

**BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION**

In re:Petition for recovery of costs associated )  
with named tropical systems during the 2015, )  
2016, and 2017 hurricane seasons and )  
replenishment of storm reserve subject to )  
final true-up,Tampa Electric Company. )

DOCKET NO. 20170271-EI  
FILED: July 13, 2018

**TAMPA ELECTRIC COMPANY'S  
ANSWERS TO FOURTH SET OF INTERROGATORIES (NOS. 65 – 75)  
OF  
OFFICE OF PUBLIC COUNSEL**

Tampa Electric files this its Answers to Interrogatories (Nos. 65 – 75)  
propounded and served on June 28, 2018 by the Office of Public Counsel.

TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
INDEX TO OPC'S FOURTH SET OF INTERROGATORIES (NOS. 65 – 75)

<u>Number</u>	<u>Witness</u>	<u>Subject</u>	<u>Bates Stamped Page</u>
65	Gerard Chasse	Outside Services - Line Clearing. Please refer to the Company's responses to OPC's First Interrogatories No. 29 and OPC's Third Interrogatories No. 58(a). The response to Interrogatory 1-29 lists a total cost for Hurricane Irma in the amount of \$6,407,734 and the response to Interrogatory 3-58 lists a total cost of \$6,574,000. Please confirm that the difference is the amount excluded as operating (non-incremental) costs. To the extent not confirmed, please in detail explain why not.	1
66	Gerard Chasse	Third Party Attachments. Provide for each storm the number of poles replaced that had third party attachments.	2
67	Gerard Chasse	Third Party Attachments. Please refer to the Company's response to OPC's Second Interrogatories No. 47. a. Please explain why the Company's third-party agreements do not have a provision for storm cost replacement. b. Please state whether the Company is aware of any electric utilities that have pole attachment agreements with storm reimbursement provisions. c. If the answer to part (b) is "yes," please provide the company name(s).	3
68	Jeff Chronister	Payroll. Please refer to the Company's responses to OPC's First Interrogatories No. 17 and OPC's Third Interrogatories No. 58. The response to Interrogatory 1-17 identifies payroll dollars for Hurricane Irma as \$5,968,663 and the response to Interrogatory 3-58 identifies the payroll dollars for Hurricane Irma as \$12,849,000. Please explain in detail the difference and provide a reconciliation of the payroll dollars identified in the respective responses.	4
69	Jeff Chronister	Payroll. Please refer to the Company's responses to OPC's First Interrogatories No. 18 and No. 21. Please explain in detail why the response to Interrogatory 1-18 indicates that no regular payroll is included in the requested recovery yet the response to OPC Interrogatory 1-21 identifies regular payroll charged to Irma.	5
70	Jeff Chronister	Capitalization. Please provide, for each storm, a sample calculation of the capitalization of a pole or poles and the capitalization of wire costs.	6

71	Beth Young	<p>Outside Services – Contractors. The Company’s responses to OPC Interrogatories 1-33, 3-55 and 3-58(a) identified the total recoverable costs for outside services for Tropical Storm Erika as \$269,438, \$544,844 and \$545,000, respectively.</p> <p>a. Please explain why there was a difference between the three responses.</p> <p>b. Please state whether the invoices for the difference in costs were provided in response to OPC’s First Production of Documents No. 6. If the invoices were not provided, please explain why not.</p>	7
72	Beth Young	<p>Outside Services – Contractors. The Company’s response to OPC Interrogatory 1-33 identified no recoverable costs for outside services for Tropical Storm Colin. However, the responses to OPC Interrogatories 3-55 and 3-58(a) listed a total of \$1,241,946 and \$1,637,000, respectively.</p> <p>a. Please explain in detail why there was a difference between the three responses.</p> <p>b. Please explain in detail the difference of \$395,054 between the Company’s responses to OPC Interrogatories 3-55 and 3-58(a).</p> <p>c. Please provide a summary of costs that make up the differences identified in part (a) and part (b) above.</p> <p>d. Please state whether the invoices for the differences in costs were provided in response to OPC’s First Production of Documents No. 6. If the invoices were not provided, please explain why not.</p>	8
73	Beth Young	<p>Outside Services – Contractors. The Company’s responses to OPC Interrogatories 1-33, 3-55 and 3-58(a) identified recoverable costs for outside services for Hurricane Hermine as \$638,860, \$3,482,772 and \$4,051,000, respectively.</p> <p>a. Please explain in detail why there was a difference between the three responses.</p> <p>b. Please explain in detail the difference of \$568,228 between the Company’s responses to OPC Interrogatories 3-55 and 3-58(a).</p> <p>c. Please provide a summary of costs that make up the differences identified in part (a) and part (b) above.</p> <p>d. Please state whether the invoices or supporting cost documentation for the differences in costs were provided in response to OPC’s First Production of Documents No. 6. If the invoices were not provided, please explain why not.</p>	10

74	Beth Young	<p>Outside Services – Contractors. The response to OPC Interrogatory 1-33 identified no recoverable costs for Hurricane Matthew. However, the response to OPC Interrogatories 3-55 and 3-58(a) listed a total of \$629,086 and \$637,000, respectfully.</p> <p>a. Please explain in detail why there was a difference between the three responses.</p> <p>b. Please explain in detail the difference of \$7,914 between the Company’s responses to OPC Interrogatories 3-55 and 3-58(a).</p> <p>c. Please provide a summary of costs that make up the differences identified in part (a) and part (b) above.</p> <p>d. Please state whether the invoices for the differences in costs were provided in response to OPC’s First Production of Documents No. 6. If the invoices were not provided, please explain why not.</p>	12
75	Beth Young	<p>Outside Services – Contractors. The Company’s responses to OPC Interrogatories 1-33, 3-55 and 3-58(a) identified recoverable costs for outside services for Hurricane Irma of \$56,403,519, \$62,778,266 and \$72,690,000, respectively.</p> <p>a. Please explain in detail why there was a difference between the three responses.</p> <p>b. Please explain in detail the difference of \$9,911,734 between the responses to OPC Interrogatories 3-55 and 3-58(a).</p> <p>c. Please provide a summary of costs that make up the differences identified in part (a) and part (b) above.</p> <p>d. Please state whether the invoices or supporting cost documentation for the differences in costs were provided in response to OPC’s First Production of Documents No. 6. If the invoices were not provided, please explain why not.</p>	14

Gerard Chasse  
Vice President, Electric Delivery

Jeff Chronister  
Controller, Accounting

Beth Young  
Director, Asset Management & System Planning

Tampa Electric Company  
702 N. Franklin Street  
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INTERROGATORY NO. 65  
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- 65.** Outside Services - Line Clearing. Please refer to the Company's responses to OPC's First Interrogatories No. 29 and OPC's Third Interrogatories No. 58(a). The response to Interrogatory 1-29 lists a total cost for Hurricane Irma in the amount of \$6,407,734 and the response to Interrogatory 3-58 lists a total cost of \$6,574,000. Please confirm that the difference is the amount excluded as operating (non-incremental) costs. To the extent not confirmed, please in detail explain why not.
- A.** Tampa Electric filed an estimated amount on December 28, 2017 for line clearance costs on Exhibit D associated with Hurricane Irma in the amount of \$6,480,544 (unrounded). Tampa Electric updated the line clearance costs associated with Hurricane Irma in the amount of \$6,406,085, after receiving all final line clearance invoices, on Exhibit D of the modified petition that was filed on January 31, 2018. This is the same amount that was provided in the Direct Testimony of Jeffrey S. Chronister's Exhibit JSC-1, Document No. 8. The company researched the difference between the \$6,406,085 and what the company provided as Response No. 29 to OPC's First set of Interrogatories (\$6,407,734) that was filed on April 9, 2018. Tampa Electric found that two transposition errors had occurred in the development of that response. The two errors were double counting of one invoice and a number transposition on one other invoice which accounts for the difference of \$1,649.

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- 66.** Third Party Attachments. Provide for each storm the number of poles replaced that had third party attachments.
- A.** Tampa Electric did not replace any poles which had third-party attachments for Tropical Storms ("TS") Erika, TS Colin, Hurricane Hermine or Hurricane Matthew. Tampa Electric replaced two poles during Hurricane Irma which had third-party attachments.

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- 67.** Third Party Attachments. Please refer to the Company's response to OPC's Second Interrogatories No. 47.
- a. Please explain why the Company's third-party agreements do not have a provision for storm cost replacement.
  - b. Please state whether the Company is aware of any electric utilities that have pole attachment agreements with storm reimbursement provisions.
  - c. If the answer to part (b) is "yes," please provide the company name(s).
- A.**
- a. Third-party attachers attach to Tampa Electric owned poles. If the pole was to fail during the storm, the reason for the pole failure would be due to other reasons than stress (pole loading) related to the third-party's attachment. Because of this, Tampa Electric does not charge third-party attachers for replacing the company's poles during storms.
  - b. Tampa Electric's utility third-party agreements with pole attachers are confidential and believes most third-party agreements are confidential. Because of this, the company is unaware of any electric utilities that have pole attachment agreements with storm reimbursement provisions.
  - c. N/A

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**68.** Payroll. Please refer to the Company's responses to OPC's First Interrogatories No. 17 and OPC's Third Interrogatories No. 58. The response to Interrogatory 1-17 identifies payroll dollars for Hurricane Irma as \$5,968,663 and the response to Interrogatory 3-58 identifies the payroll dollars for Hurricane Irma as \$12,849,000. Please explain in detail the difference and provide a reconciliation of the payroll dollars identified in the respective responses.

**A.** The \$12,849,000 referenced above is not the recoverable amount reflected in Tampa Electric's response to OPC's Third Interrogatories No. 58. This amount represents the total labor, including O&M and Capital.

Tampa OPC's First Interrogatories Response No. 17 was specifically related to overtime, while OPC's Third Interrogatories Response No. 58 was total labor, which would include incremental straight time.

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- 69.** Payroll. Please refer to the Company's responses to OPC's First Interrogatories No. 18 and No. 21. Please explain in detail why the response to Interrogatory 1-18 indicates that no regular payroll is included in the requested recovery yet the response to OPC Interrogatory 1-21 identifies regular payroll charged to Irma.
- A.** The regular payroll charged to Hurricane Irma is related to certain departments in which their regular payroll is not base rate recoverable, therefore the incurred costs for these department to provide storm restoration support activities was considered incremental.

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- 70.** Capitalization. Please provide, for each storm, a sample calculation of the capitalization of a pole or poles and the capitalization of wire costs.
- A.** Tampa Electric's capital charges for each storm were based upon actual costs as they were incurred and not based on any allocation or percentage calculation. Any wire transfer costs are charged to non-recoverable O&M.

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**In answering interrogatories 71-75, please refer to the Company's responses to OPC's First Interrogatories No. 33, and OPC's Third Interrogatories Nos. 55 and 58(a).**

- 71.** Outside Services – Contractors. The Company's responses to OPC Interrogatories 1-33, 3-55 and 3-58(a) identified the total recoverable costs for outside services for Tropical Storm Erika as \$269,438, \$544,844 and \$545,000, respectively.
- a. Please explain why there was a difference between the three responses.
  - b. Please state whether the invoices for the difference in costs were provided in response to OPC's First Production of Documents No. 6. If the invoices were not provided, please explain why not.
- A.**
- a. Tampa Electric's response to OPC's First Set of Interrogatories No. 33 includes only those costs (\$269,438) for "Foreign Line Crews".  
  
Tampa Electric's response to OPC's Third Set of Interrogatories No. 55 includes the costs (\$544,844) for all "Line Crews" (i.e. – both native and foreign).  
  
The difference in Tampa Electric's response to OPC's Third Set of Interrogatories No. 58a (\$544,844 and \$545,000) is just rounding \$544,844 to thousands to keep consistency in the reporting format for those tables.
  - b. Yes, all invoices for Tropical Storm Erika were submitted in OPC's First Production of Documents Response No. 6.

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**72.** Outside Services – Contractors. The Company's response to OPC Interrogatory 1-33 identified no recoverable costs for outside services for Tropical Storm Colin. However, the responses to OPC Interrogatories 3-55 and 3-58(a) listed a total of \$1,241,946 and \$1,637,000, respectively.

- a. Please explain in detail why there was a difference between the three responses.
- b. Please explain in detail the difference of \$395,054 between the Company's responses to OPC Interrogatories 3-55 and 3-58(a).
- c. Please provide a summary of costs that make up the differences identified in part (a) and part (b) above.
- d. Please state whether the invoices for the differences in costs were provided in response to OPC's First Production of Documents No. 6. If the invoices were not provided, please explain why not.

**A.** a. Tampa Electric did utilize any external (foreign) line crews to assist with restoration efforts during Tropical Storm Colin.

Tampa Electric's response to OPC's Third Set of Interrogatories No. 55 includes the costs (\$1,241,946.24) for all "Line Crews" (i.e. – both native and foreign) in which the company utilized native line crews to assist with restoration efforts during Tropical Storm Colin.

Tampa Electric's response to OPC's Third Set of Interrogatories No. 58a includes the costs (\$1,637,468) for all outside services, which include both native and foreign line crews and any other contractors excluding line clearance.

- b. The difference in Tampa Electric's response to OPC's Third Set of Interrogatories No. 58a (\$1,637,000) is a rounded amount to thousands to keep consistency in the reporting format for those tables. The unrounded actual amount is \$1,637,468 which makes the actual variance \$395,522. This variance is related to contractors other than line crews and excludes line clearance. The table below lists those contractors.

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<b>Tropical Storm Colin Contractors other than Line or Line Clearance</b>	
APC Workforce	643.86
Obrien Helicopter	2,925.00
MOTPLANS.COM LLC	1,000.00
PORTABLE SANITATION OF TAMPA	513.60
PIKE CORPORATION	6,936.50
IJUS LLC	7,440.13
SERVICE ELECTRIC COMPANY	126,337.92
FISHEL CO	12,983.58
FISHEL CO	153,035.30
GRIFFIN UTILITIES INC	1,574.33
F&H CONTRACTORS	3,689.70
POWERTOWN LINE CONSTRUCTION	67,309.57
SPIVEY UTILITY CONSTRUCTION CO INC	3,748.24
RED COATS, INC.	640.83
CRITICAL INTERVENTION	4,669.01
ALLIED BARTON SECURITY	2,073.98
Total:	<b>395,521.55</b>

- c. Please see Responses 72a and 72b above.
- d. These invoices for the differences in costs were provided in the company's response to OPC's First Production of Documents Nos. 6, 8 and 9 if the costs met the threshold required for the response.

OPC's First Production of Documents No. 6 asked for "Contractor Invoices". For each storm identified in the Company's Amended Petition, please provide, by contractor, the supporting invoices (including all supporting detail provided by the vendor) for invoices over \$25,000.

OPC's First Production of Documents No. 8 asked for "Employee Expenses". For each storm identified in the Company's Amended Petition, please provide any invoices for charges over \$5,000.

OPC's First Production of Documents No. 9 asked for "Other Expenses" asked or each storm identified in the Company's Amended Petition, please provide any invoices for P Card charges over \$7,500.

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- 73.** Outside Services – Contractors. The Company's responses to OPC Interrogatories 1-33, 3-55 and 3-58(a) identified recoverable costs for outside services for Hurricane Hermine as \$638,860, \$3,482,772 and \$4,051,000, respectively.
- a. Please explain in detail why there was a difference between the three responses.
  - b. Please explain in detail the difference of \$568,228 between the Company's responses to OPC Interrogatories 3-55 and 3-58(a).
  - c. Please provide a summary of costs that make up the differences identified in part (a) and part (b) above.
  - d. Please state whether the invoices or supporting cost documentation for the differences in costs were provided in response to OPC's First Production of Documents No. 6. If the invoices were not provided, please explain why not.
- A.**
- a. Tampa Electric's response to OPC's First Set of Interrogatories No. 33 includes only those costs (\$638,860) for "Foreign Line Crews".  
  
Tampa Electric's response to OPC's Third Set of Interrogatories No. 55 includes the costs (\$3,482,772) for all "Line Crews" (i.e. – both native and foreign).  
  
Tampa Electric's response to OPC's Third Set of Interrogatories No. 58a (\$4,051,000) is the total cost, which includes capital. The actual amount recoverable for contractors is \$3,885,291 which includes both native and foreign line crews and any other contractors excluding line clearance.
  - b. The difference of \$568,228 includes the capital cost of \$165,910 which is unrecoverable leaving a difference of \$402,519. This variance of \$402,519 is related to contractors other than line crews and excludes line clearance. The table below lists those contractors.

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<b>Hurricane Hermine Contractors other than Line or Line Clearance</b>	
APC WORKFORCE SOLUTIONS LLC	11,623.56
AMERICAN ELECTRIC POWER	167,622.61
PIKE ENTERPRISES INC	(10,047.06)
Setup for hurricane Hermine	4,503.23
IJUS LLC	13,620.25
MOTPLANS.COM LLC	9,074.38
ABC PROFESSIONAL TREE SERVICE	38,797.56
PIKE CORPORATION	13,262.65
RED COATS, INC.	5,673.69
CRITICAL INTERVENTION	11,115.11
CRITICAL INTERVENTION	17,606.03
FIRST CLASS COACH CO INC	4,750.00
PORT-A-PIT INC	43,912.80
LUPTONS INC	13,910.00
TONY'S YBOR RESTAURANT	8,532.80
MICHELLE FAEDO	48,561.95
Total:	<b>402,519.56</b>

- c. Please see Responses 73a and 73b above.
- d. These invoices for the differences in costs were provided in the company's response to OPC's First Production of Documents Nos. 6, 8 and 9 if the costs met the threshold required for the response.

OPC's First Production of Documents No. 6 asked for "Contractor Invoices". For each storm identified in the Company's Amended Petition, please provide, by contractor, the supporting invoices (including all supporting detail provided by the vendor) for invoices over \$25,000.

OPC's First Production of Documents No. 8 asked for "Employee Expenses". For each storm identified in the Company's Amended Petition, please provide any invoices for charges over \$5,000.

OPC's First Production of Documents No. 9 asked for "Other Expenses" asked or each storm identified in the Company's Amended Petition, please provide any invoices for P Card charges over \$7,500.

**TAMPA ELECTRIC COMPANY  
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INTERROGATORY NO. 74  
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**74.** Outside Services – Contractors. The response to OPC Interrogatory 1-33 identified no recoverable costs for Hurricane Matthew. However, the response to OPC Interrogatories 3-55 and 3-58(a) listed a total of \$629,086 and \$637,000, respectfully.

- a. Please explain in detail why there was a difference between the three responses.
- b. Please explain in detail the difference of \$7,914 between the Company's responses to OPC Interrogatories 3-55 and 3-58(a).
- c. Please provide a summary of costs that make up the differences identified in part (a) and part (b) above.
- d. Please state whether the invoices for the differences in costs were provided in response to OPC's First Production of Documents No. 6. If the invoices were not provided, please explain why not.

**A.** a. Tampa Electric did utilize any external (foreign) line crews to assist with restoration efforts during Hurricane Matthew.

Tampa Electric's response to OPC's Third Set of Interrogatories No. 55 includes the costs (\$629,086) for all "Line Crews" (i.e. – both native and foreign). in which the company utilized native line crews to assist with restoration efforts during Hurricane Matthew.

Tampa Electric's response to OPC's Third Set of Interrogatories No. 58a includes the costs (\$636,565) for all outside services, which include both native and foreign line crews and any other contractors excluding line clearance.

- b. The difference in Tampa Electric's response to OPC's Third Set of Interrogatories No. 58a (\$637,000) is a rounded amount to thousands to keep consistency in the reporting format for those tables. The unrounded actual amount is \$636,565 which makes the actual variance \$7,609. This variance is related to contractors other than line crews and excludes line clearance. The table below lists those contractors.

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<b>Hurricane Matthew Contractors other than Line or Line Clearance</b>	
HAVERFIELD INTERNATIONAL INC	5,000.00
RED COATS, INC.	753.12
APC WORKFORCE SOLUTIONS LLC	1,855.82
Total:	<b>7,608.94</b>

- c. Please see Responses 74a and 74b above.
- d. These invoices for the differences in costs were provided in the company's response to OPC's First Production of Documents Nos. 6, 8 and 9 if the costs met the threshold required for the response.

OPC's First Production of Documents No. 6 asked for "Contractor Invoices". For each storm identified in the Company's Amended Petition, please provide, by contractor, the supporting invoices (including all supporting detail provided by the vendor) for invoices over \$25,000.

OPC's First Production of Documents No. 8 asked for "Employee Expenses". For each storm identified in the Company's Amended Petition, please provide any invoices for charges over \$5,000.

OPC's First Production of Documents No. 9 asked for "Other Expenses" asked or each storm identified in the Company's Amended Petition, please provide any invoices for P Card charges over \$7,500.

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- 75.** Outside Services – Contractors. The Company's responses to OPC Interrogatories 1-33, 3-55 and 3-58(a) identified recoverable costs for outside services for Hurricane Irma of \$56,403,519, \$62,778,266 and \$72,690,000, respectively.
- a. Please explain in detail why there was a difference between the three responses.
  - b. Please explain in detail the difference of \$9,911,734 between the responses to OPC Interrogatories 3-55 and 3-58(a).
  - c. Please provide a summary of costs that make up the differences identified in part (a) and part (b) above.
  - d. Please state whether the invoices or supporting cost documentation for the differences in costs were provided in response to OPC's First Production of Documents No. 6. If the invoices were not provided, please explain why not.
- A.**
- a. Tampa Electric's response to OPC's First Set of Interrogatories No. 33 includes only those costs (\$56,403,519) for "Foreign Line Crews".  
  
Tampa Electric's response to OPC's Third Set of Interrogatories No. 55 includes the costs (\$62,778,266) for all "Line Crews" (i.e. – both native and foreign).  
  
Tampa Electric's response to OPC's Third Set of Interrogatories No. 58a (\$72,690,285) is the total cost, which includes capital. The actual amount recoverable for contractors is \$68,373,203 which includes both native and foreign line crews and any other contractors excluding line clearance.
  - b. The difference of \$9,912,019 includes the capital cost of \$4,317,082 which is unrecoverable leaving a difference of \$5,594,937. This variance of \$5,594,937 is related to contractors other than line crews and excludes line clearance. The table below lists those contractors.

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<b>Hurricane Irma Contractors other than Line or Line Clearance</b>	
AIRGAS SOUTH INC	23.93
AMERICAN COMPLIANCE	1,025.00
American Light & Signalization	8,421.62
AMERICAN LIGHTING AND SIGNALIZATION	393,931.13
AMERIGAS	13,427.57
AMERIGAS PROPANE LP	473.16
APC WORKFORCE SOLUTIONS LLC	7,105.17
Apollo Asbestos	20.00
Asbestos Sampling	300.00
ATLANTIC CITY ELECTRIC COMPANY	83,578.67
BRACE INTEGRATED SERVICES INC	654,255.93
Carrier Rental	11,603.21
CARRIER RENTAL SYSTEMS A SUB	2,120.00
Cassidy Truley	3,665.00
CGI - Hurricane Irma on-site support. 2	28,221.12
CLC FERTILIZATION AND PEST CTRL LLC	20,403.83
DELMARVA POWER & LIGHT COMPANY	94,139.03
DG INVESTMENT INTER. HOLDINGS 2 INC	10,360.81
DON CAMPBELL, INC	16,662.00
ELECTRO DESIGN ENGINEERING INC	25,688.77
ENERCON SERVICES INC	331,056.98
EVERSOURCE ENERGY SERVICE COMPANY	60,434.67
Fast Signs	1,594.55
Fiber optic cable construction services	(317.87)
FIRSTENERGY SERVICE COMPANY	685,003.58
Fishel	59,312.80
Fleet Allocation	3,763.42
FS-Plumbing repairs - Conyers	635.00
FS-Propane, Equip, Parts, Del plus	(320.07)
GE/ALSTOM EMA - SME storm support	19,898.19
HERITAGE PROPANE	27.97
IJUS LLC	166,447.50
Incremental storm expense	65,915.54

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<b>Hurricane Irma Contractors other than Line or Line Clearance</b>	
JL Fence	2,676.67
K-TECH SOLUTIONS INC	5,578.00
Land care extra services - Green Team	856.00
LINWORKS ENGINEERING LLC	171,882.97
LOCKHEED MARTIN CORPORATION	3,920.00
Maintenance of traffic products/services	(162.75)
MANSFIELD OIL COMPANY	555,384.70
Mat & Supp - Inventory Issue	10.40
Materials & Supplies	10,111.45
MCDONOUGH CONSTRUCTION RENTALS INC	2,884.60
MCGRATH RENT CORPORATION	2,921.10
MOBILE MODULAR	6,195.30
MOBILE MODULAR MANAGEMENT CORP	79.95
MORETRENCH ENVIRONMENTAL	39,475.66
MORETRENCH GCI LLC	2,175.68
N-E-WHERE TRANSPORTATION	34.50
Noble Resources Corporation	14,678.87
ORANGE & ROCKLAND-Call Center	117,393.00
OSMOSE UTILITIES SVCS INC	191,910.96
OVERHEAD DOOR OF TAMPA BAY	725.00
Palmdale	66.52
Parking lot maintenance - Griffin	1,290.00
P-card - repairs	80.13
P-card - storm supplies	71.66
P-card - storm tools supplies	402.15
P-card - tools repair	65.25
P-card - tools storm	171.16
P-card - tools storm supplies	111.51
PCOC Restroom Remodel - EM Scott	11,833.90
Peak Power Services Blanket PO	9,788.80
Pike	28,547.08
POTOMAC ELECTRIC POWER COMPANY	86,390.26
PREFERRED MAINT & CONSTRUCTION INC	23,452.50
RED D ARC INC	80.25

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S FOURTH SET OF  
INTERROGATORIES  
INTERROGATORY NO. 75  
PAGE 4 OF 5  
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<b>Hurricane Irma Contractors other than Line or Line Clearance</b>	
Redcoats	28,331.29
RED-D-ARC, INC.	2,220.25
RESOURCE ASSET MANAGEMENT SOLUTIONS	411,560.30
Royal Restrooms	5,690.00
Security Services	41,414.77
Critical Intervention	177,444.51
Southeastern Constr & Maint	1,950.12
Arrow Systems Intergration	133.75
Cattlemens Fencing	94,099.32
OHC Environmental	2,190.00
Self Help Allocation	0.68
Septic Tanks repairs - FS-Bayarea	800.00
SERVICE WORKS OF TAMPA INC	9,877.72
Small Tools Allocation	581.94
SOUTH-CO BUILDING CONTRACTORS, INC.	6,655.95
STCM INVOICE #RT099695, 09/16/2017	2,100.00
STCM INVOICE #RT099696, 09/13/2017	2,700.00
STCM INVOICE #RT099699, 09/15/2017	2,900.00
STCM INVOICE #RT099700, 09/17/2017	1,900.00
STCM INVOICE #RT099701, 09/14/2017	2,850.00
Stores Allocation	0.90
STRATEGIC STAFFING SOLUTIONS LC	804.00
TAMPA BAY MARINE	10,950.00
TECO SERVICES	331.42
THE FISHEL COMPANY	0.40
Tires & Services - ED Fleet	688.44
TOWING SERVICE	255.00
Traffic Control	3,065.55
UC SYNERGETIC - AUDIT	6,868.13
Ultra Pure-A183619-9/18/17	4,210.60
Unitde Retnals	1,231.58
United Site	240,239.33
UNITED SITE SERVICES OF FLORIDA LLC	373.33
VALLEN DISTRIBUTION, INC	185.76

**TAMPA ELECTRIC COMPANY**  
**DOCKET NO. 20170271-EI**  
**OPC'S FOURTH SET OF**  
**INTERROGATORIES**  
**INTERROGATORY NO. 75**  
**PAGE 5 OF 5**  
**FILED: JULY 13, 2018**

<b>Hurricane Irma</b> <b>Contractors other than Line or Line Clearance</b>	
WASTE DISPOSAL AGMT#GS-346-10	29,951.60
Watkins	4,200.00
West - Call Center Support	342,606.89
WRECKER SERVICE-INSURED	2,723.15
Yellowstone	867.35
ZACHRY INDUSTRIAL, INC	90,021.47
Total:	<b>5,594,936.94</b>

- c. Please see Responses 75a and 75b above.
- d. These invoices for the differences in costs were provided in the company's response to OPC's First Production of Documents Nos. 6, 8 and 9 if the costs met the threshold required for the response. OPC's First Production of Documents No. 6 asked for "Contractor Invoices". For each storm identified in the Company's Amended Petition, please provide, by contractor, the supporting invoices (including all supporting detail provided by the vendor) for invoices over \$25,000.
- OPC's First Production of Documents No. 8 asked for "Employee Expenses". For each storm identified in the Company's Amended Petition, please provide any invoices for charges over \$5,000.
- OPC's First Production of Documents No. 9 asked for "Other Expenses" asked or each storm identified in the Company's Amended Petition, please provide any invoices for P Card charges over \$7,500.

A F F I D A V I T

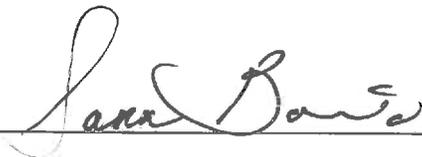
STATE OF FLORIDA            )  
  )  
COUNTY OF HILLSBOROUGH )

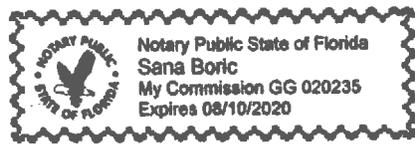
Before me the undersigned authority personally appeared, Mark Roche who deposed and said that he is a Manager, Rates, Tampa Electric Company, and that the individuals listed in Tampa Electric Company's response to OPC's Fourth Set of Interrogatories, (Nos. 65 – 75) prepared or assisted with the responses to these interrogatories to the best of his information and belief.

Dated at Tampa, Florida this 11 day of July, 2018.

  
\_\_\_\_\_  
*MARK P. Roche*

Sworn to and subscribed before me this 11<sup>th</sup> day of July, 2018.

  
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My Commission expires \_\_\_\_\_