



FILED 3/24/2023
DOCUMENT NO. 02391-2023
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Attorneys and Counselors at Law
123 South Calhoun Street
P.O. Box 391 32302
Tallahassee, FL 32301

P: (850) 224-9115
F: (850) 222-7560

ausley.com

March 24, 2023

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor FPSC Docket No. 20230001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9
& A12 for the month of February 2023 as well as the following revised pages:

Schedule A4 Revised January 2023 3 pages

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml

Attachment

cc: All Parties of Record (w/attachment)
Devlin Higgins (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedule, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 24th day of March 2023 to the following:

Ms. Suzanne Brownless
Ryan Sandy
Office of the General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850
sbrownle@psc.state.fl.us
rsandy@psc.state.fl.us

Charles Rehwinkle
Mary Wessling
Office of Public Counsel
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400
Rehwinkle.charles@leg.state.fl.us
wessling.mary@leg.state.fl.us

Ms. Dianne M. Triplett
Duke Energy Florida
299 First Avenue North
St. Petersburg, FL 33701
Dianne.triplett@duke-energy.com
FLRegulatoryLegal@duke-energy.com

Mr. Matthew R. Bernier
Mr. Robert Pickles
Stephanie A. Cuello
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, FL 32301-7740
Matthew.bernier@duke-energy.com
Robert.pickles@duke-energy.com
Stephanie.Cuello@duke-energy.com

Mr. Jon C Moyle, Jr.
Moyle Law Firm
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com

Ms. Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 S. Monroe St., Suite 601
Tallahassee, FL 32301
bkeating@gunster.com

Maria Moncada
David M. Lee
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
maria.moncada@fpl.com
david.lee@fpl.com

Mr. Kenneth Hoffman
Vice President, Regulatory Relations
Florida Power & Light Company
215 South Monroe Street, Suite 810
Tallahassee, FL 32301-1859
ken.hoffman@fpl.com

Mr. Mike Cassel
Regulatory and Governmental Affairs
Florida Public Utilities Company
Florida Division of Chesapeake Utilities Corp.
1750 SW 14th Street, Suite 200
Fernandina Beach, FL 32034
mcassel@fpuc.com

Mr. James W. Brew
Ms. Laura W. Baker
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, D.C. 20007-5201
jbrew@smxblaw.com
lwb@smxblaw.com


Mr. Peter J. Mattheis
Mr. Michael K. Lavanga
Mr. Joseph R. Briscar
Stone Law Firm
1025 Thomas Jefferson St., NW
Suite 800 West
Washington, DC 20007-5201
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com

Robert Scheffel Wright
John T. LaVia III
1300 Thomaswood Drive
Tallahassee FL 32308
schef@gbwlegal.com
jlavia@gbwlegal.com

Michelle D. Napier
1635 Meathe Drive
West Palm Beach, FL 33411
mnapier@fpuc.com

Nucor Steel Florida, Inc.
Corey Allain
22 Nucor Drive
Frostproof FL 33843
corey.allain@nucor.com

George Cavros
Southern Alliance for Clean Energy
120 E. Oakland Park Blvd., Suite 105
Ft. Lauderdale, FL 33334
george@cavros-law.com



ATTORNEY



TAMPA ELECTRIC COMPANY
TABLE OF CONTENTS

1. Schedule A1 - A9 & A12	February 2023	16 Pages
2. Schedule A2	January 2023 Revision	3 Pages
3. List of Acronyms		1 Page

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: February 2023

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	40,791,285	84,987,682	(44,196,397)	-52.0%	1,409,462	1,388,430	21,032	1.5%	2.89410	6.12114	(3.22703)	-52.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	40,791,285	84,987,682	(44,196,397)	-52.0%	1,409,462	1,388,430	21,032	1.5%	2.89410	6.12114	(3.22703)	-52.7%
6. Fuel Cost of Purchased Power - Firm (A7)	465,327	0	465,327	0.0%	5,548	0	5,548	0.0%	8.38729	0.00000	8.38729	0.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	293,445	162,520	130,925	80.6%	6,934	5,240	1,694	32.3%	4.23197	3.10153	1.13045	36.4%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	758,772	162,520	596,252	366.9%	12,482	5,240	7,242	138.2%	6.07893	3.10153	2.97740	96.0%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,421,944	1,393,670	28,274	2.0%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	45,634	262,110	(216,476)	-82.6%	3,255	4,260	(1,005)	-23.6%	1.40197	6.15282	(4.75085)	-77.2%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	374,109	0	374,109	0.0%	21,130	0	21,130	0.0%	1.77051	0.00000	1.77051	0.0%
18. Gains on Sales	180,815	24,350	156,465	642.6%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	600,558	286,460	314,098	109.6%	24,385	4,260	20,125	472.4%	2.46282	6.72441	(4.26160)	-63.4%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange					(222)	0	(222)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.					2,804	0	2,804	0.0%				
22. Interchange and Wheeling Losses					3,288	0	3,288	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	40,949,499	84,863,742	(43,914,243)	-51.7%	1,396,853	1,389,410	7,443	0.5%	2.93155	6.10790	(3.17634)	-52.0%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(1,658,292)	(4,432,113)	2,773,821	-62.6%	(56,567)	(72,564)	15,997	-22.0%	2.93155	6.10790	(3.17634)	-52.0%
25. Company Use	81,057	195,453	(114,396)	-58.5%	2,765	3,200	(435)	-13.6%	2.93154	6.10791	(3.17637)	-52.0%
26. T & D Losses	1,616,957	4,325,714	(2,708,757)	-62.6%	55,157	70,822	(15,665)	-22.1%	2.93155	6.10790	(3.17634)	-52.0%
27. System KWH Sales	40,949,499	84,863,742	(43,914,243)	-51.7%	1,395,498	1,387,952	7,546	0.5%	2.93440	6.11431	(3.17991)	-52.0%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	40,949,499	84,863,742	(43,914,243)	-51.7%	1,395,498	1,387,952	7,546	0.5%	2.93440	6.11431	(3.17991)	-52.0%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	40,949,499	84,863,742	(43,914,243)	-51.7%	1,395,498	1,387,952	7,546	0.5%	2.93440	6.11431	(3.17991)	-52.0%
32. 2021 Optimization Mechanism Gain	401,656	401,656	0	0.0%	1,395,498	1,387,952	7,546	0.5%	0.02878	0.02894	(0.00016)	-0.5%
33. True-up *	0	0	0	0.0%	1,395,498	1,387,952	7,546	0.5%	0.00000	0.00000	0.00000	0.0%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	41,351,155	85,265,398	(43,914,243)	-51.5%	1,395,498	1,387,952	7,546	0.5%	2.96318	6.14325	(3.18007)	-51.8%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	41,380,928	85,326,789	(43,945,861)	-51.5%	1,395,498	1,387,952	7,546	0.5%	2.96532	6.14768	(3.18236)	-51.8%
37. GPIF * (Already Adjusted for Taxes)	45,514	45,514	0	0.0%	1,395,498	1,387,952	7,546	0.5%	0.00326	0.00328	(0.00002)	-0.5%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	41,426,442	85,372,303	(43,945,861)	-51.5%	1,395,498	1,387,952	7,546	0.5%	2.96858	6.15096	(3.18238)	-51.7%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.969	6.151	(3.182)	-51.7%

* Based on Jurisdictional Sales (a) included for informational purposes only

2

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: February 2023

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	98,620,757	182,889,385	(84,268,628)	-46.1%	2,932,462	2,932,770	(308)	0.0%	3.36307	6.23606	(2.87299)	-46.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	98,620,757	182,889,385	(84,268,628)	-46.1%	2,932,462	2,932,770	(308)	0.0%	3.36307	6.23606	(2.87299)	-46.1%
6. Fuel Cost of Purchased Power - Firm (A7)	399,348	5,080	394,268	7761.2%	19,213	50	19,163	38326.0%	2.07853	10.16000	(8.08147)	-79.5%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	316,925	132,290	184,635	139.6%	8,475	700	7,775	1110.7%	3.73953	18.89857	(15.15904)	-80.2%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	523,849	346,360	177,469	51.2%	16,363	10,980	5,383	49.0%	3.20142	3.15464	0.04678	1.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	1,240,122	483,750	756,372	156.4%	44,051	11,730	32,321	275.5%	2.81520	4.12404	(1.30884)	-31.7%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					2,976,513	2,944,500	32,013	1.1%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	118,832	527,330	(408,498)	-77.5%	6,545	8,400	(1,855)	-22.1%	1.81561	6.27774	(4.46212)	-71.1%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	634,109	0	634,109	0.0%	32,855	0	32,855	0.0%	1.93002	0.00000	1.93002	0.0%
18. Gains on Sales	304,889	48,989	255,900	522.4%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	1,057,830	576,319	481,511	83.5%	39,400	8,400	31,000	369.0%	2.68485	6.86094	(4.17609)	-60.9%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange					13	0	13	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.					5,246	0	5,246	0.0%				
22. Interchange and Wheeling Losses					6,028	0	6,028	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	98,803,049	182,796,816	(83,993,767)	-45.9%	2,936,344	2,936,100	244	0.0%	3.36483	6.22584	(2.86101)	-46.0%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(5,580,594) (a)	(7,398,732) (a)	1,818,138	-24.6%	(160,940)	(119,416)	(41,524)	34.8%	3.46750	6.19574	(2.72824)	-44.0%
25. Company Use	196,464 (a)	398,070 (a)	(201,606)	-50.6%	5,836	6,400	(564)	-8.8%	3.36642	6.21984	(2.85343)	-45.9%
26. T & D Losses	4,615,250 (a)	9,251,261 (a)	(4,636,011)	-50.1%	134,942	148,612	(13,670)	-9.2%	3.42017	6.22509	(2.80492)	-45.1%
27. System KWH Sales	98,803,049	182,796,816	(83,993,767)	-45.9%	2,956,506	2,900,504	56,002	1.9%	3.34189	6.30224	(2.96036)	-47.0%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	98,803,049	182,796,816	(83,993,767)	-45.9%	2,956,506	2,900,504	56,002	1.9%	3.34189	6.30224	(2.96036)	-47.0%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	98,803,049	182,796,816	(83,993,767)	-45.9%	2,956,506	2,900,504	56,002	1.9%	3.34189	6.30224	(2.96036)	-47.0%
32. 2021 Optimization Mechanism Gain	803,312	803,312	0	0.0%	2,956,506	2,900,504	56,002	1.9%	0.02717	0.02770	(0.00052)	-1.9%
33. True-up *	0	0	0	0.0%	2,956,506	2,900,504	56,002	1.9%	0.00000	0.00000	0.00000	0.0%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	99,606,361	183,600,128	(83,993,767)	-45.7%	2,956,506	2,900,504	56,002	1.9%	3.36906	6.32994	(2.96088)	-46.8%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	99,678,078	183,732,320	(84,054,242)	-45.7%	2,956,506	2,900,504	56,002	1.9%	3.37148	6.33450	(2.96302)	-46.8%
37. GPIF * (Already Adjusted for Taxes)	91,028	91,028	0	0.0%	2,956,506	2,900,504	56,002	1.9%	0.00308	0.00314	(0.00006)	-1.9%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	99,769,106	183,823,348	(84,054,242)	-45.7%	2,956,506	2,900,504	56,002	1.9%	3.37456	6.33764	(2.96308)	-46.8%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.375	6.338	(2.963)	-46.7%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: February 2023

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	40,791,285	84,987,682	(44,196,397)	-52.0%	98,620,757	182,889,385	(84,268,628)	-46.1%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	419,743	262,110	157,633	60.1%	752,941	527,330	225,611	42.8%
2a. GAINS FROM SALES	180,815	24,350	156,465	642.6%	304,889	48,989	255,900	522.4%
3. FUEL COST OF PURCHASED POWER	465,327	0	465,327	0.0%	399,348	5,080	394,268	7761.2%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	293,445	162,520	130,925	80.6%	523,849	346,380	177,469	51.2%
4. ENERGY COST OF ECONOMY PURCHASES	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>316,925</u>	<u>132,290</u>	<u>184,635</u>	<u>139.6%</u>
5. TOTAL FUEL & NET POWER TRANSACTION	40,949,499	84,863,742	(43,914,243)	-51.7%	98,803,049	182,796,816	(83,993,767)	-45.9%
6. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	<u>40,949,499</u>	<u>84,863,742</u>	<u>(43,914,243)</u>	<u>-51.7%</u>	<u>98,803,049</u>	<u>182,796,816</u>	<u>(83,993,767)</u>	<u>-45.9%</u>
B. MWH SALES								
1. JURISDICTIONAL SALES	1,395,498	1,387,952	7,546	0.5%	2,956,505	2,900,504	56,001	1.9%
2. NONJURISDICTIONAL SALES	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
3. TOTAL SALES	<u>1,395,498</u>	<u>1,387,952</u>	<u>7,546</u>	<u>0.5%</u>	<u>2,956,505</u>	<u>2,900,504</u>	<u>56,001</u>	<u>1.9%</u>
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: February 2023

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	66,248,274	66,184,332	63,942	0.1%	141,071,060	138,572,530	2,498,530	1.8%
2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	0	0	0	0.0%	0	0	0	0.0%
2b. GPIF PROVISION	(45,514)	(45,514)	0	0.0%	(91,028)	(91,028)	0	0.0%
2c. 2021 OPTIMIZATION MECHANISM GAIN	<u>(401,656)</u>	<u>(401,656)</u>	<u>0</u>	<u>0.0%</u>	<u>(803,312)</u>	<u>(803,312)</u>	<u>0</u>	<u>0.0%</u>
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>65,801,104</u>	<u>65,737,162</u>	<u>63,942</u>	<u>0.1%</u>	<u>140,176,720</u>	<u>137,678,190</u>	<u>2,498,530</u>	<u>1.8%</u>
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	40,949,499	84,863,742	(43,914,243)	-51.7%	98,803,049	182,796,816	(83,993,767)	-45.9%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>1.0000000</u>	<u>1.0000000</u>	<u>0.0000000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	40,949,499	84,863,742	(43,914,243)	-51.7%	98,803,049	182,796,816	(83,993,767)	-45.9%
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00000</u>	<u>1.00000</u>	<u>0.00000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
6b. (LINE C6 x LINE C6a)	40,949,499	84,863,742	(43,914,243)	-51.7%	98,803,049	182,796,816	(83,993,767)	-45.9%
6c. ADJUSTMENT	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>40,949,499</u>	<u>84,863,742</u>	<u>(43,914,243)</u>	<u>-51.7%</u>	<u>98,803,049</u>	<u>182,796,816</u>	<u>(83,993,767)</u>	<u>-45.9%</u>
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	24,851,605	(19,126,580)	43,978,185	-229.9%	41,373,671	(45,118,626)	86,492,297	-191.7%
8. INTEREST PROVISION FOR THE MONTH	(1,895,060)	(1,121,371)	(773,689)	69.0%	(3,801,445)	(2,149,776)	(1,651,669)	76.8%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(503,374,086)	(438,985,076)	(64,389,010)	14.7%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>(480,417,541)</u>	<u>(459,233,027)</u>	<u>(21,184,514)</u>	<u>4.6%</u>	NOT APPLICABLE			

5

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: February 2023

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C10)	(503,374,086)	(438,985,076)	(64,389,010)	14.7%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 + C11)	(478,522,481)	(458,111,656)	(20,410,825)	4.5%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	<u>(981,896,567)</u>	<u>(897,096,731)</u>	<u>(84,799,836)</u>	<u>9.5%</u>	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(490,948,284)	(448,548,366)	(42,399,918)	9.5%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.610	3.000	1.610	53.7%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	<u>4.660</u>	<u>3.000</u>	<u>1.660</u>	<u>55.3%</u>	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	<u>9.270</u>	<u>6.000</u>	<u>3.270</u>	<u>54.5%</u>	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	4.635	3.000	1.635	54.5%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.386	0.250	0.136	54.4%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	<u>(1,895,060)</u>	<u>(1,121,371)</u>	<u>(773,689)</u>	<u>69.0%</u>	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: February 2023

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	30,732	94,428	(63,696)	-67.5%	84,523	188,810	(104,287)	-55.2%
3 COAL	1,597,333	2,332,840	(735,507)	-31.5%	3,103,460	9,905,486	(6,802,026)	-68.7%
4 NATURAL GAS	39,163,220	82,560,414	(43,397,194)	-52.6%	95,432,774	172,795,089	(77,362,315)	-44.8%
5 SOLAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	40,791,285	84,987,682	(44,196,397)	-52.0%	98,620,757	182,889,385	(84,268,628)	-46.1%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	81	300	(219)	-73.0%	218	600	(382)	-63.7%
10 COAL	32,060	66,200	(34,140)	-51.6%	49,734	298,450	(248,716)	-83.3%
11 NATURAL GAS	1,246,392	1,159,580	86,812	7.5%	2,636,676	2,326,560	310,116	13.3%
12 SOLAR	130,929	162,350	(31,421)	-19.4%	245,834	307,160	(61,326)	-20.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,409,462	1,388,430	21,032	1.5%	2,932,462	2,932,770	(308)	0.0%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	222	665	(443)	-66.6%	610	1,330	(720)	-54.1%
17 COAL (TON)	17,017	30,760	(13,743)	-44.7%	26,419	137,930	(111,511)	-80.8%
18 NATURAL GAS (MCF)	9,095,692	7,825,885	1,269,807	16.2%	18,831,295	15,904,230	2,927,065	18.4%
19 SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	1,292	3,900	(2,608)	-66.9%	3,554	7,800	(4,246)	-54.4%
23 COAL	374,136	691,990	(317,854)	-45.9%	581,864	3,103,420	(2,521,556)	-81.3%
24 NATURAL GAS	9,276,034	8,045,030	1,231,004	15.3%	19,260,376	16,340,140	2,920,236	17.9%
25 SOLAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	9,651,462	8,740,920	910,542	10.4%	19,845,794	19,451,360	394,434	2.0%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.01%	0.02%	-0.02%	-73.4%	0.01%	0.02%	-0.01%	-63.7%
30 COAL	2.27%	4.77%	-2.49%	-52.3%	1.70%	10.18%	-8.48%	-83.3%
31 NATURAL GAS	88.43%	83.52%	4.91%	5.9%	89.91%	79.33%	10.58%	13.3%
32 SOLAR	9.29%	11.69%	-2.40%	-20.6%	8.38%	10.47%	-2.09%	-20.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	138.43	142.00	(3.56)	-2.5%	138.56	141.96	(3.40)	-2.4%
37 COAL (\$/TON)	93.87	75.84	18.03	23.8%	117.47	71.82	45.66	63.6%
38 NATURAL GAS (\$/MCF)	4.31	10.55	(6.24)	-59.2%	5.07	10.86	(5.80)	-53.4%
39 SOLAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	23.79	24.21	(0.43)	-1.8%	23.78	24.21	(0.42)	-1.8%
43 COAL	4.27	3.37	0.90	26.6%	5.33	3.19	2.14	67.1%
44 NATURAL GAS	4.22	10.26	(6.04)	-58.9%	4.95	10.57	(5.62)	-53.1%
45 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.23	9.72	(5.50)	-56.5%	4.97	9.40	(4.43)	-47.1%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: February 2023

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	15,951	13,000	2,951	22.7%	16,303	13,000	3,303	25.4%
50 COAL	11,670	10,453	1,217	11.6%	11,700	10,398	1,302	12.5%
51 NATURAL GAS	7,442	6,938	504	7.3%	7,305	7,023	282	4.0%
52 SOLAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	6,848	6,296	552	8.8%	6,768	6,632	136	2.1%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	37.94	31.48	6.46	20.5%	38.77	31.47	7.30	23.2%
57 COAL	4.98	3.52	1.46	41.5%	6.24	3.32	2.92	88.0%
58 NATURAL GAS	3.14	7.12	(3.98)	-55.9%	3.62	7.43	(3.81)	-51.3%
59 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.89	6.12	(3.23)	-52.8%	3.36	6.24	(2.88)	-46.2%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: February 2023

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
TIA SOLAR	1.6	254	23.6	-	58.6	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	1,808	13.7	-	30.3	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.4	178	18.9	-	45.1	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	7,705	16.4	-	37.6	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	7,074	14.2	-	32.2	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	10,955	21.9	-	50.0	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	6,760	16.5	-	38.0	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	6,637	17.9	-	40.6	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	4,238	16.9	-	37.6	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	7,050	21.3	-	48.5	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.7	9,934	19.8	-	44.2	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	9,732	19.5	-	43.8	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	7,706	19.2	-	42.3	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	(3) 0.0	87	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3) 0.0	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	10,213	20.5	-	45.2	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	8,975	18.0	-	40.1	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	31.4	5,849	34.1	-	61.1	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	5,543	18.6	-	33.6	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3) 0.0	116	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3) 0.0	123	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(3) 0.0	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	(3) 0.0	10,161	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	(3) 0.0	9,831	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	887.3	130,929	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 ST	(3) 335	167,012	76.5	91.7	20.0	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	350	161,379	68.6	99.8	70.4	9,894	GAS	1,563,845	1,563,845	1,596,686.0	6,733,431	4.17	4.31
BIG BEND 6 CT	350	159,989	68.0	98.5	70.6	9,930	GAS	1,555,942	1,555,942	1,588,616.7	6,699,402	4.19	4.31
BIG BEND #1 CC TOTAL	1,035	488,380	70.9	96.8	72.7	6,522	GAS	3,121,247	3,119,787	3,185,302.7	13,432,833	2.75	-
BIG BEND #2 TOTAL	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
B.B.#3 (COAL)	0	0	0.0	0.0	0.0	-	COAL	0	0	0.0	0	0.00	0.00
B.B.#3 (GAS)	355	98,913	41.5	37.8	45.5	-	GAS	1,111,153	1,111,153	1,134,487.6	4,784,281	4.84	4.31
BIG BEND #3 TOTAL	355	98,913	41.5	37.8	45.5	11,470	-	-	-	1,134,487.6	4,784,281	4.84	-
B.B.#4 (COAL)	(4) 432	33,061	11.4	96.7	35.9	-	COAL	17,017	17,017	374,135.8	1,597,333	4.83	93.87
B.B.#4 (GAS)	420	33,522	11.9	96.7	23.5	-	GAS	381,137	381,137	389,140.7	1,641,057	4.90	4.31
BIG BEND #4 TOTAL	432	66,583	22.9	96.7	45.6	11,464	-	-	-	763,276.5	3,238,390	4.86	-
B.B. IGNITION	-	-	-	-	-	-	GAS	10,448	0	0.0	44,987	-	4.31
BIG BEND CT #4 TOTAL	61	41	0.1	36.9	28.2	36,341	GAS	1,459	0	1,490.0	6,284	15.33	4.31
BIG BEND STATION TOTAL	1,883	653,917	52.0	83.6	53.3	7,776	-	-	-	5,084,556.8	21,506,775	3.29	-
POLK #1 GASIFIER	220	(1,001)	-	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)	180	(412)	0.0	100.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
POLK #1 ST	50	(488)	0.0	100.0	0.0	-	-	-	-	-	-	-	-
POLK #1 TOTAL	230	(1,881)	0.0	100.0	0.0	0	-	-	-	0.0	0	0.00	-
POLK #2 ST DUCT FIRING	480	2,087	0.6	-	21.3	8,400	GAS	17,168	17,168	17,528.5	73,920	3.54	4.31
POLK #2 ST W/O DUCT FIRING	341	143,811	62.8	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	480	145,898	45.2	99.8	21.3	-	GAS	-	-	17,528.5	73,920	0.05	-
POLK #2 CT (GAS)	180	70,833	58.6	100.0	72.3	11,352	GAS	787,580	787,580	804,119.0	3,391,074	4.79	4.31
POLK #2 CT (OIL)	187	27	0.0	100.0	27.1	17,803	LGT.OIL	82	82	477.9	11,367	42.10	138.62
POLK #2 TOTAL	180	70,860	58.6	100.0	72.3	11,355	-	-	-	804,596.9	3,402,441	4.80	-
POLK #3 CT (GAS)	180	53,980	44.7	100.0	74.4	11,205	GAS	592,435	592,435	604,875.7	2,550,839	4.73	4.31
POLK #3 CT (OIL)	187	54	0.0	100.0	32.5	15,027	LGT.OIL	140	140	814.3	19,365	35.86	138.62
POLK #3 TOTAL	180	54,034	44.7	100.0	74.4	11,209	-	-	-	605,690.0	2,570,204	4.76	-
POLK #4 TOTAL	180	59,789	49.4	99.6	73.7	11,093	GAS	649,610	649,610	663,252.0	2,797,019	4.68	4.31
POLK #5 TOTAL	180	64,480	53.3	100.0	72.2	11,166	GAS	705,176	705,176	719,984.8	3,036,269	4.71	4.31
POLK #2 CC TOTAL	1,200	395,061	49.0	99.8	49.0	7,116	GAS	-	-	2,811,052.2	11,879,853	3.01	-
POLK STATION TOTAL	1,430	393,180	40.9	99.9	40.9	7,150	-	-	-	2,811,052.2	11,879,853	3.02	-

6

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: February 2023

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	243	69,451	42.5	100.0	42.5	-		-	-	-	-	-	-
BAYSIDE CT1A	183	42,384	34.5	100.0	66.5	11,733	GAS	487,043	487,043	497,270.6	2,097,054	4.95	4.31
BAYSIDE CT1B	183	41,143	33.5	99.9	66.3	11,696	GAS	471,323	471,323	481,220.9	2,029,370	4.93	4.31
BAYSIDE CT1C	183	39,877	32.4	100.0	66.2	11,485	GAS	448,587	448,587	458,007.1	1,931,476	4.84	4.31
BAYSIDE UNIT 1 TOTAL	792	192,855	36.2	100.0	36.2	7,449	GAS	1,406,953	1,406,953	1,436,498.6	6,057,900	3.14	4.31
BAYSIDE ST 2	315	12,871	6.1	100.0	30.3	-		-	-	-	-	-	-
BAYSIDE CT2A	183	7,717	6.3	100.0	59.5	12,189	GAS	92,131	92,131	94,066.1	396,689	5.14	4.31
BAYSIDE CT2B	183	5,752	4.7	100.0	60.7	12,316	GAS	69,380	69,380	70,836.6	298,727	5.19	4.31
BAYSIDE CT2C	183	3,264	2.7	100.0	55.2	12,905	GAS	41,255	41,255	42,121.6	177,632	5.44	4.31
BAYSIDE CT2D	183	7,853	6.4	100.0	56.3	12,652	GAS	97,303	97,303	99,346.6	418,958	5.33	4.31
BAYSIDE UNIT 2 TOTAL	1,047	37,456	5.3	100.0	26.5	8,179	GAS	300,069	300,069	306,370.9	1,292,006	3.45	4.31
BAYSIDE UNIT 3 TOTAL	61	258	0.6	100.0	80.5	11,309	GAS	2,860	2,860	2,920.2	12,315	4.77	4.31
BAYSIDE UNIT 4 TOTAL	61	300	0.7	99.9	68.9	11,633	GAS	3,415	3,415	3,486.7	14,704	4.90	4.31
BAYSIDE UNIT 5 TOTAL	61	275	0.7	100.0	77.0	11,604	GAS	3,123	3,123	3,189.0	13,448	4.89	4.31
BAYSIDE UNIT 6 TOTAL	61	293	0.7	100.0	80.1	11,550	GAS	3,317	3,317	3,387.1	14,284	4.88	4.31
BAYSIDE STATION TOTAL	2,083	231,437	16.5	100.0	16.5	7,587	GAS	1,719,738	1,719,738	1,755,852.5	7,404,657	3.20	4.31
SYSTEM	6,283	1,409,462	33.1	94.3	35.9	6,848	-	-	-	9,651,461.5	40,791,285	2.89	-

LEGEND:

B.B. = BIG BEND
CT = COMBUSTION TURBINE

Footnotes:

CC = COMBINED CYCLE
ST = STEAM TURBINE

⁽¹⁾ As burned fuel cost system total includes ignition
⁽²⁾ Fuel burned (MM BTU) system total excludes ignition
⁽³⁾ Test Energy

⁽⁴⁾ Consists of fixed costs

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: February 2023

SCHEDULE AS
PAGE 1 OF 2

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT
HEAVY OIL						
1 PURCHASES:						
2 UNITS (BBL)	0	0	0	0	0	0
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00%
4 AMOUNT (\$)	0	0	0	0	0	0.00%
5 BURNED:						
6 UNITS (BBL)	0	0	0	0	0	0.00%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00%
8 AMOUNT (\$)	0	0	0	0	0	0.00%
9 ENDING INVENTORY:						
10 UNITS (BBL)	0	0	0	0	0	0.00%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00%
12 AMOUNT (\$)	0	0	0	0	0	0.00%
13						
14 DAYS SUPPLY:	0	0	0	-	-	-
LIGHT OIL ⁽¹⁾						
15 PURCHASES:						
16 UNITS (BBL)	0	665	(665)	0	1,330	(1,330)
17 UNIT COST (\$/BBL)	0.00	146.18	(146.18)	0.00	146.18	(146.18)
18 AMOUNT (\$)	0	97,210	(97,210)	0	194,420	(194,420)
19 BURNED:						
20 UNITS (BBL)	222	665	(443)	610	1,330	(720)
21 UNIT COST (\$/BBL)	138.43	142.00	(3.56)	138.56	141.96	(3.40)
22 AMOUNT (\$)	30,732	94,428	(63,696)	84,523	188,810	(104,287)
23 ENDING INVENTORY:						
24 UNITS (BBL)	37,837	40,483	(2,646)	37,837	40,483	(2,646)
25 UNIT COST (\$/BBL)	138.65	141.96	(3.31)	138.65	141.96	(3.31)
26 AMOUNT (\$)	5,246,056	5,746,997	(500,941)	5,246,056	5,746,997	(500,941)
27						
28 DAYS SUPPLY: NORMAL	1,730.208	1,851.205	(120.997)	-	-	-
29 DAYS SUPPLY: EMERGENCY	5	6	(1)	-	-	-
COAL ⁽²⁾						
30 PURCHASES:						
31 UNITS (TONS)	66,604	41,650	24,954	134,860	83,500	51,360
32 UNIT COST (\$/TON)	105.90	91.44	14.46	106.94	91.44	15.50
33 AMOUNT (\$)	7,053,604	3,808,649	3,244,955	14,422,488	7,635,567	6,786,901
34 BURNED:						
35 UNITS (TONS)	17,017	30,760	(13,743)	26,419	137,930	(111,511)
36 UNIT COST (\$/TON)	93.87	75.84	18.03	117.47	71.82	45.66
37 AMOUNT (\$)	1,597,333	2,332,840	(735,507)	3,103,460	9,905,486	(6,802,026)
38 ENDING INVENTORY:						
39 UNITS (TONS)	259,193	152,070	107,123	259,193	152,070	107,123
40 UNIT COST (\$/TON)	98.62	74.02	24.60	98.62	74.02	24.60
41 AMOUNT (\$)	25,562,033	11,256,212	14,305,821	25,562,033	11,256,212	14,305,821
42						
43 DAYS SUPPLY:	328	192	136	-	-	-
NATURAL GAS ⁽³⁾						
44 PURCHASES:						
45 UNITS (MCF)	9,161,858	7,825,885	1,335,973	18,884,034	15,904,230	2,979,804
46 UNIT COST (\$/MCF)	4.29	10.53	(6.23)	5.05	10.85	(5.80)
47 AMOUNT (\$)	39,318,848	82,376,494	(43,057,646)	95,404,596	172,637,328	(77,232,732)
48 BURNED:						
49 UNITS (MCF)	9,095,692	7,825,885	1,269,807	18,831,295	15,904,230	2,927,065
50 UNIT COST (\$/MCF)	4.31	10.55	(6.24)	5.07	10.86	(5.80)
51 AMOUNT (\$)	39,163,220	82,560,414	(43,397,194)	95,432,774	172,795,089	(77,362,315)
52 ENDING INVENTORY:						
53 UNITS (MCF)	414,504	389,105	25,399	414,504	389,105	25,399
54 UNIT COST (\$/MCF)	6.99	8.38	(1.39)	6.99	8.38	(1.39)
55 AMOUNT (\$)	2,898,048	3,261,520	(363,472)	2,898,048	3,261,520	(363,472)
56						
57 DAYS SUPPLY:	1	1	0	-	-	-
NUCLEAR						
58 BURNED:						
59 UNITS (MMBtu)	0	0	0	0	0	0
60 UNIT COST (\$/MMBtu)	0.00	0.00	0.00	0.00	0.00	0.00%
61 AMOUNT (\$)	0	0	0	0	0	0.00%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: February 2023

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			----- AMOUNT	----- %			----- AMOUNT	----- %
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
OIL REPLACEMENT	0	0
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
TOTAL	0	0

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
FUEL ANALYSIS		30,151
NON-INV EXPENSE		84,700
BIG BEND #2 IGNITION		0
POLK NG IGNITION		0
AERIAL SURVEY ADJ	0	0
ADDITIVES		0
TOTAL	0	114,851

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES		0
BIG BEND NG IGNITION		0
POLK NG IGNITION		0
INVENTORY ADJ	0	0
TOTAL	0	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: February 2023

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
					CENTS/KWH					
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES	
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	4,260.0	0.0	4,260.0	6.153	6.724	262,110.00	286,460.00	24,350.00
VARIOUS	JURISD.	MKT.BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			4,260.0	0.0	4,260.0	6.153	6.724	262,110.00	286,460.00	24,350.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	3,255.0	0.0	3,255.0	1.402	1.542	45,633.56	50,196.92	2,839.18
ORLANDO UTILITIES COMMISSION		SCH. - MA	11,400.0	0.0	11,400.0	1.692	2.811	192,913.50	320,490.34	106,546.84
THE ENERGY AUTHORITY		SCH. - MA	7,830.0	0.0	7,830.0	1.836	2.838	143,757.96	222,244.32	60,607.40
CITY OF LAKE LAND		SCH. - MA	1,800.0	0.0	1,800.0	1.638	2.491	29,484.00	44,835.21	11,373.21
SUB-TOTAL CURRENT MONTH			24,285.0	0.0	24,285.0	1.696	2.626	411,789.02	637,766.79	181,366.63
ADJUSTMENTS TO PRIOR MONTHS:										
MORGAN STANLEY	December 2022	SCH. - MA	(1,120.0)	0.0	(1,120.0)	4.064	5.877	(45,521.60)	(65,818.86)	(19,329.26)
MORGAN STANLEY	December 2022	SCH. - MA	1,120.0	0.0	1,120.0	4.064	5.877	45,521.60	65,818.86	18,777.26
CITY OF TALLAHASSEE	December 2022	SCH. - MA	(250.0)	0.0	(250.0)	9.182	13.686	(22,955.00)	(34,216.24)	(10,748.74)
CITY OF TALLAHASSEE	December 2022	SCH. - MA	350.0	0.0	350.0	8.831	12.049	30,909.00	42,170.24	10,748.74
SUB-TOTAL CURRENT MONTH			100.0	0.0	100.0	7.954	7.954	7,954.00	7,954.00	(552.00)
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			3,255.0	0.0	3,255.0	1.402	1.542	45,633.56	50,196.92	2,839.18
SUB-TOTAL SCHEDULE C POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE CB POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE MA/MB POWER SALES-JURISD.			21,130.0	0.0	21,130.0	1.771	2.818	374,109.46	595,523.87	177,975.45
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			24,385.0	0.0	24,385.0	1.721	2.648	419,743.02	645,720.79	180,814.63
CURRENT MONTH:										
DIFFERENCE			20,125.0	0.0	20,125.0	(4.432)	(4.076)	157,633.02	359,260.79	156,464.63
DIFFERENCE %			472.4%	0.0%	472.4%	-72.0%	-60.6%	60.1%	125.4%	642.6%
PERIOD TO DATE:										
ACTUAL			39,400.0	0.0	39,400.0	1.911	2.841	752,940.82	1,119,463.85	304,888.79
ESTIMATED			8,400.0	0.0	8,400.0	6.278	6.861	527,330.00	576,319.00	48,989.00
DIFFERENCE			31,000.0	0.0	31,000.0	(4.367)	(4.020)	225,610.82	543,144.85	255,899.79
DIFFERENCE %			369.0%	0.0%	369.0%	-69.6%	-58.6%	42.8%	94.2%	522.4%

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: February 2023**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS		0.0	0.0	0.0	0.0	0.000	0.000	0.00
TOTAL		0.0	0.0	0.0	0.0	0.000	0.000	0.00
ACTUAL:								
SOUTHERN COMPANY	SCH. - J	550.0	0.0	0.0	550.0	5.918	5.918	32,550.00
ORLANDO UTIL. COMM.	SCH. - J	2,550.0	0.0	0.0	2,550.0	5.069	5.069	129,250.00
CONSTELLATION ENERGY GENERATION	SCH. - J	800.0	0.0	0.0	800.0	4.625	4.625	37,000.00
FLA. POWER & LIGHT	SCH. - J	200.0	0.0	0.0	200.0	4.200	4.200	8,400.00
DUKE ENERGY FLORIDA	OATT	1,448.0	0.0	0.0	1,448.0	1.586	1.586	22,969.74
SUB-TOTAL CURRENT MONTH		5,548.0	0.0	0.0	5,548.0	4.149	4.149	230,169.74
NO ADJUSTMENTS TO PRIOR MONTHS								
DUKE ENERGY FLORIDA	December 2022 SCH. - J	(25,394.0)	0.0	0.0	(25,394.0)	6.396	6.396	(1,624,290.40)
DUKE ENERGY FLORIDA	December 2022 SCH. - J	25,394.0	0.0	0.0	25,394.0	7.322	7.322	1,859,447.84
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.0	0.000	0.000	235,157.44
SUB-TOTAL SCHEDULE D PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL SCHEDULE J PURCHASED POWER		4,100.0	0.0	0.0	4,100.0	10.789	10.789	442,357.44
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		1,448.0	0.0	0.0	1,448.0	1.586	1.586	22,969.74
TOTAL		5,548.0	0.0	0.0	5,548.0	8.387	8.387	465,327.18
CURRENT MONTH:								
DIFFERENCE		5,548.0	0.0	0.0	5,548.0	8.387	8.387	465,327.18
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:								
ACTUAL		19,213.0	0.0	0.0	19,213.0	2.079	2.079	399,347.95
ESTIMATED		50.0	0.0	0.0	50.0	10.160	10.160	5,080.00
DIFFERENCE		19,163.0	0.0	0.0	19,163.0	(8.081)	(8.081)	394,267.95
DIFFERENCE %		38326.0%	0.0%	0.0%	38326.0%	-79.5%	-79.5%	7761.2%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: February 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED: VARIOUS	COGEN.							
	AS AVAIL.	5,240.0	0.0	0.0	5,240.0	3.102	3.102	162,520.00
TOTAL		<u>5,240.0</u>	<u>0.0</u>	<u>0.0</u>	<u>5,240.0</u>	<u>3.102</u>	<u>3.102</u>	<u>162,520.00</u>
ACTUAL:	AS AVAILABLE							
CARGILL RIDGEWOOD	COGEN.	49.0	0.0	0.0	49.0	1.339	1.339	656.09
CARGILL MILLPOINT	COGEN.	162.0	0.0	0.0	162.0	1.546	1.546	2,503.93
IMC-AGRICO-NEW WALES	COGEN.	141.0	0.0	0.0	141.0	2.060	2.060	2,904.42
IMC-AGRICO-S. PIERCE	COGEN.	875.0	0.0	0.0	875.0	1.504	1.504	13,156.71
SUB-TOTAL CURRENT MONTH		<u>1,227.0</u>	<u>0.0</u>	<u>0.0</u>	<u>1,227.0</u>	<u>1.567</u>	<u>1.567</u>	<u>19,221.15</u>
NET METERING		5,707.1	0.0	0.0	5,707.1	4.805	4.805	274,223.76
NO ADJUSTMENTS TO PRIOR MONTHS								
TOTAL INCL NET METERING		<u>6,934.1</u>	<u>0.0</u>	<u>0.0</u>	<u>6,934.1</u>	<u>4.232</u>	<u>4.232</u>	<u>293,444.9</u>
CURRENT MONTH:								
DIFFERENCE		1,694.1	0.0	0.0	1,694.1	1.130	1.130	130,924.91
DIFFERENCE %		32.3%	0.0%	0.0%	32.3%	36.4%	36.4%	80.6%
PERIOD TO DATE:								
ACTUAL		16,362.7	0.0	0.0	16,362.7	3.201	3.201	523,848.45
ESTIMATED		10,980.0	0.0	0.0	10,980.0	3.155	3.155	346,380.00
DIFFERENCE		5,382.7	0.0	0.0	5,382.7	0.047	0.047	177,468.45
DIFFERENCE %		49.0%	0.0%	0.0%	49.0%	1.5%	1.5%	51.2%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: February 2023

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP- TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-7
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	0.0	0.0	0.0	0.000	0.00	0.000	725,180.00	725,180.00
TOTAL		0.0	0.0	0.0	0.000	0.00	0.000	725,180.00	725,180.00
ACTUAL:									
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:									
DIFFERENCE		0.0	0.0	0.0	0.000	0.00	0.000	(725,180.00)	(725,180.00)
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-100.0%	-100.0%
PERIOD TO DATE:									
ACTUAL		8,475.0	0.0	8,475.0	3.740	316,925.00	4.734	401,202.25	84,277.25
ESTIMATED		700.0	0.0	700.0	18.899	132,290.00	173.004	1,211,030.00	1,078,740.00
DIFFERENCE		7,775.0	0.0	7,775.0	(15.159)	184,635.00	(168.270)	(809,827.75)	(994,462.75)
DIFFERENCE %		1110.7%	0.0%	1110.7%	-80.2%	139.6%	-97.3%	-66.9%	-92.2%

**CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: February 2023**

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
SEMINOLE ELECTRIC **	6/1/1992	-----	LT	QF = QUALIFYING FACILITY
DEF	11/01/2022-02/28/2023		ST	LT = LONG TERM
FMPA	01/01/2023-02/28/2023		ST	ST = SHORT-TERM
ORLANDO UTILITIES	01/01/2023-02/28/2023		ST	

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
SEMINOLE ELECTRIC	6.3	6.7										
DEF	250.0	250.0										
FMPA	50.0	50.0										
ORLANDO UTILITIES	100.0	100.0										

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
TOTAL PURCHASES AND (SALES)	\$ 1,874,744	\$ 1,846,548	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,721,292
TOTAL CAPACITY	\$ 1,874,744	\$ 1,846,548	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,721,292

17

**LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY**

ACRONYM	DESCRIPTION
ROI	Return on Investment
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: January 2023

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	57,829,472	97,901,703	(40,072,231)	-40.9%	57,829,472	97,901,703	(40,072,231)	-40.9%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	333,198	265,220	67,978	25.6%	333,198	265,220	67,978	25.6%
2a. GAINS FROM SALES	124,074	24,639	99,435	403.6%	124,074	24,639	99,435	403.6%
3. FUEL COST OF PURCHASED POWER	(65,979)	5,080	(71,059)	-1398.8%	(65,979)	5,080	(71,059)	-1398.8%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	230,404	183,860	46,544	25.3%	230,404	183,860	46,544	25.3%
4. ENERGY COST OF ECONOMY PURCHASES	<u>316,925</u>	<u>132,290</u>	<u>184,635</u>	<u>139.6%</u>	<u>316,925</u>	<u>132,290</u>	<u>184,635</u>	<u>139.6%</u>
5. TOTAL FUEL & NET POWER TRANSACTION	57,853,550	97,933,074	(40,079,524)	-40.9%	57,853,550	97,933,074	(40,079,524)	-40.9%
6. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	<u>57,853,550</u>	<u>97,933,074</u>	<u>(40,079,524)</u>	<u>-40.9%</u>	<u>57,853,550</u>	<u>97,933,074</u>	<u>(40,079,524)</u>	<u>-40.9%</u>
B. MWH SALES								
1. JURISDICTIONAL SALES	1,561,007	1,512,552	48,455	3.2%	1,561,007	1,512,552	48,455	3.2%
2. NONJURISDICTIONAL SALES	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
3. TOTAL SALES	<u>1,561,007</u>	<u>1,512,552</u>	<u>48,455</u>	<u>3.2%</u>	<u>1,561,007</u>	<u>1,512,552</u>	<u>48,455</u>	<u>3.2%</u>
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: January 2023

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	74,822,786	72,388,198	2,434,588	3.4%	74,822,786	72,388,198	2,434,588	3.4%	
2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	0	0	0	0.0%	0	0	0	0.0%	
2b. GPIF PROVISION	(45,514)	(45,514)	0	0.0%	(45,514)	(45,514)	0	0.0%	
2c. 2021 OPTIMIZATION MECHANISM GAIN	<u>(401,656)</u>	<u>(401,656)</u>	<u>0</u>	<u>0.0%</u>	<u>(401,656)</u>	<u>(401,656)</u>	<u>0</u>	<u>0.0%</u>	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>74,375,616</u>	<u>71,941,028</u>	<u>2,434,588</u>	<u>3.4%</u>	<u>74,375,616</u>	<u>71,941,028</u>	<u>2,434,588</u>	<u>3.4%</u>	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	57,853,550	97,933,074	(40,079,524)	-40.9%	57,853,550	97,933,074	(40,079,524)	-40.9%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>1.0000000</u>	<u>1.0000000</u>	<u>0.0000000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	57,853,550	97,933,074	(40,079,524)	-40.9%	57,853,550	97,933,074	(40,079,524)	-40.9%	
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00000</u>	<u>1.00000</u>	<u>0.00000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	
6b. (LINE C6 x LINE C6a)	57,853,550	97,933,074	(40,079,524)	-40.9%	57,853,550	97,933,074	(40,079,524)	-40.9%	
6c. ADJUSTMENT	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>57,853,550</u>	<u>97,933,074</u>	<u>(40,079,524)</u>	<u>-40.9%</u>	<u>57,853,550</u>	<u>97,933,074</u>	<u>(40,079,524)</u>	<u>-40.9%</u>	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	16,522,066	(25,992,046)	42,514,112	-163.6%	16,522,066	(25,992,046)	42,514,112	-163.6%	
8. INTEREST PROVISION FOR THE MONTH	(1,906,385)	(1,028,405)	(877,980)	85.4%	(1,906,385)	(1,028,405)	(877,980)	85.4%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(517,989,768)	(411,964,625)	(106,025,143)	25.7%	-----NOT APPLICABLE-----				
10. TRUE-UP COLLECTED (REFUNDED)	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>(503,374,086)</u>	<u>(438,985,076)</u>	<u>(64,389,010)</u>	<u>14.7%</u>	-----NOT APPLICABLE-----				

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: January 2023

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C10)	(517,989,768)	(411,964,625)	(106,025,143)	25.7%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 + C11)	(501,467,702)	(437,956,671)	(63,511,031)	14.5%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	<u>(1,019,457,470)</u>	<u>(849,921,295)</u>	<u>(169,536,175)</u>	<u>19.9%</u>	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(509,728,735)	(424,960,648)	(84,768,087)	19.9%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.370	2.800	1.570	56.1%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	<u>4.610</u>	<u>3.000</u>	<u>1.610</u>	<u>53.7%</u>	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	<u>8.980</u>	<u>5.800</u>	<u>3.180</u>	<u>54.8%</u>	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	4.490	2.900	1.590	54.8%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.374	0.242	0.132	54.5%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	<u>(1,906,385)</u>	<u>(1,028,405)</u>	<u>(877,980)</u>	<u>85.4%</u>	NOT APPLICABLE			

5