



September 2, 2020

Mr. Adam Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

REDACTED

RE: Docket No. 20200001-EI

Dear Mr. Teitzman:

Enclosed is Gulf Power Company's Request for Confidential Classification regarding information submitted by Gulf Power pertaining to Schedules CCE-1 and CCE-4 of Exhibit RLH-5 to the Direct Testimony of Richard L. Hume dated September 3, 2020.

Sincerely,

S/Richard Hume

Richard Hume
Regulatory Issues Manager

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Enclosures

cc: Gulf Power Company
Russell Badders, Esq., VP & Associate General Counsel

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COMMISSION
CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 20200001-EI

Date: September 3, 2020

REQUEST FOR CONFIDENTIAL CLASSIFICATION

Gulf Power Company (“Gulf”), pursuant to Rule 25-22.006, Florida Administrative Code (“F.A.C.”) and Section 366.093, Florida Statutes (“F.S.”), hereby requests that the Florida Public Service Commission (“Commission”) enter an order protecting from public disclosure certain information contained in Schedules CCE-1 and CCE-4 of Exhibit RLH-5 to the Direct Testimony of Richard L. Hume, dated September 3, 2020 (“Schedules CCE-1 and CCE-4”) on behalf of Gulf. In support of this request, Gulf states as follows:

1. On September 3, 2020 Gulf will file with the Commission and serve on all parties of record the Direct Testimony & Exhibits of Richard L. Hume, including Schedules CCE-1 and CCE-4. This request is being filed in order to request confidential classification of certain information contained in Schedules CCE-1 and CCE-4, consistent with Rule 25-22.006, F.A.C.

2. The following exhibits are attached to and made a part of this Request:

- a. Exhibit “A” consists of Schedules CCE-1 and CCE-4, and all the information that Gulf asserts is entitled to confidential treatment has been highlighted.
- b. Exhibit “B” is an edited version of Exhibit “A” on which the specific information Gulf asserts is confidential has been blocked out.
- c. Exhibit “C” is a line-by-line justification table in support of Gulf’s Request for Confidential Classification in which Gulf demonstrates that the information Gulf asserts is confidential qualifies as one of the statutory examples listed in section 364.183(3), 366.093(3), or 367.156(3), F.S.
- d. Exhibit “D” is the written declaration of Richard L. Hume in support of this Request, which affirms that the information for which Gulf seeks

confidential classification is intended to be and is treated by Gulf as private and has not been disclosed.

3. Gulf submits that a portion of the information contained in Schedules CCE-1 and CCE-4 is proprietary confidential business information regarding contractual matters which would cause irreparable harm to Gulf, the entities with whom it has entered into contracts and most importantly to Gulf's customers, if such information was disclosed to the general public. Schedules CCE-1 and CCE-4 contains pricing information for capacity purchases between Gulf and various counterparties. The pricing information is regarded by both Gulf and the counterparties as confidential. The pricing, which resulted from negotiations between Gulf and the counterparties, is specific to the individual contracts and is not publicly known. Disclosure of this information would negatively impact Gulf's ability to negotiate pricing favorable to its customers in future capacity contracts. In addition, potential counterparties may refuse to enter into contracts with Gulf, or may charge higher prices, if the price terms are made public. The information is entitled to confidential classification pursuant to section 366.093(3)(d) and (e), F.S.

4. Upon a finding by the Commission that the confidential information contained in Schedules CCE-1 and CCE-4 is proprietary and confidential business information, the information should not be declassified for at least eighteen (18) month period and should be returned to Gulf as soon as it is no longer necessary for the Commission to conduct its business. *See* Section 366.093(4), F.S.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials, Gulf Power Company respectfully requests that the Commission grant Gulf's Request for Confidential Classification and enter an order protecting the information highlighted on Exhibit "A" to this Request from public disclosure.

Respectfully submitted this 2nd day of September 2020.

Russell A. Badders
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By: s/ Jason A. Higginbotham
Jason A. Higginbotham
Fla. Auth. House Counsel No. 1017875
Attorney for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 20200001-EI

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REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "A"

CONFIDENTIAL

Provided to the Commission Clerk under separate cover as confidential information.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost
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incentive factor

Docket No.: 20200001-EI

Date: September 3, 2020

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "B"

REDACTED

**Projected Capacity Payments / (Receipts)
Gulf Power Company**

TO BE INCLUDED IN THE PERIOD JANUARY 2021 - DECEMBER 2021

Line No.	Line Description	(A) January Estimated	(B) February Estimated	(C) March Estimated	(D) April Estimated	(E) May Estimated	(F) June Estimated	(G) July Estimated	(H) August Estimated	(I) September Estimated	(J) October Estimated	(K) November Estimated	(L) December Estimated	(M) TOTAL
1	Projected IIC Payments / (Receipts)	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Total Other Capacity Payments / (Receipts)	7,148,252	7,148,252	7,148,252	7,148,252	7,148,252	7,148,252	7,133,669	7,133,669	7,133,669	7,133,669	7,133,669	7,133,669	0
3														
4	Total Projected Transmission Revenue	(7,000)	(10,000)	(8,000)	(6,000)	(5,000)	(6,000)	(6,000)	(8,000)	(6,000)	(7,000)	(6,000)	(9,000)	85,691,528
5	Base Jurisdictional Factor	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
6	Total Base Jurisdictionalized Capacity Costs	(7,000)	(10,000)	(8,000)	(6,000)	(5,000)	(6,000)	(6,000)	(8,000)	(6,000)	(7,000)	(6,000)	(9,000)	
7														
8	Total Intermediate Capacity Costs													(84,000)
9	Intermediate Jurisdictional Factor	0.975922	0.975922	0.975922	0.975922	0.975922	0.975922	0.975922	0.975922	0.975922	0.975922	0.975922	0.975922	
10	Total Intermediate Jurisdictionalized Capacity Costs													
11														
12	Total Other Capacity Payments / (Receipts)													
13	Peaking Jurisdictional Factor	0.760860	0.760860	0.760860	0.760860	0.760860	0.760860	0.760860	0.760860	0.760860	0.760860	0.760860	0.760860	
14	Total Base Jurisdictionalized Capacity Costs													
15														
16	Total Projected Jurisdictional Capacity Payments / (Receipts)	6,969,855	6,966,855	6,968,855	6,970,855	6,971,855	6,970,855	6,956,624	6,954,624	6,956,624	6,955,624	6,956,624	6,953,624	83,552,876
17	True-Up (\$)													2,247,743
18	Total Jurisdictional Amount to be Recovered (Line 16 + Line 17) (\$)													85,800,618
19	Revenue Tax Multiplier													1.00072
20	Total Recoverable Capacity Payments / (Receipts) (Line 18 x Line 19) (\$)													85,862,394

Gulf Power Company
Projected 2021 Capacity Contracts

SCHEDULE CCE-4

	(A) Contract/Counterparty	(B) Term		(C) Contract Type	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		Start	End ⁽¹⁾											
1	Southern Intercompany Interchange	5/1/2007	5 Yr Notice	SES Opco										
2	<i>PPAs</i>													
3	Shell Energy N.A. (U.S.), LP	11/2/2009	5/31/2023	Firm										
4	<i>Other</i>													
5	South Carolina PSA	9/1/2003	-	Other										

Capacity Costs Description	January Projection	February Projection	March Projection	April Projection	May Projection	June Projection	July Projection	August Projection	September Projection	October Projection	November Projection	December Projection	TOTAL
6 Southern Intercompany Interchange	0	0	0	0	0	0	0	0	0	0	0	0	0
7 <i>PPAs</i>													
8 Shell Energy N.A. (U.S.), LP													
9 <i>Other</i>													
10 South Carolina PSA													
11 Total	7,148,252	7,148,252	7,148,252	7,148,252	7,148,252	7,148,252	7,133,669	7,133,669	7,133,669	7,133,669	7,133,669	7,133,669	85,691,528

Capacity MW Description	January Projection	February Projection	March Projection	April Projection	May Projection	June Projection	July Projection	August Projection	September Projection	October Projection	November Projection	December Projection
12 Southern Intercompany Interchange	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13 <i>PPAs</i>												
14 Shell Energy N.A. (U.S.), LP												
15 <i>Other</i>												
16 South Carolina PSA												

17 (1) Unless otherwise noted, contract remains effective unless terminated upon 30 days prior written notice.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 20200001-EI

Date: September 3, 2020

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "C"

Line-by-Line/Field-by-Field Justification

<u>Line(s)/Field(s)</u>	<u>Justification</u>
Page 36 of 41 Lines 8 and 10, Columns A-M Lines 12 and 14, Columns A-L	This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
Page 41 of 41 Lines 8 and 10, Columns A-M Line 14 and 16, Columns A-L	

EXHIBIT "D"

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 20200001-EI

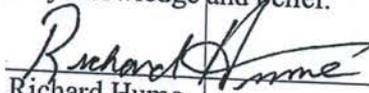
Date: September 3, 2020

STATE OF FLORIDA)

COUNTY OF PALM BEACH)

) WRITTEN DECLARATION OF RICHRD HUME

1. My name is Richard Hume. I am currently employed by Gulf Power Company ("Gulf") as Regulatory Issues Manager. I have personal knowledge of the matters stated in this written declaration.
2. I have reviewed the documents and information included in Exhibit "A" to Gulf's Request for Confidential Classification filed this date, for which I am listed as a declarant on Exhibit "C". The documents that I have reviewed and which are asserted by Gulf to be proprietary confidential business information contain or constitute contractual data, and information related to competitive interests, the disclosure of which would impair the competitive business of Gulf, its affiliates and its contractors, vendors and suppliers. Specifically, the documents and exhibits contain the names, rates, quantity, contractual provisions, invoices of our third-party contractors, vendors and suppliers, payments to our contractors, vendors and suppliers, all of which was agreed upon exclusively with these contractors, vendors, and suppliers. Disclosure of this information would impair Gulf's contractor, vendor, and supplier relationships, and impair or negate the commercial interests of Gulf as Gulf negotiates contracts and seeks to obtain contractors, vendors and suppliers. Disclosure of this information would also impair or negate the commercial interests of Gulf's contractors, vendors and suppliers as they negotiate with others for the services they provide. The disclosure of this information will also impact the efforts of Gulf or its affiliates to contract for goods and services on favorable terms in the future, which in turn increases costs to Gulf and its customers. To the best of my knowledge, Gulf has maintained the confidentiality of this information.
3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of eighteen (18) months. In addition, they should be returned to Gulf as soon as the information is no longer necessary for the Commission to conduct its business so that Gulf can continue to maintain the confidentiality of these documents.
4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated therein are true and to the best of my knowledge and belief.


Richard Hume

Date: 9/2/20

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **20200001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by overnight mail this 2nd day of September, 2020 to the following:

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