BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 120015-EI
FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

MINIMUM FILING REQUIREMENTS
2013 TEST YEAR

COM
APA 1
ECR 17
GCL 1
RAD 1
SRC 1
ADM
OPC
CLK 1

VOLUME 4 OF 7
SECTION E: RATE SCHEDULES
MFR E-1 TO MFR E-11

E 1 of 2

DOCUMENT NUMBER-DATE
01625 MAR 19 13
FPSC-COMMISSION CLERK

INDEX
MINIMUM FILING REQUIREMENTS (MFRs)
SECTION E - RATE SCHEDULES
MFRs E-1 to E-11

SCHEDULE	DESCRIPTION	PERIOD	PAGES
E-1	COST OF SERVICE STUDIES	Test - 2013	13
E-2	EXPLANATION OF VARIATIONS FROM COST OF SERVICE STUDY APPROVED IN COMPANY'S LAST RATE CASE	Test - 2013	1
E-3a	COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE	Test - 2013	28
E-3b	COST OF SERVICE STUDY - ALLOCATION OF EXPENSE COMPONENTS TO RATE SCHEDULE	Test - 2013	20
E-4a	COST OF SERVICE STUDY - FUNCTIONALIZATION AND CLASSIFICATION OF RATE BASE	Test - 2013	7
E-4b	COST OF SERVICE STUDY - FUNCTIONALIZATION AND CLASSIFICATION OF EXPENSES	Test - 2013	6
E-5	SOURCE AND AMOUNT OF REVENUES - AT PRESENT AND PROPOSED RATES	Test - 2013	2
E-6a	COST OF SERVICE STUDY - UNIT COSTS, PRESENT RATES	Test - 2013	37
E-6b	COST OF SERVICE STUDY - UNIT COSTS, PROPOSED RATES	Test - 2013	19
E-7	DEVELOPMENT OF SERVICE CHARGES	Test - 2013	8
E-8	COMPANY - PROPOSED ALLOCATION OF THE RATE INCREASE BY RATE CLASS	Test - 2013	1
E-9	COST OF SERVICE - LOAD DATA	Test - 2013	1
E-10	COST OF SERVICE - DEVELOPMENT OF ALLOCATION FACTORS	Test - 2013	122
E-11	DEVELOPMENT OF COINCIDENT AND NON COINCIDENT DEMANDS FOR COST STUDY	Test - 2013	85

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: Provide under separate cover a cost of service study that allocates production and transmission plant using the average of the twelve monthly coincident peaks and 1/13 weighted average demand (12 CP and 1/13th) method. In addition, if the company is proposing a different cost allocation method, or if a different method was adopted in its last rate case, provide cost of service studies using these methods as well. All studies filed must be at both present and proposed rates. The cost of service analysis must be done separately for each rate class. If it is not possible to separate the costs of the lighting classes, the lighting classes can be combined.

Each cost study must include a schedule showing total revenues, total expenses, NOI, rate base, rate of return, rate of return index, revenue requirements at an equalized rate of return, revenue excess/deficiency, and revenue requirements index, for each rate class and for the total retail jurisdiction for the test year.

In all cost of service studies filed, the average of the 12 monthly peaks method must be used for the jurisdictional separation of the production and transmission plant and expenses unless the FERC has approved another method in the utility's latest wholesale rate case. The minimum distribution system concept must not be used. The jurisdictional rate base and net operating income in the studies must equal the fully adjusted rate base in Schedule B-1 and the fully adjusted net operating income in Schedule C-1.

Costs and revenues for recovery clauses, franchise fees, and other items not recovered through base rates must be excluded from the cost of service study. Costs for service charges must be allocated consistently with the allocation of the collection of the revenues from these charges. Any other miscellaneous revenues must be allocated consistent with the allocation of the expense associated with the facilities used or services purchased.

If an historic test year is used, the twelve monthly peaks must be the hour of each month having the highest FIRM load, (i.e., exclude the load of non-firm customers in determining the peak hours).

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender, Renae B. Deaton

Line No.	(1)
1	
2	
3	FPL is providing a cost of service study that allocates production and transmission plant on the 12CP and 1/13 method as required in this MFR. Please refer to MFR E-10 for a detailed explanation
4	of the allocation methodologies used to develop the cost of service study.
5	
6	See Attached Schedules:
7	Attachment # 1 - Cost of Service Study at Present Rates (Projected and Equalized)
8	Attachment # 2 - Cost of Service Study at Proposed Retail ROR (Equalized)
9	Attachment # 3 - Cost of Service Study at Proposed Rates
10	
11	
12	
13	

MFR E-1 - COST OF SERVICE STUDY
2013 AT PRESENT RATES
($000 WHERE APPLICABLE)

	Total Retail	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
RATE BASE -											
Electric Plant In Service	30,424,227	537,718	36,277	165,272	1,768,944	8,401	6,079,976	2,656,415	483,871	26,977	23,245
Accum Depreciation & Amortization	(11,901,711)	(210,252)	(14,160)	(67,480)	(691,822)	(3,285)	(2,379,914)	(1,039,647)	(189,500)	(11,019)	(9,035)
Net Plant In Service	18,522,516	327,467	22,118	97,792	1,077,122	5,116	3,700,062	1,616,768	294,371	15,958	14,209
Plant Held For Future Use	230,192	4,523	294	1,636	13,535	65	49,175	21,871	4,077	269	197
Construction Work in Progress	501,676	9,421	618	3,569	29,565	147	103,846	45,815	8,510	583	403
Net Nuclear Fuel	565,229	15,541	974	7,084	32,052	208	137,514	61,965	13,313	1,053	495
Total Utility Plant	19,819,614	356,952	24,003	110,081	1,152,274	5,535	3,990,597	1,746,419	320,271	17,863	15,304
Working Capital - Assets	3,593,422	70,198	4,579	27,084	233,334	1,570	721,705	312,615	61,614	4,165	2,649
Working Capital - Liabilities	(2,376,213)	(44,811)	(2,932)	(16,920)	(155,523)	(1,041)	(468,434)	(202,179)	(39,476)	(2,614)	(1,722)
Working Capital - Net	1,217,209	25,388	1,647	10,164	77,811	529	253,271	110,436	22,137	1,551	927
Total Rate Base	21,036,823	382,340	25,650	120,245	1,230,085	6,064	4,243,869	1,856,855	342,408	19,414	16,231
REVENUES -											
Sales of Electricity	4,266,616	73,145	5,467	23,403	304,655	1,665	860,848	311,835	57,388	4,043	2,884
Other Operating Revenues	140,637	1,470	96	265	8,780	25	19,742	7,417	1,329	43	62
Total Operating Revenues	4,407,253	74,615	5,563	23,669	313,434	1,690	880,590	319,253	58,716	4,086	2,947
EXPENSES -											
Operating & Maintenance Expense	(1,565,789)	(27,609)	(1,821)	(9,962)	(105,748)	(731)	(295,987)	(126,398)	(24,393)	(1,545)	(1,081)
Depreciation Expense	(803,912)	(13,400)	(916)	(4,510)	(47,332)	(244)	(153,556)	(65,757)	(12,035)	(732)	(583)
Taxes Other Than Income Tax	(371,710)	(6,530)	(441)	(2,002)	(22,179)	(113)	(73,647)	(32,010)	(5,863)	(326)	(281)
Amortization of Property Losses	1,151	22	1	6	49	(0)	255	116	20	1	1
Gain or Loss on Sale of Plant	2,641	52	3		154	1	562	254	45		2
Total Operating Expenses	(2,737,619)	(47,466)	(3,173)	(16,468)	(175,055)	(1,088)	(522,373)	(223,794)	(42,227)	(2,602)	(1,942)
Net Operating Income Before Taxes	1,669,634	27,150	2,391	7,201	138,379	603	358,217	95,458	16,490	1,484	1,005
Income Taxes	(513,276)	(7,995)	(780)	(1,966)	(47,456)	(200)	(112,885)	(23,172)	(3,803)	(454)	(276)
NOI Before Curtailment Adjustment	1,156,359	19,154	1,611	5,235	90,923	403	245,332	72,286	12,687	1,030	729
Curtailment Credit Revenue	618							460	158		
Reassign Curtailment Credit Revenue	(618)	(12)	(1)	(5)	(35)	(0)	(134)	(60)	(11)	(1)	(1)
Net Curtailment Credit Revenue		(12)	(1)	(5)	(35)	(0)	(134)	400	147	(1)	(1)
Net Curtailment NOI Adjustment		(7)	(0)	(3)	(22)	(0)	(82)	245	90	(1)	(0)
Net Operating Income (NOI)	1,156,359	19,147	1,611	5,232	90,902	403	245,249	72,532	12,778	1,030	729

MFR E-1 - COST OF SERVICE STUDY
2013 AT PRESENT RATES
($000 WHERE APPLICABLE)

	Total Retail	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
Rate of Return (ROR)	5.50%	5.01%	6.28%	4.35%	7.39%	6.64%	5.78%	3.91%	3.73%	5.30%	4.49%
Parity At Present Rates	1.00	0.91	1.14	0.79	1.34	1.21	1.05	0.71	0.68	0.96	0.82
EQUALIZED RATE OF RETURN (ROR) -											
Equalized Base Revenue Requirements	4,266,616	76,196	5,139	25,652	266,655	1,552	841,313	360,035	67,251	4,105	3,151
Other Operating Revenues	140,637	1,470	96	265	8,780	25	19,742	7,417	1,329	43	62
Total Equalized Revenue Requirements	4,407,253	77,666	5,236	25,918	275,434	1,577	861,055	367,453	68,580	4,148	3,213
Revenue Requirements Deficiency (Excess)	0	3,051	(328)	2,249	(38,000)	(113)	(19,535)	48,200	9,863	61	267
Revenue Requirements Index[1]	100.0%	96.1%	106.3%	91.3%	113.8%	107.2%	102.3%	86.9%	85.6%	98.5%	91.7%

[1] (Total Revenues divided by
Total Equalized Revenue Requirements)

Note: Totals may not add due to rounding.

MFR E-1 - COST OF SERVICE STUDY
2013 AT PRESENT RATES
($000 WHERE APPLICABLE)

	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST
RATE BASE -							
Electric Plant In Service	85,582	7,928	18,011,768	507,999	5,926	2,679	15,249
Accum Depreciation & Amortization	(33,948)	(2,974)	(7,062,034)	(177,124)	(2,324)	(972)	(6,222)
Net Plant In Service	51,635	4,954	10,949,734	330,875	3,601	1,707	9,027
Plant Held For Future Use	133	43	133,398	753	49	19	155
Construction Work in Progress	800	88	293,085	4,760	106	33	328
Net Nuclear Fuel	545	67	290,767	2,915	179	41	515
Total Utility Plant	53,113	5,152	11,666,984	339,303	3,936	1,800	10,026
Working Capital - Assets	6,579	666	2,104,094	39,336	843	262	2,128
Working Capital - Liabilities	(4,552)	(445)	(1,406,325)	(27,184)	(541)	(173)	(1,340)
Working Capital - Net	2,027	221	697,769	12,152	302	89	788
Total Rate Base	55,140	5,373	12,364,753	351,455	4,238	1,889	10,814
REVENUES -							
Sales of Electricity	11,479	853	2,532,394	70,674	1,252	369	4,262
Other Operating Revenues	206	38	100,149	886	83	11	34
Total Operating Revenues	11,684	890	2,632,543	71,559	1,335	380	4,297
EXPENSES -							
Operating & Maintenance Expense	(3,350)	(306)	(945,715)	(19,892)	(341)	(115)	(796)
Depreciation Expense	(3,207)	(208)	(481,570)	(19,238)	(152)	(58)	(413)
Taxes Other Than Income Tax	(991)	(96)	(220,609)	(6,331)	(73)	(33)	(184)
Amortization of Property Losses	4	0	647	26	0	0	1
Gain or Loss on Sale of Plant	3	1	1,544	18	0	1	
Total Operating Expenses	(7,541)	(608)	(1,645,703)	(45,417)	(565)	(206)	(1,392)
Net Operating Income Before Taxes	4,143	282	986,840	26,143	770	174	2,905
Income Taxes	(1,221)	(68)	(303,825)	(7,688)	(289)	(56)	(1,142)
NOI Before Curtailment Adjustment	2,923	214	683,015	18,455	480	118	1,762
Curtailment Credit Revenue							
Reassign Curtailment Credit Revenue	(0)	(0)	(357)	(0)	(0)	(0)	(0)
Net Curtailment Credit Revenue	(0)	(0)	(357)	(0)	(0)	(0)	(0)
Net Curtailment NOI Adjustment	(0)	(0)	(219)	(0)	(0)	(0)	(0)
Net Operating Income (NOI)	2,923	214	682,796	18,454	480	118	1,762

MFR E-1 - COST OF SERVICE STUDY
2013 AT PRESENT RATES
($000 WHERE APPLICABLE)

	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST
Rate of Return (ROR)	5.30%	3.99%	5.52%	5.25%	11.33%	6.25%	16.30%
Parity At Present Rates	0.96	0.73	1.00	0.96	2.06	1.14	2.96
EQUALIZED RATE OF RETURN (ROR) -							
Equalized Base Revenue Requirements	11,656	985	2,527,293	72,084	848	345	2,357
Other Operating Revenues	206	38	100,149	886	83	11	34
Total Equalized Revenue Requirements	11,861	1,022	2,627,441	72,970	931	357	2,391
Revenue Requirements Deficiency (Excess)	177	132	(5,102)	1,411	(404)	(23)	(1,906)
Revenue Requirements Index[1]	98.5%	87.1%	100.2%	98.1%	143.4%	106.5%	179.7%

[1] (Total Revenues divided by
Total Equalized Revenue Requirements)

Note: Totals may not add due to rounding.

MFR E-1 - COST OF SERVICE STUDY
2013 EQUALIZED AT PROPOSED RETAIL ROR
($000 WHERE APPLICABLE)

	Total Retail	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
RATE BASE -											
Electric Plant In Service	30,424,227	537,718	36,277	165,272	1,768,944	8,401	6,079,976	2,656,415	483,871	26,977	23,245
Accum Depreciation & Amortization	(11,901,711)	(210,252)	(14,160)	(67,480)	(691,822)	(3,285)	(2,379,914)	(1,039,647)	(189,500)	(11,019)	(9,035)
Net Plant In Service	18,522,516	327,467	22,118	97,792	1,077,122	5,116	3,700,062	1,616,768	294,371	15,958	14,209
Plant Held For Future Use	230,192	4,523	294	1,636	13,535	65	49,175	21,871	4,077	269	197
Construction Work in Progress	501,676	9,421	618	3,569	29,565	147	103,846	45,815	8,510	583	403
Net Nuclear Fuel	565,229	15,541	974	7,084	32,052	208	137,514	61,965	13,313	1,053	495
Total Utility Plant	19,819,614	356,952	24,003	110,081	1,152,274	5,535	3,990,597	1,746,419	320,271	17,863	15,304
Working Capital - Assets	3,593,422	70,198	4,579	27,084	233,334	1,570	721,705	312,615	61,614	4,165	2,649
Working Capital - Liabilities	(2,376,213)	(44,811)	(2,932)	(16,920)	(155,523)	(1,041)	(468,434)	(202,179)	(39,476)	(2,614)	(1,722)
Working Capital - Net	1,217,209	25,388	1,647	10,164	77,811	529	253,271	110,436	22,137	1,551	927
Total Rate Base	21,036,823	382,340	25,650	120,245	1,230,085	6,064	4,243,869	1,856,855	342,408	19,414	16,231
TARGET REVENUE REQUIREMENTS (EQUALIZED) -											
Equalized Base Revenue Requirements	4,748,138	85,477	5,764	28,596	294,452	1,700	940,996	404,808	75,535	4,579	3,550
Other Operating Revenues	175,636	1,577	102	274	11,185	26	24,259	8,236	1,452	46	62
Total Target Revenue Requirements	4,923,774	87,054	5,865	28,870	305,637	1,726	965,255	413,045	76,987	4,624	3,612
EXPENSES -											
Operating & Maintenance Expense	(1,566,643)	(27,629)	(1,821)	(9,970)	(105,735)	(731)	(296,127)	(126,553)	(24,423)	(1,546)	(1,082)
Depreciation Expense	(803,912)	(13,400)	(916)	(4,510)	(47,332)	(244)	(153,556)	(65,757)	(12,035)	(732)	(583)
Taxes Other Than Income Tax	(372,082)	(6,539)	(441)	(2,006)	(22,174)	(113)	(73,708)	(32,078)	(5,877)	(326)	(282)
Amortization of Property Losses	1,151	22	1	6	49	(0)	255	116	20	1	1
Gain or Loss on Sale of Plant	2,641	52	3		154	1	562	254	45		2
Total Operating Expenses	(2,738,845)	(47,495)	(3,173)	(16,480)	(175,037)	(1,088)	(522,574)	(224,017)	(42,270)	(2,603)	(1,943)
Net Operating Income Before Taxes	2,184,929	39,559	2,692	12,390	130,600	638	442,681	189,027	34,717	2,021	1,668
Income Taxes	(712,050)	(12,782)	(896)	(3,968)	(44,455)	(214)	(145,467)	(59,266)	(10,834)	(661)	(532)
NOI Before Curtailment Adjustment	1,472,878	26,777	1,796	8,422	86,145	425	297,214	129,761	23,883	1,360	1,137
Curtailment Credit Revenue	618							460	158		
Reassign Curtailment Credit Revenue	(618)	(12)	(1)	(5)	(35)	(0)	(134)	(60)	(11)	(1)	(1)
Net Curtailment Credit Revenue		(12)	(1)	(5)	(35)	(0)	(134)	400	147	(1)	(1)
Net Curtailment NOI Adjustment		(7)	(0)	(3)	(22)	(0)	(82)	245	90	(1)	(0)
Net Operating Income (NOI)	1,472,878	26,769	1,796	8,419	86,124	425	297,131	130,006	23,973	1,359	1,136

MFR E-1 - COST OF SERVICE STUDY
2013 EQUALIZED AT PROPOSED RETAIL ROR
($000 WHERE APPLICABLE)

	Total Retail	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
Equalized Rate of Return (ROR)	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%
TARGET REVENUE REQUIREMENTS DEFICIENCY -[1]											
Base Revenue Requirements	481,522	12,332	297	5,192	(10,203)	35	80,148	92,973	18,148	536	665
Other Operating Revenues - Misc Service Charges	34,999	106	5	9	2,406	1	4,517	819	123	3	0
Target Revenue Requirements Deficiency	516,521	12,439	302	5,201	(7,797)	36	84,665	93,792	18,270	538	665
TARGET REVENUE REQUIREMENTS INDEX[2]	89.5%	85.7%	94.9%	82.0%	102.6%	97.9%	91.2%	77.3%	76.3%	88.4%	81.6%

[1] Target Revenue Requirements at proposed ROR less Total Revenues at present rates from Attachment # 1.
[2] Total Revenues at present rates from Attachment # 1 divided by Target Revenue Requirements.

Note: Totals may not add due to rounding.

MFR E-1 - COST OF SERVICE STUDY
2013 EQUALIZED AT PROPOSED RETAIL ROR
($000 WHERE APPLICABLE)

	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST
RATE BASE -							
Electric Plant In Service	85,582	7,928	18,011,768	507,999	5,926	2,679	15,249
Accum Depreciation & Amortization	(33,948)	(2,974)	(7,062,034)	(177,124)	(2,324)	(972)	(6,222)
Net Plant In Service	51,635	4,954	10,949,734	330,875	3,601	1,707	9,027
Plant Held For Future Use	133	43	133,398	753	49	19	155
Construction Work in Progress	800	88	293,085	4,760	106	33	328
Net Nuclear Fuel	545	67	290,767	2,915	179	41	515
Total Utility Plant	53,113	5,152	11,666,984	339,303	3,936	1,800	10,026
Working Capital - Assets	6,579	666	2,104,094	39,336	843	262	2,128
Working Capital - Liabilities	(4,552)	(445)	(1,406,325)	(27,184)	(541)	(173)	(1,340)
Working Capital - Net	2,027	221	697,769	12,152	302	89	788
Total Rate Base	55,140	5,373	12,364,753	351,455	4,238	1,889	10,814
TARGET REVENUE REQUIREMENTS (EQUALIZED) -							
Equalized Base Revenue Requirements	12,936	1,117	2,804,191	80,555	882	392	2,609
Other Operating Revenues	279	38	126,845	1,044	153	12	47
Total Target Revenue Requirements	13,215	1,154	2,931,036	81,599	1,035	403	2,657
EXPENSES -							
Operating & Maintenance Expense	(3,353)	(306)	(946,209)	(19,909)	(340)	(115)	(794)
Depreciation Expense	(3,207)	(208)	(481,570)	(19,238)	(152)	(58)	(413)
Taxes Other Than Income Tax	(992)	(96)	(220,824)	(6,338)	(73)	(33)	(182)
Amortization of Property Losses	4	0	647	26	0	0	1
Gain or Loss on Sale of Plant	3	1	1,544	18	0	1	
Total Operating Expenses	(7,545)	(609)	(1,646,412)	(45,440)	(564)	(206)	(1,388)
Net Operating Income Before Taxes	5,670	546	1,284,624	36,159	471	197	1,268
Income Taxes	(1,810)	(170)	(418,695)	(11,552)	(174)	(65)	(511)
NOI Before Curtailment Adjustment	3,861	376	865,928	24,607	297	132	757
Curtailment Credit Revenue							
Reassign Curtailment Credit Revenue	(0)	(0)	(357)	(0)	(0)	(0)	(0)
Net Curtailment Credit Revenue	(0)	(0)	(357)	(0)	(0)	(0)	(0)
Net Curtailment NOI Adjustment	(0)	(0)	(219)	(0)	(0)	(0)	(0)
Net Operating Income (NOI)	3,861	376	865,710	24,607	297	132	757

MFR E-1 - COST OF SERVICE STUDY
2013 EQUALIZED AT PROPOSED RETAIL ROR
($000 WHERE APPLICABLE)

	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST
Equalized Rate of Return (ROR)	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%
TARGET REVENUE REQUIREMENTS DEFICIENCY -[1]							
Base Revenue Requirements	1,457	264	271,797	9,882	(370)	23	(1,653)
Other Operating Revenues - Misc Service Charges	74	0	26,696	158	70	0	13
Target Revenue Requirements Deficiency	1,531	264	298,493	10,040	(300)	23	(1,640)
TARGET REVENUE REQUIREMENTS INDEX[2]	88.4%	77.1%	89.8%	87.7%	128.9%	94.3%	161.7%

[1] Target Revenue Requirements at proposed ROR less Total Revenues at present rates from Attachment # 1.
[2] Total Revenues at present rates from Attachment # 1 divided by Target Revenue Requirements.

Note: Totals may not add due to rounding.

MFR E-1 - COST OF SERVICE STUDY
2013 AT PROPOSED RATES
($000 WHERE APPLICABLE)

	Total Retail	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
PROJECTED ROR AT PRESENT RATES - [1]											
Total Rate Base	21,036,823	382,340	25,650	120,245	1,230,085	6,064	4,243,869	1,856,855	342,408	19,414	16,231
Operating Revenues -											
Sales of Electricity	4,266,616	73,145	5,467	23,403	304,655	1,665	860,848	311,835	57,388	4,043	2,884
Other Operating Revenues	140,637	1,470	96	265	8,780	25	19,742	7,417	1,329	43	62
Total Operating Revenues	4,407,253	74,615	5,563	23,669	313,434	1,690	880,590	319,253	58,716	4,086	2,947
Total Operating Expenses	(3,250,894)	(55,461)	(3,952)	(18,434)	(222,511)	(1,288)	(635,259)	(246,966)	(46,029)	(3,056)	(2,218)
Net Operating Income (NOI)	1,156,359	19,147	1,611	5,232	90,902	403	245,249	72,532	12,778	1,030	729
Rate of Return (ROR)	5.50%	5.01%	6.28%	4.35%	7.39%	6.64%	5.78%	3.91%	3.73%	5.30%	4.49%
Parity at Present Rates	1.000	0.911	1.142	0.792	1.344	1.208	1.051	0.711	0.679	0.965	0.817
PROPOSED INCREASES - [2]											
Base Revenues	467,901	12,549	308	5,493	294	33	89,351	63,753	12,609	565	541
Unbilled Revenues	13,621	378	23	177	771	5	3,310	1,493	323	26	12
Miscellaneous Service Charges	34,999	106	5	9	2,406	1	4,517	819	123	3	0
Total Proposed Increases	516,521	13,033	337	5,679	3,471	39	97,178	66,065	13,055	594	553
PROJECTED ROR AT PROPOSED RATES -											
Total Rate Base	21,036,823	382,340	25,650	120,245	1,230,085	6,064	4,243,869	1,856,855	342,408	19,414	16,231
Operating Revenues -											
Sales of Electricity	4,748,138	86,072	5,799	29,074	305,720	1,703	953,509	377,081	70,320	4,634	3,438
Other Operating Revenues	175,636	1,577	102	274	11,185	26	24,259	8,236	1,452	46	62
Total Operating Revenues	4,923,774	87,649	5,900	29,348	316,905	1,729	977,768	385,317	71,771	4,680	3,500
Total Operating Expenses	(3,450,896)	(60,508)	(4,083)	(20,633)	(223,855)	(1,302)	(672,887)	(272,547)	(51,084)	(3,286)	(2,432)
Net Operating Income (NOI)	1,472,878	27,134	1,817	8,712	93,029	426	304,799	113,015	20,778	1,393	1,068
Rate of Return (ROR)	7.00%	7.10%	7.08%	7.24%	7.56%	7.03%	7.18%	6.09%	6.07%	7.18%	6.58%

MFR E-1 - COST OF SERVICE STUDY
2013 AT PROPOSED RATES
($000 WHERE APPLICABLE)

	Total Retail	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
Parity at Proposed Rates	1.000	1.014	1.012	1.035	1.080	1.004	1.026	0.869	0.867	1.025	0.940

(1) Per Attachment No. 1
(2) Per MFR E-5, Source and Amount of Revenues

Note: Totals may not add due to rounding.

MFR E-1 - COST OF SERVICE STUDY
2013 AT PROPOSED RATES
($000 WHERE APPLICABLE)

	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST
PROJECTED ROR AT PRESENT RATES -[1]							
Total Rate Base	55,140	5,373	12,364,753	351,455	4,238	1,889	10,814
Operating Revenues -							
Sales of Electricity	11,479	853	2,532,394	70,674	1,252	369	4,262
Other Operating Revenues	206	38	100,149	886	83	11	34
Total Operating Revenues	11,684	890	2,632,543	71,559	1,335	380	4,297
Total Operating Expenses	(8,762)	(676)	(1,949,528)	(53,104)	(854)	(262)	(2,534)
Net Operating Income (NOI)	2,923	214	682,796	18,454	480	118	1,762
Rate of Return (ROR)	5.30%	3.99%	5.52%	5.25%	11.33%	6.25%	16.30%
Parity at Present Rates	0.964	0.726	1.005	0.955	2.062	1.138	2.965
PROPOSED INCREASES -[2]							
Base Revenues	1,216	122	272,825	7,762	(300)	57	723
Unbilled Revenues	13	2	6,998	70	4	1	13
Miscellaneous Service Charges	74	0	26,696	158	70	0	13
Total Proposed Increases	1,303	123	306,519	7,990	(226)	58	750
PROJECTED ROR AT PROPOSED RATES -							
Total Rate Base	55,140	5,373	12,364,753	351,455	4,238	1,889	10,814
Operating Revenues -							
Sales of Electricity	12,708	976	2,812,217	78,505	956	427	4,999
Other Operating Revenues	279	38	126,845	1,044	153	12	47
Total Operating Revenues	12,988	1,014	2,939,062	79,550	1,109	438	5,046
Total Operating Expenses	(9,266)	(724)	(2,068,215)	(56,198)	(767)	(285)	(2,824)
Net Operating Income (NOI)	3,721	290	870,628	23,351	342	154	2,222
Rate of Return (ROR)	6.75%	5.40%	7.04%	6.64%	8.07%	8.15%	20.54%

MFR E-1 - COST OF SERVICE STUDY
2013 AT PROPOSED RATES
($000 WHERE APPLICABLE)

	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST
Parity at Proposed Rates	0.964	0.771	1.006	0.949	1.153	1.163	2.934

(1) Per Attachment No. 1
(2) Per MFR E-5, Source and Amount of Revenues

Note: Totals may not add due to rounding.

Schedule E-2 EXPLANATION OF VARIATIONS FROM COST OF SERVICE STUDY APPROVED IN COMPANY'S LAST RATE CASE Page 1 of 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: Explain the differences between the cost of service study approved in the company's last rate case and that same study filed as part of Schedule E-1 in this rate case (e.g., classification of plant, allocation factor used for certain plant or expenses, etc.)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

Line No.	(1)
1	
2	
3	FPL is providing a cost of service study that utilizes the same methodologies approved in FPL's last rate case, Docket No. 080677-EI.
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	
21	
22	
23	
24	
25	
26	
27	
28	
29	
30	
31	
32	
33	
34	
35	
36	

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Allocation Methodology: 12CP and 1/13th Rate Base Component	Total Retail		CILC-1D		CILC-1G		CILC-1T		GS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	**Total Retail**										
2	Plant In Service - Steam	2,459,604	100.000%	49,615	2.017%	3,186	0.130%	21,863	0.889%	140,083	5.695%
3	Plant In Service - Nuclear	4,821,934	100.000%	97,269	2.017%	6,247	0.130%	42,861	0.889%	274,626	5.695%
4	Plant In Service - Other Production	6,563,034	100.000%	132,390	2.017%	8,502	0.130%	58,338	0.889%	373,787	5.695%
5	Plant In Service - Transmission	3,531,589	100.000%	71,134	2.014%	4,568	0.129%	33,834	0.958%	200,837	5.687%
6	Plant In Service - Distribution	11,841,008	100.000%	166,671	1.408%	12,403	0.105%	857	0.007%	696,024	5.878%
7	Plant In Service - General	827,007	100.000%	14,141	1.710%	939	0.114%	5,152	0.623%	57,270	6.925%
8	Plant In Service - Intangible	380,051	100.000%	6,499	1.710%	431	0.114%	2,368	0.623%	26,318	6.925%
9	**Electric Plant In Service**	30,424,227	100.000%	537,718	1.767%	36,277	0.119%	165,272	0.543%	1,768,944	5.814%
10											
11	Accum Depreciation - Production	(5,652,161)	100.000%	(114,016)	2.017%	(7,322)	0.130%	(50,241)	0.889%	(321,910)	5.695%
12	Accum Depreciation - Transmission	(1,406,965)	100.000%	(28,338)	2.014%	(1,820)	0.129%	(13,517)	0.961%	(80,008)	5.687%
13	Accum Depreciation - Distribution	(4,287,302)	100.000%	(58,403)	1.362%	(4,387)	0.102%	(262)	0.006%	(251,452)	5.865%
14	Accum Depreciation - General Plant	(397,969)	100.000%	(6,805)	1.710%	(452)	0.114%	(2,479)	0.623%	(27,559)	6.925%
15	Accum Depreciation - Intangible	(157,314)	100.000%	(2,690)	1.710%	(179)	0.114%	(980)	0.623%	(10,894)	6.925%
16	**Accum Depreciation & Amortization**	(11,901,711)	100.000%	(210,252)	1.767%	(14,160)	0.119%	(67,480)	0.567%	(691,822)	5.813%
17											
18	**Net Plant In Service**	18,522,516	100.000%	327,467	1.768%	22,118	0.119%	97,792	0.528%	1,077,122	5.815%
19											
20	**Plant Held For Future Use**	230,192	100.000%	4,523	1.965%	294	0.128%	1,636	0.711%	13,535	5.880%
21											
22	CWIP - Production	267,095	100.000%	5,388	2.017%	346	0.130%	2,374	0.889%	15,212	5.695%
23	CWIP - Transmission	73,201	100.000%	1,474	2.014%	95	0.129%	706	0.965%	4,162	5.686%
24	CWIP - Distribution	82,891	100.000%	1,217	1.468%	88	0.106%	0	0.000%	4,755	5.737%
25	CWIP - General & Intangible	78,489	100.000%	1,342	1.710%	89	0.114%	489	0.623%	5,435	6.925%
26	**Construction Work in Progress**	501,676	100.000%	9,421	1.878%	618	0.123%	3,569	0.712%	29,565	5.893%
27											
28	**Net Nuclear Fuel**	565,229	100.000%	15,541	2.749%	974	0.172%	7,084	1.253%	32,052	5.671%
29											
30	**Total Utility Plant**	19,819,614	100.000%	356,952	1.801%	24,003	0.121%	110,081	0.555%	1,152,274	5.814%
31											
32	Working Capital - Current & Accrued Assets	1,825,847	100.000%	36,729	2.012%	2,390	0.131%	14,130	0.774%	115,646	6.334%

Supporting Schedules: B-1, E-10

Recap Schedules: E-1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Allocation Methodology: 12CP and 1/13th Rate Base Component	Total Retail		CILC-1D		CILC-1G		CILC-1T		GS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Working Capital - Other Non-Current Assets	561,506	100.000%	12,708	2.263%	812	0.145%	5,338	0.951%	34,761	6.191%
2	Working Capital - Deferred Debits	1,206,069	100.000%	20,761	1.721%	1,376	0.114%	7,616	0.631%	82,927	6.876%
3	**Working Capital - Assets**	3,593,422	100.000%	70,198	1.954%	4,579	0.127%	27,084	0.754%	233,334	6.493%
4											
5	Working Capital - Other Non-Current Liabilities	(451,953)	100.000%	(7,929)	1.754%	(523)	0.116%	(2,964)	0.656%	(30,526)	6.754%
6	Working Capital - Current & Accrued Liabilities	(1,576,712)	100.000%	(30,630)	1.943%	(1,998)	0.127%	(11,623)	0.737%	(102,048)	6.472%
7	Working Capital - Deferred Credits	(347,548)	100.000%	(6,252)	1.799%	(411)	0.118%	(2,333)	0.671%	(22,949)	6.603%
8	**Working Capital - Liabilities**	(2,376,213)	100.000%	(44,811)	1.886%	(2,932)	0.123%	(16,920)	0.712%	(155,523)	6.545%
9											
10	**Working Capital - Net**	1,217,209	100.000%	25,388	2.086%	1,647	0.135%	10,164	0.835%	77,811	6.393%
11											
12	**Total Rate Base**	21,036,823	100.000%	382,340	1.817%	25,650	0.122%	120,245	0.572%	1,230,085	5.847%
13											
14	**Demand**										
15	Plant In Service - Steam	2,270,403	100.000%	44,413	1.956%	2,860	0.126%	19,492	0.859%	129,354	5.697%
16	Plant In Service - Nuclear	4,451,016	100.000%	87,070	1.956%	5,608	0.126%	38,213	0.859%	253,592	5.697%
17	Plant In Service - Other Production	6,058,185	100.000%	118,509	1.956%	7,633	0.126%	52,010	0.859%	345,159	5.697%
18	Plant In Service - Transmission	3,255,078	100.000%	63,675	1.956%	4,101	0.126%	27,945	0.859%	185,455	5.697%
19	Plant In Service - Distribution	9,742,984	100.000%	162,485	1.668%	11,755	0.121%	0	0.000%	558,363	5.731%
20	Plant In Service - General	459,443	100.000%	8,714	1.897%	579	0.126%	2,704	0.588%	26,325	5.730%
21	Plant In Service - Intangible	211,137	100.000%	4,004	1.897%	266	0.126%	1,242	0.588%	12,097	5.730%
22	**Electric Plant In Service**	26,448,247	100.000%	488,872	1.848%	32,801	0.124%	141,606	0.535%	1,510,346	5.711%
23											
24	Accum Depreciation - Production	(5,217,380)	100.000%	(102,062)	1.956%	(6,573)	0.126%	(44,792)	0.859%	(297,255)	5.697%
25	Accum Depreciation - Transmission	(1,296,728)	100.000%	(25,366)	1.956%	(1,634)	0.126%	(11,133)	0.859%	(73,880)	5.697%
26	Accum Depreciation - Distribution	(3,538,611)	100.000%	(56,980)	1.610%	(4,185)	0.118%	0	(0.000%)	(201,767)	5.702%
27	Accum Depreciation - General Plant	(221,091)	100.000%	(4,193)	1.897%	(279)	0.126%	(1,301)	0.588%	(12,668)	5.730%
28	Accum Depreciation - Intangible	(87,396)	100.000%	(1,658)	1.897%	(110)	0.126%	(514)	0.588%	(5,007)	5.730%
29	**Accum Depreciation & Amortization**	(10,361,206)	100.000%	(190,259)	1.836%	(12,781)	0.123%	(57,740)	0.557%	(590,577)	5.700%
30											
31	**Net Plant In Service**	16,087,041	100.000%	298,613	1.856%	20,021	0.124%	83,866	0.521%	919,768	5.717%
32											

Supporting Schedules: B-1, E-10

Recap Schedules: E-1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Allocation Methodology: 12CP and 1/13th Rate Base Component	Total Retail		CILC-1D		CILC-1G		CILC-1T		GS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	**Plant Held For Future Use**	204,628	100.000%	3,991	1.950%	260	0.127%	1,360	0.665%	11,726	5.730%
2											
3	CWIP - Production	246,549	100.000%	4,823	1.956%	311	0.126%	2,117	0.859%	14,047	5.697%
4	CWIP - Transmission	67,460	100.000%	1,320	1.956%	85	0.126%	579	0.859%	3,843	5.697%
5	CWIP - Distribution	72,580	100.000%	1,210	1.668%	88	0.121%	0	0.000%	4,159	5.731%
6	CWIP - General & Intangible	43,604	100.000%	827	1.897%	55	0.126%	257	0.588%	2,498	5.730%
7	**Construction Work in Progress**	430,193	100.000%	8,180	1.901%	538	0.125%	2,952	0.686%	24,548	5.706%
8											
9	**Total Utility Plant**	16,721,862	100.000%	310,784	1.859%	20,818	0.124%	88,179	0.527%	956,043	5.717%
10											
11	Working Capital - Current & Accrued Assets	831,518	100.000%	15,653	1.883%	1,046	0.126%	4,529	0.545%	47,667	5.733%
12	Working Capital - Other Non-Current Assets	150,156	100.000%	2,856	1.902%	190	0.127%	853	0.568%	8,619	5.740%
13	Working Capital - Deferred Debits	685,407	100.000%	13,019	1.899%	864	0.126%	4,123	0.601%	39,261	5.728%
14	**Working Capital - Assets**	1,667,080	100.000%	31,528	1.891%	2,100	0.126%	9,505	0.570%	95,547	5.731%
15											
16	Working Capital - Other Non-Current Liabilities	(267,815)	100.000%	(5,109)	1.908%	(338)	0.126%	(1,691)	0.631%	(15,335)	5.726%
17	Working Capital - Current & Accrued Liabilities	(723,214)	100.000%	(13,673)	1.891%	(913)	0.126%	(3,911)	0.541%	(41,504)	5.739%
18	Working Capital - Deferred Credits	(201,513)	100.000%	(3,851)	1.911%	(255)	0.126%	(1,245)	0.618%	(11,552)	5.733%
19	**Working Capital - Liabilities**	(1,192,542)	100.000%	(22,633)	1.898%	(1,506)	0.126%	(6,847)	0.574%	(68,391)	5.735%
20											
21	**Working Capital - Net**	474,538	100.000%	8,896	1.875%	594	0.125%	2,658	0.560%	27,156	5.723%
22											
23	**Total Rate Base**	17,196,400	100.000%	319,680	1.859%	21,412	0.125%	90,837	0.528%	983,199	5.717%
24											
25	**Energy**										
26	Plant In Service - Steam	189,200	100.000%	5,202	2.749%	326	0.172%	2,371	1.253%	10,729	5.671%
27	Plant In Service - Nuclear	370,918	100.000%	10,198	2.749%	639	0.172%	4,649	1.253%	21,033	5.671%
28	Plant In Service - Other Production	504,849	100.000%	13,881	2.749%	870	0.172%	6,327	1.253%	28,628	5.671%
29	Plant In Service - Transmission	271,257	100.000%	7,458	2.749%	467	0.172%	3,400	1.253%	15,382	5.671%
30	Plant In Service - General	192,392	100.000%	5,273	2.741%	330	0.172%	2,403	1.249%	10,914	5.673%
31	Plant In Service - Intangible	88,414	100.000%	2,423	2.741%	152	0.172%	1,105	1.249%	5,016	5.673%
32	**Electric Plant In Service**	1,617,030	100.000%	44,435	2.748%	2,785	0.172%	20,255	1.253%	91,701	5.671%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

Line No.	(1) Allocation Methodology: 12CP and 1/13th Rate Base Component	(2) Total Retail Amount	(3) Total Retail Percent	(4) CILC-1D Amount	(5) CILC-1D Percent	(6) CILC-1G Amount	(7) CILC-1G Percent	(8) CILC-1T Amount	(9) CILC-1T Percent	(10) GS(T)-1 Amount	(11) GS(T)-1 Percent
1											
2	Accum Depreciation - Production	(434,782)	100.000%	(11,954)	2.749%	(749)	0.172%	(5,449)	1.253%	(24,655)	5.671%
3	Accum Depreciation - Transmission	(108,061)	100.000%	(2,971)	2.749%	(186)	0.172%	(1,354)	1.253%	(6,128)	5.671%
4	Accum Depreciation - General Plant	(92,582)	100.000%	(2,537)	2.741%	(159)	0.172%	(1,157)	1.249%	(5,252)	5.673%
5	Accum Depreciation - Intangible	(36,597)	100.000%	(1,003)	2.741%	(63)	0.172%	(457)	1.249%	(2,076)	5.673%
6	**Accum Depreciation & Amortization**	(672,022)	100.000%	(18,466)	2.748%	(1,157)	0.172%	(8,417)	1.253%	(38,110)	5.671%
7											
8	**Net Plant In Service**	945,008	100.000%	25,970	2.748%	1,627	0.172%	11,838	1.253%	53,591	5.671%
9											
10	**Plant Held For Future Use**	19,186	100.000%	527	2.746%	33	0.172%	240	1.252%	1,088	5.671%
11											
12	CWIP - Production	20,546	100.000%	565	2.749%	35	0.172%	258	1.253%	1,165	5.671%
13	CWIP - Transmission	5,622	100.000%	155	2.749%	10	0.172%	70	1.253%	319	5.671%
14	CWIP - General & Intangible	18,259	100.000%	500	2.741%	31	0.172%	228	1.249%	1,036	5.673%
15	**Construction Work in Progress**	44,427	100.000%	1,220	2.746%	76	0.172%	556	1.252%	2,520	5.672%
16											
17	**Net Nuclear Fuel**	565,229	100.000%	15,541	2.749%	974	0.172%	7,084	1.253%	32,052	5.671%
18											
19	**Total Utility Plant**	1,573,850	100.000%	43,257	2.749%	2,711	0.172%	19,718	1.253%	89,250	5.671%
20											
21	Working Capital - Current & Accrued Assets	764,995	100.000%	20,882	2.730%	1,308	0.171%	9,518	1.244%	43,419	5.676%
22	Working Capital - Other Non-Current Assets	360,169	100.000%	9,815	2.725%	615	0.171%	4,473	1.242%	20,447	5.677%
23	Working Capital - Deferred Debits	274,864	100.000%	7,526	2.738%	472	0.172%	3,430	1.248%	15,595	5.674%
24	**Working Capital - Assets**	1,400,027	100.000%	38,223	2.730%	2,395	0.171%	17,421	1.244%	79,460	5.676%
25											
26	Working Capital - Other Non-Current Liabilities	(101,121)	100.000%	(2,749)	2.719%	(172)	0.170%	(1,253)	1.239%	(5,742)	5.679%
27	Working Capital - Current & Accrued Liabilities	(623,768)	100.000%	(16,776)	2.689%	(1,051)	0.168%	(7,644)	1.225%	(35,469)	5.686%
28	Working Capital - Deferred Credits	(89,338)	100.000%	(2,359)	2.641%	(148)	0.165%	(1,075)	1.203%	(5,091)	5.699%
29	**Working Capital - Liabilities**	(814,227)	100.000%	(21,884)	2.688%	(1,371)	0.168%	(9,971)	1.225%	(46,302)	5.687%
30											
31	**Working Capital - Net**	585,800	100.000%	16,339	2.789%	1,024	0.175%	7,450	1.272%	33,158	5.660%
32											

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Allocation Methodology: 12CP and 1/13th Rate Base Component	Total Retail		CILC-1D		CILC-1G		CILC-1T		GS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	**Total Rate Base**	2,159,650	100.000%	59,596	2.760%	3,735	0.173%	27,168	1.258%	122,408	5.668%
2											
3	**Customer**										
4	Plant In Service - Transmission	5,254	100.000%	0	0.000%	0	0.000%	2,489	47.368%	0	0.000%
5	Plant In Service - Distribution	1,608,625	100.000%	4,185	0.260%	648	0.040%	857	0.053%	137,661	8.558%
6	Plant In Service - General	167,104	100.000%	154	0.092%	29	0.018%	45	0.027%	20,031	11.987%
7	Plant In Service - Intangible	76,793	100.000%	71	0.092%	14	0.018%	21	0.027%	9,205	11.987%
8	**Electric Plant In Service**	1,857,776	100.000%	4,411	0.237%	691	0.037%	3,411	0.184%	166,897	8.984%
9											
10	Accum Depreciation - Transmission	(2,176)	100.000%	0	(0.000%)	0	(0.000%)	(1,031)	47.368%	0	(0.000%)
11	Accum Depreciation - Distribution	(577,165)	100.000%	(1,423)	0.247%	(202)	0.035%	(262)	0.045%	(49,685)	8.609%
12	Accum Depreciation - General Plant	(80,413)	100.000%	(74)	0.092%	(14)	0.018%	(22)	0.027%	(9,639)	11.987%
13	Accum Depreciation - Intangible	(31,787)	100.000%	(29)	0.092%	(6)	0.018%	(9)	0.027%	(3,810)	11.987%
14	**Accum Depreciation & Amortization**	(691,540)	100.000%	(1,527)	0.221%	(221)	0.032%	(1,323)	0.191%	(63,135)	9.130%
15											
16	**Net Plant In Service**	1,166,236	100.000%	2,884	0.247%	470	0.040%	2,088	0.179%	103,763	8.897%
17											
18	**Plant Held For Future Use**	6,087	100.000%	6	0.091%	1	0.017%	35	0.578%	721	11.848%
19											
20	CWIP - Transmission	120	100.000%	0	0.000%	0	0.000%	57	47.368%	0	0.000%
21	CWIP - Distribution	6,666	100.000%	7	0.100%	0	0.003%	0	0.000%	596	8.940%
22	CWIP - General & Intangible	15,859	100.000%	15	0.092%	3	0.018%	4	0.027%	1,901	11.987%
23	**Construction Work in Progress**	22,645	100.000%	21	0.094%	3	0.013%	61	0.269%	2,497	11.027%
24											
25	**Total Utility Plant**	1,194,969	100.000%	2,911	0.244%	474	0.040%	2,184	0.183%	106,981	8.953%
26											
27	Working Capital - Current & Accrued Assets	212,310	100.000%	194	0.091%	36	0.017%	82	0.039%	24,560	11.568%
28	Working Capital - Other Non-Current Assets	48,197	100.000%	37	0.077%	7	0.015%	12	0.025%	5,695	11.817%
29	Working Capital - Deferred Debits	234,338	100.000%	216	0.092%	41	0.018%	63	0.027%	28,071	11.979%
30	**Working Capital - Assets**	494,845	100.000%	447	0.090%	84	0.017%	158	0.032%	58,327	11.787%
31											
32	Working Capital - Other Non-Current Liabilities	(79,017)	100.000%	(71)	0.090%	(14)	0.017%	(21)	0.027%	(9,449)	11.958%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Allocation Methodology: 12CP and 1/13th Rate Base Component	Total Retail		CILC-1D		CILC-1G		CILC-1T		GS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Working Capital - Current & Accrued Liabilities	(214,466)	100.000%	(182)	0.085%	(34)	0.016%	(68)	0.031%	(25,075)	11.692%
2	Working Capital - Deferred Credits	(53,379)	100.000%	(41)	0.077%	(8)	0.015%	(13)	0.025%	(6,306)	11.814%
3	**Working Capital - Liabilities**	(346,863)	100.000%	(294)	0.085%	(56)	0.016%	(102)	0.029%	(40,830)	11.771%
4											
5	**Working Capital - Net**	147,983	100.000%	153	0.104%	28	0.019%	56	0.038%	17,497	11.824%
6											
7	**Total Rate Base**	1,342,951	100.000%	3,064	0.228%	502	0.037%	2,240	0.167%	124,478	9.269%
8											
9	**Lighting**										
10	Plant In Service - Distribution	489,399	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
11	Plant In Service - General	8,068	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
12	Plant In Service - Intangible	3,708	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13	**Electric Plant In Service**	501,175	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14											
15	Accum Depreciation - Distribution	(171,526)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
16	Accum Depreciation - General Plant	(3,883)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
17	Accum Depreciation - Intangible	(1,535)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
18	**Accum Depreciation & Amortization**	(176,944)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
19											
20	**Net Plant In Service**	324,231	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21											
22	**Plant Held For Future Use**	290	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
23											
24	CWIP - Distribution	3,646	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
25	CWIP - General & Intangible	766	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
26	**Construction Work in Progress**	4,411	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
27											
28	**Total Utility Plant**	328,933	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
29											
30	Working Capital - Current & Accrued Assets	17,025	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
31	Working Capital - Other Non-Current Assets	2,985	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
32	Working Capital - Deferred Debits	11,460	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Allocation Methodology: 12CP and 1/13th Rate Base Component	Total Retail		CILC-1D		CILC-1G		CILC-1T		GS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	**Working Capital - Assets**	31,470	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
2											
3	Working Capital - Other Non-Current Liabilities	(4,000)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
4	Working Capital - Current & Accrued Liabilities	(15,263)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
5	Working Capital - Deferred Credits	(3,318)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
6	**Working Capital - Liabilities**	(22,581)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
7											
8	**Working Capital - Net**	8,888	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9											
10	**Total Rate Base**	337,822	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
11											
12											
13	Note: Totals may not add due to rounding.										
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
31											
32											

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Allocation Methodology: 12CP and 1/13th Rate Base Component	GSCU-1		GSD(T)-1		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	**Total Retail**										
2	Plant In Service - Steam	629	0.026%	538,641	21.900%	240,421	9.775%	45,120	1.834%	3,501	0.142%
3	Plant In Service - Nuclear	1,233	0.026%	1,055,980	21.900%	471,334	9.775%	88,456	1.834%	6,863	0.142%
4	Plant In Service - Other Production	1,678	0.026%	1,437,273	21.900%	641,523	9.775%	120,396	1.834%	9,341	0.142%
5	Plant In Service - Transmission	902	0.026%	772,250	21.867%	344,692	9.760%	64,689	1.832%	5,987	0.170%
6	Plant In Service - Distribution	3,362	0.028%	2,050,643	17.318%	863,060	7.289%	146,945	1.241%	113	0.001%
7	Plant In Service - General	409	0.049%	154,287	18.656%	65,351	7.902%	12,514	1.513%	804	0.097%
8	Plant In Service - Intangible	188	0.049%	70,903	18.656%	30,032	7.902%	5,751	1.513%	369	0.097%
9	**Electric Plant In Service**	8,401	0.028%	6,079,976	19.984%	2,656,415	8.731%	483,871	1.590%	26,977	0.089%
10											
11	Accum Depreciation - Production	(1,445)	0.026%	(1,237,796)	21.900%	(552,487)	9.775%	(103,686)	1.834%	(8,044)	0.142%
12	Accum Depreciation - Transmission	(359)	0.026%	(307,642)	21.866%	(137,315)	9.760%	(25,770)	1.832%	(2,400)	0.171%
13	Accum Depreciation - Distribution	(1,206)	0.028%	(730,882)	17.048%	(305,965)	7.137%	(51,641)	1.205%	(35)	0.001%
14	Accum Depreciation - General Plant	(197)	0.049%	(74,245)	18.656%	(31,448)	7.902%	(6,022)	1.513%	(387)	0.097%
15	Accum Depreciation - Intangible	(78)	0.049%	(29,349)	18.656%	(12,431)	7.902%	(2,380)	1.513%	(153)	0.097%
16	**Accum Depreciation & Amortization**	(3,285)	0.028%	(2,379,914)	19.996%	(1,039,647)	8.735%	(189,500)	1.592%	(11,019)	0.093%
17											
18	**Net Plant In Service**	5,116	0.028%	3,700,062	19.976%	1,616,768	8.729%	294,371	1.589%	15,958	0.086%
19											
20	**Plant Held For Future Use**	65	0.028%	49,175	21.363%	21,871	9.501%	4,077	1.771%	269	0.117%
21											
22	CWIP - Production	68	0.026%	58,493	21.900%	26,108	9.775%	4,900	1.834%	380	0.142%
23	CWIP - Transmission	19	0.026%	16,004	21.864%	7,144	9.759%	1,341	1.831%	126	0.172%
24	CWIP - Distribution	21	0.025%	14,706	17.741%	6,362	7.674%	1,082	1.305%	0	0.000%
25	CWIP - General & Intangible	39	0.049%	14,643	18.656%	6,202	7.902%	1,188	1.513%	76	0.097%
26	**Construction Work in Progress**	147	0.029%	103,846	20.700%	45,815	9.132%	8,510	1.696%	583	0.116%
27											
28	**Net Nuclear Fuel**	208	0.037%	137,514	24.329%	61,965	10.963%	13,313	2.355%	1,053	0.186%
29											
30	**Total Utility Plant**	5,535	0.028%	3,990,597	20.135%	1,746,419	8.812%	320,271	1.616%	17,863	0.090%
31											
32	Working Capital - Current & Accrued Assets	753	0.041%	373,539	20.458%	162,831	8.918%	32,197	1.763%	2,169	0.119%

Supporting Schedules: B-1, E-10

Recap Schedules: E-1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Allocation Methodology: 12CP and 1/13th Rate Base Component	GSCU-1		GSD(T)-1		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Working Capital - Other Non-Current Assets	232	0.041%	121,748	21.682%	53,651	9.555%	11,025	1.963%	806	0.144%
2	Working Capital - Deferred Debits	585	0.049%	226,418	18.773%	96,132	7.971%	18,392	1.525%	1,190	0.099%
3	**Working Capital - Assets**	1,570	0.044%	721,705	20.084%	312,615	8.700%	61,614	1.715%	4,165	0.116%
4											
5	Working Capital - Other Non-Current Liabilities	(209)	0.046%	(86,198)	19.072%	(36,821)	8.147%	(7,040)	1.558%	(464)	0.103%
6	Working Capital - Current & Accrued Liabilities	(680)	0.043%	(315,073)	19.983%	(136,469)	8.655%	(26,887)	1.705%	(1,786)	0.113%
7	Working Capital - Deferred Credits	(152)	0.044%	(67,164)	19.325%	(28,889)	8.312%	(5,549)	1.597%	(364)	0.105%
8	**Working Capital - Liabilities**	(1,041)	0.044%	(468,434)	19.713%	(202,179)	8.508%	(39,476)	1.661%	(2,614)	0.110%
9											
10	**Working Capital - Net**	529	0.043%	253,271	20.808%	110,436	9.073%	22,137	1.819%	1,551	0.127%
11											
12	**Total Rate Base**	6,064	0.029%	4,243,869	20.174%	1,856,855	8.827%	342,408	1.628%	19,414	0.092%
13											
14	**Demand**										
15	Plant In Service - Steam	559	0.025%	492,611	21.697%	219,680	9.676%	40,664	1.791%	3,148	0.139%
16	Plant In Service - Nuclear	1,097	0.025%	965,740	21.697%	430,671	9.676%	79,720	1.791%	6,171	0.139%
17	Plant In Service - Other Production	1,493	0.025%	1,314,449	21.697%	586,177	9.676%	108,505	1.791%	8,400	0.139%
18	Plant In Service - Transmission	802	0.025%	706,256	21.697%	314,955	9.676%	58,300	1.791%	4,513	0.139%
19	Plant In Service - Distribution	1,978	0.020%	1,952,504	20.040%	852,122	8.746%	144,725	1.485%	0	0.000%
20	Plant In Service - General	108	0.024%	98,257	21.386%	43,748	9.522%	7,909	1.721%	437	0.095%
21	Plant In Service - Intangible	50	0.024%	45,154	21.386%	20,104	9.522%	3,635	1.721%	201	0.095%
22	**Electric Plant In Service**	6,087	0.023%	5,574,971	21.079%	2,467,457	9.329%	443,457	1.677%	22,870	0.086%
23											
24	Accum Depreciation - Production	(1,285)	0.025%	(1,132,018)	21.697%	(504,823)	9.676%	(93,446)	1.791%	(7,234)	0.139%
25	Accum Depreciation - Transmission	(319)	0.025%	(281,352)	21.697%	(125,469)	9.676%	(23,225)	1.791%	(1,798)	0.139%
26	Accum Depreciation - Distribution	(702)	0.020%	(698,713)	19.745%	(302,359)	8.545%	(50,883)	1.438%	0	(0.000%)
27	Accum Depreciation - General Plant	(52)	0.024%	(47,283)	21.386%	(21,052)	9.522%	(3,806)	1.721%	(210)	0.095%
28	Accum Depreciation - Intangible	(21)	0.024%	(18,691)	21.386%	(8,322)	9.522%	(1,504)	1.721%	(83)	0.095%
29	**Accum Depreciation & Amortization**	(2,379)	0.023%	(2,178,057)	21.021%	(962,025)	9.285%	(172,864)	1.668%	(9,325)	0.090%
30											
31	**Net Plant In Service**	3,708	0.023%	3,396,914	21.116%	1,505,432	9.358%	270,594	1.682%	13,545	0.084%
32											

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Allocation Methodology: 12CP and 1/13th Rate Base Component	GSCU-1		GSD(T)-1		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	**Plant Held For Future Use**	49	0.024%	44,176	21.588%	19,749	9.651%	3,623	1.770%	220	0.107%
2											
3	CWIP - Production	61	0.025%	53,494	21.697%	23,856	9.676%	4,416	1.791%	342	0.139%
4	CWIP - Transmission	17	0.025%	14,637	21.697%	6,527	9.676%	1,208	1.791%	94	0.139%
5	CWIP - Distribution	15	0.020%	14,545	20.040%	6,348	8.746%	1,078	1.485%	0	0.000%
6	CWIP - General & Intangible	10	0.024%	9,325	21.386%	4,152	9.522%	751	1.721%	41	0.095%
7	**Construction Work in Progress**	102	0.024%	92,001	21.386%	40,883	9.503%	7,453	1.732%	477	0.111%
8											
9	**Total Utility Plant**	3,860	0.023%	3,533,091	21.129%	1,566,064	9.365%	281,669	1.684%	14,241	0.085%
10											
11	Working Capital - Current & Accrued Assets	195	0.023%	177,216	21.312%	78,836	9.481%	14,189	1.706%	732	0.088%
12	Working Capital - Other Non-Current Assets	36	0.024%	32,192	21.439%	14,354	9.560%	2,590	1.725%	138	0.092%
13	Working Capital - Deferred Debits	162	0.024%	146,684	21.401%	65,314	9.529%	11,821	1.725%	666	0.097%
14	**Working Capital - Assets**	392	0.024%	356,091	21.360%	158,505	9.508%	28,600	1.716%	1,535	0.092%
15											
16	Working Capital - Other Non-Current Liabilities	(64)	0.024%	(57,439)	21.447%	(25,587)	9.554%	(4,643)	1.734%	(273)	0.102%
17	Working Capital - Current & Accrued Liabilities	(170)	0.023%	(154,515)	21.365%	(68,826)	9.517%	(12,388)	1.713%	(632)	0.087%
18	Working Capital - Deferred Credits	(48)	0.024%	(43,288)	21.482%	(19,302)	9.579%	(3,498)	1.736%	(201)	0.100%
19	**Working Capital - Liabilities**	(282)	0.024%	(255,243)	21.403%	(113,716)	9.536%	(20,530)	1.722%	(1,106)	0.093%
20											
21	**Working Capital - Net**	111	0.023%	100,848	21.252%	44,789	9.438%	8,071	1.701%	429	0.090%
22											
23	**Total Rate Base**	3,970	0.023%	3,633,939	21.132%	1,610,852	9.367%	289,740	1.685%	14,671	0.085%
24											
25	**Energy**										
26	Plant In Service - Steam	70	0.037%	46,030	24.329%	20,742	10.963%	4,456	2.355%	353	0.186%
27	Plant In Service - Nuclear	136	0.037%	90,240	24.329%	40,663	10.963%	8,736	2.355%	691	0.186%
28	Plant In Service - Other Production	185	0.037%	122,824	24.329%	55,346	10.963%	11,891	2.355%	941	0.186%
29	Plant In Service - Transmission	100	0.037%	65,994	24.329%	29,737	10.963%	6,389	2.355%	506	0.186%
30	Plant In Service - General	70	0.037%	46,696	24.271%	21,028	10.930%	4,518	2.348%	357	0.186%
31	Plant In Service - Intangible	32	0.037%	21,459	24.271%	9,663	10.930%	2,076	2.348%	164	0.186%
32	**Electric Plant In Service**	594	0.037%	393,244	24.319%	177,179	10.957%	38,067	2.354%	3,012	0.186%

Supporting Schedules: B-1, E-10

Recap Schedules: E-1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

Line No.	(1) Allocation Methodology: 12CP and 1/13th Rate Base Component	(2) GSCU-1 Amount	(3) GSCU-1 Percent	(4) GSD(T)-1 Amount	(5) GSD(T)-1 Percent	(6) GSLD(T)-1 Amount	(7) GSLD(T)-1 Percent	(8) GSLD(T)-2 Amount	(9) GSLD(T)-2 Percent	(10) GSLD(T)-3 Amount	(11) GSLD(T)-3 Percent
1											
2	Accum Depreciation - Production	(160)	0.037%	(105,778)	24.329%	(47,665)	10.963%	(10,241)	2.355%	(810)	0.186%
3	Accum Depreciation - Transmission	(40)	0.037%	(26,290)	24.329%	(11,847)	10.963%	(2,545)	2.355%	(201)	0.186%
4	Accum Depreciation - General Plant	(34)	0.037%	(22,471)	24.271%	(10,119)	10.930%	(2,174)	2.348%	(172)	0.186%
5	Accum Depreciation - Intangible	(13)	0.037%	(8,883)	24.271%	(4,000)	10.930%	(859)	2.348%	(68)	0.186%
6	**Accum Depreciation & Amortization**	(247)	0.037%	(163,421)	24.318%	(73,630)	10.956%	(15,819)	2.354%	(1,252)	0.186%
7											
8	**Net Plant In Service**	347	0.037%	229,823	24.320%	103,549	10.958%	22,248	2.354%	1,760	0.186%
9											
10	**Plant Held For Future Use**	7	0.037%	4,664	24.308%	2,101	10.951%	451	2.353%	36	0.186%
11											
12	CWIP - Production	8	0.037%	4,999	24.329%	2,252	10.963%	484	2.355%	38	0.186%
13	CWIP - Transmission	2	0.037%	1,368	24.329%	616	10.963%	132	2.355%	10	0.186%
14	CWIP - General & Intangible	7	0.037%	4,432	24.271%	1,996	10.930%	429	2.348%	34	0.186%
15	**Construction Work in Progress**	16	0.037%	10,798	24.305%	4,864	10.949%	1,045	2.352%	83	0.186%
16											
17	**Net Nuclear Fuel**	208	0.037%	137,514	24.329%	61,965	10.963%	13,313	2.355%	1,053	0.186%
18											
19	**Total Utility Plant**	578	0.037%	382,798	24.322%	172,480	10.959%	37,057	2.355%	2,932	0.186%
20											
21	Working Capital - Current & Accrued Assets	279	0.036%	185,124	24.199%	83,292	10.888%	17,899	2.340%	1,415	0.185%
22	Working Capital - Other Non-Current Assets	131	0.036%	87,049	24.169%	39,151	10.870%	8,414	2.336%	665	0.185%
23	Working Capital - Deferred Debits	101	0.037%	66,663	24.253%	30,012	10.919%	6,449	2.346%	510	0.186%
24	**Working Capital - Assets**	511	0.036%	338,836	24.202%	152,456	10.889%	32,762	2.340%	2,591	0.185%
25											
26	Working Capital - Other Non-Current Liabilities	(37)	0.036%	(24,397)	24.126%	(10,967)	10.845%	(2,357)	2.331%	(186)	0.184%
27	Working Capital - Current & Accrued Liabilities	(224)	0.036%	(149,300)	23.935%	(66,962)	10.735%	(14,396)	2.308%	(1,137)	0.182%
28	Working Capital - Deferred Credits	(32)	0.035%	(21,097)	23.615%	(9,425)	10.550%	(2,027)	2.269%	(160)	0.179%
29	**Working Capital - Liabilities**	(292)	0.036%	(194,794)	23.924%	(87,354)	10.728%	(18,781)	2.307%	(1,483)	0.182%
30											
31	**Working Capital - Net**	218	0.037%	144,042	24.589%	65,102	11.113%	13,981	2.387%	1,108	0.189%
32											

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Allocation Methodology: 12CP and 1/13th Rate Base Component	GSCU-1		GSD(T)-1		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	**Total Rate Base**	796	0.037%	526,840	24.395%	237,582	11.001%	51,038	2.363%	4,040	0.187%
2											
3	**Customer**										
4	Plant In Service - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	968	18.421%
5	Plant In Service - Distribution	1,384	0.086%	98,139	6.101%	10,938	0.680%	2,220	0.138%	113	0.007%
6	Plant In Service - General	230	0.138%	9,333	5.585%	576	0.345%	87	0.052%	10	0.006%
7	Plant In Service - Intangible	106	0.138%	4,289	5.585%	265	0.345%	40	0.052%	4	0.006%
8	**Electric Plant In Service**	1,719	0.093%	111,761	6.016%	11,779	0.634%	2,347	0.126%	1,095	0.059%
9											
10	Accum Depreciation - Transmission	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)	(401)	18.421%
11	Accum Depreciation - Distribution	(504)	0.087%	(32,170)	5.574%	(3,606)	0.625%	(759)	0.131%	(35)	0.006%
12	Accum Depreciation - General Plant	(111)	0.138%	(4,491)	5.585%	(277)	0.345%	(42)	0.052%	(5)	0.006%
13	Accum Depreciation - Intangible	(44)	0.138%	(1,775)	5.585%	(110)	0.345%	(17)	0.052%	(2)	0.006%
14	**Accum Depreciation & Amortization**	(659)	0.095%	(38,436)	5.558%	(3,992)	0.577%	(817)	0.118%	(442)	0.064%
15											
16	**Net Plant In Service**	1,061	0.091%	73,325	6.287%	7,786	0.668%	1,530	0.131%	653	0.056%
17											
18	**Plant Held For Future Use**	8	0.136%	336	5.520%	21	0.341%	3	0.052%	13	0.220%
19											
20	CWIP - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	22	18.421%
21	CWIP - Distribution	6	0.096%	161	2.416%	14	0.205%	4	0.055%	0	0.000%
22	CWIP - General & Intangible	22	0.138%	886	5.585%	55	0.345%	8	0.052%	1	0.006%
23	**Construction Work in Progress**	28	0.125%	1,047	4.623%	68	0.302%	12	0.053%	23	0.102%
24											
25	**Total Utility Plant**	1,097	0.092%	74,708	6.252%	7,875	0.659%	1,545	0.129%	690	0.058%
26											
27	Working Capital - Current & Accrued Assets	280	0.132%	11,199	5.275%	703	0.331%	108	0.051%	23	0.011%
28	Working Capital - Other Non-Current Assets	65	0.135%	2,508	5.203%	145	0.302%	21	0.044%	3	0.006%
29	Working Capital - Deferred Debits	322	0.137%	13,072	5.578%	806	0.344%	122	0.052%	14	0.006%
30	**Working Capital - Assets**	667	0.135%	26,778	5.411%	1,654	0.334%	252	0.051%	39	0.008%
31											
32	Working Capital - Other Non-Current Liabilities	(108)	0.137%	(4,362)	5.520%	(266)	0.337%	(40)	0.051%	(5)	0.006%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Allocation Methodology: 12CP and 1/13th Rate Base Component	GSCU-1		GSD(T)-1		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Working Capital - Current & Accrued Liabilities	(286)	0.134%	(11,257)	5.249%	(681)	0.318%	(102)	0.048%	(17)	0.008%
2	Working Capital - Deferred Credits	(72)	0.135%	(2,778)	5.204%	(161)	0.302%	(23)	0.044%	(3)	0.006%
3	**Working Capital - Liabilities**	(467)	0.135%	(18,397)	5.304%	(1,109)	0.320%	(166)	0.048%	(25)	0.007%
4											
5	**Working Capital - Net**	200	0.135%	8,382	5.664%	545	0.368%	86	0.058%	14	0.009%
6											
7	**Total Rate Base**	1,297	0.097%	83,090	6.187%	8,421	0.627%	1,631	0.121%	704	0.052%
8											
9	**Lighting**										
10	Plant In Service - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
11	Plant In Service - General	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
12	Plant In Service - Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13	**Electric Plant In Service**	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14											
15	Accum Depreciation - Distribution	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
16	Accum Depreciation - General Plant	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
17	Accum Depreciation - Intangible	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
18	**Accum Depreciation & Amortization**	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
19											
20	**Net Plant In Service**	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21											
22	**Plant Held For Future Use**	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
23											
24	CWIP - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
25	CWIP - General & Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
26	**Construction Work in Progress**	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
27											
28	**Total Utility Plant**	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
29											
30	Working Capital - Current & Accrued Assets	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
31	Working Capital - Other Non-Current Assets	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
32	Working Capital - Deferred Debits	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

Line No.	(1) Allocation Methodology: 12CP and 1/13th Rate Base Component	(2) GSCU-1 Amount	(3) GSCU-1 Percent	(4) GSD(T)-1 Amount	(5) GSD(T)-1 Percent	(6) GSLD(T)-1 Amount	(7) GSLD(T)-1 Percent	(8) GSLD(T)-2 Amount	(9) GSLD(T)-2 Percent	(10) GSLD(T)-3 Amount	(11) GSLD(T)-3 Percent
1	**Working Capital - Assets**	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
2											
3	Working Capital - Other Non-Current Liabilities	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
4	Working Capital - Current & Accrued Liabilities	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
5	Working Capital - Deferred Credits	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
6	**Working Capital - Liabilities**	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
7											
8	**Working Capital - Net**	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9											
10	**Total Rate Base**	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
11											
12											
13	Note: Totals may not add due to rounding.										
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
31											
32											

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Allocation Methodology: 12CP and 1/13th Rate Base Component	MET		OL-1		OS-2		RS(T)-1		SL-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	**Total Retail**										
2	Plant In Service - Steam	2,164	0.088%	422	0.017%	227	0.009%	1,409,088	57.289%	2,203	0.090%
3	Plant In Service - Nuclear	4,243	0.088%	827	0.017%	446	0.009%	2,762,448	57.289%	4,318	0.090%
4	Plant In Service - Other Production	5,775	0.088%	1,125	0.017%	607	0.009%	3,759,911	57.289%	5,878	0.090%
5	Plant In Service - Transmission	3,103	0.088%	604	0.017%	326	0.009%	2,020,209	57.204%	3,158	0.089%
6	Plant In Service - Distribution	7,130	0.060%	80,402	0.679%	6,083	0.051%	7,324,658	61.858%	478,782	4.043%
7	Plant In Service - General	569	0.069%	1,509	0.182%	164	0.020%	503,891	60.929%	9,359	1.132%
8	Plant In Service - Intangible	261	0.069%	693	0.182%	75	0.020%	231,563	60.929%	4,301	1.132%
9	**Electric Plant In Service**	23,245	0.076%	85,582	0.281%	7,928	0.026%	18,011,768	59.202%	507,999	1.670%
10											
11	Accum Depreciation - Production	(4,973)	0.088%	(969)	0.017%	(522)	0.009%	(3,238,079)	57.289%	(5,062)	0.090%
12	Accum Depreciation - Transmission	(1,236)	0.088%	(241)	0.017%	(130)	0.009%	(804,793)	57.201%	(1,258)	0.089%
13	Accum Depreciation - Distribution	(2,444)	0.057%	(31,725)	0.740%	(2,211)	0.052%	(2,680,832)	62.530%	(164,520)	3.837%
14	Accum Depreciation - General Plant	(274)	0.069%	(726)	0.182%	(79)	0.020%	(242,480)	60.929%	(4,504)	1.132%
15	Accum Depreciation - Intangible	(108)	0.069%	(287)	0.182%	(31)	0.020%	(95,851)	60.929%	(1,780)	1.132%
16	**Accum Depreciation & Amortization**	(9,035)	0.076%	(33,948)	0.285%	(2,974)	0.025%	(7,062,034)	59.336%	(177,124)	1.488%
17											
18	**Net Plant In Service**	14,209	0.077%	51,635	0.279%	4,954	0.027%	10,949,734	59.116%	330,875	1.786%
19											
20	**Plant Held For Future Use**	197	0.086%	133	0.058%	43	0.019%	133,398	57.951%	753	0.327%
21											
22	CWIP - Production	235	0.088%	46	0.017%	25	0.009%	153,017	57.289%	239	0.090%
23	CWIP - Transmission	64	0.088%	13	0.017%	7	0.009%	41,868	57.195%	65	0.089%
24	CWIP - Distribution	50	0.060%	599	0.723%	41	0.049%	50,378	60.775%	3,567	4.303%
25	CWIP - General & Intangible	54	0.069%	143	0.182%	16	0.020%	47,823	60.929%	888	1.132%
26	**Construction Work in Progress**	403	0.080%	800	0.160%	88	0.017%	293,085	58.421%	4,760	0.949%
27											
28	**Net Nuclear Fuel**	495	0.087%	545	0.096%	67	0.012%	290,767	51.442%	2,915	0.516%
29											
30	**Total Utility Plant**	15,304	0.077%	53,113	0.268%	5,152	0.026%	11,666,984	58.866%	339,303	1.712%
31											
32	Working Capital - Current & Accrued Assets	1,371	0.075%	3,579	0.196%	344	0.019%	1,057,344	57.910%	21,140	1.158%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Allocation Methodology: 12CP and 1/13th Rate Base Component	MET		OL-1		OS-2		RS(T)-1		SL-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Working Capital - Other Non-Current Assets	442	0.079%	850	0.151%	87	0.015%	313,567	55.844%	4,886	0.870%
2	Working Capital - Deferred Debits	837	0.069%	2,150	0.178%	235	0.019%	733,183	60.791%	13,310	1.104%
3	**Working Capital - Assets**	2,649	0.074%	6,579	0.183%	666	0.019%	2,104,094	58.554%	39,336	1.095%
4											
5	Working Capital - Other Non-Current Liabilities	(321)	0.071%	(762)	0.169%	(84)	0.019%	(273,070)	60.420%	(4,675)	1.034%
6	Working Capital - Current & Accrued Liabilities	(1,152)	0.073%	(3,141)	0.199%	(298)	0.019%	(924,863)	58.658%	(18,664)	1.184%
7	Working Capital - Deferred Credits	(249)	0.072%	(649)	0.187%	(63)	0.018%	(208,392)	59.961%	(3,845)	1.106%
8	**Working Capital - Liabilities**	(1,722)	0.072%	(4,552)	0.192%	(445)	0.019%	(1,406,325)	59.183%	(27,184)	1.144%
9											
10	**Working Capital - Net**	927	0.076%	2,027	0.167%	221	0.018%	697,769	57.325%	12,152	0.998%
11											
12	**Total Rate Base**	16,231	0.077%	55,140	0.262%	5,373	0.026%	12,364,753	58.777%	351,455	1.671%
13											
14	**Demand**										
15	Plant In Service - Steam	1,999	0.088%	239	0.011%	205	0.009%	1,311,758	57.776%	1,227	0.054%
16	Plant In Service - Nuclear	3,918	0.088%	469	0.011%	402	0.009%	2,571,639	57.776%	2,405	0.054%
17	Plant In Service - Other Production	5,333	0.088%	638	0.011%	547	0.009%	3,500,204	57.776%	3,274	0.054%
18	Plant In Service - Transmission	2,865	0.088%	343	0.011%	294	0.009%	1,880,668	57.776%	1,759	0.054%
19	Plant In Service - Distribution	6,370	0.065%	11,037	0.113%	4,640	0.048%	5,974,689	61.323%	58,915	0.605%
20	Plant In Service - General	381	0.083%	206	0.045%	101	0.022%	268,524	58.446%	1,093	0.238%
21	Plant In Service - Intangible	175	0.083%	95	0.045%	46	0.022%	123,400	58.446%	502	0.238%
22	**Electric Plant In Service**	21,041	0.080%	13,027	0.049%	6,234	0.024%	15,630,883	59.100%	69,176	0.262%
23											
24	Accum Depreciation - Production	(4,593)	0.088%	(550)	0.011%	(471)	0.009%	(3,014,417)	57.776%	(2,819)	0.054%
25	Accum Depreciation - Transmission	(1,142)	0.088%	(137)	0.011%	(117)	0.009%	(749,204)	57.776%	(701)	0.054%
26	Accum Depreciation - Distribution	(2,158)	0.061%	(3,909)	0.110%	(1,638)	0.046%	(2,193,273)	61.981%	(20,867)	0.590%
27	Accum Depreciation - General Plant	(183)	0.083%	(99)	0.045%	(48)	0.022%	(129,218)	58.446%	(526)	0.238%
28	Accum Depreciation - Intangible	(72)	0.083%	(39)	0.045%	(19)	0.022%	(51,079)	58.446%	(208)	0.238%
29	**Accum Depreciation & Amortization**	(8,148)	0.079%	(4,734)	0.046%	(2,294)	0.022%	(6,137,190)	59.232%	(25,121)	0.242%
30											
31	**Net Plant In Service**	12,893	0.080%	8,293	0.052%	3,940	0.024%	9,493,693	59.015%	44,055	0.274%
32											

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Allocation Methodology: 12CP and 1/13th Rate Base Component	MET		OL-1		OS-2		RS(T)-1		SL-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	**Plant Held For Future Use**	180	0.088%	74	0.036%	39	0.019%	118,617	57.967%	393	0.192%
2											
3	CWIP - Production	217	0.088%	26	0.011%	22	0.009%	142,447	57.776%	133	0.054%
4	CWIP - Transmission	59	0.088%	7	0.011%	6	0.009%	38,976	57.776%	36	0.054%
5	CWIP - Distribution	47	0.065%	82	0.113%	35	0.048%	44,508	61.323%	439	0.605%
6	CWIP - General & Intangible	36	0.083%	20	0.045%	10	0.022%	25,485	58.446%	104	0.238%
7	**Construction Work in Progress**	360	0.084%	135	0.031%	72	0.017%	251,416	58.443%	712	0.166%
8											
9	**Total Utility Plant**	13,432	0.080%	8,502	0.051%	4,052	0.024%	9,863,726	58.987%	45,160	0.270%
10											
11	Working Capital - Current & Accrued Assets	679	0.082%	417	0.050%	199	0.024%	487,321	58.606%	2,216	0.266%
12	Working Capital - Other Non-Current Assets	125	0.083%	72	0.048%	35	0.023%	87,597	58.338%	384	0.256%
13	Working Capital - Deferred Debits	569	0.083%	296	0.043%	146	0.021%	400,372	58.414%	1,570	0.229%
14	**Working Capital - Assets**	1,373	0.082%	786	0.047%	379	0.023%	975,290	58.503%	4,169	0.250%
15											
16	Working Capital - Other Non-Current Liabilities	(224)	0.084%	(106)	0.040%	(53)	0.020%	(156,175)	58.315%	(561)	0.209%
17	Working Capital - Current & Accrued Liabilities	(594)	0.082%	(370)	0.051%	(176)	0.024%	(423,032)	58.493%	(1,967)	0.272%
18	Working Capital - Deferred Credits	(169)	0.084%	(84)	0.042%	(42)	0.021%	(117,370)	58.244%	(445)	0.221%
19	**Working Capital - Liabilities**	(987)	0.083%	(560)	0.047%	(271)	0.023%	(696,578)	58.411%	(2,973)	0.249%
20											
21	**Working Capital - Net**	386	0.081%	225	0.047%	109	0.023%	278,713	58.733%	1,196	0.252%
22											
23	**Total Rate Base**	13,818	0.080%	8,728	0.051%	4,160	0.024%	10,142,438	58.980%	46,356	0.270%
24											
25	**Energy**										
26	Plant In Service - Steam	166	0.087%	182	0.096%	22	0.012%	97,329	51.442%	976	0.516%
27	Plant In Service - Nuclear	325	0.087%	358	0.096%	44	0.012%	190,809	51.442%	1,913	0.516%
28	Plant In Service - Other Production	442	0.087%	487	0.096%	60	0.012%	259,707	51.442%	2,604	0.516%
29	Plant In Service - Transmission	237	0.087%	261	0.096%	32	0.012%	139,541	51.442%	1,399	0.516%
30	Plant In Service - General	168	0.087%	187	0.097%	23	0.012%	99,185	51.553%	990	0.514%
31	Plant In Service - Intangible	77	0.087%	86	0.097%	10	0.012%	45,580	51.553%	455	0.514%
32	**Electric Plant In Service**	1,414	0.087%	1,561	0.097%	192	0.012%	832,151	51.462%	8,336	0.516%

Supporting Schedules: B-1, E-10

Recap Schedules: E-1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Allocation Methodology: 12CP and 1/13th Rate Base Component	MET		OL-1		OS-2		RS(T)-1		SL-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1											
2	Accum Depreciation - Production	(380)	0.087%	(419)	0.096%	(52)	0.012%	(223,662)	51.442%	(2,242)	0.516%
3	Accum Depreciation - Transmission	(95)	0.087%	(104)	0.096%	(13)	0.012%	(55,589)	51.442%	(557)	0.516%
4	Accum Depreciation - General Plant	(81)	0.087%	(90)	0.097%	(11)	0.012%	(47,729)	51.553%	(476)	0.514%
5	Accum Depreciation - Intangible	(32)	0.087%	(36)	0.097%	(4)	0.012%	(18,867)	51.553%	(188)	0.514%
6	**Accum Depreciation & Amortization**	(588)	0.087%	(649)	0.097%	(80)	0.012%	(345,848)	51.464%	(3,464)	0.516%
7											
8	**Net Plant In Service**	826	0.087%	912	0.097%	112	0.012%	486,303	51.460%	4,872	0.516%
9											
10	**Plant Held For Future Use**	17	0.087%	19	0.097%	2	0.012%	9,878	51.483%	99	0.515%
11											
12	CWIP - Production	18	0.087%	20	0.096%	2	0.012%	10,569	51.442%	106	0.516%
13	CWIP - Transmission	5	0.087%	5	0.096%	1	0.012%	2,892	51.442%	29	0.516%
14	CWIP - General & Intangible	16	0.087%	18	0.097%	2	0.012%	9,413	51.553%	94	0.514%
15	**Construction Work in Progress**	39	0.087%	43	0.097%	5	0.012%	22,874	51.488%	229	0.515%
16											
17	**Net Nuclear Fuel**	495	0.087%	545	0.096%	67	0.012%	290,767	51.442%	2,915	0.516%
18											
19	**Total Utility Plant**	1,377	0.087%	1,519	0.096%	187	0.012%	809,823	51.455%	8,115	0.516%
20											
21	Working Capital - Current & Accrued Assets	664	0.087%	751	0.098%	90	0.012%	395,441	51.692%	3,922	0.513%
22	Working Capital - Other Non-Current Assets	312	0.087%	355	0.099%	42	0.012%	186,390	51.751%	1,844	0.512%
23	Working Capital - Deferred Debits	239	0.087%	268	0.097%	32	0.012%	141,799	51.589%	1,413	0.514%
24	**Working Capital - Assets**	1,216	0.087%	1,374	0.098%	165	0.012%	723,630	51.687%	7,179	0.513%
25											
26	Working Capital - Other Non-Current Liabilities	(87)	0.086%	(100)	0.099%	(12)	0.012%	(52,415)	51.833%	(517)	0.511%
27	Working Capital - Current & Accrued Liabilities	(534)	0.086%	(635)	0.102%	(72)	0.012%	(325,615)	52.201%	(3,160)	0.507%
28	Working Capital - Deferred Credits	(75)	0.084%	(95)	0.106%	(10)	0.011%	(47,186)	52.818%	(446)	0.499%
29	**Working Capital - Liabilities**	(696)	0.085%	(830)	0.102%	(94)	0.012%	(425,216)	52.223%	(4,122)	0.506%
30											
31	**Working Capital - Net**	520	0.089%	544	0.093%	71	0.012%	298,414	50.941%	3,057	0.522%
32											

Supporting Schedules: B-1, E-10

Recap Schedules: E-1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Allocation Methodology: 12CP and 1/13th Rate Base Component	MET		OL-1		OS-2		RS(T)-1		SL-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	**Total Rate Base**	1,897	0.088%	2,062	0.095%	257	0.012%	1,108,237	51.316%	11,172	0.517%
2											
3	**Customer**										
4	Plant In Service - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Plant In Service - Distribution	760	0.047%	0	0.000%	1,443	0.090%	1,349,970	83.921%	0	0.000%
6	Plant In Service - General	20	0.012%	148	0.089%	40	0.024%	136,182	81.495%	179	0.107%
7	Plant In Service - Intangible	9	0.012%	68	0.089%	19	0.024%	62,582	81.495%	82	0.107%
8	**Electric Plant In Service**	790	0.043%	216	0.012%	1,502	0.081%	1,548,734	83.365%	261	0.014%
9											
10	Accum Depreciation - Transmission	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
11	Accum Depreciation - Distribution	(286)	0.050%	0	(0.000%)	(573)	0.099%	(487,559)	84.475%	0	(0.000%)
12	Accum Depreciation - General Plant	(10)	0.012%	(71)	0.089%	(19)	0.024%	(65,533)	81.495%	(86)	0.107%
13	Accum Depreciation - Intangible	(4)	0.012%	(28)	0.089%	(8)	0.024%	(25,905)	81.495%	(34)	0.107%
14	**Accum Depreciation & Amortization**	(299)	0.043%	(100)	0.014%	(600)	0.087%	(578,996)	83.726%	(120)	0.017%
15											
16	**Net Plant In Service**	490	0.042%	117	0.010%	902	0.077%	969,738	83.151%	141	0.012%
17											
18	**Plant Held For Future Use**	1	0.012%	5	0.088%	1	0.024%	4,903	80.546%	6	0.106%
19											
20	CWIP - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21	CWIP - Distribution	2	0.036%	0	0.000%	6	0.091%	5,870	88.052%	0	0.000%
22	CWIP - General & Intangible	2	0.012%	14	0.089%	4	0.024%	12,925	81.495%	17	0.107%
23	**Construction Work in Progress**	4	0.019%	14	0.062%	10	0.044%	18,794	82.994%	17	0.075%
24											
25	**Total Utility Plant**	496	0.041%	136	0.011%	913	0.076%	993,435	83.135%	164	0.014%
26											
27	Working Capital - Current & Accrued Assets	27	0.013%	175	0.082%	55	0.026%	174,582	82.230%	219	0.103%
28	Working Capital - Other Non-Current Assets	5	0.010%	43	0.089%	10	0.021%	39,580	82.121%	54	0.112%
29	Working Capital - Deferred Debits	29	0.012%	208	0.089%	57	0.024%	191,012	81.511%	251	0.107%
30	**Working Capital - Assets**	61	0.012%	425	0.086%	122	0.025%	405,174	81.879%	523	0.106%
31											
32	Working Capital - Other Non-Current Liabilities	(9)	0.012%	(70)	0.089%	(19)	0.024%	(64,480)	81.602%	(85)	0.108%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Allocation Methodology: 12CP and 1/13th Rate Base Component	MET		OL-1		OS-2		RS(T)-1		SL-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Working Capital - Current & Accrued Liabilities	(25)	0.011%	(184)	0.086%	(50)	0.023%	(176,215)	82.165%	(231)	0.107%
2	Working Capital - Deferred Credits	(5)	0.010%	(48)	0.089%	(11)	0.021%	(43,836)	82.122%	(60)	0.112%
3	**Working Capital - Liabilities**	(39)	0.011%	(301)	0.087%	(80)	0.023%	(284,531)	82.030%	(375)	0.108%
4											
5	**Working Capital - Net**	21	0.014%	124	0.084%	42	0.028%	120,642	81.525%	148	0.100%
6											
7	**Total Rate Base**	517	0.038%	260	0.019%	955	0.071%	1,114,078	82.957%	312	0.023%
8											
9	**Lighting**										
10	Plant In Service - Distribution	0	0.000%	69,366	14.174%	0	0.000%	0	0.000%	419,867	85.792%
11	Plant In Service - General	0	0.000%	968	11.995%	0	0.000%	0	0.000%	7,098	87.970%
12	Plant In Service - Intangible	0	0.000%	445	11.995%	0	0.000%	0	0.000%	3,262	87.970%
13	**Electric Plant In Service**	0	0.000%	70,778	14.122%	0	0.000%	0	0.000%	430,226	85.843%
14											
15	Accum Depreciation - Distribution	0	(0.000%)	(27,816)	16.217%	0	(0.000%)	0	(0.000%)	(143,653)	83.750%
16	Accum Depreciation - General Plant	0	(0.000%)	(466)	11.995%	0	(0.000%)	0	(0.000%)	(3,416)	87.970%
17	Accum Depreciation - Intangible	0	(0.000%)	(184)	11.995%	0	(0.000%)	0	(0.000%)	(1,350)	87.970%
18	**Accum Depreciation & Amortization**	0	(0.000%)	(28,466)	16.087%	0	(0.000%)	0	(0.000%)	(148,419)	83.879%
19											
20	**Net Plant In Service**	0	0.000%	42,312	13.050%	0	0.000%	0	0.000%	281,807	86.915%
21											
22	**Plant Held For Future Use**	0	0.000%	35	11.995%	0	0.000%	0	0.000%	256	87.970%
23											
24	CWIP - Distribution	0	0.000%	517	14.174%	0	0.000%	0	0.000%	3,128	85.792%
25	CWIP - General & Intangible	0	0.000%	92	11.995%	0	0.000%	0	0.000%	674	87.970%
26	**Construction Work in Progress**	0	0.000%	609	13.795%	0	0.000%	0	0.000%	3,801	86.170%
27											
28	**Total Utility Plant**	0	0.000%	42,956	13.059%	0	0.000%	0	0.000%	285,864	86.906%
29											
30	Working Capital - Current & Accrued Assets	0	0.000%	2,236	13.134%	0	0.000%	0	0.000%	14,783	86.832%
31	Working Capital - Other Non-Current Assets	0	0.000%	380	12.719%	0	0.000%	0	0.000%	2,605	87.246%
32	Working Capital - Deferred Debits	0	0.000%	1,379	12.031%	0	0.000%	0	0.000%	10,077	87.934%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

Line No.	(1) Allocation Methodology: 12CP and 1/13th Rate Base Component	(2) MET Amount	(3) MET Percent	(4) OL-1 Amount	(5) OL-1 Percent	(6) OS-2 Amount	(7) OS-2 Percent	(8) RS(T)-1 Amount	(9) RS(T)-1 Percent	(10) SL-1 Amount	(11) SL-1 Percent
1	**Working Capital - Assets**	0	0.000%	3,994	12.693%	0	0.000%	0	0.000%	27,464	87.272%
2											
3	Working Capital - Other Non-Current Liabilities	0	(0.000%)	(486)	12.146%	0	(0.000%)	0	(0.000%)	(3,513)	87.819%
4	Working Capital - Current & Accrued Liabilities	0	(0.000%)	(1,952)	12.790%	0	(0.000%)	0	(0.000%)	(13,306)	87.176%
5	Working Capital - Deferred Credits	0	(0.000%)	(422)	12.725%	0	(0.000%)	0	(0.000%)	(2,894)	87.240%
6	**Working Capital - Liabilities**	0	(0.000%)	(2,860)	12.666%	0	(0.000%)	0	(0.000%)	(19,713)	87.299%
7											
8	**Working Capital - Net**	0	0.000%	1,134	12.760%	0	0.000%	0	0.000%	7,751	87.205%
9											
10	**Total Rate Base**	0	0.000%	44,090	13.051%	0	0.000%	0	0.000%	293,615	86.914%
11											
12											
13	Note: Totals may not add due to rounding.										
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
31											
32											

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)

Line No.	Allocation Methodology: 12CP and 1/13th Rate Base Component	SL-2		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent
1	**Total Retail**						
2	Plant In Service - Steam	545	0.022%	104	0.004%	1,791	0.073%
3	Plant In Service - Nuclear	1,069	0.022%	204	0.004%	3,511	0.073%
4	Plant In Service - Other Production	1,454	0.022%	277	0.004%	4,779	0.073%
5	Plant In Service - Transmission	781	0.022%	149	0.004%	4,366	0.124%
6	Plant In Service - Distribution	1,820	0.015%	1,861	0.016%	193	0.002%
7	Plant In Service - General	175	0.021%	58	0.007%	417	0.050%
8	Plant In Service - Intangible	81	0.021%	26	0.007%	192	0.050%
9	**Electric Plant In Service**	5,926	0.019%	2,679	0.009%	15,249	0.050%
10							
11	Accum Depreciation - Production	(1,253)	0.022%	(239)	0.004%	(4,116)	0.073%
12	Accum Depreciation - Transmission	(311)	0.022%	(59)	0.004%	(1,767)	0.126%
13	Accum Depreciation - Distribution	(643)	0.015%	(635)	0.015%	(59)	0.001%
14	Accum Depreciation - General Plant	(84)	0.021%	(28)	0.007%	(201)	0.050%
15	Accum Depreciation - Intangible	(33)	0.021%	(11)	0.007%	(79)	0.050%
16	**Accum Depreciation & Amortization**	(2,324)	0.020%	(972)	0.008%	(6,222)	0.052%
17							
18	**Net Plant In Service**	3,601	0.019%	1,707	0.009%	9,027	0.049%
19							
20	**Plant Held For Future Use**	49	0.021%	19	0.008%	155	0.067%
21							
22	CWIP - Production	59	0.022%	11	0.004%	195	0.073%
23	CWIP - Transmission	16	0.022%	3	0.004%	94	0.129%
24	CWIP - Distribution	14	0.016%	13	0.016%	0	0.000%
25	CWIP - General & Intangible	17	0.021%	5	0.007%	40	0.050%
26	**Construction Work in Progress**	106	0.021%	33	0.007%	328	0.065%
27							
28	**Net Nuclear Fuel**	179	0.032%	41	0.007%	515	0.091%
29							
30	**Total Utility Plant**	3,936	0.020%	1,800	0.009%	10,026	0.051%
31							
32	Working Capital - Current & Accrued Assets	436	0.024%	138	0.008%	1,110	0.061%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)

Line No.	Allocation Methodology: 12CP and 1/13th Rate Base Component	SL-2		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent
1	Working Capital - Other Non-Current Assets	150	0.027%	40	0.007%	402	0.072%
2	Working Capital - Deferred Debits	256	0.021%	83	0.007%	617	0.051%
3	**Working Capital - Assets**	843	0.023%	262	0.007%	2,128	0.059%
4							
5	Working Capital - Other Non-Current Liabilities	(97)	0.021%	(30)	0.007%	(240)	0.053%
6	Working Capital - Current & Accrued Liabilities	(368)	0.023%	(118)	0.008%	(913)	0.058%
7	Working Capital - Deferred Credits	(76)	0.022%	(24)	0.007%	(187)	0.054%
8	**Working Capital - Liabilities**	(541)	0.023%	(173)	0.007%	(1,340)	0.056%
9							
10	**Working Capital - Net**	302	0.025%	89	0.007%	788	0.065%
11							
12	**Total Rate Base**	4,238	0.020%	1,889	0.009%	10,814	0.051%
13							
14	**Demand**						
15	Plant In Service - Steam	485	0.021%	90	0.004%	1,619	0.071%
16	Plant In Service - Nuclear	951	0.021%	177	0.004%	3,173	0.071%
17	Plant In Service - Other Production	1,294	0.021%	241	0.004%	4,319	0.071%
18	Plant In Service - Transmission	695	0.021%	129	0.004%	2,321	0.071%
19	Plant In Service - Distribution	1,654	0.017%	1,748	0.018%	0	0.000%
20	Plant In Service - General	93	0.020%	41	0.009%	225	0.049%
21	Plant In Service - Intangible	43	0.020%	19	0.009%	103	0.049%
22	**Electric Plant In Service**	5,215	0.020%	2,444	0.009%	11,759	0.044%
23							
24	Accum Depreciation - Production	(1,115)	0.021%	(207)	0.004%	(3,720)	0.071%
25	Accum Depreciation - Transmission	(277)	0.021%	(52)	0.004%	(924)	0.071%
26	Accum Depreciation - Distribution	(586)	0.017%	(592)	0.017%	0	(0.000%)
27	Accum Depreciation - General Plant	(45)	0.020%	(20)	0.009%	(108)	0.049%
28	Accum Depreciation - Intangible	(18)	0.020%	(8)	0.009%	(43)	0.049%
29	**Accum Depreciation & Amortization**	(2,040)	0.020%	(878)	0.008%	(4,795)	0.046%
30							
31	**Net Plant In Service**	3,175	0.020%	1,566	0.010%	6,964	0.043%
32							

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

Line No.	(1) Allocation Methodology: 12CP and 1/13th Rate Base Component	(2) SL-2 Amount	(3) SL-2 Percent	(4) SST-DST Amount	(5) SST-DST Percent	(6) SST-TST Amount	(7) SST-TST Percent
1	**Plant Held For Future Use**	42	0.021%	17	0.008%	113	0.055%
2							
3	CWIP - Production	53	0.021%	10	0.004%	176	0.071%
4	CWIP - Transmission	14	0.021%	3	0.004%	48	0.071%
5	CWIP - Distribution	12	0.017%	13	0.018%	0	0.000%
6	CWIP - General & Intangible	9	0.020%	4	0.009%	21	0.049%
7	**Construction Work in Progress**	88	0.021%	29	0.007%	245	0.057%
8							
9	**Total Utility Plant**	3,306	0.020%	1,613	0.010%	7,323	0.044%
10							
11	Working Capital - Current & Accrued Assets	167	0.020%	80	0.010%	376	0.045%
12	Working Capital - Other Non-Current Assets	30	0.020%	14	0.009%	71	0.047%
13	Working Capital - Deferred Debits	139	0.020%	59	0.009%	342	0.050%
14	**Working Capital - Assets**	337	0.020%	153	0.009%	789	0.047%
15							
16	Working Capital - Other Non-Current Liabilities	(55)	0.020%	(22)	0.008%	(140)	0.052%
17	Working Capital - Current & Accrued Liabilities	(146)	0.020%	(71)	0.010%	(325)	0.045%
18	Working Capital - Deferred Credits	(41)	0.020%	(17)	0.008%	(103)	0.051%
19	**Working Capital - Liabilities**	(242)	0.020%	(110)	0.009%	(569)	0.048%
20							
21	**Working Capital - Net**	95	0.020%	43	0.009%	221	0.047%
22							
23	**Total Rate Base**	3,401	0.020%	1,656	0.010%	7,543	0.044%
24							
25	**Energy**						
26	Plant In Service - Steam	60	0.032%	14	0.007%	173	0.091%
27	Plant In Service - Nuclear	118	0.032%	27	0.007%	338	0.091%
28	Plant In Service - Other Production	160	0.032%	36	0.007%	460	0.091%
29	Plant In Service - Transmission	86	0.032%	19	0.007%	247	0.091%
30	Plant In Service - General	61	0.032%	14	0.007%	175	0.091%
31	Plant In Service - Intangible	28	0.032%	6	0.007%	80	0.091%
32	**Electric Plant In Service**	513	0.032%	116	0.007%	1,474	0.091%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Allocation Methodology: 12CP and 1/13th Rate Base Component	SL-2		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent
1							
2	Accum Depreciation - Production	(138)	0.032%	(31)	0.007%	(397)	0.091%
3	Accum Depreciation - Transmission	(34)	0.032%	(8)	0.007%	(99)	0.091%
4	Accum Depreciation - General Plant	(29)	0.032%	(7)	0.007%	(84)	0.091%
5	Accum Depreciation - Intangible	(12)	0.032%	(3)	0.007%	(33)	0.091%
6	**Accum Depreciation & Amortization**	(213)	0.032%	(48)	0.007%	(612)	0.091%
7							
8	**Net Plant In Service**	300	0.032%	68	0.007%	861	0.091%
9							
10	**Plant Held For Future Use**	6	0.032%	1	0.007%	17	0.091%
11							
12	CWIP - Production	7	0.032%	1	0.007%	19	0.091%
13	CWIP - Transmission	2	0.032%	0	0.007%	5	0.091%
14	CWIP - General & Intangible	6	0.032%	1	0.007%	17	0.091%
15	**Construction Work in Progress**	14	0.032%	3	0.007%	40	0.091%
16							
17	**Net Nuclear Fuel**	179	0.032%	41	0.007%	515	0.091%
18							
19	**Total Utility Plant**	500	0.032%	113	0.007%	1,435	0.091%
20							
21	Working Capital - Current & Accrued Assets	241	0.032%	55	0.007%	693	0.091%
22	Working Capital - Other Non-Current Assets	113	0.031%	26	0.007%	325	0.090%
23	Working Capital - Deferred Debits	87	0.032%	20	0.007%	250	0.091%
24	**Working Capital - Assets**	441	0.032%	100	0.007%	1,268	0.091%
25							
26	Working Capital - Other Non-Current Liabilities	(32)	0.031%	(7)	0.007%	(91)	0.090%
27	Working Capital - Current & Accrued Liabilities	(194)	0.031%	(44)	0.007%	(556)	0.089%
28	Working Capital - Deferred Credits	(27)	0.030%	(6)	0.007%	(78)	0.088%
29	**Working Capital - Liabilities**	(253)	0.031%	(57)	0.007%	(726)	0.089%
30							
31	**Working Capital - Net**	189	0.032%	43	0.007%	542	0.093%
32							

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Allocation Methodology: 12CP and 1/13th Rate Base Component	SL-2		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent
1	**Total Rate Base**	688	0.032%	156	0.007%	1,977	0.092%
2							
3	**Customer**						
4	Plant In Service - Transmission	0	0.000%	0	0.000%	1,798	34.211%
5	Plant In Service - Distribution	0	0.000%	114	0.007%	193	0.012%
6	Plant In Service - General	18	0.011%	3	0.002%	17	0.010%
7	Plant In Service - Intangible	8	0.011%	1	0.002%	8	0.010%
8	**Electric Plant In Service**	27	0.001%	118	0.006%	2,016	0.109%
9							
10	Accum Depreciation - Transmission	0	(0.000%)	0	(0.000%)	(744)	34.211%
11	Accum Depreciation - Distribution	0	(0.000%)	(43)	0.007%	(59)	0.010%
12	Accum Depreciation - General Plant	(9)	0.011%	(1)	0.002%	(8)	0.010%
13	Accum Depreciation - Intangible	(3)	0.011%	(1)	0.002%	(3)	0.010%
14	**Accum Depreciation & Amortization**	(12)	0.002%	(45)	0.007%	(815)	0.118%
15							
16	**Net Plant In Service**	14	0.001%	73	0.006%	1,201	0.103%
17							
18	**Plant Held For Future Use**	1	0.011%	0	0.002%	25	0.409%
19							
20	CWIP - Transmission	0	0.000%	0	0.000%	41	34.211%
21	CWIP - Distribution	0	0.000%	0	0.006%	0	0.000%
22	CWIP - General & Intangible	2	0.011%	0	0.002%	2	0.010%
23	**Construction Work in Progress**	2	0.008%	1	0.003%	43	0.188%
24							
25	**Total Utility Plant**	17	0.001%	74	0.006%	1,268	0.106%
26							
27	Working Capital - Current & Accrued Assets	22	0.011%	4	0.002%	41	0.019%
28	Working Capital - Other Non-Current Assets	6	0.011%	1	0.001%	5	0.011%
29	Working Capital - Deferred Debits	26	0.011%	4	0.002%	25	0.011%
30	**Working Capital - Assets**	54	0.011%	9	0.002%	71	0.014%
31							
32	Working Capital - Other Non-Current Liabilities	(9)	0.011%	(1)	0.002%	(8)	0.011%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)

Line No.	Allocation Methodology: 12CP and 1/13th Rate Base Component	SL-2		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent
1	Working Capital - Current & Accrued Liabilities	(24)	0.011%	(4)	0.002%	(32)	0.015%
2	Working Capital - Deferred Credits	(6)	0.011%	(1)	0.001%	(6)	0.011%
3	**Working Capital - Liabilities**	(38)	0.011%	(6)	0.002%	(46)	0.013%
4							
5	**Working Capital - Net**	15	0.010%	3	0.002%	25	0.017%
6							
7	**Total Rate Base**	32	0.002%	77	0.006%	1,294	0.096%
8							
9	**Lighting**						
10	Plant In Service - Distribution	167	0.034%	0	0.000%	0	0.000%
11	Plant In Service - General	3	0.035%	0	0.000%	0	0.000%
12	Plant In Service - Intangible	1	0.035%	0	0.000%	0	0.000%
13	**Electric Plant In Service**	171	0.034%	0	0.000%	0	0.000%
14							
15	Accum Depreciation - Distribution	(57)	0.033%	0	(0.000%)	0	(0.000%)
16	Accum Depreciation - General Plant	(1)	0.035%	0	(0.000%)	0	(0.000%)
17	Accum Depreciation - Intangible	(1)	0.035%	0	(0.000%)	0	(0.000%)
18	**Accum Depreciation & Amortization**	(59)	0.033%	0	(0.000%)	0	(0.000%)
19							
20	**Net Plant In Service**	112	0.034%	0	0.000%	0	0.000%
21							
22	**Plant Held For Future Use**	0	0.035%	0	0.000%	0	0.000%
23							
24	CWIP - Distribution	1	0.034%	0	0.000%	0	0.000%
25	CWIP - General & Intangible	0	0.035%	0	0.000%	0	0.000%
26	**Construction Work in Progress**	2	0.034%	0	0.000%	0	0.000%
27							
28	**Total Utility Plant**	113	0.034%	0	0.000%	0	0.000%
29							
30	Working Capital - Current & Accrued Assets	6	0.034%	0	0.000%	0	0.000%
31	Working Capital - Other Non-Current Assets	1	0.035%	0	0.000%	0	0.000%
32	Working Capital - Deferred Debits	4	0.035%	0	0.000%	0	0.000%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

Line No.	(1) Allocation Methodology: 12CP and 1/13th Rate Base Component	(2) SL-2 Amount	(3) SL-2 Percent	(4) SST-DST Amount	(5) SST-DST Percent	(6) SST-TST Amount	(7) SST-TST Percent
1	**Working Capital - Assets**	11	0.035%	0	0.000%	0	0.000%
2							
3	Working Capital - Other Non-Current Liabilities	(1)	0.035%	0	(0.000%)	0	(0.000%)
4	Working Capital - Current & Accrued Liabilities	(5)	0.035%	0	(0.000%)	0	(0.000%)
5	Working Capital - Deferred Credits	(1)	0.035%	0	(0.000%)	0	(0.000%)
6	**Working Capital - Liabilities**	(8)	0.035%	0	(0.000%)	0	(0.000%)
7							
8	**Working Capital - Net**	3	0.035%	0	0.000%	0	0.000%
9							
10	**Total Rate Base**	116	0.034%	0	0.000%	0	0.000%
11							
12							
13	Note: Totals may not add due to rounding.						
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Allocation Methodology: 12CP and 1/13th Rate Base Component	Total Retail		CILC-1D		CILC-1G		CILC-1T		GS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	**Total Retail**										
2	Production O&M - Steam	(93,577)	100.000%	(2,292)	2.449%	(145)	0.155%	(1,033)	1.104%	(5,316)	5.681%
3	Production O&M - Nuclear	(410,557)	100.000%	(9,594)	2.337%	(608)	0.148%	(4,302)	1.048%	(23,338)	5.685%
4	Production O&M - Other	(159,258)	100.000%	(3,792)	2.381%	(240)	0.151%	(1,704)	1.070%	(9,051)	5.683%
5	Transmission O&M	(55,677)	100.000%	(1,122)	2.016%	(72)	0.129%	(514)	0.924%	(3,169)	5.691%
6	Distribution O&M	(286,058)	100.000%	(4,198)	1.468%	(310)	0.108%	(26)	0.009%	(17,146)	5.994%
7	Customer Account Expense	(149,719)	100.000%	(46)	0.031%	(8)	0.006%	(2)	0.001%	(18,887)	12.615%
8	Customer Service & Info Expense	(28,021)	100.000%	(2)	0.007%	(1)	0.002%	(0)	0.000%	(2,511)	8.960%
9	General & Administrative Expense	(382,921)	100.000%	(6,563)	1.714%	(436)	0.114%	(2,380)	0.622%	(26,330)	6.876%
10	**Operating & Maintenance Expense**	(1,565,789)	100.000%	(27,609)	1.763%	(1,821)	0.116%	(9,962)	0.636%	(105,748)	6.754%
11											
12	Depr Exp - Production	(351,784)	100.000%	(7,096)	2.017%	(456)	0.130%	(3,127)	0.889%	(20,035)	5.695%
13	Depr Exp - Transmission	(85,114)	100.000%	(1,714)	2.014%	(110)	0.129%	(814)	0.956%	(4,841)	5.687%
14	Depr Exp - Distribution	(282,887)	100.000%	(3,151)	1.114%	(255)	0.090%	(45)	0.016%	(16,630)	5.879%
15	Depr Exp - Intangible	(45,645)	100.000%	(780)	1.710%	(52)	0.114%	(284)	0.623%	(3,161)	6.925%
16	Depr Exp - General	(38,482)	100.000%	(658)	1.710%	(44)	0.114%	(240)	0.623%	(2,665)	6.925%
17	**Depreciation Expense**	(803,912)	100.000%	(13,400)	1.667%	(916)	0.114%	(4,510)	0.561%	(47,332)	5.888%
18											
19	Taxes Other Than Income - Other Taxes	50	100.000%	1	1.804%	0	0.123%	0	0.469%	3	5.127%
20	Taxes Other Than Income - Real/Personal Prop	(321,817)	100.000%	(5,690)	1.768%	(384)	0.119%	(1,699)	0.528%	(18,714)	5.815%
21	Taxes Other Than Income - Payroll Taxes	(46,600)	100.000%	(797)	1.710%	(53)	0.114%	(290)	0.623%	(3,227)	6.925%
22	Taxes Other Than Income - Revenue Related	(3,343)	100.000%	(45)	1.335%	(4)	0.105%	(13)	0.381%	(241)	7.197%
23	**Taxes Other Than Income Tax**	(371,710)	100.000%	(6,530)	1.757%	(441)	0.119%	(2,002)	0.539%	(22,179)	5.967%
24											
25	**Amortization of Property Losses**	1,151	100.000%	22	1.903%	1	0.130%	6	0.481%	49	4.289%
26											
27	**Gain or Loss on Sale of Plant**	2,641	100.000%	52	1.951%	3	0.131%	0	0.000%	154	5.849%
28											
29	State Income Tax Expense	(73,478)	100.000%	(1,145)	1.558%	(112)	0.152%	(282)	0.383%	(6,793)	9.245%
30	Federal Income Tax Expense	(439,966)	100.000%	(6,854)	1.558%	(668)	0.152%	(1,686)	0.383%	(40,673)	9.245%
31	Amortization of ITC	169	100.000%	3	1.768%	0	0.119%	1	0.528%	10	5.815%
32	**Income Taxes**	(513,276)	100.000%	(7,995)	1.558%	(780)	0.152%	(1,966)	0.383%	(47,456)	9.246%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Allocation Methodology: 12CP and 1/13th Rate Base Component	Total Retail		CILC-1D		CILC-1G		CILC-1T		GS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1											
2	**Total Operating Expenses**	(3,250,894)	100.000%	(55,461)	1.706%	(3,952)	0.122%	(18,434)	0.567%	(222,511)	6.845%
3											
4	**Demand**										
5	Production O&M - Steam	(35,464)	100.000%	(694)	1.956%	(45)	0.126%	(304)	0.859%	(2,021)	5.697%
6	Production O&M - Nuclear	(213,584)	100.000%	(4,178)	1.956%	(269)	0.126%	(1,834)	0.859%	(12,169)	5.697%
7	Production O&M - Other	(73,978)	100.000%	(1,447)	1.956%	(93)	0.126%	(635)	0.859%	(4,215)	5.697%
8	Transmission O&M	(51,355)	100.000%	(1,005)	1.956%	(65)	0.126%	(441)	0.859%	(2,926)	5.697%
9	Distribution O&M	(226,432)	100.000%	(4,092)	1.807%	(291)	0.128%	0	(0.000%)	(13,206)	5.832%
10	General & Administrative Expense	(218,051)	100.000%	(4,131)	1.894%	(274)	0.126%	(1,282)	0.588%	(12,491)	5.728%
11	**Operating & Maintenance Expense**	(818,864)	100.000%	(15,546)	1.899%	(1,037)	0.127%	(4,496)	0.549%	(47,026)	5.743%
12											
13	Depr Exp - Production	(324,724)	100.000%	(6,352)	1.956%	(409)	0.126%	(2,788)	0.859%	(18,501)	5.697%
14	Depr Exp - Transmission	(78,453)	100.000%	(1,535)	1.956%	(99)	0.126%	(674)	0.859%	(4,470)	5.697%
15	Depr Exp - Distribution	(198,209)	100.000%	(2,944)	1.485%	(222)	0.112%	0	(0.000%)	(11,137)	5.619%
16	Depr Exp - Intangible	(25,358)	100.000%	(481)	1.897%	(32)	0.126%	(149)	0.588%	(1,453)	5.730%
17	Depr Exp - General	(21,378)	100.000%	(405)	1.897%	(27)	0.126%	(126)	0.588%	(1,225)	5.730%
18	**Depreciation Expense**	(648,122)	100.000%	(11,717)	1.808%	(788)	0.122%	(3,736)	0.576%	(36,785)	5.676%
19											
20	Taxes Other Than Income - Other Taxes	53	100.000%	1	1.843%	0	0.124%	0	0.500%	3	5.713%
21	Taxes Other Than Income - Real/Personal Prop	(279,502)	100.000%	(5,188)	1.856%	(348)	0.124%	(1,457)	0.521%	(15,980)	5.717%
22	Taxes Other Than Income - Payroll Taxes	(25,889)	100.000%	(491)	1.897%	(33)	0.126%	(152)	0.588%	(1,483)	5.730%
23	Taxes Other Than Income - Revenue Related	(2,418)	100.000%	(33)	1.374%	(3)	0.110%	(8)	0.340%	(165)	6.829%
24	**Taxes Other Than Income Tax**	(307,756)	100.000%	(5,711)	1.856%	(383)	0.124%	(1,617)	0.526%	(17,626)	5.727%
25											
26	**Amortization of Property Losses**	1,500	100.000%	28	1.849%	2	0.124%	8	0.537%	86	5.707%
27											
28	**Gain or Loss on Sale of Plant**	2,641	100.000%	52	1.951%	3	0.131%	0	0.000%	154	5.849%
29											
30	State Income Tax Expense	(60,562)	100.000%	(957)	1.581%	(93)	0.154%	(213)	0.351%	(5,469)	9.030%
31	Federal Income Tax Expense	(362,630)	100.000%	(5,732)	1.581%	(558)	0.154%	(1,274)	0.351%	(32,744)	9.030%
32	Amortization of ITC	146	100.000%	3	1.856%	0	0.124%	1	0.521%	8	5.717%

Supporting Schedules: C-1, E-10

Recap Schedules: E-1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Allocation Methodology: 12CP and 1/13th Rate Base Component	Total Retail		CILC-1D		CILC-1G		CILC-1T		GS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	**Income Taxes**	(423,045)	100.000%	(6,687)	1.581%	(651)	0.154%	(1,486)	0.351%	(38,204)	9.031%
2											
3	**Total Operating Expenses**	(2,193,646)	100.000%	(39,582)	1.804%	(2,854)	0.130%	(11,327)	0.516%	(139,401)	6.355%
4											
5	**Energy**										
6	Production O&M - Steam	(58,113)	100.000%	(1,598)	2.749%	(100)	0.172%	(728)	1.253%	(3,295)	5.671%
7	Production O&M - Nuclear	(196,974)	100.000%	(5,416)	2.749%	(339)	0.172%	(2,469)	1.253%	(11,170)	5.671%
8	Production O&M - Other	(85,281)	100.000%	(2,345)	2.749%	(147)	0.172%	(1,069)	1.253%	(4,836)	5.671%
9	Transmission O&M	(4,280)	100.000%	(118)	2.749%	(7)	0.172%	(54)	1.253%	(243)	5.671%
10	Customer Account Expense	(18,633)	100.000%	(9)	0.049%	0	(0.000%)	0	(0.000%)	(1,188)	6.374%
11	General & Administrative Expense	(86,161)	100.000%	(2,362)	2.741%	(148)	0.172%	(1,076)	1.249%	(4,888)	5.673%
12	**Operating & Maintenance Expense**	(449,441)	100.000%	(11,847)	2.636%	(742)	0.165%	(5,396)	1.201%	(25,619)	5.700%
13											
14	Depr Exp - Production	(27,060)	100.000%	(744)	2.749%	(47)	0.172%	(339)	1.253%	(1,534)	5.671%
15	Depr Exp - Transmission	(6,538)	100.000%	(180)	2.749%	(11)	0.172%	(82)	1.253%	(371)	5.671%
16	Depr Exp - Intangible	(10,619)	100.000%	(291)	2.741%	(18)	0.172%	(133)	1.249%	(602)	5.673%
17	Depr Exp - General	(8,952)	100.000%	(245)	2.741%	(15)	0.172%	(112)	1.249%	(508)	5.673%
18	**Depreciation Expense**	(53,169)	100.000%	(1,460)	2.746%	(92)	0.172%	(666)	1.252%	(3,015)	5.671%
19											
20	Taxes Other Than Income - Other Taxes	(3)	100.000%	(0)	2.731%	(0)	0.171%	(0)	1.245%	(0)	5.675%
21	Taxes Other Than Income - Real/Personal Prop	(16,419)	100.000%	(451)	2.748%	(28)	0.172%	(206)	1.253%	(931)	5.671%
22	Taxes Other Than Income - Payroll Taxes	(10,841)	100.000%	(297)	2.741%	(19)	0.172%	(135)	1.249%	(615)	5.673%
23	Taxes Other Than Income - Revenue Related	(528)	100.000%	(11)	2.090%	(1)	0.148%	(4)	0.818%	(34)	6.367%
24	**Taxes Other Than Income Tax**	(27,791)	100.000%	(759)	2.733%	(48)	0.172%	(345)	1.243%	(1,580)	5.685%
25											
26	**Amortization of Property Losses**	(217)	100.000%	(6)	2.736%	(0)	0.171%	(3)	1.247%	(12)	5.674%
27											
28	State Income Tax Expense	(6,757)	100.000%	(178)	2.635%	(16)	0.240%	(64)	0.941%	(627)	9.280%
29	Federal Income Tax Expense	(40,461)	100.000%	(1,066)	2.635%	(97)	0.240%	(381)	0.941%	(3,755)	9.280%
30	Amortization of ITC	9	100.000%	0	2.748%	0	0.172%	0	1.253%	0	5.671%
31	**Income Taxes**	(47,210)	100.000%	(1,244)	2.635%	(114)	0.240%	(444)	0.941%	(4,382)	9.281%
32											

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Allocation Methodology: 12CP and 1/13th Rate Base Component	Total Retail		CILC-1D		CILC-1G		CILC-1T		GS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1											
2	**Total Operating Expenses**	(577,828)	100.000%	(15,316)	2.651%	(995)	0.172%	(6,854)	1.186%	(34,608)	5.989%
3											
4	**Customer**										
5	Transmission O&M	(42)	100.000%	0	(0.000%)	0	(0.000%)	(20)	47.368%	0	(0.000%)
6	Distribution O&M	(46,085)	100.000%	(106)	0.231%	(19)	0.042%	(26)	0.057%	(3,941)	8.551%
7	Customer Account Expense	(131,086)	100.000%	(37)	0.028%	(8)	0.006%	(2)	0.002%	(17,700)	13.502%
8	Customer Service & Info Expense	(28,021)	100.000%	(2)	0.007%	(1)	0.002%	(0)	0.000%	(2,511)	8.960%
9	General & Administrative Expense	(74,899)	100.000%	(70)	0.094%	(13)	0.018%	(21)	0.029%	(8,952)	11.952%
10	**Operating & Maintenance Expense**	(280,133)	100.000%	(216)	0.077%	(42)	0.015%	(70)	0.025%	(33,103)	11.817%
11											
12	Depr Exp - Transmission	(123)	100.000%	0	(0.000%)	0	(0.000%)	(58)	47.368%	0	(0.000%)
13	Depr Exp - Distribution	(65,089)	100.000%	(207)	0.319%	(33)	0.051%	(45)	0.069%	(5,493)	8.440%
14	Depr Exp - Intangible	(9,223)	100.000%	(9)	0.092%	(2)	0.018%	(2)	0.027%	(1,106)	11.987%
15	Depr Exp - General	(7,776)	100.000%	(7)	0.092%	(1)	0.018%	(2)	0.027%	(932)	11.987%
16	**Depreciation Expense**	(82,211)	100.000%	(223)	0.271%	(36)	0.044%	(108)	0.131%	(7,531)	9.161%
17											
18	Taxes Other Than Income - Other Taxes	(1)	100.000%	0	(0.587%)	0	(0.082%)	0	(0.640%)	(0)	25.532%
19	Taxes Other Than Income - Real/Personal Prop	(20,263)	100.000%	(50)	0.247%	(8)	0.040%	(36)	0.179%	(1,803)	8.897%
20	Taxes Other Than Income - Payroll Taxes	(9,416)	100.000%	(9)	0.092%	(2)	0.018%	(3)	0.027%	(1,129)	11.987%
21	Taxes Other Than Income - Revenue Related	(343)	100.000%	(0)	0.106%	(0)	0.024%	(0)	0.054%	(42)	12.210%
22	**Taxes Other Than Income Tax**	(30,022)	100.000%	(59)	0.197%	(10)	0.033%	(39)	0.130%	(2,974)	9.905%
23											
24	**Amortization of Property Losses**	(160)	100.000%	0	(0.056%)	0	(0.004%)	0	(0.119%)	(24)	14.957%
25											
26	State Income Tax Expense	(5,095)	100.000%	(9)	0.180%	(2)	0.043%	(5)	0.103%	(697)	13.680%
27	Federal Income Tax Expense	(30,510)	100.000%	(55)	0.180%	(13)	0.043%	(31)	0.103%	(4,174)	13.680%
28	Amortization of ITC	11	100.000%	0	0.247%	0	0.040%	0	0.179%	1	8.897%
29	**Income Taxes**	(35,595)	100.000%	(64)	0.180%	(15)	0.043%	(37)	0.103%	(4,870)	13.682%
30											
31	**Total Operating Expenses**	(428,121)	100.000%	(562)	0.131%	(103)	0.024%	(253)	0.059%	(48,502)	11.329%
32											

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Allocation Methodology: 12CP and 1/13th Rate Base Component	Total Retail		CILC-1D		CILC-1G		CILC-1T		GS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	**Lighting**										
2	Distribution O&M	(13,541)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
3	General & Administrative Expense	(3,810)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
4	**Operating & Maintenance Expense**	(17,351)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
5											
6	Depr Exp - Distribution	(19,589)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
7	Depr Exp - Intangible	(445)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
8	Depr Exp - General	(375)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
9	**Depreciation Expense**	(20,410)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
10											
11	Taxes Other Than Income - Other Taxes	1	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
12	Taxes Other Than Income - Real/Personal Prop	(5,633)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
13	Taxes Other Than Income - Payroll Taxes	(455)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
14	Taxes Other Than Income - Revenue Related	(54)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
15	**Taxes Other Than Income Tax**	(6,141)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
16											
17	**Amortization of Property Losses**	28	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
18											
19	State Income Tax Expense	(1,063)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
20	Federal Income Tax Expense	(6,365)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
21	Amortization of ITC	3	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
22	**Income Taxes**	(7,425)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
23											
24	**Total Operating Expenses**	(51,300)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
25											
26											
27	Note: Totals may not add due to rounding.										
28											
29											
30											
31											
32											

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Allocation Methodology: 12CP and 1/13th Rate Base Component	GSCU-1		GSD(T)-1		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	**Total Retail**										
2	Production O&M - Steam	(30)	0.032%	(21,833)	23.331%	(9,802)	10.475%	(2,004)	2.141%	(157)	0.168%
3	Production O&M - Nuclear	(125)	0.030%	(94,263)	22.960%	(42,260)	10.293%	(8,465)	2.062%	(663)	0.162%
4	Production O&M - Other	(50)	0.031%	(36,799)	23.106%	(16,507)	10.365%	(3,334)	2.093%	(262)	0.164%
5	Transmission O&M	(14)	0.026%	(12,184)	21.883%	(5,438)	9.767%	(1,021)	1.833%	(87)	0.156%
6	Distribution O&M	(89)	0.031%	(50,473)	17.645%	(21,553)	7.534%	(3,689)	1.289%	(3)	0.001%
7	Customer Account Expense	(210)	0.141%	(8,097)	5.408%	(398)	0.266%	(68)	0.046%	(1)	0.001%
8	Customer Service & Info Expense	(27)	0.096%	(637)	2.273%	(20)	0.071%	(1)	0.003%	(0)	0.000%
9	General & Administrative Expense	(186)	0.048%	(71,701)	18.725%	(30,420)	7.944%	(5,813)	1.518%	(372)	0.097%
10	**Operating & Maintenance Expense**	(731)	0.047%	(295,987)	18.903%	(126,398)	8.072%	(24,393)	1.558%	(1,545)	0.099%
11											
12	Depr Exp - Production	(90)	0.026%	(77,039)	21.900%	(34,386)	9.775%	(6,453)	1.834%	(501)	0.142%
13	Depr Exp - Transmission	(22)	0.026%	(18,613)	21.868%	(8,308)	9.761%	(1,559)	1.832%	(144)	0.169%
14	Depr Exp - Distribution	(91)	0.032%	(42,210)	14.921%	(16,415)	5.803%	(2,750)	0.972%	(6)	0.002%
15	Depr Exp - Intangible	(23)	0.049%	(8,516)	18.656%	(3,607)	7.902%	(691)	1.513%	(44)	0.097%
16	Depr Exp - General	(19)	0.049%	(7,179)	18.656%	(3,041)	7.902%	(582)	1.513%	(37)	0.097%
17	**Depreciation Expense**	(244)	0.030%	(153,556)	19.101%	(65,757)	8.180%	(12,035)	1.497%	(732)	0.091%
18											
19	Taxes Other Than Income - Other Taxes	0	0.014%	10	20.794%	5	9.241%	1	1.636%	0	0.079%
20	Taxes Other Than Income - Real/Personal Prop	(89)	0.028%	(64,286)	19.976%	(28,090)	8.729%	(5,115)	1.589%	(277)	0.086%
21	Taxes Other Than Income - Payroll Taxes	(23)	0.049%	(8,694)	18.656%	(3,682)	7.902%	(705)	1.513%	(45)	0.097%
22	Taxes Other Than Income - Revenue Related	(1)	0.039%	(678)	20.276%	(242)	7.237%	(45)	1.333%	(3)	0.096%
23	**Taxes Other Than Income Tax**	(113)	0.030%	(73,647)	19.813%	(32,010)	8.612%	(5,863)	1.577%	(326)	0.088%
24											
25	**Amortization of Property Losses**	(0)	(0.002%)	255	22.194%	116	10.082%	20	1.748%	1	0.084%
26											
27	**Gain or Loss on Sale of Plant**	1	0.022%	562	21.279%	254	9.614%	45	1.716%	0	0.000%
28											
29	State Income Tax Expense	(29)	0.039%	(16,160)	21.992%	(3,318)	4.516%	(545)	0.741%	(65)	0.089%
30	Federal Income Tax Expense	(171)	0.039%	(96,759)	21.992%	(19,868)	4.516%	(3,261)	0.741%	(389)	0.089%
31	Amortization of ITC	0	0.028%	34	19.976%	15	8.729%	3	1.589%	0	0.086%
32	**Income Taxes**	(200)	0.039%	(112,885)	21.993%	(23,172)	4.515%	(3,803)	0.741%	(454)	0.089%

Supporting Schedules: C-1, E-10

Recap Schedules: E-1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Allocation Methodology: 12CP and 1/13th Rate Base Component	GSCU-1		GSD(T)-1		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1											
2	**Total Operating Expenses**	(1,288)	0.040%	(635,259)	19.541%	(246,966)	7.597%	(46,029)	1.416%	(3,056)	0.094%
3											
4	**Demand**										
5	Production O&M - Steam	(9)	0.025%	(7,695)	21.697%	(3,431)	9.676%	(635)	1.791%	(49)	0.139%
6	Production O&M - Nuclear	(53)	0.025%	(46,341)	21.697%	(20,666)	9.676%	(3,825)	1.791%	(296)	0.139%
7	Production O&M - Other	(18)	0.025%	(16,051)	21.697%	(7,158)	9.676%	(1,325)	1.791%	(103)	0.139%
8	Transmission O&M	(13)	0.025%	(11,143)	21.697%	(4,969)	9.676%	(920)	1.791%	(71)	0.139%
9	Distribution O&M	(50)	0.022%	(47,585)	21.015%	(21,252)	9.386%	(3,633)	1.604%	0	(0.000%)
10	General & Administrative Expense	(51)	0.024%	(46,601)	21.372%	(20,742)	9.512%	(3,749)	1.720%	(207)	0.095%
11	**Operating & Maintenance Expense**	(193)	0.024%	(175,415)	21.422%	(78,219)	9.552%	(14,088)	1.720%	(726)	0.089%
12											
13	Depr Exp - Production	(80)	0.025%	(70,456)	21.697%	(31,420)	9.676%	(5,816)	1.791%	(450)	0.139%
14	Depr Exp - Transmission	(19)	0.025%	(17,022)	21.697%	(7,591)	9.676%	(1,405)	1.791%	(109)	0.139%
15	Depr Exp - Distribution	(37)	0.019%	(37,529)	18.934%	(15,871)	8.007%	(2,640)	1.332%	0	(0.000%)
16	Depr Exp - Intangible	(6)	0.024%	(5,423)	21.386%	(2,415)	9.522%	(437)	1.721%	(24)	0.095%
17	Depr Exp - General	(5)	0.024%	(4,572)	21.386%	(2,036)	9.522%	(368)	1.721%	(20)	0.095%
18	**Depreciation Expense**	(147)	0.023%	(135,002)	20.830%	(59,332)	9.154%	(10,666)	1.646%	(603)	0.093%
19											
20	Taxes Other Than Income - Other Taxes	0	0.023%	11	21.028%	5	9.305%	1	1.669%	0	0.081%
21	Taxes Other Than Income - Real/Personal Prop	(64)	0.023%	(59,019)	21.116%	(26,156)	9.358%	(4,701)	1.682%	(235)	0.084%
22	Taxes Other Than Income - Payroll Taxes	(6)	0.024%	(5,537)	21.386%	(2,465)	9.522%	(446)	1.721%	(25)	0.095%
23	Taxes Other Than Income - Revenue Related	(1)	0.026%	(527)	21.798%	(189)	7.798%	(33)	1.374%	(2)	0.088%
24	**Taxes Other Than Income Tax**	(71)	0.023%	(65,072)	21.144%	(28,805)	9.360%	(5,179)	1.683%	(262)	0.085%
25											
26	**Amortization of Property Losses**	0	0.023%	316	21.053%	140	9.315%	25	1.677%	1	0.087%
27											
28	**Gain or Loss on Sale of Plant**	1	0.022%	562	21.279%	254	9.614%	45	1.716%	0	0.000%
29											
30	State Income Tax Expense	(19)	0.031%	(13,880)	22.918%	(2,881)	4.756%	(461)	0.762%	(49)	0.081%
31	Federal Income Tax Expense	(112)	0.031%	(83,109)	22.918%	(17,248)	4.756%	(2,761)	0.762%	(294)	0.081%
32	Amortization of ITC	0	0.023%	31	21.116%	14	9.358%	2	1.682%	0	0.084%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Allocation Methodology: 12CP and 1/13th Rate Base Component	GSCU-1		GSD(T)-1		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	**Income Taxes**	(131)	0.031%	(96,958)	22.919%	(20,115)	4.755%	(3,220)	0.761%	(343)	0.081%
2											
3	**Total Operating Expenses**	(541)	0.025%	(471,569)	21.497%	(186,077)	8.483%	(33,083)	1.508%	(1,934)	0.088%
4											
5	**Energy**										
6	Production O&M - Steam	(21)	0.037%	(14,138)	24.329%	(6,371)	10.963%	(1,369)	2.355%	(108)	0.186%
7	Production O&M - Nuclear	(72)	0.037%	(47,922)	24.329%	(21,594)	10.963%	(4,639)	2.355%	(367)	0.186%
8	Production O&M - Other	(31)	0.037%	(20,748)	24.329%	(9,349)	10.963%	(2,009)	2.355%	(159)	0.186%
9	Transmission O&M	(2)	0.037%	(1,041)	24.329%	(469)	10.963%	(101)	2.355%	(8)	0.186%
10	Customer Account Expense	0	(0.000%)	(1,234)	6.621%	(133)	0.715%	(42)	0.224%	0	(0.000%)
11	General & Administrative Expense	(32)	0.037%	(20,913)	24.272%	(9,417)	10.930%	(2,023)	2.348%	(160)	0.186%
12	**Operating & Maintenance Expense**	(158)	0.035%	(105,995)	23.584%	(47,334)	10.532%	(10,183)	2.266%	(802)	0.179%
13											
14	Depr Exp - Production	(10)	0.037%	(6,583)	24.329%	(2,967)	10.963%	(637)	2.355%	(50)	0.186%
15	Depr Exp - Transmission	(2)	0.037%	(1,591)	24.329%	(717)	10.963%	(154)	2.355%	(12)	0.186%
16	Depr Exp - Intangible	(4)	0.037%	(2,577)	24.271%	(1,161)	10.930%	(249)	2.348%	(20)	0.186%
17	Depr Exp - General	(3)	0.037%	(2,173)	24.271%	(978)	10.930%	(210)	2.348%	(17)	0.186%
18	**Depreciation Expense**	(20)	0.037%	(12,924)	24.308%	(5,822)	10.951%	(1,251)	2.353%	(99)	0.186%
19											
20	Taxes Other Than Income - Other Taxes	(0)	0.036%	(1)	24.206%	(0)	10.892%	(0)	2.341%	(0)	0.185%
21	Taxes Other Than Income - Real/Personal Prop	(6)	0.037%	(3,993)	24.320%	(1,799)	10.958%	(387)	2.354%	(31)	0.186%
22	Taxes Other Than Income - Payroll Taxes	(4)	0.037%	(2,631)	24.271%	(1,185)	10.930%	(255)	2.348%	(20)	0.186%
23	Taxes Other Than Income - Revenue Related	(0)	0.040%	(132)	24.967%	(52)	9.928%	(11)	2.112%	(1)	0.187%
24	**Taxes Other Than Income Tax**	(10)	0.037%	(6,757)	24.313%	(3,037)	10.927%	(652)	2.347%	(52)	0.186%
25											
26	**Amortization of Property Losses**	(0)	0.037%	(53)	24.238%	(24)	10.910%	(5)	2.344%	(0)	0.185%
27											
28	State Income Tax Expense	(4)	0.056%	(1,962)	29.035%	(423)	6.253%	(81)	1.195%	(14)	0.200%
29	Federal Income Tax Expense	(22)	0.056%	(11,748)	29.035%	(2,530)	6.253%	(484)	1.195%	(81)	0.200%
30	Amortization of ITC	0	0.037%	2	24.320%	1	10.958%	0	2.354%	0	0.186%
31	**Income Taxes**	(26)	0.056%	(13,708)	29.036%	(2,951)	6.252%	(564)	1.195%	(95)	0.200%
32											

Supporting Schedules: C-1, E-10

Recap Schedules: E-1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

Line No.	(1) Allocation Methodology: 12CP and 1/13th Rate Base Component	(2) GSCU-1 Amount	(3) GSCU-1 Percent	(4) GSD(T)-1 Amount	(5) GSD(T)-1 Percent	(6) GSLD(T)-1 Amount	(7) GSLD(T)-1 Percent	(8) GSLD(T)-2 Amount	(9) GSLD(T)-2 Percent	(10) GSLD(T)-3 Amount	(11) GSLD(T)-3 Percent
1											
2	**Total Operating Expenses**	(214)	0.037%	(139,437)	24.131%	(59,168)	10.240%	(12,655)	2.190%	(1,048)	0.181%
3											
4	**Customer**										
5	Transmission O&M	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)	(8)	18.421%
6	Distribution O&M	(39)	0.086%	(2,889)	6.269%	(300)	0.652%	(56)	0.121%	(3)	0.007%
7	Customer Account Expense	(210)	0.161%	(6,863)	5.236%	(264)	0.202%	(26)	0.020%	(1)	0.001%
8	Customer Service & Info Expense	(27)	0.096%	(637)	2.273%	(20)	0.071%	(1)	0.003%	(0)	0.000%
9	General & Administrative Expense	(103)	0.137%	(4,187)	5.590%	(261)	0.348%	(40)	0.053%	(5)	0.006%
10	**Operating & Maintenance Expense**	(379)	0.135%	(14,576)	5.203%	(845)	0.302%	(123)	0.044%	(17)	0.006%
11											
12	Depr Exp - Transmission	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)	(23)	18.421%
13	Depr Exp - Distribution	(54)	0.083%	(4,681)	7.192%	(544)	0.835%	(110)	0.169%	(6)	0.009%
14	Depr Exp - Intangible	(13)	0.138%	(515)	5.585%	(32)	0.345%	(5)	0.052%	(1)	0.006%
15	Depr Exp - General	(11)	0.138%	(434)	5.585%	(27)	0.345%	(4)	0.052%	(0)	0.006%
16	**Depreciation Expense**	(78)	0.094%	(5,630)	6.849%	(602)	0.732%	(119)	0.144%	(30)	0.036%
17											
18	Taxes Other Than Income - Other Taxes	(0)	0.342%	(0)	2.508%	0	(1.072%)	0	(0.294%)	0	(0.214%)
19	Taxes Other Than Income - Real/Personal Prop	(18)	0.091%	(1,274)	6.287%	(135)	0.668%	(27)	0.131%	(11)	0.056%
20	Taxes Other Than Income - Payroll Taxes	(13)	0.138%	(526)	5.585%	(32)	0.345%	(5)	0.052%	(1)	0.006%
21	Taxes Other Than Income - Revenue Related	(0)	0.140%	(19)	5.518%	(1)	0.274%	(0)	0.051%	(0)	0.025%
22	**Taxes Other Than Income Tax**	(32)	0.106%	(1,819)	6.058%	(169)	0.562%	(32)	0.105%	(12)	0.040%
23											
24	**Amortization of Property Losses**	(0)	0.182%	(8)	4.910%	(0)	0.034%	0	(0.024%)	0	(0.042%)
25											
26	State Income Tax Expense	(6)	0.120%	(318)	6.237%	(15)	0.297%	(3)	0.051%	(2)	0.046%
27	Federal Income Tax Expense	(37)	0.120%	(1,903)	6.237%	(91)	0.297%	(16)	0.051%	(14)	0.046%
28	Amortization of ITC	0	0.091%	1	6.287%	0	0.668%	0	0.131%	0	0.056%
29	**Income Taxes**	(43)	0.120%	(2,220)	6.237%	(106)	0.297%	(18)	0.051%	(16)	0.046%
30											
31	**Total Operating Expenses**	(532)	0.124%	(24,253)	5.665%	(1,722)	0.402%	(291)	0.068%	(75)	0.017%
32											

Supporting Schedules: C-1, E-10

Recap Schedules: E-1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Allocation Methodology: 12CP and 1/13th Rate Base Component	GSCU-1		GSD(T)-1		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Lighting										
2	Distribution O&M	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
3	General & Administrative Expense	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
4	**Operating & Maintenance Expense**	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
5											
6	Depr Exp - Distribution	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
7	Depr Exp - Intangible	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
8	Depr Exp - General	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
9	**Depreciation Expense**	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
10											
11	Taxes Other Than Income - Other Taxes	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
12	Taxes Other Than Income - Real/Personal Prop	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
13	Taxes Other Than Income - Payroll Taxes	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
14	Taxes Other Than Income - Revenue Related	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
15	**Taxes Other Than Income Tax**	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
16											
17	**Amortization of Property Losses**	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
18											
19	State Income Tax Expense	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
20	Federal Income Tax Expense	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
21	Amortization of ITC	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
22	**Income Taxes**	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
23											
24	**Total Operating Expenses**	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
25											
26											
27	Note: Totals may not add due to rounding.										
28											
29											
30											
31											
32											

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Allocation Methodology: 12CP and 1/13th Rate Base Component	MET		OL-1		OS-2		RS(T)-1		SL-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	**Total Retail**										
2	Production O&M - Steam	(82)	0.088%	(60)	0.064%	(10)	0.011%	(50,385)	53.843%	(319)	0.341%
3	Production O&M - Nuclear	(360)	0.088%	(212)	0.052%	(43)	0.010%	(224,729)	54.738%	(1,131)	0.276%
4	Production O&M - Other	(140)	0.088%	(90)	0.057%	(17)	0.011%	(86,612)	54.385%	(480)	0.301%
5	Transmission O&M	(49)	0.088%	(10)	0.017%	(5)	0.009%	(31,873)	57.246%	(50)	0.089%
6	Distribution O&M	(182)	0.064%	(2,044)	0.715%	(140)	0.049%	(172,832)	60.418%	(13,272)	4.640%
7	Customer Account Expense	(3)	0.002%	(189)	0.126%	(14)	0.009%	(121,575)	81.202%	(200)	0.134%
8	Customer Service & Info Expense	(0)	0.001%	(36)	0.129%	(1)	0.004%	(24,728)	88.247%	(52)	0.187%
9	General & Administrative Expense	(265)	0.069%	(709)	0.185%	(76)	0.020%	(232,982)	60.843%	(4,387)	1.146%
10	**Operating & Maintenance Expense**	(1,081)	0.069%	(3,350)	0.214%	(306)	0.020%	(945,715)	60.399%	(19,892)	1.270%
11											
12	Depr Exp - Production	(310)	0.088%	(60)	0.017%	(33)	0.009%	(201,534)	57.289%	(315)	0.090%
13	Depr Exp - Transmission	(75)	0.088%	(15)	0.017%	(8)	0.009%	(48,691)	57.206%	(76)	0.089%
14	Depr Exp - Distribution	(141)	0.050%	(2,979)	1.053%	(151)	0.053%	(180,088)	63.661%	(17,894)	6.326%
15	Depr Exp - Intangible	(31)	0.069%	(83)	0.182%	(9)	0.020%	(27,811)	60.929%	(517)	1.132%
16	Depr Exp - General	(26)	0.069%	(70)	0.182%	(8)	0.020%	(23,447)	60.929%	(435)	1.132%
17	**Depreciation Expense**	(583)	0.073%	(3,207)	0.399%	(208)	0.026%	(481,570)	59.903%	(19,238)	2.393%
18											
19	Taxes Other Than Income - Other Taxes	0	0.082%	0	0.338%	0	0.031%	29	57.991%	1	2.192%
20	Taxes Other Than Income - Real/Personal Prop	(247)	0.077%	(897)	0.279%	(86)	0.027%	(190,245)	59.116%	(5,749)	1.786%
21	Taxes Other Than Income - Payroll Taxes	(32)	0.069%	(85)	0.182%	(9)	0.020%	(28,393)	60.929%	(527)	1.132%
22	Taxes Other Than Income - Revenue Related	(2)	0.068%	(9)	0.271%	(1)	0.020%	(2,000)	59.835%	(56)	1.668%
23	**Taxes Other Than Income Tax**	(281)	0.076%	(991)	0.267%	(96)	0.026%	(220,609)	59.350%	(6,331)	1.703%
24											
25	**Amortization of Property Losses**	1	0.090%	4	0.350%	0	0.032%	647	56.253%	26	2.286%
26											
27	**Gain or Loss on Sale of Plant**	2	0.089%	3	0.125%	1	0.054%	1,544	58.458%	18	0.668%
28											
29	State Income Tax Expense	(39)	0.054%	(175)	0.238%	(10)	0.013%	(43,494)	59.193%	(1,101)	1.498%
30	Federal Income Tax Expense	(236)	0.054%	(1,046)	0.238%	(58)	0.013%	(260,431)	59.193%	(6,590)	1.498%
31	Amortization of ITC	0	0.077%	0	0.279%	0	0.027%	100	59.116%	3	1.786%
32	**Income Taxes**	(276)	0.054%	(1,221)	0.238%	(68)	0.013%	(303,825)	59.193%	(7,688)	1.498%

Supporting Schedules: C-1, E-10

Recap Schedules: E-1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Allocation Methodology: 12CP and 1/13th Rate Base Component	MET		OL-1		OS-2		RS(T)-1		SL-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1											
2	**Total Operating Expenses**	(2,218)	0.068%	(8,762)	0.270%	(676)	0.021%	(1,949,528)	59.969%	(53,104)	1.634%
3											
4	**Demand**										
5	Production O&M - Steam	(31)	0.088%	(4)	0.011%	(3)	0.009%	(20,490)	57.776%	(19)	0.054%
6	Production O&M - Nuclear	(188)	0.088%	(23)	0.011%	(19)	0.009%	(123,401)	57.776%	(115)	0.054%
7	Production O&M - Other	(65)	0.088%	(8)	0.011%	(7)	0.009%	(42,742)	57.776%	(40)	0.054%
8	Transmission O&M	(45)	0.088%	(5)	0.011%	(5)	0.009%	(29,671)	57.776%	(28)	0.054%
9	Distribution O&M	(167)	0.074%	(277)	0.123%	(115)	0.051%	(134,197)	59.266%	(1,481)	0.654%
10	General & Administrative Expense	(180)	0.083%	(98)	0.045%	(48)	0.022%	(127,509)	58.477%	(518)	0.238%
11	**Operating & Maintenance Expense**	(677)	0.083%	(415)	0.051%	(197)	0.024%	(478,009)	58.375%	(2,201)	0.269%
12											
13	Depr Exp - Production	(286)	0.088%	(34)	0.011%	(29)	0.009%	(187,614)	57.776%	(175)	0.054%
14	Depr Exp - Transmission	(69)	0.088%	(8)	0.011%	(7)	0.009%	(45,327)	57.776%	(42)	0.054%
15	Depr Exp - Distribution	(105)	0.053%	(204)	0.103%	(86)	0.043%	(126,288)	63.715%	(1,087)	0.549%
16	Depr Exp - Intangible	(21)	0.083%	(11)	0.045%	(6)	0.022%	(14,821)	58.446%	(60)	0.238%
17	Depr Exp - General	(18)	0.083%	(10)	0.045%	(5)	0.022%	(12,495)	58.446%	(51)	0.238%
18	**Depreciation Expense**	(499)	0.077%	(267)	0.041%	(133)	0.020%	(386,545)	59.641%	(1,416)	0.219%
19											
20	Taxes Other Than Income - Other Taxes	0	0.079%	0	0.054%	0	0.025%	32	59.199%	0	0.286%
21	Taxes Other Than Income - Real/Personal Prop	(224)	0.080%	(144)	0.052%	(68)	0.024%	(164,947)	59.015%	(765)	0.274%
22	Taxes Other Than Income - Payroll Taxes	(21)	0.083%	(12)	0.045%	(6)	0.022%	(15,131)	58.446%	(62)	0.238%
23	Taxes Other Than Income - Revenue Related	(2)	0.073%	(1)	0.047%	(0)	0.019%	(1,445)	59.743%	(6)	0.248%
24	**Taxes Other Than Income Tax**	(247)	0.080%	(157)	0.051%	(75)	0.024%	(181,491)	58.972%	(833)	0.271%
25											
26	**Amortization of Property Losses**	1	0.080%	1	0.049%	0	0.024%	887	59.143%	4	0.259%
27											
28	**Gain or Loss on Sale of Plant**	2	0.089%	3	0.125%	1	0.054%	1,544	58.458%	18	0.668%
29											
30	State Income Tax Expense	(34)	0.055%	(28)	0.046%	(8)	0.012%	(36,172)	59.727%	(145)	0.240%
31	Federal Income Tax Expense	(201)	0.055%	(168)	0.046%	(45)	0.012%	(216,589)	59.727%	(870)	0.240%
32	Amortization of ITC	0	0.080%	0	0.052%	0	0.024%	86	59.015%	0	0.274%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Allocation Methodology: 12CP and 1/13th Rate Base Component	MET		OL-1		OS-2		RS(T)-1		SL-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	**Income Taxes**	(235)	0.055%	(195)	0.046%	(53)	0.012%	(252,675)	59.728%	(1,015)	0.240%
2											
3	**Total Operating Expenses**	(1,654)	0.075%	(1,030)	0.047%	(455)	0.021%	(1,296,289)	59.093%	(5,444)	0.248%
4											
5	**Energy**										
6	Production O&M - Steam	(51)	0.087%	(56)	0.096%	(7)	0.012%	(29,895)	51.442%	(300)	0.516%
7	Production O&M - Nuclear	(172)	0.087%	(190)	0.096%	(23)	0.012%	(101,328)	51.442%	(1,016)	0.516%
8	Production O&M - Other	(75)	0.087%	(82)	0.096%	(10)	0.012%	(43,871)	51.442%	(440)	0.516%
9	Transmission O&M	(4)	0.087%	(4)	0.096%	(1)	0.012%	(2,202)	51.442%	(22)	0.516%
10	Customer Account Expense	0	(0.000%)	(63)	0.339%	0	(0.000%)	(15,945)	85.576%	(19)	0.101%
11	General & Administrative Expense	(75)	0.087%	(84)	0.097%	(10)	0.012%	(44,418)	51.552%	(443)	0.514%
12	**Operating & Maintenance Expense**	(377)	0.084%	(479)	0.107%	(51)	0.011%	(237,658)	52.879%	(2,240)	0.498%
13											
14	Depr Exp - Production	(24)	0.087%	(26)	0.096%	(3)	0.012%	(13,920)	51.442%	(140)	0.516%
15	Depr Exp - Transmission	(6)	0.087%	(6)	0.096%	(1)	0.012%	(3,363)	51.442%	(34)	0.516%
16	Depr Exp - Intangible	(9)	0.087%	(10)	0.097%	(1)	0.012%	(5,474)	51.553%	(55)	0.514%
17	Depr Exp - General	(8)	0.087%	(9)	0.097%	(1)	0.012%	(4,615)	51.553%	(46)	0.514%
18	**Depreciation Expense**	(46)	0.087%	(51)	0.097%	(6)	0.012%	(27,373)	51.483%	(274)	0.515%
19											
20	Taxes Other Than Income - Other Taxes	(0)	0.087%	(0)	0.098%	(0)	0.012%	(2)	51.678%	(0)	0.513%
21	Taxes Other Than Income - Real/Personal Prop	(14)	0.087%	(16)	0.097%	(2)	0.012%	(8,449)	51.460%	(85)	0.516%
22	Taxes Other Than Income - Payroll Taxes	(9)	0.087%	(11)	0.097%	(1)	0.012%	(5,589)	51.553%	(56)	0.514%
23	Taxes Other Than Income - Revenue Related	(0)	0.084%	(1)	0.097%	(0)	0.011%	(277)	52.439%	(3)	0.513%
24	**Taxes Other Than Income Tax**	(24)	0.087%	(27)	0.097%	(3)	0.012%	(14,317)	51.515%	(143)	0.515%
25											
26	**Amortization of Property Losses**	(0)	0.087%	(0)	0.098%	(0)	0.012%	(112)	51.617%	(1)	0.514%
27											
28	State Income Tax Expense	(5)	0.068%	(4)	0.061%	(0)	0.007%	(3,309)	48.971%	(34)	0.507%
29	Federal Income Tax Expense	(28)	0.068%	(25)	0.061%	(3)	0.007%	(19,814)	48.971%	(205)	0.507%
30	Amortization of ITC	0	0.087%	0	0.097%	0	0.012%	4	51.460%	0	0.516%
31	**Income Taxes**	(32)	0.068%	(29)	0.061%	(3)	0.007%	(23,119)	48.970%	(239)	0.507%
32											

Supporting Schedules: C-1, E-10

Recap Schedules: E-1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Allocation Methodology: 12CP and 1/13th Rate Base Component	MET		OL-1		OS-2		RS(T)-1		SL-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1											
2	**Total Operating Expenses**	(480)	0.083%	(586)	0.101%	(64)	0.011%	(302,579)	52.365%	(2,897)	0.501%
3											
4	**Customer**										
5	Transmission O&M	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
6	Distribution O&M	(15)	0.033%	(22)	0.048%	(24)	0.053%	(38,635)	83.834%	0	(0.000%)
7	Customer Account Expense	(3)	0.003%	(125)	0.096%	(14)	0.011%	(105,629)	80.580%	(181)	0.138%
8	Customer Service & Info Expense	(0)	0.001%	(36)	0.129%	(1)	0.004%	(24,728)	88.247%	(52)	0.187%
9	General & Administrative Expense	(9)	0.013%	(66)	0.088%	(19)	0.025%	(61,056)	81.517%	(79)	0.106%
10	**Operating & Maintenance Expense**	(28)	0.010%	(250)	0.089%	(58)	0.021%	(230,047)	82.121%	(313)	0.112%
11											
12	Depr Exp - Transmission	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)	0	(0.000%)
13	Depr Exp - Distribution	(36)	0.055%	0	(0.000%)	(65)	0.100%	(53,799)	82.655%	0	(0.000%)
14	Depr Exp - Intangible	(1)	0.012%	(8)	0.089%	(2)	0.024%	(7,516)	81.495%	(10)	0.107%
15	Depr Exp - General	(1)	0.012%	(7)	0.089%	(2)	0.024%	(6,337)	81.495%	(8)	0.107%
16	**Depreciation Expense**	(38)	0.046%	(15)	0.018%	(69)	0.084%	(67,652)	82.291%	(18)	0.022%
17											
18	Taxes Other Than Income - Other Taxes	0	(0.119%)	(0)	0.434%	0	(0.209%)	(1)	74.238%	(0)	0.523%
19	Taxes Other Than Income - Real/Personal Prop	(9)	0.042%	(2)	0.010%	(16)	0.077%	(16,849)	83.151%	(2)	0.012%
20	Taxes Other Than Income - Payroll Taxes	(1)	0.012%	(8)	0.089%	(2)	0.024%	(7,674)	81.495%	(10)	0.107%
21	Taxes Other Than Income - Revenue Related	(0)	0.024%	(0)	0.049%	(0)	0.042%	(279)	81.336%	(0)	0.047%
22	**Taxes Other Than Income Tax**	(10)	0.032%	(11)	0.035%	(18)	0.060%	(24,802)	82.611%	(13)	0.042%
23											
24	**Amortization of Property Losses**	0	(0.017%)	(0)	0.164%	0	(0.027%)	(128)	79.904%	(0)	0.198%
25											
26	State Income Tax Expense	(1)	0.025%	(1)	0.017%	(2)	0.034%	(4,013)	78.752%	(1)	0.019%
27	Federal Income Tax Expense	(8)	0.025%	(5)	0.017%	(10)	0.034%	(24,027)	78.752%	(6)	0.019%
28	Amortization of ITC	0	0.042%	0	0.010%	0	0.077%	9	83.151%	0	0.012%
29	**Income Taxes**	(9)	0.025%	(6)	0.017%	(12)	0.034%	(28,031)	78.750%	(7)	0.019%
30											
31	**Total Operating Expenses**	(84)	0.020%	(282)	0.066%	(157)	0.037%	(350,660)	81.907%	(351)	0.082%
32											

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Allocation Methodology: 12CP and 1/13th Rate Base Component	MET		OL-1		OS-2		RS(T)-1		SL-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	**Lighting**										
2	Distribution O&M	0	(0.000%)	(1,745)	12.886%	0	(0.000%)	0	(0.000%)	(11,791)	87.080%
3	General & Administrative Expense	0	(0.000%)	(462)	12.126%	0	(0.000%)	0	(0.000%)	(3,347)	87.839%
4	**Operating & Maintenance Expense**	0	(0.000%)	(2,207)	12.719%	0	(0.000%)	0	(0.000%)	(15,138)	87.246%
5											
6	Depr Exp - Distribution	0	(0.000%)	(2,775)	14.168%	0	(0.000%)	0	(0.000%)	(16,807)	85.798%
7	Depr Exp - Intangible	0	(0.000%)	(53)	11.995%	0	(0.000%)	0	(0.000%)	(392)	87.970%
8	Depr Exp - General	0	(0.000%)	(45)	11.995%	0	(0.000%)	0	(0.000%)	(330)	87.970%
9	**Depreciation Expense**	0	(0.000%)	(2,874)	14.080%	0	(0.000%)	0	(0.000%)	(17,529)	85.886%
10											
11	Taxes Other Than Income - Other Taxes	0	0.000%	0	13.336%	0	0.000%	0	0.000%	1	86.629%
12	Taxes Other Than Income - Real/Personal Prop	0	(0.000%)	(735)	13.050%	0	(0.000%)	0	(0.000%)	(4,896)	86.915%
13	Taxes Other Than Income - Payroll Taxes	0	(0.000%)	(55)	11.995%	0	(0.000%)	0	(0.000%)	(400)	87.970%
14	Taxes Other Than Income - Revenue Related	0	(0.000%)	(7)	13.365%	0	(0.000%)	0	(0.000%)	(47)	86.582%
15	**Taxes Other Than Income Tax**	0	(0.000%)	(797)	12.975%	0	(0.000%)	0	(0.000%)	(5,342)	86.991%
16											
17	**Amortization of Property Losses**	0	0.000%	4	13.629%	0	0.000%	0	0.000%	24	86.336%
18											
19	State Income Tax Expense	0	(0.000%)	(142)	13.338%	0	(0.000%)	0	(0.000%)	(920)	86.555%
20	Federal Income Tax Expense	0	(0.000%)	(849)	13.338%	0	(0.000%)	0	(0.000%)	(5,510)	86.555%
21	Amortization of ITC	0	0.000%	0	13.050%	0	0.000%	0	0.000%	3	86.915%
22	**Income Taxes**	0	(0.000%)	(990)	13.338%	0	(0.000%)	0	(0.000%)	(6,427)	86.555%
23											
24	**Total Operating Expenses**	0	(0.000%)	(6,864)	13.380%	0	(0.000%)	0	(0.000%)	(44,413)	86.575%
25											
26											
27	Note: Totals may not add due to rounding.										
28											
29											
30											
31											
32											

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)

Line No.	Allocation Methodology: 12CP and 1/13th Rate Base Component	SL-2		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent
1	**Total Retail**						
2	Production O&M - Steam	(26)	0.028%	(6)	0.006%	(78)	0.084%
3	Production O&M - Nuclear	(108)	0.026%	(23)	0.006%	(332)	0.081%
4	Production O&M - Other	(43)	0.027%	(9)	0.006%	(131)	0.082%
5	Transmission O&M	(12)	0.022%	(2)	0.004%	(55)	0.099%
6	Distribution O&M	(46)	0.016%	(48)	0.017%	(6)	0.002%
7	Customer Account Expense	(19)	0.012%	(0)	0.000%	(1)	0.001%
8	Customer Service & Info Expense	(5)	0.019%	(0)	0.000%	(0)	0.000%
9	General & Administrative Expense	(81)	0.021%	(27)	0.007%	(193)	0.051%
10	**Operating & Maintenance Expense**	(341)	0.022%	(115)	0.007%	(796)	0.051%
11							
12	Depr Exp - Production	(78)	0.022%	(15)	0.004%	(256)	0.073%
13	Depr Exp - Transmission	(19)	0.022%	(4)	0.004%	(104)	0.122%
14	Depr Exp - Distribution	(37)	0.013%	(34)	0.012%	(10)	0.004%
15	Depr Exp - Intangible	(10)	0.021%	(3)	0.007%	(23)	0.050%
16	Depr Exp - General	(8)	0.021%	(3)	0.007%	(19)	0.050%
17	**Depreciation Expense**	(152)	0.019%	(58)	0.007%	(413)	0.051%
18							
19	Taxes Other Than Income - Other Taxes	0	0.018%	0	0.011%	0	0.048%
20	Taxes Other Than Income - Real/Personal Prop	(63)	0.019%	(30)	0.009%	(157)	0.049%
21	Taxes Other Than Income - Payroll Taxes	(10)	0.021%	(3)	0.007%	(23)	0.050%
22	Taxes Other Than Income - Revenue Related	(1)	0.030%	(0)	0.009%	(3)	0.101%
23	**Taxes Other Than Income Tax**	(73)	0.020%	(33)	0.009%	(184)	0.049%
24							
25	**Amortization of Property Losses**	0	0.018%	0	0.011%	1	0.052%
26							
27	**Gain or Loss on Sale of Plant**	0	0.019%	1	0.024%	0	0.000%
28							
29	State Income Tax Expense	(41)	0.056%	(8)	0.011%	(163)	0.222%
30	Federal Income Tax Expense	(248)	0.056%	(48)	0.011%	(979)	0.222%
31	Amortization of ITC	0	0.019%	0	0.009%	0	0.049%
32	**Income Taxes**	(289)	0.056%	(56)	0.011%	(1,142)	0.223%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Allocation Methodology: 12CP and 1/13th Rate Base Component	SL-2		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent
1							
2	**Total Operating Expenses**	(854)	0.026%	(262)	0.008%	(2,534)	0.078%
3							
4	**Demand**						
5	Production O&M - Steam	(8)	0.021%	(1)	0.004%	(25)	0.071%
6	Production O&M - Nuclear	(46)	0.021%	(8)	0.004%	(152)	0.071%
7	Production O&M - Other	(16)	0.021%	(3)	0.004%	(53)	0.071%
8	Transmission O&M	(11)	0.021%	(2)	0.004%	(37)	0.071%
9	Distribution O&M	(42)	0.018%	(46)	0.020%	0	(0.000%)
10	General & Administrative Expense	(44)	0.020%	(19)	0.009%	(106)	0.049%
11	**Operating & Maintenance Expense**	(166)	0.020%	(80)	0.010%	(373)	0.046%
12							
13	Depr Exp - Production	(69)	0.021%	(13)	0.004%	(232)	0.071%
14	Depr Exp - Transmission	(17)	0.021%	(3)	0.004%	(56)	0.071%
15	Depr Exp - Distribution	(31)	0.015%	(29)	0.015%	0	(0.000%)
16	Depr Exp - Intangible	(5)	0.020%	(2)	0.009%	(12)	0.049%
17	Depr Exp - General	(4)	0.020%	(2)	0.009%	(10)	0.049%
18	**Depreciation Expense**	(126)	0.019%	(49)	0.008%	(310)	0.048%
19							
20	Taxes Other Than Income - Other Taxes	0	0.020%	0	0.010%	0	0.041%
21	Taxes Other Than Income - Real/Personal Prop	(55)	0.020%	(27)	0.010%	(121)	0.043%
22	Taxes Other Than Income - Payroll Taxes	(5)	0.020%	(2)	0.009%	(13)	0.049%
23	Taxes Other Than Income - Revenue Related	(1)	0.031%	(0)	0.010%	(2)	0.093%
24	**Taxes Other Than Income Tax**	(61)	0.020%	(30)	0.010%	(136)	0.044%
25							
26	**Amortization of Property Losses**	0	0.020%	0	0.009%	1	0.045%
27							
28	**Gain or Loss on Sale of Plant**	0	0.019%	1	0.024%	0	0.000%
29							
30	State Income Tax Expense	(33)	0.055%	(7)	0.012%	(114)	0.188%
31	Federal Income Tax Expense	(199)	0.055%	(42)	0.012%	(683)	0.188%
32	Amortization of ITC	0	0.020%	0	0.010%	0	0.043%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

Line No.	(1) Allocation Methodology: 12CP and 1/13th Rate Base Component	(2) SL-2 Amount	(3) SL-2 Percent	(4) SST-DST Amount	(5) SST-DST Percent	(6) SST-TST Amount	(7) SST-TST Percent
1	**Income Taxes**	(232)	0.055%	(49)	0.012%	(797)	0.188%
2							
3	**Total Operating Expenses**	(584)	0.027%	(207)	0.009%	(1,616)	0.074%
4							
5	**Energy**						
6	Production O&M - Steam	(18)	0.032%	(4)	0.007%	(53)	0.091%
7	Production O&M - Nuclear	(63)	0.032%	(14)	0.007%	(180)	0.091%
8	Production O&M - Other	(27)	0.032%	(6)	0.007%	(78)	0.091%
9	Transmission O&M	(1)	0.032%	(0)	0.007%	(4)	0.091%
10	Customer Account Expense	0	(0.000%)	0	(0.000%)	0	(0.000%)
11	General & Administrative Expense	(27)	0.032%	(6)	0.007%	(78)	0.091%
12	**Operating & Maintenance Expense**	(137)	0.030%	(31)	0.007%	(393)	0.087%
13							
14	Depr Exp - Production	(9)	0.032%	(2)	0.007%	(25)	0.091%
15	Depr Exp - Transmission	(2)	0.032%	(0)	0.007%	(6)	0.091%
16	Depr Exp - Intangible	(3)	0.032%	(1)	0.007%	(10)	0.091%
17	Depr Exp - General	(3)	0.032%	(1)	0.007%	(8)	0.091%
18	**Depreciation Expense**	(17)	0.032%	(4)	0.007%	(48)	0.091%
19							
20	Taxes Other Than Income - Other Taxes	(0)	0.032%	(0)	0.007%	(0)	0.091%
21	Taxes Other Than Income - Real/Personal Prop	(5)	0.032%	(1)	0.007%	(15)	0.091%
22	Taxes Other Than Income - Payroll Taxes	(3)	0.032%	(1)	0.007%	(10)	0.091%
23	Taxes Other Than Income - Revenue Related	(0)	0.043%	(0)	0.008%	(1)	0.148%
24	**Taxes Other Than Income Tax**	(9)	0.032%	(2)	0.007%	(26)	0.092%
25							
26	**Amortization of Property Losses**	(0)	0.032%	(0)	0.007%	(0)	0.091%
27							
28	State Income Tax Expense	(7)	0.099%	(1)	0.010%	(30)	0.442%
29	Federal Income Tax Expense	(40)	0.099%	(4)	0.010%	(179)	0.442%
30	Amortization of ITC	0	0.032%	0	0.007%	0	0.091%
31	**Income Taxes**	(47)	0.100%	(5)	0.010%	(209)	0.442%
32							

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Allocation Methodology: 12CP and 1/13th Rate Base Component	SL-2		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent
1							
2	**Total Operating Expenses**	(209)	0.036%	(41)	0.007%	(676)	0.117%
3							
4	**Customer**						
5	Transmission O&M	0	(0.000%)	0	(0.000%)	(14)	34.211%
6	Distribution O&M	0	(0.000%)	(2)	0.005%	(6)	0.013%
7	Customer Account Expense	(19)	0.014%	(0)	0.000%	(1)	0.001%
8	Customer Service & Info Expense	(5)	0.019%	(0)	0.000%	(0)	0.000%
9	General & Administrative Expense	(8)	0.011%	(1)	0.002%	(9)	0.012%
10	**Operating & Maintenance Expense**	(32)	0.011%	(4)	0.001%	(30)	0.011%
11							
12	Depr Exp - Transmission	0	(0.000%)	0	(0.000%)	(42)	34.211%
13	Depr Exp - Distribution	0	(0.000%)	(5)	0.008%	(10)	0.015%
14	Depr Exp - Intangible	(1)	0.011%	(0)	0.002%	(1)	0.010%
15	Depr Exp - General	(1)	0.011%	(0)	0.002%	(1)	0.010%
16	**Depreciation Expense**	(2)	0.002%	(6)	0.007%	(54)	0.066%
17							
18	Taxes Other Than Income - Other Taxes	(0)	0.054%	0	(0.018%)	0	(0.395%)
19	Taxes Other Than Income - Real/Personal Prop	(0)	0.001%	(1)	0.006%	(21)	0.103%
20	Taxes Other Than Income - Payroll Taxes	(1)	0.011%	(0)	0.002%	(1)	0.010%
21	Taxes Other Than Income - Revenue Related	0	(0.006%)	(0)	0.004%	(0)	0.101%
22	**Taxes Other Than Income Tax**	(1)	0.004%	(1)	0.005%	(22)	0.074%
23							
24	**Amortization of Property Losses**	(0)	0.020%	0	(0.003%)	0	(0.078%)
25							
26	State Income Tax Expense	(0)	0.006%	(0)	0.006%	(20)	0.384%
27	Federal Income Tax Expense	(2)	0.006%	(2)	0.006%	(117)	0.384%
28	Amortization of ITC	0	0.001%	0	0.006%	0	0.103%
29	**Income Taxes**	(2)	0.006%	(2)	0.006%	(137)	0.384%
30							
31	**Total Operating Expenses**	(37)	0.009%	(13)	0.003%	(243)	0.057%
32							

Supporting Schedules: C-1, E-10

Recap Schedules: E-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

($000 WHERE APPLICABLE)

DOCKET NO.: 120015-EI

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Allocation Methodology: 12CP and 1/13th Rate Base Component	SL-2		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent
1	Lighting						
2	Distribution O&M	(5)	0.035%	0	(0.000%)	0	(0.000%)
3	General & Administrative Expense	(1)	0.035%	0	(0.000%)	0	(0.000%)
4	**Operating & Maintenance Expense**	(6)	0.035%	0	(0.000%)	0	(0.000%)
5							
6	Depr Exp - Distribution	(7)	0.034%	0	(0.000%)	0	(0.000%)
7	Depr Exp - Intangible	(0)	0.035%	0	(0.000%)	0	(0.000%)
8	Depr Exp - General	(0)	0.035%	0	(0.000%)	0	(0.000%)
9	**Depreciation Expense**	(7)	0.034%	0	(0.000%)	0	(0.000%)
10							
11	Taxes Other Than Income - Other Taxes	0	0.034%	0	0.000%	0	0.000%
12	Taxes Other Than Income - Real/Personal Prop	(2)	0.034%	0	(0.000%)	0	(0.000%)
13	Taxes Other Than Income - Payroll Taxes	(0)	0.035%	0	(0.000%)	0	(0.000%)
14	Taxes Other Than Income - Revenue Related	(0)	0.053%	0	(0.000%)	0	(0.000%)
15	**Taxes Other Than Income Tax**	(2)	0.035%	0	(0.000%)	0	(0.000%)
16							
17	**Amortization of Property Losses**	0	0.034%	0	0.000%	0	0.000%
18							
19	State Income Tax Expense	(1)	0.107%	0	(0.000%)	0	(0.000%)
20	Federal Income Tax Expense	(7)	0.107%	0	(0.000%)	0	(0.000%)
21	Amortization of ITC	0	0.034%	0	0.000%	0	0.000%
22	**Income Taxes**	(8)	0.107%	0	(0.000%)	0	(0.000%)
23							
24	**Total Operating Expenses**	(23)	0.045%	0	(0.000%)	0	(0.000%)
25							
26							
27	Note: Totals may not add due to rounding.						
28							
29							
30							
31							
32							

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWIP). The account balances in the B Schedules and those used in the cost of service study must be equal.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Acct No. Description	Total Retail		Demand		Energy		Customer		Lighting	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	101 & 106 PLT IN SERV - STEAM	2,354,160	100.000%	2,173,071	92.308%	181,089	7.692%	0	0.000%	0	0.000%
2	114 PLT IN SERV - ACQ ADJ SCHERER 4	105,444	100.000%	97,333	92.308%	8,111	7.692%	0	0.000%	0	0.000%
3	**Plant In Service - Steam**	2,459,604	100.000%	2,270,403	92.308%	189,200	7.692%	0	0.000%	0	0.000%
4											
5	101 & 106 PLT IN SERV - NUCLEAR - TURKEY PT	1,038,718	100.000%	958,817	92.308%	79,901	7.692%	0	0.000%	0	0.000%
6	101 & 106 PLT IN SERV - NUCLEAR - ST LUCIE 1	1,393,577	100.000%	1,286,379	92.308%	107,198	7.692%	0	0.000%	0	0.000%
7	101 & 106 PLT IN SERV - NUCLEAR - ST LUCIE COM	580,283	100.000%	535,646	92.308%	44,637	7.692%	0	0.000%	0	0.000%
8	101 & 106 PLT IN SERV - NUCLEAR - ST LUCIE 2	1,809,356	100.000%	1,670,174	92.308%	139,181	7.692%	0	0.000%	0	0.000%
9	**Plant In Service - Nuclear**	4,821,934	100.000%	4,451,016	92.308%	370,918	7.692%	0	0.000%	0	0.000%
10											
11	101 & 106 PLT IN SERV - OTHER PRODUCTION	6,563,034	100.000%	6,058,185	92.308%	504,849	7.692%	0	0.000%	0	0.000%
12	**Plant In Service - Other Production**	6,563,034	100.000%	6,058,185	92.308%	504,849	7.692%	0	0.000%	0	0.000%
13											
14	101 & 106 PLT IN SERV - TRANSMISSION	3,143,847	100.000%	2,897,262	92.157%	241,438	7.680%	5,147	0.164%	0	0.000%
15	101 & 106 PLT IN SERV - TRANSMISSION - GSU	322,316	100.000%	297,522	92.308%	24,794	7.692%	0	0.000%	0	0.000%
16	101 & 106 PLT IN SERV - TRANSMISSION - OTHER	65,426	100.000%	60,294	92.157%	5,025	7.680%	107	0.164%	0	0.000%
17	**Plant In Service - Transmission**	3,531,589	100.000%	3,255,078	92.170%	271,257	7.681%	5,254	0.149%	0	0.000%
18											
19	101 & 106 PLT IN SERV - DIST 360 - LAND	91,276	100.000%	91,276	100.000%	0	0.000%	0	0.000%	0	0.000%
20	101 & 106 PLT IN SERV - DIST 361 - STRUCTURES	190,239	100.000%	190,239	100.000%	0	0.000%	0	0.000%	0	0.000%
21	101 & 106 PLT IN SERV - DIST 362 - STATION EQ	1,507,680	100.000%	1,507,680	100.000%	0	0.000%	0	0.000%	0	0.000%
22	101 & 106 PLT IN SERV - DIST 364 - POL, TWR & FIX	1,063,001	100.000%	1,060,374	99.753%	0	0.000%	2,628	0.247%	0	0.000%
23	101 & 106 PLT IN SERV - DIST 365 - OH COND & DEV	1,316,275	100.000%	1,313,846	99.815%	0	0.000%	2,430	0.185%	0	0.000%
24	101 & 106 PLT IN SERV - DIST 366 - UG CONDUIT	1,508,343	100.000%	1,508,343	100.000%	0	0.000%	0	0.000%	0	0.000%
25	101 & 106 PLT IN SERV - DIST 367 - UG COND & DEV	2,053,124	100.000%	2,053,124	100.000%	0	0.000%	0	0.000%	0	0.000%
26	101 & 106 PLT IN SERV - DIST 368 - TRANSF	2,018,102	100.000%	2,018,102	100.000%	0	0.000%	0	0.000%	0	0.000%
27	101 & 106 PLT IN SERV - DIST 369 - SERVICES	889,782	100.000%	0	0.000%	0	0.000%	889,782	100.000%	0	0.000%
28	101 & 106 PLT IN SERV - DIST 37O - METERS	713,786	100.000%	0	0.000%	0	0.000%	713,786	100.000%	0	0.000%
29	101 & 106 PLT IN SERV - DIST 371 - INSTAL ON CP	69,366	100.000%	0	0.000%	0	0.000%	0	0.000%	69,366	100.000%
30	101 & 106 PLT IN SERV - DIST 373 - S LGT & TFC SIG	420,033	100.000%	0	0.000%	0	0.000%	0	0.000%	420,033	100.000%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWIP). The account balances in the B Schedules and those used in the cost of service study must be equal.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Acct No. Description	Total Retail		Demand		Energy		Customer		Lighting	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	**Plant In Service - Distribution**	11,841,008	100.000%	9,742,984	82.282%	0	0.000%	1,608,625	13.585%	489,399	4.133%
2											
3	101 & 106 PLT IN SERV - GEN PLT - TRANSP EQ	202,118	100.000%	112,286	55.555%	47,020	23.264%	40,840	20.206%	1,972	0.976%
4	101 & 106 PLT IN SERV - GEN PLT - STRUCTURES	386,004	100.000%	214,444	55.555%	89,799	23.264%	77,995	20.206%	3,766	0.976%
5	101 & 106 PLT IN SERV - GEN PLT - OTHER	238,885	100.000%	132,712	55.555%	55,573	23.264%	48,269	20.206%	2,331	0.976%
6	**Plant In Service - General**	827,007	100.000%	459,443	55.555%	192,392	23.264%	167,104	20.206%	8,068	0.976%
7											
8	101 & 106 PLT IN SERV - INTANGIBLE	380,051	100.000%	211,137	55.555%	88,414	23.264%	76,793	20.206%	3,708	0.976%
9	**Plant In Service - Intangible**	380,051	100.000%	211,137	55.555%	88,414	23.264%	76,793	20.206%	3,708	0.976%
10											
11	**Electric Plant In Service**	30,424,227	100.000%	26,448,247	86.932%	1,617,030	5.315%	1,857,776	6.106%	501,175	1.647%
12											
13	108 & 111 ACC PRV DEPR - STEAM	(1,388,747)	100.000%	(1,281,920)	92.308%	(106,827)	7.692%	0	(0.000%)	0	(0.000%)
14	108 & 111 ACC PRV DEPR - FOSSIL DECOM	(273,118)	100.000%	(252,109)	92.308%	(21,009)	7.692%	0	(0.000%)	0	(0.000%)
15	108 & 111 ACC PRV DEPR - AMORT ELECT PLANT	(63,597)	100.000%	(58,705)	92.308%	(4,892)	7.692%	0	(0.000%)	0	(0.000%)
16	108 & 111 ACC PRV DEPR - TURKEY POINT	(948,315)	100.000%	(875,368)	92.308%	(72,947)	7.692%	0	(0.000%)	0	(0.000%)
17	108 & 111 ACC PRV DEPR - ST LUCIE 1	(479,494)	100.000%	(442,610)	92.308%	(36,884)	7.692%	0	(0.000%)	0	(0.000%)
18	108 & 111 ACC PRV DEPR - ST LUCIE COM	(203,632)	100.000%	(187,968)	92.308%	(15,664)	7.692%	0	(0.000%)	0	(0.000%)
19	108 & 111 ACC PRV DEPR - ST LUCIE 2	(594,973)	100.000%	(549,206)	92.308%	(45,767)	7.692%	0	(0.000%)	0	(0.000%)
20	108 & 111 ACC PRV DEPR - OTH PRODUCTION	(1,570,870)	100.000%	(1,450,034)	92.308%	(120,836)	7.692%	0	(0.000%)	0	(0.000%)
21	108 & 111 ACC PRV DEPR - DISMANTLEMENT - OTHER	(129,415)	100.000%	(119,460)	92.308%	(9,955)	7.692%	0	(0.000%)	0	(0.000%)
22	**Accum Depreciation - Production**	(5,652,161)	100.000%	(5,217,380)	92.308%	(434,782)	7.692%	0	(0.000%)	0	(0.000%)
23											
24	108 & 111 ACC PRV DEPR - TRANSMISSION	(1,301,908)	100.000%	(1,199,793)	92.157%	(99,983)	7.680%	(2,132)	0.164%	0	(0.000%)
25	108 & 111 ACC PRV DEPR - TRANSMISSION - GSU	(78,137)	100.000%	(72,127)	92.308%	(6,011)	7.692%	0	(0.000%)	0	(0.000%)
26	108 & 111 ACC PRV DEPR - TRANSMISSION - OTHER	(26,920)	100.000%	(24,808)	92.157%	(2,067)	7.680%	(44)	0.164%	0	(0.000%)
27	**Accum Depreciation - Transmission**	(1,406,965)	100.000%	(1,296,728)	92.165%	(108,061)	7.680%	(2,176)	0.155%	0	(0.000%)
28											
29	108 & 111 ACC PRV DEPR - DIST 361 - STRUCTURES	(45,321)	100.000%	(45,321)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)
30	108 & 111 ACC PRV DEPR - DIST 362 - STATION EQ	(452,846)	100.000%	(452,846)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWIP). The account balances in the B Schedules and those used in the cost of service study must be equal.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Acct No. Description	Total Retail		Demand		Energy		Customer		Lighting	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	108 & 111 ACC PRV DEPR - DIST 364 - POL, TWR & FIX	(502,470)	100.000%	(501,228)	99.753%	0	(0.000%)	(1,242)	0.247%	0	(0.000%)
2	108 & 111 ACC PRV DEPR - DIST 365 - OH COND & DEV	(613,857)	100.000%	(612,724)	99.815%	0	(0.000%)	(1,133)	0.185%	0	(0.000%)
3	108 & 111 ACC PRV DEPR - DIST 366 - UG CONDUIT	(294,199)	100.000%	(294,199)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)
4	108 & 111 ACC PRV DEPR - DIST 367 - UG COND & DEV	(727,427)	100.000%	(727,427)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)
5	108 & 111 ACC PRV DEPR - DIST 368 - TRANSF	(904,867)	100.000%	(904,867)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)
6	108 & 111 ACC PRV DEPR - DIST 369 - SERVICES	(356,345)	100.000%	0	(0.000%)	0	(0.000%)	(356,345)	100.000%	0	(0.000%)
7	108 & 111 ACC PRV DEPR - DIST 370 - METERS	(218,445)	100.000%	0	(0.000%)	0	(0.000%)	(218,445)	100.000%	0	(0.000%)
8	108 & 111 ACC PRV DEPR - DIST 371 - INSTAL ON CP	(27,816)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)	(27,816)	100.000%
9	108 & 111 ACC PRV DEPR - DIST 373 - S LGT & TFC SIG	(143,710)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)	(143,710)	100.000%
10	**Accum Depreciation - Distribution**	(4,287,302)	100.000%	(3,538,611)	82.537%	0	(0.000%)	(577,165)	13.462%	(171,526)	4.001%
11											
12	108 & 111 ACC PRV DEPR - GEN PLT - TRANSP EQ	(154,111)	100.000%	(85,616)	55.555%	(35,852)	23.264%	(31,139)	20.206%	(1,504)	0.976%
13	108 & 111 ACC PRV DEPR - GEN PLT - STRUCTURES	(145,559)	100.000%	(80,865)	55.555%	(33,862)	23.264%	(29,411)	20.206%	(1,420)	0.976%
14	108 & 111 ACC PRV DEPR - GEN PLT - OTHER	(98,299)	100.000%	(54,610)	55.555%	(22,868)	23.264%	(19,862)	20.206%	(959)	0.976%
15	**Accum Depreciation - General Plant**	(397,969)	100.000%	(221,091)	55.555%	(92,582)	23.264%	(80,413)	20.206%	(3,883)	0.976%
16											
17	108 & 111 ACC PRV DEPR - INTANGIBLE	(157,314)	100.000%	(87,396)	55.555%	(36,597)	23.264%	(31,787)	20.206%	(1,535)	0.976%
18	**Accum Depreciation - Intangible**	(157,314)	100.000%	(87,396)	55.555%	(36,597)	23.264%	(31,787)	20.206%	(1,535)	0.976%
19											
20	**Accum Depreciation & Amortization**	(11,901,711)	100.000%	(10,361,206)	87.056%	(672,022)	5.646%	(691,540)	5.810%	(176,944)	1.487%
21											
22	**Net Plant In Service**	18,522,516	100.000%	16,087,041	86.851%	945,008	5.102%	1,166,236	6.296%	324,231	1.750%
23											
24	105 PLT FUTURE USE - NUCLEAR	9,148	100.000%	8,444	92.308%	704	7.692%	0	0.000%	0	0.000%
25	105 PLT FUTURE USE - OTH PRODUCTION	106,984	100.000%	98,754	92.308%	8,230	7.692%	0	0.000%	0	0.000%
26	105 PLT FUTURE USE - TRANSMISSION	43,309	100.000%	39,912	92.157%	3,326	7.680%	71	0.164%	0	0.000%
27	105 PLT FUTURE USE - DISTRIBUTION	40,976	100.000%	40,976	100.000%	0	0.000%	0	0.000%	0	0.000%
28	105 PLT FUTURE USE - GENERAL	29,776	100.000%	16,542	55.555%	6,927	23.264%	6,017	20.206%	290	0.976%
29	**Plant Held For Future Use**	230,192	100.000%	204,628	88.894%	19,186	8.335%	6,087	2.644%	290	0.126%
30											

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWIP). The account balances in the B Schedules and those used in the cost of service study must be equal.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Acct No.	Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	107	CWIP - STEAM	439,109	100.000%	405,331	92.308%	33,778	7.692%	0	0.000%	0	0.000%
2	107	CWIP - NUCL - TURKEY POINT	98,530	100.000%	90,951	92.308%	7,579	7.692%	0	0.000%	0	0.000%
3	107	CWIP - OTH PRODUCTION - GT	(270,544)	100.000%	(249,733)	92.308%	(20,811)	7.692%	0	(0.000%)	0	(0.000%)
4		**CWIP - Production**	267,095	100.000%	246,549	92.308%	20,546	7.692%	0	0.000%	0	0.000%
5												
6	107	CWIP - TRANSMISSION	73,201	100.000%	67,460	92.157%	5,622	7.680%	120	0.164%	0	0.000%
7		**CWIP - Transmission**	73,201	100.000%	67,460	92.157%	5,622	7.680%	120	0.164%	0	0.000%
8												
9	107	CWIP - DISTRIBUTION	82,891	100.000%	72,580	87.560%	0	0.000%	6,666	8.042%	3,646	4.398%
10		**CWIP - Distribution**	82,891	100.000%	72,580	87.560%	0	0.000%	6,666	8.042%	3,646	4.398%
11												
12	107	CWIP - INTANGIBLE PLANT	38,070	100.000%	21,150	55.555%	8,856	23.264%	7,692	20.206%	371	0.976%
13	107	CWIP - GENERAL - TRANSP EQ	40,419	100.000%	22,455	55.555%	9,403	23.264%	8,167	20.206%	394	0.976%
14		**CWIP - General & Intangible**	78,489	100.000%	43,604	55.555%	18,259	23.264%	15,859	20.206%	766	0.976%
15												
16		**Construction Work in Progress**	501,676	100.000%	430,193	85.751%	44,427	8.856%	22,645	4.514%	4,411	0.879%
17												
18	120.1	NUCLEAR FUEL IN PROCESS	249,574	100.000%	0	0.000%	249,574	100.000%	0	0.000%	0	0.000%
19	120.3	NUCLEAR FUEL ASSEMBLIES IN REACTOR	830,290	100.000%	0	0.000%	830,290	100.000%	0	0.000%	0	0.000%
20	121	ACCUM PRV - NUCL FUEL ASSEMBLIES	(514,635)	100.000%	0	(0.000%)	(514,635)	100.000%	0	(0.000%)	0	(0.000%)
21		**Net Nuclear Fuel**	565,229	100.000%	0	0.000%	565,229	100.000%	0	0.000%	0	0.000%
22												
23		**Total Utility Plant**	19,819,614	100.000%	16,721,862	84.370%	1,573,850	7.941%	1,194,969	6.029%	328,933	1.660%
24												
25	131	CASH	(40)	100.000%	(21)	52.297%	(11)	28.704%	(7)	17.891%	(0)	1.108%
26	134	OTHER SPECIAL DEPOSITS	29	100.000%	15	52.297%	8	28.704%	5	17.891%	0	1.108%
27	135	WORKING FUNDS	11	100.000%	6	52.297%	3	28.704%	2	17.891%	0	1.108%
28	142	CUSTOMER ACCOUNTS RECEIVABLE	659,588	100.000%	344,946	52.297%	189,327	28.704%	118,006	17.891%	7,309	1.108%
29	143	OTH ACCTS REC - MISC	136,227	100.000%	71,243	52.297%	39,103	28.704%	24,372	17.891%	1,510	1.108%
30	144	ACCUM PRV FR UNCOLLECTIBLE ACCTS	(7,490)	100.000%	0	(0.000%)	(7,490)	100.000%	0	(0.000%)	0	(0.000%)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWIP). The account balances in the B Schedules and those used in the cost of service study must be equal.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Acct No.	Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	151 & 152	FUEL STOCK	440,262	100.000%	0	0.000%	440,262	100.000%	0	0.000%	0	0.000%
2	154	PLANT MATERIALS & OPERATING SUPPLIES	304,179	100.000%	264,427	86.932%	16,167	5.315%	18,574	6.106%	5,011	1.647%
3	163	STORES EXPENSE	1,123	100.000%	976	86.932%	60	5.315%	69	6.106%	18	1.647%
4	165	PREPAYMENTS - GENERAL	91,029	100.000%	47,606	52.297%	26,129	28.704%	16,286	17.891%	1,009	1.108%
5	165	PREPAYMENTS - FRANCHISE TAXES	29,018	100.000%	15,175	52.297%	8,329	28.704%	5,192	17.891%	322	1.108%
6	172 & 173	RENTS RECEIVABLE	(1,257)	100.000%	(657)	52.297%	(361)	28.704%	(225)	17.891%	(14)	1.108%
7	173	ACCRUED UTILITY REVENUES - FPSC	167,889	100.000%	87,801	52.297%	48,191	28.704%	30,037	17.891%	1,860	1.108%
8	175	MISC CUR & ACC ASSTS - DERIVATIVE	5,279	100.000%	0	0.000%	5,279	100.000%	0	0.000%	0	0.000%
9		**Working Capital - Current & Accrued Assets**	1,825,847	100.000%	831,518	45.541%	764,995	41.898%	212,310	11.628%	17,025	0.932%
10												
11	182	OTH REG ASSETS - OTHER	214,014	100.000%	111,923	52.297%	61,430	28.704%	38,289	17.891%	2,372	1.108%
12	182	OTH REG ASSETS - UNDERREC FRANCHISE	2,545	100.000%	1,331	52.297%	731	28.704%	455	17.891%	28	1.108%
13	182	OTH REG ASSETS - DERIVATIVES	282,069	100.000%	0	0.000%	282,069	100.000%	0	0.000%	0	0.000%
14	182	OTH REG ASSETS - GLADES PWR PARK	10,042	100.000%	9,270	92.308%	772	7.692%	0	0.000%	0	0.000%
15	182	OTH REG ASSETS - UNDERREC ECCR	461	100.000%	241	52.297%	132	28.704%	82	17.891%	5	1.108%
16	182	OTH REG ASSETS - UNDERREC ECRC	596	100.000%	312	52.297%	171	28.704%	107	17.891%	7	1.108%
17	182	OTH REG ASSETS - CONVERT ITC DEP LSS	51,779	100.000%	27,079	52.297%	14,863	28.704%	9,264	17.891%	574	1.108%
18		**Working Capital - Other Non-Current Assets**	561,506	100.000%	150,156	26.742%	360,169	64.143%	48,197	8.584%	2,985	0.532%
19												
20	183	PRELIM SURVEY & INVEST CHARG & R/W	14,747	100.000%	7,712	52.297%	4,233	28.704%	2,638	17.891%	163	1.108%
21	184	CLEARING ACCOUNTS - OTHER	86	100.000%	45	52.297%	25	28.704%	15	17.891%	1	1.108%
22	186	MISC DEF DEB - OTHER	10,434	100.000%	5,456	52.297%	2,995	28.704%	1,867	17.891%	116	1.108%
23	186	MISC DEF DEB - FIN 48 - INTEREST REC	1,304	100.000%	682	52.297%	374	28.704%	233	17.891%	14	1.108%
24	186	MISC DEF DEB - STORM MAINTENANCE	1,507,311	100.000%	1,310,328	86.932%	80,113	5.315%	92,040	6.106%	24,830	1.647%
25	186	MISC DEF DEB - STORM MAINT - OFFSET	(1,501,385)	100.000%	(1,305,177)	86.932%	(79,798)	5.315%	(91,678)	6.106%	(24,732)	1.647%
26	186	MISC DEF DEB - DEF PENSION DEBIT	1,134,439	100.000%	630,237	55.555%	263,912	23.264%	229,223	20.206%	11,068	0.976%
27	186	MISC DEF DEB - SJRPP	39,133	100.000%	36,122	92.308%	3,010	7.692%	0	0.000%	0	0.000%
28		**Working Capital - Deferred Debits**	1,206,069	100.000%	685,407	56.830%	274,864	22.790%	234,338	19.430%	11,460	0.950%
29												
30		**Working Capital - Assets**	3,593,422	100.000%	1,667,080	46.393%	1,400,027	38.961%	494,845	13.771%	31,470	0.876%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWIP). The account balances in the B Schedules and those used in the cost of service study must be equal.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Acct No.	Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1												
2	228	ACCUM PRV INJ & DAM - WORKERS COMP	(24,102)	100.000%	(13,390)	55.555%	(5,607)	23.264%	(4,870)	20.206%	(235)	0.976%
3	228	ACC PRV PEN/BENFS - POST RETIR BENEF	(289,069)	100.000%	(160,592)	55.555%	(67,248)	23.264%	(58,409)	20.206%	(2,820)	0.976%
4	228	ACC MISC OPER PRV - MISC OPER RESERV	(75,456)	100.000%	(39,461)	52.297%	(21,659)	28.704%	(13,500)	17.891%	(836)	1.108%
5	228	ACC MISC OPER PRV - NUCL MAINT RSV	(52,230)	100.000%	(48,212)	92.308%	(4,018)	7.692%	0	(0.000%)	0	(0.000%)
6	228	ACC MISC OPER PRV - DEF COMPENSAT	(10,943)	100.000%	(6,079)	55.555%	(2,546)	23.264%	(2,211)	20.206%	(107)	0.976%
7	230	OTH NON CURRENT LIABILITY - OTHER	(154)	100.000%	(81)	52.297%	(44)	28.704%	(28)	17.891%	(2)	1.108%
8		**Working Capital - Other Non-Current Liabilities**	(451,953)	100.000%	(267,815)	59.257%	(101,121)	22.374%	(79,017)	17.483%	(4,000)	0.885%
9												
10	232	ACCTS PAY - GENERAL	(447,607)	100.000%	(234,086)	52.297%	(128,480)	28.704%	(80,081)	17.891%	(4,960)	1.108%
11	234	ACCTS PAYABLE - ASSOC COMPANIES	(19,149)	100.000%	(10,014)	52.297%	(5,497)	28.704%	(3,426)	17.891%	(212)	1.108%
12	235	CUSTOMER DEPOSITS - NON-ELECTRIC	(137)	100.000%	(72)	52.297%	(39)	28.704%	(25)	17.891%	(2)	1.108%
13	236	TAXES ACCRUED - FEDERAL INCOME TAXES	51,159	100.000%	26,755	52.297%	14,685	28.704%	9,153	17.891%	567	1.108%
14	236	TAXES ACCRUED - STATE INCOME TAXES	14,926	100.000%	7,806	52.297%	4,284	28.704%	2,670	17.891%	165	1.108%
15	236	TAXES ACCRUED - PERSONAL PROPERTY	(133,132)	100.000%	(115,627)	86.851%	(6,792)	5.102%	(8,382)	6.296%	(2,330)	1.750%
16	236	TAXES ACCRUED - REVENUE TAXES	(124,170)	100.000%	(64,937)	52.297%	(35,642)	28.704%	(22,215)	17.891%	(1,376)	1.108%
17	236	TAXES ACCRUED - OTHER	(291)	100.000%	(152)	52.297%	(83)	28.704%	(52)	17.891%	(3)	1.108%
18	237	INTEREST ACCR ON LONG - TERM DEBT	(110,928)	100.000%	(58,012)	52.297%	(31,841)	28.704%	(19,846)	17.891%	(1,229)	1.108%
19	237	INTEREST ACCR ON LTD - STORM SECUR	(6,661)	100.000%	(5,632)	84.553%	(118)	1.765%	(699)	10.498%	(212)	3.184%
20	237	INTEREST ACCR ON CUST DEPOSITS	(15,386)	100.000%	(8,046)	52.297%	(4,416)	28.704%	(2,753)	17.891%	(170)	1.108%
21	241	TAX COLLECTIONS PAYABLE	(71,844)	100.000%	(37,573)	52.297%	(20,622)	28.704%	(12,854)	17.891%	(796)	1.108%
22	242	MISC CURR & ACC LIAB - OTHER	(424,538)	100.000%	(222,022)	52.297%	(121,859)	28.704%	(75,953)	17.891%	(4,704)	1.108%
23	242	MISC CURR & ACC LIAB - STORM LIABILITIES	0	100.000%	0	86.932%	0	5.315%	0	6.106%	0	1.647%
24	242	MISC CURR & ACC LIAB - POLE ATTACH RNT	(1,604)	100.000%	(1,601)	99.753%	0	(0.000%)	(4)	0.247%	0	(0.000%)
25	242	MISC CURRENT LIAB - DERIVATIVES	(287,348)	100.000%	0	(0.000%)	(287,348)	100.000%	0	(0.000%)	0	(0.000%)
26		**Working Capital - Current & Accrued Liabilities**	(1,576,712)	100.000%	(723,214)	45.868%	(623,768)	39.561%	(214,466)	13.602%	(15,263)	0.968%
27												
28	252	CUSTOMER ADVANCES FOR CONSTRUCT	(2,158)	100.000%	(1,128)	52.297%	(619)	28.704%	(386)	17.891%	(24)	1.108%
29	253	OTH DEF CREDITS - INC TAX PAY - FIN48	(1,484)	100.000%	(776)	52.297%	(426)	28.704%	(265)	17.891%	(16)	1.108%
30	253	OTH DEF CREDITS - STORM LIABILITIES	(908)	100.000%	(789)	86.932%	(48)	5.315%	(55)	6.106%	(15)	1.647%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWIP). The account balances in the B Schedules and those used in the cost of service study must be equal.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Acct No.	Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	253	OTH DEF CREDITS - OTHER	(126,957)	100.000%	(66,395)	52.297%	(36,441)	28.704%	(22,714)	17.891%	(1,407)	1.108%
2	253	OTH DEF CREDITS - DEF SJRPP INT	(26,854)	100.000%	(24,788)	92.308%	(2,066)	7.692%	0	(0.000%)	0	(0.000%)
3	254	OTH REG LIAB - OTHER	(41,513)	100.000%	(21,710)	52.297%	(11,916)	28.704%	(7,427)	17.891%	(460)	1.108%
4	254	OTH REG LIAB - TAX AUDIT REFUND INT	(11,366)	100.000%	(5,944)	52.297%	(3,262)	28.704%	(2,033)	17.891%	(126)	1.108%
5	254	OTH REG LIAB - DEF GAIN LAND SALES	(2,863)	100.000%	(1,497)	52.297%	(822)	28.704%	(512)	17.891%	(32)	1.108%
6	254	OTH REG LIAB - INTEREST INCOME - FIN 48	(1,304)	100.000%	(682)	52.297%	(374)	28.704%	(233)	17.891%	(14)	1.108%
7	254	OTH REG LIAB - NUCLEAR AMORT	(21,736)	100.000%	(20,064)	92.308%	(1,672)	7.692%	0	(0.000%)	0	(0.000%)
8	254	OTH REG LIAB - CONVERT ITC GROSS-UP	(103,556)	100.000%	(54,157)	52.297%	(29,725)	28.704%	(18,527)	17.891%	(1,148)	1.108%
9	254	OTH REG LIAB - OVERRECOV ECRC REVS	(2,486)	100.000%	(1,300)	52.297%	(713)	28.704%	(445)	17.891%	(28)	1.108%
10	254	OTH REG LIAB - OVERRECOV ECCR REVS	(1,092)	100.000%	(571)	52.297%	(313)	28.704%	(195)	17.891%	(12)	1.108%
11	256	DEF GAINS FUTURE USE	(3,273)	100.000%	(1,712)	52.297%	(940)	28.704%	(586)	17.891%	(36)	1.108%
12		**Working Capital - Deferred Credits**	(347,548)	100.000%	(201,513)	57.981%	(89,338)	25.705%	(53,379)	15.359%	(3,318)	0.955%
13												
14		**Working Capital - Liabilities**	(2,376,213)	100.000%	(1,192,542)	50.187%	(814,227)	34.266%	(346,863)	14.597%	(22,581)	0.950%
15												
16		**Working Capital - Net**	1,217,209	100.000%	474,538	38.986%	585,800	48.126%	147,983	12.158%	8,888	0.730%
17												
18		**Total Rate Base**	21,036,823	100.000%	17,196,400	81.744%	2,159,650	10.266%	1,342,951	6.384%	337,822	1.606%
19												
20												
21		Note: Totals may not add due to rounding.										
22												
23												
24												
25												
26												
27												
28												
29												
30												

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Acct No.	Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	500	STEAM O&M - OPERATION SUPERV & ENG	(7,653)	100.000%	(4,651)	60.774%	(3,002)	39.226%	0	(0.000%)	0	(0.000%)
2	501	STEAM O&M - FUEL - NON RECV EXP	(9,803)	100.000%	0	(0.000%)	(9,803)	100.000%	0	(0.000%)	0	(0.000%)
3	502	STEAM O&M - STEAM EXPENSES	(5,857)	100.000%	(1,829)	31.229%	(4,028)	68.771%	0	(0.000%)	0	(0.000%)
4	505	STEAM O&M - ELECTRIC EXPENSES	(2,223)	100.000%	(925)	41.626%	(1,298)	58.374%	0	(0.000%)	0	(0.000%)
5	506	STEAM O&M - MISC STEAM EXP	(20,699)	100.000%	(20,699)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)
6	507	STEAM O&M - RENTS	(3)	100.000%	(3)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)
7	511	STEAM O&M - MAINT SUPERV & ENG	(8,581)	100.000%	(1,332)	15.528%	(7,249)	84.472%	0	(0.000%)	0	(0.000%)
8	511	STEAM O&M - MAINT OF STRUCTURES	(6,025)	100.000%	(6,025)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)
9	512	STEAM O&M - MAINT OF BOILER PLANT	(19,609)	100.000%	0	(0.000%)	(19,609)	100.000%	0	(0.000%)	0	(0.000%)
10	513	STEAM O&M - MAINT OF ELECTRIC PLANT	(10,396)	100.000%	0	(0.000%)	(10,396)	100.000%	0	(0.000%)	0	(0.000%)
11	514	STEAM O&M - MAINT OF MISC STEAM PLT	(2,730)	100.000%	0	(0.000%)	(2,730)	100.000%	0	(0.000%)	0	(0.000%)
12		***Production O&M - Steam***	(93,577)	100.000%	(35,464)	37.898%	(58,113)	62.102%	0	(0.000%)	0	(0.000%)
13												
14	517	NUCLEAR O&M - OPERAT SUPERV & ENG	(102,750)	100.000%	(70,881)	68.984%	(31,869)	31.016%	0	(0.000%)	0	(0.000%)
15	518	NUCLEAR O&M - NUCLEAR FUEL EXP	(11,528)	100.000%	0	(0.000%)	(11,528)	100.000%	0	(0.000%)	0	(0.000%)
16	519	NUCLEAR O&M - COOLANTS AND WATER	(8,823)	100.000%	(4,958)	56.201%	(3,864)	43.799%	0	(0.000%)	0	(0.000%)
17	520	NUCLEAR O&M - STEAM EXPENSES	(63,322)	100.000%	(54,818)	86.570%	(8,504)	13.430%	0	(0.000%)	0	(0.000%)
18	523	NUCLEAR O&M - ELECTRIC EXPENSES	(65)	100.000%	0	(0.000%)	(65)	100.000%	0	(0.000%)	0	(0.000%)
19	524	NUCLEAR O&M - MISC NUCLEAR PWR EXP	(65,170)	100.000%	(65,170)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)
20	528	NUCLEAR O&M - MAINT SUPERV & ENG	(108,774)	100.000%	(12,150)	11.170%	(96,624)	88.830%	0	(0.000%)	0	(0.000%)
21	529	NUCLEAR O&M - MAINT OF STRUCTURES	(5,605)	100.000%	(5,605)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)
22	530	NUCLEAR O&M - MAINT OF REACTOR PLANT	(29,705)	100.000%	0	(0.000%)	(29,705)	100.000%	0	(0.000%)	0	(0.000%)
23	531	NUCLEAR O&M - MAINT OF ELECTRIC PLANT	(11,763)	100.000%	0	(0.000%)	(11,763)	100.000%	0	(0.000%)	0	(0.000%)
24	532	NUCLEAR O&M - MAINT OF MISC NUCL PLT	(3,052)	100.000%	0	(0.000%)	(3,052)	100.000%	0	(0.000%)	0	(0.000%)
25		***Production O&M - Nuclear***	(410,557)	100.000%	(213,584)	52.023%	(196,974)	47.977%	0	(0.000%)	0	(0.000%)
26												
27	546	OTH PWR O&M - OPERAT SUPERV & ENG	(14,825)	100.000%	(14,825)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)
28	547	OTH PWR O&M - FUEL N-RECOV EMISSIONS	(2,136)	100.000%	0	(0.000%)	(2,136)	100.000%	0	(0.000%)	0	(0.000%)
29	548	OTH PWR O&M - GENERATION EXPENSES	(12,432)	100.000%	(12,432)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)
30	549	OTH PWR O&M - MISC OTH PWR GENERAT	(29,447)	100.000%	(29,447)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)
31	551	OTH PWR O&M - MAINT SUPERV & ENG	(8,872)	100.000%	0	(0.000%)	(8,872)	100.000%	0	(0.000%)	0	(0.000%)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Acct No.	Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	552	OTH PWR O&M - MAINT OF STRUCTURES	(11,088)	100.000%	(11,088)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)
2	553	OTH PWR O&M - MAINT GENR & ELECT PLT	(69,528)	100.000%	0	(0.000%)	(69,528)	100.000%	0	(0.000%)	0	(0.000%)
3	554	OTH PWR O&M - MAINT MISC OTH PWR GEN	(4,745)	100.000%	0	(0.000%)	(4,745)	100.000%	0	(0.000%)	0	(0.000%)
4	556	OTH PWR O&M - SYS CNTR & L DISPATCH	(3,278)	100.000%	(3,278)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)
5	557	OTH PWR O&M - OTHER EXPENSES	(2,908)	100.000%	(2,908)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)
6		***Production O&M - Other***	(159,258)	100.000%	(73,978)	46.451%	(85,281)	53.549%	0	(0.000%)	0	(0.000%)
7												
8	560	TRANS O&M - OPERAT SUPERV & ENG	(6,960)	100.000%	(6,414)	92.157%	(535)	7.680%	(11)	0.164%	0	(0.000%)
9	561	TRANS O&M - LOAD DISPATCHING	(4,354)	100.000%	(4,019)	92.308%	(335)	7.692%	0	(0.000%)	0	(0.000%)
10	562	TRANS O&M - STATION EXPENSES	(1,499)	100.000%	(1,384)	92.308%	(115)	7.692%	0	(0.000%)	0	(0.000%)
11	563	TRANS O&M - OVERHEAD LINE EXPENSES	(1,071)	100.000%	(987)	92.157%	(82)	7.680%	(2)	0.164%	0	(0.000%)
12	565	TRANS O&M - TRANS OF ELECTR BY OTH	(13,455)	100.000%	(12,420)	92.308%	(1,035)	7.692%	0	(0.000%)	0	(0.000%)
13	566	TRANS O&M - MISC TRANS EXP	(4,168)	100.000%	(3,841)	92.157%	(320)	7.680%	(7)	0.164%	0	(0.000%)
14	568	TRANS O&M - MAINT SUPERV & ENG	(818)	100.000%	(754)	92.157%	(63)	7.680%	(1)	0.164%	0	(0.000%)
15	569	TRANS O&M - MAINT OF STRUCTURES	(5,622)	100.000%	(5,189)	92.308%	(432)	7.692%	0	(0.000%)	0	(0.000%)
16	570	TRANS O&M - MAINT OF STATION EQ	(5,163)	100.000%	(4,766)	92.308%	(397)	7.692%	0	(0.000%)	0	(0.000%)
17	571	TRANS O&M - MAINT OF OVERHEAD LINES	(10,958)	100.000%	(10,099)	92.157%	(842)	7.680%	(18)	0.164%	0	(0.000%)
18	572	TRANS O&M - MAINT UNDERGROUND LINES	(1,122)	100.000%	(1,034)	92.157%	(86)	7.680%	(2)	0.164%	0	(0.000%)
19	573	TRANS O&M - MAINT OF MISC TRANS PLANT	(485)	100.000%	(447)	92.157%	(37)	7.680%	(1)	0.164%	0	(0.000%)
20		***Transmission O&M***	(55,677)	100.000%	(51,355)	92.238%	(4,280)	7.687%	(42)	0.075%	0	(0.000%)
21												
22	580	DIST O&M - OPERATION SUPERV & ENG	(12,548)	100.000%	(10,325)	82.282%	0	(0.000%)	(1,705)	13.585%	(519)	4.133%
23	581	DIST O&M - LOAD DISPATCHING	(1,071)	100.000%	(1,071)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)
24	582	DIST O&M - SUBSTATION EXPENSES	(3,153)	100.000%	(3,153)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)
25	583	DIST O&M - OVERHEAD LINE EXPENSES	(20,283)	100.000%	(18,636)	91.882%	0	(0.000%)	(1,647)	8.118%	0	(0.000%)
26	584	DIST O&M - UNDERGROUND LINE EXP	(6,381)	100.000%	(5,358)	83.968%	0	(0.000%)	(1,023)	16.032%	0	(0.000%)
27	585	DIST O&M - ST LIGHT & SIGNAL SYSTEMS	(3,291)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)	(3,291)	100.000%
28	586	DIST O&M - METER EXPENSES	(14,910)	100.000%	0	(0.000%)	0	(0.000%)	(14,910)	100.000%	0	(0.000%)
29	587	DIST O&M - CUSTOMER INSTALLATIONS EXP	(2,048)	100.000%	0	(0.000%)	0	(0.000%)	(1,688)	82.425%	(360)	17.575%
30	588	DIST O&M - MISC DISTRIBUTION EXPENSES	(26,955)	100.000%	(22,179)	82.282%	0	(0.000%)	(3,662)	13.585%	(1,114)	4.133%
31	589	DIST O&M - RENTS	(8,821)	100.000%	(7,258)	82.282%	0	(0.000%)	(1,198)	13.585%	(365)	4.133%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Acct No.	Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	590	DIST O&M - MAINT SUPERV & ENG	(13,246)	100.000%	(10,899)	82.282%	0	(0.000%)	(1,800)	13.585%	(547)	4.133%
2	592	DIST O&M - MAINT OF STATION EQ	(7,369)	100.000%	(7,369)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)
3	593	DIST O&M - MAINT OF OVERHEAD LINES	(116,781)	100.000%	(107,300)	91.882%	0	(0.000%)	(9,480)	8.118%	0	(0.000%)
4	594	DIST O&M - MAINT UNDERGROUND LINES	(34,463)	100.000%	(28,938)	83.968%	0	(0.000%)	(5,525)	16.032%	0	(0.000%)
5	595	DIST O&M - MAINT OF LINE TRANSFORMERS	(25)	100.000%	(25)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)
6	596	DIST O&M - MAINT S LIGHT & SIGNAL SYST	(6,152)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)	(6,152)	100.000%
7	597	DIST O&M - MAINT OF METERS	(2,799)	100.000%	0	(0.000%)	0	(0.000%)	(2,799)	100.000%	0	(0.000%)
8	598 & 599	DIST O&M - MAINT OF MISC DISTRIB PLT	(5,761)	100.000%	(3,921)	68.054%	0	(0.000%)	(647)	11.236%	(1,193)	20.710%
9		***Distribution O&M***	(286,058)	100.000%	(226,432)	79.156%	0	(0.000%)	(46,085)	16.110%	(13,541)	4.734%
10												
11	901	CUST ACCT O&M - SUPERVISION	(4,269)	100.000%	0	(0.000%)	(531)	12.445%	(3,738)	87.555%	0	(0.000%)
12	902	CUST ACCT O&M - METER READING EXP	(33,190)	100.000%	0	(0.000%)	0	(0.000%)	(33,190)	100.000%	0	(0.000%)
13	903	CUST ACCT O&M - CUST REC & COLLECT	(94,158)	100.000%	0	(0.000%)	0	(0.000%)	(94,158)	100.000%	0	(0.000%)
14	904	CUST ACCT O&M - UNCOLLECTIBLE ACCTS	(18,102)	100.000%	0	(0.000%)	(18,102)	100.000%	0	(0.000%)	0	(0.000%)
15		***Customer Account Expense***	(149,719)	100.000%	0	(0.000%)	(18,633)	12.445%	(131,086)	87.555%	0	(0.000%)
16												
17	907	CUST SERV & INFO - SUPERVISION	(3,382)	100.000%	0	(0.000%)	0	(0.000%)	(3,382)	100.000%	0	(0.000%)
18	908	CUST SERV & INFO - CUST ASSIST EXP	(3,151)	100.000%	0	(0.000%)	0	(0.000%)	(3,151)	100.000%	0	(0.000%)
19	909	CUST SERV & INFO - INFO & INST ADV GEN	(821)	100.000%	0	(0.000%)	0	(0.000%)	(821)	100.000%	0	(0.000%)
20	910	CUST SERV & INFO - MISC CUST SERV & INF	(5,496)	100.000%	0	(0.000%)	0	(0.000%)	(5,496)	100.000%	0	(0.000%)
21	913 & 916	MISC AND SELLING EXPENSES	(15,170)	100.000%	0	(0.000%)	0	(0.000%)	(15,170)	100.000%	0	(0.000%)
22		***Customer Service & Info Expense***	(28,021)	100.000%	0	(0.000%)	0	(0.000%)	(28,021)	100.000%	0	(0.000%)
23												
24	920	A&G O&M - SALARIES	(170,637)	100.000%	(94,797)	55.555%	(39,696)	23.264%	(34,479)	20.206%	(1,665)	0.976%
25	921	A&G O&M - OFFICE SUPPL & EXP	(61,508)	100.000%	(34,171)	55.555%	(14,309)	23.264%	(12,428)	20.206%	(600)	0.976%
26	922	A&G O&M - ADMIN EXP TRANSFERRED CR.	82,412	100.000%	45,784	55.555%	19,172	23.264%	16,652	20.206%	804	0.976%
27	923	A&G O&M - OUTSIDE SERVICES EMPLOYED	(40,783)	100.000%	(22,657)	55.555%	(9,488)	23.264%	(8,241)	20.206%	(398)	0.976%
28	924	A&G O&M - PROPERTY INSURANCE	(14,321)	100.000%	(12,449)	86.932%	(761)	5.315%	(874)	6.106%	(236)	1.647%
29	924	A&G O&M - PROP INSUR NUCL OUTAGE	(2,247)	100.000%	(2,074)	92.308%	(173)	7.692%	0	(0.000%)	0	(0.000%)
30	925	A&G O&M - INJURIES AND DAMAGES	(30,189)	100.000%	(16,771)	55.555%	(7,023)	23.264%	(6,100)	20.206%	(295)	0.976%
31	926	A&G O&M - EMP PENSIONS & BENEFITS	(102,822)	100.000%	(57,123)	55.555%	(23,920)	23.264%	(20,776)	20.206%	(1,003)	0.976%

Supporting Schedules: C-1

Recap Schedules: E-1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Acct No.	Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	928	A&G O&M - REG COMM EXP FPSC	(3,836)	100.000%	(2,131)	55.555%	(892)	23.264%	(775)	20.206%	(37)	0.976%
2	930	A&G O&M - MISC GENERAL EXPENSES	(19,110)	100.000%	(10,617)	55.555%	(4,446)	23.264%	(3,861)	20.206%	(186)	0.976%
3	931	A&G O&M - RENTS	(9,120)	100.000%	(5,067)	55.555%	(2,122)	23.264%	(1,843)	20.206%	(89)	0.976%
4	935	A&G O&M - MAINT OF GEN PLT	(10,759)	100.000%	(5,977)	55.555%	(2,503)	23.264%	(2,174)	20.206%	(105)	0.976%
5		***General & Administrative Expense***	(382,921)	100.000%	(218,051)	56.944%	(86,161)	22.501%	(74,899)	19.560%	(3,810)	0.995%
6												
7		***Operating & Maintenance Expense***	(1,565,789)	100.000%	(818,864)	52.297%	(449,441)	28.704%	(280,133)	17.891%	(17,351)	1.108%
8												
9	403 & 404	DEPR EXP - STEAM	7,523	100.000%	6,944	92.308%	579	7.692%	0	0.000%	0	0.000%
10	403 & 404	DEPR EXP - FOSSIL DECOMM	(10,432)	100.000%	(9,629)	92.308%	(802)	7.692%	0	(0.000%)	0	(0.000%)
11	403 & 404	DEPR EXP - TURKEY POINT	(23,403)	100.000%	(21,603)	92.308%	(1,800)	7.692%	0	(0.000%)	0	(0.000%)
12	403 & 404	DEPR EXP - ST LUCIE 1	(27,877)	100.000%	(25,732)	92.308%	(2,144)	7.692%	0	(0.000%)	0	(0.000%)
13	403 & 404	DEPR EXP - ST LUCIE COMMON	(22,908)	100.000%	(21,145)	92.308%	(1,762)	7.692%	0	(0.000%)	0	(0.000%)
14	403 & 404	DEPR EXP - ST LUCIE 2	(36,062)	100.000%	(33,288)	92.308%	(2,774)	7.692%	0	(0.000%)	0	(0.000%)
15	403 & 404	DEPR EXP - OTH PROD - GT	(229,623)	100.000%	(211,960)	92.308%	(17,663)	7.692%	0	(0.000%)	0	(0.000%)
16	403 & 404	DEPR EXP - DISMANT OTH PROD	(7,341)	100.000%	(6,777)	92.308%	(565)	7.692%	0	(0.000%)	0	(0.000%)
17	403 & 404	DEPR EXP - AMORT ELECT PLT ACQUI ADJ	(1,660)	100.000%	(1,533)	92.308%	(128)	7.692%	0	(0.000%)	0	(0.000%)
18		***Depr Exp - Production***	(351,784)	100.000%	(324,724)	92.308%	(27,060)	7.692%	0	(0.000%)	0	(0.000%)
19												
20	403 & 404	DEPR EXP - TRANSMISSION	(75,158)	100.000%	(69,263)	92.157%	(5,772)	7.680%	(123)	0.164%	0	(0.000%)
21	403 & 404	DEPR EXP - TRANSMISSION - GSU	(8,059)	100.000%	(7,439)	92.308%	(620)	7.692%	0	(0.000%)	0	(0.000%)
22	403 & 404	DEPR EXP - TRANSMISSION - OTHER	(1,897)	100.000%	(1,751)	92.308%	(146)	7.692%	0	(0.000%)	0	(0.000%)
23		***Depr Exp - Transmission***	(85,114)	100.000%	(78,453)	92.174%	(6,538)	7.681%	(123)	0.145%	0	(0.000%)
24												
25	403 & 404	DEPR EXP - DIST 361 - STRUCTURES	(3,615)	100.000%	(3,615)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)
26	403 & 404	DEPR EXP - DIST 362 - STATION EQ	(40,010)	100.000%	(40,010)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)
27	403 & 404	DEPR EXP - DIST 364 - POL, TWR & FIX	(43,595)	100.000%	(43,487)	99.753%	0	(0.000%)	(108)	0.247%	0	(0.000%)
28	403 & 404	DEPR EXP - DIST 365 - OH COND & DEV	(51,347)	100.000%	(51,253)	99.815%	0	(0.000%)	(95)	0.185%	0	(0.000%)
29	403 & 404	DEPR EXP - DIST 366 - UG CONDUIT	(22,625)	100.000%	(22,625)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)
30	403 & 404	DEPR EXP - DIST 367 - UG COND & DEV	39,505	100.000%	39,505	100.000%	0	0.000%	0	0.000%	0	0.000%
31	403 & 404	DEPR EXP - DIST 368 - TRANSF	(76,725)	100.000%	(76,725)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Acct No.	Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	403 & 404	DEPR EXP - DIST 369 - SERVICES	(27,588)	100.000%	0	(0.000%)	0	(0.000%)	(27,588)	100.000%	0	(0.000%)
2	403 & 404	DEPR EXP - DIST ACCT 370 - METERS	(37,298)	100.000%	0	(0.000%)	0	(0.000%)	(37,298)	100.000%	0	(0.000%)
3	403 & 404	DEPR EXP - DIST 371 - INSTAL ON CP	(2,775)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)	(2,775)	100.000%
4	403 & 404	DEPR EXP - DIST 373 - S LGT & TFC SIG	(16,814)	100.000%	0	(0.000%)	0	(0.000%)	0	(0.000%)	(16,814)	100.000%
5		***Depr Exp - Distribution***	(282,887)	100.000%	(198,209)	70.066%	0	(0.000%)	(65,089)	23.009%	(19,589)	6.925%
6												
7	403 & 404	DEPR EXP - INTANGIBLE	(47,199)	100.000%	(26,221)	55.555%	(10,980)	23.264%	(9,537)	20.206%	(460)	0.976%
8	403 & 404	DEPR EXP - INTANGIBLE ARO	1,554	100.000%	863	55.555%	362	23.264%	314	20.206%	15	0.976%
9		***Depr Exp - Intangible***	(45,645)	100.000%	(25,358)	55.555%	(10,619)	23.264%	(9,223)	20.206%	(445)	0.976%
10												
11	403 & 404	DEPR EXP - GEN PLT - STRUCTURES	(7,437)	100.000%	(4,131)	55.555%	(1,730)	23.264%	(1,503)	20.206%	(73)	0.976%
12	403 & 404	DEPR EXP - GEN PLT - OTHER	(31,045)	100.000%	(17,247)	55.555%	(7,222)	23.264%	(6,273)	20.206%	(303)	0.976%
13		***Depr Exp - General***	(38,482)	100.000%	(21,378)	55.555%	(8,952)	23.264%	(7,776)	20.206%	(375)	0.976%
14												
15		***Depreciation Expense***	(803,912)	100.000%	(648,122)	80.621%	(53,169)	6.614%	(82,211)	10.226%	(20,410)	2.539%
16												
17	408	TAX OTH INC TAX - UTIL OPER INC CLEAR	81	100.000%	71	86.851%	4	5.102%	5	6.296%	1	1.750%
18	408	TAX OTH INC TAX - OCCUPATIONAL LIC	(31)	100.000%	(17)	55.555%	(7)	23.264%	(6)	20.206%	(0)	0.976%
19		***Taxes Other Than Income - Other Taxes***	50	100.000%	53	106.253%	(3)	(6.157%)	(1)	(2.327%)	1	2.231%
20												
21	408	TAX OTH INC TAX - PROPERTY TAX	(321,817)	100.000%	(279,502)	86.851%	(16,419)	5.102%	(20,263)	6.296%	(5,633)	1.750%
22		***Taxes Other Than Income - Real/Personal Prop***	(321,817)	100.000%	(279,502)	86.851%	(16,419)	5.102%	(20,263)	6.296%	(5,633)	1.750%
23												
24	408	TAX OTH INC TAX - FED UNEMPLOY TAX	(346)	100.000%	(192)	55.555%	(81)	23.264%	(70)	20.206%	(3)	0.976%
25	408	TAX OTH INC TAX - STATE UNEMPLOY TAX	(1,178)	100.000%	(654)	55.555%	(274)	23.264%	(238)	20.206%	(11)	0.976%
26	408	TAX OTH INC TAX - FICA	(45,076)	100.000%	(25,042)	55.555%	(10,486)	23.264%	(9,108)	20.206%	(440)	0.976%
27		***Taxes Other Than Income - Payroll Taxes***	(46,600)	100.000%	(25,889)	55.555%	(10,841)	23.264%	(9,416)	20.206%	(455)	0.976%
28												
29	408	TAX OTH INC TAX - REG ASSES FEE RETAIL	(3,343)	100.000%	(2,418)	72.331%	(528)	15.796%	(343)	10.252%	(54)	1.620%
30		***Taxes Other Than Income - Revenue Related***	(3,343)	100.000%	(2,418)	72.331%	(528)	15.796%	(343)	10.252%	(54)	1.620%
31												

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

($000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Acct No.	Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1		***Taxes Other Than Income Tax***	(371,710)	100.000%	(307,756)	82.795%	(27,791)	7.477%	(30,022)	8.077%	(6,141)	1.652%
2												
3	407	ACCRETION EXPENSE - ARO REG DEBIT	(63,758)	100.000%	(35,421)	55.555%	(14,832)	23.264%	(12,883)	20.206%	(622)	0.976%
4	407	AMORT PROP LOSS & UNRECOV REG CSTS	2,445	100.000%	2,123	86.851%	125	5.102%	154	6.296%	43	1.750%
5	407	REGULATORY CREDIT - ASSET RET OBLIG	62,204	100.000%	34,557	55.555%	14,471	23.264%	12,569	20.206%	607	0.976%
6	407	AMORT OF GLADES POWER PARK	(6,695)	100.000%	(6,180)	92.308%	(515)	7.692%	0	(0.000%)	0	(0.000%)
7	407	AMORTIZATION OF NUCLEAR RESERVE	6,955	100.000%	6,420	92.308%	535	7.692%	0	0.000%	0	0.000%
8		**Amortization of Property Losses**	1,151	100.000%	1,500	130.350%	(217)	(18.837%)	(160)	(13.913%)	28	2.400%
9												
10	411	GAIN FR DISP OF UTIL PLT FUTURE USE	2,641	100.000%	2,641	100.000%	0	0.000%	0	0.000%	0	0.000%
11		**Gain or Loss on Sale of Plant**	2,641	100.000%	2,641	100.000%	0	0.000%	0	0.000%	0	0.000%
12												
13	409	INCOME TAXES - CURRENT STATE	(14,262)	100.000%	(11,755)	82.422%	(1,312)	9.196%	(989)	6.935%	(206)	1.447%
14	411	INCOME TAXES - DEFERRED STATE	(59,216)	100.000%	(48,807)	82.422%	(5,446)	9.196%	(4,106)	6.935%	(857)	1.447%
15		***State Income Tax Expense***	(73,478)	100.000%	(60,562)	82.422%	(6,757)	9.196%	(5,095)	6.935%	(1,063)	1.447%
16												
17	409	INCOME TAXES - CURRENT FEDERAL	(154,422)	100.000%	(127,278)	82.422%	(14,201)	9.196%	(10,709)	6.935%	(2,234)	1.447%
18	410	INCOME TAXES - DEFERRED FEDERAL	(285,544)	100.000%	(235,351)	82.422%	(26,260)	9.196%	(19,802)	6.935%	(4,131)	1.447%
19		***Federal Income Tax Expense***	(439,966)	100.000%	(362,630)	82.422%	(40,461)	9.196%	(30,510)	6.935%	(6,365)	1.447%
20												
21	411	AMORTIZATION OF ITC	169	100.000%	146	86.851%	9	5.102%	11	6.296%	3	1.750%
22		***Amortization of ITC***	169	100.000%	146	86.851%	9	5.102%	11	6.296%	3	1.750%
23												
24		***Income Taxes***	(513,276)	100.000%	(423,045)	82.421%	(47,210)	9.198%	(35,595)	6.935%	(7,425)	1.447%
25												
26		**Total Operating Expenses**	(3,250,894)	100.000%	(2,193,646)	67.478%	(577,828)	17.774%	(428,121)	13.169%	(51,300)	1.578%
27												
28												
29		Note: Totals may not add due to rounding.										
30												
31												

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: Provide a schedule by rate class which identifies the source and amount of ALL revenue INCLUDED IN THE COST OF SERVICE STUDY. The base rate revenue from retail sales of electricity must equal that shown on MFR Schedule E-13a. The revenue from service charges must equal that shown on MFR Schedule E-13b. The total revenue for the retail system must equal that shown on MFR Schedule C-1.

Type of Data Shown:
X Projected Test Year Ended: 12/31/13
_ Prior Year Ended: __/__/__
_ Historical Test Year Ended: __/__/__
Witness: Renae B. Deaton

Line No.	(1) Description of Source	(2) Total	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) GS(T)-1	(7) GSCU-1	(8) GSD(T)-1	(9) GSLD(T)-1	(10) GSLD(T)-2	(11) GSLD(T)-3
1											
2	**PRESENT REVENUES -**					($000 WHERE APPLICABLE)					
3											
4	**ELECTRICITY SALES:**										
5	RETAIL SALES - BASE REVENUES	4,239,490	56,580	4,455	16,138	305,129	1,668	859,613	306,794	56,514	4,060
6	CILC INCENTIVES OFFSET	35,499	16,797	1,026	7,374			3,270	5,959	1,072	
7	UNBILLED REVENUES - FPSC	(8,372)	(232)	(14)	(109)	(474)	(3)	(2,034)	(918)	(199)	(16)
8	*TOTAL ELECTRICITY SALES*	4,266,617	73,145	5,467	23,403	304,655	1,665	860,849	311,835	57,388	4,043
9											
10	**OTHER OPERATING REVENUE:**										
11	FIELD COLLECTION & LATE PAYMENT CHARGES	33,046	103	5	9	2,369	1	4,330	788	119	2
12	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE	613				233	0	33	1		
13	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT	8,655				333		30			
14	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE	15,612	0			917		119	1	0	
15	MISC SERVICE REVS - RETURNED CUSTOMER CHECKS	4,687				212		187	13		
16	MISC SERVICE REVS - CURRENT DIVERSION PENALTY	2,333				42		34			
17	MISC SERVICE REVS - OTHER BILLINGS	2,591	0	0	0	232	2	59	2	0	0
18	MISC SERVICE REVS - REIMBURSEMENTS - OTHER	(283)	(0)	(0)		(40)	(0)	(10)	(0)	(0)	
19	ELECTRIC PROP RENT - GENERAL	12,303	224	15	49	716	3	2,502	1,104	200	8
20	ELECTRIC PROP RENT - FUT USE & PLT IN SERVICE & STRG TANKS	3,396	60	4	18	198	1	678	296	54	3
21	ELECTRIC PROP RENT - POLE ATTACHMENTS	29,733	578	39		1,737	7	6,337	2,866	506	
22	OTH ELECTRIC REVENUES - TRANSMISSION	5,452	109	7	47	311	1	1,188	530	99	8
23	OTH ELECTRIC REVENUES - MISC	22,500	397	26	143	1,520	11	4,253	1,816	351	22
24	*TOTAL OTHER OPERATING REVENUE*	140,637	1,470	96	265	8,780	25	19,742	7,417	1,329	43
25											
26	*TOTAL PRESENT REVENUES*	4,407,254	74,615	5,563	23,669	313,434	1,690	880,590	319,253	58,716	4,086
27											
28	**PROPOSED REVENUES -**										
29											
30	**ELECTRICITY SALES:**										
31	RETAIL SALES - BASE REVENUES	467,901	12,549	308	5,493	294	33	89,351	63,753	12,609	565
32	UNBILLED REVENUES - FPSC	13,621	378	23	177	771	5	3,310	1,493	323	26
33	*ELECTRICITY SALES PROPOSED INCREASE*	481,522	12,927	331	5,670	1,065	38	92,661	65,246	12,932	591
34											
35	**OTHER OPERATING REVENUE:**										
36	FIELD COLLECTION & LATE PAYMENT CHARGES	32,975	106	5	9	2,309	1	4,438	813	123	3
37	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE										
38	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT	0	0								
39	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE	0	0								
40	MISC SERVICE REVS - RETURNED CUSTOMER CHECKS	1,907	0			86		76	5		
41	MISC SERVICE REVS - OTHER BILLINGS	117	0	0	0	10	0	3	0	0	0
42	OTH ELECTRIC REVENUES - MISC	0	0								
43	*OTHER OPERATING REVENUE PROPOSED INCREASE*	34,999	106	5	9	2,406	1	4,517	819	123	3
44											
45	*TOTAL PROPOSED INCREASE*	516,521	13,033	337	5,679	3,471	39	97,178	66,065	13,055	594
46											
47	*TOTAL REVENUES WITH PROPOSED INCREASE*	4,923,775	87,649	5,900	29,348	316,905	1,729	977,768	385,317	71,771	4,680

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: Provide a schedule by rate class which identifies the source and amount of ALL revenue INCLUDED IN THE COST OF SERVICE STUDY. The base rate revenue from retail sales of electricity must equal that shown on MFR Schedule E-13a. The revenue from service charges must equal that shown on MFR Schedule E-13b. The total revenue for the retail system must equal that shown on MFR Schedule C-1.

Type of Data Shown:
X Projected Test Year Ended: 12/31/13
_ Prior Year Ended: __/__/__
_ Historical Test Year Ended: __/__/__
Witness: Renae B. Deaton

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Description of Source	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST
1									
2	**PRESENT REVENUES -**			($000 WHERE APPLICABLE)					
3									
4	**ELECTRICITY SALES:**								
5	RETAIL SALES - BASE REVENUES	2,892	11,487	854	2,536,696	70,717	1,254	369	4,270
6	CILC INCENTIVES OFFSET								
7	UNBILLED REVENUES - FPSC	(8)	(8)	(1)	(4,301)	(43)	(3)	(1)	(8)
8	*TOTAL ELECTRICITY SALES*	2,884	11,479	853	2,532,394	70,674	1,252	369	4,262
9									
10	**OTHER OPERATING REVENUE:**								
11	FIELD COLLECTION & LATE PAYMENT CHARGES		68	0	25,018	153	68	0	13
12	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE				345				
13	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT				8,291				
14	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE				14,574				
15	MISC SERVICE REVS - RETURNED CUSTOMER CHECKS		9		4,265	1			
16	MISC SERVICE REVS - CURRENT DIVERSION PENALTY				2,257				
17	MISC SERVICE REVS - OTHER BILLINGS	0	3	0	2,286	5	0	0	0
18	MISC SERVICE REVS - REIMBURSEMENTS - OTHER		(1)	(0)	(231)	(1)	(0)		
19	ELECTRIC PROP RENT - GENERAL	10	29	4	7,259	172	2	2	4
20	ELECTRIC PROP RENT - FUT USE & PLT IN SERVICE & STRG TANKS	3	9	1	2,008	61	1	0	2
21	ELECTRIC PROP RENT - POLE ATTACHMENTS	29	37	27	17,358	198	6	8	
22	OTH ELECTRIC REVENUES - TRANSMISSION	5	2	1	3,129	11	1	0	4
23	OTH ELECTRIC REVENUES - MISC	16	48	4	13,590	286	5	2	11
24	*TOTAL OTHER OPERATING REVENUE*	62	206	38	100,149	886	83	11	34
25									
26	*TOTAL PRESENT REVENUES*	2,947	11,684	890	2,632,543	71,559	1,335	380	4,297
27									
28	**PROPOSED REVENUES -**								
29									
30	**ELECTRICITY SALES:**								
31	RETAIL SALES - BASE REVENUES	541	1,216	122	272,825	7,762	(300)	57	723
32	UNBILLED REVENUES - FPSC	12	13	2	6,998	70	4	1	13
33	*ELECTRICITY SALES PROPOSED INCREASE*	553	1,230	123	279,823	7,832	(296)	58	736
34									
35	**OTHER OPERATING REVENUE:**								
36	FIELD COLLECTION & LATE PAYMENT CHARGES		70	0	24,857	158	70	0	13
37	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE								
38	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT								
39	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE								
40	MISC SERVICE REVS - RETURNED CUSTOMER CHECKS		4		1,736	0			
41	MISC SERVICE REVS - OTHER BILLINGS	0	0	0	103	0	0	0	0
42	OTH ELECTRIC REVENUES - MISC								
43	*OTHER OPERATING REVENUE PROPOSED INCREASE*	0	74	0	26,696	158	70	0	13
44									
45	*TOTAL PROPOSED INCREASE*	553	1,303	123	306,519	7,990	(226)	58	750
46									
47	*TOTAL REVENUES WITH PROPOSED INCREASE*	3,500	12,988	1,014	2,939,062	79,550	1,109	438	5,046

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

Line No.	(1)
1	
2	
3	See Attached Schedules:
4	
5	Attachment #1 - Cost of Service Study - Unit Costs, Present Rates - Achieved - Summary
6	
7	Attachment #2 - Cost of Service Study - Unit Costs, Present Rates - Achieved - Detail
8	
9	Attachment #3 - Cost of Service Study - Unit Costs, Present Rates - Equalized - Summary
10	
11	Attachment #4 - Cost of Service Study - Unit Costs, Present Rates - Equalized - Detail
12	
13	
14	
15	
16	
17	
18	
19	
20	
21	
22	
23	
24	
25	
26	
27	
28	
29	
30	
31	
32	

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2013 PRESENT RATES - ACHIEVED - SUMMARY
($000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		Total Retail	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1
1	**Total Retail**								
2	**Revenue Requirements**								
3	Total Revenue Requirements	4,266,616	73,145	5,467	23,403	304,655	1,665	860,848	311,835
4									
5	**Demand**								
6	**Revenue Requirements**								
7	Total Revenue Requirements	3,086,342	54,453	4,121	15,119	209,092	791	669,389	243,049
8									
9	**Billing Units (Annual)**								
10	KW for Demand Classes	110,857,944	5,622,980	358,780	2,583,657			69,581,721	26,038,657
11	KWH for All Other Classes	59,582,135,691				5,844,824,242	37,869,107		
12									
13	**Unit Costs ($/Unit)**								
14	Total Unit Costs ($/Unit)		9.683944	11.487324	5.851879	0.035774	0.020897	9.620181	9.334146
15									
16	**Energy**								
17	**Revenue Requirements**								
18	Total Revenue Requirements	677,350	18,097	1,217	7,945	42,574	264	167,441	67,576
19									
20	**Billing Units (Annual)**								
21	KWH for All Rate Classes	103,200,444,298	2,861,942,625	177,616,369	1,341,477,742	5,844,824,242	37,869,107	25,078,522,608	11,310,651,252
22									
23	**Unit Costs ($/Unit)**								
24	Total Unit Costs ($/Unit)		0.006323	0.006852	0.005923	0.007284	0.006984	0.006677	0.005975
25									
26	**Customer**								
27	**Revenue Requirements**								
28	Total Revenue Requirements	434,274	595	129	339	52,989	609	24,019	1,211
29									
30	**Billing Units (Annual)**								
31	# of Bills for Metered Classes	55,315,452	3,972	1,248	216	4,972,911	53,146	1,261,552	39,270
32	KWH for Lighting Classes	663,696,486							
33									

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2013 PRESENT RATES - ACHIEVED - SUMMARY
($000 WHERE APPLICABLE)

Line No.	(1)	(2) Total Retail	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) GS(T)-1	(7) GSCU-1	(8) GSD(T)-1	(9) GSLD(T)-1
1	**Unit Costs ($/Unit)**								
2	Total Unit Costs ($/Unit)		149.895784	103.138159	1,570.120115	10.655483	11.463874	19.038932	30.840467
3									
4	**Lighting**								
5	**Revenue Requirements**								
6	Total Revenue Requirements	68,650							
7									
8	**Billing Units (Annual)**								
9	Fixtures	9,439,223							
10									
11	**Unit Costs ($/Unit)**								
12	Total Unit Costs ($/Unit)								
13									
14									
15	Note: Totals may not add due to rounding.								
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2013 PRESENT RATES - ACHIEVED - SUMMARY
($000 WHERE APPLICABLE)

Line No.	(1)	(2) GSLD(T)-2	(3) GSLD(T)-3	(4) MET	(5) OL-1	(6) OS-2	(7) RS(T)-1	(8) SL-1	(9) SL-2
1	**Total Retail**								
2	**Revenue Requirements**								
3	Total Revenue Requirements	57,388	4,043	2,884	11,479	853	2,532,394	70,674	1,252
4									
5	**Demand**								
6	**Revenue Requirements**								
7	Total Revenue Requirements	42,799	2,686	2,224	1,445	597	1,828,893	7,595	958
8									
9	**Billing Units (Annual)**								
10	KW for Demand Classes	5,108,402	475,709	262,932					
11	KWH for All Other Classes				99,358,122	12,578,957	53,023,166,899	531,612,631	32,725,733
12									
13	**Unit Costs ($/Unit)**								
14	Total Unit Costs ($/Unit)	8.378118	5.645709	8.458155	0.014540	0.047475	0.034492	0.014287	0.029279
15									
16	**Energy**								
17	**Revenue Requirements**								
18	Total Revenue Requirements	14,365	1,249	559	647	73	350,582	3,434	285
19									
20	**Billing Units (Annual)**								
21	KWH for All Rate Classes	2,450,692,797	199,482,765	92,698,007	99,358,122	12,578,957	53,023,166,899	531,612,631	32,725,733
22									
23	**Unit Costs ($/Unit)**								
24	Total Unit Costs ($/Unit)	0.005862	0.006260	0.006026	0.006510	0.005835	0.006612	0.006459	0.008714
25									
26	**Customer**								
27	**Revenue Requirements**								
28	Total Revenue Requirements	224	109	102	213	182	352,919	205	(28)
29									
30	**Billing Units (Annual)**								
31	# of Bills for Metered Classes	1,813	84	312		2,229	48,978,495		
32	KWH for Lighting Classes				99,358,122			531,612,631	32,725,733
33									

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2013 PRESENT RATES - ACHIEVED - SUMMARY
($000 WHERE APPLICABLE)

Line No.	(1)	(2) GSLD(T)-2	(3) GSLD(T)-3	(4) MET	(5) OL-1	(6) OS-2	(7) RS(T)-1	(8) SL-1	(9) SL-2
1	**Unit Costs ($/Unit)**								
2	Total Unit Costs ($/Unit)	123.342623	1,296.635535	326.748336	0.002143	81.702611	7.205594	0.000386	(0.000846)
3									
4	**Lighting**								
5	**Revenue Requirements**								
6	Total Revenue Requirements				9,174			59,439	36
7									
8	**Billing Units (Annual)**								
9	Fixtures				2,327,677			7,108,726	2,820
10									
11	**Unit Costs ($/Unit)**								
12	Total Unit Costs ($/Unit)				3.941423			8.361474	12.790518
13									
14									
15	Note: Totals may not add due to rounding.								
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2013 PRESENT RATES - ACHIEVED - SUMMARY
($000 WHERE APPLICABLE)

Line No.	(1)	(2) SST-DST	(3) SST-TST
1	**Total Retail**		
2	**Revenue Requirements**		
3	Total Revenue Requirements	369	4,262
4			
5	**Demand**		
6	**Revenue Requirements**		
7	Total Revenue Requirements	301	2,832
8			
9	**Billing Units (Annual)**		
10	KW for Demand Classes	24,034	801,071
11	KWH for All Other Classes		
12			
13	**Unit Costs ($/Unit)**		
14	Total Unit Costs ($/Unit)	12.512326	3.534669
15			
16	**Energy**		
17	**Revenue Requirements**		
18	Total Revenue Requirements	51	991
19			
20	**Billing Units (Annual)**		
21	KWH for All Rate Classes	7,613,528	97,610,914
22			
23	**Unit Costs ($/Unit)**		
24	Total Unit Costs ($/Unit)	0.006649	0.010154
25			
26	**Customer**		
27	**Revenue Requirements**		
28	Total Revenue Requirements	17	440
29			
30	**Billing Units (Annual)**		
31	# of Bills for Metered Classes	48	156
32	KWH for Lighting Classes		
33			

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2013 PRESENT RATES - ACHIEVED - SUMMARY
($000 WHERE APPLICABLE)

Line No.	(1)	(2) SST-DST	(3) SST-TST
1	**Unit Costs ($/Unit)**		
2	Total Unit Costs ($/Unit)	360.374167	2,818.583399
3			
4	**Lighting**		
5	**Revenue Requirements**		
6	Total Revenue Requirements		
7			
8	**Billing Units (Annual)**		
9	Fixtures		
10			
11	**Unit Costs ($/Unit)**		
12	Total Unit Costs ($/Unit)		
13			
14			
15	Note: Totals may not add due to rounding.		
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2013 PRESENT RATES - ACHIEVED - DETAIL
($000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		Total Retail	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1
1	**Demand**								
2	**Revenue Requirements**								
3	Production - Steam	166,535	3,061	231	1,229	11,800	47	37,501	12,523
4	Production - Nuclear	706,625	13,303	937	5,561	45,742	188	156,164	60,410
5	Production - Other Production	773,024	14,324	1,051	5,847	52,760	213	172,454	62,272
6	Production - Other Power Supply	10,958	212	14	92	646	3	2,384	1,026
7	Production - Curtailment Credit	547	11	1	4	33	0	120	48
8	Transmission	316,104	5,852	430	2,386	21,632	87	70,554	25,383
9	Distribution - Land & Land Rights	10,524	183	16		878	3	2,381	651
10	Distribution - Structures & Improvements	19,938	363	29		1,458	5	4,395	1,512
11	Distribution - Station Equipment	175,790	3,237	249		12,433	44	38,513	13,900
12	Distribution - Poles, Towers & Fixtures	78,474	1,397	113		5,737	20	17,309	5,950
13	Distribution - Overhead Conductors & Devices	345,367	6,129	466		21,924	81	74,419	30,709
14	Distribution - Underground Conduit	158,309	2,803	229		11,711	41	34,995	11,817
15	Distribution - Underground Conductors & Devices	113,407	1,882	173		9,340	31	25,616	7,172
16	Distribution - Primary Capacitors and Regulators	22,428	416	31		1,555	6	4,896	1,816
17	Distribution - Secondary Transformers	188,313	1,279	152		11,443	23	27,688	7,860
18	**Sub-Total Revenue Requirements**	3,086,342	54,453	4,121	15,119	209,092	791	669,389	243,049
19									
20	**Billing Units (Annual)**								
21	KW for Demand Classes	110,857,944	5,622,980	358,780	2,583,657			69,581,721	26,038,657
22	KWH for All Other Classes	59,582,135,691				5,844,824,242	37,869,107		
23	**Sub-Total Billing Units (Annual)**	59,692,993,635	5,622,980	358,780	2,583,657	5,844,824,242	37,869,107	69,581,721	26,038,657
24									
25	**Unit Costs ($/Unit)**								
26	Production - Steam		0.544460	0.643122	0.475539	0.002019	0.001240	0.538949	0.480924
27	Production - Nuclear		2.365797	2.612779	2.152522	0.007826	0.004958	2.244328	2.320024
28	Production - Other Production		2.547396	2.928560	2.263095	0.009027	0.005612	2.478436	2.391534
29	Production - Other Power Supply		0.037639	0.038877	0.035522	0.000110	0.000073	0.034262	0.039400
30	Production - Curtailment Credit		0.001870	0.001976	0.001733	0.000006	0.000004	0.001729	0.001862

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2013 PRESENT RATES - ACHIEVED - DETAIL
($000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		Total Retail	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1
1	Transmission		1.040810	1.199040	0.923467	0.003701	0.002299	1.013973	0.974820
2	Distribution - Land & Land Rights		0.032510	0.045005		0.000150	0.000078	0.034213	0.024982
3	Distribution - Structures & Improvements		0.064595	0.079923		0.000249	0.000135	0.063161	0.058051
4	Distribution - Station Equipment		0.575693	0.693748		0.002127	0.001163	0.553497	0.533816
5	Distribution - Poles, Towers & Fixtures		0.248410	0.314597		0.000982	0.000531	0.248751	0.228525
6	Distribution - Overhead Conductors & Devices		1.090067	1.298606		0.003751	0.002135	1.069514	1.179370
7	Distribution - Underground Conduit		0.498481	0.638225		0.002004	0.001079	0.502938	0.453832
8	Distribution - Underground Conductors & Devices		0.334784	0.481959		0.001598	0.000831	0.368144	0.275420
9	Distribution - Primary Capacitors and Regulators		0.073904	0.087699		0.000266	0.000146	0.070365	0.069733
10	Distribution - Secondary Transformers		0.227527	0.423208		0.001958	0.000615	0.397919	0.301852
11	**Sub-Total Unit Costs ($/Unit)**		9.683944	11.487324	5.851879	0.035774	0.020897	9.620181	9.334146
12									
13	**Energy**								
14	**Revenue Requirements**								
15	Production - Steam	115,849	3,054	213	1,313	7,663	47	28,913	10,974
16	Production - Nuclear	359,098	9,628	641	4,251	22,262	139	88,538	36,312
17	Production - Other Production	176,170	4,729	314	2,091	10,872	68	43,400	17,891
18	Transmission	26,246	685	49	290	1,794	11	6,593	2,397
19	Customer - Uncollectible Accounts	(12)	0			(16)		(2)	2
20	**Sub-Total Revenue Requirements**	677,350	18,097	1,217	7,945	42,574	264	167,441	67,576
21									
22	**Billing Units (Annual)**								
23	KWH for All Rate Classes	103,200,444,298	2,861,942,625	177,616,369	1,341,477,742	5,844,824,242	37,869,107	25,078,522,608	11,310,651,252
24	**Sub-Total Billing Units (Annual)**	103,200,444,298	2,861,942,625	177,616,369	1,341,477,742	5,844,824,242	37,869,107	25,078,522,608	11,310,651,252
25									
26	**Unit Costs ($/Unit)**								
27	Production - Steam		0.001067	0.001200	0.000978	0.001311	0.001234	0.001153	0.000970
28	Production - Nuclear		0.003364	0.003609	0.003169	0.003809	0.003669	0.003530	0.003210
29	Production - Other Production		0.001652	0.001767	0.001559	0.001860	0.001795	0.001731	0.001582
30	Transmission		0.000240	0.000276	0.000216	0.000307	0.000286	0.000263	0.000212

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2013 PRESENT RATES - ACHIEVED - DETAIL
($000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		Total Retail	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1
1	Customer - Uncollectible Accounts		0.000000			(0.000003)		(0.000000)	0.000000
2	**Sub-Total Unit Costs ($/Unit)**		0.006323	0.006852	0.005923	0.007284	0.006984	0.006677	0.005975
3									
4	**Customer**								
5	**Revenue Requirements**								
6	Transmission Pull-Offs	685			206				
7	Distribution - Meters	127,849	558	115	138	11,634	101	13,764	1,408
8	Distribution - Installation on Customer's Premises	3,113	0	0		285	3	70	2
9	Distribution - Services	116,525	77	4		11,946	120	2,778	157
10	Customer - Meter Reading	57,229	50	10	3	15,421	198	7,747	315
11	Customer - Collections, Service and Sales	196,554	14	4	1	18,021	190	4,454	135
12	Customer - Field Collection - Late Pay Charges	(33,242)	(103)	(5)	(9)	(2,380)	(1)	(4,340)	(789)
13	Customer - Initial Connection Charges	(616)				(235)	(0)	(33)	(1)
14	Customer - Connection of Existing Acct Charges	(15,717)	(0)			(921)		(119)	(1)
15	Customer - Reconnection Charges	(8,714)				(335)		(30)	
16	Customer - Returned Check Charges	(4,718)				(213)		(188)	(13)
17	Customer - Current Diversion Charges	(2,349)				(42)		(35)	
18	Customer - Other Billings (Charges)	(2,608)	(0)	(0)	(0)	(233)	(2)	(59)	(2)
19	Customer - Reimbursements - Other Charges	285	0	0		40	0	10	0
20	**Sub-Total Revenue Requirements**	434,274	595	129	339	52,989	609	24,019	1,211
21									
22	**Billing Units (Annual)**								
23	# of Bills for Metered Classes	55,315,452	3,972	1,248	216	4,972,911	53,146	1,261,552	39,270
24	KWH for Lighting Classes	663,696,486							
25	**Sub-Total Billing Units (Annual)**	719,011,938	3,972	1,248	216	4,972,911	53,146	1,261,552	39,270
26									
27	**Unit Costs ($/Unit)**								
28	Transmission Pull-Offs				954.890051				
29	Distribution - Meters		140.482939	92.444828	638.224510	2.339563	1.900844	10.910328	35.864352
30	Distribution - Installation on Customer's Premises		0.054508	0.055837		0.057221	0.056217	0.055393	0.053368

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2013 PRESENT RATES - ACHIEVED - DETAIL
($000 WHERE APPLICABLE)

Line No.	(1)	(2) Total Retail	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) GS(T)-1	(7) GSCU-1	(8) GSD(T)-1	(9) GSLD(T)-1
1	Distribution - Services		19.361663	2.865079		2.402250	2.258054	2.202012	3.996317
2	Customer - Meter Reading		12.488361	8.318033	13.433208	3.100919	3.727426	6.140695	8.021874
3	Customer - Collections, Service and Sales		3.485104	3.551626	3.450945	3.623930	3.570784	3.530550	3.428287
4	Customer - Field Collection - Late Pay Charges		(25.924720)	(4.056035)	(39.831892)	(0.478570)	(0.010169)	(3.440135)	(20.092754)
5	Customer - Initial Connection Charges					(0.047160)	(0.000576)	(0.026229)	(0.025745)
6	Customer - Connection of Existing Acct Charges		(0.014000)			(0.185251)		(0.094656)	(0.032111)
7	Customer - Reconnection Charges					(0.067369)		(0.024093)	
8	Customer - Returned Check Charges					(0.042765)		(0.148749)	(0.334431)
9	Customer - Current Diversion Charges					(0.008407)		(0.027398)	
10	Customer - Other Billings (Charges)		(0.046717)	(0.046713)	(0.046709)	(0.046898)	(0.046720)	(0.046785)	(0.046739)
11	Customer - Reimbursements - Other Charges		0.008647	0.005504		0.008020	0.008014	0.007999	0.008050
12	**Sub-Total Unit Costs ($/Unit)**		149.895784	103.138159	1,570.120115	10.655483	11.463874	19.038932	30.840467
13									
14	**Lighting**								
15	**Revenue Requirements**								
16	Lighting - Street Lights & Traffic Signals	59,475							
17	Lighting - Outdoor	9,174							
18	**Sub-Total Revenue Requirements**	68,650							
19									
20	**Billing Units (Annual)**								
21	Fixtures	9,439,223							
22	**Sub-Total Billing Units (Annual)**	9,439,223							
23									
24	**Unit Costs ($/Unit)**								
25	Lighting - Street Lights & Traffic Signals								
26	Lighting - Outdoor								
27	**Sub-Total Unit Costs ($/Unit)**								
28									
29									
30	Note: Totals may not add due to rounding.								

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2013 PRESENT RATES - ACHIEVED - DETAIL
($000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2
1	**Demand**								
2	**Revenue Requirements**								
3	Production - Steam	2,195	226	128	17	12	97,129	87	62
4	Production - Nuclear	11,026	965	576	73	57	410,116	373	213
5	Production - Other Production	11,277	1,050	608	80	58	449,160	404	265
6	Production - Other Power Supply	189	15	9	1	1	6,348	6	3
7	Production - Curtailment Credit	9	1	0	0	0	319	0	0
8	Transmission	4,595	429	248	33	24	183,681	165	109
9	Distribution - Land & Land Rights	109		7	12	4	6,208	66	5
10	Distribution - Structures & Improvements	262		15	24	9	11,727	128	7
11	Distribution - Station Equipment	2,424		139	215	79	103,324	1,134	54
12	Distribution - Poles, Towers & Fixtures	1,012		57	95	33	46,202	504	26
13	Distribution - Overhead Conductors & Devices	5,151		238	430	165	203,226	2,278	81
14	Distribution - Underground Conduit	2,004		113	192	66	93,231	1,014	54
15	Distribution - Underground Conductors & Devices	1,160		68	135	40	67,002	711	48
16	Distribution - Primary Capacitors and Regulators	318		18	27	10	13,177	145	7
17	Distribution - Secondary Transformers	1,067			110	41	138,043	580	26
18	**Sub-Total Revenue Requirements**	42,799	2,686	2,224	1,445	597	1,828,893	7,595	958
19									
20	**Billing Units (Annual)**								
21	KW for Demand Classes	5,108,402	475,709	262,932					
22	KWH for All Other Classes				99,358,122	12,578,957	53,023,166,899	531,612,631	32,725,733
23	**Sub-Total Billing Units (Annual)**	5,108,402	475,709	262,932	99,358,122	12,578,957	53,023,166,899	531,612,631	32,725,733
24									
25	**Unit Costs ($/Unit)**								
26	Production - Steam	0.429702	0.475205	0.487402	0.000172	0.000964	0.001832	0.000163	0.001888
27	Production - Nuclear	2.158440	2.027933	2.188947	0.000738	0.004497	0.007735	0.000701	0.006523
28	Production - Other Production	2.207553	2.207016	2.311905	0.000801	0.004646	0.008471	0.000760	0.008091
29	Production - Other Power Supply	0.037063	0.031717	0.035878	0.000012	0.000076	0.000120	0.000011	0.000079
30	Production - Curtailment Credit	0.001730	0.001593	0.001750	0.000001	0.000004	0.000006	0.000001	0.000004

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2013 PRESENT RATES - ACHIEVED - DETAIL
($000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2
1	Transmission	0.899433	0.902245	0.943618	0.000327	0.001894	0.003464	0.000311	0.003329
2	Distribution - Land & Land Rights	0.021346		0.027555	0.000126	0.000296	0.000117	0.000124	0.000139
3	Distribution - Structures & Improvements	0.051287		0.058367	0.000244	0.000682	0.000221	0.000240	0.000202
4	Distribution - Station Equipment	0.474432		0.527255	0.002159	0.006262	0.001949	0.002133	0.001651
5	Distribution - Poles, Towers & Fixtures	0.198189		0.214945	0.000960	0.002639	0.000871	0.000947	0.000792
6	Distribution - Overhead Conductors & Devices	1.008379		0.904822	0.004325	0.013093	0.003833	0.004285	0.002478
7	Distribution - Underground Conduit	0.392317		0.428128	0.001933	0.005240	0.001758	0.001907	0.001639
8	Distribution - Underground Conductors & Devices	0.227159		0.259381	0.001361	0.003144	0.001264	0.001338	0.001459
9	Distribution - Primary Capacitors and Regulators	0.062175		0.068204	0.000276	0.000817	0.000249	0.000273	0.000201
10	Distribution - Secondary Transformers	0.208912			0.001104	0.003220	0.002603	0.001092	0.000804
11	**Sub-Total Unit Costs ($/Unit)**	8.378118	5.645709	8.458155	0.014540	0.047475	0.034492	0.014287	0.029279
12									
13	**Energy**								
14	**Revenue Requirements**								
15	Production - Steam	2,317	213	93	110	12	60,077	583	55
16	Production - Nuclear	7,732	663	299	343	39	185,757	1,824	146
17	Production - Other Production	3,812	325	147	169	19	91,115	895	71
18	Transmission	504	48	21	25	3	13,629	131	13
19	Customer - Uncollectible Accounts	1			0		4	0	
20	**Sub-Total Revenue Requirements**	14,365	1,249	559	647	73	350,582	3,434	285
21									
22	**Billing Units (Annual)**								
23	KWH for All Rate Classes	2,450,692,797	199,482,765	92,698,007	99,358,122	12,578,957	53,023,166,899	531,612,631	32,725,733
24	**Sub-Total Billing Units (Annual)**	2,450,692,797	199,482,765	92,698,007	99,358,122	12,578,957	53,023,166,899	531,612,631	32,725,733
25									
26	**Unit Costs ($/Unit)**								
27	Production - Steam	0.000946	0.001067	0.001000	0.001106	0.000949	0.001133	0.001097	0.001687
28	Production - Nuclear	0.003155	0.003322	0.003221	0.003456	0.003134	0.003503	0.003431	0.004455
29	Production - Other Production	0.001555	0.001630	0.001584	0.001696	0.001544	0.001718	0.001684	0.002160
30	Transmission	0.000205	0.000241	0.000222	0.000250	0.000208	0.000257	0.000247	0.000412

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2013 PRESENT RATES - ACHIEVED - DETAIL
($000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2
1	Customer - Uncollectible Accounts	0.000000			0.000001		0.000000	0.000000	
2	**Sub-Total Unit Costs ($/Unit)**	0.005862	0.006260	0.006026	0.006510	0.005835	0.006612	0.006459	0.008714
3									
4	**Customer**								
5	**Revenue Requirements**								
6	Transmission Pull-Offs		90						
7	Distribution - Meters	263	20	71		98	99,605		
8	Distribution - Installation on Customer's Premises	0		0	40	0	2,712		
9	Distribution - Services	36		26		61	101,316		
10	Customer - Meter Reading	37	1	4		16	33,425		
11	Customer - Collections, Service and Sales	6	0	1	252	8	173,063	363	41
12	Customer - Field Collection - Late Pay Charges	(119)	(2)		(68)	(0)	(25,192)	(153)	(68)
13	Customer - Initial Connection Charges						(348)		
14	Customer - Connection of Existing Acct Charges	(0)					(14,675)		
15	Customer - Reconnection Charges						(8,349)		
16	Customer - Returned Check Charges				(9)		(4,295)	(1)	
17	Customer - Current Diversion Charges						(2,272)		
18	Customer - Other Billings (Charges)	(0)	(0)	(0)	(3)	(0)	(2,302)	(5)	(0)
19	Customer - Reimbursements - Other Charges	0			1	0	232	1	0
20	**Sub-Total Revenue Requirements**	224	109	102	213	182	352,919	205	(28)
21									
22	**Billing Units (Annual)**								
23	# of Bills for Metered Classes	1,813	84	312		2,229	48,978,495		
24	KWH for Lighting Classes				99,358,122			531,612,631	32,725,733
25	**Sub-Total Billing Units (Annual)**	1,813	84	312	99,358,122	2,229	48,978,495	531,612,631	32,725,733
26									
27	**Unit Costs ($/Unit)**								
28	Transmission Pull-Offs		1,076.834028						
29	Distribution - Meters	145.120697	233.779327	226.690927		43.901047	2.033648		
30	Distribution - Installation on Customer's Premises	0.053198		0.053964	0.000407	0.053402	0.055379		

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2013 PRESENT RATES - ACHIEVED - DETAIL
($000 WHERE APPLICABLE)

Line No.	(1)	(2) GSLD(T)-2	(3) GSLD(T)-3	(4) MET	(5) OL-1	(6) OS-2	(7) RS(T)-1	(8) SL-1	(9) SL-2
1	Distribution - Services	19.931850		82.292831		27.317586	2.068573		
2	Customer - Meter Reading	20.551118	11.824418	14.299441		7.138949	0.682435		
3	Customer - Collections, Service and Sales	3.420009	3.501677	3.457892	0.002541	3.429722	3.533440	0.000683	0.001242
4	Customer - Field Collection - Late Pay Charges	(65.664385)	(29.257195)		(0.000685)	(0.100622)	(0.514345)	(0.000288)	(0.002075)
5	Customer - Initial Connection Charges						(0.007101)		
6	Customer - Connection of Existing Acct Charges	(0.030695)					(0.299631)		
7	Customer - Reconnection Charges						(0.170457)		
8	Customer - Returned Check Charges				(0.000092)		(0.087686)	(0.000001)	
9	Customer - Current Diversion Charges						(0.046395)		
10	Customer - Other Billings (Charges)	(0.046752)	(0.046720)	(0.046720)	(0.000034)	(0.046720)	(0.047008)	(0.000009)	(0.000015)
11	Customer - Reimbursements - Other Charges	0.007583			0.000006	0.009246	0.004742	0.000002	0.000003
12	**Sub-Total Unit Costs ($/Unit)**	123.342623	1,296.635535	326.748336	0.002143	81.702611	7.205594	0.000386	(0.000846)
13									
14	**Lighting**								
15	**Revenue Requirements**								
16	Lighting - Street Lights & Traffic Signals							59,439	36
17	Lighting - Outdoor				9,174				
18	**Sub-Total Revenue Requirements**				9,174			59,439	36
19									
20	**Billing Units (Annual)**								
21	Fixtures				2,327,677			7,108,726	2,820
22	**Sub-Total Billing Units (Annual)**				2,327,677			7,108,726	2,820
23									
24	**Unit Costs ($/Unit)**								
25	Lighting - Street Lights & Traffic Signals							8.361474	12.790518
26	Lighting - Outdoor				3.941423				
27	**Sub-Total Unit Costs ($/Unit)**				3.941423			8.361474	12.790518
28									
29									
30	Note: Totals may not add due to rounding.								

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2013 PRESENT RATES - ACHIEVED - DETAIL
($000 WHERE APPLICABLE)

Line No.	(1)	(2) SST-DST	(3) SST-TST
1	**Demand**		
2	**Revenue Requirements**		
3	Production - Steam	7	281
4	Production - Nuclear	29	891
5	Production - Other Production	33	1,168
6	Production - Other Power Supply	0	9
7	Production - Curtailment Credit	0	0
8	Transmission	13	482
9	Distribution - Land & Land Rights	3	
10	Distribution - Structures & Improvements	5	
11	Distribution - Station Equipment	46	
12	Distribution - Poles, Towers & Fixtures	20	
13	Distribution - Overhead Conductors & Devices	70	
14	Distribution - Underground Conduit	40	
15	Distribution - Underground Conductors & Devices	28	
16	Distribution - Primary Capacitors and Regulators	6	
17	Distribution - Secondary Transformers		
18	**Sub-Total Revenue Requirements**	301	2,832
19			
20	**Billing Units (Annual)**		
21	KW for Demand Classes	24,034	801,071
22	KWH for All Other Classes		
23	**Sub-Total Billing Units (Annual)**	24,034	801,071
24			
25	**Unit Costs ($/Unit)**		
26	Production - Steam	0.300995	0.350406
27	Production - Nuclear	1.225859	1.112720
28	Production - Other Production	1.371966	1.458014
29	Production - Other Power Supply	0.018288	0.011633
30	Production - Curtailment Credit	0.000925	0.000556

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2013 PRESENT RATES - ACHIEVED - DETAIL
($000 WHERE APPLICABLE)

Line No.	(1)	(2) SST-DST	(3) SST-TST
1	Transmission	0.561681	0.601339
2	Distribution - Land & Land Rights	0.124175	
3	Distribution - Structures & Improvements	0.221353	
4	Distribution - Station Equipment	1.923195	
5	Distribution - Poles, Towers & Fixtures	0.814429	
6	Distribution - Overhead Conductors & Devices	2.916422	
7	Distribution - Underground Conduit	1.644556	
8	Distribution - Underground Conductors & Devices	1.145227	
9	Distribution - Primary Capacitors and Regulators	0.243255	
10	Distribution - Secondary Transformers		
11	**Sub-Total Unit Costs ($/Unit)**	12.512326	3.534669
12			
13	**Energy**		
14	**Revenue Requirements**		
15	Production - Steam	9	204
16	Production - Nuclear	27	497
17	Production - Other Production	13	239
18	Transmission	2	51
19	Customer - Uncollectible Accounts		
20	**Sub-Total Revenue Requirements**	51	991
21			
22	**Billing Units (Annual)**		
23	KWH for All Rate Classes	7,613,528	97,610,914
24	**Sub-Total Billing Units (Annual)**	7,613,528	97,610,914
25			
26	**Unit Costs ($/Unit)**		
27	Production - Steam	0.001162	0.002085
28	Production - Nuclear	0.003503	0.005091
29	Production - Other Production	0.001715	0.002452
30	Transmission	0.000267	0.000526

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2013 PRESENT RATES - ACHIEVED - DETAIL
($000 WHERE APPLICABLE)

Line No.	(1)	(2) SST-DST	(3) SST-TST
1	Customer - Uncollectible Accounts		
2	**Sub-Total Unit Costs ($/Unit)**	0.006649	0.010154
3			
4	**Customer**		
5	**Revenue Requirements**		
6	Transmission Pull-Offs		388
7	Distribution - Meters	12	62
8	Distribution - Installation on Customer's Premises	0	
9	Distribution - Services	5	
10	Customer - Meter Reading	1	2
11	Customer - Collections, Service and Sales	0	1
12	Customer - Field Collection - Late Pay Charges	(0)	(13)
13	Customer - Initial Connection Charges		
14	Customer - Connection of Existing Acct Charges		
15	Customer - Reconnection Charges		
16	Customer - Returned Check Charges		
17	Customer - Current Diversion Charges		
18	Customer - Other Billings (Charges)	(0)	(0)
19	Customer - Reimbursements - Other Charges		
20	**Sub-Total Revenue Requirements**	17	440
21			
22	**Billing Units (Annual)**		
23	# of Bills for Metered Classes	48	156
24	KWH for Lighting Classes		
25	**Sub-Total Billing Units (Annual)**	48	156
26			
27	**Unit Costs ($/Unit)**		
28	Transmission Pull-Offs		2,488.291206
29	Distribution - Meters	247.133146	395.651474
30	Distribution - Installation on Customer's Premises	0.055790	

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2013 PRESENT RATES - ACHIEVED - DETAIL
($000 WHERE APPLICABLE)

Line No.	(1)	(2) SST-DST	(3) SST-TST
1	Distribution - Services	99.898421	
2	Customer - Meter Reading	12.143133	12.823525
3	Customer - Collections, Service and Sales	3.549385	4.080079
4	Customer - Field Collection - Late Pay Charges	(2.358987)	(82.216164)
5	Customer - Initial Connection Charges		
6	Customer - Connection of Existing Acct Charges		
7	Customer - Reconnection Charges		
8	Customer - Returned Check Charges		
9	Customer - Current Diversion Charges		
10	Customer - Other Billings (Charges)	(0.046720)	(0.046720)
11	Customer - Reimbursements - Other Charges		
12	**Sub-Total Unit Costs ($/Unit)**	360.374167	2,818.583399
13			
14	**Lighting**		
15	**Revenue Requirements**		
16	Lighting - Street Lights & Traffic Signals		
17	Lighting - Outdoor		
18	**Sub-Total Revenue Requirements**		
19			
20	**Billing Units (Annual)**		
21	Fixtures		
22	**Sub-Total Billing Units (Annual)**		
23			
24	**Unit Costs ($/Unit)**		
25	Lighting - Street Lights & Traffic Signals		
26	Lighting - Outdoor		
27	**Sub-Total Unit Costs ($/Unit)**		
28			
29			
30	Note: Totals may not add due to rounding.		

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2013 PRESENT RATES - EQUALIZED - SUMMARY
($000 WHERE APPLICABLE)

Line No.	(1)	(2) Total Retail	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) GS(T)-1	(7) GSCU-1	(8) GSD(T)-1	(9) GSLD(T)-1
1	**Total Retail**								
2	**Revenue Requirements**								
3	Total Revenue Requirements	4,266,616	76,196	5,139	25,652	266,655	1,552	841,313	360,035
4									
5	**Demand**								
6	**Revenue Requirements**								
7	Total Revenue Requirements	3,088,035	57,004	3,848	16,818	178,719	717	652,661	284,863
8									
9	**Billing Units (Annual)**								
10	KW for Demand Classes	110,857,944	5,622,980	358,780	2,583,657			69,581,721	26,038,657
11	KWH for All Other Classes	59,582,135,691				5,844,824,242	37,869,107		
12									
13	**Unit Costs ($/Unit)**								
14	Total Unit Costs ($/Unit)		10.137606	10.724467	6.509372	0.030577	0.018938	9.379776	10.940004
15									
16	**Energy**								
17	**Revenue Requirements**								
18	Total Revenue Requirements	678,930	18,572	1,169	8,453	38,792	250	165,016	73,743
19									
20	**Billing Units (Annual)**								
21	KWH for All Rate Classes	103,200,444,298	2,861,942,625	177,616,369	1,341,477,742	5,844,824,242	37,869,107	25,078,522,608	11,310,651,252
22									
23	**Unit Costs ($/Unit)**								
24	Total Unit Costs ($/Unit)		0.006489	0.006583	0.006301	0.006637	0.006591	0.006580	0.006520
25									
26	**Customer**								
27	**Revenue Requirements**								
28	Total Revenue Requirements	429,692	620	122	381	49,143	585	23,636	1,430
29									
30	**Billing Units (Annual)**								
31	# of Bills for Metered Classes	55,315,452	3,972	1,248	216	4,972,911	53,146	1,261,552	39,270
32	KWH for Lighting Classes	663,696,486							
33									

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2013 PRESENT RATES - EQUALIZED - SUMMARY
($000 WHERE APPLICABLE)

Line No.	(1)	(2) Total Retail	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) GS(T)-1	(7) GSCU-1	(8) GSD(T)-1	(9) GSLD(T)-1
1	**Unit Costs ($/Unit)**								
2	Total Unit Costs ($/Unit)		156.051155	97.994956	1,764.085494	9.882217	11.007747	18.735752	36.406713
3									
4	**Lighting**								
5	**Revenue Requirements**								
6	Total Revenue Requirements	69,959							
7									
8	**Billing Units (Annual)**								
9	Fixtures	9,439,223							
10									
11	**Unit Costs ($/Unit)**								
12	Total Unit Costs ($/Unit)								
13									
14									
15	Note: Totals may not add due to rounding.								
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2013 PRESENT RATES - EQUALIZED - SUMMARY
($000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2
1	**Total Retail**								
2	**Revenue Requirements**								
3	Total Revenue Requirements	67,251	4,105	3,151	11,656	985	2,527,293	72,084	848
4									
5	**Demand**								
6	**Revenue Requirements**								
7	Total Revenue Requirements	51,145	2,732	2,451	1,473	700	1,824,708	7,781	634
8									
9	**Billing Units (Annual)**								
10	KW for Demand Classes	5,108,402	475,709	262,932					
11	KWH for All Other Classes				99,358,122	12,578,957	53,023,166,899	531,612,631	32,725,733
12									
13	**Unit Costs ($/Unit)**								
14	Total Unit Costs ($/Unit)	10.011897	5.743195	9.321783	0.014821	0.055615	0.034413	0.014637	0.019380
15									
16	**Energy**								
17	**Revenue Requirements**								
18	Total Revenue Requirements	15,835	1,262	590	653	80	350,125	3,479	220
19									
20	**Billing Units (Annual)**								
21	KWH for All Rate Classes	2,450,692,797	199,482,765	92,698,007	99,358,122	12,578,957	53,023,166,899	531,612,631	32,725,733
22									
23	**Unit Costs ($/Unit)**								
24	Total Unit Costs ($/Unit)	0.006462	0.006324	0.006362	0.006576	0.006338	0.006603	0.006544	0.006711
25									
26	**Customer**								
27	**Revenue Requirements**								
28	Total Revenue Requirements	271	111	110	214	206	352,460	206	(31)
29									
30	**Billing Units (Annual)**								
31	# of Bills for Metered Classes	1,813	84	312		2,229	48,978,495		
32	KWH for Lighting Classes				99,358,122			531,612,631	32,725,733
33									

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2013 PRESENT RATES - EQUALIZED - SUMMARY
($000 WHERE APPLICABLE)

Line No.	(1)	(2) GSLD(T)-2	(3) GSLD(T)-3	(4) MET	(5) OL-1	(6) OS-2	(7) RS(T)-1	(8) SL-1	(9) SL-2
1	**Unit Costs ($/Unit)**								
2	Total Unit Costs ($/Unit)	149.248917	1,323.120631	353.969590	0.002152	92.249973	7.196209	0.000388	(0.000939)
3									
4	**Lighting**								
5	**Revenue Requirements**								
6	Total Revenue Requirements				9,316			60,618	25
7									
8	**Billing Units (Annual)**								
9	Fixtures				2,327,677			7,108,726	2,820
10									
11	**Unit Costs ($/Unit)**								
12	Total Unit Costs ($/Unit)				4.002143			8.527254	8.856512
13									
14									
15	Note: Totals may not add due to rounding.								
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2013 PRESENT RATES - EQUALIZED - SUMMARY
($000 WHERE APPLICABLE)

Line No.	(1)	(2) SST-DST	(3) SST-TST
1	**Total Retail**		
2	**Revenue Requirements**		
3	Total Revenue Requirements	345	2,357
4			
5	**Demand**		
6	**Revenue Requirements**		
7	Total Revenue Requirements	280	1,502
8			
9	**Billing Units (Annual)**		
10	KW for Demand Classes	24,034	801,071
11	KWH for All Other Classes		
12			
13	**Unit Costs ($/Unit)**		
14	Total Unit Costs ($/Unit)	11.661722	1.875285
15			
16	**Energy**		
17	**Revenue Requirements**		
18	Total Revenue Requirements	49	643
19			
20	**Billing Units (Annual)**		
21	KWH for All Rate Classes	7,613,528	97,610,914
22			
23	**Unit Costs ($/Unit)**		
24	Total Unit Costs ($/Unit)	0.006396	0.006585
25			
26	**Customer**		
27	**Revenue Requirements**		
28	Total Revenue Requirements	16	212
29			
30	**Billing Units (Annual)**		
31	# of Bills for Metered Classes	48	156
32	KWH for Lighting Classes		
33			

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2013 PRESENT RATES - EQUALIZED - SUMMARY
($000 WHERE APPLICABLE)

Line No.	(1)	(2) SST-DST	(3) SST-TST
1	**Unit Costs ($/Unit)**		
2	Total Unit Costs ($/Unit)	340.551308	1,356.975006
3			
4	**Lighting**		
5	**Revenue Requirements**		
6	Total Revenue Requirements		
7			
8	**Billing Units (Annual)**		
9	Fixtures		
10			
11	**Unit Costs ($/Unit)**		
12	Total Unit Costs ($/Unit)		
13			
14			
15	Note: Totals may not add due to rounding.		
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2013 PRESENT RATES - EQUALIZED - DETAIL
($000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		Total Retail	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1
1	**Demand**								
2	**Revenue Requirements**								
3	Production - Steam	166,779	3,249	211	1,421	9,688	41	36,303	15,536
4	Production - Nuclear	707,212	13,753	891	6,024	40,666	174	153,284	67,653
5	Production - Other Production	773,956	15,039	977	6,583	44,695	191	167,878	73,780
6	Production - Other Power Supply	10,961	213	14	94	626	3	2,373	1,055
7	Production - Curtailment Credit	547	11	1	4	33	0	120	48
8	Transmission	316,491	6,150	400	2,692	18,281	78	68,652	30,165
9	Distribution - Land & Land Rights	10,542	204	14		635	2	2,249	986
10	Distribution - Structures & Improvements	19,958	386	26		1,188	4	4,248	1,885
11	Distribution - Station Equipment	175,940	3,409	230		10,439	39	37,432	16,654
12	Distribution - Poles, Towers & Fixtures	78,542	1,486	103		4,678	18	16,735	7,409
13	Distribution - Overhead Conductors & Devices	345,418	6,251	452		20,383	77	73,584	32,820
14	Distribution - Underground Conduit	158,451	2,993	208		9,449	36	33,769	14,934
15	Distribution - Underground Conductors & Devices	113,533	2,086	150		6,845	26	24,264	10,601
16	Distribution - Primary Capacitors and Regulators	22,444	435	29		1,330	5	4,774	2,127
17	Distribution - Secondary Transformers	187,262	1,339	142		9,783	21	26,996	9,209
18	**Sub-Total Revenue Requirements**	3,088,035	57,004	3,848	16,818	178,719	717	652,661	284,863
19									
20	**Billing Units (Annual)**								
21	KW for Demand Classes	110,857,944	5,622,980	358,780	2,583,657			69,581,721	26,038,657
22	KWH for All Other Classes	59,582,135,691				5,844,824,242	37,869,107		
23	**Sub-Total Billing Units (Annual)**	59,692,993,635	5,622,980	358,780	2,583,657	5,844,824,242	37,869,107	69,581,721	26,038,657
24									
25	**Unit Costs ($/Unit)**								
26	Production - Steam		0.577763	0.589275	0.550087	0.001658	0.001094	0.521729	0.596641
27	Production - Nuclear		2.445852	2.483341	2.331720	0.006958	0.004607	2.202935	2.598185
28	Production - Other Production		2.674592	2.722900	2.547817	0.007647	0.005054	2.412669	2.833494
29	Production - Other Power Supply		0.037955	0.038366	0.036230	0.000107	0.000071	0.034099	0.040498
30	Production - Curtailment Credit		0.001870	0.001976	0.001733	0.000006	0.000004	0.001729	0.001862

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2013 PRESENT RATES - EQUALIZED - DETAIL
($000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		Total Retail	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1
1	Transmission		1.093667	1.113577	1.041785	0.003128	0.002067	0.986643	1.158479
2	Distribution - Land & Land Rights		0.036229	0.038750		0.000109	0.000063	0.032322	0.037856
3	Distribution - Structures & Improvements		0.068735	0.072959		0.000203	0.000118	0.061055	0.072386
4	Distribution - Station Equipment		0.606248	0.642357		0.001786	0.001041	0.537961	0.639598
5	Distribution - Poles, Towers & Fixtures		0.264248	0.287327		0.000800	0.000466	0.240505	0.284551
6	Distribution - Overhead Conductors & Devices		1.111614	1.258949		0.003487	0.002041	1.057516	1.260425
7	Distribution - Underground Conduit		0.532253	0.579949		0.001617	0.000941	0.485316	0.573538
8	Distribution - Underground Conductors & Devices		0.371046	0.417710		0.001171	0.000679	0.348712	0.407122
9	Distribution - Primary Capacitors and Regulators		0.077361	0.081884		0.000227	0.000133	0.068607	0.081702
10	Distribution - Secondary Transformers		0.238171	0.395147		0.001674	0.000557	0.387978	0.353665
11	**Sub-Total Unit Costs ($/Unit)**		10.137606	10.724467	6.509372	0.030577	0.018938	9.379776	10.940004
12									
13	**Energy**								
14	**Revenue Requirements**								
15	Production - Steam	116,257	3,178	201	1,446	6,669	43	28,278	12,588
16	Production - Nuclear	359,807	9,844	619	4,482	20,537	132	87,435	39,114
17	Production - Other Production	176,499	4,829	304	2,199	10,071	65	42,887	19,192
18	Transmission	26,360	720	46	327	1,516	10	6,415	2,848
19	Customer - Uncollectible Accounts	7	0			(1)		0	0
20	**Sub-Total Revenue Requirements**	678,930	18,572	1,169	8,453	38,792	250	165,016	73,743
21									
22	**Billing Units (Annual)**								
23	KWH for All Rate Classes	103,200,444,298	2,861,942,625	177,616,369	1,341,477,742	5,844,824,242	37,869,107	25,078,522,608	11,310,651,252
24	**Sub-Total Billing Units (Annual)**	103,200,444,298	2,861,942,625	177,616,369	1,341,477,742	5,844,824,242	37,869,107	25,078,522,608	11,310,651,252
25									
26	**Unit Costs ($/Unit)**								
27	Production - Steam		0.001111	0.001129	0.001078	0.001141	0.001131	0.001128	0.001113
28	Production - Nuclear		0.003440	0.003487	0.003341	0.003514	0.003491	0.003486	0.003458
29	Production - Other Production		0.001687	0.001710	0.001639	0.001723	0.001712	0.001710	0.001697
30	Transmission		0.000252	0.000256	0.000244	0.000259	0.000257	0.000256	0.000252

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2013 PRESENT RATES - EQUALIZED - DETAIL
($000 WHERE APPLICABLE)

Line No.	(1)	(2) Total Retail	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) GS(T)-1	(7) GSCU-1	(8) GSD(T)-1	(9) GSLD(T)-1
1	Customer - Uncollectible Accounts					(0.000000)		0.000000	0.000000
2	**Sub-Total Unit Costs ($/Unit)**		0.006489	0.006583	0.006301	0.006637	0.006591	0.006580	0.006520
3									
4	**Customer**								
5	**Revenue Requirements**								
6	Transmission Pull-Offs	515			236				
7	Distribution - Meters	126,277	578	109	150	10,280	94	13,496	1,588
8	Distribution - Installation on Customer's Premises	3,102	0	0		275	3	70	2
9	Distribution - Services	114,712	81	3		10,362	110	2,715	185
10	Customer - Meter Reading	56,753	50	10	3	14,985	195	7,713	323
11	Customer - Collections, Service and Sales	196,013	14	4	1	17,559	187	4,437	138
12	Customer - Field Collection - Late Pay Charges	(33,242)	(103)	(5)	(9)	(2,380)	(1)	(4,340)	(789)
13	Customer - Initial Connection Charges	(616)				(235)	(0)	(33)	(1)
14	Customer - Connection of Existing Acct Charges	(15,717)	(0)			(921)		(119)	(1)
15	Customer - Reconnection Charges	(8,714)				(335)		(30)	
16	Customer - Returned Check Charges	(4,718)				(213)		(188)	(13)
17	Customer - Current Diversion Charges	(2,349)				(42)		(35)	
18	Customer - Other Billings (Charges)	(2,608)	(0)	(0)	(0)	(233)	(2)	(59)	(2)
19	Customer - Reimbursements - Other Charges	285	0	0		40	0	10	0
20	**Sub-Total Revenue Requirements**	429,692	620	122	381	49,143	585	23,636	1,430
21									
22	**Billing Units (Annual)**								
23	# of Bills for Metered Classes	55,315,452	3,972	1,248	216	4,972,911	53,146	1,261,552	39,270
24	KWH for Lighting Classes	663,696,486							
25	**Sub-Total Billing Units (Annual)**	719,011,938	3,972	1,248	216	4,972,911	53,146	1,261,552	39,270
26									
27	**Unit Costs ($/Unit)**								
28	Transmission Pull-Offs				1,092.155242				
29	Distribution - Meters		145.514510	87.621657	694.626066	2.067173	1.759445	10.698012	40.439668
30	Distribution - Installation on Customer's Premises		0.054987	0.055070		0.055366	0.055096	0.055117	0.054926

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2013 PRESENT RATES - EQUALIZED - DETAIL
($000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		Total Retail	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1
1	Distribution - Services		20.365873	2.683638		2.083751	2.065381	2.151868	4.705215
2	Customer - Meter Reading		12.583470	8.218657	13.675590	3.013316	3.662703	6.114096	8.224269
3	Customer - Collections, Service and Sales		3.509106	3.513179	3.507196	3.531010	3.514573	3.516704	3.506366
4	Customer - Field Collection - Late Pay Charges		(25.924720)	(4.056035)	(39.831892)	(0.478570)	(0.010169)	(3.440135)	(20.092754)
5	Customer - Initial Connection Charges					(0.047160)	(0.000576)	(0.026229)	(0.025745)
6	Customer - Connection of Existing Acct Charges		(0.014000)			(0.185251)		(0.094656)	(0.032111)
7	Customer - Reconnection Charges					(0.067369)		(0.024093)	
8	Customer - Returned Check Charges					(0.042765)		(0.148749)	(0.334431)
9	Customer - Current Diversion Charges					(0.008407)		(0.027398)	
10	Customer - Other Billings (Charges)		(0.046717)	(0.046713)	(0.046709)	(0.046898)	(0.046720)	(0.046785)	(0.046739)
11	Customer - Reimbursements - Other Charges		0.008647	0.005504		0.008020	0.008014	0.007999	0.008050
12	**Sub-Total Unit Costs ($/Unit)**		156.051155	97.994956	1,764.085494	9.882217	11.007747	18.735752	36.406713
13									
14	**Lighting**								
15	**Revenue Requirements**								
16	Lighting - Street Lights & Traffic Signals	60,643							
17	Lighting - Outdoor	9,316							
18	**Sub-Total Revenue Requirements**	69,959							
19									
20	**Billing Units (Annual)**								
21	Fixtures	9,439,223							
22	**Sub-Total Billing Units (Annual)**	9,439,223							
23									
24	**Unit Costs ($/Unit)**								
25	Lighting - Street Lights & Traffic Signals								
26	Lighting - Outdoor								
27	**Sub-Total Unit Costs ($/Unit)**								
28									
29									
30	Note: Totals may not add due to rounding.								

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2013 PRESENT RATES - EQUALIZED - DETAIL
($000 WHERE APPLICABLE)

Line No.	(1)	(2) GSLD(T)-2	(3) GSLD(T)-3	(4) MET	(5) OL-1	(6) OS-2	(7) RS(T)-1	(8) SL-1	(9) SL-2
1	**Demand**								
2	**Revenue Requirements**								
3	Production - Steam	2,814	231	146	18	15	96,843	89	37
4	Production - Nuclear	12,514	977	617	74	63	409,428	379	155
5	Production - Other Production	13,641	1,070	674	81	69	448,068	414	172
6	Production - Other Power Supply	195	15	10	1	1	6,345	6	2
7	Production - Curtailment Credit	9	1	0	0	0	319	0	0
8	Transmission	5,577	438	276	33	28	183,227	169	70
9	Distribution - Land & Land Rights	175		9	13	6	6,176	69	2
10	Distribution - Structures & Improvements	336		18	25	11	11,691	132	4
11	Distribution - Station Equipment	2,969		155	219	93	103,058	1,164	34
12	Distribution - Poles, Towers & Fixtures	1,296		65	98	41	46,060	519	15
13	Distribution - Overhead Conductors & Devices	5,541		247	433	175	203,020	2,301	66
14	Distribution - Underground Conduit	2,610		130	197	82	92,929	1,047	31
15	Distribution - Underground Conductors & Devices	1,813		86	141	57	66,669	748	23
16	Distribution - Primary Capacitors and Regulators	379		20	28	12	13,147	149	4
17	Distribution - Secondary Transformers	1,275			112	47	137,728	594	17
18	**Sub-Total Revenue Requirements**	51,145	2,732	2,451	1,473	700	1,824,708	7,781	634
19									
20	**Billing Units (Annual)**								
21	KW for Demand Classes	5,108,402	475,709	262,932					
22	KWH for All Other Classes				99,358,122	12,578,957	53,023,166,899	531,612,631	32,725,733
23	**Sub-Total Billing Units (Annual)**	5,108,402	475,709	262,932	99,358,122	12,578,957	53,023,166,899	531,612,631	32,725,733
24									
25	**Unit Costs ($/Unit)**								
26	Production - Steam	0.550860	0.486258	0.553409	0.000176	0.001176	0.001826	0.000168	0.001143
27	Production - Nuclear	2.449679	2.054503	2.347612	0.000748	0.005006	0.007722	0.000713	0.004730
28	Production - Other Production	2.670294	2.249231	2.564002	0.000817	0.005455	0.008450	0.000779	0.005242
29	Production - Other Power Supply	0.038213	0.031822	0.036504	0.000012	0.000078	0.000120	0.000011	0.000072
30	Production - Curtailment Credit	0.001730	0.001593	0.001750	0.000001	0.000004	0.000006	0.000001	0.000004

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2013 PRESENT RATES - EQUALIZED - DETAIL
($000 WHERE APPLICABLE)

Line No.	(1)	(2) GSLD(T)-2	(3) GSLD(T)-3	(4) MET	(5) OL-1	(6) OS-2	(7) RS(T)-1	(8) SL-1	(9) SL-2
1	Transmission	1.091728	0.919788	1.048378	0.000334	0.002230	0.003456	0.000319	0.002145
2	Distribution - Land & Land Rights	0.034345		0.035021	0.000131	0.000439	0.000116	0.000130	0.000066
3	Distribution - Structures & Improvements	0.065761		0.066680	0.000250	0.000841	0.000220	0.000248	0.000120
4	Distribution - Station Equipment	0.581244		0.588601	0.002204	0.007431	0.001944	0.002189	0.001049
5	Distribution - Poles, Towers & Fixtures	0.253749		0.245427	0.000984	0.003248	0.000869	0.000977	0.000472
6	Distribution - Overhead Conductors & Devices	1.084756		0.940979	0.004359	0.013933	0.003829	0.004328	0.002012
7	Distribution - Underground Conduit	0.510831		0.492870	0.001984	0.006538	0.001753	0.001970	0.000956
8	Distribution - Underground Conductors & Devices	0.354924		0.325404	0.001417	0.004547	0.001257	0.001408	0.000705
9	Distribution - Primary Capacitors and Regulators	0.074261		0.075145	0.000281	0.000950	0.000248	0.000279	0.000133
10	Distribution - Secondary Transformers	0.249522			0.001125	0.003741	0.002597	0.001117	0.000532
11	**Sub-Total Unit Costs ($/Unit)**	10.011897	5.743195	9.321783	0.014821	0.055615	0.034413	0.014637	0.019380
12									
13	**Energy**								
14	**Revenue Requirements**								
15	Production - Steam	2,702	216	101	112	14	59,957	595	38
16	Production - Nuclear	8,400	668	313	346	42	185,548	1,844	116
17	Production - Other Production	4,122	328	153	170	21	91,018	905	57
18	Transmission	611	49	23	25	3	13,595	135	9
19	Customer - Uncollectible Accounts	0			0		7	0	
20	**Sub-Total Revenue Requirements**	15,835	1,262	590	653	80	350,125	3,479	220
21									
22	**Billing Units (Annual)**								
23	KWH for All Rate Classes	2,450,692,797	199,482,765	92,698,007	99,358,122	12,578,957	53,023,166,899	531,612,631	32,725,733
24	**Sub-Total Billing Units (Annual)**	2,450,692,797	199,482,765	92,698,007	99,358,122	12,578,957	53,023,166,899	531,612,631	32,725,733
25									
26	**Unit Costs ($/Unit)**								
27	Production - Steam	0.001103	0.001083	0.001088	0.001124	0.001081	0.001131	0.001119	0.001163
28	Production - Nuclear	0.003428	0.003351	0.003374	0.003487	0.003363	0.003499	0.003469	0.003545
29	Production - Other Production	0.001682	0.001644	0.001655	0.001711	0.001650	0.001717	0.001702	0.001737
30	Transmission	0.000249	0.000246	0.000246	0.000255	0.000245	0.000256	0.000253	0.000266

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2013 PRESENT RATES - EQUALIZED - DETAIL
($000 WHERE APPLICABLE)

Line No.	(1)	(2) GSLD(T)-2	(3) GSLD(T)-3	(4) MET	(5) OL-1	(6) OS-2	(7) RS(T)-1	(8) SL-1	(9) SL-2
1	Customer - Uncollectible Accounts	0.000000			0.000001		0.000000	0.000000	
2	**Sub-Total Unit Costs ($/Unit)**	0.006462	0.006324	0.006362	0.006576	0.006338	0.006603	0.006544	0.006711
3									
4	**Customer**								
5	**Revenue Requirements**								
6	Transmission Pull-Offs		92						
7	Distribution - Meters	301	20	76		110	99,429		
8	Distribution - Installation on Customer's Premises	0		0	41	0	2,711		
9	Distribution - Services	44		29		72	101,107		
10	Customer - Meter Reading	38	1	5		16	33,412		
11	Customer - Collections, Service and Sales	6	0	1	253	8	173,002	364	38
12	Customer - Field Collection - Late Pay Charges	(119)	(2)		(68)	(0)	(25,192)	(153)	(68)
13	Customer - Initial Connection Charges						(348)		
14	Customer - Connection of Existing Acct Charges	(0)					(14,675)		
15	Customer - Reconnection Charges						(8,349)		
16	Customer - Returned Check Charges				(9)		(4,295)	(1)	
17	Customer - Current Diversion Charges						(2,272)		
18	Customer - Other Billings (Charges)	(0)	(0)	(0)	(3)	(0)	(2,302)	(5)	(0)
19	Customer - Reimbursements - Other Charges	0			1	0	232	1	0
20	**Sub-Total Revenue Requirements**	271	111	110	214	206	352,460	206	(31)
21									
22	**Billing Units (Annual)**								
23	# of Bills for Metered Classes	1,813	84	312		2,229	48,978,495		
24	KWH for Lighting Classes				99,358,122			531,612,631	32,725,733
25	**Sub-Total Billing Units (Annual)**	1,813	84	312	99,358,122	2,229	48,978,495	531,612,631	32,725,733
26									
27	**Unit Costs ($/Unit)**								
28	Transmission Pull-Offs		1,100.036445						
29	Distribution - Meters	165.975050	237.017010	244.123992		49.189325	2.030048		
30	Distribution - Installation on Customer's Premises	0.054927		0.054951	0.000409	0.054880	0.055355		

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2013 PRESENT RATES - EQUALIZED - DETAIL
($000 WHERE APPLICABLE)

Line No.	(1)	(2) GSLD(T)-2	(3) GSLD(T)-3	(4) MET	(5) OL-1	(6) OS-2	(7) RS(T)-1	(8) SL-1	(9) SL-2
1	Distribution - Services	24.318470		91.804373		32.330457	2.064319		
2	Customer - Meter Reading	21.128068	11.859905	14.525672		7.309651	0.682170		
3	Customer - Collections, Service and Sales	3.506651	3.511185	3.507322	0.002548	3.503756	3.532199	0.000685	0.001149
4	Customer - Field Collection - Late Pay Charges	(65.664385)	(29.257195)		(0.000685)	(0.100622)	(0.514345)	(0.000288)	(0.002075)
5	Customer - Initial Connection Charges						(0.007101)		
6	Customer - Connection of Existing Acct Charges	(0.030695)					(0.299631)		
7	Customer - Reconnection Charges						(0.170457)		
8	Customer - Returned Check Charges				(0.000092)		(0.087686)	(0.000001)	
9	Customer - Current Diversion Charges						(0.046395)		
10	Customer - Other Billings (Charges)	(0.046752)	(0.046720)	(0.046720)	(0.000034)	(0.046720)	(0.047008)	(0.000009)	(0.000015)
11	Customer - Reimbursements - Other Charges	0.007583			0.000006	0.009246	0.004742	0.000002	0.000003
12	**Sub-Total Unit Costs ($/Unit)**	149.248917	1,323.120631	353.969590	0.002152	92.249973	7.196209	0.000388	(0.000939)
13									
14	**Lighting**								
15	**Revenue Requirements**								
16	Lighting - Street Lights & Traffic Signals							60,618	25
17	Lighting - Outdoor				9,316				
18	**Sub-Total Revenue Requirements**				9,316			60,618	25
19									
20	**Billing Units (Annual)**								
21	Fixtures				2,327,677			7,108,726	2,820
22	**Sub-Total Billing Units (Annual)**				2,327,677			7,108,726	2,820
23									
24	**Unit Costs ($/Unit)**								
25	Lighting - Street Lights & Traffic Signals							8.527254	8.856512
26	Lighting - Outdoor				4.002143				
27	**Sub-Total Unit Costs ($/Unit)**				4.002143			8.527254	8.856512
28									
29									
30	Note: Totals may not add due to rounding.								

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2013 PRESENT RATES - EQUALIZED - DETAIL
($000 WHERE APPLICABLE)

Line No.	(1)	(2) SST-DST	(3) SST-TST
1	**Demand**		
2	**Revenue Requirements**		
3	Production - Steam	7	130
4	Production - Nuclear	28	529
5	Production - Other Production	31	592
6	Production - Other Power Supply	0	8
7	Production - Curtailment Credit	0	0
8	Transmission	13	243
9	Distribution - Land & Land Rights	3	
10	Distribution - Structures & Improvements	5	
11	Distribution - Station Equipment	43	
12	Distribution - Poles, Towers & Fixtures	18	
13	Distribution - Overhead Conductors & Devices	68	
14	Distribution - Underground Conduit	36	
15	Distribution - Underground Conductors & Devices	24	
16	Distribution - Primary Capacitors and Regulators	5	
17	Distribution - Secondary Transformers		
18	**Sub-Total Revenue Requirements**	280	1,502
19			
20	**Billing Units (Annual)**		
21	KW for Demand Classes	24,034	801,071
22	KWH for All Other Classes		
23	**Sub-Total Billing Units (Annual)**	24,034	801,071
24			
25	**Unit Costs ($/Unit)**		
26	Production - Steam	0.276509	0.162261
27	Production - Nuclear	1.167001	0.660460
28	Production - Other Production	1.278448	0.739433
29	Production - Other Power Supply	0.018056	0.009847
30	Production - Curtailment Credit	0.000925	0.000556

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2013 PRESENT RATES - EQUALIZED - DETAIL
($000 WHERE APPLICABLE)

Line No.	(1)	(2) SST-DST	(3) SST-TST
1	Transmission	0.522819	0.302728
2	Distribution - Land & Land Rights	0.107341	
3	Distribution - Structures & Improvements	0.202608	
4	Distribution - Station Equipment	1.784874	
5	Distribution - Poles, Towers & Fixtures	0.745699	
6	Distribution - Overhead Conductors & Devices	2.834897	
7	Distribution - Underground Conduit	1.498579	
8	Distribution - Underground Conductors & Devices	0.996362	
9	Distribution - Primary Capacitors and Regulators	0.227604	
10	Distribution - Secondary Transformers		
11	**Sub-Total Unit Costs ($/Unit)**	11.661722	1.875285
12			
13	**Energy**		
14	**Revenue Requirements**		
15	Production - Steam	8	112
16	Production - Nuclear	26	339
17	Production - Other Production	13	166
18	Transmission	2	26
19	Customer - Uncollectible Accounts		
20	**Sub-Total Revenue Requirements**	49	643
21			
22	**Billing Units (Annual)**		
23	KWH for All Rate Classes	7,613,528	97,610,914
24	**Sub-Total Billing Units (Annual)**	7,613,528	97,610,914
25			
26	**Unit Costs ($/Unit)**		
27	Production - Steam	0.001096	0.001152
28	Production - Nuclear	0.003389	0.003470
29	Production - Other Production	0.001662	0.001699
30	Transmission	0.000249	0.000265

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2013 PRESENT RATES - EQUALIZED - DETAIL
($000 WHERE APPLICABLE)

Line No.	(1)	(2) SST-DST	(3) SST-TST
1	Customer - Uncollectible Accounts		
2	**Sub-Total Unit Costs ($/Unit)**	0.006396	0.006585
3			
4	**Customer**		
5	**Revenue Requirements**		
6	Transmission Pull-Offs		186
7	Distribution - Meters	11	36
8	Distribution - Installation on Customer's Premises	0	
9	Distribution - Services	4	
10	Customer - Meter Reading	1	2
11	Customer - Collections, Service and Sales	0	1
12	Customer - Field Collection - Late Pay Charges	(0)	(13)
13	Customer - Initial Connection Charges		
14	Customer - Connection of Existing Acct Charges		
15	Customer - Reconnection Charges		
16	Customer - Returned Check Charges		
17	Customer - Current Diversion Charges		
18	Customer - Other Billings (Charges)	(0)	(0)
19	Customer - Reimbursements - Other Charges		
20	**Sub-Total Revenue Requirements**	16	212
21			
22	**Billing Units (Annual)**		
23	# of Bills for Metered Classes	48	156
24	KWH for Lighting Classes		
25	**Sub-Total Billing Units (Annual)**	48	156
26			
27	**Unit Costs ($/Unit)**		
28	Transmission Pull-Offs		1,194.818212
29	Distribution - Meters	234.634190	229.860386
30	Distribution - Installation on Customer's Premises	0.055049	

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2013 PRESENT RATES - EQUALIZED - DETAIL
($000 WHERE APPLICABLE)

Line No.	(1)	(2) SST-DST	(3) SST-TST
1	Distribution - Services	92.752619	
2	Customer - Meter Reading	12.002908	11.009268
3	Customer - Collections, Service and Sales	3.512249	3.550024
4	Customer - Field Collection - Late Pay Charges	(2.358987)	(82.216164)
5	Customer - Initial Connection Charges		
6	Customer - Connection of Existing Acct Charges		
7	Customer - Reconnection Charges		
8	Customer - Returned Check Charges		
9	Customer - Current Diversion Charges		
10	Customer - Other Billings (Charges)	(0.046720)	(0.046720)
11	Customer - Reimbursements - Other Charges		
12	**Sub-Total Unit Costs ($/Unit)**	340.551308	1,356.975006
13			
14	**Lighting**		
15	**Revenue Requirements**		
16	Lighting - Street Lights & Traffic Signals		
17	Lighting - Outdoor		
18	**Sub-Total Revenue Requirements**		
19			
20	**Billing Units (Annual)**		
21	Fixtures		
22	**Sub-Total Billing Units (Annual)**		
23			
24	**Unit Costs ($/Unit)**		
25	Lighting - Street Lights & Traffic Signals		
26	Lighting - Outdoor		
27	**Sub-Total Unit Costs ($/Unit)**		
28			
29			
30	Note: Totals may not add due to rounding.		

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender

Line No.	(1)
1	
2	
3	See Attached Schedules:
4	
5	Attachment #1 - Cost of Service Study - Unit Costs, Proposed Rates - Equalized - Summary
6	
7	Attachment #2 - Cost of Service Study - Unit Costs, Proposed Rates - Equalized - Detail
8	
9	
10	
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	
21	
22	
23	
24	
25	
26	
27	
28	
29	
30	
31	
32	

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS
2013 PROPOSED RATES - EQUALIZED - SUMMARY
($000 WHERE APPLICABLE)

Line No.	(1)	(2) Total Retail	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) GS(T)-1	(7) GSCU-1	(8) GSD(T)-1	(9) GSLD(T)-1
1	**Total Retail**								
2	**Revenue Requirements**								
3	Total Revenue Requirements	4,748,138	85,477	5,764	28,596	294,452	1,700	940,996	404,808
4									
5	**Demand**								
6	**Revenue Requirements**								
7	Total Revenue Requirements	3,510,262	64,853	4,373	19,048	202,860	815	741,886	324,415
8									
9	**Billing Units (Annual)**								
10	KW for Demand Classes	110,857,944	5,622,980	358,780	2,583,657			69,581,721	26,038,657
11	KWH for All Other Classes	59,582,135,691				5,844,824,242	37,869,107		
12									
13	**Unit Costs ($/Unit)**								
14	Total Unit Costs ($/Unit)		11.533513	12.189834	7.372621	0.034708	0.021512	10.662078	12.458960
15									
16	**Energy**								
17	**Revenue Requirements**								
18	Total Revenue Requirements	731,956	20,036	1,261	9,120	41,798	269	177,952	79,576
19									
20	**Billing Units (Annual)**								
21	KWH for All Rate Classes	103,200,444,298	2,861,942,625	177,616,369	1,341,477,742	5,844,824,242	37,869,107	25,078,522,608	11,310,651,252
22									
23	**Unit Costs ($/Unit)**								
24	Total Unit Costs ($/Unit)		0.007001	0.007099	0.006799	0.007151	0.007107	0.007096	0.007035
25									
26	**Customer**								
27	**Revenue Requirements**								
28	Total Revenue Requirements	427,667	589	129	427	49,794	616	21,159	818
29									
30	**Billing Units (Annual)**								
31	# of Bills for Metered Classes	55,315,452	3,972	1,248	216	4,972,911	53,146	1,261,552	39,270
32	KWH for Lighting Classes	663,696,486							
33									

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS
2013 PROPOSED RATES - EQUALIZED - SUMMARY
($000 WHERE APPLICABLE)

Line No.	(1)	(2) Total Retail	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) GS(T)-1	(7) GSCU-1	(8) GSD(T)-1	(9) GSLD(T)-1
1	**Unit Costs ($/Unit)**								
2	Total Unit Costs ($/Unit)		148.254001	103.689185	1,977.663959	10.013082	11.594610	16.772174	20.824246
3									
4	**Lighting**								
5	**Revenue Requirements**								
6	Total Revenue Requirements	78,253							
7									
8	**Billing Units (Annual)**								
9	Fixtures	9,439,223							
10									
11	**Unit Costs ($/Unit)**								
12	Total Unit Costs ($/Unit)								
13									
14									
15	Note: Totals may not add due to rounding.								
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS
2013 PROPOSED RATES - EQUALIZED - SUMMARY
($000 WHERE APPLICABLE)

Line No.	(1)	(2) GSLD(T)-2	(3) GSLD(T)-3	(4) MET	(5) OL-1	(6) OS-2	(7) RS(T)-1	(8) SL-1	(9) SL-2
1	**Total Retail**								
2	**Revenue Requirements**								
3	Total Revenue Requirements	75,535	4,579	3,550	12,936	1,117	2,804,191	80,555	882
4									
5	**Demand**								
6	**Revenue Requirements**								
7	Total Revenue Requirements	58,259	3,092	2,790	1,687	802	2,073,737	8,919	718
8									
9	**Billing Units (Annual)**								
10	KW for Demand Classes	5,108,402	475,709	262,932					
11	KWH for All Other Classes				99,358,122	12,578,957	53,023,166,899	531,612,631	32,725,733
12									
13	**Unit Costs ($/Unit)**								
14	Total Unit Costs ($/Unit)	11.404513	6.500398	10.612126	0.016978	0.063736	0.039110	0.016778	0.021932
15									
16	**Energy**								
17	**Revenue Requirements**								
18	Total Revenue Requirements	17,088	1,361	636	704	86	377,336	3,753	237
19									
20	**Billing Units (Annual)**								
21	KWH for All Rate Classes	2,450,692,797	199,482,765	92,698,007	99,358,122	12,578,957	53,023,166,899	531,612,631	32,725,733
22									
23	**Unit Costs ($/Unit)**								
24	Total Unit Costs ($/Unit)	0.006973	0.006821	0.006865	0.007086	0.006841	0.007116	0.007060	0.007227
25									
26	**Customer**								
27	**Revenue Requirements**								
28	Total Revenue Requirements	188	126	123	147	229	353,118	56	(100)
29									
30	**Billing Units (Annual)**								
31	# of Bills for Metered Classes	1,813	84	312		2,229	48,978,495		
32	KWH for Lighting Classes				99,358,122			531,612,631	32,725,733
33									

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS
2013 PROPOSED RATES - EQUALIZED - SUMMARY
($000 WHERE APPLICABLE)

Line No.	(1)	(2) GSLD(T)-2	(3) GSLD(T)-3	(4) MET	(5) OL-1	(6) OS-2	(7) RS(T)-1	(8) SL-1	(9) SL-2
1	**Unit Costs ($/Unit)**								
2	Total Unit Costs ($/Unit)	103.663587	1,498.667109	394.638856	0.001475	102.665679	7.209653	0.000105	(0.003056)
3									
4	**Lighting**								
5	**Revenue Requirements**								
6	Total Revenue Requirements				10,398			67,827	28
7									
8	**Billing Units (Annual)**								
9	Fixtures				2,327,677			7,108,726	2,820
10									
11	**Unit Costs ($/Unit)**								
12	Total Unit Costs ($/Unit)				4.467222			9.541387	9.870644
13									
14									
15	Note: Totals may not add due to rounding.								
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS
2013 PROPOSED RATES - EQUALIZED - SUMMARY
($000 WHERE APPLICABLE)

Line No.	(1)	(2) SST-DST	(3) SST-TST
1	**Total Retail**		
2	**Revenue Requirements**		
3	Total Revenue Requirements	392	2,609
4			
5	**Demand**		
6	**Revenue Requirements**		
7	Total Revenue Requirements	321	1,687
8			
9	**Billing Units (Annual)**		
10	KW for Demand Classes	24,034	801,071
11	KWH for All Other Classes		
12			
13	**Unit Costs ($/Unit)**		
14	Total Unit Costs ($/Unit)	13.353354	2.106489
15			
16	**Energy**		
17	**Revenue Requirements**		
18	Total Revenue Requirements	53	691
19			
20	**Billing Units (Annual)**		
21	KWH for All Rate Classes	7,613,528	97,610,914
22			
23	**Unit Costs ($/Unit)**		
24	Total Unit Costs ($/Unit)	0.006898	0.007083
25			
26	**Customer**		
27	**Revenue Requirements**		
28	Total Revenue Requirements	18	230
29			
30	**Billing Units (Annual)**		
31	# of Bills for Metered Classes	48	156
32	KWH for Lighting Classes		
33			

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS
2013 PROPOSED RATES - EQUALIZED - SUMMARY
($000 WHERE APPLICABLE)

Line No.	(1)	(2) SST-DST	(3) SST-TST
1	**Unit Costs ($/Unit)**		
2	Total Unit Costs ($/Unit)	377.539152	1,475.839674
3			
4	**Lighting**		
5	**Revenue Requirements**		
6	Total Revenue Requirements		
7			
8	**Billing Units (Annual)**		
9	Fixtures		
10			
11	**Unit Costs ($/Unit)**		
12	Total Unit Costs ($/Unit)		
13			
14			
15	Note: Totals may not add due to rounding.		
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS
2013 PROPOSED RATES - EQUALIZED - DETAIL
($000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		Total Retail	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1
1	**Demand**								
2	**Revenue Requirements**								
3	Production - Steam	196,235	3,825	249	1,674	11,367	49	42,694	18,386
4	Production - Nuclear	778,017	15,138	980	6,632	44,700	192	168,647	74,504
5	Production - Other Production	886,456	17,240	1,119	7,549	51,105	219	192,287	84,666
6	Production - Other Power Supply	11,240	219	14	96	642	3	2,433	1,082
7	Production - Curtailment Credit	547	11	1	4	33	0	120	48
8	Transmission	363,241	7,064	458	3,093	20,945	90	78,796	34,689
9	Distribution - Land & Land Rights	13,841	268	18		828	3	2,951	1,303
10	Distribution - Structures & Improvements	23,630	458	31		1,402	5	5,030	2,238
11	Distribution - Station Equipment	203,038	3,938	266		12,024	45	43,199	19,260
12	Distribution - Poles, Towers & Fixtures	92,910	1,760	122		5,520	21	19,795	8,789
13	Distribution - Overhead Conductors & Devices	366,270	6,623	479		21,608	82	78,037	34,816
14	Distribution - Underground Conduit	189,154	3,577	248		11,247	42	40,309	17,882
15	Distribution - Underground Conductors & Devices	147,355	2,714	194		8,828	33	31,476	13,845
16	Distribution - Primary Capacitors and Regulators	25,511	495	33		1,509	6	5,426	2,422
17	Distribution - Secondary Transformers	212,815	1,523	161		11,103	24	30,686	10,485
18	**Sub-Total Revenue Requirements**	3,510,262	64,853	4,373	19,048	202,860	815	741,886	324,415
19									
20	**Billing Units (Annual)**								
21	KW for Demand Classes	110,857,944	5,622,980	358,780	2,583,657			69,581,721	26,038,657
22	KWH for All Other Classes	59,582,135,691				5,844,824,242	37,869,107		
23	**Sub-Total Billing Units (Annual)**	59,692,993,635	5,622,980	358,780	2,583,657	5,844,824,242	37,869,107	69,581,721	26,038,657
24									
25	**Unit Costs ($/Unit)**								
26	Production - Steam		0.680237	0.692710	0.647965	0.001945	0.001286	0.613578	0.706097
27	Production - Nuclear		2.692177	2.731977	2.566996	0.007648	0.005068	2.423721	2.861293
28	Production - Other Production		3.065971	3.117950	2.921639	0.008744	0.005786	2.763468	3.251537
29	Production - Other Power Supply		0.038928	0.039348	0.037159	0.000110	0.000073	0.034971	0.041537
30	Production - Curtailment Credit		0.001870	0.001976	0.001733	0.000006	0.000004	0.001729	0.001862

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS
2013 PROPOSED RATES - EQUALIZED - DETAIL
($000 WHERE APPLICABLE)

Line No.	(1)	(2) Total Retail	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) GS(T)-1	(7) GSCU-1	(8) GSD(T)-1	(9) GSLD(T)-1
1	Transmission		1.256307	1.277743	1.197129	0.003583	0.002371	1.132420	1.332200
2	Distribution - Land & Land Rights		0.047671	0.050764		0.000142	0.000082	0.042408	0.050034
3	Distribution - Structures & Improvements		0.081476	0.086337		0.000240	0.000140	0.072285	0.085945
4	Distribution - Station Equipment		0.700265	0.741074		0.002057	0.001201	0.620832	0.739655
5	Distribution - Poles, Towers & Fixtures		0.312980	0.339711		0.000944	0.000551	0.284489	0.337546
6	Distribution - Overhead Conductors & Devices		1.177915	1.335125		0.003697	0.002164	1.121513	1.337094
7	Distribution - Underground Conduit		0.636170	0.691890		0.001924	0.001122	0.579310	0.686766
8	Distribution - Underground Conductors & Devices		0.482622	0.541125		0.001510	0.000879	0.452363	0.531696
9	Distribution - Primary Capacitors and Regulators		0.088000	0.093054		0.000258	0.000151	0.077984	0.093024
10	Distribution - Secondary Transformers		0.270923	0.449050		0.001900	0.000633	0.441006	0.402673
11	**Sub-Total Unit Costs ($/Unit)**		11.533513	12.189834	7.372621	0.034708	0.021512	10.662078	12.458960
12									
13	**Energy**								
14	**Revenue Requirements**								
15	Production - Steam	130,181	3,561	225	1,620	7,459	48	31,666	14,115
16	Production - Nuclear	383,982	10,509	661	4,785	21,908	141	93,317	41,764
17	Production - Other Production	187,728	5,138	323	2,339	10,707	69	45,619	20,423
18	Transmission	30,256	827	52	376	1,737	11	7,363	3,275
19	Customer - Uncollectible Accounts	(190)	(0)			(13)		(13)	(1)
20	**Sub-Total Revenue Requirements**	731,956	20,036	1,261	9,120	41,798	269	177,952	79,576
21									
22	**Billing Units (Annual)**								
23	KWH for All Rate Classes	103,200,444,298	2,861,942,625	177,616,369	1,341,477,742	5,844,824,242	37,869,107	25,078,522,608	11,310,651,252
24	**Sub-Total Billing Units (Annual)**	103,200,444,298	2,861,942,625	177,616,369	1,341,477,742	5,844,824,242	37,869,107	25,078,522,608	11,310,651,252
25									
26	**Unit Costs ($/Unit)**								
27	Production - Steam		0.001244	0.001264	0.001208	0.001276	0.001266	0.001263	0.001248
28	Production - Nuclear		0.003672	0.003722	0.003567	0.003748	0.003725	0.003721	0.003692
29	Production - Other Production		0.001795	0.001819	0.001744	0.001832	0.001821	0.001819	0.001806
30	Transmission		0.000289	0.000294	0.000280	0.000297	0.000295	0.000294	0.000290

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS
2013 PROPOSED RATES - EQUALIZED - DETAIL
($000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		Total Retail	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1
1	Customer - Uncollectible Accounts		(0.000000)			(0.000002)		(0.000001)	(0.000000)
2	**Sub-Total Unit Costs ($/Unit)**		0.007001	0.007099	0.006799	0.007151	0.007107	0.007096	0.007035
3									
4	**Customer**								
5	**Revenue Requirements**								
6	Transmission Pull-Offs	597			275				
7	Distribution - Meters	139,605	639	121	166	11,356	103	14,925	1,758
8	Distribution - Installation on Customer's Premises	3,185	0	0		283	3	71	2
9	Distribution - Services	128,783	93	4		11,621	123	3,052	211
10	Customer - Meter Reading	58,065	51	10	3	15,331	199	7,892	330
11	Customer - Collections, Service and Sales	200,112	14	4	1	17,927	191	4,530	141
12	Customer - Field Collection - Late Pay Charges	(66,217)	(209)	(10)	(17)	(4,689)	(1)	(8,778)	(1,602)
13	Customer - Initial Connection Charges	(616)				(235)	(0)	(33)	(1)
14	Customer - Connection of Existing Acct Charges	(15,717)	(0)			(921)		(119)	(1)
15	Customer - Reconnection Charges	(8,714)				(335)		(30)	
16	Customer - Returned Check Charges	(6,625)				(299)		(264)	(18)
17	Customer - Current Diversion Charges	(2,349)				(42)		(35)	
18	Customer - Other Billings (Charges)	(2,725)	(0)	(0)	(0)	(244)	(3)	(62)	(2)
19	Customer - Reimbursements - Other Charges	285	0	0		40	0	10	0
20	**Sub-Total Revenue Requirements**	427,667	589	129	427	49,794	616	21,159	818
21									
22	**Billing Units (Annual)**								
23	# of Bills for Metered Classes	55,315,452	3,972	1,248	216	4,972,911	53,146	1,261,552	39,270
24	KWH for Lighting Classes	663,696,486							
25	**Sub-Total Billing Units (Annual)**	719,011,938	3,972	1,248	216	4,972,911	53,146	1,261,552	39,270
26									
27	**Unit Costs ($/Unit)**								
28	Transmission Pull-Offs				1,272.376234				
29	Distribution - Meters		160.996521	96.886451	768.677938	2.283670	1.945222	11.830494	44.767387
30	Distribution - Installation on Customer's Premises		0.056461	0.056544		0.056840	0.056569	0.056591	0.056400

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS
2013 PROPOSED RATES - EQUALIZED - DETAIL
($000 WHERE APPLICABLE)

Line No.	(1)	(2) Total Retail	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) GS(T)-1	(7) GSCU-1	(8) GSD(T)-1	(9) GSLD(T)-1
1	Distribution - Services		23.455799	3.032167		2.336895	2.318525	2.419331	5.375750
2	Customer - Meter Reading		12.876118	8.409548	13.993823	3.082943	3.747739	6.255971	8.415712
3	Customer - Collections, Service and Sales		3.582959	3.587032	3.581049	3.604864	3.588426	3.590557	3.580219
4	Customer - Field Collection - Late Pay Charges		(52.659645)	(8.239204)	(80.916352)	(0.942908)	(0.020655)	(6.958400)	(40.802515)
5	Customer - Initial Connection Charges					(0.047160)	(0.000576)	(0.026229)	(0.025745)
6	Customer - Connection of Existing Acct Charges		(0.014000)			(0.185251)		(0.094656)	(0.032111)
7	Customer - Reconnection Charges					(0.067369)		(0.024093)	
8	Customer - Returned Check Charges					(0.060088)		(0.209146)	(0.470354)
9	Customer - Current Diversion Charges					(0.008407)		(0.027398)	
10	Customer - Other Billings (Charges)		(0.048860)	(0.048856)	(0.048732)	(0.048968)	(0.048655)	(0.048848)	(0.048545)
11	Customer - Reimbursements - Other Charges		0.008647	0.005504		0.008020	0.008014	0.007999	0.008050
12	**Sub-Total Unit Costs ($/Unit)**		148.254001	103.689185	1,977.663959	10.013082	11.594610	16.772174	20.824246
13									
14	**Lighting**								
15	**Revenue Requirements**								
16	Lighting - Street Lights & Traffic Signals	67,855							
17	Lighting - Outdoor	10,398							
18	**Sub-Total Revenue Requirements**	78,253							
19									
20	**Billing Units (Annual)**								
21	Fixtures	9,439,223							
22	**Sub-Total Billing Units (Annual)**	9,439,223							
23									
24	**Unit Costs ($/Unit)**								
25	Lighting - Street Lights & Traffic Signals								
26	Lighting - Outdoor								
27	**Sub-Total Unit Costs ($/Unit)**								
28									
29									
30	Note: Totals may not add due to rounding.								

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS
2013 PROPOSED RATES - EQUALIZED - DETAIL
($000 WHERE APPLICABLE)

(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2
1	**Demand**								
2	**Revenue Requirements**								
3	Production - Steam	3,342	272	171	21	17	113,861	105	44
4	Production - Nuclear	13,782	1,076	680	82	69	450,337	417	170
5	Production - Other Production	15,656	1,226	773	93	79	513,067	475	196
6	Production - Other Power Supply	200	16	10	1	1	6,507	6	2
7	Production - Curtailment Credit	9	1	0	0	0	319	0	0
8	Transmission	6,414	502	317	38	32	210,238	195	80
9	Distribution - Land & Land Rights	232		12	17	7	8,104	91	3
10	Distribution - Structures & Improvements	399		21	29	13	13,837	156	5
11	Distribution - Station Equipment	3,434		179	253	108	118,899	1,345	39
12	Distribution - Poles, Towers & Fixtures	1,538		77	116	48	54,470	616	18
13	Distribution - Overhead Conductors & Devices	5,874		262	459	186	215,262	2,441	70
14	Distribution - Underground Conduit	3,126		155	236	99	110,901	1,253	37
15	Distribution - Underground Conductors & Devices	2,369		111	183	75	86,491	975	29
16	Distribution - Primary Capacitors and Regulators	432		22	32	14	14,939	169	5
17	Distribution - Secondary Transformers	1,451			127	54	156,506	676	20
18	**Sub-Total Revenue Requirements**	58,259	3,092	2,790	1,687	802	2,073,737	8,919	718
19									
20	**Billing Units (Annual)**								
21	KW for Demand Classes	5,108,402	475,709	262,932					
22	KWH for All Other Classes				99,358,122	12,578,957	53,023,166,899	531,612,631	32,725,733
23	**Sub-Total Billing Units (Annual)**	5,108,402	475,709	262,932	99,358,122	12,578,957	53,023,166,899	531,612,631	32,725,733
24									
25	**Unit Costs ($/Unit)**								
26	Production - Steam	0.654135	0.572111	0.652028	0.000208	0.001387	0.002147	0.000198	0.001335
27	Production - Nuclear	2.697929	2.260877	2.584673	0.000823	0.005514	0.008493	0.000785	0.005192
28	Production - Other Production	3.064729	2.577131	2.940660	0.000936	0.006262	0.009676	0.000894	0.005976
29	Production - Other Power Supply	0.039193	0.032637	0.037441	0.000012	0.000080	0.000123	0.000011	0.000074
30	Production - Curtailment Credit	0.001730	0.001593	0.001750	0.000001	0.000004	0.000006	0.000001	0.000004

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS
2013 PROPOSED RATES - EQUALIZED - DETAIL
($000 WHERE APPLICABLE)

Line No.	(1)	(2) GSLD(T)-2	(3) GSLD(T)-3	(4) MET	(5) OL-1	(6) OS-2	(7) RS(T)-1	(8) SL-1	(9) SL-2
1	Transmission	1.255638	1.056049	1.204901	0.000384	0.002566	0.003965	0.000366	0.002450
2	Distribution - Land & Land Rights	0.045426		0.046177	0.000173	0.000581	0.000153	0.000172	0.000084
3	Distribution - Structures & Improvements	0.078099		0.079101	0.000296	0.000999	0.000261	0.000294	0.000141
4	Distribution - Station Equipment	0.672289		0.680259	0.002545	0.008597	0.002242	0.002529	0.001204
5	Distribution - Poles, Towers & Fixtures	0.301107		0.290970	0.001165	0.003855	0.001027	0.001158	0.000555
6	Distribution - Overhead Conductors & Devices	1.149859		0.995001	0.004623	0.014771	0.004060	0.004591	0.002132
7	Distribution - Underground Conduit	0.611850		0.589600	0.002371	0.007834	0.002092	0.002357	0.001132
8	Distribution - Underground Conductors & Devices	0.463830		0.424048	0.001844	0.005945	0.001631	0.001834	0.000900
9	Distribution - Primary Capacitors and Regulators	0.084563		0.085517	0.000320	0.001081	0.000282	0.000318	0.000151
10	Distribution - Secondary Transformers	0.284137			0.001279	0.004261	0.002952	0.001271	0.000602
11	**Sub-Total Unit Costs ($/Unit)**	11.404513	6.500398	10.612126	0.016978	0.063736	0.039110	0.016778	0.021932
12									
13	**Energy**								
14	**Revenue Requirements**								
15	Production - Steam	3,030	242	113	125	15	67,120	667	42
16	Production - Nuclear	8,970	714	334	370	45	197,984	1,969	124
17	Production - Other Production	4,386	349	163	181	22	96,794	963	60
18	Transmission	703	56	26	29	4	15,599	155	10
19	Customer - Uncollectible Accounts	(0)			(1)		(162)	(0)	
20	**Sub-Total Revenue Requirements**	17,088	1,361	636	704	86	377,336	3,753	237
21									
22	**Billing Units (Annual)**								
23	KWH for All Rate Classes	2,450,692,797	199,482,765	92,698,007	99,358,122	12,578,957	53,023,166,899	531,612,631	32,725,733
24	**Sub-Total Billing Units (Annual)**	2,450,692,797	199,482,765	92,698,007	99,358,122	12,578,957	53,023,166,899	531,612,631	32,725,733
25									
26	**Unit Costs ($/Unit)**								
27	Production - Steam	0.001236	0.001213	0.001219	0.001259	0.001213	0.001266	0.001254	0.001298
28	Production - Nuclear	0.003660	0.003577	0.003602	0.003721	0.003591	0.003734	0.003704	0.003780
29	Production - Other Production	0.001790	0.001749	0.001761	0.001819	0.001756	0.001826	0.001811	0.001846
30	Transmission	0.000287	0.000282	0.000283	0.000292	0.000281	0.000294	0.000291	0.000303

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS
2013 PROPOSED RATES - EQUALIZED - DETAIL
($000 WHERE APPLICABLE)

Line No.	(1)	(2) GSLD(T)-2	(3) GSLD(T)-3	(4) MET	(5) OL-1	(6) OS-2	(7) RS(T)-1	(8) SL-1	(9) SL-2
1	Customer - Uncollectible Accounts	(0.000000)			(0.000006)		(0.000003)	(0.000000)	
2	**Sub-Total Unit Costs ($/Unit)**	0.006973	0.006821	0.006865	0.007086	0.006841	0.007116	0.007060	0.007227
3									
4	**Customer**								
5	**Revenue Requirements**								
6	Transmission Pull-Offs		108						
7	Distribution - Meters	333	22	84		121	109,923		
8	Distribution - Installation on Customer's Premises	0		0	42	0	2,783		
9	Distribution - Services	51		33		83	113,506		
10	Customer - Meter Reading	39	1	5		17	34,184		
11	Customer - Collections, Service and Sales	6	0	1	258	8	176,619	372	38
12	Customer - Field Collection - Late Pay Charges	(242)	(5)		(138)	(0)	(50,049)	(311)	(138)
13	Customer - Initial Connection Charges						(348)		
14	Customer - Connection of Existing Acct Charges	(0)					(14,675)		
15	Customer - Reconnection Charges						(8,349)		
16	Customer - Returned Check Charges				(13)		(6,030)	(1)	
17	Customer - Current Diversion Charges						(2,272)		
18	Customer - Other Billings (Charges)	(0)	(0)	(0)	(4)	(0)	(2,406)	(5)	(1)
19	Customer - Reimbursements - Other Charges	0			1	0	232	1	0
20	**Sub-Total Revenue Requirements**	188	126	123	147	229	353,118	56	(100)
21									
22	**Billing Units (Annual)**								
23	# of Bills for Metered Classes	1,813	84	312		2,229	48,978,495		
24	KWH for Lighting Classes				99,358,122			531,612,631	32,725,733
25	**Sub-Total Billing Units (Annual)**	1,813	84	312	99,358,122	2,229	48,978,495	531,612,631	32,725,733
26									
27	**Unit Costs ($/Unit)**								
28	Transmission Pull-Offs		1,280.257437						
29	Distribution - Meters	183.751076	262.165190	270.170662		54.464699	2.244309		
30	Distribution - Installation on Customer's Premises	0.056401		0.056425	0.000420	0.056354	0.056828		

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS
2013 PROPOSED RATES - EQUALIZED - DETAIL
($000 WHERE APPLICABLE)

Line No.	(1)	(2) GSLD(T)-2	(3) GSLD(T)-3	(4) MET	(5) OL-1	(6) OS-2	(7) RS(T)-1	(8) SL-1	(9) SL-2
1	Distribution - Services	28.057577		106.015529		37.331095	2.317463		
2	Customer - Meter Reading	21.619853	12.135547	14.863681		7.479937	0.697931		
3	Customer - Collections, Service and Sales	3.580505	3.585039	3.581175	0.002601	3.577609	3.606052	0.000700	0.001173
4	Customer - Field Collection - Late Pay Charges	(133.329948)	(59.426935)		(0.001388)	(0.204382)	(1.021849)	(0.000586)	(0.004215)
5	Customer - Initial Connection Charges						(0.007101)		
6	Customer - Connection of Existing Acct Charges	(0.030695)					(0.299631)		
7	Customer - Reconnection Charges						(0.170457)		
8	Customer - Returned Check Charges				(0.000129)		(0.123121)	(0.000002)	
9	Customer - Current Diversion Charges						(0.046395)		
10	Customer - Other Billings (Charges)	(0.048767)	(0.049169)	(0.048616)	(0.000036)	(0.048877)	(0.049119)	(0.000010)	(0.000016)
11	Customer - Reimbursements - Other Charges	0.007583			0.000006	0.009246	0.004742	0.000002	0.000003
12	**Sub-Total Unit Costs ($/Unit)**	103.663587	1,498.667109	394.638856	0.001475	102.665679	7.209653	0.000105	(0.003056)
13									
14	**Lighting**								
15	**Revenue Requirements**								
16	Lighting - Street Lights & Traffic Signals							67,827	28
17	Lighting - Outdoor				10,398				
18	**Sub-Total Revenue Requirements**				10,398			67,827	28
19									
20	**Billing Units (Annual)**								
21	Fixtures				2,327,677			7,108,726	2,820
22	**Sub-Total Billing Units (Annual)**				2,327,677			7,108,726	2,820
23									
24	**Unit Costs ($/Unit)**								
25	Lighting - Street Lights & Traffic Signals							9.541387	9.870644
26	Lighting - Outdoor				4.467222				
27	**Sub-Total Unit Costs ($/Unit)**				4.467222			9.541387	9.870644
28									
29									
30	Note: Totals may not add due to rounding.								

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS
2013 PROPOSED RATES - EQUALIZED - DETAIL
($000 WHERE APPLICABLE)

Line No.	(1)	(2) SST-DST	(3) SST-TST
1	**Demand**		
2	**Revenue Requirements**		
3	Production - Steam	8	151
4	Production - Nuclear	31	580
5	Production - Other Production	35	673
6	Production - Other Power Supply	0	8
7	Production - Curtailment Credit	0	0
8	Transmission	14	276
9	Distribution - Land & Land Rights	3	
10	Distribution - Structures & Improvements	6	
11	Distribution - Station Equipment	50	
12	Distribution - Poles, Towers & Fixtures	21	
13	Distribution - Overhead Conductors & Devices	72	
14	Distribution - Underground Conduit	43	
15	Distribution - Underground Conductors & Devices	31	
16	Distribution - Primary Capacitors and Regulators	6	
17	Distribution - Secondary Transformers		
18	**Sub-Total Revenue Requirements**	321	1,687
19			
20	**Billing Units (Annual)**		
21	KW for Demand Classes	24,034	801,071
22	KWH for All Other Classes		
23	**Sub-Total Billing Units (Annual)**	24,034	801,071
24			
25	**Unit Costs ($/Unit)**		
26	Production - Steam	0.325205	0.188475
27	Production - Nuclear	1.284055	0.723474
28	Production - Other Production	1.464432	0.839553
29	Production - Other Power Supply	0.018518	0.010096
30	Production - Curtailment Credit	0.000925	0.000556

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS
2013 PROPOSED RATES - EQUALIZED - DETAIL
($000 WHERE APPLICABLE)

Line No.	(1)	(2) SST-DST	(3) SST-TST
1	Transmission	0.600106	0.344334
2	Distribution - Land & Land Rights	0.140820	
3	Distribution - Structures & Improvements	0.239886	
4	Distribution - Station Equipment	2.059959	
5	Distribution - Poles, Towers & Fixtures	0.882384	
6	Distribution - Overhead Conductors & Devices	2.997029	
7	Distribution - Underground Conduit	1.788889	
8	Distribution - Underground Conductors & Devices	1.292415	
9	Distribution - Primary Capacitors and Regulators	0.258730	
10	Distribution - Secondary Transformers		
11	**Sub-Total Unit Costs ($/Unit)**	13.353354	2.106489
12			
13	**Energy**		
14	**Revenue Requirements**		
15	Production - Steam	9	125
16	Production - Nuclear	28	361
17	Production - Other Production	13	176
18	Transmission	2	29
19	Customer - Uncollectible Accounts		
20	**Sub-Total Revenue Requirements**	53	691
21			
22	**Billing Units (Annual)**		
23	KWH for All Rate Classes	7,613,528	97,610,914
24	**Sub-Total Billing Units (Annual)**	7,613,528	97,610,914
25			
26	**Unit Costs ($/Unit)**		
27	Production - Steam	0.001228	0.001282
28	Production - Nuclear	0.003617	0.003696
29	Production - Other Production	0.001768	0.001804
30	Transmission	0.000286	0.000301

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS
2013 PROPOSED RATES - EQUALIZED - DETAIL
($000 WHERE APPLICABLE)

Line No.	(1)	(2) SST-DST	(3) SST-TST
1	Customer - Uncollectible Accounts		
2	**Sub-Total Unit Costs ($/Unit)**	0.006898	0.007083
3			
4	**Customer**		
5	**Revenue Requirements**		
6	Transmission Pull-Offs		215
7	Distribution - Meters	12	39
8	Distribution - Installation on Customer's Premises	0	
9	Distribution - Services	5	
10	Customer - Meter Reading	1	2
11	Customer - Collections, Service and Sales	0	1
12	Customer - Field Collection - Late Pay Charges	(0)	(26)
13	Customer - Initial Connection Charges		
14	Customer - Connection of Existing Acct Charges		
15	Customer - Reconnection Charges		
16	Customer - Returned Check Charges		
17	Customer - Current Diversion Charges		
18	Customer - Other Billings (Charges)	(0)	(0)
19	Customer - Reimbursements - Other Charges		
20	**Sub-Total Revenue Requirements**	18	230
21			
22	**Billing Units (Annual)**		
23	# of Bills for Metered Classes	48	156
24	KWH for Lighting Classes		
25	**Sub-Total Billing Units (Annual)**	48	156
26			
27	**Unit Costs ($/Unit)**		
28	Transmission Pull-Offs		1,375.039204
29	Distribution - Meters	259.491391	252.960238
30	Distribution - Installation on Customer's Premises	0.056523	

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS
2013 PROPOSED RATES - EQUALIZED - DETAIL
($000 WHERE APPLICABLE)

Line No.	(1)	(2) SST-DST	(3) SST-TST
1	Distribution - Services	106.963775	
2	Customer - Meter Reading	12.281780	11.262050
3	Customer - Collections, Service and Sales	3.586102	3.623877
4	Customer - Field Collection - Late Pay Charges	(4.791556)	(166.996833)
5	Customer - Initial Connection Charges		
6	Customer - Connection of Existing Acct Charges		
7	Customer - Reconnection Charges		
8	Customer - Returned Check Charges		
9	Customer - Current Diversion Charges		
10	Customer - Other Billings (Charges)	(0.048863)	(0.048863)
11	Customer - Reimbursements - Other Charges		
12	**Sub-Total Unit Costs ($/Unit)**	377.539152	1,475.839674
13			
14	**Lighting**		
15	**Revenue Requirements**		
16	Lighting - Street Lights & Traffic Signals		
17	Lighting - Outdoor		
18	**Sub-Total Revenue Requirements**		
19			
20	**Billing Units (Annual)**		
21	Fixtures		
22	**Sub-Total Billing Units (Annual)**		
23			
24	**Unit Costs ($/Unit)**		
25	Lighting - Street Lights & Traffic Signals		
26	Lighting - Outdoor		
27	**Sub-Total Unit Costs ($/Unit)**		
28			
29			
30	Note: Totals may not add due to rounding.		

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER AND LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/13
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witnesses: Marlene M. Santos, George K. Hardy, Renae B. Deaton

Initial Connect/Disconnect Service Charge

Line No.	(1) Task	(2) Costs Connect	(3) Costs Disconnect	(4) Costs Total	(5) Cost Description
1					
2					
3					
4					
5	A Field Service Crew makes the service connection from	$ 3.59	$ -	$ 3.59	The cost represents the revenue requirements for
6	FPL's distribution system to the customers premise and				the activities performed by the Field Service Crew
7	sets the meter.				which is capitalized for the connection of initial service.
8					
9	The Customer Service Representative in the Customer	$ 8.03	$ 1.10	$ 9.13	This cost represents labor and benefits, communication
10	Care Center receives and processes request from				equipment, office expenses, incidentals, materials,
11	customer.				Information Technology (IT) products and services, and
12					overheads.
13					
14	Service is connected and/or a meter reading is taken to	$ 3.72	$1.08	$ 4.79	This cost represents labor and benefits, communication
15	establish service. A subsequent disconnect and/or reading				equipment, office expenses, incidentals, materials, IT
16	is performed to close service.				products and services, and overheads.
17					
18	The Customer Accounting Representative completes	$ 0.38	$ 0.32	$ 0.70	This cost represents labor and benefits, communication
19	service connect/disconnect exception order in the				equipment, office expenses, incidentals, materials, IT
20	customer information system.				products and services, and overheads.
21					
22	Total	$ 15.72	$ 2.49	$ 18.21	
23					
24					
25					
26					
27					
28					
29	Note: Totals may not add due to rounding				
30					
31					
32					
33					
34					

Supporting Schedules:

Recap Schedules: E-13b

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER AND LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/13
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witnesses: Marlene M. Santos, George K. Hardy, Renae B. Deaton

Existing Connect/Disconnect Service Charge

Line No.	(1)	(2)	(3)	(4)	(5)
		Costs			
	Task	Connect	Disconnect	Total	Cost Description
5	The Customer Service Representative in the Customer Care Center receives and processes request from customer.	$ 8.03	$ 1.10	$ 9.13	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, Information Technology (IT), loaders, and overheads.
9	Service is connected and/or a meter reading is taken to establish service. A subsequent disconnect and/or reading is performed to close service.	$ 5.73	$ 1.08	$ 6.81	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, IT products and services, and overheads.
13	The Customer Accounting Representative completes service connect/disconnect exception order in the customer information system.	$ 0.38	$ 0.32	$ 0.70	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, IT products and services, and overheads.
17	Total	$ 14.14	$ 2.49	$ 16.64	

Note: Totals may not add due to rounding

Supporting Schedules:

Recap Schedules: E-13b

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER AND LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/13
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witnesses: Marlene M. Santos, George K. Hardy, Renae B. Deaton

Field Collection Service Charge

Line No.	(1) Task	(2) Costs Total	(4) Cost Description
1			
2			
3			
4			
5	Back office activities performed related to notifying customer	$5.45	This cost represents labor and benefits, communication
6	of account delinquency such as telephone collections and		equipment, office expenses, incidentals, materials,
7	final notices.		Information Technology (IT), loaders, and overheads.
8			
9	A field collector is assigned to account and performs a field visit.	$20.35	This cost represents labor and benefits, communication,
10	The field collector interacts with customer, receives a payment		equipment, office expenses, incidentals, materials, vehicle
11	and completes order at premise.		expense, IT products and services, and overheads.
12			overheads.
13			
14	Total	$25.80	
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			

Supporting Schedules:

Recap Schedules: E13-b

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER AND LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/13
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witnesses: Marlene M. Santos, George K. Hardy, Renae B. Deaton

Reconnect for Non-Payment Service Charge

Line No.	(1)	(2)	(3)	(4)	(5)
			Costs		
	Task	Disconnect	Reconnect	Total	Cost Description
5	Back office activities performed related to notifying customer of account delinquency such as telephone collections and final notices.	$5.45	$0.00	$5.45	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, Information Technology (IT) products and services, and overheads.
10	The customer service representative in the customer care center receives reconnect inquiry.	$0.00	$1.67	$1.67	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, IT products and services, and overheads.
14	Service is disconnect for non-payment and subsequently reconnected after payment has been received.	$15.37	$23.65	$39.01	This cost represents labor and benefits, communication, equipment, office expenses, incidentals, materials, vehicle expense, IT products and services, and overheads.
19	Total	$20.82	$25.32	$46.13	

Supporting Schedules:

Recap Schedules: E13-b

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER AND LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/13
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witnesses: Marlene M. Santos, George K. Hardy, Renae B. Deaton

Temporary Service - Overhead Charge

Line No.	(1)	(2)	(3)
		Costs	
	Task	Total	Cost Description
5	Install Temporary Service:		Installation costs include:
6	The FPL representative receives a customer request.	$147.24	Service Crew labor, support activities, e.g., engineering,
7	An engineer visits the site and determines overhead service		supervision, Information Technology, and other overheads.
8	is required. A service crew travels to the site and connects		
9	the service.	$47.89	Material cost
10			
11		$18.21	Vehicle/transportation cost.
12			
13			
14	Remove Temporary Service:		Removal costs include:
15	The FPL representative receives a customer request.	$74.17	Service Crew labor, support activities, e.g., engineering,
16	A service crew travels to the site and disconnects the service.		supervision, Information Technology, and other overheads.
17			
18		$9.17	Vehicle/transportation cost.
19			
20	Total	$296.69	
21			
22			
23			
24			
25	Note: Totals may not add due to rounding		
26			
27			
28			
29			
30			
31			
32			
33			
34			

Supporting Schedules:

Recap Schedules: E-13b

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER AND LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/13
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witnesses: Marlene M. Santos, George K. Hardy, Renae B. Deaton

Temporary Service - Underground Charge

Line No.	(1) Task	(2) Costs Total	(3) Cost Description
1			
2			
3			
4			
5	Install Temporary Service:		Installation costs include:
6	The FPL representative receives a customer request.	$77.71	Service Crew labor, support activities, e.g., engineering,
7	An engineer visits the site and determines underground		supervision, Information Technology, and other overheads.
8	service is required. A service crew travels to the site and		
9	connects the service.	$9.61	Vehicle/transportation cost.
10			
11			
12	Remove Temporary Service:		Removal costs include:
13	The FPL representative receives a customer request.	$77.71	Service Crew labor, support activities, e.g., engineering,
14	A service crew travels to the site and disconnects the service.		supervision, Information Technology, and other overheads.
15			
16		$9.61	Vehicle/transportation cost.
17			
18	Total	$174.64	
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			

Supporting Schedules:

Recap Schedules: E-13b

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER AND LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/13
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witnesses: Marlene M. Santos, George K. Hardy, Renae B. Deaton

Line No.	Returned Payment Charge
	(1)
1	
2	
3	
4	In accordance to section 68.065, Florida Statutes, FPL proposes the following return payment charge:
5	
6	$25.00 when Returned Payment is less than or equal to $50
7	$30.00 when Returned Payment is more than $50 but less than or equal to $300
8	$40.00 when Returned Payment is more than $300 but less than or equal to $800
9	5% of the face value when the Returned Payment is greater than $800
10	
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	
21	
22	
23	
24	
25	
26	
27	
28	
29	
30	
31	
32	
33	
34	

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER AND LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/13
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witnesses: Marlene M. Santos, George K. Hardy, Renae B. Deaton

Line No.	Late Payment Charge
	(1)
1	
2	
3	
4	FPL proposes a late payment charge of the greater of $5.00 or 1.5% applied to any past due unpaid balance of all accounts.
5	
6	The Florida Public Service Commission has approved the same charge for Tampa Electric, Progress Energy Florida and Florida Public Utilities Company.
7	
8	
9	
10	
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	
21	
22	
23	
24	
25	
26	
27	
28	
29	
30	
31	
32	
33	
34	

Supporting Schedules:

Recap Schedules: E-13b

Schedule: E-8

COMPANY-PROPOSED ALLOCATION OF THE RATE INCREASE BY RATE CLASS

FLORIDA PUBLIC SERVICE COMMISSION

Company: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

Docket No.: 120015-EI

EXPLANATION: Provide a schedule which shows the company-proposed increase in revenue by rate schedule and the present and company-proposed class rates of return under the proposed cost of service study. Provide justification for every class not left at the system rate of return. If the increase from service charges by rate class does not equal that shown on Schedule E-13b or if the increase from sales of electricity does not equal that shown on Schedule E-13a, provide an explanation.

Type of Data Shown:
X Projected Test Year Ended: 12/31/13
_ Prior Year Ended: __/__/__
_ Historical Test Year Ended: __/__/__
Witness: Renae B. Deaton

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	MFR E-8	Present ROR	Present Index	Present Class Operating Revenue	Increase from Service Charges	Increase from Sales of Electricity	Increase from Unbilled	Total Increase	Company Proposed ROR	Company Proposed Index	% Increase With Adjustment Clauses	% Increase Without Adjustment Clauses
						($000 WHERE APPLICABLE)						
1	CILC-1D	5.01%	91%	74,615	106	12,549	378	13,033	7.10%	101%	7.0%	17.5%
2	CILC-1G	6.28%	114%	5,563	5	308	23	337	7.08%	101%	2.7%	6.1%
3	CILC-1T	4.35%	79%	23,669	9	5,493	177	5,679	7.25%	103%	7.5%	24.0%
4	GS(T)-1	7.39%	134%	313,434	2,406	294	771	3,471	7.56%	108%	0.6%	1.1%
5	GSCU-1	6.64%	121%	1,690	1	33	5	39	7.03%	100%	1.1%	2.3%
6	GSD(T)-1	5.78%	105%	880,590	4,517	89,351	3,310	97,178	7.18%	103%	5.2%	11.0%
7	GSLD(T)-1	3.91%	71%	319,253	819	63,753	1,493	66,065	6.09%	87%	8.8%	20.7%
8	GSLD(T)-2	3.73%	68%	58,716	123	12,609	323	13,055	6.07%	87%	8.8%	22.2%
9	GSLD(T)-3	5.30%	96%	4,086	3	565	26	594	7.18%	103%	4.7%	14.5%
10	MET	4.49%	82%	2,947	0	541	12	553	6.58%	94%	8.8%	18.8%
11	OL-1	5.30%	96%	11,684	74	1,216	13	1,303	6.75%	96%	8.4%	11.2%
12	OS-2	3.99%	73%	890	0	122	2	123	5.40%	77%	8.8%	13.9%
13	RS(T)-1	5.52%	100%	2,632,543	26,696	272,825	6,998	306,519	7.04%	101%	6.0%	11.6%
14	SL-1	5.25%	96%	71,559	158	7,762	70	7,990	6.64%	95%	8.6%	11.2%
15	SL-2	11.33%	206%	1,335	70	(300)	4	(226)	8.07%	115%	-8.1%	-16.9%
16	SST-DST	6.25%	114%	380	0	57	1	58	8.15%	116%	8.8%	15.3%
17	SST-TST	16.30%	296%	4,297	13	723	13	750	20.54%	293%	8.8%	17.4%
18	TOTAL RETAIL	5.50%	100%	4,407,254	34,999	467,901	13,621	516,521	7.00%	100%	5.9%	11.7%
19												
20										1.5 X	8.8%	
21										Max	8.8%	
22												

23 **Rate classes GSLD(T)-1, GSLD(T)-2, and OS-2 were left below the system rate of return due to application of FPSC practice of limiting class rate**
24 **increases to 1.5 times the system average increase.**
25 **The percent increase in column 11 is based on 2013 forecast revenue with clauses.**
26 **Lighting class SL-2 is allowed a rate decrease to the unit energy cost to be consistent with the reductions in unit energy costs for SL-1 and OL-1**
27 **Rate classes SST-TST and SST-DST are left above system rate of return due to rate design proscribed in Order No. 17159, Docket No. 850673-EU.**
28 **TOTALS MAY NOT ADD DUE TO ROUNDING.**

Supporting Schedules: E-1, E-5

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: Provide the load data below by rate schedule. Any other load data used to develop demand allocation factors for cost of service studies submitted must also be provided. The average number of customers and annual MWH should be in agreement with the company's forecast in Schedule E-15.
($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/13
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
Witness: Joseph A. Ender, Dr. Rosemary Morley, Renae B. Deaton

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Rate Class	Annual Billed Sales (MWH)	Annual Unbilled Sales (MWH)	Total Delivered Sales (MWH)	Output to Line (MWH) [1][5]	GNCP (MW) [5]	GNCP Winter (MW) [2][5]	GNCP Summer (MW) [3][5]	Average 12 CP (MW) [4][5]	Average Demand (MW) [5]	12 CP & 1/13 Weighted Average Demand (MW) [5]	Average Number of Customers
1	RETAIL											
2	CILC-1D	2,861,943	3,168	2,865,110	3,014,289	451	451	421	367	344	365	331
3	CILC-1G	177,616	197	177,813	188,897	30	30	28	24	22	23	104
4	CILC-1T	1,341,478	1,485	1,342,962	1,374,025	202	194	202	161	157	161	18
5	GS(T)-1	5,844,824	6,469	5,851,293	6,216,692	1,351	1,341	1,351	1,070	710	1,042	414,409
6	GSCU-1	37,869	42	37,911	40,278	5	5	5	5	5	5	4,429
7	GSD(T)-1	25,078,523	27,756	25,106,279	26,671,921	4,915	4,915	4,822	4,074	3,045	3,995	105,129
8	GSLD(T)-1	11,310,651	12,518	11,323,170	12,018,663	2,221	2,221	2,157	1,817	1,372	1,782	3,273
9	GSLD(T)-2	2,450,693	2,712	2,453,405	2,582,157	396	396	389	336	295	333	151
10	GSLD(T)-3	199,483	221	199,704	204,323	36	36	35	26	23	26	7
11	MET	92,698	103	92,801	95,921	21	21	20	17	11	16	26
12	OL-1	99,358	110	99,468	105,680	29	25	29	2	12	3	5,983
13	OS-2	12,579	14	12,593	13,016	13	13	11	2	1	2	186
14	RS(T)-1	53,023,167	58,685	53,081,852	56,396,680	13,504	13,504	12,379	10,848	6,438	10,509	4,081,541
15	SL-1	531,613	588	532,201	565,436	154	131	154	10	65	14	8,654
16	SL-2	32,726	36	32,762	34,808	4	4	4	4	4	4	887
17	SST-DST	7,614	8	7,622	7,878	6	6	4	1	1	1	4
18	SST-TST	97,611	108	97,719	99,979	52	52	45	13	11	13	13
19	Sub-Total RETAIL	103,200,444	114,220	103,314,664	109,630,642	23,390	23,345	22,057	18,775	12,515	18,294	4,625,145
20	WHOLESALE	2,210,123	(41,910)	2,168,213	2,218,363	459	430	449	364	253	356	5
21	TOTAL	105,410,568	72,310	105,482,877	111,849,005	23,849	23,775	22,506	19,139	12,768	18,649	4,625,150
22												

23 [1] MWH Sales adjusted for Energy Losses. The total system amount excludes company use and the effect of wheeling transactions. The total system amount shown when
24 adjusted for these items equals the forecasted net energy for load (NEL) reported on MFR F-8, Assumptions.
25 [2] Maximum demand for each rate class during the months of January through March and November through December.
26 [3] Maximum demand for each rate class during the months of April through October.
27 [4] Excludes company use. May include rounding difference caused by the use of historical load research statistics to forecast coincident peak and demand losses by rate class.
28 [5] At Generation
29

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any work papers used in deriving the allocation factors, and a brief narrative description of the development of each allocation factor.

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/13
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Joseph A. Ender

Line No.	(1)
1	
2	
3	
4	See Attached Schedules:
5	
6	Attachment # 1 - Explanation of Cost Allocation Factors Used in 2013 Cost of Service Study
7	
8	Attachment # 2 - Allocation Factor Calculation Detail Reports, Projected Test Year Ended 12/31/13
9	
10	
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	
21	
22	
23	
24	
25	
26	
27	
28	
29	
30	
31	
32	
33	
34	
35	

Explanation of Cost Allocation Factors Used in the 2013 Cost of Service Study

NAME	DESCRIPTION	EXPLANATION
EXTERNAL FACTORS		
FPL101	Average of 12CP Demand	The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses. The contribution to 12CP demand by wholesale classes and transmission services is included in the calculation of FPL101 for Jurisdictional Separation Study purposes only.
FPL102	Average of 12CP Demand – Excluding Key West Contract	The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses, excluding the Key West contract. The Key West contract with FPL expires in the second quarter of 2013. FPL102 is used for Jurisdictional Separation Study purposes only.
FPL103	Average of 12CP Demand – Adjusted for Key West Contract	The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for both losses and the increase in cost responsibility of the Key West contract. The Key West contract with FPL expires in the second quarter of 2013. FPL103 is used for Jurisdictional Separation Study purposes only.
FPL104	Distribution Group Non-Coincident Peak Demand	The single Group Non-Coincident Peak (GNCP) demand, adjusted for losses, for loads at primary and secondary voltage levels.
FPL105	Secondary Group Non-Coincident Peak Demand	The single Group Non-Coincident Peak (GNCP) demand, adjusted for losses, for loads at secondary voltage level only.
FPL 106	Average 12CP Demand at Generator (Retail Only)	The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses, excluding wholesale rate classes.
FPL109	Secondary Customer Non-Coincident Peak Demand	The single customer Non-Coincident Peak (NCP) demand, adjusted for losses, for loads at secondary voltage level only. Retail rate classes only.
FPL201	MWH Sales	The total 12-month MWH Sales, adjusted for losses.
FPL202	MWH Sales - Excluding Key West Contract	The total 12-month MWH Sales, adjusted for losses, excluding Key West contracts. The Key West contract with FPL expires in the second quarter of 2013. FPL202 is used for Jurisdictional Separation Study purposes only.
FPL203	MWH Sales - Adjusted for Key West Contract	The total 12-month MWH Sales, adjusted for both losses and the increase in cost responsibility of the Key West contracts. The Key West contract with FPL expires in the second quarter of 2013. FPL203 is used for Jurisdictional Separation Study purposes only.

NAME	DESCRIPTION	EXPLANATION
EXTERNAL FACTORS		
FPL205	Uncollectible Expense	The total 12-month uncollectible expense.
FPL206	MWH Sales at Meter (Retail Only)	The total 12-month MWH Sales at the meter for retail rate classes.
FPL207	MWH Sales at Generation (Retail Only)	The total 12-month MWH Sales for retail rate classes, adjusted for losses.
FPL301	Transmission Customer Pull-offs	The average number of transmission voltage level customers multiplied by the average cost per transmission pull-off for each rate class. Engineering estimates are used to determine the average transmission level pull-off cost.
FPL302	Primary Customer Pull-offs	The average number of primary voltage level customers multiplied by the average primary pull-off cost for each retail rate class. Engineering estimates are used to determine the average primary level pull-off cost.
FPL303	Average Secondary Customers	The average number of secondary voltage level customers for retail rate classes only, excluding all lighting services.
FPL309	Average Distribution Customers (Retail Only)	The average number of primary and secondary voltage customers for retail classes only, excluding all lighting classes.
FPL310	Weighted Average Distribution Customers (Retail Only)	The weighted average number of primary and secondary voltage level customers for the retail rate classes, excluding street lights and traffic signals.
FPL311	Misc. Service Revenues – Late Payment Charges (Retail Only)	Late payment charges by rate class.
FPL312	Misc. Service Revenues – Initial Connection Charges (Retail Only)	Initial collection charges by rate class.
FPL313	Misc. Service Revenues – Reconnection After Nonpayment (Retail Only)	Reconnection charges by rate class.
FPL314	Misc. Service Revenues – Connection of Existing Accounts (Retail Only)	Connection charges by rate class.
FPL315	Misc. Service Revenues – Returned Check Charges (Retail Only)	Returned check charges by rate class.
FPL316	Misc. Service Revenues – Current Diversion Charges (Retail Only)	Current diversion charges by rate class.

NAME	DESCRIPTION	EXPLANATION
EXTERNAL FACTORS		
FPL320	**Weighted Average Customers – Meter and Material Cost (Retail Only)**	The average number of retail customers per rate class multiplied by the customer weight. Note: The customer weight is calculated by dividing the average meter only material cost for the rate class by the average meter only material cost for the residential rate class. The lighting classes are assumed to have a customer weight equal to residential (which is equal to one).
FPL325	**Meter Costs**	The average number of meters per rate class multiplied by the average meter unit cost per rate class, excluding all lighting services.
FPL330	**Meter Reading Expenses**	Meter reading expenses by rate class.
FPL355	**Weighted Average Customers – Meter, Material and Overhead Costs Excluding Installation (Labor)**	The average number of customers per rate class multiplied by the customer weight. The customer weight is calculated by dividing the average total of the meter, material and overhead costs, excluding installation (labor), for the rate class by the average total of the meter and material costs for the residential rate class. The lighting classes are assumed to have a customer weight equal to residential (which is equal to one). All classes including OL1 use average customers.
FPL356	**Average Customers**	The average number of customers for retail rate classes only.
FPL401	**Base Revenues**	The revenues from sale of electricity for the retail rate classes excluding revenues from clauses.
FPL402	**Load Control Incentive Offset**	Incentives and credits, which reduce the revenue dollars collected through ECCR, for customers in the: • Commercial/Industrial Load Control (CILC) rate class • GSD(T)-1, GSLD(T)-1, GSLD(T)-2 and GSLD(T)-3 rate classes participating in the Commercial/Industrial Demand Reduction Rider (CDR).
FPL505	**100% Wholesale**	0% assignment to Retail, 100% assignment to Wholesale.
FPL508	**Street Lights and Traffic Signals**	The number of lighting fixtures for the Street Lighting (SL-1) and Traffic Signal (SL-2) classes.
FPL509	**Outdoor Lighting**	100% assignment to Outdoor Lighting.

NAME	DESCRIPTION	EXPLANATION
INTERNAL FACTORS		
I310	**Production – Steam Plant in Service**	The aggregated result of internally calculated factors related to Steam Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I320	**Production – Nuclear Plant in Service**	The aggregated result of internally calculated factors related to Nuclear Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I340	**Production – Other Plant in Service**	The aggregated result of internally calculated factors related to Other Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I345T	**Production Plant in Service**	The aggregated result of internally calculated factors related to all Production Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I350	**Transmission Plant in Service**	The aggregated result of internally calculated factors related to Transmission Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I364	**Distribution Plant in Service – Account 364 – Poles, Towers and Fixtures**	The aggregated result of internally calculated factors for Plant Account 364 which has been allocated based on external allocation factors and/or other internal allocation factors.
I365	**Distribution Plant in Service – Account 365 – OH Conductors and Devices**	The aggregated result of internally calculated factors for Plant Account 365 which has been allocated based on external allocation factors and/or other internal allocation factors.
I365T	**Distribution Plant in Service – Accounts 364 and 365**	The aggregated result of internally calculated factors for Plant Accounts 364 and 365 which have been allocated based on external allocation factors and/or other internal allocation factors.
I366	**Distribution Plant in Service – Account 366 – UG Conduit**	The aggregated result of internally calculated factors for Plant Account 366 which has been allocated based on external allocation factors and/or other internal allocation factors.
I367	**Distribution Plant in Service – Account 367 – UG Conductors and Devices**	The aggregated result of internally calculated factors for Plant Account 367 which has been allocated based on external allocation factors and/or other internal allocation factors.`
I375T	**Distribution Plant in Service – Excluding Meters**	The aggregated result of internally calculated factors related to all Distribution Plant in Service accounts, excluding Meters, which have been allocated based on external allocation factors and/or other internal allocation factors.

NAME	DESCRIPTION	EXPLANATION
INTERNAL FACTORS		
I378T	**Distribution Plant in Service**	The aggregated result of internally calculated factors related to all Distribution Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I379T	**Transmission and Distribution Plant in Service**	The aggregated result of internally calculated factors related to all Transmission and Distribution Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I389	**General Plant in Service**	The aggregated result of internally calculated factors related to all General Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I399T	**Gross Plant in Service**	The aggregated result of internally calculated factors related to Intangible, Production, Transmission, Distribution and General Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I409T	**Net Plant in Service**	The aggregated result of internally calculated factors related to Gross Plant in Service and Total Accumulated Provision for Depreciation accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I439T	**Total Rate Base**	The aggregated result of internally calculated factors related Net Plant in Service, Future Use Property, Construction Work in Progress, Nuclear Fuel and Net Working Capital accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I540	**O & M – Customer Accounts Excluding Supervision**	The aggregated result of internally calculated factors related to all Customer Accounts, excluding Supervision, which have been allocated based on external allocation factors and/or other internal allocation factors.
I599T	**O & M – Total**	The aggregated result of internally calculated factors related to all O & M expense accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I900	**O & M Labor**	The aggregated result of internally calculated factors related to O & M Labor which has been allocated based on external allocation factors and/or other internal allocation factors.

NAME	DESCRIPTION	EXPLANATION
WEIGHTED/COMPOUND FACTORS (Used for Cost of Service Purposes Only)		
W310-P **W320-P** **W340-P** **W351-T**	**12CP (Demand) & 1/13 (Energy)**	12/13 of the total is allocated based on demand (FPL101) and the remaining 1/13 is allocated based on energy (FPL201).
W350-T	**12CP (Demand) & 1/13 (Energy) – Adjusted for Pull-offs**	Transmission pull-off costs are allocated to customers; 12/13 of the adjusted total is allocated based on demand (FPL101) and the remaining 1/13 is allocated based on energy (FPL201).
W364-D	**Distribution – Poles, Towers and Fixtures – Adjusted for Primary Pull-offs**	The costs for primary pull-offs in Account 364 are classified to customers and allocated based on FPL302. All other costs in Account 364 are classified to demand and allocated based on FPL104 and FPL105 for primary voltage and secondary voltage related costs, respectively.
W365-D	**Distribution – OH Conductors – Adjusted for Primary Pull-offs**	The costs for primary pull-offs in Account 365 are classified to customers and allocated based on FPL302. All other costs in Account 365 are classified to demand and allocated based on FPL104 and FPL105 for primary voltage and secondary voltage related costs, respectively.
W366-D	**Distribution – UG Conduit**	The costs in Account 366 are classified to demand for both primary lines (FPL104) and secondary lines (FPL105).
W367-D	**Distribution – UG Conductors**	The costs in Account 367 are classified to demand for both primary lines (FPL104) and secondary lines (FPL105).
W368-D	**Distribution – Transformers**	The costs in Account 368 are classified to demand for both primary capacitors (FPL104) and secondary transformers (FPL109).
W454-RENT	**Rent from Electric Property**	The revenues in Account 454, related to rent of poles, towers and station equipment, are classified to demand (FPL104); the remaining revenues are allocated based on gross plant (I399T).
W500-P	**Production – Steam – 500 – Operating Supervision and Engineering**	The labor component in Account 500 is classified to demand (FPL101); the non-labor component is classified to energy (FPL201).
W502-P	**Production – Steam – 502 – Steam Expenses**	The labor component in Account 502 is classified to demand (FPL101); the non-labor component is classified to energy (FPL201).
W505-P	**Production – Steam – 505 – Electric Expenses**	The labor component in Account 505 is classified to demand (FPL101); the non-labor component is classified to energy (FPL201).

NAME	DESCRIPTION	EXPLANATION
COMPOUND FACTORS (Used for Cost of Service Purposes Only)		
W510-P	Production – Steam – 510 – Maintenance Supervision and Engineering	The labor component in Account 510 is classified to demand (FPL101); the non-labor component is classified to energy (FPL201).
W517-P	Production – Nuclear – 517 – Operating Supervision and Engineering	The labor component in Account 517 is classified to demand (FPL101); the non-labor component is classified to energy (FPL201).
W519-P	Production – Nuclear – 519 – Coolants and Water	The labor component in Account 519 is classified to demand (FPL101); the non-labor component is classified to energy (FPL201).
W520-P	Production – Nuclear – 520 – Steam Expenses	The labor component in Account 520 is classified to demand (FPL101); the non-labor component is classified to energy (FPL201).
W523-P	Production – Nuclear – 523 – Electric Expenses	The labor component in Account 523 is classified to demand (FPL101); the non-labor component is classified to energy (FPL201).
W528-P	Production – Nuclear – 528 – Maintenance Supervision and Engineering	The labor component in Account 528 is classified to demand (FPL101); the non-labor component is classified to energy (FPL201).
W583-D	Distribution – Accounts 583 & 593 – OH Distribution Lines	The service drop costs in Account 583 are classified to customers (FPL303); the remaining costs are classified to demand for both primary lines (FPL104) and secondary lines (FPL105).
W584-D	Distribution – Accounts 584 & 594 – UG Distribution Lines	The underground service costs in Account 584 are classified to customers (FPL303); the remaining costs are classified to demand for both primary lines (FPL104) and secondary lines (FPL105).
W587-D	Distribution – 587 – Customer Installation Expense	The costs associated with outdoor lighting in Account 587 are directly assigned to the Outdoor Lighting rate class (FPL509); the remaining costs are classified to customers (FPL310).
W598-D	Distribution – 598 – Maintenance of Miscellaneous Distribution Plant	The costs associated with outdoor lighting in Account 598 are directly assigned to the Outdoor Lighting rate class (FPL509); the remaining costs are classified based on distribution plant (I378T).

Cost Allocation Methodologies Used in the 2013 Cost of Service Study

FPL maintains its accounting books and records in compliance with Title 18, Part 101, of the Code of Federal Regulations. The categorizations of rate base and net operating income (NOI) items described herein are consistent with those contained in Title 18, Part 101. The cost of service allocation factors described herein are for base rate items only and excludes clause recoverable items.

Electric Plant in Service

I. Production Plant

A. Jurisdictional Separation

The production system is comprised of Steam Production (Accounts 310-316), Nuclear Production (Accounts 320-325), and Other Production (Accounts 340-346). The wholesale contract for Key West provides for the exclusion of costs associated with nuclear generation. Accordingly, nuclear production plant is assigned allocation factor FPL102 - "Average of 12CP Demand – Excluding Key West Contract."

The remaining Steam and Other Production plant costs are allocated using allocation factor FPL103 - "Average of 12CP Demand – Adjusted for Key West Contract." Allocation factor FPL103 includes an adjustment to the wholesale contract rate class for the nuclear capacity not allocated to Key West with factor FPL102, described above. The use of allocation factors FPL102 and FPL103 is consistent with previous FERC and FPSC rate case filings.

B. FPSC Cost of Service Study

The FPSC jurisdictional production costs are allocated to retail rate classes using the FPSC approved 12CP and 1/13 methodology. This methodology allocates 12/13 of the costs to demand using allocation factor FPL101 - "Average of 12CP Demand." The remaining 1/13 of the costs are assigned to energy and allocated to rate classes using allocation factor FPL201 - "MWH Sales." This is the same methodology approved in FPL's last rate, Docket No. 080677-EI, and other FPSC rate proceedings to allocate production plant.

II. Transmission Plant – Accounts 350-359

A. Jurisdictional Separation

FPL's Transmission Plant costs, excluding generation step-up facilities (GSU), generation leads and radial lines, are allocated based on allocation factor FPL101 - "Average of 12CP Demand." GSU and generation lead costs are allocated based on

production plant (I345T). Radial line costs are specifically assigned to either retail or wholesale.

B. FPSC Cost of Service Study

FPL's Transmission Plant costs, excluding transmission voltage pull-offs, GSU's, generation leads and radial line costs, are allocated to rate classes using the FPSC approved 12CP and 1/13 methodology using allocation factors FPL101 and FPL201, described in I.B. above.

The costs associated with the pull-offs are assigned to rate classes using allocation factor FPL301 – "Transmission Customer Pull-offs." GSU and generation lead costs are allocated based on production plant (I345T). Radial line costs for retail service are directly assigned to the appropriate customer class.

III. Distribution Plant

A. Jurisdictional Separation

All Distribution Plant in Service costs, except for Meters (Account 370), are 100% retail. Meters are allocated to customers based on the estimated total installed cost for each type of meter (FPL325).

B. FPSC Cost of Service Study

Substations (Accounts 360-362) are allocated to retail rate classes using allocation factor FPL104 - "Distribution Group Non-Coincident Peak Demand."

Poles, Towers, and Fixtures (Account 364) and Overhead Conductors and Devices (Account 365) are assigned to primary and secondary voltage levels based on historical relationships. Primary voltage level costs, excluding primary pull-offs, are allocated to rate classes using allocation factor FPL104 - "Distribution Group Non-Coincident Peak Demand." Primary pull-off costs are assigned to rate classes using allocation factor FPL302 - "Primary Customers Pull-offs." Secondary voltage level costs are allocated to rate classes using allocation factor FPL105 - "Secondary Group Non-Coincident Peak Demand."

Underground Ducts (Account 366) and Underground Conductors and Devices (Account 367) are assigned to primary and secondary voltage levels based on historical relationships. Primary voltage level costs are allocated to rate classes using allocation factor FPL104 - "Distribution Group Non-Coincident Peak Demand." Secondary voltage level costs are allocated to rate classes using allocation factor FPL105 - "Secondary Group Non-Coincident Peak Demand."

The costs for Line Transformers (Account 368) are assigned to primary and secondary voltage levels based on historical relationships. Primary voltage capacitor banks and field voltage regulators are allocated to rate classes using allocation factor FPL104 - "Distribution Group Non-Coincident Peak Demand." All other line transformer costs are allocated to rate classes using allocation factor FPL109 - "Secondary Customer Non-Coincident Peak Demand."

Services (Account 369) are allocated using allocation factor FPL303 - "Average Secondary Customers."

Meters (Account 370) are allocated to retail rate classes based on the estimated total installed cost for each type of meter, FPL325 - "Meter Costs."

Outdoor Lighting (Account 371) is directly assigned to FPL's Outdoor Lighting rate class (OL-1) using allocation factor FPL509 - "Outdoor Lighting."

Street Lighting and Signal Systems (Account 373) are assigned to FPL's Street Lighting rate class (SL-1), and Traffic Signal rate class (SL-2) using allocation factor FPL508 - "Street Lights and Traffic Signals."

IV. General and Intangible Plant

A. Jurisdictional Separation

General and intangible plant costs are allocated based on O&M Labor (I900).

B. FPSC Cost of Service Study

General and intangible plant costs are allocated to retail rate classes based on O&M Labor (I900).

Accumulated Depreciation

A. Jurisdictional Separation

Accumulated depreciation is allocated to jurisdictions in the same manner as the corresponding Plant in Service costs.

B. FPSC Cost of Service Study

Accumulated depreciation is allocated to retail rate classes in the same manner as the corresponding Plant in Service costs.

Construction Work in Progress (CWIP)

A. Jurisdictional Separation

CWIP is allocated in the same manner as the corresponding Plant in Service costs

B. FPSC Cost of Service Study

CWIP is allocated to retail rate classes in the same manner as the corresponding Plant in Service costs.

Future Use Plant

A. Jurisdictional Separation

Future use property is allocated in the same manner as the corresponding Plant in Service costs.

B. FPSC Cost of Service Study

Future use property, except for Distribution, is allocated to retail rate classes in the same manner as the corresponding Plant in Service costs. Distribution future use property is allocated to retail rate classes using allocation factor FPL104 - "Distribution Group Non-Coincident Peak Demand."

Nuclear Fuel

A. Jurisdictional Separation

Nuclear Fuel is allocated to jurisdictions using allocation factor FPL202 - "MWH Sales - Excluding Key West contract."

B. FPSC Cost of Service Study

Nuclear Fuel is allocated to retail rate classes using factor FPL201 – "MWH Sales."

Working Capital

A. Jurisdictional Separation

Working Capital items are generally allocated to retail rate classes based on total Operation and Maintenance (O&M) Expenses (I599T) and O&M Labor costs (I900) for payroll specific items. The following are major exceptions:

- Energy related items such as Fuel Stock are allocated to retail rate classes using allocation factor FPL203 - "MWH Sales - Adjusted for Key West contract."
- Plant related to Working Capital items, such as Plant Materials and Operating Supplies, are allocated using Gross Plant in Service (I399T).
- Working Capital items assigned 100% to retail jurisdiction include Customer Accounts Receivable, Provision for Uncollectible Accounts, Prepayments - Franchise Taxes, Accrued FPSC Unbilled Revenues, and FPSC Clause Under/Over-recoveries.
- Working Capital items assigned 100% to wholesale jurisdiction include Accrued FERC Unbilled Revenues and FERC Fuel Under/Over-recoveries.

B. FPSC Cost of Service Study

Working Capital items are generally allocated to retail rate classes based on total O&M expenses (I599T) and O&M Labor costs (I900) for payroll specific items. The following are major exceptions:

- Energy related items such as Fuel Stock are allocated to retail rate classes using allocation factor FPL201 - "MWH Sales."
- Plant-related Working Capital items such as Plant Materials and Operating Supplies are allocated using Gross Plant in Service (I399T).
- Production plant-related items are allocated using Production - Steam Plant in Service (I310).

Operating Revenues

I. Sales of Electricity

A. Jurisdictional Separation

All revenues are forecasted at the rate class level of detail for wholesale and retail jurisdictions.

B. FPSC Cost of Service Study

Retail base revenues and the CILC Incentive Offset are forecasted at the retail rate class level. FPL206 is used to allocate unbilled revenues.

II. Other Operating Revenues

A. Jurisdictional Separation

Revenues assigned 100% to retail jurisdiction include Late Payment Charges, Other Electric Revenues – Miscellaneous, and Miscellaneous Service Revenues such as initial connection, reconnection after non-payment, connect/disconnect, returned checks, and current diversion.

Rent from Electric Property is allocated based on Gross Distribution Plant (I378T). Other Electric Revenues – Transmission is assigned allocation factor FPL101 - "Average of 12CP Demand." Other Electric Revenues – FERC is assigned allocation factor FPL505 – "100% Wholesale."

B. FPSC Cost of Service Study

Late Payment Charges, and Miscellaneous Service Revenues, including initial connection, reconnection after non-payment, connect/disconnect, returned customer checks, and current diversion revenues are forecasted at the retail rate class level.

Telephone and cable TV rental income is allocated based on "Account 364 - Poles, Towers & Fixtures." Other rental income is allocated based on Gross Plant (I399T). Other Electric Revenues – Transmission is allocated to retail rate classes using the FPSC approved 12 CP and 1/13 methodology. Other Electric Revenues - Miscellaneous are allocated to retail rate classes based on allocation factor FPL401 – "Base Revenues."

Operating and Maintenance (O&M)

I. Power Production

A. Jurisdictional Separation

The following power production accounts are assigned by allocation factor FPL103 - "Average of 12CP Demand – Adjusted for Key West contract."

- Steam Power Generation – Accounts 500, 502, 505 through 507 and 511
- Other Power Generation – Accounts 546, 548 through 550 and 552
- Other Power Supply – Accounts 555 through 557

The following power production accounts are assigned by allocation factor FPL203 - "MWH Sales - Adjusted for Key West contract."

- Steam Power Generation – Accounts 501, 510, and 512 through 514
- Other Power Generation – Account 547, 551, 553 and 554

Nuclear power generation Accounts 517, 519, 520, 523, 524, 525, and 529 are assigned allocation factor FPL102 - "Average of 12CP Demand – Excluding Key West contract."

Nuclear power generation accounts 518, 528, 530, 531, and 532 are assigned allocation factor FPL202 - "MWH Sales - Excluding Key West contracts."

B. FPSC Cost of Service Study

The following power production accounts are allocated to retail rate classes based on allocation factor FPL101 - "Average of 12CP Demand:"

- Steam Power Generation – Accounts 506, 507 and 511
- Nuclear Power Generation – Accounts 524, 525 and 529
- Other Power Generation – Accounts 546, 548 through 550 and 552
- Other Power Supply Expenses – Accounts 555 (costs not recovered through the capacity cost recovery clause), 556 and 557

The following power production accounts are allocated to retail rate classes based on allocation factor FPL201 - "MWH Sales:"

- Steam Power Generation – Accounts 501and 512 through 514
- Nuclear Power Generation – Accounts 518 and 530 through 532
- Other Power Generation – Account 547, 551, 553 and 554

Labor expenses included in the following power production accounts are allocated to retail rate classes using allocation factor FPL101 - "Average of 12CP Demand." The remaining non-labor expenses included in these accounts are allocated using allocation factor FPL201 - "MWH Sales:"

- Steam Power Generation – Accounts 502 and 505
- Nuclear Power Generation – Accounts 519 and 520

Account 500 is allocated to retail rate classes based on the classification of accounts 501-507 (W500-P). Account 510 – Maintenance Supervision and Engineering is allocated based on the classification of accounts 511-514 (W510-P). Account 517 – Operation Supervision and Engineering is allocated based on the classification of Accounts 518-525 (W517-P). Account 528 – Maintenance Supervision and Engineering is allocated based on the classification of Accounts 529-532 (W528-P).

II. Transmission

A. Jurisdictional Separation

Accounts 560 to 573 are assigned allocation factor FPL101 – "Average of 12CP Demand."

B. FPSC Cost of Service Study

Accounts 560 to 573 are allocated to rate classes consistent with the allocation of Transmission Plant in Service, Accounts 350 – 359.

III. Distribution

A. Jurisdictional Separation

Distribution O&M expenses are allocated to jurisdictions in a manner consistent with Distribution Plant in Service.

B. FPSC Cost of Service Study

Accounts 581, 582, 591, and 592 are allocated to retail rate classes using allocation factor FPL104 - "Distribution Group Non-Coincident Peak Demand." Accounts 580, 588, 589 and 590 are allocated based on total distribution plant in service (I378T). Accounts 586 and 597 are allocated using allocation factor FPL325 – "Meter Costs."

Accounts 585 and 596 are allocated to retail rate classes using allocation factor FPL508 – "Street Lights and Traffic Signals." Account 587 is allocated between outdoor lights and other Distribution expenses using historical relationships. Expenses associated with Outdoor lights are directly assigned to the Outdoor Lighting rate class (OL-1). The remaining expenses in Account 587 are assigned allocation factor FPL310 - "Weighted Average Distribution Customers."

Account 595 is assigned the same allocation factors as those used for Account 368 – Line Transformers (W368-D). The expenses associated with Outdoor Lighting within account 598 are directly assigned to rate class (OL-1). The remaining expenses in account 598 are allocated based on total distribution plant in service (I378T).

Account 583 is based on the classification of Accounts 364, 365, and 369-OH (W583-D). Account 584 is based on Accounts 366, 367, and 369-UG (W584-D). Account 593 is based on Accounts 364, 365, and 369-OH (W583-D). Account 594 is based on Accounts 366, 367, and 369-UG (W584-D).

IV. Customer Accounts and Information

A. Jurisdictional Separation

Accounts 903 and 907 through 912 are assigned allocation factor FPL356 – "Average Customers." Account 902 – Meter Reading Expenses is allocated based on the estimated total installed cost for each type of meter (FPL325). Account 904 – Uncollectible Accounts is assigned allocation factor FPL401 - "Base Revenues." Account 901 – Supervision is allocated based on the allocation of Accounts 902 through 904 (I540).

B. FPSC Cost of Service Study

Accounts 903 and 907 through 912 and 916 are allocated to retail rate classes based on allocation factor FPL356 – "Average Customers." Account 902 – Meter Reading Expenses is allocated using allocation factor FPL330 - "Meter Reading Expenses". Account 904 – Uncollectible Accounts is allocated based on allocation factor FPL205 - "Uncollectibles." Account 901 - Supervision is allocated based on the allocation of Accounts 902 through 904 (I540).

V. Administrative and General Expenses

A. Jurisdictional Separation

Accounts 920 through 923, 925, 926, 930, 931, and 935 are allocated to jurisdictions based on O&M Labor (I900). Account 924 - Property Insurance is based on Gross Plant in Service (I399T). Account 928 – Regulatory Commission Expenses related to FPSC dockets are assigned 100% to retail while expenses related to FERC dockets are assigned to wholesale (FPL505).

B. FPSC Cost of Service Study

Accounts 920 through 923, 925, 926, 928, 930, and 931 are allocated to retail rate classes based on O&M Labor (I900). Account 924 – Property Insurance is allocated based on Gross Plant in Service (I399T). Account 935 – Maintenance of General Plant is allocated based on General Plant in Service (I389).

VI. Depreciation Expenses

A. Jurisdictional Separation

Depreciation expense is allocated to jurisdictions in the same manner as Accumulated Depreciation.

B. FPSC Cost of Service Study

Depreciation expense is allocated to retail rate classes in the same manner as Accumulated Depreciation.

VII. Taxes Other Than Income Taxes

A. Jurisdictional Separation

Property taxes are allocated based on Net Plant in Service (I409T). Non-revenue taxes are allocated based on O&M Labor (I900). Revenue taxes are assigned allocation factor FPL401 – "Base Revenues."

B. FPSC Cost of Service Study

Property taxes are allocated to retail rate classes based on Net Plant in Service (I409T). Non-revenue taxes are allocated based on O&M Labor (I900). Revenue taxes are assigned allocation factor FPL401 – "Base Revenues."

VIII. Income Taxes

A. Jurisdictional Separation

Income Taxes are calculated by applying the effective income tax rate to jurisdictional pre-tax book income.

B. FPSC Cost of Service Study

Income Taxes are calculated by applying the effective income tax rate to pre-tax book income for each retail rate class.

2013 COST OF SERVICE STUDY ALLOCATION FACTORS
FPL101 - Average of 12CP Demand

Explanation: The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses. The contribution to 12CP demand by wholesale classes and transmission services is included in the calculation of FPL101 for Jurisdictional Separation Study purposes only.

	12CP @ Meter			Voltage Level %			Loss Expansion Factor			12CP @ Generation				% of Total	
	@ Meter (1)	Adjustment (2)	Adjusted (3) = (1)+(2)	Transm (4)	Primary (5)	Secondary (6)	Transm (7)	Primary (8)	Secondary (9)	Transm (3) x (4) x (7)	Primary (3) x (5) x (8)	Secondary (3) x (6) x (9)	Total	Retail	System
CILC-1D	344,443	0	344,443	0.000000	0.376890	0.623110	1.029	1.043	1.081	0	135,345	231,937	367,282	1.9562%	1.7502%
CILC-1G	21,894	0	21,894	0.000000	0.006320	0.993680	1.029	1.043	1.081	0	144	23,510	23,655	0.1260%	0.1127%
CILC-1T	156,671	0	156,671	1.000000	0.000000	0.000000	1.029	1.043	1.081	161,189	0	0	161,189	0.8585%	0.7681%
GSCU-1	4,281	0	4,281	0.000000	0.000000	1.000000	1.029	1.043	1.081	0	0	4,626	4,626	0.0246%	0.0220%
GSD(T)-1	3,770,047	0	3,770,047	0.000000	0.002970	0.997030	1.029	1.043	1.081	0	11,674	4,062,039	4,073,713	21.6971%	19.4129%
GSLD(T)-1	1,683,261	0	1,683,261	0.000000	0.036880	0.963120	1.029	1.043	1.081	0	64,722	1,751,947	1,816,669	9.6758%	8.6572%
GSLD(T)-2	314,754	0	314,754	0.000000	0.322520	0.677480	1.029	1.043	1.081	0	105,837	230,440	336,277	1.7910%	1.6025%
GSLD(T)-3	25,303	0	25,303	1.000000	0.000000	0.000000	1.029	1.043	1.081	26,033	0	0	26,033	0.1387%	0.1241%
GS(T)-1	989,869	0	989,869	0.000000	0.000000	1.000000	1.029	1.043	1.081	0	0	1,069,711	1,069,711	5.6974%	5.0976%
MET	15,853	0	15,853	0.000000	1.000000	0.000000	1.029	1.043	1.081	0	16,528	0	16,528	0.0880%	0.0788%
OL-1	1,831	0	1,831	0.000000	0.000000	1.000000	1.029	1.043	1.081	0	0	1,978	1,978	0.0105%	0.0094%
OS-2	1,625	0	1,625	0.000000	1.000000	0.000000	1.029	1.043	1.081	0	1,694	0	1,694	0.0090%	0.0081%
RS(T)-1	10,038,091	0	10,038,091	0.000000	0.000000	1.000000	1.029	1.043	1.081	0	0	10,847,763	10,847,763	57.7764%	51.6940%
SL-1	9,389	0	9,389	0.000000	0.000000	1.000000	1.029	1.043	1.081	0	0	10,146	10,146	0.0540%	0.0484%
SL-2	3,711	0	3,711	0.000000	0.000000	1.000000	1.029	1.043	1.081	0	0	4,011	4,011	0.0214%	0.0191%
SST-DST	716	0	716	0.000000	1.000000	0.000000	1.029	1.043	1.081	0	746	0	746	0.0040%	0.0036%
SST-TST	13,010	0	13,010	1.000000	0.000000	0.000000	1.029	1.043	1.081	13,385	0	0	13,385	0.0713%	0.0638%
Total Retail	17,394,749	0	17,394,749							200,607	336,690	18,238,110	18,775,408	100.0000%	89.4724%
FKEC	116,324	0	116,324	1.000000	0.000000	0.000000	1.029	1.043	1.081	119,679	0	0	119,679		0.5703%
KWEST	18,240	0	18,240	1.000000	0.000000	0.000000	1.029	1.043	1.081	18,766	0	0	18,766		0.0894%
LCEC	206,682	0	206,682	1.000000	0.000000	0.000000	1.029	1.043	1.081	212,643	0	0	212,643		1.0133%
MDCSWM	1,065	0	1,065	1.000000	0.000000	0.000000	1.029	1.043	1.081	1,096	0	0	1,096		0.0052%
WAUCHULA	11,567	0	11,567	1.000000	0.000000	0.000000	1.029	1.043	1.081	11,901	0	0	11,901		0.0567%
TRANS-SERV										1,845,083			1,845,083		8.7926%
Total Wholesale	353,879	0	353,879							2,209,168	0	0	2,209,168		10.5276%
Total	17,748,628	0	17,748,628							2,409,775	336,690	18,238,110	20,984,576		100.0000%

Jurisdictional Separation Factor 0.894724

Totals may not add due to rounding.

2013 COST OF SERVICE STUDY ALLOCATION FACTORS
FPL102 - Average of 12CP Demand – Excluding Key West Contract

Explanation: The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses, excluding the Key West contract. The Key West contract with FPL expires in the second quarter of 2013. FPL102 is used for Jurisdictional Separation Study purposes only.

	12CP @ Meter			Voltage Level %			Loss Expansion Factor			12CP @ Generation				% of Total	
	@ Meter (1)	Adjustment (2)	Adjusted (3) = (1)+(2)	Transm (4)	Primary (5)	Secondary (6)	Transm (7)	Primary (8)	Secondary (9)	Transm (3) x (4) x (7)	Primary (3) x (5) x (8)	Secondary (3) x (6) x (9)	Total	Retail	System
CILC-1D	344,443	0	344,443	0.000000	0.376890	0.623110	1.029	1.043	1.081	0	135,345	231,937	367,282	1.9562%	1.9209%
CILC-1G	21,894	0	21,894	0.000000	0.006320	0.993680	1.029	1.043	1.081	0	144	23,510	23,655	0.1260%	0.1237%
CILC-1T	156,671	0	156,671	1.000000	0.000000	0.000000	1.029	1.043	1.081	161,189	0	0	161,189	0.8585%	0.8430%
GSCU-1	4,281	0	4,281	0.000000	0.000000	1.000000	1.029	1.043	1.081	0	0	4,626	4,626	0.0246%	0.0242%
GSD(T)-1	3,770,047	0	3,770,047	0.000000	0.002970	0.997030	1.029	1.043	1.081	0	11,674	4,062,039	4,073,713	21.6971%	21.3052%
GSLD(T)-1	1,683,261	0	1,683,261	0.000000	0.036880	0.963120	1.029	1.043	1.081	0	64,722	1,751,947	1,816,669	9.6758%	9.5010%
GSLD(T)-2	314,754	0	314,754	0.000000	0.322520	0.677480	1.029	1.043	1.081	0	105,837	230,440	336,277	1.7910%	1.7587%
GSLD(T)-3	25,303	0	25,303	1.000000	0.000000	0.000000	1.029	1.043	1.081	26,033	0	0	26,033	0.1387%	0.1361%
GS(T)-1	989,869	0	989,869	0.000000	0.000000	1.000000	1.029	1.043	1.081	0	0	1,069,711	1,069,711	5.6974%	5.5945%
MET	15,853	0	15,853	0.000000	1.000000	0.000000	1.029	1.043	1.081	0	16,528	0	16,528	0.0880%	0.0864%
OL-1	1,831	0	1,831	0.000000	0.000000	1.000000	1.029	1.043	1.081	0	0	1,978	1,978	0.0105%	0.0103%
OS-2	1,625	0	1,625	0.000000	1.000000	0.000000	1.029	1.043	1.081	0	1,694	0	1,694	0.0090%	0.0089%
RS(T)-1	10,038,091	0	10,038,091	0.000000	0.000000	1.000000	1.029	1.043	1.081	0	0	10,847,763	10,847,763	57.7764%	56.7330%
SL-1	9,389	0	9,389	0.000000	0.000000	1.000000	1.029	1.043	1.081	0	0	10,146	10,146	0.0540%	0.0531%
SL-2	3,711	0	3,711	0.000000	0.000000	1.000000	1.029	1.043	1.081	0	0	4,011	4,011	0.0214%	0.0210%
SST-DST	716	0	716	0.000000	1.000000	0.000000	1.029	1.043	1.081	0	746	0	746	0.0040%	0.0039%
SST-TST	13,010	0	13,010	1.000000	0.000000	0.000000	1.029	1.043	1.081	13,385	0	0	13,385	0.0713%	0.0700%
Total Retail	17,394,749	0	17,394,749							200,607	336,690	18,238,110	18,775,408	100.0000%	98.1940%
FKEC	116,324	0	116,324	1.000000	0.000000	0.000000	1.029	1.043	1.081	119,679	0	0	119,679		0.6259%
KWEST	18,240	-18,240	0	1.000000	0.000000	0.000000	1.029	1.043	1.081	0	0	0	0		0.0000%
LCEC	206,682	0	206,682	1.000000	0.000000	0.000000	1.029	1.043	1.081	212,643	0	0	212,643		1.1121%
MDCSWM	1,065	0	1,065	1.000000	0.000000	0.000000	1.029	1.043	1.081	1,096	0	0	1,096		0.0057%
WAUCHULA	11,567	0	11,567	1.000000	0.000000	0.000000	1.029	1.043	1.081	11,901	0	0	11,901		0.0622%
Total Wholesale	353,879	-18,240	335,638							345,318	0	0	345,318		1.8060%
Total	17,748,628	-18,240	17,730,387							545,926	336,690	18,238,110	19,120,726		100.0000%

Jurisdictional Separation Factor 0.981940

Totals may not add due to rounding.

2013 COST OF SERVICE STUDY ALLOCATION FACTORS
FPL103 - Average of 12CP Demand – Adjusted for Key West Contract

Explanation: The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for both losses and the increase in cost responsibility of the Key West contract. The Key West contract with FPL expires in the second quarter of 2013. FPL103 is used for Jurisdictional Separation Study purposes only.

	12CP @ Meter			Voltage Level %			Loss Expansion Factor			12CP @ Generation					% of Total	
	@ Meter (1)	Adjustment (2)	Adjusted (3) = (1)+(2)	Transm (4)	Primary (5)	Secondary (6)	Transm (7)	Primary (8)	Secondary (9)	Transm (3) x (4) x (7)	Primary (3) x (5) x (8)	Secondary (3) x (6) x (9)	Total	Adjusted	Retail	System
CILC-1D	344,443	0	344,443	0.000000	0.376890	0.623110	1.029	1.043	1.081	0	135,345	231,937	367,282	367,282	1.9562%	1.9209%
CILC-1G	21,894	0	21,894	0.000000	0.006320	0.993680	1.029	1.043	1.081	0	144	23,510	23,655	23,655	0.1260%	0.1237%
CILC-1T	156,671	0	156,671	1.000000	0.000000	0.000000	1.029	1.043	1.081	161,189	0	0	161,189	161,189	0.8585%	0.8430%
GSCU-1	4,281	0	4,281	0.000000	0.000000	1.000000	1.029	1.043	1.081	0	0	4,626	4,626	4,626	0.0246%	0.0242%
GSD(T)-1	3,770,047	0	3,770,047	0.000000	0.002970	0.997030	1.029	1.043	1.081	0	11,674	4,062,039	4,073,713	4,073,713	21.6971%	21.3052%
GSLD(T)-1	1,683,261	0	1,683,261	0.000000	0.036880	0.963120	1.029	1.043	1.081	0	64,722	1,751,947	1,816,669	1,816,669	9.6758%	9.5010%
GSLD(T)-2	314,754	0	314,754	0.000000	0.322520	0.677480	1.029	1.043	1.081	0	105,837	230,440	336,277	336,277	1.7910%	1.7587%
GSLD(T)-3	25,303	0	25,303	1.000000	0.000000	0.000000	1.029	1.043	1.081	26,033	0	0	26,033	26,033	0.1387%	0.1361%
GS(T)-1	989,869	0	989,869	0.000000	0.000000	1.000000	1.029	1.043	1.081	0	0	1,069,711	1,069,711	1,069,711	5.6974%	5.5945%
MET	15,853	0	15,853	0.000000	1.000000	0.000000	1.029	1.043	1.081	0	16,528	0	16,528	16,528	0.0880%	0.0864%
OL-1	1,831	0	1,831	0.000000	0.000000	1.000000	1.029	1.043	1.081	0	0	1,978	1,978	1,978	0.0105%	0.0103%
OS-2	1,625	0	1,625	0.000000	1.000000	0.000000	1.029	1.043	1.081	0	1,694	0	1,694	1,694	0.0090%	0.0089%
RS(T)-1	10,038,091	0	10,038,091	0.000000	0.000000	1.000000	1.029	1.043	1.081	0	0	10,847,763	10,847,763	10,847,763	57.7764%	56.7330%
SL-1	9,389	0	9,389	0.000000	0.000000	1.000000	1.029	1.043	1.081	0	0	10,146	10,146	10,146	0.0540%	0.0531%
SL-2	3,711	0	3,711	0.000000	0.000000	1.000000	1.029	1.043	1.081	0	0	4,011	4,011	4,011	0.0214%	0.0210%
SST-DST	716	0	716	0.000000	1.000000	0.000000	1.029	1.043	1.081	0	746	0	746	746	0.0040%	0.0039%
SST-TST	13,010	0	13,010	1.000000	0.000000	0.000000	1.029	1.043	1.081	13,385	0	0	13,385	13,385	0.0713%	0.0700%
Total Retail	17,394,749	0	17,394,749							200,607	336,690	18,238,110	18,775,408	18,775,408	100.0000%	98.1940%
FKEC	116,324	0	116,324	1.000000	0.000000	0.000000	1.029	1.043	1.081	119,679	0	0	119,679	119,679		0.6259%
KWEST	18,240	0	18,240	1.000000	0.000000	0.000000	1.029	1.043	1.081	18,766	0	0	18,766	0		0.0000%
LCEC	206,682	0	206,682	1.000000	0.000000	0.000000	1.029	1.043	1.081	212,643	0	0	212,643	212,643		1.1121%
MDCSWM	1,065	0	1,065	1.000000	0.000000	0.000000	1.029	1.043	1.081	1,096	0	0	1,096	1,096		0.0057%
WAUCHULA	11,567	0	11,567	1.000000	0.000000	0.000000	1.029	1.043	1.081	11,901	0	0	11,901	11,901		0.0622%
Total Wholesale	353,879	0	353,879							364,085	0	0	364,085	345,318		1.8060%
Total	17,748,628	0	17,748,628							564,692	336,690	18,238,110	19,139,492	19,120,726		100.0000%
Jurisdictional Separation Factor														**0.981940**		

Key West Contract Adjusted 12CP @ Generation -		Line No.	Formula	KWEST Amount
Contract Rate Class Summer CP	FPL103-(4) Contract Rate class CP Summer (MW)	1		0
Non-Nuclear System Capacity Net of Reserve Margin	FPL103-CAP_MW	2		
Summer System Capacity	FPL103-NUCL_SUM	3		26,061,000
Less: Summer Nuclear Capacity		4		2,939,000
Non-Nuclear Summer Capacity	FPL103-(2) Total system capacity including reserve margin	5	L3 - L4	23,122,000
Divide By: System Capacity Including Reserve Margin		6		25.4%
Non-Nuclear System Capacity Net of Reserve Margin		7	L5 / L6	18,438,596
Contract Rate Class Contribution to Non-Nuclear System Capacity Net of Reserve Margin		8	L1 / L7	0.000%
Contract Adjusted 12CP @ Generation		9		
Total System 12 CP Excluding Contract		10		19,120,726
Contribution (Excluding Contract) to Non-Nuclear System Capacity Net of Reserve Margin		11	100% - L8	100.0%
Total System 12 CP Including Contract		12	L10 / L11	19,120,726
Contract Adjusted 12CP @ Generation		13	L12 * L8	0

Totals may not add due to rounding.

2013 COST OF SERVICE STUDY ALLOCATION FACTORS
FPL104 - Distribution Group Non-Coincident Peak (GNCP) Demand

Explanation: The single Group Non-Coincident Peak (GNCP) demand, adjusted for losses, for loads at primary and secondary voltage levels.

	GNCP @ Meter			Voltage Level %		Loss Expansion Factor		GNCP @ Generation			% of Total	
	@ Meter (1)	Adjustment (2)	Adjusted (3) = (1)+(2)	Primary (4)	Secondary (5)	Primary (6)	Secondary (7)	Primary (3) x (4) x (6)	Secondary (3) x (5) x (7)	Total	Retail	System
CILC-1D	422,622	0	422,622	0.376890	0.623110	1.043	1.081	166,064	284,581	450,646	1.9509%	1.9509%
CILC-1G	27,944	0	27,944	0.006320	0.993680	1.043	1.081	184	30,007	30,191	0.1307%	0.1307%
CILC-1T	196,302	-196,302	0	0.000000	0.000000	1.043	1.081	0	0	0	0.0000%	0.0000%
GSCU-1	4,771	0	4,771	0.000000	1.000000	1.043	1.081	0	5,156	5,156	0.0223%	0.0223%
GSD(T)-1	4,548,984	0	4,548,984	0.002970	0.997030	1.043	1.081	14,086	4,901,305	4,915,391	21.2789%	21.2789%
GSLD(T)-1	2,057,808	0	2,057,808	0.036880	0.963120	1.043	1.081	79,123	2,141,778	2,220,901	9.6143%	9.6143%
GSLD(T)-2	371,089	0	371,089	0.322520	0.677480	1.043	1.081	124,780	271,684	396,464	1.7163%	1.7163%
GSLD(T)-3	35,137	-35,137	0	0.000000	0.000000	1.043	1.081	0	0	0	0.0000%	0.0000%
GS(T)-1	1,250,262	0	1,250,262	0.000000	1.000000	1.043	1.081	0	1,351,108	1,351,108	5.8490%	5.8490%
MET	19,705	0	19,705	1.000000	0.000000	1.043	1.081	20,544	0	20,544	0.0889%	0.0889%
OL-1	26,749	0	26,749	0.000000	1.000000	1.043	1.081	0	28,907	28,907	0.1251%	0.1251%
OS-2	11,693	0	11,693	0.302220	0.697780	1.043	1.081	3,684	8,817	12,502	0.0541%	0.0541%
RS(T)-1	12,495,859	0	12,495,859	0.000000	1.000000	1.043	1.081	0	13,503,775	13,503,775	58.4583%	58.4583%
SL-1	142,793	0	142,793	0.000000	1.000000	1.043	1.081	0	154,310	154,310	0.6680%	0.6680%
SL-2	4,008	0	4,008	0.000000	1.000000	1.043	1.081	0	4,332	4,332	0.0188%	0.0188%
SST-DST	5,406	0	5,406	1.000000	0.000000	1.043	1.081	5,636	0	5,636	0.0244%	0.0244%
SST-TST	50,678	-50,678	0	0.000000	0.000000	1.043	1.081	0	0	0	0.0000%	0.0000%
Total Retail	21,671,810	-282,117	21,389,693					414,101	22,685,759	23,099,861	100.0000%	100.0000%
FKEC	141,485	-141,485	0	0.000000	0.000000	1.043	1.081	0	0	0		0.0000%
KWEST	45,001	-45,001	0	0.000000	0.000000	1.043	1.081	0	0	0		0.0000%
LCEC	244,405	-244,405	0	0.000000	0.000000	1.043	1.081	0	0	0		0.0000%
MDCSWM	1,315	-1,315	0	0.000000	0.000000	1.043	1.081	0	0	0		0.0000%
WAUCHULA	13,639	-13,639	0	0.000000	0.000000	1.043	1.081	0	0	0		0.0000%
Total Wholesale	445,845	-445,845	0					0	0	0		0.0000%
Total	22,117,656	-727,963	21,389,693					414,101	22,685,759	23,099,861		100.0000%

Jurisdictional Separation Factor 1.000000

Totals may not add due to rounding.

2013 COST OF SERVICE STUDY ALLOCATION FACTORS
FPL105 - Secondary Group Non-Coincident Peak (GNCP) Demand

Explanation: The single Group Non-Coincident Peak (GNCP) demand, adjusted for losses, for loads at secondary voltage level only.

	GNCP @ Meter			Voltage Level %	Loss Expansion Factor	GNCP @ Generation	% of Total	
	@ Meter (1)	Adjustment (2)	Adjusted (3) = (1)+(2)	Secondary (5)	Secondary (7)	Secondary (3) x (5) x (7)	Retail	System
CILC-1D	422,622	0	422,622	0.623110	1.081	284,581	1.2544%	1.2544%
CILC-1G	27,944	0	27,944	0.993680	1.081	30,007	0.1323%	0.1323%
CILC-1T	196,302	-196,302	0	0.000000	1.081	0	0.0000%	0.0000%
GSCU-1	4,771	0	4,771	1.000000	1.081	5,156	0.0227%	0.0227%
GSD(T)-1	4,548,984	0	4,548,984	0.997030	1.081	4,901,305	21.6052%	21.6052%
GSLD(T)-1	2,057,808	0	2,057,808	0.963120	1.081	2,141,778	9.4411%	9.4411%
GSLD(T)-2	371,089	0	371,089	0.677480	1.081	271,684	1.1976%	1.1976%
GSLD(T)-3	35,137	-35,137	0	0.000000	1.081	0	0.0000%	0.0000%
GS(T)-1	1,250,262	0	1,250,262	1.000000	1.081	1,351,108	5.9558%	5.9558%
MET	19,705	-19,705	0	0.000000	1.081	0	0.0000%	0.0000%
OL-1	26,749	0	26,749	1.000000	1.081	28,907	0.1274%	0.1274%
OS-2	11,693	0	11,693	0.697780	1.081	8,817	0.0389%	0.0389%
RS(T)-1	12,495,859	0	12,495,859	1.000000	1.081	13,503,775	59.5253%	59.5253%
SL-1	142,793	0	142,793	1.000000	1.081	154,310	0.6802%	0.6802%
SL-2	4,008	0	4,008	1.000000	1.081	4,332	0.0191%	0.0191%
SST-DST	5,406	-5,406	0	0.000000	1.081	0	0.0000%	0.0000%
SST-TST	50,678	-50,678	0	0.000000	1.081	0	0.0000%	0.0000%
Total Retail	21,671,810	-307,227	21,364,583			22,685,759	100.0000%	100.0000%
FKEC	141,485	-141,485	0	0.000000	1.081	0		0.0000%
KWEST	45,001	-45,001	0	0.000000	1.081	0		0.0000%
LCEC	244,405	-244,405	0	0.000000	1.081	0		0.0000%
MDCSWM	1,315	-1,315	0	0.000000	1.081	0		0.0000%
WAUCHULA	13,639	-13,639	0	0.000000	1.081	0		0.0000%
Total Wholesale	445,845	-445,845	0			0		0.0000%
Total	22,117,656	-753,073	21,364,583			22,685,759		100.0000%
Jurisdictional Separation Factor						**1.000000**		

Totals may not add due to rounding.

2013 COST OF SERVICE STUDY ALLOCATION FACTORS
FPL106 - Average 12CP Demand at Generator (Retail Only)

Explanation: The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses, excluding wholesale rate classes.

	12CP @ Meter			Voltage Level %			Loss Expansion Factor			12CP @ Generation				% of Total	
	@ Meter (1)	Adjustment (2)	Adjusted (3) = (1)+(2)	Transm (4)	Primary (5)	Secondary (6)	Transm (7)	Primary (8)	Secondary (9)	Transm (3) x (4) x (7)	Primary (3) x (5) x (8)	Secondary (3) x (6) x (9)	Total	Retail	System
CILC-1D	344,443	0	344,443	0.000000	0.376890	0.623110	1.029	1.043	1.081	0	135,345	231,937	367,282	1.9562%	1.9562%
CILC-1G	21,894	0	21,894	0.000000	0.006320	0.993680	1.029	1.043	1.081	0	144	23,510	23,655	0.1260%	0.1260%
CILC-1T	156,671	0	156,671	1.000000	0.000000	0.000000	1.029	1.043	1.081	161,189	0	0	161,189	0.8585%	0.8585%
GSCU-1	4,281	0	4,281	0.000000	0.000000	1.000000	1.029	1.043	1.081	0	0	4,626	4,626	0.0246%	0.0246%
GSD(T)-1	3,770,047	0	3,770,047	0.000000	0.002970	0.997030	1.029	1.043	1.081	0	11,674	4,062,039	4,073,713	21.6971%	21.6971%
GSLD(T)-1	1,683,261	0	1,683,261	0.000000	0.036880	0.963120	1.029	1.043	1.081	0	64,722	1,751,947	1,816,669	9.6758%	9.6758%
GSLD(T)-2	314,754	0	314,754	0.000000	0.322520	0.677480	1.029	1.043	1.081	0	105,837	230,440	336,277	1.7910%	1.7910%
GSLD(T)-3	25,303	0	25,303	1.000000	0.000000	0.000000	1.029	1.043	1.081	26,033	0	0	26,033	0.1387%	0.1387%
GS(T)-1	989,869	0	989,869	0.000000	0.000000	1.000000	1.029	1.043	1.081	0	0	1,069,711	1,069,711	5.6974%	5.6974%
MET	15,853	0	15,853	0.000000	1.000000	0.000000	1.029	1.043	1.081	0	16,528	0	16,528	0.0880%	0.0880%
OL-1	1,831	0	1,831	0.000000	0.000000	1.000000	1.029	1.043	1.081	0	0	1,978	1,978	0.0105%	0.0105%
OS-2	1,625	0	1,625	0.000000	1.000000	0.000000	1.029	1.043	1.081	0	1,694	0	1,694	0.0090%	0.0090%
RS(T)-1	10,038,091	0	10,038,091	0.000000	0.000000	1.000000	1.029	1.043	1.081	0	0	10,847,763	10,847,763	57.7764%	57.7764%
SL-1	9,389	0	9,389	0.000000	0.000000	1.000000	1.029	1.043	1.081	0	0	10,146	10,146	0.0540%	0.0540%
SL-2	3,711	0	3,711	0.000000	0.000000	1.000000	1.029	1.043	1.081	0	0	4,011	4,011	0.0214%	0.0214%
SST-DST	716	0	716	0.000000	1.000000	0.000000	1.029	1.043	1.081	0	746	0	746	0.0040%	0.0040%
SST-TST	13,010	0	13,010	1.000000	0.000000	0.000000	1.029	1.043	1.081	13,385	0	0	13,385	0.0713%	0.0713%
Total Retail	17,394,749	0	17,394,749							200,607	336,690	18,238,110	18,775,408	100.0000%	100.0000%
FKEC	116,324	-116,324	0	1.000000	0.000000	0.000000	1.029	1.043	1.081	0	0	0	0		0.0000%
KWEST	18,240	-18,240	0	1.000000	0.000000	0.000000	1.029	1.043	1.081	0	0	0			0.0000%
LCEC	206,682	-206,682	0	1.000000	0.000000	0.000000	1.029	1.043	1.081	0	0	0	0		0.0000%
MDCSWM	1,065	-1,065	0	1.000000	0.000000	0.000000	1.029	1.043	1.081	0	0	0	0		0.0000%
WAUCHULA	11,567	-11,567	0	1.000000	0.000000	0.000000	1.029	1.043	1.081	0	0	0	0		
Total Wholesale	342,312	-342,312	0							0	0	0	0		0.0000%
Total	17,737,060	-342,312	17,394,749							200,607	336,690	18,238,110	18,775,408		100.0000%

Jurisdictional Separation Factor 1.000000

Totals may not add due to rounding.

2013 COST OF SERVICE STUDY ALLOCATION FACTORS
FPL109 - Secondary Customer Non-Coincident Peak (NCP) Demand

Explanation: The single customer Non-Coincident Peak (NCP) demand, adjusted for losses, for loads at secondary voltage level only. Retail rate classes only.

	NCP @ Meter			Voltage Level %	Loss Expansion Factor	NCP @ Generation	% of Total	
	@ Meter (1)	Adjustment (2)	Adjusted (3) = (1)+(2)	Secondary (5)	Secondary (7)	Secondary (3) x (5) x (7)	Retail	System
CILC-1D	515,509	0	515,509	0.623110	1.081	347,128	0.7207%	0.7207%
CILC-1G	33,946	0	33,946	0.993680	1.081	36,453	0.0757%	0.0757%
CILC-1T	229,551	-229,551	0	0.000000	1.081	0	0.0000%	0.0000%
GSCU-1	5,014	0	5,014	1.000000	1.081	5,418	0.0112%	0.0112%
GSD(T)-1	6,454,909	0	6,454,909	0.997030	1.081	6,954,845	14.4397%	14.4397%
GSLD(T)-1	2,311,040	0	2,311,040	0.963120	1.081	2,405,342	4.9940%	4.9940%
GSLD(T)-2	455,253	0	455,253	0.677480	1.081	333,302	0.6920%	0.6920%
GSLD(T)-3	45,749	-45,749	0	0.000000	1.081	0	0.0000%	0.0000%
GS(T)-1	2,301,788	0	2,301,788	1.000000	1.081	2,487,451	5.1645%	5.1645%
MET	24,771	-24,771	0	0.000000	1.081	0	0.0000%	0.0000%
OL-1	26,749	0	26,749	1.000000	1.081	28,907	0.0600%	0.0600%
OS-2	16,345	0	16,345	0.697780	1.081	12,325	0.0256%	0.0256%
RS(T)-1	32,753,098	0	32,753,098	1.000000	1.081	35,394,963	73.4872%	73.4872%
SL-1	142,793	0	142,793	1.000000	1.081	154,310	0.3204%	0.3204%
SL-2	4,008	0	4,008	1.000000	1.081	4,332	0.0090%	0.0090%
SST-DST	6,129	-6,129	0	0.000000	1.081	0	0.0000%	0.0000%
SST-TST	92,098	-92,098	0	0.000000	1.081	0	0.0000%	0.0000%
Total Retail	45,418,751	-398,298	45,020,453			48,164,776	100.0000%	100.0000%
FKEC	141,485	-141,485	0	0.000000	1.081	0		0.0000%
KWEST	45,001	-45,001	0	0.000000	1.081	0		
LCEC	244,405	-244,405	0	0.000000	1.081	0		0.0000%
MDCSWM	1,315	-1,315	0	0.000000	1.081	0		0.0000%
WAUCHULA	13,639	-13,639	0	0.000000	1.081	0		0.0000%
Total Wholesale	445,845	-445,845	0			0		0.0000%
Total	45,864,596	-844,143	45,020,453			48,164,776		100.0000%
Jurisdictional Separation Factor						**1.000000**		

Totals may not add due to rounding.

2013 COST OF SERVICE STUDY ALLOCATION FACTORS
FPL201 - MWH Sales

Explanation: The total 12-month MWH Sales, adjusted for losses.

	MWH Sales @ Meter			Voltage Level %			Loss Expansion Factor			MWH Sales @ Generation				% of Total	
	@ Meter (1)	Adjustment (2)	Adjusted (3) = (1)+(2)	Transm (4)	Primary (5)	Secondary (6)	Transm (7)	Primary (8)	Secondary (9)	Transm (3) x (4) x (7)	Primary (3) x (5) x (8)	Secondary (3) x (6) x (9)	Total	Retail	System
CILC-1D	2,861,943	0	2,861,943	0.000000	0.360080	0.639920	1.023	1.034	1.062	0	1,065,175	1,945,782	3,010,957	2.7495%	2.6939%
CILC-1G	177,616	0	177,616	0.000000	0.003880	0.996120	1.023	1.034	1.062	0	712	187,976	188,688	0.1723%	0.1688%
CILC-1T	1,341,478	0	1,341,478	1.000000	0.000000	0.000000	1.023	1.034	1.062	1,372,506	0	0	1,372,506	1.2533%	1.2280%
GSCU-1	37,869	0	37,869	0.000000	0.000000	1.000000	1.023	1.034	1.062	0	0	40,234	40,234	0.0367%	0.0360%
GSD(T)-1	25,078,523	0	25,078,523	0.000000	0.003020	0.996980	1.023	1.034	1.062	0	78,283	26,564,147	26,642,430	24.3289%	23.8367%
GSLD(T)-1	11,310,651	0	11,310,651	0.000000	0.035570	0.964430	1.023	1.034	1.062	0	415,846	11,589,529	12,005,375	10.9629%	10.7411%
GSLD(T)-2	2,450,693	0	2,450,693	0.000000	0.345800	0.654200	1.023	1.034	1.062	0	875,941	1,703,362	2,579,303	2.3553%	2.3077%
GSLD(T)-3	199,483	0	199,483	1.000000	0.000000	0.000000	1.023	1.034	1.062	204,097	0	0	204,097	0.1864%	0.1826%
GS(T)-1	5,844,824	0	5,844,824	0.000000	0.000000	1.000000	1.023	1.034	1.062	0	0	6,209,819	6,209,819	5.6706%	5.5559%
MET	92,698	0	92,698	0.000000	1.000000	0.000000	1.023	1.034	1.062	0	95,815	0	95,815	0.0875%	0.0857%
OL-1	99,358	0	99,358	0.000000	0.000000	1.000000	1.023	1.034	1.062	0	0	105,563	105,563	0.0964%	0.0944%
OS-2	12,579	0	12,579	0.000000	1.000000	0.000000	1.023	1.034	1.062	0	13,002	0	13,002	0.0119%	0.0116%
RS(T)-1	53,023,167	0	53,023,167	0.000000	0.000000	1.000000	1.023	1.034	1.062	0	0	56,334,330	56,334,330	51.4424%	50.4017%
SL-1	531,613	0	531,613	0.000000	0.000000	1.000000	1.023	1.034	1.062	0	0	564,811	564,811	0.5158%	0.5053%
SL-2	32,726	0	32,726	0.000000	0.000000	1.000000	1.023	1.034	1.062	0	0	34,769	34,769	0.0318%	0.0311%
SST-DST	7,614	0	7,614	0.000000	1.000000	0.000000	1.023	1.034	1.062	0	7,869	0	7,869	0.0072%	0.0070%
SST-TST	97,611	0	97,611	1.000000	0.000000	0.000000	1.023	1.034	1.062	99,869	0	0	99,869	0.0912%	0.0894%
Total Retail	103,200,444	0	103,200,444							1,676,471	2,552,644	105,280,321	109,509,435	100.0000%	97.9769%
FKEC	786,103	0	786,103	1.000000	0.000000	0.000000	1.023	1.034	1.062	804,285	0	0	804,285		0.7196%
KWEST	110,306	0	110,306	1.000000	0.000000	0.000000	1.023	1.034	1.062	112,857	0	0	112,857		0.1010%
LCEC	1,241,279	0	1,241,279	1.000000	0.000000	0.000000	1.023	1.034	1.062	1,269,989	0	0	1,269,989		1.1362%
MDCSWM	6,235	0	6,235	1.000000	0.000000	0.000000	1.023	1.034	1.062	6,379	0	0	6,379		0.0057%
WAUCHULA	66,202	0	66,202	1.000000	0.000000	0.000000	1.023	1.034	1.062	67,733	0	0	67,733		0.0606%
Total Wholesale	2,210,123	0	2,210,123							2,261,243	0	0	2,261,243		2.0231%
Total	105,410,568	0	105,410,568							3,937,713	2,552,644	105,280,321	111,770,678		100.0000%

Jurisdictional Separation Factor 0.979769

Totals may not add due to rounding.

2013 COST OF SERVICE STUDY ALLOCATION FACTORS
FPL202 - MWH Sales - Excluding Key West contract

Explanation: The total 12-month MWH Sales, adjusted for losses, excluding Key West contracts. The Key West contract with FPL expires in the second quarter of 2013. FPL202 is used for Jurisdictional Separation Study purposes only.

	MWH Sales @ Meter			Voltage Level %			Loss Expansion Factor			MWH Sales @ Generation				% of Total	
	@ Meter (1)	Adjustment (2)	Adjusted (3) = (1)+(2)	Transm (4)	Primary (5)	Secondary (6)	Transm (7)	Primary (8)	Secondary (9)	Transm (3) x (4) x (7)	Primary (3) x (5) x (8)	Secondary (3) x (6) x (9)	Total	Retail	System
CILC-1D	2,861,943	0	2,861,943	0.000000	0.360080	0.639920	1.023	1.034	1.062	0	1,065,175	1,945,782	3,010,957	2.7495%	2.6966%
CILC-1G	177,616	0	177,616	0.000000	0.003880	0.996120	1.023	1.034	1.062	0	712	187,976	188,688	0.1723%	0.1690%
CILC-1T	1,341,478	0	1,341,478	1.000000	0.000000	0.000000	1.023	1.034	1.062	1,372,506	0	0	1,372,506	1.2533%	1.2292%
GSCU-1	37,869	0	37,869	0.000000	0.000000	1.000000	1.023	1.034	1.062	0	0	40,234	40,234	0.0367%	0.0360%
GSD(T)-1	25,078,523	0	25,078,523	0.000000	0.003020	0.996980	1.023	1.034	1.062	0	78,283	26,564,147	26,642,430	24.3289%	23.8608%
GSLD(T)-1	11,310,651	0	11,310,651	0.000000	0.035570	0.964430	1.023	1.034	1.062	0	415,846	11,589,529	12,005,375	10.9629%	10.7519%
GSLD(T)-2	2,450,693	0	2,450,693	0.000000	0.345800	0.654200	1.023	1.034	1.062	0	875,941	1,703,362	2,579,303	2.3553%	2.3100%
GSLD(T)-3	199,483	0	199,483	1.000000	0.000000	0.000000	1.023	1.034	1.062	204,097	0	0	204,097	0.1864%	0.1828%
GS(T)-1	5,844,824	0	5,844,824	0.000000	0.000000	1.000000	1.023	1.034	1.062	0	0	6,209,819	6,209,819	5.6706%	5.5615%
MET	92,698	0	92,698	0.000000	1.000000	0.000000	1.023	1.034	1.062	0	95,815	0	95,815	0.0875%	0.0858%
OL-1	99,358	0	99,358	0.000000	0.000000	1.000000	1.023	1.034	1.062	0	0	105,563	105,563	0.0964%	0.0945%
OS-2	12,579	0	12,579	0.000000	1.000000	0.000000	1.023	1.034	1.062	0	13,002	0	13,002	0.0119%	0.0116%
RS(T)-1	53,023,167	0	53,023,167	0.000000	0.000000	1.000000	1.023	1.034	1.062	0	0	56,334,330	56,334,330	51.4424%	50.4527%
SL-1	531,613	0	531,613	0.000000	0.000000	1.000000	1.023	1.034	1.062	0	0	564,811	564,811	0.5158%	0.5058%
SL-2	32,726	0	32,726	0.000000	0.000000	1.000000	1.023	1.034	1.062	0	0	34,769	34,769	0.0318%	0.0311%
SST-DST	7,614	0	7,614	0.000000	1.000000	0.000000	1.023	1.034	1.062	0	7,869	0	7,869	0.0072%	0.0070%
SST-TST	97,611	0	97,611	1.000000	0.000000	0.000000	1.023	1.034	1.062	99,869	0	0	99,869	0.0912%	0.0894%
Total Retail	103,200,444	0	103,200,444							1,676,471	2,552,644	105,280,321	109,509,435	100.0000%	98.0759%
FKEC	786,103	0	786,103	1.000000	0.000000	0.000000	1.023	1.034	1.062	804,285	0	0	804,285		0.7203%
KWEST	110,306	-110,306	0	1.000000	0.000000	0.000000	1.023	1.034	1.062	0	0	0	0		0.0000%
LCEC	1,241,279	0	1,241,279	1.000000	0.000000	0.000000	1.023	1.034	1.062	1,269,989	0	0	1,269,989		1.1374%
MDCSWM	6,235	0	6,235	1.000000	0.000000	0.000000	1.023	1.034	1.062	6,379	0	0	6,379		0.0057%
WAUCHULA	66,202	0	66,202	1.000000	0.000000	0.000000	1.023	1.034	1.062	67,733	0	0	67,733		0.0607%
Total Wholesale	2,210,123	-110,306	2,099,818							2,148,386	0	0	2,148,386		1.9241%
Total	105,410,568	-110,306	105,300,262							3,824,856	2,552,644	105,280,321	111,657,821		100.0000%

Jurisdictional Separation Factor 0.980759

Totals may not add due to rounding.

2013 COST OF SERVICE STUDY ALLOCATION FACTORS
FPL203 - MWH Sales - Adjusted for Key West Contract

Explanation: The total 12-month MWH Sales, adjusted for both losses and the increase in cost responsibility of the Key West contracts. The Key West contract with FPL expires in the second quarter of 2013. FPL203 is used for Jurisdictional Separation Study purposes only.

	MWH Sales @ Meter			Voltage Level %			Loss Expansion Factor			MWH Sales @ Generation					% of Total	
	@ Meter (1)	Adjustment (2)	Adjusted (3) = (1)+(2)	Transm (4)	Primary (5)	Secondary (6)	Transm (7)	Primary (8)	Secondary (9)	Transm (3) x (4) x (7)	Primary (3) x (5) x (8)	Secondary (3) x (6) x (9)	Total	Adjusted	Retail	System
CILC-1D	2,861,943	0	2,861,943	0.000000	0.360080	0.639920	1.023	1.034	1.062	0	1,065,175	1,945,782	3,010,957	3,010,957	2.7495%	2.6966%
CILC-1G	177,616	0	177,616	0.000000	0.003880	0.996120	1.023	1.034	1.062	0	712	187,976	188,688	188,688	0.1723%	0.1690%
CILC-1T	1,341,478	0	1,341,478	1.000000	0.000000	0.000000	1.023	1.034	1.062	1,372,506	0	0	1,372,506	1,372,506	1.2533%	1.2292%
GSCU-1	37,869	0	37,869	0.000000	0.000000	1.000000	1.023	1.034	1.062	0	0	40,234	40,234	40,234	0.0367%	0.0360%
GSD(T)-1	25,078,523	0	25,078,523	0.000000	0.003020	0.996980	1.023	1.034	1.062	0	78,283	26,564,147	26,642,430	26,642,430	24.3289%	23.8608%
GSLD(T)-1	11,310,651	0	11,310,651	0.000000	0.035570	0.964430	1.023	1.034	1.062	0	415,846	11,589,529	12,005,375	12,005,375	10.9629%	10.7519%
GSLD(T)-2	2,450,693	0	2,450,693	0.000000	0.345800	0.654200	1.023	1.034	1.062	0	875,941	1,703,362	2,579,303	2,579,303	2.3553%	2.3100%
GSLD(T)-3	199,483	0	199,483	1.000000	0.000000	0.000000	1.023	1.034	1.062	204,097	0	0	204,097	204,097	0.1864%	0.1828%
GS(T)-1	5,844,824	0	5,844,824	0.000000	0.000000	1.000000	1.023	1.034	1.062	0	0	6,209,819	6,209,819	6,209,819	5.6706%	5.5615%
MET	92,698	0	92,698	0.000000	1.000000	0.000000	1.023	1.034	1.062	0	95,815	0	95,815	95,815	0.0875%	0.0858%
OL-1	99,358	0	99,358	0.000000	0.000000	1.000000	1.023	1.034	1.062	0	0	105,563	105,563	105,563	0.0964%	0.0945%
OS-2	12,579	0	12,579	0.000000	1.000000	0.000000	1.023	1.034	1.062	0	13,002	0	13,002	13,002	0.0119%	0.0116%
RS(T)-1	53,023,167	0	53,023,167	0.000000	0.000000	1.000000	1.023	1.034	1.062	0	0	56,334,330	56,334,330	56,334,330	51.4424%	50.4527%
SL-1	531,613	0	531,613	0.000000	0.000000	1.000000	1.023	1.034	1.062	0	0	564,811	564,811	564,811	0.5158%	0.5058%
SL-2	32,726	0	32,726	0.000000	0.000000	1.000000	1.023	1.034	1.062	0	0	34,769	34,769	34,769	0.0318%	0.0311%
SST-DST	7,614	0	7,614	0.000000	1.000000	0.000000	1.023	1.034	1.062	0	7,869	0	7,869	7,869	0.0072%	0.0070%
SST-TST	97,611	0	97,611	1.000000	0.000000	0.000000	1.023	1.034	1.062	99,869	0	0	99,869	99,869	0.0912%	0.0894%
Total Retail	103,200,444	0	103,200,444							1,676,471	2,552,644	105,280,321	109,509,435	109,509,435	100.0000%	98.0759%
FKEC	786,103	0	786,103	1.000000	0.000000	0.000000	1.023	1.034	1.062	804,285	0	0	804,285	804,285		0.7203%
KWEST	110,306	0	110,306	1.000000	0.000000	0.000000	1.023	1.034	1.062	112,857	0	0	112,857	0		0.0000%
LCEC	1,241,279	0	1,241,279	1.000000	0.000000	0.000000	1.023	1.034	1.062	1,269,989	0	0	1,269,989	1,269,989		1.1374%
MDCSWM	6,235	0	6,235	1.000000	0.000000	0.000000	1.023	1.034	1.062	6,379	0	0	6,379	6,379		0.0057%
WAUCHULA	66,202	0	66,202	1.000000	0.000000	0.000000	1.023	1.034	1.062	67,733	0	0	67,733	67,733		0.0607%
Total Wholesale	2,210,123	0	2,210,123							2,261,243	0	0	2,261,243	2,148,386		1.9241%
Total	105,410,568	0	105,410,568							3,937,713	2,552,644	105,280,321	111,770,678	111,657,821		100.0000%
Jurisdictional Separation Factor														0.980759		

Contract (FKEC and Key West) Adjusted MWH Sales @ Generation -		Line No.	Formula	KWEST Amount
Contract Rate Class Summer CP	FPL103-(4) Contract Rate class CP Summer (MW)	1		0
Non-Nuclear System Capacity Net of Reserve Margin		2		
Summer System Capacity	FPL103-CAP_MW	3		26,061,000
Less: Summer Nuclear Capacity	FPL103-NUCL_SUM	4		2,939,000
Non-Nuclear Summer Capacity		5	L3 - L4	23,122,000
Divide By: System Capacity Including Reserve Margin (100% + 25.2%)	FPL103-(2) Total system capacity including reserve margin	6		25.4%
Non-Nuclear System Capacity Net of Reserve Margin		7	L5 / L6	18,438,596
Contract Rate Class Contribution to Non-Nuclear System Capacity Net of Reserve Margin		8	L1 / L7	0.000%
Contract Adjusted MWH Sales @ Generation		9		
Total System MWH Sales @ Generation Excluding Contract		10		111,657,821
Contribution (Excluding Contract) to Non-Nuclear System Capacity Net of Reserve Margin		11	100% - L8	100.000%
Total System MWH Sales @ Generation Including Contract		12	L10 / L11	111,657,821
Contract Adjusted MWH Sales @ Generation		13	L12 * L8	0

Totals may not add due to rounding.

2013 COST OF SERVICE STUDY ALLOCATION FACTORS
FPL205 - Uncollectibles

Explanation: The total 12-month uncollectible expense.

	Net Uncollectibles	% of Total Retail	% of Total System
CILC-1D	9,073	0.0493%	0.0493%
CILC-1G	0	0.0000%	0.0000%
CILC-1T	0	0.0000%	0.0000%
GSCU-1	0	0.0000%	0.0000%
GSD(T)-1	1,218,845	6.6214%	6.6214%
GSLD(T)-1	131,668	0.7153%	0.7153%
GSLD(T)-2	41,296	0.2243%	0.2243%
GSLD(T)-3	0	0.0000%	0.0000%
GS(T)-1	1,173,240	6.3736%	6.3736%
MET	0	0.0000%	0.0000%
OL-1	62,407	0.3390%	0.3390%
OS-2	0	0.0000%	0.0000%
RS(T)-1	15,752,495	85.5756%	85.5756%
SL-1	18,679	0.1015%	0.1015%
SL-2	0	0.0000%	0.0000%
SST-DST	0	0.0000%	0.0000%
SST-TST	0	0.0000%	0.0000%
Total Retail	18,407,703	100.0000%	100.0000%
FKEC	0		0.0000%
KWEST	0		0.0000%
LCEC	0		0.0000%
MDCSWM	0		0.0000%
WAUCHULA	0		0.0000%
Total Wholesale	0		0.0000%
Total	18,407,703		100.0000%
Jurisdictional Separation Factor	**1.000000**		

Totals may not add due to rounding.

2013 COST OF SERVICE STUDY ALLOCATION FACTORS
FPL206 - MWH Sales at Meter (Retail Only)

Explanation: The total 12-month MWH Sales at the meter for retail rate classes.

	MWH Sales @ Meter			% of Total
	@ Meter (1)	Adjustment (2)	Adjusted (3) = (1)+(2)	Retail
CILC-1D	2,861,943	0	2,861,943	2.7732%
CILC-1G	177,616	0	177,616	0.1721%
CILC-1T	1,341,478	0	1,341,478	1.2999%
GSCU-1	37,869	0	37,869	0.0367%
GSD(T)-1	25,078,523	0	25,078,523	24.3008%
GSLD(T)-1	11,310,651	0	11,310,651	10.9599%
GSLD(T)-2	2,450,693	0	2,450,693	2.3747%
GSLD(T)-3	199,483	0	199,483	0.1933%
GS(T)-1	5,844,824	0	5,844,824	5.6636%
MET	92,698	0	92,698	0.0898%
OL-1	99,358	0	99,358	0.0963%
OS-2	12,579	0	12,579	0.0122%
RS(T)-1	53,023,167	0	53,023,167	51.3788%
SL-1	531,613	0	531,613	0.5151%
SL-2	32,726	0	32,726	0.0317%
SST-DST	7,614	0	7,614	0.0074%
SST-TST	97,611	0	97,611	0.0946%
Total Retail	103,200,444	0	103,200,444	100.0000%
FKEC	786,103	-786,103	0	0.0000%
KWEST	110,306	-110,306	0	0.0000%
LCEC	1,241,279	-1,241,279	0	0.0000%
MDCSWM	6,235	-6,235	0	0.0000%
WAUCHULA	66,202	-66,202	0	0.0000%
Total Wholesale	2,210,123	-2,210,123	0	0.0000%
Total	105,410,568	-2,210,123	103,200,444	100.0000%

Jurisdictional Separation Factor **1.000000**

Totals may not add due to rounding.

2013 COST OF SERVICE STUDY ALLOCATION FACTORS
FPL207 - MWH Sales at Generation (Retail Only)

Explanation: The total 12-month MWH Sales for retail rate classes, adjusted for losses.

	MWH Sales @ Meter			Voltage Level %			Loss Expansion Factor			MWH Sales @ Generation				% of Total	
	@ Meter (1)	Adjustment (2)	Adjusted (3) = (1)+(2)	Transm (4)	Primary (5)	Secondary (6)	Transm (7)	Primary (8)	Secondary (9)	Transm (3) x (4) x (7)	Primary (3) x (5) x (8)	Secondary (3) x (6) x (9)	Total	Retail	System
CILC-1D	2,861,943	0	2,861,943	0.000000	0.376890	0.623110	1.023	1.034	1.062	0	1,114,902	1,894,668	3,009,570	2.7482%	2.7482%
CILC-1G	177,616	0	177,616	0.000000	0.006320	0.993680	1.023	1.034	1.062	0	1,160	187,515	188,676	0.1723%	0.1723%
CILC-1T	1,341,478	0	1,341,478	1.000000	0.000000	0.000000	1.023	1.034	1.062	1,372,506	0	0	1,372,506	1.2533%	1.2533%
GSCU-1	37,869	0	37,869	0.000000	0.000000	1.000000	1.023	1.034	1.062	0	0	40,234	40,234	0.0367%	0.0367%
GSD(T)-1	25,078,523	0	25,078,523	0.000000	0.002970	0.997030	1.023	1.034	1.062	0	76,987	26,565,479	26,642,466	24.3289%	24.3289%
GSLD(T)-1	11,310,651	0	11,310,651	0.000000	0.036880	0.963120	1.023	1.034	1.062	0	431,161	11,573,787	12,004,948	10.9625%	10.9625%
GSLD(T)-2	2,450,693	0	2,450,693	0.000000	0.322520	0.677480	1.023	1.034	1.062	0	816,971	1,763,977	2,580,948	2.3568%	2.3568%
GSLD(T)-3	199,483	0	199,483	1.000000	0.000000	0.000000	1.023	1.034	1.062	204,097	0	0	204,097	0.1864%	0.1864%
GS(T)-1	5,844,824	0	5,844,824	0.000000	0.000000	1.000000	1.023	1.034	1.062	0	0	6,209,819	6,209,819	5.6706%	5.6706%
MET	92,698	0	92,698	0.000000	1.000000	0.000000	1.023	1.034	1.062	0	95,815	0	95,815	0.0875%	0.0875%
OL-1	99,358	0	99,358	0.000000	0.000000	1.000000	1.023	1.034	1.062	0	0	105,563	105,563	0.0964%	0.0964%
OS-2	12,579	0	12,579	0.000000	0.302220	0.697780	1.023	1.034	1.062	0	3,929	9,325	13,255	0.0121%	0.0121%
RS(T)-1	53,023,167	0	53,023,167	0.000000	0.000000	1.000000	1.023	1.034	1.062	0	0	56,334,330	56,334,330	51.4424%	51.4424%
SL-1	531,613	0	531,613	0.000000	0.000000	1.000000	1.023	1.034	1.062	0	0	564,811	564,811	0.5158%	0.5158%
SL-2	32,726	0	32,726	0.000000	0.000000	1.000000	1.023	1.034	1.062	0	0	34,769	34,769	0.0318%	0.0318%
SST-DST	7,614	0	7,614	0.000000	1.000000	0.000000	1.023	1.034	1.062	0	7,869	0	7,869	0.0072%	0.0072%
SST-TST	97,611	0	97,611	1.000000	0.000000	0.000000	1.023	1.034	1.062	99,869	0	0	99,869	0.0912%	0.0912%
Total Retail	103,200,444	0	103,200,444							1,676,471	2,548,795	105,284,277	109,509,543	100.0000%	100.0000%
FKEC	786,103	-786,103	0	1.000000	0.000000	0.000000	1.023	1.034	1.062	0	0	0	0		0.0000%
KWEST	110,306	-110,306	0	1.000000	0.000000	0.000000	1.023	1.034	1.062	0	0	0	0		0.0000%
LCEC	1,241,279	-1,241,279	0	1.000000	0.000000	0.000000	1.023	1.034	1.062	0	0	0	0		0.0000%
MDCSWM	6,235	-6,235	0	1.000000	0.000000	0.000000	1.023	1.034	1.062	0	0	0	0		0.0000%
WAUCHULA	66,202	-66,202	0	1.000000	0.000000	0.000000	1.023	1.034	1.062	0	0	0	0		
Total Wholesale	2,210,123	-2,210,123	0							0	0	0	0		0.0000%
Total	105,410,568	-2,210,123	103,200,444							1,676,471	2,548,795	105,284,277	109,509,543		100.0000%

Jurisdictional Separation Factor 1.000000

Totals may not add due to rounding.

2013 COST OF SERVICE STUDY ALLOCATION FACTORS
FPL301 - Transmission Customer Pull-offs

Explanation: The average number of transmission voltage level customers multiplied by the average cost per transmission pull-off for each rate class. Engineering estimates are used to determine the average transmission level pull-off cost.

	Avg. No. of Customers (1)	Meter Count Voltage Level % Transmission (2)	Transmission Pull-Off Costs (3)	Transmission Customers Total Pull-Off Costs (4) = (2) * (3)	% of Total Retail	% of Total System
CILC-1D	331	0.00000	135,452	0	0.0000%	0.0000%
CILC-1G	104	0.00000	135,452	0	0.0000%	0.0000%
CILC-1T	18	1.00000	135,452	2,438,136	47.3684%	47.3684%
GSCU-1	4,429	0.00000	135,452	0	0.0000%	0.0000%
GSD(T)-1	105,129	0.00000	135,452	0	0.0000%	0.0000%
GSLD(T)-1	3,273	0.00000	135,452	0	0.0000%	0.0000%
GSLD(T)-2	151	0.00000	135,452	0	0.0000%	0.0000%
GSLD(T)-3	7	1.00000	135,452	948,164	18.4211%	18.4211%
GS(T)-1	414,409	0.00000	135,452	0	0.0000%	0.0000%
MET	26	0.00000	135,452	0	0.0000%	0.0000%
OL-1	5,983	0.00000	135,452	0	0.0000%	0.0000%
OS-2	186	0.00000	135,452	0	0.0000%	0.0000%
RS(T)-1	4,081,541	0.00000	135,452	0	0.0000%	0.0000%
SL-1	8,654	0.00000	135,452	0	0.0000%	0.0000%
SL-2	887	0.00000	135,452	0	0.0000%	0.0000%
SST-DST	4	0.00000	135,452	0	0.0000%	0.0000%
SST-TST	13	1.00000	135,452	1,760,876	34.2105%	34.2105%
Total Retail	4,625,145		2,302,684	5,147,176	100.0000%	100.0000%
FKEC	0	1.00000	0	0.00		0.0000%
KWEST	0	1.00000	0	0.00		0.0000%
LCEC	0	1.00000	0	0.00		0.0000%
MDCSWM	0	1.00000	0	0.00		0.0000%
WAUCHULA	0	1.00000	0	0.00		0.0000%
Total Wholesale	0		0	0		0.0000%
Total	4,625,145		2,302,684	5,147,176		100.0000%

Jurisdictional Separation Factor 1.000000

Totals may not add due to rounding.

2013 COST OF SERVICE STUDY ALLOCATION FACTORS
FPL302 - Primary Customer Pull-offs

Explanation: The average number of primary voltage level customers multiplied by the average primary pull-off cost for each retail rate class. Engineering estimates are used to determine the average primary level pull-off cost.

	Avg. No. of Customers (1)	Meter Count Voltage Level % Transmission (2)	Transmission Pull-Off Costs (3)	Primary Customers Total Pull-Off Costs (4) = (2) * (3)	% of Total Retail	% of Total System
CILC-1D	331	0.203237	12,500	840,892	16.6268%	16.6268%
CILC-1G	104	0.006834	12,500	8,884	0.1757%	0.1757%
CILC-1T	18	0.000000	12,500	0	0.0000%	0.0000%
GSCU-1	4,429	0.000000	12,500	0	0.0000%	0.0000%
GSD(T)-1	105,129	0.001026	12,500	1,348,041	26.6546%	26.6546%
GSLD(T)-1	3,273	0.029903	12,500	1,223,232	24.1868%	24.1868%
GSLD(T)-2	151	0.249746	12,500	471,656	9.3260%	9.3260%
GSLD(T)-3	7	0.000000	12,500	0	0.0000%	0.0000%
GS(T)-1	414,409	0.000000	12,500	0	0.0000%	0.0000%
MET	26	1.000000	12,500	325,000	6.4262%	6.4262%
OL-1	5,983	0.000000	12,500	0	0.0000%	0.0000%
OS-2	186	0.340127	12,500	789,732	15.6153%	15.6153%
RS(T)-1	4,081,541	0.000000	12,500	0	0.0000%	0.0000%
SL-1	8,654	0.000000	12,500	0	0.0000%	0.0000%
SL-2	887	0.000000	12,500	0	0.0000%	0.0000%
SST-DST	4	1.000000	12,500	50,000	0.9886%	0.9886%
SST-TST	13	0.000000	12,500	0	0.0000%	0.0000%
Total Retail	4,625,145		212,500	5,057,438	100.0000%	100.0000%
FKEC	0	0.000000	0	0		0.0000%
KWEST	0	0.000000	0	0		0.0000%
LCEC	0	0.000000	0	0		0.0000%
MDCSWM	0	0.000000	0	0		0.0000%
WAUCHULA	0	0.000000	0	0		0.0000%
Total Wholesale	0		0	0		0.0000%
Total	4,625,145		212,500	5,057,438		100.0000%

Jurisdictional Separation Factor **1.000000**

Totals may not add due to rounding.

2013 COST OF SERVICE STUDY ALLOCATION FACTORS
FPL303 - Average Secondary Customers

Explanation: The average number of secondary voltage level customers for retail rate classes only, excluding all lighting services.

	Average No. of Customers (1)	Meter Count Voltage Level % Secondary (2)	Average No. of Secondary Customers (3)	% of Total	
				Retail	System
CILC-1D	331	0.796763	264	0.0057%	0.0057%
CILC-1G	104	0.993166	103	0.0022%	0.0022%
CILC-1T	18	0.000000	0	0.0000%	0.0000%
GSCU-1	4,429	1.000000	4,429	0.0961%	0.0961%
GSD(T)-1	105,129	0.998974	105,021	2.2785%	2.2785%
GSLD(T)-1	3,273	0.970097	3,175	0.0689%	0.0689%
GSLD(T)-2	151	0.750254	113	0.0025%	0.0025%
GSLD(T)-3	7	0.000000	0	0.0000%	0.0000%
GS(T)-1	414,409	1.000000	414,409	8.9910%	8.9910%
MET	26	0.000000	0	0.0000%	0.0000%
OL-1	5,983	0.000000	0	0.0000%	0.0000%
OS-2	186	0.659873	123	0.0027%	0.0027%
RS(T)-1	4,081,541	1.000000	4,081,541	88.5525%	88.5525%
SL-1	8,654	0.000000	0	0.0000%	0.0000%
SL-2	887	0.000000	0	0.0000%	0.0000%
SST-DST	4	0.000000	0	0.0000%	0.0000%
SST-TST	13	0.000000	0	0.0000%	0.0000%
Total Retail	4,625,145		4,609,178	100.0000%	100.0000%
FKEC	0	0.000000	0		0.0000%
KWEST	0	0.000000	0		0.0000%
LCEC	0	0.000000	0		0.0000%
MDCSWM	0	0.000000	0		0.0000%
WAUCHULA	0	0.000000	0		0.0000%
Total Wholesale	0		0		0.0000%
Total	4,625,145		4,609,178		100.0000%
Jurisdictional Separation Factor			**1.000000**		

Totals may not add due to rounding.

2013 COST OF SERVICE STUDY ALLOCATION FACTORS
FPL309 - Average Distribution Customers (Retail Only)

Explanation: The average number of primary and secondary voltage customers for retail classes only, excluding all lighting classes.

	Avg. No. of Distribution Customers (Retail Only)	% of Total	
		Retail	System
CILC-1D	331	0.0072%	0.0072%
CILC-1G	104	0.0023%	0.0023%
CILC-1T	0	0.0000%	0.0000%
GSCU-1	4,429	0.0961%	0.0961%
GSD(T)-1	105,129	2.2807%	2.2807%
GSLD(T)-1	3,273	0.0710%	0.0710%
GSLD(T)-2	151	0.0033%	0.0033%
GSLD(T)-3	0	0.0000%	0.0000%
GS(T)-1	414,409	8.9902%	8.9902%
MET	26	0.0006%	0.0006%
OL-1	0	0.0000%	0.0000%
OS-2	186	0.0040%	0.0040%
RS(T)-1	4,081,541	88.5447%	88.5447%
SL-1	0	0.0000%	0.0000%
SL-2	0	0.0000%	0.0000%
SST-DST	4	0.0001%	0.0001%
SST-TST	0	0.0000%	0.0000%
Total Retail	4,609,583	100.0000%	100.0000%
FKEC	0		0.0000%
KWEST	0		0.0000%
LCEC	0		0.0000%
MDCSWM	0		0.0000%
WAUCHULA	0		0.0000%
Total Wholesale	0		0.0000%
Total	4,609,583		100.0000%
Jurisdictional Separation Factor	**1.000000**		

Totals may not add due to rounding.

2013 COST OF SERVICE STUDY ALLOCATION FACTORS
FPL310 - Weighted Average Distribution Customers

Explanation: The weighted average number of primary and secondary voltage level customers for the retail rate classes, excluding street lights and traffic signals.

	Average No. of Customers (1)	Avg. Voltage Level %		Weighted Average Customers			% of Total	
		Primary (2)	Secondary (3)	Primary (4)	Secondary (5)	Weighted (4) + (5)	Retail	System
CILC-1D	331	0.376890	0.623110	125	206	331	0.0071%	0.0071%
CILC-1G	104	0.006320	0.993680	1	103	104	0.0022%	0.0022%
CILC-1T	18	0.000000	0.000000	0	0	0	0.0000%	0.0000%
GSCU-1	4,429	0.000000	1.000000	0	4,429	4,429	0.0948%	0.0948%
GSD(T)-1	105,129	0.002970	0.997030	312	104,817	105,129	2.2508%	2.2508%
GSLD(T)-1	3,273	0.036880	0.963120	121	3,152	3,273	0.0701%	0.0701%
GSLD(T)-2	151	0.322520	0.677480	49	102	151	0.0032%	0.0032%
GSLD(T)-3	7	0.000000	0.000000	0	0	0	0.0000%	0.0000%
GS(T)-1	414,409	0.000000	1.000000	0	414,409	414,409	8.8723%	8.8723%
MET	26	1.000000	0.000000	26	0	26	0.0006%	0.0006%
OL-1	61,252	0.000000	1.000000	0	61,252	61,252	1.3114%	1.3114%
OS-2	186	0.302220	0.697780	56	130	186	0.0040%	0.0040%
RS(T)-1	4,081,541	0.000000	1.000000	0	4,081,541	4,081,541	87.3836%	87.3836%
SL-1	8,654	0.000000	1.000000	0	0	0	0.0000%	0.0000%
SL-2	887	0.000000	1.000000	0	0	0	0.0000%	0.0000%
SST-DST	4	1.000000	0.000000	4	0	4	0.0001%	0.0001%
SST-TST	13	0.000000	0.000000	0	0	0	0.0000%	0.0000%
Total Retail	4,680,414					4,670,835	100.0000%	100.0000%
FKEC	0	0.000000	0.000000	0	0	0		0.0000%
KWEST	0	0.000000	0.000000	0	0	0		0.0000%
LCEC	0	0.000000	0.000000	0	0	0		0.0000%
MDCSWM	0	0.000000	0.000000	0	0	0		0.0000%
WAUCHULA	0	0.000000	0.000000	0	0	0		0.0000%
Total Wholesale	0					0		0.0000%
Total	4,680,414					4,670,835		100.0000%
Jurisdictional Separation Factor						**1.000000**		

Totals may not add due to rounding.

2013 COST OF SERVICE STUDY ALLOCATION FACTORS
FPL311 - Miscellaneous Service Revenues - Late Payment Charges
(Retail Only)

Explanation: Late payment charges by rate class.

	Late Payment Charges	% of Total	
		Retail	System
CILC-1D	102,898	0.3114%	0.3114%
CILC-1G	5,059	0.0153%	0.0153%
CILC-1T	8,599	0.0260%	0.0260%
GSCU-1	540	0.0016%	0.0016%
GSD(T)-1	4,330,449	13.1045%	13.1045%
GSLD(T)-1	788,103	2.3849%	2.3849%
GSLD(T)-2	118,873	0.3597%	0.3597%
GSLD(T)-3	2,456	0.0074%	0.0074%
GS(T)-1	2,368,995	7.1689%	7.1689%
MET	0	0.0000%	0.0000%
OL-1	67,639	0.2047%	0.2047%
OS-2	224	0.0007%	0.0007%
RS(T)-1	25,017,860	75.7070%	75.7070%
SL-1	153,142	0.4634%	0.4634%
SL-2	67,859	0.2053%	0.2053%
SST-DST	113	0.0003%	0.0003%
SST-TST	12,816	0.0388%	0.0388%
Total Retail	33,045,624	100.0000%	100.0000%
FKEC	0		0.0000%
KWEST	0		0.0000%
LCEC	0		0.0000%
MDCSWM	0		0.0000%
WAUCHULA	0		0.0000%
Total Wholesale	0		0.0000%
Total	33,045,624		100.0000%
Jurisdictional Separation Factor	**1.000000**		

Totals may not add due to rounding.

2013 COST OF SERVICE STUDY ALLOCATION FACTORS
FPL312 - Miscellaneous Service Revenues - Initial Connection Charges
(Retail Only)

Explanation: Initial collection charges by rate class.

	Initial Connection Charges	% of Total	
		Retail	System
CILC-1D	0	0.0000%	0.0000%
CILC-1G	0	0.0000%	0.0000%
CILC-1T	0	0.0000%	0.0000%
GSCU-1	31	0.0050%	0.0050%
GSD(T)-1	33,018	5.3872%	5.3872%
GSLD(T)-1	1,010	0.1648%	0.1648%
GSLD(T)-2	0	0.0000%	0.0000%
GSLD(T)-3	0	0.0000%	0.0000%
GS(T)-1	233,449	38.0898%	38.0898%
MET	0	0.0000%	0.0000%
OL-1	0	0.0000%	0.0000%
OS-2	0	0.0000%	0.0000%
RS(T)-1	345,385	56.3533%	56.3533%
SL-1	0	0.0000%	0.0000%
SL-2	0	0.0000%	0.0000%
SST-DST	0	0.0000%	0.0000%
SST-TST	0	0.0000%	0.0000%
Total Retail	612,892	100.0000%	100.0000%
FKEC	0		0.0000%
KWEST	0		0.0000%
LCEC	0		0.0000%
MDCSWM	0		0.0000%
WAUCHULA	0		0.0000%
Total Wholesale	0		0.0000%
Total	612,892		100.0000%
Jurisdictional Separation Factor	**1.000000**		

Totals may not add due to rounding.

2013 COST OF SERVICE STUDY ALLOCATION FACTORS
FPL313 - Miscellaneous Service Revenues - Reconnection After Nonpayment (Retail Only)

Explanation: Reconnection charges by rate class.

	Reconnection After Non-Payment	% of Total	
		Retail	System
CILC-1D	0	0.0000%	0.0000%
CILC-1G	0	0.0000%	0.0000%
CILC-1T	0	0.0000%	0.0000%
GSCU-1	0	0.0000%	0.0000%
GSD(T)-1	30,328	0.3504%	0.3504%
GSLD(T)-1	0	0.0000%	0.0000%
GSLD(T)-2	0	0.0000%	0.0000%
GSLD(T)-3	0	0.0000%	0.0000%
GS(T)-1	333,485	3.8531%	3.8531%
MET	0	0.0000%	0.0000%
OL-1	0	0.0000%	0.0000%
OS-2	0	0.0000%	0.0000%
RS(T)-1	8,291,052	95.7964%	95.7964%
SL-1	0	0.0000%	0.0000%
SL-2	0	0.0000%	0.0000%
SST-DST	0	0.0000%	0.0000%
SST-TST	0	0.0000%	0.0000%
Total Retail	8,654,866	100.0000%	100.0000%
FKEC	0		0.0000%
KWEST	0		0.0000%
LCEC	0		0.0000%
MDCSWM	0		0.0000%
WAUCHULA	0		0.0000%
Total Wholesale	0		0.0000%
Total	8,654,866		100.0000%
Jurisdictional Separation Factor	**1.000000**		

Totals may not add due to rounding.

2013 COST OF SERVICE STUDY ALLOCATION FACTORS
FPL314 - Miscellaneous Service Revenues - Connection of Existing Accounts (Retail Only)

Explanation: Connection charges by rate class.

	Connection of Existing Accounts	% of Total	
		Retail	System
CILC-1D	56	0.0004%	0.0004%
CILC-1G	0	0.0000%	0.0000%
CILC-1T	0	0.0000%	0.0000%
GSCU-1	0	0.0000%	0.0000%
GSD(T)-1	119,154	0.7632%	0.7632%
GSLD(T)-1	1,260	0.0081%	0.0081%
GSLD(T)-2	56	0.0004%	0.0004%
GSLD(T)-3	0	0.0000%	0.0000%
GS(T)-1	917,018	5.8739%	5.8739%
MET	0	0.0000%	0.0000%
OL-1	0	0.0000%	0.0000%
OS-2	0	0.0000%	0.0000%
RS(T)-1	14,574,107	93.3540%	93.3540%
SL-1	0	0.0000%	0.0000%
SL-2	0	0.0000%	0.0000%
SST-DST	0	0.0000%	0.0000%
SST-TST	0	0.0000%	0.0000%
Total Retail	15,611,650	100.0000%	100.0000%
FKEC	0		0.0000%
KWEST	0		0.0000%
LCEC	0		0.0000%
MDCSWM	0		0.0000%
WAUCHULA	0		0.0000%
Total Wholesale	0		0.0000%
Total	15,611,650		100.0000%
Jurisdictional Separation Factor	**1.000000**		

Totals may not add due to rounding.

2013 COST OF SERVICE STUDY ALLOCATION FACTORS
FPL315 - Miscellaneous Service Revenues - Returned Check Charges
(Retail Only)

Explanation: Returned check charges by rate class.

	Returned Check Charges	% of Total	
		Retail	System
CILC-1D	0	0.0000%	0.0000%
CILC-1G	0	0.0000%	0.0000%
CILC-1T	0	0.0000%	0.0000%
GSCU-1	0	0.0000%	0.0000%
GSD(T)-1	187,246	3.9952%	3.9952%
GSLD(T)-1	13,117	0.2799%	0.2799%
GSLD(T)-2	0	0.0000%	0.0000%
GSLD(T)-3	0	0.0000%	0.0000%
GS(T)-1	211,695	4.5169%	4.5169%
MET	0	0.0000%	0.0000%
OL-1	9,047	0.1930%	0.1930%
OS-2	0	0.0000%	0.0000%
RS(T)-1	4,265,076	91.0027%	91.0027%
SL-1	576	0.0123%	0.0123%
SL-2	0	0.0000%	0.0000%
SST-DST	0	0.0000%	0.0000%
SST-TST	0	0.0000%	0.0000%
Total Retail	4,686,757	100.0000%	100.0000%
FKEC	0		0.0000%
KWEST	0		0.0000%
LCEC	0		0.0000%
MDCSWM	0		0.0000%
WAUCHULA	0		0.0000%
Total Wholesale	0		0.0000%
Total	4,686,757		100.0000%
Jurisdictional Separation Factor	**1.000000**		

Totals may not add due to rounding.

2013 COST OF SERVICE STUDY ALLOCATION FACTORS
FPL316 - Miscellaneous Service Revenues - Current Diversion Charges
(Retail Only)

Explanation: Current diversion charges by rate class.

	Current Diversion Charges	% of Total	
		Retail	System
CILC-1D	0	0.0000%	0.0000%
CILC-1G	0	0.0000%	0.0000%
CILC-1T	0	0.0000%	0.0000%
GSCU-1	0	0.0000%	0.0000%
GSD(T)-1	34,492	1.4784%	1.4784%
GSLD(T)-1	0	0.0000%	0.0000%
GSLD(T)-2	0	0.0000%	0.0000%
GSLD(T)-3	0	0.0000%	0.0000%
GS(T)-1	41,621	1.7840%	1.7840%
MET	0	0.0000%	0.0000%
OL-1	0	0.0000%	0.0000%
OS-2	0	0.0000%	0.0000%
RS(T)-1	2,256,887	96.7376%	96.7376%
SL-1	0	0.0000%	0.0000%
SL-2	0	0.0000%	0.0000%
SST-DST	0	0.0000%	0.0000%
SST-TST	0	0.0000%	0.0000%
Total Retail	2,333,000	100.0000%	100.0000%
FKEC	0		0.0000%
KWEST	0		0.0000%
LCEC	0		0.0000%
MDCSWM	0		0.0000%
WAUCHULA	0		0.0000%
Total Wholesale	0		0.0000%
Total	2,333,000		100.0000%
Jurisdictional Separation Factor	**1.000000**		

Totals may not add due to rounding.

2013 COST OF SERVICE STUDY ALLOCATION FACTORS
FPL320 - Weighted Average Customers – Meter and Material Cost (Retail Only)

Explanation: The average number of retail customers per rate class multiplied by the customer weight. Note: The customer weight is calculated by dividing the average meter only material cost for the rate class by the average meter only material cost for the residential rate class. The lighting classes are assumed to have a customer weight equal to residential (which is equal to one).

	Avg. No. of Customers (1)	M&S Cost Per Unit (2)	RS-1 M&S Cost Per Unit (3)	Customer Weight (4) = (2) / (3)	Weighted Avg. Cust - M&S Cost (5) = (4) * (1)	% of Total Retail	% of Total System
CILC-1D	331	3,118.96	69.41	44.93	14,873	0.2798%	0.2798%
CILC-1G	104	3,139.28	69.41	45.23	4,704	0.0885%	0.0885%
CILC-1T	18	15,168.28	69.41	218.53	3,933	0.0740%	0.0740%
GSCU-1	4,429	55.14	69.41	0.79	3,518	0.0662%	0.0662%
GSD(T)-1	105,129	365.29	69.41	5.26	553,261	10.4072%	10.4072%
GSLD(T)-1	3,273	1,146.25	69.41	16.51	54,041	1.0165%	1.0165%
GSLD(T)-2	151	1,832.48	69.41	26.40	3,989	0.0750%	0.0750%
GSLD(T)-3	7	4,504.54	69.41	64.90	454	0.0085%	0.0085%
GS(T)-1	414,409	86.98	69.41	1.25	519,326	9.7688%	9.7688%
MET	26	3,428.59	69.41	49.39	1,284	0.0242%	0.0242%
OL-1	61,252	0.00	69.41	1.00	61,252	1.1522%	1.1522%
OS-2	186	1,244.85	69.41	17.93	3,331	0.0627%	0.0627%
RS(T)-1	4,081,541	69.41	69.41	1.00	4,081,541	76.7763%	76.7763%
SL-1	8,654	0.00	69.41	1.00	8,654	0.1628%	0.1628%
SL-2	887	0.00	69.41	1.00	887	0.0167%	0.0167%
SST-DST	4	4,345.13	69.41	62.60	250	0.0047%	0.0047%
SST-TST	13	4,515.73	69.41	65.06	846	0.0159%	0.0159%
Total Retail	4,680,414	43,021			5,316,145	100.0000%	100.0000%
FKEC	0	0.00	69.41		0		0.0000%
KWEST	0	0.00	69.41		0		0.0000%
LCEC	0	0.00	69.41		0		0.0000%
MDCSWM	0	0.00	69.41		0		0.0000%
WAUCHULA	0	0.00	69.41		0		0.0000%
Total Wholesale	0				0		0.0000%
Total	4,680,414				5,316,145		100.0000%
Jurisdictional Separation Factor					**1.000000**		

Totals may not add due to rounding.

2013 COST OF SERVICE STUDY ALLOCATION FACTORS
FPL325 - Meter Costs

Explanation: The average number of meters per rate class multiplied by the average meter unit cost per rate class, excluding all lighting services.

	Meter Costs			% of Total	
	Avg No. Meters (1)	Meter Cost per Unit (2)	Total (3) = (1) * (2)	Retail	System
CILC-1D	536	6,231	3,336,576	0.4614%	0.4602%
CILC-1G	110	5,716	627,357	0.0868%	0.0865%
CILC-1T	32	27,406	867,869	0.1200%	0.1197%
GSCU-1	4,341	124	535,707	0.0741%	0.0739%
GSD(T)-1	104,795	814	77,517,718	10.7199%	10.6928%
GSLD(T)-1	3,715	2,506	9,221,136	1.2752%	1.2720%
GSLD(T)-2	411	4,257	1,748,626	0.2418%	0.2412%
GSLD(T)-3	11	10,745	114,617	0.0159%	0.0158%
GS(T)-1	413,334	179	58,415,229	8.0782%	8.0578%
MET	49	9,076	440,932	0.0610%	0.0608%
OL-1	0	0	0	0.0000%	0.0000%
OS-2	184	3,485	638,010	0.0882%	0.0880%
RS(T)-1	4,131,555	146	569,395,616	78.7415%	78.5428%
SL-1	0	0	0	0.0000%	0.0000%
SL-2	0	0	0	0.0000%	0.0000%
SST-DST	6	10,498	64,738	0.0090%	0.0089%
SST-TST	18	10,763	195,523	0.0270%	0.0270%
Total Retail	4,659,095	155.21	723,119,654	100.0000%	99.7475%
FKEC	4	166,378	665,513		0.0918%
KWEST	0	0	0		0.0000%
LCEC	4	166,378	665,513		0.0918%
MDCSWM	2	166,378	332,757		0.0459%
WAUCHULA	1	166,378	166,378		0.0230%
Total Wholesale	11	166,378.35	1,830,162		0.2525%
Total	4,659,106	155.60	724,949,816		100.0000%

Jurisdictional Separation Factor **0.997475**

Totals may not add due to rounding.

2013 COST OF SERVICE STUDY ALLOCATION FACTORS
FPL330 - Meter Reading Expenses

Explanation: Meter reading expenses by rate class.

	Meter Reading Expenses	% of Total	
		Retail	System
CILC-1D	29,403	0.0886%	0.0880%
CILC-1G	6,026	0.0182%	0.0180%
CILC-1T	1,739	0.0052%	0.0052%
GSCU-1	114,317	0.3444%	0.3421%
GSD(T)-1	4,527,394	13.6407%	13.5476%
GSLD(T)-1	190,168	0.5730%	0.5691%
GSLD(T)-2	22,553	0.0680%	0.0675%
GSLD(T)-3	586	0.0018%	0.0018%
GS(T)-1	8,758,459	26.3886%	26.2085%
MET	2,668	0.0080%	0.0080%
OL-1	0	0.0000%	0.0000%
OS-2	9,601	0.0289%	0.0287%
RS(T)-1	19,526,113	58.8307%	58.4293%
SL-1	0	0.0000%	0.0000%
SL-2	0	0.0000%	0.0000%
SST-DST	339	0.0010%	0.0010%
SST-TST	997	0.0030%	0.0030%
Total Retail	33,190,363	100.0000%	99.3177%
FKEC	76,007		0.2274%
KWEST	0		0.0000%
LCEC	38,004		0.1137%
MDCSWM	76,007		0.2274%
WAUCHULA	38,004		0.1137%
Total Wholesale	228,021		0.6823%
Total	33,418,384		100.0000%
Jurisdictional Separation Factor	**0.993177**		

Totals may not add due to rounding.

2013 COST OF SERVICE STUDY ALLOCATION FACTORS

FPL355 - Weighted Average Customers – Meter, Material and Overhead Costs Excluding Installation (Labor)

Explanation: The average number of customers per rate class multiplied by the customer weight. The customer weight is calculated by dividing the average total of the meter, material and overhead costs, excluding installation (labor), for the rate class by the average total of the meter and material costs for the residential rate class. The lighting classes are assumed to have a customer weight equal to residential (which is equal to one). All classes including OL1 use average customers.

	Avg. No. of Customers (1)	M&S & OH Cost Per Unit (2)	RS-1 M&S & OH Cost Per Unit (3)	Customer Weight (4) = (2) / (3)	Weighted Avg. Cust. M&S & OH Cost (5) = (4) * (1)	% of Total	
						Retail	System
CILC-1D	331	4,840	108	45	14,873	0.2827%	0.2824%
CILC-1G	104	4,871	108	45	4,704	0.0894%	0.0893%
CILC-1T	18	23,537	108	219	3,933	0.0748%	0.0747%
GSCU-1	4,429	86	108	1	3,518	0.0669%	0.0668%
GSD(T)-1	105,129	567	108	5	553,261	10.5165%	10.5050%
GSLD(T)-1	3,273	1,779	108	17	54,041	1.0272%	1.0261%
GSLD(T)-2	151	2,844	108	26	3,989	0.0758%	0.0757%
GSLD(T)-3	7	6,990	108	65	454	0.0086%	0.0086%
GS(T)-1	414,409	135	108	1	519,326	9.8715%	9.8606%
MET	26	5,320	108	49	1,284	0.0244%	0.0244%
OL-1	5,983	0	108	1	5,983	0.1137%	0.1136%
OS-2	186	1,932	108	18	3,331	0.0633%	0.0633%
RS(T)-1	4,081,541	108	108	1	4,081,541	77.5829%	77.4977%
SL-1	8,654	0	108	1	8,654	0.1645%	0.1643%
SL-2	887	0	108	1	887	0.0169%	0.0168%
SST-DST	4	6,743	108	63	250	0.0048%	0.0048%
SST-TST	13	7,007	108	65	846	0.0161%	0.0161%
Total Retail	4,625,145				5,260,876	100.0000%	99.8901%
FKEC	1	162,623	108	1,510	1,510		0.0287%
KWEST	0	0	108	0	0		0.0000%
LCEC	1	162,623	108	1,510	1,510		0.0287%
MDCSWM	1	162,623	108	1,510	1,258		0.0239%
WAUCHULA	1	162,623	108	1,510	1,510		0.0287%
Total Wholesale	4				5,788		0.1099%
Total	4,625,149				5,266,664		100.0000%
Jurisdictional Separation Factor					**0.998901**		

Totals may not add due to rounding.

2013 COST OF SERVICE STUDY ALLOCATION FACTORS
FPL356 - Average Customers

Explanation: The average number of customers for retail rate classes only.

	Average Customers	% of Total	
		Retail	System
CILC-1D	331	0.0072%	0.0072%
CILC-1G	104	0.0022%	0.0022%
CILC-1T	18	0.0004%	0.0004%
GSCU-1	4,429	0.0958%	0.0958%
GSD(T)-1	105,129	2.2730%	2.2730%
GSLD(T)-1	3,273	0.0708%	0.0708%
GSLD(T)-2	151	0.0033%	0.0033%
GSLD(T)-3	7	0.0002%	0.0002%
GS(T)-1	414,409	8.9599%	8.9599%
MET	26	0.0006%	0.0006%
OL-1	5,983	0.1293%	0.1293%
OS-2	186	0.0040%	0.0040%
RS(T)-1	4,081,541	88.2468%	88.2468%
SL-1	8,654	0.1871%	0.1871%
SL-2	887	0.0192%	0.0192%
SST-DST	4	0.0001%	0.0001%
SST-TST	13	0.0003%	0.0003%
Total Retail	4,625,145	100.0000%	100.0000%
FKEC	0		0.0000%
KWEST	0		0.0000%
LCEC	0		0.0000%
MDCSWM	0		0.0000%
WAUCHULA	0		0.0000%
Total Wholesale	0		0.0000%
Total	4,625,145		100.0000%
Jurisdictional Separation Factor	1.000000		

Totals may not add due to rounding.

2013 COST OF SERVICE STUDY ALLOCATION FACTORS
FPL401 - Base Revenues

Explanation: The revenues from sale of electricity for the retail rate classes excluding revenues from clauses.

	Customer Charge ($)	Demand Charge ($)	Maximum Demand Charge ($)	Off-Peak Fuel Energy Charge ($)	On-Peak Fuel Energy Charge ($)	Other Base Revenues OL-1 ($)	Other Base Revenues SL-1 & SL-2 ($)	On-Peak Fuel Charge ($)	Off-Peak Fuel Charge ($)	CILC Penalty ($)	Curtailable Credit ($)	Curtailable Penalty ($)	Transformer Credit ($)	Admin. Charge ($)	Base Revenues	% of Total Retail	% of Total System
CILC-1D	57,925	1,237,178	1,723,846	1,225,561	374,434	0	0	0	0	0	0	0	-41,110	0	56,579,600	1.3346%	1.3346%
CILC-1G	12,688	61,178	124,778	143,086	44,508	0	0	0	0	0	0	0	-93	0	4,455,382	0.1051%	0.1051%
CILC-1T	33,588	605,955	0	510,371	158,972	0	0	0	0	0	0	0	0	0	16,138,417	0.3807%	0.3807%
GSCU-1	26,790	0	0	0	0	0	0	0	0	0	0	0	0	0	1,668,152	0.0393%	0.0393%
GSD(T)-1	1,771,660	43,772,399	238,632	1,527,105	877,531	0	0	0	0	0	0	0	-2,904	111,171	859,613,370	20.2763%	20.2763%
GSLD(T)-1	165,228	17,996,888	479,614	2,540,473	2,084,929	0	0	0	0	0	-37,553	0	-9,729	211,526	306,793,721	7.2366%	7.2366%
GSLD(T)-2	27,058	3,047,971	204,975	753,979	384,933	0	0	0	0	0	-12,055	0	-22,489	11,716	56,513,977	1.3330%	1.3330%
GSLD(T)-3	10,093	216,025	0	64,498	25,147	0	0	0	0	0	0	0	0	0	4,059,551	0.0958%	0.0958%
GS(T)-1	2,878,728	0	0	46,653	41,737	0	0	0	0	0	0	0	0	0	305,128,929	7.1973%	7.1973%
MET	9,722	182,005	0	0	0	0	0	0	0	0	0	0	0	0	2,892,011	0.0682%	0.0682%
OL-1	0	0	0	0	0	954,119	0	0	0	0	0	0	0	0	11,486,837	0.2709%	0.2709%
OS-2	17,997	0	0	0	0	0	0	0	0	0	0	0	0	0	853,710	0.0201%	0.0201%
RS(T)-1	24,190,066	0	0	8,161	6,777	0	0	0	0	0	0	0	0	0	2,536,695,749	59.8349%	59.8349%
SL-1	0	0	0	0	0	0	5,826,104	0	0	0	0	0	0	0	70,716,672	1.6680%	1.6680%
SL-2	0	0	0	0	0	0	105,590	0	0	0	0	0	0	0	1,254,377	0.0296%	0.0296%
SST-DST	430	39,058	0	8,365	2,350	0	0	0	0	0	0	0	0	0	369,261	0.0087%	0.0087%
SST-TST	18,872	298,429	0	47,156	15,508	0	0	0	0	0	0	0	0	0	4,270,312	0.1007%	0.1007%
Total Retail	29,220,845	67,457,085	2,771,845	6,875,409		954,119	5,931,694	0	0	0	-49,608	0	-76,324		4,239,490,029	100.0000%	100.0000%
FKEC	0	0	0	0	0	0.000	0.000	0	0	0	0	0	0	0	0		0.0000%
KWEST	0	0	0	0	0	0.000	0.000	0	0	0	0	0	0	0	0		0.0000%
LCEC	0	0	0	0	0	0.000	0.000	0	0	0	0	0	0	0	0		0.0000%
MDCSWM	0	0	0	0	0	0.000	0.000	0	0	0	0	0	0	0	0		0.0000%
WAUCHULA	0	0	0	0	0	0.000	0.000	0	0	0	0	0	0	0	0		0.0000%
Total Wholesale	0							0	0	0					0		0.0000%
Total	29,220,845							0	0	0					4,239,490,029		100.0000%
Jurisdictional Separation Factor															1.000000		

Totals may not add due to rounding.

2013 COST OF SERVICE STUDY ALLOCATION FACTORS
FPL402 - Load Control Incentive Offset

Explanation: Incentives and credits, which reduce the revenue dollars collected through ECCR, for customers in the Commercial/Industrial Load Control (CILC) rate class and the GSD(T)-1, GSLD(T)-1, GSLD(T)-2 and GSLD(T)-3 rate classes participating in the Commercial/Industrial Demand Reduction Rider (CDR).

	CILC Incentive Offset	% of Total	
		Retail	System
CILC-1D	16,797,415	47.3186%	47.3186%
CILC-1G	1,026,132	2.8906%	2.8906%
CILC-1T	7,373,838	20.7722%	20.7722%
GSCU-1	0	0.0000%	0.0000%
GSD(T)-1	3,269,592	9.2105%	9.2105%
GSLD(T)-1	5,959,107	16.7869%	16.7869%
GSLD(T)-2	1,072,436	3.0211%	3.0211%
GSLD(T)-3	0	0.0000%	0.0000%
GS(T)-1	0	0.0000%	0.0000%
MET	0	0.0000%	0.0000%
OL-1	0	0.0000%	0.0000%
OS-2	0	0.0000%	0.0000%
RS(T)-1	0	0.0000%	0.0000%
SL-1	0	0.0000%	0.0000%
SL-2	0	0.0000%	0.0000%
SST-DST	0	0.0000%	0.0000%
SST-TST	0	0.0000%	0.0000%
Total Retail	35,498,520	100.0000%	100.0000%
FKEC	0		0.0000%
KWEST	0		0.0000%
LCEC	0		0.0000%
MDCSWM	0		0.0000%
WAUCHULA	0		0.0000%
Total Wholesale	0		0.0000%
Total	35,498,520		100.0000%
Jurisdictional Separation Factor	**1.000000**		

Totals may not add due to rounding.

2013 COST OF SERVICE STUDY ALLOCATION FACTORS
FPL505 - 100% Wholesale

Explanation: 0% assignment to Retail, 100% assignment to Wholesale.

	Rate Class Assignment	% of Total	
		Retail	System
CILC-1D	0	0.0000%	0.0000%
CILC-1G	0	0.0000%	0.0000%
CILC-1T	0	0.0000%	0.0000%
GSCU-1	0	0.0000%	0.0000%
GSD(T)-1	0	0.0000%	0.0000%
GSLD(T)-1	0	0.0000%	0.0000%
GSLD(T)-2	0	0.0000%	0.0000%
GSLD(T)-3	0	0.0000%	0.0000%
GS(T)-1	0	0.0000%	0.0000%
MET	0	0.0000%	0.0000%
OL-1	0	0.0000%	0.0000%
OS-2	0	0.0000%	0.0000%
RS(T)-1	0	0.0000%	0.0000%
SL-1	0	0.0000%	0.0000%
SL-2	0	0.0000%	0.0000%
SST-DST	0	0.0000%	0.0000%
SST-TST	0	0.0000%	0.0000%
Total Retail	0	0.0000%	0.0000%
FKEC	1		20.0000%
KWEST	1		20.0000%
LCEC	1		20.0000%
MDCSWM	1		20.0000%
WAUCHULA	1		20.0000%
Total Wholesale	5		100.0000%
Total	5		100.0000%
Jurisdictional Separation Factor	**0.000000**		

Totals may not add due to rounding.

2013 COST OF SERVICE STUDY ALLOCATION FACTORS
FPL508 - Street Lights and Traffic Signals

Explanation: The number of lighting fixtures for the Street Lighting (SL-1) and Traffic Signal (SL-2) classes.

	Number of Fixtures	% of Total	
		Retail	System
CILC-1D	0	0.0000%	0.0000%
CILC-1G	0	0.0000%	0.0000%
CILC-1T	0	0.0000%	0.0000%
GSCU-1	0	0.0000%	0.0000%
GSD(T)-1	0	0.0000%	0.0000%
GSLD(T)-1	0	0.0000%	0.0000%
GSLD(T)-2	0	0.0000%	0.0000%
GSLD(T)-3	0	0.0000%	0.0000%
GS(T)-1	0	0.0000%	0.0000%
MET	0	0.0000%	0.0000%
OL-1	0	0.0000%	0.0000%
OS-2	0	0.0000%	0.0000%
RS(T)-1	0	0.0000%	0.0000%
SL-1	7,108,726	99.9603%	99.9603%
SL-2	2,820	0.0397%	0.0397%
SST-DST	0	0.0000%	0.0000%
SST-TST	0	0.0000%	0.0000%
Total Retail	7,111,546	100.0000%	100.0000%
FKEC	0		0.0000%
KWEST	0		0.0000%
LCEC	0		0.0000%
MDCSWM	0		0.0000%
WAUCHULA	0		0.0000%
TRANS-SERV	0		0.0000%
Total Wholesale	0		0.0000%
Total	7,111,546		100.0000%
Jurisdictional Separation Factor	**1.000000**		

Totals may not add due to rounding.

2013 COST OF SERVICE STUDY ALLOCATION FACTORS
FPL509 - Outdoor Lighting

Explanation: 100% assignment to Outdoor Lighting.

	Number of Fixtures	% to Total Retail	% to Total System
CILC-1D	0	0.0000%	0.0000%
CILC-1G	0	0.0000%	0.0000%
CILC-1T	0	0.0000%	0.0000%
GSCU-1	0	0.0000%	0.0000%
GSD(T)-1	0	0.0000%	0.0000%
GSLD(T)-1	0	0.0000%	0.0000%
GSLD(T)-2	0	0.0000%	0.0000%
GSLD(T)-3	0	0.0000%	0.0000%
GS(T)-1	0	0.0000%	0.0000%
MET	0	0.0000%	0.0000%
OL-1	2,327,677	100.0000%	100.0000%
OS-2	0	0.0000%	0.0000%
RS(T)-1	0	0.0000%	0.0000%
SL-1	0	0.0000%	0.0000%
SL-2	0	0.0000%	0.0000%
SST-DST	0	0.0000%	0.0000%
SST-TST	0	0.0000%	0.0000%
Total Retail	2,327,677	100.0000%	100.0000%
FKEC	0		0.0000%
KWEST	0		0.0000%
LCEC	0		0.0000%
MDCSWM	0		0.0000%
WAUCHULA	0		0.0000%
TRANS-SERV	0		0.0000%
Total Wholesale	0		0.0000%
Total	2,327,677		100.0000%
Jurisdictional Separation Factor	**1.000000**		

Totals may not add due to rounding.

JURISDICTIONAL SEPARATION - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	COMPANY PER BOOKS	JURISDICTIONAL ADJUSTED	SEPARATION FACTOR
I300-INTANG-PLANT			
BAL001000 - PLT IN SERV - INTANGIBLE	385,918,256	380,051,376	0.98480
BAL001098 - PLT IN SERV - INTANGIBLE ARO	8,561,690	8,431,532	0.98480
Sub-Total I300-INTANG-PLANT	394,479,946	388,482,908	0.98480
I310-PROD-PLT-STEAM			
BAL001100 - PLT IN SERV - STEAM	2,476,280,746	2,431,559,387	0.98194
BAL001800 - ACQUISITION ADJUSTMENT SCHERER 4	107,382,870	105,443,547	0.98194
Sub-Total I310-PROD-PLT-STEAM	2,583,663,616	2,537,002,935	0.98194
I320-PROD-PLT-NUCL			
BAL001200 - PLT IN SERV - NUCLEAR - TURKEY PT	2,903,903,755	2,851,459,572	0.98194
BAL001220 - PLT IN SERV - NUCLEAR - ST LUCIE 1	1,419,207,704	1,393,576,969	0.98194
BAL001250 - PLT IN SERV - NUCLEAR - ST LUCIE COM	590,955,803	580,283,206	0.98194
BAL001270 - PLT IN SERV - NUCLEAR - ST LUCIE 2	1,842,633,349	1,809,355,593	0.98194
Sub-Total I320-PROD-PLT-NUCL	6,756,700,611	6,634,675,340	0.98194
I340-PROD-PLT-OTHER			
BAL001300 - PLT IN SERV - OTHER PRODUCTION	7,276,711,775	7,145,295,160	0.98194
Sub-Total I340-PROD-PLT-OTHER	7,276,711,775	7,145,295,160	0.98194
I350-TRANS-PLANT			
BAL001400 - PLT IN SERV - TRANSMISSION	3,536,524,986	3,164,214,488	0.89472
BAL001401 - PLT IN SERV - TRANSMISSION - GSU	328,243,918	322,315,869	0.98194
BAL001402 - PLT IN SERV - TRANSMISSION - OTHER	65,425,675	65,425,675	1.00000
Sub-Total I350-TRANS-PLANT	3,930,194,580	3,551,956,032	0.90376
I364-DIST-PLT-POLES			
BAL001514 - PLT IN SERV - DISTRIB ACCT 364 - POLES, TOWERS & FIXT	1,063,001,472	1,063,001,472	1.00000
Sub-Total I364-DIST-PLT-POLES	1,063,001,472	1,063,001,472	1.00000
I365-DIST-PLT-OH-C&D			
BAL001515 - PLT IN SERV - DISTRIB ACCT 365 - OH CONDUCT & DEVICES	1,316,275,344	1,316,275,344	1.00000
Sub-Total I365-DIST-PLT-OH-C&D	1,316,275,344	1,316,275,344	1.00000

JURISDICTIONAL SEPARATION - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	COMPANY PER BOOKS	JURISDICTIONAL ADJUSTED	SEPARATION FACTOR
I366-DIST-PLT-UGCOND			
BAL001516 - PLT IN SERV - DISTRIB ACCT 366 - UG CONDUIT	1,508,343,137	1,508,343,137	1.00000
Sub-Total I366-DIST-PLT-UGCOND	1,508,343,137	1,508,343,137	1.00000
I367-DIST-PLT-UG-C&D			
BAL001517 - PLT IN SERV - DISTRIB ACCT 367 - UG CONDUCT & DEVICES	2,053,123,501	2,053,123,501	1.00000
Sub-Total I367-DIST-PLT-UG-C&D	2,053,123,501	2,053,123,501	1.00000
I370-DIST-PLT-METERS			
BAL001520 - PLT IN SERV - DISTRIB ACCT 37O - METERS	715,592,734	713,786,194	0.99748
Sub-Total I370-DIST-PLT-METERS	715,592,734	713,786,194	0.99748
I374-DIST-PLT-OTHER			
BAL001510 - PLT IN SERV - DISTRIB ACCT 360 - LAND	91,276,317	91,276,317	1.00000
BAL001511 - PLT IN SERV - DISTRIB ACCT 361 - STRUCTURES	190,239,470	190,239,470	1.00000
BAL001512 - PLT IN SERV - DISTRIB ACCT 362 - STATION EQUIP	1,507,680,418	1,507,680,418	1.00000
BAL001518 - PLT IN SERV - DISTRIB ACCT 368 - TRANSFORMERS	2,018,101,785	2,018,101,785	1.00000
BAL001519 - PLT IN SERV - DISTRIB ACCT 369 - SERVICES	889,781,623	889,781,623	1.00000
BAL001521 - PLT IN SERV - DISTRIB ACCT 371 - INSTALL ON CUST PREM	69,365,679	69,365,679	1.00000
BAL001523 - PLT IN SERV - DISTRIB ACCT 373 - ST LIGHT & TRAFFIC SIG	420,033,314	420,033,314	1.00000
Sub-Total I374-DIST-PLT-OTHER	5,186,478,606	5,186,478,606	1.00000
I389-GENERAL-PLANT			
BAL001600 - PLT IN SERV - GENERAL PLANT TRANSPORTATION EQUIP	205,237,816	202,117,711	0.98480
BAL001710 - PLT IN SERV - GENERAL PLANT STRUCTURES	391,963,071	386,004,296	0.98480
BAL001720 - PLT IN SERV - GENERAL PLANT OTHER	244,107,645	240,396,626	0.98480
BAL001900 - PROPERTY UNDER CAPITAL LEASES	58,388,444	57,500,800	0.98480
Sub-Total I389-GENERAL-PLANT	899,696,977	886,019,432	0.98480
I400-ACCUM-PROV-DEPR			
BAL008000 - ACC PROV DEPR - INTANGIBLE	(167,221,416)	(164,679,251)	0.98480
BAL008001 - ACC PROV DEPR - INTANGIBLE ARO	42,650,373	42,001,985	0.98480
BAL008100 - ACC PROV DEPR - STEAM	(1,356,134,533)	(1,331,642,892)	0.98194
BAL008155 - ACC PROV DEPR - FOSSIL DECOM	(278,141,270)	(273,118,069)	0.98194
BAL008200 - ACC PROV DEPR - TURKEY POINT	(996,765,541)	(978,764,065)	0.98194
BAL008220 - ACC PROV DEPR - ST LUCIE 1	(488,312,649)	(479,493,776)	0.98194
BAL008250 - ACC PROV DEPR - ST LUCIE COM	(207,377,071)	(203,631,864)	0.98194

JURISDICTIONAL SEPARATION - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	COMPANY PER BOOKS	JURISDICTIONAL ADJUSTED	SEPARATION FACTOR
BAL008270 - ACC PROV DEPR - ST LUCIE 2	(605,915,529)	(594,972,761)	0.98194
BAL008300 - ACC PROV DEPR - OTH PRODUCTION	(1,565,823,090)	(1,537,544,497)	0.98194
BAL008350 - ACC PROV DEPR - DISMANTLEMENT - OTHER	(131,795,646)	(129,415,431)	0.98194
BAL008400 - ACC PROV DEPR - TRANSMISSION	(1,495,127,770)	(1,337,726,998)	0.89472
BAL008401 - ACC PROV DEPR - TRANSMISSION - GSU	(79,574,436)	(78,137,330)	0.98194
BAL008402 - ACC PROV DEPR - TRANSMISSION - OTHER	(26,919,573)	(26,919,573)	1.00000
BAL008511 - ACC PROV DEPR - DIST ACCT 361 - STRUCTURES	(45,321,260)	(45,321,260)	1.00000
BAL008512 - ACC PROV DEPR - DIST ACCT 362 - STATION EQUIP	(452,845,556)	(452,845,556)	1.00000
BAL008514 - ACC PROV DEPR - DIST ACCT 364 - POLES, TWRS & FIXT	(502,470,176)	(502,470,176)	1.00000
BAL008515 - ACC PROV DEPR - DIST ACCT 365 - OH COND & DEV	(613,857,125)	(613,857,125)	1.00000
BAL008516 - ACC PROV DEPR - DIST ACCT 366 - UG CONDUIT	(294,198,745)	(294,198,745)	1.00000
BAL008517 - ACC PROV DEPR - DIST ACCT 367 - UG COND & DEV	(727,427,144)	(727,427,144)	1.00000
BAL008518 - ACC PROV DEPR - DIST ACCT 368 - TRANSFORMERS	(904,866,511)	(904,866,511)	1.00000
BAL008519 - ACC PROV DEPR - DIST ACCT 369 - SERVICES	(356,344,631)	(356,344,631)	1.00000
BAL008520 - ACC PROV DEPR - DIST ACCT 370 - METERS	(218,997,599)	(218,444,732)	0.99748
BAL008521 - ACC PROV DEPR - DIST ACCT 371 - INSTALL ON CUST PREM	(27,815,928)	(27,815,928)	1.00000
BAL008523 - ACC PROV DEPR - DIST ACCT 373 - LIGHT & TRAFF	(143,710,418)	(143,710,418)	1.00000
BAL008600 - ACC PROV DEPR - GENERAL PLT TRANSPORT EQUIP	(156,489,669)	(154,110,652)	0.98480
BAL008710 - ACC PROV DEPR - GENERAL PLT STRUCTURES	(147,805,978)	(145,558,974)	0.98480
BAL008720 - ACC PROV DEPR - GENERAL PLT OTHER	(99,816,513)	(98,299,063)	0.98480
BAL008900 - ACC PROV DEPR - PROP UND CAPT LEASES	(58,388,444)	(57,500,800)	0.98480
BAL009150 - ACC PROV DEPR - NUCLEAR DECOMMISSIONING RESERVE	(3,078,680,691)	(3,023,080,056)	0.98194
BAL009171 - ACC PROV DEPR - DECOMMISSIONING RESERVE - ARO CONTRA	2,808,939,360	2,766,236,767	0.98480
BAL009180 - ACC PROV DEPR - AMORT ELECT PLANT	(64,766,430)	(63,596,755)	0.98194
Sub-Total I400-ACCUM-PROV-DEPR	(12,441,321,609)	(12,157,256,280)	0.97717
I500-O&M-EXCL-CUST-ACCTS			
INC100000 - STEAM POWER - OPERATION SUPERVISION & ENGINEERING	7,794,021	7,653,262	0.98194
INC101210 - STEAM POWER - FUEL - NON RECV EXP	9,995,115	9,802,801	0.98076
INC102000 - STEAM POWER - STEAM EXPENSES	5,964,288	5,856,574	0.98194
INC105000 - STEAM POWER - ELECTRIC EXPENSES	2,263,815	2,222,931	0.98194
INC106000 - STEAM POWER - MISCELLANEOUS STEAM POWER EXPENSES	21,079,312	20,698,622	0.98194
INC107000 - STEAM POWER - RENTS	3,483	3,420	0.98194
INC110000 - STEAM POWER - MAINTENANCE SUPERVISION & ENGINEERING	8,749,318	8,580,974	0.98076
INC111000 - STEAM POWER - MAINTENANCE OF STRUCTURES	6,135,306	6,024,503	0.98194
INC112000 - STEAM POWER - MAINTENANCE OF BOILER PLANT	19,993,881	19,609,182	0.98076
INC113000 - STEAM POWER - MAINTENANCE OF ELECTRIC PLANT	10,599,553	10,395,609	0.98076

JURISDICTIONAL SEPARATION - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	COMPANY PER BOOKS	JURISDICTIONAL ADJUSTED	SEPARATION FACTOR
INC114000 - STEAM POWER - MAINTENANCE OF MISCELLANEOUS STEAM PLT	2,783,049	2,729,500	0.98076
INC117000 - NUCLEAR POWER - OPERATION SUPERVISION & ENGINEERING	105,717,146	103,807,906	0.98194
INC118210 - NUCLEAR POWER - NUCL FUEL EXP - NON RECOV FUEL EXP	11,753,702	11,527,551	0.98076
INC119000 - NUCLEAR POWER - COOLANTS AND WATER	8,984,826	8,822,561	0.98194
INC120000 - NUCLEAR POWER - STEAM EXPENSES	64,486,955	63,322,328	0.98194
INC123000 - NUCLEAR POWER - ELECTRIC EXPENSES	66,333	65,135	0.98194
INC124000 - NUCLEAR POWER - MISCELLANEOUS NUCLEAR POWER EXPENSES	66,368,877	65,170,263	0.98194
INC128000 - NUCLEAR POWER - MAINTENANCE SUPERVISION & ENGINEERING	110,908,125	108,774,165	0.98076
INC129000 - NUCLEAR POWER - MAINTENANCE OF STRUCTURES	5,708,158	5,605,070	0.98194
INC130000 - NUCLEAR POWER - MAINTENANCE OF REACTOR PLANT	30,288,151	29,705,383	0.98076
INC131000 - NUCLEAR POWER - MAINTENANCE OF ELECTRIC PLANT	11,993,463	11,762,700	0.98076
INC132000 - NUCLEAR POWER - MAINTENANCE OF MISC NUCLEAR PLANT	3,111,661	3,051,790	0.98076
INC146000 - OTHER POWER - OPERATION SUPERVISION & ENGINEERING	15,097,340	14,824,683	0.98194
INC147200 - OTHER POWER - FUEL -NON RECOV ANNUAL EMISSIONS FEE	2,177,974	2,136,068	0.98076
INC148000 - OTHER POWER - GENERATION EXPENSES	19,989,276	19,628,272	0.98194
INC149000 - OTHER POWER - MISC OTHER POWER GENERATION EXPENSES	29,988,836	29,447,241	0.98194
INC151000 - OTHER POWER - MAINTENANCE SUPERVISION & ENGINEERING	9,045,676	8,871,630	0.98076
INC152000 - OTHER POWER - MAINTENANCE OF STRUCTURES	11,292,081	11,088,148	0.98194
INC153000 - OTHER POWER - MAINTENANCE GENERATING & ELECTRIC PLANT	70,892,244	69,528,221	0.98076
INC154000 - OTHER POWER - MAINTENANCE MISC OTHER POWER GENERATION	4,837,952	4,744,866	0.98076
INC156000 - OTHER POWER - SYSTEM CONTROL AND LOAD DISPATCHING	3,338,175	3,277,888	0.98194
INC157000 - OTHER POWER - OTHER EXPENSES	2,961,018	2,907,543	0.98194
INC260010 - TRANS EXP - OPERATION SUPERV & ENGINEERING	7,779,253	6,960,286	0.89472
INC261000 - TRANS EXP - LOAD DISPATCHING	4,866,101	4,353,818	0.89472
INC262000 - TRANS EXP - STATION EXPENSES	1,675,447	1,499,063	0.89472
INC263000 - TRANS EXP - OVERHEAD LINE EXPENSES	1,197,464	1,071,400	0.89472
INC265000 - TRANS EXP - TRANSMISSION OF ELECTRICITY BY OTHERS	15,038,364	13,455,188	0.89472
INC266000 - TRANS EXP - MISC TRANSMISSION EXPENSES	4,658,791	4,168,333	0.89472
INC268010 - TRANS EXP - MAINTENANCE SUPERV & ENGINEERING	914,795	818,489	0.89472
INC269000 - TRANS EXP - MAINTENANCE OF STRUCTURES	6,283,359	5,621,873	0.89472
INC270000 - TRANS EXP - MAINTENANCE OF STATION EQUIPMENT	5,770,251	5,162,783	0.89472
INC271000 - TRANS EXP - MAINTENANCE OF OVERHEAD LINES	12,247,361	10,958,010	0.89472
INC272000 - TRANS EXP - MAINTENANCE OF UNDERGROUND LINES	1,254,069	1,122,046	0.89472
INC273000 - TRANS EXP - MAINTENANCE OF MISC TRANS PLANT	542,573	485,453	0.89472
INC380000 - DIST EXP - OPERATION SUPERVISION AND ENGINEERING	12,548,291	12,548,291	1.00000
INC381000 - DIST EXP - LOAD DISPATCHING	1,070,809	1,070,809	1.00000
INC382000 - DIST EXP - SUBSTATION EXPENSES	3,152,833	3,152,833	1.00000

JURISDICTIONAL SEPARATION - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	COMPANY PER BOOKS	JURISDICTIONAL ADJUSTED	SEPARATION FACTOR
INC383000 - DIST EXP - OVERHEAD LINE EXPENSES	20,282,993	20,282,993	1.00000
INC384000 - DIST EXP - UNDERGROUND LINE EXPENSES	6,380,811	6,380,811	1.00000
INC385000 - DIST EXP - STREET LIGHTING AND SIGNAL SYSTEM EXPENSES	3,291,161	3,291,161	1.00000
INC386000 - DIST EXP - METER EXPENSES	14,947,671	14,909,935	0.99748
INC387000 - DIST EXP - CUSTOMER INSTALLATIONS EXPENSES	2,048,409	2,048,409	1.00000
INC388000 - DIST EXP - MISCELLANEOUS DISTRIBUTION EXPENSES	26,954,772	26,954,772	1.00000
INC389000 - DIST EXP - RENTS	8,821,216	8,821,216	1.00000
INC390000 - DIST EXP - MAINTENANCE SUPERVISION AND ENGINEERING	13,246,461	13,246,461	1.00000
INC392000 - DIST EXP - MAINTENANCE OF STATION EQUIPMENT	7,928,781	7,928,781	1.00000
INC393000 - DIST EXP - MAINTENANCE OF OVERHEAD LINES	116,780,870	116,780,870	1.00000
INC394000 - DIST EXP - MAINTENANCE OF UNDERGROUND LINES	34,463,070	34,463,070	1.00000
INC395000 - DIST EXP - MAINTENANCE OF LINE TRANSFORMERS	25,332	25,332	1.00000
INC396000 - DIST EXP - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS	6,151,740	6,151,740	1.00000
INC397000 - DIST EXP - MAINTENANCE OF METERS	2,806,259	2,799,175	0.99748
INC398000 - DIST EXP - MAINTENANCE OF MISC DISTRIBUTION PLANT	5,761,235	5,761,235	1.00000
INC401000 - CUST ACCT EXP - SUPERVISION	4,275,594	4,268,915	0.99844
INC407000 - CUST SERV & INFO - SUPERVISION	3,382,156	3,382,156	1.00000
INC408000 - CUST SERV & INFO - CUST ASSISTANCE EXP	3,151,402	3,151,402	1.00000
INC409000 - CUST SERV & INFO - INFO & INST ADV - GENERAL	821,179	821,179	1.00000
INC410000 - CUST SERV & INFO - MISC CUST SERV & INFO EXP	5,496,432	5,496,432	1.00000
INC516000 - MISCELLANEOUS AND SELLING EXPENSES	15,169,939	15,169,939	1.00000
INC520010 - A&G EXP - ADMINISTRATIVE & GENERAL SALARIES	202,048,227	198,976,611	0.98480
INC521000 - A&G EXP - OFFICE SUPPLIES AND EXPENSES	62,964,861	62,007,645	0.98480
INC521151 - A&G EXP - ADMINISTRATION FEES - FREC	125,000	125,000	1.00000
INC522000 - A&G EXP - ADMINISTRATIVE EXPENSES TRANSFERRED CR.	(80,944,295)	(79,713,748)	0.98480
INC523000 - A&G EXP - OUTSIDE SERVICES EMPLOYED	41,412,437	40,782,869	0.98480
INC523151 - A&G EXP - SERVICING FEES - FREC	326,000	326,000	1.00000
INC524000 - A&G EXP - PROPERTY INSURANCE	20,415,986	19,991,825	0.97922
INC524100 - A&G EXP - PROPERTY INSURANCE - NUCLEAR OUTAGE	2,288,623	2,247,291	0.98194
INC525000 - A&G EXP - INJURIES AND DAMAGES	30,667,747	30,201,524	0.98480
INC526100 - A&G EXP - EMP PENSIONS & BENEFITS	107,783,316	106,144,752	0.98480
INC528010 - A&G EXP - REGULATORY COMMISSION EXPENSE - FPSC	2,457,680	2,457,680	1.00000
INC530000 - A&G EXP - MISC GENERAL EXPENSES	18,315,839	18,037,395	0.98480
INC531000 - A&G EXP - RENTS	9,261,282	9,120,488	0.98480
INC535000 - A&G EXP - MAINTENANCE OF GENERAL PLANT	10,924,837	10,758,754	0.98480
Sub-Total I500-O&M-EXCL-CUST-ACCTS	1,493,603,894	1,467,695,531	0.98265

JURISDICTIONAL SEPARATION - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	COMPANY PER BOOKS	JURISDICTIONAL ADJUSTED	SEPARATION FACTOR
I540-O&M-CA-EXCL-SUP			
INC402000 - CUST ACCT EXP - METER READING EXPENSES	33,418,384	33,190,363	0.99318
INC403000 - CUST ACCT EXP - CUSTOMER RECORDS AND COLLECTION EXP	94,157,958	94,157,958	1.00000
INC404000 - CUST ACCT EXP - UNCOLLECTIBLE ACCOUNTS	18,407,703	18,407,703	1.00000
Sub-Total I540-O&M-CA-EXCL-SUP	145,984,045	145,756,023	0.99844
I900-LABOR-EXC-A&G			
L_INC100000 - STEAM POWER - OPERATION SUPERVISION & ENGINEERING	2,280,366	2,239,183	0.98194
L_INC102000 - STEAM POWER - STEAM EXPENSES	1,862,562	1,828,925	0.98194
L_INC105000 - STEAM POWER - ELECTRIC EXPENSES	942,336	925,318	0.98194
L_INC106000 - STEAM POWER - MISCELLANEOUS STEAM POWER EXPENSES	11,408,981	11,202,936	0.98194
L_INC110000 - STEAM POWER - MAINTENANCE SUPERVISION & ENGINEERING	2,505,407	2,457,201	0.98076
L_INC111000 - STEAM POWER - MAINTENANCE OF STRUCTURES	2,078,116	2,040,586	0.98194
L_INC112000 - STEAM POWER - MAINTENANCE OF BOILER PLANT	4,994,271	4,898,177	0.98076
L_INC113000 - STEAM POWER - MAINTENANCE OF ELECTRIC PLANT	3,054,342	2,995,574	0.98076
L_INC114000 - STEAM POWER - MAINTENANCE OF MISCELLANEOUS STEAM PLT	1,156,576	1,134,322	0.98076
L_INC117000 - NUCLEAR POWER - OPERATION SUPERVISION & ENGINEERING	72,928,065	71,610,992	0.98194
L_INC119000 - NUCLEAR POWER - COOLANTS AND WATER	5,049,606	4,958,411	0.98194
L_INC120000 - NUCLEAR POWER - STEAM EXPENSES	55,826,313	54,818,096	0.98194
L_INC124000 - NUCLEAR POWER - MISCELLANEOUS NUCLEAR POWER EXPENSES	38,658,127	37,959,966	0.98194
L_INC128000 - NUCLEAR POWER - MAINTENANCE SUPERVISION & ENGINEERING	59,960,547	58,806,858	0.98076
L_INC129000 - NUCLEAR POWER - MAINTENANCE OF STRUCTURES	56,106	55,093	0.98194
L_INC130000 - NUCLEAR POWER - MAINTENANCE OF REACTOR PLANT	2,787,464	2,733,831	0.98076
L_INC131000 - NUCLEAR POWER - MAINTENANCE OF ELECTRIC PLANT	1,317,914	1,292,557	0.98076
L_INC132000 - NUCLEAR POWER - MAINTENANCE OF MISC NUCLEAR PLANT	289,337	283,770	0.98076
L_INC146000 - OTHER POWER - OPERATION SUPERVISION & ENGINEERING	10,362,482	10,175,337	0.98194
L_INC148000 - OTHER POWER - GENERATION EXPENSES	9,769,884	9,593,441	0.98194
L_INC149000 - OTHER POWER - MISC OTHER POWER GENERATION EXPENSES	21,921,670	21,525,767	0.98194
L_INC151000 - OTHER POWER - MAINTENANCE SUPERVISION & ENGINEERING	6,127,154	6,009,262	0.98076
L_INC152000 - OTHER POWER - MAINTENANCE OF STRUCTURES	3,120,529	3,064,172	0.98194
L_INC153000 - OTHER POWER - MAINTENANCE GENERATING & ELECTRIC PLANT	28,772,246	28,218,645	0.98076
L_INC154000 - OTHER POWER - MAINTENANCE MISC OTHER POWER GENERATION	1,807,187	1,772,415	0.98076
L_INC156000 - OTHER POWER - SYSTEM CONTROL AND LOAD DISPATCHING	2,074,525	2,037,059	0.98194
L_INC157000 - OTHER POWER - OTHER EXPENSES - LOC 955	2,676,348	2,628,014	0.98194
L_INC260010 - TRANS EXP - OPERATION SUPERV & ENGINEERING	6,011,170	5,378,339	0.89472
L_INC261000 - TRANS EXP - LOAD DISPATCHING	5,105,017	4,567,582	0.89472
L_INC262000 - TRANS EXP - STATION EXPENSES	171,280	153,248	0.89472

JURISDICTIONAL SEPARATION - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	COMPANY PER BOOKS	JURISDICTIONAL ADJUSTED	SEPARATION FACTOR
L_INC263000 - TRANS EXP - OVERHEAD LINE EXPENSES	20,134	18,014	0.89472
L_INC266000 - TRANS EXP - MISC TRANSMISSION EXPENSES	4,241,365	3,794,852	0.89472
L_INC268010 - TRANS EXP - MAINTENANCE SUPERV & ENGINEERING	837,137	749,007	0.89472
L_INC269000 - TRANS EXP - MAINTENANCE OF STRUCTURES	3,134,353	2,804,381	0.89472
L_INC270000 - TRANS EXP - MAINTENANCE OF STATION EQUIPMENT	2,257,027	2,019,417	0.89472
L_INC271000 - TRANS EXP - MAINTENANCE OF OVERHEAD LINES	2,866,389	2,564,627	0.89472
L_INC272000 - TRANS EXP - MAINTENANCE OF UNDERGROUND LINES	307	275	0.89472
L_INC380000 - DIST EXP - OPERATION SUPERVISION AND ENGINEERING	16,651,345	16,651,345	1.00000
L_INC381000 - DIST EXP - LOAD DISPATCHING	513,640	513,640	1.00000
L_INC382000 - DIST EXP - SUBSTATION EXPENSES	311,925	311,925	1.00000
L_INC383000 - DIST EXP - OVERHEAD LINE EXPENSES	10,261,094	10,261,094	1.00000
L_INC384000 - DIST EXP - UNDERGROUND LINE EXPENSES	2,300,546	2,300,546	1.00000
L_INC385000 - DIST EXP - STREET LIGHTING AND SIGNAL SYSTEM EXPENSES	553,149	553,149	1.00000
L_INC386000 - DIST EXP - METER EXPENSES	12,002,556	11,972,255	0.99748
L_INC387000 - DIST EXP - CUSTOMER INSTALLATIONS EXPENSES	1,666,173	1,666,173	1.00000
L_INC388000 - DIST EXP - MISCELLANEOUS DISTRIBUTION EXPENSES	25,928,440	25,928,440	1.00000
L_INC390000 - DIST EXP - MAINTENANCE SUPERVISION AND ENGINEERING	18,267,885	18,267,885	1.00000
L_INC392000 - DIST EXP - MAINTENANCE OF STATION EQUIPMENT	4,022,549	4,022,549	1.00000
L_INC393000 - DIST EXP - MAINTENANCE OF OVERHEAD LINES	26,494,576	26,494,576	1.00000
L_INC394000 - DIST EXP - MAINTENANCE OF UNDERGROUND LINES	17,238,711	17,238,711	1.00000
L_INC395000 - DIST EXP - MAINTENANCE OF LINE TRANSFORMERS	26,186	26,186	1.00000
L_INC396000 - DIST EXP - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS	2,454,330	2,454,330	1.00000
L_INC397000 - DIST EXP - MAINTENANCE OF METERS	2,326,244	2,320,371	0.99748
L_INC398000 - DIST EXP - MAINTENANCE OF MISC DISTRIBUTION PLANT	315,447	315,447	1.00000
L_INC401000 - CUST ACCT EXP - SUPERVISION	3,668,775	3,663,045	0.99844
L_INC402000 - CUST ACCT EXP - METER READING EXPENSES	21,385,501	21,239,583	0.99318
L_INC403000 - CUST ACCT EXP - CUSTOMER RECORDS AND COLLECTION EXP	58,497,990	58,497,990	1.00000
L_INC407000 - CUST SERV & INFO - SUPERVISION	2,581,024	2,581,024	1.00000
L_INC408000 - CUST SERV & INFO - CUST ASSISTANCE EXP	2,839,410	2,839,410	1.00000
L_INC410000 - CUST SERV & INFO - MISC CUST SERV & INFO EXP	3,322,335	3,322,335	1.00000
Sub-Total I900-LABOR-EXC-A&G	612,062,473	602,757,660	0.98480

JURISDICTIONAL SEPARATION - INTERNAL FACTORS BASED ON: INTERNAL ALLOCATORS	COMPANY PER BOOKS	JURISDICTIONAL ADJUSTED	SEPARATION FACTOR
I345T-PROD-PLANT			
I310-PROD-PLT-STEAM	2,583,663,616	2,537,002,935	0.98194
I320-PROD-PLT-NUCL	6,756,700,611	6,634,675,340	0.98194
I340-PROD-PLT-OTHER	7,276,711,775	7,145,295,160	0.98194
Sub-Total I345T-PROD-PLANT	16,617,076,002	16,316,973,434	0.98194
I365T-DIST-PLT-364-365			
I364-DIST-PLT-POLES	1,063,001,472	1,063,001,472	1.00000
I365-DIST-PLT-OH-C&D	1,316,275,344	1,316,275,344	1.00000
Sub-Total I365T-DIST-PLT-364-365	2,379,276,816	2,379,276,816	1.00000
I367T-DIST-PLT-366-367			
I366-DIST-PLT-UGCOND	1,508,343,137	1,508,343,137	1.00000
I367-DIST-PLT-UG-C&D	2,053,123,501	2,053,123,501	1.00000
Sub-Total I367T-DIST-PLT-366-367	3,561,466,639	3,561,466,639	1.00000
I375T-DIST-PLT-EXC-MTR			
I365T-DIST-PLT-364-365	2,379,276,816	2,379,276,816	1.00000
I367T-DIST-PLT-366-367	3,561,466,639	3,561,466,639	1.00000
I374-DIST-PLT-OTHER	5,186,478,606	5,186,478,606	1.00000
Sub-Total I375T-DIST-PLT-EXC-MTR	11,127,222,061	11,127,222,061	1.00000
I378T-DIST-PLANT			
I370-DIST-PLT-METERS	715,592,734	713,786,194	0.99748
I375T-DIST-PLT-EXC-MTR	11,127,222,061	11,127,222,061	1.00000
Sub-Total I378T-DIST-PLANT	11,842,814,794	11,841,008,255	0.99985
I379T-TRANS-DIST-PLT			
I350-TRANS-PLANT	3,930,194,580	3,551,956,032	0.90376
I378T-DIST-PLANT	11,842,814,794	11,841,008,255	0.99985
Sub-Total I379T-TRANS-DIST-PLT	15,773,009,374	15,392,964,287	0.97591

JURISDICTIONAL SEPARATION - INTERNAL FACTORS BASED ON: INTERNAL ALLOCATORS	COMPANY PER BOOKS	JURISDICTIONAL ADJUSTED	SEPARATION FACTOR
I399T-GROSS-PLANT			
I300-INTANG-PLANT	394,479,946	388,482,867	0.98480
I345T-PROD-PLANT	16,617,076,002	16,316,973,434	0.98194
I379T-TRANS-DIST-PLT	15,773,009,374	15,392,964,287	0.97591
I389-GENERAL-PLANT	899,696,977	886,019,338	0.98480
Sub-Total I399T-GROSS-PLANT	33,684,262,299	32,984,439,926	0.97922
I409T-NET-PLANT			
I399T-GROSS-PLANT	33,684,262,299	32,984,440,062	0.97922
I400-ACCUM-PROV-DEPR	(12,441,321,609)	(12,157,256,280)	0.97717
Sub-Total I409T-NET-PLANT	21,242,940,691	20,827,183,782	0.98043
I599T-O&M-TOTAL			
I500-O&M-EXCL-CUST-ACCTS	1,493,603,894	1,467,695,531	0.98265
I540-O&M-CA-EXCL-SUP	145,984,045	145,756,023	0.99844
Sub-Total I599T-O&M-TOTAL	1,639,587,938	1,613,451,554	0.98406

COST OF SERVICE - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1
I300-INTANG-PLANT					
BAL001000 - PLT IN SERV - INTANGIBLE	380,051,330	6,498,572	431,406	2,367,582	26,318,252
Sub-Total I300-INTANG-PLANT	380,051,330	6,498,572	431,406	2,367,582	26,318,252
I310-PROD-PLT-STEAM					
BAL001100 - PLT IN SERV - STEAM	2,354,160,155	47,488,365	3,049,820	20,925,730	134,077,499
BAL001800 - ACQUISITION ADJUSTMENT SCHERER 4	105,443,547	2,127,018	136,602	937,270	6,005,372
Sub-Total I310-PROD-PLT-STEAM	2,459,603,703	49,615,383	3,186,422	21,863,000	140,082,871
I320-PROD-PLT-NUCL					
BAL001200 - PLT IN SERV - NUCLEAR - TURKEY PT	1,038,718,201	20,953,132	1,345,662	9,232,990	59,158,566
BAL001220 - PLT IN SERV - NUCLEAR - ST LUCIE 1	1,393,576,969	28,111,380	1,805,382	12,387,269	79,368,990
BAL001250 - PLT IN SERV - NUCLEAR - ST LUCIE COM	580,283,206	11,705,534	751,758	5,158,039	33,049,120
BAL001270 - PLT IN SERV - NUCLEAR - ST LUCIE 2	1,809,355,594	36,498,510	2,344,024	16,083,055	103,049,010
Sub-Total I320-PROD-PLT-NUCL	4,821,933,970	97,268,556	6,246,826	42,861,353	274,625,685
I340-PROD-PLT-OTHER					
BAL001300 - PLT IN SERV - OTHER PRODUCTION	6,563,034,208	132,390,213	8,502,426	58,337,697	373,787,318
Sub-Total I340-PROD-PLT-OTHER	6,563,034,208	132,390,213	8,502,426	58,337,697	373,787,318
I350-TRANS-PLANT					
BAL001400 - PLT IN SERV - TRANSMISSION	3,143,847,345	63,314,188	4,066,193	30,337,509	178,759,745
BAL001401 - PLT IN SERV - TRANSMISSION - GSU	322,315,869	6,501,789	417,561	2,865,011	18,356,995
BAL001402 - PLT IN SERV - TRANSMISSION - OTHER	65,425,675	1,317,613	84,620	631,345	3,720,116
Sub-Total I350-TRANS-PLANT	3,531,588,889	71,133,590	4,568,375	33,833,865	200,836,855
I364-DIST-PLT-POLES					
BAL001514 - PLT IN SERV - DISTRIB ACCT 364 - POLES, TOWERS & FIXT	1,063,001,472	20,658,756	1,391,560		62,092,340
Sub-Total I364-DIST-PLT-POLES	1,063,001,472	20,658,756	1,391,560		62,092,340
I365-DIST-PLT-OH-C&D					
BAL001515 - PLT IN SERV - DISTRIB ACCT 365 - OH CONDUCT & DEVICES	1,316,275,344	23,768,585	1,726,570		77,194,177
Sub-Total I365-DIST-PLT-OH-C&D	1,316,275,344	23,768,585	1,726,570		77,194,177

COST OF SERVICE - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1
I366-DIST-PLT-UGCOND					
BAL001516 - PLT IN SERV - DISTRIB ACCT 366 - UG CONDUIT	1,508,343,137	28,705,436	1,973,012		88,333,216
Sub-Total I366-DIST-PLT-UGCOND	1,508,343,137	28,705,436	1,973,012		88,333,216
I367-DIST-PLT-UG-C&D					
BAL001517 - PLT IN SERV - DISTRIB ACCT 367 - UG CONDUCT & DEVICES	2,053,123,501	38,084,259	2,687,856		120,388,846
Sub-Total I367-DIST-PLT-UG-C&D	2,053,123,501	38,084,259	2,687,856		120,388,846
I370-DIST-PLT-METERS					
BAL001520 - PLT IN SERV - DISTRIB ACCT 37O - METERS	713,786,191	3,293,510	619,260	856,667	57,661,251
Sub-Total I370-DIST-PLT-METERS	713,786,191	3,293,510	619,260	856,667	57,661,251
I374-DIST-PLT-OTHER					
BAL001510 - PLT IN SERV - DISTRIB ACCT 360 - LAND	91,276,317	1,780,672	119,297		5,338,740
BAL001511 - PLT IN SERV - DISTRIB ACCT 361 - STRUCTURES	190,239,470	3,711,304	248,640		11,127,083
BAL001512 - PLT IN SERV - DISTRIB ACCT 362 - STATION EQUIP	1,507,680,418	29,412,721	1,970,518		88,184,038
BAL001518 - PLT IN SERV - DISTRIB ACCT 368 - TRANSFORMERS	2,018,101,785	17,204,492	1,646,315		105,704,145
BAL001519 - PLT IN SERV - DISTRIB ACCT 369 - SERVICES	889,781,623	50,912	19,940		79,999,883
BAL001521 - PLT IN SERV - DISTRIB ACCT 371 - INSTALL ON CUST PREM	69,365,679				
BAL001523 - PLT IN SERV - DISTRIB ACCT 373 - ST LIGHT & TRAFFIC SIG	420,033,314				
Sub-Total I374-DIST-PLT-OTHER	5,186,478,606	52,160,102	4,004,710		290,353,890
I389-GENERAL-PLANT					
BAL001600 - PLT IN SERV - GENERAL PLANT TRANSPORTATION EQUIP	202,117,686	3,456,050	229,429	1,259,120	13,996,489
BAL001710 - PLT IN SERV - GENERAL PLANT STRUCTURES	386,004,249	6,600,362	438,163	2,404,667	26,730,486
BAL001720 - PLT IN SERV - GENERAL PLANT OTHER	238,885,205	4,084,745	271,165	1,488,168	16,542,610
Sub-Total I389-GENERAL-PLANT	827,007,140	14,141,156	938,757	5,151,955	57,269,585
I400-ACCUM-PROV-DEPR					
BAL008000 - ACC PROV DEPR - INTANGIBLE	(157,314,431)	(2,689,950)	(178,572)	(980,012)	(10,893,899)
BAL008100 - ACC PROV DEPR - STEAM	(1,388,747,024)	(28,013,950)	(1,799,125)	(12,344,337)	(79,093,908)
BAL008155 - ACC PROV DEPR - FOSSIL DECOM	(273,118,069)	(5,509,366)	(353,825)	(2,427,700)	(15,555,011)
BAL008200 - ACC PROV DEPR - TURKEY POINT	(948,315,405)	(19,129,518)	(1,228,545)	(8,429,415)	(54,009,816)
BAL008220 - ACC PROV DEPR - ST LUCIE 1	(479,493,776)	(9,672,399)	(621,185)	(4,262,139)	(27,308,816)
BAL008250 - ACC PROV DEPR - ST LUCIE COM	(203,631,864)	(4,107,683)	(263,806)	(1,810,049)	(11,597,533)
BAL008270 - ACC PROV DEPR - ST LUCIE 2	(594,972,761)	(12,001,853)	(770,789)	(5,288,612)	(33,885,740)
BAL008300 - ACC PROV DEPR - OTH PRODUCTION	(1,570,870,367)	(31,687,761)	(2,035,066)	(13,963,200)	(89,466,458)

COST OF SERVICE - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1
BAL008350 - ACC PROV DEPR - DISMANTLEMENT - OTHER	(129,415,431)	(2,610,582)	(167,658)	(1,150,352)	(7,370,653)
BAL008400 - ACC PROV DEPR - TRANSMISSION	(1,301,907,750)	(26,219,222)	(1,683,863)	(12,563,154)	(74,026,717)
BAL008401 - ACC PROV DEPR - TRANSMISSION - GSU	(78,137,330)	(1,576,194)	(101,227)	(694,549)	(4,450,189)
BAL008402 - ACC PROV DEPR - TRANSMISSION - OTHER	(26,919,573)	(542,135)	(34,817)	(259,769)	(1,530,652)
BAL008511 - ACC PROV DEPR - DIST ACCT 361 - STRUCTURES	(45,321,260)	(884,154)	(59,234)		(2,650,835)
BAL008512 - ACC PROV DEPR - DIST ACCT 362 - STATION EQUIP	(452,845,556)	(8,834,379)	(591,863)		(26,486,880)
BAL008514 - ACC PROV DEPR - DIST ACCT 364 - POLES, TWRS & FIXT	(502,470,176)	(9,765,187)	(657,777)		(29,350,429)
BAL008515 - ACC PROV DEPR - DIST ACCT 365 - OH COND & DEV	(613,857,125)	(11,084,698)	(805,202)		(36,000,215)
BAL008516 - ACC PROV DEPR - DIST ACCT 366 - UG CONDUIT	(294,198,745)	(5,598,927)	(384,831)		(17,229,184)
BAL008517 - ACC PROV DEPR - DIST ACCT 367 - UG COND & DEV	(727,427,144)	(13,493,355)	(952,314)		(42,654,090)
BAL008518 - ACC PROV DEPR - DIST ACCT 368 - TRANSFORMERS	(904,866,511)	(7,714,065)	(738,167)		(47,395,102)
BAL008519 - ACC PROV DEPR - DIST ACCT 369 - SERVICES	(356,344,631)	(20,389)	(7,985)		(32,038,793)
BAL008520 - ACC PROV DEPR - DIST ACCT 370 - METERS	(218,444,731)	(1,007,935)	(189,516)	(262,172)	(17,646,456)
BAL008521 - ACC PROV DEPR - DIST ACCT 371 - INSTALL ON CUST PREM	(27,815,928)				
BAL008523 - ACC PROV DEPR - DIST ACCT 373 - LIGHT & TRAFF	(143,710,418)				
BAL008600 - ACC PROV DEPR - GENERAL PLT TRANSPORT EQUIP	(154,110,633)	(2,635,168)	(174,935)	(960,053)	(10,672,038)
BAL008710 - ACC PROV DEPR - GENERAL PLT STRUCTURES	(145,558,956)	(2,488,941)	(165,228)	(906,780)	(10,079,842)
BAL008720 - ACC PROV DEPR - GENERAL PLT OTHER	(98,299,051)	(1,680,835)	(111,582)	(612,368)	(6,807,131)
BAL009180 - ACC PROV DEPR - AMORT ELECT PLANT	(63,596,755)	(1,282,880)	(82,390)	(565,301)	(3,622,053)
Sub-Total I400-ACCUM-PROV-DEPR	(11,901,711,402)	(210,251,528)	(14,159,501)	(67,479,960)	(691,822,440)
I410-FUTURE-USE					
BAL005200 - PLT FUTURE USE - NUCLEAR	9,148,017	184,535	11,851	81,315	521,011
BAL005300 - PLT FUTURE USE - OTHER PRODUCTION	106,983,596	2,158,084	138,597	950,959	6,093,083
BAL005400 - PLT FUTURE USE - TRANSMISSION	43,308,757	872,198	56,015	417,921	2,462,544
BAL005500 - PLT FUTURE USE - DISTRIBUTION	40,975,854	799,381	53,555		2,396,673
BAL005700 - PLT FUTURE USE - GENERAL	29,776,075	509,147	33,800	185,494	2,061,969
Sub-Total I410-FUTURE-USE	230,192,299	4,523,346	293,818	1,635,689	13,535,280
I415-CWIP					
BAL007000 - CWIP - INTANGIBLE PLANT	38,069,897	650,965	43,214	237,162	2,636,310
BAL007100 - CWIP - STEAM	439,108,553	8,857,744	568,866	3,903,161	25,008,739
BAL007200 - CWIP - NUCL - TURKEY POINT	98,530,067	1,987,559	127,646	875,817	5,611,625

COST OF SERVICE - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1
BAL007300 - CWIP - OTHER PRODUCTION - GT	(270,543,581)	(5,457,433)	(350,490)	(2,404,816)	(15,408,385)
BAL007400 - CWIP - TRANSMISSION	73,201,114	1,474,203	94,677	706,376	4,162,229
BAL007500 - CWIP - DISTRIBUTION	82,891,434	1,217,066	87,782		4,755,435
BAL007600 - CWIP - GENERAL - TRANSPORTATION EQUIP	40,418,997	691,132	45,881	251,796	2,798,983
Sub-Total I415-CWIP	501,676,482	9,421,235	617,576	3,569,496	29,564,936
I420-NUCLEAR-FUEL					
BAL020100 - NUCLEAR FUEL IN PROCESS	249,573,978	6,862,024	430,024	3,127,965	14,152,289
BAL020300 - NUCLEAR FUEL ASSEMBLIES IN REACTOR	830,290,019	22,828,784	1,430,616	10,406,205	47,082,250
BAL020500 - ACCUM PROV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	(514,635,357)	(14,149,874)	(886,733)	(6,450,037)	(29,182,803)
Sub-Total I420-NUCLEAR-FUEL	565,228,640	15,540,934	973,907	7,084,133	32,051,735
I425-WORKING_CAPITAL					
BAL231000 - CASH	(39,795)	(702)	(46)	(253)	(2,688)
BAL234000 - OTHER SPECIAL DEPOSITS	28,922	510	34	184	1,953
BAL235000 - WORKING FUNDS	10,874	192	13	69	734
BAL242000 - CUSTOMER ACCOUNTS RECEIVABLE	659,587,663	11,630,227	766,939	4,196,417	44,546,284
BAL243100 - OTH ACCTS REC - MISCELLANEOUS	136,227,477	2,402,041	158,399	866,704	9,200,336
BAL244000 - ACCUM PROVISION FR UNCOLLECTIBLE ACCTS	(7,490,055)	(3,692)			(477,389)
BAL251000 - FUEL STOCK	440,261,952	12,104,981	758,585	5,517,899	24,965,401
BAL254100 - PLANT MATERIALS & OPERATING SUPPLIES	304,179,005	5,376,063	362,696	1,652,378	17,685,764
BAL263000 - STORES EXPENSE	1,122,847	19,845	1,339	6,100	65,285
BAL265100 - PREPAYMENTS - GENERAL	91,029,247	1,605,080	105,845	579,145	6,147,802
BAL265210 - PREPAYMENTS - FRANCHISE TAXES	29,017,753	511,658	33,741	184,616	1,959,759
BAL272000 - RENTS RECEIVABLE	(1,256,866)	(22,162)	(1,461)	(7,996)	(84,884)
BAL273200 - ACCRUED UTILITY REVENUES - FPSC	167,889,263	2,960,320	195,214	1,068,142	11,338,664
BAL275000 - MISC CUR & ACC ASSTS - DERIVATIVE ASSETS	5,278,711	145,138	9,095	66,159	299,333
BAL382301 - OTHER REG ASSETS - OTHER	214,013,647	3,773,611	248,845	1,361,594	14,453,746
BAL382303 - OTHER REG ASSETS - UNDERRECOVERED FRANCHISE FEE	2,545,080	44,876	2,959	16,192	171,886
BAL382321 - OTHER REG ASSETS - DERIVATIVES	282,069,406	7,755,485	486,014	3,535,237	15,994,968
BAL382340 - OTHER REG ASSETS - GLADES POWER PARK	10,042,115	202,571	13,010	89,263	571,933
BAL382360 - OTHER REG ASSETS - UNDERRECOVERED CONSERVATION COSTS	460,764	8,124	536	2,931	31,118
BAL382364 - OTHER REG ASSETS - UNDERRECOVERED ECRC COSTS	596,497	10,518	694	3,795	40,285
BAL382373 - OTHER REG ASSETS - CONVERTIBLE ITC DEPR LOSS	51,778,868	912,995	60,206	329,427	3,496,967
BAL383000 - PRELIM SURVEY & INVESTIGATION CHARGES & RIGHT OF WAY	14,747,014	260,028	17,147	93,823	995,963
BAL384000 - CLEARING ACCOUNTS - OTHER	85,908	1,515	100	547	5,802
BAL386100 - MISC DEFD DEB - OTHER	10,433,619	183,972	12,132	66,381	704,651

COST OF SERVICE - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1
BAL386102 - MISC DEFD DEB - FIN 48 - INTEREST REC	1,304,223	22,997	1,516	8,298	88,083
BAL386180 - MISC DEFD DEB - STORM MAINTENANCE	1,507,310,885	26,640,229	1,797,284	8,188,095	87,639,003
BAL386181 - MISC DEFD DEB - STORM MAINT - OFFSET	(1,501,384,817)	(26,535,491)	(1,790,218)	(8,155,903)	(87,294,446)
BAL386190 - MISC DEFD DEB - DEFERRED PENSION DEBIT	1,134,439,455	19,398,002	1,287,731	7,067,147	78,559,028
BAL386415 - MISC DEFD DEB - SJRPP	39,132,572	789,386	50,696	347,843	2,228,734
BAL628200 - ACCUM PROV INJURIES & DAMAGES - WORKERS COMPENSATION	(24,101,647)	(412,119)	(27,358)	(150,145)	(1,669,020)
BAL628370 - ACCUM PROV PEN/BENFS-POST RETIREMENT BENEFITS	(289,068,544)	(4,942,839)	(328,129)	(1,800,792)	(20,017,766)
BAL628410 - ACC MISC OPER PROV - MISCELLANEOUS OPER RESERVES	(75,456,125)	(1,330,486)	(87,737)	(480,066)	(5,096,047)
BAL628411 - ACC MISC OPER PROV - NUCLEAR MAINTENANCE RSV	(52,229,688)	(1,053,583)	(67,664)	(464,261)	(2,974,660)
BAL628430 - ACC MISC OPER PROV - DEFERRED COMPENSATION	(10,942,856)	(187,114)	(12,422)	(68,170)	(757,784)
BAL730200 - OTHER NON CURRENT LIABILITY - OTHER	(154,478)	(2,724)	(180)	(983)	(10,433)
BAL732100 - ACCTS PAY - GENERAL	(447,606,589)	(7,892,456)	(520,457)	(2,847,755)	(30,229,811)
BAL734100 - ACCTS PAYABLE - ASSOCIATED COMPANIES	(19,149,157)	(337,649)	(22,266)	(121,830)	(1,293,268)
BAL735600 - CUSTOMER DEPOSITS - NON-ELECTRIC	(137,217)	(2,419)	(160)	(873)	(9,267)
BAL736100 - TAXES ACCRUED - FEDERAL INCOME TAXES	51,158,849	902,062	59,485	325,482	3,455,093
BAL736110 - TAXES ACCRUED - STATE INCOME TAXES	14,925,965	263,183	17,355	94,962	1,008,048
BAL736205 - TAXES ACCRUED - CITY & COUNTY REAL & PERSONAL PROPERTY	(133,132,492)	(2,353,700)	(158,973)	(702,891)	(7,741,924)
BAL736210 - TAXES ACCRUED - REVENUE TAXES	(124,170,059)	(2,189,438)	(144,379)	(789,993)	(8,386,019)
BAL736245 - TAXES ACCRUED - OTHER	(290,766)	(5,127)	(338)	(1,850)	(19,637)
BAL737000 - INTEREST ACCRUED ON LONG - TERM DEBT	(110,928,234)	(1,955,950)	(128,982)	(705,746)	(7,491,712)
BAL737151 - INTEREST ACCRUED ON LTD - STORM SECURITIZITION	(6,661,095)	(103,043)	(7,354)	(15,032)	(388,618)
BAL737200 - INTEREST ACCRUED ON CUSTOMER DEPOSITS	(15,385,838)	(271,292)	(17,890)	(97,888)	(1,039,107)
BAL741100 - TAX COLLECTIONS PAYABLE	(71,844,188)	(1,266,798)	(83,537)	(457,086)	(4,852,110)
BAL742100 - MISC CURR & ACC LIAB - OTHER	(424,538,434)	(7,485,705)	(493,634)	(2,700,991)	(28,671,867)
BAL742101 - MISC CURR & ACC LIAB - STORM LIABILITIES	59	1	0	0	3
BAL742800 - MISC CURR & ACC LIAB - POLE ATTACHMENT RENTALS	(1,604,489)	(31,182)	(2,100)		(93,722)
BAL744000 - MISC CURRENT LIAB - DERIVATIVES LIABILITY	(287,348,009)	(7,900,620)	(495,110)	(3,601,395)	(16,294,295)
BAL852000 - CUSTOMER ADVANCES FOR CONSTRUCTION	(2,157,526)	(38,043)	(2,509)	(13,727)	(145,712)
BAL853113 - OTHER DEFD CREDITS - INCOME TAX PAYABLE - FIN48	(1,483,567)	(26,159)	(1,725)	(9,439)	(100,195)
BAL853182 - OTHER DEFD CREDITS - STORM LIABILITIES	(907,928)	(16,047)	(1,083)	(4,932)	(52,789)
BAL853200 - OTHER DEFD CREDITS - OTHER	(126,956,556)	(2,238,571)	(147,619)	(807,721)	(8,574,209)
BAL853250 - OTHER DEFD CREDITS - DEFERRED SJRPP INTEREST	(26,853,589)	(541,693)	(34,789)	(238,697)	(1,529,404)
BAL854303 - OTHER REG LIAB - OTHER	(41,512,860)	(731,979)	(48,269)	(264,112)	(2,803,636)
BAL854304 - OTHER REG LIAB - TAX AUDIT REFUND INTEREST	(11,365,695)	(200,406)	(13,216)	(72,311)	(767,600)
BAL854306 - OTHER REG LIAB - DEFRD GAIN LAND SALES - PIS	(2,863,268)	(50,487)	(3,329)	(18,217)	(193,375)
BAL854314 - OTHER REG LIAB - INTEREST INCOME - FIN 48	(1,304,223)	(22,997)	(1,516)	(8,298)	(88,083)
BAL854401 - OTHER REG LIAB - NUCLEAR AMORT	(21,735,573)	(438,452)	(28,158)	(193,204)	(1,237,915)

COST OF SERVICE - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1
BAL854404 - OTHER REG LIAB - CONVERTIBLE ITC GROSS-UP	(103,556,482)	(1,825,967)	(120,411)	(658,845)	(6,993,849)
BAL854600 - OTHER REG LIAB - OVERRECOVERED ECCR REVENUES	(1,091,696)	(19,249)	(1,269)	(6,946)	(73,729)
BAL854640 - OTHER REG LIAB - OVERRECOVERED ECRC REVENUES	(2,485,588)	(43,827)	(2,890)	(15,814)	(167,868)
BAL856100 - DEFERRED GAINS FUTURE USE	(3,273,313)	(57,717)	(3,806)	(20,825)	(221,068)
Sub-Total I425-WORKING_CAPITAL	1,217,209,338	25,387,724	1,646,626	10,163,845	77,810,720
I500-O&M-EXCL-CUST-ACCTS					
INC100000 - STEAM POWER - OPERATION SUPERVISION & ENGINEERING	(7,653,262)	(173,528)	(11,033)	(77,557)	(435,232)
INC101210 - STEAM POWER - FUEL - NON RECV EXP	(9,802,801)	(269,528)	(16,891)	(122,861)	(555,876)
INC102000 - STEAM POWER - STEAM EXPENSES	(5,856,574)	(146,517)	(9,244)	(66,181)	(332,592)
INC105000 - STEAM POWER - ELECTRIC EXPENSES	(2,222,931)	(53,779)	(3,402)	(24,207)	(126,301)
INC106000 - STEAM POWER - MISCELLANEOUS STEAM POWER EXPENSES	(20,698,622)	(404,904)	(26,078)	(177,700)	(1,179,285)
INC107000 - STEAM POWER - RENTS	(3,420)	(67)	(4)	(29)	(195)
INC110000 - STEAM POWER - MAINTENANCE SUPERVISION & ENGINEERING	(8,580,974)	(225,363)	(14,168)	(102,287)	(486,948)
INC111000 - STEAM POWER - MAINTENANCE OF STRUCTURES	(6,024,503)	(117,851)	(7,590)	(51,721)	(343,240)
INC112000 - STEAM POWER - MAINTENANCE OF BOILER PLANT	(19,609,182)	(539,154)	(33,787)	(245,766)	(1,111,954)
INC113000 - STEAM POWER - MAINTENANCE OF ELECTRIC PLANT	(10,395,609)	(285,827)	(17,912)	(130,290)	(589,491)
INC114000 - STEAM POWER - MAINTENANCE OF MISCELLANEOUS STEAM PLT	(2,729,500)	(75,047)	(4,703)	(34,209)	(154,778)
INC117000 - NUCLEAR POWER - OPERATION SUPERVISION & ENGINEERING	(102,750,373)	(2,262,808)	(144,213)	(1,007,947)	(5,845,557)
INC118210 - NUCLEAR POWER - NUCL FUEL EXP - NON RECOV FUEL EXP	(11,527,551)	(316,949)	(19,862)	(144,477)	(653,679)
INC119000 - NUCLEAR POWER - COOLANTS AND WATER	(8,822,561)	(203,240)	(12,905)	(90,999)	(501,620)
INC120000 - NUCLEAR POWER - STEAM EXPENSES	(63,322,328)	(1,306,168)	(83,717)	(577,206)	(3,605,449)
INC123000 - NUCLEAR POWER - ELECTRIC EXPENSES	(65,135)	(1,791)	(112)	(816)	(3,694)
INC124000 - NUCLEAR POWER - MISCELLANEOUS NUCLEAR POWER EXPENSES	(65,170,263)	(1,274,852)	(82,106)	(559,495)	(3,713,015)
INC128000 - NUCLEAR POWER - MAINTENANCE SUPERVISION & ENGINEERING	(108,774,164)	(2,894,351)	(181,794)	(1,315,320)	(6,171,384)
INC129000 - NUCLEAR POWER - MAINTENANCE OF STRUCTURES	(5,605,070)	(109,646)	(7,062)	(48,120)	(319,344)
INC130000 - NUCLEAR POWER - MAINTENANCE OF REACTOR PLANT	(29,705,383)	(816,748)	(51,183)	(372,304)	(1,684,467)
INC131000 - NUCLEAR POWER - MAINTENANCE OF ELECTRIC PLANT	(11,762,700)	(323,415)	(20,268)	(147,424)	(667,013)
INC132000 - NUCLEAR POWER - MAINTENANCE OF MISC NUCLEAR PLANT	(3,051,790)	(83,909)	(5,258)	(38,249)	(173,054)
INC146000 - OTHER POWER - OPERATION SUPERVISION & ENGINEERING	(14,824,683)	(289,998)	(18,677)	(127,272)	(844,623)
INC147200 - OTHER POWER - FUEL -NON RECOV ANNUAL EMISSIONS FEE	(2,136,068)	(58,731)	(3,681)	(26,772)	(121,127)
INC148000 - OTHER POWER - GENERATION EXPENSES	(12,432,002)	(243,193)	(15,663)	(106,730)	(708,302)
INC149000 - OTHER POWER - MISC OTHER POWER GENERATION EXPENSES	(29,447,241)	(576,043)	(37,100)	(252,808)	(1,677,729)
INC151000 - OTHER POWER - MAINTENANCE SUPERVISION & ENGINEERING	(8,871,630)	(243,925)	(15,286)	(111,190)	(503,073)
INC152000 - OTHER POWER - MAINTENANCE OF STRUCTURES	(11,088,148)	(216,905)	(13,970)	(95,193)	(631,737)
INC153000 - OTHER POWER - MAINTENANCE GENERATING & ELECTRIC PLANT	(69,528,221)	(1,911,675)	(119,799)	(871,412)	(3,942,653)
INC154000 - OTHER POWER - MAINTENANCE MISC OTHER POWER GENERATION	(4,744,866)	(130,460)	(8,176)	(59,468)	(269,061)

COST OF SERVICE - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1
INC156000 - OTHER POWER - SYSTEM CONTROL AND LOAD DISPATCHING	(3,277,888)	(64,122)	(4,130)	(28,141)	(186,755)
INC157000 - OTHER POWER - OTHER EXPENSES	(2,907,543)	(56,877)	(3,663)	(24,962)	(165,655)
INC260010 - TRANS EXP - OPERATION SUPERV & ENGINEERING	(6,960,286)	(140,174)	(9,002)	(67,165)	(395,763)
INC261000 - TRANS EXP - LOAD DISPATCHING	(4,353,818)	(87,826)	(5,640)	(38,700)	(247,965)
INC262000 - TRANS EXP - STATION EXPENSES	(1,499,063)	(30,239)	(1,942)	(13,325)	(85,377)
INC263000 - TRANS EXP - OVERHEAD LINE EXPENSES	(1,071,400)	(21,577)	(1,386)	(10,339)	(60,920)
INC265000 - TRANS EXP - TRANSMISSION OF ELECTRICITY BY OTHERS	(13,455,188)	(271,419)	(17,431)	(119,601)	(766,319)
INC266000 - TRANS EXP - MISC TRANSMISSION EXPENSES	(4,168,333)	(83,946)	(5,391)	(40,224)	(237,012)
INC268010 - TRANS EXP - MAINTENANCE SUPERV & ENGINEERING	(818,489)	(16,484)	(1,059)	(7,898)	(46,539)
INC269000 - TRANS EXP - MAINTENANCE OF STRUCTURES	(5,621,873)	(113,405)	(7,283)	(49,972)	(320,185)
INC270000 - TRANS EXP - MAINTENANCE OF STATION EQUIPMENT	(5,162,783)	(104,144)	(6,688)	(45,891)	(294,038)
INC271000 - TRANS EXP - MAINTENANCE OF OVERHEAD LINES	(10,958,010)	(220,684)	(14,173)	(105,743)	(623,074)
INC272000 - TRANS EXP - MAINTENANCE OF UNDERGROUND LINES	(1,122,046)	(22,597)	(1,451)	(10,828)	(63,800)
INC273000 - TRANS EXP - MAINTENANCE OF MISC TRANS PLANT	(485,453)	(9,777)	(628)	(4,685)	(27,603)
INC380000 - DIST EXP - OPERATION SUPERVISION AND ENGINEERING	(12,548,291)	(176,626)	(13,144)	(908)	(737,598)
INC381000 - DIST EXP - LOAD DISPATCHING	(1,070,809)	(20,890)	(1,400)		(62,631)
INC382000 - DIST EXP - SUBSTATION EXPENSES	(3,152,833)	(61,507)	(4,121)		(184,409)
INC383000 - DIST EXP - OVERHEAD LINE EXPENSES	(20,282,993)	(342,225)	(24,443)		(1,241,372)
INC384000 - DIST EXP - UNDERGROUND LINE EXPENSES	(6,380,811)	(100,536)	(7,035)		(405,975)
INC385000 - DIST EXP - STREET LIGHTING AND SIGNAL SYSTEM EXPENSES	(3,291,161)				
INC386000 - DIST EXP - METER EXPENSES	(14,909,935)	(68,797)	(12,935)	(17,895)	(1,204,458)
INC387000 - DIST EXP - CUSTOMER INSTALLATIONS EXPENSES	(2,048,409)	(120)	(38)		(149,800)
INC388000 - DIST EXP - MISCELLANEOUS DISTRIBUTION EXPENSES	(26,954,772)	(379,408)	(28,234)	(1,950)	(1,584,423)
INC389000 - DIST EXP - RENTS	(8,821,216)	(124,165)	(9,240)	(638)	(518,518)
INC390000 - DIST EXP - MAINTENANCE SUPERVISION AND ENGINEERING	(13,246,461)	(186,453)	(13,875)	(958)	(778,637)
INC392000 - DIST EXP - MAINTENANCE OF STATION EQUIPMENT	(7,368,549)	(143,750)	(9,631)		(430,986)
INC393000 - DIST EXP - MAINTENANCE OF OVERHEAD LINES	(116,780,870)	(1,970,388)	(140,732)		(7,147,294)
INC394000 - DIST EXP - MAINTENANCE OF UNDERGROUND LINES	(34,463,070)	(542,999)	(37,995)		(2,192,693)
INC395000 - DIST EXP - MAINTENANCE OF LINE TRANSFORMERS	(25,332)	(216)	(21)		(1,327)
INC396000 - DIST EXP - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS	(6,151,740)				
INC397000 - DIST EXP - MAINTENANCE OF METERS	(2,799,175)	(12,916)	(2,428)	(3,359)	(226,124)
INC398000 - DIST EXP - MAINTENANCE OF MISC DISTRIBUTION PLANT	(5,761,235)	(67,071)	(4,991)	(345)	(280,092)
INC401000 - CUST ACCT EXP - SUPERVISION	(4,268,912)	(1,323)	(239)	(62)	(538,528)
INC407000 - CUST SERV & INFO - SUPERVISION	(3,382,152)	(242)	(76)	(13)	(303,038)
INC408000 - CUST SERV & INFO - CUST ASSISTANCE EXP	(3,151,399)	(226)	(71)	(12)	(282,363)
INC409000 - CUST SERV & INFO - INFO & INST ADV - GENERAL	(821,178)	(59)	(18)	(3)	(73,577)
INC410000 - CUST SERV & INFO - MISC CUST SERV & INFO EXP	(5,496,426)	(393)	(124)	(21)	(492,475)

COST OF SERVICE - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1
INC516000 - MISCELLANEOUS AND SELLING EXPENSES	(15,169,922)	(1,086)	(341)	(59)	(1,359,213)
INC520010 - A&G EXP - ADMINISTRATIVE & GENERAL SALARIES	(170,636,639)	(2,917,749)	(193,694)	(1,063,005)	(11,816,451)
INC521000 - A&G EXP - OFFICE SUPPLIES AND EXPENSES	(61,508,387)	(1,051,744)	(69,820)	(383,175)	(4,259,407)
INC522000 - A&G EXP - ADMINISTRATIVE EXPENSES TRANSFERRED CR.	82,411,782	1,409,175	93,548	513,396	5,706,950
INC523000 - A&G EXP - OUTSIDE SERVICES EMPLOYED	(40,782,864)	(697,354)	(46,294)	(254,062)	(2,824,181)
INC524000 - A&G EXP - PROPERTY INSURANCE	(14,320,654)	(253,103)	(17,076)	(77,793)	(832,640)
INC524100 - A&G EXP - PROPERTY INSURANCE - NUCLEAR OUTAGE	(2,247,291)	(45,333)	(2,911)	(19,976)	(127,991)
INC525000 - A&G EXP - INJURIES AND DAMAGES	(30,188,926)	(516,206)	(34,268)	(188,066)	(2,090,559)
INC526100 - A&G EXP - EMP PENSIONS & BENEFITS	(102,822,034)	(1,758,174)	(116,716)	(640,544)	(7,120,344)
INC528010 - A&G EXP - REGULATORY COMMISSION EXPENSE - FPSC	(3,836,429)	(65,600)	(4,355)	(23,900)	(265,670)
INC530000 - A&G EXP - MISC GENERAL EXPENSES	(19,110,391)	(326,772)	(21,693)	(119,051)	(1,323,379)
INC531000 - A&G EXP - RENTS	(9,120,487)	(155,953)	(10,353)	(56,817)	(631,586)
INC535000 - A&G EXP - MAINTENANCE OF GENERAL PLANT	(10,758,752)	(183,966)	(12,213)	(67,023)	(745,035)
Sub-Total I500-O&M-EXCL-CUST-ACCTS	(1,420,338,451)	(27,563,816)	(1,812,484)	(9,959,726)	(87,399,302)
I540-O&M-CA-EXCL-SUP					
INC402000 - CUST ACCT EXP - METER READING EXPENSES	(33,190,363)	(29,403)	(6,026)	(1,739)	(8,758,459)
INC403000 - CUST ACCT EXP - CUSTOMER RECORDS AND COLLECTION EXP	(94,157,856)	(6,738)	(2,117)	(366)	(8,436,468)
INC404000 - CUST ACCT EXP - UNCOLLECTIBLE ACCOUNTS	(18,101,835)	(8,922)			(1,153,745)
Sub-Total I540-O&M-CA-EXCL-SUP	(145,450,054)	(45,064)	(8,143)	(2,105)	(18,348,672)
I827-INTEREST-EXP					
INC827000 - INTEREST ON LONG-TERM DEBT	(399,161,090)	(7,254,669)	(486,686)	(2,281,583)	(23,340,116)
INC827151 - INTEREST ON LONG-TERM DEBT - SECURITIZATION	(21,079,669)	(326,089)	(23,272)	(47,569)	(1,229,820)
INC828000 - AMORTIZATION OF DEBT DISCOUNT & EXPENSE	(3,790,644)	(68,894)	(4,622)	(21,667)	(221,650)
INC828100 - AMORTIZATION OF LOSS ON REACQ. DEBT	(2,201,080)	(40,004)	(2,684)	(12,581)	(128,704)
INC828151 - AMORT DEBT DISCOUNT & EXPENSE - SECURITIZATION	(579,953)	(8,972)	(640)	(1,309)	(33,835)
INC829000 - AMORTIZATION OF PREMIUM ON DEBT-CREDIT	202,072	3,673	246	1,155	11,816
INC831100 - INTEREST ON CUSTOMER DEPOSITS	(30,845,880)	(560,617)	(37,610)	(176,313)	(1,803,649)
INC831500 - OTHER INTEREST EXPENSE	(23,501)	(427)	(29)	(134)	(1,374)
INC831510 - INTEREST ON SHORT TERM DEBT	(9,172,313)	(166,705)	(11,184)	(52,428)	(536,332)
INC831520 - INTEREST ON INTERNAL REVENUE SERVICE AUDITS	(5,619,600)	(74,998)	(5,906)	(21,392)	(404,460)
Sub-Total I827-INTEREST-EXP	(472,271,659)	(8,497,703)	(572,385)	(2,613,823)	(27,688,123)

COST OF SERVICE - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1
I900-LABOR-EXC-A&G					
L_INC100000 - STEAM POWER - OPERATION SUPERVISION & ENGINEERING	2,239,183	50,771	3,228	22,691	127,340
L_INC102000 - STEAM POWER - STEAM EXPENSES	1,828,925	45,755	2,887	20,667	103,864
L_INC105000 - STEAM POWER - ELECTRIC EXPENSES	925,318	22,386	1,416	10,077	52,574
L_INC106000 - STEAM POWER - MISCELLANEOUS STEAM POWER EXPENSES	11,202,936	219,150	14,114	96,179	638,277
L_INC110000 - STEAM POWER - MAINTENANCE SUPERVISION & ENGINEERING	2,457,201	64,534	4,057	29,290	139,440
L_INC111000 - STEAM POWER - MAINTENANCE OF STRUCTURES	2,040,586	39,918	2,571	17,519	116,260
L_INC112000 - STEAM POWER - MAINTENANCE OF BOILER PLANT	4,898,177	134,675	8,440	61,390	277,755
L_INC113000 - STEAM POWER - MAINTENANCE OF ELECTRIC PLANT	2,995,574	82,363	5,161	37,544	169,866
L_INC114000 - STEAM POWER - MAINTENANCE OF MISCELLANEOUS STEAM PLT	1,134,322	31,188	1,954	14,217	64,323
L_INC117000 - NUCLEAR POWER - OPERATION SUPERVISION & ENGINEERING	71,610,992	1,577,045	100,508	702,480	4,074,011
L_INC119000 - NUCLEAR POWER - COOLANTS AND WATER	4,958,411	114,224	7,253	51,143	281,918
L_INC120000 - NUCLEAR POWER - STEAM EXPENSES	54,818,096	1,130,749	72,474	499,687	3,121,235
L_INC124000 - NUCLEAR POWER - MISCELLANEOUS NUCLEAR POWER EXPENSES	37,959,966	742,568	47,825	325,891	2,162,734
L_INC128000 - NUCLEAR POWER - MAINTENANCE SUPERVISION & ENGINEERING	58,806,858	1,564,780	98,284	711,105	3,336,452
L_INC129000 - NUCLEAR POWER - MAINTENANCE OF STRUCTURES	55,093	1,078	69	473	3,139
L_INC130000 - NUCLEAR POWER - MAINTENANCE OF REACTOR PLANT	2,733,831	75,167	4,710	34,264	155,024
L_INC131000 - NUCLEAR POWER - MAINTENANCE OF ELECTRIC PLANT	1,292,557	35,539	2,227	16,200	73,295
L_INC132000 - NUCLEAR POWER - MAINTENANCE OF MISC NUCLEAR PLANT	283,770	7,802	489	3,557	16,091
L_INC146000 - OTHER POWER - OPERATION SUPERVISION & ENGINEERING	10,175,337	199,049	12,820	87,357	579,730
L_INC148000 - OTHER POWER - GENERATION EXPENSES	9,593,441	187,666	12,087	82,361	546,577
L_INC149000 - OTHER POWER - MISC OTHER POWER GENERATION EXPENSES	21,525,767	421,084	27,120	184,802	1,226,411
L_INC151000 - OTHER POWER - MAINTENANCE SUPERVISION & ENGINEERING	6,009,262	165,224	10,354	75,315	340,760
L_INC152000 - OTHER POWER - MAINTENANCE OF STRUCTURES	3,064,172	59,941	3,860	26,306	174,578
L_INC153000 - OTHER POWER - MAINTENANCE GENERATING & ELECTRIC PLANT	28,218,645	775,870	48,622	353,670	1,600,160
L_INC154000 - OTHER POWER - MAINTENANCE MISC OTHER POWER GENERATION	1,772,415	48,732	3,054	22,214	100,506
L_INC156000 - OTHER POWER - SYSTEM CONTROL AND LOAD DISPATCHING	2,037,059	39,849	2,566	17,488	116,060
L_INC157000 - OTHER POWER - OTHER EXPENSES - LOC 955	2,628,014	51,409	3,311	22,562	149,729
L_INC260010 - TRANS EXP - OPERATION SUPERV & ENGINEERING	5,378,339	108,315	6,956	51,900	305,813
L_INC261000 - TRANS EXP - LOAD DISPATCHING	4,567,582	92,138	5,917	40,600	260,139
L_INC262000 - TRANS EXP - STATION EXPENSES	153,248	3,091	199	1,362	8,728
L_INC263000 - TRANS EXP - OVERHEAD LINE EXPENSES	18,014	363	23	174	1,024
L_INC266000 - TRANS EXP - MISC TRANSMISSION EXPENSES	3,794,852	76,425	4,908	36,620	215,776
L_INC268010 - TRANS EXP - MAINTENANCE SUPERV & ENGINEERING	749,007	15,084	969	7,228	42,589
L_INC269000 - TRANS EXP - MAINTENANCE OF STRUCTURES	2,804,381	56,570	3,633	24,928	159,719
L_INC270000 - TRANS EXP - MAINTENANCE OF STATION EQUIPMENT	2,019,417	40,736	2,616	17,950	115,013
L_INC271000 - TRANS EXP - MAINTENANCE OF OVERHEAD LINES	2,564,627	51,649	3,317	24,748	145,825

COST OF SERVICE - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1
L_INC272000 - TRANS EXP - MAINTENANCE OF UNDERGROUND LINES	275	6	0	3	16
L_INC380000 - DIST EXP - OPERATION SUPERVISION AND ENGINEERING	16,651,345	234,380	17,442	1,205	978,779
L_INC381000 - DIST EXP - LOAD DISPATCHING	513,640	10,020	671		30,043
L_INC382000 - DIST EXP - SUBSTATION EXPENSES	311,925	6,085	408		18,244
L_INC383000 - DIST EXP - OVERHEAD LINE EXPENSES	10,261,094	173,131	12,366		628,006
L_INC384000 - DIST EXP - UNDERGROUND LINE EXPENSES	2,300,546	36,247	2,536		146,371
L_INC385000 - DIST EXP - STREET LIGHTING AND SIGNAL SYSTEM EXPENSES	553,149				
L_INC386000 - DIST EXP - METER EXPENSES	11,972,255	55,242	10,387	14,369	967,146
L_INC387000 - DIST EXP - CUSTOMER INSTALLATIONS EXPENSES	1,666,173	97	31		121,847
L_INC388000 - DIST EXP - MISCELLANEOUS DISTRIBUTION EXPENSES	25,928,440	364,961	27,159	1,876	1,524,094
L_INC390000 - DIST EXP - MAINTENANCE SUPERVISION AND ENGINEERING	18,267,885	257,134	19,135	1,322	1,073,801
L_INC392000 - DIST EXP - MAINTENANCE OF STATION EQUIPMENT	4,022,549	78,474	5,257		235,278
L_INC393000 - DIST EXP - MAINTENANCE OF OVERHEAD LINES	26,494,576	447,030	31,928		1,621,537
L_INC394000 - DIST EXP - MAINTENANCE OF UNDERGROUND LINES	17,238,711	271,613	19,005		1,096,803
L_INC395000 - DIST EXP - MAINTENANCE OF LINE TRANSFORMERS	26,186	223	21		1,372
L_INC396000 - DIST EXP - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS	2,454,330				
L_INC397000 - DIST EXP - MAINTENANCE OF METERS	2,320,371	10,707	2,013	2,785	187,445
L_INC398000 - DIST EXP - MAINTENANCE OF MISC DISTRIBUTION PLANT	315,447	3,672	273	19	15,336
L_INC401000 - CUST ACCT EXP - SUPERVISION	3,663,045	1,135	205	53	462,097
L_INC402000 - CUST ACCT EXP - METER READING EXPENSES	21,239,583	18,816	3,856	1,113	5,604,820
L_INC403000 - CUST ACCT EXP - CUSTOMER RECORDS AND COLLECTION EXP	58,497,990	4,186	1,315	228	5,241,373
L_INC407000 - CUST SERV & INFO - SUPERVISION	2,581,024	185	58	10	231,258
L_INC408000 - CUST SERV & INFO - CUST ASSISTANCE EXP	2,839,410	203	64	11	254,409
L_INC410000 - CUST SERV & INFO - MISC CUST SERV & INFO EXP	3,322,335	238	75	13	297,678
Sub-Total I900-LABOR-EXC-A&G	602,757,660	10,306,671	684,206	3,754,962	41,740,487

COST OF SERVICE - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
I300-INTANG-PLANT					
BAL001000 - PLT IN SERV - INTANGIBLE	187,913	70,902,513	30,032,191	5,750,855	369,392
Sub-Total I300-INTANG-PLANT	187,913	70,902,513	30,032,191	5,750,855	369,392
I310-PROD-PLT-STEAM					
BAL001100 - PLT IN SERV - STEAM	601,948	515,549,669	230,114,387	43,186,001	3,350,533
BAL001800 - ACQUISITION ADJUSTMENT SCHERER 4	26,961	23,091,626	10,306,893	1,934,314	150,071
Sub-Total I310-PROD-PLT-STEAM	628,910	538,641,295	240,421,281	45,120,315	3,500,604
I320-PROD-PLT-NUCL					
BAL001200 - PLT IN SERV - NUCLEAR - TURKEY PT	265,596	227,474,254	101,532,600	19,054,815	1,478,344
BAL001220 - PLT IN SERV - NUCLEAR - ST LUCIE 1	356,331	305,186,605	136,219,326	25,564,538	1,983,393
BAL001250 - PLT IN SERV - NUCLEAR - ST LUCIE COM	148,376	127,079,211	56,721,508	10,645,032	825,882
BAL001270 - PLT IN SERV - NUCLEAR - ST LUCIE 2	462,644	396,240,109	176,860,845	33,191,808	2,575,146
Sub-Total I320-PROD-PLT-NUCL	1,232,947	1,055,980,178	471,334,280	88,456,193	6,862,765
I340-PROD-PLT-OTHER					
BAL001300 - PLT IN SERV - OTHER PRODUCTION	1,678,138	1,437,272,695	641,523,302	120,395,888	9,340,767
Sub-Total I340-PROD-PLT-OTHER	1,678,138	1,437,272,695	641,523,302	120,395,888	9,340,767
I350-TRANS-PLANT					
BAL001400 - PLT IN SERV - TRANSMISSION	802,552	687,360,131	306,801,585	57,578,032	5,415,285
BAL001401 - PLT IN SERV - TRANSMISSION - GSU	82,415	70,585,614	31,505,723	5,912,739	458,733
BAL001402 - PLT IN SERV - TRANSMISSION - OTHER	16,702	14,304,448	6,384,757	1,198,239	112,696
Sub-Total I350-TRANS-PLANT	901,668	772,250,192	344,692,065	64,689,010	5,986,714
I364-DIST-PLT-POLES					
BAL001514 - PLT IN SERV - DISTRIB ACCT 364 - POLES, TOWERS & FIXT	236,942	226,553,726	102,468,027	18,098,275	
Sub-Total I364-DIST-PLT-POLES	236,942	226,553,726	102,468,027	18,098,275	
I365-DIST-PLT-OH-C&D					
BAL001515 - PLT IN SERV - DISTRIB ACCT 365 - OH CONDUCT & DEVICES	294,570	281,281,317	126,341,351	21,087,892	
Sub-Total I365-DIST-PLT-OH-C&D	294,570	281,281,317	126,341,351	21,087,892	

COST OF SERVICE - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
I366-DIST-PLT-UGCOND					
BAL001516 - PLT IN SERV - DISTRIB ACCT 366 - UG CONDUIT	337,076	321,295,939	144,838,166	25,351,309	
Sub-Total I366-DIST-PLT-UGCOND	337,076	321,295,939	144,838,166	25,351,309	
I367-DIST-PLT-UG-C&D					
BAL001517 - PLT IN SERV - DISTRIB ACCT 367 - UG CONDUCT & DEVICES	459,398	437,804,375	196,904,454	33,771,046	
Sub-Total I367-DIST-PLT-UG-C&D	459,398	437,804,375	196,904,454	33,771,046	
I370-DIST-PLT-METERS					
BAL001520 - PLT IN SERV - DISTRIB ACCT 37O - METERS	528,792	76,517,180	9,102,116	1,726,056	113,138
Sub-Total I370-DIST-PLT-METERS	528,792	76,517,180	9,102,116	1,726,056	113,138
I374-DIST-PLT-OTHER					
BAL001510 - PLT IN SERV - DISTRIB ACCT 360 - LAND	20,372	19,422,574	8,775,624	1,566,579	
BAL001511 - PLT IN SERV - DISTRIB ACCT 361 - STRUCTURES	42,460	40,480,819	18,290,286	3,265,087	
BAL001512 - PLT IN SERV - DISTRIB ACCT 362 - STATION EQUIP	336,506	320,817,435	144,953,655	25,876,372	
BAL001518 - PLT IN SERV - DISTRIB ACCT 368 - TRANSFORMERS	250,964	306,195,362	110,773,880	16,180,096	
BAL001519 - PLT IN SERV - DISTRIB ACCT 369 - SERVICES	854,967	20,273,937	612,851	21,882	
BAL001521 - PLT IN SERV - DISTRIB ACCT 371 - INSTALL ON CUST PREM					
BAL001523 - PLT IN SERV - DISTRIB ACCT 373 - ST LIGHT & TRAFFIC SIG					
Sub-Total I374-DIST-PLT-OTHER	1,505,270	707,190,127	283,406,295	46,910,015	
I389-GENERAL-PLANT					
BAL001600 - PLT IN SERV - GENERAL PLANT TRANSPORTATION EQUIP	99,935	37,707,148	15,971,624	3,058,401	196,449
BAL001710 - PLT IN SERV - GENERAL PLANT STRUCTURES	190,856	72,013,092	30,502,599	5,840,933	375,178
BAL001720 - PLT IN SERV - GENERAL PLANT OTHER	118,115	44,566,510	18,877,045	3,614,760	232,185
Sub-Total I389-GENERAL-PLANT	408,906	154,286,749	65,351,267	12,514,094	803,813
I400-ACCUM-PROV-DEPR					
BAL008000 - ACC PROV DEPR - INTANGIBLE	(77,783)	(29,348,637)	(12,431,208)	(2,380,448)	(152,902)
BAL008100 - ACC PROV DEPR - STEAM	(355,096)	(304,128,870)	(135,747,209)	(25,475,935)	(1,976,519)
BAL008155 - ACC PROV DEPR - FOSSIL DECOM	(69,835)	(59,811,534)	(26,696,738)	(5,010,227)	(388,712)
BAL008200 - ACC PROV DEPR - TURKEY POINT	(242,480)	(207,676,479)	(92,695,910)	(17,396,416)	(1,349,680)
BAL008220 - ACC PROV DEPR - ST LUCIE 1	(122,604)	(105,006,814)	(46,869,546)	(8,796,096)	(682,434)
BAL008250 - ACC PROV DEPR - ST LUCIE COM	(52,068)	(44,594,392)	(19,904,602)	(3,735,534)	(289,817)
BAL008270 - ACC PROV DEPR - ST LUCIE 2	(152,132)	(130,296,152)	(58,157,382)	(10,914,506)	(846,789)
BAL008300 - ACC PROV DEPR - OTH PRODUCTION	(401,664)	(344,013,000)	(153,549,397)	(28,816,905)	(2,235,724)

COST OF SERVICE - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
BAL008350 - ACC PROV DEPR - DISMANTLEMENT - OTHER	(33,091)	(28,341,352)	(12,650,096)	(2,374,067)	(184,189)
BAL008400 - ACC PROV DEPR - TRANSMISSION	(332,347)	(284,644,699)	(127,050,495)	(23,843,806)	(2,242,539)
BAL008401 - ACC PROV DEPR - TRANSMISSION - GSU	(19,979)	(17,111,697)	(7,637,766)	(1,433,394)	(111,208)
BAL008402 - ACC PROV DEPR - TRANSMISSION - OTHER	(6,872)	(5,885,604)	(2,627,026)	(493,019)	(46,369)
BAL008511 - ACC PROV DEPR - DIST ACCT 361 - STRUCTURES	(10,115)	(9,643,854)	(4,357,344)	(777,850)	
BAL008512 - ACC PROV DEPR - DIST ACCT 362 - STATION EQUIP	(101,073)	(96,360,441)	(43,538,151)	(7,772,204)	
BAL008514 - ACC PROV DEPR - DIST ACCT 364 - POLES, TWRS & FIXT	(112,000)	(107,089,683)	(48,435,612)	(8,554,874)	
BAL008515 - ACC PROV DEPR - DIST ACCT 365 - OH COND & DEV	(137,375)	(131,178,132)	(58,920,452)	(9,834,533)	
BAL008516 - ACC PROV DEPR - DIST ACCT 366 - UG CONDUIT	(65,746)	(62,668,009)	(28,250,340)	(4,944,713)	
BAL008517 - ACC PROV DEPR - DIST ACCT 367 - UG COND & DEV	(162,766)	(155,115,260)	(69,763,774)	(11,965,172)	
BAL008518 - ACC PROV DEPR - DIST ACCT 368 - TRANSFORMERS	(112,526)	(137,290,364)	(49,668,245)	(7,254,751)	
BAL008519 - ACC PROV DEPR - DIST ACCT 369 - SERVICES	(342,402)	(8,119,418)	(245,438)	(8,763)	
BAL008520 - ACC PROV DEPR - DIST ACCT 370 - METERS	(161,830)	(23,417,061)	(2,785,581)	(528,236)	(34,624)
BAL008521 - ACC PROV DEPR - DIST ACCT 371 - INSTALL ON CUST PREM					
BAL008523 - ACC PROV DEPR - DIST ACCT 373 - LIGHT & TRAFF					
BAL008600 - ACC PROV DEPR - GENERAL PLT TRANSPORT EQUIP	(76,199)	(28,750,935)	(12,178,039)	(2,331,969)	(149,788)
BAL008710 - ACC PROV DEPR - GENERAL PLT STRUCTURES	(71,970)	(27,155,531)	(11,502,273)	(2,202,567)	(141,477)
BAL008720 - ACC PROV DEPR - GENERAL PLT OTHER	(48,603)	(18,338,706)	(7,767,729)	(1,487,440)	(95,542)
BAL009180 - ACC PROV DEPR - AMORT ELECT PLANT	(16,261)	(13,927,381)	(6,216,454)	(1,166,654)	(90,513)
Sub-Total I400-ACCUM-PROV-DEPR	(3,284,818)	(2,379,914,007)	(1,039,646,809)	(189,500,080)	(11,018,828)
I410-FUTURE-USE					
BAL005200 - PLT FUTURE USE - NUCLEAR	2,339	2,003,371	894,200	167,816	13,020
BAL005300 - PLT FUTURE USE - OTHER PRODUCTION	27,355	23,428,889	10,457,430	1,962,566	152,263
BAL005400 - PLT FUTURE USE - TRANSMISSION	11,056	9,468,880	4,226,412	793,179	74,599
BAL005500 - PLT FUTURE USE - DISTRIBUTION	9,146	8,719,201	3,939,562	703,270	
BAL005700 - PLT FUTURE USE - GENERAL	14,723	5,555,035	2,352,947	450,565	28,941
Sub-Total I410-FUTURE-USE	64,618	49,175,377	21,870,551	4,077,396	268,823
I415-CWIP					
BAL007000 - CWIP - INTANGIBLE PLANT	18,823	7,102,334	3,008,337	576,065	37,002
BAL007100 - CWIP - STEAM	112,278	96,162,646	42,921,972	8,055,247	624,957
BAL007200 - CWIP - NUCL - TURKEY POINT	25,194	21,577,607	9,631,115	1,807,489	140,232

COST OF SERVICE - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
BAL007300 - CWIP - OTHER PRODUCTION - GT	(69,177)	(59,247,733)	(26,445,087)	(4,962,999)	(385,048)
BAL007400 - CWIP - TRANSMISSION	18,687	16,004,444	7,143,546	1,340,643	126,089
BAL007500 - CWIP - DISTRIBUTION	21,106	14,706,105	6,361,500	1,081,795	
BAL007600 - CWIP - GENERAL - TRANSPORTATION EQUIP	19,985	7,540,583	3,193,966	611,612	39,285
Sub-Total I415-CWIP	146,896	103,845,984	45,815,348	8,509,852	582,517
I420-NUCLEAR-FUEL					
BAL020100 - NUCLEAR FUEL IN PROCESS	91,694	60,718,578	27,360,467	5,878,278	465,140
BAL020300 - NUCLEAR FUEL ASSEMBLIES IN REACTOR	305,050	202,000,345	91,023,602	19,556,027	1,547,442
BAL020500 - ACCUM PROV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	(189,078)	(125,205,069)	(56,418,797)	(12,121,334)	(959,145)
Sub-Total I420-NUCLEAR-FUEL	207,666	137,513,854	61,965,272	13,312,970	1,053,437
I425-WORKING_CAPITAL					
BAL231000 - CASH	(19)	(7,523)	(3,212)	(620)	(39)
BAL234000 - OTHER SPECIAL DEPOSITS	13	5,467	2,335	451	29
BAL235000 - WORKING FUNDS	5	2,056	878	169	11
BAL242000 - CUSTOMER ACCOUNTS RECEIVABLE	307,866	124,684,329	53,244,956	10,275,592	650,976
BAL243100 - OTH ACCTS REC - MISCELLANEOUS	63,585	25,751,591	10,996,910	2,122,262	134,449
BAL244000 - ACCUM PROVISION FR UNCOLLECTIBLE ACCTS		(495,946)	(53,575)	(16,803)	
BAL251000 - FUEL STOCK	161,753	107,110,846	48,265,338	10,369,599	820,532
BAL254100 - PLANT MATERIALS & OPERATING SUPPLIES	83,988	60,787,119	26,558,624	4,837,703	269,716
BAL263000 - STORES EXPENSE	310	224,390	98,039	17,858	996
BAL265100 - PREPAYMENTS - GENERAL	42,488	17,207,600	7,348,300	1,418,128	89,841
BAL265210 - PREPAYMENTS - FRANCHISE TAXES	13,544	5,485,335	2,342,447	452,062	28,639
BAL272000 - RENTS RECEIVABLE	(587)	(237,590)	(101,460)	(19,580)	(1,240)
BAL273200 - ACCRUED UTILITY REVENUES - FPSC	78,363	31,736,737	13,552,795	2,615,515	165,697
BAL275000 - MISC CUR & ACC ASSTS - DERIVATIVE ASSETS	1,939	1,284,252	578,698	124,331	9,838
BAL382301 - OTHER REG ASSETS - OTHER	99,892	40,455,802	17,276,168	3,334,078	211,219
BAL382303 - OTHER REG ASSETS - UNDERRECOVERED FRANCHISE FEE	1,188	481,106	205,451	39,649	2,512
BAL382321 - OTHER REG ASSETS - DERIVATIVES	103,633	68,624,355	30,922,898	6,643,651	525,703
BAL382340 - OTHER REG ASSETS - GLADES POWER PARK	2,568	2,199,175	981,596	184,218	14,292
BAL382360 - OTHER REG ASSETS - UNDERRECOVERED CONSERVATION COSTS	215	87,100	37,195	7,178	455
BAL382364 - OTHER REG ASSETS - UNDERRECOVERED ECRC COSTS	278	112,758	48,152	9,293	589
BAL382373 - OTHER REG ASSETS - CONVERTIBLE ITC DEPR LOSS	24,168	9,787,954	4,179,829	806,653	51,103
BAL383000 - PRELIM SURVEY & INVESTIGATION CHARGES & RIGHT OF WAY	6,883	2,787,683	1,190,447	229,741	14,554
BAL384000 - CLEARING ACCOUNTS - OTHER	40	16,240	6,935	1,338	85
BAL386100 - MISC DEFD DEB - OTHER	4,870	1,972,306	842,250	162,543	10,297

COST OF SERVICE - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
BAL386102 - MISC DEFD DEB - FIN 48 - INTEREST REC	609	246,542	105,283	20,318	1,287
BAL386180 - MISC DEFD DEB - STORM MAINTENANCE	416,188	301,220,941	131,607,053	23,972,472	1,336,534
BAL386181 - MISC DEFD DEB - STORM MAINT - OFFSET	(414,552)	(300,036,676)	(131,089,634)	(23,878,223)	(1,331,279)
BAL386190 - MISC DEFD DEB - DEFERRED PENSION DEBIT	560,913	211,641,433	89,645,001	17,166,094	1,102,623
BAL386415 - MISC DEFD DEB - SJRPP	10,006	8,569,844	3,825,130	717,869	55,695
BAL628200 - ACCUM PROV INJURIES & DAMAGES - WORKERS COMPENSATION	(11,917)	(4,496,412)	(1,904,546)	(364,701)	(23,426)
BAL628370 - ACCUM PROV PEN/BENFS-POST RETIREMENT BENEFITS	(142,927)	(53,928,732)	(22,842,603)	(4,374,123)	(280,961)
BAL628410 - ACC MISC OPER PROV - MISCELLANEOUS OPER RESERVES	(35,219)	(14,263,754)	(6,091,166)	(1,175,517)	(74,471)
BAL628411 - ACC MISC OPER PROV - NUCLEAR MAINTENANCE RSV	(13,355)	(11,438,049)	(5,105,346)	(958,130)	(74,335)
BAL628430 - ACC MISC OPER PROV - DEFERRED COMPENSATION	(5,411)	(2,041,503)	(864,720)	(165,585)	(10,636)
BAL730200 - OTHER NON CURRENT LIABILITY - OTHER	(72)	(29,201)	(12,470)	(2,407)	(152)
BAL732100 - ACCTS PAY - GENERAL	(208,922)	(84,612,752)	(36,132,867)	(6,973,179)	(441,763)
BAL734100 - ACCTS PAYABLE - ASSOCIATED COMPANIES	(8,938)	(3,619,837)	(1,545,808)	(298,321)	(18,899)
BAL735600 - CUSTOMER DEPOSITS - NON-ELECTRIC	(64)	(25,939)	(11,077)	(2,138)	(135)
BAL736100 - TAXES ACCRUED - FEDERAL INCOME TAXES	23,879	9,670,749	4,129,778	796,994	50,491
BAL736110 - TAXES ACCRUED - STATE INCOME TAXES	6,967	2,821,511	1,204,893	232,529	14,731
BAL736205 - TAXES ACCRUED - CITY & COUNTY REAL & PERSONAL PROPERTY	(36,770)	(26,594,579)	(11,620,686)	(2,115,821)	(114,702)
BAL736210 - TAXES ACCRUED - REVENUE TAXES	(57,957)	(23,472,332)	(10,023,579)	(1,934,422)	(122,549)
BAL736245 - TAXES ACCRUED - OTHER	(136)	(54,965)	(23,472)	(4,530)	(287)
BAL737000 - INTEREST ACCRUED ON LONG - TERM DEBT	(51,776)	(20,969,180)	(8,954,638)	(1,728,130)	(109,480)
BAL737151 - INTEREST ACCRUED ON LTD - STORM SECURITIZITION	(1,848)	(1,223,187)	(523,331)	(91,703)	(2,643)
BAL737200 - INTEREST ACCRUED ON CUSTOMER DEPOSITS	(7,181)	(2,908,443)	(1,242,016)	(239,693)	(15,185)
BAL741100 - TAX COLLECTIONS PAYABLE	(33,534)	(13,580,976)	(5,799,594)	(1,119,247)	(70,906)
BAL742100 - MISC CURR & ACC LIAB - OTHER	(198,155)	(80,252,092)	(34,270,699)	(6,613,804)	(418,996)
BAL742101 - MISC CURR & ACC LIAB - STORM LIABILITIES	0	12	5	1	0
BAL742800 - MISC CURR & ACC LIAB - POLE ATTACHMENT RENTALS	(358)	(341,959)	(154,665)	(27,317)	
BAL744000 - MISC CURRENT LIAB - DERIVATIVES LIABILITY	(105,572)	(69,908,581)	(31,501,584)	(6,767,979)	(535,541)
BAL852000 - CUSTOMER ADVANCES FOR CONSTRUCTION	(1,007)	(407,845)	(174,165)	(33,612)	(2,129)
BAL853113 - OTHER DEFD CREDITS - INCOME TAX PAYABLE - FIN48	(692)	(280,444)	(119,760)	(23,112)	(1,464)
BAL853182 - OTHER DEFD CREDITS - STORM LIABILITIES	(251)	(181,440)	(79,273)	(14,440)	(805)
BAL853200 - OTHER DEFD CREDITS - OTHER	(59,258)	(23,999,074)	(10,248,518)	(1,977,832)	(125,299)
BAL853250 - OTHER DEFD CREDITS - DEFERRED SJRPP INTEREST	(6,866)	(5,880,806)	(2,624,884)	(492,617)	(38,219)
BAL854303 - OTHER REG LIAB - OTHER	(19,376)	(7,847,332)	(3,351,109)	(646,721)	(40,971)
BAL854304 - OTHER REG LIAB - TAX AUDIT REFUND INTEREST	(5,305)	(2,148,500)	(917,491)	(177,064)	(11,217)
BAL854306 - OTHER REG LIAB - DEFRD GAIN LAND SALES - PIS	(1,336)	(541,254)	(231,136)	(44,606)	(2,826)
BAL854314 - OTHER REG LIAB - INTEREST INCOME - FIN 48	(609)	(246,542)	(105,283)	(20,318)	(1,287)
BAL854401 - OTHER REG LIAB - NUCLEAR AMORT	(5,558)	(4,759,985)	(2,124,608)	(398,729)	(30,935)

COST OF SERVICE - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
BAL854404 - OTHER REG LIAB - CONVERTIBLE ITC GROSS-UP	(48,335)	(19,575,670)	(8,359,556)	(1,613,287)	(102,204)
BAL854600 - OTHER REG LIAB - OVERRECOVERED ECCR REVENUES	(510)	(206,367)	(88,127)	(17,007)	(1,077)
BAL854640 - OTHER REG LIAB - OVERRECOVERED ECRC REVENUES	(1,160)	(469,860)	(200,648)	(38,723)	(2,453)
BAL856100 - DEFERRED GAINS FUTURE USE	(1,528)	(618,767)	(264,237)	(50,994)	(3,231)
Sub-Total I425-WORKING_CAPITAL	529,091	253,271,139	110,435,835	22,137,254	1,551,148
I500-O&M-EXCL-CUST-ACCTS					
INC100000 - STEAM POWER - OPERATION SUPERVISION & ENGINEERING	(2,249)	(1,739,543)	(779,153)	(154,014)	(12,044)
INC101210 - STEAM POWER - FUEL - NON RECV EXP	(3,602)	(2,384,913)	(1,074,668)	(230,888)	(18,270)
INC102000 - STEAM POWER - STEAM EXPENSES	(1,930)	(1,376,705)	(618,509)	(127,621)	(10,042)
INC105000 - STEAM POWER - ELECTRIC EXPENSES	(705)	(516,462)	(231,787)	(47,136)	(3,701)
INC106000 - STEAM POWER - MISCELLANEOUS STEAM POWER EXPENSES	(5,100)	(4,490,994)	(2,002,756)	(370,722)	(28,699)
INC107000 - STEAM POWER - RENTS	(1)	(742)	(331)	(61)	(5)
INC110000 - STEAM POWER - MAINTENANCE SUPERVISION & ENGINEERING	(2,991)	(2,052,588)	(923,571)	(194,591)	(15,357)
INC111000 - STEAM POWER - MAINTENANCE OF STRUCTURES	(1,484)	(1,307,140)	(582,918)	(107,902)	(8,353)
INC112000 - STEAM POWER - MAINTENANCE OF BOILER PLANT	(7,204)	(4,770,696)	(2,149,729)	(461,860)	(36,546)
INC113000 - STEAM POWER - MAINTENANCE OF ELECTRIC PLANT	(3,819)	(2,529,136)	(1,139,657)	(244,850)	(19,375)
INC114000 - STEAM POWER - MAINTENANCE OF MISCELLANEOUS STEAM PLT	(1,003)	(664,057)	(299,232)	(64,289)	(5,087)
INC117000 - NUCLEAR POWER - OPERATION SUPERVISION & ENGINEERING	(29,173)	(23,132,551)	(10,352,089)	(2,020,138)	(157,675)
INC118210 - NUCLEAR POWER - NUCL FUEL EXP - NON RECOV FUEL EXP	(4,235)	(2,804,525)	(1,263,750)	(271,511)	(21,484)
INC119000 - NUCLEAR POWER - COOLANTS AND WATER	(2,641)	(2,015,935)	(903,387)	(179,821)	(14,077)
INC120000 - NUCLEAR POWER - STEAM EXPENSES	(16,631)	(13,962,905)	(6,236,392)	(1,182,121)	(91,857)
INC123000 - NUCLEAR POWER - ELECTRIC EXPENSES	(24)	(15,847)	(7,141)	(1,534)	(121)
INC124000 - NUCLEAR POWER - MISCELLANEOUS NUCLEAR POWER EXPENSES	(16,057)	(14,140,036)	(6,305,739)	(1,167,231)	(90,361)
INC128000 - NUCLEAR POWER - MAINTENANCE SUPERVISION & ENGINEERING	(38,493)	(26,143,771)	(11,768,384)	(2,493,423)	(196,928)
INC129000 - NUCLEAR POWER - MAINTENANCE OF STRUCTURES	(1,381)	(1,216,136)	(542,335)	(100,390)	(7,772)
INC130000 - NUCLEAR POWER - MAINTENANCE OF REACTOR PLANT	(10,914)	(7,226,990)	(3,256,562)	(699,658)	(55,363)
INC131000 - NUCLEAR POWER - MAINTENANCE OF ELECTRIC PLANT	(4,322)	(2,861,734)	(1,289,529)	(277,050)	(21,923)
INC132000 - NUCLEAR POWER - MAINTENANCE OF MISC NUCLEAR PLANT	(1,121)	(742,467)	(334,564)	(71,880)	(5,688)
INC146000 - OTHER POWER - OPERATION SUPERVISION & ENGINEERING	(3,653)	(3,216,522)	(1,434,405)	(265,517)	(20,555)
INC147200 - OTHER POWER - FUEL -NON RECOV ANNUAL EMISSIONS FEE	(785)	(519,682)	(234,174)	(50,311)	(3,981)
INC148000 - OTHER POWER - GENERATION EXPENSES	(3,063)	(2,697,380)	(1,202,895)	(222,663)	(17,237)
INC149000 - OTHER POWER - MISC OTHER POWER GENERATION EXPENSES	(7,255)	(6,389,188)	(2,849,254)	(527,414)	(40,830)
INC151000 - OTHER POWER - MAINTENANCE SUPERVISION & ENGINEERING	(3,259)	(2,158,369)	(972,585)	(208,956)	(16,534)
INC152000 - OTHER POWER - MAINTENANCE OF STRUCTURES	(2,732)	(2,405,803)	(1,072,866)	(198,594)	(15,374)
INC153000 - OTHER POWER - MAINTENANCE GENERATING & ELECTRIC PLANT	(25,545)	(16,915,444)	(7,622,287)	(1,637,615)	(129,582)
INC154000 - OTHER POWER - MAINTENANCE MISC OTHER POWER GENERATION	(1,743)	(1,154,373)	(520,173)	(111,757)	(8,843)

COST OF SERVICE - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
INC156000 - OTHER POWER - SYSTEM CONTROL AND LOAD DISPATCHING	(808)	(711,206)	(317,162)	(58,709)	(4,545)
INC157000 - OTHER POWER - OTHER EXPENSES	(716)	(630,851)	(281,328)	(52,076)	(4,031)
INC260010 - TRANS EXP - OPERATION SUPERV & ENGINEERING	(1,777)	(1,521,773)	(679,240)	(127,474)	(11,989)
INC261000 - TRANS EXP - LOAD DISPATCHING	(1,113)	(953,465)	(425,577)	(79,869)	(6,197)
INC262000 - TRANS EXP - STATION EXPENSES	(383)	(328,288)	(146,530)	(27,500)	(2,134)
INC263000 - TRANS EXP - OVERHEAD LINE EXPENSES	(274)	(234,247)	(104,556)	(19,622)	(1,845)
INC265000 - TRANS EXP - TRANSMISSION OF ELECTRICITY BY OTHERS	(3,440)	(2,946,621)	(1,315,217)	(246,829)	(19,150)
INC266000 - TRANS EXP - MISC TRANSMISSION EXPENSES	(1,064)	(911,350)	(406,779)	(76,341)	(7,180)
INC268010 - TRANS EXP - MAINTENANCE SUPERV & ENGINEERING	(209)	(178,952)	(79,875)	(14,990)	(1,410)
INC269000 - TRANS EXP - MAINTENANCE OF STRUCTURES	(1,437)	(1,231,163)	(549,527)	(103,131)	(8,001)
INC270000 - TRANS EXP - MAINTENANCE OF STATION EQUIPMENT	(1,320)	(1,130,624)	(504,652)	(94,709)	(7,348)
INC271000 - TRANS EXP - MAINTENANCE OF OVERHEAD LINES	(2,797)	(2,395,822)	(1,069,370)	(200,691)	(18,875)
INC272000 - TRANS EXP - MAINTENANCE OF UNDERGROUND LINES	(286)	(245,320)	(109,498)	(20,550)	(1,933)
INC273000 - TRANS EXP - MAINTENANCE OF MISC TRANS PLANT	(124)	(106,138)	(47,374)	(8,891)	(836)
INC380000 - DIST EXP - OPERATION SUPERVISION AND ENGINEERING	(3,563)	(2,173,131)	(914,612)	(155,722)	(120)
INC381000 - DIST EXP - LOAD DISPATCHING	(239)	(227,856)	(102,951)	(18,378)	
INC382000 - DIST EXP - SUBSTATION EXPENSES	(704)	(670,887)	(303,124)	(54,112)	
INC383000 - DIST EXP - OVERHEAD LINE EXPENSES	(5,754)	(4,013,179)	(1,787,568)	(303,929)	
INC384000 - DIST EXP - UNDERGROUND LINE EXPENSES	(2,181)	(1,165,288)	(514,817)	(88,968)	
INC385000 - DIST EXP - STREET LIGHTING AND SIGNAL SYSTEM EXPENSES					
INC386000 - DIST EXP - METER EXPENSES	(11,046)	(1,598,330)	(190,130)	(36,055)	(2,363)
INC387000 - DIST EXP - CUSTOMER INSTALLATIONS EXPENSES	(1,601)	(38,002)	(1,183)	(55)	
INC388000 - DIST EXP - MISCELLANEOUS DISTRIBUTION EXPENSES	(7,653)	(4,668,066)	(1,964,664)	(334,503)	(258)
INC389000 - DIST EXP - RENTS	(2,505)	(1,527,671)	(642,956)	(109,470)	(84)
INC390000 - DIST EXP - MAINTENANCE SUPERVISION AND ENGINEERING	(3,761)	(2,294,041)	(965,500)	(164,386)	(127)
INC392000 - DIST EXP - MAINTENANCE OF STATION EQUIPMENT	(1,645)	(1,567,944)	(708,438)	(126,467)	
INC393000 - DIST EXP - MAINTENANCE OF OVERHEAD LINES	(33,131)	(23,106,184)	(10,292,057)	(1,749,897)	
INC394000 - DIST EXP - MAINTENANCE OF UNDERGROUND LINES	(11,781)	(6,293,776)	(2,780,551)	(480,520)	
INC395000 - DIST EXP - MAINTENANCE OF LINE TRANSFORMERS	(3)	(3,844)	(1,390)	(203)	
INC396000 - DIST EXP - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS					
INC397000 - DIST EXP - MAINTENANCE OF METERS	(2,074)	(300,069)	(35,695)	(6,769)	(444)
INC398000 - DIST EXP - MAINTENANCE OF MISC DISTRIBUTION PLANT	(1,353)	(825,213)	(347,310)	(59,133)	(46)
INC401000 - CUST ACCT EXP - SUPERVISION	(6,001)	(230,870)	(11,337)	(1,944)	(21)
INC407000 - CUST SERV & INFO - SUPERVISION	(3,239)	(76,876)	(2,393)	(110)	(5)
INC408000 - CUST SERV & INFO - CUST ASSISTANCE EXP	(3,018)	(71,631)	(2,230)	(103)	(5)
INC409000 - CUST SERV & INFO - INFO & INST ADV - GENERAL	(786)	(18,665)	(581)	(27)	(1)
INC410000 - CUST SERV & INFO - MISC CUST SERV & INFO EXP	(5,263)	(124,934)	(3,889)	(180)	(8)

COST OF SERVICE - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
INC516000 - MISCELLANEOUS AND SELLING EXPENSES	(14,526)	(344,812)	(10,733)	(496)	(23)
INC520010 - A&G EXP - ADMINISTRATIVE & GENERAL SALARIES	(84,370)	(31,834,033)	(13,483,947)	(2,582,037)	(165,851)
INC521000 - A&G EXP - OFFICE SUPPLIES AND EXPENSES	(30,412)	(11,475,027)	(4,860,479)	(930,732)	(59,783)
INC522000 - A&G EXP - ADMINISTRATIVE EXPENSES TRANSFERRED CR.	40,748	15,374,772	6,512,295	1,247,037	80,100
INC523000 - A&G EXP - OUTSIDE SERVICES EMPLOYED	(20,165)	(7,608,466)	(3,222,719)	(617,118)	(39,639)
INC524000 - A&G EXP - PROPERTY INSURANCE	(3,954)	(2,861,839)	(1,250,372)	(227,758)	(12,698)
INC524100 - A&G EXP - PROPERTY INSURANCE - NUCLEAR OUTAGE	(575)	(492,146)	(219,668)	(41,226)	(3,198)
INC525000 - A&G EXP - INJURIES AND DAMAGES	(14,927)	(5,632,057)	(2,385,571)	(456,812)	(29,342)
INC526100 - A&G EXP - EMP PENSIONS & BENEFITS	(50,839)	(19,182,516)	(8,125,142)	(1,555,881)	(99,938)
INC528010 - A&G EXP - REGULATORY COMMISSION EXPENSE - FPSC	(1,897)	(715,726)	(303,160)	(58,052)	(3,729)
INC530000 - A&G EXP - MISC GENERAL EXPENSES	(9,449)	(3,565,241)	(1,510,130)	(289,174)	(18,574)
INC531000 - A&G EXP - RENTS	(4,510)	(1,701,521)	(720,714)	(138,009)	(8,865)
INC535000 - A&G EXP - MAINTENANCE OF GENERAL PLANT	(5,320)	(2,007,157)	(850,172)	(162,799)	(10,457)
Sub-Total I500-O&M-EXCL-CUST-ACCTS	(526,360)	(288,120,680)	(126,011,395)	(24,326,886)	(1,544,617)
I540-O&M-CA-EXCL-SUP					
INC402000 - CUST ACCT EXP - METER READING EXPENSES	(114,317)	(4,527,394)	(190,168)	(22,553)	(586)
INC403000 - CUST ACCT EXP - CUSTOMER RECORDS AND COLLECTION EXP	(90,161)	(2,140,204)	(66,621)	(3,076)	(143)
INC404000 - CUST ACCT EXP - UNCOLLECTIBLE ACCOUNTS		(1,198,593)	(129,480)	(40,610)	
Sub-Total I540-O&M-CA-EXCL-SUP	(204,478)	(7,866,190)	(386,269)	(66,239)	(728)
I827-INTEREST-EXP					
INC827000 - INTEREST ON LONG-TERM DEBT	(115,060)	(80,524,861)	(35,232,709)	(6,496,993)	(368,375)
INC827151 - INTEREST ON LONG-TERM DEBT - SECURITIZATION	(5,847)	(3,870,891)	(1,656,130)	(290,203)	(8,364)
INC828000 - AMORTIZATION OF DEBT DISCOUNT & EXPENSE	(1,093)	(764,706)	(334,588)	(61,699)	(3,498)
INC828100 - AMORTIZATION OF LOSS ON REACQ. DEBT	(634)	(444,035)	(194,282)	(35,826)	(2,031)
INC828151 - AMORT DEBT DISCOUNT & EXPENSE - SECURITIZATION	(161)	(106,498)	(45,564)	(7,984)	(230)
INC829000 - AMORTIZATION OF PREMIUM ON DEBT-CREDIT	58	40,765	17,836	3,289	186
INC831100 - INTEREST ON CUSTOMER DEPOSITS	(8,891)	(6,222,701)	(2,722,670)	(502,067)	(28,467)
INC831500 - OTHER INTEREST EXPENSE	(7)	(4,741)	(2,074)	(383)	(22)
INC831510 - INTEREST ON SHORT TERM DEBT	(2,644)	(1,850,379)	(809,612)	(149,294)	(8,465)
INC831520 - INTEREST ON INTERNAL REVENUE SERVICE AUDITS	(2,211)	(1,139,449)	(406,666)	(74,911)	(5,381)
Sub-Total I827-INTEREST-EXP	(136,490)	(94,887,497)	(41,386,461)	(7,616,070)	(424,647)

COST OF SERVICE - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
I900-LABOR-EXC-A&G					
L_INC100000 - STEAM POWER - OPERATION SUPERVISION & ENGINEERING	658	508,954	227,964	45,061	3,524
L_INC102000 - STEAM POWER - STEAM EXPENSES	603	429,925	193,151	39,854	3,136
L_INC105000 - STEAM POWER - ELECTRIC EXPENSES	293	214,983	96,484	19,621	1,541
L_INC106000 - STEAM POWER - MISCELLANEOUS STEAM POWER EXPENSES	2,760	2,430,709	1,083,973	200,650	15,533
L_INC110000 - STEAM POWER - MAINTENANCE SUPERVISION & ENGINEERING	857	587,768	264,469	55,722	4,397
L_INC111000 - STEAM POWER - MAINTENANCE OF STRUCTURES	503	442,747	197,443	36,548	2,829
L_INC112000 - STEAM POWER - MAINTENANCE OF BOILER PLANT	1,800	1,191,672	536,981	115,368	9,129
L_INC113000 - STEAM POWER - MAINTENANCE OF ELECTRIC PLANT	1,101	728,790	328,401	70,556	5,583
L_INC114000 - STEAM POWER - MAINTENANCE OF MISCELLANEOUS STEAM PLT	417	275,968	124,354	26,717	2,114
L_INC117000 - NUCLEAR POWER - OPERATION SUPERVISION & ENGINEERING	20,332	16,122,033	7,214,800	1,407,918	109,890
L_INC119000 - NUCLEAR POWER - COOLANTS AND WATER	1,484	1,132,985	507,717	101,062	7,911
L_INC120000 - NUCLEAR POWER - STEAM EXPENSES	14,397	12,087,677	5,398,841	1,023,361	79,520
L_INC124000 - NUCLEAR POWER - MISCELLANEOUS NUCLEAR POWER EXPENSES	9,353	8,236,199	3,672,927	679,882	52,633
L_INC128000 - NUCLEAR POWER - MAINTENANCE SUPERVISION & ENGINEERING	20,811	14,134,175	6,362,372	1,348,026	106,466
L_INC129000 - NUCLEAR POWER - MAINTENANCE OF STRUCTURES	14	11,953	5,331	987	76
L_INC130000 - NUCLEAR POWER - MAINTENANCE OF REACTOR PLANT	1,004	665,111	299,706	64,391	5,095
L_INC131000 - NUCLEAR POWER - MAINTENANCE OF ELECTRIC PLANT	475	314,465	141,701	30,444	2,409
L_INC132000 - NUCLEAR POWER - MAINTENANCE OF MISC NUCLEAR PLANT	104	69,038	31,109	6,684	529
L_INC146000 - OTHER POWER - OPERATION SUPERVISION & ENGINEERING	2,507	2,207,750	984,544	182,245	14,108
L_INC148000 - OTHER POWER - GENERATION EXPENSES	2,364	2,081,495	928,241	171,823	13,302
L_INC149000 - OTHER POWER - MISC OTHER POWER GENERATION EXPENSES	5,304	4,670,460	2,082,788	385,537	29,846
L_INC151000 - OTHER POWER - MAINTENANCE SUPERVISION & ENGINEERING	2,208	1,461,987	658,788	141,538	11,200
L_INC152000 - OTHER POWER - MAINTENANCE OF STRUCTURES	755	664,836	296,483	54,881	4,249
L_INC153000 - OTHER POWER - MAINTENANCE GENERATING & ELECTRIC PLANT	10,368	6,865,283	3,093,573	664,641	52,592
L_INC154000 - OTHER POWER - MAINTENANCE MISC OTHER POWER GENERATION	651	431,209	194,308	41,746	3,303
L_INC156000 - OTHER POWER - SYSTEM CONTROL AND LOAD DISPATCHING	502	441,982	197,102	36,485	2,824
L_INC157000 - OTHER POWER - OTHER EXPENSES - LOC 955	648	570,202	254,281	47,069	3,644
L_INC260010 - TRANS EXP - OPERATION SUPERV & ENGINEERING	1,373	1,175,902	524,861	98,502	9,264
L_INC261000 - TRANS EXP - LOAD DISPATCHING	1,168	1,000,278	446,472	83,790	6,501
L_INC262000 - TRANS EXP - STATION EXPENSES	39	33,561	14,980	2,811	218
L_INC263000 - TRANS EXP - OVERHEAD LINE EXPENSES	5	3,939	1,758	330	31
L_INC266000 - TRANS EXP - MISC TRANSMISSION EXPENSES	969	829,694	370,332	69,501	6,537
L_INC268010 - TRANS EXP - MAINTENANCE SUPERV & ENGINEERING	191	163,760	73,094	13,718	1,290
L_INC269000 - TRANS EXP - MAINTENANCE OF STRUCTURES	717	614,146	274,123	51,445	3,991
L_INC270000 - TRANS EXP - MAINTENANCE OF STATION EQUIPMENT	516	442,242	197,394	37,045	2,874
L_INC271000 - TRANS EXP - MAINTENANCE OF OVERHEAD LINES	655	560,721	250,277	46,970	4,418

COST OF SERVICE - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
L_INC272000 - TRANS EXP - MAINTENANCE OF UNDERGROUND LINES	0	60	27	5	0
L_INC380000 - DIST EXP - OPERATION SUPERVISION AND ENGINEERING	4,728	2,883,704	1,213,673	206,640	159
L_INC381000 - DIST EXP - LOAD DISPATCHING	115	109,297	49,383	8,816	
L_INC382000 - DIST EXP - SUBSTATION EXPENSES	70	66,374	29,990	5,354	
L_INC383000 - DIST EXP - OVERHEAD LINE EXPENSES	2,911	2,030,253	904,324	153,757	
L_INC384000 - DIST EXP - UNDERGROUND LINE EXPENSES	786	420,134	185,613	32,077	
L_INC385000 - DIST EXP - STREET LIGHTING AND SIGNAL SYSTEM EXPENSES					
L_INC386000 - DIST EXP - METER EXPENSES	8,869	1,283,414	152,669	28,951	1,898
L_INC387000 - DIST EXP - CUSTOMER INSTALLATIONS EXPENSES	1,302	30,911	962	44	
L_INC388000 - DIST EXP - MISCELLANEOUS DISTRIBUTION EXPENSES	7,362	4,490,324	1,889,857	321,767	248
L_INC390000 - DIST EXP - MAINTENANCE SUPERVISION AND ENGINEERING	5,187	3,163,658	1,331,499	226,701	175
L_INC392000 - DIST EXP - MAINTENANCE OF STATION EQUIPMENT	898	855,953	386,742	69,039	
L_INC393000 - DIST EXP - MAINTENANCE OF OVERHEAD LINES	7,516	5,242,199	2,335,003	397,007	
L_INC394000 - DIST EXP - MAINTENANCE OF UNDERGROUND LINES	5,893	3,148,199	1,390,854	240,360	
L_INC395000 - DIST EXP - MAINTENANCE OF LINE TRANSFORMERS	3	3,973	1,437	210	
L_INC396000 - DIST EXP - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS					
L_INC397000 - DIST EXP - MAINTENANCE OF METERS	1,719	248,742	29,589	5,611	368
L_INC398000 - DIST EXP - MAINTENANCE OF MISC DISTRIBUTION PLANT	74	45,183	19,016	3,238	2
L_INC401000 - CUST ACCT EXP - SUPERVISION	5,150	198,104	9,728	1,668	18
L_INC402000 - CUST ACCT EXP - METER READING EXPENSES	73,155	2,897,225	121,694	14,433	375
L_INC403000 - CUST ACCT EXP - CUSTOMER RECORDS AND COLLECTION EXP	56,015	1,329,657	41,390	1,911	89
L_INC407000 - CUST SERV & INFO - SUPERVISION	2,471	58,667	1,826	84	4
L_INC408000 - CUST SERV & INFO - CUST ASSISTANCE EXP	2,719	64,540	2,009	93	4
L_INC410000 - CUST SERV & INFO - MISC CUST SERV & INFO EXP	3,181	75,517	2,351	109	5
Sub-Total I900-LABOR-EXC-A&G	298,028	112,450,686	47,630,758	9,120,799	585,853

COST OF SERVICE - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	MET	OL-1	OS-2	RS(T)-1	SL-1
I300-INTANG-PLANT					
BAL001000 - PLT IN SERV - INTANGIBLE	261,305	693,490	75,270	231,563,033	4,301,016
Sub-Total I300-INTANG-PLANT	261,305	693,490	75,270	231,563,033	4,301,016
I310-PROD-PLT-STEAM					
BAL001100 - PLT IN SERV - STEAM	2,071,429	403,538	217,597	1,348,679,866	2,108,328
BAL001800 - ACQUISITION ADJUSTMENT SCHERER 4	92,780	18,075	9,746	60,407,780	94,433
Sub-Total I310-PROD-PLT-STEAM	2,164,209	421,613	227,344	1,409,087,646	2,202,761
I320-PROD-PLT-NUCL					
BAL001200 - PLT IN SERV - NUCLEAR - TURKEY PT	913,970	178,052	96,010	595,073,500	930,251
BAL001220 - PLT IN SERV - NUCLEAR - ST LUCIE 1	1,226,211	238,880	128,810	798,369,302	1,248,054
BAL001250 - PLT IN SERV - NUCLEAR - ST LUCIE COM	510,592	99,469	53,636	332,439,692	519,687
BAL001270 - PLT IN SERV - NUCLEAR - ST LUCIE 2	1,592,055	310,150	167,240	1,036,565,611	1,620,415
Sub-Total I320-PROD-PLT-NUCL	4,242,827	826,551	445,696	2,762,448,104	4,318,406
I340-PROD-PLT-OTHER					
BAL001300 - PLT IN SERV - OTHER PRODUCTION	5,774,824	1,125,001	606,627	3,759,910,758	5,877,693
Sub-Total I340-PROD-PLT-OTHER	5,774,824	1,125,001	606,627	3,759,910,758	5,877,693
I350-TRANS-PLANT					
BAL001400 - PLT IN SERV - TRANSMISSION	2,761,747	538,020	290,113	1,798,136,678	2,810,943
BAL001401 - PLT IN SERV - TRANSMISSION - GSU	283,606	55,250	29,792	184,652,230	288,658
BAL001402 - PLT IN SERV - TRANSMISSION - OTHER	57,474	11,197	6,037	37,420,489	58,498
Sub-Total I350-TRANS-PLANT	3,102,827	604,466	325,942	2,020,209,398	3,158,099
I364-DIST-PLT-POLES					
BAL001514 - PLT IN SERV - DISTRIB ACCT 364 - POLES, TOWERS & FIXT	1,052,577	1,328,450	974,067	620,587,686	7,091,580
Sub-Total I364-DIST-PLT-POLES	1,052,577	1,328,450	974,067	620,587,686	7,091,580
I365-DIST-PLT-OH-C&D					
BAL001515 - PLT IN SERV - DISTRIB ACCT 365 - OH CONDUCT & DEVICES	1,035,118	1,651,551	1,040,793	771,524,409	8,816,364
Sub-Total I365-DIST-PLT-OH-C&D	1,035,118	1,651,551	1,040,793	771,524,409	8,816,364

COST OF SERVICE - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	MET	OL-1	OS-2	RS(T)-1	SL-1
I366-DIST-PLT-UGCOND					
BAL001516 - PLT IN SERV - DISTRIB ACCT 366 - UG CONDUIT	1,249,451	1,889,868	800,554	882,854,580	10,088,556
Sub-Total I366-DIST-PLT-UGCOND	1,249,451	1,889,868	800,554	882,854,580	10,088,556
I367-DIST-PLT-UG-C&D					
BAL001517 - PLT IN SERV - DISTRIB ACCT 367 - UG CONDUCT & DEVICES	1,574,434	2,575,690	1,068,036	1,203,237,567	13,749,637
Sub-Total I367-DIST-PLT-UG-C&D	1,574,434	2,575,690	1,068,036	1,203,237,567	13,749,637
I370-DIST-PLT-METERS					
BAL001520 - PLT IN SERV - DISTRIB ACCT 37O - METERS	435,240		629,775	562,046,303	
Sub-Total I370-DIST-PLT-METERS	435,240		629,775	562,046,303	
I374-DIST-PLT-OTHER					
BAL001510 - PLT IN SERV - DISTRIB ACCT 360 - LAND	81,175	114,221	49,400	53,358,539	609,739
BAL001511 - PLT IN SERV - DISTRIB ACCT 361 - STRUCTURES	169,187	238,061	102,959	111,210,667	1,270,827
BAL001512 - PLT IN SERV - DISTRIB ACCT 362 - STATION EQUIP	1,340,836	1,886,676	815,970	881,363,605	10,071,518
BAL001518 - PLT IN SERV - DISTRIB ACCT 368 - TRANSFORMERS	192,292	1,351,992	578,107	1,450,551,535	7,217,250
BAL001519 - PLT IN SERV - DISTRIB ACCT 369 - SERVICES			23,662	787,923,591	
BAL001521 - PLT IN SERV - DISTRIB ACCT 371 - INSTALL ON CUST PREM		69,365,679			
BAL001523 - PLT IN SERV - DISTRIB ACCT 373 - ST LIGHT & TRAFFIC SIG					419,866,764
Sub-Total I374-DIST-PLT-OTHER	1,783,490	72,956,629	1,570,098	3,284,407,936	439,036,098
I389-GENERAL-PLANT					
BAL001600 - PLT IN SERV - GENERAL PLANT TRANSPORTATION EQUIP	138,967	368,809	40,030	123,149,114	2,287,353
BAL001710 - PLT IN SERV - GENERAL PLANT STRUCTURES	265,398	704,352	76,449	235,190,111	4,368,385
BAL001720 - PLT IN SERV - GENERAL PLANT OTHER	164,246	435,900	47,311	145,551,346	2,703,448
Sub-Total I389-GENERAL-PLANT	568,611	1,509,061	163,790	503,890,571	9,359,186
I400-ACCUM-PROV-DEPR					
BAL008000 - ACC PROV DEPR - INTANGIBLE	(108,162)	(287,056)	(31,156)	(95,850,755)	(1,780,317)
BAL008100 - ACC PROV DEPR - STEAM	(1,221,961)	(238,052)	(128,363)	(795,602,264)	(1,243,728)
BAL008155 - ACC PROV DEPR - FOSSIL DECOM	(240,317)	(46,816)	(25,245)	(156,467,197)	(244,598)
BAL008200 - ACC PROV DEPR - TURKEY POINT	(834,424)	(162,555)	(87,654)	(543,282,448)	(849,288)
BAL008220 - ACC PROV DEPR - ST LUCIE 1	(421,907)	(82,192)	(44,320)	(274,698,219)	(429,423)
BAL008250 - ACC PROV DEPR - ST LUCIE COM	(179,176)	(34,906)	(18,822)	(116,659,096)	(182,368)
BAL008270 - ACC PROV DEPR - ST LUCIE 2	(523,517)	(101,987)	(54,994)	(340,855,222)	(532,843)
BAL008300 - ACC PROV DEPR - OTH PRODUCTION	(1,382,211)	(269,270)	(145,197)	(899,939,297)	(1,406,833)

COST OF SERVICE - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	MET	OL-1	OS-2	RS(T)-1	SL-1
BAL008350 - ACC PROV DEPR - DISMANTLEMENT - OTHER	(113,873)	(22,184)	(11,962)	(74,141,084)	(115,901)
BAL008400 - ACC PROV DEPR - TRANSMISSION	(1,143,675)	(222,801)	(120,140)	(744,631,600)	(1,164,048)
BAL008401 - ACC PROV DEPR - TRANSMISSION - GSU	(68,753)	(13,394)	(7,222)	(44,764,263)	(69,978)
BAL008402 - ACC PROV DEPR - TRANSMISSION - OTHER	(23,648)	(4,607)	(2,484)	(15,396,762)	(24,069)
BAL008511 - ACC PROV DEPR - DIST ACCT 361 - STRUCTURES	(40,306)	(56,714)	(24,528)	(26,494,016)	(302,752)
BAL008512 - ACC PROV DEPR - DIST ACCT 362 - STATION EQUIP	(402,732)	(566,680)	(245,084)	(264,725,592)	(3,025,072)
BAL008514 - ACC PROV DEPR - DIST ACCT 364 - POLES, TWRS & FIXT	(497,542)	(627,945)	(460,432)	(293,345,599)	(3,352,119)
BAL008515 - ACC PROV DEPR - DIST ACCT 365 - OH COND & DEV	(482,737)	(770,216)	(485,383)	(359,807,511)	(4,111,592)
BAL008516 - ACC PROV DEPR - DIST ACCT 366 - UG CONDUIT	(243,703)	(368,614)	(156,146)	(172,198,688)	(1,967,749)
BAL008517 - ACC PROV DEPR - DIST ACCT 367 - UG COND & DEV	(557,826)	(912,574)	(378,408)	(426,310,286)	(4,871,533)
BAL008518 - ACC PROV DEPR - DIST ACCT 368 - TRANSFORMERS	(86,219)	(606,200)	(259,209)	(650,391,133)	(3,236,035)
BAL008519 - ACC PROV DEPR - DIST ACCT 369 - SERVICES			(9,476)	(315,551,967)	
BAL008520 - ACC PROV DEPR - DIST ACCT 370 - METERS	(133,200)		(192,734)	(172,006,765)	
BAL008521 - ACC PROV DEPR - DIST ACCT 371 - INSTALL ON CUST PREM		(27,815,928)			
BAL008523 - ACC PROV DEPR - DIST ACCT 373 - LIGHT & TRAFF					(143,653,435)
BAL008600 - ACC PROV DEPR - GENERAL PLT TRANSPORT EQUIP	(105,959)	(281,210)	(30,522)	(93,898,699)	(1,744,060)
BAL008710 - ACC PROV DEPR - GENERAL PLT STRUCTURES	(100,079)	(265,605)	(28,828)	(88,688,213)	(1,647,281)
BAL008720 - ACC PROV DEPR - GENERAL PLT OTHER	(67,586)	(179,369)	(19,468)	(59,893,032)	(1,112,444)
BAL009180 - ACC PROV DEPR - AMORT ELECT PLANT	(55,959)	(10,901)	(5,878)	(36,434,082)	(56,956)
Sub-Total I400-ACCUM-PROV-DEPR	(9,035,472)	(33,947,776)	(2,973,656)	(7,062,033,791)	(177,124,423)
I410-FUTURE-USE					
BAL005200 - PLT FUTURE USE - NUCLEAR	8,049	1,568	846	5,240,827	8,193
BAL005300 - PLT FUTURE USE - OTHER PRODUCTION	94,135	18,339	9,889	61,290,062	95,812
BAL005400 - PLT FUTURE USE - TRANSMISSION	38,045	7,412	3,997	24,770,625	38,723
BAL005500 - PLT FUTURE USE - DISTRIBUTION	36,441	51,276	22,176	23,953,768	273,725
BAL005700 - PLT FUTURE USE - GENERAL	20,473	54,333	5,897	18,142,387	336,974
Sub-Total I410-FUTURE-USE	197,143	132,928	42,804	133,397,669	753,426
I415-CWIP					
BAL007000 - CWIP - INTANGIBLE PLANT	26,175	69,467	7,540	23,195,764	430,835
BAL007100 - CWIP - STEAM	386,372	75,270	40,587	251,561,842	393,255
BAL007200 - CWIP - NUCL - TURKEY POINT	86,697	16,890	9,107	56,447,102	88,241

COST OF SERVICE - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	MET	OL-1	OS-2	RS(T)-1	SL-1
BAL007300 - CWIP - OTHER PRODUCTION - GT	(238,052)	(46,375)	(25,007)	(154,992,293)	(242,292)
BAL007400 - CWIP - TRANSMISSION	64,304	12,527	6,755	41,867,684	65,450
BAL007500 - CWIP - DISTRIBUTION	49,874	598,950	40,626	50,377,589	3,566,654
BAL007600 - CWIP - GENERAL - TRANSPORTATION EQUIP	27,790	73,754	8,005	24,627,056	457,419
Sub-Total I415-CWIP	403,161	800,482	87,613	293,084,745	4,759,561
I420-NUCLEAR-FUEL					
BAL020100 - NUCLEAR FUEL IN PROCESS	218,363	240,579	29,631	128,386,954	1,287,213
BAL020300 - NUCLEAR FUEL ASSEMBLIES IN REACTOR	726,457	800,367	98,579	427,121,480	4,282,339
BAL020500 - ACCUM PROV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	(450,277)	(496,088)	(61,102)	(264,741,007)	(2,654,305)
Sub-Total I420-NUCLEAR-FUEL	494,543	544,858	67,109	290,767,428	2,915,247
I425-WORKING_CAPITAL					
BAL231000 - CASH	(27)	(85)	(8)	(24,036)	(506)
BAL234000 - OTHER SPECIAL DEPOSITS	20	62	6	17,468	367
BAL235000 - WORKING FUNDS	8	23	2	6,568	138
BAL242000 - CUSTOMER ACCOUNTS RECEIVABLE	455,426	1,411,187	128,735	398,381,965	8,379,490
BAL243100 - OTH ACCTS REC - MISCELLANEOUS	94,061	291,459	26,588	82,279,541	1,730,652
BAL244000 - ACCUM PROVISION FR UNCOLLECTIBLE ACCTS		(25,393)		(6,409,656)	(7,600)
BAL251000 - FUEL STOCK	385,204	424,395	52,272	226,481,509	2,270,714
BAL254100 - PLANT MATERIALS & OPERATING SUPPLIES	232,401	855,646	79,263	180,080,223	5,078,938
BAL263000 - STORES EXPENSE	858	3,159	293	664,748	18,748
BAL265100 - PREPAYMENTS - GENERAL	62,853	194,757	17,767	54,980,425	1,156,448
BAL265210 - PREPAYMENTS - FRANCHISE TAXES	20,036	62,083	5,664	17,526,328	368,645
BAL272000 - RENTS RECEIVABLE	(868)	(2,689)	(245)	(759,130)	(15,967)
BAL273200 - ACCRUED UTILITY REVENUES - FPSC	115,923	359,199	32,768	101,402,828	2,132,888
BAL275000 - MISC CUR & ACC ASSTS - DERIVATIVE ASSETS	4,619	5,088	627	2,715,498	27,226
BAL382301 - OTHER REG ASSETS - OTHER	147,770	457,882	41,770	129,261,328	2,718,858
BAL382303 - OTHER REG ASSETS - UNDERRECOVERED FRANCHISE FEE	1,757	5,445	497	1,537,194	32,333
BAL382321 - OTHER REG ASSETS - DERIVATIVES	246,795	271,904	33,490	145,103,397	1,454,813
BAL382340 - OTHER REG ASSETS - GLADES POWER PARK	8,836	1,721	928	5,753,049	8,993
BAL382360 - OTHER REG ASSETS - UNDERRECOVERED CONSERVATION COSTS	318	986	90	278,295	5,854
BAL382364 - OTHER REG ASSETS - UNDERRECOVERED ECRC COSTS	412	1,276	116	360,276	7,578
BAL382373 - OTHER REG ASSETS - CONVERTIBLE ITC DEPR LOSS	35,752	110,781	10,106	31,273,731	657,806
BAL383000 - PRELIM SURVEY & INVESTIGATION CHARGES & RIGHT OF WAY	10,182	31,551	2,878	8,906,996	187,348
BAL384000 - CLEARING ACCOUNTS - OTHER	59	184	17	51,887	1,091
BAL386100 - MISC DEFD DEB - OTHER	7,204	22,323	2,036	6,301,764	132,550

COST OF SERVICE - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	MET	OL-1	OS-2	RS(T)-1	SL-1
BAL386102 - MISC DEFD DEB - FIN 48 - INTEREST REC	901	2,790	255	787,733	16,569
BAL386180 - MISC DEFD DEB - STORM MAINTENANCE	1,151,625	4,240,017	392,777	892,359,024	25,167,871
BAL386181 - MISC DEFD DEB - STORM MAINT - OFFSET	(1,147,098)	(4,223,347)	(391,233)	(888,850,670)	(25,068,922)
BAL386190 - MISC DEFD DEB - DEFERRED PENSION DEBIT	779,987	2,070,041	224,677	691,207,267	12,838,378
BAL386415 - MISC DEFD DEB - SJRPP	34,433	6,708	3,617	22,418,743	35,046
BAL628200 - ACCUM PROV INJURIES & DAMAGES - WORKERS COMPENSATION	(16,571)	(43,979)	(4,773)	(14,684,991)	(272,757)
BAL628370 - ACCUM PROV PEN/BENFS-POST RETIREMENT BENEFITS	(198,750)	(527,471)	(57,250)	(176,127,759)	(3,271,370)
BAL628410 - ACC MISC OPER PROV - MISCELLANEOUS OPER RESERVES	(52,100)	(161,438)	(14,727)	(45,574,472)	(958,605)
BAL628411 - ACC MISC OPER PROV - NUCLEAR MAINTENANCE RSV	(45,957)	(8,953)	(4,828)	(29,921,978)	(46,776)
BAL628430 - ACC MISC OPER PROV - DEFERRED COMPENSATION	(7,524)	(19,968)	(2,167)	(6,667,417)	(123,840)
BAL730200 - OTHER NON CURRENT LIABILITY - OTHER	(107)	(331)	(30)	(93,302)	(1,963)
BAL732100 - ACCTS PAY - GENERAL	(309,059)	(957,654)	(87,361)	(270,348,284)	(5,686,454)
BAL734100 - ACCTS PAYABLE - ASSOCIATED COMPANIES	(13,222)	(40,970)	(3,737)	(11,565,830)	(243,273)
BAL735600 - CUSTOMER DEPOSITS - NON-ELECTRIC	(95)	(294)	(27)	(82,877)	(1,743)
BAL736100 - TAXES ACCRUED - FEDERAL INCOME TAXES	35,324	109,454	9,985	30,899,248	649,929
BAL736110 - TAXES ACCRUED - STATE INCOME TAXES	10,306	31,934	2,913	9,015,079	189,621
BAL736205 - TAXES ACCRUED - CITY & COUNTY REAL & PERSONAL PROPERTY	(102,132)	(371,129)	(35,610)	(78,702,342)	(2,378,198)
BAL736210 - TAXES ACCRUED - REVENUE TAXES	(85,736)	(265,662)	(24,235)	(74,997,024)	(1,577,473)
BAL736245 - TAXES ACCRUED - OTHER	(201)	(622)	(57)	(175,619)	(3,694)
BAL737000 - INTEREST ACCRUED ON LONG - TERM DEBT	(76,593)	(237,331)	(21,650)	(66,999,142)	(1,409,247)
BAL737151 - INTEREST ACCRUED ON LTD - STORM SECURITIZITION	(4,434)	(35,101)	(2,777)	(4,049,222)	(208,829)
BAL737200 - INTEREST ACCRUED ON CUSTOMER DEPOSITS	(10,623)	(32,918)	(3,003)	(9,292,837)	(195,464)
BAL741100 - TAX COLLECTIONS PAYABLE	(49,606)	(153,711)	(14,022)	(43,392,911)	(912,718)
BAL742100 - MISC CURR & ACC LIAB - OTHER	(293,131)	(908,300)	(82,859)	(256,415,432)	(5,393,393)
BAL742101 - MISC CURR & ACC LIAB - STORM LIABILITIES	0	0	0	35	1
BAL742800 - MISC CURR & ACC LIAB - POLE ATTACHMENT RENTALS	(1,589)	(2,005)	(1,470)	(936,712)	(10,704)
BAL744000 - MISC CURRENT LIAB - DERIVATIVES LIABILITY	(251,413)	(276,992)	(34,116)	(147,818,839)	(1,482,038)
BAL852000 - CUSTOMER ADVANCES FOR CONSTRUCTION	(1,490)	(4,616)	(421)	(1,303,116)	(27,409)
BAL853113 - OTHER DEFD CREDITS - INCOME TAX PAYABLE - FIN48	(1,024)	(3,174)	(290)	(896,055)	(18,847)
BAL853182 - OTHER DEFD CREDITS - STORM LIABILITIES	(694)	(2,554)	(237)	(537,512)	(15,160)
BAL853200 - OTHER DEFD CREDITS - OTHER	(87,660)	(271,623)	(24,779)	(76,680,031)	(1,612,873)
BAL853250 - OTHER DEFD CREDITS - DEFERRED SJRPP INTEREST	(23,629)	(4,603)	(2,482)	(15,384,210)	(24,049)
BAL854303 - OTHER REG LIAB - OTHER	(28,663)	(88,817)	(8,102)	(25,073,202)	(527,385)
BAL854304 - OTHER REG LIAB - TAX AUDIT REFUND INTEREST	(7,848)	(24,317)	(2,218)	(6,864,725)	(144,391)
BAL854306 - OTHER REG LIAB - DEFRD GAIN LAND SALES - PIS	(1,977)	(6,126)	(559)	(1,729,375)	(36,375)
BAL854314 - OTHER REG LIAB - INTEREST INCOME - FIN 48	(901)	(2,790)	(255)	(787,733)	(16,569)
BAL854401 - OTHER REG LIAB - NUCLEAR AMORT	(19,125)	(3,726)	(2,009)	(12,452,139)	(19,466)

COST OF SERVICE - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	MET	OL-1	OS-2	RS(T)-1	SL-1
BAL854404 - OTHER REG LIAB - CONVERTIBLE ITC GROSS-UP	(71,503)	(221,559)	(20,212)	(62,546,705)	(1,315,595)
BAL854600 - OTHER REG LIAB - OVERRECOVERED ECCR REVENUES	(754)	(2,336)	(213)	(659,370)	(13,869)
BAL854640 - OTHER REG LIAB - OVERRECOVERED ECRC REVENUES	(1,716)	(5,318)	(485)	(1,501,261)	(31,577)
BAL856100 - DEFERRED GAINS FUTURE USE	(2,260)	(7,003)	(639)	(1,977,036)	(41,585)
Sub-Total I425-WORKING_CAPITAL	926,990	2,027,153	221,048	697,769,196	12,152,207
I500-O&M-EXCL-CUST-ACCTS					
INC100000 - STEAM POWER - OPERATION SUPERVISION & ENGINEERING	(6,721)	(3,384)	(776)	(4,231,630)	(17,997)
INC101210 - STEAM POWER - FUEL - NON RECV EXP	(8,577)	(9,450)	(1,164)	(5,042,800)	(50,559)
INC102000 - STEAM POWER - STEAM EXPENSES	(5,134)	(4,075)	(643)	(3,128,609)	(21,762)
INC105000 - STEAM POWER - ELECTRIC EXPENSES	(1,950)	(1,348)	(238)	(1,202,139)	(7,193)
INC106000 - STEAM POWER - MISCELLANEOUS STEAM POWER EXPENSES	(18,221)	(2,181)	(1,868)	(11,958,928)	(11,186)
INC107000 - STEAM POWER - RENTS	(3)	(0)	(0)	(1,976)	(2)
INC110000 - STEAM POWER - MAINTENANCE SUPERVISION & ENGINEERING	(7,515)	(7,128)	(981)	(4,498,659)	(38,105)
INC111000 - STEAM POWER - MAINTENANCE OF STRUCTURES	(5,303)	(635)	(544)	(3,480,744)	(3,256)
INC112000 - STEAM POWER - MAINTENANCE OF BOILER PLANT	(17,157)	(18,902)	(2,328)	(10,087,443)	(101,137)
INC113000 - STEAM POWER - MAINTENANCE OF ELECTRIC PLANT	(9,096)	(10,021)	(1,234)	(5,347,755)	(53,617)
INC114000 - STEAM POWER - MAINTENANCE OF MISCELLANEOUS STEAM PLT	(2,388)	(2,631)	(324)	(1,404,122)	(14,078)
INC117000 - NUCLEAR POWER - OPERATION SUPERVISION & ENGINEERING	(90,281)	(38,189)	(10,180)	(57,346,936)	(202,673)
INC118210 - NUCLEAR POWER - NUCL FUEL EXP - NON RECOV FUEL EXP	(10,086)	(11,112)	(1,369)	(5,930,054)	(59,455)
INC119000 - NUCLEAR POWER - COOLANTS AND WATER	(7,746)	(4,247)	(906)	(4,852,607)	(22,609)
INC120000 - NUCLEAR POWER - STEAM EXPENSES	(55,698)	(13,974)	(5,956)	(36,046,732)	(73,486)
INC123000 - NUCLEAR POWER - ELECTRIC EXPENSES	(57)	(63)	(8)	(33,507)	(336)
INC124000 - NUCLEAR POWER - MISCELLANEOUS NUCLEAR POWER EXPENSES	(57,370)	(6,867)	(5,881)	(37,653,061)	(35,218)
INC128000 - NUCLEAR POWER - MAINTENANCE SUPERVISION & ENGINEERING	(95,236)	(94,422)	(12,568)	(56,725,692)	(504,917)
INC129000 - NUCLEAR POWER - MAINTENANCE OF STRUCTURES	(4,934)	(591)	(506)	(3,238,410)	(3,029)
INC130000 - NUCLEAR POWER - MAINTENANCE OF REACTOR PLANT	(25,991)	(28,635)	(3,527)	(15,281,175)	(153,210)
INC131000 - NUCLEAR POWER - MAINTENANCE OF ELECTRIC PLANT	(10,292)	(11,339)	(1,397)	(6,051,020)	(60,668)
INC132000 - NUCLEAR POWER - MAINTENANCE OF MISC NUCLEAR PLANT	(2,670)	(2,942)	(362)	(1,569,915)	(15,740)
INC146000 - OTHER POWER - OPERATION SUPERVISION & ENGINEERING	(13,050)	(1,562)	(1,338)	(8,565,175)	(8,011)
INC147200 - OTHER POWER - FUEL -NON RECOV ANNUAL EMISSIONS FEE	(1,869)	(2,059)	(254)	(1,098,845)	(11,017)
INC148000 - OTHER POWER - GENERATION EXPENSES	(10,944)	(1,310)	(1,122)	(7,182,769)	(6,718)
INC149000 - OTHER POWER - MISC OTHER POWER GENERATION EXPENSES	(25,923)	(3,103)	(2,657)	(17,013,569)	(15,913)
INC151000 - OTHER POWER - MAINTENANCE SUPERVISION & ENGINEERING	(7,762)	(8,552)	(1,053)	(4,563,783)	(45,757)
INC152000 - OTHER POWER - MAINTENANCE OF STRUCTURES	(9,761)	(1,168)	(1,001)	(6,406,338)	(5,992)
INC153000 - OTHER POWER - MAINTENANCE GENERATING & ELECTRIC PLANT	(60,833)	(67,022)	(8,255)	(35,767,016)	(358,602)
INC154000 - OTHER POWER - MAINTENANCE MISC OTHER POWER GENERATION	(4,151)	(4,574)	(563)	(2,440,875)	(24,472)

COST OF SERVICE - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	MET	OL-1	OS-2	RS(T)-1	SL-1
INC156000 - OTHER POWER - SYSTEM CONTROL AND LOAD DISPATCHING	(2,886)	(345)	(296)	(1,893,847)	(1,771)
INC157000 - OTHER POWER - OTHER EXPENSES	(2,560)	(306)	(262)	(1,679,875)	(1,571)
INC260010 - TRANS EXP - OPERATION SUPERV & ENGINEERING	(6,114)	(1,191)	(642)	(3,980,965)	(6,223)
INC261000 - TRANS EXP - LOAD DISPATCHING	(3,831)	(746)	(402)	(2,494,268)	(3,899)
INC262000 - TRANS EXP - STATION EXPENSES	(1,319)	(257)	(139)	(858,802)	(1,343)
INC263000 - TRANS EXP - OVERHEAD LINE EXPENSES	(941)	(183)	(99)	(612,792)	(958)
INC265000 - TRANS EXP - TRANSMISSION OF ELECTRICITY BY OTHERS	(11,839)	(2,306)	(1,244)	(7,708,372)	(12,050)
INC266000 - TRANS EXP - MISC TRANSMISSION EXPENSES	(3,662)	(713)	(385)	(2,384,096)	(3,727)
INC268010 - TRANS EXP - MAINTENANCE SUPERV & ENGINEERING	(719)	(140)	(76)	(468,138)	(732)
INC269000 - TRANS EXP - MAINTENANCE OF STRUCTURES	(4,947)	(964)	(520)	(3,220,727)	(5,035)
INC270000 - TRANS EXP - MAINTENANCE OF STATION EQUIPMENT	(4,543)	(885)	(477)	(2,957,718)	(4,624)
INC271000 - TRANS EXP - MAINTENANCE OF OVERHEAD LINES	(9,626)	(1,875)	(1,011)	(6,267,480)	(9,798)
INC272000 - TRANS EXP - MAINTENANCE OF UNDERGROUND LINES	(986)	(192)	(104)	(641,759)	(1,003)
INC273000 - TRANS EXP - MAINTENANCE OF MISC TRANS PLANT	(426)	(83)	(45)	(277,657)	(434)
INC380000 - DIST EXP - OPERATION SUPERVISION AND ENGINEERING	(7,556)	(85,205)	(6,447)	(7,762,172)	(507,381)
INC381000 - DIST EXP - LOAD DISPATCHING	(952)	(1,340)	(580)	(625,976)	(7,153)
INC382000 - DIST EXP - SUBSTATION EXPENSES	(2,804)	(3,945)	(1,706)	(1,843,091)	(21,061)
INC383000 - DIST EXP - OVERHEAD LINE EXPENSES	(13,836)	(23,391)	(9,660)	(12,385,464)	(124,869)
INC384000 - DIST EXP - UNDERGROUND LINE EXPENSES	(4,248)	(6,718)	(2,838)	(4,044,173)	(35,862)
INC385000 - DIST EXP - STREET LIGHTING AND SIGNAL SYSTEM EXPENSES					(3,289,856)
INC386000 - DIST EXP - METER EXPENSES	(9,092)		(13,155)	(11,740,314)	
INC387000 - DIST EXP - CUSTOMER INSTALLATIONS EXPENSES	(9)	(382,148)	(67)	(1,475,386)	
INC388000 - DIST EXP - MISCELLANEOUS DISTRIBUTION EXPENSES	(16,231)	(183,027)	(13,848)	(16,673,791)	(1,089,896)
INC389000 - DIST EXP - RENTS	(5,312)	(59,897)	(4,532)	(5,456,663)	(356,679)
INC390000 - DIST EXP - MAINTENANCE SUPERVISION AND ENGINEERING	(7,977)	(89,945)	(6,805)	(8,194,049)	(535,611)
INC392000 - DIST EXP - MAINTENANCE OF STATION EQUIPMENT	(6,553)	(9,221)	(3,988)	(4,307,525)	(49,223)
INC393000 - DIST EXP - MAINTENANCE OF OVERHEAD LINES	(79,663)	(134,678)	(55,621)	(71,310,246)	(718,944)
INC394000 - DIST EXP - MAINTENANCE OF UNDERGROUND LINES	(22,945)	(36,284)	(15,330)	(21,842,774)	(193,691)
INC395000 - DIST EXP - MAINTENANCE OF LINE TRANSFORMERS	(2)	(17)	(7)	(18,208)	(91)
INC396000 - DIST EXP - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS					(6,149,300)
INC397000 - DIST EXP - MAINTENANCE OF METERS	(1,707)		(2,470)	(2,204,114)	
INC398000 - DIST EXP - MAINTENANCE OF MISC DISTRIBUTION PLANT	(2,869)	(1,028,569)	(2,448)	(2,947,566)	(192,670)
INC401000 - CUST ACCT EXP - SUPERVISION	(94)	(5,376)	(393)	(3,466,436)	(5,710)
INC407000 - CUST SERV & INFO - SUPERVISION	(19)	(4,375)	(136)	(2,984,640)	(6,329)
INC408000 - CUST SERV & INFO - CUST ASSISTANCE EXP	(18)	(4,076)	(127)	(2,781,008)	(5,897)
INC409000 - CUST SERV & INFO - INFO & INST ADV - GENERAL	(5)	(1,062)	(33)	(724,663)	(1,537)
INC410000 - CUST SERV & INFO - MISC CUST SERV & INFO EXP	(31)	(7,109)	(221)	(4,850,419)	(10,285)

COST OF SERVICE - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	MET	OL-1	OS-2	RS(T)-1	SL-1
INC516000 - MISCELLANEOUS AND SELLING EXPENSES	(85)	(19,622)	(609)	(13,386,967)	(28,385)
INC520010 - A&G EXP - ADMINISTRATIVE & GENERAL SALARIES	(117,322)	(311,365)	(33,795)	(103,967,897)	(1,931,084)
INC521000 - A&G EXP - OFFICE SUPPLIES AND EXPENSES	(42,290)	(112,236)	(12,182)	(37,476,697)	(696,086)
INC522000 - A&G EXP - ADMINISTRATIVE EXPENSES TRANSFERRED CR.	56,662	150,379	16,322	50,213,012	932,649
INC523000 - A&G EXP - OUTSIDE SERVICES EMPLOYED	(28,040)	(74,418)	(8,077)	(24,848,758)	(461,537)
INC524000 - A&G EXP - PROPERTY INSURANCE	(10,941)	(40,284)	(3,732)	(8,478,121)	(239,115)
INC524100 - A&G EXP - PROPERTY INSURANCE - NUCLEAR OUTAGE	(1,977)	(385)	(208)	(1,287,455)	(2,013)
INC525000 - A&G EXP - INJURIES AND DAMAGES	(20,756)	(55,087)	(5,979)	(18,393,934)	(341,646)
INC526100 - A&G EXP - EMP PENSIONS & BENEFITS	(70,696)	(187,622)	(20,364)	(62,648,859)	(1,163,630)
INC528010 - A&G EXP - REGULATORY COMMISSION EXPENSE - FPSC	(2,638)	(7,000)	(760)	(2,337,514)	(43,417)
INC530000 - A&G EXP - MISC GENERAL EXPENSES	(13,139)	(34,871)	(3,785)	(11,643,848)	(216,271)
INC531000 - A&G EXP - RENTS	(6,271)	(16,642)	(1,806)	(5,557,059)	(103,216)
INC535000 - A&G EXP - MAINTENANCE OF GENERAL PLANT	(7,397)	(19,632)	(2,131)	(6,555,244)	(121,756)
Sub-Total I500-O&M-EXCL-CUST-ACCTS	(1,077,934)	(3,166,843)	(292,219)	(827,606,802)	(19,697,433)
I540-O&M-CA-EXCL-SUP					
INC402000 - CUST ACCT EXP - METER READING EXPENSES	(2,668)		(9,601)	(19,526,113)	
INC403000 - CUST ACCT EXP - CUSTOMER RECORDS AND COLLECTION EXP	(529)	(121,791)	(3,781)	(83,091,270)	(176,185)
INC404000 - CUST ACCT EXP - UNCOLLECTIBLE ACCOUNTS		(61,370)		(15,490,747)	(18,368)
Sub-Total I540-O&M-CA-EXCL-SUP	(3,197)	(183,161)	(13,383)	(118,108,130)	(194,553)
I827-INTEREST-EXP					
INC827000 - INTEREST ON LONG-TERM DEBT	(307,979)	(1,046,249)	(101,948)	(234,613,773)	(6,668,656)
INC827151 - INTEREST ON LONG-TERM DEBT - SECURITIZATION	(14,032)	(111,080)	(8,789)	(12,814,147)	(660,861)
INC828000 - AMORTIZATION OF DEBT DISCOUNT & EXPENSE	(2,925)	(9,936)	(968)	(2,228,016)	(63,329)
INC828100 - AMORTIZATION OF LOSS ON REACQ. DEBT	(1,698)	(5,769)	(562)	(1,293,722)	(36,773)
INC828151 - AMORT DEBT DISCOUNT & EXPENSE - SECURITIZATION	(386)	(3,056)	(242)	(352,549)	(18,182)
INC829000 - AMORTIZATION OF PREMIUM ON DEBT-CREDIT	156	530	52	118,771	3,376
INC831100 - INTEREST ON CUSTOMER DEPOSITS	(23,800)	(80,851)	(7,878)	(18,130,195)	(515,332)
INC831500 - OTHER INTEREST EXPENSE	(18)	(62)	(6)	(13,813)	(393)
INC831510 - INTEREST ON SHORT TERM DEBT	(7,077)	(24,042)	(2,343)	(5,391,184)	(153,239)
INC831520 - INTEREST ON INTERNAL REVENUE SERVICE AUDITS	(3,833)	(15,226)	(1,132)	(3,362,484)	(93,738)
Sub-Total I827-INTEREST-EXP	(361,592)	(1,295,741)	(123,815)	(278,081,112)	(8,207,125)

COST OF SERVICE - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	MET	OL-1	OS-2	RS(T)-1	SL-1
I900-LABOR-EXC-A&G					
L_INC100000 - STEAM POWER - OPERATION SUPERVISION & ENGINEERING	1,966	990	227	1,238,086	5,266
L_INC102000 - STEAM POWER - STEAM EXPENSES	1,603	1,273	201	977,020	6,796
L_INC105000 - STEAM POWER - ELECTRIC EXPENSES	812	561	99	500,403	2,994
L_INC106000 - STEAM POWER - MISCELLANEOUS STEAM POWER EXPENSES	9,862	1,180	1,011	6,472,658	6,054
L_INC110000 - STEAM POWER - MAINTENANCE SUPERVISION & ENGINEERING	2,152	2,041	281	1,288,211	10,912
L_INC111000 - STEAM POWER - MAINTENANCE OF STRUCTURES	1,796	215	184	1,178,978	1,103
L_INC112000 - STEAM POWER - MAINTENANCE OF BOILER PLANT	4,286	4,722	582	2,519,742	25,263
L_INC113000 - STEAM POWER - MAINTENANCE OF ELECTRIC PLANT	2,621	2,888	356	1,540,997	15,450
L_INC114000 - STEAM POWER - MAINTENANCE OF MISCELLANEOUS STEAM PLT	992	1,093	135	583,523	5,850
L_INC117000 - NUCLEAR POWER - OPERATION SUPERVISION & ENGINEERING	62,921	26,616	7,095	39,967,456	141,251
L_INC119000 - NUCLEAR POWER - COOLANTS AND WATER	4,353	2,387	509	2,727,237	12,707
L_INC120000 - NUCLEAR POWER - STEAM EXPENSES	48,218	12,097	5,156	31,205,631	63,616
L_INC124000 - NUCLEAR POWER - MISCELLANEOUS NUCLEAR POWER EXPENSES	33,417	4,000	3,425	21,931,919	20,514
L_INC128000 - NUCLEAR POWER - MAINTENANCE SUPERVISION & ENGINEERING	51,488	51,048	6,795	30,667,758	272,975
L_INC129000 - NUCLEAR POWER - MAINTENANCE OF STRUCTURES	48	6	5	31,831	30
L_INC130000 - NUCLEAR POWER - MAINTENANCE OF REACTOR PLANT	2,392	2,635	325	1,406,349	14,100
L_INC131000 - NUCLEAR POWER - MAINTENANCE OF ELECTRIC PLANT	1,131	1,246	153	664,923	6,667
L_INC132000 - NUCLEAR POWER - MAINTENANCE OF MISC NUCLEAR PLANT	248	274	34	145,978	1,464
L_INC146000 - OTHER POWER - OPERATION SUPERVISION & ENGINEERING	8,957	1,072	918	5,878,948	5,499
L_INC148000 - OTHER POWER - GENERATION EXPENSES	8,445	1,011	866	5,542,749	5,184
L_INC149000 - OTHER POWER - MISC OTHER POWER GENERATION EXPENSES	18,949	2,268	1,942	12,436,823	11,633
L_INC151000 - OTHER POWER - MAINTENANCE SUPERVISION & ENGINEERING	5,258	5,793	713	3,091,311	30,994
L_INC152000 - OTHER POWER - MAINTENANCE OF STRUCTURES	2,697	323	277	1,770,370	1,656
L_INC153000 - OTHER POWER - MAINTENANCE GENERATING & ELECTRIC PLANT	24,690	27,202	3,350	14,516,361	145,542
L_INC154000 - OTHER POWER - MAINTENANCE MISC OTHER POWER GENERATION	1,551	1,709	210	911,774	9,141
L_INC156000 - OTHER POWER - SYSTEM CONTROL AND LOAD DISPATCHING	1,793	215	184	1,176,941	1,101
L_INC157000 - OTHER POWER - OTHER EXPENSES - LOC 955	2,313	277	237	1,518,373	1,420
L_INC260010 - TRANS EXP - OPERATION SUPERV & ENGINEERING	4,725	920	496	3,076,164	4,809
L_INC261000 - TRANS EXP - LOAD DISPATCHING	4,019	783	422	2,616,732	4,091
L_INC262000 - TRANS EXP - STATION EXPENSES	135	26	14	87,795	137
L_INC263000 - TRANS EXP - OVERHEAD LINE EXPENSES	16	3	2	10,303	16
L_INC266000 - TRANS EXP - MISC TRANSMISSION EXPENSES	3,334	649	350	2,170,482	3,393
L_INC268010 - TRANS EXP - MAINTENANCE SUPERV & ENGINEERING	658	128	69	428,398	670
L_INC269000 - TRANS EXP - MAINTENANCE OF STRUCTURES	2,468	481	259	1,606,608	2,512
L_INC270000 - TRANS EXP - MAINTENANCE OF STATION EQUIPMENT	1,777	346	187	1,156,908	1,809
L_INC271000 - TRANS EXP - MAINTENANCE OF OVERHEAD LINES	2,253	439	237	1,466,849	2,293

COST OF SERVICE - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	MET	OL-1	OS-2	RS(T)-1	SL-1
L_INC272000 - TRANS EXP - MAINTENANCE OF UNDERGROUND LINES	0	0	0	157	0
L_INC380000 - DIST EXP - OPERATION SUPERVISION AND ENGINEERING	10,027	113,065	8,555	10,300,256	673,285
L_INC381000 - DIST EXP - LOAD DISPATCHING	457	643	278	300,265	3,431
L_INC382000 - DIST EXP - SUBSTATION EXPENSES	277	390	169	182,346	2,084
L_INC383000 - DIST EXP - OVERHEAD LINE EXPENSES	7,000	11,834	4,887	6,265,762	63,171
L_INC384000 - DIST EXP - UNDERGROUND LINE EXPENSES	1,532	2,422	1,023	1,458,091	12,930
L_INC385000 - DIST EXP - STREET LIGHTING AND SIGNAL SYSTEM EXPENSES					552,930
L_INC386000 - DIST EXP - METER EXPENSES	7,300		10,563	9,427,139	
L_INC387000 - DIST EXP - CUSTOMER INSTALLATIONS EXPENSES	8	310,838	55	1,200,077	
L_INC388000 - DIST EXP - MISCELLANEOUS DISTRIBUTION EXPENSES	15,613	176,058	13,321	16,038,919	1,048,397
L_INC390000 - DIST EXP - MAINTENANCE SUPERVISION AND ENGINEERING	11,000	124,042	9,385	11,300,222	738,648
L_INC392000 - DIST EXP - MAINTENANCE OF STATION EQUIPMENT	3,577	5,034	2,177	2,351,512	26,871
L_INC393000 - DIST EXP - MAINTENANCE OF OVERHEAD LINES	18,074	30,555	12,619	16,178,461	163,110
L_INC394000 - DIST EXP - MAINTENANCE OF UNDERGROUND LINES	11,477	18,149	7,668	10,925,935	96,886
L_INC395000 - DIST EXP - MAINTENANCE OF LINE TRANSFORMERS	2	18	8	18,821	94
L_INC396000 - DIST EXP - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS					2,453,357
L_INC397000 - DIST EXP - MAINTENANCE OF METERS	1,415		2,047	1,827,096	
L_INC398000 - DIST EXP - MAINTENANCE OF MISC DISTRIBUTION PLANT	157	56,318	134	161,389	10,549
L_INC401000 - CUST ACCT EXP - SUPERVISION	81	4,613	337	2,974,460	4,900
L_INC402000 - CUST ACCT EXP - METER READING EXPENSES	1,707		6,144	12,495,389	
L_INC403000 - CUST ACCT EXP - CUSTOMER RECORDS AND COLLECTION EXP	329	75,666	2,349	51,622,589	109,459
L_INC407000 - CUST SERV & INFO - SUPERVISION	15	3,338	104	2,277,671	4,830
L_INC408000 - CUST SERV & INFO - CUST ASSISTANCE EXP	16	3,673	114	2,505,687	5,313
L_INC410000 - CUST SERV & INFO - MISC CUST SERV & INFO EXP	19	4,297	133	2,931,853	6,217
Sub-Total I900-LABOR-EXC-A&G	414,428	1,099,868	119,377	367,256,686	6,821,369

COST OF SERVICE - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	SL-2	SST-DST	SST-TST
I300-INTANG-PLANT			
BAL001000 - PLT IN SERV - INTANGIBLE	80,513	26,461	191,566
Sub-Total I300-INTANG-PLANT	80,513	26,461	191,566
I310-PROD-PLT-STEAM			
BAL001100 - PLT IN SERV - STEAM	521,711	99,357	1,714,377
BAL001800 - ACQUISITION ADJUSTMENT SCHERER 4	23,368	4,450	76,787
Sub-Total I310-PROD-PLT-STEAM	545,079	103,807	1,791,164
I320-PROD-PLT-NUCL			
BAL001200 - PLT IN SERV - NUCLEAR - TURKEY PT	230,193	43,839	756,429
BAL001220 - PLT IN SERV - NUCLEAR - ST LUCIE 1	308,834	58,816	1,014,848
BAL001250 - PLT IN SERV - NUCLEAR - ST LUCIE COM	128,598	24,491	422,581
BAL001270 - PLT IN SERV - NUCLEAR - ST LUCIE 2	400,976	76,363	1,317,632
Sub-Total I320-PROD-PLT-NUCL	1,068,601	203,509	3,511,491
I340-PROD-PLT-OTHER			
BAL001300 - PLT IN SERV - OTHER PRODUCTION	1,454,450	276,991	4,779,417
Sub-Total I340-PROD-PLT-OTHER	1,454,450	276,991	4,779,417
I350-TRANS-PLANT			
BAL001400 - PLT IN SERV - TRANSMISSION	695,575	132,468	4,046,580
BAL001401 - PLT IN SERV - TRANSMISSION - GSU	71,429	13,603	234,721
BAL001402 - PLT IN SERV - TRANSMISSION - OTHER	14,475	2,757	84,212
Sub-Total I350-TRANS-PLANT	781,480	148,828	4,365,514
I364-DIST-PLT-POLES			
BAL001514 - PLT IN SERV - DISTRIB ACCT 364 - POLES, TOWERS & FIXT	199,073	268,414	
Sub-Total I364-DIST-PLT-POLES	199,073	268,414	
I365-DIST-PLT-OH-C&D			
BAL001515 - PLT IN SERV - DISTRIB ACCT 365 - OH CONDUCT & DEVICES	247,490	265,161	
Sub-Total I365-DIST-PLT-OH-C&D	247,490	265,161	

COST OF SERVICE - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	SL-2	SST-DST	SST-TST
I366-DIST-PLT-UGCOND			
BAL001516 - PLT IN SERV - DISTRIB ACCT 366 - UG CONDUIT	283,203	342,772	
Sub-Total I366-DIST-PLT-UGCOND	283,203	342,772	
I367-DIST-PLT-UG-C&D			
BAL001517 - PLT IN SERV - DISTRIB ACCT 367 - UG CONDUCT & DEVICES	385,976	431,927	
Sub-Total I367-DIST-PLT-UG-C&D	385,976	431,927	
I370-DIST-PLT-METERS			
BAL001520 - PLT IN SERV - DISTRIB ACCT 37O - METERS		63,902	193,000
Sub-Total I370-DIST-PLT-METERS		63,902	193,000
I374-DIST-PLT-OTHER			
BAL001510 - PLT IN SERV - DISTRIB ACCT 360 - LAND	17,116	22,269	
BAL001511 - PLT IN SERV - DISTRIB ACCT 361 - STRUCTURES	35,674	46,414	
BAL001512 - PLT IN SERV - DISTRIB ACCT 362 - STATION EQUIP	282,725	367,842	
BAL001518 - PLT IN SERV - DISTRIB ACCT 368 - TRANSFORMERS	202,600	52,753	
BAL001519 - PLT IN SERV - DISTRIB ACCT 369 - SERVICES			
BAL001521 - PLT IN SERV - DISTRIB ACCT 371 - INSTALL ON CUST PREM			
BAL001523 - PLT IN SERV - DISTRIB ACCT 373 - ST LIGHT & TRAFFIC SIG	166,550		
Sub-Total I374-DIST-PLT-OTHER	704,666	489,279	
I389-GENERAL-PLANT			
BAL001600 - PLT IN SERV - GENERAL PLANT TRANSPORTATION EQUIP	42,818	14,073	101,878
BAL001710 - PLT IN SERV - GENERAL PLANT STRUCTURES	81,775	26,876	194,567
BAL001720 - PLT IN SERV - GENERAL PLANT OTHER	50,608	16,633	120,411
Sub-Total I389-GENERAL-PLANT	175,200	57,581	416,856
I400-ACCUM-PROV-DEPR			
BAL008000 - ACC PROV DEPR - INTANGIBLE	(33,327)	(10,953)	(79,295)
BAL008100 - ACC PROV DEPR - STEAM	(307,764)	(58,612)	(1,011,331)
BAL008155 - ACC PROV DEPR - FOSSIL DECOM	(60,526)	(11,527)	(198,894)
BAL008200 - ACC PROV DEPR - TURKEY POINT	(210,159)	(40,023)	(690,594)
BAL008220 - ACC PROV DEPR - ST LUCIE 1	(106,262)	(20,237)	(349,183)
BAL008250 - ACC PROV DEPR - ST LUCIE COM	(45,127)	(8,594)	(148,291)
BAL008270 - ACC PROV DEPR - ST LUCIE 2	(131,853)	(25,111)	(433,279)
BAL008300 - ACC PROV DEPR - OTH PRODUCTION	(348,125)	(66,298)	(1,143,959)

COST OF SERVICE - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	SL-2	SST-DST	SST-TST
BAL008350 - ACC PROV DEPR - DISMANTLEMENT - OTHER	(28,680)	(5,462)	(94,245)
BAL008400 - ACC PROV DEPR - TRANSMISSION	(288,047)	(54,857)	(1,675,741)
BAL008401 - ACC PROV DEPR - TRANSMISSION - GSU	(17,316)	(3,298)	(56,902)
BAL008402 - ACC PROV DEPR - TRANSMISSION - OTHER	(5,956)	(1,134)	(34,649)
BAL008511 - ACC PROV DEPR - DIST ACCT 361 - STRUCTURES	(8,499)	(11,057)	
BAL008512 - ACC PROV DEPR - DIST ACCT 362 - STATION EQUIP	(84,919)	(110,485)	
BAL008514 - ACC PROV DEPR - DIST ACCT 364 - POLES, TWRS & FIXT	(94,100)	(126,876)	
BAL008515 - ACC PROV DEPR - DIST ACCT 365 - OH COND & DEV	(115,419)	(123,660)	
BAL008516 - ACC PROV DEPR - DIST ACCT 366 - UG CONDUIT	(55,238)	(66,857)	
BAL008517 - ACC PROV DEPR - DIST ACCT 367 - UG COND & DEV	(136,752)	(153,033)	
BAL008518 - ACC PROV DEPR - DIST ACCT 368 - TRANSFORMERS	(90,841)	(23,653)	
BAL008519 - ACC PROV DEPR - DIST ACCT 369 - SERVICES			
BAL008520 - ACC PROV DEPR - DIST ACCT 370 - METERS		(19,556)	(59,065)
BAL008521 - ACC PROV DEPR - DIST ACCT 371 - INSTALL ON CUST PREM			
BAL008523 - ACC PROV DEPR - DIST ACCT 373 - LIGHT & TRAFF	(56,984)		
BAL008600 - ACC PROV DEPR - GENERAL PLT TRANSPORT EQUIP	(32,648)	(10,730)	(77,680)
BAL008710 - ACC PROV DEPR - GENERAL PLT STRUCTURES	(30,836)	(10,135)	(73,369)
BAL008720 - ACC PROV DEPR - GENERAL PLT OTHER	(20,825)	(6,844)	(49,548)
BAL009180 - ACC PROV DEPR - AMORT ELECT PLANT	(14,094)	(2,684)	(46,313)
Sub-Total I400-ACCUM-PROV-DEPR	(2,324,296)	(971,677)	(6,222,339)
I410-FUTURE-USE			
BAL005200 - PLT FUTURE USE - NUCLEAR	2,027	386	6,662
BAL005300 - PLT FUTURE USE - OTHER PRODUCTION	23,709	4,515	77,909
BAL005400 - PLT FUTURE USE - TRANSMISSION	9,582	1,825	55,745
BAL005500 - PLT FUTURE USE - DISTRIBUTION	7,684	9,997	
BAL005700 - PLT FUTURE USE - GENERAL	6,308	2,073	15,009
Sub-Total I410-FUTURE-USE	49,310	18,797	155,324
I415-CWIP			
BAL007000 - CWIP - INTANGIBLE PLANT	8,065	2,651	19,189
BAL007100 - CWIP - STEAM	97,312	18,532	319,773
BAL007200 - CWIP - NUCL - TURKEY POINT	21,835	4,158	71,753

COST OF SERVICE - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	SL-2	SST-DST	SST-TST
BAL007300 - CWIP - OTHER PRODUCTION - GT	(59,956)	(11,418)	(197,019)
BAL007400 - CWIP - TRANSMISSION	16,196	3,084	94,220
BAL007500 - CWIP - DISTRIBUTION	13,561	13,391	
BAL007600 - CWIP - GENERAL - TRANSPORTATION EQUIP	8,563	2,814	20,373
Sub-Total I415-CWIP	105,576	33,213	328,290
I420-NUCLEAR-FUEL			
BAL020100 - NUCLEAR FUEL IN PROCESS	79,240	17,935	227,602
BAL020300 - NUCLEAR FUEL ASSEMBLIES IN REACTOR	263,618	59,666	757,194
BAL020500 - ACCUM PROV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	(163,397)	(36,982)	(469,329)
Sub-Total I420-NUCLEAR-FUEL	179,461	40,618	515,468
I425-WORKING_CAPITAL			
BAL231000 - CASH	(9)	(3)	(20)
BAL234000 - OTHER SPECIAL DEPOSITS	6	2	15
BAL235000 - WORKING FUNDS	2	1	6
BAL242000 - CUSTOMER ACCOUNTS RECEIVABLE	143,441	48,409	335,425
BAL243100 - OTH ACCTS REC - MISCELLANEOUS	29,626	9,998	69,277
BAL244000 - ACCUM PROVISION FR UNCOLLECTIBLE ACCTS			
BAL251000 - FUEL STOCK	139,784	31,638	401,503
BAL254100 - PLANT MATERIALS & OPERATING SUPPLIES	59,245	26,781	152,458
BAL263000 - STORES EXPENSE	219	99	563
BAL265100 - PREPAYMENTS - GENERAL	19,796	6,681	46,292
BAL265210 - PREPAYMENTS - FRANCHISE TAXES	6,311	2,130	14,757
BAL272000 - RENTS RECEIVABLE	(273)	(92)	(639)
BAL273200 - ACCRUED UTILITY REVENUES - FPSC	36,511	12,322	85,378
BAL275000 - MISC CUR & ACC ASSTS - DERIVATIVE ASSETS	1,676	379	4,814
BAL382301 - OTHER REG ASSETS - OTHER	46,542	15,707	108,834
BAL382303 - OTHER REG ASSETS - UNDERRECOVERED FRANCHISE FEE	553	187	1,294
BAL382321 - OTHER REG ASSETS - DERIVATIVES	89,557	20,270	257,237
BAL382340 - OTHER REG ASSETS - GLADES POWER PARK	2,225	424	7,313
BAL382360 - OTHER REG ASSETS - UNDERRECOVERED CONSERVATION COSTS	100	34	234
BAL382364 - OTHER REG ASSETS - UNDERRECOVERED ECRC COSTS	130	44	303
BAL382373 - OTHER REG ASSETS - CONVERTIBLE ITC DEPR LOSS	11,260	3,800	26,332
BAL383000 - PRELIM SURVEY & INVESTIGATION CHARGES & RIGHT OF WAY	3,207	1,082	7,499
BAL384000 - CLEARING ACCOUNTS - OTHER	19	6	44
BAL386100 - MISC DEFD DEB - OTHER	2,269	766	5,306

COST OF SERVICE - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	SL-2	SST-DST	SST-TST
BAL386102 - MISC DEFD DEB - FIN 48 - INTEREST REC	284	96	663
BAL386180 - MISC DEFD DEB - STORM MAINTENANCE	293,579	132,708	755,483
BAL386181 - MISC DEFD DEB - STORM MAINT - OFFSET	(292,425)	(132,186)	(752,513)
BAL386190 - MISC DEFD DEB - DEFERRED PENSION DEBIT	240,330	78,986	571,818
BAL386415 - MISC DEFD DEB - SJRPP	8,672	1,652	28,498
BAL628200 - ACCUM PROV INJURIES & DAMAGES - WORKERS COMPENSATION	(5,106)	(1,678)	(12,149)
BAL628370 - ACCUM PROV PEN/BENFS-POST RETIREMENT BENEFITS	(61,239)	(20,127)	(145,706)
BAL628410 - ACC MISC OPER PROV - MISCELLANEOUS OPER RESERVES	(16,410)	(5,538)	(38,372)
BAL628411 - ACC MISC OPER PROV - NUCLEAR MAINTENANCE RSV	(11,575)	(2,204)	(38,035)
BAL628430 - ACC MISC OPER PROV - DEFERRED COMPENSATION	(2,318)	(762)	(5,516)
BAL730200 - OTHER NON CURRENT LIABILITY - OTHER	(34)	(11)	(79)
BAL732100 - ACCTS PAY - GENERAL	(97,342)	(32,851)	(227,625)
BAL734100 - ACCTS PAYABLE - ASSOCIATED COMPANIES	(4,164)	(1,405)	(9,738)
BAL735600 - CUSTOMER DEPOSITS - NON-ELECTRIC	(30)	(10)	(70)
BAL736100 - TAXES ACCRUED - FEDERAL INCOME TAXES	11,126	3,755	26,016
BAL736110 - TAXES ACCRUED - STATE INCOME TAXES	3,246	1,095	7,590
BAL736205 - TAXES ACCRUED - CITY & COUNTY REAL & PERSONAL PROPERTY	(25,886)	(12,269)	(64,880)
BAL736210 - TAXES ACCRUED - REVENUE TAXES	(27,003)	(9,113)	(63,145)
BAL736245 - TAXES ACCRUED - OTHER	(63)	(21)	(148)
BAL737000 - INTEREST ACCRUED ON LONG - TERM DEBT	(24,124)	(8,141)	(56,411)
BAL737151 - INTEREST ACCRUED ON LTD - STORM SECURITIZITION	(1,127)	(871)	(1,975)
BAL737200 - INTEREST ACCRUED ON CUSTOMER DEPOSITS	(3,346)	(1,129)	(7,824)
BAL741100 - TAX COLLECTIONS PAYABLE	(15,624)	(5,273)	(36,535)
BAL742100 - MISC CURR & ACC LIAB - OTHER	(92,325)	(31,158)	(215,894)
BAL742101 - MISC CURR & ACC LIAB - STORM LIABILITIES	0	0	0
BAL742800 - MISC CURR & ACC LIAB - POLE ATTACHMENT RENTALS	(300)	(405)	
BAL744000 - MISC CURRENT LIAB - DERIVATIVES LIABILITY	(91,233)	(20,649)	(262,051)
BAL852000 - CUSTOMER ADVANCES FOR CONSTRUCTION	(469)	(158)	(1,097)
BAL853113 - OTHER DEFD CREDITS - INCOME TAX PAYABLE - FIN48	(323)	(109)	(754)
BAL853182 - OTHER DEFD CREDITS - STORM LIABILITIES	(177)	(80)	(455)
BAL853200 - OTHER DEFD CREDITS - OTHER	(27,609)	(9,318)	(64,562)
BAL853250 - OTHER DEFD CREDITS - DEFERRED SJRPP INTEREST	(5,951)	(1,133)	(19,556)
BAL854303 - OTHER REG LIAB - OTHER	(9,028)	(3,047)	(21,111)
BAL854304 - OTHER REG LIAB - TAX AUDIT REFUND INTEREST	(2,472)	(834)	(5,780)
BAL854306 - OTHER REG LIAB - DEFRD GAIN LAND SALES - PIS	(623)	(210)	(1,456)
BAL854314 - OTHER REG LIAB - INTEREST INCOME - FIN 48	(284)	(96)	(663)
BAL854401 - OTHER REG LIAB - NUCLEAR AMORT	(4,817)	(917)	(15,829)

COST OF SERVICE - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	SL-2	SST-DST	SST-TST
BAL854404 - OTHER REG LIAB - CONVERTIBLE ITC GROSS-UP	(22,521)	(7,600)	(52,662)
BAL854600 - OTHER REG LIAB - OVERRECOVERED ECCR REVENUES	(237)	(80)	(555)
BAL854640 - OTHER REG LIAB - OVERRECOVERED ECRC REVENUES	(541)	(182)	(1,264)
BAL856100 - DEFERRED GAINS FUTURE USE	(712)	(240)	(1,665)
Sub-Total I425-WORKING_CAPITAL	301,998	89,147	788,217
I500-O&M-EXCL-CUST-ACCTS			
INC100000 - STEAM POWER - OPERATION SUPERVISION & ENGINEERING	(1,947)	(401)	(6,054)
INC101210 - STEAM POWER - FUEL - NON RECV EXP	(3,112)	(704)	(8,940)
INC102000 - STEAM POWER - STEAM EXPENSES	(1,669)	(362)	(4,977)
INC105000 - STEAM POWER - ELECTRIC EXPENSES	(610)	(130)	(1,843)
INC106000 - STEAM POWER - MISCELLANEOUS STEAM POWER EXPENSES	(4,422)	(822)	(14,757)
INC107000 - STEAM POWER - RENTS	(1)	(0)	(2)
INC110000 - STEAM POWER - MAINTENANCE SUPERVISION & ENGINEERING	(2,586)	(574)	(7,560)
INC111000 - STEAM POWER - MAINTENANCE OF STRUCTURES	(1,287)	(239)	(4,295)
INC112000 - STEAM POWER - MAINTENANCE OF BOILER PLANT	(6,226)	(1,409)	(17,883)
INC113000 - STEAM POWER - MAINTENANCE OF ELECTRIC PLANT	(3,301)	(747)	(9,480)
INC114000 - STEAM POWER - MAINTENANCE OF MISCELLANEOUS STEAM PLT	(867)	(196)	(2,489)
INC117000 - NUCLEAR POWER - OPERATION SUPERVISION & ENGINEERING	(25,260)	(5,107)	(79,596)
INC118210 - NUCLEAR POWER - NUCL FUEL EXP - NON RECOV FUEL EXP	(3,660)	(828)	(10,513)
INC119000 - NUCLEAR POWER - COOLANTS AND WATER	(2,286)	(475)	(7,059)
INC120000 - NUCLEAR POWER - STEAM EXPENSES	(14,410)	(2,789)	(46,837)
INC123000 - NUCLEAR POWER - ELECTRIC EXPENSES	(21)	(5)	(59)
INC124000 - NUCLEAR POWER - MISCELLANEOUS NUCLEAR POWER EXPENSES	(13,922)	(2,589)	(46,461)
INC128000 - NUCLEAR POWER - MAINTENANCE SUPERVISION & ENGINEERING	(33,274)	(7,426)	(96,780)
INC129000 - NUCLEAR POWER - MAINTENANCE OF STRUCTURES	(1,197)	(223)	(3,996)
INC130000 - NUCLEAR POWER - MAINTENANCE OF REACTOR PLANT	(9,431)	(2,135)	(27,090)
INC131000 - NUCLEAR POWER - MAINTENANCE OF ELECTRIC PLANT	(3,735)	(845)	(10,727)
INC132000 - NUCLEAR POWER - MAINTENANCE OF MISC NUCLEAR PLANT	(969)	(219)	(2,783)
INC146000 - OTHER POWER - OPERATION SUPERVISION & ENGINEERING	(3,167)	(589)	(10,569)
INC147200 - OTHER POWER - FUEL -NON RECOV ANNUAL EMISSIONS FEE	(678)	(154)	(1,948)
INC148000 - OTHER POWER - GENERATION EXPENSES	(2,656)	(494)	(8,863)
INC149000 - OTHER POWER - MISC OTHER POWER GENERATION EXPENSES	(6,291)	(1,170)	(20,994)
INC151000 - OTHER POWER - MAINTENANCE SUPERVISION & ENGINEERING	(2,817)	(638)	(8,091)
INC152000 - OTHER POWER - MAINTENANCE OF STRUCTURES	(2,369)	(441)	(7,905)
INC153000 - OTHER POWER - MAINTENANCE GENERATING & ELECTRIC PLANT	(22,075)	(4,996)	(63,407)
INC154000 - OTHER POWER - MAINTENANCE MISC OTHER POWER GENERATION	(1,507)	(341)	(4,327)

COST OF SERVICE - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	SL-2	SST-DST	SST-TST
INC156000 - OTHER POWER - SYSTEM CONTROL AND LOAD DISPATCHING	(700)	(130)	(2,337)
INC157000 - OTHER POWER - OTHER EXPENSES	(621)	(116)	(2,073)
INC260010 - TRANS EXP - OPERATION SUPERV & ENGINEERING	(1,540)	(293)	(8,959)
INC261000 - TRANS EXP - LOAD DISPATCHING	(965)	(184)	(3,171)
INC262000 - TRANS EXP - STATION EXPENSES	(332)	(63)	(1,092)
INC263000 - TRANS EXP - OVERHEAD LINE EXPENSES	(237)	(45)	(1,379)
INC265000 - TRANS EXP - TRANSMISSION OF ELECTRICITY BY OTHERS	(2,982)	(568)	(9,799)
INC266000 - TRANS EXP - MISC TRANSMISSION EXPENSES	(922)	(176)	(5,365)
INC268010 - TRANS EXP - MAINTENANCE SUPERV & ENGINEERING	(181)	(34)	(1,054)
INC269000 - TRANS EXP - MAINTENANCE OF STRUCTURES	(1,246)	(237)	(4,094)
INC270000 - TRANS EXP - MAINTENANCE OF STATION EQUIPMENT	(1,144)	(218)	(3,760)
INC271000 - TRANS EXP - MAINTENANCE OF OVERHEAD LINES	(2,424)	(462)	(14,105)
INC272000 - TRANS EXP - MAINTENANCE OF UNDERGROUND LINES	(248)	(47)	(1,444)
INC273000 - TRANS EXP - MAINTENANCE OF MISC TRANS PLANT	(107)	(20)	(625)
INC380000 - DIST EXP - OPERATION SUPERVISION AND ENGINEERING	(1,929)	(1,973)	(205)
INC381000 - DIST EXP - LOAD DISPATCHING	(201)	(261)	
INC382000 - DIST EXP - SUBSTATION EXPENSES	(591)	(769)	
INC383000 - DIST EXP - OVERHEAD LINE EXPENSES	(3,505)	(3,796)	
INC384000 - DIST EXP - UNDERGROUND LINE EXPENSES	(1,007)	(1,165)	
INC385000 - DIST EXP - STREET LIGHTING AND SIGNAL SYSTEM EXPENSES	(1,305)		
INC386000 - DIST EXP - METER EXPENSES		(1,335)	(4,031)
INC387000 - DIST EXP - CUSTOMER INSTALLATIONS EXPENSES		(1)	
INC388000 - DIST EXP - MISCELLANEOUS DISTRIBUTION EXPENSES	(4,144)	(4,237)	(439)
INC389000 - DIST EXP - RENTS	(1,356)	(1,387)	(144)
INC390000 - DIST EXP - MAINTENANCE SUPERVISION AND ENGINEERING	(2,036)	(2,082)	(216)
INC392000 - DIST EXP - MAINTENANCE OF STATION EQUIPMENT	(1,382)	(1,798)	
INC393000 - DIST EXP - MAINTENANCE OF OVERHEAD LINES	(20,182)	(21,855)	
INC394000 - DIST EXP - MAINTENANCE OF UNDERGROUND LINES	(5,437)	(6,295)	
INC395000 - DIST EXP - MAINTENANCE OF LINE TRANSFORMERS	(3)	(1)	
INC396000 - DIST EXP - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS	(2,439)		
INC397000 - DIST EXP - MAINTENANCE OF METERS		(251)	(757)
INC398000 - DIST EXP - MAINTENANCE OF MISC DISTRIBUTION PLANT	(733)	(749)	(78)
INC401000 - CUST ACCT EXP - SUPERVISION	(530)	(12)	(37)
INC407000 - CUST SERV & INFO - SUPERVISION	(649)	(3)	(10)
INC408000 - CUST SERV & INFO - CUST ASSISTANCE EXP	(604)	(3)	(9)
INC409000 - CUST SERV & INFO - INFO & INST ADV - GENERAL	(157)	(1)	(2)
INC410000 - CUST SERV & INFO - MISC CUST SERV & INFO EXP	(1,054)	(5)	(15)

COST OF SERVICE - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	SL-2	SST-DST	SST-TST
INC516000 - MISCELLANEOUS AND SELLING EXPENSES	(2,910)	(13)	(43)
INC520010 - A&G EXP - ADMINISTRATIVE & GENERAL SALARIES	(36,149)	(11,881)	(86,010)
INC521000 - A&G EXP - OFFICE SUPPLIES AND EXPENSES	(13,030)	(4,283)	(31,004)
INC522000 - A&G EXP - ADMINISTRATIVE EXPENSES TRANSFERRED CR.	17,459	5,738	41,540
INC523000 - A&G EXP - OUTSIDE SERVICES EMPLOYED	(8,640)	(2,840)	(20,557)
INC524000 - A&G EXP - PROPERTY INSURANCE	(2,789)	(1,261)	(7,178)
INC524100 - A&G EXP - PROPERTY INSURANCE - NUCLEAR OUTAGE	(498)	(95)	(1,637)
INC525000 - A&G EXP - INJURIES AND DAMAGES	(6,395)	(2,102)	(15,217)
INC526100 - A&G EXP - EMP PENSIONS & BENEFITS	(21,783)	(7,159)	(51,828)
INC528010 - A&G EXP - REGULATORY COMMISSION EXPENSE - FPSC	(813)	(267)	(1,934)
INC530000 - A&G EXP - MISC GENERAL EXPENSES	(4,049)	(1,331)	(9,633)
INC531000 - A&G EXP - RENTS	(1,932)	(635)	(4,597)
INC535000 - A&G EXP - MAINTENANCE OF GENERAL PLANT	(2,279)	(749)	(5,423)
Sub-Total I500-O&M-EXCL-CUST-ACCTS	(322,455)	(114,497)	(795,001)
I540-O&M-CA-EXCL-SUP			
INC402000 - CUST ACCT EXP - METER READING EXPENSES		(339)	(997)
INC403000 - CUST ACCT EXP - CUSTOMER RECORDS AND COLLECTION EXP	(18,059)	(81)	(265)
INC404000 - CUST ACCT EXP - UNCOLLECTIBLE ACCOUNTS			
Sub-Total I540-O&M-CA-EXCL-SUP	(18,059)	(420)	(1,262)
I827-INTEREST-EXP			
INC827000 - INTEREST ON LONG-TERM DEBT	(80,409)	(35,837)	(205,189)
INC827151 - INTEREST ON LONG-TERM DEBT - SECURITIZATION	(3,568)	(2,757)	(6,251)
INC828000 - AMORTIZATION OF DEBT DISCOUNT & EXPENSE	(764)	(340)	(1,949)
INC828100 - AMORTIZATION OF LOSS ON REACQ. DEBT	(443)	(198)	(1,131)
INC828151 - AMORT DEBT DISCOUNT & EXPENSE - SECURITIZATION	(98)	(76)	(172)
INC829000 - AMORTIZATION OF PREMIUM ON DEBT-CREDIT	41	18	104
INC831100 - INTEREST ON CUSTOMER DEPOSITS	(6,214)	(2,769)	(15,856)
INC831500 - OTHER INTEREST EXPENSE	(5)	(2)	(12)
INC831510 - INTEREST ON SHORT TERM DEBT	(1,848)	(824)	(4,715)
INC831520 - INTEREST ON INTERNAL REVENUE SERVICE AUDITS	(1,663)	(489)	(5,660)
Sub-Total I827-INTEREST-EXP	(94,971)	(43,274)	(240,831)

COST OF SERVICE - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	SL-2	SST-DST	SST-TST
I900-LABOR-EXC-A&G			
L_INC100000 - STEAM POWER - OPERATION SUPERVISION & ENGINEERING	570	117	1,771
L_INC102000 - STEAM POWER - STEAM EXPENSES	521	113	1,554
L_INC105000 - STEAM POWER - ELECTRIC EXPENSES	254	54	767
L_INC106000 - STEAM POWER - MISCELLANEOUS STEAM POWER EXPENSES	2,393	445	7,987
L_INC110000 - STEAM POWER - MAINTENANCE SUPERVISION & ENGINEERING	741	164	2,165
L_INC111000 - STEAM POWER - MAINTENANCE OF STRUCTURES	436	81	1,455
L_INC112000 - STEAM POWER - MAINTENANCE OF BOILER PLANT	1,555	352	4,467
L_INC113000 - STEAM POWER - MAINTENANCE OF ELECTRIC PLANT	951	215	2,732
L_INC114000 - STEAM POWER - MAINTENANCE OF MISCELLANEOUS STEAM PLT	360	82	1,034
L_INC117000 - NUCLEAR POWER - OPERATION SUPERVISION & ENGINEERING	17,605	3,559	55,474
L_INC119000 - NUCLEAR POWER - COOLANTS AND WATER	1,285	267	3,967
L_INC120000 - NUCLEAR POWER - STEAM EXPENSES	12,475	2,415	40,546
L_INC124000 - NUCLEAR POWER - MISCELLANEOUS NUCLEAR POWER EXPENSES	8,109	1,508	27,062
L_INC128000 - NUCLEAR POWER - MAINTENANCE SUPERVISION & ENGINEERING	17,989	4,015	52,322
L_INC129000 - NUCLEAR POWER - MAINTENANCE OF STRUCTURES	12	2	39
L_INC130000 - NUCLEAR POWER - MAINTENANCE OF REACTOR PLANT	868	196	2,493
L_INC131000 - NUCLEAR POWER - MAINTENANCE OF ELECTRIC PLANT	410	93	1,179
L_INC132000 - NUCLEAR POWER - MAINTENANCE OF MISC NUCLEAR PLANT	90	20	259
L_INC146000 - OTHER POWER - OPERATION SUPERVISION & ENGINEERING	2,174	404	7,254
L_INC148000 - OTHER POWER - GENERATION EXPENSES	2,049	381	6,839
L_INC149000 - OTHER POWER - MISC OTHER POWER GENERATION EXPENSES	4,598	855	15,346
L_INC151000 - OTHER POWER - MAINTENANCE SUPERVISION & ENGINEERING	1,908	432	5,480
L_INC152000 - OTHER POWER - MAINTENANCE OF STRUCTURES	655	122	2,185
L_INC153000 - OTHER POWER - MAINTENANCE GENERATING & ELECTRIC PLANT	8,959	2,028	25,734
L_INC154000 - OTHER POWER - MAINTENANCE MISC OTHER POWER GENERATION	563	127	1,616
L_INC156000 - OTHER POWER - SYSTEM CONTROL AND LOAD DISPATCHING	435	81	1,452
L_INC157000 - OTHER POWER - OTHER EXPENSES - LOC 955	561	104	1,874
L_INC260010 - TRANS EXP - OPERATION SUPERV & ENGINEERING	1,190	227	6,923
L_INC261000 - TRANS EXP - LOAD DISPATCHING	1,012	193	3,326
L_INC262000 - TRANS EXP - STATION EXPENSES	34	6	112
L_INC263000 - TRANS EXP - OVERHEAD LINE EXPENSES	4	1	23
L_INC266000 - TRANS EXP - MISC TRANSMISSION EXPENSES	840	160	4,885
L_INC268010 - TRANS EXP - MAINTENANCE SUPERV & ENGINEERING	166	32	964
L_INC269000 - TRANS EXP - MAINTENANCE OF STRUCTURES	621	118	2,042
L_INC270000 - TRANS EXP - MAINTENANCE OF STATION EQUIPMENT	448	85	1,471
L_INC271000 - TRANS EXP - MAINTENANCE OF OVERHEAD LINES	567	108	3,301

COST OF SERVICE - INTERNAL FACTORS BASED ON: EXTERNAL ALLOCATORS	SL-2	SST-DST	SST-TST
L_INC272000 - TRANS EXP - MAINTENANCE OF UNDERGROUND LINES	0	0	0
L_INC380000 - DIST EXP - OPERATION SUPERVISION AND ENGINEERING	2,560	2,618	271
L_INC381000 - DIST EXP - LOAD DISPATCHING	96	125	
L_INC382000 - DIST EXP - SUBSTATION EXPENSES	58	76	
L_INC383000 - DIST EXP - OVERHEAD LINE EXPENSES	1,773	1,920	
L_INC384000 - DIST EXP - UNDERGROUND LINE EXPENSES	363	420	
L_INC385000 - DIST EXP - STREET LIGHTING AND SIGNAL SYSTEM EXPENSES	219		
L_INC386000 - DIST EXP - METER EXPENSES		1,072	3,237
L_INC387000 - DIST EXP - CUSTOMER INSTALLATIONS EXPENSES		1	
L_INC388000 - DIST EXP - MISCELLANEOUS DISTRIBUTION EXPENSES	3,986	4,076	423
L_INC390000 - DIST EXP - MAINTENANCE SUPERVISION AND ENGINEERING	2,808	2,872	298
L_INC392000 - DIST EXP - MAINTENANCE OF STATION EQUIPMENT	754	981	
L_INC393000 - DIST EXP - MAINTENANCE OF OVERHEAD LINES	4,579	4,958	
L_INC394000 - DIST EXP - MAINTENANCE OF UNDERGROUND LINES	2,720	3,149	
L_INC395000 - DIST EXP - MAINTENANCE OF LINE TRANSFORMERS	3	1	
L_INC396000 - DIST EXP - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS	973		
L_INC397000 - DIST EXP - MAINTENANCE OF METERS		208	627
L_INC398000 - DIST EXP - MAINTENANCE OF MISC DISTRIBUTION PLANT	40	41	4
L_INC401000 - CUST ACCT EXP - SUPERVISION	455	11	32
L_INC402000 - CUST ACCT EXP - METER READING EXPENSES		217	638
L_INC403000 - CUST ACCT EXP - CUSTOMER RECORDS AND COLLECTION EXP	11,220	51	164
L_INC407000 - CUST SERV & INFO - SUPERVISION	495	2	7
L_INC408000 - CUST SERV & INFO - CUST ASSISTANCE EXP	545	2	8
L_INC410000 - CUST SERV & INFO - MISC CUST SERV & INFO EXP	637	3	9
Sub-Total I900-LABOR-EXC-A&G	127,694	41,967	303,822

COST OF SERVICE - INTERNAL FACTORS BASED ON: INTERNAL ALLOCATORS	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2
I345T-PROD-PLANT									
I310-PROD-PLT-STEAM	2,459,603,703	49,615,383	3,186,422	21,863,000	140,082,871	628,910	538,641,295	240,421,281	45,120,315
I320-PROD-PLT-NUCL	4,821,933,970	97,268,556	6,246,826	42,861,353	274,625,685	1,232,947	1,055,980,178	471,334,280	88,456,193
I340-PROD-PLT-OTHER	6,563,034,208	132,390,213	8,502,426	58,337,697	373,787,318	1,678,138	1,437,272,695	641,523,302	120,395,888
Sub-Total I345T-PROD-PLANT	13,844,571,880	279,274,152	17,935,674	123,062,050	788,495,874	3,539,995	3,031,894,168	1,353,278,863	253,972,397
I365T-DIST-PLT-364-365									
I364-DIST-PLT-POLES	1,063,001,472	20,658,756	1,391,560		62,092,340	236,942	226,553,726	102,468,027	18,098,275
I365-DIST-PLT-OH-C&D	1,316,275,344	23,768,585	1,726,570		77,194,177	294,570	281,281,317	126,341,351	21,087,892
Sub-Total I365T-DIST-PLT-364-365	2,379,276,816	44,427,341	3,118,130		139,286,516	531,511	507,835,043	228,809,377	39,186,167
I367T-DIST-PLT-366-367									
I366-DIST-PLT-UGCOND	1,508,343,137	28,705,436	1,973,012		88,333,216	337,076	321,295,939	144,838,166	25,351,309
I367-DIST-PLT-UG-C&D	2,053,123,501	38,084,259	2,687,856		120,388,846	459,398	437,804,375	196,904,454	33,771,046
Sub-Total I367T-DIST-PLT-366-367	3,561,466,639	66,789,695	4,660,868		208,722,063	796,474	759,100,313	341,742,620	59,122,355
I375T-DIST-PLT-EXC-MTR									
I365T-DIST-PLT-364-365	2,379,276,816	44,427,341	3,118,130		139,286,516	531,511	507,835,043	228,809,377	39,186,167
I367T-DIST-PLT-366-367	3,561,466,639	66,789,695	4,660,868		208,722,063	796,474	759,100,313	341,742,620	59,122,355
I374-DIST-PLT-OTHER	5,186,478,606	52,160,102	4,004,710		290,353,890	1,505,270	707,190,127	283,406,295	46,910,015
Sub-Total I375T-DIST-PLT-EXC-MTR	11,127,222,061	163,377,137	11,783,707		638,362,469	2,833,255	1,974,125,484	853,958,292	145,218,538
I378T-DIST-PLANT									
I370-DIST-PLT-METERS	713,786,191	3,293,510	619,260	856,667	57,661,251	528,792	76,517,180	9,102,116	1,726,056
I375T-DIST-PLT-EXC-MTR	11,127,222,061	163,377,137	11,783,707		638,362,469	2,833,255	1,974,125,484	853,958,292	145,218,538
Sub-Total I378T-DIST-PLANT	11,841,008,252	166,670,648	12,402,967	856,667	696,023,720	3,362,047	2,050,642,664	863,060,409	146,944,594
I379T-TRANS-DIST-PLT									
I350-TRANS-PLANT	3,531,588,889	71,133,590	4,568,375	33,833,865	200,836,855	901,668	772,250,192	344,692,065	64,689,010
I378T-DIST-PLANT	11,841,008,252	166,670,648	12,402,967	856,667	696,023,720	3,362,047	2,050,642,664	863,060,409	146,944,594
Sub-Total I379T-TRANS-DIST-PLT	15,372,597,141	237,804,238	16,971,341	34,690,533	896,860,575	4,263,715	2,822,892,856	1,207,752,474	211,633,604

COST OF SERVICE - INTERNAL FACTORS BASED ON: INTERNAL ALLOCATORS	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2
I399T-GROSS-PLANT									
I300-INTANG-PLANT	380,051,330	6,498,572	431,406	2,367,582	26,318,252	187,913	70,902,513	30,032,191	5,750,855
I345T-PROD-PLANT	13,844,571,880	279,274,152	17,935,674	123,062,050	788,495,874	3,539,995	3,031,894,168	1,353,278,863	253,972,397
I379T-TRANS-DIST-PLT	15,372,597,141	237,804,238	16,971,341	34,690,533	896,860,575	4,263,715	2,822,892,856	1,207,752,474	211,633,604
I389-GENERAL-PLANT	827,007,140	14,141,156	938,757	5,151,955	57,269,585	408,906	154,286,749	65,351,267	12,514,094
Sub-Total I399T-GROSS-PLANT	30,424,227,491	537,718,118	36,277,179	165,272,120	1,768,944,286	8,400,529	6,079,976,287	2,656,414,794	483,870,950
I409T-NET-PLANT									
I399T-GROSS-PLANT	30,424,227,491	537,718,118	36,277,179	165,272,120	1,768,944,286	8,400,529	6,079,976,287	2,656,414,794	483,870,950
I400-ACCUM-PROV-DEPR	(11,901,711,402)	(210,251,528)	(14,159,501)	(67,479,960)	(691,822,440)	(3,284,818)	(2,379,914,007)	(1,039,646,809)	(189,500,080)
Sub-Total I409T-NET-PLANT	18,522,516,089	327,466,591	22,117,678	97,792,160	1,077,121,846	5,115,711	3,700,062,280	1,616,767,985	294,370,870
I439T-RATE-BASE									
I409T-NET-PLANT	18,522,516,089	327,466,591	22,117,678	97,792,160	1,077,121,846	5,115,711	3,700,062,280	1,616,767,985	294,370,870
I410-FUTURE-USE	230,192,299	4,523,346	293,818	1,635,689	13,535,280	64,618	49,175,377	21,870,551	4,077,396
I415-CWIP	501,676,482	9,421,235	617,576	3,569,496	29,564,936	146,896	103,845,984	45,815,348	8,509,852
I420-NUCLEAR-FUEL	565,228,640	15,540,934	973,907	7,084,133	32,051,735	207,666	137,513,854	61,965,272	13,312,970
I425-WORKING_CAPITAL	1,217,209,338	25,387,724	1,646,626	10,163,845	77,810,720	529,091	253,271,139	110,435,835	22,137,254
Sub-Total I439T-RATE-BASE	21,036,822,848	382,339,830	25,649,604	120,245,323	1,230,084,517	6,063,982	4,243,868,633	1,856,854,992	342,408,343
I599T-O&M-TOTAL									
I500-O&M-EXCL-CUST-ACCTS	(1,420,338,451)	(27,563,816)	(1,812,484)	(9,959,726)	(87,399,302)	(526,360)	(288,120,680)	(126,011,395)	(24,326,886)
I540-O&M-CA-EXCL-SUP	(145,450,054)	(45,064)	(8,143)	(2,105)	(18,348,672)	(204,478)	(7,866,190)	(386,269)	(66,239)
Sub-Total I599T-O&M-TOTAL	(1,565,788,505)	(27,608,880)	(1,820,628)	(9,961,832)	(105,747,974)	(730,839)	(295,986,871)	(126,397,664)	(24,393,125)
I850T-PRETAX-INC									
I700T-NOI-BEF-INC-TAX	1,669,634,463	27,149,581	2,390,904	7,201,181	138,379,202	602,759	358,216,983	95,458,311	16,489,860
I827-INTEREST-EXP	(472,271,659)	(8,497,703)	(572,385)	(2,613,823)	(27,688,123)	(136,490)	(94,887,497)	(41,386,461)	(7,616,070)
Sub-Total I850T-PRETAX-INC	1,197,362,804	18,651,878	1,818,520	4,587,359	110,691,079	466,269	263,329,486	54,071,850	8,873,790

COST OF SERVICE - INTERNAL FACTORS BASED ON: INTERNAL ALLOCATORS	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST
I345T-PROD-PLANT									
I310-PROD-PLT-STEAM	3,500,604	2,164,209	421,613	227,344	1,409,087,646	2,202,761	545,079	103,807	1,791,164
I320-PROD-PLT-NUCL	6,862,765	4,242,827	826,551	445,696	2,762,448,104	4,318,406	1,068,601	203,509	3,511,491
I340-PROD-PLT-OTHER	9,340,767	5,774,824	1,125,001	606,627	3,759,910,758	5,877,693	1,454,450	276,991	4,779,417
Sub-Total I345T-PROD-PLANT	19,704,137	12,181,860	2,373,165	1,279,667	7,931,446,508	12,398,861	3,068,130	584,307	10,082,072
I365T-DIST-PLT-364-365									
I364-DIST-PLT-POLES		1,052,577	1,328,450	974,067	620,587,686	7,091,580	199,073	268,414	
I365-DIST-PLT-OH-C&D		1,035,118	1,651,551	1,040,793	771,524,409	8,816,364	247,490	265,161	
Sub-Total I365T-DIST-PLT-364-365		2,087,694	2,980,001	2,014,860	1,392,112,095	15,907,944	446,563	533,574	
I367T-DIST-PLT-366-367									
I366-DIST-PLT-UGCOND		1,249,451	1,889,868	800,554	882,854,580	10,088,556	283,203	342,772	
I367-DIST-PLT-UG-C&D		1,574,434	2,575,690	1,068,036	1,203,237,567	13,749,637	385,976	431,927	
Sub-Total I367T-DIST-PLT-366-367		2,823,885	4,465,558	1,868,591	2,086,092,147	23,838,193	669,178	774,699	
I375T-DIST-PLT-EXC-MTR									
I365T-DIST-PLT-364-365		2,087,694	2,980,001	2,014,860	1,392,112,095	15,907,944	446,563	533,574	
I367T-DIST-PLT-366-367		2,823,885	4,465,558	1,868,591	2,086,092,147	23,838,193	669,178	774,699	
I374-DIST-PLT-OTHER		1,783,490	72,956,629	1,570,098	3,284,407,936	439,036,098	704,666	489,279	
Sub-Total I375T-DIST-PLT-EXC-MTR		6,695,070	80,402,188	5,453,549	6,762,612,178	478,782,234	1,820,407	1,797,553	
I378T-DIST-PLANT									
I370-DIST-PLT-METERS	113,138	435,240		629,775	562,046,303			63,902	193,000
I375T-DIST-PLT-EXC-MTR		6,695,070	80,402,188	5,453,549	6,762,612,178	478,782,234	1,820,407	1,797,553	
Sub-Total I378T-DIST-PLANT	113,138	7,130,310	80,402,188	6,083,324	7,324,658,481	478,782,234	1,820,407	1,861,455	193,000
I379T-TRANS-DIST-PLT									
I350-TRANS-PLANT	5,986,714	3,102,827	604,466	325,942	2,020,209,398	3,158,099	781,480	148,828	4,365,514
I378T-DIST-PLANT	113,138	7,130,310	80,402,188	6,083,324	7,324,658,481	478,782,234	1,820,407	1,861,455	193,000
Sub-Total I379T-TRANS-DIST-PLT	6,099,851	10,233,138	81,006,654	6,409,266	9,344,867,879	481,940,334	2,601,887	2,010,283	4,558,513

COST OF SERVICE - INTERNAL FACTORS BASED ON: INTERNAL ALLOCATORS	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST
I399T-GROSS-PLANT									
I300-INTANG-PLANT	369,392	261,305	693,490	75,270	231,563,033	4,301,016	80,513	26,461	191,566
I345T-PROD-PLANT	19,704,137	12,181,860	2,373,165	1,279,667	7,931,446,508	12,398,861	3,068,130	584,307	10,082,072
I379T-TRANS-DIST-PLT	6,099,851	10,233,138	81,006,654	6,409,266	9,344,867,879	481,940,334	2,601,887	2,010,283	4,558,513
I389-GENERAL-PLANT	803,813	568,611	1,509,061	163,790	503,890,571	9,359,186	175,200	57,581	416,856
Sub-Total I399T-GROSS-PLANT	26,977,194	23,244,914	85,582,369	7,927,992	18,011,767,991	507,999,397	5,925,731	2,678,632	15,249,007
I409T-NET-PLANT									
I399T-GROSS-PLANT	26,977,194	23,244,914	85,582,369	7,927,992	18,011,767,991	507,999,397	5,925,731	2,678,632	15,249,007
I400-ACCUM-PROV-DEPR	(11,018,828)	(9,035,472)	(33,947,776)	(2,973,656)	(7,062,033,791)	(177,124,423)	(2,324,296)	(971,677)	(6,222,339)
Sub-Total I409T-NET-PLANT	15,958,366	14,209,441	51,634,593	4,954,336	10,949,734,201	330,874,973	3,601,435	1,706,955	9,026,667
I439T-RATE-BASE									
I409T-NET-PLANT	15,958,366	14,209,441	51,634,593	4,954,336	10,949,734,201	330,874,973	3,601,435	1,706,955	9,026,667
I410-FUTURE-USE	268,823	197,143	132,928	42,804	133,397,669	753,426	49,310	18,797	155,324
I415-CWIP	582,517	403,161	800,482	87,613	293,084,745	4,759,561	105,576	33,213	328,290
I420-NUCLEAR-FUEL	1,053,437	494,543	544,858	67,109	290,767,428	2,915,247	179,461	40,618	515,468
I425-WORKING_CAPITAL	1,551,148	926,990	2,027,153	221,048	697,769,196	12,152,207	301,998	89,147	788,217
Sub-Total I439T-RATE-BASE	19,414,292	16,231,279	55,140,014	5,372,911	12,364,753,238	351,455,414	4,237,780	1,888,729	10,813,966
I599T-O&M-TOTAL									
I500-O&M-EXCL-CUST-ACCTS	(1,544,617)	(1,077,934)	(3,166,843)	(292,219)	(827,606,802)	(19,697,433)	(322,455)	(114,497)	(795,001)
I540-O&M-CA-EXCL-SUP	(728)	(3,197)	(183,161)	(13,383)	(118,108,130)	(194,553)	(18,059)	(420)	(1,262)
Sub-Total I599T-O&M-TOTAL	(1,545,346)	(1,081,131)	(3,350,003)	(305,602)	(945,714,932)	(19,891,987)	(340,514)	(114,917)	(796,263)
I850T-PRETAX-INC									
I700T-NOI-BEF-INC-TAX	1,484,364	1,004,751	4,143,259	282,214	986,839,826	26,142,660	769,642	174,291	2,904,673
I827-INTEREST-EXP	(424,647)	(361,592)	(1,295,741)	(123,815)	(278,081,112)	(8,207,125)	(94,971)	(43,274)	(240,831)
Sub-Total I850T-PRETAX-INC	1,059,718	643,159	2,847,519	158,398	708,758,714	17,935,535	674,672	131,016	2,663,841

COST OF SERVICE COMPOUND ALLOCATORS	ATTRIBUTE	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
W310-P-STEAM-12CP&1/13th										
External Allocator A	FPL101-PROD-STEAM-D	0.01956	0.00126	0.00859	0.05697	0.00025	0.21697	0.09676	0.01791	0.00139
Weighted Factor A	W310-D	0.92308	0.92308	0.92308	0.92308	0.92308	0.92308	0.92308	0.92308	0.92308
Result A		0.01806	0.00116	0.00792	0.05259	0.00023	0.20028	0.08931	0.01653	0.00128
External Allocator B	FPL201-PROD-STEAM-E	0.02749	0.00172	0.01253	0.05671	0.00037	0.24329	0.10963	0.02355	0.00186
Weighted Factor B	W310-E	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692
Result B		0.00211	0.00013	0.00096	0.00436	0.00003	0.01871	0.00843	0.00181	0.00014
Compound Allocator - Calc		0.02017	0.00130	0.00889	0.05695	0.00026	0.21900	0.09775	0.01834	0.00142
Compound Allocator - Actual		0.02017	0.00130	0.00889	0.05695	0.00026	0.21900	0.09775	0.01834	0.00142
W320-P-NUCL-12CP&1/13th										
External Allocator A	FPL101-PROD-NUCL-D	0.01956	0.00126	0.00859	0.05697	0.00025	0.21697	0.09676	0.01791	0.00139
Weighted Factor A	W320-D	0.92308	0.92308	0.92308	0.92308	0.92308	0.92308	0.92308	0.92308	0.92308
Result A		0.01806	0.00116	0.00792	0.05259	0.00023	0.20028	0.08931	0.01653	0.00128
External Allocator B	FPL201-PROD-NUCL-E	0.02749	0.00172	0.01253	0.05671	0.00037	0.24329	0.10963	0.02355	0.00186
Weighted Factor B	W320-E	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692
Result B		0.00211	0.00013	0.00096	0.00436	0.00003	0.01871	0.00843	0.00181	0.00014
Compound Allocator - Calc		0.02017	0.00130	0.00889	0.05695	0.00026	0.21900	0.09775	0.01834	0.00142
Compound Allocator - Actual		0.02017	0.00130	0.00889	0.05695	0.00026	0.21900	0.09775	0.01834	0.00142
W340-P-OTHER-12CP&1/13th										
External Allocator A	FPL101-PROD-OTHER-D	0.01956	0.00126	0.00859	0.05697	0.00025	0.21697	0.09676	0.01791	0.00139
Weighted Factor A	W340-D	0.92308	0.92308	0.92308	0.92308	0.92308	0.92308	0.92308	0.92308	0.92308
Result A		0.01806	0.00116	0.00792	0.05259	0.00023	0.20028	0.08931	0.01653	0.00128
External Allocator B	FPL201-PROD-OTHER-E	0.02749	0.00172	0.01253	0.05671	0.00037	0.24329	0.10963	0.02355	0.00186
Weighted Factor B	W340-E	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692
Result B		0.00211	0.00013	0.00096	0.00436	0.00003	0.01871	0.00843	0.00181	0.00014
Compound Allocator - Calc		0.02017	0.00130	0.00889	0.05695	0.00026	0.21900	0.09775	0.01834	0.00142
Compound Allocator - Actual		0.02017	0.00130	0.00889	0.05695	0.00026	0.21900	0.09775	0.01834	0.00142

COST OF SERVICE COMPOUND ALLOCATORS	ATTRIBUTE	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
W350-T-PULLOFFS-12CP&1/13th										
External Allocator A	FPL101-TRANS-ALL-D	0.01956	0.00126	0.00859	0.05697	0.00025	0.21697	0.09676	0.01791	0.00139
Weighted Factor A	W350-D	0.92157	0.92157	0.92157	0.92157	0.92157	0.92157	0.92157	0.92157	0.92157
Result A		0.01803	0.00116	0.00791	0.05251	0.00023	0.19995	0.08917	0.01651	0.00128
External Allocator B	FPL201-TRANS-ALL-E	0.02749	0.00172	0.01253	0.05671	0.00037	0.24329	0.10963	0.02355	0.00186
Weighted Factor B	W350-E	0.07680	0.07680	0.07680	0.07680	0.07680	0.07680	0.07680	0.07680	0.07680
Result B		0.00211	0.00013	0.00096	0.00435	0.00003	0.01868	0.00842	0.00181	0.00014
External Allocator C	FPL301-TRANS-TPUL-C			0.47368						0.18421
Weighted Factor C	W350-C	0.00164	0.00164	0.00164	0.00164	0.00164	0.00164	0.00164	0.00164	0.00164
Result C				0.00078						0.00030
Compound Allocator - Calc		0.02014	0.00129	0.00965	0.05686	0.00026	0.21864	0.09759	0.01831	0.00172
Compound Allocator - Actual		0.02014	0.00129	0.00965	0.05686	0.00026	0.21864	0.09759	0.01831	0.00172
W351-T-12CP&1/13th										
External Allocator A	FPL101-TRANS-ALL-D	0.01956	0.00126	0.00859	0.05697	0.00025	0.21697	0.09676	0.01791	0.00139
Weighted Factor A	W351-D	0.92308	0.92308	0.92308	0.92308	0.92308	0.92308	0.92308	0.92308	0.92308
Result A		0.01806	0.00116	0.00792	0.05259	0.00023	0.20028	0.08931	0.01653	0.00128
External Allocator B	FPL201-TRANS-ALL-E	0.02749	0.00172	0.01253	0.05671	0.00037	0.24329	0.10963	0.02355	0.00186
Weighted Factor B	W351-E	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692
Result B		0.00211	0.00013	0.00096	0.00436	0.00003	0.01871	0.00843	0.00181	0.00014
Compound Allocator - Calc		0.02017	0.00130	0.00889	0.05695	0.00026	0.21900	0.09775	0.01834	0.00142
Compound Allocator - Actual		0.02017	0.00130	0.00889	0.05695	0.00026	0.21900	0.09775	0.01834	0.00142
W364-D-POLES-PP										
External Allocator A	FPL104-DIST-P-POLES-D	0.01951	0.00131		0.05849	0.00022	0.21279	0.09614	0.01716	
Weighted Factor A	W364-PD	0.93477	0.93477	0.93477	0.93477	0.93477	0.93477	0.93477	0.93477	0.93477
Result A		0.01824	0.00122		0.05467	0.00021	0.19891	0.08987	0.01604	
External Allocator B	FPL105-DIST-S-POLES-D	0.01254	0.00132		0.05956	0.00023	0.21605	0.09441	0.01198	
Weighted Factor B	W364-SD	0.06276	0.06276	0.06276	0.06276	0.06276	0.06276	0.06276	0.06276	0.06276
Result B		0.00079	0.00008		0.00374	0.00001	0.01356	0.00592	0.00075	

COST OF SERVICE COMPOUND ALLOCATORS	ATTRIBUTE	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
External Allocator C	FPL302-DIST-PPUL-C	0.16627	0.00176				0.26655	0.24187	0.09326	
Weighted Factor C	W364-C	0.00247	0.00247	0.00247	0.00247	0.00247	0.00247	0.00247	0.00247	0.00247
Result C		0.00041	0.00000				0.00066	0.00060	0.00023	
Compound Allocator - Calc		0.01943	0.00131		0.05841	0.00022	0.21313	0.09639	0.01703	
Compound Allocator - Actual		0.01943	0.00131		0.05841	0.00022	0.21313	0.09639	0.01703	
W365-D-OH-CONDUCT-PP										
External Allocator A	FPL104-DIST-P-OH-C&D-D	0.01951	0.00131		0.05849	0.00022	0.21279	0.09614	0.01716	
Weighted Factor A	W365-PD	0.75088	0.75088	0.75088	0.75088	0.75088	0.75088	0.75088	0.75088	0.75088
Result A		0.01465	0.00098		0.04392	0.00017	0.15978	0.07219	0.01289	
External Allocator B	FPL105-DIST-S-OH-C&D-D	0.01254	0.00132		0.05956	0.00023	0.21605	0.09441	0.01198	
Weighted Factor B	W365-SD	0.24727	0.24727	0.24727	0.24727	0.24727	0.24727	0.24727	0.24727	0.24727
Result B		0.00310	0.00033		0.01473	0.00006	0.05342	0.02334	0.00296	
External Allocator C	FPL302-DIST-PPUL-C	0.16627	0.00176				0.26655	0.24187	0.09326	
Weighted Factor C	W365-C	0.00185	0.00185	0.00185	0.00185	0.00185	0.00185	0.00185	0.00185	0.00185
Result C		0.00031	0.00000				0.00049	0.00045	0.00017	
Compound Allocator - Calc		0.01806	0.00131		0.05865	0.00022	0.21369	0.09598	0.01602	
Compound Allocator - Actual		0.01806	0.00131		0.05865	0.00022	0.21369	0.09598	0.01602	
W366-D-UG-CONDUIT										
External Allocator A	FPL104-DIST-P-UG-COND-D	0.01951	0.00131		0.05849	0.00022	0.21279	0.09614	0.01716	
Weighted Factor A	W366-PD	0.93144	0.93144	0.93144	0.93144	0.93144	0.93144	0.93144	0.93144	0.93144
Result A		0.01817	0.00122		0.05448	0.00021	0.19820	0.08955	0.01599	
External Allocator B	FPL105-DIST-S-UG-COND-D	0.01254	0.00132		0.05956	0.00023	0.21605	0.09441	0.01198	
Weighted Factor B	W366-SD	0.06856	0.06856	0.06856	0.06856	0.06856	0.06856	0.06856	0.06856	0.06856
Result B		0.00086	0.00009		0.00408	0.00002	0.01481	0.00647	0.00082	
Compound Allocator - Calc		0.01903	0.00131		0.05856	0.00022	0.21301	0.09602	0.01681	
Compound Allocator - Actual		0.01903	0.00131		0.05856	0.00022	0.21301	0.09602	0.01681	
W367-D-UG-CONDUCT										
External Allocator A	FPL104-DIST-P-UG-C&D-D	0.01951	0.00131		0.05849	0.00022	0.21279	0.09614	0.01716	

COST OF SERVICE COMPOUND ALLOCATORS	ATTRIBUTE	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
Weighted Factor A	W367-PD	0.86227	0.86227	0.86227	0.86227	0.86227	0.86227	0.86227	0.86227	0.86227
Result A		0.01682	0.00113		0.05043	0.00019	0.18348	0.08290	0.01480	
External Allocator B	FPL105-DIST-S-UG-C&D-D	0.01254	0.00132		0.05956	0.00023	0.21605	0.09441	0.01198	
Weighted Factor B	W367-SD	0.13773	0.13773	0.13773	0.13773	0.13773	0.13773	0.13773	0.13773	0.13773
Result B		0.00173	0.00018		0.00820	0.00003	0.02976	0.01300	0.00165	
Compound Allocator - Calc		0.01855	0.00131		0.05864	0.00022	0.21324	0.09590	0.01645	
Compound Allocator - Actual		0.01855	0.00131		0.05864	0.00022	0.21324	0.09590	0.01645	
W368-D-TRANSF										
External Allocator A	FPL104-DIST-P-CAPAC-D	0.01951	0.00131		0.05849	0.00022	0.21279	0.09614	0.01716	
Weighted Factor A	W368-PD	0.10714	0.10714	0.10714	0.10714	0.10714	0.10714	0.10714	0.10714	0.10714
Result A		0.00209	0.00014		0.00627	0.00002	0.02280	0.01030	0.00184	
External Allocator B	FPL109-DIST-S-TRANSF-D	0.00721	0.00076		0.05164	0.00011	0.14440	0.04994	0.00692	
Weighted Factor B	W368-SD	0.89286	0.89286	0.89286	0.89286	0.89286	0.89286	0.89286	0.89286	0.89286
Result B		0.00643	0.00068		0.04611	0.00010	0.12893	0.04459	0.00618	
Compound Allocator - Calc		0.00853	0.00082		0.05238	0.00012	0.15172	0.05489	0.00802	
Compound Allocator - Actual		0.00853	0.00082		0.05238	0.00012	0.15172	0.05489	0.00802	
W454-RENT-ELECT-PROP										
External Allocator A	FPL104-DIST-P-POLES-D	0.01951	0.00131		0.05849	0.00022	0.21279	0.09614	0.01716	
Weighted Factor A	W454-T&CTV	0.18389	0.18389	0.18389	0.18389	0.18389	0.18389	0.18389	0.18389	0.18389
Result A		0.00359	0.00024		0.01076	0.00004	0.03913	0.01768	0.00316	
External Allocator B	FPL104-DIST-SUBS-D	0.01951	0.00131		0.05849	0.00022	0.21279	0.09614	0.01716	
Weighted Factor B	W454-SUBS	0.08844	0.08844	0.08844	0.08844	0.08844	0.08844	0.08844	0.08844	0.08844
Result B		0.00173	0.00012		0.00517	0.00002	0.01882	0.00850	0.00152	
Internal Allocator D	I399T-GROSS-PLANT	0.01767	0.00119	0.00543	0.05814	0.00028	0.19984	0.08731	0.01590	0.00089
Weighted Factor D	W454-OTHER	0.72767	0.72767	0.72767	0.72767	0.72767	0.72767	0.72767	0.72767	0.72767
Result D		0.01286	0.00087	0.00395	0.04231	0.00020	0.14542	0.06353	0.01157	0.00065

COST OF SERVICE COMPOUND ALLOCATORS	ATTRIBUTE	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
Compound Allocator - Calc		0.01817	0.00122	0.00395	0.05824	0.00026	0.20337	0.08972	0.01625	0.00065
Compound Allocator - Actual		0.01817	0.00122	0.00395	0.05824	0.00026	0.20337	0.08972	0.01625	0.00065
Compound Allocator - Diff										
W500-P-STEAM-OPER-S&E										
External Allocator A	FPL101-PROD-STEAM-D	0.01956	0.00126	0.00859	0.05697	0.00025	0.21697	0.09676	0.01791	0.00139
Weighted Factor A	W500-D	0.60774	0.60774	0.60774	0.60774	0.60774	0.60774	0.60774	0.60774	0.60774
Result A		0.01189	0.00077	0.00522	0.03463	0.00015	0.13186	0.05880	0.01088	0.00084
External Allocator B	FPL201-PROD-STEAM-E	0.02749	0.00172	0.01253	0.05671	0.00037	0.24329	0.10963	0.02355	0.00186
Weighted Factor B	W500-E	0.39226	0.39226	0.39226	0.39226	0.39226	0.39226	0.39226	0.39226	0.39226
Result B		0.01079	0.00068	0.00492	0.02224	0.00014	0.09543	0.04300	0.00924	0.00073
Compound Allocator - Calc		0.02267	0.00144	0.01013	0.05687	0.00029	0.22729	0.10181	0.02012	0.00157
Compound Allocator - Actual		0.02267	0.00144	0.01013	0.05687	0.00029	0.22729	0.10181	0.02012	0.00157
W502-P-STEAM-EXP										
External Allocator A	FPL101-PROD-STEAM-D	0.01956	0.00126	0.00859	0.05697	0.00025	0.21697	0.09676	0.01791	0.00139
Weighted Factor A	W502-D	0.31229	0.31229	0.31229	0.31229	0.31229	0.31229	0.31229	0.31229	0.31229
Result A		0.00611	0.00039	0.00268	0.01779	0.00008	0.06776	0.03022	0.00559	0.00043
External Allocator B	FPL201-PROD-STEAM-E	0.02749	0.00172	0.01253	0.05671	0.00037	0.24329	0.10963	0.02355	0.00186
Weighted Factor B	W502-E	0.68771	0.68771	0.68771	0.68771	0.68771	0.68771	0.68771	0.68771	0.68771
Result B		0.01891	0.00118	0.00862	0.03900	0.00025	0.16731	0.07539	0.01620	0.00128
Compound Allocator - Calc		0.02502	0.00158	0.01130	0.05679	0.00033	0.23507	0.10561	0.02179	0.00171
Compound Allocator - Actual		0.02502	0.00158	0.01130	0.05679	0.00033	0.23507	0.10561	0.02179	0.00171
W505-P-STEAM-ELECT-EXP										
External Allocator A	FPL101-PROD-STEAM-D	0.01956	0.00126	0.00859	0.05697	0.00025	0.21697	0.09676	0.01791	0.00139
Weighted Factor A	W505-D	0.41626	0.41626	0.41626	0.41626	0.41626	0.41626	0.41626	0.41626	0.41626
Result A		0.00814	0.00052	0.00357	0.02372	0.00010	0.09032	0.04028	0.00746	0.00058
External Allocator B	FPL201-PROD-STEAM-E	0.02749	0.00172	0.01253	0.05671	0.00037	0.24329	0.10963	0.02355	0.00186
Weighted Factor B	W505-E	0.58374	0.58374	0.58374	0.58374	0.58374	0.58374	0.58374	0.58374	0.58374
Result B		0.01605	0.00101	0.00732	0.03310	0.00021	0.14202	0.06399	0.01375	0.00109

COST OF SERVICE COMPOUND ALLOCATORS	ATTRIBUTE	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
Compound Allocator - Calc		0.02419	0.00153	0.01089	0.05682	0.00032	0.23233	0.10427	0.02120	0.00167
Compound Allocator - Actual		0.02419	0.00153	0.01089	0.05682	0.00032	0.23233	0.10427	0.02120	0.00167
W510-P-STEAM-MAINT-S&E										
External Allocator A	FPL101-PROD-STEAM-D	0.01956	0.00126	0.00859	0.05697	0.00025	0.21697	0.09676	0.01791	0.00139
Weighted Factor A	W510-D	0.15528	0.15528	0.15528	0.15528	0.15528	0.15528	0.15528	0.15528	0.15528
Result A		0.00304	0.00020	0.00133	0.00885	0.00004	0.03369	0.01502	0.00278	0.00022
External Allocator B	FPL201-PROD-STEAM-E	0.02749	0.00172	0.01253	0.05671	0.00037	0.24329	0.10963	0.02355	0.00186
Weighted Factor B	W510-E	0.84472	0.84472	0.84472	0.84472	0.84472	0.84472	0.84472	0.84472	0.84472
Result B		0.02323	0.00146	0.01059	0.04790	0.00031	0.20551	0.09261	0.01990	0.00157
Compound Allocator - Calc		0.02626	0.00165	0.01192	0.05675	0.00035	0.23920	0.10763	0.02268	0.00179
Compound Allocator - Actual		0.02626	0.00165	0.01192	0.05675	0.00035	0.23920	0.10763	0.02268	0.00179
W517-P-NUCL-OPER-S&E										
External Allocator A	FPL101-PROD-NUCL-D	0.01956	0.00126	0.00859	0.05697	0.00025	0.21697	0.09676	0.01791	0.00139
Weighted Factor A	W517-D	0.68984	0.68984	0.68984	0.68984	0.68984	0.68984	0.68984	0.68984	0.68984
Result A		0.01349	0.00087	0.00592	0.03930	0.00017	0.14968	0.06675	0.01236	0.00096
External Allocator B	FPL201-PROD-NUCL-E	0.02749	0.00172	0.01253	0.05671	0.00037	0.24329	0.10963	0.02355	0.00186
Weighted Factor B	W517-E	0.31016	0.31016	0.31016	0.31016	0.31016	0.31016	0.31016	0.31016	0.31016
Result B		0.00853	0.00053	0.00389	0.01759	0.00011	0.07546	0.03400	0.00731	0.00058
Compound Allocator - Calc		0.02202	0.00140	0.00981	0.05689	0.00028	0.22513	0.10075	0.01966	0.00153
Compound Allocator - Actual		0.02202	0.00140	0.00981	0.05689	0.00028	0.22513	0.10075	0.01966	0.00153
W519-P-NUCL-COOLANTS										
External Allocator A	FPL101-PROD-NUCL-D	0.01956	0.00126	0.00859	0.05697	0.00025	0.21697	0.09676	0.01791	0.00139
Weighted Factor A	W519-D	0.56201	0.56201	0.56201	0.56201	0.56201	0.56201	0.56201	0.56201	0.56201
Result A		0.01099	0.00071	0.00482	0.03202	0.00014	0.12194	0.05438	0.01007	0.00078
External Allocator B	FPL201-PROD-NUCL-E	0.02749	0.00172	0.01253	0.05671	0.00037	0.24329	0.10963	0.02355	0.00186
Weighted Factor B	W519-E	0.43799	0.43799	0.43799	0.43799	0.43799	0.43799	0.43799	0.43799	0.43799
Result B		0.01204	0.00075	0.00549	0.02484	0.00016	0.10656	0.04802	0.01032	0.00082

COST OF SERVICE COMPOUND ALLOCATORS	ATTRIBUTE	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
Compound Allocator - Calc		0.02304	0.00146	0.01031	0.05686	0.00030	0.22850	0.10240	0.02038	0.00160
Compound Allocator - Actual		0.02304	0.00146	0.01031	0.05686	0.00030	0.22850	0.10240	0.02038	0.00160
W520-P-NUCL-STEAM-EXP										
External Allocator A	FPL101-PROD-NUCL-D	0.01956	0.00126	0.00859	0.05697	0.00025	0.21697	0.09676	0.01791	0.00139
Weighted Factor A	W520-D	0.86570	0.86570	0.86570	0.86570	0.86570	0.86570	0.86570	0.86570	0.86570
Result A		0.01693	0.00109	0.00743	0.04932	0.00021	0.18783	0.08376	0.01551	0.00120
External Allocator B	FPL201-PROD-NUCL-E	0.02749	0.00172	0.01253	0.05671	0.00037	0.24329	0.10963	0.02355	0.00186
Weighted Factor B	W520-E	0.13430	0.13430	0.13430	0.13430	0.13430	0.13430	0.13430	0.13430	0.13430
Result B		0.00369	0.00023	0.00168	0.00762	0.00005	0.03267	0.01472	0.00316	0.00025
Compound Allocator - Calc		0.02063	0.00132	0.00912	0.05694	0.00026	0.22051	0.09849	0.01867	0.00145
Compound Allocator - Actual		0.02063	0.00132	0.00912	0.05694	0.00026	0.22051	0.09849	0.01867	0.00145
W523-P-NUCL-ELECT-EXP										
External Allocator A	FPL101-PROD-NUCL-D	0.01956	0.00126	0.00859	0.05697	0.00025	0.21697	0.09676	0.01791	0.00139
Weighted Factor A	W523-D									
External Allocator B	FPL201-PROD-NUCL-E	0.02749	0.00172	0.01253	0.05671	0.00037	0.24329	0.10963	0.02355	0.00186
Weighted Factor B	W523-E	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
Result B		0.02749	0.00172	0.01253	0.05671	0.00037	0.24329	0.10963	0.02355	0.00186
Compound Allocator - Calc		0.02749	0.00172	0.01253	0.05671	0.00037	0.24329	0.10963	0.02355	0.00186
Compound Allocator - Actual		0.02749	0.00172	0.01253	0.05671	0.00037	0.24329	0.10963	0.02355	0.00186
W528-P-NUCL-MAINT-S&E										
External Allocator A	FPL101-PROD-NUCL-D	0.01956	0.00126	0.00859	0.05697	0.00025	0.21697	0.09676	0.01791	0.00139
Weighted Factor A	W528-D	0.11170	0.11170	0.11170	0.11170	0.11170	0.11170	0.11170	0.11170	0.11170
Result A		0.00219	0.00014	0.00096	0.00636	0.00003	0.02424	0.01081	0.00200	0.00015
External Allocator B	FPL201-PROD-NUCL-E	0.02749	0.00172	0.01253	0.05671	0.00037	0.24329	0.10963	0.02355	0.00186
Weighted Factor B	W528-E	0.88830	0.88830	0.88830	0.88830	0.88830	0.88830	0.88830	0.88830	0.88830
Result B		0.02442	0.00153	0.01113	0.05037	0.00033	0.21611	0.09738	0.02092	0.00166
Compound Allocator - Calc		0.02661	0.00167	0.01209	0.05674	0.00035	0.24035	0.10819	0.02292	0.00181
Compound Allocator - Actual		0.02661	0.00167	0.01209	0.05674	0.00035	0.24035	0.10819	0.02292	0.00181

COST OF SERVICE COMPOUND ALLOCATORS	ATTRIBUTE	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
W583-93-D-OH-LINE-EXP										
External Allocator A	FPL104-DIST-P-OH-C&D-D	0.01951	0.00131		0.05849	0.00022	0.21279	0.09614	0.01716	
Weighted Factor A	W583-PD	0.76704	0.76704	0.76704	0.76704	0.76704	0.76704	0.76704	0.76704	0.76704
Result A		0.01496	0.00100		0.04486	0.00017	0.16322	0.07375	0.01316	
External Allocator B	FPL105-DIST-S-OH-C&D-D	0.01254	0.00132		0.05956	0.00023	0.21605	0.09441	0.01198	
Weighted Factor B	W583-SD	0.15178	0.15178	0.15178	0.15178	0.15178	0.15178	0.15178	0.15178	0.15178
Result B		0.00190	0.00020		0.00904	0.00003	0.03279	0.01433	0.00182	
External Allocator C	FPL303-DIST-SERV-C	0.00006	0.00002		0.08991	0.00096	0.02279	0.00069	0.00002	
Weighted Factor C	W583-C	0.08118	0.08118	0.08118	0.08118	0.08118	0.08118	0.08118	0.08118	0.08118
Result C		0.00000	0.00000		0.00730	0.00008	0.00185	0.00006	0.00000	
Compound Allocator - Calc		0.01687	0.00121		0.06120	0.00028	0.19786	0.08813	0.01498	
Compound Allocator - Actual		0.01687	0.00121		0.06120	0.00028	0.19786	0.08813	0.01498	
W584-94-D-UG-LINE-EXP										
External Allocator A	FPL104-DIST-P-OH-C&D-D	0.01951	0.00131		0.05849	0.00022	0.21279	0.09614	0.01716	
Weighted Factor A	W584-PD	0.74862	0.74862	0.74862	0.74862	0.74862	0.74862	0.74862	0.74862	0.74862
Result A		0.01460	0.00098		0.04379	0.00017	0.15930	0.07198	0.01285	
External Allocator B	FPL105-DIST-S-OH-C&D-D	0.01254	0.00132		0.05956	0.00023	0.21605	0.09441	0.01198	
Weighted Factor B	W584-SD	0.09105	0.09105	0.09105	0.09105	0.09105	0.09105	0.09105	0.09105	0.09105
Result B		0.00114	0.00012		0.00542	0.00002	0.01967	0.00860	0.00109	
External Allocator C	FPL303-DIST-SERV-C	0.00006	0.00002		0.08991	0.00096	0.02279	0.00069	0.00002	
Weighted Factor C	W584-C	0.16032	0.16032	0.16032	0.16032	0.16032	0.16032	0.16032	0.16032	0.16032
Result C		0.00001	0.00000		0.01441	0.00015	0.00365	0.00011	0.00000	
Compound Allocator - Calc		0.01576	0.00110		0.06362	0.00034	0.18262	0.08068	0.01394	
Compound Allocator - Actual		0.01576	0.00110		0.06362	0.00034	0.18262	0.08068	0.01394	
W587-D-CUST-INST-EXP										
External Allocator A	FPL310-DIST-CINST-C	0.00007	0.00002		0.08872	0.00095	0.02251	0.00070	0.00003	
Weighted Factor A	W587-C	0.82425	0.82425	0.82425	0.82425	0.82425	0.82425	0.82425	0.82425	0.82425
Result A		0.00006	0.00002		0.07313	0.00078	0.01855	0.00058	0.00003	

COST OF SERVICE COMPOUND ALLOCATORS	ATTRIBUTE	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
External Allocator B	FPL509-DIST-OL1-L									
Weighted Factor B	W587-L	0.17575	0.17575	0.17575	0.17575	0.17575	0.17575	0.17575	0.17575	0.17575
Result B										
Compound Allocator - Calc		0.00006	0.00002		0.07313	0.00078	0.01855	0.00058	0.00003	
Compound Allocator - Actual		0.00006	0.00002		0.07313	0.00078	0.01855	0.00058	0.00003	
W598-D-MAINT-MISC-PLT										
External Allocator A	FPL509-DIST-OL1-L									
Weighted Factor A	W598-L	0.17292	0.17292	0.17292	0.17292	0.17292	0.17292	0.17292	0.17292	0.17292
Result A										
Internal Allocator D	I378T-DIST-PLANT	0.01408	0.00105	0.00007	0.05878	0.00028	0.17318	0.07289	0.01241	0.00001
Weighted Factor D	W598-O	0.82708	0.82708	0.82708	0.82708	0.82708	0.82708	0.82708	0.82708	0.82708
Result D		0.01164	0.00087	0.00006	0.04862	0.00023	0.14324	0.06028	0.01026	0.00001
Compound Allocator - Calc		0.01164	0.00087	0.00006	0.04862	0.00023	0.14324	0.06028	0.01026	0.00001
Compound Allocator - Actual		0.01164	0.00087	0.00006	0.04862	0.00023	0.14324	0.06028	0.01026	0.00001
Compound Allocator - Diff										

COST OF SERVICE COMPOUND ALLOCATORS	ATTRIBUTE	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST
W310-P-STEAM-12CP&1/13th									
External Allocator A	FPL101-PROD-STEAM-D	0.00088	0.00011	0.00009	0.57776	0.00054	0.00021	0.00004	0.00071
Weighted Factor A	W310-D	0.92308	0.92308	0.92308	0.92308	0.92308	0.92308	0.92308	0.92308
Result A		0.00081	0.00010	0.00008	0.53332	0.00050	0.00020	0.00004	0.00066
External Allocator B	FPL201-PROD-STEAM-E	0.00087	0.00096	0.00012	0.51442	0.00516	0.00032	0.00007	0.00091
Weighted Factor B	W310-E	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692
Result B		0.00007	0.00007	0.00001	0.03957	0.00040	0.00002	0.00001	0.00007
Compound Allocator - Calc		0.00088	0.00017	0.00009	0.57289	0.00090	0.00022	0.00004	0.00073
Compound Allocator - Actual		0.00088	0.00017	0.00009	0.57289	0.00090	0.00022	0.00004	0.00073
W320-P-NUCL-12CP&1/13th									
External Allocator A	FPL101-PROD-NUCL-D	0.00088	0.00011	0.00009	0.57776	0.00054	0.00021	0.00004	0.00071
Weighted Factor A	W320-D	0.92308	0.92308	0.92308	0.92308	0.92308	0.92308	0.92308	0.92308
Result A		0.00081	0.00010	0.00008	0.53332	0.00050	0.00020	0.00004	0.00066
External Allocator B	FPL201-PROD-NUCL-E	0.00087	0.00096	0.00012	0.51442	0.00516	0.00032	0.00007	0.00091
Weighted Factor B	W320-E	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692
Result B		0.00007	0.00007	0.00001	0.03957	0.00040	0.00002	0.00001	0.00007
Compound Allocator - Calc		0.00088	0.00017	0.00009	0.57289	0.00090	0.00022	0.00004	0.00073
Compound Allocator - Actual		0.00088	0.00017	0.00009	0.57289	0.00090	0.00022	0.00004	0.00073
W340-P-OTHER-12CP&1/13th									
External Allocator A	FPL101-PROD-OTHER-D	0.00088	0.00011	0.00009	0.57776	0.00054	0.00021	0.00004	0.00071
Weighted Factor A	W340-D	0.92308	0.92308	0.92308	0.92308	0.92308	0.92308	0.92308	0.92308
Result A		0.00081	0.00010	0.00008	0.53332	0.00050	0.00020	0.00004	0.00066
External Allocator B	FPL201-PROD-OTHER-E	0.00087	0.00096	0.00012	0.51442	0.00516	0.00032	0.00007	0.00091
Weighted Factor B	W340-E	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692
Result B		0.00007	0.00007	0.00001	0.03957	0.00040	0.00002	0.00001	0.00007
Compound Allocator - Calc		0.00088	0.00017	0.00009	0.57289	0.00090	0.00022	0.00004	0.00073
Compound Allocator - Actual		0.00088	0.00017	0.00009	0.57289	0.00090	0.00022	0.00004	0.00073

COST OF SERVICE COMPOUND ALLOCATORS	ATTRIBUTE	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST
W350-T-PULLOFFS-12CP&1/13th									
External Allocator A	FPL101-TRANS-ALL-D	0.00088	0.00011	0.00009	0.57776	0.00054	0.00021	0.00004	0.00071
Weighted Factor A	W350-D	0.92157	0.92157	0.92157	0.92157	0.92157	0.92157	0.92157	0.92157
Result A		0.00081	0.00010	0.00008	0.53245	0.00050	0.00020	0.00004	0.00066
External Allocator B	FPL201-TRANS-ALL-E	0.00087	0.00096	0.00012	0.51442	0.00516	0.00032	0.00007	0.00091
Weighted Factor B	W350-E	0.07680	0.07680	0.07680	0.07680	0.07680	0.07680	0.07680	0.07680
Result B		0.00007	0.00007	0.00001	0.03951	0.00040	0.00002	0.00001	0.00007
External Allocator C	FPL301-TRANS-TPUL-C								0.34211
Weighted Factor C	W350-C	0.00164	0.00164	0.00164	0.00164	0.00164	0.00164	0.00164	0.00164
Result C									0.00056
Compound Allocator - Calc		0.00088	0.00017	0.00009	0.57195	0.00089	0.00022	0.00004	0.00129
Compound Allocator - Actual		0.00088	0.00017	0.00009	0.57195	0.00089	0.00022	0.00004	0.00129
W351-T-12CP&1/13th									
External Allocator A	FPL101-TRANS-ALL-D	0.00088	0.00011	0.00009	0.57776	0.00054	0.00021	0.00004	0.00071
Weighted Factor A	W351-D	0.92308	0.92308	0.92308	0.92308	0.92308	0.92308	0.92308	0.92308
Result A		0.00081	0.00010	0.00008	0.53332	0.00050	0.00020	0.00004	0.00066
External Allocator B	FPL201-TRANS-ALL-E	0.00087	0.00096	0.00012	0.51442	0.00516	0.00032	0.00007	0.00091
Weighted Factor B	W351-E	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692
Result B		0.00007	0.00007	0.00001	0.03957	0.00040	0.00002	0.00001	0.00007
Compound Allocator - Calc		0.00088	0.00017	0.00009	0.57289	0.00090	0.00022	0.00004	0.00073
Compound Allocator - Actual		0.00088	0.00017	0.00009	0.57289	0.00090	0.00022	0.00004	0.00073
W364-D-POLES-PP									
External Allocator A	FPL104-DIST-P-POLES-D	0.00089	0.00125	0.00054	0.58458	0.00668	0.00019	0.00024	
Weighted Factor A	W364-PD	0.93477	0.93477	0.93477	0.93477	0.93477	0.93477	0.93477	0.93477
Result A		0.00083	0.00117	0.00051	0.54645	0.00624	0.00018	0.00023	
External Allocator B	FPL105-DIST-S-POLES-D		0.00127	0.00039	0.59525	0.00680	0.00019		
Weighted Factor B	W364-SD	0.06276	0.06276	0.06276	0.06276	0.06276	0.06276	0.06276	0.06276
Result B			0.00008	0.00002	0.03736	0.00043	0.00001		

COST OF SERVICE COMPOUND ALLOCATORS	ATTRIBUTE	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST
External Allocator C	FPL302-DIST-PPUL-C	0.06426		0.15615				0.00989	
Weighted Factor C	W364-C	0.00247	0.00247	0.00247	0.00247	0.00247	0.00247	0.00247	0.00247
Result C		0.00016		0.00039				0.00002	
Compound Allocator - Calc		0.00099	0.00125	0.00092	0.58381	0.00667	0.00019	0.00025	
Compound Allocator - Actual		0.00099	0.00125	0.00092	0.58381	0.00667	0.00019	0.00025	
W365-D-OH-CONDUCT-PP									
External Allocator A	FPL104-DIST-P-OH-C&D-D	0.00089	0.00125	0.00054	0.58458	0.00668	0.00019	0.00024	
Weighted Factor A	W365-PD	0.75088	0.75088	0.75088	0.75088	0.75088	0.75088	0.75088	0.75088
Result A		0.00067	0.00094	0.00041	0.43895	0.00502	0.00014	0.00018	
External Allocator B	FPL105-DIST-S-OH-C&D-D		0.00127	0.00039	0.59525	0.00680	0.00019		
Weighted Factor B	W365-SD	0.24727	0.24727	0.24727	0.24727	0.24727	0.24727	0.24727	0.24727
Result B			0.00032	0.00010	0.14719	0.00168	0.00005		
External Allocator C	FPL302-DIST-PPUL-C	0.06426		0.15615				0.00989	
Weighted Factor C	W365-C	0.00185	0.00185	0.00185	0.00185	0.00185	0.00185	0.00185	0.00185
Result C		0.00012		0.00029				0.00002	
Compound Allocator - Calc		0.00079	0.00125	0.00079	0.58614	0.00670	0.00019	0.00020	
Compound Allocator - Actual		0.00079	0.00125	0.00079	0.58614	0.00670	0.00019	0.00020	
W366-D-UG-CONDUIT									
External Allocator A	FPL104-DIST-P-UG-COND-D	0.00089	0.00125	0.00054	0.58458	0.00668	0.00019	0.00024	
Weighted Factor A	W366-PD	0.93144	0.93144	0.93144	0.93144	0.93144	0.93144	0.93144	0.93144
Result A		0.00083	0.00117	0.00050	0.54450	0.00622	0.00017	0.00023	
External Allocator B	FPL105-DIST-S-UG-COND-D		0.00127	0.00039	0.59525	0.00680	0.00019		
Weighted Factor B	W366-SD	0.06856	0.06856	0.06856	0.06856	0.06856	0.06856	0.06856	0.06856
Result B			0.00009	0.00003	0.04081	0.00047	0.00001		
Compound Allocator - Calc		0.00083	0.00125	0.00053	0.58531	0.00669	0.00019	0.00023	
Compound Allocator - Actual		0.00083	0.00125	0.00053	0.58531	0.00669	0.00019	0.00023	
W367-D-UG-CONDUCT									
External Allocator A	FPL104-DIST-P-UG-C&D-D	0.00089	0.00125	0.00054	0.58458	0.00668	0.00019	0.00024	

COST OF SERVICE COMPOUND ALLOCATORS	ATTRIBUTE	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST
Weighted Factor A	W367-PD	0.86227	0.86227	0.86227	0.86227	0.86227	0.86227	0.86227	0.86227
Result A		0.00077	0.00108	0.00047	0.50407	0.00576	0.00016	0.00021	
External Allocator B	FPL105-DIST-S-UG-C&D-D		0.00127	0.00039	0.59525	0.00680	0.00019		
Weighted Factor B	W367-SD	0.13773	0.13773	0.13773	0.13773	0.13773	0.13773	0.13773	0.13773
Result B			0.00018	0.00005	0.08198	0.00094	0.00003		
Compound Allocator - Calc		0.00077	0.00125	0.00052	0.58605	0.00670	0.00019	0.00021	
Compound Allocator - Actual		0.00077	0.00125	0.00052	0.58605	0.00670	0.00019	0.00021	
W368-D-TRANSF									
External Allocator A	FPL104-DIST-P-CAPAC-D	0.00089	0.00125	0.00054	0.58458	0.00668	0.00019	0.00024	
Weighted Factor A	W368-PD	0.10714	0.10714	0.10714	0.10714	0.10714	0.10714	0.10714	0.10714
Result A		0.00010	0.00013	0.00006	0.06263	0.00072	0.00002	0.00003	
External Allocator B	FPL109-DIST-S-TRANSF-D		0.00060	0.00026	0.73487	0.00320	0.00009		
Weighted Factor B	W368-SD	0.89286	0.89286	0.89286	0.89286	0.89286	0.89286	0.89286	0.89286
Result B			0.00054	0.00023	0.65614	0.00286	0.00008		
Compound Allocator - Calc		0.00010	0.00067	0.00029	0.71877	0.00358	0.00010	0.00003	
Compound Allocator - Actual		0.00010	0.00067	0.00029	0.71877	0.00358	0.00010	0.00003	
W454-RENT-ELECT-PROP									
External Allocator A	FPL104-DIST-P-POLES-D	0.00089	0.00125	0.00054	0.58458	0.00668	0.00019	0.00024	
Weighted Factor A	W454-T&CTV	0.18389	0.18389	0.18389	0.18389	0.18389	0.18389	0.18389	0.18389
Result A		0.00016	0.00023	0.00010	0.10750	0.00123	0.00003	0.00004	
External Allocator B	FPL104-DIST-SUBS-D	0.00089	0.00125	0.00054	0.58458	0.00668	0.00019	0.00024	
Weighted Factor B	W454-SUBS	0.08844	0.08844	0.08844	0.08844	0.08844	0.08844	0.08844	0.08844
Result B		0.00008	0.00011	0.00005	0.05170	0.00059	0.00002	0.00002	
Internal Allocator D	I399T-GROSS-PLANT	0.00076	0.00281	0.00026	0.59202	0.01670	0.00019	0.00009	0.00050
Weighted Factor D	W454-OTHER	0.72767	0.72767	0.72767	0.72767	0.72767	0.72767	0.72767	0.72767
Result D		0.00056	0.00205	0.00019	0.43080	0.01215	0.00014	0.00006	0.00036

COST OF SERVICE COMPOUND ALLOCATORS	ATTRIBUTE	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST
Compound Allocator - Calc		0.00080	0.00239	0.00034	0.58999	0.01397	0.00019	0.00013	0.00036
Compound Allocator - Actual		0.00080	0.00239	0.00034	0.58999	0.01397	0.00019	0.00013	0.00036
Compound Allocator - Diff									
W500-P-STEAM-OPER-S&E									
External Allocator A	FPL101-PROD-STEAM-D	0.00088	0.00011	0.00009	0.57776	0.00054	0.00021	0.00004	0.00071
Weighted Factor A	W500-D	0.60774	0.60774	0.60774	0.60774	0.60774	0.60774	0.60774	0.60774
Result A		0.00053	0.00006	0.00005	0.35113	0.00033	0.00013	0.00002	0.00043
External Allocator B	FPL201-PROD-STEAM-E	0.00087	0.00096	0.00012	0.51442	0.00516	0.00032	0.00007	0.00091
Weighted Factor B	W500-E	0.39226	0.39226	0.39226	0.39226	0.39226	0.39226	0.39226	0.39226
Result B		0.00034	0.00038	0.00005	0.20179	0.00202	0.00012	0.00003	0.00036
Compound Allocator - Calc		0.00088	0.00044	0.00010	0.55292	0.00235	0.00025	0.00005	0.00079
Compound Allocator - Actual		0.00088	0.00044	0.00010	0.55292	0.00235	0.00025	0.00005	0.00079
W502-P-STEAM-EXP									
External Allocator A	FPL101-PROD-STEAM-D	0.00088	0.00011	0.00009	0.57776	0.00054	0.00021	0.00004	0.00071
Weighted Factor A	W502-D	0.31229	0.31229	0.31229	0.31229	0.31229	0.31229	0.31229	0.31229
Result A		0.00027	0.00003	0.00003	0.18043	0.00017	0.00007	0.00001	0.00022
External Allocator B	FPL201-PROD-STEAM-E	0.00087	0.00096	0.00012	0.51442	0.00516	0.00032	0.00007	0.00091
Weighted Factor B	W502-E	0.68771	0.68771	0.68771	0.68771	0.68771	0.68771	0.68771	0.68771
Result B		0.00060	0.00066	0.00008	0.35378	0.00355	0.00022	0.00005	0.00063
Compound Allocator - Calc		0.00088	0.00070	0.00011	0.53420	0.00372	0.00029	0.00006	0.00085
Compound Allocator - Actual		0.00088	0.00070	0.00011	0.53420	0.00372	0.00029	0.00006	0.00085
W505-P-STEAM-ELECT-EXP									
External Allocator A	FPL101-PROD-STEAM-D	0.00088	0.00011	0.00009	0.57776	0.00054	0.00021	0.00004	0.00071
Weighted Factor A	W505-D	0.41626	0.41626	0.41626	0.41626	0.41626	0.41626	0.41626	0.41626
Result A		0.00037	0.00004	0.00004	0.24050	0.00022	0.00009	0.00002	0.00030
External Allocator B	FPL201-PROD-STEAM-E	0.00087	0.00096	0.00012	0.51442	0.00516	0.00032	0.00007	0.00091
Weighted Factor B	W505-E	0.58374	0.58374	0.58374	0.58374	0.58374	0.58374	0.58374	0.58374
Result B		0.00051	0.00056	0.00007	0.30029	0.00301	0.00019	0.00004	0.00053

COST OF SERVICE COMPOUND ALLOCATORS	ATTRIBUTE	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST
Compound Allocator - Calc		0.00088	0.00061	0.00011	0.54079	0.00324	0.00027	0.00006	0.00083
Compound Allocator - Actual		0.00088	0.00061	0.00011	0.54079	0.00324	0.00027	0.00006	0.00083
W510-P-STEAM-MAINT-S&E									
External Allocator A	FPL101-PROD-STEAM-D	0.00088	0.00011	0.00009	0.57776	0.00054	0.00021	0.00004	0.00071
Weighted Factor A	W510-D	0.15528	0.15528	0.15528	0.15528	0.15528	0.15528	0.15528	0.15528
Result A		0.00014	0.00002	0.00001	0.08971	0.00008	0.00003	0.00001	0.00011
External Allocator B	FPL201-PROD-STEAM-E	0.00087	0.00096	0.00012	0.51442	0.00516	0.00032	0.00007	0.00091
Weighted Factor B	W510-E	0.84472	0.84472	0.84472	0.84472	0.84472	0.84472	0.84472	0.84472
Result B		0.00074	0.00081	0.00010	0.43455	0.00436	0.00027	0.00006	0.00077
Compound Allocator - Calc		0.00088	0.00083	0.00011	0.52426	0.00444	0.00030	0.00007	0.00088
Compound Allocator - Actual		0.00088	0.00083	0.00011	0.52426	0.00444	0.00030	0.00007	0.00088
W517-P-NUCL-OPER-S&E									
External Allocator A	FPL101-PROD-NUCL-D	0.00088	0.00011	0.00009	0.57776	0.00054	0.00021	0.00004	0.00071
Weighted Factor A	W517-D	0.68984	0.68984	0.68984	0.68984	0.68984	0.68984	0.68984	0.68984
Result A		0.00061	0.00007	0.00006	0.39857	0.00037	0.00015	0.00003	0.00049
External Allocator B	FPL201-PROD-NUCL-E	0.00087	0.00096	0.00012	0.51442	0.00516	0.00032	0.00007	0.00091
Weighted Factor B	W517-E	0.31016	0.31016	0.31016	0.31016	0.31016	0.31016	0.31016	0.31016
Result B		0.00027	0.00030	0.00004	0.15955	0.00160	0.00010	0.00002	0.00028
Compound Allocator - Calc		0.00088	0.00037	0.00010	0.55812	0.00197	0.00025	0.00005	0.00077
Compound Allocator - Actual		0.00088	0.00037	0.00010	0.55812	0.00197	0.00025	0.00005	0.00077
W519-P-NUCL-COOLANTS									
External Allocator A	FPL101-PROD-NUCL-D	0.00088	0.00011	0.00009	0.57776	0.00054	0.00021	0.00004	0.00071
Weighted Factor A	W519-D	0.56201	0.56201	0.56201	0.56201	0.56201	0.56201	0.56201	0.56201
Result A		0.00049	0.00006	0.00005	0.32471	0.00030	0.00012	0.00002	0.00040
External Allocator B	FPL201-PROD-NUCL-E	0.00087	0.00096	0.00012	0.51442	0.00516	0.00032	0.00007	0.00091
Weighted Factor B	W519-E	0.43799	0.43799	0.43799	0.43799	0.43799	0.43799	0.43799	0.43799
Result B		0.00038	0.00042	0.00005	0.22531	0.00226	0.00014	0.00003	0.00040

COST OF SERVICE COMPOUND ALLOCATORS	ATTRIBUTE	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST
Compound Allocator - Calc		0.00088	0.00048	0.00010	0.55002	0.00256	0.00026	0.00005	0.00080
Compound Allocator - Actual		0.00088	0.00048	0.00010	0.55002	0.00256	0.00026	0.00005	0.00080
W520-P-NUCL-STEAM-EXP									
External Allocator A	FPL101-PROD-NUCL-D	0.00088	0.00011	0.00009	0.57776	0.00054	0.00021	0.00004	0.00071
Weighted Factor A	W520-D	0.86570	0.86570	0.86570	0.86570	0.86570	0.86570	0.86570	0.86570
Result A		0.00076	0.00009	0.00008	0.50017	0.00047	0.00018	0.00003	0.00062
External Allocator B	FPL201-PROD-NUCL-E	0.00087	0.00096	0.00012	0.51442	0.00516	0.00032	0.00007	0.00091
Weighted Factor B	W520-E	0.13430	0.13430	0.13430	0.13430	0.13430	0.13430	0.13430	0.13430
Result B		0.00012	0.00013	0.00002	0.06909	0.00069	0.00004	0.00001	0.00012
Compound Allocator - Calc		0.00088	0.00022	0.00009	0.56926	0.00116	0.00023	0.00004	0.00074
Compound Allocator - Actual		0.00088	0.00022	0.00009	0.56926	0.00116	0.00023	0.00004	0.00074
W523-P-NUCL-ELECT-EXP									
External Allocator A	FPL101-PROD-NUCL-D	0.00088	0.00011	0.00009	0.57776	0.00054	0.00021	0.00004	0.00071
Weighted Factor A	W523-D								
External Allocator B	FPL201-PROD-NUCL-E	0.00087	0.00096	0.00012	0.51442	0.00516	0.00032	0.00007	0.00091
Weighted Factor B	W523-E	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
Result B		0.00087	0.00096	0.00012	0.51442	0.00516	0.00032	0.00007	0.00091
Compound Allocator - Calc		0.00087	0.00096	0.00012	0.51442	0.00516	0.00032	0.00007	0.00091
Compound Allocator - Actual		0.00087	0.00096	0.00012	0.51442	0.00516	0.00032	0.00007	0.00091
W528-P-NUCL-MAINT-S&E									
External Allocator A	FPL101-PROD-NUCL-D	0.00088	0.00011	0.00009	0.57776	0.00054	0.00021	0.00004	0.00071
Weighted Factor A	W528-D	0.11170	0.11170	0.11170	0.11170	0.11170	0.11170	0.11170	0.11170
Result A		0.00010	0.00001	0.00001	0.06454	0.00006	0.00002	0.00000	0.00008
External Allocator B	FPL201-PROD-NUCL-E	0.00087	0.00096	0.00012	0.51442	0.00516	0.00032	0.00007	0.00091
Weighted Factor B	W528-E	0.88830	0.88830	0.88830	0.88830	0.88830	0.88830	0.88830	0.88830
Result B		0.00078	0.00086	0.00011	0.45696	0.00458	0.00028	0.00006	0.00081
Compound Allocator - Calc		0.00088	0.00087	0.00012	0.52150	0.00464	0.00031	0.00007	0.00089
Compound Allocator - Actual		0.00088	0.00087	0.00012	0.52150	0.00464	0.00031	0.00007	0.00089

COST OF SERVICE COMPOUND ALLOCATORS	ATTRIBUTE	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST
W583-93-D-OH-LINE-EXP									
External Allocator A	FPL104-DIST-P-OH-C&D-D	0.00089	0.00125	0.00054	0.58458	0.00668	0.00019	0.00024	
Weighted Factor A	W583-PD	0.76704	0.76704	0.76704	0.76704	0.76704	0.76704	0.76704	0.76704
Result A		0.00068	0.00096	0.00042	0.44840	0.00512	0.00014	0.00019	
External Allocator B	FPL105-DIST-S-OH-C&D-D		0.00127	0.00039	0.59525	0.00680	0.00019		
Weighted Factor B	W583-SD	0.15178	0.15178	0.15178	0.15178	0.15178	0.15178	0.15178	0.15178
Result B			0.00019	0.00006	0.09034	0.00103	0.00003		
External Allocator C	FPL303-DIST-SERV-C			0.00003	0.88552				
Weighted Factor C	W583-C	0.08118	0.08118	0.08118	0.08118	0.08118	0.08118	0.08118	0.08118
Result C				0.00000	0.07189				
Compound Allocator - Calc		0.00068	0.00115	0.00048	0.61063	0.00616	0.00017	0.00019	
Compound Allocator - Actual		0.00068	0.00115	0.00048	0.61063	0.00616	0.00017	0.00019	
W584-94-D-UG-LINE-EXP									
External Allocator A	FPL104-DIST-P-OH-C&D-D	0.00089	0.00125	0.00054	0.58458	0.00668	0.00019	0.00024	
Weighted Factor A	W584-PD	0.74862	0.74862	0.74862	0.74862	0.74862	0.74862	0.74862	0.74862
Result A		0.00067	0.00094	0.00041	0.43763	0.00500	0.00014	0.00018	
External Allocator B	FPL105-DIST-S-OH-C&D-D		0.00127	0.00039	0.59525	0.00680	0.00019		
Weighted Factor B	W584-SD	0.09105	0.09105	0.09105	0.09105	0.09105	0.09105	0.09105	0.09105
Result B			0.00012	0.00004	0.05420	0.00062	0.00002		
External Allocator C	FPL303-DIST-SERV-C			0.00003	0.88552				
Weighted Factor C	W584-C	0.16032	0.16032	0.16032	0.16032	0.16032	0.16032	0.16032	0.16032
Result C				0.00000	0.14197				
Compound Allocator - Calc		0.00067	0.00105	0.00044	0.63380	0.00562	0.00016	0.00018	
Compound Allocator - Actual		0.00067	0.00105	0.00044	0.63380	0.00562	0.00016	0.00018	
W587-D-CUST-INST-EXP									
External Allocator A	FPL310-DIST-CINST-C	0.00001	0.01311	0.00004	0.87384			0.00000	
Weighted Factor A	W587-C	0.82425	0.82425	0.82425	0.82425	0.82425	0.82425	0.82425	0.82425
Result A		0.00000	0.01081	0.00003	0.72026			0.00000	

COST OF SERVICE COMPOUND ALLOCATORS	ATTRIBUTE	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST
External Allocator B	FPL509-DIST-OL1-L		1.00000						
Weighted Factor B	W587-L	0.17575	0.17575	0.17575	0.17575	0.17575	0.17575	0.17575	0.17575
Result B			0.17575						
Compound Allocator - Calc		0.00000	0.18656	0.00003	0.72026			0.00000	
Compound Allocator - Actual		0.00000	0.18656	0.00003	0.72026			0.00000	
W598-D-MAINT-MISC-PLT									
External Allocator A	FPL509-DIST-OL1-L		1.00000						
Weighted Factor A	W598-L	0.17292	0.17292	0.17292	0.17292	0.17292	0.17292	0.17292	0.17292
Result A			0.17292						
Internal Allocator D	I378T-DIST-PLANT	0.00060	0.00679	0.00051	0.61858	0.04043	0.00015	0.00016	0.00002
Weighted Factor D	W598-O	0.82708	0.82708	0.82708	0.82708	0.82708	0.82708	0.82708	0.82708
Result D		0.00050	0.00562	0.00042	0.51162	0.03344	0.00013	0.00013	0.00001
Compound Allocator - Calc		0.00050	0.17853	0.00042	0.51162	0.03344	0.00013	0.00013	0.00001
Compound Allocator - Actual		0.00050	0.17853	0.00042	0.51162	0.03344	0.00013	0.00013	0.00001
Compound Allocator - Diff									

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: Provide a description of how the coincident and non-coincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the work papers for the actual calculations. If a methodology other than the application of ratios of class' coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/13
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___
Witness: Joseph A. Ender, Dr. Rosemary Morley

Line No.	(1)
1	
2	Historical load research data was combined with the sales forecast by rate class to develop the coincident and non-coincident demand estimates for the projected 2013 Test Year. Historical load research data
3	for the years 2008 through 2010 was used for all rate classes. Monthly ratios of each rate class's coincident peaks (CP) demand, group non-coincident peak (GNCP) demand and customer non-coincident peak
4	(NCP) demand to actual kWh sales were developed for each of the three years of historical load research data available. Relying on three years of load research data reduces the impact of abnormal weather
5	conditions that might have occurred in any single given month.
6	
7	Projected 2013 monthly CP, GNCP and NCP ratios were then developed based on the average of the historical ratios. The projected monthly system peaks are presented on MFR E-18, Monthly Peaks,
8	sponsored by FPL witness Morley. The projected CP, GNCP and NCP ratios were then combined with the sales forecast by rate class to derive the projected coincident peak, non-coincident group peak,
9	and customer non-coincident peak demands for each class. The sales forecast by rate class was developed by FPL witness Deaton. Energy loss factors were utilized to expand the metered data by rate
10	class to the "at generation" level, see MFR Nos. E-19a, E-19b and E-19c.
11	
12	The historical ratios were generated from FPL's 2008 through 2010 Load Research Studies. The following methodologies were used to develop the studies:
13	
14	• The Ratio Extrapolation technique is the methodology utilized to expand the historical load research data for sampled rate classes and for 100% metered rate classes with a large number of
15	customers. This methodology estimates the total rate class demand by applying the ratio of demand to billed energy for each interval multiplied by the billed energy for the rate class.
16	
17	• The Mean Per Unit Extrapolation technique is the methodology utilized to expand the historical load research data for 100% metered rate classes with a small number of customers. This
18	methodology estimates the total rate class demand by applying the average demand for each interval multiplied by the number of customers in the rate class.
19	
20	• Lighting rate classes, SL-1, OL-1 and SL-2, are billed as unmetered rates. The usage characteristics for the lighting rate classes are modeled based on the estimated number of burn hours or
21	estimated hours of operation. This modeling technique is used for the SL-1 and OL-1 rate classes, and it estimates that light fixtures are on approximately 48% of all hours in a year. The Traffic
22	Signal Service SL-2 rate class is modeled based on a 100% load factor.
23	
24	The load research sampling methodologies and extrapolation techniques described above are standard load research techniques that are widely used in the industry. Moreover, FPL has applied these techniques
25	on a consistent basis in its load research filings with the FPSC.
26	
27	Attachment 1 contains the load data forecast for the projected Test Year 2013.
28	
29	Attachments 2, 3 and 4 contain the results of FPL's Load Research Studies for the years 2008, 2009 and 2010 respectively.
30	
31	Attachment 5 lists the load research rate classes and their related rate schedules.
32	
33	Attachment 6 lists the rate classes that are 100% metered, modeled, or sampled and the extrapolation technique used for these rate classes.
34	

	Jan - 2013	Feb - 2013	Mar - 2013	Apr - 2013	May - 2013	Jun - 2013	Jul - 2013	Aug - 2013	Sep - 2013	Oct - 2013	Nov - 2013	Dec - 2013
CILC-1D: Commercial/Industrial Load Control - Distribution												
Sales [1]	259,376	229,403	218,317	217,124	231,519	239,296	255,116	248,365	245,968	237,685	232,097	247,677
CP	302,422	322,084	328,412	354,588	365,218	366,489	367,652	381,292	371,022	342,732	342,260	289,141
GNCP	422,622	403,043	347,227	355,130	365,218	389,340	394,534	381,292	395,120	375,079	393,453	414,715
NCP	515,509	493,531	423,110	433,099	441,958	468,522	476,970	464,713	478,882	454,092	473,427	497,213
CP - L.F.	115.28%	105.99%	89.35%	85.05%	85.20%	90.69%	93.27%	87.55%	92.08%	93.21%	94.18%	115.13%
GNCP - L.F.	82.49%	84.70%	84.51%	84.92%	85.20%	85.36%	86.91%	87.55%	86.46%	85.17%	81.93%	80.27%
NCP - L.F.	67.63%	69.17%	69.35%	69.63%	70.41%	70.94%	71.89%	71.83%	71.34%	70.35%	68.09%	66.95%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
CILC-1G: Commercial/Industrial Load Control - General												
Sales [1]	16,636	14,241	13,093	12,974	14,074	14,623	16,061	15,079	14,825	15,052	14,994	15,965
CP	19,614	20,381	20,180	21,508	22,902	22,801	24,265	24,266	23,303	22,189	23,069	18,250
GNCP	27,944	25,874	21,462	21,829	22,902	24,681	25,729	24,266	24,877	24,582	26,166	26,818
NCP	33,946	31,615	25,898	26,447	27,643	29,707	30,871	29,293	29,878	29,448	31,590	32,838
CP - L.F.	114.00%	103.98%	87.21%	83.78%	82.60%	89.07%	88.96%	83.53%	88.36%	91.18%	90.27%	117.58%
GNCP - L.F.	80.02%	81.90%	82.00%	82.55%	82.60%	82.29%	83.90%	83.53%	82.77%	82.30%	79.59%	80.02%
NCP - L.F.	65.87%	67.03%	67.95%	68.13%	68.43%	68.37%	69.92%	69.19%	68.92%	68.70%	65.92%	65.35%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
CILC-1T: Commercial/Industrial Load Control - Transmission												
Sales [1]	109,077	109,008	108,717	114,650	111,649	116,424	110,893	114,860	109,488	113,165	111,804	111,743
CP	138,592	155,122	151,695	177,491	168,110	158,718	158,062	179,905	159,060	151,361	149,706	132,228
GNCP	184,918	188,679	174,194	196,302	177,046	191,209	180,640	185,223	182,563	181,447	183,468	184,975
NCP	212,505	229,551	200,543	221,158	207,058	219,530	204,928	210,604	207,631	215,909	219,817	216,714
CP - L.F.	105.78%	104.57%	96.33%	89.72%	89.27%	101.88%	94.30%	85.81%	95.60%	100.49%	103.73%	113.59%
GNCP - L.F.	79.28%	85.97%	83.89%	81.12%	84.76%	84.57%	82.51%	83.35%	83.30%	83.83%	84.64%	81.20%
NCP - L.F.	68.99%	70.67%	72.86%	72.00%	72.48%	73.66%	72.73%	73.30%	73.24%	70.45%	70.64%	69.30%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
GS(T)-1: General Service - Non Demand (0-20 kW)												
Sales [1]	490,611	420,082	397,579	422,651	487,224	520,854	558,964	555,066	527,789	507,673	472,180	484,151
CP	787,356	570,952	673,914	968,373	1,152,512	1,142,613	1,186,687	1,226,326	1,156,375	1,057,459	1,093,619	862,237
GNCP	1,149,173	1,077,225	918,603	1,020,085	1,152,512	1,240,989	1,250,262	1,226,326	1,238,511	1,174,192	1,240,621	1,194,055
NCP	2,301,788	1,987,638	1,688,783	1,757,390	1,827,778	1,952,863	1,985,105	1,948,700	1,953,259	1,961,637	2,126,405	2,191,893
CP - L.F.	83.75%	109.49%	79.30%	60.62%	56.82%	63.31%	63.31%	60.84%	63.39%	64.53%	59.97%	75.47%
GNCP - L.F.	57.38%	58.03%	58.17%	57.55%	56.82%	58.29%	60.09%	60.84%	59.19%	58.11%	52.86%	54.50%
NCP - L.F.	28.65%	31.45%	31.64%	33.40%	35.83%	37.04%	37.85%	38.28%	37.53%	34.79%	30.84%	29.69%
Hours	744	672	744	720	744	720	744	744	720	744	720	744

	Jan - 2013	Feb - 2013	Mar - 2013	Apr - 2013	May - 2013	Jun - 2013	Jul - 2013	Aug - 2013	Sep - 2013	Oct - 2013	Nov - 2013	Dec - 2013
GSCU-1: General Service Constant Use												
Sales [1]	3,129	3,134	3,139	3,144	3,149	3,153	3,158	3,163	3,168	3,173	3,177	3,182
CP	4,295	4,196	4,284	4,542	4,292	4,292	4,168	4,337	4,422	4,107	4,066	4,368
GNCP	4,295	4,771	4,284	4,542	4,292	4,479	4,311	4,337	4,462	4,337	4,483	4,368
NCP	4,492	5,014	4,472	4,825	4,511	4,731	4,584	4,673	4,653	4,508	4,637	4,599
CP - L.F.	97.94%	111.15%	98.47%	96.13%	98.61%	102.03%	101.84%	98.03%	99.50%	103.84%	108.54%	97.91%
GNCP - L.F.	97.94%	97.76%	98.47%	96.13%	98.61%	97.77%	98.45%	98.03%	98.62%	98.34%	98.43%	97.91%
NCP - L.F.	93.65%	93.03%	94.33%	90.49%	93.81%	92.57%	92.59%	90.97%	94.56%	94.60%	95.18%	93.00%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
GSD(T)-1: General Service Demand (21-499 kW)												
Sales [1]	2,103,359	1,838,230	1,829,683	1,841,038	2,090,020	2,194,378	2,341,031	2,296,398	2,221,388	2,172,100	2,057,961	2,092,938
CP	3,440,761	2,763,400	3,074,331	3,533,675	4,085,096	4,097,880	4,194,653	4,379,922	4,076,940	3,851,276	4,006,658	3,735,977
GNCP	4,225,646	4,023,554	3,628,059	3,713,267	4,085,096	4,350,660	4,462,210	4,379,922	4,387,850	4,321,076	4,548,984	4,440,710
NCP	6,454,909	5,990,442	5,326,765	5,299,503	5,555,429	5,912,798	5,948,842	5,826,400	5,876,291	5,773,317	6,092,131	6,242,958
CP - L.F.	82.16%	98.99%	79.99%	72.36%	68.77%	74.37%	75.01%	70.47%	75.68%	75.81%	71.34%	75.30%
GNCP - L.F.	66.90%	67.99%	67.78%	68.86%	68.77%	70.05%	70.52%	70.47%	70.31%	67.56%	62.83%	63.35%
NCP - L.F.	43.80%	45.66%	46.17%	48.25%	50.57%	51.54%	52.89%	52.98%	52.50%	50.57%	46.92%	45.06%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
GSLD(T)-1: General Service Large Demand (500-1999 kW)												
Sales [1]	937,949	844,078	929,418	912,477	960,777	947,389	990,885	977,090	977,611	968,749	928,566	935,660
CP	1,503,625	1,267,721	1,550,168	1,689,226	1,865,866	1,746,458	1,736,088	1,895,353	1,831,661	1,698,722	1,780,615	1,633,633
GNCP	1,871,462	1,816,701	1,828,451	1,822,691	1,870,454	1,924,406	1,883,770	1,891,643	1,999,060	1,906,484	2,057,808	2,056,285
NCP	2,178,847	2,092,264	2,094,727	2,130,205	2,142,385	2,208,940	2,193,047	2,177,160	2,272,765	2,183,768	2,309,463	2,311,040
CP - L.F.	83.84%	99.08%	80.59%	75.02%	69.21%	75.34%	76.71%	69.29%	74.13%	76.65%	72.43%	76.98%
GNCP - L.F.	67.36%	69.14%	68.32%	69.53%	69.04%	68.38%	70.70%	69.43%	67.92%	68.30%	62.67%	61.16%
NCP - L.F.	57.86%	60.03%	59.64%	59.49%	60.28%	59.57%	60.73%	60.32%	59.74%	59.63%	55.84%	54.42%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
GSLD(T)-2: General Service Large Demand (2000 kW +)												
Sales [1]	206,505	191,802	193,459	199,803	208,991	207,180	223,449	221,141	203,977	202,199	193,572	198,614
CP	294,921	260,346	297,215	342,057	344,883	321,681	333,090	356,061	317,663	300,812	307,425	300,899
GNCP	371,089	370,990	338,918	346,799	347,307	353,492	363,858	356,061	342,862	337,399	355,730	367,498
NCP	450,328	455,253	412,274	426,955	416,367	425,126	439,491	425,365	410,133	409,230	427,462	437,617
CP - L.F.	94.11%	109.63%	87.49%	81.13%	81.45%	89.45%	90.17%	83.48%	89.18%	90.35%	87.45%	88.72%
GNCP - L.F.	74.80%	76.93%	76.72%	80.02%	80.88%	81.40%	82.54%	83.48%	82.63%	80.55%	75.58%	72.64%
NCP - L.F.	61.64%	62.69%	63.07%	65.00%	67.47%	67.69%	68.34%	69.88%	69.08%	66.41%	62.89%	61.00%
Hours	744	672	744	720	744	720	744	744	720	744	720	744

	Jan - 2013	Feb - 2013	Mar - 2013	Apr - 2013	May - 2013	Jun - 2013	Jul - 2013	Aug - 2013	Sep - 2013	Oct - 2013	Nov - 2013	Dec - 2013
GSLD(T)-3: General Service Large Demand - Transmission												
Sales [1]	16,821	17,736	16,730	16,260	17,668	17,861	17,705	16,946	16,601	15,970	15,103	14,081
CP	27,638	26,438	22,975	26,649	27,571	28,207	25,467	27,635	23,959	23,276	19,160	24,661
GNCP	28,458	35,137	31,148	31,973	31,363	34,419	32,638	31,554	33,390	30,657	28,641	25,701
NCP	35,627	44,057	39,541	38,686	37,447	45,749	40,405	38,097	40,940	44,070	35,510	32,379
CP - L.F.	81.80%	99.83%	97.88%	84.74%	86.13%	87.95%	93.44%	82.42%	96.24%	92.22%	109.48%	76.75%
GNCP - L.F.	79.44%	75.12%	72.20%	70.63%	75.72%	72.07%	72.91%	72.18%	69.05%	70.02%	73.24%	73.64%
NCP - L.F.	63.46%	59.91%	56.87%	58.37%	63.41%	54.23%	58.90%	59.79%	56.32%	48.71%	59.07%	58.45%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
MET: Metropolitan Transit Service												
Sales [1]	7,485	7,377	7,213	7,383	7,684	7,930	8,095	8,207	8,048	7,940	7,649	7,687
CP	17,499	15,317	15,451	13,659	16,231	16,003	14,270	17,042	18,138	15,647	13,884	17,099
GNCP	18,248	19,705	16,830	17,603	17,320	18,741	17,785	17,882	19,481	17,691	19,623	19,228
NCP	21,148	22,938	21,078	21,602	20,350	23,221	21,551	21,258	24,771	20,549	22,039	22,492
CP - L.F.	57.49%	71.67%	62.74%	75.07%	63.63%	68.83%	76.25%	64.73%	61.63%	68.21%	76.52%	60.43%
GNCP - L.F.	55.13%	55.71%	57.60%	58.25%	59.63%	58.77%	61.18%	61.68%	57.38%	60.33%	54.14%	53.73%
NCP - L.F.	47.57%	47.86%	45.99%	47.47%	50.75%	47.43%	50.49%	51.89%	45.12%	51.94%	48.20%	45.94%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
OL-1: Outdoor Lighting												
Sales [1]	8,301	8,297	8,293	8,289	8,285	8,282	8,278	8,274	8,270	8,267	8,263	8,259
CP	1,778	6,333	0	0	0	0	0	0	0	0	0	13,857
GNCP	20,164	23,204	22,335	24,481	25,097	26,749	25,610	24,446	23,689	21,516	21,111	19,884
NCP	20,164	23,204	22,335	24,481	25,097	26,749	25,610	24,446	23,689	21,516	21,111	19,884
CP - L.F.	627.46%	194.94%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	80.11%
GNCP - L.F.	55.33%	53.21%	49.91%	47.03%	44.37%	43.00%	43.45%	45.49%	48.49%	51.64%	54.36%	55.83%
NCP - L.F.	55.33%	53.21%	49.91%	47.03%	44.37%	43.00%	43.45%	45.49%	48.49%	51.64%	54.36%	55.83%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
OS-2: Sports Field Service												
Sales [1]	1,026	1,147	1,178	1,037	972	926	911	879	1,017	1,136	1,203	1,148
CP	809	3,403	1,020	893	1,033	986	964	1,094	902	892	877	6,629
GNCP	8,403	11,693	11,071	9,616	8,242	6,702	6,067	6,314	9,325	10,501	11,419	10,184
NCP	13,403	15,503	15,381	15,322	14,185	12,565	10,990	11,479	14,729	14,790	16,205	16,345
CP - L.F.	170.44%	50.17%	155.13%	161.28%	126.50%	130.48%	127.04%	108.04%	156.57%	171.15%	190.42%	23.28%
GNCP - L.F.	16.41%	14.60%	14.30%	14.97%	15.85%	19.19%	20.19%	18.72%	15.14%	14.54%	14.63%	15.15%
NCP - L.F.	10.29%	11.01%	10.29%	9.40%	9.21%	10.24%	11.15%	10.30%	9.59%	10.32%	10.31%	9.44%
Hours	744	672	744	720	744	720	744	744	720	744	720	744

	Jan - 2013	Feb - 2013	Mar - 2013	Apr - 2013	May - 2013	Jun - 2013	Jul - 2013	Aug - 2013	Sep - 2013	Oct - 2013	Nov - 2013	Dec - 2013
RS(T)-1: Residential Service												
Sales [1]	4,327,678	3,691,947	3,581,882	3,601,702	4,233,711	4,841,849	5,445,636	5,476,629	5,227,141	4,727,022	4,031,057	3,836,913
CP	12,495,859	9,995,185	9,307,495	8,657,687	9,608,060	10,038,475	10,455,966	11,336,200	10,423,500	9,788,950	8,843,721	9,505,994
GNCP	12,495,859	11,870,115	9,307,495	8,883,012	9,577,528	10,798,785	11,454,789	11,412,786	11,204,186	10,734,063	10,504,793	9,715,500
NCP	32,753,098	30,378,176	26,518,340	23,361,412	21,773,854	22,596,244	24,206,210	23,757,970	24,219,823	24,476,934	26,929,161	26,918,046
CP - L.F.	46.55%	54.97%	51.73%	57.78%	59.23%	66.99%	70.00%	64.93%	69.65%	64.91%	63.31%	54.25%
GNCP - L.F.	46.55%	46.28%	51.73%	56.31%	59.41%	62.27%	63.90%	64.50%	64.80%	59.19%	53.30%	53.08%
NCP - L.F.	17.76%	18.09%	18.15%	21.41%	26.13%	29.76%	30.24%	30.98%	29.98%	25.96%	20.79%	19.16%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
SL-1: Street Lighting												
Sales [1]	44,739	43,437	43,938	43,868	43,998	44,210	45,018	45,013	44,581	44,453	44,763	43,596
CP	9,650	29,825	0	0	0	0	0	0	0	0	0	73,193
GNCP	108,682	121,635	117,812	129,552	133,263	142,793	139,276	132,991	127,701	115,703	114,365	104,958
NCP	108,682	121,635	117,812	129,552	133,263	142,793	139,276	132,991	127,701	115,703	114,365	104,958
CP - L.F.	623.12%	216.73%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	80.06%
GNCP - L.F.	55.33%	53.14%	50.13%	47.03%	44.38%	43.00%	43.44%	45.49%	48.49%	51.64%	54.36%	55.83%
NCP - L.F.	55.33%	53.14%	50.13%	47.03%	44.38%	43.00%	43.44%	45.49%	48.49%	51.64%	54.36%	55.83%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
SL-2: Traffic Signal Service												
Sales [1]	2,699	2,702	2,708	2,714	2,721	2,724	2,730	2,736	2,739	2,745	2,752	2,755
CP	3,628	4,008	3,645	3,770	3,657	3,783	3,670	3,679	3,807	3,690	3,498	3,703
GNCP	3,628	4,008	3,645	3,770	3,657	3,783	3,670	3,679	3,833	3,690	3,864	3,703
NCP	3,628	4,008	3,645	3,770	3,657	3,783	3,670	3,679	3,833	3,690	3,864	3,703
CP - L.F.	100.00%	100.31%	99.87%	100.00%	100.00%	100.00%	99.99%	99.96%	99.93%	100.00%	109.25%	100.00%
GNCP - L.F.	100.00%	100.31%	99.87%	100.00%	100.00%	100.00%	99.99%	99.96%	99.27%	100.00%	98.91%	100.00%
NCP - L.F.	100.00%	100.31%	99.87%	100.00%	100.00%	100.00%	99.99%	99.96%	99.27%	100.00%	98.91%	100.00%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
SST-DST: Standby Service - Distribution												
Sales [1]	1	14	355	778	658	718	696	650	789	772	465	1,717
CP	0	27	385	1,320	1,145	1,335	1,089	1,257	1,374	624	0	30
GNCP	4	39	1,022	1,546	1,337	1,545	1,367	1,361	1,739	4,060	1,270	5,406
NCP	4	45	1,157	1,876	1,559	1,916	1,671	1,666	2,036	4,533	1,442	6,129
CP - L.F.	809.55%	78.67%	123.99%	81.81%	77.29%	74.69%	85.96%	69.49%	79.75%	166.26%	0.00%	7,677.77%
GNCP - L.F.	24.03%	54.72%	46.67%	69.84%	66.19%	64.56%	68.46%	64.18%	63.00%	25.56%	50.83%	42.70%
NCP - L.F.	19.66%	47.99%	41.26%	57.57%	56.76%	52.04%	56.00%	52.43%	53.83%	22.90%	44.76%	37.66%
Hours	744	672	744	720	744	720	744	744	720	744	720	744

	Jan - 2013	Feb - 2013	Mar - 2013	Apr - 2013	May - 2013	Jun - 2013	Jul - 2013	Aug - 2013	Sep - 2013	Oct - 2013	Nov - 2013	Dec - 2013
SST-TST: Standby Service - Transmission												
Sales [1]	5,870	8,789	4,943	7,607	6,992	7,831	8,339	9,287	9,317	6,721	12,243	9,670
CP	19,191	17,079	8,231	11,490	8,252	6,269	8,731	24,168	6,316	11,047	15,398	19,950
GNCP	26,959	41,128	24,362	31,549	23,885	31,058	35,700	38,419	43,435	26,150	50,678	38,985
NCP	50,288	77,899	55,023	56,463	48,798	59,919	86,577	71,437	70,377	55,229	92,098	77,188
CP - L.F.	41.11%	76.58%	80.72%	91.96%	113.89%	173.50%	128.38%	51.65%	204.89%	81.77%	110.43%	65.15%
GNCP - L.F.	29.26%	31.80%	27.27%	33.49%	39.35%	35.02%	31.40%	32.49%	29.79%	34.55%	33.55%	33.34%
NCP - L.F.	15.69%	16.79%	12.08%	18.71%	19.26%	18.15%	12.95%	17.47%	18.39%	16.36%	18.46%	16.84%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
FKEC: Florida Keys Electric Cooperative												
Sales [1]	56,015	55,731	52,183	62,601	62,764	72,736	74,566	80,296	79,599	69,996	67,502	52,113
CP	106,125	97,360	111,043	109,969	120,460	129,173	137,638	136,239	125,600	116,243	104,108	101,929
GNCP	106,125	97,360	111,043	109,969	120,460	129,173	137,638	136,239	125,600	116,243	104,108	101,929
NCP	106,125	97,360	111,043	109,969	120,460	129,173	137,638	136,239	125,600	116,243	104,108	101,929
CP - L.F.	70.94%	85.18%	63.16%	79.06%	70.03%	78.21%	72.82%	79.22%	88.02%	80.93%	90.05%	68.72%
GNCP - L.F.	70.94%	85.18%	63.16%	79.06%	70.03%	78.21%	72.82%	79.22%	88.02%	80.93%	90.05%	68.72%
NCP - L.F.	70.94%	85.18%	63.16%	79.06%	70.03%	78.21%	72.82%	79.22%	88.02%	80.93%	90.05%	68.72%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
KWEST: Key West												
Sales [1]	16,731	16,803	16,925	18,963	19,572	21,312	0	0	0	0	0	0
CP	43,777	43,777	43,777	43,777	43,777	0	0	0	0	0	0	0
GNCP	43,777	43,777	43,777	43,777	43,777	0	0	0	0	0	0	0
NCP	43,777	43,777	43,777	43,777	43,777	0	0	0	0	0	0	0
CP - L.F.	51.37%	57.12%	51.96%	60.16%	60.09%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GNCP - L.F.	51.37%	57.12%	51.96%	60.16%	60.09%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NCP - L.F.	51.37%	57.12%	51.96%	60.16%	60.09%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Hours	744	672	744	720	744	720	0	0	0	0	0	0
MDCSWM: Miami-Dade Waste Service												
Sales [1]	608	575	338	641	619	656	553	600	567	560	519	0
CP	1,278	1,278	1,278	1,278	1,278	1,278	1,278	1,278	1,278	1,278	0	0
GNCP	1,278	1,278	1,278	1,278	1,278	1,278	1,278	1,278	1,278	1,278	0	0
NCP	1,278	1,278	1,278	1,278	1,278	1,278	1,278	1,278	1,278	1,278	0	0
CP - L.F.	63.89%	66.89%	35.52%	69.64%	65.05%	71.28%	58.15%	63.10%	61.57%	58.88%	0.00%	0.00%
GNCP - L.F.	63.89%	66.89%	35.52%	69.64%	65.05%	71.28%	58.15%	63.10%	61.57%	58.88%	0.00%	0.00%
NCP - L.F.	63.89%	66.89%	35.52%	69.64%	65.05%	71.28%	58.15%	63.10%	61.57%	58.88%	0.00%	0.00%
Hours	744	672	744	720	744	720	744	744	720	744	720	0

	Jan - 2013	Feb - 2013	Mar - 2013	Apr - 2013	May - 2013	Jun - 2013	Jul - 2013	Aug - 2013	Sep - 2013	Oct - 2013	Nov - 2013	Dec - 2013
LCEC: Lee County Electric Cooperative												
Sales [1]	81,716	94,175	79,206	92,403	103,003	110,608	114,219	122,614	128,546	117,425	113,310	84,053
CP	237,761	201,916	192,350	205,985	210,078	218,895	223,693	228,400	217,356	199,723	183,365	160,662
GNCP	237,761	201,916	192,350	205,985	210,078	218,895	223,693	228,400	217,356	199,723	183,365	160,662
NCP	237,761	201,916	192,350	205,985	210,078	218,895	223,693	228,400	217,356	199,723	183,365	160,662
CP - L.F.	46.19%	69.41%	55.35%	62.30%	65.90%	70.18%	68.63%	72.16%	82.14%	79.02%	85.83%	70.32%
GNCP - L.F.	46.19%	69.41%	55.35%	62.30%	65.90%	70.18%	68.63%	72.16%	82.14%	79.02%	85.83%	70.32%
NCP - L.F.	46.19%	69.41%	55.35%	62.30%	65.90%	70.18%	68.63%	72.16%	82.14%	79.02%	85.83%	70.32%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
WAUCHULA: City of Wauchula												
Sales [1]	4,812	4,768	4,813	4,856	5,114	5,975	6,349	6,361	6,432	6,174	5,603	4,943
CP	13,014	11,470	10,214	9,843	12,052	13,268	12,845	12,938	11,957	12,086	10,199	8,921
GNCP	13,014	11,470	10,214	9,843	12,052	13,268	12,845	12,938	11,957	12,086	10,199	8,921
NCP	13,014	11,470	10,214	9,843	12,052	13,268	12,845	12,938	11,957	12,086	10,199	8,921
CP - L.F.	49.70%	61.86%	63.34%	68.52%	57.03%	62.54%	66.44%	66.09%	74.72%	68.67%	76.31%	74.47%
GNCP - L.F.	49.70%	61.86%	63.34%	68.52%	57.03%	62.54%	66.44%	66.09%	74.72%	68.67%	76.31%	74.47%
NCP - L.F.	49.70%	61.86%	63.34%	68.52%	57.03%	62.54%	66.44%	66.09%	74.72%	68.67%	76.31%	74.47%
Hours	744	672	744	720	744	720	744	744	720	744	720	744

[1] MWH Sales at Meter.

[2] Coincident peak (CP), class or group non-coincident peak (GNCP), and customer non-coincident peak (NCP) demands are shown in KW at Meter.

Load Research Study Results
For the year ended 12/28/08

DAY OF SYSTEM PEAK

DATE	1/3/2008	2/7/2008	3/16/2008	4/28/2008	5/21/2008	6/5/2008	7/21/2008	8/7/2008	8/29/2008	10/10/2008	11/14/2008	12/10/2008
DAY OF WEEK	Thursday	Thursday	Sunday	Monday	Wednesday	Thursday	Monday	Thursday	Friday	Friday	Friday	Wednesday
CP HOUR ENDING	9:00	19:00	17:00	17:00	17:00	17:00	17:00	17:00	17:00	17:00	14:00	19:00
CP (MW)	18055	15735	16226	16995	20289	20565	20951	21060	20456	18742	16538	14849
SUNRISE	7:06	7:01	7:27	6:45	6:32	6:29	6:42	6:49	6:59	7:15	6:35	6:54
SUNSET	17:43	18:08	19:31	19:50	20:02	20:08	20:12	20:03	19:44	19:00	17:34	17:31

Notes:

1. All demands are in KW unless otherwise stated.
2. Time of Use Periods: Excluding weekends and holidays, the On-Peak period is divided into the Winter and Summer seasons. Winter occurs from November through March from 6 to 10 AM and 6 to 10 PM. Summer season occurs from April through October from 12 noon to 9 PM. All other hours are classified under the Off-Peak period.
3. Sales row represents the kWh totals sales per the Rate & Revenue Report. As part of the load research process, the kWh sales utilized by Lodestar may be adjusted for billing lags or corrections. As a result the kWh totals in the load research study may not match the sales from the Rate & Revenue Report.
4. Load Research analysis is performed on a fiscal month basis consistent with FPL's Rate & Revenue Report
5. The kWh sales for standby and supplemental components for Tropicana Manufacturing Company, Inc. is captured on the Rate & Revenue Report under the SST-1 rate class, even though only the standby component should be billed using the SST-1 rate. The supplemental load is billed utilizing the GSLDT-3 tariff. Accordingly, the load research study reflects this component in that rate class.
6. FPL's summer peak was 21,060 MW on 08/07/08 (Thursday) at 5:00 PM.
7. FPL's winter peak was 18,055 MW on 01/03/08 (Thursday) at 9:00 AM.
8. FPL experienced a system disturbance on 2/26/08, CILC and CDR customers loads (all areas) were controlled from approximately 2:55 P.M. to 6: 55 P.M.
9. Seminole Wholesale (SEC) contract started December 1st, 2008.

Report Definitions:

1. RLR: RATE LOAD RESEARCH
2. CUSTOMERS: CUSTOMER COUNT FROM RATE AND REVENUE REPORT
3. SALES: ENERGY SALES FROM RATE AND REVENUE REPORT
4. KW: AVERAGE RATE CLASS DEMAND (TOTAL SALES/# OF HOURS IN PERIOD)
5. N: # OF AVERAGE CUSTOMERS AS PROVIDED BY DATA WAREHOUSE
6. NCP: NON-COINCIDENT PEAK: SUM OF CUSTOMER MAXIMUM DEMANDS
7. GCP: GROUP COINCIDENT PEAK: RATE CLASS MAXIMUM DEMAND
8. CP: COINCIDENT PEAK: DEMAND AT TIME OF SYSTEM PEAK

CILC1D	Commercial/Industrial Load Control - Distribution (54)												
CILC1D	MONTH	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
CILC1D	CUSTOMERS	351	351	349	349	348	350	349	348	348	353	348	348
CILC1D	SALES	277639579	241172435	241632035	237859426	241642310	262166223	264446919	240229317	285602792	263314152	232782099	251816846
CILC1D	KW												
CILC1D	N	352	351	352	350	350	350	348	349	347	349	348	348
CILC1D	RLR ENERGY												
CILC1D	KWH	268125808	243554218	238833804	237266457	245118628	262959319	263343637	255616173	268999937	256399759	236920937	249915818
CILC1D	KWH ONPK	59936492	61220778	61680023	65295857	69166746	74804663	70470121	75369656	69913004	75244341	58514119	55595283
CILC1D	KWH OFFPK	208189316	182333441	177153782	171970600	175951882	188154656	192873516	180246517	199086934	181155418	178406818	194320536
CILC1D	KWH ONPK%	22.35%	25.14%	25.83%	27.52%	28.22%	28.45%	26.76%	29.49%	25.99%	29.35%	24.70%	22.25%
CILC1D	KWH OFFPK%	77.65%	74.86%	74.18%	72.48%	71.78%	71.55%	73.24%	70.52%	74.01%	70.65%	75.30%	77.75%
CILC1D	DEMAND (KW)												
CILC1D	NCP	521724	500891	461539	457672	484519	496392	511017	486906	511086	508029	476209	510159
CILC1D	NCP ONPK	495289	478423	444326	440093	462593	474832	489509	464085	480711	480384	455980	488821
CILC1D	NCP OFFPK	519080	497333	458168	450927	479824	491168	506228	480730	507235	503565	474158	507317
CILC1D	GCP DATE	Thu, Jan 10	Tue, Feb 5	Mon, Mar 17	Tue, Apr 1	Wed, May 21	Mon, Jun 2	Mon, Jul 21	Wed, Aug 27	Thu, Sep 11	Mon, Oct 6	Wed, Nov 12	Wed, Dec 10
CILC1D	GCP TIME	12:00	14:00	12:00	14:00	14:00	12:00	12:00	10:00	11:00	12:00	14:00	15:00
CILC1D	GCP	427258	414275	379206	380542	398148	407532	422479	396104	420132	418400	396155	425540
CILC1D	GCP ON PK	414527	405485	372390	380542	398148	407166	422157	389684	416569	413228	382355	415786
CILC1D	GCP OFF PK	427258	414275	379206	376668	397367	407532	422479	396104	420132	418400	396155	425540
CILC1D	CP	369025	380386	320495	360960	382268	390765	403048	376851	385391	384597	371204	396713
CILC1D	PERIOD START	12/29/2007	1/29/2008	2/27/2008	3/29/2008	4/29/2008	5/29/2008	6/29/2008	7/29/2008	8/29/2008	9/29/2008	10/29/2008	11/29/2008
CILC1D	NCP LF	69.08%	69.86%	69.55%	69.68%	70.26%	71.20%	71.57%	70.56%	70.74%	70.10%	66.87%	68.04%
CILC1D	NCP LF ONPK	75.63%	76.17%	75.44%	78.50%	79.11%	79.57%	79.98%	78.46%	80.80%	79.11%	72.91%	74.82%
CILC1D	NCP LF OFFPK	68.68%	69.44%	69.05%	68.72%	69.06%	70.16%	70.56%	69.82%	69.59%	68.92%	66.24%	67.44%
CILC1D	GCP CF	81.89%	82.71%	82.16%	83.15%	82.17%	82.10%	82.67%	81.35%	82.20%	82.36%	83.19%	83.41%
CILC1D	CP CF	70.73%	75.94%	69.44%	78.87%	78.90%	78.72%	78.87%	77.40%	75.41%	75.70%	77.95%	77.76%
CILC1D	GCP LF	84.35%	84.47%	84.65%	83.80%	85.51%	86.73%	86.57%	86.74%	86.06%	85.11%	80.38%	81.57%
CILC1D	GCP LF ONPK	90.37%	89.87%	90.02%	90.79%	91.92%	92.79%	92.74%	93.44%	93.24%	91.96%	86.95%	87.97%
CILC1D	GCP LF OFFPK	83.44%	83.36%	83.42%	82.26%	83.39%	84.56%	84.54%	84.74%	84.02%	82.94%	79.29%	80.40%
CILC1D	CP LF	97.66%	91.99%	100.16%	88.35%	89.06%	90.45%	90.75%	91.17%	93.82%	92.59%	85.79%	87.50%
CILC1D	REL PREC												
CILC1D	NCP RP	0.42%	0.34%	0.48%	0.47%	0.58%	0.61%	0.51%	0.71%	0.60%	0.57%	0.42%	0.44%
CILC1D	NCP RP ONPK	0.39%	0.32%	0.46%	0.45%	0.51%	0.59%	0.46%	0.55%	0.47%	0.43%	0.42%	0.45%
CILC1D	NCP RP OFFPK	0.42%	0.33%	0.48%	0.47%	0.58%	0.59%	0.51%	0.70%	0.60%	0.57%	0.41%	0.44%
CILC1D	GCP RP	0.36%	0.32%	0.50%	0.45%	0.53%	0.58%	0.34%	0.59%	0.46%	0.42%	0.48%	0.44%
CILC1D	GCP RP ONPK	0.28%	0.34%	0.47%	0.45%	0.53%	0.52%	0.35%	0.50%	0.39%	0.37%	0.35%	0.34%
CILC1D	GCP RP OFFPK	0.36%	0.32%	0.50%	0.42%	0.49%	0.58%	0.34%	0.59%	0.46%	0.42%	0.48%	0.44%
CILC1D	CP RP	0.49%	0.28%	0.41%	0.32%	0.55%	0.49%	0.26%	0.46%	0.43%	0.44%	0.31%	0.31%
CILC1D	SAMPLE SIZE												
CILC1D	GCPSZ	345	346	343	344	341	338	340	336	336	339	342	343
CILC1D	GCPSZ ONPK	346	345	344	344	341	339	340	337	335	338	344	343
CILC1D	GCPSZ OFFPK	345	346	343	344	341	338	340	336	336	339	342	343
CILC1D	CPSZ	346	346	344	344	341	338	340	337	337	339	343	343
CILC1D	STD DEV OF R												
CILC1D	SDR GCP	349.787	362.872	377.412	417.687	420.613	406.353	305.626	386.907	351.033	329.291	466.83	508.336
CILC1D	SDR GCP ONPK	283.841	336.756	368.086	417.687	420.613	380.943	315.352	337.73	283.061	277.349	404.301	383.443
CILC1D	SDR GCP OFFPK	349.787	362.872	377.412	393.737	389.492	406.353	305.626	386.907	351.033	329.291	466.83	508.336
CILC1D	SDR CP	443.892	289.778	278.001	279.809	421.21	329.726	220.169	298.955	314.915	319.044	311.597	335.644

CILC1G	Commercial/Industrial Load Control - General (56)												
CILC1G	MONTH	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
CILC1G	CUSTOMERS	115	115	115	115	115	111	111	112	112	111	109	109
CILC1G	SALES	18540340	16116760	16994882	16442000	16721120	17561740	17051145	16147800	18297920	16181157	15465640	16551785
CILC1G	KW												
CILC1G	N	115	115	114	114	113	111	112	111	110	108	107	107
CILC1G	RLR ENERGY												
CILC1G	KWH	18296193	16959205	16279229	16417806	16875774	17530654	17161672	16797369	17805320	16421983	15340958	16323363
CILC1G	KWH ONPK	4109905	4274889	4217494	4545420	4820882	5056326	4672194	5068833	4759184	4954814	3784077	3653082
CILC1G	KWH OFFPK	14186288	12684316	12061734	11872387	12054893	12474328	12489477	11728536	13046136	11467169	11556882	12670281
CILC1G	KWH ONPK%	22.46%	25.21%	25.91%	27.69%	28.57%	28.84%	27.23%	30.18%	26.73%	30.17%	24.67%	22.38%
CILC1G	KWH OFFPK%	77.54%	74.79%	74.09%	72.31%	71.43%	71.16%	72.78%	69.82%	73.27%	69.83%	75.33%	77.62%
CILC1G	DEMAND (KW)												
CILC1G	NCP	35828	35924	32314	31972	33999	33885	33774	32915	34722	32856	31167	34572
CILC1G	NCP ONPK	34603	34433	31292	30984	32972	32807	32950	32066	33046	31872	29933	33097
CILC1G	NCP OFFPK	35451	35450	31939	31382	33310	33338	33165	32219	34343	32343	30750	34089
CILC1G	GCP DATE	Thu, Jan 24	Wed, Feb 6	Tue, Mar 4	Wed, Apr 9	Mon, May 19	Thu, Jun 5	Mon, Jul 21	Mon, Aug 25	Tue, Sep 16	Mon, Oct 6	Thu, Nov 13	Mon, Dec 15
CILC1G	GCP TIME	14:00	14:00	14:00	12:00	13:00	12:00	13:00	13:00	14:00	12:00	13:00	13:00
CILC1G	GCP	29658	29994	26832	26470	28645	28552	28441	27193	29256	27973	26404	28179
CILC1G	GCP ON PK	28707	28729	25726	26450	28645	28468	28441	27193	29256	27855	25965	27854
CILC1G	GCP OFF PK	29658	29994	26832	26470	28481	28552	28439	27056	29118	27973	26404	28179
CILC1G	CP	25803	26621	22386	24778	26499	26835	27214	25454	26888	25961	25896	25195
CILC1G	PERIOD START	12/29/2007	1/29/2008	2/27/2008	3/29/2008	4/29/2008	5/29/2008	6/29/2008	7/29/2008	8/29/2008	9/29/2008	10/29/2008	11/29/2008
CILC1G	NCP LF	68.64%	67.83%	67.71%	69.02%	68.94%	69.54%	70.57%	68.59%	68.92%	69.42%	66.16%	65.58%
CILC1G	NCP LF ONPK	74.23%	73.90%	73.25%	77.62%	77.36%	77.84%	78.77%	76.36%	80.01%	78.51%	71.83%	72.61%
CILC1G	NCP LF OFFPK	68.52%	67.77%	67.44%	68.17%	68.15%	68.53%	69.74%	67.79%	67.35%	67.92%	66.17%	65.44%
CILC1G	GCP CF	82.78%	83.49%	83.04%	82.79%	84.25%	84.26%	84.21%	82.62%	84.26%	85.14%	84.72%	81.51%
CILC1G	CP CF	72.02%	74.10%	69.28%	77.50%	77.94%	79.19%	80.58%	77.33%	77.44%	79.01%	83.09%	72.88%
CILC1G	GCP LF	82.92%	81.24%	81.55%	83.37%	81.82%	82.52%	83.81%	83.02%	81.80%	81.54%	78.09%	80.45%
CILC1G	GCP LF ONPK	89.48%	88.57%	89.10%	90.93%	89.05%	89.70%	91.27%	90.05%	90.37%	89.84%	82.81%	86.28%
CILC1G	GCP LF OFFPK	81.91%	80.09%	80.27%	80.81%	79.71%	80.02%	81.33%	80.73%	79.44%	78.53%	77.06%	79.16%
CILC1G	CP LF	95.30%	91.53%	97.74%	89.06%	88.45%	87.81%	87.59%	88.70%	89.01%	87.86%	79.62%	89.98%
CILC1G	REL PREC												
CILC1G	NCP RP	0.82%	0.42%	0.82%	0.89%	0.85%	0.88%	0.78%	1.32%	0.88%	0.84%	0.68%	0.65%
CILC1G	NCP RP ONPK	0.78%	0.41%	0.78%	0.82%	0.81%	0.82%	0.74%	1.24%	0.72%	0.80%	0.67%	0.64%
CILC1G	NCP RP OFFPK	0.80%	0.41%	0.81%	0.89%	0.86%	0.89%	0.77%	1.31%	0.89%	0.85%	0.66%	0.65%
CILC1G	GCP RP	0.65%	0.36%	0.64%	1.17%	0.75%	0.81%	0.73%	1.24%	0.83%	0.78%	0.65%	0.60%
CILC1G	GCP RP ONPK	0.63%	0.45%	0.80%	0.90%	0.75%	0.73%	0.73%	1.24%	0.83%	0.78%	0.71%	0.58%
CILC1G	GCP RP OFFPK	0.65%	0.36%	0.64%	1.17%	0.72%	0.81%	0.65%	1.23%	0.77%	0.78%	0.65%	0.60%
CILC1G	CP RP	0.84%	0.23%	0.58%	0.65%	0.49%	0.50%	0.56%	0.61%	0.49%	0.65%	0.62%	0.35%
CILC1G	SAMPLE SIZE												
CILC1G	GCPSZ	111	114	111	108	109	107	108	103	105	104	105	105
CILC1G	GCPSZ ONPK	111	114	110	108	109	107	108	103	105	104	105	105
CILC1G	GCPSZ OFFPK	111	114	111	108	109	107	108	103	106	104	105	105
CILC1G	CPSZ	111	114	111	110	109	107	108	103	106	103	105	105
CILC1G	STD DEV OF R												
CILC1G	SDR GCP	57.827	65.486	59.524	75.092	63.942	68.8	61.593	69.969	64.143	65.151	72.583	72.323
CILC1G	SDR GCP ONPK	53.889	77.671	61.238	57.368	63.942	61.815	61.593	69.969	64.143	65.201	78.072	68.598
CILC1G	SDR GCP OFFPK	57.827	65.486	59.524	75.092	61.329	68.8	54.806	68.931	66.59	65.151	72.583	72.323
CILC1G	SDR CP	64.981	37.461	44.667	48.187	38.655	40.389	45.739	31.934	39.709	45.082	68.3	38.057

CILC1T	Commercial/Industrial Load Control - Transmission (55)												
CILC1T	MONTH	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
CILC1T	CUSTOMERS	18	18	18	18	18	18	18	18	18	19	18	18
CILC1T	SALES	140832352	143624172	110724250	128162280	117502364	140273693	136136997	122779837	128320876	126714011	117550673	118864495
CILC1T	KW												
CILC1T	N	18	18	18	18	18	18	18	18	18	18	18	18
CILC1T	RLR ENERGY												
CILC1T	KWH	122136272	119113220	126201306	119855220	123851653	136053826	128390346	128989030	134737920	122315463	120799738	106561895
CILC1T	KWH ONPK	26995440	28836222	31854745	31236380	33332174	36817063	32836556	36640121	33639716	34549646	29103184	23687374
CILC1T	KWH OFFPK	95140833	90276998	94346561	88618840	90519479	99236763	95553789	92348909	101098204	87765817	91696554	82874521
CILC1T	KWH ONPK%	22.10%	24.21%	25.24%	26.06%	26.91%	27.06%	25.58%	28.41%	24.97%	28.25%	24.09%	22.23%
CILC1T	KWH OFFPK%	77.90%	75.79%	74.76%	73.94%	73.09%	72.94%	74.42%	71.59%	75.03%	71.75%	75.91%	77.77%
CILC1T	DEMAND (KW)												
CILC1T	NCP	219059	229043	230486	220011	231689	229342	240179	235946	241325	237554	237836	219697
CILC1T	NCP ONPK	215089	223464	227220	218114	229640	228575	236887	228627	240394	235816	231053	208471
CILC1T	NCP OFFPK	218428	228954	228573	216974	230054	227274	238469	234680	235456	234849	237811	218458
CILC1T	GCP DATE	Fri, Jan 4	Wed, Feb 6	Tue, Mar 18	Tue, Apr 1	Tue, May 20	Tue, Jun 10	Mon, Jul 21	Tue, Aug 5	Wed, Sep 24	Fri, Oct 3	Wed, Nov 12	Fri, Dec 19
CILC1T	GCP TIME	10:00	13:00	15:00	13:00	12:00	13:00	13:00	13:00	14:00	13:00	12:00	14:00
CILC1T	GCP	195923	195807	200078	197131	202713	210906	218528	214205	220310	204495	192300	190363
CILC1T	GCP ON PK	195923	195010	194651	197131	200081	210906	218528	214205	220310	204495	191917	185584
CILC1T	GCP OFF PK	194402	195807	200078	194009	202713	207140	216119	212808	215539	203240	192300	190363
CILC1T	CP	156856	190816	161021	173416	176743	186587	193799	193188	182877	172790	182796	172202
CILC1T	PERIOD START	12/29/2007	1/29/2008	2/27/2008	3/29/2008	4/29/2008	5/29/2008	6/29/2008	7/29/2008	8/29/2008	9/29/2008	10/29/2008	11/29/2008
CILC1T	NCP LF	74.94%	74.72%	73.59%	73.22%	74.24%	79.74%	74.24%	73.48%	75.04%	71.51%	68.27%	67.37%
CILC1T	NCP LF ONPK	78.44%	76.81%	76.19%	75.77%	76.80%	81.35%	77.01%	77.42%	77.74%	74.00%	71.57%	74.75%
CILC1T	NCP LF OFFPK	74.58%	74.68%	73.71%	73.59%	74.10%	79.97%	74.20%	73.28%	76.13%	71.59%	67.88%	66.79%
CILC1T	GCP CF	89.44%	85.49%	86.81%	89.60%	87.49%	91.96%	90.99%	90.79%	91.29%	86.08%	80.85%	86.65%
CILC1T	CP CF	71.60%	83.31%	69.86%	78.82%	76.28%	81.36%	80.69%	81.88%	75.78%	72.74%	76.86%	78.38%
CILC1T	GCP LF	83.79%	87.40%	84.78%	81.72%	84.86%	86.71%	81.60%	80.94%	82.20%	83.07%	84.43%	77.75%
CILC1T	GCP LF ONPK	86.12%	88.02%	88.94%	83.84%	88.14%	88.16%	83.48%	82.63%	84.83%	85.33%	86.16%	83.97%
CILC1T	GCP LF OFFPK	83.80%	87.32%	84.21%	82.30%	84.09%	87.74%	81.88%	80.81%	83.16%	82.73%	83.95%	76.65%
CILC1T	CP LF	104.66%	89.69%	105.34%	92.90%	97.33%	98.01%	92.01%	89.74%	99.03%	98.32%	88.82%	85.95%
CILC1T	REL PREC												
CILC1T	NCP RP	11.04%	7.19%	7.58%	7.38%	0.00%	0.00%	6.82%	0.00%	7.10%	0.00%	6.73%	0.00%
CILC1T	NCP RP ONPK	11.20%	7.31%	7.68%	7.27%	0.00%	0.00%	6.62%	0.00%	7.13%	0.00%	6.71%	0.00%
CILC1T	NCP RP OFFPK	11.00%	7.19%	7.48%	7.46%	0.00%	0.00%	6.88%	0.00%	6.77%	0.00%	6.73%	0.00%
CILC1T	GCP RP	11.86%	7.60%	7.67%	7.83%	0.00%	0.00%	7.24%	0.00%	7.74%	0.00%	7.48%	0.00%
CILC1T	GCP RP ONPK	11.86%	7.59%	8.77%	7.83%	0.00%	0.00%	7.24%	0.00%	7.74%	0.00%	7.35%	0.00%
CILC1T	GCP RP OFFPK	11.67%	7.60%	7.67%	7.97%	0.00%	0.00%	7.27%	0.00%	7.22%	0.00%	7.48%	0.00%
CILC1T	CP RP	10.17%	7.03%	7.91%	6.92%	0.00%	0.00%	7.05%	0.00%	6.46%	0.00%	7.07%	0.00%
CILC1T	SAMPLE SIZE												
CILC1T	GCPSZ	16	17	17	17	18	18	17	18	17	18	17	18
CILC1T	GCPSZ ONPK	16	17	17	17	18	18	17	18	17	18	17	18
CILC1T	GCPSZ OFFPK	16	17	17	17	18	18	17	18	17	18	17	18
CILC1T	CPSZ	16	17	17	17	18	18	17	18	17	18	17	18

CNTRFK	Wholesale - Contract Rate (FKEC)												
CNTRFK	MONTH	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
CNTRFK	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
CNTRFK	SALES												
CNTRFK	KW												
CNTRFK	N	1	1	1	1	1	1	1	1	1	1	1	1
CNTRFK	RLR ENERGY:												
CNTRFK	KWH	53413328	53684506	56977668	59750079	65681021	75825603	73722657	76636470	66276058	57612371	45926055	45065050
CNTRFK	KWH ONPK	12198247	13477423	14851130	17720603	20174055	23701980	21603727	25003673	18545413	18619976	11437687	10063736
CNTRFK	KWH OFFPK	41215081	40207083	42126538	42029476	45506966	52123623	52118930	51632797	47730645	38992395	34488368	35001314
CNTRFK	KWH ONPK%	22.84%	25.11%	26.07%	29.66%	30.72%	31.26%	29.30%	32.63%	27.98%	32.32%	24.91%	22.33%
CNTRFK	KWH OFFPK%	77.16%	74.90%	73.94%	70.34%	69.29%	68.74%	70.70%	67.37%	72.02%	67.68%	75.10%	77.67%
CNTRFK	DEMAND (KW):												
CNTRFK	NCP	122839	114499	119674	120077	140202	135177	141708	142758	127097	115408	104904	99141
CNTRFK	NCP ONPK	122839	108767	112500	113702	137830	134499	134151	141896	127097	114314	99071	93443
CNTRFK	NCP OFFPK	116399	114499	119674	120077	140202	135177	141708	142758	123790	115408	104904	99141
CNTRFK	GCP DATE	Mon, Dec 31	Sat, Feb 23	Sun, Mar 16	Sat, Apr 5	Sat, May 24	Sat, Jun 28	Fri, Jul 4	Sat, Aug 2	Fri, Aug 29	Sat, Oct 11	Sat, Nov 15	Sun, Dec 28
CNTRFK	GCP TIME	19:00	17:00	18:00	18:00	15:00	18:00	18:00	18:00	16:00	16:00	16:00	19:00
CNTRFK	GCP	122839	114499	119674	120077	140202	135177	141708	142758	127097	115408	104904	99141
CNTRFK	GCP ONPK	122839	108767	112500	113702	137830	134499	134151	141896	127097	114314	99071	93443
CNTRFK	GCP OFFPK	116399	114499	119674	120077	140202	135177	141708	142758	123790	115408	104904	99141
CNTRFK	CP	115841	103854	118532	105724	127517	127180	130766	135137	125641	111999	100276	86023
CNTRFK	PERIOD START	12/29/2007	1/29/2008	2/27/2008	3/29/2008	4/29/2008	5/29/2008	6/29/2008	7/29/2008	8/29/2008	9/29/2008	10/29/2008	11/29/2008
CNTRFK	NCP LF	58.44%	67.37%	63.99%	66.88%	65.07%	75.39%	72.26%	72.15%	70.09%	69.33%	58.84%	63.13%
CNTRFK	NCP LF ONPK	62.06%	73.76%	71.74%	82.46%	77.44%	89.00%	89.47%	85.13%	81.06%	82.26%	65.60%	70.85%
CNTRFK	NCP LF OFFPK	60.63%	66.51%	62.86%	63.07%	61.13%	70.62%	68.11%	67.35%	68.36%	64.73%	57.88%	62.16%
CNTRFK	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
CNTRFK	CP CF	94.30%	90.70%	99.05%	88.05%	90.95%	94.08%	92.28%	94.66%	98.85%	97.05%	95.59%	86.77%
CNTRFK	GCP LF	58.44%	67.37%	63.99%	66.88%	65.07%	75.39%	72.26%	72.15%	70.09%	69.33%	58.84%	63.13%
CNTRFK	GCP LF ONPK	62.06%	73.76%	71.74%	82.46%	77.44%	89.00%	89.47%	85.13%	81.06%	82.26%	65.60%	70.85%
CNTRFK	GCP LF OFFPK	60.63%	66.51%	62.86%	63.07%	61.13%	70.62%	68.11%	67.35%	68.36%	64.73%	57.88%	62.16%
CNTRFK	CP LF	61.97%	74.27%	64.61%	75.96%	71.54%	80.14%	78.30%	76.22%	70.90%	71.44%	61.56%	72.76%
CNTRFK	REL PREC:												
CNTRFK	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	SAMPLE SIZE:												
CNTRFK	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
CNTRFK	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
CNTRFK	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CNTRFK	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

CNTRKE	Wholesale - Contract Rate (Key West)												
CNTRKE	MONTH	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
CNTRKE	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
CNTRKE	SALES												
CNTRKE	KW												
CNTRKE	N	1	1	1	1	1	1	1	1	1	1	1	1
CNTRKE	RLR ENERGY:												
CNTRKE	KWH	17325000	20240000	25875000	24660000	25135000	23895000	22185000	23760000	21915000	18900000	17325000	15750000
CNTRKE	KWH ONPK	5040000	6125000	7675000	8460000	8460000	8910000	8100000	9315000	8100000	8865000	5940000	4005000
CNTRKE	KWH OFFPK	12285000	14115000	18200000	16200000	16675000	14985000	14085000	14445000	13815000	10035000	11385000	11745000
CNTRKE	KWH ONPK%	29.09%	30.26%	29.66%	34.31%	33.66%	37.29%	36.51%	39.21%	36.96%	46.91%	34.29%	25.43%
CNTRKE	KWH OFFPK%	70.91%	69.74%	70.34%	65.69%	66.34%	62.71%	63.49%	60.80%	63.04%	53.10%	65.71%	74.57%
CNTRKE	DEMAND (KW):												
CNTRKE	NCP	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000
CNTRKE	NCP ONPK	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000
CNTRKE	NCP OFFPK	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000
CNTRKE	GCP DATE	Sat, Dec 29	Tue, Jan 29	Wed, Feb 27	Sat, Mar 29	Tue, Apr 29	Thu, May 29	Sun, Jun 29	Tue, Jul 29	Fri, Aug 29	Mon, Sep 29	Wed, Oct 29	Sat, Nov 29
CNTRKE	GCP TIME	18:00	8:00	7:00	1:00	7:00	1:00	1:00	9:00	9:00	7:00	6:00	12:00
CNTRKE	GCP	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000
CNTRKE	GCP ONPK	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000
CNTRKE	GCP OFFPK	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000
CNTRKE	CP	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000
CNTRKE	PERIOD START	12/29/2007	1/29/2008	2/27/2008	3/29/2008	4/29/2008	5/29/2008	6/29/2008	7/29/2008	8/29/2008	9/29/2008	10/29/2008	11/29/2008
CNTRKE	NCP LF	51.75%	64.62%	77.28%	73.66%	77.58%	71.37%	68.47%	70.97%	65.46%	58.33%	51.75%	48.61%
CNTRKE	NCP LF ONPK	70.00%	81.02%	92.69%	99.47%	99.47%	100.00%	100.00%	100.00%	100.00%	99.49%	75.00%	58.55%
CNTRKE	NCP LF OFFPK	46.75%	59.41%	72.22%	64.86%	69.78%	60.99%	57.96%	59.78%	54.43%	42.72%	44.54%	45.95%
CNTRKE	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
CNTRKE	CP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
CNTRKE	GCP LF	51.75%	64.62%	77.28%	73.66%	77.58%	71.37%	68.47%	70.97%	65.46%	58.33%	51.75%	48.61%
CNTRKE	GCP LF ONPK	70.00%	81.02%	92.69%	99.47%	99.47%	100.00%	100.00%	100.00%	100.00%	99.49%	75.00%	58.55%
CNTRKE	GCP LF OFFPK	46.75%	59.41%	72.22%	64.86%	69.78%	60.99%	57.96%	59.78%	54.43%	42.72%	44.54%	45.95%
CNTRKE	CP LF	51.75%	64.62%	77.28%	73.66%	77.58%	71.37%	68.47%	70.97%	65.46%	58.33%	51.75%	48.61%
CNTRKE	REL PREC:												
CNTRKE	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRKE	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRKE	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRKE	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRKE	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRKE	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRKE	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRKE	SAMPLE SIZE:												
CNTRKE	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
CNTRKE	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
CNTRKE	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CNTRKE	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

GS06	GS(T)-1 General Service Non Demand including TOU (0-20 kW) (Sampled)												
GS06	MONTH	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
GS06	CUSTOMERS	395089	395503	394895	394763	395312	395158	395357	395738	395912	396394	396100	395543
GS06	SALES	475094640	442454900	435314486	449335147	484719809	548524888	543881778	539934008	558158007	515324105	441918272	442179140
GS06	KW												
GS06	N	395090	395503	394895	394763	395311	395159	395358	395738	395912	396393	396100	395543
GS06	RLR ENERGY												
GS06	KWH	475094640	442455041	435314486	449363549	484719809	548524888	543896119	539939142	558158007	515346018	441918272	442179140
GS06	KWH ONPK	101758049	103476014	104807641	158822672	177245193	199100723	185903819	199846058	183884431	191580766	102187011	93572635
GS06	KWH OFFPK	373336591	338979027	330506845	290540876	307474616	349424165	357992300	340093084	374273576	323765253	339731261	348606505
GS06	KWH ONPK%	21.42%	23.39%	24.08%	35.34%	36.57%	36.30%	34.18%	37.01%	32.95%	37.18%	23.12%	21.16%
GS06	KWH OFFPK%	78.58%	76.61%	75.92%	64.66%	63.43%	63.70%	65.82%	62.99%	67.06%	62.83%	76.88%	78.84%
GS06	DEMAND (KW)												
GS06	NCP	2205845	1898853	1784703	1776507	1868618	1966757	2002444	1919282	1944808	2087826	1998523	2001942
GS06	NCP ONPK	1862369	1641766	1550228	1651843	1753407	1850659	1908639	1831263	1843231	1937758	1738595	1678227
GS06	NCP OFFPK	2133227	1877626	1759905	1693233	1789488	1904635	1920511	1842684	1876417	1990691	1961430	1962739
GS06	GCP DATE	Fri, Jan 18	Mon, Feb 25	Fri, Mar 7	Mon, Apr 28	Wed, May 21	Wed, Jun 4	Mon, Jul 21	Fri, Aug 8	Wed, Sep 3	Mon, Oct 6	Fri, Nov 14	Wed, Dec 10
GS06	GCP TIME	16:00	16:00	16:00	16:00	16:00	16:00	12:00	13:00	16:00	13:00	15:00	16:00
GS06	GCP	1160225	1134572	1064488	1078596	1245650	1271956	1317199	1223511	1290656	1284802	1190115	1131241
GS06	GCP ON PK	963637	912587	875426	1078596	1245650	1271956	1310075	1223511	1290656	1284802	1004036	974235
GS06	GCP OFF PK	1160225	1134572	1064488	1045611	1188693	1250990	1317199	1208212	1270609	1258865	1190115	1131241
GS06	CP	670864	824243	611024	1045666	1219307	1194729	1248539	1168846	1170794	1201141	1169275	816748
GS06	PERIOD START	12/29/2007	1/29/2008	2/27/2008	3/29/2008	4/29/2008	5/29/2008	6/29/2008	7/29/2008	8/29/2008	9/29/2008	10/29/2008	11/29/2008
GS06	NCP LF	28.95%	33.48%	32.78%	34.00%	36.03%	37.49%	37.72%	37.81%	38.58%	34.28%	29.72%	30.68%
GS06	NCP LF ONPK	34.15%	37.52%	36.74%	50.87%	53.48%	54.34%	54.11%	52.72%	55.42%	49.93%	33.40%	36.68%
GS06	NCP LF OFFPK	29.97%	34.19%	33.54%	30.92%	32.36%	33.60%	34.52%	34.37%	35.37%	31.16%	30.49%	31.27%
GS06	GCP CF	52.60%	59.75%	59.65%	60.71%	66.66%	64.67%	65.78%	63.75%	66.36%	61.54%	59.55%	56.51%
GS06	CP CF	30.41%	43.41%	34.24%	58.86%	65.25%	60.75%	62.35%	60.90%	60.20%	57.53%	58.51%	40.80%
GS06	GCP LF	55.04%	56.03%	54.97%	56.00%	54.05%	57.96%	57.35%	59.31%	58.13%	55.71%	49.91%	54.29%
GS06	GCP LF ONPK	66.00%	67.49%	65.07%	77.91%	75.29%	79.06%	78.84%	78.91%	79.15%	75.31%	57.83%	63.19%
GS06	GCP LF OFFPK	55.10%	56.59%	55.44%	50.07%	48.71%	51.16%	50.33%	52.42%	52.23%	49.27%	50.26%	54.25%
GS06	CP LF	95.19%	77.13%	95.76%	57.76%	55.21%	61.71%	60.50%	62.09%	64.08%	59.59%	50.80%	75.19%
GS06	REL PREC												
GS06	NCP RP	5.94%	5.64%	6.17%	5.73%	5.35%	5.43%	5.72%	5.61%	5.33%	5.94%	6.48%	6.19%
GS06	NCP RP ONPK	6.07%	5.44%	5.84%	5.65%	5.25%	5.29%	5.67%	5.60%	5.37%	5.17%	6.33%	5.78%
GS06	NCP RP OFFPK	5.80%	5.64%	6.12%	5.74%	5.33%	5.44%	5.57%	5.52%	5.28%	5.96%	6.28%	6.14%
GS06	GCP RP	6.93%	7.13%	7.76%	7.54%	5.82%	5.90%	6.09%	6.11%	5.99%	6.05%	7.47%	6.81%
GS06	GCP RP ONPK	7.09%	7.65%	8.52%	7.54%	5.82%	5.90%	6.10%	6.11%	5.99%	6.05%	7.96%	7.63%
GS06	GCP RP OFFPK	6.93%	7.13%	7.76%	6.88%	5.76%	5.89%	6.09%	6.42%	5.97%	6.24%	7.47%	6.81%
GS06	CP RP	11.59%	7.15%	8.86%	7.19%	5.82%	5.70%	6.25%	6.24%	6.69%	6.37%	7.34%	5.95%
GS06	SAMPLE SIZE												
GS06	GCPSZ	257	253	250	255	255	253	252	253	253	254	252	252
GS06	GCPSZ ONPK	257	253	250	255	255	253	252	253	253	254	252	252
GS06	GCPSZ OFFPK	257	253	250	256	255	253	252	253	253	254	252	252
GS06	CPSZ	257	253	250	255	255	253	252	253	253	254	252	252

GS06	GS(T)-1 General Service Non Demand including TOU (0-20 kW) (Sampled)												
GS06	MONTH	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
GS06	STD DEV OF R												
GS06	SDR GCP	1.219	1.212	1.264	1.219	1.094	1.105	1.217	1.142	1.175	1.191	1.347	1.148
GS06	SDR GCP ONPK	1.019	1.044	1.082	1.219	1.094	1.105	1.227	1.142	1.175	1.191	1.185	1.082
GS06	SDR GCP OFFP	1.219	1.212	1.264	1.107	1.048	1.103	1.217	1.182	1.127	1.205	1.347	1.148
GS06	SDR CP	1.247	0.876	0.751	1.107	1.094	1.028	1.194	1.118	1.218	1.173	1.282	0.707
GS06	I STRATUM												
GS06	I SDR GCP	1.373	1.373	1.492	1.368	1.239	1.218	1.394	1.332	1.361	1.41	1.554	1.287
GS06	I SDR GCP ONPK	1.124	1.172	1.15	1.368	1.239	1.218	1.442	1.332	1.361	1.41	1.318	1.164
GS06	I SDR GCP OFFPK	1.373	1.373	1.492	1.26	1.223	1.24	1.394	1.373	1.278	1.428	1.554	1.287
GS06	1 SDR CP	1.541	0.975	0.688	1.222	1.286	1.188	1.403	1.318	1.466	1.381	1.45	0.761
GS06	II STRATUM												
GS06	II SDR GCP	2.937	2.717	2.91	2.871	2.305	2.527	2.686	2.533	2.456	2.953	3.285	2.694
GS06	II SDR GCP ONPK	2.236	2.332	2.461	2.871	2.305	2.527	2.542	2.533	2.456	2.953	2.92	2.777
GS06	II SDR GCP OFFPK	2.937	2.717	2.91	1.896	2.345	2.372	2.686	2.601	2.783	3.074	3.285	2.694
GS06	II SDR CP	2.643	1.895	2.521	3.021	2.516	2.389	2.676	2.599	2.728	2.635	3.448	1.403
GS06	III STRATUM												
GS06	III SDR GCP	4.196	4.216	4.333	3.828	3.147	3.046	3.16	2.956	3.305	3.338	5.019	4.298
GS06	III SDR GCP ONPK	3.085	2.624	3.089	3.828	3.147	3.046	2.747	2.956	3.305	3.338	3.937	3.486
GS06	III SDR GCP OFFPK	4.196	4.216	4.333	3.541	3.181	3.059	3.16	3.215	3.533	3.019	5.019	4.298
GS06	III SDR CP	2.708	1.852	2.413	3.697	3.06	2.833	2.603	2.445	2.569	2.845	5.025	1.574
GS06	IV STRATUM												
GS06	IV SDR GCP	3.8	3.743	3.428	3.844	3.407	3.651	3.68	3.267	3.449	3.186	3.909	3.617
GS06	IV SDR GCP ONPK	3.37	3.319	3.837	3.844	3.407	3.651	3.457	3.267	3.449	3.186	3.799	3.709
GS06	IV SDR GCP OFFPK	3.8	3.743	3.428	3.454	2.979	3.502	3.68	3.429	3.441	3.195	3.909	3.617
GS06	IV SDR CP	2.81	2.852	3.102	3.574	3.026	3.009	3.332	3.074	3.102	3.254	3.876	2.485

GSCU06	GSCU-1 General Service Constant Usage (0-20 kW) (Sampled)												
GSCU06	MONTH	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
GSCU06	CUSTOMERS	6071	6022	5889	5791	5675	5610	5641	5528	5384	5284	5187	4780
GSCU06	SALES	3677097	3336237	3142263	3086476	3032144	3131209	3160667	3043057	3061976	2922298	2868676	2846260
GSCU06	KW												
GSCU06	N	6071	6022	5889	5791	5675	5610	5641	5528	5384	5284	5187	4780
GSCU06	RLR ENERGY												
GSCU06	KWH	3677097	3336237	3142263	3086476	3032144	3131209	3160667	3043057	3061976	2922298	2868676	2846260
GSCU06	KWH ONPK	789976	806640	778116	785848	797908	835168	791815	847865	742454	806778	678152	600780
GSCU06	KWH OFFPK	2887121	2529597	2364147	2300628	2234236	2296041	2368852	2195192	2319522	2115520	2190524	2245480
GSCU06	KWH ONPK%	21.48%	24.18%	24.76%	25.46%	26.32%	26.67%	25.05%	27.86%	24.25%	27.61%	23.64%	21.11%
GSCU06	KWH OFFPK%	78.52%	75.82%	75.24%	74.54%	73.69%	73.33%	74.95%	72.14%	75.75%	72.39%	76.36%	78.89%
GSCU06	DEMAND (KW)												
GSCU06	NCP	5314	5446	4386	4416	4375	4375	4635	4609	4455	4302	3953	4098
GSCU06	NCP ONPK	5235	5101	4349	4349	4312	4322	4532	4351	4253	4203	3908	4047
GSCU06	NCP OFFPK	5290	5424	4364	4288	4344	4335	4581	4571	4404	4277	3952	4097
GSCU06	GCP DATE	Thu, Jan 17	Tue, Feb 26	Tue, Mar 11	Fri, Apr 11	Sun, May 25	Tue, Jun 24	Sun, Jul 27	Sun, Aug 10	Fri, Sep 12	Tue, Oct 21	Fri, Nov 14	Wed, Dec 24
GSCU06	GCP TIME	19:00	19:00	5:00	16:00	18:00	17:00	15:00	18:00	5:00	16:00	18:00	11:00
GSCU06	GCP	5053	4995	4263	4235	4254	4254	4460	4186	4197	4142	3895	4007
GSCU06	GCP ON PK	5053	4995	4262	4235	4251	4254	4440	4168	4164	4142	3881	4003
GSCU06	GCP OFF PK	5052	4986	4263	4180	4254	4245	4460	4186	4197	4141	3895	4007
GSCU06	CP	4861	4945	4262	4167	4231	4230	4383	4103	4128	4067	3887	3968
GSCU06	PERIOD START	12/29/2007	1/29/2008	2/27/2008	3/29/2008	4/29/2008	5/29/2008	6/29/2008	7/29/2008	8/29/2008	9/29/2008	10/29/2008	11/29/2008
GSCU06	NCP LF	93.01%	88.02%	96.28%	93.93%	96.26%	96.20%	94.70%	88.74%	92.38%	94.34%	97.54%	96.46%
GSCU06	NCP LF ONPK	94.31%	94.12%	97.24%	95.60%	97.90%	97.58%	97.06%	94.13%	97.00%	96.95%	98.60%	97.67%
GSCU06	NCP LF OFFPK	93.46%	88.33%	96.74%	96.67%	96.85%	97.02%	95.75%	89.43%	93.37%	94.77%	97.59%	96.50%
GSCU06	GCP CF	95.10%	91.72%	97.19%	95.89%	97.24%	97.23%	96.22%	90.83%	94.20%	96.29%	98.53%	97.76%
GSCU06	CP CF	91.49%	90.80%	97.17%	94.35%	96.71%	96.69%	94.55%	89.01%	92.67%	94.54%	98.34%	96.83%
GSCU06	GCP LF	97.80%	95.97%	99.07%	97.96%	98.99%	98.94%	98.42%	97.70%	98.07%	97.98%	99.00%	98.66%
GSCU06	GCP LF ONPK	97.70%	96.13%	99.21%	98.18%	99.30%	99.16%	99.08%	98.26%	99.07%	98.36%	99.29%	98.74%
GSCU06	GCP LF OFFPK	97.86%	96.08%	99.03%	99.17%	98.90%	99.07%	98.35%	97.64%	98.00%	97.88%	99.02%	98.67%
GSCU06	CP LF	101.66%	96.94%	99.08%	99.56%	99.53%	99.49%	100.16%	99.69%	99.69%	99.79%	99.19%	99.62%
GSCU06	REL PREC												
GSCU06	NCP RP	4.40%	5.84%	1.95%	3.99%	1.56%	1.66%	3.32%	6.36%	3.86%	2.52%	0.64%	1.73%
GSCU06	NCP RP ONPK	4.24%	5.07%	1.82%	3.67%	0.82%	0.91%	1.59%	3.76%	1.29%	1.87%	0.38%	1.68%
GSCU06	NCP RP OFFPK	4.43%	5.87%	1.84%	1.79%	1.40%	1.43%	3.08%	6.38%	3.84%	2.52%	0.65%	1.72%
GSCU06	GCP RP	3.21%	4.75%	1.90%	3.22%	1.28%	0.77%	3.25%	3.16%	3.00%	1.89%	0.69%	1.68%
GSCU06	GCP RP ONPK	3.21%	4.75%	1.80%	3.22%	0.64%	0.77%	1.50%	3.18%	1.21%	1.89%	0.55%	1.73%
GSCU06	GCP RP OFFPK	3.21%	4.89%	1.90%	0.80%	1.28%	1.51%	3.25%	3.16%	3.00%	1.86%	0.69%	1.68%
GSCU06	CP RP	1.51%	4.65%	0.44%	0.37%	0.48%	0.25%	1.02%	0.19%	0.40%	0.73%	0.47%	0.35%
GSCU06	SAMPLE SIZE												
GSCU06	GCPSZ	28	29	30	30	30	29	29	28	28	27	29	28
GSCU06	GCPSZ ONPK	28	29	30	30	30	29	29	28	28	27	29	28
GSCU06	GCPSZ OFFPK	28	29	30	30	30	29	29	28	28	27	29	28
GSCU06	CPSZ	28	29	30	30	30	29	29	28	28	27	29	28
GSCU06	STD DEV OF R												
GSCU06	SDR GCP	0.086	0.129	0.046	0.079	0.032	0.019	0.084	0.077	0.075	0.047	0.017	0.046
GSCU06	SDR GCP ONPK	0.086	0.129	0.043	0.079	0.016	0.019	0.039	0.077	0.03	0.047	0.013	0.047
GSCU06	SDR GCP OFFPK	0.086	0.133	0.046	0.019	0.032	0.037	0.084	0.077	0.075	0.046	0.017	0.046
GSCU06	SDR CP	0.039	0.125	0.011	0.009	0.012	0.006	0.026	0.005	0.01	0.018	0.012	0.01

TGSD1	Total GSD(T)-1 General Service Demand including TOU (21-499 kW)												
TGSD1	MONTH	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
TGSD1	CUSTOMERS	100525	100469	100361	100493	100757	101113	101218	101311	101245	101136	100987	101102
TGSD1	SALES	2029166681	1882853744	1860731890	1910086409	2022937443	2253812257	2239234413	2210463533	2308051235	2189488438	1909583012	1952597054
TGSD1	KW												
TGSD1	N	100525	100470	100361	100493	100756	101115	101218	101312	101244	101137	100988	101102
TGSD1	RLR ENERGY:												
TGSD1	KWH	2029178600	1882950467	1860742309	1910163364	2023036419	2253925205	2239360418	2210876396	2308149994	2189563784	1909650502	1952819550
TGSD1	KWH ONPK	468948475	485058165	494473523	595256006	652654124	729829235	685173713	742640426	690864415	732552981	483484211	448756268
TGSD1	KWH OFFPK	1560230124	1397892302	1366268786	1314907359	1370382296	1524095969	1554186705	1468235970	1617285579	1457010802	1426166291	1504063281
TGSD1	KWH ONPK%	23.11%	25.76%	26.57%	31.16%	32.26%	32.38%	30.60%	33.59%	29.93%	33.46%	25.32%	22.98%
TGSD1	KWH OFFPK%	76.89%	74.24%	73.43%	68.84%	67.74%	67.62%	69.40%	66.41%	70.07%	66.54%	74.68%	77.02%
TGSD1	DEMAND (KW):												
TGSD1	NCP	5947347	5577869	5315350	5266162	5535586	5728548	5879045	5635294	5850410	5989432	5508270	5777822
TGSD1	NCP ONPK	5411108	5085383	4847038	4919103	5229085	5383235	5541641	5397015	5532007	5681166	5097721	5324428
TGSD1	NCP OFFPK	5804366	5438412	5140740	5028724	5335948	5532807	5694629	5419222	5654542	5760955	5409538	5678779
TGSD1	GCP DATE	Fri, Jan 18	Thu, Feb 7	Fri, Mar 7	Mon, Apr 28	Wed, May 21	Thu, Jun 5	Fri, Jul 11	Thu, Aug 28	Tue, Sep 2	Tue, Oct 7	Fri, Nov 14	Wed, Dec 10
TGSD1	GCP TIME	15:00	15:00	15:00	15:00	14:00	15:00	14:00	15:00	14:00	14:00	14:00	14:00
TGSD1	GCP	3985588	3898280	3630123	3717996	4092426	4260772	4393842	4266194	4430090	4509196	4143856	4145633
TGSD1	GCP ONPK	3609039	3628166	3302616	3717996	4092426	4260772	4393842	4266194	4430090	4509196	3820458	3830229
TGSD1	GCP OFFPK	3985588	3898280	3630123	3554592	4020475	4214511	4270641	4187470	4342581	4405785	4143856	4145633
TGSD1	CP	2764854	3452347	2785505	3513560	3891139	4085995	4128941	3872916	4048315	4098299	4143856	3715780
TGSD1	PERIOD START	12/29/2007	1/29/2008	2/27/2008	3/29/2008	4/29/2008	5/29/2008	6/29/2008	7/29/2008	8/29/2008	9/29/2008	10/29/2008	11/29/2008
TGSD1	NCP LF	45.86%	48.50%	47.05%	48.75%	50.76%	52.88%	52.90%	52.73%	53.03%	50.77%	46.60%	46.94%
TGSD1	NCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSD1	NCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSD1	GCP CF	67.01%	69.89%	68.30%	70.60%	73.93%	74.38%	74.74%	75.70%	75.72%	75.29%	75.23%	71.75%
TGSD1	CP CF	46.49%	61.89%	52.40%	66.72%	70.29%	71.33%	70.23%	68.73%	69.20%	68.43%	75.23%	64.31%
TGSD1	GCP LF	68.43%	69.40%	68.90%	69.05%	68.66%	71.10%	70.79%	69.65%	70.03%	67.44%	61.94%	65.42%
TGSD1	GCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSD1	GCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSD1	CP LF	98.65%	78.36%	89.79%	73.07%	72.21%	74.14%	75.33%	76.73%	76.63%	74.20%	61.94%	72.99%
TGSD1	REL PREC:												
TGSD1	NCP RP	5.33%	5.70%	6.26%	6.29%	5.41%	5.36%	5.24%	5.56%	5.58%	5.08%	4.91%	5.07%
TGSD1	NCP RP ONPK	5.33%	5.81%	6.16%	5.76%	5.33%	4.55%	4.43%	5.12%	5.11%	4.71%	4.79%	4.95%
TGSD1	NCP RP OFFPK	5.14%	4.98%	5.19%	5.91%	5.08%	5.27%	5.18%	5.14%	5.23%	4.85%	4.60%	4.76%
TGSD1	GCP RP	4.21%	4.25%	4.69%	5.00%	4.50%	4.13%	3.87%	4.47%	4.39%	4.38%	4.81%	4.92%
TGSD1	GCP RP ONPK	4.75%	4.85%	5.07%	5.00%	4.50%	4.13%	3.87%	4.47%	4.39%	4.38%	4.76%	4.57%
TGSD1	GCP RP OFFPK	4.21%	4.25%	4.69%	4.78%	4.62%	4.27%	3.92%	4.65%	4.64%	4.10%	4.81%	4.92%
TGSD1	CP RP	7.12%	5.95%	5.93%	4.44%	3.97%	3.39%	3.69%	4.08%	3.28%	3.34%	4.81%	4.49%
TGSD1	SAMPLE SIZE:												
TGSD1	GCPSZ	386	392	384	383	385	389	385	381	385	386	386	388
TGSD1	GCPSZ ONPK	386	392	385	383	385	389	385	381	385	386	386	388
TGSD1	GCPSZ OFFPK	386	392	384	383	385	389	385	381	385	386	386	388
TGSD1	CPSZ	386	392	385	383	385	389	385	381	385	386	386	388

TGSLD1	Total GSLD(T)-1 General Service Large Demand including TOU (500-1999 kW)												
TGSLD1	MONTH	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
TGSLD1	CUSTOMERS	3077	3092	3084	3091	3100	3134	3122	3102	3112	3113	3093	3106
TGSLD1	SALES	937778464	873386101	847911953	851892100	912425497	974179982	975688474	945615744	1029062244	967682296	856597410	903040945
TGSLD1	KW												
TGSLD1	N	3078	3093	3086	3092	3099	3126	3123	3104	3113	3112	3092	3104
TGSLD1	RLR ENERGY:												
TGSLD1	KWH	937286071	868749199	848891542	852438627	912818530	975344657	977392854	948631013	1029911002	965140846	856387583	902578881
TGSLD1	KWH ONPK	220765388	229456275	230511821	262217909	292845949	309490707	291622249	312492011	307295473	320078556	222876006	213562919
TGSLD1	KWH OFFPK	716520683	639292924	618379720	590220718	619972581	665853951	685770605	636139002	722615529	645062290	633511577	689015962
TGSLD1	KWH ONPK%	23.55%	26.41%	27.15%	30.76%	32.08%	31.73%	29.84%	32.94%	29.84%	33.16%	26.03%	23.66%
TGSLD1	KWH OFFPK%	76.45%	73.59%	72.85%	69.24%	67.92%	68.27%	70.16%	67.06%	70.16%	66.84%	73.98%	76.34%
TGSLD1	DEMAND (KW):												
TGSLD1	NCP	2085251	1991808	1851859	1867907	2053496	2070513	2145746	2020090	2222641	2158786	1996137	2144101
TGSLD1	NCP ONPK	1944352	1866766	1735517	1816571	1990241	2014170	2070190	1965233	2163883	2092016	1886317	2027153
TGSLD1	NCP OFFPK	2069166	1981201	1836927	1841628	2032503	2051559	2116336	1994808	2193058	2131856	1986086	2126892
TGSLD1	GCP DATE	Fri, Jan 11	Thu, Feb 7	Fri, Mar 7	Mon, Apr 28	Thu, May 22	Mon, Jun 2	Tue, Jul 8	Wed, Aug 27	Mon, Sep 8	Mon, Oct 6	Thu, Nov 13	Thu, Dec 11
TGSLD1	GCP TIME	14:00	13:00	13:00	12:00	12:00	12:00	12:00	12:00	11:00	12:00	13:00	11:00
TGSLD1	GCP	1783445	1741157	1641192	1615480	1818414	1827613	1844578	1770032	1960047	1918922	1819437	1912763
TGSLD1	GCP ONPK	1689245	1631813	1552692	1606144	1790489	1792763	1837455	1751976	1940178	1905752	1708637	1844857
TGSLD1	GCP OFFPK	1783445	1741157	1641192	1615480	1818414	1827613	1844578	1770032	1960047	1918922	1819437	1912763
TGSLD1	CP	1259045	1526588	1198120	1526214	1694479	1698614	1762915	1594444	1790087	1772002	1797127	1651643
TGSLD1	PERIOD START	12/29/2007	1/29/2008	2/27/2008	3/29/2008	4/29/2008	5/29/2008	6/29/2008	7/29/2008	8/29/2008	9/29/2008	10/29/2008	11/29/2008
TGSLD1	NCP LF	60.41%	62.67%	61.61%	61.34%	61.74%	63.32%	63.26%	63.12%	62.28%	62.09%	57.66%	58.47%
TGSLD1	NCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD1	NCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD1	GCP CF	85.53%	87.42%	88.62%	86.49%	88.55%	88.27%	85.96%	87.62%	88.19%	88.89%	91.15%	89.21%
TGSLD1	CP CF	60.38%	76.64%	64.70%	81.71%	82.52%	82.04%	82.16%	78.93%	80.54%	82.08%	90.03%	77.03%
TGSLD1	GCP LF	70.64%	71.69%	69.52%	70.92%	69.72%	71.73%	73.59%	72.03%	70.63%	69.86%	63.26%	65.54%
TGSLD1	GCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD1	GCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD1	CP LF	100.06%	81.76%	95.23%	75.07%	74.82%	77.18%	77.00%	79.97%	77.33%	75.65%	64.05%	75.90%
TGSLD1	REL PREC:												
TGSLD1	NCP RP	3.50%	3.33%	3.67%	4.39%	3.58%	3.90%	3.77%	4.15%	3.57%	3.16%	3.75%	3.34%
TGSLD1	NCP RP ONPK	3.21%	2.86%	3.26%	4.06%	3.39%	3.70%	3.47%	3.85%	3.34%	2.87%	3.31%	3.16%
TGSLD1	NCP RP OFFPK	3.45%	3.26%	3.59%	4.43%	3.59%	3.92%	3.84%	4.17%	3.51%	3.16%	3.77%	3.35%
TGSLD1	GCP RP	3.20%	3.09%	3.49%	4.02%	3.52%	3.94%	3.12%	3.98%	3.83%	3.16%	3.52%	3.26%
TGSLD1	GCP RP ONPK	3.39%	2.87%	3.16%	3.87%	3.59%	3.76%	3.51%	4.08%	3.59%	3.23%	3.15%	3.41%
TGSLD1	GCP RP OFFPK	3.20%	3.09%	3.49%	4.02%	3.52%	3.94%	3.12%	3.98%	3.83%	3.16%	3.52%	3.26%
TGSLD1	CP RP	4.55%	2.69%	5.46%	3.34%	3.57%	3.44%	3.21%	3.45%	2.87%	2.50%	3.53%	2.58%
TGSLD1	SAMPLE SIZE:												
TGSLD1	GCPSZ	261	281	285	287	289	298	301	309	314	329	336	353
TGSLD1	GCPSZ ONPK	261	281	286	287	289	298	301	308	315	329	336	353
TGSLD1	GCPSZ OFFPK	261	281	285	287	289	298	301	309	314	329	336	353
TGSLD1	CPSZ	260	281	286	287	289	297	301	308	315	329	336	353

TGSLD2	Total GSLD(T)-2 General Service Large Demand 2 including TOU (2000+ KW)												
TGSLD2	MONTH	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
TGSLD2	CUSTOMERS	136	136	134	134	136	137	140	140	138	137	136	137
TGSLD2	SALES	186719161	162725896	164635595	164473486	164213972	184351140	187818192	178299180	188018514	99960471	233542509	176446747
TGSLD2	KW												
TGSLD2	N	135	134	135	135	136	137	141	138	138	136	136	137
TGSLD2	RLR ENERGY:												
TGSLD2	KWH	176823097	166191743	160249484	160425626	165591813	184143322	186105512	180667753	190996598	179691036	164512235	167787040
TGSLD2	KWH ONPK	39183507	40843576	40741652	44959936	47555943	52977152	50789351	53801741	50165766	53099892	40259173	36946400
TGSLD2	KWH OFFPK	137639590	125348168	119507832	115465690	118035871	131166170	135316161	126866012	140830832	126591143	124253062	130840640
TGSLD2	KWH ONPK%	22.16%	24.58%	25.42%	28.03%	28.72%	28.77%	27.29%	29.78%	26.27%	29.55%	24.47%	22.02%
TGSLD2	KWH OFFPK%	77.84%	75.42%	74.58%	71.98%	71.28%	71.23%	72.71%	70.22%	73.74%	70.45%	75.53%	77.98%
TGSLD2	DEMAND (KW):												
TGSLD2	NCP	376809	367019	334580	328573	346976	359561	386562	354908	370509	376308	365616	379645
TGSLD2	NCP ONPK	343355	336610	307400	311952	327579	336733	358175	337156	348704	348889	343756	338528
TGSLD2	NCP OFFPK	375482	365224	332140	325315	342153	356309	382090	348765	366689	371468	363279	377517
TGSLD2	GCP DATE	Fri, Jan 18	Thu, Feb 7	Thu, Mar 20	Wed, Apr 2	Tue, May 20	Thu, Jun 5	Tue, Jul 8	Tue, Aug 26	Tue, Sep 9	Mon, Oct 6	Thu, Nov 13	Wed, Dec 10
TGSLD2	GCP TIME	14:00	13:00	13:00	12:00	11:00	11:00	11:00	11:00	11:00	11:00	14:00	14:00
TGSLD2	GCP	312303	299017	277537	266922	295051	302367	315172	294624	314855	309243	307453	317322
TGSLD2	GCP ONPK	285684	277764	257522	264839	287800	295145	308263	284073	304804	302512	284658	296858
TGSLD2	GCP OFFPK	312303	299017	277537	266922	295051	302367	315172	294624	314855	309243	307453	317322
TGSLD2	CP	226133	265346	219725	254280	269738	284540	295714	276986	289641	285110	301221	279866
TGSLD2	PERIOD START	12/29/2007	1/29/2008	2/27/2008	3/29/2008	4/29/2008	5/29/2008	6/29/2008	7/29/2008	8/29/2008	9/29/2008	10/29/2008	11/29/2008
TGSLD2	NCP LF	63.07%	65.06%	64.38%	65.63%	66.28%	68.84%	66.87%	68.42%	69.29%	66.32%	60.48%	61.38%
TGSLD2	NCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD2	NCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD2	GCP CF	82.88%	81.47%	82.95%	81.24%	85.04%	84.09%	81.53%	83.01%	84.98%	82.18%	84.09%	83.58%
TGSLD2	CP CF	60.01%	72.30%	65.67%	77.39%	77.74%	79.14%	76.50%	78.04%	78.17%	75.77%	82.39%	73.72%
TGSLD2	GCP LF	76.10%	79.86%	77.61%	80.78%	77.95%	81.86%	82.01%	82.42%	81.53%	80.70%	71.92%	73.44%
TGSLD2	GCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD2	GCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD2	CP LF	105.10%	89.99%	98.03%	84.80%	85.26%	86.98%	87.41%	87.67%	88.63%	87.53%	73.41%	83.27%
TGSLD2	REL PREC:												
TGSLD2	NCP RP	0.67%	0.50%	0.79%	0.74%	0.71%	0.71%	0.62%	0.94%	0.82%	0.88%	0.84%	0.73%
TGSLD2	NCP RP ONPK	0.60%	0.48%	0.77%	0.76%	0.77%	0.79%	0.57%	0.92%	0.76%	0.80%	0.77%	0.55%
TGSLD2	NCP RP OFFPK	0.67%	0.50%	0.80%	0.74%	0.71%	0.71%	0.63%	0.93%	0.82%	0.85%	0.83%	0.72%
TGSLD2	GCP RP	0.50%	0.37%	0.83%	0.74%	0.59%	0.69%	0.60%	1.00%	0.73%	0.64%	0.59%	0.54%
TGSLD2	GCP RP ONPK	0.54%	0.44%	0.88%	0.79%	0.88%	0.81%	0.64%	0.97%	0.74%	0.86%	0.56%	0.44%
TGSLD2	GCP RP OFFPK	0.50%	0.37%	0.83%	0.74%	0.59%	0.69%	0.60%	1.00%	0.73%	0.64%	0.59%	0.54%
TGSLD2	CP RP	0.70%	0.40%	1.20%	0.83%	0.70%	0.78%	0.56%	1.02%	1.15%	0.63%	0.58%	0.43%
TGSLD2	SAMPLE SIZE:												
TGSLD2	GCPSZ	132	131	129	130	132	132	138	133	133	133	133	135
TGSLD2	GCPSZ ONPK	132	131	129	130	131	132	138	134	133	132	133	135
TGSLD2	GCPSZ OFFPK	132	131	129	130	132	132	138	133	133	133	133	135
TGSLD2	CPSZ	132	131	129	130	132	132	139	133	134	133	133	135

TGSLD3	Total GSLD(T)-3 General Service Large Demand 3 including TOU (2000+ KW)												
TGSLD3	MONTH	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
TGSLD3	CUSTOMERS	7	7	7	7	7	7	7	7	7	7	7	7
TGSLD3	SALES	28647000	22614000	23698481	21361400	19036951	20737052	17328600	15732800	15940000	10354400	21817800	21718200
TGSLD3	KW												
TGSLD3	N	8	8	8	8	8	8	8	8	8	8	8	8
TGSLD3	RLR ENERGY:												
TGSLD3	KWH	23517735	21998819	23624929	23132069	20429021	19854719	15299488	16270576	16190611	15340239	18819510	20931405
TGSLD3	KWH ONPK	5276262	5484207	6028228	6195131	5792089	5602119	3981560	4760807	4029550	4334542	4447030	4579403
TGSLD3	KWH OFFPK	18241473	16514612	17596701	16936938	14636932	14252600	11317928	11509768	12161061	11005697	14372481	16352001
TGSLD3	KWH ONPK%	22.44%	24.93%	25.52%	26.78%	28.35%	28.22%	26.02%	29.26%	24.89%	28.26%	23.63%	21.88%
TGSLD3	KWH OFFPK%	77.57%	75.07%	74.48%	73.22%	71.65%	71.78%	73.98%	70.74%	75.11%	71.74%	76.37%	78.12%
TGSLD3	DEMAND (KW):												
TGSLD3	NCP	48572	53579	54206	55964	44079	46047	33497	38320	44529	46679	44646	49426
TGSLD3	NCP ONPK	40824	45471	46559	49137	37454	36518	26652	31435	37706	39927	37150	40618
TGSLD3	NCP OFFPK	48519	53254	53973	55116	43520	45765	33042	37693	40133	41252	44422	49392
TGSLD3	GCP DATE	Fri, Jan 11	Tue, Feb 26	Fri, Mar 28	Sat, Apr 5	Thu, May 22	Fri, Jun 6	Sat, Jul 12	Sat, Aug 2	Tue, Sep 16	Tue, Oct 28	Tue, Nov 25	Sat, Dec 13
TGSLD3	GCP TIME	24:00	13:00	16:00	13:00	11:00	23:00	2:00	2:00	14:00	16:00	13:00	2:00
TGSLD3	GCP	40612	40935	45659	44374	38416	36299	27230	27921	33187	28618	32361	39531
TGSLD3	GCP ONPK	37097	39580	39210	42023	34295	33323	25687	27227	33187	28618	32077	38056
TGSLD3	GCP OFFPK	40612	40935	45659	44374	38416	36299	27230	27921	29136	28102	32361	39531
TGSLD3	CP	32046	36611	26639	30372	32531	31668	22672	25832	19772	21887	24755	37729
TGSLD3	PERIOD START	12/29/2007	1/29/2008	2/27/2008	3/29/2008	4/29/2008	5/29/2008	6/29/2008	7/29/2008	8/29/2008	9/29/2008	10/29/2008	11/29/2008
TGSLD3	NCP LF	65.08%	58.99%	58.58%	55.56%	64.37%	57.96%	63.44%	57.07%	48.87%	45.64%	56.66%	58.82%
TGSLD3	NCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	NCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP CF	83.61%	76.40%	84.23%	79.29%	87.15%	78.83%	81.29%	72.86%	74.53%	61.31%	72.48%	79.98%
TGSLD3	CP CF	65.98%	68.33%	49.14%	54.27%	73.80%	68.77%	67.68%	67.41%	44.40%	46.89%	55.45%	76.33%
TGSLD3	GCP LF	77.83%	77.21%	69.55%	70.07%	73.86%	73.52%	78.04%	78.32%	65.57%	74.45%	78.17%	73.54%
TGSLD3	GCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	CP LF	98.64%	86.33%	119.20%	102.37%	87.22%	84.27%	93.73%	84.66%	110.06%	97.35%	102.18%	77.05%
TGSLD3	REL PREC:												
TGSLD3	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	SAMPLE SIZE:												
TGSLD3	GCPSZ	8	8	8	8	8	8	8	8	8	8	8	8
TGSLD3	GCPSZ ONPK	8	8	8	8	8	8	8	8	8	8	8	8
TGSLD3	GCPSZ OFFPK	8	8	8	8	8	8	8	8	8	8	8	8
TGSLD3	CPSZ	8	8	8	8	8	8	8	8	8	8	8	8

MDWS	Wholesale - Metro Dade County Solid Waste Management												
MDWS	MONTH	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
MDWS	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
MDWS	SALES	655962	619117	295189	659911	642321	601435	615667	643124	597289	589969	506467	531902
MDWS	KW												
MDWS	N	1	1	1	1	1	1	1	1	1	1	1	1
MDWS	RLR ENERGY												
MDWS	KWH	638715	317794	623186	659167	583417	638917	612697	600321	618366	511412	518817	628355
MDWS	KWH ONPK	132760	78243	157174	151297	148476	171271	138426	167174	146669	139668	117203	125086
MDWS	KWH OFFPK	505955	239551	466011	507870	434940	467645	474271	433146	471697	371743	401614	503269
MDWS	KWH ONPK%	20.79%	24.62%	25.22%	22.95%	25.45%	26.81%	22.59%	27.85%	23.72%	27.31%	22.59%	19.91%
MDWS	KWH OFFPK%	79.22%	75.38%	74.78%	77.05%	74.55%	73.19%	77.41%	72.15%	76.28%	72.69%	77.41%	80.09%
MDWS	DEMAND (KW)												
MDWS	NCP	1152	1127	1210	1190	1197	1176	1156	1158	1110	1088	1152	1163
MDWS	NCP ONPK	1137	1113	1197	1147	1154	1176	1139	1114	1097	1078	1149	1101
MDWS	NCP OFFPK	1152	1127	1210	1190	1197	1146	1156	1158	1110	1088	1152	1163
MDWS	GCP DATE	Sun, Jan 20	Fri, Feb 1	Mon, Mar 17	Mon, Apr 7	Sat, May 3	Fri, Jun 20	Wed, Jul 2	Wed, Jul 30	Sun, Sep 14	Mon, Oct 6	Fri, Nov 28	Sun, Dec 28
MDWS	GCP TIME	16:00	13:00	11:00	2:00	9:00	14:00	12:00	8:00	12:00	12:00	12:00	3:00
MDWS	GCP	1152	1127	1210	1190	1197	1176	1156	1158	1110	1088	1152	1163
MDWS	GCP ON PK	1137	1113	1197	1147	1154	1176	1139	1114	1097	1078	1149	1101
MDWS	GCP OFF PK	1152	1127	1210	1190	1197	1146	1156	1158	1110	1088	1152	1163
MDWS	CP	815	0	0	1017	764	901	285	735	1016	1078	580	598
MDWS	PERIOD START	12/29/2007	1/29/2008	2/27/2008	3/29/2008	4/29/2008	5/29/2008	6/29/2008	7/29/2008	8/29/2008	9/29/2008	10/29/2008	11/29/2008
MDWS	NCP LF	74.53%	40.53%	69.24%	74.47%	67.72%	73.04%	73.64%	69.68%	74.85%	65.30%	60.53%	75.06%
MDWS	NCP LF ONPK	72.98%	41.85%	71.35%	69.79%	68.05%	73.57%	67.50%	72.53%	74.28%	65.43%	57.98%	74.74%
MDWS	NCP LF OFFPK	75.22%	40.27%	68.79%	76.92%	68.45%	74.71%	76.00%	69.65%	75.32%	65.47%	61.37%	76.20%
MDWS	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
MDWS	CP CF	70.72%	0.00%	0.00%	85.45%	63.87%	76.61%	24.70%	63.50%	91.48%	99.11%	50.36%	51.42%
MDWS	GCP LF	74.53%	40.53%	69.24%	74.47%	67.72%	73.04%	73.64%	69.68%	74.85%	65.30%	60.53%	75.06%
MDWS	GCP LF ONPK	72.98%	41.85%	71.35%	69.79%	68.05%	73.57%	67.50%	72.53%	74.28%	65.43%	57.98%	74.74%
MDWS	GCP LF OFFPK	75.22%	40.27%	68.79%	76.92%	68.45%	74.71%	76.00%	69.65%	75.32%	65.47%	61.37%	76.20%
MDWS	CP LF	105.39%	0.00%	0.00%	87.15%	106.03%	95.35%	298.07%	109.73%	81.81%	65.89%	120.19%	145.96%
MDWS	REL PREC												
MDWS	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	SAMPLE SIZE												
MDWS	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
MDWS	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
MDWS	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
MDWS	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

METRO	MET Metropolitan Transit Service (Metrorail)												
METRO	MONTH	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
METRO	CUSTOMERS	23	23	23	23	23	23	23	23	23	23	23	23
METRO	SALES	7557550	6694800	6300000	6711250	6382950	6832350	7157850	6761650	6862800	6661550	6729800	6442100
METRO	KW												
METRO	N	23	23	23	23	23	23	23	23	23	23	23	23
METRO	RLR ENERGY												
METRO	KWH	6835639	6398862	6763415	6677751	6735037	7089196	7267388	7661015	6993419	6797568	6865675	6633208
METRO	KWH ONPK	1913430	1990752	2160087	2164551	2197473	2338986	2281169	2614098	2158835	2298162	2078069	1863081
METRO	KWH OFFPK	4922209	4408111	4603327	4513201	4537564	4750211	4986219	5046917	4834584	4499406	4787606	4770127
METRO	KWH ONPK%	27.99%	31.11%	31.94%	32.41%	32.63%	32.99%	31.39%	34.12%	30.87%	33.81%	30.27%	28.09%
METRO	KWH OFFPK%	72.01%	68.89%	68.06%	67.59%	67.37%	67.01%	68.61%	65.88%	69.13%	66.19%	69.73%	71.91%
METRO	DEMAND (KW)												
METRO	NCP	18610	18870	20218	18663	18191	19274	20479	19991	20441	18318	19095	20440
METRO	NCP ONPK	17339	17208	19768	17525	17766	17375	18970	19299	17982	17586	18270	19781
METRO	NCP OFFPK	18209	18834	17423	18135	17834	19099	20185	19577	20068	17969	18819	18497
METRO	GCP DATE	Mon, Jan 7	Thu, Feb 7	Tue, Mar 4	Wed, Apr 2	Wed, May 21	Thu, May 29	Thu, Jul 17	Wed, Jul 30	Tue, Sep 2	Fri, Oct 10	Thu, Nov 13	Tue, Dec 9
METRO	GCP TIME	18:00	18:00	18:00	18:00	18:00	18:00	18:00	18:00	8:00	18:00	18:00	18:00
METRO	GCP	15901	16670	15816	15342	15858	15897	16876	17323	15849	15548	16681	16793
METRO	GCP ON PK	15338	15510	15339	15342	15858	15897	16876	17323	15648	15548	16076	15950
METRO	GCP OFF PK	15901	16670	15816	15115	15608	15858	16664	17152	15849	15504	16681	16793
METRO	CP	12672	13589	10089	14553	15020	15244	16109	15957	15063	15032	11258	14347
METRO	PERIOD START	12/29/2007	1/29/2008	2/27/2008	3/29/2008	4/29/2008	5/29/2008	6/29/2008	7/29/2008	8/29/2008	9/29/2008	10/29/2008	11/29/2008
METRO	NCP LF	49.37%	48.72%	44.96%	48.09%	51.42%	49.44%	49.29%	51.51%	45.98%	51.54%	48.33%	45.07%
METRO	NCP LF ONPK	68.97%	68.86%	59.39%	65.35%	65.45%	67.99%	66.81%	65.43%	66.70%	66.00%	64.63%	61.96%
METRO	NCP LF OFFPK	46.29%	44.33%	47.18%	44.84%	47.92%	45.55%	45.75%	48.01%	42.72%	47.97%	44.79%	45.40%
METRO	GCP CF	85.45%	88.34%	78.23%	82.21%	87.18%	82.48%	82.41%	86.65%	77.53%	84.88%	87.36%	82.16%
METRO	CP CF	68.09%	72.01%	49.90%	77.98%	82.57%	79.09%	78.66%	79.82%	73.69%	82.06%	58.96%	70.19%
METRO	GCP LF	57.78%	55.15%	57.48%	58.50%	58.99%	59.94%	59.81%	59.44%	59.31%	60.72%	55.32%	54.86%
METRO	GCP LF ONPK	77.97%	76.40%	76.54%	74.65%	73.32%	74.31%	75.09%	72.90%	76.65%	74.65%	73.45%	76.85%
METRO	GCP LF OFFPK	53.00%	50.08%	51.97%	53.80%	54.75%	54.86%	55.41%	54.79%	54.09%	55.59%	50.53%	50.01%
METRO	CP LF	72.50%	67.65%	90.10%	61.67%	62.28%	62.51%	62.66%	64.53%	62.40%	62.81%	81.97%	64.22%
METRO	REL PREC												
METRO	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	7.69%	6.28%	0.00%	0.00%	6.14%	5.69%
METRO	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	7.88%	5.71%	0.00%	0.00%	5.83%	5.35%
METRO	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	7.68%	6.22%	0.00%	0.00%	6.22%	6.64%
METRO	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	7.77%	4.99%	0.00%	0.00%	5.28%	5.62%
METRO	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	7.77%	4.99%	0.00%	0.00%	4.91%	5.54%
METRO	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	6.44%	4.81%	0.00%	0.00%	5.28%	5.62%
METRO	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	7.35%	5.23%	0.00%	0.00%	8.60%	6.71%
METRO	SAMPLE SIZE												
METRO	GCPSZ	23	23	23	23	23	23	20	21	23	23	21	20
METRO	GCPSZ ONPK	23	23	23	23	23	23	20	21	23	23	21	20
METRO	GCPSZ OFFPK	23	23	23	23	23	23	20	21	23	23	21	20
METRO	CPSZ	23	23	23	23	23	23	20	21	23	23	21	20

OL01	Outdoor Lighting (Modeled Rate Class)												
OL01	MONTH	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
OL01	CUSTOMERS	6675	6661	6635	6619	6599	6590	6578	6564	6538	6515	6485	6454
OL01	SALES	8789880	8680009	8635626	8945184	9157779	8813576	8896898	8550573	8769141	8768032	8636755	8579108
OL01	KW												
OL01	N	1	1	1	1	1	1	1	1	1	1	1	1
OL01	RLR ENERGY												
OL01	KWH	8789880	8680009	8635626	8945184	9157779	8813576	8896898	8550573	8769141	8768032	8615477	8579108
OL01	KWH ONPK	2180661	2348615	2102526	690037	630368	497458	449164	614619	765977	1085578	2183780	2009750
OL01	KWH OFFPK	6609219	6331394	6533100	8255147	8527411	8316118	8447734	7935954	8003164	7682454	6431697	6569358
OL01	KWH ONPK%	24.81%	27.06%	24.35%	7.71%	6.88%	5.64%	5.05%	7.19%	8.74%	12.38%	25.35%	23.43%
OL01	KWH OFFPK%	75.19%	72.94%	75.65%	92.29%	93.12%	94.36%	94.95%	92.81%	91.27%	87.62%	74.65%	76.57%
OL01	DEMAND (KW)												
OL01	NCP	21353	23448	23492	25602	28693	27555	28423	25220	24263	23547	21278	21339
OL01	NCP ONPK	21353	23448	23492	25602	28693	25167	24637	25220	24263	23547	21278	21339
OL01	NCP OFFPK	21353	23448	23492	25602	28693	27555	28423	25220	24263	23547	21278	21339
OL01	GCP DATE	Sat, Dec 29	Tue, Jan 29	Wed, Feb 27	Sat, Mar 29	Tue, Apr 29	Thu, May 29	Sun, Jun 29	Tue, Jul 29	Fri, Aug 29	Mon, Sep 29	Wed, Oct 29	Sat, Nov 29
OL01	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
OL01	GCP	21353	23448	23492	25602	28693	27555	28423	25220	24263	23547	21278	21339
OL01	GCP ON PK	21353	23448	23492	25602	28693	25167	24637	25220	24263	23547	21278	21339
OL01	GCP OFF PK	21353	23448	23492	25602	28693	27555	28423	25220	24263	23547	21278	21339
OL01	CP	0	20325	0	0	0	0	0	0	0	0	0	21339
OL01	PERIOD START	12/29/2007	1/29/2008	2/27/2008	3/29/2008	4/29/2008	5/29/2008	6/29/2008	7/29/2008	8/29/2008	9/29/2008	10/29/2008	11/29/2008
OL01	NCP LF	55.33%	53.19%	49.41%	46.96%	44.33%	42.99%	43.47%	45.57%	48.58%	51.72%	54.42%	55.84%
OL01	NCP LF ONPK	63.83%	59.62%	48.64%	14.26%	11.62%	9.98%	10.13%	11.77%	17.54%	23.28%	58.31%	61.96%
OL01	NCP LF OFFPK	53.00%	51.14%	49.66%	58.10%	55.97%	55.27%	55.04%	58.60%	58.48%	62.50%	53.22%	54.20%
OL01	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
OL01	CP CF	0.00%	86.68%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
OL01	GCP LF	55.33%	53.19%	49.41%	46.96%	44.33%	42.99%	43.47%	45.57%	48.58%	51.72%	54.42%	55.84%
OL01	GCP LF ONPK	63.83%	59.62%	48.64%	14.26%	11.62%	9.98%	10.13%	11.77%	17.54%	23.28%	58.31%	61.96%
OL01	GCP LF OFFPK	53.00%	51.14%	49.66%	58.10%	55.97%	55.27%	55.04%	58.60%	58.48%	62.50%	53.22%	54.20%
OL01	CP LF	0.00%	61.36%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	55.84%
OL01	REL PREC												
OL01	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	SAMPLE SIZE												
OL01	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
OL01	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
OL01	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
OL01	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

OS202	Sports Field (Sampled)												
OS202	MONTH	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
OS202	CUSTOMERS	206	206	205	204	204	203	203	203	200	198	198	198
OS202	SALES	1096711	1384284	1350682	1170841	1067456	1065681	983066	919070	1067309	1196636	1297408	1216217
OS202	KW												
OS202	N	206	206	205	204	204	203	203	203	200	198	198	198
OS202	RLR ENERGY												
OS202	KWH	1096837	1384773	1352017	1171117	1067795	1066673	984188	920209	1067782	1197432	1297517	1216449
OS202	KWH ONPK	471273	744016	726181	478945	419274	371563	329331	346012	433837	592790	676641	537559
OS202	KWH OFFPK	625564	640757	625836	692172	648520	695110	654857	574197	633945	604641	620876	678890
OS202	KWH ONPK%	42.97%	53.73%	53.71%	40.90%	39.27%	34.83%	33.46%	37.60%	40.63%	49.51%	52.15%	44.19%
OS202	KWH OFFPK%	57.03%	46.27%	46.29%	59.10%	60.74%	65.17%	66.54%	62.40%	59.37%	50.50%	47.85%	55.81%
OS202	DEMAND (KW)												
OS202	NCP	13118	17389	17300	16163	15210	14092	12723	12193	14645	16826	16659	17221
OS202	NCP ONPK	12663	16882	16617	15435	14499	13457	11981	11699	14428	16744	16323	16214
OS202	NCP OFFPK	9869	12700	12279	13295	12670	12113	10645	9453	11696	12269	13279	13676
OS202	GCP DATE	Thu, Jan 24	Tue, Feb 19	Thu, Feb 28	Tue, Apr 15	Thu, May 1	Thu, May 29	Tue, Jul 8	Thu, Aug 28	Thu, Sep 25	Thu, Oct 16	Thu, Oct 30	Tue, Dec 2
OS202	GCP TIME	20:00	20:00	20:00	21:00	21:00	21:00	21:00	21:00	20:00	20:00	20:00	19:00
OS202	GCP	7993	12945	11840	10108	9041	7327	7014	6913	9918	11409	11230	10589
OS202	GCP ON PK	7993	12945	11840	10108	9041	7327	7014	6913	9918	11409	11230	10589
OS202	GCP OFF PK	3703	4758	4208	6397	6116	5226	5424	4029	5441	6268	7001	6217
OS202	CP	874	11094	1320	892	1085	1080	968	1038	939	1142	903	10204
OS202	PERIOD START	12/29/2007	1/29/2008	2/27/2008	3/29/2008	4/29/2008	5/29/2008	6/29/2008	7/29/2008	8/29/2008	9/29/2008	10/29/2008	11/29/2008
OS202	NCP LF	11.24%	11.44%	10.50%	9.74%	9.75%	10.17%	10.74%	10.14%	9.80%	9.88%	10.47%	9.81%
OS202	NCP LF ONPK	23.26%	26.23%	23.75%	16.42%	15.30%	13.95%	15.27%	14.29%	16.70%	17.88%	23.55%	21.81%
OS202	NCP LF OFFPK	10.85%	9.56%	9.10%	9.38%	9.64%	10.51%	11.39%	11.31%	9.61%	9.44%	8.23%	8.74%
OS202	GCP CF	60.93%	74.44%	68.44%	62.54%	59.44%	51.99%	55.13%	56.70%	67.72%	67.81%	67.41%	61.49%
OS202	CP CF	6.66%	63.80%	7.63%	5.52%	7.14%	7.67%	7.61%	8.51%	6.41%	6.79%	5.42%	59.25%
OS202	GCP LF	18.44%	15.37%	15.35%	15.57%	16.40%	19.57%	19.49%	17.89%	14.47%	14.58%	15.53%	15.96%
OS202	GCP LF ONPK	36.85%	34.21%	33.33%	25.07%	24.54%	25.61%	26.08%	24.18%	24.30%	26.24%	34.23%	33.40%
OS202	GCP LF OFFPK	28.92%	25.50%	26.56%	19.50%	19.97%	24.36%	22.36%	26.54%	20.66%	18.48%	15.61%	19.23%
OS202	CP LF	168.66%	17.93%	137.62%	176.43%	136.63%	132.71%	141.17%	119.13%	152.89%	145.59%	193.05%	16.56%
OS202	REL PREC												
OS202	NCP RP	13.78%	9.00%	10.39%	11.37%	11.96%	14.23%	17.46%	17.95%	15.96%	11.27%	11.48%	11.16%
OS202	NCP RP ONPK	13.92%	9.00%	10.07%	12.03%	12.20%	14.10%	17.58%	17.96%	15.98%	11.26%	11.73%	11.01%
OS202	NCP RP OFFPK	12.76%	8.40%	10.71%	10.62%	11.82%	14.09%	16.55%	17.14%	15.00%	9.94%	10.82%	10.60%
OS202	GCP RP	16.75%	11.01%	9.58%	12.45%	14.71%	18.53%	17.80%	17.83%	17.03%	13.74%	11.94%	10.63%
OS202	GCP RP ONPK	16.75%	11.01%	9.58%	12.45%	14.71%	18.53%	17.80%	17.83%	17.03%	13.74%	11.94%	10.63%
OS202	GCP RP OFFPK	15.62%	15.80%	21.27%	14.71%	13.98%	17.71%	17.87%	19.86%	17.89%	14.92%	11.72%	11.32%
OS202	CP RP	24.14%	9.45%	30.85%	14.56%	21.67%	15.28%	13.28%	17.32%	22.96%	21.97%	22.73%	10.30%
OS202	SAMPLE SIZE												
OS202	GCPSZ	134	128	127	125	124	125	124	124	122	120	119	119
OS202	GCPSZ ONPK	134	128	127	125	124	125	124	124	122	120	119	119
OS202	GCPSZ OFFPK	134	128	127	125	124	125	124	124	122	121	119	119
OS202	CPSZ	134	128	127	125	124	125	124	123	122	121	119	119
OS202	STD DEV OF R												
OS202	SDR GCP	77.346	77.337	61.453	67.348	70.455	73.345	66.733	65.87	90.8	84.011	71.091	59.665
OS202	SDR GCP ONPK	77.346	77.337	61.453	67.348	70.455	73.345	66.733	65.87	90.8	84.011	71.091	59.665
OS202	SDR GCP OFFPK	33.419	40.793	48.485	50.372	45.307	49.997	51.824	42.763	52.334	50.63	43.503	37.307
OS202	SDR CP	12.193	56.895	22.066	6.953	12.466	8.918	6.873	9.514	11.584	13.591	10.885	55.707

RS05	RS(T)-1 Residential Service 1 with TOU included (Sampled)												
RS05	MONTH	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
RS05	CUSTOMERS	3991515	3997765	3999158	3997932	3993064	3992985	3987976	3985370	3981229	3979738	3977371	3977043
RS05	SALES	4231212613	3601474619	3595827022	3776204501	4280038305	5279914356	5298972962	5328839154	5629229894	4802098058	3669968714	3700671170
RS05	KW												
RS05	N	3991516	3997765	3999158	3997932	3993064	3992985	3987975	3985370	3981228	3979739	3977371	3977043
RS05	RLR ENERGY												
RS05	KWH	4231212613	3601510143	3595827022	3776204501	4280038305	5279914356	5299339513	5329600442	5629229895	4802123985	3669786714	3700684467
RS05	KWH ONPK	1038501465	962062649	985522108	1168135071	1386578366	1723317004	1637701519	1815360066	1626562473	1584601623	976728004	888629951
RS05	KWH OFFPK	3192711148	2639447494	2610304914	2608069430	2893459939	3556597352	3661637993	3514240376	4002667422	3217522362	2693058710	2812054516
RS05	KWH ONPK%	24.54%	26.71%	27.41%	30.93%	32.40%	32.64%	30.90%	34.06%	28.90%	33.00%	26.62%	24.01%
RS05	KWH OFFPK%	75.46%	73.29%	72.59%	69.07%	67.60%	67.36%	69.10%	65.94%	71.11%	67.00%	73.39%	75.99%
RS05	DEMAND (KW)												
RS05	NCP	32974695	26085546	25567386	23454400	22800593	24269707	25810746	24103580	24801939	26273504	26063107	27431458
RS05	NCP ONPK	28189180	22493329	21851529	20343959	20103254	21743385	23126703	21995726	22280670	23585583	22339526	22848928
RS05	NCP OFFPK	31058268	24434745	24214187	22420599	21868242	23438647	24603463	22548835	23950524	24685951	24996752	26511269
RS05	GCP DATE	Thu, Jan 3	Sun, Feb 24	Sun, Mar 16	Sat, Apr 5	Sun, May 11	Sat, Jun 28	Sun, Jun 29	Sun, Aug 17	Sun, Sep 14	Sun, Oct 12	Sat, Nov 15	Thu, Dec 25
RS05	GCP TIME	20:00	15:00	17:00	17:00	15:00	17:00	16:00	16:00	18:00	15:00	15:00	15:00
RS05	GCP	11514527	9438347	8899468	8462409	10113739	11107704	12176832	11119491	11739710	11073975	9191771	8167662
RS05	GCP ON PK	11514527	8367742	7663105	8172254	9837691	10934260	11188788	10687597	11023393	10338244	8379400	7991557
RS05	GCP OFF PK	10559732	9438347	8899468	8462409	10113739	11107704	12176832	11119491	11739710	11073975	9191771	8167662
RS05	CP	11039946	8049201	8899468	7435280	9837691	10280609	11082033	10477418	10846226	10338244	7990889	7240385
RS05	PERIOD START	12/29/2007	1/29/2008	2/27/2008	3/29/2008	4/29/2008	5/29/2008	6/29/2008	7/29/2008	8/29/2008	9/29/2008	10/29/2008	11/29/2008
RS05	NCP LF	17.25%	19.84%	18.90%	21.64%	26.07%	29.24%	28.52%	29.72%	30.51%	25.39%	18.93%	18.74%
RS05	NCP LF ONPK	23.03%	25.46%	24.51%	30.38%	36.49%	40.03%	39.34%	39.87%	40.56%	33.93%	24.84%	25.59%
RS05	NCP LF OFFPK	17.60%	20.46%	19.25%	20.96%	24.92%	27.79%	27.56%	29.02%	29.63%	24.97%	18.97%	18.67%
RS05	GCP CF	34.92%	36.18%	34.81%	36.08%	44.36%	45.77%	47.18%	46.13%	47.33%	42.15%	35.27%	29.77%
RS05	CP CF	33.48%	30.86%	34.81%	31.70%	43.15%	42.36%	42.94%	43.47%	43.73%	39.35%	30.66%	26.39%
RS05	GCP LF	49.39%	54.83%	54.31%	59.98%	58.78%	63.89%	60.44%	64.42%	64.45%	60.23%	53.66%	62.93%
RS05	GCP LF ONPK	56.37%	68.44%	69.89%	75.63%	74.57%	79.60%	81.32%	82.06%	81.98%	77.41%	66.23%	73.16%
RS05	GCP LF OFFPK	51.77%	52.96%	52.38%	55.53%	53.88%	58.64%	55.69%	58.85%	60.45%	55.66%	51.58%	60.61%
RS05	CP LF	51.51%	64.29%	54.31%	68.26%	60.43%	69.03%	66.42%	68.37%	69.76%	64.51%	61.73%	70.99%
RS05	REL PREC												
RS05	NCP RP	3.84%	4.01%	4.41%	4.32%	3.87%	3.17%	3.41%	3.36%	3.40%	3.65%	4.07%	3.88%
RS05	NCP RP ONPK	4.01%	4.29%	4.62%	4.25%	4.02%	3.19%	3.32%	3.26%	3.39%	3.71%	4.18%	3.98%
RS05	NCP RP OFFPK	3.87%	3.89%	4.30%	4.39%	3.73%	3.26%	3.47%	3.54%	3.39%	3.64%	4.11%	3.85%
RS05	GCP RP	9.12%	6.24%	6.38%	6.66%	5.68%	4.90%	4.63%	4.75%	4.27%	5.09%	6.49%	6.92%
RS05	GCP RP ONPK	9.12%	6.11%	7.47%	6.54%	4.99%	5.06%	4.99%	5.02%	5.66%	4.75%	6.50%	7.89%
RS05	GCP RP OFFPK	9.02%	6.24%	6.38%	6.66%	5.68%	4.90%	4.63%	4.75%	4.27%	5.09%	6.49%	6.92%
RS05	CP RP	9.77%	6.26%	6.38%	7.31%	4.99%	4.69%	4.86%	4.47%	4.88%	4.75%	6.82%	6.62%
RS05	SAMPLE SIZE												
RS05	GCPSZ	294	290	292	295	294	294	295	292	292	293	295	299
RS05	GCPSZ ONPK	294	290	292	295	294	294	295	292	292	293	295	299
RS05	GCPSZ OFFPK	294	290	292	295	294	294	295	292	292	293	295	299
RS05	CPSZ	294	290	292	295	294	294	295	292	292	293	295	299

RS05	RS(T)-1 Residential Service 1 with TOU included (Sampled)												
RS05	MONTH	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
RS05	STD DEV OF R												
RS05	SDR GCP	1.596	0.854	0.885	0.862	0.917	0.824	0.852	0.817	0.746	0.881	0.924	0.929
RS05	SDR GCP ONPK	1.596	0.757	0.86	0.806	0.753	0.837	0.847	0.838	0.86	0.724	0.862	0.949
RS05	SDR GCP OFFP	1.335	0.854	0.885	0.862	0.917	0.824	0.852	0.817	0.746	0.881	0.924	0.929
RS05	SDR CP	1.767	0.759	0.885	0.834	0.753	0.741	0.826	0.738	0.788	0.724	0.779	0.786
RS05	I STRATUM												
RS05	I SDR GCP	1.959	1.068	1.186	1.159	1.227	1.08	1.104	1.063	0.951	1.175	1.213	1.231
RS05	I SDR GCP ONPK	1.959	0.972	1.151	1.078	1.023	1.121	1.121	1.093	1.112	0.929	1.017	1.18
RS05	I SDR GCP OFFPK	1.71	1.068	1.186	1.159	1.227	1.08	1.104	1.063	0.951	1.175	1.213	1.231
RS05	1 SDR CP	2.318	0.959	1.186	1.129	1.023	0.978	1.094	0.984	1.065	0.929	0.894	1.046
RS05	II STRATUM												
RS05	II SDR GCP	2.706	1.952	1.585	1.722	1.361	1.539	2.008	1.469	1.447	1.503	1.669	1.268
RS05	II SDR GCP ONPK	2.706	1.578	1.784	1.662	1.458	1.676	1.683	1.297	2.274	1.503	1.124	1.858
RS05	II SDR GCP OFFPK	3.38	1.952	1.585	1.722	1.361	1.539	2.008	1.469	1.447	1.503	1.669	1.268
RS05	II SDR CP	2.328	1.418	1.585	1.693	1.458	1.342	1.563	1.15	1.683	1.503	1.797	1.164
RS05	III STRATUM												
RS05	III SDR GCP	2.853	1.665	1.862	1.037	1.707	1.293	1.575	1.461	1.659	1.566	1.599	1.219
RS05	III SDR GCP ONPK	2.853	2.03	1.59	2.101	1.065	1.829	1.271	1.409	1.464	1.579	1.453	1.246
RS05	III SDR GCP OFFPK	1.834	1.665	1.862	1.037	1.707	1.293	1.575	1.461	1.659	1.566	1.599	1.219
RS05	III SDR CP	2.171	1.724	1.862	1.326	1.065	1.399	1.329	1.498	1.525	1.579	1.415	1.35
RS05	IV STRATUM												
RS05	IV SDR GCP	4.782	2.158	1.94	1.735	2.18	1.957	1.829	2.027	1.926	2.027	2.213	2.343
RS05	IV SDR GCP ONPK	4.782	1.847	1.726	1.626	1.461	1.716	1.863	2.177	1.631	1.765	2.915	2.626
RS05	IV SDR GCP OFFPK	2.823	2.158	1.94	1.735	2.18	1.957	1.829	2.027	1.926	2.027	2.213	2.343
RS05	IV SDR CP	4.664	2.046	1.94	1.585	1.461	1.733	1.856	1.754	1.434	1.765	2.416	1.914

SEC	Wholesale Seminole	
SEC	MONTH	Dec-08
SEC	CUSTOMERS	1
SEC	SALES	0
SEC	KW	
SEC	N	1
SEC	RLR ENERGY	
SEC	KWH	2650000
SEC	KWH ONPK	900000
SEC	KWH OFFPK	1750000
SEC	KWH ONPK%	33.96%
SEC	KWH OFFPK%	66.04%
SEC	DEMAND (KW)	
SEC	NCP	50000
SEC	NCP ONPK	50000
SEC	NCP OFFPK	50000
SEC	GCP DATE	Thu, Dec 11
SEC	GCP TIME	17:00
SEC	GCP	50000
SEC	GCP ON PK	50000
SEC	GCP OFF PK	50000
SEC	CP	0
SEC	PERIOD START	11/29/2008
SEC	NCP LF	7.36%
SEC	NCP LF ONPK	11.84%
SEC	NCP LF OFFPK	6.16%
SEC	GCP CF	100.00%
SEC	CP CF	0.00%
SEC	GCP LF	7.36%
SEC	GCP LF ONPK	11.84%
SEC	GCP LF OFFPK	6.16%
SEC	CP LF	0.00%
SEC	REL PREC	
SEC	NCP RP	0.00%
SEC	NCP RP ONPK	0.00%
SEC	NCP RP OFFPK	0.00%
SEC	GCP RP	0.00%
SEC	GCP RP ONPK	0.00%
SEC	GCP RP OFFPK	0.00%
SEC	CP RP	0.00%
SEC	SAMPLE SIZE	
SEC	GCPSZ	1
SEC	GCPSZ ONPK	1
SEC	GCPSZ OFFPK	1
SEC	CPSZ	1

SL01	Street Lighting (Modeled Rate Class)												
SL01	MONTH	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
SL01	CUSTOMERS	7896	7919	7940	7946	7971	7987	7996	8007	8021	8030	8047	8073
SL01	SALES	40285820	35130250	41458356	36815674	39223886	40024813	39591865	40231490	40577143	42757121	41395926	41735573
SL01	KW												
SL01	N	1	1	1	1	1	1	1	1	1	1	1	1
SL01	RLR ENERGY												
SL01	KWH	40285820	35130250	41458356	36815674	39223886	40024813	39591865	40231490	40577143	42757121	41293940	41735573
SL01	KWH ONPK	9994417	9505454	10336295	2839982	2699945	2259091	1998812	2891857	3544380	5293798	10466846	9777013
SL01	KWH OFFPK	30291403	25624796	31122061	33975692	36523941	37765722	37593053	37339633	37032763	37463323	30827095	31958560
SL01	KWH ONPK%	24.81%	27.06%	24.93%	7.71%	6.88%	5.64%	5.05%	7.19%	8.74%	12.38%	25.35%	23.43%
SL01	KWH OFFPK%	75.19%	72.94%	75.07%	92.29%	93.12%	94.36%	94.95%	92.81%	91.27%	87.62%	74.65%	76.57%
SL01	DEMAND (KW)												
SL01	NCP	97864	94900	111323	105368	122895	125136	126485	118665	112272	114825	101986	103811
SL01	NCP ONPK	97864	94900	111323	105368	122895	114288	109638	118665	112272	114825	101986	103811
SL01	NCP OFFPK	97864	94900	111323	105368	122895	125136	126485	118665	112272	114825	101986	103811
SL01	GCP DATE	Sat, Dec 29	Tue, Jan 29	Wed, Feb 27	Sat, Mar 29	Tue, Apr 29	Thu, May 29	Sun, Jun 29	Tue, Jul 29	Fri, Aug 29	Mon, Sep 29	Wed, Oct 29	Sat, Nov 29
SL01	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
SL01	GCP	97864	94900	111323	105368	122895	125136	126485	118665	112272	114825	101986	103811
SL01	GCP ON PK	97864	94900	111323	105368	122895	114288	109638	118665	112272	114825	101986	103811
SL01	GCP OFF PK	97864	94900	111323	105368	122895	125136	126485	118665	112272	114825	101986	103811
SL01	CP	0	82259	0	0	0	0	0	0	0	0	0	103811
SL01	PERIOD START	12/29/2007	1/29/2008	2/27/2008	3/29/2008	4/29/2008	5/29/2008	6/29/2008	7/29/2008	8/29/2008	9/29/2008	10/29/2008	11/29/2008
SL01	NCP LF	55.33%	53.19%	50.06%	46.96%	44.33%	42.99%	43.47%	45.57%	48.58%	51.72%	54.42%	55.84%
SL01	NCP LF ONPK	63.83%	59.62%	50.46%	14.26%	11.62%	9.98%	10.13%	11.77%	17.54%	23.28%	58.31%	61.96%
SL01	NCP LF OFFPK	53.00%	51.14%	49.92%	58.10%	55.97%	55.27%	55.04%	58.60%	58.48%	62.50%	53.22%	54.20%
SL01	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL01	CP CF	0.00%	86.68%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
SL01	GCP LF	55.33%	53.19%	50.06%	46.96%	44.33%	42.99%	43.47%	45.57%	48.58%	51.72%	54.42%	55.84%
SL01	GCP LF ONPK	63.83%	59.62%	50.46%	14.26%	11.62%	9.98%	10.13%	11.77%	17.54%	23.28%	58.31%	61.96%
SL01	GCP LF OFFPK	53.00%	51.14%	49.92%	58.10%	55.97%	55.27%	55.04%	58.60%	58.48%	62.50%	53.22%	54.20%
SL01	CP LF	0.00%	61.36%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	55.84%
SL01	REL PREC												
SL01	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	SAMPLE SIZE												
SL01	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
SL01	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
SL01	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
SL01	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

SL02	Traffic Signal (Modeled Rate Class)												
SL02	MONTH	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
SL02	CUSTOMERS	813	816	818	818	813	815	814	826	829	839	830	831
SL02	SALES	4022134	4014462	3860088	3715122	3360310	3550454	3397473	3397787	3194589	3160206	3050283	2813807
SL02	KW												
SL02	N	1	1	1	1	1	1	1	1	1	1	1	1
SL02	RLR ENERGY												
SL02	KWH	4022134	4014462	3854900	3715122	3360310	3550454	3397473	3397787	3194589	3160206	3050283	2813807
SL02	KWH ONPK	864975	969008	954645	943761	882081	944879	849368	945352	772884	869057	721572	594026
SL02	KWH OFFPK	3157159	3045454	2900254	2771361	2478229	2605575	2548105	2452435	2421705	2291149	2328711	2219781
SL02	KWH ONPK%	21.51%	24.14%	24.76%	25.40%	26.25%	26.61%	25%	27.82%	24.19%	27.50%	23.66%	21.11%
SL02	KWH OFFPK%	78.50%	75.86%	75.24%	74.60%	73.75%	73.39%	75%	72.18%	75.81%	72.50%	76.34%	78.89%
SL02	DEMAND (KW)												
SL02	NCP	5406	5768	5188	4993	4667	4772	4719	4567	4294	4389	4100	3908
SL02	NCP ONPK	5406	5768	5188	4993	4667	4772	4719	4567	4294	4389	4100	3908
SL02	NCP OFFPK	5406	5768	5188	4993	4667	4772	4719	4567	4294	4389	4100	3908
SL02	GCP DATE	Sat, Dec 29	Tue, Jan 29	Wed, Feb 27	Sat, Mar 29	Tue, Apr 29	Thu, May 29	Sun, Jun 29	Tue, Jul 29	Fri, Aug 29	Mon, Sep 29	Wed, Oct 29	Sat, Nov 29
SL02	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
SL02	GCP	5406	5768	5188	4993	4667	4772	4719	4567	4294	4389	4100	3908
SL02	GCP ON PK	5406	5768	5188	4993	4667	4772	4719	4567	4294	4389	4100	3908
SL02	GCP OFF PK	5406	5768	5188	4993	4667	4772	4719	4567	4294	4389	4100	3908
SL02	CP	5406	5768	5188	4993	4667	4772	4719	4567	4294	4389	4100	3908
SL02	PERIOD START	12/29/2007	1/29/2008	2/27/2008	3/29/2008	4/29/2008	5/29/2008	6/29/2008	7/29/2008	8/29/2008	9/29/2008	10/29/2008	11/29/2008
SL02	NCP LF	100.00%	100.00%	99.87%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	NCP LF ONPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	NCP LF OFFPK	100.00%	100.00%	99.82%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	CP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	GCP LF	100.00%	100.00%	99.87%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	GCP LF ONPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	GCP LF OFFPK	100.00%	100.00%	99.82%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	CP LF	100.00%	100.00%	99.87%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	REL PREC												
SL02	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	SAMPLE SIZE												
SL02	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
SL02	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
SL02	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
SL02	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

SSTTST	SST-1 Transmission Standby												
SSTTST	MONTH	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
SSTTST	CUSTOMERS	13	13	14	14	15	13	13	13	13	13	13	13
SSTTST	SALES	8690325	8424373	8538941	11228907	15315908	14266396	12980033	11265080	13921487	8894959	9645919	10590260
SSTTST	KW												
SSTTST	N	13	14	13	13	13	13	13	13	13	13	13	13
SSTTST	RLR ENERGY												
SSTTST	KWH	9582116	9747852	9019605	14958295	13844466	14193632	9854458	12390901	11666058	10754894	8571413	15451590
SSTTST	KWH ONPK	1633871	1723520	1676280	2430035	2297139	1997991	1481628	2985794	2128561	2698933	2143744	3352466
SSTTST	KWH OFFPK	7948245	8024333	7343325	12528260	11547326	12195641	8372830	9405107	9537497	8055960	6427669	12099124
SSTTST	KWH ONPK%	17.05%	17.68%	18.59%	16.25%	16.59%	14.08%	15.04%	24.10%	18.25%	25.10%	25.01%	21.70%
SSTTST	KWH OFFPK%	82.95%	82.32%	81.42%	83.76%	83.41%	85.92%	84.97%	75.90%	81.75%	74.91%	74.99%	78.30%
SSTTST	DEMAND (KW)												
SSTTST	NCP	93615	84910	88808	97018	92940	95198	91270	82628	72825	94870	93988	91698
SSTTST	NCP ONPK	54538	61174	72393	86295	65849	49706	48211	76827	46812	69009	73751	76779
SSTTST	NCP OFFPK	93023	84910	85247	91290	89460	90521	91270	81842	72825	94823	91069	91351
SSTTST	GCP DATE	Mon, Jan 7	Fri, Feb 22	Sun, Mar 9	Mon, Apr 14	Sat, May 3	Mon, Jun 23	Sun, Jun 29	Thu, Aug 7	Sat, Aug 30	Fri, Oct 17	Wed, Nov 26	Thu, Dec 18
SSTTST	GCP TIME	1:00	23:00	19:00	9:00	2:00	5:00	7:00	9:00	15:00	23:00	23:00	13:00
SSTTST	GCP	45269	40556	37599	53283	48308	51982	38425	55602	44932	39962	39310	49208
SSTTST	GCP ON PK	28860	27707	32052	31938	35560	26555	23775	49538	24196	29345	31675	43754
SSTTST	GCP OFF PK	45269	40556	37599	53283	48308	51982	38425	55602	44932	39962	39310	49208
SSTTST	CP	11347	5983	18573	26896	5215	335	10787	48929	6473	9989	2051	13644
SSTTST	PERIOD START	12/29/2007	1/29/2008	2/27/2008	3/29/2008	4/29/2008	5/29/2008	6/29/2008	7/29/2008	8/29/2008	9/29/2008	10/29/2008	11/29/2008
SSTTST	NCP LF	13.76%	16.49%	13.65%	20.72%	20.69%	20.04%	15.00%	20.16%	21.53%	15.75%	12.26%	23.40%
SSTTST	NCP LF ONPK	18.72%	16.77%	12.58%	14.90%	18.46%	20.30%	17.07%	18.77%	25.26%	19.75%	16.52%	28.73%
SSTTST	NCP LF OFFPK	14.63%	17.90%	15.38%	24.73%	24.31%	24.68%	16.99%	21.40%	23.22%	16.28%	12.43%	23.32%
SSTTST	GCP CF	48.36%	47.76%	42.34%	54.92%	51.98%	54.60%	42.10%	67.29%	61.70%	42.12%	41.82%	53.66%
SSTTST	CP CF	12.12%	7.05%	20.91%	27.72%	5.61%	0.35%	11.82%	59.22%	8.89%	10.53%	2.18%	14.88%
SSTTST	GCP LF	28.45%	34.53%	32.24%	37.73%	39.80%	36.70%	35.62%	29.95%	34.90%	37.38%	29.31%	43.61%
SSTTST	GCP LF ONPK	35.38%	37.03%	28.42%	40.26%	34.18%	38.00%	34.62%	29.12%	48.87%	46.45%	38.45%	50.41%
SSTTST	GCP LF OFFPK	30.06%	37.47%	34.88%	42.37%	45.02%	42.97%	40.35%	31.50%	37.64%	38.62%	28.79%	43.29%
SSTTST	CP LF	113.50%	234.10%	65.27%	74.75%	368.75%	5701.57%	126.88%	34.04%	242.24%	149.53%	561.68%	157.29%
SSTTST	REL PREC												
SSTTST	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	SAMPLE SIZE												
SSTTST	GCPSZ	13	14	13	13	13	13	13	13	13	13	13	13
SSTTST	GCPSZ ONPK	13	14	13	13	13	13	13	13	13	13	13	13
SSTTST	GCPSZ OFFPK	13	14	13	13	13	13	13	13	13	13	13	13
SSTTST	CPSZ	13	14	13	13	13	13	13	13	13	13	13	13

SSTD	SSTD-D Distribution Standby Load Combined (SST-1D, 2D & 3D)												
SSTD	MONTH	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
SSTD	CUSTOMERS	3	3	3	3	3	4	4	4	4	4	4	4
SSTD	SALES	22787	14476	168755	728794	691275	708985	756605	708667	756894	714697	824580	1130960
SSTD	KW												
SSTD	N	3	3	3	3	3	4	4	4	4	4	4	4
SSTD	RLR ENERGY												
SSTD	KWH	13780	8929	686037	729981	709042	742042	708665	796399	755939	645405	1021335	486983
SSTD	KWH ONPK	3697	3236	167773	206840	208839	218228	194884	245144	206335	207082	224653	112330
SSTD	KWH OFFPK	10083	5693	518264	523141	500203	523814	513781	551255	549603	438323	796682	374652
SSTD	KWH ONPK%	26.83%	36.24%	24.46%	28.34%	29.45%	29.41%	27.50%	30.78%	27.30%	32.09%	22.00%	23.07%
SSTD	KWH OFFPK%	73.17%	63.76%	75.55%	71.67%	70.55%	70.59%	72.50%	69.22%	72.71%	67.91%	78.00%	76.93%
SSTD	DEMAND (KW)												
SSTD	NCP	407	392	2069	1586	1616	1909	1876	1979	1768	3303	3851	3686
SSTD	NCP ONPK	403	314	1671	1578	1616	1865	1788	1956	1703	3297	3768	3620
SSTD	NCP OFFPK	387	392	2069	1510	1582	1846	1790	1932	1712	2810	3579	3670
SSTD	GCP DATE	Tue, Jan 1	Tue, Feb 5	Mon, Mar 3	Thu, Apr 24	Thu, May 1	Tue, Jun 17	Mon, Jul 28	Tue, Aug 12	Tue, Sep 9	Tue, Oct 21	Fri, Nov 28	Sat, Nov 29
SSTD	GCP TIME	21:00	11:00	17:00	14:00	14:00	14:00	15:00	12:00	15:00	18:00	7:00	7:00
SSTD	GCP	171	186	1912	1398	1505	1557	1473	1655	1571	2965	3380	3374
SSTD	GCP ON PK	167	167	1571	1398	1505	1557	1473	1622	1571	2965	3380	3331
SSTD	GCP OFF PK	171	186	1912	1346	1495	1492	1430	1655	1548	2595	3339	3374
SSTD	CP	0	0	881	1320	1333	1320	1342	1381	1107	1224	0	0
SSTD	PERIOD START	12/29/2007	1/29/2008	2/27/2008	3/29/2008	4/29/2008	5/29/2008	6/29/2008	7/29/2008	8/29/2008	9/29/2008	10/29/2008	11/29/2008
SSTD	NCP LF	4.55%	3.28%	44.56%	61.85%	60.95%	52.25%	52.46%	54.09%	57.47%	27.14%	35.65%	18.35%
SSTD	NCP LF ONPK	5.73%	6.13%	54.58%	69.37%	68.39%	59.08%	60.54%	60.55%	67.32%	31.72%	33.87%	20.42%
SSTD	NCP LF OFFPK	4.46%	2.75%	44.73%	62.42%	59.53%	51.97%	53.16%	53.13%	56.93%	29.89%	39.19%	17.97%
SSTD	GCP CF	42.07%	47.46%	92.42%	88.14%	93.14%	81.55%	78.52%	83.64%	88.86%	89.77%	87.77%	91.54%
SSTD	CP CF	0.00%	0.00%	42.59%	83.24%	82.53%	69.18%	71.53%	69.79%	62.63%	37.06%	0.00%	0.00%
SSTD	GCP LF	10.81%	6.90%	48.22%	70.17%	65.44%	64.07%	66.82%	64.67%	64.68%	30.23%	40.62%	20.05%
SSTD	GCP LF ONPK	13.82%	11.52%	58.04%	78.27%	73.43%	70.81%	73.50%	73.04%	72.97%	35.27%	37.77%	22.19%
SSTD	GCP LF OFFPK	10.07%	5.80%	48.40%	70.01%	63.02%	64.31%	66.54%	62.02%	62.95%	32.36%	42.00%	19.55%
SSTD	CP LF	0.00%	0.00%	104.63%	74.31%	73.85%	75.54%	73.34%	77.51%	91.76%	73.23%	0.00%	0.00%
SSTD	REL PREC												
SSTD	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	SAMPLE SIZE												
SSTD	GCPSZ	3	3	3	3	3	4	4	4	4	4	4	4
SSTD	GCPSZ ONPK	3	3	3	3	3	4	4	4	4	4	4	4
SSTD	GCPSZ OFFPK	3	3	3	3	3	4	4	4	4	4	4	4
SSTD	CPSZ	3	3	3	3	3	4	4	4	4	4	4	4

Load Research Study Results
For the year ended 12/28/09

DAY OF SYSTEM PEAK

	DATE	1/22/2009	2/5/2009	3/16/2009	4/6/2009	5/11/2009	6/22/2009	7/17/2009	8/20/2009	9/22/2009	10/8/2009	10/29/2009	12/9/2009
	DAY OF WEEK	Thursday	Thursday	Monday	Monday	Monday	Monday	Friday	Thursday	Tuesday	Thursday	Thursday	Wednesday
	CP HOUR ENDING	8:00	8:00	18:00	16:00	16:00	17:00	16:00	17:00	17:00	17:00	17:00	19:00
	CP (MW)	19378	20081	15347	17145	19210	22351	21138	21015	20334	21014	19226	16122
	SUNRISE	7:08	7:02	7:29	7:07	6:37	6:30	6:40	6:56	7:09	7:16	7:27	6:56
	SUNSET	17:57	18:08	19:30	19:40	19:57	20:15	20:14	19:52	19:17	19:00	18:41	17:30

Notes:

1. All demands are in KW unless otherwise stated.
2. Time of Use Periods: Excluding weekends and holidays, the On-Peak period is divided into the Winter and Summer seasons. Winter occurs from November through March from 6 to 10 AM and 6 to 10 PM. Summer season occurs from April through October from 12 noon to 9 PM. All other hours are classified under the Off-Peak period.
3. Sales row represents the kWh totals sales per the Rate & Revenue Report. As part of the load research process, the kWh sales utilized by Lodestar may be adjusted for billing lags or corrections. As a result the kWh totals in the load research study may not match the sales from the Rate & Revenue Report.
4. Load Research analysis is performed on a fiscal month basis consistent with FPL's Rate & Revenue Report.
5. The kWh sales for standby and supplemental components for Tropicana Manufacturing Company, Inc. is captured on the Rate & Revenue Report under the SST-1 rate class, even though only the standby component should be billed using the SST-1 rate. The supplemental load is billed utilizing the GSLDT-3 tariff. Accordingly, the load research study reflects this component in that rate class.
6. FPL's summer peak was 22,351 MW on 06/22/09 (Monday) during the hour ending at 5:00 PM.
7. FPL's winter peak was 20,081 MW on 02/05/09 (Thursday) during the hour ending at 8:00 AM.
8. FPL did not invoke a load control, curtailment or CDR rider event during 2009.
9. Seminole Wholesale (SEC) contract ended December 31, 2009.

Report Definitions:

1. RLR: RATE LOAD RESEARCH
2. CUSTOMERS: CUSTOMER COUNT FROM RATE AND REVENUE REPORT
3. SALES: ENERGY SALES FROM RATE AND REVENUE REPORT
4. KW: AVERAGE RATE CLASS DEMAND (TOTAL SALES/# OF HOURS IN PERIOD)
5. N: # OF AVERAGE CUSTOMERS AS PROVIDED BY DATA WAREHOUSE
6. NCP: NON-COINCIDENT PEAK: SUM OF CUSTOMER MAXIMUM DEMANDS
7. GCP: GROUP COINCIDENT PEAK: RATE CLASS MAXIMUM DEMAND
8. CP: COINCIDENT PEAK: DEMAND AT TIME OF SYSTEM PEAK

CILC1D	Commercial/Industrial Load Control - Distribution (54)												
CILC1D	MONTH	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
CILC1D	CUSTOMERS	348	348	346	344	343	343	344	343	342	342	341	343
CILC1D	SALES	251130890	230609430	220876140	227741569	238776572	244808766	248677922	243170331	251170315	250223184	242351003	255745960
CILC1D	KW												
CILC1D	N	348	348	345	344	343	343	344	343	343	342	341	344
CILC1D	RLR ENERGY:												
CILC1D	KWH	253674432	227633804	224120796	229830655	235811565	246084950	251570348	244602455	254975272	246898706	238735511	251391957
CILC1D	KWH ONPK	62760149	56820045	55071545	65593979	66349171	67252104	71005836	72633661	66722968	73115487	56377875	58916534
CILC1D	KWH OFFPK	190914283	170813759	169049251	164236676	169462394	178832846	180564512	171968794	188252303	173783219	182357636	192475423
CILC1D	KWH ONPK%	24.74%	24.96%	24.57%	28.54%	28.14%	27.33%	28.23%	29.70%	26.17%	29.61%	23.62%	23.44%
CILC1D	KWH OFFPK%	75.26%	75.04%	75.43%	71.46%	71.86%	72.67%	71.78%	70.31%	73.83%	70.39%	76.39%	76.56%
CILC1D	DEMAND (KW):												
CILC1D	NCP	505586	500246	429912	444262	468465	471417	486354	451112	479114	482981	468153	516601
CILC1D	NCP ONPK	485639	477314	412444	425725	447132	454337	465577	435453	458706	464885	447401	494786
CILC1D	NCP OFFPK	502441	496474	427190	438864	463283	465841	481319	447323	473368	477629	466070	514226
CILC1D	GCP DATE	Tue, Jan 13	Wed, Feb 11	Mon, Mar 16	Tue, Mar 31	Thu, May 7	Mon, Jun 22	Wed, Jul 15	Mon, Aug 10	Wed, Sep 16	Tue, Oct 6	Thu, Oct 29	Wed, Dec 9
CILC1D	GCP TIME	14:00	14:00	14:00	14:00	12:00	12:00	11:00	12:00	14:00	14:00	12:00	14:00
CILC1D	GCP	419084	402432	357449	368927	384776	393052	401586	373417	394785	400803	387471	424093
CILC1D	GCP ONPK	405753	395072	343839	368927	384291	389009	401276	372411	394785	400803	381703	419846
CILC1D	GCP OFFPK	419084	402432	357449	364732	384776	393052	401586	373417	394612	398533	387471	424093
CILC1D	CP	346070	344120	331752	350332	372544	374748	381026	350690	377870	387351	374810	400091
CILC1D	PERIOD START	12/29/2008	1/29/2009	2/26/2009	3/29/2009	4/29/2009	5/29/2009	6/29/2009	7/29/2009	8/29/2009	9/29/2009	10/29/2009	11/29/2009
CILC1D	NCP LF	67.44%	67.71%	70.07%	69.53%	69.91%	70.16%	71.84%	72.88%	71.53%	71.00%	68.54%	67.59%
CILC1D	NCP LF ONPK	73.43%	74.40%	75.87%	77.82%	78.51%	78.32%	80.69%	80.58%	80.81%	79.43%	75.01%	74.42%
CILC1D	NCP LF OFFPK	66.90%	67.20%	69.67%	68.54%	68.89%	69.17%	70.65%	71.59%	70.51%	69.70%	67.93%	66.84%
CILC1D	GCP CF	82.89%	80.45%	83.14%	83.04%	82.14%	83.38%	82.57%	82.78%	82.40%	82.99%	82.77%	82.09%
CILC1D	CP CF	68.45%	68.79%	77.17%	78.86%	79.52%	79.49%	78.34%	77.74%	78.87%	80.20%	80.06%	77.45%
CILC1D	GCP LF	81.36%	84.17%	84.27%	83.73%	85.12%	84.15%	87.01%	88.04%	86.81%	85.56%	82.81%	82.33%
CILC1D	GCP LF ONPK	87.88%	89.89%	91.00%	89.80%	91.35%	91.47%	93.62%	94.22%	93.89%	92.13%	87.92%	87.71%
CILC1D	GCP LF OFFPK	80.20%	82.90%	83.26%	82.47%	82.94%	81.98%	84.68%	85.76%	84.58%	83.54%	81.71%	81.05%
CILC1D	CP LF	98.52%	98.44%	90.80%	88.18%	87.91%	88.26%	91.70%	93.75%	90.69%	88.53%	85.61%	87.27%
CILC1D	REL PREC:												
CILC1D	NCP RP	0.34%	0.38%	0.51%	0.36%	0.49%	0.45%	0.35%	0.31%	0.44%	0.38%	0.19%	0.18%
CILC1D	NCP RP ONPK	0.34%	0.38%	0.51%	0.36%	0.48%	0.45%	0.33%	0.29%	0.43%	0.37%	0.19%	0.17%
CILC1D	NCP RP OFFPK	0.34%	0.37%	0.50%	0.35%	0.48%	0.44%	0.34%	0.31%	0.43%	0.37%	0.20%	0.18%
CILC1D	GCP RP	0.32%	0.44%	0.51%	0.31%	0.57%	0.30%	0.28%	0.26%	0.43%	0.38%	0.14%	0.19%
CILC1D	GCP RP ONPK	0.36%	0.34%	0.47%	0.31%	0.55%	0.35%	0.25%	0.28%	0.43%	0.38%	0.18%	0.22%
CILC1D	GCP RP OFFPK	0.32%	0.44%	0.51%	0.48%	0.57%	0.30%	0.28%	0.26%	0.26%	0.25%	0.14%	0.19%
CILC1D	CP RP	0.38%	0.37%	0.28%	0.33%	0.43%	0.29%	0.33%	0.26%	0.24%	0.28%	0.15%	0.14%
CILC1D	SAMPLE SIZE:												
CILC1D	GCPSZ	345	343	337	340	335	338	339	339	338	334	340	343
CILC1D	GCPSZ ONPK	345	343	338	340	336	337	340	340	338	334	339	342
CILC1D	GCPSZ OFFPK	345	343	337	338	335	338	339	339	338	338	340	343
CILC1D	CPSZ	345	344	338	341	337	337	339	337	338	338	340	343
CILC1D	STD DEV OF R												
CILC1D	SDR GCP	466.372	478.757	387.368	344.023	466.318	320.128	306.8	292.577	458.317	324.594	329.821	491.535
CILC1D	SDR GCP ONPK	516.744	364.821	365.033	344.023	476.737	337.44	299.883	365.976	458.317	324.594	295.085	389.414
CILC1D	SDR GCP OFFPK	466.372	478.757	387.368	427.62	466.318	320.128	306.8	292.577	274.146	301.873	329.821	491.535
CILC1D	SDR CP	465.03	389.22	212.942	401.05	392.043	270.811	344.403	227.137	246.928	333.119	342.989	344.468

CILC1G	Commercial/Industrial Load Control - General (56)												
CILC1G	MONTH	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
CILC1G	CUSTOMERS	107	107	109	110	110	109	108	109	107	108	109	109
CILC1G	SALES	16221960	14748000	14591118	14741097	15916268	16719660	15360629	16222549	15250120	17081347	15260344	16506666
CILC1G	KW												
CILC1G	N	107	107	109	110	110	108	107	107	107	108	109	109
CILC1G	RLR ENERGY:												
CILC1G	KWH	16275568	14711157	14776082	15310240	15877783	16032492	15863054	15840348	16320799	16043988	15523127	16539074
CILC1G	KWH ONPK	4029463	3679838	3654799	4448232	4552448	4492649	4551610	4822940	4391261	4894477	3713376	3922299
CILC1G	KWH OFFPK	12246105	11031319	11121284	10862008	11325335	11539843	11311444	11017408	11929537	11149510	11809752	12616775
CILC1G	KWH ONPK%	24.76%	25.01%	24.74%	29.05%	28.67%	28.02%	28.69%	30.45%	26.91%	30.51%	23.92%	23.72%
CILC1G	KWH OFFPK%	75.24%	74.99%	75.27%	70.95%	71.33%	71.98%	71.31%	69.55%	73.09%	69.49%	76.08%	76.29%
CILC1G	DEMAND (KW):												
CILC1G	NCP	33373	33430	29222	30645	32449	32148	31801	30683	32191	32949	32122	35163
CILC1G	NCP ONPK	32004	31909	28133	29625	31332	31023	30878	29870	31203	31908	30808	33728
CILC1G	NCP OFFPK	32852	33073	28961	29989	31904	31475	31297	30226	31681	32284	31584	34878
CILC1G	GCP DATE	Wed, Jan 7	Thu, Jan 29	Mon, Mar 16	Thu, Apr 2	Mon, May 11	Mon, Jun 22	Wed, Jul 8	Mon, Aug 17	Mon, Aug 31	Fri, Oct 9	Thu, Oct 29	Wed, Dec 2
CILC1G	GCP TIME	11:00	14:00	14:00	12:00	14:00	14:00	13:00	13:00	12:00	12:00	12:00	11:00
CILC1G	GCP	28121	27045	24373	25555	27071	26776	26570	25701	26798	27428	26822	29366
CILC1G	GCP ONPK	27293	26150	23670	25337	27071	26776	26570	25701	26672	27197	25922	28784
CILC1G	GCP OFFPK	28121	27045	24373	25555	26528	26159	26321	25674	26798	27428	26822	29366
CILC1G	CP	23005	23185	21730	24071	25806	25136	25377	23885	25009	25847	25267	26257
CILC1G	PERIOD START	12/29/2008	1/29/2009	2/26/2009	3/29/2009	4/29/2009	5/29/2009	6/29/2009	7/29/2009	8/29/2009	9/29/2009	10/29/2009	11/29/2009
CILC1G	NCP LF	65.55%	65.49%	67.96%	67.15%	67.96%	67.03%	69.28%	69.39%	68.14%	67.63%	64.95%	65.33%
CILC1G	NCP LF ONPK	71.54%	72.08%	73.81%	75.83%	76.88%	76.62%	77.99%	78.00%	78.18%	77.47%	71.75%	72.68%
CILC1G	NCP LF OFFPK	65.63%	65.15%	67.61%	66.34%	66.85%	66.06%	68.06%	67.88%	66.76%	66.16%	64.92%	64.60%
CILC1G	GCP CF	84.26%	80.90%	83.41%	83.39%	83.43%	83.29%	83.55%	83.76%	83.25%	83.24%	83.50%	83.51%
CILC1G	CP CF	68.93%	69.35%	74.36%	78.55%	79.53%	78.19%	79.80%	77.85%	77.69%	78.45%	78.66%	74.67%
CILC1G	GCP LF	77.79%	80.95%	81.49%	80.53%	81.46%	80.48%	82.92%	82.84%	81.86%	81.24%	77.79%	78.22%
CILC1G	GCP LF ONPK	83.88%	87.95%	87.73%	88.67%	88.98%	88.78%	90.64%	90.65%	91.47%	90.89%	85.27%	85.17%
CILC1G	GCP LF OFFPK	76.67%	79.67%	80.33%	77.85%	80.40%	79.49%	80.93%	79.91%	78.93%	77.88%	76.44%	76.72%
CILC1G	CP LF	95.09%	94.42%	91.40%	85.49%	85.46%	85.73%	86.82%	89.14%	87.71%	86.21%	82.57%	87.49%
CILC1G	REL PREC:												
CILC1G	NCP RP	0.66%	0.00%	0.50%	0.49%	0.64%	1.18%	0.98%	0.91%	1.07%	0.84%	0.92%	0.74%
CILC1G	NCP RP ONPK	0.65%	0.00%	0.49%	0.46%	0.58%	1.12%	0.92%	0.85%	1.01%	0.80%	0.88%	0.71%
CILC1G	NCP RP OFFPK	0.65%	0.00%	0.49%	0.49%	0.65%	1.20%	0.99%	0.92%	1.09%	0.84%	0.92%	0.74%
CILC1G	GCP RP	0.60%	0.00%	0.44%	0.44%	0.58%	0.95%	0.99%	0.85%	1.28%	0.76%	0.92%	0.73%
CILC1G	GCP RP ONPK	0.58%	0.00%	0.47%	0.42%	0.58%	0.95%	0.99%	0.85%	1.00%	0.75%	0.82%	0.70%
CILC1G	GCP RP OFFPK	0.60%	0.00%	0.44%	0.44%	0.65%	1.01%	1.02%	0.81%	1.28%	0.76%	0.92%	0.73%
CILC1G	CP RP	0.70%	0.00%	0.33%	0.52%	0.64%	0.85%	0.59%	0.66%	0.82%	0.60%	0.75%	0.41%
CILC1G	SAMPLE SIZE:												
CILC1G	GCPSZ	105	107	108	109	108	102	102	103	101	104	105	106
CILC1G	GCPSZ ONPK	105	107	108	109	108	102	102	103	101	104	105	106
CILC1G	GCPSZ OFFPK	105	107	108	109	108	102	102	103	101	104	105	106
CILC1G	CPSZ	105	107	108	108	107	102	102	103	101	104	104	106
CILC1G	STD DEV OF R												
CILC1G	SDR GCP	71.821	57.155	65.169	68.736	67.447	61.283	69.975	65.004	82.788	61.855	73.244	74.226
CILC1G	SDR GCP ONPK	66.888	63.201	67.874	64.793	67.447	61.283	69.975	65.004	64.538	61.176	63.52	69.815
CILC1G	SDR GCP OFFPK	71.821	57.155	65.169	68.736	73.792	63.835	71.037	61.702	82.788	61.855	73.244	74.226
CILC1G	SDR CP	68.244	63.354	43.866	53.586	57.115	51.332	39.744	47.245	49.305	46.433	50.052	37.213

CILC1T	Commercial/Industrial Load Control - Transmission (55)												
CILC1T	MONTH	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
CILC1T	CUSTOMERS	18	18	18	18	18	18	18	18	18	18	18	18
CILC1T	SALES	110240526	111451490	105968801	107782446	115024142	122248710	113160400	114184640	121193601	116496373	103567554	120476363
CILC1T	KW												
CILC1T	N	18	18	18	18	18	18	18	18	18	18	18	18
CILC1T	RLR ENERGY:												
CILC1T	KWH	106802765	103280562	113857369	107968305	116719378	115947031	111951862	123014604	121707228	107300678	119347601	101416469
CILC1T	KWH ONPK	25816333	25057216	27549179	29470837	31770021	29882679	31012269	34712639	30343398	30445212	27108974	22576242
CILC1T	KWH OFFPK	80986432	78223346	86308189	78497469	84949357	86064353	80939593	88301965	91363829	76855466	92238628	78840227
CILC1T	KWH ONPK%	24.17%	24.26%	24.20%	27.30%	27.22%	25.77%	27.70%	28.22%	24.93%	28.37%	22.71%	22.26%
CILC1T	KWH OFFPK%	75.83%	75.74%	75.80%	72.70%	72.78%	74.23%	72.30%	71.78%	75.07%	71.63%	77.29%	77.74%
CILC1T	DEMAND (KW):												
CILC1T	NCP	216887	220645	213427	210558	224791	232007	224260	227147	224977	215376	225588	204794
CILC1T	NCP ONPK	208165	203778	198491	203646	211262	219243	215424	217664	212814	208183	210932	184672
CILC1T	NCP OFFPK	216581	220476	213427	209272	223960	230625	222519	226011	222140	213727	225267	204670
CILC1T	GCP DATE	Wed, Jan 28	Fri, Jan 30	Fri, Mar 13	Fri, Apr 17	Wed, May 20	Fri, Jun 19	Tue, Jun 30	Tue, Aug 25	Fri, Sep 25	Fri, Oct 16	Fri, Nov 20	Mon, Dec 7
CILC1T	GCP TIME	14:00	5:00	14:00	9:00	9:00	9:00	11:00	9:00	12:00	12:00	16:00	13:00
CILC1T	GCP	191290	182046	188796	186024	194923	186961	196320	199795	196532	178153	191092	171178
CILC1T	GCP ONPK	183678	181584	183421	177469	187848	181104	187234	196677	192293	172715	184242	164081
CILC1T	GCP OFFPK	191290	182046	188796	186024	194923	186961	196320	199795	196532	178153	191092	171178
CILC1T	CP	164303	171182	143029	155832	162556	153016	168434	169949	177351	149590	164554	143914
CILC1T	PERIOD START	12/29/2008	1/29/2009	2/26/2009	3/29/2009	4/29/2009	5/29/2009	6/29/2009	7/29/2009	8/29/2009	9/29/2009	10/29/2009	11/29/2009
CILC1T	NCP LF	66.19%	69.66%	71.70%	68.92%	72.12%	67.17%	69.33%	72.79%	72.71%	69.19%	71.11%	68.78%
CILC1T	NCP LF ONPK	70.47%	76.85%	78.86%	73.09%	79.57%	72.12%	76.17%	77.04%	79.21%	73.86%	76.50%	76.41%
CILC1T	NCP LF OFFPK	65.83%	69.30%	71.20%	68.70%	71.43%	67.24%	68.50%	72.76%	72.92%	68.89%	71.09%	68.79%
CILC1T	GCP CF	88.20%	82.51%	88.46%	88.35%	86.71%	80.58%	87.54%	87.96%	87.36%	82.72%	84.71%	83.59%
CILC1T	CP CF	75.76%	77.58%	67.02%	74.01%	72.31%	65.95%	75.11%	74.82%	78.83%	69.46%	72.94%	70.27%
CILC1T	GCP LF	75.04%	84.42%	81.06%	78.01%	83.17%	83.36%	79.20%	82.76%	83.24%	83.65%	83.95%	82.29%
CILC1T	GCP LF ONPK	79.86%	86.25%	85.34%	83.87%	89.48%	87.30%	87.64%	85.26%	87.67%	89.03%	87.58%	85.99%
CILC1T	GCP LF OFFPK	74.54%	83.92%	80.48%	77.28%	82.07%	82.94%	77.64%	82.30%	82.43%	82.64%	83.80%	82.25%
CILC1T	CP LF	87.37%	89.78%	107.00%	93.13%	99.73%	101.85%	92.31%	97.29%	92.24%	99.62%	97.48%	97.87%
CILC1T	REL PREC:												
CILC1T	NCP RP	10.62%	0.00%	0.00%	7.36%	7.87%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1T	NCP RP ONPK	10.12%	0.00%	0.00%	6.83%	6.92%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1T	NCP RP OFFPK	10.64%	0.00%	0.00%	7.41%	7.90%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1T	GCP RP	10.48%	8.01%	0.00%	8.21%	8.96%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1T	GCP RP ONPK	11.26%	6.59%	0.00%	7.80%	7.68%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1T	GCP RP OFFPK	10.48%	8.01%	0.00%	8.21%	8.96%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1T	CP RP	10.86%	0.00%	0.00%	7.75%	8.48%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1T	SAMPLE SIZE:												
CILC1T	GCPSZ	16	17	18	17	17	18	18	18	18	18	18	18
CILC1T	GCPSZ ONPK	16	17	18	17	17	18	18	18	18	18	18	18
CILC1T	GCPSZ OFFPK	16	17	18	17	17	18	18	18	18	18	18	18
CILC1T	CPSZ	16	18	18	17	17	18	18	18	18	18	18	18

CNTRFK	Wholesale - Contract Rate (FKEC)												
CNTRFK	MONTH	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
CNTRFK	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
CNTRFK	SALES												
CNTRFK	KW												
CNTRFK	N	1	1	1	1	1	1	1	1	1	1	1	1
CNTRFK	RLR ENERGY:												
CNTRFK	KWH	49233921	44973046	50718810	59344411	62185264	69878381	75606125	77878248	68712407	61316176	53610882	49846359
CNTRFK	KWH ONPK	12787805	11758136	12689042	18649367	19337610	21001684	23570555	25648603	19782868	20370651	12675973	11926129
CNTRFK	KWH OFFPK	36446116	33214910	38029768	40695044	42847654	48876697	52035570	52229645	48929539	40945525	40934910	37920230
CNTRFK	KWH ONPK%	25.97%	26.15%	25.02%	31.43%	31.10%	30.06%	31.18%	32.93%	28.79%	33.22%	23.64%	23.93%
CNTRFK	KWH OFFPK%	74.03%	73.86%	74.98%	68.57%	68.90%	69.95%	68.83%	67.07%	71.21%	66.78%	76.36%	76.07%
CNTRFK	DEMAND (KW):												
CNTRFK	NCP	104762	114533	99084	119252	126782	135134	140271	139706	130918	125421	116842	102850
CNTRFK	NCP ONPK	104762	114533	95697	119252	118470	134138	139357	139082	125163	124626	107840	102241
CNTRFK	NCP OFFPK	95421	109303	99084	118543	126782	135134	140271	139706	130918	125421	116842	102850
CNTRFK	GCP DATE	Wed, Dec 31	Thu, Feb 5	Sat, Mar 28	Mon, Apr 6	Sat, May 23	Sun, Jun 21	Sat, Jul 18	Sat, Aug 8	Sat, Aug 29	Sat, Oct 10	Thu, Oct 29	Thu, Dec 3
CNTRFK	GCP TIME	19:00	9:00	17:00	17:00	18:00	17:00	17:00	18:00	17:00	17:00	16:00	15:00
CNTRFK	GCP	104762	114533	99084	119252	126782	135134	140271	139706	130918	125421	116842	102850
CNTRFK	GCP ONPK	104762	114533	95697	119252	118470	134138	139357	139082	125163	124626	107840	102241
CNTRFK	GCP OFFPK	95421	109303	99084	118543	126782	135134	140271	139706	130918	125421	116842	102850
CNTRFK	CP	96543	111649	94892	118664	115902	128519	138352	126771	119005	123069	115798	95286
CNTRFK	PERIOD START	12/29/2008	1/29/2009	2/26/2009	3/29/2009	4/29/2009	5/29/2009	6/29/2009	7/29/2009	8/29/2009	9/29/2009	10/29/2009	11/29/2009
CNTRFK	NCP LF	63.17%	58.43%	68.80%	66.89%	68.12%	69.50%	74.86%	74.93%	70.54%	67.90%	61.67%	67.31%
CNTRFK	NCP LF ONPK	69.36%	64.16%	75.34%	78.98%	86.36%	82.84%	89.49%	89.09%	87.81%	82.55%	69.97%	72.90%
CNTRFK	NCP LF OFFPK	67.24%	59.35%	67.57%	62.87%	63.65%	65.17%	69.86%	69.62%	66.27%	62.54%	60.82%	65.84%
CNTRFK	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
CNTRFK	CP CF	92.15%	97.48%	95.77%	99.51%	91.42%	95.10%	98.63%	90.74%	90.90%	98.12%	99.11%	92.65%
CNTRFK	GCP LF	63.17%	58.43%	68.80%	66.89%	68.12%	69.50%	74.86%	74.93%	70.54%	67.90%	61.67%	67.31%
CNTRFK	GCP LF ONPK	69.36%	64.16%	75.34%	78.98%	86.36%	82.84%	89.49%	89.09%	87.81%	82.55%	69.97%	72.90%
CNTRFK	GCP LF OFFPK	67.24%	59.35%	67.57%	62.87%	63.65%	65.17%	69.86%	69.62%	66.27%	62.54%	60.82%	65.84%
CNTRFK	CP LF	68.54%	59.94%	71.84%	67.22%	74.52%	73.08%	75.90%	82.57%	77.61%	69.20%	62.23%	72.66%
CNTRFK	REL PREC:												
CNTRFK	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	SAMPLE SIZE:												
CNTRFK	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
CNTRFK	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
CNTRFK	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CNTRFK	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

CNTRKE	Wholesale - Contract Rate (Key West)												
CNTRKE	MONTH	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
CNTRKE	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
CNTRKE	SALES												
CNTRKE	KW												
CNTRKE	N	1	1	1	1	1	1	1	1	1	1	1	1
CNTRKE	RLR ENERGY:												
CNTRKE	KWH	16155000	15795000	16920000	18095000	19305000	21690000	21510000	22455000	21420000	19665000	17078000	15975000
CNTRKE	KWH ONPK	5040000	5220000	4815000	8730000	8505000	8505000	8505000	9270000	7290000	8910000	4343000	4365000
CNTRKE	KWH OFFPK	11115000	10575000	12105000	9365000	10800000	13185000	13005000	13185000	14130000	10755000	12735000	11610000
CNTRKE	KWH ONPK%	31.20%	33.05%	28.46%	48.25%	44.06%	39.21%	39.54%	41.28%	34.03%	45.31%	25.43%	27.32%
CNTRKE	KWH OFFPK%	68.80%	66.95%	71.54%	51.76%	55.94%	60.79%	60.46%	58.72%	65.97%	54.69%	74.57%	72.68%
CNTRKE	DEMAND (KW):												
CNTRKE	NCP	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000
CNTRKE	NCP ONPK	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000
CNTRKE	NCP OFFPK	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000
CNTRKE	GCP DATE	Mon, Dec 29	Thu, Jan 29	Thu, Feb 26	Sun, Mar 29	Wed, Apr 29	Fri, May 29	Mon, Jun 29	Wed, Jul 29	Sat, Aug 29	Tue, Sep 29	Thu, Oct 29	Sun, Nov 29
CNTRKE	GCP TIME	12:00	13:00	12:00	11:00	12:00	8:00	10:00	9:00	8:00	1:00	10:00	7:00
CNTRKE	GCP	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000
CNTRKE	GCP ONPK	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000
CNTRKE	GCP OFFPK	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000
CNTRKE	CP	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000
CNTRKE	PERIOD START	12/29/2008	1/29/2009	2/26/2009	3/29/2009	4/29/2009	5/29/2009	6/29/2009	7/29/2009	8/29/2009	9/29/2009	10/29/2009	11/29/2009
CNTRKE	NCP LF	48.25%	52.23%	50.54%	54.05%	59.58%	64.78%	66.39%	67.07%	63.98%	60.69%	51.01%	49.31%
CNTRKE	NCP LF ONPK	63.64%	72.50%	60.80%	97.98%	100.00%	100.00%	100.00%	99.52%	90.00%	100.00%	57.45%	60.62%
CNTRKE	NCP LF OFFPK	43.49%	45.90%	47.36%	38.12%	45.20%	52.79%	54.43%	54.56%	55.67%	45.79%	49.13%	46.07%
CNTRKE	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
CNTRKE	CP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
CNTRKE	GCP LF	48.25%	52.23%	50.54%	54.05%	59.58%	64.78%	66.39%	67.07%	63.98%	60.69%	51.01%	49.31%
CNTRKE	GCP LF ONPK	63.64%	72.50%	60.80%	97.98%	100.00%	100.00%	100.00%	99.52%	90.00%	100.00%	57.45%	60.62%
CNTRKE	GCP LF OFFPK	43.49%	45.90%	47.36%	38.12%	45.20%	52.79%	54.43%	54.56%	55.67%	45.79%	49.13%	46.07%
CNTRKE	CP LF	48.25%	52.23%	50.54%	54.05%	59.58%	64.78%	66.39%	67.07%	63.98%	60.69%	51.01%	49.31%
CNTRKE	REL PREC:												
CNTRKE	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRKE	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRKE	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRKE	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRKE	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRKE	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRKE	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRKE	SAMPLE SIZE:												
CNTRKE	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
CNTRKE	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
CNTRKE	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CNTRKE	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

GS06	GS(T)-1 General Service Non Demand including TOU (0-20 kW) (Sampled)												
GS06	MONTH	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
GS06	CUSTOMERS	394987	393635	392040	391464	391356	391181	391418	391865	391402	391984	392242	392159
GS06	SALES	449252787	404024350	398991653	428556362	464049232	498464019	538430828	529890820	534648434	513800859	474033003	454884988
GS06	KW												
GS06	N	394987	393635	392039	391465	391356	391180	391418	391865	391401	391984	392242	392159
GS06	RLR ENERGY:												
GS06	KWH	449252787	404024350	398992617	428556363	464049232	498470654	538431558	529890821	534671814	513800859	474033003	454884987
GS06	KWH ONPK	105508890	95363308	91336399	156344903	166803733	175871911	192565081	197330744	182079363	192750073	105375153	102733905
GS06	KWH OFFPK	343743897	308661042	307656218	272211460	297245499	322598742	345866477	332560077	352592451	321050786	368657850	352151082
GS06	KWH ONPK%	23.49%	23.60%	22.89%	36.48%	35.95%	35.28%	35.76%	37.24%	34.05%	37.52%	22.23%	22.59%
GS06	KWH OFFPK%	76.52%	76.40%	77.11%	63.52%	64.06%	64.72%	64.24%	62.76%	65.95%	62.49%	77.77%	77.42%
GS06	DEMAND (KW):												
GS06	NCP	2064862	2063062	1727764	1755204	1867751	1910745	2028553	1858301	1981193	2021828	1973014	2119566
GS06	NCP ONPK	1760466	1751223	1476721	1671559	1751719	1766932	1890179	1760530	1855867	1878581	1692583	1799456
GS06	NCP OFFPK	1992512	1986226	1667238	1666136	1802790	1845180	1937852	1802171	1909255	1933794	1942724	2094705
GS06	GCP DATE	Wed, Jan 7	Thu, Jan 29	Mon, Mar 16	Mon, Apr 6	Tue, May 12	Mon, Jun 22	Wed, Jul 8	Tue, Aug 4	Thu, Sep 17	Thu, Oct 8	Thu, Oct 29	Wed, Dec 9
GS06	GCP TIME	13:00	16:00	16:00	13:00	14:00	16:00	12:00	16:00	16:00	16:00	15:00	16:00
GS06	GCP	1100170	1068959	957519	1059024	1159811	1235523	1269680	1186165	1255773	1267394	1258732	1249005
GS06	GCP ONPK	888967	864120	768629	1059024	1159811	1235523	1266237	1186165	1255773	1267394	1028205	1002321
GS06	GCP OFFPK	1100170	1068959	957519	1035743	1148795	1183464	1269680	1155088	1238734	1253230	1258732	1249005
GS06	CP	547018	511650	838323	1053191	1146039	1170361	1259089	1125639	1202283	1234310	1164281	898833
GS06	PERIOD START	12/29/2008	1/29/2009	2/26/2009	3/29/2009	4/29/2009	5/29/2009	6/29/2009	7/29/2009	8/29/2009	9/29/2009	10/29/2009	11/29/2009
GS06	NCP LF	29.24%	29.14%	31.04%	32.82%	34.51%	35.06%	36.86%	38.33%	36.27%	35.30%	32.29%	29.81%
GS06	NCP LF ONPK	34.05%	34.03%	35.14%	47.24%	50.38%	52.66%	53.90%	54.15%	54.51%	51.82%	37.06%	35.68%
GS06	NCP LF OFFPK	30.37%	30.35%	32.49%	29.92%	31.05%	31.50%	33.61%	34.36%	32.74%	31.80%	32.95%	30.02%
GS06	GCP CF	53.28%	51.81%	55.42%	60.34%	62.10%	64.66%	62.59%	63.83%	63.38%	62.69%	63.80%	58.93%
GS06	CP CF	26.49%	24.80%	48.52%	60.00%	61.36%	61.25%	62.07%	60.57%	60.68%	61.05%	59.01%	42.41%
GS06	GCP LF	54.89%	56.24%	56.01%	54.39%	55.57%	54.23%	58.90%	60.04%	57.23%	56.31%	50.62%	50.58%
GS06	GCP LF ONPK	67.44%	68.97%	67.52%	74.56%	76.10%	75.32%	80.46%	80.37%	80.55%	76.81%	61.00%	64.06%
GS06	GCP LF OFFPK	55.01%	56.40%	56.57%	48.14%	48.73%	49.12%	51.30%	53.61%	50.47%	49.08%	50.85%	50.35%
GS06	CP LF	110.39%	117.51%	63.97%	54.69%	56.24%	57.25%	59.39%	63.27%	59.77%	57.81%	54.72%	70.29%
GS06	REL PREC:												
GS06	NCP RP	7.32%	6.41%	6.73%	6.29%	6.07%	6.41%	6.04%	6.22%	6.02%	5.48%	6.49%	6.00%
GS06	NCP RP ONPK	7.08%	6.53%	6.48%	6.12%	5.96%	5.63%	5.29%	6.05%	5.18%	5.24%	5.70%	5.42%
GS06	NCP RP OFFPK	7.02%	6.06%	6.40%	6.38%	6.07%	6.45%	5.96%	6.25%	6.04%	5.47%	6.32%	6.00%
GS06	GCP RP	7.48%	7.35%	8.39%	8.66%	6.95%	6.71%	5.82%	6.09%	5.94%	5.92%	7.53%	7.09%
GS06	GCP RP ONPK	8.53%	7.81%	9.77%	8.66%	6.95%	6.71%	6.07%	6.09%	5.94%	5.92%	7.92%	7.78%
GS06	GCP RP OFFPK	7.48%	7.35%	8.39%	8.77%	8.41%	7.14%	5.82%	6.34%	6.19%	6.45%	7.53%	7.09%
GS06	CP RP	12.79%	12.27%	8.56%	7.65%	7.31%	6.60%	6.15%	6.59%	5.93%	6.32%	7.53%	6.34%
GS06	SAMPLE SIZE:												
GS06	GCPSZ	251	255	253	254	254	253	257	254	252	253	254	255
GS06	GCPSZ ONPK	251	255	253	254	254	253	257	254	252	253	254	255
GS06	GCPSZ OFFPK	251	255	253	254	254	253	257	254	252	253	254	255
GS06	CPSZ	251	255	253	254	254	253	257	254	252	253	254	255

GS06 GS(T)-1 General Service Non Demand including TOU (0-20 kW) (Sampled)

GS06	MONTH	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
GS06	SDR GCP	1.189	1.181	1.206	1.472	1.284	1.297	1.163	1.128	1.133	1.147	1.467	1.342
GS06	SDR GCP ONPK	1.104	1.039	1.124	1.472	1.284	1.297	1.226	1.128	1.133	1.147	1.212	1.138
GS06	SDR GCP OFFP	1.189	1.181	1.206	1.426	1.551	1.294	1.163	1.12	1.168	1.221	1.467	1.342
GS06	SDR CP	1.071	0.992	1.088	1.241	1.325	1.215	1.228	1.122	1.077	1.209	1.338	0.836
GS06	I SDR GCP	1.247	1.311	1.337	1.81	1.551	1.553	1.372	1.336	1.306	1.324	1.717	1.505
GS06	I SDR GCP ONPK	1.174	1.2	1.24	1.81	1.551	1.553	1.479	1.336	1.306	1.324	1.318	1.162
GS06	I SDR GCP OFFPK	1.247	1.311	1.337	1.689	1.895	1.488	1.372	1.294	1.36	1.373	1.717	1.505
GS06	I SDR CP	1.255	1.204	1.243	1.443	1.591	1.462	1.459	1.285	1.238	1.434	1.54	0.906
GS06	II SDR GCP	2.913	2.93	2.629	2.885	2.563	2.947	2.351	2.5	2.749	2.586	3.191	2.789
GS06	II SDR GCP ONPK	2.507	2.066	2.336	2.885	2.563	2.947	2.5	2.5	2.749	2.586	2.579	2.127
GS06	II SDR GCP OFFPK	2.913	2.93	2.629	2.592	3.034	2.928	2.351	2.53	3.04	2.993	3.191	2.789
GS06	II SDR CP	2.191	2.424	2.497	2.87	2.484	2.416	2.4	2.885	2.769	2.826	2.918	2.18
GS06	III SDR GCP	4.892	4.926	4.404	4.475	3.791	3.421	3.11	3.018	3.146	3.379	4.737	5.276
GS06	III SDR GCP ONPK	3.373	2.977	3.449	4.475	3.791	3.421	2.974	3.018	3.146	3.379	3.301	4.015
GS06	III SDR GCP OFFPK	4.892	4.926	4.404	4.564	3.819	3.828	3.11	3.804	3.39	3.619	4.737	5.276
GS06	III SDR CP	2.555	2.704	3.631	3.85	3.959	3.204	3.047	2.884	3.013	3.295	4.208	2.264
GS06	IV SDR GCP	4.257	3.779	3.933	3.42	3.246	3.359	3.234	3.052	3.324	3.373	4.137	4.263
GS06	IV SDR GCP ONPK	3.904	3.086	3.73	3.42	3.246	3.359	3.128	3.052	3.324	3.373	4.142	4.327
GS06	IV SDR GCP OFFPK	4.257	3.779	3.933	3.926	3.731	3.846	3.234	3.272	3.282	3.821	4.137	4.263
GS06	IV SDR CP	3.042	2.378	3.283	3.554	3.462	3.132	3.34	3.33	3.162	3.229	3.979	2.828

GSCU06	GSCU-1 General Service Constant Usage (0-20 kW) (Sampled)												
GSCU06	MONTH	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
GSCU06	CUSTOMERS	4719	5115	6136	5999	5873	5712	5562	5447	5915	5784	5652	5544
GSCU06	SALES	2828360	3746676	3775180	4038400	4027336	3994145	3877448	3630737	4286275	4227743	4090406	4354495
GSCU06	KW												
GSCU06	N	4719	5115	6136	5999	5873	5712	5562	5447	5915	5784	5652	5544
GSCU06	RLR ENERGY:												
GSCU06	KWH	2829898	3746676	3775180	4038400	4027336	3994145	3877448	3630737	4286275	4227743	4090406	4354495
GSCU06	KWH ONPK	669061	891733	893828	1074901	1058027	1016097	1017731	1011356	1039232	1165170	923383	966150
GSCU06	KWH OFFPK	2160837	2854943	2881352	2963499	2969309	2978048	2859717	2619381	3247043	3062573	3167023	3388345
GSCU06	KWH ONPK%	23.64%	23.80%	23.68%	26.62%	26.27%	25.44%	26.25%	27.86%	24.25%	27.56%	22.57%	22.19%
GSCU06	KWH OFFPK%	76.36%	76.20%	76.32%	73.38%	73.73%	74.56%	73.75%	72.15%	75.75%	72.44%	77.43%	77.81%
GSCU06	DEMAND (KW):												
GSCU06	NCP	4074	5712	5364	6120	6167	5803	6105	5392	6055	6202	5843	6475
GSCU06	NCP ONPK	4049	5670	5217	5984	5778	5590	5831	5248	5893	6011	5666	6329
GSCU06	NCP OFFPK	4039	5702	5332	5771	6116	5731	5935	5336	6027	6154	5833	6431
GSCU06	GCP DATE	Thu, Jan 8	Sun, Feb 22	Tue, Mar 17	Wed, Apr 1	Thu, May 7	Thu, Jun 11	Sat, Jul 18	Thu, Aug 13	Sat, Sep 26	Sat, Oct 17	Tue, Nov 3	Thu, Dec 3
GSCU06	GCP TIME	4:00	14:00	13:00	15:00	11:00	9:00	11:00	23:00	15:00	9:00	14:00	21:00
GSCU06	GCP	3864	5619	5136	5762	5698	5431	5509	4991	5856	5941	5617	6194
GSCU06	GCP ONPK	3853	5612	5132	5762	5624	5417	5491	4968	5800	5914	5539	6194
GSCU06	GCP OFFPK	3864	5619	5136	5541	5698	5431	5509	4991	5856	5941	5617	6184
GSCU06	CP	3747	5441	5097	5452	5615	5396	5406	4907	5792	5909	5536	6054
GSCU06	PERIOD START	12/29/2008	1/29/2009	2/26/2009	3/29/2009	4/29/2009	5/29/2009	6/29/2009	7/29/2009	8/29/2009	9/29/2009	10/29/2009	11/29/2009
GSCU06	NCP LF	93.37%	97.60%	94.60%	88.69%	90.70%	92.52%	88.21%	90.50%	95.15%	94.68%	94.10%	93.41%
GSCU06	NCP LF ONPK	93.88%	98.30%	97.35%	90.71%	96.89%	96.18%	92.35%	93.10%	97.98%	97.90%	97.00%	95.41%
GSCU06	NCP LF OFFPK	94.19%	97.79%	95.14%	94.06%	91.43%	93.63%	90.74%	91.41%	95.52%	95.34%	94.26%	94.09%
GSCU06	GCP CF	94.85%	98.37%	95.76%	94.14%	92.39%	93.60%	90.23%	92.56%	96.71%	95.79%	96.13%	95.66%
GSCU06	CP CF	91.97%	95.25%	95.03%	89.08%	91.05%	93.00%	88.54%	91.00%	95.66%	95.28%	94.76%	93.50%
GSCU06	GCP LF	98.44%	99.22%	98.79%	94.20%	98.17%	98.85%	97.75%	97.77%	98.38%	98.84%	97.88%	97.65%
GSCU06	GCP LF ONPK	98.66%	99.32%	98.95%	94.22%	99.54%	99.25%	98.07%	98.34%	99.55%	99.50%	99.22%	97.49%
GSCU06	GCP LF OFFPK	98.46%	99.23%	98.76%	97.95%	98.14%	98.80%	97.76%	97.73%	98.31%	98.76%	97.89%	97.84%
GSCU06	CP LF	101.52%	102.47%	99.55%	99.56%	99.62%	99.49%	99.62%	99.45%	99.46%	99.37%	99.30%	99.90%
GSCU06	REL PREC:												
GSCU06	NCP RP	5.14%	0.44%	1.95%	6.52%	3.66%	2.93%	4.80%	4.72%	2.07%	2.09%	2.84%	3.08%
GSCU06	NCP RP ONPK	5.09%	0.45%	0.81%	6.95%	0.77%	1.33%	3.59%	3.60%	0.67%	0.79%	1.35%	2.60%
GSCU06	NCP RP OFFPK	5.02%	0.34%	1.94%	2.58%	3.80%	2.86%	4.26%	4.71%	2.07%	1.99%	2.85%	2.94%
GSCU06	GCP RP	2.68%	0.24%	1.38%	7.74%	2.24%	1.47%	2.62%	3.46%	2.05%	1.73%	2.32%	2.51%
GSCU06	GCP RP ONPK	2.51%	0.45%	0.78%	7.74%	0.63%	0.71%	2.41%	2.46%	0.30%	0.32%	1.42%	2.51%
GSCU06	GCP RP OFFPK	2.68%	0.24%	1.38%	2.34%	2.24%	1.47%	2.62%	3.46%	2.05%	1.73%	2.32%	2.51%
GSCU06	CP RP	1.43%	1.01%	0.25%	0.70%	0.32%	0.34%	0.17%	0.41%	0.30%	0.34%	0.14%	0.13%
GSCU06	SAMPLE SIZE:												
GSCU06	GCPSZ	29	30	29	29	27	28	29	28	28	27	28	30
GSCU06	GCPSZ ONPK	29	30	29	29	27	28	29	28	28	27	28	30
GSCU06	GCPSZ OFFPK	29	30	29	29	27	28	29	28	28	27	28	30
GSCU06	CPSZ	29	30	29	29	27	28	29	28	28	27	28	30
GSCU06	STD DEV OF R												
GSCU06	SDR GCP	0.072	0.009	0.038	0.244	0.069	0.045	0.085	0.102	0.065	0.056	0.074	0.094
GSCU06	SDR GCP ONPK	0.067	0.016	0.021	0.244	0.019	0.022	0.078	0.072	0.009	0.01	0.045	0.094
GSCU06	SDR GCP OFFPK	0.072	0.009	0.038	0.071	0.069	0.045	0.085	0.102	0.065	0.056	0.074	0.094
GSCU06	SDR CP	0.037	0.036	0.007	0.021	0.01	0.01	0.005	0.012	0.009	0.011	0.004	0.005

TGSD1	Total GSD(T)-1 General Service Demand including TOU (21-499 kW)												
TGSD1	MONTH	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
TGSD1	CUSTOMERS	100749	101608	101527	101525	101586	101094	101296	101331	101108	100890	100814	100853
TGSD1	SALES	1960614689	1756793093	1758392666	1877918179	2008726768	2145080327	2255893902	2200763234	2282600622	2194521031	2056993520	2032251932
TGSD1	KW												
TGSD1	N	100749	101608	101528	101525	101586	101094	101296	101331	101109	100890	100814	100853
TGSD1	RLR ENERGY:												
TGSD1	KWH	1960619895	1756844857	1758404627	1877974056	2008798511	2145438802	2255976397	2200951231	2282763710	2194756248	2056998299	2032288913
TGSD1	KWH ONPK	500199405	454758356	441275144	609509945	644169097	670181479	725164928	743353020	686340571	745647457	505834486	498379373
TGSD1	KWH OFFPK	1460420490	1302086501	1317129483	1268464111	1364629414	1475257323	1530811469	1457598211	1596423139	1449108791	1551163813	1533909539
TGSD1	KWH ONPK%	25.51%	25.89%	25.10%	32.46%	32.07%	31.24%	32.14%	33.77%	30.07%	33.97%	24.59%	24.52%
TGSD1	KWH OFFPK%	74.49%	74.12%	74.91%	67.54%	67.93%	68.76%	67.86%	66.23%	69.93%	66.03%	75.41%	75.48%
TGSD1	DEMAND (KW):												
TGSD1	NCP	5981027	5925546	5007433	5226680	5594351	5738868	6004377	5536689	5893878	5977900	5768157	6097047
TGSD1	NCP ONPK	5494149	5435037	4544312	4925479	5283839	5397687	5676721	5229901	5570078	5631720	5296255	5558702
TGSD1	NCP OFFPK	5827499	5637217	4896500	5027598	5389669	5518889	5791170	5389620	5689566	5741479	5708359	6027604
TGSD1	GCP DATE	Wed, Jan 7	Thu, Jan 29	Tue, Mar 17	Fri, Apr 3	Mon, May 11	Mon, Jun 22	Thu, Jul 9	Tue, Aug 18	Tue, Sep 22	Thu, Oct 8	Thu, Oct 29	Wed, Dec 9
TGSD1	GCP TIME	14:00	14:00	14:00	13:00	14:00	15:00	15:00	15:00	14:00	15:00	14:00	14:00
TGSD1	GCP	3997472	4008269	3511104	3660811	4099722	4226238	4496144	4145015	4410863	4476438	4367121	4404541
TGSD1	GCP ONPK	3685093	3515631	3093065	3660811	4099722	4226238	4496144	4145015	4410863	4476438	3889765	4071471
TGSD1	GCP OFFPK	3997472	4008269	3511104	3637271	3987097	4038336	4398050	4071227	4364839	4392956	4367121	4404541
TGSD1	CP	2678512	2720361	3044525	3525930	3953985	4101679	4307569	3888900	4117269	4172437	4077814	3831768
TGSD1	PERIOD START	12/29/2008	1/29/2009	2/26/2009	3/29/2009	4/29/2009	5/29/2009	6/29/2009	7/29/2009	8/29/2009	9/29/2009	10/29/2009	11/29/2009
TGSD1	NCP LF	44.06%	44.12%	47.20%	48.29%	49.87%	50.25%	52.18%	53.43%	52.06%	50.99%	47.93%	46.29%
TGSD1	NCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSD1	NCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSD1	GCP CF	66.84%	67.64%	70.12%	70.04%	73.28%	73.64%	74.88%	74.86%	74.84%	74.88%	75.71%	72.24%
TGSD1	CP CF	44.78%	45.91%	60.80%	67.46%	70.68%	71.47%	71.74%	70.24%	69.86%	69.80%	70.70%	62.85%
TGSD1	GCP LF	65.92%	65.22%	67.31%	68.95%	68.05%	68.23%	69.69%	71.37%	69.56%	68.10%	63.31%	64.08%
TGSD1	GCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSD1	GCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSD1	CP LF	98.38%	96.10%	77.63%	71.59%	70.56%	70.30%	72.74%	76.07%	74.52%	73.06%	67.80%	73.66%
TGSD1	REL PREC:												
TGSD1	NCP RP	5.14%	5.28%	5.21%	5.17%	5.43%	5.58%	5.25%	5.53%	5.14%	4.91%	4.73%	4.64%
TGSD1	NCP RP ONPK	5.13%	5.29%	5.09%	4.86%	5.01%	4.91%	4.49%	4.97%	4.66%	4.30%	4.36%	4.36%
TGSD1	NCP RP OFFPK	4.78%	4.63%	4.91%	5.00%	5.26%	5.35%	5.14%	5.40%	4.95%	4.64%	4.65%	4.69%
TGSD1	GCP RP	4.63%	5.05%	5.43%	4.73%	4.92%	4.20%	4.34%	4.81%	4.27%	4.21%	4.75%	4.68%
TGSD1	GCP RP ONPK	4.98%	5.62%	5.64%	4.73%	4.92%	4.20%	4.34%	4.81%	4.27%	4.21%	4.82%	4.53%
TGSD1	GCP RP OFFPK	4.63%	5.05%	5.43%	4.91%	5.09%	4.39%	4.61%	4.91%	4.46%	4.02%	4.75%	4.68%
TGSD1	CP RP	6.53%	7.26%	4.44%	4.67%	4.09%	4.03%	3.48%	3.83%	3.46%	3.55%	4.15%	4.16%
TGSD1	SAMPLE SIZE:												
TGSD1	GCPSZ	387	386	387	382	386	386	386	381	385	388	386	387
TGSD1	GCPSZ ONPK	387	386	387	382	386	386	386	381	385	388	386	387
TGSD1	GCPSZ OFFPK	387	386	387	382	386	386	386	381	385	388	386	387
TGSD1	CPSZ	387	386	387	382	386	386	386	381	385	388	386	387

TGSLD1	Total GSLD(T)-1 General Service Large Demand including TOU (500-1999 kW)												
TGSLD1	MONTH	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
TGSLD1	CUSTOMERS	3093	3100	3093	3103	3082	3107	3139	3152	3117	3110	3099	3086
TGSLD1	SALES	889374612	795505567	786627966	833331113	879052885	937819298	966994720	954400207	1005152086	968499458	902429229	917242885
TGSLD1	KW												
TGSLD1	N	3093	3101	3092	3102	3080	3103	3136	3153	3118	3104	3096	3068
TGSLD1	RLR ENERGY:												
TGSLD1	KWH	887832330	795271779	786503742	833083102	880772664	938316273	965885341	955231571	1007105589	967353283	902964933	922885020
TGSLD1	KWH ONPK	231251518	210427135	205573800	273155216	283979102	292286951	306869702	321154696	304977364	329267238	228870342	232054958
TGSLD1	KWH OFFPK	656580812	584844644	580929942	559927886	596793561	646029321	659015639	634076875	702128225	638086044	674094591	690830062
TGSLD1	KWH ONPK%	26.05%	26.46%	26.14%	32.79%	32.24%	31.15%	31.77%	33.62%	30.28%	34.04%	25.35%	25.15%
TGSLD1	KWH OFFPK%	73.95%	73.54%	73.86%	67.21%	67.76%	68.85%	68.23%	66.38%	69.72%	65.96%	74.65%	74.86%
TGSLD1	DEMAND (KW):												
TGSLD1	NCP	2058348	2006244	1780709	1921194	2036619	2110943	2164120	2055094	2212169	2165077	2062663	2230917
TGSLD1	NCP ONPK	1923976	1873483	1636572	1877237	1946271	2033385	2083327	1978048	2126569	2088633	1965137	2081259
TGSLD1	NCP OFFPK	2042805	1986575	1774023	1880422	2004947	2082740	2135922	2029177	2188155	2134482	2053539	2222328
TGSLD1	GCP DATE	Wed, Jan 7	Thu, Feb 12	Mon, Mar 16	Tue, Mar 31	Mon, May 11	Mon, Jun 22	Wed, Jul 8	Wed, Aug 26	Mon, Aug 31	Wed, Oct 7	Thu, Oct 29	Wed, Dec 9
TGSLD1	GCP TIME	13:00	14:00	14:00	14:00	12:00	12:00	12:00	12:00	12:00	14:00	12:00	13:00
TGSLD1	GCP	1823746	1761450	1569284	1654330	1783632	1842090	1880445	1812752	1947596	1918596	1873511	1991404
TGSLD1	GCP ONPK	1716184	1652982	1453372	1654330	1762195	1840010	1854987	1778388	1936791	1918596	1783775	1874950
TGSLD1	GCP OFFPK	1823746	1761450	1569284	1626008	1783632	1842090	1880445	1812752	1947596	1916861	1873511	1991404
TGSLD1	CP	1301358	1259186	1397968	1500939	1686889	1743539	1738966	1688533	1803532	1814043	1741146	1697860
TGSLD1	PERIOD START	12/29/2008	1/29/2009	2/26/2009	3/29/2009	4/29/2009	5/29/2009	6/29/2009	7/29/2009	8/29/2009	9/29/2009	10/29/2009	11/29/2009
TGSLD1	NCP LF	57.97%	58.99%	59.37%	58.28%	60.07%	59.74%	61.99%	62.47%	61.19%	62.06%	58.84%	57.46%
TGSLD1	NCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD1	NCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD1	GCP CF	88.60%	87.80%	88.13%	86.11%	87.58%	87.26%	86.89%	88.21%	88.04%	88.62%	90.83%	89.26%
TGSLD1	CP CF	63.22%	62.76%	78.51%	78.13%	82.83%	82.60%	80.35%	82.16%	81.53%	83.79%	84.41%	76.11%
TGSLD1	GCP LF	65.43%	67.19%	67.36%	67.69%	68.58%	68.46%	71.34%	70.83%	69.50%	70.03%	64.78%	64.37%
TGSLD1	GCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD1	GCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD1	CP LF	91.70%	93.98%	75.62%	74.60%	72.52%	72.33%	77.14%	76.04%	75.05%	74.06%	69.70%	75.49%
TGSLD1	REL PREC:												
TGSLD1	NCP RP	3.70%	3.59%	3.94%	4.29%	3.98%	3.40%	3.29%	3.67%	3.36%	3.26%	3.31%	3.35%
TGSLD1	NCP RP ONPK	3.20%	3.12%	3.26%	4.14%	3.27%	3.17%	2.86%	3.29%	3.02%	2.79%	3.08%	2.94%
TGSLD1	NCP RP OFFPK	3.72%	3.59%	3.95%	4.25%	3.93%	3.44%	3.33%	3.69%	3.38%	3.30%	3.30%	3.38%
TGSLD1	GCP RP	3.56%	3.41%	3.91%	4.18%	3.99%	3.46%	2.98%	3.82%	3.29%	2.86%	3.15%	3.24%
TGSLD1	GCP RP ONPK	3.11%	2.75%	3.47%	4.18%	3.76%	3.42%	2.99%	3.70%	3.45%	2.86%	3.25%	3.18%
TGSLD1	GCP RP OFFPK	3.56%	3.41%	3.91%	3.95%	3.99%	3.46%	2.98%	3.82%	3.29%	2.72%	3.15%	3.24%
TGSLD1	CP RP	3.96%	3.84%	3.09%	4.04%	3.71%	3.48%	2.91%	3.13%	2.66%	2.63%	2.93%	2.82%
TGSLD1	SAMPLE SIZE:												
TGSLD1	GCPSZ	356	358	362	361	358	371	378	385	380	387	395	398
TGSLD1	GCPSZ ONPK	356	358	362	361	358	370	379	385	380	387	394	398
TGSLD1	GCPSZ OFFPK	356	358	362	362	358	371	378	385	380	387	395	398
TGSLD1	CPSZ	356	358	362	362	358	371	379	385	380	386	395	398

TGSLD2	Total GSLD(T)-2 General Service Large Demand 2 including TOU (2000+ KW)												
TGSLD2	MONTH	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
TGSLD2	CUSTOMERS	139	139	139	137	139	140	142	147	150	146	148	144
TGSLD2	SALES	173850614	155476856	155539583	163295109	175090654	190352402	200445873	203000140	207816532	195819402	179185861	197376305
TGSLD2	KW												
TGSLD2	N	138	138	136	138	138	141	142	146	147	146	148	144
TGSLD2	RLR ENERGY:												
TGSLD2	KWH	171143698	155330693	152724693	164806478	174642246	191902330	200791719	202433264	206510785	198001786	190326004	192891097
TGSLD2	KWH ONPK	41955503	38370447	36937293	47611522	49710772	52751777	56829864	60310772	54023781	58866117	44173826	44149055
TGSLD2	KWH OFFPK	129188195	116960246	115787400	117194956	124931474	139150553	143961856	142122492	152487004	139135670	146152177	148742042
TGSLD2	KWH ONPK%	24.52%	24.70%	24.19%	28.89%	28.46%	27.49%	28.30%	29.79%	26.16%	29.73%	23.21%	22.89%
TGSLD2	KWH OFFPK%	75.49%	75.30%	75.81%	71.11%	71.54%	72.51%	71.70%	70.21%	73.84%	70.27%	76.79%	77.11%
TGSLD2	DEMAND (KW):												
TGSLD2	NCP	371159	376852	325564	342085	355171	379156	400932	383320	401812	406820	404059	426881
TGSLD2	NCP ONPK	341126	343121	294515	329886	331599	354139	372354	359331	372471	379811	381814	376500
TGSLD2	NCP OFFPK	369170	373800	321841	336739	351701	373844	396641	378804	396927	401655	402178	425239
TGSLD2	GCP DATE	Wed, Jan 7	Thu, Jan 29	Tue, Mar 17	Tue, Mar 31	Thu, May 28	Mon, Jun 22	Thu, Jul 16	Thu, Aug 20	Tue, Sep 15	Fri, Oct 9	Wed, Nov 4	Wed, Dec 9
TGSLD2	GCP TIME	12:00	14:00	14:00	12:00	12:00	11:00	11:00	11:00	11:00	12:00	14:00	15:00
TGSLD2	GCP	306200	304647	265064	282849	297002	316494	333259	321848	336708	337554	331993	357015
TGSLD2	GCP ONPK	287134	283170	242473	281513	286729	305761	324476	314047	323494	329741	323709	325667
TGSLD2	GCP OFFPK	306200	304647	265064	282849	297002	316494	333259	321848	336708	337554	331993	357015
TGSLD2	CP	220311	219153	242266	264962	278703	297397	319023	301869	312973	316469	312645	314898
TGSLD2	PERIOD START	12/29/2008	1/29/2009	2/26/2009	3/29/2009	4/29/2009	5/29/2009	6/29/2009	7/29/2009	8/29/2009	9/29/2009	10/29/2009	11/29/2009
TGSLD2	NCP LF	61.98%	61.34%	63.05%	64.75%	68.29%	68.03%	69.56%	70.98%	69.08%	67.60%	63.31%	62.76%
TGSLD2	NCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD2	NCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD2	GCP CF	82.50%	80.84%	81.42%	82.68%	83.62%	83.47%	83.12%	83.96%	83.80%	82.97%	82.16%	83.63%
TGSLD2	CP CF	59.36%	58.15%	74.41%	77.45%	78.47%	78.44%	79.57%	78.75%	77.89%	77.79%	77.38%	73.77%
TGSLD2	GCP LF	75.12%	75.87%	77.44%	78.32%	81.67%	81.50%	83.68%	84.54%	82.44%	81.47%	77.05%	75.04%
TGSLD2	GCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD2	GCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD2	CP LF	104.41%	105.47%	84.73%	83.60%	87.03%	86.73%	87.42%	90.13%	88.69%	86.90%	81.82%	85.08%
TGSLD2	REL PREC:												
TGSLD2	NCP RP	0.98%	0.90%	1.01%	0.83%	0.71%	0.86%	0.52%	0.82%	0.95%	0.91%	0.87%	0.67%
TGSLD2	NCP RP ONPK	0.82%	0.72%	0.92%	0.76%	0.55%	0.74%	0.43%	0.63%	0.80%	0.75%	0.82%	0.58%
TGSLD2	NCP RP OFFPK	0.97%	0.88%	0.97%	0.82%	0.72%	0.87%	0.52%	0.83%	0.95%	0.92%	0.87%	0.66%
TGSLD2	GCP RP	0.61%	0.60%	0.86%	0.70%	0.57%	0.70%	0.42%	0.66%	0.78%	0.76%	0.90%	0.61%
TGSLD2	GCP RP ONPK	0.63%	0.69%	0.87%	0.64%	0.60%	0.77%	0.46%	0.84%	0.75%	0.75%	0.78%	0.62%
TGSLD2	GCP RP OFFPK	0.61%	0.60%	0.86%	0.70%	0.57%	0.70%	0.42%	0.66%	0.78%	0.76%	0.90%	0.61%
TGSLD2	CP RP	0.96%	0.68%	0.83%	0.54%	0.56%	0.88%	0.44%	0.64%	0.69%	0.69%	0.81%	0.61%
TGSLD2	SAMPLE SIZE:												
TGSLD2	GCPSZ	133	134	131	135	135	137	140	142	142	141	143	140
TGSLD2	GCPSZ ONPK	133	134	131	135	135	137	140	141	142	141	143	140
TGSLD2	GCPSZ OFFPK	133	134	131	135	135	137	140	142	142	141	143	140
TGSLD2	CPSZ	133	134	131	135	135	136	140	142	142	141	143	140

TGSLD3	Total GSLD(T)-3 General Service Large Demand 3 including TOU (2000+ KW)												
TGSLD3	MONTH	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
TGSLD3	CUSTOMERS	7	7	7	7	7	7	7	7	7	7	7	7
TGSLD3	SALES	24655149	23395805	14371280	20919989	19123400	20777590	14074000	21305200	15208600	13143000	27207934	20795800
TGSLD3	KW												
TGSLD3	N	9	9	9	9	9	9	9	9	9	9	9	9
TGSLD3	RLR ENERGY:												
TGSLD3	KWH	24953465	21460921	21012130	18991244	19776512	20275143	18655430	17758916	16291672	13816781	21598394	20623217
TGSLD3	KWH ONPK	6049479	5143523	5102297	5401518	5459636	5627406	5169925	5146531	4180443	4039806	4947762	4986440
TGSLD3	KWH OFFPK	18903986	16317398	15909833	13589725	14316876	14647736	13485505	12612385	12111229	9776975	16650633	15636777
TGSLD3	KWH ONPK%	24.24%	23.97%	24.28%	28.44%	27.61%	27.76%	27.71%	28.98%	25.66%	29.24%	22.91%	24.18%
TGSLD3	KWH OFFPK%	75.76%	76.03%	75.72%	71.56%	72.39%	72.25%	72.29%	71.02%	74.34%	70.76%	77.09%	75.82%
TGSLD3	DEMAND (KW):												
TGSLD3	NCP	57798	53388	49274	42601	43450	50279	43182	38664	34711	41092	46362	48757
TGSLD3	NCP ONPK	50230	43047	40411	34928	35070	43133	33146	32067	27767	32240	38592	40981
TGSLD3	NCP OFFPK	56205	53313	49073	42127	43281	48711	42762	38271	34313	40417	46036	48752
TGSLD3	GCP DATE	Fri, Jan 23	Thu, Jan 29	Sat, Mar 7	Fri, Apr 3	Sat, May 9	Wed, Jun 24	Thu, Jul 9	Thu, Jul 30	Thu, Sep 24	Thu, Oct 8	Sun, Nov 22	Tue, Dec 15
TGSLD3	GCP TIME	10:00	12:00	5:00	11:00	23:00	11:00	11:00	11:00	11:00	11:00	16:00	14:00
TGSLD3	GCP	41384	43357	39600	36483	35101	37391	36173	36129	31945	29285	39386	38941
TGSLD3	GCP ONPK	41384	40959	37902	31837	33000	35614	30808	30189	25941	26060	35536	38263
TGSLD3	GCP OFFPK	41240	43357	39600	36483	35101	37391	36173	36129	31945	29285	39386	38941
TGSLD3	CP	39508	35288	25387	28417	28286	29775	27047	24968	23832	22439	26908	35668
TGSLD3	PERIOD START	12/29/2008	1/29/2009	2/26/2009	3/29/2009	4/29/2009	5/29/2009	6/29/2009	7/29/2009	8/29/2009	9/29/2009	10/29/2009	11/29/2009
TGSLD3	NCP LF	58.03%	59.82%	57.32%	59.92%	63.22%	54.20%	60.00%	61.74%	63.09%	46.70%	62.62%	58.75%
TGSLD3	NCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	NCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP CF	71.60%	81.21%	80.37%	85.64%	80.79%	74.37%	83.77%	93.44%	92.03%	71.27%	84.95%	79.87%
TGSLD3	CP CF	68.35%	66.10%	51.52%	66.70%	65.10%	59.22%	62.63%	64.58%	68.66%	54.61%	58.04%	73.15%
TGSLD3	GCP LF	81.04%	73.66%	71.32%	69.97%	78.25%	72.88%	71.63%	66.07%	68.55%	65.53%	73.71%	73.56%
TGSLD3	GCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	CP LF	84.89%	90.50%	111.25%	89.83%	97.11%	91.52%	95.80%	95.60%	91.88%	85.52%	107.89%	80.31%
TGSLD3	REL PREC:												
TGSLD3	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	SAMPLE SIZE:												
TGSLD3	GCPSZ	9	9	9	9	9	9	9	9	9	9	8	9
TGSLD3	GCPSZ ONPK	9	9	9	9	9	9	9	9	9	9	8	9
TGSLD3	GCPSZ OFFPK	9	9	9	9	9	9	9	9	9	9	8	9
TGSLD3	CPSZ	9	9	9	9	9	9	9	9	9	9	8	9

MDWS	Wholesale - Metro Dade County Solid Waste Management												
MDWS	MONTH	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
MDWS	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
MDWS	SALES	656681	611020	417039	611953	553962	608645	503778	593649	525669	539790	500001	347554
MDWS	KW												
MDWS	N	1	1	1	1	1	1	1	1	1	1	1	1
MDWS	RLR ENERGY:												
MDWS	KWH	631146	402983	616557	589750	577645	536473	578611	508885	559285	508058	348713	416278
MDWS	KWH ONPK	154224	86359	141314	154096	141168	130534	141656	131152	132466	137114	72961	90611
MDWS	KWH OFFPK	476922	316624	475244	435654	436477	405939	436955	377733	426819	370944	275752	325668
MDWS	KWH ONPK%	24.44%	21.43%	22.92%	26.13%	24.44%	24.33%	24.48%	25.77%	23.69%	26.99%	20.92%	21.77%
MDWS	KWH OFFPK%	75.56%	78.57%	77.08%	73.87%	75.56%	75.67%	75.52%	74.23%	76.32%	73.01%	79.08%	78.23%
MDWS	DEMAND (KW):												
MDWS	NCP	1180	1142	1136	1154	1168	1103	1116	1071	1089	1111	700	726
MDWS	NCP ONPK	1151	1114	1106	1143	1168	1028	1054	1071	1036	1110	681	708
MDWS	NCP OFFPK	1180	1142	1136	1154	1148	1103	1116	1053	1089	1111	700	726
MDWS	GCP DATE	Thu, Jan 8	Sat, Feb 21	Sun, Mar 8	Sat, Apr 4	Fri, May 8	Sun, May 31	Sat, Jul 4	Fri, Aug 21	Tue, Sep 8	Mon, Oct 12	Sun, Nov 15	Wed, Dec 9
MDWS	GCP TIME	3:00	16:00	11:00	16:00	13:00	23:00	12:00	13:00	9:00	12:00	10:00	18:00
MDWS	GCP	1180	1142	1136	1154	1168	1103	1116	1071	1089	1111	700	726
MDWS	GCP ONPK	1151	1114	1106	1143	1168	1028	1054	1071	1036	1110	681	708
MDWS	GCP OFFPK	1180	1142	1136	1154	1148	1103	1116	1053	1089	1111	700	726
MDWS	CP	1060	0	730	734	559	491	972	851	661	922	465	662
MDWS	PERIOD START	12/29/2008	1/29/2009	2/26/2009	3/29/2009	4/29/2009	5/29/2009	6/29/2009	7/29/2009	8/29/2009	9/29/2009	10/29/2009	11/29/2009
MDWS	NCP LF	71.88%	52.50%	72.93%	68.71%	68.66%	65.39%	72.02%	63.85%	69.05%	63.50%	66.99%	79.65%
MDWS	NCP LF ONPK	76.14%	48.45%	72.61%	68.11%	63.93%	67.17%	71.10%	59.15%	71.01%	62.36%	63.73%	80.00%
MDWS	NCP LF OFFPK	71.14%	54.14%	73.64%	69.16%	71.60%	66.33%	73.74%	66.80%	69.51%	63.95%	68.43%	80.12%
MDWS	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
MDWS	CP CF	89.84%	0.00%	64.26%	63.65%	47.83%	44.51%	87.13%	79.47%	60.74%	82.97%	66.53%	91.27%
MDWS	GCP LF	71.88%	52.50%	72.93%	68.71%	68.66%	65.39%	72.02%	63.85%	69.05%	63.50%	66.99%	79.65%
MDWS	GCP LF ONPK	76.14%	48.45%	72.61%	68.11%	63.93%	67.17%	71.10%	59.15%	71.01%	62.36%	63.73%	80.00%
MDWS	GCP LF OFFPK	71.14%	54.14%	73.64%	69.16%	71.60%	66.33%	73.74%	66.80%	69.51%	63.95%	68.43%	80.12%
MDWS	CP LF	80.01%	0.00%	113.50%	107.94%	143.55%	146.93%	82.65%	80.35%	113.67%	76.54%	100.70%	87.27%
MDWS	REL PREC:												
MDWS	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	SAMPLE SIZE:												
MDWS	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
MDWS	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
MDWS	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
MDWS	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

METRO	MET Metropolitan Transit Service (Metrorail)												
METRO	MONTH	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
METRO	CUSTOMERS	23	23	23	23	23	23	23	23	23	23	23	23
METRO	SALES	6947750	6121850	6439300	6235950	6382950	6609750	7192850	6833750	6932800	7126350	6592600	6512450
METRO	KW												
METRO	N	23	23	23	23	23	23	23	23	23	23	23	23
METRO	RLR ENERGY:												
METRO	KWH	5779610	5777022	6548669	6688026	6626006	6903521	7154764	7615947	5973561	6943387	5975267	5644306
METRO	KWH ONPK	1805509	1778025	1983193	2248165	2190163	2197782	2319669	2595022	1974828	2350557	1842978	1772770
METRO	KWH OFFPK	3974101	3998997	4565477	4439861	4435842	4705739	4835095	5020925	3998733	4592830	4132289	3871537
METRO	KWH ONPK%	31.24%	30.78%	30.28%	33.62%	33.05%	31.84%	32.42%	34.07%	33.06%	33.85%	30.84%	31.41%
METRO	KWH OFFPK%	68.76%	69.22%	69.72%	66.39%	66.95%	68.16%	67.58%	65.93%	66.94%	66.15%	69.16%	68.59%
METRO	DEMAND (KW):												
METRO	NCP	17038	18135	19281	18048	18327	20498	19459	19530	18913	18942	17208	17479
METRO	NCP ONPK	16293	17139	18657	17309	17391	18542	18502	18688	16435	18710	16990	16968
METRO	NCP OFFPK	16369	17142	17292	17560	17778	19891	18712	18816	18725	18296	16483	16613
METRO	GCP DATE	Wed, Jan 7	Thu, Feb 19	Thu, Feb 26	Mon, Apr 6	Wed, May 13	Mon, Jun 22	Tue, Jul 7	Tue, Aug 4	Mon, Sep 21	Fri, Oct 16	Tue, Nov 3	Thu, Dec 10
METRO	GCP TIME	18:00	18:00	18:00	18:00	18:00	18:00	18:00	18:00	18:00	18:00	18:00	18:00
METRO	GCP	14550	15492	14984	15707	15801	16370	16261	16540	15355	16440	15881	15613
METRO	GCP ONPK	13613	14456	14753	15707	15801	16370	16261	16540	15355	16440	15313	15003
METRO	GCP OFFPK	14550	15492	14984	15196	15240	15721	15865	15973	15182	16133	15881	15613
METRO	CP	12701	13703	14904	11557	11538	15123	12405	15545	14312	14345	14261	13224
METRO	PERIOD START	12/29/2008	1/29/2009	2/26/2009	3/29/2009	4/29/2009	5/29/2009	6/29/2009	7/29/2009	8/29/2009	9/29/2009	10/29/2009	11/29/2009
METRO	NCP LF	45.59%	47.40%	45.65%	49.81%	50.21%	45.27%	51.07%	52.41%	42.45%	50.91%	46.67%	44.85%
METRO	NCP LF ONPK	62.96%	64.84%	60.40%	65.60%	66.63%	62.72%	66.33%	67.08%	66.76%	63.45%	64.57%	65.30%
METRO	NCP LF OFFPK	42.74%	45.56%	46.48%	46.31%	46.99%	42.63%	48.66%	49.69%	37.86%	48.09%	43.53%	41.62%
METRO	GCP CF	85.40%	85.43%	77.72%	87.03%	86.22%	79.86%	83.57%	84.69%	81.19%	86.79%	92.29%	89.32%
METRO	CP CF	74.55%	75.56%	77.30%	64.03%	62.95%	73.78%	63.75%	79.59%	75.67%	75.73%	82.88%	75.66%
METRO	GCP LF	53.39%	55.49%	58.74%	57.23%	58.24%	56.68%	61.11%	61.89%	52.29%	58.66%	50.57%	50.21%
METRO	GCP LF ONPK	75.36%	76.87%	76.38%	72.29%	73.34%	71.04%	75.48%	75.80%	71.45%	72.21%	71.64%	73.85%
METRO	GCP LF OFFPK	48.09%	50.42%	53.64%	53.51%	54.82%	53.93%	57.40%	58.54%	46.70%	54.54%	45.17%	44.28%
METRO	CP LF	61.16%	62.74%	59.06%	77.78%	79.76%	61.36%	80.11%	65.85%	56.10%	67.23%	56.31%	59.28%
METRO	REL PREC:												
METRO	NCP RP	3.73%	0.00%	0.00%	0.00%	0.00%	0.00%	7.28%	7.28%	3.46%	0.00%	5.30%	5.24%
METRO	NCP RP ONPK	3.53%	0.00%	0.00%	0.00%	0.00%	0.00%	6.92%	6.70%	3.89%	0.00%	5.23%	5.27%
METRO	NCP RP OFFPK	3.90%	0.00%	0.00%	0.00%	0.00%	0.00%	7.39%	7.43%	3.46%	0.00%	5.48%	5.38%
METRO	GCP RP	3.34%	0.00%	0.00%	0.00%	0.00%	0.00%	6.04%	6.06%	3.95%	0.00%	5.42%	5.43%
METRO	GCP RP ONPK	3.26%	0.00%	0.00%	0.00%	0.00%	0.00%	6.04%	6.06%	3.95%	0.00%	5.40%	5.59%
METRO	GCP RP OFFPK	3.34%	0.00%	0.00%	0.00%	0.00%	0.00%	5.78%	5.74%	3.81%	0.00%	5.42%	5.43%
METRO	CP RP	3.17%	0.00%	0.00%	0.00%	0.00%	0.00%	8.33%	6.21%	3.90%	0.00%	6.16%	6.35%
METRO	SAMPLE SIZE:												
METRO	GCPSZ	22	23	23	23	23	23	21	21	22	23	21	21
METRO	GCPSZ ONPK	22	23	23	23	23	23	21	21	22	23	21	21
METRO	GCPSZ OFFPK	22	23	23	23	23	23	21	21	22	23	21	21
METRO	CPSZ	22	23	23	23	23	23	21	21	22	23	21	21

OL01	Outdoor Lighting (Modeled Rate Class)												
OL01	MONTH	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
OL01	CUSTOMERS	6439	6415	6399	6382	6370	6372	6354	6335	6321	6308	6306	6287
OL01	SALES	8707858	8671616	8636816	8580428	8625827	8613913	8607568	8543148	8381018	8531365	8516870	8502168
OL01	KW												
OL01	N	1	1	1	1	1	1	1	1	1	1	1	1
OL01	RLR ENERGY:												
OL01	KWH	8707858	8671616	8636816	8580428	8625827	8613913	8607568	8543148	8381018	8531365	8495859	8502168
OL01	KWH ONPK	2376828	2312241	2072327	696867	595522	1311066	454269	609795	726272	1052574	2045030	2091725
OL01	KWH OFFPK	6331030	6359375	6564489	7883561	8030305	7302847	8153299	7933353	7654746	7478791	6450829	6410443
OL01	KWH ONPK%	27.30%	26.66%	23.99%	8.12%	6.90%	15.22%	5.28%	7.14%	8.67%	12.34%	24.07%	24.60%
OL01	KWH OFFPK%	72.71%	73.34%	76.01%	91.88%	93.10%	84.78%	94.72%	92.86%	91.33%	87.66%	75.93%	75.40%
OL01	DEMAND (KW):												
OL01	NCP	21154	24240	23142	24506	26984	26921	27527	25247	23239	22955	21011	21154
OL01	NCP ONPK	21154	24240	23142	24506	26984	26921	23401	25247	23239	22955	21011	21154
OL01	NCP OFFPK	21154	24240	23142	24506	26984	26921	27527	25247	23239	22955	21011	21154
OL01	GCP DATE	Mon, Dec 29	Thu, Jan 29	Thu, Feb 26	Sun, Mar 29	Wed, Apr 29	Fri, May 29	Mon, Jun 29	Wed, Jul 29	Sat, Aug 29	Tue, Sep 29	Thu, Oct 29	Sun, Nov 29
OL01	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
OL01	GCP	21154	24240	23142	24506	26984	26921	27527	25247	23239	22955	21011	21154
OL01	GCP ONPK	21154	24240	23142	24506	26984	26921	23401	25247	23239	22955	21011	21154
OL01	GCP OFFPK	21154	24240	23142	24506	26984	26921	27527	25247	23239	22955	21011	21154
OL01	CP	2474	1218	0	0	0	0	0	0	0	0	0	21154
OL01	PERIOD START	12/29/2008	1/29/2009	2/26/2009	3/29/2009	4/29/2009	5/29/2009	6/29/2009	7/29/2009	8/29/2009	9/29/2009	10/29/2009	11/29/2009
OL01	NCP LF	55.33%	53.23%	50.16%	47.06%	44.40%	43.01%	43.43%	45.48%	48.47%	51.62%	54.35%	55.82%
OL01	NCP LF ONPK	63.84%	59.62%	50.88%	14.36%	11.68%	28.99%	10.27%	11.67%	17.36%	23.16%	57.93%	61.80%
OL01	NCP LF OFFPK	52.69%	51.24%	49.94%	58.92%	56.04%	47.09%	55.78%	58.52%	58.40%	62.41%	53.30%	54.11%
OL01	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
OL01	CP CF	11.69%	5.02%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
OL01	GCP LF	55.33%	53.23%	50.16%	47.06%	44.40%	43.01%	43.43%	45.48%	48.47%	51.62%	54.35%	55.82%
OL01	GCP LF ONPK	63.84%	59.62%	50.88%	14.36%	11.68%	28.99%	10.27%	11.67%	17.36%	23.16%	57.93%	61.80%
OL01	GCP LF OFFPK	52.69%	51.24%	49.94%	58.92%	56.04%	47.09%	55.78%	58.52%	58.40%	62.41%	53.30%	54.11%
OL01	CP LF	473.12%	1059.87%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	55.82%
OL01	REL PREC:												
OL01	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	SAMPLE SIZE:												
OL01	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
OL01	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
OL01	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
OL01	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

OS202	Sports Field (Sampled)												
OS202	MONTH	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
OS202	CUSTOMERS	197	196	195	194	194	194	194	194	192	190	190	190
OS202	SALES	1133956	1388309	1240286	1078244	1012297	903727	903192	885006	1046067	1221775	1276332	1249154
OS202	KW												
OS202	N	197	196	195	194	194	194	194	194	192	190	190	190
OS202	RLR ENERGY:												
OS202	KWH	1134086	1388323	1240426	1078432	1012494	904206	903573	885650	1046378	1221812	1276645	1249234
OS202	KWH ONPK	563224	788632	655382	455248	411457	316492	312293	335201	417254	604475	629968	572360
OS202	KWH OFFPK	570862	599692	585044	623185	601037	587714	591280	550449	629124	617337	646678	676874
OS202	KWH ONPK%	49.66%	56.81%	52.84%	42.21%	40.64%	35.00%	34.56%	37.85%	39.88%	49.47%	49.35%	45.82%
OS202	KWH OFFPK%	50.34%	43.20%	47.17%	57.79%	59.36%	65.00%	65.44%	62.15%	60.12%	50.53%	50.65%	54.18%
OS202	DEMAND (KW):												
OS202	NCP	15638	18348	16313	15672	16374	12219	11376	11382	14678	15631	15929	18747
OS202	NCP ONPK	14741	18091	15788	14987	15486	11497	10322	11063	14104	15492	15265	17932
OS202	NCP OFFPK	11837	12614	11562	12121	12734	10232	9935	9739	11730	12355	13271	14455
OS202	GCP DATE	Tue, Jan 20	Tue, Feb 17	Thu, Mar 5	Thu, Apr 16	Tue, May 5	Wed, Jun 3	Mon, Jul 6	Thu, Aug 27	Thu, Sep 17	Thu, Oct 15	Thu, Nov 5	Tue, Dec 8
OS202	GCP TIME	20:00	20:00	20:00	21:00	21:00	21:00	21:00	21:00	20:00	20:00	19:00	19:00
OS202	GCP	9683	14583	12192	10270	9108	5930	6026	5907	9241	11095	11222	11378
OS202	GCP ONPK	9683	14583	12192	10270	9108	5930	6026	5907	9241	11095	11222	11378
OS202	GCP OFFPK	4132	4058	4028	5664	5269	4381	4756	4562	5565	5188	6208	6898
OS202	CP	712	855	1016	782	1037	1009	1013	939	889	1022	1043	9630
OS202	PERIOD START	12/29/2008	1/29/2009	2/26/2009	3/29/2009	4/29/2009	5/29/2009	6/29/2009	7/29/2009	8/29/2009	9/29/2009	10/29/2009	11/29/2009
OS202	NCP LF	9.75%	11.26%	10.22%	9.25%	8.59%	9.95%	11.03%	10.46%	9.58%	10.86%	10.77%	9.25%
OS202	NCP LF ONPK	21.71%	27.24%	23.59%	15.34%	14.06%	14.57%	16.01%	14.64%	16.44%	19.71%	24.56%	19.95%
OS202	NCP LF OFFPK	8.49%	9.29%	8.91%	9.42%	8.89%	10.35%	11.21%	10.52%	9.51%	9.57%	8.46%	8.36%
OS202	GCP CF	61.92%	79.48%	74.74%	65.53%	55.63%	48.53%	52.97%	51.90%	62.96%	70.98%	70.45%	60.69%
OS202	CP CF	4.56%	4.66%	6.23%	4.99%	6.34%	8.26%	8.90%	8.25%	6.06%	6.54%	6.55%	51.37%
OS202	GCP LF	15.74%	14.17%	13.67%	14.11%	15.44%	20.50%	20.83%	20.15%	15.22%	15.29%	15.29%	15.25%
OS202	GCP LF ONPK	33.05%	33.80%	30.54%	22.39%	23.90%	28.24%	27.42%	27.41%	25.09%	27.52%	33.42%	31.44%
OS202	GCP LF OFFPK	24.32%	28.86%	25.57%	20.15%	21.48%	24.17%	23.41%	22.47%	20.04%	22.80%	18.09%	17.52%
OS202	CP LF	213.97%	241.71%	164.06%	185.36%	135.56%	120.47%	123.94%	126.79%	158.22%	166.10%	164.51%	18.02%
OS202	REL PREC:												
OS202	NCP RP	13.45%	9.61%	11.38%	12.07%	13.53%	18.59%	20.13%	23.16%	17.22%	12.63%	11.31%	12.16%
OS202	NCP RP ONPK	13.44%	9.62%	11.23%	12.38%	13.27%	18.31%	19.99%	23.11%	17.18%	12.62%	10.90%	12.06%
OS202	NCP RP OFFPK	13.68%	10.73%	13.00%	12.16%	13.59%	19.37%	20.28%	22.70%	17.67%	12.69%	11.12%	11.47%
OS202	GCP RP	14.54%	9.10%	11.34%	13.45%	16.89%	20.03%	20.48%	23.11%	17.43%	13.63%	11.27%	12.08%
OS202	GCP RP ONPK	14.54%	9.10%	11.34%	13.45%	16.89%	20.03%	20.48%	23.11%	17.43%	13.63%	11.27%	12.08%
OS202	GCP RP OFFPK	17.22%	13.61%	19.91%	15.95%	17.04%	22.66%	20.36%	26.11%	19.20%	18.24%	14.91%	12.99%
OS202	CP RP	26.48%	22.38%	32.74%	18.40%	18.50%	15.38%	13.74%	19.62%	17.85%	19.21%	24.33%	13.06%
OS202	SAMPLE SIZE:												
OS202	GCPSZ	119	118	116	116	115	115	117	117	116	111	112	113
OS202	GCPSZ ONPK	119	118	116	116	115	115	117	117	116	111	112	113
OS202	GCPSZ OFFPK	119	118	116	116	115	115	117	117	116	111	112	113
OS202	CPSZ	119	118	116	116	115	115	117	117	115	111	112	113
OS202	STD DEV OF R												
OS202	SDR GCP	75.327	70.865	72.927	73.504	80.999	62.558	66.38	73.46	87.275	79.076	66.815	73.438
OS202	SDR GCP ONPK	75.327	70.865	72.927	73.504	80.999	62.558	66.38	73.46	87.275	79.076	66.815	73.438
OS202	SDR GCP OFFPK	38.074	29.511	42.307	48.089	47.282	52.27	52.11	64.093	57.915	49.48	48.907	47.859
OS202	SDR CP	10.09	10.217	17.548	7.659	10.109	8.17	7.486	9.911	8.505	10.258	13.41	67.199

RS08	RS(T)-1 Residential Service 1 with TOU included (Sampled)												
RS08	MONTH	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
RS08	CUSTOMERS	3978001	3983003	3983996	3984191	3981018	3980643	3980812	3981005	3978225	3977298	3980805	3980798
RS08	SALES	3928841948	3840248512	3351442660	3692502870	4229946833	4854522419	5573142288	5523076402	5487707933	5137577133	4353994472	3942463009
RS08	KW												
RS08	N	3978001	3983003	3983996	3984190	3981019	3980643	3980812	3981005	3978225	3977298	3980805	3980798
RS08	RLR ENERGY:												
RS08	KWH	3928841948	3840285040	3351469977	3692524380	4230004417	4854553850	5573142287	5523076612	5488074057	5138195256	4354003460	3942463009
RS08	KWH ONPK	1099365140	1073927308	907632159	1201144104	1381650188	1568889243	1845401607	1913775667	1673660686	1806049188	1060904956	1002454592
RS08	KWH OFFPK	2829476808	2766357732	2443837818	2491380276	2848354228	3285664607	3727740680	3609300945	3814413372	3332146068	3293098504	2940008417
RS08	KWH ONPK%	27.98%	27.97%	27.08%	32.53%	32.66%	32.32%	33.11%	34.65%	30.50%	35.15%	24.37%	25.43%
RS08	KWH OFFPK%	72.02%	72.04%	72.92%	67.47%	67.34%	67.68%	66.89%	65.35%	69.50%	64.85%	75.63%	74.57%
RS08	DEMAND (KW):												
RS08	NCP	31111086	34357580	24817190	22667299	23244783	23078557	25882678	23719082	25196976	26042099	25799480	27301955
RS08	NCP ONPK	27663160	30362797	21677574	19866163	20718887	20841048	23558905	21881640	22619299	23693909	21449892	23295353
RS08	NCP OFFPK	28710395	31714040	22828218	21632361	22310562	22005899	24846008	22340297	24004061	24506918	25227881	25944643
RS08	GCP DATE	Thu, Jan 22	Thu, Feb 5	Sat, Mar 28	Sun, Apr 5	Sun, May 10	Sun, Jun 21	Tue, Jul 7	Sun, Aug 9	Sun, Aug 30	Sun, Oct 11	Sat, Oct 31	Sun, Dec 13
RS08	GCP TIME	7:00	7:00	18:00	18:00	18:00	17:00	19:00	18:00	15:00	19:00	17:00	19:00
RS08	GCP	12622478	14790766	8147484	8894059	10094038	11410894	12096504	11644826	11312999	12396110	10925102	9488775
RS08	GCP ONPK	12622478	14790766	7905047	8012404	9630524	11164405	12096504	11086389	10988770	12020123	10729439	9286023
RS08	GCP OFFPK	10980622	12193064	8147484	8894059	10094038	11410894	11825541	11644826	11312999	12396110	10925102	9488775
RS08	CP	12566613	14621087	7423029	7441256	9183542	11117220	11437526	10058334	10557365	11858848	10667949	9180380
RS08	PERIOD START	12/29/2008	1/29/2009	2/26/2009	3/29/2009	4/29/2009	5/29/2009	6/29/2009	7/29/2009	8/29/2009	9/29/2009	10/29/2009	11/29/2009
RS08	NCP LF	16.97%	16.63%	18.15%	21.90%	25.27%	28.27%	29.91%	31.30%	29.28%	27.40%	22.68%	20.06%
RS08	NCP LF ONPK	22.58%	22.11%	23.79%	30.54%	35.28%	39.83%	41.45%	42.25%	41.11%	38.50%	29.44%	26.90%
RS08	NCP LF OFFPK	17.35%	17.04%	18.85%	21.09%	24.04%	26.90%	28.25%	30.09%	28.18%	26.05%	22.66%	20.24%
RS08	GCP CF	40.57%	43.05%	32.83%	39.24%	43.42%	49.44%	46.74%	49.09%	44.90%	47.60%	42.35%	34.75%
RS08	CP CF	40.39%	42.56%	29.91%	32.83%	39.51%	48.17%	44.19%	42.41%	41.90%	45.54%	41.35%	33.63%
RS08	GCP LF	41.84%	38.64%	55.29%	55.80%	58.20%	57.18%	63.99%	63.75%	65.20%	57.57%	53.57%	57.71%
RS08	GCP LF ONPK	49.49%	45.38%	65.24%	75.71%	75.91%	74.35%	80.72%	83.39%	84.61%	75.88%	58.86%	67.47%
RS08	GCP LF OFFPK	45.37%	44.31%	52.81%	51.30%	53.14%	51.88%	59.36%	57.72%	59.78%	51.50%	52.33%	55.33%
RS08	CP LF	42.02%	39.09%	60.68%	66.70%	63.97%	58.69%	67.68%	73.80%	69.87%	60.18%	54.86%	59.65%
RS08	REL PREC:												
RS08	NCP RP	2.82%	2.78%	3.06%	2.99%	2.63%	2.62%	2.39%	2.63%	2.54%	2.66%	2.51%	2.97%
RS08	NCP RP ONPK	3.01%	2.96%	3.55%	2.89%	2.62%	2.66%	2.29%	2.60%	2.43%	2.48%	2.56%	3.17%
RS08	NCP RP OFFPK	2.73%	2.69%	2.75%	3.02%	2.74%	2.62%	2.41%	2.62%	2.52%	2.67%	2.48%	2.84%
RS08	GCP RP	7.32%	6.46%	5.90%	5.28%	4.53%	3.97%	3.51%	3.49%	3.62%	3.60%	3.94%	4.91%
RS08	GCP RP ONPK	7.32%	6.46%	9.47%	5.89%	4.59%	3.63%	3.51%	3.49%	3.60%	3.45%	4.07%	5.08%
RS08	GCP RP OFFPK	7.30%	6.73%	5.90%	5.28%	4.53%	3.97%	3.43%	3.49%	3.62%	3.60%	3.94%	4.91%
RS08	CP RP	7.16%	6.07%	5.70%	5.68%	4.71%	3.84%	3.75%	3.63%	3.39%	3.27%	3.82%	5.05%
RS08	SAMPLE SIZE:												
RS08	GCPSZ	391	393	393	395	394	392	393	392	390	390	390	392
RS08	GCPSZ ONPK	391	393	393	395	394	392	393	392	390	390	390	392
RS08	GCPSZ OFFPK	391	393	393	395	394	392	393	392	390	390	390	392
RS08	CPSZ	391	393	393	395	394	392	393	392	390	390	390	392

RS08	RS(T)-1 Residential Service 1 with TOU included (Sampled)											
RS08	MONTH	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
RS08	STD DEV OF R												
RS08	SDR GCP	1.738	1.779	0.885	0.902	0.87	0.832	0.8	0.767	0.768	0.844	0.791	0.876
RS08	SDR GCP ONPK	1.738	1.779	1.392	0.891	0.822	0.762	0.8	0.721	0.739	0.766	0.799	0.875
RS08	SDR GCP OFFP	1.501	1.532	0.885	0.902	0.87	0.832	0.763	0.767	0.768	0.844	0.791	0.876
RS08	SDR CP	1.702	1.652	0.798	0.773	0.829	0.799	0.798	0.685	0.667	0.735	0.755	0.86
RS08	I STRATUM												
RS08	I SDR GCP	2.164	2.276	1.121	1.202	1.14	1.07	1.039	1.025	1.007	1.13	0.944	1.138
RS08	I SDR GCP ONPK	2.164	2.276	1.756	1.196	1.073	1.003	1.039	0.926	0.969	0.997	0.972	1.134
RS08	I SDR GCP OFFPK	1.844	1.96	1.121	1.202	1.14	1.07	1.003	1.025	1.007	1.13	0.944	1.138
RS08	1 SDR CP	2.132	2.08	1.061	0.991	1.095	1.04	1.025	0.893	0.881	0.952	0.951	1.078
RS08	II STRATUM												
RS08	II SDR GCP	2.812	3.432	1.81	1.294	1.311	1.81	1.439	1.226	1.409	1.38	1.634	1.462
RS08	II SDR GCP ONPK	2.812	3.432	2.475	1.682	1.628	1.35	1.439	1.45	1.416	1.594	1.613	1.642
RS08	II SDR GCP OFFPK	2.439	2.868	1.81	1.294	1.311	1.81	1.276	1.226	1.409	1.38	1.634	1.462
RS08	II SDR CP	2.373	3.197	1.432	1.762	1.141	1.605	1.56	1.236	1.336	1.162	1.471	1.504
RS08	III STRATUM												
RS08	III SDR GCP	3.04	3.372	2.372	1.166	1.407	1.723	1.247	1.52	1.391	1.402	1.483	2.177
RS08	III SDR GCP ONPK	3.04	3.372	3.304	1.507	1.766	1.326	1.247	1.148	1.406	1.546	1.796	2.382
RS08	III SDR GCP OFFPK	2.806	2.851	2.372	1.166	1.407	1.723	1.5	1.52	1.391	1.402	1.483	2.177
RS08	III SDR CP	3.309	3.107	1.644	1.991	1.27	1.312	1.495	1.403	1.19	0.974	1.443	2.2
RS08	IV STRATUM												
RS08	IV SDR GCP	4.458	4.217	2.115	1.953	1.981	1.918	1.844	1.622	1.714	1.782	2.155	1.998
RS08	IV SDR GCP ONPK	4.458	4.217	3.422	1.831	1.832	1.682	1.844	1.687	1.638	1.711	2.103	1.98
RS08	IV SDR GCP OFFPK	3.95	3.646	2.115	1.953	1.981	1.918	1.699	1.622	1.714	1.782	2.155	1.998
RS08	IV SDR CP	4.344	4.074	1.688	1.765	1.85	1.805	1.877	1.553	1.441	1.726	1.855	2.146

SEC	Wholesale Seminole												
SEC	MONTH	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
SEC	CUSTOMERS	2	2	2	2	2	2	1	1	1	1	1	1
SEC	SALES	3250000	0	10550000	19400000	14850000	18150000	21525000	29850000	30150000	31425000	19400000	13200000
SEC	KW												
SEC	N	1	1	1	1	1	1	1	1	1	1	1	1
SEC	RLR ENERGY:												
SEC	KWH	600000	10250000	18750000	14050000	18150000	23325000	27000000	29775000	32550000	19825000	14450000	4400000
SEC	KWH ONPK	400000	3900000	5450000	7400000	8100000	11925000	12825000	15525000	13500000	10150000	3400000	2100000
SEC	KWH OFFPK	200000	6350000	13300000	6650000	10050000	11400000	14175000	14250000	19050000	9675000	11050000	2300000
SEC	KWH ONPK%	66.67%	38.05%	29.07%	52.67%	44.63%	51.13%	47.50%	52.14%	41.48%	51.20%	23.53%	47.73%
SEC	KWH OFFPK%	33.33%	61.95%	70.93%	47.33%	55.37%	48.88%	52.50%	47.86%	58.53%	48.80%	76.47%	52.27%
SEC	DEMAND (KW):												
SEC	NCP	50000	50000	50000	50000	50000	75000	75000	75000	75000	75000	50000	50000
SEC	NCP ONPK	50000	50000	50000	50000	50000	75000	75000	75000	75000	75000	50000	50000
SEC	NCP OFFPK	50000	50000	50000	50000	50000	75000	75000	75000	75000	75000	50000	50000
SEC	GCP DATE	Tue, Dec 30	Sun, Feb 1	Thu, Feb 26	Sun, Mar 29	Wed, Apr 29	Mon, Jun 1	Wed, Jul 1	Wed, Jul 29	Sat, Aug 29	Tue, Sep 29	Thu, Oct 29	Sun, Nov 29
SEC	GCP TIME	17:00	1:00	6:00	12:00	7:00	12:00	12:00	11:00	10:00	10:00	12:00	8:00
SEC	GCP	50000	50000	50000	50000	50000	75000	75000	75000	75000	75000	50000	50000
SEC	GCP ONPK	50000	50000	50000	50000	50000	75000	75000	75000	75000	75000	50000	50000
SEC	GCP OFFPK	50000	50000	50000	50000	50000	75000	75000	75000	75000	75000	50000	50000
SEC	CP	0	50000	50000	50000	50000	75000	75000	75000	75000	50000	50000	0
SEC	PERIOD START	12/29/2008	1/29/2009	2/26/2009	3/29/2009	4/29/2009	5/29/2009	6/29/2009	7/29/2009	8/29/2009	9/29/2009	10/29/2009	11/29/2009
SEC	NCP LF	1.61%	30.51%	50.40%	37.77%	50.42%	41.80%	50.00%	53.36%	58.33%	36.71%	38.84%	12.22%
SEC	NCP LF ONPK	4.55%	48.75%	61.93%	74.75%	85.71%	84.13%	90.48%	100.00%	100.00%	68.35%	40.48%	26.25%
SEC	NCP LF OFFPK	0.70%	24.80%	46.83%	24.36%	37.85%	27.39%	35.59%	35.38%	45.04%	24.71%	38.37%	8.21%
SEC	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SEC	CP CF	0.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	66.67%	100.00%	0.00%
SEC	GCP LF	1.61%	30.51%	50.40%	37.77%	50.42%	41.80%	50.00%	53.36%	58.33%	36.71%	38.84%	12.22%
SEC	GCP LF ONPK	4.55%	48.75%	61.93%	74.75%	85.71%	84.13%	90.48%	100.00%	100.00%	68.35%	40.48%	26.25%
SEC	GCP LF OFFPK	0.70%	24.80%	46.83%	24.36%	37.85%	27.39%	35.59%	35.38%	45.04%	24.71%	38.37%	8.21%
SEC	CP LF	0.00%	30.51%	50.40%	37.77%	50.42%	41.80%	50.00%	53.36%	58.33%	55.07%	38.84%	0.00%
SEC	REL PREC:												
SEC	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEC	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEC	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEC	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEC	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEC	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEC	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEC	SAMPLE SIZE:												
SEC	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
SEC	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
SEC	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
SEC	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

SL01	Street Lighting (Modeled Rate Class)												
SL01	MONTH	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
SL01	CUSTOMERS	8102	8118	8107	8115	8125	8122	8124	8132	8144	8155	8176	8183
SL01	SALES	38875207	42348026	41526903	37878667	43178121	41940284	41092467	40405262	41760122	40537876	39568221	40982558
SL01	KW												
SL01	N	1	1	1	1	1	1	1	1	1	1	1	1
SL01	RLR ENERGY:												
SL01	KWH	38875207	42348026	41526903	37878667	43178121	41940284	41092467	40405262	41760122	40537876	39470606	40982558
SL01	KWH ONPK	10611070	11291881	9964009	3076350	2980990	2270200	2168678	2884055	3618799	5001441	9500931	10082633
SL01	KWH OFFPK	28264137	31056145	31562894	34802317	40197131	39670084	38923789	37521207	38141323	35536435	29969675	30899925
SL01	KWH ONPK%	27.30%	26.66%	23.99%	8.12%	6.90%	5.41%	5.28%	7.14%	8.67%	12.34%	24.07%	24.60%
SL01	KWH OFFPK%	72.71%	73.34%	76.01%	91.88%	93.10%	94.59%	94.72%	92.86%	91.33%	87.66%	75.93%	75.40%
SL01	DEMAND (KW):												
SL01	NCP	94441	118379	111268	108184	135072	131077	131412	119407	115791	109075	97615	101968
SL01	NCP ONPK	94441	118379	111268	108184	135072	119714	111718	119407	115791	109075	97615	101968
SL01	NCP OFFPK	94441	118379	111268	108184	135072	131077	131412	119407	115791	109075	97615	101968
SL01	GCP DATE	Mon, Dec 29	Thu, Jan 29	Thu, Feb 26	Sun, Mar 29	Wed, Apr 29	Fri, May 29	Mon, Jun 29	Wed, Jul 29	Sat, Aug 29	Tue, Sep 29	Thu, Oct 29	Sun, Nov 29
SL01	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
SL01	GCP	94441	118379	111268	108184	135072	131077	131412	119407	115791	109075	97615	101968
SL01	GCP ONPK	94441	118379	111268	108184	135072	119714	111718	119407	115791	109075	97615	101968
SL01	GCP OFFPK	94441	118379	111268	108184	135072	131077	131412	119407	115791	109075	97615	101968
SL01	CP	11044	5946	0	0	0	0	0	0	0	0	0	101968
SL01	PERIOD START	12/29/2008	1/29/2009	2/26/2009	3/29/2009	4/29/2009	5/29/2009	6/29/2009	7/29/2009	8/29/2009	9/29/2009	10/29/2009	11/29/2009
SL01	NCP LF	55.33%	53.23%	50.16%	47.06%	44.40%	43.01%	43.43%	45.48%	48.47%	51.62%	54.35%	55.82%
SL01	NCP LF ONPK	63.84%	59.62%	50.88%	14.36%	11.68%	10.03%	10.27%	11.67%	17.36%	23.16%	57.93%	61.80%
SL01	NCP LF OFFPK	52.69%	51.24%	49.94%	58.92%	56.04%	54.53%	55.78%	58.52%	58.40%	62.41%	53.30%	54.11%
SL01	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL01	CP CF	11.69%	5.02%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
SL01	GCP LF	55.33%	53.23%	50.16%	47.06%	44.40%	43.01%	43.43%	45.48%	48.47%	51.62%	54.35%	55.82%
SL01	GCP LF ONPK	63.84%	59.62%	50.88%	14.36%	11.68%	10.03%	10.27%	11.67%	17.36%	23.16%	57.93%	61.80%
SL01	GCP LF OFFPK	52.69%	51.24%	49.94%	58.92%	56.04%	54.53%	55.78%	58.52%	58.40%	62.41%	53.30%	54.11%
SL01	CP LF	473.12%	1059.87%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	55.82%
SL01	REL PREC:												
SL01	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	SAMPLE SIZE:												
SL01	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
SL01	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
SL01	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
SL01	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

SL02	Traffic Signal (Modeled Rate Class)												
SL02	MONTH	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
SL02	CUSTOMERS	830	830	830	831	831	831	831	831	831	831	831	831
SL02	SALES	2769040	2764562	2544302	2373863	2456619	1729143	3207265	2619555	2541686	2548267	2545260	2546120
SL02	KW												
SL02	N	1	1	1	1	1	1	1	1	1	1	1	1
SL02	RLR ENERGY:												
SL02	KWH	2769040	2764562	2540882	2373863	2456619	1729166	3207273	2619594	2541676	2548288	2545217	2546134
SL02	KWH ONPK	655042	658229	601878	631754	644862	439264	841909	728839	614922	700779	574726	565807
SL02	KWH OFFPK	2113998	2106333	1939004	1742109	1811756	1289902	2365364	1890755	1926754	1847509	1970490	1980326
SL02	KWH ONPK%	23.66%	23.81%	23.69%	26.61%	26.25%	25.40%	26%	27.82%	24.19%	27.50%	22.58%	22.22%
SL02	KWH OFFPK%	76.34%	76.19%	76.31%	73.39%	73.75%	74.60%	74%	72.18%	75.81%	72.50%	77.42%	77.78%
SL02	DEMAND (KW):												
SL02	NCP	3722	4114	3420	3191	3412	2324	4455	3521	3416	3539	3421	3536
SL02	NCP ONPK	3722	4114	3420	3191	3412	2324	4455	3521	3416	3539	3421	3536
SL02	NCP OFFPK	3722	4114	3420	3191	3412	2324	4455	3521	3416	3539	3421	3536
SL02	GCP DATE	Mon, Dec 29	Thu, Jan 29	Thu, Feb 26	Sun, Mar 29	Wed, Apr 29	Fri, May 29	Mon, Jun 29	Wed, Jul 29	Sat, Aug 29	Tue, Sep 29	Thu, Oct 29	Sun, Nov 29
SL02	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
SL02	GCP	3722	4114	3420	3191	3412	2324	4455	3521	3416	3539	3421	3536
SL02	GCP ONPK	3722	4114	3420	3191	3412	2324	4455	3521	3416	3539	3421	3536
SL02	GCP OFFPK	3722	4114	3420	3191	3412	2324	4455	3521	3416	3539	3421	3536
SL02	CP	3722	4114	3420	3191	3412	2324	4455	3521	3416	3539	3421	3536
SL02	PERIOD START	12/29/2008	1/29/2009	2/26/2009	3/29/2009	4/29/2009	5/29/2009	6/29/2009	7/29/2009	8/29/2009	9/29/2009	10/29/2009	11/29/2009
SL02	NCP LF	100.00%	100.00%	99.87%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	NCP LF ONPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	NCP LF OFFPK	100.00%	100.00%	99.82%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	CP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	GCP LF	100.00%	100.00%	99.87%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	GCP LF ONPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	GCP LF OFFPK	100.00%	100.00%	99.82%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	CP LF	100.00%	100.00%	99.87%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	REL PREC:												
SL02	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	SAMPLE SIZE:												
SL02	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
SL02	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
SL02	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
SL02	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

SSTTST	SST-1 Transmission Standby												
SSTTST	MONTH	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
SSTTST	CUSTOMERS	13	13	13	13	13	13	13	13	13	13	13	13
SSTTST	SALES	15874203	5358723	6909802	6868188	17494033	13345065	6826925	7486545	9743418	7932964	8277891	17060073
SSTTST	KW												
SSTTST	N	13	13	13	13	13	13	13	13	13	13	13	13
SSTTST	RLR ENERGY:												
SSTTST	KWH	7664684	6025624	6420078	11175888	17281645	10048988	6299344	8661634	11217544	9068366	15843190	5451596
SSTTST	KWH ONPK	1865670	1475175	1397917	2847110	4119157	2392930	1763680	2049032	2489075	2218071	3869362	1378760
SSTTST	KWH OFFPK	5799014	4550449	5022161	8328777	13162488	7656058	4535664	6612602	8728469	6850296	11973828	4072836
SSTTST	KWH ONPK%	24.34%	24.48%	21.77%	25.48%	23.84%	23.81%	28.00%	23.66%	22.19%	24.46%	24.42%	25.29%
SSTTST	KWH OFFPK%	75.66%	75.52%	78.23%	74.53%	76.17%	76.19%	72.00%	76.34%	77.81%	75.54%	75.58%	74.71%
SSTTST	DEMAND (KW):												
SSTTST	NCP	70117	77685	64978	86888	116433	58915	60615	68425	78294	75108	102421	60204
SSTTST	NCP ONPK	59193	64482	47857	74088	73339	45074	58663	53876	58633	68681	90026	56612
SSTTST	NCP OFFPK	64626	77685	56721	85223	115119	45027	58538	64600	76912	74279	101784	52740
SSTTST	GCP DATE	Thu, Jan 22	Thu, Feb 5	Sat, Mar 28	Fri, Apr 24	Fri, May 22	Mon, Jun 8	Thu, Jul 2	Sun, Aug 9	Fri, Sep 4	Sun, Oct 25	Fri, Nov 6	Thu, Dec 3
SSTTST	GCP TIME	10:00	4:00	4:00	21:00	22:00	16:00	20:00	2:00	23:00	2:00	12:00	21:00
SSTTST	GCP	34699	39699	29486	55606	49762	32533	29501	31423	55924	31486	60455	28097
SSTTST	GCP ONPK	34699	31782	20455	55606	35457	32533	29501	23377	47653	25941	58591	28097
SSTTST	GCP OFFPK	34681	39699	29486	39442	49762	27280	29293	31423	55924	31486	60455	27437
SSTTST	CP	31817	29824	13078	13610	15939	16857	13855	6728	7249	5943	18916	7032
SSTTST	PERIOD START	12/29/2008	1/29/2009	2/26/2009	3/29/2009	4/29/2009	5/29/2009	6/29/2009	7/29/2009	8/29/2009	9/29/2009	10/29/2009	11/29/2009
SSTTST	NCP LF	14.69%	11.54%	13.28%	17.29%	20.61%	22.93%	14.43%	17.01%	19.26%	16.77%	20.79%	12.58%
SSTTST	NCP LF ONPK	17.91%	14.30%	16.60%	19.41%	29.72%	28.09%	15.91%	18.37%	23.58%	16.31%	25.58%	15.22%
SSTTST	NCP LF OFFPK	15.80%	11.44%	15.59%	17.90%	21.53%	30.64%	14.59%	19.06%	20.12%	17.67%	20.42%	13.79%
SSTTST	GCP CF	49.49%	51.10%	45.38%	64.00%	42.74%	55.22%	48.67%	45.92%	71.43%	41.92%	59.03%	46.67%
SSTTST	CP CF	45.38%	38.39%	20.13%	15.66%	13.69%	28.61%	22.86%	9.83%	9.26%	7.91%	18.47%	11.68%
SSTTST	GCP LF	29.69%	22.59%	29.27%	27.01%	48.23%	41.52%	29.66%	37.05%	26.96%	40.00%	35.22%	26.95%
SSTTST	GCP LF ONPK	30.55%	29.01%	38.83%	25.86%	61.47%	38.92%	31.63%	42.34%	29.02%	43.18%	39.31%	30.67%
SSTTST	GCP LF OFFPK	29.44%	22.39%	29.99%	38.68%	49.81%	50.57%	29.16%	39.19%	27.67%	41.68%	34.39%	26.51%
SSTTST	CP LF	32.38%	30.07%	65.98%	110.37%	150.59%	80.13%	63.15%	173.05%	207.99%	211.92%	112.57%	107.67%
SSTTST	REL PREC:												
SSTTST	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	SAMPLE SIZE:												
SSTTST	GCPSZ	13	13	13	13	13	13	13	13	13	13	13	13
SSTTST	GCPSZ ONPK	13	13	13	13	13	13	13	13	13	13	13	13
SSTTST	GCPSZ OFFPK	13	13	13	13	13	13	13	13	13	13	13	13
SSTTST	CPSZ	13	13	13	13	13	13	13	13	13	13	13	13

SSTD	SSTD-D Distribution S	2D & 3D)											
SSTD	MONTH	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
SSTD	CUSTOMERS	4	4	4	4	4	4	4	4	4	4	4	4
SSTD	SALES	95414	1289059	1380640	673544	695065	720963	769062	681166	708229	749039	394784	34114
SSTD	KW												
SSTD	N	4	4	4	4	4	4	4	4	4	4	4	4
SSTD	RLR ENERGY:												
SSTD	KWH	693775	1709762	717630	735985	736913	742076	700284	757662	724236	150074	22911	48965
SSTD	KWH ONPK	175302	394811	176133	213198	215284	210841	197006	234568	205290	42218	5950	8139
SSTD	KWH OFFPK	518472	1314951	541497	522786	521628	531235	503277	523095	518945	107856	16961	40827
SSTD	KWH ONPK%	25.27%	23.09%	24.54%	28.97%	29.21%	28.41%	28.13%	30.96%	28.35%	28.13%	25.97%	16.62%
SSTD	KWH OFFPK%	74.73%	76.91%	75.46%	71.03%	70.79%	71.59%	71.87%	69.04%	71.65%	71.87%	74.03%	83.38%
SSTD	DEMAND (KW):												
SSTD	NCP	3993	4614	1891	1772	1884	1856	1761	1984	1942	1884	378	3541
SSTD	NCP ONPK	3832	4566	1846	1721	1863	1761	1677	1917	1919	1830	307	501
SSTD	NCP OFFPK	3958	4528	1879	1689	1700	1756	1737	1929	1848	1862	378	3541
SSTD	GCP DATE	Sat, Jan 17	Mon, Feb 9	Thu, Feb 26	Tue, Apr 28	Thu, Apr 30	Wed, Jun 17	Tue, Jul 7	Tue, Aug 11	Mon, Aug 31	Tue, Sep 29	Sat, Nov 14	Thu, Dec 3
SSTD	GCP TIME	8:00	5:00	10:00	15:00	14:00	15:00	11:00	12:00	14:00	9:00	23:00	3:00
SSTD	GCP	3609	4304	1705	1408	1525	1544	1437	1640	1666	1657	212	3136
SSTD	GCP ONPK	3594	4288	1705	1408	1525	1544	1309	1608	1666	1525	194	198
SSTD	GCP OFFPK	3609	4304	1699	1373	1450	1525	1437	1640	1538	1657	212	3136
SSTD	CP	104	3557	1035	1151	1356	1420	939	1362	1280	0	0	10
SSTD	PERIOD START	12/29/2008	1/29/2009	2/26/2009	3/29/2009	4/29/2009	5/29/2009	6/29/2009	7/29/2009	8/29/2009	9/29/2009	10/29/2009	11/29/2009
SSTD	NCP LF	23.35%	55.14%	51.02%	55.82%	54.31%	53.73%	55.22%	51.34%	50.13%	11.07%	8.16%	1.92%
SSTD	NCP LF ONPK	25.99%	54.04%	54.21%	62.58%	61.13%	63.34%	62.15%	59.12%	59.44%	11.65%	11.53%	10.15%
SSTD	NCP LF OFFPK	23.06%	56.72%	50.75%	56.70%	57.78%	54.52%	54.56%	50.50%	49.79%	11.10%	7.80%	2.06%
SSTD	GCP CF	90.37%	93.28%	90.17%	79.43%	80.90%	83.16%	81.59%	82.68%	85.81%	87.99%	56.05%	88.56%
SSTD	CP CF	2.60%	77.08%	54.76%	64.93%	71.98%	76.49%	53.30%	68.67%	65.93%	0.00%	0.00%	0.27%
SSTD	GCP LF	25.84%	59.11%	56.58%	70.27%	67.13%	64.61%	67.67%	62.09%	58.43%	12.58%	14.55%	2.17%
SSTD	GCP LF ONPK	27.71%	57.54%	58.70%	76.49%	74.71%	72.27%	79.63%	70.45%	68.45%	13.98%	18.21%	25.69%
SSTD	GCP LF OFFPK	25.30%	59.67%	56.11%	69.75%	67.75%	62.77%	65.95%	59.39%	59.83%	12.47%	13.92%	2.32%
SSTD	CP LF	898.36%	71.54%	93.16%	85.97%	75.45%	70.25%	103.60%	74.76%	76.04%	0.00%	0.00%	708.41%
SSTD	REL PREC:												
SSTD	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	SAMPLE SIZE:												
SSTD	GCPSZ	4	4	4	4	4	4	4	4	4	4	4	4
SSTD	GCPSZ ONPK	4	4	4	4	4	4	4	4	4	4	4	4
SSTD	GCPSZ OFFPK	4	4	4	4	4	4	4	4	4	4	4	4
SSTD	CPSZ	4	4	4	4	4	4	4	4	4	3	4	4

Load Research Study Results
For the year ended 12/28/10

DAY OF SYSTEM PEAK

DATE	1/11/2010	2/17/2010	3/5/2010	4/25/2010	5/7/2010	6/16/2010	7/28/2010	8/19/2010	9/13/2010	10/27/2010	10/29/2010	12/15/2010
DAY OF WEEK	Monday	Wednesday	Friday	Sunday	Friday	Wednesday	Wednesday	Thursday	Monday	Wednesday	Friday	Wednesday
CP HOUR ENDING	8:00	8:00	8:00	17:00	17:00	16:00	16:00	16:00	17:00	17:00	16:00	8:00
CP (MW)	24,346	16,488	17,748	15,480	19,217	21,901	21,633	22,256	20,738	19,099	17,127	21,126
SUNRISE	7:08	6:55	6:41	6:49	6:40	6:29	6:45	6:55	7:05	7:25	7:26	6:58
SUNSET	17:48	18:15	18:24	19:48	19:54	20:12	20:09	19:53	19:28	18:43	18:42	17:33

Notes:

1. All data is shown in kW unless otherwise stated.
2. Time of Use Periods: Excluding weekends and holidays, the On-Peak period is divided into the Winter and Summer seasons. Winter occurs from November through March from 6 to 10 AM and 6 to 10 PM. Summer season occurs from April through October from 12 noon to 9 PM. All other hours are classified under the Off-Peak period.
3. Sales row represents the kWh totals sales per the Rate & Revenue Report. As part of the load research process, the kWh sales utilized by Lodestar may be adjusted for billing lags or corrections. As a result the kWh totals in the load research study may not match the sales from the Rate & Revenue Report.
4. Load Research analysis is performed on a fiscal month basis consistent with FPL's Rate & Revenue Report.
5. The kWh sales for standby and supplemental components for Tropicana Manufacturing Company, Inc. is captured on the Rate & Revenue Report under the SST-1 rate class, even though only the standby component should be billed using the SST-1 rate. The supplemental load is billed utilizing the GSLDT-3 tariff. Accordingly, the load research study reflects this component in that rate class.
6. FPL's summer peak was 22,256 MW on 08/19/10 (Thursday) during the hour ending 4:00 PM.
7. FPL's winter peak was 24,346 MW on 01/11/10 (Monday) during the hour ending at 8:00 AM.
8. FPL invoked load control events on the following dates and times:

1/10/2010 6:00-10:00 AM	load control and CDR rider event
1/11/2010 5:00-9:00 AM	load control and CDR rider event
12/15/2010 5:00-8:00 AM	load control, curtailment and CDR rider event

9. Seminole Wholesale (SEC) contract ended December 31, 2009.
10. Lee County contract began January 1, 2010.
11. Noticeable customer migration occurred from the High Load Factor rate classes to their corresponding demand rate classes.

Report Definitions:

1. RLR: RATE LOAD RESEARCH
2. CUSTOMERS: CUSTOMER COUNT FROM RATE AND REVENUE REPORT
3. SALES: ENERGY SALES FROM RATE AND REVENUE REPORT
4. KW: AVERAGE RATE CLASS DEMAND (TOTAL SALES/# OF HOURS IN PERIOD)
5. N: # OF AVERAGE CUSTOMERS AS PROVIDED BY DATA WAREHOUSE
6. NCP: NON-COINCIDENT PEAK: SUM OF CUSTOMER MAXIMUM DEMANDS
7. GCP: GROUP COINCIDENT PEAK: RATE CLASS MAXIMUM DEMAND
8. CP: COINCIDENT PEAK: DEMAND AT TIME OF SYSTEM PEAK

CILC1D	Commercial/Industrial Load Control - Distribution (54)												
CILC1D	MONTH	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
CILC1D	CUSTOMERS	346	339	339	337	336	336	338	338	335	335	334	336
CILC1D	SALES	242531000	225981975	223550188	225058604	236814765	251970228	260990613	255890050	258564612	242021511	233321007	233689628
CILC1D	KW												
CILC1D	N	346	339	339	338	336	336	338	338	336	335	334	336
CILC1D	RLR ENERGY:												
CILC1D	KWH	247943225	226081598	218187576	225296364	236326309	255794111	260411220	254863120	258763800	240658587	233633706	237786250
CILC1D	KWH ONPK	60547706	56104829	51605600	67032645	69705862	66739673	72879566	72081677	70610247	70935650	52577974	57133051
CILC1D	KWH OFFPK	187395519	169976769	166581976	158263720	166620446	189054438	187531654	182781443	188153553	169722937	181055732	180653198
CILC1D	KWH ONPK%	24.42%	24.82%	23.65%	29.75%	29.50%	26.09%	27.99%	28.28%	27.29%	29.48%	22.50%	24.03%
CILC1D	KWH OFFPK%	75.58%	75.18%	76.35%	70.25%	70.50%	73.91%	72.01%	71.72%	72.71%	70.52%	77.50%	75.97%
CILC1D	DEMAND (KW):												
CILC1D	NCP	502552	481298	428639	434638	461864	481373	500513	474806	484580	477681	455764	506432
CILC1D	NCP ONPK	479165	462055	410143	418236	445841	459626	478784	453268	463091	459550	436513	479307
CILC1D	NCP OFFPK	499801	478096	425951	430513	456289	477442	495256	465903	480311	471809	453585	503749
CILC1D	GCP DATE	Thu, Jan 21	Tue, Feb 2	Thu, Mar 11	Wed, Apr 21	Wed, May 5	Wed, Jun 16	Tue, Jul 13	Tue, Aug 17	Thu, Sep 9	Wed, Oct 27	Wed, Nov 17	Tue, Nov 30
CILC1D	GCP TIME	14:00	12:00	14:00	14:00	14:00	15:00	11:00	12:00	14:00	14:00	14:00	15:00
CILC1D	GCP	407863	393925	346682	346486	386254	403682	414938	389686	401908	393935	379984	429170
CILC1D	GCP ONPK	400439	389361	335944	346486	386254	403682	411228	387713	401908	393935	364174	407646
CILC1D	GCP OFFPK	407863	393925	346682	345536	378943	399579	414938	389686	400133	393108	379984	429170
CILC1D	CP	72622	346128	290981	303438	348270	396761	393959	385572	378609	383732	360337	65140
CILC1D	PERIOD START	12/29/2009	1/29/2010	2/26/2010	3/29/2010	4/29/2010	5/29/2010	6/29/2010	7/29/2010	8/29/2010	9/29/2010	10/29/2010	11/29/2010
CILC1D	NCP LF	66.31%	69.90%	68.42%	69.67%	71.07%	71.42%	72.26%	72.15%	71.77%	69.97%	68.90%	65.21%
CILC1D	NCP LF ONPK	71.80%	75.89%	74.89%	77.43%	78.96%	80.67%	80.54%	80.32%	80.68%	77.96%	75.28%	70.95%
CILC1D	NCP LF OFFPK	66.01%	69.44%	67.90%	68.46%	69.95%	70.21%	71.31%	71.85%	70.58%	68.91%	68.35%	64.97%
CILC1D	GCP CF	81.16%	81.85%	80.88%	79.72%	83.63%	83.86%	82.90%	82.07%	82.94%	82.47%	83.37%	84.74%
CILC1D	CP CF	14.45%	71.92%	67.88%	69.81%	75.41%	82.42%	78.71%	81.21%	78.13%	80.33%	79.06%	12.86%
CILC1D	GCP LF	81.71%	85.40%	84.59%	87.40%	84.98%	85.17%	87.17%	87.91%	86.54%	84.85%	82.64%	76.95%
CILC1D	GCP LF ONPK	85.91%	90.06%	91.44%	93.46%	91.14%	91.85%	93.77%	93.90%	92.96%	90.94%	90.23%	83.42%
CILC1D	GCP LF OFFPK	80.89%	84.28%	83.42%	85.29%	84.23%	83.89%	85.11%	85.91%	84.73%	82.71%	81.59%	76.26%
CILC1D	CP LF	458.89%	97.20%	100.78%	99.80%	94.25%	86.65%	91.81%	88.84%	91.86%	87.10%	87.15%	507.00%
CILC1D	REL PREC:												
CILC1D	NCP RP	0.32%	0.41%	0.39%	0.47%	0.52%	0.40%	0.46%	0.28%	0.34%	0.39%	0.40%	0.21%
CILC1D	NCP RP ONPK	0.32%	0.40%	0.37%	0.48%	0.52%	0.39%	0.45%	0.27%	0.33%	0.38%	0.39%	0.20%
CILC1D	NCP RP OFFPK	0.32%	0.41%	0.39%	0.46%	0.52%	0.40%	0.45%	0.25%	0.34%	0.38%	0.40%	0.21%
CILC1D	GCP RP	0.35%	0.30%	0.35%	0.45%	0.56%	0.39%	0.45%	0.32%	0.39%	0.34%	0.41%	0.22%
CILC1D	GCP RP ONPK	0.37%	0.34%	0.41%	0.45%	0.56%	0.39%	0.40%	0.40%	0.39%	0.34%	0.21%	0.17%
CILC1D	GCP RP OFFPK	0.35%	0.30%	0.35%	0.33%	0.49%	0.36%	0.45%	0.32%	0.30%	0.33%	0.41%	0.22%
CILC1D	CP RP	1.77%	0.46%	0.21%	0.34%	0.29%	0.38%	0.23%	0.22%	0.19%	0.29%	0.34%	1.72%
CILC1D	SAMPLE SIZE:												
CILC1D	GCPSZ	341	334	335	333	329	332	331	333	332	331	331	335
CILC1D	GCPSZ ONPK	340	334	335	333	329	332	332	334	332	331	331	335
CILC1D	GCPSZ OFFPK	341	334	335	333	328	331	331	333	333	331	331	335
CILC1D	CPSZ	342	334	336	333	329	332	332	336	332	331	331	333
CILC1D	STD DEV OF R												
CILC1D	SDR GCP	387.411	323.344	370.369	425.385	488.451	481.763	419.857	335.247	474.985	409.183	550.193	580.451
CILC1D	SDR GCP ONPK	365.291	356.935	413.573	425.385	488.451	481.763	403.519	466.409	474.985	409.183	266.475	426.26
CILC1D	SDR GCP OFFPK	387.411	323.344	370.369	305.358	391.174	386.571	419.857	335.247	420.192	391.918	550.193	580.451
CILC1D	SDR CP	388.112	424.987	210.075	279.43	228.643	458.452	223.582	368.098	217.702	336.653	424.413	391.754

CILC1G	Commercial/Industrial Load Control - General (56)												
CILC1G	MONTH	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
CILC1G	CUSTOMERS	107	101	102	102	103	103	101	100	101	102	103	103
CILC1G	SALES	15894920	13672760	13356120	13719198	14505280	15064960	15735050	15350999	15363900	15047029	14752220	14796485
CILC1G	KW												
CILC1G	N	108	102	102	102	103	103	100	100	101	102	103	103
CILC1G	RLR ENERGY:												
CILC1G	KWH	15754040	13746288	13437163	13796672	14388636	15388279	15284199	15108474	15615936	14807180	14756983	14802389
CILC1G	KWH ONPK	3881490	3441115	3179167	4146755	4272089	4076929	4376273	4371253	4323100	4418468	3330889	3586680
CILC1G	KWH OFFPK	11872550	10305174	10257996	9649916	10116546	11311350	10907926	10737221	11292836	10388711	11426094	11215710
CILC1G	KWH ONPK%	24.64%	25.03%	23.66%	30.06%	29.69%	26.49%	28.63%	28.93%	27.68%	29.84%	22.57%	24.23%
CILC1G	KWH OFFPK%	75.36%	74.97%	76.34%	69.94%	70.31%	73.51%	71.37%	71.07%	72.32%	70.16%	77.43%	75.77%
CILC1G	DEMAND (KW):												
CILC1G	NCP	33492	30285	26472	27189	29235	30207	30379	29152	30098	29767	29727	31570
CILC1G	NCP ONPK	32344	29142	25500	26174	27642	28956	29299	28163	29078	28685	28353	30061
CILC1G	NCP OFFPK	32926	29915	26205	26585	28763	29654	29874	28703	29494	29192	29368	31060
CILC1G	GCP DATE	Fri, Jan 22	Tue, Feb 23	Thu, Mar 11	Fri, Apr 9	Mon, May 3	Thu, Jun 3	Mon, Jul 26	Mon, Aug 16	Mon, Sep 27	Tue, Oct 26	Fri, Oct 29	Tue, Nov 30
CILC1G	GCP TIME	12:00	15:00	13:00	12:00	12:00	14:00	13:00	13:00	12:00	14:00	12:00	14:00
CILC1G	GCP	26756	24507	21726	22100	23555	24629	24961	23939	24719	24378	23818	25189
CILC1G	GCP ONPK	25949	23464	20774	21993	23454	24629	24961	23939	24438	24378	23245	24917
CILC1G	GCP OFFPK	26756	24507	21726	22100	23555	24590	24938	23787	24719	23795	23818	25189
CILC1G	CP	3272	21274	19012	18880	22165	23765	24362	23666	23719	23266	23078	2979
CILC1G	PERIOD START	12/29/2009	1/29/2010	2/26/2010	3/29/2010	4/29/2010	5/29/2010	6/29/2010	7/29/2010	8/29/2010	9/29/2010	10/29/2010	11/29/2010
CILC1G	NCP LF	63.22%	67.54%	68.23%	68.20%	68.36%	68.47%	69.88%	69.66%	69.74%	69.09%	66.72%	65.12%
CILC1G	NCP LF ONPK	68.19%	73.80%	74.21%	76.54%	78.06%	78.22%	79.03%	78.39%	78.66%	77.80%	73.42%	71.02%
CILC1G	NCP LF OFFPK	63.48%	67.28%	67.96%	67.60%	67.38%	67.63%	68.76%	68.51%	68.99%	68.17%	66.62%	65.42%
CILC1G	GCP CF	79.89%	80.92%	82.07%	81.28%	80.57%	81.53%	82.16%	82.12%	82.13%	81.90%	80.12%	79.79%
CILC1G	CP CF	9.77%	70.25%	71.82%	69.44%	75.82%	78.67%	80.19%	81.18%	78.80%	78.16%	77.64%	9.44%
CILC1G	GCP LF	79.14%	83.47%	83.13%	83.91%	84.84%	83.98%	85.05%	84.83%	84.91%	84.36%	83.28%	81.62%
CILC1G	GCP LF ONPK	84.99%	91.66%	91.09%	91.08%	91.99%	91.96%	92.77%	92.22%	93.60%	91.54%	89.56%	85.68%
CILC1G	GCP LF OFFPK	78.12%	82.13%	81.97%	81.31%	82.28%	81.56%	82.37%	82.67%	82.31%	83.64%	82.14%	80.66%
CILC1G	CP LF	647.18%	96.15%	95.00%	98.22%	90.16%	87.03%	87.13%	85.81%	88.49%	88.39%	85.95%	690.06%
CILC1G	REL PREC:												
CILC1G	NCP RP	1.02%	0.77%	1.06%	0.81%	0.67%	0.84%	0.00%	0.65%	0.00%	0.00%	0.45%	0.00%
CILC1G	NCP RP ONPK	1.03%	0.76%	1.03%	0.77%	0.59%	0.73%	0.00%	0.60%	0.00%	0.00%	0.43%	0.00%
CILC1G	NCP RP OFFPK	0.95%	0.76%	1.05%	0.81%	0.67%	0.84%	0.00%	0.65%	0.00%	0.00%	0.43%	0.00%
CILC1G	GCP RP	0.87%	0.70%	1.08%	0.56%	0.52%	0.67%	0.00%	0.52%	0.00%	0.00%	0.38%	0.00%
CILC1G	GCP RP ONPK	0.97%	0.57%	0.95%	0.59%	0.49%	0.67%	0.00%	0.52%	0.00%	0.00%	0.34%	0.00%
CILC1G	GCP RP OFFPK	0.87%	0.70%	1.08%	0.56%	0.52%	0.58%	0.00%	0.58%	0.00%	0.00%	0.38%	0.00%
CILC1G	CP RP	8.09%	0.63%	0.84%	0.69%	0.45%	0.53%	0.00%	0.40%	0.00%	0.28%	0.41%	0.00%
CILC1G	SAMPLE SIZE:												
CILC1G	GCPSZ	103	98	97	99	101	100	100	98	101	102	102	103
CILC1G	GCPSZ ONPK	103	99	97	99	101	100	100	98	101	102	102	103
CILC1G	GCPSZ OFFPK	103	98	97	99	101	100	100	98	101	102	102	103
CILC1G	CPSZ	103	99	97	99	101	100	100	98	101	101	102	103
CILC1G	STD DEV OF R												
CILC1G	SDR GCP	61.883	51.014	61.929	42.496	52.343	57.107	48.887	52.563	47.917	63.95	54.569	53.114
CILC1G	SDR GCP ONPK	67.091	46.261	52.416	45.184	48.798	57.107	48.887	52.563	54.189	63.95	47.735	52.651
CILC1G	SDR GCP OFFPK	61.883	51.014	61.929	42.496	52.343	49.619	48.501	58.86	47.917	52.774	54.569	53.114
CILC1G	SDR CP	70.239	46.159	42.366	44.85	42.497	43.84	42.026	40.756	47.325	39.512	57.73	66.738

CILC1T	Commercial/Industrial Load Control - Transmission (55)												
CILC1T	MONTH	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
CILC1T	CUSTOMERS	18	18	18	18	18	18	18	18	18	18	18	18
CILC1T	SALES	107371507	103382312	95515392	122374734	110457986	122094186	117527651	124328022	120773035	111378459	113348688	110953310
CILC1T	KW												
CILC1T	N	18	18	18	18	18	18	18	18	18	18	18	18
CILC1T	RLR ENERGY:												
CILC1T	KWH	106437635	93864847	118033547	113118929	117114658	117288895	124733270	118024484	121163762	110651749	117227369	106396238
CILC1T	KWH ONPK	24919289	22119203	26632124	31660336	32694505	29317215	33716269	32209005	31270302	30863418	25991070	25438236
CILC1T	KWH OFFPK	81518346	71745644	91401423	81458593	84420153	87971679	91017001	85815479	89893460	79788332	91236299	80958001
CILC1T	KWH ONPK%	23.41%	23.57%	22.56%	27.99%	27.92%	25.00%	27.03%	27.29%	25.81%	27.89%	22.17%	23.91%
CILC1T	KWH OFFPK%	76.59%	76.44%	77.44%	72.01%	72.08%	75.00%	72.97%	72.71%	74.19%	72.11%	77.83%	76.09%
CILC1T	DEMAND (KW):												
CILC1T	NCP	217441	208461	216635	205886	228972	212524	232704	215381	226689	217914	216540	205527
CILC1T	NCP ONPK	204440	200959	200695	202230	216277	199206	220911	209693	213705	210780	207214	200396
CILC1T	NCP OFFPK	216824	207679	216530	205319	225339	210989	229627	213537	224801	215037	215695	204066
CILC1T	GCP DATE	Thu, Jan 21	Fri, Jan 29	Fri, Mar 26	Mon, Mar 29	Tue, May 25	Thu, Jun 17	Wed, Jul 28	Mon, Aug 2	Thu, Sep 9	Mon, Oct 25	Tue, Nov 2	Tue, Dec 7
CILC1T	GCP TIME	13:00	15:00	15:00	14:00	11:00	10:00	11:00	10:00	7:00	11:00	9:00	11:00
CILC1T	GCP	181354	163112	184884	181770	188465	189070	199672	182710	192481	181121	184133	176207
CILC1T	GCP ONPK	167173	156517	183024	181770	182057	177849	198125	177558	184889	176073	184133	174188
CILC1T	GCP OFFPK	181354	163112	184884	177150	188465	189070	199672	182710	192481	181121	178312	176207
CILC1T	CP	52867	130168	155919	144423	177418	159926	186393	175401	170308	167911	158789	55515
CILC1T	PERIOD START	12/29/2009	1/29/2010	2/26/2010	3/29/2010	4/29/2010	5/29/2010	6/29/2010	7/29/2010	8/29/2010	9/29/2010	10/29/2010	11/29/2010
CILC1T	NCP LF	65.79%	67.01%	73.23%	73.85%	71.04%	74.18%	74.45%	73.65%	71.84%	70.52%	72.76%	71.90%
CILC1T	NCP LF ONPK	69.26%	68.79%	78.99%	75.63%	76.35%	81.76%	80.75%	77.58%	77.42%	73.95%	78.39%	75.56%
CILC1T	NCP LF OFFPK	66.19%	67.47%	73.28%	73.88%	71.77%	73.93%	74.65%	73.60%	72.05%	71.08%	72.43%	71.87%
CILC1T	GCP CF	83.40%	78.25%	85.34%	88.29%	82.31%	88.96%	85.81%	84.83%	84.91%	83.12%	85.03%	85.73%
CILC1T	CP CF	24.31%	62.44%	71.97%	70.15%	77.48%	75.25%	80.10%	81.44%	75.13%	77.05%	73.33%	27.01%
CILC1T	GCP LF	78.89%	85.63%	85.81%	83.65%	86.31%	83.38%	86.76%	86.82%	84.61%	84.85%	85.57%	83.86%
CILC1T	GCP LF ONPK	84.70%	88.33%	86.61%	84.14%	90.70%	91.58%	90.04%	91.62%	89.49%	88.53%	88.22%	86.93%
CILC1T	GCP LF OFFPK	79.14%	85.91%	85.83%	85.63%	85.81%	82.50%	85.84%	86.02%	84.15%	84.39%	87.61%	83.23%
CILC1T	CP LF	270.60%	107.31%	101.75%	105.28%	91.68%	98.57%	92.94%	90.44%	95.62%	91.53%	99.23%	266.18%
CILC1T	REL PREC:												
CILC1T	NCP RP	7.82%	6.89%	0.00%	0.00%	0.00%	0.00%	0.00%	6.47%	0.00%	0.00%	0.00%	5.27%
CILC1T	NCP RP ONPK	7.03%	6.59%	0.00%	0.00%	0.00%	0.00%	0.00%	6.24%	0.00%	0.00%	0.00%	5.43%
CILC1T	NCP RP OFFPK	7.84%	6.90%	0.00%	0.00%	0.00%	0.00%	0.00%	6.50%	0.00%	0.00%	0.00%	5.25%
CILC1T	GCP RP	7.75%	6.52%	0.00%	0.00%	0.00%	0.00%	0.00%	6.62%	0.00%	0.00%	0.00%	5.37%
CILC1T	GCP RP ONPK	8.12%	7.13%	0.00%	0.00%	0.00%	0.00%	0.00%	6.86%	0.00%	0.00%	0.00%	5.50%
CILC1T	GCP RP OFFPK	7.75%	6.52%	0.00%	0.00%	0.00%	0.00%	0.00%	6.62%	0.00%	0.00%	0.00%	5.37%
CILC1T	CP RP	14.89%	8.41%	0.00%	0.00%	0.00%	0.00%	0.00%	6.81%	0.00%	0.00%	0.00%	14.24%
CILC1T	SAMPLE SIZE:												
CILC1T	GCPSZ	17	17	18	18	18	18	18	17	18	18	18	17
CILC1T	GCPSZ ONPK	17	17	18	18	18	18	18	17	18	18	18	17
CILC1T	GCPSZ OFFPK	17	17	18	18	18	18	18	17	18	18	18	17
CILC1T	CPSZ	17	17	18	18	18	18	18	17	18	18	18	17

CNTRFK	Wholesale - Contract Rate (FKEC)												
CNTRFK	MONTH	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
CNTRFK	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
CNTRFK	SALES	52145927	56593035	46078829	49500831	51444130	65770982	71167412	71875767	70637158	63646966	56271941	47470025
CNTRFK	KW												
CNTRFK	N	1	1	1	1	1	1	1	1	1	1	1	1
CNTRFK	RLR ENERGY:												
CNTRFK	KWH	57785497	45539228	50016126	52697994	62873369	80227527	73880445	76396410	68231300	53908928	49780427	48344142
CNTRFK	KWH ONPK	15026527	12054531	12246152	16991403	20616854	22705319	22876989	24177499	20119657	17611098	11140568	13153357
CNTRFK	KWH OFFPK	42758970	33484697	37769974	35706591	42256515	57522208	51003456	52218911	48111643	36297830	38639859	35190785
CNTRFK	KWH ONPK%	26.00%	26.47%	24.48%	32.24%	32.79%	28.30%	30.97%	31.65%	29.49%	32.67%	22.38%	27.21%
CNTRFK	KWH OFFPK%	74.00%	73.53%	75.52%	67.76%	67.21%	71.70%	69.04%	68.35%	70.51%	67.33%	77.62%	72.79%
CNTRFK	DEMAND (KW):												
CNTRFK	NCP	133547	110596	105251	109659	125450	140137	137361	140175	132587	109314	107577	121073
CNTRFK	NCP ONPK	133547	101857	105251	109659	125450	139825	134569	138821	129466	109314	99362	121073
CNTRFK	NCP OFFPK	130083	110596	98798	105901	118867	140137	137361	140175	132587	104848	107577	115403
CNTRFK	GCP DATE	Mon, Jan 11	Sun, Feb 14	Fri, Mar 5	Fri, Apr 9	Fri, May 28	Sat, Jun 12	Sat, Jul 3	Sat, Aug 7	Sun, Sep 5	Wed, Oct 27	Fri, Oct 29	Tue, Dec 28
CNTRFK	GCP TIME	20:00	10:00	8:00	18:00	18:00	17:00	16:00	16:00	17:00	17:00	17:00	9:00
CNTRFK	GCP	133547	110596	105251	109659	125450	140137	137361	140175	132587	109314	107577	121073
CNTRFK	GCP ONPK	133547	101857	105251	109659	125450	139825	134569	138821	129466	109314	99362	121073
CNTRFK	GCP OFFPK	130083	110596	98798	105901	118867	140137	137361	140175	132587	104848	107577	115403
CNTRFK	CP	122383	91596	105251	101871	118283	137740	131747	136209	119994	109314	103781	108731
CNTRFK	PERIOD START	12/29/2009	1/29/2010	2/26/2010	3/29/2010	4/29/2010	5/29/2010	6/29/2010	7/29/2010	8/29/2010	9/29/2010	10/29/2010	11/29/2010
CNTRFK	NCP LF	58.16%	61.27%	63.87%	64.59%	69.61%	76.95%	74.70%	73.25%	69.17%	68.49%	62.20%	55.46%
CNTRFK	NCP LF ONPK	63.93%	73.97%	69.26%	74.85%	83.00%	90.21%	89.95%	87.96%	82.22%	81.37%	70.08%	64.67%
CNTRFK	NCP LF OFFPK	57.87%	59.13%	66.37%	62.79%	68.10%	72.78%	69.93%	68.23%	65.38%	66.32%	61.50%	55.24%
CNTRFK	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
CNTRFK	CP CF	91.64%	82.82%	100.00%	92.90%	94.29%	98.29%	95.91%	97.17%	90.50%	100.00%	96.47%	89.81%
CNTRFK	GCP LF	58.16%	61.27%	63.87%	64.59%	69.61%	76.95%	74.70%	73.25%	69.17%	68.49%	62.20%	55.46%
CNTRFK	GCP LF ONPK	63.93%	73.97%	69.26%	74.85%	83.00%	90.21%	89.95%	87.96%	82.22%	81.37%	70.08%	64.67%
CNTRFK	GCP LF OFFPK	57.87%	59.13%	66.37%	62.79%	68.10%	72.78%	69.93%	68.23%	65.38%	66.32%	61.50%	55.24%
CNTRFK	CP LF	63.46%	73.98%	63.87%	69.53%	73.83%	78.29%	77.89%	75.39%	76.43%	68.49%	64.47%	61.75%
CNTRFK	REL PREC:												
CNTRFK	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	SAMPLE SIZE:												
CNTRFK	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
CNTRFK	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
CNTRFK	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CNTRFK	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

NOTE: Sales line is populated from the Wholesale Log. The Rate and Revenue report provides data for the CNTR rate class.

CNTRKE	Wholesale - Contract Rate (Key West)												
CNTRKE	MONTH	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
CNTRKE	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
CNTRKE	SALES	16110000	16200000	15480000	17055000	17235000	20250000	21060000	22275000	22815000	21060000	19395000	16560000
CNTRKE	KW												
CNTRKE	N	1	1	1	1	1	1	1	1	1	1	1	1
CNTRKE	RLR ENERGY:												
CNTRKE	KWH	16335000	15075000	17145000	17595000	19395000	21960000	21195000	23130000	21510000	18945000	17235000	18495000
CNTRKE	KWH ONPK	6300000	6480000	5355000	8775000	8910000	8100000	8460000	8910000	8505000	8910000	4005000	6480000
CNTRKE	KWH OFFPK	10035000	8595000	11790000	8820000	10485000	13860000	12735000	14220000	13005000	10035000	13230000	12015000
CNTRKE	KWH ONPK%	38.57%	42.99%	31.23%	49.87%	45.94%	36.89%	39.92%	38.52%	39.54%	47.03%	23.24%	35.04%
CNTRKE	KWH OFFPK%	61.43%	57.02%	68.77%	50.13%	54.06%	63.12%	60.09%	61.48%	60.46%	52.97%	76.76%	64.96%
CNTRKE	DEMAND (KW):												
CNTRKE	NCP	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000
CNTRKE	NCP ONPK	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000
CNTRKE	NCP OFFPK	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000
CNTRKE	GCP DATE	Tue, Dec 29	Fri, Jan 29	Fri, Feb 26	Mon, Mar 29	Thu, Apr 29	Sat, May 29	Tue, Jun 29	Thu, Jul 29	Sun, Aug 29	Wed, Sep 29	Fri, Oct 29	Mon, Nov 29
CNTRKE	GCP TIME	7:00	7:00	6:00	12:00	12:00	10:00	10:00	10:00	10:00	9:00	10:00	10:00
CNTRKE	GCP	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000
CNTRKE	GCP ONPK	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000
CNTRKE	GCP OFFPK	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000
CNTRKE	CP	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000
CNTRKE	PERIOD START	12/29/2009	1/29/2010	2/26/2010	3/29/2010	4/29/2010	5/29/2010	6/29/2010	7/29/2010	8/29/2010	9/29/2010	10/29/2010	11/29/2010
CNTRKE	NCP LF	48.79%	49.85%	51.21%	52.55%	59.86%	65.59%	65.42%	69.09%	64.25%	58.47%	51.48%	57.08%
CNTRKE	NCP LF ONPK	79.55%	90.00%	70.83%	94.20%	100.00%	100.00%	99.47%	100.00%	100.00%	100.00%	55.62%	85.71%
CNTRKE	NCP LF OFFPK	39.26%	37.30%	45.49%	36.50%	44.64%	54.61%	53.30%	57.88%	52.07%	42.72%	50.34%	48.37%
CNTRKE	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
CNTRKE	CP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
CNTRKE	GCP LF	48.79%	49.85%	51.21%	52.55%	59.86%	65.59%	65.42%	69.09%	64.25%	58.47%	51.48%	57.08%
CNTRKE	GCP LF ONPK	79.55%	90.00%	70.83%	94.20%	100.00%	100.00%	99.47%	100.00%	100.00%	100.00%	55.62%	85.71%
CNTRKE	GCP LF OFFPK	39.26%	37.30%	45.49%	36.50%	44.64%	54.61%	53.30%	57.88%	52.07%	42.72%	50.34%	48.37%
CNTRKE	CP LF	48.79%	49.85%	51.21%	52.55%	59.86%	65.59%	65.42%	69.09%	64.25%	58.47%	51.48%	57.08%
CNTRKE	REL PREC:												
CNTRKE	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRKE	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRKE	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRKE	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRKE	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRKE	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRKE	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRKE	SAMPLE SIZE:												
CNTRKE	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
CNTRKE	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
CNTRKE	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CNTRKE	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

NOTE: Sales line is populated from the Wholesale Log. The Rate and Revenue report provides data for the CNTR rate class.

GS09	GS(T)-1 General Service Non Demand including TOU (0-20 kW) (Samp												
GS09	MONTH	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
GS09	CUSTOMERS	390504	390524	391582	391121	391525	392035	392857	393695	394114	394587	394943	394474
GS09	SALES	443576757	387397451	372136023	388775324	453052337	525085537	548376401	541199242	536550750	483540971	443252249	424587896
GS09	KW												
GS09	N	390504	390524	391582	391120	391525	392034	392857	393696	394114	394587	394943	394475
GS09	RLR ENERGY:												
GS09	KWH	443586632	387397450	372136023	388786273	453052337	525090908	548376402	541199241	536550750	483582227	443282220	424590418
GS09	KWH ONPK	108503875	94610109	85869972	136079767	160726376	166681800	186022672	184236482	175405484	169190162	98000453	104726135
GS09	KWH OFFPK	335082757	292787341	286266051	252706507	292325961	358409107	362353730	356962759	361145266	314392065	345281768	319864282
GS09	KWH ONPK%	24.46%	24.42%	23.08%	35.00%	35.48%	31.74%	33.92%	34.04%	32.69%	34.99%	22.11%	24.67%
GS09	KWH OFFPK%	75.54%	75.58%	76.93%	65.00%	64.52%	68.26%	66.08%	65.96%	67.31%	65.01%	77.89%	75.34%
GS09	DEMAND (KW):												
GS09	NCP	2147193	1807548	1612095	1565368	1697731	1826664	1953329	1878347	1909550	1930332	1952153	2061458
GS09	NCP ONPK	1943796	1606525	1409924	1443883	1604749	1715768	1830545	1783771	1804476	1799201	1676649	1833972
GS09	NCP OFFPK	2043828	1721298	1563638	1496672	1625251	1753351	1868010	1808477	1833413	1839115	1906572	1989611
GS09	GCP DATE	Mon, Jan 11	Tue, Feb 2	Thu, Mar 11	Fri, Apr 9	Thu, May 6	Tue, Jun 22	Mon, Jul 12	Thu, Aug 19	Mon, Sep 13	Tue, Oct 26	Tue, Nov 2	Tue, Nov 30
GS09	GCP TIME	10:00	15:00	15:00	15:00	16:00	16:00	16:00	16:00	16:00	15:00	15:00	15:00
GS09	GCP	943756	923300	765467	821002	1021031	1117356	1182178	1149627	1153742	1063206	1007245	987986
GS09	GCP ONPK	943756	765328	662654	821002	1021031	1117356	1182178	1149627	1153742	1063206	853659	840241
GS09	GCP OFFPK	942953	923300	765467	812816	969530	1077838	1149207	1058017	1096486	1008077	1007245	987986
GS09	CP	709029	498064	433214	505677	870890	1056829	1142405	1149627	1079467	958999	996243	635816
GS09	PERIOD START	12/29/2009	1/29/2010	2/26/2010	3/29/2010	4/29/2010	5/29/2010	6/29/2010	7/29/2010	8/29/2010	9/29/2010	10/29/2010	11/29/2010
GS09	NCP LF	27.77%	31.89%	31.03%	33.38%	37.06%	38.64%	38.99%	38.73%	37.77%	34.79%	30.52%	28.61%
GS09	NCP LF ONPK	31.72%	36.81%	36.25%	45.53%	50.58%	53.97%	53.77%	52.16%	51.43%	47.49%	36.53%	33.99%
GS09	NCP LF OFFPK	28.86%	33.22%	31.78%	31.44%	34.46%	36.24%	36.53%	36.15%	35.49%	32.75%	31.01%	29.12%
GS09	GCP CF	43.95%	51.08%	47.48%	52.45%	60.14%	61.17%	60.52%	61.20%	60.42%	55.08%	51.60%	47.93%
GS09	CP CF	33.02%	27.55%	26.87%	32.30%	51.30%	57.86%	58.49%	61.20%	56.53%	49.68%	51.03%	30.84%
GS09	GCP LF	63.18%	62.44%	65.34%	63.65%	61.63%	63.16%	64.43%	63.27%	62.51%	63.17%	59.15%	59.69%
GS09	GCP LF ONPK	65.32%	77.26%	77.13%	80.07%	79.50%	82.88%	83.26%	80.94%	80.44%	80.37%	71.75%	74.19%
GS09	GCP LF OFFPK	62.56%	61.94%	64.93%	57.90%	57.76%	58.96%	59.38%	61.79%	59.35%	59.75%	58.70%	58.65%
GS09	CP LF	84.09%	115.75%	115.46%	103.34%	72.25%	66.78%	66.67%	63.27%	66.81%	70.04%	59.81%	92.75%
GS09	REL PREC:												
GS09	NCP RP	7.88%	8.42%	9.39%	7.76%	7.02%	7.21%	6.33%	6.58%	6.50%	5.86%	7.72%	8.04%
GS09	NCP RP ONPK	7.77%	8.28%	8.76%	7.39%	6.91%	6.97%	6.19%	6.36%	6.39%	5.86%	7.03%	7.78%
GS09	NCP RP OFFPK	7.61%	7.87%	9.27%	7.72%	6.93%	7.13%	6.06%	6.52%	6.37%	5.57%	7.49%	7.87%
GS09	GCP RP	13.20%	8.85%	9.62%	8.76%	7.25%	7.36%	6.37%	6.36%	6.96%	7.35%	8.91%	9.51%
GS09	GCP RP ONPK	13.20%	7.10%	9.84%	8.76%	7.25%	7.36%	6.37%	6.36%	6.96%	7.35%	9.02%	11.83%
GS09	GCP RP OFFPK	11.77%	8.85%	9.62%	8.90%	7.67%	7.66%	7.08%	7.49%	7.42%	7.83%	8.91%	9.51%
GS09	CP RP	14.05%	12.42%	14.28%	11.02%	6.79%	7.39%	6.16%	6.36%	6.68%	6.94%	8.66%	13.53%
GS09	SAMPLE SIZE:												
GS09	GCPSZ	279	280	282	281	279	283	282	278	279	280	282	283
GS09	GCPSZ ONPK	279	280	282	281	279	283	282	278	279	280	282	283
GS09	GCPSZ OFFPK	279	280	282	281	279	283	282	278	279	280	282	283
GS09	CPSZ	279	280	282	281	279	283	282	278	279	280	282	283

GS09	GS(T)-1 General Service Non Demand including TOU (0-20 kW) (Samp												
GS09	MONTH	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
GS09	SDR GCP	2.192	1.4	1.251	1.208	1.267	1.449	1.3	1.235	1.363	1.315	1.516	1.582
GS09	SDR GCP ONPK	2.192	0.921	1.106	1.208	1.267	1.449	1.3	1.235	1.363	1.315	1.291	1.694
GS09	SDR GCP OFFP	1.961	1.4	1.251	1.212	1.289	1.427	1.394	1.331	1.373	1.312	1.516	1.582
GS09	SDR CP	1.714	1.067	1.034	0.931	0.973	1.33	1.184	1.235	1.203	1.097	1.444	1.492
GS09	I SDR GCP	2.717	1.66	1.473	1.389	1.514	1.781	1.564	1.43	1.622	1.566	1.788	1.84
GS09	I SDR GCP ONPK	2.717	1.091	1.274	1.389	1.514	1.781	1.564	1.43	1.622	1.566	1.463	2.009
GS09	I SDR GCP OFFPK	2.441	1.66	1.473	1.373	1.535	1.686	1.664	1.565	1.612	1.525	1.788	1.84
GS09	I SDR CP	2.06	1.314	1.172	1.011	1.052	1.581	1.379	1.43	1.396	1.241	1.675	1.85
GS09	II SDR GCP	2.976	2.019	2.223	2.772	3.198	2.574	3.123	3.162	3.092	2.647	3.263	3.416
GS09	II SDR GCP ONPK	2.976	2.089	2.203	2.772	3.198	2.574	3.123	3.162	3.092	2.647	3.009	2.684
GS09	II SDR GCP OFFPK	2.425	2.019	2.223	2.764	2.439	2.92	2.346	3.289	2.415	3.386	3.263	3.416
GS09	II SDR CP	1.857	1.781	1.451	1.62	3.041	2.821	2.432	3.162	3.442	2.903	3.526	1.491
GS09	III SDR GCP	4.617	4.178	4.572	4.543	3.231	2.827	2.894	3.13	3.062	3.476	4.495	6.179
GS09	III SDR GCP ONPK	4.617	1.361	2.478	4.543	3.231	2.827	2.894	3.13	3.062	3.476	3.089	3.782
GS09	III SDR GCP OFFPK	4.275	4.178	4.572	4.135	2.798	2.726	2.836	2.786	2.703	3.307	4.495	6.179
GS09	III SDR CP	2.924	2.647	2.375	1.793	2.561	2.664	2.731	3.13	2.993	3.107	4.716	2.909
GS09	IV SDR GCP	4.011	3.173	2.891	3	2.751	2.763	2.74	3.002	3.025	2.917	3.475	3.794
GS09	IV SDR GCP ONPK	4.011	2.085	2.751	3	2.751	2.763	2.74	3.002	3.025	2.917	3.363	3.844
GS09	IV SDR GCP OFFPK	3.48	3.173	2.891	3.15	2.862	3.268	3.079	3.086	3.221	3.151	3.475	3.794
GS09	IV SDR CP	3.702	2.019	2.711	2.68	2.798	2.977	2.841	3.002	2.899	2.85	3.488	2.734

GSCU09	GSCU-1 General Service Constant Usage (0-20 kW) (Sampled)												
GSCU09	MONTH	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
GSCU09	CUSTOMERS	5533	5380	5237	6020	5887	5678	5489	5351	5243	5106	4893	4807
GSCU09	SALES	4570478	3960091	3706335	4026706	4860914	4785519	4498145	4158926	4056794	3758379	3542158	3534993
GSCU09	KW												
GSCU09	N	5533	5380	5237	6020	5887	5678	5489	5351	5243	5106	4893	4807
GSCU09	RLR ENERGY:												
GSCU09	KWH	4570478	3960091	3706335	4026706	4860914	4785519	4498145	4158926	4056794	3758379	3542158	3534993
GSCU09	KWH ONPK	1080301	942538	837792	1125346	1340532	1160643	1183834	1109340	1032208	1036595	761812	821603
GSCU09	KWH OFFPK	3490177	3017553	2868543	2901360	3520382	3624876	3314311	3049586	3024586	2721784	2780346	2713390
GSCU09	KWH ONPK%	23.64%	23.80%	22.60%	27.95%	27.58%	24.25%	26.32%	26.67%	25.44%	27.58%	21.51%	23.24%
GSCU09	KWH OFFPK%	76.36%	76.20%	77.40%	72.05%	72.42%	75.75%	73.68%	73.33%	74.56%	72.42%	78.49%	76.76%
GSCU09	DEMAND (KW):												
GSCU09	NCP	6511	6299	5388	6028	7106	7116	6564	6004	5701	5511	5034	5460
GSCU09	NCP ONPK	6376	6089	5202	5833	6964	7040	6479	5813	5642	5422	4875	5260
GSCU09	NCP OFFPK	6488	6260	5317	5811	7021	6944	6476	5990	5650	5416	5023	5361
GSCU09	GCP DATE	Thu, Jan 21	Tue, Feb 23	Sun, Mar 28	Sun, Apr 4	Wed, May 19	Thu, Jun 3	Tue, Jul 6	Fri, Aug 27	Thu, Sep 9	Tue, Oct 19	Mon, Nov 1	Tue, Nov 30
GSCU09	GCP TIME	18:00	16:00	22:00	13:00	17:00	20:00	16:00	6:00	14:00	17:00	12:00	11:00
GSCU09	GCP	6285	5997	5102	5595	6837	6689	6306	5676	5491	5323	4828	5028
GSCU09	GCP ONPK	6265	5978	5088	5585	6837	6689	6306	5660	5491	5323	4794	5017
GSCU09	GCP OFFPK	6285	5997	5102	5595	6825	6631	6286	5676	5485	5262	4828	5028
GSCU09	CP	5914	5782	4892	5435	6776	6461	6264	5616	5477	5235	4790	4709
GSCU09	PERIOD START	12/29/2009	1/29/2010	2/26/2010	3/29/2010	4/29/2010	5/29/2010	6/29/2010	7/29/2010	8/29/2010	9/29/2010	10/29/2010	11/29/2010
GSCU09	NCP LF	94.35%	93.56%	92.46%	89.78%	95.01%	90.39%	95.18%	93.10%	95.64%	94.72%	94.58%	89.92%
GSCU09	NCP LF ONPK	96.27%	96.74%	95.86%	93.20%	97.22%	91.59%	96.68%	96.39%	96.80%	96.56%	97.67%	92.97%
GSCU09	NCP LF OFFPK	94.70%	94.14%	93.66%	92.98%	96.05%	92.55%	96.39%	93.24%	96.46%	96.26%	94.79%	91.69%
GSCU09	GCP CF	96.52%	95.21%	94.70%	92.81%	96.22%	94.00%	96.08%	94.53%	96.32%	96.59%	95.90%	92.08%
GSCU09	CP CF	90.82%	91.80%	90.81%	90.16%	95.36%	90.79%	95.43%	93.53%	96.07%	94.99%	95.14%	86.25%
GSCU09	GCP LF	97.75%	98.27%	97.64%	96.74%	98.74%	96.16%	99.07%	98.49%	99.29%	98.06%	98.62%	97.65%
GSCU09	GCP LF ONPK	97.97%	98.54%	98.01%	97.34%	99.02%	96.40%	99.33%	98.98%	99.45%	98.35%	99.31%	97.48%
GSCU09	GCP LF OFFPK	97.77%	98.28%	97.61%	96.57%	98.81%	96.93%	99.30%	98.40%	99.36%	99.09%	98.62%	97.76%
GSCU09	CP LF	103.88%	101.92%	101.82%	99.59%	99.63%	99.56%	99.74%	99.53%	99.56%	99.71%	99.40%	104.25%
GSCU09	REL PREC:												
GSCU09	NCP RP	0.61%	1.45%	2.57%	5.60%	1.42%	4.32%	0.88%	2.08%	1.17%	1.91%	1.71%	3.88%
GSCU09	NCP RP ONPK	0.45%	0.64%	1.82%	4.34%	1.16%	4.39%	0.85%	0.92%	1.11%	1.91%	0.57%	3.80%
GSCU09	NCP RP OFFPK	0.62%	1.42%	2.07%	4.36%	1.00%	3.72%	0.57%	2.07%	0.79%	0.81%	1.70%	2.52%
GSCU09	GCP RP	0.48%	0.39%	2.11%	4.28%	1.17%	4.51%	0.61%	1.83%	0.61%	1.97%	0.96%	0.40%
GSCU09	GCP RP ONPK	0.37%	0.33%	1.71%	4.24%	1.17%	4.51%	0.61%	0.67%	0.61%	1.97%	0.22%	0.41%
GSCU09	GCP RP OFFPK	0.48%	0.39%	2.11%	4.28%	0.96%	3.83%	0.26%	1.83%	0.28%	0.52%	0.96%	0.40%
GSCU09	CP RP	1.22%	0.55%	0.61%	0.24%	0.17%	0.25%	0.17%	0.45%	0.19%	0.23%	0.26%	1.12%
GSCU09	SAMPLE SIZE:												
GSCU09	GCPSZ	54	54	58	58	58	58	58	58	55	56	59	58
GSCU09	GCPSZ ONPK	54	54	58	58	58	58	58	58	55	56	59	58
GSCU09	GCPSZ OFFPK	54	54	58	58	58	58	58	58	55	56	59	58
GSCU09	CPSZ	54	54	58	58	58	58	58	58	55	56	59	58

GSCU09 GSCU-1 General Service Constant Usage (0-20 kW) (Sampled)

GSCU09	MONTH	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
GSCU09	SDR GCP	0.019	0.015	0.068	0.136	0.044	0.181	0.023	0.065	0.021	0.067	0.031	0.015
GSCU09	SDR GCP ONPK	0.016	0.013	0.056	0.134	0.044	0.181	0.023	0.024	0.021	0.067	0.008	0.016
GSCU09	SDR GCP OFFP	0.019	0.015	0.068	0.136	0.036	0.153	0.01	0.065	0.01	0.018	0.031	0.015
GSCU09	SDR CP	0.044	0.021	0.021	0.007	0.006	0.009	0.006	0.016	0.006	0.008	0.009	0.042
GSCU09	I SDR GCP	0.016	0.008	0.08	0.016	0.053	0.022	0.027	0.017	0.025	0.079	0.037	0.01
GSCU09	I SDR GCP ONPK	0.009	0.007	0.01	0.016	0.053	0.022	0.027	0.017	0.025	0.079	0.004	0.01
GSCU09	I SDR GCP OFFPK	0.016	0.008	0.08	0.016	0.043	0.019	0.012	0.017	0.011	0.004	0.037	0.01
GSCU09	I SDR CP	0.017	0.009	0.009	0.002	0.004	0.01	0.004	0.006	0.007	0.007	0.005	0.02
GSCU09	II SDR GCP	0.083	0.082	0.061	0.831	0.028	1.109	0.026	0.391	0.02	0.047	0.033	0.079
GSCU09	II SDR GCP ONPK	0.083	0.073	0.344	0.821	0.028	1.109	0.026	0.115	0.02	0.047	0.043	0.082
GSCU09	II SDR GCP OFFPK	0.083	0.082	0.061	0.831	0.023	0.935	0.02	0.391	0.013	0.106	0.033	0.079
GSCU09	II SDR CP	0.259	0.117	0.118	0.044	0.032	0.028	0.031	0.093	0.015	0.029	0.046	0.236

TGSD1	Total GSD(T)-1 General Service Demand including TOU (21-499 kW)												
TGSD1	MONTH	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
TGSD1	CUSTOMERS	99977	99928	99804	99768	100027	100270	100378	100400	100233	99982	99753	99935
TGSD1	SALES	1786163040	1584047397	1518262541	1645718156	1889434307	2151600282	2216240264	2182707671	2178426010	1988769733	1843655619	1756054849
TGSD1	KW												
TGSD1	N	102358	102309	102092	102011	102118	102328	102450	102528	102390	102175	101965	102146
TGSD1	RLR ENERGY:												
TGSD1	KWH	1949235745	1733124159	1655484845	1764059847	2016734051	2275981958	2337350706	2305344932	2311457941	2114811110	1962961615	1868311593
TGSD1	KWH ONPK	497503698	450254083	406921943	594621651	676998323	679190489	753881134	754318343	721876006	718454111	461953254	480823288
TGSD1	KWH OFFPK	1451732047	1282870076	1248562902	1169438195	1339735729	1596791469	1583469572	1551026589	1589581936	1396356999	1501008362	1387488305
TGSD1	KWH ONPK%	25.52%	25.98%	24.58%	33.71%	33.57%	29.84%	32.25%	32.72%	31.23%	33.97%	23.53%	25.74%
TGSD1	KWH OFFPK%	74.48%	74.02%	75.42%	66.29%	66.43%	70.16%	67.75%	67.28%	68.77%	66.03%	76.47%	74.26%
TGSD1	DEMAND (KW):												
TGSD1	NCP	6297679	5799918	5033277	4973832	5483529	5939223	6058019	5870768	5925719	5882797	5710620	6167108
TGSD1	NCP ONPK	5794839	5288149	4570538	4629661	5100970	5589752	5799662	5605300	5608363	5602349	5190051	5718315
TGSD1	NCP OFFPK	6161498	5647482	4902567	4767934	5300647	5748853	5864153	5683148	5750008	5661574	5651985	6028359
TGSD1	GCP DATE	Fri, Jan 22	Fri, Feb 5	Fri, Mar 26	Fri, Apr 9	Thu, May 6	Mon, Jun 7	Tue, Jul 27	Wed, Aug 18	Mon, Sep 13	Wed, Oct 27	Fri, Oct 29	Tue, Nov 30
TGSD1	GCP TIME	14:00	15:00	13:00	15:00	15:00	14:00	15:00	14:00	15:00	15:00	14:00	15:00
TGSD1	GCP	3948455	3715447	3317784	3458416	4024298	4320863	4567840	4400463	4353313	4374408	4173223	4283356
TGSD1	GCP ONPK	3719107	3438362	3051345	3458416	4024298	4320863	4567840	4400463	4353313	4374408	3613466	3927378
TGSD1	GCP OFFPK	3948455	3715447	3317784	3398809	3934700	4258964	4387837	4304820	4299182	4255355	4173223	4283356
TGSD1	CP	3084088	2660254	2328805	2524130	3646702	4181239	4471222	4377317	4085831	4143191	3988927	2890506
TGSD1	PERIOD START	12/29/2009	1/29/2010	2/26/2010	3/29/2010	4/29/2010	5/29/2010	6/29/2010	7/29/2010	8/29/2010	9/29/2010	10/29/2010	11/29/2010
TGSD1	NCP LF	41.60%	44.47%	44.21%	47.67%	51.08%	51.51%	53.59%	52.78%	52.43%	49.93%	46.20%	42.08%
TGSD1	NCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSD1	NCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSD1	GCP CF	62.70%	64.06%	65.92%	69.53%	73.39%	72.75%	75.40%	74.96%	73.46%	74.36%	73.08%	69.45%
TGSD1	CP CF	48.97%	45.87%	46.27%	50.75%	66.50%	70.40%	73.81%	74.56%	68.95%	70.43%	69.85%	46.87%
TGSD1	GCP LF	66.35%	69.41%	67.07%	68.56%	69.60%	70.80%	71.07%	70.41%	71.37%	67.15%	63.22%	60.58%
TGSD1	GCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSD1	GCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSD1	CP LF	84.95%	96.95%	95.55%	93.94%	76.81%	73.16%	72.60%	70.79%	76.04%	70.89%	66.14%	89.77%
TGSD1	REL PREC:												
TGSD1	NCP RP	5.00%	5.14%	6.12%	5.40%	5.20%	5.51%	5.01%	5.38%	5.07%	4.82%	5.17%	4.87%
TGSD1	NCP RP ONPK	4.76%	4.75%	5.46%	4.66%	4.42%	4.78%	4.41%	4.80%	4.42%	4.38%	4.93%	4.50%
TGSD1	NCP RP OFFPK	4.93%	4.98%	5.94%	5.22%	5.01%	5.41%	4.89%	5.16%	4.84%	4.70%	5.09%	4.84%
TGSD1	GCP RP	4.98%	4.72%	5.11%	4.62%	4.54%	4.67%	3.96%	4.39%	4.32%	4.78%	5.46%	5.30%
TGSD1	GCP RP ONPK	4.88%	4.89%	5.65%	4.62%	4.54%	4.67%	3.96%	4.39%	4.32%	4.78%	4.51%	5.60%
TGSD1	GCP RP OFFPK	4.98%	4.72%	5.11%	4.71%	4.37%	4.85%	3.76%	4.11%	4.23%	4.62%	5.46%	5.30%
TGSD1	CP RP	6.81%	6.26%	7.65%	6.29%	3.89%	3.65%	3.79%	3.94%	3.54%	4.70%	4.84%	6.21%
TGSD1	SAMPLE SIZE:												
TGSD1	GCPSZ	387	390	389	383	385	374	383	383	383	383	382	379
TGSD1	GCPSZ ONPK	386	390	389	383	385	374	383	383	383	383	382	379
TGSD1	GCPSZ OFFPK	387	390	389	383	385	374	383	383	383	383	382	379
TGSD1	CPSZ	387	390	389	383	385	374	383	383	383	383	382	379

TGSLD1	Total GSLD(T)-1 General Service Large Demand including TOU (500-1999 kW)												
TGSLD1	MONTH	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
TGSLD1	CUSTOMERS	1671	1664	1741	1951	2198	2272	2329	2333	2351	2302	2342	2369
TGSLD1	SALES	378726965	333820961	328086639	379360763	532066340	681657941	702397022	702933995	726521181	673650925	633286190	609612565
TGSLD1	KW												
TGSLD1	N	3106	3109	3107	3111	3125	3123	3118	3108	3127	3093	3127	3156
TGSLD1	RLR ENERGY:												
TGSLD1	KWH	859397594	773652684	751534149	783343137	889596454	986798034	977319949	958363315	992363178	939692488	869900335	836074779
TGSLD1	KWH ONPK	220805523	202629534	186699727	261901990	302022873	300646096	318646628	320560055	327859615	329759697	213573530	218638677
TGSLD1	KWH OFFPK	638592071	571023150	564834422	521441147	587573581	686151938	658673321	637803260	664503562	609932791	656326805	617436102
TGSLD1	KWH ONPK%	25.69%	26.19%	24.84%	33.43%	33.95%	30.47%	32.60%	33.45%	33.04%	35.09%	24.55%	26.15%
TGSLD1	KWH OFFPK%	74.31%	73.81%	75.16%	66.57%	66.05%	69.53%	67.40%	66.55%	66.96%	64.91%	75.45%	73.85%
TGSLD1	DEMAND (KW):												
TGSLD1	NCP	2092511	1973258	1747104	1788617	2092415	2363125	2369524	2302448	2380750	2366477	2269542	2417997
TGSLD1	NCP ONPK	1950549	1838934	1611229	1709569	1993712	2222077	2208712	2173712	2257995	2238381	2095957	2230110
TGSLD1	NCP OFFPK	2067617	1951548	1733618	1768110	2061090	2338088	2337911	2272378	2352040	2325993	2254897	2392715
TGSLD1	GCP DATE	Mon, Jan 25	Fri, Feb 5	Fri, Mar 26	Fri, Apr 9	Thu, May 6	Mon, Jun 7	Mon, Jul 26	Mon, Aug 23	Mon, Sep 13	Tue, Oct 26	Wed, Nov 3	Tue, Nov 30
TGSLD1	GCP TIME	12:00	13:00	13:00	12:00	12:00	12:00	12:00	12:00	12:00	12:00	13:00	12:00
TGSLD1	GCP	1749146	1682249	1485347	1502715	1795741	2031870	2012396	1958474	2087133	2003316	1945815	2140028
TGSLD1	GCP ONPK	1667057	1567690	1387892	1479428	1781323	1967312	1958713	1937834	2070790	2001355	1797169	1957669
TGSLD1	GCP OFFPK	1749146	1682249	1485347	1502715	1795741	2031870	2012396	1958474	2087133	2003316	1945815	2140028
TGSLD1	CP	1216935	1218016	1068849	1074462	1618048	1863115	1893102	1875988	1895601	1839626	1794552	1292768
TGSLD1	PERIOD START	12/29/2009	1/29/2010	2/26/2010	3/29/2010	4/29/2010	5/29/2010	6/29/2010	7/29/2010	8/29/2010	9/29/2010	10/29/2010	11/29/2010
TGSLD1	NCP LF	55.20%	58.34%	57.82%	58.87%	59.05%	56.13%	57.29%	55.95%	56.03%	55.15%	51.52%	48.02%
TGSLD1	NCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD1	NCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD1	GCP CF	83.59%	85.25%	85.02%	84.02%	85.82%	85.98%	84.93%	85.06%	87.67%	84.65%	85.74%	88.50%
TGSLD1	CP CF	58.16%	61.73%	61.18%	60.07%	77.33%	78.84%	79.89%	81.48%	79.62%	77.74%	79.07%	53.46%
TGSLD1	GCP LF	66.04%	68.44%	68.01%	70.07%	68.80%	65.28%	67.45%	65.77%	63.91%	65.15%	60.09%	54.26%
TGSLD1	GCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD1	GCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD1	CP LF	94.92%	94.52%	94.51%	97.99%	76.36%	71.19%	71.70%	68.66%	70.36%	70.95%	65.15%	89.82%
TGSLD1	REL PREC:												
TGSLD1	NCP RP	3.60%	3.25%	3.73%	4.12%	3.89%	4.28%	4.14%	4.45%	4.10%	3.94%	4.27%	4.13%
TGSLD1	NCP RP ONPK	2.88%	2.66%	3.00%	3.86%	3.41%	3.87%	3.45%	3.95%	3.55%	3.68%	3.40%	3.36%
TGSLD1	NCP RP OFFPK	3.59%	3.23%	3.72%	4.14%	4.01%	4.32%	4.15%	4.49%	4.15%	3.96%	4.29%	4.15%
TGSLD1	GCP RP	3.25%	2.96%	3.15%	4.07%	3.84%	3.93%	3.70%	4.28%	3.92%	3.56%	4.01%	4.17%
TGSLD1	GCP RP ONPK	3.20%	2.96%	3.10%	4.06%	3.83%	3.98%	3.63%	3.99%	3.98%	3.68%	4.03%	3.85%
TGSLD1	GCP RP OFFPK	3.25%	2.96%	3.15%	4.07%	3.84%	3.93%	3.70%	4.28%	3.92%	3.56%	4.01%	4.17%
TGSLD1	CP RP	6.30%	3.56%	4.09%	5.49%	3.49%	3.50%	3.47%	3.90%	3.57%	3.06%	3.58%	5.05%
TGSLD1	SAMPLE SIZE:												
TGSLD1	GCPSZ	426	432	432	442	445	454	468	478	485	492	491	501
TGSLD1	GCPSZ ONPK	424	432	432	442	445	454	468	478	485	492	491	501
TGSLD1	GCPSZ OFFPK	426	432	432	442	445	454	468	478	485	492	491	501
TGSLD1	CPSZ	425	432	432	442	445	454	468	478	485	492	491	501

TGSLD2	Total GSLD(T)-2 General Service Large Demand 2 including TOU (2000+ KW)												
TGSLD2	MONTH	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
TGSLD2	CUSTOMERS	62	64	64	72	80	91	91	93	95	95	97	94
TGSLD2	SALES	58566436	57447366	54004184	71130910	84950754	118548519	122831600	125768740	129685579	120119631	112601987	103569102
TGSLD2	KW												
TGSLD2	N	144	146	146	145	147	145	146	146	148	149	147	145
TGSLD2	RLR ENERGY:												
TGSLD2	KWH	177808143	162626208	159344914	166804419	182481382	204125525	209724716	208959043	215086214	197868219	191869901	179662541
TGSLD2	KWH ONPK	42730253	39733748	36690112	49657727	53448560	53345332	59001921	59152112	57970746	58079479	41823248	42345774
TGSLD2	KWH OFFPK	135077889	122892460	122654802	117146691	129032823	150780194	150722795	149806931	157115467	139788740	150046653	137316767
TGSLD2	KWH ONPK%	24.03%	24.43%	23.03%	29.77%	29.29%	26.13%	28.13%	28.31%	26.95%	29.35%	21.80%	23.57%
TGSLD2	KWH OFFPK%	75.97%	75.57%	76.97%	70.23%	70.71%	73.87%	71.87%	71.69%	73.05%	70.65%	78.20%	76.43%
TGSLD2	DEMAND (KW):												
TGSLD2	NCP	398597	391766	346398	346848	373957	413373	425087	400599	419674	420579	398667	423720
TGSLD2	NCP ONPK	358327	348192	302371	327220	336744	363845	383139	366574	377281	380450	369031	367145
TGSLD2	NCP OFFPK	394937	386466	345144	341027	367783	409102	418802	396230	416021	416104	396543	420974
TGSLD2	GCP DATE	Mon, Jan 25	Fri, Feb 5	Fri, Mar 26	Fri, Apr 9	Thu, May 6	Wed, Jun 16	Tue, Jul 20	Thu, Aug 19	Fri, Sep 10	Wed, Oct 27	Wed, Nov 3	Tue, Nov 30
TGSLD2	GCP TIME	14:00	15:00	14:00	12:00	12:00	11:00	11:00	11:00	11:00	11:00	14:00	15:00
TGSLD2	GCP	326314	321776	284845	276711	305563	339102	355473	336807	344919	345627	332837	358789
TGSLD2	GCP ONPK	303375	288973	254907	271828	293778	317899	334657	323283	327014	328237	316731	323871
TGSLD2	GCP OFFPK	326314	321776	284845	276711	305563	339102	355473	336807	344919	345627	332837	358789
TGSLD2	CP	212604	234198	205991	236677	279139	311881	322942	319369	320031	320872	304537	223012
TGSLD2	PERIOD START	12/29/2009	1/29/2010	2/26/2010	3/29/2010	4/29/2010	5/29/2010	6/29/2010	7/29/2010	8/29/2010	9/29/2010	10/29/2010	11/29/2010
TGSLD2	NCP LF	59.96%	61.77%	61.83%	64.64%	67.77%	66.37%	68.52%	70.11%	68.89%	65.34%	64.69%	58.89%
TGSLD2	NCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD2	NCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD2	GCP CF	81.87%	82.13%	82.23%	79.78%	81.71%	82.03%	83.62%	84.08%	82.19%	82.18%	83.49%	84.68%
TGSLD2	CP CF	53.34%	59.78%	59.47%	68.24%	74.64%	75.45%	75.97%	79.72%	76.26%	76.29%	76.39%	52.63%
TGSLD2	GCP LF	73.24%	75.21%	75.19%	81.02%	82.94%	80.91%	81.94%	83.39%	83.82%	79.51%	77.48%	69.55%
TGSLD2	GCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD2	GCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD2	CP LF	112.41%	103.33%	103.97%	94.73%	90.80%	87.97%	90.20%	87.94%	90.33%	85.65%	84.68%	111.89%
TGSLD2	REL PREC:												
TGSLD2	NCP RP	0.84%	0.91%	0.66%	0.97%	0.59%	0.60%	0.54%	0.62%	0.72%	1.25%	1.03%	0.83%
TGSLD2	NCP RP ONPK	0.70%	0.74%	0.59%	0.91%	0.58%	0.50%	0.57%	0.61%	0.66%	1.13%	1.00%	0.87%
TGSLD2	NCP RP OFFPK	0.82%	0.88%	0.66%	0.96%	0.59%	0.60%	0.54%	0.63%	0.71%	1.25%	1.02%	0.81%
TGSLD2	GCP RP	0.79%	0.83%	0.73%	0.86%	0.51%	0.49%	0.48%	0.49%	0.58%	1.03%	0.93%	0.67%
TGSLD2	GCP RP ONPK	0.71%	0.78%	0.67%	0.93%	0.56%	0.51%	0.56%	0.52%	0.67%	0.84%	0.84%	0.73%
TGSLD2	GCP RP OFFPK	0.79%	0.83%	0.73%	0.86%	0.51%	0.49%	0.48%	0.49%	0.58%	1.03%	0.93%	0.67%
TGSLD2	CP RP	1.04%	0.77%	0.64%	0.91%	0.57%	0.53%	0.48%	0.52%	0.61%	0.94%	0.85%	0.74%
TGSLD2	SAMPLE SIZE:												
TGSLD2	GCPSZ	139	140	143	141	144	143	144	144	145	140	143	142
TGSLD2	GCPSZ ONPK	139	140	143	141	144	143	143	144	145	141	143	142
TGSLD2	GCPSZ OFFPK	139	140	143	141	144	143	144	144	145	140	143	142
TGSLD2	CPSZ	139	140	143	141	144	143	144	144	145	141	143	142

TGSLD3	Total GSLD(T)-3 General Service Large Demand 3 including TOU (2000+ KW)												
TGSLD3	MONTH	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
TGSLD3	CUSTOMERS	6	7	7	7	7	7	7	7	6	6	6	7
TGSLD3	SALES	22539754	28328703	18475400	15617091	17216165	17919885	15175000	15549000	14487600	13983200	15537541	18660600
TGSLD3	KW												
TGSLD3	N	9	9	9	9	9	9	9	9	9	9	9	9
TGSLD3	RLR ENERGY:												
TGSLD3	KWH	23990907	19384266	20946133	15736097	18892772	15979662	15946748	16848824	16954939	15835973	13842493	16759316
TGSLD3	KWH ONPK	5862452	4644181	4953958	4548952	5336700	4225886	4348190	4784143	4511244	4626576	3009444	4214478
TGSLD3	KWH OFFPK	18128454	14740086	15992175	11187145	13556073	11753776	11598559	12064681	12443695	11209397	10833049	12544838
TGSLD3	KWH ONPK%	24.44%	23.96%	23.65%	28.91%	28.25%	26.45%	27.27%	28.40%	26.61%	29.22%	21.74%	25.15%
TGSLD3	KWH OFFPK%	75.56%	76.04%	76.35%	71.09%	71.75%	73.56%	72.73%	71.61%	73.39%	70.78%	78.26%	74.85%
TGSLD3	DEMAND (KW):												
TGSLD3	NCP	47110	47301	51520	34657	41906	42752	41001	37400	38741	40529	32450	40376
TGSLD3	NCP ONPK	40132	39647	38413	26775	33573	29514	28972	28490	28823	29892	25232	32769
TGSLD3	NCP OFFPK	46854	47139	51183	34294	40882	42423	40483	36743	37704	39819	32418	40271
TGSLD3	GCP DATE	Sat, Jan 16	Sat, Jan 30	Thu, Mar 11	Sat, Apr 24	Sat, May 8	Thu, Jun 24	Sat, Jul 24	Mon, Aug 16	Tue, Aug 31	Fri, Oct 8	Sat, Nov 20	Sat, Dec 11
TGSLD3	GCP TIME	4:00	2:00	14:00	14:00	16:00	11:00	14:00	11:00	11:00	24:00	12:00	2:00
TGSLD3	GCP	40600	38740	36839	29247	34889	30946	31656	30690	31093	31348	27828	31509
TGSLD3	GCP ONPK	38081	36339	35525	25045	30990	27183	26885	26545	25742	27664	22646	28638
TGSLD3	GCP OFFPK	40600	38740	36839	29247	34889	30946	31656	30690	31093	31348	27828	31509
TGSLD3	CP	32950	30545	30882	26312	27664	26478	25959	26299	25397	26318	21144	28625
TGSLD3	PERIOD START	12/29/2009	1/29/2010	2/26/2010	3/29/2010	4/29/2010	5/29/2010	6/29/2010	7/29/2010	8/29/2010	9/29/2010	10/29/2010	11/29/2010
TGSLD3	NCP LF	68.45%	60.98%	54.65%	61.03%	62.62%	50.24%	54.02%	60.55%	58.82%	54.27%	57.34%	57.65%
TGSLD3	NCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	NCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP CF	86.18%	81.90%	71.51%	84.39%	83.26%	72.38%	77.21%	82.06%	80.26%	77.35%	85.76%	78.04%
TGSLD3	CP CF	69.94%	64.58%	59.94%	75.92%	66.01%	61.93%	63.31%	70.32%	65.56%	64.94%	65.16%	70.90%
TGSLD3	GCP LF	79.42%	74.46%	76.42%	72.32%	75.21%	69.41%	69.97%	73.79%	73.29%	70.16%	66.86%	73.87%
TGSLD3	GCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	CP LF	97.86%	94.44%	91.17%	80.38%	94.85%	81.12%	85.32%	86.11%	89.73%	83.57%	87.99%	81.32%
TGSLD3	REL PREC:												
TGSLD3	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	SAMPLE SIZE:												
TGSLD3	GCPSZ	9	9	9	8	9	9	9	9	9	9	8	9
TGSLD3	GCPSZ ONPK	9	9	9	8	9	9	9	9	9	9	8	9
TGSLD3	GCPSZ OFFPK	9	9	9	8	9	9	9	9	9	9	8	9
TGSLD3	CPSZ	9	9	9	8	9	9	9	9	9	9	8	9

LEE	Lee County Wholesale												
LEE	MONTH	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
LEE	CUSTOMERS	2	2	2	2	2	2	2	2	2	2	2	2
LEE	SALES	0	109394300	85973099	88619246	86660504	111143427	115273648	113803861	113071014	106584899	95246997	83461895
LEE	KW												
LEE	N	1	1	1	1	1	1	1	1	1	1	1	1
LEE	RLR ENERGY:												
LEE	KWH	101561876	83216339	91248274	88706482	106351470	118804235	109318505	114336080	110399062	92079860	86995323	97307314
LEE	KWH ONPK	25922942	22620770	22957640	29938365	36933080	36797281	36089932	37730142	34916631	32275074	19832080	26955792
LEE	KWH OFFPK	75638934	60595569	68290633	58768117	69418390	82006954	73228573	76605938	75482431	59804786	67163243	70351522
LEE	KWH ONPK%	25.52%	27.18%	25.16%	33.75%	34.73%	30.97%	33.01%	33.00%	31.63%	35.05%	22.80%	27.70%
LEE	KWH OFFPK%	74.48%	72.82%	74.84%	66.25%	65.27%	69.03%	66.99%	67.00%	68.37%	64.95%	77.20%	72.30%
LEE	DEMAND (KW):												
LEE	NCP	320762	204458	218888	174384	216827	236290	222376	232250	221089	204678	192185	255754
LEE	NCP ONPK	320762	199870	218888	173228	216827	236290	222376	232250	221089	204678	175583	255754
LEE	NCP OFFPK	313362	204458	195609	174384	207621	229619	218423	225980	215903	186211	192185	238305
LEE	GCP DATE	Mon, Jan 11	Sun, Feb 14	Fri, Mar 5	Sun, Apr 25	Mon, May 3	Wed, Jun 16	Tue, Jul 27	Thu, Aug 19	Mon, Sep 13	Wed, Oct 27	Fri, Oct 29	Wed, Dec 15
LEE	GCP TIME	8:00	10:00	8:00	16:00	18:00	17:00	16:00	16:00	17:00	16:00	17:00	8:00
LEE	GCP	320762	204458	218888	174384	216827	236290	222376	232250	221089	204678	192185	255754
LEE	GCP ONPK	320762	199870	218888	173228	216827	236290	222376	232250	221089	204678	175583	255754
LEE	GCP OFFPK	313362	204458	195609	174384	207621	229619	218423	225980	215903	186211	192185	238305
LEE	CP	320762	197951	218888	172841	209884	233482	219078	232250	221089	203813	191816	255754
LEE	PERIOD START	12/29/2009	1/29/2010	2/26/2010	3/29/2010	4/29/2010	5/29/2010	6/29/2010	7/29/2010	8/29/2010	9/29/2010	10/29/2010	11/29/2010
LEE	NCP LF	42.56%	60.57%	56.03%	68.37%	68.12%	67.58%	68.28%	66.17%	67.12%	62.48%	60.84%	52.84%
LEE	NCP LF ONPK	45.92%	70.74%	62.43%	83.49%	86.03%	86.52%	85.87%	82.05%	83.56%	79.64%	70.59%	62.74%
LEE	NCP LF OFFPK	42.50%	57.89%	60.61%	62.76%	64.05%	63.32%	63.14%	62.09%	62.99%	61.53%	59.84%	53.48%
LEE	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
LEE	CP CF	100.00%	96.82%	100.00%	99.11%	96.80%	98.81%	98.52%	100.00%	100.00%	99.58%	99.81%	100.00%
LEE	GCP LF	42.56%	60.57%	56.03%	68.37%	68.12%	67.58%	68.28%	66.17%	67.12%	62.48%	60.84%	52.84%
LEE	GCP LF ONPK	45.92%	70.74%	62.43%	83.49%	86.03%	86.52%	85.87%	82.05%	83.56%	79.64%	70.59%	62.74%
LEE	GCP LF OFFPK	42.50%	57.89%	60.61%	62.76%	64.05%	63.32%	63.14%	62.09%	62.99%	61.53%	59.84%	53.48%
LEE	CP LF	42.56%	62.56%	56.03%	68.98%	70.38%	68.39%	69.30%	66.17%	67.12%	62.75%	60.96%	52.84%
LEE	REL PREC:												
LEE	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	SAMPLE SIZE:												
LEE	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
LEE	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
LEE	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
LEE	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

NOTE: Lee County contract began January 1, 2010. Sales line does not match sales in the Rate and Revenue Report due to billing lag.

MDWS	Wholesale - Metro Dade County Solid Waste Management												
MDWS	MONTH	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
MDWS	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
MDWS	SALES	430147	436297	253868	615590	593885	668799	467716	593039	586661	556120	597324	530991
MDWS	KW												
MDWS	N	1	1	1	1	1	1	1	1	1	1	1	1
MDWS	RLR ENERGY:												
MDWS	KWH	439842	253462	604073	608398	636967	507559	564076	588940	585110	582490	529089	674770
MDWS	KWH ONPK	104640	56927	135391	166851	174316	112816	130365	144141	141472	159296	105106	151314
MDWS	KWH OFFPK	335202	196535	468682	441547	462651	394743	433712	444799	443637	423194	423983	523456
MDWS	KWH ONPK%	23.79%	22.46%	22.41%	27.43%	27.37%	22.23%	23.11%	24.48%	24.18%	27.35%	19.87%	22.43%
MDWS	KWH OFFPK%	76.21%	77.54%	77.59%	72.58%	72.63%	77.77%	76.89%	75.53%	75.82%	72.65%	80.14%	77.58%
MDWS	DEMAND (KW):												
MDWS	NCP	685	720	1168	1141	1130	1138	1146	1155	1083	1099	1196	1200
MDWS	NCP ONPK	685	688	1134	1104	1120	1121	1055	1155	1038	1091	1172	1200
MDWS	NCP OFFPK	683	720	1168	1141	1130	1138	1146	1125	1083	1099	1196	1194
MDWS	GCP DATE	Thu, Jan 14	Tue, Feb 2	Fri, Mar 5	Sun, Apr 11	Fri, May 14	Wed, Jun 2	Sat, Jul 10	Fri, Jul 30	Fri, Sep 3	Sun, Oct 10	Sat, Nov 27	Mon, Dec 20
MDWS	GCP TIME	9:00	15:00	23:00	13:00	10:00	8:00	13:00	13:00	10:00	11:00	24:00	9:00
MDWS	GCP	685	720	1168	1141	1130	1138	1146	1155	1083	1099	1196	1200
MDWS	GCP ONPK	685	688	1134	1104	1120	1121	1055	1155	1038	1091	1172	1200
MDWS	GCP OFFPK	683	720	1168	1141	1130	1138	1146	1125	1083	1099	1196	1194
MDWS	CP	611	0	1102	634	1017	403	349	626	856	114	578	1009
MDWS	PERIOD START	12/29/2009	1/29/2010	2/26/2010	3/29/2010	4/29/2010	5/29/2010	6/29/2010	7/29/2010	8/29/2010	9/29/2010	10/29/2010	11/29/2010
MDWS	NCP LF	86.25%	52.39%	69.49%	71.66%	78.30%	59.94%	68.37%	68.55%	72.60%	73.59%	59.48%	78.07%
MDWS	NCP LF ONPK	86.74%	51.70%	71.09%	72.99%	78.63%	55.93%	65.37%	63.05%	72.14%	73.72%	56.03%	75.03%
MDWS	NCP LF OFFPK	86.42%	53.32%	69.64%	72.05%	78.44%	61.50%	71.28%	72.39%	73.79%	73.74%	60.72%	79.44%
MDWS	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
MDWS	CP CF	89.19%	0.00%	94.29%	55.52%	89.99%	35.41%	30.48%	54.22%	79.06%	10.37%	48.31%	84.02%
MDWS	GCP LF	86.25%	52.39%	69.49%	71.66%	78.30%	59.94%	68.37%	68.55%	72.60%	73.59%	59.48%	78.07%
MDWS	GCP LF ONPK	86.74%	51.70%	71.09%	72.99%	78.63%	55.93%	65.37%	63.05%	72.14%	73.72%	56.03%	75.03%
MDWS	GCP LF OFFPK	86.42%	53.32%	69.64%	72.05%	78.44%	61.50%	71.28%	72.39%	73.79%	73.74%	60.72%	79.44%
MDWS	CP LF	96.70%	0.00%	73.70%	129.06%	87.00%	169.27%	224.27%	126.44%	91.83%	709.59%	123.13%	92.93%
MDWS	REL PREC:												
MDWS	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	SAMPLE SIZE:												
MDWS	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
MDWS	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
MDWS	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
MDWS	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

NOTE: Sales line does not match sales in the Rate and Revenue Report due to billing lag.

METRO	MET Metropolitan Transit Service (Metrorail)												
METRO	MONTH	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
METRO	CUSTOMERS	23	23	23	23	23	23	23	23	23	23	23	23
METRO	SALES	6842150	6651050	5934600	6091400	6478150	7249200	7318500	6916350	7544250	6897800	6630050	6771800
METRO	KW												
METRO	N	23	23	23	23	23	23	23	23	23	23	23	23
METRO	RLR ENERGY:												
METRO	KWH	5935306	5839473	6265712	6694261	7022542	7357961	7453891	7687057	7340999	7007477	6699027	6404709
METRO	KWH ONPK	1863424	1812182	1882237	2323330	2353238	2246800	2385993	2502789	2330764	2331706	1887979	1947755
METRO	KWH OFFPK	4071882	4027291	4383475	4370931	4669304	5111160	5067897	5184268	5010235	4675771	4811048	4456954
METRO	KWH ONPK%	31.40%	31.03%	30.04%	34.71%	33.51%	30.54%	32.01%	32.56%	31.75%	33.28%	28.18%	30.41%
METRO	KWH OFFPK%	68.60%	68.97%	69.96%	65.29%	66.49%	69.46%	67.99%	67.44%	68.25%	66.73%	71.82%	69.59%
METRO	DEMAND (KW):												
METRO	NCP	16768	18352	17714	20091	19264	20728	20241	19965	21136	18226	18180	18568
METRO	NCP ONPK	15985	17426	17151	17695	17791	18933	18948	18815	18637	17412	17244	18203
METRO	NCP OFFPK	16382	17439	16896	19543	18951	20443	19797	19133	20750	17891	18083	17832
METRO	GCP DATE	Fri, Jan 22	Tue, Feb 9	Tue, Mar 2	Mon, Apr 26	Wed, May 26	Fri, Jun 25	Wed, Jul 14	Fri, Aug 13	Tue, Sep 28	Tue, Oct 26	Thu, Nov 18	Tue, Nov 30
METRO	GCP TIME	18:00	18:00	18:00	8:00	8:00	8:00	8:00	8:00	8:00	8:00	18:00	18:00
METRO	GCP	14776	15391	14884	15237	15817	16561	16526	16175	16367	15782	15949	15882
METRO	GCP ONPK	14341	15037	14639	14872	15536	16338	16083	16041	15768	15495	15485	15575
METRO	GCP OFFPK	14776	15391	14884	15237	15817	16561	16526	16175	16367	15782	15949	15882
METRO	CP	12696	13612	13616	7196	14752	12383	12143	12808	14887	14669	11994	13943
METRO	PERIOD START	12/29/2009	1/29/2010	2/26/2010	3/29/2010	4/29/2010	5/29/2010	6/29/2010	7/29/2010	8/29/2010	9/29/2010	10/29/2010	11/29/2010
METRO	NCP LF	47.58%	47.35%	47.54%	44.78%	50.63%	47.71%	51.15%	51.75%	46.68%	53.40%	49.53%	47.91%
METRO	NCP LF ONPK	66.23%	65.00%	65.32%	63.43%	66.80%	65.93%	66.63%	67.18%	66.17%	67.63%	68.43%	63.69%
METRO	NCP LF OFFPK	43.76%	45.11%	45.04%	41.65%	47.20%	44.33%	48.21%	49.63%	43.51%	50.07%	45.56%	45.28%
METRO	GCP CF	88.12%	83.86%	84.03%	75.84%	82.11%	79.90%	81.64%	81.02%	77.44%	86.59%	87.73%	85.53%
METRO	CP CF	75.72%	74.17%	76.87%	35.82%	76.58%	59.74%	59.99%	64.15%	70.44%	80.48%	65.97%	75.09%
METRO	GCP LF	53.99%	56.46%	56.58%	59.05%	61.67%	59.72%	62.65%	63.88%	60.28%	61.67%	56.46%	56.01%
METRO	GCP LF ONPK	73.83%	75.32%	76.54%	75.47%	76.50%	76.40%	78.49%	78.80%	78.21%	76.00%	76.20%	74.44%
METRO	GCP LF OFFPK	48.52%	51.11%	51.13%	53.42%	56.55%	54.72%	57.75%	58.70%	55.16%	56.76%	51.65%	50.84%
METRO	CP LF	62.83%	63.84%	61.85%	125.04%	66.12%	79.86%	85.26%	80.67%	66.28%	66.35%	75.07%	63.80%
METRO	REL PREC:												
METRO	NCP RP	7.61%	4.37%	0.00%	0.00%	4.97%	4.58%	6.97%	7.01%	0.00%	4.77%	4.70%	0.00%
METRO	NCP RP ONPK	7.04%	4.10%	0.00%	0.00%	4.38%	4.34%	6.39%	6.37%	0.00%	4.49%	4.31%	0.00%
METRO	NCP RP OFFPK	7.74%	4.50%	0.00%	0.00%	4.99%	4.59%	7.02%	7.20%	0.00%	4.83%	4.74%	0.00%
METRO	GCP RP	6.38%	3.76%	0.00%	0.00%	4.15%	3.83%	5.35%	5.51%	0.00%	3.95%	3.87%	0.00%
METRO	GCP RP ONPK	6.19%	3.67%	0.00%	0.00%	4.06%	3.79%	6.13%	6.09%	0.00%	4.31%	3.83%	0.00%
METRO	GCP RP OFFPK	6.38%	3.76%	0.00%	0.00%	4.15%	3.83%	5.35%	5.51%	0.00%	3.95%	3.87%	0.00%
METRO	CP RP	6.22%	3.68%	0.00%	0.00%	4.16%	5.62%	9.17%	8.73%	0.00%	4.54%	5.88%	0.00%
METRO	SAMPLE SIZE:												
METRO	GCPSZ	20	22	23	23	22	22	21	21	23	22	22	23
METRO	GCPSZ ONPK	20	22	23	23	22	22	21	21	23	22	22	23
METRO	GCPSZ OFFPK	20	22	23	23	22	22	21	21	23	22	22	23
METRO	CPSZ	20	22	23	23	22	22	21	21	23	22	22	23

OL01	Outdoor Lighting (Modeled Rate Class)												
OL01	MONTH	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
OL01	CUSTOMERS	6276	6255	6245	6236	6229	6221	6207	6203	6184	6175	6160	6154
OL01	SALES	8499393	8490452	8493480	8518919	8457753	8559667	8513461	8555495	8506461	8442722	8453799	8484112
OL01	KW												
OL01	N	1	1	1	1	1	1	1	1	1	1	1	1
OL01	RLR ENERGY:												
OL01	KWH	8499393	8490452	8493480	8518919	8457753	8559667	8513461	8555495	8506461	8442722	8432931	8484112
OL01	KWH ONPK	2318546	2259825	1948801	724316	607293	438357	450210	578459	767622	1043522	1962983	2189477
OL01	KWH OFFPK	6180847	6230627	6544679	7794603	7850460	8121310	8063251	7977036	7738839	7399200	6469948	6294635
OL01	KWH ONPK%	27.28%	26.62%	22.95%	8.50%	7.18%	5.12%	5.29%	6.76%	9.02%	12.36%	23.28%	25.81%
OL01	KWH OFFPK%	72.72%	73.38%	77.06%	91.50%	92.82%	94.88%	94.71%	93.24%	90.98%	87.64%	76.72%	74.19%
OL01	DEMAND (KW):												
OL01	NCP	20647	23734	22758	24330	26458	26752	27226	25312	23617	22733	20868	21107
OL01	NCP ONPK	20647	23734	22758	24330	26458	24046	23146	25312	23617	22733	20868	21107
OL01	NCP OFFPK	20647	23734	22758	24330	26458	26752	27226	25312	23617	22733	20868	21107
OL01	GCP DATE	Tue, Dec 29	Fri, Jan 29	Fri, Feb 26	Mon, Mar 29	Thu, Apr 29	Sat, May 29	Tue, Jun 29	Thu, Jul 29	Sun, Aug 29	Wed, Sep 29	Fri, Oct 29	Mon, Nov 29
OL01	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
OL01	GCP	20647	23734	22758	24330	26458	26752	27226	25312	23617	22733	20868	21107
OL01	GCP ONPK	20647	23734	22758	24330	26458	24046	23146	25312	23617	22733	20868	21107
OL01	GCP OFFPK	20647	23734	22758	24330	26458	26752	27226	25312	23617	22733	20868	21107
OL01	CP	2414	30	0	0	0	0	0	0	0	0	0	356
OL01	PERIOD START	12/29/2009	1/29/2010	2/26/2010	3/29/2010	4/29/2010	5/29/2010	6/29/2010	7/29/2010	8/29/2010	9/29/2010	10/29/2010	11/29/2010
OL01	NCP LF	55.33%	53.23%	50.16%	47.06%	44.40%	43.01%	43.43%	45.43%	48.41%	51.58%	54.31%	55.83%
OL01	NCP LF ONPK	63.80%	59.51%	50.97%	14.38%	11.59%	10.13%	10.29%	11.54%	17.20%	23.18%	58.79%	61.74%
OL01	NCP LF OFFPK	52.70%	51.27%	49.93%	59.66%	56.84%	53.83%	55.77%	57.72%	59.04%	62.35%	53.09%	54.03%
OL01	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
OL01	CP CF	11.69%	0.13%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.69%
OL01	GCP LF	55.33%	53.23%	50.16%	47.06%	44.40%	43.01%	43.43%	45.43%	48.41%	51.58%	54.31%	55.83%
OL01	GCP LF ONPK	63.80%	59.51%	50.97%	14.38%	11.59%	10.13%	10.29%	11.54%	17.20%	23.18%	58.79%	61.74%
OL01	GCP LF OFFPK	52.70%	51.27%	49.93%	59.66%	56.84%	53.83%	55.77%	57.72%	59.04%	62.35%	53.09%	54.03%
OL01	CP LF	473.14%	42119.31%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	3311.86%
OL01	REL PREC:												
OL01	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	SAMPLE SIZE:												
OL01	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
OL01	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
OL01	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
OL01	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

OS202	Sports Field (Sampled)												
OS202	MONTH	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
OS202	CUSTOMERS	190	190	190	190	190	190	190	190	190	189	189	189
OS202	SALES	1052839	1154601	1167379	989193	973329	959596	954026	921784	1045861	1140991	1208127	1145607
OS202	KW												
OS202	N	190	190	190	190	190	190	190	190	190	189	189	189
OS202	RLR ENERGY:												
OS202	KWH	1052843	1154620	1167421	989193	973342	959630	954026	921789	1045926	1140991	1208127	1145607
OS202	KWH ONPK	536164	641082	620014	441999	411624	319643	328787	333098	423516	585119	593584	553078
OS202	KWH OFFPK	516679	513538	547407	547194	561718	639986	625239	588692	622410	555872	614543	592529
OS202	KWH ONPK%	50.93%	55.52%	53.11%	44.68%	42.29%	33.31%	34.46%	36.14%	40.49%	51.28%	49.13%	48.28%
OS202	KWH OFFPK%	49.08%	44.48%	46.89%	55.32%	57.71%	66.69%	65.54%	63.86%	59.51%	48.72%	50.87%	51.72%
OS202	DEMAND (KW):												
OS202	NCP	14157	16707	15499	14490	14477	12172	11311	12026	14988	15446	16737	17153
OS202	NCP ONPK	13776	16266	15095	14019	14361	11545	10495	11280	14084	15358	16640	16479
OS202	NCP OFFPK	9784	12112	11292	11487	11623	10251	9327	9904	12340	12241	13479	12610
OS202	GCP DATE	Thu, Jan 28	Tue, Feb 23	Thu, Mar 4	Tue, Apr 27	Thu, Apr 29	Wed, Jun 9	Tue, Jun 29	Wed, Aug 18	Wed, Sep 22	Thu, Oct 21	Tue, Nov 16	Tue, Nov 30
OS202	GCP TIME	20:00	20:00	20:00	21:00	21:00	21:00	21:00	21:00	20:00	20:00	19:00	20:00
OS202	GCP	9227	12029	11319	8695	8615	7270	6507	6763	8896	11506	12304	11130
OS202	GCP ONPK	9227	12029	11319	8695	8615	7270	6507	6763	8896	11506	12304	11130
OS202	GCP OFFPK	3901	4151	3994	5116	5122	4890	4370	3988	5023	5680	6407	5702
OS202	CP	687	790	663	829	991	1006	1189	1176	883	848	972	994
OS202	PERIOD START	12/29/2009	1/29/2010	2/26/2010	3/29/2010	4/29/2010	5/29/2010	6/29/2010	7/29/2010	8/29/2010	9/29/2010	10/29/2010	11/29/2010
OS202	NCP LF	10.00%	10.28%	10.12%	9.18%	9.34%	10.60%	11.71%	10.30%	9.38%	10.26%	9.70%	9.28%
OS202	NCP LF ONPK	22.11%	24.63%	24.45%	15.23%	14.48%	15.38%	16.58%	14.91%	15.91%	19.24%	22.30%	19.98%
OS202	NCP LF OFFPK	9.30%	8.28%	8.42%	8.87%	9.26%	11.07%	12.62%	10.89%	9.09%	8.70%	7.81%	8.51%
OS202	GCP CF	65.17%	72.00%	73.03%	60.00%	59.50%	59.73%	57.53%	56.23%	59.35%	74.49%	73.51%	64.88%
OS202	CP CF	4.85%	4.73%	4.28%	5.72%	6.84%	8.26%	10.51%	9.78%	5.89%	5.49%	5.81%	5.80%
OS202	GCP LF	15.34%	14.28%	13.86%	15.29%	15.69%	17.74%	20.36%	18.32%	15.80%	13.77%	13.20%	14.30%
OS202	GCP LF ONPK	33.02%	33.31%	32.60%	24.56%	24.13%	24.43%	26.73%	24.88%	25.19%	25.68%	30.15%	29.58%
OS202	GCP LF OFFPK	23.32%	24.16%	23.79%	19.92%	21.01%	23.20%	26.95%	27.03%	22.33%	18.75%	16.42%	18.82%
OS202	CP LF	205.97%	217.55%	236.58%	160.30%	136.43%	128.26%	111.44%	105.35%	159.15%	186.82%	167.13%	160.01%
OS202	REL PREC:												
OS202	NCP RP	16.03%	10.83%	13.32%	12.48%	14.85%	21.47%	19.80%	21.47%	18.53%	10.30%	11.92%	13.48%
OS202	NCP RP ONPK	16.06%	10.83%	13.34%	12.82%	14.84%	21.24%	21.02%	21.49%	18.21%	10.34%	11.89%	13.39%
OS202	NCP RP OFFPK	14.57%	11.22%	14.07%	11.60%	14.22%	21.36%	19.14%	20.94%	18.84%	9.95%	11.62%	12.93%
OS202	GCP RP	16.82%	11.49%	12.99%	14.29%	18.78%	21.66%	21.96%	24.43%	16.98%	10.58%	11.92%	15.75%
OS202	GCP RP ONPK	16.82%	11.49%	12.99%	14.29%	18.78%	21.66%	21.96%	24.43%	16.98%	10.58%	11.92%	15.75%
OS202	GCP RP OFFPK	15.22%	16.39%	21.53%	18.47%	20.95%	20.61%	21.39%	22.86%	19.87%	18.28%	10.16%	15.00%
OS202	CP RP	23.57%	26.24%	28.14%	19.03%	20.88%	15.12%	14.35%	23.31%	17.52%	23.10%	25.41%	17.40%
OS202	SAMPLE SIZE:												
OS202	GCPSZ	115	114	114	115	114	115	115	114	111	111	111	111
OS202	GCPSZ ONPK	115	114	114	115	114	115	115	114	111	111	111	111
OS202	GCPSZ OFFPK	115	114	114	115	114	115	115	114	111	111	111	111
OS202	CPSZ	115	114	114	115	114	115	115	114	111	111	111	111

OS202	Sports Field (Sampled)												
OS202	MONTH	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
OS202	STD DEV OF R:												
OS202	SDR GCP	84.773	74.623	79.398	67.86	87.397	86.009	78.039	89.239	78.977	64.209	77.338	92.473
OS202	SDR GCP ONPK	84.773	74.623	79.398	67.86	87.397	86.009	78.039	89.239	78.977	64.209	77.338	92.473
OS202	SDR GCP OFFPK	32.417	36.755	46.451	51.614	57.961	55.041	51.036	49.24	52.182	54.755	34.342	45.107
OS202	SDR CP	8.843	11.195	10.08	8.618	11.175	8.306	9.315	14.805	8.089	10.336	13.021	9.127

RS08	RS(T)-1 Residential Service 1 with TOU included (Sampled)												
RS08	MONTH	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
RS08	CUSTOMERS	3984474	3993199	3998555	4001833	4002941	4002612	4002753	4005956	4003935	4002918	4003992	4006308
RS08	SALES	5213636081	3984583100	3847865420	3332696273	4296821454	5500528701	5919443878	5848005910	5643420830	4653727427	3907228757	4160854012
RS08	KW												
RS08	N	3984474	3993199	3998554	4001833	4002941	4002612	4002754	4005956	4003936	4002918	4003992	4006307
RS08	RLR ENERGY:												
RS08	KWH	5213636082	3984605522	3847865420	3332781808	4296849247	5500528701	5919537334	5848005910	5643739006	4653751906	3907228757	4160930879
RS08	KWH ONPK	1415434741	1124439866	1006424801	1134532475	1482993279	1675770481	1969354824	1947934106	1762994189	1608827999	910468638	1228992233
RS08	KWH OFFPK	3798201341	2860165656	2841440619	2198249332	2813855968	3824758220	3950182510	3900071804	3880744817	3044923907	2996760119	2931938646
RS08	KWH ONPK%	27.15%	28.22%	26.16%	34.04%	34.51%	30.47%	33.27%	33.31%	31.24%	34.57%	23.30%	29.54%
RS08	KWH OFFPK%	72.85%	71.78%	73.85%	65.96%	65.49%	69.53%	66.73%	66.69%	68.76%	65.43%	76.70%	70.46%
RS08	DEMAND (KW):												
RS08	NCP	37130106	32469789	29537030	21679187	22015624	23264365	25436259	24625976	25157729	25772760	25270542	30839056
RS08	NCP ONPK	32740155	28023115	26149197	19303119	20080330	21094161	23753533	22582142	22650298	23306154	20653292	28399812
RS08	NCP OFFPK	35810032	31130094	27901879	20517158	20762794	22310752	23872547	23440397	24204216	24110561	24733543	28349810
RS08	GCP DATE	Sun, Jan 10	Sun, Feb 14	Fri, Feb 26	Sun, Apr 25	Sat, May 8	Sat, Jun 5	Wed, Jul 28	Fri, Jul 30	Sat, Sep 4	Wed, Oct 27	Thu, Nov 25	Wed, Dec 15
RS08	GCP TIME	10:00	9:00	8:00	17:00	16:00	17:00	18:00	18:00	18:00	18:00	13:00	7:00
RS08	GCP	18723627	12076126	11004197	8424340	9729785	11227301	12225736	12038353	11715053	10774621	9971981	13229138
RS08	GCP ONPK	17955375	11159296	11004197	7627492	9200259	11100013	12225736	12038353	11446966	10774621	8740051	13229138
RS08	GCP OFFPK	18723627	12076126	9314271	8424340	9729785	11227301	12117127	11950857	11715053	10163181	9971981	12128523
RS08	CP	17581968	11159296	10961862	8424340	8863776	10765743	11473312	11585581	10920665	10360620	9027081	12794497
RS08	PERIOD START	12/29/2009	1/29/2010	2/26/2010	3/29/2010	4/29/2010	5/29/2010	6/29/2010	7/29/2010	8/29/2010	9/29/2010	10/29/2010	11/29/2010
RS08	NCP LF	18.87%	18.26%	17.51%	20.66%	27.11%	31.78%	32.32%	31.92%	30.15%	25.08%	20.78%	18.74%
RS08	NCP LF ONPK	24.56%	25.08%	22.91%	28.39%	37.30%	44.13%	43.87%	43.57%	41.18%	34.86%	27.55%	25.76%
RS08	NCP LF OFFPK	18.67%	17.94%	17.68%	19.95%	25.96%	30.40%	31.16%	30.47%	28.89%	24.19%	20.75%	18.74%
RS08	GCP CF	50.43%	37.19%	37.26%	38.86%	44.19%	48.26%	48.06%	48.88%	46.57%	41.81%	39.46%	42.90%
RS08	CP CF	47.35%	34.37%	37.11%	38.86%	40.26%	46.28%	45.11%	47.05%	43.41%	40.20%	35.72%	41.49%
RS08	GCP LF	37.43%	49.10%	47.00%	53.17%	61.34%	65.85%	67.25%	65.29%	64.75%	59.99%	52.66%	43.68%
RS08	GCP LF ONPK	44.79%	62.98%	54.44%	71.86%	81.41%	83.87%	85.23%	81.72%	81.49%	75.41%	65.11%	55.30%
RS08	GCP LF OFFPK	35.71%	46.26%	52.96%	48.59%	55.40%	60.40%	61.39%	59.77%	59.69%	57.40%	51.46%	43.79%
RS08	CP LF	39.86%	53.13%	47.18%	53.17%	67.33%	68.67%	71.66%	67.84%	69.46%	62.39%	58.18%	45.17%
RS08	REL PREC:												
RS08	NCP RP	2.86%	2.92%	3.07%	3.02%	3.06%	2.81%	2.39%	2.45%	2.51%	2.64%	2.64%	3.42%
RS08	NCP RP ONPK	2.84%	3.08%	3.15%	2.93%	2.93%	2.81%	2.32%	2.45%	2.44%	2.63%	2.75%	3.48%
RS08	NCP RP OFFPK	2.83%	2.93%	3.18%	3.15%	3.07%	2.82%	2.43%	2.50%	2.55%	2.66%	2.62%	3.48%
RS08	GCP RP	4.77%	6.61%	6.76%	5.42%	4.57%	3.70%	3.33%	3.36%	3.56%	3.97%	5.85%	6.42%
RS08	GCP RP ONPK	4.86%	6.28%	6.76%	5.99%	4.65%	3.72%	3.33%	3.36%	3.65%	3.97%	4.28%	6.42%
RS08	GCP RP OFFPK	4.77%	6.61%	7.13%	5.42%	4.57%	3.70%	3.87%	3.66%	3.56%	3.73%	5.85%	6.58%
RS08	CP RP	4.63%	6.28%	7.26%	5.42%	4.73%	3.39%	3.59%	3.53%	3.40%	3.76%	4.46%	5.87%
RS08	SAMPLE SIZE:												
RS08	GCPSZ	389	388	389	393	388	388	392	391	391	391	392	391
RS08	GCPSZ ONPK	389	388	389	393	388	388	392	391	391	391	392	391
RS08	GCPSZ OFFPK	389	388	389	393	388	388	392	391	391	391	392	391
RS08	CPSZ	389	388	389	393	388	388	392	391	391	391	392	391

RS08 RS(T)-1 Residential Service 1 with TOU included (Sampled)

RS08	MONTH	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
RS08	SDR GCP	1.663	1.485	1.361	0.851	0.817	0.784	0.746	0.767	0.791	0.796	1.101	1.513
RS08	SDR GCP ONPK	1.619	1.324	1.361	0.862	0.787	0.78	0.746	0.767	0.781	0.796	0.684	1.513
RS08	SDR GCP OFFP	1.663	1.485	1.251	0.851	0.817	0.784	0.894	0.84	0.791	0.7	1.101	1.45
RS08	SDR CP	1.501	1.324	1.457	0.851	0.777	0.676	0.763	0.771	0.677	0.72	0.738	1.352
RS08	I SDR GCP	2.12	1.904	1.737	1.04	1.015	1.057	0.931	1.026	1.066	1.073	1.413	1.893
RS08	I SDR GCP ONPK	2.088	1.755	1.737	1.106	1.002	1.071	0.931	1.026	1.026	1.073	0.819	1.893
RS08	I SDR GCP OFFPK	2.12	1.904	1.635	1.04	1.015	1.057	1.229	1.135	1.066	0.879	1.413	1.822
RS08	I SDR CP	1.89	1.755	1.875	1.04	1.012	0.875	0.982	1.066	0.836	0.957	0.97	1.675
RS08	II SDR GCP	3.075	2.661	2.374	1.56	1.549	1.207	1.596	1.139	1.161	1.527	1.576	4.353
RS08	II SDR GCP ONPK	2.964	1.576	2.374	1.272	1.457	1.183	1.596	1.139	1.485	1.527	1.496	4.353
RS08	II SDR GCP OFFPK	3.075	2.661	1.654	1.56	1.549	1.207	1.303	1.095	1.161	1.155	1.576	3.723
RS08	II SDR CP	2.912	1.576	2.566	1.56	1.468	1.218	1.564	1.385	1.603	1.432	1.517	3.337
RS08	III SDR GCP	3.034	2.625	3.817	1.521	1.582	1.217	1.402	1.299	1.402	1.449	2.572	3.006
RS08	III SDR GCP ONPK	3.397	2.659	3.817	1.601	1.649	1.475	1.402	1.299	1.097	1.449	1.749	3.006
RS08	III SDR GCP OFFPK	3.034	2.625	2.565	1.521	1.582	1.217	1.252	1.216	1.402	1.9	2.572	2.31
RS08	III SDR CP	3.248	2.659	3.898	1.521	1.274	1.385	1.227	0.966	1.151	1.392	1.904	2.829
RS08	IV SDR GCP	3.996	3.533	3.233	2.247	2.079	1.621	1.858	1.629	1.64	1.602	2.639	3.563
RS08	IV SDR GCP ONPK	3.774	2.932	3.233	2.072	1.892	1.491	1.858	1.629	1.731	1.602	1.829	3.563
RS08	IV SDR GCP OFFPK	3.996	3.533	2.875	2.247	2.079	1.621	1.712	1.745	1.64	1.736	2.639	3.469
RS08	IV SDR CP	3.692	2.932	3.393	2.247	1.761	1.563	1.78	1.409	1.71	1.514	1.588	3.348

SEC	Wholesale Seminole												
SEC	MONTH	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
SEC	CUSTOMERS	1											
SEC	SALES	4950000											
SEC	KW												
SEC	N	1											
SEC	RLR ENERGY:												
SEC	KWH	900000											
SEC	KWH ONPK	600000											
SEC	KWH OFFPK	300000											
SEC	KWH ONPK%	66.67%											
SEC	KWH OFFPK%	33.33%											
SEC	DEMAND (KW):												
SEC	NCP	50000											
SEC	NCP ONPK	50000											
SEC	NCP OFFPK	50000											
SEC	GCP DATE	Tue, Dec 29											
SEC	GCP TIME	6:00											
SEC	GCP	50000											
SEC	GCP ONPK	50000											
SEC	GCP OFFPK	50000											
SEC	CP	0											
SEC	PERIOD START	12/29/2009											
SEC	NCP LF	2.42%											
SEC	NCP LF ONPK	6.82%											
SEC	NCP LF OFFPK	1.06%											
SEC	GCP CF	100.00%											
SEC	CP CF	0.00%											
SEC	GCP LF	2.42%											
SEC	GCP LF ONPK	6.82%											
SEC	GCP LF OFFPK	1.06%											
SEC	CP LF	0.00%											
SEC	REL PREC:												
SEC	NCP RP	0.00%											
SEC	NCP RP ONPK	0.00%											
SEC	NCP RP OFFPK	0.00%											
SEC	GCP RP	0.00%											
SEC	GCP RP ONPK	0.00%											
SEC	GCP RP OFFPK	0.00%											
SEC	CP RP	0.00%											
SEC	SAMPLE SIZE:												
SEC	GCPSZ	1											
SEC	GCPSZ ONPK	1											
SEC	GCPSZ OFFPK	1											
SEC	CPSZ	1											

NOTE: Seminole Wholesale (SEC) contract ended December 31, 2009. Sales line does not match sales in the Rate and Revenue Report due to billing lag.
LR analysis is done on a fiscal month and wholesale billing is based on calendar month, therefore there are only three days of usage reflected above.

SL01	Street Lighting (Modeled Rate Class)												
SL01	MONTH	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
SL01	CUSTOMERS	8188	8203	8212	8217	8222	8226	8228	8238	8246	8262	8284	8292
SL01	SALES	41617769	40180983	42073629	40869525	42040188	41728852	42081006	42077365	41753010	41680404	42131430	40998825
SL01	KW												
SL01	N	1	1	1	1	1	1	1	1	1	1	1	1
SL01	RLR ENERGY:												
SL01	KWH	41617769	40180983	42073629	40869525	42040188	41728852	42081006	42077365	41753010	41680404	42027427	40998825
SL01	KWH ONPK	11352895	10694600	9653655	3474905	3018616	2137015	2225334	2844960	3767788	5151706	9782970	10580483
SL01	KWH OFFPK	30264874	29486383	32419974	37394620	39021572	39591837	39855672	39232405	37985222	36528698	32244457	30418342
SL01	KWH ONPK%	27.28%	26.62%	22.95%	8.50%	7.18%	5.12%	5.29%	6.76%	9.02%	12.36%	23.28%	25.81%
SL01	KWH OFFPK%	72.72%	73.38%	77.06%	91.50%	92.82%	94.88%	94.71%	93.24%	90.98%	87.64%	76.72%	74.19%
SL01	DEMAND (KW):												
SL01	NCP	101100	112321	112732	116726	131513	130416	134573	124489	115922	112230	104003	102000
SL01	NCP ONPK	101100	112321	112732	116726	131513	117228	114406	124489	115922	112230	104003	102000
SL01	NCP OFFPK	101100	112321	112732	116726	131513	130416	134573	124489	115922	112230	104003	102000
SL01	GCP DATE	Tue, Dec 29	Fri, Jan 29	Fri, Feb 26	Mon, Mar 29	Thu, Apr 29	Sat, May 29	Tue, Jun 29	Thu, Jul 29	Sun, Aug 29	Wed, Sep 29	Fri, Oct 29	Mon, Nov 29
SL01	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
SL01	GCP	101100	112321	112732	116726	131513	130416	134573	124489	115922	112230	104003	102000
SL01	GCP ONPK	101100	112321	112732	116726	131513	117228	114406	124489	115922	112230	104003	102000
SL01	GCP OFFPK	101100	112321	112732	116726	131513	130416	134573	124489	115922	112230	104003	102000
SL01	CP	11823	142	0	0	0	0	0	0	0	0	0	1719
SL01	PERIOD START	12/29/2009	1/29/2010	2/26/2010	3/29/2010	4/29/2010	5/29/2010	6/29/2010	7/29/2010	8/29/2010	9/29/2010	10/29/2010	11/29/2010
SL01	NCP LF	55.33%	53.23%	50.16%	47.06%	44.40%	43.01%	43.43%	45.43%	48.41%	51.58%	54.31%	55.83%
SL01	NCP LF ONPK	63.80%	59.51%	50.97%	14.38%	11.59%	10.13%	10.29%	11.54%	17.20%	23.18%	58.79%	61.74%
SL01	NCP LF OFFPK	52.70%	51.27%	49.93%	59.66%	56.84%	53.83%	55.77%	57.72%	59.04%	62.35%	53.09%	54.03%
SL01	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL01	CP CF	11.69%	0.13%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.69%
SL01	GCP LF	55.33%	53.23%	50.16%	47.06%	44.40%	43.01%	43.43%	45.43%	48.41%	51.58%	54.31%	55.83%
SL01	GCP LF ONPK	63.80%	59.51%	50.97%	14.38%	11.59%	10.13%	10.29%	11.54%	17.20%	23.18%	58.79%	61.74%
SL01	GCP LF OFFPK	52.70%	51.27%	49.93%	59.66%	56.84%	53.83%	55.77%	57.72%	59.04%	62.35%	53.09%	54.03%
SL01	CP LF	473.14%	42119.31%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	3311.86%
SL01	REL PREC:												
SL01	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	SAMPLE SIZE:												
SL01	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
SL01	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
SL01	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
SL01	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

SL02	Traffic Signal (Modeled Rate Class)												
SL02	MONTH	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
SL02	CUSTOMERS	831	832	834	835	835	839	839	839	840	840	839	842
SL02	SALES	2549804	2540265	2558153	2568524	2567957	2563929	2567947	2636514	2575446	2577633	2580819	2579045
SL02	KW												
SL02	N	1	1	1	1	1	1	1	1	1	1	1	1
SL02	RLR ENERGY:												
SL02	KWH	2549804	2540265	2554715	2568524	2567957	2563929	2567947	2632970	2575528	2577515	2574006	2579045
SL02	KWH ONPK	603179	604825	577647	714630	706188	620305	674086	701653	654246	708849	554270	601777
SL02	KWH OFFPK	1946625	1935440	1977067	1853894	1861769	1943624	1893861	1931317	1921282	1868666	2019737	1977268
SL02	KWH ONPK%	23.66%	23.81%	22.61%	27.82%	27.50%	24.19%	26.25%	26.65%	25.40%	27.50%	21.53%	23.33%
SL02	KWH OFFPK%	76.34%	76.19%	77.39%	72.18%	72.50%	75.81%	73.75%	73.35%	74.60%	72.50%	78.47%	76.67%
SL02	DEMAND (KW):												
SL02	NCP	3427	3780	3438	3452	3567	3446	3567	3544	3544	3580	3580	3582
SL02	NCP ONPK	3427	3780	3438	3452	3567	3446	3567	3544	3462	3580	3464	3582
SL02	NCP OFFPK	3427	3780	3438	3452	3567	3446	3567	3544	3544	3580	3580	3582
SL02	GCP DATE	Tue, Dec 29	Fri, Jan 29	Fri, Feb 26	Mon, Mar 29	Thu, Apr 29	Sat, May 29	Tue, Jun 29	Thu, Jul 29	Sun, Aug 29	Wed, Sep 29	Fri, Oct 29	Mon, Nov 29
SL02	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	2:00	1:00	2:00	1:00	1:00
SL02	GCP	3427	3780	3438	3452	3567	3446	3567	3544	3544	3580	3580	3582
SL02	GCP ONPK	3427	3780	3438	3452	3567	3446	3567	3544	3462	3580	3464	3582
SL02	GCP OFFPK	3427	3780	3438	3452	3567	3446	3567	3544	3544	3580	3580	3582
SL02	CP	3427	3780	3438	3452	3567	3446	3567	3544	3462	3580	3464	3582
SL02	PERIOD START	12/29/2009	1/29/2010	2/26/2010	3/29/2010	4/29/2010	5/29/2010	6/29/2010	7/29/2010	8/29/2010	9/29/2010	10/29/2010	11/29/2010
SL02	NCP LF	100.00%	100.00%	99.87%	100.00%	100.00%	100.00%	100.00%	99.87%	97.69%	100.00%	96.64%	100.00%
SL02	NCP LF ONPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	NCP LF OFFPK	100.00%	100.00%	99.83%	100.00%	100.00%	100.00%	100.00%	99.82%	97.69%	99.99%	96.60%	100.00%
SL02	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	CP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.68%	100.00%	96.76%	100.00%
SL02	GCP LF	100.00%	100.00%	99.87%	100.00%	100.00%	100.00%	100.00%	99.87%	97.69%	100.00%	96.64%	100.00%
SL02	GCP LF ONPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	GCP LF OFFPK	100.00%	100.00%	99.83%	100.00%	100.00%	100.00%	100.00%	99.82%	97.69%	99.99%	96.60%	100.00%
SL02	CP LF	100.00%	100.00%	99.87%	100.00%	100.00%	100.00%	100.00%	99.87%	100.00%	100.00%	99.87%	100.00%
SL02	REL PREC:												
SL02	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	SAMPLE SIZE:												
SL02	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
SL02	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
SL02	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
SL02	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

SSTD	SSTD-D Distribution Standby Load Combined (SST-1D, 2D & 3D)												
SSTD	MONTH	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
SSTD	CUSTOMERS	4	4	4	4	4	4	4	4	4	4	4	4
SSTD	SALES	41027	838	1423	734723	706449	776544	754805	724084	727369	772172	464886	1717218
SSTD	KW												
SSTD	N	4	4	4	4	4	4	4	4	4	4	4	4
SSTD	RLR ENERGY:												
SSTD	KWH	6100	792	516275	744610	740427	779266	734859	779094	756514	610005	1682217	35854
SSTD	KWH ONPK	1204	95	124031	225801	226310	215364	207582	232666	219426	194839	363128	13699
SSTD	KWH OFFPK	4896	696	392244	518809	514117	563902	527277	546429	537088	415166	1319089	22155
SSTD	KWH ONPK%	19.74%	12.00%	24.02%	30.33%	30.57%	27.64%	28.25%	29.86%	29.01%	31.94%	21.59%	38.21%
SSTD	KWH OFFPK%	80.26%	87.88%	75.98%	69.68%	69.44%	72.36%	71.75%	70.14%	71.00%	68.06%	78.41%	61.79%
SSTD	DEMAND (KW):												
SSTD	NCP	478	263	2295	1803	1850	2081	1680	2018	1875	3338	3958	3562
SSTD	NCP ONPK	312	84	2162	1656	1791	1757	1643	1984	1695	3134	3667	3535
SSTD	NCP OFFPK	478	233	2257	1755	1842	2050	1619	1990	1770	2951	3958	3400
SSTD	GCP DATE	Tue, Dec 29	Thu, Feb 25	Wed, Mar 10	Tue, Apr 20	Mon, May 24	Tue, Jun 15	Mon, Jul 26	Thu, Aug 5	Mon, Sep 27	Thu, Oct 21	Thu, Nov 25	Mon, Nov 29
SSTD	GCP TIME	2:00	15:00	15:00	17:00	11:00	17:00	14:00	14:00	12:00	16:00	13:00	10:00
SSTD	GCP	212	131	1912	1448	1558	1611	1439	1591	1535	3015	3617	3430
SSTD	GCP ONPK	130	53	1836	1448	1554	1611	1439	1591	1524	3015	3520	3430
SSTD	GCP OFFPK	212	131	1912	1404	1558	1601	1342	1563	1535	2628	3617	3322
SSTD	CP	0	0	0	897	959	1436	1253	1450	1380	0	0	0
SSTD	PERIOD START	12/29/2009	1/29/2010	2/26/2010	3/29/2010	4/29/2010	5/29/2010	6/29/2010	7/29/2010	8/29/2010	9/29/2010	10/29/2010	11/29/2010
SSTD	NCP LF	1.72%	0.45%	30.27%	55.52%	55.57%	50.34%	60.75%	51.90%	54.22%	25.38%	57.12%	1.40%
SSTD	NCP LF ONPK	2.19%	0.71%	34.16%	65.88%	63.80%	68.10%	66.86%	59.23%	68.49%	31.40%	61.90%	2.31%
SSTD	NCP LF OFFPK	1.81%	0.58%	30.23%	55.05%	53.48%	48.76%	61.35%	50.28%	54.67%	26.95%	57.06%	1.18%
SSTD	GCP CF	44.50%	49.83%	83.31%	80.35%	84.19%	77.44%	85.64%	78.86%	81.84%	90.32%	91.39%	96.29%
SSTD	CP CF	0.00%	0.00%	0.00%	49.76%	51.82%	69.01%	74.57%	71.87%	73.56%	0.00%	0.00%	0.00%
SSTD	GCP LF	3.86%	0.90%	36.34%	69.09%	66.01%	65.00%	70.94%	65.81%	66.25%	28.10%	62.51%	1.45%
SSTD	GCP LF ONPK	5.28%	1.12%	40.21%	75.31%	73.56%	74.25%	76.34%	73.84%	76.20%	32.63%	64.49%	2.38%
SSTD	GCP LF OFFPK	4.06%	1.04%	35.67%	68.81%	63.22%	62.44%	73.99%	64.05%	63.05%	30.26%	62.44%	1.21%
SSTD	CP LF	0.00%	0.00%	0.00%	111.56%	107.23%	72.95%	81.47%	72.21%	73.71%	0.00%	0.00%	0.00%
SSTD	REL PREC:												
SSTD	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	SAMPLE SIZE:												
SSTD	GCPSZ	4	4	4	4	4	4	4	4	4	4	4	4
SSTD	GCPSZ ONPK	4	4	4	4	4	4	4	4	4	4	4	4
SSTD	GCPSZ OFFPK	4	4	4	4	4	4	4	4	4	4	4	4
SSTD	CPSZ	4	4	4	4	4	4	4	4	4	4	4	4

SSTTST	SST-1 Transmission Standby												
SSTTST	MONTH	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
SSTTST	CUSTOMERS	13	13	13	13	13	13	13	13	13	13	13	13
SSTTST	SALES	7051440	12047440	6403744	5653578	15283131	9068895	6292072	6700757	5918752	6592157	11936854	9606892
SSTTST	KW												
SSTTST	N	13	13	13	13	13	13	13	13	13	13	13	13
SSTTST	RLR ENERGY:												
SSTTST	KWH	9821500	11127126	5543555	11674409	12126246	7191345	6712712	7179231	6093339	10421212	13033078	6638493
SSTTST	KWH ONPK	2248962	2735183	1151142	2879636	3052175	1519915	1508468	1475419	1121996	3111644	2937409	1739185
SSTTST	KWH OFFPK	7572538	8391943	4392413	8794773	9074071	5671430	5204245	5703812	4971343	7309568	10095670	4899308
SSTTST	KWH ONPK%	22.90%	24.58%	20.77%	24.67%	25.17%	21.14%	22.47%	20.55%	18.41%	29.86%	22.54%	26.20%
SSTTST	KWH OFFPK%	77.10%	75.42%	79.24%	75.33%	74.83%	78.87%	77.53%	79.45%	81.59%	70.14%	77.46%	73.80%
SSTTST	DEMAND (KW):												
SSTTST	NCP	68176	73035	79771	87665	102534	78648	93423	66102	60693	86836	76199	75259
SSTTST	NCP ONPK	54757	66588	65423	61712	57597	29720	81862	34898	32972	72825	70198	58067
SSTTST	NCP OFFPK	62469	72142	78566	87547	102288	77630	81183	62758	60562	84210	71126	66154
SSTTST	GCP DATE	Wed, Jan 13	Thu, Feb 18	Fri, Feb 26	Mon, Apr 12	Tue, May 4	Sat, May 29	Wed, Jul 14	Sat, Aug 7	Sat, Sep 4	Thu, Oct 28	Fri, Oct 29	Tue, Dec 14
SSTTST	GCP TIME	6:00	13:00	15:00	12:00	9:00	11:00	10:00	7:00	1:00	22:00	8:00	1:00
SSTTST	GCP	44356	44149	36325	42854	54602	36133	33227	29761	29870	50149	50242	37426
SSTTST	GCP ONPK	44140	40439	26038	38544	33233	14417	29431	19110	16029	45278	50242	37102
SSTTST	GCP OFFPK	44356	44149	36325	42854	54602	36133	33227	29761	29870	50149	48066	37426
SSTTST	CP	34516	21361	514	10741	27820	7775	598	12607	5275	37622	28849	36085
SSTTST	PERIOD START	12/29/2009	1/29/2010	2/26/2010	3/29/2010	4/29/2010	5/29/2010	6/29/2010	7/29/2010	8/29/2010	9/29/2010	10/29/2010	11/29/2010
SSTTST	NCP LF	19.36%	22.67%	9.35%	17.90%	16.43%	12.29%	9.98%	14.60%	13.49%	16.67%	22.99%	12.25%
SSTTST	NCP LF ONPK	23.34%	25.67%	10.47%	22.54%	26.76%	28.41%	9.75%	21.35%	18.00%	21.58%	26.15%	17.83%
SSTTST	NCP LF OFFPK	21.34%	22.72%	9.72%	18.71%	16.99%	12.95%	12.07%	16.65%	14.79%	16.63%	24.30%	13.42%
SSTTST	GCP CF	65.06%	60.45%	45.54%	48.88%	53.25%	45.94%	35.57%	45.02%	49.22%	57.75%	65.94%	49.73%
SSTTST	CP CF	50.63%	29.25%	0.64%	12.25%	27.13%	9.89%	0.64%	19.07%	8.69%	43.33%	37.86%	47.95%
SSTTST	GCP LF	29.76%	37.50%	20.54%	36.62%	30.85%	26.75%	28.06%	32.42%	27.42%	28.86%	34.87%	24.64%
SSTTST	GCP LF ONPK	28.95%	42.27%	26.32%	36.09%	46.38%	58.57%	27.12%	38.99%	37.04%	34.71%	36.54%	27.90%
SSTTST	GCP LF OFFPK	30.06%	37.13%	21.03%	38.22%	31.84%	27.83%	29.50%	35.10%	29.99%	27.92%	35.97%	23.71%
SSTTST	CP LF	38.25%	77.52%	1452.98%	146.09%	60.54%	124.31%	1559.85%	76.54%	155.26%	38.47%	60.72%	25.55%
SSTTST	REL PREC:												
SSTTST	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	SAMPLE SIZE:												
SSTTST	GCPSZ	13	13	13	13	13	13	13	13	13	13	13	13
SSTTST	GCPSZ ONPK	13	13	13	13	13	13	13	13	13	13	13	13
SSTTST	GCPSZ OFFPK	13	13	13	13	13	13	13	13	13	13	13	13
SSTTST	CPSZ	13	13	13	13	13	13	13	13	13	13	13	13

LOAD RESEARCH RATE CLASSES AND RELATED RATE SCHEDULES

RATE CLASS	RATE CLASS DESCRIPTION	RATE SCHEDULE(S)	RATE SCHEDULE DESCRIPTION
RETAIL:			
CILC-1D	Commercial/Industrial Load Control - Distribution	CILC-1D	Commercial/Industrial Load Control Program - Distribution (Closed Schedule)
CILC-1T	Commercial/Industrial Load Control - Transmission	CILC-1T	Commercial/Industrial Load Control Program - Transmission (Closed Schedule)
CILC-1G	Commercial/Industrial Load Control - General	CILC-1G	Commercial/Industrial Load Control Program - General (Closed Schedule)
GS(T)-1	General Service Non-Demand	GS-1, GST-1, WIES-1	General Service Non Demand & Time of Use (0-20 kW) and Wireless Internet Electric Service
GSCU-1	General Service Constant Usage	GSCU-1	General Service Constant Usage
GSD(T)-1	General Service Demand	GSD-1, GSDT-1	General Service Demand & Time of Use (21-499 kW)
		HLFT-1	High Load Factor - Time of Use (21-499 kW)
		SDTR-1A, SDTR-1B	Seasonal Demand - Time of Use Rider (21-499 kW)
GSLD(T)-1	General Service Large Demand 1	GSLD-1, GSLDT-1	General Service Large Demand & Time of Use (500-1999 kW)
		CS-1, CST-1	Curtailable Service & Time of Use (500-1999 kW)
		HLFT-2	High Load Factor - Time of Use (500-1999 kW)
		SDTR-2A, SDTR-2B	Seasonal Demand - Time of Use Rider (500-1999 kW)
GSLD(T)-2	General Service Large Demand 2	GSLD-2, GSLDT-2	General Service Large Demand & Time of Use (2000 kW +)
		CS-2, CST-2	Curtailable Service & Time of Use (2000+ kW)
		HLFT-3	High Load Factor - Time of Use (2000+ kW)
		SDTR-3A, SDTR-3B	Seasonal Demand - Time of Use Rider (2000 kW +)
GSLD(T)-3	General Service Large Demand 3	GSLD-3, GSLDT-3	General Service Large Demand & Time of Use (2000 kW +) Transmission
		CS-3, CST-3	Curtailable Service & Time of Use (2000+ kW) - Transmission
METRO	Metropolitan Transit Service	MET	Metropolitan Transit Service
OL-1	Outdoor Lighting	OL-1	Outdoor Lighting
OS-2	Sports Field Service	OS-2, RL-1	Sports Field Service & Recreational Lighting
RS(T)-1	Residential Service	RS-1, RST-1	Residential Service & Time of Use
SL-1	Street Lighting	SL-1, PL-1	Street Lighting & Premium Lighting

LOAD RESEARCH RATE CLASSES AND RELATED RATE SCHEDULES

RATE CLASS	RATE CLASS DESCRIPTION	RATE SCHEDULE(S)	RATE SCHEDULE DESCRIPTION
RETAIL:			
SL-2	Traffic Signal Service	SL-2	Traffic Signal Service
SST-DST	Standby and Supplemental Service - Distribution	SST-1D, SST-2D, SST-3D	Standby and Supplemental Service - Distribution
SST-TST	Standby and Supplemental Service - Transmission	SST-1T	Standby and Supplemental Service - Transmission
WHOLESALE:			
FKEC	Florida Keys Electric Cooperative		
KWEST	City of Key West, FL		
MDCSWM	Miami-Dade County Sold Waste Management		
LCEC	Lee County Electric Cooperative		
WAUCHULA	City of Wauchula, FL		

RATE CLASS EXTRAPOLATION METHODOLOGY

RATE CLASS	RATE CLASS DESCRIPTION	EXTRAPOLATION METHODOLOGY
100% METERED[1]		
CILC-1D	Commercial/Industrial Load Control - Distribution	Ratio
CILC-1G	Commercial/Industrial Load Control - General	Ratio
CILC-1T	Commercial/Industrial Load Control - Transmission	Mean Per Unit
GSLD(T)-2	General Service Large Demand 2	Ratio
GSLD(T)-3	General Service Large Demand 3	Mean Per Unit
MET	Metropolitan Transit Service	Mean Per Unit
SST-DST	Standby Service - Distribution	Mean Per Unit
SST-TST	Standby Service - Transmission	Mean Per Unit
FKEC[2]	Florida Keys Electric Cooperative	Mean Per Unit
KWEST[2]	Key West	Mean Per Unit
MDCSWM[2]	Miami-Dade Waste Service	Mean Per Unit
SEC[2]	Seminole Electric Cooperative	Mean Per Unit
LCEC[2]	Lee County Electric Cooperative	Mean Per Unit
WAUCHULA[2]	City of Wauchula	
MODELED		
OL-1	Outdoor Lighting	Mean Per Unit
SL-1	Street Lighting	Mean Per Unit
SL-2	Traffic Signal Service	Mean Per Unit
SAMPLED		
GS(T)-1	General Service Non-Demand	Ratio
GSCU-1	General Service Constant Usage	Ratio
GSD(T)-1	General Service Demand	Ratio
GSLD(T)-1	General Service Large Demand 1	Ratio
OS-2	Sports Field Service	Ratio
RS(T)-1	Residential Service	Ratio

(1) The use of extrapolation techniques (Ratio or Mean Per Unit) for 100% metered rate classes is necessary to account for missing interval data resulting from meter, data translation or communication issues. These two methodologies will extrapolate to the population level and, thus, account for any missing interval data.

(2) Wholesale