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of Energy Excellence.

P.O. Box 3395  
West Palm Beach, Florida 33402-3395

September 20, 2016

Ms. Carlotta Stauffer, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

**Re: Docket No. 160001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

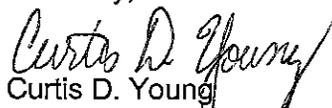
Dear Ms. Stauffer:

We are enclosing the August 2016 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery is primarily due to fuel costs being higher than projected.

If you have any questions, please contact me at [cyoung@fpuc.com](mailto:cyoung@fpuc.com) or Michael Cassel at [mcassel@fpuc.com](mailto:mcassel@fpuc.com).

Sincerely,

  
Curtis D. Young  
Regulatory Analyst

Enclosure

Cc: FPSC  
Beth Keating  
Buddy Shelley (no enclosure)  
SJ 80-441

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	5,918	10,625	(4,707)	-44.3%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	5,918	10,625	(4,707)	-44.3%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,788,167	2,638,836	147,331	5.6%	56,979	49,700	7,279	14.7%	4.88981	5.30953	(0.41972)	-7.9%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,794,176	2,358,975	435,201	18.5%	56,970	49,700	7,279	14.7%	4.90387	4.74643	0.15744	3.3%
11 Energy Payments to Qualifying Facilities (A8a)	1,123,040	747,988	375,052	50.1%	1,257	16,201	(14,944)	-92.2%	89.35462	4.61692	84.73770	1835.4%
12 TOTAL COST OF PURCHASED POWER	6,709,301	5,756,424	952,877	16.6%	58,236	65,901	(7,665)	-11.6%	11.52092	8.73496	2.78596	31.9%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					58,236	65,901	(7,665)	-11.6%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partrpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	188,006	430,977	(242,971)	46.4%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	6,527,213	5,336,072	1,191,141	22.3%	58,236	65,901	(7,665)	-11.6%	11.20824	8.09710	3.11114	38.4%
21 Net Unbilled Sales (A4)	(1,332,198) *	(216,840) *	(1,115,358)	514.4%	(11,886)	(2,678)	(9,208)	343.8%	(2.00135)	(0.33573)	(1.66562)	498.1%
22 Company Use (A4)	7,029 *	3,077 *	3,952	128.4%	63	38	25	65.0%	0.01056	0.00476	0.00580	121.9%
23 T & D Losses (A4)	391,616 *	320,159 *	71,457	22.3%	3,494	3,954	(460)	-11.8%	0.58832	0.49570	0.09262	18.7%
24 SYSTEM KWH SALES	6,527,213	5,336,072	1,191,141	22.3%	66,565	64,587	1,978	3.1%	9.80577	8.26183	1.54394	18.7%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	6,527,213	5,336,072	1,191,141	22.3%	66,565	64,587	1,978	3.1%	9.80577	8.26183	1.54394	18.7%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	6,527,213	5,336,072	1,191,141	22.3%	66,565	64,587	1,978	3.1%	9.80577	8.26183	1.54394	18.7%
28 GPIF**												
29 TRUE-UP**	131,846	131,846	0	0.0%	66,565	64,587	1,978	3.1%	0.19807	0.20414	(0.00607)	-3.0%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	6,659,059	5,467,918	1,191,141	21.8%	66,565	64,587	1,978	3.1%	10.00384	8.46597	1.53787	18.2%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.16480	8.60219	1.56261	18.2%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.165	8.602	1.563	18.2%

\*Included for Informational Purposes Only  
 \*\*Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	47,346	53,677	(6,331)	-11.8%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	47,346	53,677	(6,331)	-11.8%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusiva of Economy) (A8)	20,466,645	21,662,197	(1,195,552)	-5.5%	426,773	425,000	1,773	0.4%	4.79567	5.09689	(0.30132)	-5.9%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	21,404,488	20,617,793	786,693	3.8%	426,773	425,000	1,773	0.4%	5.01543	4.85125	0.16418	3.4%
11 Energy Payments to Qualifying Facilities (A8a)	3,246,369	2,211,912	1,036,457	46.9%	9,647	46,351	(36,704)	-79.2%	33.67110	4.77209	28.89901	605.6%
12 TOTAL COST OF PURCHASED POWER	45,119,500	44,491,902	627,598	1.4%	436,420	471,351	(34,931)	-7.4%	10.33854	9.43923	0.89931	9.5%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					436,420	471,351	(34,931)	-7.4%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Parpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	1,439,301	3,333,927	(1,894,626)	-56.8%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	43,727,545	41,211,652	2,515,892	6.1%	436,420	471,351	(34,931)	-7.4%	10.01959	8.74330	1.27629	14.6%
21 Net Unbilled Sales (A4)	(2,165,564) *	(310,387) *	(1,855,177)	597.7%	(21,613)	(3,550)	(18,063)	508.8%	(0.50190)	(0.06953)	(0.43237)	621.9%
22 Company Use (A4)	38,040 *	21,159 *	16,881	79.8%	380	242	138	56.9%	0.00882	0.00474	0.00408	86.1%
23 T & D Losses (A4)	2,623,630 *	2,472,683 *	150,937	6.1%	26,185	28,281	(2,096)	-7.4%	0.60807	0.55395	0.05412	9.8%
24 SYSTEM KWH SALES	43,727,545	41,211,652	2,515,892	6.1%	431,469	446,378	(14,909)	-3.3%	10.13458	9.23246	0.90212	9.8%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	43,727,545	41,211,652	2,515,892	6.1%	431,469	446,378	(14,909)	-3.3%	10.13458	9.23246	0.90212	9.8%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	43,727,545	41,211,652	2,515,893	6.1%	431,469	446,378	(14,909)	-3.3%	10.13458	9.23246	0.90212	9.8%
28 GPIF**												
29 TRUE-UP**	1,054,768	1,054,768	0	0.0%	431,469	448,378	(14,909)	-3.3%	0.24446	0.23829	0.00817	3.5%
30 TOTAL JURISDICTIONAL FUEL COST	44,782,313	42,266,420	2,515,893	6.0%	431,469	448,378	(14,909)	-3.3%	10.37903	9.46875	0.91028	9.6%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.54603	9.62110	0.92493	9.6%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.546	9.621	0.925	9.6%

\*Included for Informational Purposes Only

\*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: AUGUST 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 5,918	\$ 10,625	\$ (4,707)	-44.3%	\$ 47,346	\$ 53,677	\$ (6,331)	-11.8%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	2,786,167	2,638,836	147,331	5.6%	20,466,645	21,662,197	(1,195,552)	-5.5%
3a. Demand & Non Fuel Cost of Purchased Power	2,794,176	2,358,975	435,201	18.5%	21,404,486	20,617,793	786,693	3.8%
3b. Energy Payments to Qualifying Facilities	1,123,040	747,988	375,052	50.1%	3,248,369	2,211,912	1,036,457	46.9%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	6,709,301	5,756,424	952,877	16.6%	45,166,846	44,545,579	621,267	1.4%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	35,365	31,375	3,990	12.7%	150,551	282,323	(131,772)	-46.7%
7. Adjusted Total Fuel & Net Power Transactions	6,744,666	5,787,799	956,867	16.5%	45,317,397	44,827,902	489,495	1.1%
8. Less Apportionment To GSLD Customers	188,006	430,977	(242,971)	-56.4%	1,439,301	3,333,927	(1,894,626)	-56.8%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 6,556,660	\$ 5,356,822	\$ 1,199,838	22.4%	\$ 43,878,096	\$ 41,493,975	\$ 2,384,121	5.8%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: AUGUST 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	6,607,371	6,471,838	135,533	2.1%	42,984,865	44,405,892	(1,421,027)	-3.2%
c. Jurisdictional Fuel Revenue	6,607,371	6,471,838	135,533	2.1%	42,984,865	44,405,892	(1,421,027)	-3.2%
d. Non Fuel Revenue	2,575,313	1,485,382	1,089,931	73.4%	17,512,664	11,082,398	6,430,266	58.0%
e. Total Jurisdictional Sales Revenue	9,182,684	7,957,220	1,225,464	15.4%	60,497,529	55,488,290	5,009,239	9.0%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 9,182,684	\$ 7,957,220	\$ 1,225,464	15.4%	\$ 60,497,529	\$ 55,488,290	\$ 5,009,239	9.0%
<b>C. KWH Sales (Excluding GSLD)</b>								
1. Jurisdictional Sales           KWH	64,224,970	62,274,159	1,950,811	3.1%	416,568,227	426,690,406	(10,122,179)	-2.4%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	64,224,970	62,274,159	1,950,811	3.1%	416,568,227	426,690,406	(10,122,179)	-2.4%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: AUGUST 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 6,607,371	\$ 6,471,838	\$ 135,533	2.1%	\$ 42,984,865	\$ 44,405,892	\$ (1,421,027)	-3.2%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	131,846	131,846	0	0.0%	1,054,768	1,054,768	0	0.0%
b. Incentive Provision							0	0.0%
c. Transition Adjustment (Regulatory Tax Refund)								
3. Jurisdictional Fuel Revenue Applicable to Period	6,475,525	6,339,992	135,533	2.1%	41,930,097	43,351,124	(1,421,027)	-3.3%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	6,556,660	5,356,822	1,199,838	22.4%	43,878,096	41,493,975	2,384,121	5.8%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	6,556,660	5,356,822	1,199,838	22.4%	43,878,096	41,493,975	2,384,121	5.8%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(81,135)	983,170	(1,064,305)	-108.3%	(1,947,999)	1,857,149	(3,805,148)	-204.9%
8. Interest Provision for the Month	(823)	(22)	(801)	3640.9%	(5,585)	(402)	(5,183)	1289.2%
9. True-up & Inst. Provision Beg. of Month	(2,558,960)	214,373	(2,773,333)	-1293.7%	(1,610,257)	(1,582,148)	(28,109)	1.8%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	131,848	131,846	0	0.0%	1,054,768	1,054,768	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (2,509,072)	\$ 1,329,367	\$ (3,838,439)	-288.7%	\$ (2,509,072)	\$ 1,329,367	\$ (3,838,439)	-288.7%

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: AUGUST 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (2,558,960)	\$ 214,373	\$ (2,773,333)	-1293.7%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(2,508,249)	1,329,389	(3,837,638)	-288.7%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(5,067,208)	1,543,762	(6,610,971)	-428.2%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (2,533,604)	\$ 771,881	\$ (3,305,485)	-428.2%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.3500%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.4300%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.7800%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.3900%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0325%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(823)	N/A	--	--	N/A	N/A	--	--

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%	
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power	56,979	49,700	7,279	14.65%	426,773	425,000	1,773	0.42%	
4a	Energy Purchased For Qualifying Facilities	1,257	16,201	(14,944)	-92.24%	9,647	46,351	(36,704)	-79.19%	
5	Economy Purchases									
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load	58,236	65,901	(7,665)	-11.63%	436,420	471,351	(34,931)	-7.41%	
8	Sales (Billed)	66,565	64,587	1,978	3.06%	431,469	446,378	(14,909)	-3.34%	
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)									
9	Company Use	63	38	25	65.04%	360	242	138	56.88%	
10	T&D Losses Estimated @	0.06	3,494	3,954	(460)	-11.63%	26,185	28,281	(2,096)	-7.41%
11	Unaccounted for Energy (estimated)	(11,886)	(2,678)	(9,208)	343.83%	(21,613)	(3,550)	(18,063)	508.83%	
12										
13	% Company Use to NEL	0.11%	0.06%	0.05%	83.33%	0.09%	0.05%	0.04%	80.00%	
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%	
15	% Unaccounted for Energy to NEL	-20.41%	-4.06%	-16.35%	402.71%	-4.95%	-0.75%	-4.20%	580.00%	

(\$)

16	Fuel Cost of Sys Net Gen	5,918	10,625	(4,707)	-0.443	47,346	53,677	(6,331)	-0.1179
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	2,786,167	2,638,836	147,331	5.58%	20,466,645	21,662,197	(1,195,552)	-5.52%
18a	Demand & Non Fuel Cost of Pur Power	2,794,176	2,358,975	435,201	18.45%	21,404,466	20,617,793	786,693	3.82%
18b	Energy Payments To Qualifying Facilities	1,123,040	747,988	375,052	50.14%	3,248,369	2,211,912	1,036,457	46.86%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	6,709,301	5,756,424	952,877	16.55%	45,166,846	44,545,579	621,267	1.39%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.890	5.310	(0.420)	-7.91%	4.796	5.097	(0.301)	-5.91%
23a	Demand & Non Fuel Cost of Pur Power	4.904	4.746	0.158	3.33%	5.015	4.851	0.164	3.38%
23b	Energy Payments To Qualifying Facilities	89.355	4.617	84.738	1835.35%	33.671	4.772	28.899	605.60%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	11.521	8.735	2.786	31.89%	10.349	9.451	0.898	9.50%

**PURCHASED POWER**

(Exclusive of Economy Energy Purchases)  
 For the Period/Month of: AUGUST 2016

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
JEA AND GULF	MS	49,700			49,700	5.309529	10.055958	2,638,836
<b>TOTAL</b>		<b>49,700</b>	<b>0</b>	<b>0</b>	<b>49,700</b>	<b>5.309529</b>	<b>10.055958</b>	<b>2,638,836</b>
ACTUAL:								
JEA	MS	24,361			24,361	3.674939	9.974376	895,252
GULF/SOUTHERN		32,618			32,618	5.798688	9.660267	1,891,416
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	(501)
Other		0			0	0.000000	0.000000	0
<b>TOTAL</b>		<b>56,979</b>	<b>0</b>	<b>0</b>	<b>56,979</b>	<b>9.473627</b>	<b>9.974376</b>	<b>2,786,167</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		7,279	0	0	7,279	4.164098	(0.08158)	147,331
DIFFERENCE (%)		14.6%	0.0%	0.0%	14.6%	78.4%	-0.8%	5.6%
<b>PERIOD TO DATE:</b>								
ACTUAL	MS	426,773			426,773	4.795675	4.895675	20,466,645
ESTIMATED	MS	425,000			425,000	5.096988	5.196988	21,662,197
DIFFERENCE		1,773	0	0	1,773	(0.301313)	-0.301313	(1,195,552)
DIFFERENCE (%)		0.4%	0.0%	0.0%	0.4%	-5.9%	-5.8%	-5.5%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: AUGUST 2016

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

ROCKTENN, EIGHT FLAGS AND RAYONIER		16,201			16,201	4.616925	4.616925	747,988
<b>TOTAL</b>		<b>16,201</b>	<b>0</b>	<b>0</b>	<b>16,201</b>	<b>4.616925</b>	<b>4.616925</b>	<b>747,988</b>

ACTUAL:

ROCKTENN, EIGHT FLAGS AND RAYONIER		1,257			1,257	89.354621	89.354621	1,123,040
<b>TOTAL</b>		<b>1,257</b>	<b>0</b>	<b>0</b>	<b>1,257</b>	<b>89.354621</b>	<b>89.354621</b>	<b>1,123,040</b>

CURRENT MONTH:								
DIFFERENCE		(14,944)	0	0	(14,944)	84.737696	84.737696	375,052
DIFFERENCE (%)		-92.2%	0.0%	0.0%	-92.2%	1835.4%	1835.4%	50.1%
PERIOD TO DATE:								
ACTUAL	MS	9,647			9,647	33.671099	33.671099	3,248,369
ESTIMATED	MS	46,351			46,351	4.772091	4.772091	2,211,912
DIFFERENCE		(36,704)	0	0	(36,704)	28.899008	28.899008	1,036,457
DIFFERENCE (%)		-79.2%	0.0%	0.0%	-79.2%	605.6%	605.6%	46.9%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
 For the Period/Month of: AUGUST 2016

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							