	4.61%	4.11%	5.04%	5.35%	6.95%
RS05	SAMPLE SIZE												
RS05	GCPSZ	284	284	299	300	298	293	287	294	297	297	296	294
RS05	GCPSZ ONPK	284	284	299	300	298	293	287	294	297	297	296	294
RS05	GCPSZ OFFPK	284	284	299	300	298	293	287	294	297	297	296	294
RS05	CPSZ	284	284	299	300	298	293	287	294	297	297	296	294

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SDTR1	SDTR-1 - Seasonal Demand TOU Option A & B (21-499 KW)												
SDTR1	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
SDTR1	CUSTOMERS	644	633	633	653	648	634	655	674	733	805	856	876
SDTR1	SALES	11779189	10510153	10538023	11185201	12972894	13284613	14102903	17480147	24311765	28298337	30829969	31193665
SDTR1	KW												
SDTR1	N	644	633	633	653	648	634	655	674	733	805	856	876
SDTR1	RLR ENERGY												
SDTR1	KWH	11779580	10520485	10538688	11186795	12978510	13302785	14115489	17494534	24324124	28316907	30841292	31201454
SDTR1	KWH ONPK	2762433	2811492	2807632	3434628	4073275	4342183	4198549	5559269	8161939	9020936	8325758	8257243
SDTR1	KWH OFFPK	9017148	7708993	7731056	7752168	8905235	8960602	9916940	11935265	16162185	19295971	22515534	22944211
SDTR1	KWH ONPK%	23.45%	26.72%	26.64%	30.70%	31.39%	32.64%	29.74%	31.78%	33.56%	31.86%	27.00%	26.46%
SDTR1	KWH OFFPK%	76.55%	73.28%	73.36%	69.30%	68.62%	67.36%	70.26%	68.22%	66.45%	68.14%	73.01%	73.54%
SDTR1	DEMAND (KW)												
SDTR1	NCP	36252	34494	30540	33951	33885	33080	33851	42903	59674	72678	85622	92417
SDTR1	NCP ONPK	32873	31883	27465	31812	32758	31361	32032	41660	57618	70323	81590	88237
SDTR1	NCP OFFPK	34723	32522	29678	33173	33292	32602	33248	41973	58734	71194	83427	90411
SDTR1	GCP DATE	Thu, Jan 25	Mon, Feb 19	Tue, Mar 27	Thu, Mar 29	Mon, May 14	Wed, May 30	Wed, Jul 11	Mon, Aug 20	Wed, Aug 29	Thu, Oct 4	Tue, Oct 30	Thu, Nov 29
SDTR1	GCP TIME	12:00	8:00	15:00	13:00	11:00	12:00	12:00	12:00	12:00	14:00	14:00	14:00
SDTR1	GCP	21663	21142	19690	21617	27809	26844	27161	36545	50085	61722	67208	72143
SDTR1	GCP ON PK	20446	21142	18453	21617	27043	26722	26794	36176	50036	61722	66130	70717
SDTR1	GCP OFF PK	21663	20359	19690	21154	27809	26844	27161	36545	50085	61187	67208	72143
SDTR1	CP	16786	21142	16282	17356	23390	21251	25836	28225	41387	52464	55416	56798
SDTR1	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
SDTR1	NCP LF	43.67%	45.39%	46.38%	44.29%	53.20%	54.05%	57.91%	54.81%	54.79%	54.11%	48.41%	46.89%
SDTR1	NCP LF ONPK	52.52%	55.11%	55.56%	54.53%	69.08%	66.89%	72.82%	67.40%	71.54%	71.27%	57.98%	55.70%
SDTR1	NCP LF OFFPK	44.47%	46.30%	46.52%	42.80%	49.54%	51.18%	55.24%	52.08%	50.40%	50.19%	47.51%	45.97%
SDTR1	GCP CF	59.76%	61.29%	64.47%	63.67%	82.07%	81.15%	80.24%	85.18%	83.93%	84.92%	78.49%	78.06%
SDTR1	CP CF	46.30%	61.29%	53.31%	51.12%	69.03%	64.24%	76.32%	65.79%	69.36%	72.19%	64.72%	61.46%
SDTR1	GCP LF	73.09%	74.05%	71.94%	69.56%	64.82%	66.61%	72.18%	64.34%	65.28%	63.72%	61.68%	60.07%
SDTR1	GCP LF ONPK	84.44%	83.11%	82.69%	80.25%	83.68%	78.50%	87.05%	77.61%	82.38%	81.20%	72.63%	69.50%
SDTR1	GCP LF OFFPK	71.28%	73.96%	70.11%	67.12%	59.30%	62.16%	67.61%	59.82%	59.10%	58.40%	58.98%	57.62%
SDTR1	CP LF	94.32%	74.05%	87.00%	86.63%	77.06%	84.14%	75.88%	83.31%	78.99%	74.96%	74.80%	76.30%
SDTR1	REL PREC												
SDTR1	NCP RP	32.89%	30.64%	31.05%	31.00%	19.07%	19.36%	18.35%	17.23%	13.81%	12.80%	8.81%	7.42%
SDTR1	NCP RP ONPK	31.14%	30.49%	30.87%	29.46%	18.62%	17.37%	16.29%	16.89%	12.61%	12.38%	8.77%	7.43%
SDTR1	NCP RP OFFPK	29.91%	26.12%	29.94%	30.81%	18.82%	19.49%	18.27%	16.79%	13.76%	12.39%	8.34%	7.14%
SDTR1	GCP RP	23.52%	25.29%	29.09%	23.04%	18.33%	15.87%	14.31%	17.02%	12.05%	11.25%	7.84%	5.90%
SDTR1	GCP RP ONPK	32.07%	25.29%	27.93%	23.04%	18.79%	16.31%	15.45%	16.85%	11.66%	11.25%	8.04%	7.33%
SDTR1	GCP RP OFFPK	23.52%	20.66%	29.09%	25.95%	18.33%	15.87%	17.02%	12.05%	12.05%	11.48%	7.84%	5.90%
SDTR1	CP RP	20.19%	25.29%	22.28%	18.18%	15.35%	16.23%	14.12%	11.05%	7.34%	8.03%	6.25%	4.81%
SDTR1	SAMPLE SIZE												
SDTR1	GCPSZ	49	52	51	60	79	82	82	87	90	92	147	158
SDTR1	GCPSZ ONPK	49	52	52	60	79	82	82	87	90	92	147	158
SDTR1	GCPSZ OFFPK	49	52	51	60	79	82	82	87	90	92	147	158
SDTR1	CPSZ	49	52	52	60	79	82	82	87	90	92	147	159

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SDTR2	SDTR-2 - Seasonal Demand TOU Option A & B (500-1999 KW)													
SDTR2	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	
SDTR2	CUSTOMERS	35	35	36	74	74	74	88	90	98	105	111	117	
SDTR2	SALES	8722040	7125800	8809840	6926067	18210885	21710900	21407300	28292580	32036576	33507492	31633492	31352740	
SDTR2	KW													
SDTR2	N	34	34	35	36	74	76	78	90	99	101	112	118	
SDTR2	RLR ENERGY													
SDTR2	KWH	7230026	7225620	7397830	7501989	21173361	22625120	22510291	25963709	34662801	33394507	39821283	33798950	
SDTR2	KWH ONPK	1781246	2019073	2058014	2459078	6503205	7345947	6608865	8101617	11160738	10444605	10842710	8906188	
SDTR2	KWH OFFPK	5448780	5206547	5339816	5042911	14670156	15279173	15901426	17862091	23502064	22949903	28978573	24892762	
SDTR2	KWH ONPK%	24.64%	27.94%	27.82%	32.78%	30.71%	32.47%	29.36%	31.20%	32.20%	31.28%	27.23%	26.35%	
SDTR2	KWH OFFPK%	75.36%	72.06%	72.18%	67.22%	69.29%	67.53%	70.64%	68.80%	67.80%	68.72%	72.77%	73.65%	
SDTR2	DEMAND (KW)													
SDTR2	NCP	22408	24429	22098	20520	49575	48611	47533	59663	76368	78641	97625	85993	
SDTR2	NCP ONPK	21819	23503	21216	19735	48652	47292	46950	58571	75181	77443	95122	83614	
SDTR2	NCP OFFPK	20892	22944	20799	19945	48957	48076	46474	59147	75346	77866	95712	84406	
SDTR2	GCP DATE	Fri, Jan 26	Tue, Jan 30	Fri, Mar 2	Fri, Apr 27	Thu, May 3	Tue, May 29	Tue, Jul 10	Mon, Aug 20	Wed, Aug 29	Fri, Oct 5	Thu, Nov 1	Fri, Dec 14	
SDTR2	GCP TIME	9:00	9:00	13:00	13:00	13:00	12:00	12:00	13:00	13:00	13:00	13:00	12:00	
SDTR2	GCP	17354	18459	16687	16880	45373	42163	41559	55069	69514	71920	88387	76790	
SDTR2	GCP ON PK	17354	18459	16277	16880	45373	41693	41556	55069	69514	71920	86797	75774	
SDTR2	GCP OFF PK	16686	17075	16687	16428	45118	42163	41559	54804	69013	71758	88387	76790	
SDTR2	CP	9249	14355	13104	12984	36488	35742	39752	40537	56597	58980	70701	57830	
SDTR2	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007	
SDTR2	NCP LF	43.37%	44.01%	45.00%	49.14%	59.32%	62.56%	65.77%	58.49%	61.01%	58.98%	54.83%	54.59%	
SDTR2	NCP LF ONPK	51.02%	53.69%	52.72%	62.93%	74.26%	75.04%	78.20%	69.86%	74.98%	74.93%	64.77%	63.40%	
SDTR2	NCP LF OFFPK	44.66%	44.32%	45.84%	46.31%	55.49%	59.18%	63.36%	55.31%	57.13%	54.58%	53.30%	53.43%	
SDTR2	GCP CF	77.45%	75.56%	75.51%	82.26%	91.52%	86.73%	87.43%	92.30%	91.02%	91.45%	90.54%	89.30%	
SDTR2	CP CF	41.28%	58.76%	59.30%	63.28%	73.60%	73.53%	83.63%	67.94%	74.11%	75.00%	72.42%	67.25%	
SDTR2	GCP LF	56.00%	58.25%	59.59%	59.74%	64.81%	72.13%	75.23%	63.37%	67.02%	64.49%	60.56%	61.13%	
SDTR2	GCP LF ONPK	64.15%	68.36%	68.71%	73.58%	79.63%	85.12%	88.35%	74.30%	81.09%	80.68%	70.98%	69.96%	
SDTR2	GCP LF OFFPK	55.91%	59.56%	57.14%	56.22%	60.21%	67.48%	70.86%	59.69%	62.37%	59.23%	57.72%	58.73%	
SDTR2	CP LF	105.07%	74.91%	75.88%	77.66%	80.60%	85.08%	78.65%	86.09%	82.32%	78.64%	75.70%	81.17%	
SDTR2	REL PREC													
SDTR2	NCP RP	7.23%	5.19%	5.45%	5.09%	1.59%	1.72%	1.72%	2.04%	1.64%	1.60%	2.08%	2.48%	
SDTR2	NCP RP ONPK	7.33%	5.12%	5.38%	4.85%	1.56%	1.65%	1.69%	2.06%	1.61%	1.57%	2.07%	2.49%	
SDTR2	NCP RP OFFPK	6.71%	4.94%	5.13%	5.14%	1.56%	1.70%	1.70%	2.04%	1.62%	1.59%	1.93%	2.34%	
SDTR2	GCP RP	7.09%	5.10%	5.02%	5.10%	1.38%	1.73%	1.67%	2.04%	1.66%	1.44%	2.02%	2.24%	
SDTR2	GCP RP ONPK	7.09%	5.10%	5.23%	5.10%	1.38%	1.70%	1.81%	2.04%	1.66%	1.44%	2.04%	2.23%	
SDTR2	GCP RP OFFPK	6.27%	4.58%	5.02%	5.06%	1.38%	1.73%	1.67%	2.03%	1.75%	1.45%	2.02%	2.24%	
SDTR2	CP RP	3.08%	4.99%	2.81%	2.54%	1.01%	0.91%	1.42%	1.49%	1.04%	0.95%	1.05%	1.62%	
SDTR2	SAMPLE SIZE													
SDTR2	GCPSZ	30	31	32	33	69	69	70	81	84	87	89	91	
SDTR2	GCPSZ ONPK	30	31	32	33	69	69	70	81	84	87	89	91	
SDTR2	GCPSZ OFFPK	30	31	32	33	69	69	70	81	83	87	89	91	
SDTR2	CPSZ	30	31	32	33	69	69	70	81	84	86	89	91	

SDTR3 SDTR-3 - Seasonal Demand TOU Option A & B (2000+ KW)

SDTR3	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
SDTR3	CUSTOMERS	6	6	6	6	7	7	7	7	9	9	10	10
SDTR3	SALES	7085200	5339680	5612920	3461400	7459280	3180080	3914560	3471680	6622520	4767800	7255160	8317680
SDTR3	KW												
SDTR3	N	7	7	7	7	7	8	8	8	8	9	9	9
SDTR3	RLR ENERGY												
SDTR3	KWH	5137202	6120028	5270873	4013427	3522555	4123211	4323783	4220595	4208935	5471575	7084430	7437277
SDTR3	KWH ONPK	1188883	1494022	1350696	1273378	1020411	1296018	1230935	1298988	1301036	1573843	1715049	1825572
SDTR3	KWH OFFPK	3948319	4626005	3920177	2740049	2502144	2827193	3092848	2921608	2907899	3897733	5369380	5611705
SDTR3	KWH ONPK%	23.14%	24.41%	25.63%	31.73%	28.97%	31.43%	28.47%	30.78%	30.91%	28.76%	24.21%	24.55%
SDTR3	KWH OFFPK%	76.86%	75.59%	74.37%	68.27%	71.03%	68.57%	71.53%	69.22%	69.09%	71.24%	75.79%	75.45%
SDTR3	DEMAND (KW)												
SDTR3	NCP	13146	19432	14088	8504	7628	11021	15863	8918	9016	14605	15718	15546
SDTR3	NCP ONPK	12612	17601	13208	8430	7399	8869	15035	8657	8853	14220	15040	14911
SDTR3	NCP OFFPK	13102	19422	13834	8390	7522	10937	15823	8673	8730	14310	15630	15538
SDTR3	GCP DATE	Sat, Jan 27	Fri, Feb 16	Fri, Mar 9	Thu, Mar 29	Wed, May 9	Sat, Jun 23	Sat, Jul 7	Mon, Aug 20	Thu, Sep 13	Fri, Oct 19	Thu, Nov 15	Fri, Dec 14
SDTR3	GCP TIME	19:00	19:00	19:00	14:00	13:00	13:00	20:00	14:00	15:00	15:00	15:00	18:00
SDTR3	GCP	11415	15898	12331	7676	6845	9114	13125	7871	7656	12383	12484	13444
SDTR3	GCP ON PK	10732	15898	12331	7676	6845	7411	12949	7871	7656	12383	12137	13400
SDTR3	GCP OFF PK	11415	15052	12156	7607	6512	9114	13125	7582	7382	11833	12484	13444
SDTR3	CP	6226	10206	10327	6535	6651	6578	6696	6835	6735	10892	10371	10900
SDTR3	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
SDTR3	NCP LF	52.52%	46.87%	50.29%	63.43%	64.14%	50.28%	37.86%	63.61%	62.75%	52.03%	60.58%	66.45%
SDTR3	NCP LF ONPK	58.92%	53.05%	55.58%	76.29%	76.61%	70.60%	45.48%	75.79%	74.22%	61.49%	64.79%	72.87%
SDTR3	NCP LF OFFPK	51.60%	46.52%	50.60%	59.82%	61.60%	48.14%	36.20%	61.70%	61.00%	50.44%	60.48%	65.43%
SDTR3	GCP CF	86.83%	81.81%	87.53%	90.27%	89.75%	82.69%	82.74%	88.26%	84.92%	84.79%	79.43%	86.48%
SDTR3	CP CF	47.36%	52.52%	73.30%	76.85%	87.19%	59.68%	42.21%	76.65%	74.70%	74.58%	65.99%	70.12%
SDTR3	GCP LF	60.49%	57.28%	57.45%	70.27%	71.47%	60.81%	45.76%	72.08%	73.89%	61.37%	76.27%	76.83%
SDTR3	GCP LF ONPK	69.24%	58.73%	59.53%	83.78%	82.81%	84.48%	52.81%	83.36%	85.83%	70.61%	80.29%	81.09%
SDTR3	GCP LF OFFPK	59.23%	60.03%	57.59%	65.97%	71.15%	57.77%	43.64%	70.58%	72.15%	61.00%	75.72%	75.62%
SDTR3	CP LF	110.91%	89.24%	68.60%	82.54%	73.56%	84.25%	89.68%	82.99%	84.00%	69.77%	91.81%	94.76%
SDTR3	REL PREC												
SDTR3	NCP RP	12.06%	0.00%	0.00%	25.52%	26.68%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SDTR3	NCP RP ONPK	12.35%	0.00%	0.00%	25.49%	25.95%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SDTR3	NCP RP OFFPK	12.00%	0.00%	0.00%	25.81%	26.76%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SDTR3	GCP RP	12.77%	0.00%	0.00%	27.95%	43.52%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SDTR3	GCP RP ONPK	13.82%	0.00%	0.00%	27.95%	43.52%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SDTR3	GCP RP OFFPK	12.77%	0.00%	0.00%	28.26%	29.35%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SDTR3	CP RP	32.47%	0.00%	0.00%	27.85%	29.15%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SDTR3	SAMPLE SIZE												
SDTR3	GCPSZ	6	7	7	6	5	8	8	8	8	9	9	9
SDTR3	GCPSZ ONPK	6	7	7	6	5	8	8	8	8	9	9	9
SDTR3	GCPSZ OFFPK	6	7	7	6	6	8	8	8	8	9	9	9
SDTR3	CPSZ	6	7	7	6	6	8	8	8	8	9	9	9

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SL01	SL-1 - Street Lighting & Premium Lighting													
SL01	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	
SL01	CUSTOMERS	7627	7650	7671	7717	7734	7744	7761	7786	7809	7834	7854	7871	
SL01	SALES	38200755	39855906	38748513	38633133	39321265	39555653	39892158	38328737	41891190	39588842	40320731	39742573	
SL01	KW													
SL01	N	1	1	1	1	1	1	1	1	1	1	1	1	
SL01	RLR ENERGY													
SL01	KWH	38200755	39855906	38644967	38633133	39321265	39555653	39892158	38328737	41891190	39482606	40221014	39742573	
SL01	KWH ONPK	9480743	10685301	9717761	5581007	2597841	2351317	2009633	2603672	4009628	4440960	9004412	10285152	
SL01	KWH OFFPK	28720012	29170605	28927207	33052126	36723424	37204336	37882525	35725065	37881562	35041646	31216602	29457421	
SL01	KWH ONPK%	24.82%	26.81%	25.15%	14.45%	6.61%	5.94%	5.04%	6.79%	9.57%	11.25%	22.39%	25.88%	
SL01	KWH OFFPK%	75.18%	73.19%	74.85%	85.55%	93.39%	94.06%	94.96%	93.21%	90.43%	88.75%	77.61%	74.12%	
SL01	DEMAND (KW)													
SL01	NCP	92799	111412	103546	110654	123007	123624	127573	113270	116155	106236	99717	98883	
SL01	NCP ONPK	92799	111412	103546	110654	123007	112907	108455	113270	116155	106236	99717	98883	
SL01	NCP OFFPK	92799	111412	103546	110654	123007	123624	127573	113270	116155	106236	99717	98883	
SL01	GCP DATE	Fri, Dec 29	Mon, Jan 29	Mon, Feb 26	Thu, Mar 29	Sun, Apr 29	Tue, May 29	Fri, Jun 29	Sun, Jul 29	Wed, Aug 29	Sat, Sep 29	Mon, Oct 29	Thu, Nov 29	
SL01	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	
SL01	GCP	92799	111412	103546	110654	123007	123624	127573	113270	116155	106236	99717	98883	
SL01	GCP ON PK	92799	111412	103546	110654	123007	112907	108455	113270	116155	106236	99717	98883	
SL01	GCP OFF PK	92799	111412	103546	110654	123007	123624	127573	113270	116155	106236	99717	98883	
SL01	CP	0	16	0	0	0	0	0	0	0	0	0	98883	
SL01	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007	
SL01	NCP LF	55.33%	53.23%	50.16%	46.93%	44.40%	43.01%	43.43%	45.48%	48.47%	51.62%	54.21%	55.82%	
SL01	NCP LF ONPK	63.85%	59.94%	51.01%	25.47%	11.73%	10.06%	10.29%	11.61%	17.43%	23.22%	51.31%	61.91%	
SL01	NCP LF OFFPK	52.99%	51.14%	49.89%	54.71%	55.29%	56.04%	54.99%	57.77%	59.73%	61.08%	55.11%	53.97%	
SL01	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
SL01	CP CF	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	
SL01	GCP LF	55.33%	53.23%	50.16%	46.93%	44.40%	43.01%	43.43%	45.48%	48.47%	51.62%	54.21%	55.82%	
SL01	GCP LF ONPK	63.85%	59.94%	51.01%	25.47%	11.73%	10.06%	10.29%	11.61%	17.43%	23.22%	51.31%	61.91%	
SL01	GCP LF OFFPK	52.99%	51.14%	49.89%	54.71%	55.29%	56.04%	54.99%	57.77%	59.73%	61.08%	55.11%	53.97%	
SL01	CP LF	0.00%	370921.66%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	55.82%	
SL01	REL PREC													
SL01	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SL01	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SL01	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SL01	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SL01	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SL01	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SL01	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SL01	SAMPLE SIZE													
SL01	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1	
SL01	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1	
SL01	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1	
SL01	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1	

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SL02	SL-2 - Traffic Signal Service												
SL02	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
SL02	CUSTOMERS	793	792	794	797	796	796	797	801	810	808	808	808
SL02	SALES	4716328	4711769	4709497	4710055	4708153	4712218	4711742	4695849	4594041	4441638	4411338	4287520
SL02	KW												
SL02	N	1	1	1	1	1	1	1	1	1	1	1	1
SL02	RLR ENERGY												
SL02	KWH	4718328	4711769	4703187	4710055	4708153	4712218	4711742	4695849	4594041	4441638	4411338	4287520
SL02	KWH ONPK	1014264	1121850	1164714	1253482	1177038	1311061	1177935	1249702	1222608	1110410	1043542	1000421
SL02	KWH OFFPK	3702064	3589919	3538453	3456573	3531115	3401157	3533806	3446147	3371433	3331229	3367796	3287099
SL02	KWH ONPK%	21.51%	23.81%	24.76%	26.61%	25%	27.82%	25%	26.61%	26.61%	25%	23.66%	23.33%
SL02	KWH OFFPK%	78.50%	76.19%	75.24%	73.39%	75%	72.18%	75%	73.39%	73.39%	75%	76.34%	76.67%
SL02	DEMAND (KW)												
SL02	NCP	6339	7012	6330	6331	6539	6334	6544	6312	6175	6169	5929	5955
SL02	NCP ONPK	6339	7012	6330	6331	6539	6334	6544	6312	6175	6169	5929	5955
SL02	NCP OFFPK	6339	7012	6330	6331	6539	6334	6544	6312	6175	6169	5929	5955
SL02	GCP DATE	Fri, Dec 29	Mon, Jan 29	Mon, Feb 26	Thu, Mar 29	Sun, Apr 29	Tue, May 29	Fri, Jun 29	Sun, Jul 29	Wed, Aug 29	Sat, Sep 29	Mon, Oct 29	Thu, Nov 29
SL02	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
SL02	GCP	6339	7012	6330	6331	6539	6334	6544	6312	6175	6169	5929	5955
SL02	GCP ON PK	6339	7012	6330	6331	6539	6334	6544	6312	6175	6169	5929	5955
SL02	GCP OFF PK	6339	7012	6330	6331	6539	6334	6544	6312	6175	6169	5929	5955
SL02	CP	6339	7012	6330	6331	6539	6334	6544	6312	6175	6169	5929	5955
SL02	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
SL02	NCP LF	100.00%	100.00%	99.87%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	NCP LF ONPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	NCP LF OFFPK	100.00%	100.00%	99.82%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	CP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	GCP LF	100.00%	100.00%	99.87%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	GCP LF ONPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	GCP LF OFFPK	100.00%	100.00%	99.82%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	CP LF	100.00%	100.00%	99.87%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	REL PREC												
SL02	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	SAMPLE SIZE												
SL02	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
SL02	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
SL02	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
SL02	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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SSTD	SST-ID	Distribution Standby Load Combined (SST-ID, 2D & 3D)											
SSTD	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
SSTD	CUSTOMERS	2	2	2	2	2	2	2	2	2	2	2	3
SSTD	SALES	391	8926	27684	582415	706206	683183	732123	793007	723126	733925	360381	1846
SSTD	KW												
SSTD	N	2	2	2	2	2	2	2	2	2	2	2	3
SSTD	RLR ENERGY												
SSTD	KWH	98	10692	412944	714957	676371	750512	758911	749194	789701	487613	1596	14911
SSTD	KWH ONPK	0	2256	105139	216267	191824	234373	204922	236540	235908	141783	266	3023
SSTD	KWH OFFPK	98	8435	307805	498691	484548	516140	553989	512653	553792	345831	1329	11888
SSTD	KWH ONPK%	0%	21.10%	25.46%	30.25%	28.36%	31.23%	27.00%	31.57%	29.87%	29.08%	16.67%	20.27%
SSTD	KWH OFFPK%	100%	78.89%	74.54%	69.75%	71.64%	68.77%	73.00%	68.43%	70.13%	70.92%	83.27%	79.73%
SSTD	DEMAND (KW)												
SSTD	NCP	60	2925	2109	1583	1573	1644	1513	1697	1696	2484	121	340
SSTD	NCP ONPK	0	190	2089	1530	1573	1644	1502	1697	1679	2421	51	304
SSTD	NCP OFFPK	60	2925	2080	1544	1481	1597	1497	1615	1662	1933	121	319
SSTD	GCP DATE	Fri, Jan 26	Tue, Feb 6	Wed, Mar 14	Wed, Apr 4	Wed, May 23	Mon, Jun 18	Wed, Jul 25	Tue, Jul 31	Tue, Sep 18	Tue, Oct 16	Wed, Nov 14	Sun, Dec 16
SSTD	GCP TIME	13:00	1:00	20:00	15:00	14:00	11:00	13:00	15:00	14:00	16:00	24:00	12:00
SSTD	GCP	34	2896	1938	1459	1454	1554	1438	1639	1552	2421	121	232
SSTD	GCP ON PK	0	190	1938	1459	1454	1552	1438	1639	1552	2421	51	180
SSTD	GCP OFF PK	34	2896	1909	1420	1382	1554	1386	1600	1518	1869	121	232
SSTD	CP	0	0	0	913	949	1053	1280	910	1447	0	0	8
SSTD	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
SSTD	NCP LF	0.22%	0.54%	26.32%	60.72%	59.71%	61.35%	69.69%	59.34%	62.57%	27.26%	1.78%	6.08%
SSTD	NCP LF ONPK	0.00%	7.42%	27.36%	71.40%	67.74%	68.86%	76.77%	70.40%	70.97%	32.53%	2.96%	5.91%
SSTD	NCP LF OFFPK	0.28%	0.56%	26.43%	59.17%	60.57%	60.18%	68.53%	58.15%	61.03%	33.14%	1.94%	6.75%
SSTD	GCP CF	57.05%	98.99%	91.91%	92.17%	94.53%	95.09%	96.61%	91.51%	97.44%	100.00%	68.24%	
SSTD	CP CF	0.00%	0.00%	0.00%	57.70%	60.32%	64.02%	84.64%	53.63%	85.32%	0.00%	0.00%	2.36%
SSTD	GCP LF	0.38%	0.55%	28.64%	65.88%	64.59%	64.90%	73.28%	61.42%	68.38%	27.98%	1.78%	8.91%
SSTD	GCP LF ONPK	0.00%	7.42%	29.48%	74.88%	73.27%	72.97%	79.15%	72.87%	76.75%	32.54%	2.96%	10.00%
SSTD	GCP LF OFFPK	0.49%	0.57%	28.79%	64.33%	64.91%	61.84%	74.04%	58.68%	66.83%	34.26%	1.94%	9.27%
SSTD	CP LF	0.00%	0.00%	0.00%	105.24%	98.99%	95.83%	82.33%	110.65%	73.34%	0.00%	0.00%	255.67%
SSTD	REL PREC												
SSTD	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	SAMPLE SIZE												
SSTD	GCPSZ	2	2	2	2	2	2	2	2	2	2	2	3
SSTD	GCPSZ ONPK	2	2	2	2	2	2	2	2	2	2	2	3
SSTD	GCPSZ OFFPK	2	2	2	2	2	2	2	2	2	2	2	3
SSTD	CPSZ	2	2	2	2	2	2	2	2	2	2	2	3

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SSTTST	SST-1T - Standby and Supplemental Service - Transmission												
SSTTST	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
SSTTST	CUSTOMERS	13	13	13	13	13	13	13	13	12	13	13	13
SSTTST	SALES	-15699512	6418674	3497051	5958504	13934885	10591220	7195621	7986708	15147532	14028812	9714753	7801728
SSTTST	KW												
SSTTST	N	13	13	13	13	13	13	13	13	13	13	13	13
SSTTST	RLR ENERGY												
SSTTST	KWH	2045896	6540596	5710756	10587687	14469048	7691701	13379982	10686567	9196504	10516369	9218578	6132008
SSTTST	KWH ONPK	477680	1505993	1211275	2092251	3066952	1301397	1977664	1776131	1922702	2496874	2213277	1073770
SSTTST	KWH OFFPK	1568216	5034603	4499481	8495435	11402096	6390304	11402319	8910436	7273801	8019495	7005301	5058239
SSTTST	KWH ONPK%	23.35%	23.03%	21.21%	19.76%	21.20%	16.92%	14.78%	16.62%	20.91%	23.74%	24.01%	17.51%
SSTTST	KWH OFFPK%	76.65%	76.98%	78.79%	80.24%	78.80%	83.08%	85.22%	83.38%	79.09%	76.26%	75.99%	82.49%
SSTTST	DEMAND (KW)												
SSTTST	NCP	59766	65006	91602	111116	103826	89024	94367	88437	94389	90113	71312	81473
SSTTST	NCP ONPK	42503	49044	70441	76338	65271	66791	58942	56110	89200	82115	67094	57879
SSTTST	NCP OFFPK	42353	63779	84583	110720	103786	83320	94171	87383	88859	88470	66997	73216
SSTTST	GCP DATE	Sat, Jan 6	Fri, Feb 23	Sat, Mar 3	Sat, Apr 14	Thu, May 24	Wed, May 30	Sat, Jul 28	Sat, Aug 18	Sat, Sep 22	Fri, Oct 26	Mon, Nov 12	Sat, Dec 22
SSTTST	GCP TIME	21:00	22:00	5:00	7:00	22:00	11:00	11:00	11:00	7:00	21:00	15:00	13:00
SSTTST	GCP	18336	35815	34496	41038	38848	41057	46633	44417	37205	44284	39261	40022
SSTTST	GCP ON PK	15846	35815	26654	32821	32582	38451	30577	28905	31356	44284	34016	23711
SSTTST	GCP OFF PK	18336	26009	34496	41038	38848	41057	46633	44417	37205	30193	39261	40022
SSTTST	CP	965	7161	1537	7935	9218	15157	15210	11974	6333	14025	9554	7371
SSTTST	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
SSTTST	NCP LF	4.60%	14.97%	8.38%	12.81%	18.36%	11.61%	19.69%	16.24%	13.10%	16.21%	17.38%	10.45%
SSTTST	NCP LF ONPK	7.02%	19.19%	9.35%	13.84%	26.10%	9.41%	18.64%	15.99%	10.89%	16.89%	18.74%	11.04%
SSTTST	NCP LF OFFPK	6.34%	15.42%	9.50%	14.05%	20.34%	14.28%	22.42%	18.68%	14.99%	16.79%	18.41%	12.52%
SSTTST	GCP CF	30.68%	55.10%	37.66%	36.93%	37.42%	46.12%	49.42%	50.22%	39.42%	49.14%	55.06%	49.12%
SSTTST	CP CF	1.62%	11.02%	1.68%	7.14%	8.88%	17.03%	16.12%	13.54%	6.71%	15.56%	13.40%	9.05%
SSTTST	GCP LF	15.00%	27.18%	22.25%	34.88%	51.73%	25.18%	39.85%	32.34%	33.22%	32.98%	31.56%	21.28%
SSTTST	GCP LF ONPK	18.84%	26.28%	24.70%	32.20%	52.30%	16.35%	35.93%	31.03%	30.97%	31.32%	36.97%	26.96%
SSTTST	GCP LF OFFPK	14.64%	37.81%	23.29%	37.91%	54.35%	28.98%	45.28%	36.74%	35.81%	49.19%	31.41%	22.90%
SSTTST	CP LF	284.87%	135.92%	499.27%	179.34%	218.00%	68.21%	122.18%	119.96%	195.18%	104.14%	129.69%	115.54%
SSTTST	REL PREC												
SSTTST	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	SAMPLE SIZE												
SSTTST	GCPSZ	13	13	13	13	13	13	13	13	13	13	13	13
SSTTST	GCPSZ ONPK	13	13	13	13	13	13	13	13	13	13	13	13
SSTTST	GCPSZ OFFPK	13	13	13	13	13	13	13	13	13	13	13	13
SSTTST	CPSZ	13	13	13	13	13	13	13	13	13	13	13	13

RATE CLASS EXTRAPOLATION METHODOLOGY

RATE CLASS	RATE CLASS DESCRIPTION	EXTRAPOLATION METHODOLOGY
100% METERED⁽¹⁾		
CILC-1D	Commercial/Industrial Load Control - Distribution	Ratio
CILC-1G	Commercial/Industrial Load Control - General	Ratio
CILC-1T	Commercial/Industrial Load Control - Transmission	Mean Per Unit
CS(T)-1	Curtable Service 1	Ratio
CS(T)-2	Curtable Service 2	Mean Per Unit
CS(T)-3	Curtable Service 3	Mean Per Unit
GSLD(T)-2	General Service Large Demand 2	Ratio
GSLD(T)-3	General Service Large Demand 3	Mean Per Unit
HLFT-3	High Load Factor 3	Ratio
METRO	Metropolitan Transit Service	Mean Per Unit
SDTR-2	Seasonal Demand 2	Ratio
SDTR-3	Seasonal Demand 3	Mean Per Unit
SST-D	Standby and Supplemental Service - Distribution	Mean Per Unit
SST-1T	Standby and Supplemental Service - Transmission	Mean Per Unit
FKEC/KW ⁽²⁾	Florida Keys Electric Cooperative/Key West	Mean Per Unit
MDWS ⁽²⁾	Miami-Dade Waste Service	Mean Per Unit
Seminole ⁽²⁾	Seminole Electric Cooperative	Mean Per Unit
LCEC ⁽²⁾	Lee County Electric Cooperative	Mean Per Unit
MODELED		
OL-1	Outdoor Lighting	Mean Per Unit
SL-1	Street Lighting	Mean Per Unit
SL-2	Traffic Signal Service	Mean Per Unit
SAMPLED		
GS(T)-1	General Service Non-Demand	Ratio
GSCU-1	General Service Constant Usage	Ratio
GSD(T)-1	General Service Demand	Ratio
GSLD(T)-1	General Service Large Demand 1	Ratio
HLFT-1	High Load Factor 1	Ratio
HLFT-2	High Load Factor 2	Ratio
OS-2	Sports Field Service	Ratio
RS(T)-1	Residential Service	Ratio
SDTR-1	Seasonal Demand 1	Ratio

(1) The use of extrapolation techniques (Ratio or Mean Per Unit) for 100% metered rate classes is necessary to account for missing interval data resulting from meter, data translation or communication issues. These two methodologies will extrapolate to the population level and, thus, account for any missing interval data.

(2) Wholesale