

**DISTRIBUTION PROPERTIES**

Ariel Substation (\$0.8 million) – This property is geographically and strategically located along US 1, south of New Smyrna Beach, to support initiatives to improve reliability for high exposure distribution feeders at the closest substation which is near capacity. The projected in-service date for this substation is December 2028.

Chester Substation (\$0.4 million) – This property is geographically and strategically located north of Jacksonville, near the north end of FPL’s service territory, to support initiatives to improve reliability for high exposure distribution feeders. The projected in-service date for this substation is December 2028.

Deerwood Substation – (\$0.8 million) – This property is geographically and strategically located near St. Augustine and is expected to be utilized for reliability purposes and/or future load growth. The projected in-service date for this substation is December 2028.

Ely Substation Expansion (\$0.6 million) – This parcel is adjacent to existing FPL property and will be needed to support the proposed 269 acre downtown Pompano redevelopment, new railroad transit hub and beach redevelopment. The projected in-service date for this property is December 2028.

Hargrove Substation (\$0.9 million) - This property is geographically and strategically located just west of Palm Coast and is expected to be utilized for reliability purposes and/or future load growth. The projected in-service date for this substation is December 2028.

Minton Substation (formerly Henry) (\$1.0 million) – This property is geographically and strategically located adjacent to transmission in Melbourne to support initiatives to improve reliability for high exposure distribution feeders. The projected in-service date for this substation is December 2028.

Pacetti (\$0.2 million) - This property is geographically and strategically located north of St. Augustine and is expected to be utilized for reliability purposes and/or future load growth for stations nearing capacity. The projected in-service date for this substation is December 2028.

Sartori (\$0.1 million) – This property is geographically and strategically located west of Palm Bay to support initiatives to improve reliability for high exposure distribution feeders. The projected in-service date for this substation is December 2028.

Speedway Substation (formerly Pelican) (\$0.5 million) - This property is geographically and strategically located just south of the Daytona Speedway racetrack and is expected to be utilized for reliability purposes and/or future load growth. The projected in-service date for this substation is December 2028.

Timucan Substation (\$1.7 million) - This property is geographically and strategically located in Bradenton to support load growth and initiatives to improve reliability for high exposure distribution feeders at stations which are reaching capacity. The projected in-service date for this substation is December 2028.

Township – (\$0.01 million) - This property is geographically and strategically located adjacent to transmission southeast of Palm Bay near US1 to support initiatives to improve reliability for high exposure distribution feeders. The projected in-service date for this substation is December 2028.

Pennsucco Expansion (\$1.6 million) – This parcel is needed for expansion to accommodate a new 230kV line associated with the Turkey Point 6 and 7 project. The expected in-service date for this property is June 2027.

Vermont Substation (\$0.7 million) – This property is geographically and strategically located west of St. Augustine and is expected to be utilized for reliability purposes and/or future load growth. The projected in-service date for this substation is December 2028.

Challenger (formerly Harrison St.) (\$0.3 million) - This property is geographically and strategically located in Titusville to support initiatives to improve reliability for high exposure distribution feeders at a nearby station reaching capacity. The projected in-service date for this substation is December 2028.

Southwest Substation (\$0.6 million) – Property currently is supporting a storage unit pilot that is already in service. Property is also being considered as part of a land swap with local railroad company. The projected in-service date for this substation is December 2028.

## TRANSMISSION PROPERTIES

Galloway-South Miami Loop to Southwest Sub (\$1.8 Million): Land rights for this right-of-way are required to provide service to the proposed Southwest distribution substation and relieve two existing substations serving the area, which are projected to have summer loads exceeding their capacity.

Harbor-Punta Gorda #2 – Easements (\$0.7 million): These transmission line property easements are for construction of an additional transmission line in Charlotte County to allow for dual, continuous feeds to several existing distribution substations. FPL acquired the property rights to accommodate the remaining three mile section of 138kV overhead transmission between Harbor and Punta Gorda substations, of which approximately one mile has been constructed. In addition to the completed one mile section between Harbor and Punta Gorda, a significant portion of the overall Charlotte-Harbor 138kV #2 project south of Punta Gorda has already been completed. The project will be completed to improve reliability by providing continuous looped service to three existing distribution substations serving customer load.

Rima Sub and Rima-Volusia 230kV R/W Line (\$0.6 million): The Rima Substation property and associated transmission right-of-way was acquired for construction of a 500/230kV transmission substation west of Daytona Beach. The property is strategically located adjacent to and underneath a current 500kV transmission corridor. The Rima-Volusia right-of-way is planned to accommodate up to six 230kV lines to tie the new substation into our 230kV grid in eastern Volusia County. This project's strategic location positions FPL well for load growth response, and it will be completed when load growth materializes in the area.

Turkey Point-Levee (Levee-South Dade) (\$1.4 million): This right-of-way is required for new transmission lines to integrate additional generation at the Turkey Point site into our 500kV transmission backbone, along the southeast coast of peninsular Florida. FPL currently plans to build two 500kV lines and one 230kV line in the right-of-way.