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December 20, 2017

**-VIA ELECTRONIC FILING -**

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20170001-EI**

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of November 2017.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

*s/ John T. Butler*

John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

**CERTIFICATE OF SERVICE**  
**Docket No. 20170001-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of December 2017, to the following:

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By: s/ John T. Butler  
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Florida Bar No. 283479



FLORIDA POWER & LIGHT COMPANY  
 COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: November 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2013-0023-S-EI, Docket No. 20120015-EI												
2	<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program												
3	and asset optimization program.												
4	<sup>(3)</sup> For Informational Purposes Only												
5	<sup>(4)</sup> Generating Performance Incentive Factor is (\$31,658,059 / 12) - See Order No. PSC-2016-0547-FOF-EI												
6	<sup>(5)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is (\$500,861/12) - See Order No. PSC-2016-0547-FOF-EI												
7	<sup>(6)</sup> Fuel Cost of Purchased Power reflected on Schedule A2 does not agree to the amount on Schedule A1 and A7 due to a non-fuel charge entry in the amount of \$1,717 which will be reversed in December 2017.												
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FLORIDA POWER & LIGHT COMPANY  
 COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: November 2017

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1		<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2013-0023-S-EI, Docket No. 20120015-EI.											
2		<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program											
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7		<sup>(6)</sup> Fuel Cost of Purchased Power reflected on Schedule A2 does not agree to the amount on Schedule A1 and A7 due to a non-fuel charge entry in the amount of \$1,717 which will be reversed in December 2017.											
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FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: November 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	<b>Fuel Costs &amp; Net Power Transactions</b>								
2	Fuel Cost of System Net Generation	\$229,526,015	\$221,594,863	\$7,931,152	3.6%	\$2,862,195,990	\$2,795,736,752	\$66,459,238	2.4%
3	Coal Cars Depreciation & Return	0	0	0	N/A	(31)	(30)	(1)	N/A
4	Rail Car Lease (Cedar Bay/Indiantown)	288,324	362,906	(74,582)	(20.6%)	2,629,757	2,802,718	(172,961)	(6.2%)
5	Fuel Cost of Power Sold (Per A6)	(2,682,642)	(2,781,553)	98,911	(3.6%)	(43,891,200)	(47,948,777)	4,057,577	(8.5%)
6	Gains from Off-System Sales (Per A6)	(877,409)	(490,500)	(386,909)	78.9%	(14,147,926)	(13,712,868)	(435,058)	3.2%
7	Fuel Cost of Stratified Sales	(1,704,952)	(2,167,056)	462,104	(21.3%)	(18,289,968)	(18,791,084)	501,116	(2.7%)
8	Fuel Cost of Purchased Power (Per A7) <sup>(6)</sup>	6,169,666	7,492,499	(1,322,833)	(17.7%)	87,626,480	83,947,728	3,678,752	4.4%
9	Energy Payments to Qualifying Facilities (Per A8)	324,188	1,046,371	(722,183)	(69.0%)	1,755,147	5,246,905	(3,491,758)	(66.5%)
10	Energy Cost of Economy Purchases (Per A9)	74,870	669,200	(594,330)	(88.8%)	25,117,914	40,560,737	(15,442,823)	(38.1%)
11	<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$231,118,060</b>	<b>\$225,726,729</b>	<b>\$5,391,331</b>	<b>2.4%</b>	<b>\$2,902,996,163</b>	<b>\$2,847,842,079</b>	<b>\$55,154,084</b>	<b>1.9%</b>
12									
13	<b>Incremental Optimization Costs<sup>(1)</sup></b>								
14	Incremental Personnel, Software, and Hardware Costs	39,749	39,977	(228)	(0.6%)	658,957	661,465	(2,508)	(0.4%)
15	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	73,640	62,400	11,240	18.0%	1,124,341	1,147,409	(23,068)	(2.0%)
16	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(1,518)	(20,670)	19,152	(92.7%)	(403,880)	(803,188)	399,308	(49.7%)
17	<b>Total</b>	<b>111,871</b>	<b>81,707</b>	<b>30,164</b>	<b>36.9%</b>	<b>1,379,419</b>	<b>1,005,686</b>	<b>373,733</b>	<b>37.2%</b>
18									
19	Dodd Frank Fees <sup>(2)</sup>	0	375	(375)	(100.0%)	2,625	4,125	(1,500)	(36.4%)
20									
21	<b>Adjustments to Fuel Cost</b>								
22	Reactive and Voltage Control Fuel Revenue	(73,400)	0	(73,400)	N/A	(660,177)	(266,332)	(393,845)	N/A
23	Inventory Adjustments	813,053	0	813,053	N/A	378,556	(219,728)	598,284	N/A
24	Non Recoverable Oil/Tank Bottoms	223,244	0	223,244	N/A	236,099	12,855	223,244	N/A
25	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$232,192,828</b>	<b>\$225,808,811</b>	<b>\$6,384,017</b>	<b>2.8%</b>	<b>\$2,904,332,684</b>	<b>\$2,848,378,685</b>	<b>\$55,953,999</b>	<b>2.0%</b>
26									
27	<b>kWh Sales</b>								
28	Jurisdictional kWh Sales	8,327,131,391	8,430,740,733	(103,609,342)	(1.2%)	100,859,155,399	100,675,520,706	183,634,693	0.2%
29	Sale for Resale (excluding Stratified Sales)	481,288,449	417,094,511	64,193,938	15.4%	5,247,707,574	4,908,209,698	339,497,876	6.9%
30	<b>Sub-Total Sales</b>	<b>8,808,419,840</b>	<b>8,847,835,244</b>	<b>(39,415,404)</b>	<b>(0.4%)</b>	<b>106,106,862,973</b>	<b>105,583,730,404</b>	<b>523,132,569</b>	<b>0.5%</b>
31	<b>Total Sales</b>	<b>8,808,419,840</b>	<b>8,847,835,244</b>	<b>(39,415,404)</b>	<b>(0.4%)</b>	<b>106,106,862,973</b>	<b>105,583,730,404</b>	<b>523,132,569</b>	<b>0.5%</b>
32	Jurisdictional % of Total kWh Sales (Line 28 / Line 31)	94.53604%	95.28591%	(0.74987%)	(0.8%)	N/A	N/A	N/A	N/A
33									
34	<b>True-up Calculation</b>								
35	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	231,072,369	236,985,984	(5,913,615)	(2.5%)	2,833,176,024	2,815,636,128	17,539,896	0.6%
36									
37	<b>Fuel Adjustment Revenues Not Applicable to Period</b>								
38	Prior Period True-up Collected/(Refunded) This Period	(2,206,974)	(2,206,974)	0	0.0%	(24,276,710)	(24,276,710)	0	(0.0%)
39	GPIF, Net of Revenue Taxes <sup>(3)</sup>	(2,636,272)	(2,636,272)	(0)	0.0%	(28,998,993)	(28,998,992)	(1)	0.0%
40	Vendor Settlement Refund per Order No. PSC-16-0298-FOF-EI	631,160	631,160	0	0.0%	6,942,764	6,942,764	0	0.0%

FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: November 2017

Line No.	(2)	(4)				(8)			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Incentive Mechanism, Net of Revenue Taxes <sup>(4)</sup>	(41,708)	(41,708)	0	(0.0%)	(458,792)	(458,792)	0	(0.0%)
2	Jurisdictional Fuel Revenues Applicable to Period	\$226,818,575	\$232,732,190	(\$5,913,615)	(2.5%)	\$2,786,384,292	\$2,768,844,399	\$17,539,893	0.6%
3	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 25)	\$232,192,828	\$225,808,811	\$6,384,017	2.8%	\$2,904,332,684	\$2,848,378,684	\$55,954,000	2.0%
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	232,192,828	225,808,811	6,384,017	2.8%	2,904,332,684	2,848,378,685	55,953,999	2.0%
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 32)	94.53604%	95.28591%	(0.74987%)	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions <sup>(5)</sup>	\$219,841,749	\$215,493,181	\$4,348,568	2.0%	\$2,765,164,320	\$2,720,257,746	\$44,906,574	1.7%
7	True-up Provision for the Month-Over/(Under) Recovery(Ln 2-Ln 6)	\$6,976,826	\$17,239,009	(\$10,262,182)	(59.5%)	\$21,219,972	\$48,586,653	(\$27,366,681)	(56.3%)
8	Interest Provision for the Month (Line 26)	(13,578)	7,756	(21,335)	(275.1%)	(236,184)	(197,039)	(39,145)	19.9%
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	9,606,593	26,728,898	(17,122,306)	(64.1%)	(26,483,684)	(26,483,684)	0	0.0%
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(28,780,519)	(28,780,519)	0	N/A	(28,780,519)	(28,780,519)	0	N/A
11	Unamortized Balance of Vendor Settlement Refund	1,262,321	1,262,321	0	0.0%	7,573,924	7,573,924	0	0.0%
12	Refund of Vendor Settlement Amortization	(631,160)	(631,160)	0	0.0%	(6,942,764)	(6,942,764)	0	0.0%
13	Prior Period True-up (Collected)/Refunded This Period	2,206,974	2,206,974	0	0.0%	24,276,710	24,276,710	0	0.0%
14	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 14)	(\$9,372,545)	\$18,033,278	(\$27,405,823)	(152.0%)	(\$9,372,545)	\$18,033,281	(\$27,405,826)	(152.0%)
15									
16	<b>Interest Provision</b>								
17	Beginning True-up Amount (Lns 9+10+11)	(\$17,911,606)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Ending True-up Amount Before Interest (Lns 7+9+10+11+12+13)	(\$9,358,966)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Total of Beginning & Ending True-up Amount	(\$27,270,572)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Average True-up Amount (50% of Line 19)	(\$13,635,286)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Interest Rate - First Day Reporting Business Month	1.14000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Interest Rate - First Day Subsequent Business Month	1.25000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Total (Lines 21+22)	2.39000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Average Interest Rate (50% of Line 23)	1.19500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Monthly Average Interest Rate (Line 24/12)	0.09958%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Interest Provision (Line 20 x Line 25)	(\$13,578)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2013-0023-S-EI, Docket No. 20120015-EI

<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

<sup>(3)</sup> Generating Performance Incentive Factor is ((31,658,059 / 12) x 99.9280%) - See Order No. PSC-2016-0547-FOF-EI

<sup>(4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$500,861/12) x 99.9280%) - See Order No. PSC-2016-0547-FOF-EI

<sup>(5)</sup> Line 6 x Line 7 x 1.00153. The line loss factor for the month of August will be applied in September and will be reflected in the YTD End of Period Net True-up Amount.

<sup>(6)</sup> Fuel Cost of Purchased Power reflected on Schedule A2 does not agree to the amount on Schedule A1 and A7 due to a non-fuel charge entry in the amount of \$1,717 which will be reversed in December 2017.

NOTE: Amounts may not agree to the General Ledger due to rounding



FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: November 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Babcock PV Solar</u>												
2	Solar		12,490					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75		23.3	N/A	23.3	N/A						
4	<u>Cape Canaveral 3</u>												
5	Light Oil		5,863					6,572	5.917	38,887	617,979	10.5396	94.03
6	Gas		492,397					3,202,887	1.020	3,266,945	14,486,541	2.9420	4.52
7	Plant Unit Info	1,253		56.8	71.7	56.8	6,635						
8	<u>Coral Farms PV Solar</u> <sup>(6)</sup>												
9	Solar		2,400					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	N/A		N/A	N/A	N/A	N/A						
11	<u>Indiantown FPL</u> <sup>(6)</sup>												
12	Coal		(967)					0	N/A	0	17,845	1.8454	0.00
13	Gas		0					0	N/A	0	34,050	0.0000	0.00
14	Plant Unit Info	330		(0.4)	100.0	0.0	0						
15	<u>Citrus PV Solar</u>												
16	Solar		12,331					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	75		23.0	N/A	23.0	N/A						
18	<u>Desoto Solar</u>												
19	Solar		3,124					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	25		17.3	N/A	17.3	N/A						
21	<u>Fort Myers 1-12</u>												
22	Light Oil		0					26	5.804	151	2,543	0.0000	97.79
23	Plant Unit Info	99		0.0	100.0	0.0	0						
24	<u>Fort Myers 2</u>												
25	Gas		385,497					2,736,535	1.017	2,782,235	12,337,203	3.2003	4.51
26	Plant Unit Info	1,681		36.4	72.9	71.7	7,217						
27	<u>Fort Myers 3A</u>												
28	Light Oil		0					0	N/A	0	0	0.0000	0.00
29	Gas		0					0	N/A	0	0	0.0000	0.00
30	Plant Unit Info	186		0.0	100.0	0.0	0						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: November 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Fort Myers 3B</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		871					8,871	1.017	9,019	39,993	4.5916	4.51
4	Plant Unit Info	186		0.7	100.0	93.4	10,355						
5	<u>Fort Myers 3C</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		2,849					32,803	1.017	33,351	147,888	5.1909	4.51
8	Plant Unit Info	225		1.9	76.4	66.2	11,706						
9	<u>Fort Myers 3D</u>												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		1,407					15,111	1.017	15,363	68,124	4.8418	4.51
12	Plant Unit Info	225		0.9	76.77	78.5	10,919						
13	<u>Horizon PV Solar</u> <sup>(6)</sup>												
14	Solar		7,097					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	N/A		N/A	N/A	N/A	N/A						
16	<u>Indian River PV Solar</u> <sup>(6)</sup>												
17	Solar		3,803					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	N/A		N/A	N/A	N/A	N/A						
19	<u>Lauderdale 1-12</u>												
20	Light Oil		0					0	N/A	0	0	0.0000	0.00
21	Gas		28					99	1.020	101	448	1.5995	4.52
22	Plant Unit Info	59		0.0	100.0	26.0	3,607						
23	<u>Lauderdale 4</u>												
24	Light Oil <sup>(7)</sup>		159					248	5.537	1,373	18,125	11.3776	73.08
25	Gas		99,461					844,607	1.020	861,499	3,820,126	3.8408	4.52
26	Plant Unit Info	448		32.1	65.6	65.0	8,662						
27	<u>Lauderdale 5</u>												
28	Light Oil		93					141	5.537	781	10,305	11.1402	73.08
29	Gas		127,429					1,054,295	1.020	1,075,381	4,768,538	3.7421	4.52
30	Plant Unit Info	448		41.0	100.0	41.4	8,439						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: November 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6A</u>												
2	Light Oil		19					34	5.764	196	2,485	12.8747	73.08
3	Gas		2,482					24,681	1.020	25,175	111,633	4.4982	4.52
4	Plant Unit Info	213		1.7	86.7	95.9	10,144						
5	<u>Lauderdale 6B</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		2,871					29,143	1.020	29,726	131,813	4.5912	4.52
8	Plant Unit Info	213		1.9	93.4	95.4	10,354						
9	<u>Lauderdale 6C</u>												
10	Light Oil		2					3	N/A	17	219	12.8970	73.08
11	Gas		4,877					47,878	1.020	48,836	216,552	4.4400	4.52
12	Plant Unit Info	213		3.3	100.0	96.5	10,013						
13	<u>Lauderdale 6D</u>												
14	Light Oil		16					30	N/A	173	2,192	13.7892	73.08
15	Gas		4,051					43,093	1.020	43,955	194,909	4.8113	4.52
16	Plant Unit Info	213		2.7	100.0	93.1	10,850						
17	<u>Lauderdale 6E</u>												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		2,319					24,010	1.020	24,490	108,595	4.6829	4.52
20	Plant Unit Info	213		1.5	99.9	85.5	10,561						
21	<u>Manatee 1</u>												
22	Heavy Oil		1					1	6.329	7	66	6.6170	60.15
23	Gas		30,224					405,763	1.017	412,539	1,829,312	6.0524	4.51
24	Plant Unit Info	797		5.4	56.7	29.6	13,649						
25	<u>Manatee 2</u>												
26	Heavy Oil		1					1	6.329	7	66	6.6170	60.15
27	Gas		40,572					841,776	1.017	855,834	3,795,006	9.3538	4.51
28	Plant Unit Info	797		7.2	100.0	31.2	21,094						
29	<u>Manatee 3</u>												
30	Light Oil		0					0	N/A	0	0	0.0000	0.00
31	Gas		672,995					5,464,431	1.017	5,555,687	24,635,459	3.6606	4.51
32	Plant Unit Info	1,253		82.2	97.8	82.2	8,255						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: November 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Manatee PV Solar</u>												
2	Solar		12,739					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75		23.7	N/A	23.7	N/A						
4	<u>Martin 1</u>												
5	Heavy Oil		2					4	6.340	23	255	12.7460	68.90
6	Gas		44,949					648,907	1.020	661,885	2,934,982	6.5296	4.52
7	Plant Unit Info	812		7.8	100.0	28.4	14,725						
8	<u>Martin 2</u>												
9	Heavy Oil		2					4	6.340	23	255	12.7460	68.90
10	Gas		23,758					315,635	1.020	321,948	1,427,607	6.0090	4.52
11	Plant Unit Info	784		4.3	100.0	31.9	13,551						
12	<u>Martin 3</u>												
13	Gas		169,812					1,290,509	1.017	1,312,060	5,818,038	3.4262	4.51
14	Plant Unit Info	496		50.5	100.0	59.2	7,727						
15	<u>Martin 4</u>												
16	Gas		182,442					1,345,278	1.017	1,367,744	6,064,957	3.3243	4.51
17	Plant Unit Info	496		54.3	93.1	59.5	7,497						
18	<u>Martin 8</u>												
19	Light Oil		0					0	N/A	0	0	0.0000	0.00
20	Gas		594,950					4,051,983	1.017	4,119,651	18,267,677	3.0705	4.51
21	Plant Unit Info	1,258		74.1	97.5	74.1	6,924						
22	<u>PEEC</u>												
23	Light Oil		328					394	N/A	0	29,455	8.9912	74.76
24	Gas		659,680					4,485,988	1.020	4,575,708	20,289,960	3.0757	4.52
25	Plant Unit Info	1,270		74.5	100.0	74.5	6,933						
26	<u>Riviera 5</u>												
27	Light Oil		0					0	N/A	0	0	0.0000	0.00
28	Gas		505,741					3,319,591	1.020	3,385,983	15,014,389	2.9688	4.52
29	Plant Unit Info	1,253		57.7	83.9	57.7	6,695						
30	<u>Sanford 4</u>												
31	Gas		416,496					3,037,440	1.020	3,098,189	13,738,230	3.2985	4.52
32	Plant Unit Info	1,098		59.9	95.7	63.3	7,439						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: November 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Sanford 5</u>												
2	Gas		391,795					2,825,760	1.020	2,882,275	12,780,808	3.2621	4.52
3	Plant Unit Info	1,098		56.4	88.5	61.1	7,357						
4	<u>Scherer 4</u>												
5	Light Oil		0					(394)	N/A	0	(31,558)	0.0000	80.10
6	Coal <sup>(1)(6)</sup>		222,100					2,746,262	-	2,746,262	6,641,016	2.9901	2.42
7	Plant Unit Info <sup>(3)(4)</sup>	626		55.7	100.0	55.7	12,365						
8	<u>St Johns #1</u>												
9	Coal <sup>(1)</sup>		47,673					23,272	24.220	563,658	1,906,825	3.9998	81.94
10	Gas		291					3,441	-	3,441	22,453	7.7131	6.52
11	Plant Unit Info <sup>(3)(4)</sup>	130		52.3	99.2	52.7	11,823						
12	<u>St Johns #2</u>												
13	Coal <sup>(1)</sup>		28,128					13,956	21.946	306,278	1,143,485	4.0653	81.94
14	Gas		112					1,219	-	1,219	7,950	7.1045	6.52
15	Plant Unit Info <sup>(3)(4)</sup>	130		30.2	88.1	53.8	10,889						
16	<u>St Lucie 1<sup>(9)</sup></u>												
17	Nuclear		720,382					7,425,317	-	7,425,317	4,754,886	0.6601	0.64
18	Plant Unit Info	1,003		102	100.0	101.9	10,307						
19	<u>St Lucie 2<sup>(9)</sup></u>												
20	Nuclear		621,148					7,424,474	-	7,424,474	4,406,191	0.7094	0.59
21	Plant Unit Info	860		102.5	100.0	102.5	10,180						
22	<u>Space Coast</u>												
23	Solar		1,121					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	10		15.5	N/A	15.8	N/A						
25	<u>Turkey Point 3</u>												
26	Nuclear		430,953					4,711,755	-	4,711,755	2,826,449	0.6559	0.60
27	Plant Unit Info	839		73.7	72.1	101.7	10,933						
28	<u>Turkey Point 4</u>												
29	Nuclear		552,100					5,987,771	-	5,987,771	3,495,996	0.6332	0.58
30	Plant Unit Info	848		93.3	87.4	93.3	10,845						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: November 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Turkey Point 5</u>												
2	Light Oil		3,124					7,145	5.774	41,255	731,048	23.4003	102.32
3	Gas		7,314					94,691	1.020	96,585	428,285	5.8558	4.52
4	Plant Unit Info	1,163		1.3	34.8	13.8	13,206						
5	<u>WCEC 01</u>												
6	Light Oil		1,001					1,299	5.755	7,476	138,900	13.8803	106.93
7	Gas		417,427					2,934,328	1.017	2,984,212	13,232,825	3.1701	4.51
8	Plant Unit Info	1,205		49.9	84.5	65.8	7,150						
9	<u>WCEC 02</u>												
10	Light Oil		947					1,188	5.755	6,837	127,031	13.4112	106.93
11	Gas		534,534					3,793,855	1.017	3,858,351	17,109,000	3.2007	4.51
12	Plant Unit Info	1,215		63.4	85.9	63.4	7,218						
13	<u>WCEC 03</u>												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		276,217					1,955,936	1.017	1,989,187	8,820,608	3.1934	4.51
16	Plant Unit Info	1,215		32.7	46.9	69.5	7,202						
17	<u>Wildflower PV Solar</u> <sup>(6)</sup>												
18	Solar		10,595					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	N/A		N/A	N/A	N/A	N/A						
20	<u>System Totals</u>												
21	Total	27,109	8,794,623	-	-	-	8,524		-	74,961,295	229,526,015	2.6098	-
22													
23	<sup>(1)</sup> IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN OCTOBER 2017 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY												
24	BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH												
25	<sup>(2)</sup> HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.												
26	<sup>(3)</sup> NET CAPABILITY (MW) IS FPL'S SHARE												
27	<sup>(4)</sup> NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES												
28	<sup>(5)</sup> SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS												
29	<sup>(6)</sup> INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS												
30	<sup>(7)</sup> PROPANE (BBLs & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN LIGHT OIL.												
31	<sup>(8)</sup> DATA PROVIDED FOR CORAL FARMS, HORIZON, INDIAN RIVER AND WILDFLOWER REFLECTS DATA PRIOR TO COMMERCIAL OPERATION.												
32	<sup>(9)</sup> NUCLEAR MMBTUS BURNED REFLECTED ON SCHEDULES A3 AND A4 DO NOT AGREE TO THE AMOUNT ON SCHEDULE A5 DUE TO A KEY PUNCH ERROR IN THE AMOUNT OF 74 MMBTUS. CORRECTION TO BE MADE IN DECEMBER 2017.												

FLORIDA POWER & LIGHT COMPANY  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: November 2017

(1)	(2)	(3)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	16,696
3	MCF	44,875,886
4	MMBTU (Coal - Scherer)	2,746,262
5	Tons (Coal - SJRPP)	37,228
6	MMBTU (Nuclear)	25,549,317
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,524
9	Fuel Cost Per KWH (Cents/KWH)	2.6098
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	MONTH OF NOVEMBER 2017							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>43 PURCHASES</b>	<b>COAL SCHERER</b>							
44 UNITS (MMBTU)	1,600,235	3,876,809	(2,276,574)	(59)	32,447,877	42,644,899	(10,197,022)	(24)
45 U. COST (\$/MMBTU)	2.4698	2.3130	0.1568	6.8000	2.3718	2.2827	0.0891	3.9000
46 AMOUNT (\$)	3,952,246	8,967,000	(5,014,754)	(56)	76,960,185	97,345,000	(20,384,815)	(21)
<b>47 BURNED</b>								
48 UNITS (MMBTU)	2,746,262	3,503,393	(757,131)	(22)	31,182,376	42,583,006	(11,400,630)	(27)
49 U. COST (\$/MMBTU)	2.3722	2.3052	0.0670	2.9000	2.3667	2.2964	0.0703	3.1000
50 AMOUNT (\$)	6,514,628	8,076,111	(1,561,483)	(19)	73,798,249	97,787,808	(23,989,559)	(25)
<b>51 ENDING INVENTORY</b>								
52 UNITS (MMBTU)	8,148,131	5,443,709	2,704,422	50	8,148,131	5,443,709	2,704,422	50
53 U. COST (\$/MMBTU)	2.3763	2.3052	0.0711	3.1000	2.3763	2.3052	0.0711	3.1000
54 AMOUNT (\$)	19,362,702	12,549,000	6,813,702	54	19,362,702	12,549,000	6,813,702	54
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
<b>57 PURCHASES</b>	<b>GAS</b>							
58 UNITS (MMBTU)	44,665,357	-	44,665,357	100	592,787,018	-	592,787,018	100
59 U. COST (\$/MMBTU)	4.7008	-	4.7008	100.0000	4.3968	-	4.3968	100.0000
60 AMOUNT (\$)	209,962,631	-	209,962,631	100	2,606,353,282	-	606,353,282	100
<b>61 BURNED</b>								
62 UNITS (MMBTU)	45,698,574	38,974,961	6,723,613	17	592,406,700	550,070,605	42,336,095	8
63 U. COST (\$/MMBTU)	4.6622	5.0475	(0.3853)	(7.6000)	4.3981	4.4072	(0.0091)	(0.2000)
64 AMOUNT (\$)	213,058,090	196,726,403	16,331,687	8	2,605,449,722	2,424,296,381	181,153,341	8
<b>65 ENDING INVENTORY</b>								
66 UNITS (MMBTU)	2,751,586	-	2,751,586	100	2,751,586	-	2,751,586	100
67 U. COST (\$/MMBTU)	2.9728	-	2.9728	100.0000	2.9728	-	2.9728	100.0000
68 AMOUNT (\$)	8,180,009	-	8,180,009	100	8,180,009	-	8,180,009	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
<b>71 BURNED</b>	<b>NUCLEAR</b>							
72 UNITS (MMBTU)	25,549,243	26,318,769	(769,526)	(3)	278,468,424	275,220,478	3,247,946	1
73 U. COST (\$/MMBTU)	0.6060	0.6317	(0.0257)	(4.1000)	0.6188	0.6404	(0.0216)	(3.4000)
74 AMOUNT (\$)	15,483,522	16,625,753	(1,142,231)	(7)	172,326,226	176,252,055	(3,925,829)	(2)
<b>75 BURNED</b>	<b>PROPANE</b>							
76 UNITS (GAL)	406	-	406	100	9,973	-	9,973	100
77 UNIT COST (\$/GAL)	1.5813	-	1.5813	100.0000	2.5144	-	2.5144	100.0000
78 AMOUNT (\$)	642	-	642	100	25,076	-	25,076	100
<b>LINES 9 &amp; 23 EXCLUDE</b>	-	<b>BARRELS,</b>	<b>\$</b>	-	<b>CURRENT MONTH AND</b>	-	<b>BARRELS,</b>	<b>\$</b>
<b>PERIOD-TO-DATE.</b>								<b>236,099</b>

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$ - CURRENT MONTH AND PERIOD-TO-DATE.  
 LINE 72 NUCLEAR MMBTUS BURNED REFLECTED ON SCHEDULES A3 AND A4 DO NOT AGREE TO THE AMOUNT ON SCHEDULE A5

**SCHEDULE A - NOTES**

**SJRPP - COAL**

Adjusted Month	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

**SJRPP - COAL**

Adjusted Month	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
Date of Survey	-	-	9/16/2017	-	-	-
Tons per survey	-	-	99,367	-	-	-
Tons per books	-	-	92,246	-	-	-
Tons Difference	-	-	(7,121)	-	-	-
Adjustment tons exceeding 3% of survey	-	-	(4,140)	-	-	-
Adjustment \$ (20% ownership)	-	-	(335,584.85)	-	-	-

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-17	(12,802)	\$ (30,110.81)
Feb-17		
Mar-17		
Apr-17	205,113	\$ 488,751.51
May-17		
Jun-17		
Jul-17	(474,785)	(\$1,121,151.99)
Aug-17		
Sep-17		
Oct-17	62,899	147,720.90
Nov-17		
Dec-17		

**SCHEDULE A - NOTES  
NOV 2017**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
11,616	\$851,294.34	
(31)	(\$2,369.64)	
<b>11,585</b>	<b>\$848,924.70</b>	<b>TOTAL-LFARS</b>
<b>0</b>	<b>\$0.00</b>	<b>TOTAL-SAP</b>
<b>\$ 11,585</b>	<b>\$848,924.70</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
0	\$0.00	SJRPP COAL CAR DEPRECIATION
<b>GAS</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON GAS/CTGT #2 OIL</b>
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

POWER SOLD  
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: November 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	96,000	96,000	2.523	3.330	2,422,425	3,196,425	490,500
4	St Lucie Reliability Sales	OS	52,476	52,476	0.684	0.684	359,128	359,128	0
5	Total OS/FCBBS		148,476	148,476	1.873	2.395	2,781,553	3,555,553	490,500
6									
7	Total Estimated		148,476	148,476	1.873	2.395	2,781,553	3,555,553	490,500
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	31,725	31,725	0.618	0.618	196,038	196,038	0
12	OUC (SL 1)	St. L.	21,938	21,938	0.665	0.665	145,819	145,819	0
13	Total St. Lucie Participation		53,663	53,663	0.637	0.637	341,857	341,857	0
14									
15	OS/AF								
16	EDF Trading North America, LLC. OS	OS	1,384	1,384	1.790	2.815	24,776	38,957	10,442
17	Energy Authority, The OS	OS	24,338	24,338	2.040	2.892	496,489	703,745	129,184
18	Exelon Generation Company, LLC. OS	OS	7,576	7,576	1.888	2.810	143,007	212,899	50,534
19	Florida Municipal Power Agency OS	OS	1,200	1,200	1.906	3.600	22,872	43,200	20,328
20	City of Homestead, FL OS	OS	28	28	2.657	64.557	744	18,076	455
21	Morgan Stanley Capital Group, Inc. OS	OS	9,084	9,084	1.908	2.928	173,304	265,963	62,411
22	City of New Smyrna Beach, FL Utilities Commission OS	OS	996	996	2.046	3.199	20,375	31,866	11,491
23	Oglethorpe Power Corporation OS	OS	179	179	1.831	2.921	3,278	5,228	1,761
24	Orlando Utilities Commission OS	OS	9,630	9,630	2.060	3.406	198,330	328,020	112,559
25	Powersouth Energy Cooperative OS	OS	3,775	3,775	1.923	2.999	72,582	113,200	29,098
26	Rainbow Energy Marketing Corp. OS	OS	2,554	2,554	1.948	2.865	49,762	73,175	18,329
27	Reedy Creek Improvement District OS	OS	120	120	1.832	2.500	2,198	3,000	802
28	Seminole Electric Cooperative, Inc. OS	OS	2,730	2,730	2.047	3.061	55,894	83,565	27,593
29	Southern Company Services, Inc. OS	OS	3,552	3,552	1.868	2.600	66,336	92,352	17,354
30	Tampa Electric Company OS	OS	12,432	12,432	2.583	4.240	321,082	527,166	149,096





FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: November 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Estimated</u>											
2	SJRPP		124,687	0	124,687	124,687	0	124,687	3.741	\$4,664,345	\$0	\$4,664,345
3	St Lucie Reliability		44,927	0	44,927	44,927	0	44,927	0.746	\$335,345	\$0	\$335,345
4	Solid Waste Authority 40MW	PPA	24,480	0	24,480	24,480	0	24,480	3.582	\$876,797	\$0	\$876,797
5	Solid Waste Authority 70MW	PPA	50,400	0	50,400	50,400	0	50,400	3.206	\$1,616,012	\$0	\$1,616,012
6	Total Estimated		<u>244,495</u>	<u>0</u>	<u>244,495</u>	<u>244,495</u>	<u>0</u>	<u>244,495</u>	<u>3.064</u>	<u>\$7,492,499</u>	<u>\$0</u>	<u>\$7,492,499</u>
7												
8	<u>Actual</u>											
9	FMPA (SL 2)	SL 2	31,893	(3,448)	28,445	31,893	(3,448)	28,445	0.727	\$231,161	(\$24,442)	\$206,719
10	Jacksonville Electric Authority UPS	UPS	111,852	0	111,852	111,852	0	111,852	4.296	\$4,770,953	\$34,309	\$4,805,263
11	OUC (SL 2)	SL 2	22,055	(2,385)	19,670	22,055	(2,385)	19,670	0.712	\$157,559	(\$17,600)	\$139,959
12	Solid Waste Authority 40MW	PPA	17,529	(44,015)	(26,487)	17,529	(44,015)	(26,487)	1.855	\$331,238	(\$822,649)	(\$491,411)
13	Solid Waste Authority 70MW	PPA	49,869	0	49,869	49,869	0	49,869	3.023	\$1,504,835	\$2,584	\$1,507,419
14	Total Actual		<u>233,198</u>	<u>(49,848)</u>	<u>183,350</u>	<u>233,198</u>	<u>(49,848)</u>	<u>183,350</u>	<u>3.364</u>	<u>\$6,995,746</u>	<u>(\$827,797)</u>	<u>\$6,167,949</u> <sup>(1)</sup>

<sup>(1)</sup> Fuel Cost of Purchased Power reflected on Schedule A2 does not agree to the amount on Schedule A1 and A7 due to a non-fuel charge entry in the amount of \$1,717 which will be reversed in December 2017.

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: November 2017

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Current Month</u>				
2	Actual	183,350	183,350	3.364	\$6,167,949
3	Estimate	244,495	244,495	3.064	\$7,492,499
4	Difference	(61,145)	(61,145)	0.2996	(\$1,324,550)
5	Difference (%)	(25.0%)	(25.0%)	9.8%	(17.7%)
6					
7	<u>Year to Date</u>				
8	Actual	2,805,021	2,805,021	3.124	\$87,624,764
9	Estimate	2,670,796	2,670,796	3.143	\$83,947,729
10	Difference	134,225	134,225	(0.0193)	\$3,677,035
11	Difference (%)	5.0%	5.0%	(0.6%)	4.4%
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ENERGY PAYMENT TO QUALIFYING FACILITIES  
 FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF: November 2017

SCHEDULE: A8

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	49,368	49,368	2.120	1,046,371
3	Total Estimated	49,368	49,368	2.120	\$1,046,371
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	2,503	2,503	1.829	\$45,775
7	Broward County Resource Recovery - South AA QF	3,862	3,862	1.794	\$69,294
8	Georgia Pacific Corporation QF	159	159	1.723	\$2,740
9	Okeelanta Power Limited Partnership QF	2,658	2,658	1.768	\$46,985
10	Tropicana Products QF	181	181	1.835	\$3,311
11	WM-Renewable LLC QF	80	80	1.801	\$1,446
12	WM-Renewables LLC - Naples QF	1,340	1,340	1.840	\$24,654
13	Miami-Dade South District Water Treatment	4,370	4,370	1.850	\$80,835
14	Lee County Solid Waste	2,711	2,711	1.813	\$49,148
15	Total Actual	17,863	17,863	1.815	\$324,189

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18 <sup>(1)</sup>NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power  
 19 agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will  
 20 administer the PPA internally. Note, the unit was not dispatched by the prior owner in the period from January 1, 2017 until FPL took ownership on January 5, 2017; therefore, there are no energy charges recorded for January.

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ENERGY PAYMENT TO QUALIFYING FACILITIES  
 FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF: November 2017

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	17,863	17,863	1.815	\$324,189
3	Estimate	49,368	49,368	2.120	\$1,046,371
4	Difference	(31,505)	(31,505)	(0.305)	(\$722,183)
5	Difference (%)	(63.8%)	(63.8%)	(14.4%)	(69.0%)
6					
7	<u>Year to Date</u>				
8	Actual	210,493	210,493	0.834	\$1,755,147
9	Estimate	344,853	344,853	1.410	\$5,246,905
10	Difference	(134,360)	(134,360)	(0.576)	(\$3,491,758)
11	Difference (%)	(39.0%)	(39.0%)	(40.9%)	(66.5%)
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Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
 Page 1 of 2

For the Month of **Nov-17**

<b>Contract</b>	<b>Capacity MW</b>	<b>Term Start</b>	<b>Term End</b>	<b>Contract Type</b>
Indiantown	330	12/22/1995	12/1/2025	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
ICL	1,233,346	2,543											1,235,889
BS-NEG '91	97,817	98,452	110,082	110,600	110,600	110,600	110,600	110,600	110,600	110,600	110,600		1,191,151
Total	1,331,163	100,995	110,082	110,600	110,600	110,600	110,600	110,600	110,600	110,600	110,600	0	2,427,040

Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
 Page 2 of 2

For the Month of Nov-17

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2017 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	375	375	375	375	375	375	375	375	375	375	375	-
2	40	40	40	40	40	40	40	40	40	40	40	-
3	70	70	70	70	70	70	70	70	70	70	70	-
Total	485	485	485	485	485	485	485	485	485	485	485	-

2017 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	5,766,501	6,108,331	7,331,333	6,885,779	7,218,840	5,809,218	6,018,687	5,728,777	6,303,387	5,270,026	4,872,922	-

Year-to-date Short Term Capacity Payments	67,313,802 <sup>(1)</sup>
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20170001-EI

Date: December 20, 2017

<b><u>List of Acronyms and Abbreviations</u></b>	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center