

FLORIDA PUBLIC SERVICE COMMISSION
OFFICE OF COMMISSION CLERK



DOCUMENT NUMBER ASSIGNMENT*

FILED DATE: 11/20/2009

DOCKET NO.: 090368-EI

DOCUMENT NO.: 11508-09

DOCUMENT DESCRIPTION:

TECO (Beasley) - (CONFIDENTIAL) Portions of audit work papers pursuant to Audit Control No. 09-197-2-1. [x-ref. DN 11092-09] [CLK note: Request withdrawn; document declassified and forwarded to docket file.]

4.30.14
DECLASSIFIED
CONFIDENTIAL

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E-MAIL: CLERK@PSC.STATE.FL.US PHONE NO. (850) 413-6770 FAX NO. (850) 717-0114

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

November 20, 2009

HAND DELIVERED

RECEIVED-FPSC
09 NOV 20 PM 3:05
COMMISSION
CLERK

Ms. Ann Cole, Director
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Review of the Continuing Need and Cost Associated with Tampa Electric Company's Five Combustion Turbines and Big Bend Rail Facility;
FPSC Docket No. 090368-EI

CONFIDENTIAL DOCUMENT ENCLOSED

Dear Ms. Cole:

We submit on behalf of Tampa Electric Company a single confidential version of Staff audit workpapers pursuant to Audit Control No. 09-197-2-1. This filing is being accompanied by a Request for Confidential Classification and Motion for Temporary Protective Order of the highlighted information being separately filed this date with your office.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosure

cc: All parties of record (w/o enc.)

FPSC-CONFIDENTIAL
09 NOV 20 805111
JDB-638414-000000

DECLASSIFIED

2008	15834 BOWDEN, WHITNEY	0004010535	5001	7.50	160.13 535	H21	28	01	138	18-Dec-08
2008	15834 BOWDEN, WHITNEY	0004010535	5001	6.87	142.40 535	H21	32	01	138	04-Dec-08
2008	15834 BOWDEN, WHITNEY	0004010535	5001	6.25	133.44 535	H21	32	01	138	18-Dec-08
2008	15834 BOWDEN, WHITNEY	0004010535	5001	19.79	422.52 535	H21	34	01	138	04-Dec-08
2008	15834 BOWDEN, WHITNEY	0004010535	5001	5.10	108.89 535	H21	34	01	138	18-Dec-08
2008	15834 BOWDEN, WHITNEY	0004010535	5001	21.30	454.78 535	H21	35	01	138	04-Dec-08
2008	15834 BOWDEN, WHITNEY	0004010535	5001	8.00	170.80 535	H21	52	01	138	18-Dec-08
2008	15834 BOWDEN, WHITNEY	0004010535	5001	14.50	309.58 535	H21	59	01	138	18-Dec-08
2008	15972 SIMPSON, LEWIS	0004010530	5001	8.40	158.83 535	H21	34	01	138	18-Dec-08
2008	16092 DANNENBURG, SAMUEL	0004010535	5001	5.32	117.94 535	H21	34	01	138	04-Dec-08
2008	16092 DANNENBURG, SAMUEL	0004010535	5001	31.62	701.02 535	H21	34	01	138	18-Dec-08
2008	16106 GRIFFIN, JEFFREY	0004010530	5001	9.88	186.93 535	H21	34	01	138	18-Dec-08
2008	16106 GRIFFIN, JEFFREY	0004010530	5001	7.19	138.03 535	H21	35	01	138	18-Dec-08
2008	16255 WILSON, JESSE	0004010535	5001	7.50	96.75 535	H21	28	01	138	18-Dec-08
2008	16255 WILSON, JESSE	0004010535	5001	10.20	131.58 535	H21	34	01	138	04-Dec-08
2008	16255 WILSON, JESSE	0004010535	5001	12.82	165.38 535	H21	34	01	138	18-Dec-08
2008	16255 WILSON, JESSE	0004010535	5001	27.37	353.07 535	H21	35	01	138	18-Dec-08
2008	16307 BOWDEN III, CARL	0004010535	5001	10.14	216.49 535	H21	34	01	138	04-Dec-08
2008	16307 BOWDEN III, CARL	0004010535	5001	5.08	108.46 535	H21	34	01	138	18-Dec-08
2008	16307 BOWDEN III, CARL	0004010535	5001	37.55	801.89 535	H21	35	01	138	18-Dec-08
2008	16308 GRIFFIN, DACE	0004010512	5001	5.50	98.29 312	H21	34	01	672	04-Dec-08
2008	16310 HALLMAN, JUSTIN	0004010530	5001	5.08	93.37 535	H21	34	01	138	18-Dec-08
2008	16310 HALLMAN, JUSTIN	0004010530	5001	8.00	147.04 535	H21	59	01	138	18-Dec-08
2008	16320 BERGSMAN, JASON	0004010535	5001	33.54	1,047.45 535	H21	34	01	138	18-Dec-08
2008	16321 HOBBS, RICKY	0004010535	5001	5.32	188.14 535	H21	34	01	138	04-Dec-08
2008	16321 HOBBS, RICKY	0004010535	5001	25.52	796.99 535	H21	34	01	138	18-Dec-08
2008	16321 HOBBS, RICKY	0004010535	5001	7.19	224.54 535	H21	35	01	138	18-Dec-08
2008	16322 HAAS, DOUGLAS	0004010530	5001	6.25	195.19 535	H21	32	01	138	18-Dec-08
2008	16322 HAAS, DOUGLAS	0004010530	5001	5.32	166.14 535	H21	34	01	138	04-Dec-08
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2008	16322 HAAS, DOUGLAS	0004010530	5001	10.32	322.29 535	H21	35	01	138	18-Dec-08
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2008	16354 FEAGLE, BRENT	0004010530	5001	14.50	266.51 535	H21	32	01	138	18-Dec-08
2008	16354 FEAGLE, BRENT	0004010530	5001	7.70	141.53 535	H21	35	01	138	18-Dec-08
2008	16419 MOORE, ANDREW	0004010535	5001	2.30	70.82 535	H21	34	01	138	04-Dec-08
2008	16419 MOORE, ANDREW	0004010535	5001	14.59	449.23 535	H21	34	01	138	18-Dec-08
2008	16419 MOORE, ANDREW	0004010535	5001	14.40	443.38 535	H21	35	01	138	18-Dec-08
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2008	16419 MOORE, ANDREW	0004010535	5001	1.85	56.96 535	H21	54	01	138	18-Dec-08
2008	16432 DAVIS, CLAYTON	0004010535	5001	7.50	160.13 535	H21	28	01	138	18-Dec-08
2008	16432 DAVIS, CLAYTON	0004010535	5001	23.28	497.03 535	H21	34	01	138	18-Dec-08
2008	16432 DAVIS, CLAYTON	0004010535	5001	6.47	138.13 535	H21	35	01	138	18-Dec-08
2008	6230 MCCRAY, JOEL	0004010512	5501	4.75	3.33 312	H21	34	01	672	18-Dec-08
2008	6230 MCCRAY, JOEL	0004010512	5501	2.00	1.40 312	H21	59	01	672	18-Dec-08
2008	7768 SIERRA JR, OSCAR	0004010512	5501	3.50	2.45 312	H21	34	01	672	04-Dec-08
2008	7768 SIERRA JR, OSCAR	0004010512	5501	12.25	8.58 312	H21	34	01	672	18-Dec-08
2008	7768 SIERRA JR, OSCAR	0004010512	5501	2.00	1.40 312	H21	59	01	672	18-Dec-08
2008	7997 DUKES, JAMES	0004010512	5501	19.50	13.65 312	H21	34	01	672	18-Dec-08
2008	8477 MARTINEZ, EUGENE	0004010512	5501	5.00	3.50 312	H21	34	01	672	18-Dec-08
2008	9443 PAUL JR, GILBERT	0004010512	5501	2.00	1.40 312	H21	34	01	672	18-Dec-08
2008	9443 PAUL JR, GILBERT	0004010512	5501	1.50	1.05 312	H21	59	01	672	18-Dec-08
2008	10685 ELLIS, MICHAEL	0004010512	5501	17.00	11.90 312	H21	34	01	672	18-Dec-08
2008	7930 ROCAMORA JR, ALBERT	0004010512	5504	1.50	1.50 312	H21	34	01	672	18-Dec-08
2008	7220 CROWELL, CARL	0004010512	5519	3.50	5.25 312	H21	34	01	672	18-Dec-08
2008	7930 ROCAMORA JR, ALBERT	0004010512	5519	6.00	9.00 312	H21	59	01	672	18-Dec-08
2008	9461 FERNANDEZ, GUSTAVO	0004010512	5519	3.00	4.50 312	H21	34	01	672	18-Dec-08
2008	10204 KING, WILLIAM	0004010512	5519	4.00	6.00 312	H21	34	01	672	04-Dec-08
2008	6071 RUEDEMAN, BRENTON	0004010530	5533	21.83	32.75 535	H21	32	01	138	18-Dec-08
2008	6071 RUEDEMAN, BRENTON	0004010530	5533	7.70	11.55 535	H21	35	01	138	18-Dec-08
2008	6913 STALLINGS, GARY	0004010530	5533	7.50	11.25 535	H21	28	01	138	18-Dec-08
2008	6913 STALLINGS, GARY	0004010530	5533	6.25	9.38 535	H21	32	01	138	18-Dec-08
2008	6913 STALLINGS, GARY	0004010530	5533	14.50	21.75 535	H21	59	01	138	18-Dec-08
2008	6993 LUCAS, JOHN	0004010530	5533	5.09	7.84 535	H21	34	01	138	18-Dec-08
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2008	7892 SKELTON, SAMUEL	0004010535	5533	5.32	7.98 535	H21	34	01	138	04-Dec-08
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2008	7909 CULPEPPER, MALCOLM	0004010535	5533	31.62	47.43 535	H21	34	01	138	18-Dec-08
2008	8446 PETTYS, ANTHONY	0004010535	5533	8.00	12.00 535	H21	52	01	138	18-Dec-08
2008	8446 PETTYS, ANTHONY	0004010535	5533	1.85	2.78 535	H21	54	01	138	18-Dec-08
2008	8598 WESTERMAN, JERRY	0004010535	5533	15.80	23.70 535	H21	34	01	138	04-Dec-08
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2008	8728 THOMAS, WILBERT	0004010530	5533	5.22	7.83 535	H21	34	01	138	04-Dec-08
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2008	8732 SMITH, IRVIN	0004010535	5533	7.28	10.92 535	H21	34	01	138	04-Dec-08
2008	8732 SMITH, IRVIN	0004010535	5533	7.12	10.68 535	H21	35	01	138	04-Dec-08
2008	8732 SMITH, IRVIN	0004010535	5533	3.11	4.67 535	H21	35	01	138	18-Dec-08
2008	8732 SMITH, IRVIN	0004010535	5533	2.50	3.75 535	H21	52	01	138	18-Dec-08
2008	9248 MULLIS, RAYMOND	0004010535	5533	6.67	10.01 535	H21	37	01	138	18-Dec-08

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101	12	2008	9791 BROWN, RANDAL	0004010897	5001	8.00	195.76 697	H21	32	.01	138	18-Dec-08
101	12	2008	9791 BROWN, RANDAL	0004010897	5001	24.72	604.90 697	H21	34	01	138	18-Dec-08
101	12	2008	9791 BROWN, RANDAL	0004010897	5001	31.43	769.09 697	H21	35	01	138	18-Dec-08
101	12	2008	9913 STAFFORD, ALVIN	0004010312	5001	8.00	183.04 312	H21	34	01	672	18-Dec-08
101	12	2008	9939 FLOWERS III, HARRY	0004010535	5001	25.11	784.18 535	H21	34	01	138	04-Dec-08
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101	12	2008	9939 FLOWERS III, HARRY	0004010535	5001	21.30	665.20 535	H21	35	01	138	04-Dec-08
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101	12	2008	10105 SOLOMON, GABRIEL	0004010697	5001	2.50	40.38 697	H21	32	01	138	04-Dec-08
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101	12	2008	10522 YATES, BRANDON	0004010535	5001	5.22	115.73 535	H21	34	01	138	04-Dec-08
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101	12	2008	10885 ELLIS, MICHAEL	0004010312	5001	17.00	389.14 312	H21	34	01	672	18-Dec-08
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101	12	2008	11351 MOORMAN JR, JAMES	0004010530	5001	21.83	681.75 535	H21	32	01	138	18-Dec-08
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101	12	2008	11389 BROCK, RHOBY	0004010530	5001	5.22	163.02 535	H21	34	01	138	04-Dec-08
101	12	2008	11389 BROCK, RHOBY	0004010530	5001	9.78	305.42 535	H21	35	01	138	18-Dec-08
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101	12	2008	11504 TUTEN, CHRIS	0004010535	5001	7.50	234.23 535	H21	28	01	138	18-Dec-08
101	12	2008	11504 TUTEN, CHRIS	0004010535	5001	20.78	648.96 535	H21	34	01	138	04-Dec-08
101	12	2008	11504 TUTEN, CHRIS	0004010535	5001	9.87	308.24 535	H21	34	01	138	18-Dec-08
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101	12	2008	11560 HEIM, LAWRENCE	0004010535	5001	4.98	155.53 535	H21	34	01	138	04-Dec-08
101	12	2008	11560 HEIM, LAWRENCE	0004010535	5001	5.08	158.65 535	H21	34	01	138	18-Dec-08
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101	12	2008	11560 HEIM, LAWRENCE	0004010535	5001	3.94	123.05 535	H21	35	01	138	18-Dec-08
101	12	2008	11570 CHILDERS, MARVIN	0004010530	5001	7.50	234.23 535	H21	28	01	138	18-Dec-08
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101	12	2008	11637 ABISHER JR, LARRY	0004010312	5001	7.25	185.95 312	H21	34	01	672	04-Dec-08
101	12	2008	11857 KNIGHT, VINCENT	0004010535	5001	5.22	163.02 535	H21	34	01	138	18-Dec-08
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101	12	2008	11857 KNIGHT, VINCENT	0004010535	5001	6.50	203.00 535	H21	59	01	138	18-Dec-08
101	12	2008	12358 PARSELS, CHRISTOPHER	0004010530	5001	3.11	97.13 535	H21	35	01	138	18-Dec-08
101	12	2008	12358 PARSELS, CHRISTOPHER	0004010530	5001	2.50	78.08 535	H21	52	01	138	18-Dec-08
101	12	2008	12385 HIGSMITH III, CURTIS	0004010530	5001	7.50	234.23 535	H21	28	01	138	18-Dec-08
101	12	2008	12385 HIGSMITH III, CURTIS	0004010530	5001	8.00	249.84 535	H21	59	01	138	18-Dec-08
101	12	2008	12919 HARDY, TRAVIS	0004010530	5001	9.78	305.43 535	H21	34	01	138	18-Dec-08
101	12	2008	13042 MONTGOMERY, MICHAEL	0004010312	5001	8.00	155.36 312	H21	34	01	672	18-Dec-08
101	12	2008	13700 SOUZA III, JOSEPH	0004010535	5001	5.16	161.15 535	H21	34	01	138	18-Dec-08
101	12	2008	13700 SOUZA III, JOSEPH	0004010535	5001	3.94	123.05 535	H21	35	01	138	18-Dec-08
101	12	2008	13700 SOUZA III, JOSEPH	0004010535	5001	6.50	203.00 535	H21	59	01	138	18-Dec-08
101	12	2008	13937 RAULERSON, ROY	0004010535	5001	5.22	163.02 535	H21	34	01	138	04-Dec-08
101	12	2008	13937 RAULERSON, ROY	0004010535	5001	5.10	159.27 535	H21	34	01	138	18-Dec-08
101	12	2008	13937 RAULERSON, ROY	0004010535	5001	27.14	847.58 535	H21	35	01	138	18-Dec-08
101	12	2008	14060 COOPER, RYAN	0004010535	5001	15.80	484.53 535	H21	34	01	138	20-Nov-08
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101	12	2008	14060 COOPER, RYAN	0004010535	5001	14.44	12.54 535	H21	35	01	138	20-Nov-08
101	12	2008	14060 COOPER, RYAN	0004010535	5001	12.50	320.13 535	H21	35	01	138	04-Dec-08
101	12	2008	14566 HUTCHINSON, JOSEPH	0004010312	5001	3.00	236.50 312	H21	34	01	672	18-Dec-08
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101	12	2008	14755 CREWS, CHARLES	0004010312	5001	4.00	187.12 312	H21	34	01	672	18-Dec-08
101	12	2008	14755 CREWS, CHARLES	0004010312	5001	4.00	74.96 302	H21	01	01	140	18-Dec-08
101	12	2008	15303 ALLEN, JOHN	0004010530	5001	8.00	103.20 535	H21	59	01	138	18-Dec-08
101	12	2008	15311 FORTE, STEVEN	0004010535	5001	14.63	312.35 535	H21	34	01	138	04-Dec-08
101	12	2008	15311 FORTE, STEVEN	0004010535	5001	6.76	144.33 535	H21	34	01	138	18-Dec-08
101	12	2008	15311 FORTE, STEVEN	0004010535	5001	14.89	313.63 535	H21	35	01	138	04-Dec-08
101	12	2008	15311 FORTE, STEVEN	0004010535	5001	33.61	717.57 535	H21	35	01	138	18-Dec-08
101	12	2008	15395 MILLER, MICHAEL	0004010312	5001	7.50	141.90 312	H21	34	01	672	18-Dec-08
101	12	2008	15395 MILLER, MICHAEL	0004010312	5001	2.00	37.84 312	H21	59	01	672	18-Dec-08
101	12	2008	15605 MAIDEN, JORDAN	0004010535	5001	7.50	166.26 535	H21	28	01	138	18-Dec-08
101	12	2008	15605 MAIDEN, JORDAN	0004010535	5001	9.87	218.82 535	H21	34	01	138	18-Dec-08
101	12	2008	15605 MAIDEN, JORDAN	0004010535	5001	7.12	157.85 535	H21	35	01	138	04-Dec-08
101	12	2008	15605 MAIDEN, JORDAN	0004010535	5001	14.91	330.55 535	H21	35	01	138	18-Dec-08
101	12	2008	15605 MAIDEN, JORDAN	0004010535	5001	8.00	177.36 535	H21	52	01	138	18-Dec-08
101	12	2008	15605 MAIDEN, JORDAN	0004010535	5001	1.85	41.01 535	H21	54	01	138	18-Dec-08
101	12	2008	15729 RHODES, DANIEL	0004010312	5001	8.00	155.36 312	H21	34	01	672	18-Dec-08

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COMPANY CODE	FISCAL PERIOD	FISCAL YEAR	EMPLOYEE NUMBER	EMPLOYEE NAME	EMPLOYEE COST CTR	WAGE TYPE	SumOfHOURS	SumOfAMOUNT	ORIG	FERC	PNT	RES	BEN	CHECK DATE
01	12	2008	491 ANTINORI, MARK	0004010535	5001	14.32	5.22	123.30	535	H21	34	01	138	04-Dec-08
01	12	2008	491 ANTINORI, MARK	0004010535	5001		5.16	121.88	535	H21	34	01	138	18-Dec-08
01	12	2008	491 ANTINORI, MARK	0004010535	5001		3.11	73.46	535	H21	35	01	138	18-Dec-08
01	12	2008	491 ANTINORI, MARK	0004010535	5001		0.83	19.60	535	H21	52	01	138	18-Dec-08
01	12	2008	573 LANGLEY, BUDDY	0004010697	5001	53.03	18.50	298.78	697	H21	32	01	138	04-Dec-08
01	12	2008	573 LANGLEY, BUDDY	0004010697	5001		28.53	428.46	697	H21	34	01	138	18-Dec-08
01	12	2008	573 LANGLEY, BUDDY	0004010697	5001		8.00	129.20	697	H21	59	01	138	18-Dec-08
01	12	2008	621 RUMMELL, PAUL	0004010535	5001		7.50	177.15	535	H21	28	01	138	18-Dec-08
01	12	2008	621 RUMMELL, PAUL	0004010535	5001	61.13	10.30	243.29	535	H21	34	01	138	04-Dec-08
01	12	2008	621 RUMMELL, PAUL	0004010535	5001		17.92	423.27	535	H21	34	01	138	18-Dec-08
01	12	2008	621 RUMMELL, PAUL	0004010535	5001		13.47	318.16	535	H21	35	01	138	04-Dec-08
01	12	2008	621 RUMMELL, PAUL	0004010535	5001		3.11	73.46	535	H21	35	01	138	18-Dec-08
01	12	2008	621 RUMMELL, PAUL	0004010535	5001		0.83	19.60	535	H21	52	01	138	18-Dec-08
01	12	2008	621 RUMMELL, PAUL	0004010535	5001		8.00	188.96	535	H21	59	01	138	18-Dec-08
01	12	2008	6071 RUEDEMAN, BRENTON	0004010530	5001		21.83	681.78	535	H21	32	01	138	18-Dec-08
01	12	2008	6071 RUEDEMAN, BRENTON	0004010530	5001		7.70	240.47	535	H21	35	01	138	18-Dec-08
01	12	2008	6230 MCCRAY, JOEL	0004010312	5001		4.75	150.72	312	H21	34	01	672	18-Dec-08
01	12	2008	6230 MCCRAY, JOEL	0004010312	5001		2.00	63.46	312	H21	59	01	672	18-Dec-08
01	12	2008	6547 HENRY JR, ROSCO	0004010312	5001		1.00	31.23	312	H21	59	01	672	18-Dec-08
01	12	2008	6552 SHRADER, CRAIG	0004010530	5001	78.43	19.79	818.04	535	H21	34	01	138	04-Dec-08
01	12	2008	6552 SHRADER, CRAIG	0004010530	5001		23.68	739.53	535	H21	34	01	138	18-Dec-08
01	12	2008	6552 SHRADER, CRAIG	0004010530	5001		21.30	665.20	535	H21	35	01	138	04-Dec-08
01	12	2008	6552 SHRADER, CRAIG	0004010530	5001		33.66	1,051.20	535	H21	35	01	138	18-Dec-08
01	12	2008	6913 STALLINGS, GARY	0004010530	5001		7.50	234.23	535	H21	28	01	138	18-Dec-08
01	12	2008	6913 STALLINGS, GARY	0004010530	5001		6.25	195.19	535	H21	32	01	138	18-Dec-08
01	12	2008	6913 STALLINGS, GARY	0004010530	5001		14.50	452.84	535	H21	59	01	138	18-Dec-08
01	12	2008	6993 LUCAS, JOHN	0004010530	5001		5.09	158.96	535	H21	34	01	138	18-Dec-08
01	12	2008	6993 LUCAS, JOHN	0004010530	5001		3.94	123.05	535	H21	35	01	138	18-Dec-08
01	12	2008	7220 CROWELL, CARL	0004010312	5001		3.50	111.06	312	H21	34	01	672	18-Dec-08
01	12	2008	7768 SIERRA JR, OSCAR	0004010312	5001	46.41	4.00	124.93	312	H21	34	01	672	04-Dec-08
01	12	2008	7768 SIERRA JR, OSCAR	0004010312	5001		12.25	382.59	312	H21	34	01	672	18-Dec-08
01	12	2008	7768 SIERRA JR, OSCAR	0004010312	5001	36.59	2.00	62.46	312	H21	59	01	672	18-Dec-08
01	12	2008	7892 SKELTON, SAMUEL	0004010535	5001		25.11	784.18	535	H21	34	01	138	04-Dec-08
01	12	2008	7892 SKELTON, SAMUEL	0004010535	5001		8.48	264.83	535	H21	34	01	138	18-Dec-08
01	12	2008	7892 SKELTON, SAMUEL	0004010535	5001		21.30	665.20	535	H21	35	01	138	04-Dec-08
01	12	2008	7892 SKELTON, SAMUEL	0004010535	5001		28.10	877.56	535	H21	35	01	138	18-Dec-08
01	12	2008	7909 CULPEPPER, MALCOLM	0004010535	5001		31.62	987.49	535	H21	34	01	138	18-Dec-08
01	12	2008	7930 ROCAMORA JR, ALBERT	0004010312	5001		5.75	179.58	312	H21	34	01	672	18-Dec-08
01	12	2008	7930 ROCAMORA JR, ALBERT	0004010312	5001		6.00	187.38	312	H21	59	01	672	18-Dec-08
01	12	2008	7997 DUKES, JAMES	0004010312	5001		6.50	203.00	312	H21	34	01	672	04-Dec-08
01	12	2008	7997 DUKES, JAMES	0004010312	5001		19.50	609.00	312	H21	34	01	672	18-Dec-08
01	12	2008	8220 BUCK, TERRY	0004010418	5001		5.00	145.05	418	H21	01	01	140	04-Dec-08
01	12	2008	8220 BUCK, TERRY	0004010418	5001		8.00	232.08	418	H21	01	01	140	18-Dec-08
01	12	2008	8446 PETTYS, ANTHONY	0004010535	5001		3.11	97.13	535	H21	35	01	138	18-Dec-08
01	12	2008	8446 PETTYS, ANTHONY	0004010535	5001		8.83	275.76	535	H21	52	01	138	18-Dec-08
01	12	2008	8446 PETTYS, ANTHONY	0004010535	5001		1.85	57.78	535	H21	54	01	138	18-Dec-08
01	12	2008	8477 MARTINEZ, EUGENE	0004010312	5001		5.00	116.96	312	H21	34	01	672	18-Dec-08
01	12	2008	8598 WESTERMAN, JERRY	0004010535	5001		15.80	493.43	535	H21	34	01	138	04-Dec-08
01	12	2008	8598 WESTERMAN, JERRY	0004010535	5001		5.32	166.14	535	H21	34	01	138	18-Dec-08
01	12	2008	8598 WESTERMAN, JERRY	0004010535	5001		14.44	450.96	535	H21	35	01	138	04-Dec-08
01	12	2008	8598 WESTERMAN, JERRY	0004010535	5001		14.94	566.58	535	H21	35	01	138	18-Dec-08
01	12	2008	8728 THOMAS, WILBERT	0004010530	5001		5.22	163.02	535	H21	34	01	138	04-Dec-08
01	12	2008	8728 THOMAS, WILBERT	0004010530	5001		32.38	1,011.23	535	H21	35	01	138	18-Dec-08
01	12	2008	8732 SMITH, IRVIN	0004010535	5001		7.28	227.36	535	H21	34	01	138	04-Dec-08
01	12	2008	8732 SMITH, IRVIN	0004010535	5001		7.12	222.36	535	H21	35	01	138	18-Dec-08
01	12	2008	8732 SMITH, IRVIN	0004010535	5001		3.11	97.13	535	H21	35	01	138	04-Dec-08
01	12	2008	8732 SMITH, IRVIN	0004010535	5001		2.50	78.08	535	H21	52	01	138	18-Dec-08
01	12	2008	9074 CHANCEY, RANDOLPH	0004010312	5001		0.25	7.81	312	H21	34	01	672	04-Dec-08
01	12	2008	9074 CHANCEY, RANDOLPH	0004010312	5001		23.00	718.29	312	H21	34	01	672	18-Dec-08
01	12	2008	9074 CHANCEY, RANDOLPH	0004010312	5001		3.00	93.69	312	H21	52	01	672	18-Dec-08
01	12	2008	9074 CHANCEY, RANDOLPH	0004010312	5001		0.75	23.42	312	H21	59	01	672	18-Dec-08
01	12	2008	9199 CREAMER, MICHAEL	0004010535	5001		7.33	192.34	535	H21	32	01	138	18-Dec-08
01	12	2008	9248 MULLIS, RAYMOND	0004010535	5001		6.67	175.02	535	H21	32	01	138	04-Dec-08
01	12	2008	9248 MULLIS, RAYMOND	0004010535	5001		2.30	60.35	535	H21	34	01	138	18-Dec-08
01	12	2008	9248 MULLIS, RAYMOND	0004010535	5001		7.12	186.83	535	H21	35	01	138	04-Dec-08
01	12	2008	9248 MULLIS, RAYMOND	0004010535	5001		37.55	985.31	535	H21	35	01	138	18-Dec-08
01	12	2008	9443 PAUL JR, GILBERT	0004010312	5001		3.00	93.69	312	H21	34	01	672	18-Dec-08
01	12	2008	9443 PAUL JR, GILBERT	0004010312	5001		1.50	46.85	312	H21	59	01	672	18-Dec-08
01	12	2008	9459 MAGANN JR, WILLIAM	0004010535	5001			2.47	535	H21	34	01	138	23-Oct-08
01	12	2008	9459 MAGANN JR, WILLIAM	0004010535	5001			4.14	535	H21	34	01	138	06-Nov-08
01	12	2008	9459 MAGANN JR, WILLIAM	0004010535	5001			3.83	535	H21	34	01	138	20-Nov-08
01	12	2008	9459 MAGANN JR, WILLIAM	0004010535	5001		5.16	127.66	535	H21	34	01	138	04-Dec-08
01	12	2008	9459 MAGANN JR, WILLIAM	0004010535	5001		12.94	320.14	535	H21	34	01	138	18-Dec-08
01	12	2008	9459 MAGANN JR, WILLIAM	0004010535	5001			2.82	535	H21	35	01	138	23-Oct-08
01	12	2008	9459 MAGANN JR, WILLIAM	0004010535	5001			8.46	535	H21	35	01	138	06-Nov-08
01	12	2008	9459 MAGANN JR, WILLIAM	0004010535	5001			8.47	535	H21	35	01	138	20-Nov-08
01	12	2008	9461 FERNANDEZ, GUSTAVO	0004010312	5001		3.00	93.69	312	H21	34	01	672	04-Dec-08
01	12	2008	9461 FERNANDEZ, GUSTAVO	0004010312	5001		20.00	624.60	312	H21	34	01	672	18-Dec-08
01	12	2008	9791 BROWN, RANDAL	0004010697	5001		24.83	607.59	697	H21	32	01	138	18-Dec-08

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401	12	2008	8732 SMITH, IRVIN	0004010535	5733	✓ 45.66	106 25 535	H21	52	01	138	18-Dec-08
401	12	2008	8732 SMITH, IRVIN	0004010535	5733	✓ 8.28	14 14 535	H21	53	01	535	18-Dec-08
401	12	2008	8732 SMITH, IRVIN	0004010535	5733	✓ 18.05	40 12 535	H21	54	01	138	18-Dec-08
401	12	2008	9939 FLOWERS III, HARRY	0004010535	5733	✓ 11.00	33 00 535	H21	29	01	138	18-Dec-08
401	12	2008	9939 FLOWERS III, HARRY	0004010535	5733	✓ 4.76	10 72 535	H21	34	01	138	04-Dec-08
401	12	2008	9939 FLOWERS III, HARRY	0004010535	5733	✓ 10.68	24 05 535	H21	34	01	138	18-Dec-08
401	12	2008	9939 FLOWERS III, HARRY	0004010535	5733	✓ 14.56	32 76 535	H21	35	01	138	04-Dec-08
401	12	2008	9939 FLOWERS III, HARRY	0004010535	5733	✓ 11.29	32 53 535	H21	35	01	138	18-Dec-08
401	12	2008	10061 MILLER, ROGER	0004010530	5733	✓ 7.08	15 94 535	H21	34	01	138	18-Dec-08
401	12	2008	10061 MILLER, ROGER	0004010530	5733	✓ 1.55	3 49 535	H21	35	01	138	18-Dec-08
401	12	2008	10061 MILLER, ROGER	0004010530	5733	✓ 7.49	17 60 535	H21	52	01	138	18-Dec-08
401	12	2008	10061 MILLER, ROGER	0004010530	5733	✓ 3.50	7 88 535	H21	53	01	535	18-Dec-08
401	12	2008	11389 BROCK RHÖBY	0004010530	5733	✓ 2.12	4 78 535	H21	34	01	138	18-Dec-08
401	12	2008	11504 TUTEN, CHRIS	0004010535	5733	✓ 1.46	3 29 535	H21	34	01	138	18-Dec-08
401	12	2008	7768 SIERRA JR, OSCAR	0004010312	5753	✓ 5.75	18 98 312	H21	34	01	672	04-Dec-08
401	12	2008	7930 ROCAMORA JR, ALBERT	0004010312	5210	✓ 7.50	234 23 312	H21	34	01	672	18-Dec-08
401	12	2008	9461 FERNANDEZ, GUSTAVO	0004010312	5210	✓ 2.50	78 08 312	H21	34	01	672	18-Dec-08
401	12	2008	7930 ROCAMORA JR, ALBERT	0004010312	5211	✓ 7.50	117 11 312	H21	34	01	672	18-Dec-08
401	12	2008	9461 FERNANDEZ, GUSTAVO	0004010312	5211	✓ 2.50	39 04 312	H21	34	01	672	18-Dec-08

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12	2008	16432 DAVIS, CLAYTON	0004010535	5310	✓ 14.24	456.04 535	H21	52	01	138	18-Dec-08
12	2008	491 ANTINORI, MARK	0004010535	5320	✓ 2.75	129.91 535	H21	52	01	138	18-Dec-08
12	2008	491 ANTINORI, MARK	0004010535	5320	✓ 5.34	252.26 535	H21	54	01	138	18-Dec-08
12	2008	621 RUMMEL, PAUL	0004010535	5320	✓ 20.00	944.80 535	H21	52	01	138	18-Dec-08
12	2008	8552 SHRADER, CRAIG	0004010530	5320	✓ 9.49	592.75 535	H21	35	01	138	18-Dec-08
12	2008	6927 MCKENZIE, CURLEY	0004010530	5320	✓ 8.50	530.91 535	H21	29	01	138	18-Dec-08
12	2008	6927 MCKENZIE, CURLEY	0004010530	5320	✓ 3.37	210.49 535	H21	54	01	138	18-Dec-08
12	2008	7892 SKELTON, SAMUEL	0004010535	5320	✓ 1.00	62.46 535	H21	29	01	138	18-Dec-08
12	2008	7892 SKELTON, SAMUEL	0004010535	5320	✓ 9.49	592.75 535	H21	35	01	138	18-Dec-08
12	2008	7909 CULPEPPER, MALCOLM	0004010535	5320	✓ 17.25	1,077.44 535	H21	52	01	138	18-Dec-08
12	2008	7930 ROCAMORA JR, ALBERT	0004010312	5320	✓ 2.00	124.92 312	H21	34	01	672	18-Dec-08
12	2008	8446 PETTYS, ANTHONY	0004010535	5320	✓ 12.75	796.37 535	H21	52	01	138	18-Dec-08
12	2008	8732 SMITH, IRVIN	0004010535	5320	✓ 4.67	291.89 535	H21	52	01	138	18-Dec-08
12	2008	8732 SMITH, IRVIN	0004010535	5320	✓ 5.34	333.54 535	H21	54	01	138	18-Dec-08
12	2008	9199 CREAMER, MICHAEL	0004010535	5320	✓ 8.50	446.08 535	H21	29	01	138	18-Dec-08
12	2008	9327 MACKENZIE, C	0004010530	5320	✓ 2.75	171.77 535	H21	52	01	138	18-Dec-08
12	2008	9459 MAGANN JR, WILLIAM	0004010535	5320	✓ 5.34	264.22 535	H21	54	01	138	18-Dec-08
12	2008	9939 FLOWERS III, HARRY	0004010535	5320	✓ 11.00	687.06 535	H21	29	01	138	18-Dec-08
12	2008	9939 FLOWERS III, HARRY	0004010535	5320	✓ 9.49	592.75 535	H21	35	01	138	18-Dec-08
12	2008	10061 MILLER, ROGER	0004010530	5320	✓ 8.50	530.91 535	H21	29	01	138	18-Dec-08
12	2008	10061 MILLER, ROGER	0004010530	5320	✓ 7.00	437.22 535	H21	52	01	138	18-Dec-08
12	2008	10061 MILLER, ROGER	0004010530	5320	✓ 0.16	9.99 535	H21	54	01	138	18-Dec-08
12	2008	10188 BRYAN, DAVID	0004010312	5320	✓ 2.00	124.92 312	H21	34	01	672	18-Dec-08
12	2008	10522 YATES, BRANDON	0004010535	5320	✓ 8.50	376.89 535	H21	29	01	138	18-Dec-08
12	2008	10522 YATES, BRANDON	0004010535	5320	✓ 7.00	310.38 535	H21	52	01	138	18-Dec-08
12	2008	10522 YATES, BRANDON	0004010535	5320	✓ 5.34	236.78 535	H21	54	01	138	18-Dec-08
12	2008	11219 HINSON JR, ALTON	0004010530	5320	✓ 8.50	530.91 535	H21	29	01	138	18-Dec-08
12	2008	11219 HINSON JR, ALTON	0004010530	5320	✓ 5.34	333.54 535	H21	54	01	138	18-Dec-08
12	2008	11351 MOORMAN JR, JAMES	0004010530	5320	✓ 0.32	19.99 535	H21	54	01	138	18-Dec-08
12	2008	11504 TUTEN, CHRIS	0004010535	5320	✓ 1.00	62.46 535	H21	29	01	138	18-Dec-08
12	2008	11504 TUTEN, CHRIS	0004010535	5320	✓ 9.49	592.75 535	H21	35	01	138	18-Dec-08
12	2008	11504 TUTEN, CHRIS	0004010535	5320	✓ 3.50	218.61 535	H21	53	01	535	18-Dec-08
12	2008	11570 CHILDERS, MARVIN	0004010530	5320	✓ 3.37	210.49 535	H21	54	01	138	18-Dec-08
12	2008	12358 PARSELS, CHRISTOPHER	0004010530	5320	✓ 8.50	530.91 535	H21	29	01	138	18-Dec-08
12	2008	12358 PARSELS, CHRISTOPHER	0004010530	5320	✓ 4.67	291.89 535	H21	52	01	138	18-Dec-08
12	2008	12358 PARSELS, CHRISTOPHER	0004010530	5320	✓ 5.34	333.54 535	H21	54	01	138	18-Dec-08
12	2008	14060 COOPER, RYAN	0004010535	5320	✓ 8.50	376.89 535	H21	29	01	138	18-Dec-08
12	2008	14060 COOPER, RYAN	0004010535	5320	✓ 4.51	535	H21	34	01	138	20-Nov-08
12	2008	14060 COOPER, RYAN	0004010535	5320	✓ 17.25	764.87 535	H21	52	01	138	18-Dec-08
12	2008	15834 BOWDEN, WHITNEY	0004010535	5320	✓ 7.25	309.58 535	H21	52	01	138	18-Dec-08
12	2008	16092 DANNENBURG, SAMUEL	0004010535	5320	✓ 10.00	443.40 535	H21	52	01	138	18-Dec-08
12	2008	16320 BERGSMAN, JASON	0004010535	5320	✓ 9.49	592.75 535	H21	35	01	138	18-Dec-08
12	2008	16320 BERGSMAN, JASON	0004010535	5320	✓ 8.50	530.91 535	H21	52	01	138	18-Dec-08
12	2008	16322 HAAS, DOUGLAS	0004010530	5320	✓ 18.50	1,155.51 535	H21	52	01	138	18-Dec-08
12	2008	16432 DAVIS, CLAYTON	0004010535	5320	✓ 17.25	736.58 535	H21	52	01	138	18-Dec-08
12	2008	6713 CHICO, MICHAEL	0004010312	5355	✓ 12.50	584.94 312	H21	34	01	672	18-Dec-08
12	2008	6713 CHICO, MICHAEL	0004010312	5357	✓ 8.00	507.68 312	H21	34	01	672	18-Dec-08
12	2008	6713 CHICO, MICHAEL	0004010312	5357	✓ 2.25	142.79 312	H21	59	01	672	18-Dec-08
12	2008	6230 MCCRAY, JOEL	0004010312	5701	✓ 4.00	4.21 312	H21	34	01	672	18-Dec-08
12	2008	7768 SIERRA JR, OSCAR	0004010312	5701	✓ 13.75	14.45 312	H21	34	01	672	18-Dec-08
12	2008	7768 SIERRA JR, OSCAR	0004010312	5701	✓ 0.50	0.53 312	H21	59	01	672	18-Dec-08
12	2008	7997 DUKES, JAMES	0004010312	5701	✓ 3.00	3.15 312	H21	34	01	672	18-Dec-08
12	2008	7997 DUKES, JAMES	0004010312	5701	✓ 1.00	1.05 312	H21	35	01	672	18-Dec-08
12	2008	8477 MARTINEZ, EUGENE	0004010312	5701	✓ 2.75	2.89 312	H21	34	01	672	18-Dec-08
12	2008	9443 PAUL JR, GILBERT	0004010312	5701	✓ 4.00	4.20 312	H21	34	01	672	18-Dec-08
12	2008	10885 ELLIS, MICHAEL	0004010312	5701	✓ 1.25	1.31 312	H21	35	01	672	18-Dec-08
12	2008	10198 BRYAN, DAVID	0004010312	5705	✓ 5.50	16.21 312	H21	34	01	672	18-Dec-08
12	2008	7930 ROCAMORA JR, ALBERT	0004010312	5719	✓ 2.00	4.50 312	H21	59	01	672	18-Dec-08
12	2008	6071 RUEDEMAN, BRENTON	0004010530	5733	✓ 3.75	8.44 535	H21	32	01	138	18-Dec-08
12	2008	6071 RUEDEMAN, BRENTON	0004010530	5733	✓ 1.48	-3.33 535	H21	35	01	138	18-Dec-08
12	2008	6913 STALLINGS, GARY	0004010530	5733	✓ 0.67	1.51 535	H21	28	01	138	18-Dec-08
12	2008	6913 STALLINGS, GARY	0004010530	5733	✓ 3.57	8.04 535	H21	59	01	138	18-Dec-08
12	2008	6927 MCKENZIE, CURLEY	0004010530	5733	✓ 27.49	68.23 535	H21	29	01	138	18-Dec-08
12	2008	6927 MCKENZIE, CURLEY	0004010530	5733	✓ 5.84	13.15 535	H21	53	01	535	18-Dec-08
12	2008	6993 LUCAS, JOHN	0004010530	5733	✓ 0.68	1.49 535	H21	34	01	138	18-Dec-08
12	2008	6993 LUCAS, JOHN	0004010530	5733	✓ 1.48	3.33 535	H21	35	01	138	18-Dec-08
12	2008	7892 SKELTON, SAMUEL	0004010535	5733	✓ 2.80	6.30 535	H21	34	01	138	18-Dec-08
12	2008	7892 SKELTON, SAMUEL	0004010535	5733	✓ 5.73	12.89 535	H21	35	01	138	04-Dec-08
12	2008	7909 CULPEPPER, MALCOLM	0004010535	5733	✓ 15.44	34.76 535	H21	34	01	138	18-Dec-08
12	2008	8446 PETTYS, ANTHONY	0004010535	5733	✓ 32.49	86.04 535	H21	52	01	138	18-Dec-08
12	2008	8446 PETTYS, ANTHONY	0004010535	5733	✓ 3.00	6.75 535	H21	52	01	138	18-Dec-08
12	2008	8598 WESTERMAN, JERRY	0004010535	5733	✓ 0.89	2.00 535	H21	54	01	138	18-Dec-08
12	2008	8598 WESTERMAN, JERRY	0004010535	5733	✓ 2.26	5.09 535	H21	34	01	138	04-Dec-08
12	2008	8598 WESTERMAN, JERRY	0004010535	5733	✓ 2.30	5.18 535	H21	34	01	138	18-Dec-08
12	2008	8598 WESTERMAN, JERRY	0004010535	5733	✓ 10.82	24.35 535	H21	35	01	138	04-Dec-08
12	2008	8598 WESTERMAN, JERRY	0004010535	5733	✓ 3.45	7.77 535	H21	35	01	138	18-Dec-08
12	2008	8728 THOMAS, WILBERT	0004010530	5733	✓ 2.20	4.95 535	H21	34	01	138	04-Dec-08
12	2008	8728 THOMAS, WILBERT	0004010530	5733	✓ 18.52	41.67 535	H21	35	01	138	18-Dec-08
12	2008	8732 SMITH, IRVIN	0004010535	5733	✓ 0.98	2.21 535	H21	34	01	138	04-Dec-08
12	2008	8732 SMITH, IRVIN	0004010535	5733	✓ 0.98	2.21 535	H21	34	01	138	04-Dec-08

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12	2008	12358 PARSELS, CHRISTOPHER	0004010530	5310	138.99	889.59.535	H21	29	01	138	18-Dec-08
12	2008	12358 PARSELS, CHRISTOPHER	0004010530	5310	0.98	45.91.535	H21	35	01	138	18-Dec-08
12	2008	12358 PARSELS, CHRISTOPHER	0004010530	5310	40.99	1,920.18.535	H21	52	01	138	18-Dec-08
12	2008	12358 PARSELS, CHRISTOPHER	0004010530	5310	12.12	567.76.535	H21	53	01	535	18-Dec-08
12	2008	12358 PARSELS, CHRISTOPHER	0004010530	5310	10.71	501.71.535	H21	54	01	138	18-Dec-08
12	2008	12385 HIGHSMITH III, CURTIS	0004010530	5310	0.67	31.39.535	H21	28	01	138	18-Dec-08
12	2008	12385 HIGHSMITH III, CURTIS	0004010530	5310	10.31	482.97.535	H21	35	01	138	18-Dec-08
12	2008	12385 HIGHSMITH III, CURTIS	0004010530	5310	1.67	78.23.535	H21	59	01	138	18-Dec-08
12	2008	12919 HARDY, TRAVIS	0004010530	5310	2.12	99.31.535	H21	34	01	138	18-Dec-08
12	2008	13042 MONTGOMERY, MICHAEL	0004010312	5310	0.50	14.57.312	H21	34	01	672	18-Dec-08
12	2008	13700 SOUZA III, JOSEPH	0004010535	5310	0.82	38.41.535	H21	34	01	138	18-Dec-08
12	2008	13700 SOUZA III, JOSEPH	0004010535	5310	1.48	69.33.535	H21	35	01	138	18-Dec-08
12	2008	13700 SOUZA III, JOSEPH	0004010535	5310	1.67	78.23.535	H21	59	01	138	18-Dec-08
12	2008	13937 RAULERSON, ROY	0004010535	5310	2.20	103.06.535	H21	34	01	138	04-Dec-08
12	2008	13937 RAULERSON, ROY	0004010535	5310	1.22	57.15.535	H21	34	01	138	18-Dec-08
12	2008	13937 RAULERSON, ROY	0004010535	5310	8.20	384.13.535	H21	35	01	138	18-Dec-08
12	2008	14060 COOPER, RYAN	0004010535	5310	18.99	631.57.535	H21	29	01	138	18-Dec-08
12	2008	14060 COOPER, RYAN	0004010535	5310	2.26	12.94.535	H21	34	01	138	20-Nov-08
12	2008	14060 COOPER, RYAN	0004010535	5310	5.81	75.16.535	H21	34	01	138	04-Dec-08
12	2008	14060 COOPER, RYAN	0004010535	5310	10.57	193.21.535	H21	34	01	138	18-Dec-08
12	2008	14060 COOPER, RYAN	0004010535	5310	10.31	6.49.535	H21	35	01	138	20-Nov-08
12	2008	14060 COOPER, RYAN	0004010535	5310	14.24	351.51.535	H21	35	01	138	04-Dec-08
12	2008	14060 COOPER, RYAN	0004010535	5310	12.12	342.86.535	H21	35	01	138	18-Dec-08
12	2008	14060 COOPER, RYAN	0004010535	5310	0.50	473.55.535	H21	52	01	138	18-Dec-08
12	2008	14060 COOPER, RYAN	0004010535	5310	1.67	403.05.535	H21	53	01	535	18-Dec-08
12	2008	14060 COOPER, RYAN	0004010535	5310	3.29	109.41.535	H21	54	01	138	18-Dec-08
12	2008	14773 RAY, ZACHARY	0004010312	5310	4.10	17.54.312	H21	34	01	672	18-Dec-08
12	2008	15303 ALLEN, JOHN	0004010535	5310	1.14	32.31.535	H21	59	01	138	18-Dec-08
12	2008	15311 FORTE, STEVEN	0004010535	5310	2.23	131.30.535	H21	34	01	138	04-Dec-08
12	2008	15311 FORTE, STEVEN	0004010535	5310	18.51	36.51.535	H21	34	01	138	18-Dec-08
12	2008	15311 FORTE, STEVEN	0004010535	5310	2.00	71.42.535	H21	35	01	138	04-Dec-08
12	2008	15396 MILLER, MICHAEL	0004010312	5310	0.67	592.78.535	H21	35	01	138	18-Dec-08
12	2008	15605 MAIDEN, JORDAN	0004010535	5310	8.76	56.78.312	H21	59	01	672	18-Dec-08
12	2008	15605 MAIDEN, JORDAN	0004010535	5310	1.48	22.28.535	H21	28	01	138	18-Dec-08
12	2008	15605 MAIDEN, JORDAN	0004010535	5310	3.00	5.57.535	H21	34	01	138	20-Nov-08
12	2008	15605 MAIDEN, JORDAN	0004010535	5310	0.89	291.31.535	H21	34	01	138	18-Dec-08
12	2008	15605 MAIDEN, JORDAN	0004010535	5310	0.50	49.22.535	H21	35	01	138	18-Dec-08
12	2008	15605 MAIDEN, JORDAN	0004010535	5310	4.76	99.77.535	H21	52	01	136	18-Dec-08
12	2008	15605 MAIDEN, JORDAN	0004010535	5310	0.67	29.60.535	H21	54	01	138	18-Dec-08
12	2008	15729 RHODES, DANIEL	0004010312	5310	4.76	14.57.312	H21	34	01	672	18-Dec-08
12	2008	15834 BOWDEN, WHITNEY	0004010535	5310	1.22	21.46.535	H21	28	01	138	04-Dec-08
12	2008	15834 BOWDEN, WHITNEY	0004010535	5310	2.73	152.44.535	H21	34	01	138	18-Dec-08
12	2008	15834 BOWDEN, WHITNEY	0004010535	5310	10.31	39.07.535	H21	34	01	138	04-Dec-08
12	2008	15834 BOWDEN, WHITNEY	0004010535	5310	8.24	87.43.535	H21	35	01	138	18-Dec-08
12	2008	15834 BOWDEN, WHITNEY	0004010535	5310	3.34	330.18.535	H21	35	01	138	18-Dec-08
12	2008	15834 BOWDEN, WHITNEY	0004010535	5310	1.11	263.89.535	H21	52	01	138	18-Dec-08
12	2008	15972 SIMPSON, LEWIS	0004010530	5310	0.80	106.96.535	H21	59	01	138	18-Dec-08
12	2008	16092 DANNENBURG, SAMUEL	0004010535	5310	16.07	31.50.535	H21	34	01	138	04-Dec-08
12	2008	16092 DANNENBURG, SAMUEL	0004010535	5310	8.83	26.60.535	H21	34	01	138	18-Dec-08
12	2008	16092 DANNENBURG, SAMUEL	0004010535	5310	9.00	534.41.535	H21	34	01	138	04-Dec-08
12	2008	16092 DANNENBURG, SAMUEL	0004010535	5310	1.59	293.64.535	H21	35	01	138	18-Dec-08
12	2008	16106 GRIFFIN, JEFFREY	0004010530	5310	0.67	299.30.535	H21	52	01	138	18-Dec-08
12	2008	16255 WILSON, JESSE	0004010535	5310	2.52	45.12.535	H21	34	01	138	18-Dec-08
12	2008	16255 WILSON, JESSE	0004010535	5310	1.88	12.96.535	H21	28	01	138	04-Dec-08
12	2008	16255 WILSON, JESSE	0004010535	5310	9.18	48.76.535	H21	34	01	138	18-Dec-08
12	2008	16307 BOWDEN III, CARL	0004010535	5310	0.98	36.38.535	H21	34	01	138	18-Dec-08
12	2008	16307 BOWDEN III, CARL	0004010535	5310	6.82	177.63.535	H21	35	01	138	04-Dec-08
12	2008	16307 BOWDEN III, CARL	0004010535	5310	9.68	31.38.535	H21	34	01	138	18-Dec-08
12	2008	16310 HALLMAN, JUSTIN	0004010530	5310	0.66	218.41.535	H21	34	01	138	18-Dec-08
12	2008	16320 BERGSMAN, JASON	0004010535	5310	1.67	310.00.535	H21	35	01	138	18-Dec-08
12	2008	16321 HOBBS, RICKY	0004010535	5310	0.80	18.20.535	H21	34	01	138	18-Dec-08
12	2008	16321 HOBBS, RICKY	0004010535	5310	7.00	46.04.535	H21	59	01	138	18-Dec-08
12	2008	16321 HOBBS, RICKY	0004010535	5310	8.83	777.63.535	H21	34	01	138	18-Dec-08
12	2008	16322 HAAS, DOUGLAS	0004010530	5310	2.80	421.61.535	H21	52	01	138	04-Dec-08
12	2008	16322 HAAS, DOUGLAS	0004010530	5310	5.76	37.48.535	H21	34	01	138	18-Dec-08
12	2008	16322 HAAS, DOUGLAS	0004010530	5310	0.99	327.92.535	H21	34	01	138	04-Dec-08
12	2008	16322 HAAS, DOUGLAS	0004010530	5310	0.98	413.64.535	H21	35	01	138	18-Dec-08
12	2008	16322 HAAS, DOUGLAS	0004010530	5310	17.49	131.17.535	H21	34	01	138	18-Dec-08
12	2008	16322 HAAS, DOUGLAS	0004010530	5310	2.75	269.83.535	H21	34	01	138	04-Dec-08
12	2008	16354 FEAGLE, BRENT	0004010530	5310	1.48	46.38.535	H21	35	01	138	18-Dec-08
12	2008	16354 FEAGLE, BRENT	0004010530	5310	0.66	45.91.535	H21	52	01	138	18-Dec-08
12	2008	16419 MOORE, ANDREW	0004010535	5310	8.65	819.32.535	H21	52	01	138	18-Dec-08
12	2008	16419 MOORE, ANDREW	0004010535	5310	3.00	75.82.535	H21	32	01	138	18-Dec-08
12	2008	16419 MOORE, ANDREW	0004010535	5310	0.89	40.80.535	H21	35	01	138	04-Dec-08
12	2008	16432 DAVIS, CLAYTON	0004010535	5310	0.67	30.48.535	H21	34	01	138	18-Dec-08
12	2008	16432 DAVIS, CLAYTON	0004010535	5310	14.56	399.50.535	H21	34	01	138	18-Dec-08
12	2008	16432 DAVIS, CLAYTON	0004010535	5310	0.89	138.56.535	H21	52	01	138	18-Dec-08
12	2008	16432 DAVIS, CLAYTON	0004010535	5310	0.67	41.10.535	H21	54	01	138	18-Dec-08
12	2008	16432 DAVIS, CLAYTON	0004010535	5310	14.56	21.48.535	H21	28	01	138	18-Dec-08

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101	12	2008	9199 CREAMER, MICHAEL	0004010535	5310	✓ 3.29	129.49.535	H21	54	01	138	18-Dec-08
101	12	2008	9248 MULLIS, RAYMOND	0004010535	5310	✓ 19.96	786.41.535	H21	35	01	138	18-Dec-08
101	12	2008	9327 MACKENZIE, C	0004010530	5310	✓ 11.25	527.01.535	H21	52	01	138	18-Dec-08
101	12	2008	9443 PAUL JR, GILBERT	0004010312	5310	✓ 4.00	187.39.312	H21	34	01	672	18-Dec-08
101	12	2008	9443 PAUL JR, GILBERT	0004010312	5310	✓ 7.50	351.34.312	H21	59	01	672	18-Dec-08
101	12	2008	9459 MAGANN JR, WILLIAM	0004010535	5310	✓	3.33.535	H21	30	01	138	06-Nov-08
101	12	2008	9459 MAGANN JR, WILLIAM	0004010535	5310	✓	1.67.535	H21	34	01	138	23-Oct-08
101	12	2008	9459 MAGANN JR, WILLIAM	0004010535	5310	✓	0.77.535	H21	34	01	138	06-Nov-08
101	12	2008	9459 MAGANN JR, WILLIAM	0004010535	5310	✓	0.75.535	H21	34	01	138	20-Nov-08
101	12	2008	9459 MAGANN JR, WILLIAM	0004010535	5310	✓	24.49.535	H21	34	01	138	04-Dec-08
101	12	2008	9459 MAGANN JR, WILLIAM	0004010535	5310	✓ 0.66	115.78.535	H21	34	01	138	18-Dec-08
101	12	2008	9459 MAGANN JR, WILLIAM	0004010535	5310	✓ 3.12	3.86.535	H21	35	01	138	08-Nov-08
101	12	2008	9459 MAGANN JR, WILLIAM	0004010535	5310	✓	2.13.535	H21	35	01	138	20-Nov-08
101	12	2008	9459 MAGANN JR, WILLIAM	0004010535	5310	✓ 31.66	1,174.90.535	H21	52	01	138	18-Dec-08
101	12	2008	9459 MAGANN JR, WILLIAM	0004010535	5310	✓ 7.42	275.36.535	H21	54	01	138	18-Dec-08
101	12	2008	9459 MAGANN JR, WILLIAM	0004010535	5310	✓ 12.50	585.56.312	H21	34	01	672	18-Dec-08
101	12	2008	9481 FERNANDEZ, GUSTAVO	0004010312	5310	✓ 1.00	36.71.697	H21	32	01	138	18-Dec-08
101	12	2008	9791 BROWN, RANDAL	0004010697	5310	✓ 6.10	223.90.697	H21	34	01	138	18-Dec-08
101	12	2008	9791 BROWN, RANDAL	0004010697	5310	✓ 1.97	72.31.697	H21	35	01	138	18-Dec-08
101	12	2008	9859 ALMAND, ROBERT	0004010312	5310	✓ 33.25	1,557.60.312	H21	34	01	672	18-Dec-08
101	12	2008	9913 STAFFORD, ALVIN	0004010312	5310	✓ 1.00	34.32.312	H21	34	01	672	18-Dec-08
101	12	2008	9939 FLOWERS III, HARRY	0004010535	5310	✓ 5.56	260.47.535	H21	34	01	138	04-Dec-08
101	12	2008	9939 FLOWERS III, HARRY	0004010535	5310	✓ 12.98	608.04.535	H21	34	01	138	18-Dec-08
101	12	2008	9939 FLOWERS III, HARRY	0004010535	5310	✓ 16.30	763.57.535	H21	35	01	138	04-Dec-08
101	12	2008	9939 FLOWERS III, HARRY	0004010535	5310	✓ 4.75	222.51.535	H21	35	01	138	18-Dec-08
101	12	2008	10043 BAILEY, BOBBY	0004010535	5310	✓ 16.07	752.80.535	H21	34	01	138	18-Dec-08
101	12	2008	10061 MILLER, ROGER	0004010530	5310	✓ 18.99	889.59.535	H21	29	01	138	18-Dec-08
101	12	2008	10061 MILLER, ROGER	0004010530	5310	✓ 7.08	331.66.535	H21	34	01	138	18-Dec-08
101	12	2008	10061 MILLER, ROGER	0004010530	5310	✓ 1.55	72.61.535	H21	35	01	138	18-Dec-08
101	12	2008	10061 MILLER, ROGER	0004010530	5310	✓ 6.49	304.02.535	H21	52	01	138	18-Dec-08
101	12	2008	10061 MILLER, ROGER	0004010530	5310	✓ 12.12	567.76.535	H21	53	01	535	18-Dec-08
101	12	2008	10061 MILLER, ROGER	0004010530	5310	✓ 3.46	162.08.535	H21	54	01	138	18-Dec-08
101	12	2008	10105 SOLOMON, GABRIEL	0004010697	5310	✓ 3.10	75.10.697	H21	34	01	138	18-Dec-08
101	12	2008	10105 SOLOMON, GABRIEL	0004010697	5310	✓ 2.98	72.19.697	H21	35	01	138	18-Dec-08
101	12	2008	10105 SOLOMON, GABRIEL	0004010697	5310	✓ 2.00	48.45.697	H21	52	01	138	18-Dec-08
101	12	2008	10105 SOLOMON, GABRIEL	0004010697	5310	✓ 0.61	14.78.697	H21	54	01	138	18-Dec-08
101	12	2008	10198 BRYAN, DAVID	0004010312	5310	✓ 14.00	655.83.312	H21	34	01	672	18-Dec-08
101	12	2008	10221 HOWARD, DAVID	0004010312	5310	✓ 8.00	374.76.312	H21	16	01	108	04-Dec-08
101	12	2008	10221 HOWARD, DAVID	0004010312	5310	✓ 13.75	644.12.312	H21	16	01	108	18-Dec-08
101	12	2008	10221 HOWARD, DAVID	0004010312	5310	✓ 9.00	421.61.312	H21	34	01	672	18-Dec-08
101	12	2008	10522 YATES, BRANDON	0004010535	5310	✓ 18.99	631.51.535	H21	29	01	138	18-Dec-08
101	12	2008	10522 YATES, BRANDON	0004010535	5310	✓ 7.30	7.30.535	H21	30	01	138	06-Nov-08
101	12	2008	10522 YATES, BRANDON	0004010535	5310	✓ 2.20	73.16.535	H21	34	01	138	04-Dec-08
101	12	2008	10522 YATES, BRANDON	0004010535	5310	✓ 0.98	32.59.535	H21	35	01	138	18-Dec-08
101	12	2008	10522 YATES, BRANDON	0004010535	5310	✓ 38.66	1,285.64.535	H21	52	01	138	18-Dec-08
101	12	2008	10522 YATES, BRANDON	0004010535	5310	✓ 12.12	403.05.535	H21	53	01	535	18-Dec-08
101	12	2008	10522 YATES, BRANDON	0004010535	5310	✓ 10.71	356.18.535	H21	54	01	138	18-Dec-08
101	12	2008	10885 ELLIS, MICHAEL	0004010312	5310	✓ 1.25	42.92.312	H21	35	01	672	18-Dec-08
101	12	2008	11219 HINSON JR, ALTON	0004010530	5310	✓ 18.99	889.59.535	H21	29	01	138	18-Dec-08
101	12	2008	11219 HINSON JR, ALTON	0004010530	5310	✓ 31.65	1,482.64.535	H21	52	01	138	18-Dec-08
101	12	2008	11219 HINSON JR, ALTON	0004010530	5310	✓ 12.12	567.76.535	H21	53	01	535	18-Dec-08
101	12	2008	11219 HINSON JR, ALTON	0004010530	5310	✓ 10.71	501.71.535	H21	54	01	138	18-Dec-08
101	12	2008	11351 MOORMAN JR, JAMES	0004010530	5310	✓ 3.75	175.67.535	H21	32	01	138	18-Dec-08
101	12	2008	11351 MOORMAN JR, JAMES	0004010530	5310	✓ 0.16	7.50.535	H21	34	01	138	18-Dec-08
101	12	2008	11351 MOORMAN JR, JAMES	0004010530	5310	✓ 11.54	540.59.535	H21	35	01	138	18-Dec-08
101	12	2008	11351 MOORMAN JR, JAMES	0004010530	5310	✓ 2.49	116.64.535	H21	52	01	138	18-Dec-08
101	12	2008	11351 MOORMAN JR, JAMES	0004010530	5310	✓ 0.87	40.76.535	H21	54	01	138	18-Dec-08
101	12	2008	11389 BROCK, RHOBY	0004010530	5310	✓ 2.20	103.06.535	H21	34	01	138	04-Dec-08
101	12	2008	11389 BROCK, RHOBY	0004010530	5310	✓ 3.38	158.33.535	H21	34	01	138	18-Dec-08
101	12	2008	11389 BROCK, RHOBY	0004010530	5310	✓ 4.43	207.52.535	H21	35	01	138	18-Dec-08
101	12	2008	11389 BROCK, RHOBY	0004010530	5310	✓ 1.19	55.75.535	H21	54	01	138	18-Dec-08
101	12	2008	11504 TUTEN, CHRIS	0004010535	5310	✓ 0.67	31.39.535	H21	28	01	138	18-Dec-08
101	12	2008	11504 TUTEN, CHRIS	0004010535	5310	✓ 16.00	749.52.535	H21	29	01	138	18-Dec-08
101	12	2008	11504 TUTEN, CHRIS	0004010535	5310	✓ 4.28	199.56.535	H21	34	01	138	04-Dec-08
101	12	2008	11504 TUTEN, CHRIS	0004010535	5310	✓ 7.82	356.96.535	H21	34	01	138	18-Dec-08
101	12	2008	11504 TUTEN, CHRIS	0004010535	5310	✓ 7.47	349.93.535	H21	35	01	138	04-Dec-08
101	12	2008	11504 TUTEN, CHRIS	0004010535	5310	✓ 9.00	421.61.535	H21	52	01	138	18-Dec-08
101	12	2008	11504 TUTEN, CHRIS	0004010535	5310	✓ 2.04	95.56.535	H21	53	01	535	18-Dec-08
101	12	2008	11504 TUTEN, CHRIS	0004010535	5310	✓ 1.66	77.76.535	H21	59	01	138	18-Dec-08
101	12	2008	11560 HEIM, LAWRENCE	0004010535	5310	✓ 0.32	14.99.535	H21	34	01	138	04-Dec-08
101	12	2008	11560 HEIM, LAWRENCE	0004010535	5310	✓ 0.66	30.92.535	H21	34	01	138	18-Dec-08
101	12	2008	11560 HEIM, LAWRENCE	0004010535	5310	✓ 1.48	89.33.535	H21	35	01	138	18-Dec-08
101	12	2008	11570 CHILDERS, MARVIN	0004010530	5310	✓ 0.67	31.39.535	H21	28	01	138	18-Dec-08
101	12	2008	11570 CHILDERS, MARVIN	0004010530	5310	✓ 31.66	1,483.11.535	H21	52	01	138	18-Dec-08
101	12	2008	11570 CHILDERS, MARVIN	0004010530	5310	✓ 5.91	276.85.535	H21	54	01	138	18-Dec-08
101	12	2008	11570 CHILDERS, MARVIN	0004010530	5310	✓ 3.59	168.17.535	H21	59	01	138	18-Dec-08
101	12	2008	11657 KNIGHT, VINCENT	0004010535	5310	✓ 2.20	103.06.535	H21	34	01	138	04-Dec-08
101	12	2008	11657 KNIGHT, VINCENT	0004010535	5310	✓ 9.68	453.46.535	H21	35	01	138	18-Dec-08
101	12	2008	11657 KNIGHT, VINCENT	0004010535	5310	✓ 1.67	78.23.535	H21	59	01	138	18-Dec-08
101	12	2008	12225 MULLIS, THOMAS	0004010530	5310	✓	12.82.535	H21	35	01	138	18-Dec-08

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401	12	2008	8732 SMITH, IRVIN	0004010535	5733	✓ 45.66	106 25 535	H21	52	01	138	18-Dec-08
401	12	2008	8732 SMITH, IRVIN	0004010535	5733	✓ 8.28	14 14 535	H21	53	01	535	18-Dec-08
401	12	2008	8732 SMITH, IRVIN	0004010535	5733	✓ 18.05	40 12 535	H21	54	01	138	18-Dec-08
401	12	2008	9939 FLOWERS III, HARRY	0004010535	5733	✓ 11.00	33 00 535	H21	29	01	138	18-Dec-08
401	12	2008	9939 FLOWERS III, HARRY	0004010535	5733	✓ 4.76	10 72 535	H21	34	01	138	04-Dec-08
401	12	2008	9939 FLOWERS III, HARRY	0004010535	5733	✓ 10.68	24 05 535	H21	34	01	138	18-Dec-08
401	12	2008	9939 FLOWERS III, HARRY	0004010535	5733	✓ 14.56	32 76 535	H21	35	01	138	04-Dec-08
401	12	2008	9939 FLOWERS III, HARRY	0004010535	5733	✓ 11.29	32 53 535	H21	35	01	138	18-Dec-08
401	12	2008	10061 MILLER, ROGER	0004010530	5733	✓ 7.08	15 94 535	H21	34	01	138	18-Dec-08
401	12	2008	10061 MILLER, ROGER	0004010530	5733	✓ 1.55	3 49 535	H21	35	01	138	18-Dec-08
401	12	2008	10061 MILLER, ROGER	0004010530	5733	✓ 7.49	17 60 535	H21	52	01	138	18-Dec-08
401	12	2008	10061 MILLER, ROGER	0004010530	5733	✓ 3.50	7 88 535	H21	53	01	535	18-Dec-08
401	12	2008	11389 BROCK RHÖBY	0004010530	5733	✓ 2.12	4 78 535	H21	34	01	138	18-Dec-08
401	12	2008	11504 TUTEN, CHRIS	0004010535	5733	✓ 1.46	3 29 535	H21	34	01	138	18-Dec-08
401	12	2008	7768 SIERRA JR, OSCAR	0004010312	5753	✓ 5.75	18 98 312	H21	34	01	672	04-Dec-08
401	12	2008	7930 ROCAMORA JR, ALBERT	0004010312	5210	✓ 7.50	234 23 312	H21	34	01	672	18-Dec-08
401	12	2008	9461 FERNANDEZ, GUSTAVO	0004010312	5210	✓ 2.50	78 08 312	H21	34	01	672	18-Dec-08
401	12	2008	7930 ROCAMORA JR, ALBERT	0004010312	5211	✓ 7.50	117 11 312	H21	34	01	672	18-Dec-08
401	12	2008	9461 FERNANDEZ, GUSTAVO	0004010312	5211	✓ 2.50	39 04 312	H21	34	01	672	18-Dec-08

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0401	12	2008	16432 DAVIS, CLAYTON	0004010535	5310	✓ 14.24	456.04 535	H21	52	01	138	18-Dec-08
0401	12	2008	491 ANTINORI, MARK	0004010535	5320	✓ 2.75	129.91 535	H21	52	01	138	18-Dec-08
0401	12	2008	491 ANTINORI, MARK	0004010535	5320	✓ 5.34	252.26 535	H21	54	01	138	18-Dec-08
0401	12	2008	621 RUMMELL, PAUL	0004010535	5320	✓ 20.00	944.80 535	H21	52	01	138	18-Dec-08
0401	12	2008	8552 SHRADER, CRAIG	0004010530	5320	✓ 9.49	592.75 535	H21	35	01	138	18-Dec-08
0401	12	2008	6927 MCKENZIE, CURLEY	0004010530	5320	✓ 8.50	530.91 535	H21	29	01	138	18-Dec-08
0401	12	2008	6927 MCKENZIE, CURLEY	0004010530	5320	✓ 3.37	210.49 535	H21	54	01	138	18-Dec-08
0401	12	2008	7892 SKELTON, SAMUEL	0004010535	5320	✓ 1.00	62.46 535	H21	29	01	138	18-Dec-08
0401	12	2008	7892 SKELTON, SAMUEL	0004010535	5320	✓ 9.49	592.75 535	H21	35	01	138	18-Dec-08
0401	12	2008	7909 CULPEPPER, MALCOLM	0004010535	5320	✓ 17.25	1,077.44 535	H21	52	01	138	18-Dec-08
0401	12	2008	7930 ROCAMORA JR, ALBERT	0004010312	5320	✓ 2.00	124.92 312	H21	34	01	672	18-Dec-08
0401	12	2008	8446 PETTYS, ANTHONY	0004010535	5320	✓ 12.75	796.37 535	H21	52	01	138	18-Dec-08
0401	12	2008	8732 SMITH, IRVIN	0004010535	5320	✓ 4.67	291.89 535	H21	52	01	138	18-Dec-08
0401	12	2008	8732 SMITH, IRVIN	0004010535	5320	✓ 5.34	333.54 535	H21	54	01	138	18-Dec-08
0401	12	2008	9199 CREAMER, MICHAEL	0004010535	5320	✓ 8.50	446.08 535	H21	29	01	138	18-Dec-08
0401	12	2008	9327 MACKENZIE, C	0004010530	5320	✓ 2.75	171.77 535	H21	52	01	138	18-Dec-08
0401	12	2008	9459 MAGANN JR, WILLIAM	0004010535	5320	✓ 5.34	264.22 535	H21	54	01	138	18-Dec-08
0401	12	2008	9939 FLOWERS III, HARRY	0004010535	5320	✓ 11.00	687.06 535	H21	29	01	138	18-Dec-08
0401	12	2008	9939 FLOWERS III, HARRY	0004010535	5320	✓ 9.49	592.75 535	H21	35	01	138	18-Dec-08
0401	12	2008	10061 MILLER, ROGER	0004010530	5320	✓ 8.50	530.91 535	H21	29	01	138	18-Dec-08
0401	12	2008	10061 MILLER, ROGER	0004010530	5320	✓ 7.00	437.22 535	H21	52	01	138	18-Dec-08
0401	12	2008	10061 MILLER, ROGER	0004010530	5320	✓ 0.16	9.99 535	H21	54	01	138	18-Dec-08
0401	12	2008	10188 BRYAN, DAVID	0004010312	5320	✓ 2.00	124.92 312	H21	34	01	672	18-Dec-08
0401	12	2008	10522 YATES, BRANDON	0004010535	5320	✓ 8.50	376.89 535	H21	29	01	138	18-Dec-08
0401	12	2008	10522 YATES, BRANDON	0004010535	5320	✓ 7.00	310.38 535	H21	52	01	138	18-Dec-08
0401	12	2008	10522 YATES, BRANDON	0004010535	5320	✓ 5.34	236.78 535	H21	54	01	138	18-Dec-08
0401	12	2008	11219 HINSON JR, ALTON	0004010530	5320	✓ 8.50	530.91 535	H21	29	01	138	18-Dec-08
0401	12	2008	11219 HINSON JR, ALTON	0004010530	5320	✓ 5.34	333.54 535	H21	54	01	138	18-Dec-08
0401	12	2008	11351 MOORMAN JR, JAMES	0004010530	5320	✓ 0.32	19.99 535	H21	54	01	138	18-Dec-08
0401	12	2008	11504 TUTEN, CHRIS	0004010535	5320	✓ 1.00	62.46 535	H21	29	01	138	18-Dec-08
0401	12	2008	11504 TUTEN, CHRIS	0004010535	5320	✓ 9.49	592.75 535	H21	35	01	138	18-Dec-08
0401	12	2008	11504 TUTEN, CHRIS	0004010535	5320	✓ 3.50	218.61 535	H21	53	01	535	18-Dec-08
0401	12	2008	11570 CHILDERS, MARVIN	0004010530	5320	✓ 3.37	210.49 535	H21	54	01	138	18-Dec-08
0401	12	2008	12358 PARSELS, CHRISTOPHER	0004010530	5320	✓ 8.50	530.91 535	H21	29	01	138	18-Dec-08
0401	12	2008	12358 PARSELS, CHRISTOPHER	0004010530	5320	✓ 4.67	291.89 535	H21	52	01	138	18-Dec-08
0401	12	2008	12358 PARSELS, CHRISTOPHER	0004010530	5320	✓ 5.34	333.54 535	H21	54	01	138	18-Dec-08
0401	12	2008	14060 COOPER, RYAN	0004010535	5320	✓ 8.50	376.89 535	H21	29	01	138	18-Dec-08
0401	12	2008	14060 COOPER, RYAN	0004010535	5320	✓ 4.51	535	H21	34	01	138	20-Nov-08
0401	12	2008	14060 COOPER, RYAN	0004010535	5320	✓ 17.25	764.87 535	H21	52	01	138	18-Dec-08
0401	12	2008	15834 BOWDEN, WHITNEY	0004010535	5320	✓ 7.25	309.58 535	H21	52	01	138	18-Dec-08
0401	12	2008	16092 DANNENBURG, SAMUEL	0004010535	5320	✓ 10.00	443.40 535	H21	52	01	138	18-Dec-08
0401	12	2008	16320 BERGSMAN, JASON	0004010535	5320	✓ 9.49	592.75 535	H21	35	01	138	18-Dec-08
0401	12	2008	16320 BERGSMAN, JASON	0004010535	5320	✓ 8.50	530.91 535	H21	52	01	138	18-Dec-08
0401	12	2008	16322 HAAS, DOUGLAS	0004010530	5320	✓ 18.50	1,155.51 535	H21	52	01	138	18-Dec-08
0401	12	2008	16432 DAVIS, CLAYTON	0004010535	5320	✓ 17.25	736.58 535	H21	52	01	138	18-Dec-08
0401	12	2008	6713 CHICO, MICHAEL	0004010312	5355	✓ 12.50	584.94 312	H21	34	01	672	18-Dec-08
0401	12	2008	6713 CHICO, MICHAEL	0004010312	5357	✓ 8.00	507.68 312	H21	34	01	672	18-Dec-08
0401	12	2008	6713 CHICO, MICHAEL	0004010312	5357	✓ 2.25	142.79 312	H21	59	01	672	18-Dec-08
0401	12	2008	6230 MCCRAY, JOEL	0004010312	5701	✓ 4.00	4.21 312	H21	34	01	672	18-Dec-08
0401	12	2008	7768 SIERRA JR, OSCAR	0004010312	5701	✓ 13.75	14.45 312	H21	34	01	672	18-Dec-08
0401	12	2008	7768 SIERRA JR, OSCAR	0004010312	5701	✓ 0.50	0.53 312	H21	59	01	672	18-Dec-08
0401	12	2008	7997 DUKES, JAMES	0004010312	5701	✓ 3.00	3.15 312	H21	34	01	672	18-Dec-08
0401	12	2008	7997 DUKES, JAMES	0004010312	5701	✓ 1.00	1.05 312	H21	35	01	672	18-Dec-08
0401	12	2008	8477 MARTINEZ, EUGENE	0004010312	5701	✓ 2.75	2.89 312	H21	34	01	672	18-Dec-08
0401	12	2008	9443 PAUL JR, GILBERT	0004010312	5701	✓ 4.00	4.20 312	H21	34	01	672	18-Dec-08
0401	12	2008	10885 ELLIS, MICHAEL	0004010312	5701	✓ 1.25	1.31 312	H21	35	01	672	18-Dec-08
0401	12	2008	10198 BRYAN, DAVID	0004010312	5705	✓ 5.50	16.21 312	H21	34	01	672	18-Dec-08
0401	12	2008	7930 ROCAMORA JR, ALBERT	0004010312	5719	✓ 2.00	4.50 312	H21	59	01	672	18-Dec-08
0401	12	2008	6071 RUEDEMAN, BRENTON	0004010530	5733	✓ 3.75	8.44 535	H21	32	01	138	18-Dec-08
0401	12	2008	6071 RUEDEMAN, BRENTON	0004010530	5733	✓ 1.48	-3.33 535	H21	35	01	138	18-Dec-08
0401	12	2008	6913 STALLINGS, GARY	0004010530	5733	✓ 0.67	1.51 535	H21	28	01	138	18-Dec-08
0401	12	2008	6913 STALLINGS, GARY	0004010530	5733	✓ 3.57	8.04 535	H21	59	01	138	18-Dec-08
0401	12	2008	6927 MCKENZIE, CURLEY	0004010530	5733	✓ 27.49	68.23 535	H21	29	01	138	18-Dec-08
0401	12	2008	6927 MCKENZIE, CURLEY	0004010530	5733	✓ 5.84	13.15 535	H21	53	01	535	18-Dec-08
0401	12	2008	6993 LUCAS, JOHN	0004010530	5733	✓ 0.68	1.49 535	H21	34	01	138	18-Dec-08
0401	12	2008	6993 LUCAS, JOHN	0004010530	5733	✓ 1.48	3.33 535	H21	35	01	138	18-Dec-08
0401	12	2008	7892 SKELTON, SAMUEL	0004010535	5733	✓ 2.80	6.30 535	H21	34	01	138	18-Dec-08
0401	12	2008	7892 SKELTON, SAMUEL	0004010535	5733	✓ 5.73	12.89 535	H21	35	01	138	04-Dec-08
0401	12	2008	7909 CULPEPPER, MALCOLM	0004010535	5733	✓ 15.44	34.76 535	H21	34	01	138	18-Dec-08
0401	12	2008	8446 PETTYS, ANTHONY	0004010535	5733	✓ 32.49	86.04 535	H21	52	01	138	18-Dec-08
0401	12	2008	8446 PETTYS, ANTHONY	0004010535	5733	✓ 3.00	6.75 535	H21	52	01	138	18-Dec-08
0401	12	2008	8598 WESTERMAN, JERRY	0004010535	5733	✓ 0.89	2.00 535	H21	54	01	138	18-Dec-08
0401	12	2008	8598 WESTERMAN, JERRY	0004010535	5733	✓ 2.26	5.09 535	H21	34	01	138	04-Dec-08
0401	12	2008	8598 WESTERMAN, JERRY	0004010535	5733	✓ 2.30	5.18 535	H21	34	01	138	18-Dec-08
0401	12	2008	8598 WESTERMAN, JERRY	0004010535	5733	✓ 10.82	24.35 535	H21	35	01	138	04-Dec-08
0401	12	2008	8598 WESTERMAN, JERRY	0004010535	5733	✓ 3.45	7.77 535	H21	35	01	138	18-Dec-08
0401	12	2008	8728 THOMAS, WILBERT	0004010530	5733	✓ 2.20	4.95 535	H21	34	01	138	04-Dec-08
0401	12	2008	8728 THOMAS, WILBERT	0004010530	5733	✓ 18.52	41.67 535	H21	35	01	138	18-Dec-08
0401	12	2008	8732 SMITH, IRVIN	0004010535	5733	✓ 0.98	2.21 535	H21	34	01	138	04-Dec-08
0401	12	2008	8732 SMITH, IRVIN	0004010535	5733	✓ 0.98	2.21 535	H21	34	01	138	04-Dec-08

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12	2008	12358 PARSELS, CHRISTOPHER	0004010530	5310	138.99	889.59.535	H21	29	01	138	18-Dec-08
12	2008	12358 PARSELS, CHRISTOPHER	0004010530	5310	0.98	45.91.535	H21	35	01	138	18-Dec-08
12	2008	12358 PARSELS, CHRISTOPHER	0004010530	5310	40.99	1,920.18.535	H21	52	01	138	18-Dec-08
12	2008	12358 PARSELS, CHRISTOPHER	0004010530	5310	12.12	567.76.535	H21	53	01	535	18-Dec-08
12	2008	12358 PARSELS, CHRISTOPHER	0004010530	5310	10.71	501.71.535	H21	54	01	138	18-Dec-08
12	2008	12385 HIGHSMITH III, CURTIS	0004010530	5310	0.67	31.39.535	H21	28	01	138	18-Dec-08
12	2008	12385 HIGHSMITH III, CURTIS	0004010530	5310	10.31	482.97.535	H21	35	01	138	18-Dec-08
12	2008	12385 HIGHSMITH III, CURTIS	0004010530	5310	1.67	78.23.535	H21	59	01	138	18-Dec-08
12	2008	12919 HARDY, TRAVIS	0004010530	5310	2.12	99.31.535	H21	34	01	138	18-Dec-08
12	2008	13042 MONTGOMERY, MICHAEL	0004010312	5310	0.50	14.57.312	H21	34	01	672	18-Dec-08
12	2008	13700 SOUZA III, JOSEPH	0004010535	5310	0.82	38.41.535	H21	34	01	138	18-Dec-08
12	2008	13700 SOUZA III, JOSEPH	0004010535	5310	1.48	69.33.535	H21	35	01	138	18-Dec-08
12	2008	13700 SOUZA III, JOSEPH	0004010535	5310	1.67	78.23.535	H21	59	01	138	18-Dec-08
12	2008	13937 RAULERSON, ROY	0004010535	5310	2.20	103.06.535	H21	34	01	138	04-Dec-08
12	2008	13937 RAULERSON, ROY	0004010535	5310	1.22	57.15.535	H21	34	01	138	18-Dec-08
12	2008	13937 RAULERSON, ROY	0004010535	5310	8.20	384.13.535	H21	35	01	138	18-Dec-08
12	2008	14060 COOPER, RYAN	0004010535	5310	18.99	631.57.535	H21	29	01	138	18-Dec-08
12	2008	14060 COOPER, RYAN	0004010535	5310	2.26	12.94.535	H21	34	01	138	20-Nov-08
12	2008	14060 COOPER, RYAN	0004010535	5310	5.81	75.16.535	H21	34	01	138	04-Dec-08
12	2008	14060 COOPER, RYAN	0004010535	5310	10.57	193.21.535	H21	34	01	138	18-Dec-08
12	2008	14060 COOPER, RYAN	0004010535	5310	10.31	6.49.535	H21	35	01	138	20-Nov-08
12	2008	14060 COOPER, RYAN	0004010535	5310	14.24	351.51.535	H21	35	01	138	04-Dec-08
12	2008	14060 COOPER, RYAN	0004010535	5310	12.12	342.86.535	H21	35	01	138	18-Dec-08
12	2008	14060 COOPER, RYAN	0004010535	5310	0.50	473.55.535	H21	52	01	138	18-Dec-08
12	2008	14060 COOPER, RYAN	0004010535	5310	1.67	403.05.535	H21	53	01	535	18-Dec-08
12	2008	14060 COOPER, RYAN	0004010535	5310	3.29	109.41.535	H21	54	01	138	18-Dec-08
12	2008	14773 RAY, ZACHARY	0004010312	5310	4.10	17.54.312	H21	34	01	672	18-Dec-08
12	2008	15303 ALLEN, JOHN	0004010535	5310	1.14	32.31.535	H21	59	01	138	18-Dec-08
12	2008	15311 FORTE, STEVEN	0004010535	5310	2.23	131.30.535	H21	34	01	138	04-Dec-08
12	2008	15311 FORTE, STEVEN	0004010535	5310	18.51	36.51.535	H21	34	01	138	18-Dec-08
12	2008	15311 FORTE, STEVEN	0004010535	5310	2.00	71.42.535	H21	35	01	138	04-Dec-08
12	2008	15396 MILLER, MICHAEL	0004010312	5310	0.67	592.78.535	H21	35	01	138	18-Dec-08
12	2008	15605 MAIDEN, JORDAN	0004010535	5310	8.76	56.78.312	H21	59	01	672	18-Dec-08
12	2008	15605 MAIDEN, JORDAN	0004010535	5310	1.48	22.28.535	H21	28	01	138	18-Dec-08
12	2008	15605 MAIDEN, JORDAN	0004010535	5310	3.00	5.57.535	H21	34	01	138	20-Nov-08
12	2008	15605 MAIDEN, JORDAN	0004010535	5310	0.89	291.31.535	H21	34	01	138	18-Dec-08
12	2008	15605 MAIDEN, JORDAN	0004010535	5310	0.50	49.22.535	H21	35	01	138	18-Dec-08
12	2008	15605 MAIDEN, JORDAN	0004010535	5310	4.76	99.77.535	H21	52	01	136	18-Dec-08
12	2008	15605 MAIDEN, JORDAN	0004010535	5310	0.67	29.60.535	H21	54	01	138	18-Dec-08
12	2008	15729 RHODES, DANIEL	0004010312	5310	4.76	14.57.312	H21	34	01	672	18-Dec-08
12	2008	15834 BOWDEN, WHITNEY	0004010535	5310	1.22	21.46.535	H21	28	01	138	04-Dec-08
12	2008	15834 BOWDEN, WHITNEY	0004010535	5310	2.73	152.44.535	H21	34	01	138	18-Dec-08
12	2008	15834 BOWDEN, WHITNEY	0004010535	5310	10.31	39.07.535	H21	34	01	138	04-Dec-08
12	2008	15834 BOWDEN, WHITNEY	0004010535	5310	8.24	87.43.535	H21	35	01	138	18-Dec-08
12	2008	15834 BOWDEN, WHITNEY	0004010535	5310	3.34	330.18.535	H21	35	01	138	18-Dec-08
12	2008	15834 BOWDEN, WHITNEY	0004010535	5310	1.11	263.89.535	H21	52	01	138	18-Dec-08
12	2008	15972 SIMPSON, LEWIS	0004010530	5310	0.80	106.96.535	H21	59	01	138	18-Dec-08
12	2008	16092 DANNENBURG, SAMUEL	0004010535	5310	16.07	31.50.535	H21	34	01	138	04-Dec-08
12	2008	16092 DANNENBURG, SAMUEL	0004010535	5310	8.83	26.60.535	H21	34	01	138	18-Dec-08
12	2008	16092 DANNENBURG, SAMUEL	0004010535	5310	9.00	534.41.535	H21	34	01	138	04-Dec-08
12	2008	16092 DANNENBURG, SAMUEL	0004010535	5310	1.59	293.64.535	H21	35	01	138	18-Dec-08
12	2008	16106 GRIFFIN, JEFFREY	0004010530	5310	0.67	299.30.535	H21	52	01	138	18-Dec-08
12	2008	16255 WILSON, JESSE	0004010535	5310	2.52	45.12.535	H21	34	01	138	18-Dec-08
12	2008	16255 WILSON, JESSE	0004010535	5310	1.88	12.96.535	H21	28	01	138	04-Dec-08
12	2008	16255 WILSON, JESSE	0004010535	5310	9.18	48.76.535	H21	34	01	138	18-Dec-08
12	2008	16307 BOWDEN III, CARL	0004010535	5310	0.98	36.38.535	H21	34	01	138	18-Dec-08
12	2008	16307 BOWDEN III, CARL	0004010535	5310	6.82	177.63.535	H21	35	01	138	04-Dec-08
12	2008	16307 BOWDEN III, CARL	0004010535	5310	9.68	31.38.535	H21	34	01	138	18-Dec-08
12	2008	16310 HALLMAN, JUSTIN	0004010530	5310	0.66	218.41.535	H21	34	01	138	18-Dec-08
12	2008	16320 BERGSMAN, JASON	0004010535	5310	1.67	310.00.535	H21	35	01	138	18-Dec-08
12	2008	16321 HOBBS, RICKY	0004010535	5310	0.80	18.20.535	H21	34	01	138	18-Dec-08
12	2008	16321 HOBBS, RICKY	0004010535	5310	7.00	46.04.535	H21	59	01	138	18-Dec-08
12	2008	16321 HOBBS, RICKY	0004010535	5310	8.83	777.63.535	H21	34	01	138	18-Dec-08
12	2008	16322 HAAS, DOUGLAS	0004010530	5310	2.80	421.61.535	H21	52	01	138	04-Dec-08
12	2008	16322 HAAS, DOUGLAS	0004010530	5310	5.76	37.48.535	H21	34	01	138	18-Dec-08
12	2008	16322 HAAS, DOUGLAS	0004010530	5310	0.99	327.92.535	H21	34	01	138	04-Dec-08
12	2008	16322 HAAS, DOUGLAS	0004010530	5310	0.98	413.64.535	H21	35	01	138	18-Dec-08
12	2008	16322 HAAS, DOUGLAS	0004010530	5310	17.49	131.17.535	H21	34	01	138	18-Dec-08
12	2008	16322 HAAS, DOUGLAS	0004010530	5310	2.75	269.83.535	H21	34	01	138	04-Dec-08
12	2008	16354 FEAGLE, BRENT	0004010530	5310	1.48	46.38.535	H21	35	01	138	18-Dec-08
12	2008	16419 MOORE, ANDREW	0004010535	5310	0.66	45.91.535	H21	52	01	138	18-Dec-08
12	2008	16419 MOORE, ANDREW	0004010535	5310	8.65	819.32.535	H21	52	01	138	18-Dec-08
12	2008	16419 MOORE, ANDREW	0004010535	5310	3.00	75.82.535	H21	32	01	138	18-Dec-08
12	2008	16419 MOORE, ANDREW	0004010535	5310	0.89	40.80.535	H21	35	01	138	04-Dec-08
12	2008	16432 DAVIS, CLAYTON	0004010535	5310	0.67	30.48.535	H21	34	01	138	18-Dec-08
12	2008	16432 DAVIS, CLAYTON	0004010535	5310	14.56	399.50.535	H21	34	01	138	18-Dec-08

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101	12	2008	9199 CREAMER, MICHAEL	0004010535	5310	✓ 3.29	129.49.535	H21	54	01	138	18-Dec-08
101	12	2008	9248 MULLIS, RAYMOND	0004010535	5310	✓ 19.96	786.41.535	H21	35	01	138	18-Dec-08
101	12	2008	9327 MACKENZIE, C	0004010530	5310	✓ 11.25	527.01.535	H21	52	01	138	18-Dec-08
101	12	2008	9443 PAUL JR, GILBERT	0004010312	5310	✓ 4.00	187.39.312	H21	34	01	672	18-Dec-08
101	12	2008	9443 PAUL JR, GILBERT	0004010312	5310	✓ 7.50	351.34.312	H21	59	01	672	18-Dec-08
101	12	2008	9459 MAGANN JR, WILLIAM	0004010535	5310	✓	3.33.535	H21	30	01	138	06-Nov-08
101	12	2008	9459 MAGANN JR, WILLIAM	0004010535	5310	✓	1.67.535	H21	34	01	138	23-Oct-08
101	12	2008	9459 MAGANN JR, WILLIAM	0004010535	5310	✓	0.77.535	H21	34	01	138	06-Nov-08
101	12	2008	9459 MAGANN JR, WILLIAM	0004010535	5310	✓	0.75.535	H21	34	01	138	20-Nov-08
101	12	2008	9459 MAGANN JR, WILLIAM	0004010535	5310	✓	24.49.535	H21	34	01	138	04-Dec-08
101	12	2008	9459 MAGANN JR, WILLIAM	0004010535	5310	✓ 0.66	115.78.535	H21	34	01	138	18-Dec-08
101	12	2008	9459 MAGANN JR, WILLIAM	0004010535	5310	✓ 3.12	3.86.535	H21	35	01	138	08-Nov-08
101	12	2008	9459 MAGANN JR, WILLIAM	0004010535	5310	✓	2.13.535	H21	35	01	138	20-Nov-08
101	12	2008	9459 MAGANN JR, WILLIAM	0004010535	5310	✓ 31.66	1,174.90.535	H21	52	01	138	18-Dec-08
101	12	2008	9459 MAGANN JR, WILLIAM	0004010535	5310	✓ 7.42	275.36.535	H21	54	01	138	18-Dec-08
101	12	2008	9459 MAGANN JR, WILLIAM	0004010535	5310	✓ 12.50	585.56.312	H21	34	01	672	18-Dec-08
101	12	2008	9481 FERNANDEZ, GUSTAVO	0004010312	5310	✓ 1.00	36.71.697	H21	32	01	138	18-Dec-08
101	12	2008	9791 BROWN, RANDAL	0004010697	5310	✓ 6.10	223.90.697	H21	34	01	138	18-Dec-08
101	12	2008	9791 BROWN, RANDAL	0004010697	5310	✓ 1.97	72.31.697	H21	35	01	138	18-Dec-08
101	12	2008	9859 ALMAND, ROBERT	0004010312	5310	✓ 33.25	1,557.60.312	H21	34	01	672	18-Dec-08
101	12	2008	9913 STAFFORD, ALVIN	0004010312	5310	✓ 1.00	34.32.312	H21	34	01	672	18-Dec-08
101	12	2008	9939 FLOWERS III, HARRY	0004010535	5310	✓ 5.56	260.47.535	H21	34	01	138	04-Dec-08
101	12	2008	9939 FLOWERS III, HARRY	0004010535	5310	✓ 12.98	608.04.535	H21	34	01	138	18-Dec-08
101	12	2008	9939 FLOWERS III, HARRY	0004010535	5310	✓ 16.30	763.57.535	H21	35	01	138	04-Dec-08
101	12	2008	9939 FLOWERS III, HARRY	0004010535	5310	✓ 4.75	222.51.535	H21	35	01	138	18-Dec-08
101	12	2008	10043 BAILEY, BOBBY	0004010535	5310	✓ 16.07	752.80.535	H21	34	01	138	18-Dec-08
101	12	2008	10061 MILLER, ROGER	0004010530	5310	✓ 18.99	889.59.535	H21	29	01	138	18-Dec-08
101	12	2008	10061 MILLER, ROGER	0004010530	5310	✓ 7.08	331.66.535	H21	34	01	138	18-Dec-08
101	12	2008	10061 MILLER, ROGER	0004010530	5310	✓ 1.55	72.61.535	H21	35	01	138	18-Dec-08
101	12	2008	10061 MILLER, ROGER	0004010530	5310	✓ 6.49	304.02.535	H21	52	01	138	18-Dec-08
101	12	2008	10061 MILLER, ROGER	0004010530	5310	✓ 12.12	567.76.535	H21	53	01	535	18-Dec-08
101	12	2008	10061 MILLER, ROGER	0004010530	5310	✓ 3.46	162.08.535	H21	54	01	138	18-Dec-08
101	12	2008	10105 SOLOMON, GABRIEL	0004010697	5310	✓ 3.10	75.10.697	H21	34	01	138	18-Dec-08
101	12	2008	10105 SOLOMON, GABRIEL	0004010697	5310	✓ 2.98	72.19.697	H21	35	01	138	18-Dec-08
101	12	2008	10105 SOLOMON, GABRIEL	0004010697	5310	✓ 2.00	48.45.697	H21	52	01	138	18-Dec-08
101	12	2008	10105 SOLOMON, GABRIEL	0004010697	5310	✓ 0.61	14.78.697	H21	54	01	138	18-Dec-08
101	12	2008	10198 BRYAN, DAVID	0004010312	5310	✓ 14.00	655.83.312	H21	34	01	672	18-Dec-08
101	12	2008	10221 HOWARD, DAVID	0004010312	5310	✓ 8.00	374.76.312	H21	16	01	108	04-Dec-08
101	12	2008	10221 HOWARD, DAVID	0004010312	5310	✓ 13.75	644.12.312	H21	16	01	108	18-Dec-08
101	12	2008	10221 HOWARD, DAVID	0004010312	5310	✓ 9.00	421.61.312	H21	34	01	672	18-Dec-08
101	12	2008	10522 YATES, BRANDON	0004010535	5310	✓ 18.99	631.51.535	H21	29	01	138	18-Dec-08
101	12	2008	10522 YATES, BRANDON	0004010535	5310	✓ 7.30	7.30.535	H21	30	01	138	06-Nov-08
101	12	2008	10522 YATES, BRANDON	0004010535	5310	✓ 2.20	73.16.535	H21	34	01	138	04-Dec-08
101	12	2008	10522 YATES, BRANDON	0004010535	5310	✓ 0.98	32.59.535	H21	35	01	138	18-Dec-08
101	12	2008	10522 YATES, BRANDON	0004010535	5310	✓ 38.66	1,285.64.535	H21	52	01	138	18-Dec-08
101	12	2008	10522 YATES, BRANDON	0004010535	5310	✓ 12.12	403.05.535	H21	53	01	535	18-Dec-08
101	12	2008	10522 YATES, BRANDON	0004010535	5310	✓ 10.71	356.18.535	H21	54	01	138	18-Dec-08
101	12	2008	10885 ELLIS, MICHAEL	0004010312	5310	✓ 1.25	42.92.312	H21	35	01	672	18-Dec-08
101	12	2008	11219 HINSON JR, ALTON	0004010530	5310	✓ 18.99	889.59.535	H21	29	01	138	18-Dec-08
101	12	2008	11219 HINSON JR, ALTON	0004010530	5310	✓ 31.65	1,482.64.535	H21	52	01	138	18-Dec-08
101	12	2008	11219 HINSON JR, ALTON	0004010530	5310	✓ 12.12	567.76.535	H21	53	01	535	18-Dec-08
101	12	2008	11219 HINSON JR, ALTON	0004010530	5310	✓ 10.71	501.71.535	H21	54	01	138	18-Dec-08
101	12	2008	11351 MOORMAN JR, JAMES	0004010530	5310	✓ 3.75	175.67.535	H21	32	01	138	18-Dec-08
101	12	2008	11351 MOORMAN JR, JAMES	0004010530	5310	✓ 0.16	7.50.535	H21	34	01	138	18-Dec-08
101	12	2008	11351 MOORMAN JR, JAMES	0004010530	5310	✓ 11.54	540.59.535	H21	35	01	138	18-Dec-08
101	12	2008	11351 MOORMAN JR, JAMES	0004010530	5310	✓ 2.49	116.64.535	H21	52	01	138	18-Dec-08
101	12	2008	11351 MOORMAN JR, JAMES	0004010530	5310	✓ 0.87	40.76.535	H21	54	01	138	18-Dec-08
101	12	2008	11389 BROCK, RHOBY	0004010530	5310	✓ 2.20	103.06.535	H21	34	01	138	04-Dec-08
101	12	2008	11389 BROCK, RHOBY	0004010530	5310	✓ 3.38	158.33.535	H21	34	01	138	18-Dec-08
101	12	2008	11389 BROCK, RHOBY	0004010530	5310	✓ 4.43	207.52.535	H21	35	01	138	18-Dec-08
101	12	2008	11389 BROCK, RHOBY	0004010530	5310	✓ 1.19	55.75.535	H21	54	01	138	18-Dec-08
101	12	2008	11504 TUTEN, CHRIS	0004010535	5310	✓ 0.67	31.39.535	H21	28	01	138	18-Dec-08
101	12	2008	11504 TUTEN, CHRIS	0004010535	5310	✓ 16.00	749.52.535	H21	29	01	138	18-Dec-08
101	12	2008	11504 TUTEN, CHRIS	0004010535	5310	✓ 4.28	199.56.535	H21	34	01	138	04-Dec-08
101	12	2008	11504 TUTEN, CHRIS	0004010535	5310	✓ 7.82	356.96.535	H21	34	01	138	18-Dec-08
101	12	2008	11504 TUTEN, CHRIS	0004010535	5310	✓ 7.47	349.93.535	H21	35	01	138	04-Dec-08
101	12	2008	11504 TUTEN, CHRIS	0004010535	5310	✓ 9.00	421.61.535	H21	52	01	138	18-Dec-08
101	12	2008	11504 TUTEN, CHRIS	0004010535	5310	✓ 2.04	95.56.535	H21	53	01	535	18-Dec-08
101	12	2008	11504 TUTEN, CHRIS	0004010535	5310	✓ 1.66	77.76.535	H21	59	01	138	18-Dec-08
101	12	2008	11560 HEIM, LAWRENCE	0004010535	5310	✓ 0.32	14.99.535	H21	34	01	138	04-Dec-08
101	12	2008	11560 HEIM, LAWRENCE	0004010535	5310	✓ 0.66	30.92.535	H21	34	01	138	18-Dec-08
101	12	2008	11560 HEIM, LAWRENCE	0004010535	5310	✓ 1.48	89.33.535	H21	35	01	138	18-Dec-08
101	12	2008	11570 CHILDERS, MARVIN	0004010530	5310	✓ 0.67	31.39.535	H21	28	01	138	18-Dec-08
101	12	2008	11570 CHILDERS, MARVIN	0004010530	5310	✓ 31.66	1,483.11.535	H21	52	01	138	18-Dec-08
101	12	2008	11570 CHILDERS, MARVIN	0004010530	5310	✓ 5.91	276.85.535	H21	54	01	138	18-Dec-08
101	12	2008	11570 CHILDERS, MARVIN	0004010530	5310	✓ 3.59	168.17.535	H21	59	01	138	18-Dec-08
101	12	2008	11657 KNIGHT, VINCENT	0004010535	5310	✓ 2.20	103.06.535	H21	34	01	138	04-Dec-08
101	12	2008	11657 KNIGHT, VINCENT	0004010535	5310	✓ 9.68	453.46.535	H21	35	01	138	18-Dec-08
101	12	2008	11657 KNIGHT, VINCENT	0004010535	5310	✓ 1.67	78.23.535	H21	59	01	138	18-Dec-08
101	12	2008	12225 MULLIS, THOMAS	0004010530	5310	✓	12.82.535	H21	35	01	138	18-Dec-08

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0401	12	2008	9939 FLOWERS III, HARRY	0004010535	5533	19.79	29.69 535	H21	34	01	138	04-Dec
0401	12	2008	9939 FLOWERS III, HARRY	0004010535	5533	18.36	27.54 535	H21	34	01	136	18-Dec
0401	12	2008	9939 FLOWERS III, HARRY	0004010535	5533	6.86	10.29 535	H21	35	01	136	04-Dec
0401	12	2008	9939 FLOWERS III, HARRY	0004010535	5533	22.14	33.22 535	H21	35	01	138	18-Dec
0401	12	2008	11389 BROCK, RHOBY	0004010530	5535	9.78	14.67 535	H21	34	01	138	18-Dec
0401	12	2008	11504 TUTEN, CHRIS	0004010535	5533	4.98	7.47 535	H21	34	01	138	04-Dec
0401	12	2008	11504 TUTEN, CHRIS	0004010535	5533	3.81	5.72 535	H21	34	01	138	18-Dec
0401	12	2008	11504 TUTEN, CHRIS	0004010535	5533	7.21	10.82 535	H21	35	01	138	18-Dec
0401	12	2008	7768 SIERRA JR, OSCAR	0004010312	5533	0.50	1.10 312	H21	34	01	672	04-Dec
0401	12	2008				2,604.65	59,017.80					
0401	12	2008	491 ANTINORI, MARK	0004010535	5310	2.20	77.95 535	H21	34	01	138	04-Dec
0401	12	2008	491 ANTINORI, MARK	0004010535	5310	1.84	58.11 535	H21	34	01	138	18-Dec
0401	12	2008	491 ANTINORI, MARK	0004010535	5310	0.98	34.72 535	H21	35	01	138	18-Dec
0401	12	2008	491 ANTINORI, MARK	0004010535	5310	42.91	1,520.30 535	H21	52	01	138	18-Dec
0401	12	2008	491 ANTINORI, MARK	0004010535	5310	7.42	282.89 535	H21	54	01	138	18-Dec
0401	12	2008	573 LANGLEY, BUDDY	0004010697	5310	5.09	123.31 697	H21	34	01	138	18-Dec
0401	12	2008	573 LANGLEY, BUDDY	0004010697	5310	2.00	48.45 697	H21	59	01	138	18-Dec
0401	12	2008	621 RUMMELL, PAUL	0004010535	5310	0.67	23.74 535	H21	28	01	138	18-Dec
0401	12	2008	621 RUMMELL, PAUL	0004010535	5310	2.80	99.20 535	H21	34	01	138	04-Dec
0401	12	2008	621 RUMMELL, PAUL	0004010535	5310	12.32	436.50 535	H21	34	01	138	18-Dec
0401	12	2008	621 RUMMELL, PAUL	0004010535	5310	10.32	365.64 535	H21	35	01	138	04-Dec
0401	12	2008	621 RUMMELL, PAUL	0004010535	5310	0.98	34.72 535	H21	35	01	138	18-Dec
0401	12	2008	621 RUMMELL, PAUL	0004010535	5310	26.49	938.54 535	H21	52	01	138	18-Dec
0401	12	2008	621 RUMMELL, PAUL	0004010535	5310	2.67	94.60 535	H21	59	01	138	18-Dec
0401	12	2008	6071 RUEDEMAN, BRENTON	0004010530	5310	3.75	175.68 535	H21	32	01	138	18-Dec
0401	12	2008	6071 RUEDEMAN, BRENTON	0004010530	5310	1.48	69.33 535	H21	35	01	138	18-Dec
0401	12	2008	6230 MCCRAY, JOEL	0004010312	5310	4.00	190.38 312	H21	54	01	672	18-Dec
0401	12	2008	6230 MCCRAY, JOEL	0004010312	5310	0.75	35.70 312	H21	59	01	672	18-Dec
0401	12	2008	6552 SHRADER, CRAIG	0004010530	5310	4.76	222.98 535	H21	34	01	138	04-Dec
0401	12	2008	6552 SHRADER, CRAIG	0004010530	5310	12.77	598.21 535	H21	34	01	138	18-Dec
0401	12	2008	6552 SHRADER, CRAIG	0004010530	5310	16.30	783.57 535	H21	35	01	138	04-Dec
0401	12	2008	6552 SHRADER, CRAIG	0004010530	5310	5.25	245.94 535	H21	35	01	138	18-Dec
0401	12	2008	6713 CHICO, MICHAEL	0004010312	5310	11.00	523.55 312	H21	34	01	672	18-Dec
0401	12	2008	6713 CHICO, MICHAEL	0004010312	5310	4.50	214.18 312	H21	59	01	672	18-Dec
0401	12	2008	6913 STALLINGS, GARY	0004010530	5310	0.67	31.39 535	H21	28	01	138	18-Dec
0401	12	2008	6913 STALLINGS, GARY	0004010530	5310	3.57	167.23 535	H21	59	01	138	18-Dec
0401	12	2008	6927 MCKENZIE, CURLEY	0004010530	5310	18.99	889.59 535	H21	29	01	138	18-Dec
0401	12	2008	6927 MCKENZIE, CURLEY	0004010530	5310	31.65	1,482.84 535	H21	52	01	138	18-Dec
0401	12	2008	6927 MCKENZIE, CURLEY	0004010530	5310	12.12	567.77 535	H21	53	01	535	18-Dec
0401	12	2008	6927 MCKENZIE, CURLEY	0004010530	5310	9.20	430.97 535	H21	54	01	138	18-Dec
0401	12	2008	6993 LUCAS, JOHN	0004010530	5310	0.66	30.92 535	H21	34	01	138	18-Dec
0401	12	2008	6993 LUCAS, JOHN	0004010530	5310	1.48	69.33 535	H21	35	01	138	18-Dec
0401	12	2008	7220 CROWELL, CARL	0004010312	5310	6.00	285.57 312	H21	34	01	672	18-Dec
0401	12	2008	7768 SIERRA JR, OSCAR	0004010312	5310	5.75	269.36 312	H21	34	01	672	04-Dec
0401	12	2008	7768 SIERRA JR, OSCAR	0004010312	5310	13.75	644.14 312	H21	34	01	672	18-Dec
0401	12	2008	7768 SIERRA JR, OSCAR	0004010312	5310	0.50	23.42 312	H21	59	01	672	18-Dec
0401	12	2008	7892 SKELTON, SAMUEL	0004010535	5310	5.56	260.46 535	H21	34	01	138	04-Dec
0401	12	2008	7892 SKELTON, SAMUEL	0004010535	5310	9.10	428.29 535	H21	34	01	138	18-Dec
0401	12	2008	7892 SKELTON, SAMUEL	0004010535	5310	16.30	763.57 535	H21	35	01	138	04-Dec
0401	12	2008	7892 SKELTON, SAMUEL	0004010535	5310	5.25	245.94 535	H21	35	01	138	18-Dec
0401	12	2008	7909 CULPEPPER, MALCOLM	0004010535	5310	15.44	723.28 535	H21	34	01	138	18-Dec
0401	12	2008	7909 CULPEPPER, MALCOLM	0004010535	5310	15.24	713.92 535	H21	52	01	138	18-Dec
0401	12	2008	7930 ROCAMORA JR, ALBERT	0004010312	5310	18.75	878.34 312	H21	34	01	672	18-Dec
0401	12	2008	7930 ROCAMORA JR, ALBERT	0004010312	5310	2.00	93.69 312	H21	59	01	672	18-Dec
0401	12	2008	7997 DUKES, JAMES	0004010312	5310	3.00	140.54 312	H21	34	01	672	18-Dec
0401	12	2008	7997 DUKES, JAMES	0004010312	5310	1.00	46.85 312	H21	35	01	672	18-Dec
0401	12	2008	8220 BUCK, TERRY	0004010418	5310	2.00	87.03 418	H21	01	01	140	04-Dec
0401	12	2008	8446 PETTYS, ANTHONY	0004010535	5310	6.64	311.05 535	H21	34	01	138	18-Dec
0401	12	2008	8446 PETTYS, ANTHONY	0004010535	5310	0.98	45.91 535	H21	35	01	138	18-Dec
0401	12	2008	8446 PETTYS, ANTHONY	0004010535	5310	23.25	1,089.15 535	H21	52	01	138	18-Dec
0401	12	2008	8446 PETTYS, ANTHONY	0004010535	5310	0.89	41.69 535	H21	54	01	138	18-Dec
0401	12	2008	8477 MARTINEZ, EUGENE	0004010312	5310	2.75	96.49 312	H21	34	01	672	18-Dec
0401	12	2008	8598 WESTERMAN, JERRY	0004010535	5310	2.26	105.88 535	H21	34	01	138	04-Dec
0401	12	2008	8598 WESTERMAN, JERRY	0004010535	5310	2.30	107.74 535	H21	34	01	138	18-Dec
0401	12	2008	8598 WESTERMAN, JERRY	0004010535	5310	10.82	506.86 535	H21	35	01	138	04-Dec
0401	12	2008	8598 WESTERMAN, JERRY	0004010535	5310	3.45	161.61 535	H21	35	01	138	18-Dec
0401	12	2008	8728 THOMAS, WILBERT	0004010530	5310	2.20	103.06 535	H21	34	01	138	04-Dec
0401	12	2008	8728 THOMAS, WILBERT	0004010530	5310	18.52	867.56 535	H21	35	01	138	18-Dec
0401	12	2008	8732 SMITH, IRVIN	0004010535	5310	0.98	45.91 535	H21	34	01	138	04-Dec
0401	12	2008	8732 SMITH, IRVIN	0004010535	5310	0.98	45.91 535	H21	35	01	138	18-Dec
0401	12	2008	8732 SMITH, IRVIN	0004010535	5310	40.99	1,920.19 535	H21	52	01	138	18-Dec
0401	12	2008	8732 SMITH, IRVIN	0004010535	5310	8.28	294.19 535	H21	53	01	535	18-Dec
0401	12	2008	8732 SMITH, IRVIN	0004010535	5310	10.71	501.71 535	H21	54	01	138	18-Dec
0401	12	2008	9074 CHANCEY, RANDOLPH	0004010312	5310	2.50	117.11 312	H21	34	01	672	04-Dec
0401	12	2008	9074 CHANCEY, RANDOLPH	0004010312	5310	9.25	433.32 312	H21	34	01	672	18-Dec
0401	12	2008	9199 CREAMER, MICHAEL	0004010535	5310	18.99	747.45 535	H21	29	01	138	18-Dec
0401	12	2008	9199 CREAMER, MICHAEL	0004010535	5310	8.83	347.55 535	H21	35	01	138	04-Dec
0401	12	2008	9199 CREAMER, MICHAEL	0004010535	5310	12.12	477.04 535	H21	53	01	414	18-Dec

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(515)

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COMPANY CODE	FISCAL PERIOD	FISCAL YEAR	EMPLOYEE NUMBER	EMPLOYEE NAME	EMPLOYEE COST CTR	WAGE TYPE	SumOfHours	SumOfAmount	ORIG	FERC	PNT	RES	BEN	CHECK DATE	EMPLOYEE SUB GRP
101	10	2008	6091	MAGLIOCCO, CATHERINE	0004010973	5401	18.00	736.44 973	H23	01	00	100		09-Oct-08	YN
101	10	2008	6091	MAGLIOCCO, CATHERINE	0004010973	5401	20.00	818.27 973	H23	01	00	100		23-Oct-08	YN
101	10	2008	6165	CARPINONE, PAUL	0004010984	5401	2.00	141.35 984	H23	01	00	100		23-Oct-08	YN
101	10	2008	6302	COWDRICK, DAVID	0004010973	5401	20.00	1,226.26 973	H23	01	00	100		09-Oct-08	YN
101	10	2008	6302	COWDRICK, DAVID	0004010973	5401	20.00	1,226.28 973	H23	01	00	100		23-Oct-08	YN
101	10	2008	6998	FOWLER, WILLIAM	0004010928	5401	8.00	384.62 928	H23	01	00	100		23-Oct-08	YN
101	10	2008	7035	JORDAN, WILLIAM	0004010912	5401	8.00	344.23 912	H23	01	00	100		09-Oct-08	YM
101	10	2008	7823	BLANKENSHIP, REGINA	0004010992	5401	6.00	157.12 992	H23	01	00	100		09-Oct-08	YN
101	10	2008	7823	BLANKENSHIP, REGINA	0004010992	5401	10.00	261.87 992	H23	01	00	100		23-Oct-08	YN
101	10	2008	8153	HURD, ROBERT	0004010928	5401	12.00	604.58 928	H23	01	00	100		09-Oct-08	YN
101	10	2008	8153	HURD, ROBERT	0004010928	5401	44.00	2,216.78 928	H23	01	00	100		23-Oct-08	YN
401	10	2008	8173	ALCOZ, ADRIANO	0004010984	5401	4.00	137.88 984	H23	01	00	100		23-Oct-08	YN
401	10	2008	8173	ALCOZ, ADRIANO	0004010984	5401	1.50	51.71 984	H23	01	00	120		23-Oct-08	YN
401	10	2008	8300	PAINTER JR, RALPH	0004010970	5401	14.00	748.38 973	H23	01	00	100		09-Oct-08	YN
401	10	2008	8300	PAINTER JR, RALPH	0004010970	5401	20.00	1,069.12 973	H23	01	00	100		23-Oct-08	YN
401	10	2008	8452	BEGLEY, MICHAEL	0004010970	5401	8.00	363.46 970	H23	01	00	100		09-Oct-08	YN
401	10	2008	8452	BEGLEY, MICHAEL	0004010970	5401	10.00	454.33 970	H23	01	00	100		23-Oct-08	YN
401	10	2008	8702	LUKCIC, DAVID	0004010984	5401	20.00	1,059.58 984	H23	01	00	100		09-Oct-08	YN
401	10	2008	8702	LUKCIC, DAVID	0004010984	5401	20.00	1,059.58 984	H23	01	00	100		23-Oct-08	YN
401	10	2008	9629	GREER, HAROLD	0004010535	5401	6.00	271.70 535	H23	32	00	142		09-Oct-08	YN
401	10	2008	9629	GREER, HAROLD	0004010535	5401	9.00	387.17 535	H23	32	00	142		23-Oct-08	YN
401	10	2008	10163	SMOTHERMAN, WILLIAM	0004010979	5401	10.00	649.03 979	H23	01	00	100		09-Oct-08	YN
401	10	2008	10224	HILL, CHARLES	0004010971	5401	8.00	338.07 971	H23	01	00	100		09-Oct-08	YN
401	10	2008	10255	DIFULGO, ANNETTE	0004010972	5401	16.00	381.64 972	H23	01	00	100		23-Oct-08	YN
401	10	2008	10306	BENSON, GARY	0004010404	5401	10.00	487.02 404	H23	40	00	109		09-Oct-08	YN
401	10	2008	10417	HEGARTY, MICHAEL	0004010973	5401	10.00	514.18 973	H23	01	00	100		09-Oct-08	YN
401	10	2008	10417	HEGARTY, MICHAEL	0004010992	5401	7.00	359.93 992	H23	01	00	100		23-Oct-08	YN
401	10	2008	10719	WENNING, THEODORE	0004010984	5401	3.00	132.67 984	H23	01	00	100		09-Oct-08	YN
401	10	2008	10719	WENNING, THEODORE	0004010984	5401	3.00	132.68 984	H23	01	00	100		23-Oct-08	YN
401	10	2008	11225	PARSONS, TIMOTHY	0004010912	5401	5.00	226.74 912	H23	01	00	100		09-Oct-08	YN
401	10	2008	11225	PARSONS, TIMOTHY	0004010912	5401	10.00	453.50 912	H23	01	00	100		23-Oct-08	YN
401	10	2008	11339	WHITWORTH, CHIP	0004010615	5401	4.00	195.39 615	H23	32	00	131		09-Oct-08	YN
401	10	2008	11339	WHITWORTH, CHIP	0004010615	5401	2.00	97.69 615	H23	32	00	131		23-Oct-08	YN
401	10	2008	12602	BURROWS, BYRON	0004010984	5401	18.00	936.34 984	H23	01	00	100		09-Oct-08	YN
401	10	2008	12602	BURROWS, BYRON	0004010984	5401	20.00	1,040.40 984	H23	01	00	100		23-Oct-08	YN
401	10	2008	14928	MORSE, GLENN	0004010971	5401	29.00	1,028.35 971	H23	01	00	100		09-Oct-08	YN
401	10	2008	14928	MORSE, GLENN	0004010971	5401	4.00	141.84 971	H23	01	00	100		23-Oct-08	YN
401	10	2008	15615	STEVENSON JR, LARRY	0004010970	5401	16.00	636.94 973	H23	01	00	100		09-Oct-08	YN
401	10	2008	15615	STEVENSON JR, LARRY	0004010970	5401	20.00	796.15 973	H23	01	00	100		23-Oct-08	YN
401	10	2008	15882	NATOLI, FRANK	0004010504	5401	2.00	64.04 504	H23	39	00	258		09-Oct-08	YN
401	10	2008	15882	NATOLI, FRANK	0004010504	5401	2.00	64.04 504	H23	39	00	258		23-Oct-08	YN
401	10	2008	16443	NGUYEN, ANDREW	0004010984	5401	5.00	192.79 984	H23	01	00	100		09-Oct-08	YN
401	10	2008	16443	NGUYEN, ANDREW	0004010984	5401	7.00	269.90 984	H23	01	00	100		23-Oct-08	YN
401	10	2008					491.50	22,860.04	16/a-4/3						
401	10	2008	621	RUMMELL, PAUL	0004010535	5001	7.74	182.82 535	H23	32	01	138		09-Oct-08	YA
401	10	2008	9939	FLOWERS III, HARRY	0004010535	5001	7.74	241.72 535	H23	32	01	138		09-Oct-08	YA
401	10	2008	10204	KING, WILLIAM	0004010312	5001	6.00	187.38 312	H23	32	01	672		09-Oct-08	YA
401	10	2008	11219	HINSON JR, ALTON	0004010535	5001	7.74	241.72 535	H23	32	01	138		09-Oct-08	YA
401	10	2008	11389	BROCK, RHOBY	0004010530	5001	7.74	241.72 535	H23	32	01	138		09-Oct-08	YA
401	10	2008	15605	MAIDEN, JORDAN	0004010535	5001	7.74	168.50 535	H23	32	01	138		09-Oct-08	YA
401	10	2008	18092	DANNENBURG, SAMUEL	0004010535	5001	1.98	43.10 535	H23	32	01	138		09-Oct-08	YA
401	10	2008	18321	HOBBY, RICKY	0004010535	5001	2.88	88.68 535	H23	32	01	138		09-Oct-08	YA
401	10	2008	9939	FLOWERS III, HARRY	0004010535	5533	7.74	11.61 535	H23	32	01	138		09-Oct-08	YA
401	10	2008					57.30	1,407.25							
401	10	2008	6739	JACKSON, JERONE	0004010972	5001	16.00	290.35 972	H23	01	02	100		09-Oct-08	YA
401	10	2008	6739	JACKSON, JERONE	0004010972	5001	16.00	290.35 972	H23	01	02	100		23-Oct-08	YA
401	10	2008	6876	FOLEY, NANCY	0004010972	5001	5.00	95.55 972	H23	01	02	100		09-Oct-08	YA
401	10	2008	6876	FOLEY, NANCY	0004010972	5001	5.00	95.55 972	H23	01	02	100		23-Oct-08	YA
401	10	2008	10262	YAUILLA, PAUL	0004010928	5001	4.00	96.63 928	H23	01	02	100		23-Oct-08	YA
401	10	2008	11358	ALMAND, VERONICA	0004010972	5001	19.00	324.21 972	H23	01	02	100		09-Oct-08	YA
401	10	2008	11358	ALMAND, VERONICA	0004010972	5001	10.00	170.64 972	H23	01	02	100		23-Oct-08	YA
401	10	2008	12502	COGGINS, KAREN	0004010416	5001	56.00	1,127.26 416	H23	01	02	100		09-Oct-08	YA
401	10	2008	14472	HERNANDEZ, IRENE	0004010984	5001	3.00	117.74 984	H23	01	00	100		09-Oct-08	YA

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at August 1947

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2008
2008
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2008

16244 EDWARDS, ANDREW
16244 EDWARDS, ANDREW
16382 LOPEZ, ANTHONY
16382 LOPEZ, ANTHONY

0004010973
0004010973
0004010972
0004010972

5001
5001
5001
5001

134.00
11.00
19.00
12.00
19.50
61.50

2,535.25
198.00 971
342.00 971
102.36 972
166.34 972
808.70

H23 01 02 100
H23 01 02 100
H23 01 02 100
H23 01 02 100

09-Oct-08 YC
23-Oct-08 YC
09-Oct-08 YD
23-Oct-08 YD



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0401	4	2009	14706 CALLAHAN, THOMAS	0004010992
0401	4	2009	14784 ROBINSON, CHARLES	0004010970
0401	4	2009	14784 ROBINSON, CHARLES	0004010970
0401	4	2009	15559 EASTLEY, TERRY	0004010984
0401	4	2009	15559 EASTLEY, TERRY	0004010984
0401	4	2009	15688 YAMBURA, TROY	0004010928
0401	4	2009	16135 WARD, JULIE	0004010984
0401	4	2009	16135 WARD, JULIE	0004010984
0401	4	2009	16443 NGUYEN, ANDREW	0004010984
0401	4	2009	16443 NGUYEN, ANDREW	0004010984
0401	4	2009	15688 YAMBURA, TROY	0004010928
0401	4	2009	617 RILEY, GREGORY	0004010916
0401	4	2009	634 SMITH, RAYMOND	0004010916
0401	4	2009	8420 DAVIS, DAVID	0004010971

5401	8.00	319.04 992	H29	08	00	100	09-Apr-0
5401	40.00	1,433.73 971	H29	08	00	100	09-Apr-0
5401	36.00	1,290.35 971	H29	08	00	100	23-Apr-0
5401	4.00	153.65 984	H29	08	00	100	09-Apr-0
5401	5.00	192.07 984	H29	08	00	100	23-Apr-0
5401	7.00	208.99 928	H29	08	00	100	09-Apr-0
5401	2.00	63.22 984	H29	08	00	100	09-Apr-0
5401	1.00	31.61 984	H29	08	00	100	23-Apr-0
5401	8.50	327.74 984	H29	08	00	100	09-Apr-0
5401	1.00	38.56 984	H29	08	00	100	23-Apr-0
	924.00	45,265.06					
		14/2-5/1					
5130	8.20	244.82 928	H29	08	00	100	09-Apr-0
5134	4.50	311.93 916	H29	08	00	100	09-Apr-0
5134	3.50	220.91 916	H29	08	00	100	09-Apr-0
5134	18.50	927.87 971	H29	08	00	100	23-Apr-0
	34.70	1,705.53					
		16/2-5/3					

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COMPANY CODE	FISCAL PERIOD	FISCAL YEAR	EMPLOYEE NUMBER	EMPLOYEE NAME	EMPLOYEE COST CTR	WAGE TYPE	Sum Of HOURS	Sum Of AMOUNT	ORIG	FERO	PNT	RES	BEN	CHECK	DA
0401	4	2009	10223	BLACK, CHARLES	0004010104	5400	12.00	2,125.73 104	H29	08	00	100		09-Apr	09
0401	4	2009	10223	BLACK, CHARLES	0004010104	5400	12.00	2,125.73 104	H29	08	00	100		23-Apr	23
0401	4	2009	617	RILEY, GREGORY	0004010916	5401	12.00	554.55 916	H29	08	00	100		09-Apr	09
0401	4	2009	617	RILEY, GREGORY	0004010916	5401	4.00	184.85 916	H29	08	00	100		23-Apr	23
0401	4	2009	634	SMITH, RAYMOND	0004010916	5401	32.00	1,346.50 916	H29	08	00	100		09-Apr	09
0401	4	2009	634	SMITH, RAYMOND	0004010916	5401	32.00	1,346.50 916	H29	08	00	100		23-Apr	23
0401	4	2009	2128	FILARDO, LAURIE	0004010984	5401	10.00	300.00 984	H29	08	00	100		09-Apr	09
0401	4	2009	2128	FILARDO, LAURIE	0004010984	5401	10.00	300.00 984	H29	08	00	100		23-Apr	23
0401	4	2009	6034	CORMAN, KEITH	0004010970	5401	24.00	1,120.68 970	H29	08	00	100		09-Apr	09
0401	4	2009	6034	CORMAN, KEITH	0004010970	5401	27.00	1,260.74 970	H29	08	00	100		23-Apr	23
0401	4	2009	6138	ZWOLAK, KAREN	0004010911	5401	1.00	47.02 911	H29	08	00	100		23-Apr	23
0401	4	2009	6165	CARPINONE, PAUL	0004010984	5401	4.50	324.95 984	H29	08	00	100		09-Apr	09
0401	4	2009	6165	CARPINONE, PAUL	0004010984	5401	1.50	108.32 984	H29	08	00	100		23-Apr	23
0401	4	2009	6302	COWDRICK, DAVID	0004010973	5401	7.00	435.92 928	H29	08	00	100		09-Apr	09
0401	4	2009	6302	COWDRICK, DAVID	0004010973	5401	8.00	498.18 928	H29	08	00	100		23-Apr	23
0401	4	2009	6619	COSTELLO, ERIC	0004010970	5401	16.00	847.42 970	H29	08	00	100		09-Apr	09
0401	4	2009	6619	COSTELLO, ERIC	0004010970	5401	21.00	1,112.24 970	H29	08	00	100		23-Apr	23
0401	4	2009	6687	HALL JR, LUTHER	0004010407	5401	2.00	81.73 407	H29	08	00	130		23-Apr	23
0401	4	2009	7331	BARTZ, ROBERT	0004010970	5401	72.00	3,818.94 970	H29	08	00	100		09-Apr	09
0401	4	2009	7331	BARTZ, ROBERT	0004010970	5401	72.00	3,818.94 970	H29	08	00	100		23-Apr	23
0401	4	2009	7786	SULLIVAN, DOUGLAS	0004010971	5401	9.00	450.04 971	H29	08	00	100		09-Apr	09
0401	4	2009	7786	SULLIVAN, DOUGLAS	0004010971	5401	12.00	600.00 971	H29	08	00	100		23-Apr	23
0401	4	2009	7823	BLANKENSHIP, REGINA	0004010992	5401	10.00	267.18 992	H29	08	00	100		09-Apr	09
0401	4	2009	7823	BLANKENSHIP, REGINA	0004010992	5401	9.00	240.46 992	H29	08	00	100		23-Apr	23
0401	4	2009	7856	GARCIA, MICHAEL	0004010407	5401	8.00	369.23 407	H29	08	00	130		23-Apr	23
0401	4	2009	7861	MORGADO, REX	0004010912	5401	4.00	147.50 912	H29	08	00	100		23-Apr	23
0401	4	2009	7894	PEURRUNG, PAMELA	0004010992	5401	5.00	142.53 992	H29	08	00	100		09-Apr	09
0401	4	2009	7894	PEURRUNG, PAMELA	0004010992	5401	4.50	128.28 992	H29	08	00	100		23-Apr	23
0401	4	2009	8173	ALCOZ, ADRIANO	0004010984	5401	27.50	971.75 984	H29	08	00	100		09-Apr	09
0401	4	2009	8173	ALCOZ, ADRIANO	0004010984	5401	26.50	936.41 984	H29	08	00	100		23-Apr	23
0401	4	2009	8257	HOWELL, ROBERT	0004010992	5401	10.00	716.35 992	H29	08	00	100		09-Apr	09
0401	4	2009	8257	HOWELL, ROBERT	0004010992	5401	9.00	644.71 992	H29	08	00	100		23-Apr	23
0401	4	2009	8300	PAINTER JR, RALPH	0004010970	5401	20.00	1,090.51 973	H29	08	00	100		09-Apr	09
0401	4	2009	8300	PAINTER JR, RALPH	0004010970	5401	18.00	981.47 973	H29	08	00	100		23-Apr	23
0401	4	2009	8786	ROBERTSON, JAMES	0004010970	5401	10.00	581.13 970	H29	08	00	100		09-Apr	09
0401	4	2009	8786	ROBERTSON, JAMES	0004010970	5401	8.00	464.90 970	H29	08	00	100		23-Apr	23
0401	4	2009	9041	BARRETTE, DENIS	0004010928	5401	24.00	1,120.50 928	H29	08	00	100		09-Apr	09
0401	4	2009	9041	BARRETTE, DENIS	0004010928	5401	8.00	373.50 928	H29	08	00	100		23-Apr	23
0401	4	2009	9297	MCCATTY JR, DONALD	0004010312	5401	3.00	117.77 312	H29	08	00	100		09-Apr	09
0401	4	2009	10163	SMOTHERMAN, WILLIAM	0004010979	5401	10.00	662.50 979	H29	08	00	100		09-Apr	09
0401	4	2009	10163	SMOTHERMAN, WILLIAM	0004010979	5401	4.00	265.00 979	H29	08	00	100		23-Apr	23
0401	4	2009	10224	HILL, CHARLES	0004010971	5401	8.00	345.76 971	H29	08	00	100		09-Apr	09
0401	4	2009	10224	HILL, CHARLES	0004010971	5401	4.00	172.88 971	H29	08	00	100		23-Apr	23
0401	4	2009	10417	HEGARTY, MICHAEL	0004010992	5401	7.00	367.50 992	H29	08	00	100		09-Apr	09
0401	4	2009	10417	HEGARTY, MICHAEL	0004010992	5401	9.00	472.50 992	H29	08	00	100		23-Apr	23
0401	4	2009	10665	CAMPEAU, ROGER	0004010992	5401	3.00	157.07 992	H29	08	00	100		09-Apr	09
0401	4	2009	10665	CAMPEAU, ROGER	0004010992	5401	2.00	104.71 992	H29	08	00	100		23-Apr	23
0401	4	2009	10713	BOEHM, RONALD	0004010973	5401	2.00	121.63 973	H29	08	00	100		09-Apr	09
0401	4	2009	10726	HAGELBERG, DAVID	0004010924	5401	18.00	881.77 916	H29	08	00	100		09-Apr	09
0401	4	2009	10726	HAGELBERG, DAVID	0004010924	5401	16.00	783.80 916	H29	08	00	100		23-Apr	23
0401	4	2009	11082	SPANGLER, VELDON	0004010928	5401	4.00	201.54 928	H29	08	00	100		09-Apr	09
0401	4	2009	11082	SPANGLER, VELDON	0004010928	5401	1.00	50.38 928	H29	08	00	100		23-Apr	23
0401	4	2009	11316	BRAMLEY, KAREN	0004010991	5401	24.00	1,207.79 991	H29	08	00	100		09-Apr	09
0401	4	2009	11316	BRAMLEY, KAREN	0004010991	5401	16.00	805.19 991	H29	08	00	100		23-Apr	23
0401	4	2009	12223	KROH, STANLEY	0004010984	5401	2.00	104.18 984	H29	08	00	100		09-Apr	09
0401	4	2009	12223	KROH, STANLEY	0004010984	5401	2.00	104.23 984	H29	08	00	100		23-Apr	23
0401	4	2009	12937	SWIKERT, MARLIN	0004010912	5401	4.00	171.92 912	H29	08	00	100		09-Apr	09
0401	4	2009	12937	SWIKERT, MARLIN	0004010912	5401	11.00	472.78 912	H29	08	00	100		23-Apr	23
0401	4	2009	14391	MAJERUS, VINCENT	0004010848	5401	10.00	279.63 848	H29	08	00	100		23-Apr	23

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0401	8	2009	15688 YAMBURA, TROY	0004010928	5401	34.00	1,015.10 928	H29	08	00	100	13-Aug-09
0401	8	2009	16387 FORTNEY, JERID	0004010992	5401	40.00	1,327.31 992	H29	08	00	100	13-Aug-09
0401	8	2009	16387 FORTNEY, JERID	0004010992	5401	40.00	1,327.31 992	H29	08	00	100	27-Aug-09
						1,342.30	57,559.44					16/2-5/1
0401	8	2009	14784 ROBINSON, CHARLES	0004010970	5134	8.00	430.12 971	H29	08	00	100	27-Aug-09
0401	8	2009	15177 SMITH, STEVEN	0004010970	5134	3.00	177.20 970	H29	08	00	100	27-Aug-09
0401	8	2009	15291 FABEL, KARL	0004010971	5134	18.50	925.74 971	H29	08	00	100	13-Aug-09
0401	8	2009	15291 FABEL, KARL	0004010971	5134	16.00	800.64 971	H29	08	00	100	27-Aug-09
						45.50	2,333.70					16/2-5/3

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0401	8	2009	10223	BLACK, CHARLES	0004010104	5400	3.60	637.72 104	H29	08	00	100		13-Au
0401	8	2009	634	SMITH, RAYMOND	0004010916	5401	40.00	1,683.12 916	H29	08	00	100		13-Au
0401	8	2009	634	SMITH, RAYMOND	0004010916	5401	32.00	1,346.50 916	H29	08	00	100		27-Au
0401	8	2009	2128	FILARDO, LAURIE	0004010984	5401	15.00	450.00 984	H29	08	00	100		13-Au
0401	8	2009	2128	FILARDO, LAURIE	0004010984	5401	12.00	360.00 984	H29	08	00	100		27-Au
0401	8	2009	6034	CORMAN, KEITH	0004010970	5401	30.00	1,400.83 970	H29	08	00	100		13-Au
0401	8	2009	6034	CORMAN, KEITH	0004010970	5401	30.00	1,400.83 970	H29	08	00	100		27-Au
0401	8	2009	6165	CARPINONE, PAUL	0004010984	5401	5.00	361.06 984	H29	08	00	100		13-Au
0401	8	2009	6165	CARPINONE, PAUL	0004010984	5401	5.00	361.06 984	H29	08	00	100		27-Au
0401	8	2009	6302	COWDRICK, DAVID	0004010973	5401	10.00	622.75 928	H29	08	00	100		13-Au
0401	8	2009	6302	COWDRICK, DAVID	0004010973	5401	9.00	560.47 928	H29	08	00	100		27-Au
0401	8	2009	6619	COSTELLO, ERIC	0004010970	5401	8.00	423.71 970	H29	08	00	100		13-Au
0401	8	2009	6619	COSTELLO, ERIC	0004010970	5401	10.00	529.64 970	H29	08	00	100		27-Au
0401	8	2009	7331	BARTZ, ROBERT	0004010970	5401	80.00	4,243.27 970	H29	08	00	100		13-Au
0401	8	2009	7331	BARTZ, ROBERT	0004010970	5401	80.00	4,243.27 970	H29	08	00	100		27-Au
0401	8	2009	7786	SULLIVAN, DOUGLAS	0004010971	5401	14.00	700.07 971	H29	08	00	100		13-Au
0401	8	2009	7786	SULLIVAN, DOUGLAS	0004010971	5401	18.00	900.09 971	H29	08	00	100		27-Au
0401	8	2009	7823	BLANKENSHIP, REGINA	0004010992	5401	10.00	267.18 992	H29	08	00	100		13-Au
0401	8	2009	7823	BLANKENSHIP, REGINA	0004010992	5401	10.00	267.18 992	H29	08	00	100		27-Au
0401	8	2009	7894	PEURRUNG, PAMELA	0004010992	5401	5.00	142.53 992	H29	08	00	100		13-Au
0401	8	2009	7894	PEURRUNG, PAMELA	0004010992	5401	3.50	99.77 992	H29	08	00	100		27-Au
0401	8	2009	8173	ALCOZ, ADRIANO	0004010984	5401	19.00	671.39 984	H29	08	00	100		13-Au
0401	8	2009	8173	ALCOZ, ADRIANO	0004010984	5401	7.20	254.43 984	H29	08	00	100		27-Au
0401	8	2009	8257	HOWELL, ROBERT	0004010992	5401	10.00	716.35 992	H29	08	00	100		13-Au
0401	8	2009	8257	HOWELL, ROBERT	0004010992	5401	10.00	716.35 992	H29	08	00	100		27-Au
0401	8	2009	8300	PAINTER JR, RALPH	0004010970	5401	40.00	2,181.03 973	H29	08	00	100		13-Au
0401	8	2009	8300	PAINTER JR, RALPH	0004010970	5401	40.00	2,181.03 973	H29	08	00	100		27-Au
0401	8	2009	8466	WALTERS, CHARLES	0004010970	5401	20.00	913.20 970	H29	08	00	100		13-Au
0401	8	2009	8466	WALTERS, CHARLES	0004010970	5401	18.00	821.89 970	H29	08	00	100		27-Au
0401	8	2009	8786	ROBERTSON, JAMES	0004010970	5401	18.00	1,046.03 970	H29	08	00	100		13-Au
0401	8	2009	8786	ROBERTSON, JAMES	0004010970	5401	20.00	1,162.26 970	H29	08	00	100		27-Au
0401	8	2009	10163	SMOTHERMAN, WILLIAM	0004010979	5401	10.00	662.50 979	H29	08	00	100		13-Au
0401	8	2009	10163	SMOTHERMAN, WILLIAM	0004010979	5401	7.00	463.75 979	H29	08	00	100		27-Au
0401	8	2009	10224	HILL, CHARLES	0004010971	5401	16.00	691.52 971	H29	08	00	100		13-Au
0401	8	2009	10224	HILL, CHARLES	0004010971	5401	4.00	172.88 971	H29	08	00	100		27-Au
0401	8	2009	10417	HEGARTY, MICHAEL	0004010992	5401	20.00	1,050.00 992	H29	08	00	100		13-Au
0401	8	2009	10417	HEGARTY, MICHAEL	0004010992	5401	20.00	1,050.00 992	H29	08	00	100		27-Au
0401	8	2009	10665	CAMPEAU, ROGER	0004010992	5401	2.00	104.71 992	H29	08	00	100		13-Au
0401	8	2009	10665	CAMPEAU, ROGER	0004010992	5401	1.00	52.36 992	H29	08	00	100		27-Au
0401	8	2009	10713	BOEHM, RONALD	0004010973	5401	2.00	121.63 973	H29	08	00	100		13-Au
0401	8	2009	10713	BOEHM, RONALD	0004010973	5401	8.00	486.52 973	H29	08	00	100		27-Au
0401	8	2009	10726	HAGELBERG, DAVID	0004010924	5401	30.00	1,469.62 916	H29	08	00	100		13-Au
0401	8	2009	10726	HAGELBERG, DAVID	0004010924	5401	30.00	1,469.62 916	H29	08	00	100		27-Au
0401	8	2009	12223	KROH, STANLEY	0004010984	5401	2.00	104.16 984	H29	08	00	100		13-Au
0401	8	2009	12223	KROH, STANLEY	0004010984	5401	2.00	104.23 984	H29	08	00	100		27-Au
0401	8	2009	12937	SWIKERT, MARLIN	0004010912	5401	3.00	128.94 912	H29	08	00	100		13-Au
0401	8	2009	12937	SWIKERT, MARLIN	0004010912	5401	5.00	214.90 912	H29	08	00	100		27-Au
0401	8	2009	13423	BUTTS, JEFFREY	0004010970	5401	24.00	1,032.98 970	H29	08	00	100		13-Au
0401	8	2009	13423	BUTTS, JEFFREY	0004010970	5401	38.00	1,635.56 970	H29	08	00	100		27-Au
0401	8	2009	14784	ROBINSON, CHARLES	0004010970	5401	40.00	1,303.39 971	H29	08	00	100		13-Au
0401	8	2009	14784	ROBINSON, CHARLES	0004010970	5401	80.00	2,389.55 971	H29	08	00	100		27-Au
0401	8	2009	15177	SMITH, STEVEN	0004010970	5401	22.00	866.30 970	H29	08	00	100		13-Au
0401	8	2009	15177	SMITH, STEVEN	0004010970	5401	12.00	472.53 970	H29	08	00	100		27-Au
0401	8	2009	15237	MELTON, BARNEY	0004010984	5401	3.00	140.34 984	H29	08	00	100		13-Au
0401	8	2009	15291	FABEL, KARL	0004010971	5401	80.00	2,052.93 971	H29	08	00	100		27-Au
0401	8	2009	15291	FABEL, KARL	0004010971	5401	80.00	2,052.93 971	H29	08	00	100		27-Au
0401	8	2009	15504	ANASTASIOU, WENDY	0004010984	5401	10.00	290.87 984	H29	08	00	100		13-Au
0401	8	2009	15504	ANASTASIOU, WENDY	0004010984	5401	9.50	276.32 984	H29	08	00	100		27-Au
0401	8	2009	15559	EASTLEY, TERRY	0004010984	5401								

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COMPANY CODE	FISCAL PERIOD	FISCAL YEAR	EMPLOYEE NUMBER	EMPLOYEE NAME	EMPLOYEE COST CTR	WAGE TYPE	SumOfHOURS	SumOfAMOUNT	ORIG	FERC	BNT	RES	BEN	CHECK DATE	EMPLOYER SUB	GF
0401	1	2009	6876	FOLEY, NANCY	0004010972	5001	2.50	49.46 972	H22	01	02	100		02-Jan-09	YA	
0401	1	2009	6876	FOLEY, NANCY	0004010972	5001	4.00	79.14 972	H22	01	02	100		15-Jan-09	YA	
0401	1	2009	6876	FOLEY, NANCY	0004010972	5001	4.50	89.03 972	H22	01	02	100		29-Jan-09	YA	
0401	1	2009	9189	SEOANE, MICHAEL	0004010414	5001	15.00	384.27 414	H22	42	02	109		02-Jan-09	YA	
0401	1	2009	9189	SEOANE, MICHAEL	0004010414	5001	11.00	281.80 414	H22	42	02	109		15-Jan-09	YA	
0401	1	2009	10227	MONTGOMERY, JAMES	0004010928	5001	7.00	198.39 928	H22	01	02	100		02-Jan-09	YA	
0401	1	2009	10227	MONTGOMERY, JAMES	0004010928	5001	13.00	368.44 928	H22	01	02	100		15-Jan-09	YA	
0401	1	2009	11356	ALMAND, VERONICA	0004010972	5001	2.00	35.16 972	H22	01	02	100		29-Jan-09	YA	
0401	1	2009	14047	KELLEHER, REBECCA	0004010984	5001	0.40	6.61 984	H22	01	02	100		02-Jan-09	YA	
0401	1	2009	14047	KELLEHER, REBECCA	0004010984	5001	0.20	3.30 984	H22	01	02	100		15-Jan-09	YA	
0401	1	2009	14047	KELLEHER, REBECCA	0004010984	5001	1.00	16.51 984	H22	01	02	100		29-Jan-09	YA	
0401	1	2009	14472	HERNANDEZ, IRENE	0004010984	5001	2.00	30.87 984	H22	01	02	100		02-Jan-09	YA	
0401	1	2009	14472	HERNANDEZ, IRENE	0004010984	5001	2.00	30.87 984	H22	01	02	100		15-Jan-09	YA	
0401	1	2009	15607	HARRISON, LESLEY	0004010972	5001	16.00	266.35 972	H22	01	02	100		02-Jan-09	YA	
0401	1	2009	15607	HARRISON, LESLEY	0004010972	5001	10.00	166.47 972	H22	01	02	100		15-Jan-09	YA	
0401	1	2009	15607	HARRISON, LESLEY	0004010972	5001	19.00	316.29 972	H22	01	02	100		29-Jan-09	YA	
0401	1	2009	16029	CHILDERS, BRANDI	0004010972	5001	8.00	116.58 972	H22	01	02	100		02-Jan-09	YA	
0401	1	2009	16029	CHILDERS, BRANDI	0004010972	5001	14.00	204.01 972	H22	01	02	100		15-Jan-09	YA	
0401	1	2009	16029	CHILDERS, BRANDI	0004010972	5001	24.00	349.73 972	H22	01	02	100		29-Jan-09	YA	
							155.60	2,993.28								
0401	1	2009	16244	EDWARDS, ANDREW	0004010973	5001	15.50	279.00 971	H22	01	02	100		02-Jan-09	YC	
0401	1	2009	16244	EDWARDS, ANDREW	0004010973	5001	3.00	54.00 971	H22	01	02	100		15-Jan-09	YC	
0401	1	2009	16526	PIERRE, JEAN	0004010973	5001	30.00	504.00 973	H22	01	02	100		29-Jan-09	YC	
							48.50	837.00								

2993.28
 837.00
 3,830.28
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COMPANY CODE	FISCAL PERIOD	FISCAL YEAR	EMPLOYEE NUMBER	EMPLOYEE NAME	EMPLOYEE COST CTR	WAGE TYPE	SUM OF HOURS	SUM OF AMOUNT	ORIG	FERC	PNT	RES	BEN	CHECK	DATE
0401	6	2009	491	ANTINORI, MARK	0004010535	5001	4.33	108.08 535	H21	47	01	138		18-Jun-	
0401	6	2009	621	RUMMELL, PAUL	0004010535	5001	19.24	480.23 535	H21	47	01	138		18-Jun-	
0401	6	2009	6713	CHICO, MICHAEL	0004010312	5001	3.00	97.29 312	H21	47	01	672		18-Jun-	
0401	6	2009	7474	MONTEFU JR, HENRY	0004010961	5001	4.00	130.32 961	H21	01	01	100		04-Jun-	
0401	6	2009	7892	SKELTON, SAMUEL	0004010535	5001	34.66	1,124.02 535	H21	47	01	138		18-Jun-	
0401	6	2009	7909	CULPEPPER, MALCOLM	0004010535	5001	9.39	304.52 535	H21	47	01	138		18-Jun-	
0401	6	2009	8089	CHASTAIN, DOUGLAS	0004010432	5001	2.00	69.44 432	H21	49	01	268		04-Jun-	
0401	6	2009	8140	BRAGG JR, EMORY	0004010302	5001	4.00	120.52 302	H21	49	01	425		18-Jun-	
0401	6	2009	8151	HOCKING, RICHARD	0004010961	5001	72.00	2,448.72 961	H21	01	01	102		04-Jun-	
0401	6	2009	8151	HOCKING, RICHARD	0004010961	5001	80.00	2,720.80 961	H21	01	01	102		18-Jun-	
0401	6	2009	8220	BUCK, TERRY	0004010418	5001	28.00	843.64 418	H21	01	01	140		18-Jun-	
0401	6	2009	8255	BELL, HOWARD	0004010312	5001	13.00	421.59 312	H21	47	01	672		18-Jun-	
0401	6	2009	8446	PETTYS, ANTHONY	0004010535	5001	16.76	543.53 535	H21	47	01	138		18-Jun-	
0401	6	2009	8598	WESTERMAN, JERRY	0004010535	5001	1.98	64.21 535	H21	47	01	138		04-Jun-	
0401	6	2009	8598	WESTERMAN, JERRY	0004010535	5001	41.69	1,352.00 535	H21	47	01	138		18-Jun-	
0401	6	2009	8638	MOORE, JERRY	0004010535	5001	7.37	239.01 535	H21	47	01	138		18-Jun-	
0401	6	2009	8728	THOMAS, WILBERT	0004010530	5001	4.33	140.42 535	H21	47	01	138		18-Jun-	
0401	6	2009	9074	CHANCEY, RANDOLPH	0004010312	5001	10.50	340.52 312	H21	47	01	672		18-Jun-	
0401	6	2009	9199	CREAMER, MICHAEL	0004010535	5001	7.14	194.57 535	H21	47	01	138		18-Jun-	
0401	6	2009	9443	PAUL JR, GILBERT	0004010312	5001	7.00	227.02 312	H21	47	01	672		18-Jun-	
0401	6	2009	9459	MAGANN JR, WILLIAM	0004010535	5001	1.93	50.87 535	H21	47	01	138		04-Jun-	
0401	6	2009	9459	MAGANN JR, WILLIAM	0004010535	5001	32.24	828.25 535	H21	47	01	138		18-Jun-	
0401	6	2009	9711	CHAVEZ, ALBERT	0004010961	5001	72.00	2,520.00 961	H21	01	01	102		04-Jun-	
0401	6	2009	9711	CHAVEZ, ALBERT	0004010961	5001	56.00	1,960.00 961	H21	01	01	102		18-Jun-	
0401	6	2009	9791	BROWN, RANDAL	0004010697	5001	4.00	101.64 697	H21	34	01	697		04-Jun-	
0401	6	2009	9913	STAFFORD, ALVIN	0004010312	5001	-	2.80 312	H21	41	01	109		26-Mar-	
0401	6	2009	9913	STAFFORD, ALVIN	0004010312	5001	-	33.92 312	H21	41	01	109		09-Apr-	
0401	6	2009	9939	FLOWERS III, HARRY	0004010535	5001	1.98	64.21 535	H21	47	01	138		04-Jun-	
0401	6	2009	9939	FLOWERS III, HARRY	0004010535	5001	26.95	873.99 535	H21	47	01	138		18-Jun-	
0401	6	2009	10105	SOLOMON, GABRIEL	0004010535	5001	27.38	459.16 535	H21	47	01	138		18-Jun-	
0401	6	2009	10160	RAULERSON, GARY	0004010312	5001	2.00	64.86 312	H21	47	01	672		18-Jun-	
0401	6	2009	10204	KING, WILLIAM	0004010312	5001	4.50	145.94 312	H21	47	01	672		18-Jun-	
0401	6	2009	10963	BERMUDEZ, JUAN	0004010302	5001	2.50	85.93 302	H21	49	01	425		18-Jun-	
0401	6	2009	11389	BROCK, RHOBY	0004010530	5001	33.15	1,075.05 535	H21	47	01	138		18-Jun-	
0401	6	2009	11428	LOPEZ, THADDEUS	0004010535	5001	9.31	301.92 535	H21	47	01	138		18-Jun-	
0401	6	2009	11508	HUNT, TIMOTHY	0004010530	5001	4.98	159.26 535	H21	47	01	138		18-Jun-	
0401	6	2009	12358	PARSELS, CHRISTOPHER	0004010530	5001	4.33	140.42 535	H21	47	01	138		18-Jun-	
0401	6	2009	14060	COOPER, RYAN	0004010535	5001	51.39	1,196.36 535	H21	47	01	138		18-Jun-	
0401	6	2009	15311	FORTE, STEVEN	0004010535	5001	6.80	153.75 535	H21	47	01	138		18-Jun-	
0401	6	2009	15834	BOWDEN, WHITNEY	0004010535	5001	2.25	50.87 535	H21	47	01	138		18-Jun-	
0401	6	2009	16092	DANNENBURG, SAMUEL	0004010535	5001	7.14	166.22 535	H21	47	01	138		18-Jun-	
0401	6	2009	16307	BOWDEN III, CARL	0004010535	5001	39.30	888.57 535	H21	47	01	138		18-Jun-	
0401	6	2009	16321	HOBBY, RICKY	0004010535	5001	1.98	64.21 535	H21	47	01	138		04-Jun-	
0401	6	2009	16321	HOBBY, RICKY	0004010535	5001	10.87	352.51 535	H21	47	01	138		18-Jun-	
0401	6	2009	16322	HAAS, DOUGLAS	0004010530	5001	2.98	96.64 535	H21	47	01	138		18-Jun-	
0401	6	2009	16432	DAVIS, CLAYTON	0004010535	5001	19.72	445.87 535	H21	47	01	138		18-Jun-	
0401	6	2009	16554	WILHITE, JASON	0004010535	5001	32.01	387.00 535	H21	47	01	138		18-Jun-	
0401	6	2009	16557	MUSELLA, CHARLES	0004010535	5001	1.98	23.94 535	H21	47	01	138		04-Jun-	
0401	6	2009	16557	MUSELLA, CHARLES	0004010535	5001	11.47	138.67 535	H21	47	01	138		18-Jun-	
0401	6	2009	6713	CHICO, MICHAEL	0004010312	5501	3.00	2.10 312	H21	47	01	672		18-Jun-	
0401	6	2009	9443	PAUL JR, GILBERT	0004010312	5501	6.00	4.20 312	H21	47	01	672		18-Jun-	
0401	6	2009	7892	SKELTON, SAMUEL	0004010535	5533	4.98	7.47 535	H21	47	01	138		18-Jun-	
0401	6	2009	7909	CULPEPPER, MALCOLM	0004010535	5533	9.39	14.09 535	H21	47	01	138		18-Jun-	
0401	6	2009	8598	WESTERMAN, JERRY	0004010535	5533	1.98	2.97 535	H21	47	01	138		04-Jun-	
0401	6	2009	8598	WESTERMAN, JERRY	0004010535	5533	41.69	62.56 535	H21	47	01	138		18-Jun-	
0401	6	2009	8728	THOMAS, WILBERT	0004010530	5533	4.33	6.50 535	H21	47	01	138		18-Jun-	
0401	6	2009	11389	BROCK, RHOBY	0004010530	5533	4.72	7.08 535	H21	47	01	138		18-Jun-	
0401	6	2009	9443	PAUL JR, GILBERT	0004010312	5553	1.00	2.20 312	H21	47	01	672		18-Jun-	

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16/2-7/1

6	2009	621 RUMMELL, PAUL	0004010535	5310	1.41	52.79 535	H21	47	01	138	18-Jun
6	2009	7892 SKELTON, SAMUEL	0004010535	5310	3.08	149.83 535	H21	47	01	138	18-Jun
6	2009	7909 CULPEPPER, MALCOLM	0004010535	5310	0.50	24.32 535	H21	47	01	138	18-Jun
6	2009	8151 HOCKING, RICHARD	0004010961	5310	17.00	867.26 961	H21	01	01	102	04-Jun
6	2009	8151 HOCKING, RICHARD	0004010961	5310	4.50	229.57 961	H21	01	01	102	18-Jun
6	2009	8220 BUCK, TERRY	0004010418	5310	1.50	67.79 418	H21	01	01	140	18-Jun
6	2009	8255 BELL, HOWARD	0004010312	5310	2.75	133.77 312	H21	47	01	672	18-Jun
6	2009	8446 PETTYS, ANTHONY	0004010535	5310	1.25	60.81 535	H21	47	01	138	18-Jun
6	2009	8598 WESTERMAN, JERRY	0004010535	5310	4.57	222.30 535	H21	47	01	138	18-Jun
6	2009	9199 CREAMER, MICHAEL	0004010535	5310	0.50	20.44 535	H21	47	01	138	18-Jun
6	2009	9459 MAGANN JR, WILLIAM	0004010535	5310	3.00	115.61 535	H21	47	01	138	18-Jun
6	2009	9711 CHAVEZ, ALBERT	0004010961	5310	15.00	787.50 961	H21	01	01	102	04-Jun
6	2009	9711 CHAVEZ, ALBERT	0004010961	5310	5.50	288.75 961	H21	01	01	102	18-Jun
6	2009	9913 STAFFORD, ALVIN	0004010312	5310	-	0.52 312	H21	41	01	109	26-Mar
6	2009	9913 STAFFORD, ALVIN	0004010312	5310	-	13.86 312	H21	41	01	109	09-Apr
6	2009	9939 FLOWERS III, HARRY	0004010535	5310	3.16	153.72 535	H21	47	01	138	18-Jun
6	2009	9944 SMITH, GREGORY	0004010312	5310	2.25	109.45 312	H21	47	01	672	18-Jun
6	2009	10105 SOLOMON, GABRIEL	0004010535	5310	7.14	179.61 535	H21	47	01	138	18-Jun
6	2009	11389 BROCK, RHOBY	0004010530	5310	3.57	173.66 535	H21	47	01	138	18-Jun
6	2009	14060 COOPER, RYAN	0004010535	5310	4.82	168.31 535	H21	47	01	138	18-Jun
6	2009	15311 FORTE, STEVEN	0004010535	5310	1.16	39.34 535	H21	47	01	138	18-Jun
6	2009	16092 DANNENBURG, SAMUEL	0004010535	5310	0.50	17.46 535	H21	47	01	138	18-Jun
6	2009	16307 BOWDEN III, CARL	0004010535	5310	3.82	129.56 535	H21	47	01	138	18-Jun
6	2009	16321 HOBBY, RICKY	0004010535	5310	0.50	24.32 535	H21	47	01	138	18-Jun
6	2009	16432 DAVIS, CLAYTON	0004010535	5310	1.41	47.82 535	H21	47	01	138	18-Jun
6	2009	16554 WILHITE, JASON	0004010535	5310	2.65	48.24 535	H21	47	01	138	18-Jun
6	2009	16556 SMITH, SAMUEL	0004010530	5310	9.45	171.38 535	H21	47	01	138	18-Jun
6	2009	16557 MUSELLA, CHARLES	0004010535	5310	0.50	9.07 535	H21	47	01	138	18-Jun
6	2009	8151 HOCKING, RICHARD	0004010961	5702	12.00	16.21 961	H21	01	01	102	04-Jun
6	2009	8255 BELL, HOWARD	0004010312	5719	2.50	5.63 312	H21	47	01	672	18-Jun
6	2009	7909 CULPEPPER, MALCOLM	0004010535	5733	0.50	1.13 535	H21	47	01	138	18-Jun
6	2009	8598 WESTERMAN, JERRY	0004010535	5733	4.57	10.30 535	H21	47	01	138	18-Jun
6	2009	11389 BROCK, RHOBY	0004010530	5733	0.25	0.56 535	H21	47	01	138	18-Jun

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TECO Aero Derivative Peaker Project
161394.63.0801

Power, Control, and
Instrument Cable

PO Issue
17Sep2008

Exhibit A General Conditions – Purchases

GC.1 Entire Agreement

This Agreement (which is defined to include the Purchase Order, General and Special Terms and Conditions, and Buyer's written specifications and drawings relating to the Purchase Order) contains the entire understanding between Buyer and Seller (the "Parties") with respect to the subject matter hereof and supersedes any prior or contemporaneous agreement or understanding between the Parties. The Parties shall not be bound by or liable for any statement, representation, promise or understanding not set forth in this Agreement. Notwithstanding any other provisions in this Agreement, this is not a firm offer and Buyer reserves the right to revoke it at any time prior to acceptance by Seller. WRITTEN ACKNOWLEDGMENT OR COUNTERSIGNATURE OF THE PURCHASE ORDER FORM BY SELLER OR SELLER'S PERFORMANCE SHALL CONSTITUTE ACCEPTANCE OF THIS AGREEMENT UPON THE TERMS AND CONDITIONS SET FORTH IN THIS AGREEMENT. ACCEPTANCE BY SELLER OF THIS AGREEMENT IS EXPRESSLY LIMITED TO THE TERMS AND CONDITIONS SET FORTH IN THIS AGREEMENT. NOTHING CONTAINED IN PROPOSALS, CORRESPONDENCE, DISCUSSIONS, ORDER ACKNOWLEDGMENTS OR OTHER OF SELLER'S FORMS HAS ANY EFFECT ON THIS AGREEMENT UNLESS SPECIFICALLY INCORPORATED HEREIN IN WRITING AND ANY ADDITIONAL OR DIFFERENT TERMS AND CONDITIONS PROPOSED BY SELLER ARE REJECTED AND INVALID AND SHALL BE OF NO FORCE OR EFFECT.

GC.2 Drawings, Specifications, and Documentation

Any provision in this Agreement requiring Seller-furnished documents or drawings to be submitted for or subject to "Authorization to Proceed," "Approval," "Acceptance," "Review," "Comment" or any combinations of such words or words of like import shall mean, unless this Agreement clearly indicates otherwise, that the Seller shall, before implementing the information in the document or drawings, submit such documents or drawings to Buyer and obtain resolution of any comments and Buyer's authorization to proceed. Buyer's review shall not mean that a complete check has or will be performed. Any such review or authorization to proceed shall not constitute acceptance or approval of design details, calculations, analyses, tests, methods or materials developed or selected by Seller and shall not relieve Seller from full compliance with the drawings and Specifications or other requirements of this Agreement.

GC.3 Changes

Buyer, through its authorized representative, may at any time direct, in writing, changes, including but not limited to changes in any one or more of the following: (1) drawings or specifications; (2) additions to or deletions from quantities ordered; (3) delivery schedule; (4) method of shipment or packing; (5) place of delivery. If any such change causes an increase or decrease in the cost of or timing required to provide the goods set forth in this Agreement, an equitable adjustment may be made in the price or delivery schedule, or both, and this Agreement shall be modified by written amendments or revisions executed by authorized representative of each Party. Any request by Seller for adjustment under this Article GC.3 must be asserted within thirty (30) days from the date of receipt by Seller of the notification of change. However, nothing in this Article GC.3 shall excuse Seller from proceeding with this Agreement as changed whether or not an equitable adjustment has been made.

If this Agreement requires Buyer to review and comment on Seller's technical documents, Seller shall submit, within thirty (30) days from the date of Seller's receipt of such comments, any request for adjustment which would result from implementation of Buyer's comments. No adjustment will be made hereunder unless Buyer, through its authorized representative, confirms the change in writing.

The following cable is deemed special and therefore non-returnable, non-cancellable:

1.2.1	15kV 1/C Shielded Power Cable - 500kCM
1.2.2	15kV 3/C W/GND Shielded Power Cable - #4/0
1.2.3	8kV Three Conductor w/Ground Shielded Power Cable - 750kCM



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**TAMPA ELECTRIC COMPANY
COMMERCIAL EVALUATION SUMMARY
GENERATION CONTRACTS**

BUSINESS CONFIDENTIAL

WORK ORDER NUMBER:
MMIS PURCHASE ORDER NUMBER
NIACS CODE:

PROJECT: TECO AERO DERIVATIVE PEAKER PROJECT
SCOPE OF SUPPLY: POWER, CONTROL, AND INSTRUMENT CABLE

DATE: 09/15/08
REQ #
IFB/RFO # 161394.63.0801

TYPE	ACCOUNT NUMBER				BUYER	VENDOR CODE	BILLING TERMS	FRT TERMS	SHIP VIA	(M)	SALES TAX	DATE	AMOUNT
	ORIG	NAURC	RES. CODE	BEN. LOC.			01 Other	01 Other	01 Other		02 Other	From To	Max Min
NN					SS								

ITEM NO.	QTY	DESCRIPTION	Electric Supply Inc.	Anbiter, Inc. - OPTION#1 Drop Ship	Anbiter, Inc. - OPTION#2 Cable Mgmt	Anbiter, Inc. - OPTION#2 CableMgmt FINAL PRICING		
1		Fabrication, cable management, packaging, and delivery of Power, Control, LS and Instrument Cable for Bayside/Big Bend Power Plants						

BASE BID	\$3,892,857.00	\$3,532,647.00	\$3,719,966.00	\$1,634,494.25		
COMMERCIAL/CONTRACTUAL ADJUSTMENTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TECHNICAL ADJUSTMENTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TECHNICALLY ACCEPTABLE	Yes	Yes	Yes	Yes		
ADJUSTED PRICE	\$3,892,857.00	\$3,532,647.00	\$3,719,966.00	\$1,634,494.25	\$0.00	\$0.00
TOTAL CONTRACT PRICE	\$3,892,857.00	\$3,532,647.00	\$3,719,966.00	\$1,634,494.25	\$0.00	\$0.00

TERMS OF PAYMENT		Net 30				
ACCEPTS STANDARD TERMS AND CONDITIONS		Yes, w/terms changes				
REQUIRED DELIVERY/COMPLETION DATE						

Small(S1), Small Disadvantaged(M1), Women-Owned(W1) Business						
XXXXX M - Multiple Sources Considered. Low Bid O - Only Known Source P - Preferred Source Before Bidding** S - Specific Source Chosen After Bid Receipt** N - No Bid Required OEM - Original Equipment Manufacturer Memo of Justification Attached	A. If "M" or "S" award, in excess of \$100,000, and no small, small disadvantaged or women-owned small business concerns were solicited, check here (X) and select one of the following reasons: _X_ 1. Source (s) not available. ___ 2. Source (s) declined. ___ 3. Other (see comments).			AWARD RECOMMENDATION CONTRACTOR Anbiter, Inc. - OPTION#2 CableMgmt FINAL PRICING CONTRACT AMOUNT \$1,634,494		
* Must be documented by CIA ** Memo of justification required				REMARKS 1. See Detail on attached evaluation forms 2.		

APPROVAL REQUIRED APPROVAL	Contracts Administrator	Project Engineer / Project Lead	Contracts Manager / Generation	Project Mgr.	Director E&C / Director Env.	Vice President	President
	NO	YES	YES	YES	NO	NO	YES
PAGE 1 OF 1	DATE	9-15-08		9/16/08			9-16-08

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BLACK & VEATCH
building a world of difference™

ENERGY WATER INFORMATION GOVERNMENT

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Tampa Electric Company
TECO Aero Derivative Peaker Project

B&V Project 161394
B&V File 63.0801.01A
September 15, 2008

Tampa Electric Company
702 North Franklin Street
Tampa, FL 33602

ANIXTER
Subject: Recommendation – Power, Control, and
Instrument Cable

Attention: Mr. Jim Badgerow
Project Manager, TECO Aero Derivative Peaker Project

Gentlemen:

ATTACHMENTS:

1. Commercial Evaluation Summary / GPR
2. One (1) copy of Purchase Order Documentation
3. B&V Bid Evaluation Form

BACKGROUND

This procurement is for the Power, Control, and Instrument Cable for the Bayside and Big Bend Power Stations. It includes the manufacturing, cable management, and delivery to both project sites.

CURRENT SITUATION

The Request for Proposal for the Power, Control, and Instrument Cable was issued to Electric Supply, Inc (Houston Wire & Cable) and Anixter, Inc (General Cable). All bidders provided complete proposals.

Review of the technical merits revealed that all bidders offered acceptable technical proposals for the Power, Control, and Instrument Cable.

Anixter provided the lowest original proposal which included two options for Tampa Electric's consideration. The first option was a Drop Ship scenario where the cable would be delivered directly to the site. The second option was for a Cable Management scenario where the cable would be delivered to Anixter's Tampa warehouse and Anixter would be responsible for inventorying material, coordinating cable schedules with Tampa Electric representatives, cutting material to length, tagging and marking reels, and delivering cable to jobsite to support Tampa Electric requests.

Tampa Electric directed Black & Veatch to further investigate the Cable Management option.

During negotiations with Anixter, we learned that Anixter manufactured cable that they deemed as "special" and therefore, non-cancellable and non-returnable. These "special" cables were associated with some of the larger quantities and pricing. Black & Veatch re-evaluated these quantities and was able to reduce the cable quantities. In addition, the original requirement for a 15kV 3/C w/GND Shielded Power Cable - 500kCM was changed to a 15kV 1/C Shielded Power Cable with separate ground - 500kCM (due to the long reels required for this cable) which further reduced the price. The copper index also continued to decrease as we continued negotiations.

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Page 2

Tampa Electric Company
Mr. Jim Badgerow

B&V Project 161394
September 15, 2008

The B&V Bid Evaluation Form, which is an attachment to this letter, shows the original pricing and options from each supplier. It also includes a column which represents the most recent pricing received to date from Anixter.

Commercially, Anixter required a few changes to Tampa Electric's standard terms and conditions. The most notable concessions are as follows:

- Identifying certain cables as "special" and therefore non-cancellable, non-returnable.
- Payment to be made net 30 days. No security is required.
- Warranty period is 5 years from delivery.
- Backcharge language was modified so that the payroll additive amount is 25% instead of Tampa Electric's standard 43%.
- The Change Order language was modified to include reference to the "special" cable and to add the minimum order quantities.
- The cable management responsibilities are described in the PO Form, Section X, Paragraph 2.

BUDGET

The budget for this procurement is \$436,553. By awarding this contract to Anixter, Inc., Tampa Electric Company will be over budget by \$1,197,940.75.

RECOMMENDATION

Black & Veatch recommends awarding the Power, Control, and Instrument Cable to Anixter, Inc. for \$1,634,493.75.

Very truly yours,

BLACK & VEATCH

R. Shawn Sparrow
Project Procurement Manager

Enclosure[s]

cc: J. Badgerow
C. Magliocco
R. Painter
T. Hargrave
B. Headley
R. Kruse
B. Greer/File



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CONFIDENTIAL**DECLASSIFIED****TAMPA ELECTRIC COMPANY****PURCHASE ORDER**

PAGE NO	DATE	REQ. NO. BY	PREPARED BY	PURCHASE ORDER NO
1 of 8	September 17, 2008		L. Barnes	161394 63.0801.43194
Seller		Buyer		
Anixter, Inc. Attn: Mr. Joe McDade 405 North Reo Street, Suite 170 Tampa, FL 33609 813-286-2940 Office 813-287-3646 Fax Email: joe.mcdade@anixter.com		Tampa Electric Company Attn: Mr. Thomas Hargrave 702 N. Franklin Street Tampa, FL 33602 813-228-1060 Office 813-228-1560 Fax Email: wthargrave@tecoenergy.com		
Seller shall furnish the goods described below in strict accordance with the terms of this Agreement and any attachments hereto.				
Item	Qty	Description	Price	
1	44,400ft	15kV 1/C Shielded Power Cable - 500Kcm	\$490,620.00	
2	2,100ft	15kV 3/C W/GND Shielded Power Cable - #4/0	\$43,029.00	
3	5,450ft	8kV Three Conductor w/Ground Shielded Power Cable - 750kCM	\$296,480.00	
4	0ft	600V 2/C #14 AWG Control Cable	\$0	
5	0ft	600V 3/C #12 AWG Control Cable	\$0	
6	11,275ft	600V 4/C #10 AWG Control Cable	\$11,838.75	
7	8,000ft	600V 5/C #12AWG Control Cable	\$7,360.00	
8	1,500ft	600V 5/C #14AWG Control Cable	\$975.00	
9	1,500ft	600V 7/C #12AWG Control Cable	\$1,875.00	
10	0ft	600V 9/C #12AWG Control Cable	\$0	
11	2,200ft	600V 9/C #14AWG Control Cable	\$2,552.00	
12	15,000ft	Fiber Optic Cable - 12 Fiber	\$40,050.00	
13	20,000ft	Fiber Optic Cable - 36 Fiber	\$99,800.00	
14	500ft	Telephone Cable - 4 Pair	\$175.00	
15	21,500ft	Telephone Cable - 25 Pair	\$20,425.00	
16	0ft	Insulated Ground Cable #4/0AWG	\$0	
17	6,800ft	600V 2/C Single Pair Instrument Cable	\$1,972.00	
18	3,700ft	600V 4/C Two Pair Instrument Cable	\$2,183.00	
19	11,000ft	600V 8/C Four Pair Instrument Cable	\$14,190.00	
20	14,400ft	600V 16/C Eight Pair Instrument Cable	\$30,528.00	
21	2,500ft	600V 6/C Two Triad Instrument Cable	\$2,875.00	
22	1,000ft	600V 350kCM 3.C W.Gnd conductor Power Cable	\$19,800.00	
23	1,100ft	600V 3/C w/Gnd Power Cable - #4.0AWG	\$13,420.00	
Continued on Page 2				

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PAGE NO 2 of 8	SELLER	PURCHASE ORDER NO. 161394.63.0801.43194
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		Continued from Page 1	
24	4,500ft	600V 3/C w/Gnd Power Cable - 500kCM	\$121,230.00
25	5,500ft	600V 3/C w/Gnd Power Cable - 750kCM	\$217,800.00
26	4,300ft	600V 3/C w/Gnd Power Cable - #10AWG	\$4,042.00
27	4,600ft	600V 3/C w/Gnd Power Cable - #12AWG	\$3,358.00
28	1,500ft	600V 3/C w/Gnd Power Cable - #2AWG	\$6,870.00
29	1,700ft	600V 3/C w/Gnd Power Cable - #6AWG	\$3,740.00
30	8,500ft	600V 3/C w/Gnd Power Cable - #8AWG	\$13,430.00
31	17,000ft	600V 1/C Bare Copper Cable - 500kCM	\$118,320.00
32	11,950ft	600V 1/C Bare Copper Cable - #1/0AWG	\$17,566.50
33	6,000ft	600V 1/C Bare Copper Cable - #4/0AWG	\$17,760.00
34	5,500ft	600V 1/C Bare Copper Cable - #2/0kCM	\$10,230.00
		Freight Costs to Jobsites	Included
			537,346.50
		TOTAL PURCHASE PRICE	\$1,634,494.25 - 17/1
		THIS PURCHASE AGREEMENT IS NOT SUBJECT TO SALES OR USE TAX	

A Copy of this Order must be signed by Seller and returned within 1 week of receipt.

ORDER ACKNOWLEDGED

BY: _____

TITLE: _____

DATE: _____

Buyer:

TAMPA ELECTRIC COMPANY

BY: _____

Charles R. Black

TITLE

President

PBC

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ANIXER®

FL-33801

FL 33819

1597-17548

RECEIVED
ACCOUNTS PAYABLE
MAR 16 2009
TAMPA ELECTRIC CO

ORIGINAL INVOICE

ORC

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TECO Aero Derivative Peaker
Project
161394.72.0201

General Construction

Contract Issue

10Oct2008

General Construction Agreement
Agreement No. 161394.72.0201

Contract
ms
This Agreement, entered into as of the 27th day of October 2008 by and between Tampa Electric Company ("Tampa Electric"), whose address is 702 North Franklin Street, Tampa, Florida 33602 and AMEC, Inc. ("Contractor"), whose address is 1979 Lakeside Parkway, Suite 500, Tucker, Georgia 30084, constitutes the agreement between Tampa Electric and Contractor which includes this Form of Agreement and the following documents:

Exhibit A General Conditions
Exhibit B Commercial Terms
General Construction Specification 161394.72.0201
Drawings and Technical Attachments

WORK TO BE PERFORMED: Contractor shall provide all labor, supervision, materials (except materials specifically identified as being furnished by Tampa Electric), construction plant, tools, equipment, consumables, fuel, utilities, temporary services and facilities, transportation, storage, maintenance during construction and any and all other items and services required to fully perform and complete General Construction of Bayside and Big Bend Power Station Aero Derivatives Project as more fully described in General Construction Specification 161394.72.0201.

SCHEDULE: The Work shall be performed in accordance with the milestone dates set forth in the schedule described in Exhibit B, Commercial Terms.

COMPENSATION: Contractor's full compensation for the satisfactory performance and completion of all the Work and compliance with all terms and conditions of this Agreement shall be as set forth in Exhibit B, Commercial Terms.

ORDER OF PRECEDENCE: All contract documents are essential parts of this Agreement and a requirement occurring in one is binding as though occurring in all. Unless expressly provided otherwise herein, in case of conflict between any of the contract documents the order of precedence shall be as follows: (i) This Form of Agreement, (ii) Exhibit B, Commercial Terms, (iii) Exhibit A, General Conditions, (iv) General Construction Specification 161394.72.0201.

This Agreement contains the entire agreement between the parties and supersedes all previous proposals, understandings, correspondence and/or agreements, either oral or written.

IN WITNESS WHEREOF, the parties hereto have executed this Agreement as of the date first written above.

Tampa Electric Company

AMEC, Inc.

By:

By:

Name Charles R. Black

Name:

Title President

Title



CONFIDENTIAL

17-2
(103)

TECO Aero Derivative Peaker
Project
161394.72.0201

General Construction

Contract Issue

10Oct2008

Exhibit B Commercial Terms

1.0 Pricing

1.1 Civil & Foundation Construction Price Breakdown:

1.1.1 Bayside Power Station

	<u>Description</u>	<u>Lump Sum Price</u>
A.	Mobilization	<u>\$892,500.00</u>
B.	Combustion Turbine Generator Foundation, Unit 3	<u>\$444,980.00</u>
C.	Combustion Turbine Generator Foundation, Unit 4	<u>\$444,980.00</u>
D.	Combustion Turbine Generator Foundation, Unit 5	<u>\$444,980.00</u>
E.	Combustion Turbine Generator Foundation, Unit 6	<u>\$444,980.00</u>
F.	Oil Water Separator Foundation	<u>\$11,120.00</u>
G.	Continuous Emissions Monitors Foundations Units 3, 4, 5 and 6	<u>\$28,000.00</u>
H.	Generator Step-up Transformer Foundation, Unit 3	<u>\$163,620.00</u>
I.	Generator Step-up Transformer Foundation, Unit 4	<u>\$163,620.00</u>
J.	Generator Step-up Transformer Foundation, Unit 5	<u>\$163,620.00</u>
K.	Generator Step-up Transformer Foundation, Unit 6	<u>\$163,620.00</u>
L.	Reserve Auxiliary Transformer Foundation	<u>\$163,620.00</u>
M.	SUS Transformers, Units 3, 4, 5 and 6	<u>\$37,080.00</u>
N.	General Service Pump, Diesel Generator and Auxiliary Power Enclosure Foundations	<u>\$74,160.00</u>
O.	Flood Wall	<u>\$2,398,700.00</u>
P.	Underground Piping	<u>\$2,136,110.00</u>
Q.	Underground Electrical	<u>\$3,259,700.00</u>
R.	Drilled Piers	<u>\$175,170.00</u>

Lump Sum Price Bayside Power Station **\$11,640,560.00**



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TECO Aero Derivative Peaker
Project
161394.72.0201

General Construction

Contract Issue
10Oct2008

1.1.2 Big Bend Power Station

	<u>Description</u>	<u>Lump Sum Price</u>
A.	Mobilization	<u>\$384,000.00</u>
B.	Combustion Turbine Generator Foundation	<u>\$444,980.00</u>
C.	Oil Water Separator Foundation	<u>\$11,120.00</u>
D.	Continuous Emissions Monitors Foundation	<u>\$6,300.00</u>
E.	Generator Step-up Transformer Foundation	<u>\$215,070.00</u>
F.	SUS Transformer	<u>\$37,800.00</u>
G.	General Service Pump, Diesel Generator and Auxiliary Power Enclosure and Compressed Air Equipment Foundations	<u>\$74,160.00</u>
H.	Flood Wall	<u>\$1,084,580</u>
I.	Underground Piping	<u>\$943,510.00</u>
J.	Underground Electrical	<u>\$1,132,540.00</u>
K.	Drilled Piers	<u>\$139,340.00</u>
	Lump Sum Price Big Bend Power Station	<u>\$4,472,680.00</u>
	Subtotal for Civil & Foundation Construction	<u>\$16,083,240.00</u> 17-2/1 17/1

1.1.3 Measurement for Payment

1.1.3.1 Each lump sum contains all inclusive pricing for elements of the Work described. The lump sum breakdowns may not list all elements of the Work. If a specific part of the Work is not listed it shall be deemed included in the item listed that most logically and closely resembles the non-listed item.

1.1.3.2 Payment of the lump sum price shall constitute full payment for performance of the Work and covers all costs of whatever nature incurred by Contractor in accomplishing the Work in accordance with the provisions of the Agreement.

1.1.3.3 Mobilization (Line 1.1.1 A and Line 1.1.2A) – Payment for mobilization shall be made on a lump sum basis and shall be deemed complete and payable upon Contractor having established its temporary job site facilities including office, tool trailer and laydown areas as may be required; mobilized to the job site all equipment and key personnel required for the commencement of the Work; and submitted for Tampa Electric's approval Contractor's detailed schedule, any required technical submittals, insurance certificates and confirmation of initial drug and alcohol screening.

1.1.3.4 Foundations (Line 1.1.1 B, C, D, E, F, G, H, I, J, K, L, M, and N, and Line 1.1.2 B, C, D, E, F, G, and H) – Price shall include all of the work described in the scope of work (including



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17-2

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Project TECO AERO DERIVATIVES PROJECT
Specification Name Civil & Foundation Construction
Specification Number 71.0402
Date 10-Oct-08
Revision No. 1
Budget = \$16,766,706

Bid Analysis

Prepared By Mike Bostian
Technical
Shawn Sparrow
Commercial
Planned Award Date 10-Oct-08

Note: Items in Blue will be Updated Automatically from Other Tables

INTRODUCTION/SCOPE OF WORK

TABLE 1: BID ANALYSIS SUMMARY

	AMEC	Telon	TIC	0	0	0	Comments
a BASE BID PRICE (From Table 2)	\$16,083,240	\$22,906,252	\$18,538,567	\$0	\$0	\$0	
COST ADJUSTMENTS							
b Technical Cost Adjustment (From Table 3)	\$0	\$0	\$0				
c Commercial Cost Adjustment (From Table 4)	\$0	\$0	-\$1,150,000				
EXPECTED/FINAL CONTRACT PRICE (a+b+c)	\$16,083,240	\$22,906,252	\$17,388,567				
Expected/Final Contract Price vs. Budget (Positive Number Indicates Over Budget)	(\$683,466)	\$6,139,546	\$621,861				
Percentage Expected/Final Contract Price vs. Budget	-4%	37%	4%				
Expected/Final Contract Price Cost Difference (Expected/Final Price/Low Expected/Final Price)	BASE	\$6,823,012	\$1,305,327				
Percentage Difference vs. Expected/Final Contract Base (Expected/Final Price/Low Expected/Final Price)	BASE	142%	108%				
EVALUATING FACTORS							
d Technical Evaluation (From Table 3)	\$0	\$0	\$0				
e Construction Evaluation (From Table 3)	\$0	\$0	\$0				
f Quality Assurance Evaluation (From Table 3)	\$0	\$0	\$0				
g Commercial Evaluation (From Table 4)	\$0	\$0	\$0				
EVALUATED FACTORS SUBTOTAL (d+e+f+g)	\$0	\$0	\$0				
TOTAL EVALUATED COST(a+b+c+d+e+f+g)	\$16,083,240	\$22,906,252	\$17,388,567				
Evaluated Cost Difference (Evaluated Cost - Low Evaluated Cost)	BASE	\$6,823,012	\$1,305,327				
Percentage Difference vs. Evaluated Base (Evaluated Cost/Low Evaluated Cost)	BASE	142%	108%				

Conclusions/Recommendation:

Budget \$ 16,766,706.00
Awarded Cost \$ 16,083,240.00
Forecast Adjustments:
Final Cost at Completion: \$ 16,083,240.00
(Over)/Under Budget \$ 683,466.00

Schedule:

Shipment 1: _____
Shipment 2: _____
Shipment 3: _____
Shipment 4: _____
Shipment 5: _____

RECOMMENDATION Civil & Foundation Package will be awarded to AMEC, Inc and combined with the General Construction package to make one overall contract. This portion was \$683,466.00 under budget.

Final Bid Analysis Approvals:

Procurement

R. Shawn Sparrow - Project Procurement Manager

Engineering

Mike Bostian - Responsible PDE

Project Manager

Brandon Greer - Engineering/Project Manager

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Project **TECO AERO DERIVATIVES PROJECT**
 Specification Name **General Construction**
 Specification Number **72.0201**
 Date **10-Oct-08**
 Revision No. **1**
 Budget = **\$15,610,523**

Bid Analysis

Prepared By Susan Crafts
Technical
Shawn Sparrow
Commercial
 Planned Award Date 10-Oct-08

Note: Items in Blue will be Updated Automatically from Other Tables

INTRODUCTION/SCOPE OF WORK

TABLE 1: BID ANALYSIS SUMMARY

	AMEC	Teton	TIC	0	0	0	Comments
a BASE BID PRICE (From Table 2)	\$11,462,543	\$17,866,208	\$13,496,010	\$0	\$0	\$0	
COST ADJUSTMENTS							
b Technical Cost Adjustment (From Table 3)	\$0	\$0	\$0				
c Commercial Cost Adjustment (From Table 4)	\$0	\$0	\$0				
EXPECTED/FINAL CONTRACT PRICE (a+b+c)	\$11,462,543	\$17,866,208	\$13,496,010				
Expected/Final Contract Price vs. Budget (Positive Number Indicates Over Budget)	(\$4,147,980)	\$2,255,685	(\$2,114,513)				
Percentage Expected/Final Contract Price vs. Budget	-27%	14%	-14%				
Expected/Final Contract Price Cost Difference (Expected/Final Price/Low Expected/Final Price)	BASE	\$6,403,665	\$2,033,467				
Percentage Difference vs. Expected/Final Contract Base (Expected/Final Price/Low Expected/Final Price)	BASE	156%	118%				
EVALUATING FACTORS							
d Technical Evaluation (From Table 3)	\$0	\$0	\$0				
e Construction Evaluation (From Table 3)	\$0	\$0	\$0				
f Quality Assurance Evaluation (From Table 3)	\$0	\$0	\$0				
g Commercial Evaluation (From Table 4)	\$0	\$0	\$0				
EVALUATED FACTORS SUBTOTAL (d+e+f+g)	\$0	\$0	\$0				
TOTAL EVALUATED COST(a+b+c+d+e+f+g)	\$11,462,543	\$17,866,208	\$13,496,010				
Evaluated Cost Difference (Evaluated Cost - Low Evaluated Cost)	BASE	\$6,403,665	\$2,033,467				
Percentage Difference vs. Evaluated Base (Evaluated Cost/Low Evaluated Cost)	BASE	156%	118%				

Conclusions/Recommendation:		Schedule:	
Budget:	\$ 15,610,523.00	Shipment 1:	
Awarded Cost:	\$ 11,462,543.00	Shipment 2:	
Forecast Adjustments:		Shipment 3:	
Final Cost at Completion:	\$ 11,462,543.00	Shipment 4:	
(Over)/Under Budget:	\$ 4,147,980.00	Shipment 5:	

RECOMMENDATION Award AMEC, Inc. along with the Civil & Foundation package as one contract This contract will be \$4,147,980.00 under budget

Final Bid Analysis Approvals:

Procurement

R. Shawn Sparrow - Project Procurement Manager

Engineering

Todd Newland - Responsible PDE

Project Manager

Brandon Greer - Engineering/Project Manager



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AMEC Kamtech, Inc.
1979 Lakeside Parkway
Tucker, GA 30084
Telephone: (770) 688-2730
Fax: (770) 688-2904

amec

128004

AME182

Sold To:	TECO			
	PO Box 3285			
	Tampa, FL 33601			
Attention:	Accounts Payable			
Cust. No.	2641			
Invoice Date	Invoice No.	Your Order No.	Our Order No.	Billing Terms
12/02/08	912-003	161394.72.0201	837-863	DUE 30 DAYS NET

Item	Quantity	Description	Unit Price	Total Price
We herewith issue this invoice for the billing to invoice for the Progress Payment # 2. The terms for this invoice only are Net 30 days.				
Progress Invoice # 2				
CTG Unit 5 Foundation Bayside Prep & Formwork - \$111,245.00 Rebar - \$91,018.64				
CTG Unit 6 Foundation Bayside Prep & Formwork - \$111,245.00 Rebar - \$111,245.00 Concrete - \$222,490.00				
GSU Transformer Unit 6 Foundation Bayside Prep & Formwork - \$10,226.25 Rebar - \$20,452.50 Concrete - \$46,748.57				
Underground Electrical Ductbanks Bayside \$385,193.50				
INVOICE AMOUNT:				\$1,109,864.46
				16-3 2-1 P.14
Please Wire Funds To:				
AMEC Kamtech Inc.				
HSBC Bank USA				
Branch: Seattle, WA 98101				
201-0-000				
800-0-000				
837-863				
SENT FOR APPROVAL				
DEC 09 2008				
FROM ACCOUNTS PAYABLE				
JdeAnna 34884				
Initiated by JJ				
Reviewed by WY				
Per. ands 21982903				

0.*
From 17-2/1-2 to 17-2/19
1,109,864.46
6,212,923.89
2,549,179.72
2,768,985.51
6,212,923.89
3,016,030.11
4,555,578.55
3,163,203.02
1,438,665.00

009

30,827,175.15

17/11

Original Invoice



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1979 Lakeside Parkway
Tucker, GA 30084
Telephone: (770) 688-2730
Fax: (770) 688-2904

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GSU Transformer Unit 6 Foundation - Bayside

Prep & Formwork - \$4,090.50
Rebar - \$20,452.50
Concrete - \$3,85.71

Reserve Auxiliary Transformer Foundation - Bayside

Prep & Formwork - \$4,090.50
Rebar - \$12,271.50

SUS Transformers Units 3,4,5 & 6 - Bayside

SUS Transformer - Unit 3 - \$1,390.50
SUS Transformer - Unit 4 - \$1,390.50
SUS Transformer - Unit 5 - \$1,390.50
SUS Transformer - Unit 6 - \$1,390.50

Auxiliary Power Enclosure Foundation - Bayside

Flood Wall - Bayside - \$1,067,142.86

Underground Piping - Bayside - \$972,580.06

Underground Electrical Ductbanks - Bayside - \$1,877,818.32

Bayside Unit 5 General Construction

Set Combustion Turbine Generator - \$66,490.25
Combustion Turbine Generator Assembly - \$79,788.30
Electrical - \$206,523.45

Bayside Unit 6 - General Construction

Set Combustion Turbine Generator - \$66,490.25
Combustion Turbine Generator Assembly - \$85,772.42
Electrical - \$261,592.65

Bayside Common Systems

Electrical - \$489,561.00
Mechanical - Piping - \$133,269.60

INVOICE AMOUNT:

\$6,212,923.89

Please Wire Funds To:	
AMEC Kamtech Inc.	
HSBC Bank USA	
Branch: Seattle, WA 98101	
ABA #	
Acct. No.	

201-0-000
800-0-000

837-863

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5642,937.23 16-7/2-
569,980.66 16-6/2-1
6,212,923.89 (P.)

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17-2/1-2
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AMEC Kamtech, Inc.
1979 Lakeside Parkway
Tucker, GA 30084
Telephone: (770) 688-2730
Fax: (770) 688-2904

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140274

Sold To:		TECO			
		PO Box 3285			
		Tampa, FL 33601			
Attention:		Accounts Payable			
Cust. No.		2641			
Invoice Date	Invoice No.	Your Order No.	Our Order No.	Billing Terms	
12/30/08	912-033	161394.72.0201	837-863	DUE 30 DAYS NET	
Shipped Via:					
Item	Quantity	Description	Unit Price	Total Price	
		We herewith issue this invoice for the billing to invoice for the Progress Payment # 3. The terms for this invoice only are Net 30 days.			
		Progress Invoice # 3			
		CTG Unit 3 Foundation - Bayside			
		Prep & Formwork - \$38,935.75			
		Rebar - \$50,565.91			
		CTG Unit 4 Foundation - Bayside			
		Prep & Formwork - \$111,245.00			
		Rebar - \$111,245.00			
		Concrete - \$222,490.00			
		CTG Unit 5 Foundation - Bayside			
		Rebar - \$20,226.36			
		Concrete - \$222,490.00			
		Continuous Emissions Monitor Foundations			
		CEMS Foundation - Unit 6 - \$7,000.00			
		GSU Transformer Unit 3 Foundation - Bayside			
		Prep & Formwork - \$4,090.50			
		Rebar - \$12,271.50			
		GSU Transformer Unit 4 Foundation - Bayside			
		Prep & Formwork - \$4,090.50			
		Rebar - \$12,271.50			
		GSU Transformer Unit 5 Foundation - Bayside			
		Prep & Formwork - \$4,090.50			
		Rebar - \$12,271.50			
			Contact		
			Rec'd. Y	N	
			Par		
Original Invoice					

DEC 26 2008

SENT FOR APPROVAL
DEC 26 2008
FROM ACCOUNTS PAYABLE
JoeAnna 34884

PBC

17-2/1-2

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Tucker, GA 30084
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Fax: (770) 688-2904



Auxiliary Power Enclosure Foundation -
Bayside - \$2,472.00

Underground Piping - Bayside - \$702,418.93

Underground Electrical Ductbanks - Bayside
- \$625,939.44

Bayside Unit 5 General Construction
Combustion Turbine Generator Assembly -
\$39,894.15

Set GSU Transformer - \$5,830.00

Electrical - \$88,510.05

Mechanical - Piping - \$29,548.52

Bayside Unit 6 - General Construction
Combustion Turbine Generator Assembly -
\$79,788.30

Set GSU Transformer - \$5,830.00

Electrical - \$91,253.25

Mechanical - Piping - \$59,097.04

Bayside Common Systems

Auxiliary Power Enclosure - \$12,671.20

Electrical - \$122,390.25

Mechanical - Piping - \$8,884.64

INVOICE AMOUNT:

\$2,549,179.72 (a) ↓

Please Wire Funds To:	
AMEC Kamtech Inc.	
HSBC Bank USA	
Branch: Seattle, WA 98101	
ABA #	
Acct. No.	

201-0-000
800-0-000

837-863

2,132,246.49 16-7/3-
416,933.23 16-6/8-
2,549,179.72 (a) ↑ (P.)

Original Invoice



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17-2/1-3
(192)

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AMEC Kamtech, Inc.
1979 Lakeside Parkway
Tucker, GA 30084
Telephone: (770) 688-2730
Fax: (770) 688-2904

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153664

Sold To:	TECO			
	PO Box 3285			
	Tampa, FL 33601			
Attention:	Accounts Payable			
Cust. No.	2641			
Invoice Date	Invoice No.	Your Order No.	Our Order No.	Billing Terms
1/26/09	901-008	161394.72.0201	837-863	DUE 30 DAYS NET
Shipped Via:				
Item	Quantity	Description	Unit Price	Total Price
<p>We herewith issue this invoice for the billing to invoice for the Progress Payment # 4. The terms for this invoice only are Net 30 days.</p> <p>Progress Invoice # 4</p> <p>CTG Unit 3 Foundation - Bayside Prep & Formwork - \$72,309.25 Rebar - \$60,679.09 Concrete - \$222,490.00</p> <p>Oil Water Separator Foundation - Bayside Prep & Formwork - \$2,780.00 Rebar - \$2,780.00 Concrete - \$5,560.00</p> <p>GSU Transformer Unit 3 Foundation - Bayside Prep & Formwork - \$6,135.75 Rebar - \$16,362.00 Concrete - \$38,957.14</p> <p>GSU Transformer Unit 5 Foundation - Bayside Prep & Formwork - \$26,588.25 Rebar - \$28,633.50 Concrete - \$58,435.71</p> <p>GSU Transformer Unit 6 Foundation - Bayside Prep & Formwork - \$26,588.25 Concrete - \$31,165.72</p> <p>Reserve Auxiliary Transformer Foundation - Bayside Prep & Formwork - \$8,181.00 Rebar - \$16,362.00 Concrete - \$50,644.29</p>				
Original Invoice			43216-1 SENT FOR APPROVAL FEB 04 2009 FROM ACCOUNTS PAYABLE Joe Anna 34884 FEB 02 2009	

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17-2/1-3
(-22)

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Tucker, GA 30084
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Fax: (770) 688-2904



Diesel Generator Foundation - Bayside -
\$24,720.00

Underground Piping - Bayside - \$378,225.58

Underground Electrical Ductbanks - Bayside
- \$96,298.38

Drilled Piers - Bayside - \$175,170.00

Bayside Unit 3 - General Construction
Set Combustion Turbine Generator -
\$21,941.78
Combustion Turbine Generator Assembly -
\$19,947.08

Bayside Unit 4 General Construction
Set Combustion Turbine Generator -
\$66,490.25
Combustion Turbine Generator Assembly -
\$39,894.15

Bayside Unit 5 General Construction
Combustion Turbine Generator Assembly -
\$69,814.76
Electrical - \$118,013.40
Mechanical - Piping - \$44,322.78

Bayside Unit 6 - General Construction
Combustion Turbine Generator Assembly -
\$23,936.49
Electrical - \$225,091.35
Mechanical - Piping - \$14,774.26

Bayside Common Systems
Auxiliary Power Enclosure - \$2,375.85
Diesel Generator - \$5,046.60
Electrical - \$856,731.75
Mechanical - Piping - \$155,481.20

Change Order - Z1-99001 - Provide 300 Ton
Hydraulic Crane to off-load Generators -
\$44,548.00

INVOICE AMOUNT:

Please Wire Funds To:	
AMEC Kamtech Inc.	
HSBC Bank USA	
Branch: Seattle, WA 98101	
ABA #	
Acct. No.	

201-0-000
800-0-000
837-863

Original Invoice

② \$2,769,983.51

2,362,980.64 16-7/2-1
407,002.81 16-6/2-1
② 2,769,983.51



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17-2/1-4
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1979 Lakeside Parkwa,
Tucker, GA 30084
Telephone: (770) 688-2730
Fax: (770) 688-2904

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Sold To:	TECO			
	PO Box 3285			
	Tampa, FL 33601			
Attention:	Accounts Payable			
Cust. No.	2641			
Invoice Date	Invoice No.	Your Order No.	Our Order No.	Billing Terms
2/27/09	902-025	161394.72.0201	837-863	DUE 30 DAYS NET
Shipped Via:				
Item	Quantity	Description	Unit Price	Total Price
Dance		We herewith issue this invoice for the billing to invoice for the Progress Payment # 5. The terms for this invoice only are Net 30 days.		
		Progress Invoice # 5		
		Continuous Emmisions Monitor Foundations		
		CEMS Foundation - Unit 3 - \$7,000.00		
		CEMS Foundation - Unit 4 - \$7,000.00		
		CEMS Foundation - Unit 5 - \$7,000.00		
		GSU Transformer Unit 3 Foundation - Bayside		
		Prep & Formwork - \$30,678.75		
		Rebar - \$12,271.50		
		Concrete - \$42,852.86		
		GSU Transformer Unit 4 Foundation - Bayside		
		Prep & Formwork - \$32,724.00		
		Rebar - \$28,633.50		
		Concrete - \$81,810.00		
		GSU Transformer Unit 5 Foundation - Bayside		
	Prep & Formwork - \$10,226.25			
	Concrete - \$23,374.29			
	Reserve Auxiliary Transformer Foundation - Bayside			
	Prep & Formwork - \$28,633.50			
	Rebar - \$12,271.50			
	Concrete - \$31,165.71			
	SUS Transformers Units 3,4,5 & 6 - Bayside			
	SUS Transformer - Unit 3 - \$7,879.50			
	SUS Transformer - Unit 4 - \$7,879.50			
	SUS Transformer - Unit 5 - \$7,879.50			
	SUS Transformer - Unit 6 - \$7,879.50			
	Original Invoice			

MAR 12 2009

SENT FOR APPROVAL
MAR 19 2009
FROM ACCOUNTS PAYABLE
JosAnna 34824

FF-PP-SS ONLY
125/20
Check #
Bank #
Initialed by
Reviewed by
Reference 24544957



CONFIDENTIAL

17-2/1-4

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AMEC Kamtech, Inc.

1979 Lakeside Parkway

Tucker, GA 30084

Telephone: (770) 688-2730

Fax: (770) 688-2904



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GSU Transformer Unit 6 Foundation -
Bayside

Prep & Formwork - \$4,090.50

Rebar - \$20,452.50

Concrete - \$3,85.71

Reserve Auxiliary Transformer Foundation -
Bayside

Prep & Formwork - \$4,090.50

Rebar - \$12,271.50

SUS Transformers Units 3,4,5 & 6 - Bayside

SUS Transformer - Unit 3 - \$1,390.50

SUS Transformer - Unit 4 - \$1,390.50

SUS Transformer - Unit 5 - \$1,390.50

SUS Transformer - Unit 6 - \$1,390.50

Auxiliary Power Enclosure Foundation -
Bayside - \$22,248.00

Flood Wall - Bayside - \$1,067,142.86

Underground Piping - Bayside - \$972,580.06

Underground Electrical Ductbanks - Bayside
- \$1,877,818.32

Bayside Unit 5 General Construction
Set Combustion Turbine Generator -

\$66,490.25

Combustion Turbine Generator Assembly -

\$79,788.30

Electrical - \$206,523.45

Bayside Unit 6 - General Construction
Set Combustion Turbine Generator -

\$66,490.25

Combustion Turbine Generator Assembly -

\$85,772.42

Electrical - \$261,592.65

Bayside Common Systems

Electrical - \$489,561.00

Mechanical - Piping - \$133,269.60

INVOICE AMOUNT:

ⓐ \$6,212,923.89

Please Wire Funds To:	
AMEC Kamtech Inc.	
HSBC Bank USA	
Branch: Seattle, WA 98101	
ABA #	
Acct. No.	

201-0-000

800-0-000

837-863

ⓐ 5642937.23
569,986.66
6,212,923.89

16-7/2-
16-6/2-

CONFIDENTIAL

17-2/1-5
(182)

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AMEC Kamtech, Inc.
1979 Lakeside Parkway
Tucker, GA 30084
Telephone: (770) 688-2730
Fax: (770) 688-2004

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AME 182

Sold To:		TECO			
		PO Box 3285			
		Tampa, FL 33601			
Attention:		Accounts Payable			
Cust. No.		2641			
Invoice Date	Invoice No.	Your Order No.	Our Order No.	Billing Terms	
12/30/08	912-0332	161394.72.0201	837-863	DUE 30 DAYS NET	
Shipped Via:					
Item	Quantity	Description	Unit Price	Total Price	
We herewith issue this invoice for the billing to invoice for the Progress Payment # 3. The terms for this invoice only are Net 30 days.					
Progress Invoice # 3					
CTG Unit 3 Foundation - Bayside Prep & Formwork - \$38,935.75 Rebar - \$50,565.91					
CTG Unit 4 Foundation - Bayside Prep & Formwork - \$111,245.00 Rebar - \$111,245.00 Concrete - \$222,490.00					
CTG Unit 5 Foundation - Bayside Rebar - \$20,226.36 Concrete - \$222,490.00					
Continuous Emissions Monitor Foundations CEMS Foundation - Unit 6 - \$7,000.00					
GSU Transformer Unit 3 Foundation - Bayside Prep & Formwork - \$4,090.50 Rebar - \$12,271.50					
GSU Transformer Unit 4 Foundation - Bayside Prep & Formwork - \$4,090.50 Rebar - \$12,271.50					
GSU Transformer Unit 5 Foundation - Bayside Prep & Formwork - \$4,090.50 Rebar - \$12,271.50					
Original Invoice			Contact _____		
			Rec'd Y _____ N _____		
			Par _____		

DEC 26 2008

Check #
Bank #

EEHPPD'S ONLY
72497

29

(1)

Reference

23044286

DEC 26 2008
FROM ACCOUNTS PAYABLE
Joe Anna 34884

5642937.73
6.69986.66

973#210303652
973#220303652

PBC

CONFIDENTIAL

17-2/1-5

CONFIDENTIAL

DECLASSIFIED

AMEC Kamtech, Inc.
1979 Lakeside Parkway
Tucker, GA 30084
Telephone: (770) 688-2730
Fax: (770) 688-2904

Bayside Unit 5 - General Construction
Combustion Turbine Generator Assembly -
\$9,973.54
Electrical - \$11,801.34

Bayside Unit 6 - General Construction
Electrical - \$12,167.10

Bayside Common Systems
Diesel Generator - \$8,411.00
Electrical - \$122,390.25
Mechanical - Piping - \$22,211.60
Final Site Work - \$294,972.60

Change Order - Z1-99002 - Modifications to
Bayside piping after IFC drawings were
released - 50% - \$16,382.50

Change Order - Z1-99004 - Installation of
cable tray from the aero power block to the
BPS 1 & 2 power block & the control room -
7% - \$25,468.66

Change Order - Z1-99036 - Electrical work
during outage for existing plant - \$47,286.70

Change Order - Z1-99041 - Additional 15KV
Feeders - \$210,234.40

Change Order - Z1-99042 - E-stop wiring -
\$16,799.00

INVOICE AMOUNT:

Please Wire Funds To:	
AMEC Kamtech Inc.	
HSBC Bank USA	
Branch: Seattle, WA 98101	
ABA #	
Acct. No	

201-0-000
800-0-000
837-863

②

\$3,016,030.81

1356,224.70 16-7/2-1
1,048,093.69 16-8/2-
611,712.22 16-4/2-

②

3,016,030.81

Original Invoice

PBC

CONFIDENTIAL

17-2/1-6 1022

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AMEC Kamtech, Inc.
1979 Lakeside Parkway
Tucker, GA 30084
Telephone: (770) 688-2730
Fax: (770) 688-2904

188/49
amec

Denice

AME 182 13-15

Sold To:	TECO			
	PO Box 3285			
	Tampa, FL 33601			
Attention :	Accounts Payable			
Cust. No.	2641			
Invoice Date	Invoice No.	Your Order No.	Our Order No.	Billing Terms
5/01/2009	905-001	161394.72.0201	837-863	DUE 30 DAYS NET
Shipped Via:				
Item	Quantity	Description	Unit Price	Total Price
		We herewith issue this invoice for the billing to invoice for the Progress Payment # 7. The terms for this invoice only are Net 30 days.		
		Progress Invoice # 7		
		Flood Wall - Bayside - \$415,000.00		
		Underground Piping - Bayside - \$61,272.61		
		Underground Electrical Ductbanks - Bayside - \$81,853.62		
		Mobilization - Big Bend - \$384,000.00		
		CTG Foundation - Big Bend		
		Prep & Formwork - \$83,433.75		
		Rebar - \$60,679.09		
		Concrete - \$222,490.00		
		GSU Transformer Foundation - Big Bend		
		Prep & Formwork - \$13,441.88		
		Rebar - \$21,507.00		
		Concrete - \$47,696.98		
		Underground Electrical Ductbanks - Big Bend - \$214,844.99		
		Bayside Unit 3 - General Construction		
		Combustion Turbine Generator Assembly - \$29,920.61		
		Electrical - \$394,752.80		
		Mechanical - Piping - \$20,683.96		
		Bayside Unit 4 - General Construction		
		Combustion Turbine Generator Assembly - \$9,973.54		
		Electrical - \$147,516.75		
		Mechanical - Piping - \$8,864.56		
		Original Invoice		

ET/PPDS ONLY
Check # 725532
Bank # 02
Initiated by [Signature]
Released by [Signature]
Reference 259 153 26

SENT FOR APPROVAL
MAY 05 2009
FROM ACCOUNTING
Joe Annunzio

MAY 04 2009

PBC

CONFIDENTIAL

17-2/1-6

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DECLASSIFIED

AMEC Kamtech, Inc.
1979 Lakeside Parkway
Tucker, GA 30084
Telephone: (770) 688-2730
Fax: (770) 688-2904

Change Order - Z1-99034 - APE Platform -
Modify toeplate / misc structure per punch
list provided by Greg (B&V) & adjustments on
SUS Transformers Units 6,5,4 & 3 -
\$8,347.00

Change Order - Z1-99035 - Drop city water
line because of flood wall footing
interference (East End) - \$2,276.00

Change Order - Z1-99037 - Priority cables
from TECO - \$15,176.00

Change Order - Z1-99038 - Bus Duct
adjustment for Unit 5 - \$4,234.00

Change Order - Z1-99039 - Purchase,
fabricate & install GSU toe-plate and beam
supports - \$8,610.00

INVOICE AMOUNT:

Please Wire Funds To:	
AMEC Kamtech Inc.	
HSBC Bank USA	
Branch: Seattle, WA 98101	
ABA #	
Acct. No.	

201-0-000
800-0-000
837-863

Original Invoice

②
\$4,355,378.33

1053 152.00
2,916,727.33
385,299.00
4,355,378.33
②

164/24

PBC

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17-2/1-7

124

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AMEC Kamtech, Inc.
1979 Lakeside Parkway
Tucker, GA 30084
Telephone: (770) 688-2730
Fax: (770) 688-2904

Change Order - Z1-99015 - Additional
Support Beam for GSU 4 Platform -
\$4,476.00

Change Order - Z1-99016 - Trim liner panels
and redrill holes in transition liners for field
installed plates - \$1,024.00

Change Order - Z2-99017 - Install Shim
Plates between Catalyst rack and transition
tubing(Plate supplied by PW); 4 transitions
on 6 & 5 - \$1,277.00

Change Order - Z2-99018 - Purchase and
install spacer plates due to anchor bolts for
silencer steel fab wrong (Swap out the carbon
shims and replace with galvanized when they
arrive) - \$8,886.00

Change Order - Z2-99020 - Trim louvers -
\$2,716.00

Change Order - Z1-99021 - Pull fiber for
plant fire alarm - \$7,588.00

Change Order - Z1-99022 - Fuel gas pipe
cleaning - \$28,645.00

Change Order - Z2-99023 - Extend Pipe on
lube oil skid - \$1,633.00

Change Order - Z1-99024 - Structural Fill
Material - \$54,569.00

Change Order - Z1-99025 - Redo the fuel
unload area fnd. Due to issues with the
elevation callout on the prints - \$3,035.00

Change Order - Z2-99028 - Additional work
on ladder extensions & handrails (all units) -
\$5,804.82

Change Order - Z1-99029 - Material Spec
Change (Storm water & Oil-Water Sump) -
\$6,430.00

Change Order - Z1-99030 - Additional Cable
Tray in APE Building - \$1,319.00

Change Order - Z1-99033 - Location of the
PH probe (olly water - truck unload station) -
\$1,556.00

Original Invoice



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17-2/1-7
(2 of 4)

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AMEC Kamtech, Inc.
1979 Lakeside Parkway
Tucker, GA 30084
Telephone: (770) 688-2730
Fax: (770) 688-2904

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Bayside Unit 6 - General Construction
Combustion Turbine Generator Assembly -
\$9,973.54
Electrical - \$18,250.65
Mechanical - Piping - \$5,909.70

Bayside Common Systems
Auxiliary Power Enclosure - \$791.95
Diesel Generator - \$3,364.40
Electrical - \$611,951.25
Mechanical - Piping - \$102,173.36

Change Order - Z1-99002 - Modifications to
Bayside piping after IFC drawings were
released - 50% - \$16,382.50

Change Order - Z1-99004 - Installation of
cable tray from the aero power block to the
BPS 1 & 2 power block & the control room -
83% - \$301,985.54

Change Order - Z1-99005 - Additional
underground survey activities - \$28,075.00

Change Order - Z1-99006 - Revisions to the
Trenwa running from the east side flood wall
to the switchyard - \$103,990.00

Change Order - Z1-99007 - Reroute West
Underground Piping due to Trenwa & Storm
Drain interferences - \$57,967.00

Change Order - Z1-99008 - Extend East
Underground Pipe Systems to the East as
requested by TECO - \$267,643.00

Change Order - Z1-99010 - Additional
Raceway for Control Valves (#1 Pond to
Control Valve) - \$35,790.00

Change Order - Z1-99011 - Cut 8" hole (CT
drain covers) & install removable covers -
\$3,756.00

Change Order - Z1-99012 - Bus Duct Support
Foundations - \$16,563.00

Change Order - Z2-99013 - Bus Duct
Change(Swap a busduct that was delivered
damaged on unit #5) - \$1,138.00

Change Order - Z1-99014 - Reroute RO
Water Piping - \$36,793.00

Original Invoice



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17-2/1-7
(3 of 4)

DECLASSIFIED

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AMEC 182

AMEC Kamtech, Inc.
1979 Lakeside Parkway
Tucker, GA 30084
Telephone: (770) 688-2730
Fax: (770) 688-2904

amec

176514

Sold To:	TECO			
	PO Box 3285			
	Tampa, FL 33601			
Attention :	Accounts Payable			
Cust. No.	2641			
Invoice Date	Invoice No.	Your Order No.	Our Order No.	Billing Terms
4/1/2009	904-001	161394.72.0201	837-863	DUE 30 DAYS NET
Shipped Via:				
Item	Quantity	Description	Unit Price	Total Price
<p>43246 10-12</p> <p>We herewith issue this invoice for the billing to invoice for the Progress Payment # 6. The terms for this invoice only are Net 30 days.</p> <p>Progress Invoice # 6</p> <p>GSU Transformer Unit 4 Foundation - Bayside Prep & Formwork - \$4,090.50</p> <p>Flood Wall - Bayside - \$830,000.00</p> <p>Underground Piping - Bayside - \$21,612.89</p> <p>Underground Electrical Ductbanks - Bayside - \$192,596.75</p> <p>CTG Foundation - Big Bend Prep & Formwork - \$27,811.25 Rebar - \$50,565.91</p> <p>Underground Electrical Ductbanks - Big Bend - \$306,921.41</p> <p>Bayside Unit 3 - General Construction Set Combustion Turbine Generator - \$44,548.47 Combustion Turbine Generator Assembly - \$139,629.53 Electrical - \$182,193.60 Mechanical - Piping - \$59,097.04</p> <p>Bayside Unit 4 - General Construction Combustion Turbine Generator Assembly - \$139,629.53 Electrical - \$413,046.90 Mechanical - Piping - \$70,916.44</p> <p>Bayside Unit 5 - General Construction Electrical - \$76,708.71 Mechanical - Piping - \$5,909.70</p> <p>Original Invoice</p>				

APR 01 2009

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17-2/1-7

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DECLASSIFIED

AMEC Kamtech, Inc.
1979 Lakeside Parkway
Tucker, GA 30084
Telephone: (770) 688-2730
Fax: (770) 688-2904

Big Bend Common Systems
Electrical - \$185,825.40

INVOICE AMOUNT:

Please Wire Funds To:	
AMEC Kamtech Inc.	
JPMORGAN CHASE BANK	
270 PARK AVENUE	
NEW YORK, NY 10017	
SWIFT:	
ABA #	
Acct. No.	

201-0-000
800-0-000
837-863

Original Invoice

(a)
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\$3,163,203.02

(a)
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2,008,784.72 16-8/2-1
1,154,418.30 16-7/2-1
3,163,203.02

PBC

CONFIDENTIAL

17-2/1-8 (142)

DECLASSIFIED
CONFIDENTIAL

AMEC Kamtech, Inc.
1979 Lakeside Parkway
Tucker, GA 30084
Telephone: (770) 688-2730
Fax: (770) 688-2904

197443
amec

AMEI82

Sold To:	TECO			
	PO Box 3285			
	Tampa, FL 33601			
Attention :	Accounts Payable			
Cust. No.	2641			
Invoice Date	Invoice No.	Your Order No.	Our Order No.	Billing Terms
5/28/2009	905-022	161394.72.0201	837-863	DUE 30 DAYS NET
Shipped Via:				
Item	Quantity	Description	Unit Price	Total Price
		We herewith issue this invoice for the billing to invoice for the Progress Payment # 8. The terms for this invoice only are Net 30 days.		
		Progress Invoice # 8		
		General Service Pump Foundation - Bayside - \$24,720.00		
		Oil Water Separator Foundation - Big Bend		
		Prep & Formwork - \$2,780.00		
		Rebar - \$2,780.00		
		Concrete - \$5,560.00		
		GSU Transformer Foundation - Big Bend		
		Prep & Formwork - \$40,325.63		
		Rebar - \$32,260.50		
		Concrete - \$59,838.02		
		Removal of Sheet Pile Wall - \$50,000.00		
		Underground Piping - Big Bend - \$707,536.32		
		Underground Electrical Ductbanks - Big Bend - \$384,265.60		
		Drilled Piers - Big Bend - \$139,340.00		
		Bayside Common Systems		
		Electrical - \$244,780.50		
		Final Site Work - \$884,917.80		
		Big Bend - CT 4		
		Set Combustion Turbine Generator - \$84,042.50		
		Combustion Turbine Generator Assembly \$176,489.25		
		Electrical - \$137,741.50		
Original Invoice				

SENT FOR APPROVAL
JUN 12 2009
FROM ACCOUNTS PAYABLE
JoAnna 34864

JUN 08 2009

EFF/PPD S ONLY

Check # 125708

Bank # 02

JUN 30 2009

Initiated by

Released by

Reference 26522471

PBC

CONFIDENTIAL

17-2/1-8

CONFIDENTIAL

DECLASSIFIED

AMEC Kamtech, Inc.
1979 Lakeside Parkway
Tucker, GA 30084
Telephone: (770) 688-2730
Fax: (770) 688-2904

Bayside Common Systems
Mechanical - Piping - \$22,211.60
Final Site Work - \$221,229.45

Big Bend CT 4
Combustion Turbine Generator Assembly - \$50,425.50
Set GSU Transformer - \$5,355.00
Electrical - \$137,741.50
Mechanical - Piping - \$14,774.26

Big Bend Common Systems
Auxiliary Power Enclosure - \$21,521.25
Diesel Generator - \$12,171.20
Electrical - \$139,369.05
Mechanical - Piping - \$7,170.11

EWO Z1-99026 - Purchase and install 40 bollards - \$11,856.00

EWO Z1-99027 - Additional cable tray on CT Units for Bayside and Big Bend - \$12,942.40

EWO Z1-99031 - Relocate PIV 310 @ Unit 5 on the center of the pad - \$5,461.00

EWO Z1-99032 - Additional Assistance for Startup - \$22,764.00

EWO Z1-99040 - Provide diesel fuel for Black Start Generator - \$4,136.00

EWO Z1-99043 - Unload Generator from rail car at Big Bend - \$3,035.20

EWO Z1-99044 - Install additional raceway on each CT Unit - \$2,744.80

EWO Z1-99046 - FGS Line Installation - \$25,010.90

EWO Z1-99050 - Repair damaged switchgear at the existing Unit 1C - \$2,380.00

EWO Z1-99051 - Big Bend - Subsurface locating - \$10,594.00

EWO Z1-99054 - PT install @ Big Bend - \$2,504.00

Original Invoice

913 78322 16-8/a-1
91 476.01 16-6/a-1
433.429.29 16-7/a-1

1,438,685.90

PBC

CONFIDENTIAL

17-2/1-9
(1 of 2)

DECLASSIFIED
CONFIDENTIAL

AMEC Kamtech, Inc.
1979 Lakeside Parkway
Tucker, GA 30084
Telephone: (770) 688-2730
Fax: (770) 688-2904

207557
amec

Service

AMEB182

Sold To:	TECO			
	PO Box 3285			
	Tampa, FL 33601			
Attention :	Accounts Payable			
Cust. No.	2641			
Invoice Date	Invoice No.	Your Order No.	Our Order No.	Billing Terms
7/1/09	907-002	161394.72.0201	837-863	DUE 30 DAYS NET
Shipped Via:				
Item	Quantity	Description	Unit Price	Total Price
We herewith issue this invoice for the billing to invoice for the Progress Payment # 9. The terms for this invoice only are Net 30 days.				
Progress Invoice # 9				
Flood Wall - Bayside - \$86,557.54				
CEMS Foundation - Big Bend - \$6,300.00				
SUS Transformer - Big Bend - \$37,080.00				
Diesel Generator Foundation - Big Bend - \$18,540.00				
Auxiliary Power Enclosure Foundation - Big Bend - \$18,540.00				
Compressed Air Equipment Foundations Big Bend - \$18,540.00				
Flood Wall - Big Bend - \$200,889.32				
Underground Piping - Big Bend - \$102,597.25				
Underground Electrical Ductbanks - Big Bend - \$122,768.56				
Bayside Unit 3 - General Construction Combustion Turbine Generator Assembly - \$9,973.53				
Set GSU Transformer - \$5,830.00				
Electrical - \$30,365.60				
Bayside Unit 4 - General Construction Combustion Turbine Generator Assembly - \$9,973.53				
Set GSU Transformer - \$5,830.00				
Electrical - \$29,503.35				
Original Invoice				

P.O. 45216
18-80

JUL 10 2009

EFF/PPD S ONLY

Check # 725927
Bank # 02
JUL 31 2009
Initiated by Jb
Reviewed by JV
Reference 2-72716800

SENT FOR APPROVAL

JUL 10 2009
FROM ACCOUNTS PAYABLE
JoeAnna 34834



CONFIDENTIAL

17-2/1-9

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PAGE NO 2 of 5	SELLER	PURCHASE ORDER NO. 161394.63.3600.2.43180
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I. AGREEMENT DOCUMENTS

The Agreement shall consist of the following documents (the "Agreement Documents"), including all attachments, exhibits, schedules, and supplements hereto and thereto, as amended from time to time, each of which are attached hereto and incorporated in and made part of this Agreement:

- (1) this Purchase Order;
- (2) Exhibit A, General Conditions;
- (3) Exhibit B, Special Conditions;
- (4) Steam Turbine Auxiliary Power Enclosure Technical Specification 161394.63.3600.2; and
- (5) Schedule of Submittals

This Purchase Order and all of the other Agreement Documents referenced herein are complementary and are to be read and interpreted together in their full context. Should apparent conflicts or ambiguities exist between two or more of the documents, they are to be referred to Buyer in writing for interpretation. Unless otherwise specified in this Agreement, the order of precedence shall be as follows: (i) this Purchase Order; (ii) Exhibit B, Special Conditions; (iii) Exhibit A, General Conditions; (iv) Specifications; and (v) drawings and other documents.

II. OPTIONS

Technical Field Assistance

III. TERMS OF PAYMENT

10% upon submittal of approval drawings
30% upon start of fabrication
50% upon completion of delivery of Auxiliary Power Enclosure to jobsite
10% cash retention on Auxiliary Power Enclosure upon expiration of the warranty period

Seller will furnish to Buyer a letter of credit per Exhibit 2 of the Special Conditions in lieu of cash retention. Cash retention will be released upon Buyer's receipt of the letter of credit. The letter of credit shall be valid through the warranty period.

IV. SALES AND USE TAX

This Agreement is not subject to sales and use tax.

The State of Florida Department of Revenue has issued a Certificate of Direct Payment Authority allowing Buyer to make purchases of tangible personal property without payment of Florida sales and use tax to the supplier of such property. A copy of the Certificate of Direct Payment Authority will be provided to Seller upon request.

V. INVOICING INSTRUCTIONS

Seller shall mail the original and three (3) copies of each invoice to:

Tampa Electric Company
P.O. Box 3285
Tampa, FL 33601
Attn: Accounts Payable



CONFIDENTIAL

**TAMPA ELECTRIC COMPANY
COMMERCIAL EVALUATION SUMMARY
GENERATION CONTRACTS**

BUSINESS CONFIDENTIAL

WORK ORDER NUMBER:
MMIS PURCHASE ORDER NUMBER
NIACS CODE:

PROJECT: TECO AERO DERIVATIVE PEAKER PROJECT
SCOPE OF SUPPLY: TURBINE BUILDING AUXILIARY POWER ENCLOSURE

DATE: 08/28/08
REQ #
IFB/RFQ # 161394.63.3600.2

TYPE	ACCOUNT NUMBER				BUYER	VENDOR CODE	BILLING TERMS	FRT. TERMS	SHIP VIA	(M)	SALES TAX	DATE	AMOUNT
ORIG	NAURC	RES. CODE	BEN. LOC.			01 Other	01 Other	01 Other	02 Other	From To	Max Rel		
NN					SS								
ITEM NO.	QTY	DESCRIPTION				Powell Electrical Systems, Inc.	Tampa Armature Works	Engineered Sales (Eaton)					
1	1	Design, fabrication, assembly, packaging, and delivery of Turbine Building Auxiliary Power Enclosure for Bayside Power Plant											
BASE BID						\$1,178,973.00	\$1,666,802.00	\$1,468,106.00					
COMMERCIAL/CONTRACTUAL ADJUSTMENTS						\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TECHNICAL ADJUSTMENTS						\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TECHNICALLY ACCEPTABLE						Not Evaluated	Not Evaluated	Yes					
ADJUSTED PRICE						\$1,178,973.00	\$1,666,802.00	\$1,468,106.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL CONTRACT PRICE						\$1,178,973.00	\$1,666,802.00	\$1,468,106.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TERMS OF PAYMENT							Milestones, Net 30 Utilized T&Cs from Polk						
ACCEPTS STANDARD TERMS AND CONDITIONS													
REQUIRED DELIVERY/COMPLETION DATE													
Small(S1), Small Disadvantaged(M1), Women-Owned(W1) Business													
<input checked="" type="checkbox"/> M - Multiple Sources Considered, Low Bid <input type="checkbox"/> O - Only Known Source* <input type="checkbox"/> P - Preferred Source Before Bidding** <input type="checkbox"/> S - Specific Source Chosen After Bid Receipt** <input type="checkbox"/> N - No Bid Required <input type="checkbox"/> OEM - Original Equipment Manufacturer <input type="checkbox"/> Memo of Justification Attached * Must be documented by C/A ** Memo of justification required						AWARD RECOMMENDATION CONTRACTOR Powell Electrical Systems, Inc. CONTRACT AMOUNT \$1,178,973 REMARKS 1. See Detail on attached evaluation forms 2.							
APPROVAL REQUIRED APPROVAL						Contracts Administrator	Project Engineer / Project Lead	Contracts Manager Generation	Project Mgr.	Director E&C Director Env.	Vice President	President	
						NO	YES	YES	YES	NO	NO	YES	
PAGE 1 OF 1 DATE						8/28/08	9/2/08						

CONFIDENTIAL

PBC

CONFIDENTIAL

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CONFIDENTIAL



BLACK & VEATCH
building a world of difference™

ENERGY WATER INFORMATION GOVERNMENT

DECLASSIFIED

Tampa Electric Company
TECO Aero Derivative Peaker Project

B&V Project 161394
B&V File 63.3600.21A
August 28, 2008

Tampa Electric Company
702 North Franklin Street
Tampa, FL 33602

POWELL

Subject: Recommendation – Turbine Building Auxiliary
Power Enclosure

Attention: Mr. Jim Badgerow
Project Manager, TECO Aero Derivative Peaker Project

Gentlemen:

ATTACHMENTS:

1. Commercial Evaluation Summary / GPR
2. One (1) copy of Purchase Order Documentation

BACKGROUND

This procurement is for the Turbine Building Auxiliary Power Enclosure for the Bayside Power Stations. It includes the design, manufacturing, and delivery to the project site.

CURRENT SITUATION

The Request for Proposal for the Turbine Building Auxiliary Power Enclosure was issued to Powell Electrical Systems, Inc. (Powell), Tampa Armature Works, Inc. (TAW), and Engineered Sales (Eaton). All bidders provided complete proposals.

Powell's proposal was considerably lower than the proposals received from TAW and Engineered Sales. Therefore, questions were only sent to Powell.

Powell's total evaluated cost is \$1,178,973. Powell could also meet project delivery dates for the equipment and the engineering drawings. The next closest bidder, Engineered Sales, was \$289,133 more than Powell.

Commercially, Powell offered to use the Terms and Conditions that were previously negotiated for the Polk Project. The following modifications were made:

- Capping total liquidated damages at 5% of the total Purchase Order amount.
2.5% for submittals but 5% aggregate (both submittals and delivery)
- Commercial Operation Date is 8/25/09.



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17-3/1
(213)

CONFIDENTIAL

Page 2

Tampa Electric Company
Mr. Jim Badgerow

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B&V Project 161394
August 28, 2008

BUDGET

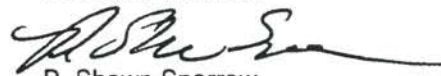
This package was not included in the budget for the project.

RECOMMENDATION

Black & Veatch recommends awarding the Turbine Building Auxiliary Power Enclosure to Powell Electrical Systems, Inc. for \$1,178,973.

Very truly yours,

BLACK & VEATCH



R. Shawn Sparrow
Project Procurement Manager

Enclosure[s]

cc: J. Badgerow
C. Magliocco
R. Painter
T. Hargrave
B. Headley
R. Kruse
B. Greer/File



CONFIDENTIAL

10-3/1



Powered by Safety

Powell Electrical Systems, Inc.
P.O. Box 12818, Houston, Texas 77217
8550 Mosley Drive, Houston, Texas 77075
Main: 713.944.6900
Accounting: 713.947.4443 Accounting Fax: 713.948.4575
www.powellind.com
Federal Tax ID: 74-1245849

Invoice

204705

DECLASSIFIED

Pow 18

L-003

BILL TO:
2309

TAMPA ELECTRIC COMPANY
P O BOX 3285
TAMPA, FL 33601
ATTN: ACCOUNTS PAYABLE

DW
p.4

INVOICE NO. 13844
INVOICE DATE 06/23/09
SALES ORDER # 103109C
PAGE NO. 1

REMIT TO:
POWELL ELECTRICAL SYSTEMS, INC.
PO BOX 843823
DALLAS, TEXAS 75284-3823

SHIP TO:
TAMPA ELECTRIC COMPANY
BAYSIDE POWER STATION AERO PROJECT
3802 PORT SUTTON ROAD
TAMPA, FL 33619

Purchase Order # 161394.63.3600.2.43180
Terms: NET 30
FOB: POWELL
Freight PREPAY & ADD
Ship Date
Ship Via

ITEM	QTY	UM	DESCRIPTION OR PART #	UNIT PRICE	EXTENDED PRICE
1	1	EA	BUILDING & SUPPORT EQUIPMENT	464,452.00	464,452.00
2	1	EA	4.16KV SWITCHGEAR 00-NJS-SWG101A	334,490.00	334,490.00
3	1	EA	4.16KV SWITCHGEAR 00-NJS-SWG101B	329,219.00	329,219.00
4	1	EA	480V MOTOR CONTROL CENTER 00-NHS-MCC101	9,437.00	9,437.00
5	1	EA	120/240V POWER PANEL 00-NGS-PNLD-101	INCLUDED	INCLUDED
6	1	EA	125VDC POWER PANEL 00-BYS-PNLD-101	INCLUDED	INCLUDED
7	1	EA	RTU CABINET	INCLUDED	INCLUDED
8	1	EA	LINE RELAY CABINET 00-SPU-PNL-101	INCLUDED	INCLUDED
9	1	EA	ITC CABINET	INCLUDED	INCLUDED
10	1	LOT	CUSTOMER WITNESS TESTING	INCLUDED	INCLUDED
TOTAL					1,137,598.00
50% DUE UPON DELIVERY TO JOB SITE					568,799.00

WIRE TRANSFER INFORMATION
BANK OF AMERICA TEXAS, N.A.
WIRE ABA ROUTING#: [REDACTED]
ACH ABA ROUTING#: [REDACTED]
ACCOUNT#: [REDACTED]
LOCKBOX#: [REDACTED]
ACCOUNT NAME: POWELL ELECTRICAL SYSTEMS, INC.
REFERENCE: [REDACTED]

SENT FOR APPROVAL

JUN 25 2009

COLLEN x34821

Check #	103109C	568,799.00
Bank #	02	
TOTAL INVOICE AMOUNT (US DOLLARS)		\$ 568,799.00

JUL 23 2009

Initiated by [Signature]
Reviewed by [Signature]
Reference 27067977

RECEIVED
ACCOUNTS PAYABLE
JUN 25 2009

TAMPA ELECTRIC CO.

This invoice rendered subject to Standard Terms and Conditions of Sales in effect on the date the order was received.

(PBC)

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Powered by Safety

Powell Electrical Systems, Inc.
 P.O. Box 12818, Houston, Texas 77217
 8550 Mosley Drive, Houston, Texas 77075
 Main: 713.944.6900
 Accounting: 713.947.4443 Accounting Fax: 713.948.4575
 www.powellad.com
 Federal Tax ID: 74-1245849

Invoice

208517

INVOICE NO. 13815-17
 INVOICE DATE 06/18/09
 SALES ORDER # 103455-57B
 PAGE NO. 1

REMIT TO:
 POWELL ELECTRICAL SYSTEMS, INC.
 PO BOX 843823
 DALLAS, TEXAS 75284-3823

BILL TO:
 2309

TAMPA ELECTRIC COMPANY
 P.O. BOX 3285
 TAMPA, FL 33601
 ATTN: ACCOUNTS PAYABLE

SHIP TO:
 TO BE DETERMINED

Purchase Order # BBX-106-08-34232
 Terms: NET 30
 FOB: POWELL
 Freight PREPAY & ADD
 Ship Date
 Ship Via

ITEM	QTY	UM	DESCRIPTION OR PART #	UNIT PRICE	EXTENDED PRICE
1	1	LOT	COAL UNLOADING BUILDING PCC		
2	1	LOT	POWER DISTRIBUTION CENTER	349,864.00	349,864.00
3	1	LOT	4.16KV METAL CLAD SWITCHGEAR	108,417.00	108,417.00
4	1	LOT	4.16KV MOTOR CONTROL CENTER	68,938.00	68,938.00
5	1	LOT	480 VOLT METAL ENCLOSED SWITCHGEAR	54,833.00	54,833.00
6	1	LOT	480 VOLT MOTOR CONTROL CENTER	19,834.00	19,834.00
6	1	LOT	EXPEDITING FEE FOR COAL UNLOADING BUILDING	60,188.60	60,188.60
					662,074.60
			TRANSFER STRUCTURE 12-PCC		
7	1	LOT	POWER DISTRIBUTION CENTER	329,310.00	329,310.00
8	1	LOT	4.16KV METAL CLAD SWITCHGEAR	141,687.00	141,687.00
9	1	LOT	4.16KV MOTOR CONTROL CENTER	80,056.00	80,056.00
10	1	LOT	480 VOLT METAL ENCLOSED SWITCHGEAR	85,141.00	85,141.00
11	1	LOT	480 VOLT MOTOR CONTROL CENTER	14,170.00	14,170.00
12	1	LOT	EXPEDITING FEE FOR TRANSFER STRUCTURE 12-PCC	65,036.40	65,036.40
					715,400.40
			TRANSFER STRUCTURE 14-PCC		
13	1	LOT	POWER DISTRIBUTION CENTER	351,692.00	351,692.00
14	1	LOT	4.16KV METAL CLAD SWITCHGEAR	115,819.00	115,819.00
15	1	LOT	4.16KV MOTOR CONTROL CENTER	68,930.00	68,930.00
16	1	LOT	480 VOLT METAL ENCLOSED SWITCHGEAR	49,460.00	49,460.00
17	1	LOT	480 VOLT MOTOR CONTROL CENTER	23,362.00	23,362.00
18	1	LOT	EXPEDITING FEE FOR TRANSFER STRUCTURE 14-PCC	60,928.30	60,928.30
					670,189.30
			SHIP LOOSE		
19	1	LOT	COAL UNLOADING ELECTRICAL ROOM MCC	38,963.00	38,963.00
20	1	LOT	EXPEDITING FEE FOR COAL UNLOADING ELECTRICAL ROOM MCC	3,896.30	3,896.30
					42,859.30
			TOTAL PURCHASE PRICE		2,090,623.60
			30% DUE UPON START OF FABRICATION		
			WIRE TRANSFER INFORMATION		
			BANK OF AMERICA TEXAS, N.A.		
			WIRE ABA ROUTING#:		
			ACH ABA ROUTING#:		
			ACCOUNT#:		
			LOCKBOX#:		
			ACCOUNT NAME: POWELL ELECTRICAL SYSTEMS, INC.		
			REFERENCE:		
			TOTAL ORDERED		627,157.08
			TOTAL INVOICE AMOUNT (US DOLLARS)		627,157.08

EET/PPD ONLY

Check # 123810

Bank # 02

JUL 17 2009

Initiated by JUN 24 2009

Released by JV

Reference 26944668

SENT FOR APPROVAL

JUN 24 2009

COLEEN x34821



This Invoice rendered subject to Standard Terms and Conditions of Sales in effect on the date the order was received.

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TAMPA ELECTRIC COMPANY

PURCHASE ORDER

PAGE NO	DATE	REQ. NO./BY	PREPARED BY	PURCHASE ORDER NO.
1 of 5	September 2, 2008		L. Barnes	161394.63.3600.2.43180
Seller		Buyer		
Powell Electrical Manufacturing Company Attention: Jason Hawthorne 8550 Mosley Drive Houston, TX 77075 713-948-4583 office 173-947-4496 fax jason.hawthorne@powellind.com		Tampa Electric Company Attn: Mr. Thomas Hargrave 702 N. Franklin Street Tampa, FL 33602 813-228-1060 Office 813-228-1560 Fax Email: wthargrave@tecoenergy.com		
Seller shall furnish the goods described below in strict accordance with the terms of this Agreement and any attachments hereto.				
Item	Qty	Description	Price	
1	1 ea	Building & Support Equipment	\$464,452	
2	1 ea	4.16kV Switchgear 00-NJS-SWG101A	\$334,490	
3	1 ea	4.16kV Switchgear 00-NJS-SWG101B	\$329,219	
4	1 ea	480V Motor Control Center 00-NHS-MCC101	\$ 9,437	
5	1 ea	120/240V Power Panel 00-NGS-PNLD-101	Included	
6	1 ea	125VDC Power Panel 00-BYS-PNLD-101	Included	
7	1 ea	RTU Cabinet	Included	
8	1 ea	Line Relay Cabinet 00-SPU-PNL-101	Included	
9	1 ea	ITC Cabinet	Included	
10	1 lot	Customer Witness Testing	Included	
11	1 lot	Estimated Freight Cost to jobsite	\$41,375	
		TOTAL PURCHASE PRICE	\$1,178,973 ^{6/1}	
		THIS PURCHASE AGREEMENT IS NOT SUBJECT TO SALES OR USE TAX		

A Copy of this Order must be signed by Seller and returned within 1 week of receipt.

ORDER ACKNOWLEDGED

BY: _____

TITLE: _____

DATE: _____

Buyer:

TAMPA ELECTRIC COMPANY

BY: _____

Charles R. Black

TITLE

President



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TAMPA ELECTRIC COMPANY

CHANGE ORDER NO.01

PAGE NO	DATE	REQ NO/BY	PREPARED BY	PURCHASE ORDER CHANGE ORDER NO 01
1	20-Jul-2009		L. Barnes	161394 63.3600 2 43180
SELLER Powell Electrical Manufacturing Company Attention: Mark Lively 8550 Mosley Drive Houston, TX 77075 713-948-4583 office 173-947-4496 fax mlively@powl.com			BUYER Tampa Electric Company Attn: Mr. Thomas Hargrave 702 N. Franklin Street Tampa, FL 33602 813-228-1060 Office 813-228-1560 Fax Email: wthargrave@tecoenergy.com	
THIS CHANGE ORDER IS ISSUED TO MODIFY THE ORIGINAL PURCHASE ORDER (AS MODIFIED BY PREVIOUS CHANGES ORDERS) AS DESCRIBED BELOW. ALL OTHER TERMS AND CONDITIONS NOT REVISED HEREIN REMAIN UNCHANGED AND IN FULL FORCE AND EFFECT.				
<u>ITEM</u>	<u>QTY</u>	<u>DESCRIPTION</u>	<u>PRICE</u>	
1		Deduct for lighting contactor removed from building	(\$917.00)	
2		Two (2) each On/Off Switches added to the line relay panel	\$730.00	
3		Addition of one (1) each GE Model DIFCA5B device 51 series overcurrent relay added and wired to the Line Relay Panel	\$2,338.00	
4		Addition of One (1) each of the following to be added to the existing RAT#5 switchgear. Material to be shipped loose.	\$1,542.00	
		One (1) SEL-2505464XX, Remote I/O Module		
		One (1) C498A020G01 ABB Test Switch		
		One (1) Electros witch 7805D Aux relay		
		One (1) Control Concepts MRL 125DLW-MPLLWE Indicating Light		
5		Three (3) each 600:5A Current Transformers shipped loose	\$450.00	
6		Demurrage Charges to hold the building on the trailer beginning on Thursday (6/25/09) and released on Monday, (6/29/09). Total of 4 days priced at \$1,500/day	\$6,000.00	
		TOTAL OF CHANGE ORDER 1	\$10,143.00	
		TOTAL PRICE OF ORIGINAL PURCHASE ORDER	\$1,178,973.00	
		TOTAL PURCHASE ORDER PRICE THROUGH CHANGE ORDER 1	\$1,189,116.00	

- END -

A Copy of this Order must be signed by Seller and returned within one week of receipt.

ORDER ACKNOWLEDGED,

BY: [Signature]TITLE: Project CoordinatorDATE: 7-31-09

Buyer: TAMPA ELECTRIC COMPANY

BY:

Thomas L. Hernandez

TITLE

Vice President

PBC

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PAGE NO	SELLER	PURCHASE ORDER NO.
2 of 5	Siemens Power Transmission & Distribution, Inc.	160573.63.3801-43055

I. AGREEMENT DOCUMENTS

The Agreement shall consist of the following documents (the "Agreement Documents"), including all attachments, exhibits, schedules, and supplements hereto and thereto, as amended from time to time, each of which are attached hereto and incorporated in and made part of this Agreement:

- (1) this Purchase Order;
- (2) Exhibit A, General Conditions;
- (3) Exhibit B, Special Conditions;
- (4) Generator Step Up Transformer Technical Specification 160573.63.3801; and
- (5) Schedule of Submittals

This Purchase Order and all of the other Agreement Documents referenced herein are complementary and are to be read and interpreted together in their full context. Should apparent conflicts or ambiguities exist between two or more of the documents, they are to be referred to Buyer in writing for interpretation. Unless otherwise specified in this Agreement, the order of precedence shall be as follows: (i) this Purchase Order; (ii) Exhibit B, Special Conditions; (iii) Exhibit A, General Conditions; (iv) Specifications; and (v) drawings and other documents.

II. OPTIONS

If Technical Field Assistance is requested at a later date, pricing will be per the rates provided below. Rates are valid through the end of the Warranty Period.

Classification	Daily Rate (8 hrs)	Hourly Overtime Rate	Hourly Sunday & Holiday Rate
Service Engineer	\$1200	\$190	\$225
Service Technician	\$1050	\$170	\$205

1. Daily Rate applies to all time worked or traveled during a normal eight hour workday, Monday through Friday, except for holidays with an allowance for lunch.
2. Overtime Rate applies to all hours worked in excess of 8 hours on weekdays and all time worked or traveled on Saturdays.
3. Sunday & Holiday Rate applies to all hours worked or traveled on Sundays or holidays.
4. Travel and Living expenses are billed at cost plus five (5%) percent.
5. Maximum charge for travel time shall be eight (8) hours per classification for any one calendar day.
6. Travel time and expenses for each classification will include leaving and returning to the employee's headquarters.
7. There is a minimum of one eight (8) hour day charge for service provided for each day or fraction thereof spent on Buyer's premises.
8. Standby time that is not the result of Siemens Transformer Division – Service actions and is beyond their control will be charged at the applicable rate.

III. TERMS OF PAYMENT

Net 30 days based upon receipt of the invoice for the following Payment Milestones:

1. All drawing submittals returned by Buyer's Engineer with No Exceptions (NE) or Exceptions Noted (EN) stamp - 15%
2. Receipt of copper, and core steel - 20%
3. Successful completion of factory electrical tests - 35%
4. Delivery at project site - 20%
5. End of warranty period -10%

Seller may furnish to Buyer a letter of credit per Exhibit 1 of the Special Conditions in lieu of cash retention (payment milestone 5). Cash retention will be released upon Buyer's receipt of letter of credit. The letter of credit shall be valid throughout the Warranty Period.



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**TAMPA ELECTRIC COMPANY
COMMERCIAL EVALUATION SUMMARY
GENERATION CONTRACTS**

BUSINESS CONFIDENTIAL

WORK ORDER NUMBER:
MMIS PURCHASE ORDER NUMBER
NIACS CODE:

PROJECT: BAYSIDE/BIG BEND AERO PEAKER PROJECT
SCOPE OF SUPPLY: GENERATOR STEP UP TRANSFORMERS

DATE: 02/25/08
REQ #
IFB/RFQ # 160573.63.3801

TYPE	ACCOUNT NUMBER				BUYER	VENDOR CODE	BILLING TERMS	FRT. TERMS	SHIP VIA	(M)	SALES TAX	DATE	AMOUNT
NN	ORIG	NAURC	RES CODE	BEN. LOC.	DAN		01 Other	01 Other	01 Other		02 Other	From To	Max Rel

ITEM NO.	QTY	DESCRIPTION	Siemens	GE Protec	Pennsylvania Transformer	ABB	Pauwels	Waukesha
		Design, labrication, assembly, packaging, and delivery of Generator Step Up Transformer and Reserve Auxiliary Translomer for Bayside/Big Bend Aero Peakers						

BASE BID	\$5,518,205.00	\$7,282,000.00	DISQUALIFIED	NO BID	NO BID	NO BID
COMMERCIAL/CONTRACTUAL ADJUSTMENTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TECHNICAL ADJUSTMENTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TECHNICALLY ACCEPTABLE	Yes	Yes				
ADJUSTED PRICE	\$5,518,205.00	\$7,282,000.00	\$0.00	\$0.00	\$0.00	\$0.00

TOTAL CONTRACT PRICE	\$5,518,205.00	\$7,282,000.00				
-----------------------------	----------------	----------------	--	--	--	--

TERMS OF PAYMENT						
ACCEPTS STANDARD TERMS AND CONDITIONS						
REQUIRED DELIVERY/COMPLETION DATE						

Small(S1), Small Disadvantaged(M1), Women-Owned(W1) Business

XXXXXX M - Multiple Sources Considered, Low Bid <input type="checkbox"/> O - Only Known Source* <input type="checkbox"/> P - Preferred Source Before Bidding** <input type="checkbox"/> S - Specific Source Chosen After Bid Receipt** <input type="checkbox"/> N - No Bid Required <input type="checkbox"/> OEM - Original Equipment Manufacturer <input type="checkbox"/> Memo of Justification Attached * Must be documented by C/A ** Memo of justification required	A. If "M" or "S" award, in excess of \$100,000, and no small, small disadvantaged or women-owned small business concerns were solicited, check here (X) and select one of the following reasons: <input checked="" type="checkbox"/> 1. Source (s) not available. <input type="checkbox"/> 2. Source (s) declined. <input type="checkbox"/> 3. Other (see comments).	AWARD RECOMMENDATION CONTRACTOR Siemens Power Transmission & Distribution, Inc. CONTRACT AMOUNT \$5,518,205 REMARKS 1. See Detail on attached evaluation forms 2.
--	---	--

APPROVAL REQUIRED	Contracts Administrator	Project Engineer / Project Lead	Contracts Manager Generation	Project Manager	Director E&C Director Env.	Vice President	President
	NO	YES	YES	YES	YES	NO	YES
APPROVAL		<i>Patricia L. Morgan</i>	<i>[Signature]</i>	<i>[Signature]</i>	<i>[Signature]</i>		<i>[Signature]</i>
PAGE 1 OF 1	DATE	2-28-08		2/28/08			

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(144)

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**BLACK & VEATCH**
building a world of difference™**DECLASSIFIED**

ENERGY WATER INFORMATION GOVERNMENT

Tampa Electric Company
Bayside/Big Bend Aero Peaker ProjectB&V Project 160573
B&V File 63.3801.01A
February 25, 2008Tampa Electric Company
702 North Franklin Street
Tampa, FL 33602

SIEMENS

Subject: Recommendation – GSU Transformers

Attention: Mr. Jim Badgerow
Project Manager, Bayside/Big Bend Aero Peaker Project

Gentlemen:

ATTACHMENTS:

1. Commercial Evaluation Summary / GPR
2. One (1) copy of Purchase Order Documentation

BACKGROUND

This procurement is for the Generator Step Up Transformers for the Bayside and Big Bend Aero Peaker Project. It includes the design, manufacturing, and delivery to both project sites.

CURRENT SITUATION

The Request for Proposal for the Generator Step Up Transformers was sent to six (6) bidders. Siemens Power Transmission & Distribution, Inc. (Siemens) and GE Prolec (GE) provided complete proposals. ABB, Inc., Pauwels Transformers, Inc., and Waukesha Electric Systems declined to offer a proposal. Pennsylvania Transformer Technology, Inc. did supply a proposal which did not include pricing for the base configuration of two-winding transformers. This resulted in disqualification of the proposal provided by Pennsylvania Transformer Technology, Inc.

Review of the technical merits revealed that both Siemens and GE offered acceptable technical proposals for the Generator Step Up Transformers and Reserve Auxiliary Transformer. Included in the evaluation was a comparison of the transformer losses presented by Siemens and GE. The comparison was made utilizing per kW/\$ unit rates from the performance guarantee. The comparison is offered in the table below. The total delta between Siemens and GE for transformer losses is \$859,724.52.

Loss Type	Siemens Guarantee	GE Guarantee	Per kW/\$ LD Rate	Delta in Performance LD Dollars
72.4kV : 13.8kV GSU Transformer rated at 48/64/80 MVA				
No Load (excitation) Losses	38.3	31	\$3,304.00	\$48,238.40
Full Load Losses	374.2	267	\$1,131.00	\$242,486.40
Auxiliary Power	5.4	4	\$1,131.00	\$3,166.80

**CONFIDENTIAL**17-4/1
(284)

Tampa Electric Company
Mr. Jim Badgerow

B&V Project 160573
February 25, 2008

144.8kV : 13.8kV GSU Transformer rated at 48/64/80 MVA				
No Load (excitation) Losses	40.8	33	\$3,304.00	\$51,542.40
Full Load Losses	413.06	289	\$1,131.00	\$280,623.72
Auxiliary Power	4.2	4	\$1,131.00	\$452.40
240kV : 13.8kV GSU Transformer rated at 48/64/80 MVA				
No Load (excitation) Losses	45.6	45	\$3,304.00	\$1,982.40
Full Load Losses	403	267	\$1,131.00	\$153,816.00
Auxiliary Power	9	5	\$1,131.00	\$4,524.00
69kV : 13.8kV GSU Transformer rated at 30/40/50 MVA				
No Load (excitation) Losses	29	22	\$3,304.00	\$23,128.00
Full Load Losses	250	209	\$1,131.00	\$46,371.00
Auxiliary Power	6	3	\$1,131.00	\$3,393.00
TOTAL DELTA FOR PERFORMANCE LD's BETWEEN SIEMENS & GE				\$859,724.52

Siemens was evaluated to be \$1,431,820 lower than GE. Siemens provided delivery dates for the equipment and the engineering drawings that best supported the project timeline.

Technically the specification was met and there were no significant deviations in Siemens' proposal. There is one item to be resolved related to the specific type of surge arrestors to be used on the transformers. This will be addressed prior to or during the kickoff meeting with Siemens. It has been established that the design provided by Siemens is capable of withstanding a 10% voltage imbalance without overheating. This should be discussed further in the kickoff meeting for confirmation.

Commercially Siemens required very few changes to Tampa Electric's standard terms and conditions. The most notable concessions given are as follows:

- Limit on charges to the account of Siemens for in/out incidental damages related to warranty repair of the transformers. The limit is 20% of the unit price of the respective transformer.
- Allowed addition of a new article for Limitation of Liability, the limit is equal to the total contract price.
- Liquidated Damages for late delivery and late document submittals is limited to 10% of the total contract price.

BUDGET

The budget for this procurement is \$6,450,000. By awarding this contract to Siemens Power Transmission & Distribution, Inc., Tampa Electric Company will be under budget by \$931,795.

RECOMMENDATION

Black & Veatch recommends awarding the Generator Step Up Transformers to Siemens Power Transmission & Distribution, Inc. for \$5,518,205. Additionally it is recommended that Tampa Electric act upon proposed options for unloading, setting, assembly, drying, oil-filling, and testing for all transformers. The total amount for



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(384)

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Page 3

Tampa Electric Company
Mr. Jim Badgerow

B&V Project 160573
February 25, 2008

these options is \$388,250. We are currently pursuing Siemens for review of the onsite construction terms and conditions. Once these discussions are complete, if it is determined that Siemens will be awarded this additional scope, a change order will be executed to add to this contract.

Very truly yours,

BLACK & VEATCH

R. Shawn Sparrow
Procurement Specialist

Enclosure[s]

cc: J. Badgerow
C. Magliocco
R. Painter
T. Hargrave
B. Headley
R. Kruse
B. Greer
R. Paulson/File



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TAMPA ELECTRIC COMPANY

PURCHASE ORDER

DATE	DATE	REQ NO BY	PREPARED BY	PURCHASE ORDER NO
1 of 5	February 25, 2008		S. Sparrow	150573 63 3801-43055
SELLER		BUYER		
Siemens Power Transmission & Distribution, Inc. Attn: Mr. Chris Dyer 7000 Siemens Road Wendell, NC 27591 913-905-6827 Office 913-752-3060 Fax Email: chris.dyer@siemens.com		Tampa Electric Company Attn: Mr. Thomas Hargrave 702 N. Franklin Street Tampa, FL 33602 813-228-1060 Office 813-228-1560 Fax Email: wthargrave@tecoenergy.com		

Seller shall furnish the goods described below in strict accordance with the terms of this Agreement and any attachments hereto.

ITEM	QTY	DESCRIPTION	PRICE
1	2 EA	72.4kV 13.8kV Generator Step Up Transformer. Rated 48/64/80 MVA, Tag No.	\$ 1,620,410.00
2	2 EA	144.8kV 13.8kV Generator Step Up Transformer. Rated 48/64/80 MVA, Tag No.	\$ 1,677,960.00
3	1 EA	240kV 13.8kV Generator Step Up Transformer. Rated 48/64/80 MVA, Tag No.	\$ 1,054,955.00
4	1 EA	69kV 13.8kV Reserve Auxiliary Transformer. Rated 30/40/50 MVA, Tag No.	\$ 803,605.00
5	1 LS	Delivery FOB Jobsites	\$ 355,275.00

TOTAL PURCHASE PRICE

\$ 5,518,205.00

THIS PURCHASE AGREEMENT IS NOT SUBJECT TO SALES OR USE TAX

A Copy of this Order must be signed by Seller and returned within one week of receipt.

ORDER ACKNOWLEDGED

BY: Justin Small
TITLE: VP Transformer Division
DATE: 03/31/2008

Buyer:

TAMPA ELECTRIC COMPANY

BY: Charles R. Black
TITLE: President



CONFIDENTIAL

CONFIDENTIAL**DECLASSIFIED****TAMPA ELECTRIC COMPANY****CHANGE ORDER NO.01**

PAGE NO	DATE	REQ. NO./BY	PREPARED BY	PURCHASE ORDER CHANGE ORDER NO.01
1	13-Jun-2008		S. Sparrow	160573.63.3801.43055
SELLER Siemens Power Transmission & Distribution, Inc. Attn: Mr. Chris Dyer 7000 Siemens Road Wendell, NC 27591 913-905-6827 Office 913-752-3060 Fax Email: chris.dyer@siemens.com			BUYER Tampa Electric Company Attn: Mr. Thomas Hargrave 702 N. Franklin Street Tampa, FL 33602 813-228-1060 Office 813-228-1560 Fax Email: wthargrave@tecoenergy.com	

THIS CHANGE ORDER IS ISSUED TO MODIFY THE ORIGINAL PURCHASE ORDER (AS MODIFIED BY PREVIOUS CHANGES ORDERS) AS DESCRIBED BELOW. ALL OTHER TERMS AND CONDITIONS NOT REVISED HEREIN REMAIN UNCHANGED AND IN FULL FORCE AND EFFECT.

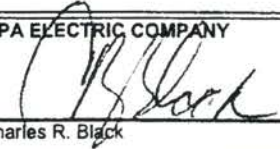
ITEM	QTY	DESCRIPTION	PRICE
1		Add to Article III TERMS OF PAYMENT of the Tampa Electric Company Purchase Order the following statement: Milestones may be invoiced on a per unit basis. See attached revised page 2 of the Purchase Order to replace the existing page 2 of the Purchase Order.	No Change
2		<p>Technical changes agreed upon at the Kick Off Meeting at Seller's manufacturing facility on Thursday April 10, 2008. Below is a summary of the changes:</p> <ol style="list-style-type: none"> Article 16151.2.9 Insulating Oil: Remove nitrogen as an option for shipping pressurization of the transformers. Article 16151.2.11 Bushings: Updated to reflect new requirements. Article 16151.2.13 Surge Arresters: Updated to reflect the actual surge arresters being provided by Seller. Article 16151.2.18 Alarms and Indicators: Removed requirement for dial type liquid temperature indicator relays. Article 16151.2.20 Control Cabinet: Added NEMA4X rating requirement. Power Transformer Specification Sheet for Bayside 69kV Transformers: Changed impedance to 9%. Power Transformer Specification Sheet for Bayside 138kV Transformers: Changed impedance to 9%. Power Transformer Specification Sheet for Big Bend 230kV Transformer: Changed impedance to 9.5% Power Transformer Specification Sheet for Big Bend 230kV Transformer: Changed bushing physical arrangement and terminal identification. <p>Attached are updated pages 6, 7, 8, 9, 10, 16, 19, 22, and 23 of the Technical Specification. Please use these to replace their corresponding pages in the Technical Specification.</p>	No Change
3	LS	Adder for control cabinets to be rated NEMA 4X (applies to each transformer).	\$21,000.00
4	LS	Adder for an additional set of C400, 3000:5A bushing CT's to the LV winding of the Reserve Aux Transformer	\$3,000.00
5		A grace period will be provided for delivery of the transformers in accordance with the below stated schedule:	

A Copy of this Order must be signed by Seller and returned within one week of receipt.

ORDER ACKNOWLEDGED

BY: _____
 TITLE: _____
 DATE: _____

Buyer: TAMPA ELECTRIC COMPANY

BY: 
 Charles R. Black
 TITLE: President

**CONFIDENTIAL**

17-4/20
(182)

CONFIDENTIAL

DECLASSIFIED

TAMPA ELECTRIC COMPANY

CHANGE ORDER NO.01

		<ul style="list-style-type: none">• GSU Transformer Unit 6 - No grace period• GSU Transformer Unit 5 - 5 day grace period• Reserve Auxiliary Transformer - 9 day grace period• GSU Transformer Unit 4 - 10 day grace period• GSU Transformer Unit 3 - 10 day grace period• GSU Transformer Unit CT4 - 10 day grace period	
		TOTAL OF CHANGE ORDER 1	\$24,000.00
		TOTAL PRICE OF ORIGINAL PURCHASE ORDER	\$5,518,205.00
TOTAL PURCHASE ORDER PRICE THROUGH CHANGE ORDER 1			\$5,542,205.00 17/1

Page 2

- END -

A Copy of this Order must be signed by Seller and returned within one week of receipt.

ORDER ACKNOWLEDGED

BY: _____

TITLE: _____

DATE: _____

Buyer: TAMPA ELECTRIC COMPANY

BY: _____
Charles R. Black

TITLE: _____
President

(PBC)

CONFIDENTIAL

17-4/20-

CONFIDENTIAL
SIEMENS

Siemens Energy, Inc.
Power Transmission Division
7000 Siemens Road
WENDELL NC 27591
USA

DECLASSIFIED

Invoice

Item	Material/Description	Qty/UoM	Unit Price	Amount
	Delivery Charges TP-875 Cust. PO#: 160573.63.3801-43055 48/64/80 MVA ONAN/ONAF/ONAF 65°C rise 13.8/72.4 kV GSU transformer. ECCN: EAR99 Tax Jurisdiction Code: FL3361900			
400	TRAN_MX 69kV Res.Aux.Trans.-FPM TP-876 Cust. PO#: 160573.63.3801-43055 30/40/50 MVA ONAN/ONAF/ONAF 65°C rise 13.8/72.4 kV reserve auxiliary transformer. ECCN: EAR99 Tax Jurisdiction Code: FL3361900	1.000 EA	283,536.75	283,536.75
500	MISC-THIRD PARTY Delivery Charges TP-876 Cust. PO#: 160573.63.3801-43055 Transportation charges for delivery of item 400 ECCN: EAR99 Tax Jurisdiction Code: FL3361900	1.000 EA	16,329.25	16,329.25

Total amount due 906,038.00



Comments: Milestone #3 - 35% on Completion of Factory Testing - for units TP-874, TP-875 and TP-876

Destination Control Statement:

"THESE COMMODITIES ARE SOLD FOR DOMESTIC CONSUMPTION. ANY EXPORT OF THESE COMMODITIES MUST BE MADE IN COMPLIANCE WITH APPLICABLE U.S. LAWS"

① 906,038 10-16-7/2-2
17-4/22 636,688 50 16-6/2-2
17-4/23 17,736.73 16-3/2-
2,067,443.50 17/1

Remittance Information:

Checks:

Siemens Energy, Inc.
Department CH 10075
Palatine, IL 60055-0075

Wires:

Bank of America
100 West 33rd Street
New York, NY 10001
Swift: [REDACTED]
ABA # [REDACTED]
Acct: [REDACTED]
Please include invoice # and
Ref # [REDACTED]

ACH:

Bank of America
P.O. Box 27052
Richmond, VA 23261-7025
ABA # [REDACTED]
Acct: [REDACTED]
Beneficiary: Siemens Capital LLC
Please include Invoice # and
Ref # [REDACTED]



CONFIDENTIAL

17-4/2-1
(182)

CONFIDENTIAL



Siemens Energy, Inc.
Power Transmission Division
7000 Siemens Road
WENDELL NC 27591
USA

DECLASSIFIED

Page 1 of 2

Phone: 919 365-2200

Invoice

Bill-To-Party
TAMPA ELECTRIC CO
PO Box 3285
TAMPA FL 33601
USA
Attn: Accounts Payable Dept.

DW
P-4
973

Information
Invoice Number 50065113
Invoice Date Jan 06, 2009
Customer No. 101922
Sales Order No. 30041245
Sales Employee Chris Dyer

148200

Ship-To-Party
Tampa Electric Company
Bayside Power Station-Aero Project
3602 Port Sutton Road
TAMPA FL 33619
USA

JAN 12 2009

Purchase Order No. 160573.63.3801-43055
Incoterms FCA - Jobsite
Payment Terms Net 30 Days

Purchase Order Date Feb 25, 2008
Currency USD
Due Date Feb 05, 2009

Item	Material/Description	Qty/UoM	Unit Price	Amount
100	TRAN_MX 72.4kV GSU Trans-FPM TP-874 Cust. PO#: 160573.63.3801-43055 48/64/80 MVA ONAN/ONAF/ONAF 65°C rise 13.8/72.4 kV GSU transformer. ECCN: EAR99 Tax Jurisdiction Code: FL3361900	1.000 EA	285,846.75	285,846.75
130	MISC-THIRD PARTY Delivery Charges TP-874 Cust. PO#: 160573.63.3801-43055 Transportation charges for delivery of Item 100 ECCN: EAR99 Tax Jurisdiction Code: FL3361900	1.000 EA	17,239.25	17,239.25
150	TRAN_MX 72.4kV GSU Trans-FPM TP-875 Cust. PO#: 160573.63.3801-43055 48/64/80 MVA ONAN/ONAF/ONAF 65°C rise 13.8/72.4 kV GSU transformer. ECCN: EAR99 Tax Jurisdiction Code: FL3361900	1.000 EA	285,846.75	285,846.75
160	MISC-THIRD PARTY	1.000 EA	17,239.25	17,239.25

2-11-09 - vm for Service, need payment update.

RECEIVED ACCTS. PAYABLE

**TAMPA
ELECTRIC CO.**

SENT FOR APPROVAL

JAN 12 2009

**ACCOUNTS PAYABLE
COLEEN 34821**



CONFIDENTIAL

17-4/2-1

CONFIDENTIAL
SIEMENS

Siemens Energy, Inc.
Power Transmission Division
7000 Siemens Road
WENDELL NC 27591
USA

DECLASSIFIED

Invoice

Item	Material/Description	Qty/UoM	Unit Price	Amount
	Delivery Charges TP-879			
	Cust. PO#: 160573.63.3801-43055			
	48/64/80 MVA ONAN/ONAF/ONAF 65°C rise 13.8/144.8 kV GSU transformer.			
	ECCN: EAR99			
	Tax Jurisdiction Code: FL3361900			

Total amount due

636,688.50 17-4/2-

M98

Comments: Invoice number 2

Milestone #3 - 35% on Completion of Factory Tests for units TP-878 & TP-879

Destination Control Statement:

"THESE COMMODITIES ARE SOLD FOR DOMESTIC CONSUMPTION. ANY EXPORT OF THESE COMMODITIES MUST BE MADE IN COMPLIANCE WITH APPLICABLE U.S. LAWS"

Remittance Information:

Checks:

Siemens Energy, Inc.
Department CH 10075
Palatine, IL 60055-0075

SIEΦ16

Wires:

Bank of NY, Mellon
500 Ross St.
Pittsburgh, PA 15262

Swift: [REDACTED]
ABA #: [REDACTED]
Acct: [REDACTED]
Please include invoice # and
Ref # [REDACTED]

ACH:

Bank of NY, Mellon
500 Ross St.
Pittsburgh, PA 15262

Swift: [REDACTED]
ABA #: [REDACTED]
Acct: [REDACTED]
Please include invoice # and
Ref # [REDACTED]



CONFIDENTIAL

17-4/2-2
(192)

CONFIDENTIAL

SIEMENS

Siemens Energy, Inc.
Power Transmission Division
7000 Siemens Road
WENDELL NC 27591
USA

DECLASSIFIED

Phone: 919 365-2200

Page 1 of 2

188272

Invoice

Bill-To-Party
TAMPA ELECTRIC CO
PO Box 3285
TAMPA FL 33601
USA
Attn: Accounts Payable Dept.

Information
Invoice Number 50072731
Invoice Date May 20, 2009
Customer No. 101922
Sales Order No. 30041245
Sales Employee Chris Dyer

Ship-To-Party
Tampa Electric Company
Bayside Power Station-Aero Project
3602 Port Sutton Road
TAMPA FL 33619
USA

DW
P-4

973

Purchase Order No. 160573.63.3801-43055
Incoterms FCA - Jobsite
Payment Terms Net 30 Days

Purchase Order Date Feb 25, 2008
Currency USD
Due Date Jun 19, 2009

L-011

Item	Material/Description	Qty/UoM	Unit Price	Amount
200	TRAN_MX 144.8kV GSU Trans-FPM TP-878 Cust. PO#: 160573.63.3801-43055 48/64/80 MVA ONAN/ONAF/ONAF 65°C rise 13.8/144.8 kV GSU transformer. ECCN: EAR99 Tax Jurisdiction Code: FL3361900	1.000 EA	294,868.00	294,868.00
230	MISC-THIRD PARTY Delivery Charges TP-878 Cust. PO#: 160573.63.3801-43055 Transportation charges for delivery of Item 200 ECCN: EAR99 Tax Jurisdiction Code: FL3361900	1.000 EA	23,476.25	23,476.25
250	TRAN_MX 144.8kV GSU Trans-FPM TP-879 Cust. PO#: 160573.63.3801-43055 48/64/80 MVA ONAN/ONAF/ONAF 65°C rise 13.8/144.8 kV GSU transformer. ECCN: EAR99 Tax Jurisdiction Code: FL3361900	1.000 EA	294,868.00	294,868.00
260	MISC-THIRD PARTY	1.000 EA	23,476.25	23,476.25

SENT FOR APPROVAL MAY 26 2009

MAY 26 2009

COLEEN x34821



CONFIDENTIAL

17-412-22

SIEMENS

Siemens Energy, Inc.
Power Transmission Division
7000 Siemens Road
WENDELL NC 27591
USA

DECLASSIFIED**Invoice**

Item	Material/Description	Qty/UoM	Unit Price	Amount
	Delivery Charges TP-875 Cust. PO#: 160573.63.3801-43055 48/84/80 MVA ONAN/ONAF/ONAF 65°C rise 13.8/72.4 kV GSU transformer. ECCN: EAR99 Tax Jurisdiction Code: FL3361900			
400	TRAN_MX 69kV Res.Aux.Trans.-FPM TP-876 Cust. PO#: 160573.63.3801-43055 30/40/50 MVA ONAN/ONAF/ONAF 65°C rise 13.8/72.4 kV reserve auxiliary transformer. ECCN: EAR99 Tax Jurisdiction Code: FL3361900	1.000 EA	162,021.00	162,021.00
500	MISC-THIRD PARTY Delivery Charges TP-876 Cust. PO#: 160573.63.3801-43055 Transportation charges for delivery of Item 400 ECCN: EAR99 Tax Jurisdiction Code: FL3361900	1.000 EA	9,331.00	9,331.00

Total amount due

517,736.00 +7-4/2-1

Comments: Milestone #2 - 20% on Receipt of Copper & Core Steel - for units TP-874, TP-875 and TP-876

Destination Control Statement:

"THESE COMMODITIES ARE SOLD FOR DOMESTIC CONSUMPTION. ANY EXPORT OF THESE COMMODITIES MUST BE MADE IN COMPLIANCE WITH APPLICABLE U.S. LAWS"

RECEIVED ACCTS. PAYABLE**OCT 14 2008****TAMPA
ELECTRIC CO.**Remittance Information:Checks:

Siemens Energy, Inc.
Department CH 10075
Palatine, IL 60055-0075

Wires:

Bank of America
100 West 33rd Street
New York, NY 10001
Swift: [REDACTED]
ABA # [REDACTED]
Acct: [REDACTED]
Please include invoice # and
Ref # [REDACTED]

ACH:

Bank of America
P.O. Box 27032
Richmond, VA 23261-7025
ABA # [REDACTED]
Acct: [REDACTED]
Beneficiary: [REDACTED]
Please include invoice # and
Ref # [REDACTED]

PBC**CONFIDENTIAL**17-4/2-3
(172)

CONFIDENTIAL

10/13/2008 MON 16:35 FAX

DECLASSIFIED

001/002

SIEMENS

Siemens Energy, Inc.
Power Transmission Division
7000 Siemens Road
WENDELL NC 27591
USA

Phone: 919 365-2200

Page 1 of 2

111561
Invoice

STEP 16

Bill-To-Party

TAMPA ELECTRIC CO
PO Box 3285
TAMPA FL 33601
USA
Attn: Accounts Payable Dept.

Information

Invoice Number 50060590
Invoice Date Sep 30, 2008
Customer No. 101922
Sales Order No. 30041245
Sales Employee Chris Dyer

Ship-To-Party

Tampa Electric Company
Bayside Power Station-Aero Project
3602 Port Sutton Road
TAMPA FL 33619
USA

L-004

Purchase Order No. 160573.63.3801-43055

Incoterms FCA - Jobsite

Payment Terms Net 30 Days

Purchase Order Date Feb 25, 2008

Currency USD

Due Date Oct 30, 2008

Item	Material/Description	Qty/UoM	Unit Price	Amount
100	TRAN MX 72.4kV GSU Trans-FPM TP-874 Cust. PO#: 160573.63.3801-43055 48/64/80 MVA ONAN/ONAF/ONAF 65°C rise 13.8/72.4 kV GSU transformer. ECCN: EAR99 Tax Jurisdiction Code: FL3361900	1.000 EA	163,341.00	163,341.00
130	MISC-THIRD PARTY Delivery Charges TP-874 Cust. PO#: 160573.63.3801-43055 Transportation charges for delivery of item 100 ECCN: EAR99 Tax Jurisdiction Code: FL3361900	1.000 EA	9,851.00	9,851.00
150	TRAN MX 72.4kV GSU Trans-FPM TP-875 Cust. PO#: 160573.63.3801-43055 48/64/80 MVA ONAN/ONAF/ONAF 65°C rise 13.8/72.4 kV GSU transformer. ECCN: EAR99 Tax Jurisdiction Code: FL3361900	1.000 EA	163,341.00	163,341.00
160	MISC-THIRD PARTY	1.000 EA	9,851.00	9,851.00

RECEIVED ACCTS. PAYABLE

OCT 14 2008

TAMPA
ELECTRIC CO.

M98



CONFIDENTIAL

17-4/2-3

CONFIDENTIAL

DECLASSIFIED

PAGE NO 2 of 6	SELLER	PURCHASE ORDER NO. 161394.62.0205.43146
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I. AGREEMENT DOCUMENTS

The Agreement shall consist of the following documents (the "Agreement Documents"), including all attachments, exhibits, schedules, and supplements hereto and thereto, as amended from time to time, each of which are attached hereto and incorporated in and made part of this Agreement:

- (1) this Purchase Order;
- (2) Exhibit A, General Conditions;
- (3) Exhibit B, Special Conditions;
- (4) Continuous Emissions Monitoring Systems Technical Specification 161394.62.0205; and
- (5) Schedule of Submittals

This Purchase Order and all of the other Agreement Documents referenced herein are complementary and are to be read and interpreted together in their full context. Should apparent conflicts or ambiguities exist between two or more of the documents, they are to be referred to Buyer in writing for interpretation. Unless otherwise specified in this Agreement, the order of precedence shall be as follows: (i) this Purchase Order; (ii) Exhibit B, Special Conditions; (iii) Exhibit A, General Conditions; (iv) Specifications; and (v) drawings and other documents.

II. OPTIONS

The validity period for the Option Pricing listed below to be selected by Buyer is ninety (90) days from the Purchase Order Date:

Recommended Spare Parts (See Exhibit 1)

Field Technical Assistance (See Exhibit 2)

Training Rates (See Exhibit 3)

III. TERMS OF PAYMENT

90%, net 30 After Factory Acceptance Test

5%, net 30 Upon achieving the Performance Guarantees on all units at Bayside Power Station for 7 day Drift Test, Response Time Testing, and Linearity Checks or 90 days after achieving full load on all units at Bayside Power Station, whichever occurs first.

5%, net 30 Upon achieving the Performance Guarantees on all units at Bayside Power Station for 7 day Drift Test, Response Time Testing, and Linearity Checks or 90 days after achieving full load on all units at Bayside Power Station, whichever occurs first.

IV. SALES AND USE TAX

This Agreement is not subject to sales and use tax.

The State of Florida Department of Revenue has issued a Certificate of Direct Payment Authority allowing Buyer to make purchases of tangible personal property without payment of Florida sales and use tax to the supplier of such property. A copy of the Certificate of Direct Payment Authority will be provided to Seller upon request.

V. INVOICING INSTRUCTIONS

Seller shall mail the original and three (3) copies of each invoice to:



CONFIDENTIAL

**TAMPA ELECTRIC COMPANY
COMMERCIAL EVALUATION SUMMARY
GENERATION CONTRACTS**

BUSINESS CONFIDENTIAL

WORK ORDER NUMBER:
MMIS PURCHASE ORDER NUMBER
NIACS CODE:

PROJECT: TECO AERO DERIVATIVE PEAKER PROJECT
SCOPE OF SUPPLY: CONTINUOUS EMISSIONS MONITORING SYSTEMS

DATE: 07/11/08
REQ #
IFB/RFQ # 161394.62.0205

TYPE	ACCOUNT NUMBER				BUYER	VENDOR CODE	BILLING TERMS	FRT. TERMS	SHIP VIA	(M)	SALES TAX	DATE		AMOUNT
	ORIG	NAURC	RES. CODE	BEN. LOC.			01	01	01		02	From	Max	
NN					SS		Other	Other	Other		Other	To	Rel	

ITEM NO.	QTY	DESCRIPTION	Spectrum Systems, Inc.						
1	1	Design, fabrication, assembly, packaging, delivery, and configuration of Continuous Emissions Monitoring Systems for Bayside and Big Bend Power Stations							

BASE BID	\$1,283,416.00								
COMMERCIAL/CONTRACTUAL ADJUSTMENTS	\$12,000.00	\$0.00	\$0.00			\$0.00	\$0.00	\$0.00	\$0.00
TECHNICAL ADJUSTMENTS	\$18,125.00	\$0.00	\$0.00			\$0.00	\$0.00	\$0.00	\$0.00
TECHNICAL ADJUSTMENTS	Yes								
TECHNICAL ADJUSTMENTS	Yes	\$1,313,541.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00
ADJUSTED PRICE									
TOTAL CONTRACT PRICE		\$1,313,541.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00

TERMS OF PAYMENT	Net 30 w/ Milestones								
ACCEPTS STANDARD TERMS AND CONDITIONS	Yes								
REQUIRED DELIVERY/COMPLETION DATE	Yes								

Small(S1), Small Disadvantaged(M1), Women-Owned(W1) Business									
M - Multiple Sources Considered, Low Bid									
O - Only Known Source*									
XXXXXX P - Preferred Source Before Bidding**									
S - Specific Source Chosen After Bid Receipt**									
N - No Bid Required									
OEM - Original Equipment Manufacturer									
XXXXXX Memo of Justification Attached									
* Must be documented by C/A									
** Memo of justification required									
A. If "M" or "S" award, in excess of \$100,000, and no small, small disadvantaged or women-owned small business concerns were solicited, check here (X) and select one of the following reasons:									
1. Source (s) not available.									
2. Source (s) declined.									
3. Other (see comments).									
AWARD RECOMMENDATION									
CONTRACTOR	Spectrum Systems, Inc.								
CONTRACT AMOUNT	\$1,313,541								
REMARKS									
1. See Detail on attached evaluation forms									
2.									

APPROVAL REQUIRED	Contracts Administrator	Project Engineer / Project Lead	Contracts Manager Generation	Project Mgr.	Director E&C Director Env.	Vice President	President
APPROVAL	NO	YES	YES	YES	YES	NO	YES
PAGE 1 OF 1	DATE	7-14-08	7-14-08	7-14-08	7-14-08	7-14-08	7-14-08

DECLASSIFIED

CONFIDENTIAL

CONFIDENTIAL

17-5/1 (193)

CONFIDENTIAL



BLACK & VEATCH
building a world of difference™

ENERGY WATER INFORMATION GOVERNMENT

DECLASSIFIED

Tampa Electric Company
TECO Aero Derivative Peaker Project

B&V Project 161394
B&V File 62.0205.01A
July 11, 2008

Tampa Electric Company
702 North Franklin Street
Tampa, FL 33602

SPECTRUM

Subject: Recommendation – Continuous Emissions
Monitoring Systems

Attention: Mr. Jim Badgerow
Project Manager, TECO Aero Derivative Peaker Project

Gentlemen: — —

ATTACHMENTS:

1. Commercial Evaluation Summary / GPR
2. One (1) copy of Purchase Order Documentation

BACKGROUND

This procurement is for the Continuous Emissions Monitoring Systems for the Bayside and Big Bend Power Stations. It includes the design, manufacturing, delivery, configuration, and field technical assistance at the project site.

CURRENT SITUATION

The Request for Proposal for the Continuous Emissions Monitoring Systems was issued to Spectrum Systems, Inc. (Spectrum). This was a single source event due to the fact that the existing plant configuration had already been standardized on Spectrum's equipment.

Review of the technical merits revealed that Spectrum offered a technically acceptable proposal for the Continuous Emissions Monitoring Systems. Spectrum could meet project delivery dates if a purchase order was provided to them no later than July 15, 2008.

Spectrum agreed to the same terms and conditions from the Polk 4 & 5 Project. These had no major changes in them from Tampa Electric Company's standard terms and conditions.



CONFIDENTIAL

17-5/1
(292)

CONFIDENTIAL**DECLASSIFIED**Tampa Electric Company
Mr. Jim BadgerowPage 2
B&V Project 161394
July 11, 2008**BUDGET**

The budget for this procurement is \$900,000.00. By awarding this contract to Spectrum, Tampa Electric Company will be over budget by \$413,541.00.

The budget for this procurement was developed from a similar project that Black & Veatch is currently working on called Westar Emporia Energy Center (Westar). Westar's Continuous Emissions Monitoring Systems were approximately \$180,000.00 per unit.

The per unit price for this RFP is \$262,708.00, this represents a per unit difference of \$82,708.00. We have determined that the below items represent the difference:

- Redundant Air Conditioning for each Shelter = \$3,500.00 per Unit
- Upgraded Shelter Furniture = \$500.00 per Unit
- CO Analyzers = \$5,000 per Unit
- Two stacks per unit = \$50,000.00 per Unit
- Extra DAHS personal computers = \$3,500.00 per Unit
- 6 Additional QA/QC Plans = \$2,500.00 per Unit

Total Amount of differences per Unit = \$65,000.00

The additional \$17,000.00 per unit cost could be attributed to escalation and premium pricing for sole sourcing due to standardization on Spectrum Systems, Inc. products.

RECOMMENDATION

Black & Veatch recommends awarding the Bayside Distributed Control System to Spectrum Systems, Inc. for \$1,313,541.00.

Very truly yours,

BLACK & VEATCHR. Shawn Sparrow
Project Procurement Manager

Enclosure[s]

cc: J. Badgerow
C. Magliocco
R. Hurd
T. Hargrave
B. Headley
B. O'Daniel
B. Greer/File**CONFIDENTIAL**

10.5/1

CONFIDENTIAL

DECLASSIFIED

TAMPA ELECTRIC COMPANY

PURCHASE ORDER

Tampa Electric Company Purchase Order

PAGE NO	DATE	REQ. NO./BY	PREPARED BY	PURCHASE ORDER NO
1 of 6	July 15, 2008		S. Sparrow	161394.62.0205.43146
Seller		Buyer		
Spectrum Systems, Inc. Attn: Mr. Reggie Davis 3410 West Nine Mile Road Pensacola, FL 32526 850-944-3392 Office 850-944-1011 Fax Email: sales@spectrumsystems.com		Tampa Electric Company Attn: Mr. Thomas Hargrave 702 N. Franklin Street Tampa, FL 33602 813-228-1060 Office 813-228-1560 Fax Email: wthargrave@tecoenergy.com		
Seller shall furnish the goods described below in strict accordance with the terms of this Agreement and any attachments hereto.				
Item	Qty	Description	Price	
1	1	Bayside Power Station Continuous Emissions Monitoring System to include:	\$1,034,263.00	
		Four CEM Shelters (Units 3,4,5, and 6)		
		CEMS Documentation		
		DAHS Software, Hardware, and Configuration		
		Field Technical Assistance (8 days and 4 Trips)		
2	1	Big Bend Power Station Continuous Emissions Monitoring System to include:	\$267,278.00	
		One CEM Shelters (Unit CT4)		
		CEMS Documentation		
		DAHS Software, Hardware, and Configuration		
		Field Technical Assistance (2 days and 1 Trips)		
3	LS	Estimated Transportation	\$12,000.00	
		(Transportation will be charged at actual cost at the time of shipment. The difference between actual charges and the estimated transportation will be adjusted through the change order process.)		
		TOTAL PURCHASE PRICE	\$1,313,541.00 ¹⁷¹	
		THIS PURCHASE AGREEMENT IS NOT SUBJECT TO SALES OR USE TAX		


A Copy of this Order must be signed by Seller and returned within 1 week of receipt.

ORDER ACKNOWLEDGED

BY: _____
 TITLE: _____
 DATE: _____

Buyer:

TAMPA ELECTRIC COMPANY

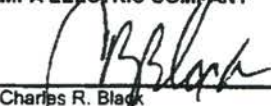
BY: 
 Charles R. Black
 TITLE: President



CONFIDENTIAL

CONFIDENTIAL**TAMPA ELECTRIC COMPANY****DECLASSIFIED****CHANGE ORDER NO.01**

PAGE NO	DATE	REQ. NO /BY	PREPARED BY	PURCHASE ORDER CHANGE ORDER NO.01
1	05-Aug-2008		S. Sparrow	160573.62.0205.43146
SELLER		BUYER		
Spectrum Systems, Inc. Attn: Mr. Reggie Davis 3410 West Nine Mile Road Pensacola, FL 32526 850-944-3392 Office 850-944-1011 Fax Email: sales@spectrumsystems.com		Tampa Electric Company Attn: Mr. Thomas Hargrave 702 N. Franklin Street Tampa, FL 33602 813-228-1060 Office 813-228-1560 Fax Email: wthargrave@tecoenergy.com		
THIS CHANGE ORDER IS ISSUED TO MODIFY THE ORIGINAL PURCHASE ORDER (AS MODIFIED BY PREVIOUS CHANGES ORDERS) AS DESCRIBED BELOW. ALL OTHER TERMS AND CONDITIONS NOT REVISED HEREIN REMAIN UNCHANGED AND IN FULL FORCE AND EFFECT.				
<u>ITEM</u>	<u>QTY</u>	<u>DESCRIPTION</u>	<u>PRICE</u>	
1	LS	Add four (4) Fiber Optic Converters for the Bayside Power Station @ \$656.00 Each	\$2,624.00	
2	LS	Add three (3) Fiber Optic Converters for the Big Bend Power Station @ \$656.00 Each	\$1,968.00	
3	LS	Add one (1) Ethernet Hub for the Big Bend Power Station @ \$180.00 Each	\$180.00	
4	LS	Upgrade eight (8) NOx Analyzers to 42i-HL for the Bayside Power Station @ \$582.00 Each	\$4,656.00	
5	LS	Upgrade eight (8) NOx Analyzers to 42i-HL for the Big Bend Power Station @ \$582.00 Each	\$1,164.00	
6	LS	Add four (4) Network Interface Cards for the Bayside Power Station @ \$82.00 Each	\$328.00	
7	LS	Add one (1) Network Interface Card for the Big Bend Power Station @ \$82.00 Each	\$82.00	
		NOTE: The following pages of the Purchase Order are revised and are attached to this change order: 52, 53, 55, 56, and 57. Please replace these pages in the Original Purchase Order with the attached pages.		
		TOTAL OF CHANGE ORDER 1		
		\$11,002.00		
		TOTAL PRICE OF ORIGINAL PURCHASE ORDER		
		\$1,313,541.00		
		TOTAL PURCHASE ORDER PRICE THROUGH CHANGE ORDER 1		
		\$1,324,543.00 17/1		

A Copy of this Order must be signed by Seller and returned within one week of receipt.		Buyer: TAMPA ELECTRIC COMPANY	
ORDER ACKNOWLEDGED		BY: 	
BY: _____		Charles R. Black	
TITLE: _____		TITLE President	
DATE: _____			

PBC**CONFIDENTIAL**17-5/2a
(172)

CONFIDENTIAL

DECLASSIFIED

TAMPA ELECTRIC COMPANY

CHANGE ORDER NO.02

PAGE NO	DATE	REQ. NO./BY	PREPARED BY	PURCHASE ORDER CHANGE ORDER NO.02
1	2-Apr-2009		L. Barnes	161394.62.0205.43146

SELLER Spectrum Systems, Inc. Attn: Mr. Reggie Davis 3410 West Nine Mile Road Pensacola, FL 32526 850-944-3392 Office 850-944-1011 Fax Email: sales@spectrumsystems.com	BUYER Tampa Electric Company Attn: Mr. Thomas Hargrave 702 N. Franklin Street Tampa, FL 33602 813-228-1060 Office 813-228-1560 Fax Email: wthargrave@tecoenergy.com
---	---

THIS CHANGE ORDER IS ISSUED TO MODIFY THE ORIGINAL PURCHASE ORDER (AS MODIFIED BY PREVIOUS CHANGES ORDERS) AS DESCRIBED BELOW. ALL OTHER TERMS AND CONDITIONS NOT REVISED HEREIN REMAIN UNCHANGED AND IN FULL FORCE AND EFFECT.

ITEM	QTY	DESCRIPTION	PRICE
1	55 Feet	55 ft of Additional Heated Sample Line for Big Bend Unit 4 Stack A CEMS to provide a total sample line length of 130 ft	\$3,025.00
2	45 Feet	45 ft of Additional Heated Sample Line for Big Bend Unit 4 Stack B CEMS to provide a total sample line length of 110 ft	\$2,475.00
Big Bend Delivery by April 24, 2009			
3	120 Feet	Additional Heated Sample Line for Bayside Unit 3 Stacks A&B CEMS	\$6,600.00
4	140 Feet	Additional Heated Sample Line for Bayside Unit 3 Stacks A&B CEMS	\$7,700.00
5	120 Feet	Additional Heated Sample Line for Bayside Unit 4 Stacks A&B CEMS	\$6,600.00
6	140 Feet	Additional Heated Sample Line for Bayside Unit 4 Stacks A&B CEMS	\$7,700.00
7	120 Feet	Additional Heated Sample Line for Bayside Unit 5 Stacks A&B CEMS	\$6,600.00
8	140 Feet	Additional Heated Sample Line for Bayside Unit 5 Stacks A&B CEMS	\$7,700.00
9	120 Feet	Additional Heated Sample Line for Bayside Unit 6 Stacks A&B CEMS	\$6,600.00
10	140 Feet	Additional Heated Sample Line for Bayside Unit 6 Stacks A&B CEMS	\$7,700.00
Bayside Delivery by April 17, 2009			
11	10 Each	4" Stainless Steel Probe Adapter Flanges	\$5,400.00
NOTE: Payment will be made 100% upon delivery; net 30 days of receipt of invoice. Freight costs are to be prepaid and added. Umbilical delivery will be in 15-18 business days after receipt of order.			
TOTAL OF CHANGE ORDER 2			\$68,100.00
TOTAL PRICE THROUGH CHANGE ORDER 1			\$1,324,543.00
TOTAL PURCHASE ORDER PRICE THROUGH CHANGE ORDER 2			\$1,392,643.00

A Copy of this Order must be signed by Seller and returned within one week of receipt.

ORDER ACKNOWLEDGED

BY: _____

TITLE: _____

DATE: _____

Buyer: TAMPA ELECTRIC COMPANY

BY: _____

TITLE

Thomas L. Hernandez

Vice President - Energy Supply



CONFIDENTIAL

17-5/20-

CONFIDENTIAL

157657

Spectrum Systems, Inc.

3410 West Nine Mile Road
Pensacola, FL 32526-7808

Phone (850)944-3392
Fax (850)944-3397

DECLASSIFIED

INVOICE NO. 09-0916908

SENT FOR APPROVAL

Date: January 28, 2009

PAST DUE

MAR 10 2009

Bill To: Tampa Electric Company
Attn: Accounts Payable
P.O. Box 3285
Tampa, FL 33601

Ship To: Tampa Electric Co.
Bayside

ACCOUNTS PAYABLE
COLEEN 34821

Terms: NET 30.

Purchase Order No: 161394.62.0205.43146

Job # M08014

DESCRIPTION

L-1-3

EXTENDED
AMOUNT

Item 1 - Bayside Power Station CEMS for Unit 3, 4, 5, 6

\$1,034,263.00

Item 2 - Big Bend Power Station CEMS for Unit CT4

Backordered

Change Order 1

Item 1 - 4 each FO Converters for Bayside

2,624.00

Item 2 - 3 each FO Converters for Big Bend

Backordered

Item 3 - Ethernet Hub for Big Bend Station

Backordered

Item 4 - Upgrade 8 NOx Analyzers for Bayside

4,656.00

Item 5 - Upgrade 2 NOx Analyzers for Big Bend

Backordered

Item 6 - 4 NIC Cards for Bayside

328.00

Item 7 - 1 NIC Card for Big Bend

Backordered

90% Due After Factory Acceptance Testing

RECEIVED ACCTS. PAYABLE

FEB 02 2008

TOTAL AMOUNT OF JOB

\$1,041,871.00

PERCENTAGE DUE AT THIS TIME

90%

TAMPA
ELECTRIC CO.

SUBTOTAL

(a) \$937,683.90

FREIGHT IN ACCORDANCE WITH LINE ITEM 3

\$2,304.20

3-10-09

CURRENT AMOUNT DUE

\$939,988.10

SENT FOR APPROVAL

FEB 02 2009

ACCOUNTS PAYABLE
COLEEN 34821

468,811.95

468,841.75

937,683.70

16-7/2-2

16-6/2-2

(PBC)

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PAGE NO 2 of 6	SELLER	PURCHASE ORDER NO. 161394.63.1002.43161
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I. AGREEMENT DOCUMENTS

The Agreement shall consist of the following documents (the "Agreement Documents"), including all attachments, exhibits, schedules, and supplements hereto and thereto, as amended from time to time, each of which are attached hereto and incorporated in and made part of this Agreement:

- (1) this Purchase Order;
- (2) Exhibit A, General Conditions;
- (3) Exhibit B, Special Conditions;
- (4) Diesel Generators Technical Specification 161394.63.1002; and
- (5) Schedule of Submittals

This Purchase Order and all of the other Agreement Documents referenced herein are complementary and are to be read and interpreted together in their full context. Should apparent conflicts or ambiguities exist between two or more of the documents, they are to be referred to Buyer in writing for interpretation. Unless otherwise specified in this Agreement, the order of precedence shall be as follows: (i) this Purchase Order; (ii) Exhibit B, Special Conditions; (iii) Exhibit A, General Conditions; (iv) Specifications; and (v) drawings and other documents.

II. OPTIONS

Technical Field Assistance Rates:

Classification	Daily Rate (8 hrs) Mon-Fri	Hourly Overtime Rate	Daily Rate (8 hrs) Saturday	Hourly Overtime Rate Saturday	Daily Rate (8 hrs) Sunday & Holiday	Hourly Sunday & Holiday Rate
Field Service Engineer	\$840	\$157.50	\$1,260	\$157.50	\$1,680	\$210

1. Travel time to and from jobsite is charged at the hourly rate.
2. No travel expenses such as meals, lodging, air fare, transportation will be charges as Tampa Armature Works facilities are in Tampa, Florida.

III. TERMS OF PAYMENT

Net 30 days from the date of invoice based upon the following Payment Milestones:

- 20% Upon Submittal of Approval Drawings & Data
- 20% Upon Release to Manufacturing
- 25% Upon Delivery of all Goods to Bayside Power Station
- 25% Upon Delivery of all Goods to Big Bend Power Station
- 5% Upon Completion of Start Up at Bayside Power Station
- 5% Upon Completion of Start Up at Big Bend Power Station

IV. SALES AND USE TAX

This Agreement is not subject to sales and use tax.

The State of Florida Department of Revenue has issued a Certificate of Direct Payment Authority allowing Buyer to make purchases of tangible personal property without payment of Florida sales and use tax to the supplier of such property. A copy of the Certificate of Direct Payment Authority will be provided to Seller upon request.



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**TAMPA ELECTRIC COMPANY
COMMERCIAL EVALUATION SUMMARY
GENERATION CONTRACTS**

BUSINESS CONFIDENTIAL

WORK ORDER NUMBER:
MMIS PURCHASE ORDER NUMBER
NIACS CODE:

PROJECT: TECO AERO DERIVATIVE PEAKER PROJECT
SCOPE OF SUPPLY: DIESEL GENERATOR

DATE: 07/28/08
REQ #
IFB/RFQ # 161394.63.1002

TYPE	ACCOUNT NUMBER				BUYER	VENDOR CODE	BILLING TERMS	FRT. TERMS	SHIP VIA	(M)	SALES TAX	DATE	AMOUNT
	ORIG	NAURC	RES CODE	BEN. LOC.			01 Other	01 Other	01 Other		02 Other	From To	Max Rel
NN					SS								

ITEM NO.	QTY	DESCRIPTION	Tampa Armature Works	Ring Power				
1		Design, fabrication, assembly, packaging, and delivery of Diesel Generators for 2 Bayside and Big Bend Power Stations						

BASE BID	\$887,844.00	\$842,650.00					
COMMERCIAL/CONTRACTUAL ADJUSTMENTS	\$0.00	\$41,850.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TECHNICAL ADJUSTMENTS	\$0.00	\$7,500.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TECHNICALLY ACCEPTABLE	Yes	Yes					
ADJUSTED PRICE	\$887,844.00	\$892,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL CONTRACT PRICE	\$887,844.00	\$892,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TERMS OF PAYMENT	Net 30 w/ Milestones						
ACCEPTS STANDARD TERMS AND CONDITIONS	Agreed Terms on APE						
REQUIRED DELIVERY/COMPLETION DATE	Yes						

Small(S1), Small Disadvantaged(M1), Women-Owned(W1) Business

- XXXXX
- ☐ M - Multiple Sources Considered, Low Bid
 - ☐ O - Only Known Source*
 - ☐ P - Preferred Source Before Bidding**
 - ☐ S - Specific Source Chosen After Bid Receipt**
 - ☐ N - No Bid Required
 - ☐ OEM - Original Equipment Manufacturer
 - ☐ Memo of Justification Attached

A. If "M" or "S" award, in excess of \$100,000, and no small, small disadvantaged or women-owned small business concerns were solicited, check here (X) and select one of the following reasons:
 ___X_1. Source (s) not available.
 ___2. Source (s) declined.
 ___3. Other (see comments).

AWARD RECOMMENDATION

CONTRACTOR Tampa Armature Works
CONTRACT AMOUNT \$887,844

REMARKS

- See Detail on attached evaluation forms
-

APPROVAL REQUIRED		Contracts Administrator	Project Engineer / Project Lead	Contracts Manager Generation	Project Mgr.	Director E&C Director Env	Vice President	President
APPROVAL		NO	YES	YES	YES	YES	NO	YES
PAGE 1 OF 1		DATE	7-31-08		7/31/08	7/31/08		MB 7-1-08

17-6/1 (195)

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ENERGY WATER INFORMATION GOVERNMENT

Tampa Electric Company
TECO Aero Derivative Peaker Project

B&V Project 161394
B&V File 63.1002.01A
July 30, 2008

Tampa Electric Company
702 North Franklin Street
Tampa, FL 33602

TAMPA ARMATURE

Subject: Recommendation – Diesel Generators

Attention: Mr. Jim Badgerow
Project Manager, TECO Aero Derivative Peaker Project

Gentlemen:

ATTACHMENTS:

1. Commercial Evaluation Summary / GPR
2. One (1) copy of Purchase Order Documentation

BACKGROUND

This procurement is for the Diesel Generators for the Bayside and Big Bend Power Stations. It includes the design, manufacturing, and delivery to both project sites.

CURRENT SITUATION

The Request for Proposal for the Diesel Generators was issued to Tampa Armature Works, Ring Power, and Cummins Power South, LLC (Cummins). Tampa Armature Works, Inc. (TAW) and Ring Power provided complete proposals. Cummins determined that they could not meet the specifications and as a result declined to bid.

Review of the technical merits revealed that Tampa Armature Works and Ring Power offered acceptable technical proposals for the Diesel Generators.

Ring Power had the lower base bid. However, Ring Power could not meet the delivery date which would require rental of a temporary diesel generator for Bayside for three months. This added approximately \$41,850.00 to the evaluated cost for Ring Power. Additionally, having to hook up a temporary diesel generator also impacts construction costs due to the work-arounds necessary to install on a temporary basis and come back to install the permanent diesel generator at a later date. These additional costs were estimated to be approximately \$7,500.00.

Tampa Armature Works could deliver in time to support the construction schedule and therefore is evaluated as the lowest bidder at \$887,844.00. Ring Power was \$4,156.00 higher than Tampa Armature Works.

Commercially Tampa Armature Works had already had terms with Tampa Electric Company from the procurement of the Auxiliary Power Enclosure. We have recapped the commercial changes that apply from negotiation on the APE for your convenience:

Changes to the Indemnity clause

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17-41 / 23

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Page 2

Tampa Electric Company
Mr. Jim Badgerow

B&V Project 160573
July 30, 2008

- Allowed addition of a new article for Waiver of Consequential Damages

BUDGET

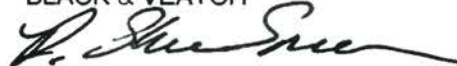
The budget for this procurement is \$380,000.00. By awarding this contract to Tampa Armature Works, Tampa Electric Company will be over budget by \$507,844.00. The budget for this procurement was based on a 750kW Diesel Generator. The size required now for this project is 1000kW. On our last project Westar Emporia Energy Center we procured a 600kW unit for approximately \$178,000.00, it was purchased in June 2007. We expect that to a large degree the budget overrun is due to the difference in the size. However that does not represent the entire over budget cost. There could also be material escalation that has impacted the overall cost of the diesel generators.

RECOMMENDATION

Black & Veatch recommends awarding the Diesel Generators to Tampa Armature Works for \$887,844.00.

Very truly yours,

BLACK & VEATCH



R. Shawn Sparrow
Project Procurement Manager

Enclosure[s]

cc: J. Badgerow
C. Magliocco
R. Painter
T. Hargrave
B. Headley
R. Kruse
B. Greer/File

CONFIDENTIAL



17-6/1

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TAMPA ELECTRIC COMPANY

PURCHASE ORDER

PAGE NO	DATE	REQ. NO./BY	PREPARED BY	PURCHASE ORDER NO.
1 of 6	August 4, 2008		S. Sparrow	161394.63.1002.43161
Seller			Buyer	
Tampa Armature Works, Inc. Attn: Mr. Gene Richards 6312 78 th Street Riverview, FL 33578 813-840-3447 Office 813-840-3235 Fax Email: Gene.Richards@tawinc.com			Tampa Electric Company Attn: Mr. Thomas Hargrave 702 N. Franklin Street Tampa, FL 33602 813-228-1060 Office 813-228-1560 Fax Email: wthargrave@tecoenergy.com	
Seller shall furnish the goods described below in strict accordance with the terms of this Agreement and any attachments hereto.				
Item	Qty	Description	Price	
1	1	3EGS-G-101 Bayside Diesel Generator	\$429,402.00	
2	1	4CT-EGS-G-101 Big Bend Diesel Generator	\$429,402.00	
3	LS	Field Technical Assistance (includes six days and two trips)	\$5,040.00	
4	LS	Transportation	\$24,000.00	
		TOTAL PURCHASE PRICE	\$887,884.00	
		THIS PURCHASE AGREEMENT IS NOT SUBJECT TO SALES OR USE TAX		

A Copy of this Order must be signed by Seller and returned within 1 week of receipt.

ORDER ACKNOWLEDGED

BY: _____

TITLE: RESEARCH ON THE EFFECTS OF THE 1974-75 WINTER ON THE

DATE: _____

Buyer:

TAMPA ELECTRIC COMPANY

BY: Charles R. Black

TITLE President

PBC

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PAGE NO 2 of 5	SELLER	PURCHASE ORDER NO. 161394.63.3600.1.43106
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I. AGREEMENT DOCUMENTS

The Agreement shall consist of the following documents (the "Agreement Documents"), including all attachments, exhibits, schedules, and supplements hereto and thereto, as amended from time to time, each of which are attached hereto and incorporated in and made part of this Agreement:

- (1) this Purchase Order;
- (2) Exhibit A, General Conditions;
- (3) Exhibit B, Special Conditions;
- (4) Auxiliary Power Enclosure Technical Specification 161394.63.3600.1; and
- (5) Attachment B – Schedule of Submittals

This Purchase Order and all of the other Agreement Documents referenced herein are complementary and are to be read and interpreted together in their full context. Should apparent conflicts or ambiguities exist between two or more of the documents, they are to be referred to Buyer in writing for interpretation. Unless otherwise specified in this Agreement, the order of precedence shall be as follows: (i) this Purchase Order; (ii) Exhibit B, Special Conditions; (iii) Exhibit A, General Conditions; (iv) Specifications; and (v) drawings and other documents.

II. OPTIONS-NOT USED

III. TERMS OF PAYMENT

Net 30 days from the date of invoice based upon the following Payment Milestones:

- 10% Upon Submittal of Approval Drawings & Data
- 40% Upon Proof of Receipt of Major Material
- 50% Upon delivery of all Goods to Project Site

These Payment Milestone will be invoiced on a per site/unit bases.

IV. SALES AND USE TAX

This Agreement is not subject to sales and use tax.

The State of Florida Department of Revenue has issued a Certificate of Direct Payment Authority allowing Buyer to make purchases of tangible personal property without payment of Florida sales and use tax to the supplier of such property. A copy of the Certificate of Direct Payment Authority will be provided to Seller upon request.

V. INVOICING INSTRUCTIONS

Seller shall mail the original and three (3) copies of each invoice to:

Tampa Electric Company
PO Box 3285
Tampa, FL 33601
Attn: Accounts Payable

With one copy to:

Tampa Electric Company
PO Box 111
Tampa, FL 33601
Attn: Mr. Mike Hegarty



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**TAMPA ELECTRIC COMPANY
COMMERCIAL EVALUATION SUMMARY
GENERATION CONTRACTS**

BUSINESS CONFIDENTIAL

WORK ORDER NUMBER:

MMIS PURCHASE ORDER NUMBER

NIACS CODE:

PROJECT: TECO AERO DERIVATIVE PEAKER PROJECT
SCOPE OF SUPPLY: AUXILIARY POWER ENCLOSURES

DATE: 05/14/08

REQ #

IFB/RFQ # 161394.63.3600.1

TYPE	ACCOUNT NUMBER				BUYER	VENDOR CODE	BILLING TERMS	FRT. TERMS	SHIP VIA	(M)	SALES TAX	DATE	AMOUNT
NN	ORIG	NAURC	RES CODE	BEN LOC	DAN		01 Other	01 Other	01 Other		02 Other	From To	Max Ref

ITEM NO.	QTY	DESCRIPTION	Tampa Armature Works, Inc.					
1		Design, fabrication, assembly, packaging, and delivery of Auxiliary Power Enclosures for Bayside/Big Bend Power Plants						

BASE BID	\$2,813,643.00							
COMMERCIAL/CONTRACTUAL ADJUSTMENTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TECHNICAL ADJUSTMENTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TECHNICALLY ACCEPTABLE	Yes							
ADJUSTED PRICE	\$2,813,643.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL CONTRACT PRICE	\$2,813,643.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

TERMS OF PAYMENT

ACCEPTS STANDARD TERMS AND CONDITIONS

REQUIRED DELIVERY/COMPLETION DATE

Small(S), Small Disadvantaged(M), Women-Owned(W) Business

- ☐ M - Multiple Sources Considered, Low Bid
☐ O - Only Known Source*
☒ P - Preferred Source Before Bidding**
☐ S - Specific Source Chosen After Bid Receipt**
☐ N - No Bid Required
☐ OEM - Original Equipment Manufacturer
☐ Memo of Justification Attached

* Must be documented by C/A

** Memo of Justification required

A. If "M" or "S" award, in excess of \$100,000, and no small, small disadvantaged or women-owned small business concerns were solicited, check here (X) and select one of the following reasons:

- ☐ 1. Source (s) not available.
☐ 2. Source (s) declined.
☐ 3. Other (see comments).

AWARD RECOMMENDATION

CONTRACTOR Tampa Armature Works, Inc.
CONTRACT AMOUNT \$2,813,643

REMARKS

1. See Detail on attached evaluation forms
 2

APPROVAL REQUIRED

APPROVAL

PAGE 1 OF 1

DATE

Contracts Administrator	Project Engineer / Project Lead	Contracts Manager Generation	Engineering Mgr. / Construction Mgr.	Director E&C Director Env.	Vice President	President
No	YES	YES	YES	YES	No	YES
	<i>Calvin S. Smith</i>	<i>Sharon</i>	<i>J. B. Budge</i>	<i>W. H. H.</i>		<i>H. H. H.</i>
	5-12-08		5/12/08	5/12/08		5-12-08

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PBC

17-011
(134)

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ENERGY WATER INFORMATION GOVERNMENT

Tampa Electric Company
TECO Aero Derivative Peaker Project

B&V Project 161394
B&V File 63.3600.11A
May 9, 2008

Tampa Electric Company
702 North Franklin Street
Tampa, FL 33602

TAMPA ARMATURE

Subject: Recommendation – Auxiliary Power Enclosures

Attention: Mr. Jim Badgerow
Project Manager, TECO Aero Derivative Peaker Project

Gentlemen:

ATTACHMENTS:

1. Commercial Evaluation Summary / GPR
2. One (1) copy of Purchase Order Documentation

BACKGROUND

This procurement is for the Auxiliary Power Enclosures for the Bayside and Big Bend Power Plants. It includes the design, manufacturing, and delivery to both project sites.

CURRENT SITUATION

The Request for Proposal for the Auxiliary Power Enclosures was sole source issued to Tampa Armature Works, Inc (TAW). Sole sourcing was necessary due to the time constraints of the project. The only other qualified bidder (Powell MFG) could not meet the required delivery dates based on pre-bid investigations. Additionally TAW is in close proximity to both project site locations allowing for closer surveillance and reduced shipment cost and time. TAW provided a complete proposal. Black & Veatch Corporation and Tampa Electric Company traveled to TAW's manufacturing facility to review the proposal and facility capabilities.

Review of the technical merits revealed that the proposal from TAW is acceptable. Included in the evaluation was a comparison of the pricing received from Powell Manufacturing for the Auxiliary Power Enclosures for the Polk 4 & 5 Project in 2006. The comparison is offered in the table below. The comparison shows that the pricing received from TAW is in line with costs from 2006 when considering the additional size of the buildings and volume of equipment located in the Auxiliary Power Enclosure for this project.

One item we noticed in comparison specifically was the Interconnection Wiring/Installation of Purchaser Supplied Equipment. TAW's proposal for this work was much higher than that of the Polk 4 & 5 Project. In our review there are two primary contributing factors for this difference. First, on this project is utilizing Intermediate Termination Cabinets (ITC's), which are wiring points for all connections to and from the DCS cabinets. Polk 4&5 did not have ITC cabinets. Including ITC cabinets requires essentially double the

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11-7/1
(-94)

Tampa Electric Company
Mr. Jim Badgerow

B&V Project 160573
May 9, 2008

number of terminations and wiring required for all connection to and from the DCS. Second, the number of interconnections was estimated in detail as part of the bid package. This was not the case on the Polk 4 & 5 Project. Powell attempted to obtain a change order in the area of \$60,000 for the interconnect wiring later in the Polk 4 & 5 Project, which was denied by Tampa Electric Company. These factors lead us to conclude that the pricing provided by TAW for the Interconnection Wiring/Installation of Purchaser Supplied Equipment is justified.

TECO APE Addendum II Pricing	TAW PRICE	POLK PRICE (POWELL)
Bayside Auxiliary Power Enclosure Only	\$465,568.00	\$402,733.00
Interconnection Wiring/Installation of Purchaser Supplied Equipment	\$261,865.00	\$25,599.00
CT3/4 480V Switchgear	\$329,235.00	NONE
CT5/6 480V Switchgear	\$329,235.00	\$228,802.00
CT4/5 4.16kV Switchgear	NONE	\$470,310.00
BOP MCC 1	\$40,118.00	\$35,112.00
BOP MCC 2	\$40,118.00	\$35,112.00
Essential Service MCC	NONE	\$6,982.00
Intermediate Termination Cabinets	\$35,849.00	NONE
Battery Charger 1A	\$37,805.00	\$19,099.00
Battery Charger 1B	\$37,805.00	\$19,099.00
Battery, Rack, and Containment	\$57,804.00	\$15,306.00
UPS Equipment	\$74,180.00	\$33,040.00
Line Relay Panel	NONE	\$26,535.00
Fiber Optic Patch Panel Racks & accessories	\$7,014.00	\$1,971.00
RTU & Telecom Enclosures for Purchaser supplied equipment	\$22,657.00	\$6,378.00
AC & DC Panelboards	\$15,351.00	\$9,847.00
Lighting dry-type transformers	\$8,050.00	\$4,544.00
Lighting contactor & photocell	\$1,300.00	\$1,322.00
LV Air Terminal Cabinets for SS Transformers	NONE	\$7,155.00
Technical Services (5days, 1 RT)	\$4,500.00	\$8,250.00
TOTAL	\$1,768,454.00	\$1,357,196.00
Big Bend Auxiliary Power Enclosure Only	\$439,868.00	
Interconnection Wiring/Installation of Purchaser supplied & wiring of equipment provided by Supplier	\$148,320.00	
CT4/5 480V Switchgear	\$130,056.00	
BOP MCC 1	\$41,316.00	
Intermediate Termination Cabinet	\$21,246.00	
Battery Charger 1A	\$37,805.00	
Battery Charger 1B	\$37,805.00	
Battery, Rack, and Containment	\$57,804.00	
UPS Equipment	\$74,180.00	
Fiber Optic Patch Panel Racks & accessories	\$3,507.00	
RTU & Telecom Enclosures for Purchaser supplied equipment	\$10,490.00	
AC & DC Panelboards	\$14,531.00	



CONFIDENTIAL

DECLASSIFIED

Page 3

Tampa Electric Company
Mr. Jim Badgerow

B&V Project 160573
May 9, 2008

Lighting dry-type transformers	\$4,461.00	
Lighting contactor & photocell	\$1,300.00	
Technical Services (5days, 1 RT)	\$4,500.00	
TOTAL	\$1,027,189.00	
Transportation to site (not including off-loading)	\$18,000.00	\$62,644.00
TOTAL CONTRACT VALUE	\$2,813,643.00	\$1,419,840.00
Unit Rate for adding Interconnect Terminations	\$35.42	

Commercially TAW required few changes to Tampa Electric's standard terms and conditions. The most notable concessions are as follows:

- Changes to the Indemnity clause
- Allowed addition of a new article for Waiver of Consequential Damages
- Liquidated Damages for late delivery would be on a scale as show below, with no cap:
 1. \$500 per day for the first seven calendar days
 2. \$1500 per day for 8-14 calendar days
 3. \$3000 per day for 15 calendar days and beyond until delivery is complete.
- Also of note are some conditions of TAW's commitment to the required delivery date. In order for TAW to agree to the contract as negotiated the following conditions must be met:
 1. Receipt of a PO no later than May 14, 2008.
 2. Two week turn around on approval drawings.
 3. Receipt of Buyer supplied equipment by September 3, 2008.

BUDGET

The budget for this procurement is \$2,945,884. By awarding this contract to Tampa Armature Works, Inc., Tampa Electric Company will be under budget by \$132,241.

RECOMMENDATION

Black & Veatch recommends awarding the Auxiliary Power Enclosures to Tampa Armature Works, Inc. for \$2,913,643.

Very truly yours,

BLACK & VEATCH

R. Shawn Sparrow
Project Procurement Manager



CONFIDENTIAL

10-2/1

2

TAMPA ELECTRIC COMPANY

PURCHASE ORDER

Tampa Electric Company Purchase Order Agreement

PAGE NO	DATE	REQ. NO./BY	PREPARED BY	PURCHASE ORDER NO.
1 of 5	May 14, 2008		S. Sparrow	161394.63.3600.1.43106
Seller			Buyer	
Tampa Armature Works, Inc. Attn: Mr. Mark Repp 6312 78 th Street Riverview, FL 33578 813-840-3447 Office 813-840-3235 Fax Email: mark.repp@tawinc.com			Tampa Electric Company Attn: Mr. Thomas Hargrave 702 N. Franklin Street Tampa, FL 33602 813-228-1060 Office 813-228-1560 Fax Email: wthargrave@tecoenergy.com	
Seller shall furnish the goods described below in strict accordance with the terms of this Agreement and any attachments hereto.				
Item	Qty	Description	Price	
1	1	Bayside Auxiliary Power Enclosure	\$1,768,454.00	
2	1	Big Bend Auxilliary Power Enclosure	\$1,022,689.00	
3	LS	Bayside Field Technical Services for Start Up	\$4,500.00	
4	LS	Big Bend Field Technical Services for Start Up	\$4,500.00	
5	LS	Transportation	\$18,000.00	
		TOTAL PURCHASE PRICE	\$2,813,643.00	
		THIS PURCHASE AGREEMENT IS NOT SUBJECT TO SALES OR USE TAX		

A Copy of this Order must be signed by Seller and returned within 1 week of receipt.

ORDER ACKNOWLEDGED

BY:

TITLE:

DATE:

Buyer:

TAMPA ELECTRIC COMPANY

BY:

TITLE

President

(PBC)

CONFIDENTIAL

CONFIDENTIAL**DECLASSIFIED****TAMPA ELECTRIC COMPANY****CHANGE ORDER NO.06**

PAGE NO	DATE	REQ. NO./BY	PREPARED BY	PURCHASE ORDER CHANGE ORDER NO.06
1	8-Jul-2009		L. Barnes	161394.63.3600.1.43106
SELLER Tampa Armature Works, Inc. Attn: Mr. Mark Repp 6312 78 th Street Riverview, FL 33578 813-840-3447 Office 813-840-3235 Fax Email: mark.repp@tawinc.com		BUYER Tampa Electric Company Attn: Mr. Thomas Hargrave 702 N. Franklin Street Tampa, FL 33602 813-228-1060 Office 813-228-1560 Fax Email: wthargrave@tecoenergy.com		
THIS CHANGE ORDER IS ISSUED TO MODIFY THE ORIGINAL PURCHASE ORDER (AS MODIFIED BY PREVIOUS CHANGES ORDERS) AS DESCRIBED BELOW. ALL OTHER TERMS AND CONDITIONS NOT REVISED HEREIN REMAIN UNCHANGED AND IN FULL FORCE AND EFFECT.				
<u>ITEM</u>	<u>QTY</u>	<u>DESCRIPTION</u>	<u>PRICE</u>	
1	LS	Addition of new fused switches for Big Bend APE MCC as follows:	\$6,665.00	
		Two (2) each single 60A fused switches.		
		Two (2) each single 70A fused switches.		
		These will be field installed by TAW in the first available spaces top to bottom, left to right of the Big Bend APE MCC.		
		Lead time is 4 weeks after receipt of order.		
		TOTAL OF CHANGE ORDER 6	\$6,665.00	
		TOTAL PRICE OF PURCHASE ORDER THROUGH CHANGE ORDER 5	\$3,078,129.00	
		TOTAL PURCHASE ORDER PRICE THROUGH CHANGE ORDER 6	\$3,084,794.00 <i>TH</i>	

- END -

A Copy of this Order must be signed by Seller and returned within one week of receipt.

ORDER ACKNOWLEDGED

BY: _____

TITLE: _____

DATE: _____

Buyer: TAMPA ELECTRIC COMPANY

BY: Thomas L. Hernandez
Thomas L. HernandezTITLE Vice President**PBC****CONFIDENTIAL**17-7/2a
(10/7)

CONFIDENTIAL**DECLASSIFIED****TAMPA ELECTRIC COMPANY****CHANGE ORDER NO.05**

PAGE NO	DATE	REQ. NO./BY	PREPARED BY	PURCHASE ORDER CHANGE ORDER NO.05
1	19-May-2009		L. Barnes	161394.63.3600.1.43106
SELLER Tampa Armature Works, Inc. Attn: Mr. Mark Repp 6312 78 th Street Riverview, FL 33578 813-840-3447 Office 813-840-3235 Fax Email: mark.repp@tawinc.com			BUYER Tampa Electric Company Attn: Mr. Thomas Hargrave 702 N. Franklin Street Tampa, FL 33602 813-228-1060 Office 813-228-1560 Fax Email: wthargrave@tecoenergy.com	
THIS CHANGE ORDER IS ISSUED TO MODIFY THE ORIGINAL PURCHASE ORDER (AS MODIFIED BY PREVIOUS CHANGES ORDERS) AS DESCRIBED BELOW. ALL OTHER TERMS AND CONDITIONS NOT REVISED HEREIN REMAIN UNCHANGED AND IN FULL FORCE AND EFFECT.				
<u>ITEM</u>	<u>QTY</u>	<u>DESCRIPTION</u>	<u>PRICE</u>	
1	EA	Spare Intermediate Termination Cabinet (ITC) for the Big Bend site, identical to the existing ITC Cabinet, including terminal blocks. The unit will be installed but not wired, except for the equipment ground connection.	\$16,640.00	
		NOTE: Fabrication will take approximately 4 weeks from receipt of change order.		
		TOTAL OF CHANGE ORDER 5	\$16,640.00	
		TOTAL PRICE OF PURCHASE ORDER THROUGH CHANGE ORDER 4	\$3,061,489.00	
		TOTAL PURCHASE ORDER PRICE THROUGH CHANGE ORDER 5	\$3,078,129.00	

- END -

A Copy of this Order must be signed by Seller and returned within one week of receipt.

ORDER ACKNOWLEDGEDBY: _____
TITLE: _____
DATE: _____

Buyer: TAMPA ELECTRIC COMPANY

BY:

Thomas L. Hernandez

TITLE

Vice President - Energy Supply

CONFIDENTIAL17-7/20
(247)

CONFIDENTIAL**DECLASSIFIED****TAMPA ELECTRIC COMPANY****CHANGE ORDER NO.04**

PAGE NO	DATE	REQ. NO./BY	PREPARED BY	PURCHASE ORDER CHANGE ORDER NO.02
1	15-Dec-2008		L. Barnes	161394.63.3600.1.43106
SELLER Tampa Armature Works, Inc. Attn: Mr. Mark Repp 6312 78 th Street Riverview, FL 33578 813-840-3447 Office 813-840-3235 Fax Email: mark.repp@tawinc.com		BUYER Tampa Electric Company Attn: Mr. Thomas Hargrave 702 N. Franklin Street Tampa, FL 33602 813-228-1060 Office 813-228-1560 Fax Email: wthargrave@tecoenergy.com		
THIS CHANGE ORDER IS ISSUED TO MODIFY THE ORIGINAL PURCHASE ORDER (AS MODIFIED BY PREVIOUS CHANGES ORDERS) AS DESCRIBED BELOW. ALL OTHER TERMS AND CONDITIONS NOT REVISED HEREIN REMAIN UNCHANGED AND IN FULL FORCE AND EFFECT.				
<u>ITEM</u>	<u>QTY</u>	<u>DESCRIPTION</u>	<u>PRICE</u>	
1	LS	ADD: Technical Field Services for the setting and primary injection testing of the Cutler Hammer LV Draw out circuit breakers for the Bayside site. Workscope as described below.	\$3,750.00	
2	LS	ADD: Technical Field Services for the setting and primary injection testing of the Cutler Hammer LV Draw out circuit breakers for the Big Bend site. Workscope as described below.	\$2,750.00	
		WORKSCOPE:		
		TAW Technical Field Services will provide the necessary manpower, tools, and test equipment to perform the below listed work scope at both jobsites.		
		<ul style="list-style-type: none">• Install customer-supplied settings on each of the breakers• Measure and record contact resistance of each phase of millivolt drop test, or by Low Voltage Ductor• Perform an insulation resistance test using a 1000 volt megohmmeter, phase to phase and phase to case.• Test each breaker equipped with solid state overcurrent trip devices by primary current injection.• A formal report with a test data sheet completed for each breaker will be supplied within two (2) days after completion of the testing.		
		TAW Custom Equipment will furnish 480V, single phase, 100amp service for operation of the primary current injection test set.		
		Work is being performed at the TAW shop prior to the equipment arriving at the specific jobsites.		
		Continued on page 2...		

A Copy of this Order must be signed by Seller and returned within one week of receipt.

ORDER ACKNOWLEDGED

BY: _____
TITLE: _____
DATE: _____

Buyer: **TAMPA ELECTRIC COMPANY**

BY: Thomas L. Hernandez
TITLE: Vice President - Energy Supply

CONFIDENTIAL11-7/20
(317)

CONFIDENTIAL**DECLASSIFIED****TAMPA ELECTRIC COMPANY****CHANGE ORDER NO.04**
Purchase Order 161394.63.3600.1.43106

		Continued from page 1...	
		Customer Responsibility:	
		<ul style="list-style-type: none">• Provide clear, free, and safe access on the equipment to be worked on.	
		<ul style="list-style-type: none">• Make all equipment available upon arrival of TAW Field Service personnel, including removal from service, to permit continuous progression of work.	
		<ul style="list-style-type: none">• Provide or authorize TAW Field Service to obtain a source of auxiliary power for operation of test and motorized equipment when normal power is removed.	
		<ul style="list-style-type: none">• Be responsible for maintaining power to vital or necessary plant equipment and processes.	
		NOTE: The work quoted is based on being performed during normal straight time hours, on two (2) consecutive days for the Bayside location, and on one (1) day for the Big Bend location, Monday through Friday, excluding holidays.	
		TOTAL OF CHANGE ORDER 4	\$6,500.00
		TOTAL PRICE OF PURCHASE ORDER THROUGH CHANGE ORDER 3	\$3,054,989.00
		TOTAL PURCHASE ORDER PRICE THROUGH CHANGE ORDER 4	\$3,061,489.00

- END -**CONFIDENTIAL**17-7/20
(487)

CONFIDENTIAL

DECLASSIFIED

TAMPA ELECTRIC COMPANY

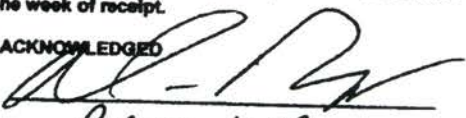
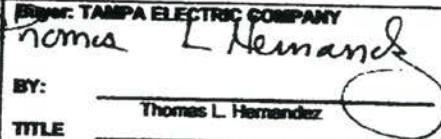
CHANGE ORDER NO.03

PAGE NO	DATE	REQ. NO./BY	PREPARED BY	PURCHASE ORDER CHANGE ORDER NO.02
1	08-Dec-2008		L. Barnes	181394.63.3600.1.43108
SELLER Tampa Armature Works, Inc. Attn: Mr. Mark Repp 6312 78 th Street Riverview, FL 33578 813-840-3447 Office 813-840-3235 Fax Email: mark.repp@tawinc.com			BUYER Tampa Electric Company Attn: Mr. Thomas Hargrave 702 N. Franklin Street Tampa, FL 33602 813-228-1060 Office 813-228-1560 Fax Email: wthargrave@tecoenergy.com	

THIS CHANGE ORDER IS ISSUED TO MODIFY THE ORIGINAL PURCHASE ORDER (AS MODIFIED BY PREVIOUS CHANGES ORDERS) AS DESCRIBED BELOW. ALL OTHER TERMS AND CONDITIONS NOT REVISED HEREIN REMAIN UNCHANGED AND IN FULL FORCE AND EFFECT.

ITEM	QTY	DESCRIPTION	PRICE
1	LS	ADD: Open Delta Potential Transformers on the main circuit breakers for the three 480V switchgear lineups (6 Total)	\$3,100.00
2	LS	ADD: Set of three each, 1600/5A metering class Current Transformers on the diesel generator feeder circuit breakers located in CT3 and CT5 48V switchgear for Bayside and CT4 switchgear for Big Bend. (3 sets of CTs Total)	\$3,520.00
3	LS	CHANGE: Rating plugs and sensors on the diesel generator feeder circuit breakers located in CT3 and CT5 480V switchgear for Bayside and CT4 switchgear for Big Bend to 1600A. (2 Total)	\$4,430.00
4	LS	ADD: Two Local/Remote control switches, one to the CT4 480V switchgear and one to the CT6 480V switchgear at Bayside. The switches are to be installed on the Storm Water Sump pump feeder circuit breaker cubicles. (2 Total)	\$650.00
		NOTE: Attached to this Change Order are the pages of the Purchase Order Specifications that have been revised based on this Change Order 3. The pages supersede their corresponding existing page.	
		TOTAL OF CHANGE ORDER 3	\$11,700.00
		TOTAL PRICE OF PURCHASE ORDER THROUGH CHANGE ORDER 2	\$3,043,289.00
		TOTAL PURCHASE ORDER PRICE THROUGH CHANGE ORDER 3	\$3,054,989.00

- END -

A Copy of this Order must be signed by Seller and returned within one week of receipt.		Buyer: TAMPA ELECTRIC COMPANY Thomas L. Hernandez	
ORDER ACKNOWLEDGED BY:  TITLE: PLANT MGR DATE: 12/11/08		BY:  TITLE: Vice President	

PBC

CONFIDENTIAL

17-7/2a
1527

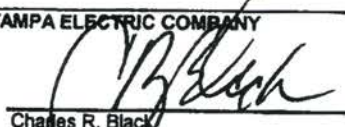
CONFIDENTIAL**DECLASSIFIED****TAMPA ELECTRIC COMPANY****CHANGE ORDER NO.02**

PAGE NO	DATE	REQ. NO./BY	PREPARED BY	PURCHASE ORDER CHANGE ORDER NO.02
1	23-Sep-2008		S. Sparrow	161394.63.3600.1.43106
SELLER Tampa Armature Works, Inc. Attn: Mr. Mark Repp 6312 78 th Street Riverview, FL 33578 813-840-3447 Office 813-840-3235 Fax Email: mark.repp@tawinc.com			BUYER Tampa Electric Company Attn: Mr. Thomas Hargrave 702 N. Franklin Street Tampa, FL 33602 813-228-1060 Office 813-228-1560 Fax Email: wthargrave@tecoenergy.com	

THIS CHANGE ORDER IS ISSUED TO MODIFY THE ORIGINAL PURCHASE ORDER (AS MODIFIED BY PREVIOUS CHANGES ORDERS) AS DESCRIBED BELOW. ALL OTHER TERMS AND CONDITIONS NOT REVISED HEREIN REMAIN UNCHANGED AND IN FULL FORCE AND EFFECT.

ITEM	QTY	DESCRIPTION	PRICE
1	LS	ADD: Two (2) JEMSTAR meters per line up. (6 Total)	\$52,656.00
2	LS	ADD: Single cylinder Kirk Key interlock to four breakers per line up. (12 Total)	\$2,697.00
3	LS	ADD: One (1) Kirk Key transfer block to each item. (3 Total)	\$3,372.00
4	LS	ADD: One (1) nameplate per item. (3 Total)	\$372.00
5	LS	DEDUCT: Delete two (2) HGA 11 relays per line up. (6 Total)	(\$3,126.00)
6	LS	ADD: Special Mimic Bus	\$14,031.00
7	LS	DEDUCT: Delete four (4) transducers from each line up. (12 Total)	(\$12,426.00)
8	LS	ADD: Six (6) bus mounted current transformers per line up. (18 Total)	\$6,552.00
9	LS	DEDUCT: Change one (1) 1600A frame to 800A frame (MTA03010-002). (1 Total on Bayside APE)	(\$2,718.00)
10	LS	ADD: Two (2) current transformers and transducers on Bayside and Big Bend APE. (4 Total)	\$6,512.00
11	LS	ADD: Changes to Bayside Motor Control Centers	(\$6,750.00)
		NOTE: Attached to this Change Order are the pages of the Purchase Order Specifications that have been revised based on this Change Order 2. The pages supersede their corresponding existing page.	
		TOTAL OF CHANGE ORDER 2	\$61,172.00
		TOTAL PRICE OF PURCHASE ORDER THROUGH CHANGE ORDER 1	\$2,982,117.00
		TOTAL PURCHASE ORDER PRICE THROUGH CHANGE ORDER 1	\$3,043,289.00

- END -

A Copy of this Order must be signed by Seller and returned within one week of receipt.		Buyer: TAMPA ELECTRIC COMPANY	
ORDER ACKNOWLEDGED		BY: 	
BY: _____		Charles R. Black	
TITLE: _____		President	
DATE: _____			

**CONFIDENTIAL**11-7/20
(last)


DECLASSIFIED

TAMPA ELECTRIC COMPANY

CHANGE ORDER NO.01

PAGE NO	DATE	REQ. NO./BY	PREPARED BY	PURCHASE ORDER CHANGE ORDER NO 01
1	13-Jun-2008		S. Sparrow	161394.63.3600.1.43106
SELLER			BUYER	
Tampa Armature Works, Inc. Attn: Mr. Mark Repp 6312 78 th Street Riverview, FL 33578 813-840-3447 Office 813-840-3235 Fax Email: mark.repp@tawinc.com			Tampa Electric Company Attn: Mr. Thomas Hargrave 702 N. Franklin Street Tampa, FL 33602 813-228-1060 Office 813-228-1560 Fax Email: wthargrave@tecoenergy.com	
THIS CHANGE ORDER IS ISSUED TO MODIFY THE ORIGINAL PURCHASE ORDER (AS MODIFIED BY PREVIOUS CHANGES ORDERS) AS DESCRIBED BELOW. ALL OTHER TERMS AND CONDITIONS NOT REVISED HEREIN REMAIN UNCHANGED AND IN FULL FORCE AND EFFECT.				
ITEM	QTY	DESCRIPTION	PRICE	
1		CORRECTION: Lump Sum Price for the Bayside Auxiliary Power Enclosure should have been \$1,763,954.00.		
2		CORRECTION: Attached Is the corrected Schedule of Submittals based on negotiated milestones. All Due Dates now coincide with committed durations. Please replace pages 149 – 153 of the Tampa Electric Company Purchase Order with those same pages attached to this Change Order 1.		
3		ADDER FOR MISSED CT5 Switchgear in the Big Bend Auxiliary Power Enclosure.	\$168,474.00	
		TOTAL OF CHANGE ORDER 1	\$168,474.00	
		TOTAL PRICE OF ORIGINAL PURCHASE ORDER	\$2,813,643.00	
		TOTAL PURCHASE ORDER PRICE THROUGH CHANGE ORDER 1	\$2,982,117.00	

- END -

<p>A Copy of this Order must be signed by Seller and returned within one week of receipt.</p> <p>ORDER ACKNOWLEDGED</p> <p>BY: _____</p> <p>TITLE: _____</p> <p>DATE: _____</p>	<p>Buyer: TAMPA ELECTRIC COMPANY</p> <p>BY:  _____</p> <p>TITLE: President</p>
---	--

CONFIDENTIAL

17-7/2a.

CONFIDENTIAL

DECLASSIFIED

Page: 1



TAMPA ARMATURE WORKS, INC.

TAW CUSTOM EQUIPMENT
6312 78TH STREET
RIVERVIEW, FL 33578
813-621-5661 813-217-8068 (FAX)

166738

PLEASE REMIT TO:
TAW
P.O. BOX 931665
Atlanta, GA 31193

DATE	FROM CODE	DEPT	BRANCH	DEPT	STMT	INVOICE NO.
01/20/09		HT	TT	040	H9	544630

SOLD TO:

TAMPA ELECTRIC CO
ATTN GENL ACCT DEPT
PO BOX 3285
TAMPA FL 33601-3285

SHIP TO:

TAMPA ELECTRIC CO
ATTN GENL ACCT DEPT
PO BOX 3285
TAMPA FL 33601-3285

00347200
Device
INVOICE

PLEASE NOTE -- All invoices are due by due date. If not paid within 15 days of due date, a late payment charge of 1 1/2% per month (18% annual rate) will be added. Purchaser shall be responsible for the cost of this account, including attorneys fees and costs. Terms and conditions are on back of invoice.

PO NUMBER	SHIP VIA AND DATE SHIPPED	TERMS	AMOUNT
161394633600143106	BEST WAY 01/20/09	NET 30 DAYS DUE DATE 02/19/09	896,762.40

Item	Description	U/M	Shp'd	Ext Price
APE CENTER	APE EQUIPMENT CENTER	Ea	1	

Desc: BAYSIDE EQUIP CENTER

BAYSIDE POWER STATION APE EQUIPMENT CENTER & DELIVERY
CHANGE ORDER 3 ADDED TO PRICING @\$8,015.00

Total Gross 896,762.40

896,762.40
177/22 729,251.60
177/23 563,753.30
2,188,766.30
16-7/2-2
16-3/2-2
16-8/2-2 (P.2)
17/1

JAN 22 2009
SENT FOR APPROVAL

JOB#199815 QUOTE#117465

JAN 22 2009
FROM ACCOUNTS PAYABLE
JosAnna 34804

TOTAL DUE THIS INVOICE 896,762.40

CONFIDENTIAL

(PBC)

DECLASSIFIED

CONFIDENTIAL



TAMPA ARMATURE WORKS, INC.
TAW CUSTOM EQUIPMENT
6312 78TH STREET
RIVERVIEW, FL 33578
813-621-5661 813-217-8068 (FAX)

130331

PLEASE REMIT TO:
TAW
P.O. BOX 911665
ALBUQUERQUE, NM 87116

DATE	HT	TT	040	H9	538412
11/25/08					

SOLD TO:

TAMPA ELECTRIC CO
ATTN GENL ACCT DEPT
PO BOX 3285
TAMPA FL 33601-3285

SHIP TO:

TAMPA ELECTRIC CO
ATTN GENL ACCT DEPT
PO BOX 3285
TAMPA FL 33601-3285

INVOICE

PLEASE NOTE - All invoices are due by due date. If not paid within 15 days of due date, a late payment charge of 1 1/2% per month (18% annual rate) will be added. Purchaser shall be responsible for the cost of this account, including attorney fees and costs. Terms and conditions are on back of invoice.

P43106 Line
#37154

ITEM	DESCRIPTION	DATE	NET 30 DAYS	747,521.6
161394633600143106	BEST WAY 3	11/25/08	DUE DATE 12/25/08	

Item	Description	U/M	Shp'd	Ext Pric
APE CENTER	APE EQUIPMENT CENTER	Ba	1	

Desc: BAYSIDE MATERIAL

BAYSIDE POWER STATION APE MAJOR MATERIAL
NOTE: CHANGE ORDER 2 = \$36,540.00

Total Gross 747,521.6

(18,270)

★ Marked Down
c/o 2 sh. be 50% of 836,540
(10% Dwg, 40% Matl. in Shop)

729,251.60

TOTAL P.03

DEC-17-2008 14:28

ENG AND CONST

813 228 1560 P.03

JOB#199816 QUOTE#117471

TOTAL DUE THIS INVOICE 747,521.6

CONFIDENTIAL

(PBC)

CONFIDENTIAL

JUL 07 2009 14:06

DECLASSIFIED

P.18/12



TAMPA ARMATURE WORKS, INC.

TAW CUSTOM EQUIPMENT
6312 78TH STREET
RIVERVIEW, FL 33578
813-621-5661 813-217-8068 (FAX)

199101



DATE	HT	TT	040	H9	557041
04/30/09					

SOLD TO:

TAMPA ELECTRIC CO
ATTN GENL ACCT DEPT
PO BOX 3285
TAMPA FL 33601-3285

SHIP TO:

TAMPA ELECTRIC CO
ATTN GENL ACCT DEPT
PO BOX 3285
TAMPA FL 33601-3285

INVOICE

PLEASE NOTE - All invoices are due by due date. If not paid within 15 days of due date, a late payment charge of 1 1/2% per month (18% annual rate) will be added. Purchaser shall be responsible for the cost of this account, including attorney's fees and costs. Terms and conditions are on back of invoice.

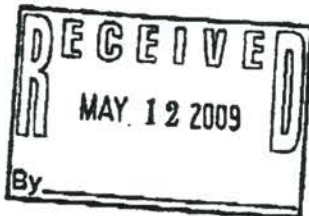
ITEM	DESCRIPTION	DATE	TERMS	AMOUNT
161394633600143106	BEST WAY	04/30/09	NET 30 DAYS	589,016.30
			DUE DATE 05/30/09	

Item	Description	U/M	Shp'd	Ext Price
APE CENTER 2	APE EQUIPMENT CENTER	Ea	1	

Desc: BIG BEND EQUIP.

BIG BEND POWR STATION APE EQUIPMENT CENTER AND DELIVERY
CHGE ORDER 1 ADD 50% OF PRICE OF CTS SWGR \$84,237.00
CHGE ORDER 3 ADD PTS CTS RATING PLUGS & SW \$3,685.00
CHGE ORDER 4 ADD CB TESTING AT BAYSIDE SITE \$3,750.00 ✓
CHGE ORDER 4 ADD CB TESTING AT BIGBEND SITE \$2,750.00 ✓

Total Gross 589,016.30
Back Charge #001 -11,088.00
Back Charge #002 -13,176.00
562,752.30
177/21



MAY 11 2009

JOB#199818 QUOTE#117473

TOTAL DUE THIS INVOICE 589,016.30

CONFIDENTIAL



A

PURCHASE ORDER

 3-945617
 151 1034

SCANNED

 INDUSTRIAL INDUSTRIES INC
 CVO ELECTRICAL SALES ASSOC
 ATTN: WARREN
 P.O. Box 172
 TAMPA, FL
 33601

 TAMPA ELECTRIC COMPANY
 A TECO ENERGY COMPANY

 P.O. Box 111 Tampa, Florida 33601-0111
 (813) 228-4111

 MAIL INVOICE IN TRIPLICATE TO
 P.O. BOX 3285, TAMPA, FLORIDA 33601-3285
 ATTN GEN. ACCTG. DEPT.

VAL172

FLA SALES TAX	
DIRECT PAYMENT CERT NO. 0004	
FREIGHT TERMS	
FOB DESTINATION PREPAY & ALLOW	
BILLING TERMS	SHIP VIA
NET 30	BEST WAY

DATE:

02/18/08

PLEASE SHIP TO:

 PURCHASE ORDER NO.
 E-M43917 E-

 NOTE
 NORMAL RECEIVING HOURS
 8:30 A.M. TO 3:00 P.M. M THRU F.

 TAMPA ELECTRIC COMPANY
 EASTERN SERVICE AREA-SRM #004
 ATTN: R. BERRYMAN
 820 SOUTH 78TH STREET
 TAMPA
 FL ZIP 33619

17-8(1)2

LINE	QUANTITY	U/P	TECO STOCK NUMBER	DESCRIPTION	DATE REQUIRED: 11/07/08	\$ UNIT PRICE
				*** CONFIRMATORY ITEM ***		
				VALMONT QUOTE 28231 REVISED		
	4.00	EA		38-59_7 (8 POLES = STRUCTURED) STEEL POLE	256,132	@ 64033.0000
	4.00	EA		38-80AA, STEEL POLE	1,803.122	@ 53033.0000
	1.00	EA		38-62M, STEEL POLE	29,011	@ 29171.0000
	2.00	EA		38-83, STEEL POLE	66,327	@ 33194.0000

(a x b)
 256,132
 1,803.122
 29,011
 66,327
 17-8/1 2,157 17/1

 USE TO SELLER
 CONDITIONS OF THIS ORDER: FURNISH SUBJECT TO AND IN ACCORDANCE WITH INSTRUCTIONS, TERMS AND CONDITIONS OF FACE AND BACK HEREOF. NO MODIFICATION OR CANCELLATION OF THESE TERMS AND CONDITIONS SHALL RESULT BY SELLER'S ACKNOWLEDGEMENT OF CONFIRMATION CONTAINING ADDITIONAL OR DIFFERENT TERMS AND CONDITIONS. PERFORMANCE OF THIS PURCHASE ORDER BY THE SELLER CONSTITUTES AN ACCEPTANCE OF ALL TERMS AND CONDITIONS HEREOF.

APPROVED FOR PURCHASE:

"CONFIRMATORY" - THIS PURCHASE ORDER CONFIRMS OUR VERBAL CONTRACT AND INCLUDES ALL TERMS AND CONDITIONS FOUND HEREON.

PAR NO: 416-H2134-07-131

PURCH. REQ.# G12610 ORIGINATOR R BERRYMAN

G VAN PETTEN PLZ

BUYER

Show our PURCHASE ORDER NO., LINE NO., and STOCK NO. on all invoices, packing lists, and correspondence.

AN EQUAL OPPORTUNITY COMPANY

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GENERAL
PURCHASE REQUISITION1 - ☒ TAMPA ELECTRIC CO.☐ TECO ENERGY, INC.

SHADED AREA FOR MATERIALS MANAGEMENT ONLY

2-CONF PO# <i>RF-45917</i>		3-CHANGE PO#		TYPE <i>NS</i>	4-DATE REQD <i>11/7/08</i> MO/DAY/YR	SALES TAX <input checked="" type="checkbox"/> 02 <input type="checkbox"/> 08 <input type="checkbox"/> Other	FRT TERMS <input checked="" type="checkbox"/> 01 <input type="checkbox"/> Other	BILL'G TERM <input checked="" type="checkbox"/> 01 <input type="checkbox"/> Other	SHIP V <input checked="" type="checkbox"/> 01 <input type="checkbox"/> Other
REVISION #	BUYER <i>Doc</i> <i>8/18/08</i>	5-QUOTATION # <i>Q</i>	SSI <i>S</i>	VENDOR CODE <i>VAL172</i>	M <i>O</i>	VENDOR ATTENTION	SHIP TO CODE <i>004</i>	SHIP TO ATTENTION <i>Rea Berryman</i>	
GPR# <i>12810</i>	6-CONFIRMATORY <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	7-RECEIVED <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	REQUESTOR/LOCATION		8-ACCOUNT NUMBER ORIG NARUC RES CODE BEN LOC 416 H2134 07 131			9-WORK ORDER #	
WORK CODE <i>335932</i>	10-BLANKET ORDER EFFECTIVE DATES THRU MO / DAY / YR MO / DAY / YR		11-BLANKET ORDER MAX. AMT \$		12-BLANKET ORDER RECOMMENDED RELEASE AMOUNT \$		AGRMT. # <i>0000</i>	AGREEMENT DATE MO / DAY / YR	
STANDARD MESSAGES <i>160</i>							UNSUCCESSFUL BIDDERS		
13- <input type="checkbox"/> ONE SOURCE <input type="checkbox"/> ONLY SOURCE		14- SHIP TO: TAMPA ELECTRIC CO.		15- REQUESTED BY:		APPROVED BY: (PLEASE PRINT NAME & POSITION)		BUDGETED <input type="checkbox"/> YES <input type="checkbox"/> NO Initial and Date	
Vendor Name: Valmont		Station:		Name: Rea Berryman					
Address:		Location: ESA		Dept.: Trans. Eng.		Chip Whitworth			
Vendor Contact:		Warehouse No.:		Location: ESA		Regan Haines		<i>CBW 8/14/08</i>	
Phone:				Ext: 47761		Bill Whale			
				Date: 8/14/08		Chuck Black		<i>WJZ 08/14/08</i> <i>11/5 8-15-08</i>	
HAS VENDOR BEEN CONTACTED? <input type="checkbox"/> YES <input type="checkbox"/> NO									
WAS MATERIALS MANAGEMENT DEPARTMENT CONTACTED FIRST? <input type="checkbox"/> YES <input type="checkbox"/> NO									
16 LINE	17 QUANTITY	18 U/I	19 PLEASE TYPE OR PRINT MATERIALS OR SERVICES		800 CHARACTERS OR LESS PER LINE ITEM		20 ESTIMATED UNIT PRICE	PRICE CODE	21 UNIT PRICE
<i>1</i>	<i>4</i>	<i>ea</i>	<i>38-59 7 (8 poles = 4 structures) Steel Pole</i>				64,033.00	<i>F</i>	<i>64,033.00</i>
<i>2</i>	<i>34</i>	<i>ea</i>	<i>38-80A A, Steel Pole</i>		<i>53033</i>		53,033.00	<i>F</i>	<i>53,033.00</i>
<i>3</i>	<i>1</i>	<i>ea</i>	<i>38-82M, Steel Pole</i>				29,171.00	<i>F</i>	<i>29,171.00</i>
<i>4</i>	<i>2</i>	<i>ea</i>	<i>38-83, Steel Pole</i>				33,194.00	<i>F</i>	<i>33,194.00</i>
			<i>Valmont Quote 28231 Revised</i>						

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2011/8-61

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MEMORANDUM

SUBJECT: Aero/Bayside Steel Pole Order
DATE: August 15, 2008
FROM: Melissa Ebel
Chip Whitworth
TO: Bill Whale

Business Discussion

Tampa Electric Company has a need for steel poles to support the Aero/Bayside project. A request for quote was issued on July 29, 2008 to the following five manufacturers:

Thomas & Betts	21-26 week lead-time	TEC has experienced quality issues and late deliveries on past orders
Trans American	16-20 week lead-time	TEC has not purchased these type of poles from this Mfg and they are located in Mexico
Sabra.	20-22 week lead-time	TEC has not purchased any type of poles from this Mfg
Valmont	12 week lead-time	TEC has not had any quality issues or late deliveries

Due to the restraints and schedule of this project it is recommended that this order be placed with Valmont. Valmont is the only manufacturer that can meet our delivery requirements. Valmont has provided products for other critical projects in the past and they have provided excellent service, quality products and have met delivery requirements.

The prices Valmont quoted are firm with no escalation. Valmont can start shipping the week of November 7, 2008, and finish shipping the week of November 28, 2008. This is contingent on Valmont ordering the required steel by August 15, 2008.

It is recommended that this order be placed with Valmont which is the best evaluated manufacturer and only manufacturer that can meet our delivery requirement.

Approvals

Please find attached a General Purchase Requisition that requires your approval and Chuck Blacks approval in order to proceed with this award.

- CC Regan Haines
Sean Hillary



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valmont
NEWMARK

Please Remit Payment To:
PO Box 91410
Chicago, Illinois 60693

Purchase Order Number
E-N45917
Our Reference
Neal Johnson

Invoice

Invoice Date
11/21/2008
Order Date
8/15/2008
Customer Number
6807

Invoice Number
CD804606
Order Number
80052-1-1
Your Reference
Bayside Steel Poles

Delivery Address
TAMPA ELECTRIC CO.
GANNON/BAYSIDE POWER PLANT
SEE MAP
TAMPA FL 33619
HILLSBOROUGH
UNITED STATES

Invoice Address
TAMPA ELECTRIC CO
PO BOX 3285

TAMPA FL 33601
HILLSBOROUGH
UNITED STATES

Ship Via
Best Way / Lowest Cost
Forward Agent

Terms of Delivery
FOB Destination Freight Prepaid

Ship Date
-- See invoice lines --

Payment Due
12/21/2008

Terms of Payment
Net 30 Days

Label Note

*Austin Foster
Eastern - B*

131755

Pos	Part Number Description Real Ship Date	Taxable	Sales Quantity Price Quantity	Unit Unit	Sales Unit Price	Price Total USD
1	234623Z PED80052 95' AGH, 38-80A, 28K, 8005 11/14/2008		9.00 9.00	pcs pcs	53,033.00	477,297.00
Customer PO Line No: 2. 38-80AA Steel Pole						
	131188 ANUA563DH HHBT100UNCHDGV (131 11/12/2008		72.00	pcs		6917.04
	141183 AWACS100HDGV F (142045) 11/12/2008		144.00	pcs		484,214.04
	163748 ABOA3251 1000300Y0175HDGV F (1612 11/12/2008		72.00	pcs		16-8 1-2
	1025658 TAAC2223252200103220727220010080 11/14/2008		18.00	pcs		
	234623C TMF SEC ASSY 23"BD 18"TD 44'-8"LG# 11/14/2008		9.00	pcs		
	234623B TMF SEC ASSY 27"BD 22"TD 48'-1"LG# 11/14/2008		9.00	pcs		
	234623A TMF SEC ASSY 30"BD 25"TD 37'-0"LG# 11/14/2008		9.00	pcs		

Frt

RECEIVED ACCTS. PAYABLE

DEC 01 2008

TAMPA
ELECTRIC CO

SENT FOR APPROVAL

DEC 02 2008

ACCOUNTS PAYABLE
COLEEN 34821

Visit Address Invoice Address Phone Fax Bank Giro Postal Giro

VALMONT / NEWMARK
PO BOX 985
JASPER TN 37347

Page

1



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Please Remit Payment To:
PO Box 91410
Chicago, Illinois 60693

Purchase Order Number
E-N45917
Our Reference
Neal Johnson

Delivery Address
TAMPA ELECTRIC CO.
GANNON/BAYSIDE POWER PLANT
SEE MAP
TAMPA FL 33619
HILLSBOROUGH
UNITED STATES

Ship Via
Best Way / Lowest Cost
Forward Agent

Payment Due
12/13/2008
Label Note

Invoice

Invoice Date
11/13/2008
Order Date
8/15/2008
Customer Number
6807

Invoice Number
CD804596
Order Number
80052-1-1
Your Reference
Bayside Steel Poles

Invoice Address
TAMPA ELECTRIC CO
PO BOX 3285

TAMPA FL 33601
HILLSBOROUGH
UNITED STATES

Terms of Delivery
FOB Destination Freight Prepaid

Ship Date
-- See invoice lines --

Terms of Payment
Net 30 Days

131727

S.L.
Eastern-B

Pos	Part Number Description Real Ship Date	Taxable	Sales Quantity Price Quantity	Unit Unit	Sales Unit Price	Price Total USD
1	234623Z PED80052 95' AGH, 38-80A, 28K, 8005 11/14/2008		8.00 8.00	pcs pcs	53,033.00	424,264.00

Customer PO Line No: 2. 38-80AA Steel Pole

131188 ANUA563DH HHBT100UNCHDGV (131 11/12/2008	64.00	pcs
141183 AWACS100HDGV F (142045) 11/12/2008	128.00	pcs
163748 ABOA3251 1000300Y0175HDGV F (1612 11/12/2008	64.00	pcs
1025658 TAAC2223252200103220727220010080 11/14/2008	16.00	pcs
234623C TMF SEC ASSY 23"BD 18"TD 44'-8"LG# 11/14/2008	8.00	pcs
234623B TMF SEC ASSY 27"BD 22"TD 48'-1"LG# 11/14/2008	8.00	pcs
234623A TMF SEC ASSY 30"BD 25"TD 37'-0"LG# 11/14/2008	8.00	pcs

SENT FOR APPROVAL

NOV 21 2008

ACCOUNTS PAYABLE
COLEEN 34821

NOV 20 2008

17-8/1-1 424,264.00
484,214.04
708,478.04

Visit Address Invoice Address Phone Fax Bank Giro Postal Giro VAT Number
VALMONT / NEWMARK
PO BOX 985
JASPER, TN 37347



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MCKAY BAY POWER POLE REPLACEMENT
AGREEMENT NO. TDO-14-08-43215

This Agreement, entered into as of the 8th day of October 2008 by and between Tampa Electric Company ("Tampa Electric"), whose address is 702 North Franklin Street, Tampa, Florida 33602 and Misener Marine Construction, Inc. ("Contractor"), whose address is 5600 West Commerce Street, Tampa, Florida 33616-1930, constitutes the agreement between Tampa Electric and Contractor which includes this Form of Agreement and the following documents:

Exhibit A General Conditions: TCSA - 05/08
Exhibit B Commercial Terms

WORK TO BE PERFORMED: Contractor shall provide all labor, supervision, materials (except materials specifically identified as being furnished by Tampa Electric), construction plant, tools, equipment, consumables, fuel, utilities, temporary services and facilities, transportation, storage, maintenance during construction and any and all other items and services required to fully perform and complete power pole replacement across McKay Bay as more fully described in Exhibit B. Commercial Terms.

SCHEDULE: The Work shall be performed in accordance with the milestone dates set forth in the schedule described in Exhibit B, Commercial Terms.

COMPENSATION: Contractor's full compensation for the satisfactory performance and completion of all the Work and compliance with all terms and conditions of this Agreement shall be as set forth in Exhibit B, Commercial Terms.

ORDER OF PRECEDENCE: All contract documents are essential parts of this Agreement and a requirement occurring in one is binding as though occurring in all. Unless expressly provided otherwise herein, in case of conflict between any of the contract documents the order of precedence shall be as follows: (i) this Form of Agreement, (ii) Exhibit B, Commercial Terms as amended 10-08-08, and (iii) Exhibit A, General Conditions.

This Agreement contains the entire agreement between the parties and supersedes all previous proposals, understandings, correspondence and/or agreements, either oral or written.

IN WITNESS WHEREOF, the parties hereto have executed this Agreement as of the date first written above.

Tampa Electric Company

Misener Marine Construction, Inc.

By: 

By: 

Name: Chuck Black

Name: John W. Whalen

Title: President

Title: Vice President - Operations

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**ATTACHMENT NO. 1
PRICING SCHEDULE
CONTRACT NO. TDO-14-08-43215**

PHASE 1.

	QTY	Unit Cost	Total
Mobilization / Demobilization	1 LS	\$45,000.00	\$45,000.00
EQUIPMENT:			
170' x 60' x 12' Deck Barge with 225 ton Crane with 180' Boom, spuds, and crew	1 day	\$7,500.00	
40' x 140' x 9 Deck Barge with Spuds for Concrete cap removal w/ Crew and tools	1 day	\$2,500.00	
750 HP Tug w/ Crew	1 day	\$3,000.00	
40' x 140' x 9' Barge with Spuds (TECO Bucket Trucks)	(2 Req'd) 1 day	\$5,000.00	
7260 American Crante 100 Ton Capacity (w/ Operator)	1 day	\$1,500.00	
Crew:			
Concrete Removal Crew w/ tools	1 day	\$1,500.00	
Divers (3man with dive equipment)	1 day	\$1,500.00	
Total Daily Rate		\$22,500.00	
Estimating 10 days to complete Phase 1.	15 days	\$22,500.00	\$337,500.00
Fabricated Steel Jackets (coating and assembly)	22 ea	\$3,500.00	\$77,000.00
Total Estimated Cost: Phase 1.			\$459,500.00

PHASE 2.

Mobilization/ Demobilization	1 LS	\$75,000.00	\$75,000.00
EQUIPMENT:			
170' x 60' x 12' Deck Barge with 225 ton Crane with 180' Boom, spuds, and crew	1 day	\$7,500.00	
140' x 45' x 9' Deck Barge with 100 ton Crane with 140' Boom Spuds, and Crew	(2 Req'd) 1 day	\$9,500.00	
140' x 45' x 9' Deck barge with Spuds for TECO Bucket Trucks	(2 Req'd) 1 day	\$5,000.00	
120' x 30' x 7' Material Barge (Pole Transport)	(2 Req'd) 1 day	\$3,500.00	
750 HP Tugs Twin Engine w/ crew	(2 Req'd) 1 day	\$6,000.00	
140' x 45' x 9' Deck barge with Spuds (Vacuum Truck)	1 day	\$2,500.00	
22nd Street Causeway Site Material Handling Crew (4 men)	1 day	\$2,000.00	
Total Daily Rate Equipment and Crews		\$36,000.00	
Estimateing 30 Days to Complet Phase 2	30 days	\$36,000.00	\$1,083,500.00
Grout for Pole Foundations 135 cubic yards	187	\$1,800.00	\$336,000.00
Total Estimated Cost: Phase 2.			\$1,472,500.00

PHASE 3.

Mobilization/ Demobilization	1 LS	\$10,000.00	\$10,000.00
EQUIPMENT:			
140' x 45' x 9' Deck Barge with Spuds (TECO BOOM TRUCK)	1 day	\$2,500.00	
750 HP Tug w/ Crew	1 day	\$3,000.00	
Total Daily cost Phase 3.		\$5,500.00	
Estimating 10 Days to complete Phase 3.	10 days	\$5,500.00	\$55,000.00
Total Estimated Cost: Phase 3			\$65,000.00

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EXHIBIT B
COMMERCIAL TERMS

1.0 THE WORK

Contractor shall furnish all labor, supervision, materials, tools, facilities, equipment, fuel and any and all other items required to replace twenty two (22) power poles that cross McKay Bay (the "Work"). The Work shall be performed in three (3) distinct phases described below:

- A. Phase I: Contractor shall mobilize crew and equipment to remove a 6" (approximate) concrete cap at the twenty two (22) pole foundations and remove up to 2' of the existing # 57 stone that currently supports the existing steel poles. Contractor shall also install the fabricated steel collars to the existing 54" concrete foundations currently in place.
- B. Phase II: Mobilize additional equipment to McKay Bay for the purpose of removing the existing 22 ea. steel power poles and replacing such poles with new 130 ft long concrete poles. Contractor will also assist Tampa Electric personnel with the temporary support of the existing wires and reattachment to the new poles prior to replacement of the wires during Phase III. Equipment required by Tampa Electric for removal and reattachment of the wires shall be provided by Tampa Electric.
- C. Phase III: Contractor shall supply support with barges and other miscellaneous equipment during the installation of new wires on each of the 22 power poles. Equipment required by Tampa Electric to install new wires shall be provided by Tampa Electric.

2.0 PRICING

This is a cost reimbursable Agreement. For performance of the Work, Contractor shall be compensated in accordance with the daily rates for Phase I, Phase II and Phase III set forth in Attachment 1 Pricing Schedule hereto. The estimated total price for the Work is **One Million, Nine Hundred Ninety-Nine Thousand Dollars (\$1,999,000.00)**. In the event Contractor is required to maintain its forces and equipment on site for periods longer than the estimated days for performance as set forth in Clause 8.0 below, compensation shall be at the daily rate for the Phase of the Work the delay occurred. Delays within Contractor's control shall be compensable only upon agreement between the parties.

3.0 TAXES

In conjunction with the general condition entitled "TAXES, DUTIES AND FEES" of Exhibit A General Conditions, Contractor is not furnishing materials or equipment deemed exempt from Florida Sales and Use Taxes. The Agreement price includes any applicable sales and use taxes.

4.0 ADJUSTMENTS

All prices are fixed for the duration of the Agreement and are not subject to escalation for any cause. Payment for the contract price shall constitute full payment for performance of the Work and covers all costs of whatever nature incurred by Contractor in accomplishing the Work in accordance with the provisions of this Agreement.

5.0 INVOICING INSTRUCTIONS

- 5.1 All invoices shall (i) show each item and be completed in accordance with 1.0 PRICING and 2.0 MEASUREMENT FOR PAYMENT above in a form acceptable to Tampa Electric, and (ii) show the complete Agreement Number on each page of the invoice, and (iii) be accompanied by any other documentation as may be required by this Agreement.

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APPLICATION AND CERTIFICATE FOR PAYMENT

PAGE 1 OF 2 PAGES

TO OWNER: Tampa Electric Company P.O. Box 3285 Tampa, FL 33601 ATTN: ACCOUNTS PAYABLE		MM PROJECT #08P00288	APPLICATION NO.: 2	Distribution to: <table border="1"><tr><td><input type="checkbox"/></td><td>Owner</td></tr><tr><td><input type="checkbox"/></td><td></td></tr><tr><td><input type="checkbox"/></td><td></td></tr><tr><td><input type="checkbox"/></td><td>CONTRACTOR</td></tr></table>	<input type="checkbox"/>	Owner	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	CONTRACTOR
<input type="checkbox"/>	Owner											
<input type="checkbox"/>												
<input type="checkbox"/>												
<input type="checkbox"/>	CONTRACTOR											
FROM CONTRACTOR: MISENER MARINE CONSTRUCTION, INC. 5440 WEST TYSON AVENUE TAMPA, FLORIDA 33611-3296		43215	PERIOD TO: November 30, 2008									
CONTRACT FOR: McKay Bay Power Pole Replacement			CONTRACT DATE: October 08, 2008									
			INVOICE NO.: 2									

CONTRACTOR'S APPLICATION FOR PAYMENT

Application is made for payment, as shown below, in connection with the Contract.
Continuation Sheet is attached.

1) ORIGINAL CONTRACT SUM	\$ 1,889,000.00
2) Net change by Change Orders	\$ 158,893.02
3) CONTRACT SUM TO DATE (Line 1 + 2)	\$ 2,158,893.02
4) TOTAL COMPLETED & STORED TO DATE	\$ 1,589,513.02

5) RETAINAGE:	
a. 10% of Completed Work (Column D+E)	\$ 0.00
b. 10% of Stored Material (Column F)	\$
Total Retainage (Line 5a + 5b)	0.00

6) TOTAL EARNED LESS RETAINAGE	\$ 1,589,513.02
(Line 4 less Line 5 Total)	

7) LESS PREVIOUS CERTIFICATES FOR PAYMENT	\$ 289,000.00
(Line 6 from prior Certificate)	

8) CURRENT PAYMENT DUE	\$ 1,290,513.02
------------------------	-----------------

9) BALANCE TO FINISH, INCLUDING RETAINAGE	\$ 589,180.00
(Line 3 less Line 8)	

CHANGE ORDER SUMMARY	ADDITIONS	DEDUCTIONS
Total changes approved in previous months by Owner	158,893.02	0.00
Total approved this Month		
TOTALS	158,893.02	0.00
NET CHANGES by Change Order	158,893.02	

Approved M98
535-H2134-03-535 (90%)
66008 - \$1,161,461.72 16/12
535-H2135-03-535 (10%)
66009 - \$129,051.30

The undersigned Contractor certifies that to the best of the Contractor's knowledge, information and belief the Work covered by this Application for Payment has been completed in accordance with the Contract Documents, that all amounts have been paid by the Contractor for Work for which previous Certificates for Payment were issued and payments received from the Owner and that current payment shown herein is now due.
MISENER MARINE CONSTRUCTION, INC.

By: [Signature] Date: 11.24.2008
James Pethum - Project Manager

Notary Information:
STATE OF FLORIDA COUNTY OF HILLSBOROUGH
Subscribed and sworn to before me this _____ day of _____
NOTARY PUBLIC: _____

ENGINEER'S CERTIFICATE FOR PAYMENT

In accordance with the Contract Documents, based on on-site observations and the data comprising this application, the Architect certifies to the Owner that to the best of the Engineer's knowledge, information and belief the Work has progressed as indicated, the quality of the Work is in accordance with the Contract Documents, and the Contractor is entitled to payment of the AMOUNT CERTIFIED.

AMOUNT CERTIFIED \$ _____
(Attach explanation if amount certified differs from the amount applied for. Initial all figures on this Application and on the Continuation Sheet that are changed to conform to the amount certified.)

ARCHITECT: _____ Date: _____

This certificate is not negotiable. The AMOUNT CERTIFIED is payable only to the Contractor named herein. Issuance, payment and acceptance of payment are without prejudice to any rights of the Owner or Contractor under the Contract.

E. R. Berry
12/10/08

Approved: C. W. S. WITWORTH
12/14/08 C. W. S. WITWORTH
Reg. 12.1.08

N. N. White
12/16/08

M98
12/18/08

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This Turbine Purchase Agreement ("Agreement") dated this 21 day of December, 2007, is entered into by and between **Tampa Electric Company** (the "Buyer"), a corporation organized and existing under the laws of Florida and having its principal place of business at 702 North Franklin Street, Tampa, Florida 33602, and **United Technologies Corporation, through its Pratt & Whitney division** (the "Seller"), a corporation organized and existing under the laws of the State of Delaware, U.S.A. and having a place of business at 80 Lamberton Road, Windsor, Connecticut 06095 U.S.A.

WHEREAS Seller is engaged in the business of manufacturing and delivering various kinds of power plant equipment; and

WHEREAS Buyer desires to purchase certain equipment and services from Seller as provided herein.

NOW, THEREFORE, in consideration of the mutual promises stated herein, the Parties agree to the following:

1 DEFINITIONS

Where the following terms appear in this Agreement with initial capitalization, they shall have the meaning set forth below.

"Agreement" means this Agreement in its entirety, including the exhibits attached hereto.

"Contract Schedule" means the schedule contained in and incorporated herein as Exhibit 3, which shall be updated as may be required on a monthly basis, to represent current conditions as well as Buyer's contemplated procurement, construction and testing schedule.

"Correction Period" has the meaning set forth in Section 9.3.

"Days" shall mean calendar days unless otherwise specified, and "business days" means weekdays excluding official United States Federal holidays. (The foregoing definitions shall apply irrespective of whether the terms "days" and "business days" are capitalized.)

"Delivery" or "Delivered" shall mean the Equipment is delivered to the Buyer DDP Job Site (per Incoterms 2000).

"Effective Date" means the date this Agreement is executed by both Seller and Buyer.

"Electrical Capacity" means the gross power output (kW) of each GTG Unit, measured at the generator terminations during an Electrical Capacity Test.

"Electrical Capacity Test" means a continuous two (2) hour test conducted at the job site in accordance with the Factory and Field Tests Document referenced herein while firing the fuel specified in Seller's fuel specifications provided in Exhibit 5 and using water specified in Seller's water specifications provided in Exhibit 5, to determine the Electrical Capacity of each GTG Unit.

"Emissions Guarantee" means a guarantee by Seller that during the Emissions Test, the Equipment will only produce emissions in accordance with the criteria provided in Exhibit 4.

"Emissions Test" means a test to be conducted by Seller to determine satisfaction of the Emissions Guarantee.



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294, Subcontracting Report for Individual Contracts, and/or Standard Form 295, Summary Subcontract Report, as may be applicable or required.

- 2.6 **Standardization.** Seller will standardize the supply of all Equipment to be delivered under the Agreement, such that all like components furnished as part of each Unit shall be interchangeable with those furnished as part of the other GTG Units, except for the power turbines, some of which rotate clockwise and some of which rotate counter-clockwise.
- 2.7 **Responsibility for those Performing the Work.** Seller shall be responsible to Buyer for the acts and omissions of all its employees and all its subcontractors, their agents and employees and all other persons performing any of the Work under a contract with the seller.
- 2.8 **Drawings and Specifications.** If at any time Buyer reviews or comments on any drawing or specifications, Buyer's approval of the drawings shall not be deemed to be a waiver by Buyer of any warranties, guarantees or breaches of obligations of Seller hereunder, and the drawings' sufficiency, accuracy or conformance with Exhibit 1 shall remain the Seller's responsibility. All manuals and a comprehensive list of required spare parts, and "As-built" drawings will be provided in accordance with Exhibit 10.
- 2.9 **Compliance with Law.** Seller shall perform the Work in a manner that complies with all federal, state and local (and where applicable, foreign and international) laws, rules, codes (including applicable ASME and other industry standards), regulations, ordinances, licenses, permits and approvals which apply to performance of the Work, which are within Seller's control and which are in effect on the day of performance of the Work, including, but not limited to those codes and standards listed on Exhibit 11.
- 2.10 **Protection of Persons and Property.** Seller shall be responsible for initiating, maintaining, monitoring and supervising all safety programs in connection with the Work at the Seller's facilities. Seller shall comply with all laws, ordinances, rules, regulations, and lawful orders, including without limitation, OSHA regulations, and those of any public authority having jurisdiction for the safety of persons or property or to protect them from damage, injury or loss.

3 TERMS OF PAYMENT

- 3.1 Buyer agrees to pay to Seller U.S. \$95,186,800.00 (the "Contract Price") in the manner stated below and in accordance with the payment schedule attached hereto as Exhibit 2 and incorporated herein. The per GTG Unit contract price shall be U.S. \$19,037,360.00 (the "Unit Price"), subject to any adjustment for changes. Seller may provide invoices for administrative purposes only. Notwithstanding anything to the contrary on any invoices, payments are due on the dates stated in Exhibit 2 and as provided in Article 3.2.

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TO: Jim Badgerow

FROM: Catherine Magliocco

DATE: December 10, 2007

SUBJECT: Generation Expansion – Addition of Aero-Derivative Combustion Turbines
Letter of Recommendation for Turbine Supply

TEC's generation expansion plan requires the addition of five aero-derivative combustion turbines entering commercial operation between May 2009 and January 2010. Four of the aero-derivative turbines are to be located at the Bayside Power Station with two scheduled for commercial operation as of May 1, 2009 and two scheduled for commercial operation as of January 1, 2010. The fifth aero-derivative turbine is to be located at the Big Bend Power Station and is scheduled for commercial operation as of January 1, 2010.

The expansion will require the first two turbines at the Bayside Power Station to be connected to the 69kV system and the second two to be connected to the 138kV system. The turbine at the Big Bend Power Station will be connected to the 230kV system.

Proposals were solicited from three suppliers: GE (LM6000), Pratt & Whitney (FT8 Swiftpac) and Rolls Royce (Trent 60). The base proposal was for five aero-derivative turbines, including evaporative coolers and single fuel operation. Options were requested for inlet air chilling, black start capability, SCR's and dual fuel capability. Performance was requested at 92°F with evaporative coolers in service and out of service, firing natural gas and firing liquid fuel.

The proposals were evaluated on several criteria, including:

- Ability to meet schedule
- Performance
- Emissions profile
- Site specific considerations
- Evaluated cost

Schedule

In order to support the in-service date for the first two machines at Bayside of May 2009, initial equipment delivery is needed in the fall of 2008. All three suppliers are able to provide the first machine for shipment by mid-November 2008 with the second machine to follow by mid-December 2008. These dates are for shipment from the factory and are valid through December 2007, subject to prior

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commitment. The shipping dates for the five turbines from each supplier are summarized in the table below.

Scheduled Shipment				
	GE	Rolls-Royce	Pratt & Whitney	
	LM6000	Trent	FT8 Swiftpac	
CT 1 Delivery	09/19/08	11/15/08	10/20/08	
CT 2 Delivery	10/17/08	12/15/08	11/01/08	
CT 3 Delivery	01/23/09	01/15/09	11/28/08	
CT 4 Delivery	01/30/09	02/15/09	12/10/08	
CT 5 Delivery	03/06/09	03/01/09	12/31/08	

Performance

Performance characteristics were requested from the three suppliers assuming base load operation at 92°F. The base case for performance included natural gas as the fuel and assumed evaporative coolers were in service. The performance of the three machines is summarized in the table below.

Performance Summary				
Natural Gas Performance - With Evaporative Cooling				
	GE	Rolls-Royce	Pratt & Whitney	
	LM6000	Trent	FT8 Swiftpac	
Load	Base	Base	100%	
Output (kW) (gross)	45153	51566	57642	
Heat Rate (Btu / kW-hr) LHV (Gross)	8620	8815	9413	
Ambient Temp (°F)	92	92	92	
Evap Coolers	On	On	On	
Fuel Type	Natural Gas	Natural Gas	Natural gas	
Fuel Flow (lb/hr)	20486	21824	26250	
Fuel LHV (Btu/lb)	19000	20561	20671	
Water Injection (gpm)	29.2	49.78	29.6	
Evap Water (GPM)	Not Available	6.32	3.5	
Exhaust Temp (F)	861.2	845.2	771	

Emissions Performance

The three proposals include water injection for NOx control. None of the suppliers would recommend supplying the combustion turbine without outlet emissions control due to the high raw NOx values

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(expected to be in the range of 250ppm) and the impact to the performance of the machine. The estimated NOx emissions from all three suppliers with the use of water injection are 25ppm. The estimated CO emissions have greater variability across the suppliers (55.9ppm – 143ppm). However, CO emissions are expected to be lower with base load operation and clean equipment. The estimated emissions are summarized in the table below:

Emissions Summary			
Natural Gas Performance - With Evaporative Cooling			
	GE LM6000	Rolls-Royce Trent	Pratt & Whitney FT8 Swiftpac
Ambient Temp (°F)	92	92	92
Evap Coolers	On	On	On
Fuel Type	Natural Gas	Natural Gas	Natural gas
Fuel Flow (lb/hr)	20486	21824	26250
Fuel LHV (Btu/lb)	19000	20561	20671
Nox ppm	25	25	25
CO ppm	143	55.9	60

The need for SCR and CO catalysts is dependent upon the projected operation of the machines. There is an annual project emissions threshold of 40 tons for NOx and 100 tons for CO. Once this threshold is triggered, a BACT analysis is required. It is estimated that the cost analysis would require SCR and CO catalyst between approximately 1300 and 1700 hours of operation. Completion of a BACT analysis will be needed in order to determine whether SCR and CO catalyst is required.

Site Specific Considerations

The site-specific considerations reviewed include the availability of balance of plant services (such as instrument air, service water, fuel, etc), the need and ability to include black start capability, the need and ability to include dual fuel operation and the ability to connect the machines to the system. With the exception of natural gas requirements, the site specific considerations are similar for each supplier and do not affect the evaluation. The Rolls Royce machines require natural gas delivered at the turbine skid at 800 psig. This is greater than the current supply pressure to the existing GE 7FA turbines currently at Bayside. It also exceeds the design pressure of the piping and the separation vessel currently in use. In order to supply the pressure required, a compressing skid would be needed. The GE LM6000 requires a natural gas pressure of 675 psig at the skid boundary. This is in the range of the existing equipment (design limit of 720 psig). However, should the existing metering and regulating system and the natural gas piping be recertified for a higher pressure, additional regulator valves would be required for the existing turbines. The Pratt & Whitney FT8 requires natural gas supplied at 475 psig, which is in the range of the existing natural gas equipment used at Bayside.

Cost

The pricing as received from each of the suppliers was adjusted to put the proposals on an equivalent basis. The Pratt & Whitney proposal included field support, an electrical package and an exhaust stack which the other suppliers specifically excluded from their proposals. The base amount for site service included in the Pratt & Whitney proposal was deducted in order to put the proposals on an equivalent

basis. Adjustments were made to the GE and the Rolls Royce proposals to account for modifications required to the natural gas supply system at Bayside due to the high natural gas pressure required. The following table summarizes the as-received costs, as well as the adjustments and the options for the suppliers and is for CT equipment costs only.

Summary of Costs for CT Equipment Only			
	GE LM6000	Rolls-Royce Trent	Pratt & Whitney FT8 Swiftpac
As-Received Price (per machine)	2008 - \$14,886,560 2009 - \$15,035,425	\$15,517,600	\$18,696,200
Total As-Received Price (5 Machines)	\$74,879,395	\$77,588,000	\$93,481,000 ^{17/1}
Adjustment: Site Support	\$0	\$0	-\$627,000 -
Adjustment: Electrical Package	\$0	\$0	-\$500,000 -
Adjustment: Gas Compression	\$281,250	\$3,900,000	\$0
Adjustment: Exhaust Stack	\$2,000,000	\$2,000,000	\$0
Total Adjusted Cost (per 5 machines) (CT Equipment Only)	\$77,160,645	\$83,488,000	\$92,354,000 =
Option 1: Dual Fuel Capability (per machine)	\$333,900	\$302,000	\$290,800 +
Total Adjusted Cost with options (CT Equipment Cost Only)	\$77,494,545	\$83,790,000	\$92,644,800 =
Total Output per Machine, kW, Gross (92F, Evap Coolers, NG)	45153	51566	57642
Total Output, 5 Machines kW, Gross (92F, Evap Coolers, NG)	225765	257830	288210
Cost per kW (CT Equipment Cost Only)	\$343	\$325	\$321 ←

Option pricing was received for including inlet air chillers (in lieu of the base case which included evaporative coolers), for including black start generators, for including SCRs and for including dual fuel operation. The option pricing for including dual fuel capability was included in the above summary for each supplier. However, the costs for the other three options were not included. The turbine suppliers outsource supply of the equipment associated with the other options (black start engines, SCRs and inlet

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air chillers). Several bidders provided option pricing to provide elements of this equipment. However, it will be more economical for these systems to be designed and procured by the Engineer for the project.

Recommendation


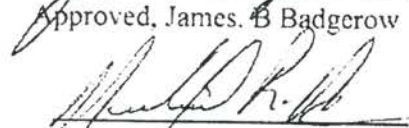
Based on the proposal evaluation completed by the Engineering and Construction Group and the information discussed above, it is recommended that discussions be opened with Pratt & Whitney for the supply of five FT8-3 Swiftpac aero-derivative combustion turbine sets for installation at the Bayside and Big Bend Power Stations. Pratt & Whitney offers the lowest evaluated cost on a dollars per kilowatt basis and can meet the project schedule. Though the evaluation conducted by the Generation Planning group indicated that the Pratt & Whitney machines are a more expensive option over a 30-year life, there is less than 0.1% difference in savings over the life of the machines when compared with the base case, which is within the margin of error of the values being used to complete the analysis.

The addition of the Pratt & Whitney machines will help to diversify the combustion turbine fleet of Tampa Electric, reducing the dependence on any one supplier for parts and service. Further, the FT8-3 Swiftpac starts and achieves full load in less than 10 minutes, meeting the quick start requirements for spinning reserve. Additionally, the Pratt & Whitney machines are capable of providing black start capability with the addition of a black start generator, allowing power to be restored after a complete station shutdown.

Further, the Pratt & Whitney FT8-3 Swiftpac has the lowest natural gas pressure requirement, allowing the machines to be added to the Bayside Power Station with minimal modifications to the existing FGT pipeline serving Units 1&2 and without having to add a compression skid. This lower pressure requirement also ensures that the machines will be able to receive natural gas from either the existing FGT gas supply line or the future Gulfstream gas supply pipeline.

There are multiple FT8 installations in the United States, including several that include SCRs. The Swiftpac design also incorporates two turbines connected to a single generator, increasing the reliability of the overall unit. Each turbine can be operated independently of the other, providing power in 25MW and 50MW increments without efficiency penalties. Further, Pratt & Whitney uses a Woodward Micronet Plus control system which is a well-known and reliable control system familiar to TEC.

Discussions with existing users of the Pratt & Whitney FT8-3 machines indicate that the machines are reliable and that operators are generally pleased with the operation of the machines. Pratt & Whitney does not restrict the number of starts for the Swiftpac machines. All maintenance activities are based on hours of operation. Pratt & Whitney also offers a Long Term Service Agreement for the inspection and maintenance of the machines.


Approved, James B. Badgerow

Approved, Michael R. Rivers

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Pratt & Whitney
A United Technologies Company

Pratt & Whitney Power Systems, Inc.
400 MAIN STREET, OBG, M/S 133-64
EAST HARTFORD, CT 06108
860-557-4171, FAX 860-665-1962

SHIP
TO

N-38002
044

unit 147

FEB 26 2009

SOLD
TO

TAMPA ELECTRIC COMPANY
ATTN: ACCOUNTS PAYABLE
P. O. BOX 3285
TAMPA, FLORIDA 33601

973

TERMS: DUE BEFORE MARCH 31, 2009

SHIPPED FROM

CONTRACT LINE NO.	PART NO. & DESCRIPTION OF MATERIAL	QUANTITY SHIPPED	UNIT PRICE	EXTENDED AMOUNT
	2% OF TOTAL CONTRACT PRICE DUE BEFORE MARCH 31, 2009 TO PURCHASE FIVE (5) FT8 SWIFTPAC UNITS. TOTAL ADJUSTED AGREEMENT US\$99,578,090.61			1,995,126.30

From 17-10 to 17-10
1-1 1-13 0.*

1,995,126.30
3,990,252.60
5,985,378.90
9,975,631.50
7,956,247.25
6,663,076.00
7,980,505.20
9,975,631.50
9,957,809.06
9,957,809.06
3,983,123.62
1,986,821.70
80,417,412.77*

IT FOR APPROVAL

FEB 26 2009

COUNTS PAYABLE
COLEEN 34821

ORIGINAL INVOICE

TOTAL AMOUNT DUE (USD)

\$ 1,995,126.30

16-8/2-2
(P.4)

EEI/PHD S ONLY

Check # 125094

Bank # 02

31

Initiated by [Signature]

Reviewed by [Signature]

Endorsement 24429183

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Pratt & Whitney
A United Technologies Company

Pratt & Whitney Power Systems, Inc.
400 MAIN STREET, OBG, M/S 133-64
EAST HARTFORD, CT 06108
860-557-4171, FAX 860-565-1962

UNIT 107

2060039

SHIP
TO

SOLD
TO

TAMPA ELECTRIC COMPANY
ATTN: ACCOUNTS PAYABLE
P. O. BOX 3285
TAMPA, FLORIDA 33601

DW
P.4

TERMS: DUE BEFORE JUL 30, 2009

SHIPPED FROM

N 38002

50

SALES ORDER - SUPP. NO.	INVOICE DATE	INVOICE NO.
	06/08/09	069-08
CONTRACT OR P. O. NO.		
TURBINE PURCHASE AGREEMENT		
I CERTIFY THAT THIS INVOICE IS CORRECT AND PAYMENT HAS NOT BEEN RECEIVED		
REMIT TO: PRATT & WHITNEY POWER SYSTEMS, INC. JP MORGAN CHASE BANK, N.A. JP MORGAN CHASE BANK NEW YORK, NY 10004 ABA# [REDACTED] ACCT# [REDACTED]		

CONTRACT LINE NO.	PART NO. & DESCRIPTION OF MATERIAL	QUANTITY SHIPPED	UNIT PRICE	EXTENDED AMOUNT
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4% OF TOTAL CONTRACT PRICE DUE
BEFORE JUL 30, 2009
TO PURCHASE FIVE (5) FT8 SWIFTPAC UNITS.
TOTAL ADJUSTED AGREEMENT US\$99,578,090.61

3,990,252.60

17-10/11-1

EFT/PPD'S ONLY	
Check #	203913
Bank #	02
JUL 29 2009	
Initiated by	[Signature]
Released by	
Reference	27795049

TOTAL AMOUNT DUE (USD)

\$ 3,990,252.60

16-6/2-2

JUN 24 2009

SENT FOR APPROVAL

JUN 25 2009

COLEEN x34821

ORIGINAL INVOICE

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Pratt & Whitney
A United Technologies Company

Pratt & Whitney Power Systems, Inc.
400 MAIN STREET, OBG, M/S 133-84
EAST HARTFORD, CT 06108
860-557-4171, FAX 860-565-1962

SHIP
TO

SOLD
TO

TAMPA ELECTRIC COMPANY
ATTN: ACCOUNTS PAYABLE
P. O. BOX 3285
TAMPA, FLORIDA 33601

unil67

SW

SALES ORDER - SUPP. NO.	INVOICE DATE 12/31/08	INVOICE NO. 128-16
CONTRACT OF P. O. NO.		
TURBINE PURCHASE AGREEMENT		
I CERTIFY THAT THIS INVOICE IS CORRECT AND PAYMENT HAS NOT BEEN RECEIVED		
REMIT TO: PRATT & WHITNEY POWER SYSTEMS, INC. JP MORGAN CHASE BANK, N.A. JP MORGAN CHASE BANK NEW YORK, NY 10004 ABA# [REDACTED], ACCT# [REDACTED]		

TERMS: DUE BEFORE JANUARY 30, 2009

SHIPPED FROM

CONTRACT LINE NO.	PART NO & DESCRIPTION OF MATERIAL	QUANTITY SHIPPED	UNIT PRICE	EXTENDED AMOUNT
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6% OF TOTAL CONTRACT PRICE DUE
BEFORE JANUARY 30, 20089
TO PURCHASE FIVE (5) FT8 SWIFTPAC UNITS.
TOTAL ADJUSTED AGREEMENT US\$99,578,090.61

38002

40-41 ✓

5,985,378.90 ✓

17 - 10/1-1

TOTAL AMOUNT DUE (USD)

\$ 5,985,378.90

Contact

Rec'd Y

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SENT FOR APPROVAL

DEC 19 2008

ACCOUNTS PAYABLE
SUJEYLEE 34445

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3.990.252.60+ 16-6/a-2
1.995.126.30+ 16-8/a-2 (P.4)

ORIGINAL INVOICE

002

5.985.378.90* (a) →

EFF/PPD S ONLY

Check # 724680

Bank # 02

JAN 27 2009

Initiated by

Released by

23044136

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Pratt & Whitney
A United Technologies Company

Pratt & Whitney Power Systems, Inc.
400 MAIN STREET, OBG, M/S 133-64
EAST HARTFORD, CT 06108
860-557-4171, FAX 860-565-1962

UNI167

108284

SHIP
TO

SOLD
TO

TAMPA ELECTRIC COMPANY
ATTN: ACCOUNTS PAYABLE
P. O. BOX 3285
TAMPA, FLORIDA 33601

DM

TERMS: DUE BEFORE SEPTEMBER 30, 2008

SHIPPED FROM

PO 38002 31-33

SALES ORDER - SUPP. NO.	INVOICE DATE 9/30/08	INVOICE NO. 098-34
CONTRACT OR P. O. NO.		
TURBINE PURCHASE AGREEMENT		
I CERTIFY THAT THIS INVOICE IS CORRECT AND PAYMENT HAS NOT BEEN RECEIVED		
REMIT TO: PRATT & WHITNEY POWER SYSTEMS, INC. JP MORGAN CHASE BANK, N.A. JP MORGAN CHASE BANK NEW YORK, NY 10004 ABA# [REDACTED] ACCT# [REDACTED]		

CONTRACT LINE NO.	PART NO. & DESCRIPTION OF MATERIAL	QUANTITY SHIPPED	UNIT PRICE	EXTENDED AMOUNT
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10% OF TOTAL CONTRACT PRICE DUE
BEFORE OCTOBER 30, 2008.
TO PURCHASE FIVE (5) FT8 SWIFTPAC UNITS.
TOTAL ADJUSTED AGREEMENT US\$99,578,090.61

9,975,631.50

EET/PPD S ONLY	
Check #	723971
Bank #	02
OCT 14 2008	
Initiated by	JJ
Released by	wm
Reference	20646773

TOTAL AMOUNT DUE (USD)

\$ 9,975,631.50

SEP 22 2008

SENT FOR APPROVAL

SEP 22 2008

ACCOUNTS PAYABLE
SUJEYLEE 34445



ORIGINAL INVOICE

Total cost

99,756,314.99

16-2/2-1 3,990,252.60
16-2/2-2 3,990,252.60
16-4/2-1 1,995,126.30

99,756,314.50

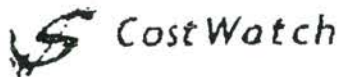
WIO #

2063129-2
2063133-2
2063134-2

(B5 304)
(B5 500)
etc.

17-10/14

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Invoice Routing Report

9/30/2008
Page 2 of 2

P. 02/04

eReq # 32109-4

PO Type	Purchase Order	Required Date	Committed Date	Order Date	Confirmed	Received	Budgeted	Requisition Status	Requestor Name	Requestor Phone
Blanket	P38002	12/20/07	12/20/07		N	N	N	Approved	Peurung, Pamela R.	
Vendor Code / Name		Vendor Order Id		Buyer		Ship To:				
UNI167 / UNITED TECH CORP THROUGH										

Line Item Details

CK	COM	Line	Item Description	Qty	Rem Qty	U/I	Item Cost	Total Cost	Remaining Total Cost	Status	Work Order / Task	Account Number	Part Number
<input checked="" type="checkbox"/>	<input type="checkbox"/>	1	Purchase two (2) Natural Gas Aero Engines for	1	-11	Lot	39,902,525.75	39,902,525.75	13,965,883.85	ACT	2063129-2	973-H21-04-07-601	
W/O Desc:				Task Desc:				Task Requestor:					
Purchase two (2) Natural Gas Aero Engines for Bayside 5&6 (Pratt & Whitney). In service date May 2009.				(Pratt & Whitney) Purchase two (2) Natural Gas Aero Engines for Bayside 5&6. In service date May 2009.				James B. Badgerow					

Assigned Area: Engineering and Construction/Generation Expansion/Project Controls

Contractor: N/A

<input checked="" type="checkbox"/>	<input type="checkbox"/>	2	Purchase two (2) Natural Gas Aero Engines for	1	-8	Lot	39,902,525.75	39,902,525.75	23,941,515.34	ACT	2063133-2	973-H22-04-07-601	
W/O Desc:				Task Desc:				Task Requestor:					
Purchase two (2) Natural Gas Aero Engines for Bayside 3&4 (Pratt & Whitney). In service date Sept. 2009.				(Pratt & Whitney) Purchase two (2) Natural Gas Aero Engines for Bayside 3&4. In service date Sept. 2009.				James B. Badgerow					

Assigned Area: Engineering and Construction/Generation Expansion/Project Controls

Contractor: N/A

<input checked="" type="checkbox"/>	<input type="checkbox"/>	3	Purchase one (1) Dual Fuel Aero Engine for Big	1	-7	Lot	19,951,263.49	19,951,263.49	13,965,884.59	ACT	2063134-2	973-H23-04-07-601	
W/O Desc:				Task Desc:				Task Requestor:					
Purchase one (1) Dual Fuel Aero Engine for Big Bend CT4 (Pratt & Whitney). In service date Sept. 2009.				(Pratt & Whitney) Purchase one (1) Dual Fuel Aero Engine for Big Bend CT4. In service date Sept. 2009.				James B. Badgerow					

Assigned Area: Engineering and Construction/Generation Expansion/Project Controls

Contractor: N/A

eReq Total Cost: 99,756,314.99

eReq Line Item Total Remaining Cost: 51,873,283.78

99,756,314.99
÷ 10
1,995,651.50

12-101

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OCT-14-2008 08:44

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Pratt & Whitney
A United Technologies Company

Pratt & Whitney Power Systems, Inc.
400 MAIN STREET, OBG, M/S 133-84
EAST HARTFORD, CT 06108
860-557-4171, FAX 860-565-1982

080079

SHIP TO

SOLD TO

TAMPA ELECTRIC COMPANY
ATTN: ACCOUNTS PAYABLE
P. O. BOX 3285
TAMPA, FLORIDA 33601

UNIT 167
DM
38002

TERMS: DUE BEFORE JULY 30, 2008

SHIPPED FROM

LH-20,21

SALES ORDER - SUPP. NO.	INVOICE DATE 6/30/08	INVOICE NO. 068-05
CONTRACT OR P. O. NO.		
TURBINE PURCHASE AGREEMENT		
I CERTIFY THAT THIS INVOICE IS CORRECT AND PAYMENT HAS NOT BEEN RECEIVED		
REMIT TO: PRATT & WHITNEY POWER SYSTEMS, INC. JP MORGAN CHASE BANK, N.A. JP MORGAN CHASE BANK NEW YORK, NY 10004 ABA# [REDACTED], ACCT# [REDACTED]		

CONTRACT LINE NO.	PART NO. & DESCRIPTION OF MATERIAL	QUANTITY SHIPPED	UNIT PRICE	EXTENDED AMOUNT
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8% OF TOTAL CONTRACT PRICE DUE BEFORE JULY 30, 2008.
TO PURCHASE FIVE (5) FT8 SWIFTPAC UNITS.
TOTAL ADJUSTED AGREEMENT US\$99,578,090.61

7,966,247.25

SENT FOR APPROVAL

JUL 10 2008

ACCOUNTS PAYABLE
COLEEN 34821

TOTAL AMOUNT DUE (USD)

\$ 7,966,247.25



EFT/PEDS ONLY	
Check #	123408
Bank #	02
JUL 23 2008	
Initiated by	JI
Released by	WJ
Reference	18819534

JUL 09 2008

ORIGINAL INVOICE

TO
16-2/a-1-P
3,983,123.63+ 17-10/11-1
16-2/a-2
3,983,123.63+
002
7,966,247.26*
0**

Total Costs

\$ 99,578,090.61

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015028



Pratt & Whitney
A United Technologies Company

Pratt & Whitney Power Systems, Inc.
400 MAIN STREET, OBG, M/S 133-84
EAST HARTFORD, CT 06108
860-557-4171, FAX 860-585-1962

SHIP
TO

SOLD
TO

TAMPA ELECTRIC COMPANY
702 NORTH FRANKLIN STREET
TAMPA, FLORIDA 33602

TERMS: NET 30 FROM INVOICE DATE

SALES ORDER - SUPP NO	INVOICE DATE 01/02/2008	INVOICE NO 018-01
CONTRACT OR P. O. NO.		
TURBINE PURCHASE AGREEMENT		
I CERTIFY THAT THIS INVOICE IS CORRECT AND PAYMENT HAS NOT BEEN RECEIVED		
REMIT TO: PRATT & WHITNEY POWER SYSTEMS, INC. JP MORGAN CHASE BANK, N.A. JP MORGAN CHASE BANK NEW YORK, NY 10004 ABA# [REDACTED] ACCT# [REDACTED]		

SHIPPED FROM

CONTRACT LINE NO.	PART NO. & DESCRIPTION OF MATERIAL	QUANTITY SHIPPED	UNIT PRICE	EXTENDED AMOUNT
	7% OF TOTAL CONTRACT PRICE OF AGREEMENT TO PURCHASE FIVE (5) FT8 SWIFTPAC UNITS. TOTAL CONTRACT PRICE \$95,186,800.00			8,663,076.00
<div style="text-align: center;"><p>UNIT 167</p><p>EFT/PPD'S ONLY</p><p>Check # _____</p><p>Bank # <u>02</u></p><p>JAN 10 - 2007</p><p>Initiated by _____</p><p>Released by _____</p><p>Reference _____</p></div> <div style="text-align: center;"><p>53149</p></div> <div style="text-align: center;"><p>PBC</p></div> <div style="text-align: center;"><p>EFT/PPD'S ONLY</p><p>Check # <u>108279</u></p><p>Bank # _____</p><p>JAN 10 2008</p><p>Initiated by <u>WM</u></p><p>Released by <u>[Signature]</u></p><p>Reference <u>14651454</u></p></div> <div style="text-align: right;"><p>TOTAL AMOUNT DUE (USD) \$ 8,663,076.00</p></div>				

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ORIGINAL INVOICE

\$ 2855,604 16-3/2-2
2,955,104 16-2/2-1
951,860 16-4/2-1
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RECEIVED JAN 07 2008

CONFIDENTIAL

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Pratt & Whitney
A United Technologies Company

Pratt & Whitney Power Systems, Inc.
400 MAIN STREET, OBG, M/S 133-84
EAST HARTFORD, CT 06108
860-557-4171, FAX 860-585-1982

134071

SHIP
TO

SOLD
TO

TAMPA ELECTRIC COMPANY
ATTN: ACCOUNTS PAYABLE
P. O. BOX 3285
TAMPA, FLORIDA 33601

SALES ORDER - SUPP. NO.	INVOICE DATE 11/30/08	INVOICE NO. 118-05
CONTRACT OR P. O. NO.		
TURBINE PURCHASE AGREEMENT		
I CERTIFY THAT THIS INVOICE IS CORRECT AND PAYMENT HAS NOT BEEN RECEIVED		
REMIT TO: PRATT & WHITNEY POWER SYSTEMS, INC. JP MORGAN CHASE BANK, N.A. JP MORGAN CHASE BANK NEW YORK, NY 10004 ABA# [REDACTED] ACCT# [REDACTED]		

TERMS: DUE BEFORE DECEMBER 30, 2008

SHIPPED FROM

UN1167

CONTRACT LINE NO.	PART NO. & DESCRIPTION OF MATERIAL	QUANTITY SHIPPED	UNIT PRICE	EXTENDED AMOUNT
	8% OF TOTAL CONTRACT PRICE DUE BEFORE DECEMBER 30, 2008. TO PURCHASE FIVE (5) FT8 SWIFTPAC UNITS. TOTAL ADJUSTED AGREEMENT US\$99,578,090.61			7,980,505.20
<p>38002 37-39</p> <p>SENT FOR APPROVAL</p> <p>NOV 24 2008</p> <p>ACCOUNTS PAYABLE</p> <p>SUJEYLEE 34445</p> <p>TOTAL AMOUNT DUE (USD)</p>				\$ 7,980,505.20



ORIGINAL INVOICE

EST/PPDS ONLY	
Check #	724788
Bank #	02
Initiated by	[Signature]
Reviewed by	WMM
Reference	22387979

CONFIDENTIAL

3990,252.60 162/2-1
1995,126.30 16-3/2-2
1995,126.30 16-4/2-1
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CONFIDENTIAL

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Pratt & Whitney
A United Technologies Company

Pratt & Whitney Power Systems, Inc.
400 MAIN STREET, OBG, M/S 133-64
EAST HARTFORD, CT 06108
860-557-4171, FAX 860-565-1862

UN1167

SHIP TO

38002
34-36

OCT 30 2008

SOLD TO

TAMPA ELECTRIC COMPANY
ATTN: ACCOUNTS PAYABLE
P. O. BOX 3285
TAMPA, FLORIDA 33601

Denise

TERMS: DUE BEFORE NOVEMBER 30, 2008

SALES ORDER - SUPP. NO.	INVOICE DATE 10/31/08	INVOICE NO. 108-07
CONTRACT OR P. O. NO.		
TURBINE PURCHASE AGREEMENT		
I CERTIFY THAT THIS INVOICE IS CORRECT AND PAYMENT HAS NOT BEEN RECEIVED		
REMIT TO: PRATT & WHITNEY POWER SYSTEMS, INC. JP MORGAN CHASE BANK, N.A. JP MORGAN CHASE BANK NEW YORK, NY 10004 ABA# [REDACTED] ACCT# [REDACTED]		

SHIPPED FROM

CONTRACT LINE NO.	PART NO. & DESCRIPTION OF MATERIAL	QUANTITY SHIPPED	UNIT PRICE	EXTENDED AMOUNT
	10% OF TOTAL CONTRACT PRICE DUE BEFORE NOVEMBER 30, 2008. TO PURCHASE FIVE (5) FT8 SWIFTPAC UNITS. TOTAL ADJUSTED AGREEMENT US\$99,578,090.61			9,975,631.50
5990125260				
5990125260				
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997563150				
TOTAL AMOUNT DUE (USD)				\$ 9,975,631.50

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02
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21660362

SENT FOR APPROVAL

OCT 30 2008

ACCOUNTS PAYABLE
SUJEYLEE 34445

ORIGINAL INVOICE



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\$ 3990,252.60 16-3/2-2
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1995,126.30 164/2-1
\$ 9,975,631.50

CONFIDENTIAL

DECLASSIFIED



Pratt & Whitney
A United Technologies Company

Pratt & Whitney Power Systems, Inc.
400 MAIN STREET, OBG, M/S 133-64
EAST HARTFORD, CT 06108
880-557-4171, FAX 880-565-1962

091596

SHIP
TO

SOLD
TO

TAMPA ELECTRIC COMPANY
ATTN: ACCOUNTS PAYABLE
P. O. BOX 3285
TAMPA, FLORIDA 33601

TERMS: DUE BEFORE SEPTEMBER 30, 2008

SHIPPED FROM

SALES ORDER - SUPP. NO.	INVOICE DATE 8/15/08	INVOICE NO. 088-03
CONTRACT OR P. O. NO.		
TURBINE PURCHASE AGREEMENT		
I CERTIFY THAT THIS INVOICE IS CORRECT AND PAYMENT HAS NOT BEEN RECEIVED		
REMIT TO: PRATT & WHITNEY POWER SYSTEMS, INC. JP MORGAN CHASE BANK, N.A. JP MORGAN CHASE BANK NEW YORK, NY 10004 ABA# [REDACTED] ACCT# [REDACTED]		

CONTRACT LINE NO.	PART NO. & DESCRIPTION OF MATERIAL	QUANTITY SHIPPED	UNIT PRICE	EXTENDED AMOUNT
----------------------	------------------------------------	---------------------	---------------	--------------------

10% OF TOTAL CONTRACT PRICE DUE
BEFORE SEPTEMBER 30, 2008.

TO PURCHASE FIVE (5) FT8 SWIFTPAC UNITS

TOTAL ADJUSTED AGREEMENT US\$99,578,089.06

EET/PPD'S ONLY

Check #

Bank #

9,957,809.06

38002

AUG 22 2008

Initiated by

Released by

Reference

TOTAL AMOUNT DUE (USD)

\$ 9,957,809.06

RECEIVED ACCTS. PAY

AUG 11 2008

TAMPA
ELECTRIC CO.

0.00
3,983,123.60 + 16-2/2-1
3,983,123.60 + 16-2/2-2
1,991,561.86 + 16-4/2-1
9,957,809.06

ORIGINAL INVOICE

PBC

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Pratt & Whitney
A United Technologies Company

Pratt & Whitney Power Systems, Inc.
400 MAIN STREET, OBG, W/S 193-64
EAST HARTFORD, CT 06108
860-557-4171, FAX 860-585-1962

SHIP
TO

SOLD
TO

TAMPA ELECTRIC COMPANY
ATTN: ACCOUNTS PAYABLE
P. O. BOX 3285
TAMPA, FLORIDA 33601

TERMS: DUE BEFORE AUGUST 30, 2008

SHIPPED FROM

UNIL67

SALES ORDER - SUPP. NO.	INVOICE DATE 7/31/08	INVOICE NO. 088-02
CONTRACT OR P. O. NO.		
TURBINE PURCHASE AGREEMENT		
I CERTIFY THAT THIS INVOICE IS CORRECT AND PAYMENT HAS NOT BEEN RECEIVED		
REMIT TO: PRATT & WHITNEY POWER SYSTEMS, INC. JP MORGAN CHASE BANK, N.A. JP MORGAN CHASE BANK NEW YORK, NY 10004 ABA# [REDACTED] ACCT# [REDACTED]		

CONTRACT LINE NO.	PART NO. & DESCRIPTION OF MATERIAL	QUANTITY SHIPPED	UNIT PRICE	EXTENDED AMOUNT
	10% OF TOTAL CONTRACT PRICE DUE BEFORE AUGUST 30, 2008. TO PURCHASE FIVE (5) FT8 SWIFTPAC UNITS. TOTAL ADJUSTED AGREEMENT US\$99,578,090.61			9,957,809.06
TOTAL AMOUNT DUE (USD)				\$ 9,957,809.06

N-38002

28-30

RECEIVED ACCTS. PAYABLE

AUG 11 2008

TAMPA
ELECTRIC CO.

ORIGINAL INVOICE

EFILING ONLY	
Check #	123715
Bank #	02
SEP 05 2008	
Initiated by	[Signature]
Reviewed by	[Signature]
Invoice #	19288462

PBC

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3,983,123.60 16-2/2-1
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CONFIDENTIAL



Pratt & Whitney
A United Technologies Company

Pratt & Whitney Power Systems, Inc.
400 MAIN STREET, OBG, M/S 133-64
EAST HARTFORD, CT 06108
860-557-4171, FAX 860-565-1962

DECLASSIFIED

069591

SHIP
TO

SOLD
TO

TAMPA ELECTRIC COMPANY
ATTN: ACCOUNTS PAYABLE
P. O. BOX 3285
TAMPA, FLORIDA 33601

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TERMS: DUE BEFORE JUNE 30, 2008

SHIPPED FROM

SALES ORDER - SUPP. NO.	INVOICE DATE 06/23/2008	INVOICE NO. 058-16
CONTRACT OR P. O. NO.		
TURBINE PURCHASE AGREEMENT		
I CERTIFY THAT THIS INVOICE IS CORRECT AND PAYABLE. IT HAS NOT BEEN RECEIVED		
REMIT TO: PRATT & WHITNEY POWER SYSTEMS, INC. JP MORGAN CHASE BANK, N.A. JP MORGAN CHASE BANK NEW YORK, NY 10004 ABA# [REDACTED] ACCT# [REDACTED]		

4% OF TOTAL CONTRACT PRICE DUE
BEFORE JUNE 30, 2008.
TO PURCHASE FIVE (5) FT8 SWIFTPAC UNITS.
TOTAL ADJUSTED AGREEMENT US\$99,578,090.61

202 3,983,123.62

EFT/PPDS ONLY	
Check #	703223
Bank #	12
JUN 19 2008	
Initiated by	JV
Released by	JV
Reference	18079362

TOTAL AMOUNT DUE (USD)

\$ 3,983,123.62

16-3
2-2

SENT FOR APPROVAL

MAY 28 2008

ACCOUNTS PAYABLE
SUJEYLEE 34445

MAY 28 2008

ORIGINAL INVOICE

PBC

CONFIDENTIAL

August 31, 2009

CONFIDENTIAL

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055379



Pratt & Whitney
A United Technologies Company

Pratt & Whitney Power Systems, Inc.
400 MAIN STREET, OBG, M/S 133-64
EAST HARTFORD, CT 06108
860-557-4171, FAX 860-565-1962

SHIP
TO

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TO

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14 DM P-4
N38002
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TAMPA ELECTRIC COMPANY
ATTN: ACCOUNTS PAYABLE
P. O. BOX 3285
TAMPA, FLORIDA 33601

TERMS: DUE BEFORE APRIL 30, 2008

SHIPPED FROM

SALES ORDER - SUPP. NO.	INVOICE DATE 04/09/2008	INVOICE NO. 048-03
CONTRACT OR P. O. NO.		
TURBINE PURCHASE AGREEMENT		
I CERTIFY THAT THIS INVOICE IS CORRECT AND PAYMENT HAS NOT BEEN RECEIVED		
REMIT TO: PRATT & WHITNEY POWER SYSTEMS, INC. JP MORGAN CHASE BANK, N.A. JP MORGAN CHASE BANK NEW YORK, NY 10004 ABA# [REDACTED] ACCT# [REDACTED]		

CONTRACT LINE NO.	PART NO. & DESCRIPTION OF MATERIAL	QUANTITY SHIPPED	UNIT PRICE	EXTENDED AMOUNT
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2% OF TOTAL CONTRACT PRICE DUE
BEFORE APRIL 30, 2008.
TO PURCHASE FIVE (5) FT8 SWIFTPAC UNITS.
TOTAL ADJUSTED AGREEMENT US\$99,341,089.05

1 of 2
EFT/PPD ONLY
Check # 782963
Bank # 02
MAY 29 2008
Initiated by [Signature]
Released by [Signature]
Reference 17221387

1,986,821.78

TOTAL AMOUNT DUE (USD)

\$ 1,986,821.78

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APR 30 2008

SENT FOR APPROVAL
MAY 01 2008
ACCOUNTS PAYABLE
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Pratt & Whitney
A United Technologies Company

CHANGE ORDER #: 0720-21.005

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The modifications noted above have the following impact on the Contract Price:

Original Contract Price	\$ 95,186,800.00	
Total net amount of all previous Change Orders.....	(+ or -) \$ 4,569,514.99	
Total net amount of this Change Order	(+ or -) \$ 25,000.00	
Current Contract Price Including this Change Order	\$ 99,781,314.99	17/1

The modifications noted above have the following impact on the Contract Schedule:

Original Completion Date for operation	Contract does not specify__
Total net time adjustment of all previous Change Orders.....	(+ or -) -0-
Total net time adjustment of this Change Order	(+ or -) -0-
Current Completion Date including this Change Order	Contract does not specify__
Original Delivery Date of PWPS Equipment.....	Ref Exhibit 3 of Contract__
Total net time adjustment of all previous Change Orders.....	(+ or -) -0-
Total net time adjustment of this Change Order	(+ or -) +0 days base scope
Current Delivery Date including this Change Order	-0-

The price and/or time extension set forth in this Change Order is full compensation for all costs and delays, direct and indirect, incurred in connection with the conditions giving rise to this Change Order, the work specified herein, and any consequential costs, delays or effects on unchanged work resulting therefrom. This Change Order, when executed, constitutes a modification to the Contract and all provisions of the Contract, except as modified above and by any previous Change Orders, shall apply hereto.

Seller:

By: _____

Date: _____

Title: _____

Buyer:

By: _____

Date: _____

Title: _____



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17-10/2
179

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Pratt & Whitney

A United Technologies Company

CHANGE ORDER #: 0720-21.005

Project Name: Bayside 4xGFW; Big Bend 1xDFW

Buyer: Tampa Electric Company

Seller: Pratt & Whitney Power Systems, Inc.

Change Order #: 0720-21.005

Client Project #: N/A

Project #: 0720, 0721

Date: December 24, 2008

This Change Order # 0720-21.005 modifies the Turbine Purchase Agreement dated December 21, 2007 between Tampa Electric Company and United Technologies Corporation, through its Pratt & Whitney division (the "Contract"). Capitalized terms used in this Change Order but not defined herein shall have the meanings assigned to such terms as provided in the Agreement.

The below noted modifications to subject Agreement are directed by the Buyer, Tampa Electric Company:

1. Buyer hereby elects to purchase from Seller DCS communications capability in the form of Modbus TCIP over Ethernet, with the ability for one (1) second polling, agreed upon total price of \$25,000.
 - a. Tampa Electric Company is responsible for purchase and installation of all fiber, connections and media converters, connecting to Cisco switches located in each control house.
 - b. The new communications layouts shall be as shown in the redlined drawings in attachment 1.
 - c. The unit parameters to be shared are defined in the customer agreed upon I/O list, as shown in 0720-0721-005 Table 1, attached.
 - d. PWPS is not responsible for individual I/O verification.
 - e. This quotation does not include additional on site support. Existing contract defines quantity of on site labor included.
2. This quotation is valid until January 16, 2009.
3. Payment terms are 50% upon agreement of change order & 50% upon delivery of equipment.



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1217

CONFIDENTIAL

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Pratt & Whitney

A United Technologies Company

CHANGE ORDER #: 0720-21.004

Total net amount of this Change Order.....(+ or -) \$ 178,224.38
Current Contract Price Including this Change Order..... \$99,756,314.99

The modifications noted above have the following impact on the Contract Schedule:

Original Completion Date for operation..... Contract does not specify_
Total net time adjustment of all previous Change Orders.....(+ or -) -0-
Total net time adjustment of this Change Order.....(+ or -) -0-
Current Completion Date including this Change Order..... Contract does not specify_

Original Delivery Date of PWPS Equipment Ref Exhibit 3 of Contract_
Total net time adjustment of all previous Change Orders.....(+ or -) -0-
Total net time adjustment of this Change Order.....(+ or -) +0 days base scope
Current Delivery Date including this Change Order -0-

The price and/or time extension set forth in this Change Order is full compensation for all costs and delays, direct and indirect, incurred in connection with the conditions giving rise to this Change Order, the work specified herein, and any consequential costs, delays or effects on unchanged work resulting therefrom. This Change Order, when executed, constitutes a modification to the Contract and all provisions of the Contract, except as modified above and by any previous Change Orders, shall apply hereto.

Seller:

By: Lee Polly Date: 8/14/08
Title: Project Mgr

Buyer:

By: Charles R. Black Date: 8-1-08
Title: President - Tampa Electric Company



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/E 17

CONFIDENTIAL

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Pratt & Whitney

A United Technologies Company

CHANGE ORDER #: 0720-21.004

Project Name: Bayside 4xGFW; Big Bend 1xDFW

Change Order #: 0720-21.004

Buyer: Tampa Electric Company

Client Project #: N/A

Seller: Pratt & Whitney Power Systems, Inc.

Project #: 0720, 0721

Date: August 1, 2008

This Change Order # 0720-21.004 modifies the Turbine Purchase Agreement dated December 21, 2007 between Tampa Electric Company and United Technologies Corporation, through its Pratt & Whitney division (the "Contract"). Capitalized terms used in this Change Order but not defined herein shall have the meanings assigned to such terms as provided in the Agreement.

The below noted modifications to subject Agreement are directed by the Buyer, Tampa Electric Company:

1. Buyer hereby elects to purchase from Seller an optional Walkway Bridge, spanning the two Braden 60ft stacks for all five GTG Units at an aggregate purchase price of \$67,931.47. Tampa Electric Company is responsible for onsite erection of supplied hardware. Some welding will be required. The quotation includes:
 - a. Delivery of Bridge hardware to TECO job site.
 - b. Updating of site general arrangement drawings, foundation drawings, etc to reflect bridge.
2. Buyer hereby elects to purchase additional 21 hardwire signals in each control enclosure for purposes of interfacing with Buyer's plant control system for the agreed upon total price of \$55,159.15.
 - a. Seller shall provide 21 dry contact I/O points at a location inside the control enclosure.
 - b. Exact requirements for these 21 points as well as the 12 hardwire points purchased in Change Order # 0720-0721.001 are defined in the attached Table 1.
3. Buyer hereby elects to purchase optional upgrade of gas fuel and liquid fuel mass flow meters, to include dual output signals, for the agreed upon price of \$55,133.76. Tampa Electric company is responsible for routing and connecting of signal wiring for customer interface to secondary output terminal set. PWPS shall provide for programming of output signal to customer specification. The quotation includes:
 - a. Delivery of ten (10) gas fuel metering skids (CT117750-02), with upgraded fuel meters installed to TECO job sites.
 - b. Delivery of two (2) liquid fuel metering skids (CT117751-04), with upgraded fuel meters installed to TECO Big Bend job site.
 - c. Delivery of mass flow meter documentation within customer O&M manuals.
4. Exhibit 10 – Customer Document List – Change Order No. 1 of the Agreement is hereby deleted in its entirety and replaced with the revised Exhibit 10 – Customer Document List – Change Order No. 4 attached hereto.
5. This Change Order revises the price basis of the Agreement. Buyer shall make payment in the amount of ten percent (10%) of this Change Order net thirty (30) days from the effective date of this Change Order. Subsequent payments shall be at the percentages set forth in Exhibit 2 of the Agreement based on the revised Contract Price.

The modifications noted above have the following impact on the Contract Price:

Original Contract Price..... \$95,186,800.00
Total net amount of all previous Change Orders(+ or -) \$ 4,391,290.61



CONFIDENTIAL

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(497)



Pratt & Whitney
A United Technologies Company

CHANGE ORDER #: 0720-21.003

Project Name: Bayside 4xGFW; Big Bend 1xDFW
Buyer: Tampa Electric Company
Seller: Pratt & Whitney Power Systems, Inc.

Change Order #: 0720-21.003
Client Project #: N/A
Project #: 0720, 0721
Date: April 9, 2008

This Change Order # 0720-21.003 modifies the Turbine Purchase Agreement dated December 21, 2007 between Tampa Electric Company and United Technologies Corporation, through its Pratt & Whitney division (the "Contract"). Capitalized terms used in this Change Order but not defined herein shall have the meanings assigned to such terms as provided in the Agreement.

The below noted modifications to subject Agreement are directed by the Buyer, Tampa Electric Company:

1. Buyer hereby elects to purchase from Seller an optional Bus Duct GSU Interface for all five GTG Units at an aggregate purchase price of \$88,753.73. Tampa Electric Company is responsible for design and supply of all Bus duct connecting the Control House to the GSU transformer. The quotation includes:
 - a. Replacing standard 9/1000 MCM/phase cable interface for GSU connection, with Bus Duct flange located on switch gear end of control house.
 - b. Copper Bus Stabs and Bus Flange for connection to customer supplied bus connections.
 - c. Revised schematics & bill of material.
2. Buyer hereby elects to purchase from Seller factory installation of a flux probe sensor for all 5 of the GTG Units at an aggregate purchase price of \$138,559.47. This quotation does not include equipment for monitoring the flux probe. Tampa Electric is responsible of any field work to install monitoring equipment. This quotation includes:
 - a. Purchase & installation of a flux probe into each BDAX72-290ER Generator.
 - b. Wiring of flux probe to a junction box located on each BDAX72-290ER Generator.
3. Buyer hereby elects to purchase from Seller an additional Polarity Index test of each generator for all 5 of the GTG Units at an aggregate purchase price of \$9,688.36. The purpose of this test is to provide a baseline value for each system prior to shipment, and as such has no acceptance criteria. This quotation includes:
 - a. Performance of Polarity index test on each generator assembly, at the supplier factory, prior to shipment.
 - b. Documentation of baseline test results to be included with generator Q/A documentation, as defined in sales agreement.
4. This Change Order revises the price basis of the Agreement. Buyer shall make payment in the amount of ten percent (10%) of this Change Order net thirty (30) days from the effective date of this Change Order. Subsequent payments shall be at the percentages set forth in Exhibit 2 of the Agreement based on the revised Contract Price.

The modifications noted above have the following impact on the Contract Price:

Original Contract Price	\$95,186,800.00
Total net amount of all previous Change Orders	(+ or -) \$ 4,154,289.05
Total net amount of this Change Order	(+ or -) \$ 237,001.56
Current Contract Price Including this Change Order	<u>\$99,578,090.61</u>

The modifications noted above have the following impact on the Contract Schedule:

Original Completion Date for operation	Contract does not specify
Total net time adjustment of all previous Change Orders	(+ or -) -0-
Total net time adjustment of this Change Order	(+ or -) -0-
Current Completion Date including this Change Order	Contract does not specify



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Pratt & Whitney

A United Technologies Company

CHANGE ORDER #: 0720-21.002

Project Name: Bayside 4xGFW; Big Bend 1xDFW

Change Order #: 0720-21.002

Buyer: Tampa Electric Company

Client Project #: N/A

Seller: Pratt & Whitney Power Systems, Inc.

Project #: 0720, 0721

Date: February 29, 2008

This Change Order # 0720-21.002 modifies the Turbine Purchase Agreement dated December 21, 2007 between Tampa Electric Company and United Technologies Corporation, through its Pratt & Whitney division (the "Contract"). Capitalized terms used in this Change Order but not defined herein shall have the meanings assigned to such terms as provided in the Agreement.

The below noted modifications to subject Agreement are directed by the Owner, Tampa Electric Company:

1. Buyer hereby elects to purchase from Seller a Synchronous Condensing Capability for all 5 of the GTG Units at a price of \$279,777.00. This quotation includes:
 - a. Purchase & installation of additional power turbine oil lubrication system
 - b. Software changes to control system & operator interface.
 - c. Commissioning of system in the field.
2. Buyer hereby elects to purchase from Seller an Additional Tap for an auxiliary transformer for all 5 of the GTG Units at a price of \$139,381.33.00. This quotation includes:
 - a. Purchase & installation of Bus Bar Tap in switchgear of PWPS supplied Control Enclosure. Tap designed for a maximum of 750kVA. Tap designed for cable interface.
 - b. Purchase & installation of two sets of Current Transformers (3CT 500/5A C200). One set for Tampa Electric Company's use. Second set wired to a Schweitzer SEL551 Over current relay and to a Lockout Relay installed in the PWPS supplied Control Enclosure.
 - c. Revised schematics, bills of material, relay settings lists.
3. Buyer hereby elects to remove from the Seller's Scope of Supply one auxiliary transformer per GTG Unit for a deduct of \$52,843.00.
4. Buyer hereby elects to purchase from Seller one copy of Monitor Gap software for the Bayside site and one copy for Big Bend site at a price of \$6,000.00. Price includes installation of software and Woodward license fee.
5. Exhibit 1 Scope of Supply of the Agreement is hereby deleted in its entirety and replaced with Exhibit 1 Scope of Supply - Change Order No. 2 attached hereto.
6. This Change Order revises the price basis of the Agreement. Buyer shall make payment in the amount of ten percent (10%) of this Change Order net thirty (30) days from the effective date of this Change Order. Subsequent payments shall be at the percentages set forth in Exhibit 2 of the Agreement based on the revised Contract Price.

The modifications noted above have the following impact on the Agreement Price:

Original Contract Price	\$95,186,800.00
Total net amount of all previous Change Orders	(+ or -) \$ 3,781,973.72
Total net amount of this Change Order	(+ or -) \$ 372,315.33
Current Contract Price Including this Change Order	<u>\$99,341,089.05</u>

The modifications noted above have the following impact on the Contract Schedule:

Original Completion Date for operation	Contract does not specify
Total net time adjustment of all previous Change Orders	(+ or -) -0-
Total net time adjustment of this Change Order	(+ or -) -0-
Current Completion Date including this Change Order	Contract does not specify

Original Delivery Date of PWPS Equipment	Ref Exhibit 3 of Contract
Total net time adjustment of all previous Change Orders	(+ or -) +30 days, Braden Stacks Only



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CONFIDENTIAL

DECLASSIFIED



Pratt & Whitney

A United Technologies Company

CHANGE ORDER #: 0720-21.001

Total net amount of all previous Change Orders.....(+ or -) \$ 0.00
Total net amount of this Change Order.....(+ or -) \$ 3,781,973.72
Current Contract Price Including this Change Order..... \$98,968,773.72

The modifications noted above have the following impact on the Contract Schedule:

Original Completion Date for operation..... Agreement does not
specify____
Total net time adjustment of all previous Change Orders.....(+ or -) -0-
Total net time adjustment of this Change Order.....(+ or -) -0-
Current Completion Date including this Change Order..... Agreement does not
specify____

Original Delivery Date of the Equipment..... Refer to Exhibit 3 of Agreement
Total net time adjustment of all previous Change Orders.....(+ or -) -0- days
Total net time adjustment of this Change Order.....(+ or -) 30 days added for stock
delivery only
Current Delivery Date including this Change Order..... Base scope of supply
remains unchanged

The price and/or time extension set forth in this Change Order is full compensation for all costs and delays, direct and indirect, incurred in connection with the conditions giving rise to this Change Order, the work specified herein, and any consequential costs, delays or effects on unchanged work resulting therefrom. This Change Order, when executed, constitutes a modification to the Agreement and all provisions of the Agreement, except as modified above and by any previous Change Orders, shall apply hereto.

SELLER:

By: Lee Polley Date: 2-25-08
Title: Project Mgr

BUYER:

By: [Signature] Date: 2-21-08
Title: President



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**Pratt & Whitney**

A United Technologies Company

CHANGE ORDER #: 0720-21.001**Project Name:** Bayside 4xGFW; Big Bend 1xDFW**Change Order #:** 0720-21.001**Buyer:** Tampa Electric Company**Client Project #:** N/A**Seller:** Pratt & Whitney Power Systems, Inc.**Project #:** 0720, 0721**Date:** February 22, 2008

This Change Order # 0720-21.001 modifies the Turbine Purchase Agreement dated December 21, 2007 between Tampa Electric Company and United Technologies Corporation, through its Pratt & Whitney division (the "Agreement"). Capitalized terms used in this Change Order but not defined herein shall have the meanings assigned to such terms as provided in the Agreement.

The below noted modifications to subject Agreement are directed by the Buyer, Tampa Electric Company:

1. The following defined terms contained in Section 1 of the Agreement are hereby deleted in their entirety and replaced with the following:

"Emissions Test" means a test to be conducted by Buyer to determine satisfaction of the Emissions Guarantee.

"Noise Test" means a test to be conducted by Buyer to determine satisfaction of the Noise Guarantee.

2. Section 3.1 of the Agreement is hereby amended by adding the following at the end of Section 3.1:

Seller shall deliver the original and three copies of each invoice to :

Tampa Electric Company
PO Box 3285
Tampa, FL 33601
Attn: Accounts Payable

With one copy to:
Tampa Electric Company
PO Box 111
Tampa, FL 33601
Attn: Mr. Mike Hegarty

To the extent an invoice is based on the shipment of any goods or equipment, such invoice shall include a copy of the signed bill of lading showing Seller as the shipper and a copy of the packing list listing the exact items being shipped.

3. Exhibit 1 of the Agreement is hereby deleted in its entirety and replaced with 2 separate Scope of Supply (SOS) documents attached hereto. One for 4 Gas Fuel Water Injected units at Bayside Station, the second for 1 Dual Fuel Water Injected unit at Big Bend Station.
4. SOS documents for Bayside and Big Bend are hereby amended to include the following corrections:
 - a. Line #436: Correct scope of supply for anchor bolts.
 - b. Line #410: Corrected flow requirements for water wash. Correct flow rate is 35gpm.
 - c. Added Line #294: Networked remote control system to be supplied by Seller as described in the layout sketch entitled "TECO Control Layout - 0720" and "TECO Control layout - 0721" attached hereto.
5. Replace ten (10) base Scope of Supply exhaust stacks (60ft rectangular stack supported from GT enclosure, no CO converter) with ten (10) 60ft externally supported exhaust stacks with CO

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Pratt & Whitney

A United Technologies Company

CHANGE ORDER #: 0720-21.001

converter for the agreed upon total price of \$3,321,573.72. The new stacks shall be suitable for 120MPH maximum wind speed. Stacks include:

- a. Exhaust transition duct/silencer with secondary cooling air weather hoods
 - b. Lower Transition Duct with integrated expansion joint
 - c. Upper Transition Duct
 - d. Square to Round Transition Duct with access door
 - e. Round Stack Section to 60 feet with silencer panel and monitoring ports
 - f. Support Structure
 - g. Ladders and Platforms
 - h. Personnel Protection
 - i. Davit Arm and Support Beam
 - j. Field Hardware (+5%)
 - k. Installation Drawings
 - l. Prime painted only
 - m. Some field welding by Buyer will be required
6. Provide ten (10) CO Converter catalyst frames and catalyst suitable to provide emissions performance per attached Exhibit 4 Performance and Emissions Data Change Order No. 1. Frames and catalyst mounted inside 60ft stack detailed in Item 5 above.
 7. The price addition for the ten (10) stacks includes delivery of new stacks from point of manufacture to Bayside and Big Bend job sites or specified lay down area adjacent to sites.
 8. Exhibit 4 Performance and Emissions Data of the Agreement is hereby deleted in its entirety and replaced with the revised Exhibit 4 Performance and Emissions Data Change Order No. 1 attached hereto.
 9. Add one (1) optional redundant Multi Function Relay Schweitzer 300G for each GTG Unit for the agreed upon total price of \$110,000.
 10. Add optional fire suppression system in generator enclosure of each GTG Unit for agreed upon total price of \$324,500. Scope includes:
 - a. Additional high-pressure CO2 bottles and enclosure dedicated to generator enclosure.
 - b. Fire protection recirculation damper to be mounted on generator exhaust duct to cause recirculation of CO2 within the generator enclosure in the event of a discharge.
 - c. Cabling, instrumentation, controls associated with the option.
 11. Add optional 12 hardwire signals in each control enclosure for purposes of interfacing with Buyer's plant control system for the agreed upon total price of \$25,900.
 - a. Seller shall provide 12 dry contact I/O points at a location inside the control enclosure.
 - b. Buyer to specify exact requirements for these points. Additionally, Buyer shall identify the points as analog or digital, input or output by March 30, 2008.
 12. Exhibit 10 Customer Document List of the Agreement is hereby deleted in its entirety and replaced with the revised Exhibit 10 – Customer Document List – Change Order No. 1 attached hereto.
 13. This Change Order revises the price basis of the Agreement. Buyer shall make payment in the amount of ten percent (10%) of this Change Order net thirty (30) days from the effective date of this Change Order. Subsequent payments shall be at the percentages set forth in Exhibit 2 of the Agreement based on the revised Contract Price.

The modifications noted above have the following impact on the Contract Price:

Original Contract Price\$95,186,800.00.....

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BIG BEND POWER STATION
RAILROAD TRACK INSTALLATION FOR THE RAIL UNLOADING PROJECT
AGREEMENT NO. BBX-105-08-43291

This Agreement, entered into as of the 14th day of January, 2009 by and between Tampa Electric Company ("Tampa Electric"), whose address is 702 North Franklin Street, Tampa, Florida 33602 and R.W. Summers Railroad Contractor, Inc. ("Contractor"), whose address is 3693 E. Gandy Road, Bartow, Florida 33830, constitutes the agreement between Tampa Electric and Contractor which includes this Form of Agreement and the following documents:

Exhibit A General Conditions;
Exhibit B Commercial Terms; and
Exhibit C Specification T-5475 Railroad Track Installation for the Rail Unloading Project at the Big Bend Power Station, Issue for Contract, Rev. 1, dated December 23, 2008, including all of the engineering drawings and other documents referenced therein.

WORK TO BE PERFORMED: Contractor shall provide all engineering services, labor, supervision, materials (except materials specifically identified as being furnished by Tampa Electric), construction plant, tools, equipment, consumables, fuel, utilities, temporary services and facilities, transportation, storage, maintenance during construction and any and all other items and services required to complete construction of new railroad tracks for Tampa Electric's Big Bend Power Station Rail Unloading Project as more fully described in Exhibit C Specification T-5475.

SCHEDULE: The Work shall be performed in accordance with the milestone dates set forth in the schedule described in Exhibit B, Commercial Terms.

COMPENSATION: Contractor's full compensation for the satisfactory performance and completion of all the Work and compliance with all terms and conditions of this Agreement shall be as set forth in Exhibit B, Commercial Terms.

ORDER OF PRECEDENCE: All contract documents are essential parts of this Agreement and a requirement occurring in one is binding as though occurring in all. Unless expressly provided otherwise herein, in case of conflict between any of the contract documents the order of precedence shall be as follows: (i) This Form of Agreement, (ii) Exhibit B, Commercial Terms, (iii) Exhibit A, General Conditions, and (iv) Exhibit C Specification T-5475 Railroad Track Installation for the Rail Unloading Project at the Big Bend Power Station.

This Agreement contains the entire agreement between the parties and supersedes all previous proposals, understandings, correspondence and/or agreements, either oral or written.

IN WITNESS WHEREOF, the parties hereto have executed this Agreement as of the date first written above.

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Tampa Electric Company

R.W. Summers Railroad Contractor, Inc.

By: Thomas L Hernandez

By: Jean J. Stinson

Name: Thomas L Hernandez

Name: JEAN J. STINSON

Title: VP - Energy Supply

Title: VICE PRESIDENT



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EXHIBIT B
COMMERCIAL TERMS

1.0 PRICING

1.1 Contractor agrees to perform the Work strictly in accordance with the Agreement Documents for a total and fixed price equal to Three Million, Three-hundred Thirty-two Thousand, Eight-hundred Ninety-one Dollars (US) (\$3,332,891) (the "Fixed Price"). The Fixed Price includes all compensation due to the Contractor for the complete performance of and all elements of the Work including, without limitation, the procurement of materials, supplies, consumables, tools, equipment, labor, supervision, assembly, fabrication, transportation, storage, and delivery. Under no circumstances whatsoever shall the Fixed Price be increased due to any increase in the Contractor's cost of performing the Work including, without limitation, the availability or unavailability of, or any increase in the Contractor's cost of, any materials, supplies, consumables, tools, equipment, labor, supervision, assembly, fabrication, transportation, storage, or delivery.

1.2 Notwithstanding any provision in the Agreement Documents to the contrary, under no circumstances whatsoever shall the Contractor be entitled to any increase in the Fixed Price for performance of the Work or any element thereof except strictly in accordance with the provisions of Section 29 of Exhibit A, General Conditions, dealing with changes to the scope of the Work.

1.3 LUMP SUM FIXED PRICE BREAKDOWN. The lump sum Fixed Price breakdown included herein is intended to include pricing for all of the Work identified in the Agreement and all of its parts including the Specifications and all of the drawings whether or not the captions in this Section 1.3 adequately describe all of the Work. The captions are provided as a generalized breakdown of the Work.

1.3.1	Ballast Supply	\$ 410,918
1.3.2	Ballast Installation	48,888
1.3.3	Rail Supply	1,583,640
1.3.4	Rail Installation	117,852
1.3.5	No. 10 turnout Supply	357,358
1.3.6	No. 10 turnout Installation	31,473
1.3.7	Concrete Grade Crossing Supply and Installation	100,434
1.3.8	8 each Rubber Grade Crossings Supply and Installation (270 L.F.)	46,727
1.3.9	Cross-Level Checks and Adjustments to Ballast and Rail	19,536
1.3.10	Railroad Grade Crossing Traffic Control Devices	194,788
1.3.11	Rail Removal	9,624
1.3.12	2 each Bumper Post Supply and Installation	6,098
1.3.13	Lubricators Supply and Installation	67,734
1.3.14	New No. 6 Turnout Supply and Installation	16,098
1.3.15	132 Lb. Turnout Relocate (and Modify to No. 10)	16,368
1.3.16	100 Lb. Turnout Relocate	9,866
1.3.17	Mobilization/Demobilization	5,094
1.3.18	5 each Remote Control Power Switches Supply and Installation	290,395
TOTAL FIRM FIXED PRICE		\$3,332,891 17/2



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R. W. SUMMERS RAILROAD CONTRACTOR, INC.



3693 E. GANDY ROAD
BARTOW, FLORIDA 33830-8702
(863) 533-8107
FAX: (863) 533-8100



Quality Railroad Construction and Maintenance Specialists

INVOICE

Invoice#: 9263
Invoice Date: 03/23/2009
Due Date: 04/22/2009
P.O. #: BBX1050843291
Job No. 9021

RWS045

SOLD TO:

TAMPA ELECTRIC COMPANY
ATTN: ACCOUNTS PAYABLE
P.O. BOX 3285
TAMPA, FL 33601

970

line 1

TERMS: NET 30 DAYS FROM DATE OF THIS INVOICE. PLEASE PAY FROM THIS INVOICE. IF THIS INVOICE IS NOT PAID WITHIN 30 DAYS OF THE INVOICE DATE THEREOF, THE UNPAID BALANCE SHALL BEAR INTEREST AT THE MAXIMUM RATE PERMITTED BY LAW BEGINNING 30 DAYS FROM THE INVOICE DATE.

Quantity	Unit	Description	Price	Amount
		PROGRESS BILLING NO. 1 BIG BEND STATION RAIL UNLOADING PROJECT RAILROAD TRACK INSTALLATION		
1.00	LOT	1.3.3 RAIL SUPPLY RAIL AND TIE PLATES DELIVERED + 10%	868,402.70	868,402.70
-0.10	%	LESS RETAINAGE	868,402.70	-86,840.27

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SENT FOR APPROVAL

MAR 25 2009

ACCOUNTS PAYABLE
COLEEN 34821

MAR 24 2009

m98



THANK YOU,

Please Pay This Amount

JEAN S. STINSON
VICE PRESIDENT

Jean Stinson

\$781,562.43
16-3/2-1

A+K Railroad mtl

JAN 294187
294187
294185
294183
294182

100,627.98
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70,490.00

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ENGINEERING FOR THE INSTALLATION OF
AERO DERIVATIVE COMBUSTION TURBINE GENERATOR SETS
AGREEMENT NO. GG-39-07-37989

This Agreement, entered into as of the 28 day of January 2008 by and between Tampa Electric Company ("Tampa Electric"), whose address is 702 North Franklin Street, Tampa, Florida 33602 and Black & Veatch ("Engineer"), whose address is 9000 Regency Parkway, Suite 300 Cary, North Carolina 27518 constitutes the agreement between Tampa Electric and Engineer which includes this Form of Agreement and the following documents:

Exhibit A General Conditions
Exhibit B Commercial Terms

WORK TO BE PERFORMED: Engineer shall provide the professional and engineering services to support Tampa Electric in installation of five (5) aero-derivative combustion turbine generator sets (CTG) as more fully described in Exhibit B Commercial Terms (the "Work").

SCHEDULE: The Work shall be performed in accordance with the milestone dates set forth in the schedule described in Exhibit B, Commercial Terms.

COMPENSATION: Engineer's full compensation for the satisfactory performance and completion of all the Work and compliance with all terms and conditions of this Agreement shall be as set forth in Exhibit B, Commercial Terms.

ORDER OF PRECEDENCE: All contract documents are essential parts of this Agreement and a requirement occurring in one is binding as though occurring in all. Unless expressly provided otherwise herein, in case of conflict between any of the contract documents the order of precedence shall be as follows: (i) This Form of Agreement, (ii) Exhibit B, Commercial Terms, and (iii) Exhibit A, General Conditions.

This Agreement contains the entire agreement between the parties and supersedes all previous proposals, understandings, correspondence and/or agreements, either oral or written.

IN WITNESS WHEREOF, the parties hereto have executed this Agreement as of the date first written above.

Tampa Electric Company
By: [Signature]
Name: Charles R. Black
Title: President

Black & Veatch
By: [Signature]
Name: D. Randall Paulsen
Title: Assoc. VP / Project Manager

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2.0 COMPENSATION

The Work will be compensated on a cost reimbursable basis. The total hours for this level of effort shall not exceed the values noted below without prior authorization. The item numbers correspond to the descriptions noted above in section 1.0 THE WORK:

Item A - 120 hours
 Item B - 10 hours
 Item C - 80 hours
 Item D - 80 hours
 Item E - 40 hours
 Item F - 40 hours
 Item G - 80 hours
 Item H - 100 hours
 Item I - 100 hours

2.1.1 Allowable Costs

- A. Basic Labor Compensation - Engineer will be compensated for performance of the Work as set forth below. The hourly wage rates set forth below are all-inclusive and shall be deemed to include all wage related expenses such as sick and personal leave; vacation and holiday pay; home office overtime premium; health and retirement benefits; group life and worker's compensation insurance; general liability and professional liability insurance, and federal, state and local payroll taxes imposed on employees such as FICA, excise and unemployment taxes. Also included in the burden percentage are general office overhead expenses such as rent, light, supplies, telephone, and salaries and wages of certain personnel while engaged in the internal administration of Engineer. In addition to the above, those items typically referred to as reimbursables (i.e., facsimile, long distance telephone, prints, aperture cards, reproductions, printing services, computer charges, etc.) are included in the all inclusive hourly wage rates. The rates are as follows:
- B. Travel and Living Expenses - Travel and living expenses to support the Reimbursable Work are allowable with on the basis of actual costs incurred as described below.
- i Air Travel - Consultant shall be reimbursed for air travel at actual cost. Domestic travel shall be coach class (business class for international travel, in excess of four (4) hour flight time) unless scheduling conflicts requires upgrading. Pre-approval by Tampa Electric is required for upgrades.
 - ii Ground Transportation - Consultant will be reimbursed for ground transportation as follows: public transportation (taxi, bus, train) at cost. Car rental, including fuel, will be reimbursed at cost, one (1) or two (2) riders - mid size, more than (2) riders - full size. Personal vehicles will be reimbursed at the current IRS per mile rate.
 - iii Meals, Lodging and Miscellaneous Expenses - Consultant will be reimbursed for motel/hotel expenses, meals, tolls, laundry, personal telephone and similar expenses at actual cost for such expenses. Such expenses should not exceed the maximum prescribed by the General Services Administration CONUS/OCONUS rates for domestic assignments, plus taxes, or the per diem rates for lodging established by the U.S. Department of State for foreign assignments, plus taxes.
- C. Rates - The following rates will be used for compensation.

Drafter

\$70.00



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Lead Drafter	\$75.00
Senior Drafter	\$83.00
Lead Technician/Designer	\$96.00
Senior Technician/Designer	\$134.00
Staff Engineers	\$99.00
Lead Engineers	\$114.00
Project Engineers	\$132.00
Senior Engineers	\$150.00
Engineering Managers	\$150.00
Project Manager	\$179.00
Project Directors and Executives	\$196.00
Specialist	\$94.00
Lead Specialist	\$129.00
Senior Specialist	\$151.00

3.0 Overtime Provisions

It is contemplated that the Work will be performed on a straight time basis. Engineer may work overtime for its convenience; however, Tampa Electric will not reimburse Engineer for any overtime premium unless overtime is authorized by Tampa Electric in writing. In the event that Tampa Electric determines project scheduled overtime to be necessary for the successful completion of the Work, Engineer will be reimbursed for overtime premiums. When project scheduled overtime is authorized payment will be made only after the employee has worked in excess of forty (40) hours in any scheduled work week. The overtime premium for each employee will be calculated by applying the overtime premium to the actual payroll rate plus additions for FICA, FUI and SUI.

4.0 MEASUREMENT FOR PAYMENT

- 4.1 For the Reimbursable Work being performed by Engineer to be compensated on a time and material basis, at the beginning of each month Engineer shall forecast the level of effort to be expended in performance of the Reimbursable Work. Upon approval of such forecast, Engineer shall submit an invoice therefor which shall be payable thirty (30) days after receipt by Tampa Electric. At the end of each month, the actual costs incurred by Engineer for performance of the Reimbursable Work shall be reconciled with the forecast and the next month's forecast billing shall be adjusted by an amount equal to the difference (deficiency or excess) between the payment received for the forecast and the actual cost incurred.

5.0 INVOICING INSTRUCTIONS

If the Work being performed by Engineer is to be compensated on the basis of a fixed price, invoices shall show each item from the schedule of values, the amount payable in the current

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period, amount remaining and retained amount. If the Work being performed by Engineer is to be compensated on a time and material basis, invoices shall provide the information and documentation described in paragraph 4.2 above. If Engineer is to be awarded a Performance Incentive, a copy of the Report Card showing the Performance Incentive shall accompany the invoice. In either case the invoice shall identify the location of the facility where the Work is being performed, and show the Agreement Number on each page of the invoice. The original and one (1) copy of each invoice, including all required documentation, shall be mailed to:

Tampa Electric Company
P.O. Box 3285
Tampa, Florida 33601
Attn: Accounts Payable

6.0 SCHEDULE

- 6.1 Engineer will be required to schedule and complete its work in accordance with the milestone dates set forth below (the "Contract Schedule"):

CONTRACT SCHEDULE	
As provided by Clause _ ENGINEER'S SCHEDULE AND PROGRESS of Exhibit A, General Conditions, The Contract Schedule will be developed subsequent to Contract award. Upon development of the Contract Schedule, the Paragraph 6.1 will be modified by written Change Order.	

- 6.2 Engineer shall prepare and maintain an engineering schedule which shall incorporate the Contract Milestones described in the Contract Schedule. The engineering schedule shall be Engineer's working schedule and shall be used to plan, organize, control and execute the Work, record and report actual performance and progress, and show how Engineer plans to complete all remaining Work as of the end of each progress period.

- 6.3 The detailed engineering schedule shall be prepared and submitted to Tampa Electric in accordance with Clause _, ENGINEER'S SCHEDULE AND PROGRESS, Exhibit A, General Conditions.

7.0 CORRESPONDENCE

- 7.1 All notices and correspondence shall be in writing, shall reference this Agreement and the relevant Work Order Number and shall be deemed to be validly given when received by the other party at the address set forth below:

Tampa Electric

Tampa Electric Company
Attn: Jim Badgerow
702 N. Franklin Street
Tampa, Florida 33602

Copy

Tampa Electric Company

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PAGE NO	SELLER		PURCHASE ORDER NO.
4 of 9	Dearborn Mid-West Conveyor Company	KAC	BBX-95-08-43223

- (1) this Purchase Order;
- (2) Exhibit A, General Conditions
- (3) Exhibit B, Special Conditions; and
- (4) Specification No. T-5471, Coal Handling System for the Rail Unloading Project at the Big Bend Power Station, Issue: Contract, Rev. D, dated October 13, 2008, including all reference drawings and reference documents named in the Specification.

This Purchase Order and all of the other Agreement Documents referenced herein are complementary and are to be read and interpreted together in their full context. Should apparent conflicts or ambiguities exist between two or more of the documents, they are to be referred to Buyer in writing for interpretation. Unless otherwise specified in this Agreement, the order of precedence shall be as follows: (i) this Purchase Order; (ii) Exhibit B, Special Conditions; (iii) Exhibit A, General Conditions; (iv) Specifications; and (v) drawings and other documents.

II. OPTIONS

At Tampa Electric's option, Seller shall provide the following items at additional cost:

1. Should Tampa Electric elect Seller shall provide additional Technical Field Assistance, above services included in the Purchase Price, additional payments will be allowed as follows:
 - a.) Field personnel during Project construction, start-up of equipment and debugging.....\$1,000/man-day, which includes per-diem allowance, plus living and travel expenses at documented cost.
 - b.) Field services personnel charges for training Tampa Electric's personnel in operations of the equipment.....two (2) persons for five days each at a cost of \$12,000.
2. Provide electric motors with Sleeved Bearing.....lump sum price adjustment of \$42,500
3. Provide Vee Steel Return Idlers spaced at 14'.....lump sum price adjustment of \$39,300
4. Provide 300 Horsepower motor in lieu of 250 HP motor for Conveyor C-13.....lump sum price adjustment of \$14,520.

III. TERMS OF PAYMENT

Payment terms shall be per Section GC4, PRICE AND PAYMENT, of the General Terms based upon the completion, in Buyer's estimation of the following milestone events:

<u>Payment Milestone</u>	<u>Percent of Purchase Price</u>
1. Submission of foundation loads and preliminary general arrangement drawings	15%
2. Submission of coal handling equipment design drawings	15%
3. Upon documented placement of major purchase orders for equipment as follows: <ol style="list-style-type: none">a. Idlers and Magnetic Separatorsb. Drives and Belt Scalec. Conveyor Beltingd. Dust Suppression Equipmente. Conveyor Steel Fabrication	<div>3%</div> <div>3%</div> <div>3%</div> <div>1%</div> <div>5%</div>
4. Upon delivery of coal handling equipment to Tampa Electric's Project Site	50%
5. Upon verification of Tampa Electric's receipt of All Coal Handling System Eqpt.	5%

Payments associated with Payment Milestone No. 4 will be predicated upon the development and mutual agreement of a Schedule of Values, prior to Seller's first invoice submittal for Payment Milestone No. 4, for all equipment included in the Purchase Order. Invoices shall be submitted monthly.

Tampa Electric shall withhold five percent (5%) of the value of each invoice. Seller may invoice for the full 5% retention upon submittal of an irrevocable letter of credit at Seller's expense subsequent to verified completion of all deliverables, including documentation and equipment, made payable to Tampa Electric in an amount equal to five percent (5%) of the Purchase Price, including the value of all change orders, issued by a bank and in a form and substance acceptable to Tampa Electric (see Exhibit 2 to Purchase Order Exhibit B), valid through the earlier of 6 months after the Coal Handling System becomes ready for service or June 30, 2010.

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TAMPA ELECTRIC COMPANY
COMMERCIAL EVALUATION SUMMARY
GENERATION CONTRACTS

BUSINESS CONFIDENTIAL

WORK ORDER NUMBER:
PURCHASE ORDER NUMBER: BBX-95-08-43223

PROJECT: BIG BEND STATION RAIL UNLOADING PROJECT

DATE: October 13, 2008
REQ # _____
IFB/RFQ # BBX-95-08

SCOPE OF SUPPLY: COAL HANDLING SYSTEM MATERIAL SUPPLY

TYPE	ACCOUNT NUMBER	BUYER	VENDOR CODE	BILLING TERMS	FRT. TERMS	SHIP VIA	(M)	SALES TAX	BLANKET ORDER DATES & AMOUNT
ORIG	NAURC	RES. CODE	BEN. LOC.	01 X Other	01 X Other	01 X Other		02 _____ Other NA	From <u>10-01-08</u> Max <u>\$17,915,410</u> To <u>06-30-10</u> Rel <u>\$2,500,000</u>
NN	971	3		0 KAC					
ITEM NO.	QTY	DESCRIPTION	Dearborn Mid-West	FMC Technologies	Roberts & Schaefer	Taggart Global			
1	Lot	Seller shall furnish the design, manufacture, fabrication, shop testing, inspection, packaging, storing and handling prior to arrival at Buyer's site, and delivery of equipment for the Coal Handling System for the Rail Unloading Project at Buyer's Big Bend Station site. Also included are all necessary equipment, appurtenances, controls, components, accessories, documentation, Technical Field Assistance (limited to 30 man-days), and any other goods and services that can be reasonably inferred from the Design Drawings and Specification No. T-5471 to make a complete operating system, all as described in the Purchase Order.							
BASE BID			\$17,044,300.00	\$25,972,686.00	\$17,890,000.00	\$19,661,686.00			
COMMERCIAL/CONTRACTUAL ADJUSTMENTS			\$300,000.00	NA	\$0.00	NA			
TECHNICAL ADJUSTMENTS			\$571,110.00	NA	\$289,200.00	NA			
TECHNICAL ACCEPTABLE			Yes	N/A		NA			
ADJUSTED PRICE			\$17,915,410.00		\$18,279,200.00				
FOB POINT			Big Bend Station						
FREIGHT CHARGES			Incl						
SPECIAL CHARGES			Incl						
TOTAL CONTRACT PRICE									
TERMS OF PAYMENT			Net 30 Days, 5% Retention						
ACCEPTS STANDARD TERMS AND CONDITIONS			Yes						
REQUIRED DELIVERY/COMPLETION DATE			12/31/2008						
Small(S), Small Disadvantaged(M), Women-Owned(W) Business			No						
X M - Multiple Sources Considered, Low Bid O - Only Known Source* P - Preferred Source Before Bidding** S - Specific Source Chosen After Bid Receipt** N - No Bid Required OEM - Original Equipment Manufacturer Memo of Justification Attached			A. If "M" or "S" award, in excess of \$100,000, and no small, small disadvantaged or women-owned small business concerns were solicited, check here (<u>X</u>) and select one of the following reasons: <u>X</u> 1. Source (s) not available. 2. Source (s) declined. 3. Other (see comments).			AWARD RECOMMENDATION CONTRACTOR <u>Dearborn Mid-West Conveyor Company</u> CONTRACT AMOUNT <u>\$17,915,410</u> <u>17</u> <u>2</u>			
* Must be documented by C/A ** Memo of justification required						REMARKS All four bidders were evaluated for technical compliance and then a shortlist was made with 2 bidders, Dearborn Mid-West and Roberts & Schaefer. Each of those 2 bidders were invited to discuss their proposals and the proposals were tuned up to ensure compliance with the specifications. Dearborn M-W was selected on the basis of low evaluated bid and spec. compliance.			
APPROVAL REQUIRED			Contracts Administrator	Project Engineer / Project Lead	Contracts Manager / Operations	Engineering Mgr. / Construction Mgr.	General Manager / Projects	Director E&C	Vice President
APPROVAL			NA	NO	YES	YES	YES	YES	YES
PAGE 1 OF 1									

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DECLASSIFIED**GENERATION CONTRACTS**

DATE: October 13, 2008
TO: Jim Robertson
FROM: Keith Corman *KAC*
SUBJECT: Big Bend Station Rail Unloading Project
Coal Handling System Material Supply
Request for Commitment Authorization

ATTACHMENTS:

1. Commercial Evaluation Summary / GPR
2. Duplicate Originals of Purchase Order No. BBX-95-08-43223
3. Bid List and Bid Opening Form

BACKGROUND

On July 22, 2008 RFP No. BBX-95-08 was released to 5 material handling system suppliers. The bidders were FMC Technologies, Dearborn Mid-West Conveyor Co., Roberts & Schaefer Company, and Taggart Global LLC, and Varo Engineering. The scope included complete supply of the new Big Bend Station coal handling system which is scheduled to go into service at the end of 2009. The RFP also requested an option for the bidders to perform engineering/procurement and construction (EPC) for the entire coal handling system which would have required the successful bidder to perform complete engineering and construction of the system; including deep foundations, grade foundations, electrical and controls design and all construction except for the railroad work.

CURRENT SITUATION

Proposals were received on September 9, 2008. Four bidders furnished material supply proposals. One invited bidder, Varo Engineering, declined to bid. FMC did not submit an EPC option proposal. Dearborn Mid-West did not submit an EPC option proposal on their own, but instead combined with an engineering firm and a construction firm to submit essentially a joint venture proposal. The EPC option prices were not deemed to be attractive because the premium was too great to justify. The conventional approach utilizing Sargent & Lundy LLC for providing detailed engineering and procurement packages was selected.

A proposal review process was undertaken and the 4 material supply proposals were evaluated for compliance with project specifications, price, and schedule. Sargent & Lundy LLC and Tampa Electric's engineering and procurement team participated in the evaluation. After an initial review 2 firms were short-listed. Those firms were Dearborn Mid-West and Roberts & Schaefer. Proposal review meetings were conducted with each and the proposals were normalized, that is exceptions and deviations were resolved and the 2 finalists were placed on an even plane. The result is that Dearborn Mid-West is the low acceptable evaluated bidder as indicated on the attachments. Dearborn Mid-West's final normalized price proposal was \$17,915,410.

Dearborn Mid-West has taken only one minor exception to Tampa Electric's standard terms and conditions for purchases of this type. That exception concerned assignment of the purchase order and was reviewed and found acceptable by Tampa Electric legal services group. The purchase order includes provisions for liquidated damages for late delivery of documentation and materials. There is a 5% cap on liquidated damages. Dearborn has also agreed to an option that would require them to submit a letter of credit in order to receive retention funds before completion of construction and start up. The LC would remain in effect for 6 months after placement of the materials handling system in service. Retention is 5% of gross billings. The LC value will equal the retention amount. The purchase order also includes 30 days of technical field assistance to be used during construction, start-up and check-out or training at Tampa Electric's discretion.

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BUDGET

The project budget for the materials handling system is \$17,532,500. The proposed purchase order price is \$382,910 over budget.

RECOMMENDATION

I recommend that a purchase order be awarded to Dearborn Mid-West Conveyor Company for \$17,915,410 for the material handling equipment supply based upon adherence to project requirements and low evaluated bid.

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CONFIDENTIAL**DECLASSIFIED****TAMPA ELECTRIC COMPANY****PURCHASE ORDER**

PAGE NO 1 of 9	DATE October 13, 2008	REQ. NO./BY RSB	PREPARED BY KAC	PURCHASE ORDER NO. BBX-95-08-43223
SELLER'S DELIVERY DATE SEE ARTICLE V, DELIVERY REQUIREMENTS, BELOW				THE ORDER NO. MUST APPEAR ON INVOICES, CORRESPONDENCE, SHIPPING PAPERS, AND PACKAGES
DELIVERY POINT AND BUYER'S JOBSITE Big Bend Power Station, Apollo Beach, Florida		BUYER Tampa Electric Company 702 N. Franklin Street Tampa, Florida 33601 Attn: Scott Bartz Tel: 813-228-4111, ext. 48767 rsbartz@tecoenergy.com SHIPPING PAPERS AND PACKING LIST TO: Tampa Electric Company Big Bend Station Rail Unloading Project 13031 Wyandotte Road Apollo Beach, Florida 33572 Attn.: Charles Robinson		
TERMS OF PAYMENT SEE ARTICLE III, TERMS OF PAYMENT, BELOW				
SELLER DEARBORN MID-WEST CONVEYOR COMPANY 4220 SHAWNEE MISSION PARKWAY SUITE 301B FAIRWAY, KS 66205 ATTN: SUDY L. VOHRA, EXEC. VICE PRESIDENT TEL: 913-261-2406 FAX: 913-261-2470 sudyv@dmwcc.com				
COAL HANDLING SYSTEM				
<p>Seller shall furnish the design, manufacture, fabrication, shop testing, inspection, packaging, storing and handling prior to arrival at Buyer's site, and delivery of equipment for the Coal Handling System for the Rail Unloading Project at Buyer's Big Bend Station site. Also included are all necessary equipment, appurtenances, controls, components, accessories, documentation, Technical Field Assistance (limited to 30 man-days), and any other goods and services that can be reasonably inferred from the Design Drawings and Specification No. T-5471 to make a complete operating system, all as described in the Purchase Order and other Agreement Documents attached hereto and made a part hereof (collectively, the "Work"). Capitalized terms not otherwise defined herein shall have the meanings provided in the Agreement Document named in the Special Conditions, Exhibit B, attached hereto and forming part of the Agreement.</p> <p>Buyer shall pay Seller for the Products and satisfactory and complete performance of the Work in compliance with all of the terms and conditions set forth in this Agreement, the total firm lump sum price of Seventeen Million, Nine-hundred fifteen Thousand, Four-hundred Ten United States Dollars (US \$17,915,410), which may be adjusted from time-to-time in accordance with the terms of this Agreement (the "Purchase Price"). Without limitation it is understood that this price is firm, and not subject to adjustment due to changes in costs of labor or materials, or to any other factor, except changes in the scope of work or other causes specifically stated in the Purchase Order.</p> <p>The following subdivision of the firm lump sum Purchase Price, beginning on Page 2 of this Purchase Order Form, is set forth for contract purposes only and is not intended to be used as the basis for calculating price changes for additions to or subtractions from the Work.</p>				

NOTICE TO SELLER. CONDITIONS OF THIS ORDER: THIS ORDER IS SUBJECT TO THE INSTRUCTIONS, TERMS, CONDITIONS AND SPECIFICATIONS SET FORTH IN EACH OF THE AGREEMENT DOCUMENTS, INCLUDING THIS PURCHASE ORDER FORM, THE GENERAL TERMS AND CONDITIONS ATTACHED HERETO, THE SPECIAL TERMS AND CONDITIONS ATTACHED HERETO, AND THE SPECIFICATIONS. ACCEPTANCE BY SELLER OF THIS ORDER AND AGREEMENT IS EXPRESSLY LIMITED TO THE TERMS AND CONDITIONS SET FORTH IN THE AGREEMENT DOCUMENTS. NO MODIFICATION OR WAIVER OF THE TERMS AND CONDITIONS SET FORTH IN THE AGREEMENT DOCUMENTS SHALL RESULT BY SELLER'S ACKNOWLEDGEMENT OR CONFIRMATION CONTAINING ADDITIONAL OR DIFFERENT TERMS AND CONDITIONS AND ANY ADDITIONAL TERMS AND CONDITIONS PROPOSED BY SELLER ARE REJECTED AND INVALID AND SHALL BE OF NO FORCE OR EFFECT. WRITTEN ACKNOWLEDGEMENT OR COUNTERSIGNATURE OF THIS PURCHASE ORDER FORM BY SELLER SHALL CONSTITUTE AN ACCEPTANCE OF THIS AGREEMENT UPON THE TERMS AND CONDITIONS SET FORTH IN THIS AGREEMENT AND THE AGREEMENT DOCUMENTS.

A Copy of this Order must be signed by Seller and returned within two weeks of receipt.

ORDER ACKNOWLEDGED

BY: [Signature]
TITLE: Senior Vice President
DATE: 10-24-08

Purchaser:
Tampa Electric Company

[Signature]

Total Firm Fixed Price
("Purchase Price")
\$17,915,410^{1/2}

☒ Purchase
☒ Requisitioner
☐ Expediter
☒ Accounting
☐ Field/MRR
☐ Client
☒ Sargent & Lundy

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PAGE NO 2 of 9		SELLER Dearborn Mid-West Conveyor Company	KAC	PURCHASE ORDER NO. BBX-95-08-43223
1.0	Complete Material Handling System			
1	TOTAL FIRM PURCHASE PRICE to Engineer, Procure and Deliver all material, equipment and appurtenances for the Railcar Unloading and Coal Conveyor System. (Sum of Items 2.1 - 2.41)			\$ 17,915,410
2.0	AMOUNT included in the above FIRM LUMP SUM BASE BID PRICE (Item 1.1). subdivided as follows:			Equipment/ Material
2.1	Engineering			\$2,252,800
2.2	Railcar receiving hoppers including all steel and grizzly, etc.			702,300
2.3	Railcar unloading building motor operated roll-up doors			612,800
2.4	Railcar unloading building including dust suppression equipment room			42,300
2.5	Railcar unloading water/surfactant spray dust control system			62,200
2.6	Rails located in railcar unloading building including mounting hardware			17,500
2.7	Belt Feeder BF-1 including VFD			508,200
2.8	Conveyor C-10 including gallery and bent steel			931,900
2.9	Conveyor C-11 including gallery and bent steel			1,529,800
2.10	Conveyor C-12 including gallery and bent steel			2,636,000
2.11	Conveyor C-13 including gallery and bent steel			1,380,900
2.12	Conveyor C-14 including gallery and bent steel			1,392,700
2.13	Conveyor C-15 including gallery and bent steel			772,500
2.14	Conveyor C-16 including gallery and bent steel			538,600
2.15	Fogging Dust Suppression System			155,500
2.16	Diverter Gate			30,200
2.17	Chutework			545,300
2.18	Transfer Structure T-10			200,500
2.19	Transfer Structure T-11			126,500
2.20	Transfer Structure T-12			123,000
2.21	Transfer Structure T-13			96,100
2.22	Transfer Structure T-14			170,000
2.23	Transfer Structure T-15			252,200
2.24	Transfer Structure T-16			120,400

PBC

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PAGE NO 3 of 9	SELLER Dearborn Mid-West Conveyor Company	KAC	PURCHASE ORDER NO. BBX-95-08-43223
2.25	Cross-over platform with stairs at coal unloading building		52,200
2.26	Four (4) Pin Gates		112,300
2.27	Belt Scale		46,200
2.28	Car Shaker		67,300
2.29	Magnetic Separator		89,800
2.30	Ventilation system		90,800
2.31	Service Air piping, fittings, and supports		157,400
2.32	Service Water piping, fittings, and supports		180,700
2.33	Vacuum piping, fittings, and supports		313,100
2.34	Hot shoes, rail, and mounting hardware		42,300
2.35	PLC-1 control system		267,700
2.36	PLC-2 control system		104,100
2.37	Safety Switches (belt mis-alignment, emergency trip, chute plugged, under speed, unloading hopper high and low level, limit switches), Methane and CO detectors		247,100
2.38	Air Dryer and Ancillaries		11,500
2.39	Equipment and Material not included above		
a.	Grating w/Hot-dip Galvanizing per Specification		205,600
b.	250 Horsepower VFD 460 Volt Drive for BF-1		29,400
c.	Flender Drives without Cooling Fans		164,200
d.	Idlers at 3' - 6" Spacing		99,300
e.	Adder to make pricing firm for the Purchase Order, i.e. No Escalation		300,000
f.	Change arrangement of Conv. C-11 to extend C-11 and reduce length of Conv. C-12		54,600
g.	Brake for Conveyor C-12		18,010
2.40	Parts and Supplies (1 year)		61,600
2.41	Thirty man-days of Seller's Technical Field Assistance at the Project Site to support construction and start-up/check-out activities		Included in Purchase Price at not additional cost.

I. AGREEMENT DOCUMENTS

The Agreement shall consist of the following documents (the "Agreement Documents"), including all attachments, exhibits, schedules, and supplements hereto and thereto, as amended from time to time, each of which are attached hereto and incorporated in and made part of this Agreement:



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CONFIDENTIAL**DECLASSIFIED****TAMPA ELECTRIC COMPANY****CHANGE ORDER NO. 05**

PAGE NO.	DATE	REQ. NO./BY	PREPARED BY	PURCHASE ORDER NO.
1 of 1	June 4, 2009	R.S. Bartz	K. Corman	BBX-95-08-43223

SELLER	BUYER
DEARBORN MID-WEST CONVEYOR COMPANY 4220 SHAWNEE MISSION PARKWAY SUITE 301B FAIRWAY, KS 66205 ATTN: DARON MAIER, PROJECT MANAGER TEL: 913-384-9950 FAX: 913-261-2470	TAMPA ELECTRIC COMPANY 702 NORTH FRANKLIN STREET TAMPA, FLORIDA 33602 ATTN: KEITH CORMAN 813-228-1163 813-630-7496 FAX kacorman@tecoenergy.com

THIS CHANGE ORDER IS ISSUED TO MODIFY THE ORIGINAL PURCHASE ORDER (AS MODIFIED BY PREVIOUS CHANGES ORDERS) AS DESCRIBED BELOW. ALL OTHER TERMS AND CONDITIONS NOT REVISED HEREIN REMAIN UNCHANGED AND IN FULL FORCE AND EFFECT.

COAL HANDLING SYSTEM

This change order is issued to incorporate the following item in the purchase order:

Provide for additional shop assembly of the unloading hopper. The additional shop assembly and welding is to be performed prior to shipment to Buyer's Job Site at Big Bend Station. The hopper erection plan as detailed on Seller's drawing no 349-L-545 will remain applicable but with substantially less field welding. The preassembly of the unloading hopper provides benefits to Buyer as noted here:

- Total hopper pieces are reduced from 40 to 14. (Side panels for middle hopper modules 2 and 3 will be shipped loose and not welded to lower cone sections.)
- Field welding is reduced by approximately 700 L.F. from approximately 650 L.F. to 300 L.F. (ea.) on stainless steel hopper plates, and approximately the same amount of stitch welding of A36 stiffeners to stainless steel hopper plate.
- Weld quality is improved, i.e. shop vs. field welding.

Shipment from the welding shop, including required truck escorts are included in the change order price. Further site assembly and welding of the hopper prior to and after installation are to be performed by Buyer's separate erection contractor and are not included in the change order price.

The required shipping date of the hopper assemblies is August 9, 2009.

Shipping is F.O.B. Big Bend Station, Apollo Beach, FL – Prepaid

The total price for Additional Shop Assembly of the Unload Hopper is \$37,786. (Refer to Seller's proposal letter 08-7611-026, dated May 8, 2009.)

Original Purchase Order Price:	\$17,915,410.00
Value Change Order No. 1	104,562.00
Value Change Order No. 2	110,876.00
Value Change Order No. 3	87,054.00
Value Change Order No. 4	394,014.00
Value this Change Order No. 5	37,786.00
Revised Purchase Order Price	\$18,649,702.00

- END -

A Copy of this Order must be signed by Seller and returned within one week of receipt.

ORDER ACKNOWLEDGED

BY: Daron A. Maier

TITLE: PROJECT MANAGER

DATE: 6/16/09

Buyer: TAMPA ELECTRIC COMPANY

BY: Thomas L. Hernandez

TITLE: Vice President – Energy Supply

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CONFIDENTIAL**DECLASSIFIED****TAMPA ELECTRIC COMPANY****CHANGE ORDER NO. 04**

PAGE NO.	DATE	REQ. NO./BY	PREPARED BY	PURCHASE ORDER NO.
1 of 2	June 4, 2009	R.S. Bartz	K. Corman	BBX-95-08-43223
SELLER DEARBORN MID-WEST CONVEYOR COMPANY 4220 SHAWNEE MISSION PARKWAY SUITE 301B FAIRWAY, KS 66205 ATTN: DARON MAIER, PROJECT MANAGER TEL: 913-384-9950 FAX: 913-261-2470		BUYER TAMPA ELECTRIC COMPANY 702 NORTH FRANKLIN STREET TAMPA, FLORIDA 33602 ATTN: KEITH CORMAN 813-228-1163 813-630-7496 FAX kacorman@tecoenergy.com		
THIS CHANGE ORDER IS ISSUED TO MODIFY THE ORIGINAL PURCHASE ORDER (AS MODIFIED BY PREVIOUS CHANGES ORDERS) AS DESCRIBED BELOW. ALL OTHER TERMS AND CONDITIONS NOT REVISED HEREIN REMAIN UNCHANGED AND IN FULL FORCE AND EFFECT.				
COAL HANDLING SYSTEM				

This change order is issued to incorporate the addition of conveyor deck truss assembly activities to the purchase order.

Description of the Work. Seller shall provide all required supervision, labor, tools, and construction equipment as necessary to perform additional assembly of the conveyor deck truss sections for all conveyors (C-10, C-11, C-12, C-14, C-15, and C-16) at Buyer's Big Bend Station job site. There are a total of 80 deck truss sections to be assembled. The approximate weight of the assemblies is 290 U.S. tons. The assembly will include installation of:

- Walkway support channels
- Walkway framing angles
- Grating
- Handrails
- Troughing Idlers
- Return Idlers
- Wind Skirts and Dribble Pans

The conveyor deck truss assembly work is more fully depicted in the proposal drawings (8 drawings) attached to Seller's proposal letter no. 08-7611-024, dated May 5, 2009, identified as B-41013-U1 Proposal Dwgs.pdf, copies attached hereto.

The assembly work described above does not include the installation of hood covers. Each deck truss section will be 40 feet or less in length. The additional assembly of the deck trusses will be performed at Buyer's job site during and after delivery of all deck trusses by Seller per the dates stated in Section VI. B. of the purchase order.

Schedule. Seller must complete the assembly work of all deck truss sections as described in this Change Order No. 4 and turn said assemblies over to Buyer for erection by Buyer's separate erection contractor by October 7, 2009.

Price. The lump sum price for Seller to perform additional assembly of conveyor deck truss sections as described in this Change Order No. 4 is **\$394,014**.

A Copy of this Order must be signed by Seller and returned within one week of receipt.

ORDER ACKNOWLEDGED

BY: Daron A. Maier
TITLE: Project Manager
DATE: 6/16/09

Buyer: TAMPA ELECTRIC COMPANY

BY: Thomas L. Hernandez
TITLE: Vice President - Energy Supply

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PAGE NO 2 of 2	SELLER DEARBORN MID - WEST CONVEYOR COMPANY	P. O. NO BBX-95-08-43223 CHANGE ORDER NO. 04
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Bonus - Liquidated Damages Provisions. Buyer and Seller recognize that timely completion of the Work described in this Change Order No. 4 is a material provision of this change order. Seller's completion of the Work earlier than October 7, 2009 has an added value to Buyer. Seller's completion of the Work on a date later than October 7, 2009 would cause economic damage to Buyer. Buyer and Seller agree that it would be unreasonable to precisely estimate or calculate the amount of those damages at this time. Buyer and Seller also agree that failure of Seller to complete the Work between October 7, 2009 and October 14, 2009 would have a lesser damaging effect to Buyer and Buyer would not seek recovery of damages for Seller's completion of the Work at any time on or before October 14, 2009.

Liquidated Damages. It is agreed that for each calendar day beyond October 14, 2009 that all of the conveyor deck truss assemblies described in this Change Order No. 4 have not been completed and turned over to Buyer for erection by Buyer's separate erection contractor, Seller shall pay Buyer as liquidated damages and not penalty the sum of \$5,000. The maximum liquidated damage payment that Seller is subject to under this provision is \$50,000. The liquidated damages described herein constitute Buyer's sole and exclusive remedy for Seller's failure to complete the conveyor deck truss assemblies by the date specified but shall not limit Buyer's other available remedies for Seller's breach of or failure to perform any other provision of the purchase order including this Change Order No. 4. This provision for liquidated damages for late completion of conveyor deck truss assemblies in no way revises any of the terms applicable to liquidated damages for delivery of technical documentation and equipment as described in Section 2 of Purchase Order Exhibit B, LIQUIDATED DAMAGES FOR LATE DELIVERY and does not diminish the total liquidated damages Seller may be subject to for payment under Section 2 of P. O. Exhibit B.

Bonus. It is agreed that Seller shall receive a bonus of \$2,000 per day if assembly of the conveyor deck trusses is fully completed before September 30, 2009 provided that all associated bent steel has been delivered to the job site by Seller prior to that date. There will be no bonus awarded if the conveyor deck truss assemblies are completed and turned over to Buyer's separate erection contractor on September 30, 2009 or a later date.

Original Purchase Order Price:	\$17,915,410.00
Value Change Order No. 1	104,562.00
Value Change Order No. 2	110,876.00
Value Change Order No. 3	87,054.00
Value this Change Order No. 4	<u>394,014.00</u>
Revised Purchase Order Price	\$18,611,916.00

- END -

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CONFIDENTIAL**DECLASSIFIED****TAMPA ELECTRIC COMPANY****CHANGE ORDER NO. 03**

PAGE NO.	DATE	REQ. NO./BY	PREPARED BY	PURCHASE ORDER NO.
1 of 2	April 16, 2009	R.S. Bartz	K. Corman	BBX-95-08-43223
SELLER DEARBORN MID-WEST CONVEYOR COMPANY 4220 SHAWNEE MISSION PARKWAY SUITE 301B FAIRWAY, KS 66205 ATTN: DARON MAIER, PROJECT MANAGER TEL: 913-384-9950 FAX: 913-261-2470		BUYER TAMPA ELECTRIC COMPANY 702 NORTH FRANKLIN STREET TAMPA, FLORIDA 33602 ATTN: KEITH CORMAN 813-228-1163 813-630-7496 FAX kacorman@tecoenergy.com		
THIS CHANGE ORDER IS ISSUED TO MODIFY THE ORIGINAL PURCHASE ORDER (AS MODIFIED BY PREVIOUS CHANGES ORDERS) AS DESCRIBED BELOW. ALL OTHER TERMS AND CONDITIONS NOT REVISED HEREIN REMAIN UNCHANGED AND IN FULL FORCE AND EFFECT.				
COAL HANDLING SYSTEM				

This change order is issued to incorporate the following items in the purchase order:

1. Provide for increased size and quantity of equipment in all programmable control panels due to the increase in the number of I/O points. The additional points to be provided are required to monitor the fire protection system, control sump pump(s) and service water booster pumps. Specific hardware changes are as follows:
 - A. Unload Building I/O Panel Design Changes;
 - Increase panel size from 72" x 36" x 16" to 72" x 60" x 18"
 - Add one 16 point digital input module
 - Add one 10 slot I/O chassis to maintain the required 20% spare capacity, includes power supply and communication modules
 - Add terminals and miscellaneous equipment required due to the added equipment
 - Provide engineering drawings and perform programming for the monitoring only of the fire protection system and the control of the added pumps per Sargent & Lundy drawing no. 349-FM-95A, Rev. 1 with comments
 - B. Transfer Structure #11 Remote I/O Panel
 - Increase panel size from 72" x 36" x 18" to 90" x 48" x 20"
 - Add one 16 point digital input module
 - Add one 8 point analog input module
 - Add terminals and miscellaneous equipment required due to the added equipment
 - Provide engineering drawings and perform programming for the monitoring only of the fire protection system and the control of the additional equipment per Sargent & Lundy drawing no. 349-FM-95A, Rev. 1 with comments
 - C. Transfer Structure #12 Remote I/O Panel
 - Increase panel size from 72" x 36" x 18" to 72" x 72" x 24"
 - Add one 16 point digital input module
 - Add one 10 slot I/O chassis to maintain the required 20% spare capacity, includes power supply and communication modules
 - Add terminals and miscellaneous equipment required due to the added equipment
 - Provide engineering drawings and perform programming for the monitoring only of the fire protection system and the control of the additional equipment per Sargent & Lundy drawing no.

PBC

A Copy of this Order must be signed by Seller and returned within one week of receipt.

ORDER ACKNOWLEDGED

BY: Daron A. Maier
TITLE: Project Manager
DATE: 5/8/09

Buyer: TAMPA ELECTRIC COMPANY

BY: Thomas L. Hernandez
TITLE: Vice President - Energy Supply

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CONFIDENTIAL**DECLASSIFIED**PAGE NO.
2 of 2SELLER
DEARBORN MID - WEST CONVEYOR COMPANYP. O. NO. BBX-95-08-43223
CHANGE ORDER NO. 03

349-FM-95A, Rev. 1 with comments

D. Transfer Structure #14 Remote I/O Panel

- Increase panel size from 72" x 36" x 16" to 90" x 72" x 24"
- Add one 16 point digital input module
- Add one 10 slot I/O chassis to maintain the required 20% spare capacity, includes power supply and communication modules
- Add terminals and miscellaneous equipment required due to the added equipment
- Provide engineering drawings and perform programming for the monitoring only of the fire protection system and the control of the additional equipment per Sargent & Lundy drawing no. 349-FM-95A, Rev. 1 with comments

Cost addition for Item No. 1:

- Additional Engineering **\$21,461.00**
- Additional Equipment and Increased Panel Sizes **27,500.00**
- Total Line Item No. 1 for Add'l Control Panel Supply **\$48,961.00**

Schedule adjustment for Item No. 1:

- The equipment specifically identified in this Change Order No. 3 will have a required delivery date of October 21, 2009. Liquidated damages for late delivery of the equipment specifically identified in this Change Order No. 3 will not begin to accrue until October 21, 2009. This Change Order No. 3 does not affect the required delivery dates of any other equipment to be delivered under the purchase order nor the liquidated damages provisions for any other equipment not specifically identified in this Change Order No. 3.
(Reference for Item 1: DM-W Letter No. 08-7611-015, 2/26/2009.)

2. Provide ceramic liners for the impact zones of all head chutes in lieu of the specified AR plate. The ceramic liner shall be manufactured by C.L. Smith Industrial Company. The panels will be manufactured utilizing 1" x 1" x ¼" thick high alumina ceramic tiles bonded to ¼" thick mild steel. The ceramic liners are to be installed on head chutes for C-10 through C-16 on the back area impact areas only. The ceramic liner will not be installed on the sides of the head chutes, BF-1 head chute or on the splitter gate surfaces. There is no schedule adjustment for Item 2.
Item price **\$57,944.00**. (Reference for Item 2: DM-W Letter #08-7611-016-1, April 14, 2009.)

3. Add 4 additional Drexelbrook level switches for the control of the coal level in the rail unloading hopper. Substitute 2 planned Thermo Ramsey level switches with Drexelbrook level switches. Perform additional associated engineering and a hopper simulation to locate the 6 switches. All level switches shall be Drexelbrook #700-0207-004-000, complete with accessory spacer kits #280-0015-078.

Cost Addition for Item No. 3:

- Additional Engineering **\$2,550.00**
- Additional Level Switches (differential cost) **14,189.00**
- Total Line Item No. 3 for Additional Level Switches **\$16,739.00**

There is no schedule adjustment for Item 3. (Reference for Item 3: DM-W Letter #08-7611-017.)

4. Gear Reducer Substitutions

- For C-10 substitute Flender reducer BS3E 16 with a Flender B3SE 15 including a high capacity cooling fan
The credit for this change is **<\$9,275.00>**
- For C-12 substitute Flender reducer BS3E 16 with a Flender BS3E 15 including a high capacity cooling fan
The credit for this change is **<\$27,315.00>**
- The total credit for Line Item 4 is **<\$36,590.00>**

There is no schedule adjustment for Item 4. (Reference for Item 4: DM-W Letter #08-7611-018-2.)

The net purchase order price change for this Change Order No. 2 is **\$87,054**.

Original Purchase Order Price:	\$17,915,410.00
Value Change Order No. 1	104,562.00
Value Change Order No. 2	110,876.00
Value This Change Order No. 3	<u>87,054.00</u>
Revised Purchase Order Price	\$18,217,902.00



- END -

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CONFIDENTIAL**DECLASSIFIED****TAMPA ELECTRIC COMPANY****CHANGE ORDER NO. 02**

PAGE NO.	DATE	REQ. NO./BY	PREPARED BY	PURCHASE ORDER NO.
1 of 2	February 27, 2009	R.S. Bartz	K. Corman	BBX-95-08-43223
SELLER DEARBORN MID-WEST CONVEYOR COMPANY 4220 SHAWNEE MISSION PARKWAY SUITE 301B FAIRWAY, KS 66205 ATTN: DARON MAIER, PROJECT MANAGER TEL: 913-384-9950 FAX: 913-261-2470		BUYER TAMPA ELECTRIC COMPANY 702 NORTH FRANKLIN STREET TAMPA, FLORIDA 33602 ATTN: KEITH CORMAN 813-228-1163 813-630-7496 FAX kacorman@tecoenergy.com		
THIS CHANGE ORDER IS ISSUED TO MODIFY THE ORIGINAL PURCHASE ORDER (AS MODIFIED BY PREVIOUS CHANGES ORDERS) AS DESCRIBED BELOW. ALL OTHER TERMS AND CONDITIONS NOT REVISED HEREIN REMAIN UNCHANGED AND IN FULL FORCE AND EFFECT.				
COAL HANDLING SYSTEM				

This change order is issued to incorporate the following items in the purchase order:

1. Provide and deliver 1 UL listed enclosed dV/dT motor protecting filter, #KLCUL300A3, rated current 300A, for the BF-1 VFD. Item price **\$5,405.00**. (Reference Item 1, DM-W Letter # 08-7611-008, January 13, 2009.)
2. Provide additional controls, engineering and hardware due to scope changes:
 - Redundant outputs for conveyor starters. Outputs to be located on separate PLC output modules.
 - Additional NEMA 12 remote I/O panel at TS-11. The I/O will be distributed based on four I/O locations instead of three.
 - Change PLC panels at TS-12 and TS-14 from NEMA 4X to NEMA 12. (Remote I/O panel at unload area will remain NEMA 4X.)
 - Add Ethernet fiber optic converter for communication to remote HMI. This will require an enclosure at the HMI end of the fiber optic link.
 - Remove the fiber optic patch panels from the scope of supply.
 - Additional I/O (89 digital inputs and 54 digital outputs) for interface to switchgear at each of the panel locations.
 - Add one SEL-2505 module to the PLC panel for existing controls interface. (The corresponding module to be provided by others.Item price **\$28,143.00**. (Reference Item 2, DM-W Letter #08-7611-008, January 13, 2009.)
3. Relocate Bent C-11-1 to the east of the original approved location by 10'-0", which resulted in revisions to design drawings, engineering calculations, and provision for additional fabricated steel - estimated at 1,000 lbs. This change order does not authorize any revisions to the project schedule. Item price **\$13,412**. (Reference Item 3 DM-W Letter #08-7611-009.) *(DAW RESERVES THE RIGHT FOR THIS EXTENSION, ITEM 3, LETTER 08-7611-009)*
4. Revise the 96 standard conveyor stringers to incorporate a 24" extension of the horizontal channel on each side in order to support cable tray on one side and fire protection piping on the other. (There are 2 channels per conveyor stringer section.) Although Seller reserves the right to request a time extension for this item, this change order does not authorize any revisions to the project schedule. Item price **\$25,082**. (Reference Item 4, DM-W Letter #08-7611-010, February 10, 2009.)
5. Provide and deliver 38 alarm bells in lieu of 20 electric horns (as originally proposed). Two of the bells to be Edwards #350WBX120, 8" diam., Class II, Div. I for the unload facility, balance of bells to be 6" Edwards #340EX8N5, NEMA 3R, all 120V. (Net) Item price **\$11,576**. (Reference Item 5, DM-W Letter #08-7611-011, February 12, 2009.)

A Copy of this Order must be signed by Seller and returned within one week of receipt.

ORDER ACKNOWLEDGED

BY: Daron Maier
TITLE: Project Manager
DATE: 3/26/09

Buyer: TAMPA ELECTRIC COMPANY

BY: Thomas L. Hernandez
TITLE: Vice President - Energy Supply

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17-14/20
(608)

CONFIDENTIAL**DECLASSIFIED**

PAGE NO. 2 of 2	SELLER DEARBORN MID - WEST CONVEYOR COMPANY	P. O. NO. BBX-95-08-43223 CHANGE ORDER NO. 02
--------------------	--	--

6. For MCC Communications, provide and deliver Modbus for Ethernet communication link from the PLC panel of the remote I/O panels for the status monitoring of the MCC switchgear and VFD.
- Includes all hardware and fiber optic converters.
 - PLC/HMI programming to display the equipment status.
 - Field cable not included or provided.
- Item price **\$13,138**. (Reference Item 6, DM-W Letter #08-7611-012, February 14, 2009.)
7. For Sliding Link Terminals, replace the specified Phoenix ring-lug terminals with Phoenix sliding link ring-lug terminals.
- Includes larger control panels as required.
 - Based upon current I/O list (EL-LL Rev. 1), issued to Sargent & Lundy 12/15/08.
- Item price **\$14,120**. (Reference Item 7, DM-W Letter #08-7611-012, February 14, 2009.)

The net purchase order price change for this Change Order No. 2 is **\$110,876**.

Original Purchase Order Price:	\$17,915,410.00
Value Change Order No. 1	104,562.00
Value this Change Order No. 2	<u>110,876.00</u>
Revised Purchase Order Price	\$18,130,848.00

- END -

PBC **CONFIDENTIAL**

17-14/20
(782)

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TAMPA ELECTRIC COMPANY

CHANGE ORDER NO.01

PAGE NO.	DATE	REQ. NO./BY	PREPARED BY	PURCHASE ORDER NO.
1 of 1	November 26, 2008	R.S. Bartz	K. Corman	BBX-95-08-43223
SELLER DEARBORN MID-WEST CONVEYOR COMPANY 4220 SHAWNEE MISSION PARKWAY SUITE 301B FAIRWAY, KS 66205 ATTN: DARON MAIER, PROJECT MANAGER TEL: 913-384-9950 FAX: 913-261-2470		BUYER TAMPA ELECTRIC COMPANY 702 NORTH FRANKLIN STREET TAMPA, FLORIDA 33602 ATTN: KEITH CORMAN 813-228-1163 813-630 7496 FAX kacorman@tecoenergy.com		
THIS CHANGE ORDER IS ISSUED TO MODIFY THE ORIGINAL PURCHASE ORDER (AS MODIFIED BY PREVIOUS CHANGES ORDERS) AS DESCRIBED BELOW. ALL OTHER TERMS AND CONDITIONS NOT REVISED HEREIN REMAIN UNCHANGED AND IN FULL FORCE AND EFFECT.				
COAL HANDLING SYSTEM				

This change order is issued to incorporate the following items in the purchase order:

- Purchase Order Section II identifies items that the parties agreed can be added to the order at additional cost. Tampa Electric has elected to authorize Option No. 4, "Provide electric motors with Sleeved Bearings" for a lump sum price adjustment of **\$42,500**.
- Amend the Specification, No. T-5471, Coal Handling System for the Rail Unloading Project at the Big Bend Power Station, Rev. D, dated October 13, 2008 by appending Amendment 1, Rev. E, dated November 11, 2008, copy attached to this Change Order No. 1. (See 3 and 4 below for price adjustments.)
- Decrease the purchase order price by **(\$48,938)** for substitution of all 72 in. wide belts, formerly specified to be Fenner-Dunlop PWG-4 x 800 Matchless Plus, now specified to be Fenner-Dunlop PWG-4 x Guardian AR. (Refer to Amendment 1 attached, Page 7-4, Item 9.16b and Seller's letter of November 24, 2008, Daron Maier to Scott Bartz, Ref # 08-7611-002.)
- Increase the purchase order price by **\$111,000** for standardization of all Siemens reducers to three models;
 - B4SH 16 - Belt Feeder BF-1;
 - B3SE 16 - C-11 & C-12; and
 - B3SA 14 - C-11, C-13, C-14, C-15, & C-16.(Refer to Amendment 1 Attached, Page 7-5, Item 9.17b and Seller's letter of November 24, 2008, Daron Maier to Scott Bartz, Ref # 08-7611-002.)

The net purchase order price change for this Change Order No. 1 is **\$104,562**.

Original Purchase Order Price:	\$17,915,410.00
Value Change Order No. 1	104,562.00
Revised Purchase Order Price	\$18,019,972.00

- END -

A Copy of this Order must be signed by Seller and returned within one week of receipt.

ORDER ACKNOWLEDGED

BY: Daron A. Maier
TITLE: Project Manager
DATE: 12/16/08

Buyer: TAMPA ELECTRIC COMPANY

Tom Hernandez
BY: Thomas L. Hernandez
TITLE: Vice President - Energy Supply



CONFIDENTIAL

at August 31, 2009

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PAGE 1

20334 Superior Road • Taylor, Michigan 48180 • Phone: 734-288-4400 • Fax: Admin 734-288-1914
 DaimlerChrysler Group 734-288-1912 • Ford Group 734-288-1913 • Estimating 734-288-1915 • Purchasing/Merchandise Sales 734-288-1916

INVOICE NO.
84898

Tampa Electric Company
 P.O. Box 3285
 Tampa, FL 33601
 Attention: Accounts Payable

DW

VENDOR

DATE: 4/29/2009
 P.O. # BBX-95-08-43223
 REL/REQ#
 TERMS NET 30 L-11
 STATE FL

Partial Invoice No. 7

RE: TEC PO # BBX-95-08-43223
 Tampa Electric Company
 Big Bend Station Rail Unload Project
 Coal Handling System

Dearborn Mid-West Conveyor Contact:
 Daron A. Maier (913) 261-2413

MAY 01 2009

Contract Amount \$17,915,410.00
 Change Order \$104,562.00
 Current Contract Amount \$18,019,972.00

Invoicing for:

Payment Milestone 3c-Placement of Belting Purchase Order (3%)
 Payment Milestone 3a-Place Idlers and Mag. Separator PO (3% of Original)
 Payment Milestone 1-Submission of Foundation loads & Prelim GA's (15%)
 Payment Milestone 3b-Place Drives & Scale P.O. (3%)
 Payment Milestone 3e-Place Steel Fabrication P.O.'s (5%)
 Payment Milestone 3d - Place Dust Suppression PO's
 Payment Mileston 2 - Submit Equipment Design Drawings (15%)

Total Earned	Previously Earned	Net Invoice
\$537,462.00	\$537,462.00	\$0.00
\$537,462.00	\$537,462.00	\$0.00
\$2,687,312.00	\$2,687,312.00	\$0.00
\$537,462.00	\$537,462.00	\$0.00
\$895,770.00	\$895,770.00	\$0.00
\$179,154.00	\$179,154.00	\$0.00
\$2,687,311.00	\$0.00	\$2,687,311.00
\$8,061,933.00	\$5,374,622.00	\$2,687,311.00

Total Amount of Invoice
 Less 5% Retainer
 AMOUNT DUE THIS INVOICE

\$2,687,311.00

\$134,365.55

\$2,552,945.45

US FUNDS

16-5/2-2

198

COMPLETION 45%

REMIT TO: DEARBORN MID-WEST
 CONVEYOR CO.
 P.O. BOX 4421
 TROY, MI 48099

w/o # 08-7611

C # 289

SENT FOR APPROVAL

MAY - 4 2009

ACCOUNTS PAYABLE
 SUSIE 34829

We hereby certify that these goods were produced in compliance with all applicable requirements of sections 6, 7, and 12 of the Fair Labor Standards Act, as amended, and of regulations and orders of the United States Department of Labor issued under Section 14 thereof.



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**BIG BEND POWER STATION
SITEWORK CONSTRUCTION FOR THE RAIL UNLOADING PROJECT
AGREEMENT NO. BBX-111-08-43305**

This Agreement, entered into as of the 26th day of January 2009 by and between Tampa Electric Company ("Tampa Electric"), whose address is 702 North Franklin Street, Tampa, Florida 33602 and Johnson Bros., LLC ("Contractor"), whose address is 5476 Lithia Pinecrest Road, Lithia, Florida 33547, constitutes the agreement between Tampa Electric and Contractor which includes this Form of Agreement and the following documents:

Exhibit A General Conditions;
Exhibit B Commercial Terms; and
Exhibit C Specification T-5474 Sitework Construction for the Rail Unloading Project at the Big Bend Power Station, Issue for Contract, Rev. C, dated January 15, 2009, including all of the engineering drawings and other documents referenced therein.

WORK TO BE PERFORMED: Contractor shall provide all engineering services, labor, supervision, materials (except materials specifically identified as being furnished by Tampa Electric), construction plant, tools, equipment, consumables, fuel, utilities, temporary services and facilities, transportation, storage, maintenance during construction and any and all other items and services required to complete sitework construction for Tampa Electric's Big Bend Power Station Rail Unloading Project as more fully described in Exhibit C Specification T-5474.

SCHEDULE: The Work shall be performed in accordance with the milestone dates set forth in the schedule described in Exhibit B, Commercial Terms.

COMPENSATION: Contractor's full compensation for the satisfactory performance and completion of all the Work and compliance with all terms and conditions of this Agreement shall be as set forth in Exhibit B, Commercial Terms.

ORDER OF PRECEDENCE: All contract documents are essential parts of this Agreement and a requirement occurring in one is binding as though occurring in all. Unless expressly provided otherwise herein, in case of conflict between any of the contract documents the order of precedence shall be as follows: (i) This Form of Agreement, (ii) Exhibit B, Commercial Terms, (iii) Exhibit A, General Conditions, and (iv) Exhibit C Specification T-5474 Sitework Construction for the Rail Unloading Project at the Big Bend Power Station.

This Agreement contains the entire agreement between the parties and supersedes all previous proposals, understandings, correspondence and/or agreements, either oral or written.

IN WITNESS WHEREOF, the parties hereto have executed this Agreement as of the date first written above.

Tampa Electric Company

By: Thomas L Hernandez
Name: Thomas L Hernandez
Title: VP-Energy Supply

Johnson Bros., LLC

By: [Signature]
Name: Ron Quen
Title: Exec. V.P.



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EXHIBIT B
COMMERCIAL TERMS

1.0 PRICING

1.1 Contractor agrees to perform the Work strictly in accordance with the Agreement Documents for a total and fixed price equal to **One Million, Seven-hundred Thirty Thousand, Five Hundred Dollars (US) (\$1,730,500)** (the "Fixed Price"). The Fixed Price includes all compensation due to the Contractor for the complete performance of and all elements of the Work including, without limitation, the procurement of materials, supplies, consumables, tools, equipment, labor, supervision, assembly, fabrication, transportation, storage, and delivery. Under no circumstances whatsoever shall the Fixed Price be increased due to any increase in the Contractor's cost of performing the Work including, without limitation, the availability or unavailability of, or any increase in the Contractor's cost of, any materials, supplies, consumables, tools, equipment, labor, supervision, assembly, fabrication, transportation, storage, or delivery.

1.2 Notwithstanding any provision in the Agreement Documents to the contrary, under no circumstances whatsoever shall the Contractor be entitled to any increase in the Fixed Price for performance of the Work or any element thereof except strictly in accordance with the provisions of Section 29 of Exhibit A, General Conditions, dealing with changes to the scope of the Work.

1.3 **1.3 LUMP SUM FIXED PRICE BREAKDOWN.** The lump sum Fixed Price breakdown included herein is intended to include pricing for all of the Work identified in the Agreement and all of its parts including the Specifications and all of the drawings whether or not the captions in this Section 1.3 adequately describe all of the Work. The captions are provided as a generalized breakdown of the Work.

1.3.1	Temporary Sediment Control	\$ 12,500
1.3.2	Site Clearing and Grubbing	61,000
1.3.3	Demolition	20,000
1.3.4	Earthwork	272,000
1.3.5	Subballast Including Geotextile	694,000
1.3.6	Extending Drainage Culvert at N5020 and the Railroad Crossing	66,000
1.3.7	Drainage Structures	562,000
1.3.8	Grass Seeding	5,000
1.3.9	Independent Materials Testing Services	38,000
	TOTAL FIRM FIXED PRICE	1,730,500

2.0 MEASUREMENT FOR PAYMENT

2.1 Contractor shall prepare written monthly estimates for Tampa Electric's approval covering the amount and value of work satisfactorily performed by Contractor up to the date of such estimate. Such estimate may be made by strict measurement, or by estimate, or partly by one method and partly by another. Estimates shall not include materials or equipment not incorporated into the Work. The quantity of Work to be paid for under any item for which a unit price is fixed shall be the number of Tampa Electric approved units of work satisfactorily completed in accordance with the Agreement and computed in accordance with applicable measurement for payment provisions of this Agreement.

2.2 Contractor shall make all surveys necessary for determining all Work to be paid for under this Agreement. Copies of field notes, computations and other records made by Contractor for the purpose of determining the percentage of work complete shall be furnished to Tampa Electric



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**TAMPA ELECTRIC COMPANY
COMMERCIAL EVALUATION SUMMARY
GENERATION CONTRACTS**

BUSINESS CONFIDENTIAL

DATE: January 21, 2009
REQ # _____
IFB/RFO # BBX-111-08

WORK ORDER NUMBER:
PURCHASE ORDER NUMBER: BBX-111-08-43305

PROJECT: BIG BEND STATION RAIL UNLOADING PROJECT

SCOPE OF SUPPLY: SITEWORK DEVELOPMENT

TYPE	ACCOUNT NUMBER			BUYER	VENDOR CODE	BILLING TERMS	FRT. TERMS	SHIP VIA	(M)	SALES TAX	BLANKET ORDER DATES & AMOUNT																	
NN	ORIG	NAURC	RES. CODE	BEN. LOC.		01 X Other	01 X Other	01 X Other		02 Other NA	From 02-01-09 To 03-31-10	Max \$1,730,500 Ret \$1,000,000																
1	Lot	Contractor shall provide all engineering services, labor, supervision, materials (except materials specifically identified as being furnished by Tampa Electric), construction plant, tools, equipment, consumables, fuel, utilities, temporary services and facilities, transportation, storage, maintenance during construction and any and all other items and services required to complete sitework construction for Tampa Electric's Big Bend Power Station Rail Unloading Project as more fully described in Exhibit C Specification T-5474.			CCC Group, Inc. (12/16/08)	\$3,051,138.00	Johnson Brothers (12/16/08)	\$1,678,000.00	Moretrench (12/16/08)	\$3,050,331.00	\$3,227,767.00 (See Remark Below)																	
BASE BID:																												
COMMERCIAL/CONTRACTUAL ADJUSTMENTS																												
TECHNICAL ADJUSTMENTS																												
TECHNICALLY ACCEPTABLE																												
ADJUSTED PRICE																												
FOB POINT																												
FREIGHT CHARGES																												
SPECIAL CHARGES																												
TOTAL CONTRACT PRICE																												
TERMS OF PAYMENT																												
ACCEPTS STANDARD TERMS AND CONDITIONS																												
REQUIRED DELIVERY/COMPLETION DATE																												
Small (S), Small Disadvantaged (SD), Women-Owned (W) Business																												
<input checked="" type="checkbox"/> M - Multiple Sources Considered, Low Bid <input type="checkbox"/> O - Only Known Source <input type="checkbox"/> P - Preferred Source Before Bidding** <input type="checkbox"/> S - Specific Source Chosen After Bid Receipt** <input type="checkbox"/> N - No Bid Required <input type="checkbox"/> OEM - Original Equipment Manufacturer Memo of Justification Attached																												
A. If "M" or "S" award, in excess of \$100,000, and no small, small disadvantaged or women-owned small business concerns were solicited, check here (<input checked="" type="checkbox"/>) and select one of the following reasons: <input checked="" type="checkbox"/> 1. Source (s) not available. <input type="checkbox"/> 2. Source (s) declined. <input type="checkbox"/> 3. Other (see comments).																												
REMARKS Two RFP Addenda were issued to all bidders subsequent to the original RFP release date and the RFP D. CCC Group and Johnson Brothers received those two addenda and Moretrench stated that they did not. After review, Moretrench's proposal they were given Addendum No. 2 and were advised that they could resubmit their proposal after 10 days in the impact of the information contained in Addendum No. 2. Moretrench submitted their revised proposal on December 22, 2008.																												
AWARD RECOMMENDATION CONTRACTOR Johnson Brothers Construction CONTRACT AMOUNT \$1,730,500																												
APPROVAL REQUIRED APPROVAL PAGE 1 OF 1																												
<table border="1"> <tr> <td>Contracts Administrator</td> <td>Project Engineer / Project Lead</td> <td>Construction Manager</td> <td>Engineering Mgr. / Construction Mgr.</td> <td>General Manager Projects</td> <td>Director E&C</td> <td>Vice President</td> <td>President</td> </tr> <tr> <td>NA</td> <td>NO</td> <td>YES</td> <td>YES</td> <td>YES</td> <td>YES</td> <td>YES</td> <td>YES</td> </tr> </table>													Contracts Administrator	Project Engineer / Project Lead	Construction Manager	Engineering Mgr. / Construction Mgr.	General Manager Projects	Director E&C	Vice President	President	NA	NO	YES	YES	YES	YES	YES	YES
Contracts Administrator	Project Engineer / Project Lead	Construction Manager	Engineering Mgr. / Construction Mgr.	General Manager Projects	Director E&C	Vice President	President																					
NA	NO	YES	YES	YES	YES	YES	YES																					

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CONFIDENTIAL

17-15/1
(162)

PBC

1/25/09
1-26-09

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GENERATION CONTRACTS

DATE: January 26, 2009
TO: Jim Robertson
FROM: Keith Corman
SUBJECT: Big Bend Station Rail Unloading Project
Sitework Construction
Request for Commitment Authorization

ATTACHMENTS:

1. Commercial Evaluation Summary / GPR
2. Duplicate Originals of Purchase Order No. BBX-111-08-43305

BACKGROUND

On November 20, 2008, RFP No. BBX-111-08 was released to 5 civil construction contractors. The invited bidders were CCC Group, Johnson Bros. LLC, Kearney Construction, Moretrench Construction, and TIC. The scope included complete material supply and construction of site development requirements at Big Bend Station in support of rail facilities for the Rail Unloading Project which is scheduled to go into service at the end of 2009. The RFP requested lump sum pricing for the development work.

CURRENT SITUATION

Proposals were received on December 16, 2008. Kearney and TIC declined to bid. The other three invited bidders submitted proposals. The low evaluated bid for the Work was received from Johnson Bros., \$1,730,500.

There has been a delay in the expected date for receipt of the Phase 2 permit. The consequence is that the scheduled date for start of construction has changed from April 1, 2009 to May 1, 2009. The contract date for completion of the railroad installation is now August 1, 2009 which supports the overall project schedule.

Johnson Bros. has taken no exceptions to Tampa Electric's standard terms and conditions for contracts of this type. The agreement includes provisions for liquidated damages for late completion of construction of \$1,000 per day. The price is firm, that is, no escalation. Tampa Electric will withhold retention of 10% of each progress payment.

BUDGET

The project budget for the railroad track work for the Rail Unloading Project at Big Bend Station is \$1,742,580. The proposed purchase order price is \$12,080 or .7% below the budget.

RECOMMENDATION

I recommend that a contract be awarded to Johnson Bros Contractor for \$1,730,500 for the material supply and sitework development for the Big Bend Station Rail Unloading Project.



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17-15/1

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Big Bend Station Rail Unloading Project
Concrete Foundation Installation
AGREEMENT NO. BBX-118-09-43350

This Agreement, entered into as of the 3rd day of April, 2009 by and between Tampa Electric Company ("Tampa Electric"), whose address is 702 North Franklin Street, Tampa, Florida 33602 and Johnson Bros. LLC ("Contractor"), whose address is 5476 Lithia Pinecrest Road, Lithia, FL, 33547, constitutes the agreement between Tampa Electric and Contractor which includes this Form of Agreement and the following documents:

Exhibit A General Conditions

Exhibit B Commercial Terms

Exhibit C Specification T-5477 Concrete Foundation Installation for the Rail Unloading Project at the Big Bend Power Station, Issue for Contract, Rev. C, dated March 27, 2009, including all of the engineering drawings and other documents referenced therein

WORK TO BE PERFORMED: Contractor shall provide all labor, supervision, materials (except materials specifically identified as being furnished by Tampa Electric), construction plant, tools, equipment, consumables, fuel, utilities, temporary services and facilities, transportation, storage, maintenance during construction and any and all other items and services required to fully perform and complete the installation of reinforced concrete foundations for the support of unloading hopper, conveyor tunnel, conveyors and transfer structures for Tampa Electric's Big Bend Station Rail Unloading Project as more fully described in EXHIBIT C, Specification T-5477 Concrete Foundation Installation (THE "WORK").

SCHEDULE: The Work shall be performed in accordance with the milestone dates set forth in the schedule described in Exhibit B, Commercial Terms.

COMPENSATION: Contractor's full compensation for the satisfactory performance and completion of all the Work and compliance with all terms and conditions of this Agreement shall be as set forth in Exhibit B, Commercial Terms.

ORDER OF PRECEDENCE: All contract documents are essential parts of this Agreement and a requirement occurring in one is binding as though occurring in all. Unless expressly provided otherwise herein, in case of conflict between any of the contract documents the order of precedence shall be as follows: (i) This Form of Agreement, (ii) Exhibit B, Commercial Terms, (iii) Exhibit A, General Conditions, (iv) Exhibit C, Specification T-5477 Concrete Foundation Installation.

This Agreement contains the entire agreement between the parties and supersedes all previous proposals, understandings, correspondence and/or agreements, either oral or written.

IN WITNESS WHEREOF, the parties hereto have executed this Agreement as of the date first written above.

Tampa Electric Company

By:

Thomas L Hernandez

Name:

Thomas L Hernandez

Title:

VP - Energy Supply

Johnson Bros. LLC

By:

Timmy Kirkman

Name:

Timmy Kirkman

Title:

V.P. - Managing Partner



CONFIDENTIAL

17-16 (183)

EXHIBIT B
COMMERCIAL TERMS

1.0 PRICING

- 1.1 Contractor agrees to perform the Work strictly in accordance with the Agreement Documents for a total and fixed price equal to **Seven Million, Seven-hundred Eighty-two Thousand, One Hundred Dollars (US) (\$7,782,100)** (the "Fixed Price"). The Fixed Price includes all compensation due to the Contractor for the complete performance of and all elements of the Work including, without limitation, the procurement of materials, supplies, consumables, tools, equipment, labor, supervision, assembly, fabrication, transportation, storage, and delivery. Under no circumstances whatsoever shall the Fixed Price be increased due to any increase in the Contractor's cost of performing the Work including, without limitation, the availability or unavailability of, or any increase in the Contractor's cost of, any materials, supplies, consumables, tools, equipment, labor, supervision, assembly, fabrication, transportation, storage, or delivery.
- 1.2 Notwithstanding any provision in the Agreement Documents to the contrary, under no circumstances whatsoever shall the Contractor be entitled to any increase in the Fixed Price for performance of the Work or any element thereof except strictly in accordance with the provisions of Section 29 of Exhibit A, General Conditions, dealing with changes to the scope of the Work.
- 1.3 LUMP SUM FIXED PRICE BREAKDOWN. The lump sum Fixed Price breakdown included herein is intended to include pricing for all of the Work identified in the Agreement and all of its parts including the Specifications and all of the drawings whether or not the captions in this Section 1.3 adequately describe all of the Work. The captions are provided as a generalized breakdown of the Work.

1.3.1 Mobilization	\$780,000.00
1.3.2 Temporary Sediment Control	30,000.00
1.3.3 Reinforced concrete for the unloading hopper foundation	1,600,000.00
1.3.4 Reinforced concrete for the C-10 conveyor tunnel	670,000.00
1.3.5 Reinforced concrete foundations for the support of C-10 conveyor	23,000.00
1.3.6 Reinforced concrete foundations for the support of C-11 conveyor	65,000.00
1.3.7 Reinforced concrete foundations for the support of C-12 conveyor	490,600.00
1.3.8 Reinforced concrete foundations for the support of C-13 conveyor	42,000.00
1.3.9 Reinforced concrete foundations for the support of C-14 conveyor	254,000.00
1.3.10 Reinforced concrete foundations for the support of C-15 conveyor	22,000.00
1.3.11 Reinforced concrete foundations for the support of C-16 conveyor	23,500.00
1.3.12 Reinforced concrete foundations for Transfer Structure TS-10	74,500.00
1.3.13 Reinforced concrete foundations for Transfer Structure TS-11	54,500.00



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1.3.14 Reinforced concrete foundations for Transfer Structure TS-12	75,000.00
1.3.15 Reinforced concrete foundations for Transfer Structure TS-13	49,600.00
1.3.16 Reinforced concrete foundations for Transfer Structure TS-14	54,000.00
1.3.17 Reinforced concrete foundations for Transfer Structure TS-15	53,300.00
1.3.18 Reinforced concrete foundations for Transfer Structure TS-16	50,800.00
1.3.19 Reinforced concrete foundations for the three PCC Buildings	161,600.00
1.3.20 Waste Water sump including drain lines from down spouts to the sump	61,000.00
1.3.21 Earthwork for grading in the area around Transfer Structure TS-12, Transfer Structure TS-14 and the north side of conveyor C-12	92,000.00
1.3.22 Electrical grounding	300,000.00
1.3.23 Topsoil rework for ditches, berms and embankment slopes	3,500.00
1.3.24 Seeding of ditches, berms and embankment slopes	47,500.00
1.3.25 Sheet pile cofferdam for the construction of the unloading hopper & tunnel	2,516,000.00
1.3.26 Demobilization	69,500.00
1.3.27 All other work	94,000.00
1.3.28 Performance Bond	25,200.00
TOTAL FIRM LUMP SUM PRICE:	17-14/6 \$7,782,100.00 17/2

2.0 MEASUREMENT FOR PAYMENT

- 2.1 Contractor shall prepare written monthly estimates for Tampa Electric's approval covering the amount and value of work satisfactorily performed by Contractor up to the date of such estimate. Such estimate may be made by strict measurement, or by estimate, or partly by one method and partly by another. Estimates shall not include materials or equipment not incorporated into the Work. The quantity of Work to be paid for under any item for which a unit price is fixed shall be the number of Tampa Electric approved units of work satisfactorily completed in accordance with the Agreement and computed in accordance with applicable measurement for payment provisions of this Agreement.
- 2.2 Contractor shall make all surveys necessary for determining all Work to be paid for under this Agreement. Copies of field notes, computations and other records made by Contractor for the purpose of determining the percentage of work complete shall be furnished to Tampa Electric upon request. Contractor shall notify Tampa Electric prior to the time surveys are made. Tampa Electric, at its sole discretion, may witness and verify such surveys.



CONFIDENTIAL

17-16

**TAMPA ELECTRIC COMPANY
COMMERCIAL EVALUATION SUMMARY
GENERATION CONTRACTS**

BUSINESS CONFIDENTIAL

WORK ORDER NUMBER:
PURCHASE ORDER NUMBER:
NIACS CODE: 238110

PROJECT: Big Bend Station Rail Unloading Project
SCOPE OF SUPPLY: Concrete Foundations

DATE: 02-Apr-09
REQ # N/A
IFB/RFQ # BBX-118-09

TYPE	ACCOUNT NUMBER				BUYER	VENDOR CODE	BILLING TERMS	FRT. TERMS	SHIP VIA	(M)	SALES TAX	BLANKET ORDER DATES & AMOUNT	
ORIG	NAURC	RES. CODE	BEN. LOC.			01 <input checked="" type="checkbox"/> Other	01 <input checked="" type="checkbox"/> Other	01 <input checked="" type="checkbox"/> Other			02 <input type="checkbox"/> Other N/A	From 04/02/09	Max \$7,782,100
NN	971	L93 21	3 100		KAC	JCH079						To 12/31/09	Rel \$7,782,100
ITEM NO.	QTY	DESCRIPTION	Amec	CCC Group Inc	Crescent Calsons	Johnson Bros.	Westwinds Ene. Services	TIC					
1	Lump Sum	Detail, furnish, deliver to the Project Site, install concrete foundations for the Big Bend Station Rail Unloading Project complete as covered by the Project (S&L) Specification T-5477, and as based on meeting the conditions of the Bid Documents. The scope consists of a combination concrete foundations for coal unloading hopper, conveyor bent foundations, and transfer structure foundations. See the next sheet for details of each bidder's proposal including adjustments.	\$11,624,363.00	\$10,401,463.00	NO BID See Note 1	\$7,807,300.00	NO BID See Note 1	NO BID See Note 1					
RULE 110			\$11,624,363.00	\$10,401,463.00		\$7,807,300.00							
COMMERCIAL/CONTRACTUAL ADJUSTMENTS (See Line 3.1 Following)						\$25,200.00							
TECHNICAL ADJUSTMENTS (See Line 3.1 Following)													
TECHNICALLY ACCEPTABLE						YES							
ADJUSTED PRICE													
BUDGET						\$6,049,040.00							
BUDGET OVERAGE						\$1,732,160.00							
BUDGET OVERAGE % OF BUDGET						28.6%							
TOTAL CONTRACT PRICE						\$7,782,100.00	7-16						
TERMS OF PAYMENT			Progress Payments N30										
ACCEPTS STANDARD TERMS AND CONDITIONS			Yes										
REQUIRED DELIVERY/COMPLETION DATE			No										
Small(S1), Small Disadvantaged(M1), Women-Owned(W1) Business			No										
<input checked="" type="checkbox"/> M - Multiple Sources Considered, Low Bid <input type="checkbox"/> O - Only Known Source <input type="checkbox"/> P - Preferred Source Before Bidding** <input type="checkbox"/> S - Specific Source Chosen After Bid Receipt** <input type="checkbox"/> N - No Bid Required <input type="checkbox"/> OEM - Original Equipment Manufacturer <input type="checkbox"/> Memo of Justification Attached			A. If "M" or "S" award, in excess of \$100,000, and no small, small disadvantaged or women-owned small business concerns were solicited, check here (<input checked="" type="checkbox"/>) and select one of the following reasons: <input checked="" type="checkbox"/> 1. Source (s) not available. <input type="checkbox"/> 2. Source (s) declined. <input type="checkbox"/> 3. Other (see comments).			AWARD RECOMMENDATION CONTRACTOR Johnson Bros. CONTRACT AMOUNT \$7,782,100							
* Must be documented by C/A ** Memo of justification required						REMARKS 1. None							
APPROVAL REQUIRED APPROVAL PAGE 1 OF 1			Contract Manager YES <i>Kaloum</i>	Engineering Manager NO	Project Manager YES <i>Robert</i>	General Manager Projects YES <i>John</i>	Director E & C YES <i>MJH</i>	Vice President Energy Supply YES <i>Russell</i>	President YES <i>CH</i>				

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17-16/1
(182)

4/2/09 4/2/09 4-3-09 4-5-09

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GENERATION CONTRACTS

DATE: April 2, 2009
TO: Jim Robertson
FROM: Keith Corman
SUBJECT: Big Bend Station Rail Unloading Project
Concrete Foundations
Request for Commitment Authorization

ATTACHMENTS:

1. Commercial Evaluation Summary / GPR
2. Duplicate Originals of Purchase Order No. BBX-118-09-43350

BACKGROUND

On February 20, 2009, RFP No. BBX-118-09 was released to 6 civil construction contractors. The invited bidders were Amec, CCC Group, Coastal Caisson, Johnson Bros. LLC, Moretrench Construction, and TIC. The scope included complete material supply and construction of concrete foundations and structures, including grounding and some grading and sodding at Big Bend Station in support of coal handling facilities for the Rail Unloading Project which is scheduled to go into service at the end of 2009. The RFP requested lump sum pricing for the work.

CURRENT SITUATION

Proposals were received on March 20, 2009. Coastal Caisson, Moretrench, and TIC declined to bid. The other three invited bidders submitted proposals. The low evaluated bid for the Work was received from Johnson Bros., \$7,782,100.

There has been a delay in the expected date for receipt of the Phase 2 permit. The delay is not expected to cause any consequential effects to construction of the concrete structures. Johnson Bros. is prepared to begin construction April 20, 2009 but may mobilize sooner. The contract date for completion of the concrete structures is July 24, 2009 which supports the overall project schedule.

Johnson Bros. has taken no exceptions to Tampa Electric's standard terms and conditions for contracts of this type. The agreement includes provisions for liquidated damages for late completion the major milestones of \$10,000 per day. The price is firm, that is, no escalation. Tampa Electric will withhold retention of 10% of each progress payment. The lump sum price includes \$25,200 for a performance bond.

BUDGET

The project budget for the concrete structures for the Rail Unloading Project at Big Bend Station is \$6,049,940. The proposed agreement price is \$1,732,160 or 28.3% over the budget.

RECOMMENDATION

I recommend that a contract be awarded to Johnson Bros Contractor for \$7,782,100 for the construction of concrete foundations and other structures for the Big Bend Station Rail Unloading Project.



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195886



JOHNSON BROS.

Teco Big Bend Power Plant

Agreement No. BBX-118-09-43350 *2-2*

Big Bend Station Rail Unloading Project
Apollo Beach, Fl.

To: Mike Hegarty/P4
Project Administrator

Re: Pay Estimate # 2
Pay Period Ending 5/31/09

Original Contract Amount: \$ 7,782,100.00

Additional Contract Amount: \$ -

Current Contract Amount: \$ 7,782,100.00

Amount Invoiced to Date: \$ 3,703,231.00

Current Invoice Amount: \$ 1,565,779.00 *16-512-1*

Percent Complete (Dollars): 47.6% *M88*

Original Contract Time: 119

Additions to Contract Time: 0

Current Contract Time: 119

Time Used to Date: 54

Percent Complete (Time): 45.4%

16-512-1
M88
17-16122,137,452.00
17-16132,497,005.00
003
6,200,296.00
17/2



5476 Lithia Pinecrest Road / Lithia, FL 33547 / (813) 685-5101 / Fax (813) 685-5939

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JOHNSON BROS.
NATIONAL CIVIL CONTRACTOR

DECLASSIFIED

18545

Application For Payment

APPLICATION NO: 1
APPLICATION DATE: 4/30/2009
PERIOD TO: 4/30/2009

To Owner: Tampa Electric Company
PO. Box 3285
Tampa, FL 33601
Attention: Accounts Payable

DW
970

MAY 04 2009

Remit to: Johnson Bros. LLC
5476 Lithia Pinecrest Rd
P.O. Box 588
Lithia, FL 33547
Office: (813) 685-5101

EREG
47541

Project: **Big Bend Station Rail Unloading Project**
(Concrete Foundation Installation)
Agreement No. BBX-118-09-43350

L-1

Original Contract Amount: \$ 7,782,100.00
Additional Contract Amount: \$ -
Current Contract Amount: \$ 7,782,100.00
Amount Invoiced to Date: \$ 2,137,452.00
Current Invoice Amount: \$ 2,137,452.00

17-161-1
14-5/2-1

SENT FOR APPROVAL

MAY 04 2009

ACCOUNTS PAYABLE
SUSIE 34829

M98



5476 Lithia Pinecrest Road / Lithia, FL 33547 / (813) 685-5101 / Fax (813) 685-5939

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206640



JOHNSON BROS.
NATIONAL CIVIL CONTRACTOR

JOH 079

Teco Big Bend Power Plant

Agreement No. BBX-118-09-43350

Big Bend Station Rail Unloading Project
Apollo Beach, FL.

DW

To: Mike Hegarty/P4
Project Administrator

Re: Pay Estimate # 3
Pay Period Ending 6/30/09

43350-003

Original Contract Amount:	\$ 7,782,100.00
Additional Contract Amount:	\$ 39,994.88
Current Contract Amount:	\$ 7,822,094.88
Amount Invoiced to Date:	\$ 6,200,296.08
Current Invoice Amount:	\$ 2,497,065.08
Percent Complete (Dollars):	79.3%
Original Contract Time:	119
Additions to Contract Time:	0
Current Contract Time:	119
Time Used to Date:	84
Percent Complete (Time):	70.6%

17-14-1 SENT FOR APPROVAL

JUL - 6 2009

ACCOUNTS PAYABLE
SUSIE 34829

JUL 08 2009

m98



5476 Lithia Pinecrest Road / Lithia, FL 33547 / (813) 685-5101 / Fax (813) 685-5939

CONFIDENTIAL

17-16/1-3
(112)

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PARTIAL LIEN WAIVER, INDEMNITY AND AFFIDAVIT

DECLASSIFIED

THE STATE OF FLORIDA
COUNTY OF HILLSBOROUGH

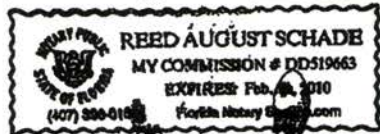
KNOW ALL MEN BY THESE PRESENTS:

BEFORE ME, the Undersigned Authority, on this day, the 1st day of July, 2009,
appeared Steve Strohm who being first duly sworn, deposed and said:

1. Johnson Bros. LLC ("Contractor") on or about April 3rd, 2009
entered into a written Contract ("Contract") with Tampa Electric Company
("Tampa Electric") for the furnishing of materials and performance of work incident to the
construction and completion of Big Bend Rail Unloading Project - Concrete Foundation
Installation- Agreement No. BBX-118-09-43350 (the "Work").
2. That he/she Steve Strohm is Managing Member
of Johnson Bros. LLC and that he/she has full
authority to make this affidavit in behalf of said Contractor.
3. That the Work being invoiced for this pay period has been completed and there exists no claims
to extra or changed Work for this pay period or previous pay periods except as set forth on
Exhibit "A" attached hereto.
4. That all sums or obligations due third parties in the performance of the Work invoiced during the
previous pay period, including labor, materials, subcontracts and rental of equipment have been
paid and there exists no laborers', materialmen's, or mechanics' lien or other liens or privileges of
any kind, nor any claims for same, resulting from any of the herein above described third parties
except as set forth on Exhibit "B" attached hereto.
5. That the funds invoiced and received by Contractor for this pay period shall be utilized to make
payment to laborers, materialmen, subcontractors or any other third party entitled to laborers',
materialmen's, or mechanics' liens by reason of or arising out of the Work.
6. That in consideration of payments made by Tampa Electric to Contractor, contractor hereby
agrees to indemnify and hold harmless Tampa Electric from and against all damages, costs, and
attorney's fees incurred by Tampa Electric arising out of laborers', materialmen's, mechanic's, or
similar third party lien rights or third party claims thereto, or claims to money due by any and all
subcontractors, laborers or materialmen by reason of or arising out of the Work.
7. That the statements contained in this Affidavit are made for the purpose of obtaining from Tampa
Electric the payment in the amount of Two million 4 hundred ninety five thousand sixty five dollars
and eight cents. (\$2,497,065.08) due this pay period.

Signed Steve J. Strohm

SUBSCRIBED AND SWORN TO BY Steve Strohm, before me, the
undersigned authority, on this 1st day of July, 2009.



[Signature]
Notary Public in and for the State of Florida

Attachments: Exhibit "A" Attached
Exhibit "B" Attached

☒ Not Attached and Unnecessary
☒ Not Attached and Unnecessary

PBC

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CONTRACT NO. BBX-116-08-43300

This Contract, entered into as of the 3rd day of February, 2009, by and between Tampa Electric Company ("Tampa Electric"), a Florida corporation whose principal address is 702 North Franklin Street, Tampa, Florida 33602 and Sargent & Lundy, L.L.C. ("Engineer"), an Illinois limited liability company whose principal address is 55 East Monroe Street, Chicago, IL 60603, constitutes the agreement between Tampa Electric and Engineer which includes this Signature Document and the following documents:

Exhibit A General Conditions
Exhibit B Commercial Terms
Exhibit C Scope of Work

1. WORK TO BE PERFORMED: Engineer shall provide all engineering and design labor, engineering management and other supervision, materials, tools, CADD work stations, equipment, facilities and any and all other items and services required to fully perform and complete detailed engineering required to construct new rail coal unloading facilities for Big Bend Station as more fully described in Exhibit C, Scope of Work, issued for Contract July 1, 2008 (the "Work").
2. SCHEDULE: The Work shall be performed in accordance with the milestone dates set forth in the contract schedule described in Exhibit B, Commercial Terms (the "Contract Schedule").
3. COMPENSATION: Engineer's full compensation for the satisfactory performance and completion of all the Work and compliance with all terms and conditions of this Contract shall be as set forth in Exhibit B, Commercial Terms.
4. ORDER OF PRECEDENCE: All Contract Documents are essential parts of this Contract and a requirement occurring in one is binding as though occurring in all. Unless expressly provided otherwise herein, in case of conflict between any of the Contract Documents the order of precedence shall be as follows: (i) This Contract Signature Document, (ii) Exhibit B, Commercial Terms, (iii) Exhibit A, General Conditions, and (iv) Exhibit C Scope of Work.

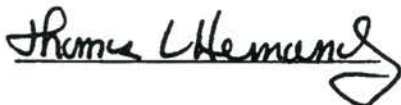
This Contract contains the entire agreement between the parties and supersedes all previous proposals, understandings, correspondence and/or agreements, either oral or written.

IN WITNESS WHEREOF, the parties hereto have executed this Contract as of the date first written above.

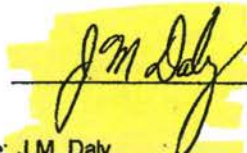
Tampa Electric Company

Sargent & Lundy, LLC

By:



By:



Name: T.L. Hernandez

Name: J.M. Daly

Title: Vice President, Energy Supply

Title: Senior Vice President



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17-17 (182)

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EXHIBIT B

COMMERCIAL TERMS

1. COST REIMBURSABLE CONTRACT

- 1.1 This is a Cost Reimbursable Contract. Tampa Electric will reimburse Engineer for all of its costs incurred in performance of the Work. Such costs include labor, supervision, materials, subcontracts, small tools, Engineer owned equipment, Engineer leased equipment, and Engineer's overhead costs. In addition to Engineer being reimbursed its costs, Engineer shall also be allowed a profit on its costs incurred. The costs to be reimbursed and the profit allowed are described below.
- 1.2 Tampa Electric reserves the right to direct Engineer to: (i) increase or decrease its work force; (ii) adjust the mix of the work force (e.g., increase the number of designers to engineers, the number of supervisors, etc.); (iii) provide equipment; or (iv) provide office facilities and office equipment.

2. PROJECT TEAM

- 2.1 Engineer's Primary Team shall consist of a Project Manager, Lead Mechanical, Lead Electrical, Lead I&C, and Lead Structural. The team will also include the services of Process Specialists, designers/CADD operators, and others as needed.
- 2.2 Engineer shall identify the anniversary date used for increasing the salary or hourly wage and the anticipated salary or hourly wage as a whole for all employees assigned to the work. Engineer has an annual cycle for salary increases which is effective April 1 of each year. Salary increases, as a result of promotions, typically are effective October 1, when applicable.

3. COMPENSATION

3.1 Costs

- 3.1.1 Basic Labor Compensation - Engineer will be reimbursed the actual salary and hourly wages incurred plus a payroll burden of one hundred eleven percent (111%) ("Basic Labor Compensation"). Included in this burden percentage are salary and wage related expenses such as sick and personal leave; vacation and holiday pay; home office overtime premium; health and retirement benefits; group life and worker's compensation insurance; and federal, state and local payroll taxes imposed on employees such as FICA, excise and unemployment taxes. Also included in the burden percentage are general office overhead expenses such as rent, light, supplies, and salaries and wages of certain personnel while engaged in the internal administration of Engineer. This burden percentage will remain fixed for the duration of the Work. Any work done by the Engineer's affiliate LTS&L will be billed at a fixed labor rate of \$56 per man-hour fully burdened during the year of 2008 and escalated at \$3 per man-hour or less for each year thereafter. The estimate of the Basic Labor Compensation is \$3,565,000. 17/2
- 3.1.2 Reimbursables - Tampa Electric will pay Engineer \$6.75 per man-hour for all hours charged to the Work for those items typically referred to as reimbursables (i.e., telegraph, facsimile, long distance telephone, prints, reproductions, printing services, computer charges, etc.). Non-typical items such as video conferencing, long distance conference call lines, M-Show, and other such items will be paid separately at cost. Tampa Electric will also pay Engineer - \$6 per man-hour for all Tampa Electric Staff located in the Engineer's Offices. (Tampa Electric staff charges will be based upon 8 hr/day - 5 days per week for the duration of the assignment.)
- 3.1.3 Overtime Provisions - It is contemplated that the Work will be performed on a straight time basis. Engineer may work overtime for its convenience; however, Tampa Electric will not reimburse Engineer for any overtime premium unless overtime is authorized by Tampa Electric in writing. In the event that Tampa Electric determines project scheduled overtime to be necessary for the successful completion of the Work, this Contract will be modified to the extent necessary to reimburse Engineer for overtime premiums. When project scheduled overtime is authorized payment will be made only after the employee has worked in excess of forty (40) hours in any scheduled work week. The overtime premium for all other persons charging time to the Work will be based on such employee's exempt or non-exempt status as documented by Engineer's certified payrolls.



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10-17

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SARGENT & LUNDY, L.L.C.

FOR WIRE or ACH PAYMENTS MADE FROM A U.S. BANK:
THE PRIVATEBANK

INVOICE NO.: 10624582
DATE: 07/05/2009
PAGE: 2

ABA NUMBER: [REDACTED]
ACCOUNT NUMBER: [REDACTED]
ACCOUNT TITLE: SARGENT & LUNDY, L.L.C.
PAYMENT DETAIL: TELEFAX NO: (312) 269-9675
Email To: accounts.receivable@sargentlundy.com

DECLASSIFIED

TAMPA ELECTRIC COMPANY
P.O. BOX 3285
TAMPA, FL 33601-3285
US

REMITTANCE ADDRESS FOR CHECK PAYMENTS:
SARGENT & LUNDY, L.L.C.
8070 SOLUTIONS CENTER
CHICAGO, IL 60677-8000

ATTN: GEN. ACCTG. DEPT.

CONTRACT: BBX-116-08-43300
16039/90165188

TIN: 36-1729848

TERMS: PAYMENT DUE PER TERMS OF THE CONTRACT

CLIENT INVOICING SPECIALIST:
S. BONET (312) 269-3447

Total Other Travel Expenses

3,314.98

Total Travel Expenses

\$3,703.05

Fees

Percentage of Cost Charge

13,363.95

Total Fees

\$13,363.95

Invoice Total

\$339,019.51

Less .5% Prompt Payment Discount

(\$1,695.10)

Amount Due

\$337,324.41 16-5/2-

COMPUTER & REPROGRAPHICS = \$6.75 HR

0.*

337,324.41 +
17-17/2375,480.07 +
17-17/3414,664.54 +
17-17/4366,711.93 +
004
1,494,180.95 =

Invoice



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17-17/10182

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SARGENT & LUNDY, L.L.C.

FOR WIRE or ACH PAYMENTS MADE FROM A U.S. BANK:
THE PRIVATEBANK

ABA NUMBER: [REDACTED]
ACCOUNT NUMBER: [REDACTED]
ACCOUNT TITLE: SARGENT & LUNDY, L.L.C.
PAYMENT DETAIL: TELEFAX NO:(312) 269-9675
Email To: accounts.receivable@sargentlundy.com

REMITTANCE ADDRESS FOR CHECK PAYMENTS:
SARGENT & LUNDY, L.L.C.
8070 SOLUTIONS CENTER
CHICAGO, IL 60677-8000

DECLASSIFIED

INVOICE NO.:10624582
DATE: 07/05/2009
PAGE: 1

TAMPA ELECTRIC COMPANY
P.O. BC X 3285
TAMPA, FL 33601-3285
US

ATTN: GEN. ACCTG. DEPT.

CONTRACT: BBX-116-08-43300
16039/90165188

TIN: 36-1729848

TERMS: PAYMENT DUE PER TERMS OF THE CONTRACT

CLIENT INVOICING SPECIALIST:
S. BONET (312) 269-3447

SERVICE THRU: 06/30/2009

SERVICE DESCRIPTION: 12312-001
RAIL UNLOADING PROJECT

Labor Charges		
Regular Wages	140,747.13	
Burden on Regular Wages	156,229.43	
Total Labor Charges 3,700.00 Hrs		\$296,976.56
Computer Services		
Computer Services- Fixed Rate	14,800.00	
Total Computer Services		\$14,800.00
Reprographic Services		
Repro/Misc. - Fixed Rate	10,175.95	
Total Reprographic Services		\$10,175.95
Travel Expenses		
Meals		
Hanko, E 08-JUN-09 - 10-JUN-09	106.26	
Shah, B 09-JUN-09 - 09-JUN-09	19.00	
Massa, A 27-MAY-09 - 09-JUN-09	262.81	
Total Meals	388.07	
Other Travel Expenses		
Hanko, E 03-JUN-09 - 10-JUN-09	810.53	
Shah, B 08-JUN-09 - 09-JUN-09	201.53	
Massa, A 03-JUN-09 - 09-JUN-09	2,302.92	

JUL 06 2009

Invoice



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SARGENT & LUNDY, L.L.C.

FOR WIRE or ACH PAYMENTS MADE FROM A U.S. BANK:
THE PRIVATEBANK

DECLASSIFIED

INVOICE NO.: 10620162

DATE: 06/04/2009

PAGE: 2

ABA NUMBER: [REDACTED]
ACCOUNT NUMBER: [REDACTED]
ACCOUNT TITLE: SARGENT & LUNDY, L.L.C.
PAYMENT DETAIL: TELEFAX NO: (312) 269-9675
Email To: accounts.receivable@sargentlundy.com

TAMPA ELECTRIC COMPANY
P.O. BOX 3285
TAMPA, FL 33601-3285
US

ATTN: GEN. ACCTG. DEPT.

REMITTANCE ADDRESS FOR CHECK PAYMENTS:
SARGENT & LUNDY, L.L.C.
8070 SOLUTIONS CENTER
CHICAGO, IL 60677-8000

CONTRACT: BBX-116-08-43300
16039/90165188

TIN: 36-1729848

TERMS: PAYMENT DUE PER TERMS OF THE CONTRACT

CLIENT INVOICING SPECIALIST:
S. BONET (312) 269-3447

Capouch, E 20-APR-09 - 23-APR-09

Massa, A 13-APR-09 - 17-APR-09

Total Other Travel Expenses

Total Travel Expenses

Fees

Percentage of Cost Charge

Total Fees

Invoice Total

Less .5% Prompt Payment Discount

Amount Due

800.92

2,102.92

3,834.32

\$4,260.17

14,840.41

\$14,840.41

\$377,366.90

(\$1,886.83)

\$375,480.07

16-5/2-1

COMPUTER & REPROGRAPHICS = \$6.75 HR

Invoice



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17-17/2
(192)

CONFIDENTIAL**SARGENT & LUNDY, L.L.C.**

FOR WIRE or ACH PAYMENTS MADE FROM A U.S. BANK:
THE PRIVATEBANK

DECLASSIFIED

INVOICE NO.: 10620162

DATE: 06/04/2009

PAGE: 1

ABA NUMBER: [REDACTED]
 ACCOUNT NUMBER: [REDACTED]
 ACCOUNT TITLE: SARGENT & LUNDY, L.L.C.
 PAYMENT DETAIL: TELEFAX NO: (312) 269-9675
 Email To: accounts.receivable@sargentlundy.com

TAMPA ELECTRIC COMPANY
 P.O. BOX 3285
 TAMPA, FL 33601-3285
 US

REMITTANCE ADDRESS FOR CHECK PAYMENTS:
 SARGENT & LUNDY, L.L.C.
 8070 SOLUTIONS CENTER
 CHICAGO, IL 60677-8000

ATTN: GEN. ACCTG. DEPT.

CONTRACT: BBX-116-08-43300
 16039/90165188

TIN: 36-1729848

TERMS: PAYMENT DUE PER TERMS OF THE CONTRACT

CLIENT INVOICING SPECIALIST:
 S. BONET (312) 269-3447

SERVICE THRU: 05/31/2009

SERVICE DESCRIPTION: 12312-001
 RAIL UNLOADING PROJECT

Labor Charges

Regular Wages

156,296.77

Burden on Regular Wages

173,489.56

Total Labor Charges 4,219.00 Hrs**\$329,786.33****Computer Services**

Computer Services- Fixed Rate

16,876.00

Total Computer Services**\$16,876.00****Reprographic Services**

Repro/Misc. - Fixed Rate

11,603.99

Total Reprographic Services**\$11,603.99****Travel Expenses****Meals**

Shah, B 15-APR-09 - 17-APR-09

38.00

Elischer, N 22-APR-09 - 23-APR-09

22.00

Capouch, E 22-APR-09 - 23-APR-09

225.32

Massa, A 15-APR-09 - 17-APR-09

140.53

Total Meals**425.85****Other Travel Expenses**

Shah, B 15-APR-09 - 17-APR-09

131.00

Elischer, N 20-APR-09 - 23-APR-09

799.48

Invoice

**CONFIDENTIAL**

17-17/2

CONFIDENTIAL**SARGENT & LUNDY, L.L.C.****FOR WIRE or ACH PAYMENTS MADE FROM A U.S. BANK:
THE PRIVATEBANK**ABA NUMBER: [REDACTED]
ACCOUNT NUMBER: [REDACTED]
ACCOUNT TITLE: SARGENT & LUNDY, L.L.C.
PAYMENT DETAIL: TELEFAX NO: (312) 269-9675
Email To: accounts.receivable@sargentlundy.com**DECLASSIFIED**INVOICE NO.: 10610990
DATE: 04/05/2009
PAGE: 2TAMPA ELECTRIC COMPANY
P.O. BOX 3285
TAMPA, FL 33601-3285
US

ATTN: GEN. ACCTG. DEPT.

REMITTANCE ADDRESS FOR CHECK PAYMENTS:
SARGENT & LUNDY, L.L.C.
8070 SOLUTIONS CENTER
CHICAGO, IL 60677-8000CONTRACT: BBX-116-08-43300
16039/90165188

TIN: 36-1729848

TERMS: PAYMENT DUE PER TERMS OF THE CONTRACT**CLIENT INVOICING SPECIALIST:**
S. BONET (312) 269-3447

Hanko, E 23-FEB-09 - 25-FEB-09	518.13	
King, P 26-FEB-09 - 09-MAR-09	843.05	
Shah, B 04-MAR-09 - 05-MAR-09	402.34	
Massa, A 25-FEB-09 - 05-MAR-09	1,162.35	
Krilich, S 17-FEB-09 - 25-FEB-09	1,082.29	
Total Other Travel Expenses	4,899.28	
Total Travel Expenses		\$5,515.26
Fees		
Percentage of Cost Charge	16,034.35	
Total Fees		\$16,034.35
*Adjustment		\$8,030.96
Invoice Total		\$416,748.29
Less .5% Prompt Payment Discount		(\$2,083.74)
Amount Due		\$414,664.54 17-17/
		16-5/2-1

COMPUTER & REPROGRAPHICS = \$6.75 HR

*ADJUSTMENT TO INVOICE 10608554 TO COVER
CHANGE IN BILLING TERMS FROM GAS
(ES-10-03) TO RAIL CONTRACT SPECIFIC
TERMS IN CONTRACT BBX-116-08-43300
(EFFECTIVE 02/03/09).

Invoice

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17-17/3

(1082)

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SARGENT & LUNDY, L.L.C.

173345

FOR WIRE or ACH PAYMENTS MADE FROM A U.S. BANK:
THE PRIVATEBANK

DECLASSIFIED

INVOICE NO.: 10610990
DATE: 04/05/2009
PAGE: 1

ABA NUMBER: [REDACTED]
ACCOUNT NUMBER: [REDACTED]
ACCOUNT TITLE: SARGENT & LUNDY, L.L.C.
PAYMENT DETAIL: TELEFAX NO: (312) 269-9675
Email To: accounts.receivable@sargentlundy.com

TAMPA ELECTRIC COMPANY
P.O. BOX 3285
TAMPA, FL 33601-3285
US

ATTN: GEN. ACCTG. DEPT.

REMITTANCE ADDRESS FOR CHECK PAYMENTS:
SARGENT & LUNDY, L.L.C.
8070 SOLUTIONS CENTER
CHICAGO, IL 60677-8000

CONTRACT: BBX-116-08-43300
16039/90165188

TIN: 36-1729848

TERMS: PAYMENT DUE PER TERMS OF THE CONTRACT

CLIENT INVOICING SPECIALIST:
S. BONET (312) 269-3447

SERVICE THRU: 03/31/2009

SERVICE DESCRIPTION: 12312-001
RAIL UNLOADING PROJECT

Labor Charges

Regular Wages

Burden on Regular Wages

Total Labor Charges 4,570.00 Hrs

Computer Services

Computer Services- Fixed Rate

Total Computer Services

Reprographic Services

Repro/Misc. - Fixed Rate

Total Reprographic Services

Travel Expenses

Meals

Nelson, C 05-MAR-09 - 06-MAR-09

Hanko, E 23-FEB-09 - 25-FEB-09

King, P 05-MAR-09 - 06-MAR-09

Shah, B 04-MAR-09 - 05-MAR-09

Massa, A 03-MAR-09 - 13-MAR-09

Total Meals

Other Travel Expenses

Nelson, C 26-FEB-09 - 06-MAR-09

SENT FOR APPROVAL

APR 07 2009

COLEEN x34821

168,871.29

187,447.51

18,280.00

12,568.92

24.69

215.66

15.39

308.24

615.98

891.12

\$356,318.80

\$18,280.00

\$12,568.92

m98

APR 05 2009

Invoice

next page



CONFIDENTIAL

17-17/3

CONFIDENTIAL

SARGENT & LUNDY, L.L.C.

FOR WIRE or ACH PAYMENTS MADE FROM A U.S. BANK:
THE PRIVATEBANK

ABA NUMBER: [REDACTED]
ACCOUNT NUMBER: [REDACTED]
ACCOUNT TITLE: SARGENT & LUNDY, L.L.C.
PAYMENT DETAIL: TELEFAX NO: (312) 269-9675
Email To: accounts.receivable@sargentlundy.com

DECLASSIFIED

INVOICE NO.: 10616142
DATE: 05/07/2009
PAGE: 1

TAMPA ELECTRIC COMPANY
P.O. BOX 3285
TAMPA, FL 33601-3285
US

ATTN: GEN. ACCTG. DEPT.

REMITTANCE ADDRESS FOR CHECK PAYMENTS:
SARGENT & LUNDY, L.L.C.
8070 SOLUTIONS CENTER
CHICAGO, IL 60677-8000

CONTRACT: BBX-116-08-43300
16039/90165188

TIN: 36-1729848

TERMS: PAYMENT DUE PER TERMS OF THE CONTRACT

CLIENT INVOICING SPECIALIST:
S. BONET (312) 269-3447

SERVICE THRU: 04/30/2009

SERVICE DESCRIPTION: 12312-001
RAIL UNLOADING PROJECT

Labor Charges	MAY 05 2009	
Regular Wages	154,817.21	
Burden on Regular Wages	171,847.22	
Total Labor Charges 4,007.00 Hrs		\$326,664.43
Computer Services		
Computer Services- Fixed Rate	16,028.00	
Total Computer Services		\$16,028.00
Reprographic Services		
Repro/Misc. - Fixed Rate	11,020.44	
Total Reprographic Services		\$11,020.44
Travel Expenses		
Meals		
Kazmar, J 12-MAR-09 - 12-MAR-09	141.93	
Total Meals	141.93	
Total Travel Expenses		\$141.93
Fees		
Percentage of Cost Charge	14,699.90	
Total Fees		\$14,699.90
Invoice Total		\$368,554.70
Less .5% Prompt Payment Discount		(\$1,842.77)

Invoice

\$ 366,711.93 ^{17-17/1}
16-5/2-1

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DECLASSIFIED

Employee Name	Total	Total	Total	Total	Total	Total	Hours	Per 1	Per 2
Antinori, Mark	5.22	9.1	14.32	2.2	61.04	63.24	77.56	7.42	70.14
Langley, Buddy	18.5	34.53	53.03	0	7.09	7.09	60.12	18.5	41.62
Rummell, Paul	23.77	37.36	61.13	13.12	63.13	76.25	137.38	36.89	100.49
Ruedeman, Brenton	0	59.06	59.06	0	10.46	10.46	69.52	0	69.52
McCray, Joel	0	13.5	13.5	0	8.75	8.75	22.25	0	22.25
Henry, Rosco	0	1	1	0	0	0	1	0	1
Shrader, Craig	41.09	57.34	98.43	21.06	27.51	48.57	147	62.15	84.85
Stallings, Gary	0	56.5	56.5	0	8.48	8.48	64.98	0	64.98
Lucas, John	0	18.06	18.06	0	4.28	4.28	22.34	0	22.34
Crowell, Carl	0	7	7	0	6	6	13	0	13
Sierra, Oscar	8	28.5	36.5	11.5	28.5	40	76.5	19.5	57
Skelton, Samuel	58.59	36.58	95.17	30.39	24.84	55.23	150.4	88.98	61.42
Culpepper, Malcolm	0	63.24	63.24	0	95.86	95.86	159.1	0	0
Rocamora, Albert	0	29.1	29.1	0	39.75	39.75	68.85	0	68.85
Duke, James	6.5	39	45.5	0	8	8	53.5	6.5	47
Buck, Terry	5	8	13	2	0	2	15	7	8
Pettys, Anthony	0	13.79	13.79	0	48.4	48.4	62.19	0	62.19
Martinez, Eugene	0	10	10	0	5.5	5.5	15.5	0	15.5
Westerman, Jerry	60.48	40.52	101	26.18	11.5	37.66	138.66	86.84	52.02
Thomas, Wilbert	10.44	64.76	75.2	4.4	37.04	41.44	118.64	14.84	101.8
Smith, Irvin	28.8	11.22	40.02	1.86	137.94	139.9	179.92	30.76	149.16
Chancey, Randolph	0.25	26.75	27	2.5	9.25	11.75	38.75	2.75	36
Creamer, Michael	0	7.33	7.33	8.83	42.9	51.73	59.06	8.83	50.23
Mullis, Raymond	22.78	37.55	60.31	0	19.98	19.98	80.29	22.78	57.53
Paul, Gilbert	0	8	8	0	15.5	15.5	23.5	0	23.5
Magann, William	5.16	12.94	18.1	0.66	47.54	48.2	66.3	5.82	60.48
Fernandez, Gustavo	3	23	26	0	17.5	17.5	43.5	3	40.5
Brown, Randal	24.83	64.15	88.98	0	9.07	9.07	98.05	24.83	73.22
Stafford, Alvin	0	8	8	0	1	1	9	0	9
Flowers, Harry	73.06	93.92	166.98	41.18	71.19	112.37	279.35	114.24	165.11
Bailey, Bobby	0	27	27	0	16.07	16.07	43.07	0	43.07
Solomon, Gabriel	10.35	36.85	47.2	0	8.69	8.69	55.89	10.35	45.54
Bryan, David	2	1.5	3.5	0	21.5	21.5	25	2	23
King, William	8	0	8	0	0	0	8	8	0
Howard, David	32	53.5	85.5	8	22.75	30.75	116.25	40	76.25
Yates, Brandon	5.22	7.13	12.35	2.2	102.3	104.5	116.85	7.42	109.43
Ellis, Michael	0	34	34	0	2.5	2.5	36.5	0	36.5
Carlisle, Justin	1.5	0	1.5	0	0	0	1.5	1.5	0
Moorman, James	0	29.53	29.53	0	19.13	19.13	48.66	0	48.66
Brock, Rhoby	5.22	48.75	53.97	2.2	11.12	13.32	67.29	7.42	59.87
Tuten, Chris	47.06	43.6	90.66	11.73	52.44	64.17	154.83	58.79	96.04
Heim, Lawrence	12.1	9.02	21.12	0.32	2.14	2.46	23.58	12.42	11.16
Childers, Marvin	0	22	22	0	45.2	45.2	67.2	0	67.2
Absher, Larry	7.25	0	7.25	0	0	0	7.25	7.25	0
Knight, Vincent	5.22	44.05	49.27	2.2	11.35	13.55	62.82	7.42	55.4
Parsels, Christopher	0	5.61	5.61	0	102.3	102.3	107.91	0	107.91
Highsmith, Curtis	0	15.5	15.5	0	12.65	12.65	28.15	0	28.15
Hardy, Travis	0	9.78	9.78	0	2.12	2.12	11.9	0	11.9
Montgomery, Michael	0	8	8	0	0.5	0.5	8.5	0	8.5
Souza, Joseph	0	15.6	15.6	0	3.97	3.97	19.57	0	19.57
Raulerson, Roy	5.22	32.24	37.46	2.2	9.42	11.62	49.08	7.42	41.66
Cooper, Ryan	30.24	19.92	50.16	12.83	90.51	103.34	153.5	43.07	110.43
Hutchinson, Joseph	0	12.5	12.5	0	0	0	12.5	0	12.5
Crews, Charles	3	0	3	0	0	0	3	3	0
Ray, Zachary	0	8	8	0	0.5	0.5	8.5	0	8.5
Jackson, Julius	0	4	4	0	0	0	4	0	4
Allen, John	0	8	8	0	1.67	1.67	9.67	0	9.67
Forte, Steven	29.32	40.37	69.69	6.33	19.65	25.98	95.67	35.65	60.02
Miller, Michael	0	9.5	9.5	0	2	2	11.5	0	11.5
Maiden, Jordan	7.12	42.13	49.25	0	14.8	14.8	64.05	7.12	56.93
Rhodes, Daniel	0	8	8	0	0.5	0.5	8.5	0	8.5
Bowden, Whitney	47.76	41.35	89.11	7.49	31.03	38.52	127.63	55.25	72.38
Simpson, Lewis	0	8.4	8.4	0	1.11	1.11	9.51	0	9.51
Dannenburg, Samuel	5.32	31.62	36.94	9.63	35.07	44.7	81.64	14.95	66.69
Griffin, Jeffrey	0	17.07	17.07	0	1.59	1.59	18.66	0	18.66
Wilson, Jesse	10.2	47.69	57.89	2.52	11.73	14.25	72.14	12.72	59.42
Bowden, Carl	10.14	42.63	52.77	0.98	16.5	17.48	70.25	11.12	59.13
Griffin, Dale	5.5	0	5.5	0	0	0	5.5	5.5	0
Hallman, Justin	0	13.08	13.08	0	2.33	2.33	15.41	0	15.41
Bergsma, Jason	0	33.54	33.54	0	43.59	43.59	77.13	0	77.13
Hobby, Ricky	5.32	32.71	38.03	9.63	7	16.63	54.66	14.95	39.71
Haas, Douglas	12.18	17.4	29.58	3.79	42.73	46.52	76.1	15.97	60.13
Feagle, Brent	0	22.2	22.2	0	4.23	4.23	26.43	0	26.43
Moore, Andrew	2.3	38.64	41.14	0.66	12.54	13.2	54.34	2.96	51.38
Davis, Clayton	0	37.25	37.25	0	46.72	46.72	83.97	0	83.97
Chico, Michael	0	38.25	38.25	0	117.16	117.16	117.16	0	117.16
Mckenzie, Curley	0	14	14	0	14	14	14	0	14
Mckenzie, C.	0	33.25	33.25	0	33.25	33.25	33.25	0	33.25
Almand, Robert	0	84.97	84.97	0	84.97	84.97	84.97	0	84.97
Miller, Roger	0	87.31	87.31	0	87.31	87.31	87.31	0	87.31
Hinson, Alton	0	87.31	87.31	0	87.31	87.31	87.31	0	87.31
	704.99	1899.66	2804.65	246.67	2074.89	2323.56	4928.21	953.66	3974.55

* Denotes Premium time. Premium hours are same hours worked as straight but with extra pay for "Lead"

16/a-3/1-1
2804.65

16/a-3/3-1

STRAIGHT TIME

Pay Period 1 (11/17/2008-11/30/2008)

Period 1

Pay Period 2 (12/01/2008 = 12/14/2008)

Period 2

Straight Time

Check Date 12/04/2008

Check Date 12/18/2008

Employee Name	5001	5501*	5504*	5519*	5533*	5553*	Total	5001	5501	5504	5519	5533	5553	Total	Total
Souza, Joseph							0	15.6						15.6	15.6
Raulerson, Roy	5.22						5.22	32.24						32.24	37.46
Cooper, Ryan	30.24						30.24	19.92						19.92	50.16
Hutchinson, Joseph							0	12.5						12.5	12.5
Crews, Charles	3						3							0	3
Ray, Zachary							0	8						8	8
Jackson, Julius							0	4						4	4
Allen, John							0	8						8	8
Forte, Steven	29.32						29.32	40.37						40.37	69.69
Miller, Michael							0	9.5						9.5	9.5
Maiden, Jordan	7.12						7.12	42.13						42.13	49.25
Rhodes, Daniel							0	8						8	8
Bowden, Whitney	47.76						47.76	41.35						41.35	89.11
Simpson, Lewis							0	8.4						8.4	8.4
Dannenburg, Samuel	5.32						5.32	31.62						31.62	36.94
Griffin, Jeffrey							0	17.07						17.07	17.07
Wilson, Jesse	10.2						10.2	47.69						47.69	57.89
Bowden, Carl	10.14						10.14	42.63						42.63	52.77
Griffin, Dale	5.5						5.5							0	5.5
Hallman, Justin							0	13.08						13.08	13.08
Bergsma, Jason							0	33.54						33.54	33.54
Hobby, Ricky	5.32						5.32	32.71						32.71	38.03
Haas, Douglas	12.18						12.18	17.4						17.4	29.58
Feagle, Brent							0	22.2						22.2	22.2
Moore, Andrew	2.3						2.3	38.84						38.84	41.14
Davis, Clayton							0	37.25						37.25	37.25
Chico, Michael															
Mckenzie, Curley															
Mckenzie, C.															
Almand, Robert															
Miller, Roger															
Hinson, Alton															
	596.65	3.5	0	4	100.34	0.5	704.99	1591.83	66	1.5	12.5	227.83	0	1899.66	2604.65

* Denotes Premium time. Premium hours are same hours worked as straight but with extra pay for "Lead"

2604.65

Traced to CATS show report (ZCATSSHOW)

- This report is a payroll application that stores time information
Information by hours, FERC Account (WBS) charged,
and type of pay (e.g. S/T, O/T, N/P, Holiday, Meal ticket, Sleep-in,
bad weather, Sick, Vacation, etc.)

Also, total hours on CATS show report were traced to pay remittance report.

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STRAIGHT TIME

Employee Name	Pay Period 1 (11/17/2008-11/30/2008)						Period 1 Total	Pay Period 2 (12/01/2008 = 12/14/2008)						Period 2 Total	Straight Time Total	
	5001	5501*	Check Date 12/04/2008					5001	5501	Check Date 12/18/2008						5553
			5504*	5519*	5533*	5553*				5504	5519	5533				
Antinori, Mark	5.22						5.22	9.1						9.1	14.32	
Langley, Buddy	18.5						18.5	34.53						34.53	53.03	
Rummell, Paul	23.77						23.77	37.36						37.36	61.13	
Ruedeman, Brenton							0	29.53				29.53		59.06	59.06	
McCray, Joel							0	6.75	6.75					13.5	13.5	
Henry, Rosco							0	1						1	1	
Shrader, Craig	41.09						41.09	57.34						57.34	98.43	
Stallings, Gary							0	28.25				28.25		56.5	56.5	
Lucas, John							0	9.03				9.03		18.06	18.06	
Crowell, Carl							0	3.5			3.5			7	7	
Sierra, Oscar	4	3.5				0.5	8	14.25	14.25					28.5	36.5	
Skelton, Samuel 19-1/1	46.41				12.18		58.59	36.58						36.58	95.17	
Culpepper, Malcolm							0	31.62				31.62		63.24	63.24	
Rocamora, Albert							0	11.75		1.5	6	9.85		29.1	29.1	
Duke, James	6.5						6.5	19.5	19.5					39	45.5	
Buck, Terry	5						5	8						8	13	
Pettys, Anthony							0	13.79						13.79	13.79	
Martinez, Eugene							0	5	5					10	10	
Westerman, Jerry	30.24				30.24		60.48	20.26				20.26		40.52	101	
Thomas, Wilbert	5.22				5.22		10.44	32.38				32.38		64.76	75.2	
Smith, Irvin	14.4				14.4		28.8	5.61				5.61		11.22	40.02	
Chancey, Randolph	0.25						0.25	26.75						26.75	27	
Creamer, Michael							0	7.33						7.33	7.33	
Mullis, Raymond	16.09				6.67		22.76	37.55						37.55	60.31	
Paul, Gilbert							0	4.5	3.5					8	8	
Magann, William	5.16						5.16	12.94						12.94	18.1	
Fernandez, Gustavo	3						3	20			3			23	26	
Brown, Randal	24.83						24.83	64.15						64.15	88.98	
Stafford, Alvin							0	8						8	8	
Flowers, Harry	46.41				26.65		73.06	53.42				40.5		93.92	166.98	
Bailey, Bobby							0	27						27	27	
Solomon, Gabriel	10.35						10.35	36.85						36.85	47.2	
Bryan, David	2						2	1.5						1.5	3.5	
King, William	4			4			8							0	8	
Howard, David	32						32	53.5						53.5	85.5	
Yates, Brandon	5.22						5.22	7.13						7.13	12.35	
Ellis, Michael							0	17	17					34	34	
Carlisle, Justin	1.5						1.5							0	1.5	
Moorman, James							0	29.53						29.53	29.53	
Brock, Rhoby	5.22						5.22	38.97				9.78		48.75	53.97	
Tuten, Chris	42.08				4.98		47.06	32.58				11.02		43.6	90.66	
Heim, Lawrence	12.1						12.1	9.02						9.02	21.12	
Childers, Marvin							0	22						22	22	
Absher, Larry	7.25						7.25							0	7.25	
Knight, Vincent	5.22						5.22	44.05						44.05	49.27	
Parsels, Christopher							0	5.61						5.61	5.61	
Highsmith, Curtis							0	15.5						15.5	15.5	
Hardy, Travis							0	9.78						9.78	9.78	
Montgomery, Michael							0	8						8	8	

CONFIDENTIAL

ZCATSSHOW

Run date: 10/12/2009
 Selection period: 11/17/2008 - 11/30/2008

Exc.	Pers.No.	Name	Date	Hours	WBS Element	A/AType	Att./abs. type text	Name	Created by	Created on	Time	Change	Last chnge	Time	
-	OOX	7892	Samuel Skelton	11/29/2008	3.04	535.A4369.01.149	2020	1.5 OT	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
-	OOX	7892	Samuel Skelton	11/29/2008	1.46	535.P4352.01.149	2020	1.5 OT	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
-	OOX	7892	Samuel Skelton	11/29/2008	1.00		3020	Misc. N/P 1.5 OT	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
-	OOX	7892	Samuel Skelton	11/29/2008	0.84	535.P4152.01.535	2020	1.5 OT	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
-	OOX	7892	Samuel Skelton	11/30/2008	1.00	530.A0706.15.530			Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
-	OOX	7892	Samuel Skelton	11/30/2008	3.10	530.P0792.01.530	2020	1.5 OT	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
-	OOX	7892	Samuel Skelton	11/30/2008	6.93	530.A0706.01.530	2020	1.5 OT	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
*				128.53											

125.53 - Hours worked
 3.00 - meal tickets p'd @ 12¢/hr
 125.53

19-1/1-1

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$$\sum V = 46.41 = \text{Straight Time}$$

19-1
p.2

$$\sum X = 21.86 = \text{Overtime}$$

19-2
p.2



CONFIDENTIAL

ZCATSSHOW

Run date: 10/12/2009
Selection period: 11/17/2008 - 11/30/2008

Cats show

Overpider
= 1.5 OT

Application - 11/2
11/2/08
has where changed, the
11/2/08

Exc.	Pers.No.	Name	Date	Hours	WBS Element	A/AType	Att./abs. type text	Name	Created by	Created on	Time	Change	Last chnge	Time
OOX	7892	Samuel Skelton	11/17/2008	5.32	535.H2134.01.138	2000	Straight Time	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/17/2008	2.68	535.W2134.01.138	2000	Straight Time	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/17/2008	0.45	535.W2134.01.138	2020	1.5 OT	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/17/2008	0.80	535.H2134.01.138	2020	1.5 OT	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/17/2008	0.25		3020	Misc. N/P 1.5 OT	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/18/2008	5.32	535.H2134.01.138	2000	Straight Time	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/18/2008	2.68	535.W2134.01.138	2000	Straight Time	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/18/2008	0.45	535.W2134.01.138	2020	1.5 OT	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/18/2008	0.80	535.H2134.01.138	2020	1.5 OT	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/18/2008	0.25		3020	Misc. N/P 1.5 OT	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/19/2008	0.34	535.W2134.01.138	2020	1.5 OT	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/19/2008	0.66	535.H2134.01.138	2020	1.5 OT	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/19/2008	0.25		3000	Misc. N/P Str. Time	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/19/2008	2.59	535.W2134.01.138	2000	Straight Time	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/19/2008	5.16	535.H2134.01.138	2000	Straight Time	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/20/2008	1.25		3000	Misc. N/P Str. Time	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/20/2008	6.61	535.H2135.01.138	2000	Straight Time	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/20/2008	0.50	535.H2135.01.138	2020	1.5 OT	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/20/2008	0.14	535.W2135.01.138	2000	Straight Time	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/21/2008	7.83	535.H2135.01.138	2000	Straight Time	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/21/2008	0.25		3020	Misc. N/P 1.5 OT	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/21/2008	0.01	535.W2135.01.138	2020	1.5 OT	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/21/2008	1.24	535.H2135.01.138	2020	1.5 OT	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/21/2008	0.17	535.W2135.01.138	2000	Straight Time	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/22/2008	0.17	535.W2135.01.138	2020	1.5 OT	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/22/2008	8.83	535.H2135.01.138	2020	1.5 OT	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/24/2008	2.68	535.W2134.01.138	2000	Straight Time	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/24/2008	5.32	535.H2134.01.138	2000	Straight Time	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/24/2008	1.00	535.H2134.15.138			Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/24/2008	0.25		3020	Misc. N/P 1.5 OT	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/24/2008	1.45	535.W2134.01.138	2020	1.5 OT	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/24/2008	2.80	535.H2134.01.138	2020	1.5 OT	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/25/2008	5.73	535.H2135.01.138	2020	1.5 OT	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/25/2008	6.86	535.H2135.01.138	2000	Straight Time	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/25/2008	0.14	535.W2135.01.138	2000	Straight Time	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/25/2008	0.67		3020	Misc. N/P 1.5 OT	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/25/2008	1.00		3005	Bad Weather Str. Time	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/25/2008	1.00	535.H2135.15.138			Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/25/2008	0.10	535.W2135.01.138	2020	1.5 OT	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/26/2008	2.00		3000	Misc. N/P Str. Time	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/26/2008	0.25		3020	Misc. N/P 1.5 OT	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/26/2008	0.50	535.H2134.01.138	2020	1.5 OT	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/26/2008	3.99	535.H2134.01.138	2000	Straight Time	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/26/2008	2.01	535.W2134.01.138	2000	Straight Time	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/26/2008	0.25	535.W2134.01.138	2020	1.5 OT	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/27/2008	8.00		4045	Holiday Pay	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/28/2008	8.00		4045	Holiday Pay	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10
OOX	7892	Samuel Skelton	11/29/2008	2.16	535.A4169.01.535	2020	1.5 OT	Approved	P00011374	12/01/2008	17:21:10	P00011374	12/01/2008	17:21:10

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Tampa Electric

Samuel M Skelton

FED Single 01 Plus

0.00

Pay Period: 11/17/2008 to 11/30/2008

Personnel # 7892

Resident St:FL

Unemploy St:FL

Basic Pay: 31.2300

Curr :	GROSS	-	PRE-TAX	=	TAXABLE	-	TAXES	-	POST-TAX	=	NET
NonPd:	4,720.51	-	948.50	=	3,772.01	-	1,111.39	-	357.50	=	2,303.12
YTD :	5.10	-	0.00	=	5.10	-	0.00	-	0.00	=	0.00
NonPd:	106,478.82	-	8,108.93	=	98,369.89	-	28,052.88	-	8,322.72	=	61,994.29
	125.58	-	0.00	=	125.58	-	0.00	-	0.00	=	0.00

EARNINGS	RATE	HOURS	CURRENT	YTD	TAXES	CURRENT	YTD
SuccShar				6,770.63	W/H EE	765.86	20,249.72
StghTm	31.2300	59.50	1,858.18	40,714.68	Soc Sec	279.91	6,324.00
BadWth	31.2300	1.00	31.23	331.64	Medicare	65.62	1,479.16
NP ST	31.2300	3.50	109.31	2,828.28	Total	1,111.39	28,052.88
NP1.5 OT	46.8450	2.92	136.79	2,819.94	PRE-TAX DEDS	CURRENT	YTD
NP2.0 OT				56.05	SavPreTx	748.80-	3,515.83-
NPSftyTr				1,514.78	Health	192.48-	4,427.04-
OT1.5MSO				458.14	Dental	7.22-	166.06-
MSO Drvd				229.07	Total	948.50	8,108.93
OT2.0MSO				140.53	POST-TAX DEDS	CURRENT	YTD
MSO Drvd				140.53	Putloanl	297.15-	6,942.62-
OT 1.5	46.8450	42.61	1,996.07	16,578.83	UnionDue	36.73-	839.49-
OT 2.0				5,220.90	UnionDue	2.50-	57.50-
CloutOT				6,791.06	UnionDue	0.50-	11.50-
Callout2				2,757.51	HlthClub	5.00-	115.00-
Dinner	13.50	3.00	40.50	1,242.00	UW-GT Hr	15.62-	356.61-
Lead	1.50	16.00	24.00	1,126.87	Total	357.50-	8,322.72-
Ld OT	2.25	11.00	24.75	878.96			
Vacation				7,194.48			
Holiday	31.2300	16.00	499.68	2,214.64			
Birthday				241.36			
Safety				249.84			
Sleep In				5,478.42			
Funeral				499.68			
Total		125.53	4,720.51	106,478.82			

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MESSAGES:

LEAVE ACCRUALS

HOURS REMAINING

Dir. Dep. Checking

AMOUNT

ACCOUNT#

Sick Time

40.0

2,303.12

****78079

Vacation

96.0

Vacation Carryover

0.0

Total Current Net

2,303.12

Floating Holiday

8.0

Birthday Holiday

0.0

Representation of
 12345678910
 (12345678910)
 in 1/2 steps

A difference in
can you not
tillate

Difference w/b # of
 meas taken for
 changed to \$13.50
NOV Time taken
 in and out.

$$\begin{array}{r} 59.5 \\ 1.0 \\ 3.5 \\ 2.92 \\ 43.61 \\ 16.00 \\ \hline 125.53 \end{array}$$

PBC

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OVERTIME

Employee Name	Pay Period 1				Period 1 Total	Pay Period 2				Period 2 Total					
	5310	5733	5753	5310		5320	5355	5357	5701*		5705*	5719*	5733*	5210	5211
Hardy, Travis				0	2.12										2.12
Montgomery, Michael				0	0.5										0.5
Souza, Joseph				0	3.97										3.97
Raulerson, Roy	2.2			2.2	9.42										9.42
Cooper, Ryan	12.83			12.83	64.76	25.75									90.51
Hutchinson, Joseph				0											0
Crews, Charles				0											0
Ray, Zachary				0	0.5										0.5
Jackson, Julius				0											0
Allen, John				0	1.67										1.67
Forte, Steven	6.33			6.33	19.65										19.65
Miller, Michael				0	2										2
Maiden, Jordan				0	14.8										14.8
Rhodes, Daniel				0	0.5										0.5
Bowden, Whitney	7.49			7.49	23.78	7.25									31.03
Simpson, Lewis				0	1.11										1.11
Dannenburg, Samuel	9.63			9.63	25.07	10									35.07
Griffin, Jeffrey				0	1.59										1.59
Wilson, Jesse	2.52			2.52	11.73										11.73
Bowden, Carl	0.98			0.98	16.5										16.5
Griffin, Dale				0											0
Hallman, Justin				0	2.33										2.33
Bergsma, Jason				0	25.6	17.99									43.59
Hobby, Ricky	9.63			9.63	7										7
Haas, Douglas	3.79			3.79	24.23	18.5									42.73
Feagle, Brent				0	4.23										4.23
Moore, Andrew	0.66			0.66	12.54										12.54
Davis, Clayton				0	29.47	17.25									46.72
Chico, Michael				0	15.5		12.5	10.25							38.25
Mckenzie, Curley				0	71.96	11.87						33.33			117.16
Mckenzie, C.				0	11.25	2.75									14
Almand, Robert				0	33.25										33.25
Miller, Roger				0	49.69	15.66						19.62			84.97
Hinson, Alton				0	73.47	13.84									87.31
	198.81	44.11	5.75	248.67	1423.92	324.3	12.5	10.25	30.25	5.5	2	246.17	10	10	2074.89

* Denotes Premium time. Premium hours are same hours worked as straight but with extra pay for "Lead"

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OVERTIME

Employee Name	Pay Period 1			Period 1	Pay Period 2			Pay Period 3							Period 2
	5310	5733	5753	Total	5310	5320	5355	5357	5701*	5705*	5719*	5733*	5210	5211	Total
Antinori, Mark	2.2			2.2	52.95	8.09									61.04
Langley, Buddy				0	7.09										7.09
Rummell, Paul	13.12			13.12	43.13	20									63.13
Ruedeman, Brenton				0	5.23							5.23			10.46
McCray, Joel				0	4.75				4						8.75
Henry, Rosco				0											0
Shrader, Craig	21.06			21.06	18.02	9.49									27.51
Stallings, Gary				0	4.24							4.24			8.48
Lucas, John				0	2.14							2.14			4.28
Crowell, Carl				0	6										6
Sierra, Oscar	5.75		5.75	11.5	14.25				14.25						28.5
Skelton, Samuel	21.86	8.53		30.39	14.35	10.49									24.84
Culpepper, Malcolm				0	30.68	17.25						47.93			95.86
Rocamora, Albert				0	20.75	2					2		7.5	7.5	39.75
Duke, James				0	4				4						8
Buck, Terry	2			2											0
Pettys, Anthony				0	31.76	12.75						3.89			48.4
Martinez, Eugene				0	2.75				2.75						5.5
Westerman, Jerry	13.08	13.08		26.16	5.75							5.75			11.5
Thomas, Wilbert	2.2	2.2		4.4	18.52							18.52			37.04
Smith, Irvin	0.98	0.98		1.96	58.96	10.01						68.97			137.94
Chancey, Randolph	2.5			2.5	9.25										9.25
Creamer, Michael	8.83			8.83	34.4	8.5									42.9
Mullis, Raymond				0	19.98										19.98
Paul, Gilbert				0	11.5				4						15.5
Magann, William	0.66			0.66	42.2	5.34									47.54
Fernandez, Gustavo				0	12.5								2.5	2.5	17.5
Brown, Randal				0	9.07										9.07
Stafford, Alvin				0	1										1
Flowers, Harry	21.86	19.32		41.18	17.73	20.49						32.97			71.19
Bailey, Bobby				0	16.07										16.07
Solomon, Gabriel				0	8.69										8.69
Bryan, David				0	14	2				5.5					21.5
King, William				0											0
Howard, David	8			8	22.75										22.75
Yates, Brandon	2.2			2.2	81.46	20.84									102.3
Ellis, Michael				0	1.25				1.25						2.5
Carlisle, Justin				0											0
Moorman, James				0	18.81	0.32									19.13
Brock, Rhoby	2.2			2.2	9							2.12			11.12
Tuten, Chris	11.73			11.73	36.99	13.99						1.46			52.44
Heim, Lawrence	0.32			0.32	2.14										2.14
Childers, Marvin				0	41.83	3.37									45.2
Absher, Larry				0											0
Knight, Vincent	2.2			2.2	11.35										11.35
Parsels, Christopher				0	83.79	18.51									102.3
Highsmith, Curtis				0	12.65										12.65

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