

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO. 120015-EI
FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES**

**MINIMUM FILING REQUIREMENTS
2013 TEST YEAR**

COM	_____
APA	_____
ECR	_____
GCL	_____
RAD	_____
SRC	_____
ADM	_____
OPC	_____
CLK	_____

**VOLUME 5 OF 7
SECTION E: RATE SCHEDULES
MFR E-12 TO MFR E-19c**

E 2 of 2

DOCUMENT NUMBER-DATE

01626 MAR 19 2013

FPSC-COMMISSION CLERK

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MINIMUM FILING REQUIREMENTS (MFRs)
SECTION E - RATE SCHEDULES
MFRs E-12 to E-19c

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a schedule showing the calculation of the adjustment by rate class to the test year amount of unbilled revenue for the effect of the proposed rate increase. The calculation of test year unbilled revenue at present rates is provided in Schedule E-5.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13☐ Prior Year Ended __/__/__☐ Historical Test Year Ended __/__/__

Witness: Renae B. Deaton,

Dr. Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

Line No.	Rate Class	(1)	(2)	(3)	(4)
		Sales of Electricity (excluding unbilled)	Unbilled Sales		
		Sales (MWh)	Base Revenues(000's)		
			Proposed (1)	Present	Adjustment col(2)-col(3)
1	CILC-1D	2,861,943	146	(232)	378
2	CILC-1G	177,616	9	(14)	23
3	CILC-1T	1,341,478	68	(109)	177
4	GS(T)-1	5,844,824	297	(474)	771
5	GSCU-1	37,869	2	(3)	5
6	GSD(T)-1	25,078,523	1,276	(2,034)	3,310
7	GSLD(T)-1	11,310,651	575	(918)	1,493
8	GSLD(T)-2	2,450,693	125	(199)	323
9	GSLD(T)-3	199,483	10	(16)	26
10	MET	92,698	5	(8)	12
11	OL-1	99,358	5	(8)	13
12	OS-2	12,579	1	(1)	2
13	RS(T)-1	53,023,167	2,697	(4,301)	6,998
14	SL-1	531,613	27	(43)	70
15	SL-2	32,726	2	(3)	4
16	SST-DST	7,614	0	(1)	1
17	SST-TST	97,611	5	(8)	13
18	Total Retail	103,200,444	5,249	(8,372)	13,621
19	Proposed Sales Revenue \$000's	4,742,889			
20	Per Unit	0.04596			
21	Unbilled Sales	114,220			
22	Total Unbilled	\$5,249			
23					

NOTE: 1) Unbilled allocated to rate classes based on megawatt sales

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Compare jurisdictional revenue excluding service charges by rate schedule under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, the revenue and billing determinant information shall be shown separately for the transfer group and not be included under either the new or old classification.

Type of Data Shown:

X Projected Test Year Ended: 12/31/13

Prior Year Ended: __/__/__

Historical Test Year Ended: __/__/__

Witness: Renae B. Deaton

Company: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

Docket No.: 120015-EI

(1)		(2)	(3)	(4)	(5)
Line No.	Rate	Base Revenue at Present Rates (000's)	Base Revenue at Proposed Rates (000's)	Increase Dollars (000's) (3) - (2)	Increase Percent (4)/(2)
1	CILC-1D	56,580	69,129	12,549	22.2%
2	CILC-1G	4,455	4,763	308	6.9%
3	CILC-1T	16,138	21,632	5,493	34.0%
4	CS-1	2,635	3,288	652	24.8%
5	CS-2	556	687	130	23.5%
6	CST-1	1,415	1,764	348	24.6%
7	CST-2	1,188	1,462	274	23.1%
8	CST-3	100	109	8	8.3%
9	GS-1	304,052	304,487	434	0.1%
10	GSCU-1	1,668	1,701	33	2.0%
11	GSD-1	783,223	865,153	81,930	10.5%
12	GSDT-1	31,762	35,140	3,378	10.6%
13	GSLD-1	121,617	147,522	25,905	21.3%
14	GSLD-2	11,545	14,081	2,536	22.0%
15	GSLDT-1	109,274	133,229	23,954	21.9%
16	GSLDT-2	23,966	29,479	5,513	23.0%
17	GSLDT-3	3,959	4,516	556	14.1%
18	GST-1	1,077	936	(140)	-13.0%
19	HLFT-1	22,653	23,640	988	4.4%
20	HLFT-2	40,578	46,552	5,974	14.7%
21	HLFT-3	17,118	20,785	3,666	21.4%
22	MET	2,892	3,433	541	18.7%
23	OL-1	11,487	12,703	1,216	10.6%
24	OS-2	854	975	122	14.2%
25	RS-1	2,536,482	2,809,322	272,840	10.8%
26	RST-1	214	198	(16)	-7.3%
27	SDTR-1A	21,590	24,597	3,008	13.9%
28	SDTR-1B	386	433	47	12.2%
29	SDTR-2A	30,637	37,431	6,794	22.2%
30	SDTR-2B	636	761	125	19.7%
31	SDTR-3A	877	1,082	205	23.4%
32	SDTR-3B	1,263	1,547	284	22.5%
33	SL-1	70,717	78,478	7,762	11.0%
34	SL-2	1,254	954	(300)	-23.9%
35	SST-1(D)	32	36	3	9.7%
36	SST-1(T)	4,270	4,994	724	17.0%
37	SST-3(D)	337	391	54	16.1%
38	Total	4,239,490	4,707,391	467,901	11.0%

*The revenues shown above are based on current approved rates adjusted for West County Unit 3 capacity clause factors, which revenue is classified as base revenue for surveillance reporting purposes as approved by the Commission in Order No. PSC-11-0089-S.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of revenues from all service charges
(initial connection, etc.) under present and proposed rates.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

Witnesses: Renae B. Deaton

DOCKET NO.: 120015-EI

Marlene M. Santos

Line No.	(1) Type of Service Charge	(2) Number of Transactions	(3) Present Charge	(4) Proposed Charge	(5) Revenues at Present Charges	(6) Revenues at Proposed Charges	(7) Increase	
							Dollars	Percent
1	Initial Service	41,189	\$14.88	\$14.88	\$612,892.32	\$612,892.32	\$0.00	0%
2	Connect / Disconnect							
3	New Premise							
4								
5	Service Connect /	1,049,170	\$14.88	\$14.88	\$15,611,649.60	\$15,611,649.60	\$0.00	0%
6	Disconnect Existing							
7	Premise							
8								
9	Field Collections	213,935	\$5.11	\$5.11	\$1,093,207.85	\$1,093,207.85	\$0.00	0%
10								
11	Reconnect for	490,083	\$17.66	\$17.66	\$8,654,865.78	\$8,654,865.78	\$0.00	0%
12	Non-Payment							
13								
14	Late Payment ⁽¹⁾⁽²⁾	N/A	1.5% applied to any past due unpaid balance of all accounts	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts	\$31,952,415.68	\$64,927,553.06	\$32,975,137.38	103%
15								
16								
17								
18	Return Payment ⁽¹⁾⁽³⁾	N/A	Greater of \$23.24 or 5% of the amount of payment	\$25 if < or = \$50 \$30 if < or = \$300 \$40 if < or = \$800 5% if > \$800	\$4,686,756.96	\$6,593,869.15	\$1,907,112.20	41%
19								
20								
21								
22	Unauthorized Use of							
23	Energy ⁽¹⁾⁽⁴⁾	N/A	Reimbursement of all extra expenses	Reimbursement of all extra expenses	\$2,332,762.63	\$2,332,762.63	\$0.00	0%
24								
25	SUBTOTALS							
26								
27	Miscellaneous Service	N/A ⁽¹⁾	N/A ⁽¹⁾	N/A ⁽¹⁾	\$ (282,707.06)	(\$165,819.22)	\$116,887.84	41%
28	Revenue - Other							
29	Reimbursements ⁽¹⁾⁽⁵⁾							
30					\$64,661,843.76	\$99,660,981.18	\$34,999,137.41	54%

⁽¹⁾ There is not a unique fixed charge for this service charge, so the resulting revenue is not the result of multiplying the number of transactions times the current or proposed charge for the service, as is the case for other services.⁽²⁾ Proposed late payment charges were calculated by forecasting the number of transactions that are expected to be late and factoring in whether the \$5 minimum would apply based on historical data.⁽³⁾ Proposed return payment charges are in accordance to section 68.065, Florida Statutes. These charges were calculated by multiplying the forecasted number of transactions for each tier, based on historical data, by the applicable rate.

In cases where the return payment was greater than \$800, a percentage of revenue was utilized to calculate the charge.

⁽⁴⁾ Unauthorized use of energy charges were based on forecasted theft cases.⁽⁵⁾ Miscellaneous service revenues - other reimbursements includes a change in revenue due to proposed changes in rates for temporary construction. Proposed revenues were calculated by applying temporary construction underground and overhead ratios to forecasted new service accounts to calculate the number of estimated transactions. These transaction numbers were then multiplied by the estimated cost to install underground and overhead lines.

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
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EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13☐ Prior Year Ended __/__/__☐ Historical Test Year Ended __/__/__

Witness: Renae B. Deaton

LINE NO.	(1)	(2)	(3)	(4)
1				
2				
3	Page		Page	
4	No.	Rate Schedule	No.	Rate Schedule
5				
6	1	Index Page	33	HLFT (2,000 kW and greater)
7	2	OL-1	34	GSCU-1
8	3	OS-2	35	HLFT (21 to 499 kW)
9	4	RS-1	36	SDTR- A for GSLD-1
10	5	RST-1	37	SDTR- A for GSLD-2
11	6	RTR-1	38	SDTR- A for GSD
12	7	ISST-1 (D)	39	SDTR- B for GSLDT-1
13	8	ISST-1 (T)	40	SDTR- B for GSLDT-2
14	9	CILC-1D	41	SDTR- B for GSDT-1
15	10	CILC-1T	42	SST-1 (D1)
16	11	CILC-1G	43	SST-1 (D2)
17	12	GSLD-1	44	SST-1 (D3)
18	13	GSLD-2		
19	14	GSLDT-1		
20	15	GSLDT-2		
21	16	GS-1		
22	17	GST-1		
23	18	GSDT-1		
24	19	CS-2		
25	20	GSD-1		
26	21	CS-1		
27	22	CST-1		
28	23	CST-2		
29	24	MET		
30	25	CST-3		
31	26	SST-1(T)		
32	27	SL-2		
33	28	SL-1		
34	29	GSLDT-3		
35	30	GSLD-3		
36	31	CS-3		
37	32	HLFT (500 - 1,999 kW)		

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Witness: Renae B. Deaton

(1)		(2)		(3)		(4)
		RATE SCHEDULE OL-1				
		11				
LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION		PROPOSED REVENUE CALCULATION		PERCENT INCREASE
		UNITS	CHARGE/UNIT \$ REVENUE	UNITS	CHARGE/UNIT \$ REVENUE	
1						
2						
3						
4	Total Revenue		\$ 11,486,837		\$ 12,703,331	10.6%
5						
6						
7						
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34	For detail data on this lighting tariff, please refer to MFR E-13d.					
35	The present rates shown above are current approved rates adjusted for West County 3 capacity clause factors,					
36	which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission					
37	Order No. PSC-11-0089-EI.					

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

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☒ Projected Test Year Ended 12/31/13☐ Prior Year Ended __/__/__☐ Historical Test Year Ended __/__/__

Witness: Renae B. Deaton

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
					RATE SCHEDULE OS-2				
					19				
LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION				PROPOSED REVENUE CALCULATION			PERCENT INCREASE
		UNITS	CHARGE/UNIT	\$ REVENUE		UNITS	CHARGE/UNIT	\$ REVENUE	
1									
2									
3	Customer	2,229	\$	97.28 \$	216,837	2,229	\$	103.00 \$	229,587
4									
5	Non-Fuel Energy	12,578,957	\$	0.0506 \$	636,873	12,578,957	\$	0.05928 \$	745,681
6									
7	Total			<u>\$ 853,710</u>				<u>\$ 975,268</u>	14.2%
8									
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13

☐ Prior Year Ended __/__/__

☐ Historical Test Year Ended __/__/__

Witness: Renae B. Deaton

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
					RATE SCHEDULE RS-1 44				
LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION				PROPOSED REVENUE CALCULATION			PERCENT INCREASE
		UNITS	CHARGE/UNIT	\$ REVENUE		UNITS	CHARGE/UNIT	\$ REVENUE	
1									
2									
3	Customer	48,976,539	\$ 5.90	\$ 288,961,580		48,976,539	\$ 7.00	\$ 342,835,773	
4									
5	Non-Fuel Energy								
6	First 1,000 kWh	35,409,639,810	\$ 0.03907	\$ 1,383,454,627		35,409,639,810	\$ 0.04320	\$ 1,529,696,440	
7	All additional kWh	17,608,833,160	\$ 0.04907	\$ 864,065,443		17,608,833,160	\$ 0.05320	\$ 936,789,924	
8	Total kWh								
9									
10									
11	Total			<u>\$ 2,536,481,651</u>				<u>\$ 2,809,322,137</u>	10.8%
12									
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13☐ Prior Year Ended __/__/__☐ Historical Test Year Ended __/__/__

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

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LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION			RATE SCHEDULE RST-1 45	PROPOSED REVENUE CALCULATION			PERCENT INCREASE
		UNITS	CHARGE/UNIT	\$ REVENUE		UNITS	CHARGE/UNIT	\$ REVENUE	
1									
2									
3	Customer	1,956	\$ 16.04	\$ 31,374		1,956	\$ 11.00	\$ 21,516	
4									
5	Non-Fuel Energy								
6	On Peak	1,104,823	\$ 0.07930	\$ 87,612		1,104,823	\$ 0.13695	\$ 151,306	
7	Off Peak	3,589,106	\$ 0.02650	\$ 95,111		3,589,106	\$ 0.00712	\$ 25,554	
8									
9									
10									
11	Total			<u>\$ 214,098</u>				<u>\$ 198,376</u>	-7.3%
12									
13									
14									
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32									
33									
34									

35 The present rates shown above are current approved rates adjusted for West County 3 capacity clause factors,
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 37 Order No. PSC-11-0089-EI.

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EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

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Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY
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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
					RATE SCHEDULE RTR-1 145				
LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION				PROPOSED REVENUE CALCULATION			PERCENT INCREASE
		UNITS	CHARGE/UNIT	\$ REVENUE		UNITS	CHARGE/UNIT	\$ REVENUE	
1									
2									
3									
4	Customer			\$ -		-	\$ 11.00	\$ -	
5									
6	Non-Fuel Energy								
7	First 1,000 kWh			\$ -		-	\$ 0.04320	\$ -	
8	All additional kWh			\$ -		-	\$ 0.05320	\$ -	
9	Total kWh								
10									
11	Non-Fuel Energy Charges / Credits								
12	On Peak					-	\$ 0.09043	\$ -	
13	Off Peak					-	\$ (0.03940)	\$ -	
14									
15									
16	Total			<u>\$ -</u>				<u>\$ -</u>	NA
17									
18									
19									
20									
21									
22									
23									
24									
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Witness: Renae B. Deaton

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
				RATE SCHEDULE ISST-1(D)					
				52					
LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			PERCENT INCREASE	
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE		
1									
2									
3	Customer	-	\$ 200.00	\$ -	-	\$ 375.00	\$ -		
4									
5	Non-Fuel Energy								
6	On Peak	-	\$ 0.00643	\$ -	-	\$ 0.00714	\$ -		
7	Off Peak	-	\$ 0.00643	\$ -	-	\$ 0.00714	\$ -		
8									
9	Demand (1)								
10	Distribution CSD	-	\$ 2.59	\$ -	-	\$ 2.70	\$ -		
11	Reservation/kW Firm Standby	-	\$ 0.90	\$ -	-	\$ 1.07	\$ -		
12	Reservation/kW Interruptible Standby	-	\$ 0.25	\$ -	-	\$ 0.16	\$ -		
13	Daily Demand Firm Standby	-	\$ 0.41	\$ -	-	\$ 0.52	\$ -		
14	Daily Demand Interruptible Standby	-	\$ 0.10	\$ -	-	\$ 0.08	\$ -		
15									
16	Total			<u>\$ -</u>			<u>\$ -</u>	0.0%	
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35	The present rates shown above are current approved rates adjusted for West County 3 capacity clause factors,								
36	which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission								
37	Order No. PSC-11-0089-EI.								

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13☐ Prior Year Ended ___/___/___☐ Historical Test Year Ended ___/___/___

Witness: Renae B. Deaton

LINE NO.	TYPE OF CHARGES	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		RATE SCHEDULE ISST-1(T)								
		PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			PERCENT INCREASE		
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE			
1										
2										
3	Customer	-	\$ 1,891.00	\$ -	-	\$ 1,475.00	\$ -			
4										
5	Non-Fuel Energy									
6	On Peak	-	\$ 0.00597	\$ -	-	\$ 0.00733	\$ -			
7	Off Peak	-	\$ 0.00597	\$ -	-	\$ 0.00733	\$ -			
8										
9	Demand (1)									
10	Distribution CSD	-	\$ -	\$ -	-	\$ -	\$ -			
11	Reservation/kW Firm Standby	-	\$ 0.88	\$ -	-	\$ 1.02	\$ -			
12	Reservation/kW Interruptible Standby	-	\$ 0.23	\$ -	-	\$ 0.17	\$ -			
13	Daily Demand Firm Standby	-	\$ 0.41	\$ -	-	\$ 0.51	\$ -			
14	Daily Demand Interruptible Standby	-	\$ 0.10	\$ -	-	\$ 0.08	\$ -			
15										
16	Total			\$ -			\$ -			0.0%
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35	The present rates shown above are current approved rates adjusted for West County 3 capacity clause factors,									
36	which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission									
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13

☐ Prior Year Ended __/__/__

☐ Historical Test Year Ended __/__/__

Witness: Renae B. Deaton

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		RATE SCHEDULE CILC-1D								
		54								
LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			PERCENT INCREASE		
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE			
1										
2										
3	Customer	3,972	\$ 175.00	\$ 695,100	3,972	\$ 150.00	\$ 595,800			
4										
5	Non-Fuel Energy									
6	On Peak	754,148,919	\$ 0.00646	\$ 4,871,802	754,148,919	\$ 0.02719	\$ 20,505,309			
7	Off Peak	2,107,793,706	\$ 0.00646	\$ 13,616,347	2,107,793,706	\$ 0.00700	\$ 14,754,556			
8										
9	Demand									
10	Max Demand	6,864,611	\$ 3.17	\$ 21,760,817	6,864,611	\$ 3.10	\$ 21,280,294			
11	Load Control On-Peak	4,807,458	\$ 2.04	\$ 9,807,214	4,807,458	\$ 1.30	\$ 6,249,695			
12	Firm On-Peak	805,340	\$ 7.81	\$ 6,289,705	805,340	\$ 7.80	\$ 6,281,652			
13										
14	Transformation Credit	1,922,442	\$ (0.24)	\$ (461,386)	1,922,442	\$ (0.28)	\$ (538,284)			
15										
16	Total			<u>\$ 56,579,600</u>			<u>\$ 69,129,023</u>			22.2%
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35	The present rates shown above are current approved rates adjusted for West County 3 capacity clause factors,									
36	which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission									
37	Order No. PSC-11-0089-EI.									

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13

☐ Prior Year Ended __/__/__

☐ Historical Test Year Ended __/__/__

Witness: Renae B. Deaton

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)			
					RATE SCHEDULE CILC-1T 55							
LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			PERCENT INCREASE				
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE					
1												
2												
3	Customer	216	\$	1,866.00	\$	403,056	216	\$	1,975.00	\$	426,600	
4												
5	Non-Fuel Energy											
6	On Peak	334,274,651	\$	0.00599	\$	2,002,305	334,274,651	\$	0.02337	\$	7,811,999	
7	Off Peak	1,007,203,091	\$	0.00599	\$	6,033,147	1,007,203,091	\$	0.00680	\$	6,848,981	
8												
9	Demand											
10	Max Demand	512,384	\$	-	\$	-	512,384	\$	-	\$	-	
11												
12	Load Control On-Peak	1,880,654	\$	2.04	\$	3,836,534	1,880,654	\$	1.30	\$	2,444,850	
13												
14	Firm On-Peak	512,384	\$	7.54	\$	3,863,375	512,384	\$	8.00	\$	4,099,072	
15												
16	Total				<u>\$</u>	<u>16,138,417</u>			<u>\$</u>	<u>21,631,502</u>		34.0%

35 The present rates shown above are current approved rates adjusted for West County 3 capacity clause factors,
 36 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission
 37 Order No. PSC-11-0089-EI.

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13☐ Prior Year Ended __/__/__☐ Historical Test Year Ended __/__/__

Witness: Renae B. Deaton

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)			
		RATE SCHEDULE CILC-1G 56										
LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			PERCENT INCREASE				
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE					
1												
2												
3	Customer	1,248	\$	122.00	\$	152,256	1,248	\$	100.00	\$	124,800	
4												
5	Non-Fuel Energy											
6	On Peak	47,350,221	\$	0.01175	\$	556,365	47,350,221	\$	0.03479	\$	1,647,314	
7	Off Peak	130,266,148	\$	0.01175	\$	1,530,627	130,266,148	\$	0.00710	\$	924,890	
8												
9	Demand											
10	Max Demand	458,889	\$	3.20	\$	1,468,445	458,889	\$	3.40	\$	1,560,223	
11	Load Control On-Peak	344,050	\$	2.01	\$	691,541	344,050	\$	1.30	\$	447,265	
12	Firm On-Peak	7,514	\$	7.61	\$	57,182	7,514	\$	8.00	\$	60,112	
13												
14	Transformation Credit	4,305	\$	(0.24)	\$	(1,033)	4,305	\$	(0.28)	\$	(1,205)	
15												
16	Total				<u>\$</u>	<u>4,455,382</u>				<u>\$</u>	<u>4,763,398</u>	6.9%

35 The present rates shown above are current approved rates adjusted for West County 3 capacity clause factors,
 36 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission
 37 Order No. PSC-11-0089-EI.

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13

☐ Prior Year Ended __/__/__

☐ Historical Test Year Ended __/__/__

Witness: Renae B. Deaton

LINE NO.	TYPE OF CHARGES	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		RATE SCHEDULE GSLED-1								
		PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			PERCENT INCREASE		
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE			
1										
2										
3	Customer	16,715	\$ 50.13	\$ 837,923	16,715	\$ 25.00	\$ 417,875			
4										
5	Non-Fuel Energy	3,886,576,675	\$ 0.00922	\$ 35,834,237	3,886,576,675	\$ 0.01004	\$ 39,021,230			
6										
7	Demand	10,358,163	\$ 8.25	\$ 85,454,845	10,358,163	\$ 10.50	\$ 108,760,712			
8										
9	Transformation Credit	172,521	\$ (0.24)	\$ (41,405)	172,521	\$ (0.28)	\$ (48,306)			
10										
11	Subtotal			\$ 122,085,600			\$ 148,151,510			
12										
13	CDR Credit									
14										
15	Adder	367	\$ 564.07	\$ 207,014	367	\$ 125.00	\$ 45,875			
16										
17	Credit	144,278	\$ (4.68)	\$ (675,222)	144,278	\$ (4.68)	\$ (675,222)			
18										
19	Total			\$ 121,617,392			\$ 147,522,164			21.3%
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										

35 The present rates shown above are current approved rates adjusted for West County 3 capacity clause factors,
36 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13

☐ Prior Year Ended __/__/__

☐ Historical Test Year Ended __/__/__

Witness: Renae B. Deaton

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		RATE SCHEDULE GSLD-2								
		63								
LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION					
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	PERCENT INCREASE		
1										
2										
3	Customer	360	\$	179.19	\$	64,508	360	\$	100.00	\$ 36,000
4										
5	Non-Fuel Energy	435,519,559	\$	0.00861	\$	3,749,823	435,519,559	\$	0.01201	\$ 5,230,590
6										
7	Demand	992,416	\$	8.25	\$	8,187,432	992,416	\$	9.40	\$ 9,328,710
8										
9	Transformation Credit	305,470	\$	(0.24)	\$	(73,313)	305,470	\$	(0.28)	\$ (85,532)
10										
11	Subtotal			<u>\$ 11,928,451</u>			<u>\$ 14,509,769</u>			
12										
13	CDR Credit									
14										
15	Adder	118	\$	433.91	\$	51,201	118	\$	50.00	\$ 5,900
16										
17	Credit	92,803	\$	(4.68)	\$	(434,317)	92,803	\$	(4.68)	\$ (434,317)
18										
19	Total			<u>\$ 11,545,335</u>			<u>\$ 14,081,351</u>			22.0%
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35	The present rates shown above are current approved rates adjusted for West County 3 capacity clause factors,									
36	which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission									
37	Order No. PSC-11-0089-EI.									

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13

☐ Prior Year Ended __/__/__

☐ Historical Test Year Ended __/__/__

Witness: Renae B. Deaton

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)			
		RATE SCHEDULE GSLDT-1 64										
LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			PERCENT INCREASE				
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE					
1												
2												
3	Customer	12,769	\$	50.13	\$	640,110	12,769	\$	25.00	\$	319,225	
4												
5	Non-Fuel Energy											
6	On Peak	1,292,038,884	\$	0.02047	\$	26,448,036	1,292,038,884	\$	0.01717	\$	22,184,308	
7	Off Peak	3,308,133,485	\$	0.00426	\$	14,092,649	3,308,133,485	\$	0.00704	\$	23,289,260	
8												
9	Demand	8,629,581	\$	8.25	\$	71,194,043	8,629,581	\$	10.50	\$	90,610,601	
10												
11	Transformation Credit	106,624	\$	(0.24)	\$	(25,590)	106,624	\$	(0.28)	\$	(29,855)	
12												
13	Subtotal				\$	112,349,248				\$	136,373,538	
14												
15	CDR Credit											
16												
17	Adder	159	\$	564.07	\$	89,687	159	\$	125.00	\$	19,875	
18												
19	Credit	676,250	\$	(4.68)	\$	(3,164,851)	676,250	\$	(4.68)	\$	(3,164,851)	
20												
21	Total				\$	109,274,084				\$	133,228,562	21.9%
22												
23												
24												
25												
26												
27												
28												
29												
30												
31												
32												
33												
34												
35	The present rates shown above are current approved rates adjusted for West County 3 capacity clause factors,											
36	which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission											
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13☐ Prior Year Ended __/__/__☐ Historical Test Year Ended __/__/__

Witness: Renae B. Deaton

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)			
		RATE SCHEDULE GSLDT-2										
		65										
LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			PERCENT INCREASE				
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE					
1												
2												
3	Customer	805	\$	179.19	\$	144,248	805	\$	100.00	\$	80,500	
4												
5	Non-Fuel Energy											
6	On Peak	264,154,502	\$	0.01512	\$	3,994,016	264,154,502	\$	0.02602	\$	6,873,300	
7	Off Peak	794,013,755	\$	0.00620	\$	4,922,885	794,013,755	\$	0.00697	\$	5,534,276	
8												
9	Demand	1,875,663	\$	8.25	\$	15,474,220	1,875,663	\$	9.40	\$	17,631,232	
10												
11	Transformation Credit	461,080	\$	(0.24)	\$	(110,659)	461,080	\$	(0.28)	\$	(129,102)	
12												
13	Subtotal					<u>\$ 24,424,710</u>					<u>\$ 29,990,206</u>	
14												
15	CDR Credit											
16												
17	Adder	137	\$	433.91	\$	59,446	137	\$	50.00	\$	6,850	
18												
19	Credit	110,743	\$	(4.68)	\$	(518,277)	110,743	\$	(4.68)	\$	(518,277)	
20												
21	Total					<u>\$ 23,965,879</u>					<u>\$ 29,478,779</u>	23.0%
22												
23												
24												
25												
26												
27												
28												
29												
30												
31												
32												
33												
34												
35	The present rates shown above are current approved rates adjusted for West County 3 capacity clause factors,											
36	which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission											
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO.: 120015-EI

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Type of Data Shown:

☒ Projected Test Year Ended 12/31/13

☐ Prior Year Ended __/__/__

☐ Historical Test Year Ended __/__/__

Witness: Renae B. Deaton

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		RATE SCHEDULE GS-1 68							
LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			PERCENT INCREASE	
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE		
1									
2									
3	Customer	4,965,923	\$ 6.89	\$ 34,215,209	4,965,923	\$ 10.00	\$ 49,659,230		
4									
5	Non-Fuel Energy	5,821,874,593	\$ 0.04636	\$ 269,902,106	5,821,874,593	\$ 0.04378	\$ 254,881,670		
6									
7	Unmetered Service Credit	10,847	\$ (6.00)	\$ (65,082)	10,847	\$ (5.00)	\$ (54,235)		
8									
9	Total			<u>\$ 304,052,234</u>			<u>\$ 304,486,665</u>		0.1%
10									
11									
12									
13									
14									
15									
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34									
35	The present rates shown above are current approved rates adjusted for West County 3 capacity clause factors,								
36	which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission								
37	Order No. PSC-11-0089-EI.								

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13☐ Prior Year Ended __/__/__☐ Historical Test Year Ended __/__/__

Witness: Renae B. Deaton

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)			
					RATE SCHEDULE GST-1 69							
LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			PERCENT INCREASE				
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE					
1												
2												
3	Customer	6,988	\$	13.53	\$	94,548	6,988	\$	13.00	\$	90,844	
4												
5	Non-Fuel Energy											
6	On Peak	5,692,420	\$	0.08662	\$	493,077	5,692,420	\$	0.12684	\$	722,027	
7	Off Peak	17,257,229	\$	0.02834	\$	489,070	17,257,229	\$	0.00715	\$	123,389	
8												
9	Total				<u>\$</u>	<u>1,076,695</u>				<u>\$</u>	<u>936,260</u>	-13.0%
10												
11												
12												
13												
14												
15												
16												
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33												
34												
35	The present rates shown above are current approved rates adjusted for West County 3 capacity clause factors,											
36	which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission											
37	Order No. PSC-11-0089-EI.											

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13☐ Prior Year Ended __/__/__☐ Historical Test Year Ended __/__/__

Witness: Renae B. Deaton

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		
		RATE SCHEDULE GSDT-1									
		70									
LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			PERCENT INCREASE			
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE				
1											
2											
3	Customer	27,314	\$	22.77	\$	621,940	27,314	\$	25.00	\$	682,850
4											
5	Non-Fuel Energy										
6	On Peak	294,667,539	\$	0.03121	\$	9,196,574	294,667,539	\$	0.03394	\$	10,001,016
7	Off Peak	770,810,434	\$	0.00654	\$	5,041,100	770,810,434	\$	0.00710	\$	5,472,754
8											
9	Demand	2,710,274	\$	6.93	\$	18,782,199	2,710,274	\$	7.70	\$	20,869,110
10											
11	Transformation Credit	3,774	\$	(0.24)	\$	(906)	3,774	\$	(0.28)	\$	(1,057)
12											
13	Subtotal				\$	33,640,907			\$	37,024,673	
14											
15	CDR Credit										
16											
17	Adder	12	\$	563.58	\$	6,763	12	\$	75.00	\$	900
18											
19	Credit	402,992	\$	(4.68)	\$	(1,886,001)	402,992	\$	(4.68)	\$	(1,886,001)
20											
21	Total				\$	31,761,668			\$	35,139,572	10.6%

The present rates shown above are current approved rates adjusted for West County 3 capacity clause factors, which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission Order No. PSC-11-0089-EI.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13

☐ Prior Year Ended __/__/__

☐ Historical Test Year Ended __/__/__

Witness: Renae B. Deaton

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)			
					RATE SCHEDULE CS-2 71							
LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION				PROPOSED REVENUE CALCULATION			PERCENT INCREASE			
		UNITS	CHARGE/UNIT	\$ REVENUE		UNITS	CHARGE/UNIT	\$ REVENUE				
1												
2												
3	Customer	12	\$	179.19	\$	2,150	12	\$	125.00	\$	1,500	
4												
5	Non-Fuel Energy	21,269,577	\$	0.00861	\$	183,131	21,269,577	\$	0.01201	\$	255,448	
6												
7	Demand	52,773	\$	8.25	\$	435,377	52,773	\$	9.40	\$	496,066	
8												
9	Transformation Credit	47,149	\$	(0.24)	\$	(11,316)	47,149	\$	(0.28)	\$	(13,202)	
10												
11	Curtaillable Credit	30,797	\$	(1.72)	\$	(52,971)	30,797	\$	(1.72)	\$	(52,971)	
12												
13	Total				\$	556,372				\$	686,841	23.5%

35 The present rates shown above are current approved rates adjusted for West County 3 capacity clause factors,
 36 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission
 37 Order No. PSC-11-0089-EI.

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13

☐ Prior Year Ended __/__/__

☐ Historical Test Year Ended __/__/__

Witness: Renae B. Deaton

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		RATE SCHEDULE GSD-1 72							
LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			PERCENT INCREASE	
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE		
1									
2									
3	Customer	1,206,464	\$ 16.44	\$ 19,834,268	1,206,464	\$ 25.00	\$ 30,161,600		
4									
5	Non-Fuel Energy	22,502,463,769	\$ 0.01401	\$ 315,259,517	22,502,463,769	\$ 0.01499	\$ 337,311,932		
6									
7	Demand	64,720,673	\$ 6.93	\$ 448,514,264	64,720,673	\$ 7.70	\$ 498,349,182		
8									
9	Transformation Credit	117,981	\$ (0.24)	\$ (28,315)	117,981	\$ (0.28)	\$ (33,035)		
10									
11	Subtotal			<u>\$ 783,579,734</u>			<u>\$ 865,789,679</u>		
12									
13	CDR Credit								
14									
15	Adder	565	\$ 570.14	\$ 322,129	565	\$ 75.00	\$ 42,375		
16									
17	Credit	145,011	\$ (4.68)	\$ (678,651)	145,011	\$ (4.68)	\$ (678,651)		
18									
19	Total			<u>\$ 783,223,212</u>			<u>\$ 865,153,404</u>		10.5%
20									
21									
22									
23									
24									
25									
26									
27									
28									
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31									
32									
33									
34									
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36	which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission								
37	Order No. PSC-11-0089-EI.								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13

☐ Prior Year Ended __/__/__

☐ Historical Test Year Ended __/__/__

Witness: Renae B. Deaton

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)			
	RATE SCHEDULE CS-1											
	73											
LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			PERCENT INCREASE				
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE					
1												
2												
3	Customer	340	\$	50.13	\$	17,044	340	\$	50.00	\$	17,000	
4												
5	Non-Fuel Energy	89,986,025	\$	0.00922	\$	829,671	89,986,025	\$	0.01004	\$	903,460	
6												
7	Demand	257,955	\$	8.25	\$	2,128,129	257,955	\$	10.50	\$	2,708,528	
8												
9	Transformation Credit	42,773	\$	(0.24)	\$	(10,266)	42,773	\$	(0.28)	\$	(11,976)	
10												
11	Curtaillable Credit	191,512	\$	(1.72)	\$	(329,401)	191,512	\$	(1.72)	\$	(329,401)	
12												
13	Total				<u>\$</u>	<u>2,635,178</u>				<u>\$</u>	<u>3,287,610</u>	24.8%

35 The present rates shown above are current approved rates adjusted for West County 3 capacity clause factors,
 36 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission
 37 Order No. PSC-11-0089-EI.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13

☐ Prior Year Ended ___/___/___

☐ Historical Test Year Ended ___/___/___

Witness: Renae B. Deaton

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
					RATE SCHEDULE CST-1 74				
LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION				PROPOSED REVENUE CALCULATION			PERCENT INCREASE
		UNITS	CHARGE/UNIT	\$ REVENUE		UNITS	CHARGE/UNIT	\$ REVENUE	
1									
2									
3	Customer	144	\$ 50.13	\$ 7,219		144	\$ 50.00	\$ 7,200	
4									
5	Non-Fuel Energy								
6	On Peak	17,173,902	\$ 0.02047	\$ 351,550		17,173,902	\$ 0.01717	\$ 294,876	
7	Off Peak	49,790,585	\$ 0.00426	\$ 212,108		49,790,585	\$ 0.00704	\$ 350,526	
8									
9	Demand	118,760	\$ 8.25	\$ 979,770		118,760	\$ 10.50	\$ 1,246,980	
10									
11	Transformation Credit	18,992	\$ (0.24)	\$ (4,558)		18,992	\$ (0.28)	\$ (5,318)	
12									
13	Curtable Credit	75,974	\$ (1.72)	\$ (130,675)		75,974	\$ (1.72)	\$ (130,675)	
14									
15	Total			<u>\$ 1,415,413</u>				<u>\$ 1,763,589</u>	24.6%
16									
17									
18									
19									
20									
21									
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32									
33									
34									
35	The present rates shown above are current approved rates adjusted for West County 3 capacity clause factors,								
36	which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission								
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13

☐ Prior Year Ended __/__/__

☐ Historical Test Year Ended __/__/__

Witness: Renae B. Deaton

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)				
					RATE SCHEDULE CST-2 75								
LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION				PROPOSED REVENUE CALCULATION			PERCENT INCREASE				
		UNITS	CHARGE/UNIT	\$ REVENUE		UNITS	CHARGE/UNIT	\$ REVENUE					
1													
2													
3	Customer	60	\$	179.19	\$	10,751		60	\$	125.00	\$	7,500	
4													
5	Non-Fuel Energy												
6	On Peak	11,693,389	\$	0.01512	\$	176,804		11,693,389	\$	0.02602	\$	304,262	
7	Off Peak	45,853,069	\$	0.00620	\$	284,289		45,853,069	\$	0.00697	\$	319,596	
8													
9	Demand	100,200	\$	8.25	\$	826,650		100,200	\$	9.40	\$	941,880	
10													
11	Transformation Credit	21,941	\$	(0.24)	\$	(5,266)		21,941	\$	(0.28)	\$	(6,143)	
12													
13	Curtailable Credit	61,251	\$	(1.72)	\$	(105,352)		61,251	\$	(1.72)	\$	(105,352)	
14													
15	Total					<u>\$ 1,187,877</u>				<u>\$ 1,461,743</u>		23.1%	

35 The present rates shown above are current approved rates adjusted for West County 3 capacity clause factors,
 36 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission
 37 Order No. PSC-11-0089-EI.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mVWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13

☐ Prior Year Ended ____/____/____

☐ Historical Test Year Ended ____/____/____

Witness: Renae B. Deaton

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION			RATE SCHEDULE MET 80	PROPOSED REVENUE CALCULATION			PERCENT INCREASE
		UNITS	CHARGE/UNIT	\$ REVENUE		UNITS	CHARGE/UNIT	\$ REVENUE	
1									
2									
3	Customer	312	\$	373.94	\$	312	\$	400.00	\$ 124,800
4									
5	Non-Fuel Energy	92,698,007	\$	0.00846	\$	92,698,007	\$	0.01248	\$ 1,156,871
6									
7	Demand	202,968	\$	9.81	\$	202,968	\$	10.60	\$ 2,151,461
8									
9	Total			<u>\$ 2,892,010</u>				<u>\$ 3,433,132</u>	18.7%
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
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34									
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36	which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission								
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13

☐ Prior Year Ended ___/___/___

☐ Historical Test Year Ended ___/___/___

Witness: Renae B. Deaton

LINE NO.	TYPE OF CHARGES	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		RATE SCHEDULE CST-3								
		PRESENT REVENUE CALCULATION				PROPOSED REVENUE CALCULATION				PERCENT INCREASE
		UNITS	CHARGE/UNIT	\$ REVENUE		UNITS	CHARGE/UNIT	\$ REVENUE		
1										
2										
3	Customer	12	\$	1,441.88	\$	12	\$	1,525.00	\$	18,300
4										
5	Non-Fuel Energy									
6	On Peak	302,625	\$	0.00739	\$	302,625	\$	0.02155	\$	6,522
7	Off Peak	8,244,974	\$	0.00604	\$	8,244,974	\$	0.00682	\$	56,231
8										
9	Demand	4,254	\$	7.29	\$	4,254	\$	6.50	\$	27,651
10										
11	Transformation Credit	-	\$	(0.24)	\$	-	\$	(0.28)	\$	-
12										
13	Curtailable Credit	-	\$	(1.72)	\$	-	\$	(1.72)	\$	-
14										
15	Total			\$	100,350			\$	108,703	8.3%
16										
17										
18										
19										
20										
21										
22										
23										
24										
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26										
27										
28										
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30										
31										
32										
33										
34										
35	The present rates shown above are current approved rates adjusted for West County 3 capacity clause factors,									
36	which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission									
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13☐ Prior Year Ended __/__/__☐ Historical Test Year Ended __/__/__

Witness: Renae B. Deaton

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)			
				RATE SCHEDULE SST-1 (T)								
				85								
LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			PERCENT INCREASE				
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE					
1												
2												
3	Customer	156	\$	1,451.71	\$	226,467	156	\$	1,475.00	\$	230,100	
4												
5	Non-Fuel Energy											
6	On Peak	23,828,428	\$	0.00648	\$	154,408	23,828,428	\$	0.00733	\$	174,662	
7	Off Peak	73,782,486	\$	0.00648	\$	478,111	73,782,486	\$	0.00733	\$	540,826	
8												
9	Demand (1)											
10	Distribution CSD	1,883,436	\$	-	\$	-	1,883,436	\$	-	\$	-	
11	Reservation/kW	745,439	\$	1.10	\$	819,983	745,439	\$	1.02	\$	757,397	
12	Daily Demand	4,186,084	\$	0.32	\$	1,339,547	4,186,084	\$	0.51	\$	2,134,903	
13	CSD - Max On-Peak	1,137,997	\$	1.10	\$	1,251,797	1,137,997	\$	1.02	\$	1,156,253	
14												
15	Total				<u>\$</u>	<u>4,270,312</u>			<u>\$</u>	<u>4,994,141</u>		17.0%
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
31												
32												
33												
34												
35	The present rates shown above are current approved rates adjusted for West County 3 capacity clause factors,											
36	which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission											
37	Order No. PSC-11-0089-EI.											

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13☐ Prior Year Ended __/__/__☐ Historical Test Year Ended __/__/__

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
					RATE SCHEDULE SL-2				
					86				
LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			PERCENT INCREASE	
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE		
1									
2									
3									
4	Total Revenue			<u>\$ 1,254,377</u>			<u>\$ 954,282</u>		-23.9%
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34	For detail data on this lighting tariff, please refer to MFR E-13d.								
35	The present rates shown above are current approved rates adjusted for West County 3 capacity clause factors,								
36	which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission								
37	Order No. PSC-11-0089-EI.								

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13☐ Prior Year Ended __/__/__☐ Historical Test Year Ended __/__/__

Witness: Renae B. Deaton

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
					RATE SCHEDULE SL-1 87				
LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION				PROPOSED REVENUE CALCULATION			PERCENT INCREASE
		UNITS	CHARGE/UNIT	\$ REVENUE		UNITS	CHARGE/UNIT	\$ REVENUE	
1									
2									
3									
4	Total Revenue			<u>\$ 70,716,672</u>				<u>\$ 78,478,444</u>	11.0%
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34	For detail data on this lighting tariff, please refer to MFR E-13d.								
35	The present rates shown above are current approved rates adjusted for West County 3 capacity clause factors,								
36	which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission								
37	Order No. PSC-11-0089-EI.								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13☐ Prior Year Ended ___/___/___☐ Historical Test Year Ended ___/___/___

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	RATE SCHEDULE GS LDT-3								
	90								
LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			PERCENT INCREASE	
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE		
1									
2									
3	Customer	72	\$ 1,441.88	\$ 103,815	72	\$ 1,500.00	\$ 108,000		
4									
5	Non-Fuel Energy								
6	On Peak	51,459,583	\$ 0.00739	\$ 380,286	51,459,583	\$ 0.02155	\$ 1,108,954		
7	Off Peak	139,475,583	\$ 0.00604	\$ 842,433	139,475,583	\$ 0.00682	\$ 951,223		
8									
9	Demand	361,134	\$ 7.29	\$ 2,632,667	361,134	\$ 6.50	\$ 2,347,371		
10									
11	Subtotal			<u>\$ 3,959,201</u>			<u>\$ 4,515,548</u>		
12									
13	CDR Credit								
14									
15	Adder	-	\$ 2,825.46	\$ -	-	\$ 475.00	\$ -		
16									
17	Credit	-	\$ (4.68)	\$ -	-	\$ (4.68)	\$ -		
18									
19	Total			<u>\$ 3,959,201</u>			<u>\$ 4,515,548</u>	14.1%	

35 The present rates shown above are current approved rates adjusted for West County 3 capacity clause factors,
 36 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission
 37 Order No. PSC-11-0089-EI.

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13☐ Prior Year Ended ___/___/___☐ Historical Test Year Ended ___/___/___

Witness: Renae B. Deaton

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			PERCENT INCREASE
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1								
2								
3	Customer	-	\$ 1,441.88	\$ -	-	\$ 1,500.00	\$ -	
4								
5	Non-Fuel Energy	-	\$ 0.00640	\$ -	-	\$ 0.01064	\$ -	
6								
7	Demand	-	\$ 7.29	\$ -	-	\$ 6.50	\$ -	
8								
9	Subtotal			<u>\$ -</u>			<u>\$ -</u>	
10								
11	CDR Credit							
12								
13	Adder	-	\$ 2,825.46	\$ -	-	\$ 475.00	\$ -	
14								
15	Credit	-	\$ (4.68)	\$ -	-	\$ (4.68)	\$ -	
16								
17	Total			<u>\$ -</u>			<u>\$ -</u>	0.0%
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35	The present rates shown above are current approved rates adjusted for West County 3 capacity clause factors,							
36	which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission							
37	Order No. PSC-11-0089-EI.							

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13

☐ Prior Year Ended __/__/__

☐ Historical Test Year Ended __/__/__

Witness: Renae B. Deaton

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		RATE SCHEDULE CS-3								
		92								
LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			PERCENT INCREASE		
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE			
1										
2										
3	Customer	- \$	1,441.88	\$ -	- \$	1,525.00	\$ -			
4										
5	Non-Fuel Energy	- \$	0.00640	\$ -	- \$	0.01064	\$ -			
6										
7	Demand	- \$	7.29	\$ -	- \$	6.50	\$ -			
8										
9	Transformation Credit	- \$	0.24	\$ -	- \$	(0.28)	\$ -			
10										
11	Curtailable Credit	- \$	(1.72)	\$ -	- \$	(1.72)	\$ -			
12										
13	Total			\$ -			\$ -			0.0%
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										

35 The present rates shown above are current approved rates adjusted for West County 3 capacity clause factors,
 36 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission
 37 Order No. PSC-11-0089-EI.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13☐ Prior Year Ended __/__/__☐ Historical Test Year Ended __/__/__

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		
						RATE SCHEDULE HLFT 164					
LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			PERCENT INCREASE			
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE				
1											
2		500 - 1,999 kW			500 - 1,999 kW						
3											
4											
5	Customer	4,467	\$	50.13	\$	223,931	4,467	\$	25.00	\$	111,675
6											
7	Non-Fuel Energy - On Peak	448,427,551	\$	0.00546	\$	2,448,414	448,427,551	\$	0.00631	\$	2,829,578
8	Non-Fuel Energy - Off Peak	1,285,420,063	\$	0.00546	\$	7,018,394	1,285,420,063	\$	0.00631	\$	8,111,001
9											
10	Demand - On-Peak	2,985,715	\$	8.48	\$	25,318,863	2,985,715	\$	10.30	\$	30,752,865
11	Demand - Maximum	3,051,951	\$	1.81	\$	5,524,031	3,051,951	\$	2.10	\$	6,409,097
12											
13	Transformation Credit	99,076	\$	(0.24)	\$	(23,778)	99,076	\$	(0.28)	\$	(27,741)
14											
15	Subtotal					<u>\$ 40,509,855</u>				<u>\$ 48,186,474</u>	
16											
17	CDR Credit										
18											
19	Adder	3,878	\$	564.07	\$	2,187,463	3,878	\$	125.00	\$	484,750
20											
21	Credit	452,785	\$	(4.68)	\$	(2,119,034)	452,785	\$	(4.68)	\$	(2,119,034)
22											
23	Total					<u>\$ 40,578,284</u>				<u>\$ 46,552,190</u>	14.7%

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

X Projected Test Year Ended 12/31/13

___ Prior Year Ended ___/___/___

___ Historical Test Year Ended ___/___/___

Witness: Renae B. Deaton

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION			RATE SCHEDULE HLF 165	PROPOSED REVENUE CALCULATION			PERCENT INCREASE
		UNITS	CHARGE/UNIT	\$ REVENUE		UNITS	CHARGE/UNIT	\$ REVENUE	
1									
2									
3		= or > 2,000 kW				= or > 2,000 kW			
4									
5									
6	Customer	444	\$	179.19 \$		444	\$	100.00 \$	
7				79,560				44,400	
8	Non-Fuel Energy - On Peak	200,500,326	\$	0.00513 \$		200,500,326	\$	0.01128 \$	
9	Non-Fuel Energy - Off Peak	592,932,462	\$	0.00513 \$		592,932,462	\$	0.00697 \$	
10									
11	Demand - On-Peak	1,267,324	\$	8.48 \$		1,267,324	\$	9.60 \$	
12	Demand - Maximum	1,316,105	\$	1.81 \$		1,316,105	\$	1.80 \$	
13									
14	Transformation Credit	256,634	\$	(0.24) \$		256,634	\$	(0.28) \$	
15									
16	Subtotal			<u>\$ 17,217,336</u>				<u>\$ 20,902,225</u>	
17									
18	CDR Credit								
19									
20	Adder	48	\$	433.91 \$		48	\$	50.00 \$	
21				20,828				2,400	
22	Credit	25,607	\$	(4.68) \$		25,607	\$	(4.68) \$	
23				(119,842)				(119,842)	
24	Total			<u>\$ 17,118,322</u>				<u>\$ 20,784,783</u>	21.4%
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35	The present rates shown above are current approved rates adjusted for West County 3 capacity clause factors,								
36	which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission								
37	Order No. PSC-11-0089-EI.								

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13☐ Prior Year Ended ___/___/___☐ Historical Test Year Ended ___/___/___

Witness: Renae B. Deaton

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)			
					RATE SCHEDULE GSCU-1 168							
LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			PERCENT INCREASE				
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE					
1												
2												
3	Customer	53,146	\$	6.00	\$	318,876	53,146	\$	12.00	\$	637,752	
4												
5	Non-Fuel Energy	37,869,107	\$	0.03563	\$	1,349,276	37,869,107	\$	0.02808	\$	1,063,365	
6												
7	Unmetered Service Credit	-	\$	-	\$	-	-	\$	-	\$	-	
8												
9	Total				<u>\$</u>	<u>1,668,152</u>				<u>\$</u>	<u>1,701,117</u>	2.0%
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
31												
32												
33												
34												
35	The present rates shown above are current approved rates adjusted for West County 3 capacity clause factors,											
36	which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission											
37	Order No. PSC-11-0089-EI.											

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13☐ Prior Year Ended __/__/__☐ Historical Test Year Ended __/__/__

Witness: Renae B. Deaton

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
					RATE SCHEDULE HLFT 170				
LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			PERCENT INCREASE	
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE		
1									
2		kW 21 - 499			kW 21 - 499				
3									
4									
5	Customer	8,672	\$ 22.77	\$ 197,461	8,672	\$ 25.00	\$ 216,800		
6									
7	Non-Fuel Energy - On Peak	234,162,107	\$ 0.01198	\$ 2,805,262	234,162,107	\$ 0.01481	\$ 3,467,941		
8	Non-Fuel Energy - Off Peak	659,421,165	\$ 0.00654	\$ 4,312,614	659,421,165	\$ 0.00710	\$ 4,681,890		
9									
10	Demand - On-Peak	1,489,246	\$ 8.26	\$ 12,301,172	1,489,246	\$ 8.80	\$ 13,105,365		
11	Demand - Maximum	1,526,617	\$ 1.81	\$ 2,763,177	1,526,617	\$ 1.80	\$ 2,747,911		
12									
13	Transformation Credit	13,382	\$ (0.24)	\$ (3,212)	13,382	\$ (0.28)	\$ (3,747)		
14									
15	Subtotal			<u>\$ 22,376,475</u>			<u>\$ 24,216,160</u>		
16									
17	CDR Credit								
18									
19	Adder	1,721	\$ 570.14	\$ 981,211	1,721	\$ 75.00	\$ 129,075		
20									
21	Credit	150,628	\$ (4.68)	\$ (704,940)	150,628	\$ (4.68)	\$ (704,940)		
22									
23	Total			<u>\$ 22,652,746</u>			<u>\$ 23,640,295</u>	4.4%	
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35	The present rates shown above are current approved rates adjusted for West County 3 capacity clause factors,								
36	which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission								
37	Order No. PSC-11-0089-EI.								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13

☐ Prior Year Ended __/__/__

☐ Historical Test Year Ended __/__/__

Witness: Renae B. Deaton

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		RATE SCHEDULE SDTR 264							
LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			PERCENT INCREASE	
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE		
1									
2		Option A - GSLD-1			Option A - GSLD-1				
3									
4									
5	Customer	4,703	\$	50.13 \$	235,761	4,703	\$	25.00 \$	117,575
6									
7	Non-Fuel Energy - Seasonal On Peak	29,539,306	\$	0.03633 \$	1,073,163	29,539,306	\$	0.04057 \$	1,198,410
8	Non-Fuel Energy - Seasonal Off Peak	270,693,988	\$	0.00641 \$	1,735,148	270,693,988	\$	0.00669 \$	1,810,943
9	Non-Fuel Energy - Non-Seasonal	608,376,807	\$	0.00922 \$	5,609,234	608,376,807	\$	0.01004 \$	6,108,103
10									
11	Demand - Seasonal On-Peak	580,937	\$	9.20 \$	5,344,620	580,937	\$	11.60 \$	6,738,869
12	Demand - Non-Seasonal	2,104,505	\$	7.91 \$	16,646,635	2,104,505	\$	10.20 \$	21,465,951
13									
14	Transformation Credit	30,870	\$	(0.24) \$	(7,409)	30,870	\$	(0.28) \$	(8,644)
15									
16	Subtotal				<u>\$ 30,637,153</u>				<u>\$ 37,431,207</u>
17									
18	CDR Credit								
19									
20	Adder	-	\$	564.07 \$	-	-	\$	125.00 \$	-
21									
22	Credit	-	\$	(4.68) \$	-	-	\$	(4.68) \$	-
23									
24	Total				<u>\$ 30,637,153</u>				<u>\$ 37,431,207</u> 22.2%

35 The present rates shown above are current approved rates adjusted for West County 3 capacity clause factors,
 36 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission
 37 Order No. PSC-11-0089-EI.

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13☐ Prior Year Ended ___/___/___☐ Historical Test Year Ended ___/___/___

Witness: Renae B. Deaton

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		RATE SCHEDULE SDTR 265							
LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			PERCENT INCREASE	
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE		
1									
2									
3									
4		Option A - GSLED-2			Option A - GSLED-2				
5									
6	Customer	48	\$	179.19	\$	48	\$	100.00	\$ 4,800
7									
8	Non-Fuel Energy - Seasonal On Peak	481,009	\$	0.02965	\$ 14,262	481,009	\$	0.04592	\$ 22,088
9	Non-Fuel Energy - Seasonal Off Peak	6,531,880	\$	0.00598	\$ 39,061	6,531,880	\$	0.00800	\$ 52,255
10	Non-Fuel Energy - Non-Seasonal	28,744,878	\$	0.00861	\$ 247,493	28,744,878	\$	0.01201	\$ 345,226
11									
12	Demand - Seasonal On-Peak	6,652	\$	9.65	\$ 64,192	6,652	\$	10.40	\$ 69,181
13	Demand - Non-Seasonal	64,239	\$	7.87	\$ 505,561	64,239	\$	9.20	\$ 590,999
14									
15	Transformation Credit	7,866	\$	(0.24)	\$ (1,888)	7,866	\$	(0.28)	\$ (2,202)
16									
17	Subtotal			<u>\$ 877,282</u>				<u>\$ 1,082,346</u>	
18									
19	CDR Credit								
20									
21	Adder	-	\$	433.91	\$ -	-	\$	50.00	\$ -
22									
23	Credit	-	\$	(4.68)	\$ -	-	\$	(4.68)	\$ -
24									
25	Total			<u>\$ 877,282</u>				<u>\$ 1,082,346</u>	23.4%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13☐ Prior Year Ended __/__/__☐ Historical Test Year Ended __/__/__

Witness: Renae B. Deaton

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)			
		RATE SCHEDULE SDTR 270										
LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			PERCENT INCREASE				
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE					
1												
2		Option A - GSD-1			Option A - GSD-1							
3												
4												
5	Customer	18,431	\$	22.77	\$	419,674	18,431	\$	25.00	\$	460,775	
6												
7	Non-Fuel Energy - Seasonal On Peak	20,059,884	\$	0.05627	\$	1,128,770	20,059,884	\$	0.06250	\$	1,253,743	
8	Non-Fuel Energy - Seasonal Off Peak	191,065,476	\$	0.00971	\$	1,855,246	191,065,476	\$	0.00999	\$	1,908,744	
9	Non-Fuel Energy - Non-Seasonal	395,054,701	\$	0.01401	\$	5,534,716	395,054,701	\$	0.01499	\$	5,921,870	
10												
11	Demand - Seasonal On-Peak	405,665	\$	8.13	\$	3,298,056	405,665	\$	9.10	\$	3,691,552	
12	Demand - Non-Seasonal	1,556,309	\$	6.01	\$	9,353,417	1,556,309	\$	7.30	\$	11,361,056	
13												
14	Transformation Credit	1,416	\$	(0.24)	\$	(340)	1,416	\$	(0.28)	\$	(396)	
15												
16	Subtotal					<u>\$ 21,589,539</u>					<u>\$ 24,597,343</u>	
17												
18	CDR Credit											
19												
20	Adder	-	\$	570.14	\$	-	-	\$	75.00	\$	-	
21												
22	Credit	-	\$	(4.68)	\$	-	-	\$	(4.68)	\$	-	
23												
24	Total					<u>\$ 21,589,539</u>					<u>\$ 24,597,343</u>	13.9%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13☐ Prior Year Ended __/__/__☐ Historical Test Year Ended __/__/__

Witness: Renae B. Deaton

LINE NO.	TYPE OF CHARGES	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		RATE SCHEDULE SDTR								
		PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			PERCENT INCREASE		
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE			
1										
2										
3										
4										
5	Customer	132	\$ 50.13	\$ 6,617	132	\$ 25.00	\$ 3,300			
6										
7	Non-Fuel Energy - Seasonal On Peak	953,434	\$ 0.03633	\$ 34,638	953,434	\$ 0.04057	\$ 38,681			
8	Non-Fuel Energy - Seasonal Off Peak	7,228,415	\$ 0.00641	\$ 46,334	7,228,415	\$ 0.00669	\$ 48,358			
9	Non-Fuel Energy - Non-Seasonal On Peak	3,856,617	\$ 0.01884	\$ 72,659	3,856,617	\$ 0.02086	\$ 80,449			
10	Non-Fuel Energy - Non-Seasonal Off Peak	12,455,515	\$ 0.00641	\$ 79,840	12,455,515	\$ 0.00669	\$ 83,327			
11										
12	Demand - Seasonal On Peak	13,383	\$ 9.20	\$ 123,124	13,383	\$ 11.60	\$ 155,243			
13	Demand - Non-Seasonal On Peak	34,514	\$ 7.91	\$ 273,006	34,514	\$ 10.20	\$ 352,043			
14										
15	Transformation Credit	-	\$ (0.24)	\$ -	-	\$ (0.28)	\$ -			
16										
17	Subtotal			\$ 636,217			\$ 761,401			
18										
19	CDR Credit									
20										
21	Adder	-	\$ 564.07	\$ -	-	\$ 125.00	\$ -			
22										
23	Credit	-	\$ (4.68)	\$ -	-	\$ (4.68)	\$ -			
24										
25	Total			\$ 636,217			\$ 761,401			19.7%
26										
27										
28										
29										
30										
31										
32										
33										
34										
35	The present rates shown above are current approved rates adjusted for West County 3 capacity clause factors,									
36	which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission									
37	Order No. PSC-11-0089-EI.									

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13

☐ Prior Year Ended __/__/__

☐ Historical Test Year Ended __/__/__

Witness: Renae B. Deaton

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)			
				RATE SCHEDULE SDTR 365								
LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			PERCENT INCREASE				
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE					
1												
2		Option B - GSLDT-2			Option B - GSLDT-2							
3												
4												
5	Customer	84	\$	179.19	\$	15,052	84	\$	100.00	\$	8,400	84
6												
7	Non-Fuel Energy - Seasonal On Peak	1,796,591	\$	0.02965	\$	53,269	1,796,591	\$	0.04592	\$	82,499	1,796,591
8	Non-Fuel Energy - Seasonal Off Peak	12,743,521	\$	0.00598	\$	76,206	12,743,521	\$	0.00800	\$	101,948	12,743,521
9	Non-Fuel Energy - Non-Seasonal On Peak	7,929,170	\$	0.01734	\$	137,492	7,929,170	\$	0.02541	\$	201,480	7,929,170
10	Non-Fuel Energy - Non-Seasonal Off Peak	26,529,109	\$	0.00598	\$	158,644	26,529,109	\$	0.00800	\$	212,233	26,529,109
11												
12	Demand - Seasonal On Peak	23,672	\$	9.65	\$	228,435	23,672	\$	10.40	\$	246,189	23,672
13	Demand - Non-Seasonal On Peak	76,800	\$	7.87	\$	604,416	76,800	\$	9.20	\$	706,560	76,800
14												
15	Transformation Credit	44,180	\$	(0.24)	\$	(10,603)	44,180	\$	(0.28)	\$	(12,370)	44,180
16												
17	Subtotal					<u>\$ 1,262,911</u>					<u>\$ 1,546,939</u>	
18												
19	CDR Credit											
20												
21	Adder	-	\$	433.91	\$	-	-	\$	50.00	\$	-	
22												
23	Credit	-	\$	(4.68)	\$	-	-	\$	(4.68)	\$	-	
24												
25	Total					<u>\$ 1,262,911</u>					<u>\$ 1,546,939</u>	22.5%

35 The present rates shown above are current approved rates adjusted for West County 3 capacity clause factors,
36 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission
37 Order No. PSC-11-0089-EI.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13

☐ Prior Year Ended __/__/__

☐ Historical Test Year Ended __/__/__

Witness: Renae B. Deaton

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)			
					RATE SCHEDULE SDTR 370							
LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			PERCENT INCREASE				
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE					
1												
2		Option B - GSDT-1			Option B - GSDT-1							
3												
4												
5	Customer	671	\$	22.77	\$	15,279	671	\$	25.00	\$	16,775	
6												
7	Non-Fuel Energy - Seasonal On Peak	442,338	\$	0.05627	\$	24,890	442,338	\$	0.06250	\$	27,646	
8	Non-Fuel Energy - Seasonal Off Peak	3,722,252	\$	0.00971	\$	36,143	3,722,252	\$	0.00999	\$	37,185	
9	Non-Fuel Energy - Non-Seasonal On Peak	1,491,233	\$	0.03126	\$	46,616	1,491,233	\$	0.03230	\$	48,167	
10	Non-Fuel Energy - Non-Seasonal Off Peak	5,161,710	\$	0.00971	\$	50,120	5,161,710	\$	0.00999	\$	51,565	
11												
12	Demand - Seasonal On Peak	8,779	\$	8.13	\$	71,373	8,779	\$	9.10	\$	79,889	
13	Demand - Non-Seasonal On Peak	23,591	\$	6.01	\$	141,782	23,591	\$	7.30	\$	172,214	
14												
15	Transformation Credit	-	\$	(0.24)	\$	-	-	\$	(0.28)	\$	-	
16												
17	Subtotal					<u>\$ 386,203</u>				<u>\$ 433,442</u>		
18												
19	CDR Credit											
20												
21	Adder	-	\$	563.58	\$	-	-	\$	75.00	\$	-	
22												
23	Credit	-	\$	(4.68)	\$	-	-	\$	(4.68)	\$	-	
24												
25	Total					<u>\$ 386,203</u>				<u>\$ 433,442</u>	12.2%	
26												
27												
28												
29												
30												
31												
32												
33												
34												
35	The present rates shown above are current approved rates adjusted for West County 3 capacity clause factors,											
36	which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission											
37	Order No. PSC-11-0089-EI.											

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13☐ Prior Year Ended __/__/__☐ Historical Test Year Ended __/__/__

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)			
	RATE SCHEDULE SST-1(D1)											
	851											
LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			PERCENT INCREASE				
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE					
1												
2												
3	Customer	36	\$	75.13	\$	2,705	36	\$	100.00	\$	3,600	
4												
5	Non-Fuel Energy											
6	On Peak	9,801	\$	0.00624	\$	61	9,801	\$	0.00714	\$	70	
7	Off Peak	20,361	\$	0.00624	\$	127	20,361	\$	0.00714	\$	145	
8												
9	Demand (1)											
10	Distribution CSD	7,629	\$	2.61	\$	19,912	7,629	\$	2.70	\$	20,598	
11	Reservation/kW	2,923	\$	0.93	\$	2,718	2,923	\$	1.07	\$	3,128	
12	Daily Demand	5,789	\$	0.44	\$	2,547	5,789	\$	0.52	\$	3,010	
13	CSD - Max On-Peak	4,706	\$	0.93	\$	4,377	4,706	\$	1.07	\$	5,035	
14												
15	Total				\$	32,447			\$	35,587	9.7%	

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13☐ Prior Year Ended ___/___/___☐ Historical Test Year Ended ___/___/___

Witness: Renae B. Deaton

LINE NO.	TYPE OF CHARGES	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		RATE SCHEDULE SST-1 (D2) 852								
		PRESENT REVENUE CALCULATION				PROPOSED REVENUE CALCULATION				
		UNITS	CHARGE/UNIT	\$ REVENUE		UNITS	CHARGE/UNIT	\$ REVENUE		PERCENT INCREASE
1										
2										
3	Customer	- \$	75.13	\$ -		- \$	100.00	\$ -		
4										
5	Non-Fuel Energy									
6	On Peak	- \$	0.00624	\$ -		- \$	0.00714	\$ -		
7	Off Peak	- \$	0.00624	\$ -		- \$	0.00714	\$ -		
8										
9	Demand (1)									
10	Distribution CSD	- \$	4.31	\$ -		- \$	2.70	\$ -		
11	Reservation/kW	- \$	0.93	\$ -		- \$	1.07	\$ -		
12	Daily Demand	- \$	0.44	\$ -		- \$	0.52	\$ -		
13	CSD - Max On-Peak	- \$	0.93	\$ -		- \$	1.07	\$ -		
14										
15	Total			<u>\$ -</u>				<u>\$ -</u>		
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35	The present rates shown above are current approved rates adjusted for West County 3 capacity clause factors,									
36	which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission									
37	Order No. PSC-11-0089-EI.									

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13☐ Prior Year Ended __/__/__☐ Historical Test Year Ended __/__/__

Witness: Renae B. Deaton

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)			
		RATE SCHEDULE SST-1 (D3)										
		853										
LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			PERCENT INCREASE				
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE					
1												
2												
3	Customer	12	\$	204.19	\$	2,450	12	\$	375.00	\$	4,500	
4												
5	Non-Fuel Energy											
6	On Peak	2,021,909	\$	0.00624	\$	12,617	2,021,909	\$	0.00714	\$	14,436	
7	Off Peak	5,561,457	\$	0.00624	\$	34,703	5,561,457	\$	0.00714	\$	39,709	
8												
9	Demand (1)											
10	Distribution CSD	49,172	\$	2.38	\$	117,029	49,172	\$	2.70	\$	132,764	
11	Reservation/kW	20,422	\$	0.93	\$	18,992	20,422	\$	1.07	\$	21,852	
12	Daily Demand	282,465	\$	0.44	\$	124,285	282,465	\$	0.52	\$	146,882	
13	CSD - Max On-Peak	28,750	\$	0.93	\$	26,738	28,750	\$	1.07	\$	30,763	
14												
15	Total				\$	336,814			\$	390,905		16.1%

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 120015-EI

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
☒ Projected Test Year Ended 12/31/13
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
 Witness: Renae B. Deaton

(Amounts Expressed in Whole Dollars Where Applicable)

(1)	(2)	(3)	(4)	(5)	PRESENT RATES						(12)		
					(6)	(7)		(8)	(9)	(10)		(11)	
						Company-Owned Charges				Customer-Owned Charges			
Line No.	Type of Facility	Total Annual Billings	Estimate Monthly kWh	Annual kWh	Fixture Charge	Maintenance Charge	Non-Fuel Energy Charge	Total Charges	Relamping & Energy	Energy Only	Total Present Annual Revenues		
1	CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-1												
2	COMPANY-OWNED FACILITIES												
3	Sodium Vapor												
4	Sodium Vapor 6,300 lu 70 watts	2,101,771	29	60,951,346	\$3.91	\$1.17	\$0.81	\$5.89			\$12,380,059		
5	Sodium Vapor 9,500 lu 100 watts	1,780,257	41	72,990,526	\$3.98	\$1.18	\$1.14	\$6.30			\$11,231,106		
6	Sodium Vapor 18,000 lu 150 watts	997,343	60	59,840,583	\$4.11	\$1.20	\$1.67	\$6.98			\$6,963,449		
7	Sodium Vapor 22,000 lu 200 watts	787,044	88	69,259,870	\$6.22	\$1.55	\$2.46	\$10.23			\$8,044,849		
8	Sodium Vapor 50,000 lu 400 watts	232,519	168	39,063,160	\$6.29	\$1.53	\$4.69	\$12.51			\$2,908,252		
9	Sodium Vapor 12,800 lu 150 watts *	0	60	0	\$4.27	\$1.35	\$1.67	\$7.29			\$0		
10	Sodium Vapor 27,500 lu 250 watts *	18,940	116	2,197,040	\$6.61	\$1.63	\$3.24	\$11.48			\$217,454		
11	Sodium Vapor 140,000 lu 1000 watts *	408	411	167,688	\$9.95	\$3.00	\$11.47	\$24.42			\$9,962		
12													
13	Mercury Vapor												
14	Mercury Vapor 6,000 lu 140 watts *	4,935	62	305,970	\$3.09	\$1.06	\$1.73	\$5.88			\$29,035		
15	Mercury Vapor 8,600 lu 175 watts *	5,860	77	451,220	\$3.13	\$1.06	\$2.15	\$6.34			\$37,175		
16	Mercury Vapor 11,500 lu 250 watts *	624	104	64,896	\$5.23	\$1.53	\$2.90	\$9.66			\$6,030		
17	Mercury Vapor 21,500 lu 400 watts *	1,128	160	180,480	\$5.21	\$1.50	\$4.47	\$11.18			\$12,602		
18	Mercury Vapor 39,500 lu 700 watts *	0	272	0	\$7.37	\$2.55	\$7.59	\$17.51			\$0		
19	Mercury Vapor 60,000 lu 1,000 watts *	0	385	0	\$7.54	\$2.49	\$10.75	\$20.78			\$0		
20													
21	Incandescent												
22	Incandescent 1,000 lu 103 watts *	252	36	9,072				\$7.80			\$1,967		
23	Incandescent 2,500 lu 202 watts *	418	71	29,678				\$8.26			\$3,453		
24	Incandescent 4,000 lu 327 watts *	24	116	2,784				\$9.87			\$237		
25													
26													
27	Subtotal	5,931,522		305,514,313							\$41,845,629		
28													
29													
30	Other Facilities:												
31	Wood Pole	817,114			\$2.80			\$2.80			\$2,287,918		
32	Concrete/Steel Pole	1,781,494			\$3.85			\$3.85			\$6,858,753		
33	Fiberglass Pole	1,287,101			\$4.55			\$4.55			\$5,856,310		
34	Underground conductors not under												
35	paving (\$ per foot)	176,139,722			2.10000			2.1000			\$3,698,934		
36													
37													
38	Underground conductors under paving												
39	(\$ per foot)	13,274,570			5.14000			5.1400			\$682,313		
40													
41	Willful Damage / Vandal Shield	0			\$280.00			\$280.00			\$0		
42													
43	TOTAL COMPANY-OWNED FACILITIES	199,231,523		305,514,313							\$61,229,858		
44													

Supporting Schedules:

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: Calculate revenue under present and proposed rates for the test year for each light schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
☒ Projected Test Year Ended 12/31/13
____ Prior Year Ended ____/____/____
____ Historical Test Year Ended ____/____/____
Witness: Renae B. Deaton

(Amounts Expressed in Whole Dollars Where Applicable)

(1) Line No.	(2) Type of Facility	PROPOSED RATES						(19) Total Proposed Annual Revenue	(20) Revenue Increase/ Decrease	(21) % Increase/ Decrease
		(13)	(14)	(15)	(16)	(17)	(18)			
		Fixture Charge	Maintenance Charge	Non-Fuel Energy Charge	Total Charges	Relamping & Energy	ENERGY ONLY			
CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-1 COMPANY-OWNED FACILITIES										
1										
2										
3	Sodium Vapor									
4	Sodium Vapor 6,300 lu 70 watts	\$3.46	\$1.62	\$0.69	\$5.77			\$12,127,216	(\$252,843)	-2.04%
5	Sodium Vapor 9,500 lu 100 watts	\$3.52	\$1.63	\$0.98	\$6.13			\$10,912,974	(\$318,132)	-2.83%
6	Sodium Vapor 16,000 lu 150 watts	\$3.63	\$1.66	\$1.43	\$6.72			\$6,702,145	(\$261,304)	-3.75%
7	Sodium Vapor 22,000 lu 200 watts	\$5.50	\$2.12	\$2.10	\$9.72			\$7,650,067	(\$394,781)	-4.91%
8	Sodium Vapor 50,000 lu 400 watts	\$5.56	\$2.13	\$4.00	\$11.69			\$2,718,145	(\$190,107)	-6.54%
9	Sodium Vapor 12,800 lu 150 watts *	\$3.78	\$1.86	\$1.43	\$7.07			\$0	\$0	0.00%
10	Sodium Vapor 27,500 lu 250 watts *	\$5.85	\$2.31	\$2.76	\$10.92			\$206,825	(\$10,629)	-4.89%
11	Sodium Vapor 140,000 lu 1000 watts *	\$8.80	\$4.14	\$9.79	\$22.73			\$9,274	(\$689)	-6.91%
12										
13	Mercury Vapor									
14	Mercury Vapor 6,000 lu 140 watts *	\$2.73	\$1.46	\$1.48	\$5.67			\$27,981	(\$1,053)	-3.63%
15	Mercury Vapor 8,600 lu 175 watts *	\$2.77	\$1.46	\$1.83	\$6.06			\$35,512	(\$1,664)	-4.48%
16	Mercury Vapor 11,500 lu 250 watts *	\$4.63	\$2.11	\$2.48	\$9.22			\$5,753	(\$276)	-4.58%
17	Mercury Vapor 21,500 lu 400 watts *	\$4.61	\$2.07	\$3.81	\$10.49			\$11,833	(\$769)	-6.10%
18	Mercury Vapor 39,500 lu 700 watts *	\$6.52	\$3.52	\$6.48	\$16.52			\$0	\$0	0.00%
19	Mercury Vapor 60,000 lu 1,000 watts *	\$6.67	\$3.44	\$9.17	\$19.28			\$0	\$0	0.00%
20										
21	Incandescent									
22	Incandescent 1,000 lu 103 watts *				\$6.90			\$1,739	(\$228)	-11.60%
23	Incandescent 2,500 lu 202 watts *				\$7.30			\$3,051	(\$401)	-11.62%
24	Incandescent 4,000 lu 327 watts *				\$8.73			\$210	(\$27)	-11.56%
25										
26										
27	Subtotal							\$40,412,725	(\$1,432,904)	-3.42%
28										
29										
30	Other Facilities:									
31	Wood Pole	\$4.19						\$3,423,706	\$1,135,788	49.64%
32	Concrete/Steel Pole	\$5.76						\$10,261,408	\$3,402,654	49.61%
33	Fiberglass Pole	\$6.81						\$8,765,159	\$2,908,849	49.67%
34	Underground conductors not under									
35	paving (\$ per foot)	3.2900						\$5,794,997	\$2,096,063	56.67%
36										
37										
38	Underground conductors under paving									
39	(\$ per foot)	8.0500						\$1,068,603	\$386,290	56.61%
40										
41	Willful Damage / Vandal Shield	\$280.00			\$280.00			\$0	\$0	0.00%
42										
43	TOTAL COMPANY-OWNED FACILITIES							\$69,726,597	\$8,496,739	13.88%
44										

Supporting Schedules:

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 120015-EI

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
☒ Projected Test Year Ended 12/31/13
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
 Witness: Renae B. Deaton

(Amounts Expressed in Whole Dollars Where Applicable)

(1) Line No.	(2) Type of Facility	(3) Total Annual Billings	(4) Estimate Monthly kWh	(5) Annual kWh	PRESENT RATES						(12) Total Present Annual Revenues		
					(6) Fixture Charge	(7) Company-Owned Charges		(8) Non-Fuel Energy Charge	(9) Total Charges	(10) Customer-Owned Charges		(11) Energy Only	
						Maintenance Charge				Relamping & Energy			
1	CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-1												
2	CUSTOMER-OWNED FACILITIES (RELAMPING AND ENERGY)												
3													
4	Sodium Vapor												
5	Sodium Vapor 6,300 lu 70 watts	12,388	29	359,257						\$1.40		\$17,347	
6	Sodium Vapor 9,500 lu 100 watts	33,324	41	1,366,276						\$1.75		\$58,607	
7	Sodium Vapor 16,000 lu 150 watts	24,262	60	1,455,710						\$2.27		\$55,123	
8	Sodium Vapor 22,000 lu 200 watts	13,417	88	1,180,668						\$3.23		\$43,223	
9	Sodium Vapor 50,000 lu 400 watts	12,658	168	2,126,505						\$5.47		\$69,208	
10	Sodium Vapor 12,800 lu 150 watts **	0	0	0						\$2.41		\$0	
11	Sodium Vapor 27,500 lu 250 watts **	14,830	116	1,720,280						\$4.05		\$60,079	
12	Sodium Vapor 140,000 lu 1,000 watts **	24	411	9,864						\$13.27		\$318	
13													
14	Mercury Vapor												
15	Mercury Vapor 6,000 lu 140 watts **	8,413	62	521,606						\$2.32		\$19,547	
16	Mercury Vapor 8,600 lu 175 watts **	17,772	77	1,368,444						\$2.75		\$48,942	
17	Mercury Vapor 11,500 lu 250 watts **	1,840	104	191,360						\$3.54		\$6,519	
18	Mercury Vapor 21,500 lu 400 watts **	14,939	160	2,390,240						\$5.09		\$75,920	
19	Mercury Vapor 39,500 lu 700 watts **	0	0	0						\$7.63		\$0	
20	Mercury Vapor 60,000 lu 1,000 watts **	828	385	318,780						\$11.60		\$9,604	
21													
22	Incandescent												
23	Incandescent 1,000 lu 103 watts **	936	36	33,696						\$2.89		\$2,710	
24	Incandescent 2,500 lu 202 watts **	1,932	71	137,172						\$3.88		\$7,496	
25	Incandescent 4,000 lu 327 watts **	1,020	116	118,320						\$5.19		\$5,295	
26	Incandescent 6,000 lu 448 watts **	0	0	0						\$6.36		\$0	
27	Incandescent 10,000 lu 690 watts **	0	0	0						\$8.90		\$0	
28													
29	Fluorescent												
30	Fluorescent 19,800 lu 300 watts **	12	122	1,464						\$4.41		\$53	
31													
32	Various												
33	Relamp/Energy - Various **	732	22	16,104						\$1.43		\$1,043	
34													
35	SUBTOTAL CUSTOMER-OWNED												
36	RELAMPING AND ENERGY	159,326		13,315,746								\$481,034	

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: Calculate revenue under present and proposed rates for the test year for each light schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Renae B. Deaton

(Amounts Expressed in Whole Dollars Where Applicable)

(1) Line No.	(2) Type of Facility	PROPOSED RATES						(19) Proposed Annual Revenue	(20) Revenue Increase/ Decrease	(21) % Increase/ Decrease
		(13)	(14)	(15)	(16)	(17)	(18)			
		Fixture Charge	Maintenance Charge	Non-Fuel Energy Charge	Total Charges	Relamping & Energy	ENERGY ONLY			
1										
2										
3										
4	Sodium Vapor									
5	Sodium Vapor 6,300 lu 70 watts					\$2.34		\$28,988	\$11,641	67.11%
6	Sodium Vapor 9,500 lu 100 watts					\$2.64		\$87,975	\$29,368	50.11%
7	Sodium Vapor 16,000 lu 150 watts					\$3.12		\$75,697	\$20,574	37.32%
8	Sodium Vapor 22,000 lu 200 watts					\$4.23		\$66,753	\$13,529	31.30%
9	Sodium Vapor 50,000 lu 400 watts					\$6.14		\$77,719	\$8,511	12.30%
10	Sodium Vapor 12,800 lu 150 watts **					\$3.29		\$0	\$0	0.00%
11	Sodium Vapor 27,500 lu 250 watts **					\$5.07		\$75,188	\$15,109	25.15%
12	Sodium Vapor 140,000 lu 1,000 watts **					\$14.01		\$336	\$18	5.60%
13										
14	Mercury Vapor									
15	Mercury Vapor 6,000 lu 140 watts **					\$2.97		\$24,987	\$5,440	27.83%
16	Mercury Vapor 8,600 lu 175 watts **					\$3.32		\$59,003	\$10,061	20.56%
17	Mercury Vapor 11,500 lu 250 watts **					\$4.63		\$8,519	\$2,000	30.69%
18	Mercury Vapor 21,500 lu 400 watts **					\$5.92		\$88,439	\$12,519	16.49%
19	Mercury Vapor 39,500 lu 700 watts **					\$10.00		\$0	\$0	0.00%
20	Mercury Vapor 60,000 lu 1,000 watts **					\$12.67		\$10,491	\$886	9.23%
21										
22	Incandescent									
23	Incandescent 1,000 lu 103 watts **					\$4.16		\$3,894	\$1,184	43.69%
24	Incandescent 2,500 lu 202 watts **					\$5.01		\$9,679	\$2,184	29.13%
25	Incandescent 4,000 lu 327 watts **					\$6.18		\$6,304	\$1,009	19.05%
26	Incandescent 6,000 lu 448 watts **					\$7.95		\$0	\$0	0.00%
27	Incandescent 10,000 lu 690 watts **					\$11.13		\$0	\$0	0.00%
28										
29	Fluorescent									
30	Fluorescent 19,800 lu 300 watts **					\$4.67		\$56	\$3	6.02%
31										
32	Various									
33	Relamp/Energy - Various **					\$1.97		\$1,442	\$399	38.21%
34										
35	SUBTOTAL CUSTOMER-OWNED									
36	RELAMPING AND ENERGY							\$615,469	\$134,435	27.95%
37										
38										
39										
40										
41										
42										
43										

Supporting Schedules:

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 120015-EI

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
☒ Projected Test Year Ended 12/31/13
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
 Witness: Renae B. Deaton

(Amounts Expressed in Whole Dollars Where Applicable)

(1) Line No.	(2) Type of Facility	(3) Total Annual Billings	(4) Estimate Monthly kWh	(5) Annual kWh	PRESENT RATES						(12) Total Present Annual Revenues
					(6)	(7)	(8)	(9)	(10)	(11)	
					Company-Owned Charges			Customer-Owned Charges			
					Fixture Charge	Maintenance Charge	Non-Fuel Energy Charge	Total Charges	Relamping & Energy	Energy Only	
CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-1 CUSTOMER-OWNED FACILITIES (ENERGY ONLY)											
Sodium Vapor											
	Sodium Vapor 6,300 lu 70 watts	47,475	29	1,376,773						\$0.81	\$38,469
	Sodium Vapor 9,500 lu 100 watts	117,105	41	4,801,290						\$1.14	\$134,518
	Sodium Vapor 16,000 lu 150 watts	194,422	60	11,665,332						\$1.67	\$325,074
	Sodium Vapor 22,000 lu 200 watts	180,024	88	15,842,089						\$2.46	\$441,346
	Sodium Vapor 50,000 lu 400 watts	447,598	168	75,196,479						\$4.69	\$2,098,161
	Sodium Vapor 12,800 lu 150 watts	5,983	60	358,973						\$1.67	\$10,003
	Sodium Vapor 27,500 lu 250 watts	169,860	116	19,703,757						\$3.24	\$550,550
	Sodium Vapor 140,000 lu 1,000 watts	49,050	411	20,159,506						\$11.47	\$562,489
Mercury Vapor											
	Mercury Vapor 6,000 lu 140 watts	4,986	62	309,116						\$1.73	\$8,642
	Mercury Vapor 8,600 lu 175 watts	62,056	77	4,778,331						\$2.15	\$133,663
	Mercury Vapor 11,500 lu 250 watts	29,552	104	3,073,390						\$2.90	\$85,783
	Mercury Vapor 21,500 lu 400 watts	14,915	160	2,386,474						\$4.47	\$66,553
	Mercury Vapor 39,500 lu 700 watts	168	272	45,791						\$7.59	\$1,278
	Mercury Vapor 60,000 lu 1,000 watts	1,748	385	673,075						\$10.75	\$18,793
Incandescent											
	Incandescent 1,000 lu 103 watts	5,659	36	203,729						\$1.00	\$5,689
	Incandescent 2,500 lu 202 watts	2,525	71	179,292						\$1.98	\$4,999
	Incandescent 4,000 lu 327 watts	26	116	3,004						\$3.24	\$84
	Incandescent 6,000 lu 448 watts	738	158	116,627						\$4.41	\$3,256
	Incandescent 10,000 lu 680 watts	0	0	0						\$6.81	\$0
Fluorescent											
	Fluorescent 19,800 lu 300 watts	376	122	45,817						\$3.41	\$1,279
	Fluorescent 39,600 lu 700 watts	0	264	0						\$7.37	\$0
Various											
	Energy Only - Various Fluorescent	227,828	120	27,293,117						\$0.02791	\$761,751
	Energy Only - Various Sodium Vapor	23,980	232	5,565,168						\$0.02791	\$155,324
	Energy Only - Various Incandescent	4,002	47	188,098						\$0.02791	\$5,250
	Energy Only - Various LP Sodium Vapor	4,140	36	149,028						\$0.02791	\$4,159
	Energy Only - Various Metal Halide	109,670	96	10,574,074						\$0.02791	\$295,122
	Energy Only - Various Mercury Vapor	17,334	42	728,038						\$0.02791	\$20,320
SUBTOTAL CUSTOMER-OWNED											
ENERGY ONLY		1,721,220		205,416,348							\$5,732,554
TOTAL SL-1 Standard Fixtures		201,112,069		524,246,407							\$67,443,446

Supporting Schedules:

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: Calculate revenue under present and proposed rates for the test year for each light schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Renae B. Deaton

(Amounts Expressed in Whole Dollars Where Applicable)

(1) Line No.	(2) Type of Facility	PROPOSED RATES						(19) Proposed Annual Revenue	(20) Revenue Increase/Decrease	(21) % Increase/Decrease
		(13)	(14)	(15)	(16)	(17)	(18)			
		Fixture Charge	Maintenance Charge	Non-Fuel Energy Charge	Total Charges	Relamping & Energy	ENERGY ONLY			
1										
2										
3	Sodium Vapor									
4	Sodium Vapor 6,300 lu 70 watts						\$0.69	\$32,758	(\$5,711)	-14.85%
5	Sodium Vapor 9,500 lu 100 watts						\$0.98	\$114,763	(\$19,756)	-14.69%
6	Sodium Vapor 16,000 lu 150 watts						\$1.43	\$278,024	(\$47,050)	-14.47%
7	Sodium Vapor 22,000 lu 200 watts						\$2.10	\$378,049	(\$63,296)	-14.34%
8	Sodium Vapor 50,000 lu 400 watts						\$4.00	\$1,790,392	(\$307,768)	-14.67%
9	Sodium Vapor 12,800 lu 150 watts						\$1.43	\$8,556	(\$1,448)	-14.47%
10	Sodium Vapor 27,500 lu 250 watts						\$2.76	\$468,814	(\$81,737)	-14.85%
11	Sodium Vapor 140,000 lu 1,000 watts						\$9.79	\$480,198	(\$82,291)	-14.63%
12										
13	Mercury Vapor									
14	Mercury Vapor 6,000 lu 140 watts						\$1.48	\$7,379	(\$1,263)	-14.62%
15	Mercury Vapor 8,600 lu 175 watts						\$1.83	\$113,563	(\$20,100)	-15.04%
16	Mercury Vapor 11,500 lu 250 watts						\$2.48	\$73,289	(\$12,495)	-14.57%
17	Mercury Vapor 21,500 lu 400 watts						\$3.81	\$56,828	(\$9,725)	-14.61%
18	Mercury Vapor 39,500 lu 700 watts						\$6.48	\$1,091	(\$187)	-14.63%
19	Mercury Vapor 60,000 lu 1,000 watts						\$9.17	\$16,031	(\$2,761)	-14.69%
20										
21	Incandescent									
22	Incandescent 1,000 lu 103 watts						\$0.86	\$4,867	(\$822)	-14.44%
23	Incandescent 2,500 lu 202 watts						\$1.69	\$4,268	(\$732)	-14.63%
24	Incandescent 4,000 lu 327 watts						\$2.76	\$71	(\$12)	-14.85%
25	Incandescent 6,000 lu 448 watts						\$3.77	\$2,783	(\$473)	-14.52%
26	Incandescent 10,000 lu 690 watts						\$0.00	\$0	\$0	0.00%
27										
28	Fluorescent									
29	Fluorescent 19,800 lu 300 watts						\$2.91	\$1,093	(\$186)	-14.55%
30	Fluorescent 39,600 lu 700 watts						\$6.29	\$0	\$0	0.00%
31										
32	Various									
33	Energy Only - Various Fluorescent						\$0.02383	\$650,395	(\$111,356)	-14.62%
34	Energy Only - Various Sodium Vapor						\$0.02383	\$132,618	(\$22,706)	-14.62%
35	Energy Only - Various Incandescent						\$0.02383	\$4,482	(\$767)	-14.62%
36	Energy Only - Various LP Sodium Vapor						\$0.02383	\$3,551	(\$608)	-14.62%
37	Energy Only - Various Metal Halide						\$0.02383	\$251,980	(\$43,142)	-14.62%
38	Energy Only - Various Mercury Vapor						\$0.02383	\$17,349	(\$2,970)	-14.62%
39										
40	SUBTOTAL CUSTOMER-OWNED									
41	ENERGY ONLY							\$4,893,191	(\$839,363)	-14.64%
42										
43	TOTAL SL-1 Standard Fixtures							\$75,235,257	\$7,791,811	11.55%
44										

Supporting Schedules:

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 120015-EI

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
☒ Projected Test Year Ended 12/31/13
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
 Witness: Renae B. Deaton

(Amounts Expressed in Whole Dollars Where Applicable)

(1) Line No.	(2) Type of Facility	(3) Total Annual Billings	(4) Estimate Monthly kWh	(5) Annual kWh	PRESENT RATES						(12) Total Present Annual Revenues		
					(6) Fixture Charge	(7) Company-Owned Charges		(8) Non-Fuel Energy Charge	(9) Total Charges	(10) Customer-Owned Charges		(11) Energy Only	
						Maintenance Charge				Relamping & Energy			
1													
2													
3													
4	Various												
5	PL-1 Non-Fuel Energy			7,366,224				\$0.02791	\$0.02791			\$205,577	
6	PL-1 Facility ***											\$1,587,894	
7	PL-1 Maintenance ****											\$1,479,956	
8													
9	TOTAL PL-1 Premium Fixtures			7,366,224								\$3,273,226	
10													
11	TOTAL SL-1			531,612,631								\$70,716,672	
12	Total SL-1 Fixtures	7,812,069											
13													
14													
15													
16													
17													
18													
19													
20													
21													
22													
23													
24													
25													
26													
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: Calculate revenue under present and proposed rates for the test year for each light schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Renae B. Deaton

(Amounts Expressed in Whole Dollars Where Applicable)

(1) Line No.	(2) Type of Facility	PROPOSED RATES						(19) Total Proposed Annual Revenue	(20) Revenue Increase/ Decrease	(21) % Increase/ Decrease
		(13)	(14)	(15)	(16)	(17)	(18)			
		Fixture Charge	Maintenance Charge	Non-Fuel Energy Charge	Total Charges	Relamping & Energy	ENERGY ONLY			
1										
2										
3										
4	Various									
5	PL-1 Non-Fuel Energy			\$0.02383	\$0.02383			\$175,537	(\$30,039)	-14.61%
6	PL-1 Facility ***							\$1,587,694	\$0	0.00%
7	PL-1 Maintenance ****							\$1,479,956	\$0	0.00%
8										
9	TOTAL PL-1 Premium Fixtures							\$3,243,187	(\$30,039)	-0.92%
10										
11	TOTAL SL-1							\$78,478,444	\$7,761,772	10.98%
12	Total SL-1 Fixtures									
13										
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Supporting Schedules:

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
☒ Projected Test Year Ended 12/31/13
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
Witness: Renae B. Deaton

(Amounts Expressed in Whole Dollars Where Applicable)

(1) Line No.	(2) Type of Facility	(3) Total Annual Billings	(4) Estimate Monthly kWh	(5) Annual kWh	PRESENT RATES						(12) Total Present Annual Revenues
					(6)	(7)	(8)	(9)	(10)	(11)	
					Company-Owned Charges			Customer-Owned Charges			
					Fixture Charge	Maintenance Charge	Non-Fuel Energy Charge	Total Charges	Relamping & Energy	Energy Only	
1	CALCULATION OF REVENUE: LIGHTING SCHEDULE OL-1										
2	COMPANY-OWNED FACILITIES										
3	Sodium Vapor										
4	Sodium Vapor 6,300 lu 70 watts	253,371	29	7,347,770	\$4.49	\$1.03	\$0.87	\$6.39			\$1,619,119
5	Sodium Vapor 9,500 lu 100 watts	315,334	41	12,928,890	\$4.59	\$1.03	\$1.23	\$6.85			\$2,159,627
6	Sodium Vapor 16,000 lu 150 watts	122,499	60	7,349,956	\$4.75	\$1.05	\$1.80	\$7.60			\$931,239
7	Sodium Vapor 22,000 lu 200 watts	122,055	88	10,740,826	\$6.91	\$1.36	\$2.64	\$10.91			\$1,331,814
8	Sodium Vapor 50,000 lu 400 watts	321,824	168	54,066,514	\$7.35	\$1.34	\$5.05	\$13.74			\$4,421,096
9	Sodium Vapor 12,000 lu 150 watts *	24	60	1,440	\$5.10	\$1.20	\$1.80	\$8.10			\$194
10											
11	Mercury Vapor										
12	Mercury Vapor 6,000 lu 140 watts *	11,487	62	712,194	\$3.45	\$0.93	\$1.86	\$6.24			\$71,718
13	Mercury Vapor 8,600 lu 175 watts *	29,949	77	2,306,073	\$3.47	\$0.93	\$2.31	\$6.71			\$201,075
14	Mercury Vapor 21,500 lu 400 watts *	4,837	160	773,920	\$5.68	\$1.31	\$4.81	\$11.80			\$57,038
15	Subtotal	1,181,381		96,227,382							\$10,792,920
16											
17	CALCULATION OF REVENUE: LIGHTING SCHEDULE OL-1										
18	CUSTOMER-OWNED FACILITIES										
19	Sodium Vapor										
20	Sodium Vapor 6,300 lu 70 watts	3,839	29	111,325					\$0.87		\$3,341
21	Sodium Vapor 9,500 lu 100 watts	2,829	41	115,995					\$1.23		\$3,476
22	Sodium Vapor 12,000 lu 150 watts	89	60	5,325					\$1.80		\$160
23	Sodium Vapor 16,000 lu 150 watts	4,277	80	256,621					\$1.80		\$7,707
24	Sodium Vapor 22,000 lu 200 watts	1,545	88	135,955					\$2.64		\$4,081
25	Sodium Vapor 50,000 lu 400 watts	3,632	168	610,120					\$5.05		\$18,331
26	Sodium Vapor 140,000 lu 1000 watts	721	389	280,530					\$11.68		\$8,425
27											
28	Mercury Vapor										
29	Mercury Vapor 6,000 lu 140 watts	7,222	62	447,748					\$1.86		\$13,457
30	Mercury Vapor 8,600 lu 175 watts	13,083	77	1,007,356					\$2.31		\$30,272
31	Mercury Vapor 21,500 lu 400 watts	999	160	159,764					\$4.81		\$4,795
32	Subtotal	38,234		3,130,740							\$94,045
33											
34	Other Facilities:										
35	Wood Pole	72,829			\$3.51			\$3.51			\$255,630
36	Concrete/Steel Pole	44,998			\$4.72			\$4.72			\$212,393
37	Fiberglass Pole	8,988			\$5.55			\$5.55			\$49,883
38	Underground conductors Excluding										
39	Trenching (cents per foot)	3,968,519			1.700			1.700			\$67,465
40	Down-guy, Anchor and Protector	7,109			\$2.04			\$2.04			\$14,502
41											
42	TOTAL OL-1			99,358,122							\$11,486,837
43	Total OL-1 Fixtures	1,219,615									

Supporting Schedules:

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: Calculate revenue under present and proposed rates for the test year for each light schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Renae B. Deaton

(Amounts Expressed in Whole Dollars Where Applicable)

(1) Line No.	(2) Type of Facility	PROPOSED RATES						(19) Total Proposed Annual Revenue	(20) Revenue Increase/ Decrease	(21) % Increase/ Decrease
		(13)	(14)	(15)	(16)	(17)	(18)			
		Company-Owned Charges		Customer-Owned Charges						
		Fixture Charge	Maintenance Charge	Non-Fuel Energy Charge	Total Charges	Relamping & Energy	ENERGY ONLY			
CALCULATION OF REVENUE: LIGHTING SCHEDULE OL-1 COMPANY-OWNED FACILITIES										
3	Sodium Vapor									
4	Sodium Vapor 6,300 lu 70 watts	\$4.49	\$1.64	\$0.70	\$6.83			\$1,730,526	\$111,407	6.88%
5	Sodium Vapor 9,500 lu 100 watts	\$4.59	\$1.64	\$0.99	\$7.22			\$2,276,711	\$117,084	5.42%
6	Sodium Vapor 16,000 lu 150 watts	\$4.75	\$1.67	\$1.44	\$7.86			\$962,844	\$31,605	3.39%
7	Sodium Vapor 22,000 lu 200 watts	\$6.91	\$2.16	\$2.12	\$11.19			\$1,385,794	\$33,980	2.55%
8	Sodium Vapor 50,000 lu 400 watts	\$7.35	\$2.13	\$4.04	\$13.52			\$4,351,067	(\$70,029)	-1.58%
9	Sodium Vapor 12,000 lu 150 watts *	\$5.10	\$1.91	\$1.44	\$8.45			\$203	\$8	4.29%
11	Mercury Vapor									
12	Mercury Vapor 6,000 lu 140 watts *	\$3.45	\$1.48	\$1.49	\$6.42			\$73,747	\$2,029	2.83%
13	Mercury Vapor 8,600 lu 175 watts *	\$3.47	\$1.48	\$1.85	\$6.80			\$203,653	\$2,579	1.28%
14	Mercury Vapor 21,500 lu 400 watts *	\$5.68	\$2.08	\$3.85	\$11.61			\$56,158	(\$880)	-1.54%
15	Subtotal							\$11,020,702	\$227,782	
CALCULATION OF REVENUE: LIGHTING SCHEDULE OL-1 CUSTOMER OWNED FACILITIES										
20	Sodium Vapor 6,300 lu 70 watts						\$0.70	\$2,677	(\$664)	-19.86%
21	Sodium Vapor 9,500 lu 100 watts						\$0.99	\$2,790	(\$686)	-19.75%
22	Sodium Vapor 12,000 lu 150 watts						\$1.44	\$128	(\$32)	-19.92%
23	Sodium Vapor 16,000 lu 150 watts						\$1.44	\$6,172	(\$1,535)	-19.92%
24	Sodium Vapor 22,000 lu 200 watts						\$2.12	\$3,270	(\$811)	-19.88%
25	Sodium Vapor 50,000 lu 400 watts						\$4.04	\$14,673	(\$3,658)	-19.95%
26	Sodium Vapor 140,000 lu 1000 watts						\$9.36	\$8,747	(\$1,678)	-19.92%
28	Mercury Vapor									
29	Mercury Vapor 6,000 lu 140 watts						\$1.49	\$10,768	(\$2,689)	-19.98%
30	Mercury Vapor 8,600 lu 175 watts						\$1.85	\$24,227	(\$6,045)	-19.97%
31	Mercury Vapor 21,500 lu 400 watts						\$3.85	\$3,842	(\$953)	-19.87%
32	Subtotal							\$75,294	(\$18,751)	
34	Other Facilities:									
35	Wood Pole	\$8.62						\$627,786	\$372,156	145.58%
36	Concrete/Steel Pole	\$11.64						\$523,782	\$311,389	146.61%
37	Fiberglass Pole	\$13.67						\$122,865	\$72,982	146.31%
38	Underground conductors Excluding									
39	Trenching (cents per foot)	6.9						\$273,828	\$206,363	305.88%
40	Down-guy, Anchor and Protector	\$8.31						\$59,072	\$44,571	307.35%
42	TOTAL OL-1							\$12,703,331	\$1,216,493	10.59%
43	Total OL-1 Fixtures									

Supporting Schedules:

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
☒ Projected Test Year Ended 12/31/13
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
Witness: Renae B. Deaton

(Amounts Expressed in Whole Dollars Where Applicable)

(1) Line No.	(2) Type of Facility	(3) Total Annual Billings	(4) Estimate Monthly kWh	(5) Annual kWh	PRESENT RATES						(12) Total Present Annual Revenues		
					(6) Fixture Charge	(7) Company-Owned Charges		(8) Non-Fuel Energy Charge	(9) Total Charges	(10) Customer-Owned Charges		(11) Energy Only	
						Maintenance Charge				Relamping & Energy			
1													
2													
3	Various												
4	SL-2 Non-Fuel Energy	127,598		32,725,733			\$0.038330	\$0.038330			\$1,254,377		
5													
6	TOTAL SL-2			<u>32,725,733</u>							<u>1,254,377</u>		
7													
8	TOTAL LIGHTING SERVICE			<u>663,696,486</u>							<u>\$83,457,887</u>		
9													
10													
11													
12	Notes:												
13	* These units are closed to new FPL												
14	installations.												
15													
16	** New customer installations closed												
17	to relamping service.												
18													
19	*** Revenues associated with premium												
20	lighting facilities charges												
21													
22	**** Revenues associated with premium												
23	lighting monthly maintenance charges.												
24													
25	The present rates shown above are current												
26	approved rates adjusted for West County 3 Unit												
27	3 capacity factors, which revenue is classified												
28	as base revenue for surveillance reporting												
29	purposes as approved by the Commission in												
30	Order No. PSC-11-0089-EI.												
31													
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Supporting Schedules:

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 120015-EI

EXPLANATION: Calculate revenue under present and proposed rates for the test year for each light schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
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☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
 Witness: Renae B. Deaton

(Amounts Expressed in Whole Dollars Where Applicable)

(1) Line No.	(2) Type of Facility	PROPOSED RATES						(19) Total Proposed Annual Revenue	(20) Revenue Increase/ Decrease	(21) % Increase/ Decrease
		(13)	(14)	(15)	(16)	(17)	(18)			
		Fixture Charge	Maintenance Charge	Non-Fuel Energy Charge	Total Charges	Relamping & Energy	ENERGY ONLY			
1										
2										
3	Various									
4	SL-2 Non-Fuel Energy			0.02916	0.02916			\$954,282	(\$300,095)	-23.92%
5										
6	TOTAL SL-2							954,282	(300,095)	-23.92%
7										
8	TOTAL LIGHTING SERVICE							\$92,136,057	\$8,678,170	10.40%
9										
10										
11										
12	Notes:									
13	* These units are closed to new FPL									
14	installations.									
15										
16	** New customer installations closed									
17	to relamping service.									
18										
19	*** Revenues associated with premium									
20	lighting facilities charges									
21										
22	**** Revenues associated with premium									
23	lighting monthly maintenance charges.									
24										
25	The present rates shown above are current									
26	approved rates adjusted for West County 3 Unit									
27	3 capacity factors, which revenue is classified									
28	as base revenue for surveillance reporting									
29	purposes consistent with FPL's 2010 rate									
30	settlement approved in Commission Order No.									
31	PSC-11-0089-EI.									
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide proposed tariff sheets highlighting changes in legislative format from existing tariff provisions. For each charge, reference by footnote unit costs as shown on Schedules E-6b and E-7, if applicable. Indicate whether unit costs are calculated at the class or system rate of return. On separate attachment explain any differences between unit costs and proposed charges. Provide the derivation (calculation and assumptions) of all charges and credits other than those for which unit costs are calculated in these MFR schedules, including those charges and credits the company proposes to continue at the present level. Work papers for street and outdoor lighting rates, T-O-U rates and standard energy charges shall be furnished under separate cover to staff, Commissioners, and the Commission Clerk and upon request to other parties to the docket.

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 120015-EI

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13☐ Prior Year Ended / / ☐ Historical Test Year Ended / /

Witness: Renae B. Deaton, George K. Hardy

Line No.	(1)
1	
2	
3	
4	See attached schedules:
5	Attachment # 1 - Tariff Sheets in Legislative and Proposed Format
6	Attachment # 2 - Work Papers - Support for Charges
7	Attachment # 3 - Lighting Cost of Service
8	Attachment # 4 - Derivation of Present Rates with WCEC3
9	
10	
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Supporting Schedules:

Recap Schedules: A-3

FLORIDA POWER & LIGHT COMPANY

~~Twentieth-Twenty-first~~ Revised Sheet No. 4.020
~~Cancels Nineteenth-Twentieth~~ Revised Sheet No. 4.020

SERVICE CHARGES

A \$14.88 service charge will be made for an initial connection.

A \$17.66 Reconnection Charge will be made for the reconnection of service after disconnection for nonpayment or violation of a rule or regulation.

A \$14.88 service charge will be made for the connection of an existing account.

A Returned Payment Charge of ~~\$23.24~~ or 5% of the amount of the payment, whichever is greater, shall be added to the customer's bill for electric service for each payment dishonored by the bank upon which it is drawn as allowed by Florida Statute 68.065 shall apply for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the Returned Payment Charge.

Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge of the greater of \$5.00 or 1.5% applied to any past due unpaid balance of all accounts, except the accounts of federal, state, and local governmental entities, agencies, and instrumentalities. A Late Payment Charge shall be applied to the accounts of federal, state, and local governmental entities, agencies, and instrumentalities at a rate no greater than allowed, and in a manner permitted, by applicable law.

A \$5.11 Field Collection Charge will be added to a customer's bill for electric service when a field visit is made and payment is collected on a delinquent account. If service is disconnected, or a current receipt of payment is shown at the time of the field visit, this charge will not be applied.

FPL may waive the Reconnection Charge, Returned Payment Charge, Late Payment Charge and Field Collection Charge for Customers affected by natural disasters or during periods of declared emergencies or once in any twelve (12) month period for any Customer who would otherwise have had a satisfactory payment record (as defined in 25-6.097(2) F.A.C.), upon acceptance by FPL of a reasonable explanation justifying a waiver. In addition, FPL may waive the charge for connection of an existing account and the charge for an initial connection for new or existing Customers affected by natural disasters or during periods of declared emergencies.

CONSERVATION INSPECTIONS AND SERVICES

Residential Dwelling Units:

A charge of \$15.00 will be made for a computerized energy analysis in which a comprehensive on-site evaluation of the residence is performed.

Commercial/Industrial:

There is no charge for conservation inspections and services (Business Energy Services).

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: ~~November 27, 2005~~ January 1, 2013

FLORIDA POWER & LIGHT COMPANY

~~Fourth~~Fifth Revised Sheet No. 4.030
Cancels ~~Third~~Fourth Revised Sheet No. 4.030

TEMPORARY/CONSTRUCTION SERVICE

APPLICATION:

For short term electric service to installations such as fairs, exhibitions, construction projects, displays and similar installations.

SERVICE:

Single phase or three phase, 60 hertz at the available standard secondary distribution voltage. This service is available only when the Company has existing capacity in lines, transformers and other equipment at the requested point of delivery. The Customer's service entrance electrical cable shall not exceed 200 Amp capacity.

CHARGE:

The non-refundable charge must be paid in advance of installation of such facilities which shall include service and metering equipment.

Installing and removing overhead service and meter ~~\$255.00~~297.00

Connecting and disconnecting Customer's service cable to Company's
direct-buried underground facilities including installation and
removal of meter ~~\$142.00~~175.00

MONTHLY RATE:

This temporary service shall be billed under the appropriate rate schedule applicable to commercial and industrial type installations.

SPECIAL CONDITIONS:

If specific electrical service other than that stated above is required, the Company, at the Customer's request, will provide such service based on the estimated cost of installing and removing such additional electrical equipment. This estimated cost will be a contribution in aid of construction payable in advance to the Company and subject to adjustment after removal of the required facilities. All Temporary/Construction services shall be subject to all of the applicable Rules, Regulations and Tariff charges of the Company, including Service Charges.

FLORIDA POWER & LIGHT COMPANY

~~Forty-Seventh~~ Eightth Revised Sheet No. 8.010
Cancels ~~Forty-Sixth~~ Seventh Revised Sheet No. 8.010

INDEX OF RATE SCHEDULES

<u>RATE SCHEDULE</u>	<u>DESCRIPTION</u>	<u>SHEET NO.</u>
BA	Billing Adjustments	8.030
SC	Storm Charge	8.040
GS-1	General Service - Non Demand (0-20 kW)	8.101
GST-1	General Service - Non Demand - Time of Use (0-20 kW)	8.103
GSD-1	General Service Demand (21-499 kW)	8.105
GSDT-1	General Service Demand - Time of Use (21-499 kW)	8.107
GSL	General Service Load Management Program	8.109
GSCU-1	General Service Constant Usage	8.122
RS-1	Residential Service	8.201
RTR-1	Residential Time of Use Rider - RTR-1	8.203
RST-1	Residential Service - Time of Use (Closed Schedule)	8.205
RSL	Residential Load Management Program	8.207
CU	Common Use Facilities Rider	8.211
RLP	Residential Load Control Program	8.217
RSDPR	Residential Service - Dynamic Price Response Pilot Program	8.220
GSLD-1	General Service Large Demand (500-1999 kW)	8.310
GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)	8.320
CS-1	Curtailable Service (500-1999 kW)	8.330
CST-1	Curtailable Service - Time of Use (500-1999 kW)	8.340
GSLD-2	General Service Large Demand (2000 kW +)	8.412
GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)	8.420
HLFT	High Load Factor - Time of Use	8.425
CS-2	Curtailable Service (2000 kW +)	8.432
CST-2	Curtailable Service - Time of Use (2000 kW +)	8.440
CST-3	Curtailable Service - Time of Use (2000 kW +)	8.542
CS-3	Curtailable Service (2000 kW +)	8.545
GSLD-3	General Service Large Demand (2000 kW +)	8.551
GSLDT-3	General Service Large Demand - Time of Use (2000 kW +)	8.552
OS-2	Sports Field Service	8.602
MET	Metropolitan Transit Service	8.610
CILC-1	Commercial/Industrial Load Control Program (Closed Schedule)	8.650
CDR	Commercial/Industrial Demand Reduction Rider	8.680
SL-1	Street Lighting	8.715
PL-1	Premium Lighting	8.720
OL-1	Outdoor Lighting	8.725
SL-2	Traffic Signal Service	8.730
RL-1	Recreational Lighting	8.743
SST-1	Standby and Supplemental Service	8.750
ISST-1	Interruptible Standby and Supplemental Service	8.760
EDR	Economic Development Rider	8.800
DSMAR	Demand Side Management Adjustment Rider	8.810
TR	Transformation Rider	8.820
SDTR	Seasonal Demand - Time of Use Rider	8.830
EFEDR	Existing Facility Economic Development Rider	8.900

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: ~~January 3, 2012~~ January 1, 2013

FLORIDA POWER & LIGHT COMPANY

Thirty-Eighth Ninth Revised Sheet No. 8.101
Cancels Thirty-Seventh Eighth Revised Sheet No. 8.101

GENERAL SERVICE - NON DEMAND

RATE SCHEDULE: GS-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: ~~\$6.89~~\$10.00

Non-Fuel Energy Charges:

Base Energy Charge	4.4474.378¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: ~~\$6.89~~\$10.00

Non-Metered Accounts: A Customer Charge of ~~\$0.89~~\$5.00 will apply to those accounts which are billed on an estimated basis and, at the Company's option, do not have an installed meter for measuring electric service. The minimum charge shall be ~~\$0.89~~\$5.00.

SPECIAL PROVISIONS:

Energy used by commonly owned facilities of condominium, cooperative and homeowners' associations may qualify for the residential rate schedule as set forth on Sheet No. 8.211, Rider CU.

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Twenty-SixthSeventh Revised Sheet No. 8.103
Cancels Twenty-FifthSixth Revised Sheet No. 8.103

GENERAL SERVICE - NON DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GST-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less. This is an optional rate available to General Service - Non Demand customers upon request subject to availability of meters.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: ~~\$13.53~~ \$13.00

Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	8.473 <u>12.684¢</u> per kWh	2.645 <u>0.715¢</u> per kWh
Conservation Charge	See Sheet No. 8.030	
Capacity Payment Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: ~~\$13.53~~ \$13.00

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer's first bill will reflect the lesser of the charges under Rate Schedule GS-1 or GST-1.

If the Customer elects to make a lump sum payment to the Company for time of use metering costs of ~~\$398.40~~ \$180.00, then the Customer Charge and Minimum Charge shall be ~~\$6.89~~ \$10.00.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.104)

FLORIDA POWER & LIGHT COMPANY

Thirty-ThirdFourth Revised Sheet No. 8.105
Cancels Thirty-SecondThird Revised Sheet No. 8.105

GENERAL SERVICE DEMAND

RATE SCHEDULE: GSD-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with a Demand of 20 kW or less may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: ~~\$16.44~~\$25.00

Demand Charges:

Base Demand Charge	\$6.50 <u>\$7.70</u> per kW
Capacity Payment Charge	See Sheet No. 8.030, per kW
Conservation Charge	See Sheet No. 8.030, per kW

Non-Fuel Energy Charges:

Base Energy Charge	1.404 <u>1.499</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of 20 kW or less who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 kW times the Base Demand Charge; therefore the minimum charge is ~~\$152.94~~\$186.70.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

~~Twenty-Eighth~~Ninth Revised Sheet No. 8.107
Cancels ~~Twenty-Seventh~~Eighth Revised Sheet No. 8.107

GENERAL SERVICE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSDT-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with Demands of less than 21 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 kW. This is an optional rate available to General Service Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: ~~\$22.77~~\$25.00

Demand Charges:

Base Demand Charge	\$6.50 <u>\$7.70</u> per kW of Demand occurring during the On-Peak period.
Capacity Payment Charge	See Sheet No. 8.030, per kW of Demand occurring during the On-Peak period.
Conservation Charge	See Sheet No. 8.030, per kW of Demand occurring during the On-Peak period.

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	3.12 <u>3.39</u> ¢ per kWh	0.65 <u>0.71</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 21 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 kW times the Base Demand Charge, ~~therefore the minimum charge is \$186.70.~~

~~If the Customer elects to make a lump sum payment to the Company for time of use metering costs of \$379.80 the then Customer Charge and the Minimum Charge shall be \$16.44 and \$152.94, respectively.~~

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.108)

FLORIDA POWER & LIGHT COMPANY

~~Seventh~~Eighth Revised Sheet No. 8.122
Cancels ~~Sixth~~Seventh Revised Sheet No. 8.122

GENERAL SERVICE CONSTANT USAGE

RATE SCHEDULE: GSCU-1

AVAILABLE:

In all territory served.

APPLICATION:

Available to General Service - Non Demand customers that maintain a relatively constant kWh usage, and a demand of 20 kW or less. Eligibility is restricted to General Service customers whose Maximum kWh Per Service Day, over the current and prior 23 months, is within 5% of their average monthly kWh per service days calculated over the same 24-month period. Customers under this Rate Schedule shall enter into a General Service Constant Use Agreement. This is an optional Rate Schedule available to General Service customers upon request.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: ~~\$6.00~~\$12.00

Non-Fuel Energy Charges:

Base Energy Charge*	3.446 2.808 ¢ per Constant Usage kWh
Conservation Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Capacity Payment Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Environmental Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030

Additional Charges:

Fuel Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Storm Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

* The fuel, storm and non-fuel energy charges will be assessed on the Constant Usage kWh

TERM OF SERVICE:

Initial term of service under this rate schedule shall be not less than one (1) billing period, unless there is a termination of service due to a Customer's violation of the General Service Constant Usage Agreement. Upon the Customer's violation of any of the terms of the General Service Constant Usage Agreement, service under this Rate Schedule will be terminated immediately. To terminate service, either party must provide thirty (30) days written notice to the other party prior to the desired termination date. Absent such notice, the term of service shall automatically be extended another billing period. In addition, if service under this Rate Schedule is terminated by either the Customer or the Company, the account may not resume service under this Rate Schedule for a period of at least one (1) year.

DEFINITIONS:

kWh Per Service Day – the total kWh in billing month divided by the number of days in the billing month

Maximum kWh Per Service Day - the highest kWh Per Service Day experienced over the current and prior 23 month billing periods

Constant Usage kWh – the Maximum kWh Per Service Day multiplied by the number of service days in the current billing period

(Continued on Sheet 8.123)

FLORIDA POWER & LIGHT COMPANY

~~Thirty-Ninth~~Fortieth Revised Sheet No. 8.201
~~Cancels Thirty-Eighth~~Ninth Revised Sheet No. 8.201

RESIDENTIAL SERVICE

RATE SCHEDULE: RS-1

AVAILABLE:

In all territory served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU.

SERVICE:

Single phase, 60 hertz at available standard voltage. Three phase service may be furnished but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$5.90 \$7.00
Non-Fuel Charges:	
Base Energy Charge:	
First 1,000 kWh	3.73 64.320¢ per kWh
All additional kWh	4.73 65.320¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Residential Load Management	
Program (if applicable)	See Sheet No. 8.207
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: ~~\$5.90~~\$7.00

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Original Sheet No. 8.203

RESIDENTIAL TIME OF USE RIDER – RTR-1
(OPTIONAL)

RIDER: RTR-1

AVAILABLE:

In all territory served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU. This is an optional rider available to residential customers served under the RS-1 Rate Schedule subject to availability of meters. Customers taking service under RTR-1 are not eligible for service under Rate Schedule RLP.

SERVICE:

Single phase, 60 hertz at available standard voltage. Three phase may be supplied but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer's first bill will reflect the lesser of the charges under Rate Schedule RS-1 or RTR-1.

MONTHLY RATE:

Except for the Customer Charge, all rates and charges under Rate Schedule RS-1 shall apply. In addition, the RTR-1 Customer Charge, the RTR-1 Base Energy and Fuel Charges and Credits applicable to on and off peak usage shall apply.

Customer Charge: \$11.00

<u>Base Energy Charges/Credits:</u>	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
<u>Base Energy Charge</u>	<u>9.043¢ per kWh</u>	<u>(3.940)¢ per kWh</u>

Additional Charges/Credits:
RTR Fuel Charge/Credit See Sheet No. 8.030

Minimum: \$11.00

If the Customer elects to make a lump sum payment to the Company for time of use metering costs of \$240.00, then the Customer Charge and Minimum Charge shall be \$7.00

RATING PERIODS:

On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

FLORIDA POWER & LIGHT COMPANY

Twenty-Seventh~~Eight~~ Revised Sheet No. 8.205
Cancels ~~Twenty-Sixth~~~~Seventh~~ Revised Sheet No. 8.205

RESIDENTIAL SERVICE - TIME OF USE
(OPTIONAL) (~~Closed Schedule~~)

RATE SCHEDULE: RST-1

AVAILABLE:

In all territory served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU. This is an optional rate available to residential customers, ~~upon request subject to availability of meters provided the customer was taking service pursuant to this schedule as of December 31, 2012.~~

SERVICE:

Single phase, 60 hertz at available standard voltage. Three phase may be supplied but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer's first bill will reflect the lesser of the charges under Rate Schedule RS-1 or RST-1.

MONTHLY RATE:

Customer Charge:	\$16.04 <u>\$11.00</u>	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	7.759 <u>13.695¢</u> per kWh	2.479 <u>0.712¢</u> per kWh
Conservation Charge	See Sheet No. 8.030	
Capacity Payment Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: ~~\$16.04~~\$11.00

If the Customer elects to make a lump sum payment to the Company for time of use metering costs of ~~\$608.40~~\$240.00, then the Customer Charge and Minimum Charge shall be ~~\$5.90~~\$7.00.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.206)

FLORIDA POWER & LIGHT COMPANY

Twenty-Third~~Fourth~~ Revised Sheet No. 8.310
Cancels Twenty-Second~~Third~~ Revised Sheet No. 8.310

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$50.43 <u>\$25.00</u>
Demand Charges:	
Base Demand Charge	\$7.60 <u>\$10.50</u> per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	0.922 <u>1.004</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charges	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is ~~\$3850.43~~\$5,275.00.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

~~Twenty-Third~~**Fourth** Revised Sheet No. 8.320
Cancels ~~Twenty-Second~~**Third** Revised Sheet No. 8.320

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE GSLDT-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 500 kW. This is an optional rate available to General Service Large Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: ~~\$50.13~~\$25.00

Demand Charges:

Base Demand Charge	\$7.60 <u>\$10.50</u> per kW of Demand occurring during the On-Peak period.
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.04 <u>1.71</u> ¢ per kWh	0.42 <u>0.70</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is ~~\$2,850.13~~\$5,275.00.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.321)

FLORIDA POWER & LIGHT COMPANY

Twenty-FourthFifth Revised Sheet No. 8.330
Cancels Twenty-ThirdFourth Revised Sheet No. 8.330

CURTAILABLE SERVICE
(OPTIONAL)

RATE SCHEDULE: CS-1

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: ~~\$50.13~~ \$50.00

Demand Charges:

Base Demand Charge ~~\$7.60~~ \$10.50 per kW of Demand.
Capacity Payment Charge See Sheet No. 8.030
Conservation Charge See Sheet No. 8.030

Non-Fuel Energy Charges:

Base Energy Charge ~~0.922~~ 1.004¢ per kWh
Environmental Charge See Sheet No. 8.030

Additional Charges:

Fuel Charge See Sheet No. 8.030
Storm Charge See Sheet No. 8.040
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is ~~\$3,850.13~~ \$5,300.00.

CURTAILMENT CREDITS:

A monthly credit of \$1.72 per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, the Customer will be:

1. Rebilled at \$1.72/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$3.70/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.331)

FLORIDA POWER & LIGHT COMPANY

~~Twenty-Third~~Fourth Revised Sheet No. 8.340
Cancels ~~Twenty-Second~~Third Revised Sheet No. 8.340

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: CST-1

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. This is an optional Rate Schedule available to Curtailable General Service Customers upon request. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: ~~\$50.13~~\$50.00

Demand Charges:

Base Demand Charge ~~\$7.60~~\$10.50 per kW of Demand occurring during the On-Peak Period.
Capacity Payment Charge See Sheet No. 8.030
Conservation Charge See Sheet No. 8.030

Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.047 <u>1.717</u> ¢ per kWh	0.426 <u>0.704</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge See Sheet No. 8.030
Storm Charge See Sheet No. 8.040
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is ~~\$3,850.13~~\$5,300.00.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.341)

FLORIDA POWER & LIGHT COMPANY

SeventeenthEighteenth Revised Sheet No. 8.412
Cancels SixteenthSeventeenth Revised Sheet No. 8.412

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-2

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$179.19 <u>\$100.00</u>
Demand Charges:	
Base Demand Charge	\$7.60 <u>\$9.40</u> per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	0.8611 <u>1.201</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is ~~\$15,379.19~~\$18,900.00.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment, for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

~~Twenty-Third~~**Fourth** Revised Sheet No. 8.420
~~Cancels Twenty-Second~~**Third** Revised Sheet No. 8.420

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSLDT-2

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Three phase, 60 hertz and at any available standard secondary or distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: ~~\$179.19~~\$100.00

Demand Charges:

Base Demand Charge ~~\$7.60~~\$9.40 per kW of Demand occurring during the On-Peak Period.

Capacity Payment Charge See Sheet No. 8.030

Conservation Charge See Sheet No. 8.030

Non-Fuel Energy Charges:

On-Peak Period

Off-Peak Period

Base Energy Charge ~~1.54~~2.60¢ per kWh

~~0.62~~0.69¢ per kWh

Environmental Charge See Sheet No. 8.030

Additional Charges:

Fuel Charge See Sheet No. 8.030

Storm Charge See Sheet No. 8.040

Franchise Fee See Sheet No. 8.031

Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is ~~\$15,379.19~~\$18,900.00.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.421)

FLORIDA POWER & LIGHT COMPANY

Seventh~~Eighth~~ Revised Sheet No. 8.425
Cancels Sixth~~Seventh~~ Revised Sheet No. 8.425

HIGH LOAD FACTOR – TIME OF USE
(OPTIONAL)

RATE SCHEDULE: HLFT

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate schedule available to customers otherwise served under the GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Annual Maximum Demand	<u>21-499 kW</u>	<u>500-1,999 kW</u>	<u>2,000 kW or greater</u>
Customer Charge:	\$22.77 <u>\$25.00</u>	\$50.43 <u>\$25.00</u>	\$179.19 <u>\$100.00</u>
Demand Charges:			
On-peak Demand Charge	\$7.83 <u>\$8.80</u>	\$7.83 <u>\$10.30</u>	\$7.83 <u>\$9.60</u>
Maximum Demand Charge	\$1.81 <u>\$1.80</u>	\$1.81 <u>\$2.10</u>	\$1.81 <u>\$1.80</u>
Capacity Payment Charge	See Sheet No. 8.030, per kW of On-Peak Demand		
Conservation Charge	See Sheet No. 8.030, per kW of On-Peak Demand		
Non-Fuel Energy Charges:			
On-Peak Period per kWh	1.198 <u>1.481¢</u>	0.546 <u>0.631¢</u>	0.513 <u>1.128¢</u>
Off-Peak Period per kWh	0.654 <u>0.710¢</u>	0.546 <u>0.631¢</u>	0.513 <u>0.697¢</u>
Environmental Charge	See Sheet No. 8.030		
Additional Charges			
Fuel Charge	See Sheet No. 8.030		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.426)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: January 3, 2012 ~~2011~~, 2013

FLORIDA POWER & LIGHT COMPANY

~~Eighteenth~~Nineteenth Revised Sheet No. 8.432
Cancels ~~Seventeenth~~Eighteenth Revised Sheet No. 8.432

CURTAILABLE SERVICE
(OPTIONAL)

RATE SCHEDULE: CS-2

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an Agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$179.19 <u>\$125.00</u>
Demand Charges:	
Base Demand Charge	\$7.60 <u>\$9.40</u> per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	0.86 <u>1.20</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is ~~\$15,379.19~~\$18,925.00.

CURTAILMENT CREDITS:

A monthly credit of \$1.72 per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current period than the Firm Demand, then the Customer will be:

1. Rebilled at \$1.72/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$3.70/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the contracted Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.433)

FLORIDA POWER & LIGHT COMPANY

Twenty-Third~~Fourth~~ Revised Sheet No. 8.440
Cancels Twenty-Second~~Third~~ Revised Sheet No. 8.440

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: CST-2

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLDT-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: ~~\$179.19~~ \$125.00

Demand Charges:

Base Demand Charge ~~\$7.60~~ \$9.40 per kW of Demand occurring during the On-Peak Period.
Capacity Payment Charge See Sheet No. 8.030
Conservation Charge See Sheet No. 8.030

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	1.54 <u>2.60</u> ¢ per kWh	0.62 <u>0.69</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge See Sheet No. 8.030
Storm Charge See Sheet No. 8.040
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is ~~\$15,379.19~~ \$18,925.00.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.441)

FLORIDA POWER & LIGHT COMPANY

Twenty-Fifth~~Fourth~~^{Sixth} Revised Sheet No. 8.542
Cancels ~~Twenty-Fourth~~^{Fifth} Revised Sheet No. 8.542

CURTAINABLE SERVICE - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: CST-3

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GS LDT-3 and will curtail this Demand by 200 kW or more upon request of the Company from time to time.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: ~~\$1,441.88~~ \$1,525.00

Demand Charges:

Base Demand Charge ~~\$6.32~~ \$6.50 per kW of Demand occurring during the On-Peak Period.
Capacity Payment Charge See Sheet No. 8.030.1
Conservation Charge See Sheet No. 8.030.1

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	0.7392 <u>0.155¢</u> per kWh	0.6040 <u>0.682¢</u> per kWh
Environmental Charge	See Sheet No. 8.030.1	

Additional Charges:

Fuel Charge See Sheet No. 8.030.1
Storm Charge See Sheet No. 8.040
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.543)

FLORIDA POWER & LIGHT COMPANY

~~Twelfth~~ Thirteenth Revised Sheet No. 8.545
Cancels ~~Eleventh~~ Twelfth Revised Sheet No. 8.545

CURTAILABLE SERVICE
(OPTIONAL)

RATE SCHEDULE: CS-3

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-3 and will curtail this Demand by 200 kW or more upon request of the Company from time to time.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$1,441.88 <u>\$1,525.00</u>
Demand Charges:	
Base Demand Charge	\$6.32 <u>\$6.50</u> per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1
Non-Fuel Energy Charges:	
Base Energy Charge	0.640 <u>1.064</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the charge for the currently effective Base Demand.

CURTAILMENT CREDITS:

A monthly credit of \$1.72 per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, then the Customer will be:

1. Rebilled at \$1.72/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$3.70/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.546)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 3, 2012, 2013

FLORIDA POWER & LIGHT COMPANY

~~Nineteenth~~**Twentieth** Revised Sheet No. 8.551
Cancels ~~Eighteenth~~**Nineteenth** Revised Sheet No. 8.551

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-3

AVAILABLE:

In all territory served.

APPLICATION:

For service to commercial or industrial Customer installations when the Demand of each installation is at least 2,000 kW at the available transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$1,441.88 \$1,500.00
Demand Charges:	
Base Demand Charge	\$6.32 \$6.50 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1
Non-Fuel Energy Charges:	
Base Energy Charge	0.6401 0.64 ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

~~Twenty-Fifth~~^{Sixth} Revised Sheet No. 8.552
Cancels ~~Twenty-Fourth~~^{Fifth} Revised Sheet No. 8.552

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSLDT-3

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a minimum demand charge of 2,000 kW times the maximum demand charge at the available transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: ~~\$1,441.88~~ \$1,500.00

Demand Charges:

Base Demand Charge ~~\$6.32~~ \$6.50 per kW of Demand occurring during the On-Peak Period.
Capacity Payment Charge See Sheet No. 8.030.1
Conservation Charge See Sheet No. 8.030.1

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	0.7392 <u>1.155¢</u> per kWh	0.6040 <u>0.682¢</u> per kWh
Environmental Charge	See Sheet No. 8.030.1	

Additional Charges:

Fuel Charge See Sheet No. 8.030.1
Storm Charge See Sheet No. 8.040
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.553)

FLORIDA POWER & LIGHT COMPANY

Thirty-~~Third~~Fourth Revised Sheet No. 8.602
Cancels Thirty-~~Second~~Third Revised Sheet No. 8.602

SPORTS FIELD SERVICE
(Closed Schedule)

RATE SCHEDULE: OS-2

AVAILABLE:

In all territory served.

APPLICATION:

This is a transitional rate available to municipal, county and school board accounts for the operation of a football, baseball or other playground, or civic or community auditorium, when all such service is taken at the available primary distribution voltage at a single point of delivery and measured through one meter, and who were active as of October 4, 1981. Customer may also elect to receive service from other appropriate rate schedules.

LIMITATION OF SERVICE:

Offices, concessions, businesses or space occupied by tenants, other than areas directly related to the operations above specified, are excluded hereunder and shall be separately served by the Company at utilization voltage. Not applicable when Rider TR is used.

MONTHLY RATE:

Customer Charge:	\$97.28 <u>\$103.00</u>
Non-Fuel Energy Charges:	
Base Energy Charge	4.88 <u>5.928¢</u> per kWh
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
Minimum Charge:	\$97.28 <u>\$103.00</u>

TERM OF SERVICE:

Pending termination by Florida Public Service Commission Order.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Nineteenth~~Eighteenth~~Twentieth Revised Sheet No. 8.610
~~Eighteenth~~Nineteenth Revised Sheet No. 8.610

METROPOLITAN TRANSIT SERVICE

RATE SCHEDULE: MET

AVAILABLE:

For electric service to Metropolitan Dade County Electric Transit System (METRORAIL) at each point of delivery required for the operation of an electric transit system on continuous and contiguous rights-of-way.

APPLICATION:

Service to be supplied will be three phase, 60 hertz and at the standard primary voltage of 13,200 volts. All service required by Customer at each separate point of delivery served hereunder shall be furnished through one meter reflecting delivery at primary voltage. Resale of service is not permitted hereunder. Rider TR or a voltage discount is not applicable.

MONTHLY RATE:

Customer Charge:	\$373.94 <u>\$400.00</u>
Demand Charges:	
Base Demand Charge	\$9.28 <u>\$10.60</u> per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1
Non-Fuel Energy Charges:	
Base Energy Charge	0.8461 <u>1.248¢</u> per kWh
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

DEMAND:

The billing Demand is the kW, at each point of delivery, to the nearest whole kW, as determined from the Company's recording type metering equipment, for the period coincident with the 30-minute period of the electric rail transit system's greatest use supplied by the Company during the month adjusted for power factor.

BILLING:

Each point of delivery shall be separately billed according to the monthly charges as stated herein. All billing units related to charges under this rate schedule shall be determined from metering data on a monthly basis and determined for each point of delivery on the same monthly billing cycle day.

TERMS OF SERVICE

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Nineteenth~~Eighteenth~~**Twentieth Revised Sheet No. 8.651**
Cancels~~Eighteenth~~**Nineteenth Revised Sheet No. 8.651**

(Continued from Sheet No. 8.650)

MONTHLY RATE:

Delivery Voltage Level	Distribution below 69 kV		69 kV & above
	CILC-1(G)	CILC-1(D)	CILC-1(T)
Maximum Demand Level		500 kW	
	<u>200-499 kW</u>	<u>& above</u>	
Customer Charge:	\$122.00 <u>\$100.00</u>	\$175.00 <u>\$150.00</u>	\$1,866.00 <u>\$1,975.00</u>
Demand Charges:			
Base Demand Charges:			
per kW of Maximum Demand	\$3.20 <u>\$3.40</u>	\$3.17 <u>\$3.10</u>	None
per kW of Load Control On-Peak Demand	\$1.32 <u>\$1.30</u>	\$1.35 <u>\$1.30</u>	\$1.29 <u>\$1.30</u>
per kW of Firm On-Peak Demand	\$6.92 <u>\$8.00</u>	\$7.12 <u>\$7.80</u>	\$6.79 <u>\$8.00</u>
Capacity Payment and Conservation Charge:			
CILC-1(G)	See Sheet No. 8.030.1		
CILC-1(D)	See Sheet No. 8.030.1		
CILC-1(T)	See Sheet No. 8.030.1		
Non-Fuel Energy Charges:			
Base Energy Charges:			
On-Peak Period charge per kWh	1.175 <u>3.479¢</u>	0.646 <u>2.719¢</u>	0.599 <u>2.337¢</u>
Off-Peak Period charge per kWh	1.175 <u>0.710¢</u>	0.646 <u>0.700¢</u>	0.599 <u>0.680¢</u>
Environmental Charge	See Sheet No. 8.030.1		
Additional Charges:			
Fuel Charge	See Sheet No. 8.030.1		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum: The Customer Charge plus the Base Demand Charges.

(Continued on Sheet No. 8.652)

FLORIDA POWER & LIGHT COMPANY

Ninth Tenth Revised Sheet No. 8.680
Cancels Eighth Ninth Revised Sheet No. 8.680

**COMMERCIAL/INDUSTRIAL DEMAND REDUCTION RIDER (CDR)
(OPTIONAL)**

AVAILABLE:

In all territory served. Available to any commercial or industrial customer receiving service under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, or HLFT through the execution of a Commercial/Industrial Demand Reduction Rider Agreement in which the load control provisions of this rider can feasibly be applied.

LIMITATION OF AVAILABILITY:

This Rider may be modified or withdrawn subject to determinations made under Commission Rules 25-17.0021(4), F.A.C., Goals for Electric Utilities and 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

For electric service provided to any commercial or industrial customer receiving service under Rate Schedule GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, or HLFT who as a part of the Commercial/Industrial Demand Reduction Rider Agreement between the Customer and the Company, agrees to allow the Company to control at least 200 kW of the Customer's load, or agrees to operate Backup Generation Equipment (see Definitions) and designate (if applicable) additional controllable demand to serve at least 200 kW of the Customer's own load during periods when the Company is controlling load. A Customer shall enter into a Commercial/Industrial Reduction Demand Rider Agreement with the Company to be eligible for this Rider. To establish the initial qualification for this Rider, the Customer must have had a Utility Controlled Demand during the summer Controllable Rating Period (April 1 through October 31) for at least three out of seven months of at least 200 kW greater than the Firm Demand level specified in Section 4 of the Commercial/Industrial Demand Reduction Rider Agreement. The Utility Controlled Demand shall not be served on a firm service basis until service has been terminated under this Rider.

LIMITATION OF SERVICE:

Customers participating in the General Service Load Management Program (FPL "Business On Call" Program) are not eligible for this Rider.

MONTHLY RATE:

All rates and charges under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, HLFT shall apply. In addition, the applicable Monthly Administrative Adder and Utility Controlled Demand Credit shall apply.

MONTHLY ADMINISTRATIVE ADDER:

<u>Rate Schedule</u>	<u>Adder</u>
GSD-1	\$570.14\$75.00
GSDT-1, HLFT (21-499 kW)	\$563.58\$75.00
GSLD-1, GSLDT-1, HLFT (500-1,999 kW)	\$564.07\$125.00
GSLD-2, GSLDT-2, HLFT (2,000 kW or greater)	\$433.94\$50.00
GSLD-3, GSLDT-3	\$2,825.46\$475.00

UTILITY CONTROLLED DEMAND CREDIT:

A monthly credit of \$4.68 per kW is allowed based on the Customer's Utility Controlled Demand.

UTILITY CONTROLLED DEMAND:

The Utility Controlled Demand for a month in which there are no load control events during the Controllable Rating Period shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, less the Customer's Firm Demand.

In the event of Load Control occurring during the Controllable Rating Period, the Utility Controlled Demand shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period less the sum of the Customer's kWh usage during the Load Control Period, divided by the number of non-load control hours occurring during the applicable Controllable Rating Period, less the Customer's Firm Demand.

(Continued on Sheet No. 8.681)

FLORIDA POWER & LIGHT COMPANY

Twenty-Fifth~~Fourth~~Sixth Revised Sheet No. 8.716
Cancels Twenty-Fourth~~Fifth~~ Revised Sheet No. 8.716

(Continued from Sheet No. 8.715)

REMOVAL OF FACILITIES:

If Street Lighting facilities are removed either by Customer request or termination or breach of the agreement, the Customer shall pay FPL an amount equal to the original installed cost of the removed facilities less any salvage value and any depreciation (based on current depreciation rates as approved by the Florida Public Service Commission) plus removal cost.

MONTHLY RATE:

Luminaire Type	Lamp Size Initial Lumens/Watts	kWh/Mo. Estimate	Charge for FPL-Owned Unit (\$)				Charge for Customer-Owned Unit (\$)	
			Fixtures	Mainte- nance	Energy Non-Fuel **	Total ***	Relamping/ Energy ****	Energy Only
High Pressure								
Sodium Vapor	5-8006.300	70	29	\$3-943.46	1-471.62	0-790.69	5-875.77	1-382.34 0-790.69
" "	9,500	100	41	\$3-983.52	1-481.63	1-120.98	6-286.13	1-732.64 1-120.98
" "	16,000	150	60	\$4-113.63	1-201.66	1-631.43	6-946.72	2-233.12 1-631.43
" "	22,000	200	88	\$6-225.50	1-552.12	2-392.10	10-169.72	3-164.23 2-392.10
" "	50,000	400	168	\$6-295.56	1-532.13	4-574.00	12-3911.69	5-356.14 4-574.00
" "	* 12,800	150	60	\$4-273.78	1-351.86	1-631.43	7-257.07	2-373.29 1-631.43
" "	* 27,500	250	116	\$6-645.85	1-632.31	3-162.76	11-4010.92	3-975.07 3-162.76
" "	* 140,000	1,000	411	\$9-958.80	3-004.14	11-189.79	24-1322.73	12-9814.01 11-189.79
Mercury Vapor	* 6,000	140	62	\$3-092.73	1-061.46	1-691.48	5-845.67	2-282.97 1-691.48
" "	* 8,600	175	77	\$3-132.77	1-061.46	2-101.83	6-296.06	2-703.32 2-101.83
" "	* 11,500	250	104	\$5-234.63	1-532.11	2-832.48	9-599.22	3-474.63 2-832.48
" "	* 21,500	400	160	\$5-214.61	1-502.07	4-353.81	11-0610.49	4-975.92 4-353.81
" "	* 39,500	700	272	\$7-376.52	2-553.52	7-406.48	17-3216.52	7-4410.00 7-406.48
" "	* 60,000	1,000	385	\$7-546.67	2-493.44	10-489.17	20-5119.28	11-3312.67 10-489.17
Incandescent	* 1,000	103	36				7-786.90	2-874.16 0-980.86
"	* 2,500	202	71				8-217.30	3-835.01 1-931.69
"	* 4,000	327	116				9-798.73	5-116.18 3-162.76
"	* 6,000	448	158				11.04	6.25 1.30 "
* 10,000	690	244					13.56	8.73 6.64
Fluorescent	* 19,800	300	122				-	4-324.67 3-322.91
"	* 39,600	700	264					8.48 7.18

* These units are closed to new FPL installations.

** The non-fuel energy charge is 2-7242.383¢ per kWh.

*** Bills rendered based on "Total" charge. Unbundling of charges is not permitted.

**** New Customer installations of those units closed to FPL installations cannot receive relamping service.

Charges for other FPL-owned facilities:

Wood pole used only for the street lighting system	\$2-804.19
Concrete pole used only for the street lighting system	\$3-855.76
Fiberglass pole used only for the street lighting system	\$4-556.81
Steel pole used only for the street lighting system *	\$5.76
Underground conductors not under paving	2-103.29¢ per foot
Underground conductors under paving	5-148.05¢ per foot

The Underground conductors under paving charge will not apply where a CIAC is paid pursuant to section "a)" under "Customer Contributions." The Underground conductors not under paving charge will apply in these situations.

(Continued on Sheet No. 8.717)

FLORIDA POWER & LIGHT COMPANY

FourteenthFifteenth Revised Sheet No. 8.717
Cancels ThirteenthFourteenth Revised Sheet No. 8.717

(Continued from Sheet No. 8.716)

On Customer-owned Street Lighting Systems, where Customer contracts to relamp at no cost to FPL, the Monthly Rate for non-fuel energy shall be ~~2.7242~~2.3836 per kWh of estimated usage of each unit plus adjustments. On Street Lighting Systems, where the Customer elects to install Customer-owned monitoring systems, the Monthly Rate for non-fuel energy shall be ~~2.7242~~2.3836 per kWh of estimated usage of each monitoring unit plus adjustments. The minimum monthly kWh per monitoring device will be 1 kilowatt-hour per month, and the maximum monthly kWh per monitoring device will be 5 kilowatt-hours per month.

During the initial installation period:

Facilities in service for 15 days or less will not be billed;

Facilities in service for 16 days or more will be billed for a full month.

WILLFUL DAMAGE:

Upon the **second** occurrence of willful damage to any FPL-owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, FPL will:

- a) Replace the fixture with a shielded cutoff cobrahead. The Customer shall pay \$280.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed after the first occurrence, the Customer shall only pay the \$280.00 cost of the shield; or
- b) Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the costs specified under "Removal of Facilities"; or
- c) Terminate service to the fixture.

Option selection shall be made by the Customer in writing and apply to all fixtures which FPL has installed on the Customer's behalf. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received.

Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

SPECIAL CONDITIONS:

Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the fuel charges associated with the fixtures that are turned off.

TERM OF SERVICE:

Initial term of ten (10) years with automatic, successive five (5) year extensions unless terminated in writing by either FPL or the Customer at least ninety (90) days prior to the current term's expiration.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 3, 2012, 2013

FLORIDA POWER & LIGHT COMPANY

~~Fifteenth~~Sixteenth Revised Sheet No. 8.720
Cancels ~~Fourteenth~~Fifteenth Revised Sheet No. 8.720

PREMIUM LIGHTING

RATE SCHEDULE: PL-1

AVAILABLE:

In all territory served.

APPLICATION:

FPL-owned lighting facilities not available under rate schedule SL-1 and OL-1. To any Customer for the sole purpose of lighting streets, roadways and common areas, other than individual residential locations. This includes but is not limited to parking lots, homeowners association common areas, or parks.

SERVICE:

Service will be unmetered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems. It will also include energy from dusk each day until dawn the following day.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

TERM OF SERVICE:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

FACILITIES PAYMENT OPTION:

The Customer will pay for the facilities in a lump sum in advance of construction. The amount will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVRR) multiplier of ~~4.4094~~1.2057. Monthly Maintenance and Energy charges will apply for the term of service.

FACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Premium Lighting Agreement.

(Continued on Sheet No. 8.721)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: ~~March~~January 1, 2010~~2013~~

FLORIDA POWER & LIGHT COMPANY

~~Twentieth~~ ~~Twentieth~~ ~~First~~ Revised Sheet No. 8.721
Cancels ~~Nineteenth~~ ~~Twentieth~~ Revised Sheet No. 8.721

(Continued from Sheet No. 8.720)

MONTHLY RATE :

Facilities:

Paid in full: Monthly rate is zero, for Customer's who have executed a Premium Lighting Agreement before March 1, 2010:
10 years payment option: ~~4.5651.399~~% of total work order cost.
20 years payment option: ~~4.0380.964~~% of total work order cost.

Maintenance: FPL's estimated costs of maintaining lighting facilities.

Billing: FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.

Energy: KWH Consumption for fixtures shall be estimated using the following formula:

$$\text{KWH} = \frac{\text{Unit Wattage (usage)} \times 353.3 \text{ hours per month}}{1000}$$

Non-Fuel Energy ~~2.7242.383~~¢/kWh

Conservation Charge See Sheet No. 8.030.1

Capacity Payment Charge See Sheet No. 8.030.1

Environmental Charge See Sheet No. 8.030.1

Fuel Charge See Sheet No. 8.030.1

Storm Charge See Sheet No. 8.040

Franchise Fee See Sheet No. 8.031

Tax Clause See Sheet No. 8.031

During the initial installation period:

Facilities in service for 15 days or less will not be billed;

Facilities in service for 16 days or more will be billed for a full month.

MINIMUM MONTHLY BILL:

The minimum monthly bill shall be the applicable Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.722)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 3, 2012 ~~21~~, 2013

FLORIDA POWER & LIGHT COMPANY

Sixth~~Fifth~~ Revised Sheet No. 8.722
Cancels Fifth~~Sixth~~ Revised Sheet No. 8.722

(Continued from Sheet No. 8.721)

EARLY TERMINATION:

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Premium Lighting Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

<u>Ten (10) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>	<u>Twenty (20) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>
1	<u>1.40941.2057</u>	1	<u>1.40941.2057</u>
2	<u>1.22161.0378</u>	2	<u>1.28481.0900</u>
3	<u>1.11980.9555</u>	3	<u>1.25051.0644</u>
4	<u>1.01080.8665</u>	4	<u>1.21391.0367</u>
5	<u>0.89410.7702</u>	5	<u>1.17461.0067</u>
6	<u>0.76920.6659</u>	6	<u>1.13260.9742</u>
7	<u>0.63550.5530</u>	7	<u>1.08760.9391</u>
8	<u>0.49240.4307</u>	8	<u>1.03950.9010</u>
9	<u>0.33930.2984</u>	9	<u>0.98800.8598</u>
10	<u>0.17540.1551</u>	10	<u>0.93280.8152</u>
>10	0.0000	11	<u>0.87380.7669</u>
		12	<u>0.81070.7146</u>
		13	<u>0.74310.6580</u>
		14	<u>0.67070.5967</u>
		15	<u>0.59330.5303</u>
		16	<u>0.51040.4585</u>
		17	<u>0.42170.3808</u>
		18	<u>0.32680.2966</u>
		19	<u>0.22520.2054</u>
		20	<u>0.11640.1068</u>
		>20	0.0000

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: ~~March~~ January 1, 20102013

FLORIDA POWER & LIGHT COMPANY

Twenty-First~~Second~~ Revised Sheet No. 8.725
Cancels ~~Twentieth~~ Twenty-First Revised Sheet No. 8.725

OUTDOOR LIGHTING

RATE SCHEDULE OL-1

AVAILABLE:

In all territory served.

APPLICATION:

For year-round outdoor security lighting of yards, walkways and other areas. Lights to be served hereunder shall be at locations which are easily and economically accessible to Company equipment and personnel for construction and maintenance.

It is intended that Company-owned security lights will be installed on existing Company-owned electric facilities, or short extension thereto, in areas where a street lighting system is not provided or is not sufficient to cover the security lighting needs of a particular individual or location. Where more extensive security lighting is required, such as for large parking lots or other commercial areas, the Customer will provide the fixtures, supports and connecting wiring; the Company will connect to the Customer's system and provide the services indicated below.

SERVICE:

Service includes lamp renewals, energy from approximately dusk each day until approximately dawn the following day, and maintenance of Company-owned facilities. The Company will replace all burned-out lamps and will maintain its facilities during regular daytime working hours as soon as practicable following notification by the Customer that such work is necessary. The Company shall be permitted to enter the Customer's premises at all reasonable times for the purpose of inspecting, maintaining, installing and removing any or all of its equipment and facilities.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

This schedule is not available for service normally supplied on the Company's standard street lighting schedules. Company-owned facilities will be installed only on Company-owned poles. Customer-owned facilities will be installed only on Customer-owned poles. Overhead conductors will not be installed in any area designated as an underground distribution area, or any area, premises or location served from an underground source. Stand-by or resale service not permitted hereunder.

MONTHLY RATE:

Luminaire Type	Lamp Size		KWH/Mo. Estimate	Charge for Company-Owned Unit (\$)				Charge for Customer-Owned Unit (\$)	
	Initial Lumens/Watts			Fixtures	Mainte- nance	Energy Non-Fuel **	Total	Relamping/ Energy	Only
High Pressure									
Sodium Vapor	5,800	300	70	29	4.49	1.031.64	0.850.70	6.376.83	0.972.34
"	"	9,500	100	41	4.59	1.031.64	1.200.99	6.827.22	1.162.63
"	"	16,000	150	60	4.75	1.051.67	1.761.44	7.567.86	1.443.11
"	"	22,000	200	88	6.91	1.362.16	2.582.12	10.851.19	1.884.28
"	"	50,000	400	168	7.35	1.342.13	4.934.04	13.6213.52	3.126.17
"	"	* 12,000	150	60	5.10	1.201.91	1.761.44	8.068.45	1.653.35
Mercury Vapor	*	6,000	140	62	3.45	0.931.48	1.821.49	6.206.42	1.472.97
"	"	* 8,600	175	77	3.47	0.931.48	2.261.85	6.666.80	1.703.33
"	"	* 21,500	400	160	5.68	1.342.08	4.693.85	11.6811.61	2.985.93

* These units are closed to new Company installations.

** The non-fuel energy charge is 2.9342.405¢ per kWh.

(Continued on Sheet No. 8.726)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 3, 2012, 2013

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.725)

Charges for other Company-owned facilities:

Wood pole and span of conductors:	\$3.51 8.62
Concrete pole and span of conductors:	\$4.72 11.64
Fiberglass pole and span of conductors:	\$5.55 13.67
Steel pole used only for the street lighting system *	\$11.64
Underground conductors (excluding trenching)	\$0.01 70.069 per foot
Down-guy, Anchor and Protector	\$2.04 8.31

For Customer-owned outdoor lights, where the Customer contracts to relamp at no cost to FPL, the monthly rate for non-fuel energy shall be ~~2.9342~~ **42.4056** per kWh of estimated usage of each unit plus adjustments.

Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Clause	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

TERM OF SERVICE:

Not less than one year. In the event the Company installs any facilities for which there is an added monthly charge, the Term of Service shall be for not less than three years.

If the Customer terminates service before the expiration of the initial term of the agreement, the Company may require reimbursement for the total expenditures made to provide such service, plus the cost of removal of the facilities installed less the salvage value thereof, and less credit for all monthly payments made for Company-owned facilities.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

COMPANY-OWNED FACILITIES:

Company-owned luminaires normally will be mounted on Company's existing distribution poles and served from existing overhead wires. The Company will provide one span of secondary conductor from existing secondary facilities to a Company-owned light at the Company's expense. When requested by the Customer, and at the option of the Company, additional spans of wire or additional poles or underground conductors may be installed by the Company upon agreement by the Customer to use the facilities for a minimum of three years and pay each month the charges specified under MONTHLY RATE.

The Customer will make a lump sum payment for the cost of changes in the height of existing poles or the installation of additional poles in the Company's distribution lines or the cost of any other facilities required for the installation of lights to be served hereunder.

At the Customer's request, the Company will upgrade to a higher level of illumination without a service charge when the changes are consistent with good engineering practices. The Customer will pay the Company the net costs incurred in making other lamp size changes. In all cases where luminaires are replaced, the Customer will sign a new service agreement. Billing on the rate for the new luminaire or lamp size will begin as of the next regular billing date. A luminaire may be relocated at the Customer's request upon payment by the Customer of the costs of removal and reinstallation.

The Company will not be required to install equipment at any location where the service may be objectionable to others. If it is found after installation that the light is objectionable, the Company may terminate the service.

(Continued on Sheet No. 8.727)

Issued by: S. E. Romig, Director, Rates and Tariffs**Effective: January 3, 2013**

FLORIDA POWER & LIGHT COMPANY

Third~~Fourth~~ Revised Sheet No. 8.727
Cancels ~~Second~~Third Revised Sheet No. 8.727

(Continued from Sheet No. 8.726)

When the Company relocates or removes its facilities to comply with governmental requirements, or for any other reason, either the Company or the Customer shall have the right, upon written notice, to discontinue service hereunder without obligation or liability.

SPECIAL CONDITIONS:

Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the fuel charges associated with the fixtures that are turned off.

CUSTOMER-OWNED FACILITIES:

Customer-owned luminaires and other facilities will be of a type and design specified by the Company to permit servicing and lamp replacement at no abnormal cost. The Customer will provide all poles, fixtures, initial lamps and controls, and circuits up to the point of connection to the Company's supply lines, and an adequate support for the Company-owned service conductors.

The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer.

DEFINITIONS:

A "Luminaire," as defined by the Illuminating Engineering Society, is a complete lighting unit consisting of a lamp (bulb), together with parts designed to distribute the light, to position and protect the lamp, and connect the lamp to the power supply.

A "Conventional" luminaire is supported by a bracket that is mounted on the side of an ordinary wood pole or an ornamental pole. This is the only type of luminaire offered where service is to be supplied from overhead conductors, although this luminaire may also be used when service is supplied from underground conductors.

A "Contemporary" luminaire is of modern design and is mounted on top of an ornamental pole. Underground conductors are required.

A "Traditional" luminaire resembles an Early American carriage lantern and is mounted on top of a pole. It requires an ornamental pole and underground conductors to a source of supply.

An "Ornamental" pole is one made of concrete or fiberglass.

FLORIDA POWER & LIGHT COMPANY

Thirty-Fifth~~Sixth~~ Revised Sheet No. 8.730
Cancels Thirty-Fourth~~Fifth~~ Revised Sheet No. 8.730

TRAFFIC SIGNAL SERVICE

RATE SCHEDULE: SL-2

AVAILABLE:

In all territory served.

APPLICATION:

Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer.

SERVICE:

Single phase, 60 hertz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE:

Non-Fuel Energy Charges:

Base Energy Charge	3.7462,916¢ per kWh
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1

Additional Charges:

Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: \$2.88 at each point of delivery.

Note: During the initial installation period of facilities:

Lights and facilities in service for 15 days or less will not be billed;

Lights and facilities in service for 16 days or more will be billed for a full month.

CALCULATED USAGE:

The Calculated Usage at each point of delivery shall be determined by operating tests or utilization of manufacturers' ratings and specifications. The monthly operation shall be based on a standard of 730 hours; however, that portion of the operation which is on a noncontinuous basis shall be adjusted to reflect such operation.

TERM OF SERVICE:

Not less than one (1) billing period.

NOTICE OF CHANGES:

The Customer shall notify the Company at least 30 days prior to any change in rating of the equipment served or the period of operation.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

~~Third~~ Fourth Revised Sheet No. 8.743
Cancels ~~Second~~ Third Revised Sheet No. 8.743

RECREATIONAL LIGHTING

(Closed Schedule)

RATE SCHEDULE: RL-1

AVAILABLE:

In all territory served. Available to any customer, who, as of January 16, 2001, was either taking service pursuant to this schedule or had a fully executed Recreational Lighting Agreement with the Company.

APPLICATION:

For FPL-owned facilities for the purpose of lighting community recreational areas. This includes, but is not limited to, baseball, softball, football, soccer, tennis, and basketball.

SERVICE:

Service will be metered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

TERM OF SERVICE:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new Agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

FACILITIES PAYMENT OPTION:

The Customer will pay for the facilities in a lump sum in advance of construction. The amount will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVRR) multiplier of 1.4094~~2057~~2057. Monthly Maintenance and energy charges will apply for the term of service.

FACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Recreational Lighting Agreement.

(Continued on Sheet No. 8.744)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: ~~March 1, 2010~~ January 1, 2013

FLORIDA POWER & LIGHT COMPANY

~~Third~~ Fourth Revised Sheet No. 8.744
~~Cancels Second~~ Third Revised Sheet No. 8.744

(Continued from Sheet No. 8.743)

MONTHLY RATE :

Facilities:

Paid in full:	Monthly rate is zero.
10 years payment option:	+5651.399% of total work order cost.*
20 years payment option:	+0380.964% of total work order cost.*

- * Both (10) ten and (20) twenty year payment options are closed to new service, and are only available for the duration of the term of service of those customers that have fully executed a Recreational Lighting Agreement with the Company before January 16, 2001.

Maintenance: FPL's estimated costs of maintaining lighting facilities.

Billing: FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.

Charge Per Month: Company's otherwise applicable general service rate schedule.

Conservation Charge See Sheet No. 8.030.1

Capacity Payment Charge See Sheet No. 8.030.1

Environmental Charge See Sheet No. 8.030.1

Fuel Charge See Sheet No. 8.030.1

Storm Charge See Sheet No. 8.040

Franchise Fee See Sheet No. 8.031

Tax Clause See Sheet No. 8.031

MINIMUM MONTHLY BILL:

As provided in the otherwise applicable rate schedule, plus the Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.745)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: ~~March 1, 2011~~ January 1, 2013

FLORIDA POWER & LIGHT COMPANY

Second~~Third~~ Revised Sheet No. 8.745
Cancels First~~Second~~ Revised Sheet No. 8.745

(Continued from Sheet No. 8.744)

EARLY TERMINATION:

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Recreational Lighting Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

<u>Ten (10) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>	<u>Twenty (20) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>
1	<u>1.40941.2057</u>	1	<u>1.40941.2057</u>
2	<u>1.22161.0378</u>	2	<u>1.28481.0900</u>
3	<u>1.11980.9555</u>	3	<u>1.25051.0644</u>
4	<u>1.01080.8665</u>	4	<u>1.21391.0367</u>
5	<u>0.89410.7702</u>	5	<u>1.17461.0067</u>
6	<u>0.76920.6659</u>	6	<u>1.13260.9742</u>
7	<u>0.63550.5530</u>	7	<u>1.08760.9391</u>
8	<u>0.49240.4307</u>	8	<u>1.03950.9010</u>
9	<u>0.33930.2984</u>	9	<u>0.98800.8598</u>
10	<u>0.17540.1551</u>	10	<u>0.93280.8152</u>
>10	0.0000	11	<u>0.87380.7669</u>
		12	<u>0.81070.7146</u>
		13	<u>0.74310.6580</u>
		14	<u>0.67070.5967</u>
		15	<u>0.59330.5303</u>
		16	<u>0.51040.4585</u>
		17	<u>0.42170.3808</u>
		18	<u>0.32680.2966</u>
		19	<u>0.22520.2054</u>
		20	<u>0.11640.1068</u>
		>20	0.0000

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense.

Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: ~~March~~ January 1, 20102013

FLORIDA POWER & LIGHT COMPANY

~~Tenth~~^{Eleventh} Revised Sheet No. 8.750
Cancels ~~Ninth~~^{Tenth} Revised Sheet No. 8.750

STANDBY AND SUPPLEMENTAL SERVICE

RATE SCHEDULE: SST-1

AVAILABLE:

In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

APPLICATION:

For electric service to any Customer, at a point of delivery, whose electric service requirements for the Customer's load are supplied or supplemented from the Customer's generation equipment at that point of service and require standby and/or supplemental service. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

- (1) "Standby Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by the Customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the Customer's generation.
- (2) "Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

A Customer is required to take service under this rate schedule if the Customer's total generation capacity is more than 20% of the Customer's total electrical load and the Customer's generators are not for emergency purposes only.

Customers taking service under this rate schedule shall enter into a Standby and Supplemental Service Agreement ("Agreement"); however, failure to execute such an agreement will not pre-empt the application of this rate schedule for service.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage. All service supplied by the Company shall be furnished through one metering point. Resale of service is not permitted hereunder.

Transformation Rider - TR, Sheet No. 8.820, does not apply to Standby Service.

MONTHLY RATE:

STANDBY SERVICE

Delivery Voltage:	<u>Below 69 kV</u>			<u>69kV & Above</u>
	<u>SST-1(D1)</u>	<u>SST-1(D2)</u>	<u>SST-1(D3)</u>	<u>SST-1(T)</u>
Contract Standby Demand:	<u>Below 500 kW</u>	<u>500 to 1,999 kW</u>	<u>2,000 kW & Above</u>	<u>All Levels</u>
Customer Charge:	\$75.43 <u>\$100.00</u>	\$75.43 <u>\$100.00</u>	\$204.19 <u>\$375.00</u>	\$1,451.74 <u>\$1,475.00</u>
Demand Charges:				
Base Demand Charges:				
Distribution Demand Charge per kW of Contract Standby Demand	\$2.64 <u>\$2.70</u>	\$4.34 <u>\$2.70</u>	\$2.38 <u>\$2.70</u>	none
Reservation Demand Charge per kW	\$0.86 <u>\$1.07</u>	\$0.86 <u>\$1.07</u>	\$0.86 <u>\$1.07</u>	\$1.03 <u>\$1.02</u>
Daily Demand Charge per kW for each daily maximum On-Peak Standby Demand	\$0.44 <u>\$0.52</u>	\$0.44 <u>\$0.52</u>	\$0.44 <u>\$0.52</u>	\$0.29 <u>\$0.51</u>
Capacity Payment and Conservation Charges	See Sheet No. 8.030.1			

(Continued on Sheet No. 8.751)

FLORIDA POWER & LIGHT COMPANY

Seventeenth~~Eighteenth~~ Revised Sheet No. 8.751
Cancels Sixteenth~~Seventeenth~~ Revised Sheet No. 8.751

(Continued from Sheet No. 8.750)

Delivery Voltage:	Below 69 kV		69 kV & Above	
	SST-I(D1) Below 500 kW	SST-I(D2) 500 to 1,999 kW	SST-I(D3) 2,000 kW & Above	SST-I(T) All Levels
Contract Standby Demand:				
Non-Fuel Energy Charges:				
Base Energy Charges:				
On-Peak Period charge per kWh	0.6240.714¢	0.6240.714¢	0.6240.714¢	0.6480.733¢
Off-Peak Period charge per kWh	0.6240.714¢	0.6240.714¢	0.6240.714¢	0.6480.733¢
Environmental Charge	See Sheet No. 8.030.1			
Additional Charges:				
Fuel Charge	See Sheet No. 8.030.1			
Storm Charge	See Sheet No. 8.040			
Franchise Fee	See Sheet No. 8.031			
Tax Clause	See Sheet No. 8.031			

Minimum: The Customer Charge plus the Base Demand Charges.

DEMAND CALCULATION:

The Demand Charge for Standby Service shall be (1) the charge for Distribution Demand **plus** (2) the greater of the sum of the Daily Demand Charges or the Reservation Demand Charge times the maximum On-Peak Standby Demand actually registered during the month **plus** (3) the Reservation Demand Charge times the difference between the Contract Standby Demand and the maximum On-Peak Standby Demand actually registered during the month.

SUPPLEMENTAL SERVICE

Supplemental Service shall be the total power supplied by the Company minus the Standby Service supplied by the Company during the same metering period. The charge for all Supplemental Service shall be calculated by applying the applicable retail rate schedule, excluding the customer charge.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

CONTRACT STANDBY DEMAND:

The level of Customer's generation requiring Standby Service as specified in the Agreement. This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or prior 23-month period less the amount specified as the Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation equipment. For a Customer receiving only Standby Service as identified under Special Provisions, the Contract Standby Demand shall be maximum load actually served by the Company during the current month or prior 23-month period.

A Customer's Contract Standby Demand may be re-established to allow for the following adjustments:

1. Demand reduction resulting from the installation of FPL Demand Side Management Measures or FPL Research Project efficiency measures; or

(Continued on Sheet No. 8.752)

FLORIDA POWER & LIGHT COMPANY

~~Fifteenth~~^{Sixteenth} Revised Sheet No. 8.760
Cancels ~~Fourteenth~~^{Fifteenth} Revised Sheet No. 8.760

INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
(OPTIONAL)

RATE SCHEDULE: ISST-1

AVAILABLE:

In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

LIMITATION OF AVAILABILITY:

This schedule may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

A Customer who is eligible to receive service under the Standby and Supplemental Service (SST-1) rate schedule may, as an option, take service under this rate schedule, unless the Customer has entered into a contract to sell firm capacity and/or energy to the Company, and the Customer cannot restart its generation equipment without power supplied by the Company, in which case the Customer may only receive Standby and Supplemental Service under the Company's SST-1 rate schedule.

Customers taking service under this rate schedule shall enter into an Interruptible Standby and Supplemental Service Agreement ("Agreement"). This interruptible load shall not be served on a firm service basis until service has been terminated under this rate schedule.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage.

A designated portion of the Customer's load served under this schedule is subject to interruption by the Company. Transformation Rider-TR, where applicable, shall only apply to the Customer's Contract Standby Demand for delivery voltage below 69 kV. Resale of service is not permitted hereunder.

MONTHLY RATE:

STANDBY SERVICE
Delivery Voltage:

	Distribution Below 69 kV ISST-1(D)	Transmission 69 kV & Above ISST-1(T)
Customer Charge:	\$200.00\$375.00	\$1,891.00\$1,475.00
Demand Charges:		
Base Demand Charges:		
Distribution Demand Charge per kW of Contract Standby Demand	\$2.59\$2.70	none
Reservation Demand Charge per kW of Interruptible Standby Demand	\$0.18\$0.16	\$0.16\$0.17
Reservation Demand Charge per kW of Firm Standby Demand	\$0.83\$1.07	\$0.81\$1.02
Daily Demand Charge per kW for each daily maximum On-Peak Interruptible Standby Demand	\$0.07\$0.08	\$0.07\$0.08
Daily Demand Charge per kW for each daily maximum On-Peak Firm Standby Demand	\$0.38\$0.52	\$0.38\$0.51
Capacity Payment and Conservation Charges	See Sheet No. 8.030.1	
Non-Fuel Energy Charges:		
Base Energy Charges:		
On-Peak Period charge per kWh	0.6430.714¢	0.5970.733¢
Off-Peak Period charge per kWh	0.6430.714¢	0.5970.733¢
Environmental Charge	See Sheet No. 8.030.1	

(Continued on Sheet No. 8.761)

FLORIDA POWER & LIGHT COMPANY

~~Eleventh-Twelfth~~ Revised Sheet No. 8.820
Cancels ~~Tenth-Eleventh~~ Revised Sheet No. 8.820

TRANSFORMATION RIDER - TR

AVAILABLE:

In all territory served.

APPLICATION:

In conjunction with any commercial or industrial rate schedule specifying delivery of service at any available standard voltage when Customer takes service from available primary lines of 2400 volts or higher at a single point of delivery.

MONTHLY CREDIT:

The Company, at its option, will either provide and maintain transformation facilities equivalent to the capacity that would be provided if the load were served at a secondary voltage from transformers at one location or, when Customer furnishes transformers, the Company will allow a monthly credit of \$0.~~2428~~ per kW of Billing Demand. Any transformer capacity required by the Customer in excess of that provided by the Company hereunder may be rented by the Customer at the Company's standard rental charge.

The credit will be deducted from the monthly bill as computed in accordance with the provisions of the Monthly Rate section of the applicable Rate Schedule before application of any discounts or adjustments. No monthly bill will be rendered for an amount less than the minimum monthly bill called for by the Agreement for Service.

SPECIAL CONDITIONS:

The Company may change its primary voltage at any time after reasonable advance notice to any Customer receiving credit hereunder and affected by such change, and the Customer then has the option of changing its system so as to receive service at the new line voltage or of accepting service (without the benefit of this rider) through transformers supplied by the Company.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

~~Fifty-Sixth~~^{Seventh} Revised Sheet No. 8.830
Cancels ~~Fifty-Fifth~~^{Sixth} Revised Sheet No. 8.830

SEASONAL DEMAND – TIME OF USE RIDER – SDTR
(OPTIONAL)

RIDER: SDTR

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate available to customers otherwise served under the GSD-1 GSDT-1, GSLD-1, GSLDT-1, GSLD-2 or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

OPTION A: Non-Seasonal Standard Rate

Annual Maximum Demand	<u>21-499 kW</u>	<u>500-1,999 kW</u>	<u>2,000 kW or greater</u>
Customer Charge:	\$22.77 ^{\$25.00}	\$50.43 ^{\$25.00}	\$179.49 ^{\$100.00}
Demand Charges:			
Seasonal On-peak Demand Charge	\$7.70 ^{\$9.10}	\$8.55 ^{\$11.60}	\$9.00 ^{\$10.40}
Per kW of Seasonal On-peak Demand			
Non-Seasonal Demand Charge	\$5.58 ^{\$7.30}	\$7.26 ^{\$10.20}	\$7.22 ^{\$9.20}
Per kW of Non- Seasonal Maximum Demand			
Capacity Payment Charge:	See Sheet No. 8.030		
Conservation Charge:	See Sheet No. 8.030		
Energy Charges:			
Base Seasonal On-Peak	5.62 ^{76.250¢}	3.63 ^{34.057¢}	2.96 ^{54.592¢}
Per kWh of Seasonal On-Peak Energy			
Base Seasonal Off-Peak	0.97 ^{40.999¢}	0.64 ^{40.669¢}	0.59 ^{80.800¢}
Per kWh of Seasonal Off-Peak Energy			
Base Non-Seasonal Energy Charge	4.40 ^{1.499¢}	0.92 ^{21.004¢}	0.86 ^{1.201¢}
Per kWh of Non-Seasonal Energy			
Environmental Charge:	See Sheet No. 8.030		
Additional Charges:			
Fuel Charge:	See Sheet No. 8.030		
Storm Charge:	See Sheet No. 8.040		
Franchise Fee:	See Sheet No. 8.031		
Tax Clause:	See Sheet No. 8.031		

FLORIDA POWER & LIGHT COMPANY

~~Eighth~~^{Ninth} Revised Sheet No. 8.831
Cancels ~~Seventh~~^{Eighth} Revised Sheet No. 8.831

(Continued from Sheet No. 8.830)

OPTION B: Non-Seasonal Time of Use Rate

Annual Maximum Demand	<u>21-499 kW</u>	<u>500-1,999 kW</u>	<u>2,000 kW or greater</u>
Customer Charge:	\$22.77 <u>\$25.00</u>	\$50.13 <u>\$25.00</u>	\$179.49 <u>\$100.00</u>
Demand Charges:			
Seasonal On-peak Demand Charge Per kW of Seasonal On-peak Demand	\$7.70 <u>\$9.10</u>	\$8.55 <u>\$11.60</u>	\$9.00 <u>\$10.40</u>
Non-Seasonal Demand Charge Per kW of Non- Seasonal Peak Demand	\$5.58 <u>\$7.30</u>	\$7.26 <u>\$10.20</u>	\$7.22 <u>\$9.20</u>
Capacity Payment Charge	See Sheet No. 8.030		
Conservation Charge	See Sheet No. 8.030		
Energy Charges:			
Base Seasonal On-Peak Per kWh of Seasonal On-Peak Energy	5.62 <u>76.250¢</u>	3.63 <u>34.057¢</u>	2.96 <u>54.592¢</u>
Base Seasonal Off-Peak Per kWh of Seasonal Off-Peak Energy	0.97 <u>40.999¢</u>	0.64 <u>40.669¢</u>	0.59 <u>80.800¢</u>
Base Non-Seasonal On-Peak Per kWh of Non-Seasonal On-Peak Energy	3.12 <u>63.230¢</u>	1.88 <u>42.086¢</u>	1.73 <u>42.541¢</u>
Base Non-Seasonal Off-Peak Per kWh of Non-Seasonal Off-Peak Energy	0.97 <u>40.999¢</u>	0.64 <u>40.669¢</u>	0.59 <u>80.800¢</u>
Environmental Charge	See Sheet No. 8.030		
Additional Charges:			
Fuel Charge	See Sheet No. 8.030		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

NON-SEASONAL RATING PERIODS (OPTION B only):

Non-Seasonal On-Peak Period:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through May 31 and October 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day.

Non-Seasonal Off-Peak Period:

All other hours.

(Continued On Sheet No. 8.832)

FLORIDA POWER & LIGHT COMPANY

First ~~Second~~ Revised Sheet No. 9.951
Cancels ~~Original First Revised~~ Sheet No. 9.951

(Continued from Sheet No. 9.950)

1.04 "Incremental Base Revenue" is actual Base Revenue received during the Performance Guaranty Period for electric service rendered to the Premises in excess of Baseline Base Revenue.

1.05 "Incremental Capacity," as determined by Company, is the positive difference, if any, between Baseline Capacity and the amount of capacity (measured in kW) necessary to meet Applicant's projections of electric load at the Premises.

1.06 "Performance Guaranty Period" is the period of time commencing with the day on which the requested level of service is installed and available to Customer, as determined by Company, ("In-Service Date"), and ending on the third anniversary of the In-Service Date ("Expiration Date").

ARTICLE II - PERFORMANCE GUARANTY AMOUNT

2.01 For purposes of this Agreement, the derivation of Incremental Capacity is shown in the following table.

Incremental Capacity (1)	Existing Structure (2)	New Structure (3)	Total Structure (2)+(3)
a. Square Footage			
b. Requested watts/sq ft			
c. Baseline Capacity watts/sq ft			
d. Requested Capacity (in kW) (a * b / 1000)			
e. Baseline Capacity (in kW) (a * c / 1000)			
f. Incremental Capacity (in kW) (d - e)			

2.02 The amount of the Performance Guaranty is the cost, as determined by Company, of the Incremental Capacity multiplied by a factor of 1.51. The cost of the Incremental Capacity is the positive difference, if any, between Company's estimated cost of providing the requested level of capacity and Baseline Capacity. Applicant agrees to provide Company a Performance Guaranty in the amount specified in the table below prior to Company installing the facilities necessary to provide the Incremental Capacity to serve the Premises.

Performance Guaranty (1)	Existing Structure (2)	New Structure (3)	Total Structure (2 + 3)
a. Cost of requested capacity			
b. Cost of Baseline Capacity	-0-		
c. Incremental cost (a - b)			
d. Present value factor	1.5154	1.5154	1.5154
e. Performance Guaranty (c * d)			

(Continued on Sheet No. 9.952)

FLORIDA POWER & LIGHT COMPANY

**~~Fifteenth-Sixteenth~~ Revised Sheet No. 10.010
Cancels ~~Fourteenth-Fifteenth~~ Revised Sheet No. 10.010**

CONTRACT PROVISIONS - VARIOUS

FACILITIES RENTAL SERVICE. When required by the Customer, the Company may, at its option, provide and maintain transformers and other facilities which are required by the Customer beyond the Point of Delivery or which are needed because the Customer requires unusual facilities due to the nature of his equipment. The Company shall not be required to install facilities if they cannot be economically justified. The charge for this service is based on the agreed installed cost of such facilities.

Upon mutual agreement between the Company and the Customer, the Customer may elect to make either a lump sum payment or pay a monthly charge. The monthly charge shall recover ~~23~~24% per year of the agreed installed cost of such facilities. Those Customers electing to make a lump sum payment shall have the option of either including the cost of maintenance in a lump sum, or paying a separate monthly maintenance charge. If the Customer elects to pay for the maintenance in the lump sum, the amount will be based on the estimated cost of maintenance over the term of the contract.

Those customers renting electric facilities from the Company, subsequent to a change in the Facilities Rental Service charge and upon mutual agreement, may continue to receive electrical service under one of the following options: 1) continue the rental facilities by payment based on the revised charge, 2) purchase such facilities from the Company as mutually agreed upon, 3) purchase or lease the facilities from another source, or 4) redesign its operation to receive standard electric service from the Company.

MUNICIPAL FIRE PUMP DEMANDS. Demands caused by the operation of municipal fire pumps are waived whenever the pumps are used in emergencies for the purpose of extinguishing fires, or when the pumps are operated for testing purposes provided the time of the test is mutually agreed upon beforehand.

SECONDARY METERING ADJUSTMENT. Where the rate schedule provides for delivery of service at primary voltage and it is necessary or desirable to meter at secondary voltage, the readings of Company's meters are corrected to conform to the voltage of delivery by adding 2% to the demand indications and 3% to the kwh registrations.

UNMETERED SERVICE. In some circumstances the installation of a meter is difficult, impracticable, or not warranted by the nature of the load to be served. In such cases the Company may elect to estimate the demand and energy requirements and calculate the bill on these estimated values.

NET METERING OF CUSTOMER-OWNED RENEWABLE GENERATION. For Customers with renewable generation equipment up to a maximum of 2 MW that have executed an Interconnection Agreement for Customer-Owned Renewable Generation with the Company, the following billing parameters will apply.

The customer will be charged for electricity used in excess of the generation supplied by customer-owned renewable generation in accordance with the Company's normal billing practices. If any excess customer-owned renewable generation is delivered to the Company's electric grid during the course of a billing cycle, it will be credited to the customer's energy consumption for the next month's billing cycle.

All excess energy credits will be accumulated and be used to offset the customer's energy usage in subsequent months for a period of not more than twelve months. In the last billing cycle month of each calendar year, any unused credits for excess kWh generated will be credited to the next month's billing cycle using the average annual rate based on the Company's COG-1, As-Available Energy Tariff. In the event a customer closes the account, any of the customer's unused credits for excess kWh generated will be paid to the customer at an average annual rate based on the Company's COG-1, As-Available Energy Tariff.

Regardless of whether excess energy is delivered to the Company's electric grid, the customer will be required to pay the greater of 1. the minimum charge as stated in their applicable rate schedule, or 2. the applicable customer charge plus the applicable demand charge for the maximum measured demand during the billing period in accordance with the provisions of their applicable rate schedule. Any charges for electricity used by the customer in excess of the generation supplied by customer-owned renewable generation will be in accordance with their applicable rate schedule. The Customer's eligibility to take service under time of use rates is not affected by this provision. Additionally, the customer, at their sole discretion, may choose to take service under the Company's standby or supplemental service rate, if available.

FLORIDA POWER & LIGHT COMPANY

Fifth-Sixth Revised Sheet No. 10.015
Cancels Fourth-Fifth Revised Sheet 10.015

Appendix A

**Distribution Substation Facilities
Monthly Rental and Termination Factors**

The Monthly Rental Factor to be applied to the in-place value of the Distribution Substation Facilities as identified in the Long-Term Rental Agreement is as follows:

Monthly Rental Factor

Distribution Substation Facilities 1.421.67%

Termination Fee for Initial 20 Year Period

If the Long-Term Rental Agreement for Distribution Substation Facilities is terminated by Customer during the Initial Term, Customer shall pay to Company a Termination Fee, such fee shall be computed by applying the following Termination Factors to the in-place value of the Facilities based on the year in which the Agreement is terminated:

<u>Year Agreement Is Terminated</u>	<u>Termination Factors %</u>	<u>Year Agreement Is Terminated</u>	<u>Termination Factors %</u>	<u>Year Agreement Is Terminated</u>	<u>Termination Factors %</u>
1	<u>3.5552</u>	8	<u>11.9542</u>	15	<u>6.2202</u>
2	<u>6.3830</u>	9	<u>11.6710</u>	16	<u>4.9487</u>
3	<u>8.5036</u>	10	<u>11.1610.58</u>	17	<u>3.6568</u>
4	<u>10.039.82</u>	11	<u>10.469.89</u>	18	<u>2.4047</u>
5	<u>11.0610.77</u>	12	<u>9.5907</u>	19	<u>1.1824</u>
6	<u>11.6931</u>	13	<u>8.5814</u>	20	<u>0</u>
7	<u>11.9751</u>	14	<u>7.4512</u>		

Termination Fee for Subsequent Extension Periods

If the Long-Term Rental Agreement for Distribution Substation Facilities is terminated by Customer during an Extension, Customer shall pay to Company a Termination Fee, such fee shall be computed based on the net present value of the remaining payments under the extension period by applying the Termination Factor based on the month terminated to the monthly rental payment amount.

<u>Month Terminated</u>	<u>Termination Factor</u>	<u>Month Terminated</u>	<u>Termination Factor</u>	<u>Month Terminated</u>	<u>Termination Factor</u>	<u>Month Terminated</u>	<u>Termination Factor</u>
1	<u>50.76249.357</u>	16	<u>39.68738.852</u>	31	<u>27.69927.208</u>	46	<u>14.40414.303</u>
2	<u>50.05348.690</u>	17	<u>38.91438.112</u>	32	<u>26.76626.389</u>	47	<u>13.48213.395</u>
3	<u>49.34048.018</u>	18	<u>38.13637.368</u>	33	<u>25.90625.563</u>	48	<u>12.55512.480</u>
4	<u>48.62447.342</u>	19	<u>37.36436.618</u>	34	<u>25.05224.732</u>	49	<u>11.62311.559</u>
5	<u>47.90346.660</u>	20	<u>36.56735.863</u>	35	<u>24.19223.896</u>	50	<u>10.68610.632</u>
6	<u>47.17745.975</u>	21	<u>35.77635.103</u>	36	<u>23.32823.053</u>	51	<u>9.7429.698</u>
7	<u>46.44842.284</u>	22	<u>34.97934.338</u>	37	<u>22.45922.205</u>	52	<u>8.7938.758</u>
8	<u>45.71444.589</u>	23	<u>34.17833.567</u>	38	<u>21.58521.351</u>	53	<u>7.8397.811</u>
9	<u>44.97643.889</u>	24	<u>33.37232.791</u>	39	<u>20.70520.491</u>	54	<u>6.8796.858</u>
10	<u>44.23443.184</u>	25	<u>32.56232.010</u>	40	<u>19.82119.625</u>	55	<u>5.9135.898</u>
11	<u>43.48742.474</u>	26	<u>31.74731.223</u>	41	<u>18.93418.753</u>	56	<u>4.9424.932</u>
12	<u>42.73641.760</u>	27	<u>30.92730.431</u>	42	<u>18.03617.875</u>	57	<u>3.9653.959</u>
13	<u>41.98041.040</u>	28	<u>30.10229.634</u>	43	<u>17.13616.991</u>	58	<u>2.9832.980</u>
14	<u>41.22140.316</u>	29	<u>29.27328.831</u>	44	<u>16.23416.102</u>	59	<u>1.9941.993</u>
15	<u>40.46639.586</u>	30	<u>28.43828.022</u>	45	<u>15.32015.205</u>	60	<u>1.000</u>

FLORIDA POWER & LIGHT COMPANY

**Twenty-first Revised Sheet No. 4.020
Cancels Twentieth Revised Sheet No. 4.020**

SERVICE CHARGES

A \$14.88 service charge will be made for an initial connection.

A \$17.66 Reconnection Charge will be made for the reconnection of service after disconnection for nonpayment or violation of a rule or regulation.

A \$14.88 service charge will be made for the connection of an existing account.

A Returned Payment Charge as allowed by Florida Statute 68.065 shall apply for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the Returned Payment Charge.

Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge of the greater of \$5.00 or 1.5% applied to any past due unpaid balance of all accounts, except the accounts of federal, state, and local governmental entities, agencies, and instrumentalities. A Late Payment Charge shall be applied to the accounts of federal, state, and local governmental entities, agencies, and instrumentalities at a rate no greater than allowed, and in a manner permitted, by applicable law.

A \$5.11 Field Collection Charge will be added to a customer's bill for electric service when a field visit is made and payment is collected on a delinquent account. If service is disconnected, or a current receipt of payment is shown at the time of the field visit, this charge will not be applied.

FPL may waive the Reconnection Charge, Returned Payment Charge, Late Payment Charge and Field Collection Charge for Customers affected by natural disasters or during periods of declared emergencies or once in any twelve (12) month period for any Customer who would otherwise have had a satisfactory payment record (as defined in 25-6.097(2) F.A.C.), upon acceptance by FPL of a reasonable explanation justifying a waiver. In addition, FPL may waive the charge for connection of an existing account and the charge for an initial connection for new or existing Customers affected by natural disasters or during periods of declared emergencies.

CONSERVATION INSPECTIONS AND SERVICES

Residential Dwelling Units:

A charge of \$15.00 will be made for a computerized energy analysis in which a comprehensive on-site evaluation of the residence is performed.

Commercial/Industrial:

There is no charge for conservation inspections and services (Business Energy Services).

FLORIDA POWER & LIGHT COMPANY

**Fifth Revised Sheet No. 4.030
Cancels Fourth Revised Sheet No. 4.030**

TEMPORARY/CONSTRUCTION SERVICE

APPLICATION:

For short term electric service to installations such as fairs, exhibitions, construction projects, displays and similar installations.

SERVICE:

Single phase or three phase, 60 hertz at the available standard secondary distribution voltage. This service is available only when the Company has existing capacity in lines, transformers and other equipment at the requested point of delivery. The Customer's service entrance electrical cable shall not exceed 200 Amp capacity.

CHARGE:

The non-refundable charge must be paid in advance of installation of such facilities which shall include service and metering equipment.

Installing and removing overhead service and meter \$297.00

Connecting and disconnecting Customer's service cable to Company's
direct-buried underground facilities including installation and
removal of meter \$175.00

MONTHLY RATE:

This temporary service shall be billed under the appropriate rate schedule applicable to commercial and industrial type installations.

SPECIAL CONDITIONS:

If specific electrical service other than that stated above is required, the Company, at the Customer's request, will provide such service based on the estimated cost of installing and removing such additional electrical equipment. This estimated cost will be a contribution in aid of construction payable in advance to the Company and subject to adjustment after removal of the required facilities. All Temporary/Construction services shall be subject to all of the applicable Rules, Regulations and Tariff charges of the Company, including Service Charges.

FLORIDA POWER & LIGHT COMPANY

**Forty-Eighth Revised Sheet No. 8.010
Cancels Forty-Seventh Revised Sheet No. 8.010**

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GST-1	General Service - Non Demand - Time of Use (0-20 kW)	8.103
GSD-1	General Service Demand (21-499 kW)	8.105
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Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2013

FLORIDA POWER & LIGHT COMPANY

**Thirty-Ninth Revised Sheet No. 8.101
Cancels Thirty-Eighth Revised Sheet No. 8.101**

GENERAL SERVICE - NON DEMAND

RATE SCHEDULE: GS-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$10.00

Non-Fuel Energy Charges:

Base Energy Charge	4.378¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: \$10.00

Non-Metered Accounts: A Customer Charge of \$5.00 will apply to those accounts which are billed on an estimated basis and, at the Company's option, do not have an installed meter for measuring electric service. The minimum charge shall be \$5.00.

SPECIAL PROVISIONS:

Energy used by commonly owned facilities of condominium, cooperative and homeowners' associations may qualify for the residential rate schedule as set forth on Sheet No. 8.211, Rider CU.

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Twenty-Seventh Revised Sheet No. 8.103
Cancels Twenty-Sixth Revised Sheet No. 8.103

GENERAL SERVICE - NON DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GST-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less. This is an optional rate available to General Service - Non Demand customers upon request subject to availability of meters.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$13.00	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	12.684¢ per kWh	0.715¢ per kWh
Conservation Charge	See Sheet No. 8.030	
Capacity Payment Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	
Minimum:	\$13.00	

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer's first bill will reflect the lesser of the charges under Rate Schedule GS-1 or GST-1.

If the Customer elects to make a lump sum payment to the Company for time of use metering costs of \$180.00, then the Customer Charge and Minimum Charge shall be \$10.00.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.104)

FLORIDA POWER & LIGHT COMPANY

Thirty-Fourth Revised Sheet No. 8.105
Cancels Thirty-Third Revised Sheet No. 8.105

GENERAL SERVICE DEMAND

RATE SCHEDULE: GSD-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with a Demand of 20 kW or less may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$25.00
Demand Charges:	
Base Demand Charge	\$7.70 per kW
Capacity Payment Charge	See Sheet No. 8.030, per kW
Conservation Charge	See Sheet No. 8.030, per kW
Non-Fuel Energy Charges:	
Base Energy Charge	1.499¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of 20 kW or less who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 kW times the Base Demand Charge; therefore the minimum charge is \$186.70.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Twenty-Ninth Revised Sheet No. 8.107
Cancels Twenty-Eighth Revised Sheet No. 8.107

GENERAL SERVICE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSDT-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with Demands of less than 21 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 kW. This is an optional rate available to General Service Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$25.00

Demand Charges:

Base Demand Charge	\$7.70 per kW of Demand occurring during the On-Peak period.
Capacity Payment Charge	See Sheet No. 8.030, per kW of Demand occurring during the On-Peak period.
Conservation Charge	See Sheet No. 8.030, per kW of Demand occurring during the On-Peak period.

<u>Non-Fuel Energy Charges:</u>	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	3.394¢ per kWh	0.710¢ per kWh
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 21 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 kW times the Base Demand Charge, therefore the minimum charge is \$186.70.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.108)

FLORIDA POWER & LIGHT COMPANY

Eighth Revised Sheet No. 8.122
Cancels Seventh Revised Sheet No. 8.122

GENERAL SERVICE CONSTANT USAGE

RATE SCHEDULE: GSCU-1

AVAILABLE:

In all territory served.

APPLICATION:

Available to General Service - Non Demand customers that maintain a relatively constant kWh usage, and a demand of 20 kW or less. Eligibility is restricted to General Service customers whose Maximum kWh Per Service Day, over the current and prior 23 months, is within 5% of their average monthly kWh per service days calculated over the same 24-month period. Customers under this Rate Schedule shall enter into a General Service Constant Use Agreement. This is an optional Rate Schedule available to General Service customers upon request.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$12.00

Non-Fuel Energy Charges:

Base Energy Charge*	2.808¢ per Constant Usage kWh
Conservation Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Capacity Payment Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Environmental Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030

Additional Charges:

Fuel Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Storm Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

* The fuel, storm and non-fuel energy charges will be assessed on the Constant Usage kWh

TERM OF SERVICE:

Initial term of service under this rate schedule shall be not less than one (1) billing period, unless there is a termination of service due to a Customer's violation of the General Service Constant Usage Agreement. Upon the Customer's violation of any of the terms of the General Service Constant Usage Agreement, service under this Rate Schedule will be terminated immediately. To terminate service, either party must provide thirty (30) days written notice to the other party prior to the desired termination date. Absent such notice, the term of service shall automatically be extended another billing period. In addition, if service under this Rate Schedule is terminated by either the Customer or the Company, the account may not resume service under this Rate Schedule for a period of at least one (1) year.

DEFINITIONS:

kWh Per Service Day -- the total kWh in billing month divided by the number of days in the billing month

Maximum kWh Per Service Day - the highest kWh Per Service Day experienced over the current and prior 23 month billing periods

Constant Usage kWh -- the Maximum kWh Per Service Day multiplied by the number of service days in the current billing period

(Continued on Sheet 8.123)

FLORIDA POWER & LIGHT COMPANY

Fortieth Revised Sheet No. 8.201
Cancels Thirty-Ninth Revised Sheet No. 8.201

RESIDENTIAL SERVICE

RATE SCHEDULE: RS-1

AVAILABLE:

In all territory served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU.

SERVICE:

Single phase, 60 hertz at available standard voltage. Three phase service may be furnished but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$7.00
Non-Fuel Charges:	
Base Energy Charge:	
First 1,000 kWh	4.320¢ per kWh
All additional kWh	5.320¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Residential Load Management	
Program (if applicable)	See Sheet No. 8.207
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: \$7.00

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Original Sheet No. 8.203

RESIDENTIAL TIME OF USE RIDER – RTR-1
(OPTIONAL)

RIDER: RTR-1

AVAILABLE:

In all territory served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU. This is an optional rider available to residential customers served under the RS-1 Rate Schedule subject to availability of meters. Customers taking service under RTR-1 are not eligible for service under Rate Schedule RLP.

SERVICE:

Single phase, 60 hertz at available standard voltage. Three phase may be supplied but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer's first bill will reflect the lesser of the charges under Rate Schedule RS-1 or RTR-1.

MONTHLY RATE:

Except for the Customer Charge, all rates and charges under Rate Schedule RS-1 shall apply. In addition, the RTR-1 Customer Charge, the RTR-1 Base Energy and Fuel Charges and Credits applicable to on and off peak usage shall apply.

Customer Charge: \$11.00

Base Energy Charges/Credits:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	9.043¢ per kWh	(3.940)¢ per kWh

Additional Charges/Credits:
RTR Fuel Charge/Credit See Sheet No. 8.030

Minimum: \$11.00

If the Customer elects to make a lump sum payment to the Company for time of use metering costs of \$240.00, then the Customer Charge and Minimum Charge shall be \$7.00

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

FLORIDA POWER & LIGHT COMPANY

Twenty-Eighth Revised Sheet No. 8.205
Cancels Twenty-Seventh Revised Sheet No. 8.205

RESIDENTIAL SERVICE - TIME OF USE
(OPTIONAL) (Closed Schedule)

RATE SCHEDULE: RST-1

AVAILABLE:

In all territory served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU. This is an optional rate available to residential customers, provided the customer was taking service pursuant to this schedule as of December 31, 2012.

SERVICE:

Single phase, 60 hertz at available standard voltage. Three phase may be supplied but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer's first bill will reflect the lesser of the charges under Rate Schedule RS-1 or RST-1.

MONTHLY RATE:

Customer Charge:	\$11.00	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	13.695¢ per kWh	0.712 per kWh
Conservation Charge	See Sheet No. 8.030	
Capacity Payment Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: \$11.00

If the Customer elects to make a lump sum payment to the Company for time of use metering costs of \$240.00, then the Customer Charge and Minimum Charge shall be \$7.00.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.206)

FLORIDA POWER & LIGHT COMPANY

Twenty-Fourth Revised Sheet No. 8.310
Cancels Twenty-Third Revised Sheet No. 8.310

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$25.00
Demand Charges:	
Base Demand Charge	\$10.50 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.004¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charges	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$5,275.00.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Twenty-Fourth Revised Sheet No. 8.320
Cancels Twenty-Third Revised Sheet No. 8.320

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE GSLDT-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 500 kW. This is an optional rate available to General Service Large Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$25.00	
Demand Charges:		
Base Demand Charge	\$10.50 per kW of Demand occurring during the On-Peak period.	
Capacity Payment Charge	See Sheet No. 8.030	
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	1.717¢ per kWh	0.704¢ per kWh
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$5,275.00.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.321)

FLORIDA POWER & LIGHT COMPANY

Twenty-Fifth Revised Sheet No. 8.330
Cancels Twenty-Fourth Revised Sheet No. 8.330

CURTAILABLE SERVICE
(OPTIONAL)

RATE SCHEDULE: CS-1

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$50.00

Demand Charges:

Base Demand Charge	\$10.50 per kW of Demand.
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030

Non-Fuel Energy Charges:

Base Energy Charge	1.004¢ per kWh
Environmental Charge	See Sheet No. 8.030

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$5,300.00.

CURTAILMENT CREDITS:

A monthly credit of \$1.72 per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, the Customer will be:

1. Rebilled at \$1.72/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$3.70/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.331)

FLORIDA POWER & LIGHT COMPANY

Twenty-Fourth Revised Sheet No. 8.340
Cancels Twenty-Third Revised Sheet No. 8.340

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: CST-1

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. This is an optional Rate Schedule available to Curtailable General Service Customers upon request. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$50.00	
Demand Charges:		
Base Demand Charge	\$10.50 per kW of Demand occurring during the On-Peak Period.	
Capacity Payment Charge	See Sheet No. 8.030	
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	1.717¢ per kWh	0.704¢ per kWh
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$5,300.00.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.341)

FLORIDA POWER & LIGHT COMPANY

Eighteenth Revised Sheet No. 8.412
Cancels Seventeenth Revised Sheet No. 8.412

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-2

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$100.00
Demand Charges:	
Base Demand Charge	\$9.40 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.201¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$18,900.00.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment, for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Twenty-Fourth Revised Sheet No. 8.420
Cancels Twenty-Third Revised Sheet No. 8.420

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSLDT-2

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Three phase, 60 hertz and at any available standard secondary or distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$100.00

Demand Charges:

Base Demand Charge	\$9.40 per kW of Demand occurring during the On-Peak Period.
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030

Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.602¢ per kWh	0.697¢ per kWh
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$18,900.00.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.421)

FLORIDA POWER & LIGHT COMPANY

Eighth Revised Sheet No. 8.425
Cancels Seventh Revised Sheet No. 8.425

HIGH LOAD FACTOR – TIME OF USE
(OPTIONAL)

RATE SCHEDULE: HLFT

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate schedule available to customers otherwise served under the GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Annual Maximum Demand	<u>21-499 kW</u>	<u>500-1,999 kW</u>	<u>2,000 kW or greater</u>
Customer Charge:	\$25.00	\$25.00	\$100.00
Demand Charges:			
On-peak Demand Charge	\$8.80	\$10.30	\$9.60
Maximum Demand Charge	\$1.80	\$2.10	\$1.80
Capacity Payment Charge	See Sheet No. 8.030, per kW of On-Peak Demand		
Conservation Charge	See Sheet No. 8.030, per kW of On-Peak Demand		
Non-Fuel Energy Charges:			
On-Peak Period per kWh	1.481¢	0.631¢	1.128¢
Off-Peak Period per kWh	0.710¢	0.631¢	0.697¢
Environmental Charge	See Sheet No. 8.030		
Additional Charges			
Fuel Charge	See Sheet No. 8.030		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.426)

FLORIDA POWER & LIGHT COMPANY

Nineteenth Revised Sheet No. 8.432
Cancels Eighteenth Revised Sheet No. 8.432

CURTAILABLE SERVICE
(OPTIONAL)

RATE SCHEDULE: CS-2

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an Agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$125.00
Demand Charges:	
Base Demand Charge	\$9.40 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.201¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$18,925.00.

CURTAILMENT CREDITS:

A monthly credit of \$1.72 per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current period than the Firm Demand, then the Customer will be:

1. Rebilled at \$1.72/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$3.70/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the contracted Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.433)

FLORIDA POWER & LIGHT COMPANY

Twenty-Fourth Revised Sheet No. 8.440
Cancels Twenty-Third Revised Sheet No. 8.440

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: CST-2

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLDT-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$125.00

Demand Charges:

Base Demand Charge	\$9.40 per kW of Demand occurring during the On-Peak Period.
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.602¢ per kWh	0.697¢ per kWh
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$18,925.00.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.441)

FLORIDA POWER & LIGHT COMPANY

Twenty-Sixth Revised Sheet No. 8.542
Cancels Twenty-Fifth Revised Sheet No. 8.542

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: CST-3

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLDT-3 and will curtail this Demand by 200 kW or more upon request of the Company from time to time.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$1,525.00

Demand Charges:

Base Demand Charge	\$6.50 per kW of Demand occurring during the On-Peak Period.
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1

Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.155¢ per kWh	0.682¢ per kWh
Environmental Charge	See Sheet No. 8.030.1	

Additional Charges:

Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.543)

FLORIDA POWER & LIGHT COMPANY

Thirteenth Revised Sheet No. 8.545
Cancels Twelfth Revised Sheet No. 8.545

CURTAILABLE SERVICE
(OPTIONAL)

RATE SCHEDULE: CS-3

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-3 and will curtail this Demand by 200 kW or more upon request of the Company from time to time.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$1,525.00
Demand Charges:	
Base Demand Charge	\$6.50 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1
Non-Fuel Energy Charges:	
Base Energy Charge	1.064¢ per kWh
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the charge for the currently effective Base Demand.

CURTAILMENT CREDITS:

A monthly credit of \$1.72 per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, then the Customer will be:

1. Rebilled at \$1.72/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$3.70/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.546)

FLORIDA POWER & LIGHT COMPANY

Twentieth Revised Sheet No. 8.551
Cancels Nineteenth Revised Sheet No. 8.551

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-3

AVAILABLE:

In all territory served.

APPLICATION:

For service to commercial or industrial Customer installations when the Demand of each installation is at least 2,000 kW at the available transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$1,500.00
Demand Charges:	
Base Demand Charge	\$6.50 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1
Non-Fuel Energy Charges:	
Base Energy Charge	1.064¢ per kWh
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Twenty-Sixth Revised Sheet No. 8.552
Cancels Twenty-Fifth Revised Sheet No. 8.552

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSLDT-3

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a minimum demand charge of 2,000 kW times the maximum demand charge at the available transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$1,500.00

Demand Charges:

Base Demand Charge	\$6.50 per kW of Demand occurring during the On-Peak Period.
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1

<u>Non-Fuel Energy Charges:</u>	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.155¢ per kWh	0.682¢ per kWh
Environmental Charge	See Sheet No. 8.030.1	

Additional Charges:

Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.553)

FLORIDA POWER & LIGHT COMPANY

Thirty-Fourth Revised Sheet No. 8.602
Cancels Thirty-Third Revised Sheet No. 8.602

SPORTS FIELD SERVICE
(Closed Schedule)

RATE SCHEDULE: OS-2

AVAILABLE:

In all territory served.

APPLICATION:

This is a transitional rate available to municipal, county and school board accounts for the operation of a football, baseball or other playground, or civic or community auditorium, when all such service is taken at the available primary distribution voltage at a single point of delivery and measured through one meter, and who were active as of October 4, 1981. Customer may also elect to receive service from other appropriate rate schedules.

LIMITATION OF SERVICE:

Offices, concessions, businesses or space occupied by tenants, other than areas directly related to the operations above specified, are excluded hereunder and shall be separately served by the Company at utilization voltage. Not applicable when Rider TR is used.

MONTHLY RATE:

Customer Charge:	\$103.00
Non-Fuel Energy Charges:	
Base Energy Charge	5.928¢ per kWh
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1

Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge:	\$103.00
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TERM OF SERVICE:

Pending termination by Florida Public Service Commission Order.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Twentieth Revised Sheet No. 8.610
Cancels Nineteenth Revised Sheet No. 8.610

METROPOLITAN TRANSIT SERVICE

RATE SCHEDULE: MET

AVAILABLE:

For electric service to Metropolitan Dade County Electric Transit System (METRORAIL) at each point of delivery required for the operation of an electric transit system on continuous and contiguous rights-of-way.

APPLICATION:

Service to be supplied will be three phase, 60 hertz and at the standard primary voltage of 13,200 volts. All service required by Customer at each separate point of delivery served hereunder shall be furnished through one meter reflecting delivery at primary voltage. Resale of service is not permitted hereunder. Rider TR or a voltage discount is not applicable.

MONTHLY RATE:

Customer Charge:	\$400.00
Demand Charges:	
Base Demand Charge	\$10.60 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1
Non-Fuel Energy Charges:	
Base Energy Charge	1.248¢ per kWh
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

DEMAND:

The billing Demand is the kW, at each point of delivery, to the nearest whole kW, as determined from the Company's recording type metering equipment, for the period coincident with the 30-minute period of the electric rail transit system's greatest use supplied by the Company during the month adjusted for power factor.

BILLING:

Each point of delivery shall be separately billed according to the monthly charges as stated herein. All billing units related to charges under this rate schedule shall be determined from metering data on a monthly basis and determined for each point of delivery on the same monthly billing cycle day.

TERMS OF SERVICE

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Twentieth Revised Sheet No. 8.651
Cancels Nineteenth Revised Sheet No. 8.651

(Continued from Sheet No. 8.650)

MONTHLY RATE:

Delivery Voltage Level	<u>Distribution below 69 kV</u>		<u>69 kV & above</u>
	<u>CILC-I(G)</u>	<u>CILC-I(D)</u>	<u>CILC-I(T)</u>
Maximum Demand Level	<u>200-499 kW</u>	<u>500 kW</u> <u>& above</u>	
Customer Charge:	\$100.00	\$150.00	\$1,975.00
Demand Charges:			
Base Demand Charges:			
per kW of Maximum Demand	\$3.40	\$3.10	None
per kW of Load Control On-Peak Demand	\$1.30	\$1.30	\$1.30
per kW of Firm On-Peak Demand	\$8.00	\$7.80	\$8.00
Capacity Payment and Conservation Charge:			
CILC-I(G)	See Sheet No. 8.030.1		
CILC-I(D)	See Sheet No. 8.030.1		
CILC-I(T)	See Sheet No. 8.030.1		
Non-Fuel Energy Charges:			
Base Energy Charges:			
On-Peak Period charge per kWh	3.479¢	2.719¢	2.337¢
Off-Peak Period charge per kWh	0.710¢	0.700¢	0.680¢
Environmental Charge	See Sheet No. 8.030.1		
Additional Charges:			
Fuel Charge	See Sheet No. 8.030.1		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum: The Customer Charge plus the Base Demand Charges.

(Continued on Sheet No. 8.652)

FLORIDA POWER & LIGHT COMPANY

Tenth Revised Sheet No. 8.680
Cancels Ninth Revised Sheet No. 8.680

COMMERCIAL/INDUSTRIAL DEMAND REDUCTION RIDER (CDR)
(OPTIONAL)

AVAILABLE:

In all territory served. Available to any commercial or industrial customer receiving service under Rate Schedules GSD-1, GSDDT-1, GSDD-1, GSDDT-1, GSDD-2, GSDDT-2, GSDD-3, GSDDT-3, or HLFT through the execution of a Commercial/Industrial Demand Reduction Rider Agreement in which the load control provisions of this rider can feasibly be applied.

LIMITATION OF AVAILABILITY:

This Rider may be modified or withdrawn subject to determinations made under Commission Rules 25-17.0021(4), F.A.C., Goals for Electric Utilities and 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

For electric service provided to any commercial or industrial customer receiving service under Rate Schedule GSD-1, GSDDT-1, GSDD-1, GSDDT-1, GSDD-2, GSDDT-2, GSDD-3, GSDDT-3, or HLFT who as a part of the Commercial/Industrial Demand Reduction Rider Agreement between the Customer and the Company, agrees to allow the Company to control at least 200 kW of the Customer's load, or agrees to operate Backup Generation Equipment (see Definitions) and designate (if applicable) additional controllable demand to serve at least 200 kW of the Customer's own load during periods when the Company is controlling load. A Customer shall enter into a Commercial/Industrial Reduction Demand Rider Agreement with the Company to be eligible for this Rider. To establish the initial qualification for this Rider, the Customer must have had a Utility Controlled Demand during the summer Controllable Rating Period (April 1 through October 31) for at least three out of seven months of at least 200 kW greater than the Firm Demand level specified in Section 4 of the Commercial/Industrial Demand Reduction Rider Agreement. The Utility Controlled Demand shall not be served on a firm service basis until service has been terminated under this Rider.

LIMITATION OF SERVICE:

Customers participating in the General Service Load Management Program (FPL "Business On Call" Program) are not eligible for this Rider.

MONTHLY RATE:

All rates and charges under Rate Schedules GSD-1, GSDDT-1, GSDD-1, GSDDT-1, GSDD-2, GSDDT-2, GSDD-3, GSDDT-3, HLFT shall apply. In addition, the applicable Monthly Administrative Adder and Utility Controlled Demand Credit shall apply.

MONTHLY ADMINISTRATIVE ADDER:

<u>Rate Schedule</u>	<u>Adder</u>
GSD-1	\$75.00
GSDDT-1, HLFT (21-499 kW)	\$75.00
GSDD-1, GSDDT-1, HLFT (500-1,999 kW)	\$125.00
GSDD-2, GSDDT-2, HLFT (2,000 kW or greater)	\$50.00
GSDD-3, GSDDT-3	\$475.00

UTILITY CONTROLLED DEMAND CREDIT:

A monthly credit of -\$4.68 per kW is allowed based on the Customer's Utility Controlled Demand.

UTILITY CONTROLLED DEMAND:

The Utility Controlled Demand for a month in which there are no load control events during the Controllable Rating Period shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, less the Customer's Firm Demand.

In the event of Load Control occurring during the Controllable Rating Period, the Utility Controlled Demand shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period less the sum of the Customer's kWh usage during the Load Control Period, divided by the number of non-load control hours occurring during the applicable Controllable Rating Period, less the Customer's Firm Demand.

(Continued on Sheet No. 8.681)

FLORIDA POWER & LIGHT COMPANY

Twenty-Sixth Revised Sheet No. 8.716
Cancels Twenty-Fifth Revised Sheet No. 8.716

(Continued from Sheet No. 8.715)

REMOVAL OF FACILITIES:

If Street Lighting facilities are removed either by Customer request or termination or breach of the agreement, the Customer shall pay FPL an amount equal to the original installed cost of the removed facilities less any salvage value and any depreciation (based on current depreciation rates as approved by the Florida Public Service Commission) plus removal cost.

MONTHLY RATE:

Luminaire Type	Lamp Size		kWh/Mo. Estimate	Charge for FPL-Owned Unit (\$)				Charge for Customer-Owned Unit (\$)	
	Initial Lumens/Watts			Fixtures	Mainte- nance	Energy Non-Fuel **	Total ***	Relamping/ Energy ****	Energy Only
High Pressure									
Sodium Vapor	6,300	70	29	\$3.46	1.62	0.69	5.77	2.34	0.69
" "	9,500	100	41	\$3.52	1.63	0.98	6.13	2.64	0.98
" "	16,000	150	60	\$3.63	1.66	1.43	6.72	3.12	1.43
" "	22,000	200	88	\$5.50	2.12	2.10	9.72	4.23	2.10
" "	50,000	400	168	\$5.56	2.13	4.00	11.69	6.14	4.00
" "	* 12,800	150	60	\$3.78	1.86	1.43	7.07	3.29	1.43
" "	* 27,500	250	116	\$5.85	2.31	2.76	10.92	5.07	2.76
" "	* 140,000	1,000	411	\$8.80	4.14	9.79	22.73	14.01	9.79
Mercury Vapor	* 6,000	140	62	\$2.73	1.46	1.48	5.67	2.97	1.48
" "	* 8,600	175	77	\$2.77	1.46	1.83	6.06	3.32	1.83
" "	* 11,500	250	104	\$4.63	2.11	2.48	9.22	4.63	2.48
" "	* 21,500	400	160	\$4.61	2.07	3.81	10.49	5.92	3.81
" "	* 39,500	700	272	\$6.52	3.52	6.48	16.52	10.00	6.48
" "	* 60,000	1,000	385	\$6.67	3.44	9.17	19.28	12.67	9.17
Incandescent	* 1,000	103	36				6.90	4.16	0.86
" "	* 2,500	202	71				7.30	5.01	1.69
" "	* 4,000	327	116				8.73	6.18	2.76
Fluorescent	* 19,800	300	122				-	4.67	2.91

- * These units are closed to new FPL installations.
- ** The non-fuel energy charge is 2.383¢ per kWh.
- *** Bills rendered based on "Total" charge. Unbundling of charges is not permitted.
- **** New Customer installations of those units closed to FPL installations cannot receive relamping service.

Charges for other FPL-owned facilities:

Wood pole used only for the street lighting system	\$4.19
Concrete pole used only for the street lighting system	\$5.76
Fiberglass pole used only for the street lighting system	\$6.81
Steel pole used only for the street lighting system *	\$5.76
Underground conductors not under paving	3.29¢ per foot
Underground conductors under paving	8.05¢ per foot

The Underground conductors under paving charge will not apply where a CIAC is paid pursuant to section "a)" under "Customer Contributions." The Underground conductors not under paving charge will apply in these situations.

(Continued on Sheet No. 8.717)

FLORIDA POWER & LIGHT COMPANY

**Fifteenth Revised Sheet No. 8.717
Cancels Fourteenth Revised Sheet No. 8.717**

(Continued from Sheet No. 8.716)

On Customer-owned Street Lighting Systems, where Customer contracts to relamp at no cost to FPL, the Monthly Rate for non-fuel energy shall be 2.383¢ per kWh of estimated usage of each unit plus adjustments. On Street Lighting Systems, where the Customer elects to install Customer-owned monitoring systems, the Monthly Rate for non-fuel energy shall be 2.383¢ per kWh of estimated usage of each monitoring unit plus adjustments. The minimum monthly kWh per monitoring device will be 1 kilowatt-hour per month, and the maximum monthly kWh per monitoring device will be 5 kilowatt-hours per month.

During the initial installation period:

Facilities in service for 15 days or less will not be billed;

Facilities in service for 16 days or more will be billed for a full month.

WILLFUL DAMAGE:

Upon the **second** occurrence of willful damage to any FPL-owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, FPL will:

- a) Replace the fixture with a shielded cutoff cobrahead. The Customer shall pay \$280.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed after the first occurrence, the Customer shall only pay the \$280.00 cost of the shield; or
- b) Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the costs specified under "Removal of Facilities"; or
- c) Terminate service to the fixture.

Option selection shall be made by the Customer in writing and apply to all fixtures which FPL has installed on the Customer's behalf. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received.

Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

SPECIAL CONDITIONS:

Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the fuel charges associated with the fixtures that are turned off.

TERM OF SERVICE:

Initial term of ten (10) years with automatic, successive five (5) year extensions unless terminated in writing by either FPL or the Customer at least ninety (90) days prior to the current term's expiration.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Sixteenth Revised Sheet No. 8.720
Cancels Fifteenth Revised Sheet No. 8.720

PREMIUM LIGHTING

RATE SCHEDULE: PL-1

AVAILABLE:

In all territory served.

APPLICATION:

FPL-owned lighting facilities not available under rate schedule SL-1 and OL-1. To any Customer for the sole purpose of lighting streets, roadways and common areas, other than individual residential locations. This includes but is not limited to parking lots, homeowners association common areas, or parks.

SERVICE:

Service will be unmetered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems. It will also include energy from dusk each day until dawn the following day.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

TERM OF SERVICE:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

FACILITIES PAYMENT OPTION:

The Customer will pay for the facilities in a lump sum in advance of construction. The amount will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVRR) multiplier of 1.2057. Monthly Maintenance and Energy charges will apply for the term of service.

FACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Premium Lighting Agreement.

(Continued on Sheet No. 8.721)

FLORIDA POWER & LIGHT COMPANY

Twenty-First Revised Sheet No. 8.721
Cancels Twentieth Revised Sheet No. 8.721

(Continued from Sheet No. 8.720)

MONTHLY RATE :

Facilities:

Paid in full: Monthly rate is zero, for Customer's who have executed a Premium Lighting Agreement before March 1, 2010:
10 years payment option: 1.399% of total work order cost.
20 years payment option: 0.964% of total work order cost.

Maintenance: FPL's estimated costs of maintaining lighting facilities.

Billing: FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.

Energy: KWH Consumption for fixtures shall be estimated using the following formula:

$$\text{KWH} = \frac{\text{Unit Wattage (usage)} \times 353.3 \text{ hours per month}}{1000}$$

Non-Fuel Energy	2.383¢/kWh
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

During the initial installation period:

Facilities in service for 15 days or less will not be billed;
Facilities in service for 16 days or more will be billed for a full month.

MINIMUM MONTHLY BILL:

The minimum monthly bill shall be the applicable Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.722)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2013

FLORIDA POWER & LIGHT COMPANY

Seventh Revised Sheet No. 8.722
Cancels Sixth Revised Sheet No. 8.722

(Continued from Sheet No. 8.721)

EARLY TERMINATION:

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Premium Lighting Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

<u>Ten (10) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>	<u>Twenty (20) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>
1	1.2057	1	1.2057
2	1.0378	2	1.0900
3	0.9555	3	1.0644
4	0.8665	4	1.0367
5	0.7702	5	1.0067
6	0.6659	6	0.9742
7	0.5530	7	0.9391
8	0.4307	8	0.9010
9	0.2984	9	0.8598
10	0.1551	10	0.8152
>10	0.0000	11	0.7669
		12	0.7146
		13	0.6580
		14	0.5967
		15	0.5303
		16	0.4585
		17	0.3808
		18	0.2966
		19	0.2054
		20	0.1068
		>20	0.0000

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2013

FLORIDA POWER & LIGHT COMPANY

Twenty-Second Revised Sheet No. 8.725
Cancels Twenty-First Revised Sheet No. 8.725

OUTDOOR LIGHTING

RATE SCHEDULE OL-1

AVAILABLE:

In all territory served.

APPLICATION:

For year-round outdoor security lighting of yards, walkways and other areas. Lights to be served hereunder shall be at locations which are easily and economically accessible to Company equipment and personnel for construction and maintenance.

It is intended that Company-owned security lights will be installed on existing Company-owned electric facilities, or short extension thereto, in areas where a street lighting system is not provided or is not sufficient to cover the security lighting needs of a particular individual or location. Where more extensive security lighting is required, such as for large parking lots or other commercial areas, the Customer will provide the fixtures, supports and connecting wiring; the Company will connect to the Customer's system and provide the services indicated below.

SERVICE:

Service includes lamp renewals, energy from approximately dusk each day until approximately dawn the following day, and maintenance of Company-owned facilities. The Company will replace all burned-out lamps and will maintain its facilities during regular daytime working hours as soon as practicable following notification by the Customer that such work is necessary. The Company shall be permitted to enter the Customer's premises at all reasonable times for the purpose of inspecting, maintaining, installing and removing any or all of its equipment and facilities.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

This schedule is not available for service normally supplied on the Company's standard street lighting schedules. Company-owned facilities will be installed only on Company-owned poles. Customer-owned facilities will be installed only on Customer-owned poles. Overhead conductors will not be installed in any area designated as an underground distribution area, or any area, premises or location served from an underground source. Stand-by or resale service not permitted hereunder.

MONTHLY RATE:

Luminaire Type	Lamp Size Initial Lumens/Watts		KWH/Mo. Estimate	Charge for Company-Owned Unit (\$)				Charge for Customer-Owned Unit (\$)	
				Fixtures	Mainte- nance	Energy Non-Fuel **	Total	Relamping/ Energy	Energy Only
High Pressure									
Sodium Vapor	6,300	70	29	4.49	1.64	0.70	6.83	2.34	0.70
" "	9,500	100	41	4.59	1.64	0.99	7.22	2.63	0.99
" "	16,000	150	60	4.75	1.67	1.44	7.86	3.11	1.44
" "	22,000	200	88	6.91	2.16	2.12	11.19	4.28	2.12
" "	50,000	400	168	7.35	2.13	4.04	13.52	6.17	4.04
" " *	12,000	150	60	5.10	1.91	1.44	8.45	3.35	1.44
Mercury Vapor *	6,000	140	62	3.45	1.48	1.49	6.42	2.97	1.49
" " *	8,600	175	77	3.47	1.48	1.85	6.80	3.33	1.85
" " *	21,500	400	160	5.68	2.08	3.85	11.61	5.93	3.85

* These units are closed to new Company installations.

** The non-fuel energy charge is 2.405¢ per kWh.

(Continued on Sheet No. 8.726)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2013

FLORIDA POWER & LIGHT COMPANY

Twenty-First Revised Sheet No. 8.726
Cancels Twentieth Revised Sheet No. 8.726

(Continued from Sheet No. 8.725)

Charges for other Company-owned facilities:

Wood pole and span of conductors:	\$8.62
Concrete pole and span of conductors:	\$11.64
Fiberglass pole and span of conductors:	\$13.67
Steel pole used only for the street lighting system *	\$11.64
Underground conductors (excluding trenching)	\$0.069 per foot
Down-guy, Anchor and Protector	\$8.31

For Customer-owned outdoor lights, where the Customer contracts to relamp at no cost to FPL, the monthly rate for non-fuel energy shall be 2.405¢ per kWh of estimated usage of each unit plus adjustments.

Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Clause	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

TERM OF SERVICE:

Not less than one year. In the event the Company installs any facilities for which there is an added monthly charge, the Term of Service shall be for not less than three years.

If the Customer terminates service before the expiration of the initial term of the agreement, the Company may require reimbursement for the total expenditures made to provide such service, plus the cost of removal of the facilities installed less the salvage value thereof, and less credit for all monthly payments made for Company-owned facilities.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

COMPANY-OWNED FACILITIES:

Company-owned luminaires normally will be mounted on Company's existing distribution poles and served from existing overhead wires. The Company will provide one span of secondary conductor from existing secondary facilities to a Company-owned light at the Company's expense. When requested by the Customer, and at the option of the Company, additional spans of wire or additional poles or underground conductors may be installed by the Company upon agreement by the Customer to use the facilities for a minimum of three years and pay each month the charges specified under MONTHLY RATE.

The Customer will make a lump sum payment for the cost of changes in the height of existing poles or the installation of additional poles in the Company's distribution lines or the cost of any other facilities required for the installation of lights to be served hereunder.

At the Customer's request, the Company will upgrade to a higher level of illumination without a service charge when the changes are consistent with good engineering practices. The Customer will pay the Company the net costs incurred in making other lamp size changes. In all cases where luminaires are replaced, the Customer will sign a new service agreement. Billing on the rate for the new luminaire or lamp size will begin as of the next regular billing date. A luminaire may be relocated at the Customer's request upon payment by the Customer of the costs of removal and reinstallation.

The Company will not be required to install equipment at any location where the service may be objectionable to others. If it is found after installation that the light is objectionable, the Company may terminate the service.

(Continued on Sheet No. 8.727)

FLORIDA POWER & LIGHT COMPANY

**Fourth Revised Sheet No. 8.727
Cancels Third Revised Sheet No. 8.727**

(Continued from Sheet No. 8.726)

When the Company relocates or removes its facilities to comply with governmental requirements, or for any other reason, either the Company or the Customer shall have the right, upon written notice, to discontinue service hereunder without obligation or liability.

SPECIAL CONDITIONS:

Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the fuel charges associated with the fixtures that are turned off.

CUSTOMER-OWNED FACILITIES:

Customer-owned luminaires and other facilities will be of a type and design specified by the Company to permit servicing and lamp replacement at no abnormal cost. The Customer will provide all poles, fixtures, initial lamps and controls, and circuits up to the point of connection to the Company's supply lines, and an adequate support for the Company-owned service conductors.

The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer.

DEFINITIONS:

A "Luminaire," as defined by the Illuminating Engineering Society, is a complete lighting unit consisting of a lamp (bulb), together with parts designed to distribute the light, to position and protect the lamp, and connect the lamp to the power supply.

A "Conventional" luminaire is supported by a bracket that is mounted on the side of an ordinary wood pole or an ornamental pole. This is the only type of luminaire offered where service is to be supplied from overhead conductors, although this luminaire may also be used when service is supplied from underground conductors.

A "Contemporary" luminaire is of modern design and is mounted on top of an ornamental pole. Underground conductors are required.

A "Traditional" luminaire resembles an Early American carriage lantern and is mounted on top of a pole. It requires an ornamental pole and underground conductors to a source of supply.

An "Ornamental" pole is one made of concrete or fiberglass.

FLORIDA POWER & LIGHT COMPANY

Thirty-Sixth Revised Sheet No. 8.730
Cancels Thirty-Fifth Revised Sheet No. 8.730

TRAFFIC SIGNAL SERVICE

RATE SCHEDULE: SL-2

AVAILABLE:

In all territory served.

APPLICATION:

Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer.

SERVICE:

Single phase, 60 hertz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE:

Non-Fuel Energy Charges:

Base Energy Charge	2.916¢ per kWh
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1

Additional Charges:

Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: \$2.88 at each point of delivery.

Note: During the initial installation period of facilities:

Lights and facilities in service for 15 days or less will not be billed;

Lights and facilities in service for 16 days or more will be billed for a full month.

CALCULATED USAGE:

The Calculated Usage at each point of delivery shall be determined by operating tests or utilization of manufacturers' ratings and specifications. The monthly operation shall be based on a standard of 730 hours; however, that portion of the operation which is on a noncontinuous basis shall be adjusted to reflect such operation.

TERM OF SERVICE:

Not less than one (1) billing period.

NOTICE OF CHANGES:

The Customer shall notify the Company at least 30 days prior to any change in rating of the equipment served or the period of operation.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Fourth Revised Sheet No. 8.743
Cancels Third Revised Sheet No. 8.743

RECREATIONAL LIGHTING

(Closed Schedule)

RATE SCHEDULE: RL-1

AVAILABLE:

In all territory served. Available to any customer, who, as of January 16, 2001, was either taking service pursuant to this schedule or had a fully executed Recreational Lighting Agreement with the Company.

APPLICATION:

For FPL-owned facilities for the purpose of lighting community recreational areas. This includes, but is not limited to, baseball, softball, football, soccer, tennis, and basketball.

SERVICE:

Service will be metered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

TERM OF SERVICE:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new Agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

FACILITIES PAYMENT OPTION:

The Customer will pay for the facilities in a lump sum in advance of construction. The amount will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVRR) multiplier of 1.2057. Monthly Maintenance and energy charges will apply for the term of service.

FACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Recreational Lighting Agreement.

(Continued on Sheet No. 8.744)

FLORIDA POWER & LIGHT COMPANY

Fourth Revised Sheet No. 8.744
Cancels Third Revised Sheet No. 8.744

(Continued from Sheet No. 8.743)

MONTHLY RATE :

Facilities:

Paid in full:	Monthly rate is zero.
10 years payment option:	1.399% of total work order cost.*
20 years payment option:	0.964% of total work order cost.*

* Both (10) ten and (20) twenty year payment options are closed to new service, and are only available for the duration of the term of service of those customers that have fully executed a Recreational Lighting Agreement with the Company before January 16, 2001.

Maintenance: FPL's estimated costs of maintaining lighting facilities.

Billing: FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.

Charge Per Month: Company's otherwise applicable general service rate schedule.

Conservation Charge See Sheet No. 8.030.1

Capacity Payment Charge See Sheet No. 8.030.1

Environmental Charge See Sheet No. 8.030.1

Fuel Charge See Sheet No. 8.030.1

Storm Charge See Sheet No. 8.040

Franchise Fee See Sheet No. 8.031

Tax Clause See Sheet No. 8.031

MINIMUM MONTHLY BILL:

As provided in the otherwise applicable rate schedule, plus the Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.745)

FLORIDA POWER & LIGHT COMPANY

Third Revised Sheet No. 8.745
Cancels Second Revised Sheet No. 8.745

(Continued from Sheet No. 8.744)

EARLY TERMINATION:

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Recreational Lighting Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

<u>Ten (10) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>	<u>Twenty (20) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>
1	1.2057	1	1.2057
2	1.0378	2	1.0900
3	0.9555	3	1.0644
4	0.8665	4	1.0367
5	0.7702	5	1.0067
6	0.6659	6	0.9742
7	0.5530	7	0.9391
8	0.4307	8	0.9010
9	0.2984	9	0.8598
10	0.1551	10	0.8152
>10	0.0000	11	0.7669
		12	0.7146
		13	0.6580
		14	0.5967
		15	0.5303
		16	0.4585
		17	0.3808
		18	0.2966
		19	0.2054
		20	0.1068
		>20	0.0000

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense.

Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

Issued by: **S. E. Romig, Director, Rates and Tariffs**
Effective: **January 1, 2013**

FLORIDA POWER & LIGHT COMPANY

Eleventh Revised Sheet No. 8.750
Cancels Tenth Revised Sheet No. 8.750

STANDBY AND SUPPLEMENTAL SERVICE

RATE SCHEDULE: SST-1

AVAILABLE:

In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

APPLICATION:

For electric service to any Customer, at a point of delivery, whose electric service requirements for the Customer's load are supplied or supplemented from the Customer's generation equipment at that point of service and require standby and/or supplemental service. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

- (1) "Standby Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by the Customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the Customer's generation.
- (2) "Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

A Customer is required to take service under this rate schedule if the Customer's total generation capacity is more than 20% of the Customer's total electrical load and the Customer's generators are not for emergency purposes only.

Customers taking service under this rate schedule shall enter into a Standby and Supplemental Service Agreement ("Agreement"); however, failure to execute such an agreement will not pre-empt the application of this rate schedule for service.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage. All service supplied by the Company shall be furnished through one metering point. Resale of service is not permitted hereunder.

Transformation Rider - TR, Sheet No. 8.820, does not apply to Standby Service.

MONTHLY RATE:

STANDBY SERVICE

Delivery Voltage:	<u>Below 69 kV</u>			<u>69kV & Above</u>
	<u>SST-1(D1)</u>	<u>SST-1(D2)</u>	<u>SST-1(D3)</u>	<u>SST-1(T)</u>
Contract Standby Demand:	<u>Below 500 kW</u>	<u>500 to 1,999 kW</u>	<u>2,000 kW & Above</u>	<u>All Levels</u>
Customer Charge:	\$100.00	\$100.00	\$375.00	\$1,475.00
Demand Charges:				
Base Demand Charges:				
Distribution Demand Charge per kW of Contract Standby Demand	\$2.70	\$2.70	\$2.70	none
Reservation Demand Charge per kW	\$1.07	\$1.07	\$1.07	\$1.02
Daily Demand Charge per kW for each daily maximum On-Peak Standby Demand	\$0.52	\$0.52	\$0.52	\$0.51
Capacity Payment and Conservation Charges	See Sheet No. 8.030.1			

(Continued on Sheet No. 8.751)

FLORIDA POWER & LIGHT COMPANY

**Eighteenth Revised Sheet No. 8.751
Cancels Seventeenth Revised Sheet No. 8.751**

(Continued from Sheet No. 8.750)

Delivery Voltage:	Below 69 kV			69 kV & Above
	SST-I(D1) Below 500 kW	SST-I(D2) 500 to 1,999 kW	SST-I(D3) 2,000 kW & Above	SST-I(T) All Levels
Contract Standby Demand:				
Non-Fuel Energy Charges:				
Base Energy Charges:				
On-Peak Period charge per kWh	0.714¢	0.714¢	0.714¢	0.733¢
Off-Peak Period charge per kWh	0.714¢	0.714¢	0.714¢	0.733¢
Environmental Charge	See Sheet No. 8.030.1			
Additional Charges:				
Fuel Charge	See Sheet No. 8.030.1			
Storm Charge	See Sheet No. 8.040			
Franchise Fee	See Sheet No. 8.031			
Tax Clause	See Sheet No. 8.031			

Minimum: The Customer Charge plus the Base Demand Charges.

DEMAND CALCULATION:

The Demand Charge for Standby Service shall be (1) the charge for Distribution Demand **plus** (2) the greater of the sum of the Daily Demand Charges or the Reservation Demand Charge times the maximum On-Peak Standby Demand actually registered during the month **plus** (3) the Reservation Demand Charge times the difference between the Contract Standby Demand and the maximum On-Peak Standby Demand actually registered during the month.

SUPPLEMENTAL SERVICE

Supplemental Service shall be the total power supplied by the Company minus the Standby Service supplied by the Company during the same metering period. The charge for all Supplemental Service shall be calculated by applying the applicable retail rate schedule, excluding the customer charge.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

CONTRACT STANDBY DEMAND:

The level of Customer's generation requiring Standby Service as specified in the Agreement. This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or prior 23-month period less the amount specified as the Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation equipment. For a Customer receiving only Standby Service as identified under Special Provisions, the Contract Standby Demand shall be maximum load actually served by the Company during the current month or prior 23-month period.

A Customer's Contract Standby Demand may be re-established to allow for the following adjustments:

1. Demand reduction resulting from the installation of FPL Demand Side Management Measures or FPL Research Project efficiency measures; or

(Continued on Sheet No. 8.752)

FLORIDA POWER & LIGHT COMPANY

Sixteenth Revised Sheet No. 8.760
Cancels Fifteenth Revised Sheet No. 8.760

INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
(OPTIONAL)

RATE SCHEDULE: ISST-1

AVAILABLE:

In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

LIMITATION OF AVAILABILITY:

This schedule may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

A Customer who is eligible to receive service under the Standby and Supplemental Service (SST-1) rate schedule may, as an option, take service under this rate schedule, unless the Customer has entered into a contract to sell firm capacity and/or energy to the Company, and the Customer cannot restart its generation equipment without power supplied by the Company, in which case the Customer may only receive Standby and Supplemental Service under the Company's SST-1 rate schedule.

Customers taking service under this rate schedule shall enter into an Interruptible Standby and Supplemental Service Agreement ("Agreement"). This interruptible load shall not be served on a firm service basis until service has been terminated under this rate schedule.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage.

A designated portion of the Customer's load served under this schedule is subject to interruption by the Company. Transformation Rider-TR, where applicable, shall only apply to the Customer's Contract Standby Demand for delivery voltage below 69 kV. Resale of service is not permitted hereunder.

MONTHLY RATE:

STANDBY SERVICE

Delivery Voltage:

	Distribution Below 69 kV ISST-1(D)	Transmission 69 kV & Above ISST-1(T)
Customer Charge:	\$375.00	\$1,475.00
Demand Charges:		
Base Demand Charges:		
Distribution Demand Charge per kW of Contract Standby Demand	\$2.70	none
Reservation Demand Charge per kW of Interruptible Standby Demand	\$0.16	\$0.17
Reservation Demand Charge per kW of Firm Standby Demand	\$1.07	\$1.02
Daily Demand Charge per kW for each daily maximum On-Peak Interruptible Standby Demand	\$0.08	\$0.08
Daily Demand Charge per kW for each daily maximum On-Peak Firm Standby Demand	\$0.52	\$0.51
Capacity Payment and Conservation Charges	See Sheet No. 8.030.1	
Non-Fuel Energy Charges:		
Base Energy Charges:		
On-Peak Period charge per kWh	0.714¢	0.733¢
Off-Peak Period charge per kWh	0.714¢	0.733¢
Environmental Charge	See Sheet No. 8.030.1	

(Continued on Sheet No. 8.761)

FLORIDA POWER & LIGHT COMPANY

Twelfth Revised Sheet No. 8.820
Cancels Eleventh Revised Sheet No. 8.820

TRANSFORMATION RIDER - TR

AVAILABLE:

In all territory served.

APPLICATION:

In conjunction with any commercial or industrial rate schedule specifying delivery of service at any available standard voltage when Customer takes service from available primary lines of 2400 volts or higher at a single point of delivery.

MONTHLY CREDIT:

The Company, at its option, will either provide and maintain transformation facilities equivalent to the capacity that would be provided if the load were served at a secondary voltage from transformers at one location or, when Customer furnishes transformers, the Company will allow a monthly credit of \$0.28 per kW of Billing Demand. Any transformer capacity required by the Customer in excess of that provided by the Company hereunder may be rented by the Customer at the Company's standard rental charge.

The credit will be deducted from the monthly bill as computed in accordance with the provisions of the Monthly Rate section of the applicable Rate Schedule before application of any discounts or adjustments. No monthly bill will be rendered for an amount less than the minimum monthly bill called for by the Agreement for Service.

SPECIAL CONDITIONS:

The Company may change its primary voltage at any time after reasonable advance notice to any Customer receiving credit hereunder and affected by such change, and the Customer then has the option of changing its system so as to receive service at the new line voltage or of accepting service (without the benefit of this rider) through transformers supplied by the Company.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Fifty-Seventh Revised Sheet No. 8.830
Cancels Fifty-Sixth Revised Sheet No. 8.830

SEASONAL DEMAND – TIME OF USE RIDER – SDTR
(OPTIONAL)

RIDER: SDTR

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate available to customers otherwise served under the GSD-1 GSDT-1, GSLD-1, GSLDT-1, GSLD-2 or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

OPTION A: Non-Seasonal Standard Rate

Annual Maximum Demand	<u>21-499 kW</u>	<u>500-1,999 kW</u>	<u>2,000 kW or greater</u>
Customer Charge:	\$25.00	\$25.00	\$100.00
Demand Charges:			
Seasonal On-peak Demand Charge	\$9.10	\$11.60	\$10.40
Per kW of Seasonal On-peak Demand			
Non-Seasonal Demand Charge	\$7.30	\$10.20	\$9.20
Per kW of Non- Seasonal Maximum Demand			
Capacity Payment Charge:	See Sheet No. 8.030		
Conservation Charge:	See Sheet No. 8.030		
Energy Charges:			
Base Seasonal On-Peak	6.250¢	4.057¢	4.592¢
Per kWh of Seasonal On-Peak Energy			
Base Seasonal Off-Peak	0.999¢	0.669¢	0.800¢
Per kWh of Seasonal Off-Peak Energy			
Base Non-Seasonal Energy Charge	1.499¢	1.004¢	1.201¢
Per kWh of Non-Seasonal Energy			
Environmental Charge:	See Sheet No. 8.030		
Additional Charges:			
Fuel Charge:	See Sheet No. 8.030		
Storm Charge:	See Sheet No. 8.040		
Franchise Fee:	See Sheet No. 8.031		
Tax Clause:	See Sheet No. 8.031		

FLORIDA POWER & LIGHT COMPANY

Ninth Revised Sheet No. 8.831
Cancels Eighth Revised Sheet No. 8.831

(Continued from Sheet No. 8.830)

OPTION B: Non-Seasonal Time of Use Rate

Annual Maximum Demand	<u>21-499 kW</u>	<u>500-1,999 kW</u>	<u>2,000 kW or greater</u>
Customer Charge:	\$25.00	\$25.00	\$100.00
Demand Charges:			
Seasonal On-peak Demand Charge Per kW of Seasonal On-peak Demand	\$9.10	\$11.60	\$10.40
Non-Seasonal Demand Charge Per kW of Non- Seasonal Peak Demand	\$7.30	\$10.20	\$9.20
Capacity Payment Charge	See Sheet No. 8.030		
Conservation Charge	See Sheet No. 8.030		
Energy Charges:			
Base Seasonal On-Peak Per kWh of Seasonal On-Peak Energy	6.250¢	4.057¢	4.592¢
Base Seasonal Off-Peak Per kWh of Seasonal Off-Peak Energy	0.999¢	0.669¢	0.800¢
Base Non-Seasonal On-Peak Per kWh of Non-Seasonal On-Peak Energy	3.230¢	2.086¢	2.541¢
Base Non-Seasonal Off-Peak Per kWh of Non-Seasonal Off-Peak Energy	0.999¢	0.669¢	0.800¢
Environmental Charge	See Sheet No. 8.030		
Additional Charges:			
Fuel Charge	See Sheet No. 8.030		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

NON-SEASONAL RATING PERIODS (OPTION B only):

Non-Seasonal On-Peak Period:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through May 31 and October 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day.

Non-Seasonal Off-Peak Period:

All other hours.

(Continued On Sheet No. 8.832)

FLORIDA POWER & LIGHT COMPANY

Second Revised Sheet No. 9.951
Cancels First Revised Sheet No. 9.951

(Continued from Sheet No. 9.950)

1.04 "Incremental Base Revenue" is actual Base Revenue received during the Performance Guaranty Period for electric service rendered to the Premises in excess of Baseline Base Revenue.

1.05 "Incremental Capacity," as determined by Company, is the positive difference, if any, between Baseline Capacity and the amount of capacity (measured in kW) necessary to meet Applicant's projections of electric load at the Premises.

1.06 "Performance Guaranty Period" is the period of time commencing with the day on which the requested level of service is installed and available to Customer, as determined by Company, ("In-Service Date"), and ending on the third anniversary of the In-Service Date ("Expiration Date").

ARTICLE II - PERFORMANCE GUARANTY AMOUNT

2.01 For purposes of this Agreement, the derivation of Incremental Capacity is shown in the following table.

Incremental Capacity (1)	Existing Structure (2)	New Structure (3)	Total Structure (2)+(3)
a. Square Footage			
b. Requested watts/sq ft			
c. Baseline Capacity watts/sq ft			
d. Requested Capacity (in kW) (a * b / 1000)			
e. Baseline Capacity (in kW) (a * c / 1000)			
f. Incremental Capacity (in kW) (d - e)			

2.02 The amount of the Performance Guaranty is the cost, as determined by Company, of the Incremental Capacity multiplied by a factor of 1.51. The cost of the Incremental Capacity is the positive difference, if any, between Company's estimated cost of providing the requested level of capacity and Baseline Capacity. Applicant agrees to provide Company a Performance Guaranty in the amount specified in the table below prior to Company installing the facilities necessary to provide the Incremental Capacity to serve the Premises.

Performance Guaranty (1)	Existing Structure (2)	New Structure (3)	Total Structure (2 + 3)
a. Cost of requested capacity			
b. Cost of Baseline Capacity	-0-		
c. Incremental cost (a - b)			
d. Present value factor	1.54	1.54	1.54
e. Performance Guaranty (c * d)			

(Continued on Sheet No. 9.952)

FLORIDA POWER & LIGHT COMPANY

Sixteenth Revised Sheet No. 10.010
Cancels Fifteenth Revised Sheet No. 10.010

CONTRACT PROVISIONS - VARIOUS

FACILITIES RENTAL SERVICE. When required by the Customer, the Company may, at its option, provide and maintain transformers and other facilities which are required by the Customer beyond the Point of Delivery or which are needed because the Customer requires unusual facilities due to the nature of his equipment. The Company shall not be required to install facilities if they cannot be economically justified. The charge for this service is based on the agreed installed cost of such facilities.

Upon mutual agreement between the Company and the Customer, the Customer may elect to make either a lump sum payment or pay a monthly charge. The monthly charge shall recover 24% per year of the agreed installed cost of such facilities. Those Customers electing to make a lump sum payment shall have the option of either including the cost of maintenance in a lump sum, or paying a separate monthly maintenance charge. If the Customer elects to pay for the maintenance in the lump sum, the amount will be based on the estimated cost of maintenance over the term of the contract.

Those customers renting electric facilities from the Company, subsequent to a change in the Facilities Rental Service charge and upon mutual agreement, may continue to receive electrical service under one of the following options: 1) continue the rental facilities by payment based on the revised charge, 2) purchase such facilities from the Company as mutually agreed upon, 3) purchase or lease the facilities from another source, or 4) redesign its operation to receive standard electric service from the Company.

MUNICIPAL FIRE PUMP DEMANDS. Demands caused by the operation of municipal fire pumps are waived whenever the pumps are used in emergencies for the purpose of extinguishing fires, or when the pumps are operated for testing purposes provided the time of the test is mutually agreed upon beforehand.

SECONDARY METERING ADJUSTMENT. Where the rate schedule provides for delivery of service at primary voltage and it is necessary or desirable to meter at secondary voltage, the readings of Company's meters are corrected to conform to the voltage of delivery by adding 2% to the demand indications and 3% to the kwh registrations.

UNMETERED SERVICE. In some circumstances the installation of a meter is difficult, impracticable, or not warranted by the nature of the load to be served. In such cases the Company may elect to estimate the demand and energy requirements and calculate the bill on these estimated values.

NET METERING OF CUSTOMER-OWNED RENEWABLE GENERATION. For Customers with renewable generation equipment up to a maximum of 2 MW that have executed an Interconnection Agreement for Customer-Owned Renewable Generation with the Company, the following billing parameters will apply.

The customer will be charged for electricity used in excess of the generation supplied by customer-owned renewable generation in accordance with the Company's normal billing practices. If any excess customer-owned renewable generation is delivered to the Company's electric grid during the course of a billing cycle, it will be credited to the customer's energy consumption for the next month's billing cycle.

All excess energy credits will be accumulated and be used to offset the customer's energy usage in subsequent months for a period of not more than twelve months. In the last billing cycle month of each calendar year, any unused credits for excess kWh generated will be credited to the next month's billing cycle using the average annual rate based on the Company's COG-1, As-Available Energy Tariff. In the event a customer closes the account, any of the customer's unused credits for excess kWh generated will be paid to the customer at an average annual rate based on the Company's COG-1, As-Available Energy Tariff.

Regardless of whether excess energy is delivered to the Company's electric grid, the customer will be required to pay the greater of 1. the minimum charge as stated in their applicable rate schedule, or 2. the applicable customer charge plus the applicable demand charge for the maximum measured demand during the billing period in accordance with the provisions of their applicable rate schedule. Any charges for electricity used by the customer in excess of the generation supplied by customer-owned renewable generation will be in accordance with their applicable rate schedule. The Customer's eligibility to take service under time of use rates is not affected by this provision. Additionally, the customer, at their sole discretion, may choose to take service under the Company's standby or supplemental service rate, if available.

FLORIDA POWER & LIGHT COMPANY

**Sixth Revised Sheet No. 10.015
Cancels Fifth Revised Sheet 10.015**

Appendix A

**Distribution Substation Facilities
Monthly Rental and Termination Factors**

The Monthly Rental Factor to be applied to the in-place value of the Distribution Substation Facilities as identified in the Long-Term Rental Agreement is as follows:

Monthly Rental Factor

Distribution Substation Facilities 1.67%

Termination Fee for Initial 20 Year Period

If the Long-Term Rental Agreement for Distribution Substation Facilities is terminated by Customer during the Initial Term, Customer shall pay to Company a Termination Fee, such fee shall be computed by applying the following Termination Factors to the in-place value of the Facilities based on the year in which the Agreement is terminated:

<u>Year Agreement Is Terminated</u>	<u>Termination Factors %</u>	<u>Year Agreement Is Terminated</u>	<u>Termination Factors %</u>	<u>Year Agreement Is Terminated</u>	<u>Termination Factors %</u>
1	3.52	8	11.42	15	6.02
2	6.30	9	11.10	16	4.87
3	8.36	10	10.58	17	3.68
4	9.82	11	9.89	18	2.47
5	10.77	12	9.07	19	1.24
6	11.31	13	8.14	20	0
7	11.51	14	7.12		

Termination Fee for Subsequent Extension Periods

If the Long-Term Rental Agreement for Distribution Substation Facilities is terminated by Customer during an Extension, Customer shall pay to Company a Termination Fee, such fee shall be computed based on the net present value of the remaining payments under the extension period by applying the Termination Factor based on the month terminated to the monthly rental payment amount.

<u>Month Terminated</u>	<u>Termination Factor</u>	<u>Month Terminated</u>	<u>Termination Factor</u>	<u>Month Terminated</u>	<u>Termination Factor</u>	<u>Month Terminated</u>	<u>Termination Factor</u>
1	49.357	16	38.852	31	27.208	46	14.303
2	48.690	17	38.112	32	26.389	47	13.395
3	48.018	18	37.368	33	25.563	48	12.480
4	47.342	19	36.618	34	24.732	49	11.559
5	46.660	20	35.863	35	23.896	50	10.632
6	45.975	21	35.103	36	23.053	51	9.698
7	42.284	22	34.338	37	22.205	52	8.758
8	44.589	23	33.567	38	21.351	53	7.811
9	43.889	24	32.791	39	20.491	54	6.858
10	43.184	25	32.010	40	19.625	55	5.898
11	42.474	26	31.223	41	18.753	56	4.932
12	41.760	27	30.431	42	17.875	57	3.959
13	41.040	28	29.634	43	16.991	58	2.980
14	40.316	29	28.831	44	16.102	59	1.993
15	39.586	30	28.022	45	15.205	60	1.000

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MFR E-14 Workpapers
Rate Class OL-1

Line No.	(1) Type of Charges	(2)			(3)			(4) Percent Increase
		Present Revenue Calculation		\$ Revenue	Proposed Revenue Calculation		\$ Revenue	
		Units	Charge/Unit		Units	Charge/Unit		
1	<u>RATE SCHEDULE OL-1 - 11</u>							
2								
3								
4	Total Revenue			\$ 11,486,837			\$ 12,703,331	10.6%
5								
6					Increase		\$ 1,216,493	
7					Target		\$ 1,216,486	
8							\$ 8	

MFR E-14 Workpapers
Rate Class RS(T)-1

Line No.	(1) Type of Charges	(3) Present Revenue Calculation			(7) Proposed Revenue Calculation			(9) Percent Increase
		(2) Units	(3) Charge/Unit	(4) \$ Revenue	(6) Units	(7) Charge/Unit	(8) \$ Revenue	
1	<u>RATE SCHEDULE RS-1 - 44</u>							
2								
3	Customer	48,976,539	\$ 5.90	\$ 288,961,580	48,976,539	\$ 7.00	\$ 342,835,773	
4	Non-Fuel Energy							
5	First 1,000 kWh	35,409,639,810	\$ 0.03907	\$ 1,383,454,627	35,409,639,810	\$ 0.04320	\$ 1,529,696,440	
6	All additional kWh	17,608,833,160	\$ 0.04907	\$ 864,065,443	17,608,833,160	\$ 0.05320	\$ 936,789,924	
7	Total kWh	53,018,472,970			53,018,472,970			
8	Total			<u>\$ 2,536,481,651</u>			<u>\$ 2,809,322,137</u>	10.8%
9								
10	<u>RATE SCHEDULE RST-1 - 45</u>							
11								
12	Customer	1,956	\$ 16.04	\$ 31,374	1,956	\$ 11.00	\$ 21,516	
13	Non-Fuel Energy							
14	On Peak	1,104,823	\$ 0.07930	\$ 87,612	1,104,823	\$ 0.13695	\$ 151,306	
15	Off Peak	3,589,106	\$ 0.02650	\$ 95,111	3,589,106	\$ 0.00712	\$ 25,554	
16	Total	4,693,929		<u>\$ 214,098</u>			<u>\$ 198,376</u>	-7.3%
17								
18	<u>RATE SCHEDULE RTR-1 - 48</u>							
19								
20								
21	Customer	-	\$	-		\$ 11.00	\$ -	
22	Non-Fuel Energy							
23	On Peak	-	\$	-				
24	Off Peak	-	\$	-				
25	Non-Fuel Energy							
26	First 1,000 kWh	- \$	- \$	-		\$ 0.04320	\$ -	
27	All additional kWh	- \$	- \$	-		\$ 0.05320	\$ -	
28	Total kWh							
29	Non-Fuel Energy Charges / Credits							
30	On Peak					\$ 0.09043	\$ -	
31	Off Peak					\$ (0.03940)	\$ -	
32	Total			<u>\$ -</u>			<u>\$ -</u>	
33								
34	TOTALS			<u>\$ 2,536,695,749</u>			<u>\$ 2,809,520,513</u>	
35								
36						Increase	\$ 272,824,764	
37						Target Revenues	272,824,752	
38	RST/RTR revenue neutral calculation					Difference	\$ 13	
39	On peak class average	30.35%					0.00413	
40	on-peak	1,424,558	\$ 195,093					
41	off-peak	3,269,371	\$ 23,278					
42	RST/RTR revenue	4,693,929	\$ 218,371					
43	RS1 Average rate	0.04652						
44	Target Revenue	\$ 218,362	(10)					
45	Adjustment		0.05765					

MFR E-14 Workpapers
Rate Class CILC-1D

Line No.	(1) Type of Charges	(3) Present Revenue Calculation			(5)	(7) Proposed Revenue Calculation			(9) Percent Increase
		(2) Units	(3) Charge/Unit	(4) \$ Revenue		(6) Units	(7) Charge/Unit	(8) \$ Revenue	
1	<u>RATE SCHEDULE CILC-1D - 54</u>								
2									
3	Customer	3,972	\$ 175.00	\$ 695,100		3,972	\$ 150.00	\$ 595,800	
4	Non-Fuel Energy								
5	On Peak	754,148,919	\$ 0.00646	\$ 4,871,802		754,148,919	\$ 0.02719	\$ 20,505,309	
6	Off Peak	2,107,793,706	\$ 0.00646	\$ 13,616,347		2,107,793,706	\$ 0.00700	\$ 14,754,556	
7	Demand								
8	Max Demand	6,864,611	\$ 3.17	\$ 21,760,817		6,864,611	\$ 3.10	\$ 21,280,294	
9	Load Control On-Peak	4,807,458	\$ 2.04	\$ 9,807,214		4,807,458	\$ 1.30	\$ 6,249,695	
10	Firm On-Peak	805,340	\$ 7.81	\$ 6,289,705		805,340	\$ 7.80	\$ 6,281,652	
11	Transformation Credit	1,922,442	\$ (0.24)	\$ (461,386)		1,922,442	\$ (0.28)	\$ (538,284)	
12									
13	TOTAL			\$ 56,579,600				\$ 69,129,023	22.2%
14									
15						Increase	\$	12,549,423	
16						Target revenues		12,549,423	
17						Difference		0	

MFR E-14 Workpapers
Rate Class CILC-1T

Line No.	(1) Type of Charges	(3) Present Revenue Calculation			(5)	(7) Proposed Revenue Calculation			(9) Percent Increase				
		(2) Units	Charge/Unit	\$ Revenue		(6) Units	Charge/Unit	(8) \$ Revenue					
1	<u>RATE SCHEDULE CILC-1T - 55</u>												
2													
3	Customer	216	\$	1,866.00	\$	403,056		216	\$	1,975.00	\$	426,600	
4	Non-Fuel Energy												
5	On Peak	334,274,651	\$	0.00599	\$	2,002,305		334,274,651	\$	0.02337	\$	7,811,999	
6	Off Peak	1,007,203,091	\$	0.00599	\$	6,033,147		1,007,203,091	\$	0.00680	\$	6,848,981	
7	Demand												
8	Max Demand	512,384	\$	-	\$	-		512,384	\$	-	\$	-	
9	Load Control On-Peak	1,880,654	\$	2.04	\$	3,836,534		1,880,654	\$	1.30	\$	2,444,850	
10	Firm On-Peak	512,384	\$	7.54	\$	3,863,375		512,384	\$	8.00	\$	4,099,072	
11	Total					<u>\$ 16,138,417</u>					<u>\$ 21,631,502</u>		34.0%
12													
13	TOTAL					<u>\$ 16,138,417</u>					<u>\$ 21,631,502</u>		
14													
15									Increase	\$	5,493,085		
16									Target Revenues	\$	5,493,085		
17									Difference	\$	(0)		

**MFR E-14 Workpaper
Rate Class CILC-1G**

Line No.	(1) Type of Charges	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(9) Percent Increase
		(3) Units	(4) Charge/Unit	(5) \$ Revenue	(7) Units	(8) Charge/Unit	\$ Revenue	
1	<u>RATE SCHEDULE CILC-1G - 56</u>							
2								
3	Customer	1,248	\$ 122.00	\$ 152,256	1,248	\$ 100.00	\$ 124,800	
4	Non-Fuel Energy							
5	On Peak	47,350,221	\$ 0.01175	\$ 556,365	47,350,221	\$ 0.03479	\$ 1,647,314	
6	Off Peak	130,266,148	\$ 0.01175	\$ 1,530,627	130,266,148	\$ 0.00710	\$ 924,890	
7	Demand							
8	Max Demand	458,889	\$ 3.20	\$ 1,468,445	458,889	\$ 3.40	\$ 1,560,223	
9	Load Control On-Peak	344,050	\$ 2.01	\$ 691,541	344,050	\$ 1.30	\$ 447,265	
10	Firm On-Peak	7,514	\$ 7.61	\$ 57,182	7,514	\$ 8.00	\$ 60,112	
11	Transformation Credit	4,305	\$ (0.24)	\$ (1,033)	4,305	\$ (0.28)	\$ (1,205)	
12	Total			<u>\$ 4,455,382</u>			<u>\$ 4,763,398</u>	6.9%
13								
14	TOTAL			<u>\$ 4,455,382</u>			<u>\$ 4,763,398</u>	
15								
16						Increase	\$ 308,016	
17						Target Revenues	\$ 308,016	
18						Difference	\$ (0)	

MFR E-14 Workpapers
Rate Class GSLD(T)-1

Line No.	(1) TYPE OF CHARGES	(2) PRESENT REVENUE CALCULATION			(5)	(6) PROPOSED REVENUE CALCULATION			(9) PERCENT INCREASE
		UNITS	CHARGE/UNIT	\$ REVENUE		UNITS	CHARGE/UNIT	\$ REVENUE	
1	<u>RATE SCHEDULE GSLD-1 - 62</u>								
2									
3	Customer	16,715	\$	50.13 \$		16,715	\$	25.00 \$	
4	Non-Fuel Energy	3,886,576,675	\$	0.00922 \$		3,886,576,675	\$	0.01004 \$	
5	Demand	10,358,163	\$	8.25 \$		10,358,163	\$	10.50 \$	
6	Transformation Credit			(0.24) \$				(0.28) \$	
7	Subtotal	172,521	\$			172,521	\$		
8	CDR Credit			\$ 122,085,600				\$ 148,151,510	
9	Adder	367	\$	564.07 \$		367	\$	125.00 \$	
10	Credit	144,278	\$	(4.68) \$		144,278	\$	(4.68) \$	
11	Total			\$ 121,617,392				\$ 147,522,164	21.3%
12									
13	<u>RATE SCHEDULE GSLDT-1 - 64</u>								
14									
15	Customer	12,769	\$	50.13 \$		12,769	\$	25.00 \$	
16	Non-Fuel Energy								
17	On Peak	1,292,038,884	\$	0.02047 \$		1,292,038,884	\$	0.01717 \$	
18	Off Peak	3,308,133,485	\$	0.00426 \$		3,308,133,485	\$	0.00704 \$	
19	Demand	8,629,581	\$	8.25 \$		8,629,581	\$	10.50 \$	
20	Transformation Credit			(0.24) \$				(0.28) \$	
21	Subtotal	106,624	\$			106,624	\$		
22	CDR Credit			\$ 112,349,248				\$ 136,373,538	
23	Adder	159	\$	564.07 \$		159	\$	125.00 \$	
24	Credit	676,250	\$	(4.68) \$		676,250	\$	(4.68) \$	
25	Total			\$ 109,274,084				\$ 133,228,562	21.9%
26									
27	<u>RATE SCHEDULE CS-1 - 73</u>								
28									
29	Customer	340	\$	50.13 \$		340	\$	50.00 \$	
30	Non-Fuel Energy	89,986,025	\$	0.00922 \$		89,986,025	\$	0.01004 \$	
31	Demand	257,955	\$	8.25 \$		257,955	\$	10.50 \$	
32	Transformation Credit			(0.24) \$				(0.28) \$	
33	Curtailable Credit			(1.72) \$				(1.72) \$	
34	Total	191,512	\$			191,512	\$		
35				\$ 2,635,178				\$ 3,287,610	24.8%
36	<u>RATE SCHEDULE CST-1 - 74</u>								
37									
38	Customer	144	\$	50.13 \$		144	\$	50.00 \$	
39	Non-Fuel Energy								
40	On Peak	17,173,902	\$	0.02047 \$		17,173,902	\$	0.01717 \$	
41	Off Peak	49,790,585	\$	0.00426 \$		49,790,585	\$	0.00704 \$	
42	Demand	118,760	\$	8.25 \$		118,760	\$	10.50 \$	
43	Transformation Credit			(0.24) \$				(0.28) \$	
44	Curtailable Credit			(1.72) \$				(1.72) \$	
45	Total	75,974	\$			75,974	\$		
46				\$ 1,415,413				\$ 1,763,589	24.6%

MFR E-14 Workpapers
Rate Class GSLD(T)-1

Line No.	(1) TYPE OF CHARGES	(2) PRESENT REVENUE CALCULATION			(5)	(6) PROPOSED REVENUE CALCULATION			(9) PERCENT INCREASE
		UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE		UNITS	(7) CHARGE/UNIT	(8) \$ REVENUE	
47	RATE SCHEDULE HLFT - 164								
48		500 - 1,999 kW				500 - 1,999 kW			
49	Customer	4,467	\$ 50.13	\$ 223,931		4,467	\$ 25.00	\$ 111,675	
50	Non-Fuel Energy - On Peak	448,427,551	\$ 0.00546	\$ 2,448,414		448,427,551	\$ 0.00631	\$ 2,829,578	
51	Non-Fuel Energy - Off Peak	1,285,420,063	\$ 0.00546	\$ 7,018,394		1,285,420,063	\$ 0.00631	\$ 8,111,001	
52	Demand - On-Peak	2,985,715	\$ 8.48	\$ 25,318,863		2,985,715	\$ 10.30	\$ 30,752,865	
53	Demand - Maximum	3,051,951	\$ 1.81	\$ 5,524,031		3,051,951	\$ 2.10	\$ 6,409,097	
54	Transformation Credit	99,076	\$ (0.24)	\$ (23,778)		99,076	\$ (0.28)	\$ (27,741)	
55	Subtotal			\$ 40,509,855				\$ 48,186,474	
56	CDR Credit								
57	Adder	3,878	\$ 564.07	\$ 2,187,463		3,878	\$ 125.00	\$ 484,750	
58	Credit	452,785	\$ (4.68)	\$ (2,119,034)		452,785	\$ (4.68)	\$ (2,119,034)	
59	Total			\$ 40,578,284				\$ 46,552,190	14.7%
60									
61	RATE SCHEDULE SDTR - 264								
62		Option A - GSLD-1				Option A - GSLD-1			
63	Customer	4,703.00	\$ 50.13	\$ 235,761		4,703.00	\$ 25.00	\$ 117,575	
64	Non-Fuel Energy - Seasonal On Peak	29,539,306.00	\$ 0.03633	\$ 1,073,163		29,539,306.00	\$ 0.04057	\$ 1,198,410	
65	Non-Fuel Energy - Seasonal Off Peak	270,693,988.00	\$ 0.00641	\$ 1,735,148		270,693,988.00	\$ 0.00669	\$ 1,810,943	
66	Non-Fuel Energy - Non-Seasonal	608,376,807.00	\$ 0.00922	\$ 5,609,234		608,376,807.00	\$ 0.01004	\$ 6,108,103	
67	Demand - Seasonal On-Peak	580,937.00	\$ 9.20	\$ 5,344,620		580,937.00	\$ 11.80	\$ 6,738,869	
68	Demand - Non-Seasonal	2,104,505.00	\$ 7.91	\$ 16,646,635		2,104,505.00	\$ 10.20	\$ 21,465,951	
69	Transformation Credit	30,870.00	\$ (0.24)	\$ (7,409)		30,870.00	\$ (0.28)	\$ (8,644)	
70	Subtotal			\$ 30,637,153				\$ 37,431,207	
71	CDR Credit								
72	Adder	-	\$ 564.07	\$ -		-	\$ 125.00	\$ -	
73	Credit	-	\$ (4.68)	\$ -		-	\$ (4.68)	\$ -	
74	Total			\$ 30,637,153				\$ 37,431,207	22.2%
75									
76									
77	RATE SCHEDULE SDTR - 364								
78		Option B - GSLDT-1				Option B - GSLDT-1			
79	Customer	132	\$ 50.13	\$ 6,617		132	\$ 25.00	\$ 3,300	
80	Non-Fuel Energy - Seasonal On Peak	953,434	\$ 0.03633	\$ 34,838		953,434	\$ 0.04057	\$ 38,681	
81	Non-Fuel Energy - Seasonal Off Peak	7,228,415	\$ 0.00641	\$ 46,334		7,228,415	\$ 0.00669	\$ 48,358	
82	Non-Fuel Energy - Non-Seasonal On Peak	3,856,617	\$ 0.01884	\$ 72,659		3,856,617	\$ 0.02086	\$ 80,449	
83	Non-Fuel Energy - Non-Seasonal Off Peak	12,455,515	\$ 0.00641	\$ 79,840		12,455,515	\$ 0.00669	\$ 83,327	
84	Demand - Seasonal On Peak	13,383	\$ 9.20	\$ 123,124		13,383	\$ 11.60	\$ 155,243	
85	Demand - Non-Seasonal On Peak	34,514	\$ 7.91	\$ 273,006		34,514	\$ 10.20	\$ 352,043	
86	Transformation Credit	-	\$ (0.24)	\$ -		-	\$ (0.28)	\$ -	
87	Subtotal			\$ 636,217				\$ 761,401	
88	CDR Credit								
89	Adder	-	\$ 564.07	\$ -		-	\$ 125.00	\$ -	
90	Credit	-	\$ (4.68)	\$ -		-	\$ (4.68)	\$ -	
91	Total			\$ 636,217				\$ 761,401	19.7%
92									
93	TOTALS			\$ 306,793,721				\$ 370,546,722	
94									
95						Increase	\$ 63,753,001		
96						Target	\$ 63,753,001		
97							\$ (0)		
98						adjustment	0.00082		

MFR E-14 Workpapers
Rate Class GS(LD)(T)-2

Line No.	(1) TYPE OF CHARGES	(2) PRESENT REVENUE CALCULATION			(3) PROPOSED REVENUE CALCULATION			(9) PERCENT INCREASE				
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE					
1	<u>RATE SCHEDULE GS LD-2 - 63</u>											
2												
3	Customer	360	\$	179.19	\$	64,508	360	\$	100.00	\$	36,000	
4	Non-Fuel Energy	435,519,559	\$	0.00861	\$	3,749,823	435,519,559	\$	0.01201	\$	5,230,590	
5	Demand	992,416	\$	8.25	\$	8,187,432	992,416	\$	9.40	\$	9,328,710	
6	Transformation Credit	305,470	\$	(0.24)	\$	(73,313)	305,470	\$	(0.28)	\$	(85,532)	
7	Subtotal				\$	11,928,451				\$	14,509,769	
8	CDR Credit											
9	Adder	118	\$	433.91	\$	51,201	118	\$	50.00	\$	5,900	
10	Credit	92,803	\$	(4.68)	\$	(434,317)	92,803	\$	(4.68)	\$	(434,317)	
11	Total				\$	11,545,335				\$	14,081,351	22.0%
12												
13	<u>RATE SCHEDULE GS LDT-2 - 65</u>											
14												
15	Customer	805	\$	179.19	\$	144,248	805	\$	100.00	\$	80,500	
16	Non-Fuel Energy											
17	On Peak	264,154,502	\$	0.01512	\$	3,994,016	264,154,502	\$	0.02802	\$	6,873,300	
18	Off Peak	794,013,755	\$	0.00620	\$	4,922,885	794,013,755	\$	0.00697	\$	5,534,276	
19	Demand	1,875,663	\$	8.25	\$	15,474,220	1,875,663	\$	9.40	\$	17,631,232	
20	Transformation Credit	461,080	\$	(0.24)	\$	(110,659)	461,080	\$	(0.28)	\$	(129,102)	
21	Subtotal				\$	24,424,710				\$	29,990,206	
22	CDR Credit											
23	Adder	137	\$	433.91	\$	59,446	137	\$	50.00	\$	6,850	
24	Credit	110,743	\$	(4.68)	\$	(518,277)	110,743	\$	(4.68)	\$	(518,277)	
25	Total				\$	23,965,879				\$	29,478,779	23.0%
26												
27	<u>RATE SCHEDULE CS-2 - 71</u>											
28												
29	Customer	12	\$	179.19	\$	2,150	12	\$	125.00	\$	1,500	
30	Non-Fuel Energy	21,269,577	\$	0.00861	\$	183,131	21,269,577	\$	0.01201	\$	255,448	
31	Demand	52,773	\$	8.25	\$	435,377	52,773	\$	9.40	\$	496,066	
32	Transformation Credit	47,149	\$	(0.24)	\$	(11,316)	47,149	\$	(0.28)	\$	(13,202)	
33	Curtailable Credit	30,797	\$	(1.72)	\$	(52,971)	30,797	\$	(1.72)	\$	(52,971)	
34	Total				\$	556,372				\$	686,841	23.5%
35												
36	<u>RATE SCHEDULE CST-2 - 75</u>											
37												
38	Customer	60	\$	179.19	\$	10,751	60	\$	125.00	\$	7,500	
39	Non-Fuel Energy											
40	On Peak	11,693,389	\$	0.01512	\$	176,804	11,693,389	\$	0.02802	\$	304,262	
41	Off Peak	45,853,069	\$	0.00620	\$	284,289	45,853,069	\$	0.00697	\$	319,596	
42	Demand	100,200	\$	8.25	\$	826,650	100,200	\$	9.40	\$	941,880	
43	Transformation Credit	21,941	\$	(0.24)	\$	(5,266)	21,941	\$	(0.28)	\$	(6,143)	
44	Curtailable Credit	61,251	\$	(1.72)	\$	(105,352)	61,251	\$	(1.72)	\$	(105,352)	
45	Total				\$	1,187,877				\$	1,461,743	23.1%
46												

FLORIDA POWER & LIGHT COMPANY
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MFR E-14 Workpapers
Rate Class GSLD(T)-2

Line No.	(1) TYPE OF CHARGES	(2) PRESENT REVENUE CALCULATION			(5)	(6) PROPOSED REVENUE CALCULATION			(9) PERCENT INCREASE
		UNITS	CHARGE/UNIT	\$ REVENUE		UNITS	CHARGE/UNIT	\$ REVENUE	
47	RATE SCHEDULE HLFT - 165								
48			= or > 2,000 kW				= or > 2,000 kW		
49	Customer	444	\$	179.19 \$		444	\$	100.00 \$	
50	Non-Fuel Energy - On Peak	200,500,326	\$	0.00513 \$		200,500,326	\$	0.01128 \$	
51	Non-Fuel Energy - Off Peak	592,932,462	\$	0.00513 \$		592,932,462	\$	0.00697 \$	
52	Demand - Maximum	1,316,105	\$	1.81 \$		1,316,105	\$	1.80 \$	
53	Demand - On-Peak	1,267,324	\$	8.48 \$		1,267,324	\$	9.60 \$	
54	Transformation Credit	256,634	\$	(0.24) \$		256,634	\$	(0.28) \$	
55	Subtotal			\$ 17,217,336				\$ 20,902,225	
56	CDR Credit								
57	Adder	48	\$	433.91 \$		48	\$	50.00 \$	
58	Credit	25,607	\$	(4.68) \$		25,607	\$	(4.68) \$	
59	Total			\$ 17,118,322				\$ 20,784,783	21.4%
60									
61	RATE SCHEDULE SDTR - 265								
62			Option A - GSLD-2				Option A - GSLD-2		
63	Customer	48	\$	179.19 \$		48	\$	100.00 \$	
64	Non-Fuel Energy - Seasonal On Peak	481,009	\$	0.02965 \$		481,009	\$	0.04592 \$	
65	Non-Fuel Energy - Seasonal Off Peak	6,531,880	\$	0.00598 \$		6,531,880	\$	0.00800 \$	
66	Non-Fuel Energy - Non-Seasonal	28,744,878	\$	0.00861 \$		28,744,878	\$	0.01201 \$	
67	Demand - Seasonal On-Peak	6,652	\$	9.65 \$		6,652	\$	\$10.40 \$	
68	Demand - Non-Seasonal	64,239	\$	7.87 \$		64,239	\$	\$9.20 \$	
69	Transformation Credit	7,866	\$	(0.24) \$		7,866	\$	(0.28) \$	
70	Subtotal			\$ 877,282				\$ 1,082,346	
71	CDR Credit								
72	Adder	-	\$	433.91 \$		-	\$	50.00 \$	
73	Credit	-	\$	(4.68) \$		-	\$	(4.68) \$	
74	Total			\$ 877,282				\$ 1,082,346	23.4%
75									
76	RATE SCHEDULE SDTR - 365								
77			Option B - GSLDT-2				Option B - GSLDT-2		
78	Customer	84	\$	179.19 \$		84	\$	100.00 \$	
79	Non-Fuel Energy - Seasonal On Peak	1,796,591	\$	0.02965 \$		1,796,591	\$	0.04592 \$	
80	Non-Fuel Energy - Seasonal Off Peak	12,743,521	\$	0.00598 \$		12,743,521	\$	0.00800 \$	
81	Non-Fuel Energy - Non-Seasonal On Peak	7,929,170	\$	0.01734 \$		7,929,170	\$	0.02541 \$	
82	Non-Fuel Energy - Non-Seasonal Off Peak	26,529,109	\$	0.00598 \$		26,529,109	\$	0.00800 \$	
83	Demand - Seasonal On Peak	23,672	\$	9.65 \$		23,672	\$	\$10.40 \$	
84	Demand - Non-Seasonal On Peak	76,800	\$	7.87 \$		76,800	\$	\$9.20 \$	
85	Transformation Credit	44,180	\$	(0.24) \$		44,180	\$	(0.28) \$	
86	Subtotal			\$ 1,262,911				\$ 1,546,939	
87	CDR Credit								
88	Adder	-	\$	433.91 \$		-	\$	50.00 \$	
89	Credit	-	\$	(4.68) \$		-	\$	(4.68) \$	
90	Total			\$ 1,262,911				\$ 1,546,939	22.5%
91									
92									
93	TOTALS			\$ 56,513,977				\$ 69,122,782	
94									
95						Increase	\$	12,608,805	
96						Target	\$	12,608,806	
97							\$	(0)	
98						Adjustment		0.00340	

MFR E-14 Workpapers
Rate Class GSLD(T)-2

Line No.	(1) TYPE OF CHARGES	(3) PRESENT REVENUE CALCULATION			(5)	(6) PROPOSED REVENUE CALCULATION			(9) PERCENT INCREASE
		(2) UNITS	CHARGE/UNIT	\$ REVENUE		(6) UNITS	(7) CHARGE/UNIT	(8) \$ REVENUE	
99	GSLDT2 revenue neutral calculation								
100	on pk class average	26.46%	Energy Revenue	Revenue at GSLD-2 rate and target Load Factor					
101	on peak	280,028,798	7,286,349	Target Load Factor			70%		
102	off peak	778,139,459	5,423,632	Average Class On-Peak %			26.46%		
103	total at class on-pk	1,058,168,257	12,709,981						
104	total at GSLD2 energy r \$	0.01201	12,708,601	accounts	444	\$ 100.00	\$44,400		
105	Difference		1,381	kW	1,267,324	\$ 9.40	\$11,912,846		
106	adjustment	0.01090		kWh	672,529,655	\$0.01201	\$8,077,081		
107				Total			\$20,034,327		
108				Demand/Customer Rev		\$	14,579,699		
109				Net Energy Revenue			\$5,454,627		
110									
111									
112				Adjusted Energy Charges					
113				Per Unit Energy Cost		\$0.00697			
114									
115				kWh On-Peak	177,975,165	\$0.01128	\$2,007,560		
116				kWh Off-Peak	494,554,490	\$0.00697	\$3,447,045		
117				Total	672,529,655		\$5,454,605		
118				Difference			(\$23)		
119				Energy Charge Adjustment	-0.00073				

MFR E-14 Workpapers
Rate Class GSD(T)-1

Line No.	(1) TYPE OF CHARGES	(2) PRESENT REVENUE CALCULATION			(5)	(6) PROPOSED REVENUE CALCULATION			(9) PERCENT INCREASE
		UNITS	CHARGE/UNIT	\$ REVENUE		UNITS	CHARGE/UNIT	\$ REVENUE	
<u>RATE SCHEDULE GSD-1 - 72</u>									
1									
2	Customer	1,206,464	\$ 16.44	\$ 19,834,268		1,206,464	\$ 25.00	\$ 30,161,600	
3	Non-Fuel Energy	22,502,463,769	\$ 0.01401	\$ 315,259,517		22,502,463,769	\$ 0.01499	\$ 337,311,932	
4	Demand	64,720,673	\$ 6.93	\$ 448,514,264		64,720,673	\$ 7.70	\$ 498,349,182	
5	Transformation Credit	117,981	\$ (0.24)	\$ (28,315)		117,981	\$ (0.28)	\$ (33,035)	
6	Subtotal			\$ 783,579,734				\$ 865,789,679	
7	CDR Credit								
8	Adder	565	\$ 570.14	\$ 322,129		565	\$ 75.00	\$ 42,375	
9	Credit	145,011	\$ (4.68)	\$ (678,651)		145,011	\$ (4.68)	\$ (678,651)	
10	Total			\$ 783,223,212				\$ 865,153,404	10.5%
<u>RATE SCHEDULE GSDT-1 - 70</u>									
12									
13									
14	Customer	27,314	\$ 22.77	\$ 621,940		27,314	\$ 25.00	\$ 682,850	
15	Non-Fuel Energy								
16	On Peak	294,667,539	\$ 0.03121	\$ 9,196,574		294,667,539	\$ 0.03394	\$ 10,001,016	
17	Off Peak	770,810,434	\$ 0.00654	\$ 5,041,100		770,810,434	\$ 0.00710	\$ 5,472,754	
18	Demand	2,710,274	\$ 6.93	\$ 18,782,199		2,710,274	\$ 7.70	\$ 20,869,110	
19	Transformation Credit	3,774	\$ (0.24)	\$ (906)		3,774	\$ (0.28)	\$ (1,057)	
20	Subtotal			\$ 33,640,907				\$ 37,024,673	
21	CDR Credit								
22	Adder	12	\$ 563.58	\$ 6,763		12	\$ 75.00	\$ 900	
23	Credit	402,992	\$ (4.68)	\$ (1,886,001)		402,992	\$ (4.68)	\$ (1,886,001)	
24	Total			\$ 31,761,668				\$ 35,139,572	10.1%
<u>RATE SCHEDULE HLEF - 170</u>									
26									
27									
28	Customer	8,672.00	\$ 22.77	\$ 197,461		8,672.00	\$ 25.00	\$ 216,800	
29	Non-Fuel Energy - On Peak	234,162,107.00	\$ 0.01198	\$ 2,805,262		234,162,107.00	\$ 0.01481	\$ 3,467,941	
30	Non-Fuel Energy - Off Peak	659,421,165.00	\$ 0.00654	\$ 4,312,614		659,421,165.00	\$ 0.00710	\$ 4,681,890	
31	Demand - Maximum	1,526,617.00	\$ 1.81	\$ 2,763,177		1,526,617.00	\$ 1.80	\$ 2,747,911	
32	Demand - On-Peak	1,489,246.00	\$ 8.26	\$ 12,301,172		1,489,246.00	\$ 8.80	\$ 13,105,365	
33	Transformation Credit	13,382.00	\$ (0.24)	\$ (3,212)		13,382.00	\$ (0.28)	\$ (3,747)	
34	Subtotal			\$ 22,376,475				\$ 24,218,160	
35	CDR Credit								
36	Adder	1,721.00	\$ 570.14	\$ 981,211		1,721.00	\$ 75.00	\$ 129,075	
37	Credit	150,628.11	\$ (4.68)	\$ (704,940)		150,628.11	\$ (4.68)	\$ (704,940)	
38	Total			\$ 22,652,746				\$ 23,640,295	4.4%
<u>RATE SCHEDULE SDTR - 270</u>									
40									
41									
42									
43	Customer	18,431	\$ 22.77	\$ 419,674		18,431	\$ 25.00	\$ 460,775	
44	Non-Fuel Energy - Seasonal On Peak	20,059,884	\$ 0.05627	\$ 1,128,770		20,059,884	\$ 0.06250	\$ 1,253,743	
45	Non-Fuel Energy - Seasonal Off Peak	191,065,476	\$ 0.00971	\$ 1,855,246		191,065,476	\$ 0.00999	\$ 1,908,744	
46	Non-Fuel Energy - Non-Seasonal	395,054,701	\$ 0.01401	\$ 5,534,716		395,054,701	\$ 0.01499	\$ 5,921,870	
47	Demand - Seasonal On-Peak	405,665	\$ 8.13	\$ 3,298,056		405,665	\$ 9.10	\$ 3,691,552	
48	Demand - Non-Seasonal	1,556,309	\$ 6.01	\$ 9,353,417		1,556,309	\$ 7.30	\$ 11,361,056	
49	Transformation Credit	1,416	\$ (0.24)	\$ (340)		1,416	\$ (0.28)	\$ (396)	
50	Subtotal			\$ 21,589,539				\$ 24,597,343	
51	CDR Credit								
52	Adder	-	\$ 570.14	\$ -		-	\$ 75.00	\$ -	
53	Credit	-	\$ (4.68)	\$ -		-	\$ (4.68)	\$ -	
54	Total			\$ 21,589,539				\$ 24,597,343	13.9%

MFR E-14 Workpapers
Rate Class GSD(T)-1

Line No.	(1) TYPE OF CHARGES	(2) PRESENT REVENUE CALCULATION			(6) PROPOSED REVENUE CALCULATION			(9) PERCENT INCREASE				
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(7) UNITS	(8) CHARGE/UNIT	(10) \$ REVENUE					
55												
56	<u>RATE SCHEDULE SDTR - 370</u>											
57		Option B - GSDT-1			Option B - GSDT-1							
58												
59	Customer	671	\$	22.77	\$	15,279	671	\$	25.00	\$	16,775	
60	Non-Fuel Energy - Seasonal On Peak	442,338	\$	0.05627	\$	24,890	442,338	\$	0.06250	\$	27,646	
61	Non-Fuel Energy - Seasonal Off Peak	3,722,252	\$	0.00971	\$	36,143	3,722,252	\$	0.00999	\$	37,185	
62	Non-Fuel Energy - Non-Seasonal On Peak	1,491,233	\$	0.03126	\$	46,616	1,491,233	\$	0.03230	\$	48,167	
63	Non-Fuel Energy - Non-Seasonal Off Peak	5,161,710	\$	0.00971	\$	50,120	5,161,710	\$	0.00999	\$	51,565	
64	Demand - Seasonal On Peak	8,779	\$	8.13	\$	71,373	8,779	\$	9.10	\$	79,889	
65	Demand - Non-Seasonal On Peak	23,591	\$	6.01	\$	141,782	23,591	\$	7.30	\$	172,214	
66	Transformation Credit	-	\$	(0.24)	\$	-	-	\$	(0.28)	\$	-	
67	Subtotal				\$	386,203				\$	433,442	
68	CDR Credit											
69	Adder	-	\$	563.58	\$	-	-	\$	75.00	\$	-	
70	Credit	-	\$	(4.68)	\$	-	-	\$	(4.68)	\$	-	
71	Total				\$	386,203				\$	433,442	12.2%
72												
73	TOTALS				\$	859,613,370				\$	948,964,055	
74												
75												
76												
77												
78												
79												
80												
81	GSDT revenue neutral calculation											
82	on pk class average			29.39%	Energy Revenue							
83	on peak	313,160,134	\$		10,628,655							
84	off peak	752,317,839	\$		5,341,457							
85	total at class on-pk				\$ 15,970,112							
86	total at GSD1 rates	\$	0.01499	\$	15,971,515							
87	Difference				\$ (1,403)							
88	adjustment				0.00273							
89												
90												
91	HLFT Revenue at GSD-1 rate and target Load Factor											
92	Target Load Factor			70%								
93	Average Class On-Peak %			29.39%								
94					GSD Rates							
95	accounts	8,672	\$	25.00	\$216,800							
96	kWh	1,489,246	\$	7.70	\$11,467,194							
97	kVh	780,101,287	\$	\$0.01499	\$11,693,718							
98	Total				\$23,377,712							
99	HLFT Demand/Customer Revenue				\$ 16,070,075							
100	Net Energy Revenue				\$7,307,637							
101												
102	Adjusted Energy Charges											
103	Per Unit Energy Cost			\$0.00710								
104												
105	kWh On-Peak	229,283,598		\$0.01481	\$3,395,690							
106	kWh Off-Peak	550,817,689	\$	0.00710	\$3,910,806							
107	Total	780,101,287			\$7,306,496							
108	Difference				(\$1,141)							
109	Energy Charge Adjustment			-0.00018								
110												

MFR E-14 Work papers
SDTR Work paper Detail
2013 Test Year

Line No.	Description	270 370 SDTR-1	264 364 SDTR-2	265 365 SDTR-3	Total
1	Billing Units				
2					
3	kW Seasonal On-Peak	414,444	594,320	30,324	
4	kW Non-Seasonal	1,579,900	2,139,019	141,039	
5	Total	1,994,344	2,733,339	171,363	
6					
7	kWh Seasonal On-Peak	20,502,222	30,492,740	2,277,600	53,272,562
8	kWh Seasonal Off-Peak	194,787,728	277,922,403	19,275,401	491,985,532
9	kWh Non-Seasonal	395,054,701	608,376,807	28,744,878	
10	kWh Non-Seasonal On-Peak	1,491,233	3,856,617	7,929,170	
11	kWh Non-Seasonal Off-Peak	5,161,710	12,455,515	26,529,109	
12	Total Billing Units	616,997,594	933,104,082	84,756,158	
13	Summer Excess (Based on GSD/GSLD Rates)	117.84%	110.74%	111.13%	
14	Summer On-Peak Energy Ratio	10%	10%	11%	10%
15					
16		72	62	63	
17	Revenue Neutrality	GSD-1	GSLD-1	GSLD-2	
18	Proposed Customer Charge (\$/kW)	\$ 25.00	\$ 25.00	\$ 100.00	
19	Proposed Demand Charge (\$/kW)	\$ 7.70	\$ 10.50	\$ 9.40	
20	Proposed Energy Charge (\$/kWh)	\$0.014990	\$0.010040	\$0.012010	
21	On-Peak Energy	600,869,476	267,689,645	48,083,162	916,642,283
22	Off-Peak Energy	1,443,494,165	636,110,703	133,612,707	2,213,217,574
23	On-Peak Energy Ratio	29%	30%	26%	29%
24	Percent Adjustment				33%
25					
26	Preliminary SDTR Rates				
27	Demand Revenue	\$15,356,449	\$28,700,060	\$1,610,812	
28	Summer Energy Revenue	\$3,227,196	\$3,096,488	\$258,852	
29	Non-Summer Energy Revenue	\$6,021,598	\$6,271,877	\$759,070	
30					
31	Summer Demand Charge	\$9.10	\$11.60	\$10.40	
32	Non-Summer Demand Charge	\$7.30	\$10.20	\$9.20	
33					
34	Summer On-Peak Energy Charge	\$0.062500	\$0.040567	\$0.045917	
35	Summer Off-Peak Energy Charge	\$0.009989	\$0.006691	\$0.008003	
36					
37	Non-Summer Energy Charge	\$0.014990	\$0.010040	\$0.012010	
38	Non-Summer On-Peak Energy Charge	\$0.032299	\$0.020857	\$0.025415	
39	Non-Summer Off-Peak Energy Charge	\$0.009989	\$0.006691	\$0.008003	
40					
41	NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT				
42	MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.				
43	DOES NOT INCLUDE OPTIONAL RATES.				

MFR E-14 Workpapers
Rate Class MET

Line No.	(1) Type of Charges	(2) Present Revenue Calculation			(5)	(6) Proposed Revenue Calculation			(9) Percent Increase
		(3)	(4)			(7)	(8)		
		Units	Charge/Unit	\$ Revenue		Units	Charge/Unit	\$ Revenue	
1	<u>RATE SCHEDULE MET - 80</u>								
2									
3	Customer	312	\$ 373.94	\$ 116,669		312	\$ 400.00	\$ 124,800	
4	Non-Fuel Energy	92,698,007	\$ 0.00846	\$ 784,225		92,698,007	\$ 0.01248	\$ 1,156,871	
5	Demand	202,968	\$ 9.81	\$ 1,991,116		202,968	\$ 10.60	\$ 2,151,461	
6	Total			<u>\$ 2,892,010</u>				<u>\$ 3,433,132</u>	18.7%
7									
8	TOTAL			<u>\$ 2,892,010</u>				<u>\$ 3,433,132</u>	
9									
10						Increase	\$	541,121	
11						Target	\$	541,122	
12						difference	\$	(0)	

MFR E-14 Workpapers
Rate Class SST-DST

Line No.	(1) Type of Charges	(2) Present Revenue Calculation			(5)	(6) Proposed Revenue Calculation			(9) Percent Increase			
		Units	Charge/Unit	\$ Revenue		Units	Charge/Unit	\$ Revenue				
1	<u>RATE SCHEDULE SST-1D - 851</u>											
2												
3	Customer	36	\$	75.13	\$	2,705	36	\$	100.00	\$	3,600	
4	Non-Fuel Energy											
5	On Peak	9,801	\$	0.00624	\$	61	9,801	\$	0.00714	\$	70	
6	Off Peak	20,361	\$	0.00624	\$	127	20,361	\$	0.00714	\$	145	
7	Demand (1)											
8	Distribution CSD	7,629	\$	2.61	\$	19,912	7,629	\$	2.70	\$	20,598	3.45%
9	Reservation/kW	2,923	\$	0.93	\$	2,718	2,923	\$	1.07	\$	3,128	15.05%
10	Daily Demand	5,789	\$	0.44	\$	2,547	5,789	\$	0.52	\$	3,010	18.18%
11	CSD - Max On-Peak	4,706	\$	0.93	\$	4,377	4,706	\$	1.07	\$	5,035	15.05%
12	Total					<u>\$ 32,447</u>				<u>\$ 35,587</u>		9.7%
13												
14												
15	<u>RATE SCHEDULE SST-2D - 852</u>											
16												
17	Customer	-	\$	75.13	\$	-	-	\$	100.00	\$	-	
18	Non-Fuel Energy											
19	On Peak	-	\$	0.00624	\$	-	-	\$	0.00714	\$	-	
20	Off Peak	-	\$	0.00624	\$	-	-	\$	0.00714	\$	-	
21	Demand (1)											
22	Distribution CSD	-	\$	4.31	\$	-	-	\$	2.70	\$	-	
23	Reservation/kW	-	\$	0.93	\$	-	-	\$	1.07	\$	-	
24	Daily Demand	-	\$	0.44	\$	-	-	\$	0.52	\$	-	
25	CSD - Max On-Peak	-	\$	0.93	\$	-	-	\$	1.07	\$	-	
26	Total					<u>\$ -</u>				<u>\$ -</u>		
27												
28												
29	<u>RATE SCHEDULE SST-3D - 853</u>											
30												
31	Customer	12	\$	204.19	\$	2,450	12	\$	375.00	\$	4,500	
32	Non-Fuel Energy											
33	On Peak	2,021,909	\$	0.00624	\$	12,617	2,021,909	\$	0.00714	\$	14,436	
34	Off Peak	5,561,457	\$	0.00624	\$	34,703	5,561,457	\$	0.00714	\$	39,709	
35	Demand (1)											
36	Distribution CSD	49,172	\$	2.38	\$	117,029	49,172	\$	2.70	\$	132,764	
37	Reservation/kW	20,422	\$	0.93	\$	18,992	20,422	\$	1.07	\$	21,852	
38	Daily Demand	282,465	\$	0.44	\$	124,285	282,465	\$	0.52	\$	146,882	
39	CSD - Max On-Peak	28,750	\$	0.93	\$	26,738	28,750	\$	1.07	\$	30,763	
40	Total					<u>\$ 336,814</u>				<u>\$ 390,905</u>		
41												
42	<u>RATE SCHEDULE ISST-1(D) - 52</u>											
43												
44	Customer	-	\$	200.00	\$	-	-	\$	375.00	\$	-	
45	Non-Fuel Energy											
46	On Peak	-	\$	0.00643	\$	-	-	\$	0.00714	\$	-	
47	Off Peak	-	\$	0.00643	\$	-	-	\$	0.00714	\$	-	
48	Demand (1)											
49	Distribution CSD	-	\$	2.59	\$	-	-	\$	2.70	\$	-	
50	Reservation/kW Firm Standby	-	\$	0.90	\$	-	-	\$	1.07	\$	-	
51	Reservation/kW Interruptible Standby	-	\$	0.25	\$	-	-	\$	0.16	\$	-	
52	Daily Demand Firm Standby	-	\$	0.41	\$	-	-	\$	0.52	\$	-	
53	Daily Demand Interruptible Standby	-	\$	0.10	\$	-	-	\$	0.08	\$	-	
54	Total					<u>\$ -</u>				<u>\$ -</u>		
55												
56	TOTAL					<u>\$ 369,261</u>				<u>\$ 426,492</u>		
57												
58								Increase	\$	57,231		
59								Target Revenue	\$	57,200		
60								Difference	\$	31		
61								Adjustment		-1.5		

MFR E-14 Workpapers
Rate Class SST-TST

Line No.	(1) Type of Charges	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(9) Percent Increase
		(3) Units	(4) Charge/Unit	(5) \$ Revenue	(7) Units	(8) Charge/Unit	(8) \$ Revenue	
1	<u>RATE SCHEDULE SST-1T- 85</u>							
2								
3	Customer	156	\$ 1,451.71	\$ 226,467	156	\$ 1,475.00	\$ 230,100	
4	Non-Fuel Energy							
5	On Peak	23,828,428	\$ 0.00648	\$ 154,408	23,828,428	\$ 0.00733	\$ 174,662	
6	Off Peak	73,782,486	\$ 0.00648	\$ 478,111	73,782,486	\$ 0.00733	\$ 540,826	
7	Demand (1)							
8	Distribution CSD	1,883,436	\$ -	\$ -	1,883,436	\$ -	\$ -	
9	Reservation/kW	745,439	\$ 1.10	\$ 819,983	745,439	\$ 1.02	\$ 757,397	
10	Daily Demand	4,186,084	\$ 0.32	\$ 1,339,547	4,186,084	\$ 0.51	\$ 2,134,903	
11	CSD - Max On-Peak	1,137,997	\$ 1.10	\$ 1,251,797	1,137,997	\$ 1.02	\$ 1,156,253	
12	Total			<u>\$ 4,270,312</u>			<u>\$ 4,994,141</u>	17.0%
13								
14	<u>RATE SCHEDULE ISST-1(T) - 53</u>							
15								
16								
17	Customer	-	\$ 1,891.00	\$ -	-	\$ 1,475.00	\$ -	
18	Non-Fuel Energy							
19	On Peak	-	\$ 0.00597	\$ -	-	\$ 0.00733	\$ -	
20	Off Peak	-	\$ 0.00597	\$ -	-	\$ 0.00733	\$ -	
21	Demand (1)							
22	Distribution CSD	-	\$ -	\$ -	-	\$ -	\$ -	
23	Reservation/kW Firm Standby	-	\$ 0.88	\$ -	-	\$ 1.02	\$ -	
24	Reservation/kW Interruptible Standby	-	\$ 0.23	\$ -	-	\$ 0.17	\$ -	
25	Daily Demand Firm Standby	-	\$ 0.41	\$ -	-	\$ 0.51	\$ -	
26	Daily Demand Interruptible Standby	-	\$ 0.10	\$ -	-	\$ 0.08	\$ -	
27	Total			<u>\$ -</u>			<u>\$ -</u>	
28								
29	TOTALS			<u>\$ 4,270,312</u>			<u>\$ 4,994,141</u>	
30								
31						increase	\$ 723,829	
32						Target	\$ 723,473	
33						Difference	\$ 356	
34						Adjustment	\$ (0.06)	
35								

MFR E-14 Work papers
SST Work paper detail
2013 Test Year
(per Order 17159, Docket No. 850673-EU)

Line No.	Description	SST-T	SST-D		
1	Per Unit Customer Charge	1,476.742467	377.874661		
2	Proposed Customer Charge	\$1,475.00	\$375.00		
3					
4	Demand Costs	SST-T	SST-D	ISST -T	ISST -D
5	Production - Steam	151,097	7,821		
6	Production - Nuclear	580,879	30,932		
7	Production - Other Power Supply	8,112	446		
8	Production - Other Production	672,893	35,211		
9	Distribution - Land & Land Rights	0	3,386		
10	Production - Curtailment Credit	446	22		
11	Distribution - Structures & Improvements	0	5,768		
12	Distribution - Overhead Conductors & Devices	0	72,118		
13	Distribution - Line Transformers	0	6,221		
14	Distribution - Poles, Towers & Fixtures	0	21,218		
15	Distribution - Station Equipment	0	49,534		
16	Distribution - Underground Conduit	0	43,010		
17	Distribution - Underground Conductors & Devices	0	31,081		
18	Transmission	275,993	14,430		
19	Total Production & Transmission	\$1,689,420	\$92,248	0.17	0.16 Monthly
20	Avg CP Demand	13,385	748	0.08	0.08 Daily
21	Per Unit Cost	\$10.52	\$10.30		
22	Adjusted for Outage Rate 10%	\$ 1.05	\$ 1.03		
23	Daily Demand Rate	\$ 0.50	\$ 0.49		
24					
25	Distribution Costs	NA	228,949		
26	CSD kW		56,801		
27	CSD Distribution unit cost		4.03		
28					
29	Reservation/Daily Rates	SST-T	SST-1D	SST-2D	SST-3D
30	Loss Adjustment Factor	1.0280343	1.0408441	1.0408441	1.0408441
31	Resulting kW Reservation Charge	\$ 1.08	\$ 1.07	\$ 1.07	\$ 1.07
32	Resulting kW Daily Demand Rate	\$ 0.51	\$ 0.52	\$ 0.52	\$ 0.51
33	CSD Distribution	0	4.20	4.20	4.20
34	CSD Max on-peak	\$ 1.08	\$ 1.07	\$ 1.07	\$ 1.07
35					
36					
37	Energy	SST-T	SST-1D	SST-2D	SST-3D
38	Loss Adjustment Factor	1.02260666	1.0325	1.0325	1.0325
39	\$/kWh	\$0.00726	\$0.00714	\$0.00714	\$0.00714
40					
41					
42	Energy				
43	Revenue Requirements	SST-D	SST-T	SST-D	SST-T
44	Production - Steam	9,355	125,234	0.00122876	0.001283
45	Production - Nuclear	27,607	361,656	0.003626083	0.0037051
46	Production - Other Production	13,481	176,331	0.001770659	0.0018065
47	Transmission	2,175	29,421	0.000285647	0.0003014
48	Customer - Uncollectible Accounts	0	0	0	0
49	Sub-Total Revenue Requirements	52,618	692,641		
50	Energy kWh	7,613,528	97,610,914		
51	Energy kWh Rates			0.006911	0.007096

Note: Rate classes SST-TST and SST-DST rates are set as prescribed in Order No. 17159, Docket No. 850673-EU.

MFR E-14 Workpapers
Rate Class SL-2

Line No.	(1) Type of Charges	(2) Present Revenue Calculation			(5)	(6) Proposed Revenue Calculation			(9) Percent Increase
		(3) Units	(4) Charge/Unit	(4) \$ Revenue		(7) Units	(8) Charge/Unit	(8) \$ Revenue	
1	<u>RATE SCHEDULE SL-2 - 86</u>								
2									
3									
4	Total Revenue			<u>\$ 1,254,377</u>				<u>\$ 954,282</u>	-23.9%
5									
6						Increase	\$ (300,095)		
7						Target	\$ (300,095)		
8						Difference	\$ -		

MFR E-14 Workpapers
Rate Class SL-1

Line No.	(1) Type of Charges	(2) Present Revenue Calculation			(5)	(6) Proposed Revenue Calculation			(9) Percent Increase
		(3) Units	(4) Charge/Unit	(4) \$ Revenue		(7) Units	(7) Charge/Unit	(8) \$ Revenue	
1	<u>RATE SCHEDULE SL-1 - 87</u>								
2									
3									
4	Total Revenue			<u>\$ 70,716,672</u>			<u>\$ 78,478,444</u>		11.0%
5									
6						Increase	\$ 7,761,772		
7						Target	\$ 7,761,772		
8						Difference	\$ 0		

MFR E-14 Workpapers
Rate Class GSLD(T)-3

Line No.	(1) Type of Charges	(2) Present Revenue Calculation			(5)	(7) Proposed Revenue Calculation			(9) Percent Increase
		Units	Charge/Unit	\$ Revenue		Units	Charge/Unit	\$ Revenue	
1	<u>RATE SCHEDULE GSLD-3 - 91</u>								
2									
3	Customer	-	\$ 1,441.88	\$ -		-	\$ 1,500.00	\$ -	
4	Non-Fuel Energy	-	\$ 0.00640	\$ -		-	\$ 0.01064	\$ -	
5	Demand	-	\$ 7.29	\$ -		-	\$ 6.50	\$ -	
6	Subtotal			<u>\$ -</u>				<u>\$ -</u>	
7	CDR Credit								
8	Adder	-	\$ 2,825.46	\$ -		-	\$ 475.00	\$ -	
9	Credit	-	\$ (4.68)	\$ -		-	\$ (4.68)	\$ -	
10	Total			<u>\$ -</u>				<u>\$ -</u>	
11									
12	<u>RATE SCHEDULE GSLDT-3 - 90</u>								
13									
14	Customer	72	\$ 1,441.88	\$ 103,815		72	\$ 1,500.00	\$ 108,000	
15	Non-Fuel Energy								
16	On Peak	51,459,583	\$ 0.00739	\$ 380,286		51,459,583	\$ 0.02155	\$ 1,108,954	
17	Off Peak	139,475,583	\$ 0.00604	\$ 842,433		139,475,583	\$ 0.00682	\$ 951,223	
18	Demand	361,134	\$ 7.29	\$ 2,632,667		361,134	\$ 6.50	\$ 2,347,371	
19	Subtotal			<u>\$ 3,959,201</u>				<u>\$ 4,515,548</u>	
20	CDR Credit								
21	Adder	-	\$ 2,825.46	\$ -		-	\$ 475.00	\$ -	
22	Credit	-	\$ (4.68)	\$ -		-	\$ (4.68)	\$ -	
23	Total			<u>\$ 3,959,201</u>				<u>\$ 4,515,548</u>	14.1%
24									
25	<u>RATE SCHEDULE CS-3 - 92</u>								
26									
27	Customer	-	\$ 1,441.88	\$ -		-	\$ 1,525.00	\$ -	
28	Non-Fuel Energy	-	\$ 0.00640	\$ -		-	\$ 0.01064	\$ -	
29	Demand	-	\$ 7.29	\$ -		-	\$ 6.50	\$ -	
30	Transformation Credit	-	\$ 0.24	\$ -		-	\$ (0.28)	\$ -	
31	Curtable Credit	-	\$ (1.72)	\$ -		-	\$ (1.72)	\$ -	
32	Total			<u>\$ -</u>				<u>\$ -</u>	

33

34 **RATE SCHEDULE CST-3 - 82**

35

36 Customer 12 \$ 1,441.88 \$ 17,303 12 \$ 1,525.00 \$ 18,300

37 Non-Fuel Energy

38 On Peak 302,625 \$ 0.00739 \$ 2,236 302,625 \$ 0.02155 \$ 6,522

39 Off Peak 8,244,974 \$ 0.00604 \$ 49,800 8,244,974 \$ 0.00682 \$ 56,231

40 Demand 4,254 \$ 7.29 \$ 31,012 4,254 \$ 6.50 \$ 27,651

41 Transformation Credit - \$ (0.24) \$ - - \$ (0.28) \$ -

42 Curtailable Credit - \$ (1.72) \$ - - \$ (1.72) \$ -

43 Total \$ 100,350 \$ 108,703 8.3%

44

45 **TOTAL** **\$ 4,059,551** **\$ 4,624,252**

46

47 Increase \$ 564,700

48 Target \$ 564,757

49 Difference \$ (57)

50

51 Revenue neutral calculation

52 on pk class average 25.94% Energy Revenue

53 on peak 49,525,295 1,067,270

54 off peak 141,409,871 964,415

55 total at class on-pk 190,935,166 2,031,685

56 total at GSLD3 energy rates \$ 0.01064 2,031,550

57 Difference 135

58 adjustment 0.01416

59

60 GSLD3 adjustment 0.00382

MFR E-14 Workpapers
Rate Class GSCU

Line No.	(1) Type of Charges	(2) Present Revenue Calculation			(5)	(6) Proposed Revenue Calculation			(9) Percent Increase
		(2) Units	(3) Charge/Unit	(4) \$ Revenue		(6) Units	(7) Charge/Unit	(8) \$ Revenue	
1	<u>RATE SCHEDULE GSCU-1 - 168</u>								
2									
3	Customer	53,146	\$ 6.00	\$ 318,876		53,146	\$ 12.00	\$ 637,752	
4	Non-Fuel Energy	37,869,107	\$ 0.03563	\$ 1,349,276		37,869,107	\$ 0.02808	\$ 1,063,365	
5	Demand	-	\$ -	\$ -		-	\$ -	\$ -	
6	Unmetered Service Credit	-	\$ -	\$ -		-	\$ -	\$ -	
7	Total			\$ 1,668,152				\$ 1,701,117	2.0%
8									
9	TOTAL			<u>\$ 1,668,152</u>				<u>\$ 1,701,117</u>	
10									
11							Increase	\$ 32,964	
12							Target	\$ 32,964	
13							Difference	\$ 0	

MFR E-14 Workpapers

Line No.	Transformer credit worksheet		
1	Transformer costs	Demand	\$ 212,881,826
2		TX Rating	63,726
3		TX Credit	\$ 0.28
4			
5			
6			

MFR E-14 Workpapers

Demand Rate calculation

Line No.		GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
1	E6b per unit cost				
2	Production - Steam	0.61357805	0.706096676	0.654134579	0.572111348
3	Production - Nuclear	2.423721	2.861292778	2.697928729	2.260876585
4	Production - Other Production	2.76346802	3.251536899	3.064728788	2.577131405
5	Production - Other Power Supply	0.03497066	0.041537362	0.03919298	0.032636599
6	Production - Curtailment Credit	0.00172937	0.00186214	0.001729762	0.001593091
7	Transmission	1.1324203	1.332199795	1.255637933	1.056049154
8	Distribution - Land & Land Rights	0.04240823	0.050034071	0.045426039	0
9	Distribution - Structures & Improvements	0.07228546	0.085945173	0.078099208	0
10	Distribution - Station Equipment	0.62083164	0.739655293	0.672288677	0
11	Distribution - Poles, Towers & Fixtures	0.28448948	0.337546006	0.30110692	0
	Distribution - Overhead Conductors &				
12	Devices	1.12151344	1.337093942	1.149859042	0
13	Distribution - Underground Conduit	0.57930976	0.686765743	0.611849917	0
	Distribution - Underground Conductors &				
14	Devices	0.4523633	0.53169631	0.463829809	0
	Distribution - Primary Capacitors and				
15	Regulators	0.07798389	0.09302405	0.084563465	0
16	Distribution - Secondary Transformers	0.44100581	0.402673338	0.284136974	0
17	Sub-Total Unit Costs (\$/Unit)	10.6620784	12.45895958	11.40451282	6.500398181

18					
19					
20					
21		GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
22					
23	Per Unit Rounded	10.70	12.50	11.40	6.50
24	Adjustment	-3	-2	-2	0
25	Proposed Demand rates \$	7.70 \$	10.50 \$	9.40 \$	6.50
26					
27	HLFT On Peak rate \$	8.80 \$	10.30 \$	9.50	Production, transmission plus 1/2 distribution
28	HLFT Max Demand rate \$	1.80 \$	2.10 \$	1.80	1/2 distribution
29		\$ 10.60 \$	\$ 12.40 \$	\$ 11.30	

MFR E-14 Workpapers

CILC Demand calculation				
Line No.	CILC	CILC-1D	CILC-1G	CILC-1T
1				
2	Production - Steam	3,827,175	248,684	1,675,016
3	Production - Nuclear	15,172,187	982,404	6,647,035
4	Production - Other Power Supply	219,545	14,160	96,293
5	Production - Other Production	17,245,960	1,119,092	7,550,894
6	Production - Curtailment Credit	10,511	709	4,474
7	Transmission	7,067,007	458,628	3,094,091
8	Total	43,542,386	2,823,677	19,067,803
9	Billing units	5,612,798	351,564	2,393,038
10	Firm on-peak demand	\$ 7.80	\$ 8.00	\$ 8.00
11				
12	Distribution - Land & Land Rights	268,116	18,219	-
13	Distribution - Structures & Improvements	458,269	30,986	-
14	Distribution - Overhead Conductors & Devices	6,631,012	479,567	-
15	Distribution - Line Transformers	2,018,834	194,563	-
16	Distribution - Poles, Towers & Fixtures	1,760,608	121,937	-
17	Distribution - Station Equipment	3,939,310	266,009	-
18	Distribution - Underground Conduit	3,578,188	248,318	-
19	Distribution - Underground Conductors & Devices	2,715,130	194,254	-
20	Total Distribution	21,369,467	1,553,853	
21	Billing units	6,864,611	458,889	
22	Max Demand	\$ 3.10	\$ 3.40	
23				
24	Transmission	7,067,007	458,628	3,094,091
25	Billing units	5,612,798	351,564	2,393,038
26	load control on peak	\$ 1.30	\$ 1.30	\$ 1.30
27				
28	Billing units			
29	Load Control On-Peak	4,807,458	344,050	1,880,654
30	Firm On-Peak	805,340	7,514	512,384
31	Total On-Peak	5,612,798	351,564	2,393,038
32				
33	Max Demand	6,864,611	458,889	512,384

MFR E-14 Workpapers

Customer Charge calculation

Line No.		Total Retail	CILC-1D	CILC-1G	CILC-1T
1	<u>Customer</u>				
2	Unit Costs (\$/Unit)				
3	Transmission Pull-Offs	0.000000	0.000000	0.000000	1,272.376234
4	Distribution - Meters	0.000000	160.996521	96.886451	768.677938
5	Distribution - Installation on Customer's Premises	0.000000	0.056461	0.056544	0.000000
6					
7	Distribution - Services	0.000000	23.455799	3.032167	0.000000
8	Customer - Meter Reading	0.000000	12.876118	8.409548	13.993823
9	Customer - Collections, Service and Sales	0.000000	3.582959	3.587032	3.581049
	Customer - Misc Serv Revs - Field Collection - Late				
10	Payment	0.000000	(52.659645)	(8.239204)	(80.916352)
11	Customer - Misc Serv Revs - Initial Connection	0.000000	0.000000	0.000000	0.000000
	Customer - Misc Serv Revs - Connection of Existing				
12	Account	0.000000	(0.014000)	0.000000	0.000000
13	Customer - Misc Serv Revs - Reconnection	0.000000	0.000000	0.000000	0.000000
14	Customer - Misc Serv Revs - Returned Check Charges	0.000000	0.000000	0.000000	0.000000
15	Customer - Misc Serv Revs - Current Diversion	0.000000	0.000000	0.000000	0.000000
16	Customer - Misc Serv Revs - Other Billings	0.000000	(0.048860)	(0.048856)	(0.048732)
17	Customer - Misc Serv Revs - Reimbursements - Other	0.000000	0.008647	0.005504	0.000000
18	Sub-Total Unit Costs (\$/Unit)	0.000000	148.254001	103.689185	1,977.663959
19					
20	Customer Charge		150.00	100.00	1,975.00
21					
22	Unmetered Credit				
23					
24	CDR Admin				

MFR E-14 Workpapers

Customer Charge calculation

Line No.		GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2
1	Customer					
2	Unit Costs (\$/Unit)					
3	Transmission Pull-Offs	0.000000	0.000000	0.000000	0.000000	0.000000
4	Distribution - Meters	2.283670	1.945222	11.830494	44.767387	183.751076
5	Distribution - Installation on Customer's Premises	0.056840	0.056569	0.056591	0.056400	0.056401
6						
7	Distribution - Services	2.336895	2.318525	2.419331	5.375750	28.057577
8	Customer - Meter Reading	3.082943	3.747739	6.255971	8.415712	21.619853
9	Customer - Collections, Service and Sales	3.604864	3.588426	3.590557	3.580219	3.580505
	Customer - Misc Serv Revs - Field Collection - Late					
10	Payment	(0.942908)	(0.020655)	(6.958400)	(40.802515)	(133.329948)
11	Customer - Misc Serv Revs - Initial Connection	(0.047160)	(0.000576)	(0.026229)	(0.025745)	0.000000
	Customer - Misc Serv Revs - Connection of Existing					
12	Account	(0.185251)	0.000000	(0.094656)	(0.032111)	(0.030695)
13	Customer - Misc Serv Revs - Reconnection	(0.067369)	0.000000	(0.024093)	0.000000	0.000000
14	Customer - Misc Serv Revs - Returned Check Charges	(0.060088)	0.000000	(0.209146)	(0.470354)	0.000000
15	Customer - Misc Serv Revs - Current Diversion	(0.008407)	0.000000	(0.027398)	0.000000	0.000000
16	Customer - Misc Serv Revs - Other Billings	(0.048968)	(0.048655)	(0.048848)	(0.048545)	(0.048767)
17	Customer - Misc Serv Revs - Reimbursements - Other	0.008020	0.008014	0.007999	0.008050	0.007583
18	Sub-Total Unit Costs (\$/Unit)	10.013082	11.594610	16.772174	20.824246	103.663587
19						
20	Customer Charge	10.00	12.00	25.00	25.00	100.00
21						
22	Unmetered Credit	(5.00)				
23						
24	CDR Admin			75.00	125.00	50.00

MFR E-14 Workpapers

Customer Charge calculation

Line No.		GSLD(T)-3	MET	OL-1	OS-2
1	<u>Customer</u>				
2	Unit Costs (\$/Unit)				
3	Transmission Pull-Offs	1,280.257437	0.000000	0.000000	0.000000
4	Distribution - Meters	262.165190	270.170662	0.000000	54.464699
5	Distribution - Installation on Customer's Premises	0.000000	0.056425	0.000420	0.056354
6					
7	Distribution - Services	0.000000	106.015529	0.000000	37.331095
8	Customer - Meter Reading	12.135547	14.863681	0.000000	7.479937
9	Customer - Collections, Service and Sales	3.585039	3.581175	0.002601	3.577609
	Customer - Misc Serv Revs - Field Collection - Late				
10	Payment	(59.426935)	0.000000	(0.001388)	(0.204382)
11	Customer - Misc Serv Revs - Initial Connection	0.000000	0.000000	0.000000	0.000000
	Customer - Misc Serv Revs - Connection of Existing				
12	Account	0.000000	0.000000	0.000000	0.000000
13	Customer - Misc Serv Revs - Reconnection	0.000000	0.000000	0.000000	0.000000
14	Customer - Misc Serv Revs - Returned Check Charges	0.000000	0.000000	(0.000129)	0.000000
15	Customer - Misc Serv Revs - Current Diversion	0.000000	0.000000	0.000000	0.000000
16	Customer - Misc Serv Revs - Other Billings	(0.049169)	(0.048616)	(0.000036)	(0.048877)
17	Customer - Misc Serv Revs - Reimbursements - Other	0.000000	0.000000	0.000006	0.009246
18	Sub-Total Unit Costs (\$/Unit)	1,498.667109	394.638856	0.001475	102.665679
19					
20	Customer Charge	1,500.00	400.00		100.00
21					
22	Unmetered Credit				
23					
24	CDR Admin	475.00			

MFR E-14 Workpapers

Customer Charge calculation

Line No.		RS(T)-1	SL-1	SL-2	SST-DST
1	Customer				
2	Unit Costs (\$/Unit)				
3	Transmission Pull-Offs	0.000000	0.000000	0.000000	0.000000
4	Distribution - Meters	2.244309	0.000000	0.000000	259.491391
5	Distribution - Installation on Customer's Premises	0.056828	0.000000	0.000000	0.056523
6					
7	Distribution - Services	2.317463	0.000000	0.000000	106.963775
8	Customer - Meter Reading	0.697931	0.000000	0.000000	12.281780
9	Customer - Collections, Service and Sales	3.606052	0.000700	0.001173	3.586102
	Customer - Misc Serv Revs - Field Collection - Late				
10	Payment	(1.021849)	(0.000586)	(0.004215)	(4.791556)
11	Customer - Misc Serv Revs - Initial Connection	(0.007101)	0.000000	0.000000	0.000000
	Customer - Misc Serv Revs - Connection of Existing				
12	Account	(0.299631)	0.000000	0.000000	0.000000
13	Customer - Misc Serv Revs - Reconnection	(0.170457)	0.000000	0.000000	0.000000
14	Customer - Misc Serv Revs - Returned Check Charges	(0.123121)	(0.000002)	0.000000	0.000000
15	Customer - Misc Serv Revs - Current Diversion	(0.046395)	0.000000	0.000000	0.000000
16	Customer - Misc Serv Revs - Other Billings	(0.049119)	(0.000010)	(0.000016)	(0.048863)
17	Customer - Misc Serv Revs - Reimbursements - Other	0.004742	0.000002	0.000003	0.000000
18	Sub-Total Unit Costs (\$/Unit)	7.209653	0.000105	(0.003056)	377.539152
19					
20	Customer Charge	7.00			375.00
21					
22	Unmetered Credit				
23					
24	CDR Admin				

MFR E-14 Workpapers

Customer Charge calculation

Line No.		SST-TST
1	<u>Customer</u>	
2	Unit Costs (\$/Unit)	
3	Transmission Pull-Offs	1,375.039204
4	Distribution - Meters	252.960238
5	Distribution - Installation on Customer's Premises	0.000000
6		
7	Distribution - Services	0.000000
8	Customer - Meter Reading	11.262050
9	Customer - Collections, Service and Sales	3.623877
	Customer - Misc Serv Revs - Field Collection - Late	
10	Payment	(166.996833)
11	Customer - Misc Serv Revs - Initial Connection	0.000000
	Customer - Misc Serv Revs - Connection of Existing	
12	Account	0.000000
13	Customer - Misc Serv Revs - Reconnection	0.000000
14	Customer - Misc Serv Revs - Returned Check Charges	0.000000
15	Customer - Misc Serv Revs - Current Diversion	0.000000
16	Customer - Misc Serv Revs - Other Billings	(0.048863)
17	Customer - Misc Serv Revs - Reimbursements - Other	0.000000
18	Sub-Total Unit Costs (\$/Unit)	1,475.839674
19		
20	Customer Charge	1,475.00
21		
22	Unmetered Credit	
23		
24	CDR Admin	

MFR E-14 Workpapers

Time of Use Customer Charge Calculation				
Line No.	Description	RS(T)	GS(T)	GSD(T)
1	<u>Customer Billing Units</u>			
2	Billing Units	48,978,495	4,972,911	1,261,552
2	TOU Metering	1,956	6,988	55,088
3	Standard Metering	48,976,539	4,965,923	1,206,464
3	Total	48,978,495	4,972,911	1,261,552
4				
4	<u>Dollars</u>			
5	Allocation Percent	100%	100%	93%
5	Allocated Dollars	\$ 109,922,884	\$ 11,356,486	\$ 14,924,784
6	Total Standard (from E-6b)	\$ 353,117,962	\$ 49,794,168	\$ 21,158,970
6	Total Metering Cost (from E-6b)	\$ 109,922,884	\$ 11,356,486	\$ 14,924,784
7	Total Non-Metering Cost (from E-6b)	\$ 243,195,079	\$ 38,437,681	\$ 6,234,187
7				
8	Standard Metering	\$ 109,910,704	\$ 11,322,820	\$ 13,912,397
8	TOU Metering	\$ 12,179	\$ 33,666	\$ 1,012,387
9				
9	Total TOU	\$ 21,892	\$ 87,679	\$ 1,284,614
10	Total Standard	\$ 353,096,071	\$ 49,706,488	\$ 19,874,356
10				
11	<u>Per Unit Costs</u>			
11	Standard Metering	\$ 7.21	\$ 10.01	\$ 16.47
12	TOU Metering	\$ 11.19	\$ 12.55	\$ 23.32
12	Average	\$ 7.21	\$ 10.01	\$ 16.77
13				
13	Distribution - Meters	\$ 109,922,884	\$ 11,356,486	\$ 14,924,784
14	Customer - Meter Reading	\$ 34,183,598	\$ 15,331,203	\$ 7,892,233
14				
15	<u>Proposed Costs</u>			
15	Standard Metering	\$ 7.00	\$ 10.00	\$ 25.00
16	TOU Metering	\$ 11.00	\$ 13.00	\$ 25.00

DISTRIBUTION SUBSTATION RENTAL CHARGE

DISTRIBUTION SUBSTATION RENTAL ANNUAL FACTOR

	<u>% CHARGE</u>
Levelized Annual Distribution Substation Factor	14.74% Annual revenue requirements sheet
Distribution Substation Maintenance Factor	0.62% Maintenance sheet
General & Administrative Factor	2.19% A&G sheet
Customer Account & Service Factor	0.97% Customer service sheet
Insurance	0.05% Insurance sheet
Property Taxes	1.83% Millage sheet
Total	<u>20.40%</u>
Annual Distribution Substation Rental Charge	20%
Monthly Distribution Substation Rental Charge	1.67%

Tariff Sheet No. 10.015

DISTRIBUTION SUBSTATION RENTAL TERMINATION FEES

INITIAL 20-YEAR TERM:

TERMINATION YEAR	TERMINATION FACTOR %	TERMINATION YEAR	TERMINATION FACTOR %
1	3.52	11	9.89
2	6.30	12	9.07
3	8.36	13	8.14
4	9.82	14	7.12
5	10.77	15	6.02
6	11.31	16	4.87
7	11.51	17	3.68
8	11.42	18	2.47
9	11.10	19	1.24
10	10.58	20	0.00

FIVE YEAR EXTENTIONS PERIODS:

MONTH TERMINATED	TERMINATION FACTOR	MONTH TERMINATED	TERMINATION FACTOR
1	49.357	31	27.208
2	48.690	32	26.389
3	48.018	33	25.563
4	47.342	34	24.732
5	46.660	35	23.896
6	45.975	36	23.053
7	45.284	37	22.205
8	44.589	38	21.351
9	43.889	39	20.491
10	43.184	40	19.625
11	42.474	41	18.753
12	41.760	42	17.875
13	41.040	43	16.991
14	40.316	44	16.102
15	39.586	45	15.205
16	38.852	46	14.303
17	38.112	47	13.395
18	37.368	48	12.480
19	36.618	49	11.559
20	35.863	50	10.632
21	35.103	51	9.698
22	34.338	52	8.758
23	33.567	53	7.811
24	32.791	54	6.858
25	32.010	55	5.898
26	31.223	56	4.932
27	30.431	57	3.959
28	29.634	58	2.980
29	28.831	59	1.993
30	28.022	60	1.000

Distribution Substation Facility
CALCULATION OF ANNUAL REVENUE REQUIREMENTS

I) ASSUMPTIONS

WEIGHTED COST OF DEBT	2.28%
WEIGHTED COST OF PREFERRED	0.00%
WEIGHTED COST OF COMMON	6.86%
EQUITY AFUDC CAPITALIZED	0.00
COMPOSITE RAX RATE	38.58%
DISCOUNT RATE	8.26%

II) RESULTS

IN-SERVICE COST	1,000.00	
PVRR	1,537.41	
K-FACTOR	1.53741	
LEVELIZED OVER 15 YRS	168.53	16.8534%
LEVELIZED OVER 45 YRS	120.67	12.0666%

Monthly Charge(% of total work order cost)

LEVELIZED OVER 20 YRS	147.43	14.7429%	1.23%
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III) CALCULATIONS

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	YEAR	IN-SERV MONTHS	AVERAGE RATEBASE	BOOK DEPR.	DEBT RETURN	PREFERRED RETURN	COMMON RETURN	DEFERRED TAXES	CURRENT TAXES	PROPERTY TAXES & INS	MAINT. CHARGES	TOTAL REVENUE REQUIREMENT	PRESENT VAL REVENUE REQUIREMENT	CUMULATIVE PRESENT VAL REVENUE REQUIREMENT
1	2013	12	985.94	22.22	22.49	0.00	67.60	5.89	36.56	18.80	6.10	179.67	179.67	179.67
2	2014	12	951.14	22.22	21.70	0.00	65.21	19.28	21.68	18.80	6.10	174.99	161.64	341.31
3	2015	12	910.68	22.22	20.78	0.00	62.44	17.18	22.03	18.80	6.10	169.55	144.67	485.98
4	2016	12	872.24	22.22	19.90	0.00	59.80	15.26	22.30	18.80	6.10	164.38	129.56	615.54
5	2017	12	835.66	22.22	19.07	0.00	57.30	13.47	22.52	18.80	6.10	159.46	116.10	731.64
6	2018	12	800.80	22.22	18.27	0.00	54.91	11.81	22.67	18.80	6.10	154.78	104.09	835.73
7	2019	12	767.53	22.22	17.51	0.00	52.62	10.28	22.76	18.80	6.10	150.30	93.37	929.10
8	2020	12	735.73	22.22	16.79	0.00	50.44	8.87	22.81	18.80	6.10	146.03	83.80	1,012.90
9	2021	12	704.75	22.22	16.08	0.00	48.32	8.64	21.70	18.80	6.10	141.87	75.20	1,088.10
10	2022	12	673.89	22.22	15.37	0.00	46.20	8.64	20.38	18.80	6.10	137.72	67.43	1,155.53
11	2023	12	643.03	22.22	14.67	0.00	44.09	8.64	19.05	18.80	6.10	133.57	60.41	1,215.94
12	2024	12	612.17	22.22	13.97	0.00	41.97	8.64	17.72	18.80	6.10	129.42	54.07	1,270.01
13	2025	12	581.31	22.22	13.26	0.00	39.86	8.64	16.39	18.80	6.10	125.27	48.34	1,318.35
14	2026	12	550.45	22.22	12.56	0.00	37.74	8.64	15.06	18.80	6.10	121.12	43.18	1,361.53
15	2027	12	519.59	22.22	11.85	0.00	35.62	8.64	13.73	18.80	6.10	116.97	38.52	1,400.05
16	2028	12	488.73	22.22	11.15	0.00	33.51	8.64	12.41	18.80	6.10	112.82	34.32	1,434.37
17	2029	12	457.87	22.22	10.45	0.00	31.39	8.64	11.07	18.80	6.10	108.68	30.53	1,464.90
18	2030	12	427.01	22.22	9.74	0.00	29.28	8.64	9.75	18.80	6.10	104.53	27.13	1,492.03
19	2031	12	396.15	22.22	9.04	0.00	27.16	8.64	8.42	18.80	6.10	100.38	24.06	1,516.10
20	2032	12	365.29	22.22	8.33	0.00	25.05	8.64	7.09	18.80	6.10	96.23	21.31	1,537.41
21	2033	12	338.73	22.22	7.73	0.00	23.22	0.03	14.55	18.80	6.10	92.66	18.95	1,556.36
22	2034	12	320.78	22.22	7.32	0.00	21.99	(8.57)	22.38	18.80	6.10	90.25	17.05	1,573.41
23	2035	12	307.13	22.22	7.01	0.00	21.06	(8.57)	21.80	18.80	6.10	88.41	15.43	1,588.85
24	2036	12	293.48	22.22	6.70	0.00	20.12	(8.57)	21.21	18.80	6.10	86.58	13.96	1,602.80
25	2037	12	279.83	22.22	6.38	0.00	19.19	(8.57)	20.62	18.80	6.10	84.74	12.62	1,615.42
26	2038	12	266.18	22.22	6.07	0.00	18.25	(8.57)	20.03	18.80	6.10	82.91	11.41	1,626.83
27	2039	12	252.53	22.22	5.76	0.00	17.31	(8.57)	19.45	18.80	6.10	81.07	10.30	1,637.13
28	2040	12	238.88	22.22	5.45	0.00	16.38	(8.57)	18.86	18.80	6.10	79.24	9.30	1,646.43
29	2041	12	225.23	22.22	5.14	0.00	15.44	(8.57)	18.27	18.80	6.10	77.40	8.39	1,654.83
30	2042	12	211.58	22.22	4.83	0.00	14.51	(8.57)	17.68	18.80	6.10	75.57	7.57	1,662.40
31	2043	12	197.93	22.22	4.52	0.00	13.57	(8.57)	17.09	18.80	6.10	73.73	6.82	1,669.22
32	2044	12	184.28	22.22	4.20	0.00	12.63	(8.57)	16.51	18.80	6.10	71.90	6.14	1,675.36
33	2045	12	170.63	22.22	3.89	0.00	11.70	(8.57)	15.92	18.80	6.10	70.06	5.53	1,680.89

Distribution Substation Facility
CALCULATION OF ANNUAL REVENUE REQUIREMENTS

I) ASSUMPTIONS

WEIGHTED COST OF DEBT	2.28%
WEIGHTED COST OF PREFERRED	0.00%
WEIGHTED COST OF COMMON	6.86%
EQUITY AFUDC CAPITALIZED	0.00
COMPOSITE RAX RATE	38.58%
DISCOUNT RATE	8.26%

II) RESULTS

IN-SERVICE COST	1,000.00	
PVRR	1,537.41	
K-FACTOR	1.53741	
LEVELIZED OVER 15 YRS	168.53	16.8534%
LEVELIZED OVER 45 YRS	120.67	12.0666%

Monthly Charge(% of total work order cost)

LEVELIZED OVER 20 YRS	147.43	14.7429%	1.23%
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III) CALCULATIONS

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	YEAR	IN-SERV MONTHS	AVERAGE RATEBASE	BOOK DEPR.	DEBT RETURN	PREFERRED RETURN	COMMON RETURN	DEFERRED TAXES	CURRENT TAXES	PROPERTY TAXES & INS	MAINT. CHARGES	TOTAL REVENUE REQUIREMENT	PRESENT VAL REVENUE REQUIREMENT	CUMULATIVE PRESENT VAL REVENUE REQUIREMENT
34	2046	12	156.98	22.22	3.58	0.00	10.76	(8.57)	15.33	18.80	6.10	68.23	4.98	1,685.87
35	2047	12	143.33	22.22	3.27	0.00	9.83	(8.57)	14.74	18.80	6.10	66.39	4.47	1,690.34
36	2048	12	129.68	22.22	2.96	0.00	8.89	(8.57)	14.16	18.80	6.10	64.56	4.02	1,694.36
37	2049	12	116.03	22.22	2.65	0.00	7.96	(8.57)	13.57	18.80	6.10	62.72	3.60	1,697.96
38	2050	12	102.38	22.22	2.34	0.00	7.02	(8.57)	12.98	18.80	6.10	60.89	3.23	1,701.19
39	2051	12	88.73	22.22	2.02	0.00	6.08	(8.57)	12.39	18.80	6.10	59.05	2.90	1,704.09

IV NOTES

A) # of Month in-service this year.	G) See calculation of deferred tax sheet
B) See calculation of average ratebase sheet	H) $[(E) + (F) + (\text{Capitalized Equity AFUDC} / \text{Useful Life})] \times [\text{Tax Rate} / (1 - \text{Tax Rate})] - (G)$
C) See calculation of annual depr sheet	I) In-service Cost x Property Tax Rate
D) (B) x Weighted Cost of Debt.	K) $(C) + (D) + (E) + (F) + (G) + (H) + (I) + (J)$
E) (B) x Weighted Cost of Preferred	L) Present Value to Middle of In-service Year.
F) (B) x Weighted Cost of Equity	M) Accumulation of (L)

Distribution Substation Facility
CALCULATION OF IN-SERVICE COST

I) CALCULATION OF INFLATION MULTIPLIER FOR CAPITAL COST

ANNUAL INFLATION RATES				
	YEAR	HRLY COMP	PPI CAPITAL	CPI
1	2013	0.00%	0.00%	0.00%
2	2014	0.00%	0.00%	0.00%
3	2015	0.00%	0.00%	0.00%
4	2016	0.00%	0.00%	0.00%
5	2017	0.00%	0.00%	0.00%
6	2018	0.00%	0.00%	0.00%
7	2019	0.00%	0.00%	0.00%
8	2020	0.00%	0.00%	0.00%
9	2021	0.00%	0.00%	0.00%
10	2022	0.00%	0.00%	0.00%
11	2023	0.00%	0.00%	0.00%
12	2024	0.00%	0.00%	0.00%

INFLATION MULTIPLIERS				ESCALATED ANNUAL COST		
YEAR	HRLY COMP	PPI CAPITAL	CPI	LABOR	MATERIAL	OTHER
2013	1.0000	1.0000	1.0000	0.00	0.00	1,000.00
2014	1.0000	1.0000	1.0000	0.00	0.00	0.00
2015	1.0000	1.0000	1.0000	0.00	0.00	0.00
2016	1.0000	1.0000	1.0000	0.00	0.00	0.00
2017	1.0000	1.0000	1.0000	0.00	0.00	0.00
2018	1.0000	1.0000	1.0000	0.00	0.00	0.00
2019	1.0000	1.0000	1.0000	0.00	0.00	0.00
2020	1.0000	1.0000	1.0000	0.00	0.00	0.00
2021	1.0000	1.0000	1.0000	0.00	0.00	0.00
2022	1.0000	1.0000	1.0000	0.00	0.00	0.00
2023	1.0000	1.0000	1.0000	0.00	0.00	0.00
2024	1.0000	1.0000	1.0000	0.00	0.00	0.00

II) ASSUMPTIONS

AFUDC COMPUTED ?	NO
WEIGHTED COST OF DEBT	0.00%
WEIGHTED AVG COST OF CAPITAL	0.00%
COST OF DEBT	0.00%
COMPOSITE INCOME TAX RATE	38.58%

III) AFUDC CALCULATION

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
CONST YEAR	MONTHS IN CONST	CONST CASH IN 2013 DOLLARS	CONST CASH IN NOMINAL \$'s	CUMULATIVE CONST CASH IN NOMINAL \$'s	AVG CONST CASH IN NOMINAL \$'s	DEBT AFUDC	CUMULATIVE DEBT AFUDC	TOTAL AFUDC	CUMULATIVE TOTAL AFUDC	CPI	CUMULATIVE CPI	DEFERRED TAXES	CUMULATIVE DEFERRED TAXES
2013	0	1,000.00	1,000.00	1,000.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2014	0	0.00	0.00	1,000.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2015	0	0.00	0.00	1,000.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2016	0	0.00	0.00	1,000.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2017	0	0.00	0.00	1,000.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2018	0	0.00	0.00	1,000.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2019	0	0.00	0.00	1,000.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2020	0	0.00	0.00	1,000.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2021	0	0.00	0.00	1,000.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2022	0	0.00	0.00	1,000.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2023	0	0.00	0.00	1,000.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2024	0	0.00	0.00	1,000.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		1,000.00	1,000.00			0.00		0.00		0.00		0.00	

IV) SUMMARY OF IN-SERVICE COST

	BOOK BASIS		
	BOOK BASIS	FOR DEF TAX	TAX BASIS
CONSTRUCTION CASH	1,000.00	1,000.00	1,000.00
EQUITY AFUDC	0.00		
DEBT AFUDC	0.00	0.00	
CPI			0.00
TOTAL	1,000.00	1,000.00	1,000.00

V) NOTES

A) # of Months during construction.	H) $[(E) - (M) + (I)] \times \text{Wtd Cost of Capital} \times (A) / 12$.
B) Input.	I) Accumulation of (H).
C) See I above.	J) $[(E) + (M) + (K)] \times \text{Cost of Debt} \times (A) / 12$.
D) Accumulation of (E).	K) Accumulation of (L).
E) (D) for prior year + 50% of (C).	L) $[(G) - (K)] \times \text{Tax Rate} \times (A) / 12$.
F) $[(E) - (M) + (H)] \times \text{Wtd Cost of Debt} \times (A) / 12$.	M) Accumulation of (L).
G) Accumulation of (F).	

**Property Insurance
(Non-nuclear)**

Calculation of Rate:

FPL

FPL Property Insurance Premium \$ 9,081,849 A
Effective 6/1/2011-6/1/2012
(includes taxes, surcharges and broker fees)

FPL Property Values as of December 31, 2010 \$ 18,066,332,339 \$ 180,663,323 B (divided by 100)

Rate per \$100 of Property Value 0.050 A/B

Note:

Property covered: non-nuclear sites and Turkey Point Unit 5, excludes Canadian Assets, FPL Transmission and Distribution lines.

FPL Deductible: \$5 million, Windstorm \$25 million.

Various factors influence property insurance premiums such as loss experience, technology, location, exposure, property values and market conditions. The calculation above simply uses property values as of a certain date to calculate a premium rate.

**2011 TAX YEAR
NET AVERAGE MILLAGE RATES**

COUNTY	CURRENT VALUE	TOTAL TAX PAID	NET AVERAGE MILLAGE
Alachua	1,603,149	\$41,642.63	2.598%
Baker	9,708,414	\$166,654.86	1.717%
Bradford	25,661,013	\$440,378.53	1.716%
Brevard	464,487,057	\$8,712,490.24	1.876%
Broward	1,446,010,335	\$29,601,169.07	2.047%
Charlotte	176,884,224	\$2,835,170.43	1.603%
Clay	21,201,103	\$328,651.11	1.550%
Collier	215,798,777	\$2,385,558.87	1.105%
Columbia	28,637,278	\$509,324.16	1.779%
Dade	2,923,005,082	\$55,835,989.27	1.910%
Desoto	188,183,709	\$2,794,095.70	1.485%
Duval	100,485,492	\$1,731,975.62	1.724%
Flagler	125,627,946	\$2,189,243.59	1.743%
Glades	7,844,538	\$149,665.95	1.908%
Hardee	251,229	\$4,079.64	1.624%
Hendry	29,480,280	\$557,399.10	1.891%
Highlands	2,957,850	\$43,461.37	1.469%
Hillsborough	50,070	\$973.56	1.944%
Indian River	90,088,287	\$1,436,907.34	1.595%
Lee	831,978,543	\$13,558,160.40	1.630%
Manatee	676,586,980	\$10,252,972.86	1.515%
Martin	1,433,866,979	\$22,291,286.90	1.555%
Monroe	40,817	\$331.81	0.813%
Nassau	32,124,581	\$478,612.55	1.490%
Okeechobee	59,003,064	\$1,050,971.49	1.781%
Orange	29,336,235	\$499,433.20	1.702%
Osceola	16,570,709	\$257,252.70	1.552%
Palm Beach	2,782,749,369	\$55,025,905.44	1.977%
Putnam	155,642,188	\$2,647,479.35	1.701%
Sarasota	306,572,020	\$4,148,611.51	1.353%
Seminole	103,997,940	\$1,730,950.41	1.664%
St. Johns	139,587,814	\$2,248,333.30	1.611%
St. Lucie	1,075,210,906	\$21,304,523.48	1.981%
Suwannee	8,394,276	\$157,433.84	1.875%
Union	2,923,013	\$57,196.00	1.957%
Volusia	846,606,673	\$17,538,977.61	2.072%
TOTAL	14,359,157,940	\$263,013,263.89	1.832%

Distribution Substation Facility
CALCULATION OF AVERAGE RATEBASE

I) CALCULATIONS

		(A)	(B)	(C)	(D)	(E)	(F)	(G)
	YEAR	IN-SERV MONTHS	INVESTMENT	ACCUMULATED DEPRECIATION	ACCUMULATED DEF TAXES	BEG YEAR RATE BASE	END OF YR RATE BASE	AVERAGE RATE BASE
1	2013	12	1,000.00	22.22	5.89	1,000.00	971.88	985.94
2	2014	12	1,000.00	44.44	25.17	971.88	930.39	951.14
3	2015	12	1,000.00	66.67	42.35	930.39	890.98	910.68
4	2016	12	1,000.00	88.89	57.61	890.98	853.50	872.24
5	2017	12	1,000.00	111.11	71.07	853.50	817.81	835.66
6	2018	12	1,000.00	133.33	82.89	817.81	783.78	800.80
7	2019	12	1,000.00	155.56	93.17	783.78	751.27	767.53
8	2020	12	1,000.00	177.78	102.04	751.27	720.18	735.73
9	2021	12	1,000.00	200.00	110.68	720.18	689.32	704.75
10	2022	12	1,000.00	222.22	119.32	689.32	658.46	673.89
11	2023	12	1,000.00	244.44	127.96	658.46	627.60	643.03
12	2024	12	1,000.00	266.67	136.60	627.60	596.74	612.17
13	2025	12	1,000.00	288.89	145.24	596.74	565.88	581.31
14	2026	12	1,000.00	311.11	153.87	565.88	535.02	550.45
15	2027	12	1,000.00	333.33	162.51	535.02	504.16	519.59
16	2028	12	1,000.00	355.56	171.15	504.16	473.30	488.73
17	2029	12	1,000.00	377.78	179.79	473.30	442.43	457.87
18	2030	12	1,000.00	400.00	188.42	442.43	411.58	427.01
19	2031	12	1,000.00	422.22	197.06	411.58	380.71	396.15
20	2032	12	1,000.00	444.44	205.70	380.71	349.86	365.29
21	2033	12	1,000.00	466.67	205.73	349.86	327.60	338.73
22	2034	12	1,000.00	488.89	197.16	327.60	313.95	320.78
23	2035	12	1,000.00	511.11	188.59	313.95	300.30	307.13
24	2036	12	1,000.00	533.33	180.02	300.30	286.65	293.48
25	2037	12	1,000.00	555.56	171.44	286.65	273.00	279.83
26	2038	12	1,000.00	577.78	162.87	273.00	259.35	266.18
27	2039	12	1,000.00	600.00	154.30	259.35	245.70	252.53
28	2040	12	1,000.00	622.22	145.73	245.70	232.05	238.88

Distribution Substation Facility
CALCULATION OF AVERAGE RATEBASE

I) CALCULATIONS

		(A)	(B)	(C)	(D)	(E)	(F)	(G)
	YEAR	IN-SERV MONTHS	INVESTMENT	ACCUMULATED DEPRECIATION	ACCUMULATED DEF TAXES	BEG YEAR RATE BASE	END OF YR RATE BASE	AVERAGE RATE BASE
29	2041	12	1,000.00	644.44	137.16	232.05	218.40	225.23
30	2042	12	1,000.00	666.67	128.58	218.40	204.75	211.58
31	2043	12	1,000.00	688.89	120.01	204.75	191.10	197.93
32	2044	12	1,000.00	711.11	111.44	191.10	177.45	184.28
33	2045	12	1,000.00	733.33	102.87	177.45	163.80	170.63
34	2046	12	1,000.00	755.56	94.29	163.80	150.15	156.98
35	2047	12	1,000.00	777.78	85.72	150.15	136.50	143.33
36	2048	12	1,000.00	800.00	77.15	136.50	122.85	129.68
37	2049	12	1,000.00	822.22	68.58	122.85	109.20	116.03
38	2050	12	1,000.00	844.44	60.01	109.20	95.55	102.38
39	2051	12	1,000.00	866.67	51.43	95.55	81.90	88.73
40	2052	12	1,000.00	888.89	42.86	81.90	68.25	75.08

II) NOTES

- A) Number of months in-service this year.
- B) See annual revenue requirement sheet
- C) see calculation of depr sheet
- D) see calculation of deferred tax sheet
- E) Prior year (F). (In yr #1, In-service cost - Deferred Taxes During Construction)
- F) (B) - (C) - (D).
- G) (E) + (F) / 2

Distribution Substation Facility

CALCULATION OF ANNUAL DEPRECIATION EXPENSE & ACCUMULATED DEPRECIATION

I) ASSUMPTIONS

		BASIS	LIFE	DEP RATE
BOOK DEPRECIATION		1,000.00	45	2.22%
BOOK DEP FOR DEF TAXES		1,000.00	45	2.22%
TAX DEPRECIATION		1,000.00	20	VARIOUS
	MONTH	YEAR		
IN-SERVICE DATE	1	2013		
SALVAGE IN YEAR	45	2057	SALVAGE AMT	0

II) CALCULATIONS

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	YEAR	IN-SERV MONTHS	TAX DEP RATE	TAX DEP EXPENSE	ACCUMULATED TAX DEP	BOOK DEP	ACCUMULATED BOOK DEP	BOOK DEP FOR DEF TAX	ACCUMULATED BOOK DEP FOR DEF TAX
1	2013	12	3.75%	37.50	37.50	22.22	22.22	22.22	22.22
2	2014	12	7.22%	72.19	109.69	22.22	44.44	22.22	44.44
3	2015	12	6.68%	66.77	176.46	22.22	66.67	22.22	66.67
4	2016	12	6.18%	61.77	238.23	22.22	88.89	22.22	88.89
5	2017	12	5.71%	57.13	295.36	22.22	111.11	22.22	111.11
6	2018	12	5.29%	52.85	348.21	22.22	133.33	22.22	133.33
7	2019	12	4.89%	48.88	397.09	22.22	155.56	22.22	155.56
8	2020	12	4.52%	45.22	442.31	22.22	177.78	22.22	177.78
9	2021	12	4.46%	44.62	486.93	22.22	200.00	22.22	200.00
10	2022	12	4.46%	44.61	531.54	22.22	222.22	22.22	222.22
11	2023	12	4.46%	44.62	576.16	22.22	244.44	22.22	244.44
12	2024	12	4.46%	44.61	620.77	22.22	266.67	22.22	266.67
13	2025	12	4.46%	44.62	665.39	22.22	288.89	22.22	288.89
14	2026	12	4.46%	44.61	710.00	22.22	311.11	22.22	311.11
15	2027	12	4.46%	44.62	754.62	22.22	333.33	22.22	333.33
16	2028	12	4.46%	44.61	799.23	22.22	355.56	22.22	355.56
17	2029	12	4.46%	44.62	843.85	22.22	377.78	22.22	377.78
18	2030	12	4.46%	44.61	888.46	22.22	400.00	22.22	400.00
19	2031	12	4.46%	44.62	933.08	22.22	422.22	22.22	422.22
20	2032	12	4.46%	44.61	977.69	22.22	444.44	22.22	444.44
21	2033	12	2.23%	22.31	1,000.00	22.22	466.67	22.22	466.67

Distribution Substation Facility

CALCULATION OF ANNUAL DEPRECIATION EXPENSE & ACCUMULATED DEPRECIATION

I) ASSUMPTIONS

	BASIS	LIFE	DEP RATE
BOOK DEPRECIATION	1,000.00	45	2.22%
BOOK DEP FOR DEF TAXES	1,000.00	45	2.22%
TAX DEPRECIATION	1,000.00	20	VARIOUS

	MONTH	YEAR	
IN-SERVICE DATE	1	2013	
SALVAGE IN YEAR	45	2057	SALVAGE AMT 0

II) CALCULATIONS

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	YEAR	IN-SERV MONTHS	TAX DEP RATE	TAX DEP EXPENSE	ACCUMULATED TAX DEP	BOOK DEP	ACCUMULATED BOOK DEP	BOOK DEP FOR DEF TAX	ACCUMULATED BOOK DEP FOR DEF TAX
22	2034	12			1,000.00	22.22	488.89	22.22	488.89
23	2035	12			1,000.00	22.22	511.11	22.22	511.11
24	2036	12			1,000.00	22.22	533.33	22.22	533.33
25	2037	12			1,000.00	22.22	555.56	22.22	555.56
26	2038	12			1,000.00	22.22	577.78	22.22	577.78
27	2039	12			1,000.00	22.22	600.00	22.22	600.00
28	2040	12			1,000.00	22.22	622.22	22.22	622.22
29	2041	12			1,000.00	22.22	644.44	22.22	644.44
30	2042	12			1,000.00	22.22	666.67	22.22	666.67
31	2043	12			1,000.00	22.22	688.89	22.22	688.89
32	2044	12			1,000.00	22.22	711.11	22.22	711.11
33	2045	12			1,000.00	22.22	733.33	22.22	733.33
34	2046	12			1,000.00	22.22	755.56	22.22	755.56
35	2047	12			1,000.00	22.22	777.78	22.22	777.78
36	2048	12			1,000.00	22.22	800.00	22.22	800.00
37	2049	12			1,000.00	22.22	822.22	22.22	822.22
38	2050	12			1,000.00	22.22	844.44	22.22	844.44
39	2051	12			1,000.00	22.22	866.67	22.22	866.67
40	2052	12			1,000.00	22.22	888.89	22.22	888.89

III) NOTES

A) Number of Months in-service during the year.	E) Book Depreciation Basis x 2.22%.
B) See assumptions.	F) Accumulation of (E).
C) Tax Depreciation Basis x (B).	G) Book Depreciation For Deferred Tax Basis x 2.22%.
D) Accumulation of (C).	H) Accumulation of (G).

Distribution Substation Facility
CALCULATION OF ANNUAL & ACCUMULATED DEFERRED TAXES

I) ASSUMPTIONS

SALVAGE/REMOVAL COST	0.00
DEFERRED TAXES DURING CONSTRUCTION	0.00
TOTAL EQUITY AFUDC CAPITALIZED	0.00
BOOK DEP RATE - 1/USEFUL LIFE	0.00%
YEAR SALVAGE/REMOVAL	2057

II) CALCULATIONS

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
	YEAR	IN-SERV MONTHS	TAX DEP EXPENSE	BOOK DEP FOR DEF TAX EXPENSE	DEF TAX DUE TO DEPRECIATION	TOTAL EQUITY AFUDC	BOOK DEP RATE MINUS 1 / LIFE	(E) - (F) x TAX RATE	SALVAGE x TAX RATE	ANNUAL DEF TAX (D) - (G) + (H)	ACCUM DEF TAX
1	2013	12	37.50	22.22	5.89	0.00	0.00%	0.00	0.00	5.89	5.89
2	2014	12	72.19	22.22	19.28	0.00	0.00%	0.00	0.00	19.28	25.17
3	2015	12	66.77	22.22	17.18	0.00	0.00%	0.00	0.00	17.18	42.35
4	2016	12	61.77	22.22	15.26	0.00	0.00%	0.00	0.00	15.26	57.61
5	2017	12	57.13	22.22	13.47	0.00	0.00%	0.00	0.00	13.47	71.07
6	2018	12	52.85	22.22	11.81	0.00	0.00%	0.00	0.00	11.81	82.89
7	2019	12	48.88	22.22	10.28	0.00	0.00%	0.00	0.00	10.28	93.17
8	2020	12	45.22	22.22	8.87	0.00	0.00%	0.00	0.00	8.87	102.04
9	2021	12	44.62	22.22	8.64	0.00	0.00%	0.00	0.00	8.64	110.68
10	2022	12	44.61	22.22	8.64	0.00	0.00%	0.00	0.00	8.64	119.32
11	2023	12	44.62	22.22	8.64	0.00	0.00%	0.00	0.00	8.64	127.96
12	2024	12	44.61	22.22	8.64	0.00	0.00%	0.00	0.00	8.64	136.60
13	2025	12	44.62	22.22	8.64	0.00	0.00%	0.00	0.00	8.64	145.24
14	2026	12	44.61	22.22	8.64	0.00	0.00%	0.00	0.00	8.64	153.87
15	2027	12	44.62	22.22	8.64	0.00	0.00%	0.00	0.00	8.64	162.51
16	2028	12	44.61	22.22	8.64	0.00	0.00%	0.00	0.00	8.64	171.15
17	2029	12	44.62	22.22	8.64	0.00	0.00%	0.00	0.00	8.64	179.79
18	2030	12	44.61	22.22	8.64	0.00	0.00%	0.00	0.00	8.64	188.42
19	2031	12	44.62	22.22	8.64	0.00	0.00%	0.00	0.00	8.64	197.06
20	2032	12	44.61	22.22	8.64	0.00	0.00%	0.00	0.00	8.64	205.70
21	2033	12	22.31	22.22	0.03	0.00	0.00%	0.00	0.00	0.03	205.73
22	2034	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	197.16
23	2035	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	188.59
24	2036	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	180.02
25	2037	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	171.44
26	2038	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	162.87
27	2039	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	154.30
28	2040	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	145.73
29	2041	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	137.16

Distribution Substation Facility
CALCULATION OF ANNUAL & ACCUMULATED DEFERRED TAXES

I) ASSUMPTIONS

SALVAGE/REMOVAL COST	0.00
DEFERRED TAXES DURING CONSTRUCTION	0.00
TOTAL EQUITY AFUDC CAPITALIZED	0.00
BOOK DEP RATE - 1/USEFUL LIFE	0.00%
YEAR SALVAGE/REMOVAL	2057

II) CALCULATIONS

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
	YEAR	IN-SERV MONTHS	TAX DEP EXPENSE	BOOK DEP FOR DEF TAX EXPENSE	DEF TAX DUE TO DEPRECIATION	TOTAL EQUITY AFUDC	BOOK DEP RATE MINUS 1 / LIFE	(E) - (F) x TAX RATE	SALVAGE x TAX RATE	ANNUAL DEF TAX (D) - (G) + (H)	ACCUM DEF TAX
30	2042	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	128.58
31	2043	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	120.01
32	2044	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	111.44
33	2045	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	102.87
34	2046	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	94.29
35	2047	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	85.72
36	2048	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	77.15
37	2049	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	68.58
38	2050	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	60.01
39	2051	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	51.43

III NOTES:

- A) Number of months in-service this year.
- B) See calc of annual depr sheet
- C) See calc of annual depr sheet
- D) (B) - (C) x Tax Rate.
- E) none
- F) Book depreciation rate - 1 / useful life.
- G) (E) - (F) x Tax Rate.
- H) If last year, Salvage x Tax rate
- I) (D) - (G) + (H).
- J) Accumulation of (I).

TITLE: Distribution Substation Facility

I) COMPOSITE INCOME TAX RATE 38.575%
STATE INCOME TAX RATE 5.50%
FEDERAL INCOME TAX RATE 35.00%

II) COST OF CAPITAL AS OF: 01/01/13 Assumed Cost of Capital prior to any rate case changes

SOURCE	WEIGHT	COST	WTD COST	ATR TAX
DEBT	40.38%	5.65%	2.28%	1.40%
PREFERRED	0.0%		0.00%	0.00%
COMMON	59.62%	11.50%	6.86%	6.86%
TOTAL	100.00%		9.14%	8.26%

DISCOUNT RATE 8.26%
0.00042

III) PROPERTY TAXES & INSURANCE 1.88% % OF IN-SERVICE COST
MAINTENANCE CHARGES 0.61% % OF IN-SERVICE COST

IV) DEPRECIATION ASSUMPTIONS
TAX DEPRECIATION CLASS 20 MACRS (5,7,10,15 OR 20)
USEFUL LIFE OF PROJECT 45 YEARS
BOOK DEPRECIATION RATE 2.22% % OF IN-SERVICE COST

V) PROJECT SCHEDULE INFORMATION

	MONTH	YEAR
CONSTRUCTION STARTS	12	2012
CONSTRUCTION ENDS	12	2012
IN-SERVICE DATE	1	2013

VI) PROJECT COST INFORMATION

COST ESTIMATES IN 2013 DOLLARS
COMPUTE AFUDC 2 (1=YES, 2=NO)
ESCALATE CONSTRUCTION COST 2 (1=YES, 2=NO)

COST ESTIMATE BY YEAR

		Labor	Materials	Other	Total
1	2013	0.00	0.00	1,000.00	1,000
2	2014	0.00	0.00	0.00	0
3	2015	0.00	0.00	0.00	0
4	2016	0.00	0.00	0.00	0
5	2017	0.00	0.00	0.00	0
6	2018	0.00	0.00	0.00	0
7	2019	0.00	0.00	0.00	0
8	2020	0.00	0.00	0.00	0
9	2021	0.00	0.00	0.00	0
10	2022	0.00	0.00	0.00	0
11	2023	0.00	0.00	0.00	0
12	2024	0.00	0.00	0.00	0
CHECK FIGURE ----->		0.00	0.00	0.00	1,000

AVERAGE RATEBASE 1 1= Yes, 2= No

TITLE:

Distribution Substation Facility

VII) TAX DEPRECIATION RATES

YEAR	5	7	10	15	20
1	20.00%	14.29%	10.00%	5.00%	3.750%
2	32.00%	24.49%	18.00%	9.50%	7.219%
3	19.20%	17.49%	14.40%	8.55%	6.677%
4	11.52%	12.49%	11.52%	7.70%	6.177%
5	11.52%	8.93%	9.22%	6.93%	5.713%
6	5.76%	8.92%	7.37%	6.23%	5.285%
7		8.93%	6.55%	5.90%	4.888%
8		4.46%	6.55%	5.90%	4.522%
9			6.56%	5.91%	4.462%
10			6.55%	5.90%	4.461%
11			3.28%	5.91%	4.462%
12				5.90%	4.461%
13				5.91%	4.462%
14				5.90%	4.461%
15				5.91%	4.462%
16				2.95%	4.461%
17					4.462%
18					4.461%
19					4.462%
20					4.461%
21					2.231%
	100.00%	100.00%	100.00%	100.00%	100.00%

TITLE: Distribution Substation Facility

VIII) INFLATION FORECAST AS OF: Jan-12

YEAR	CPI	HRLY COMP	PPI CAPITAL	PPI	CPI	HRLY COMP
2012	1.94%	2.53%	0.76%	1.000	1.000	1.000
2013	2.05%	3.02%	1.14%	1.011	1.020	1.030
2014	2.22%	3.23%	2.74%	1.039	1.043	1.064
2015	2.13%	3.37%	3.00%	1.070	1.065	1.099
2016	2.13%	3.53%	2.73%	1.100	1.088	1.138
2017	2.08%	3.57%	2.73%	1.130	1.111	1.179
2018	2.05%	3.55%	2.65%	1.159	1.133	1.221
2019	1.87%	3.50%	2.65%	1.190	1.154	1.263
2020	1.84%	3.48%	2.60%	1.221	1.176	1.307
2021	1.88%	3.49%	2.63%	1.253	1.198	1.353
2022	1.85%	3.45%	2.59%	1.286	1.220	1.400
2023	1.81%	3.48%	2.48%	1.318	1.242	1.448
2024	1.91%	3.57%	2.47%	1.350	1.266	1.500
2025	1.95%	3.59%	2.46%	1.383	1.290	1.554
2026	1.97%	3.60%	2.49%	1.418	1.316	1.610
2027	2.00%	3.62%	2.50%	1.453	1.342	1.668
2028	2.06%	3.63%	2.51%	1.489	1.370	1.729
2029	2.05%	3.65%	2.53%	1.527	1.398	1.792
2030	2.00%	3.66%	2.54%	1.566	1.426	1.857
2031	1.92%	3.63%	2.60%	1.607	1.453	1.925
2032	1.95%	3.60%	2.59%	1.648	1.482	1.994
2033	1.94%	3.58%	2.54%	1.690	1.510	2.066
2034	1.92%	3.57%	2.56%	1.733	1.539	2.139
2035	1.89%	3.57%	2.52%	1.777	1.568	2.216
2036	1.97%	3.55%	2.47%	1.821	1.599	2.294
2037	1.99%	3.52%	2.47%	1.866	1.631	2.375
2038	2.04%	3.51%	2.50%	1.913	1.664	2.458
2039	2.07%	3.48%	2.51%	1.961	1.699	2.544
2040	2.06%	3.45%	2.48%	2.009	1.734	2.632
2041	2.01%	3.44%	2.47%	2.059	1.769	2.722
2042	2.01%	3.44%	2.47%	2.109	1.804	2.816
2043	2.01%	3.44%	2.47%	2.162	1.841	2.913
2044	2.01%	3.44%	2.47%	2.215	1.878	3.013
2045	2.01%	3.44%	2.47%	2.269	1.916	3.117
2046	2.01%	3.44%	2.47%	2.325	1.954	3.224
2047	2.01%	3.44%	2.47%	2.383	1.994	3.335
2048	2.01%	3.44%	2.47%	2.442	2.034	3.449
2049	2.01%	3.44%	2.47%	2.502	2.075	3.568
2050	2.01%	3.44%	2.47%	2.564	2.116	3.691
2051	2.01%	3.44%	2.47%	2.627	2.159	3.818
2052	2.01%	3.44%	2.47%	2.692	2.203	3.949
2053	2.01%	3.44%	2.47%	2.758	2.247	4.085
2054	2.01%	3.44%	2.47%	2.826	2.292	4.226
2055	2.01%	3.44%	2.47%	2.896	2.338	4.371
				2.45%	1.95%	3.41%

Distribution Substation Facility

Termination Fee

Termination fee is not designed to recover the full investment over the 20 year period. This fee is calculated by taking the pv of what the customer would have paid on a non-levelized basis up to the point of termination and subtracting the pv of what the customer has already paid up to that date on a levelized basis. Interest is then applied to this amount at the WACC.

TERM AT YR END	NON LEVEL RR	PV NON LEVEL RR	CUMULATIVE PV NON LEVEL RR	LEV RR	PRESENT VAL LEV RR	CUMULATIVE PRESENT VAL LEV REVENUE REQUIREMENT	NON LEV LESS LEVEL RR	TERM FEE INCL INTEREST	TERMINATION FACTOR
1	179.67	179.67	179.67	147.43	147.43	147.43	\$32.24	\$35.18	3.52%
2	174.99	161.64	341.31	147.43	136.18	283.61	\$57.70	\$62.97	6.30%
3	169.55	144.67	485.98	147.43	125.80	409.41	\$76.57	\$83.57	8.36%
4	164.38	129.56	615.54	147.43	116.20	525.61	\$89.93	\$98.15	9.82%
5	159.46	116.10	731.64	147.43	107.34	632.94	\$98.70	\$107.72	10.77%
6	154.78	104.09	835.73	147.43	99.15	732.09	\$103.64	\$113.11	11.31%
7	150.30	93.37	929.10	147.43	91.59	823.68	\$105.43	\$115.06	11.51%
8	146.03	83.80	1,012.90	147.43	84.60	908.28	\$104.62	\$114.18	11.42%
9	141.87	75.20	1,088.10	147.43	78.15	986.43	\$101.67	\$110.96	11.10%
10	137.72	67.43	1,155.53	147.43	72.19	1,058.61	\$96.92	\$105.77	10.58%
11	133.57	60.41	1,215.94	147.43	66.68	1,125.29	\$90.65	\$98.93	9.89%
12	129.42	54.07	1,270.01	147.43	61.59	1,186.89	\$83.13	\$90.72	9.07%
13	125.27	48.34	1,318.35	147.43	56.90	1,243.78	\$74.57	\$81.39	8.14%
14	121.12	43.18	1,361.53	147.43	52.56	1,296.34	\$65.20	\$71.15	7.12%
15	116.97	38.52	1,400.05	147.43	48.55	1,344.88	\$55.17	\$60.21	6.02%
16	112.82	34.32	1,434.37	147.43	44.84	1,389.73	\$44.64	\$48.72	4.87%
17	108.68	30.53	1,464.90	147.43	41.42	1,431.15	\$33.75	\$36.84	3.68%
18	104.53	27.13	1,492.03	147.43	38.26	1,469.41	\$22.62	\$24.69	2.47%
19	100.38	24.06	1,516.10	147.43	35.34	1,504.76	\$11.34	\$12.37	1.24%
20	96.23	21.31	1,537.41	147.43	32.65	1,537.41	\$0.00	\$0.00	0.00%

**Termination Fee for Long-Term Distribution Substation Agreement
Five-Year Extension Periods After Initial 20 Year Term**

Rental Service Agreement Values:

Monthly Rental Payment for Facilities \$1,000.00
Discount Rate 8.26%
Calculation based on beginning of the month

Period	Remaining Periods	Remaining Payments		Factor (* monthly payment)	Payment (based on factor)
		Nominal	Present Value		
1	60	\$ 60,000	\$ 49,357	49.357	\$ 49,357
2	59	59,000	48,690	48.690	48,690
3	58	58,000	48,018	48.018	48,018
4	57	57,000	47,342	47.342	47,342
5	56	56,000	46,660	46.660	46,660
6	55	55,000	45,975	45.975	45,975
7	54	54,000	45,284	45.284	45,284
8	53	53,000	44,589	44.589	44,589
9	52	52,000	43,889	43.889	43,889
10	51	51,000	43,184	43.184	43,184
11	50	50,000	42,474	42.474	42,474
12	49	49,000	41,760	41.760	41,760
13	48	48,000	41,040	41.040	41,040
14	47	47,000	40,316	40.316	40,316
15	46	46,000	39,586	39.586	39,586
16	45	45,000	38,852	38.852	38,852
17	44	44,000	38,112	38.112	38,112
18	43	43,000	37,368	37.368	37,368
19	42	42,000	36,618	36.618	36,618
20	41	41,000	35,863	35.863	35,863
21	40	40,000	35,103	35.103	35,103
22	39	39,000	34,338	34.338	34,338
23	38	38,000	33,567	33.567	33,567
24	37	37,000	32,791	32.791	32,791
25	36	36,000	32,010	32.010	32,010
26	35	35,000	31,223	31.223	31,223
27	34	34,000	30,431	30.431	30,431
28	33	33,000	29,634	29.634	29,634
29	32	32,000	28,831	28.831	28,831
30	31	31,000	28,022	28.022	28,022
31	30	30,000	27,208	27.208	27,208
32	29	29,000	26,389	26.389	26,389
33	28	28,000	25,563	25.563	25,563
34	27	27,000	24,732	24.732	24,732
35	26	26,000	23,896	23.896	23,896
36	25	25,000	23,053	23.053	23,053

**Termination Fee for Long-Term Distribution Substation Agreement
Five-Year Extention Periods After Initial 20 Year Term**

Rental Service Agreement Values:

Monthly Rental Payment for Facilities \$1,000.00
Discount Rate 8.26%
Calculation based on beginning of the month

<i>Period</i>	<i>Remaining Periods</i>	Remaining Payments		Factor (* monthly payment)	Payment (based on factor)
		Nominal	Present Value		
37	24	24,000	22,205	22.205	22,205
38	23	23,000	21,351	21.351	21,351
39	22	22,000	20,491	20.491	20,491
40	21	21,000	19,625	19.625	19,625
41	20	20,000	18,753	18.753	18,753
42	19	19,000	17,875	17.875	17,875
43	18	18,000	16,991	16.991	16,991
44	17	17,000	16,102	16.102	16,102
45	16	16,000	15,205	15.205	15,205
46	15	15,000	14,303	14.303	14,303
47	14	14,000	13,395	13.395	13,395
48	13	13,000	12,480	12.480	12,480
49	12	12,000	11,559	11.559	11,559
50	11	11,000	10,632	10.632	10,632
51	10	10,000	9,698	9.698	9,698
52	9	9,000	8,758	8.758	8,758
53	8	8,000	7,811	7.811	7,811
54	7	7,000	6,858	6.858	6,858
55	6	6,000	5,898	5.898	5,898
56	5	5,000	4,932	4.932	4,932
57	4	4,000	3,959	3.959	3,959
58	3	3,000	2,980	2.980	2,980
59	2	2,000	1,993	1.993	1,993
60	1	1,000	1,000	1.000	1,000

CALCULATION OF DISTRIBUTION MAINTENANCE

Operating and Maintenance Expense	
	2013
Distribution Substation O&M Expense	\$ 10,521,382
Total Distribution O&M Expense	\$ 10,521,382
Investment	
	2013
Total Distribution Substation Plant	\$ 1,697,919,887
Distribution Investment Total	\$ 1,697,919,887
Annual Maintenance Factor	0.62%

CALCULATION OF GENERAL & ADMINISTRATIVE

Operating and Maintenance Expense

	2013
General & Administrative Exp	\$ 381,344,035
Property Insurance	\$ (14,038,466)
Total A&G Expense	\$ 367,305,569

Total A&G Expense \$ 367,305,569

Facility Revenue % of Retail Base Revenues 0.070% Facility Rental % Allocation Sheet

Estimated A&G Dollars to Facility Rental 257,113.90

Estimated In-Place Value of Rental Facilities

In-place value of Facility Rental	\$ 11,734,054	Facility Rental In-place Value Sheet
Total Facility Rental Investment	\$ 11,734,054	

Annual A&G Factor 2.19%

CALCULATION OF CUSTOMER ACCOUNT & SERVICE

	2013	
Total Customer Service Accounts Expense	<u>149,311,578</u>	
Total Customer Service and Information Expense	<u>12,808,022</u>	
Total	162,119,599	
Facility Revenue % of Retail Base Revenues	0.070%	facility rental % allocation sheet
Estimated Customer Service Expenses - Facility Rental	113,484	
Estimated In-Place Value of Rental Facilities	11,734,053.96	facility rental in-place value sheet
Customer Account and Service Factor	<u><u>0.97%</u></u>	estimated customer service expenses/estimated in-place value

2011 Base Revenues Generated from Facility Rental	2,698,832
Current Facility Rental Annual Charge	23%
Estimated In-Place Value of Rental Facilities	11,734,053.96

Total Facility Rental Revenues for 2011*	\$	2,698,832	facility rental revenue sheet
Total Retail Base Revenues for 2011*	\$	4,069,290,297	facility rental revenue sheet
Facility Revenue % of Retail Base Revenues		0.066%	
Facility Revenue % of Retail Base Revenues (rounded)		0.070%	

* Source: 2011 Rate & Revenue Report

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REV_CLASS	RATE_CODE	201101	201102	201103	201104	201105	201106	201107	201108	201109	201110	201111	201112
8	99	225,317.43	227,643.48	225,162.70	225,077.60	209,632.72	225,849.27	226,509.22	225,770.58	227,325.36	226,465.64	226,703.86	227,374.55
Facility Rental Revenue for 2011 >>													2,698,832.41
Total Base Revenue for 2011 >>													4,069,290,296.89
Facility Revenue % of Retail Base Revenues >>													0.066%

Base Revenue from the
Rate & Revenue Report
4,067,052,693.36
2,237,603.53
850.41
4,069,290,296.89

Source: 2011 Rate & Revenue Reports

FACILITY RENTAL CHARGE

FACILITY RENTAL ANNUAL FACTOR

	<u>% CHARGE</u>
ADJUSTED RETURN ON CAPITAL	13.44%
DISTRIBUTION MAINTENANCE	2.40%
GENERAL & ADMINISTRATIVE	2.19%
CUSTOMER ACCOUNT & SERVICE	0.97%
DEPRECIATION	3.26%
PROPERTY TAXES & INSURANCE	<u>1.88%</u>
TOTAL	<u><u>24.14%</u></u>
 ANNUAL FACILITY RENTAL CHARGE	 24%

Tariff Sheet No. 10.010

CALCULATION OF THE COST OF CAPITAL

SOURCE	<u>WEIGHT</u>	<u>COST</u>	<u>WEIGHTED COST RATE</u>	<u>TAX ADJUSTMENT</u>	<u>ADJUSTED WEIGHTED COST RATE</u>
DEBT	40.38%	5.65%	2.28%		2.28%
PREFERRED	0%	0.00%	0.00%	0.61425	0.00%
COMMON	59.62%	11.50%	6.86%	0.61425	11.16%
TOTAL	<u>100%</u>		<u>9.14%</u>		<u>13.44%</u>

Total Facility Rental Revenues for 2011*	\$	2,698,832
Total Retail Base Revenues for 2011*	\$	4,069,290,297
Facility Revenue % of Retail Base Revenues		0.066%
Facility Revenue % of Retail Base Revenues (rounded)		0.070%

* Source: 2011 Rate & Revenue Report

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REV_CLASS	RATE_CODE	201101	201102	201103	201104	201105	201106	201107	201108	201109	201110	201111	201112
8	99	225,317.43	227,643.48	225,162.70	225,077.60	209,632.72	225,849.27	226,509.22	225,770.58	227,325.36	226,465.64	226,703.86	227,374.55
Facility Rental Revenue for 2011 >>													2,698,832.41
Total Base Revenue for 2011 >>													4,069,290,296.89
Facility Revenue % of Retail Base Revenues >>													0.066%

	Base Revenue from the Rate & Revenue Report
Total Retail Base Revenue	4,067,052,693.36
PL-1 JV Revenues	2,237,603.53
RS-1 JV Revenues	850.41
Adj. Retail Base Revenue	4,069,290,296.89

2011 Base Revenues Generated from Facility Rental	2,698,832
Current Facility Rental Annual Charge	23%
Estimated In-Place Value of Rental Facilities	11,734,053.96

CALCULATION OF DISTRIBUTION MAINTENANCE

<u>Operating and Maintenance Expense</u>	
	<u>2013</u>
Distribution O&M Expense	\$ 270,694,741
Total Distribution O&M Expense	\$ 270,694,741
<u>Investment</u>	
	<u>2013</u>
Total Distribution Plant	\$ 11,280,003,423
Distribution Investment Total	\$ 11,280,003,423
Annual Maintenance Factor	2.40%

CALCULATION OF GENERAL & ADMINISTRATIVE

<u>Operating and Maintenance Expense</u>	
	<u>2013</u>
General & Administrative Exp	\$ 381,344,035
Property Insurance	\$ (14,602,841)
Total A&G Expense	<u>\$ 366,741,194</u>
 Total A&G Expense	 \$ 366,741,194
 Facility Revenue % of Retail Base Revenues	 0.070%
 Estimated A&G Dollars to Facility Rental	 256,718.84
 <u>Estimated In-Place Value of Rental Facilities</u>	
In-place value of Facility Rental	\$ 11,734,054
Total Facility Rental Investment	<u>\$ 11,734,054</u>
 Annual A&G Factor	 <u>2.19%</u>

CALCULATION OF CUSTOMER ACCOUNT & SERVICE

	2013
Total Customer Service Accounts Expense*	149,311,578
Total Customer Service and Information Expense*	12,808,022
Total	162,119,599
Facility Revenue % of Retail Base Revenues	0.070%
Estimated Customer Service Expenses - Facility Rental	113,484
Estimated In-Place Value of Rental Facilities	11,734,053.96
Customer Account and Service Factor	<u>0.97%</u>

CALCULATION OF DEPRECIATION

Account	Distribution Plant	Plant in-Service 12/31/2011	Approved Depreciation Rate	Weighted Average Depreciation
361	Structures and Improvements	176,409,135.72	1.9%	0.030%
362	Station Equipment	1,314,372,035.18	2.6%	0.311%
362.9	Station Equipment-LMS	3,196,076.94	20.0%	0.006%
364	Poles, Towers and Fixtures	1,015,082,953.03	4.1%	0.379%
365	Overhead Conductors and Devices	1,261,179,740.50	3.9%	0.447%
366.6	Underground Conduit - Duct	1,344,961,942.74	1.5%	0.184%
366.7	Underground Conduit - Burried	74,656,196.66	2.0%	0.014%
367.5	UG Conductors and Devices - Cable Injection 20+	3,748,469.98	3.4%	0.001%
367.6	Underground Conductors and Devices - Duct	1,481,790,011.19	2.6%	0.350%
367.7	Underground Conductors and Devices - Burried	434,144,901.74	2.9%	0.115%
367.9	UG Conductors and Devices - Cable Injection 10Yr	23,047,182.45	10.0%	0.021%
368	Line Transformers	1,929,703,986.67	3.8%	0.667%
369.1	Services - Overhead	203,243,384.91	3.9%	0.072%
369.7	Services - Underground	656,893,385.01	2.8%	0.167%
370	Meters (See Note)	232,402,478.53	3.6%	0.076%
370.1	Meters - AMI	341,586,589.11	6.5%	0.202%
371.0	Installations on Customer Premises	67,351,722.40	4.0%	0.025%
371.2	Residential Load Management	28,048,724.88	20.0%	0.051%
371.3	Commercial Load Management	-	20.0%	0.000%
373	Street Lighting & Signal Systems	402,264,060.95	4.0%	0.146%
	Total Distribution Facilities	10,994,082,978.59		3.26%

**2011 TAX YEAR
NET AVERAGE MILLAGE RATES**

COUNTY	CURRENT VALUE	TOTAL TAX PAID	NET AVERAGE MILLAGE
Alachua	1,603,149	\$41,642.63	2.598%
Baker	9,708,414	\$166,654.86	1.717%
Bradford	25,661,013	\$440,378.53	1.716%
Brevard	464,487,057	\$8,712,490.24	1.876%
Broward	1,446,010,335	\$29,601,169.07	2.047%
Charlotte	176,884,224	\$2,835,170.43	1.603%
Clay	21,201,103	\$328,651.11	1.550%
Collier	215,798,777	\$2,385,558.87	1.105%
Columbia	28,637,278	\$509,324.16	1.779%
Dade	2,923,005,082	\$55,835,989.27	1.910%
Desoto	188,183,709	\$2,794,095.70	1.485%
Duval	100,485,492	\$1,731,975.62	1.724%
Flagler	125,627,946	\$2,189,243.59	1.743%
Glades	7,844,538	\$149,665.95	1.908%
Hardee	251,229	\$4,079.64	1.624%
Hendry	29,480,280	\$557,399.10	1.891%
Highlands	2,957,850	\$43,461.37	1.469%
Hillsborough	50,070	\$973.56	1.944%
Indian River	90,088,287	\$1,436,907.34	1.595%
Lee	831,978,543	\$13,558,160.40	1.630%
Manatee	676,586,980	\$10,252,972.86	1.515%
Martin	1,433,866,979	\$22,291,286.90	1.555%
Monroe	40,817	\$331.81	0.813%
Nassau	32,124,581	\$478,612.55	1.490%
Okeechobee	59,003,064	\$1,050,971.49	1.781%
Orange	29,336,235	\$499,433.20	1.702%
Osceola	16,570,709	\$257,252.70	1.552%
Palm Beach	2,782,749,369	\$55,025,905.44	1.977%
Putnam	155,642,188	\$2,647,479.35	1.701%
Sarasota	306,572,020	\$4,148,611.51	1.353%
Seminole	103,997,940	\$1,730,950.41	1.664%
St. Johns	139,587,814	\$2,248,333.30	1.611%
St. Lucie	1,075,210,906	\$21,304,523.48	1.981%
Suwannee	8,394,276	\$157,433.84	1.875%
Union	2,923,013	\$57,196.00	1.957%
Volusia	846,606,673	\$17,538,977.61	2.072%
TOTAL	14,359,157,940	\$263,013,263.89	1.832%

**Property Insurance
(Non-nuclear)**

Calculation of Rate:

FPL			
FPL Property Insurance Premium		\$ 9,081,849	A
Effective 6/1/2011-6/1/2012			
(includes taxes, surcharges and broker fees)			
FPL Property Values as of December 31, 2010	\$ 18,066,332,339	\$ 180,663,323	B (divided by 100)
Rate per \$100 of Property Value		0.050	A/B

Note:

Property covered: non-nuclear sites and Turkey Point Unit 5, excludes Canadian Assets, FPL Transmission and Distribution lines.

FPL Deductible: \$5 million, Windstorm \$25 million.

Various factors influence property insurance premiums such as loss experience, technology, location, exposure, property values and market conditions. The calculation above simply uses property values as of a certain date to calculate a premium rate.

PERFORMANCE GUARANTY AGREEMENT PVRR FACTOR

Performance Guaranty Agreement PVRR Factor

Year	Investment	Tax Dep Rate	Tax Dep	Book Dep Rate	Accum Tax Dep	Accum Book Dep	Beginning Rate Base	Ending Rate Base	Avg Rate Base	Book Dep	Debt Return	Equity Return	Deferred Taxes	Current Taxes	Prop Tax & Ins	Total Rev Req	PV Rev Req	Cume PV Rev Req
											2.28%	6.86%	38.58%		1.88%		8.26%	
1	1,000	3.75%	38	3.33%	38	33	1,000	965	983	33	22	67	2	41	19	184	184	184
2	1,000	7.22%	72	3.33%	110	67	965	917	941	33	21	65	15	26	18	178	164	349
3	1,000	6.68%	67	3.33%	176	100	917	871	894	33	20	61	13	26	17	171	146	494
4	1,000	6.18%	62	3.33%	238	133	871	826	848	33	19	58	11	26	16	164	129	623
5	1,000	5.71%	57	3.33%	295	167	826	784	805	33	18	55	9	25	16	157	114	738
6	1,000	5.29%	53	3.33%	348	200	784	743	763	33	17	52	8	25	15	151	101	839
7	1,000	4.89%	49	3.33%	397	233	743	703	723	33	16	50	6	25	14	145	90	929
8	1,000	4.52%	45	3.33%	442	267	703	666	685	33	16	47	5	25	13	139	80	1,008
9	1,000	4.48%	45	3.33%	487	300	666	628	647	33	15	44	4	23	13	133	70	1,079
10	1,000	4.46%	45	3.33%	532	333	628	590	609	33	14	42	4	22	12	127	62	1,141
11	1,000	4.46%	45	3.33%	576	367	590	553	571	33	13	39	4	20	11	121	55	1,196
12	1,000	4.46%	45	3.33%	621	400	553	515	534	33	12	37	4	19	10	115	48	1,244
13	1,000	4.46%	45	3.33%	665	433	515	477	496	33	11	34	4	17	10	110	42	1,286
14	1,000	4.46%	45	3.33%	710	467	477	439	458	33	10	31	4	15	9	104	37	1,323
15	1,000	4.46%	45	3.33%	755	500	439	402	421	33	10	29	4	14	8	98	32	1,356
16	1,000	4.46%	45	3.33%	799	533	402	364	383	33	9	26	4	12	8	92	28	1,384
17	1,000	4.46%	45	3.33%	844	567	364	326	345	33	8	24	4	11	7	87	24	1,408
18	1,000	4.46%	45	3.33%	888	600	326	289	308	33	7	21	4	9	6	81	21	1,429
19	1,000	4.46%	45	3.33%	933	633	289	251	270	33	6	19	4	7	5	75	18	1,447
20	1,000	4.46%	45	3.33%	978	667	251	213	232	33	5	16	4	6	5	69	15	1,462
21	1,000	2.23%	22	3.33%	1,000	700	213	184	199	33	5	14	(4)	13	4	64	13	1,476
22	1,000		-	3.33%	1,000	733	184	164	174	33	4	12	(13)	20	3	60	11	1,487
23	1,000		-	3.33%	1,000	767	164	143	154	33	4	11	(13)	19	3	57	10	1,497
24	1,000		-	3.33%	1,000	800	143	123	133	33	3	9	(13)	19	3	54	9	1,506
25	1,000		-	3.33%	1,000	833	123	102	113	33	3	8	(13)	18	2	51	8	1,513
26	1,000		-	3.33%	1,000	867	102	82	92	33	2	6	(13)	17	2	48	7	1,520
27	1,000		-	3.33%	1,000	900	82	61	72	33	2	5	(13)	16	2	45	6	1,525
28	1,000		-	3.33%	1,000	933	61	41	51	33	1	4	(13)	15	1	41	5	1,530
29	1,000		-	3.33%	1,000	967	41	20	31	33	1	2	(13)	14	1	38	4	1,534
30	1,000		-	3.33%	1,000	1,000	20	(0)	10	33	0	1	(13)	13	0	35	4	1,538

PVRR-Factor = 1.54

Preliminary Weighted Average COC:					
	Wt.		WACC		
	Ratio	Cost	Cost Rate	Pre-Tax	After-Tax
Debt	40.380%	5.65%	2.28%	2.28%	1.40%
Equity	59.620%	11.50%	6.86%	11.16%	6.86%
	100%		9.14%	13.44%	8.26%

STREETLIGHT RENTAL TERMINATION FACTORS

Street Light Rental

CALCULATION OF ANNUAL REVENUE REQUIREMENTS

I) ASSUMPTIONS

WEIGHTED COST OF DEBT	2.28%
WEIGHTED COST OF PREFERRED	0.00%
WEIGHTED COST OF COMMON	6.86%
EQUITY AFUDC CAPITALIZED	0.00
COMPOSITE RAX RATE	38.58%
DISCOUNT RATE	8.26%

II) RESULTS

IN-SERVICE COST	1,000.00	
PVRR	1,205.66	
K-FACTOR	1.20566	
LEVELIZED OVER 15 YRS	132.17	13.2167%
LEVELIZED OVER 25 YRS	106.64	10.6636%

Monthly Charge(% of total work order cost)

LEVELIZED OVER 20 YRS	115.62	11.5616%
LEVELIZED OVER 10 YRS	167.91	16.7908%

0.9635%

1.3992%

III) CALCULATIONS

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	YEAR	IN-SERV MONTHS	AVERAGE RATEBASE	BOOK DEPRECIATION	DEBT RETURN	PREFERRED RETURN	COMMON RETURN	DEFERRED TAXES	CURRENT TAXES	PROPERTY TAXES & INS	TOTAL REVENUE REQUIREMENT	PRESENT VAL REVENUE REQUIREMENT	CUMULATIVE PRESENT VAL REVENUE REQUIREMENT
1	2013	12	960.15	40.00	21.91	0.00	65.83	39.69	1.65	0.00	169.08	169.08	169.08
2	2014	12	860.79	40.00	19.64	0.00	59.02	79.04	(41.98)	0.00	155.72	143.84	312.92
3	2015	12	755.25	40.00	17.23	0.00	51.78	52.04	(19.52)	0.00	141.53	120.76	433.68
4	2016	12	672.85	40.00	15.35	0.00	46.13	32.75	(3.78)	0.00	130.46	102.82	536.51
5	2017	12	606.97	40.00	13.85	0.00	41.62	19.02	7.12	0.00	121.60	88.53	625.04
6	2018	12	547.97	40.00	12.50	0.00	37.57	18.98	4.62	0.00	113.67	76.44	701.48
7	2019	12	488.97	40.00	11.16	0.00	33.53	19.02	2.04	0.00	105.74	65.69	767.17
8	2020	12	438.58	40.00	10.01	0.00	30.07	1.77	17.11	0.00	98.96	56.79	823.95
9	2021	12	405.41	40.00	9.25	0.00	27.80	(15.43)	32.89	0.00	94.50	50.09	874.04
10	2022	12	380.84	40.00	8.69	0.00	26.11	(15.43)	31.83	0.00	91.20	44.65	918.70
11	2023	12	356.27	40.00	8.13	0.00	24.43	(15.43)	30.77	0.00	87.89	39.75	958.45
12	2024	12	331.70	40.00	7.57	0.00	22.74	(15.43)	29.71	0.00	84.59	35.34	993.79
13	2025	12	307.13	40.00	7.01	0.00	21.06	(15.43)	28.65	0.00	81.29	31.37	1,025.16
14	2026	12	282.56	40.00	6.45	0.00	19.37	(15.43)	27.60	0.00	77.99	27.80	1,052.96
15	2027	12	257.99	40.00	5.89	0.00	17.69	(15.43)	26.54	0.00	74.68	24.59	1,077.55
16	2028	12	233.42	40.00	5.33	0.00	16.00	(15.43)	25.48	0.00	71.38	21.71	1,099.27

IV NOTES

- | | |
|---|--|
| A) # of Month in-service this year. | G) See calculation of deferred tax sheet |
| B) See calculation of average ratebase sheet | H) $[(E) + (F) + (\text{Capitalized Equity AFUDC} / \text{Useful Life})] \times [\text{Tax Rate} / (1 - \text{Tax Rate})] - (G)$ |
| C) See calculation of annual depreciation sheet | I) In-service Cost x Property Tax Rate |
| D) (B) x Weighted Cost of Debt. | J) (C) + (D) + (E) + (F) + (G) + (H) + (I) |
| E) (B) x Weighted Cost of Preferred | K) Present Value to Middle of In-service Year. |
| F) (B) x Weighted Cost of Equity | L) Accumulation of (K) |

Street Light Rental

Termination Fee- 10 yr Payments

Initial Term	10 Years	Monthly Charge
Levelized Revenue Requirement	16.79080% Of Inservice Cost	0.013992337
K Factor	1.205663 Of Inservice Cost	
Discount Rate	8.26%	

Designed to recover the investment over the 10 year term. Termination fee is designed to recover the full investment.

Year	Early Termination in the end of Yr 1	Early Termination in the end of Yr 2	Early Termination in the end of Yr 3	Early Termination in the end of Yr 4	Early Termination in the end of Yr 5	Early Termination in the end of Yr 6	Early Termination in the end of Yr 7	Early Termination in the end of Yr 8	Early Termination in the end of Yr 9	No Early Termination in the end of Yr 10
1	1.2057	0.1679	0.1679	0.1679	0.1679	0.1679	0.1679	0.1679	0.1679	0.1679
2	0.0000	1.1234	0.1679	0.1679	0.1679	0.1679	0.1679	0.1679	0.1679	0.1679
3	0.0000	0.0000	1.0344	0.1679	0.1679	0.1679	0.1679	0.1679	0.1679	0.1679
4	0.0000	0.0000	0.0000	0.9381	0.1679	0.1679	0.1679	0.1679	0.1679	0.1679
5	0.0000	0.0000	0.0000	0.0000	0.8338	0.1679	0.1679	0.1679	0.1679	0.1679
6	0.0000	0.0000	0.0000	0.0000	0.0000	0.7209	0.1679	0.1679	0.1679	0.1679
7	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.5986	0.1679	0.1679	0.1679
8	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.4663	0.1679	0.1679
9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.3230	0.1679
10	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.1679
11	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
12	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
13	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
14	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
15	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
16	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
17	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
18	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
19	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
20	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
PVRR	1.2057	1.2057	1.2057	1.2057	1.2057	1.2057	1.2057	1.2057	1.2057	1.2057
Termination Fee	1.0378	0.9656	0.8666	0.7702	0.6659	0.5630	0.4307	0.2984	0.1661	0.0000

Street Light Rental

Termination Fee
20 year payments

Initial Term	20 Years	Monthly Charge
Levelized Revenue Requirement	11.56164% Of Inservice Cost	0.009634704
K Factor	1.205663 Of Inservice Cost	
Discount Rate	8.26%	

Designed to recover the investment over the 20 year term. Termination fee is designed to recover the full investment.

Year	Early Termination in the end of Yr 1	Early Termination in the end of Yr 2	Early Termination in the end of Yr 3	Early Termination in the end of Yr 4	Early Termination in the end of Yr 5	Early Termination in the end of Yr 6	Early Termination in the end of Yr 7	Early Termination in the end of Yr 8	Early Termination in the end of Yr 9	Early Termination in the end of Yr 10
1	1.2057	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156
2	0.0000	1.1801	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156
3	0.0000	0.0000	1.1523	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156
4	0.0000	0.0000	0.0000	1.1223	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156
5	0.0000	0.0000	0.0000	0.0000	1.0899	0.1156	0.1156	0.1156	0.1156	0.1156
6	0.0000	0.0000	0.0000	0.0000	0.0000	1.0547	0.1156	0.1156	0.1156	0.1156
7	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.0186	0.1156	0.1156	0.1156
8	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.9754	0.1156	0.1156
9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.9308	0.1156
10	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.8825
11	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
12	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
13	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
14	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
15	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
16	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
17	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
18	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
19	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
20	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
PVRR	1.2057	1.2057	1.2057	1.2057	1.2057	1.2057	1.2057	1.2057	1.2057	1.2057
Termination Fee	1.0900	1.0644	1.0367	1.0067	0.9742	0.9391	0.9010	0.8598	0.8162	0.7669

Early Termination in the end of Yr 11	Early Termination in the end of Yr 12	Early Termination in the end of Yr 13	Early Termination in the end of Yr 14	Early Termination in the end of Yr 15	Early Termination in the end of Yr 16	Early Termination in the end of Yr 17	Early Termination in the end of Yr 18	Early Termination in the end of Yr 19	No Early Termination in the end of Yr 20
0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156
0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156
0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156
0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156
0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156
0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156
0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156
0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156
0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156
0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156
0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156
0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156
0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156
0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156
0.8302	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156
0.0000	0.7736	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156
0.0000	0.0000	0.7123	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156
0.0000	0.0000	0.0000	0.6459	0.1156	0.1156	0.1156	0.1156	0.1156	0.1156
0.0000	0.0000	0.0000	0.0000	0.5741	0.1156	0.1156	0.1156	0.1156	0.1156
0.0000	0.0000	0.0000	0.0000	0.0000	0.4964	0.1156	0.1156	0.1156	0.1156
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.4122	0.1156	0.1156	0.1156
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.3211	0.1156	0.1156
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.2224	0.1156
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.1156
1.2057	1.2057	1.2057	1.2057	1.2057	1.2057	1.2057	1.2057	1.2057	1.2057
0.7146	0.6580	0.5967	0.5303	0.4585	0.3808	0.2966	0.2054	0.1068	0.0000

Street Light Rental

CALCULATION OF AVERAGE RATEBASE

I) CALCULATIONS

		(A)	(B)	(C)	(D)	(E)	(F)	(G)
	YEAR	IN-SERV MONTHS	INVESTMENT	ACCUMULATED DEPRECIATION	ACCUMULATED DEF TAXES	BEG YEAR RATE BASE	END OF YR RATE BASE	AVERAGE RATE BASE
1	2013	12	1,000.00	40.00	39.69	1,000.00	920.31	960.15
2	2014	12	1,000.00	80.00	118.73	920.31	801.27	860.79
3	2015	12	1,000.00	120.00	170.77	801.27	709.23	755.25
4	2016	12	1,000.00	160.00	203.52	709.23	636.48	672.85
5	2017	12	1,000.00	200.00	222.54	636.48	577.46	606.97
6	2018	12	1,000.00	240.00	241.52	577.46	518.48	547.97
7	2019	12	1,000.00	280.00	260.54	518.48	459.46	488.97
8	2020	12	1,000.00	320.00	262.31	459.46	417.69	438.58
9	2021	12	1,000.00	360.00	246.88	417.69	393.12	405.41
10	2022	12	1,000.00	400.00	231.45	393.12	368.55	380.84
11	2023	12	1,000.00	440.00	216.02	368.55	343.98	356.27
12	2024	12	1,000.00	480.00	200.59	343.98	319.41	331.70
13	2025	12	1,000.00	520.00	185.16	319.41	294.84	307.13
14	2026	12	1,000.00	560.00	169.73	294.84	270.27	282.56
15	2027	12	1,000.00	600.00	154.30	270.27	245.70	257.99
16	2028	12	1,000.00	640.00	138.87	245.70	221.13	233.42

II) NOTES

- A) Number of months in-service this year.
 B) See annual revenue requirements sheet
 C) See calculation of annual depreciation sheet
 D) See calculation of deferred taxes sheet
 E) Prior year (F). (In yr #1, In-service cost - Deferred Taxes During Construction)
 F) (B) - (C) - (D).
 G) (E) + (F) / 2

Street Light Rental

CALCULATION OF ANNUAL DEPRECIATION EXPENSE & ACCUMULATED DEPRECIATION

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 120015-EI
MFR NO. E-14
ATTACHMENT 2 OF 4
PAGE 83 of 87

I) ASSUMPTIONS

		BASIS	LIFE	DEP RATE
BOOK DEPRECIATION		1,000.00	25	4.00%
BOOK DEP FOR DEF TAXES		1,000.00	25	4.00%
TAX DEPRECIATION		1,000.00	7	VARIOUS
	MONTH	YEAR		
IN-SERVICE DATE	1	2013		
SALVAGE IN YEAR	25	2037	SALVAGE AMT	0

II) CALCULATIONS

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	YEAR	IN-SERV MONTHS	TAX DEP RATE	TAX DEP EXPENSE	ACCUMULATED TAX DEP	BOOK DEP	ACCUMULATED BOOK DEP	BOOK DEP FOR DEF TAX	ACCUMULATED BOOK DEP FOR DEF TAX
1	2013	12	14.29%	142.90	142.90	40.00	40.00	40.00	40.00
2	2014	12	24.49%	244.90	387.80	40.00	80.00	40.00	80.00
3	2015	12	17.49%	174.90	562.70	40.00	120.00	40.00	120.00
4	2016	12	12.49%	124.90	687.60	40.00	160.00	40.00	160.00
5	2017	12	8.93%	89.30	776.90	40.00	200.00	40.00	200.00
6	2018	12	8.92%	89.20	866.10	40.00	240.00	40.00	240.00
7	2019	12	8.93%	89.30	955.40	40.00	280.00	40.00	280.00
8	2020	12	4.46%	44.60	1,000.00	40.00	320.00	40.00	320.00
9	2021	12	0.00%	0.00	1,000.00	40.00	360.00	40.00	360.00
10	2022	12	0.00%	0.00	1,000.00	40.00	400.00	40.00	400.00
11	2023	12	0.00%	0.00	1,000.00	40.00	440.00	40.00	440.00
12	2024	12	0.00%	0.00	1,000.00	40.00	480.00	40.00	480.00
13	2025	12	0.00%	0.00	1,000.00	40.00	520.00	40.00	520.00
14	2026	12	0.00%	0.00	1,000.00	40.00	560.00	40.00	560.00
15	2027	12	0.00%	0.00	1,000.00	40.00	600.00	40.00	600.00
16	2028	12	0.00%	0.00	1,000.00	40.00	640.00	40.00	640.00

III) NOTES

A) Number of Months in-service during the year.	E) Book Depreciation Basis x book depreciation rate
B) See assumptions.	F) Accumulation of (E).
C) Tax Depreciation Basis x (B).	G) Book Depreciation For Deferred Tax Basis x book deprec. rate
D) Accumulation of (C).	H) Accumulation of (G).

Street Light Rental

CALCULATION OF ANNUAL & ACCUMULATED DEFERRED TAXES

I) ASSUMPTIONS

SALVAGE/REMOVAL COST	0.00
DEFERRED TAXES DURING CONSTRUCTION	0.00
TOTAL EQUITY AFUDC CAPITALIZED	0.00
BOOK DEP RATE - 1/USEFUL LIFE	0.00%
YEAR SALVAGE/REMOVAL	2037

II) CALCULATIONS

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
	YEAR	IN-SERV MONTHS	TAX DEP EXPENSE	BOOK DEP FOR DEF TAX EXPENSE	DEF TAX DUE TO DEPRECIATION	TOTAL EQUITY AFUDC	BOOK DEP RATE MINUS 1 / LIFE	(E) - (F) x TAX RATE	SALVAGE x TAX RATE	ANNUAL DEF TAX (D) - (G) + (H)	ACCUM DEF TAX
1	2013	12	142.90	40.00	39.69	0.00	0.00%	0.00	0.00	39.69	39.69
2	2014	12	244.90	40.00	79.04	0.00	0.00%	0.00	0.00	79.04	118.73
3	2015	12	174.90	40.00	52.04	0.00	0.00%	0.00	0.00	52.04	170.77
4	2016	12	124.90	40.00	32.75	0.00	0.00%	0.00	0.00	32.75	203.52
5	2017	12	89.30	40.00	19.02	0.00	0.00%	0.00	0.00	19.02	222.54
6	2018	12	89.20	40.00	18.98	0.00	0.00%	0.00	0.00	18.98	241.52
7	2019	12	89.30	40.00	19.02	0.00	0.00%	0.00	0.00	19.02	260.54
8	2020	12	44.60	40.00	1.77	0.00	0.00%	0.00	0.00	1.77	262.31
9	2021	12	0.00	40.00	(15.43)	0.00	0.00%	0.00	0.00	(15.43)	246.88
10	2022	12	0.00	40.00	(15.43)	0.00	0.00%	0.00	0.00	(15.43)	231.45
11	2023	12	0.00	40.00	(15.43)	0.00	0.00%	0.00	0.00	(15.43)	216.02
12	2024	12	0.00	40.00	(15.43)	0.00	0.00%	0.00	0.00	(15.43)	200.59
13	2025	12	0.00	40.00	(15.43)	0.00	0.00%	0.00	0.00	(15.43)	185.16
14	2026	12	0.00	40.00	(15.43)	0.00	0.00%	0.00	0.00	(15.43)	169.73
15	2027	12	0.00	40.00	(15.43)	0.00	0.00%	0.00	0.00	(15.43)	154.30
16	2028	12	0.00	40.00	(15.43)	0.00	0.00%	0.00	0.00	(15.43)	138.87

III) NOTES:

- A) Number of months in-service this year.
- B) See calculation of annual depreciation sheet
- C) See calculation of annual depreciation sheet
- D) (B) - (C) x Tax Rate.
- E) None
- F) Book depreciation rate - 1 / useful life.
- G) (E) - (F) x Tax Rate.
- H) If last year, Salvage x Tax rate
- I) (D) - (G) + (H).
- J) Accumulation of (I).

TITLE: Distribution Substation Facility

I) COMPOSITE INCOME TAX RATE 38.575%
STATE INCOME TAX RATE 5.50%
FEDERAL INCOME TAX RATE 35.00%

II) COST OF CAPITAL AS OF: 01/01/13 Assumed Cost of Capital prior to any rate case changes

SOURCE	WEIGHT	COST	WTD COST	ATR TAX
DEBT	40.38%	5.65%	2.28%	1.40%
PREFERRED	0.0%		0.00%	0.00%
COMMON	59.62%	11.50%	6.86%	6.86%
TOTAL	100.00%		9.14%	8.26%

DISCOUNT RATE 8.26%
0.00042

III) PROPERTY TAXES & INSURANCE 1.88% % OF IN-SERVICE COST
MAINTENANCE CHARGES 0.61% % OF IN-SERVICE COST

IV) DEPRECIATION ASSUMPTIONS
TAX DEPRECIATION CLASS 20 MACRS (5,7,10,15 OR 20)
USEFUL LIFE OF PROJECT 45 YEARS
BOOK DEPRECIATION RATE 2.22% % OF IN-SERVICE COST

V) PROJECT SCHEDULE INFORMATION

	MONTH	YEAR
CONSTRUCTION STARTS	12	2012
CONSTRUCTION ENDS	12	2012
IN-SERVICE DATE	1	2013

VI) PROJECT COST INFORMATION

COST ESTIMATES IN 2013 DOLLARS
COMPUTE AFUDC 2 (1=YES, 2=NO)
ESCALATE CONSTRUCTION COST 2 (1=YES, 2=NO)

COST ESTIMATE BY YEAR

		Labor	Materials	Other	Total
1	2013	0.00	0.00	1,000.00	1,000
2	2014	0.00	0.00	0.00	0
3	2015	0.00	0.00	0.00	0
4	2016	0.00	0.00	0.00	0
5	2017	0.00	0.00	0.00	0
6	2018	0.00	0.00	0.00	0
7	2019	0.00	0.00	0.00	0
8	2020	0.00	0.00	0.00	0
9	2021	0.00	0.00	0.00	0
10	2022	0.00	0.00	0.00	0
11	2023	0.00	0.00	0.00	0
12	2024	0.00	0.00	0.00	0
CHECK FIGURE ----->		0.00	0.00	0.00	1,000

AVERAGE RATEBASE 1 1= Yes, 2= No

TITLE:

Distribution Substation Facility

VII) TAX DEPRECIATION RATES

YEAR	5	7	10	15	20
1	20.00%	14.29%	10.00%	5.00%	3.750%
2	32.00%	24.49%	18.00%	9.50%	7.219%
3	19.20%	17.49%	14.40%	8.55%	6.677%
4	11.52%	12.49%	11.52%	7.70%	6.177%
5	11.52%	8.93%	9.22%	6.93%	5.713%
6	5.76%	8.92%	7.37%	6.23%	5.285%
7		8.93%	6.55%	5.90%	4.888%
8		4.46%	6.55%	5.90%	4.522%
9			6.56%	5.91%	4.462%
10			6.55%	5.90%	4.461%
11			3.28%	5.91%	4.462%
12				5.90%	4.461%
13				5.91%	4.462%
14				5.90%	4.461%
15				5.91%	4.462%
16				2.95%	4.461%
17					4.462%
18					4.461%
19					4.462%
20					4.461%
21					2.231%
	100.00%	100.00%	100.00%	100.00%	100.00%

TITLE:

Distribution Substation Facility

VIII) INFLATION FORECAST AS OF:

Jan-12

YEAR	CPI	HRLY COMP	PPI CAPITAL	PPI	CPI	HRLY COMP
2012	1.94%	2.53%	0.76%	1.000	1.000	1.000
2013	2.05%	3.02%	1.14%	1.011	1.020	1.030
2014	2.22%	3.23%	2.74%	1.039	1.043	1.064
2015	2.13%	3.37%	3.00%	1.070	1.065	1.099
2016	2.13%	3.53%	2.73%	1.100	1.088	1.138
2017	2.08%	3.57%	2.73%	1.130	1.111	1.179
2018	2.05%	3.55%	2.65%	1.159	1.133	1.221
2019	1.87%	3.50%	2.65%	1.190	1.154	1.263
2020	1.84%	3.48%	2.60%	1.221	1.176	1.307
2021	1.88%	3.49%	2.63%	1.253	1.198	1.353
2022	1.85%	3.45%	2.59%	1.286	1.220	1.400
2023	1.81%	3.48%	2.48%	1.318	1.242	1.448
2024	1.91%	3.57%	2.47%	1.350	1.266	1.500
2025	1.95%	3.59%	2.46%	1.383	1.290	1.554
2026	1.97%	3.60%	2.49%	1.418	1.316	1.610
2027	2.00%	3.62%	2.50%	1.453	1.342	1.668
2028	2.06%	3.63%	2.51%	1.489	1.370	1.729
2029	2.05%	3.65%	2.53%	1.527	1.398	1.792
2030	2.00%	3.66%	2.54%	1.566	1.426	1.857
2031	1.92%	3.63%	2.60%	1.607	1.453	1.925
2032	1.95%	3.60%	2.59%	1.648	1.482	1.994
2033	1.94%	3.58%	2.54%	1.690	1.510	2.066
2034	1.92%	3.57%	2.56%	1.733	1.539	2.139
2035	1.89%	3.57%	2.52%	1.777	1.568	2.216
2036	1.97%	3.55%	2.47%	1.821	1.599	2.294
2037	1.99%	3.52%	2.47%	1.866	1.631	2.375
2038	2.04%	3.51%	2.50%	1.913	1.664	2.458
2039	2.07%	3.48%	2.51%	1.961	1.699	2.544
2040	2.06%	3.45%	2.48%	2.009	1.734	2.632
2041	2.01%	3.44%	2.47%	2.059	1.769	2.722
2042	2.01%	3.44%	2.47%	2.109	1.804	2.816
2043	2.01%	3.44%	2.47%	2.162	1.841	2.913
2044	2.01%	3.44%	2.47%	2.215	1.878	3.013
2045	2.01%	3.44%	2.47%	2.269	1.916	3.117
2046	2.01%	3.44%	2.47%	2.325	1.954	3.224
2047	2.01%	3.44%	2.47%	2.383	1.994	3.335
2048	2.01%	3.44%	2.47%	2.442	2.034	3.449
2049	2.01%	3.44%	2.47%	2.502	2.075	3.568
2050	2.01%	3.44%	2.47%	2.564	2.116	3.691
2051	2.01%	3.44%	2.47%	2.627	2.159	3.818
2052	2.01%	3.44%	2.47%	2.692	2.203	3.949
2053	2.01%	3.44%	2.47%	2.758	2.247	4.085
2054	2.01%	3.44%	2.47%	2.826	2.292	4.226
2055	2.01%	3.44%	2.47%	2.896	2.338	4.371
				2.45%	1.95%	3.41%

2012 Cost of Service

**COST OF SERVICE
STREET LIGHTS**

LUMINAIRES (total charge for FPL owned unit)

Wattage (HPSV)	Lumens	Current	Open Bottom	Cobrahead	Cutoff Cobrahead	Contemporary	Traditional	Directional Security	Average	% Difference
70 Watts	5,800	\$5.87	\$6.34	\$6.75	\$6.79	\$5.52	\$5.59	\$7.83	\$6.47	10%
100 Watts	9,500	\$6.27	\$6.67	\$7.22	\$7.23	\$5.96	\$6.01	N/A	\$6.62	6%
150 Watts	16,000	\$6.94	\$7.32	\$7.86	\$7.80	\$6.46	\$6.61	N/A	\$7.21	4%
200 Watts	22,000	\$10.16	N/A	\$10.50	\$10.54	N/A	N/A	\$9.86	\$10.30	1%
400 Watts	50,000	\$12.39	N/A	\$12.73	\$12.70	N/A	N/A	\$12.35	\$12.59	2%
250 Watts*	27,500	\$11.39	N/A	\$11.93	N/A	\$10.48	N/A	N/A	\$11.21	-2%
1000 Watts*	140,000	\$24.12	N/A	\$27.14	N/A	N/A	N/A	N/A	\$27.14	13%

POLES

Type	Current	20	30	35	40	45	50	Average	% Difference
Wood	\$2.80	N/A	\$16.31	\$17.32	\$18.50	\$21.01	\$25.29	\$19.69	603%
Concrete OH	\$3.85	N/A	\$20.66	\$21.49	\$28.21	\$29.49	\$31.78	\$26.33	584%
Concrete UG	\$3.85	\$10.74	\$13.57	\$14.46	\$21.73	\$23.07	\$25.42	\$18.17	372%
Fiberglass	\$4.55	\$8.32	N/A	N/A	N/A	N/A	N/A	\$8.32	83%

CONDUCTORS

	Current (per foot)	(per foot) Proposed	% Difference
Conductors Not Under Paving	\$0.0210	\$0.0681	224%
Conductors Under Paving	\$0.0514	\$0.1183	130%

* These units are closed to new installations.

Fixture charge

Wattage (HPSV)	Lumens	Current	Open Bottom	Cobrahead	Cutoff Cobrahead	Contemporary	Traditional	Directional Security	Average	% Difference
70 Watts	5,800	\$3.91	\$3.25	\$3.57	\$3.60	\$2.60	\$2.65	\$4.42	\$3.35	-14%
100 Watts	9,500	\$3.98	\$3.27	\$3.70	\$3.71	\$2.71	\$2.75	N/A	\$3.23	-19%
150 Watts	16,000	\$4.11	\$3.37	\$3.80	\$3.75	\$2.69	\$2.81	N/A	\$3.28	-20%
200 Watts	22,000	\$6.22	N/A	\$5.35	\$5.39	N/A	N/A	\$4.85	\$5.20	-16%
400 Watts	50,000	\$6.29	N/A	\$5.38	\$5.35	N/A	N/A	\$5.08	\$5.27	-16%
250 Watts*	27,500	\$6.61	N/A	\$5.85	N/A	\$4.71	N/A	N/A	\$5.28	-20%
1000 Watts*	140,000	\$9.95	N/A	\$11.57	N/A	N/A	N/A	N/A	\$11.57	16%

Maintenance Charge (includes relamping charge plus maintenance charge- use for fully maintained lights only)

Wattage (HPSV)	Lumens	Current	Open Bottom	Cobrahead	Cutoff Cobrahead	Contemporary	Traditional	Directional Security	Average	% Difference
70 Watts	5,800	\$1.17	\$2.27	\$2.36	\$2.37	\$2.10	\$2.12	\$2.59	\$2.30	97%
100 Watts	9,500	\$1.18	\$2.28	\$2.40	\$2.40	\$2.13	\$2.14	N/A	\$2.27	92%
150 Watts	16,000	\$1.20	\$2.32	\$2.43	\$2.42	\$2.14	\$2.17	N/A	\$2.30	91%
200 Watts	22,000	\$1.55	N/A	\$2.86	\$2.86	N/A	N/A	\$2.72	\$2.81	82%
400 Watts	50,000	\$1.53	N/A	\$2.86	\$2.86	N/A	N/A	\$2.78	\$2.83	85%
250 Watts*	27,500	\$1.63	N/A	\$2.98	N/A	\$2.67	N/A	N/A	\$2.83	73%
1000 Watts*	140,000	\$3.00	N/A	\$4.96	N/A	N/A	N/A	N/A	\$4.96	65%

Non-Fuel Energy Charge

Wattage (HPSV)	Lumens	Current	Open Bottom	Cobrahead	Cutoff Cobrahead	Contemporary	Traditional	Directional Security	Average	% Difference
70 Watts	5,800	\$0.79	\$0.82	\$0.82	\$0.82	\$0.82	\$0.82	\$0.82	\$0.82	4%
100 Watts	9,500	\$1.11	\$1.12	\$1.12	\$1.12	\$1.12	\$1.12	N/A	\$1.12	1%
150 Watts	16,000	\$1.63	\$1.63	\$1.63	\$1.63	\$1.63	\$1.63	N/A	\$1.63	0%
200 Watts	22,000	\$2.39	N/A	\$2.29	\$2.29	N/A	N/A	\$2.29	\$2.29	-4%
400 Watts	50,000	\$4.57	N/A	\$4.49	\$4.49	N/A	N/A	\$4.49	\$4.49	-2%
250 Watts*	27,500	\$3.15	N/A	\$3.10	N/A	\$3.10	N/A	N/A	\$3.10	-2%
1000 Watts*	140,000	\$11.17	N/A	\$10.61	N/A	N/A	N/A	N/A	\$10.61	-5%

Relamping plus non-fuel energy charge

Wattage (HPSV)	Lumens	Current	Open Bottom	Cobrahead	Cutoff Cobrahead	Contemporary	Traditional	Directional Security	Average	% Difference
70 Watts	5,800	\$1.38	\$2.23	\$2.23	\$2.23	\$2.23	\$2.23	\$2.23	\$2.23	62%
100 Watts	9,500	\$1.72	\$2.53	\$2.53	\$2.53	\$2.53	\$2.53	N/A	\$2.53	47%
150 Watts	16,000	\$2.23	\$3.05	\$3.05	\$3.05	\$3.05	\$3.05	N/A	\$3.05	37%
200 Watts	22,000	\$3.16	N/A	\$3.72	\$3.72	N/A	N/A	\$3.72	\$3.72	18%
400 Watts	50,000	\$5.35	N/A	\$5.92	\$5.92	N/A	N/A	\$5.92	\$5.92	11%
250 Watts*	27,500	\$3.96	N/A	\$4.52	N/A	\$4.52	N/A	N/A	\$4.52	14%
1000 Watts*	140,000	\$12.98	N/A	\$12.49	N/A	N/A	N/A	N/A	\$12.49	-4%

Mercury Vapor

Wattage	Lumens	KWH/Mo	Current energy only	Current FPL owned total	Relamping plus non-fuel energy	Energy only Proposed	FPL owned total Proposed
140 Watts*	6,000	62	\$1.69	\$5.84	\$2.28	\$1.69	\$5.84
175 Watts*	8,600	77	\$2.09	\$6.28	\$2.69	\$2.10	\$6.29
250 Watts*	11,500	104	\$2.83	\$9.59	\$3.47	\$2.83	\$9.59
400 Watts*	21,500	160	\$4.35	\$11.06	\$4.97	\$4.35	\$11.06
700 Watts*	39,500	272	\$7.39	\$17.31	\$7.43	\$7.40	\$17.32
1000 Watts*	60,000	385	\$10.46	\$20.49	\$11.31	\$10.48	\$20.51

Incandescent

Wattage	Lumens	KWH/Mo	Current energy only	Current FPL owned total	Relamping plus non-fuel energy	Energy only Proposed	FPL owned total Proposed
103 Watts *	1,000	36	\$0.98	\$7.78	\$2.87	\$0.98	\$7.78
202 Watts*	2,500	71	\$1.93	\$8.21	\$3.83	\$1.93	\$8.21
327 Watts*	4,000	116	\$3.15	\$9.78	\$5.10	\$3.16	\$9.79
448 Watts*	6,000	158	\$4.29	\$11.03	\$6.24	\$4.30	\$11.04
690 Watts*	10,000	244	\$6.63	\$13.55	\$8.72	\$6.64	\$13.56

Fluorescent

Wattage	Lumens	KWH/Mo	Current energy only	FPL owned total	Relamping plus non-fuel energy	Energy only Proposed
300 Watts*	19,800	122	\$3.32	N/A	\$3.49	\$3.32
700 Watts*	39,600	264	\$7.19	N/A	\$6.74	\$7.18

2012 Cost of Service

**COST OF SERVICE
OUTDOOR LIGHTS**

LUMINAIRES

Wattage (HPSV)	Lumens	Current	Open Bottom	Cobrahead	Cutoff Cobrahead	Contemporary	Traditional	Directional Security	2010 Average	% Difference
70 Watts	5,800	\$6.37	\$6.36	\$6.77	\$6.80	\$5.55	\$5.61	\$7.83	\$6.49	2%
100 Watts	9,500	\$6.82	\$6.71	\$7.25	\$7.26	\$6.01	\$6.06	N/A	\$6.66	-2%
150 Watts	16,000	\$7.56	\$7.40	\$7.94	\$7.88	\$6.55	\$6.70	N/A	\$7.29	-4%
200 Watts	22,000	\$10.85	N/A	\$10.60	\$10.65	N/A	N/A	\$9.97	\$10.41	-4%
400 Watts	50,000	\$13.61	N/A	\$13.01	\$12.98	N/A	N/A	\$12.64	\$12.88	-5%

POLES

Type	Current	20	30	35	40	45	50	2010 Average	% Difference
Wood	\$3.51	N/A	\$16.15	\$17.15	\$18.32	\$20.80	\$25.04	\$19.49	455%
Concrete OH	\$4.72	N/A	\$20.46	\$21.27	\$27.93	\$29.20	\$31.47	\$26.07	452%
Concrete UG	\$4.72	\$10.63	\$13.44	\$14.32	\$21.51	\$22.84	\$25.17	\$17.99	281%
Fiberglass	\$5.55	\$8.24	N/A	N/A	N/A	N/A	N/A	\$8.24	48%

CONDUCTORS

	Current (per foot)	Proposed (per foot)	% Difference
Underground Conductors (excluding trenching)	\$0.017	\$0.038	126%

DOWN GUY, ANCHOR AND PROTECTOR

	Current	2010	% Difference
DOWN GUY	\$2.04	\$3.72	82%

Charge For Customer Owned

Wattage (HPSV)	Lumens	Current Relamping /Energy	Relamping /Energy Proposed	% Difference	Current Energy Only	Energy Only Proposed	% Difference
70 Watts	5,800	\$0.97	\$2.29	136%	\$0.85	\$0.88	4%
100 Watts	9,500	\$1.16	\$2.61	125%	\$1.20	\$1.20	0%
150 Watts	16,000	\$1.44	\$3.18	121%	\$2.45	\$1.76	-28%
200 Watts	22,000	\$1.88	\$3.89	107%	\$2.58	\$2.46	-5%
400 Watts	50,000	\$3.12	\$6.27	101%	\$4.92	\$4.84	-2%
150 Watts*	12,000	\$1.65	\$3.39	105%	\$1.76	\$1.76	0%
Wattage (MV)	Lumens	Current Relamping /Energy	Relamping /Energy Proposed	% Difference	Current Energy Only	Energy Only Proposed	% Difference
140 Watts*	6,000	\$1.47	\$3.56	142%	\$1.82	\$1.82	0%
175 Watts*	8,600	\$1.70	\$4.00	135%	\$2.26	\$2.26	0%
400 Watts*	21,500	\$2.98	\$6.49	118%	\$4.69	\$4.69	0%

* These units are closed to new installations.

** Current COS will apply. These luminaires are no longer purchased.

These luminaires will be relamped until luminaire fails.

They will then be replaced with the appropriate HPSV luminaire.

Fixture Charge

Wattage (HPSV)	Lumens	Current	Open Bottom	Cobrahead	Cutoff Cobrahead	Contemporary	Traditional	Directional Security	Average	% Difference
70 Watts	5,800	\$4.49	\$3.25	\$3.57	\$3.60	\$2.60	\$2.65	\$4.42	\$3.35	-25%
100 Watts	9,500	\$4.59	\$3.27	\$3.70	\$3.71	\$2.71	\$2.75	N/A	\$3.23	-30%
150 Watts	16,000	\$4.75	\$3.37	\$3.80	\$3.75	\$2.69	\$2.81	N/A	\$3.28	-31%
200 Watts	22,000	\$6.91	N/A	\$5.35	\$5.39	N/A	N/A	\$4.85	\$5.20	-25%
400 Watts	50,000	\$7.35	N/A	\$5.38	\$5.35	N/A	N/A	\$5.08	\$5.27	-28%

Maintenance Charge (includes relamping charge plus maintenance charge- use for fully maintained lights only)

Wattage (HPSV)	Lumens	Current	Open Bottom	Cobrahead	Cutoff Cobrahead	Contemporary	Traditional	Directional Security	Average	% Difference
70 Watts	5,800	\$1.03	\$2.23	\$2.32	\$2.32	\$2.07	\$2.08	\$2.53	\$2.26	119%
100 Watts	9,500	\$1.03	\$2.24	\$2.35	\$2.35	\$2.10	\$2.11	N/A	\$2.23	117%
150 Watts	16,000	\$1.05	\$2.27	\$2.38	\$2.37	\$2.10	\$2.13	N/A	\$2.25	114%
200 Watts	22,000	\$1.36	N/A	\$2.79	\$2.80	N/A	N/A	\$2.66	\$2.75	102%
400 Watts	50,000	\$1.34	N/A	\$2.79	\$2.79	N/A	N/A	\$2.72	\$2.77	106%

Non-fuel Energy Charge

Wattage (HPSV)	Lumens	Current	Open Bottom	Cobrahead	Cutoff Cobrahead	Contemporary	Traditional	Directional Security	Average	% Difference
70 Watts	5,800	\$0.85	\$0.88	\$0.88	\$0.88	\$0.88	\$0.88	\$0.88	\$0.88	4%
100 Watts	9,500	\$1.20	\$1.20	\$1.20	\$1.20	\$1.20	\$1.20	N/A	\$1.20	0%
150 Watts	16,000	\$1.76	\$1.76	\$1.76	\$1.76	\$1.76	\$1.76	N/A	\$1.76	0%
200 Watts	22,000	\$2.58	N/A	\$2.46	\$2.46	N/A	N/A	\$2.46	\$2.46	-5%
400 Watts	50,000	\$4.92	N/A	\$4.84	\$4.84	N/A	N/A	\$4.84	\$4.84	-2%

Mercury Vapor

Wattage	Lumens	KWH/Mo	Current energy only	FPL owned total Current	Relamping plus non-fuel energy	Energy only Proposed	FPL owned total Proposed
140 Watts*	6,000	62	\$1.82	\$6.20	\$1.88	\$1.69	\$6.07
175 Watts*	8,600	77	\$2.26	\$6.66	\$2.17	\$2.10	\$6.50
400 Watts*	21,500	160	\$4.69	\$11.68	\$3.76	\$4.35	\$11.34

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF CAPACITY RECOVERY FACTOR FOR WEST COUNTY 3
JANUARY 2013 THROUGH DECEMBER 2013

Rate Schedule	(1) Projected Sales at Meter (kwh)	(2) Billing kW Load Factor (%)	(3) Projected Billed kW at Meter (kw)	(4) Total Capacity Costs (\$)	(5) Capacity Recovery Factor (\$/kw)	(6) Capacity Recovery Factor (\$/kwh)
1 RS1/RST1	55,578,506,279	-	-	\$95,135,206	-	0.00171
2 GS1/GST1	5,475,581,405	-	-	\$10,324,373	-	0.00189
3 GSD1/GSDT1/HLFT1 (21-499 kW)	23,978,472,349	48.13081%	67,755,211	\$29,467,147	0.43	-
4 OS2	12,548,446	-	-	\$22,350	-	0.00178
5 GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	10,476,725,721	55.57403%	25,638,820	\$16,736,869	0.65	-
6 GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)	2,227,660,915	64.96147%	4,663,775	\$3,012,087	0.65	-
7 GSLD3/GSLDT3/CS3/CST3	219,703,025	79.77315%	374,562	\$365,066	0.97	-
8 ISST1D	0	40.34162%	0	\$0	**	-
9 ISST1T	0	14.81400%	0	\$0	**	-
10 SST1T	101,225,600	14.81400%	929,313	\$107,984	**	-
11 SST1D1/SST1D2/SST1D3	7,325,283	40.34162%	24,695	\$11,563	**	-
12 CILC D/CILC G	3,027,856,846	72.59057%	5,672,826	\$3,910,180	0.69	-
13 CILC T	1,341,872,975	74.89771%	2,436,617	\$1,821,204	0.75	-
14 MET	80,270,539	58.83617%	185,548	\$99,093	0.53	-
15 OL1/SL1/PL1	593,411,234	-	-	\$416,393	-	0.00070
16 SL2, GSCU1	79,283,681	-	-	\$92,401	-	0.00117
17						
18 TOTAL	103,200,444,297			\$161,521,916		0.00157

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

- (1) Projected kwh sales for the period January 2013 through December 2013
(2) Billing kW Load Factor based on 2010 data
(3) Calculated: Col(1)/(730 hours * Col(2))
(4) Per Rate Case Allocation Worksheet
(5) Calculated: Col (4) / Col (3)
(6) Calculated: Col (4) / Col (1)

Demand =	<u>(Total col 4)/(Doc 2, Total col 7)/(10) (Doc 2, col 4)</u>
Charge (RDD)	12 months
Sum of Daily	
Demand =	<u>(Total col 4)/(Doc 2, Total col 7)/(21 onpeak days) (Doc 2, col 4)</u>
Charge (DDC)	12 months
<u>CAPACITY RECOVERY FACTOR</u>	
	RDC
	<u>** (\$/kw)</u>
ISST1D	\$0.07
ISST1T	\$0.07
SST1T	\$0.07
SST1D1/SST1D2/SST1D3	\$0.07
	SDD
	<u>** (\$/kw)</u>
ISST1D	\$0.03
ISST1T	\$0.03
SST1T	\$0.03
SST1D1/SST1D2/SST1D3	\$0.03

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FLORIDA POWER & LIGHT COMPANY
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2012 PRESENT RATE	(4) WC3 FACTOR RECLASSIFIED TO BASE	(5) 2013 TOTAL RATE
1	RS-1	Residential Service			
2		Customer Charge/Minimum	\$5.90		\$5.90
3					
4		Base Energy Charge (\$ per kWh)			
5		First 1,000 kWh	3.736	0.171	3.907
6		All additional kWh	4.736	0.171	4.907
7					
8					
9	RST-1	Residential Service - Time of Use			
10		Customer Charge/Minimum	\$16.04		\$16.04
11					
12		With \$608.40 lump sum payment	\$5.90		\$5.90
13					
14					
15					
16					
17		Base Energy Charge (\$ per kWh)			
18		On-Peak	7.759	0.171	7.930
19		Off-Peak	2.479	0.171	2.650
20					
21					
22	GS-1	General Service - Non Demand (0-20 kW)			
23		Customer Charge/Minimum			
24		Metered	\$6.89		\$6.89
25		Unmetered	\$0.89		\$0.89
26					
27		Base Energy Charge (\$ per kWh)	4.447	0.189	4.636
28					
29					
30	GST-1	General Service - Non Demand - Time of Use (0-20 kW)			
31		Customer Charge/Minimum	\$13.53		\$13.53
32					
33					
34					
35		With \$398.40 lump sum payment	\$6.89		\$6.89
36					
37					
38		Base Energy Charge (\$ per kWh)			
39		On-Peak	8.473	0.189	8.662
40		Off-Peak	2.645	0.189	2.834
41					
42					

SUPPORTING SCHEDULES:

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FLORIDA POWER & LIGHT COMPANY
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2012 PRESENT RATE	(4) WC3 FACTOR RECLASSIFIED TO BASE	(5) 2013 TOTAL RATE
1	GSD-1	General Service Demand (21-499 kW)			
2		Customer Charge	\$16.44		\$16.44
3					
4		Demand Charge (\$/kW)	\$6.50	\$0.43	\$6.93
5					
6		Base Energy Charge (¢ per kWh)	1.401		1.401
7					
8					
9	GSDT-1	General Service Demand - Time of Use (21-499 kW)			
10		Customer Charge	\$22.77		\$22.77
11					
12		With \$379.80 lump sum payment	\$16.44		\$16.44
13					
14					
15					
16					
17		Demand Charge - On-Peak (\$/kW)	\$6.50	0.43	\$6.93
18					
19		Base Energy Charge (¢ per kWh)			
20		On-Peak	3.121		3.121
21		Off-Peak	0.654		0.654
22					
23					
24	GSLD-1	General Service Large Demand (500-1999 kW)			
25		Customer Charge	\$50.13		\$50.13
26					
27		Demand Charge (\$/kW)	\$7.60	\$0.65	\$8.25
28					
29		Base Energy Charge (¢ per kWh)	0.922		0.922
30					
31					
32	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)			
33		Customer Charge	\$50.13		\$50.13
34					
35		Demand Charge - On-Peak (\$/kW)	\$7.60	\$0.65	\$8.25
36					
37		Base Energy Charge (¢ per kWh)			
38		On-Peak	2.047		2.047
39		Off-Peak	0.426		0.426
40					
41					
42					

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FLORIDA POWER & LIGHT COMPANY
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2012 PRESENT RATE	(4) WC3 FACTOR RECLASSIFIED TO BASE	(5) 2013 TOTAL RATE
1	CS-1	Curtailable Service (500-1999 kW)			
2		Customer Charge	\$50.13		\$50.13
3					
4		Demand Charge (\$/kW)	\$7.60	\$0.65	\$8.25
5					
6		Base Energy Charge (¢ per kWh)	0.922		0.922
7					
8		Monthly Credit (\$ per kW)	(\$1.72)		(\$1.72)
9					
10		Charges for Non-Compliance of Curtailment Demand			
11		Rebiling for last 12 months (per kW)	\$1.72		\$1.72
12		Penalty Charge-current month (per kW)	\$3.70		\$3.70
13		Early Termination Penalty charge (per kW)	\$1.09		\$1.09
14					
15	CST-1	Curtailable Service -Time of Use (500-1999 kW)			
16		Customer Charge	\$50.13		\$50.13
17					
18		Demand Charge - On-Peak (\$/kW)	\$7.60	\$0.65	\$8.25
19					
20		Base Energy Charge (¢ per kWh)			
21		On-Peak	2.047		2.047
22		Off-Peak	0.426		0.426
23					
24		Monthly Credit (per kW)	(\$1.72)		(\$1.72)
25					
26		Charges for Non-Compliance of Curtailment Demand			
27		Rebiling for last 12 months (per kW)	\$1.72		\$1.72
28		Penalty Charge-current month (per kW)	\$3.70		\$3.70
29		Early Termination Penalty charge (per kW)	\$1.09		\$1.09
30					
31	GSLD-2	General Service Large Demand (2000 kW +)			
32		Customer Charge	\$179.19		\$179.19
33					
34		Demand Charge (\$/kW)	\$7.60	\$0.65	\$8.25
35					
36		Base Energy Charge (¢ per kWh)	0.861		0.861
37					
38					
39					
40					
41					
42					

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2012 PRESENT RATE	(4) WC3 FACTOR RECLASSIFIED TO BASE	(5) 2013 TOTAL RATE
1	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)			
2		Customer Charge	\$179.19		\$179.19
3					
4		Demand Charge - On-Peak (\$/kW)	\$7.60	\$0.65	\$8.25
5					
6		Base Energy Charge (¢ per kWh)			
7		On-Peak	1.512		1.512
8		Off-Peak	0.620		0.620
9					
10					
11	CS-2	Curtailable Service (2000 kW +)			
12		Customer Charge	\$179.19		\$179.19
13					
14		Demand Charge (\$/kW)	\$7.60	\$0.65	\$8.25
15					
16		Base Energy Charge (¢ per kWh)	0.861		0.861
17					
18		Monthly Credit (per kW)	(\$1.72)		(\$1.72)
19					
20		Charges for Non-Compliance of Curtailment Demand			
21		Rebiling for last 12 months (per kW)	\$1.72		\$1.72
22		Penalty Charge-current month (per kW)	\$3.70		\$3.70
23		Early Termination Penalty charge (per kW)	\$1.09		\$1.09
24					
25	CST-2	Curtailable Service -Time of Use (2000 kW +)			
26		Customer Charge	\$179.19		\$179.19
27					
28		Demand Charge - On-Peak (\$/kW)	\$7.60	\$0.65	\$8.25
29					
30		Base Energy Charge (¢ per kWh)			
31		On-Peak	1.512		1.512
32		Off-Peak	0.62		0.620
33					
34		Monthly Credit (per kW)	(\$1.72)		(\$1.72)
35					
36		Charges for Non-Compliance of Curtailment Demand			
37		Rebiling for last 12 months (per kW)	\$1.72		\$1.72
38		Penalty Charge-current month (per kW)	\$3.70		\$3.70
39		Early Termination Penalty charge (per kW)	\$1.09		\$1.09
40					
41					
42					

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2012 PRESENT RATE	(4) WC3 FACTOR RECLASSIFIED TO BASE	(5) 2013 TOTAL RATE
1	GSLD-3	General Service Large Demand (2000 kW +)			
2		Customer Charge	\$1,441.88		\$1,441.88
3					
4		Demand Charge (\$/kW)	\$6.32	\$0.97	\$7.29
5					
6		Base Energy Charge (¢ per kWh)	0.640		0.640
7					
8					
9	GSLDT-3	General Service Large Demand - Time of Use (2000 kW +)			
10		Customer Charge	\$1,441.88		\$1,441.88
11					
12		Demand Charge - On-Peak (\$/kW)	\$6.32	\$0.97	\$7.29
13					
14		Base Energy Charge (¢ per kWh)			
15		On-Peak	0.739		0.739
16		Off-Peak	0.604		0.604
17					
18					
19	CS-3	Curtailable Service (2000 kW +)			
20		Customer Charge	\$1,441.88		\$1,441.88
21					
22		Demand Charge (\$/kW)	\$6.32	\$0.97	\$7.29
23					
24		Base Energy Charge (¢ per kWh)	0.640		0.640
25					
26		Monthly Credit (per kW)	(\$1.72)		(\$1.72)
27					
28		Charges for Non-Compliance of Curtailment Demand			
29		Rebiling for last 12 months (per kW)	\$1.72		\$1.72
30		Penalty Charge-current month (per kW)	\$3.70		\$3.70
31		Early Termination Penalty charge (per kW)	\$1.09		\$1.09
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2012 PRESENT RATE	(4) WC3 FACTOR RECLASSIFIED TO BASE	(5) 2013 TOTAL RATE
1	CST-3	Curtailable Service -Time of Use (2000 kW +)			
2		Customer Charge	\$1,441.88		\$1,441.88
3					
4		Demand Charge - On-Peak (\$/kW)	\$6.32	\$0.97	\$7.29
5					
6		Base Energy Charge (¢ per kWh)			
7		On-Peak	0.739		0.739
8		Off-Peak	0.604		0.604
9					
10		Monthly Credit (per kW)	(\$1.72)		(\$1.72)
11					
12		Charges for Non-Compliance of Curtailment Demand			
13		Rebiling for last 12 months (per kW)	\$1.72		\$1.72
14		Penalty Charge-current month (per kW)	\$3.70		\$3.70
15		Early Termination Penalty charge (per kW)	\$1.09		\$1.09
16					
17	OS-2	Sports Field Service [Schedule closed to new customers]			
18		Customer Charge	\$97.28		\$97.28
19					
20		Base Energy Charge (¢ per kWh)	4.885	0.178	5.063
21					
22					
23	MET	Metropolitan Transit Service			
24		Customer Charge	\$373.94		\$373.94
25					
26		Base Demand Charge (\$/kW)	\$9.28	\$0.53	\$9.81
27					
28		Base Energy Charge (¢ per kWh)	0.846		0.846
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2012 PRESENT RATE	(4) WC3 FACTOR RECLASSIFIED TO BASE	(5) 2013 TOTAL RATE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]			
2		Customer Charge			
3		(G) 200-499kW	\$122.00		\$122.00
4		(D) above 500kW	\$175.00		\$175.00
5		(T) transmission	\$1,866.00		\$1,866.00
6					
7		Base Demand Charge (\$/kW)			
8		per kW of Max Demand All kW:			
9		(G) 200-499kW	\$3.20		\$3.20
10		(D) above 500kW	\$3.17		\$3.17
11		(T) transmission	None		None
12					
13					
14		per kW of Load Control On-Peak:			
15		(G) 200-499kW	\$1.32	\$0.69	\$2.01
16		per kW of Load Control On-Peak:			
17		(D) above 500kW	\$1.35	\$0.69	\$2.04
18		(T) transmission	\$1.29	\$0.75	\$2.04
19					
20					
21					
22		Per kW of Firm On-Peak Demand			
23		(G) 200-499kW	\$6.92	\$0.69	\$7.61
24		(D) above 500kW	\$7.12	\$0.69	\$7.81
25		(T) transmission	\$6.79	\$0.75	\$7.54
26					
27		Base Energy Charge (# per kWh)			
28		On-Peak			
29		(G) 200-499kW	1.175		1.175
30		(D) above 500kW	0.646		0.646
31		(T) transmission	0.599		0.599
32		Off-Peak			
33		(G) 200-499kW	1.175		1.175
34		(D) above 500kW	0.646		0.646
35		(T) transmission	0.599		0.599
36					
37		Excess "Firm Demand"			
38		▪ Up to prior 60 months of service	Difference between Firm and Load-Control On-Peak Demand Charge	Difference between Firm and Load-Control On-Peak Demand Charge	
39					
40					
41		▪ Penalty Charge per kW for	\$0.99		\$0.99
42		each month of rebilling			

SUPPORTING SCHEDULES:

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FLORIDA POWER & LIGHT COMPANY
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2012 PRESENT RATE	(4) WC3 FACTOR RECLASSIFIED TO BASE	(5) 2013 TOTAL RATE
1	CDR	Commercial/Industrial Demand Reduction Rider			
2		Monthly Rate			
3		Customer Charge	Otherwise Applicable Rate		Otherwise Applicable Rate
4		Demand Charge	Otherwise Applicable Rate		Otherwise Applicable Rate
5		Energy Charge	Otherwise Applicable Rate		Otherwise Applicable Rate
6					
7		Monthly Administrative Adder			
8		GSD-1	\$570.14		\$570.14
9		GSDT-1	\$563.58		\$563.58
10		GSLD-1, GSLDT-1	\$564.07		\$564.07
11		GSLD-2, GSLDT-2	\$433.91		\$433.91
12		GSLD-3, GSLDT-3	\$2,825.46		\$2,825.46
13		HLFT	Applicable General Service Level Rate		Applicable General Service Level Rate
14		SDTR	Applicable General Service Level Rate		Applicable General Service Level Rate
15					
16		Utility Controlled Demand Credit \$/kW	-\$4.68		-\$4.68
17					
18		Excess "Firm Demand"	\$4.68		\$4.68
19		▪ Up to prior 60 months of service			
20					
21		▪ Penalty Charge per kW for each month of rebilling	\$0.99		\$0.99
22					
23					
24	SL-1	Street Lighting			
25		Charges for FPL-Owned Units			
26		Fixture			
27		Sodium Vapor 6,300 lu 70 watts	\$3.91		\$3.91
28		Sodium Vapor 9,500 lu 100 watts	\$3.98		\$3.98
29		Sodium Vapor 16,000 lu 150 watts	\$4.11		\$4.11
30		Sodium Vapor 22,000 lu 200 watts	\$6.22		\$6.22
31		Sodium Vapor 50,000 lu 400 watts	\$6.29		\$6.29
32		* Sodium Vapor 12,800 lu 150 watts	\$4.27		\$4.27
33		* Sodium Vapor 27,500 lu 250 watts	\$6.61		\$6.61
34		* Sodium Vapor 140,000 lu 1,000 watts	\$9.95		\$9.95
35		* Mercury Vapor 6,000 lu 140 watts	\$3.09		\$3.09
36		* Mercury Vapor 8,600 lu 175 watts	\$3.13		\$3.13
37		* Mercury Vapor 11,500 lu 250 watts	\$5.23		\$5.23
38		* Mercury Vapor 21,500 lu 400 watts	\$5.21		\$5.21
39		* Mercury Vapor 39,500 lu 700 watts	\$7.37		\$7.37
40		* Mercury Vapor 60,000 lu 1,000 watts	\$7.54		\$7.54
41					
42					

SUPPORTING SCHEDULES:

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF PRESENT CHARGES
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2012 PRESENT RATE	(4) WC3 FACTOR RECLASSIFIED TO BASE	(5) 2013 TOTAL RATE
1	SL-1	Street Lighting (continued)			
2		Maintenance			
3		Sodium Vapor 6,300 lu 70 watts	\$1.17		\$1.17
4		Sodium Vapor 9,500 lu 100 watts	\$1.18		\$1.18
5		Sodium Vapor 16,000 lu 150 watts	\$1.20		\$1.20
6		Sodium Vapor 22,000 lu 200 watts	\$1.55		\$1.55
7		Sodium Vapor 50,000 lu 400 watts	\$1.53		\$1.53
8	*	Sodium Vapor 12,800 lu 150 watts	\$1.35		\$1.35
9	*	Sodium Vapor 27,500 lu 250 watts	\$1.63		\$1.63
10	*	Sodium Vapor 140,000 lu 1,000 watts	\$3.00		\$3.00
11	*	Mercury Vapor 6,000 lu 140 watts	\$1.06		\$1.06
12	*	Mercury Vapor 8,600 lu 175 watts	\$1.06		\$1.06
13	*	Mercury Vapor 11,500 lu 250 watts	\$1.53		\$1.53
14	*	Mercury Vapor 21,500 lu 400 watts	\$1.50		\$1.50
15	*	Mercury Vapor 39,500 lu 700 watts	\$2.55		\$2.55
16	*	Mercury Vapor 60,000 lu 1,000 watts	\$2.49		\$2.49
17					
18		Energy Non-Fuel			
19		Sodium Vapor 6,300 lu 70 watts	\$0.79	\$0.02	\$0.81
20		Sodium Vapor 9,500 lu 100 watts	\$1.12	\$0.02	\$1.14 ⁽¹⁾
21		Sodium Vapor 16,000 lu 150 watts	\$1.63	\$0.04	\$1.67
22		Sodium Vapor 22,000 lu 200 watts	\$2.39	\$0.07	\$2.46 ⁽¹⁾
23		Sodium Vapor 50,000 lu 400 watts	\$4.57	\$0.12	\$4.69
24	*	Sodium Vapor 12,800 lu 150 watts	\$1.63	\$0.04	\$1.67
25	*	Sodium Vapor 27,500 lu 250 watts	\$3.16	\$0.08	\$3.24
26	*	Sodium Vapor 140,000 lu 1,000 watts	\$11.18	\$0.29	\$11.47
27	*	Mercury Vapor 6,000 lu 140 watts	\$1.69	\$0.04	\$1.73
28	*	Mercury Vapor 8,600 lu 175 watts	\$2.10	\$0.05	\$2.15
29	*	Mercury Vapor 11,500 lu 250 watts	\$2.83	\$0.07	\$2.90
30	*	Mercury Vapor 21,500 lu 400 watts	\$4.35	\$0.12	\$4.47 ⁽¹⁾
31	*	Mercury Vapor 39,500 lu 700 watts	\$7.40	\$0.19	\$7.59
32	*	Mercury Vapor 60,000 lu 1,000 watts	\$10.48	\$0.27	\$10.75
33					
34		Total Charge-Fixtures, Maintenance & Energy			
35	*	Incandescent 1,000 lu 103 watts	\$7.78	\$0.02	\$7.80 ⁽¹⁾
36	*	Incandescent 2,500 lu 202 watts	\$8.21	\$0.05	\$8.26
37	*	Incandescent 4,000 lu 327 watts	\$9.79	\$0.08	\$9.87
38	*	Incandescent 6,000 lu 448 watts	\$11.04	\$0.11	\$11.15
39	*	Incandescent 10,000 lu 690 watts	\$13.56	\$0.17	\$13.73
40					
41					
42					

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF PRESENT CHARGES
RECLASSIFICATION OF WEST COUNTY UNIT 3 CHARGES TO BASE

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2012 PRESENT RATE	(4) WC3 FACTOR RECLASSIFIED TO BASE	(5) 2013 TOTAL RATE
1	SL-1	Street Lighting (continued)			
2		Charge for Customer-Owned Units			
3		Relamping and Energy			
4		Sodium Vapor 6,300 lu 70 watts	\$1.38	\$0.02	\$1.40
5		Sodium Vapor 9,500 lu 100 watts	\$1.73	\$0.02	\$1.75
6		Sodium Vapor 16,000 lu 150 watts	\$2.23	\$0.04	\$2.27
7		Sodium Vapor 22,000 lu 200 watts	\$3.16	\$0.07	\$3.23
8		Sodium Vapor 50,000 lu 400 watts	\$5.35	\$0.12	\$5.47
9	*	Sodium Vapor 12,800 lu 150 watts	\$2.37	\$0.04	\$2.41
10	*	Sodium Vapor 27,500 lu 250 watts	\$3.97	\$0.08	\$4.05
11	*	Sodium Vapor 140,000 lu 1,000 watts	\$12.98	\$0.29	\$13.27
12	*	Mercury Vapor 6,000 lu 140 watts	\$2.28	\$0.04	\$2.32
13	*	Mercury Vapor 8,600 lu 175 watts	\$2.70	\$0.05	\$2.75
14	*	Mercury Vapor 11,500 lu 250 watts	\$3.47	\$0.07	\$3.54
15	*	Mercury Vapor 21,500 lu 400 watts	\$4.97	\$0.12	\$5.09
16	*	Mercury Vapor 39,500 lu 700 watts	\$7.44	\$0.19	\$7.63
17	*	Mercury Vapor 60,000 lu 1,000 watts	\$11.33	\$0.27	\$11.60
18	*	Incandescent 1,000 lu 103 watts	\$2.87	\$0.02	\$2.89
19	*	Incandescent 2,500 lu 202 watts	\$3.83	\$0.05	\$3.88
20	*	Incandescent 4,000 lu 327 watts	\$5.11	\$0.08	\$5.19
21	*	Incandescent 6,000 lu 448 watts	\$6.25	\$0.11	\$6.36
22	*	Incandescent 10,000 lu 690 watts	\$8.73	\$0.17	\$8.90
23	*	Fluorescent 19,800 lu 300 watts	\$4.32	\$0.09	\$4.41
24	*	Fluorescent 39,600 lu 700 watts	\$8.48	\$0.19	\$8.67
25					
26		Energy Only			
27		Sodium Vapor 6,300 lu 70 watts	\$0.79	\$0.02	\$0.81
28		Sodium Vapor 9,500 lu 100 watts	\$1.12	\$0.02	\$1.14 ⁽¹⁾
29		Sodium Vapor 16,000 lu 150 watts	\$1.63	\$0.04	\$1.67
30		Sodium Vapor 22,000 lu 200 watts	\$2.39	\$0.07	\$2.46 ⁽¹⁾
31		Sodium Vapor 50,000 lu 400 watts	\$4.57	\$0.12	\$4.69
32	*	Sodium Vapor 12,800 lu 150 watts	\$1.63	\$0.04	\$1.67
33	*	Sodium Vapor 27,500 lu 250 watts	\$3.16	\$0.08	\$3.24
34	*	Sodium Vapor 140,000 lu 1,000 watts	\$11.18	\$0.29	\$11.47
35	*	Mercury Vapor 6,000 lu 140 watts	\$1.69	\$0.04	\$1.73
36	*	Mercury Vapor 8,600 lu 175 watts	\$2.10	\$0.05	\$2.15
37	*	Mercury Vapor 11,500 lu 250 watts	\$2.83	\$0.07	\$2.90
38	*	Mercury Vapor 21,500 lu 400 watts	\$4.35	\$0.12	\$4.47 ⁽¹⁾
39	*	Mercury Vapor 39,500 lu 700 watts	\$7.40	\$0.19	\$7.59
40	*	Mercury Vapor 60,000 lu 1,000 watts	\$10.48	\$0.27	\$10.75
41	*	Incandescent 1,000 lu 103 watts	\$0.98	\$0.02	\$1.00 ⁽¹⁾
42	*	Incandescent 2,500 lu 202 watts	\$1.93	\$0.05	\$1.98

FLORIDA POWER & LIGHT COMPANY
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2012 PRESENT RATE	(4) WC3 FACTOR RECLASSIFIED TO BASE	(5) 2013 TOTAL RATE
1	SL-1	Street Lighting (continued)			
2		* Incandescent 4,000 lu 327 watts	\$3.16	\$0.08	\$3.24
3		* Incandescent 6,000 lu 448 watts	\$4.30	\$0.11	\$4.41
4		* Incandescent 10,000 lu 690 watts	\$6.64	\$0.17	\$6.81
5		* Fluorescent 19,800 lu 300 watts	\$3.32	\$0.09	\$3.41
6		* Fluorescent 39,600 lu 700 watts	\$7.18	\$0.19	\$7.37 ⁽ⁱ⁾
7					
8		Non-Fuel Energy (¢ per kWh)	2.721	0.070	2.791
9					
10		<u>Other Charges</u>			
11		Wood Pole	\$2.80		\$2.80
12		Concrete/Steel Pole	\$3.85		\$3.85
13		Fiberglass Pole	\$4.55		\$4.55
14		Underground conductors not under paving (¢ per foot)	2.10		2.10
15		Underground conductors under paving (¢ per foot)	5.14		5.14
16					
17		<u>Willful Damage</u>			
18		Cost for Shield upon second occurrence	\$280.00		\$280.00
19		* These units are closed to new FPL owned installations.			
20		(i) Variance due to rounding issue with current rate. Proposed rate calculated based on estimated monthly			
21		usage multiplied by proposed non-fuel energy charge.			
22					
23	PL-1	Premium Lighting (Note: Also includes Recreational Lighting RL-1)			
24		Present Value Revenue Requirement			
25		Multiplier	1.4094		1.4094
26					
27		Monthly Rate			
28		Facilities (Percentage of total work order cost)			
29		10 Year Payment Option	1.565%		1.565%
30		20 Year Payment Option	1.038%		1.038%
31					
32		Maintenance	FPL's estimated cost of		FPL's estimated cost of
33			maintaining facilities		maintaining facilities
34					
35		Termination Factors			
36		10 Year Payment Option			
37		1	1.4094		1.4094
38		2	1.2216		1.2216
39		3	1.1198		1.1198
40		4	1.0108		1.0108
41		5	0.8941		0.8941
42		6	0.7692		0.7692

West County Schedule A-3

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2012 PRESENT RATE	(4) WC3 FACTOR RECLASSIFIED TO BASE	(5) 2013 TOTAL RATE
1	PL-1	Premium Lighting (continued)			
2			7	0.6355	0.6355
3			8	0.4924	0.4924
4			9	0.3393	0.3393
5			10	0.1754	0.1754
6		>10		0.0000	0.0000
7					
8		20 Year Payment Option			
9			1	1.4094	1.4094
10			2	1.2848	1.2848
11			3	1.2505	1.2505
12			4	1.2139	1.2139
13			5	1.1746	1.1746
14			6	1.1326	1.1326
15			7	1.0876	1.0876
16			8	1.0395	1.0395
17			9	0.9880	0.9880
18			10	0.9328	0.9328
19			11	0.8738	0.8738
20			12	0.8107	0.8107
21			13	0.7431	0.7431
22			14	0.6707	0.6707
23			15	0.5933	0.5933
24			16	0.5104	0.5104
25			17	0.4217	0.4217
26			18	0.3268	0.3268
27			19	0.2252	0.2252
28			20	0.1164	0.1164
29			>20	0.0000	0.0000
30					
31		Non-Fuel Energy (¢ per kWh)	2.721	0.070	2.791
32					
33		<u>Willful Damage</u>			
34		All occurrences after initial repair	Cost for repair or replacement	Cost for repair or replacement	
35		* 10 and 20 year payment options closed to new facilities			
36					
37	RL-1	Recreational Lighting [Schedule closed to new customers]			
38					
39		Non-Fuel Energy (¢ per kWh)	Otherwise applicable General	Otherwise applicable General	
40			Service Rate	Service Rate	
41					
42		Maintenance	FPL's estimated cost of	FPL's estimated cost of	
			maintaining facilities	maintaining facilities	

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2012 PRESENT RATE	(4) WC3 FACTOR RECLASSIFIED TO BASE	(5) 2013 TOTAL RATE
1	OL-1	Outdoor Lighting			
2		Charges for FPL-Owned Units			
3		Fixture			
4		Sodium Vapor 6,300 lu 70 watts	\$4.49		\$4.49
5		Sodium Vapor 9,500 lu 100 watts	\$4.59		\$4.59
6		Sodium Vapor 16,000 lu 150 watts	\$4.75		\$4.75
7		Sodium Vapor 22,000 lu 200 watts	\$6.91		\$6.91
8		Sodium Vapor 50,000 lu 400 watts	\$7.35		\$7.35
9	*	Sodium Vapor 12,000 lu 150 watts	\$5.10		\$5.10
10	*	Mercury Vapor 6,000 lu 140 watts	\$3.45		\$3.45
11	*	Mercury Vapor 8,600 lu 175 watts	\$3.47		\$3.47
12	*	Mercury Vapor 21,500 lu 400 watts	\$5.68		\$5.68
13					
14		Maintenance			
15		Sodium Vapor 6,300 lu 70 watts	\$1.03		\$1.03
16		Sodium Vapor 9,500 lu 100 watts	\$1.03		\$1.03
17		Sodium Vapor 16,000 lu 150 watts	\$1.05		\$1.05
18		Sodium Vapor 22,000 lu 200 watts	\$1.36		\$1.36
19		Sodium Vapor 50,000 lu 400 watts	\$1.34		\$1.34
20	*	Sodium Vapor 12,000 lu 150 watts	\$1.20		\$1.20
21	*	Mercury Vapor 6,000 lu 140 watts	\$0.93		\$0.93
22	*	Mercury Vapor 8,600 lu 175 watts	\$0.93		\$0.93
23	*	Mercury Vapor 21,500 lu 400 watts	\$1.31		\$1.31
24					
25		Energy Non-Fuel			
26		Sodium Vapor 6,300 lu 70 watts	\$0.85	\$0.02	\$0.87
27		Sodium Vapor 9,500 lu 100 watts	\$1.20	\$0.03	\$1.23
28		Sodium Vapor 16,000 lu 150 watts	\$1.76	\$0.04	\$1.80
29		Sodium Vapor 22,000 lu 200 watts	\$2.58	\$0.06	\$2.64
30		Sodium Vapor 50,000 lu 400 watts	\$4.93	\$0.12	\$5.05
31	*	Sodium Vapor 12,000 lu 150 watts	\$1.76	\$0.04	\$1.80
32	*	Mercury Vapor 6,000 lu 140 watts	\$1.82	\$0.04	\$1.86
33	*	Mercury Vapor 8,600 lu 175 watts	\$2.26	\$0.05	\$2.31
34	*	Mercury Vapor 21,500 lu 400 watts	\$4.69	\$0.12	\$4.81 ⁽¹⁾
35					
36					
37					
38					
39					
40					
41					
42					

SUPPORTING SCHEDULES:

FLORIDA POWER & LIGHT COMPANY
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RECLASSIFICATION OF WEST COUNTY UNIT 3 CHARGES TO BASE

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2012 PRESENT RATE	(4) WC3 FACTOR RECLASSIFIED TO BASE	(5) 2013 TOTAL RATE
1	OL-1	Outdoor Lighting (continued)			
2		<u>Charges for Customer Owned Units</u>			
3		Total Charge-Relamping & Energy			
4		Sodium Vapor 6,300 lu 70 watts	\$0.97	\$0.02	\$0.99
5		Sodium Vapor 9,500 lu 100 watts	\$1.16	\$0.03	\$1.19
6		Sodium Vapor 16,000 lu 150 watts	\$1.44	\$0.04	\$1.48
7		Sodium Vapor 22,000 lu 200 watts	\$1.88	\$0.06	\$1.94
8		Sodium Vapor 50,000 lu 400 watts	\$3.12	\$0.12	\$3.24
9	*	Sodium Vapor 12,000 lu 150 watts	\$1.65	\$0.04	\$1.69
10	*	Mercury Vapor 6,000 lu 140 watts	\$1.47	\$0.04	\$1.51
11	*	Mercury Vapor 8,600 lu 175 watts	\$1.70	\$0.05	\$1.75
12	*	Mercury Vapor 21,500 lu 400 watts	\$2.98	\$0.12	\$3.10
13					
14		Energy Only			
15		Sodium Vapor 6,300 lu 70 watts	\$0.85	\$0.02	\$0.87
16		Sodium Vapor 9,500 lu 100 watts	\$1.20	\$0.03	\$1.23
17		Sodium Vapor 16,000 lu 150 watts	\$1.76	\$0.04	\$1.80
18		Sodium Vapor 22,000 lu 200 watts	\$2.58	\$0.06	\$2.64
19		Sodium Vapor 50,000 lu 400 watts	\$4.93	\$0.12	\$5.05
20	*	Sodium Vapor 12,000 lu 150 watts	\$1.76	\$0.04	\$1.80
21	*	Mercury Vapor 6,000 lu 140 watts	\$1.82	\$0.04	\$1.86
22	*	Mercury Vapor 8,600 lu 175 watts	\$2.26	\$0.05	\$2.31
23	*	Mercury Vapor 21,500 lu 400 watts	\$4.69	\$0.12	\$4.81 ⁽ⁱ⁾
24					
25		Non-Fuel Energy (\$ per kWh)	2.934	0.070	3.004
26					
27		<u>Other Charges</u>			
28		Wood Pole	\$3.51		\$3.51
29		Concrete/Steel Pole	\$4.72		\$4.72
30		Fiberglass Pole	\$5.55		\$5.55
31		Underground conductors excluding			
32		Trenching per foot	\$0.017		\$0.017
33		Down-guy, Anchor and Protector	\$2.04		\$2.04
34		* These units are closed to new FPL owned installations.			
35		(i) Variance due to rounding issue with current rate. Proposed rate calculated based on estimated monthly			
36		usage multiplied by proposed non-fuel energy charge.			
37					
38	SL-2	Traffic Signal Service			
39		Base Energy Charge (\$ per kWh)	3.716	0.117	3.833
40		Minimum Charge at each point	\$2.88		\$2.88
41					
42					

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2012 PRESENT RATE	(4) WC3 FACTOR RECLASSIFIED TO BASE	(5) 2013 TOTAL RATE
1	SST-1	Standby and Supplemental Service			
2		Customer Charge			
3		SST-1(D1)	\$75.13		\$75.13
4		SST-1(D2)	\$75.13		\$75.13
5		SST-1(D3)	\$204.19		\$204.19
6		SST-1(T)	\$1,451.71		\$1,451.71
7					
8		Distribution Demand \$/kW Contract Standby Demand			
9		SST-1(D1)	\$2.61		\$2.61
10		SST-1(D2)	\$4.31		\$4.31
11		SST-1(D3)	\$2.38		\$2.38
12		SST-1(T)	N/A		N/A
13					
14		Reservation Demand \$/kW			
15		SST-1(D1)	\$0.86	\$0.07	\$0.93
16		SST-1(D2)	\$0.86	\$0.07	\$0.93
17		SST-1(D3)	\$0.86	\$0.07	\$0.93
18		SST-1(T)	\$1.03	\$0.07	\$1.10
19					
20		Daily Demand (On-Peak) \$/kW			
21		SST-1(D1)	\$0.41	\$0.03	\$0.44
22		SST-1(D2)	\$0.41	\$0.03	\$0.44
23		SST-1(D3)	\$0.41	\$0.03	\$0.44
24		SST-1(T)	\$0.29	\$0.03	\$0.32
25					
26		Supplemental Service			
27		Demand	Otherwise Applicable Rate		Otherwise Applicable Rate
28		Energy	Otherwise Applicable Rate		Otherwise Applicable Rate
29					
30		Non-Fuel Energy - On-Peak (\$ per kWh)			
31		SST-1(D1)	0.624		0.624
32		SST-1(D2)	0.624		0.624
33		SST-1(D3)	0.624		0.624
34		SST-1(T)	0.648		0.648
35		Non-Fuel Energy - Off-Peak (\$ per kWh)			
36		SST-1(D1)	0.624		0.624
37		SST-1(D2)	0.624		0.624
38		SST-1(D3)	0.624		0.624
39		SST-1(T)	0.648		0.648
40					
41					
42					

SUPPORTING SCHEDULES:

West County Schedule A-3

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF PRESENT CHARGES
RECLASSIFICATION OF WEST COUNTY UNIT 3 CHARGES TO BASE

FLORIDA POWER & LIGHT COMPANY
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2012 PRESENT RATE	(4) WC3 FACTOR RECLASSIFIED TO BASE	(5) 2013 TOTAL RATE
1	ISST-1	Interruptible Standby and Supplemental Service			
2		Customer Charge			
3		Distribution	\$200.00		\$200.00
4		Transmission	\$1,891.00		\$1,891.00
5					
6		Distribution Demand			
7		Distribution	\$2.59		\$2.59
8		Transmission	N/A		N/A
9					
10		Reservation Demand-Interruptible			
11		Distribution	\$0.18	\$0.07	\$0.25
12		Transmission	\$0.16	\$0.07	\$0.23
13					
14		Reservation Demand-Firm			
15		Distribution	\$0.83	\$0.07	\$0.90
16		Transmission	\$0.81	\$0.07	\$0.88
17					
18		Supplemental Service			
19		Demand	Otherwise Applicable Rate		Otherwise Applicable Rate
20		Energy	Otherwise Applicable Rate		Otherwise Applicable Rate
21					
22		Daily Demand (On-Peak) Firm Standby			
23		Distribution	\$0.38	\$0.03	\$0.41
24		Transmission	\$0.38	\$0.03	\$0.41
25					
26		Daily Demand (On-Peak) Interruptible Standby			
27		Distribution	\$0.07	\$0.03	\$0.10
28		Transmission	\$0.07	\$0.03	\$0.10
29					
30		Non-Fuel Energy - On-Peak (¢ per kWh)			
31		Distribution	0.643		0.643
32		Transmission	0.597		0.597
33		Non-Fuel Energy - Off-Peak (¢ per kWh)			
34		Distribution	0.643		0.643
35		Transmission	0.597		0.597
36					
37		Excess "Firm Standby Demand"			
38		□ Up to prior 60 months of service	Difference between reservation charge for firm and interruptible standby demand times excess demand		Difference between reservation charge for firm and interruptible standby demand times excess demand
39					
40					
41					
42		□ Penalty Charge per kW for each month of rebilling	\$0.99		\$0.99

SUPPORTING SCHEDULES:

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF PRESENT CHARGES
RECLASSIFICATION OF WEST COUNTY UNIT 3 CHARGES TO BASE

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2012 PRESENT RATE	(4) WC3 FACTOR RECLASSIFIED TO BASE	(5) 2013 TOTAL RATE
1	TR	Transformation Rider			
2		Transformer Credit			
3		(per kW of Billing Demand)	(\$0.24)		(\$0.24)
4					
5					
6	GSCU-1	General Service constant Usage			
7		Customer Charge:	\$6.00		\$6.00
8					
9		Non-Fuel Energy Charges:			
10		Base Energy Charge*	3.446	0.117	3.563
11		* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh			
12					
13					
14	HLFT	High Load Factor - Time of Use			
15		Customer Charge:			
16		21 - 499 kW:	\$22.77		\$22.77
17		500 - 1,999 kW	\$50.13		\$50.13
18		2,000 kW or greater	\$179.19		\$179.19
19					
20		Demand Charges:			
21		On-peak Demand Charge:			
22		21 - 499 kW:	\$7.83	0.43	\$8.26
23		500 - 1,999 kW	\$7.83	0.65	\$8.48
24		2,000 kW or greater	\$7.83	0.65	\$8.48
25					
26		Maximum Demand Charge:			
27		21 - 499 kW:	\$1.81		\$1.81
28		500 - 1,999 kW	\$1.81		\$1.81
29		2,000 kW or greater	\$1.81		\$1.81
30					
31		Non-Fuel Energy Charges: (¢ per kWh)			
32		On-Peak Period			
33		21 - 499 kW:	1.198		1.198
34		500 - 1,999 kW	0.546		0.546
35		2,000 kW or greater	0.513		0.513
36					
37		Off-Peak Period			
38		21 - 499 kW:	0.654		0.654
39		500 - 1,999 kW	0.546		0.546
40		2,000 kW or greater	0.513		0.513
41					
42					

West County Schedule A-3

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF PRESENT CHARGES
RECLASSIFICATION OF WEST COUNTY UNIT 3 CHARGES TO BASE

FLORIDA POWER & LIGHT COMPANY
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2012 PRESENT RATE	(4) WC3 FACTOR RECLASSIFIED TO BASE	(5) 2013 TOTAL RATE
1	SDTR	Seasonal Demand – Time of Use Rider			
2		Option A			
3		Customer Charge:			
4		21 - 499 kW:	\$22.77		\$22.77
5		500 - 1,999 kW	\$50.13		\$50.13
6		2,000 kW or greater	\$179.19		\$179.19
7					
8		Demand Charges:			
9		Seasonal On-peak Demand:			
10		21 - 499 kW:	\$7.70	0.43	\$8.13
11		500 - 1,999 kW	\$8.55	0.65	\$9.20
12		2,000 kW or greater	\$9.00	0.65	\$9.65
13					
14		Non-seasonal Maximum Demand			
15		21 - 499 kW:	\$5.58	0.43	\$6.01
16		500 - 1,999 kW	\$7.26	0.65	\$7.91
17		2,000 kW or greater	\$7.22	0.65	\$7.87
18					
19		Energy Charges (\$ per kWh):			
20		Seasonal On-peak Energy:			
21		21 - 499 kW:	5.627		5.627
22		500 - 1,999 kW	3.633		3.633
23		2,000 kW or greater	2.965		2.965
24					
25		Seasonal Off-peak Energy:			
26		21 - 499 kW:	0.971		0.971
27		500 - 1,999 kW	0.641		0.641
28		2,000 kW or greater	0.598		0.598
29					
30		Non-seasonal Energy			
31		21 - 499 kW:	1.401		1.401
32		500 - 1,999 kW	0.922		0.922
33		2,000 kW or greater	0.861		0.861
34					
35					
36					
37					
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42					

SUPPORTING SCHEDULES:

West County Schedule A-3

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF PRESENT CHARGES
RECLASSIFICATION OF WEST COUNTY UNIT 3 CHARGES TO BASE

FLORIDA POWER & LIGHT COMPANY
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2012 PRESENT RATE	(4) WC3 FACTOR RECLASSIFIED TO BASE	(5) 2013 TOTAL RATE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)			
2		Option B			
3		Customer Charge:			
4		21 - 499 kW:	\$22.77		\$22.77
5		500 - 1,999 kW	\$50.13		\$50.13
6		2,000 kW or greater	\$179.19		\$179.19
7					
8		Demand Charges:			
9		Seasonal On-peak Demand:			
10		21 - 499 kW:	\$7.70	0.43	\$8.13
11		500 - 1,999 kW	\$8.55	0.65	\$9.20
12		2,000 kW or greater	\$9.00	0.65	\$9.65
13					
14		Non-seasonal On-peak Demand:			
15		21 - 499 kW:	\$5.58	0.43	\$6.01
16		500 - 1,999 kW	\$7.26	0.65	\$7.91
17		2,000 kW or greater	\$7.22	0.65	\$7.87
18					
19		Energy Charges (\$ per kWh):			
20		Seasonal On-peak Energy:			
21		21 - 499 kW:	5.627		5.627
22		500 - 1,999 kW	3.633		3.633
23		2,000 kW or greater	2.965		2.965
24					
25		Seasonal Off-peak Energy:			
26		21 - 499 kW:	0.971		0.971
27		500 - 1,999 kW	0.641		0.641
28		2,000 kW or greater	0.598		0.598
29					
30		Non-seasonal On-peak Energy:			
31		21 - 499 kW:	3.126		3.126
32		500 - 1,999 kW	1.884		1.884
33		2,000 kW or greater	1.734		1.734
34					
35		Non-seasonal Off-peak Energy:			
36		21 - 499 kW:	0.971		0.971
37		500 - 1,999 kW	0.641		0.641
38		2,000 kW or greater	0.598		0.598
39					
40					
41					
42					

SUPPORTING SCHEDULES:

West County Schedule A-3

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF PRESENT CHARGES
RECLASSIFICATION OF WEST COUNTY UNIT 3 CHARGES TO BASE

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2012 PRESENT RATE	(4) WC3 FACTOR RECLASSIFIED TO BASE	(5) 2013 TOTAL RATE
1	RSDPR	Residential Service-Dynamic Price Response			
2		Customer Charge/Minimum	4.75		4.75
3					
4		Base Energy Charge (\$ per kWh)			
5		All kWh Energy	4.046	0.171	4.217
6					
7					
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SUPPORTING SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Trace how the billing determinants were derived from the preliminary forecasts used for test year budget. Provide supporting assumptions and details of forecasting techniques. Reconcile the billing determinants with the forecast by customer class determinants with the forecast by customer class in the Ten-Year-Site Plan.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13☐ Prior Year Ended / /☐ Historical Test Year Ended / /

Witnesses: Renae B. Deaton

Dr. Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

Line
No.

(1)

1 The Rates and Tariffs Department produces FPL's Base Revenue forecast using historical data and the official company forecast of customers and kWh sales which are
2 forecasted by month at the revenue class level (e.g. residential, commercial, industrial, etc.).
3
4

5 The Rates & Tariffs Department then estimates billing determinants and associated base revenues by rate schedule.
6 The steps followed in the estimating process are as outlined below.
7

8 (1) The number of customers are allocated based on each rate schedule's contribution to total customers in their respective revenue class during the last
9 12-months ending September 2011.
10

11 (2) The customers for the closed rate schedules Commercial/Industrial Load Control (CILC-1D, CILC-1G, CILC-1T) were held constant to values
12 ending for the month of September 2011.
13

14 (3) The customers for the rate schedules Residential Time of Use (RST-1) and Standby and Supplemental Service (SST-1T, SST-1D, SST-2D, SST-3D)
15 were held constant to balances ending for the month of September 2011.
16

17 (4) kWh sales are allocated based on the contribution of each rate schedule to the total sales in their respective revenue class during the last
18 12-months ending September 2011.
19

20 (5) KW demand is estimated for each rate schedule based on the historical relationships between sales and billing demand.
21

22 (6) Base revenues are forecasted by applying the appropriate rate charges to the billing determinants for each rate schedule.
23

24 (7) Outdoor lighting (OL-1) and Street Lighting (SL-1) projections are derived by using historical relationships.
25
26

27 The current official company forecast of customers and sales was issued in September 2011.

28 The projected billing determinants are consistent with the forecasted sales by revenue class to be incorporated in the 2012 Ten-Year-Site Plan.

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: Provide a schedule of the number of customers served at transmission, sub transmission, primary distribution, and secondary distribution voltages by rate schedule for the test year and prior year. Customers served directly from a company-owned substation must be listed under the voltage level at which they are served.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender, Dr. Rosemary Morley

Line No.	(1) Rate Schedule	(2)	(3)	(4)	(5)	(6)
		Transmission Voltage Customers	Sub-Transmission Voltage Customers	Primary Distribution Voltage Customers	Secondary Distribution Voltage Customers	Total Customers
1						
2	Retail Customers -					
3	CILC-1D	0		67	264	331
4	CILC-1G	0		1	103	104
5	CILC-1T	18		0	0	18
6	GS(T)-1	0		0	414,409	414,409
7	GSCU-1	0		0	4,429	4,429
8	GSD(T)-1	0		108	105,021	105,129
9	GSLD(T)-1	0		98	3,175	3,273
10	GSLD(T)-2	0		38	113	151
11	GSLD(T)-3	7		0	0	7
12	MET	0		26	0	26
13	OL-1	0		0	5,983	5,983
14	OS-2	0		63	123	186
15	RS(T)-1	0		0	4,081,541	4,081,541
16	SL-1	0		0	8,654	8,654
17	SL-2	0		0	887	887
18	SST-1D	0		4	0	4
19	SST-1T	13		0	0	13
20						
21	Total Retail Customers	<u>38</u>	<u>0</u>	<u>405</u>	<u>4,624,702</u>	<u>4,625,145</u>
22						
23	Wholesale Customers	<u>4</u>				<u>4</u>
24						
25	Total Customers	<u>42</u>	<u>0</u>	<u>405</u>	<u>4,624,702</u>	<u>4,625,149</u>
26						
27						
28	Note: Totals may not add due to rounding.					
29						
30						

Supporting Schedules:

Recap Schedules: F-8

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: Provide a schedule of the number of customers served at transmission, sub transmission, primary distribution, and secondary distribution voltages by rate schedule for the test year and prior year. Customers served directly from a company-owned substation must be listed under the voltage level at which they are served.

Type of Data Shown:

☐ Projected Test Year Ended ____/____/____☒ Prior Year Ended 12/31/12☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender, Dr. Rosemary Morley

Line No.	(1) Rate Schedule	(2)	(3)	(4)	(5)	(6)
		Transmission Voltage Customers	Sub-Transmission Voltage Customers	Primary Distribution Voltage Customers	Secondary Distribution Voltage Customers	Total Customers
1						
2	Retail Customers -					
3	CILC-1D	0		67	264	331
4	CILC-1G	0		1	103	104
5	CILC-1T	18		0	0	18
6	GS(T)-1	0		0	406,753	406,753
7	GSCU-1	0		0	4,350	4,350
8	GSD(T)-1	0		106	103,204	103,311
9	GSLD(T)-1	0		96	3,122	3,218
10	GSLD(T)-2	0		37	112	149
11	GSLD(T)-3	7		0	0	7
12	MET	0		26	0	26
13	OL-1	0		0	6,019	6,019
14	OS-2	0		64	124	188
15	RS(T)-1	0		0	4,045,327	4,045,327
16	SL-1	0		0	8,485	8,485
17	SL-2	0		0	867	867
18	SST-1D	0		4	0	4
19	SST-1T	13		0	0	13
20						
21	Total Retail Customers	<u>38</u>	<u>0</u>	<u>402</u>	<u>4,578,730</u>	<u>4,579,170</u>
22						
23	Wholesale Customers	5				5
24						
25	Total Customers	<u>43</u>	<u>0</u>	<u>402</u>	<u>4,578,730</u>	<u>4,579,175</u>
26						
27						
28	Note: Totals may not add due to rounding.					
29						
30						

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:

____ Projected Test Year Ended ____/____/____

____ Prior Year Ended ____/____/____

☒ Historical Test Year Ended 12/31/10

Witness: Joseph A. Ender

	(1)	(2)	(3)	(4)	(5)
Line No.	Rate Class	Month and Year	Actual Coincident Peak (CP) kW	Actual Class Peak (GNCP) kW	Actual Customer Maximum Demand (NCP) kW
1					
2	CILC-1D	Jan-10	72,622	407,863	502,552
3		Feb-10	346,128	393,925	481,298
4		Mar-10	290,981	346,682	428,639
5		Apr-10	303,438	346,486	434,638
6		May-10	348,270	386,254	461,864
7		Jun-10	396,761	403,682	481,373
8		Jul-10	393,959	414,938	500,513
9		Aug-10	385,572	389,686	474,806
10		Sep-10	378,609	401,908	484,580
11		Oct-10	383,732	393,935	477,681
12		Nov-10	360,337	379,984	455,764
13		Dec-10	65,140	429,170	506,432
14					
15					
16					
17	Annual Coincident Peak (CP):		396,761 (June)	Annual kWh:	2,890,384,181
18					
19	12 Month Coincident Peak Average (12 CP):		310,462	12 CP Load Factor:	106.28%
20					
21	Class Peak (GNCP):		429,170 (December)	GNCP Load Factor:	76.88%
22					
23	Customers Maximum Demand (NCP):		506,432 (December)	NCP Load Factor:	65.15%
24					
25					
26	Note: MFR is based on historical data from FPL's 2010 Load Research Study.				
27					
28					
29					
30					

Supporting Schedules: E-11

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:

____ Projected Test Year Ended ____/____/____

____ Prior Year Ended ____/____/____

☒ Historical Test Year Ended 12/31/10

Witness: Joseph A. Ender

	(1)	(2)	(3)	(4)	(5)
Line No.	Rate Class	Month and Year	Actual Coincident Peak (CP) kW	Actual Class Peak (GNCP) kW	Actual Customer Maximum Demand (NCP) kW
1					
2	CILC-1G	Jan-10	3,272	26,756	33,492
3		Feb-10	21,274	24,507	30,285
4		Mar-10	19,012	21,726	26,472
5		Apr-10	18,880	22,100	27,189
6		May-10	22,165	23,555	29,235
7		Jun-10	23,765	24,629	30,207
8		Jul-10	24,362	24,961	30,379
9		Aug-10	23,666	23,939	29,152
10		Sep-10	23,719	24,719	30,098
11		Oct-10	23,266	24,378	29,767
12		Nov-10	23,078	23,818	29,727
13		Dec-10	2,979	25,189	31,570
14					
15					
16					
17	Annual Coincident Peak (CP):		24,362 (July)	Annual kWh:	177,258,921
18					
19	12 Month Coincident Peak Average (12 CP):		19,120	12 CP Load Factor:	105.83%
20					
21	Class Peak (GNCP):		26,756 (January)	GNCP Load Factor:	75.63%
22					
23	Customers Maximum Demand (NCP):		33,492 (January)	NCP Load Factor:	60.42%
24					
25					
26	Note: MFR is based on historical data from FPL's 2010 Load Research Study.				
27					
28					
29					
30					

Supporting Schedules: E-11

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

___ Prior Year Ended ___/___/___

X Historical Test Year Ended 12/31/10

Witness: Joseph A. Ender

Line No.	(1) Rate Class	(2) Month and Year	(3) Actual Coincident Peak (CP) kW	(4) Actual Class Peak (GNCP) kW	(5) Actual Customer Maximum Demand (NCP) kW
1					
2	CILC-1T	Jan-10	52,867	181,354	217,441
3		Feb-10	130,168	163,112	208,461
4		Mar-10	155,919	184,884	216,635
5		Apr-10	144,423	181,770	205,886
6		May-10	177,418	188,465	228,972
7		Jun-10	159,926	189,070	212,524
8		Jul-10	186,393	199,672	232,704
9		Aug-10	175,401	182,710	215,381
10		Sep-10	170,308	192,481	226,689
11		Oct-10	167,911	181,121	217,914
12		Nov-10	158,789	184,133	216,540
13		Dec-10	55,515	176,207	205,527
14					
15					
16					
17	Annual Coincident Peak (CP):		186,393 (July)	Annual kWh:	1,359,505,282
18					
19	12 Month Coincident Peak Average (12 CP):		144,587	12 CP Load Factor:	107.34%
20					
21	Class Peak (GNCP):		199,672 (July)	GNCP Load Factor:	77.72%
22					
23	Customers Maximum Demand (NCP):		232,704 (July)	NCP Load Factor:	66.69%
24					
25					
26	Note: MFR is based on historical data from FPL's 2010 Load Research Study.				
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

___ Prior Year Ended ___/___/___

X Historical Test Year Ended 12/31/10

Witness: Joseph A. Ender

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Rate Class	Month and Year	Estimated Coincident Peak (CP) kW	90% Confidence Interval kW	Estimated Class Peak (GNCP) kW	90% Confidence Interval kW	Estimated Customer Maximum Demand (NCP) kW	90% Confidence Interval kW
1								
2	GS(T)-1	Jan-10	709,029	99,619	943,756	124,576	2,147,193	169,199
3		Feb-10	498,064	61,860	923,300	81,712	1,807,548	152,196
4		Mar-10	433,214	61,863	765,467	73,638	1,612,095	151,376
5		Apr-10	505,677	55,726	821,002	71,920	1,565,368	121,473
6		May-10	870,890	59,133	1,021,031	74,025	1,697,731	119,181
7		Jun-10	1,056,829	78,100	1,117,356	82,237	1,826,664	131,702
8		Jul-10	1,142,405	70,372	1,182,178	75,305	1,953,329	123,646
9		Aug-10	1,149,627	73,116	1,149,627	73,116	1,878,347	123,595
10		Sep-10	1,079,467	72,108	1,153,742	80,300	1,909,550	124,121
11		Oct-10	958,999	66,555	1,063,206	78,146	1,930,332	113,117
12		Nov-10	996,243	86,275	1,007,245	89,746	1,952,153	150,706
13		Dec-10	635,816	86,026	987,986	93,957	2,061,458	165,741
14								
15								
16								
17	Annual Coincident Peak (CP):		1,149,627 (August)		Annual kWh:		5,547,530,938	
18								
19	12 Month Coincident Peak Average (12 CP):		836,355		12 CP Load Factor:		75.72%	
20								
21	Class Peak (GNCP):		1,182,178 (July)		GNCP Load Factor:		53.57%	
22								
23	Customers Maximum Demand (NCP):		2,147,193 (January)		NCP Load Factor:		29.49%	
24								
25								
26	Note: MFR is based on historical data from FPL's 2010 Load Research Study.							
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Supporting Schedules: E-11

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:

Projected Test Year Ended ____/____/____

Prior Year Ended ____/____/____

☒ Historical Test Year Ended 12/31/10

Witness: Joseph A. Ender

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Rate Class	Month and Year	Estimated Coincident Peak (CP) kW	90% Confidence Interval kW	Estimated Class Peak (GNCP) kW	90% Confidence Interval kW	Estimated Customer Maximum Demand (NCP) kW	90% Confidence Interval kW
1								
2	GSCU-1	Jan-10	5,914	72	6,285	30	6,511	40
3		Feb-10	5,782	32	5,997	23	6,299	91
4		Mar-10	4,892	30	5,102	108	5,388	138
5		Apr-10	5,435	13	5,595	239	6,028	338
6		May-10	6,776	12	6,837	80	7,106	101
7		Jun-10	6,461	16	6,689	302	7,116	307
8		Jul-10	6,264	11	6,306	38	6,564	58
9		Aug-10	5,616	25	5,676	104	6,004	125
10		Sep-10	5,477	10	5,491	33	5,701	67
11		Oct-10	5,235	12	5,323	105	5,511	105
12		Nov-10	4,790	12	4,828	46	5,034	86
13		Dec-10	4,709	53	5,028	20	5,460	212
14								
15								
16								
17	Annual Coincident Peak (CP):		6,776 (May)		Annual kWh:		49,459,438	
18								
19	12 Month Coincident Peak Average (12 CP):		5,613		12 CP Load Factor:		100.60%	
20								
21	Class Peak (GNCP):		6,837 (May)		GNCP Load Factor:		82.58%	
22								
23	Customers Maximum Demand (NCP):		7,116 (June)		NCP Load Factor:		79.34%	
24								
25								
26	Note: MFR is based on historical data from FPL's 2010 Load Research Study.							
27								
28								
29								
30								

Supporting Schedules: E-11

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:

____ Projected Test Year Ended ____/____/____

____ Prior Year Ended ____/____/____

☒ Historical Test Year Ended 12/31/10

Witness: Joseph A. Ender

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Rate Class	Month and Year	Estimated Coincident Peak (CP) kW	90% Confidence Interval kW	Estimated Class Peak (GNCP) kW	90% Confidence Interval kW	Estimated Customer Maximum Demand (NCP) kW	90% Confidence Interval kW
1								
2	GSD(T)-1	Jan-10	3,084,088	210,026	3,948,455	196,633	6,297,679	314,884
3		Feb-10	2,660,254	166,532	3,715,447	175,369	5,799,918	298,116
4		Mar-10	2,328,805	178,154	3,317,784	169,539	5,033,277	308,037
5		Apr-10	2,524,130	158,768	3,458,416	159,779	4,973,832	268,587
6		May-10	3,646,702	141,857	4,024,298	182,703	5,483,529	285,144
7		Jun-10	4,181,239	152,615	4,320,863	201,784	5,939,223	327,251
8		Jul-10	4,471,222	169,459	4,567,840	180,886	6,058,019	303,507
9		Aug-10	4,377,317	172,466	4,400,463	193,180	5,870,768	315,847
10		Sep-10	4,085,831	144,638	4,353,313	188,063	5,925,719	300,434
11		Oct-10	4,143,191	194,730	4,374,408	209,097	5,882,797	283,551
12		Nov-10	3,988,927	193,064	4,173,223	227,858	5,710,620	295,239
13		Dec-10	2,890,506	179,500	4,283,356	227,018	6,167,108	300,338
14								
15								
16								
17	Annual Coincident Peak (CP):		4,471,222 (July)			Annual kWh:	24,293,551,198	
18								
19	12 Month Coincident Peak Average (12 CP):		3,531,851			12 CP Load Factor:	78.52%	
20								
21	Class Peak (GNCP):		4,567,840 (July)			GNCP Load Factor:	60.71%	
22								
23	Customers Maximum Demand (NCP):		6,297,679 (January)			NCP Load Factor:	44.04%	
24								
25								
26	Note: MFR is based on historical data from FPL's 2010 Load Research Study.							
27								
28								
29								
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Supporting Schedules: E-11

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

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Type of Data Shown:

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____ Prior Year Ended ____/____/____

X Historical Test Year Ended 12/31/10

Witness: Joseph A. Ender

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Rate Class	Month and Year	Estimated Coincident Peak (CP) kW	90% Confidence Interval kW	Estimated Class Peak (GNCP) kW	90% Confidence Interval kW	Estimated Customer Maximum Demand (NCP) kW	90% Confidence Interval kW
1								
2	GSLD(T)-1	Jan-10	1,216,935	76,667	1,749,146	56,847	2,092,511	75,330
3		Feb-10	1,218,016	43,361	1,682,249	49,795	1,973,258	64,131
4		Mar-10	1,068,849	43,716	1,485,347	46,788	1,747,104	65,167
5		Apr-10	1,074,462	58,988	1,502,715	61,161	1,788,617	73,691
6		May-10	1,618,048	56,470	1,795,741	68,956	2,092,415	81,395
7		Jun-10	1,863,115	65,209	2,031,870	79,852	2,363,125	101,142
8		Jul-10	1,893,102	65,691	2,012,396	74,459	2,369,524	98,098
9		Aug-10	1,875,988	73,164	1,958,474	83,823	2,302,448	102,459
10		Sep-10	1,895,601	67,673	2,087,133	81,816	2,380,750	97,611
11		Oct-10	1,839,626	56,293	2,003,316	71,318	2,366,477	93,239
12		Nov-10	1,794,552	64,245	1,945,815	78,027	2,269,542	96,909
13		Dec-10	1,292,768	65,285	2,140,028	89,239	2,417,997	99,863
14								
15								
16								
17	Annual Coincident Peak (CP):		1,895,601 (September)			Annual kWh:	10,614,390,649	
18								
19	12 Month Coincident Peak Average (12 CP):		1,554,255			12 CP Load Factor:	77.96%	
20								
21	Class Peak (GNCP):		2,140,028 (December)			GNCP Load Factor:	56.62%	
22								
23	Customers Maximum Demand (NCP):		2,417,997 (December)			NCP Load Factor:	50.11%	
24								
25								
26	Note:	MFR is based on historical data from FPL's 2010 Load Research Study.						
27								
28								
29								
30								

Supporting Schedules: E-11

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

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___ Projected Test Year Ended ___/___/___

___ Prior Year Ended ___/___/___

☒ Historical Test Year Ended 12/31/10

Witness: Joseph A. Ender

	(1)	(2)	(3)	(4)	(5)
Line No.	Rate Class	Month and Year	Actual Coincident Peak (CP) kW	Actual Class Peak (GNCP) kW	Actual Customer Maximum Demand (NCP) kW
1					
2	GSLD(T)-2	Jan-10	212,604	326,314	398,597
3		Feb-10	234,198	321,776	391,766
4		Mar-10	205,991	284,845	346,398
5		Apr-10	236,677	276,711	346,848
6		May-10	279,139	305,563	373,957
7		Jun-10	311,881	339,102	413,373
8		Jul-10	322,942	355,473	425,087
9		Aug-10	319,369	336,807	400,599
10		Sep-10	320,031	344,919	419,674
11		Oct-10	320,872	345,627	420,579
12		Nov-10	304,537	332,837	398,667
13		Dec-10	223,012	358,789	423,720
14					
15					
16					
17	Annual Coincident Peak (CP):		322,942 (July)	Annual kWh:	2,256,932,539
18					
19	12 Month Coincident Peak Average (12 CP):		274,271	12 CP Load Factor:	93.94%
20					
21	Class Peak (GNCP):		358,789 (December)	GNCP Load Factor:	71.81%
22					
23	Customers Maximum Demand (NCP):		425,087 (July)	NCP Load Factor:	60.61%
24					
25					
26	Note: MFR is based on historical data from FPL's 2010 Load Research Study.				
27					
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29					
30					

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Type of Data Shown:

___ Projected Test Year Ended ___/___/___

___ Prior Year Ended ___/___/___

X Historical Test Year Ended 12/31/10

Witness: Joseph A. Ender

	(1)	(2)	(3)	(4)	(5)
Line No.	Rate Class	Month and Year	Actual Coincident Peak (CP) kW	Actual Class Peak (GNCP) kW	Actual Customer Maximum Demand (NCP) kW
1					
2	GSLD(T)-3	Jan-10	32,950	40,600	47,110
3		Feb-10	30,545	38,740	47,301
4		Mar-10	30,882	36,839	51,520
5		Apr-10	26,312	29,247	34,657
6		May-10	27,664	34,889	41,906
7		Jun-10	26,478	30,946	42,752
8		Jul-10	25,959	31,656	41,001
9		Aug-10	26,299	30,690	37,400
10		Sep-10	25,397	31,093	38,741
11		Oct-10	26,318	31,348	40,529
12		Nov-10	21,144	27,828	32,450
13		Dec-10	28,625	31,509	40,376
14					
15					
16					
17	Annual Coincident Peak (CP):		32,950 (January)	Annual kWh:	222,589,939
18					
19	12 Month Coincident Peak Average (12 CP):		27,381	12 CP Load Factor:	92.80%
20					
21	Class Peak (GNCP):		40,600 (January)	GNCP Load Factor:	62.59%
22					
23	Customers Maximum Demand (NCP):		51,520 (March)	NCP Load Factor:	49.32%
24					
25					
26	Note: MFR is based on historical data from FPL's 2010 Load Research Study.				
27					
28					
29					
30					

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Type of Data Shown:

Projected Test Year Ended ____/____/____

Prior Year Ended ____/____/____

☒ Historical Test Year Ended 12/31/10

Witness: Joseph A. Ender

	(1)	(2)	(3)	(4)	(5)
Line No.	Rate Class	Month and Year	Actual Coincident Peak (CP) kW	Actual Class Peak (GNCP) kW	Actual Customer Maximum Demand (NCP) kW
1					
2	METRO	Jan-10	12,696	14,776	16,768
3		Feb-10	13,612	15,391	18,352
4		Mar-10	13,616	14,884	17,714
5		Apr-10	7,196	15,237	20,091
6		May-10	14,752	15,817	19,264
7		Jun-10	12,383	16,561	20,728
8		Jul-10	12,143	16,526	20,241
9		Aug-10	12,808	16,175	19,965
10		Sep-10	14,887	16,367	21,136
11		Oct-10	14,669	15,782	18,226
12		Nov-10	11,994	15,949	18,180
13		Dec-10	13,943	15,882	18,568
14					
15					
16					
17	Annual Coincident Peak (CP):		14,887 (September)	Annual kWh:	81,325,300
18					
19	12 Month Coincident Peak Average (12 CP):		12,892	12 CP Load Factor:	72.01%
20					
21	Class Peak (GNCP):		16,561 (June)	GNCP Load Factor:	56.06%
22					
23	Customers Maximum Demand (NCP):		21,136 (September)	NCP Load Factor:	43.92%
24					
25					
26	Note: MFR is based on historical data from FPL's 2010 Load Research Study.				
27					
28					
29					
30					

Supporting Schedules: E-11

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

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Type of Data Shown:

____ Projected Test Year Ended ____/____/____

____ Prior Year Ended ____/____/____

☒ Historical Test Year Ended 12/31/10

Witness: Joseph A. Ender

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Rate Class	Month and Year	Estimated Coincident Peak (CP) kW	90% Confidence Interval kW	Estimated Class Peak (GNCP) kW	90% Confidence Interval kW	Estimated Customer Maximum Demand (NCP) kW	90% Confidence Interval kW
1								
2	OL-1	Jan-10	2,414	n/a	20,647	n/a	20,647	n/a
3		Feb-10	30	n/a	23,734	n/a	23,734	n/a
4		Mar-10	-	n/a	22,758	n/a	22,758	n/a
5		Apr-10	-	n/a	24,330	n/a	24,330	n/a
6		May-10	-	n/a	26,458	n/a	26,458	n/a
7		Jun-10	-	n/a	26,752	n/a	26,752	n/a
8		Jul-10	-	n/a	27,226	n/a	27,226	n/a
9		Aug-10	-	n/a	25,312	n/a	25,312	n/a
10		Sep-10	-	n/a	23,617	n/a	23,617	n/a
11		Oct-10	-	n/a	22,733	n/a	22,733	n/a
12		Nov-10	-	n/a	20,868	n/a	20,868	n/a
13		Dec-10	356	n/a	21,107	n/a	21,107	n/a
14								
15								
16								
17	Annual Coincident Peak (CP):		2,414 (January)		Annual kWh:		101,975,714	
18								
19	12 Month Coincident Peak Average (12 CP):		233		12 CP Load Factor:		4989.03%	
20								
21	Class Peak (GNCP):		27,226 (July)		GNCP Load Factor:		42.76%	
22								
23	Customers Maximum Demand (NCP):		27,226 (July)		NCP Load Factor:		42.76%	
24								
25								
26	Note: MFR is based on historical data from FPL's 2010 Load Research Study.							
27	OL-1 is an unmetered rate class, its usage characteristics are modeled based on the estimated number of burn hours, or estimated hours of operation.							
28								
29								
30								

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:

____ Projected Test Year Ended ____/____/____

____ Prior Year Ended ____/____/____

X Historical Test Year Ended 12/31/10

Witness: Joseph A. Ender

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Rate Class	Month and Year	Estimated Coincident Peak (CP) kW	90% Confidence Interval kW	Estimated Class Peak (GNCP) kW	90% Confidence Interval kW	Estimated Customer Maximum Demand (NCP) kW	90% Confidence Interval kW
1								
2	OS-2	Jan-10	687	162	9,227	1,552	14,157	2,269
3		Feb-10	790	207	12,029	1,382	16,707	1,809
4		Mar-10	663	187	11,319	1,470	15,499	2,064
5		Apr-10	829	158	8,695	1,243	14,490	1,808
6		May-10	991	207	8,615	1,618	14,477	2,150
7		Jun-10	1,006	152	7,270	1,575	12,172	2,613
8		Jul-10	1,189	171	6,507	1,429	11,311	2,240
9		Aug-10	1,176	274	6,763	1,652	12,026	2,582
10		Sep-10	883	155	8,896	1,511	14,988	2,777
11		Oct-10	848	196	11,506	1,217	15,446	1,591
12		Nov-10	972	247	12,304	1,467	16,737	1,995
13		Dec-10	994	173	11,130	1,753	17,153	2,312
14								
15								
16								
17	Annual Coincident Peak (CP):		1,189 (July)			Annual kWh:	12,713,333	
18								
19	12 Month Coincident Peak Average (12 CP):		919			12 CP Load Factor:	157.92%	
20								
21	Class Peak (GNCP):		12,304 (November)			GNCP Load Factor:	11.80%	
22								
23	Customers Maximum Demand (NCP):		17,153 (December)			NCP Load Factor:	8.46%	
24								
25								
26	Note: MFR is based on historical data from FPL's 2010 Load Research Study.							
27								
28								
29								
30								

Supporting Schedules: E-11

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

___ Prior Year Ended ___/___/___

X Historical Test Year Ended 12/31/10

Witness: Joseph A. Ender

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Rate Class	Month and Year	Estimated Coincident Peak (CP) kW	90% Confidence Interval kW	Estimated Class Peak (GNCP) kW	90% Confidence Interval kW	Estimated Customer Maximum Demand (NCP) kW	90% Confidence Interval kW
1								
2	RS(T)-1	Jan-10	17,581,968	814,045	18,723,627	893,117	37,130,106	1,061,921
3		Feb-10	11,159,296	700,804	12,076,126	798,232	32,469,789	948,118
4		Mar-10	10,961,862	795,831	11,004,197	743,884	29,537,030	906,787
5		Apr-10	8,424,340	456,599	8,424,340	456,599	21,679,187	654,711
6		May-10	8,863,776	419,257	9,729,785	444,651	22,015,624	673,678
7		Jun-10	10,765,743	364,959	11,227,301	415,410	23,264,365	653,729
8		Jul-10	11,473,312	411,892	12,225,736	407,117	25,436,259	607,927
9		Aug-10	11,585,581	408,971	12,038,353	404,489	24,625,976	603,336
10		Sep-10	10,920,665	371,303	11,715,053	417,056	25,157,729	631,459
11		Oct-10	10,360,620	389,559	10,774,621	427,752	25,772,760	680,401
12		Nov-10	9,027,081	402,608	9,971,981	583,361	25,270,542	667,142
13		Dec-10	12,794,497	751,037	13,229,138	849,311	30,839,056	1,054,696
14								
15								
16								
17	Annual Coincident Peak (CP):		17,581,968 (January)		Annual kWh:		56,308,811,843	
18								
19	12 Month Coincident Peak Average (12 CP):		11,159,895		12 CP Load Factor:		57.60%	
20								
21	Class Peak (GNCP):		18,723,627 (January)		GNCP Load Factor:		34.33%	
22								
23	Customers Maximum Demand (NCP):		37,130,106 (January)		NCP Load Factor:		17.31%	
24								
25								
26	Note: MFR is based on historical data from FPL's 2010 Load Research Study.							
27								
28								
29								
30								

Supporting Schedules: E-11

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:

____ Projected Test Year Ended ____/____/____

____ Prior Year Ended ____/____/____

☒ Historical Test Year Ended 12/31/10

Witness: Joseph A. Ender

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Rate Class	Month and Year	Estimated Coincident Peak (CP) kW	90% Confidence Interval kW	Estimated Class Peak (GNCP) kW	90% Confidence Interval kW	Estimated Customer Maximum Demand (NCP) kW	90% Confidence Interval kW
1								
2	SL-1	Jan-10	11,823	n/a	101,100	n/a	101,100	n/a
3		Feb-10	142	n/a	112,321	n/a	112,321	n/a
4		Mar-10	-	n/a	112,732	n/a	112,732	n/a
5		Apr-10	-	n/a	116,726	n/a	116,726	n/a
6		May-10	-	n/a	131,513	n/a	131,513	n/a
7		Jun-10	-	n/a	130,416	n/a	130,416	n/a
8		Jul-10	-	n/a	134,573	n/a	134,573	n/a
9		Aug-10	-	n/a	124,489	n/a	124,489	n/a
10		Sep-10	-	n/a	115,922	n/a	115,922	n/a
11		Oct-10	-	n/a	112,230	n/a	112,230	n/a
12		Nov-10	-	n/a	104,003	n/a	104,003	n/a
13		Dec-10	1,719	n/a	102,000	n/a	102,000	n/a
14								
15								
16								
17	Annual Coincident Peak (CP):		11,823 (January)			Annual kWh:	499,232,986	
18								
19	12 Month Coincident Peak Average (12 CP):		1,140			12 CP Load Factor:	4997.67%	
20								
21	Class Peak (GNCP):		134,573 (July)			GNCP Load Factor:	42.35%	
22								
23	Customers Maximum Demand (NCP):		134,573 (July)			NCP Load Factor:	42.35%	
24								
25								
26	Note: MFR is based on historical data from FPL's 2010 Load Research Study.							
27	SL-1 is an unmetered rate class, its usage characteristics are modeled based on the estimated number of burn hours, or estimated hours of operation.							
28								
29								
30								

Supporting Schedules: E-11

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:

____ Projected Test Year Ended ____/____/____

____ Prior Year Ended ____/____/____

X Historical Test Year Ended 12/31/10

Witness: Joseph A. Ender

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Rate Class	Month and Year	Estimated Coincident Peak (CP) kW	90% Confidence Interval kW	Estimated Class Peak (GNCP) kW	90% Confidence Interval kW	Estimated Customer Maximum Demand (NCP) kW	90% Confidence Interval kW
1								
2	SL-2	Jan-10	3,427	n/a	3,427	n/a	3,427	n/a
3		Feb-10	3,780	n/a	3,780	n/a	3,780	n/a
4		Mar-10	3,438	n/a	3,438	n/a	3,438	n/a
5		Apr-10	3,452	n/a	3,452	n/a	3,452	n/a
6		May-10	3,567	n/a	3,567	n/a	3,567	n/a
7		Jun-10	3,446	n/a	3,446	n/a	3,446	n/a
8		Jul-10	3,567	n/a	3,567	n/a	3,567	n/a
9		Aug-10	3,544	n/a	3,544	n/a	3,544	n/a
10		Sep-10	3,462	n/a	3,544	n/a	3,544	n/a
11		Oct-10	3,580	n/a	3,580	n/a	3,580	n/a
12		Nov-10	3,464	n/a	3,580	n/a	3,580	n/a
13		Dec-10	3,582	n/a	3,582	n/a	3,582	n/a
14								
15								
16								
17	Annual Coincident Peak (CP):		3,780 (February)		Annual kWh:		30,866,036	
18								
19	12 Month Coincident Peak Average (12 CP):		3,526		12 CP Load Factor:		99.94%	
20								
21	Class Peak (GNCP):		3,780 (February)		GNCP Load Factor:		93.21%	
22								
23	Customers Maximum Demand (NCP):		3,780 (February)		NCP Load Factor:		93.21%	
24								
25								
26	Note: MFR is based on historical data from FPL's 2010 Load Research Study.							
27	SL-2 is an unmetered rate class, its usage characteristics are modeled based on a constant usage load profile, 100% load factor.							
28								
29								
30								

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

___ Prior Year Ended ___/___/___

X Historical Test Year Ended 12/31/10

Witness: Joseph A. Ender

	(1)	(2)	(3)	(4)	(5)
Line No.	Rate Class	Month and Year	Actual Coincident Peak (CP) kW	Actual Class Peak (GNCP) kW	Actual Customer Maximum Demand (NCP) kW
1					
2	SST-1D	Jan-10	-	212	478
3		Feb-10	-	131	263
4		Mar-10	-	1,912	2,295
5		Apr-10	897	1,448	1,803
6		May-10	959	1,558	1,850
7		Jun-10	1,436	1,611	2,081
8		Jul-10	1,253	1,439	1,680
9		Aug-10	1,450	1,591	2,018
10		Sep-10	1,380	1,535	1,875
11		Oct-10	-	3,015	3,338
12		Nov-10	-	3,617	3,958
13		Dec-10	-	3,430	3,562
14					
15					
16					
17	Annual Coincident Peak (CP):		1,450 (August)	Annual kWh:	7,421,538
18					
19	12 Month Coincident Peak Average (12 CP):		615	12 CP Load Factor:	137.85%
20					
21	Class Peak (GNCP):		3,617 (November)	GNCP Load Factor:	23.42%
22					
23	Customers Maximum Demand (NCP):		3,958 (November)	NCP Load Factor:	21.40%
24					
25					
26	Note: MFR is based on historical data from FPL's 2010 Load Research Study.				
27					
28					
29					
30					

Supporting Schedules: E-11

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

___ Prior Year Ended ___/___/___

X Historical Test Year Ended 12/31/10

Witness: Joseph A. Ender

	(1)	(2)	(3)	(4)	(5)
Line No.	Rate Class	Month and Year	Actual Coincident Peak (CP) kW	Actual Class Peak (GNCP) kW	Actual Customer Maximum Demand (NCP) kW
1					
2	SST-1T	Jan-10	34,516	44,356	68,176
3		Feb-10	21,361	44,149	73,035
4		Mar-10	514	36,325	79,771
5		Apr-10	10,741	42,854	87,665
6		May-10	27,820	54,602	102,534
7		Jun-10	7,775	36,133	78,648
8		Jul-10	598	33,227	93,423
9		Aug-10	12,607	29,761	66,102
10		Sep-10	5,275	29,870	60,693
11		Oct-10	37,622	50,149	86,836
12		Nov-10	28,849	50,242	76,199
13		Dec-10	36,085	37,426	75,259
14					
15					
16					
17	Annual Coincident Peak (CP):		37,622 (October)	Annual kWh:	102,555,712
18					
19	12 Month Coincident Peak Average (12 CP):		18,647	12 CP Load Factor:	62.78%
20					
21	Class Peak (GNCP):		54,602 (May)	GNCP Load Factor:	21.44%
22					
23	Customers Maximum Demand (NCP):		102,534 (May)	NCP Load Factor:	11.42%
24					
25					
26	Note: MFR is based on historical data from FPL's 2010 Load Research Study.				
27					
28					
29					
30					

Supporting Schedules: E-11

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide monthly peaks for the test year and the five previous years.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13☒ Prior Year Ended 12/31/12☒ Historical Test Year Ended 12/31/11

Witness: Dr. Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 120015-EI

Line No.	(1) Month & Year	(2) Peak in MW	(3) Day of Week	(4) Day of Month	(5) Hour	(6) Actual (A) or Estimated (E)
1	Jan-08	18,055	Thursday	01/03/08	8-9 AM	A
2	Feb-08	15,735	Thursday	02/07/08	6-7 PM	A
3	Mar-08	16,226	Sunday	03/16/08	4-5 PM	A
4	Apr-08	16,995	Monday	04/28/08	4-5 PM	A
5	May-08	20,289	Wednesday	05/21/08	4-5 PM	A
6	Jun-08	20,565	Thursday	06/05/08	4-5 PM	A
7	Jul-08	20,951	Monday	07/21/08	4-5 PM	A
8	Aug-08	21,060	Thursday	08/07/08	4-5 PM	A
9	Sep-08	20,456	Friday	08/29/08	4-5 PM	A
10	Oct-08	18,752	Friday	10/10/08	4-5 PM	A
11	Nov-08	16,538	Friday	11/14/08	1-2 PM	A
12	Dec-08	14,849	Wednesday	12/10/08	6-7 PM	A
13	Jan-09	19,378	Thursday	01/22/09	7-8 AM	A
14	Feb-09	20,081	Thursday	02/05/09	7-8 AM	A
15	Mar-09	15,347	Monday	03/16/09	5-6 PM	A
16	Apr-09	17,145	Monday	04/06/09	3-4 PM	A
17	May-09	19,210	Monday	05/11/09	3-4 PM	A
18	Jun-09	22,351	Monday	06/22/09	4-5 PM	A
19	Jul-09	21,138	Friday	07/17/09	3-4 PM	A
20	Aug-09	21,015	Thursday	08/20/09	4-5 PM	A
21	Sep-09	20,334	Tuesday	09/22/09	4-5 PM	A
22	Oct-09	21,014	Thursday	10/08/09	4-5 PM	A
23	Nov-09	19,226	Thursday	10/29/09	4-5 PM	A
24	Dec-09	16,122	Wednesday	12/09/09	6-7 PM	A
25	Jan-10	24,346	Monday	01/11/10	7-8 AM	A
26	Feb-10	16,488	Wednesday	02/17/10	7-8 AM	A
27	Mar-10	17,748	Friday	03/05/10	7-8 AM	A
28	Apr-10	15,480	Sunday	04/25/10	4-5 PM	A
29	May-10	19,217	Friday	05/07/10	4-5 PM	A
30	Jun-10	21,901	Wednesday	06/16/10	3-4 PM	A
31	Jul-10	21,633	Wednesday	07/28/10	3-4 PM	A
32	Aug-10	22,256	Thursday	08/19/10	3-4 PM	A
33	Sep-10	20,738	Monday	09/13/10	4-5 PM	A
34	Oct-10	19,099	Wednesday	10/27/10	4-5 PM	A
35	Nov-10	17,127	Friday	10/29/10	3-4 PM	A
36	Dec-10	21,126	Wednesday	12/15/10	7-8 AM	A

Supporting Schedules:

Recap Schedules: F-8

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide monthly peaks for the test year and the five previous years.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13☒ Prior Year Ended 12/31/12☒ Historical Test Year Ended 12/31/11

Witness: Dr. Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 120015-EI

Line No.	(1) Month & Year	(2) Peak in MW	(3) Day of Week	(4) Day of Month	(5) Hour	(6) Actual (A) or Estimated (E)
1	Jan-11	18,552	Wednesday	12/29/10	7-8 AM	A
2	Feb-11	14,483	Tuesday	02/22/11	7-8 PM	A
3	Mar-11	16,088	Sunday	03/27/11	5-6 PM	A
4	Apr-11	19,615	Wednesday	04/27/11	4-5 PM	A
5	May-11	19,747	Wednesday	05/11/11	4-5 PM	A
6	Jun-11	21,222	Thursday	06/23/11	3-4 PM	A
7	Jul-11	21,377	Monday	07/25/11	3-4 PM	A
8	Aug-11	21,619	Friday	08/05/11	4-5 PM	A
9	Sep-11	20,035	Sunday	09/11/11	4-5 PM	A
10	Oct-11	18,757	Wednesday	10/12/11	4-5 PM	A
11	Nov-11	16,831	Friday	11/16/11	2-3 PM	A
12	Dec-11	14,575	Friday	12/23/11	6-7 PM	A
13	Jan-12	20,889	Friday	01/13/12	7-8 AM	E
14	Feb-12	16,965	Wednesday	02/22/12	6-7 PM	E
15	Mar-12	16,965	Tuesday	03/13/12	6-7 PM	E
16	Apr-12	17,278	Friday	04/13/12	4-5 PM	E
17	May-12	19,296	Tuesday	05/29/12	4-5 PM	E
18	Jun-12	19,572	Thursday	06/14/12	4-5 PM	E
19	Jul-12	20,184	Monday	07/09/12	4-5 PM	E
20	Aug-12	21,623	Friday	08/17/12	4-5 PM	E
21	Sep-12	20,061	Tuesday	09/25/12	4-5 PM	E
22	Oct-12	18,808	Tuesday	10/02/12	4-5 PM	E
23	Nov-12	17,601	Thursday	11/01/12	6-7 PM	E
24	Dec-12	17,616	Friday	12/14/12	6-7 PM	E
25	Jan-13	21,101	Monday	01/14/13	7-8 AM	E
26	Feb-13	17,137	Friday	02/22/13	6-7 PM	E
27	Mar-13	17,137	Wednesday	03/13/13	6-7 PM	E
28	Apr-13	17,524	Monday	04/15/13	4-5 PM	E
29	May-13	19,570	Wednesday	05/29/13	4-5 PM	E
30	Jun-13	19,851	Friday	06/14/13	4-5 PM	E
31	Jul-13	20,471	Tuesday	07/09/13	4-5 PM	E
32	Aug-13	21,931	Friday	08/16/13	4-5 PM	E
33	Sep-13	20,347	Monday	09/23/13	4-5 PM	E
34	Oct-13	19,076	Wednesday	10/02/13	4-5 PM	E
35	Nov-13	18,317	Friday	11/01/13	6-7 PM	E
36	Dec-13	18,332	Tuesday	12/31/13	7-8 AM	E

Supporting Schedules:

Recap Schedules: F-8

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide estimates of demand and energy losses for transmission and distribution system components and explain the methodology used in determining losses.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender, Dr. Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 120015-EI

	(1)	(2)	(3)	(4)	(5)
Line No.		Energy Losses by Component			Demand Losses (12CP)
		Energy Losses	Winter Peak	Summer Peak	
1					
2	<u>TRANSMISSION SYSTEM:</u>				
3					
4	GENERATOR STEP-UP	0.1954%	N/A	N/A	0.2431%
5					
6	TRANSMISSION SUBSTATIONS	2.0693%	N/A	N/A	2.5657%
7					
8					
9	<u>DISTRIBUTION SYSTEM:</u>				
10					
11	DISTRIBUTION SUBSTATION	0.4300%	N/A	N/A	0.5602%
12					
13	DISTRIBUTION PRIMARY LINES	0.5875%	N/A	N/A	0.7644%
14					
15	DISTRIBUTION LINE TRANSFORMERS	1.9606%	N/A	N/A	2.5507%
16					
17	DISTRIBUTION SECONDARY LINES AND SERVICES	0.7678%	N/A	N/A	0.9975%
18					
19					
20					
21					
22					
23	<u>METHODOLOGIES:</u>				
24					
25	ENERGY: FORECAST ENERGY LOSSES WERE ALLOCATED TO TRANSMISSION AND DISTRIBUTION SYSTEM LEVELS BASED ON HISTORICAL STUDIES.				
26					
27	DEMAND: DEMAND LOSSES WERE DERIVED FROM THE ENERGY LOSSES USING A FORMULA DEVELOPED BY WESTINGHOUSE RELATING DEMAND LOSSES AS A				
28	FUNCTION OF ENERGY LOSSES AND LOAD FACTORS.				
29					
30					
31					
32					
33					
34					
35					

DEMAND LOSSES =

% of MWh LOSS AT LEVEL

0.3 + (0.7 * LOAD FACTOR AT LEVEL)

Note: FPL does not calculate energy losses for winter and summer peaks.

Note: FPL does not calculate energy losses for winter and summer peaks.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Show energy losses by rate schedule for the test year and explain the methodology and assumptions used in determining these losses.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender, Dr. Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 120015-EI

Line No.	(1) Rate Schedule		(2) Energy at Generation (MWH)	(3) Sales at Meter (MWH)	(4) MWH	(5) Energy Losses %	(6) Delivered Efficiency (3) / (2)	(7) Company Use (MWH)	(8) System Energy Losses (MWH)
1									
2	RS(T)-1	SEC	56,396,680	53,081,852	3,314,828	5.8777%	94.1223%		3,314,828
3									
4	CILC-1D	PRI	1,066,358	1,031,672	34,685	3.2527%	96.7473%		34,685
5	CILC-1D	SEC	1,947,931	1,833,438	114,494	5.8777%	94.1223%		114,494
6	Total CILC-1D		3,014,289	2,865,110	149,179	4.9491%	95.0509%		149,179
7									
8	CILC-1G	PRI	713	690	23	3.2527%	96.7473%		23
9	CILC-1G	SEC	188,184	177,123	11,061	5.8777%	94.1223%		11,061
10	Total CILC-1G		188,897	177,813	11,084	5.8678%	94.1322%		11,084
11									
12	CILC-1T	TRN	1,374,025	1,342,962	31,062	2.2607%	97.7393%		31,062
13									
14	GS(T)-1	SEC	6,216,692	5,851,293	365,399	5.8777%	94.1223%		365,399
15									
16	GSCU-1	SEC	40,278	37,911	2,367	5.8777%	94.1223%		2,367
17									
18	GSD(T)-1	PRI	78,249	75,703	2,545	3.2527%	96.7473%		2,545
19	GSD(T)-1	SEC	26,593,672	25,030,575	1,563,096	5.8777%	94.1223%		1,563,096
20	Total GSD(T)-1		26,671,921	25,106,279	1,565,642	5.8700%	94.1300%		1,565,642
21									
22	GSLD(T)-1	PRI	416,277	402,737	13,540	3.2527%	96.7473%		13,540
23	GSLD(T)-1	SEC	11,602,386	10,920,432	681,954	5.8777%	94.1223%		681,954
24	Total GSLD(T)-1		12,018,663	11,323,170	695,494	5.7868%	94.2132%		695,494
25									
26	GSLD(T)-2	PRI	876,918	848,394	28,523	3.2527%	96.7473%		28,523
27	GSLD(T)-2	SEC	1,705,240	1,605,011	100,229	5.8777%	94.1223%		100,229
28	Total GSLD(T)-2		2,582,157	2,453,405	128,752	4.9862%	95.0138%		128,752
29									
30	GSLD(T)-3	TRN	204,323	199,704	4,619	2.2607%	97.7393%		4,619
31									
32	MET	PRI	95,921	92,801	3,120	3.2527%	96.7473%		3,120
33									

Supporting Schedules:

Recap Schedules: E-19a

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Show energy losses by rate schedule for the test year and explain the methodology and assumptions used in determining these losses.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender, Dr. Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 120015-EI

Line No.	(1) Rate Schedule		(2) Energy at Generation (MWH)	(3) Sales at Meter (MWH)	(4) Energy Losses MWH	(5) %	(6) Delivered Efficiency (3) / (2)	(7) Company Use (MWH)	(8) System Energy Losses (MWH)
1									
2	OL-1	SEC	105,680	99,468	6,212	5.8777%	94.1223%		6,212
3									
4	OS-2	PRI	13,016	12,593	423	3.2527%	96.7473%		423
5									
6	SL-1	SEC	565,436	532,201	33,235	5.8777%	94.1223%		33,235
7									
8	SL-2	SEC	34,808	32,762	2,046	5.8777%	94.1223%		2,046
9									
10	SST-D	PRI	7,878	7,622	256	3.2527%	96.7473%		256
11									
12	SST-T	TRN	99,979	97,719	2,260	2.2607%	97.7393%		2,260
13									
14	Total Retail		109,630,642	103,314,664	6,315,978	5.7611%	94.2389%		6,315,978
15									
16	Total Wholesale		2,218,363	2,168,213	50,150	2.2607%	97.7393%		50,150
17									
18	Total Company Sales		111,849,005	105,482,877	6,366,127	5.6917%	94.3083%		6,366,127
19									
20	Company Use		131,128					123,421	7,707
21									
22	Firm and Non-Firm Wheeling Energy Losses		220,391						220,391
23									
24	Total System		112,200,524 (1)					123,421	6,594,226
25									
26	Notes:								
27	(1) Total system amount equals the forecasted net energy for load (NEL) reported on MFR F-8, Assumptions.								
28									
29	See Schedule E-19a for the methodology and assumptions used in determining these losses.								
30									
31	Totals may not add due to rounding.								
32									
33									

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Show maximum demand losses by rate schedule for the test year and explain the methodology and assumptions used in determining losses.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/13☐ Prior Year Ended / / ☐ Historical Test Year Ended / /

Witness: Joseph A. Ender, Dr. Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 120015-EI

Line No.	(1) Rate Schedule		(2) 12 Month Average Coincident Demand At Generation (MW)	(3) 12 Month Average Coincident Peak At The Meter (MW)	(4) Total Losses MW (2) - (3)	(5) Percent Losses	(6) Company Use (MW)	(7) System Demand Losses (MW)
1								
2	RS(T)-1	SEC	10,847.72	10,038.09	809.63	7.4636%		809.63
3								
4	CILC-1D	PRI	135.34	129.82	5.53	4.0844%		5.53
5	CILC-1D	SEC	231.94	214.63	17.31	7.4636%		17.31
6	Total CILC-1D		367.28	344.44	22.84	6.2184%		22.84
7								
8	CILC-1G	PRI	0.14	0.14	0.01	4.0844%		0.01
9	CILC-1G	SEC	23.51	21.76	1.75	7.4636%		1.75
10	Total CILC-1G		23.65	21.89	1.76	7.4430%		1.76
11								
12	CILC-1T	TRN	161.19	156.67	4.52	2.8034%		4.52
13								
14	GS(T)-1	SEC	1,069.71	989.87	79.84	7.4636%		79.84
15								
16	GSCU-1	SEC	4.63	4.28	0.35	7.4636%		0.35
17								
18	GSD(T)-1	PRI	11.66	11.18	0.48	4.0844%		0.48
19	GSD(T)-1	SEC	4,062.04	3,758.86	303.17	7.4636%		303.17
20	Total GSD(T)-1		4,073.70	3,770.05	303.65	7.4539%		303.65
21								
22	GSLD(T)-1	PRI	64.73	62.09	2.64	4.0844%		2.64
23	GSLD(T)-1	SEC	1,751.93	1,621.18	130.76	7.4636%		130.76
24	Total GSLD(T)-1		1,816.66	1,683.26	133.40	7.3432%		133.40
25								
26	GSLD(T)-2	PRI	105.84	101.52	4.32	4.0844%		4.32
27	GSLD(T)-2	SEC	230.44	213.24	17.20	7.4636%		17.20
28	Total GSLD(T)-2		336.28	314.75	21.52	6.4000%		21.52
29								
30	GSLD(T)-3	TRN	26.03	25.30	0.73	2.8034%		0.73
31								
32	MET	PRI	16.53	15.85	0.68	4.0844%		0.68
33								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Show maximum demand losses by rate schedule for the test year and explain the methodology and assumptions used in determining losses.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 120015-EI

☒ Projected Test Year Ended 12/31/13
☐ Prior Year Ended / /
☐ Historical Test Year Ended / /
 Witness: Joseph A. Ender, Dr. Rosemary Morley

Line No.	(1) Rate Schedule		(2) 12 Month Average Coincident Demand At Generation (MW)	(3) 12 Month Average Coincident Peak At The Meter (MW)	(4) Total Losses MW (2) - (3)	(5) Percent Losses	(6) Company Use (MW)	(7) System Demand Losses (MW)
1								
2	OL-1	SEC	1.98	1.83	0.15	7.4636%		0.15
3								
4	OS-2	PRI	0.51	0.49	0.02	4.0844%		0.02
5	OS-2	SEC	1.23	1.13	0.09	7.4636%		0.09
6	TOTAL OS-2		1.74	1.63	0.11	6.4677%		0.11
7								
8	SL-1	SEC	10.15	9.39	0.76	7.4636%		0.76
9								
10	SL-2	SEC	4.01	3.71	0.30	7.4636%		0.30
11								
12	SST-D	PRI	0.75	0.72	0.03	4.0844%		0.03
13								
14	SST-T	TRN	13.39	13.01	0.38	2.8034%		0.38
15								
16	Total Retail		18,775.38	17,394.75	1,380.63	7.3534%		1,380.63
17								
18	Total Wholesale		364.09	353.88	10.21	2.8034%		10.21
19								
20	Total Company Sales		19,139.47	17,748.63	1,390.84	7.2669%		1,390.84
21								
22	Company Use and Other (1)		93.50				19.00	1.53
23								
24	Total System		19,232.97				19.00	1,392.37
25								

Notes:

(1) Also includes the net impact of differences caused by the use of historical load research statistics to forecast coincident peak and demand losses by rate class.

See Schedule E-19a for the methodology and assumptions used in determining these losses.

Totals may not add due to rounding.