



Matthew R. Bernier
SENIOR COUNSEL
Duke Energy Florida, LLC

May 1, 2017

VIA ELECTRONIC DELIVERY

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket 170009-EI
Duke Energy Florida, LLC's Second Request for Confidential Classification

Dear Ms. Stauffer:

Attached is Duke Energy Florida, LLC's ("DEF") Second Request for Confidential Classification of certain information provided in DEF's true-up and projection testimony and exhibits filed contemporaneously in the above-referenced matter. This filing includes:

- Exhibit A (confidential slipsheet only)
- Exhibit B (2 copies of redacted information)
- Exhibit C (justification matrix)
- Exhibit D (Affidavit of Christopher M. Fallon)

DEF's confidential Exhibit A that accompanies the above-referenced filing, has been submitted under separate cover.

Thank you for your assistance in this matter. If you have any questions, please feel free to contact me at (850) 521-1428.

Sincerely,

/s/ Matthew R. Bernier

Matthew R. Bernier

MRB:at
Attachments

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Cost Recovery Clause

Docket No. 170009-EI
Submitted for Filing: May 1, 2017

**DUKE ENERGY FLORIDA, LLC'S SECOND REQUEST FOR
CONFIDENTIAL CLASSIFICATION REGARDING PORTIONS OF
EXHIBIT TGF-3 FILED AS PART OF THE COMPANY'S
MAY 1, 2017 ACTUAL/ESTIMATED AND PROJECTED 2018 COST FILINGS**

Duke Energy Florida, LLC (“DEF” or the “Company”), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006(3), Florida Administrative Code (“F.A.C.”), files this Second Request for Confidential Classification Regarding Portions of Exhibit TGF-3 filed in support of the Company’s May 1, 2017 Actual/Estimated and Projected 2018 Costs Filings. DEF is seeking confidential classification of the following materials filed with the Florida Public Service Commission (“FPSC” or the “Commission”) in the above referenced docket: (1) portions of Exhibit No.____ (TGF-3). An unredacted version of the documents discussed above is being filed under seal with the Commission as Exhibit A on a confidential basis to keep the competitive business information in those documents confidential. The exhibit contains competitively sensitive commercial information and confidential contractual information, the disclosure of which would impair DEF’s ability to contract for goods or services on favorable terms in the future and such terms are also subject to contractual confidentiality agreements.

In support of this Request, DEF states as follows:

The Confidentiality of the Documents at Issue

Section 366.093(1), Florida Statutes, provides that “any records received by the Commission which are shown and found by the Commission to be proprietary confidential business information shall be kept confidential and shall be exempt from [the Public Records Act].” § 366.093(1), Fla. Stat. Proprietary confidential business information means information

that is (i) intended to be and is treated as private confidential information by the Company, (ii) because disclosure of the information would cause harm, (iii) either to the Company's ratepayers or the Company's business operation, and (iv) the information has not been voluntarily disclosed to the public. § 366.093(3), Fla. Stat. Specifically, "information concerning bids or other contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms" is defined as proprietary confidential business information. § 366.093(3)(d), Fla. Stat. Additionally, subsection 366.093(3)(e) defines "information relating to competitive interests, the disclosure of which would impair the competitive business of the provider of the information," as proprietary confidential business information.

Testimony and Exhibits

As listed above, portions of Exhibit No. __ (TGF-3) ("Schedules") contains confidential and sensitive contractual information and cost numbers regarding the Levy Nuclear Project ("LNP"), under the terms and conditions of the Engineering, Procurement, and Construction contract ("EPC Agreement") with Westinghouse Electric Company and Stone & Webster, Inc. (the "Consortium"), the disclosure of which would impair DEF's competitive business interests and ability to negotiate favorable contracts, as well as violate contractual nondisclosure provisions of the EPC Agreement. See Affidavit of Fallon, ¶ 4.

The testimony of Mr. Fallon also contains data that is competitively sensitive under the EPC Agreement and contains cost information related to the Company's wind-down and disposition efforts for the LNP long lead equipment ("LLE"). Mr. Fallon's testimony supports DEF's 2017 actual/estimated and 2018 projected LNP wind-down costs. See Affidavit of Fallon, ¶¶ 4-5.

DEF must be able to assure these vendors that sensitive business information will be kept confidential during negotiations. See Affidavit of Fallon, ¶ 7. Indeed, the contract at issue

contains confidentiality provisions that prohibit the disclosure of the terms of the contract to third parties. See Affidavit of Fallon, ¶¶ 7-8.

Without DEF's measures to maintain the confidentiality of sensitive terms in contracts between DEF and these nuclear contractors, the Company's efforts to obtain competitive contracts for the LNP would be undermined. See id.

Confidentiality Procedures

Strict procedures are established and followed to maintain the confidentiality of the terms of all of the confidential documents and information at issue, including restricting access to those persons who need the information and documents to assist the Company. See Affidavit of Fallon, ¶ 9.

At no time has the Company publicly disclosed the confidential information or documents at issue; DEF has treated and continues to treat the information and documents at issue as confidential. See Affidavit of Fallon, ¶ 9. DEF requests this information be granted confidential treatment by the Commission.

Conclusion

The competitive, confidential information at issue in this Request fits the statutory definition of proprietary confidential business information under Section 366.093, Florida Statutes, and Rule 25-22.006, F.A.C., and therefore that information should be afforded confidential classification. In support of this motion, DEF has enclosed the following:

(1) A separate, sealed envelope containing one copy of the confidential Exhibit A to DEF's Request for which DEF intends to request confidential classification with the appropriate section, pages, or lines containing the confidential information highlighted. **This information**

should be accorded confidential treatment pending a decision on DEF's Request by the Commission;

(2) Two copies of the documents with the information for which DEF intends to request confidential classification redacted by section, pages, or lines where appropriate as Exhibit B;

(3) A justification matrix of the confidential information contained in Exhibit A supporting DEF's Request, as Exhibit C; and

(4) An affidavit attesting to the confidential nature of information identified in this request as Exhibit D.

WHEREFORE, DEF respectfully requests that the redacted portion of Exhibit TGF-3 appended to the testimony of Mr. Foster be classified as confidential for the reasons set forth above.

RESPECTFULLY SUBMITTED this 1st day of May, 2017.

/s/ Matthew R. Bernier

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 1st day of May, 2017.

/s/ Matthew R. Bernier

Attorney

<p>Kyesha Mapp Margo Leathers Office of the General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 kmapp@psc.state.fl.us mleather@psc.state.fl.us asoete@psc.state.fl.us</p> <p>Kenneth Hoffman Vice President, Regulatory Affairs Florida Power & Light Company 215 S. Monroe Street, Suite 810 Tallahassee, FL 32301-1858 ken.hoffman@fpl.com</p> <p>Jessica Cano Kevin I.C. Donaldson Florida Power & Light Company 700 Universe Boulevard June Beach, FL 33408-0420 jessica.cano@fpl.com kevin.donaldson@fpl.com</p> <p>Jon C. Moyle, Jr. Moyle Law Firm, P.A. 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com</p> <p>George Cavros 120 E. Oakland Park Blvd, Suite 105 Fort Lauderdale, FL 33334 george@cavros-law.com</p>	<p>J.R.Kelly Charles J. Rehwinkel Erik L. Saylor Patty Christensen Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399 kelly.jr@leg.state.fl.us rehwinkel.charles@leg.state.fl.us saylor.erik@leg.state.fl.us christensen.patty@leg.state.fl.us</p> <p>Victoria Mendez Christopher A. Green Xavier E. Alban Kerri L. McNulty City of Miami 444 SW 2nd Avenue, Suite 945 Miami, FL 33130-1910 vmendez@miamigov.com cagreen@miamigov.com xealban@miamigov.com klmcnulty@miamigov.com mgriffin@miamigov.com</p> <p>Robert Scheffel Wright John T. LaVia III Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 schef@gbwlegal.com jlavia@gbwlegal.com</p> <p>James W. Brew Laura A. Wynn Stone Mattheis Xenopoulos & Brew, P.C. 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, D.C. 20007 jbrew@smxblaw.com law@smxblaw.com</p>
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Exhibit A

CONFIDENTIAL
FILED UNDER SEPARATE COVER

Exhibit B

REDACTED

DUKE ENERGY FLORIDA
Nuclear Cost Recovery Clause (NCRC) - Levy Nuclear Units 1 & 2
2017 Detail - Calculation of the Revenue Requirements
January 2017 through December 2017

Witness: T.G. Foster / C. Fallon
Docket No. 170009-EI
Exhibit: (TGF- 3), Page 4 of 14

Line	Description	Beginning of Period Amount	Actual January 2017	Actual February 2017	Actual March 2017	Projected April 2017	Projected May 2017	Projected June 2017	Projected July 2017	Projected August 2017	Projected September 2017	Projected October 2017	Projected November 2017	Projected December 2017	Period Total	End of Period Total
1	Uncollected Investment : Generation															
	a Prior Period Construction Balance YE 2016															
	b Wind-Down Costs															
	c Sale or Salvage of Assets															
	d Disposition															
	e Total															
2	Adjustments															
	a Non-Cash Accruals															
	b Adjusted System Generation (Line 1e + Line 2a)															
	c Retail Jurisdictional Factor : Generation	92.885%														
	d Retail Uncollected Investment: Generation															
3	Uncollected Investment : Transmission															
	a Prior Period Construction Balance YE 2016															
	b Wind-Down Costs															
	c Sale or Salvage of Assets															
	d Disposition															
	e Total															
4	Adjustments															
	a Non-Cash Accruals															
	b Adjusted System Transmission (Line 3e + Line 4a)															
	c Retail Jurisdictional Factor : Transmission	70.203%														
	d Retail Uncollected Investment: Transmission															
5	Total Uncollected Investment															
	a Total Jurisdictional Uncollected Investment (2d + 4d)	222,862,667	0	0	0	0	0	0	0	0	0	0	0	0	0	222,862,667
	b Retail Land Transferred to Land Held for Future Use	(66,221,330)	0	0	0	0	0	0	0	0	0	0	0	0	0	(66,221,330)
	c LLE Deferred Balance (b)	(50,275,957)	0	0	0	0	0	0	0	0	0	0	0	0	0	(50,275,957)
	d Total Jurisdictional Uncollected Investment	106,365,381	0	0	0	0	0	0	0	0	0	0	0	0	0	106,365,381
6	Carrying Cost on Uncollected Investment Balance															
	a Uncollected Investment: Additions for the Period (Beg Balance: 2016 Detail Line 5d.)	106,365,381	0	0	0	0	0	0	0	0	0	0	0	0	0	106,365,381
	b Plant-in-Service	1,010,952	0	0	0	0	0	0	0	0	0	0	0	0	0	1,010,952
	c Period Recovered Wind-down / Exit Costs (2014)	9,816,636	0	0	0	0	0	0	0	0	0	0	0	0	0	9,816,636
	d Period Recovered Wind-down / Exit Costs (2015) (included in line 6h)	(4,312,069)	0	0	0	0	0	0	0	0	0	0	0	0	0	(4,312,069)
	e Period Recovered Wind-down / Exit Costs (2016) (included in line 6h)	3,111,848	0	0	0	0	0	0	0	0	0	0	0	0	0	3,111,848
	f Period Recovered Wind-down / Exit Costs (2017)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	g Additional Amortization of Uncollected Investment Balance (2014-2015)	(84,653,508)	0	0	0	0	0	0	0	0	0	0	0	0	0	(84,653,508)
	h Prior Period Carrying Charge Unrecovered Balance (a)	(8,349,432)	0	0	0	0	0	0	0	0	0	0	0	0	0	(8,349,432)
	i Prior Period Carrying Charge Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	j Over/Under Prior Period	0	29,173	29,401	29,629	29,861	30,095	30,330	30,565	30,806	31,046	31,288	31,532	31,779	365,502	365,502
	k Net Investment	\$3,735,075	\$3,735,075	\$3,764,247	\$3,793,648	\$3,823,277	\$3,853,138	\$3,883,232	\$3,913,562	\$3,944,127	\$3,974,933	\$4,005,978	\$4,037,266	\$4,068,798	\$4,100,577	\$4,100,577
7	Average Net Investment		\$3,735,075	\$3,764,247	\$3,793,648	\$3,823,277	\$3,853,138	\$3,883,232	\$3,913,562	\$3,944,127	\$3,974,933	\$4,005,978	\$4,037,266	\$4,068,798		
8	Return on Average Net Investment															
	a Equity Component	0.00387	14,455	14,568	14,681	14,796	14,912	15,028	15,145	15,264	15,383	15,503	15,624	15,746	181,105	
	b Equity Component Grossed Up For Taxes	1.62800	23,533	23,717	23,901	24,088	24,277	24,466	24,656	24,850	25,044	25,239	25,436	25,635	294,839	
	c Debt Component	0.00151	5,640	5,684	5,728	5,773	5,818	5,864	5,909	5,956	6,002	6,049	6,096	6,144	70,663	
	d Total Return for the Period		29,173	29,401	29,629	29,861	30,095	30,330	30,565	30,806	31,046	31,288	31,532	31,779	365,502	
9	Revenue Requirements for the Period (Lines 6a + 8d)		29,173	29,401	29,629	29,861	30,095	30,330	30,565	30,806	31,046	31,288	31,532	31,779	365,502	
10	Projected Revenue Requirements Recovered for the Period		0	0	0	0	0	0	0	0	0	0	0	0	0	
11	Over/Under Recovery For the Period		29,173	29,401	29,629	29,861	30,095	30,330	30,565	30,806	31,046	31,288	31,532	31,779	365,502	
12	Other Exit / Wind-Down															
	a Accounting		1,742	1,770	2,188	0	0	0	0	0	0	0	0	0	0	5,700
	b Corporate Planning		918	3,671	329	0	0	0	0	0	0	0	0	0	0	4,918
	c Legal		10,490,125	123,193	0	0	0	0	0	0	0	0	0	0	0	10,613,318
	d Joint Owner Credit		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	e Total Other Exit / Wind-Down Costs		10,492,785	128,634	2,517	0	0	0	0	0	0	0	0	0	0	\$10,623,936
13	Jurisdictional Factor (A&G)		0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221		
14	Jurisdictional Amount		9,781,479	119,914	2,346	0	0	0	0	0	0	0	0	0	9,903,739	
15	Prior Period Unrecovered Balance (a)	(868)	(868)	(868)	(868)	(868)	(868)	(868)	(868)	(868)	(868)	(868)	(868)	(868)	(868)	
16	Prior Period Costs Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
17	Prior Month Period (Over)/Under Recovery		0	9,784,495	125,164	10,109	7,770	7,776	7,782	7,788	7,794	7,800	7,806	7,813		
18	Unamortized Balance	(868)	(868)	9,783,627	9,908,791	9,918,900	9,926,670	9,934,446	9,942,228	9,950,016	9,957,810	9,965,610	9,973,417	9,981,229		
19	Projected Carrying Costs for the Period															
	a Balance Eligible for Interest		4,889,872	9,843,584	9,909,964	9,918,900	9,926,670	9,934,446	9,942,228	9,950,016	9,957,810	9,965,610	9,973,417	9,981,229		
	b Monthly Commercial Paper Rate		0.06%	0.05%	0.08%	0.08%	0.08%	0.08%	0.08%	0.08%	0.08%	0.08%	0.08%	0.08%		
	c Interest Provision		3,015	5,250	7,763	7,770	7,776	7,782	7,788	7,794	7,800	7,806	7,813	7,819	86,176	
	d Total Costs and Interest (Line 14 + Line 19c)		9,784,495	125,164	10,109	7,770	7,776	7,782	7,788	7,794	7,800	7,806	7,813	7,819	9,989,915	
20	Projected Revenue Requirements Recovered for the Period		0	0	0	0	0	0	0	0	0	0	0	0	0	
21	Over/Under Recovery For the Period		9,784,495	125,164	10,109	7,770	7,776	7,782	7,788	7,794	7,800	7,806	7,813	7,819	9,989,915	
22	Revenue Requirements for the Period (Line 9 + Line 19d)		9,813,667	154,565	39,738	37,631	37,871	38,112	38,353	38,600	38,846	39,094	39,344	39,597	10,355,418	

(a) See Appendix A for Beginning Balance Support
(b) This amount represents deferral of \$54M as contemplated in DEF's March 2, 2015 Petition.

DUKE ENERGY FLORIDA
Nuclear Cost Recovery Clause (NCRC) - Levy Nuclear Units 1 & 2
2018 Detail - Calculation of the Revenue Requirements
January 2018 through December 2018

Witness: T.G. Foster / C. Fallon
Docket No. 170009-EI
Exhibit: (TGF-3), Page 5 of 14

Line	Description	Beginning of Period Amount	Projected January 2018	Projected February 2018	Projected March 2018	Projected April 2018	Projected May 2018	Projected June 2018	Projected July 2018	Projected August 2018	Projected September 2018	Projected October 2018	Projected November 2018	Projected December 2018	Period Total	End of Period Total
1	Uncollected Investment : Generation															
	a Prior Period Construction Balance YE 2017															
	b Wind-Down Costs															
	c Sale or Salvage of Assets															
	d Disposition															
	e Total															
2	Adjustments															
	a Non-Cash Accruals															
	b Adjusted System Generation (Line 1e + Line 2a)															
	c Retail Jurisdictional Factor : Generation	92.885%														
	d Retail Uncollected Investment: Generation															
3	Uncollected Investment : Transmission															
	a Prior Period Construction Balance YE 2017															
	b Wind-Down Costs															
	c Sale or Salvage of Assets															
	d Disposition															
	e Total															
4	Adjustments															
	a Non-Cash Accruals															
	b Adjusted System Transmission (Line 3e + Line 4a)															
	c Retail Jurisdictional Factor : Transmission	70.203%														
	d Retail Uncollected Investment: Transmission															
5	Total Uncollected Investment															
	a Total Jurisdictional Uncollected Investment (2d + 4d)	222,862,667	0	0	0	0	0	0	0	0	0	0	0	0	0	222,862,667
	b Retail Land Transferred to Land Held for Future Use	(66,221,330)	0	0	0	0	0	0	0	0	0	0	0	0	0	(66,221,330)
	c LLE Deferred Balance (b)	(50,275,957)	0	0	0	0	0	0	0	0	0	0	0	0	0	(50,275,957)
	d Total Jurisdictional Uncollected Investment	106,365,381	0	0	0	0	0	0	0	0	0	0	0	0	0	106,365,381
6	Carrying Cost on Uncollected Investment Balance															
	a Uncollected Investment: Additions for the Period (Beg Balance: Line 5d.)	106,365,381	0	0	0	0	0	0	0	0	0	0	0	0	0	106,365,381
	b Plant-in-Service	1,010,952	0	0	0	0	0	0	0	0	0	0	0	0	0	1,010,952
	c Period Recovered Wind-down / Exit Costs (2014 - 2016)	8,616,414	0	0	0	0	0	0	0	0	0	0	0	0	0	8,616,414
	d Amortization of Uncollected Investment (2014-2015)	(84,653,508)	0	0	0	0	0	0	0	0	0	0	0	0	0	(84,653,508)
	e Period Recovered Wind-down / Exit Costs (2017)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	f Prior Period Carrying Charge Unrecovered Balance (a)	(7,983,929)	0	0	0	0	0	0	0	0	0	0	0	0	0	(7,983,929)
	g Prior Period Carrying Charge Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	h Amortization of Uncollected Investment (2018)	0	(341,715)	(341,715)	(341,715)	(341,715)	(341,715)	(341,715)	(341,715)	(341,715)	(341,715)	(341,715)	(341,715)	(341,715)	(4,100,577)	(4,100,577)
	i Uncollected Return from the Prior Period	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	j Net Investment	\$4,100,577	\$3,758,862	\$3,417,147	\$3,075,433	\$2,733,718	\$2,392,003	\$2,050,288	\$1,708,574	\$1,366,859	\$1,025,144	\$683,429	\$341,715	\$0	\$0	
7	Average Net Investment		\$3,929,719	\$3,588,005	\$3,246,290	\$2,904,575	\$2,562,861	\$2,221,146	\$1,879,431	\$1,537,716	\$1,196,002	\$854,287	\$512,572	\$170,857		
8	Return on Average Net Investment															
	a Equity Component	0.00387	15,208	13,886	12,563	11,241	9,918	8,596	7,273	5,951	4,629	3,306	1,984	661	95,216	
	b Equity Component Grossed Up For Taxes	1.62800	24,759	22,606	20,453	18,300	16,147	13,994	11,840	9,688	7,536	5,382	3,230	1,076	155,012	
	c Debt Component	0.00151	5,934	5,418	4,902	4,386	3,870	3,354	2,838	2,322	1,806	1,290	774	258	37,152	
	d Total Return for the Period		30,693	28,024	25,355	22,686	20,017	17,348	14,678	12,010	9,342	6,672	4,004	1,334	192,164	
9	Revenue Requirements for the Period (Line 6a + Line 8d)		30,693	28,024	25,355	22,686	20,017	17,348	14,678	12,010	9,342	6,672	4,004	1,334	192,164	
10	Other Exit / Wind-Down															
	a Accounting		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	b Corporate Planning		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	c Legal		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	d Joint Owner Credit		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	e Total Other Exit / Wind-Down Costs		0	0	0	0	0	0	0	0	0	0	0	0	0	\$0
11	Jurisdictional Factor (A&G)		0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221		
12	Jurisdictional Amount		0	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Prior Period Unrecovered Balance (a)	9,989,048	9,156,627	8,324,206	7,491,786	6,659,365	5,826,944	4,994,524	4,162,103	3,329,683	2,497,262	1,664,841	832,421	0	0	
14	Prior Period Costs Recovered		832,421	832,421	832,421	832,421	832,421	832,421	832,421	832,421	832,421	832,421	832,421	832,421		
15	Prior Month Period (Over)/Under Recovery		0	0	0	0	0	0	0	0	0	0	0	0		
16	Unamortized Balance	9,989,048	9,156,627	8,324,206	7,491,786	6,659,365	5,826,944	4,994,524	4,162,103	3,329,683	2,497,262	1,664,841	832,421	(0)		
17	Projected Carrying Costs for the Period															
	a Balance Eligible for Interest		9,989,048	9,156,627	8,324,206	7,491,786	6,659,365	5,826,944	4,994,524	4,162,103	3,329,683	2,497,262	1,664,841	832,421		
	b Monthly Commercial Paper Rate		0.08%	0.08%	0.08%	0.08%	0.08%	0.08%	0.08%	0.08%	0.08%	0.08%	0.08%	0.08%		
	c Interest Provision		7,825	7,173	6,521	5,869	5,217	4,564	3,912	3,260	2,608	1,956	1,304	652	50,861	
	d Total Costs and Interest (Line 12 + Line 17c)		7,825	7,173	6,521	5,869	5,217	4,564	3,912	3,260	2,608	1,956	1,304	652	50,861	
18	Revenue Requirements for the Period (Lines 12 + Line 17d)		7,825	7,173	6,521	5,869	5,217	4,564	3,912	3,260	2,608	1,956	1,304	652	50,861	
19	Total Revenue Requirements for the Period (Line 9 + Line 18)		38,517	35,197	31,875	28,555	25,233	21,913	18,591	15,271	11,950	8,628	5,308	1,986	243,025	

(a) See Appendix A for Beginning Balance Support
(b) This amount represents deferral of \$54M as contemplated in DEF's March 2, 2015 Petition.

Exhibit B

REDACTED

(2nd copy)

DUKE ENERGY FLORIDA
Nuclear Cost Recovery Clause (NCRC) - Levy Nuclear Units 1 & 2
2017 Detail - Calculation of the Revenue Requirements
January 2017 through December 2017

Witness: T.G. Foster / C. Fallon
Docket No. 170009-EI
Exhibit: (TGF- 3), Page 4 of 14

Line	Description	Beginning of Period Amount	Actual January 2017	Actual February 2017	Actual March 2017	Projected April 2017	Projected May 2017	Projected June 2017	Projected July 2017	Projected August 2017	Projected September 2017	Projected October 2017	Projected November 2017	Projected December 2017	Period Total	End of Period Total
1	Uncollected Investment : Generation															
	a Prior Period Construction Balance YE 2016															
	b Wind-Down Costs															
	c Sale or Salvage of Assets															
	d Disposition															
	e Total															
2	Adjustments															
	a Non-Cash Accruals															
	b Adjusted System Generation (Line 1e + Line 2a)															
	c Retail Jurisdictional Factor : Generation	92.885%														
	d Retail Uncollected Investment: Generation															
3	Uncollected Investment : Transmission															
	a Prior Period Construction Balance YE 2016															
	b Wind-Down Costs															
	c Sale or Salvage of Assets															
	d Disposition															
	e Total															
4	Adjustments															
	a Non-Cash Accruals															
	b Adjusted System Transmission (Line 3e + Line 4a)															
	c Retail Jurisdictional Factor : Transmission	70.203%														
	d Retail Uncollected Investment: Transmission															
5	Total Uncollected Investment															
	a Total Jurisdictional Uncollected Investment (2d + 4d)	222,862,667	0	0	0	0	0	0	0	0	0	0	0	0	0	222,862,667
	b Retail Land Transferred to Land Held for Future Use	(66,221,330)	0	0	0	0	0	0	0	0	0	0	0	0	0	(66,221,330)
	c LLE Deferred Balance (b)	(50,275,957)	0	0	0	0	0	0	0	0	0	0	0	0	0	(50,275,957)
	d Total Jurisdictional Uncollected Investment	106,365,381	0	0	0	0	0	0	0	0	0	0	0	0	0	106,365,381
6	Carrying Cost on Uncollected Investment Balance															
	a Uncollected Investment: Additions for the Period (Beg Balance: 2016 Detail Line 5d.)	106,365,381	0	0	0	0	0	0	0	0	0	0	0	0	0	106,365,381
	b Plant-in-Service	1,010,952	0	0	0	0	0	0	0	0	0	0	0	0	0	1,010,952
	c Period Recovered Wind-down / Exit Costs (2014)	9,816,636	0	0	0	0	0	0	0	0	0	0	0	0	0	9,816,636
	d Period Recovered Wind-down / Exit Costs (2015) (included in line 6h)	(4,312,069)	0	0	0	0	0	0	0	0	0	0	0	0	0	(4,312,069)
	e Period Recovered Wind-down / Exit Costs (2016) (included in line 6h)	3,111,848	0	0	0	0	0	0	0	0	0	0	0	0	0	3,111,848
	f Period Recovered Wind-down / Exit Costs (2017)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	g Additional Amortization of Uncollected Investment Balance (2014-2015)	(84,653,508)	0	0	0	0	0	0	0	0	0	0	0	0	0	(84,653,508)
	h Prior Period Carrying Charge Unrecovered Balance (a)	(8,349,432)	0	0	0	0	0	0	0	0	0	0	0	0	0	(8,349,432)
	i Prior Period Carrying Charge Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	j Over/Under Prior Period	0	29,173	29,401	29,629	29,861	30,095	30,330	30,565	30,806	31,046	31,288	31,532	31,779	365,502	365,502
	k Net Investment	\$3,735,075	\$3,735,075	\$3,764,247	\$3,793,648	\$3,823,277	\$3,853,138	\$3,883,232	\$3,913,562	\$3,944,127	\$3,974,933	\$4,005,978	\$4,037,266	\$4,068,798	\$4,100,577	\$4,100,577
7	Average Net Investment		\$3,735,075	\$3,764,247	\$3,793,648	\$3,823,277	\$3,853,138	\$3,883,232	\$3,913,562	\$3,944,127	\$3,974,933	\$4,005,978	\$4,037,266	\$4,068,798		
8	Return on Average Net Investment															
	a Equity Component	0.00387	14,455	14,568	14,681	14,796	14,912	15,028	15,145	15,264	15,383	15,503	15,624	15,746	181,105	
	b Equity Component Grossed Up For Taxes	1.62800	23,533	23,717	23,901	24,088	24,277	24,466	24,656	24,850	25,044	25,239	25,436	25,635	294,839	
	c Debt Component	0.00151	5,640	5,684	5,728	5,773	5,818	5,864	5,909	5,956	6,002	6,049	6,096	6,144	70,663	
	d Total Return for the Period		29,173	29,401	29,629	29,861	30,095	30,330	30,565	30,806	31,046	31,288	31,532	31,779	365,502	
9	Revenue Requirements for the Period (Lines 6a + 8d)		29,173	29,401	29,629	29,861	30,095	30,330	30,565	30,806	31,046	31,288	31,532	31,779	365,502	
10	Projected Revenue Requirements Recovered for the Period		0	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Over/Under Recovery For the Period		29,173	29,401	29,629	29,861	30,095	30,330	30,565	30,806	31,046	31,288	31,532	31,779	365,502	
12	Other Exit / Wind-Down															
	a Accounting		1,742	1,770	2,188	0	0	0	0	0	0	0	0	0	0	5,700
	b Corporate Planning		918	3,671	329	0	0	0	0	0	0	0	0	0	0	4,918
	c Legal		10,490,125	123,193	0	0	0	0	0	0	0	0	0	0	0	10,613,318
	d Joint Owner Credit		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	e Total Other Exit / Wind-Down Costs		10,492,785	128,634	2,517	0	0	0	0	0	0	0	0	0	0	\$10,623,936
13	Jurisdictional Factor (A&G)		0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221		
14	Jurisdictional Amount		9,781,479	119,914	2,346	0	0	0	0	0	0	0	0	0	9,903,739	
15	Prior Period Unrecovered Balance (a)	(868)	(868)	(868)	(868)	(868)	(868)	(868)	(868)	(868)	(868)	(868)	(868)	(868)	(868)	(868)
16	Prior Period Costs Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17	Prior Month Period (Over)/Under Recovery		0	9,784,495	125,164	10,109	7,770	7,776	7,782	7,788	7,794	7,800	7,806	7,813		
18	Unamortized Balance	(868)	(868)	9,783,627	9,908,791	9,918,900	9,926,670	9,934,446	9,942,228	9,950,016	9,957,810	9,965,610	9,973,417	9,981,229		
19	Projected Carrying Costs for the Period															
	a Balance Eligible for Interest		4,889,872	9,843,584	9,909,964	9,918,900	9,926,670	9,934,446	9,942,228	9,950,016	9,957,810	9,965,610	9,973,417	9,981,229		
	b Monthly Commercial Paper Rate		0.06%	0.05%	0.08%	0.08%	0.08%	0.08%	0.08%	0.08%	0.08%	0.08%	0.08%	0.08%		
	c Interest Provision		3,015	5,250	7,763	7,770	7,776	7,782	7,788	7,794	7,800	7,806	7,813	7,819	86,176	
	d Total Costs and Interest (Line 14 + Line 19c)		9,784,495	125,164	10,109	7,770	7,776	7,782	7,788	7,794	7,800	7,806	7,813	7,819	9,989,915	
20	Projected Revenue Requirements Recovered for the Period		0	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Over/Under Recovery For the Period		9,784,495	125,164	10,109	7,770	7,776	7,782	7,788	7,794	7,800	7,806	7,813	7,819	9,989,915	
22	Revenue Requirements for the Period (Line 9 + Line 19d)		9,813,667	154,565	39,738	37,631	37,871	38,112	38,353	38,600	38,846	39,094	39,344	39,597	10,355,418	

(a) See Appendix A for Beginning Balance Support
(b) This amount represents deferral of \$54M as contemplated in DEF's March 2, 2015 Petition.

DUKE ENERGY FLORIDA
Nuclear Cost Recovery Clause (NCRC) - Levy Nuclear Units 1 & 2
2018 Detail - Calculation of the Revenue Requirements
January 2018 through December 2018

Witness: T.G. Foster / C. Fallon
Docket No. 170009-EI
Exhibit: (TGF-3), Page 5 of 14

Line	Description	Beginning of Period Amount	Projected January 2018	Projected February 2018	Projected March 2018	Projected April 2018	Projected May 2018	Projected June 2018	Projected July 2018	Projected August 2018	Projected September 2018	Projected October 2018	Projected November 2018	Projected December 2018	Period Total	End of Period Total
1	Uncollected Investment : Generation															
	a Prior Period Construction Balance YE 2017															
	b Wind-Down Costs															
	c Sale or Salvage of Assets															
	d Disposition															
	e Total															
2	Adjustments															
	a Non-Cash Accruals															
	b Adjusted System Generation (Line 1e + Line 2a)															
	c Retail Jurisdictional Factor : Generation	92.885%														
	d Retail Uncollected Investment: Generation															
3	Uncollected Investment : Transmission															
	a Prior Period Construction Balance YE 2017															
	b Wind-Down Costs															
	c Sale or Salvage of Assets															
	d Disposition															
	e Total															
4	Adjustments															
	a Non-Cash Accruals															
	b Adjusted System Transmission (Line 3e + Line 4a)															
	c Retail Jurisdictional Factor : Transmission	70.203%														
	d Retail Uncollected Investment: Transmission															
5	Total Uncollected Investment															
	a Total Jurisdictional Uncollected Investment (2d + 4d)	222,862,667	0	0	0	0	0	0	0	0	0	0	0	0	0	222,862,667
	b Retail Land Transferred to Land Held for Future Use	(66,221,330)	0	0	0	0	0	0	0	0	0	0	0	0	0	(66,221,330)
	c LLE Deferred Balance (b)	(50,275,957)	0	0	0	0	0	0	0	0	0	0	0	0	0	(50,275,957)
	d Total Jurisdictional Uncollected Investment	106,365,381	0	0	0	0	0	0	0	0	0	0	0	0	0	106,365,381
6	Carrying Cost on Uncollected Investment Balance															
	a Uncollected Investment: Additions for the Period (Beg Balance: Line 5d.)	106,365,381	0	0	0	0	0	0	0	0	0	0	0	0	0	106,365,381
	b Plant-in-Service	1,010,952	0	0	0	0	0	0	0	0	0	0	0	0	0	1,010,952
	c Period Recovered Wind-down / Exit Costs (2014 - 2016)	8,616,414	0	0	0	0	0	0	0	0	0	0	0	0	0	8,616,414
	d Amortization of Uncollected Investment (2014-2015)	(84,653,508)	0	0	0	0	0	0	0	0	0	0	0	0	0	(84,653,508)
	e Period Recovered Wind-down / Exit Costs (2017)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	f Prior Period Carrying Charge Unrecovered Balance (a)	(7,983,929)	0	0	0	0	0	0	0	0	0	0	0	0	0	(7,983,929)
	g Prior Period Carrying Charge Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	h Amortization of Uncollected Investment (2018)	0	(341,715)	(341,715)	(341,715)	(341,715)	(341,715)	(341,715)	(341,715)	(341,715)	(341,715)	(341,715)	(341,715)	(341,715)	(4,100,577)	(4,100,577)
	i Uncollected Return from the Prior Period	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	j Net Investment	\$4,100,577	\$3,758,862	\$3,417,147	\$3,075,433	\$2,733,718	\$2,392,003	\$2,050,288	\$1,708,574	\$1,366,859	\$1,025,144	\$683,429	\$341,715	\$0	\$0	
7	Average Net Investment		\$3,929,719	\$3,588,005	\$3,246,290	\$2,904,575	\$2,562,861	\$2,221,146	\$1,879,431	\$1,537,716	\$1,196,002	\$854,287	\$512,572	\$170,857		
8	Return on Average Net Investment															
	a Equity Component	0.00387	15,208	13,886	12,563	11,241	9,918	8,596	7,273	5,951	4,629	3,306	1,984	661	95,216	
	b Equity Component Grossed Up For Taxes	1.62800	24,759	22,606	20,453	18,300	16,147	13,994	11,840	9,688	7,536	5,382	3,230	1,076	155,012	
	c Debt Component	0.00151	5,934	5,418	4,902	4,386	3,870	3,354	2,838	2,322	1,806	1,290	774	258	37,152	
	d Total Return for the Period		30,693	28,024	25,355	22,686	20,017	17,348	14,678	12,010	9,342	6,672	4,004	1,334	192,164	
9	Revenue Requirements for the Period (Line 6a + Line 8d)		30,693	28,024	25,355	22,686	20,017	17,348	14,678	12,010	9,342	6,672	4,004	1,334	192,164	
10	Other Exit / Wind-Down															
	a Accounting		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	b Corporate Planning		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	c Legal		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	d Joint Owner Credit		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	e Total Other Exit / Wind-Down Costs		0	0	0	0	0	0	0	0	0	0	0	0	0	\$0
11	Jurisdictional Factor (A&G)		0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221		
12	Jurisdictional Amount		0	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Prior Period Unrecovered Balance (a)	9,989,048	9,156,627	8,324,206	7,491,786	6,659,365	5,826,944	4,994,524	4,162,103	3,329,683	2,497,262	1,664,841	832,421	0	0	
14	Prior Period Costs Recovered		832,421	832,421	832,421	832,421	832,421	832,421	832,421	832,421	832,421	832,421	832,421	832,421		
15	Prior Month Period (Over)/Under Recovery		0	0	0	0	0	0	0	0	0	0	0	0		
16	Unamortized Balance	9,989,048	9,156,627	8,324,206	7,491,786	6,659,365	5,826,944	4,994,524	4,162,103	3,329,683	2,497,262	1,664,841	832,421	(0)		
17	Projected Carrying Costs for the Period															
	a Balance Eligible for Interest		9,989,048	9,156,627	8,324,206	7,491,786	6,659,365	5,826,944	4,994,524	4,162,103	3,329,683	2,497,262	1,664,841	832,421		
	b Monthly Commercial Paper Rate		0.08%	0.08%	0.08%	0.08%	0.08%	0.08%	0.08%	0.08%	0.08%	0.08%	0.08%	0.08%		
	c Interest Provision		7,825	7,173	6,521	5,869	5,217	4,564	3,912	3,260	2,608	1,956	1,304	652	50,861	
	d Total Costs and Interest (Line 12 + Line 17c)		7,825	7,173	6,521	5,869	5,217	4,564	3,912	3,260	2,608	1,956	1,304	652	50,861	
18	Revenue Requirements for the Period (Lines 12 + Line 17d)		7,825	7,173	6,521	5,869	5,217	4,564	3,912	3,260	2,608	1,956	1,304	652	50,861	
19	Total Revenue Requirements for the Period (Line 9 + Line 18)		38,517	35,197	31,875	28,555	25,233	21,913	18,591	15,271	11,950	8,628	5,308	1,986	243,025	

(a) See Appendix A for Beginning Balance Support
(b) This amount represents deferral of \$54M as contemplated in DEF's March 2, 2015 Petition.

**DUKE ENERGY FLORIDA – EXHIBIT C - Docket 170009-EI
Confidentiality Justification**

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Exhibit TGF-3, Page 4 of 14	All rows described in Lines 1, 2, 3 and 4 in columns 3 through 17.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Exhibit TGF-3, Page 5 of 14	All rows described in Lines 1, 2, 3 and 4 in columns 3 through 17.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

Exhibit D

AFFIDAVIT OF:

CHRISTOPHER M. FALLON

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Cost Recovery Clause

Docket No. 170009-EI
Submitted for Filing: May 1, 2017

**AFFIDAVIT OF CHRISTOPHER M. FALLON IN SUPPORT OF
DUKE ENERGY FLORIDA, LLC'S SECOND REQUEST FOR CONFIDENTIAL
CLASSIFICATION REGARDING PORTIONS OF EXHIBIT
NO. TGF-3 FILED AS PART OF THE COMPANY'S MAY 1, 2017
ACTUAL/ESTIMATED AND PROJECTED 2018 COST FILINGS**

STATE OF NORTH CAROLINA

COUNTY OF MECKLENBURG

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Christopher M. Fallon, who being first duly sworn, on oath deposes and says that:

1. My name is Christopher M. Fallon. I am employed by Duke Energy Corporation ("Duke Energy") in the capacity of Vice President of Renewable and Commercial portfolio. Until November 2016, I was Duke Energy's Vice President of Nuclear Development, and as such, I was responsible for the Levy Nuclear Power Plant Project ("LNP"). I am over the age of 18 years old and I have been authorized to give this affidavit in the above-styled proceeding on Duke Energy Florida's ("DEF" or the "Company") behalf and in support of DEF's Second Request for Confidential Classification Regarding Portions of the Testimonies and Exhibits filed as Part of the Company's May 1, 2017 Actual/Estimated and Projected 2018 Costs Filings (the "Request"). The facts attested to in my affidavit are based upon my personal knowledge.

2. DEF is seeking confidential classification of the following materials filed with the Florida Public Service Commission ("FPSC" or the "Commission") in this above referenced docket: (1) portions of Exhibit No. __ (TGF-3) appended to the testimony of Mr. Thomas G. Foster.

3. Unredacted versions of the exhibit at issue are contained in confidential Exhibit A to DEF's Request and the confidential portions thereof are outlined in DEF's Justification Matrix that is attached to DEF's Request as Exhibit C.

4. DEF is requesting confidential classification of the portions of the exhibit of Mr. Foster that contain confidential costs numbers and sensitive contractual financial information for the Levy Nuclear Project ("LNP") under the Engineering, Procurement, and Construction contract ("EPC Agreement") with Westinghouse Electric Company and Stone & Webster, Inc. (the "Consortium"), the disclosure of which would compromise DEF's competitive business interests or violate contractual confidentiality provisions.

5. DEF is also requesting confidential classification of the portions of this exhibit that contains cost data that is competitively sensitive under the EPC Agreement.

6. Additionally, DEF is requesting confidentiality classification of this exhibit because it contains confidential settlement information between the DEF, the Consortium and its vendors regarding the disposition of long lead time equipment ("LLE") for the LNP. This information would adversely impact DEF's competitive business interests.

7. The Company must be able to assure these vendors that sensitive business information will be kept confidential during negotiations. Indeed, the contract at issue contains confidentiality provisions that prohibit the disclosure of the terms of the contract to third parties. If third parties were made aware of confidential contractual terms that the Company has with other parties, they may offer DEF less competitive terms in future contractual negotiations.

8. As stated above, most of the contracts at issue, and specifically the EPC Agreement, contain confidentiality provisions; therefore, DEF is requesting confidential classification of this information to avoid public disclosure that would violate the confidentiality agreements between DEF and the other parties. DEF has kept confidential and has not publicly disclosed the proprietary information at issue here.

9. Upon receipt of this confidential information, as with all confidential information, strict procedures are established and followed to maintain the confidentiality of the terms of the documents and information provided therein. Such procedures include, but are not limited to, restricting access to the documents and information to only those persons who require it to assist the Company. At no time since developing the information or entering into the contracts in question has DEF publicly disclosed the information; DEF has treated and continues to treat the information as confidential.

10. This concludes my affidavit.

Further affiant sayeth not.

Dated this 25th day of April, 2017.

Christopher M. Fallon

(Signature)

Christopher M. Fallon
Vice President of Nuclear Development
Duke Energy Business Services
526 South Church Street, EC1
Charlotte, NC 28202

THE FOREGOING INSTRUMENT was sworn to and subscribed before me this 25th day of April, 2017 by Christopher M. Fallon. He is personally known to me, or has produced his _____ driver's license, or his _____ as identification.

Andrea K. Bizzell
(Signature)

Andrea K. Bizzell
(Printed Name)

NOTARY PUBLIC, STATE OF North Carolina

June 25, 2017
(Commission Expiration Date)

201217900080
(Serial Number, If Any)

(AFFIX NOTARIAL SEAL)

