



Jessica Cano
Principal Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5226
(561) 691-7135 (Facsimile)

June 19, 2012

VIA HAND DELIVERY

Ms. Ann Cole
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
Betty Easley Conference Center
2540 Shumard Oak Boulevard, Room 110
Tallahassee, FL 32399-0850

☐ claim of confidentiality
☐ notice of intent
☒ request for confidentiality
☐ filed by OPC

For DN 04013-12, which
is in locked storage. You must be
authorized to view this DN.-CLK

COMMISSION
CLERK

12 JUN 19 PM 3:21

RECEIVED-FPSC

Re: Docket No. 120009-EI; Nuclear Power Plant Cost Recovery Clause

Dear Ms. Cole:

Enclosed for filing on behalf of Florida Power & Light Company ("FPL") is a Request for Confidential Classification of Audit 12-010-4-1 Work Papers. Seven copies of FPL's request, including Exhibits C and D are included. Also included are one copy of Exhibit A and two copies of Exhibit B.

Exhibit A consists of the confidential documents, and all information that FPL asserts is entitled to confidential treatment has been highlighted. Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. Exhibit C consists of FPL's justification table supporting its Request for Confidential Classification. Exhibit D contains four affidavits in support of FPL's Request for Confidential Classification. Also included in this filing is a compact disc containing FPL's Request for Confidential Classification and Exhibit C only in Microsoft Word format.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,

Jessica Cano
Jessica A. Cano

COM
APA
ECR 3+CD
CCL
RAD
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ADM
OPC
CLK

Enclosures

cc: Parties of Record (w/out enc.)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

DOCUMENT NUMBER-DATE

04012 JUN 19 12

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Power Plant)
Cost Recovery Clause)

Docket No. 120009-EI
Filed: June 19, 2012

**FLORIDA POWER & LIGHT COMPANY'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION OF
AUDIT 12-010-4-1 WORK PAPERS**

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") requests confidential classification of certain material provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to Audit Control No. 12-010-4-1 ("the Audit") and reflected in Staff's work papers. In support of its request, FPL states as follows:

1. During the Audit, Staff was provided with various confidential documents. By letter dated May 29, 2012, Staff indicated its intent to retain certain audit work papers. Pursuant to Rule 25-22.006(3)(a), Florida Administrative Code, FPL was given 21 days from the date of the letter to file a formal request for confidential classification with respect to the work papers. Accordingly, FPL is filing this Request for Confidential Classification to maintain continued confidential handling of the confidential work papers.

2. The following exhibits are included with and made a part of this request:

a. Exhibit A includes a copy the confidential documents, in which all information that is entitled to confidential treatment under Florida law has been highlighted.

b. Exhibit B consists of a copy of the confidential documents, in which all information that is entitled to confidential treatment has been redacted.

c. Exhibit C is a table containing the specific line, column and page references to the confidential information, and references to the specific statutory basis or bases for the claim of confidentiality and to the affidavit in support of the requested confidential classification.

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04012 JUN 19 2012

FPSC-COMMISSION CLERK

d. Exhibit D includes the affidavits of Antonio Maceo, Nelda Jacques, Mike Reynolds, and Kimberly Bozetarnik in support of FPL's request.

3. FPL submits that the highlighted information in Exhibit A is proprietary confidential business information within the meaning of Section 366.093(3), Florida Statutes. This information is intended to be and is treated by FPL as private in that the disclosure of the information would cause harm to customers or FPL's business operations, and its confidentiality has been maintained. Pursuant to Section 366.093, such information is entitled to confidential treatment and it is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

4. As the affidavits included in Exhibit D indicate, some of information in the Audit work papers is proprietary, confidential business information. Certain information contained in the work papers is information related to reports of internal auditors. This information is protected by Section 366.093(3)(b), Florida Statutes. The work papers also contain information related to bids or contractual data, such as pricing or other terms, the public disclosure of which would violate nondisclosure provisions of FPL's contracts with certain vendors and impair FPL's ability to contract for goods or services on favorable terms in the future. Such information is protected from public disclosure by Section 366.093(3)(d), Florida Statutes. The work papers also include competitively sensitive information which, if disclosed, could impair the competitive interests of the provider of the information. Such information is protected from public disclosure by Section 366.093(3)(e), Florida Statutes. Additionally, a few documents include competitively sensitive information related to certain employees' compensation. Public disclosure of compensation information would enable competing employers to meet or beat the compensation currently offered, resulting in the loss of talented employees, or conversely, the

need to increase the level of compensation already paid in order to retain these employees and attract new talent. The quality of service and the cost of service implications would be detrimental to FPL and its customers. Such information is also protected by Section 366.093(3)(e), Florida Statutes. Lastly, included on these documents is employee social security numbers. This employee information is unrelated to compensation, duties, qualifications, or responsibilities and is therefore protected from public disclosure pursuant to Section 366.093(3)(f), Florida Statutes.

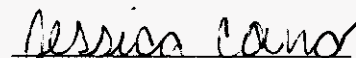
5. Upon a finding by the Commission that the information highlighted in Exhibit A, and referenced in Exhibit C, is proprietary confidential business information, the information should not be declassified for a period of at least eighteen (18) months and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

Jessica A. Cano, Principal Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
Telephone: (561) 304-5226
Facsimile: (561) 691-7135

By:


Jessica A. Cano
Fla. Bar No. 0037372

CERTIFICATE OF SERVICE
DOCKET NO. 120009-EI

I HEREBY CERTIFY that a true and correct copy of FPL's Request for Confidential Classification of Audit 12-010-4-1 Work Papers* was served via hand delivery** or U.S. mail this 19th day of June, 2012 to the following:

Keino Young, Esq.**
Michael Lawson, Esq.
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
KYOUNG@PSC.STATE.FL.US
MLAWSON@PSC.STATE.FL.US

J. R. Kelly, Esq.
Charles Rehwinkel, Esq.
Joseph McGlothlin, Esq.
Erik L. Sayler, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399
Kelly.jr@leg.state.fl.us
Rehwinkel.Charles@leg.state.fl.us
mcglothlin.joseph@leg.state.fl.us
Sayler.Erik@leg.state.fl.us

J. Michael Walls, Esq.
Blaise N. Gamba, Esq.
Carlton Fields Law Firm
P.O. Box 3239
Tampa, Florida 33601-3239
mwalls@carltonfields.com
bgamba@carltonfields.com
Attorneys for Progress

R. Alexander Glenn, Esq.
John T. Burnett, Esq.
Dianne M. Triplett, Esq.
Progress Energy Service Company, LLC
P.O. Box 14042
St. Petersburg, Florida 33733-4042
john.burnett@pgnmail.com
alex.glenn@pgnmail.com
dianne.triplett@pgnmail.com
Attorneys for Progress

Matthew Bernier, Esq.
Carlton Fields Law Firm
215 S. Monroe Street, Ste. 500
Tallahassee, Florida 32301
mbernier@carltonfields.com

Mr. Paul Lewis, Jr.
106 East College Ave., Suite 800
Tallahassee, Florida 32301-7740
paul.lewisjr@pgnmail.com

Jon C. Moyle, Jr., Esq.
Vicki Gordon Kaufman, Esq.
Keefe Anchors Gordon & Moyle, PA
118 North Gadsden Street
Tallahassee, Florida 32301
jmoyle@moylelaw.com
vkaufman@moylelaw.com
Attorneys for FIPUG

James W. Brew, Esq.
F. Alvin Taylor, Esq.
Brickfield, Burchette, Ritts & Stone, P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007-5201
jbrew@bbrslaw.com
ataylor@bbrslaw.com
Attorneys for PCS Phosphate

Randy B. Miller
White Springs Agricultural Chemicals, Inc.
Post Office Box 300
15843 Southeast 78th Street
White Springs, Florida 32096
RMiller@pcsphosphate.com

Gary A. Davis, Esq.
James S. Whitlock, Esq.
Davis & Whitlock, P.C.
P.O. Box 649
Hot Springs, NC 28743
gadavis@enviroattorney.com
jwhitlock@enviroattorney.com

Robert Scheffel Wright
John T. LaVia, III
Gardner, Bist, Wiener, Wadsworth, Bowden,
Bush, Dee, LaVia & Wright, P.A.
1300 Thomaswood Drive
Tallahassee, FL 32308
schef@gbwlegal.com
jlavia@gbwlegal.com
Attorneys for the Florida Retail Federation

Captain Samuel Miller
USAF/AFLOA/JACL/ULFSC
139 Barnes Drive, Suite 1
Tyndall AFB, FL 32403-5319
Samuel.Miller@Tyndall.af.mil

By: 
Jessica A. Cano
Fla. Bar No. 0037372

* Exhibits to this Request are not included with the service copies, but copies of Exhibits B, C, and D are available upon request.

Exhibit C
Company: Florida Power and Light Company
Title: List of Confidential Workpapers Audit #12-010-4-1
Docket No. 120009-EI

Document	Description	No. of Pages	Conf. Y/N	Line No./Col. No.	Florida Statute 366.093 (3) Subsection	Affiant
Index	Confidentiality Index	2	N			
2-2/4	Contract Schedules	8	Y	Page 1 Lines 1-12 Columns A-D Pages 2-8 Line 1	(d), (e)	J. Michael Reynolds
9	Internal Audit Reports List	3	Y	All	(b)	Antonio Maceo
9-1	Internal Audit Review	3	Y	All	(b)	Antonio Maceo
12-1	General Ledger 1/2011 – 6/2011	2	N			
12-1/1	General Ledger Total Jan-June 2011	2	N			
12-2	T-6 to GL Reconciliation	1	N			
12-2/1	General Ledger Detail	14	N			
12-2/1-2	General Ledger Detail (Payroll)	4	N			
43-1	Inventory Sample	1	N			
43-1/1	M&S Loader Rate	1	N			
43-2	Payroll Sample	3	Y	Page 1 Lines 1-9 Page 2 Lines 1-24 Page 3 Lines 1-4	(e), (f)	Nelda Jacques
43-2/1	Payroll Sample	3	N			
43-3	Vehicle Sample	1	N			
43-4A	Cash Voucher Sample	7	Y	Page 1 Lines 2-11 Column A; Line 2 Column B Page 2 Lines 12-21 Column A; Line 21 Column B	(d), (e)	Nelda Jacques

Document	Description	No. of Pages	Conf. Y/N	Line No./Col. No.	Florida Statute 366.093 (3) Subsection	Affiant
			N	Page 3 Lines 22-32 Column A; Line 28 Column B Page 4 Lines 33-36 Column A Page 5 Lines 41-42, 45-46 Column A; Line 46 Column B Page 7 Line 56 Column A Page 6		
43-4B	Cash Voucher Sample	2	Y	Page 1 Lines 1-8, 12-23 Column A; Lines 12-14, 18 Column B Page 2 Lines 31-34, 36-43 Column A	(d), (e)	Nelda Jacques
43-4/1	Invoice	9	Y	All	(d), (e)	J. Michael Reynolds
43-4/1-1	Invoice	4	Y	All	(d), (e)	J. Michael Reynolds
43-4/1-2	Invoice	3	Y	All	(d), (e)	J. Michael Reynolds
43-4/1-3	Invoice	3	Y	All	(d), (e)	J. Michael Reynolds
43-4/1-4	Invoice	3	Y	All	(d), (e)	J. Michael Reynolds
43-4/1-5	Invoice	3	Y	All	(d), (e)	J. Michael Reynolds
43-1/1-5/1	Invoice	2	Y	All	(d), (e)	J. Michael Reynolds

Document	Description	No. of Pages	Conf. Y/N	Line No./Col. No.	Florida Statute 366.093 (3) Subsection	Affiant
43-4/2	Invoice	2	Y	All	(d), (e)	J. Michael Reynolds
43-4/2-1	Invoice	3	Y	All	(d), (e)	J. Michael Reynolds
43-4/2-2	Invoice	3	Y	All	(d), (e)	J. Michael Reynolds
43-4/2-3	Invoice	3	Y	All	(d), (e)	J. Michael Reynolds
43-4/3	Invoice	2	Y	All	(d), (e)	J. Michael Reynolds
43-4/3-1	Invoice	5	Y	All	(d), (e)	J. Michael Reynolds
43-4/4	Invoice	1	Y	All	(d), (e)	J. Michael Reynolds
43-4/5	Invoice	1	Y	All	(d), (e)	J. Michael Reynolds
43-4/5-1	Invoice	6	Y	All	(d), (e)	J. Michael Reynolds
43-4/5-2	Invoice	4	Y	All	(d), (e)	J. Michael Reynolds
43-4/6	Invoice	1	Y	All	(d), (e)	J. Michael Reynolds
43-4/6-1	Invoice	6	Y	All	(d), (e)	J. Michael Reynolds
43-4/6-2	Invoice	3	Y	All	(d), (e)	J. Michael Reynolds
43-4/7	Invoice	1	N			
43-4/8	Invoice	3	Y	All	(d), (e)	J. Michael Reynolds
43-4/9	Invoice	3	N			
43-4/10	Invoice	6	Y	All	(d), (e)	J. Michael Reynolds
43-4/11	Invoice	1	N			

Document	Description	No. of Pages	Conf. Y/N	Line No./Col. No.	Florida Statute 366.093 (3) Subsection	Affiant
43-4/13	Invoice	1	N			
43-4/14	Invoice	3	Y	All	(d), (e)	J. Michael Reynolds
43-5A	Journal Voucher Sample	2	Y	Page 1 Lines 3, 5, 7 Column A; Lines 9-16 Column B Page 2 Lines 17-21 Column A	(d), (e)	Nelda Jacques
43-5B	Journal Voucher Sample	1	Y	Page 1 Lines 1-4, 6-14 Column A	(d), (e)	Nelda Jacques
43-5/1	Journal Entry Sample	2	Y	Page 1 Lines 3-6, 8-9, 11-12, 18-19, 20-21, 24-25 Column A; Lines 13-17 Column B; Lines 1-2, 7, 10, 22-23 Column C Page 2 Lines 1-12 Column A	(e), (f)	Nelda Jacques
43-5/1-1	Invoice	1	Y	Page 1 Lines 1-4 Columns A-B	(e)	Nelda Jacques
43-6	Site Selection Sample	1	N			
44-1	Purchase Order	3	Y	All	(d), (e)	J. Michael Reynolds
44-2	Purchase Order	3	Y	All	(d), (e)	J. Michael Reynolds
44-3	Purchase Order	6	Y	All	(d), (e)	J. Michael Reynolds
44-4	Purchase Order	3	Y	All	(d), (e)	J. Michael Reynolds
44-5	Purchase Order	3	Y	All	(d), (e)	J. Michael Reynolds
44-6	Purchase Order	2	Y	All	(d), (e)	J. Michael Reynolds
44-7	Purchase Order	9	Y	All	(d), (e)	J. Michael Reynolds
46-1	Payroll	2	Y	Page 1 Lines 1-3 Column A; Lines 1-6 Columns B-C;	(e)	Nelda Jacques

Document	Description	No. of Pages	Conf. Y/N	Line No./Col. No.	Florida Statute 366.093 (3) Subsection	Affiant
			N	Lines 1-3 Columns D-G Page 2		
46-1/1	Payroll	5	Y	Pages 1-5 Columns A-C	(e)	Nelda Jacques
46-1/2	Payroll	5	Y	Pages 1-2 Column A-B Page 3 Line 1 Page 4 Columns A-B N Page 5	(e)	Nelda Jacques
46-2	Payroll	2	Y	Page 1 Lines 1-8 N Page 2	(e)	Nelda Jacques
46-3/1-1	T-6 to GL Payroll Accruals	2	N			
46-3/2-1	Payroll Accruals	1	N			
46-3/2	Payroll July – Dec 2011	5	Y	Pages 1-3 Columns A-D; Page 4-5 Columns A-C, Line 1 Column D, Column E Page 5 Columns A-C	(e) (f)	Nelda Jacques
46-3/3	Payroll	14	Y	Pages 1, 3-9 Columns A-C; Pages 2, 10 Columns A-D; Page 11-12 Columns A-F; Pages 13-14 Columns A-E	(e), (f)	Nelda Jacques
47-1/2	Adjusting Entry	10	N			
47-1/2-1	Adjusting Entry	3	N	Page 1		
			Y	Pages 2-3 Column A	(e), (f)	Nelda Jacques

Document	Description	No. of Pages	Conf. Y/N	Line No./Col. No.	Florida Statute 366.093 (3) Subsection	Affiant
47-1/3	Adjusting Entry	11	N			
47-1/3-1	Adjusting Entry	2	N			
47-1/4	Adjusting Entry	10	N			
47-1/4-1	Adjusting Entry	6	N	Page 1	(e), (f)	Nelda Jacques
			Y	Page 2 Column A		
				Pages 3-5, Line 1		
				Page 6 Lines 1-2		
47-1/5	Adjusting Entry	5	N			
47-1/6	Adjusting Entry	5	N			
47-1/8	Adjustment	1	N			
47-2/1	Adjusting Entry	7	N			
47-2/2	Adjusting Entry	8	N			
47-2/3	Adjusting Entry	7	N			
47-2/4	Adjusting Entry	9	N			
47-2/5	Adjusting Entry	7	N			
47-2/6	Adjusting Entry	3	Y	All	(e)	Kimberly Bozetarnik
49	Affiliated Transactions	2	N			

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Power Plant Cost)
Recovery Clause)

DOCKET NO. 120009-EI

STATE OF FLORIDA)
)
PALM BEACH COUNTY)

AFFIDAVIT OF NELDA JACQUES

BEFORE ME, the undersigned authority, personally appeared Nelda Jacques who, being first duly sworn, deposes and says:

1. My name is Nelda Jacques. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Construction in the Project Controls group for Turkey Point 6 & 7. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed Exhibit C and the documents that are included in FPL's Request for Confidential Classification of information contained in Staff's work papers for Audit No. 12-010-4-1, for which I am listed as the affiant. The documents and materials that I have reviewed contain proprietary confidential business information, including contractual data and competitively sensitive data. Disclosure of this information would violate FPL's contracts with its vendors, work to the detriment of FPL's competitive interests, impair the competitive interests of its vendors and/or impair FPL's efforts to enter into contracts on commercially favorable terms. Additionally, certain of these materials contain competitively sensitive information related to certain employees' compensation. Public disclosure of compensation information for particular positions would enable competing employers to meet or beat the compensation offered by FPL, resulting in the loss of talented employees, or conversely, the need to increase the level of compensation already paid in order to retain these employees and attract new talent. The quality of service and the cost of service implications would be detrimental to FPL and its customers. Finally, these documents include employee social security numbers, which FPL has an obligation to maintain as confidential. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.


Nelda Jacques

SWORN TO AND SUBSCRIBED before me this 18th day of June 2012, by Nelda Jacques, who is personally known to me or who has produced _____ (~~type of identification~~) as identification and who did take an oath.


Notary Public, State of Florida

My Commission Expires:



BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Power Plant Cost)
Recovery Clause)

DOCKET NO. 120009-EI

STATE OF FLORIDA)
)
PALM BEACH COUNTY)

AFFIDAVIT OF KIMBERLY M. BOZETARNIK

BEFORE ME, the undersigned authority, personally appeared Kimberly M. Bozetarnik who, being first duly sworn, deposes and says:

1. My name is Kimberly M. Bozetarnik. I am currently employed by Florida Power & Light Company ("FPL") as Tax Director. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed Exhibit C and the documents that are included in FPL's Request for Confidential Classification of information included in Staff's work papers for Audit No. 12-010-4-1, for which I am listed as the affiant. The documents and materials that I have reviewed contain proprietary confidential business information related to Florida Power & Light Company's tax returns. This information is competitively sensitive to FPL, and disclosure of this information would work to the detriment of FPL's competitive interests. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.


Kimberly M. Bozetarnik

SWORN TO AND SUBSCRIBED before me this 18th day of June 2012, by Kimberly M. Bozetarnik, who is personally known to me or who has produced n/a (type of identification) as identification and who did take an oath.


Notary Public, State of Florida

My Commission Expires:



BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Power Plant Cost)
Recovery Clause)

DOCKET NO. 120009-EI

STATE OF FLORIDA)
)
PALM BEACH COUNTY)

AFFIDAVIT OF J. MICHAEL REYNOLDS

BEFORE ME, the undersigned authority, personally appeared J. Michael Reynolds who, being first duly sworn, deposes and says:

1. My name is J. Michael Reynolds. I am currently employed by Florida Power & Light Company ("FPL") as Senior Sourcing Specialist. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed Exhibit C and the documents that are included in FPL's Request for Confidential Classification concerning information contained in Staff's work papers for Audit No. 12-010-4-1, for which I am identified on Exhibit C as the affiant. The documents and materials that I have reviewed contain proprietary confidential business information, including information concerning bids or contractual data. Disclosure of this information would violate FPL's contracts with its vendors, work to the detriment of FPL's competitive interests, impair the competitive interests of its vendors and/or impair FPL's efforts to enter into contracts on commercially favorable terms. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

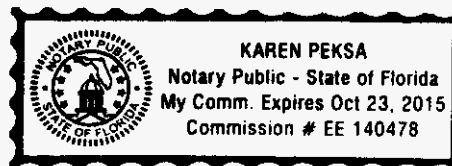
4. Affiant says nothing further.


J. Michael Reynolds

SWORN TO AND SUBSCRIBED before me this 18 day of June 2012, by J. Michael Reynolds, who is personally known to me or who has produced drivers license (type of identification) as identification and who did take an oath.


Notary Public, State of Florida

My Commission Expires:



BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Power Plant Cost)
Recovery Clause)

DOCKET NO. 120009-EI

STATE OF FLORIDA)
MIAMI-DADE COUNTY)

AFFIDAVIT OF ANTONIO MACEO

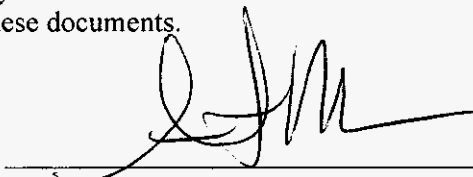
BEFORE ME, the undersigned authority, personally appeared Antonio Maceo who, being first duly sworn, deposes and says:

1. My name is Antonio Maceo. I am currently employed by Florida Power & Light Company ("FPL") as Manager of Auditing. I have personal knowledge of the matters stated in this affidavit.

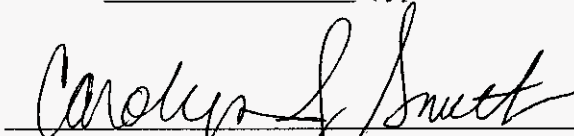
2. I have reviewed Exhibit C and the documents that are included in FPL's Request for Confidential Classification concerning information contained in Staff's work papers for Audit No. 12-010-4-1, for which I am identified on Exhibit C as the affiant. The documents or materials that I have reviewed contain information related to reports of internal auditors. Full and frank disclosure of information to the Internal Auditing department is essential for the department to fulfill its role, and the confidential status of internal auditing process, findings, and reports supports such disclosure. The release of information related to reports of internal auditors would be harmful to FPL and its customers because it may affect the effectiveness of the Internal Auditing Department itself. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

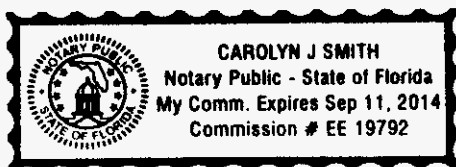
4. Affiant says nothing further.


Antonio Maceo

SWORN TO AND SUBSCRIBED before me this 18th day of June 2012, by Antonio Maceo who is personally known to me or who has produced _____ (type of identification) as identification and who did take an oath.


Notary Public, State of Florida

My Commission Expires:



REDACTED

EXHIBIT B

COM	_____
APA	_____
ECR	<u>1</u>
GCL	_____
RAD	_____
SRC	_____
ADM	_____
OPC	_____
CLK	_____

DOCUMENT NUMBER DATA

04012 JUN 19 92

FPSC-COMMISSION CLERK

Confidential Index

WP No.	Description	Page
2-2/4	Filing	8
9	Internal Audit	3
9-1	Internal Audit	3
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12-1/1	Trial Balance	2
12-2	Trial Balance	1
12-2/1	General Ledger	14
12-2/1-2	General Ledger	4
43-1	Inventory Sample	1
43-1/1	Inventory Sample	1
43-2	Payroll Sample	3
43-2/1	Payroll Sample	3
43-3	Vehicle Sample	1
43-4A	Cash Voucher Sample	7
43-4B	Cash Voucher Sample	2
43-4/1	Invoice	9
43-4/1-1	Invoice	4
43-4/1-2	Invoice	3
43-4/1-3	Invoice	3
43-4/1-4	Invoice	3
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43-1/1-5/1	Invoice	2
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43-4/2-1	Invoice	3
43-4/2-2	Invoice	3
43-4/2-3	Invoice	3
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Florida Power & Light
Turkey Pt. Units 6&7
Dkt #120009-EI PA #12-010-4-1
TYE 1/1/2011 to 12/31/2011

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Title: Schedule T-7A

Schedule T-7A

[Section (B)(c)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and description of work.

COMPANY: Florida Power & Light Company

For the Year Ended: 12/31/2011
Witness: Steven D. Scroggs

DOCKET NO.: 120009-EI

CONFIDENTIAL CONFIDENTIAL CONFIDENTIAL CONFIDENTIAL

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2010)	Actual amount expended in Current Year (2011)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	4500395492	Open- CO#38	11/6/2007- open	10/11/2011- open					Bechtel Power Corp	Comp Bid/ Single Source/ Predetermined Source	Engineering Services to Support Preparation of COLA and SCA Response to post-submittal RA's.
2	4500404639	Open- CO#6	1/31/2008- open	4/21/2011- open					Westinghouse Electric Co	Single Source/ Predetermined Source	Engineering Services to Support Preparation of COLA and Response to post-submittal RA's. (44-1) (44-2)
3	4500425707	Open-CO#5	5/23/2008- open	1/3/2011- open					HDR Engineering, Inc.	Comp Bid/ Single Source	Conceptual Engineering of Cooling Water Supply and Discharge
4	4500430034	Open- CO#1	6/16/2008- open	1/28/2011- open					Electric Power Research Institute	Single Source	Advanced Nuclear Technology, Near-term deployment of Advanced Light Water Reactors (44-3)
5	4500443122	Open-CO#3	8/6/2008- open	11/29/2011- open					Eco Metrics, Inc.	Single Source	Environmental Consulting Services
6	4500517152	Open-CO#3	7/10/2008- open	12/17/2010- open					McNabb Hydrogeologic Consulting Inc	Single Source	Turkey Point 6&7 Post SCA Submittal and UIC Licensing Support
7	4500518160	Open-CO#5	7/23/2008- open	6/24/2011- open					Golder Associates Inc	Single Source	Turkey Point 6&7 Post SCA Submittal Support (44-4)
8	4500518167	Open- CO#6	7/23/2009- open	9/14/2011- open					Environmental Consulting and Technology Inc	Single Source/ Predetermined Source	Turkey Point 6&7 SCA Support (44-5)
9	4500536449	Open-CO#2	10/12/2009- open	11/29/2011- open					McNabb Hydrogeologic Consulting Inc	Comp Bid/ Single Source	Turkey Point 6&7 UIC Subject Matter Expert Support
10	4500492222	Open-CO#2	3/17/2009- open	12/22/2011- open					Experts US LLC (F/K/A, Jefferson Wells International)	Comp Bid/ Single Source	New Nuclear Audit
11	4500587305	Open-CO#1	6/29/2010- open	9/1/2010- open					Dickerson Florida Inc	Comp Bid	Turkey Point 6&7 Exploratory/UIC Well Site Development
12	4500652043	Open-CO#1	3/3/2011- open	12/29/2011- open					Layne Christensen Company	Comp Bid	Turkey Point 6&7 Exploratory/UIC Well and Dual Zone Monitor Well Installation (44-7)

A B C D

SOURCE DR# 21

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1-8/21-8

5/16/2012

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed Details

[Section (8)(c)]

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Florida Power & Light Company
DOCKET NO.: 120009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2011
Witness: Steven D. Scroggs

Contract No.:
4500395492

Major Task or Tasks Associated With:
COLA and SCA preparation and support

Vendor Identity:
Bechtel Power Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
Two

Number of Bids Received:
Two

Brief Description of Selection Process:
Initial contract competitively bid; change orders #01-#11 issued single source; all subsequent change orders issued Predetermined Source

Dollar Value:
[REDACTED]

Contract Status:
Active- CO#38

Term Begin:
11/6/2007

Term End:
2/27/2016

Nature and Scope of Work:
Engineering Services to Support Preparation of COLA and SCA, including post-submittal support for RAI responses.

2/2/16
e.d.g.

2

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed Details

[Section (8)(c)]

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Florida Power & Light Company
DOCKET NO.: 120009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2011
Witness: Steven D. Scroggs

Contract No.:
4500404539

Major Task or Tasks Associated With:
COLA support

Vendor Identity:
Westinghouse Electric Company

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
One

Number of Bids Received:
One

Brief Description of Selection Process:
Sole source justification; designated as Predetermined
Source March 2009

Dollar Value:
[REDACTED]

Contract Status:
Active- CO#6

Term Begin:
1/31/2008

Term End:
6/29/2014

Nature and Scope of Work:
Engineering Services to Support Preparation of COLA,
including post-submittal support for RAI responses.

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed Details

[Section (8)(c)]

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Florida Power & Light Company
DOCKET NO.: 120009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2011.
Witness: Steven D. Scroggs

Contract No.:
4500430034

Major Task or Tasks Associated With:
COLA and SCA preparation and support

Vendor Identity:
Electric Power Research Institute

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
Two

Number of Bids Received:
Two

Brief Description of Selection Process:
Single

Dollar Value:
[REDACTED]

Contract Status:
Active- CO#1

Term Begin:
6/16/2008

Term End:
6/29/2014

Nature and Scope of Work:
Engineering Services to Support Preparation of COLA and SCA, including post-submittal support for RAI responses.

n/n
n/n

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Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed Details

[Section (B)(c)]

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Florida Power & Light Company

DOCKET NO.: 120009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2011
Witness: Steven D. Scroggs

Contract No.:
4500518160

Major Task or Tasks Associated With:
Post SCA Submittal support

Vendor Identity:
Golder Associates, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct or Indirect relationship with the vendor

Number of Vendors Solicited:
One

Number of Bids Received:
One

Brief Description of Selection Process:
Single source; Designated as Predetermined Source February 2010

Dollar Value:
[REDACTED]

Contract Status:
Active- CO#5

Term Begin:
7/23/2009

Term End:
6/28/2012

Nature and Scope of Work:
Post SCA Submittal support

7/2/12
P/S

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Turkey Point 6&7
Pro-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed Details

[Section (8)(c)]

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Florida Power & Light Company
DOCKET NO.: 120009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2011
Witness: Steven D. Scroggs

Contract No.:
4500518167

Major Task or Tasks Associated With:
SCA Support

Vendor Identity:
Environmental Consulting and Technology, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
One

Number of Bids Received:
One

Brief Description of Selection Process:
Single source; Designated as Predetermined Source December 2009

Dollar Value:
[REDACTED]

Contract Status:
Active- CO#6

Term Begin:
7/23/2009

Term End:
6/28/2012

Nature and Scope of Work:
SCA Support

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2-2-10
2-2-10

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed Details

[Section (8)(c)]

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Florida Power & Light Company
DOCKET NO.: 120009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2011
Witness: Steven D. Scroggs

Contract No.:
4500587305

Major Task or Tasks Associated With:
Turkey Point Units 6&7 Exploratory/UIC Well Site Development

Vendor Identity:
Dickerson Florida, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
Eight

Number of Bids Received:
Five

Brief Description of Selection Process:
Competitive Bid

Dollar Value:
[REDACTED]

Contract Status:
Active- CO#1

Term Begin:
6/29/2010

Term End:
6/30/2011

Nature and Scope of Work:
Turkey Point Units 6&7 Exploratory/UIC Well Site Development

22/26

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Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed Details

[Section (B)(c)]

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Florida Power & Light Company
DOCKET NO.: 120009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2011
Witness: Steven D. Scroggs

Contract No.:
4500652043

Major Task or Tasks Associated With:
Turkey Point 6&7 Exploratory/UIC Well and Dual Zone Monitor Well Installation

Vendor Identify:
Layne Christensen Company

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
Three

Number of Bids Received:
Three

Brief Description of Selection Process:
Competitive Bid

Dollar Value:
[REDACTED]

Contract Status:
Active- CO#1

Term Begin:
3/3/2011

Term End:
9/27/2012

Nature and Scope of Work:
Turkey Point 6&7 Exploratory/UIC Well and Dual Zone Monitor Well Installation

REDACTED

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Pages 1-3

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REDACTED

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Pages 1-3

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Florida Power & Light
G/L by Source Code
TYE 12/31/2011

Florida Power & Light
Turkey Pt. Units 6&7
Dkt #120009-EI PA #12-010-4-1
TYE 1/1/2011 to 12/31/2011

KW
5/15/12

Title: General Ledger (1/2011 to 6/2012)

Incremental Costs

SRC	Description	Jan-11	Feb-11	Mar-11	Apr-11	May-11
<u>Site Selection</u>						
66005 Total	Regular AFUDC Computer Applied	<i>(12 P-1)</i> 813.27	818.24	823.85	828.11	833.04
Total Site Selection Costs		813.27	818.24	823.85	828.11	833.04
<u>Pre-Construction</u>						
11450 Total	M&S Requisition Stores (ROS)	-	-	-	-	1,131.44
13004 Total	M&S Stores Exp	-	-	-	-	88.59
Inventory		-	-	-	-	1,220.03
30000 Total	Payroll Budget Correction Charge	-	-	379,483.75	2,410.42	(2,346.85)
31000 Total	Bi-weekly Fix Non-Exempt Payroll Charges	8,987.74	6,231.51	6,575.13	6,471.92	6,300.28
32000 Total	Daily Variable Payroll Charge	-	-	290.64	-	-
32200 Total	Non-Production Payroll Loader Charge	-	-	55.22	-	-
33033 Total	Payroll Loading (Taxes & Insurance)	25,314.55	18,463.21	49,170.98	18,470.81	17,338.88
36000 Total	Bi-weekly Exempt Payroll Charges	321,284.64	236,423.49	259,769.14	233,836.30	223,890.24
Payroll		355,586.93	261,118.21	695,344.86	261,189.45	245,182.55
41000 Total	Vehicle Source	-	-	109.76	-	-
Vehicle		-	-	109.76	-	-
50000 Total	Cash Voucher Budget Correction Charges	-	1,000.17	(98.97)	-	19,675.72
51450 Total	Cash Voucher Invoices/Receiving -SAP	812,494.59	834,318.31	794,598.61	968,763.16	1,546,403.44
52450 Total	CV Invoices/Manager Funds, Empl - SAP	178,046.64	42,852.04	612,638.51	342,803.52	273,522.81
52459 Total	Temporary Labor	130,951.09	132,413.66	147,767.26	134,998.50	129,441.92
52490 Total	Automatic Accruals/Reversals - Sap	375.00	(375.00)	-	-	-
Cash Vouchers		1,121,867.32	1,010,209.18	1,554,905.41	1,446,565.18	1,969,043.89
60000 Total	Journal Voucher Budget Correction Charges	-	-	-	-	172.00
65000 Total	Regular Journal Voucher Charges	<i>(12 P-1)</i> 57,532.15	350,398.86	331,418.09	953,390.21	(1,597,194.24)
65006 Total	Pension Funded Charges	45,595.83	32,729.18	87,163.89	32,742.77	30,736.16
65016 Total	Unfunded Pension Funded Charges	<i>(12 P-1)</i> (8,801.27)	(6,162.50)	(16,411.84)	(6,165.04)	(5,787.21)
65030 Total	Journal Entries from CARMS	-	-	-	-	-
66005 Total	Regular AFUDC Computer Applied	<i>(12 P-1)</i> 23,900.38	21,797.12	24,456.37	26,016.68	26,103.59
Journal Vouchers		118,227.09	398,762.66	426,626.51	1,005,984.62	(1,545,969.70)
Total Pre-Construction Costs		1,595,681.34	1,670,090.05	2,676,986.54	2,713,739.25	669,476.77
Nonincremental Costs		8,643.63	-	8,727.90	8,733.77	8,779.14
GL WO Total		1,605,138.24	1,670,090.29	2,686,538.29	2,723,301.13	679,088.95

Source AR #1, 1-2, & 1-3

CONFIDENTIAL

New Nuke Ledger to Filing Recs.xls

SOURCE DR #1

Page 1

Florida Power & Light
G/L by Source Code
TYE 12/31/2011

Incremental Costs									
SRC	Description	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
<u>Site Selection</u>									
66005 Total	Regular AFUDC Computer Applied	837.65							4,954.16
Total Site Selection Costs		837.65							4,954.16
<u>Pre-Construction</u>									
11450 Total	M&S Requisition Stores (ROS)	-							1,131.44
13004 Total	M&S Stores Exp	(2.26)							86.33
Inventory		(2.26)							1,217.77
30000 Total	Payroll Budget Correction Charge	(12,471.25)							367,076.07
31000 Total	Bi-weekly Fix Non-Exempt Payroll Charges	11,433.44							46,000.02
32000 Total	Daily Variable Payroll Charge	-							290.64
32200 Total	Non-Production Payroll Loader Charge	-							55.22
33033 Total	Payroll Loading (Taxes & Insurance)	28,427.62							157,186.05
36000 Total	Bi-weekly Exempt Payroll Charges	374,593.39							1,649,797.20
Payroll		401,983.20							2,220,405.20
41000 Total	Vehicle Source	-							109.76
Vehicle									109.76
50000 Total	Cash Voucher Budget Correction Charges	(38,581.23)							(18,004.31)
51450 Total	Cash Voucher Invoices/Receiving - SAP	819,253.16							5,775,831.27
52450 Total	CV Invoices/Manager Funds, Empl - SAP	935,167.00							2,385,030.52
52459 Total	Temporary Labor	143,293.91							818,866.34
52490 Total	Automatic Accruals/Reversals - Sap	-							-
Cash Vouchers		1,859,132.84							8,961,723.82
60000 Total	Journal Voucher Budget Correction Charges	230.00							402.00
65000 Total	Regular Journal Voucher Charges	44,940.73							140,485.80
65006 Total	Pension Funded Charges	50,392.76							279,360.59
65016 Total	Unfunded Pension Funded Charges	(9,488.29)							(52,816.15)
65030 Total	Journal Entries from CARMS	(170.00)							(170.00)
66005 Total	Regular AFUDC Computer Applied	28,136.94							150,411.08
Journal Vouchers		114,042.14							517,673.32
Total Pre-Construction Costs		2,375,155.92							11,701,129.87
Nonincremental Costs		8,824.85							43,709.29
GL WO Total		2,384,818.42							11,749,793.32

Source AR #1, 1-2, & 1-3

12-1
P2

12-1
1

Kaw
5/14/12

Detail Transactions By Sub Total

Reporting Area: R10000	EAC Group:	BA: 00402	To: 00402	ER:	To:	FINS ER	To:
Roll-up or Specific: R	Company: 00000001	SA:	To:	WO:	To:	FINS WO:	To:
Ledger Date: 201101	To: 201106	EAC:	To:	LOCN:	To:	FINS LOCN:	To:
Source:	To:	UC:	To:	Comp:	To:	FERC Acct:	To:
GL Acct:	To:	Amount:	To:			Feeder Id:	To:
Payroll Location:	To:	EAC Series:				TimeStamp Date:	To:
Expense Types: A						Reason:	To:

Sorted by: FINS_ErWoLocn

FINS ER/WO/LOCN		Amount	Quantity
070056420941	PTN Common U6&7 Site selection cost	\$4,954.16	0.0
070056430941	PTN Common U6&7 Pre-Construction	\$11,701,129.87	31,021.1
070080010941	PTN U6&7 Non-Incremental PR	\$43,709.29	0.0
Grand Total		\$11,749,793.32	31,021.1

Source: Acct #1

Jan-June 2011 Ledger Total for New Nulce.

6/27/11
Kaw

Detail Transactions By Sub Total

Reporting Area: R34800	EAC Group:	BA: 00900	To: 00900	ER:	To:	FINS ER	To:
Roll-up or Specific: R	Company: 00000001	SA:	To:	WO:	To:	FINS WO:	To:
Ledger Date: 201101	To: 201106	EAC:	To:	LOCN:	To:	FINS LOCN:	To:
Source:	To:	UC:	To:	Comp:	To:	FERC Acct:	To:
GL Acct:	To:	Amount:	To:			Feeder Id:	To:
Payroll Location:	To:	EAC Series:				TimeStamp Date:	To:
Expense Types: A						Reason:	To:

Sorted by: FINS_ErWoLocn

FINS ER/WO/LOCN		Amount	Quantity
003023260882	CAP-External Business Unit OH work	\$53,688.76	3,932.0
	Grand Total	\$53,688.76	3,932.0

12-1-12

12-2

Title:

*Reconciliation of
GL to T-6 (2/11 to 12/11)*

*KW
5/14/12*

*YU
4/18/2012*

WP 12-2-1 to 6 Reconcile T-6 to GL.xls Reconciliation

Per General Ledger

Month	Period	T-6	GL Detail	Variance	Ref	Ref.
Jul-12	007	1,568,228	1,568,228	(0)	12 p.2	12-2/1 p.14
Aug-12	008	3,138,152	3,138,152	0	12 p.2	12-2/2 p.14
Sep-12	009	1,498,048	1,498,048	(0)	12 p.2	12-2/2 p.14
Oct-12	010	1,592,782	1,592,783	(1)	12 p.2	12-2/2 p.14
Nov-12	011	1,348,589	1,348,589	0	12 p.2	12-2/2 p.14
Dec-12	012	2,454,460	2,454,460	(0)	12 p.2	12-2/2 p.14
Total		11,600,259	11,600,260	(1)		

DR #24

CONFIDENTIAL

12-2/1

Florida Power & Light
Turkey Pt. Units 6&7
Dkt #120009-EI PA #12-010-4-1
TYE 1/1/2011 to 12/31/2011

July to December 2011

Title: GL 2011 (7/1/11 to 12/1/11)

WBS Element	Order	Cost Elem.	Cost element descr.	7/31/2011	8/31/2011	9/30/2011	10/31/2011	11/30/2011	12/31/2011	Grand Total
UENC.00000045.01 12-2/1-1	PB00000020645	5750700	OUTSIDE SERVICES: Other	108,522.30	102,876.30	100,134.75	145,051.10	131,474.30	156,928.85	744,987.60
		5750700 Total		108,522.30	102,876.30	100,134.75	145,051.10	131,474.30	156,928.85	744,987.60
	PB00000020645 Total			108,522.30	102,876.30	100,134.75	145,051.10	131,474.30	156,928.85	744,987.60
	PB00000020646	5750700	OUTSIDE SERVICES: Other	28,205.05	(6,939.81)	1,219.62				22,484.86
		5750700 Total		28,205.05	(6,939.81)	1,219.62				22,484.86
	PB00000020646 Total			28,205.05	(6,939.81)	1,219.62				22,484.86
	PB00000020649	5402300	ENVIRONMENTAL SERVICES		93,598.24	125,409.33		99,799.66	30,627.44	349,434.67
		5402300 Total			93,598.24	125,409.33		99,799.66	30,627.44	349,434.67
	PB00000020649 Total				93,598.24	125,409.33		99,799.66	30,627.44	349,434.67
	PB00000020650	5402300	ENVIRONMENTAL SERVICES		67,644.29	37,868.21	49,718.13	67,842.88	56,462.60	279,536.11
		5402300 Total			67,644.29	37,868.21	49,718.13	67,842.88	56,462.60	279,536.11
		5750700	OUTSIDE SERVICES: Other		61,457.85					61,457.85
		5750700 Total			61,457.85					61,457.85
	PB00000020650 Total				129,102.14	37,868.21	49,718.13	67,842.88	56,462.60	340,993.96
	PB00000020651	5402300	ENVIRONMENTAL SERVICES			1,800.00		3,300.00		5,100.00
		5402300 Total				1,800.00		3,300.00		5,100.00
	PB00000020651 Total					1,800.00		3,300.00		5,100.00
	PB00000020655	5750700	OUTSIDE SERVICES: Other	352,888.54	412,192.81	425,081.91	451,517.65	339,498.25	395,977.15	2,377,156.31
		5750700 Total		352,888.54	412,192.81	425,081.91	451,517.65	339,498.25	395,977.15	2,377,156.31
		5760100	COMPUTER EQUIPMENT EXPENSE		243.79					243.79
		5760100 Total			243.79					243.79
	PB00000020655 Total			352,888.54	412,436.60	425,081.91	451,517.65	339,498.25	395,977.15	2,377,400.10
	PB00000020656	5750700	OUTSIDE SERVICES: Other	152,979.70	147,632.42	141,657.41	86,121.36	119,501.65	115,923.27	763,815.81
		5750700 Total		152,979.70	147,632.42	141,657.41	86,121.36	119,501.65	115,923.27	763,815.81
	PB00000020656 Total			152,979.70	147,632.42	141,657.41	86,121.36	119,501.65	115,923.27	763,815.81
	PB00000020657	5750700	OUTSIDE SERVICES: Other		9,705.00	18,074.15	11,763.60	(118.40)	20,435.20	59,859.55
		5750700 Total			9,705.00	18,074.15	11,763.60	(118.40)	20,435.20	59,859.55
	PB00000020657 Total				9,705.00	18,074.15	11,763.60	(118.40)	20,435.20	59,859.55
	PB00000020658	5750700	OUTSIDE SERVICES: Other	16,984.36	13,571.56	25,362.96	9,491.00	12,025.40	1,691.90	79,127.18
		5750700 Total		16,984.36	13,571.56	25,362.96	9,491.00	12,025.40	1,691.90	79,127.18
	PB00000020658 Total			16,984.36	13,571.56	25,362.96	9,491.00	12,025.40	1,691.90	79,127.18
	PB00000020659	5750700	OUTSIDE SERVICES: Other	241.65	1,344.12	(26,391.57)	(346.00)	706.75	49,713.00	25,267.95
		5750700 Total		241.65	1,344.12	(26,391.57)	(346.00)	706.75	49,713.00	25,267.95
	PB00000020659 Total			241.65	1,344.12	(26,391.57)	(346.00)	706.75	49,713.00	25,267.95
	PB00000020660	5750700	OUTSIDE SERVICES: Other		715.00	626.81	6,285.48	1,166.51	7,500.07	16,293.87
		5750700 Total			715.00	626.81	6,285.48	1,166.51	7,500.07	16,293.87
	PB00000020660 Total				715.00	626.81	6,285.48	1,166.51	7,500.07	16,293.87
	PB00000020662	5750700	OUTSIDE SERVICES: Other					90,691.00	57,415.00	148,106.00
		5750700 Total						90,691.00	57,415.00	148,106.00
	PB00000020662 Total							90,691.00	57,415.00	148,106.00
UENC.00000045.01 Total				659,821.60	904,041.57	850,843.58	759,602.32	865,888.00	892,674.48	4,932,871.55
UENC.00000045.02	PB00000020609	5610000	DUES & SUBSCRIPTIONS: Personal	(195.00)						(195.00)
		5610000 Total		(195.00)						(195.00)
		8260000	FPL Exempt ST	77.29						77.29
		8260000 Total		77.29						77.29

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* See WP 12-2/1-1 for description of WO's.

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WBS Element	Order	Cost Elem.	Cost element descr.	7/31/2011	8/31/2011	9/30/2011	10/31/2011	11/30/2011	12/31/2011	Grand Total
UENC.00000045.02	PB0000020609	8560000	Payroll Tax OH	5.31						5.31
		8560000 Total		5.31						5.31
		8560010	FPL Funded Welfare	10.43						10.43
		8560010 Total		10.43						10.43
		8560020	FPL Unfunded Service Cost	4.18						4.18
		8560020 Total		4.18						4.18
		8560025	FPL Unfunded Benefits Cost	(6.14)						(6.14)
		8560025 Total		(6.14)						(6.14)
	PB0000020609 Total			(103.93)						(103.93)
	PB0000020610	5610000	DUES & SUBSCRIPTIONS: Personal			400.00				400.00
		5610000 Total				400.00				400.00
		8260000	FPL Exempt ST	7,740.00	9,890.00	9,460.00	9,030.00	9,460.00	9,460.00	55,040.00
		8260000 Total		7,740.00	9,890.00	9,460.00	9,030.00	9,460.00	9,460.00	55,040.00
		8560000	Payroll Tax OH	531.74	679.44	649.90	620.36	649.90	649.90	3,781.24
		8560000 Total		531.74	679.44	649.90	620.36	649.90	649.90	3,781.24
		8560010	FPL Funded Welfare	1,044.13	1,334.16	1,276.15	1,345.47	1,409.54	1,246.83	7,656.28
		8560010 Total		1,044.13	1,334.16	1,276.15	1,345.47	1,409.54	1,246.83	7,656.28
		8560020	FPL Unfunded Service Cost	418.73	535.05	511.79	255.55	267.72	(273.39)	1,715.45
		8560020 Total		418.73	535.05	511.79	255.55	267.72	(273.39)	1,715.45
		8560025	FPL Unfunded Benefits Cost	(614.56)	(785.27)	(751.12)	(899.39)	(942.22)	(1,026.41)	(5,018.97)
		8560025 Total		(614.56)	(785.27)	(751.12)	(899.39)	(942.22)	(1,026.41)	(5,018.97)
	PB0000020610 Total			9,120.04	11,653.38	11,546.72	10,351.99	10,844.94	10,056.93	63,574.00
	PB0000020612	5600000	BUSINESS TRAVEL: Lodging			703.05			2,452.20	3,155.25
		5600000 Total				703.05			2,452.20	3,155.25
		5600100	Meals & Entertainment - 50%			172.98			772.22	945.20
		5600100 Total				172.98			772.22	945.20
		5600200	BUSINESS TRAVEL: Air		363.86			581.20	1,174.74	2,119.80
		5600200 Total			363.86			581.20	1,174.74	2,119.80
		5600300	BUSINESS TRAVEL: Car Rental			277.42			691.22	968.64
		5600300 Total				277.42			691.22	968.64
		5600500	BUSINESS TRAVEL: Misc Expenses						151.00	151.00
		5600500 Total							151.00	151.00
		5600700	BUSINESS TRAVEL: Occasional Use Mileage			11.00			89.91	100.91
		5600700 Total				11.00			89.91	100.91
		8260000	FPL Exempt ST	471.84	14,934.88	1,091.87	5,065.28	5,877.86	304.42	27,746.15
		8260000 Total		471.84	14,934.88	1,091.87	5,065.28	5,877.86	304.42	27,746.15
		8560000	Payroll Tax OH	32.42	1,026.03	75.01	347.98	403.81	20.91	1,906.16
		8560000 Total		32.42	1,026.03	75.01	347.98	403.81	20.91	1,906.16
		8560010	FPL Funded Welfare	63.65	2,014.72	147.29	754.73	875.80	40.12	3,896.31
		8560010 Total		63.65	2,014.72	147.29	754.73	875.80	40.12	3,896.31
		8560020	FPL Unfunded Service Cost	25.53	807.98	59.07	143.35	166.34	(8.80)	1,193.47
		8560020 Total		25.53	807.98	59.07	143.35	166.34	(8.80)	1,193.47
		8560025	FPL Unfunded Benefits Cost	(37.46)	(1,185.83)	(86.69)	(504.50)	(585.43)	(33.03)	(2,432.94)
		8560025 Total		(37.46)	(1,185.83)	(86.69)	(504.50)	(585.43)	(33.03)	(2,432.94)
	PB0000020612 Total			555.98	17,961.64	2,451.00	5,806.84	7,319.58	5,654.91	39,749.95

WBS Element	Order	Cost Elem.	Cost element descr.	7/31/2011	8/31/2011	9/30/2011	10/31/2011	11/30/2011	12/31/2011	Grand Total
UENC.00000045.02	PB00000020613	5610000	DUES & SUBSCRIPTIONS: Personal	(357.00)						(357.00)
		5610000 Total		(357.00)						(357.00)
		8260000	FPL Exempt ST	15,907.06	1,193.68	8,284.24	7,925.68	8,284.24	7,987.30	49,582.20
		8260000 Total		15,907.06	1,193.68	8,284.24	7,925.68	8,284.24	7,987.30	49,582.20
		8560000	Payroll Tax OH	1,092.82	82.01	569.13	544.49	569.13	548.73	3,406.31
		8560000 Total		1,092.82	82.01	569.13	544.49	569.13	548.73	3,406.31
		8560010	FPL Funded Welfare	2,145.86	161.03	1,117.54	1,180.93	1,234.35	1,052.73	6,892.44
		8560010 Total		2,145.86	161.03	1,117.54	1,180.93	1,234.35	1,052.73	6,892.44
		8560020	FPL Unfunded Service Cost	860.57	64.58	448.18	224.30	234.44	(230.83)	1,601.24
		8560020 Total		860.57	64.58	448.18	224.30	234.44	(230.83)	1,601.24
		8560025	FPL Unfunded Benefits Cost	(1,263.02)	(94.78)	(657.77)	(789.40)	(825.11)	(866.62)	(4,496.70)
		8560025 Total		(1,263.02)	(94.78)	(657.77)	(789.40)	(825.11)	(866.62)	(4,496.70)
		PB00000020613 Total		18,386.29	1,406.52	9,761.32	9,086.00	9,497.05	8,491.31	56,628.49
	PB00000020617	5400800	STRUCTURES & IMPROVEMENTS						27.50	27.50
		5400800 Total							27.50	27.50
		5440100	RENT EXPENSE: Non Facility				1,727.19	1,465.94	2,049.03	5,242.16
		5440100 Total					1,727.19	1,465.94	2,049.03	5,242.16
		5500600	UTILITIES: Telephone					569.97	864.11	1,434.08
		5500600 Total						569.97	864.11	1,434.08
		5500650	UTILITIES: Long Distance Telephone		600.54	556.82	176.36			1,333.72
		5500650 Total			600.54	556.82	176.36			1,333.72
		5600110	Meals & Entertainment - 100%					436.81	1,470.28	1,907.09
		5600110 Total						436.81	1,470.28	1,907.09
		5760300	OFFICE SUPPLIES	17.69	12.52	1,325.19	851.31	866.26	470.69	3,543.66
		5760300 Total		17.69	12.52	1,325.19	851.31	866.26	470.69	3,543.66
		5760350	FORMS & DUPLICATING		3,483.46	1,994.36				5,477.82
		5760350 Total			3,483.46	1,994.36				5,477.82
		5760400	POSTAGE		232.36	249.10	309.68	310.39	220.58	1,322.11
		5760400 Total			232.36	249.10	309.68	310.39	220.58	1,322.11
		PB00000020617 Total		17.69	4,328.88	4,125.47	3,064.54	3,649.37	5,102.19	20,288.14
	PB00000020652	5600110	Meals & Entertainment - 100%						251.26	251.26
		5600110 Total							251.26	251.26
		5600300	BUSINESS TRAVEL: Car Rental		38.71	76.33	76.33			191.37
		5600300 Total			38.71	76.33	76.33			191.37
		5600500	BUSINESS TRAVEL: Misc Expenses			27.50				27.50
		5600500 Total				27.50				27.50
	PB00000020652 Total				38.71	103.83	76.33		251.26	470.13
	PB00000020653	8260010	FPL N-Exempt ST	4,179.20	4,806.08	4,388.16	4,388.16	4,597.12	4,035.54	26,394.26
		8260010 Total		4,179.20	4,806.08	4,388.16	4,388.16	4,597.12	4,035.54	26,394.26
		8260050	FPL N-Exempt OT	195.90	333.03	235.08	313.44	117.54		1,194.99
		8260050 Total		195.90	333.03	235.08	313.44	117.54		1,194.99
		8560000	Payroll Tax OH	300.57	353.06	317.62	323.00	323.90	277.24	1,895.39
		8560000 Total		300.57	353.06	317.62	323.00	323.90	277.24	1,895.39
		8560010	FPL Funded Welfare	590.20	693.27	623.68	700.54	702.48	531.88	3,842.05
		8560010 Total		590.20	693.27	623.68	700.54	702.48	531.88	3,842.05

WBS Element	Order	Cost Elem.	Cost element descr.	7/31/2011	8/31/2011	9/30/2011	10/31/2011	11/30/2011	12/31/2011	Grand Total
UENC.00000045.02	PB0000020653	8560020	FPL Unfunded Service Cost	236.69	278.03	250.12	133.06	133.42	(116.63)	914.69
		8560020 Total		236.69	278.03	250.12	133.06	133.42	(116.63)	914.69
		8560025	FPL Unfunded Benefits Cost	(347.38)	(408.05)	(367.09)	(468.28)	(469.58)	(437.86)	(2,498.24)
		8560025 Total		(347.38)	(408.05)	(367.09)	(468.28)	(469.58)	(437.86)	(2,498.24)
	PB0000020653 Total			5,155.18	6,055.42	5,447.57	5,389.92	5,404.88	4,290.17	31,743.14
	PB0000021064	5750500	OUTSIDE SERVICES: Temporary Labor	4,880.71	5,208.49	7,502.76	6,114.29	4,217.91	8,963.48	36,887.64
		5750500 Total		4,880.71	5,208.49	7,502.76	6,114.29	4,217.91	8,963.48	36,887.64
		8260050	FPL N-Exempt OT					448.85	532.53	981.38
		8260050 Total						448.85	532.53	981.38
		8560000	Payroll Tax OH					30.84	36.58	67.42
		8560000 Total						30.84	36.58	67.42
		8560010	FPL Funded Welfare					66.88	70.19	137.07
		8560010 Total						66.88	70.19	137.07
		8560020	FPL Unfunded Service Cost					12.70	(15.39)	(2.69)
		8560020 Total						12.70	(15.39)	(2.69)
		8560025	FPL Unfunded Benefits Cost					(44.71)	(57.78)	(102.49)
		8560025 Total						(44.71)	(57.78)	(102.49)
	PB0000021064 Total			4,880.71	5,208.49	7,502.76	6,114.29	4,732.47	9,529.61	37,968.33
	UENC.00000045.02 Total			38,011.96	46,653.04	40,938.67	39,889.91	41,448.29	43,376.38	250,318.25
UENC.00000045.03	PB0000020663	5320000	RELOCATION		2,518.08		2,512.58			5,030.66
		5320000 Total			2,518.08		2,512.58			5,030.66
		5500500	CELLULAR TELEPHONE AND PAGERS	49.77	70.75		113.67		129.58	363.77
		5500500 Total		49.77	70.75		113.67		129.58	363.77
		5600000	BUSINESS TRAVEL: Lodging	1,867.34	613.96	892.05	1,369.39	787.43	913.23	6,443.40
		5600000 Total		1,867.34	613.96	892.05	1,369.39	787.43	913.23	6,443.40
		5600100	Meals & Entertainment - 50%	168.86	115.16	218.43	212.73	165.50	420.20	1,300.88
		5600100 Total		168.86	115.16	218.43	212.73	165.50	420.20	1,300.88
		5600110	Meals & Entertainment - 100%		261.39					261.39
		5600110 Total			261.39					261.39
		5600200	BUSINESS TRAVEL: Air	754.11	728.60	767.29	1,531.11	410.21	742.24	4,933.56
		5600200 Total		754.11	728.60	767.29	1,531.11	410.21	742.24	4,933.56
		5600300	BUSINESS TRAVEL: Car Rental	436.47	187.50	189.47	475.84	711.48	522.57	2,523.33
		5600300 Total		436.47	187.50	189.47	475.84	711.48	522.57	2,523.33
		5600500	BUSINESS TRAVEL: Misc Expenses	208.90	131.95	122.90	252.70	33.55	96.51	846.51
		5600500 Total		208.90	131.95	122.90	252.70	33.55	96.51	846.51
		5600700	BUSINESS TRAVEL: Occasional Use Mileage	231.54	198.69	371.88		144.30	318.57	1,264.98
		5600700 Total		231.54	198.69	371.88		144.30	318.57	1,264.98
		5610000	DUES & SUBSCRIPTIONS: Personal		(933.50)					(933.50)
		5610000 Total			(933.50)					(933.50)
		5750500	OUTSIDE SERVICES: Temporary Labor	42,590.88	23,681.23	48,159.28	33,336.57	26,249.77	17,651.30	191,669.03
		5750500 Total		42,590.88	23,681.23	48,159.28	33,336.57	26,249.77	17,651.30	191,669.03
		8260000	FPL Exempt ST	47,510.40	54,636.96	52,261.44	47,045.52	51,737.92	52,261.44	305,453.68
		8260000 Total		47,510.40	54,636.96	52,261.44	47,045.52	51,737.92	52,261.44	305,453.68
		8560000	Payroll Tax OH	3,263.96	3,753.56	3,590.36	3,232.03	3,554.40	3,590.36	20,984.67
		8560000 Total		3,263.96	3,753.56	3,590.36	3,232.03	3,554.40	3,590.36	20,984.67

WBS Element	Order	Cost Elem.	Cost element descr.	7/31/2011	8/31/2011	9/30/2011	10/31/2011	11/30/2011	12/31/2011	Grand Total
UENC.00000045.03	PB0000020663	8560010	FPL Funded Welfare	6,409.15	7,370.53	7,050.07	7,009.78	7,708.95	6,888.06	42,436.54
		8560010 Total		6,409.15	7,370.53	7,050.07	7,009.78	7,708.95	6,888.06	42,436.54
		8560020	FPL Unfunded Service Cost	2,570.31	2,955.86	2,827.34	1,331.39	1,464.18	(1,510.36)	9,638.72
		8560020 Total		2,570.31	2,955.86	2,827.34	1,331.39	1,464.18	(1,510.36)	9,638.72
		8560025	FPL Unfunded Benefits Cost	(3,772.33)	(4,338.17)	(4,149.56)	(4,685.73)	(5,153.10)	(5,670.37)	(27,769.26)
		8560025 Total		(3,772.33)	(4,338.17)	(4,149.56)	(4,685.73)	(5,153.10)	(5,670.37)	(27,769.26)
		PB0000020663 Total		101,355.86	92,886.05	112,300.95	93,737.58	87,814.59	76,353.33	564,448.36
UENC.00000045.03 Total				101,355.86	92,886.05	112,300.95	93,737.58	87,814.59	76,353.33	564,448.36
UENC.00000045.04	PB0000020665	5400800	STRUCTURES & IMPROVEMENTS						191.30	191.30
		5400800 Total							191.30	191.30
		5410100	TELECOMMUNICATIONS: Equipment & Maintena	47.41						47.41
		5410100 Total		47.41						47.41
		5410110	TELECOM EQUIPMENT MAINTENANCE		47.41	47.41	47.41		94.82	237.05
		5410110 Total			47.41	47.41	47.41		94.82	237.05
		5500500	CELLULAR TELEPHONE AND PAGERS	143.01	670.25	163.25	184.51	587.85	926.97	2,675.84
		5500500 Total		143.01	670.25	163.25	184.51	587.85	926.97	2,675.84
		5600000	BUSINESS TRAVEL: Lodging	651.07	561.12	1,390.80	2,265.76	805.97	1,245.19	6,919.91
		5600000 Total		651.07	561.12	1,390.80	2,265.76	805.97	1,245.19	6,919.91
		5600100	Meals & Entertainment - 50%	212.98	210.22	218.93	85.53	209.57	383.23	1,320.46
		5600100 Total		212.98	210.22	218.93	85.53	209.57	383.23	1,320.46
		5600110	Meals & Entertainment - 100%					3,999.53	193.03	4,192.56
		5600110 Total						3,999.53	193.03	4,192.56
		5600200	BUSINESS TRAVEL: Air	992.05		1,450.75	2,078.34	1,225.60	1,371.89	7,118.63
		5600200 Total		992.05		1,450.75	2,078.34	1,225.60	1,371.89	7,118.63
		5600300	BUSINESS TRAVEL: Car Rental	491.58	43.67	941.96	345.98	71.18	795.84	2,690.21
		5600300 Total		491.58	43.67	941.96	345.98	71.18	795.84	2,690.21
		5600500	BUSINESS TRAVEL: Misc Expenses	104.60	95.45	539.64	173.82	114.40	453.62	1,481.53
		5600500 Total		104.60	95.45	539.64	173.82	114.40	453.62	1,481.53
		5600700	BUSINESS TRAVEL: Occasional Use Mileage	24.42	199.40	91.58	18.32		722.62	1,056.34
		5600700 Total		24.42	199.40	91.58	18.32		722.62	1,056.34
		5610000	DUES & SUBSCRIPTIONS: Personal	(80.00)						(80.00)
		5610000 Total		(80.00)						(80.00)
		5750500	OUTSIDE SERVICES: Temporary Labor	63,114.09	69,151.25	87,607.77	65,316.81	67,018.71	66,364.25	418,572.88
		5750500 Total		63,114.09	69,151.25	87,607.77	65,316.81	67,018.71	66,364.25	418,572.88
		5750700	OUTSIDE SERVICES: Other		875.00					875.00
		5750700 Total			875.00					875.00
		5760100	COMPUTER EQUIPMENT EXPENSE		31.79					31.79
		5760100 Total			31.79					31.79
		8260000	FPL Exempt ST	35,024.00	40,277.60	38,526.40	36,775.20	38,526.40	38,526.40	227,656.00
		8260000 Total		35,024.00	40,277.60	38,526.40	36,775.20	38,526.40	38,526.40	227,656.00
		8560000	Payroll Tax OH	2,406.15	2,767.07	2,646.76	2,526.46	2,646.76	2,646.76	15,639.96
		8560000 Total		2,406.15	2,767.07	2,646.76	2,526.46	2,646.76	2,646.76	15,639.96
		8560010	FPL Funded Welfare	4,724.74	5,433.45	5,197.21	5,479.50	5,740.43	5,077.78	31,653.11
		8560010 Total		4,724.74	5,433.45	5,197.21	5,479.50	5,740.43	5,077.78	31,653.11
		8560020	FPL Unfunded Service Cost	1,894.80	2,179.02	2,084.28	1,040.74	1,090.30	(1,113.41)	7,175.73

WBS Element	Order	Cost Elem.	Cost element descr.	7/31/2011	8/31/2011	9/30/2011	10/31/2011	11/30/2011	12/31/2011	Grand Total
UENC.00000045.04	PB0000020665	8560020 Total		1,894.80	2,179.02	2,084.28	1,040.74	1,090.30	(1,113.41)	7,175.73
		8560025	FPL Unfunded Benefits Cost	(2,780.91)	(3,198.04)	(3,059.00)	(3,662.81)	(3,837.23)	(4,180.11)	(20,718.10)
		8560025 Total		(2,780.91)	(3,198.04)	(3,059.00)	(3,662.81)	(3,837.23)	(4,180.11)	(20,718.10)
	PB0000020665 Total			106,969.99	119,344.66	137,847.74	112,675.57	118,199.47	113,700.18	708,737.61
	PB0000020666	5750700	OUTSIDE SERVICES: Other	28,450.00	53,200.00	39,550.00	14,700.00			135,900.00
		5750700 Total		28,450.00	53,200.00	39,550.00	14,700.00			135,900.00
	PB0000020666 Total			28,450.00	53,200.00	39,550.00	14,700.00			135,900.00
UENC.00000045.04 Total				135,419.99	172,544.66	177,397.74	127,375.57	118,199.47	113,700.18	844,637.61
UENC.00000045.05	PB0000020611	8260000	FPL Exempt ST	14,492.80	10,249.47	8,529.48	8,887.04	8,978.68	8,473.33	59,610.80
		8260000 Total		14,492.80	10,249.47	8,529.48	8,887.04	8,978.68	8,473.33	59,610.80
		8560000	Payroll Tax OH	995.66	704.14	585.98	610.54	616.84	582.12	4,095.28
		8560000 Total		995.66	704.14	585.98	610.54	616.84	582.12	4,095.28
		8560010	FPL Funded Welfare	1,955.08	1,382.65	1,150.63	1,324.17	1,337.82	1,116.78	8,267.13
		8560010 Total		1,955.08	1,382.65	1,150.63	1,324.17	1,337.82	1,116.78	8,267.13
		8560020	FPL Unfunded Service Cost	784.06	554.50	461.44	251.50	254.10	(244.88)	2,060.72
		8560020 Total		784.06	554.50	461.44	251.50	254.10	(244.88)	2,060.72
		8560025	FPL Unfunded Benefits Cost	(1,150.73)	(813.81)	(677.24)	(885.15)	(894.28)	(919.36)	(5,340.57)
		8560025 Total		(1,150.73)	(813.81)	(677.24)	(885.15)	(894.28)	(919.36)	(5,340.57)
		PB0000020611 Total			17,076.87	12,076.95	10,050.29	10,188.10	10,293.16	9,007.99
	UENC.00000045.05 Total				17,076.87	12,076.95	10,050.29	10,188.10	10,293.16	9,007.99
UENC.00000045.06	PB0000020647	5400600	SAFETY EQUIPMENT	12.59		31.92				44.51
		5400600 Total		12.59		31.92				44.51
		5500500	CELLULAR TELEPHONE AND PAGERS	21.61	31.17	40.69	16.65	26.61	42.89	179.62
		5500500 Total		21.61	31.17	40.69	16.65	26.61	42.89	179.62
		5600000	BUSINESS TRAVEL: Lodging				1,075.32	386.82		1,462.14
		5600000 Total					1,075.32	386.82		1,462.14
		5600100	Meals & Entertainment - 50%	124.93	187.39	683.27	632.07	617.45	494.59	2,739.70
		5600100 Total		124.93	187.39	683.27	632.07	617.45	494.59	2,739.70
		5600200	BUSINESS TRAVEL: Air			451.45	322.80	335.52	447.65	1,557.42
		5600200 Total				451.45	322.80	335.52	447.65	1,557.42
		5600300	BUSINESS TRAVEL: Car Rental				181.37	159.90		341.27
		5600300 Total					181.37	159.90		341.27
		5600500	BUSINESS TRAVEL: Misc Expenses	37.40	35.50	115.27	185.90	150.41	135.63	660.11
		5600500 Total		37.40	35.50	115.27	185.90	150.41	135.63	660.11
		5600700	BUSINESS TRAVEL: Occasional Use Mileage	421.26	429.81	831.39	896.33	669.33	809.75	4,057.87
		5600700 Total		421.26	429.81	831.39	896.33	669.33	809.75	4,057.87
		5750700	OUTSIDE SERVICES: Other	152,491.90	464,781.93	256,053.47	94,505.81	99,524.87	300,000.00	1,367,357.98
		5750700 Total		152,491.90	464,781.93	256,053.47	94,505.81	99,524.87	300,000.00	1,367,357.98
		8110006	Corporate Payroll			235.79				235.79
		8110006 Total				235.79				235.79
		8110028	Meals					61.44		61.44
		8110028 Total						61.44		61.44
		8110029	Travel					126.53		126.53
		8110029 Total						126.53		126.53
		8110059	FPLE Payroll			433.76				433.76

WBS Element	Order	Cost Elem.	Cost element descr.	7/31/2011	8/31/2011	9/30/2011	10/31/2011	11/30/2011	12/31/2011	Grand Total
UENC.00000045.06	PB0000020647	8110059	Total			433.76				433.76
		8110073	Benefits - FPLE			54.82				54.82
		8110073	Total			54.82				54.82
		8110080	Payroll Taxes - FPLE			20.29				20.29
		8110080	Total			20.29				20.29
	PB0000020647 Total			153,109.69	465,465.80	258,952.12	97,816.25	102,058.88	301,930.51	1,379,333.25
UENC.00000045.06 Total			153,109.69	465,465.80	258,952.12	97,816.25	102,058.88	301,930.51	1,379,333.25	
UENC.00000045.08	PB0000020618	5610100	DUES & SUBSCRIPTIONS: Corporate					(672,000.00)		(672,000.00)
		5610100	Total					(672,000.00)		(672,000.00)
	PB0000020618 Total							(672,000.00)		(672,000.00)
	PB0000020668	5610100	DUES & SUBSCRIPTIONS: Corporate			(672,000.00)		672,000.00		-
		5610100	Total			(672,000.00)		672,000.00		-
		5620000	LICENSES PERMITS & FEES: Federal State	339,633.21	1,074,939.18	(184,130.00)	317,065.00	(120,779.09)	317,065.00	1,743,793.30
5620000		Total	339,633.21	1,074,939.18	(184,130.00)	317,065.00	(120,779.09)	317,065.00	1,743,793.30	
PB0000020668 Total			339,633.21	1,074,939.18	(856,130.00)	317,065.00	551,220.91	317,065.00	1,743,793.30	
UENC.00000045.08 Total			339,633.21	1,074,939.18	(856,130.00)	317,065.00	(120,779.09)	317,065.00	1,071,793.30	
UENC.00000045.17	PB0000020635	5600000	BUSINESS TRAVEL: Lodging		87.69					87.69
		5600000	Total		87.69					87.69
		5600100	Meals & Entertainment - 50%		39.58					39.58
		5600100	Total		39.58					39.58
		5600200	BUSINESS TRAVEL: Air		283.40					283.40
		5600200	Total		283.40					283.40
		5600300	BUSINESS TRAVEL: Car Rental		94.39					94.39
		5600300	Total		94.39					94.39
		5600500	BUSINESS TRAVEL: Misc Expenses		81.74					81.74
		5600500	Total		81.74					81.74
		5750700	OUTSIDE SERVICES: Other			20.67		47.83		68.50
		5750700	Total			20.67		47.83		68.50
		8260000	FPL Exempt ST		4,435.15	4,373.12	4,082.88	5,192.35	5,931.25	24,014.75
		8260000	Total		4,435.15	4,373.12	4,082.88	5,192.35	5,931.25	24,014.75
		8560000	Payroll Tax OH		304.69	300.43	280.49	356.71	407.48	1,649.80
		8560000	Total		304.69	300.43	280.49	356.71	407.48	1,649.80
		8560010	FPL Funded Welfare		598.30	589.93	608.35	773.66	781.74	3,351.98
		8560010	Total		598.30	589.93	608.35	773.66	781.74	3,351.98
		8560020	FPL Unfunded Service Cost		239.94	236.59	115.55	146.94	(171.41)	567.61
		8560020	Total		239.94	236.59	115.55	146.94	(171.41)	567.61
8560025	FPL Unfunded Benefits Cost		(352.15)	(347.23)	(406.65)	(517.16)	(643.54)	(2,266.73)		
8560025	Total		(352.15)	(347.23)	(406.65)	(517.16)	(643.54)	(2,266.73)		
PB0000020635 Total				5,812.73	5,173.51	4,680.62	6,000.33	6,305.52	27,972.71	
UENC.00000045.17 Total				5,812.73	5,173.51	4,680.62	6,000.33	6,305.52	27,972.71	
UPRD.00000045.01	PB0000021289	5260000	PAYROLL EXPENSE: Lump Sum Increases				3,750.00			3,750.00
		5260000	Total				3,750.00			3,750.00
		5310000	EMPLOYEE WELFARE	-				403.74		403.74
		5310000	Total	-				403.74		403.74
		5340000	EDUCATION AND TRAINING				1,145.00	400.00		1,545.00

WBS Element	Order	Cost Elem.	Cost element descr.	7/31/2011	8/31/2011	9/30/2011	10/31/2011	11/30/2011	12/31/2011	Grand Total
UPRD.00000045.01	PB0000021289	5340000	Total				1,145.00	400.00		1,545.00
		5500500	CELLULAR TELEPHONE AND PAGERS	77.02	805.64	121.85	180.63	442.95	529.36	2,157.45
		5500500	Total	77.02	805.64	121.85	180.63	442.95	529.36	2,157.45
		5600000	BUSINESS TRAVEL: Lodging	210.18		585.19		479.66	256.44	1,531.47
		5600000	Total	210.18		585.19		479.66	256.44	1,531.47
		5600100	Meals & Entertainment - 50%	612.20	309.50	65.99	63.22	171.39	488.30	1,710.60
		5600100	Total	612.20	309.50	65.99	63.22	171.39	488.30	1,710.60
		5600110	Meals & Entertainment - 100%				154.78	308.75	786.24	1,249.77
		5600110	Total				154.78	308.75	786.24	1,249.77
		5600200	BUSINESS TRAVEL: Air			458.92	428.92			887.84
		5600200	Total			458.92	428.92			887.84
		5600300	BUSINESS TRAVEL: Car Rental			76.33	123.69		77.88	277.90
		5600300	Total			76.33	123.69		77.88	277.90
		5600500	BUSINESS TRAVEL: Misc Expenses	83.30	80.50	327.24	606.45	1,404.40	672.50	3,174.39
		5600500	Total	83.30	80.50	327.24	606.45	1,404.40	672.50	3,174.39
		5600700	BUSINESS TRAVEL: Occasional Use Mileage	874.65	1,239.83	722.61	132.00	353.53	1,040.08	4,362.70
		5600700	Total	874.65	1,239.83	722.61	132.00	353.53	1,040.08	4,362.70
		5760350	FORMS & DUPLICATING		243.62					243.62
		5760350	Total		243.62					243.62
		5760400	POSTAGE	26.41	84.66	22.60		127.89		261.56
		5760400	Total	26.41	84.66	22.60		127.89		261.56
		8260000	FPL Exempt ST	29,672.90	34,707.40	33,428.95	31,269.81	31,454.90	27,199.96	187,733.92
		8260000	Total	29,672.90	34,707.40	33,428.95	31,269.81	31,454.90	27,199.96	187,733.92
		8260010	FPL N-Exempt ST	2,349.50	1,517.00	37.00				3,903.50
		8260010	Total	2,349.50	1,517.00	37.00				3,903.50
		8560000	Payroll Tax OH	2,199.94	2,488.62	2,299.11	2,405.86	2,160.95	1,868.64	13,423.12
		8560000	Total	2,199.94	2,488.62	2,299.11	2,405.86	2,160.95	1,868.64	13,423.12
		8560010	FPL Funded Welfare	4,319.82	4,886.67	4,514.56	5,217.95	4,686.78	3,584.95	27,210.73
		8560010	Total	4,319.82	4,886.67	4,514.56	5,217.95	4,686.78	3,584.95	27,210.73
		8560020	FPL Unfunded Service Cost	1,732.41	1,959.74	1,810.51	991.06	890.17	(786.08)	6,597.81
		8560020	Total	1,732.41	1,959.74	1,810.51	991.06	890.17	(786.08)	6,597.81
		8560025	FPL Unfunded Benefits Cost	(2,542.58)	(2,876.22)	(2,657.20)	(3,487.97)	(3,132.91)	(2,951.20)	(17,648.08)
		8560025	Total	(2,542.58)	(2,876.22)	(2,657.20)	(3,487.97)	(3,132.91)	(2,951.20)	(17,648.08)
		PB0000021289	Total	39,615.75	45,446.96	41,813.66	42,981.40	40,152.20	32,767.07	242,777.04
	PB0000021290	5402300	ENVIRONMENTAL SERVICES	64,599.96	48,528.98	26,268.51	23,577.34	17,307.77	47,024.03	227,306.59
		5402300	Total	64,599.96	48,528.98	26,268.51	23,577.34	17,307.77	47,024.03	227,306.59
		5750100	OUTSIDE SERVICES: Legal		18,350.10					18,350.10
		5750100	Total		18,350.10					18,350.10
		5750500	OUTSIDE SERVICES: Temporary Labor	7,190.02	15,524.24	(11,692.56)	7,948.09	20,978.99	8,100.70	48,049.48
		5750500	Total	7,190.02	15,524.24	(11,692.56)	7,948.09	20,978.99	8,100.70	48,049.48
		5750700	OUTSIDE SERVICES: Other	7,000.00	20,746.21		24,515.00	(255.00)	18,325.00	70,331.21
		5750700	Total	7,000.00	20,746.21		24,515.00	(255.00)	18,325.00	70,331.21
		5760400	POSTAGE		8.32	15.59				23.91
		5760400	Total		8.32	15.59				23.91
		PB0000021290	Total	78,789.98	103,157.85	14,591.54	56,040.43	38,031.76	73,449.73	364,061.29

WBS Element	Order	Cost Elem.	Cost element descr.	7/31/2011	8/31/2011	9/30/2011	10/31/2011	11/30/2011	12/31/2011	Grand Total
UPRD.00000045.01	Total			118,405.73	148,604.81	56,405.20	99,021.83	78,183.96	106,216.80	606,838.33
UPRD.00000045.02	PB0000021293	5760350	FORMS & DUPLICATING					325.42	356.16	681.58
		5760350 Total						325.42	356.16	681.58
		PB0000021293 Total						325.42	356.16	681.58
	PB0000021294	5750700	OUTSIDE SERVICES: Other					2,500.00		2,500.00
		5750700 Total						2,500.00		2,500.00
		5760350	FORMS & DUPLICATING		858.60					858.60
		5760350 Total			858.60					858.60
		5760400	POSTAGE		70.40				2.31	72.71
		5760400 Total			70.40				2.31	72.71
		PB0000021294 Total			929.00			2,500.00	2.31	3,431.31
	UPRD.00000045.02 Total				929.00			2,825.42	358.47	4,112.89
UPRD.00000045.03	PB0000021276	5600100	Meals & Entertainment - 50%			250.51				250.51
		5600100 Total				250.51				250.51
		5760400	POSTAGE					7.02		7.02
		5760400 Total						7.02		7.02
		8110006	Corporate Payroll				42.87	8.57	180.05	231.49
		8110006 Total					42.87	8.57	180.05	231.49
		8110059	FPLE Payroll				78.86	15.77	331.22	425.85
		8110059 Total					78.86	15.77	331.22	425.85
		8110073	Benefits - FPLE				9.65	1.83	35.82	47.30
		8110073 Total					9.65	1.83	35.82	47.30
		8110080	Payroll Taxes - FPLE				3.86	0.76	15.43	20.05
		8110080 Total					3.86	0.76	15.43	20.05
		8260000	FPL Exempt ST	4,203.93	19,475.16	16,782.26	16,757.36	16,908.89	15,445.94	89,573.54
		8260000 Total		4,203.93	19,475.16	16,782.26	16,757.36	16,908.89	15,445.94	89,573.54
		8560000	Payroll Tax OH	288.81	1,337.94	1,152.94	1,151.23	1,161.64	1,061.14	6,153.70
		8560000 Total		288.81	1,337.94	1,152.94	1,151.23	1,161.64	1,061.14	6,153.70
		8560010	FPL Funded Welfare	567.11	2,627.20	2,263.93	2,496.85	2,519.42	2,035.77	12,510.28
		8560010 Total		567.11	2,627.20	2,263.93	2,496.85	2,519.42	2,035.77	12,510.28
		8560020	FPL Unfunded Service Cost	227.43	1,053.61	907.92	474.23	478.52	(446.39)	2,695.32
		8560020 Total		227.43	1,053.61	907.92	474.23	478.52	(446.39)	2,695.32
		8560025	FPL Unfunded Benefits Cost	(333.79)	(1,546.33)	(1,332.51)	(1,669.03)	(1,684.13)	(1,675.88)	(8,241.67)
		8560025 Total		(333.79)	(1,546.33)	(1,332.51)	(1,669.03)	(1,684.13)	(1,675.88)	(8,241.67)
	PB0000021276 Total			4,953.49	22,947.58	20,025.05	19,345.88	19,418.29	16,983.10	103,673.39
	PB0000021279	5750100	OUTSIDE SERVICES: Legal	(2,852.00)	4,617.90	636,976.91	(154,000.00)	-	419,084.03	903,826.84
		5750100 Total		(2,852.00)	4,617.90	636,976.91	(154,000.00)	-	419,084.03	903,826.84
	PB0000021279 Total			(2,852.00)	4,617.90	636,976.91	(154,000.00)	-	419,084.03	903,826.84
	PB0000021474	5750100	OUTSIDE SERVICES: Legal		13,005.00			14,936.27		27,941.27
		5750100 Total			13,005.00			14,936.27		27,941.27
		8260000	FPL Exempt ST	1,528.54	1,070.31	1,253.43	2,661.26	949.06	1,407.29	8,869.89
		8260000 Total		1,528.54	1,070.31	1,253.43	2,661.26	949.06	1,407.29	8,869.89
		8560000	Payroll Tax OH	105.01	73.53	86.11	182.83	65.20	96.68	609.36
		8560000 Total		105.01	73.53	86.11	182.83	65.20	96.68	609.36
		8560010	FPL Funded Welfare	206.20	144.38	169.09	396.53	141.41	185.48	1,243.09

WBS Element	Order	Cost Elem.	Cost element descr.	7/31/2011	8/31/2011	9/30/2011	10/31/2011	11/30/2011	12/31/2011	Grand Total
UPRD.00000045.03	PB0000021474	8560010 Total		206.20	144.38	169.09	396.53	141.41	185.48	1,243.09
		8560020	FPL Unfunded Service Cost	82.69	57.90	67.81	75.31	26.86	(40.67)	269.90
		8560020 Total		82.69	57.90	67.81	75.31	26.86	(40.67)	269.90
		8560025	FPL Unfunded Benefits Cost	(121.37)	(84.98)	(99.52)	(265.06)	(94.53)	(152.69)	(818.15)
		8560025 Total		(121.37)	(84.98)	(99.52)	(265.06)	(94.53)	(152.69)	(818.15)
	PB0000021474 Total		1,801.07	14,266.14	1,476.92	3,050.87	16,024.27	1,496.09	38,115.36	
UPRD.00000045.03 Total				3,902.56	41,831.62	658,478.88	(131,603.25)	35,442.56	437,563.22	1,045,615.59
UPRD.00000045.04	PB0000021285	5273000	PAYROLL EXPENSE: DP - Exempt		(84.58)					(84.58)
		5273000 Total			(84.58)					(84.58)
		5500500	CELLULAR TELEPHONE AND PAGERS	22.58	25.31	22.58	27.77	22.65	11.59	132.48
		5500500 Total		22.58	25.31	22.58	27.77	22.65	11.59	132.48
		5750500	OUTSIDE SERVICES: Temporary Labor	1,251.79	1,207.20	2,335.86	468.49	1,154.96	(292.39)	6,125.91
		5750500 Total		1,251.79	1,207.20	2,335.86	468.49	1,154.96	(292.39)	6,125.91
		8260000	FPL Exempt ST	11,538.56	13,087.83	12,692.54	11,713.87	12,692.48	13,165.00	74,890.28
		8260000 Total		11,538.56	13,087.83	12,692.54	11,713.87	12,692.48	13,165.00	74,890.28
		8260010	FPL N-Exempt ST						528.00	528.00
		8260010 Total							528.00	528.00
		8560000	Payroll Tax OH	792.70	893.32	871.98	804.74	871.97	940.71	5,175.42
		8560000 Total		792.70	893.32	871.98	804.74	871.97	940.71	5,175.42
		8560010	FPL Funded Welfare	1,556.55	1,754.14	1,712.22	1,745.37	1,891.18	1,804.74	10,464.20
		8560010 Total		1,556.55	1,754.14	1,712.22	1,745.37	1,891.18	1,804.74	10,464.20
		8560020	FPL Unfunded Service Cost	624.24	703.48	686.67	331.50	359.20	(395.73)	2,309.36
		8560020 Total		624.24	703.48	686.67	331.50	359.20	(395.73)	2,309.36
		8560025	FPL Unfunded Benefits Cost	(916.16)	(1,032.46)	(1,007.79)	(1,166.70)	(1,264.17)	(1,485.69)	(6,872.97)
		8560025 Total		(916.16)	(1,032.46)	(1,007.79)	(1,166.70)	(1,264.17)	(1,485.69)	(6,872.97)
	PB0000021285 Total		14,870.26	16,554.24	17,314.06	13,925.04	15,728.27	14,276.23	92,668.10	
UPRD.00000045.04 Total				14,870.26	16,554.24	17,314.06	13,925.04	15,728.27	14,276.23	92,668.10
UPRD.00000045.05	PB0000021283	5500500	CELLULAR TELEPHONE AND PAGERS	67.28	50.74	29.15	59.92	34.89	40.00	281.98
		5500500 Total		67.28	50.74	29.15	59.92	34.89	40.00	281.98
		5500600	UTILITIES: Telephone	37.92	56.88	18.96	56.95	37.95	18.96	227.62
		5500600 Total		37.92	56.88	18.96	56.95	37.95	18.96	227.62
		5750700	OUTSIDE SERVICES: Other	(87,150.00)						(87,150.00)
		5750700 Total		(87,150.00)						(87,150.00)
		8260000	FPL Exempt ST	6,386.56	7,344.64	7,025.22	6,350.78	7,025.22	7,025.23	41,157.65
		8260000 Total		6,386.56	7,344.64	7,025.22	6,350.78	7,025.22	7,025.23	41,157.65
		8260010	FPL N-Exempt ST	1,467.52	1,687.60	1,614.25	1,320.75	1,614.33	1,614.29	9,318.74
		8260010 Total		1,467.52	1,687.60	1,614.25	1,320.75	1,614.33	1,614.29	9,318.74
		8260050	FPL N-Exempt OT	41.27	244.17					285.44
		8260050 Total		41.27	244.17					285.44
		8560000	Payroll Tax OH	542.41	637.29	593.53	527.03	593.54	593.54	3,487.34
		8560000 Total		542.41	637.29	593.53	527.03	593.54	593.54	3,487.34
		8560010	FPL Funded Welfare	1,065.08	1,251.39	1,165.46	1,143.06	1,287.29	1,138.69	7,050.97
		8560010 Total		1,065.08	1,251.39	1,165.46	1,143.06	1,287.29	1,138.69	7,050.97
		8560020	FPL Unfunded Service Cost	427.14	501.85	467.40	217.10	244.50	(249.68)	1,608.31
		8560020 Total		427.14	501.85	467.40	217.10	244.50	(249.68)	1,608.31

WBS Element	Order	Cost Elem.	Cost element descr.	7/31/2011	8/31/2011	9/30/2011	10/31/2011	11/30/2011	12/31/2011	Grand Total
UPRD.00000045.05	PB0000021283	8560025	FPL Unfunded Benefits Cost	(626.89)	(736.55)	(685.97)	(764.08)	(860.50)	(937.39)	(4,611.38)
		8560025 Total		(626.89)	(736.55)	(685.97)	(764.08)	(860.50)	(937.39)	(4,611.38)
	PB0000021283 Total			(77,741.71)	11,038.01	10,228.00	8,911.51	9,977.22	9,243.64	(28,343.33)
	PB0000021284	5750100	OUTSIDE SERVICES: Legal		3,297.26	4,752.57	20,907.50	295.00		29,252.33
		5750100 Total			3,297.26	4,752.57	20,907.50	295.00		29,252.33
		5750700	OUTSIDE SERVICES: Other		12,379.76	70,812.27	12,278.10	-	30,990.80	126,460.93
		5750700 Total			12,379.76	70,812.27	12,278.10	-	30,990.80	126,460.93
	PB0000021284 Total				15,677.02	75,564.84	33,185.60	295.00	30,990.80	155,713.26
	UPRD.00000045.05 Total			(77,741.71)	26,715.03	85,792.84	42,097.11	10,272.22	40,234.44	127,369.93
	UPRD.00000045.06	PB0000021286	8260000	FPL Exempt ST	1,232.64	1,617.72	1,403.61	1,546.35	927.81	856.44
8260000 Total			1,232.64	1,617.72	1,403.61	1,546.35	927.81	856.44	7,584.57	
8560000			Payroll Tax OH	84.68	111.14	96.43	106.23	63.74	58.84	521.06
8560000 Total			84.68	111.14	96.43	106.23	63.74	58.84	521.06	
8560010			FPL Funded Welfare	166.28	218.23	189.35	230.41	138.24	112.88	1,055.39
8560010 Total			166.28	218.23	189.35	230.41	138.24	112.88	1,055.39	
8560020			FPL Unfunded Service Cost	66.69	87.52	75.94	43.76	26.26	(24.75)	275.42
8560020 Total			66.69	87.52	75.94	43.76	26.26	(24.75)	275.42	
8560025			FPL Unfunded Benefits Cost	(97.87)	(128.45)	(111.45)	(154.02)	(92.41)	(92.92)	(677.12)
8560025 Total			(97.87)	(128.45)	(111.45)	(154.02)	(92.41)	(92.92)	(677.12)	
PB0000021286 Total			1,452.42	1,906.16	1,653.88	1,772.73	1,063.64	910.49	8,759.32	
UPRD.00000045.06 Total			1,452.42	1,906.16	1,653.88	1,772.73	1,063.64	910.49	8,759.32	
UPRD.00000045.07	PB0000021270	5340100	BOOKS PERIODICALS & SUBSCRIPTIONS				612.99			612.99
		5340100 Total					612.99			612.99
		5600000	BUSINESS TRAVEL: Lodging	247.14		121.03		106.22		474.39
		5600000 Total		247.14		121.03		106.22		474.39
		5600100	Meals & Entertainment - 50%	33.91	45.51	18.06	159.22	19.08	30.21	305.99
		5600100 Total		33.91	45.51	18.06	159.22	19.08	30.21	305.99
		5600500	BUSINESS TRAVEL: Misc Expenses	23.45	26.05	57.00	87.50	71.90	41.00	306.90
		5600500 Total		23.45	26.05	57.00	87.50	71.90	41.00	306.90
		5600700	BUSINESS TRAVEL: Occasional Use Mileage	496.23	269.05	326.90	642.13	611.62	401.82	2,747.75
		5600700 Total		496.23	269.05	326.90	642.13	611.62	401.82	2,747.75
		5750950	OUTSIDE SVCS: FPL Payroll Charges		2,416.80					2,416.80
		5750950 Total			2,416.80					2,416.80
		5760400	POSTAGE				64.02			64.02
		5760400 Total					64.02			64.02
		8110006	Corporate Payroll	0.02						0.02
		8110006 Total		0.02						0.02
		8110063	Project Mgmt Payroll	1,928.55						1,928.55
		8110063 Total		1,928.55						1,928.55
		8110075	Benefits - Project Mgmt	134.37						134.37
		8110075 Total		134.37						134.37
		8110082	Payroll Taxes - Project Mgmt	79.24						79.24
		8110082 Total		79.24						79.24
		8260000	FPL Exempt ST	12,833.11	7,307.81	10,560.78	5,111.14	8,595.45	5,361.68	49,769.97
		8260000 Total		12,833.11	7,307.81	10,560.78	5,111.14	8,595.45	5,361.68	49,769.97

WBS Element	Order	Cost Elem.	Cost element descr.	7/31/2011	8/31/2011	9/30/2011	10/31/2011	11/30/2011	12/31/2011	Grand Total	
UPRD.00000045.07	PB0000021270	8560000	Payroll Tax OH	881.63	502.05	725.53	351.14	590.51	368.35	3,419.21	
		8560000 Total		881.63	502.05	725.53	351.14	590.51	368.35	3,419.21	
		8560010	FPL Funded Welfare	1,731.19	985.82	1,424.65	761.56	1,280.72	706.67	6,890.61	
		8560010 Total		1,731.19	985.82	1,424.65	761.56	1,280.72	706.67	6,890.61	
		8560020	FPL Unfunded Service Cost	694.27	395.35	571.34	144.65	243.25	(154.95)	1,893.91	
		8560020 Total		694.27	395.35	571.34	144.65	243.25	(154.95)	1,893.91	
		8560025	FPL Unfunded Benefits Cost	(1,018.95)	(580.24)	(838.53)	(509.07)	(856.11)	(581.74)	(4,384.64)	
		8560025 Total		(1,018.95)	(580.24)	(838.53)	(509.07)	(856.11)	(581.74)	(4,384.64)	
	PB0000021270 Total			18,064.16	11,368.20	12,966.76	7,425.28	10,662.64	6,173.04	66,660.08	
	PB0000021271	5750100	OUTSIDE SERVICES: Legal		(4,617.90)	4,617.90				-	
		5750100 Total			(4,617.90)	4,617.90				-	
	PB0000021271 Total				(4,617.90)	4,617.90				-	
	PB0000021273	5750450	OUTSIDE SERVICES: Information Technology			2,071.82					2,071.82
		5750450 Total				2,071.82					2,071.82
	PB0000021273 Total					2,071.82					2,071.82
UPRD.00000045.07 Total				18,064.16	6,750.30	19,656.48	7,425.28	10,662.64	6,173.04	68,731.90	
UPRD.00000045.08	PB0000021295	5410100	TELECOMMUNICATIONS: Equipment & Maintena	47.41		94.82				142.23	
		5410100 Total		47.41		94.82				142.23	
		5500500	CELLULAR TELEPHONE AND PAGERS	129.69	64.29	241.99		239.21		675.18	
		5500500 Total		129.69	64.29	241.99		239.21		675.18	
		5600000	BUSINESS TRAVEL: Lodging	210.18		566.52		1,504.09		2,280.79	
		5600000 Total		210.18		566.52		1,504.09		2,280.79	
		5600100	Meals & Entertainment - 50%	153.09		405.92		577.40		1,136.41	
		5600100 Total		153.09		405.92		577.40		1,136.41	
		5600200	BUSINESS TRAVEL: Air			1,047.76		416.40		1,464.16	
		5600200 Total				1,047.76		416.40		1,464.16	
		5600300	BUSINESS TRAVEL: Car Rental	448.76		458.38		407.77		1,314.91	
		5600300 Total		448.76		458.38		407.77		1,314.91	
		5600500	BUSINESS TRAVEL: Misc Expenses	2.75	15.85	12.00		392.10		422.70	
		5600500 Total		2.75	15.85	12.00		392.10		422.70	
		5600700	BUSINESS TRAVEL: Occasional Use Mileage	192.78	94.35	667.11		297.48		1,251.72	
		5600700 Total		192.78	94.35	667.11		297.48		1,251.72	
		5610100	DUES & SUBSCRIPTIONS: Corporate						2,940.00	2,940.00	
		5610100 Total							2,940.00	2,940.00	
		5750700	OUTSIDE SERVICES: Other	127.68							127.68
		5750700 Total		127.68							127.68
		5760300	OFFICE SUPPLIES							61.48	61.48
		5760300 Total								61.48	61.48
		8260000	FPL Exempt ST	25,580.80	29,251.30	28,138.88	26,859.84	28,138.88	28,138.88	28,138.88	166,108.58
		8260000 Total		25,580.80	29,251.30	28,138.88	26,859.84	28,138.88	28,138.88	28,138.88	166,108.58
		8560000	Payroll Tax OH	1,757.40	2,009.56	1,933.14	1,845.27	1,933.14	1,933.14	1,933.14	11,411.65
		8560000 Total		1,757.40	2,009.56	1,933.14	1,845.27	1,933.14	1,933.14	1,933.14	11,411.65
		8560010	FPL Funded Welfare	3,450.85	3,946.00	3,795.93	4,002.12	4,192.69	3,708.70	23,096.29	
		8560010 Total		3,450.85	3,946.00	3,795.93	4,002.12	4,192.69	3,708.70	23,096.29	
		8560020	FPL Unfunded Service Cost	1,383.92	1,582.50	1,522.31	760.13	796.33	(813.21)	5,231.98	

WBS Element	Order	Cost Elem.	Cost element descr.	7/31/2011	8/31/2011	9/30/2011	10/31/2011	11/30/2011	12/31/2011	Grand Total	
UPRD.00000045.08	PB0000021295	8560020 Total		1,383.92	1,582.50	1,522.31	760.13	796.33	(813.21)	5,231.98	
		8560025	FPL Unfunded Benefits Cost	(2,031.12)	(2,322.55)	(2,234.23)	(2,675.24)	(2,802.63)	(3,053.07)	(15,118.84)	
		8560025 Total		(2,031.12)	(2,322.55)	(2,234.23)	(2,675.24)	(2,802.63)	(3,053.07)	(15,118.84)	
	PB0000021295 Total			31,454.19	34,641.30	36,650.53	30,792.12	36,092.86	32,915.92	202,546.92	
	PB0000021296	5750700	OUTSIDE SERVICES: Other			13,700.00				13,700.00	
		5750700 Total				13,700.00				13,700.00	
	PB0000021296 Total					13,700.00				13,700.00	
UPRD.00000045.08 Total				31,454.19	34,641.30	50,350.53	30,792.12	36,092.86	32,915.92	216,246.92	
UPRD.00000045.15	PB0000021278	5750100	OUTSIDE SERVICES: Legal	6,366.00		5,500.00	7,844.00	25,190.50	13,302.00	58,202.50	
		5750100 Total		6,366.00		5,500.00	7,844.00	25,190.50	13,302.00	58,202.50	
	PB0000021278 Total			6,366.00		5,500.00	7,844.00	25,190.50	13,302.00	58,202.50	
	PB0000021280	5600000	BUSINESS TRAVEL: Lodging	87.69	(87.69)						-
		5600000 Total		87.69	(87.69)						-
		5600100	Meals & Entertainment - 50%	39.58	(39.58)						-
		5600100 Total		39.58	(39.58)						-
		5600200	BUSINESS TRAVEL: Air	283.40	(283.40)						-
		5600200 Total		283.40	(283.40)						-
		5600300	BUSINESS TRAVEL: Car Rental	94.39	(94.39)						-
		5600300 Total		94.39	(94.39)						-
		5600500	BUSINESS TRAVEL: Misc Expenses	81.74	(81.74)						-
		5600500 Total		81.74	(81.74)						-
		5750100	OUTSIDE SERVICES: Legal	-	28,992.96	48,333.38	67,813.81	19,883.46	39,711.00	204,734.61	
		5750100 Total		-	28,992.96	48,333.38	67,813.81	19,883.46	39,711.00	204,734.61	
		5750700	OUTSIDE SERVICES: Other	21.35						21.35	
		5750700 Total		21.35						21.35	
		8260000	FPL Exempt ST	1,332.26	2,595.70	1,079.58			(0.01)	5,007.53	
		8260000 Total		1,332.26	2,595.70	1,079.58			(0.01)	5,007.53	
		8560000	Payroll Tax OH	91.53	178.32	74.17				344.02	
		8560000 Total		91.53	178.32	74.17				344.02	
		8560010	FPL Funded Welfare	179.72	350.16	145.64				675.52	
		8560010 Total		179.72	350.16	145.64				675.52	
		8560020	FPL Unfunded Service Cost	72.08	140.43	58.41				270.92	
		8560020 Total		72.08	140.43	58.41				270.92	
		8560025	FPL Unfunded Benefits Cost	(105.78)	(206.10)	(85.72)				(397.60)	
		8560025 Total		(105.78)	(206.10)	(85.72)				(397.60)	
	PB0000021280 Total			2,177.96	31,464.67	49,605.46	67,813.81	19,883.46	39,710.99	210,656.35	
	UPRD.00000045.15 Total				8,543.96	31,464.67	55,105.46	75,657.81	45,073.96	53,012.99	268,858.85
	UPRD.00000045.17	PB0000021287	5273000	PAYROLL EXPENSE: DP - Exempt		(919.04)					(919.04)
			5273000 Total			(919.04)					(919.04)
			5750700	OUTSIDE SERVICES: Other		50,005.13	(50,005.13)				-
5750700 Total					50,005.13	(50,005.13)				-	
8260000			FPL Exempt ST	4,113.84	4,593.36	3,199.04	2,912.51	2,023.31	2,243.62	19,085.68	
8260000 Total				4,113.84	4,593.36	3,199.04	2,912.51	2,023.31	2,243.62	19,085.68	
8560000			Payroll Tax OH	282.62	252.43	219.77	200.09	139.00	154.14	1,248.05	
8560000 Total				282.62	252.43	219.77	200.09	139.00	154.14	1,248.05	

WBS Element	Order	Cost Elem.	Cost element descr.	7/31/2011	8/31/2011	9/30/2011	10/31/2011	11/30/2011	12/31/2011	Grand Total
UPRD.00000045.17	PB0000021287	8560010	FPL Funded Welfare	554.96	495.67	431.55	433.96	301.47	295.71	2,513.32
		8560010 Total		554.96	495.67	431.55	433.96	301.47	295.71	2,513.32
		8560020	FPL Unfunded Service Cost	222.56	198.78	173.07	82.42	57.26	(64.84)	669.25
		8560020 Total		222.56	198.78	173.07	82.42	57.26	(64.84)	669.25
		8560025	FPL Unfunded Benefits Cost	(326.64)	(291.74)	(254.00)	(290.09)	(201.52)	(243.43)	(1,607.42)
		8560025 Total		(326.64)	(291.74)	(254.00)	(290.09)	(201.52)	(243.43)	(1,607.42)
	PB0000021287 Total			4,847.34	54,334.59	(46,235.70)	3,338.89	2,319.52	2,385.20	20,989.84
UPRD.00000045.17 Total			4,847.34	54,334.59	(46,235.70)	3,338.89	2,319.52	2,385.20	20,989.84	
Grand Total			1,568,228.09	3,138,151.70	1,498,048.49	1,592,782.91	1,348,588.68	2,454,460.19	11,600,260.06	

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Florida Power & Light
Turkey Pt. Units 6&7
Dkt #120009-EI PA#12-010-4-1
TYE 1/1/2011 to 12/31/2011

Payroll only

Title: *General Ledger (7/2011 to 12/2011)*

WBS Element	Order	Cost Elem.	Cost element descr.	7/31/2011	8/31/2011	9/30/2011	10/31/2011	11/30/2011	12/31/2011
UENC.00000045.02	PB0000020609	8560020	FPL Unfunded Service Cost	4.18					
		8560020 Total		4.18					
		8560025	FPL Unfunded Benefits Cost	(6.14)					
		8560025 Total		(6.14)					
	PB0000020609 Total			(1.96)					
	PB0000020610	8560020	FPL Unfunded Service Cost	418.73	535.05	511.79	255.55	267.72	(273.39)
		8560020 Total		418.73	535.05	511.79	255.55	267.72	(273.39)
		8560025	FPL Unfunded Benefits Cost	(614.56)	(785.27)	(751.12)	(899.39)	(942.22)	(1,026.41)
		8560025 Total		(614.56)	(785.27)	(751.12)	(899.39)	(942.22)	(1,026.41)
	PB0000020610 Total			(195.83)	(250.22)	(239.33)	(643.84)	(674.50)	(1,299.80)
	PB0000020612	8560020	FPL Unfunded Service Cost	25.53	807.98	59.07	143.35	166.34	(8.80)
		8560020 Total		25.53	807.98	59.07	143.35	166.34	(8.80)
		8560025	FPL Unfunded Benefits Cost	(37.46)	(1,185.83)	(86.69)	(504.50)	(585.43)	(33.03)
		8560025 Total		(37.46)	(1,185.83)	(86.69)	(504.50)	(585.43)	(33.03)
	PB0000020612 Total			(11.93)	(377.85)	(27.62)	(361.15)	(419.09)	(41.83)
	PB0000020613	8560020	FPL Unfunded Service Cost	860.57	64.58	448.18	224.30	234.44	(230.83)
		8560020 Total		860.57	64.58	448.18	224.30	234.44	(230.83)
		8560025	FPL Unfunded Benefits Cost	(1,263.02)	(94.78)	(657.77)	(789.40)	(825.11)	(866.62)
		8560025 Total		(1,263.02)	(94.78)	(657.77)	(789.40)	(825.11)	(866.62)
	PB0000020613 Total			(402.45)	(30.20)	(209.59)	(565.10)	(590.67)	(1,097.45)
	PB0000020653	8560020	FPL Unfunded Service Cost	236.69	278.03	250.12	133.06	133.42	(116.63)
		8560020 Total		236.69	278.03	250.12	133.06	133.42	(116.63)
		8560025	FPL Unfunded Benefits Cost	(347.38)	(408.05)	(367.09)	(468.28)	(469.58)	(437.86)
		8560025 Total		(347.38)	(408.05)	(367.09)	(468.28)	(469.58)	(437.86)
	PB0000020653 Total			(110.69)	(130.02)	(116.97)	(335.22)	(336.16)	(554.49)
	PB0000021064	8560020	FPL Unfunded Service Cost					12.70	(15.39)
		8560020 Total						12.70	(15.39)
		8560025	FPL Unfunded Benefits Cost					(44.71)	(57.78)
		8560025 Total						(44.71)	(57.78)
	PB0000021064 Total							(32.01)	(73.17)
UENC.00000045.02 Total				(722.86)	(788.29)	(593.51)	(1,905.31)	(2,052.43)	(3,066.74)
UENC.00000045.03	PB0000020663	8560020	FPL Unfunded Service Cost	2,570.31	2,955.86	2,827.34	1,331.39	1,464.18	(1,510.36)
		8560020 Total		2,570.31	2,955.86	2,827.34	1,331.39	1,464.18	(1,510.36)

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SOURCE *DR 24*

12/15/2011

WBS Element	Order	Cost Elem.	Cost element descr.	7/31/2011	8/31/2011	9/30/2011	10/31/2011	11/30/2011	12/31/2011
UENC.00000045.03	PB0000020663	8560025	FPL Unfunded Benefits Cost	(3,772.33)	(4,338.17)	(4,149.56)	(4,685.73)	(5,153.10)	(5,670.37)
		8560025 Total		(3,772.33)	(4,338.17)	(4,149.56)	(4,685.73)	(5,153.10)	(5,670.37)
	PB0000020663 Total			(1,202.02)	(1,382.31)	(1,322.22)	(3,354.34)	(3,688.92)	(7,180.73)
UENC.00000045.03 Total				(1,202.02)	(1,382.31)	(1,322.22)	(3,354.34)	(3,688.92)	(7,180.73)
UENC.00000045.04	PB0000020665	8560020	FPL Unfunded Service Cost	1,894.80	2,179.02	2,084.28	1,040.74	1,090.30	(1,113.41)
		8560020 Total		1,894.80	2,179.02	2,084.28	1,040.74	1,090.30	(1,113.41)
		8560025	FPL Unfunded Benefits Cost	(2,780.91)	(3,198.04)	(3,059.00)	(3,662.81)	(3,837.23)	(4,180.11)
		8560025 Total		(2,780.91)	(3,198.04)	(3,059.00)	(3,662.81)	(3,837.23)	(4,180.11)
	PB0000020665 Total			(886.11)	(1,019.02)	(974.72)	(2,622.07)	(2,746.93)	(5,293.52)
UENC.00000045.04 Total				(886.11)	(1,019.02)	(974.72)	(2,622.07)	(2,746.93)	(5,293.52)
UENC.00000045.05	PB0000020611	8560020	FPL Unfunded Service Cost	784.06	554.50	461.44	251.50	254.10	(244.88)
		8560020 Total		784.06	554.50	461.44	251.50	254.10	(244.88)
		8560025	FPL Unfunded Benefits Cost	(1,150.73)	(813.81)	(677.24)	(885.15)	(894.28)	(919.36)
		8560025 Total		(1,150.73)	(813.81)	(677.24)	(885.15)	(894.28)	(919.36)
	PB0000020611 Total			(366.67)	(259.31)	(215.80)	(633.65)	(640.18)	(1,164.24)
UENC.00000045.05 Total				(366.67)	(259.31)	(215.80)	(633.65)	(640.18)	(1,164.24)
UENC.00000045.17	PB0000020635	8560020	FPL Unfunded Service Cost		239.94	236.59	115.55	146.94	(171.41)
		8560020 Total			239.94	236.59	115.55	146.94	(171.41)
		8560025	FPL Unfunded Benefits Cost		(352.15)	(347.23)	(406.65)	(517.16)	(643.54)
		8560025 Total			(352.15)	(347.23)	(406.65)	(517.16)	(643.54)
	PB0000020635 Total				(112.21)	(110.64)	(291.10)	(370.22)	(814.95)
UENC.00000045.17 Total					(112.21)	(110.64)	(291.10)	(370.22)	(814.95)
UPRD.00000045.01	PB0000021289	8560020	FPL Unfunded Service Cost	1,732.41	1,959.74	1,810.51	991.06	890.17	(786.08)
		8560020 Total		1,732.41	1,959.74	1,810.51	991.06	890.17	(786.08)
		8560025	FPL Unfunded Benefits Cost	(2,542.58)	(2,876.22)	(2,657.20)	(3,487.97)	(3,132.91)	(2,951.20)
		8560025 Total		(2,542.58)	(2,876.22)	(2,657.20)	(3,487.97)	(3,132.91)	(2,951.20)
	PB0000021289 Total			(810.17)	(916.48)	(846.69)	(2,496.91)	(2,242.74)	(3,737.28)
UPRD.00000045.01 Total				(810.17)	(916.48)	(846.69)	(2,496.91)	(2,242.74)	(3,737.28)
UPRD.00000045.03	PB0000021276	8560020	FPL Unfunded Service Cost	227.43	1,053.61	907.92	474.23	478.52	(446.39)
		8560020 Total		227.43	1,053.61	907.92	474.23	478.52	(446.39)
		8560025	FPL Unfunded Benefits Cost	(333.79)	(1,546.33)	(1,332.51)	(1,669.03)	(1,684.13)	(1,675.88)
		8560025 Total		(333.79)	(1,546.33)	(1,332.51)	(1,669.03)	(1,684.13)	(1,675.88)
	PB0000021276 Total			(106.36)	(492.72)	(424.59)	(1,194.80)	(1,205.61)	(2,122.27)

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WBS Element	Order	Cost Elem.	Cost element descr.	7/31/2011	8/31/2011	9/30/2011	10/31/2011	11/30/2011	12/31/2011
UPRD.00000045.03	PB0000021474	8560020	FPL Unfunded Service Cost	82.69	57.90	67.81	75.31	26.86	(40.67)
		8560020 Total		82.69	57.90	67.81	75.31	26.86	(40.67)
		8560025	FPL Unfunded Benefits Cost	(121.37)	(84.98)	(99.52)	(265.06)	(94.53)	(152.69)
		8560025 Total		(121.37)	(84.98)	(99.52)	(265.06)	(94.53)	(152.69)
	PB0000021474 Total			(38.68)	(27.08)	(31.71)	(189.75)	(67.67)	(193.36)
UPRD.00000045.03 Total				(145.04)	(519.80)	(456.30)	(1,384.55)	(1,273.28)	(2,315.63)
UPRD.00000045.04	PB0000021285	8560020	FPL Unfunded Service Cost	624.24	703.48	686.67	331.50	359.20	(395.73)
		8560020 Total		624.24	703.48	686.67	331.50	359.20	(395.73)
		8560025	FPL Unfunded Benefits Cost	(916.16)	(1,032.46)	(1,007.79)	(1,166.70)	(1,264.17)	(1,485.69)
		8560025 Total		(916.16)	(1,032.46)	(1,007.79)	(1,166.70)	(1,264.17)	(1,485.69)
	PB0000021285 Total			(291.92)	(328.98)	(321.12)	(835.20)	(904.97)	(1,881.42)
UPRD.00000045.04 Total				(291.92)	(328.98)	(321.12)	(835.20)	(904.97)	(1,881.42)
UPRD.00000045.05	PB0000021283	8560020	FPL Unfunded Service Cost	427.14	501.85	467.40	217.10	244.50	(249.68)
		8560020 Total		427.14	501.85	467.40	217.10	244.50	(249.68)
		8560025	FPL Unfunded Benefits Cost	(626.89)	(736.55)	(685.97)	(764.08)	(860.50)	(937.39)
		8560025 Total		(626.89)	(736.55)	(685.97)	(764.08)	(860.50)	(937.39)
	PB0000021283 Total			(199.75)	(234.70)	(218.57)	(546.98)	(616.00)	(1,187.07)
UPRD.00000045.05 Total				(199.75)	(234.70)	(218.57)	(546.98)	(616.00)	(1,187.07)
UPRD.00000045.06	PB0000021286	8560020	FPL Unfunded Service Cost	66.69	87.52	75.94	43.76	26.26	(24.75)
		8560020 Total		66.69	87.52	75.94	43.76	26.26	(24.75)
		8560025	FPL Unfunded Benefits Cost	(97.87)	(128.45)	(111.45)	(154.02)	(92.41)	(92.92)
		8560025 Total		(97.87)	(128.45)	(111.45)	(154.02)	(92.41)	(92.92)
	PB0000021286 Total			(31.18)	(40.93)	(35.51)	(110.26)	(66.15)	(117.67)
UPRD.00000045.06 Total				(31.18)	(40.93)	(35.51)	(110.26)	(66.15)	(117.67)
UPRD.00000045.07	PB0000021270	8560020	FPL Unfunded Service Cost	694.27	395.35	571.34	144.65	243.25	(154.95)
		8560020 Total		694.27	395.35	571.34	144.65	243.25	(154.95)
		8560025	FPL Unfunded Benefits Cost	(1,018.95)	(580.24)	(838.53)	(509.07)	(856.11)	(581.74)
		8560025 Total		(1,018.95)	(580.24)	(838.53)	(509.07)	(856.11)	(581.74)
	PB0000021270 Total			(324.68)	(184.89)	(267.19)	(364.42)	(612.86)	(736.69)
UPRD.00000045.07 Total				(324.68)	(184.89)	(267.19)	(364.42)	(612.86)	(736.69)
UPRD.00000045.08	PB0000021295	8560020	FPL Unfunded Service Cost	1,383.92	1,582.50	1,522.31	760.13	796.33	(813.21)
		8560020 Total		1,383.92	1,582.50	1,522.31	760.13	796.33	(813.21)
		8560025	FPL Unfunded Benefits Cost	(2,031.12)	(2,322.55)	(2,234.23)	(2,675.24)	(2,802.63)	(3,053.07)

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WBS Element	Order	Cost Elem.	Cost element descr.	7/31/2011	8/31/2011	9/30/2011	10/31/2011	11/30/2011	12/31/2011
UPRD.00000045.08	PB0000021295	8560025 Total		(2,031.12)	(2,322.55)	(2,234.23)	(2,675.24)	(2,802.63)	(3,053.07)
	PB0000021295 Total			(647.20)	(740.05)	(711.92)	(1,915.11)	(2,006.30)	(3,866.28)
UPRD.00000045.08 Total				(647.20)	(740.05)	(711.92)	(1,915.11)	(2,006.30)	(3,866.28)
UPRD.00000045.15	PB0000021280	8560020	FPL Unfunded Service Cost	72.08	140.43	58.41			
		8560020 Total		72.08	140.43	58.41			
		8560025	FPL Unfunded Benefits Cost	(105.78)	(206.10)	(85.72)			
		8560025 Total		(105.78)	(206.10)	(85.72)			
	PB0000021280 Total			(33.70)	(65.67)	(27.31)			
UPRD.00000045.15 Total				(33.70)	(65.67)	(27.31)			
UPRD.00000045.17	PB0000021287	8560020	FPL Unfunded Service Cost	222.56	198.78	173.07	82.42	57.26	(64.84)
		8560020 Total		222.56	198.78	173.07	82.42	57.26	(64.84)
		8560025	FPL Unfunded Benefits Cost	(326.64)	(291.74)	(254.00)	(290.09)	(201.52)	(243.43)
		8560025 Total		(326.64)	(291.74)	(254.00)	(290.09)	(201.52)	(243.43)
	PB0000021287 Total			(104.08)	(92.96)	(80.93)	(207.67)	(144.26)	(308.27)
UPRD.00000045.17 Total				(104.08)	(92.96)	(80.93)	(207.67)	(144.26)	(308.27)
Grand Total				(5,765.38)	(6,685.60)	(6,182.43)	(16,667.57)	(17,365.24)	(31,670.49)

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Florida Power & Light
 Turkey Pt. Units 6&7
 Dkt #120009-EI PA #12-010-4-1
 TYE 1/1/2011 to 12/31/2011

FPL - PTN 6&7
 Inventory Sample
 TYE 12/31/2011
 B Maitre & YN
 Pre-Construction Cost

Title: Inventory Sample

Sample #	Date	SRC	SA	BA	EAC	To ER	To WO	To LOC	ET	Amount	Quantity	DESCRIPTION	FEEDER ID	W SRC	REF 4	AUDIT 1	AUDIT 2
1	201105	11450	BLUEPM	00402	0677	70	5643	941	A	509.15	18	HEADGEAR, TOPGUARD, & WHITE CAP @ \$28.69 EA., 18 ITEMS PLUS TAX.	SA01	078800	EA	MS#- 595960504	DOC-4900408417
2	201105	13004	BLUEPM	00402	0378	70	5643	941	A	88.59		O.M&S STORES EXP. POWE. The power system rate for Warehouse & Materials (\$1.131 * 7.83%) <u>43.71</u>	LDMS	078800		MS#- 000000001	SRL-0071
										597.74							
										1,217.77							
										49.08%							

Source: DR #1 & 2

CONFIDENTIAL

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 5/14/12
 4/30/2012

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YEAR 2011

TOTAL			TOTAL		
POWER SYSTEMS RATE	Jan	2.38%	POWER SYSTEMS RATE	Jul	0.00%
M & S "X" RATE		1.19%	M & S "X" RATE		
POWER GENERATION RATE		-0.07%	POWER GENERATION RATE		
UNDISTRIBUTED BALANCE	Dec-10	\$ -	UNDISTRIBUTED BALANCE		\$ -
+EXPENSES		\$ 1,466,511.05	+EXPENSES		\$ -
-LOADING		\$ 1,455,989.12	-LOADING		\$ -
UNDISTRIBUTED BALANCE		\$ 542.83	UNDISTRIBUTED BALANCE		\$ -
POWER SYSTEMS RATE	Feb	8.08%	POWER SYSTEMS RATE	Aug	0.00%
M & S "X" RATE		4.04%	M & S "X" RATE		
POWER GENERATION RATE		-0.04%	POWER GENERATION RATE		
UNDISTRIBUTED BALANCE		\$ 542.83	UNDISTRIBUTED BALANCE		\$ -
+EXPENSES		\$ 1,555,654.41	+EXPENSES		\$ -
-LOADING		\$ 1,829,530.45	-LOADING		\$ -
UNDISTRIBUTED BALANCE		\$ (73,333.21)	JV Entry Reversal		\$ -
UNDISTRIBUTED BALANCE		\$ (73,333.21)	UNDISTRIBUTED BALANCE		\$ -
POWER SYSTEMS RATE	Mar	8.41%	POWER SYSTEMS RATE	Sep	0.00%
M & S "X" RATE		4.21%	M & S "X" RATE		
POWER GENERATION RATE		-0.51%	POWER GENERATION RATE		
UNDISTRIBUTED BALANCE		\$ (73,333.21)	UNDISTRIBUTED BALANCE		\$ -
+EXPENSES		\$ 2,113,247.48	+EXPENSES		\$ -
-LOADING		\$ 2,043,647.18	-LOADING		\$ -
TRANSFER AMI			JV Entry Reversal		\$ -
UNDISTRIBUTED BALANCE		\$ (8,732.91)	UNDISTRIBUTED BALANCE		\$ -
POWER SYSTEMS RATE	Apr	8.15%	POWER SYSTEMS RATE	Oct	0.00%
M & S "X" RATE		4.08%	M & S "X" RATE		
POWER GENERATION RATE		-0.35%	POWER GENERATION RATE		
UNDISTRIBUTED BALANCE		\$ (3,732.91)	UNDISTRIBUTED BALANCE		\$ -
+EXPENSES		\$ 1,339,672.65	+EXPENSES		\$ -
-LOADING		\$ 1,338,497.68	-LOADING		\$ -
TRANSFER AMI					
UNDISTRIBUTED BALANCE		\$ (2,557.89)	UNDISTRIBUTED BALANCE		\$ -
POWER SYSTEMS RATE	May	7.53%	POWER SYSTEMS RATE	Nov	0.00%
M & S "X" RATE		3.92%	M & S "X" RATE		
POWER GENERATION RATE		-0.53%	POWER GENERATION RATE		
UNDISTRIBUTED BALANCE		\$ (2,557.89)	UNDISTRIBUTED BALANCE		\$ -
+EXPENSES		\$ 1,455,788.14	+EXPENSES		\$ -
-LOADING		\$ 1,458,958.30	-LOADING		\$ -
UNDISTRIBUTED BALANCE		\$ (5,726.05)	UNDISTRIBUTED BALANCE		\$ -
POWER SYSTEMS RATE	Jun	0.00%	POWER SYSTEMS RATE	Dec	0.00%
M & S "X" RATE			M & S "X" RATE		
POWER GENERATION RATE			POWER GENERATION RATE		
UNDISTRIBUTED BALANCE		\$ -	UNDISTRIBUTED BALANCE		\$ -
+EXPENSES		\$ -	+EXPENSES		\$ -
-LOADING		\$ -	-LOADING		\$ -
JV Entry Reversal					

PREVIOUS YEARS' YEAR END RATES				
YEAR	POWER SYSTEMS	DISTRIBUTION	POWER DELIVERY	POWER M & S X GENERATION
2010	8.12%			4.06%
2009	6.99%			3.50%
2008	7.05%			3.53%
2007	5.76%			2.88%
2006	6.09%			3.05%
2005	5.92%			2.96%
2004	6.09%			3.05%
2003	6.14%			3.07%
2002	7.28%			3.64%
2001	6.82%			3.41%

STORES LOADING BALANCE BY MONTH			
	POWER SYSTEMS	POWER GENERATION	TOTAL
Jan	\$ 2,928.72	\$ (2,385.89)	\$ 542.83
Feb	\$ (73,324.15)	\$ (9.05)	\$ (73,333.21)
Mar	\$ 40,372.25	\$ (44,105.18)	\$ (3,732.91)
Apr	\$ (4,451.63)	\$ 1,903.74	\$ (2,557.89)
May	\$ 37,709.67	\$ (43,435.72)	\$ (5,726.05)
Jun	\$ -	\$ -	\$ -
Jul	\$ -	\$ -	\$ -
Aug	\$ -	\$ -	\$ -
Sep	\$ -	\$ -	\$ -
Oct	\$ -	\$ -	\$ -
Nov	\$ -	\$ -	\$ -
Dec	\$ -	\$ -	\$ -

CONFIDENTIAL

SOURCE DR #2

Title: 43's loader rate

Florida Power & Light
Turkey Pt. Units 6&7
Dkt #120009-EI PA #12-0104-1
TYE 1/1/2011 to 12/31/2011

11/26/2011
11/26/2011
11/26/2011

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Florida Power & Light
Turkey Pt. Units 6&7
Dkt #120009-EI PA #12-010-4-1
TYE 1/1/2011 to 12/31/2011

FPL - PTN 6&7
Payroll Sample
TYE 12/31/2011
B Maitre
Pre-Construction Cost

Title:

Payroll Sample

WV 5/14/12
YN
5/4/2012

CONFIDENTIAL

Sample #	Date	SRC	SA	Amount	Quantity	Description
1	201101	31000	BLULIC	2,019.16	80	Hourly rate \$25.24.
2	201101	31000	BLULIC	2,019.16	80	Hourly rate \$25.24.
3	201101	31000	BLULIC	2,019.16	80	Hourly rate \$25.24.
4	201101	31000	BLULIC	(38.83)	0	Pretax Vacation Pay.
5	201101	31000	BLULIC	(38.83)	0	Pretax Vacation Pay.
6	201101	31000	BLULIC	(38.83)	0	Pretax Vacation Pay.
7	201102	31000	BLULIC	2,019.16	80	Hourly rate \$25.24.
8	201102	31000	BLULIC	2,019.16	80	Hourly rate \$25.24.
9	201102	31000	BLULIC	151.44	4	Overtime \$37.86/hr. (\$25.24*1.5).
10	201102	31000	BLULIC	132.51	3.5	Overtime \$37.86/hr. (\$25.24*1.5).
11	201102	31000	BLULIC	(38.83)	0	Pretax Vacation Pay.
12	201102	31000	BLULIC	(38.83)	0	Pretax Vacation Pay.
13	201103	31000	BLULIC	2,160.44	80	Hourly rate \$27.01.
14	201103	31000	BLULIC	2,089.80	80	Hourly rate \$26.12.
15	201103	31000	BLULIC	(41.55)	0	Pretax Vacation Pay.
16	201103	31000	BLULIC	(40.19)	0	Pretax Vacation Pay.
17	201103	31000	BLULIC	5.30	0	Overtime.
18	201104	31000	BLULIC	2,089.80	80	Hourly rate \$26.12.
19	201104	31000	BLULIC	2,089.80	80	Hourly rate \$26.12.
20	201104	31000	BLUACG	733.62	32	Hourly rate \$22.925.
21	201104	31000	BLULIC	313.46	8	Overtime \$39.1825/hr. (\$26.12*1.5).
22	201104	31000	BLULIC	(40.19)	0	Pretax Vacation Pay.
23	201104	31000	BLULIC	(40.19)	0	Pretax Vacation Pay.
24	201105	31000	BLULIC	2,089.80	80	Hourly rate \$26.12.
25	201105	31000	BLULIC	2,089.80	80	Hourly rate \$26.12.
26	201105	31000	BLULIC	(40.19)	0	Pretax Vacation Pay.
27	201105	31000	BLULIC	(40.19)	0	Pretax Vacation Pay.
28	201106	31000	BLULIC	2,089.80	80	Hourly rate \$26.12.
29	201106	31000	BLULIC	2,089.80	80	Hourly rate \$26.12.
30	201106	31000	BLULIC	2,089.80	80	Hourly rate \$26.12.
31	201106	31000	BLUENV	1,332.00	72	Hourly rate \$18.50.
32	201106	31000	BLULIC	(40.19)	0	Pretax Vacation Pay.
33	201106	31000	BLULIC	(40.19)	0	Pretax Vacation Pay.
34	201106	31000	BLULIC	(40.19)	0	Pretax Vacation Pay.
35	201106	31000	BLULIC	39.18	1	One hour overtime based \$26.12259/hr times 1.5.
36	201103	32000	BLUEPS	290.64	8	Hourly rate \$36.33.
37	201103	32200	BLUEPS	55.22	0	19% Loader Rate (\$290.64*19%)
38	201101	33033	BLUPRJ	824.95	0	FICA 6.63% (43-2/1).
39	201101	33033	BLUACG	364.80	0	FICA 6.63% (43-2/1).
40	201102	33033	BLUENV	1,748.30	0	FICA 6.63% (43-2/1).
41	201103	33033	BLULIC	14,534.64	0	FICA 6.63% (43-2/1).
42	201103	33033	BLUPRJ	8,238.50	0	FICA 6.63% (43-2/1).
43	201103	33033	BLUEPM	2,403.76	0	FICA 6.63% (43-2/1).
44	201103	33033	BLUENG	1,854.49	0	FICA 6.63% (43-2/1).
45	201103	33033	BLULIC	1,622.26	0	FICA 6.63% (43-2/1).
46	201103	33033	BLUENG	1,574.93	0	FICA 6.63% (43-2/1).
47	201103	33033	BLUENV	1,326.09	0	FICA 6.63% (43-2/1).
48	201103	33033	BLULEG	1,279.09	0	FICA 6.63% (43-2/1).
49	201103	33033	BLUEPM	1,185.10	0	FICA 6.63% (43-2/1).
50	201103	33033	BLULIC	1,161.04	0	FICA 6.63% (43-2/1).
51	201104	33033	BLUENG	1,574.93	0	FICA 6.63% (43-2/1).
52	201106	33033	BLUENV	2,263.36	0	FICA 6.63% (43-2/1).
53	201106	33033	BLUEPM	670.30	0	FICA 6.63% (43-2/1).
54	201106	33033	BLUEPM	206.04	0	FICA 6.63% (43-2/1).
55	201101	36000	BLUPRJ	7,240.77	80	Annual salary \$188,260/26 weeks (bi-weekly)
56	201101	36000	BLUPRJ	7,240.77	80	Annual salary \$188,260/26 weeks (bi-weekly)

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SOURCE: DR'S #152

New Nuclear Sample.xls

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FPL - PTN 6&7
Payroll Sample
TYE 12/31/2011
B Maitre
Pre-Construction Cost

Sample #	Date	SRC	SA	Amount	Quantity	Description	
57	201101	36000	BLUPRJ	7,240.77	80	Annual salary \$188,260/26 weeks (bi-weekly)	1
58	201101	36000	BLUACG	2,428.85	40	Annual salary \$126,300/26 weeks (bi-weekly) only worked 40 hrs.	2
59	201102	36000	BLUPRJ	7,240.77	80	Annual salary \$188,260/26 weeks (bi-weekly)	3
60	201102	36000	BLUPRJ	7,240.77	80	Annual salary \$188,260/26 weeks (bi-weekly)	4
61	201103	36000	BLUPRJ	7,675.23	80	Annual salary \$193,908/26 weeks (bi-weekly) +217.23 of award	5
62	201103	36000	BLULIC	7,488.46	80	Annual salary \$194,699.70/26 weeks (bi-weekly)	6
63	201103	36000	BLUPRJ	7,458.00	80	Annual salary \$193,908/26 weeks (bi-weekly)	7
64	201103	36000	BLULEG	6,594.54	80	Annual salary \$171,458.04 weeks (bi-weekly)	8
65	201103	36000	BLULIC	5,621.85	80	Annual salary \$141,259.04 weeks (bi-weekly)+ \$188.81 of retroactive pay for merit increase	9
66	201103	36000	BLUPRJ	5,462.08	80	Annual salary \$138,633.00 weeks (bi-weekly) + \$130.34 of retroactive pay for merit increase	10
67	201103	36000	BLUENG	5,407.53	80	Annual salary \$136,120.00 weeks (bi-weekly) + \$172.15 of retroactive pay for merit increase	11
68	201103	36000	BLUENV	5,022.45	80	Annual salary \$126,887.39 weeks (bi-weekly) + \$142.15 of retroactive pay for merit increase	12
69	201103	36000	BLUENG	4,894.62	80	Annual salary \$124,230.39 weeks (bi-weekly) + \$116.54 of retroactive pay for merit increase	13
70	201103	36000	BLUENG	4,831.89	80	Annual salary \$124,397 weeks (bi-weekly) + \$47.36 Retroactive pay for merit increase	14
71	201103	36000	BLUENG	4,778.08	80	Annual salary \$124,397 weeks (bi-weekly)	15
72	201103	36000	BLUEPM	4,202.86	80	Annual salary \$106,181 weeks (bi-weekly) + \$181.96 of retroactive pay for merit increase	16
73	201103	36000	BLUENG	3,641.00	0	This is a lump sum merit award A1	17
74	201103	36000	BLUACG	1,033.46	16	Hourly rate \$64.60 * 16 hrs.	18
75	201104	36000	BLUPRJ	7,458.00	80	Annual salary \$193,908/26 weeks (bi-weekly)	19
76	201104	36000	BLUPRJ	7,458.00	80	Annual salary \$193,908/26 weeks (bi-weekly)	20
77	201104	36000	BLULIC	4,802.34	80	Annual salary \$124,861/26 weeks (bi-weekly)	21
78	201104	36000	BLUEPM	4,300.28	80	Annual salary \$114,806/26 weeks (bi-weekly)	22
79	201105	36000	BLUPRJ	7,458.00	80	Annual salary \$193,908/26 weeks (bi-weekly)	23
80	201105	36000	BLUPRJ	7,458.00	80	Annual salary \$193,908/26 weeks (bi-weekly)	24

FPL - PTN 6&7
 Payroll Sample
 TYE 12/31/2011
 B Maitre
 Pre-Construction Cost

Sample #	Date	SRC	SA	Amount	Quantity	Description
81	201105	36000	BLUEPM	6,484.62	82	Annual salary \$164,487/99 weeks (bi-weekly)
82	201106	36000	BLUPRJ	7,458.00	80	Annual salary \$193,908/26 weeks (bi-weekly)
83	201106	36000	BLUPRJ	7,458.00	80	Annual salary \$193,908/26 weeks (bi-weekly)
84	201106	36000	BLUPRJ	7,458.00	80	Annual salary \$193,908/26 weeks (bi-weekly)

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8/22/2011

DR 2 Payroll Sample.xls

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Sample # Date BA EAC ER WO LOC Amount Quantity AUDIT 2 BUCS_PROJECT

201101	00402	0303	92	9862	620	7,240.77	80	PYL-002620	9862	09/26/20
201101	00402	0303	92	9862	620	5,202.00	80	PYL-002620	9862	

12,442.77

* 6.63% FICA 43-5/1-1

38 201101 00402 0921 70 5643 941 824.95 0 - 121 9862

201101	00402	0303	98	1997	620	823.08	32	PYL-000207	1997	09/27/11
201101	00402	0303	98	1997	620	823.08	32	PYL-000207	1997	
201101	00402	0303	98	1997	620	1,138.46	32	PYL-000207	1997	
201101	00402	0303	98	1997	620	947.08	32	PYL-000207	1997	
201101	00402	0303	98	1997	620	1,846.15	32	PYL-000280	1997	
201101	00402	0321	98	1997	620	(21.89)	0	PYL-000207	1997	
201101	00402	0321	98	1997	620	(18.21)	0	PYL-000207	1997	
201101	00402	0321	98	1997	620	(35.50)	0	PYL-000280	1997	

5,502.25

* 6.63% FICA

39 201101 00402 0921 70 5643 941 364.80 0 - 1997

201102	00402	0302	92	9853	620	148.00	8	PYL-001610	9853	
201102	00402	0303	92	9853	620	1,799.51	27	PYL-001610	9853	01/20
201102	00402	0303	92	9853	620	1,799.51	27	PYL-001610	9853	
201102	00402	0303	92	9853	620	153.07	3.5	PYL-001612	9853	
201102	00402	0303	92	9853	620	2,971.64	57	PYL-001612	9853	
201102	00402	0303	92	9853	620	2,815.24	54	PYL-001612	9853	
201102	00402	0303	92	9853	620	1,772.56	34	PYL-001612	9853	
201102	00402	0303	92	9853	620	194.93	4	PYL-001612	9853	
201102	00402	0303	92	9853	620	1,287.98	38	PYL-006261	9853	
201102	00402	0303	92	9853	620	2,304.81	68	PYL-006261	9853	
201102	00402	0303	92	9853	620	3,334.62	80	PYL-006624	9853	
201102	00402	0303	92	9853	620	1,907.70	80	PYL-006624	9853	
201102	00402	0303	92	9853	620	1,141.71	35	PYL-006624	9853	
201102	00402	0303	92	9853	620	4,738.13	80	PYL-001612	9853	
201102	00402	0321	92	9853	620	18.50	0	PYL-001612	9853	

26,387.91

* 6.63% FICA

40 201102 00402 0921 70 5643 941 1,748.30 0 - 9853

201103	00402	0820	92	9851	620	198,587.00	0	PYL-000000	9851	
201103	00402	0303	92	9851	620	7,488.46	80	PYL-007880	9851	
201103	00402	0303	92	9851	620	4,849.91	80	PYL-007880	9851	
201103	00402	0303	92	9851	620	5,621.85	80	PYL-007880	9851	
201103	00402	0306	92	9851	620	1,550.03	27.5	PYL-006660	9851	
201103	00402	0321	92	9851	620	1,128.00	0	PYL-007880	9851	

219,225.25

* 6.63% FICA

41 201103 00402 0921 70 5643 941 14,534.64 0 - 9851

201103	00402	0820	92	9862	620	124,261.00	0	PYL-000000	9862	
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124,261.00

* 6.63% FICA

42 201103 00402 0921 70 5643 941 8,238.50 0 - 9862

201103	00402	0321	90	114	620	36,255.80	0	PYL-009000	0114	
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36,255.80

* 6.63% FICA

43 201103 00402 0921 70 5643 941 2,403.76 0 - 0114

201103	00402	0303	92	9849	620	4,621.84	80	PYL-007880	9849	
201103	00402	0303	92	9849	620	4,894.62	80	PYL-007880	9849	

CONFIDENTIAL

Florida Power & Light
Turkey Pt. Units 6&7
DKT #120009-EI PA #12-010-4-1
TYE 1/1/2011 to 12/31/2011

FICA

Title:

DR # 2

* 43-2

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8/22/2011

DR 2 Payroll Sample.xls

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Sample #	Date	BA	EAC	ER	WO	LOC	Amount	Quantity	AUDIT 2	BUCS_PROJECT
201103	00402	0303	92	9849	620		5,407.53	80	PYL-007880	9849
201103	00402	0303	92	9849	620		4,831.89	80	PYL-007880	9849
201103	00402	0303	92	9849	620		4,574.32	80	PYL-007880	9849
201103	00402	0321	92	9849	620		3,641.00	0	PYL-007880	9849

27,971.20

✱ 6.63% FICA

44 201103 00402 0921 70 5643 941 1,854.49 0 - 9849

201103	00402	0820	92	9851	620		198,587.00	0	PYL-000000	9851
201103	00402	0303	92	9851	620		7,488.46	80	PYL-007880	9851
201103	00402	0303	92	9851	620		4,849.91	80	PYL-007880	9851
201103	00402	0303	92	9851	620		5,621.85	80	PYL-007880	9851
201103	00402	0306	92	9851	620		1,550.03	27.5	PYL-006660	9851
201103	00402	0321	92	9851	620		1,128.00	0	PYL-007880	9851

219,225.25

✱ 0.74% Workers Compensation

45 201103 00402 0921 70 5643 941 1,622.26 0 - 9851

201103	00402	0303	92	9849	620		4,511.77	80	PYL-007880	9849
201103	00402	0303	92	9849	620		4,778.08	80	PYL-007880	9849
201103	00402	0303	92	9849	620		5,235.38	80	PYL-007880	9849
201103	00402	0303	92	9849	620		4,784.50	80	PYL-007880	9849
201103	00402	0303	92	9849	620		4,444.84	80	PYL-007880	9849

23,754.57

✱ 6.63% FICA

46 201103 00402 0921 70 5643 941 1,574.93 0 - 9849

201103	00402	0303	92	9853	620		5,022.45	80	PYL-001612	9853
201103	00402	0302	92	9853	620		148.00	8	PYL-001610	9853
201103	00402	0302	92	9853	620		444.00	24	PYL-001610	9853
201103	00402	0303	92	9853	620		448.29	10	PYL-001612	9853
201103	00402	0303	92	9853	620		2,147.94	40	PYL-001612	9853
201103	00402	0303	92	9853	620		3,651.50	68	PYL-001612	9853
201103	00402	0303	92	9853	620		2,560.83	74	PYL-006261	9853
201103	00402	0303	92	9853	620		3,334.62	80	PYL-006624	9853
201103	00402	0303	92	9853	620		1,907.70	80	PYL-006624	9853
201103	00402	0303	92	9853	620		335.99	10	PYL-006624	9853
201103	00402	0321	92	9853	620		18.50	0	PYL-001612	9853

20,019.82

✱ 6.62% FICA

47 201103 00402 0921 70 5643 941 1,326.09 0 - 9853

201103	00402	0303	98	1831	620		34.23	0.25	PYL-005345	1831
201103	00402	0303	98	1831	620		102.69	0.75	PYL-005345	1831
201103	00402	0303	98	1831	620		4,761.53	57	PYL-005345	1831
201103	00402	0303	98	1831	620		6,181.63	74	PYL-005345	1831
201103	00402	0303	98	1831	620		3,101.66	50	PYL-005346	1831
201103	00402	0303	98	1831	620		5,110.77	62	PYL-006160	1831

19,292.51

✱ 6.63% FICA

48 201103 00402 0921 70 5643 941 1,279.09 0 - 1831

201103	00402	0321	90	113	620		17,874.76	0	PYL-009000	0113
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17,874.76

✱ 6.63%

49 201103 00402 0921 70 5643 941 1,185.10 0 - 0113

201103	00402	0303	92	9851	620		7,276.54	80	PYL-007880	9851
201103	00402	0303	92	9851	620		4,802.34	80	PYL-007880	9851

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1 p.2

8/22/2011

DR 2 Payroll Sample.xls

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Sample #	Date	BA	EAC	ER	WO	LOC	Amount	Quantity	AUDIT 2	BUCS PROJECT
	201103	00402	0303	92	9851	620	5,433.04	80	PYL-007880	9851
							17,511.92			

✖ 6.63% FICA

50 201103 00402 0921 70 5643 941 1,161.04 0 - 9851

201104	00402	0303	92	9849	620	4,511.77	80	PYL-007880	9849
201104	00402	0303	92	9849	620	4,778.08	80	PYL-007880	9849
201104	00402	0303	92	9849	620	5,235.38	80	PYL-007880	9849
201104	00402	0303	92	9849	620	4,784.50	80	PYL-007880	9849
201104	00402	0303	92	9849	620	4,444.85	80	PYL-007880	9849

23,754.58

✖ 6.63% FICA

51 201104 00402 0921 70 5643 941 1,574.93 0 - 9849

201106	00402	0302	92	9853	620	1,332.00	72	PYL-001610	9853
201106	00402	0303	92	9853	620	4,880.29	80	PYL-001612	9853
201106	00402	0303	92	9853	620	2,128.09	31	PYL-001610	9853
201106	00402	0303	92	9853	620	892.42	13	PYL-001610	9853
201106	00402	0303	92	9853	620	1,578.90	23	PYL-001610	9853
201106	00402	0303	92	9853	620	1,853.50	27	PYL-001610	9853
201106	00402	0303	92	9853	620	1,853.50	27	PYL-001610	9853
201106	00402	0303	92	9853	620	2,471.33	36	PYL-001610	9853
201106	00402	0303	92	9853	620	1,922.14	28	PYL-001610	9853
201106	00402	0303	92	9853	620	1,718.36	32	PYL-001612	9853
201106	00402	0303	92	9853	620	1,208.22	22.5	PYL-001612	9853
201106	00402	0303	92	9853	620	4,188.49	78	PYL-001612	9853
201106	00402	0303	92	9853	620	2,768.46	80	PYL-006261	9853
201106	00402	0303	92	9853	620	3,434.62	80	PYL-006624	9853
201106	00402	0303	92	9853	620	1,907.70	80	PYL-006624	9853

34,138.02

✖ 6.63% FICA

52 201106 00402 0921 70 5643 941 2,263.36 0 - 9853

201106	00402	0303	90	117	620	197.96	2	PYL-006315	0117
201106	00402	0303	90	117	620	6,326.46	80	PYL-006315	0117
201106	00402	0303	90	117	620	3,585.79	80	PYL-006315	0117

10,110.21

✖ 6.63% FICA

53 201106 00402 0921 70 5643 941 670.30 0 - 0117

201106	00402	0303	90	115	620	943.68	16	PYL-006430	0115
201106	00402	0303	90	115	620	2,163.90	40	PYL-006430	0115

3,107.58

✖ 6.63% FICA

54 201106 00402 0921 70 5643 941 208.04 0 - 0115

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1 p. 3

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Florida Power & Light
Turkey Pt. Units 6&7
Dkt #120009-EI PA #12-010-4-1
TYE 1/1/2011 to 12/31/2011

16W
5/14/12
9N
10/26/2011

FPL - PTN 6&7
Vehicle Sample
TYE 12/31/2011
B Maitre & YN

Title:

Vehicle Sample

Pre-Construction Cost

Sample #	Date	SRC	SA	BA	EAC	To ER	To WO	To LOC	ET	Amount	Quantity
1	201103	41000	BLUEPS	00402	0645	70	5643	941	A	109.76	8
										109.76	
										100.00%	

Transportation from Juno to Turkey Pt. Units 6&7.

SOURCE

DR'S 159

CONFIDENTIAL

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43-4A

Florida Power & Light
Turkey Pt. Units 6&7
Dkt #120009-EI PA #12-010-4-1
TYE 1/1/2011 to 12/31/2011

Title:

CV Sample

Jan. to June 2011

YN
5/22/2012

FPL - PTN 6&7
Cash Voucher Sample
TYE 12/31/2011
B Maitre & YN

- 1 Proper period
- 2 Proper amount
- 3 Proper support document
- 4 New Nuclear Related

Pre-Construction Cost

Sample #	Date	SRC	SA	From WO	Amount	DESCRIPTION	DESCRIPTION	ATTRIBUTES			
								1	2	3	4
1	201102	50000	BLUPRJ	9862	541.33	MIKE SOLE EXPENSES	Lodging in Washington DC for Legislative Affair regarding COKE COLA.	X	X	X	X
2	201105	50000	BLUEEN	2060		DICKERSON INV 3914002	Retention for LS2 Permits & LS6 FIN Turbidity	X	X	X	X
3	201106	50000	BLUACG	1975		INCORRECT WO GUNSTER	Incorrect charges of legal fee for Raj Kundalkar.	X	X	X	X
4	201106	50000	BLULIC	9851		CONTR TRAINING 2009-2011	Transferred charges from NCRC to appropriate O&M accounts based on NCRC charging guidelines as identified during 2011 internal audit (WP 9-1).	X	X	X	X
5	201101	51450	BLUCAE	2175		BECHTEL POWER CORP BECHTEL PO	COLA Support - Phase 2 (43-4/1 p. 2)	X	X	X	X
6	201101	51450	BLUCAE	2174		BECHTEL POWER CORP BECHTEL PO	Phase 2 COLA prior to NRC questions FSAR Phase 2 (43-4/1 p.5).	X	X	X	X
7	201101	51450	BLUCAE	2027		BECHTEL POWER CORP BECHTEL PO	ER Phase 2 (43-4/1 p. 8).	X	X	X	X
8	201101	51450	BLUENV	9854		HDR ENGINEERING INC HDR ENGINE	Change Orders 3 - 5 (946.98+34,998+34153.56). Assisting in identification & evaluation of the water resource issues in association to Turkey Pt. Units 6 & 7. PO #4500425707 was traced to prior audit.	X	X	X	X
9	201101	51450	BLULEG	2248		SEWELLVALENTICHTSEWELLVA	Attorney's fee for cost estimate, research, & appraisal of the corridors sales PTN 6&7 (Everglades - 320 acres) PO # 4500636335.	X	X	X	X
10	201101	51450	BLUEPS	1828		ARK ENGINEERING & TEARK ENGINE	Performed a comprehensive electromagnetic and conductive interference analysis for a proposed cable system attachment on the Miami-Dade Metrorail system for Davis-Miami 230kV Transmission Project PO #4500597856. This project would distribute electricity from PTN 6&7 to the substations as mentioned throughout the nuclear meetings.	X	X	X	X
11	201101	51450	BLUEPM	119		EXCEL SERVICES CORP EXCEL SERV	To provide consulting services for "Turkey Points Units 6&7 COLA Cyber Security/Loss of Large Area (LOLA) Subject Matter Expert Support" PO #4500589951.	X	X	X	X

FPL - PTN 6&7
Cash Voucher Sample
TYE 12/31/2011
B Maitre & YN

- 1 Proper period
- 2 Proper amount
- 3 Proper support document
- 4 New Nuclear Related

Pre-Construction Cost

Sample #	Date	SRC	SA	From WO	Amount	DESCRIPTION	DESCRIPTION	ATTRIBUTES			
								1	2	3	4
12	201102	51450	BLUCAE	2174		BECHTEL POWER CORPBECHTEL PO	Phase 2 COLA prior to NRC questions FSAR Phase 2 PO #4500395492. Bechtel does not provide timesheets for hours charged to PTN 6&7. An analysis is performed of the data, subtotalling by employee and job. This information is reviewed for reasonableness.	X	X	X	X
13	201102	51450	BLUCAE	2028		BECHTEL POWER CORPBECHTEL PO	SCA Bechtel Support - Phase 2 PO #4500395492	X	X	X	X
14	201102	51450	BLUEG	2248		2002 BRIGHAM MBRIGHAM MO	Legal services in defense of FPL's federal and state license applications for PTN Units 6&7 projects PO #4500636740.	X	X	X	X
15	201103	51450	BLUCAE	2174		BECHTEL POWER CORPBECHTEL PO	Phase 2 COLA prior to NRC questions FSAR Phase 2 (43-4/2) PO #4500395492.	X	X	X	X
16	201103	51450	BLUCAE	2028		BECHTEL POWER CORPBECHTEL PO	SCA Bechtel Support - Phase 2 (43-4/2) PO #4500395492	X	X	X	X
17	201104	51450	BLUCAE	1857		ELECTRIC POWER RESEAELECTRIC P	Advanced Nuclear Technology: Near Term Deployment of Advanced Light Water Reactors PO #4500430034.	X	X	X	X
18	201104	51450	BLUCAE	2174		BECHTEL POWER CORPBECHTEL PO	Phase 2 COLA prior to NRC questions FSAR Phase 2 (43-4/3) PO #4500395492.	X	X	X	X
19	201104	51450	BLUCAE	2116		GOLDER ASSOCIATES INGOLDER ASS	PTN Units 6&7 Post-site Certification Application (SCA) submittal support Completeness Technology & Document production, completeness managements & reviews, and project management PO #4500518160.	X	X	X	X
20	201104	51450	BLUEPS	1825		DHW ENGINEERING LLC DHW ENGINE	Provided structural & engineering services PO #4500468680 for the transmission lines (43-4/4).	X	X	X	X
21	201105	51450	BLUEEN	2060		LAYNE CHRISTENSEN COLAYNE CHRI	Provided services, equipment & materials necessary to perform installation of an exploratory Underground Injection Control (UIC) well. Total PO is [REDACTED] This amount is for completion up to date PO #4500652043	X	X	X	X

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FPL - PTN 6&7
Cash Voucher Sample
TYE 12/31/2011
B Maitre & YN

- 1 Proper period
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Pre-Construction Cost

Pre-Construction Cost						ATTRIBUTES					
Sample #	Date	SRC	SA	From WO	Amount	DESCRIPTION	DESCRIPTION	1	2	3	4
22	201105	51450	BLUCAE	2174		BECHTEL POWER CORPBECHTEL PO	Phase 2 COLA prior to NRC questions FSAR Phase 2 (43-4/5) PO #4500395492.	X	X	X	X
23	201105	51450	BLUCAE	2175		BECHTEL POWER CORPBECHTEL PO	ER Phase 2 (43-4/5).	X	X	X	X
24	201105	51450	BLULIC	9852		MCCALLUM TURNER INC MCCALLUM T	Provided consultant services for "Turkey Point Units 6&7 Combined License (COLA) Site Selection Process Requests for Additional Information (RAI) Response Support PO #4500645896.	X	X	X	X
25	201105	51450	BLUENV	9854		ALBERT LAWRENCE BRYAALBERT LAW	Followed wood storks from Tamiami West colony for foraging sites on May 6-7, documenting flight paths, altitudes, and habitat information PO 4500623486 (43-	X	X	X	X
26	201106	51450	BLUCAE	2174		BECHTEL POWER CORPBECHTEL PO	Phase 2 COLA prior to NRC questions FSAR Phase 2 (43-4/6) PO #4500395492.	X	X	X	X
27	201106	51450	BLUCAE	2175		BECHTEL POWER CORPBECHTEL PO	ER Phase 2 (43-4/6).	X	X	X	X
28	201106	51450	BLUEEN	2060		LAYNE CHRISTENSEN COLAYNE CHRI	Provided services, equipment & materials necessary to perform installation of an exploratory Underground Injection Control (UIC) well. Total PO is [REDACTED] This amount is for completion up to date PO #4500652043.	X	X	X	X
29	201106	51450	BLUENV	9854		BLACK & VEATCH CORPOBLACK & VE	Reclaim water delivery review PO #4500657800.	X	X	X	X
30	201106	51450	BLULIC	9852		MCCALLUM TURNER INC MCCALLUM T	Provided consultant services for "Turkey Point Units 6&7 Combined License (COLA) Site Selection Process Requests for Additional Information (RAI) Response Support PO #4500645896.	X	X	X	X
31	201106	51450	BLUENV	9854		ECO METRICS INC ECO METRIC	Provided services for licensing and permitting activities related to Site Certification Application, Industrial Wastewater Permit Modification application and ACOE permit application PO #4500443122.	X	X	X	X
32	201106	51450	BLUENG	9850		FORD ARMENTEROS AND FORD ARMEN	Provided surveying services for PTN Units 6&7 Surveying Support PO #4500593722.	X	X	X	X

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FPL - PTN 6&7
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Pre-Construction Cost

Sample #	Date	SRC	SA	From WO	Amount	DESCRIPTION	DESCRIPTION	ATTRIBUTES			
								1	2	3	4
33	201101	52450	BLULEG	1835		66044-lp 6/7 cola PILLSBURY	Online research, regulatory reviews, court mandated conferences, reviewed/analyzed, reviewed questions posed by Board for SACE Contention 8 & drafted responses, prepared oral argument outline in regarding NEPA requirements as to level of detail in environmental analysis, researched NEPA and 10 CFR Part 51 issues, researched requirements of Environmental Report versus Environmental Impact Statement, & drafted & responded to SACE PO #4400002071.	X	X	X	X
34	201101	52450	BLUENV	9854		PANDION SYSTEMS INC PANDION SY	Provided legal services for Matter No.: 056043, Avian Expert Witness (FPL 54017) PO #440002219 (43-4/7).	X	X	X	X
35	201101	52450	BLUEEN	1819		NUCLEAR ENERGY INSTINUCLEAR EN	This cost was for the office space leased by NEI for utilization by new plant applicants, located across the street from the Nuclear Regulatory Commission. The costs are split by the new plant applicants and each applicant pays a portion of the lease cost utilize the space during hearings, meetings, ect.	X	X	X	X
36	201101	52450	BLUPRJ	9862		2011 LOBBYIST REG BOARD OF C	This cost was a meeting registration fee required by Miami Dade County. It was reclassified off the project below the line on the attached in May 2011 (43-4/8).	X	X	X	X
37	201101	52450	BLULEG	1831	615.00	EXP RPT MST 12/10 TAMMARO M	Mileage charge (1,230 *\$.50) for travel to interview potential toxicology experts for PTN Units 6&7 and to interview potential seagrass/ecology experts for PTN 6&7.	X	X	X	X
38	201102	52450	BLULIC	9851	47.41	Verizon WirelessMAHER W D	Monthly Verizon Wireless Card.	X	X	X	X
39	201103	52450	BLUCAE	9865	421,543.12	NRC FEESU S NUCLEA	Quarter fee payment to Nuclear Regulatory Commission.	X	X	X	X
40	201103	52450	BLUCAE	2113	169,230.77	FEDERAL EMERGENCY MAFEDERAL EM	FEMA fees for Radiological Emergency Preparedness Program.	X	X	X	X

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FPL - PTN 6&7
Cash Voucher Sample
TYE 12/31/2011
B Maitre & YN

- 1 Proper period
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Pre-Construction Cost

Pre-Construction Cost							ATTRIBUTES				
Sample #	Date	SRC	SA	From WO	Amount	DESCRIPTION	DESCRIPTION	1	2	3	4
41	201104	52450	BLUEG	1834		54017-proj bluegrassHOPPING GR	Legal services for PTN Units 6&7 COLA project licensing.	X	X	X	X
42	201104	52450	BLUEG	1834		54017-proj bluegrassHOPPING GR	Legal services for PTN Units 6&7 COLA project licensing.	X	X	X	X
43	201104	52450	BLUEPM	1752	5,250.00	NUCLEONICS/NRC THE MCGRAW	Subscription to Nucleonics Week Basic Service & Inside NRC Basic Service (43-4/9).	X	X	X	X
44	201104	52450	BLULIC	9851	940.89	Car RentalMAHER W D	Rental cars and gas for meeting with NRC on Updated Ground Water Model and attending workshops on New Nuclear Reactor Licensing issues in Rockville, MD.	X	X	X	X
45	201105	52450	BLUEG	1834		54017-proj bluegr 6/HOPPING GR	C300 Analysis & Advice for licensing, MDC zoning conditions, transmission lines for Doral & South Miami, reviewed and drafted memo on geographic applicability of zoning conditions.	X	X	X	X
46	201105	52450	BLUACG	1974		concentric-nrcr CONCENTRIC	The invoice was for drafting & reviewing the testimony of the new nuclear. However, some nuclear uprate charges total [REDACTED] were included in this invoice as well. WP 43-4/12 showed the adjustment made to allocate this amount to the nuclear uprate. The new nuclear charge should be	X	No	X	X

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FPL - PTN 6&7
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TYE 12/31/2011
B Maitre & YN

- 1 Proper period
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Pre-Construction Cost

Sample #	Date	SRC	SA	From WO	Amount	DESCRIPTION	DESCRIPTION	ATTRIBUTES			
								1	2	3	4
47	201105	52450	BLUENG	9849	2,864.26	Air FareMCCOOL T C	Travelled to: 1. Las Vegas, NV for International Security conference Cyber Security Integration Workshop; 2. Charlotte, NC for T&C Subcommittee & Nomenclature Standardization Workshop; 3. Pittsburgh, PA for Toshiba Turbine Operation System final Design Review; 4. San Diego, CA Nuclear Energy Institute conference registration - National Nuclear Security Conference; 5. Philadelphia, PA for configuration Management Strategic Leadership 2011 Conference; 6. Westinghouse Monitoring System additional Intermediate Design Review Meeting; 7. APOG/NuStart environmental Qualification Subcommittee Meeting.	X	X	X	X
48	201105	52450	BLUENG	9849	1,476.90	Hotel FAZIO J F	All work related to the Exploratory/UIC Well drilling Project is for PTN 6&7 only. The references made to PTN 1-5 for the charges indicted were due to the coordination required w/PTN 1-5 for getting heavy equipment on the PTN site property. Coordination was required w/PTN 1-5 Operations, security, safety, & environmental departments (to be aware of site events). The travel expenses were related to meeting to coordinate the mobilization & start-up of construction on the UIC test well w/the existing units so as not to interfere with ongoing	X	X	X	X
49	201105	52450	BLULIC	9851	1,367.24	Air FareMAHER W D	Travelled to: 1. Rockville, MD for NRC Meeting on Risk-Informed Regulations for New Reactors; 2. Atlanta, GA for New Plant Deployment Executive Working Meeting @ Institute for Power Operations (INPO); 3. Washington DC for APOG Executive Committee Meeting; 4. Washington DC for New Plant Working Group Meeting.	X	X	X	X

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FPL - PTN 6&7
Cash Voucher Sample
TYE 12/31/2011
B Maitre & YN

- 1 Proper period
- 2 Proper amount
- 3 Proper support documents
- 4 New Nuclear Related

Pre-Construction Cost

Pre-Construction Cost							ATTRIBUTES				
Sample #	Date	SRC	SA	From WO	Amount	DESCRIPTION	DESCRIPTION	1	2	3	4
50	201105	52450	BLUEPM	2171	1,000.00	Business MealsUS BANK NA	Deposit for NRC Geotechnical Site Audit. This amount was deducted from the invoice in sample item #57.	X	X	X	X
51	201105	52450	BLUPRJ	9862	895.00	Professional Svcs SCROGGS S	Travelled expenses: 1. Tallahassee, FL for Annual conference of PTN Units 6&7; 2. Washington DC for NEI re PTN Units 6&7.	X	X	X	X
52	201105	52450	BLUPRJ	9862	893.36	Airfare SCROGGS S	Registration for Nuclear Energy Assembly from 5/9-11/2011.	X	X	X	X
53	201105	52450	BLUEPS	1825	704.31	D Hronec Exp RptHRONEC D R	Mileage amount for travelling to PTN Units 6&7. Reviewed all corridor, met with Palmetto Bay mayor/Mtg. City of Miami, FDOT Scoping Committee, Mtg MDC-DERM, mtg Pinecrest and C3TS.	X	X	X	X
54	201105	52450	BLUENV	9853	361.08	MARTIN M EMARTIN M E	Mileage amount for travelling to PTN Units 6&7 Underground Injection Control Exploratory Well work & weekly site walk down to perform an environmental inspection at the work site.	X	X	X	X
55	201106	52450	BLUCAE	9865	559,061.86	U S NUCLEAR REGULATOU S NUCLEA	Billing for NRC procedures from May 23 to June 22, 2011 (44-3/10).	X	X	X	X
56	201106	52450	BLULEG	1834		54017-proj bluegr 6/HOPPING GR	Services for C300 Analysis & advice for transmission team, timeline for exploratory well relocation, Corps of Engineers RAI strategy & response, research permits, applied and reviewed MDC's CDMP transmission lines & pipelines.	X	X	X	X
57	201106	52450	BLUEPM	2171	6,368.76	Business MealsUS BANK NA	Meeting space and catering for NRC Geotechnical Site Audit (3 days 5/24 to 26/2011 for 40 people).	X	X	X	X
58	201106	52450	BLUENG	9849	565.59	Mileage FAZIO J F	Mileage amount for travel to PTN Units 6&7 for Expl/UIC Well Oversight.	X	X	X	X

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43-4B

Florida Power & Light
Turkey Pt. Units 6&7
Dkt #120009-EI PA #12-010-4-1
TYE 1/1/2011 to 12/31/2011

CV 11/1/12
5/4/2012

Cash Vouchers July to December 2011

Title: CV Sample

No.	Object	CO object name	Cost Elem.	Cost element descr.	Name	Val/CO Area Ctry	Postg Date	Description	1	2	3	4
1	PB0000021280	FPL EXTERNAL OTHER PERMITTING SUPPO	5402300	ENVIRONMENTAL SERVICES	PERIOD 5/30/11-7/1/11	\$		07/16/11 Licensing services (dewatering section into Earthwork Plan, Mitigation Plan, Environmental Weekly Meeting, road strategy, stormwater, and soil sampling) for DERM meeting.	X	X	X	X
2	PB0000021290	FPL EXTERNAL OTHER PERMITTING SUPPO	5402300	ENVIRONMENTAL SERVICES	0069767	\$		10/13/11 Screening Level Site Specific Risk Evaluations.	X	X	X	X
3	PB0000020650	ECT POST SCA SUBMITTAL SUPPORT	5402300	ENVIRONMENTAL SERVICES	PTN6&7 - ENV.CONSL&TECH	\$		09/16/11 Services for Post SCA (Site Certification Application) submittal Support - Turkey Pt. Transmission Licensing.	X	X	X	X
4	PB0000020650	ECT POST SCA SUBMITTAL SUPPORT	5402300	ENVIRONMENTAL SERVICES	PTN6&7 ENVIR.C&T	\$		10/27/11 Services for Post SCA (Site Certification Application) submittal Support - Turkey Pt. Transmission Licensing.	X	X	X	X
5	PB0000020649	GOLDER POST SCA SUBMITTAL SUPPORT	5402300	ENVIRONMENTAL SERVICES		\$		09/26/11 Services for Post SCA: 1. Completeness technology & document production; 2. Completeness migs. & reviews; 3. Public outreach; 4. Project management.	X	X	X	X
6	PB0000020649	GOLDER POST SCA SUBMITTAL SUPPORT	5402300	ENVIRONMENTAL SERVICES	PTN6&7 - GOLDER ASSOC	\$		09/09/11 Services for Post SCA: 1. Completeness technology & document production; 2. Completeness migs. & reviews; & 3. Project management.	X	X	X	X
7	PB0000020650	ECT POST SCA SUBMITTAL SUPPORT	5402300	ENVIRONMENTAL SERVICES	PTN6&7 ENVIRON. CONSULT & TECH	\$		08/10/11 Services for Post SCA submittal Support - Turkey Pt. Transmission Licensing.	X	X	X	X
8	PB0000020649	GOLDER POST SCA SUBMITTAL SUPPORT	5402300	ENVIRONMENTAL SERVICES	PTN6&7 - GOLDER ASSOC	\$		08/10/11 Services for Post SCA: 1. Completeness technology & document production; 2. Completeness migs. & reviews; 3. Public outreach; 4. Project management.	X	X	X	X
9	PB0000020865	FPL LICENSING	5600000	BUSINESS TRAVEL: Lodging		\$	2,265.76	10/13/11 Lodging for Electric Power Research Institute Advanced Nuclear Technology Meeting, NRC Introductory Meeting, APOG Executive Committee Meeting, & NRCR Information Conference.	X	X	X	X
10	PB0000020865	FPL LICENSING	5600200	BUSINESS TRAVEL: Air		\$	2,078.34	10/13/11 Air fare for Electric Power Research Institute Advanced Nuclear Technology Meeting, NRC Introductory Meeting, APOG Executive Committee Meeting, & NRCR Information Conference.	X	X	X	X
11	PB0000020810	PTN 6&7 PROJ ESTIMATING	5610000	DUES & SUBSCRIPTIONS: Personal		\$	400.00	09/02/11 One yr. subscription to Handy Whitman Electric Index of Public Utility Construction Costs.	X	X	X	X
12	PB0000020655	FPL LICENSING	5750500	OUTSIDE SERVICES: Temporary Labor	Madden, G - 16722	\$		10/10/11 Temporary labor 40 hrs. [redacted] for George Madden (verified to prior audit) (43-472 p.16).	X	X	X	X
13	PB0000020655	FPL LICENSING	5750500	OUTSIDE SERVICES: Temporary Labor	Madden, G - 16722	\$		08/09/11 Temporary labor 40 hrs. [redacted] for George Madden (verified to prior audit) (43-472 p.15).	X	X	X	X
14	PB0000020653	FPL ENGINEERING	5750500	OUTSIDE SERVICES: Temporary Labor	Turbak, M - 16485	\$		10/17/11 Temporary labor 40 hrs. [redacted] for Michael S. Turbak (verified to prior audit) (43-472 p.15).	X	X	X	X
15	PB0000020655	BECHTEL FINAL SAFETY ANALYSIS REPORT	5750700	OUTSIDE SERVICES: Other		\$		10/04/11 PO #4500395492, FSAR (Final Safety Analysis Report), RAI 9 (Request for Additional Information), & Revisions Job #25409202.	X	X	X	X
16	PB0000020655	BECHTEL FINAL SAFETY ANALYSIS REPORT	5750700	OUTSIDE SERVICES: Other	PTN6&7 - BECHTEL	\$		09/13/11 PO #4500395492, FSAR (Final Safety Analysis Report), RAI 9 (Request for Additional Information), & Revisions Job #25409202.	X	X	X	X
17	PB0000020655	BECHTEL FINAL SAFETY ANALYSIS REPORT	5750700	OUTSIDE SERVICES: Other	PTN 6&7 BECHTEL	\$		08/10/11 PO #4500395492, FSAR (Final Safety Analysis Report), RAI 9 (Request for Additional Information), & Revisions Job #25409202.	X	X	X	X
18	PB0000020647	UIC (UNDERGROUND INJECTION CONTROL)	5750700	OUTSIDE SERVICES: Other		\$		09/28/11 Partial payment for the Class V Exploratory Injection Well. Payments were for IW 34' Casin [redacted] IV-Core Sample [redacted]	X	X	X	X
19	PB0000020655	BECHTEL FINAL SAFETY ANALYSIS REPORT	5750700	OUTSIDE SERVICES: Other	PTN 6&7 BECHTEL COLA	\$		07/13/11 PO #4500395492, FSAR (Final Safety Analysis Report), RAI 9 (Request for Additional Information), & Revisions Job #25409202.	X	X	X	X
20	PB0000020645	BECHTEL COLA PHASE 2 LEVEL OF EFFORT	5750700	OUTSIDE SERVICES: Other	Bechtel PH2 COLA LOE Accrual	\$		10/28/11 Phase 2 COLA & Level of Effort support.	X	X	X	X
21	PB0000020655	BECHTEL ENVIRONMENTAL REPORT PHASE	5750700	OUTSIDE SERVICES: Other	Bechtel PH2 ER Accrual	\$		10/28/11 PO #4500395492, ER (Environmental Report), Job #25409202.	X	X	X	X
22	PB0000020655	BECHTEL ENVIRONMENTAL REPORT PHASE	5750700	OUTSIDE SERVICES: Other	PTN6&7 - BECHTEL	\$		08/13/11 PO #4500395492, ER (Environmental Report), Job #25409202.	X	X	X	X
23	PB0000020655	BECHTEL ENVIRONMENTAL REPORT PHASE	5750700	OUTSIDE SERVICES: Other	PTN 6&7 BECHTEL	\$		08/10/11 PO #4500395492, ER (Environmental Report) Phase 2 & Revision, Job #25409203.	X	X	X	X

No.	Object	CO object name	Cost Elem.	Cost element descr.	Name	Val/COArea Croy	Postg Date	Description	1	2	3	4
24	D0000385902	CAP-EXTERNAL BUSINESS UNIT OH WORK	5751700	OUTSIDE SVCS: Contractor T&D Substations	D0000385902	\$ 33,416.42	07/18/11	This amount was included for reconciliation purpose only. See WP 43-4/13 for explanation.	N/A	N/A	N/A	N/A
25	PB0000021295	FPL PROJECT DEVELOPMENT	8260000	FPL Exempt ST		\$ 7,458.40	10/23/11	Worked 80 hours on project development.	X	X	X	X
26	PB0000020812	PTN 687 PROJECT QAVC	8260000	FPL Exempt ST		\$ 8,223.20	08/08/11	Worked 152 hrs. on Turkey Pt. New Nuclear project.	X	X	X	X
27	PB0000021276	FPL LEGAL PAYROLL & EXPENSES ON SCA	8260000	FPL Exempt ST		\$ 10,963.19	08/30/11	Worked 123 hrs. on Legal payroll & expenses on SCA.	X	X	X	X
28	PB0000021270	FPL SUPPORT - TRANSMISSION	8260000	FPL Exempt ST		\$ 6,587.92	07/24/11	Worked 112 hours on FPL Transmission.	X	X	X	X
29	PB0000021295	FPL PROJECT DEVELOPMENT	8260000	FPL Exempt ST		\$ 6,712.56	07/17/11	Worked 72 hours on project development.	X	X	X	X
30	PB0000020655	FPL LICENSING	8260000	FPL Exempt ST		\$ 7,278.80	07/17/11	Worked 80 hours on project development.	X	X	X	X
31	PB0000020649	GOLDER POST SCA SUBMITTAL SUPPORT	5402300	ENVIRONMENTAL SERVICES	PTN687 - Golder Assoc	\$		11/03/2011 Services for Post SCA: 1. Completeness technology & document production; 2. Completeness mtgs. & reviews; 3. Project management.	X	X	X	X
32	PB0000020650	ECT POST SCA SUBMITTAL SUPPORT	5402300	ENVIRONMENTAL SERVICES	PTN687 ENVIRCONS.&TECH	\$		11/21/2011 Services for Post SCA (Site Certification Application) submittal Support - Turkey Pt. Transmission Licensing. Monthly Status Report for the month of Sept. 2011.	X	X	X	X
33	PB0000020650	ECT POST SCA SUBMITTAL SUPPORT	5402300	ENVIRONMENTAL SERVICES	113959	\$		12/22/2011 Services for Post SCA (Site Certification Application) submittal Support - Turkey Pt. Transmission Licensing. Monthly Status Report for the month of Oct. 2011.	X	X	X	X
34	PB0000020650	ECT POST SCA SUBMITTAL SUPPORT	5402300	ENVIRONMENTAL SERVICES	PTN687 ENVIR.C&T	\$		10/27/2011 Services for Post SCA (Site Certification Application) submittal Support - Turkey Pt. Transmission Licensing. Monthly Status Report for the month of Aug. 2011.	X	X	X	X
35	PB0000020658	NRC FEES	5020000	LICENSES PERMITS & FEES: Federal State		\$ 609,463.91	11/29/2011	Nuclear Regulatory Commission fee for quarter period dating July to Sept 2011 for licensing action. 43-4/13	X	X	X	X
36	PB0000021260	EXTERNAL LEGAL SERVICES FOR COLA	5750100	OUTSIDE SERVICES: Legal		\$		10/10/2011 Services such as: 1. Regulatory review, 2. Assessment, development, & administration, 3. Review & analyze EPA developments, & 4. Review & advice on issues related to nuclear project.	X	X	X	X
37	PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	OUTSIDE SERVICES: Legal		\$		12/08/2011 Analysis, advice, & expert witness on the Bluegrass (TP6/7) project including Zoning Code, environmental issues, & preparing weekly project licensing update.	X	X	X	X
38	PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	OUTSIDE SERVICES: Legal		\$		12/05/2011 Analysis, advice, & expert witness on the Bluegrass (TP6/7) project including Zoning Code, environmental issues, drafting, scope testimony, & preparing weekly project licensing update for the Bluegrass project.	X	X	X	X
39	PB0000021290	FPL EXTERNAL OTHER PERMITTING SUPPO	5750500	OUTSIDE SERVICES: Temporary Labor	Ellison, Smith 16842	\$		11/11/2011, incorrect charges were removed. 43-4/13	N/A	N/A	N/A	N/A
40	PB0000020605	FPL LICENSING	5750500	OUTSIDE SERVICES: Temporary Labor	Madden, G - 16722	\$		10/10/2011 See #12				
41	PB0000020663	FPL ENGINEERING	5750500	OUTSIDE SERVICES: Temporary Labor	Turbak, M - 16465	\$		10/17/2011 See #14				
42	PB0000020655	BECHTEL FINAL SAFETY ANALYSIS REPOR	5750700	OUTSIDE SERVICES: Other		\$		11/17/2011 PO #4500395492, FSAR (Final Safety Analysis Report), RAI 9 (Request for Additional Information), & Revisions Job #25409202. Work performed through 10/16/2011.	X	X	X	X
43	PB0000020655	BECHTEL FINAL SAFETY ANALYSIS REPOR	5750700	OUTSIDE SERVICES: Other		\$		12/15/2011 PO #4500395492, FSAR (Final Safety Analysis Report), RAI 9 (Request for Additional Information), & Revisions Job #25409202. Work performed through 11/13/2011.	X	X	X	X

A

2

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REDACTED

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REDACTED

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REDACTED

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Florida Power & Light
Turkey Pt. Units 6&7
Dkt #120009-EI PA #12-010-4-1
TYE 1/1/2011 to 12/31/2011

Title: Pandion

CV#34

100
5/14/12

YN
11/7/2011

Sample 34 - PANDION - Pandion Systems Inc. is an Environmental Science, Ecology, and Communication consulting firm. Pandion was acquired by Normandeau Associates Inc. in Jan 2011. FPL contracted with Pandion to provide environmental licensing support for the transmission portion of the Turkey Point Units 6 and 7 nuclear power plant project. This support is concentrated in the areas of avian / power line interactions, avian habitat impacts and appropriate mitigation, and compliance with applicable avian-related regulations (including FWC, USFWS, and SFWMD). Dr. James Newman, with Pandion (now Normandeau), is an avian subject matter expert and prepared an *Ecological Risk Assessment of Potential Impacts of Turkey Point Units 6&7 West Corridor Transmission Lines on Wood Storks -- July 2010* and an Addendum (September 23, 2010) that were used to support the transmission portion of the SCA in response to completeness questions submitted by reviewing agencies relating to the potential for avian impacts associated with the proposed transmission lines. The attached invoice (CV Sample 34 Pandion Invoice) regards meetings that were held with the South Florida Water Management District (SFWMD) during the 5th round of completeness to review and discuss Pandion's risk assessment. Dr. Newman participated in the meetings that included the SFWMD's avian expert.

CONFIDENTIAL

SOURCE DR #12

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Title: *Nucleonics Week*

CV#43

Examples of Nucleonics Week: Inside NRC Basic Service
43-4

Nucleonics Week

Volume 52 / Number 27 / July 7, 2011

YN
10/13/2011

Germany's lower house approves nuclear phase-out bill

Germany's lower house of parliament voted June 30 to permanently shut the country's 17 power reactors, moving the country closer to a nuclear phase-out.

After debating the measure for hours, the Bundestag members voted 513-79 with eight abstentions. The Bundesrat, the upper house, is scheduled to vote on the bill July 8 and it is expected to pass there decisively as well.

Chancellor Angela Merkel's government, which agreed last fall to extend reactor lifetimes that were set under a

previous government's phase-out legislation, reversed its position after the March 11 Fukushima I accident and began pushing for the earlier phase-out.

German nuclear utilities have threatened to sue the government for financial compensation for shutting the reactors before the end of their technical lifetimes, which the utilities say is illegal.

Under the government's plan, eight units — Biblis A and B, Brunsbüttel, Isar-I, Krümmel, Neckarwestheim-1, Philippsburg-1 and Unterweser — will

not restart. The other nine units are scheduled to be shut by the end of 2022.

The anti-nuclear Greens and Social Democrats in the Bundestag supported the government's bill, although they had wanted an earlier deadline for completing the phase-out. Left lawmakers, however, voted against the bill because the government would not move up the deadline.

During the debate, Social Democratic Party leader Sigmar Gabriel
(continued on page 10)

SNC-Lavalin purchase of AECL likely to advance design work: analyst

SNC-Lavalin's purchase of the reactor division of Atomic Energy of Canada, Ltd., or AECL, is likely to enable the new owner to move ahead with the completion and government certification of the design of new power reactors for construction in Canada and sale overseas, an analyst said last week.

But making AECL a world-class competitor will require the Canadian government's assistance, Steve Aplin, vice president of energy and environment

with The HDP Group in Ottawa, said in a July 1 interview.

"There are many, significant opportunities for AECL to sell reactors in Eastern Europe and Asia, even Latin America, but in the end, this will depend on how badly the government wants to sell these [reactors] abroad," he said.

The Canadian government announced June 29 it had agreed to sell AECL's reactor division to SNC-Lavalin, a Montreal-based engineering

and construction firm, for C\$15 million, three years after Prime Minister Stephen Harper sought to sell off the state-owned company founded in the 1950s. Although the government said the purchase agreement will not be made final until the fall — citing the need for required Competition Act approvals — it committed to provide up to \$75 million to complete development of the 700-MW Enhanced Candu,
(continued on page 10)

France, US differ on universal liability regime

The heads of the French and US delegations to the IAEA Ministerial Conference on Nuclear Safety last month both said the Fukushima accident in Japan demonstrates the need for a universal nuclear liability regime, but they differed on what could be the basis for that regime.

French Environment Minister Nathalie Kosciusko-Morizet, addressing the conference delegates, called for a regime based on the Paris and Vienna conventions.

She said at a press conference after her

speech June 20 that France would "revise on a national level" the amount of compensation available to accident victims while working internationally to promote a "truly universal nuclear liability regime" based on the two conventions.

Daniel Poneman, US deputy energy secretary, agreed that an international regime is needed. But Poneman said it should be based on the Convention on Supplementary Compensation, or CSC.

Nuclear liability specialists say the CSC is the only liability convention the

Inside this Issue

Shaw wins cleanup contract for Fukushima, sees additional work	3
French lawmakers: Nuclear industry must remain under state control	4
Regulators issue new requirements for longer operation of Tricastin-1	5
Fessenheim-1 safe for 40 years, with conditions, ASN says	5
Smaller reactors a fit for niche market, OECD report	7

Inside NRC

Overview Purchase Options

The international nuclear industry turns to one source for the latest news and information. Every other week, Inside NRC delivers news and insight used by industry professionals around the world to track developments in the nuclear power regulation area with a focus on the U.S. Nuclear Regulatory Commission.

Features

Inside NRC provides an exclusive section on international regulation, monitoring the activities of regulators around the globe, including:

- The issues that regulators have their eyes on, and what their proposals will mean for nuclear power
- Concise, clear explanations of emerging technical issues and their regulatory implications
- Exclusive interviews with top regulators, explaining what they're thinking as they develop new regulatory approaches
- Who's in and who's out, who's moving up, and who's changing jobs in the regulatory world
- What the advocates, lawyers and government officials are saying about vital policy issues and who's trying to influence regulatory policy

Who Should Buy

Top executives of nuclear utilities, suppliers of equipment and services, consultants and even NRC officials depend on this biweekly newsletter to keep them on the inside track. If you're a player in nuclear regulation, you value Inside NRC.

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Platts staff of veteran journalists is known for getting the news first from regulators around the globe. No one knows this beat like the staff of Inside NRC, or reports on it as accurately and objectively. Their efforts help you:

- Track the nuclear regulatory bodies in the U.S., Europe, and Asia.
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- Have confidence in your decisions
- Save time by finding the most relevant information and analysis in one publication

NB-H
'9 P.2

Nucleonics Week

Overview Purchase Options

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- Find out who's building nuclear plants, and who's shutting them down.
- Learn which plants are performing best, and why they're succeeding.
- Get accurate, up-to-the-minute technical information when something goes wrong at a nuclear plant anywhere in the world.
- Explore the economics of nuclear plants and discover how vendors and operators are changing them.
- Find out more about the political challenges facing nuclear power, locally and globally.
- Refer to our exclusive monthly table of generating performance at virtually every nuclear power unit in the world to get a better sense of the industry.
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REDACTED

43-4/10
Pages 1-6

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DR 12 -- Cash Voucher Questions

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Samples 25

Sample 25 - ALBERT LAWRENCE BRYAN JR - FPL contracted Mr. Lawrence Bryan, Jr. to provide environmental licensing support for the transmission portion of the Turkey Point Units 6 and 7 nuclear power plant project. This support is concentrated in the areas of avian interaction with power lines with a focus on wood stork / power line interactions, wood stork monitoring, and wood stork behavior, with emphasis on nesting colonies in proximity to FPL's proposed west transmission line corridors and juvenile wood storks. Mr. Bryan is conducting follow flight studies (tracking individual wood stork's flights in and out of nesting colonies) that will provide information regarding a variety of wood stork activities including, foraging habitat types and locations used by wood storks, flight patterns and altitudes, and collision risk. The information from these studies will be used towards addressing issues related to wood storks, an endangered species within the Everglades National Park, and applicable federal, state and local regulations, in negotiation of reasonable conditions of approval for the state site certification and Federal COE permits and in determining and negotiating reasonable and appropriate mitigation measures with jurisdictional agencies. The attached invoice (CV Sample 25 Albert Invoice) regards field activities to collect follow flight data in relation to a wood stork colony in the Everglades on May 6th and 7th 2011.

SOURCE DR #12

CONFIDENTIAL

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43-4

13

Florida Power & Light
Turkey Pt. Units 6&7
Dkt #120009-EI PA #12-010-4-1
TYE 1/1/2011 to 12/31/2011

WY 5/14/12
YN
5/7/2012

#94
DR 20 CV 24 D00003965902

Title: CV# 24

The internal order D00003965902 was set up by the FPL Distribution business unit for the costs associated with the installation of temporary power for use during the installation of UIC test well at Turkey Point Units 6&7. Because these charges are processed through the WMS system, no paper invoice was generated or received by FPL. Since the submission of the General Ledger in response to DR 18, it has been determined that costs charged to this internal order will not be submitted for recovery through the Nuclear Cost Recovery Clause. In the General Ledger submission in response to DR 19, these costs were segregated and included for tie out purposes only. 43-HB

CONFIDENTIAL

SOURCE DR#20

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13

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14

REDACTED

43-4/14
Pages 1-3

43-5A

FPL - PTN 6&7
Journal Entry Sample
TYE 12/31/2011
B Maitre & YN
Pre-Construction Cost

CONFIDENTIAL

Florida Power & Light
Turkey Pt. Units 6&7
Dkt #120009-EI PA #12-010-4-1
TYE 1/1/2011 to 12/31/2011

Title:

TV Sample (1/1 to 4/1)

KW 5/14/12

YN 5/4/2012

A

B

Sample #	Date	SRC	To ER	To WO	To LOC	Amount	Quantity	SD SEC	W NEW GL	DESCRIPTION	
1	201106	60000	70	5643	941	230.00	0.0		107100	LEAD SPEED TRUST-ORTHEN	Chargebacks for Leading @ the Speed of Trust Workshop. Verified employee w/payroll.
2	201106	65000	70	5643	941	1,073,695.00	0.0		107100	NRC INV LFB11-4465 CONTRA	Turkey Pt. AP1000 SCOL - Project Management Application Fee.
3	201103	65000	70	5643	941		0.0		107100	ACCR MARCH 2011 HOPPING G	Accrual for the Bluegrass project for the 4th quarter of 2010 and 1st quarter of 2011, Verify with the prior audit regarding the project
4	201102	65000	70	5643	941	549,080.00	0.0		107100	NRC NOV ACCRUAL	Accrual NRC estimated 2,120 hrs. @ \$259/hr..
5	201101	65000	70	5643	941		0.0		107100	BECHTEL ACCR PH2 FSAR 2.5	Accrual for the month of 1/31/2011.
6	201103	65000	70	5643	941	408,566.00	0.0		107100	NRC DEC CONTRACTOR ACCRUA	Accrual NRC estimated 2,120 hrs. @ \$259/hr. (408,566+140,514).
7	201101	65000	70	5643	941		0.0		107100	BECHTEL ACCR PH2 SCA	Accrual for the month of 1/31/2011.
8	201103	65000	70	5643	941	496.63	0.0		107100	VISA-SOLE	Round trip air fare from Tallahassee, FL to Washington D.C. for Department of Interior meeting.
9	201103	65006	70	5643	941	29,573.49	0.0		107100	L TPLFPW	Funded Pension & Welfare
10	201103	65006	70	5643	941	16,762.81	0.0		107100	L TPLFPW	Funded Pension & Welfare
11	201103	65006	70	5643	941	4,890.91	0.0		107100	L TPLFPW	Funded Pension & Welfare
12	201106	65006	70	5643	941	4,605.24	0.0		107100	L TPLFPW	Funded Pension & Welfare
13	201105	65006	70	5643	941	3,204.49	0.0		107100	L TPLFPW	Funded Pension & Welfare
14	201102	65006	70	5643	941	1,696.45	0.0		107100	L TPLFPW	Funded Pension & Welfare
15	201101	65006	70	5643	941	762.47	0.0		107100	L TPLFPW	Funded Pension & Welfare
16	201103	65016	70	5643	941	(5,568.32)	0.0		107100	L TPLUPW	Unfunded Pension & Welfare

A H3-5/1

A The sample items were traced to the calculation of Funded Pension & Welfare on WP H3-5/1.

SOURCE DR'S #1 & 2

1

FPL - PTN 6&7
 Journal Entry Sample
 TYE 12/31/2011
 B Maitre & YN
 Pre-Construction Cost

Sample #	Date	SRC	To ER	To WO	To LOC	Amount	Quantity	SD SEC	W_NEW GL	DESCRIPTION
17	201103.65016		70	5643	941	(3,156.23)	0.0	107100	L TPLUPW	Unfunded Pension & Welfare
18	201103.65016		70	5643	941	(920.90)	0.0	107100	L TPLUPW	Unfunded Pension & Welfare
19	201106.65016		70	5643	941	(867.11)	0.0	107100	L TPLUPW	Unfunded Pension & Welfare
20	201103.65016		70	5643	941	(710.46)	0.0	107100	L TPLUPW	Unfunded Pension & Welfare
21	201104.65016		70	5643	941	(603.37)	0.0	107100	L TPLUPW	Unfunded Pension & Welfare
22	201105.66005		70	5643	941	811,712.59	0.0	107100	APPLIED AFUDC	May 2011 AFUDC debt, equity, & deferred taxes.
23	201101.66005		70	5643	941	749,806.38	0.0	107100	APPLIED AFUDC	January 2011 AFUDC debt, equity, & deferred taxes.
24	201105.66005		70	5643	941	(486,696.00)	0.0	107100	K (1)NCR Avoided AFUDC Equity	4/1/2011 avoided AFUDC equity.
25	201101.66005		70	5643	941	(449,709.00)	0.0	107100	K (1)NCR Avoided AFUDC Equity	December 2010 avoided AFUDC equity.
26	201105.66005		70	5643	941	(298,913.00)	0.0	107100	K (1)NCR Avoided AFUDC Debt	April 2011 avoided AFUDC debt.
27	201101.66005		70	5643	941	(276,197.00)	0.0	107100	K (1)NCR Avoided AFUDC Debt	December 2010 avoided AFUDC debt.

43-511

A

2

43-5B

Florida Power & Light
Turkey Pt. Units 6&7
Dkt #120009-EI PA #12-010-4-1
TYE 1/1/2011 to 12/31/2011

Title: FW Sample July to Dec 2011

KW
5/14/12

YN
5/14/2012

Journal Voucher Sample - July to December 2011

43-4B

No.	WBS Element	Object	CO object name	Cost Elem.	Cost element descr.	Offset acct name	Name	Val/COArCur	Postg Date	Doc. Data	CV Item #
1	UENC.00000045.01	PB0000020649	GOLDER POST SCA SUBMITTAL SUPPORT	5402300	ENVIRONMENTAL SERVICES	GR/R Clearing	PTN6&7- Golder Assoc		11/03/2011	11/03/2011	31
2	UENC.00000045.01	PB0000020650	ECT POST SCA SUBMITTAL SUPPORT	5402300	ENVIRONMENTAL SERVICES	GR/R Clearing	PTN6&7 ENVIR. CONS. & TECH		11/21/2011	11/21/2011	32
3	UENC.00000045.01	PB0000020650	ECT POST SCA SUBMITTAL SUPPORT	5402300	ENVIRONMENTAL SERVICES	GR/R Clearing	113999		12/22/2011	11/11/2011	33
4	UENC.00000045.01	PB0000020650	ECT POST SCA SUBMITTAL SUPPORT	5402300	ENVIRONMENTAL SERVICES	GR/R Clearing	PTN6&7 ENVIR. CAT		10/27/2011	10/27/2011	34
5	UENC.00000045.08	PB0000020668	NRC FEES	5620000	LICENSES PERMITS & FEES: Federal State	U S NUCLEAR REGULATORY COMMISSION		\$ 809,463.91	11/28/2011	11/16/2011	35
6	UPRD.00000045.15	PB0000021280	EXTERNAL LEGAL SERVICES FOR COLA	5750100	OUTSIDE SERVICES: Legal	PILLSBURY WINTHROP SHAW PITTMAN			10/10/2011	09/22/2011	36
7	UPRD.00000045.03	PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	OUTSIDE SERVICES: Legal	HOPPING GREEN & SAMS PA			12/08/2011	10/18/2011	37
8	UPRD.00000045.03	PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	OUTSIDE SERVICES: Legal	HOPPING GREEN & SAMS PA			12/05/2011	09/30/2011	38
9	UPRD.00000045.01	PB0000021290	FPL EXTERNAL OTHER PERMITTING SUPPO	5750500	OUTSIDE SERVICES: Temporary Labor	Ort Serv-Temp Labor	Elison-Smith 16642		11/11/2011	11/11/2011	39
10	UENC.00000045.04	PB0000020665	FPL LICENSING	5750500	OUTSIDE SERVICES: Temporary Labor	GR/R Clearing	Madden, G - 16722		10/10/2011	09/28/2011	40
11	UENC.00000045.03	PB0000020663	FPL ENGINEERING	5750500	OUTSIDE SERVICES: Temporary Labor	GR/R Clearing	Turbak, M - 16465		10/17/2011	10/02/2011	41
12	UENC.00000045.01	PB0000020655	BECHTEL FINAL SAFETY ANALYSIS REPOR	5750700	OUTSIDE SERVICES: Other	GR/R Clearing			11/17/2011	11/17/2011	42
13	UENC.00000045.01	PB0000020655	BECHTEL FINAL SAFETY ANALYSIS REPOR	5750700	OUTSIDE SERVICES: Other	GR/R Clearing			12/14/2011	12/15/2011	44
14	UENC.00000045.01	PB0000020655	BECHTEL FINAL SAFETY ANALYSIS REPOR	5750700	OUTSIDE SERVICES: Other	GR/R Clearing			10/04/2011	10/04/2011	44

The journal voucher sample items were tested on WP 43-4B. No differences were noted.

A

SOURCE DR'S 48, 49, 50

CONFIDENTIAL

1

43-5
1

3/24/2011

DR 2 Journal Entry Samples 9-21.xls

(B) 1 of 2

Sample #	Date	BA	EAC	ER	WO	LOC	Amount	Quantity	AUDIT 2	BUCS PROJECT
# 69	201103	00402	0820	92	9851	620	198,587.00	0	PYL-000000	9851
	201103	00402	0303	92	9851	620	7,488.46	80	PYL-007880	9851
	201103	00402	0303	92	9851	620	4,849.91	80	PYL-007880	9851
	201103	00402	0303	92	9851	620	5,621.85	80	PYL-007880	9851
	201103	00402	0306	92	9851	620	1,550.03	27.5	PYL-006660	9851
	201103	00402	0321	92	9851	620	1,128.00	0	PYL-007880	9851
							219,225.25			
9	201103	00402	0920	92	9851	620		0	WKS-000040422	9851
	201103	00402	0820	92	9862	620	124,261.00	0	PYL-000000	9862
10	201103	00402	0920	92	9862	620		0	WKS-000000164	9862
	201103	00402	0321	90	114	620	36,255.80	0	PYL-009000	0114
11	201103	00402	0920	90	114	620		0	WKS-000000158	0114
	201106	00402	0302	92	9853	620	1,332.00	72	PYL-001610	9853
	201106	00402	0303	92	9853	620	4,880.29	80	PYL-001612	9853
	201106	00402	0303	92	9853	620	2,128.09	31	PYL-001610	9853
	201106	00402	0303	92	9853	620	892.42	13	PYL-001610	9853
	201106	00402	0303	92	9853	620	1,578.90	23	PYL-001610	9853
	201106	00402	0303	92	9853	620	1,853.50	27	PYL-001610	9853
	201106	00402	0303	92	9853	620	1,853.50	27	PYL-001610	9853
	201106	00402	0303	92	9853	620	2,471.33	36	PYL-001610	9853
	201106	00402	0303	92	9853	620	1,922.14	28	PYL-001610	9853
	201106	00402	0303	92	9853	620	1,718.36	32	PYL-001612	9853
	201106	00402	0303	92	9853	620	1,208.22	22.5	PYL-001612	9853
	201106	00402	0303	92	9853	620	4,188.49	78	PYL-001612	9853
	201106	00402	0303	92	9853	620	2,768.46	80	PYL-006261	9853
	201106	00402	0303	92	9853	620	3,434.62	80	PYL-006624	9853
	201106	00402	0303	92	9853	620	1,907.70	80	PYL-006624	9853
							34,138.02			
12	201106	00402	0920	92	9853	620		0	WKS-000019384	9853
	201105	00402	0303	92	9849	620	4,511.77	80	PYL-007880	9849
	201105	00402	0303	92	9849	620	4,778.08	80	PYL-007880	9849
	201105	00402	0303	92	9849	620	5,235.38	80	PYL-007880	9849
	201105	00402	0303	92	9849	620	4,784.50	80	PYL-007880	9849
	201105	00402	0303	92	9849	620	4,444.85	80	PYL-007880	9849
							23,754.58			
13	201105	00402	0920	92	9849	620		0	WKS-000035422	9849
	201102	00402	0303	98	1831	620	33.23	0.25	PYL-005345	1831
	201102	00402	0303	98	1831	620	6,139.96	76	PYL-005345	1831
	201102	00402	0303	98	1831	620	6,402.46	80	PYL-006160	1831
							12,575.65			
14	201102	00402	0920	98	1831	620		0	WKS-000021300	1831
	201101	00402	0303	90	117	620	2,170.83	28	PYL-006315	0117
	201101	00402	0303	90	117	620	3,481.34	80	PYL-006315	0117
							5,652.17			
15	201101	00402	0920	90	117	620		0	WKS-000052460	0117

Florida Power & Light
Turkey Pt. Units 6&7
Dkt #120009-El PA #12-010-4-1
TYE 1/1/2011 to 12/31/2011

CONFIDENTIAL

* 43-5A

DR # 2

The rates were ~~made~~ to
the company's calculation
43-511-1. While the amounts
were made the employees'
time sheets.

H3-5
121

8/24/2011

DR 2 Journal Entry Samples 9-21.xls

2 of 2

Sample #	Date	BA	EAC	ER	WO	LOC	Amount	Quantity	AUDIT 2	BUCS_PROJECT
	201103	00402	0820	92	9851	620	198,587.00	0	PYL-000000	9851
	201103	00402	0303	92	9851	620	7,488.46	80	PYL-007880	9851
	201103	00402	0303	92	9851	620	4,849.91	80	PYL-007880	9851
	201103	00402	0303	92	9851	620	5,621.85	80	PYL-007880	9851
	201103	00402	0306	92	9851	620	1,550.03	27.5	PYL-006660	9851
	201103	00402	0321	92	9851	620	1,128.00	0	PYL-007880	9851
							219,225.25			
16	201103	00402	0920	92	9851	620		UPW 43-5/1-1	0 WKS-000040424	9851
	201103	00402	0820	92	9862	620	124,261.00	0	PYL-000000	9862
17	201103	00402	0920	92	9862	620		UPW	0 WKS-000000165	9862
	201103	00402	0321	90	114	620	36,255.80	0	PYL-009000	0114
18	201103	00402	0920	90	114	620		UPW	0 WKS-000000161	0114
	201106	00402	0302	92	9853	620	1,332.00	72	PYL-001610	9853
	201106	00402	0303	92	9853	620	4,880.29	80	PYL-001612	9853
	201106	00402	0303	92	9853	620	2,128.09	31	PYL-001610	9853
	201106	00402	0303	92	9853	620	892.42	13	PYL-001610	9853
	201106	00402	0303	92	9853	620	1,578.90	23	PYL-001610	9853
	201106	00402	0303	92	9853	620	1,853.50	27	PYL-001610	9853
	201106	00402	0303	92	9853	620	1,853.50	27	PYL-001610	9853
	201106	00402	0303	92	9853	620	2,471.33	36	PYL-001610	9853
	201106	00402	0303	92	9853	620	1,922.14	28	PYL-001610	9853
	201106	00402	0303	92	9853	620	1,718.36	32	PYL-001612	9853
	201106	00402	0303	92	9853	620	1,208.22	22.5	PYL-001612	9853
	201106	00402	0303	92	9853	620	4,188.49	78	PYL-001612	9853
	201106	00402	0303	92	9853	620	2,768.46	80	PYL-006261	9853
	201106	00402	0303	92	9853	620	3,434.62	80	PYL-006624	9853
	201106	00402	0303	92	9853	620	1,907.70	80	PYL-006624	9853
							34,138.02			
19	201106	00402	0920	92	9853	620		UPW	0 WKS-000019385	9853
	201103	00402	0303	92	9849	620	4,621.84	80	PYL-007880	9849
	201103	00402	0303	92	9849	620	4,894.62	80	PYL-007880	9849
	201103	00402	0303	92	9849	620	5,407.53	80	PYL-007880	9849
	201103	00402	0303	92	9849	620	4,831.89	80	PYL-007880	9849
	201103	00402	0303	92	9849	620	4,574.32	80	PYL-007880	9849
	201103	00402	0321	92	9849	620	3,641.00	0	PYL-007880	9849
							27,971.20			
20	201103	00402	0920	92	9849	620		UPW	0 WKS-000040405	9849
	201104	00402	0303	92	9849	620	4,511.77	80	PYL-007880	9849
	201104	00402	0303	92	9849	620	4,778.08	80	PYL-007880	9849
	201104	00402	0303	92	9849	620	5,235.38	80	PYL-007880	9849
	201104	00402	0303	92	9849	620	4,784.50	80	PYL-007880	9849
	201104	00402	0303	92	9849	620	4,444.85	80	PYL-007880	9849
							23,754.58			
21	201104	00402	0920	92	9849	620		UPW	0 WKS-000022817	9849

A

(2)

43-5
1 P.2

43-5
1-1

Florida Power & Light Company
Pension, Welfare, Taxes & Insurance Rate
Comparison for Years Ended 2011 & 2010

Florida Power & Light
Turkey Pt. Units 6&7
Dkt #120009-EI PA #12-010-4-1
TYE 1/1/2011 to 12/31/2011

W 5/14/12

W 10/19/2011

Title: Pension, Welfare, Taxes & Insurance Rate

Code	Description	2011	2010	
FPW	Funded Pension & Welfare	[REDACTED]	[REDACTED]	1
UPW	Unfunded Pension & Welfare	[REDACTED]	[REDACTED]	2
	Total Pension & Welfare	[REDACTED]	[REDACTED]	3
FICA	Social Security & Medicare	6.63%	6.74%	
FUTA	Federal Unemployment	0.06%	0.07%	
SUTA	State Unemployment	0.18%	0.25%	
WCIP	Workers Compensation	0.74%	0.75%	
	Total Taxes & Insurance	7.61%	7.81%	
	Total PWTI Rate	[REDACTED]	[REDACTED]	4

Payroll #9 to 1

A

B

DR #2

CONFIDENTIAL

43-5
1-1

43-6

Florida Power & Light
 Turkey Pt. Units 6&7
 DK1 #120009-EI PA #12-010-4-1
 TYE 1/1/2011 to 12/31/2011

Title: Site Selection Sample

FPL - PTN 6&7
 Site Selection Sample
 TYE 12/31/2011
 B Maltre

Sample #	Date	SRC	BA	EAC	To ER	To WO	To LOCI	ET	Amount	DESCRIPTION	DESCRIPTION	FEEDER ID	W BRC	AUDIT 1	AUDIT 3
1	201102	66005	00402	0717	70	5642	941	A	46,236.24	APPLIED AFUDC	Appreciation of AFUDC for 2/2011	CATS	001000	BCH-0001	JV#-0259
2	201102	66005	00402	0717	70	5642	941	A	(17,281.00)	K (1)NCR Avoided AFUDC Debt	January 2011 avoided AFUDC Debt	CATS	001025	BCH-0046	JV#-0259N
3	201102	66005	00402	0717	70	5642	941	A	(28,137.00)	K (1)NCR Avoided AFUDC Equity	January 2011 avoided AFUDC Equity	CATS	001025	BCH-0047	JV#-0259N
4	201106	66005	00402	0717	70	5642	941	A	47,352.65	APPLIED AFUDC	Appreciation of AFUDC for 6/2011	CATS	001000	BCH-0001	JV#-0659
5	201106	66005	00402	0717	70	5642	941	A	(17,698.00)	K (1)NCR Avoided AFUDC Debt	May 2011 avoided AFUDC Debt	CATS	001025	BCH-0046	JV#-0659N
6	201106	66005	00402	0717	70	5642	941	A	(28,817.00)	K (1)NCR Avoided AFUDC Equity	May 2011 avoided AFUDC Equity	CATS	001025	BCH-0047	JV#-0659N

*These sample items were traced to
 supporting documentation. No differences
 were noted.*

SOURCE DR #1 G/L & DR #2

CONFIDENTIAL

43-6

*10/2/11/12
 5/14/2012*

44-1

REDACTED

44-1
Pages 1-3

44-2

REDACTED

44-2
Pages 1-3

94-3

REDACTED

44-3
Pages 1-6

44-4

REDACTED

44-4
Pages 1-3

44-5

REDACTED

44-5
Pages 1-3

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REDACTED

44-6
Pages 1-2

44-7

REDACTED

44-7
Pages 1-9

46-1

Florida Power & Light
New Nuke Payroll Rec
TYE 12/31/2011

Florida Power & Light
Turkey Pt. Units 6&7
Dkt #120009-El PA #12-010-4-1
TYE 1/1/2011 to 12/31/2011

Title:

Payroll (1/1 to 6/11)

*YD
5/21/2012*

PAYROLL

SRC	DESCRIPTION	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Total
30000	Payroll Budget Correction Charges			379,484	2,410	(2,347)	(12,471)	367,076
31000	Bi-Weekly Fix Non-Exempt Payroll Charges	8,988	6,232	6,575	6,472	6,300	11,433	46,000
32000	Daily Variable Payroll Charges			291				291
32200	Non-Productive Payroll Loader Charges			55				55
33033	Payroll Loading (Taxes & Insurance) Charges	25,315	18,463	49,171	18,471	17,339	28,428	157,186
36000	Bi-Weekly Exempt Payroll Charges	321,285	236,423	259,769	233,836	223,890	374,593	1,649,797
	TOTAL PER GL	355,587	261,118	695,345	261,189	245,183	401,983	2,220,405
	Salaries Per Company							
	Adjustments for Non-Incremental Salaries							
	TOTAL PER CO	-	-	-	-	-	-	-
	DIFFERENCE							

PENSION AND TAXES

ACCOUNT BALANCES PER GL	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Total
33033 Payroll Loading (Taxes & Insurance) Charges	25,315	18,463	49,171	18,471	17,339	28,428	157,186
65006 Pension Funded Charges							
65016 Unfunded Pension Charges							
Total Pension & Taxes							

SRC	DESCRIPTION	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Total
30000	Payroll Budget Correction Charges	-	-	379,484	2,410	(2,347)	(12,471)	367,076
31000	Bi-Weekly Fix Non-Exempt Payroll Charges	8,988	6,232	6,575	6,472	6,300	11,433	46,000
32000	Daily Variable Payroll Charges	-	-	291	-	-	-	291
32200	Non-Productive Payroll Loader Charges	-	-	55	-	-	-	55
36000	Bi-Weekly Exempt Payroll Charges	321,285	236,423	259,769	233,836	223,890	374,593	1,649,797
	TOTAL PAYROLL BEFORE PENSION & TAXES	330,272	242,655	646,174	242,719	227,844	373,556	2,063,219
								2,063,219.15
								(367,076.07)
								(46-1/1)
								1,696,143

SOURCE CODE & DESCRIPTION	33033 TAXES & INSURANCE	65006 PENSION FUNDED	65016 UNFUNDED PENSION
Total Payroll before Pension & Tax	2,063,219	2,063,219	2,063,219
Rate (WVP 43-5/1-1)	7.61%		
Amount Recalculated by Staff	157,011		
Amount in Ledger	157,186		
DIFFERENCE	175	1,032	(410)
PERCENTAGE	0.112%	0.371%	0.783%
	Immaterial	Immaterial	Immaterial

SOURCE: GL FROM AR #1, 1-2, and 1-3

Note:
See the reconciliation of the payroll to the G/L
from 7/11 to 12/11 on WP 46-3.

CONFIDENTIAL
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Florida Power & Light
New Nuke Payroll Rec
TYE 12/31/2011

PAYROLL		Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	TOTAL
SRC	DESCRIPTION							
30000	Payroll Budget Correction Charges			-	-	-	-	-
31000	Bi-Weekly Fix Non-Exempt Payroll Charges	384	256	272	264	259	500	1,936
32000	Daily Variable Payroll Charges			8				8
32200	Non-Productive Payroll Loader Charges	-	-	-	-	-	-	-
33033	Payroll Loading (Taxes & Insurance) Charges		-	-	-	-	-	-
36000	Bi-Weekly Exempt Payroll Charges	5,686	4,246	4,299	4,115	3,912	6,537	28,795
TOTAL PER GL		6,070	4,502	4,579	4,379	4,171	7,037	30,739
Salaries Per Company								-
Adjustments for Non-Incremental Salaries								-
TOTAL PER CO		-	-	-	-	-	-	-
DIFFERENCE						(46-1/2)		30,739.05

(2)

46-1
1

Florida Power & Light
Turkey Pt. Units 6&7
Dkt #120009-EI PA #12-010-4-1
TYE 1/1/2011 to 12/31/2011

Title: Payroll (1/11-6/11)

2011 Hours for Cost Recovery Clause - PTN 6&7

January to June 2011

1 of 3

1/21/2011

Emp # Department	Title	YTD thru June	Hours Reclassified	Net	2010 Eligible Test Year Hours	% Eligible	Amount	Amount Reclassified	Notes/Comments	Job Description
		1,021.8		1,021.8	2,943.8	34%	\$1,708.48		Eligibility based on 2010 charging	
		33.0		33.0	1,100.8	3%	1,472.79		Eligibility based on 2010 charging	
		452.6		452.6	2,084.0	22%	26,524.03		Eligibility based on 2010 charging	
		854.0		854.0	2,880.0	30%	43,868.66		Eligibility based on 2010 charging	
		13.2		13.2	380.0	3%	1,783.88		Eligibility based on 2010 charging	
		38.4		38.4	148.0	26%	1,880.38		Eligibility based on 2010 charging	
		54.5		54.5	1,112.0	5%	3,666.66		Eligibility based on 2010 charging	
		90.5		90.5	1,778.8	5%	6,038.00		Eligibility based on 2010 charging	
		1,120.0		1,120.0	2,072.0	54%	48,733.44		Eligibility based on 2010 charging	
		27.0		27.0	963.0	3%	1,586.80		Eligibility based on 2010 charging	
		805.0		805.0	1,880.0	43%	32,824.80		Eligibility based on 2010 charging	
		63.0		63.0	1,084.0	6%	3,183.30		Eligibility based on 2010 charging	
		1,120.0		1,120.0	2,080.0	54%	101,023.84		Eligibility based on 2010 charging	
		383.0		383.0	1,880.0	20%	28,030.25		Eligibility based on 2010 charging	

Source: Reg #15

A B
1/16/11
P.1

1

1/16/11
1/16/11

8/22/2011

2011 Hours for Cost Recovery Clause - PTH 667

2 of 5

Emp. Department	Title	YTD thru June	Hours Reclassified	Net	2010 Eligible Last Year Hours	% Eligible	Amount	Amount Reclassified	Notes/Comments	Job Description
		142.0		162.0	1,088.2	52%	11,449.64		Eligibility based on 2010 charging	
		131.0		101.0	1,488.3	71%	20,058.41		Eligibility based on 2010 charging	
		1,000.0		1,000.0	1,036.0	97%	86,407.35		Eligibility based on 2010 charging	
		1,320.0	(30.6)	1,888.7	2,080.0	100%	62,724.49	(1,607.58)	Eligibility based on 2010 charging/reclassified the \$ equivalent to 20.4 hours for training not related to new technology in June 2011 JV 038	
		890.0		890.0	1,795.5	86%	72,672.76		Eligibility based on 2010 charging	
		638.6		308.5	1,304.5	72%	47,334.08		Eligibility based on 2010 charging	
		456.0		458.8	2,040.0	100%	17,294.85		Eligibility based on 2010 charging	
		449.5		448.8	820.0	44%	12,386.32		Eligibility based on 2010 charging	
		407.4		407.4	2,080.0	100%	10,808.04		100% Hired 12/27/10, New Position	
		32.0		32.0	2,080.0	100%	1,536.47		100% eligible, Maggie Ramsey previously lost position, changed 100% in 2010.	
		29.8		29.8	2,080.0	100%	701.54		Employee replaced Gurnamola who replaced Deylin, 100% eligible.	
		1,118.0	(9.5)	1,102.5	2,060.0	100%	68,907.72	(193.82)	Eligibility based on 2010 charging/reclassified the \$ equivalent to 9.6 hours for training not related to new technology in June 2011 JV 038	
		890.0		890.0	1,795.5	86%	39,153.27		Eligibility based on 2010 charging	

46-A B
P. 2-11

(A) 890 - 478.5 = 411.5 (P. 5)

(2) C

3/22/2011

2011 Hours for Cost Recovery Clause - PTN 6&7

3 of 5

Emp # - Department	Title	YTD hrs June	Hours Reclassified	Net	2010 Eligible Test Year Hours	% Eligible	Amount	Amount Reclassified	Notes/Comments	Job Description
		8.5		-8.5	328.5	10%	248.75		Eligibility based on 2010 charging	
		903.5		803.5	1,642.0	91%	31,074.22		Eligibility based on 2010 charging	
		1,102.0	(38.0)	1,064.0	2,080.0	100%	07,065.00		Eligibility based on 2010 charging; reduced the \$ equivalent to 26 hours for training not related to new technology in June 2011 JV 008	
		1,120.0	(23.5)	1,096.5	2,080.0	100%	56,426.04	(1,303.70)	Eligibility based on 2010 charging; reduced the \$ equivalent to 23.5 hours for training not related to new technology in June 2011 JV 008	
		1,120.0	(40.5)	1,079.5	2,040.0	98%	72,006.72	(2,023.51)	Eligibility based on 2010 charging; reduced the \$ equivalent to 40.5 hours for training not related to new technology in June 2011 JV 008	
		64.0		64.0	1,405.0	90%	3,462.24		Eligibility based on 2010 charging	
		1,120.0	(7.0)	1,113.0	2,080.0	100%	70,454.44	(640.22)	Eligibility based on 2010 charging; reduced the \$ equivalent to 7 hours for training not related to new technology in June 2011 JV 008	
		209.8	(24.0)	236.0	1,528.0	73%	21,876.42	(073.92)	Eligibility based on 2010 charging; reduced the \$ equivalent to 24 hours for training not related to new technology in June 2011 JV 008	
		12.0		12.0	1,489.0	72%	916.19		Eligibility based on 2010 charging	
		24.0		24.0	413.0	20%	1,718.73		Eligibility based on 2010 charging	
		1,004.5		1,004.5	2,080.0	100%	65,430.28		Eligibility based on 2010 charging	
		1,088.0		1,088.0	2,080.0	100%	25,944.72		100% Eligible, hired 10/11/10, new position	
		1,640.0		1,640.0	2,080.0	100%	76,063.00		Eligibility based on 2010 charging	

A

B

3

C

6/22/2011

2011 Hours for Coal Recovery Clause - PTN 667

4 of 5

Emp # Department	Title	YTD thru June	Hours Reclassified	Net	2010 Eligible Test Year Hours	% Eligible	Amount	Amount Reclassified	Notes/Comments	Job Description
		17.0		17.0	633.0	41%	1,082.08		Eligibility based on 2010 charging	
		297.0		297.0	1,477.0	71%	9,837.90		Eligibility based on 2010 charging	
		1,120.0	(22.0)	1,097.0	2,080.0	100%	61,710.02	(1,253.48)	Eligibility based on 2010 charging processed line 8 equivalent to 22.0 hours for training not related to new technology in June 2011 JV 038.	
		145.8		145.8	2,080.0	100%	0,561.20		Eligibility based on 2010 charging	
		1,120.0		1,120.0	2,080.0	100%	105,642.00		Eligibility based on 2010 charging	
		352.0		352.0	2,080.0	98%	32,623.75		Eligibility based on 2010 charging	
		163.0		163.0	1,060.0	62%	8,500.00		Eligibility based on 2010 charging	
		423.5		423.5	1,005.0	77%	26,178.28		Eligibility based on 2010 charging	
		36.0		36.0	345.0	17%	945.21		Eligibility based on 2010 charging	
		12.0		12.0	1,780.0	66%	597.46		Eligibility based on 2010 charging	
		452.8		452.8	500.0	27%	17,035.00		Enacted Virginia Powers questionnaire 05/20/11	
		480.0		480.0	360.0	27%	21,827.31		Eligibility based on 2010 charging	
		346.0		346.0	1,680.0	76%	13,224.00		Eligibility based on 2010 charging	
		289.8		289.8	2,072.0	100%	6,584.77		Eligibility based on 2010 charging	

A B

C

46-1 p.c.

4

2/22/2014

2014 Hours for Cost Recovery Clause, PTN 667

6 of 5

Emp # Department	Title	YTD hrs June	Hours Reclassified	Net	2010 Eligible Test Year Hours	% Eligible	Amount	Amount Reclassified	Notes/Comments	Job Description
		610.0		610.0	2,027.5	97%	33,411.42		Eligibility based on 2010 charging	
		-440.4		440.4	2,000.0	100%	27,546.71		Eligibility based on 2010 charging	
		16.0	(16.0)	-	-	0%	918.04	(918.04)	Amount equivalent to 16 hours was reclassified on Document 100063731 in August 2001	
		7.6		7.6	2,046.1	80%	345.20		Eligibility based on 2010 charging	
		3.0	(3.0)	-	-	0%	84.58	(84.58)	Amount equivalent to 3 hours was reclassified on Document 100063731 in August 2001	
		1,120.5		1,120.5	2,060.0	100%	28,658.31		Eligibility based on 2010 charging	
		8.0		8.0	1,173.0	56%	945.86		Eligibility based on 2010 charging	
		-489.2		489.2	2,060.0	100%	10,806.03		Eligibility based on 2010 charging	
		327.0		327.0	2,000.0	100%	6,040.50		Employee was hired as an intern, 100% eligible for recovery	

A B

(A) (B) (C)

(D) (E)

$$\Sigma(A) = 31,151 *$$

$$\Sigma(B) = (214.70)$$

$$\Sigma(C) = 30,936.30$$

$$\Sigma(D) = 1,696,143.05$$

$$\Sigma(E) = (916.91.90)$$

$$1,686,451.18$$

$$31,151 - (890 - 478.5) = 30,739.5 \quad \text{46-41/1}$$

$$46-41/1 \quad 46-1$$

(5)

46-41/1 P. 5

46-1
2

9/13/2011

DR 8 Item 1 reconciliation.xls

1. to 6/11

1 of 2

Emp #	Department	Hours YTD thru June	Amount
		1,021.5	51,705.46
		33.0	1,472.79
		452.8	26,554.83
		554.0	43,669.65
		13.2	1,763.06
		38.4	1,990.28
		54.5	3,058.55
		89.5	6,806.00
		1,120.0	49,783.44
		27.0	1,595.80
		805.0	33,924.60
		63.0	3,183.38
		1,120.0	101,023.84
		383.0	26,030.25
		182.0	11,449.54
		191.0	20,059.41
		1,080.0	65,497.35
		1,120.0	62,724.49
		890.0	72,672.76
		888.5	47,338.86
		456.0	17,294.85
		449.6	12,308.52
		407.4	10,808.04
		32.0	1,538.47
		28.8	761.54
		1,118.0	58,607.72
		478.5	39,153.27
		8.5	648.78
		903.5	31,074.22
		1,102.0	67,089.98
		1,120.0	66,426.94
		1,120.0	72,606.73
		64.0	3,462.24
		1,120.0	70,434.44
		560.0	21,879.42
		12.0	916.19
		24.0	1,719.73
		1,004.5	66,430.28
		1,088.0	25,944.72
		1,040.0	70,063.08
		17.0	1,682.66
		297.0	9,837.98
		1,120.0	61,710.02
		145.6	8,551.20
		1,120.0	103,543.08
		552.0	32,520.75
		153.0	6,560.06
		423.5	26,178.25
		36.0	945.21
		12.0	597.46
		452.8	17,335.98
		480.0	21,827.31
		348.0	13,224.60
		289.8	8,586.77
		616.0	36,411.42
		446.4	27,546.71

Florida Power & Light
Turkey Pt. Units 6&7
Dkt #120009-EI PA #12-010-4-1
TYE 1/1/2011 to 12/31/2011

Title:

Reconciliation to 6/11
for 10/1/11 to 6/11

Source
Codes:
31000
36000

Connected

CONFIDENTIAL

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①

116-1
2 P.1

Emp #	Department	Hours YTD thru June	Amount
		16.0	919.04
		7.5	345.20
		3.0	84.58
		1,136.5	29,059.31
		8.0	345.86
		469.2	10,806.63
		327.0	6,049.50
Total Hours Charged		30,739.5	1,696,143.08

A

B

46-1 P.2

it Inced to G/L.

(2)

46-1
2 P.2

Q.

Please provide the following: 1. A reconciliation of the hours and dollars on the payroll analysis provided in response 5 to G/L SRC 3XXXX. 2. There are payroll adjustments to reclassify training hours from 2008 to 2011. a) Were the 2010 incremental labor cost basis also adjusted for the reclassification of 2010 training hours? If so please provide support. If not, please explain why not. b) Were the associated carrying cost also adjusted. If so, please provide support. If not, please explain why not.

A.

8.1) The attached documents reconcile the hours and dollars provided in response 5 to the included FMIP ledger reports. Please note, there was a typographical error in response 5 for EMP [REDACTED] The hours in response 5 erroneously listed this employee as having 890 hours, when actually the employee had 478.5 hours. This error has been corrected in this submission. H6-4/P.1

8.2 a) The 2010 incremental labor cost basis will be adjusted in the third quarter of 2011 for the reclassification of 2010 training hours.

8.2 b) FPL is reflecting each carrying charge adjustment for payroll retroactively to the date the payroll was incurred through the month the journal entry is recorded. We are in the process of finalizing the adjustment.

③

46-1
2 p.3

Detail Transactions By Sub Total

Reporting Area: R10000	EAC Group: A	BA: 00402	To: 00402	ER:	To:	FINS ER	To:
Roll-up or Specific: R	Company: 00000001	SA:	To:	WO:	To:	FINS WO:	To:
Ledger Date: 201101	To: 201106	EAC:	To:	LOCN:	To:	FINS LOCN:	To:
Source: 31000	To: 36000	UC:	To:	Comp:	To:	FERC Acct:	To:
GL Acct:	To:	Amount:	To:			Feeder Id:	To:
Payroll Location:	To:	EAC Series:				TimeStamp Date:	To:
Expense Types: 1,A						Reason:	To:

Sorted by: AUDIT_FIELD_3

Audit Field 3

Amount Quantity

\$51,705.46	1,021.5
\$43,669.65	554.0
\$3,058.55	54.5
\$49,783.44	1,120.0
\$3,183.38	63.0
\$101,023.84	1,120.0
\$62,724.49	1,120.0
\$58,607.72	1,118.0
\$67,089.98	1,102.0
\$66,426.94	1,120.0
\$72,606.73	1,120.0
\$3,462.24	64.0
\$70,434.44	1,120.0
\$21,879.42	560.0
\$916.19	12.0
\$70,063.08	1,040.0
\$1,682.66	17.0
\$61,710.02	1,120.0
\$8,551.20	145.6
\$21,827.31	480.0
\$29,059.31	1,136.5
\$0.00	0.0
\$826,677.03	15,531.0

Monday, September 12, 2011

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(4)

11/27/2011

A

B

Detail Transactions By Sub Total

Reporting Area: R10000	EAC Group: A	BA: 00402	To: 00402	ER:	To:	FINS ER	To:
Roll-up or Specific: R	Company: 00000001	SA:	To:	WO:	To:	FINS WO:	To:
Ledger Date: 201101	To: 201106	EAC:	To:	LOCN:	To:	FINS LOCN:	To:
Source: 31000	To: 36000	UC:	To:	Comp:	To:	FERC Acct:	To:
GL Acct:	To:	Amount:	To:			Feeder Id:	To:
Payroll Location:	To:	EAC Series:				TimeStamp Date:	To:
Expense Types: 1,A						Reason:	To:

Sorted by: AUDIT_FIELD_3

Audit Field 3

Amount

Quantity

Grand Total	\$1,696,143.08 ✓	30,739.1
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9/16-1
R.P.S.

(5)

Monday, September 12, 2011

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Title: Payroll Adjustments **Detail Transactions Report**

Payroll Adjustments

Reporting Area: R10000 BA: 00402 To: 00402 ER: To: FINS ER To:
Roll-up or Specific: R Company: 00000001 SA: To: WO: To: FINS WO: To:
Ledger Date: 201101 To: 201106 EAC: To: LOCN: To: FINS LOCN: To:
Source: 30000 To: 30000 UC: To: Comp Code: To: FERC Acct: To:
GL Acct: To: Amount: To: EAC Group: Feeder Id: To:
Payroll Location: To: EAC Series: TimeStamp Date: To:
Expense Types: 1,A Reason: To:

CONFIDENTIAL

Bucs WO/Src Doc Capital WO/Fins

Sorted by: AUDIT_FIELD_1

MO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	U	E	CT	Amount	Quantity	Description	REF 1	AUDIT 1	AUDIT 2	AUDIT 3
06	30000	00402	BLUEPM	0303	90	114	620	70	5643	941	0	A		-873.82	0.0	32 hrs - EMP [REDACTED]	bch0038	pyl009000		
06	30000	00402	BLUEPM	0303	90	113	620	70	5643	941	0	A		-493.92	0.0		bch0038	pyl009000		
06	30000	00402	BLUENG	0303	92	9849	620	70	5643	941	0	A		-7135.45	0.0		bch0038	pyl007880		
06	30000	00402	BLULEG	0303	98	1831	620	70	5643	941	0	A		-239.97	0.0		bch0038	pyl005346	NO Access	
06	30000	00402	BLUACG	0303	98	1997	620	70	5643	941	0	A		-1067.08	0.0		bch0038	pyl000280	NO Access	
06	30000	00402	BLUACG	0303	98	1997	620	70	5643	941	0	A		-411.91	0.0		bch0038	pyl000207	NO Access	
06	30000	00402	BLULIC	0303	92	9851	620	70	5643	941	0	A		-2249.10	0.0		bch0038 ✓	pyl007880		
Audit Field 1 0038 Subtotal:														(A) 12,471.25	0.0	Reclassified Training from NCRC to OBM				
04	30000	00402	BLUEPM	0303	90	114	620	70	5643	941	0	A		3125.64	0.0	80 hrs - EMP [REDACTED]	bch0084 ✓	pyl009000		
Audit Field 1 0084 Subtotal:														(A) 3,125.64	0.0	Correct Payroll posting to Default WO while working on NCRC				
03	30000	00402	BLULIC	0820	92	9851	620	70	5643	941	0	A		198587.00	0.0		bch0133 ✓	pyl000000		
Audit Field 1 0133 Subtotal:														(A) 198,587.00	0.0	New Nuclear Business Unit Bonus				
04	30000	00402	BLUPRJ	0303	92	9862	620	70	5643	941	0	A		-715.22	0.0	11 hrs - EMP [REDACTED]	bch0175 ✓	pyl002620	NO Access	
Audit Field 1 0175 Subtotal:														(A) -715.22	0.0	Reclassified Storm Training from NCRC to OBM				
05	30000	00402	BLUACG	0303	98	1997	620	70	5643	941	0	A		-218.75	0.0	7 hrs - EMP [REDACTED]	bch0292	pyl000207	NO Access	
05	30000	00402	BLUACG	0303	98	1997	620	70	5643	941	0	A		-214.20	0.0	6 hrs - EMP [REDACTED]	bch0292	pyl000207	NO Access	
05	30000	00402	BLUACG	0303	98	1997	620	70	5643	941	0	A		-40.87	0.0	1.3 hrs - EMP [REDACTED]	bch0292	pyl000207	NO Access	
05	30000	00402	BLUEPM	0303	90	112	620	70	5643	941	0	A		-1550.59	0.0	24 hrs - EMP [REDACTED]	bch0292	pyl009000		
05	30000	00402	BLUACG	0303	98	1997	620	70	5643	941	0	A		-322.44	0.0	10.8 hrs - EMP [REDACTED]	bch0292 ✓	pyl000207	NO Access	
Audit Field 1 0292 Subtotal:														(A) -2,346.85	0.0	Reclassified Training from NCRC to OBM				
03	30000	00402	BLUECC	0303	92	9858	620	70	5643	941	0	A		1538.47	0.0		bch0347	pyl000018	NO Access	

Tuesday, August 02, 2011

(A) Traced to adjusting entries

Source: Key #1

(1)

X = Happened in 2010
X = Happened in 2009

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kw 5/14/12
9/1/11

Detail Transactions Report

Reporting Area: R10000	BA: 00402	To: 00402	ER:	To:	FINS ER	To:
Roll-up or Specific: R	Company: 00000001	SA:	To:	WO:	To:	FINS WO:
Ledger Date: 201101	To: 201106	EAC:	To:	LOCN:	To:	FINS LOCN:
Source: 30000	To: 30000	UC:	To:	Comp Code:	To:	FERC Acct:
GL Acct:	To:	Amount:	To:	EAC Group:	To:	Feeder Id:
Payroll Location:	To:	EAC Series:			To:	TimeStamp Date:
Expense Types: 1,A					To:	Reason:

Bucs WO/Src Doc Capital WO/Fins

Sorted by: AUDIT_FIELD_1

MO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	U E C T	Amount	Quantity	Description	REF 1	AUDIT 1	AUDIT 2	AUDIT 3	
03	30000	00402	BLUECC	0303	92	9859	620	70	5643	941	0 A	-1538.47	0.0			bch0347 ✓	pyl000018	NO Access	
Audit Field 1 0347												Subtotal:	46-2/6	0.00	0.0	Reclassified 32 hrs within New Nuclear - For tracking purposes			
03	30000	00402	BLUPRJ	0820	92	9862	620	70	5643	941	0 A	124261.00	0.0			bch0426 ✓	pyl000000	NO Access	
Audit Field 1 0426												Subtotal:	46-2/7	124,261.00	0.0	Project Development Business Unit Bonus - New Nuclear Portion			
03	30000	00402	BLULIC	0321	92	9851	620	70	5643	941	0 A	2126.37	0.0			bch0459	pyl009000		
03	30000	00402	BLUEPM	0321	90	112	620	70	5643	941	0 A	378.82	0.0			bch0459	pyl009000		
03	30000	00402	BLUEPM	0321	90	113	620	70	5643	941	0 A	17874.76	0.0			bch0459	pyl009000		
03	30000	00402	BLUEPM	0321	90	114	620	70	5643	941	0 A	36255.80	0.0			bch0459 ✓	pyl009000		
Audit Field 1 0459												Subtotal:	46-2/8	56,635.75	0.0	Eng 3 Construction Business Unit Bonus - New Nuclear Portion			
Grand Total														367,076.07	0.0				

Tuesday, August 02, 2011

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4/20/2012

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26,769.91

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Florida Power & Light
Turkey Pt. Units 8&7
Dkt #120009-EI PA #12-010-4-1
TYE 1/1/2011 to 12/31/2011

Title: Accruals

YN
5/8/2012

DR 28.1 Reconcile DR 5 to DR 24.xlsx Detail

WBS Element	Order	CO object name	CoCd	BusA	Cost Elem.	Cost element descr.	Period	RefDocNo	Partner object	ValCOArCur	Postg Date	Doc. Date
UENC.00000045.02	PB0000020653	FPL LICENSING / PRJ MGMT	1500	A18	8260050	FPL N-Exempt OT	010	48114906	672302/AT0601	313.44	10/27/2011	10/10/2011
UENC.00000045.02	PB0000020653	FPL LICENSING / PRJ MGMT	1500	A18	8260050	FPL N-Exempt OT	011	48306402	672302/AT0601	39.18	11/04/2011	10/30/2011
UENC.00000045.02	PB0000021064	PTN 6&7 ADMIN PERSONNEL	1500	A18	8260050	FPL N-Exempt OT	011	48239524	620054/AT0601	98.90	11/04/2011	11/04/2011
UENC.00000045.02	PB0000021064	PTN 6&7 ADMIN PERSONNEL	1500	A18	8260050	FPL N-Exempt OT	011	48434741	620054/AT0601	45.65	11/07/2011	11/07/2011
UENC.00000045.02	PB0000021064	PTN 6&7 ADMIN PERSONNEL	1500	A18	8260050	FPL N-Exempt OT	011	48434743	620054/AT0601	60.86	11/09/2011	11/09/2011
UENC.00000045.02	PB0000021064	PTN 6&7 ADMIN PERSONNEL	1500	A18	8260050	FPL N-Exempt OT	011	48506030	620054/AT0601	60.86	11/10/2011	11/10/2011
UENC.00000045.02	PB0000021064	PTN 6&7 ADMIN PERSONNEL	1500	A18	8260050	FPL N-Exempt OT	011	48532866	620054/AT0601	60.86	11/11/2011	11/11/2011
UENC.00000045.02	PB0000020653	FPL LICENSING / PRJ MGMT	1500	A18	8260050	FPL N-Exempt OT	011	48742403	672302/AT0601	78.36	11/18/2011	11/15/2011
UENC.00000045.02	PB0000021064	PTN 6&7 ADMIN PERSONNEL	1500	A18	8260050	FPL N-Exempt OT	011	48657662	620054/AT0601	91.29	11/17/2011	11/17/2011
UENC.00000045.02	PB0000021064	PTN 6&7 ADMIN PERSONNEL	1500	A18	8260050	FPL N-Exempt OT	011	48657662	620054/AT0601	45.65	11/17/2011	11/17/2011
UENC.00000045.02	PB0000021064	PTN 6&7 ADMIN PERSONNEL	1500	A18	8260050	FPL N-Exempt OT	011	48657662	620054/AT0601	60.86	11/17/2011	11/17/2011
UENC.00000045.02	PB0000021064	PTN 6&7 ADMIN PERSONNEL	1500	A18	8260050	FPL N-Exempt OT	011	48657662	620054/AT0601	60.86	11/17/2011	11/17/2011
UENC.00000045.02	PB0000021064	PTN 6&7 ADMIN PERSONNEL	1500	A18	8260050	FPL N-Exempt OT	011	48866631	620054/AT0601	60.86	11/22/2011	11/22/2011
UENC.00000045.02	PB0000021064	PTN 6&7 ADMIN PERSONNEL	1500	A18	8260050	FPL N-Exempt OT	011	48866632	620054/AT0601	30.43	11/23/2011	11/23/2011
UENC.00000045.02	PB0000021064	PTN 6&7 ADMIN PERSONNEL	1500	A18	8260050	FPL N-Exempt OT	011	48941953	620054/AT0601	45.65	11/28/2011	11/28/2011
UENC.00000045.02	PB0000021064	PTN 6&7 ADMIN PERSONNEL	1500	A18	8260050	FPL N-Exempt OT	011	48941954	620054/AT0601	60.86	11/29/2011	11/29/2011
UENC.00000045.02	PB0000021064	PTN 6&7 ADMIN PERSONNEL	1500	A18	8260050	FPL N-Exempt OT	012	49328202	620054/AT0601	121.72	12/06/2011	12/05/2011
UENC.00000045.02	PB0000021064	PTN 6&7 ADMIN PERSONNEL	1500	A18	8260050	FPL N-Exempt OT	012	49328206	620054/AT0601	60.86	12/07/2011	12/07/2011
UENC.00000045.02	PB0000021064	PTN 6&7 ADMIN PERSONNEL	1500	A18	8260050	FPL N-Exempt OT	012	49379968	620054/AT0601	106.51	12/09/2011	12/08/2011
UENC.00000045.02	PB0000021064	PTN 6&7 ADMIN PERSONNEL	1500	A18	8260050	FPL N-Exempt OT	012	49412885	620054/AT0601	60.86	12/12/2011	12/12/2011
UENC.00000045.02	PB0000021064	PTN 6&7 ADMIN PERSONNEL	1500	A18	8260050	FPL N-Exempt OT	012	49469318	620054/AT0601	121.72	12/14/2011	12/13/2011
UENC.00000045.02	PB0000021064	PTN 6&7 ADMIN PERSONNEL	1500	A18	8260050	FPL N-Exempt OT	012	49469320	620054/AT0601	60.86	12/15/2011	12/15/2011

Q4 OT

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CONFIDENTIAL

DR#28

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July to Dec: 2011

Florida Power & Light
Turkey Pt. Units 6&7
Dkt #120009-El PA #12-010-4-1
TYE 1/1/2011 to 12/31/2011

Title:

Payroll 0.3 (Hours)

YU
5/19/2012

2011 Hours for Cost Recovery Clause - PTN 6

CONFIDENTIAL

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Emp #	Per. S	Hrs. Date	Department	Q1 Hours	Q2 Hours	Q3 Hours	YTD Hours thru Q3	Equivalent Hours Reclassified	Net 2011 Hours	2010 Eligible Test Year Hours	% Eligible	Q3 Amount	Notes/Comments	Job Description
(H)		07/16/07		478.5	-	-	478.5		478.5	1,443.3	99%	-	Eligibility based on 2010 charging	
		06/11/08		8.0	-	-	8.0		8.0	1,173.8	56%	-	Eligibility based on 2010 charging	
		12/18/08		67.5	85.5	92.0	245.0		245.0	1,080.0	52%	7,015.35	Eligibility based on 2010 charging	
		01/01/09		500.0	560.0	480.0	1,600.0	(22.8)	1,577.3	2,057.3	98%	21,381.73	Eligibility based on 2010 charging. Reduced eligibility by 22.75 training hours in 2010. Reclassified in 06/2011 page 36.	
		08/11/08		360.0	308.5	182.0	1,070.5		1,070.5	1,504.5	72%	5,825.38	Eligibility based on 2010 charging	
		11/12/08		4.0	8.0	-	12.0		12.0	1,780.0	60%	-	Eligibility based on 2010 charging	
		06/07/09		178.0	213.0	94.0	477.0		477.0	1,590.0	77%	20,596.13	Eligibility based on 2010 charging	
		06/11/09		8.5	-	-	8.5		8.5	328.5	16%	-	Eligibility based on 2010 charging	
		08/03/09		8.0	8.5	8.3	22.8		22.8	380.0	18%	13,825.15	Eligibility based on 2010 charging	
		02/17/09		7.5	-	-	7.5		7.5	2,040.1	95%	-	Eligibility based on 2010 charging	
		08/03/09		24.0	40.0	256.0	320.0		320.0	1,406.0	84%	6,649.94	Eligibility based on 2010 charging	
		10/23/09		48.0	86.0	40.0	125.8		125.8	2,060.0	100%	14,713.28	Eligibility based on 2010 charging	
		12/27/09		498.5	523.0	241.0	1,262.5		1,262.5	2,040.5	98%	16,107.43	Eligibility based on 2010 charging	
		03/20/10		43.5	11.0	-	54.5		54.5	1,112.0	52%	-	Eligibility based on 2010 charging	
		10/29/10		567.5	599.0	507.5	1,644.0		1,644.0	2,080.0	100%	23,882.78	Eligibility based on 2010 charging	
		10/12/11		5.0	7.0	1.0	13.0		13.0	1,496.0	72%	285.48	Eligibility based on 2010 charging	

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C

CONFIDENTIAL

1 of 5

Cost Element 8260000
D

CONFIDENTIAL

DR #5

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CONFIDENTIAL

46.3
2/10

CONFIDENTIAL

2011 Hours for Cost Recovery Claims - PTN 6

CONFIDENTIAL

Emp #	Para. #	Hire Date	Department	Q1 Hours	Q2 Hours	Q3 Hours	YTD Hours thru Q3	Equivalent Hours Reclassified	Net 2011 Hours	2010 Eligible Test Year Hours	% Eligible	Q3 Amount	Notes/Comments	Job Description
		09/28/05		232.0	228.0	192.0	644.0		644.0	2,048.0	98%	7,307.74	Eligibility based on 2010 charging Reduced eligibility by 16.4 training hours in 2010. Reclassified in 06/2011 page 38.; 21.8 EPU 2010/2011 Training Hours Reclassified	
		11/01/05		228.0	326.0	244.0	798.0		798.0	2,066.1	98%	23,818.69	Eligibility based on 2010 charging	
		03/13/06		152.0	106.0	144.0	402.0		402.0	1,560.0	75%	11,306.32	Eligibility based on 2010 charging	
		06/03/07		63.0	-	-	63.0		63.0	1,664.0	80%	-	Eligibility based on 2010 charging	
		01/17/08		-	17.0	21.0	38.0		38.0	853.0	41%	4,160.31	Eligibility based on 2010 charging	
		01/23/06		293.0	323.0	274.0	890.0		890.0	2,027.5	97%	13,849.68	Eligibility based on 2010 charging	
		11/19/70		99.0	82.0	72.0	254.0		254.0	1,080.2	52%	26,982.67	Eligibility based on 2010 charging	
		04/30/05		588.0	588.0	480.0	1,656.0		1,600.0	2,000.0	100%	5,967.37	Eligibility based on 2010 charging	
		04/13/01		480.0	-	-	480.0		480.0	560.0	27%	-	Eligibility based on 2010 charging	
		01/05/04		82.9	122.1	25.0	230.0		218.0	1,488.8	71%	2,857.23	Eligibility based on 2010 charging	
		08/01/04		46.0	40.5	31.5	121.0		121.0	1,778.5	86%	8,904.20	Eligibility based on 2010 charging	
		04/18/05		28.0	5.0	2.0	35.0		35.0	1,100.8	93%	1,913.84	Eligibility based on 2010 charging	
		07/12/05		520.0	590.0	400.0	1,560.0		1,560.0	1,338.0	93%	20,542.18	Eligibility based on 2010 charging	
		08/23/05		560.0	590.0	400.0	1,600.0		1,600.0	2,072.0	100%	8,474.84	Eligibility based on 2010 charging	
		08/19/06		560.0	590.0	480.0	1,600.0	(7.0)	1,593.0	2,073.0	100%	6,941.56	Eligibility based on 2010 charging Reduced eligibility by 7 training hours in 2010. Reclassified in 06/2011 page 38.	
		07/02/04		10.4	28.0	20.0	58.4		58.4	140.0	7%	18,624.24	Eligibility based on 2010 charging	
		07/03/07		-	-	98.0	98.0		98.0	782.0	37%	25,613.40	Eligibility based on 2010 charging	

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2011 Hours for Cost Recovery Clause - PTN 6

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Emp #	Per. #	Hire Date	Department	Q1 Hours	Q2 Hours	Q3 Hours	YTD Hours Thru Q3	Equivalent Hours Reclassified	Net 2011 Hours	2010 Eligible Total Year Hours	% Eligible	Q3 Amount	Notes/Comments	Job Description
		10/01/09		560.0	560.0	480.0	1,600.0		1,600.0	2,080.0	100%	8,731.23	Eligibility based on 2010 charging	
		12/03/09		580.0	444.5	485.5	1,480.0		1,480.0	2,069.0	99%	25,257.03	Eligibility based on 2010 charging. Reduced eligibility by 11 training hours in 2010. Reclassified in 04/2011 page 175.	
		12/31/09		430.0	490.0	339.0	1,229.0		1,229.0	1,795.5	68%	8,354.86	Eligibility based on 2010 charging	
		12/01/09		560.0	560.0	460.0	1,600.0	(40.5)	1,559.5	1,999.5	98%	17,800.48	Eligibility based on 2010 charging. Reduced eligibility by 40.5 training hours in 2010. Reclassified in 06/2011 page 36.	
		01/07/10		560.0	542.0	480.0	1,582.0	(38.0)	1,544.0	2,042.0	98%	31,556.58	Eligibility based on 2010 charging. Reduced eligibility by 38 training hours in 2010. Reclassified in 05/2011 page 38.	
		12/31/09		243.0	311.0	-	554.0		554.0	2,383.0	100%	2,268.08	Eligibility based on 2010 charging	
		01/03/10		9.0	15.0	3.0	27.0		27.0	413.0	20%	119.18	Eligibility based on 2010 charging	
		01/14/10		560.0	586.0	480.0	1,600.0	(36.4)	1,569.7	2,040.7	89%	20,767.28	Eligibility based on 2010 charging. Reduced eligibility by 36.33 training hours in 2010. Reclassified in 06/2011 page 39.	
		01/14/10		194.0	113.0	49.0	343.0		343.0	1,477.0	71%	21,575.14	Eligibility based on 2010 charging	
		02/11/10		232.0	214.4	188.4	644.0		644.0	2,080.0	100%	10,147.34	Eligibility based on 2010 charging	
		04/15/10		4.0	23.0	-	27.0		27.0	953.0	46%	-	Eligibility based on 2010 charging	
		05/05/10		7.0	28.0	32.0	68.0		68.0	345.0	17%	7,412.96	Eligibility based on 2010 charging	
		05/12/10		232.0	224.0	192.0	648.0		648.0	2,080.0	100%	16,421.25	Eligibility based on 2010 charging	
		08/01/10		240.0	229.2	200.3	669.5		669.5	2,080.0	100%	17,524.38	Eligibility based on 2010 charging	
		10/22/10		232.0	57.8	-	289.8		289.8	2,072.0	100%	-	Eligibility based on 2010 charging. 14.4 EPLJ 2010/2011 Training Hours Reclassified	

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2011 Hours for Cost Recovery Clause - PTN 6

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Emp #	Para. #	Hire Date	Department	Q1 Hours	Q2 Hours	Q3 Hours	YTD Hours Thru Q3	Equivalent Hours Reclassified	Net 2011 Hours	2010 Eligible Test Year Hours	% Eligible	Q3 Amount	Notes/Comments	Job Description
		09/15/08		140.5	263.0	163.0	606.5		606.5	1,092.0	77%	8,290.98	Eligibility based on 2010 charging. Reduced eligibility by 4 training hours in 2010. Reclassified in 06/2011 page 38.	
		11/01/08		560.0	560.0	480.0	1,500.0	(23.8)	1,578.5	2,099.5	99%	17,197.24	Eligibility based on 2010 charging. Reduced eligibility by 23.8 training hours in 2010. Reclassified in 06/2011 page 38.	
		02/02/09		-	550.0	480.0	1,040.0	(24.0)	1,016.0	1,496.0	72%	12,213.37	Eligibility based on 2010 charging. Reduced eligibility by 24 training hours in 2010. Reclassified in 06/2011 page 38.	
		03/23/09		560.0	550.0	472.0	1,580.0	(9.5)	1,580.5	2,070.5	100%	8,268.74	Eligibility based on 2010 charging. Reduced eligibility by 9.5 training hours in 2010. Reclassified in 06/2011 page 38.	
		06/15/09		328.0	477.0	480.0	1,285.0		1,285.0	1,830.0	90%	5,576.44	Eligibility based on 2010 charging	
		08/31/09		388.5	515.0	476.0	1,379.5		1,379.5	1,683.0	81%	20,472.13	Eligibility based on 2010 charging	
		08/28/09		460.0	560.0	480.0	1,520.0		1,520.0	2,080.0	100%	14,488.00	Eligibility based on 2010 charging	
		10/11/10		628.0	560.0	160.0	1,248.0		1,248.0	2,080.0	100%	2,554.88	100% Eligible, hired 10/11/10, new position	
		07/03/10		232.0	217.8	185.8	635.2		635.2	2,077.8	100%	9,255.88	New hire, position vacated for all of 2010 through July, 100% eligible. Reduced eligibility by 2.4 training hours in 2010. Reclassified in 06/2011 page 38; 3.8 EPU 2010/2011 Training Hours Reclassified	
		06/21/10		105.0	222.0	207.0	534.0		534.0	2,040.0	100%	5,483.20	College Intern, 100% Eligible for charging.	
		08/12/10		228.8	224.0	192.0	644.8		644.8	1,343.3	85%	23,628.70	Replaced emp Waldron [redacted] eligibility based on Waldron's 2010 charging. Reduced eligibility by 2.4 training hours in 2010. Reclassified in 06/2011 page 38, 12.4 EPU 2010/2011 Training Hours Reclassified	
		12/27/10		192.2	215.2	195.2	602.6		602.6	2,080.0	100%	16,728.39	100% Hired 12/27/10, New Position	
		11/08/11		32.0	-	-	32.0		32.0	2,080.0	100%	-	100% eligible, Meggie Ramsey previously held position, charged 100% in 2010.	
		06/21/11		-	28.8	192.0	220.8		220.8	2,080.0	100%	19,439.89	Employee replaced Ogunmola, 100% eligible.	

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2011 Hours for Cost Recovery Clause - PTN 6

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Emp #	Pos. #	Hire Date	Department	Q1 Hours	Q2 Hours	Q3 Hours	YTD Hours thru Q3	Equivalent Hours Reclassified	Net 2011 Hours	2010 Eligible Test Year Hours	% Eligible	Q3 Amount	Notes/Comments	Job Description
		07/11/11		-	-	59.0	59.0		59.0	1,443.3	60%	12,186.78	New Hire, replaced emp Fernandez eligible based on Fernandez 2010 charging.	
		07/12/11		-	-	4.0	4.0		4.0	2,080.0	100%	1,571.54	College Intern, 100% eligible for charging.	
		08/29/11		-	-	100.0	100.0		100.0	2,080.0	100%	5,923.24	Replaced Pers. 100% eligible for charging.	
Total Hours Charged				15,192.0	15,587.5	12,770.3	43,549.8					694,660.26		

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④ 694,660.26
 718,726.26
 1,413,386.52
 (1,414,798.88)
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 Diff 1,412.36

Difference is immaterial.

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Florida Power & Light
Turkey Pt. Units 6&7
Dkt #120009-EI PA #12-010-4-1
TYE 1/1/2011 to 12/31/2011

Title:

Payroll (ex hours)

*YN
5/19/2012*

DR 5.2 PTN 6 and 7 Q4 Payroll Schedule.xls

Emp #	Pers. #	Hire Date	Department	Title	Q1	Q2	Q3	Q4	YTD	Equivalent hours reclassified	Net 2011 Hours	2010 Eligible Test Year Hours	% Eligible	Adjusted 2011 Eligibility	Q4 Amount	Notes/Comments	Job Description
		12/19/11						36.0	36.0		36.0	2,060.0	100%	2,160.00	628.0	100% Eligible; Hired 08/22/11; New Position	
		08/22/11						24.0	24.0		24.0	2,034.5	99%	2,144.02	1,413.1	Employee replaced Osvaldo Rodriguez, who was eligible to charge 96.23% of hours. Hillers has some eligibility.	
		12/27/10			498.5	523.0	241.0	103.0	1,365.5		1,365.5	2,043.5	98%	2,122.10	5,783.5	Eligibility based on 2010 charging	
		04/13/09			28.0	5.0	2.0	2.0	37.0		37.0	1,100.8	53%	1,143.09	69.7	Eligibility based on 2010 charging	
		05/28/05			232.0	220.8	192.0	211.2	856.0		856.0	2,048.0	95%	2,124.65	12,549.5	Eligibility based on 2010 charging Reduced eligibility by 16.4 training hours in 2010. Reclassified in 08/2011 page 38.; 21.6 EP 2010/2011 Training Hours Reclassified	

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The selected employees' eligibilities were verified to the prior audit.

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DR 5.2 PTN 3 and 7 Q4 Payroll Schedule.xls

Emp #	Pers. #	Hire Date	Department	Title	Q1	Q2	Q3	Q4	YTD	Equivalent hours reclassified	Net 2011 Hours	2010 Eligible Test Year Hours	% Eligible	Adjusted, 2011, Eligibility	Q4 Amount	Notes/Comments	Job Description
		12/31/07			243.0	311.0	-	-	554.0		554.0	2,000.0	100%	2,160.00	-	Eligibility based on 2010 charging	
		06/03/90			6.90	6.90	0.25	7.25	29.7		29.7	380.0	10%	304.62	692.0	Eligibility based on 2010 charging	
		07/02/64			10.4	28.0	20.0	-	58.4		58.4	148.0	7%	152.69	-	Eligibility based on 2010 charging	
		03/20/75			43.5	11.0	-	-	54.5		54.5	1,112.0	53%	1,154.77	-	Eligibility based on 2010 charging	
		08/01/04			40.0	48.5	31.5	32.5	153.5		153.5	1,776.5	86%	1,846.94	2,497.3	Eligibility based on 2010 charging	
		7/12/11			-	-	4.0	-	4.0		4.0	2,080.0	100%	2,160.00	-	College Intern, 100% eligible for charging.	

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DR 5.2 PTN 6 and 7 Q4 Payroll Schedule.xls

Emp #	Pers. #	Hire Date	Department	Title	Q1	Q2	Q3	Q4	YTD	Equivalent hours reclassified	Net 2011 Hours	2010 Eligible Test Year Hours	% Eligible	Adjusted 2011 Eligibility	Q4 Amount	Notes/Comments	Job Description
1		08/29/05			560.0	560.0	480.0	536.0	2,136.0		2,136.0	2,072.0	100%	2,151.69	24,023.5	Eligibility based on 2010 charging	
		04/12/06			4.0	23.0	-	-	27.0		27.0	953.0	46%	989.85	-	Eligibility based on 2010 charging	
		06/15/09			328.0	477.0	480.0	228.0	1,513.0		1,513.0	1,880.0	80%	1,952.31	9,786.0	Eligibility based on 2010 charging	
		08/03/07			63.0	-	-	-	63.0		63.0	1,864.0	80%	1,728.00	-	Eligibility based on 2010 charging	
		10/01/07			560.0	560.0	480.0	560.0	2,160.0		2,160.0	2,080.0	100%	2,160.00	50,937.5	Eligibility based on 2010 charging	

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4 Traced to prior audit

DKT# 1100009-EI

ACN 11-024-H-1 for verification of eligibility. (3)

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DR 5.2 PTN 6 and 7 Q4 Payroll Schedule.xls

Emp #	Pers. #	Hire Date	Department	Title	Q1	Q2	Q3	Q4	YTD	Equivalent hours reclassified	Net 2011 Hours	2010 Eligible Test Year Hours	% Eligible	Adjusted 2011 Eligibility	Q4 Amount	Notes/Comments	Job Description
[REDACTED]	[REDACTED]	06/07/01	[REDACTED]	[REDACTED]	170.0	213.0	84.0	87.0	554.0		564.0	1,586.0	77%	1,660.50	5,972.6	Eligibility based on 2010 charging	[REDACTED]
		11/13/79			80.0	92.0	72.0	74.6	328.4		328.4	1,080.2	52%	1,121.75	4,805.5	Eligibility based on 2010 charging	
		01/05/04			62.0	126.1	25.0	41.0	257.0		257.0	1,488.8	71%	1,543.93	4,304.5	Eligibility based on 2010 charging	
		17/12/05			520.0	500.0	400.0	536.0	2,096.0		2,096.0	1,935.0	93%	2,010.48	32,696.0	Eligibility based on 2010 charging, hours exceeding eligibility moved to non-tes IC in Jan 2012.	
		31/14/08			560.0	550.0	480.0	536.0	2,136.0	(30.4)	2,105.7	2,049.7	99%	2,128.48	30,230.4	Eligibility based on 2010 charging. Reduced eligibility by 30.35 training hours in 2010. Reclassed in 06/2011 page 38.	

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DR 5.2 PTN 6 and 7 Q4 Payroll Schedule.xls

Emp #	Pers. #	Hire Date	Department	Title	Q1	Q2	Q3	Q4	YTD	Equivalent hours reclassified	Net 2011 Hours	2010 Eligible Test Year Hours	% Eligible	Adjusted 2011 Eligibility	Q4 Amount	Notes/Comments	Job Description
9		12/31/0			430.0	460.0	339.0	353.0	1,582.0		1,582.0	1,795.5	89%	1,864.56	28,087.8	Eligibility based on 2010 charging	
		7/1/0			380.0	508.5	182.0	381.0	1,451.5		1,451.5	1,504.5	72%	1,562.37	20,459.7	Eligibility based on 2010 charging	
		05/12/0			232.0	224.0	192.0	136.0	784.0		784.0	2,080.0	100%	2,160.00	7,696.0	Eligibility based on 2010 charging	
		07/03/1			232.0	217.6	185.6	204.8	840.0		840.0	2,077.6	100%	2,157.51	6,874.7	New hire, position vacant all of 2010 through July, 100% eligible. Reduced eligibility by 2.4 training hours in 2010. Reclassed 06/2011 page 38; 3.8 EPU 2010/2011 Training Hours Reclassed	
		12/27/1			192.2	215.2	195.2	198.4	801.0		801.0	2,080.0	100%	2,182.00	5,511.6	100% Hired 12/27/10, New Position	

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DR E.2 PTN 6 and 7 Q4 Payroll Schedule.xls

Emp #	Pers. #	Hire Date	Department	Title	Q1	Q2	Q3	Q4	YTD	Equivalent hours reclassified	Nat 2011 Hours	2010 Eligible Test Year Hours	% Eligible	Adjusted 2011 Eligibility	Q4 Amount	Notes/Comments	Job Description
		11/08/11			32.0	-	-	-	32.0		32.0	2,080.0	100%	2,160.00	-	100% eligible, Maggie Ramsey previously held position, charged 100% in 2010.	
		09/21/11			-	28.8	192.0	222.4	443.2		443.2	2,060.0	100%	2,180.00	5,880.3	Employee replaced Ogunmola, 100% eligible.	
		03/23/09			560.0	558.0	472.0	508.0	2,098.0	(8.5)	2,088.5	2,070.5	100%	2,150.13	27,305.0	Eligibility based on 2010 charging. Reduced eligibility by 8.5 training hours in 2010. Reclassified in 09/2011 page 38.	
		07/16/07			478.5	-	-	-	478.5		478.5	1,443.3	69%	1,495.78	-	Eligibility based on 2010 charging	
		08/11/78			8.5	-	-	-	8.5		8.5	328.5	10%	341.13	-	Eligibility based on 2010 charging	

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DR 5.2 PTN 6 and 7 Q4 Payroll Schedule.xls

Emp #	Pers. #	Hire Date	Department	Title	Q1	Q2	Q3	Q4	YTD	Equivalent hours reclassified	Net 2011 Hours	2010 Eligible Test Year Hours	% Eligible	Adjusted 2011 Eligibility	Q4 Amount	Notes/Comments	Job Description
[REDACTED]	[REDACTED]	06/31/09	[REDACTED]	[REDACTED]	388.5	515.0	476.0	307.0	1,686.5		1,686.5	1,683.0	91%	1,747.73	10,625.3	Eligibility based on 2010 charging	[REDACTED]
		01/07/08			560.0	542.0	480.0	560.0	2,142.0	(38.0)	2,104.0	2,042.0	98%	2,120.54	33,616.8	Eligibility based on 2010 charging. Reduced eligibility by 38 training hours in 2010. Reclassed in 06/2011 page 38.	
		11/01/08			560.0	560.0	480.0	472.0	2,072.0	(23.5)	2,048.5	2,056.5	99%	2,135.60	28,162.6	Eligibility based on 2010 charging. Reduced eligibility by 23.5 training hours in 2010. Reclassed in 06/2011 page 38.	
		12/01/07			560.0	560.0	480.0	612.0	2,112.0	(40.5)	2,071.5	1,999.5	96%	2,076.10	33,605.3	Eligibility based on 2010 charging. Reduced eligibility by 40.5 training hours in 2010. Reclassed in 06/2011 page 38.	
		07/11/11			-	-	59.0	99.3	158.3		159.3	1,443.3	89%	1,498.70	9,542.9	New Hire, replaced emp Fernandez, eligibility based on Fernandez 2010 charging.	

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DR 5.2 PTN 6 and 7 Q4 Payroll Schedule.xls

Emp #	Pers. #	Hire Date	Department	Title	Q1	Q2	Q3	Q4	YTD	Equivalent hours reclassified	Net 2011 Hours	2010 Eligible Test Year Hours	% Eligible	Adjusted 2011 Eligibility	Q4 Amount	Notes/Comments	Job Description
[REDACTED]	[REDACTED]	09/03/92	[REDACTED]	[REDACTED]	24.0	40.0	256.0	176.0	496.0		486.0	1,408.0	68%	1,462.15	9,521.6	Eligibility based on 2010 charging	[REDACTED]
		08/19/00			600.0	500.0	480.0	540.0	2,140.0	(7.0)	2,133.0	2,079.0	100%	2,152.73	32,267.4	Eligibility based on 2010 charging. Reduced eligibility by 7 training hours in 2010. Reclassed in 08/2011 page 30.	
		02/02/08				500.0	480.0	480.0	1,530.0	(24.0)	1,514.0	1,406.0	72%	1,553.54	19,685.0	Eligibility based on 2010 charging. Reduced eligibility by 24 training hours in 2010. Reclassed in 08/2011 page 30.	
		10/12/81			5.0	7.0	1.0		13.0		13.0	1,499.0	72%	1,556.65		Eligibility based on 2010 charging	
		01/03/08			9.0	15.0	3.0	12.0	39.0		39.0	413.0	20%	428.88	822.8	Eligibility based on 2010 charging	

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DR 5.2 PTN 6 and 7 Q4 Payroll Schedule.xls

Emp #	Pers. #	Hire Date	Department	Title	Q1	Q2	Q3	Q4	YTD	Equivalent hours reclassified	Net 2011 Hours	2010 Eligible Test Year Hours	% Eligible	Adjusted 2011 Eligibility	Q4 Amount	Notes/Comments	Job Description
[REDACTED]	[REDACTED]	12/03/06	[REDACTED]	cl	560.0	444.5	485.5	552.0	2,042.0		2,042.0	2,059.0	99%	2,145.56	36,796.8	Eligibility based on 2010 charging. Reduced eligibility by 11 training hours in 2010. Reclassified in 04/2011 page 175.	[REDACTED]
		10/11/06			528.0	560.0	160.0	-	1,248.0		1,248.0	2,080.0	100%	2,160.00	-	100% Eligible; hired 10/11/06, new position	
		06/20/06		LA	480.0	560.0	480.0	536.0	2,056.0		2,056.0	2,080.0	100%	2,160.00	36,368.8	Eligibility based on 2010 charging	
		01/17/06			-	17.0	21.0	9.0	47.0		47.0	653.0	41%	885.81	690.8	Eligibility based on 2010 charging	
		11/14/06			164.0	113.0	48.0	17.0	360.0		360.0	1,477.0	71%	1,533.61	584.6	Eligibility based on 2010 charging	

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DR 5.2 PTN 6 and 7 Q4 Payroll Schedule.xls

Emp #	Pers. #	Hire Date	Department	Title	Q1	Q2	Q3	Q4	YTD	Equivalent hours reclassified	Net 2011 Hours	2010 Eligible Test Year Hours	% Eligible	Adjusted 2011 Eligibility	Q4 Amount	Notes/Comments	Job Description
[REDACTED]	[REDACTED]	01/01/09	[REDACTED]	[REDACTED]	560.0	560.0	480.0	528.0	2,128.0	(22.8)	2,105.3	2,057.3	99%	2,135.38	29,335.7	Eligibility based on 2010 charging. Reduced eligibility by 22.75 training hours in 2010. Reclassified in 06/2011 page 38.	[REDACTED]
		10/23/09			49.6	66.0	40.0	31.2	216.8		216.8	2,080.0	100%	2,160.00	1,980.0	Eligibility based on 2010 charging	
		04/30/03			560.0	560.0	480.0	539.0	2,139.0		2,139.0	2,080.0	100%	2,180.00	50,251.0	Eligibility based on 2010 charging	
		11/01/99			226.0	326.0	244.0	116.0	912.0		912.0	2,068.1	99%	2,147.62	8,833.6	Eligibility based on 2010 charging	
		12/19/03		[REDACTED]	87.5	85.5	82.0	70.0	315.0		315.0	1,080.0	52%	1,121.53	3,330.6	Eligibility based on 2010 charging	

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10/10/10

(10)

DR 5.2 PTN 6 and 7 Q4 Payroll Schedule.xls

Emp #	Pers. #	Hire Date	Department	Title	Q1	Q2	Q3	Q4	YTD	Equivalent hours reclassified	Net 2011 Hours	2010 Eligible Test Year Hours	% Eligible	Adjusted 2011 Eligibility	Q4 Amount	Notes/Comments	Job Description
		09/15/08			140.5	283.0	185.0	286.0	874.5		874.5	1,802.0	77%	1,663.62	17,107.6	Eligibility based on 2010 charging. Reduced eligibility by 4 training hours in 2010. Reclassified in 06/2011 page 38.	
		08/29/11			-	-	180.0	406.0	656.0		656.0	2,090.0	100%	2,160.00	11,629.6	Replaced Pers. # [REDACTED] 100% eligible for charging	
		05/05/08			7.0	29.0	32.0	-	68.0		68.0	345.0	17%	358.27	-	Eligibility based on 2010 charging	
		11/12/02			4.0	8.0	-	-	12.0		12.0	1,780.0	88%	1,848.46	-	Eligibility based on 2010 charging	
		07/09/07			-	-	96.0	73.0	171.0		171.0	763.0	37%	782.35	4,810.7	Eligibility based on 2010 charging	

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11/16/11
10/16/11

DIR 5.2 PTN 6 and 7 Q4 Payroll Schedule.xls

Emp#	Pers.#	Hire Date	Department	Title	Q1	Q2	Q3	Q4	YTD	Equivalent hours reclassified	Net 2011 Hours	2010 Eligible Year Hours	% Eligible	Adjusted 2011	Q4 Amount	Notes/Comments	Job Description
		09/13/11			228.8	224.0	182.0	208.0	852.8		852.8	1,343.3	85%	1,394.83	7,962.3	Replaced emp Waldron - eligibility based on Waldron's 2010 charging. Reduced eligibility by 2.4 training hours in 2010. Reclassed in 06/2011 page 36, 12.4 EPU 2010/2011 Training Hours Reclassed	
		04/13/08			480.0	-	-	-	480.0		480.0	580.0	27%	581.54	-	Eligibility based on 2010 charging	
		03/13/00			152.0	106.0	144.0	02.7	554.7		554.7	1,560.0	75%	1,020.00	2,398.4	Eligibility based on 2010 charging	
		02/22/00			232.0	57.8	-	-	289.8		289.8	2,072.0	100%	2,151.59	-	Eligibility based on 2010 charging; 14.4 EPU 2010/2011 Training Hours Reclassed	

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(12)

6/26/11

DR 5.1 PTN 6 and 7 Q4 Payroll Schedule.xls

Emp #	Pers. #	Hire Date	Department	Title	Q1	Q2	Q3	Q4	YTD	Equivalent hours reclassified	Net 2011 Hours	2010 Eligible Test Year Hours	% Eligible	Adjusted 2011 Eligibility	Q4 Amount	Notes/Comments	Job Description
[REDACTED]	[REDACTED]	12/3/00	[REDACTED]	[REDACTED]	293.0	323.0	274.0	181.5	1,071.5		1,071.5	2,027.5	97%	2,105.48	19,015.6	Eligibility based on 2010 charging	[REDACTED]
		11/08			232.0	214.4	188.4	198.4	843.2		843.2	2,080.0	100%	2,160.00	12,457.6	Eligibility based on 2010 charging	
		07/00			8.0	8.0	-	-	16.0	(16.0)	-	-	0%	-	-	Amount equivalent to 16 hours was reclassified on Document 100383731 in August 2011	
		17/97			7.5	-	-	-	7.5		7.5	2,046.1	96%	2,124.82	-	Eligibility based on 2010 charging	
[REDACTED]	[REDACTED]	03/86	[REDACTED]	[REDACTED]	-	3.0	-	-	3.0	(3.0)	-	-	0%	-	-	Amount equivalent to 3 hours was reclassified on Document 100383731 in August 2011	[REDACTED]

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(13)

06/16/11

DR 5.2 PTN 8 and 7 Q4 Payroll Schedule.xls

Emp #	Pers. #	Hire Date	Department	Title	Q1	Q2	Q3	Q4	YTD	Equivalent hours released	Net 2011 Hours	2010 Eligible Test Year Hours	% Eligible	Adjusted 2011 Eligibility	Q4 Amount	Notes/Comments	Job Description
		10/29/01			500.0	502.0	507.5	530.5	2,100.0		2,100.0	2,080.0	100%	2,100.00	13,056.7	Eligibility based on 2010 charging	
		06/11/84			8.0	-	-	-	8.0		8.0	1,173.8	56%	1,216.74	-	Eligibility based on 2010 charging	
		08/01/08			240.0	220.2	200.3	204.0	873.5		873.5	2,080.0	100%	2,160.00	4,577.8	Eligibility based on 2010 charging	
		08/21/10			105.0	222.0	207.0	-	534.0		534.0	2,080.0	100%	2,160.00	-	College Intern, 100% Eligible for charging.	
					15,144.50	15,500.50	12,770.25	12,812.52	58,307.77	(214.00)	58,093.77			(A) 718,726.26			

*Note: 2011 Incentive 27 pay periods 12/10/10 through 12/31/11, thus potential eligibility is based on 2100 hours in 2011.

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(A) 718,726.26
46-3/2 P.5 694,660.26
 1,413,386.52
46-3 P.32 (1,414,798.88)
 1,412.36
 Diff.
 Difference is exempt OT. 46-3/3-1

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(124)

46-3/2 P.5

47-1
2

Doc. Number	100741861	Company code	1500	Fiscal year	2011	✓
Doc. date	10/24/2011	Posting date	10/24/2011	Period	10	✓
Calculate Tax	☐					
Doc. currency	USD					
Doc. Mdr Text	Training Adj 2010 ✓					

LINE	AMOUNT	DATE	DESCRIPTION	DEBIT	CREDIT	AMOUNT	DATE	DESCRIPTION
40	1500	5961060	AMORTIZATION EXPENSE: AFUDC-Nuc	22.00	6360001207	6780		Training Adj 2010
40	1500	5961065	AMORTIZATION EXPENSE: Nuclear De-	26.00	6360001208	6780		Training Adj 2010
50	1500	3602000	DEFERRED REGULATORY LIABILITY		6370000299			Training Adj 2010
40	1500	5961060	AMORTIZATION EXPENSE: AFUDC-Nuc	8.00	6360001207	6780		Training Adj 2010
40	1500	5961065	AMORTIZATION EXPENSE: Nuclear De-		6360001208	6780		Training Adj 2010
50	1500	2620000	RECOVERIES FROM OTHER JURISDICTIONS		6370000303			Training Adj 2010

SOURCE DR #21

T-2 (54)
T-3 (24)

CONFIDENTIAL

Title: JE/00741861
Florida Power & Light
Turkey Pt. Units 68.7
DK1 #120009-El PA #12-010-4-1
TYE 1/1/2011 to 12/31/2011

KW
5/14/12
YN
5/3/2012

10/24/11
2

JE 100741861

YCODE	BUDAT	BUDAT	ELART	BUKRS	WAERS	BKTX	NEWS	HKONT	NEWLIN	NEWBK	WRSTR	MWSKZ	TJCOD	KOSTL	FKBER	AUFNR	PROJK	PRCTR	ABPER	VBUND	FKBER	BEWAR	SGTXT
*Transact	Doc Date	Post Date	Doc Type	Company	Currency	Header	Tic Post Key	Account	Sp Gr	New CoCo	Amount	Tax Code	Jurisdiction	Cost Center	Functional	Order	WBS Elem	Profit Cent	Sest Pat	Trading Pa	FA	Trans Type	Line Item Text
FBV1	10/24/11	10/24/11	SA	1000	USD	Training Adj	2010	40	5981080		22					0360001207							Training Adj 2010
								40	5981085		4					0360001208							Training Adj 2010
								50	3602000		20					0370000239							Training Adj 2010
								40	5981080		40					0360001207							Training Adj 2010
								40	5981085		8					0360001208							Training Adj 2010
								50	2530000		57					0370000239							Training Adj 2010

Atom Training changed to nuclear.

Prepared By: M.C. Date: 10/24/11
 Reviewed By: Erika Jemke
 Date: 10/24/11

SOURCE DRH91

20
 4/2/11

Carrying Charges Adjustments for the Training on 2010 \ JV-998-0175

		Original	Revised	Adjustment				
					Walker		SAP Account	Internal Order
T-3A	Equity	2,770,598	2,770,576	22	419.740	40	5961060	6360001207
	Debt	493,799	493,795	4	419.741	40	5961065	6360001208
		<u>3,264,397</u>	<u>3,264,371</u>	<u>(26)</u>	254.325	50	3602000	6370000299
T-2	Equity	(4,292,284)	(4,292,333)	49	419.740	40	5961060	6360001207
	Debt	(765,008)	(765,016)	8	419.741	40	5961065	6360001208
		<u>(5,057,292)</u>	<u>(5,057,349)</u>	<u>Pd / (57)</u>	254.329	50	2630000	6370000303

Note: In September 2011 we have made an adjustment for the JE made in April 2011 by BU to reflect the training costs. This September 2011 adjustment reflects the flowback of cash flows to the months they were ~~corrected~~ and the related carrying charges adjustment through September 2011.

Incurred

J:\ACG\Nuclear Need\Dkt 110009\Monthly JE Support 2011\October\Journal Entries\Adjusting JE\Training Charges Adjustments for 2009 & 2010\JV-998-0175\

2011 adj entries.xls

Training 09 & 10

10/25/2011

Maryam Ormadi

Schedule T-2 (True-up)		Turkey Point Units 647 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing Pre-Construction		[Section (b)(1)(b)]				
FLORIDA PUBLIC SERVICE COMMISSION		EXPLANATION:	Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for such current year.					For the Year Ended 12/31/2011
COMPANY: FLORIDA POWER & LIGHT COMPANY								Witness: Winnie Powers
DOCKET NO.: 120009-BI								
Line No.		(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May (g)	(F) Actual June (g)	(G) 6 Month Total
Jurisdictional Dollars								
1.	a. Nuclear CWP Additions (Schedule T-8 Line 10+27)	\$1,553,205	\$1,528,513	\$2,621,182	\$2,855,958	\$535,770	\$2,316,282	\$11,414,211
	b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)	Note 1	\$0	(\$2,533,426)	(\$4,183,580)	(\$5,561,285)	(\$8,448,048)	(\$9,937,471)
2.	Unamortized CWP Base Eligible for Return (d)	(\$82,735,153)	(77,338,378)	(71,837,804)	(\$8,538,828)	(\$1,140,385)	(\$5,741,231)	(\$58,043,988)
3.	Amortization of CWP Base Eligible for Return (e)	(\$64,785,283)	(\$8,388,774)	(\$3,398,774)	(\$3,388,774)	(\$3,398,774)	(\$3,388,774)	(\$32,382,547)
4.	Average Net Unamortized CWP Base Eligible for Return	(\$80,035,788)	(\$75,903,726)	(\$72,568,711)	(\$8,221,955)	(\$84,964,324)	(\$80,351,091)	
5.	Return on Average Net Unamortized CWP Eligible for Return					(g)	(g)	
	a. Equity Component (Line 5b * .81425) (a)	(\$65,719)	(\$346,838)	(\$831,725)	(\$316,304)	(\$298,189)	(\$275,844)	(\$1,924,810)
	b. Equity Comp. grossed up for taxes (Line 4 * 0.007438034) (z) (b) (c)	(\$88,385)	(\$584,850)	(\$540,048)	(\$514,944)	(\$485,451)	(\$448,070)	(\$3,148,558)
	c. Debt Component (Line 4 x 0.001325847) (c)	(\$108,115)	(\$100,637)	(\$98,252)	(\$91,778)	(\$88,521)	(\$80,038)	(\$561,341)
6.	Total Return Requirements (Line 5b + 5c)	(\$701,504)	(\$665,287)	(\$636,302)	(\$606,721)	(\$571,973)	(\$529,419)	(\$3,710,850)
7.	Total Costs to be Recovered	(\$4,647,073)	(\$4,438,346)	(\$3,413,884)	(\$3,349,337)	(\$5,334,678)	(\$5,808,856)	(\$24,888,350)
8.	Projected CWP Additions, Amortization, & Carrying Costs for the Period (Order No. PSC 08-0783-FOF-EI)	(\$2,013,645)	(\$2,785,117)	(\$1,016,188)	(\$3,484,759)	(\$3,800,674)	(\$2,893,484)	(\$15,801,564)
9.	(Over) / Under Recovery (True-up to Projections) (Line 7 - Line 8)	(\$2,633,428)	(\$1,650,191)	(\$3,397,708)	\$135,318	(\$1,728,303)	(\$915,122)	(\$9,087,471)

(a) The monthly Equity Component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.
 (c) In order to gross up the equity component for taxes, a monthly rate of 0.007438034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Pg. 3

(A) H7-1P.3

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2 P-4

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Turkey Point Units 687

Pre-Construction Costs and Carrying Costs on Construction Cost Balance

True-up Filing: Pre-Construction

Schedule T-2 (True-up)

(Section 5)(a)(1,2)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 120009-EI

EXPLANATION:

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2011

Witness: Wanda Powers

Line No.		(i) Actual July	(j) Actual August	(k) Actual September	(l) Actual October	(m) Actual November	(n) Actual December (f)	(o) 12 Month Total
Jurisdictional Dollars								
1.	a. Nuclear CWP Additions (Schedule T-6 Line 10+27)	\$1,553,326	\$3,101,085	\$1,480,344				\$17,548,945
	b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)	(\$8,087,471)	(\$8,214,756)	(\$8,981,438)				\$0
2.	Unamortized CWP Base Eligible for Return	(\$4,943,732)	(\$5,544,957)	(\$4,148,183)				
3.	Amortization of CWP Base Eligible for Return	(\$5,388,774)	(\$5,298,774)	(\$5,388,774)				(\$48,686,970)
4.	Average Net Unamortized CWP Base Eligible for Return	(\$58,273,029)	(\$61,395,458)	(\$45,943,587)				
5.	Return on Average Net Unamortized CWP Eligible for Return							
	a. Equity Component (Line 6b * .31428) (a)	(\$257,135)	(\$234,848)	(\$208,998)				(\$2,636,636)
	b. Equity Comp. grossed up for taxes (Line 4 * 0.007438034) (b) (i) (6)	(\$418,617)	(\$382,333)	(\$341,777)				(\$4,262,284)
	c. Debt Component (Line 4 x 0.041325847) (c)	(\$74,808)	(\$68,143)	(\$60,914)				(\$792,608)
6.	Total Return Requirements (Line 5b + 5c)	(\$493,228)	(\$450,479)	(\$402,691)	\$0	\$0	\$0	(\$5,097,292)
7.	Total Costs to be Recovered	(\$4,235,876)	(\$5,748,189)	(\$4,321,121)	\$0	\$0	\$0	(\$38,087,317)
8.	Projected CWP Additions, Amortization, & Carrying Costs for the Period (Order No. PSC 09-0783-FOF-EI)	(\$4,211,281)	(\$2,981,502)	(\$4,458,507)				(\$27,263,364)
9.	(Over) / Under Recovery (True-up to Projections) (Line 7 - Line 8)	(\$127,584)	\$233,317	\$137,485	\$0	\$0	\$0	(\$8,843,955)

IPE

(a) The monthly Equity Component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 6.5%, for an effective rate of 38.573%.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007438034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Pg. 3

Page 2 of 3

Schedule T-2 (True-up)		Turkey Point Units 587 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Pre-Construction					(Section 5)(c)(1)(b))	
FLORIDA PUBLIC SERVICE COMMISSION		EXPLANATION:		Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for such current year.				For the Year Ended 12/31/2011
COMPANY: FLORIDA POWER & LIGHT COMPANY								Witness: Winnie Powers
DOCKET NO.: 120009-EI								
Line No.		(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May (a)	(F) Actual June (a)	(G) 6 Month Total
Jurisdictional Dollars								
1.	a. Nuclear CWP Additions (Schedule T-6 Line 10+27)	\$1,558,205	\$1,820,813	\$2,821,182	\$2,856,958	\$836,770	\$2,318,282	\$11,414,211
	b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 6)	Note 1	\$0	(\$2,638,428)	(\$4,183,580)	(\$9,446,191)	(\$8,172,404)	(\$9,087,527)
2.	Unamortized CWP Base Eligible for Return (d)	(\$62,735,153)	(\$7,336,878)	(\$1,937,604)	(\$5,638,828)	(\$1,140,058)	(\$5,741,281)	(\$80,044,024)
3.	Amortization of CWP Base Eligible for Return (e)	(\$64,786,283)	(\$5,388,774)	(\$5,388,774)	(\$5,388,774)	(\$5,388,774)	(\$5,388,774)	(\$32,382,047)
4.	Average Net Unamortized CWP Base Eligible for Return	(\$60,035,798)	(\$75,805,706)	(\$72,598,711)	(\$69,221,882)	(\$64,854,078)	(\$60,351,146)	
5.	Return on Average Net Unamortized CWP Eligible for Return					(g)	(g)	
	a. Equity Component (Line 5b * .81425) (A)	(\$365,718)	(\$348,836)	(\$331,754)	(\$315,204)	(\$298,188)	(\$275,844)	(\$1,934,645)
	b. Equity Comp. grossed up for taxes (Line 4 * 0.007438034) (a) (b) (c)	(\$695,388)	(\$684,830)	(\$540,086)	(\$514,944)	(\$485,432)	(\$448,079)	(\$3,148,806)
	c. Debt Component (Line 4 x 0.001325847) (c)	(\$105,115)	(\$100,867)	(\$96,280)	(\$81,778)	(\$68,522)	(\$60,038)	(\$581,350)
6.	Total Return Requirements (Line 5b + 5c)	(\$701,504)	(\$665,287)	(\$556,358)	(\$508,722)	(\$371,873)	(\$328,114)	(\$3,710,955)
7.	Total Costs to be Recovered	(\$4,647,073)	(\$4,439,246)	(\$3,473,048)	(\$3,349,517)	(\$5,394,078)	(\$3,808,805)	(\$24,999,381)
8.	Projected CWP Additions, Amortization, & Carrying Costs for the Period (Order No. PSO 05-0783-FCR-EI)	(\$2,013,848)	(\$2,786,117)	(\$1,018,188)	(\$3,464,758)	(\$3,608,674)	(\$2,800,494)	(\$15,691,884)
9.	(Over) / Under Recovery (True-up to Projections) (Line 7 - Line 8)	(\$2,633,225)	(\$1,653,131)	(\$2,454,866)	(\$135,219)	(\$1,785,404)	(\$915,123)	(\$9,087,527)

(a) The monthly Equity Component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.
(c) In order to gross up the equity component for taxes, a monthly rate of 0.007438034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Pg. 3

② 47-1 P-3

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Schedule T-2 (True-up)		Turkey Point Units 5&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Pre-Construction	[Section 5(c)(1)(b)]					
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY DOCKET NO.: 120009-EI		EXPLANATION:	Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for such current year.					
			For the Year Ended 12/31/2011 Witness: Wanie Powers					
Line No.		(I) Actual July	(J) Actual August	(K) Actual September	(L) Actual October	(M) Actual November	(N) Actual December (I)	(O) 12 Month Total
Jurisdictional Dollars								
1.	a. Nuclear CWP Additions (Schedule T-6 Line 10+27)	\$1,553,328	\$3,101,085	\$1,480,844				\$17,546,945
	b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)	(\$8,087,527)	(\$9,214,611)	(\$8,981,484)				\$0
2.	Unamortized CWP Base Eligible for Return	(44,943,732)	(39,544,957)	(34,146,183)				
3.	Amortization of CWP Base Eligible for Return	(\$5,398,774)	(\$5,336,774)	(\$5,998,774)				(\$48,568,970)
4.	Average Net Unamortized CWP Base Eligible for Return	(\$56,278,084)	(\$51,385,513)	(\$45,943,722)				
5.	Return on Average Net Unamortized CWP Eligible for Return							
	a. Equity Component (Line 5b * .51425) (a)	(\$257,138)	(\$234,646)	(\$209,838)				(\$2,636,566)
	b. Equity Comp. grossed up for taxes (Line 4 * 0.007436034) (a) (b) (c)	(\$418,617)	(\$382,333)	(\$341,777)				(\$4,292,333)
	c. Debt Component (Line 4 x 0.001325847) (c)	(\$74,610)	(\$98,143)	(\$80,914)				(\$765,016)
6.	Total Return Requirements (Line 5b + 5c)	(\$493,227)	(\$450,479)	(\$402,651)	\$0	\$0	\$0	(\$5,057,349)
7.	Total Costs to be Recovered	(\$4,338,676)	(\$2,748,195)	(\$4,321,123)	\$0	\$0	\$0	(\$96,097,273)
8.	Projected CWP Additions, Amortization, & Carrying Costs for the Period (Order No. PSC 09-0783-FCR-EI)	(\$4,211,591)	(\$2,981,802)	(\$4,458,807)				(\$27,252,364)
9.	(Over) / Under Recovery (True-up to Projections) (Line 7 - Line 8)	(\$127,084)	\$233,317	\$137,485	\$0	\$0	\$0	(\$5,844,008)

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 36.575%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007436034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Pg. 3

Page 2 of 3

Summary of Payroll Adjustment due to Training for Pre-Construction

	January	February	March	April	May	June	July	August	September	October	November	December	Total
2008													
a. Equity Component (Line 7b * .81425) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Equity Comp. grossed up for taxes (Line 6 * 0.007438034) (a) (b) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Debt Component (Line 6 x 0.001325847) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Return Requirements (Line 7b + 7c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2009													
a. Equity Component (Line 7b * .81425) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Equity Comp. grossed up for taxes (Line 6 * 0.007438034) (a) (b) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Debt Component (Line 6 x 0.001325847) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Return Requirements (Line 7b + 7c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2010													
a. Equity Component (Line 7b * .81425) (a)	\$0	\$0	\$0	\$0	(\$0)	(\$1)	(\$2)	(\$2)	(\$3)	(\$3)	(\$3)	(\$3)	(\$18)
b. Equity Comp. grossed up for taxes (Line 6 * 0.007438034) (a) (b) (c)	\$0	\$0	\$0	\$0	(\$1)	(\$2)	(\$3)	(\$4)	(\$5)	(\$5)	(\$5)	(\$5)	(\$28)
c. Debt Component (Line 6 x 0.001325847) (c)	\$0	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$5)
Total Return Requirements (Line 7b + 7c)	\$0	\$0	\$0	\$0	(\$1)	(\$2)	(\$3)	(\$4)	(\$5)	(\$5)	(\$5)	(\$5)	(\$28)
2011													
a. Equity Component (Line 7b * .81425) (a)	(\$3)	(\$3)	(\$3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$10)
b. Equity Comp. grossed up for taxes (Line 6 * 0.007438034) (a) (b) (c)	(\$3)	(\$3)	(\$3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$17)
c. Debt Component (Line 6 x 0.001325847) (c)	(\$1)	(\$1)	(\$1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3)
Total Return Requirements (Line 7b + 7c)	(\$7)	(\$7)	(\$7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$20)
Total													
a. Equity Component (Line 7b * .81425) (a)	(\$3)	(\$3)	(\$3)	\$0	(\$0)	(\$1)	(\$2)	(\$2)	(\$3)	(\$3)	(\$3)	(\$3)	(\$28)
b. Equity Comp. grossed up for taxes (Line 6 * 0.007438034) (a) (b) (c)	(\$3)	(\$3)	(\$3)	\$0	(\$1)	(\$2)	(\$3)	(\$4)	(\$5)	(\$5)	(\$5)	(\$5)	(\$28)
c. Debt Component (Line 6 x 0.001325847) (c)	(\$1)	(\$1)	(\$1)	\$0	(\$0)	(\$0)	(\$0)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$5)
Total Return Requirements (Line 7b + 7c)	(\$7)	(\$7)	(\$7)	\$0	(\$1)	(\$2)	(\$3)	(\$4)	(\$5)	(\$5)	(\$5)	(\$5)	(\$28)

Recalculated by Staff

Storm training charge

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 120009-EI

Turkey Point Units 687

Pro-Construction Costs and Carrying Costs on Construction Cost Balance

True-up Filing: Pre-Construction

[Section 5)(c)(1.b.)]

EXPLANATION:

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.		(I) Actual July	(J) Actual August	(K) Actual September	(L) Actual October	(M) Actual November	(N) Actual December (f)	(O) 12 Month Total
Jurisdictional Dollars								
1.	a. Nuclear CWP Additions (Schedule T-6 Line 10x27)	(\$141)	(\$141)	\$0	\$0	\$0	\$0	Ⓐ (\$707) P. 1
	b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 8)	(\$420)	(\$571)	(\$717)	(\$722)	(\$728)	(\$735)	(\$741)
2.	Unamortized CWP Base Eligible for Return	-	-	-	-	-	-	-
3.	Amortization of CWP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Average Net Unamortized CWP Base Eligible for Return	(\$355)	(\$495)	(\$544)	(\$719)	(\$725)	(\$732)	
5.	Return on Average Net Unamortized CWP Eligible for Return							
	a. Equity Component (Line 5b * .51425) (a)	(\$2)	(\$2)	(\$3)	(\$3)	(\$3)	(\$3)	(\$10)
	b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	(\$3)	(\$4)	(\$5)	(\$5)	(\$5)	(\$5)	(\$20)
	c. Debt Component (Line 4 * 0.001325647) (a)	(\$0)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$6)
6.	Total Return Requirements (Line 5a + 5c)	(\$3)	(\$4)	(\$8)	(\$8)	(\$8)	(\$8)	(\$35)
7.	Total Costs to be Recovered	(\$144)	(\$145)	(\$5)	(\$5)	(\$5)	(\$5)	(\$741)
8.	Projected CWP Additions, Amortization, & Carrying Costs for the Period (Order No. PSC 06-0733-FOF-EI)							\$0
9.	(Over) / Under Recovery (True-up to Projections) (Line 7 - Line 8)	(\$144)	(\$145)	(\$5)	(\$5)	(\$5)	(\$5)	(\$741)

P. 8

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 33% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325647 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Pg. 3

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Ⓐ The supporting documentation is on WP 47-1/2-1. The adjustment amount is slightly different.

Schedule T-2 (True-up)		Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Pre-Construction					[Section 5(c)(1)(b)]	
FLORIDA PUBLIC SERVICE COMMISSION		EXPLANATION:		Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for such current year.			For the Year Ended 12/31/2011	
COMPANY: FLORIDA POWER & LIGHT COMPANY							Witness: Wayne Powers	
DOCKET NO.: 128009-EI								
Line No.		(1) Actual July	(2) Actual August	(3) Actual September	(4) Actual October	(5) Actual November	(6) Actual December (1)	(7) 12 Month Total
Jurisdictional Dollars								
1.	a. Nuclear CWP Additions (Schedule T-6 Line 10+27)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Unamortized CWP Base Eligible for Return	-	-	-	-	-	-	-
3.	Amortization of CWP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Average Net Unamortized CWP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	Return on Average Net Unamortized CWP Eligible for Return							
	a. Equity Component (Line 5b * .51425) (a)							(\$10)
	b. Equity Comp. grossed up for taxes (Line 4 * 0.007438034) (a) (b) (c)							(\$17)
	c. Debt Component (Line 4 x 0.001326847) (a)							(\$3)
6.	Total Return Requirements (Line 5b + 6a)	\$0	\$0	\$0	\$0	\$0	\$0	(\$20)
7.	Total Costs to be Recovered	\$0	\$0	\$0	\$0	\$0	\$0	(\$20)
8.	Projected CWP Additions, Amortization, & Carrying Costs for the Period (Order No. PSC 09-0788-PQP-E)							\$0
9.	(Over) / Under Recovery (True-up to Projections) (Line 7 - Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	(\$20)

(a) The monthly Equity Component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007438034 (Equity) and 0.001326847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Pg. 3

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2-1

Florida Power & Light
Turkey Pt. Units 6&7
Dkt #120009-EI PA #12-010-4-1
TYE 1/1/2011 to 12/31/2011

Title: Storm Training Charges

Cash Flows for JV-998-0175

2010

January	February	March	April	May	June	July	August	September	October	November	December	Total
			143	143	143	143	143					715.22
												<u>47-1/27.9</u>

Storm Training charges

CONFIDENTIAL

SOURCE DR #19

117-1
21
P1

100
5/14/12
JW
3/13/2012

REPORT: 0X43-001-110421

FE

FLORIDA POWER & LIGHT COMPANY
ON-DEMAND QUERY REPORT

PAGE 002

COMPANY : 01

LEDGER	DATE	JV#	PAGE#	SRC	STATUS	--- POSTED ---	DATE	CYC	ACCRUAL	REVERSE	START DATE	STOP DATE	FREQUENCY
	201104	998	0175	30000	COMPLETED					NO			(NOT SCHEDULED)

APPROVAL INFORMATION			ENTERED/LAST CHANGED INFORMATION			EXCEPTION APPROVAL INFORMATION		
DATE	TIME	PERSON	DATE	TIME	PERSON	LOC	SECT	DATE
			2011-04-21	12.34	NELEDA JACQUES		0606	0000

Nelede Jacques

BUSINESS MONTH CORRECTED: APR-AUG 2010

REMARKS: TO TRANSFER PAYROLL FROM NUCLEAR COST RECOVERY CLAUSE TO BASE O&M
FOR 2010 STORM TRAINING; IDENTIFIED DURING 2010 INTERNAL AUDIT

-ACCOUNT-						PAY		NOTE: THIS IS A PSEUDO TRANSLATION												
SEL	D/C	NO	ER	CHP	SEC/U	LOC	AMOUNT	EAC	LOC	DESCRIPTION	GL	ACCT	NO	ER	LOC	PL	ACCT	EAC	PERCENT	TYPE
***>	D	06961	092	000	0000	0620	715.22	803	02620	ENE	506.100	00000	000	0620	000.0000	***	100.00	OPER		
***>	C	09862	092	000	0000	0620	715.22	803	02620	ENE	107.100	05643	070	0941	321.0000	***	100.00	NOOP		

BATCH TOTAL: 715.22 X TOTAL ENTRIES: 2

*entry entered by BU in April 2011
traced to G/L.*

Atkins
4/20/11
47-1
251
72

Detail Transactions Report

Reporting Area: R72000 BA: 00402 To: 00402 ER: To: FINS ER To:
 Roll-up or Specific: R Company: 00000001 SA: BLUPRJ To: BLUPRJ WO: To: FINS WO: To:
 Ledger Date: 201004 To: 201008 EAC: To: LOCN: To: FINS LOCN: To:
 Source: To: UC: To: Comp Code: To: FERC Acct: To:
 GL Acct: To: Amount: To: EAC Group: A Feeder Id: To:
 Payroll Location: To: EAC Series: TimeStamp Date: To:
 Expense Types: A Reason: To:

Bucs WO/Src Doc Capital WO/Fins

Sorted by: AUDIT_FIELD_3

MO	SRC	SA	SA	EAC	ER	WO	LOC	ER	WO	LOC	U C T	Amount	Quantity	Description	REF1	AI	AUDIT 2	AUDIT 3
05	36000	00402	BLUPRJ	0303	92	9862	620	70	5643	941	0 A	2547.99	36.0		801	pyp00		
04	36000	00402	BLUPRJ	0303	92	9862	620	70	5643	941	0 A	4034.31	57.0		801	pyp00		
04	36000	00402	BLUPRJ	0303	92	9862	620	70	5643	941	0 A	3963.53	56.0		801	pyp00		
05	36000	00402	BLUPRJ	0303	92	9862	620	70	5643	941	0 A	5662.19	80.0		801	pyp00		
05	36000	00402	BLUPRJ	0303	92	9862	620	70	5643	941	0 A	920.11	13.0		500	pyp00		
05	36000	00402	BLUPRJ	0303	92	9862	620	70	5643	941	0 A	4105.09	58.0		801	pyp00		
07	36000	00402	BLUPRJ	0303	92	9862	620	70	5643	941	0 A	3397.32	48.0		801	pyp00		
06	36000	00402	BLUPRJ	0303	92	9862	620	70	5643	941	0 A	2831.10	40.0		500	pyp00		
06	36000	00402	BLUPRJ	0303	92	9862	620	70	5643	941	0 A	4458.98	63.0		801	pyp00		
08	36000	00402	BLUPRJ	0321	92	9862	620	70	5643	941	0 A	22542.60	0.0		430	pyp00		

Audit Field 3 12556

Subtotal:

54,463.22

451.0

04	36000	00402	BLUPRJ	0303	92	9862	620	70	5643	941	0 A	5202.00	80.0		801	pyp0000008	pyl002620	cm
04	36000	00402	BLUPRJ	0303	92	9862	620	70	5643	941	0 A	5202.00	80.0		801	pyp0000009	pyl002620	cm
05	36000	00402	BLUPRJ	0303	92	9862	620	70	5643	941	0 A	5202.00	80.0		801	pyp0000010	pyl002620	cm
05	36000	00402	BLUPRJ	0303	92	9862	620	70	5643	941	0 A	5202.00	80.0		801	pyp0000011	pyl002620	cm
06	36000	00402	BLUPRJ	0303	92	9862	620	70	5643	941	0 A	5202.00	80.0		801	pyp0000012	pyl002620	cm
07	36000	00402	BLUPRJ	0303	92	9862	620	70	5643	941	0 A	5202.00	80.0		801	pyp0000015	pyl002620	cm
08	36000	00402	BLUPRJ	0303	92	9862	620	70	5643	941	0 A	5202.00	80.0		801	pyp0000018	pyl002620	cm
08	36000	00402	BLUPRJ	0303	92	9862	620	70	5643	941	0 A	5202.00	80.0		801	pyp0000017	pyl002620	cm
08	36000	00402	BLUPRJ	0303	92	9862	620	70	5643	941	0 A	5202.00	80.0		801	pyp0000016	pyl002620	cm
07	36000	00402	BLUPRJ	0303	92	9862	620	70	5643	941	0 A	5202.00	80.0		801	pyp0000014	pyl002620	cm
06	36000	00402	BLUPRJ	0303	92	9862	620	70	5643	941	0 A	5202.00	80.0		801	pyp0000013	pyl002620	cm

Thursday, April 21, 2011

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A

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 9-1
 P. 6

47-1
3

Doc. Number	100741863	Company code	1500	Fiscal year	2011
Doc. date	10/24/2011	Posting date	10/24/2011	Period	10
Calculate Tax	☐				
Doc. currency	USD				
Doc. Hdr Text	Training Adj 2009				

JE 100741863

LINE	DATE	AMOUNT	DESCRIPTION	DEBIT	CREDIT	ACCOUNT	TEXT
40	1500	5961060	AMORTIZATION EXPENSE: AFUDC-Nuc ..	124.00	6360001207	6780	Training Adj 2009
50	1500	5961065	AMORTIZATION EXPENSE: Nuclear De..	48.00	6360001208	6780	Training Adj 2009
50	1500	3602000	DEFERRED REGULATORY LIABILITY	146.00	6370000289	6780	Training Adj 2009
40	1500	5961060	AMORTIZATION EXPENSE: AFUDC-Nuc ..	124.00	6360001207	6780	Training Adj 2009
40	1500	5961065	AMORTIZATION EXPENSE: Nuclear De..	48.00	6360001208	6780	Training Adj 2009
50	1500	2630000	RECOVERIES FROM OTHER JURISDICTI..	0.00	6370000289	6780	Training Adj 2009

CONFIDENTIAL

SOURCE DR #21

Title: JE 100741863
 Florida Power & Light
 Turkey Pt. Units 687
 Dkt #120009-EI PA #12-0104-1
 TYE 1/1/2011 to 12/31/2011

11/1/11
 R.1

11/13/12
 11/13/12

JE 100741863
Training charges 2009

TCODE	BIDAT	BUDAT	BLART	BUKRS	WAERS	SKTXT	NEWBS	HKONT	NEWUM	NEWBK	WRSTR	MWSKZ	TXJCD	KOSTL	FKBER	AUFNR	PROJK	PRCTR	ABPER	VBUND	FKBER	BEWAR	SGTXT
*Transact	Doc Date	Post Date	Doc Type	Company	Currency	Header Tx Post Key	Account	Sp G/L	New CoCo Amount	Tax Code	Justified	Cost Cont	Functional	Order	WBS Elem	Profit Cont	Soft Per.	Trading Pa	FA	Trans Type	Line Item	Text	
FBV1	10/24/11	10/24/11	SA		1500	USD	Training Adj 2009																
							40	5981050				124					6360001207						Training Adj 2009
							40	5981055				22					6360001206						Training Adj 2009
							50	5982000				148					6370000298						Training Adj 2009
							40	5981050				206					6360001207						Training Adj 2009
							40	5981055				48					6360001206						Training Adj 2009
							50	2690000				314					6370000303						Training Adj 2009

Ⓟ Adjusted Training costs for the
Association of the Advancement of
Cost Engineer.

T-2 (\$302)
T-3 (\$140)

Prepared By: M.O. Date: 10/24/11
Reviewed By: _____
Date: _____

SOURCE DR #91

P8

12-1
P.2

Carrying Charges Adjustment for the 2009 Training/ JV 998-360

	Original	Revised	Adjustment	Walker		SAP Account	Internal Order
T-3A Equity	2,770,598	2,770,473	124	419.740	40	5961060	6360001207
Debt	493,799	493,777	22	419.741	40	5961065	6360001208
	<u>3,264,397</u>	<u>3,264,250</u>	<u>(146)</u>	254.325	50	3602000	6370000299
T-2 Equity	(4,292,284)	(4,292,551)	266	419.740	40	5961060	6360001207
Debt	(765,008)	(765,055)	48	419.741	40	5961065	6360001208
	<u>(5,057,292)</u>	<u>(5,057,606)</u>	<u>(314)</u>	254.329	50	2630000	6370000303

Note: In September 2011 we have made an adjustment for the JE made in May 2011 by BU to reflect the training costs. This September 2011 adjustment reflects the flowback of cash flows to the months they were corrected and the related carrying charges adjustment through September 2011.

Incurred

6/11/11

Turkey Point Units 6&7
Pro-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Pre-Construction

(Section 5)(c)1.b.]

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 120009-EI

EXPLANATION:

Provide the calculation of the actual true-up of Pro-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.		(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May (a)	(F) Actual June (a)	(G) 6 Month Total
Jurisdictional Dollars								
1.	a. Nuclear CWIP Additions (Schedule T-6 Line 10+27)	\$1,553,205	\$1,828,813	\$2,021,182	\$2,655,959	\$635,770	\$2,319,292	\$11,414,211
	b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)	Note 1	\$0	(\$2,533,428)	(\$4,183,580)	(\$8,446,046)	(\$8,172,349)	(\$9,087,471)
2.	Unamortized CWIP Base Eligible for Return (d)	(\$82,735,153)	(77,338,378)	(71,937,904)	(\$5,539,829)	(\$1,140,055)	(\$0,342,500)	(\$59,049,989)
3.	Amortization of CWIP Base Eligible for Return (e)	(\$64,786,283)	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$32,382,947)
4.	Average Net Unamortized CWIP Base Eligible for Return	(\$80,035,768)	(\$75,803,705)	(\$72,585,711)	(\$68,221,855)	(\$64,954,324)	(\$60,381,061)	
5.	Return on Average Net Unamortized CWIP Eligible for Return					(g)	(g)	
	a. Equity Component (Line 5b * .01425) (e)	(\$385,716)	(\$346,896)	(\$331,725)	(\$318,304)	(\$288,180)	(\$275,844)	(\$1,934,816)
	b. Equity Comp. grossed up for taxes (Line 4 * 0.007438034) (e) (b) (g)	(\$595,388)	(\$664,660)	(\$540,049)	(\$514,944)	(\$485,451)	(\$449,075)	(\$3,149,556)
	c. Debt Component (Line 4 * 0.001325847) (a)	(\$108,116)	(\$100,637)	(\$89,252)	(\$81,776)	(\$86,921)	(\$80,038)	(\$581,341)
6.	Total Return Requirements (Line 5b + 5c)	(\$701,604)	(\$665,287)	(\$560,302)	(\$504,721)	(\$571,673)	(\$528,113)	(\$3,710,900)
7.	Total Costs to be Recovered	(\$4,547,073)	(\$4,435,349)	(\$3,412,804)	(\$3,349,537)	(\$5,334,878)	(\$3,908,605)	(\$24,689,396)
8.	Projected CWIP Additions, Amortization, & Carrying Costs for the Period (Order No. PSC 08-0783-PC-EI)	(\$2,013,845)	(\$2,785,117)	(\$1,018,188)	(\$3,484,798)	(\$3,868,874)	(\$2,693,484)	(\$15,801,864)
9.	(Over) / Under Recovery (True-up to Projection) (Line 7 - Line 6)	(\$2,533,428)	(\$1,860,131)	(\$2,397,706)	\$135,219	(\$1,726,303)	(\$915,122)	(\$9,087,471)

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal income Tax rate of 35% and a State income Tax rate of 3.5%, for an effective rate of 35.575%.

(c) In order to gross up the equity component for taxes, a monthly rate of 0.007438034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

See Additional Notes on Pg. 3

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Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 120009-EI

Turkey Point Units 537

Pro-Construction Costs and Carrying Costs on Construction Cost Balance

True-up Filing: Pro-Construction

(Section (B)(6)(1.b.))

For the Year Ended 12/31/2011

Witness: Winnie Powers

EXPLANATION:

Provide the calculation of the actual true-up of Pro-Construction costs based on actual Pro-Construction expenditures for the prior year and the previously filed expenditures for such current year.

Line No.	EXPLANATION:	(1) Actual July	(2) Actual August	(3) Actual September	(4) Actual October	(5) Actual November	(6) Actual December (1)	(7) 12 Month Total
		Jurisdictional Dollars						
		\$1,555,328	\$3,101,065	\$1,480,344				\$17,548,945
1.	a. Nuclear CWIP Additions (Schedule T-6 Line 10+27)	(\$9,087,471)	(\$9,214,765)	(\$8,981,438)				\$0
	b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)	(\$4,943,732)	(\$8,544,957)	(\$4,146,193)				
2.	Unamortized CWIP Base Eligible for Return	(\$5,398,774)	(\$5,368,774)	(\$5,285,774)				(\$45,508,970)
3.	Amortization of CWIP Base Eligible for Return	(\$56,273,029)	(\$51,395,456)	(\$46,543,657)				
4.	Average Net Unamortized CWIP Base Eligible for Return							(\$2,038,536)
5.	Return on Average Net Unamortized CWIP Eligible for Return	(\$267,135)	(\$234,848)	(\$209,936)				(\$4,282,284)
	a. Equity Component (Line 5b * .81425) (a)	(\$416,517)	(\$382,333)	(\$341,777)				(\$765,008)
	b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	(\$74,809)	(\$68,143)	(\$60,914)				
	c. Debt Component (Line 4 x 0.001325847) (c)	(\$495,228)	(\$450,478)	(\$402,691)	\$0	\$0	\$0	(\$3,057,292)
6.	Total Return Requirements (Line 5b + 5c)	(\$4,338,875)	(\$2,748,185)	(\$4,821,121)	\$0	\$0	\$0	(\$36,097,317)
7.	Total Costs to be Recovered	(\$4,211,391)	(\$2,981,502)	(\$4,468,807)				(\$27,253,384)
8.	Projected CWIP Additions, Amortization, & Carrying Costs for the Period (Order No. PSC 05-0783-FOF-E)	(\$127,264)	\$23,317	\$137,495	\$0	\$0	\$0	(\$8,843,953)
9.	(Over) / Under Recovery (True-up to Projections) (Line 7 - Line 8)							

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(a) The monthly Equity Component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal income Tax rate of 35% and a State income Tax rate of 5.5%, for an effective rate of 36.575%.
 (c) In order to gross up the equity component for taxes at monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Pg. 3

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Schedule T-2 (True-up)

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filings: Pre-Construction

(Section (5)(c)1.b.)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 120008-EI

EXPLANATION:

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for each current year.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May (a)	(F) Actual June (a)	(G) 6 Month Total
Jurisdictional Dollars							
1. a. Nuclear CWP Additions (Schedule T-6 Line 10+27)	\$1,553,205	\$1,528,813	\$2,021,182	\$2,885,859	\$535,770	\$2,318,282	\$11,414,211
b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)	Note 1	50	(\$2,533,428)	(\$4,153,880)	(\$6,581,185)	(\$8,448,348)	(\$8,087,777)
2. Unamortized CWP Base Eligible for Return (d)	(\$82,735,153)	(\$77,338,378)	(\$71,837,804)	(\$65,538,828)	(\$51,140,055)	(\$55,741,281)	(\$59,044,275)
3. Amortization of CWP Base Eligible for Return (e)	(\$84,785,294)	(\$5,398,774)	(\$3,398,774)	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$32,382,947)
4. Average Net Unamortized CWP Base Eligible for Return	(\$80,035,786)	(\$76,903,705)	(\$72,995,711)	(\$69,227,855)	(\$54,934,475)	(\$60,351,354)	
5. Return on Average Net Unamortized CWP Eligible for Return							
a. Equity Component (Line 5b * .81425) (a)					(b)	(b)	
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	(\$365,718)	(\$348,838)	(\$331,725)	(\$318,481)	(\$288,188)	(\$275,848)	(\$1,934,778)
c. Debt Component (Line 4 x 0.001325847) (c)	(\$385,389)	(\$504,650)	(\$540,048)	(\$515,200)	(\$485,193)	(\$446,077)	(\$3,149,818)
6. Total Return Requirements (Line 5b + 5c)	(\$108,115)	(\$100,837)	(\$98,252)	(\$91,824)	(\$86,822)	(\$80,038)	(\$501,388)
7. Total Costs to be Recovered	(\$701,504)	(\$865,287)	(\$538,302)	(\$507,024)	(\$571,574)	(\$529,118)	(\$3,711,208)
8. Projected CWP Additions, Amortization, & Carrying Costs for the Period (Order No. PSC 09-0783-PCF-EI)	(\$4,647,073)	(\$4,435,248)	(\$3,413,894)	(\$3,348,838)	(\$3,334,978)	(\$3,508,608)	(\$24,889,642)
9. (Over) / Under Recovery (True-up to Projections) (Line 7 - Line 8)	(\$5,019,545)	(\$2,785,117)	(\$1,018,188)	(\$5,464,738)	(\$3,808,874)	(\$2,590,464)	(\$16,801,804)
	(\$2,533,428)	(\$1,850,131)	(\$2,397,709)	(\$124,917)	(\$1,778,305)	(\$515,124)	(\$9,087,777)

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.4%, for an effective rate of 38.675%.

(c) In order to give up the equity component for taxes, a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Pg. 3

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Schedule T-2 (True-up)

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Pre-Construction

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 120009-ET

EXPLANATION:

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2011

Witness: Wayne Powers

Line No.	(I) Actual July	(J) Actual August	(K) Actual September	(L) Actual October	(M) Actual November	(N) Actual December (Y)	(O) 12 Month Total
Jurisdictional Dollars							
1. a. Nuclear CWP Additions (Schedule T-5 Line 10+27)	\$1,553,328	\$3,101,088	\$1,480,344				\$17,548,945
b. Prior Months (Over)/Under Recovery Eligible for Return (Line 8)							
2. Unamortized CWP Base Eligible for Return	(\$9,087,777)	(\$9,215,084)	(\$8,881,748)				\$0
3. Amortization of CWP Base Eligible for Return	(\$4,043,732)	(\$8,544,887)	(\$4,146,183)				
4. Average Net Unamortized CWP Base Eligible for Return	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)				(\$48,989,970)
5. Return on Average Net Unamortized CWP Eligible for Return	(\$58,273,334)	(\$51,395,785)	(\$45,843,877)				
a. Equity Component (Line 5b + 5c) (a).							
b. Equity Comp. grossed up for taxes (Line 4 * 0.007438034) (a) (b) (c)	(\$257,137)	(\$234,848)	(\$209,838)				(\$2,638,699)
c. Debt Component (Line 4 x 0.001325847) (c)	(\$418,818)	(\$382,335)	(\$341,778)				(\$4,292,851)
6. Total Return Requirements (Line 5b + 5c)	(\$74,610)	(\$63,143)	(\$50,915)				(\$785,056)
7. Total Costs to be Recovered	(\$493,229)	(\$450,479)	(\$409,883)	\$0	\$0	\$0	(\$9,057,606)
8. Projected CWP Additions, Amortization, & Carrying Costs for the Period (Order No. P&C 08-0782-PDF-B)	(\$4,328,878)	(\$2,748,187)	(\$4,321,124)	\$0	\$0	\$0	(\$38,087,631)
9. (Over) / Under Recovery (True-up to Projections) (Line 7 - Line 8)	(\$4,211,381)	(\$2,851,502)	(\$4,156,607)				(\$27,253,364)
	(\$127,387)	\$233,315	\$187,483	\$0	\$0	\$0	(\$8,844,267)

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007438034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Pg. 3

Summary of Payroll Adjustment due to Training for Pre-Construction

January February March April May June July August September October November December Total

2308													
a.	Equity Component (Line 7b * .61425) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Equity Comp. grossed up for taxes (Line 5 * 0.007438034) (a) (b) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.	Debt Component (Line 6 x 0.001325847) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Return Requirements (Line 7b + 7c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2309													
a.	Equity Component (Line 7b * .61425) (a)	\$0	\$0	\$0	\$0	\$0	(\$3)	(\$5)	(\$6)	(\$5)	(\$5)	(\$7)	(\$9)
b.	Equity Comp. grossed up for taxes (Line 5 * 0.007438034) (a) (b) (c)	\$0	\$0	\$0	\$0	\$0	(\$4)	(\$8)	(\$9)	(\$8)	(\$8)	(\$11)	(\$14)
c.	Debt Component (Line 6 x 0.001325847) (c)	\$0	\$0	\$0	\$0	\$0	(\$1)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$3)
	Total Return Requirements (Line 7b + 7c)	\$0	\$0	\$0	\$0	\$0	(\$8)	(\$15)	(\$17)	(\$16)	(\$15)	(\$19)	(\$26)
2310													
a.	Equity Component (Line 7b * .61425) (a)	(\$9)	(\$9)	(\$9)	(\$9)	(\$9)	(\$9)	(\$9)	(\$9)	(\$10)	(\$10)	(\$10)	(\$12)
b.	Equity Comp. grossed up for taxes (Line 5 * 0.007438034) (a) (b) (c)	(\$15)	(\$15)	(\$15)	(\$15)	(\$15)	(\$15)	(\$15)	(\$15)	(\$16)	(\$16)	(\$16)	(\$18)
c.	Debt Component (Line 6 x 0.001325847) (c)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)
	Total Return Requirements (Line 7b + 7c)	(\$17)	(\$17)	(\$17)	(\$17)	(\$17)	(\$17)	(\$17)	(\$17)	(\$19)	(\$19)	(\$19)	(\$23)
2311													
a.	Equity Component (Line 7b * .61425) (a)	(\$1)	(\$1)	(\$1)	(\$1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$5)
b.	Equity Comp. grossed up for taxes (Line 5 * 0.007438034) (a) (b) (c)	(\$2)	(\$2)	(\$2)	(\$2)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$8)
c.	Debt Component (Line 6 x 0.001325847) (c)	(\$0)	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2)
	Total Return Requirements (Line 7b + 7c)	(\$3)	(\$3)	(\$3)	(\$3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$10)
Total													
a.	Equity Component (Line 7b * .61425) (a)	(\$10)	(\$10)	(\$10)	(\$11)	(\$8)	(\$12)	(\$15)	(\$15)	(\$15)	(\$15)	(\$17)	(\$18)
b.	Equity Comp. grossed up for taxes (Line 5 * 0.007438034) (a) (b) (c)	(\$17)	(\$17)	(\$17)	(\$17)	(\$15)	(\$18)	(\$24)	(\$24)	(\$24)	(\$24)	(\$27)	(\$28)
c.	Debt Component (Line 6 x 0.001325847) (c)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$4)	(\$4)	(\$4)	(\$4)	(\$5)	(\$4)
	Total Return Requirements (Line 7b + 7c)	(\$20)	(\$20)	(\$20)	(\$21)	(\$16)	(\$23)	(\$29)	(\$29)	(\$29)	(\$29)	(\$32)	(\$32)

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Note:
Amount has been hardcoded on schedule T-2
Preconstruction in April 2011

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47-1 P.3

Schedule T-2 (True-up)		Turkey Point Units 3&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Pre-Construction				[Section (5)(c)1.b.]		
FLORIDA PUBLIC SERVICE COMMISSION		EXPLANATION:		Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for such current year.				
COMPANY: FLORIDA POWER & LIGHT COMPANY						For the Year Ended 12/31/2009		
DOCKET NO.: 120009-EI						Witness: Wmja Powers		
Line No.		(I) Actual July	(J) Actual August	(K) Actual September	(L) Actual October	(M) Actual November	(N) Actual December (1)	(O) 12 Month Total
Jurisdictional Dollars								
1.	a. Nuclear CWIP Additions (Schedule T-3 Line 10+27)	\$0	\$0	\$0	(\$715)	\$0	\$0	(\$1,850)
	b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)	(\$1,140)	(\$1,150)	(\$1,180)	(\$1,170)	(\$1,886)	(\$1,908)	(\$1,928)
2.	Unamortized CWIP Base Eligible for Return	-	-	-	-	-	-	-
3.	Amortization of CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Average Net Unamortized CWIP Base Eligible for Return	(\$1,137)	(\$1,145)	(\$1,155)	(\$1,165)	(\$1,533)	(\$1,903)	
5.	Return on Average Net Unamortized CWIP Eligible for Return							
	a. Equity Component (Line 5b * .81425) (a)	(\$5)	(\$5)	(\$5)	(\$5)	(\$7)	(\$9)	(\$39)
	b. Equity Comp. grossed up for taxes (Line 4 * 0.007438034) (a) (b) (c)	(\$6)	(\$9)	(\$9)	(\$8)	(\$11)	(\$14)	(\$64)
	c. Debt Component (Line 4 x 0.001325847) (c)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$3)	(\$11)
6.	Total Return Requirements (Line 5b + 5c)	(\$10)	(\$10)	(\$10)	(\$10)	(\$13)	(\$17)	(\$75)
7.	Total Costs to be Recovered	(\$10)	(\$10)	(\$10)	(\$725)	(\$13)	(\$17)	(\$1,926)
8.	Projected CWIP Additions, Amortization, & Carrying Costs for the Period (Order No. PSC 09-0783-FCF-EI)							\$0
9.	(Over) / Under-Recovery (True-up to Projections) (Line 7 - Line 8)	(\$10)	(\$10)	(\$10)	(\$725)	(\$13)	(\$17)	(\$1,926)

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007438034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Pg. 3

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Turkey Point Units 6&7

Pre-Construction Costs and Carrying Costs on Construction Cost Balance

True-up Filing: Pre-Construction

(Section 5)(c)(1.b.)

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 120000-B

EXPLANATION:

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.		(i) Actual July	(ii) Actual August	(iii) Actual September	(iv) Actual October	(v) Actual November	(vi) Actual December (i)	(vii) 12 Month Total
Jurisdictional Dollars								
1.	a. Nuclear CWP Additions (Schedule T-8 Line 10+27)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)	(\$105)	(\$123)	(\$141)	(\$160)	(\$178)	(\$197)	(\$218)
2.	Unamortized CWP Base Eligible for Return	(1,962)	(1,962)	(1,962)	(1,962)	(1,962)	(1,962)	
3.	Amortization of CWP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Average Net Unamortized CWP Base Eligible for Return	(\$2,059)	(\$2,075)	(\$2,094)	(\$2,112)	(\$2,131)	(\$2,149)	
5.	Return on Average Net Unamortized CWP Eligible for Return							
	a. Equity Component (Line 5b * .61425) (a)	(\$9)	(\$9)	(\$10)	(\$10)	(\$10)	(\$10)	(\$112)
	b. Equity Comp. grossed up for taxes (Line 4 * 0.007438034) (a) (b) (c)	(\$15)	(\$15)	(\$15)	(\$15)	(\$15)	(\$15)	(\$183)
	c. Debt Component (Line 4 x 0.001325947) (c)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$33)
6.	Total Return Requirements (Line 5b + 5c)	(\$18)	(\$18)	(\$18)	(\$18)	(\$18)	(\$18)	(\$216)
7.	Total Costs to be Recovered	(\$18)	(\$18)	(\$18)	(\$18)	(\$18)	(\$18)	(\$216)
8.	Projected CWP Additions, Amortization, & Carrying Costs for the Period (Order No. PSC 09-0783-FOE-E)							\$0
9.	(Over) / Under Recovery (True-up to Projections) (Line 7 - Line 8)	(\$18)	(\$18)	(\$18)	(\$18)	(\$18)	(\$18)	(\$216)

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(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007438034 (Equity) and 0.001325947 (Debt), results in the annual pro-tax rate of 11.04%.

See Additional Notes on Pg. 3

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Turkey Point Units 687							
Pre-Construction Costs and Carrying Costs on Construction Cost Balance							
[Section (5)(c)1.b.]							
Schedule T-2 (True-up)							
FLORIDA PUBLIC SERVICE COMMISSION							
COMPANY: FLORIDA POWER & LIGHT COMPANY							
DOCKET NO.: 120009-B							
EXPLANATION: Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for such current year.							
For the Year Ended 12/31/2011							
Witness: Winnie Powers							
Line No.	(I) Actual July	(J) Actual August	(K) Actual September	(L) Actual October	(M) Actual November	(N) Actual December (I)	(O) 12 Month Total
Jurisdictional Dollars							
1. a. Nuclear CWIP Additions (Schedule T-3 Line 10+27)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Unamortized CWIP Base Eligible for Return	-	-	-	-	-	-	-
3. Amortization of CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Average Net Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Return on Average Net Unamortized CWIP Eligible for Return							
a. Equity Component (Line 5b * .81428) (a)							(\$5)
b. Equity Comp. grossed up for taxes (Line 4 * 0.007438034) (a) (b) (c)							(\$8)
c. Debt Component (Line 4 x 0.001325847) (c)							(\$2)
6. Total Return Requirements (Line 5b + 5c)	\$0	\$0	\$0	\$0	\$0	\$0	(\$10)
7. Total Costs to be Recovered	\$0	\$0	\$0	\$0	\$0	\$0	(\$10)
8. Projected CWIP Additions, Amortization, & Carrying Costs for the Period (Order No. PSC 09-0783-POF-B)							\$0
9. (Over) / Under Recovery (True-up to Projections) (Line 7 - Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	(\$10)

(a) The monthly Equity Component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5% for an effective rate of 36.575%.
(c) In order to gross up the equity component for taxes a monthly rate of 0.007438034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

See Additional Notes on Pg. 3

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Florida Power & Light
Turkey Pt. Units 6&7
Dkt #120009-EI PA #12-010-4-1
TYE 1/1/2011 to 12/31/2011

166
5/14/12

Title: Training Costs

Cash Flows for JV-998-0360

2009											
January	February	March	April	May	June	July	August	September	October	November	December Total
				1139			718				1856.78
											47-1/3 P. 8
											42-2/2 P. 5

P21/811

CONFIDENTIAL

SOURCE DR #19

47-1/3 P. 1

P10

COMPANY : 01

LEUGER
 DATE JV# PAGE# SRC STATUS DATE CYC REVERSE START DATE STOP DATE FREQUENCY
 201105 998 0360 50000 COMPLETED NO (NOT SCHEDULED)

APPROVAL INFORMATION ENTERED/LAST CHANGED INFORMATION EXCEPTION APPROVAL INFORMATION
 DATE TIME PERSON DATE TIME PERSON LOG SECT DATE TIME PERSON
 20110509 20110509 NELA JACQUES 0605 0000
Nela Jacques

BUSINESS MONTH CORRECTED: MAY & AUG 2009

REMARKS: TRANSFER ADVANCEMENT OF COST ENGINEERING TRAINING FROM PTN 647 NCRC
 TO APPROPRIATE BASE O&M ACCOUNT BASED ON CHARGING GUIDELINES

NOTE: THIS IS A PSEUDO TRANSLATION

-ACCOUNT-						PAY		BUCS TRANSLATION										
SEL	D/C	NO	ER	CME	SFC/U	LOC	AMOUNT	SAC	LOC	DESCRIPTION	GL ACCT NO	ER	LOC	PL ACCT	EAC	PERCENT	TYPE	
***>	D	01918	098	000	0000	0788	850.00	680		1900039981 TRAINING	524.000	00000	000	0788	000.0000	***	100.00	OPER
***>	C	00112	090	000	0000	0620	850.00-	680		1900039981 TRAINING	107.100	05643	070	0941	321.0000	***	100.00	NOOP
***>	D	01918	098	000	0000	0788	289.20	903		1900039981 TRAINING	524.000	00000	000	0788	000.0000	***	100.00	OPER
***>	C	00112	090	000	0000	0620	289.20-	903		1900039981 TRAINING	107.100	05643	070	0941	321.0000	***	100.00	NOOP
***>	D	01918	098	000	0000	0788	652.34	902		1900065471 TRAINING	524.000	00000	000	0788	000.0000	***	100.00	OPER
***>	C	00112	090	000	0000	0620	652.34-	902		1900065471 TRAINING	107.100	05643	070	0941	321.0000	***	100.00	NOOP
***>	D	01918	098	000	0000	0788	65.24	625		1900065471 TRAINING	524.000	00000	000	0788	000.0000	***	100.00	OPER
***>	C	00112	090	000	0000	0620	65.24-	625		1900065471 TRAINING	107.100	05643	070	0941	321.0000	***	100.00	NOOP

BATCH TOTAL:

1,856.78

TOTAL ENTRIES:

8

P10; P21

It Inured to Expense Reports; Services

W. L. Smith
 5/27/11

P11

47-1
 3-1 P.2

47-1
4

Doc. Number	100745800	Company code	1500	Fiscal year	2011
Doc. date	10/24/2011	Posting date	10/24/2011	Period	10
Calculate Tax	☐				
Doc. currency	USD				
Doc. Hdr Text	Training Adj 09&10				

JE 100745800

Doc. Number	Doc. Date	Doc. Currency	Doc. Hdr Text	Doc. Sub Text	Doc. Item	Doc. Amount	Doc. Description	Doc. Amount	Doc. Description	Doc. Amount	Doc. Description	Doc. Amount	Doc. Description	Doc. Amount	Doc. Description	Doc. Amount	Doc. Description	Doc. Amount	Doc. Description
40	1500	5961060	AMORTIZATION EXPENSE: AFUDC-Nuc			146.00	5360001207	6780	Training Adj 09&10										
40	1500	5961065	AMORTIZATION EXPENSE: Nuclear De			172.00	5360001208	6780	Training Adj 09&10										
50	1500	3602000	DEFERRED REGULATORY LIABILITY				5370000299		Training Adj 09&10										
40	1500	5961060	AMORTIZATION EXPENSE: AFUDC-Nuc				5360001207	6780	Training Adj 09&10										
40	1500	5961065	AMORTIZATION EXPENSE: Nuclear De			56.00	5360001208	6780	Training Adj 09&10										
50	1500	2630000	RECOVERIES FROM OTHER JURISDICTIONS				5360000303		Training Adj 09&10										

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CONFIDENTIAL

SOURCE DR 21

Prepared By: M. G. Date: 10/25/11
 Reviewed By: F. K. K. Date: 0/25/2011

Title: DE 100745800
 Florida Power & Light
 Turkey Pt. Units 6&7
 DR #120009-El PA #12-010-4-1
 TYE 1/1/2011 to 12/31/2011

10/14/12
 10/15/12
 10/16/12

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JE 100745700
 Training charges
 2009-2010

TCODE	BIDAT	BUDAT	BLART	BUNRS	WARS	BKTX	NEWS	HKONT	NEWUM	NEWEX	WRBTR	MWSKZ	TXCD	KOSTL	FKBER	AUFNR	PROJK	PRCTR	ABPER	VBUND	FKBER	SEWAR	SGTGT
*Transall	Doc Date	Post Date	Doc Type	Company	Currency	Header Tx Post Key	Account	Sp GL	New Co Co Amount	Tax Code	Jurisdollar Cost Cent Functional	Order	WBS Elem Profit Cent Set Per	Trading Pa FA	Trans Type Line Item Text								
FBV1	10/24/11	10/24/11	SA	1500	USD	Training Adj 08&10	40	5981080			148	I				8360001207							Training Adj 08&10
							40	5981085			28						8360001208						Training Adj 08&10
							50	3502000			172						8370000288						Training Adj 08&10
							40	5981080			313						8360001207						Training Adj 08&10
							40	5981085			58						8360001208						Training Adj 08&10
							50	2830000			360						8370000303						Training Adj 08&10

T-2

T-3

(354)
 (164)

Prepared By:

M.O.

Date: 10/25/2011

Reviewed By:

Date:

SOURCE DR 21

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 P-2

P.1

Training Charges Adjustment for 2009 and 2010

~~January-September~~

	Original	Revised	Adjustment	
				Walker
T-3A Equity	2,770,598	2,770,452	146	419.740
Debt	493,799	493,773	26	419.741
	<u>3,264,397</u>	<u>3,264,225</u>	<u>(172)</u>	<u>254.325</u>
T-2 Equity	(4,292,284)	(4,292,597)	(313)	419.740
Debt	(765,008)	(765,064)	(56)	419.741
	<u>(5,057,292)</u>	<u>(5,057,661)</u>	<u>(369)</u>	<u>254.329</u>

SAP Account	Internal Order
40 5961060	6360001207
40 5961065	6360001208
50 3602000	6370000299
40 5961060	6360001207
40 5961065	6360001208
50 2630000	6370000303

Note: In September 2011 we have made an adjustment for the JE made in May 2011 by BU to reflect the training costs. This September 2011 adjustment reflects the flowback of cash flows to the months they were collected and the related carrying charges adjustment through September 2011.

incurred

J:\ACG\Nuclear Need\Dkt 110009\Monthly JE Support 2011\October\Journal Entries\Adjusting JE\Training Charges Adjustments for 2009 & 2010\JV-998-02921

2011 adj entries.xls
2011 Tax Deductions

2/2/11

P

100745800

Schedule T-2 (True-up)		Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Pre-Construction		[Section 5(c)(1).b.]			
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY DOCKET NO.: 120009-EI		EXPLANATION:	Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for such current year.				For the Year Ended 12/31/2011 Witness: Winnie Powers
Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May (g)	(F) Actual June (g)	(G) 8 Month Total
Jurisdictional Dollars							
1. a. Nuclear CWIP Additions (Schedule T-6 Line 10+27)	\$1,553,205	\$1,628,813	\$2,621,182	\$2,655,959	\$635,770	\$2,319,282	\$11,414,211
b. Prior Months (Over)/Under Recovery Eligible for Return (Line 9)	Note 1	\$0	(\$2,533,428)	(\$4,183,560)	(\$8,446,401)	(\$8,172,708)	(\$8,087,831)
2. Unamortized CWIP Base Eligible for Return (d)	(\$82,735,135)	(77,336,378)	(71,937,604)	(66,538,025)	(61,140,058)	(55,741,281)	(\$59,044,328)
3. Amortization of CWIP Base Eligible for Return (e)	(\$84,785,293)	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$32,392,647)
4. Average Net Unamortized CWIP Base Eligible for Return	(\$80,038,766)	(\$75,903,705)	(\$72,596,711)	(\$68,221,855)	(\$64,964,501)	(\$60,351,447)	
5. Return on Average Net Unamortized CWIP Eligible for Return					(g)	(g)	
a. Equity Component (Line 5b * .81425) (a)	(\$365,718)	(\$346,895)	(\$331,725)	(\$316,489)	(\$298,189)	(\$275,346)	(\$1,934,804)
b. Equity Comp. grossed up for taxes (Line 4 * 0.007438034) (a) (b) (c)	(\$595,369)	(\$564,650)	(\$540,049)	(\$515,245)	(\$485,453)	(\$449,077)	(\$3,149,863)
c. Debt Component (Line 4 x 0.001325847) (c)	(\$106,115)	(\$100,837)	(\$96,252)	(\$91,832)	(\$86,522)	(\$80,039)	(\$561,398)
6. Total Return Requirements (Line 5b + 5c)	(\$701,504)	(\$665,287)	(\$636,302)	(\$607,076)	(\$571,974)	(\$529,115)	(\$3,711,269)
7. Total Costs to be Recovered	(\$4,547,073)	(\$4,435,248)	(\$3,413,894)	(\$3,349,892)	(\$3,334,979)	(\$3,608,809)	(\$24,689,695)
8. Projected CWIP Additions, Amortization, & Carrying Costs for the Period (Order No. FSC 09-0783-FOF-E)	(32,013,845)	(\$2,785,117)	(\$1,016,168)	(\$3,464,736)	(\$3,608,674)	(\$3,893,484)	(\$15,901,984)
9. (Over) / Under Recovery (True-up to Projections) (Line 7 - Line 8)	(\$2,533,428)	(\$1,850,131)	(\$2,397,709)	\$134,864	(\$1,726,305)	(\$915,125)	(\$8,087,831)

(a) The monthly Equity Component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.
 (c) In order to gross up the equity component for taxes, a monthly rate of 0.007438034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

See Additional Notes on Pg. 3

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P. 1

Revised

Turkey Point Units 6&7

Pre-Construction Costs and Carrying Costs on Construction Cost Balance

True-up Filing: Pre-Construction

[Section (5)(c)1.b.]

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 120006-EI

EXPLANATION:

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.		(I) Actual July	(J) Actual August	(K) Actual September	(L) Actual October	(M) Actual November	(N) Actual December (I)	(O) 12 Month Total
		Jurisdictional Dollars						
1.	a. Nuclear CWP Additions (Schedule T-6 Line 10+27)	\$1,558,326	\$3,101,066	\$1,490,344				\$17,548,945
	b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 8)	(\$8,087,831)	(\$8,216,118)	(\$8,991,804)				30
2.	Unamortized CWP Base Eligible for Return	(44,843,732)	(38,544,857)	(34,148,183)				
3.	Amortization of CWP Base Eligible for Return	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)				(\$48,588,970)
4.	Average Net Unamortized CWP Base Eligible for Return	(\$58,273,367)	(\$51,395,819)	(\$45,944,031)				
5.	Return on Average Net Unamortized CWP Eligible for Return							
	a. Equity Component (Line 5b * .81425) (a)	(\$257,137)	(\$234,848)	(\$208,935)				(\$2,636,726)
	b. Equity Comp. grossed up for taxes (Line 4 * 0.007438034) (a) (b) (c)	(\$418,820)	(\$382,335)	(\$341,779)				(\$4,282,587)
	c. Debt Component (Line 4 x 0.001325847) (c)	(\$74,610)	(\$68,143)	(\$60,915)				(\$765,064)
6.	Total Return Requirements (Line 5b + 5c)	(\$483,230)	(\$450,478)	(\$402,694)	\$0	\$0	\$0	(\$5,057,681)
7.	Total Costs to be Recovered	(\$4,336,878)	(\$2,748,180)	(\$4,321,125)	\$0	\$0	\$0	(\$38,097,858)
8.	Projected CWP Additions, Amortization, & Carrying Costs for the Period (Order No. PSC 09-0763-FOF-EI)	(\$4,211,391)	(\$2,581,502)	(\$4,458,607)				(\$27,253,384)
9.	(Over) / Under Recovery (True-up to Projections) (Line 7 - Line 8)	(\$127,287)	\$233,314	\$137,482	\$0	\$0	\$0	(\$8,844,322)

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[P.3]

- (a) The monthly Equity Component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal income Tax rate of 35% and a State income Tax rate of 5.5%, for an effective rate of 38.675%.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007438034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

See Additional Notes on Pg. 3

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P-

Original

Turkey Point Units 8&7
Pro-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Pre-Construction

(Section 5)(c)(1.b.)

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 120009-EI

EXPLANATION:

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.		(i) Actual July	(j) Actual August	(k) Actual September	(l) Actual October	(m) Actual November	(n) Actual December (i)	(o) 12 Month Total
Jurisdictional Dollars								
1.	a. Nuclear CWP Additions (Schedule T-5 Line 10+27)	\$1,553,320	\$3,101,065	\$1,480,344				\$17,548,945
	b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 8)	(\$8,087,471)	(\$9,214,755)	(\$8,981,438)				\$0
2.	Unamortized CWP Base Eligible for Return	(\$4,843,732)	(\$5,644,957)	(\$4,149,103)				
3.	Amortization of CWP Base Eligible for Return	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)				(\$48,588,970)
4.	Average Net Unamortized CWP Base Eligible for Return	(\$56,273,028)	(\$51,395,458)	(\$45,843,867)				
5.	Return on Average Net Unamortized CWP Eligible for Return							
	a. Equity Component (Line 5b * .61425) (a)	(\$257,135)	(\$234,845)	(\$209,935)				(\$2,836,538)
	b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	(\$418,617)	(\$382,333)	(\$341,777)				(\$4,292,284)
	c. Debt Component (Line 4 x 0.001325847) (c)	(\$74,809)	(\$68,143)	(\$60,914)				(\$765,006)
6.	Total Return Requirements (Line 5b + 5c)	(\$490,228)	(\$450,475)	(\$402,891)	\$0	\$0	\$0	(\$5,057,292)
7.	Total Costs to be Recovered	(\$4,338,675)	(\$2,748,185)	(\$4,321,121)	\$0	\$0	\$0	(\$38,087,317)
8.	Projected CWP Additions, Amortization, & Carrying Costs for the Period (Order No. PSC 09-0783-FCF-EI)	(\$4,211,391)	(\$2,981,802)	(\$4,458,607)				(\$27,253,354)
9.	(Over) / Under Recovery (True-up to Projections) (Line 7 - Line 8)	(\$127,284)	\$233,317	\$137,485	\$0	\$0	\$0	(\$9,843,953)

J-3
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- (a) The monthly Equity Component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal income Tax rate of 36% and a State income Tax rate of 5.5%, for an effective rate of 38.575%.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

See Additional Notes on Pg. 3

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Summary of Payroll Adjustment due to Training for Pre-Construction

	January	February	March	April	May	June	July	August	September	October	November	December	Total
2008													
a. Equity Component (Line 7b* .01425) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Debt Component (Line 6 x 0.001325847) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Return Requirements (Line 7b + 7c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2009													
a. Equity Component (Line 7b* .01425) (a)	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$1)	(\$4)	(\$5)	(\$8)	(\$10)	(\$10)	(\$41)
b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)	\$0	\$0	\$0	\$0	\$0	(\$1)	(\$1)	(\$7)	(\$13)	(\$14)	(\$16)	(\$16)	(\$66)
c. Debt Component (Line 6 x 0.001325847) (c)	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$0)	(\$1)	(\$2)	(\$2)	(\$3)	(\$3)	(\$12)
Total Return Requirements (Line 7b + 7c)	\$0	\$0	\$0	\$0	\$0	(\$1)	(\$1)	(\$6)	(\$15)	(\$19)	(\$19)	(\$19)	(\$78)
2010													
a. Equity Component (Line 7b* .01425) (a)	(\$10)	(\$10)	(\$10)	(\$10)	(\$10)	(\$11)	(\$11)	(\$12)	(\$12)	(\$12)	(\$12)	(\$12)	(\$133)
b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)	(\$10)	(\$10)	(\$10)	(\$10)	(\$10)	(\$11)	(\$11)	(\$12)	(\$12)	(\$12)	(\$12)	(\$12)	(\$133)
c. Debt Component (Line 6 x 0.001325847) (c)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$4)	(\$4)	(\$38)
Total Return Requirements (Line 7b + 7c)	(\$19)	(\$19)	(\$20)	(\$20)	(\$20)	(\$21)	(\$21)	(\$22)	(\$22)	(\$22)	(\$23)	(\$23)	(\$255)
2011													
a. Equity Component (Line 7b* .01425) (a)	(\$3)	(\$3)	(\$3)	(\$3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$11)
b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)	(\$5)	(\$5)	(\$5)	(\$5)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$18)
c. Debt Component (Line 6 x 0.001325847) (c)	(\$1)	(\$1)	(\$1)	(\$1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3)
Total Return Requirements (Line 7b + 7c)	(\$5)	(\$5)	(\$5)	(\$5)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$21)
Total													
a. Equity Component (Line 7b* .01425) (a)	(\$13)	(\$10)	(\$13)	(\$13)	(\$10)	(\$11)	(\$12)	(\$16)	(\$20)	(\$21)	(\$22)	(\$22)	(\$185)
b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)	(\$21)	(\$21)	(\$21)	(\$21)	(\$17)	(\$18)	(\$20)	(\$26)	(\$32)	(\$33)	(\$35)	(\$36)	(\$301)
c. Debt Component (Line 6 x 0.001325847) (c)	(\$4)	(\$4)	(\$4)	(\$4)	(\$3)	(\$3)	(\$4)	(\$5)	(\$6)	(\$6)	(\$6)	(\$6)	(\$54)
Total Return Requirements (Line 7b + 7c)	(\$25)	(\$25)	(\$25)	(\$25)	(\$20)	(\$21)	(\$23)	(\$30)	(\$37)	(\$39)	(\$42)	(\$42)	(\$354)

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Carry charges for May 2011

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P

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Turkey Point Unit 487
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Pre-Construction

(Section 5)(c)(1.b.)

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 120000-BI

EXPLANATION:

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for each current year.

For the Year Ended 12/31/2009

Witness: Winnie Powers

Line No.	(i) Actual July	(j) Actual August	(k) Actual September	(l) Actual October	(m) Actual November	(n) Actual December (1)	(o) 12 Month Total
	Jurisdictional Dollars						
1. a. Nuclear CWP Additions (Schedule T-6 Line 10+27)	(\$1,545)	\$0	(\$350)	(\$30)	\$0	\$0	(\$2,080)
b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 8)	(\$134)	(\$1,681)	(\$1,588)	(\$2,054)	(\$2,121)	(\$2,139)	(\$2,158)
2. Unamortized CWP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Amortization of CWP Base Eligible for Return	(\$134)	(\$908)	(\$1,885)	(\$1,871)	(\$2,087)	(\$2,130)	
4. Average Net Unamortized CWP Base Eligible for Return							
5. Return on Average Net Unamortized CWP Base Eligible for Return	(\$1)	(\$4)	(\$8)	(\$9)	(\$10)	(\$10)	(\$41)
a. Equity Component (Line 5b * .81428) (c)	(\$1)	(\$7)	(\$13)	(\$14)	(\$16)	(\$16)	(\$66)
b. Equity Comp. grossed up for taxes (Line 4 * 0.007438094) (a) (b) (c)	(\$0)	(\$1)	(\$2)	(\$2)	(\$3)	(\$3)	(\$12)
c. Debt Component (Line 4 * 0.001325847) (a)	(\$1)	(\$3)	(\$15)	(\$18)	(\$18)	(\$18)	(\$76)
6. Total Return Requirements (Line 5b + 5c)	(\$1,546)	(\$8)	(\$345)	(\$27)	(\$18)	(\$19)	(\$2,158)
7. Total Costs to be Recovered							\$0
8. Projected CWP Additions, Amortization, & Carrying Costs for the Period (Order No. PSC 08-0783-FOF-BI)	(\$1,546)	(\$8)	(\$345)	(\$27)	(\$18)	(\$19)	(\$2,158)
9. (Over) / Under Recovery (True-up to Projections) (Line 7 - Line 8)							

(a) The monthly Equity Component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 4.8%, for an effective rate of 38.575%.
(c) In order to gross up the equity component for taxes a monthly rate of 0.007438094 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Pg. 3

Page 2 of 3

Schedule T-2 (True-up)		Turkey Point Units 8&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Pre-Construction				[Section (5)(c)1.b.]		
FLORIDA PUBLIC SERVICE COMMISSION		EXPLANATION:		Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for such current year.				For the Year Ended 12/31/2011
COMPANY: FLORIDA POWER & LIGHT COMPANY								Witness: Winnie Powers
DOCKET NO.: 120008-EI								
Line No.		(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May (a)	(F) Actual June (a)	(G) 6 Month Total
Jurisdictional Dollars								
1.	a. Nuclear CWP Additions (Schedule T-6 Line 10+27)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)	\$0	(\$6)	(\$11)	(\$16)			\$0
2.	Unamortized CWP Base Eligible for Return (a)	(\$807)	(\$807)	(\$807)	(\$807)			\$0
3.	Amortization of CWP Base Eligible for Return (a)	\$0	\$0	\$0	\$0			\$0
4.	Average Net Unamortized CWP Base Eligible for Return	(\$807)	(\$808)	(\$815)	(\$820)			
5.	Return on Average Net Unamortized CWP Eligible for Return					(a)	(a)	
	b. Equity Component (Line 5b + 5c) (a)	(\$3)	(\$3)	(\$3)	(\$3)	\$0	\$0	(\$11)
	b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	(\$5)	(\$5)	(\$5)	(\$5)	\$0	\$0	(\$18)
	c. Debt Component (Line 4 * 0.001325847) (c)	(\$1)	(\$1)	(\$1)	(\$1)	\$0	\$0	(\$3)
6.	Total Return Requirements (Line 5b + 5c)	(\$6)	(\$5)	(\$5)	(\$5)	\$0	\$0	(\$21)
7.	Total Costs to be Recovered	(\$5)	(\$5)	(\$5)	(\$5)	\$0	\$0	(\$21)
8.	Projected CWP Additions, Amortization, & Carrying Costs for the Period (Order No. PSC 09-0783-FOF-EI)							\$0
9.	(Over) / Under Recovery (True-up to Projections) (Line 7 - Line 8)	(\$5)	(\$5)	(\$5)	(\$5)	\$0	\$0	(\$21)

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.

(c) In order to gross up the equity component for taxes, a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Pg. 3

Page 1 of 3

Turkey Point Units 5&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Pre-Construction

[Section (5)(c)1.b.]

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 120009-EI

EXPLANATION

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2010

Witness: Wannie Powers

Line No.	(i) Actual July	(j) Actual August	(k) Actual September	(l) Actual October	(m) Actual November	(n) Actual December (i)	(o) 12 Month Total
Jurisdictional Dollars							
1. a. Nuclear CWP Additions (Schedule T-6 Line 10+27)	\$0	(\$31)	\$0	\$0	\$0	\$0	(\$257) P12
b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 5)	(\$344)	(\$368)	(\$418)	(\$442)	(\$485)	(\$488)	(\$2512)
2. Unamortized CWP Base Eligible for Return	(2,195)	(2,195)	(2,195)	(2,195)	(2,195)	(2,195)	\$0
3. Amortization of CWP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Average Net Unamortized CWP Base Eligible for Return	(\$2,505)	(\$2,551)	(\$2,588)	(\$2,528)	(\$2,649)	(\$2,672)	
5. Return on Average Net Unamortized CWP Eligible for Return							
a. Equity Component (Line 5b * .51425) (a)	(\$11)	(\$12)	(\$12)	(\$12)	(\$12)	(\$12)	(\$133)
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	(\$19)	(\$19)	(\$18)	(\$20)	(\$20)	(\$20)	(\$217)
c. Debt Component (Line 4 x 0.001325847) (a)	(\$3)	(\$3)	(\$3)	(\$3)	(\$4)	(\$4)	(\$38)
6. Total Return Requirements (Line 5b + 5c)	(\$22)	(\$22)	(\$23)	(\$23)	(\$23)	(\$23)	(\$255) P1
7. Total Costs to be Recovered	(\$22)	(\$23)	(\$23)	(\$23)	(\$23)	(\$23)	(\$212) P1
8. Projected CWP Additions, Amortization, & Carrying Costs for the Period (Order No. PSC 08-0783-FOF-EI)	(\$22)	(\$23)	(\$23)	(\$23)	(\$23)	(\$23)	(\$212)
9. (Over) / Under Recovery (True-up to Projections) (Line 7 - Line 8)							\$0

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 36% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.24%.

See Additional Notes on Pg. 3

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Florida Power & Light
Turkey Pt. Units 6&7
Dkt #120009-EI PA #12-010-4-1
TYE 1/1/2011 to 12/31/2011

Title: Training Charges

KW
5/14/12

WJ
5/3/2012

Cash Flows for JV-998-0292

2009

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Hours					4.5				5.5	0.8			10.8
Hourly rate					29.86				29.86	29.86			29.86
	0	0	0	0	134.37	0	0	0	164.23	23.89	0.00	0.00	322.49
Hours									5.25	0.75			6.00
Hourly rate									35.7	35.70			35.70
	0	0	0	0	0	0	0	0	187.425	26.775	0	0	214.20
Hours							24						24.00
Hourly rate							64.61						64.61
	0	0	0	0	0	0	1550.64	0	0	0	0	0	1550.64
Total													2087.33

P.3

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47-2/3 P.6

2010

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Hours				0.5	4.5	1			1				7
Hourly rate				31.25	31.25	31.25		31.25					31.25
	0	0	0	15.625	140.625	31.25	0	31.25	0	0	0	0	218.75
Hours					0.625	0.5							1.125
Hourly rate					36.325	36.325							36.325
	0	0	0	0	22.70313	18.1625	0	0	0	0	0	0	40.87
Total													259.62

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Total for 2009 & 2010 2346.94

P.2

CONFIDENTIAL

SOURCE DR 91

(1)

47-1
47-1 P.1

REPORT: 0X43-001-110527

FE

FLORIDA POWER & LIGHT COMPANY
ON-DEMAND QUERY REPORT

PAGE 002

69
33
P

COMPANY : 01

LEDGER
DATE JV# PAGE# SRC STATUS DATE CYC REVERSE START DATE STOP DATE FREQUENCY
201105 998 0292 30000 COMPLETED NO (NOT SCHEDULED)

----- APPROVAL INFORMATION ----- ENTERED/LAST CHANGED INFORMATION ----- EXCEPTION APPROVAL INFORMATION -----
DATE TIME PERSON DATE TIME PERSON LOC SECT DATE TIME PERSON
2011-05-27 11.36 NELDA JACQUES 0606 0000
Nelda Jacques

BUSINESS MONTH CORRECTED: 2009 - 2011

REMARKS: TRANSFER TRAINING CHARGES FROM NCRC TO APPROPRIATE DEPARTMENT O&M
PER CHARGING GUIDELINES

----- NOTE: THIS IS A PSEUDO TRANSLATION -----
----- BUCS TRANSLATION -----
SEL D/C NO ER CME SEC/U LOC Pgs. P.3 AMOUNT EAC LOC DESCRIPTION GL ACCT NO ER LOC PL ACCT EAC PERCENT TYPE
***> D 01839 093 000 3700 0009 } 322.44 803 00207 EMP 2009 TRAINING 920.000 00000 000 0009 000.0000 *** 100.00 OPER
***> C 01997 098 000 0000 0620 } 322.44- 803 00207 EMP 2009 TRAINING 107.100 05643 070 0941 399.8000 *** 100.00 NOOP
***> D 01839 093 000 3700 0009 } 218.75 803 00207 EMP 2010 TRAINING 920.000 00000 000 0009 000.0000 *** 100.00 OPER
***> C 01997 098 000 0000 0620 } 218.75- 803 00207 EMP 2010 TRAINING 107.100 05643 070 0941 399.8000 *** 100.00 NOOP
***> D 01839 093 000 3700 0009 } 214.20 803 00207 EMP 2009 TRAINING 920.000 00000 000 0009 000.0000 *** 100.00 OPER
***> C 01997 098 000 0000 0620 } 214.20- 803 00207 EMP 2009 TRAINING 107.100 05643 070 0941 399.8000 *** 100.00 NOOP
***> D 01839 093 000 3700 0009 } 40.87 803 00207 EMP 2010 TRAINING 920.000 00000 000 0009 000.0000 *** 100.00 OPER
***> C 01997 098 000 0000 0620 } 40.87- 803 00207 EMP 2010 TRAINING 107.100 05643 070 0941 399.8000 *** 100.00 NOOP
***> D 01918 098 000 0000 0788 } 1,550.59 803 09000 EMP 2009 TRAINING 524.000 00000 000 0788 000.0000 *** 100.00 OPER
***> C 00112 090 000 0000 0620 } 1,550.59- 803 09000 EMP 2009 TRAINING 107.100 05643 070 0941 321.0000 *** 100.00 NOOP

A

BATCH TOTAL: P.1 2,346.85 TOTAL ENTRIES: 10

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(2)

Walter King
5/27/11
47-1
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40

EMP - [REDACTED]
Training Hours charged to NCRC

Course	Date	Hours	Hrly Rate	Total
Deloitte & Touche 2009 Acct & Aud Update	May 19, 2009	9		
IM:SOX SAP-PG Training	September 17, 2009	2		
2009 Business and Accounting Update	September 23, 2009	9		
2010 Open Enrollment Benefits Meeting	October 19, 2009	1.5		
Learn and Earn - 2009 HealthyEatingPyram	October 30, 2009	0.1		
		21.6		
EPU 50%		10.8		
PTN6&7 50%		10.8	(A) 29.86	322.44
Accounting Update: Nuclear Plant ARO	April 27, 2010	1		
Deloitte & Touche 2010 Acct & Aud Update	May 26, 2010	9		
It's All About Respect - Employees	June 24, 2010	1		
Diversity and Inclusion For Employees	June 24, 2010	1		
Accounting Update: Retail Ratemaking	August 30, 2010	2		
		14		
EPU 50%		7		
PTN6&7 50%		7	(B) 31.25	218.75

P.A.
P.A.

P.A.
P.A.

1839-93-000370-009

Per Detail Transaction Report
Weekly Payment
(A) \$1,194.23 / 40 = \$29.86 / hr.
(B) \$1,250 / 40 = \$31.25 / hr.

(3)

(1)

474
4-1
P.3

EMP - [REDACTED]
 Training Hours charged to NCRC

Course	Date	Hours	Hrly Rate	Total
IM:SOX SAP-PC Training	September 17, 2009	2.00		
2009 Business and Accounting Update	September 23, 2009	8.50		
2010 Open Enrollment Benefits Meeting	October 29, 2009	1.50		
		<u>12.00</u>		
EPU 50%		6.00		
PTN6&7 50%		6.00	35.70	214.20 (P.2)
It's All About Respect - Employees	May 12, 2010	1.00		
Diversity and Inclusion For Employees	May 12, 2010	0.25		
Accounting Update: Regulatory Depreciation	June 17, 2010	1.00		
		<u>2.25</u>		
EPU 50%		1.13		
PTN6&7 50%		1.13 (A)	36.325	40.87 (P.2)

1839-93-000370-009

(1453 / 40 = 36.32 (A)

(4)

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 4-1 P.4

(5)

EMP - [REDACTED]
Training Hours charged to NCRC

Course	Date	Hours	Hrly Rate	Total
AACE 3-day conference	July 2009	24.00		
		<u>24.00</u>	64.61	<u>1,550.59</u>
0112 - 50%		<u>12.00</u>	64.61	<u>775.29</u>
1811 - 50%		<u>12.00</u>	64.61	<u>775.29</u>

Note: work order 1811 closed for posting; full amount credited to work order 0112

1,550.59 (22)

1918-98-000000-788

(5)

4741
4-11-05 (9)

Jacques, Nelda

From: [REDACTED] EMP [REDACTED] I
Sent: Thursday, May 26, 2011 8:17 AM
To: Castaneda, Stephanie; Jacques, Nelda
Cc: Powers, Winnie; Richards-Brown, Sharon; Ricano, Irene
Subject: RE: ACTION REQUIRED - EPU Training time and expenses

Hi Stephanie and Nelda – hope all is well. Below is a listing of the training I took during 2009 and 2010 until I left the group that should not have been charged to the projects.

Training dates: January 1, 2009 through August 2010

- 1) ACG – Depreciation – regulatory depreciation session for 1 hour
- 2) Diversity – corporate mandated training for 55 minutes
- 3) Respect – corporate mandated training 16 minutes
- 4) Open Enrollments benefits session – 1.5 hours
- 5) Business and accounting update for the business unit – 8 hours
- 6) SOX training due to new system implementation – 2 hours

Total training hours not chargeable to EPU or TP 6&7 = 821 minutes for ~13.68 hours.

Please let me know if you have any questions, thanks, Irene

✓ <u>ACG UPDATE: REGULATORY DEPRECIATION</u>	Classroom	Start <u>06/17/2010 At 09:00</u> End <u>06/17/2010 At 10:00</u>	General Office	
✓ <u>Diversity and Inclusion for Employees</u>	WBT	Released until <u>05/12/2010</u>		Accesses 2 Progress 100% Duration 55 min Accesses 2 / 9999 No longer available
✓ <u>It's All About Respect - Employees</u>	WBT	Released until <u>05/12/2010</u>		Progress 100% Duration 16 min No longer available
✓ <u>2010 Open Enrollment Benefits Meetings</u>	Classroom	Start <u>10/29/2009 At 09:00</u> End <u>10/29/2009 At 10:30</u>	General Office	
✓ <u>2009 BUSINESS AND ACCOUNTING UPDATE</u>	Classroom	Start <u>09/23/2009 At 08:30</u> End <u>09/23/2009 At 17:00</u>	General Office	
✓ <u>IM: SOX SAP-PC Training</u>	Classroom	Start <u>09/17/2009 At 15:00</u> End <u>09/17/2009 At 17:00</u>	Live Meeting Session	

[REDACTED] EMP [REDACTED] 2
Meter Reading Services
MRS/GO
305.552.3579

From: [REDACTED]
Sent: Thursday, May 19, 2011 2:18 PM
To: [REDACTED]
Cc: Powers, Winnie
Subject: FW: ACTION REQUIRED - EPU Training time and expenses

Hello,

47-1
4-1 P.6 (8)

47-1
5

Doc. Number 300164 Company code 1500 Fiscal year 2011
 Doc. date 11/31/2011 Posting date 07/31/2011 Period 07
 Calculate Tax ☐
 Doc. currency USD
 Doc. Hdr Text Carrying charges Adj Jun

Pran

KW 5/14/12
 JE 100300 464

DATE	AMOUNT	DESCRIPTION	DEBIT	CREDIT	AMOUNT	DESCRIPTION	DEBIT	CREDIT
40	5961060	AFUDC-Nucl G/U Gry			6360001207	Equity G.C	1,892,000	
40	5961065	Nuclear Debt Compont			6360001208	Debt G.C	337,000	
50	2630000	Recov Othr Juris			6370000903	Carrying Charges Adj due to Payroll adj T-2	2,229,000	47-1
40	5961060	AFUDC-Nucl G/U GRY			6360001207	Equity G.C	746,000	
40	5961065	Nuclear Debt Compont			6360001208	Debt G.C	133,000	
50	3602000	Debt Recov			6370000903	Carrying Charges Adj due to Payroll adj T-2	1,875,000	47-2

21

Adjusted payroll due storm training hours changed to New Nuclear.

Florida Power & Light
 Turkey Pt. Units 6&7
 Dkt #120009-EI PA #12-010-4-1
 TYE 1/1/2011 to 12/31/2011

Title: Training Charges

SOURCE DR-21

Prepared By: FO Date: 8/5/11
 Reviewed By: Enke Jmpe
 Date: 8/5/11

CONFIDENTIAL

9/12/11
 10

T-2 (2,229)
T-3 (879)

JE 100380 464
Carry charges June

Carrying Charges Adj due to Payroll adjustment for 2008, 2009 2010 and 2011- T-2

Thru July 2011

Entry 1

	Original	Revised	Adjustment
Equity G/U	(2,698,892)	(2,700,484)	1,882
Debt	(480,966)	(481,303)	337
	(3,179,858)	(3,181,787)	(2,229)

D 40
D 40
C 50

SAP Account Internal Order
5981080 6360001207
5981085 6360001208
2690000 6370000303

Totals may not add due to rounding

Carrying Charges Adj due to Payroll adjustment for 2008, 2009 2010 and 2011- T-3A

Thru July 2011

Entry 2

	Original	Revised	Adjustment
Equity G/U	1,490,903	1,490,157	746
Debt	266,721	265,588	133
	1,756,624	1,755,745	(879)

D 40
D 40
C 50

SAP Account Internal Order
5981080 6360001207
5981085 6360001208
3602000 6370000289

Totals may not add due to rounding

Notes:

1. This entry is replacing entry JV999-pg 0376 originally booked in June 2011. Entry JV999-pg 0375 was reversed in July 2011 see document # 100298228

Prepared By: FO Date: 8/5/11
Reviewed By: Erika Lempke
Date: 8/5/11

SOURCE DR #21

11/1/11
p. 11

Original T2

Schedule T-2 (True-up)		Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Pre-Construction					[Section (g)(1)(b)]	
FLORIDA PUBLIC SERVICE COMMISSION		EXPLANATION:		Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for such current year.			For the Year Ended 12/31/2011	
COMPANY: FLORIDA POWER & LIGHT COMPANY							Witness: Whittle Powers	
DOCKET NO.: 120008-E								
Line No.		(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May (g)	(F) Actual June (g)	(G) 6 Month Total
Judicial Dollars								
1.	a. Nuclear CWP Additions (Schedule T-4 Line 10*27)	\$1,653,205	\$1,628,813	\$2,621,182	\$2,655,950	\$635,770	\$2,319,232	\$11,414,211
	b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 6)	Note 1	30	(\$2,633,426)	(\$4,183,560)	(\$6,561,255)	(\$8,440,040)	(\$6,556,129)
2.	Unamortized CWP Base Eligible for Return (d)	(\$52,736,153)	(\$7,336,378)	(\$1,937,804)	(\$6,538,828)	(\$1,140,055)	(\$6,741,261)	(\$68,512,627)
3.	Amortization of CWP Base Eligible for Return (e)	(\$54,765,298)	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$32,392,647)
4.	Average Net Unamortized CWP Base Eligible for Return	(\$80,085,706)	(\$75,903,703)	(\$72,808,711)	(\$89,221,855)	(\$64,954,324)	(\$60,349,877)	
5.	Return on Average Net Unamortized CWP Base Eligible for Return					(g)	(g)	
	a. Equity Component (Line 5b * .81425) (a)	(\$68,718)	(\$348,838)	(\$331,725)	(\$318,304)	(\$287,026)	30	(\$1,657,610)
	b. Equity Comp. grossed up for taxes (Line 4 * 0.007438034) (a) (b) (c)	(\$585,380)	(\$564,660)	(\$540,049)	(\$514,944)	(\$483,553)	30	(\$2,898,582)
	c. Debt Component (Line 4 x 0.001325647) (c)	(\$106,115)	(\$100,637)	(\$66,252)	(\$81,776)	(\$66,184)	30	(\$480,966)
6.	Total Return Requirements (Line 5b + 5c)	(\$701,504)	(\$895,297)	(\$893,302)	(\$895,721)	(\$898,744)	30	(\$3,178,558)
7.	Total Costs to be Recovered	(\$4,547,073)	(\$4,436,248)	(\$3,413,804)	(\$3,349,557)	(\$5,332,740)	(\$3,079,492)	(\$24,157,883)
8.	Projected CWP Additions, Amortization, & Carrying Costs for the Period (Order No. PSO 08-0763-FOE-E)	(\$2,015,845)	(\$2,785,117)	(\$1,016,186)	(\$3,484,766)	(\$3,808,574)	(\$2,803,164)	(\$15,901,664)
9.	(Over) / Under Recovery (True-up to Projections) (Line 7 - Line 8)	(\$2,333,428)	(\$1,651,131)	(\$2,397,706)	\$195,219	(\$1,724,074)	(\$389,008)	(\$6,556,129)

(a) The monthly Equity Component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.6%, for an effective rate of 35.375%.
 (c) In order to gross up the equity component for taxes, a monthly rate of 0.007438034 (Equity) and 0.001325647 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Pg. 3

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 569,744
 (427)
 569,317

Revised T2

Turkey Point Units 6A7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Pre-Construction							
Schedule T-2 (True-up)							
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY DOCKET NO.: 120009-EI		EXPLANATION:	Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for such current year.				
			For the Year Ended 12/31/2011				
			Witness: Whittle Povers				
Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May (g)	(F) Actual June (g)	(G) 8 Month Total
Jurisdictional Dollars							
1. a. Nuclear CWIP Additions (Schedule T-6 Line 10+27)	\$1,553,205	\$1,628,513	\$2,621,182	\$2,656,959	\$655,770	\$2,319,282	\$11,414,211
b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)	Note 1	\$0	(\$2,533,428)	(\$4,183,850)	(\$6,581,285)	(\$6,448,048)	(\$8,558,358)
2. Unamortized CWIP Base Eligible for Return (d)	(\$82,735,153)	(\$7,336,378)	(\$1,937,804)	(\$6,535,825)	(\$1,140,055)	(\$5,741,281)	(\$58,514,859)
3. Amortization of CWIP Base Eligible for Return (a)	(\$84,765,283)	(\$5,398,774)	(\$5,368,774)	(\$5,368,774)	(\$5,368,774)	(\$5,368,774)	(\$32,392,847)
4. Average Net Unamortized CWIP Base Eligible for Return	(\$80,035,768)	(\$75,903,706)	(\$72,585,711)	(\$68,221,053)	(\$64,654,324)	(\$60,351,091)	
5. Return on Average Net Unamortized CWIP Eligible for Return					(g)	(g)	
a. Equity Component (Line 5b * .01428) (a)	(\$865,715)	(\$846,536)	(\$831,725)	(\$816,304)	(\$286,186)	\$0	(\$1,858,772)
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	(\$586,889)	(\$564,950)	(\$540,046)	(\$514,944)	(\$455,451)	\$0	(\$2,700,484)
c. Debt Component (Line 4 x 0.001325647) (c)	(\$108,115)	(\$100,837)	(\$66,252)	(\$91,778)	(\$88,521)	\$0	(\$481,303)
6. Total Return Requirements (Line 5b + 5c)	(\$1,560,719)	(\$1,512,323)	(\$1,438,023)	(\$1,422,026)	(\$830,157)	\$0	(\$3,181,787)
7. Total Costs to be Recovered	(\$4,547,073)	(\$4,435,248)	(\$3,413,984)	(\$3,348,537)	(\$5,334,978)	(\$5,079,493)	(\$24,169,222)
8. Projected CWIP Additions, Amortization, & Carrying Costs for the Period (Order No. PSC 09-0763-FOF-E)	(\$2,413,648)	(\$2,785,117)	(\$1,016,188)	(\$3,484,736)	(\$3,608,674)	(\$2,683,484)	(\$19,901,864)
9. (Over) / Under Recovery (True-up to Projection) (Line 7 - Line 8)	(\$2,533,428)	(\$1,650,131)	(\$2,397,769)	\$135,219	(\$1,726,303)	(\$285,009)	(\$8,558,358)

(a) The monthly Equity Component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 36.575%.
 (c) In order to gross up the equity component for taxes, a monthly rate of 0.007439034 (Equity) and 0.001325647 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Pg. 3

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4/21/11
P. 2

Summary of Payroll Adjustment due to Training for Pre-Construction T-2

January February March April May June July August September October November December Total

2008

a. Equity Component (Line 7b * .51425) (a)	(\$1)	(\$2)	(\$3)	(\$4)	(\$4)	(\$4)	(\$4)	(\$5)	(\$5)	(\$5)	(\$5)	(\$6)	(\$49)
b. Equity Comp. grossed up for taxes (Line 8 * 0.007438034) (a) (b) (c)	(\$1)	(\$4)	(\$4)	(\$5)	(\$6)	(\$7)	(\$7)	(\$8)	(\$8)	(\$8)	(\$8)	(\$10)	(\$70)
c. Debt Component (Line 8 x 0.001325847) (c)	(\$0)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$2)	(\$2)	(\$2)	(\$2)	(\$14)
Total Return Requirements (Line 7b + 7c)	(\$1)	(\$4)	(\$7)	(\$7)	(\$7)	(\$8)	(\$8)	(\$9)	(\$10)	(\$10)	(\$10)	(\$11)	(\$69)

2009

a. Equity Component (Line 7b * .51425) (a)	(\$7)	(\$8)	(\$11)	(\$12)	(\$12)	(\$13)	(\$13)	(\$14)	(\$15)	(\$16)	(\$21)	(\$22)	(\$167)
b. Equity Comp. grossed up for taxes (Line 8 * 0.007438034) (a) (b) (c)	(\$11)	(\$14)	(\$18)	(\$18)	(\$20)	(\$21)	(\$21)	(\$22)	(\$25)	(\$26)	(\$33)	(\$30)	(\$272)
c. Debt Component (Line 8 x 0.001325847) (c)	(\$2)	(\$3)	(\$3)	(\$3)	(\$4)	(\$4)	(\$4)	(\$4)	(\$5)	(\$5)	(\$6)	(\$6)	(\$49)
Total Return Requirements (Line 7b + 7c)	(\$10)	(\$17)	(\$21)	(\$22)	(\$25)	(\$25)	(\$25)	(\$28)	(\$29)	(\$30)	(\$37)	(\$34)	(\$288)

2010

a. Equity Component (Line 7b * .51425) (a)	(\$23)	(\$24)	(\$28)	(\$34)	(\$38)	(\$41)	(\$42)	(\$47)	(\$50)	(\$54)	(\$80)	(\$73)	(\$542)
b. Equity Comp. grossed up for taxes (Line 8 * 0.007438034) (a) (b) (c)	(\$38)	(\$40)	(\$47)	(\$50)	(\$53)	(\$57)	(\$58)	(\$65)	(\$69)	(\$74)	(\$113)	(\$116)	(\$882)
c. Debt Component (Line 8 x 0.001325847) (c)	(\$7)	(\$7)	(\$8)	(\$10)	(\$11)	(\$12)	(\$12)	(\$14)	(\$16)	(\$16)	(\$20)	(\$21)	(\$167)
Total Return Requirements (Line 7b + 7c)	(\$44)	(\$47)	(\$55)	(\$64)	(\$71)	(\$79)	(\$81)	(\$90)	(\$100)	(\$107)	(\$153)	(\$146)	(\$1,091)

2011

a. Equity Component (Line 7b * .51425) (a)	(\$75)	(\$77)	(\$80)	(\$83)	(\$88)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$409)
b. Equity Comp. grossed up for taxes (Line 8 * 0.007438034) (a) (b) (c)	(\$128)	(\$128)	(\$130)	(\$135)	(\$145)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$658)
c. Debt Component (Line 8 x 0.001325847) (c)	(\$22)	(\$22)	(\$23)	(\$24)	(\$28)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$117)
Total Return Requirements (Line 7b + 7c)	(\$145)	(\$147)	(\$153)	(\$159)	(\$171)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$784)

Total

a. Equity Component (Line 7b * .51425) (a)	(\$106)	(\$113)	(\$123)	(\$133)	(\$144)	(\$58)	(\$60)	(\$65)	(\$78)	(\$89)	(\$90)	(\$101)	(\$1,182)
b. Equity Comp. grossed up for taxes (Line 8 * 0.007438034) (a) (b) (c)	(\$172)	(\$164)	(\$200)	(\$216)	(\$234)	(\$85)	(\$88)	(\$100)	(\$124)	(\$142)	(\$156)	(\$164)	(\$1,882)
c. Debt Component (Line 8 x 0.001325847) (c)	(\$31)	(\$33)	(\$34)	(\$38)	(\$42)	(\$17)	(\$17)	(\$18)	(\$22)	(\$25)	(\$25)	(\$28)	(\$337)
Total Return Requirements (Line 7b + 7c)	(\$209)	(\$210)	(\$237)	(\$254)	(\$270)	(\$112)	(\$115)	(\$123)	(\$144)	(\$159)	(\$164)	(\$184)	(\$2,201)

x Inced To Nuclear Upgrade True-Up
Carrying Cost on Construction Cost
Balance.

47-1
9/5

47-1
6

Doc. Number	100298223	Company code	1500	Fiscal year	2011
Doc. date	07/31/2011	Posting date	07/31/2011	Period	07
Calculate Tax	☐				
Doc. currency	USD				
Doc. Hdr Text	Carrying charges Adj July				

PR

RC
5/14/12

Line	Item	Description	Account	Amount	Debit	Credit	Balance
40	5961060	AFUDC-Nucl G/U Crzy	6360001207	221.00			
40	5961065	Nuclear Debt Component	6360001208	8.00			
50	2630000	Recov Othr Juris	6370000303	143.00			
40	5961060	AFUDC-Nucl G/U Crzy	6360001207	221.00			
40	5961065	Nuclear Debt Component	6360001208	8.00			
50	2630000	Recov Othr Juris	6370000303	143.00			

Adjustment due to removal
of membership fee.

Florida Power & Light
Turkey Pt. Units 6&7
Dkt #120009-EI PA #12-010-4-1
TYE 1/1/2011 to 12/31/2011

Title: JE 100 278 223

Prepared By:

TO

Date: 8/5/11

Reviewed By:

Enk2 Jempke

Date: 8/5/11

CONFIDENTIAL

SOURCE DR 21

4/3/2012

10/1/11

Carrying Charges Adj due to Membership fee adjustment for 2010 and 2011 - T-2

Thru July 2011

Entry 1

	Original	Revised	Adjustment	
Equity	(3,149,437)	(3,149,558)	121	Walker
Debt	(581,319)	(581,341)	22	
	(3,710,757)	(3,710,899)	(143)	

D 40
D 40
C 50

SAP Account Internal Order

5961060 6360001207
5961085 6360001208
2530000 6370000303

Carrying Charges Adj due to Membership fee adjustment for 2010 and 2011- T-3A

Thru July 2011

Entry 2

	Original	Revised	Adjustment	
Equity G/U	1,802,287	1,802,212	457	Walker
Debt	321,213	321,205	8	
	2,123,470	2,123,417	(53)	

D 40
D 40
C 50

SAP Account Internal Order

5961080 6360001207
5961085 6360001208
3602000 6370000299

Totals may not add due to rounding

42-1
0.02

Original T2

Turkey Point Units 8&7

Pre-Construction Costs and Carrying Costs on Construction Cost Balance

True-up Filing: Pre-Construction

[Section (5)(c)1.b.]

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 120009-EL

EXPLANATION:

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.		(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May (a)	(F) Actual June (a)	(G) 6 Month Total
Jurisdictional Dollars								
1.	a. Nuclear CWP Additions (Schedule T-6 Line 10+27)	\$1,553,205	\$1,525,813	\$2,821,182	\$2,555,858	\$535,770	\$2,318,282	\$11,414,211
	b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)	Note 1	\$0	(\$2,533,428)	(\$4,183,560)	(\$8,581,265)	(\$8,448,048)	(\$3,087,328)
2.	Unamortized CWP Base Eligible for Return (d)	(\$82,735,183)	(\$7,336,378)	(\$1,937,804)	(\$8,536,828)	(\$1,140,056)	(\$5,741,281)	(\$98,043,828)
3.	Amortization of CWP Base Eligible for Return (e)	(\$64,785,293)	(\$5,368,774)	(\$5,388,774)	(\$5,388,774)	(\$5,388,774)	(\$5,388,774)	(\$32,392,847)
4.	Average Net Unamortized CWP Base Eligible for Return		(\$80,035,786)	(\$75,803,705)	(\$72,588,711)	(\$89,221,855)	(\$84,854,824)	(\$60,351,091)
5.	Return on Average Net Unamortized CWP Eligible for Return					(g)	(g)	
	a. Equity Component (Line 5b * .51425) (s)		(\$385,718)	(\$348,838)	(\$331,725)	(\$318,304)	(\$298,189)	(\$1,934,542)
	b. Equity Comp. grossed up for taxes (Line 4 * 0.007438034) (s) (b) (c)		(\$585,388)	(\$584,650)	(\$540,048)	(\$514,844)	(\$485,451)	(\$3,148,437)
	c. Debt Component (Line 4 x 0.001325847) (c)		(\$108,115)	(\$100,837)	(\$85,252)	(\$91,778)	(\$85,521)	(\$561,318)
6.	Total Return Requirements (Line 5b + 5c)		(\$701,504)	(\$995,287)	(\$856,302)	(\$806,721)	(\$771,973)	(\$3,710,757)
7.	Total Costs to be Recovered		(\$4,547,975)	(\$4,438,248)	(\$5,413,894)	(\$5,349,587)	(\$5,334,978)	(\$24,888,193)
8.	Projected CWP Additions, Amortization, & Carrying Costs for the Period (Order No. PSC 09-0763-FOF-EL)		(\$2,013,546)	(\$2,785,117)	(\$1,016,188)	(\$3,484,758)	(\$3,808,974)	(\$15,801,884)
9.	(Over) / Under Recovery (True-up to Projections) (Line 7 - Line 8)		(\$2,533,428)	(\$1,650,131)	(\$2,397,708)	\$135,219	(\$1,728,353)	(\$8,087,328)

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(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 36.575%.

(c) In order to gross up the equity component for taxes, a monthly rate of 0.007438034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Pg. 3

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Revised T2

Turkey Point Units 6&7

Pre-Construction Costs and Carrying Costs on Construction Cost Balance

True-up Filing: Pre-Construction

[Section (5)(c)1.b.]

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 120009-EI

EXPLANATION:

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.		(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May (g)	(F) Actual June (g)	(G) 8 Month Total
Jurisdictional Dollars								
1.	a. Nuclear CWP Additions (Schedule T-8 Line 10+27)	\$1,563,205	\$1,828,813	\$2,521,182	\$2,855,958	\$835,770	\$2,319,282	\$11,414,211
	b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)	Note 1	\$0	(\$2,533,428)	(\$4,183,560)	(\$6,581,255)	(\$8,446,046)	(\$8,087,471)
2.	Unamortized CWP Base Eligible for Return (d)	(\$82,735,153)	(77,338,378)	(71,937,804)	(66,538,828)	(61,140,055)	(55,741,281)	(\$59,043,855)
3.	Amortization of CWP Base Eligible for Return (e)	(\$84,785,283)	(\$5,398,774)	(\$8,398,774)	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$32,382,647)
4.	Average Net Unamortized CWP Base Eligible for Return	(\$80,035,755)	(\$78,803,705)	(\$72,596,711)	(\$69,221,858)	(\$64,854,324)	(\$60,351,081)	
5.	Return on Average Net Unamortized CWP Eligible for Return					(g)	(g)	
	a. Equity Component (Line 5b * .81425) (h)	(\$385,718)	(\$348,838)	(\$331,725)	(\$318,304)	(\$283,189)	(\$275,844)	(\$1,834,516)
	b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (i) (b) (c)	(\$695,388)	(\$504,850)	(\$540,048)	(\$614,844)	(\$485,451)	(\$449,075)	(\$3,149,558)
	c. Debt Component (Line 4 x 0.001325847) (c)	(\$108,115)	(\$100,837)	(\$98,252)	(\$91,778)	(\$86,821)	(\$80,038)	(\$581,341)
6.	Total Return Requirements (Line 5b + 5a)	(\$701,504)	(\$985,287)	(\$985,302)	(\$806,721)	(\$571,873)	(\$520,119)	(\$3,710,800)
7.	Total Costs to be Recovered	(\$4,547,073)	(\$4,435,246)	(\$3,413,694)	(\$3,549,637)	(\$5,334,878)	(\$3,808,808)	(\$24,669,336)
8.	Projected CWP Additions, Amortization, & Carrying Costs for the Period (Order No. PSC 09-0783-FOF-EI)	(\$2,013,848)	(\$2,788,117)	(\$1,018,188)	(\$3,484,755)	(\$3,606,674)	(\$2,883,484)	(\$15,801,864)
9.	(Over) / Under Recovery (True-up to Projections) (Line 7 - Line 8)	(\$2,533,428)	(\$1,650,131)	(\$2,397,705)	\$135,219	(\$1,725,303)	(\$815,122)	(\$8,087,471)

4p2

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 36% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.

(c) In order to gross up the equity component for taxes, a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

See Additional Notes on Pg. 3

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66-R4

JE 100298223

Summary of Payroll Adjustment due to Training for Pre-Construction T-2

	January	February	March	April	May	June	July	August	September	October	November	December	Total
2010													
a. Equity Component (Line 7b* .01425) (a)	(\$0)	(\$1)	(\$1)	(\$2)	(\$3)	(\$3)	(\$4)	(\$4)	(\$4)	(\$4)	(\$4)	(\$4)	(\$34)
b. Equity Comp. grossed up for taxes (Line 6 * 0.007430034) (a) (b) (c)	(\$1)	(\$1)	(\$2)	(\$4)	(\$4)	(\$5)	(\$6)	(\$6)	(\$6)	(\$6)	(\$7)	(\$7)	(\$55)
c. Debt Component (Line 6 x 0.001325847) (c)	(\$2)	(\$0)	(\$0)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$10)
Total Return Requirements (Line 7b + 7c)	(\$1)	(\$1)	(\$1)	(\$4)	(\$5)	(\$5)	(\$7)	(\$7)	(\$7)	(\$7)	(\$8)	(\$8)	(\$85)
2011													
a. Equity Component (Line 7b* .01425) (a)	(\$5)	(\$0)	(\$0)	(\$7)	(\$0)	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	(\$40)
b. Equity Comp. grossed up for taxes (Line 6 * 0.007430034) (a) (b) (c)	(\$0)	(\$10)	(\$10)	(\$12)	(\$12)	(\$13)	\$0	\$0	\$0	\$0	\$0	\$0	(\$68)
c. Debt Component (Line 6 x 0.001325847) (c)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	\$0	\$0	\$0	\$0	\$0	\$0	(\$12)
Total Return Requirements (Line 7b + 7c)	(\$7)	(\$11)	(\$12)	(\$14)	(\$16)	(\$15)	\$0	\$0	\$0	\$0	\$0	\$0	(\$120)
Total													
a. Equity Component (Line 7b* .01425) (a)	(\$0)	(\$7)	(\$0)	(\$10)	(\$10)	(\$11)	(\$4)	(\$4)	(\$4)	(\$4)	(\$4)	(\$4)	(\$75)
b. Equity Comp. grossed up for taxes (Line 6 * 0.007430034) (a) (b) (c)	(\$10)	(\$11)	(\$13)	(\$16)	(\$17)	(\$18)	(\$8)	(\$8)	(\$8)	(\$8)	(\$7)	(\$7)	(\$121)
c. Debt Component (Line 6 x 0.001325847) (c)	(\$2)	(\$2)	(\$2)	(\$2)	(\$3)	(\$3)	(\$4)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$22)
Total Return Requirements (Line 7b + 7c)	(\$11)	(\$15)	(\$15)	(\$18)	(\$20)	(\$21)	(\$7)	(\$7)	(\$7)	(\$7)	(\$8)	(\$8)	(\$143)

P2.
 147-1 P.3
 & Inced to Nuclear Upstate Inc-up
 Carrying Costs on Construction
 Cost Balance.

SOURCE DR# 21

47-1
P.3

471
8

Florida Power & Light
Turkey Pt. Units 6&7
Dkt #120009-EI PA #12-010-4-1
TYE 1/1/2011 to 12/31/2011

You replied on 5/4/2012 9:54 AM.

Yen Ngo

Title:

Adjustment

From: Coleman, Johnnie [Johnnie.Coleman@fpl.com]

Sent: Thu 5/3/2012 2:09 PM

To: Yen Ngo

Cc:

Subject: DR 21

Attachments:

Yen,

In DR # 21 an adjusting entry was not provided for footnote (k) in the amount of (\$427) because the adjustment was included in the footnote by mistake. Originally, we recorded the entry in May 2011, however, In December after we received the order from FPSC, we concluded that we had to flow the adjustment to 2010 and reduced the beginning balance of 2011 (we will include this adjustment to footnote (k) in Errata). Will this work for you?

Johnnie B. Coleman

Nuclear Cost Recovery

Regulatory Affairs

561-694-3928 office

561-329-4838 cell

Revised Schedule is on WP 22/1-1

CONFIDENTIAL

SOURCE DR 21

47-2
1

Florida Power & Light
Turkey Pt. Units 6&7
Dkt #120009-EI PA#12-010-4-1
TYE 1/1/2011 to 12/31/2011

Title: JV 100 741861

JV 100 741861

KW
5/14/12

Carrying Charges Adjustments for the Training on 2010 \ JV-998-0175

		Original	Revised	Adjustment				
					Walker		SAP Account	Internal Order
T-3A	Equity	2,770,598	2,770,576	22	419.740	40	5961060	6360001207
	Debt	493,799	493,795	4	19.741	40	5961065	6360001208
		<u>3,264,397</u>	<u>3,264,371</u>	<u>(26)</u>	<u>54.325</u>	50	3602000	6370000299
T-2	Equity	(4,292,284)	(4,292,333)	49	419.740	40	5961060	6360001207
	Debt	(765,008)	(765,016)	8	419.741	40	5961065	6360001208
		<u>(5,057,292)</u>	<u>(5,057,349)</u>	<u>(57)</u>	<u>254.329</u>	50	2630000	6370000303

Note: In September 2011 we have made an adjustment for the JE made in April 2011 by BU to reflect the training costs. This September 2011 adjustment reflects the flowback of cash flows to the months they were ~~corrected~~ and the related carrying charges adjustment through September 2011.

Incurred

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J:\ACG\Nuclear Need\Dkt 110009\Monthly JE Support 2011\October\Journal Entries\Adjusting JETraining Charges Adjustments for 2009 & 2010\JV-998-0175\

2011 adj entries.xls
Training 09 & 10

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Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 120009-EI

Turkey Point Units 857

Pre-Construction Costs and Carrying Costs on Construction Cost Balance

True-up Filing: Deferred Tax Carrying Costs

(Section (S)(c)1.b.)

For the Year Ended 12/31/2011

Witness: Whittle Powers

Line No.	EXPLANATION:	(1) Beginning of Period	(2) Actual July	(3) Actual August	(4) Actual September (b)	(5) Actual October	(6) Actual November	(7) Actual December	(8) 12 Month Total
Jurisdictional Dollars									
1.	Construction Period Interest		\$0	\$0	\$0				\$0
2.	Recovered Costs Excluding AFUDC		\$1,558,320	\$3,101,065	\$1,480,344				\$17,540,045
3.	Other Adjustments (a)								\$0
4.	Tax Basis Loss Book Basis (Prior Mo Balance + Line 1 + 2 + 3)		\$111,047,891	\$112,801,277	\$115,702,242	\$117,182,886	\$117,182,886	\$117,182,886	\$117,182,886
5.	Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	32.675%	\$42,035,747	\$43,435,843	\$44,892,178	\$45,203,221	\$45,203,221	\$45,203,221	\$45,203,221
6.	a. Average Accumulated DTA(DTL)		\$43,108,345	\$44,034,080	\$44,817,700				
	b. Prior months cumulative Return on DTA(DTL)		(\$535,252)	(\$887,307)	(\$796,281)				\$0
	c. Average DTA(DTL) including prior period return subtotal		\$42,601,093	\$43,386,754	\$44,178,419				
7.	Carrying Cost on DTA(DTL)								
	a. Equity Component (Line 7b * .81428) (d)		\$184,863	\$198,298	\$201,870				\$1,701,840
	b. Equity Comp. grossed up for taxes (Line 8a * 0.007438034) (a) (b) (c)		\$310,811	\$322,850	\$328,646				\$2,770,588
	c. Debt Component (Line 8a x 0.001325847) (d)		\$50,483	\$57,537	\$58,574				\$493,789
8.	Total Return Requirements (Line 7b + 7c)		\$575,344	\$580,387	\$587,218	\$0	\$0	\$0	\$3,284,367
9.	Projected Carrying Costs on DTA(DTL) for the Period (Order No. PSC 09-0783-POP-EI)		\$475,448	\$482,342	\$488,857				\$4,105,118
10.	Difference True-up to Projection (Line 8 - Line 9)		(\$102,084)	(\$101,974)	(\$101,438)	\$0	\$0	\$0	(\$840,719)

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(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007438034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See additional notes on Pg. 3.

Page 2 of 3

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Deferred Tax Carrying Costs

(Section (5)(c)(1.b))

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 120009-EE

EXPLANATION:

Provide the calculation of the Actual
deferred tax Carrying Costs.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May (1)	(G) Actual June (1)	(H) 6 Month Total
Jurisdictional Dollars								
1. Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Recovered Costs Excluding AFUDC		\$1,533,205	\$1,526,813	\$2,621,182	\$2,655,950	\$835,770	\$2,318,282	\$11,414,211
3. Other Adjustments (a)								\$0
4. Tax Basis Loss Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (d)		\$9,633,740	\$101,186,946	\$102,615,759	\$105,496,641	\$109,082,000	\$108,728,879	\$111,047,551
5. Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	35.675%	\$3,433,713	\$36,032,864	\$36,681,179	\$37,672,306	\$38,996,838	\$38,642,084	\$42,890,747
6. a. Average Accumulated DTA(DTL)		\$38,733,290	\$39,347,022	\$40,186,740	\$41,154,555	\$41,818,460	\$42,386,416	
b. Prior months cumulative Return on DTA(DTL) (e)		\$0	(\$74,740)	(\$156,656)	(\$245,359)	(\$336,380)	(\$435,042)	(\$535,277)
c. Average DTA(DTL) including prior period return subtotal		\$38,733,290	\$39,272,281	\$40,030,082	\$40,909,196	\$41,482,080	\$41,951,374	
7. Carrying Cost on DTA(DTL)								
a. Equity Component (Line 7b * .01425) (d)		\$179,889	\$179,432	\$182,011	\$187,068	\$188,997	\$181,680	\$1,106,990
b. Equity Comp. grossed up for taxes (Line 6a * 0.007439034) (b) (b) (c)		\$268,138	\$292,148	\$297,516	\$304,547	\$307,667	\$312,055	\$1,802,181
c. Debt Component (Line 6a x 0.001325847) (c)		\$51,354	\$52,069	\$53,043	\$54,279	\$54,838	\$55,617	\$321,201
d. Total Return Requirements (Line 7b + 7c)		\$239,493	\$244,217	\$245,860	\$248,820	\$248,536	\$247,672	\$2,123,383
e. Projected Carrying Costs on DTA(DTL) for the Period (Order No. PSC 09-0763-PGF-E)		\$414,223	\$436,124	\$438,561	\$451,846	\$458,186	\$467,907	\$2,858,669
10. Difference True-up to Projection (Line 8 - Line 6)		(\$74,740)	(\$81,817)	(\$88,922)	(\$92,820)	(\$96,602)	(\$100,239)	(\$535,277)

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal income Tax rate of 35% & 5.5% for state income taxes.
(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See additional notes on Pg. 3.

* Handcoded adjustments

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Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 120009-EI

EXPLANATION

Provide the calculation of the Actual
Deferred Tax Carrying Costs.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	(D) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September (H)	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1.			\$0	\$0	\$0			\$0
2.			\$1,503,326	\$3,101,085	\$1,480,344			\$17,548,945
3.								\$0
4.								
5.								
6.								
7.								
8.								
9.								
10.								

- (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal income Tax rate of 35% & 5.5% for state income taxes.
(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001326847 (Debt), results in the annual pre-tax rate of 11.04%.

See additional notes on Pg. 3.

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Summary of Payroll Adjustment due to Training for Pre-Construction DTA/DTL

	January	February	March	April	May	June	July	August	September	October	November	December	Total
2008													
a. Equity Component (Line 7b * .01425) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Equity Comp. grossed up for taxes (Line 8 * 0.007438034) (a) (b) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Debt Component (Line 6 x 0.001325847) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Return Requirements (Line 7b + 7c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2009													
a. Equity Component (Line 7b * .01425) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Equity Comp. grossed up for taxes (Line 8 * 0.007438034) (a) (b) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Debt Component (Line 6 x 0.001325847) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Return Requirements (Line 7b + 7c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2010													
a. Equity Component (Line 7b * .01425) (a)	\$0	\$0	\$0	(\$0)	(\$0)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$8)
b. Equity Comp. grossed up for taxes (Line 8 * 0.007438034) (a) (b) (c)	\$0	\$0	\$0	(\$0)	(\$1)	(\$1)	(\$1)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$14)
c. Debt Component (Line 6 x 0.001325847) (c)	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$2)
Total Return Requirements (Line 7b + 7c)	\$0	\$0	\$0	(\$0)	(\$1)	(\$1)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$19)
2011													
a. Equity Component (Line 7b * .01425) (a)	(\$1)	(\$1)	(\$1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$4)
b. Equity Comp. grossed up for taxes (Line 8 * 0.007438034) (a) (b) (c)	(\$2)	(\$2)	(\$2)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$6)
c. Debt Component (Line 6 x 0.001325847) (c)	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1)
Total Return Requirements (Line 7b + 7c)	(\$2)	(\$2)	(\$2)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$7)
Total													
a. Equity Component (Line 7b * .01425) (a)	(\$1)	(\$1)	(\$1)	(\$0)	(\$0)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$12)
b. Equity Comp. grossed up for taxes (Line 8 * 0.007438034) (a) (b) (c)	(\$2)	(\$2)	(\$2)	(\$0)	(\$1)	(\$1)	(\$1)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$20)
c. Debt Component (Line 6 x 0.001325847) (c)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$4)
Total Return Requirements (Line 7b + 7c)	(\$2)	(\$2)	(\$2)	(\$0)	(\$1)	(\$1)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$26)

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Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual
deferred tax Carrying Costs.

For the Year Ended 12/31/2010

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Winnie Powers

DOCKET NO.: 120008-B

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September (h)	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1. Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Recovered Costs Excluding AFUDC		(\$141)	(\$141)	\$0	\$0	\$0	\$0	(\$707) P 28
3. Other Adjustments (a)		-	-	-	-	-	-	\$0
4. Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)		(\$426)	(\$448)	(\$707)	(\$707)	(\$707)	(\$707)	(\$707)
5. Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	35.575%	(\$154)	(\$215)	(\$275)	(\$275)	(\$275)	(\$275)	(\$275)
6. a. Average Accumulated DTA/(DTL)		(\$181)	(\$245)	(\$275)	(\$275)	(\$275)	(\$275)	
b. Prior month cumulative Return on DTA/(DTL)		(\$2)	(\$4)	(\$4)	(\$8)	(\$11)	(\$13)	(\$16)
c. Average DTA/(DTL) including prior period return subtotal		(\$183)	(\$249)	(\$279)	(\$283)	(\$286)	(\$288)	
7. Carrying Cost on DTA/(DTL)								
a. Equity Component (Line 7b * .81425) (a)		(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$6)
b. Equity Comp. grossed up for taxes (Line 6c * 0.007438034) (a) (b) (c)		(\$1)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$14)
c. Debt Component (Line 6c x 0.001325647) (c)		(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$2)
8. Total Return Requirements (Line 7b + 7c)		(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$19) P 41
9. Projected Carrying Costs on DTA/(DTL) for the Period (Order No. PGD 09-0763-POF-E8)								\$0
10. Difference True-up to Projection (Line 8 - Line 9)		(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$19)

(a) For carrying charge purposes the monthly equity component reflects on 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007438034 (Equity) and 0.001325647 (Debt), results in the annual pre-tax rate of 11.04%.

See additional notes on Pg. 3.

Page 2 of 3

Turkey Point Units 6&7
Pro-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual
deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011

DOCKET NO.: 120009-EI

Witness: Winnie Powers

Line No.	(1) Beginning of Period	(2) Actual July	(3) Actual August	(4) Actual September (b)	(5) Actual October	(6) Actual November	(7) Actual December	(8) 12 Month Total
Jurisdictional Dollars								
1. Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Other Adjustments (a)		-	-	-	-	-	-	\$0
4. Tax Basis Loss Book Basis (Prior Mo Balance + Line 1 + 2 + 3)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6. a. Average Accumulated DTA(DTL)		\$0	\$0	\$0	\$0	\$0	\$0	
b. Prior months cumulative Return on DTA(DTL)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Average DTA(DTL) including prior period return subtotal		\$0	\$0	\$0	\$0	\$0	\$0	
7. Carrying Cost on DTA(DTL)								
a. Equity Component (Line 7b * 51425) (a)								(\$4)
b. Equity Comp. grossed up for taxes (Line 6a * 0.007439034) (a) (b) (c)								(\$8)
c. Debt Component (Line 6a x 0.901325847) (a)								(\$1)
8. Total Return Requirements (Line 7b + 7c)		\$0	\$0	\$0	\$0	\$0	\$0	(\$7)
9. Projected Carrying Costs on DTA(DTL) for the Period (Order No. PGC 08-0783-PCF-EI)								\$0
10. Difference True-up to Projection (Line 8 - Line 9)		\$0	\$0	\$0	\$0	\$0	\$0	(\$7)

(a) For carrying charge purposes the monthly equity component reflects on 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.6% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See additional notes on Pg. 3.

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Florida Power & Light
Turkey Pt. Units 6&7
Dkt #120009-EI PA #12-010-4-1
TYE 1/1/2011 to 12/31/2011

Title: JE 100741863

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5/14/12

JE 100741863

Carrying Charges Adjustment for the 2009 Training/ JV 998-360

	Original	Revised	Adjustment	Walker		SAP Account	Internal Order
T-3A Equity	2,770,598	2,770,473	124	419.740	40	5961060	6360001207
Debt	493,799	493,777	22	419.741	40	5961065	6360001208
	<u>3,264,397</u>	<u>3,264,250</u>	<u>(146)</u>	254.325	50	3602000	6370000299
T-2 Equity	(4,292,284)	(4,292,551)	266	419.740	40	5961060	6360001207
Debt	(765,008)	(765,055)	48	419.741	40	5961065	6360001208
	<u>(5,057,292)</u>	<u>(5,057,606)</u>	<u>(314)</u>	254.329	50	2630000	6370000303

Note: In September 2011 we have made an adjustment for the JE made in May 2011 by BU to reflect the training costs. This September 2011 adjustment reflects the flowback of cash flows to the months they were corrected and the related carrying charges adjustment through September 2011.

Incurred

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Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Deferred Tax Carrying Costs

[Section 5(c)(1.b.)]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 120009-EI

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2011
Witness: Winkle Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May (b)	(G) Actual June (b)	(H) 6 Month Total
Jurisdictional Dollars								
1. Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Recovered Costs Excluding AFUDC		\$1,553,205	\$1,528,813	\$2,021,192	\$2,055,959	\$835,770	\$2,319,282	\$11,414,211
3. Other Adjustments (u)								\$0
4. Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (c)		<u>99,893,740</u>	<u>\$101,186,948</u>	<u>\$102,813,728</u>	<u>\$105,436,841</u>	<u>\$108,002,900</u>	<u>\$111,047,951</u>	<u>\$111,047,951</u>
5. Deferred Tax Asset (DTA/DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.475%	<u>\$38,433,715</u>	<u>\$39,022,084</u>	<u>\$39,081,179</u>	<u>\$40,872,380</u>	<u>\$41,895,838</u>	<u>\$42,858,747</u>	<u>\$42,858,747</u>
6. a. Average Accumulated DTA/DTL		\$38,733,290	\$38,347,022	\$40,166,740	\$41,184,566	\$41,819,400	\$42,389,416	
b. Prior months cumulative Return on DTA/DTL (e)		\$0	(\$74,740)	(\$156,856)	(\$245,535)	(\$338,358)	(\$435,017)	(\$535,252)
a. Average DTA/DTL including prior period return subtotal		\$38,733,290	\$38,272,281	\$40,010,882	\$40,939,030	\$41,481,042	\$41,954,398	
7. Carrying Cost on DTA/DTL								
a. Equity Component (Line 7b * .51428) (a)		\$176,858	\$178,452	\$182,823	\$187,068	\$188,997	\$191,680	\$1,107,008
b. Equity Comp. grossed up for taxes (Line 6c * 0.007438034) (a) (b) (c)		\$288,138	\$282,148	\$297,838	\$304,547	\$307,687	\$312,055	\$1,802,212
c. Debt Component (Line 6c * 0.001325847) (a)		\$51,354	\$52,089	\$53,047	\$54,279	\$54,838	\$55,817	\$321,205
d. Total Return Requirements (Line 7b + 7c)		<u>\$309,493</u>	<u>\$314,217</u>	<u>\$330,088</u>	<u>\$345,826</u>	<u>\$352,526</u>	<u>\$359,572</u>	<u>\$2,129,417</u>
8. Projected Carrying Costs on DTA/DTL for this Period (Order No. PSC 08-0703-FOF-E)		\$414,233	\$428,134	\$439,381	\$451,546	\$458,182	\$467,807	\$2,458,889
10. Difference True-up to Projection (Line 8 - Line 9)		<u>(\$74,740)</u>	<u>(\$81,917)</u>	<u>(\$68,876)</u>	<u>(\$82,820)</u>	<u>(\$69,882)</u>	<u>(\$100,235)</u>	<u>(\$535,252)</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
(c) In order to gross up the equity component for taxes a monthly rate of 0.007438034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See additional notes on Pg. 3.

(A) 358,826
(47-2 P3) (24) Carrying charges adjustment
1 358,802 for March. Page 1 of 3

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Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Deferred Tax Carrying Costs

[Section (5)(e)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual
deferred tax Carrying Costs.

For the Year Ended 12/31/2011

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Winnie Powers

DOCKET NO.: 120609-E

Line No.	(B) Beginning of Period	(A) Actual July	(D) Actual August	(C) Actual September (b)	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1. Construction Period Interest			\$0	\$0	\$0			\$0
2. Recovered Costs Excluding AFUDC		\$1,553,326	\$3,101,065	\$1,460,344				\$17,540,846
3. Other Adjustments (a)								\$0
4. Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)		\$111,547,951	\$112,851,277	\$115,702,542	\$117,192,696	\$117,182,696	\$117,182,696	\$117,182,696
5. Deferred Tax Asset (DTA/DTL) on Tax Basis In Excess of Book (Line 4 * Tax Rate)	38.575%	\$42,806,747	\$43,436,949	\$44,832,178	\$45,203,221	\$45,203,221	\$45,203,221	\$45,203,221
6. a. Average Accumulated DTA/DTL			\$43,199,345	\$44,034,680	\$44,917,700			
b. Prior months cumulative Return on DTA/DTL			(\$55,232)	(\$937,307)	(\$759,281)			\$0
c. Average DTA/DTL including prior period return subtotal			\$42,601,093	\$43,096,754	\$44,178,419			
7. Carrying Cost on DTA/DTL								
a. Equity Component (Line 7b * 51426) (a)			\$194,663	\$198,298	\$201,870			\$1,701,640
b. Equity Comp. grossed up for taxes (Line 6c * 0.007438034) (a) (b) (c)			\$316,811	\$322,330	\$328,845			\$2,770,586
c. Debt Component (Line 6c x 0.001325847) (c)			\$58,483	\$57,657	\$58,574			\$493,799
8. Total Return Requirements (Line 7b + 7c)			\$375,954	\$380,387	\$387,219	\$0	\$0	\$3,964,397
9. Projected Carrying Costs on DTA/DTL for the Period (Order No. PSC 09-0783-FOP-E)			\$475,448	\$482,342	\$488,567			\$4,105,116
10. Difference True-up to Projection (Line 8 - Line 9)			(\$102,054)	(\$101,874)	(\$101,438)	\$0	\$0	(\$640,719)

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007438034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See additional notes on Pg. 3.

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Schedule T-3A (True-up)		Turkey Point Units 687 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Deferred Tax Carrying Costs				[Section 5(c)(1.b.)]			
FLORIDA PUBLIC SERVICE COMMISSION		EXPLANATION:		Provide the calculation of the Actual deferred tax Carrying Costs.				For the Year Ended 12/31/2011	
COMPANY: FLORIDA POWER & LIGHT COMPANY								Witness: Winnie Powers	
DOCKET NO.: 120009-EI									
Line No.		(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September (H)	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars									
1.	Construction Period Interest		\$0	\$0	\$0				\$0
2.	Recovered Costs Excluding AFUDC		\$1,563,328	\$3,101,085	\$1,480,344				\$17,548,845
3.	Other Adjustments (g)								\$0
4.	Tax Basis Loss Book Basis (Prior Mo Balance + Line 1 + 2 + 3)		\$111,047,851	\$112,801,277	\$115,702,242	\$117,182,888	\$117,182,888	\$117,182,888	\$117,182,888
5.	Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.578%	\$42,638,747	\$43,495,943	\$44,892,178	\$45,203,221	\$46,203,221	\$46,203,221	\$45,203,221
6.	a. Average Accumulated DTA(DTL)		\$43,108,245	\$44,034,080	\$44,917,700				
	b. Prior months cumulative Return on DTA(DTL)		(\$335,398)	(\$837,450)	(\$739,428)				\$0
	c. Average DTA(DTL) including prior period return subtotal		\$42,800,950	\$43,388,610	\$44,178,274				
7.	Carrying Cost on DTA(DTL)								
	a. Equity Component (Line 7b * .51425) (a)		\$194,682	\$198,298	\$201,889				\$1,701,763
	b. Equity Comp. grossed up for taxes (Line 6a * 0.007438054) (a) (b) (c)		\$314,810	\$322,629	\$328,844				\$2,770,473
	c. Debt Component (Line 6a x 0.001325847) (c)		\$56,482	\$57,537	\$58,574				\$489,777
8.	Total Return Requirements (Line 7b + 7c)		\$373,982	\$380,368	\$389,217	\$0	\$0	\$0	\$3,264,280
9.	Projected Carrying Costs on DTA(DTL) for the Period (Order No. PSC 08-0783-FOE-E)		\$476,448	\$482,242	\$488,987				\$4,106,118
10.	Difference True-up to Projection (Line 8 - Line 9)		(\$102,056)	(\$101,875)	(\$101,440)	\$0	\$0	\$0	(\$940,880)

(c) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(d) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(e) In order to gross up the equity component for taxes a monthly rate of 0.007438054 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See additional notes on Pg. 3.

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Summary of Payroll Adjustment due to Training for Pre-Construction DTADTL

	January	February	March	April	May	June	July	August	September	October	November	December	Total
2008													
a. Equity Component (Line 7b * .01425) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Equity Comp. grossed up for taxes (Line 6 * 0.007438034) (a) (b) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Debt Component (Line 6 x 0.001325647) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Return Requirements (Line 7b + 7c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2009													
a. Equity Component (Line 7b * .01425) (a)	\$0	\$0	\$0	\$0	(\$1)	(\$2)	(\$2)	(\$2)	(\$2)	(\$3)	(\$3)	(\$3)	(\$18)
b. Equity Comp. grossed up for taxes (Line 6 * 0.007438034) (a) (b) (c)	\$0	\$0	\$0	\$0	(\$2)	(\$3)	(\$3)	(\$3)	(\$3)	(\$4)	(\$4)	(\$4)	(\$20)
c. Debt Component (Line 6 x 0.001325647) (c)	\$0	\$0	\$0	\$0	(\$0)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$5)
Total Return Requirements (Line 7b + 7c)	\$0	\$0	\$0	\$0	(\$3)	(\$4)	(\$4)	(\$4)	(\$4)	(\$5)	(\$5)	(\$5)	(\$23)
2010													
a. Equity Component (Line 7b * .01425) (a)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$4)	(\$3)	(\$3)	(\$3)	(\$4)	(\$4)	(\$4)	(\$41)
b. Equity Comp. grossed up for taxes (Line 6 * 0.007438034) (a) (b) (c)	(\$5)	(\$5)	(\$5)	(\$5)	(\$4)	(\$4)	(\$4)	(\$4)	(\$4)	(\$5)	(\$5)	(\$5)	(\$47)
c. Debt Component (Line 6 x 0.001325647) (c)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$12)
Total Return Requirements (Line 7b + 7c)	(\$9)	(\$9)	(\$9)	(\$9)	(\$8)	(\$7)	(\$7)	(\$7)	(\$7)	(\$7)	(\$7)	(\$7)	(\$79)
2011													
a. Equity Component (Line 7b * .01425) (a)	(\$3)	(\$3)	(\$3)	(\$3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$13)
b. Equity Comp. grossed up for taxes (Line 6 * 0.007438034) (a) (b) (c)	(\$5)	(\$5)	(\$5)	(\$5)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$22)
c. Debt Component (Line 6 x 0.001325647) (c)	(\$1)	(\$1)	(\$1)	(\$1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$4)
Total Return Requirements (Line 7b + 7c)	(\$9)	(\$9)	(\$9)	(\$9)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$25)
Total													
a. Equity Component (Line 7b * .01425) (a)	(\$7)	(\$7)	(\$7)	(\$7)	(\$4)	(\$6)	(\$5)	(\$5)	(\$5)	(\$6)	(\$7)	(\$7)	(\$73)
b. Equity Comp. grossed up for taxes (Line 6 * 0.007438034) (a) (b) (c)	(\$11)	(\$11)	(\$11)	(\$11)	(\$7)	(\$9)	(\$9)	(\$9)	(\$9)	(\$10)	(\$11)	(\$11)	(\$119)
c. Debt Component (Line 6 x 0.001325647) (c)	(\$2)	(\$2)	(\$2)	(\$2)	(\$1)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$21)
Total Return Requirements (Line 7b + 7c)	(\$19)	(\$19)	(\$19)	(\$19)	(\$10)	(\$16)	(\$16)	(\$16)	(\$16)	(\$18)	(\$19)	(\$19)	(\$140)

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note:
- Amount has been hardcoded on schedule t-3A Pre-construction
in April 2011.

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Schedule T-3A (True-up)		Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Deferred Tax Carrying Costs						[Section (5)(c)1.b.]	
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY DOCKET NO.: 120009-EI		EXPLANATION:	Provide the calculation of the Actual deferred tax Carrying Costs.						For the Year Ended 12/31/2008 Witness: Winnie Powers
Line No.		(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September (h)	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Judicial Dollars									
1.	Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	(\$715)	\$0	\$0	(\$1,850)
3.	Other Adjustments (a)								\$0
4.	Tax Basis Loss Book Basis (Prior 1/2 Balance + Line 1 + 2 + 3)		(\$1,135)	(\$1,135)	(\$1,135)	(\$1,850)	(\$1,850)	(\$1,850)	(\$1,850)
5.	Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	36.576%	(\$416)	(\$416)	(\$416)	(\$714)	(\$714)	(\$714)	(\$714)
6.	a. Average Accumulated DTA(DTL)			(\$438)	(\$438)	(\$576)	(\$714)	(\$714)	
	b. Prior months cumulative Return on DTA(DTL)			(\$0)	(\$10)	(\$18)	(\$23)	(\$29)	(\$36)
	c. Average DTA(DTL) including prior period return subtotal			(\$444)	(\$447)	(\$593)	(\$737)	(\$743)	
7.	Carrying Cost on DTA(DTL)								
	a. Equity Component (Line 7b * .51426) (a)			(\$2)	(\$2)	(\$3)	(\$3)	(\$3)	(\$19)
	b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)			(\$3)	(\$3)	(\$4)	(\$5)	(\$6)	(\$30)
	c. Debt Component (Line 6c x 0.001325847) (a)			(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$5)
8.	Total Return Requirements (Line 7b + 7c)			(\$4)	(\$4)	(\$5)	(\$9)	(\$7)	(\$38)
9.	Projected Carrying Costs on DTA(DTL) for the Period (Order No. P50 08-0783-FOF-EI)								\$0
10.	Difference True-up to Projection (Line 8 - Line 9)			(\$4)	(\$4)	(\$4)	(\$5)	(\$6)	(\$38)

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See additional notes on Pg. 3.

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Schedule T-3A (True-up)		Turkey Point Units 687 Pro-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Deferred Tax Carrying Costs					[Section 5)(c)1.b.]	
FLORIDA PUBLIC SERVICE COMMISSION		EXPLANATION:		Provide the calculation of the Actual deferred tax Carrying Costs.			For the Year Ended 12/31/2010	
COMPANY: FLORIDA POWER & LIGHT COMPANY							Witness: Winnie Powers	
DOCKET NO.: 120006-EL								
Line No.	(B) Beginning of Period	(C) Actual July	(D) Actual August	(E) Actual September (b)	(F) Actual October	(G) Actual November	(H) Actual December	(I) 12 Month Total
Jurisdictional Dollars								
1. Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Other Adjustments (a)		-	-	-	-	-	-	\$0
4. Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)		(\$1,850)	(\$1,850)	(\$1,850)	(\$1,850)	(\$1,850)	(\$1,850)	(\$1,850)
5. Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.675%	(\$714)	(\$714)	(\$714)	(\$714)	(\$714)	(\$714)	(\$714)
6. a. Average Accumulated DTA/(DTL)		(\$714)	(\$714)	(\$714)	(\$714)	(\$714)	(\$714)	
b. Prior months cumulative Return on DTA/(DTL)		(\$38)	(\$45)	(\$52)	(\$58)	(\$65)	(\$72)	(\$78)
a. Average DTA/(DTL) including prior period return subtotal		(\$752)	(\$759)	(\$765)	(\$772)	(\$779)	(\$786)	
7. Carrying Cost on DTA/(DTL)								
a. Equity Component (Line 7b * .61425) (e)		(\$3)	(\$3)	(\$3)	(\$4)	(\$4)	(\$4)	(\$41)
b. Equity Comp. grossed up for taxes (Line 6a * 0.007438034) (e) (b) (c)		(\$5)	(\$5)	(\$5)	(\$5)	(\$5)	(\$5)	(\$57)
c. Debt Component (Line 6a x 0.001325847) (c)		(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$12)
8. Total Return Requirements (Line 7b + 7c)		(\$7)	(\$7)	(\$7)	(\$7)	(\$7)	(\$7)	(\$79)
9. Projected Carrying Costs on DTA/(DTL) for the Period (Order No. PSC 09-0783-PCP-E)								\$0
10. Difference True-up to Projection (Line 8 - Line 9)		(\$7)	(\$7)	(\$7)	(\$7)	(\$7)	(\$7)	(\$79)

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007438034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See additional notes on Pg. 3.

Turkey Point Units 6&7
Pro-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Deferred Tax Carrying Costs

(Section 5)(c)(1)(b.)

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 120009-2

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2011
Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September (H)	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1. Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Other Adjustments (a)								\$0
4. Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.576%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6. a. Average Accumulated DTA(DTL)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Prior months cumulative Return on DTA(DTL)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Average DTA(DTL) including prior period return subtotal		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Carrying Cost on DTA(DTL)								
a. Equity Component (Line 7b * .01425) (a)								(\$13)
b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)								(\$22)
c. Debt Component (Line 6c x 0.001325847) (a)								(\$4)
8. Total Return Requirements (Line 7a + 7b)		\$0	\$0	\$0	\$0	\$0	\$0	(\$29)
9. Projected Carrying Costs on DTA(DTL) for the Period (Order No. PSC 09-0700-FOR-ED)								\$0
10. Difference True-up to Projection (Line 8 + Line 9)		\$0	\$0	\$0	\$0	\$0	\$0	(\$29)

- (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal income Tax rate of 36% & 5.5% for state income taxes.
(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See additional notes on Pg. 3.

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Florida Power & Light
Turkey Pt. Units 6&7
Dkt #120009-EI PA #12-010-4-1
TYE 1/1/2011 to 12/31/2011

Title: JE 100745800

5/14/12

Training Charges Adjustment for 2009 and 2010 JE 100745800

January-September		Original	Revised	Adjustment			
						Walker	
T-3A	Equity	2,770,598	2,770,452	146	40	5961060	6360001207
	Debt	493,799	493,773	26	40	5961065	6360001208
		<u>3,264,397</u>	<u>3,264,225</u>	<u>(172)</u>	50	3602000	6370000299
T-2	Equity	(4,292,284)	(4,292,597)	(313)	40	5961060	6360001207
	Debt	(765,008)	(765,064)	(56)	40	5961065	6360001208
		<u>(5,057,292)</u>	<u>(5,057,661)</u>	<u>(369)</u>	50	2630000	6370000303

Note: In September 2011 we have made an adjustment for the JE made in May 2011 by BU to reflect the training costs. This September 2011 adjustment reflects the flowback of cash flows to the months they were corrected and the related carrying charges adjustment through September 2011.

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5/13/2012

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Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 120029-EI

EXPLANATION:

Provide the calculation of the Actual
deferred tax Carrying Costs.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	(1) Beginning of Period	(2) Actual July	(3) Actual August	(4) Actual September (b)	(5) Actual October	(6) Actual November	(7) Actual December	(8) 12 Month Total
	Jurisdictional Dollars							
		\$0	\$0	\$0				\$0
1. Construction Period Interest		\$1,883,323	\$3,101,065	\$1,480,344				\$17,540,945
2. Recovered Costs Excluding AFUDC								\$0
3. Other Adjustments (a)								
4. Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	\$111,047,851	\$112,801,277	\$115,702,542	\$117,182,888	\$117,182,888	\$117,182,888	\$117,182,888	\$117,182,888
5. Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.578%	\$42,836,747	\$43,438,043	\$44,632,178	\$45,203,221	\$45,203,221	\$45,203,221	\$45,203,221
6. a. Average Accumulated DTA(DTL)		\$43,138,345	\$44,854,060	\$44,617,700				\$0
b. Prior months cumulative Return on DTA(DTL)		(\$505,252)	(\$537,597)	(\$739,281)				
c. Average DTA(DTL) including prior period return subtotal		\$42,601,083	\$44,306,754	\$44,178,419				
7. Carrying Cost on DTA(DTL)		\$194,063	\$196,258	\$201,870				\$1,701,840
a. Equity Component (Line 7b * .81425) (a)		\$316,911	\$322,530	\$326,845				\$2,770,588
b. Equity Comp. grossed up for taxes (Line 8c * 0.007438034) (a) (b) (c)		\$58,480	\$57,557	\$58,574				\$480,766
c. Debt Component (Line 8c x 0.001325847) (c)		\$373,394	\$380,367	\$387,219	\$0	\$0	\$0	\$0 264,597
8. Total Return Requirements (Line 7b + 7c)		\$475,441	\$482,342	\$488,657				\$4,105,115
9. Projected Carrying Costs on DTA(DTL) for the Period (Order No. PSC 08-0788-FOF-EI)		(\$102,054)	(\$101,874)	(\$101,438)	\$0	\$0	\$0	(\$940,718)
10. Difference True-up to Projection (Line 8 - Line 9)								

- (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
(c) In order to gross up the equity component for taxes a monthly rate of 0.007438034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See additional notes on Pg. 3.

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Summary of Payroll Adjustment due to Training for Pre-Construction DTADTL

	January	February	March	April	May	June	July	August	September	October	November	December	Total
2008													
a. Equity Component (Line 7b * .01425) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Debt Component (Line 6 x 0.001325847) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Return Requirements (Line 7b + 7c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2009													
a. Equity Component (Line 7b * .01425) (a)	\$0	\$0	\$0	\$0	(\$0)	(\$0)	(\$2)	(\$3)	(\$3)	(\$4)	(\$4)	(\$4)	(\$20)
b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)	\$0	\$0	\$0	\$0	(\$0)	(\$0)	(\$3)	(\$5)	(\$5)	(\$6)	(\$6)	(\$6)	(\$32)
c. Debt Component (Line 6 x 0.001325847) (c)	\$0	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$6)
Total Return Requirements (Line 7b + 7c)	\$0	\$0	\$0	\$0	(\$0)	(\$0)	(\$3)	(\$8)	(\$9)	(\$11)	(\$11)	(\$11)	(\$58)
2010													
a. Equity Component (Line 7b * .01425) (a)	(\$4)	(\$4)	(\$4)	(\$4)	(\$4)	(\$4)	(\$4)	(\$4)	(\$4)	(\$4)	(\$4)	(\$5)	(\$49)
b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)	(\$6)	(\$6)	(\$6)	(\$6)	(\$6)	(\$7)	(\$7)	(\$7)	(\$7)	(\$7)	(\$7)	(\$7)	(\$81)
c. Debt Component (Line 6 x 0.001325847) (c)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$14)
Total Return Requirements (Line 7b + 7c)	(\$11)	(\$11)	(\$11)	(\$11)	(\$11)	(\$12)	(\$12)	(\$12)	(\$12)	(\$12)	(\$12)	(\$13)	(\$144)
2011													
a. Equity Component (Line 7b * .01425) (a)	(\$4)	(\$4)	(\$4)	(\$4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$17)
b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)	(\$7)	(\$7)	(\$7)	(\$7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$27)
c. Debt Component (Line 6 x 0.001325847) (c)	(\$1)	(\$1)	(\$1)	(\$1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$5)
Total Return Requirements (Line 7b + 7c)	(\$12)	(\$12)	(\$12)	(\$12)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$49)
Total													
a. Equity Component (Line 7b * .01425) (a)	(\$8)	(\$8)	(\$8)	(\$8)	(\$4)	(\$4)	(\$8)	(\$7)	(\$8)	(\$8)	(\$8)	(\$8)	(\$88)
b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)	(\$13)	(\$13)	(\$13)	(\$13)	(\$7)	(\$7)	(\$10)	(\$12)	(\$13)	(\$13)	(\$13)	(\$14)	(\$139)
c. Debt Component (Line 6 x 0.001325847) (c)	(\$2)	(\$2)	(\$2)	(\$2)	(\$1)	(\$1)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$25)
Total Return Requirements (Line 7b + 7c)	(\$23)	(\$23)	(\$23)	(\$23)	(\$12)	(\$12)	(\$20)	(\$21)	(\$23)	(\$23)	(\$23)	(\$24)	(\$252)

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Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provides the calculation of the Actual
deferred tax Carrying Costs.

For the Year Ended 12/31/2009

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Winnie Powers

DOCKET NO.: 120009-EI

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September (b)	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1. Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Recovered Costs Excluding AFUDC		(\$1,546)	\$0	(\$360)	(\$50)	\$0	\$0	(\$2,090)
3. Other Adjustments (g)								\$0
4. Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)		(\$124)	(\$1,679)	(\$2,030)	(\$2,080)	(\$2,080)	(\$2,080)	(\$2,080)
5. Deferred Tax Asset DTA(OTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	(\$52)	(\$646)	(\$783)	(\$802)	(\$802)	(\$802)	(\$802)
6. a. Average Accumulated DTA(OTL)			(\$350)	(\$649)	(\$715)	(\$784)	(\$802)	
b. Prior months cumulative Return on DTA(OTL)			(\$1)	(\$4)	(\$8)	(\$16)	(\$23)	(\$37)
c. Average DTA(OTL) including prior period return subtotal			(\$360)	(\$651)	(\$725)	(\$800)	(\$825)	(\$832)
7. Carrying Cost on DTA(OTL)								
a. Equity Component (Line 7b * .51425) (d)			(\$2)	(\$3)	(\$5)	(\$4)	(\$4)	(\$20)
b. Equity Comp. grossed up for taxes (Line 6c * 0.007438034) (e) (b) (c)			(\$3)	(\$5)	(\$5)	(\$8)	(\$5)	(\$32)
c. Debt Component (Line 6c x 0.001325847) (e)			(\$0)	(\$1)	(\$1)	(\$1)	(\$1)	(\$6)
8. Total Return Requirements (Line 7b + 7c)			(\$3)	(\$9)	(\$6)	(\$7)	(\$7)	(\$37)
9. Projected Carrying Costs on DTA(OTL) for the Period (Order No. PSC 09-0753-FOF-EI)								\$0
10. Difference True-up to Projection (Line 8 - Line 9)			(\$3)	(\$9)	(\$6)	(\$7)	(\$7)	(\$37)

(d) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(e) Requirement for the payment of income taxes is calculated using a Federal income Tax rate of 35% & 6.5% for state income taxes.

(g) In order to gross up the equity component for taxes a monthly rate of 0.007438034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See additional notes on Pg. 3.

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Schedule T-3A (True-up)		Turkey Point Units 667 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Deferred Tax Carrying Costs		[Section (5)(c)1.b.]				
FLORIDA PUBLIC SERVICE COMMISSION		EXPLANATION		Provide the calculation of the Adjusted deferred tax Carrying Costs.				
COMPANY: FLORIDA POWER & LIGHT COMPANY				For the Year Ended 12/31/2010				
DOCKET NO.: 120009-BI				Witness: Winnie Powers				
Line No.	(1) Beginning of Period	(2) Actual July	(3) Actual August	(4) Actual September (b)	(5) Actual October	(6) Actual November	(7) Actual December	(8) 12 Month Total
Jurisdictional Dollars								
1.	Construction Period Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC	\$0	(\$31)	\$0	\$0	\$0	\$0	(\$257)
3.	Other Adjustments (c)							\$0
4.	Tax Basis Loss Book Bal (Prior Mo Balance + Line 1 + 2 + 3)	(\$2,308)	(\$2,308)	(\$2,337)	(\$2,337)	(\$2,337)	(\$2,337)	(\$2,337)
5.	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.578%	(\$888)	(\$901)	(\$901)	(\$901)	(\$901)	(\$901)
6.	a. Average Accumulated DTA(DTL)		(\$888)	(\$901)	(\$901)	(\$901)	(\$901)	
	b. Prior months cumulative Return on DTA(DTL)		(\$44)	(\$52)	(\$51)	(\$55)	(\$58)	(\$55)
	c. Average DTA(DTL) including prior period return subtotal		(\$934)	(\$953)	(\$952)	(\$956)	(\$959)	(\$956)
7.	Carrying Cost on DTA(DTL)							
	a. Equity Component (Line 7b * .51425) (a)		(\$4)	(\$4)	(\$4)	(\$4)	(\$5)	(\$46)
	b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		(\$7)	(\$7)	(\$7)	(\$7)	(\$7)	(\$51)
	c. Debt Component (Line 6c x 0.001325847) (a)		(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$14)
8.	Total Return Requirements (Line 7b + 7c)		(\$5)	(\$5)	(\$5)	(\$5)	(\$5)	(\$55)
9.	Projected Carrying Costs on DTA(DTL) for the Period (Order No. PSC 08-0783-FOF-BI)							\$0
10.	Difference True-up to Projection (Line 8 + Line 9)		(\$5)	(\$5)	(\$5)	(\$5)	(\$5)	(\$55)

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See additional notes on Pg. 3.

Page 2 of 3

Turkey Point Units 6&7

Pre-Construction Costs and Carrying Costs on Construction Cost Balance

True-up Filing: Deferred Tax Carrying Costs

Schedule T-3A (True-up)

[Section 6)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 120009-EI

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	(1) Beginning of Period	(2) Actual July	(3) Actual August	(4) Actual September (a)	(5) Actual October	(6) Actual November	(7) Actual December	(8) 12 Month Total
Jurisdictional Dollars								
1.	Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (a)		-	-	-	-	-	\$0
4.	Tax Basis Loss Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$0	\$0	\$0	\$0	\$0	\$0
6.	a. Average Accumulated DTA(DTL)		\$0	\$0	\$0	\$0	\$0	
	b. Prior months cumulative Return on DTA(DTL)		\$0	\$0	\$0	\$0	\$0	\$0
	c. Average DTA(DTL) including prior period return subtotal		\$0	\$0	\$0	\$0	\$0	
7.	Carrying Cost on DTA(DTL)							
	a. Equity Component (Line 7b * .81425) (a)							(\$17)
	b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (b) (c)							(\$27)
	c. Debt Component (Line 6c x 0.001325647) (c)							(\$5)
8.	Total Return Requirements (Line 7a + 7c)		\$0	\$0	\$0	\$0	\$0	(\$32)
9.	Projected Carrying Costs on DTA(DTL) for the Period (Order No. PSC 08-0783-POI-E)							\$0
10.	Difference True-up to Projection (Line 8 - Line 9)		\$0	\$0	\$0	\$0	\$0	(\$32)

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(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component (or taxes a monthly rate of 0.007439034 (Equity) and 0.001325647 (Debt), results in the annual pre-tax rate of 11.04%.

See additional notes on Pg. 3.

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4

Florida Power & Light
Turkey Pt. Units 6&7
Dkt #120009-EI PA #12-010-4-1
TYE 1/1/2011 to 12/31/2011

Title: JE 100 300 464

8/14/12
JE 100 300 464

Carrying Charges Adj due to Payroll adjustment for 2008, 2009 2010 and 2011-T-2

Thru July 2011

	Original	Revised	Adjustment					SAP Account	Internal Order
Entry 1									
Equity G/U	(2,698,592)	(2,700,484)	1,892	419,740	D	40		5981080	6360001207
Debt	(480,966)	(481,303)	337	419,741	D	40		5981085	6360001208
	(3,179,558)	(3,181,787)	(2,228)	254,328	C	50		2630000	6370000303

Totals may not add due to rounding

Carrying Charges Adj due to Payroll adjustment for 2008, 2009 2010 and 2011-T-3A

Thru July 2011

	Original	Revised	Adjustment					SAP Account	Internal Order
Entry 2									
Equity GAU	1,490,903	1,490,157	746	19,740	D	40		5981080	6360001207
Debt	285,721	285,588	133	419,741	D	40		5981085	6360001208
	1,766,624	1,765,745	(879)	254,325	C	50		8802000	6370000299

Totals may not add due to rounding

Notes:

1. This entry is replacing entry JV999-pg 0376 originally booked in June 2011. Entry JV999-pg 0375 was reversed in July 2011 see document # 100298228

SOURCE DR 21

CONFIDENTIAL

Prepared By:

FO

Date: 8/5/11

Reviewed By:

Erika Lempke

Date: 8/5/11

8/13/2012

8/13/12
11

Original T-1
JE100300464

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Deferred Tax Carrying Costs

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 120009-EL

EXPLANATION: Provide the calculation of the Actual deferred tax carrying costs.

For the Year Ended 12/31/2011
Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May (1)	(G) Actual June (1)	(H) 6 Month Total
Jurisdictional Dollars								
1. Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Recovered Costs Excluding AFUDC		\$1,553,205	\$1,626,613	\$2,621,182	\$2,855,958	\$535,770	\$2,519,282	\$11,114,211
3. Other Adjustments (g)								\$0
4. Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (d)	98,833,740	\$101,189,848	\$102,815,759	\$105,436,841	\$108,082,800	\$109,726,870	\$111,047,969	\$111,047,969
5. Deferred Tax Asset (DTA/DTL) on Tax Basis in Excess of Book (Line 4 - Tax Rate)	38.678%	\$38,435,718	\$39,032,864	\$39,861,179	\$40,672,300	\$41,696,806	\$42,643,064	\$42,939,747
6. a. Average Accumulated DTA/DTL		\$38,733,290	\$39,347,022	\$40,168,740	\$41,184,598	\$41,819,460	\$42,389,416	
b. Prior months cumulative Return on DTA/DTL (e)		\$0	(\$74,740)	(\$168,639)	(\$245,335)	(\$338,250)	(\$434,139)	(\$802,046)
c. Average DTA/DTL including prior period return subtotal		\$38,733,290	\$39,272,281	\$40,010,082	\$40,939,033	\$41,481,105	\$41,955,277	
7. Carrying Cost on DTA/DTL								
a. Equity Component (Line 7b, B1425) (u)		\$178,889	\$179,482	\$182,823	\$187,088	\$188,455	\$0	\$915,767
b. Equity Comp. grossed up for taxes (Line 6c * 0.007438034) (x) (b) (e)		\$288,138	\$282,148	\$287,639	\$304,547	\$308,433	\$0	\$1,460,903
c. Debt Component (Line 6c x 0.001325847) (e)		\$51,354	\$52,069	\$53,047	\$54,278	\$54,972	\$0	\$265,721
8. Total Return Requirements (Line 7b + 7c)		\$336,483	\$334,217	\$335,884	\$335,835	\$336,405	\$0	\$1,758,824
9. Projected Carrying Costs on DTA/DTL for the Period (Order No, P&C 09-0763-FCF-EL)		\$414,233	\$428,134	\$438,591	\$461,646	\$480,188	\$487,907	\$2,658,666
10. Difference True-up to Projection (Line 8 - Line 9)		(\$74,740)	(\$81,917)	(\$68,878)	(\$82,820)	(\$85,783)	(\$487,907)	(\$922,040)

(a) For carrying charge purposes the monthly equity component reflects on 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 6.5% for state income taxes.
(c) In order to gross up the equity component for taxes a monthly rate of 0.007438034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See additional notes on Pg. 3.

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47-383 363,562
(53)
363,409

Difference of \$4.00 is immaterial.

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Revised T-4

Turkey Point Units 667 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Deferred Tax Carrying Costs								
Schedule T-3A (True-up) FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY DOCKET NO.: 120009-EI								
EXPLANATION:			Provide the calculation of the Actual deferred tax Carrying Costs.					
			For the Year Ended 12/31/2011					
			Witness: Winjo Powers					
Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May (1)	(G) Actual June (1)	(H) 6 Month Total
Jurisdictional Dollars								
1. Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Recovered Costs Excluding AFUDC		\$1,553,205	\$1,828,613	\$2,021,182	\$2,655,959	\$635,770	\$2,319,202	\$11,414,211
3. Other Adjustments (1)								\$0
4. Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (1)		\$9,828,740	\$101,186,948	\$102,815,759	\$105,435,841	\$106,092,900	\$108,725,670	\$111,047,551
5. Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	28.675%	\$38,433,715	\$39,022,864	\$39,891,179	\$40,672,300	\$41,695,838	\$41,042,084	\$42,836,747
6. a. Average Accumulated DTA(DTL)		\$36,733,290	\$39,347,022	\$40,186,740	\$41,184,585	\$41,519,460	\$42,369,410	
b. Prior months cumulative Return on DTA(DTL) (1)		\$0	(\$74,740)	(\$150,850)	(\$245,335)	(\$325,355)	(\$435,017)	(\$602,923)
c. Average DTA(DTL) including prior period return subtotals		\$36,733,290	\$39,272,281	\$40,010,082	\$40,939,250	\$41,194,105	\$41,934,393	
7. Carrying Cost on DTA(DTL)								
a. Equity Component (Line 7b * .81428) (1)		\$170,989	\$179,452	\$182,323	\$197,055	\$188,887	\$0	\$815,329
b. Equity Comp. grossed up for taxes (Line 6c * 0.007438034) (1) (1) (1)		\$269,198	\$282,140	\$297,835	\$304,547	\$307,587	\$0	\$1,460,157
c. Debt Component (Line 6c * 0.001325847) (1)		\$51,254	\$52,099	\$53,047	\$54,279	\$54,839	\$0	\$265,580
8. Total Return Requirements (Line 7b + 7c)		\$350,463	\$344,217	\$350,684	\$355,881	\$353,326	\$0	\$1,765,745
9. Projected Carrying Costs on DTA(DTL) for this Period (Order No. PWD 09-0765-FOF-EI)		\$414,235	\$426,124	\$439,551	\$451,546	\$459,180	\$457,807	\$2,858,069
10. Difference True-up to Projection (Line 8 - Line 9)		(\$74,740)	(\$81,917)	(\$88,879)	(\$97,480)	(\$95,853)	(\$457,807)	(\$302,825)

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 4.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007438034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See additional notes on Pg. 3.

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4

Summary of Payroll Adjustment due to Training for Pre-Construction DTATYL

January February March April May June July August September October November December Total

2009

a.	Equity Component (Line 7b* .01428) (a)	(\$0)	(\$1)	(\$1)	(\$1)	(\$1)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$10)
b.	Equity Comp. grossed up for taxes (Line 6 * 0.007438034) (a) (b) (c)	(\$0)	(\$1)	(\$2)	(\$2)	(\$2)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$4)	(\$31)
c.	Debt Component (Line 6 x 0.001325847) (a)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$5)
	Total Return Requirements (Line 7b + 7c)	(\$1)	(\$2)	(\$3)	(\$3)	(\$3)	(\$5)	(\$5)	(\$6)	(\$6)	(\$6)	(\$6)	(\$6)	(\$36)

✓P.5

2009

a.	Equity Component (Line 7b* .01428) (a)	(\$2)	(\$3)	(\$4)	(\$4)	(\$5)	(\$5)	(\$5)	(\$5)	(\$5)	(\$7)	(\$8)	(\$8)	(\$32)
b.	Equity Comp. grossed up for taxes (Line 6 * 0.007438034) (a) (b) (c)	(\$4)	(\$5)	(\$7)	(\$7)	(\$7)	(\$8)	(\$8)	(\$8)	(\$8)	(\$11)	(\$13)	(\$13)	(\$101)
c.	Debt Component (Line 6 x 0.001325847) (a)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$2)	(\$2)	(\$2)	(\$2)	(\$18)
	Total Return Requirements (Line 7b + 7c)	(\$7)	(\$9)	(\$12)	(\$12)	(\$13)	(\$13)	(\$13)	(\$14)	(\$15)	(\$19)	(\$23)	(\$23)	(\$151)

✓P.6

2010

a.	Equity Component (Line 7b* .01428) (a)	(\$8)	(\$8)	(\$10)	(\$12)	(\$14)	(\$15)	(\$16)	(\$17)	(\$21)	(\$24)	(\$28)	(\$27)	(\$200)
b.	Equity Comp. grossed up for taxes (Line 6 * 0.007438034) (a) (b) (c)	(\$13)	(\$14)	(\$17)	(\$20)	(\$23)	(\$25)	(\$26)	(\$28)	(\$34)	(\$39)	(\$42)	(\$45)	(\$325)
c.	Debt Component (Line 6 x 0.001325847) (a)	(\$2)	(\$3)	(\$3)	(\$4)	(\$4)	(\$4)	(\$5)	(\$5)	(\$6)	(\$7)	(\$8)	(\$8)	(\$58)
	Total Return Requirements (Line 7b + 7c)	(\$13)	(\$15)	(\$20)	(\$24)	(\$27)	(\$29)	(\$31)	(\$33)	(\$40)	(\$48)	(\$50)	(\$50)	(\$383)

✓P.7

2011

a.	Equity Component (Line 7b* .01428) (a)	(\$27)	(\$27)	(\$28)	(\$30)	(\$32)	(\$34)	\$0	\$0	\$0	\$0	\$0	\$0	(\$177)
b.	Equity Comp. grossed up for taxes (Line 6 * 0.007438034) (a) (b) (c)	(\$43)	(\$45)	(\$48)	(\$48)	(\$52)	(\$56)	\$0	\$0	\$0	\$0	\$0	\$0	(\$288)
c.	Debt Component (Line 6 x 0.001325847) (a)	(\$5)	(\$5)	(\$5)	(\$5)	(\$5)	(\$10)	\$0	\$0	\$0	\$0	\$0	\$0	(\$52)
	Total Return Requirements (Line 7b + 7c)	(\$75)	(\$77)	(\$81)	(\$83)	(\$89)	(\$100)	\$0	\$0	\$0	\$0	\$0	\$0	(\$517)

✓P.8

Total

a.	Equity Component (Line 7b* .01428) (a)	(\$37)	(\$40)	(\$44)	(\$48)	(\$52)	(\$55)	(\$52)	(\$54)	(\$58)	(\$53)	(\$55)	(\$54)	(\$458)
b.	Equity Comp. grossed up for taxes (Line 6 * 0.007438034) (a) (b) (c)	(\$61)	(\$65)	(\$72)	(\$78)	(\$85)	(\$90)	(\$86)	(\$89)	(\$94)	(\$83)	(\$86)	(\$82)	(\$740)
c.	Debt Component (Line 6 x 0.001325847) (a)	(\$11)	(\$12)	(\$13)	(\$14)	(\$15)	(\$16)	(\$6)	(\$7)	(\$8)	(\$10)	(\$10)	(\$11)	(\$133)
	Total Return Requirements (Line 7b + 7c)	(\$109)	(\$117)	(\$130)	(\$140)	(\$152)	(\$161)	(\$144)	(\$150)	(\$160)	(\$146)	(\$151)	(\$147)	(\$1331)

✓P.1
47-2P.3

47-2
P4

Schedule T-3A (True-up)

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 120009-EI

EXPLANATION:

Provide the calculation of the Actual
deferred tax Carrying Costs.

For the Year Ended 12/31/2008

Witness: Winnie Powers

Line No.	(1) Beginning of Period	(2) Actual July	(3) Actual August	(4) Actual September (a)	(5) Actual October	(6) Actual November	(7) Actual December	(8) 12 Month Total
Jurisdictional Dollars								
1. Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Recovered Costs Excluding AFUDC		\$0	(\$172)	\$0	\$0	(\$13)	(\$230)	\$1,332
3. Other Adjustments (b)								\$0
4. Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)		(\$217)	(\$17)	(\$1,086)	(\$1,086)	(\$1,102)	(\$1,332)	(\$1,332)
5. Deferred Tax Asset (DTA/DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	33.875%	(\$734)	(\$54)	(\$420)	(\$420)	(\$425)	(\$514)	(\$514)
6. a. Average Accumulated DTA/DTL			(\$54)	(\$37)	(\$420)	(\$425)	(\$470)	
b. Prior months cumulative Return on DTA/DTL			(\$15)	(\$16)	(\$20)	(\$24)	(\$28)	(\$36)
c. Average DTA/DTL including prior period return subtotal			(\$697)	(\$403)	(\$440)	(\$444)	(\$450)	(\$501)
7. Carrying Cost on DTA/DTL								
a. Equity Component (Line 7b * .81425) (x)			(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$16)
b. Equity Comp. grossed up for taxes (Line 6a * 0.007438034) (y) (z) (c)			(\$3)	(\$3)	(\$3)	(\$3)	(\$4)	(\$31)
c. Debt Component (Line 6c x 0.001325847) (d)			(\$0)	(\$1)	(\$1)	(\$1)	(\$1)	(\$5)
8. Total Return Requirements (Line 7b + 7c)			(\$3)	(\$4)	(\$4)	(\$4)	(\$4)	(\$26)
9. Projected Carrying Costs on DTA/DTL for the Period (Order No. PSC 08-0783-POF-6)			(\$3)	(\$4)	(\$4)	(\$4)	(\$4)	(\$26)
10. Difference True-up to Projection (Line 8 - Line 9)			(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)

(a) For any charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 6.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007438034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See additional notes on Pg. 3.

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Schedule T-3A (True-up)

Turkey Point Units #37
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Deferred Tax Carrying Costs

[Section (5)(c) 1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual
deferred tax carrying costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 120006-El

Witness: Wanda Powers

Line No.	(1) Beginning of Period	(2) Actual July	(3) Actual August	(4) Actual September (th)	(5) Actual October	(6) Actual November	(7) Actual December	(8) 12 Month Total
Jurisdictional Details								
1. Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Recovered Costs Excluding AEUDC		(\$72)	(\$117)	(\$455)	(\$1,055)	\$0	(\$234)	(\$3,189)
3. Other Adjustments (a)								\$0
4. Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)		(\$2,507)	(\$2,669)	(\$2,786)	(\$3,243)	(\$4,297)	(\$4,831)	(\$4,591)
5. Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.67%	(\$1,092)	(\$1,030)	(\$1,075)	(\$1,855)	(\$1,658)	(\$1,748)	(\$1,246)
6. a. Average Accumulated DTA(DTL)			(\$1,016)	(\$1,052)	(\$1,163)	(\$1,454)	(\$1,858)	(\$1,709)
b. Prior months cumulative Return on DTA(DTL)			(\$44)	(\$54)	(\$53)	(\$74)	(\$88)	(\$103)
c. Average DTA(DTL) including prior period return subtotal			(\$1,060)	(\$1,106)	(\$1,226)	(\$1,528)	(\$1,746)	(\$1,806)
7. Carrying Cost on DTA(DTL)								
a. Equity Component (Line 7b * .01426) (a)			(\$5)	(\$6)	(\$7)	(\$9)	(\$8)	(\$32)
b. Equity Comp. grossed up for taxes (Line 6c * 0.007438034) (a) (b) (c)			(\$5)	(\$6)	(\$8)	(\$11)	(\$13)	(\$101)
c. Debt Component (Line 6c * 0.001325847) (d)			(\$1)	(\$1)	(\$2)	(\$2)	(\$2)	(\$10)
8. Total Return Requirements (Line 7a + 7c)			(\$6)	(\$10)	(\$11)	(\$19)	(\$25)	(\$120)
9. Projected Carrying Costs on DTA(DTL) for the Period (Order No. FSC 08-0783-PCF-E)								\$0
10. Difference True-up to Projection (Line 8 - Line 9)			(\$6)	(\$10)	(\$11)	(\$19)	(\$25)	(\$120)

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007438034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See additional notes on Pg. 3.

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Schedule T-3A (True-up)		Turkey Point Units 5&7 Pro-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Deferred Tax Carrying Costs						[Section (5)(c)1.b.]	
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY DOCKET NO.: 120009-EI		EXPLANATION:	Provide the calculation of the Actual deferred tax Carrying Costs.						For the Year Ended 12/31/2010 Witness: Wanda Powers
Line No.		(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September (h)	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
		Jurisdictional Dollars							
1.	Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDG		(\$144)	(\$1,761)	(\$1,951)	(\$1,251)	(\$875)	(\$415)	(\$10,396)
3.	Other Adjustments (a)								\$0
4.	Tax Basis Loss Book Balts (Prior Mo Balance + Line 1 + 2 + 3)		(\$8,306)	(\$8,639)	(\$10,301)	(\$12,252)	(\$13,532)	(\$14,808)	(\$14,927)
5.	Deferred Tax Asset DTA/DTL on Tax Basis in Excess of Book (Line 4 * Tax Rate)	33.576%	(\$3,239)	(\$3,284)	(\$3,874)	(\$4,728)	(\$5,220)	(\$5,597)	(\$5,738)
6.	a. Average Accumulated DTA/DTL			(\$3,286)	(\$3,634)	(\$4,330)	(\$4,873)	(\$5,409)	(\$5,677)
	b. Prior months cumulative Return on DTA/DTL			(\$132)	(\$152)	(\$185)	(\$235)	(\$281)	(\$331)
	c. Average DTA/DTL including prior period return subtotal			(\$3,398)	(\$3,790)	(\$4,545)	(\$5,208)	(\$5,890)	(\$6,008)
7.	Carrying Cost on DTA/DTL								
	a. Equity Component (Line 7b * .51425) (a)			(\$18)	(\$17)	(\$21)	(\$24)	(\$26)	(\$27)
	b. Equity Comp. grossed up for losses (Line 5c * 0.007439034) (b) (b) (d)			(\$23)	(\$28)	(\$34)	(\$38)	(\$42)	(\$45)
	c. Debt Component (Line 5c x 0.001325847) (c)			(\$5)	(\$5)	(\$6)	(\$7)	(\$8)	(\$8)
8.	Total Return Requirements (Line 7b + 7c)			(\$30)	(\$33)	(\$40)	(\$48)	(\$50)	(\$53)
9.	Projected Carrying Costs on DTA/DTL for the Period (Order No. P&C 09-0783-ECF-EI)			(\$30)	(\$33)	(\$40)	(\$48)	(\$50)	(\$53)
10.	Difference True-up to Projection (Line 8 - Line 9)								\$0

- (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for losses a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See additional notes on Pg. 3.

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Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 120008-EI

EXPLANATION:

Provides the calculation of the Actual
deferred tax Carrying Costs.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May (f)	(G) Actual June (f)	(H) 6 Month Total
Jurisdictional Dollars								
1. Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Recovered Costs Excluding APUDC		(\$301)	(\$402)	(\$422)	(\$625)	(\$1,889)	\$0	(\$3,439)
3. Other Adjustments (g)								\$0
4. Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (d)		<u>(\$15,228)</u>	<u>(\$15,830)</u>	<u>(\$16,062)</u>	<u>(\$16,877)</u>	<u>(\$18,386)</u>	<u>(\$18,386)</u>	<u>(\$18,386)</u>
5. Deferred Tax Asset DTA/DTL on Tax Basis in Excess of Book (Line 4 * Tax Rate)	98.576%	<u>(\$5,768)</u>	<u>(\$5,874)</u>	<u>(\$5,929)</u>	<u>(\$5,192)</u>	<u>(\$7,433)</u>	<u>(\$7,085)</u>	<u>(\$7,085)</u>
6. a. Average Accumulated DTA/DTL		(\$5,810)	(\$5,952)	(\$6,111)	(\$6,313)	(\$6,759)	(\$7,005)	
b. Prior months cumulative Return on DTA/DTL (e)		\$0	(\$61)	(\$104)	(\$190)	(\$215)	(\$278)	(\$340)
c. Average DTA/DTL including prior period return subtotal		(\$5,810)	(\$6,003)	(\$6,214)	(\$6,471)	(\$6,974)	(\$7,301)	
7. Carrying Costs on DTA/DTL								
a. Equity Component (Line 7b * .81426) (v)		(\$27)	(\$27)	(\$28)	(\$30)	(\$32)	(\$34)	(\$177)
b. Equity Comp. grossed up for taxes (Line 6a * 0.007438034) (v) (b) (d)		(\$43)	(\$45)	(\$46)	(\$48)	(\$52)	(\$55)	(\$288)
c. Debt Component (Line 6a x 0.001325947) (d)		(\$8)	(\$8)	(\$8)	(\$8)	(\$8)	(\$10)	(\$52)
d. Total Return Requirements (Line 7b + 7c)		<u>(\$61)</u>	<u>(\$55)</u>	<u>(\$54)</u>	<u>(\$57)</u>	<u>(\$58)</u>	<u>(\$59)</u>	<u>(\$240)</u>
8. Projected Carrying Costs on DTA/DTL for the Period (Order No. PSC 08-0783-FOF-EI)								\$0
10. Difference True-up to Projection (Line 8 - Line 9)		<u>(\$51)</u>	<u>(\$53)</u>	<u>(\$64)</u>	<u>(\$57)</u>	<u>(\$51)</u>	<u>(\$59)</u>	<u>(\$340)</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007438034 (Equity) and 0.001325947 (Debt), results in the annual pre-tax rate of 11.04%.

See additional notes on Pg. 3.

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Cash Flows from Training Correction entry JV-998-0061

	January	February	March	April	May	June	July	August	September	October	November	December	Total
(A) 2008	296 ✓	389 ✓	114 ✓	5 ✓		115 ✓		173 ✓			13 ✓	231 ✓	1,337 ✓
(B) 2009	13 ✓	918 ✓		221 ✓	118 ✓		72 ✓	118 ✓	353 ✓	744 ✓		130 ✓	
2009									105 ✓	315 ✓		105 ✓	
Total	13 ✓	918 ✓		221 ✓	118 ✓		72 ✓	118 ✓	458 ✓	1,058 ✓		235 ✓	3,210 ✓
(C) 2010		151 ✓	980 ✓	404 ✓	454 ✓		148 ✓	1,399 ✓	1,657 ✓	612 ✓	534 ✓	232 ✓	
2010	182 ✓	179 ✓	480 ✓	532 ✓	480 ✓	68 ✓		384 ✓	317 ✓	684 ✓	454 ✓	192 ✓	
Total	182 ✓	330 ✓	1,460 ✓	936 ✓	934 ✓	68 ✓	148 ✓	1,783 ✓	1,974 ✓	1,296 ✓	988 ✓	424 ✓	10,521 ✓
(D) 2011	214 ✓	361 ✓	189 ✓	199 ✓	746 ✓								
2011	91 ✓	46 ✓	238 ✓	433 ✓	963 ✓								
Total	305 ✓	407 ✓	427 ✓	633 ✓	1,709 ✓								3,480 ✓

- (A) Inured to 2008 Filing T-3 (Pre-Construction) (P.5)
 " (P.6)
 (B) Inured to 2009 Filing T-3
 " (P.7)
 (C) Inured to 2010 Filing T-3
 " (P.8)
 (D) Inured to 2011 Filing T-3

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P.9

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2-14

Florida Power & Light
Turkey Pt. Units 6&7
Dkt #120009-EI PA #12-010-4-1
TYE 1/1/2011 to 12/31/2011

Title: JE 100298223

JE 100298223

KW
5/14/12

Carrying Charges Adj due to Membership fee adjustment for 2010 and 2011 - T-2

Thru July 2011

Entry 1

	Original	Revised	Adjustment	
Equity	(3,149,437)	(3,149,558)	121	Walker
Debt	(551,319)	(551,341)	22	419,740
	(3,710,757)	(3,710,900)	(143)	418,741
				254,328

D 40
D 40
C 50

SAP Account	Internal Order
5961060	6360001207
5961065	6360001208
2600000	6370000303

Carrying Charges Adj due to Membership fee adjustment for 2010 and 2011- T-3A

Thru July 2011

Entry 2

	Original	Revised	Adjustment	
Equity G/U	1,802,257	1,802,212	45	419,740
Debt	321,213	321,205	8	418,741
	2,123,470	2,123,417	(53)	254,328

D 40
D 40
C 50

SAP Account	Internal Order
5961060	6360001207
5961065	6360001208
3602000	6370000299

Totals may not add due to rounding

SOURCE DR 24

CONFIDENTIAL

2/13/2012

11-2-11

Original T-34

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 120009-EI

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2011
Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May (1)	(G) Actual June (1)	(H) 6 Month Total
Jurisdictional Dollars								
1. Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Recovered Costs Excluding AFUDC		\$1,560,205	\$1,628,813	\$2,821,182	\$2,056,969	\$885,770	\$2,319,282	\$11,414,211
3. Other Adjustments (a)								\$0
4. Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (d)		\$9,833,740	\$101,188,948	\$102,815,759	\$109,436,941	\$108,082,900	\$108,728,870	\$111,047,951
5. Deferred Tax Asset (DTA/DTL) on Tax Basis in Books of Book (Line 4 * Tax Rate)	38.575%	\$3,843,716	\$39,032,884	\$39,681,178	\$40,672,300	\$41,698,838	\$41,942,084	\$42,636,747
6. a. Average Accumulated DTA/DTL		\$38,733,290	\$39,347,822	\$40,188,740	\$41,184,508	\$41,819,400	\$42,388,416	
b. Prior months cumulative Return on DTA/DTL (e)		\$0	(\$74,740)	(\$186,886)	(\$248,535)	(\$338,358)	(\$435,017)	(\$538,198)
c. Average DTA/DTL including prior period return subtotal		\$38,733,290	\$39,273,081	\$40,010,082	\$40,935,973	\$41,481,042	\$41,953,399	
7. Carrying Cost on DTA/DTL								
a. Equity Component (Line 7b * 81425) (u)		\$178,989	\$179,452	\$182,823	\$187,068	\$188,997	\$191,708	\$1,107,036
b. Equity Comp. grossed up for taxes (Line 6a * 0.007439034) (u) (v) (z)		\$288,138	\$292,148	\$297,836	\$304,547	\$307,687	\$312,100	\$1,802,257
c. Debt Component (Line 6a x 0.001325847) (c)		\$51,354	\$52,089	\$53,047	\$54,270	\$54,889	\$56,825	\$321,213
8. Total Return Requirements (Line 7b + 7c)		\$339,490	\$344,217	\$350,884	\$358,828	\$358,398	\$367,725	\$2,129,470
9. Projected Carrying Costs on DTA/DTL for the Period (Order No. PSC 08-0789-FCF-6B)		\$414,233	\$426,134	\$438,551	\$451,648	\$458,188	\$467,907	\$2,858,896
10. Difference True-up to Projection (Line 8 - Line 9)		(\$74,740)	(\$81,917)	(\$88,678)	(\$92,820)	(\$96,602)	(\$100,182)	(\$535,100)

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal income Tax rate of 35% & 5.5% for state income taxes.
(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See additional notes on Pg. 3.

47-2P.3

Revised T-3A

Schedule T-3A (True-up)		Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Deferred Tax Carrying Costs						[Section (5)(c)1.b.]	
FLORIDA PUBLIC SERVICE COMMISSION		EXPLANATION:		Provide the calculation of the Actual deferred tax Carrying Costs.				For the Year Ended 12/31/2011	
COMPANY: FLORIDA POWER & LIGHT COMPANY								Witness: Winnie Powers	
DOCKET NO: 120009-B									
Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May (1)	(G) Actual June (1)	(H) 6 Month Total	
Jurisdictional Dollars									
1.	Construction Period Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2.	Recovered Costs Excluding AFUDC	\$1,563,205	\$1,020,015	\$2,021,162	\$2,665,999	\$636,770	\$2,319,282	\$11,414,211	
3.	Other Adjustments (a)	-	-	-	-	-	-	\$0	
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (d)	<u>90,633,740</u>	<u>\$101,188,648</u>	<u>\$102,815,769</u>	<u>\$105,436,841</u>	<u>\$108,062,900</u>	<u>\$111,047,851</u>	<u>\$111,047,851</u>	
5.	Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.675%	<u>\$35,433,716</u>	<u>\$39,032,564</u>	<u>\$39,591,179</u>	<u>\$40,872,300</u>	<u>\$41,688,838</u>	<u>\$41,942,084</u>	<u>\$42,538,747</u>
6.	a. Average Accumulated DTA(DTL)		\$38,733,280	\$39,347,022	\$40,166,740	\$41,184,568	\$41,819,460	\$42,359,410	
	b. Prior months cumulative Return on DTA(DTL) (c)		\$0	(\$74,740)	(\$166,856)	(\$245,836)	(\$338,356)	(\$435,017)	(\$535,252)
	c. Average DTA(DTL) Including prior period return subtotal		\$38,733,280	\$39,272,281	\$40,010,082	\$40,938,733	\$41,481,105	\$41,924,393	
7.	Carrying Cost on DTA(DTL)								
	a. Equity Component (Line 7b * .81425) (a)		\$179,869	\$179,452	\$182,823	\$187,086	\$188,987	\$191,680	\$1,107,009
	b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (c) (b) (c)		\$289,138	\$292,148	\$297,696	\$304,547	\$307,687	\$312,055	\$1,802,212
	c. Debt Component (Line 5c x 0.001325847) (c)		\$51,354	\$52,069	\$53,047	\$54,279	\$54,839	\$55,917	\$321,205
8.	Total Return Requirements (Line 7b + 7c)		<u>\$239,463</u>	<u>\$244,217</u>	<u>\$245,884</u>	<u>\$245,836</u>	<u>\$247,522</u>	<u>\$249,672</u>	<u>\$2,129,417</u>
9.	Projected Carrying Costs on DTA(DTL) for the Period (Order No. PSC 09-0783-FOF-E)		<u>\$414,233</u>	<u>\$426,134</u>	<u>\$439,681</u>	<u>\$451,846</u>	<u>\$459,186</u>	<u>\$467,907</u>	<u>\$2,656,669</u>
10.	Difference True-up to Projection (Line 5 - Line 9)		<u>(\$74,740)</u>	<u>(\$81,817)</u>	<u>(\$80,878)</u>	<u>(\$82,820)</u>	<u>(\$89,682)</u>	<u>(\$100,235)</u>	<u>(\$535,252)</u>

(a) For carrying charge purposes the modified equity component reflects on 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See additional notes on Pg. 3.

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Summary of Payroll Adjustment due to Training for Pre-Construction DTA/DTL

	January	February	March	April	May	June	July	August	September	October	November	December	Total
a. Equity Component (Line 7b * .01425) (a)	(\$0)	(\$0)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$2)	(\$2)	(\$2)	(\$13)
b. Equity Comp. grossed up for taxes (Line 6 * 0.007438034) (a) (b) (c)	(\$0)	(\$0)	(\$1)	(\$1)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$3)	(\$3)	(\$21)
c. Debt Component (Line 6 x 0.001325847) (d)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$1)	(\$4)
Total Return Requirements (Line 7b + 7c)	(\$0)	(\$0)	(\$1)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$3)	(\$3)	(\$20)
2011													
a. Equity Component (Line 7b * .01425) (a)	(\$2)	(\$2)	(\$2)	(\$3)	(\$3)	(\$3)	\$0	\$0	\$0	\$0	\$0	\$0	(\$15)
b. Equity Comp. grossed up for taxes (Line 6 * 0.007438034) (a) (b) (c)	(\$3)	(\$3)	(\$4)	(\$4)	(\$5)	(\$5)	\$0	\$0	\$0	\$0	\$0	\$0	(\$24)
c. Debt Component (Line 6 x 0.001325847) (d)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	\$0	\$0	\$0	\$0	\$0	\$0	(\$4)
Total Return Requirements (Line 7b + 7c)	(\$4)	(\$4)	(\$4)	(\$5)	(\$5)	(\$5)	\$0	\$0	\$0	\$0	\$0	\$0	(\$20)
Total													
a. Equity Component (Line 7b * .01425) (a)	(\$2)	(\$2)	(\$3)	(\$4)	(\$4)	(\$4)	(\$1)	(\$1)	(\$1)	(\$2)	(\$2)	(\$2)	(\$25)
b. Equity Comp. grossed up for taxes (Line 6 * 0.007438034) (a) (b) (c)	(\$3)	(\$4)	(\$5)	(\$6)	(\$6)	(\$7)	(\$2)	(\$2)	(\$2)	(\$2)	(\$3)	(\$3)	(\$45)
c. Debt Component (Line 6 x 0.001325847) (d)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$1)	(\$5)
Total Return Requirements (Line 7b + 7c)	(\$4)	(\$4)	(\$5)	(\$7)	(\$7)	(\$6)	(\$3)	(\$3)	(\$3)	(\$5)	(\$5)	(\$5)	(\$50)

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Turkey Point Units 657
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual
deferred tax Carrying Costs.

For the Year Ended 12/31/2011

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Winnie Powers

DOCKET NO.: 120009-EI

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May (1)	(G) Actual June (1)	(H) 4 Month Total
Jurisdictional Dollars								
1. Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Recovered Costs Excluding AFUDC		(\$176)	\$0	(\$210)	(\$142)	\$0	\$0	(\$531)
3. Other Adjustments (a)								\$0
4. Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (d)	(1,016)	(\$1,194)	(\$1,194)	(\$1,405)	(\$1,547)	(\$1,547)	(\$1,547)	(\$5,547)
5. Deferred Tax Asset (DTA/DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	(\$392)	(\$461)	(\$542)	(\$597)	(\$597)	(\$597)	(\$2,286)
6. a. Average Accumulated DTA/DTL		(\$420)	(\$401)	(\$501)	(\$598)	(\$597)	(\$597)	
b. Prior months cumulative Return on DTA/DTL (e)		\$0	(\$4)	(\$6)	(\$12)	(\$17)	(\$23)	(\$52)
c. Average DTA/DTL including prior period return subtotal		(\$420)	(\$404)	(\$506)	(\$582)	(\$584)	(\$580)	
7. Carrying Cost on DTA/DTL		(\$2)	(\$2)	(\$2)	(\$3)	(\$3)	(\$3)	(\$15)
a. Equity Component (Line 7b * .51425) (a)		(\$3)	(\$3)	(\$4)	(\$4)	(\$5)	(\$5)	(\$24)
b. Equity Comp. grossed up for taxes (Line 8a * 0.007438034) (a) (b) (c)		(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$4)
c. Debt Component (Line 8a x 0.001325847) (c)		(\$4)	(\$4)	(\$4)	(\$5)	(\$5)	(\$5)	(\$28)
8. Total Return Requirements (Line 7b + 7c)								\$0
9. Projected Carrying Costs on DTA/DTL for the Period (Order No. P&G 08-0783-FOF-E)		(\$4)	(\$4)	(\$4)	(\$5)	(\$5)	(\$5)	(\$20)
10. Difference True-up to Projection (Line 8 - Line 9)								

- (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal income Tax rate of 35% & 5.5% for state income taxes.
(c) In order to gross up the equity component for taxes a monthly rate of 0.007438034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See additional notes on Pg. 3.

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Schedule T-3A (True-up)		Turkey Point Units 5&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Deferred Tax Carrying Costs						[Section (5)(c)1.b.]	
FLORIDA PUBLIC SERVICE COMMISSION		EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs.						For the Year Ended 12/31/2010	
COMPANY: FLORIDA POWER & LIGHT COMPANY								Witness: Winnie Powers	
DOCKET NO.: 120000-EL									
Line No.		(1) Beginning of Period	(2) Actual July	(3) Actual August	(4) Actual September (b)	(5) Actual October	(6) Actual November	(7) Actual December	(8) 12 Month Total
Jurisdictional Dollars									
1.	Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC		(\$85)	\$0	\$0	(\$40)	\$0	(\$178)	(\$1,018) P.1
3.	Other Adjustments (g)		-	-	-	-	-	-	\$0
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	(\$712)	(\$799)	(\$799)	(\$799)	(\$838)	(\$838)	(\$1,018)	(\$1,018)
5.	Deferred Tax Asset DTA/DTL on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.578%	(\$275)	(\$308)	(\$308)	(\$323)	(\$323)	(\$382)	(\$322)
6.	a. Average Accumulated DTA/DTL		(\$292)	(\$308)	(\$308)	(\$318)	(\$323)	(\$358)	
	b. Prior months cumulative Return on DTA/DTL		(\$8)	(\$10)	(\$13)	(\$18)	(\$19)	(\$22)	(\$25)
	c. Average DTA/DTL including prior period return subtotals		(\$290)	(\$318)	(\$321)	(\$332)	(\$342)	(\$380)	
7.	Carrying Cost on DTA/DTL								
	a. Equity Component (Line 7b * .01425) (h)		(\$1)	(\$1)	(\$1)	(\$2)	(\$2)	(\$2)	(\$13)
	b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (i) (j) (k)		(\$2)	(\$2)	(\$2)	(\$2)	(\$3)	(\$3)	(\$21)
	c. Debt Component (Line 6c * 0.001325847) (l)		(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$1)	(\$4)
8.	Total Return Requirements (Line 7b + 7c)		(\$3)	(\$3)	(\$3)	(\$3)	(\$5)	(\$5)	(\$25) P.5
9.	Projected Carrying Costs on DTA/DTL for the Period (Order No. PSC 09-0763-FOF-E)								\$0
10.	Difference True-up to Projection (Line 8 - Line 9)		(\$3)	(\$3)	(\$3)	(\$3)	(\$5)	(\$5)	(\$25)

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.94%.

See additional notes on Pg. 3.

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	Cash Flows												
	January	February	March	April	May	June	July	August	September	October	November	December	Total
2010	(\$177) ✓		(\$224) ✓	(\$195) ✓		(\$125) ✓	(\$88) ✓			(\$40) ✓		(\$180) ✓	(\$1,029) ✓ P-6
2011	(180) ✓		(213) ✓	(144) ✓									(537) P-5
Total	(357)	-	(437)	(339)	-	(125)	(88)	-	-	(40)	-	(180)	(1,566) ✓

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Jan To June 2011

Detail Transactions Report

Reporting Area: R10000	BA: 00402	To: 00402	ER:	To:	FINS ER	To:
Roll-up or Specific: R	Company: 00000001	SA:	To:	WO:	FINS WO:	To:
Ledger Date: 201101	To: 201106	EAC: 0831	To: 0831	LOCN:	FINS LOCN:	To:
Source: 50000	To: 59999	UC:	To:	Comp Code:	FERC Acct:	To:
GL Acct:	To:	Amount:	To:	EAC Group:	Feeder Id:	To:
Payroll Location:	To:	EAC Series:			TimeStamp Date:	To:
Expense Types: A					Reason:	To:

Sorted by: LEDGER_DATE

MO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	U E C T	Amount	Quantity	Description	REF 1	AUDIT 1	AUDIT 2	AUDIT 3
02	52450	00402	BLUEPS	0831	98	1825	620	70	5643	941	0 A	590.78	0.0	per chg back jan 11 nexte	nextera energy	bch4501055	doc1900015688	po#
Ledger Date 201102 Subtotal:												590.78	0.0					
03	52450	00402	BLUEPS	0831	98	1825	620	70	5643	941	0 A	350.18	0.0	per chg back feb 11 nexte	nextera energy	bch4501084	doc1900023932	po#
Ledger Date 201103 Subtotal:												350.18	0.0					
04	52450	00402	BLUEPS	0831	98	1825	620	70	5643	941	0 A	55.84	0.0	per chg back mar 11 nexte	nextera energy	bch4501116	doc1900032892	po#
Ledger Date 201104 Subtotal:												55.84	0.0					
06	52450	00402	BLUEPS	0831	98	1825	620	70	5643	941	0 A	459.79	0.0	per chg back may 11 nexte	nextera energy	bch4501175	doc1900050217	po#
Ledger Date 201106 Subtotal:												459.79	0.0					
Grand Total												1,456.59	0.0					

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(P.2) $\begin{matrix} \textcircled{A} 1,456.59 \\ 1,657.34 \\ \hline 3,113.93 \end{matrix}$

Since the total affiliated transaction was \$3,113.93, no further work was done.

Thursday, July 28, 2011

SOURCE DR 1

Title: *Florida Power & Light*
 Turkey Pt. Units 6&7
 Dkt #120009-EI PA #12-010-4-1
 TYE 1/1/2011 to 12/31/2011
Appointed Samuelina

KW
5/24/12
5/14/2012

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July to Dec. 2011

WBS Element	Order	Cost Elem.	Cost element descr.	7/31/2011	9/30/2011	10/31/2011	11/30/2011	12/31/2011	Grand Total
UENC.00000045.06	PB0000020647	8110006	Corporate Payroll		235.79				235.79
		8110006 Total			235.79				235.79
		8110028	Meals				61.44		61.44
		8110028 Total					61.44		61.44
		8110029	Travel				126.53		126.53
		8110029 Total					126.53		126.53
		8110059	FPLE Payroll		433.76				433.76
		8110059 Total			433.76				433.76
		8110073	Benefits - FPLE		54.82				54.82
		8110073 Total			54.82				54.82
		8110080	Payroll Taxes - FPLE		20.29				20.29
		8110080 Total			20.29				20.29
	PB0000020647 Total				744.66		187.97		932.63
UENC.00000045.06 Total					744.66		187.97		932.63
UPRD.00000045.03	PB0000021276	8110006	Corporate Payroll			42.87	8.57	180.05	231.49
		8110006 Total				42.87	8.57	180.05	231.49
		8110059	FPLE Payroll			78.86	15.77	331.22	425.85
		8110059 Total				78.86	15.77	331.22	425.85
		8110073	Benefits - FPLE			9.65	1.83	35.82	47.30
		8110073 Total				9.65	1.83	35.82	47.30
		8110080	Payroll Taxes - FPLE			3.86	0.76	15.43	20.05
		8110080 Total				3.86	0.76	15.43	20.05
PB0000021276 Total					135.24	26.93	562.52	724.69	
UPRD.00000045.03 Total						135.24	26.93	562.52	724.69
UPRD.00000045.07	PB0000021270	8110006	Corporate Payroll	0.02					0.02
		8110006 Total			0.02				0.02
	PB0000021270 Total				0.02				0.02
UPRD.00000045.07 Total					0.02				0.02
Grand Total				0.02	744.66	135.24	214.90	562.52	1,657.34

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DR# 24,

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