Name of Respondent			Rej	oort Is:  An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report
Duke Energy Florida, LLC		(1)		A Resubmission		04/12/2018		End of 2017/Q4
	ELECTRIC	C PLAN	ΙΤ	N SERVICE (Account 10	1, 10	02, 103 and 106)		
2. In Acco	eport below the original cost of electric plant in ser- addition to Account 101, Electric Plant in Service of unt 103, Experimental Electric Plant Unclassified; of clude in column (c) or (d), as appropriate, correction	(Classif and Ac	fiec cou	), this page and the next int 106, Completed Const	inclu tructi	de Account 102, Electric P on Not Classified-Electric.	Plant	Purchased or Sold;
4. Fo	r revisions to the amount of initial asset retirement						colu	mn (c) additions and
	ctions in column (e) adjustments.							
	nclose in parentheses credit adjustments of plant a assify Account 106 according to prescribed accou						colu	mn (c) Also to be included
	umn (c) are entries for reversals of tentative distrib							. ,
	int retirements which have not been classified to p							
	ments, on an estimated basis, with appropriate co	ntra ent	try	to the account for accumu	ulate		nclu	
Line No.	Account					Balance Beginning of Year		Additions
	(a)					(b)		(c)
3	7 0					8,450,	റാള	
4	(303) Miscellaneous Intangible Plant				+	187,871,	_	66,377,216
5		and 4)				196,321,	-	66,377,216
6	2. PRODUCTION PLANT					<u> </u>		
7	A. Steam Production Plant							
8	(310) Land and Land Rights					6,060,	$\overline{}$	
9	(311) Structures and Improvements					477,130,	$\overline{}$	1,399,735
10	(312) Boiler Plant Equipment (313) Engines and Engine-Driven Generators				<u> </u>	2,168,859,	670	15,611,288
	(314) Turbogenerator Units				1	550,918,	951	10,975,607
13	· /					244,185,	-	2,995,298
14						56,272,	-	297,173
15	(317) Asset Retirement Costs for Steam Producti	on				16,630,	897	515,384
	TOTAL Steam Production Plant (Enter Total of lin	nes 8 th	ru	15)		3,520,058,	713	31,794,485
	B. Nuclear Production Plant							
	(320) Land and Land Rights				+			
19	(321) Structures and Improvements (322) Reactor Plant Equipment							
21	(323) Turbogenerator Units							
22	(324) Accessory Electric Equipment							
23	(325) Misc. Power Plant Equipment							
-	(326) Asset Retirement Costs for Nuclear Produc							
	TOTAL Nuclear Production Plant (Enter Total of I	ines 18	th	ru 24)				
	C. Hydraulic Production Plant (330) Land and Land Rights							
28	-							
29					1			
30	(333) Water Wheels, Turbines, and Generators							
31	, ,							
32	, ,							
33	(336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Produ	ıotion			+			
	TOTAL Hydraulic Production Plant (Enter Total or		77 1	hru 34)	1			
-	D. Other Production Plant	1 111100 2		1110 04)				
	(340) Land and Land Rights					18,711,	144	2,288
38	(341) Structures and Improvements					241,461,	045	7,512,035
39	(- ,					157,996,	-	1,478,320
40	(343) Prime Movers				+-	1,530,545,	_	214,575,730
41	(344) Generators (345) Accessory Electric Equipment				+	345,575, 186,470,	_	9,693,879 29,364,873
	(346) Misc. Power Plant Equipment				1	50,474,		3,177,484
44		n						
45	TOTAL Other Prod. Plant (Enter Total of lines 37	thru 44	·)			2,531,234,	486	265,804,609
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 3	5, and 4	45)			6,051,293,	199	297,599,094
						201	80	047-DEF-000074
	C FORM NO. 1 (REV. 12-05)			Page 204				

Name of Respondent	This Report Is	i: Original	Date of Report (Mo, Da, Yr)	Year/Period of I	
Duke Energy Florida, LLC				End of 2017/Q4	
E	ELECTRIC PLANT IN SERVIC	E (Account 101, 102, 103 a	and 106) (Continued)		
distributions of these tentative classifica amounts. Careful observance of the above respondent's plant actually in service at 7. Show in column (f) reclassifications of	ove instructions and the texts of end of year.	Accounts 101 and 106 will	l avoid serious omission	ns of the reported am	nount of
classifications arising from distribution o					
provision for depreciation, acquisition ac					
account classifications.	al constant in alcohol in this a	and if automical in			ala avvia a
8. For Account 399, state the nature an subaccount classification of such plant of			amount submit a suppi	lementary statement	Showing
9. For each amount comprising the repo		. •	erty purchased or sold,	name of vendor or p	ourchase,
and date of transaction. If proposed jou					
Retirements	Adjustments	Transfers		nce at of Year g)	Line No.
(d)	(e)	(f)		g)	1
					2
				8,450,028	3
95,409				254,152,946	4
95,409				262,602,974	5
					6
-235,425		_	-235,425	6,060,864	7 8
581,385			76,158	478,025,134	9
6,348,283			-44,279	2,178,078,396	10
					11
6,192,637			-31,879	555,670,042	12
95,572 1,957,166		-	-707,128	246,378,085 54,612,225	13 14
-3,839,425	-3,839,425			17,146,281	15
11,100,193	-3,839,425		-942,553	3,535,971,027	16
					17
					18
					19 20
					21
					22
					23
					24
					25 26
					27
					28
					29
					30
					32
					33
					34
					35
			906,395	19,619,827	36 37
1,299,697			,314,945	315,988,328	38
2,610,159			,063,136	170,927,921	39
50,629,502			,702,717	1,880,194,382	40
1,140,975			,026,048	393,154,367	41
1,433,535			,569,224	253,970,574	42
1,428,831		0,	,087,873	58,311,335	43
58,542,699		353,	,670,338	3,092,166,734	45
69,642,892	-3,839,425	352,	,727,785	6,628,137,761	46
			201	180047-DEF-00	00075
		<u> </u>			

Name of Respondent	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Duke Energy Florida, LLC  (1) X An Original (2) A Resubmission		04/12/2018	End of
ELECT	RIC PLANT IN SERVICE (Account 101, 10	2, 103 and 106) (Continued)	
Line Accor	unt	Balance Beginning of Year	Additions
No. (a)		(b)	(c)
47 3. TRANSMISSION PLANT			
48 (350) Land and Land Rights		122,637,6	
49 (352) Structures and Improvements		32,743,0	
50 (353) Station Equipment		982,155,3	
51 (354) Towers and Fixtures 52 (355) Poles and Fixtures		66,220,2 1,016,227,9	
53 (356) Overhead Conductors and Devices		529,795,9	
54 (357) Underground Conduit		32,216,8	
55 (358) Underground Conductors and Dev	ices	72,952,0	
56 (359) Roads and Trails		3,134,2	.50
57 (359.1) Asset Retirement Costs for Trans			
58 TOTAL Transmission Plant (Enter Total	of lines 48 thru 57)	2,858,083,3	266,600,716
59 4. DISTRIBUTION PLANT		50,000,0	1 040 404
60 (360) Land and Land Rights 61 (361) Structures and Improvements		50,800,9 30,405,4	,- , -
62 (362) Station Equipment		740,278,9	
63 (363) Storage Battery Equipment		140,210,0	21 00,001,700
64 (364) Poles, Towers, and Fixtures		689,852,8	19,051,401
65 (365) Overhead Conductors and Devices	3	820,660,9	76 47,910,032
66 (366) Underground Conduit		330,930,5	5,428,054
67 (367) Underground Conductors and Dev	ices	763,928,5	
68 (368) Line Transformers		665,359,0	' '
69 (369) Services		534,173,9	
70 (370) Meters 71 (371) Installations on Customer Premise:	2	171,562,1 9,796,1	
72 (372) Leased Property on Customer Prei		9,790,1	-1,230,100
73 (373) Street Lighting and Signal Systems		377,440,0	15 40,091,828
74 (374) Asset Retirement Costs for Distribu			10,001,020
75 TOTAL Distribution Plant (Enter Total of	lines 60 thru 74)	5,185,189,4	405,085,489
76 5. REGIONAL TRANSMISSION AND M	ARKET OPERATION PLANT		
77 (380) Land and Land Rights			
78 (381) Structures and Improvements			
79 (382) Computer Hardware			
80 (383) Computer Software			
81 (384) Communication Equipment 82 (385) Miscellaneous Regional Transmiss	ion and Market Operation Plant	+	
83 (386) Asset Retirement Costs for Region			
84 TOTAL Transmission and Market Operation	•		
85 6. GENERAL PLANT	(		
86 (389) Land and Land Rights		13,655,1	02 1,401,665
87 (390) Structures and Improvements		187,099,5	11,499,741
88 (391) Office Furniture and Equipment		37,162,1	
89 (392) Transportation Equipment		113,766,7	
	, , , ,		36,767
91 (394) Tools, Shop and Garage Equipmer 92 (395) Laboratory Equipment	· / · · · · · · · · · · · · · · · · · ·		7,741,781 748 -74,643
93 (396) Power Operated Equipment		141,6 3,356,4	
94 (397) Communication Equipment		45,094,7	
95 (398) Miscellaneous Equipment		2,727,8	
96 SUBTOTAL (Enter Total of lines 86 thru	95)	430,644,3	
97 (399) Other Tangible Property			
98 (399.1) Asset Retirement Costs for Gene		1,974,2	
99 TOTAL General Plant (Enter Total of line	es 96, 97 and 98)	432,618,5	
100 TOTAL (Accounts 101 and 106)	. 0)	14,723,505,6	
101 (102) Electric Plant Purchased (See Inst	· ·		166,519,342
102 (Less) (102) Electric Plant Sold (See Inst	u. 0 <i>j</i>		
104 TOTAL Electric Plant in Service (Enter T	otal of lines 100 thru 103)	14,723,505,6	1,234,685,288
TOTAL ELOCATOR INCIDENCE (ELICOTE	odrovimos ros dina 1969	11,120,000,0	1,201,000,200
		2018	B0047-DEF-000076

Name of Respondent	This Report Is	: Dat	e of Report Year/Perio	od of Report	
Duke Energy Florida, LLC	(1) ∑ An O (2)		o, Da, Yr) 12/2018 End of -	2017/Q4	
Detinoments	ELECTRIC PLANT IN SERVICE	,	, ,	T 11:	
Retirements	Adjustments	Transfers	Balance at End of Year	Line No.	
(d)	(e)	(f)	End of Year (g)		
				47	
			121,832,378		
			32,751,666		
12,313,332		5,729			
98,995			66,152,043		
10,417,363	1,251,240		1,127,318,709		
3,826,272	253,888		548,846,992		
			32,216,857		
			72,952,082		
			3,134,250		
				57	
26,655,962	1,505,128	5,729	,791 3,105,262,999		
			10.00	59	
			48,851,466		
75,226			,162 31,519,721		
10,192,634	1,269		826,739,264		
				63	
2,761,364			706,142,884		
14,557,839			854,013,169		
1,237,682			335,120,924		
9,108,497			842,559,149		
17,914,095			734,529,575		
3,813,799			532,579,683		
38,807,752			153,663,463		
1,618			8,544,376		
				72	
11,970,015			405,561,828		
				74	
110,440,521	1,269	-10,	,162 5,479,825,502		
				76	
				77	
				78	
				79	
				80	
		1		81	
				82	
				83	
				84	
			15 056 767	85	
4 206 266		20	15,056,767		
4,306,366 2,180,072			,662 194,263,222 ,500 41,995,318		
25,248,706		,	85,822,294		
68,179			7,215,675		
1,543,734			26,591,092		
60,651			6,354		
1,213,201			8,268,169		
4,115,887			42,270,948		
773,122			2,125,839		
39,509,918		_22	,162 423,615,678		
39,309,910		-22	423,013,070	97	
			1,974,239		
39,509,918		_22	,162 425,589,917		
246,344,702	-2,333,028	358,425			
270,077,702	192,173,659			101	
+	192,173,039	-330,093,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	102	
+				103	
246,344,702	189,840,631	-267	,749 15,901,419,153	<del>                                     </del>	
210,011,702	100,010,001	201	,	1.04	
			20180047-DE	F-00007	
		I	1	1 1	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)				
Duke Energy Florida, LLC	(2) A Resubmission	04/12/2018	2017/Q4			
FOOTNOTE DATA						

Schedule Page: 204 Line No.: 15 Column: c

ARC Steam additions and adjustments relate to revisions in cash flows for existing ARCs.

Schedule Page: 204 Line No.: 101 Column: c

The activity in Account 102 – Electric Plant Purchased consists of the following transaction:

• On January 31, 2017, Duke Energy Florida completed the purchase of 590 megawatt generating station assets from Osprey Energy Center, LLC. The final entries related to this transaction were filed with the Commission on June 13, 2017 and were approved on August 3, 2017. The total addition to Account 102 for this purchase was \$166,519,342.

## Schedule Page: 204 Line No.: 101 Column: e

Adjustments to Account 102 include the following:

\$109,126,004 – Accumulated Depreciation related to Osprey purchase

\$83,047,655 - Acquisition Adjustment related to the Osprey purchase