



August 26, 2022

VIA: ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Environmental Cost Recovery Clause
FPSC Docket No. 20220007-EI

Dear Mr. Teitzman:

Attached for filing in the above docket, on behalf of Tampa Electric Company, are amended versions of the following pages from Tampa Electric's July 29, 2022 actual/estimate filing in the above captioned docket (DN 05108-2022).

1. Form 42-6E (bates numbered page 22).
2. Form 42-7E (bates numbered page 23).
3. Form 42-8E, page 21 of 31 (bates numbered page 44).
4. Form 42-8E, page 31 of 31 (bates numbered page 54).

These amendments are necessary to correct an error in the original filing. More specifically, Tampa Electric determined that \$750,000 of costs associated with the Big Bend 4 SCR project, listed on bates page 44, were misallocated to the Big Bend NESHAP Subpart YYYY project, listed on bates page 54. The company discovered this misallocation while preparing the 2023 projection filing for this docket. This misallocation does not affect any other portions of the July 29th actual/estimate filing.

Thank you for your assistance in connection with this matter.

Sincerely,

Malcolm N. Means

MNM/bmp
Attachments

cc: All Parties of Record (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing amended pages of the company's July 29, 2022 actual-estimate filing, has been furnished by electronic mail on this 26th day of August 2022, to the following:

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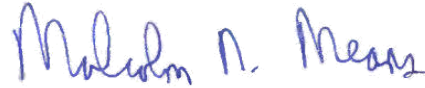
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ATTORNEY

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2022 to December 2022

Form 42 - 6E

Variance Report of Capital Investment Projects - Recoverable Costs
(In Dollars)

Line	(1) Actual / Estimated	(2) Original Projection	(3) Variance		(4) Percent
			Amount		
1.	Description of Investment Projects				
a.	\$957,537	\$956,797	\$740		0.1%
b.	0	79,390	(79,390)		-100.0%
c.	41,013	40,993	20		0.0%
d.	0	0	0		0.0%
e.	0	0	0		0.0%
f.	0	80,286	(80,286)		-100.0%
g.	0	53,351	(53,351)		-100.0%
h.	8,056	8,050	6		0.1%
i.	1,828,951	1,828,248	703		0.0%
j.	1,590,237	1,589,173	1,064		0.1%
k.	0	505,339	(505,339)		-100.0%
l.	24,720	1,733,829	(1,709,109)		-98.6%
m.	110,041	109,983	58		0.1%
n.	187,485	187,341	144		0.1%
o.	0	139,318	(139,318)		-100.0%
p.	0	124,963	(124,963)		-100.0%
q.	0	209,670	(209,670)		-100.0%
r.	0	0	0		0.0%
s.	0	0	0		0.0%
t.	0	0	0		0.0%
u.	4,934,776	4,955,963	(21,187)		-0.4%
v.	2,110,057	2,108,118	1,939		0.1%
w.	643,263	799,392	(156,129)		-19.5%
x.	(2,712)	(2,712)	0		0.0%
y.	2,012,584	2,010,667	1,917		0.1%
z.	448,511	604,420	(155,909)		-25.8%
aa.	232,812	221,899	10,913		4.9%
ab.	983,735	2,279,885	(1,296,150)		-56.9%
ac.	942,175	1,129,762	(187,587)		-16.6%
ad.	290,920	173,822	117,098		67.4%
ae.	11,169	0	11,169		100.0%
2.	\$17,355,330	\$21,927,947	(\$4,572,617)		-20.9%
3.	\$14,457,177	\$17,518,159	(\$3,060,982)		-17.5%
4.	\$2,898,153	\$4,409,788	(\$1,511,635)		-34.3%

Notes:

Column (1) is the End of Period Totals on Form 42-7E.
Column (2) is the approved projected amount in accordance with FPSC Order No. PSC-2021-0426-FOF-EI.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

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DOCKET NO. 20220007-EI
ECRC 2022 ACTUAL/ESTIMATED TRUE-UP
EXHIBIT NO. MAS-2, DOCUMENT NO. 6, PAGE 1 OF 1
REVISED: 8/26/2022

Tampa Electric Company
 Environmental Cost Recovery Clause
 Calculation of the Current Period Actual / Estimated Amount
January 2022 to December 2022

Form 42-7E

Capital Investment Projects-Recoverable Costs
 (in Dollars)

Line	Description (A)	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total	Method of Classification Demand	Energy
1. a.	Big Bend Unit 3 Flue Gas Desulfurization Integration	\$80,648	\$80,417	\$80,186	\$79,954	\$79,723	\$79,492	\$80,109	\$79,873	\$79,638	\$79,401	\$79,166	\$78,930	\$957,537		\$957,537
b.	Big Bend Units 1 and 2 Flue Gas Conditioning	0	0	0	0	0	0	0	0	0	0	0	0	0		0
c.	Big Bend Unit 4 Continuous Emissions Monitors	3,481	3,467	3,453	3,440	3,426	3,412	3,424	3,410	3,396	3,382	3,368	3,354	41,013		41,013
d.	Big Bend Fuel Oil Tank # 1 Upgrade	0	0	0	0	0	0	0	0	0	0	0	0	0		0
e.	Big Bend Fuel Oil Tank # 2 Upgrade	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
f.	Big Bend Unit 1 Classifier Replacement	0	0	0	0	0	0	0	0	0	0	0	0	0		0
g.	Big Bend Unit 2 Classifier Replacement	0	0	0	0	0	0	0	0	0	0	0	0	0		0
h.	Big Bend Section 114 Mercury Testing Platform	680	677	676	673	671	669	674	672	669	667	665	663	8,056		8,056
i.	Big Bend Units 1 & 2 FGD	155,615	154,949	154,282	153,616	152,948	152,281	152,576	151,897	151,216	150,537	149,857	149,177	1,828,951		1,828,951
j.	Big Bend FGD Optimization and Utilization	133,916	133,534	133,154	132,772	132,390	132,010	133,048	132,660	132,271	131,883	131,494	131,105	1,590,237		1,590,237
k.	Big Bend NO _x Emissions Reduction	0	0	0	0	0	0	0	0	0	0	0	0	0		0
l.	Big Bend PM Minimization and Monitoring	2,080	2,073	2,068	2,062	2,057	2,052	2,069	2,063	2,057	2,052	2,046	2,041	24,720		24,720
m.	Polk NO _x Emissions Reduction	9,326	9,291	9,257	9,221	9,187	9,152	9,191	9,154	9,119	9,084	9,047	9,012	110,041		110,041
n.	Big Bend Unit 4 SOFA	15,796	15,750	15,703	15,658	15,612	15,566	15,684	15,637	15,590	15,543	15,497	15,449	187,485		187,485
o.	Big Bend Unit 1 Pre-SCR	0	0	0	0	0	0	0	0	0	0	0	0	0		0
p.	Big Bend Unit 2 Pre-SCR	0	0	0	0	0	0	0	0	0	0	0	0	0		0
q.	Big Bend Unit 3 Pre-SCR	0	0	0	0	0	0	0	0	0	0	0	0	0		0
r.	Big Bend Unit 1 SCR	0	0	0	0	0	0	0	0	0	0	0	0	0		0
s.	Big Bend Unit 2 SCR	0	0	0	0	0	0	0	0	0	0	0	0	0		0
t.	Big Bend Unit 3 SCR	0	0	0	0	0	0	0	0	0	0	0	0	0		0
u.	Big Bend Unit 4 SCR	413,618	413,790	412,616	411,610	410,418	409,221	412,382	411,162	409,943	409,558	410,005	410,453	4,934,776		4,934,776
v.	Big Bend FGD System Reliability	177,057	176,641	176,227	175,811	175,396	174,981	176,715	176,292	175,869	175,446	175,022	174,600	2,110,057		2,110,057
w.	Mercury Air Toxics Standards	53,989	53,861	53,732	53,605	53,476	53,347	53,869	53,738	53,608	53,477	53,346	53,215	643,263		643,263
x.	SO ₂ Emissions Allowances	(224)	(224)	(224)	(224)	(224)	(224)	(228)	(228)	(228)	(228)	(228)	(228)	(2,712)		(2,712)
y.	Big Bend Gypsum Storage Facility	168,728	168,353	167,979	167,604	167,229	166,855	168,594	168,212	167,830	167,448	167,067	166,685	2,012,584		2,012,584
z.	Big Bend Coal Combustion Residual Rule (CCR Rule)	36,603	36,542	36,538	36,534	36,469	36,399	36,810	36,744	36,678	36,678	39,095	43,421	448,511	448,511	
aa.	Coal Combustion Residuals (CCR-Phase II)	25,672	25,577	25,582	25,582	25,582	25,582	17,435	12,408	12,384	12,360	12,336	12,312	232,812		232,812
ab.	Big Bend ELG Compliance	40,360	39,103	45,702	59,264	64,390	66,947	76,459	91,232	105,959	117,184	131,527	145,608	983,735		983,735
ac.	Big Bend Unit 1 Sec. 316(b) Impingement Mortality	77,832	77,197	77,087	77,128	77,163	77,323	79,001	79,033	79,642	80,248	80,257	80,264	942,175		942,175
ad.	Bayside 316(b) Compliance	7,216	7,672	11,550	15,208	15,633	16,246	21,236	30,095	36,633	40,719	43,683	45,029	290,920		290,920
ae.	Big Bend NESHAP Subpart YYYYY	0	0	0	0	171	341	509	830	1,151	2,223	2,722	3,222	11,169		11,169
2.	Total Investment Projects - Recoverable Costs	1,402,393	1,398,670	1,405,568	1,419,518	1,421,717	1,421,652	1,439,557	1,454,884	1,473,425	1,487,662	1,505,972	1,524,312	17,355,330	\$2,898,153	\$14,457,177
3.	Recoverable Costs Allocated to Energy	1,214,710	1,212,579	1,209,109	1,205,802	1,202,480	1,199,155	1,208,616	1,205,372	1,202,129	1,200,473	1,199,074	1,197,678	14,457,177		14,457,177
4.	Recoverable Costs Allocated to Demand	187,683	186,091	196,459	213,716	219,237	222,497	230,941	249,512	271,296	287,189	306,898	326,634	2,898,153	2,898,153	
5.	Retail Energy Jurisdictional Factor	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
6.	Retail Demand Jurisdictional Factor	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
7.	Jurisdictional Energy Recoverable Costs (C)	1,214,710	1,212,579	1,209,109	1,205,802	1,202,480	1,199,155	1,208,616	1,205,372	1,202,129	1,200,473	1,199,074	1,197,678	14,457,177		14,457,177
8.	Jurisdictional Demand Recoverable Costs (D)	187,683	186,091	196,459	213,716	219,237	222,497	230,941	249,512	271,296	287,189	306,898	326,634	2,898,153		2,898,153
9.	Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	\$1,402,393	\$1,398,670	\$1,405,568	\$1,419,518	\$1,421,717	\$1,421,652	\$1,439,557	\$1,454,884	\$1,473,425	\$1,487,662	\$1,505,972	\$1,524,312	\$17,355,330		

Notes:

- (A) Each project's Total System Recoverable Expenses on Form 42-8E, Line 9
- (B) Project's Total Return Component on Form 42-8E, Line 6
- (C) Line 3 x Line 5
- (D) Line 4 x Line 6

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DOCKET NO. 20220007-EI
 ECRC 2022 ACTUAL/ESTIMATED TRUE-UP
 EXHIBIT NO. MAS-2, DOCUMENT NO. 7, PAGE 1 OF 1
 REVISED: 8/26/2022

Tampa Electric Company
 Environmental Cost Recovery Clause
 Calculation of the Current Period Actual / Estimated Amount
January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
 For Project: Big Bend Unit 4 SCR
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
a.	Expenditures/Additions		\$1,202	(\$12,229)	\$30,022	\$493		\$0	\$0	\$0	\$0	\$250,000	\$250,000	\$250,000	\$769,489
b.	Clearings to Plant		466,687	(12,229)	30,022	493	0	0	0	0	0	0	0	0	484,974
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	\$66,814,861	\$67,281,548	\$67,269,319	\$67,299,341	\$67,299,834	\$67,299,834	\$67,299,834	\$67,299,834	\$67,299,834	\$67,299,834	\$67,299,834	\$67,299,834	\$67,299,834	\$67,299,834
3.	Less: Accumulated Depreciation	(31,694,919)	(31,876,297)	(32,059,075)	(32,241,816)	(32,424,647)	(32,607,480)	(32,790,313)	(32,973,146)	(33,155,979)	(33,338,812)	(33,521,645)	(33,704,478)	(33,887,311)	
4.	CWIP - Non-Interest Bearing	465,485	0	0	0	0	0	0	0	0	0	250,000	500,000	750,000	
5.	Net Investment (Lines 2 + 3 + 4)	\$35,585,427	\$35,405,251	\$35,210,244	\$35,057,525	\$34,875,187	\$34,692,354	\$34,509,521	\$34,326,688	\$34,143,855	\$33,961,022	\$34,028,189	\$34,095,356	\$34,162,523	
6.	Average Net Investment		35,495,339	35,307,747	35,133,885	34,966,356	34,783,771	34,600,938	34,418,105	34,235,272	34,052,439	33,994,606	34,061,773	34,128,940	
7.	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (B)		\$183,753	\$182,782	\$181,882	\$181,015	\$180,070	\$179,123	\$182,534	\$181,564	\$180,594	\$180,288	\$180,644	\$181,000	\$2,175,249
b.	Debt Component Grossed Up For Taxes (C)		48,487	48,230	47,993	47,764	47,515	47,265	47,015	46,765	46,516	46,437	46,528	46,620	567,135
8.	Investment Expenses														
a.	Depreciation (D)		181,378	182,778	182,741	182,831	182,833	182,833	182,833	182,833	182,833	182,833	182,833	182,833	2,192,392
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		413,618	413,790	412,616	411,610	410,418	409,221	412,382	411,162	409,943	409,558	410,005	410,453	4,934,776
a.	Recoverable Costs Allocated to Energy		413,618	413,790	412,616	411,610	410,418	409,221	412,382	411,162	409,943	409,558	410,005	410,453	4,934,776
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		413,618	413,790	412,616	411,610	410,418	409,221	412,382	411,162	409,943	409,558	410,005	410,453	4,934,776
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$413,618	\$413,790	\$412,616	\$411,610	\$410,418	\$409,221	\$412,382	\$411,162	\$409,943	\$409,558	\$410,005	\$410,453	\$4,934,776

Notes:

- (A) Applicable depreciable base for Big Bend; accounts 311.54 (\$16,857,250), 312.54 (\$38,554,520), 315.54 (\$10,642,027), 316.54 (\$687,934), 315.40 (\$558,103).
- (B) Line 6 x 6.2122% x 1/12 (Jan-Jun) and Line 6 x 6.3641% x 1/12 (Jul-Dec). Based on ROE of 9.95% for Jan-Jun and 10.20% for Jul-Dec, with weighted income tax rate of 25.3450% (expansion factor of 1.34315)
- (C) Line 6 x 1.6392% x 1/12 (Jan-Jun) and Line 6 x 1.6392% x 1/12 (Jul-Dec)
- (D) Applicable depreciation rate is 2.8%, 3.6%, 2.8%, 2.4%, 3.5%
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

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Tampa Electric Company
 Environmental Cost Recovery Clause
 Calculation of the Current Period Actual / Estimated Amount
January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
 For Project: Big Bend NESHAP Subpart YYYY
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$52,224	\$0	\$48,125	\$48,125	\$48,125	48,125.00	48,125.00	48,125.00	\$340,974
b.	Clearings to Plant		0	0	0	0	0	0	0	0	196,599	48,125	48,125	48,125	340,974
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$196,599	\$244,724	\$292,849	\$340,974	
3.	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	(754)	(1,692)	(2,815)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	52,224	52,224	100,349	148,474	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$52,224	\$52,224	\$100,349	\$148,474	\$196,599	\$243,970	\$291,157	\$338,159	
6.	Average Net Investment		0	0	0	0	26,112	52,224	76,287	124,412	172,537	220,285	267,564	314,658	
7.	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (B)		\$0	\$0	\$0	\$0	\$135	\$270	\$405	\$660	\$915	\$1,168	\$1,419	\$1,669	\$6,641
b.	Debt Component Grossed Up For Taxes (C)		0	0	0	0	36	71	104	170	236	301	365	430	1,713
8.	Investment Expenses														
a.	Depreciation (D)		0	0	0	0	0	0	0	0	0	754	938	1,123	2,815
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	171	341	509	830	1,151	2,223	2,722	3,222	11,169
a.	Recoverable Costs Allocated to Energy		0	0	0	0	171	341	509	830	1,151	2,223	2,722	3,222	11,169
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	171	341	509	830	1,151	2,223	2,722	3,222	11,169
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$171	\$341	\$509	\$830	\$1,151	\$2,223	\$2,722	\$3,222	\$11,169

Notes:
 (A) Applicable depreciable base for Big Bend; accounts 312.40
 (B) Line 6 x 6.2122% x 1/12 (Jan-Jun) and Line 6 x 6.3641% x 1/12 (Jul-Dec). Based on ROE of 9.95% for Jan-Jun and 10.20% for Jul-Dec, with weighted income tax rate of 25.3450% (expansion factor of 1.34315)
 (C) Line 6 x 1.6392% x 1/12 (Jan-Jun) and Line 6 x 1.6392% x 1/12 (Jul-Dec)
 (D) Applicable depreciation rate is 4.6%
 (E) Line 9a x Line 10
 (F) Line 9b x Line 11

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