Matthew R. Bernier Associate General Counsel

May 1, 2023

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Storm Protection Plan Cost Recovery Clause; Docket No. 20230010-EI

Dear Mr. Teitzman:

On behalf of Duke Energy Florida, LLC ("DEF"), please find enclosed for electronic filing in the above-referenced docket:

- DEF's Petition for Approval of 2023 Actual/Estimated True-Up, 2024 Projected Costs and Storm Protection Plan Cost Recovery Factor for the Period January 2024 through December 2024;
- Direct Testimony of Christopher A. Menendez with Exhibit No. (CAM-2) and Exhibit No. (CAM-3);
- Direct Testimony of Brian Lloyd; and
- Direct Testimony of Robert Brong.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

/s/ Matthew R. Bernier

Matthew R. Bernier

MRB/mw Enclosures



BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm Protection Plan Cost Recovery Clause

Docket No. 20230010-EI

Dated: May 1, 2023

DUKE ENERGY FLORIDA'S PETITION FOR APPROVAL OF 2023 ACTUAL/ESTIMATED TRUE-UP, 2024 PROJECTED COSTS, AND STORM PROTECTION PLAN COST RECOVERY FACTOR FOR <u>THE PERIOD JANUARY 2024 THROUGH DECEMBER 2024</u>

Duke Energy Florida, LLC ("DEF" or the "Company") hereby petitions this Commission for approval of its Storm Protection Plan Cost Recovery Clause ("SPPCRC") actual/estimated true-up for the period January 2023 through December 2023, projected costs for the SPPCRC for the period January 2024 through December 2024, and DEF's storm protection plan cost recovery factors for the period January 2024 through December 2024. In support of this Petition, DEF states as follows:

1. The Petitioner's name and address are:

Duke Energy Florida, LLC 299 1st Avenue North St. Petersburg, Florida 33701

2. Any pleading, motion, notice, order, or other document required to be served upon DEF or

filed by any party to this proceeding should be served upon the following individuals:

Dianne M. Triplett <u>dianne.triplett@duke-energy.com</u> Duke Energy Florida, LLC 299 1st Avenue North St. Petersburg, Florida 33701 (727) 820-4692 Matthew R. Bernier Duke Energy Florida, LLC 106 E. College Ave., Ste. 800 Tallahassee, Florida 32301 <u>matthew.bernier@duke-energy.com</u> <u>FLRegulatoryLegal@duke-energy.com</u> (850) 521-1428

Stephanie A. Cuello Duke Energy Florida, LLC 106 E. College Ave., Ste. 800 Tallahassee, Florida 32301 <u>stephanie.cuello@duke-energy.com</u> (850) 521-1425

3. DEF is the utility primarily affected by the proposed request for cost recovery. DEF is an investor-owned electric utility, regulated by the Commission pursuant to Chapter 366, Florida Statutes, and is a wholly owned subsidiary of Duke Energy Corporation. The Company's principal place of business is located at 299 1st Ave. N., St. Petersburg, Florida 33701.

4. DEF serves approximately 1.9 million retail customers in Florida. Its service area comprises approximately 20,000 square miles in 35 of the state's 67 counties, including the densely populated areas of Pinellas and western Pasco Counties and the greater Orlando area in Orange, Osceola, and Seminole Counties. DEF supplies electricity at retail to approximately 350 communities and at wholesale to Florida municipalities, utilities, and power agencies in the State of Florida.

5. DEF's actual/estimated true-up costs associated with the SPPCRC activities for the period January 2023 through December 2023 are provided in Exhibit No. (CAM-2) to the direct testimony Christopher Menendez, which shows the 2023 actual/estimated true-up is an over-recovery, including interest, of \$17,788,390 as shown on Line 4 on Form 1E.

6. Mr. Menendez's Exhibit No. (CAM-3) shows the average SPPCRC billing factor of 0.437 cents per kWh, which includes the 2023 over-recovery and the projected jurisdictional capital and O&M revenue requirements for the period January 2024 through December 2024 of approximately \$173 million associated with the SPP Programs, as shown on Line 4 on Form 1P of Exhibit No.

(CAM-3). This exhibit also identifies additional revenue requirements and cost information for specific SPP programs and SPPCRC factors for customer billings for the period January 2024 through December 2024 as permitted by Rule 25-6.031, F.A.C. Additional details regarding the derivation of these amounts are provided in Mr. Menendez's pre-filed direct testimony.

7. Additional SPP Program implementation and cost information are presented in the direct testimonies of Brian Lloyd and Robert Brong. The pre-filed direct testimonies of witnesses Menendez, Lloyd, and Brong are hereby incorporated into this petition.

WHEREFORE, Duke Energy Florida, LLC, respectfully requests that the Commission approve the Company's SPPCRC 2023 actual/estimated cost recovery true-up, recovery of the SPP 2024 projected costs, and the SPPCRC cost recovery factors for the period January 2024 through December 2024 as set forth in the testimony and supporting exhibits of Christopher A. Menendez.

Respectfully submitted this 1st day of May, 2023.

/s/Matthew R. Bernier

DIANNE M. TRIPLETT Deputy General Counsel Duke Energy Florida, LLC 299 First Avenue North St. Petersburg, FL 33701 T: 727. 820.4692 F: 727.820.5041 E: Dianne.Triplett@Duke-Energy.com

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CERTIFICATE OF SERVICE

Docket No. 20230010-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 1st day of May, 2023.

Shaw Stiller/Daniel Dose Office of General Counsel FL Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 <u>sstiller@psc.state.fl.us</u> ddose@psc.state.fl.us

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Peter J. Mattheis Michael K. Lavanga Joseph R. Briscar Stone, Mattheis, Xenopoulos, & Brew P.C. Nucor 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007 pjm@smxblaw.com jrb@smxblaw.com

/s/Matthew R. Bernier Attorney

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION IN RE: STORM PROTECTION PLAN COST RECOVERY CLAUSE

DIRECT TESTIMONY OF CHRISTOPHER A. MENENDEZ ON BEHALF OF DUKE ENERGY FLORIDA, LLC DOCKET NO. 20230010-EI

MAY 1, 2023

1	I. INTRODUCTION AND QUALIFICATIONS.
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2	Q.	Please state your name and business address.
3	A.	My name is Christopher A. Menendez. My business address is Duke Energy Florida,
4		LLC, 299 1st Avenue North, St. Petersburg, Florida 33701.
5		
6	Q.	By whom are you employed and what is your position?
7	A.	I am employed by Duke Energy Florida, LLC ("DEF" or the "Company") as Director,
8		Rates and Regulatory Planning.
9		
10	Q.	Please describe your duties and responsibilities in that position.
11	A.	I am responsible for the Company's regulatory planning and cost recovery, including
12		the Company's Storm Protection Plan Cost Recovery Clause ("SPPCRC") filing.
13		
14	Q.	Please describe your educational background and professional experience.

1	A.	I joined the Company on April 7, 2008. Since joining the company, I have held various
2		positions in the Florida Planning & Strategy group, DEF Fossil Hydro Operations
3		Finance and DEF Rates and Regulatory Strategy. I was promoted to my current position
4		in April 2021. Prior to working at DEF, I was the Manager of Inventory Accounting
5		and Control for North American Operations at Cott Beverages. I received a Bachelor
6		of Science degree in Accounting from the University of South Florida and I am a
7		Certified Public Accountant in the State of Florida.
8		
9	II. P	URPOSE AND SUMMARY OF TESTIMONY.
10	Q.	What is the purpose of your testimony?
11	А.	The purpose of my testimony is to present, for Commission review and approval,
12		DEF's calculation of revenue requirements and SPPCRC factors for customer billings
13		for the period January 2024 through December 2024 as permitted by Rule 25-6.031,
14		F.A.C. My testimony also addresses implementation activities, their associated capital
15		and O&M costs.
16		
17	Q.	Have you prepared, or caused to be prepared under your direction, supervision,
18		or control, exhibits in this proceeding?
19	А.	Yes. I am sponsoring Exhibit No (CAM-2) and Exhibit No (CAM-3) attached
20		to my direct testimony. These exhibits are true and accurate to the best of my
21		knowledge and belief.
22		
23	Q.	Please summarize your testimony.

- 2 -

1 A. My testimony supports the approval of an average SPPCRC billing factor of 0.437 2 cents per kWh which includes projected jurisdictional capital and O&M revenue 3 requirements for the period January 2024 through December 2024 of approximately 4 \$173 million associated with the Storm Protection Plan ("SPP") Programs, as shown 5 on Form 1P line 4 of Exhibit No. (CAM-3) and that the projected SPP expenditures 6 for 2024 are appropriate for recovery through the SPPCRC. I will also present, for 7 Commission approval, DEF's actual/estimated true-up costs associated with the 8 SPPCRC activities for the period January 2023 through December 2023, as presented 9 in Exhibit No. (CAM-2). Finally, my testimony presents a summary of the projected 10 costs associated with the SPP Programs and activities. Details explaining the 11 Company's 2023 actual/estimated variances and regarding the Company's projected 12 2024 SPP work are provided in the testimony of Witnesses Brong and Lloyd.

13

14 <u>2023 Actual/Estimated Filing:</u>

Q. What is the actual/estimated true-up amount for which DEF is requesting
 recovery for the period January 2023 through December 2023?

- A. The 2023 actual/estimated true-up is an over-recovery, including interest, of
 \$17,788,390 as shown on Line 4 on Form 1E (pages 1 of 135) in Exhibit No. (CAM2).
- 20
- Q. What capital structure, components and cost rates did DEF rely on to calculate
 the revenue requirement rate of return for the period January 2023 through
 December 2023?

1	A.	DEF used the capital structure and cost rates consistent with the language in Order No.
2		PSC-2020-0165-PAA-EU. The capital structure, components and cost rates relied on
3		to calculate the revenue requirement rate of return for the period January 2023 through
4		December 2023 are shown on Form 9E (page 135 of 135) in Exhibit No. (CAM-2).
5		This form includes the derivation of debt and equity components used in the Return on
6		Average Net Investment, lines 7 (a) and (b), on Form 7E. Form 9E also cites the source
7		and includes the rationale for using the particular capital structure and cost rates.
8		
9	Q.	How do actual/estimated O&M expenditures for January 2023 through December
10		2023 compare with original projections?
11	A.	Form 4E in Exhibit No. (CAM-2) shows that total O&M project costs are estimated to
12		be \$73,666,054. This is \$1,571,990 or 2.2% lower than originally projected. This form
13		also lists individual O&M program variances.
14		
15	Q.	How do actual/estimated capital recoverable costs for January 2023 through
16		December 2023 compare with DEF's original projections?
17	A.	Form 6E in Exhibit No. (CAM-2) shows that total recoverable capital costs are
18		estimated to be \$61,710,680. This is \$18,280,012, or 22.9%, lower than originally
19		projected. This form also lists individual project variances. The return on investment,
20		depreciation expense and property taxes for each project for the actual/estimated period
21		are provided on Form 7E (pages 56 through 117 of 135). Explanations for these
22		variances are included in the direct testimonies of Witnesses Lloyd and Brong.
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23

2

3	Q.	Are the Programs and activities included in the Company's SPPCRC consistent
4		with DEF's latest SPP filing?
5	A.	Yes, the planned activities are consistent with the Programs described in detail in
6		DEF's 2023 SPP, specifically Exhibit No (BLM-1) in Docket No. 20220050-EI,
7		filed on April 11, 2022.
8		
9	Q.	Have you prepared schedules showing the calculation of the SPPCRC recoverable
10		O&M project costs for 2024?
11	A.	Yes. Form 2P of Exhibit No. (CAM-3) summarizes recoverable jurisdictional O&M
12		cost estimates for these projects of approximately \$75.1 million, shown on Line 11.
13		
14	Q.	Has DEF included any cost estimates related to administrative costs associated
15		with the SPP and/or SPPCRC filings?
16	A.	No. However, it is likely that DEF will incur some level of incremental costs related to
17		increased workload in areas such as IT, billing, legal, regulatory, and accounting in the
18		future but it is hard to quantify these costs at this time. As such, rather than speculating,
19		DEF will record those costs to the deferred account for SPPCRC and will submit those
20		costs in future filings.
21		
22	Q.	Have you prepared schedules showing the calculation of the recoverable capital
23		project costs for 2024?

1	А.	Yes. Form 3P of Exhibit No. (CAM-3) summarizes recoverable jurisdictional capital
2		cost estimates for these projects of approximately \$126.2 million, shown on Line 5b.
3		Form 4P (pages 42-103 of 106) show detailed calculations of these costs.
4		
5	Q.	What are the total projected jurisdictional costs for SPPCRC recovery for the
6		year 2024 including true-up activity from prior periods?
7	A.	The total jurisdictional capital and O&M costs to be recovered through the SPPCRC in
8		2023 are approximately \$172.9 million, shown on Form 1P line 4 of Exhibit No.
9		(CAM-3).
10		
11	Q.	Please describe how the proposed SPPCRC factors are developed.
12	A.	The SPPCRC factors are calculated on Forms 5P and 6P of Exhibit No. (CAM-3).
13		The demand component of class allocation factors is calculated by determining the
14		percentage each rate class contributes to monthly system peaks adjusted for losses for
15		each rate class which is obtained from DEF's load research study filed with the
16		Commission in July 2021. The energy allocation factors are calculated by determining
17		the percentage each rate class contributes to total kilowatt-hour sales adjusted for losses
17 18		the percentage each rate class contributes to total kilowatt-hour sales adjusted for losses for each rate class. Form 6P presents the calculation of the proposed SPPCRC billing
17 18 19		the percentage each rate class contributes to total kilowatt-hour sales adjusted for losses for each rate class. Form 6P presents the calculation of the proposed SPPCRC billing factors by rate class.
17 18 19 20		the percentage each rate class contributes to total kilowatt-hour sales adjusted for losses for each rate class. Form 6P presents the calculation of the proposed SPPCRC billing factors by rate class.
 17 18 19 20 21 	Q.	the percentage each rate class contributes to total kilowatt-hour sales adjusted for losses for each rate class. Form 6P presents the calculation of the proposed SPPCRC billing factors by rate class. When is DEF requesting that the proposed SPPCRC billing factors be

A. DEF is requesting that its proposed SPPCRC billing factors be effective with the first
 bill group for January 2024 and continue through the last bill group for December 2024.
 3

- 4 **Q**. What capital structure and cost rates did DEF rely on to calculate the revenue 5 requirement rate of return for the period January 2024 through December 2024? 6 DEF used the capital structure and cost rates consistent with the language in Order No. A. 7 PSC-2020-0165-PAA-EU. As such, DEF used the projected mid-point ROE 13-month 8 average Weighted Average Cost of Capital for 2024 and applied a proration adjustment 9 to the depreciation-related accumulated deferred federal income tax (ADFIT). These 10 calculations are shown on Form 7P, Exhibit No. (CAM-3). Form 7P includes the 11 derivation of debt and equity components used in the Return on Average Net 12 Investment, Form 4P lines 7a and b.
- 13

14 **Q.** Does that conclude your testimony?

15 A. Yes.

Duke Energy Florida Storm Protection Plan Cost Recovery Clause Estimated / Actual Filing Estimated Period: January through December 2023 Summary of Current Period Estimated True-Up (in Dollars)	Docke Duke E Witne E>	t No. 20230010-El nergy Florida, LLC ss: C.A.Menendez (h. No (CAM-2) Form 1E Page 1 of 135
ne		Period Amount
1. Over/(Under) Recovery for the Current Period Form 2A Line 5	\$	16,634,380
2. Interest Provision Form 2A Line 6	\$	1,154,010
3. Sum of Prior Period Adjustments Form 2A Line 10	_\$	
4. True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2024 - December 2024 (Lines 1 + 2 + 3)	\$	17,788,390

Line

<u>Duke Energy Florida</u> Storm Protection Plan Cost Recovery Clause Estimated / Actual True-Up Filing Estimated Period: January through December 2023

Calculation of True-Up Amount (in Dollars)

Line	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
 Clause Revenues (net of Revenue Taxes) True-Up Provision 7,6 	\$ 10,657,670 16,544 634,712	\$ 8,891,616 634,712	\$ 12,092,371 634,712	\$ 12,092,371 \$ 634,712	140,472,993 7,616,544								
3. Clause Revenues Applicable to Period (Lines 1 + 2)	11,292,382	9,526,328	12,727,083	12,727,083	12,727,083	12,727,083	12,727,083	12,727,083	12,727,083	12,727,083	12,727,083	12,727,083	148,089,537
4. Jurisdictional Rev. Reg. (Form 5A and Form 7A)													
a. Overhead Hardening Distribution	3,248,762	2,294,505	3,413,073	3,655,809	3,882,846	4,140,633	4,375,641	4,587,266	4,836,995	5,150,066	5,340,719	5,759,531	50,685,845
b. Overhead Hardening Transmission	1,115,891	1,230,037	1,300,379	1,316,329	1,399,265	1,532,268	1,594,650	1,704,147	1,757,817	1,844,527	1,879,127	1,980,085	18,654,522
c. Undergrounding	421,293	479,640	514,157	526,624	540,364	555,525	582,834	606,945	626,263	642,597	687,875	698,650	6,882,766
d. Vegetation Management	4,345,940	4,779,997	4,996,674	4,438,686	5,491,090	4,626,409	4,602,189	5,480,239	4,637,189	4,539,580	5,199,246	2,094,785	55,232,025
e. Legal, Accounting, and Administrative (O&M only)	0	0	0	0	0	0	0	0	0	0	0	0	0
f. Total Jurisdictional Revenue Requirements	9,131,885	8,784,178	10,224,282	9,937,448	11,313,565	10,854,835	11,155,315	12,378,596	11,858,265	12,176,770	13,106,967	10,533,051	131,455,157
5. Over/(Under) Recovery (Line 3 - Line 4f)	2,160,496	742,150	2,502,801	2,789,635	1,413,518	1,872,248	1,571,768	348,486	868,818	550,313	(379,885)	2,194,032	16,634,380
6. Interest Provision (Form 3A Line 10)	71,417	77,136	81,668	89,789	95,829	100,112	104,720	106,389	106,700	107,405	105,689	107,156	1,154,010
7. Beginning Balance True-Up & Interest Provision	7,616,544	9,213,746	9,398,319	11,348,076	13,592,788	14,467,423	15,805,071	16,846,847	16,667,010	17,007,816	17,030,822	16,121,914	7,616,544
a. Deferred True-Up from January to December 2022	10,715,993	10,715,993	10,715,993	10,715,993	10,715,993	10,715,993	10,715,993	10,715,993	10,715,993	10,715,993	10,715,993	10,715,993	10,715,993
8. True-Up Collected/(Refunded) (see Line 2)	(634,712)	(634,712)	(634,712)	(634,712)	(634,712)	(634,712)	(634,712)	(634,712)	(634,712)	(634,712)	(634,712)	(634,712)	(7,616,544)
9. End of Period Total True-Up (Lines 5+6+7+7a+8)	19,929,739	20,114,313	22,064,069	24,308,781	25,183,416	26,521,064	27,562,840	27,383,003	27,723,809	27,746,815	26,837,907	28,504,383	28,504,383
10. Adjustment to Period True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11. End of Period Total True-Up (Lines 9 + 10)	\$ 19,929,739	\$ 20,114,313	\$ 22,064,069	\$ 24,308,781	\$ 25,183,416	\$ 26,521,064	\$ 27,562,840	\$ 27,383,003	\$ 27,723,809	\$ 27,746,815	\$ 26,837,907	\$ 28,504,383 \$	28,504,383

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-2) Form 2E Page 2 of 135

<u>Duke Energy Florida</u> Storm Protection Plan Cost Recovery Clause Estimated / Actual True-Up Filing Estimated Period: January through December 2023

Line	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	P	ind of eriod Total
1. Beginning True-Up Amount (Form 2A, Line 7+7a+10)	\$ 18,332,538	\$ 19,929,739	\$ 20,114,313 \$	\$ 22,064,070 \$	24,308,782	\$ 25,183,417 \$	\$ 26,521,064	\$ 27,562,840	\$ 27,383,004 \$	5 27,723,809 5	\$ 27,746,815 \$	26,837,908		
2. Ending True-Up Amount Before Interest	19,858,322	20,037,177	21,982,402	24,218,993	25,087,588	26,420,952	27,458,120	27,276,615	27,617,109	27,639,410	26,732,219	28,397,228		
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	38,190,860	39,966,917	42,096,715	46,283,062	49,396,369	51,604,369	53,979,185	54,839,455	55,000,113	55,363,219	54,479,034	55,235,135		
4. Average True-Up Amount (Line 3 x 1/2)	19,095,430	19,983,459	21,048,358	23,141,531	24,698,185	25,802,185	26,989,593	27,419,728	27,500,057	27,681,610	27,239,517	27,617,568		
5. Interest Rate (First Day of Reporting Business Month)	4.37%	4.61%	4.66%	4.66%	4.66%	4.66%	4.66%	4.66%	4.66%	4.66%	4.66%	4.66%		
6. Interest Rate (First Day of Subsequent Business Month)	4.61%	4.66%	4.66%	4.66%	4.66%	4.66%	4.66%	4.66%	4.66%	4.66%	4.66%	4.66%		
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	8.98%	9.27%	9.32%	9.32%	9.32%	9.32%	9.32%	9.32%	9.32%	9.32%	9.32%	9.32%		
8. Average Interest Rate (Line 7 x 1/2)	4.490%	4.635%	4.660%	4.660%	4.660%	4.660%	4.660%	4.660%	4.660%	4.660%	4.660%	4.660%		
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.374%	0.386%	0.388%	0.388%	0.388%	0.388%	0.388%	0.388%	0.388%	0.388%	0.388%	0.388%		
10. Interest Provision for the Month (Line 4 x Line 9)	\$ 71,417	\$ 77,136	\$ 81,668 \$	\$ 89,789 \$	95,829	\$ 100,112 \$	\$ 104,720	\$ 106,389	\$ 106,700 \$	5 107,405 \$	\$ 105,689 \$	107,156	\$	1,154,010

Calculation of Interest Provision for True-Up Amount (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-2) Form 3E Page 3 of 135



Duke Energy Florida Storm Protection Plan Cost Recovery Clause Estimated / Actual True-Up Filing Estimated Period: January through December 2023

Variance Report of Annual O&M Costs by Program (In Dollars)

			(1) Estimated /	(2) Projected	(3) Variance	(4)
Line	-		Actual	Amount	Amount	Percent
1	Overhead Hardening O&M Programs - Distribution					
	1.1 Feeder Hardening - Distribution	\$	3,568,080	\$ 2,711,705	\$ 856,375	31.6%
	1.2 FH - Wood Pole Replacement & Inspection		1,207,277	1,370,416	(163,139)	-11.9%
	1.3 Lateral Hardening - O/H		2,136,085	754,463	1,381,622	183.1%
	1.4 LH - Wood Pole Replacement & Inspection		4,120,179	3,523,800	596,379	16.9%
	1.5 Self-Optimizing Grid - SOG		2,283,188	2,339,715	(56,527)	-2.4%
	1.6 Structure Hardening - Trans - Pole Replacements - Distribution (underbuild))	544,294	544,294	-	0.0%
1a	Adjustments		-	-	-	0.0%
1T	Subtotal of Overhead Hardening O&M Programs - Distribution	\$	13,859,103	\$ 11,244,393	\$ 2,614,710	23.3%
2	Overhead Hardening O&M Programs - Transmission					
	2.1 Structure Hardening - Trans - Pole Replacements & Inspections	\$	2,521,450	\$ 2,521,450	\$ -	0.0%
	2.2 Structure Hardening - Trans - Tower Upgrades		57,423	57,423	-	0.0%
	2.3 Structure Hardening - Trans - Cathodic Protection		55,468	55,468	-	0.0%
	2.4 Structure Hardening - Trans - Drone Inspections		105,000	105,000	-	0.0%
	2.5 Structure Hardening - Trans - GOAB		22,608	22,608	-	0.0%
	2.6 Structure Hardening - Overhead Ground Wire		-	-	-	0.0%
	2.7 Substation Hardening		-	-	-	0.0%
2a	Adjustments		-	-	-	0.0%
2T	Subtotal of Overhead O&M Programs - Transmission	\$	2,761,949	\$ 2,761,949	\$ -	0.0%
3	Vegetation Management O&M Programs					
	3.1 Vegetation Management - Distribution	\$	45,545,002	\$ 45,129,849	\$ 415,153	0.9%
	3.2 Vegetation Management - Transmission		11,264,722	11,528,007	(263,285)	-2.3%
3Т	Subtotal of Vegetation Management O&M Programs	\$	56,809,724	\$ 56,657,856	\$ 151,868	0.3%
4	Underground: Distribution					
	4.1 UG - Flood Mitigation	\$	1,158	\$ -	\$ 1,158	100.0%
	4.2 UG - Lateral Hardening		234,120	1,429,866	(1,195,746)	-83.6%
4T	Subtotal of Underground O&M Programs	\$	235,278	\$ 1,429,866	\$ (1,194,588)	-83.5%
5	SPP Implementation Costs	\$	-	\$ -	\$ -	0.0%
6	Total of O&M Programs	\$	73,666,054	\$ 72,094,064	\$ 1,571,990	2.2%
7	Allocation of Costs to Energy and Demand					
	a. Energy	\$	-	\$ -	\$ -	0.0%
	b. Demand	\$	73,666,054	\$ 72,094,064	\$ 1,571,990	2.2%

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 5E Column (2) is based on Order No. PSC-2022-0418-FOF-EI, Issued December 12, 2022. Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

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Line	O&M Activities	T/D		Ja
1.	Overhead: Distribution			
	1.1 Feeder Hardening - Distribution	D	\$	
	1.2 FH - Wood Pole Replacement & Inspection	D	\$	
	1 3 Lateral Hardening - O/H	D	\$	
	1.4 I H - Wood Pole Replacement & Inspection	D	\$	
	1.5 Self-Ontimizing Grid - SOG		Ψ \$	
	1.6 Structure Herdening Trops Dele Penlesemente Distribution (U undorbuild)	Ψ Φ	
1 -	1.6 Structure Hardening - Trans - Pole Replacements - Distribution (ወ	
1.a 1.h	Subtotal of Overhead O&M Programs - Distribution	<u> </u>	\$	1
1.0	oustolar of Overhead Odiwin rograms - Distribution			•
2	Overhead: Transmission	т	¢	
	2.1 Structure Hardening - Trans - Fole Replacements & Inspections		ሦ ድ	
	2.2 Structure Hardening - Trans - Tower Opgrades		ወ	
	2.3 Structure Hardening - Trans - Cathodic Protection		\$ \$	
	2.4 Structure Hardening - Trans - Drone Inspections	<u> </u>	\$	
	2.5 Structure Hardening - Trans - GOAB	I	\$	
	2.6 Structure Hardening - Overhead Ground Wire	Т	\$	
	2.7 Substation Hardening	Т	\$	
2.a	Adjustments	T	\$	
2.b	Subtotal of Overhead O&M Programs - Transmission		\$	
3	Veg. Management O&M Programs			
	3.1 Vegetation Management - Distribution	D	\$	3
	3.2 Vegetation Management - Transmission	– T	ŝ	
3 2	Adjustments	·	Ψ ¢	
3.b	Subtotal of Vegetation Management O&M Programs		\$	4
4	Underground: Distribution		ሱ	
		D	\$	
		D	\$	
4.a	Adjustments	D	\$	
4.b	Subtotal of Underground Capital Programs		\$	
5	SPP Implementation Costs			
	5.1 Distribution	D	\$	
	5.2 Transmission	– T	\$	
-	Subtotal Implementation Costs	<u> </u>	_Ψ_	
6	Total of O&M Programs		\$	6
7	Allocation of O.S.M. Costs			
1	Allocation of MAllocated to France			
				_
	b. Distribution U&M Allocated to Demand			5,
	c. Transmission O&M Allocated to Energy			
	d. Transmission O&M Allocated to Demand			
8	Retail Jurisdictional Factors	5		~
	a. Distribution Energy Jurisdictional Factor	D -		0.
	 Distribution Demand Jurisdictional Factor 	D		1.
	c. Transmission Energy Jurisdictional Factor	Т		0
	d. Transmission Demand Jurisdictional Factor	Т		0.
	e. Administrative & General Jurisdictional Factor	A&G		0
0	lurisdictional Energy Devonue Deguiremente			
ษ 10	Jurisdictional Demand Revenue Requirements			5
11	Total Jurisdictional O&M Revenue Requirements			5
	O&M Revenue Requirements by Category of Activity			
-	Can Revenue Requirements by Calegoly Of Activity			
12	Overhead: Distribution Hardening O&M Programs (System)		\$	1 ,
	a. Allocated to Energy (Retail)			
	b. Allocated to Demand (Retail)		\$	1 ,
40			*	
13	Overnead: Transmission O&IVI Programs (System)		\$	
	a. Allocated to Energy (Retail)			
	b. Allocated to Demand (Retail)		\$	
14	Veg. Management Distribution O&M Programs (System)		\$	3
	a. Allocated to Energy (Retail)		Ψ	0
	b. Allocated to Demand (Retail)		\$	3
			*	-
15	Veg. Management Transmission O&M Programs (System)		\$	
	a. Allocated to Energy (Retail)			
	b. Allocated to Demand (Retail)		\$	
16	Underground: Distribution Hardening O&M Programs (System)		¢	
10	a. Allocated to Energy (Retail)		ψ	
	b. Allocated to Demand (Retail)		\$	
			Y	

Duke Energy Florida Storm Protection Plan Cost Recovery Clause Estimated True-up Filing Estimated Period: January through December 2023

Calculation of Annual Revenue Requirements for O&M by Programs (in Dollars)

Actual January	F	Actual February	E	Estimated March	E	Estimated April	E	Estimated May	E	Estimated June	E	Estimated July	E	Estimated August		Estimated September	E	Estimated October	 	Estimated November	E	Estimated December		End of Period Total
81,104 275,385 92,175 939,674 153,057 24,986 -	\$ \$ \$ \$ \$ \$ \$	97,808 32,998 142,282 77,623 86,031 22,334	\$ \$ \$ \$ \$ \$	385,280 72,073 262,390 228,532 328,310 46,604	\$ \$ \$ \$ \$ \$ \$	344,155 76,971 273,435 253,778 294,832 31,876	\$ \$ \$ \$ \$ \$	358,298 82,519 214,062 281,013 240,818 41,780	\$ \$ \$ \$ \$ \$	329,721 94,500 159,346 319,909 245,635 62,819	\$ \$ \$ \$ \$ \$ \$	319,760 91,482 174,134 314,253 199,828 55,994	\$ \$ \$ \$ \$ \$	289,940 89,622 156,739 303,605 182,040 62,614	\$ \$ \$ \$ \$ \$ \$	289,260 92,641 154,151 343,513 174,214 47,886 -	\$ \$ \$ \$ \$ \$ \$	328,651 102,274 140,785 385,064 162,689 55,738	\$ \$ \$ \$ \$ \$ \$	374,596 101,207 185,758 299,239 96,918 41,780	\$ \$ \$ \$ \$ \$ \$	369,507 95,605 180,828 373,976 118,816 49,888	\$ \$ \$ \$ \$ \$	3,568,080 1,207,277 2,136,085 4,120,179 2,283,188 544,294 -
1,566,382		459,075		1,323,189		1,275,047		1,218,490		1,211,930		1,155,451		1,084,560		1,101,665		1,175,201		1,099,498		1,188,620		13,859,103
144,145 - - 880 - -	\$ \$ \$ \$ \$ \$ \$	192,780 - - 15,559 - -	\$ \$ \$ \$ \$ \$	205,966 2,194 1,602 8,833 808 -	\$ \$ \$ \$ \$ \$ \$	147,463 2,183 3,996 8,918 1,000 -	\$\$ \$\$ \$\$ \$\$ \$ \$	187,285 2,123 11,240 8,961 2,182 -	\$ \$ \$ \$ \$ \$	270,800 2,484 16,928 8,828 880 -	\$ \$ \$ \$ \$ \$	244,007 2,182 8,461 8,933 1,813 -	\$ \$ \$ \$ \$ \$	270,292 9,861 6,863 8,893 2,631 -	\$ \$ \$ \$ \$ \$ \$	211,506 30,645 204 8,920 1,173 -	\$ \$ \$ \$ \$ \$ \$	242,229 1,918 204 8,776 3,610 -	\$ \$ \$ \$ \$ \$ \$	186,283 1,916 204 8,753 2,699 -	\$ \$ \$ \$ \$ \$	218,692 1,915 5,768 8,750 5,812 -	\$ \$ \$ \$ \$ \$ \$	2,521,450 57,423 55,468 105,000 22,608 -
	\$ \$	208 339	\$ \$	219 403	\$ \$ \$	- 163 560	\$ \$	211 791	\$ \$	299 920	\$ \$	265 396	\$ \$	- 298 540	\$ \$	- 252 448	\$ \$	256 737	\$ \$	- 199 855	\$ \$	240 937	\$ \$	2 761 949
140,024	Ψ	200,000	Ψ	210,400	Ψ	100,000	Ψ	211,701	Ψ	200,020	Ψ	200,000	Ψ	200,040	Ψ	202,440	Ψ	200,707	Ψ	100,000	Ψ	240,001	Ψ	2,101,040
3,862,649 560,153 -	\$ \$ \$	4,367,622 429,594 -	\$ \$ \$	4,318,722 789,067 -	\$ \$ \$	3,685,819 884,064 -	\$ \$ \$	4,526,413 1,169,069 -	\$ \$ \$	3,590,573 1,259,066 -	\$ \$ \$	3,589,972 1,217,974 -	\$ \$ \$	4,440,151 1,247,430 -	\$ \$ \$	3,589,972 1,247,426 -	\$ \$ \$	3,589,972 1,101,886 -	\$ \$ \$	4,440,151 827,428 -	\$ \$ \$	1,542,986 531,565 -	\$ \$ \$	45,545,002 11,264,722 -
4,422,802	\$	4,797,216	\$	5,107,789	\$	4,569,883	\$	5,695,482	\$	4,849,639	\$	4,807,946	\$	5,687,581	\$	4,837,398	\$	4,691,858	\$	5,267,579	\$	2,074,551	\$	56,809,724
- 4,770	\$ \$ \$	- 13,262	\$ \$ \$	37 13,648	\$ \$ \$	49 14,616	\$ \$ \$	60 15,654	\$ \$ \$	130 16,726	\$ \$ \$	130 17,730	\$ \$ \$	141 18,733	\$ \$ \$	153 20,193	\$ \$ \$	141 18,704	\$ \$ \$	130 46,607	\$ \$ \$	187 33,477	\$ \$ \$	1,158 234,120
4,770	\$	13,262	\$	13,685	\$	14,665	\$	15,714	\$	16,856	\$	17,860	\$	18,874	\$	20,346	\$	18,845	\$	46,737	\$	33,664	\$	235,278
-	\$ \$	-	\$ \$	-	\$ \$	-	\$ \$	-	\$ \$	-	\$ \$	-	\$ \$	-	\$ \$	-	\$ \$	-	\$ \$	-	\$ \$	-	\$ \$	-
0	¥	0	<u> </u>	0	<u> </u>	0	<u> </u>	0	<u> </u>	0	<u> </u>	0	Ψ	0	<u> </u>	0	<u> </u>	0	<u> </u>	0	Ψ	0	Ψ	0
6,138,978	\$	5,477,892	\$	6,664,065	\$	6,023,154	\$	7,141,476	\$	6,378,344	\$	6,246,652	\$	7,089,554	\$	6,211,856	\$	6,142,640	\$	6,613,668	\$	3,537,771	\$	73,666,054
0 5,433,801 0 705,177		0 4,839,959 0 637,933		0 5,655,596 0 1,008,470		0 4,975,531 0 1,047,624		0 5,760,617 0 1,380,860		0 4,819,359 0 1,558,986		0 4,763,283 0 1,483,370		0 5,543,585 0 1,545,970		0 4,711,983 0 1,499,874		0 4,784,018 0 1,358,623		0 5,586,386 0 1,027,283		0 2,765,270 0 772,502		0 59,639,383 0 14,026,670
0.9714782 1.0000000 0.9714782 0.7204200 0.9541460		0.9714782 1.0000000 0.9714782 0.7204200 0.9541460		0.9714782 1.0000000 0.9714782 0.7204200 0.9541460		0.9714782 1.0000000 0.9714782 0.7204200 0.9541460		0.9714782 1.0000000 0.9714782 0.7204200 0.9541460		0.9714782 1.0000000 0.9714782 0.7204200 0.9541460		0.9714782 1.0000000 0.9714782 0.7204200 0.9541460		0.9714782 1.0000000 0.9714782 0.7204200 0.9541460		0.9714782 1.0000000 0.9714782 0.7204200 0.9541460		0.9714782 1.0000000 0.9714782 0.7204200 0.9541460		0.9714782 1.0000000 0.9714782 0.7204200 0.9541460		0.9714782 1.0000000 0.9714782 0.7204200 0.9541460		0.9714782 1.0000000 0.9714782 0.7204200 0.9541460
- 5,941,825		- 5,299,539		- 6,382,117		- 5,730,260		- 6,755,416		- 5,942,483		- 5,831,932		- 6,657,332		- 5,792,522		- 5,762,797		- 6,326,461		- 3,321,795		- 69,744,477
5,941,825		5,299,539		6,382,117		5,730,260		6,755,416		5,942,483		5,831,932		6,657,332		5,792,522		5,762,797		6,326,461		3,321,795		69,744,477
1,566,382	\$	459,075 0	\$	1,323,189	\$	1,275,047 0	\$	1,218,490	\$	1,211,930 0	\$	1,155,451	\$	1,084,560	\$	1,101,665	\$	1,175,201	\$	1,099,498	\$	1,188,620 0	\$	13,859,103 0
1,566,382	\$	459,075	\$	1,323,189	\$	1,275,047	\$	1,218,490	\$	1,211,930	\$	1,155,451	\$	1,084,560	\$	1,101,665	\$	1,175,201	\$	1,099,498	\$	1,188,620	\$	13,859,103
145,024 0 104,478	¢	208,339 0 150,002	¢	219,403 0 158.062	¢	103,500	¢	211,791 0 152,579	¢	299,920 0 216.069	¢	200,390 0 101 106	¢	298,540 0 215.074	¢ D	202,448 0 191 969	¢	200,737 0 184.058	¢	199,855 0	¢	240,937 0 173 576	¢	2,701,949 0 1 090 763
3 862 649	φ \$	4 367 622	φ \$	4 318 722	Գ Տ	3 685 819	φ \$	4 526 413	φ \$	3 590 573	Գ Տ	3 589 972	φ \$	4 440 151	Ф \$	3 589 972	Ф \$	3 589 972	φ \$	4 440 151	φ \$	1 542 986	Ф \$	45 545 002
0	÷ \$	0 4,367.622	↓ \$	0 4,318.722	Ψ \$	0 3,685.819	♥ \$	0 4,526.413	↓ \$	0 3,590.573	₽ \$	03,589.972	↓ \$	0 4,440.151	Ψ \$	03,589.972	↓ \$	0 3,589.972	₽ \$	0 4,440.151	↓ \$	0	÷ \$	0 45.545.002
560,153	\$	429,594	\$	789,067	\$	884,064	÷	1,169,069	\$	1,259,066	\$	1,217,974	\$	1,247,430	\$	1,247,426	\$	1,101,886	\$	827,428	\$	531,565	\$	11,264,722
0 403,545	\$	0 309,488	\$	0 568,460	\$	0 636,897	\$	0 842,221	\$	0 907,056	\$	0 877,453	\$	0 898,674	\$	0 898,671	\$	0 793,821	\$	0 596,096	\$	0 382,950	\$	0 8,115,331
4,770	\$	13,262	\$	13,685	\$	14,665	\$	15,714	\$	16,856	\$	17,860	\$	18,874	\$	20,346	\$	18,845	\$	46,737	\$	33,664	\$	235,278
0 4,770	\$	0 13,262	\$	0 13,685	\$	0 14,665	\$	0 15,714	\$	0 16,856	\$	0 17,860	\$	0 18,874	\$	0 20,346	\$	0 18,845	\$	0 46,737	\$	0 33,664	\$	0 235,278

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1. Distr	ibution		
1.1	Feeder Hardening - Distribution		
	Substation	Feeder	Operations Cente
	1.1.1 BAY HILL	K67	BUENA VISTA
	1.1.2 BAY HILL	K68	BUENA VISTA
		K73	BUENA VISTA
		K76	BLIENA VISTA
		K057	
		K957	
		K909	BUEINA VISTA
	1.1.7 CENTRAL PARK	K495	S. E. ORLANDO
	1.1.8 CENTRAL PARK	W0494	S. E. ORLANDO
	1.1.9 CENTRAL PARK	W0497	S. E. ORLANDO
	1.1.10 CENTRAL PARK	W0500	S. E. ORLANDO
	1.1.11 CLEARWATER	C10	CLEARWATER
	1.1.12 CLEARWATER	C11	CLEARWATER
	1.1.13 CLEARWATER	C12	CLEARWATER
	1.1.14 CLEARWATER	C18	CLEARWATER
	1.1.15 CROSS BAYOU	J141	WALSINGHAM
	1.1.16 CROSS BAYOU	J143	WALSINGHAM
	1.1.17 CROSS BAYOU	J148	WALSINGHAM
	1 1 18 CROWN POINT	K278	WINTER GARDEN
	1 1 19 CURI EW	C4973	SEVEN SPRINGS
	1 1 20 CURI EW	C/1976	
		C4085	
		C4905	
		C4967	
		04989	SEVEN SPRINGS
		C4990	SEVEN SPRINGS
	1.1.25 CURLEW	C4991	SEVEN SPRINGS
	1.1.26 ECON	W0320	JAMESTOWN
	1.1.27 ECON	W0321	JAMESTOWN
	1.1.28 GATEWAY	X111	WALSINGHAM
	1.1.29 GATEWAY	X113	WALSINGHAM
	1.1.30 GATEWAY	X123	WALSINGHAM
	1.1.31 GATEWAY	X125	WALSINGHAM
	1.1.32 LAKE ALOMA	W0151	LONGWOOD
	1.1.33 LAKE ALOMA	W0153	LONGWOOD
	1.1.34 MAITLAND	M80	LONGWOOD
	1.1.35 MAITLAND	M82	LONGWOOD
	1.1.36 MAITLAND	W0079	LONGWOOD
	1.1.37 MAITLAND	W0086	LONGWOOD
	1 1 38 OAKHURST	.1224	WAI SINGHAM
	1 1 39 OAKHURST	.1227	WAI SINGHAM
		W/0968	
		\\/0970	
		W0070	
		C4501	
		C4501	
		04508	
		VV0363	S. E. ORLANDO
	1.1.46 SKY LAKE	W0365	S. E. ORLANDO
	1.1.47 SKY LAKE	W0366	S. E. ORLANDO
	1.1.48 SKY LAKE	W0367	S. E. ORLANDO
	1.1.49 SKY LAKE	W0368	S. E. ORLANDO
	1.1.50 VINOY	X70	ST. PETERSBUR
	1.1.51 VINOY	X71	ST. PETERSBUR
	1.1.52 VINOY	X72	ST. PETERSBUR
	1.1.53 VINOY	X78	ST. PETERSBUR
	1.1.54 Deland	W0805	DELAND
	1.1.55 Deland	W0807	DELAND
	1.1.56 Deland	WUSUA	
	1 1 57 Deland Fast	\\/1103	
	1 1 58 Deland East	\\\/1105	
	1 1 50 Deland East	\\\/1100	
	1 1 60 Port Richay West	C2U2	
		0202	

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28,580	OH
77,918 27 303	OH OH
28,900	OH
45,026 00 372	OH OH
25,866	OH
34,488	OH
40,403 17,723	OH
39,597	OH
36,244 30,975	OH OH
40,555	OH
37,202 27 143	OH
58,438	OH
27,303	OH
66,581 72,489	OH
32,412	ОН
42,312 53 648	OH OH
58,119	ОН
49,976	OH
53,488 79,993	OH
19,320	OH
46,782 24,748	OH
28,261	OH
31,454 42,152	OH OH
51,093	OH
61,472 43 110	OH OH
26,824	OH
53,967	OH
63,068 47,900	OH
74,405	OH
64,026 70.253	OH
40,555	OH
72,649 49 497	OH OH
50,135	OH
45,824	OH
41,673	OH
59,556	OH
45,505 27,782	OH
222	OH
1,985 74,529	OH OH
53,754	OH
34,149 37 979	ОН ОН
7,282	OH
2,694,791	

Line	9				
1.	Distribution				
	1.1	Feeder	Hardening - Distribution		
			Substation	Feeder	Operations Center
		1.1.61	Port Richey West	C205	SEVEN SPRINGS
		1.1.62	Port Richey West	C207	SEVEN SPRINGS
		1.1.63	Port Richey West	C208	SEVEN SPRINGS
		1.1.64	Port Richey West	C210	SEVEN SPRINGS
		1.1.65	St George Island	N233	MONTICELLO-ODENA
		1.1.66	St George Island	N234	MONTICELLO-ODENA
		1.1.67	Hemple	K2246	WINTER GARDEN
		1.1.68	Hemple	K2250	WINTER GARDEN
		1.1.69	Hemple	K2252	WINTER GARDEN
		1.1.70	Hemple	K2253	WINTER GARDEN
		1.1.71	Pinecastle	W0391	S. E. ORLANDO
		1.1.72	Fifty First Street	X101	ST. PETERSBURG
		1.1.73	Fifty First Street	X102	ST. PETERSBURG
		1.1.74	Fifty First Street	X108	ST. PETERSBURG
		1.1.75	Pasadena	X213	ST. PETERSBURG
		1.1.76	Pasadena	X219	ST. PETERSBURG
		1.1.77	Pasadena	X220	ST. PETERSBURG
		1.1.78	Port St Joe Ind	N202	MONTICELLO-ODENA
		1.1.79	TBD	TBD	
			SUBTOTAL		
		Feeder	Hardening - Distribution	TOTAL	
	4.0		Feeder Hendering Mand Dele	Development	
	1.2		Feeder Hardening Wood Pole	Replacement	Organistiana Contan
		101		reeder	
		1.2.1		A333	
		1.2.2		A334	
		1.2.3		A330	
		1.2.4	REDDICK	A34	
		1.2.0		A33 A26	
		1.2.0		A30 A20	
		1.2.7		A30	
		1.2.0		A39 K1685	
		1.2.3		K1687	
		1.2.10		K1688	
		1.2.11		K1680	
		1.2.12		K1600	
		1.2.13		K1601	
		1.2.14		K785	
		1.2.10		K200	
		1.2.10		K3220	
		1.2.17		K3220	
		1 2 10		K3221	
		1 2 20	CLERMONT	K/222	
		1 2 20	CLERMONT	KARA	
		1 2 22	CLERMONT	K/227	
		1 2 22		KARAO	
		1 2 2/	CLERMONT	KA8/1	
		1 2 25		K261	
		1.2.20	SUBTOTAI		

O&M Expenditures

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xpenditures	OH or UG
1,991 6,513 7,105 7,474 13,150 39,406 11,055 18,917 25,714 17,516 56,131 25,757 52,137 43,470 10,285 16,975 19,868 20,824 479,001 873,289 3,568,080	어머 아이
$188 \\ 0 \\ 564 \\ 2,632 \\ 5,076 \\ 9,400 \\ 18,048 \\ 15,792 \\ 5,264 \\ 0 \\ 752 \\ 1,504 \\ 188 \\ 0 \\ 376 \\ 376 \\ 376 \\ 376 \\ 7,520 \\ 1,504 \\ 0 \\ 188 \\ 188 \\ 3,760 \\ 752 \\ 376 \\ 37$	ОН ОН ОН ОН ОН ОН ОН ОН ОН ОН ОН ОН ОН О

74,824

Distri	bution			
1.2	FH - Woo	od Pole Replacement & Inspection		
	Substati	on Feeder	Operation	s Center
	1.2.26	LAKE WALES	K562	LAKE WALES
	1.2.27	LAKE WALES	K563	LAKE WALES
	1.2.28	CLERMONT	K564	CLERMONT
	1.2.29	CLERMONT	K565	CLERMONT
	1.2.30	CLERMONT	K601	CLERMONT
	1.2.31	CLERMONT	K602	CLERMONT
	1.2.32	CLERMONT	K603	CLERMONT
	1 2 33	CLERMONT	K606	CLERMONT
	1 2 34	CLERMONT	K673	CLERMONT
	1 2 35	CLERMONT	K675	CLERMONT
	1.2.36	CLERMONT	K946	CLERMONT
	1 2 37	CLERMONT	K948	
	1.2.37		K010	
	1.2.30		M103	
	1.2.39		M104	
	1.2.40		M104	
	1.2.41			
	1.2.42		IVI 1 1 2	
	1.2.43		M113	
	1.2.44		M115	
	1.2.45	APOPKA	M1704	
	1.2.46	APOPKA	M1706	APOPKA
	1.2.47	APOPKA	M32	APOPKA
	1.2.48	APOPKA	M34	APOPKA
	1.2.49	APOPKA	M471	APOPKA
	1.2.50	АРОРКА	M472	APOPKA
	1.2.51	АРОРКА	M473	APOPKA
	1.2.52	АРОРКА	M476	APOPKA
	1.2.53	АРОРКА	M478	APOPKA
	1.2.54	АРОРКА	M542	APOPKA
	1.2.55	АРОРКА	M543	APOPKA
	1.2.56	АРОРКА	M552	APOPKA
	1.2.57	АРОРКА	M702	APOPKA
	1.2.58	АРОРКА	M707	APOPKA
	1.2.59	АРОРКА	M720	APOPKA
	1.2.60	АРОРКА	M721	APOPKA
	1.2.61	АРОРКА	M723	APOPKA
	1.2.62	APOPKA	M724	APOPKA
	1.2.63	APOPKA	M725	APOPKA
	1.2.64	APOPKA	M726	APOPKA
	1.2.65	APOPKA	M727	APOPKA
	1.2.66	MONTICELLO-ODENA	N203	MONTICELLO-ODENA
	1.2.67	MONTICELLO-MADISON	N3	MONTICELLO-MADISON
	1.2.68	MONTICELLO-ODENA	N54	MONTICELLO-ODENA
	1.2.69	ST. PETERSBURG	X132	ST. PETERSBURG
	1.2.70	ST. PETERSBURG	X136	ST. PETERSBURG
	1.2.71	ST. PETERSBURG	X138	ST. PETERSBURG
	1.2.72	ST. PETERSBURG	X16	ST. PETERSBURG
	1.2.73	ST. PETERSBURG	X19	ST. PETERSBURG
	1.2.74	ST. PETERSBURG	X252	ST. PETERSBURG
	1.2.75	ST. PETERSBURG	X259	ST. PETERSBURG
	1.2.76	ST. PETERSBURG	X262	ST. PETERSBURG
	1277	ST_PETERSBURG	X264	ST PETERSBURG
	1278	ST_PETERSBURG	X265	ST PETERSBURG
	1 2 79	ST. PETERSBURG NETWORK	X266	
	1 2 80	ST PETERSBURG	X267	ST PETERSBURG
	1 2 21	ST PETERSRURG	X262	ST PETERSBURG
	1 2 22		7200 Y292	
	1.2.02 1.2.02		NZOZ V201	
	1.2.0J		A204 V206	
	1.2.04 1.2.05		A200 V200	
	1.2.00		AZ00	

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940	OH
1,128	OH
376	OH
188	OH
1,692	OH
1,316	OH
1,880	OH
1,692	OH
370 564	
204 752	
70Z 276	
1 602	
188	ОН
564	ОН
1 504	ОН
564	OH
188	OH
376	OH
376	ОН
376	ОН
564	ОН
188	OH
376	OH
1,128	OH
564	OH
1,692	OH
752	OH
752	OH
1,504	OH
1,504	OH
188	OH
564 750	OH
752	
940	
1,120 2 <i>444</i>	
2,444	ОН
2 632	ОН
1 316	ОН
188	OH
188	OH
376	OH
1,128	ОН
376	OH
188	OH
3,008	OH
188	OH
376	OH
752	OH
376	OH
940	OH
752	OH
188	OH
188	OH
940 100	
100	
370 100	
100	
1,004 18 880	
4 0,000	

Line				
1. Distr	ribution	d Polo Poplacement & Increation		
1.2	Substati	on Foodor	Operations	Contor
	1 2 86		X290	ST PETERSBURG
	1 2 87	ST PETERSBURG	X81	ST PETERSBURG
	1.2.88	ST. PETERSBURG	X82	ST. PETERSBURG
	1.2.89	ST. PETERSBURG	X83	ST. PETERSBURG
	1.2.90	ST. PETERSBURG	X84	ST. PETERSBURG
	1.2.91	ST. PETERSBURG	X85	ST. PETERSBURG
	1.2.92	GE ALACHUA 69KV	A185	Monticello
	1.2.93	GE ALACHUA 69KV	A186	Monticello
	1.2.94	LURAVILLE 69KV	A192	Monticello
	1.2.95	ARCHER 230KV	A195	Monticello
	1.2.96	ARCHER 230KV	A196	Monticello
	1.2.97	FORT WHITE 230KV	A20	Monticello
	1.2.98	OBRIEN 69KV	A379	Monticello
	1.2.99	GEORGIA PACIFIC 69KV	A45	Monticello
	1.2.100	TRENTON 69KV	A90	Monticello
	1.2.101	TRENTON 69KV	A91	Monticello
	1.2.102		A94	
	1.2.103		C5003	Seven Springs
	1.2.104		C5008	Seven Springs
	1.2.105	ALDERMAN 115KV	C5010	Seven Springs
	1.2.100	ALDERMAN 115KV	C5010	Seven Springs
	1 2 108	ALDERMAN 115KV	C5012	Seven Springs
	1 2 109	ALDERMAN 115KV	C5013	Seven Springs
	1.2.110	BAYVIEW 115KV	C656	Clearwater
	1.2.111	BAYVIEW 115KV	C657	Clearwater
	1.2.112	BAYVIEW 115KV	C658	Clearwater
	1.2.113	LAKE MARION 69KV	K1288	Lake Wales
	1.2.114	SUN N LAKES 69KV	K1300	Highlands
	1.2.115	LAKE PLACID 69KV	K1320	Highlands
	1.2.116	ARBUCKLE CREEK 69KV	K1361	Highlands
	1.2.117	CHAMPIONS GATE 69KV	K1761	Lake Wales
	1.2.118	CHAMPIONS GATE 69KV	K1763	Lake Wales
	1.2.119	CHAMPIONS GATE 69KV	K1764	Lake Wales
	1.2.120		K1766	Lake Wales
	1.2.121		K1822	Lake Wales
	1.2.122		K 1020	Lake wales
	1 2 123		K27	Highlands
	1 2 125		K5078	l ake Wales
	1.2.126	LOUGHMAN 69KV	K5079	Lake Wales
	1.2.127	LOUGHMAN 69KV	K5086	Lake Wales
	1.2.128	SEBRING EAST 69KV	K541	Highlands
	1.2.129	SEBRING EAST 69KV	K542	Highlands
	1.2.130	LAKE PLACID 69KV	K757	Highlands
	1.2.131	LAKE PLACID 69KV	K758	Highlands
	1.2.132	INTERCESSION CITY PLANT 230KV	K966	Lake Wales
	1.2.133	INTERCESSION CITY PLANT 230KV	K967	Lake Wales
	1.2.134	LISBON 69KV	M1519	Apopka
	1.2.135	LISBON 69KV	M1520	Apopka
	1.2.136		M400	Арорка
	1.2.137		WI402	Арорка
	1.2.138			Арорка
	1.2.139 1.2.139		₩400 ₩440	Apopka
	1 2 1/1		ΜΔ1Λ	Apopka
	1 2 1/12		M415	Apopka
	1 2 143	LOCKHART 230KV	M417	Aponka
	1.2.144	LAKE EMMA 230KV	M421	Lonawood
	1.2.145	LAKE EMMA 230KV	M422	Longwood
		SUBTOTAL		J

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188	∩⊔
100	
752	OH
188	OH
752	OH
0	ОН
4 504	
1,504	OH
0	OH
4.512	OH
1,210	ОН
4,700	
2,444	ОН
3,384	ОН
4.512	OH
1 888	ОЦ
4,000	
8,836	OH
6,392	OH
1 128	ОН
750	
752	Оп
1,692	OH
752	OH
752	ОН
7.52	
940	OH
752	OH
2 4 4 4	ОН
4 4 9 9	
1,120	
3,572	OH
2,444	OH
1 316	ОН
1,510	
3,008	OH
1,880	OH
6 956	ОН
040	
940	
188	OH
376	OH
0	ОН
0	
0	ОH
376	ОН
940	OH
1 602	
1,092	
940	OH
1,692	OH
2 632	ОН
2,002	
0	OH
564	OH
940	OH
4 700	<u>о</u> ц
4,700	
3,196	OH
2,632	OH
1 504	ОН
3,572	OH
3,948	OH
1.316	OH
1 602	ОЦ
1,032	
1,692	OH
0	OH
2 256	ОH
_,_00	
U	UH
376	OH
1.316	OH
188	ОЦ
100	
U	OH
112,236	

Line					
1.	Distrib	oution			
	1.2	FH - Wood	Pole Replacement & Inspection		
		Substation	Feeder	Operations C	enter
		1.2.146	LAKE EMMA 230KV	M423	Longwood
		1.2.147	LAKE EMMA 230KV	M424	Longwood
		1.2.148	LAKE EMMA 230KV	M425	Longwood
		1.2.149	LAKE EMMA 230KV	M426	Longwood
		1.2.150	LAKE EMMA 230KV	M427	Longwood
		1.2.151	LAKE EMMA 230KV	M428	Longwood
		1.2.152	UMATILLA 69KV	M4405	Apopka
		1.2.153	UMATILLA 69KV	M4407	Apopka
		1.2.154	UMATILLA 69KV	M4408	Apopka
		1.2.155	EUSTIS 69KV	M499	Apopka
		1.2.156	EUSTIS 69KV	M500	Apopka
		1.2.157	EUSTIS 69KV	M501	Apopka
		1.2.158	EUSTIS 69KV	M503	Apopka
		1.2.159	EUSTIS 69KV	M504	Apopka
		1.2.160	TAVARES EAST 69KV	M580	Apopka
		1.2.161	TAVARES EAST 69KV	M581	Apopka
		1.2.162	KELLY PARK 69KV	M821	Apopka
		1.2.163	KELLY PARK 69KV	M822	Apopka
		1.2.164	JASPER SOUTH 115KV	N191	Monticello
		1.2.165	JASPER SOUTH 115KV	N192	Monticello
		1.2.166	JASPER 115KV	N192 OLD	Monticello
		1.2.167	JENNINGS 69KV	N195	Monticello
		1.2.168	PORT ST JOE INDUSTRIAL 69KV	N201	Monticello
		1.2.169	PORT ST JOE INDUSTRIAL 69KV	N202	Monticello
		1.2.170	WHITE SPRINGS 115KV	N375	Monticello
		1.2.171	EAST ORANGE 69KV	W0252	Jamestown
		1.2.172	EAST ORANGE 69KV	W0271	Jamestown
		1.2.173	TURNER PLANT 115KV	W0761	Deland
		1.2.174	TURNER PLANT 115KV	W0762	Deland
		1.2.175	TURNER PLANT 115KV	W0763	Deland
		1.2.176	TURNER PLANT 115KV	W0764	Deland
		1.2.177	UCF 69KV	W1012	Jamestown
		1.2.178	UCF 69KV	W1013	Jamestown
		1.2.179	UCF 69KV	W1015	Jamestown
		1.2.180	UCF 69KV	W1016	Jamestown
		1.2.181	UCF 69KV	W1017	Jamestown
		1.2.182	UCF 69KV	W1018	Jamestown
		1.2.183	BAYWAY 115KV	X100	St. Petersburg
		1.2.184	BAYBORO SOUTH 115KV	X20	St. Petersburg
		1.2.185	SIXTEENTH STREET 115KV	X33	St. Petersburg
		1.2.186	SIXTEENTH STREET 115KV	X35	St. Petersburg
		1.2.187	SIXTEENTH STREET 115KV	X36	St. Petersburg
		1.2.188	SIXTEENTH STREET 115KV	X42	St. Petersburg
		1.2.189	SIXTEENTH STREET 115KV	X43	St. Petersburg
		1.2.190	SIXTEENTH STREET 115KV	X45	St. Petersburg
		1.2.191	SIXTEENTH STREET 115KV	X46	St. Petersburg
		1.2.192	BAYBORO SOUTH 115KV	X9	St. Petersburg
		1.2.193	BAYWAY 115KV	X96	St. Petersburg
		1.2.194	BAYWAY 115KV	X97	St. Petersburg
		1.2.195	BAYWAY 115KV	X99	St. Petersburg
			SUBTOTAL		U U
		FH - Wood	Pole Replacement	TOTAL	
		FH - Wood	Pole Inspection		
		FH - Wood	Pole Replacement & Inspection		

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Line	;				
1.	Distrib	ution			
	1.3	Lateral	Hardening - O/H		
			Substation	Feeder	Operations Center
		1.3.1	BAY HILL	K67	BUENA VISTA
		1.3.2	BAY HILL	K68	BUENA VISTA
		1.3.3	BAY HILL	K73	BUENA VISTA
		1.3.4	BAY HILL	K76	BUENA VISTA
		1.3.5	BOGGY MARSH	K957	BUENA VISTA
		1.3.6	BOGGY MARSH	K959	BUENA VISTA
		1.3.7	CENTRAL PARK	K495	S. E. ORLANDO
		1.3.8	CENTRAL PARK	W0494	S. E. ORLANDO
		1.3.9	CENTRAL PARK	W0497	S. E. ORLANDO
		1.3.10	CENTRAL PARK	W0500	S. E. ORLANDO
		1.3.11	CLEARWATER	C10	CLEARWATER
		1.3.12	CLEARWATER	C11	CLEARWATER
		1.3.13	CLEARWATER	C12	CLEARWATER
		1.3.14	CLEARWATER	C18	CLEARWATER
		1.3.15	CROSS BAYOU	J141	WALSINGHAM
		1.3.16	CROSS BAYOU	J143	WALSINGHAM
		1.3.17	CROSS BAYOU	J148	WALSINGHAM
		1.3.18	CROWN POINT	K278	WINTER GARDEN
		1.3.19	CURLEW	C4973	SEVEN SPRINGS
		1.3.20	CURLEW	C4976	SEVEN SPRINGS
		1.3.21	CURLEW	C4985	SEVEN SPRINGS
		1.3.22	CURLEW	C4987	SEVEN SPRINGS
		1.3.23	CURLEW	C4989	SEVEN SPRINGS
		1.3.24	CURLEW	C4990	SEVEN SPRINGS
		1.3.25	CURLEW	C4991	SEVEN SPRINGS
		1.3.26	ECON	W0320	JAMESTOWN
		1.3.27		VV0321	
		1.3.28		X111 X112	
		1.3.29		X113 X102	
		1.3.30		X123 X125	
		1 3 32		M0151	
		1332		W0153	
		1.3.34		M80	
		1.3.35	MAITLAND	M82	LONGWOOD
		1.3.36	MAITLAND	W0079	LONGWOOD
		1 3 37	MAITLAND	W0086	LONGWOOD
		1.3.38	OAKHURST	J224	WALSINGHAM
		1.3.39	OAKHURST	J227	WALSINGHAM
		1.3.40	RIO PINAR	W0968	S. E. ORLANDO
		1.3.41	RIO PINAR	W0970	S. E. ORLANDO
		1.3.42	RIO PINAR	W0975	S. E. ORLANDO
		1.3.43	SEVEN SPRINGS	C4501	SEVEN SPRINGS
		1.3.44	SEVEN SPRINGS	C4508	SEVEN SPRINGS
		1.3.45	SKY LAKE	W0363	S. E. ORLANDO
		1.3.46	SKY LAKE	W0365	S. E. ORLANDO
		1.3.47	SKY LAKE	W0366	S. E. ORLANDO
		1.3.48	SKY LAKE	W0367	S. E. ORLANDO
		1.3.49	SKY LAKE	W0368	S. E. ORLANDO
		1.3.50		X70	ST. PETERSBURG
		1.3.51		∧/ ¥72	SI. PEIEKSBUKG
		1.3.32 1.3.52		∧1∠ ¥78	SI. FEIERSDUKG
		1 2 5/	Deland	M/0805	
		1355	Deland	W0806	
		1 3 56	Deland	W0807	
		1 3 57	Deland	W0808	DELAND
		1.3 58	Deland	W0809	DELAND
		1.3.59	Deland East	W1103	DELAND
		1.3.60	Deland East	W1105	DELAND
			SUBTOTAL		

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O&M Expenditures	OH or UG
7.405	ОН
43,472	OH
2,606	ОН
11,245	OH
3,840	OH
61,026	OH
12,754 0.874	
3,291	ОН
37,027	OH
22,353	OH
44,706	OH
20,159	OH
11,245 22.079	OH
18 651	OH
28,387	OH
7,680	ОН
6,467	OH
6,129	OH
8,265	OH
5 280	
19,270	OH
10,953	ОН
41,415	OH
70,077	OH
0,445 18 102	OH
16,102	OH
2,331	OH
8,777	ОН
20,433	ОН
15,496	OH
17,005	
55,050 7 954	
30,307	OH
20,022	ОН
11,931	OH
9,325	OH
22,027 57 323	OH
21.942	OH
73,007	ОН
11,931	OH
14,262	OH
2,606	OH
39,032 67 197	
40.026	OH
74,876	ОН
89,824	OH
5,780	OH
30,939	
7,094 86 008	OH
23,349	OH
200,761	ОН
58,530	OH
1,690,321	

Line 1. Distribution

O&M Expenditures OH

1.3	Lateral Hardening - O/H							
		Substation	Feeder	Operations Center				
	1.3.61	Deland East	W1109	DELAND	44,173	OH		
	1.3.62	Fifty First Street	X101	ST. PETERSBURG	537	OH		
	1.3.63	Fifty First Street	X102	ST. PETERSBURG	17,411	OH		
	1.3.64	Fifty First Street	X108	ST. PETERSBURG	14,976	OH		
	1.3.65	Hemple	K2246	WINTER GARDEN	7,080	OH		
	1.3.66	Hemple	K2250	WINTER GARDEN	8,703	OH		
	1.3.67	Hemple	K2252	WINTER GARDEN	11,281	OH		
	1.3.68	Hemple	K2253	WINTER GARDEN	8,058	OH		
	1.3.69	Pasadena	X211	ST. PETERSBURG	73,301	OH		
	1.3.70	Pasadena	X213	ST. PETERSBURG	33,145	OH		
	1.3.71	Pasadena	X219	ST. PETERSBURG	15,543	OH		
	1.3.72	Pasadena	X220	ST. PETERSBURG	41,832	OH		
	1.3.73	Pinecastle	W0391	S. E. ORLANDO	7,858	OH		
	1.3.74	Port Richey West	C202	SEVEN SPRINGS	13,218	OH		
	1.3.75	Port Richey West	C205	SEVEN SPRINGS	2,538	OH		
	1.3.76	Port Richey West	C206	SEVEN SPRINGS	74	OH		
	1.3.77	Port Richey West	C207	SEVEN SPRINGS	8,889	OH		
	1.3.78	Port Richey West	C208	SEVEN SPRINGS	15,279	OH		
	1.3.79	Port Richey West	C209	SEVEN SPRINGS	12,322	OH		
	1.3.80	Port Richey West	C210	SEVEN SPRINGS	12,955	OH		
	1.3.81	St George Island	N233	MONTICELLO-ODENA	66,517	OH		
	1.3.82	St George Island	N234	MONTICELLO-ODENA	30,074	OH		
		SUBTOTAL			445,764			
	Lateral Hardening - O/H		TOTAL		2,136,085			

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OH or UG

					O&M Expenditures	OH or UG
Distri	bution				·	
1.4	LH - Woo	d Pole Replacement & Inspection				
		Substation	Feeder	Operations Center		
	1.4.1	MARICAMP	A333	OCALA	3,008	OH
	1.4.2	MARICAMP	A334	OCALA	188	OH
	1.4.3	MARICAMP	A335	OCALA	376	OH
	1.4.4	MARICAMP	A336	OCALA	2,444	ОН
	1.4.5	REDDICK	A34	OCALA-REDDICK	19,552	ОН
	1.4.6	REDDICK	A35	OCALA-REDDICK	16.732	OH
	1.4.7	REDDICK	A36	OCALA-REDDICK	24.816	OH
	148	MARTIN	A38		44 556	OH
	149	MARTIN	A39		60,536	OH
	1 4 10	CROSS CITY INDUSTRIAL	A46		376	ОН
	1.4.10		K1684		2 256	ОН
	1 4 12		K1685		50,760	ОН
	1.4.12		K1687		376	
	1.4.13		K1699		6.016	
	1.4.14		K1000		6,016	
	1.4.15		K 1009		0,010	OH
	1.4.10		K1690		4,324	OH
	1.4.17		K1691		940	OH
	1.4.18		K1694	HIGHLANDS	0	OH
	1.4.19	OKAHUMPKA	K284	CLERMONT	564	OH
	1.4.20	OKAHUMPKA	K285	CLERMONT	2,444	OH
	1.4.21	CYPRESSWOOD	K317	LAKE WALES	376	OH
	1.4.22	DESOTO CITY	K3220	HIGHLANDS	47,940	OH
	1.4.23	DESOTO CITY	K3221	HIGHLANDS	1,316	OH
	1.4.24	DESOTO CITY	K3222	HIGHLANDS	1,128	OH
	1.4.25	MONTVERDE	K4831	CLERMONT	376	OH
	1.4.26	MONTVERDE	K4834	CLERMONT	188	OH
	1.4.27	MONTVERDE	K4837	CLERMONT	12,596	OH
	1.4.28	MONTVERDE	K4840	CLERMONT	17,108	ОН
	1.4.29	MONTVERDE	K4841	CLERMONT	188	ОН
	1.4.30	CYPRESSWOOD	K561	LAKE WALES	4,700	ОН
	1.4.31	CYPRESSWOOD	K562	LAKE WALES	5.452	ОН
	1.4.32	CYPRESSWOOD	K563	LAKE WALES	2.068	ОН
	1.4.33	HOWEY	K564	CLERMONT	188	OH
	1.4.34	HOWEY	K565	CLERMONT	1.316	OH
	1 4 35	CLERMONT	K601	CLERMONT	3 572	OH
	1 4 36	CLERMONT	K602	CLERMONT	2 632	OH
	1 4 37	CLERMONT	K603		13 160	ОН
	1.4.38	CLERMONT	K605		376	ОН
	1 / 30	CLERMONT	K606		4 512	ОН
	1.4.39		K673		4,512	
	1.4.40		K674		564	
	1. 4 .41 1 / / 0		K074		204 2.256	
	1.4.42 1 / / 2					
	1.4.43		N940 K049		1,504	
	1.4.44		N940 K040		1,692	
	1.4.45		N949		2,068	OH
			IVITU3		376	OH
	1.4.47		M104		752	OH
	1.4.48		M106	APOPKA	5,264	OH
	1.4.49	WEKIVA	M109	APOPKA	188	OH
	1.4.50	WEKIVA	M112	APOPKA	2,444	OH
	1.4.51	WEKIVA	M113	АРОРКА	2,820	OH
	1.4.52	WEKIVA	M115	АРОРКА	188	ОН
	1.4.53	DOUGLAS AVENUE	M1704	АРОРКА	1,128	ОН
	1.4.54	DOUGLAS AVENUE	M1706	APOPKA	564	OH
	1.4.55	DOUGLAS AVENUE	M1707	APOPKA	376	OH
	1.4.56	ZELLWOOD	M31	АРОРКА	188	ОН
	1.4.57	ZELLWOOD	M32	APOPKA	4,136	ОН
	1.4.58	ZELLWOOD	M33	АРОРКА	5,452	ОН
	1.4.59	ZELLWOOD	M34	APOPKA	2.632	ОН
			M408		376	ОН
	1.4.60	LUCKHARI	101400	AFUENA	570	

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1. Distr	ibution			
1.4	LH - Woo	od Pole Replacement & Inspection		
		Substation	Feeder	Operations Center
	1.4.61	PIEDMONT	M471	APOPKA
	1.4.62	PIEDMONT	M472	ΑΡΟΡΚΑ
	1.4.63	PIEDMONT	M473	ΑΡΟΡΚΑ
	1.4.64	PIEDMONT	M474	ΑΡΟΡΚΑ
	1.4.65	PIEDMONT	M475	ΑΡΟΡΚΑ
	1.4.66	PIEDMONT	M476	ΑΡΟΡΚΑ
	1.4.67	PIEDMONT	M477	ΑΡΟΡΚΑ
	1.4.68	PIEDMONT	M478	ΑΡΟΡΚΑ
	1.4.69	WELCH ROAD	M542	ΑΡΟΡΚΑ
	1.4.70	WELCH ROAD	M543	APOPKA
	1.4.71	WELCH ROAD	M545	APOPKA
	1.4.72	WELCH ROAD	M548	APOPKA
	1.4.73	WELCH ROAD	M552	APOPKA
	1.4.74	WOLF LAKE	M563	APOPKA
	1.4.75	SPRING LAKE	M663	LONGWOOD
	1.4.76	PLYMOUTH SOUTH	M702	APOPKA
	1.4.77	PLYMOUTH SOUTH	M704	APOPKA
	1.4.78	PLYMOUTH SOUTH	M706	APOPKA
	1.4.79	PLYMOUTH SOUTH	M707	APOPKA
	1.4.80	APOPKA SOUTH	M720	APOPKA
	1.4.81	APOPKA SOUTH	M721	ΑΡΟΡΚΑ
	1.4.82	APOPKA SOUTH	M722	APOPKA
	1.4.83		M723	APOPKA
	1.4.84		M724	
	1.4.85		M725	
	1.4.00		IVI720	
	1.4.07			
	1.4.00		N201	
	1.4.09		N201	
	1 4 91	MADISON	N231	
	1 4 92	SUWANNEE DISTRIBUTION	N323	
	1 4 93	PORT ST JOE	N52	
	1.4.94	PORT ST. JOE	N53	MONTICELLO-ODENA
	1.4.95	PORT ST. JOE	N54	MONTICELLO-ODENA
	1.4.96	FIFTY FIRST STREET	X101	ST. PETERSBURG
	1.4.97	CROSSROADS	X132	ST. PETERSBURG
	1.4.98	CROSSROADS	X133	ST. PETERSBURG
	1.4.99	CROSSROADS	X134	ST. PETERSBURG
	1.4.100	CROSSROADS	X135	ST. PETERSBURG
	1.4.101	CROSSROADS	X136	ST. PETERSBURG
	1.4.102	CROSSROADS	X138	ST. PETERSBURG
	1.4.103	MAXIMO	X146	ST. PETERSBURG
	1.4.104	BAYBORO SOUTH	X16	ST. PETERSBURG
	1.4.105	BAYBORO SOUTH	X21	ST. PETERSBURG
	1.4.106	PILSBURY	X252	ST. PETERSBURG
	1.4.107	PILSBURY	X253	ST. PETERSBURG
	1.4.108	PILSBURY	X254	ST. PETERSBURG
	1.4.109	PILSBURY	X255	ST. PETERSBURG
	1.4.110	PILSBURY	X256	ST. PETERSBURG
	1.4.111	PILSBURY	X257	ST. PETERSBURG
	1.4.112	PILSBURY	X258	ST. PETERSBURG
	1.4.113	PILSBURY	X259	ST. PETERSBURG
	1.4.114	CENTRAL PLAZA	X262	ST. PETERSBURG
	1.4.115	CENTRAL PLAZA	X264	ST. PETERSBURG
	1.4.116	CENTRAL PLAZA	X265	ST. PETERSBURG
	1.4.117	CENTRAL PLAZA	X267	ST. PETERSBURG
	1.4.118		X268	SI. PETERSBURG
	1.4.119	NORTHEAST	X283	SI. PETERSBURG
	1.4.120	NORTHEAST	X284	SI. PEIERSBURG
		SUBICIAL		

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1,504 4,888 11,092 7,144 940 2,632 376 1,880 14,100 2,632 0 752 5,452 752 376 6,580 2,820 1,128 3,760 7,708 2,444 1,880 4,512 7,896 2,256 5,452 8,084 188 0 2,820 1,880 4,512 7,896 2,256 5,452 8,084 188 0 2,820 188 188 940 752 752 188 188 940 752 752 188 188 940 752 752 188 188 940 752 752 188 188 940 752 752 188 188 940 752 752 188 13,536 376	어머 아이
2,820 188 188 940 752 752 188 940 188 1,504 13,536 376 1,504	OH OH OH OH OH OH OH OH OH OH
3,008 7,896 14,476 5,264 1,504 3,760 2,068 376 2,632 2,444 5,640 11,656 2,444	OH OH OH OH OH OH OH OH OH
11,844 7,520 8,648 188 2,256 226,728	ОН ОН ОН ОН

O&M Expenditures

OH or UG

SON	
A	
A	
SON	
SON	
A	
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Line				
1. Distr	ibution			
1.4	LH - Woo	d Pole Replacement & Inspection		
		Substation	Feeder	Operations Center
	1.4.121	NORTHEAST	X285	ST. PETERSBURG
	1.4.122	NORTHEAST	X286	ST. PETERSBURG
	1.4.123	NORTHEAST	X287	ST. PETERSBURG
	1.4.124	NORTHEAST	X288	ST. PETERSBURG
	1.4.125	NORTHEAST	X290	ST. PETERSBURG
	1.4.126	THIRTY SECOND STREET	X37	ST. PETERSBURG
	1.4.127	FORTIETH STREET	X81	ST. PETERSBURG
	1.4.128	FORTIETH STREET	X82	ST. PETERSBURG
	1.4.129	FORTIETH STREET	X83	ST. PETERSBURG
	1.4.130	FORTIETH STREET	X84	ST. PETERSBURG
	1.4.131	FORTIETH STREET	X85	ST. PETERSBURG
	1.4.132	WILLISTON 69KV	A125	Monticello
	1.4.133	ALACHUA 69KV	A143	Monticello
	1.4.134	GE ALACHUA 69KV	A185	Monticello
	1.4.135	GE ALACHUA 69KV	A186	Monticello
	1.4.136	LURAVILLE 69KV	A192	Monticello
	1.4.137	ARCHER 230KV	A195	Monticello
	1.4.138	ARCHER 230KV	A196	Monticello
	1.4.139	FORT WHITE 230KV	A20	Monticello
	1.4.140	OBRIEN 69KV	A379	Monticello
	1.4.141	GEORGIA PACIFIC 69KV	A45	Monticello
	1.4.142	TRENTON 69KV	A90	Monticello
	1.4.143	IRENION 69KV	A91	Monticello
	1.4.144	NEWBERRY 230KV	A94	Monticello
	1.4.145		0152	Seven Springs
	1.4.140		C150	Seven Springs
	1.4.147		C4318	Seven Springs
	1.4.140		C4320	Seven Springs
	1.4.149		C4320	Seven Springs
	1 4 151	NEW PORT RICHEY 115KV	C444	Seven Springs
	1 4 152	ALDERMAN 115KV	C5001	Seven Springs
	1 4 153	ALDERMAN 115KV	C5008	Seven Springs
	1.4.154	ALDERMAN 115KV	C5009	Seven Springs
	1.4.155	ALDERMAN 115KV	C5010	Seven Springs
	1.4.156	ALDERMAN 115KV	C5011	Seven Springs
	1.4.157	ALDERMAN 115KV	C5013	Seven Springs
	1.4.158	BAYVIEW 115KV	C651	Clearwater
	1.4.159	BAYVIEW 115KV	C654	Clearwater
	1.4.160	BAYVIEW 115KV	C655	Clearwater
	1.4.161	BAYVIEW 115KV	C657	Clearwater
	1.4.162	BAYVIEW 115KV	C658	Clearwater
	1.4.163	LAKE PLACID 69KV	K1066	Highlands
	1.4.164	SUN N LAKES 69KV	K1135	Highlands
	1.4.165	SUN N LAKES 69KV	K1137	Highlands
	1.4.166	LAKE MARION 69KV	K1288	Lake Wales
	1.4.167	SUN N LAKES 69KV	K1297	Highlands
	1.4.168	ARBUCKLE CREEK 69KV	K1361	Highlands
	1.4.169	CHAMPIONS GATE 69KV	K1761	Lake Wales
	1.4.170	CHAMPIONS GATE 69KV	K1762	
	1.4.1/1		K1/63	
	1.4.172		K1/64	
	1.4.1/3		N1/00 K1000	
	1.4.1/4		N 1022	
	1.4.170 1 / 176		N 1020 K01	Lake wales Highlands
	1.4.170		r\∠4 k∕07	Highlands
	1. 4 .1 <i>11</i> 1 / 179		ו∧∠ <i>ו</i> גב∪זע	l ako Walee
	1 4 170		K5070	l ake Wales
	1.4 180	LOUGHMAN 69KV	K5086	Lake Wales
		SUBTOTAL		

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O&M Expenditures OH or UG

12,220 4,888 188 8,460	OH OH OH OH
564 188 3,196 9,776 12,408 8,648 8,836	0H 0H 0H 0H 0H 0H
4,136 188 14,476 14,852 7,520 10,904 14,288	OH OH OH OH OH OH OH
15,604 27,824 20,116 3,760 2,444 3,948 2,444 2,444	0H 0H 0H 0H 0H 0H 0H
2,444 0 2,256 2,256 2,256 2,068 3,196 2,632 3,384 3,572 3,760 1,880 8,084 4,324 12,220 12,408 564 9,588 5,452 3,196 564 2,068 1,128 100	
0 1,316 2,820 5,452 2,820 5,640 8,648 376	OH OH OH OH OH OH OH

332,384

Line					O&M Expenditures	OH or UG
1. Distribution						
1.4 LH-	Wood Po	ole Replacement & Inspection				
	S	ubstation	Feeder	Operations Center	4 000	
1.4.1	81 SI	EBRING EAST 69KV	K541	Highlands	1,880	OH
1.4.1	82 SI		K542	Highlands	3,008	OH
1.4.10	83 LA 94 LA		K/3/ K750	Highlands	15,040	OH
1.4.10	04 L/ 95 IN		K066	Highlands	9,904	
1.4.10	86 EI	USTIS SOUTH 60KV	N900 M1054	Apopka	0,400 2 <i>444</i>	
1.4.10	87 EI		M1054 M1055	Apopka	2, 444 6 302	
1.4.1	88 FI	USTIS SOUTH 69KV	M1055	Apopka	7 144	OH
1.4.18	89 E	USTIS SOUTH 69KV	M1057	Apopka	3.008	OH
1.4.19	90 E	USTIS SOUTH 69KV	M1058	Apopka	9,776	OH
1.4.19	91 E	USTIS SOUTH 69KV	M1059	Apopka	6,392	OH
1.4.19	92 LI	SBON 69KV	M1517	Apopka	5,076	OH
1.4.19	93 LO	DCKHART 230KV	M400	Apopka	4,136	OH
1.4.19	94 L(DCKHART 230KV	M402	Apopka	5,452	OH
1.4.19	95 LO	DCKHART 230KV	M406	Apopka	5,264	OH
1.4.19	96 L(DCKHART 230KV	M408	Apopka	0	OH
1.4.19	97 L(M412	Apopka	7,144	OH
1.4.1	98 L(M414	Арорка	U 1 1 2 9	OH
1.4.1	99 L(IVI415	Арорка	1,128	OH
1.4.2	00 L(IVI4 I / M401	Apopka	4,130	
1.4.20	01 L# 02 L/	ARE EMMA 230KV	M421	Longwood	564	
1.4.20	02 L/ 03 L/	AKE EMMA 230KV	M424 M427	Longwood	0	OH
1.4.20	03 L/ 04 U	MATILLA 69KV	M4405	Aponka	7 332	OH
1.4.2	05 U	MATILLA 69KV	M4408	Apopka	6 768	OH
1.4.2	06 El	USTIS 69KV	M499	Apopka	6.956	OH
1.4.2	07 E	USTIS 69KV	M500	Apopka	9,024	OH
1.4.2	08 E	USTIS 69KV	M501	Apopka	8,648	OH
1.4.20	09 E	USTIS 69KV	M503	Apopka	9,212	OH
1.4.2	10 E	USTIS 69KV	M504	Apopka	9,964	OH
1.4.2	11 T/	AVARES EAST 69KV	M580	Apopka	3,948	OH
1.4.2	12 T/	AVARES EAST 69KV	M581	Apopka	7,332	OH
1.4.2	13 KI	ELLY PARK 69KV	M821	Apopka	6,768	OH
1.4.2	14 KI	ELLY PARK 69KV	M822	Apopka	6,580	OH
1.4.2	15 JA	ASPER SOUTH 115KV	N191	Monticello	17,860	OH
1.4.2	16 JA	ASPER SOUTH 115KV	N192	Monticello	12,220	OH
1.4.Z	10 IC		N 192 OLD	Monticello	10.004	
1.4.2 1.4.2	10 JE 10 Di	ORT ST INF INDUSTRIAL 60KV	N 195 N 201	Monticello	10,904	
1.4.2	20 W	HITE SPRINGS 115KV	N375	Monticello	13 160	OH
1.4.2	20 11 21 F/	AST ORANGE 69KV	W0252	Jamestown	1 504	OH
1.4.2	22 E/	AST ORANGE 69KV	W0253	Jamestown	752	OH
1.4.2	23 E/	AST ORANGE 69KV	W0255	Jamestown	564	OH
1.4.2	24 E/	AST ORANGE 69KV	W0265	Jamestown	2,068	OH
1.4.2	25 E/	AST ORANGE 69KV	W0271	Jamestown	4,512	OH
1.4.2	26 TI	JRNER PLANT 115KV	W0761	Deland	11,468	OH
1.4.2	27 TI	URNER PLANT 115KV	W0762	Deland	7,520	OH
1.4.2	28 TI	URNER PLANT 115KV	W0763	Deland	8,272	OH
1.4.2	29 TI	JRNER PLANT 115KV	W0764	Deland	5,640	OH
1.4.2	30 W	VINTER PARK EAST 230KV	W0925	Jamestown	2,820	OH
1.4.23	ວ່າ W	CE GOKV	WU930	Jamestown	2,632	OH
1.4.2	ວ∠ U ຊຊ ⊔	CE 60KV		Jamestown	3,008	
1.4.2	3 <u>0</u> U		W1013	Jamestown	100	
1.4.2. 1 / 2	35 14	CF 69KV	W1017	Jamestown	0 2 068	OH
1.4.2	36 B/	AYWAY 115KV	X100	St Petersburg	1 880	OH
1.4.2	37 B/	AYBORO SOUTH 115KV	X18	St. Petersburg	3,196	OH
1.4.2	38 SI	XTEENTH STREET 115KV	X33	St. Petersburg	1,880	OH
1.4.23	39 SI	XTEENTH STREET 115KV	X35	St. Petersburg	188	OH
1.4.24	40 SI	XTEENTH STREET 115KV	X36	St. Petersburg	5,076	ОН
1.4.24	41 SI	XTEENTH STREET 115KV	X42	St. Petersburg	0	OH
1.4.24	42 SI	XTEENTH STREET 115KV	X43	St. Petersburg	7,520	OH
1.4.24	43 SI	XTEENTH STREET 115KV	X45	St. Petersburg	11,656	OH
1.4.24	44 SI	XTEENTH STREET 115KV	X46	St. Petersburg	13,348	OH
1.4.24	45 B/	AYBORO SOUTH 115KV	X9	St. Petersburg	10,152	OH
1.4.24	46 B/	AYWAY 115KV	X96	St. Petersburg	4,700	OH
1.4.24	4/ B/		X97	St. Petersburg	4,324	OH
1.4.24	4ŏ B/		X99	SI. Peterspurg	5,263	OH
	5	UDIVIAL H - Wood Dolo Donissoment Tetel			305,84/	
		H - Wood Pole Inspection Total			1,320,303 2 793 276	
LH - 1	Wood P	ole Replacement & Inspection	TOTAL		4,120,179	
		- •				

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Line				
1. Dist	ribution			
1.5	Self-Optir	mizing Grid - SOG (Automation)		
		Substation	Feeder	Operations Center
	1.5.1.1	CURLEW	C4977	SEVEN SPRINGS
	1.5.1.2	EAST CLEARWATER	C901	CLEARWATER
	1.5.1.3	ULMERTON	J244	WALSINGHAM
	1.5.1.4	MEADOW WOODS EAST	K1060	S. E. ORLANDO
	1.5.1.5	MEADOW WOODS EAST	K1061	S. E. ORLANDO
	1.5.1.6	MEADOW WOODS EAST	K1063	S. E. ORLANDO
	1.5.1.7	MEADOW WOODS SOUTH	K1777	S. E. ORLANDO
	1.5.1.8	MEADOW WOODS SOUTH	K1778	S. E. ORLANDO
	1.5.1.9	MEADOW WOODS SOUTH	K1781	S. E. ORLANDO
	1.5.1.10	ORANGEWOOD	K228	BUENA VISTA
	1.5.1.11	NORTH LONGWOOD	M1757	LONGWOOD
	1.5.1.12	NORTH LONGWOOD	M1760	LONGWOOD
	1.5.1.13		M422	LONGWOOD
	1.5.1.14	BAY RIDGE	M445	APOPKA
	1.5.1.15	MYRTLE LAKE	M649	LONGWOOD
	1.5.1.16	MAITLAND	W0079	LONGWOOD
	1.5.1.17	MAITLAND	W0087	LONGWOOD
	1.5.1.18	SKY LAKE	W0362	S. E. ORLANDO
	1.5.1.19	CURRY FORD	W0601	S. E. ORLANDO
	1.5.1.20	RIO PINAR	W0974	S. E. ORLANDO
	1.5.1.21		W0980	JAMESTOWN
	1.5.1.22		VV0988	
	1.5.1.23		A216	
	1.5.1.24		A264	
	1.5.1.25		A284	
	1.5.1.20		A280	
	1.3.1.27		A90	
	1.5.1.20		C12	
	1.5.1.29		C 14 C 5011	
	1.5.1.30		11/18	WAI SINGHAM
	1.5.1.31		V1616	
	1.5.1.32	CABBAGE ISLAND	K1618	
	1.5.1.34	CHAMPIONS GATE	K1761	BUENA VISTA
	1.5.1.35	CHAMPIONS GATE	K1762	BUENA VISTA
	1.5.1.36		K3285	WINTER GARDEN
	1.5.1.37	HUNTERS CREEK	K42	BUENA VISTA
	1.5.1.38	LOUGHMAN	K5079	LAKE WALES
	1.5.1.39	HUNTERS CREEK	K51	BUENA VISTA
	1.5.1.40	ISLEWORTH	K782	WINTER GARDEN
	1.5.1.41	OCOEE	M1088	WINTER GARDEN
	1.5.1.42	LISBON	M1518	APOPKA-EUSTIS
	1.5.1.43	CASSELBERRY	W0021	JAMESTOWN
	1.5.1.44	OVIEDO	W0176	JAMESTOWN
	1.5.1.45	WINTER SPRINGS	W0187	JAMESTOWN
	1.5.1.46	WEST CHAPMAN	W0703	JAMESTOWN
	1.5.1.47	WINTER PARK EAST	W0925	JAMESTOWN
	1.5.1.48	RIO PINAR	W0974	S. E. ORLANDO
	1.5.1.49	BAYWAY	X100	ST. PETERSBURG
	1.5.1.50	SIXTEENTH STREET	X36	ST. PETERSBURG
	1.5.1.51	VINOY	X72	ST. PETERSBURG
	1.5.1.52	BAYWAY	X96	ST. PETERSBURG
	1.5.1.53	BAYWAY	X99	ST. PETERSBURG
	1.5.1.54	Port Richey West	C202	SEVEN SPRINGS
	1.5.1.55	Port Richey West	C203	SEVEN SPRINGS
	1.5.1.56	Port Richey West	C205	SEVEN SPRINGS
	1.5.1.57	Port Richey West	C206	SEVEN SPRINGS
	1.5.1.58	Port Richey West	C207	SEVEN SPRINGS
	1.5.1.59	Port Richey West	C209	SEVEN SPRINGS
	1.5.1.60	Port Richey West SUBTOTAL	C4008	SEVEN SPRINGS

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Line	;				
1.	Distril	oution			
	1.5	Self-Optin	nizing Grid - SOG (Automation)		
			Substation	Feeder	Operations Center
		1.5.1.61	Port Richey West	C441	SEVEN SPRINGS
		1.5.1.62	Port Richey West	C442	SEVEN SPRINGS
		1.5.1.63	Port Richey West	C443	SEVEN SPRINGS
		1.5.1.64	Port Richey West	C444	SEVEN SPRINGS
		1.5.1.65	CROSS BAYOU	J142	WALSINGHAM
		1.5.1.66	Oakhurst	J221	WALSINGHAM
		1.5.1.67	Oakhurst	J228	WALSINGHAM
		1.5.1.68	Oakhurst	JZZ9	
		1.5.1.09	Oakhurst	1009	
		1.5.1.70	Oakhurst	1802	WALSINGHAM
		1.5.1.71	Pinecastle	K1023	S E ORI ANDO
		15173	Pinecastle	K1060	S E ORIANDO
		1.5.1.74	Pinecastle	K1061	S. E. ORLANDO
		1.5.1.75	Pinecastle	K1063	S. E. ORLANDO
		1.5.1.76	Pinecastle	K1777	S. E. ORLANDO
		1.5.1.77	Pinecastle	K1778	S. E. ORLANDO
		1.5.1.78	Pinecastle	K1780	S. E. ORLANDO
		1.5.1.79	Pinecastle	K1781	S. E. ORLANDO
		1.5.1.80	Pinecastle	K1783	S. E. ORLANDO
		1.5.1.81	Crown Point	K201	WINTER GARDEN
		1.5.1.82	Hemple	K202	WINTER GARDEN
		1.5.1.83	Crown Point	K203	WINTER GARDEN
		1.5.1.84	Crown Point	K204	
		1.5.1.85		K207	
		1.5.1.80	Hemple	K2244	
		1.5.1.67	Hemple	K2240 K2247	
		1.5.1.80	Hemple	K2247	WINTER GARDEN
		15190	Crown Point	K278	WINTER GARDEN
		1.5.1.91	Pinecastle	K396	S. E. ORLANDO
		1.5.1.92	Boggy Marsh	K421	BUENA VISTA
		1.5.1.93	Boggy Marsh	K426	BUENA VISTA
		1.5.1.94	Crown Point	K4831	CLERMONT
		1.5.1.95	Crown Point	K4834	CLERMONT
		1.5.1.96	Hemple	K73	BUENA VISTA
		1.5.1.97	Hemple	K75	BUENA VISTA
		1.5.1.98		K779	
		1.5.1.99	Boggy Marsh	K957	BUENA VISTA
		1.5.1.100	Boggy Marsh Boggy Marsh	K960	
		1.5.1.101	Boggy Marsh Boggy Marsh	K964	BUENA VISTA BUENA VISTA
		1.5.1.103	Hemple	M1086	WINTER GARDEN
		1.5.1.104	Hemple	M1087	WINTER GARDEN
		1.5.1.105	Hemple	M1088	WINTER GARDEN
		1.5.1.106	Hemple	M1092	WINTER GARDEN
		1.5.1.107	Crown Point	M1094	WINTER GARDEN
		1.5.1.108	Hemple	M1095	WINTER GARDEN
		1.5.1.109	Hemple	M1096	WINTER GARDEN
		1.5.1.110	Hemple	M337	WINTER GARDEN
		1.5.1.111	Crown Point	M340	WINTER GARDEN
		1.5.1.112	Crown Point	M345	
		1.5.1.113	Crown Point	M346	
		1.5.1.114 1 5 1 115	Grown Point St George Jaland	IVI351 N1000	
		1.5.1.115	St George Island	INZOO NID24	
		1.5.1.110	Pinecastle	\\/\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
		1.5.1.118	Pinecastle	W0212	S E ORI ANDO
		1.5.1.119	Pinecastle	W0219	S. E. ORLANDO
		1.5.1.120	Sky Lake	W0362	S. E. ORLANDO
			SUBTOTAL		•

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117	OH
351	OH
234	OH
234 0 187	ОН
2,569	OH
5,751	OH
21,382	OH
24,559	OH
9,617	OH
5,149	ОН
4,152	OH
7,297	OH
2,768	OH
4,152	OH
4,907	OH
7,070 5,913	
4,529	OH
1,149	OH
1,502	OH
2,308	OH
2,302	
0,007 1,380	
1,020	OH
1,538	OH
1,512	OH
10,569	OH
5 284	
7,675	OH
8,807	OH
1,813	OH
1,242	OH
1,330	
13.588	OH
8,430	OH
7,046	OH
1,384	OH
2,465	
1,649	OH
1,219	OH
5,284	OH
1,739	OH
1,827	OH
1,906	
8.807	OH
7,046	OH
5,284	OH
573	OH
451 5 294	OH OH
0,204 8	
1,761	OH
3,376	OH
268,575	

Line				
1. Distr	ibution			
1.5	Self-Optin	nizing Grid - SOG (Automation)		
		Substation	Feeder	Operations Center
	1.5.1.121	SKY LAKE	W0363	S. E. ORLANDO
	1.5.1.122	SKY LAKE	W0365	S. E. ORLANDO
	1.5.1.123	SKY LAKE	W0366	S. E. ORLANDO
	1.5.1.124	SKY LAKE	W0368	S. E. ORLANDO
	1.5.1.125	SKY LAKE	W0369	S. E. ORLANDO
	1.5.1.126	Pinecastle	W0391	S. E. ORLANDO
	1.5.1.127	Pinecastle	W0392	S. E. ORLANDO
	1.5.1.128	Pinecastle	W0395	S. E. ORLANDO
	1.5.1.129	Pinecastle	VV0404	S. E. ORLANDO
	1.5.1.130	Pinecastle	W0405	S. E. ORLANDO
	1.5.1.131	SKYLAKE	VV0407	S. E. ORLANDO
	1.5.1.132	SKY LAKE	VV0408	S. E. ORLANDO
	1.5.1.133	SKY LAKE	VV0496	S. E. ORLANDO
	1.5.1.134	Deland East	VV0524	
	1.5.1.135	Deland	VV0805	
	1.5.1.136	Deland	VV0806	
	1.5.1.137	Deland Deland Fast	VV0809	
	1.5.1.138	Deland East	VV1103	
	1.5.1.139	Deland East	VV 1104	
	1.5.1.140	Deland East	W1105	
	1.5.1.141	Deland East	W1100	
	1.5.1.142	Deland East	W1109	
	1.5.1.143	Deland East	W11703	
	1.5.1.144	Fifty First Street	X101	ST PETERSBURG
	1.5.1.146	Fifty First Street	X101 X102	
	1 5 1 147	Fifty First Street	X102 X103	ST PETERSBURG
	1 5 1 148	Fifty First Street	X100	ST PETERSBURG
	1.5.1.140	Fifty First Street	X104 X105	ST PETERSBURG
	1 5 1 150	Fifty First Street	X107	ST PETERSBURG
	1.5.1.151	Fifty First Street	X108	ST. PETERSBURG
	1.5.1.152	Pasadena	X132	ST. PETERSBURG
	1.5.1.153	Pasadena	X133	ST. PETERSBURG
	1.5.1.154	Pasadena	X136	ST. PETERSBURG
	1.5.1.155	Pasadena	X138	ST. PETERSBURG
	1.5.1.156	Pasadena	X212	ST. PETERSBURG
	1.5.1.157	Pasadena	X215	ST. PETERSBURG
	1.5.1.158	Pasadena	X216	ST. PETERSBURG
	1.5.1.159	Circle Square	A251	INVERNESS-DUNNEL
	1.5.1.160	Circle Square	A253	INVERNESS-DUNNEL
	1.5.1.161	LARGO	J404	CLEARWATER
	1.5.1.162	WALSINGHAM	J556	WALSINGHAM
	1.5.1.163	WALSINGHAM	J558	WALSINGHAM
	1.5.1.164	ULMERTON WEST	J682	WALSINGHAM
	1.5.1.165	ULMERTON WEST	J692	WALSINGHAM
	1.5.1.166	DINNER LAKE	K1687	HIGHLANDS
	1.5.1.167	DINNER LAKE	K1688	HIGHLANDS
	1.5.1.168		K1689	HIGHLANDS
	1.5.1.169	ORANGEWOOD	K228	BUENA VISTA
	1.5.1.170		K232	
	1.5.1.171		K3287	
	1.5.1.1/2		K4815	
	1.5.1.1/3		K4817	
	1.5.1.1/4		K883	
	1.5.1.1/5			
	1.3.1.1/0 1 5 4 477		IVETU7	
	1.3.1.1// 1.5.4.470		IVI 13 M4420	
	1.3.1.1/ð 1.5.1.170		IVI I I 39 M115	
	1.5.1.179		M1704	
	1.0.1.100	SUBTOTAL	111704	

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1.	Distrik	oution			
	1.5	Self-Optin	nizing Grid - SOG (Automation)		
		•	Substation	Feeder	Operations Center
		1.5.1.181	ZELLWOOD	M34	APOPKA
		1.5.1.182	APOPKA SOUTH	M722	ΑΡΟΡΚΑ
		1.5.1.183	APOPKA SOUTH	M727	ΑΡΟΡΚΑ
		1.5.1.184	KELLY PARK	M821	ΑΡΟΡΚΑ
		1.5.1.185	APALACHICOLA	N59	MONTICELLO-ODENA
		1.5.1.186	WINTER PARK	W0015	LONGWOOD
		1.5.1.187	WINTER PARK	W0016	LONGWOOD
		1.5.1.188	WINTER SPRINGS	W0192	JAMESTOWN
		1.5.1.189	EAST ORANGE	W0265	JAMESTOWN
		1.5.1.190	SUNFLOWER	W0472	JAMESTOWN
		1.5.1.191	SUNFLOWER	W0475	JAMESTOWN
		1.5.1.192	BITHLO	W0951	JAMESTOWN
		1.5.1.193	BITHLO	W0952	JAMESTOWN
		1.5.1.194	BITHLO	W0955	JAMESTOWN
		1.5.1.195	BITHLO	W0956	JAMESTOWN
		1.5.1.196	UCF NORTH	W0992	JAMESTOWN
		1.5.1.197	UCF	W1013	JAMESTOWN
		1.5.1.198	UCF	W1015	JAMESTOWN
		1.5.1.199	UCF	W1018	JAMESTOWN
		1 5 1 200	CLEARWATER	C1008	CLEARWATER
		1.5.1.200	CURIEW	C102	CLEARWATER
		1 5 1 202	CLEARWATER	C106	CLEARWATER
		1.5 1 203	CLEARWATER	C107	CLEARWATER
		1 5 1 204	CLEARWATER	C12	CLEARWATER
		1.5.1.204	CLEARWATER	C14	CLEARWATER
		1.5.1.200	CLEARWATER	C16	CLEARWATER
		1.5 1 207	CLEARWATER	C17	CLEARWATER
		1.5.1.208	CLEARWATER	C2806	CLEARWATER
		1.5 1 209	SEVEN SPRINGS	C301	SEVEN SPRINGS
		1.5.1.200	CURIEW	C3518	CLEARWATER
		151210	CURIEW	C3523	CLEARWATER
		151212	CURIEW	C3525	CLEARWATER
		151212	CURIEW	C3527	CLEARWATER
		151214	CLEARWATER	C4	CLEARWATER
		1.5.1.215	SEVEN SPRINGS	C4500	SEVEN SPRINGS
		151216	SEVEN SPRINGS	C4507	SEVEN SPRINGS
		151217	SEVEN SPRINGS	C4509	SEVEN SPRINGS
		151218	SEVEN SPRINGS	C4510	SEVEN SPRINGS
		1.5.1.219	SEVEN SPRINGS	C4512	SEVEN SPRINGS
		1 5 1 220	CURIEW	C4972	SEVEN SPRINGS
		151220	CURIEW	C4973	SEVEN SPRINGS
		1 5 1 222	CURIEW	C4976	SEVEN SPRINGS
		1.5.1.223	CURLEW	C4977	SEVEN SPRINGS
		1.5.1.224	CURLEW	C4985	SEVEN SPRINGS
		1.5.1.225	CURLEW	C4986	SEVEN SPRINGS
		1 5 1 226	CURIEW	C4989	SEVEN SPRINGS
		1.5.1.227	CURLEW	C4990	SEVEN SPRINGS
		1.5.1.228	CURLEW	C4991	SEVEN SPRINGS
		1.5.1.229	CURLEW	C5001	SEVEN SPRINGS
		1 5 1 230	CURIEW	C5009	SEVEN SPRINGS
		1 5 1 231	CURIEW	C5400	SEVEN SPRINGS
		1.5.1 232	SEVEN SPRINGS	C5401	SEVEN SPRINGS
		1.5.1.233	SEVEN SPRINGS	C5402	SEVEN SPRINGS
		1.5 1 234	CURLEW	C5404	SEVEN SPRINGS
		1.5 1 235	CURLEW	C5405	SEVEN SPRINGS
		1 5 1 236	CURLEW	C.5406	SEVEN SPRINGS
		1 5 1 237	CI FARWATER	C.7	CLEARWATER
		151238	CURIEW	C.756	SEVEN SPRINGS
		1.5 1 239	CURLEW	C757	SEVEN SPRINGS
		1 5 1 240	CURLEW	C.900	CLEARWATER
			SUBTOTAL	0000	

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O&M Expenditures	OH or UG

1,837	ОН
5,512	OH
1,837	OH
1,837	OH
1,837	
1,037	
1,837	ОН
1,837	OH
1,837	ОН
1,837	OH
1,837	OH
1,837	OH
1,837	ОН
1,837	ОН
3,675	OH
1,837	ОН
1,837	OH
5,512	OH
3,675	OH
3,075	ОН
5.512	ОН
3,675	OH
5,512	ОН
5,512	OH
5,512	OH
3,675	
1,837	ОН
1,837	OH
5,512	ОН
1,837	OH
3,675	OH
3,675	
1 837	
1,837	ОН
5,512	OH
1,837	OH
3,675	OH
5,512	OH
3,675	ОН
1,837	ОН
3,675	OH
5,512	ОН
1,837	OH
1,837	OH
3,675	
1,837	
5,512	OH
5,512	OH
1,837	OH
5,512	OH
1,83/ 5,512	OH OH
5 512	
194,751	

Distril	bution			
1.5	Self-Optin	nizing Grid - SOG (Automation)		
		Substation	Feeder	Operations Cente
	1.5.1.241	CURLEW	C901	CLEARWATER
	1.5.1.242	CROSS BAYOU	J112	WALSINGHAM
	1.5.1.243	CROSS BAYOU	J116	WALSINGHAM
	1.5.1.244	CROSS BAYOU	J117	WALSINGHAM
	1.5.1.245	CROSS BAYOU	J118	WALSINGHAM
	1.5.1.246	CROSS BAYOU	J140	WALSINGHAM
	1.5.1.247	CROSS BAYOU	J141	WALSINGHAM
	1.5.1.248	CROSS BAYOU	J143	WALSINGHAM
	1.5.1.249	CROSS BAYOU	J145	WALSINGHAM
	1.5.1.250	CROSS BAYOU	J146	WALSINGHAM
	1.5.1.251	GATEWAY	J147	WALSINGHAM
	1.5.1.252	CROSS BAYOU	J148	WALSINGHAM
	1.5.1.253	CROSS BAYOU	J150	WALSINGHAM
	1.5.1.254	Oakhurst	J223	WALSINGHAM
	1.5.1.255	Oakhurst	J224	WALSINGHAM
	1.5.1.256	Oakhurst	J225	WALSINGHAM
	1.5.1.257	Oakhurst	J226	WALSINGHAM
	1 5 1 258	Oakhurst	J227	WAI SINGHAM
	1 5 1 259	Oakhurst	.1230	WAI SINGHAM
	1 5 1 260	GATEWAY	.1240	WALSINGHAM
	1 5 1 261	CROSS BAYOU	.1242	WALSINGHAM
	1.5.1.201	GATEWAY	1244	
	1.5.1.202	CATEWAY	1246	
	1.5.1.205	Oakburst	1552	
	1.5.1.204	Oakhurst	1557	
	1.5.1.205		1680	
	1.5.1.200		1601	
	1.5.1.207	Ockburgt	1003	
	1.5.1.200		J093	
	1.5.1.209		K1020	
	1.5.1.270		K 1020	
	1.5.1.271		K2470	
	1.5.1.272		K302	
	1.5.1.273		K304	
	1.5.1.274		K408	
	1.5.1.275		K495	S. E. ORLANDO
	1.5.1.276		K499	S. E. ORLANDO
	1.5.1.277		K07	BUENA VISTA
	1.5.1.278	BAY HILL	K72	BUENA VISTA
	1.5.1.279	BAY HILL	K74	BUENA VISTA
	1.5.1.280	BAY HILL	K/6	BUENA VISTA
	1.5.1.281	BAY HILL	K//	BUENA VISTA
	1.5.1.282	BAY HILL	K79	BUENA VISTA
	1.5.1.283		K800	S. E. ORLANDO
	1.5.1.284	CENTRAL PARK	K855	BUENA VISTA
	1.5.1.285	BAY HILL	K903	BUENA VISTA
	1.5.1.286	BAY HILL	K904	BUENA VISTA
	1.5.1.287	BAY HILL	K906	BUENA VISTA
	1.5.1.288	BAY HILL	K909	BUENA VISTA
	1.5.1.289	BAY HILL	K925	BUENA VISTA
	1.5.1.290	BAY HILL	K934	BUENA VISTA
	1.5.1.291	MAITLAND	M1	LONGWOOD
	1.5.1.292	MAITLAND	M1132	LONGWOOD
	1.5.1.293	MAITLAND	M1133	LONGWOOD
	1.5.1.294	MAITLAND	M1136	LONGWOOD
	1.5.1.295	MAITLAND	M1709	APOPKA
	1.5.1.296	MAITLAND	M1712	ΑΡΟΡΚΑ
	1.5.1.297	MAITLAND	M2	LONGWOOD
	1.5.1.298	MAITLAND	M3	LONGWOOD
	1.5.1.299	MAITLAND	M4	LONGWOOD
	1.5.1.300	MAITLAND	M574	LONGWOOD
		SUBTOTAL	-	

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1,837 1,837 3,675 3,675 5,512 1,837 3,675 3,675 3,675 1,837 5,512 1,837 5,512 1,837 5,512 1,837 5,512 1,837 16,536 7,349 1,837 5,512	
$\begin{array}{c} 1,837\\ & 0\\ 1,837\\ 5,512\\ 1,837\\ 3,675\\ & 0\\ 5,512\\ 5,512\\ 5,512\\ 5,512\\ 3,675\\ 3,675\\ 3,675\\ 3,675\\ 5,512\\ 3,675\\ 5,512\\ 3,675\\ 5,512\\ 0\\ 5,512\\ 0\\ 5,512\end{array}$	U U U U U U U U U U U U U U U U U U U
1,837 1,837 5,512 1,837 5,512 5,512 5,512 3,675 5,512 1,837 1,837 1,837 3,675 3,675 5,512 1,837 3,675 1,837 3,675 1,837 1,837 5,512	

Line	_ine					
1. Dist	istribution					
1.5	Self-Optimizing Grid - SOG (Automation)					
		Substation	Feeder	Operations Center		
	1.5.1.301	MAITLAND	M575	LONGWOOD		
	1.5.1.302	MAITLAND	M576	LONGWOOD		
	1.5.1.303	MAITLAND	M579	LONGWOOD		
	1.5.1.304	MAITLAND	M664	LONGWOOD		
	1.5.1.305	MAITLAND	M666	LONGWOOD		
	1.5.1.306	MAITLAND	M667	LONGWOOD		
	1.5.1.307	MAITLAND	M668	LONGWOOD		
	1.5.1.308	MAITLAND	M80	LONGWOOD		
	1.5.1.309	MAITLAND	M81	LONGWOOD		
	1.5.1.310	MAITLAND	M82	LONGWOOD		
	1.5.1.311	MAITLAND	M84	LONGWOOD		
	1.5.1.312	MAITLAND	M85	LONGWOOD		
	1.5.1.313	MAITLAND	M907	LONGWOOD		
	1.5.1.314	MAITLAND	M908	LONGWOOD		
	1.5.1.315	MAITLAND	W0020	JAMESTOWN		
	1.5.1.316	MAITLAND	W0025	JAMESTOWN		
	1.5.1.317	MAITLAND	W0029	JAMESTOWN		
	1.5.1.318	MAITLAND	W0079	LONGWOOD		
	1.5.1.319	MAITLAND	W0086	LONGWOOD		
	1.5.1.320	MAITLAND	W0087	LONGWOOD		
	1.5.1.321	LAKE ALOMA	W0151	LONGWOOD		
	1.5.1.322	LAKE ALOMA	W0153	LONGWOOD		
	1.5.1.323	LAKE ALOMA	W0158	LONGWOOD		
	1.5.1.324	RIO PINAR	W0324	JAMESTOWN		
	1.5.1.325	CENTRAL PARK	W0493	S. E. ORLANDO		
	1.5.1.326	CENTRAL PARK	W0494	S. E. ORLANDO		
	1.5.1.327	CENTRAL PARK	W0497	S. E. ORLANDO		
	1.5.1.328	CENTRAL PARK	W0498	S. E. ORLANDO		
	1.5.1.329	CENTRAL PARK	W0500	S. E. ORLANDO		
	1.5.1.330	CENTRAL PARK	W0501	S. E. ORLANDO		
	1.5.1.331	RIO PINAR	W0968	S. E. ORLANDO		
	1.5.1.332	RIO PINAR	W0969	S. E. ORLANDO		
	1.5.1.333	RIO PINAR	W0971	S. E. ORLANDO		
	1.5.1.334	GATEWAY	X112	WALSINGHAM		
	1.5.1.335	GATEWAY	X113	WALSINGHAM		
	1.5.1.336	GATEWAY	X119	WALSINGHAM		
	1.5.1.337	GATEWAY	X120	WALSINGHAM		
	1.5.1.338	GATEWAY	X121	WALSINGHAM		
	1.5.1.339	GATEWAY	X123	WALSINGHAM		
	1.5.1.340	GATEWAY	X125	WALSINGHAM		
	1.5.1.341	GATEWAY	X25	ST. PETERSBURG		
	1.5.1.342	GATEWAY	X27	ST. PETERSBURG		
	1.5.1.343	GATEWAY	X282	ST. PETERSBURG		
	1.5.1.344	GATEWAY	X291	ST. PETERSBURG		
	1.5.1.345	VINOY	X31	ST. PETERSBURG		
	1.5.1.346	GATEWAY	X60	WALSINGHAM		
	1.5.1.347	CROSS BAYOU	X64	WALSINGHAM		
	1.5.1.348	GATEWAY	X66	WALSINGHAM		
	1.5.1.349	VINOY	X71	ST. PETERSBURG		
	1.5.1.350	VINOY	X72	ST. PETERSBURG		
	1.5.1.351	VINOY	X78	ST. PETERSBURG		
		SUBTOTAL				
	Solf Optin	nizing Grid SOG (Automation)	τοται			

Self-Optimizing Grid - SOG (Automation)

IOTAL

O&M Expenditures

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-2) Form 5E - Projects Page 22 of 135

$\begin{array}{c} 1,837\\ 3,675\\ 1,837\\ 1,837\\ 1,837\\ 1,837\\ 5,512\\ 1,837\\ 3,675\\ 5,512\\ 1,837\\ 3,675\\ 5,512\\ 1,837\\ 3,675\\ 1,837\\ 3,675\\ 1,837\\ 3,675\\ 1,837\\ 5,512\\ 1,837\\ 5,512\\ 1,837\\ 5,512\\ 5,512\\ 5,512\\ 5,512\\ 5,512\\ 5,512\\ 5,512\\ 5,512\\ 5,512\\ 3,675\\ 3,675\\ 3,675\\ 5,512\\ 1,837\\ 0\\ 3,675\\ 5,512\\ 1,837\\ 0\\ 3,675\\ 5,512\\ 3,675\\ 3,675\\ 5,512\\ 3,675\\ 3,675\\ 3,675\\ 1,837\\ 1,837\\ 1,837\\ 1,837\\ 1,837\\ 1,837\\ 0\\ 5,512\end{array}$	어버 어머
1,837 1,837 1,837	OH OH OH
5,512 1,837 1,837 5,512	OH OH OH OH OH
5,512 5,512 5,512 5,512 5,512 5,512	OH OH OH OH OH
5,513 174,545 1,083,425	OH OH

OH or UG

Line					O&M Expenditures	OH or UG		
1. Distri	ibution				·			
1.5	1.5 Self-Optimizing Grid - SOG (C&C)							
		Substation	Feeder	Operations Center		.		
	1.5.2.1	WALSINGHAM	J140	WALSINGHAM	840	OH		
	1.5.2.2		A262		19,811	OH		
	1.5.2.3		A285		27,440	OH		
	1.5.2.4		A95		27,894 57,700			
	1.5.2.5		A97 C152		31,700			
	1.5.2.0	I AKE WALES	K1616		3 024			
	1528		K1010	BUENA VISTA	5,024	ОН		
	1529	WINTER GARDEN	K3287	WINTER GARDEN	7 343	ОН		
	1.5.2.10	BUENA VISTA	K3362	BUENA VISTA	17.543	OH		
	1.5.2.11	LAKE WALES	K5079	LAKE WALES	28.592	OH		
	1.5.2.12	JAMESTOWN	W0703	JAMESTOWN	7,503	OH		
	1.5.2.13	ST. PETERSBURG	X96	ST. PETERSBURG	42,151	ОН		
	1.5.2.14	Port Richey West	C207	SEVEN SPRINGS	1,037	ОН		
	1.5.2.15	Port Richey West	C209	SEVEN SPRINGS	1,077	OH		
	1.5.2.16	Port Richey West	C443	SEVEN SPRINGS	855	OH		
	1.5.2.17	Oakhurst	J227	WALSINGHAM	39,334	OH		
	1.5.2.18	Oakhurst	J228	WALSINGHAM	22,331	OH		
	1.5.2.19	Oakhurst	J890	WALSINGHAM	11,132	OH		
	1.5.2.20		J892		7,657	OH		
	1.5.2.21	Crown Point Beggy Merch	K201		50,204	OH		
	1.5.2.22	Boggy Marsh Sky Lako	N0269		1 964			
	1.5.2.23	Ory Lare Deland East	W0308		38,658			
	1.5.2.24	Fifty First Street	X101	ST PETERSBURG	88 928	ОН		
	1.5.2.26	Fifty First Street	X107 X102	ST PETERSBURG	40 824	ОН		
	1.5.2.27	Fifty First Street	X102	ST. PETERSBURG	8.002	ОН		
	1.5.2.28	Fifty First Street	X107	ST. PETERSBURG	16.243	OH		
	1.5.2.29	Pasadena	X133	ST. PETERSBURG	54,562	OH		
	1.5.2.30	Pasadena	X136	ST. PETERSBURG	47,976	OH		
	1.5.2.31	Pasadena	X215	ST. PETERSBURG	1,517	ОН		
	1.5.2.32	INVERNESS-DUNNELLON	A250	INVERNESS-DUNNELLON	1,891	ОН		
	1.5.2.33	WALSINGHAM	J682	WALSINGHAM	5,991	OH		
	1.5.2.34	HIGHLANDS	K1687	HIGHLANDS	9,676	ОН		
	1.5.2.35	BUENA VISTA	K425	BUENA VISTA	9,522	OH		
	1.5.2.36	APOPKA-EUSTIS	M499	APOPKA-EUSTIS	1,100	OH		
	1.5.2.37	LONGWOOD	M907	LONGWOOD	11,876	OH		
	1.5.2.38	JAMESTOWN	VV0955	JAMESTOWN	71,293	OH		
	1.5.2.39		VV0956		15,030			
	1.5.2.40		C100		16,900			
	1.5.2.41	CLEARWATER	C16	CLEARWATER	13 063	ОН		
	1.5.2.42	CLEARWATER	C17	CLEARWATER	2 177	OH		
	1.5.2.44	CLEARWATER	C2806	CLEARWATER	16.402	OH		
	1.5.2.45	CURLEW	C3518	CLEARWATER	610	OH		
	1.5.2.46	CURLEW	C4973	SEVEN SPRINGS	5,013	ОН		
	1.5.2.47	CURLEW	C5001	SEVEN SPRINGS	363	ОН		
	1.5.2.48	CLEARWATER	C7	CLEARWATER	6,532	OH		
	1.5.2.49	CROSS BAYOU	J118	WALSINGHAM	8,296	OH		
	1.5.2.50	CROSS BAYOU	J142	WALSINGHAM	15,284	OH		
	1.5.2.51	GATEWAY	J147	WALSINGHAM	2,473	OH		
	1.5.2.52	CROSS BAYOU	J148	WALSINGHAM	4,123	OH		
	1.5.2.53	BAY HILL	K67	BUENA VISTA	8,797	OH		
	1.5.2.54		K74		9,267	OH		
	1.3.2.35		N/9 M4426		4,043			
	1.0.2.00		NIT 130		109 7 950			
	152.57			JAMESTOWN	2,002			
	1 5 2 50	MAITIAND	\\/nn2a	JAMESTOWN	0,000 2 <i>A</i> 2A	OH		
	15260	GATEWAY	X120	WALSINGHAM	7 112	OH		
	1.5.2.61	GATEWAY	X60	WALSINGHAM	3 484	ОН		
	1.5.2.62	GATEWAY	X66	WALSINGHAM	9.434	OH		
	1.5.2.63	2023 Tap Changes, Regulators. & C	ap Banks on 2022 c	arryover	35.638	ОН		
	TOTAL Self-Optimizing Grid (C&C)			-	1,199,764			
		TOTAL Self-Optimizing Grid (Auto	mation)		1,083,425			
		TOTAL Self-Optimizing Grid (TOT)	2,283,189					

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Line				O&M Expenditures	OF
1.	Distri	bution			
	1.6	Structur			
		1.6.1	Project level details are included in the Transmisson Wood Pole Replacement O&M	544,294	
	1.7	Substati	on Hardening - Distribution		
		1.7.1	This is a Capital (only) Progam	N/A	

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H or UG

OH

ОН

Line	;					O&M Expenditures	OH or U
3.	Veg.	Managem	nent O&M Programs				
	3.1	Vegeta	tion Management - Distribution				
		3.1	Vegetation Management expenses a	are not required to b	be recorded at the project level.	45,545,002	OH
4.	Distri	ibution					
	4.1	Under	ground Flood Mitigation - U/G				
			Substation	Feeder	Operations Center		
		4.1.1	SEVEN SPRINGS	C208	SEVEN SPRINGS	425	UG
		4.1.2	SEVEN SPRINGS	C209	SEVEN SPRINGS	236	UG
		4.1.3	SEVEN SPRINGS	C210	SEVEN SPRINGS	497	UG
		Under	ground Flood Mitigation - U/G	TOTAL		1,158	

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r UG

Line

O&M Expenditures

4.	Distributior					
	4.2 Late	eral Hardening - U/G				
		Substation	Feeder	Operations Center		
	4.2.	1 MAITLAND	W0079	LONGWOOD	44,108	UG
	4.2.	2 FIFTY FIRST STREET	X108	ST. PETERSBURG	12,784	UG
	4.2.	3 Deland	W0805	DELAND	1,912	UG
	4.2.	4 Deland	W0806	DELAND	1,551	UG
	4.2.	5 Deland	W0807	DELAND	6,650	UG
	4.2.	6 Deland	W0808	DELAND	7,999	UG
	4.2.	7 Deland	W0809	DELAND	0	UG
	4.2.	8 Deland East	W1103	DELAND	25,230	UG
	4.2.	9 Deland East	W1105	DELAND	30,374	UG
	4.2.	10 Deland East	W1109	DELAND	3,190	UG
	4.2.	11 Fifty First Street	X101	ST. PETERSBURG	15,043	UG
	4.2.	12 Fifty First Street	X102	ST. PETERSBURG	5,399	UG
	4.2.	13 Hemple	K2246	WINTER GARDEN	635	UG
	4.2.	14 Hemple	K2250	WINTER GARDEN	1,319	UG
	4.2.	15 Hemple	K2252	WINTER GARDEN	2,116	UG
	4.2.	16 Hemple	K2253	WINTER GARDEN	2,970	UG
	4.2.	17 Pasadena	X211	ST. PETERSBURG	13,872	UG
	4.2.	18 Pasadena	X213	ST. PETERSBURG	1,618	UG
	4.2.	19 Pasadena	X219	ST. PETERSBURG	2,118	UG
	4.2.	20 Pinecastle	W0391	S. E. ORLANDO	17,118	UG
	4.2.	21 Port Richey West	C202	SEVEN SPRINGS	5,816	UG
	4.2.	22 Port Richey West	C205	SEVEN SPRINGS	1,278	UG
	4.2.	23 Port Richey West	C207	SEVEN SPRINGS	0	UG
	4.2.	24 Port Richey West	C208	SEVEN SPRINGS	21,261	UG
	4.2.	25 Port Richey West	C209	SEVEN SPRINGS	2,326	UG
	4.2.	26 Port Richey West	C210	SEVEN SPRINGS	5,965	UG
	4.2.	27 St George Island	N234	MONTICELLO-ODENA	1,468	UG
	Lateral Har	dening - U/G	TOTAL		234,120	

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OH or UG

ISMISSION Transmission Line L				
Transmission Line L	Dele Deule comente and breve attend			
	Pole Replacements and inspections			
	ocation	Line ID		_
Z.I.I ALAFA	AYA - OVIEDO	AO-1	1,344	OH
2.1.2 ALAFA	AYA - UCF	AUCF-1	36,289	OH
2.1.3 ALTAN	/IONTE - MAITLAND	WO-1	16,128	OH
2.1.4 ALTAN	IONTE - NORTH LONGWOOD CKT1	WO-2	12,096	OH
2.1.5 ALTAN	/ONTE - SANFORD (FP&L)	DA-1	21,504	OH
2.1.6 ARCH	ER - WILLISTON	AW-1	14,784	OH
217 AVON	PARK PL - DESOTO CITY	AD-1	72 578	OH
218 BARB	ERVILLE - DELAND WEST	DWB-1	49 729	ОН
210 BARC		RE 1	28 225	
2.1.9 DANU			20,223	
2.1.10 BARN			51,073	OH
2.1.11 BAY R	IDGE - KELLY PK	BK-1	38,977	OH
2.1.12 BAY R	IDGE - SORRENTO	SB-1	34,945	OH
2.1.13 BITHL	O - UCF	FTR-2	26,881	OH
2.1.14 BLAIR	SVEC TAPLINE	JV-1	16,128	OH
2.1.15 BROC	KRIDGE - BROOKSVILLE WEST (BBW CKT)	BBW-1	36,289	OH
2.1.16 BROO	KRIDGE - BROOKSVILLE WEST (BWX CKT)	BWX-1	8,064	OH
2.1.17 CAMP	LAKE - CLERMONT	CLC-1	68.546	OH
2.1.18 CARR	ABELLE - CRAWEORDVILLE	.1A-2	87.362	OH
2.1.10 CENT			04.082	
2.1.19 CLINT			54,002	
2.1.20 CLAR			04,513	
2.1.21 ULEAI			17,472	OH
2.1.22 CLEA		HUL-1	16,128	OH
2.1.23 CRAW	FORDVILLE - PORT ST JOE	CPS-1	48,385	OH
2.1.24 CROS	S CITY - OLD TOWN NORTH SW STA	TC-2	4,032	OH
2.1.25 CYPR	ESSWOOD - HAINES CITY	ICLW-2	34,945	OH
2.1.26 DALLA	AS AIRPORT - WILDWOOD	AND-2	1,344	OH
2.1.27 DAVE	NPORT - HAINES CITY	ICLW-6	69,890	OH
2.1.28 DEBA	RY PL - LAKE EMMA	DWS-1	16.128	OH
2129 DELA	ND WEST - ORANGE CITY	DDW-2	28 225	OH
2.1.20 DEE/			10 752	ОН
2.1.30 DE00			25 537	
2.1.31 0001			23,337	
2.1.32 DUUG		ASL-2	9,400	
2.1.33 DUND	EE - LAKE WALES	ICLVV-3	40,321	OH
2.1.34 DUNN	ELLON TOWN - HOLDER	HDU-1	57,793	OH
2.1.35 DUNN	ELLON TOWN - RAINBOW LK EST SEC RADIAL	DR-1	18,816	OH
2.1.36 EAST	CLEARWATER - HIGHLANDS	ECTW-3	8,064	OH
2.1.37 EATO	NVILLE - SPRING LAKE	SLE-1	24,193	OH
2.1.38 EUST	S - UMATILLA	EU-1	5,376	OH
2.1.39 EUST	S SOUTH - SORRENTO	SES-1	115.587	OH
2 1 40 FISHE	ATING CREEK - LAKE PLACID	ALP-2	5 376	ОH
2141 FISHE	ATING CREEK - SUN N LAKES	ALP-SUC-1	217 733	OH
21/2 FROS			84 674	
2.1.42 TROS		EMP 1	47 041	
			47,041	
2.1.44 FIWF		FH-I	76,610	OH
2.1.45 FIWE	IIIE - JASPER	JF-1	40,321	OH
2.1.46 HIGGI	NS PL - CURLEW CKT2	HGC-1	1,344	OH
2.1.47 HOLD	ER - INVERNESS	HB-3	49,729	OH
2.1.48 LAKE	WALES - WEST LAKE WALES CKT#1	WLLW-1	44,353	OH
2.1.49 LAKE	WALES - WEST LAKE WALES CKT#2	WLL-1	32,257	OH
2.1.50 LEES	3URG - OKAHUMPKA	CLL-2	16.128	OH
2.1.51 I OCK	HART - SPRING LAKE	ASW-3	24 193	OH
2152 LOCK	WOOD TAPI INF	FTO-1-TI 1	21,700	OH
2153 MAITI	AND - WINTER PARK	WO-5	21,004	ОН
		MS_1	JZ,ZJI 20 077	
2.1.34 IVIARI			30,977	
			63,169	OH
2.1.56 MCIN		51-4-1L2	1,344	OH
2.1.57 MEAD	WDS SOUTH - TAFT	IMS-2	45,697	OH
2.1.58 MICCO	SUKEE TEC TAPLINE	JQ-2-TL3	2,688	OH
2.1.59 OAKH	URST - WALSINGHAM	DLW-3	4,032	OH
2.1.60 OCC S	WIFT CREEK #1 - SUWANNEE RIVER	SSC-1	2,688	OH
2.1.61 OVIED	O - WINTER SPRINGS	WO-7	72.578	OH
2.1.62 PALM	HARBOR - TARPON SPRINGS	ECTW-4	17 472	OH
	IONT - SPRING LAKE	PSI-1	30 257	ОH
		FTR-3	02,201 26.200	
			30,209	
2.1.05 SKYL			26,881	OH
2.1.66 SKY L		WK-8	28,225	OH
2.1.67 SUWA	NNEE TRANS - MADISON	SP-SUM-1	14,784	OH
2.1.68 TROP	C TERRACE TAPLINE	CSB-1-TL1	56,449	OH
2.1.69 TURN	ER PL - DELTONA EAST	TDE-1	68,546	OH
2.1.70 UMER	TON WEST - WALSINGHAM	DLW-6	28.215	OH
	-		,	
Total Transmis	sion Pole Replacements Including Distribution U	Inderbuild	2 565 714	
Total Transmit	cion Dolo Donlocomente i Tronomiocion		2,505,744	
i otal i ransmis			2,021,450	

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Line				
2.	Transn	nission		
	2.1	Transmi	ission Pole Inspections	
			Line Location	Line ID
		2.1.1	INTERCESSION CITY DE-ENERGIZED	ICLW-7
		2.1.2	LAKVE MARION - MIDWAY	LMP-1
		2.1.3	CAMP LAKVE - FERNDALE SEC RADIAL	CLFX-1
		2.1.4	CAMP LAKVE - GROVELAND - CAMP LAKVE LOOP	CLG-1
		2.1.5	BARBERVILLE - DELAND WEST	DWB-1
		2.1.6	BAYVIEW - TRI CITY	HD-2
		2.1.7	FISHEATING CREEKV - SUN N LAKVES	ALP-SUC-1
		2.1.8	CHIEFLAND-GA PACIFIC	CGP-1/IS-5
		2.1.9	CASSADAGA - SMYRNA UTILITIES	CNS-1
		2.1.10	COUNTRY OAKVS - EAST LAKVE WALES	LEL-1
		2.1.11		LEL-2
		2.1.12		
		2.1.13		
		2.1.14		
		2.1.10		
		2.1.10	LAKVELOUISA SEC - CLERMONT EAST - HAINES C	
		2.1.17	CRYSTAL RIVER SOUTH - LECANTO	CSB-1
		2.1.10	HOLDER - INVERNESS	HB-3
		2.1.20	ATWATER - US HYDRO WOODRUFF DAM	QX-2
		2.1.21	ALTAMONTE - SPRING LAKVE	ASW-1
		2.1.22	ARCHER - GINNIE	FO-1
		2.1.23	LARGO - PALM HARBOR	LTL-1
		2.1.24	HOLOPAW - POINSETT (FP&L)	WLXF-2
		2.1.25	TRI CITY - ULMERTON	HD-8
		2.1.26	SOUTH POLKV - SOUTH FT MEADE RADIAL	AF2-2
		2.1.27	MARTIN WEST - MARTIN RADIAL	MM-1
		2.1.28	EUSTIS SOUTH - SORRENTO	SES-1
		2.1.29	LAKVE LOUISA SEC - CLERMONT EAST - WILDWO(CEB-4
		2.1.30	BELLEVIEW - MARICAMP	CFO-SSB-1
		2.1.31	BEVERLY HILLS - HOLDER	HBH-1
		2.1.32		
		2.1.33	OCCIDENTAL SWIFT CREEKV #1 - OCCIDENTAL ME	JO-3 SCSC 1
		2.1.34		IR_1
		2.1.35		
		2.1.00	(PX-1) - PORT ST. IOF - CALLAWAY (GULE PWR)	PX-1
		2.1.38	BROOKVRIDGE - BROOKVSVILLE WEST (BBW CkVT	BBW-1
		2.1.39	BROOKVSVILLE WEST - SILVERTHORNE WREC RA	BWSX-1
		2.1.40	FT GREEN SPRINGS - VANDOLAH #2 CkVT	VFGS-1
		2.1.41	BARCOLA - FT MEADE	BF-1
		2.1.42	COUNTRY OAKVS - DUNDEE	DCO-1
		2.1.43	HANSON - CHERRY LAKVE TREC RADIAL	HC-1
		2.1.44	FT MEADE - SAND MOUNTAIN RADIAL	FSM-1
		2.1.45	ALAFAYA - UCF	AUCF-1
		2.1.46	HOLDER - INGLIS	IB-1
		2.1.47	NEW RIVER - ZEPHYRHILLS NORTH	ZNR-1
		2.1.48	DUNDEE - LAKVE WALES	ICLW-3
		2.1.49	GA PACIFIC - TRENTON	IS-2
		2.1.5U		
		2.1.01		
		2.1.02		SR_1
		2.1.55	ALTAMONTE - DOLIGI AS $\Delta 1/E$	ASI -1
		2155	FT WHITE - HIGH SPRINGS	FH-1
		2.1.56	(AO-1) - ALAFAYA - OVIEDO	AO-1
		2.1.57	IDYLWILD - UNIVERSITY FLA	IG-GUF-1
		2.1.58	CHIEFLAND - INGLIS	IS-1
		2.1.59	LOCKVHART - WOODSMERE	ASW-2
		2.1.60	JASPER - OCC SWIFT CREEkV #1	JS-1
			SUBTOTAL	

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O&M Expenditures OH or UG

42	OH
8,833	OH
167	OH
9,938 7 375	OH
500	OH
19,833	ОН
4,417	OH
3,833	ОН
2,708	OH
8,250	OH
2,125	OH
2,542	OH
2,833	
4,375	OH
3,542	OH
8,125	OH
4,000	
7.542	OH
6,375	OH
6,625	OH
500	OH
3,125	ОН
7,208	ОН
125	ОН
1,083	OH
3,458	
10.875	OH
1,375	OH
5,458	OH
10,375	OH
0,107 5,583	OH
1,625	ОН
3,208	OH
4,583	OH
7,583 1,500	ОН
1,300	OH
5,708	ОН
1,917	OH
6,000 6,167	OH
3 083	OH
3,042	OH
2,792	OH
8,375	OH
3,875 3,208	ОН
9,667	OH
2,417	ОН
2,125	OH
17,583	
4.500	OH
285,998	

Line				
2.	Transm	nission		
	2.1	Transmi	ission Pole Inspections	
			Line Location	Line ID
		2.1.61	QUINCY - ATTAPULGUS (GA PWR)	QB-1
		2.1.62	IDYLWILD - WILLISTON	SI-3
		2.1.63	REEDY LAKVE - DISNEY WORLD NORTHWEST	CET-3
		2.1.64	MONTICELLO - BOSTON (GA PWR)	DB-2
		2.1.65	INGLIS CkVT#2 - POWERCkVT#2	IT-CkVT2
		2.1.66	40TH ST - 51ST ST	FSF-FSP-1
		2.1.67	CYPRESSWOOD - HAINES CITY	ICLW-2
		2.1.68	INTERCESSION CITY PL - CABBAGE ISLAND	ICP-1
		2.1.69	CRAWFORDVILLE - PORT ST JOE	CPS-1
		2.1.70	MIDWAY - POINCIANA	LMP-2
		2.1.71	LIBERTY - HOSFORD TEC RADIAL	JH-3
		2.1.72	BAYBORO - CENTRAL PLAZA	BCP-1
		2.1.73	CITRUS HILLS - INVERNESS	BI-1
		2.1.74	BROOkVRIDGE - TWIN COUNTY RANCH - CLEARW	CRB-1
		2.1.75	HAVANA - QUINCY	TQ-1
		2.1.76	HAVANA - TALLAHASSEE	TQ-HH-1
		2.1.77	DOUGLAS AVE - SPRING LAKVE	ASL-2
		2.1.78	BOGGY MARSH - LAKVE LOUISA SEC	CEB-2
		2.1.79	CENTRAL FLA - LAKVE ELLA (SEC)	CFO-3
		2.1.80	DALLAS - SILVER SPRINGS SHORES	DW-OCF-1
		2.1.81	NORTH BARTOW - ORANGE SWITCHING STA	FMB-3
		2.1.82	ATWATER - QUINCY	QX-1
		2.1.83	TURNER PL - DELTONA EAST	TDE-1
		2.1.84	LAKVE WEIR - CENTRAL TOWER CEC RADIAL	LC-1
		2.1.85	HUDSON - LAKVE TARPON	CC-5
		2.1.86		CF-2
		2.1.87		CF-3
		2.1.88		
		2.1.89		ASW-3
		2.1.90	ELOPIDA CAS TRANSMISSION ST MARK/S FAST	
		2.1.91		
		2.1.92		
		2.1.93	ALDEDMAN CUDIEW/	
		2.1.94		
		2.1.95		
		2.1.90	DELAND WEST - SILVER SPRINGS	SDW-1
		2.1.37	ET GREEN #6 TAPI INE	VEGS-1-TL3
		2 1 99	MT DORA FAST SEC. TAPDE-ENERGIZED	SES-1-TI 1-DE
		2 1 100		DLL-OCE-1-TL1
		2.1.101	BOWLING GREEN PREC TAPLINE	FFG-1-TL1
		2.1.102	ALAFAYA - OVIEDO (AO-1A) - LOCKVWOOD TAPLIN	AO-1A
		2.1.103	BLICHTON SEC TAPLINE	MS-1-TL1
		2.1.104	CONTINENTAL SEC TAPLINE	BCF-2-TL1
		2.1.105	OAKV CITY (CITY OF TALLAHASSEE) TAPLINE	TQ-HH-1-TL3
		2.1.106	LITTLE PAYNE CREEKV #2 TAPLINE	FFG-1-TL8
		2.1.107	TOWN OF HAVANA SUTTERS CREEKV TAPLINE	TQ-HH-1-TL4
		2.1.108	LYNNE CEC TAPLINE	LC-1-TL1
		2.1.109	DIXIE SEC TAPLINE	BCF-BW-2-TL2
		2.1.110	PEMBROKVE TAPLINE	FMB-1-TL3
		2.1.111	GOSPEL ISLAND SEC TAPLINE	HB-3-TL1
		2.1.112	MT DORA EAST SEC TAPLINE	SES-1-TL1
		2.1.113	DACO TAPLINE	FFG-1-TL10
		2.1.114	NORALYN #1 TAPLINE	BH-2-TL1
		2.1.115	SUMTERVILLE SEC TAPLINE	BCF-BW-2-TL3
			SUBTOTAL	

Total Transmission Pole Inspections : Transmisison

Total Transmission Pole Replacements : Transmission Total Transmission Pole Replacements and Inspections : Transmission

Total Transmission Pole Replacements : Distribution Underbuild

Total Transmission Pole Replacements and Inspections Including Distribution Underbuild

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O&M Expenditures OH or UG

Line	Э				O&M Expendit
2.	Trans	smission		Line ID	
	2.2	Structure	e Hardening - Trans - Tower Upgrades		
		2.2.1	Crawfordville St Marks East	CP-1	1
		222	Canoe Creek - West I ake Wales	WI XF-3	
		223	Econ - Winter Park Fast	NR-1	
		224	Winter Park Fast Winter Springs	NR-4	3
		TOTAL	Structure Hardening - Trans - Tower Upgrades		5
	2.3	Structure	Hardening - Trans - Cathodic Protection		
		2.3.1	Northeast - Curlew (Double Circuit)	CP-1	
		2.3.2	Deland West – Silver Springs 230 kV	WLXF-3	4
		2.3.3	Central Florida - Silver Springs (Double Circuit)	NR-1	
		TOTAL	Structure Hardening - Trans - Cathodic Protection		5
	2.4	Structure	e Hardening - Trans - Drone Inspections		
		2.4.1	Crystal River - Central Florida	CCF	4
		2.4.2	Northeast - Curlew	NC	1
		2.4.3	Ulmerton - Largo	UL	
		2.4.4	Central Florida - Windermere	CFW	3
		TOTAL	Structure Hardening - Trans - Drone Inspections		10
	2.5	Structure	Hardening - Trans - GOAB		
		2.5.1	City of Fort Meade Tap	FMB-1-TL1	
		2.5.2	Baker TEC Tap	JQ-2-TL1	
		2.5.3	Sonnie TCEC Tap	JQ-3	
		2.5.4	Lloyd TCEC Tap	JQ-2	
		TOTAL	Structure Hardening - Trans - GOAB		2
	2.6	Structure	Hardening - Trans - Overhead Ground Wire		
		2.6.1	This is a Capital (only) Progam		
	2.7	Substatio	on Hardening		
		2.7.1	This is a Capital (only) Progam		
3.	Veg. 3.2	Managemer Vegetatic	nt O&M Programs on Management - Transmission		
		3.2	2 Vegetation Management expenses are not required to	be recorded at the project level.	11,26

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nditures	OH or UG
18,271 2,610 5,220 31,322 57,423	ОН ОН ОН ОН
7,260 44,723 3,485 55,468	ОН ОН ОН
48,319 19,923 5,954 30,804 105,000	ОН ОН ОН ОН
5,652 5,652 5,652 5,652 22,609	ОН ОН ОН ОН
N/A	ОН
N/A	ОН
,264,722	ОН

Duke Energy Florida Storm Protection Plan Cost Recovery Clause Estimated / Actual True-Up Filing Estimated Period: January through December 2023

Variance Report of Annual Capital Costs by Program (Jurisdictional)

. (In Dollars)

		(1) Estimated		(2) Projected		(3) Variance	(4)
Line	<u>)</u>	 Actual		Amount		Amount	Percent
1	Overhead Hardening Programs - Distribution						
	1.1 Feeder Hardening - Distribution	\$ 14,233,996		17,079,298	\$	(2,845,302)	-16.7%
	1.2 FH - Wood Pole Replacement & Inspection	\$ 1,513,655		2,546,723	\$	(1,033,068)	-40.6%
	1.3 Lateral Hardening - O/H	\$ 6,644,282		9,016,916	\$	(2,372,634)	-26.3%
	1.4 LH - Wood Pole Replacement & Inspection	\$ 5,848,881		6,917,912	\$	(1,069,031)	-15.5%
	1.5 Self-Optimizing Grid - SOG	\$ 7,730,191		10,575,673	\$	(2,845,482)	-26.9%
	1.6 Structure Hardening - Trans - Pole Replacements - Distribution	\$ 500,020		414,496	\$	85,524	20.6%
	1.7 Substation Hardening	\$ 355,717		0	\$	355,717	100.0%
1a	Adjustments	\$ -		-		-	0.0%
1T	Subtotal of Overhead Hardening Programs - Distribution	\$ 36,826,742	\$	46,551,018	\$	(9,724,276)	-20.9%
2	Overhead Hardening Programs - Transmission						
	2.1 Structure Hardening - Trans - Pole Replacements & Inspections	\$ 15,394,047		15,207,656	\$	186,391	1.2%
	2.2 Structure Hardening - Trans - Tower Upgrades	\$ 332,858		521,478	\$	(188,620)	-36.2%
	2.3 Structure Hardening - Trans - Cathodic Protection	\$ 337,654		301,728	\$	35,926	11.9%
	2.4 Structure Hardening - Trans - Drone Inspections	\$ -		-	\$	-	0.0%
	2.5 Structure Hardening - Trans - GOAB	\$ 98,400		216,377	\$	(117,977)	-54.5%
	2.6 Structure Hardening - Overhead Ground Wire	\$ 365,956		538,733	\$	(172,777)	-32.1%
	2.7 Substation Hardening	\$ 135,843		842,871	\$	(707,028)	-83.9%
	2.8 Substation Flood Mitigation	\$ -		113,958	\$	(113,958)	0.0%
2a	Adjustments	\$ -		-		-	0.0%
2T	Subtotal of Overhead Programs - Transmission	\$ 16,664,758	\$	17,742,801	\$	(1,078,043)	-6.1%
3	Vegetation Management Programs						
	3.1 Vegetation Management - Distribution	\$ 343,961		321,548	\$	22,413	7.0%
	3.2 Vegetation Management - Transmission	 1,227,731		1,130,552		97,179	8.6%
3Т	Subtotal of Vegetation Management Programs	1,571,692	\$	1,452,100		119,592	8.2%
4	Underground: Distribution				•		/
	4.1 UG - Flood Mitigation	\$ 39,330		120,356	\$	(81,026)	-67.3%
	4.2 UG - Lateral Hardening	 6,608,158	•	14,124,417	\$	(7,516,260)	-53.2%
4T	Subtotal of Underground Distribution Programs	6,647,488	\$	14,244,773	\$	(7,597,285)	-53.3%
5	Total of Capital Programs	\$ 61,710,680	\$	79,990,692	\$	(18,280,012)	-22.9%
6	Allocation of Costs to Energy and Demand						
	a. Energy	\$ -	\$	-	\$	-	0.0%
	b. Demand	\$ 61,710,680	\$	79,990,692	\$	(18,280,012)	-22.9%

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 7E

Column (2) is based on Order No. PSC-2022-0418-FOF-EI, Issued December 12, 2022.

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-2) Form 6E Page 31 of 135

Line	Capital Investment Activities	E/D	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Overhead [.] Distribution														
	1.1 Feeder Hardening - Distribution	D	\$ 761.884	\$ 788,839	\$ 854,633	\$ 947,624	\$ 1,037,797	\$ 1,126,281	\$ 1,225,267	\$ 1,329,626	\$ 1,404,663	\$ 1,486,092	\$ 1,579,949	\$ 1,691,342	\$ 14,233,996
,	1.2 Feeder Hardening - Wood Pole Replacement	D	52,011	64,070	81,070	92,090	104,179	118,109	132,667	147,267	160,495	173,728	187,431	200,536	1,513,655
	1.3 Lateral Hardening - O/H	D	275,633	307,718	361,296	430,282	493,009	541,090	588,627	639,327	680,388	720,347	765,363	841,203	6,644,282
	1.4 Lateral Hardening - Wood Pole Replacement	D	189,627	228,735	293,041	345,061	398,649	453,738	510,388	568,593	627,201	685,388	744,648	803,812	5,848,881
	1.5 SOG	D	352,034	392,533	442,580	505,225	567,043	622,539	693,037	744,822	786,385	826,184	870,271	927,539	7,730,191
	1.6 Structure Hardening - Trans - Pole Replacements - Distribu	D	31,103	33,273	34,992	36,554	37,847	39,808	42,275	44,650	46,958	48,960	50,946	52,653	500,020
	1.7 Substation Hardening	D	20,088	20,262	22,273	23,926	25,831	27,139	27,931	28,421	29,240	34,167	42,613	53,827	355,717
1.a _	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	
1.D	Subtotal of Overnead Distribution Feeder Hardening Capital Pro	ograms	\$ 1,682,380	\$ 1,835,429	\$ 2,089,884	\$ 2,380,762	\$ 2,664,356	\$ 2,928,704	\$ 3,220,191	\$ 3,502,707	\$ 3,735,331	\$ 3,974,865	\$ 4,241,221	\$ 4,570,912	\$ 36,826,742
2	Overhead: Transmission														
	2.1 Structure Hardening - Trans - Pole Replacements	D	\$ 956,469	\$ 1,015,703	\$ 1,071,115	\$ 1,120,814	\$ 1,161,584	\$ 1,223,239	\$ 1,301,358	\$ 1,376,334	\$ 1,449,554	\$ 1,512,686	\$ 1,575,688	\$ 1,629,503	\$ 15,394,047
:	2.2 Structure Hardening - Trans - Tower Upgrades	D	17,993	20,742	21,021	21,123	21,210	21,360	21,522	23,221	30,847	43,552	43,496	46,769	332,858
	2.3 Structure Hardening - Trans - Cathodic Protection	D	21,984	21,728	21,852	22,387	23,961	26,928	30,162	31,912	34,091	34,054	34,017	34,579	337,654
1	2.4 Structure Hardening - Trans - Drone Inspections	D	0	0	0	0	0	0	0	0	0	0	0	0	0
	2.5 Structure Hardening - Trans - GOAB	D	1,475	1,876	2,377	3,112	4,574	5,972	7,176	9,306	11,097	13,406	16,522	21,507	98,400
	2.6 Structure Hardening - Trans - Overhead Ground Wire	D	10,573	12,451	17,860	22,175	25,555	28,267	32,420	37,247	38,912	42,055	47,551	50,891	365,956
	2.7 Substation Hardening	D	2,918	7,445	8,091	8,887	9,804	10,433	10,816	11,053	11,448	13,810	17,873	23,259	135,843
2 2	2.0 Substation Flood Miligation	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.a _	Subtotal of Overhead Transmission Structure Hardening Capita	l Programs	\$ 1,011,413	\$ 1,079,945	\$ 1,142,317	\$ 1,198,497	\$ 1,246,686	\$ 1,316,200	\$ 1,403,454	\$ 1,489,073	\$ 1,575,949	\$ 1,659,569	\$ 1,735,148	\$ 1,806,509	\$ 16.664.758
		Ū	. , ,												
3	Veg. Management Programs														
	3.1. Vegetation Management - Distribution	D	\$ 15,494	\$ 21,411	\$ 23,405	\$ 25,429	\$ 27,408	\$ 29,141	\$ 30,291	\$ 31,615	\$ 33,124	\$ 34,447	\$ 35,691	\$ 36,504	\$ 343,961
0 -	3.2. Vegetation Management - Transmission	D	64,251	81,476	86,087	90,541	95,048	99,638	104,474	109,799	115,422	121,340	127,309	132,346	1,227,731
3.a_ 3.b_	Adjustments Subtotal of Vegetation Management Capital Invest Programs	D	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	U \$ 141 414	<u> </u>	U \$ 155 787	<u> </u>	<u> </u>	<u> </u>
0.0.			φ το,ττο	φ 102,007	φ 100,102	¢ 110,010	φ 122,100	φ 120,700	φ 101,701	Ψ,	φ 110,017	φ 100,101	φ 100,000	φ 100,010	¢ 1,011,002
4	Underground: Distribution														
	4.1 UG - Flood Mitigation	D	\$ 2,194	\$ 2,240	\$ 2,330	\$ 2,436	\$ 2,574	\$ 2,824	\$ 3,169	\$ 3,530	\$ 3,923	\$ 4,316	\$ 4,678	\$ 5,116	\$ 39,330
	4.2 Lateral Hardening Underground	D	414,329	464,138	498,141	509,523	522,076	535,845	561,805	584,540	601,994	619,436	636,460	659,870	6,608,158
4.a	Adjustments Subtotal of Underground Capital Programs	D	U ¢ /16.522	U ¢ 466.279	0 ¢ 500.472	¢ 511.050	<u>ل</u> ۲ ۲ ۲ ۲ ۲ ۲ ۲ ۲ ۲ ۲ ۲ ۲ ۲ ۲ ۲ ۲ ۲ ۲ ۲	<u>()</u> ۲ 539 660	0 ¢ 564.074	<u>ل</u> ۲ 599 071	0 ¢ 605.017	¢ 622.752	<u> </u>	0	0
4.0	Subtotal of Onderground Capital Programs		φ 410,525	φ 400,378	φ 500,472	φ 511,959	\$ 524,050	φ 558,009	\$ 504,974	φ 300,071	\$ 003,917	φ 023,732	φ 041,130	\$ 004,980	φ 0,047,400
5a	Jurisdictional Energy Revenue Requirements		\$-	\$ -	\$ -	\$-	\$ -	\$-	\$ -	\$-	\$ -	\$ -	\$ -	\$ -	\$-
5b	Jurisdictional Demand Revenue Requirements		\$ 3,190,061	\$ 3,484,639	\$ 3,842,165	\$ 4,207,188	\$ 4,558,149	\$ 4,912,352	\$ 5,323,383	\$ 5,721,264	\$ 6,065,744	\$ 6,413,973	\$ 6,780,507	\$ 7,211,255	\$ 61,710,680
	Capital Revenue Requirements (B)														
6	Overhead: Distribution Hardening Capital Programs		\$ 1 682 380	\$ 1835429	\$ 2 089 884	\$ 2,380,762	\$ 2 664 356	\$ 2 928 704	\$ 3 220 191	\$ 3,502,707	\$ 3735331	\$ 3 974 865	\$ 4 241 221	\$ 4 570 912	\$ 36 826 742
0.	a Allocated to Energy		\$ -	\$ -	\$ <u>-</u>	\$ -	\$ <u>2,00</u> 4,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	b. Allocated to Demand		\$ 1,682,380	\$ 1,835,429	\$ 2,089,884	\$ 2,380,762	\$ 2,664,356	\$ 2,928,704	\$ 3,220,191	\$ 3,502,707	\$ 3,735,331	\$ 3,974,865	\$ 4,241,221	\$ 4,570,912	\$ 36,826,742
7			¢ 4.044.440	¢ 4.070.045	¢ 4 4 4 0 0 4 7	¢ 1 100 107	¢ 4.040.000	¢ 1.040.000	¢ 4 400 454	¢ 4 400 070	¢ 4 575 040		¢ 4 705 440	¢ 4 000 500	¢ 40.004.700
7.	Overnead: Transmission Capital Programs		\$ 1,011,413 ¢	\$ 1,079,945 ¢	\$ 1,142,317 ¢	\$ 1,198,497 ¢	\$ 1,240,080 ¢	\$ 1,310,200 ¢	\$ 1,403,454 ¢	\$ 1,489,073 ¢	\$ 1,575,949 ¢	\$ 1,059,509 ¢	\$ 1,735,148 ¢	\$ 1,806,509 ¢	\$ 10,004,758 ¢
i	A. Allocated to Energy		- ↓ 011 / 13	ቅ - \$ 1 በ70 0/5	φ - ¢ 1 1/2 317	- φ 1 108 /07	ቅ - \$ 1 2/6 686	φ - \$ 1316200	- φ - φ -	φ - \$ 1 / 80 073		- Φ -	- Φ	- Φ Φ Φ	ኯ \$ 16 66⁄1 758
			ψ 1,011,413	Ψ Ι,073,340	Ψ Ι,Ι Ί Ζ,ΟΙ <i>Ι</i>	ψ 1,130,437	ψ 1,240,000	ψ 1,010,200	ψ 1,400,404	ψ 1, 4 03,073	Ψ 1,070,0 4 8	ψ 1,003,003	ψ 1,700,140	Ψ 1,000,008	ψι0,004,700
8.	Veg. Management Capital Programs		\$ 79,745	\$ 102,887	\$ 109,492	\$ 115,970	\$ 122,456	\$ 128,780	\$ 134,764	\$ 141,414	\$ 148,547	\$ 155,787	\$ 163,000	\$ 168,849	\$ 1,571,692
:	a. Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	b. Allocated to Demand		\$ 79,745	\$ 102,887	\$ 109,492	\$ 115,970	\$ 122,456	\$ 128,780	\$ 134,764	\$ 141,414	\$ 148,547	\$ 155,787	\$ 163,000	\$ 168,849	\$ 1,571,692
9.	Underground: Distribution Hardening Capital Programs		\$ 416.523	\$ 466.378	\$ 500.472	\$ 511.959	\$ 524.650	\$ 538.669	\$ 564.974	\$ 588.071	\$ 605.917	\$ 623.752	\$ 641.138	\$ 664.986	\$ 6,647,488
-	a. Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	b. Allocated to Demand		\$ 416,523	\$ 466,378	\$ 500,472	\$ 511,959	\$ 524,650	\$ 538,669	\$ 564,974	\$ 588,071	\$ 605,917	\$ 623,752	\$ 641,138	\$ 664,986	\$ 6,647,488

Notes: (A) Any necessary adjustments are shown within the calculations on the detailed Form 7E- Program by FERC (B) Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed Form 7E - Program by FERC

Duke Energy Florida Storm Protection Plan Cost Recovery Clause Estimated / Actual True-up Filing Estimated Period: January through December 2023 Annual Revenue Requirements for Capital Investment Programs (in Dollars)

1. Distri	bution		
1.1	Feeder Hardening - Distribution		
	Substation	Feeder	Operations Cente
		K67	BLIENA VISTA
		N00	
	1.1.3 BAY HILL	K73	BUENA VISTA
	1.1.4 BAY HILL	K76	BUENA VISTA
	1.1.5 BOGGY MARSH	K957	BUENA VISTA
	1.1.6 BOGGY MARSH	K959	BUENA VISTA
	117 CENTRAL PARK	K495	S E ORIANDO
		VV0494	S. E. ORLANDO
		VV0497	S. E. ORLANDO
	1.1.10 CENTRAL PARK	W0500	S. E. ORLANDO
	1.1.11 CLEARWATER	C10	CLEARWATER
	1.1.12 CLEARWATER	C11	CLEARWATER
	1.1.13 CLEARWATER	C12	CLEARWATER
	1 1 14 CLEARWATER	C18	CLEARWATER
	1 1 15 CROSS BAYOU	1141	WALSINGHAM
		1142	
	1.1.10 CR035 DATOU	J 143	WALSINGHAM
	1.1.17 CROSS BAYOU	J148	WALSINGHAM
	1.1.18 CROWN POINT	K278	WINTER GARDEI
	1.1.19 CURLEW	C4973	SEVEN SPRINGS
	1.1.20 CURLEW	C4976	SEVEN SPRINGS
	1.1.21 CURLEW	C4985	SEVEN SPRINGS
	1 1 22 CURLEW	C4987	SEVEN SPRINGS
		C4090	
		04909	
	1.1.24 CURLEW	C4990	SEVEN SPRINGS
	1.1.25 CURLEW	C4991	SEVEN SPRINGS
	1.1.26 ECON	W0320	JAMESTOWN
	1.1.27 ECON	W0321	JAMESTOWN
	1.1.28 GATEWAY	X111	WALSINGHAM
	1 1 29 GATEWAY	X113	WAI SINGHAM
		X173	
		X125	
		X125	WALSINGHAM
	1.1.32 LAKE ALOMA	W0151	LONGWOOD
	1.1.33 LAKE ALOMA	W0153	LONGWOOD
	1.1.34 MAITLAND	M80	LONGWOOD
	1.1.35 MAITLAND	M82	LONGWOOD
	1.1.36 MAITLAND	W0079	LONGWOOD
		W/0086	
		1004	
		JZZ4	
	1.1.39 OAKHURS I	J227	WALSINGHAM
	1.1.40 RIO PINAR	W0968	S. E. ORLANDO
	1.1.41 RIO PINAR	W0970	S. E. ORLANDO
	1.1.42 RIO PINAR	W0975	S. E. ORLANDO
	1.1.43 SEVEN SPRINGS	C4501	SEVEN SPRINGS
	1.1.44 SEVEN SPRINGS	C4508	SEVEN SPRINGS
	1 1 45 SKY LAKE	W/0363	
		10000	
		VV0303	
		VVU366	5. E. URLANDO
	1.1.48 SKY LAKE	W0367	S. E. ORLANDO
	1.1.49 SKY LAKE	W0368	S. E. ORLANDO
	1.1.50 VINOY	X70	ST. PETERSBUR
	1.1.51 VINOY	X71	ST. PETERSBUR
	1.1.52 VINOY	X72	ST. PETERSBUR
		¥7Q	
	1 1 54 Dolord		
		00005	
	1.1.55 Deland	W0807	DELAND
	1.1.56 Deland	W0809	DELAND
	1.1.57 Deland East	W1103	DELAND
	1 1 58 Deland Fast	W1105	DELAND
	1.1.59 Deland East	W1109	DELAND
	1.1.59 Deland East 1.1.60 Port Richey West	W1109	DELAND

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1 11/ 636	ОН
1,114,030	
3,030,703	
1,064,819	ОН
1,127,090	OH
1,756,018	OH
3,524,490	ОН
1 008 776	ОН
1,000,770	
1,345,035	
1,812,061	ОН
691,199	OH
1,544,300	OH
1,413,532	ОН
1 208 041	ОН
1,200,041	
1,581,002	OH
1,450,894	OH
1,058,592	OH
2,279,087	OH
1 064 819	ОН
2 506 665	ОН
2,390,003	
2,827,065	ОН
1,264,084	OH
1,650,159	OH
2.092.277	OH
2 266 633	ОН
1,040,055	
1,949,055	
2,086,050	OH
3,119,734	ОН
753,469	OH
1.824.515	ОН
965 187	ОН
1 102 192	
1,102,102	
1,226,722	ОН
1,643,932	OH
1,992,645	OH
2.397.401	OH
1 681 294	ОН
1,001,204	
1,040,130	
2,104,731	OH
2,459,671	OH
1,868,104	OH
2.901.789	ОН
2 497 033	ОН
2,730,886	
2,739,000	
1,581,662	ОН
2,833,292	OH
1,930,374	OH
1,955,283	ОН
1 787 153	ОЦ
0.070.004	
2,870,881	OH
1,625,251	OH
2,322,676	OH
1,774,699	OH
1 083 501	ОН
8 675	ОЦ
0,070	
11,413	OH
2,906,647	OH
2,096,409	OH
1,331,819	OH
1.481.198	ОН
283 006	ОН
105 007 404	011
100,097,104	

Line	1					
1.	Distribution					
	1.1	Feeder	Hardening - Distribution			
			Substation	Feeder	Operations Center	
		1.1.61	Port Richey West	C205	SEVEN SPRINGS	
		1.1.62	Port Richey West	C207	SEVEN SPRINGS	
		1.1.63	Port Richey West	C208	SEVEN SPRINGS	
		1.1.64	Port Richey West	C210	SEVEN SPRINGS	
		1.1.65	St George Island	N233	MONTICELLO-ODENA	
		1.1.66	St George Island	N234	MONTICELLO-ODENA	
		1.1.67	Hemple	K2246	WINTER GARDEN	
		1.1.68	Hemple	K2250	WINTER GARDEN	
		1.1.69	Hemple	K2252	WINTER GARDEN	
		1.1.70	Hemple	K2253	WINTER GARDEN	
		1.1.71	Pinecastle	W0391	S. E. ORLANDO	
		1.1.72	Fifty First Street	X101	ST. PETERSBURG	
		1.1.73	Fifty First Street	X102	ST. PETERSBURG	
		1.1.74	Fifty First Street	X108	ST. PETERSBURG	
		1.1.75	Pasadena	X213	ST. PETERSBURG	
		1.1.76	Pasadena	X219	ST. PETERSBURG	
		1.1.77	Pasadena	X220	ST. PETERSBURG	
		1.1.78	Port St Joe Ind	N202	MONTICELLO-ODENA	
		1.1.79	TBD	TBD		
		1.1.80	TBD	Engineering/N	laterials for 2024 Projects	
			SUBTOTAL			
		Feeder	Hardening - Distribution	TOTAL		

1.2

Feeder Hardening Wood Pole Replacement

	reder hardening wood Fole Replacement			
	Substation	Feeder	Operations Center	
1.2.1	MARICAMP	A333	OCALA	
1.2.2	MARICAMP	A334	OCALA	
1.2.3	MARICAMP	A336	OCALA	
1.2.4	REDDICK	A34	OCALA-REDDICK	
1.2.5	REDDICK	A35	OCALA-REDDICK	
1.2.6	REDDICK	A36	OCALA-REDDICK	
1.2.7	MARTIN	A38	OCALA-REDDICK	
1.2.8	OCALA-REDDICK	A39	OCALA-REDDICK	
1.2.9	HIGHLANDS	K1685	HIGHLANDS	
1.2.10	HIGHLANDS	K1687	HIGHLANDS	
1.2.11	HIGHLANDS	K1688	HIGHLANDS	
1.2.12	HIGHLANDS	K1689	HIGHLANDS	
1.2.13	HIGHLANDS	K1690	HIGHLANDS	
1.2.14	HIGHLANDS	K1691	HIGHLANDS	
1.2.15	CLERMONT	K285	CLERMONT	
1.2.16	LAKE WALES	K317	LAKE WALES	
1.2.17	HIGHLANDS	K3220	HIGHLANDS	
1.2.18	HIGHLANDS	K3221	HIGHLANDS	
1.2.19	HIGHLANDS	K3222	HIGHLANDS	
1.2.20	CLERMONT	K4831	CLERMONT	
1.2.21	CLERMONT	K4834	CLERMONT	
1.2.22	CLERMONT	K4837	CLERMONT	
1.2.23	CLERMONT	K4840	CLERMONT	
1.2.24	CLERMONT	K4841	CLERMONT	
1.2.25	LAKE WALES	K561	LAKE WALES	
	SUBTOTAL			

Capital Expenditures

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Expenditures	OH or UG
77,646 254,017 277,101 291,491 512,841 1,536,835 431,148 737,758 1,002,829 683,109 2,189,112 1,004,509 2,033,339 1,695,325 401,100 662,018 774,850 785,604 18,681,043 2,766,283 36,797,958 141,895,142	어버 어ل <
9,818 0 29,454 137,452 265,086 490,900 942,528 824,712 274,904 0 39,272 78,544 9,818 0 19,636 392,720 78,544 0 9,818 9,818 196,360 39,272 19,636 19,636	어 더 더 더 더 더 더 더 더 더 더 더 더 더 더 더 더 더 더 더

Line						
1. Dist	1. Distribution					
1.2	FH - Woo	od Pole Replacement & Inspection				
	Substati	on Feeder	Operation	s Center		
	1.2.26	LAKE WALES	K562	LAKE WALES		
	1.2.27	LAKE WALES	K563	LAKE WALES		
	1.2.28	CLERMONT	K564	CLERMONT		
	1.2.29	CLERMONT	K565	CLERMONT		
	1.2.30	CLERMONT	K601	CLERMONT		
	1.2.31	CLERMONT	K602	CLERMONT		
	1.2.32	CLERMONT	K603	CLERMONT		
	1.2.33	CLERMONT	K606	CLERMONT		
	1.2.34	CLERMONT	K673	CLERMONT		
	1.2.35	CLERMONT	K675	CLERMONT		
	1.2.36	CLERMONT	K946	CLERMONT		
	1.2.37	CLERMONT	K948	CLERMONT		
	1.2.38		K949			
	1.2.39		M103			
	1.2.40		M104			
	1.2.41					
	1.2.42					
	1.2.43		IVI I I 3 M115			
	1.2.44		N110			
	1.2.40		M1706			
	1.2.40		M32			
	1.2.47		M34			
	1.2.40	ΔΡΟΡΚΔ	M/71			
	1 2 50	ΔΡΟΡΚΔ	M472			
	1.2.50	ΔΡΟΡΚΔ	M472			
	1.2.51	ΑΡΟΡΚΑ	M476			
	1 2 53		M478			
	1 2 54	ΑΡΟΡΚΑ	M542	ΑΡΟΡΚΑ		
	1 2 55	ΑΡΟΡΚΑ	M543	ΑΡΟΡΚΑ		
	1.2.56	APOPKA	M552	APOPKA		
	1.2.57	АРОРКА	M702	APOPKA		
	1.2.58	АРОРКА	M707	APOPKA		
	1.2.59	АРОРКА	M720	ΑΡΟΡΚΑ		
	1.2.60	АРОРКА	M721	ΑΡΟΡΚΑ		
	1.2.61	АРОРКА	M723	ΑΡΟΡΚΑ		
	1.2.62	АРОРКА	M724	АРОРКА		
	1.2.63	АРОРКА	M725	ΑΡΟΡΚΑ		
	1.2.64	APOPKA	M726	АРОРКА		
	1.2.65	APOPKA	M727	ΑΡΟΡΚΑ		
	1.2.66	MONTICELLO-ODENA	N203	MONTICELLO-ODENA		
	1.2.67	MONTICELLO-MADISON	N3	MONTICELLO-MADISON		
	1.2.68	MONTICELLO-ODENA	N54	MONTICELLO-ODENA		
	1.2.69	ST. PETERSBURG	X132	ST. PETERSBURG		
	1.2.70	ST. PETERSBURG	X136	ST. PETERSBURG		
	1.2.71	ST. PETERSBURG	X138	ST. PETERSBURG		
	1.2.72	ST. PETERSBURG	X16	ST. PETERSBURG		
	1.2.73	ST. PETERSBURG	X19	ST. PETERSBURG		
	1.2.74	ST. PETERSBURG	X252	ST. PETERSBURG		
	1.2.75	ST. PETERSBURG	X259	ST. PETERSBURG		
	1.2.76	ST. PETERSBURG	X262	ST. PETERSBURG		
	1.2.77	ST. PETERSBURG	X264	ST. PETERSBURG		
	1.2.78	ST. PETERSBURG	X265	ST. PETERSBURG		
	1.2.79	ST. PETERSBURG NETWORK	X266	ST. PETERSBURG NETWORK		
	1.2.80	ST. PETERSBURG	X267	ST. PETERSBURG		
	1.2.81	ST. PETERSBURG	X268	ST. PETERSBURG		
	1.2.82	ST. PETERSBURG	X282	ST. PETERSBURG		
	1.2.83	ST. PETERSBURG	X284	ST. PETERSBURG		
	1.2.84	ST. PETERSBURG	X286	SI. PETERSBURG		
	1.2.85	ST. PETERSBURG	X288	ST. PETERSBURG		
		SUBICIAL				

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Capital Expenditures OH or UG

49,090	OH
58,908	OH
19,636	OH
9,818	OH
88,362	OH
68,726	OH
98,180	OH
88,30Z	
19,030	
29,404	
19 636	ОН
88,362	ОН
9 818	ОН
29.454	OH
78.544	OH
29,454	OH
9,818	ОН
19,636	OH
19,636	OH
19,636	OH
29,454	OH
9,818	OH
19,636	OH
58,908	OH
29,454	OH
88,362	OH
39,272	OH
39,272	
78,544	
9 818	
29 454	ОН
39.272	OH
49.090	OH
58,908	OH
127,634	ОН
19,636	ОН
137,452	OH
68,726	OH
9,818	OH
9,818	OH
19,636	OH
58,908	OH
19,636	OH
9,818	OH
157,088	OH
9,818	
19,030	
19,272	
19,000 29 NGN	
39.272	OH
9.818	OH
9,818	OH
49,090	OH
9,818	ОН
19,636	OH
9,818	OH
78,544	OH
2,552,680	

1.2	FH - Woo	od Pole Replacement & Inspection		
	Substatio	on Feeder	Operations	s Center
	1.2.86	ST. PETERSBURG	X290	ST. PETERSBURG
	1.2.87	ST. PETERSBURG	X81	ST. PETERSBURG
	1.2.88	ST. PETERSBURG	X82	ST. PETERSBURG
	1.2.89	ST. PETERSBURG	X83	ST. PETERSBURG
	1.2.90	ST. PETERSBURG	X84	ST. PETERSBURG
	1.2.91	ST. PETERSBURG	X85	ST. PETERSBURG
	1.2.92	GE ALACHUA 69KV	A185	Monticello
	1.2.93	GE ALACHUA 69KV	A186	Monticello
	1.2.94	LURAVILLE 69KV	A192	Monticello
	1.2.95	ARCHER 230KV	A195	Monticello
	1.2.96	ARCHER 230KV	A196	Monticello
	1.2.97	FORT WHITE 230KV	A20	Monticello
	1.2.98	OBRIEN 69KV	A379	Monticello
	1.2.99	GEORGIA PACIFIC 69KV	A45	Monticello
	1.2.100	TRENTON 69KV	A90	Monticello
	1.2.101	TRENTON 69KV	A91	Monticello
	1.2.102	NEWBERRY 230KV	A94	Monticello
	1.2.103	ALDERMAN 115KV	C5003	Seven Springs
	1.2.104	ALDERMAN 115KV	C5008	Seven Springs
	1.2.105	ALDERMAN 115KV	C5009	Seven Springs
	1.2.106	ALDERMAN 115KV	C5010	Seven Springs
	1.2.107	ALDERMAN 115KV	C5011	Seven Springs
	1.2.108	ALDERMAN 115KV	C5012	Seven Springs
	1.2.109	ALDERMAN 115KV	C5013	Seven Springs
	1.2.110	BAYVIEW 115KV	C656	Clearwater
	1.2.111	BAYVIEW 115KV	C657	Clearwater
	1.2.112	BAYVIEW 115KV	C658	Clearwater
	1.2.113	LAKE MARION 69KV	K1288	Lake Wales
	1.2.114	SUN N LAKES 69KV	K1300	Highlands
	1.2.115	LAKE PLACID 69KV	K1320	Highlands
	1.2.116	ARBUCKLE CREEK 69KV	K1361	Highlands
	1.2.117	CHAMPIONS GATE 69KV	K1761	Lake Wales
	1.2.118	CHAMPIONS GATE 69KV	K1763	Lake Wales
	1.2.119	CHAMPIONS GATE 69KV	K1764	Lake Wales
	1.2.120	CHAMPIONS GATE 69KV	K1766	Lake Wales
	1.2.121	NORTHRIDGE 69KV	K1822	Lake Wales
	1.2.122	NORTHRIDGE 69KV	K1825	Lake Wales
	1.2.123		K24	Highlands
	1.2.124		K27	Highlands
	1.2.125		K5078	Lake Wales
	1.2.126		K5079	Lake Wales
	1.2.127		K5080	Lake vvales
	1.2.120	SEDRING EAST OVER	N04 I	Highlands
	1.2.129		N042	Highlands
	1.2.130		N759	Highlands
	1.2.131		K066	
	1.2.132		K900	Lake Wales
	1.2.133		M1510	Lake Wales Anonka
	1.2.134		M1520	Apopka Apopka
	1 2 136		M400	Apopka
	1 2 137	LOCKHART 230KV	M402	Aponka
	1 2 138	LOCKHART 230KV	M406	Aponka
	1 2 139	LOCKHART 230KV	M408	Aponka
	1.2.140	LOCKHART 230KV	M412	Apopka
	1 2 141	LOCKHART 230KV	M414	Apopka
	1.2.142	LOCKHART 230KV	M415	Apopka
	1.2.143	LOCKHART 230KV	M417	Apopka
	1.2.144	LAKE EMMA 230KV	M421	Longwood
	1.2.145	LAKE EMMA 230KV	M422	Longwood
		SUBTOTAL		<u> </u>

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9,818	ОН
39,272	OH
9,818	OH
39,272	
78.544	OH
0	OH
235,632	OH
245,450	OH
127,634	OH
235 632	
255,268	OH
461,446	OH
333,812	OH
58,908	OH
39,272	
39,272	OH
39,272	ОН
49,090	OH
39,272	OH
58 908	
186,542	OH
127,634	ОН
68,726	OH
157,088	OH
363 266	
49,090	OH
9,818	OH
19,636	OH
0	ОН
19.636	OH
49,090	OH
88,362	OH
49,090	OH
88,362 137 452	ОН
137,432	OH
29,454	OH
49,090	OH
245,450	OH
137 452	
78,544	OH
186,542	ОН
206,178	OH
68,726	OH
00,302 88,362	
00,002	OH
117,816	OH
0	OH
19,636	
9,818	OH
0	OH
5,861,346	

se 2023

Duke Energy Florida
Storm Protection Plan Cost Recovery Claus
Estimated / Actual True-Up Filing
Estimated Period: January through December 2
Project Listing by Each Capital Program

Line					
1.	Distrib	oution			
	1.2	FH - Wood	Pole Replacement & Inspection		
		Substation	n Feeder	Operations C	enter
		1.2.146	LAKE EMMA 230KV	M423	Longwood
		1.2.147	LAKE EMMA 230KV	M424	Longwood
		1.2.148	LAKE EMMA 230KV	M425	Longwood
		1.2.149	LAKE EMMA 230KV	M426	Longwood
		1.2.150	LAKE EMMA 230KV	M427	Longwood
		1.2.151	LAKE EMMA 230KV	M428	Longwood
		1.2.152	UMATILLA 69KV	M4405	Apopka
		1.2.153	UMATILLA 69KV	M4407	Apopka
		1.2.154	UMATILLA 69KV	M4408	Apopka
		1.2.155	EUSTIS 69KV	M499	Apopka
		1.2.156	EUSTIS 69KV	M500	Apopka
		1.2.157	EUSTIS 69KV	M501	Apopka
		1.2.158	EUSTIS 69KV	M503	Apopka
		1.2.159	EUSTIS 69KV	M504	Apopka
		1.2.160	TAVARES EAST 69KV	M580	Apopka
		1.2.161	TAVARES EAST 69KV	M581	Apopka
		1.2.162	KELLY PARK 69KV	M821	Apopka
		1.2.163	KELLY PARK 69KV	M822	Apopka
		1.2.164	JASPER SOUTH 115KV	N191	Monticello
		1.2.165	JASPER SOUTH 115KV	N192	Monticello
		1.2.166	JASPER 115KV	N192 OLD	Monticello
		1.2.167	JENNINGS 69KV	N195	Monticello
		1.2.168	PORT ST JOE INDUSTRIAL 69KV	N201	Monticello
		1.2.169	PORT ST JOE INDUSTRIAL 69KV	N202	Monticello
		1.2.170	WHITE SPRINGS 115KV	N375	Monticello
		1.2.171	EAST ORANGE 69KV	W0252	Jamestown
		1.2.172	EAST ORANGE 69KV	W0271	Jamestown
		1.2.173	TURNER PLANT 115KV	W0761	Deland
		1.2.174	TURNER PLANT 115KV	W0762	Deland
		1.2.175	TURNER PLANT 115KV	W0763	Deland
		1.2.176	TURNER PLANT 115KV	W0764	Deland
		1.2.177	UCF 69KV	W1012	Jamestown
		1.2.178	UCF 69KV	W1013	Jamestown
		1.2.179	UCF 69KV	W1015	Jamestown
		1.2.180	UCF 69KV	W1016	Jamestown
		1.2.181	UCF 69KV	W1017	Jamestown
		1.2.182	UCF 69KV	W1018	Jamestown
		1.2.183	BAYWAY 115KV	X100	St. Petersburg
		1.2.184	BAYBORO SOUTH 115KV	X20	St. Petersburg
		1.2.185	SIXTEENTH STREET 115KV	X33	St. Petersburg
		1.2.186	SIXTEENTH STREET 115KV	X35	St. Petersburg
		1.2.187	SIXTEENTH STREET 115KV	X36	St. Petersburg
		1.2.188	SIXTEENTH STREET 115KV	X42	St. Petersburg
		1.2.189	SIXTEENTH STREET 115KV	X43	St. Petersburg
		1.2.190	SIXTEENTH STREET 115KV	X45	St. Petersburg
		1.2.191	SIXTEENTH STREET 115KV	X46	St. Petersburg
		1.2.192	BAYBORO SOUTH 115KV	X9	St. Petersburg
		1.2.193	BAYWAY 115KV	X96	St. Petersburg
		1.2.194	BAYWAY 115KV	X97	St. Petersburg
		1.2.195	BAYWAY 115KV	X99	St. Petersburg
			SUBTOTAL		
		FH - Wood	Pole Replacement	TOTAL	

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0 9,818 0 88,362 0 19,636 117,816 225,814 107,998 117,816 147,270 166,906 68,726 117,816 107,998 294,540 206,178 0 137,452 215,996 29,454 68,726 137,452 215,996 29,454 68,726 137,452 29,454 68,726 137,452 29,454 68,726 137,452 29,454 68,726 137,452 29,454 68,726 137,452 98,180 49,090 9,818 0 98,180	
0 39,272 58,908 29,454 29,454 29,454 0 88,362 0 127,634 196,360 215,996 166,906 78,544 68,726 88,362 4,663,550 16,985,140	

Line					
1.	Distrib	ution			
	1.3	Lateral	Hardening - O/H		
			Substation	Feeder	Operations Center
		1.3.1	BAY HILL	K67	BUENA VISTA
		1.3.2	BAY HILL	K68	BUENA VISTA
		1.3.3	BAY HILL	K73	BUENA VISTA
		1.3.4	BAY HILL	K76	BUENA VISTA
		1.3.5	BOGGY MARSH	K957	BUENA VISTA
		1.3.6	BOGGY MARSH	K959	BUENA VISTA
		1.3.7	CENTRAL PARK	K495	S. E. ORLANDO
		1.3.8	CENTRAL PARK	W0494	S. E. ORLANDO
		1.3.9	CENTRAL PARK	W0497	S. E. ORLANDO
		1.3.10	CENTRAL PARK	W0500	S. E. ORLANDO
		1.3.11	CLEARWATER	C10	CLEARWATER
		1.3.12	CLEARWATER	C11	CLEARWATER
		1.3.13	CLEARWATER	C12	CLEARWATER
		1.3.14	CLEARWATER	C18	CLEARWATER
		1.3.15	CROSS BAYOU	J141	WALSINGHAM
		1.3.16	CROSS BAYOU	J143	WALSINGHAM
		1.3.17	CROSS BAYOU	J148	WALSINGHAM
		1.3.18	CROWN POINT	K278	WINTER GARDEN
		1.3.19	CURLEW	C4973	SEVEN SPRINGS
		1.3.20	CURLEW	C4976	SEVEN SPRINGS
		1.3.21	CURLEW	C4985	SEVEN SPRINGS
		1.3.22	CURLEW	C4987	SEVEN SPRINGS
		1.3.23	CURLEW	C4989	SEVEN SPRINGS
		1.3.24	CURLEW	C4990	SEVEN SPRINGS
		1.3.25		C4991	SEVEN SPRINGS
		1.3.20	ECON	VV0320	
		1.3.27		VVU3ZI V111	
		1.3.20			
		1.3.29		X113 X122	
		1.3.30		X125 X125	
		1 3 32		W0151	
		1.3.32		W0153	
		1 3 34	MAITIAND	M80	
		1.3.35	MAITLAND	M82	LONGWOOD
		1.3.36	MAITLAND	W0079	LONGWOOD
		1.3.37	MAITLAND	W0086	LONGWOOD
		1.3.38	OAKHURST	J224	WALSINGHAM
		1.3.39	OAKHURST	J227	WALSINGHAM
		1.3.40	RIO PINAR	W0968	S. E. ORLANDO
		1.3.41	RIO PINAR	W0970	S. E. ORLANDO
		1.3.42	RIO PINAR	W0975	S. E. ORLANDO
		1.3.43	SEVEN SPRINGS	C4501	SEVEN SPRINGS
		1.3.44	SEVEN SPRINGS	C4508	SEVEN SPRINGS
		1.3.45	SKY LAKE	W0363	S. E. ORLANDO
		1.3.46	SKY LAKE	W0365	S. E. ORLANDO
		1.3.47	SKY LAKE	W0366	S. E. ORLANDO
		1.3.48		W0367	S. E. ORLANDO
		1.3.49		VVU308	
		1.3.30		X70 X71	ST. PETERSDURG
		13.51	VINOY	X72	ST PETERSRURG
		1353	VINOY	X78	ST PETERSBURG
		1.3.54	Deland	W0805	DELAND
		1 3 55	Deland	W0806	DELAND
		1.3.56	Deland	W0807	DELAND
		1.3.57	Deland	W0808	DELAND
		1.3.58	Deland	W0809	DELAND
		1.3.59	Deland East	W1103	DELAND
		1.3.60	Deland East	W1105	DELAND
			SUBTOTAL		

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Capital Expenditures	OH or UG
288,809	ОН
1,695,413	OH
101,618	OH
149 753	OH
2,379,997	OH
497,393	ОН
385,078	OH
128,359	ОН
871,774	OH
1,743,548	OH
786,201	OH
438,561 861 077	ОН
727,370	OH
1,107,100	ОН
299,505	OH
252,226	OH
322.342	OH
129,376	OH
205,910	ОН
751,544	OH
1.615.189	OH
2,732,985	OH
251,370	OH
705,977 641 797	ОН
90,921	OH
342,292	OH
796,898	OH
604,359 663 190	ОН
1,288,942	ОН
310,202	OH
1,181,976	OH
780,853 465,303	ОН
363,685	OH
882,471	ОН
2,235,592	OH
000,729 2 847 278	OH
465,303	OH
556,224	ОН
101,618	OH
1,545,661	OH
1,561,010	OH
2,920,176	OH
3,503,141	OH
∠∠∋,404 1.440.602	OH
276,683	OH
3,354,323	OH
910,607	OH
7,029,000 2,282,675	OH
65,922,530	

Line 1. Distribution

Capital Expenditures OH

1.3	Lateral Hardening - O/H							
		Substation	Feeder	Operations Center				
	1.3.61	Deland East	W1109	DELAND	1,722,750	OF		
	1.3.62	Fifty First Street	X101	ST. PETERSBURG	20,940	OF		
	1.3.63	Fifty First Street	X102	ST. PETERSBURG	679,035	OF		
	1.3.64	Fifty First Street	X108	ST. PETERSBURG	584,047	OF		
	1.3.65	Hemple	K2246	WINTER GARDEN	276,138	OF		
	1.3.66	Hemple	K2250	WINTER GARDEN	339,398	OF		
	1.3.67	Hemple	K2252	WINTER GARDEN	439,961	OF		
	1.3.68	Hemple	K2253	WINTER GARDEN	314,258	OF		
	1.3.69	Pasadena	X211	ST. PETERSBURG	2,858,722	OF		
	1.3.70	Pasadena	X213	ST. PETERSBURG	1,292,656	OF		
	1.3.71	Pasadena	X219	ST. PETERSBURG	606,167	OF		
	1.3.72	Pasadena	X220	ST. PETERSBURG	1,631,441	OF		
	1.3.73	Pinecastle	W0391	S. E. ORLANDO	306,480	OF		
	1.3.74	Port Richey West	C202	SEVEN SPRINGS	515,485	OF		
	1.3.75	Port Richey West	C205	SEVEN SPRINGS	98,965	OF		
	1.3.76	Port Richey West	C206	SEVEN SPRINGS	2,867	OF		
	1.3.77	Port Richey West	C207	SEVEN SPRINGS	346,662	OF		
	1.3.78	Port Richey West	C208	SEVEN SPRINGS	595,877	OF		
	1.3.79	Port Richey West	C209	SEVEN SPRINGS	480,556	OF		
	1.3.80	Port Richey West	C210	SEVEN SPRINGS	505,228	OF		
	1.3.81	St George Island	N233	MONTICELLO-ODENA	2,594,173	OF		
	1.3.82	St George Island	N234	MONTICELLO-ODENA	1,172,882	OF		
		Engineering/Materials for 2024 Projects		TBD	1,935,009			
		SUBTOTAL			19,319,697			
	Lateral Hardening - O/H		TOTAL		85,242,227			

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OH or UG

;					Capital Expenditures	OH or UG
Distr	ribution					
1.4	LH - Woo	d Pole Replacement & Inspection				
		Substation	Feeder	Operations Center		
	1.4.1	MARICAMP	A333	OCALA	157,088	OH
	1.4.2	MARICAMP	A334	OCALA	9,818	ОН
	1.4.3	MARICAMP	A335	OCALA	19.636	ОН
	1.4.4	MARICAMP	A336	OCALA	127.634	OH
	1.4.5	REDDICK	A34	OCALA-REDDICK	1.021.072	OH
	146	REDDICK	A35	OCALA-REDDICK	873 802	OH
	147	REDDICK	A36		1 295 976	OH
	148	MARTIN	A38		2 326 866	ОН
	1.4.0	MARTIN	Δ3Q		3 161 396	ОН
	1.4.3		A46		10 636	
	1.4.10		K168/		117 816	
	1.4.11		K1695		2 650 860	
	1.4.12		K 1000		2,050,600	
	1.4.13		K1007		19,030	
	1.4.14		K1088	HIGHLANDS	314,176	OH
	1.4.15		K1689	HIGHLANDS	314,176	OH
	1.4.16		K1690	HIGHLANDS	225,814	OH
	1.4.17	DINNER LAKE	K1691	HIGHLANDS	49,090	OH
	1.4.18	LAKEWOOD	K1694	HIGHLANDS	0	OH
	1.4.19	OKAHUMPKA	K284	CLERMONT	29,454	OH
	1.4.20	OKAHUMPKA	K285	CLERMONT	127,634	OH
	1.4.21	CYPRESSWOOD	K317	LAKE WALES	19,636	OH
	1.4.22	DESOTO CITY	K3220	HIGHLANDS	2,503,590	OH
	1.4.23	DESOTO CITY	K3221	HIGHLANDS	68,726	ОН
	1.4.24	DESOTO CITY	K3222	HIGHLANDS	58,908	ОН
	1.4.25	MONTVERDE	K4831	CLERMONT	19.636	OH
	1.4.26	MONTVERDE	K4834	CLERMONT	9.818	OH
	1 4 27	MONTVERDE	K4837	CLERMONT	657 806	ОН
	1 / 28	MONTVERDE	K4840	CLERMONT	803 / 38	ОН
	1.4.20	MONTVERDE	K4040		0 919	
	1.4.29		K404 I		9,010	
	1.4.30	CIPRESSWOOD	N00 I		245,450	OH
	1.4.31	CIPRESSWOOD	K502		284,722	OH
	1.4.32	CYPRESSWOOD	K563		107,998	OH
	1.4.33	HOWEY	K564	CLERMONT	9,818	OH
	1.4.34	HOWEY	K565	CLERMONT	68,726	ОН
	1.4.35	CLERMONT	K601	CLERMONT	186,542	OH
	1.4.36	CLERMONT	K602	CLERMONT	137,452	OH
	1.4.37	CLERMONT	K603	CLERMONT	687,260	OH
	1.4.38	CLERMONT	K605	CLERMONT	19,636	OH
	1.4.39	CLERMONT	K606	CLERMONT	235,632	ОН
	1.4.40	GROVELAND	K673	CLERMONT	78,544	OH
	1.4.41	GROVELAND	K674	CLERMONT	29.454	ОН
	1.4.42	GROVELAND	K675	CLERMONT	117,816	ОH
	1443	MINNEOLA	K946	CLERMONT	78 544	OH
	1 4 44	MINNEOLA	KQ48	CLERMONT	20,044 88 362	ОН
	1 / /5		K010		107 000	
	1.4.45		N402		10,990	
	1.4.40		IVI 103		19,030	
	1.4.47		M104		39,272	OH
	1.4.48		M106	APOPKA	274,904	OH
	1.4.49	WEKIVA	M109	APOPKA	9,818	OH
	1.4.50	WEKIVA	M112	АРОРКА	127,634	OH
	1.4.51	WEKIVA	M113	APOPKA	147,270	OH
	1.4.52	WEKIVA	M115	APOPKA	9,818	OH
	1.4.53	DOUGLAS AVENUE	M1704	APOPKA	58,908	OH
	1.4.54	DOUGLAS AVENUE	M1706	APOPKA	29,454	OH
	1.4.55	DOUGLAS AVENUE	M1707	ΑΡΟΡΚΑ	19.636	ОН
	1.4.56	ZELLWOOD	M31	ΑΡΟΡΚΑ	9.818	OH
	1 4 57	ZELLWOOD	M32	ΑΡΟΡΚΑ	215 996	OH
	1 4 58		M33	APOPKA	210,000	ОН
	1 / 50		MQ/		127 / 52	
	1 / 60				107,402	
	1.4.00		101400			
		SUBTOTAL			20,990,884	

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Line					
1.	Distrik	oution			
	1.4	LH - Wood	Pole Replacement & Inspection		
			Substation	Feeder	Operations Center
		1.4.61	PIEDMONT	M471	APOPKA
		1.4.62	PIEDMONT	M472	APOPKA
		1.4.63	PIEDMONT	M473	APOPKA
		1.4.64	PIEDMONT	M474	APOPKA
		1.4.65	PIEDMONI	M475	APOPKA
		1.4.66	PIEDMONT	M476	
		1.4.67	PIEDMONT	M477	
		1.4.68		M478	
		1.4.69		M542	
		1.4.70		M543	
		1.4.71		IVI343	
		1.4.72		IVI348	
		1.4.73		M562	
		1.4.74		Mees	
		1.4.75		M702	
		1.4.70		M702	
		1.4.77		M704 M706	
		1.4.70		M700	ΔΡΟΡΚΔ
		1.4.79		M707	
		1.4.80		M720	
		1.4.82		M727	
		1.4.83	APOPKA SOUTH	M723	ΑΡΟΡΚΑ
		1 4 84	APOPKA SOUTH	M720	ΑΡΟΡΚΑ
		1 4 85	APOPKA SOUTH	M725	ΑΡΟΡΚΑ
		1 4 86	APOPKA SOUTH	M726	ΑΡΟΡΚΑ
		1.4.87	APOPKA SOUTH	M727	APOPKA
		1.4.88	MADISON	N1	MONTICELLO-MADISON
		1.4.89	PORT ST. JOE INDUSTRIAL	N201	MONTICELLO-ODENA
		1.4.90	EAST POINT	N231	MONTICELLO-ODENA
		1.4.91	MADISON	N3	MONTICELLO-MADISON
		1.4.92	SUWANNEE DISTRIBUTION	N323	MONTICELLO-MADISON
		1.4.93	PORT ST. JOE	N52	MONTICELLO-ODENA
		1.4.94	PORT ST. JOE	N53	MONTICELLO-ODENA
		1.4.95	PORT ST. JOE	N54	MONTICELLO-ODENA
		1.4.96	FIFTY FIRST STREET	X101	ST. PETERSBURG
		1.4.97	CROSSROADS	X132	ST. PETERSBURG
		1.4.98	CROSSROADS	X133	ST. PETERSBURG
		1.4.99	CROSSROADS	X134	ST. PETERSBURG
		1.4.100	CROSSROADS	X135	ST. PETERSBURG
		1.4.101	CROSSROADS	X136	ST. PETERSBURG
		1.4.102	CROSSROADS	X138	ST. PETERSBURG
		1.4.103	MAXIMO	X146	ST. PETERSBURG
		1.4.104	BAYBORO SOUTH	X16	ST. PETERSBURG
		1.4.105	BAYBORO SOUTH	X21	ST. PETERSBURG
		1.4.106	PILSBURY	X252	ST. PETERSBURG
		1.4.107	PILSBURY	X253	ST. PETERSBURG
		1.4.108	PILSBURY	X254	ST. PETERSBURG
		1.4.109	PILSBURY	X255	ST. PETERSBURG
		1.4.110	PILSBURY	X256	ST. PETERSBURG
		1.4.111	PILSBURY	X257	SI. PETERSBURG
		1.4.112		X258	SI. PETERSBURG
		1.4.113		X259	SI. PETERSBURG
				X262	SI. PETERSBURG
		1.4.115		X264	SI. PETERSBURG
				X205	
		1.4.117		X207	
		1.4.110 1.4.140		A200 V000	SI. FEIERSBUKG
		1.4.119 1.4.100		N203 V201	SI. FEIEKSBUKG
		1.4.120		٨٧٥4	SI. FEIEKSBUKG
			JUDIVIAL		

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Capital Expenditures	OH or UG

78,544	OH
255,268	OH
579,262	OH
373,084 49 090	
137.452	OH
19,636	OH
98,180	OH
736,350	OH
137,452	OH
0 30 272	
284.722	OH
39,272	OH
19,636	OH
343,630	OH
147,270	
196 360	
402,538	OH
127,634	ОН
98,180	OH
235,632	OH
412,356	ОН
284 722	ОН
422,174	OH
9,818	ОН
0	OH
147,270	
9,010	ОН
49,090	OH
39,272	OH
39,272	OH
9,818	OH
49,090 9,818	
78,544	OH
706,896	OH
19,636	OH
78,544	OH
157,088	ОН
755,986	ОН
274,904	OH
78,544	OH
196,360	OH
107,998	OH
137 452	ОН
127,634	OH
294,540	OH
608,716	OH
127,634	OH
010,004 392 720	
451,628	OH
9,818	OH
117,816	OH
11,840,508	

_	- · ·
I/	4
I/	4
S	ON
S	ON
I/	4
JA	4

Line			
1. Distribution			
1.4 LH - Wo	ood Pole Replacement & Inspection		
	Substation	Feeder	Operations Center
1.4.121	NORTHEAST	X285	ST. PETERSBURG
1.4.122	NORTHEAST	X286	ST. PETERSBURG
1.4.123	NORTHEAST	X287	ST. PETERSBURG
1.4.124	NORTHEAST	X288	ST. PETERSBURG
1.4.125	NORTHEAST	X290	ST. PETERSBURG
1.4.126	THIRTY SECOND STREET	X37	ST. PETERSBURG
1.4.127	FORTIETH STREET	X81	ST. PETERSBURG
1.4.128	FORTIETH STREET	X82	ST. PETERSBURG
1.4.129	FORTIETH STREET	X83	ST. PETERSBURG
1.4.130	FORTIETH STREET	X84	ST. PETERSBURG
1.4.131	FORTIETH STREET	X85	ST. PETERSBURG
1.4.132	WILLISTON 69KV	A125	Monticello
1.4.133	ALACHUA 69KV	A143	Monticello
1.4.134	GE ALACHUA 69KV	A185	Monticello
1.4.135	GE ALACHUA 69KV	A186	Monticello
1.4.136	LURAVILLE 69KV	A192	Monticello
1.4.137	ARCHER 230KV	A195	Monticello
1.4.138	ARCHER 230KV	A196	Monticello
1.4.139		A20	Monticello
1.4.140		A379	Monticello
1.4.141		A45	
1.4.142		A90	Monticello
1.4.143		A91	Monticello
1.4.144		A94 C152	Seven Springs
1.4.145		C152	Seven Springs
1.4.140		C/318	Seven Springs
1.4.147		C4320	Seven Springs
1 4 149	ODESSA 69KV	C4328	Seven Springs
1 4 150	NEW PORT RICHEY 115KV	C441	Seven Springs
1 4 151	NEW PORT RICHEY 115KV	C444	Seven Springs
1.4.152	ALDERMAN 115KV	C5001	Seven Springs
1.4.153	ALDERMAN 115KV	C5008	Seven Springs
1.4.154	ALDERMAN 115KV	C5009	Seven Springs
1.4.155	ALDERMAN 115KV	C5010	Seven Springs
1.4.156	ALDERMAN 115KV	C5011	Seven Springs
1.4.157	ALDERMAN 115KV	C5013	Seven Springs
1.4.158	BAYVIEW 115KV	C651	Clearwater
1.4.159	BAYVIEW 115KV	C654	Clearwater
1.4.160	BAYVIEW 115KV	C655	Clearwater
1.4.161	BAYVIEW 115KV	C657	Clearwater
1.4.162	BAYVIEW 115KV	C658	Clearwater
1.4.163	LAKE PLACID 69KV	K1066	Highlands
1.4.164	SUN N LAKES 69KV	K1135	Highlands
1.4.165	SUN N LAKES 69KV	K1137	Highlands
1.4.166	LAKE MARION 69KV	K1288	Lake Wales
1.4.167	SUN N LAKES 69KV	K1297	Highlands
1.4.168	ARBUCKLE CREEK 69KV	K1361	Highlands
1.4.169	CHAMPIONS GATE 69KV	K1761	Lake Wales
1.4.170	CHAMPIONS GATE 69KV	K1762	Lake Wales
1.4.1/1		K1/63	
1.4.1/2		K1/64	
1.4.1/3		N1/00	
1.4.1/4 1 1 175		N 1022	Lake Wales
1.4.1/J 1 / 176		K 1020 K01	Lane Wales Highlands
1.4.1/0 1 / 177		r\∠4 k07	Highlands
1. 4 .1 <i>7</i> 1 / 179		K5078	l ake Wales
1 <u>4</u> 170		K5079	Lake Wales
1.4.180	LOUGHMAN 69KV	K5086	Lake Wales

SUBTOTAL

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Capital Expenditures OH or UG

638,170	OH
255,268	OH
9,818	OH
441,810	OH
29,454	OH
9,818	OH
166,906	OH
510,536	OH
647,988	OH
451,628	OH
461,446	OH
0	OH
215,996	OH
9,818	OH
755,986	OH
775,622	OH
392,720	OH
569,444	OH
746,168	OH
814,894	OH
1,453,064	OH
196,360	OH
127,634 206,178	OH
127,634	OH
127,634	OH
127,634	OH
0	OH
117,816	OH
117,816	OH
78,544	OH
117 816	OH
107,998	OH
137,452	OH
176,724	OH
186,542	OH
196,360	OH
98,180	OH
422,174	OH
225,814	OH
638,170	OH
647,988	OH
29,454	OH
284,722	OH
166,906 29,454	OH
107,998	OH
58,908	OH
9,818	OH
0	OH
68,726	OH
147.270	OH
284,722	OH
147 270	OH
294,540	OH
401,020 19,636	OH

17,358,224

1. Distri	bution			
1.4	LH - Woo	od Pole Replacement & Inspection	Feeder	0
	1 / 101		Feeder K541	Uperations Ce
	1.4.101	SEBRING EAST 69KV	K542	Highlands
	1.4.183		K757	Highlands
	1.4.184	LAKE PLACID 69KV	K758	Highlands
	1.4.185	INTERCESSION CITY PLANT 230KV	K966	Lake Wales
	1.4.186	EUSTIS SOUTH 69KV	M1054	Apopka
	1.4.187	EUSTIS SOUTH 69KV	M1055	Apopka
	1.4.188	EUSTIS SOUTH 69KV	M1056	Apopka
	1.4.189	EUSTIS SOUTH 69KV	M1057	Apopka
	1.4.190	EUSTIS SOUTH 69KV	M1058	Apopka
	1.4.191		M1059 M1517	Apopka
	1.4.192		MAOO	Apopka
	1 4 194	I OCKHART 230KV	M402	Apopka
	1.4.195	LOCKHART 230KV	M406	Apopka
	1.4.196	LOCKHART 230KV	M408	Apopka
	1.4.197	LOCKHART 230KV	M412	Apopka
	1.4.198	LOCKHART 230KV	M414	Apopka
	1.4.199	LOCKHART 230KV	M415	Apopka
	1.4.200		M417	Apopka
	1.4.201	LAKE EMMA 230KV	W421 M424	Longwood
	1.4.202		M424 M427	Longwood
	1.4.204	UMATILLA 69KV	M4405	Apopka
	1.4.205	UMATILLA 69KV	M4408	Apopka
	1.4.206	EUSTIS 69KV	M499	Apopka
	1.4.207	EUSTIS 69KV	M500	Apopka
	1.4.208	EUSTIS 69KV	M501	Apopka
	1.4.209		M503	Apopka
	1.4.210	TAVARES FAST 69KV	M504 M580	Apopka
	1.4.211	TAVARES FAST 69KV	M581	Apopka
	1.4.213	KELLY PARK 69KV	M821	Apopka
	1.4.214	KELLY PARK 69KV	M822	Apopka
	1.4.215	JASPER SOUTH 115KV	N191	Monticello
	1.4.216	JASPER SOUTH 115KV	N192	Monticello
	1.4.217		N192 OLD	Monticello
	1.4.210	PORT ST IOF INDUSTRIAL 69KV	N201	Monticello
	1.4.220	WHITE SPRINGS 115KV	N375	Monticello
	1.4.221	EAST ORANGE 69KV	W0252	Jamestown
	1.4.222	EAST ORANGE 69KV	W0253	Jamestown
	1.4.223	EAST ORANGE 69KV	W0255	Jamestown
	1.4.224	EAST ORANGE 69KV	W0265	Jamestown
	1.4.225		W0271	Jamestown
	1.4.220	TURNER PLANT TISKV	W0762	Deland
	1.4.227	TURNER PLANT 115KV	W0763	Deland
	1.4.229	TURNER PLANT 115KV	W0764	Deland
	1.4.230	WINTER PARK EAST 230KV	W0925	Jamestown
	1.4.231	WINTER PARK EAST 230KV	W0930	Jamestown
	1.4.232	UCF 69KV	W1012	Jamestown
	1.4.233	UCF 69KV	W1015	Jamestown
	1.4.234		W1016	Jamestown
	1.4.235		VV1017 X100	Jamestown St. Detersburg
	1.4.230	BAYBORO SOUTH 115KV	X18	St. Petersburg
	1.4.238	SIXTEENTH STREET 115KV	X33	St. Petersburg
	1.4.239	SIXTEENTH STREET 115KV	X35	St. Petersburg
	1.4.240	SIXTEENTH STREET 115KV	X36	St. Petersburg
	1.4.241	SIXTEENTH STREET 115KV	X42	St. Petersburg
	1.4.242	SIXTEENTH STREET 115KV	X43	St. Petersburg
	1.4.243	SIXTEENTH STREET 115KV	X45	St. Petersburg
	1.4.244 1 / 245	SIXIEENIH SIKEEI 115KV BAVBORO SOUTU 115KV	X40 V0	St. Petersburg
	1.4.240	BAYWAY 115KV	79 X06	St Petersburg
	1.4.247	BAYWAY 115KV	X97	St. Petersburg
	1.4.248	BAYWAY 115KV	X99	St. Petersburg
	-	SUBTOTAL		5
		LH - Wood Pole Replacement Total		
		LH - Wood Pole Inspection Total		
	LH - Woo	o Pole Replacement & Inspection	IOTAL	

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Capital Expenditures OH or UG **Operations Center** 98,180 lighlands 157,088 Highlands 785,440 520,354 Highlands lighlands ake Wales Apopka Apopka Apopka . Apopka Apopka Apopka Apopka Apopka Apopka Apopka . Apopka Apopka Apopka Apopka Apopka .ongwood ongwood ongwood Apopka Apopka Apopka Apopka Apopka Apopka . Apopka Apopka Apopka Apopka Apopka /lonticello Monticello /lonticello /lonticello /lonticello /lonticello amestown amestown

520,354 441,810 127,634 333,812 373,084 157,088 510,536 333,812 265,086 215,996 284,722 274,904 0 373,084	어버 어버
0 58,908 215,996 29,454 29,454 0	0H 0H 0H 0H 0H 0H
382,902 353,448 363,266 471,264 451,628 481,082 520,354 206,178 382,902 353,448 343,630 932,710 638,170	
569,444 0 687,260 78,544 39,272 29,454 107,998 235,632 598,898 392,720 431,992 294,540 147,270 137,452 157,088 9,818	
0 107,998 98,180 166,906 98,180 9,818 265,086 0 392,720 608,716 697,078 530,172 245,450 225,814 274,904 19,105,828	0H 0H 0H 0H 0H 0H 0H 0H 0H 0H 0H 0H 0H 0
69,295,444 N/A 69,295,444	

OH

OH

OH

1. Distribution1.5Self-Optimizing Grid - SOG (Automation)SubstationFeederOperations Cat1.5.1.1CURLEWC4977SEVEN SPRIN1.5.1.2EAST CLEARWATERC901CLEARWATER1.5.1.3ULMERTONJ244WALSINGHAM1.5.1.4MEADOW WOODS EASTK1060S. E. ORLAND1.5.1.5MEADOW WOODS EASTK1061S. E. ORLAND1.5.1.6MEADOW WOODS EASTK1063S. E. ORLAND1.5.1.7MEADOW WOODS SOUTHK1777S. E. ORLAND1.5.1.8MEADOW WOODS SOUTHK1778S. E. ORLAND1.5.1.9MEADOW WOODS SOUTHK1778S. E. ORLAND1.5.1.10ORANGEWOODK228BUENA VISTA1.5.1.11NORTH LONGWOODM1757LONGWOOD1.5.1.12NORTH LONGWOODM1760LONGWOOD1.5.1.13LAKE EMMAM422LONGWOOD1.5.1.14BAY RIDGEM445APOPKA1.5.1.15MYRTLE LAKEM649LONGWOOD1.5.1.16MAITLANDW0087LONGWOOD1.5.1.18SKY LAKEW0362S. E. ORLAND	
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1.5.1.14 DAT RECE M440 AT OT REC 1.5.1.15 MYRTLE LAKE M649 LONGWOOD 1.5.1.16 MAITLAND W0079 LONGWOOD 1.5.1.17 MAITLAND W0087 LONGWOOD 1.5.1.18 SKY LAKE W0362 S. E. ORLAND	
1.5.1.16 MAITLAND W0079 LONGWOOD 1.5.1.17 MAITLAND W0087 LONGWOOD 1.5.1.18 SKY LAKE W0362 S. E. ORLAND	
1.5.1.17 MAITLAND W0087 LONGWOOD 1.5.1.18 SKY LAKE W0362 S. E. ORLANDO	
1.5.1.18 SKY LAKE W0362 S. E. ORLANDO	
	С
1.5.1.19 CURRY FORD W0601 S. E. ORLAND	5
1.5.1.20 RIO PINAR W0974 S. E. ORLAND	5
1.5.1.21 UCF NORTH W0980 JAMESTOWN	-
1.5.1.22 UCF NORTH W0988 JAMESTOWN	
1.5.1.23 TWIN COUNTY RANCH A216 INVERNESS-C	RYSTAL RIVE
1.5.1.24 TANGERINE A264 INVERNESS-B	ROOKSVILLE
1.5.1.25 CITRUS HILLS A284 INVERNESS	
1.5.1.26 CITRUS HILLS A286 INVERNESS	
1.5.1.27 BROOKSVILLE A98 INVERNESS-B	ROOKSVILLE
1.5.1.28 CLEARWATER C12 CLEARWATER	
1.5.1.29 CLEARWATER C14 CLEARWATER	<i>،</i>
1.5.1.30 ALDERMAN C5011 SEVEN SPRIN	GS
1.5.1.31 CROSS BAYOU J148 WALSINGHAM	
1.5.1.32 CABBAGE ISLAND K1616 LAKE WALES	
1.5.1.33 CABBAGE ISLAND K1618 LAKE WALES	
1.5.1.34 CHAMPIONS GATE K1761 BUENA VISTA	
1.5.1.35 CHAMPIONS GATE K1762 BUENA VISTA	
1.5.1.36 LAKE LUNTZ K3285 WINTER GAR)EN
1.5.1.37 HUNTERS CREEK K42 BUENA VISTA	
1.5.1.38 LOUGHMAN K5079 LAKE WALES	
1.5.1.39 HUNTERS CREEK K51 BUENA VISTA	
1.5.1.40 ISLEWORTH K782 WINTER GARL	
	15
1.5.1.44 OVIEDO WOT70 JAMESTOWN	
1.5.1.46 WEST CHAPMAN W0703 IAMESTOWN	
1.5.1.47 WINTER PARK FAST W0705 JAMESTOWN	
1.5.1.48 RIO PINAR W0974 S.E. ORI AND	ר
1.5.1.49 BAYWAY X100 ST PETERSBI	JRG
1.5.1.50 SIXTEENTH STREET X36 ST. PETERSBU	JRG
1.5.1.51 VINOY X72 ST. PETERSBU	JRG
1.5.1.52 BAYWAY X96 ST. PETERSBU	JRG
1.5.1.53 BAYWAY X99 ST. PETERSBU	JRG
1.5.1.54 Port Richey West C202 SEVEN SPRIN	GS
1.5.1.55 Port Richey West C203 SEVEN SPRIN	GS
1.5.1.56 Port Richey West C205 SEVEN SPRIN	GS
1.5.1.57 Port Richey West C206 SEVEN SPRIN	GS
1.5.1.58 Port Richey West C207 SEVEN SPRIN	GS
1.5.1.59 Port Richey West C209 SEVEN SPRIN	GS
1.5.1.60 Port Richey West C4008 SEVEN SPRIN SUBTOTAL	GS

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ОН 10,737 12,190 OH 13,042 OH 13,543 OH 2,702 ОН 25,929 OH 33,133 ОН 14,622 OH 52,428 OH 54,872 OH 23,465 OH 11,795 OH 18,999 OH 3,750 OH 7,949 OH 26,002 OH 10,595 ОН 55 ОН ОН 21,621 ОН 28,258 ОН 8,216 L RIVER OH 17,893 20,661 ОН 23,497 OH 21,618 OH 6,100 OH 149,163 OH 120,000 OH 10,135 OH 350,559 OH 69,740 OH 103,712 ОН OH 137,074 51,165 OH OH 47,871 37,502 OH 16,132 OH 48,655 OH OH 86,388 47,477 OH 69,325 OH 53,366 OH OH 101,844 59,680 OH 68,900 OH 67,138 OH OH 25,039 OH 102,131 123,977 OH OH 61,394 OH 123,882 OH 58,848 OH 37,648 21,513 OH OH 10,757 16,135 OH 16,135 OH 16,135 OH 10,757 OH 2,811,087

Capital Expenditures

7,238

OH or UG

ОН

Line	•			
1.	Distribution			
	1.5 Self-Optin	nizing Grid - SOG (Automation)		
		Substation	Feeder	Operations Center
	1.5.1.61	Port Richey West	C441	SEVEN SPRINGS
	1.5.1.62	Port Richey West	C442	SEVEN SPRINGS
	1.5.1.63	Port Richey West	C443	SEVEN SPRINGS
	1.5.1.64		C444	SEVEN SPRINGS
	1.5.1.05		J142	
	1.5.1.00	Oakhurst	JZZI	
	1.5.1.07	Oakhurst	JZZO 1220	
	1 5 1 69	Oakhurst	.1889	WALSINGHAM WALSINGHAM
	1.5.1.70	Oakhurst	.1890	WAI SINGHAM
	1.5.1.71	Oakhurst	J892	WALSINGHAM
	1.5.1.72	Pinecastle	K1023	S. E. ORLANDO
	1.5.1.73	Pinecastle	K1060	S. E. ORLANDO
	1.5.1.74	Pinecastle	K1061	S. E. ORLANDO
	1.5.1.75	Pinecastle	K1063	S. E. ORLANDO
	1.5.1.76	Pinecastle	K1777	S. E. ORLANDO
	1.5.1.77	Pinecastle	K1778	S. E. ORLANDO
	1.5.1.78	Pinecastle	K1780	S. E. ORLANDO
	1.5.1.79	Pinecastle	K1781	S. E. ORLANDO
	1.5.1.80		K1783	S. E. ORLANDO
	1.5.1.81	Crown Point	K201	
	1.0.1.02	Crown Point	K202	
	1 5 1 84	Crown Point	K203	WINTER GARDEN
	1.5.1.85	Crown Point	K207	WINTER GARDEN
	1.5.1.86	Hemple	K2244	WINTER GARDEN
	1.5.1.87	Hemple	K2246	WINTER GARDEN
	1.5.1.88	Hemple	K2247	WINTER GARDEN
	1.5.1.89	Hemple	K2249	WINTER GARDEN
	1.5.1.90	Crown Point	K278	WINTER GARDEN
	1.5.1.91	Pinecastle	K396	S. E. ORLANDO
	1.5.1.92	Boggy Marsh	K421	BUENA VISTA
	1.5.1.93	Boggy Marsh	K426	BUENA VISTA
	1.5.1.94	Crown Point	K4831	CLERMONT
	1.5.1.95	Hemple	K4034 K73	CLERIVIONI BLIENA VISTA
	1 5 1 97	Hemple	K75	
	1 5 1 98	Hemple	K779	WINTER GARDEN
	1.5.1.99	Boggy Marsh	K957	BUENA VISTA
	1.5.1.100	Boggy Marsh	K959	BUENA VISTA
	1.5.1.101	Boggy Marsh	K960	BUENA VISTA
	1.5.1.102	Boggy Marsh	K964	BUENA VISTA
	1.5.1.103	Hemple	M1086	WINTER GARDEN
	1.5.1.104	Hemple	M1087	WINTER GARDEN
	1.5.1.105	Hemple	M1088	WINTER GARDEN
	1.5.1.106	Hemple	M1092	WINTER GARDEN
	1.5.1.107	Crown Point	M1094	
	1.5.1.108	Hemple	M1095	
	1.5.1.109	Hemple	M337	
	1.5.1.110	Crown Point	M340	WINTER GARDEN
	1.5.1.112	Crown Point	M345	WINTER GARDEN
	1.5.1.113	Crown Point	M346	WINTER GARDEN
	1.5.1.114	Crown Point	M351	WINTER GARDEN
	1.5.1.115	St George Island	N233	MONTICELLO-ODENA
	1.5.1.116	St George Island	N234	MONTICELLO-ODENA
	1.5.1.117	Pinecastle	W0212	S. E. ORLANDO
	1.5.1.118	Pinecastle	W0213	S. E. ORLANDO
	1.5.1.119	Pinecastle	W0219	S. E. ORLANDO
	1.5.1.120		W0362	5. E. UKLANDO
		JUDIVIAL		

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5,378	OH
16,135	OH
10,757	ОН
10,757	OH
422,580	OH
118,180	
204,550	
1 129 708	ОН
442,390	ОН
236,832	OH
243,075	ОН
190,987	OH
335,675	OH
127,325	OH
190,987	OH
225,712	OH
353,037	
272,012	
52 876	ОН
69.093	OH
106,145	OH
105,877	ОН
405,125	OH
63,499	OH
46,917	OH
70,757	OH
69,547	
480,150	
243 075	ОН
353.037	ОН
405,125	OH
83,419	ОН
57,124	OH
61,476	OH
67,128	OH
625,049	OH
387,762	
524,100 63,662	
113 384	ОН
18,214	ОН
75,836	OH
56,078	ОН
243,075	OH
79,974	OH
84,061	OH
87,690	OH
81,025	OH
405,125 324 100	
243 075	
26.346	OH
20,758	OH
243,075	OH
354	OH
81,025	OH
155,278	OH
12,354,448	

Line				
1. Dis	stribution			
1.5	Self-Optim	nizing Grid - SOG (Automation)		
		Substation	Feeder	Operations Center
	1.5.1.121	SKY LAKE	W0363	S. E. ORLANDO
	1.5.1.122	SKY LAKE	W0365	S. E. ORLANDO
	1.5.1.123	SKY LAKE	W0366	S. E. ORLANDO
	1.5.1.124	SKY LAKE	W0368	S. E. ORLANDO
	1.5.1.125	SKY LAKE	W0369	S. E. ORLANDO
	1.5.1.126	Pinecastie	W0391	S. E. ORLANDO
	1.5.1.127	Pinecastie	W0392	S. E. ORLANDO
	1.5.1.128	Pinecastie	W0395	S. E. ORLANDO
	1.5.1.129	Pinecastie	W0405	
	1.5.1.130	SKYLAKE	W0403	S. E. ORLANDO
	1.5.1.131	SKYLAKE	W0408	S E ORIANDO
	1.5.1.102	SKYLAKE	W0496	S E ORLANDO
	1 5 1 134	Deland East	W0524	
	1.5.1.135	Deland	W0805	DELAND
	1.5.1.136	Deland	W0806	DELAND
	1.5.1.137	Deland	W0809	DELAND
	1.5.1.138	Deland East	W1103	DELAND
	1.5.1.139	Deland East	W1104	DELAND
	1.5.1.140	Deland East	W1105	DELAND
	1.5.1.141	Deland East	W1106	DELAND
	1.5.1.142	Deland East	W1109	DELAND
	1.5.1.143	Deland East	W1110	DELAND
	1.5.1.144	Deland East	W1703	DELAND
	1.5.1.145	Fifty First Street	X101	ST. PETERSBURG
	1.5.1.146	Fifty First Street	X102	ST. PETERSBURG
	1.5.1.147	Fifty First Street	X103	ST. PETERSBURG
	1.5.1.148	Fifty First Street	X104	ST. PETERSBURG
	1.5.1.149	Fifty First Street	X105	ST. PETERSBURG
	1.5.1.150	Filly First Street	X 107 X 109	
	1.5.1.151	Pasadana	×108 ×132	ST. FETERSBURG
	1.5.1.152	Pasadena	X132	ST PETERSBURG
	1 5 1 154	Pasadena	X136	ST PETERSBURG
	1 5 1 155	Pasadena	X138	ST PETERSBURG
	1.5.1.156	Pasadena	X212	ST. PETERSBURG
	1.5.1.157	Pasadena	X215	ST. PETERSBURG
	1.5.1.158	Pasadena	X216	ST. PETERSBURG
	1.5.1.159	Circle Square	A251	INVERNESS-DUNNEL
	1.5.1.160	Circle Square	A253	INVERNESS-DUNNEL
	1.5.1.161	LARGO	J404	CLEARWATER
	1.5.1.162	WALSINGHAM	J556	WALSINGHAM
	1.5.1.163	WALSINGHAM	J558	WALSINGHAM
	1.5.1.164	ULMERTON WEST	J682	WALSINGHAM
	1.5.1.165	ULMERTON WEST	J692	WALSINGHAM
	1.5.1.166	DINNER LAKE	K1687	HIGHLANDS
	1.5.1.167		K1688	HIGHLANDS
	1.5.1.168		K1689	
	1.5.1.109		K228	
	1.5.1.170		NZ3Z K2297	
	1.5.1.171		KJ207 KJ215	
	1 5 1 173		K4013 K4817	
	1 5 1 174		K883	BUENA VISTA
	1.5.1.175	WEKIVA	M101	APOPKA
	1.5.1.176	WEKIVA	M107	APOPKA
	1.5.1.177	EATONVILLE	M1131	LONGWOOD
	1.5.1.178	EATONVILLE	M1139	LONGWOOD
	1.5.1.179	WEKIVA	M115	ΑΡΟΡΚΑ
	1.5.1.180	DOUGLAS AVENUE	M1704	APOPKA
		SUBTOTAL		

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-2) Form 7E - Projects Page 46 of 135

155,278	OH
155,278	OH
162,050	OH
81,025	OH
243,075	OH
162,050	OH
5,059	OH
155,278	OH
94,433	OH
210,124	
3 105	
07 475	
134 763	ОН
53 460	ОН
192 306	ОН
144,682	OH
109.294	OH
47,775	OH
75,264	OH
74,986	ОН
168,585	ОН
153,460	OH
83,184	OH
49,112	OH
19,239	OH
345,416	OH
66,160	OH
60,592	OH
363,553	OH
58,945	OH
174,571	OH
94 120 057	
120,957	
160 032	
109,002	ОН
84 516	ОН
253,548	OH
84.516	OH
169,032	OH
169,032	ОН
84,516	OH
169,032	OH
84,516	OH
84,516	OH
169,032	
04,510 01 516	
04,010 Q1 516	
04,010 Q1 516	
8/ 516	
7.249 808	
,,000	

1. Distribution Feeder Operations Contor 1.5 Self-Optimizing Grid - SOG (Automation) Main and the second secon	Line				
Substation Feder Operations Center 15.1181 ZELLWOOD M34 APOPKA 15.1182 APOPKA SOUTH M727 APOPKA 15.1183 APOPKA SOUTH M727 APOPKA 15.1184 KELLY PARK M821 APOPKA 15.1185 MINTER PARK W0016 LONGWOOD 15.1186 WINTER PARK W0016 LONGWOOD 15.1185 WINTER PARK W0016 LONGWOOD 15.1186 WINTER PARK W0017 JAMESTOWN 15.1185 WINTER PARK W0016 LONGWOOD 15.1185 WINTER PARK W0017 JAMESTOWN 15.1185 WINTER PARK W0017 JAMESTOWN 15.1185 WINTER PARK W00472 JAMESTOWN 15.1185 WINTERPARK W00472 JAMESTOWN 15.1195 USTHUCWER W0472 JAMESTOWN 15.1195 UCF W1015 JAMESTOWN 15.1195 UCF W1016 JAMESTOWN	1. Dis	tribution			
Substation Feader Operations Contor 15.1181 APOPKA SOUTH M722 APOPKA 15.1182 APOPKA SOUTH M722 APOPKA 15.1184 KELLY PARK M821 APOPKA 15.1185 VALACHICOLA N69 MONTCELLO-ODENA 15.1186 WINTER PARK W0015 LONGWOOD 15.1186 WINTER PARK W0016 LONGWOOD 15.1186 WINTER PARK W0017 JAMESTOWN 15.1188 WINTER PARKS W0016 LONGWOOD 15.1189 EAST ORANGE W0265 JAMESTOWN 15.1199 SUNFLOWER W0475 JAMESTOWN 15.1199 BITHLO W0365 JAMESTOWN 15.1191 BITHLO W0365 JAMESTOWN 15.1193 BITHLO W0365 JAMESTOWN 15.1194 BITHLO W0365 JAMESTOWN 15.1191 UCF W1018 JAMESTOWN 15.1191 UCF W1018 JAMESTOWN	1.5	Self-Optin	nizing Grid - SOG (Automation)		
15.1.182 ZPUCPKA SOUTH M34 APOPKA 15.1.182 APOPKA SOUTH M727 APOPKA 15.1.183 APOLACHCOLA M89 MONTICELLO-ODENA 15.1.184 KELLY PARK W0016 LONGWOOD 15.1.185 WINTER PARK W0016 LONGWOOD 15.1.186 WINTER PARK W0016 LONGWOOD 15.1.187 WINTER PARK W0016 LONGWOOD 15.1.189 EAST ORANGE W0265 JAMESTOWN 1.5.1.191 SUNFLOWER W0472 JAMESTOWN 1.5.1.193 BITHLO W09851 JAMESTOWN 1.5.1.194 BITHLO W09851 JAMESTOWN 1.5.1.195 UCF W1015 JAMESTOWN 1.5.1.194 UCF W1015 JAMESTOWN 1.5.1.195 UCF W1015 JAMESTOWN 1.5.1.190 UCF W1016 JAMESTOWN 1.5.1.190 UCF W1016 JAMESTOWN 1.5.1.201 CLEARWATER C100 CLEARWATER			Substation	Feeder	Operations Center
1.5.1:182 APOPKA SOUTH M722 APOPKA 1.5.1:183 KELLY PARK M821 APOPKA 1.5.1:184 KELLY PARK W015 LONGWODD 1.5.1:185 WINTER PARK W015 LONGWODD 1.5.1:187 WINTER PARK W012 JAMESTOWN 1.5.1:187 WINTER PARK W0265 JAMESTOWN 1.5.1:189 EAST ORANGE W0265 JAMESTOWN 1.5.1:180 SUNFLOWER W0475 JAMESTOWN 1.5.1:191 SUNFLOWER W0475 JAMESTOWN 1.5.1:193 BITHLO W0956 JAMESTOWN 1.5.1:194 BITHLO W0955 JAMESTOWN 1.5.1:195 BITHLO W0956 JAMESTOWN 1.5.1:196 UCF W1013 JAMESTOWN 1.5.1:197 UCF W1013 JAMESTOWN 1.5.1:198 UCF W1013 JAMESTOWN 1.5.1:194 UCF W1013 JAMESTOWN 1.5.1:194 UCF W1013 JAMESTOWN 1.5.1:194 UCF W1013 JAMESTOWN		1.5.1.181	ZELLWOOD	M34	APOPKA
15.1138 APOPKA SOUTH M727 APOPKA 15.1184 KELLY PARK M621 APOPKA 15.1185 APALACHICOLA N59 MONTICELO.OEBNA 15.1186 WINTER PARK W0016 LONGWOOD 15.1187 WINTER PARK W0016 LONGWOOD 15.1188 WINTER PARK W0047 JAMESTOWN 15.1189 SEAT ORANGE W0265 JAMESTOWN 15.1191 SUNFLOWER W0472 JAMESTOWN 15.1192 BITHLO W0955 JAMESTOWN 15.1193 BITHLO W0955 JAMESTOWN 15.1194 BITHLO W0955 JAMESTOWN 15.1195 BITHLO W0952 JAMESTOWN 15.1195 BITHLO W0952 JAMESTOWN 15.1195 BITHLO W0952 JAMESTOWN 15.1198 UCF W1013 JAMESTOWN 15.1198 UCF W1013 JAMESTOWN 15.1199 UCF W1014 JAMESTOWN 15.1191 UCF W1015 JAMESTOWN 15.1200		1.5.1.182	APOPKA SOUTH	M722	ΑΡΟΡΚΑ
15.1136 APALACHICOLA N89 MONTICELLO-ODENA 15.1186 WINTER PARK W0015 LONGWOOD 15.1187 WINTER PARK W0016 LONGWOOD 15.1187 WINTER PARK W0016 LONGWOOD 15.1188 WINTER PARK W0028 JAMESTOWN 15.1198 SUNFLOWER W0285 JAMESTOWN 15.1191 SUNFLOWER W0475 JAMESTOWN 15.1193 BITHLO W0952 JAMESTOWN 15.1193 BITHLO W0952 JAMESTOWN 15.1194 BITHLO W0955 JAMESTOWN 15.1195 BITHLO W0956 JAMESTOWN 15.1196 UCF W1013 JAMESTOWN 15.1198 UCF W1013 JAMESTOWN 15.1199 UCF W1013 JAMESTOWN 15.1199 UCF W1013 JAMESTOWN 15.1190 UCF W1013 JAMESTOWN 15.1200 CLEARWATER C106 CLEARWATER 15.1201 CURLEW C102 CLEARWATER 15.1202		1.5.1.183	APOPKA SOUTH	M727	ΑΡΟΡΚΑ
15.1185 APALACHICOLA N59 MONTICELO-DENA 15.1186 WINTER PARK W0016 LONGWOOD 15.1187 WINTER PARK W0016 LONGWOOD 15.1188 EAST GRANGE W0265 JAMESTOWN 15.1191 SUNFLOWER W0475 JAMESTOWN 15.1192 BITHLO W0951 JAMESTOWN 15.1193 BITHLO W0955 JAMESTOWN 15.1194 BITHLO W0955 JAMESTOWN 15.1195 BITHLO W0955 JAMESTOWN 15.1196 UCF W1015 JAMESTOWN 15.1197 UCF W1015 JAMESTOWN 15.1198 UCF W1015 JAMESTOWN 15.1198 UCF W1015 JAMESTOWN 15.1198 UCF W1015 JAMESTOWN 15.1199 UCF W1015 JAMESTOWN 15.1200 CLEARWATER C1000 CLEARWATER 15.1201 CURLARWATER C1017 CLEARWATER <td< td=""><td></td><td>1.5.1.184</td><td>KELLY PARK</td><td>M821</td><td>ΑΡΟΡΚΑ</td></td<>		1.5.1.184	KELLY PARK	M821	ΑΡΟΡΚΑ
1.5.1.16 WINTER PARK W0015 LONGWOOD 1.5.1.187 WINTER SPRINGS W0192 JAMESTOWN 1.5.1.188 EAST ORANGE W0265 JAMESTOWN 1.5.1.190 SUNFLOWER W0472 JAMESTOWN 1.5.1.191 SUNFLOWER W0472 JAMESTOWN 1.5.1.192 BITHLO W0951 JAMESTOWN 1.5.1.193 BITHLO W0952 JAMESTOWN 1.5.1.194 BITHLO W0955 JAMESTOWN 1.5.1.195 DITHLO W0955 JAMESTOWN 1.5.1.194 DITHLO W0956 JAMESTOWN 1.5.1.195 DITHLO W0956 JAMESTOWN 1.5.1.190 UCF W1013 JAMESTOWN 1.5.1.190 UCF W1013 JAMESTOWN 1.5.1.190 UCF W1013 JAMESTOWN 1.5.1.201 CURLEW C102 CLEARWATER 1.5.1.202 CLEARWATER C106 CLEARWATER 1.5.1.203 CLEARWATER C12 CLEARWATER 1.5.1.204 CLEARWATER C14 CLEARWATER <		1.5.1.185	APALACHICOLA	N59	MONTICELLO-ODENA
1.5.1:187 WINTER PARK W0016 LONGWOOD 1.5.1:188 EAST ORANGE W0265 JAMESTOWN 1.5.1:190 SUNFLOWER W0472 JAMESTOWN 1.5.1:191 SUNFLOWER W0475 JAMESTOWN 1.5.1:191 SUNFLOWER W0475 JAMESTOWN 1.5.1:191 SUNFLOWER W0475 JAMESTOWN 1.5.1:193 BITHLO W0955 JAMESTOWN 1.5.1:194 BITHLO W0956 JAMESTOWN 1.5.1:195 DITHLO W0956 JAMESTOWN 1.5.1:196 UCF NORTH W0956 JAMESTOWN 1.5.1:197 UCF W1013 JAMESTOWN 1.5.1:198 UCF W1015 JAMESTOWN 1.5.1:199 UCF W1015 JAMESTOWN 1.5.1:199 UCF W1015 JAMESTOWN 1.5.1:199 UCF W1015 JAMESTOWN 1.5.1:190 UCF W1015 JAMESTOWN 1.5.1:190 UCF W1016 JAMESTOWN 1.5.1:191 UCF W1017 JAMESTOWN <td< td=""><td></td><td>1.5.1.186</td><td>WINTER PARK</td><td>W0015</td><td>LONGWOOD</td></td<>		1.5.1.186	WINTER PARK	W0015	LONGWOOD
1.5.1:188 WINTER SPRINGS W0192 JAMESTOWN 1.5.1:190 SUNFLOWER W0255 JAMESTOWN 1.5.1:191 SUNFLOWER W0475 JAMESTOWN 1.5.1:192 BITHLO W0951 JAMESTOWN 1.5.1:193 BITHLO W0955 JAMESTOWN 1.5.1:194 BITHLO W0956 JAMESTOWN 1.5.1:195 BITHLO W0956 JAMESTOWN 1.5.1:196 UCF W1013 JAMESTOWN 1.5.1:196 UCF W1013 JAMESTOWN 1.5.1:197 UCF W1013 JAMESTOWN 1.5.1:198 UCF W1013 JAMESTOWN 1.5.1:199 UCF W1013 JAMESTOWN 1.5.1:201 CUEARWATER C1008 CLEARWATER 1.5.1:201 CUEARWATER C107 CLEARWATER 1.5.1:202 CLEARWATER C16 CLEARWATER 1.5.1:204 CLEARWATER C16 CLEARWATER 1.5.1:205 CLEARWATER C16 CLEARWATER 1.5.1:205 CLEARWATER C16 CLEARWATER <td></td> <td>1.5.1.187</td> <td>WINTER PARK</td> <td>W0016</td> <td>LONGWOOD</td>		1.5.1.187	WINTER PARK	W0016	LONGWOOD
1.5.1:198 EAST ORANGE W0225 JAMESTOWN 1.5.1:191 SUNFLOWER W0472 JAMESTOWN 1.5.1:193 BITHLO W0951 JAMESTOWN 1.5.1:193 BITHLO W0952 JAMESTOWN 1.5.1:193 BITHLO W0952 JAMESTOWN 1.5.1:194 BITHLO W0956 JAMESTOWN 1.5.1:195 BITHLO W0956 JAMESTOWN 1.5.1:196 UCF W1013 JAMESTOWN 1.5.1:197 UCF W1013 JAMESTOWN 1.5.1:198 UCF W1013 JAMESTOWN 1.5.1:199 UCF W1013 JAMESTOWN 1.5.1:190 UCF W1013 JAMESTOWN 1.5.1:201 CLEARWATER C1008 CLEARWATER 1.5.1:202 CLEARWATER C1016 CLEARWATER 1.5.1:203 CLEARWATER C14 CLEARWATER 1.5.1:204 CLEARWATER C16 CLEARWATER 1.5.1:205 CLEARWATER C16 CLEARWATER 1.5.1:206 CLEARWATER C16 CLEARWATER		1.5.1.188	WINTER SPRINGS	W0192	JAMESTOWN
1.5.1:190 SUNFLOWER V0472 JAMESTOWN 1.5.1:191 SUNFLOWER V0475 JAMESTOWN 1.5.1:192 BITHLO V0952 JAMESTOWN 1.5.1:193 BITHLO V0955 JAMESTOWN 1.5.1:194 BITHLO V0956 JAMESTOWN 1.5.1:195 BITHLO V0956 JAMESTOWN 1.5.1:196 UCF V1013 JAMESTOWN 1.5.1:197 UCF V1013 JAMESTOWN 1.5.1:199 UCF V1013 JAMESTOWN 1.5.1:199 UCF V1014 JAMESTOWN 1.5.1:100 CLEARWATER C102 CLEARWATER 1.5.1:201 CLEARWATER C102 CLEARWATER 1.5.1:202 CLEARWATER C12 CLEARWATER 1.5.1:203 CLEARWATER C14 CLEARWATER 1.5.1:204 CLEARWATER C16 CLEARWATER 1.5.1:205 CLEARWATER C16 CLEARWATER 1.5.1:205 CLEARWATER C16 CLEARWATER 1.5.1:205 CLEARWATER C16 CLEARWATER <td></td> <td>1.5.1.189</td> <td>EAST ORANGE</td> <td>W0265</td> <td>JAMESTOWN</td>		1.5.1.189	EAST ORANGE	W0265	JAMESTOWN
1.5.1.191 SUNFLOWER W0475 JAMESTOWN 1.5.1.192 BITHLO W0951 JAMESTOWN 1.5.1.193 BITHLO W0955 JAMESTOWN 1.5.1.194 BITHLO W0956 JAMESTOWN 1.5.1.195 BITHLO W0956 JAMESTOWN 1.5.1.196 UCF W1013 JAMESTOWN 1.5.1.197 UCF W1013 JAMESTOWN 1.5.1.198 UCF W1015 JAMESTOWN 1.5.1.199 UCF W1015 JAMESTOWN 1.5.1.199 UCF W1013 JAMESTOWN 1.5.1.200 CLEARWATER C1008 CLEARWATER 1.5.1.201 CLEARWATER C1016 CLEARWATER 1.5.1.202 CLEARWATER C112 CLEARWATER 1.5.1.203 CLEARWATER C14 CLEARWATER 1.5.1.204 CLEARWATER C16 CLEARWATER 1.5.1.205 CLEARWATER C16 CLEARWATER 1.5.1.206 CLEARWATER C3523 CLEARWATER 1.5.1.210 CURLEW C3523 CLEARWATER		1.5.1.190	SUNFLOWER	W0472	JAMESTOWN
1.5.1.192 BITHLO W0951 JAMESTOWN 1.5.1.193 BITHLO W0955 JAMESTOWN 1.5.1.194 BITHLO W0956 JAMESTOWN 1.5.1.195 BITHLO W0956 JAMESTOWN 1.5.1.196 UCF NORTH W0982 JAMESTOWN 1.5.1.197 UCF W1013 JAMESTOWN 1.5.1.198 UCF W1013 JAMESTOWN 1.5.1.199 UCF W1018 JAMESTOWN 1.5.1.200 CLEARWATER C102 CLEARWATER 1.5.1.201 CUEARWATER C107 CLEARWATER 1.5.1.202 CLEARWATER C14 CLEARWATER 1.5.1.203 CLEARWATER C16 CLEARWATER 1.5.1.204 CLEARWATER C17 CLEARWATER 1.5.1.205 CLEARWATER C16 CLEARWATER 1.5.1.206 CLEARWATER C301 SEVEN SPRINGS 1.5.1.207 CLEARWATER C3523 CLEARWATER 1.5.1.210 CURLEW C3523 CLEARWATER 1.5.1.211 CURLEW C3523 CLEARWATER		1.5.1.191	SUNFLOWER	W0475	JAMESTOWN
1.5.1.193 BITHLO W0952 JAMESTOWN 1.5.1.194 BITHLO W0956 JAMESTOWN 1.5.1.195 BITHLO W0956 JAMESTOWN 1.5.1.195 UCF W1013 JAMESTOWN 1.5.1.197 UCF W1015 JAMESTOWN 1.5.1.198 UCF W1013 JAMESTOWN 1.5.1.200 CLEARWATER C1008 CLEARWATER 1.5.1.201 CURLEW C102 CLEARWATER 1.5.1.202 CLEARWATER C107 CLEARWATER 1.5.1.203 CLEARWATER C117 CLEARWATER 1.5.1.204 CLEARWATER C16 CLEARWATER 1.5.1.205 CLEARWATER C16 CLEARWATER 1.5.1.206 CLEARWATER C301 SEVEN SPRINGS 1.5.1.207 CLEARWATER C306 CLEARWATER 1.5.1.210 CURLEW C3525 CLEARWATER 1.5.1.212 CURLEW C3525 CLEARWATER 1.5.1.214 CURLEW C3525 CLEARWATER 1.5.1.215 SEVEN SPRINGS C4500 SEVEN SPRING		1.5.1.192	BITHLO	W0951	JAMESTOWN
1.5.1.194 BITHLO W0956 JAMESTOWN 1.5.1.195 BITHLO W0956 JAMESTOWN 1.5.1.196 UCF NORTH W0952 JAMESTOWN 1.5.1.197 UCF W1013 JAMESTOWN 1.5.1.198 UCF W1015 JAMESTOWN 1.5.1.199 UCF W1015 JAMESTOWN 1.5.1.200 CLEARWATER C1008 CLEARWATER 1.5.1.202 CLEARWATER C107 CLEARWATER 1.5.1.203 CLEARWATER C12 CLEARWATER 1.5.1.204 CLEARWATER C14 CLEARWATER 1.5.1.205 CLEARWATER C16 CLEARWATER 1.5.1.206 CLEARWATER C17 CLEARWATER 1.5.1.207 CLEARWATER C2806 CLEARWATER 1.5.1.208 SEVEN SPRINGS C301 SEVEN SPRINGS 1.5.1.210 CURLEW C3523 CLEARWATER 1.5.1.211 CURLEW C3523 CLEARWATER 1.5.1.212 CURLEW C3523 CLEARWATER 1.5.1.215 SEVEN SPRINGS C4500 SEV		1.5.1.193	BITHLO	W0952	JAMESTOWN
1.5.1.195 BITHLO WU956 JAMESTOWN 1.5.1.196 UCF W1013 JAMESTOWN 1.5.1.197 UCF W1015 JAMESTOWN 1.5.1.198 UCF W1015 JAMESTOWN 1.5.1.198 UCF W1015 JAMESTOWN 1.5.1.200 CLEARWATER C1008 CLEARWATER 1.5.1.201 CURLEW C102 CLEARWATER 1.5.1.202 CLEARWATER C107 CLEARWATER 1.5.1.203 CLEARWATER C12 CLEARWATER 1.5.1.204 CLEARWATER C16 CLEARWATER 1.5.1.205 CLEARWATER C16 CLEARWATER 1.5.1.206 CLEARWATER C301 SEVEN SPRINGS 1.5.1.207 CLEARWATER C3523 CLEARWATER 1.5.1.208 SEVEN SPRINGS C301 SEVEN SPRINGS 1.5.1.210 URLEW C3525 CLEARWATER 1.5.1.211 CURLEW C3527 CLEARWATER 1.5.1.214 CURLEW C3525 CLEARWATER 1.5.1.215 SEVEN SPRINGS C4500 SEVEN		1.5.1.194	BITHLO	W0955	JAMESTOWN
1.5.1.191 UCF W1013 JAMESTOWN 1.5.1.191 UCF W1015 JAMESTOWN 1.5.1.199 UCF W1016 JAMESTOWN 1.5.1.199 UCF W1018 JAMESTOWN 1.5.1.200 CLEARWATER C1002 CLEARWATER 1.5.1.201 CURLEW C102 CLEARWATER 1.5.1.202 CLEARWATER C107 CLEARWATER 1.5.1.203 CLEARWATER C12 CLEARWATER 1.5.1.204 CLEARWATER C16 CLEARWATER 1.5.1.205 CLEARWATER C17 CLEARWATER 1.5.1.206 CLEARWATER C16 CLEARWATER 1.5.1.207 CLEARWATER C318 CLEARWATER 1.5.1.203 CURLEW C3518 CLEARWATER 1.5.1.210 CURLEW C3523 CLEARWATER 1.5.1.211 CURLEW C3525 CLEARWATER 1.5.1.213 CURLEW C3525 CLEARWATER 1.5.1.216 SEVEN SPRINGS C4500 SEVEN		1.5.1.195	BITHLO	W0956	JAMESTOWN
1.5.1.199 UCF W1013 JAMESTOWN 1.5.1.199 UCF W1018 JAMESTOWN 1.5.1.201 CLEARWATER C1008 CLEARWATER 1.5.1.201 CURLEW C102 CLEARWATER 1.5.1.202 CLEARWATER C106 CLEARWATER 1.5.1.203 CLEARWATER C107 CLEARWATER 1.5.1.204 CLEARWATER C112 CLEARWATER 1.5.1.205 CLEARWATER C14 CLEARWATER 1.5.1.206 CLEARWATER C16 CLEARWATER 1.5.1.207 CLEARWATER C301 SEVEN SPRINGS 1.5.1.208 SEVEN SPRINGS C301 SEVEN SPRINGS 1.5.1.210 CURLEW C3525 CLEARWATER 1.5.1.211 CURLEW C3525 CLEARWATER 1.5.1.212 CURLEW C3525 CLEARWATER 1.5.1.213 CURLEW C3525 CLEARWATER 1.5.1.214 CURLEW C3525 CLEARWATER 1.5.1.215 SEVEN SPRINGS C4500 SEVEN SPRINGS 1.5.1.216 SEVEN SPRINGS C4501 </td <td></td> <td>1.5.1.196</td> <td></td> <td>W0992</td> <td>JAMESTOWN</td>		1.5.1.196		W0992	JAMESTOWN
1.5.1.199 UCF W1015 JAMESTOWN 1.5.1.199 UCF W1015 JAMESTOWN 1.5.1.200 CLEARWATER C1008 CLEARWATER 1.5.1.201 CURLEW C102 CLEARWATER 1.5.1.202 CLEARWATER C106 CLEARWATER 1.5.1.203 CLEARWATER C107 CLEARWATER 1.5.1.204 CLEARWATER C14 CLEARWATER 1.5.1.205 CLEARWATER C16 CLEARWATER 1.5.1.206 CLEARWATER C17 CLEARWATER 1.5.1.207 CLEARWATER C3606 CLEARWATER 1.5.1.200 CLEARWATER C371 CLEARWATER 1.5.1.201 CURLEW C3523 CLEARWATER 1.5.1.210 CURLEW C3527 CLEARWATER 1.5.1.211 CURLEW C3527 CLEARWATER 1.5.1.213 CURLEW C3527 CLEARWATER 1.5.1.214 CLEARWATER C4500 SEVEN SPRINGS 1.5.1.215 SEVEN SPRINGS C4501 SEVEN SPRINGS 1.5.1.218 SEVEN SPRINGS C4500 <td></td> <td>1.5.1.197</td> <td></td> <td>W1013</td> <td>JAMESTOWN</td>		1.5.1.197		W1013	JAMESTOWN
1.5.1.199 OLF W1018 JAMES 10WN 1.5.1.201 CLEARWATER C1008 CLEARWATER 1.5.1.201 CURLEW C102 CLEARWATER 1.5.1.203 CLEARWATER C107 CLEARWATER 1.5.1.204 CLEARWATER C107 CLEARWATER 1.5.1.205 CLEARWATER C14 CLEARWATER 1.5.1.206 CLEARWATER C16 CLEARWATER 1.5.1.207 CLEARWATER C16 CLEARWATER 1.5.1.208 CLEARWATER C17 CLEARWATER 1.5.1.209 SEVEN SPRINGS C301 SEVEN SPRINGS 1.5.1.211 CURLEW C3523 CLEARWATER 1.5.1.211 CURLEW C3525 CLEARWATER 1.5.1.211 CURLEW C3525 CLEARWATER 1.5.1.214 CLEARWATER C4 CLEARWATER 1.5.1.214 CLEARWATER C4500 SEVEN SPRINGS 1.5.1.215 SEVEN SPRINGS C4501 SEVEN SPRINGS 1.5.1.216 SEVEN SPRINGS C4503 SEVEN SPRINGS 1.5.1.217 SEVEN SPRINGS		1.5.1.198		W1015	JAMESTOWN
1.3.1.200 CLEARWATER C1008 CLEARWATER 1.5.1.201 CLEARWATER C106 CLEARWATER 1.5.1.202 CLEARWATER C107 CLEARWATER 1.5.1.204 CLEARWATER C114 CLEARWATER 1.5.1.205 CLEARWATER C16 CLEARWATER 1.5.1.206 CLEARWATER C16 CLEARWATER 1.5.1.207 CLEARWATER C17 CLEARWATER 1.5.1.207 CLEARWATER C16 CLEARWATER 1.5.1.207 CLEARWATER C17 CLEARWATER 1.5.1.208 CLEARWATER C1362 CLEARWATER 1.5.1.210 CURLEW C3523 CLEARWATER 1.5.1.210 CURLEW C3525 CLEARWATER 1.5.1.211 CURLEW C3527 CLEARWATER 1.5.1.213 CURLEW C3527 CLEARWATER 1.5.1.216 SEVEN SPRINGS C4500 SEVEN SPRINGS 1.5.1.218 SEVEN SPRINGS C4510 SEVEN SPRINGS 1.5.1.218 SEVEN SPRINGS C4510 SEVEN SPRINGS 1.5.1.221 CURLEW		1.5.1.199		W1018	JAMESTOWN
1.5.1.201 CURARWATER C102 CLEARWATER 1.5.1.203 CLEARWATER C107 CLEARWATER 1.5.1.204 CLEARWATER C12 CLEARWATER 1.5.1.205 CLEARWATER C14 CLEARWATER 1.5.1.206 CLEARWATER C16 CLEARWATER 1.5.1.206 CLEARWATER C16 CLEARWATER 1.5.1.207 CLEARWATER C17 CLEARWATER 1.5.1.208 CLEARWATER C301 SEVEN SPRINGS 1.5.1.209 SEVEN SPRINGS C301 SEVEN SPRINGS 1.5.1.211 CURLEW C3523 CLEARWATER 1.5.1.212 CURLEW C3527 CLEARWATER 1.5.1.213 CUEREW C3527 CLEARWATER 1.5.1.215 SEVEN SPRINGS C4500 SEVEN SPRINGS 1.5.1.215 SEVEN SPRINGS C4507 SEVEN SPRINGS 1.5.1.216 SEVEN SPRINGS C4510 SEVEN SPRINGS 1.5.1.218 SEVEN SPRINGS C4512 SEVEN SPRINGS 1.5.1.219 SEVEN SPRINGS C4512 SEVEN SPRINGS 1.5.1.220 <td></td> <td>1.5.1.200</td> <td></td> <td>C1008</td> <td></td>		1.5.1.200		C1008	
1.3.1.202 CLEARWATER C106 CLEARWATER 1.5.1.204 CLEARWATER C12 CLEARWATER 1.5.1.205 CLEARWATER C14 CLEARWATER 1.5.1.206 CLEARWATER C16 CLEARWATER 1.5.1.206 CLEARWATER C16 CLEARWATER 1.5.1.207 CLEARWATER C17 CLEARWATER 1.5.1.208 CLEARWATER C360 CLEARWATER 1.5.1.209 SEVEN SPRINGS C301 SEVEN SPRINGS 1.5.1.210 CURLEW C3523 CLEARWATER 1.5.1.212 CURLEW C3525 CLEARWATER 1.5.1.213 CURLEW C3527 CLEARWATER 1.5.1.214 CLEARWATER C4 CLEARWATER 1.5.1.215 SEVEN SPRINGS C4500 SEVEN SPRINGS 1.5.1.216 SEVEN SPRINGS C4500 SEVEN SPRINGS 1.5.1.217 SEVEN SPRINGS C4510 SEVEN SPRINGS 1.5.1.218 SEVEN SPRINGS C4510 SEVEN SPRINGS 1.5.1.221 CURLEW C4973 SEVEN SPRINGS 1.5.1.221		1.5.1.201		C102	
1.5.1.205 CLEARWATER C107 CLEARWATER 1.5.1.206 CLEARWATER C14 CLEARWATER 1.5.1.206 CLEARWATER C16 CLEARWATER 1.5.1.207 CLEARWATER C16 CLEARWATER 1.5.1.207 CLEARWATER C17 CLEARWATER 1.5.1.208 CLEARWATER C2806 CLEARWATER 1.5.1.209 SEVEN SPRINGS C301 SEVEN SPRINGS 1.5.1.210 CURLEW C3523 CLEARWATER 1.5.1.211 CURLEW C3527 CLEARWATER 1.5.1.212 CURLEW C3527 CLEARWATER 1.5.1.213 CURLEW C3527 CLEARWATER 1.5.1.214 CLEARWATER C4 CLEARWATER 1.5.1.215 SEVEN SPRINGS C4507 SEVEN SPRINGS 1.5.1.216 SEVEN SPRINGS C4512 SEVEN SPRINGS 1.5.1.217 SEVEN SPRINGS C4512 SEVEN SPRINGS 1.5.1.220 CURLEW C4976 SEVEN SPRINGS 1.5.1.221 CURLEW C4976 SEVEN SPRINGS 1.5.1.222 CURLEW </td <td></td> <td>1.5.1.202</td> <td></td> <td>C106</td> <td></td>		1.5.1.202		C106	
1.5.1204 CLEARWATER C12 CLEARWATER 1.5.1205 CLEARWATER C14 CLEARWATER 1.5.1206 CLEARWATER C16 CLEARWATER 1.5.1207 CLEARWATER C17 CLEARWATER 1.5.1208 CLEARWATER C2806 CLEARWATER 1.5.1207 CUEARWATER C2806 CLEARWATER 1.5.1208 CUEARWATER C2806 CLEARWATER 1.5.1210 CURLEW C3523 CLEARWATER 1.5.1211 CURLEW C3525 CLEARWATER 1.5.1212 CURLEW C3527 CLEARWATER 1.5.1213 CURLEW C3527 CLEARWATER 1.5.1214 CLEARWATER C4 CLEARWATER 1.5.1215 SEVEN SPRINGS C4507 SEVEN SPRINGS 1.5.1216 SEVEN SPRINGS C4509 SEVEN SPRINGS 1.5.1217 SEVEN SPRINGS C4510 SEVEN SPRINGS 1.5.1218 SEVEN SPRINGS C4512 SEVEN SPRINGS 1.5.1220 CURLEW C4973 SEVEN SPRINGS 1.5.1221 CURLEW C		1.5.1.203		C107	
1.5.1.205 CLEARWATER C16 CLEARWATER 1.5.1.207 CLEARWATER C17 CLEARWATER 1.5.1.208 SEVEN SPRINGS C301 SEVEN SPRINGS 1.5.1.209 SEVEN SPRINGS C301 SEVEN SPRINGS 1.5.1.210 CURLEW C3523 CLEARWATER 1.5.1.211 CURLEW C3525 CLEARWATER 1.5.1.212 CURLEW C3527 CLEARWATER 1.5.1.213 CURLEW C3527 CLEARWATER 1.5.1.214 CLEARWATER C4 CLEARWATER 1.5.1.215 SEVEN SPRINGS C4500 SEVEN SPRINGS 1.5.1.216 SEVEN SPRINGS C4507 SEVEN SPRINGS 1.5.1.218 SEVEN SPRINGS C4510 SEVEN SPRINGS 1.5.1.219 SEVEN SPRINGS C4512 SEVEN SPRINGS 1.5.1.221 CURLEW C4972 SEVEN SPRINGS 1.5.1.222 CURLEW C4976 SEVEN SPRINGS 1.5.1.223 CURLEW C4976 SEVEN SPRINGS 1.5.1.224 CURLEW C4986 SEVEN SPRINGS 1.5.1.225		1.5.1.204			
1.5.1.200 CLEARWATER C17 CLEARWATER 1.5.1.200 CLEARWATER C2806 CLEARWATER 1.5.1.201 CURLEARWATER C2806 CLEARWATER 1.5.1.201 CURLEW C3518 CLEARWATER 1.5.1.210 CURLEW C3523 CLEARWATER 1.5.1.211 CURLEW C3525 CLEARWATER 1.5.1.212 CURLEW C3527 CLEARWATER 1.5.1.213 CURLEW C3527 CLEARWATER 1.5.1.214 CLEARWATER C4 CLEARWATER 1.5.1.215 SEVEN SPRINGS C4500 SEVEN SPRINGS 1.5.1.214 SEVEN SPRINGS C4501 SEVEN SPRINGS 1.5.1.217 SEVEN SPRINGS C4510 SEVEN SPRINGS 1.5.1.218 SEVEN SPRINGS C4510 SEVEN SPRINGS 1.5.1.215 CURLEW C4972 SEVEN SPRINGS 1.5.1.221 CURLEW C4973 SEVEN SPRINGS 1.5.1.222 CURLEW C4976 SEVEN SPRINGS 1.5.1.224 CURLEW C4986 SEVEN SPRINGS 1.5.1.225 CURL		1.5.1.205		C16	
1.5.1.206 CLEARWATER C2206 CLEARWATER 1.5.1.209 SEVEN SPRINGS C301 SEVEN SPRINGS 1.5.1.209 SEVEN SPRINGS C301 SEVEN SPRINGS 1.5.1.210 CURLEW C3523 CLEARWATER 1.5.1.211 CURLEW C3525 CLEARWATER 1.5.1.212 CURLEW C3527 CLEARWATER 1.5.1.214 CLEARWATER C4 CLEARWATER 1.5.1.214 CLEARWATER C4 CLEARWATER 1.5.1.215 SEVEN SPRINGS C4500 SEVEN SPRINGS 1.5.1.215 SEVEN SPRINGS C4509 SEVEN SPRINGS 1.5.1.218 SEVEN SPRINGS C4510 SEVEN SPRINGS 1.5.1.218 SEVEN SPRINGS C4510 SEVEN SPRINGS 1.5.1.215 CURLEW C4972 SEVEN SPRINGS 1.5.1.221 CURLEW C4973 SEVEN SPRINGS 1.5.1.222 CURLEW C4976 SEVEN SPRINGS 1.5.1.224 CURLEW C4985 SEVEN SPRINGS 1.5.1.225 CURLEW C4986 SEVEN SPRINGS 1.5.1.226		1.5.1.200		C17	
1.5.1.209 SEVEN SPRINGS C301 SEVEN SPRINGS 1.5.1.209 CURLEW C3518 CLEARWATER 1.5.1.211 CURLEW C3523 CLEARWATER 1.5.1.212 CURLEW C3525 CLEARWATER 1.5.1.213 CURLEW C3527 CLEARWATER 1.5.1.214 CLEARWATER C4 CLEARWATER 1.5.1.215 SEVEN SPRINGS C4500 SEVEN SPRINGS 1.5.1.216 SEVEN SPRINGS C4507 SEVEN SPRINGS 1.5.1.217 SEVEN SPRINGS C4509 SEVEN SPRINGS 1.5.1.218 SEVEN SPRINGS C4510 SEVEN SPRINGS 1.5.1.217 SEVEN SPRINGS C4512 SEVEN SPRINGS 1.5.1.216 SEVEN SPRINGS C4512 SEVEN SPRINGS 1.5.1.220 CURLEW C4976 SEVEN SPRINGS 1.5.1.221 CURLEW C4976 SEVEN SPRINGS 1.5.1.223 CURLEW C4985 SEVEN SPRINGS 1.5.1.224 CURLEW C4986 SEVEN SPRINGS 1.5.1.225 CURLEW C4990 SEVEN SPRINGS 1.5.1.230		1.5.1.207		C2806	
1.5.1.200 CURLEW C3518 CLEARWATER 1.5.1.211 CURLEW C3523 CLEARWATER 1.5.1.212 CURLEW C3525 CLEARWATER 1.5.1.213 CURLEW C3527 CLEARWATER 1.5.1.213 CURLEW C3527 CLEARWATER 1.5.1.214 CLEARWATER C4 CLEARWATER 1.5.1.215 SEVEN SPRINGS C4500 SEVEN SPRINGS 1.5.1.216 SEVEN SPRINGS C4509 SEVEN SPRINGS 1.5.1.217 SEVEN SPRINGS C4510 SEVEN SPRINGS 1.5.1.218 SEVEN SPRINGS C4510 SEVEN SPRINGS 1.5.1.219 SEVEN SPRINGS C4511 SEVEN SPRINGS 1.5.1.211 CURLEW C4973 SEVEN SPRINGS 1.5.1.221 CURLEW C4976 SEVEN SPRINGS 1.5.1.221 CURLEW C4977 SEVEN SPRINGS 1.5.1.222 CURLEW C4986 SEVEN SPRINGS 1.5.1.225 CURLEW C4986 SEVEN SPRINGS 1.5.1.226 CURLEW C4980 SEVEN SPRINGS 1.5.1.226		1.5.1.200	SEVEN SPRINGS	C301	SEVEN SPRINGS
1.5.1.211 CURLEW C3523 CLEARWATER 1.5.1.212 CURLEW C3525 CLEARWATER 1.5.1.213 CURLEW C3527 CLEARWATER 1.5.1.214 CLEARWATER C4 CLEARWATER 1.5.1.215 SEVEN SPRINGS C4500 SEVEN SPRINGS 1.5.1.216 SEVEN SPRINGS C4507 SEVEN SPRINGS 1.5.1.217 SEVEN SPRINGS C4510 SEVEN SPRINGS 1.5.1.218 SEVEN SPRINGS C4510 SEVEN SPRINGS 1.5.1.219 SEVEN SPRINGS C4511 SEVEN SPRINGS 1.5.1.220 CURLEW C4972 SEVEN SPRINGS 1.5.1.221 CURLEW C4977 SEVEN SPRINGS 1.5.1.222 CURLEW C4977 SEVEN SPRINGS 1.5.1.223 CURLEW C4986 SEVEN SPRINGS 1.5.1.224 CURLEW C4986 SEVEN SPRINGS 1.5.1.225 CURLEW C49890 SEVEN SPRINGS 1.5.1.226 CURLEW C4991 SEVEN SPRINGS 1.5.1.226 CURLEW C5001 SEVEN SPRINGS 1.5.1.230		1 5 1 210	CURIEW	C3518	CLEARWATER
1.5.1.212 CURLEW C3525 CLEARWATER 1.5.1.213 CURLEW C3527 CLEARWATER 1.5.1.214 CLEARWATER C4 CLEARWATER 1.5.1.215 SEVEN SPRINGS C4500 SEVEN SPRINGS 1.5.1.216 SEVEN SPRINGS C4507 SEVEN SPRINGS 1.5.1.217 SEVEN SPRINGS C4510 SEVEN SPRINGS 1.5.1.218 SEVEN SPRINGS C4511 SEVEN SPRINGS 1.5.1.219 SEVEN SPRINGS C4512 SEVEN SPRINGS 1.5.1.210 CURLEW C4973 SEVEN SPRINGS 1.5.1.221 CURLEW C4976 SEVEN SPRINGS 1.5.1.222 CURLEW C4977 SEVEN SPRINGS 1.5.1.223 CURLEW C4986 SEVEN SPRINGS 1.5.1.224 CURLEW C4986 SEVEN SPRINGS 1.5.1.225 CURLEW C4990 SEVEN SPRINGS 1.5.1.226 CURLEW C4991 SEVEN SPRINGS 1.5.1.227 CURLEW C5001 SEVEN SPRINGS 1.5.1.230 CURLEW C5400 SEVEN SPRINGS 1.5.1.231		1.5.1.211	CURLEW	C3523	CLEARWATER
1.5.1.213 CURLEW C3527 CLEARWATER 1.5.1.214 CLEARWATER C4 CLEARWATER 1.5.1.215 SEVEN SPRINGS C4500 SEVEN SPRINGS 1.5.1.216 SEVEN SPRINGS C4507 SEVEN SPRINGS 1.5.1.217 SEVEN SPRINGS C4509 SEVEN SPRINGS 1.5.1.218 SEVEN SPRINGS C4510 SEVEN SPRINGS 1.5.1.219 SEVEN SPRINGS C4512 SEVEN SPRINGS 1.5.1.220 CURLEW C4972 SEVEN SPRINGS 1.5.1.221 CURLEW C4976 SEVEN SPRINGS 1.5.1.222 CURLEW C4977 SEVEN SPRINGS 1.5.1.223 CURLEW C4985 SEVEN SPRINGS 1.5.1.224 CURLEW C4986 SEVEN SPRINGS 1.5.1.225 CURLEW C4989 SEVEN SPRINGS 1.5.1.226 CURLEW C4990 SEVEN SPRINGS 1.5.1.227 CURLEW C4990 SEVEN SPRINGS 1.5.1.226 CURLEW C4990 SEVEN SPRINGS 1.5.1.227 CURLEW C5001 SEVEN SPRINGS 1.5.1.230 <td></td> <td>1.5.1.212</td> <td>CURLEW</td> <td>C3525</td> <td>CLEARWATER</td>		1.5.1.212	CURLEW	C3525	CLEARWATER
1.5.1.214 CLEARWATER C4 CLEARWATER 1.5.1.215 SEVEN SPRINGS C4500 SEVEN SPRINGS 1.5.1.216 SEVEN SPRINGS C4507 SEVEN SPRINGS 1.5.1.217 SEVEN SPRINGS C4509 SEVEN SPRINGS 1.5.1.218 SEVEN SPRINGS C4510 SEVEN SPRINGS 1.5.1.219 SEVEN SPRINGS C4512 SEVEN SPRINGS 1.5.1.220 CURLEW C4973 SEVEN SPRINGS 1.5.1.221 CURLEW C4976 SEVEN SPRINGS 1.5.1.222 CURLEW C4976 SEVEN SPRINGS 1.5.1.222 CURLEW C4976 SEVEN SPRINGS 1.5.1.222 CURLEW C4985 SEVEN SPRINGS 1.5.1.224 CURLEW C4986 SEVEN SPRINGS 1.5.1.225 CURLEW C4989 SEVEN SPRINGS 1.5.1.226 CURLEW C4990 SEVEN SPRINGS 1.5.1.227 CURLEW C4990 SEVEN SPRINGS 1.5.1.228 CURLEW C5001 SEVEN SPRINGS 1.5.1.230 CURLEW C5400 SEVEN SPRINGS 1.5.1.231<		1.5.1.213	CURLEW	C3527	CLEARWATER
1.5.1.215 SEVEN SPRINGS C4500 SEVEN SPRINGS 1.5.1.216 SEVEN SPRINGS C4507 SEVEN SPRINGS 1.5.1.217 SEVEN SPRINGS C4509 SEVEN SPRINGS 1.5.1.218 SEVEN SPRINGS C4510 SEVEN SPRINGS 1.5.1.219 SEVEN SPRINGS C4512 SEVEN SPRINGS 1.5.1.210 CURLEW C4972 SEVEN SPRINGS 1.5.1.221 CURLEW C4976 SEVEN SPRINGS 1.5.1.222 CURLEW C4976 SEVEN SPRINGS 1.5.1.223 CURLEW C4985 SEVEN SPRINGS 1.5.1.224 CURLEW C4986 SEVEN SPRINGS 1.5.1.225 CURLEW C4986 SEVEN SPRINGS 1.5.1.226 CURLEW C4989 SEVEN SPRINGS 1.5.1.226 CURLEW C4990 SEVEN SPRINGS 1.5.1.226 CURLEW C4991 SEVEN SPRINGS 1.5.1.227 CURLEW C5001 SEVEN SPRINGS 1.5.1.230 CURLEW C5009 SEVEN SPRINGS 1.5.1.231 CURLEW C5400 SEVEN SPRINGS 1.5.1.23		1.5.1.214	CLEARWATER	C4	CLEARWATER
1.5.1.216 SEVEN SPRINGS C4507 SEVEN SPRINGS 1.5.1.217 SEVEN SPRINGS C4509 SEVEN SPRINGS 1.5.1.218 SEVEN SPRINGS C4510 SEVEN SPRINGS 1.5.1.219 SEVEN SPRINGS C4512 SEVEN SPRINGS 1.5.1.210 CURLEW C4972 SEVEN SPRINGS 1.5.1.221 CURLEW C4973 SEVEN SPRINGS 1.5.1.221 CURLEW C4976 SEVEN SPRINGS 1.5.1.222 CURLEW C4976 SEVEN SPRINGS 1.5.1.223 CURLEW C4985 SEVEN SPRINGS 1.5.1.224 CURLEW C4986 SEVEN SPRINGS 1.5.1.225 CURLEW C4989 SEVEN SPRINGS 1.5.1.226 CURLEW C4990 SEVEN SPRINGS 1.5.1.227 CURLEW C4990 SEVEN SPRINGS 1.5.1.229 CURLEW C5001 SEVEN SPRINGS 1.5.1.231 CURLEW C5009 SEVEN SPRINGS 1.5.1.231 CURLEW C5400 SEVEN SPRINGS 1.5.1.232 SEVEN SPRINGS C5401 SEVEN SPRINGS 1.5.1.23		1.5.1.215	SEVEN SPRINGS	C4500	SEVEN SPRINGS
1.5.1.217 SEVEN SPRINGS C4509 SEVEN SPRINGS 1.5.1.218 SEVEN SPRINGS C4510 SEVEN SPRINGS 1.5.1.219 SEVEN SPRINGS C4512 SEVEN SPRINGS 1.5.1.220 CURLEW C4972 SEVEN SPRINGS 1.5.1.221 CURLEW C4973 SEVEN SPRINGS 1.5.1.222 CURLEW C4976 SEVEN SPRINGS 1.5.1.222 CURLEW C4977 SEVEN SPRINGS 1.5.1.223 CURLEW C4985 SEVEN SPRINGS 1.5.1.224 CURLEW C4986 SEVEN SPRINGS 1.5.1.225 CURLEW C4989 SEVEN SPRINGS 1.5.1.226 CURLEW C4989 SEVEN SPRINGS 1.5.1.227 CURLEW C4991 SEVEN SPRINGS 1.5.1.228 CURLEW C5001 SEVEN SPRINGS 1.5.1.230 CURLEW C5009 SEVEN SPRINGS 1.5.1.231 CURLEW C5400 SEVEN SPRINGS 1.5.1.232 SEVEN SPRINGS C5401 SEVEN SPRINGS 1.5.1.233 SEVEN SPRINGS C5404 SEVEN SPRINGS 1.5.1.23		1.5.1.216	SEVEN SPRINGS	C4507	SEVEN SPRINGS
1.5.1.218 SEVEN SPRINGS C4510 SEVEN SPRINGS 1.5.1.219 SEVEN SPRINGS C4512 SEVEN SPRINGS 1.5.1.220 CURLEW C4972 SEVEN SPRINGS 1.5.1.221 CURLEW C4973 SEVEN SPRINGS 1.5.1.222 CURLEW C4976 SEVEN SPRINGS 1.5.1.223 CURLEW C4977 SEVEN SPRINGS 1.5.1.224 CURLEW C4985 SEVEN SPRINGS 1.5.1.225 CURLEW C4986 SEVEN SPRINGS 1.5.1.226 CURLEW C4986 SEVEN SPRINGS 1.5.1.227 CURLEW C4989 SEVEN SPRINGS 1.5.1.228 CURLEW C4991 SEVEN SPRINGS 1.5.1.229 CURLEW C5001 SEVEN SPRINGS 1.5.1.230 CURLEW C5009 SEVEN SPRINGS 1.5.1.231 CURLEW C5400 SEVEN SPRINGS 1.5.1.232 SEVEN SPRINGS C5401 SEVEN SPRINGS 1.5.1.234 CURLEW C5402 SEVEN SPRINGS 1.5.1.235 CURLEW C5404 SEVEN SPRINGS 1.5.1.236 <		1.5.1.217	SEVEN SPRINGS	C4509	SEVEN SPRINGS
1.5.1.219 SEVEN SPRINGS C4512 SEVEN SPRINGS 1.5.1.220 CURLEW C4972 SEVEN SPRINGS 1.5.1.221 CURLEW C4973 SEVEN SPRINGS 1.5.1.221 CURLEW C4976 SEVEN SPRINGS 1.5.1.222 CURLEW C4976 SEVEN SPRINGS 1.5.1.223 CURLEW C4977 SEVEN SPRINGS 1.5.1.224 CURLEW C4985 SEVEN SPRINGS 1.5.1.225 CURLEW C4986 SEVEN SPRINGS 1.5.1.226 CURLEW C4989 SEVEN SPRINGS 1.5.1.227 CURLEW C4990 SEVEN SPRINGS 1.5.1.228 CURLEW C4991 SEVEN SPRINGS 1.5.1.229 CURLEW C5001 SEVEN SPRINGS 1.5.1.230 CURLEW C5009 SEVEN SPRINGS 1.5.1.231 CURLEW C5400 SEVEN SPRINGS 1.5.1.232 SEVEN SPRINGS C5401 SEVEN SPRINGS 1.5.1.233 SEVEN SPRINGS C5401 SEVEN SPRINGS 1.5.1.234 CURLEW C5404 SEVEN SPRINGS 1.5.1.235 <		1.5.1.218	SEVEN SPRINGS	C4510	SEVEN SPRINGS
1.5.1.220 CURLEW C4972 SEVEN SPRINGS 1.5.1.221 CURLEW C4973 SEVEN SPRINGS 1.5.1.222 CURLEW C4976 SEVEN SPRINGS 1.5.1.222 CURLEW C4977 SEVEN SPRINGS 1.5.1.223 CURLEW C4977 SEVEN SPRINGS 1.5.1.224 CURLEW C4985 SEVEN SPRINGS 1.5.1.225 CURLEW C4986 SEVEN SPRINGS 1.5.1.226 CURLEW C4989 SEVEN SPRINGS 1.5.1.227 CURLEW C4990 SEVEN SPRINGS 1.5.1.228 CURLEW C4990 SEVEN SPRINGS 1.5.1.229 CURLEW C5001 SEVEN SPRINGS 1.5.1.220 CURLEW C5009 SEVEN SPRINGS 1.5.1.230 CURLEW C5400 SEVEN SPRINGS 1.5.1.231 CURLEW C5401 SEVEN SPRINGS 1.5.1.233 SEVEN SPRINGS C5402 SEVEN SPRINGS 1.5.1.234 CURLEW C5404 SEVEN SPRINGS 1.5.1.235 CURLEW C5406 SEVEN SPRINGS 1.5.1.236 CURLEW		1.5.1.219	SEVEN SPRINGS	C4512	SEVEN SPRINGS
1.5.1.221 CURLEW C4973 SEVEN SPRINGS 1.5.1.222 CURLEW C4976 SEVEN SPRINGS 1.5.1.223 CURLEW C4977 SEVEN SPRINGS 1.5.1.224 CURLEW C4985 SEVEN SPRINGS 1.5.1.225 CURLEW C4986 SEVEN SPRINGS 1.5.1.225 CURLEW C4989 SEVEN SPRINGS 1.5.1.226 CURLEW C4990 SEVEN SPRINGS 1.5.1.227 CURLEW C4991 SEVEN SPRINGS 1.5.1.228 CURLEW C4991 SEVEN SPRINGS 1.5.1.229 CURLEW C5001 SEVEN SPRINGS 1.5.1.230 CURLEW C5009 SEVEN SPRINGS 1.5.1.231 CURLEW C5400 SEVEN SPRINGS 1.5.1.233 SEVEN SPRINGS C5401 SEVEN SPRINGS 1.5.1.234 CURLEW C5404 SEVEN SPRINGS 1.5.1.235 CURLEW C5406 SEVEN SPRINGS 1.5.1.236 CURLEW C5406 SEVEN SPRINGS 1.5.1.236 CURLEW C5406 SEVEN SPRINGS 1.5.1.236 CURLEW		1.5.1.220	CURLEW	C4972	SEVEN SPRINGS
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1.5.1.223 CURLEW C4977 SEVEN SPRINGS 1.5.1.224 CURLEW C4985 SEVEN SPRINGS 1.5.1.225 CURLEW C4986 SEVEN SPRINGS 1.5.1.226 CURLEW C4989 SEVEN SPRINGS 1.5.1.227 CURLEW C4990 SEVEN SPRINGS 1.5.1.228 CURLEW C4991 SEVEN SPRINGS 1.5.1.229 CURLEW C5001 SEVEN SPRINGS 1.5.1.230 CURLEW C5009 SEVEN SPRINGS 1.5.1.231 CURLEW C5400 SEVEN SPRINGS 1.5.1.232 SEVEN SPRINGS C5401 SEVEN SPRINGS 1.5.1.233 SEVEN SPRINGS C5402 SEVEN SPRINGS 1.5.1.233 SEVEN SPRINGS C5404 SEVEN SPRINGS 1.5.1.234 CURLEW C5405 SEVEN SPRINGS 1.5.1.235 CURLEW C5406 SEVEN SPRINGS 1.5.1.236 CURLEW C5406 SEVEN SPRINGS 1.5.1.236 CURLEW C756 SEVEN SPRINGS 1.5.1.238 CURLEW C757 SEVEN SPRINGS 1.5.1.239 <td< td=""><td></td><td>1.5.1.222</td><td>CURLEW</td><td>C4976</td><td>SEVEN SPRINGS</td></td<>		1.5.1.222	CURLEW	C4976	SEVEN SPRINGS
1.5.1.224 CURLEW C4985 SEVEN SPRINGS 1.5.1.225 CURLEW C4986 SEVEN SPRINGS 1.5.1.226 CURLEW C4989 SEVEN SPRINGS 1.5.1.227 CURLEW C4990 SEVEN SPRINGS 1.5.1.227 CURLEW C4991 SEVEN SPRINGS 1.5.1.228 CURLEW C4991 SEVEN SPRINGS 1.5.1.229 CURLEW C5001 SEVEN SPRINGS 1.5.1.230 CURLEW C5009 SEVEN SPRINGS 1.5.1.231 CURLEW C5400 SEVEN SPRINGS 1.5.1.232 SEVEN SPRINGS C5401 SEVEN SPRINGS 1.5.1.233 SEVEN SPRINGS C5402 SEVEN SPRINGS 1.5.1.234 CURLEW C5404 SEVEN SPRINGS 1.5.1.235 CURLEW C5406 SEVEN SPRINGS 1.5.1.236 CURLEW C5406 SEVEN SPRINGS 1.5.1.237 CLEARWATER C7 CLEARWATER 1.5.1.239 CURLEW C756 SEVEN SPRINGS 1.5.1.240 CURLEW C900 CLEARWATER SUBTOTAL C900		1.5.1.223	CURLEW	C4977	SEVEN SPRINGS
1.5.1.225CURLEWC4986SEVEN SPRINGS1.5.1.226CURLEWC4989SEVEN SPRINGS1.5.1.227CURLEWC4990SEVEN SPRINGS1.5.1.228CURLEWC4991SEVEN SPRINGS1.5.1.229CURLEWC5001SEVEN SPRINGS1.5.1.230CURLEWC5009SEVEN SPRINGS1.5.1.231CURLEWC5400SEVEN SPRINGS1.5.1.232SEVEN SPRINGSC5401SEVEN SPRINGS1.5.1.233SEVEN SPRINGSC5402SEVEN SPRINGS1.5.1.234CURLEWC5404SEVEN SPRINGS1.5.1.235CURLEWC5405SEVEN SPRINGS1.5.1.236CURLEWC5406SEVEN SPRINGS1.5.1.237CLEARWATERC7CLEARWATER1.5.1.238CURLEWC756SEVEN SPRINGS1.5.1.239CURLEWC757SEVEN SPRINGS1.5.1.240CURLEWC900CLEARWATER1.5.1.240CURLEWC900CLEARWATER		1.5.1.224	CURLEW	C4985	SEVEN SPRINGS
1.5.1.226CURLEWC4989SEVEN SPRINGS1.5.1.227CURLEWC4990SEVEN SPRINGS1.5.1.228CURLEWC4991SEVEN SPRINGS1.5.1.229CURLEWC5001SEVEN SPRINGS1.5.1.230CURLEWC5009SEVEN SPRINGS1.5.1.231CURLEWC5400SEVEN SPRINGS1.5.1.232SEVEN SPRINGSC5401SEVEN SPRINGS1.5.1.233SEVEN SPRINGSC5402SEVEN SPRINGS1.5.1.234CURLEWC5404SEVEN SPRINGS1.5.1.235CURLEWC5405SEVEN SPRINGS1.5.1.236CURLEWC5406SEVEN SPRINGS1.5.1.237CLEARWATERC7CLEARWATER1.5.1.238CURLEWC756SEVEN SPRINGS1.5.1.239CURLEWC757SEVEN SPRINGS1.5.1.240CURLEWC900CLEARWATER1.5.1.240CURLEWC900CLEARWATER		1.5.1.225	CURLEW	C4986	SEVEN SPRINGS
1.5.1.227CURLEWC4990SEVEN SPRINGS1.5.1.228CURLEWC4991SEVEN SPRINGS1.5.1.229CURLEWC5001SEVEN SPRINGS1.5.1.230CURLEWC5009SEVEN SPRINGS1.5.1.231CURLEWC5400SEVEN SPRINGS1.5.1.232SEVEN SPRINGSC5401SEVEN SPRINGS1.5.1.233SEVEN SPRINGSC5402SEVEN SPRINGS1.5.1.234CURLEWC5404SEVEN SPRINGS1.5.1.235CURLEWC5405SEVEN SPRINGS1.5.1.236CURLEWC5406SEVEN SPRINGS1.5.1.237CLEARWATERC7CLEARWATER1.5.1.238CURLEWC756SEVEN SPRINGS1.5.1.239CURLEWC757SEVEN SPRINGS1.5.1.240CURLEWC900CLEARWATERSUBTOTALSUBTOTALSUBTOTALSUBTOTAL		1.5.1.226	CURLEW	C4989	SEVEN SPRINGS
1.5.1.228CURLEWC4991SEVEN SPRINGS1.5.1.229CURLEWC5001SEVEN SPRINGS1.5.1.230CURLEWC5009SEVEN SPRINGS1.5.1.231CURLEWC5400SEVEN SPRINGS1.5.1.232SEVEN SPRINGSC5401SEVEN SPRINGS1.5.1.233SEVEN SPRINGSC5402SEVEN SPRINGS1.5.1.234CURLEWC5404SEVEN SPRINGS1.5.1.235CURLEWC5405SEVEN SPRINGS1.5.1.236CURLEWC5406SEVEN SPRINGS1.5.1.237CLEARWATERC7CLEARWATER1.5.1.238CURLEWC756SEVEN SPRINGS1.5.1.239CURLEWC757SEVEN SPRINGS1.5.1.240CURLEWC900CLEARWATERSUBTOTALSUBTOTALSUBTOTALSUBTOTAL		1.5.1.227	CURLEW	C4990	SEVEN SPRINGS
1.5.1.229CURLEWC5001SEVEN SPRINGS1.5.1.230CURLEWC5009SEVEN SPRINGS1.5.1.231CURLEWC5400SEVEN SPRINGS1.5.1.232SEVEN SPRINGSC5401SEVEN SPRINGS1.5.1.233SEVEN SPRINGSC5402SEVEN SPRINGS1.5.1.234CURLEWC5404SEVEN SPRINGS1.5.1.235CURLEWC5405SEVEN SPRINGS1.5.1.236CURLEWC5406SEVEN SPRINGS1.5.1.237CLEARWATERC7CLEARWATER1.5.1.238CURLEWC756SEVEN SPRINGS1.5.1.239CURLEWC757SEVEN SPRINGS1.5.1.240CURLEWC900CLEARWATERSUBTOTALSUBTOTALSUBTOTALSUBTOTAL		1.5.1.228	CURLEW	C4991	SEVEN SPRINGS
1.5.1.230CORLEWC5009SEVEN SPRINGS1.5.1.231CURLEWC5400SEVEN SPRINGS1.5.1.232SEVEN SPRINGSC5401SEVEN SPRINGS1.5.1.233SEVEN SPRINGSC5402SEVEN SPRINGS1.5.1.234CURLEWC5404SEVEN SPRINGS1.5.1.235CURLEWC5405SEVEN SPRINGS1.5.1.236CURLEWC5406SEVEN SPRINGS1.5.1.237CLEARWATERC7CLEARWATER1.5.1.238CURLEWC756SEVEN SPRINGS1.5.1.239CURLEWC757SEVEN SPRINGS1.5.1.240CURLEWC900CLEARWATERSUBTOTALSUBTOTALSUBTOTALSUBTOTAL		1.5.1.229		C5001	SEVEN SPRINGS
1.5.1.231CORLEWC5400SEVEN SPRINGS1.5.1.232SEVEN SPRINGSC5401SEVEN SPRINGS1.5.1.233SEVEN SPRINGSC5402SEVEN SPRINGS1.5.1.234CURLEWC5404SEVEN SPRINGS1.5.1.235CURLEWC5405SEVEN SPRINGS1.5.1.236CURLEWC5406SEVEN SPRINGS1.5.1.237CLEARWATERC7CLEARWATER1.5.1.238CURLEWC756SEVEN SPRINGS1.5.1.239CURLEWC757SEVEN SPRINGS1.5.1.240CURLEWC900CLEARWATERSUBTOTALSUBTOTALSUBTOTALSUBTOTAL		1.5.1.230		C5009	SEVEN SPRINGS
1.5.1.232SEVEN SPRINGSC5401SEVEN SPRINGS1.5.1.233SEVEN SPRINGSC5402SEVEN SPRINGS1.5.1.234CURLEWC5404SEVEN SPRINGS1.5.1.235CURLEWC5405SEVEN SPRINGS1.5.1.236CURLEWC5406SEVEN SPRINGS1.5.1.237CLEARWATERC7CLEARWATER1.5.1.238CURLEWC756SEVEN SPRINGS1.5.1.239CURLEWC757SEVEN SPRINGS1.5.1.240CURLEWC900CLEARWATERSUBTOTAL		1.5.1.231		C5400	
1.5.1.233SEVEN SPRINGSC5402SEVEN SPRINGS1.5.1.234CURLEWC5404SEVEN SPRINGS1.5.1.235CURLEWC5405SEVEN SPRINGS1.5.1.236CURLEWC5406SEVEN SPRINGS1.5.1.237CLEARWATERC7CLEARWATER1.5.1.238CURLEWC756SEVEN SPRINGS1.5.1.239CURLEWC757SEVEN SPRINGS1.5.1.240CURLEWC900CLEARWATERSUBTOTAL		1.J.1.232 1 5 1 999		00401	SEVEN SPRINGS
1.5.1.234CORLEWC3404SEVEN SPRINGS1.5.1.235CURLEWC5405SEVEN SPRINGS1.5.1.236CURLEWC5406SEVEN SPRINGS1.5.1.237CLEARWATERC7CLEARWATER1.5.1.238CURLEWC756SEVEN SPRINGS1.5.1.239CURLEWC757SEVEN SPRINGS1.5.1.240CURLEWC900CLEARWATERSUBTOTAL		1.0.1.200		0040Z	SEVEN SPRINGS
1.5.1.235CORLEWC3403SEVEN SPRINGS1.5.1.236CURLEWC5406SEVEN SPRINGS1.5.1.237CLEARWATERC7CLEARWATER1.5.1.238CURLEWC756SEVEN SPRINGS1.5.1.239CURLEWC757SEVEN SPRINGS1.5.1.240CURLEWC900CLEARWATERSUBTOTAL		1.5.1.234		00404	SEVEN SPRINGS SEVEN SDDINGS
1.5.1.230CORLEWCO400SEVEN SPRINGS1.5.1.237CLEARWATERC7CLEARWATER1.5.1.238CURLEWC756SEVEN SPRINGS1.5.1.239CURLEWC757SEVEN SPRINGS1.5.1.240CURLEWC900CLEARWATERSUBTOTAL		1.5.1.200		C5/06	
1.5.1.201SEPARATION1.5.1.238CURLEWC756SEVEN SPRINGS1.5.1.239CURLEWC757SEVEN SPRINGS1.5.1.240CURLEWC900CLEARWATERSUBTOTALSUBTOTALSUBTOTAL		1 5 1 237		C.7	CI FARWATER
1.5.1.200CORLEWC700SEVEN SPRINGS1.5.1.240CURLEWC900CLEARWATERSUBTOTALSUBTOTALC900CLEARWATER		151237		C.756	SEVEN SPRINGS
1.5.1.240 CURLEW C900 CLEARWATER SUBTOTAL		1 5 1 239	CURLEW	C757	SEVEN SPRINGS
SUBTOTAL		1.5.1.240	CURLEW	C900	CLEARWATER
			SUBTOTAL	2000	

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84,516	OH
252,540	
255,546	Оп
84,516	OH
84.516	OH
8/ 516	ОН
04,010	
84,516	ОН
84,516	OH
84 516	ОН
04,010	
84,516	OH
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84,510	Uн
84,516	OH
169 032	ОН
04 546	
84,510	Uн
84,516	OH
253 548	ОН
160,020	
109,032	OH
169,032	OH
253.548	OH
252,540	
253,546	
169,032	OH
253.548	OH
252 549	
200,040	
253,548	OH
169.032	OH
84 516	ОН
04,510	
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84,516	OH
253 548	ОН
84,516	OH
169,032	OH
169 032	OH
252 549	
255,540	Оп
84,516	OH
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253 548	ОЦ
233,340	
84,516	OH
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169,032	OH
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253,548	OH
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169,032	OH
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253,548	OH
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253,548	OH
84,516	OH
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253,548	OH
8,958,696	

Line)				
1.	Distrik	oution			
	1.5	Self-Optim	nizing Grid - SOG (Automation)		
			Substation	Feeder	Operations Center
		1.5.1.241	CURLEW	C901	CLEARWATER
		1.5.1.242	CROSS BAYOU	J112	WALSINGHAM
		1.5.1.243	CROSS BAYOU	J116	WALSINGHAM
		1.5.1.244	CROSS BAYOU	J117	
		1.5.1.245		J118 1140	
		1.5.1.240		J 140 1171	
		1.5.1.247	CROSS BAYOU	J 14 1 11/13	
		1.5.1.240	CROSS BAYOU	.1145	WALSINGHAM
		1.5.1.240	CROSS BAYOU	.1146	WALSINGHAM
		1.5.1.251	GATEWAY	J147	WALSINGHAM
		1.5.1.252	CROSS BAYOU	J148	WALSINGHAM
		1.5.1.253	CROSS BAYOU	J150	WALSINGHAM
		1.5.1.254	Oakhurst	J223	WALSINGHAM
		1.5.1.255	Oakhurst	J224	WALSINGHAM
		1.5.1.256	Oakhurst	J225	WALSINGHAM
		1.5.1.257	Oakhurst	J226	WALSINGHAM
		1.5.1.258	Oakhurst	J227	WALSINGHAM
		1.5.1.259	Oakhurst	J230	WALSINGHAM
		1.5.1.260	GATEWAY	J240	WALSINGHAM
		1.5.1.261	CROSS BAYOU	J242	WALSINGHAM
		1.5.1.262	GATEWAY	J244	WALSINGHAM
		1.5.1.263	GATEWAY	J246	WALSINGHAM
		1.5.1.264	Oakhurst	J552	WALSINGHAM
		1.5.1.265	Oakhurst	J557	WALSINGHAM
		1.5.1.266	CROSS BAYOU	J680	
		1.5.1.207	Oakburat	109 I	
		1.5.1.200		J090	
		1.5.1.209	CENTRAL PARK	K1020	S.E. ORLANDO
		1.5.1.270	RIO PINAR	K7020	S.E. ORLANDO
		1 5 1 272	BAY HILL	K302	WINTER GARDEN
		1.5.1.273	BAY HILL	K304	WINTER GARDEN
		1.5.1.274	CENTRAL PARK	K408	BUENA VISTA
		1.5.1.275	CENTRAL PARK	K495	S. E. ORLANDO
		1.5.1.276	CENTRAL PARK	K499	S. E. ORLANDO
		1.5.1.277	BAY HILL	K67	BUENA VISTA
		1.5.1.278	BAY HILL	K72	BUENA VISTA
		1.5.1.279	BAY HILL	K74	BUENA VISTA
		1.5.1.280	BAY HILL	K76	BUENA VISTA
		1.5.1.281	BAY HILL	K77	BUENA VISTA
		1.5.1.282	BAY HILL	K79	BUENA VISTA
		1.5.1.283	CENTRAL PARK	K800	S. E. ORLANDO
		1.5.1.284		K855	
		1.5.1.205		K903	
		1.5.1.200		K904 K906	BUENA VISTA BUENA VISTA
		1.5.1.207		Kana	BLIENA VISTA
		1.5.1.200	BAY HILL	K905	BUENA VISTA
		1 5 1 290	BAY HILL	K934	BUENA VISTA
		1.5.1.291	MAITLAND	M1	LONGWOOD
		1.5.1.292	MAITLAND	M1132	LONGWOOD
		1.5.1.293	MAITLAND	M1133	LONGWOOD
		1.5.1.294	MAITLAND	M1136	LONGWOOD
		1.5.1.295	MAITLAND	M1709	APOPKA
		1.5.1.296	MAITLAND	M1712	APOPKA
		1.5.1.297	MAITLAND	M2	LONGWOOD
		1.5.1.298	MAITLAND	M3	LONGWOOD
		1.5.1.299	MAITLAND	M4	LONGWOOD
		1.5.1.300	MAITLAND	M574	LONGWOOD
			SUBTOTAL		

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84,516	ОН
84,516	OH
169,032	OH
169,032	OH
253,548	OH
84,516	
169,032	
169,032	
84 516	ОН
253,548	OH
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169,032	
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253,548	ОН
169,032	OH
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200,040	
253 548	ОН
169.032	ОН
253,548	OH
84,516	ОН
84,516	OH
84,516	OH
169,032	OH
169,032	OH
253,548	OH
04,510 160 022	
109,032 84 516	
84 516	
253.548	OH
84.516	OH
10,649,016	

Line					
1.	Distrib	oution			
	1.5	Self-Optin	nizing Grid - SOG (Automation)		
			Substation	Feeder	Operations Center
		1.5.1.301	MAITLAND	M575	LONGWOOD
		1.5.1.302	MAITLAND	M576	LONGWOOD
		1.5.1.303	MAITLAND	M579	LONGWOOD
		1.5.1.304	MAITLAND	M664	LONGWOOD
		1.5.1.305	MAITLAND	M666	LONGWOOD
		1.5.1.306	MAITLAND	M667	LONGWOOD
		1.5.1.307	MAITLAND	M668	LONGWOOD
		1.5.1.308	MAITLAND	M80	LONGWOOD
		1.5.1.309	MAITLAND	M81	LONGWOOD
		1.5.1.310	MAITLAND	M82	LONGWOOD
		1.5.1.311	MAITLAND	M84	LONGWOOD
		1.5.1.312	MAITLAND	M85	LONGWOOD
		1.5.1.313	MAITLAND	M907	LONGWOOD
		1.5.1.314	MAITLAND	M908	LONGWOOD
		1.5.1.315	MAITLAND	W0020	JAMESTOWN
		1.5.1.316	MAITLAND	W0025	JAMESTOWN
		1.5.1.317	MAITLAND	W0029	JAMESTOWN
		1.5.1.318	MAITLAND	W0079	LONGWOOD
		1.5.1.319	MAITLAND	W0086	LONGWOOD
		1.5.1.320	MAITLAND	W0087	LONGWOOD
		1.5.1.321	LAKE ALOMA	W0151	LONGWOOD
		1.5.1.322	LAKE ALOMA	W0153	LONGWOOD
		1.5.1.323	LAKE ALOMA	W0158	LONGWOOD
		1.5.1.324	RIO PINAR	W0324	JAMESTOWN
		1.5.1.325	CENTRAL PARK	W0493	S. E. ORLANDO
		1.5.1.326	CENTRAL PARK	W0494	S. E. ORLANDO
		1.5.1.327	CENTRAL PARK	W0497	S. E. ORLANDO
		1.5.1.328	CENTRAL PARK	W0498	S. E. ORLANDO
		1.5.1.329	CENTRAL PARK	W0500	S. E. ORLANDO
		1.5.1.330	CENTRAL PARK	W0501	S. E. ORLANDO
		1.5.1.331	RIO PINAR	W0968	S. E. ORLANDO
		1.5.1.332	RIO PINAR	W0969	S. E. ORLANDO
		1.5.1.333	RIO PINAR	W0971	S. E. ORLANDO
		1.5.1.334	GATEWAY	X112	WALSINGHAM
		1.5.1.335	GATEWAY	X113	WALSINGHAM
		1.5.1.336	GATEWAY	X119	WALSINGHAM
		1.5.1.337	GATEWAY	X120	WALSINGHAM
		1.5.1.338	GATEWAY	X121	WALSINGHAM
		1.5.1.339	GATEWAY	X123	WALSINGHAM
		1.5.1.340	GATEWAY	X125	
		1.5.1.341	GATEWAY	X25 X27	SI. PEIERSBURG
		1.0.1.042	GATEWAY	AZ1 V202	
		1.5.1.545	CATEWAY	AZ0Z V201	ST. FETERSDURG
		1.5.1.544		X291 V21	ST. FETERSDURG
		1.5.1.345		X60	
		1.5.1.340	CROSS BAVOU	Xe1	
		1513/18	GATEWAY	Xee	
		1.5.1.340	VINOY	X71	
		1 5 1 350	VINOY	X72	ST PETERSBURG
		1 5 1 351	VINOY	X78	ST PETERSBURG
		2023 Snen	ding on 2024 Project Scope		TBD
		opon	SUBTOTAL		
		Self-Optin	nizing Grid - SOG (Automation)	TOTAL	
		•	,		

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253,548 84,516 253,548 253,548 253,548 253,548 253,548 253,548 253,548 253,548	OH OH OH OH OH OH OH OH OH
1,690,026 9,719,046 51,742,101	OH OH

Dist	hutie-				Capital Expenditures	OH or l
Distri	bution					
1.5	Self-Optil	mizing Grid - SOG (C&C)	Feeder	On anotiona Contan		
	4 5 0 4	Substation	Feeder	Operations Center	04.000	0.11
	1.5.2.1	WALSINGHAM	J140	WALSINGHAM	21,000	OH
	1.5.2.2	INVERNESS-BROOKSVILLE	A262	INVERNESS-BROOKSVILLE	495,273	OH
	1.5.2.3	INVERNESS	A285	INVERNESS	686,000	OH
	1.5.2.4	INVERNESS-BROOKSVILLE	A95	INVERNESS-BROOKSVILLE	697,345	OH
	1.5.2.5	INVERNESS-BROOKSVILLE	A97	INVERNESS-BROOKSVILLE	1,442,492	OH
	1.5.2.6	SEVEN SPRINGS	C152	SEVEN SPRINGS	791,878	OH
	1.5.2.7	LAKE WALES	K1616	LAKE WALES	75.600	OH
	1.5.2.8	BUENA VISTA	K1761	BUENA VISTA	128,875	OH
	1529	WINTER GARDEN	K3287	WINTER GARDEN	183 565	OH
	15210	BLIENA VISTA	K3362		438 586	
	1.5.2.10		K5070		714 910	
	1.5.2.11		N/0702		197 590	
	1.5.2.12		VV0703		107,500	
	1.5.2.13	ST. PETERSBURG	X96	SI. PETERSBURG	1,053,774	OH
	1.5.2.14	Port Richey West	C207	SEVEN SPRINGS	25,936	OH
	1.5.2.15	Port Richey West	C209	SEVEN SPRINGS	26,932	OH
	1.5.2.16	Port Richey West	C443	SEVEN SPRINGS	21,371	OH
	1.5.2.17	Oakhurst	J227	WALSINGHAM	983,355	OH
	1.5.2.18	Oakhurst	J228	WALSINGHAM	558,264	OH
	15219	Oakhurst	.1890	WAI SINGHAM	278 298	OH
	1 5 2 20	Oakburst	1802	WAISINGHAM	101 / 13	
	1.5.2.20	Crown Boint	J032		191,413	
	1.5.2.21	Crown Point	K201		1,255,110	OH
	1.5.2.22	Boggy Marsh	K957	BUENAVISTA	429,420	OH
	1.5.2.23	Sky Lake	W0368	S. E. ORLANDO	46,597	OH
	1.5.2.24	Deland East	W0524	DELAND	966,455	OH
	1.5.2.25	Fifty First Street	X101	ST. PETERSBURG	2,223,193	OH
	1.5.2.26	Fifty First Street	X102	ST. PETERSBURG	1.020.610	OH
	15227	Fifty First Street	X104	ST PETERSBURG	200.062	ОH
	1.5.2.27	Fifty First Street	X107	ST PETERSBURG	406.078	ОH
	1.5.2.20	Decedence	X107 X122		1 264 041	
	1.5.2.29	Pasadena	X 133	ST. PETERSBURG	1,304,041	
	1.5.2.30	Pasadena	X136	ST. PETERSBURG	1,199,409	OH
	1.5.2.31	Pasadena	X215	ST. PETERSBURG	37,914	OH
	1.5.2.32	INVERNESS-DUNNELLON	A250	INVERNESS-DUNNELLON	42,959	OH
	1.5.2.33	WALSINGHAM	J682	WALSINGHAM	136,072	OH
	1.5.2.34	HIGHLANDS	K1687	HIGHLANDS	219,793	OH
	1.5.2.35	BUENA VISTA	K425	BUENA VISTA	216,296	OH
	15236	APOPKA-FUSTIS	M499	APOPKA-FUSTIS	24 976	OH
	1 5 2 37		M007		260 745	
	1.5.2.57		W00FF		209,743	
	1.5.2.30		VV0955		1,019,372	
	1.5.2.39	JAMESTOWN	W0956	JAMESTOWN	3,703,106	OH
	1.5.2.40	CLEARWATER	C106	CLEARWATER	362,658	OH
	1.5.2.41	CLEARWATER	C107	CLEARWATER	369,252	OH
	1.5.2.42	CLEARWATER	C16	CLEARWATER	296,720	OH
	1.5.2.43	CLEARWATER	C17	CLEARWATER	49,453	OH
	1.5.2 44	CLEARWATER	C2806	CLEARWATER	372 548	OH
	15215	CURIEW	C3518		12 8/7	<u>О</u> Ц
	15012.40		C/072		10,047 110 07F	
	1.0.2.40		04913		110,070	
	1.5.2.47		0001		8,242	UH
	1.5.2.48	GLEARWATER	C7	CLEARWATER	148,360	OH
	1.5.2.49	CROSS BAYOU	J118	WALSINGHAM	188,447	OH
	1.5.2.50	CROSS BAYOU	J142	WALSINGHAM	347,162	OH
	1.5.2.51	GATEWAY	J147	WALSINGHAM	56,179	OH
	1.5.2.52	CROSS BAYOU	J148	WALSINGHAM	93.662	OH
	15253	BAYHILL	K67	BUENA VISTA	199 811	OH
	15250	BAY HILL	K7/		210 /20	
	15755		K/ 1		2 10,409 105 162	
	1.0.2.00		N/9		100,403	
	1.5.2.56		M1136		17,921	OH
	1.5.2.57	MAITLAND	M907	LONGWOOD	178,362	OH
	1.5.2.58	MAITLAND	W0020	JAMESTOWN	75,828	OH
	1.5.2.59	MAITLAND	W0029	JAMESTOWN	55.058	OH
	15260	GATEWAY	X120	WALSINGHAM	161 548	OH
	15261	GATEWAY	YED	WALSINGHAM	70 125	
	1.0.2.01				19,120	
	1.5.2.62				214,298	OH
	1.5.2.63	2023 Tap Changes, Regulators, & Ca	ap Banks on 2022 C	arryOver	888,295	OH
	1.5.2.64	2023 Spending on 2024 Project Scop	е	TBD	1,051,174	
		TOTAL Self-Optimizing Grid (C&C))		30,041,332	
		TOTAL Self-Optimizing Grid (Auto	mation)		51,742,101	
			,		, , _ _	

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Line	;					Capital Expenditures	OH or
1.	Distri	ibution					
	1.6	Transı	nission Wood Pole Replacemer	nt - Distribution Underb	uild - O/H		
			Substation	Feeder	Operations Center		
		1.6.1	Included in Transmission Wood	d Pole Replacement proj	ect detail	2,741,078	OH
	1.7	Substa	ation Hardening - O/H				
			Substation	Feeder	Operations Center		
		1.7.1	Included in Transmission Subs	tation Hardening project	detail	4,593,856	OH
3.	Veg.	Managen	nent				
	3.1	Vegeta	tion Management - Distribution	1			
		3.1	Vegetation Management exper	nses are not required to b	e recorded at the project level.	1,977,393	OH

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r UG

Line					Capital Expenditures	OH or
4. Undergro	und Dis	tribution				
4.1	Underg	ground Flood Mitigation				
		Substation	Feeder	Operations Center		
	4.1.1	SEVEN SPRINGS	C208	SEVEN SPRINGS	176,916	UG
	4.1.2	SEVEN SPRINGS	C209	SEVEN SPRINGS	59,685	UG
	4.1.3	SEVEN SPRINGS	C210	SEVEN SPRINGS	187,332	UG
	4.1.4	2023 Spending on 2024 Project Scope		TBD	56,121	UG
	Under	ground Flood Mitigation	TOTAL		480,054	

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UG

Line

Capital Expenditures

4. Undergr	ound Dist	tribution				
4.2	Lateral	Hardening - U/G				
		Substation	Feeder	Operations Center		
	4.2.1	MAITLAND	W0079	LONGWOOD	5,563,883	UG
	4.2.2	FIFTY FIRST STREET	X108	ST. PETERSBURG	1,300,000	UG
	4.2.3	Deland	W0805	DELAND	241,202	UG
	4.2.4	Deland	W0806	DELAND	195,687	UG
	4.2.5	Deland	W0807	DELAND	838,881	UG
	4.2.6	Deland	W0808	DELAND	1,009,029	UG
	4.2.7	Deland	W0809	DELAND	219,716	UG
	4.2.8	Deland East	W1103	DELAND	3,182,549	UG
	4.2.9	Deland East	W1105	DELAND	3,831,417	UG
	4.2.10	Deland East	W1109	DELAND	402,391	UG
	4.2.11	Fifty First Street	X101	ST. PETERSBURG	1,897,541	UG
	4.2.12	Fifty First Street	X102	ST. PETERSBURG	681,058	UG
	4.2.13	Hemple	K2246	WINTER GARDEN	80,113	UG
	4.2.14	Hemple	K2250	WINTER GARDEN	166,389	UG
	4.2.15	Hemple	K2252	WINTER GARDEN	266,864	UG
	4.2.16	Hemple	K2253	WINTER GARDEN	374,576	UG
	4.2.17	Pasadena	X211	ST. PETERSBURG	1,749,820	UG
	4.2.18	Pasadena	X213	ST. PETERSBURG	204,123	UG
	4.2.19	Pasadena	X219	ST. PETERSBURG	267,113	UG
	4.2.20	Pinecastle	W0391	S. E. ORLANDO	2,159,247	UG
	4.2.21	Port Richey West	C202	SEVEN SPRINGS	733,607	UG
	4.2.22	Port Richey West	C205	SEVEN SPRINGS	161,195	UG
	4.2.23	Port Richey West	C207	SEVEN SPRINGS	70,826	UG
	4.2.24	Port Richey West	C208	SEVEN SPRINGS	2,681,920	UG
	4.2.25	Port Richey West	C209	SEVEN SPRINGS	293,431	UG
	4.2.26	Port Richey West	C210	SEVEN SPRINGS	752,471	UG
	4.2.27	St George Island	N234	MONTICELLO-ODENA	185,173	UG
	4.2.29	Engineering/Materials for 2024 Projects		TBD	10,296,106	UG
Latera	al Harden	ing - U/G	TOTAL		39,806,328	

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OH or UG

			Capital Expenditures	OH or U
Fransmission				
2.1 Transm	Ission Pole Replacements	Lino ID		
211			59 996	ОН
2.1.1			1 610 802	
2.1.2			710 052	
2.1.3		WO 2	7 19,902	
2.1.4	ALTAMONTE - NORTH LONGWOOD CKT1	WU-2	539,964	OH
2.1.5	ALTAMONTE - SANFORD (FP&L)	DA-1	959,936	OH
2.1.6	ARCHER - WILLISTON	AW-1	659,956	OH
2.1.7	AVON PARK PL - DESOTO CITY	AD-1	3,239,784	OH
2.1.8	BARBERVILLE - DELAND WEST	DWB-1	2,219,852	OH
2.1.9	BARCOLA - FT MEADE	BF-1	1,259,916	OH
2.1.10	BARNUM CITY - WESTRIDGE	ICB-1	2,279,848	OH
2.1.11	BAY RIDGE - KELLY PK	BK-1	1,739,884	OH
2.1.12	BAY RIDGE - SORRENTO	SB-1	1,559,896	OH
2.1.13	BITHLO - UCF	FTR-2	1.199.920	OH
2.1.14	BLAIR SVEC TAPLINE	JV-1	719,952	OH
2 1 15	BROOKRIDGE - BROOKSVILLE WEST (BBW CKT)	BBW-1	1 619 892	OH
2 1 16	BROOKRIDGE - BROOKSVILLE WEST (BWX CKT)	BWX-1	359 976	OH
2.1.10			3 050 706	
2.1.17			3 800 740	
2.1.10			5,099,740	
2.1.19	CENTRAL FLA - ORANGE BLUSSOM	DLL-06F-1	4,199,720	OH
2.1.20			2,879,808	OH
2.1.21	CLEARWATER - EAST CLEARWATER	LECW-3	779,948	OH
2.1.22	CLEARWATER - HIGHLANDS	HCL-1	719,952	OH
2.1.23	CRAWFORDVILLE - PORT ST JOE	CPS-1	2,159,856	OH
2.1.24	CROSS CITY - OLD TOWN NORTH SW STA	TC-2	179,988	OH
2.1.25	CYPRESSWOOD - HAINES CITY	ICLW-2	1,559,896	OH
2.1.26	DALLAS AIRPORT - WILDWOOD	AND-2	59,996	OH
2.1.27	DAVENPORT - HAINES CITY	ICLW-6	3,119,792	OH
2.1.28	DEBARY PL - LAKE EMMA	DWS-1	719.952	OH
2 1 29	DELAND WEST - ORANGE CITY	DDW-2	1 259 916	OH
2 1 30		DI P-1	479 968	
2.1.00			1 130 024	
2.1.01			410 072	
2.1.32			419,972	
2.1.33	DUNDEE - LAKE WALES	ICLVV-3	1,799,880	OH
2.1.34	DUNNELLON TOWN - HOLDER	HDU-1	2,579,828	OH
2.1.35	DUNNELLON TOWN - RAINBOW LK EST SEC RADIAL	DR-1	839,944	OH
2.1.36	EAST CLEARWATER - HIGHLANDS	ECTW-3	359,976	OH
2.1.37	EATONVILLE - SPRING LAKE	SLE-1	1,079,928	OH
2.1.38	EUSTIS - UMATILLA	EU-1	239,984	OH
2.1.39	EUSTIS SOUTH - SORRENTO	SES-1	5,159,656	OH
2.1.40	FISHEATING CREEK - LAKE PLACID	ALP-2	239,984	OH
2.1.41	FISHEATING CREEK - SUN N LAKES	ALP-SUC-1	9,719,352	OH
2.1.42	FROSTPROOF - LAKE WALES	AL-3	3.779.748	OH
2.1.43	FT MEADE - HOMELAND	FMB-1	2,099,860	ОH
2 1 44	ET WHITE - HIGH SPRINGS	FH-1	3 419 772	OH
2.1.44		IF_1	1 700 880	
2.1.40			1,799,000 E0.000	
2.1.40		HGC-1	59,990	OH
2.1.47	HULDER - INVERNESS	HB-3	2,219,852	OH
2.1.48	LAKE WALES - WEST LAKE WALES CKT#1	WLLW-1	1,979,868	OH
2.1.49	LAKE WALES - WEST LAKE WALES CKT#2	WLL-1	1,439,904	OH
2.1.50	LEESBURG - OKAHUMPKA	CLL-2	719,952	OH
2.1.51	LOCKHART - SPRING LAKE	ASW-3	1,079,928	OH
2.1.52	LOCKWOOD TAPLINE	FTO-1-TL1	959,936	OH
2.1.53	MAITLAND - WINTER PARK	WO-5	1,439,904	OH
2.1.54	MARTIN WEST - SILVER SPRINGS	MS-1	1.739.884	OH
2 1 55	MAXIMO - 51ST ST	MF-1	2 819 812	OH
2 1 56	MCINTOSH TAPI INF	SI-4-TI 2	50 006	ОH
2.1.00	MEADWDS SOUTH - TAFT	TMS-2	2 020 264	
2.1.JI 2.1.JI		I∩_2_TI 2	2,009,004	
2.1.00			119,992	
2.1.59			1/9,988	OH
2.1.60	OUG SWIFT CREEK #1 - SUWANNEE RIVER	55C-1	119,992	OH
2.1.61	OVIEDO - WINTER SPRINGS	WO-7	3,239,784	OH
2.1.62	PALM HARBOR - TARPON SPRINGS	ECTW-4	779,948	OH
2.1.63	PIEDMONT - SPRING LAKE	PSL-1	1,439,904	OH
2.1.64	RIO PINAR PL - EAST ORANGE	FTR-3	1,619,892	OH
2.1.65	SKY LAKE - SOUTHWOOD (OUC)	SLX-1	1,199.920	OH
2 1 66	SKY LAKE - TAFT	WR-8	1 259 916	OH
2 1 67	SUWANNEE TRANS - MADISON	SP-SUM-1	650 056	Он
2.1.07		CSB_1_TI 1	2 510 222	
2.1.00				
2.1.69			3,059,796	OH
2.1.70	UMERION WEST - WALSINGHAM	DLVV-6	1,259,916	OH
2.1.71	Engineering/Materials for 2024 Projects		4,644,925	OH
Total Tr	ansmission Pole Replacements Including Distribution L	Inderbuild	119,177,289	
	and the stand Balls Balls and the standard to the standard standard standard standards and standards a		116 / 36 211	
Total Tr	ansmission Pole Replacements : Transmission		110,430,211	

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Trans	mission		
2.2	Structure	Hardening - Trans - Tower Upgrades	
	2.2.1	Crawfordville St Marks East	CP-1
	2.2.2	Canoe Creek - West Lake Wales	WLXF-3
	2.2.3	Econ - Winter Park East	NR-1
	2.2.4	Winter Park East Winter Springs	NR-4
	TOTAL	Structure Hardening - Trans - Tower Upgrades	
2.3	Structure	Hardening - Trans - Cathodic Protection	
	2.3.1	Northeast - Curlew (Double Circuit)	NC-3
	2.3.2	Deland West – Silver Springs 230 kV	SDW-1
	2.3.3	Central Florida - Silver Springs (Double Circuit)	CFO-4
	2.3.4	Engineering/Materials/Labor for 2024 Projects	
	TOTAL	Structure Hardening - Trans - Cathodic Protection	
2.4	Chrushing	Hardening Trops Drops Inspections	
2.4		This is an OSM (only) Program	
	2.4.1	This is an Oaw (only) Progam	
2.5	Structure	Hardening - Trans - GOAB	
	2.5.1	City of Fort Meade Tap	FMB-1-TL1
	2.5.2	Baker TEC Tap	JQ-2-TL1
	2.5.3	Sonnie TCEC Tap	JQ-3
	2.5.4	Lloyd TCEC Tap	JQ-2
	2.5.5	Engineering/Materials for 2024 Projects	
	TOTAL	Structure Hardening - Trans - GOAB	
• •	01		
2.6	Structure	Hardening - I rans - Overnead Ground wire	
	2.6.1	Leisure Lake - Lake Josephine Tap	ALP-4
	2.6.2	Holder - Gospel Island SEC Tap	HB-3
	2.6.3	Brookridge - Brooksville West	BWX-1
	2.6.4	Crooked Lake - Babson Park Tap	AL-3
	2.6.5	Fisheating Creek - Lake Placid	ALP-2
	2.6.6	Fisheating Creek - Leisure Lake Tap	ALP-SUC-1-TL3
		Engineering/Materials for 2024 Projects	
	IOTAL	Structure Hardening - Trans - Overhead Ground Wir	e
2.7	Substatio	n Hardening (Transmission & Distribution 1.7)	
	2.7.1	Bay Hill – Replace (2) Oll Bkrs & EM relays	S-0208
	2.7.2	Bithlo – Replace D-Oil Bkr #W-954	S-0101
	2.7.3	Belleview – Replace D-Oil Bkr #A-4	S-0370
	2.7.4	Econ – Replace D-Oil Bkr #W-322	S-0368
	2.7.5	Monticello- Replace T-Oil Bkr #383	S-0108
	2.7.6	Engineering/Materials for 2024 Projects	TBD
	TOTAL	Substation Hardening (Transmission & Distribution	1.7)
	TOTAL	Substation Hardening : Transmission	
	TOTAL	Substation Hardening : Distribution	
	Transi 2.2 2.3 2.4 2.5 2.6 2.7	Transmission 2.2 Structure 2.2.1 2.2.2 2.2.3 2.2.4 TOTAL 2.3 2.3 Structure 2.3.1 2.3.2 2.3.2 2.3.3 2.3.1 2.3.2 2.3.3 2.3.4 TOTAL 2.4 Structure 2.4.1 2.4 Structure 2.4.1 2.5.2 2.5.3 2.5.4 2.5.5 TOTAL 2.6 Structure 2.6.1 2.6.2 2.6.3 2.6.4 2.6.5 2.6.6 TOTAL 2.7.1 2.7.2 2.7.3 2.7.4 2.7.5 2.7.5 2.7.6 TOTAL 2.7.5 2.7.6 TOTAL 2.7.7 2.7.5 2.7.6 TOTAL TOTAL 2.7.5 2.7.6 TOTAL TOTAL TOTAL	 Transmission Structure Hardening - Trans - Tower Upgrades Canoe Creek - West Lake Wales Canoe Creek - West Lake Wales Canoe Creek - West Lake Wales Canoe Event Park East Canoe Umiter Park East Canoe Umiter Park East Mortheast - Curlew (Double Circuit) Canoe Central Florida - Silver Springs 200 kV Canoe Central Florida - Silver Springs (Double Circuit) Canoe Central Florida - Silver Structure Hardening - Trans - Ocerhead Ground Wire Canoe Central Florida - Gospel Island SEC Tap Canoe Central Florida - Silver Springs (Double Circuit) Canoe Central Florida - Silver Springs (Double Circuit) Canoe Central Florida - Silver Springs (Double Circuit) Canoe Ce

Line

- Veg. Management
 3.2 Vegetation Management Transmission
 - 3.2 Vegetation Management expenses are not required to be recorded at the project level.

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Capital Expenditures	S OH o	r UG
1,590,90	9 O	H
227,27	3 O	H
454,54	5 OI	H
2,727,27	3 OI	H
5,000,00	0	
417,86	2 0	Н
1,357,18	4 O	H
342,92		H
382,03	4 OI	H
2,500,00	U	
N	A O	н
1,820,28	4 0	Н
1,059,90	5 O	H
1,059,90	5 O	H
565,02	8 O	Н
494,87	8 O	H
5,000,00	U	
986,84	2 0	H
1,138,81	6 O	H
986,84	2 O	H
2,058,55	3 O	Н
1,184,21	1 OI	H
789,47	4 OI	H
355,26	2 UI	H
7,500,00	U	
2,764,29	3 OI	Н
455,78	8 Ol	H
419,25		H
501,01	3 O	H
/63,24		H
4,596,40	5 OI	Н
9,500,00	U A	
4,900,14 1 502 95	4 6	
4,090,00	0	

10,073,529 OH

Duke Energy Florida Storm Protection Plan Cost Recovery Clause **Calculation of Period Amount** Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes For Project: Feeder Hardening - Distribution - (FERC 364) (in Dollars)

			Beginning of	Actual	Actual	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Period
Line	Description		Period Amount	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 1	Investments															
е 	a. Expenditures/Additions			\$866,377	\$1,331,211	\$4,029,772	\$3,596,725	\$3,745,648	\$3,459,673	\$3,362,252	\$3,100,534	\$3,093,372	\$3,620,191	\$4,103,991	\$4,001,942	\$38,311,689
t	b. Clearings to Plant			(\$22,263)	\$73,221	\$4,690	\$74,471	\$74,471	\$1,641,077	\$2,659,582	\$0	\$0	\$0	\$1,321,275	\$0	5,826,523
с	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
d	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2 F	Plant-in-Service/Depreciation Base		\$13,043,286	13,021,024	13,094,245	13,098,935	13,173,405	13,247,876	14,888,953	17,548,535	17,548,535	17,548,535	17,548,535	18,869,810	18,869,810	
3 L	Less: Accumulated Depreciation		(\$479,404)	(525,055)	(570,629)	(616,459)	(662,305)	(708,412)	(754,780)	(806,891)	(868,311)	(929,731)	(991,151)	(1,052,570)	(1,118,615)	
4 C	CWIP - Non-Interest Bearing	_	\$10,753,184	11,641,824	12,899,814	16,924,896	20,447,150	24,118,327	25,936,924	26,639,594	29,740,128	32,833,501	36,453,692	39,236,408	43,238,350	
5 N	Net Investment (Lines 2 + 3 + 4)		\$23,317,067	\$24,137,792	\$25,423,430	\$29,407,372	\$32,958,250	\$36,657,791	\$40,071,097	\$43,381,238	\$46,420,352	\$49,452,305	\$53,011,076	\$57,053,647	\$60,989,545	
6 A	Average Net Investment			\$23,727,430	\$24,780,611	\$27,415,401	\$31,182,811	\$34,808,021	\$38,364,444	\$41,726,168	\$44,900,795	\$47,936,329	\$51,231,690	\$55,032,362	\$59,021,596	
7 F	Return on Average Net Investment (A)	Jan-Dec														
а	a. Debt Component	1.81%		\$35,828	\$37,419	\$41,397	\$47,086	\$52,560	\$57,930	\$63,007	\$67,800	\$72,384	\$77,360	\$83,099	\$89,123	724,993
b	b. Equity Component Grossed Up For Taxes	6.16%		\$121,758	\$127,162	\$140,683	\$160,015	\$178,618	\$196,868	\$214,119	\$230,410	\$245 <i>,</i> 986	\$262 <i>,</i> 897	\$282,400	\$302,871	2,463,787
С	c. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8 lı	Investment Expenses															
а	a. Depreciation	4.2%		\$45,652	\$45,574	\$45 <i>,</i> 830	\$45,846	\$46,107	\$46,368	\$52,111	\$61,420	\$61,420	\$61,420	\$61,420	\$66,044	639,211
b	b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
C	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d	d. Property Taxes 0.00	081745		\$8,885	\$8,885	\$8,885	\$8,885	\$8,885	\$8,885	\$8,885	\$8,885	\$8,885	\$8,885	\$8,885	\$8,885	106,622
e	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9 Т	Total System Recoverable Expenses (Lines 7 + 8)			\$212,123	\$219,040	\$236,795	\$261,833	\$286,170	\$310,051	\$338,122	\$368,515	\$388,675	\$410,562	\$435,804	\$466,923	\$3,934,613
а	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
b	b. Recoverable Costs Allocated to Demand			\$212,123	\$219,040	\$236,795	\$261,833	\$286,170	\$310,051	\$338,122	\$368,515	\$388 <i>,</i> 675	\$410,562	\$435,804	\$466,923	\$3,934,613
10 E	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11 C	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12 F	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 R	Retail Demand-Related Recoverable Costs (C)			212,123	219,040	236,795	261,833	286,170	310,051	338,122	368,515	388,675	410,562	435,804	466,923	3,934,613
14 T	Total Jurisdictional Recoverable Costs (Lines 12 + 13))	_	\$212,123	\$219,040	\$236,795	\$261,833	\$286,170	\$310,051	\$338,122	\$368,515	\$388,675	\$410,562	\$435,804	\$466,923	\$3,934,613

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-2) Form 7E Page 56 of 135

Duke Energy Florida Storm Protection Plan Cost Recovery Clause **Calculation of Period Amount** Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			\$1,925,281	\$2,958,246	\$8,955,049	\$7,992,721	\$8,323,663	\$7,688,163	\$7,471,672	\$6,890,075	\$6,874,161	\$8,044,869	\$9,119,980	\$8,893,205	\$85,137,085
	b. Clearings to Plant			(\$886)	\$180,104	\$10,422	\$165,491	\$165,491	\$3,646,837	\$5,910,182	\$0	\$0	\$0	\$2,936,166	\$0	13,013,807
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$28,728,336	28,727,450	28,907,554	28,917,976	29,083,467	29,248,957	32,895,795	38,805,977	38,805,977	38,805,977	38,805,977	41,742,143	41,742,143	
3	Less: Accumulated Depreciation		(\$678,884)	(743,523)	(808,160)	(873,202)	(938,267)	(1,003,705)	(1,069,515)	(1,143,531)	(1,230,844)	(1,318,158)	(1,405,471)	(1,492,785)	(1,586,705)	
4	CWIP - Non-Interest Bearing		\$24,164,336	26,090,503	28,868,645	37,813,272	45,640,502	53,798,674	57,840,000	59,401,490	66,291,565	73,165,726	81,210,595	87,394,409	96,287,614	
5	Net Investment (Lines 2 + 3 + 4)		\$52,213,788	\$54,074,430	\$56,968,039	\$65,858,046	\$73,785,702	\$82,043,926	\$89,666,279	\$97,063,936	\$103,866,698	\$110,653,545	\$118,611,101	\$127,643,767	\$136,443,053	
6	Average Net Investment			\$53,144,109	\$55,521,235	\$61,413,043	\$69,821,874	\$77,914,814	\$85,855,103	\$93,365,108	\$100,465,317	\$107,260,122	\$114,632,323	\$123,127,434	\$132,043,410	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		\$80,248	\$83 <i>,</i> 837	\$92,734	\$105,431	\$117,651	\$129,641	\$140,981	\$151,703	\$161,963	\$173,095	\$185,922	\$199,386	1,622,591
	b. Equity Component Grossed Up For Taxes	6.16%		\$272,710	\$284,909	\$315,143	\$358,293	\$399,822	\$440,568	\$479,105	\$515,540	\$550,408	\$588,239	\$631,832	\$677,584	5,514,152
	c. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		\$64,639	\$64,637	\$65,042	\$65 <i>,</i> 065	\$65 <i>,</i> 438	\$65,810	\$74,016	\$87,313	\$87,313	\$87,313	\$87,313	\$93 <i>,</i> 920	907,820
	b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		\$19,570	\$19,570	\$19,570	\$19,570	\$19,570	\$19,570	\$19,570	\$19,570	\$19,570	\$19,570	\$19,570	\$19,570	234,840
	e. Other		—	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			\$437,167	\$452,952	\$492,488	\$548,359	\$602,481	\$655,589	\$713,672	\$774,126	\$819,254	\$868,217	\$924,637	\$990,459	\$8,279,403
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			\$437,167	\$452,952	\$492,488	\$548,359	\$602,481	\$655,589	\$713,672	\$774,126	\$819,254	\$868,217	\$924,637	\$990,459	\$8,279,403
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		_	437,167	452,952	492,488	548,359	602,481	655,589	713,672	774,126	819,254	868,217	924,637	990,459	8,279,403
14	Total Jurisdictional Recoverable Costs (Lines 12 +	13)		\$437,167	\$452,952	\$492,488	\$548,359	\$602,481	\$655,589	\$713,672	\$774,126	\$819,254	\$868,217	\$924,637	\$990,459	\$8,279,403

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

For Project: Feeder Hardening - Distribution - (FERC 365) (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. ___ (CAM-2) Form 7E Page 57 of 135

Feeder H Line	lardening Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Period Total
4																
1	Investments			¢22 099	¢40 204	\$140.251	\$122 212	¢120 770	\$128 126	¢174 578	¢111 925	\$114 560	¢124 081	\$152,000	¢149.220	¢1 /19 051
	a. Experiatures/Additions b. Clearings to Plant			\$52,000 \$1 773	\$49,304 \$1 142	\$149,231 \$174	\$155,212 \$2,758	\$156,726 \$2,758	\$128,130 \$60,781	\$124,528 \$98 503	۶114,655 ۵۱	۶114,509 ۵)	3134,081 ¢۱	\$152,000	\$148,220 \$0	\$1,416,951 216 824
	c. Retirements			,,,,,9 0	φ <u>τ</u> ,τ τ 2	ب، برج 0	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,2,730 0	000,701 0	0	9¢ 0	φ0 0	9¢ 0	0,550 0	90 0	210,024
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$732,250	734,022	735,164	735,338	738,096	740,854	801,635	900,138	900,138	900,138	900,138	949,074	949,074	
3	Less: Accumulated Depreciation		(\$9,129)	(10,087)	(11,048)	(12,009)	(12,971)	(13 <i>,</i> 937)	(14,906)	(15,955)	(17,133)	(18,311)	(19,488)	(20,666)	(21,908)	
4	CWIP - Non-Interest Bearing		\$551,327	581,642	629,805	778,882	909,336	1,045,305	1,112,661	1,138,685	1,253,520	1,368,089	1,502,171	1,605,234	1,753,454	
5	Net Investment (Lines 2 + 3 + 4)		\$1,274,448	\$1,305,578	\$1,353,921	\$1,502,210	\$1,634,460	\$1,772,222	\$1,899,389	\$2,022,868	\$2,136,525	\$2,249,917	\$2,382,820	\$2,533,642	\$2,680,620	
6	Average Net Investment			\$1,290,013	\$1,329,749	\$1,428,066	\$1,568,335	\$1,703,341	\$1,835,806	\$1,961,128	\$2,079,696	\$2,193,221	\$2,316,368	\$2,458,231	\$2,607,131	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		\$1,948	\$2,008	\$2,156	\$2 <i>,</i> 368	\$2,572	\$2,772	\$2,961	\$3,140	\$3,312	\$3 <i>,</i> 498	\$3,712	\$3,937	34,384
	 Equity Component Grossed Up For Taxes 	6.16%		\$6 <i>,</i> 620	\$6,824	\$7,328	\$8,048	\$8,741	\$9 <i>,</i> 420	\$10,064	\$10,672	\$11,255	\$11 <i>,</i> 887	\$12,614	\$13,379	116,850
	c. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		\$958	\$960	\$962	\$962	\$966	\$969	\$1,049	\$1,178	\$1,178	\$1,178	\$1,178	\$1,242	12,778
	b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		\$499	\$499	\$499	\$499	\$499	\$499	\$499	\$499	\$499	\$499	\$499	\$499	5,986
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			\$10,024	\$10,291	\$10,945	\$11,877	\$12,777	\$13,661	\$14,573	\$15 <i>,</i> 489	\$16,243	\$17,061	\$18,003	\$19,056	\$169,999
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			\$10,024	\$10,291	\$10,945	\$11,877	\$12,777	\$13,661	\$14,573	\$15,489	\$16,243	\$17,061	\$18,003	\$19,056	\$169,999
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)			10,024	10,291	10,945	11,877	12,777	13,661	14,573	15,489	16,243	17,061	18,003	19,056	169,999
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13	3)		\$10,024	\$10,291	\$10,945	\$11,877	\$12,777	\$13,661	\$14,573	\$15,489	\$16,243	\$17,061	\$18,003	\$19,056	\$169,999

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10 (C) Line 9b x Line 11

Duke Energy Florida

Storm Protection Plan Cost Recovery Clause **Calculation of Period Amount**

Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes For Project: Feeder Hardening - Distribution - (FERC 366) (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-2) Page 58 of 135

Form 7E

Feeder H Line	lardening Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Period Total
1	Investments															
	a. Expenditures/Additions			\$256,704	\$394,433	\$1,194,006	\$1,065,696	\$1,109,822	\$1,025,088	\$996,223	\$918,677	\$916,555	\$1,072,649	\$1,215,997	\$1,185,761	\$11,351,611
	b. Clearings to Plant			\$6,103	\$16,470	\$1,390	\$22 <i>,</i> 065	\$22,065	\$486,245	\$788,024	\$0	\$0	\$0	\$391,489	\$0	1,733,851
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$4,571,037	4,577,140	4,593,610	4,594,999	4,617,065	4,639,130	5,125,375	5,913,399	5,913,399	5,913,399	5,913,399	6,304,888	6,304,888	
3	Less: Accumulated Depreciation		(\$115,845)	(127,273)	(138,715)	(150,199)	(161,687)	(173,230)	(184,827)	(197,641)	(212,424)	(227,208)	(241,991)	(256,775)	(272,537)	
4	CWIP - Non-Interest Bearing		\$3,659,042	3,909,643	4,287,606	5,480,223	6,523,854	7,611,610	8,150,453	8,358,652	9,277,329	10,193,884	11,266,533	12,091,041	13,276,802	
5	Net Investment (Lines 2 + 3 + 4)		\$8,114,234	\$8,359,510	\$8,742,500	\$9,925,023	\$10,979,231	\$12,077,510	\$13,091,001	\$14,074,410	\$14,978,304	\$15,880,075	\$16,937,941	\$18,139,154	\$19,309,153	
6	Average Net Investment			\$8,236,872	\$8,551,005	\$9,333,761	\$10,452,127	\$11,528,371	\$12,584,256	\$13,582,706	\$14,526,357	\$15,429,189	\$16,409,008	\$17,538,548	\$18,724,154	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		\$12,438	\$12,912	\$14,094	\$15,783	\$17 <i>,</i> 408	\$19,002	\$20,510	\$21,935	\$23,298	\$24,778	\$26 <i>,</i> 483	\$28,273	236,913
	b. Equity Component Grossed Up For Taxes	6.16%		\$42,268	\$43,880	\$47 <i>,</i> 896	\$53 <i>,</i> 635	\$59 <i>,</i> 158	\$64,576	\$69,700	\$74 <i>,</i> 542	\$79,175	\$84,203	\$90,000	\$96,083	805,118
	c. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		\$11,428	\$11,443	\$11,484	\$11,487	\$11,543	\$11,598	\$12,813	\$14,783	\$14,783	\$14,783	\$14,783	\$15,762	156,692
	b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		\$3,114	\$3,114	\$3,114	\$3,114	\$3,114	\$3,114	\$3,114	\$3,114	\$3,114	\$3,114	\$3,114	\$3,114	37,366
	e. Other		—	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			\$69,247	\$71,348	\$76,588	\$84,019	\$91,222	\$98,290	\$106,137	\$114,374	\$120,371	\$126,878	\$134,380	\$143,233	\$1,236,089
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			\$69 <i>,</i> 247	\$71,348	\$76,588	\$84,019	\$91,222	\$98,290	\$106,137	\$114,374	\$120,371	\$126 <i>,</i> 878	\$134,380	\$143,233	\$1,236,089
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)			69,247	71,348	76,588	84,019	91,222	98,290	106,137	114,374	120,371	126,878	134,380	143,233	1,236,089
14	Total Jurisdictional Recoverable Costs (Lines 12 + 1	3)		\$69,247	\$71,348	\$76 <i>,</i> 588	\$84,019	\$91,222	\$98,290	\$106,137	\$114,374	\$120,371	\$126,878	\$134,380	\$143,233	\$1,236,089

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10 (C) Line 9b x Line 11

Duke Energy Florida

Storm Protection Plan Cost Recovery Clause **Calculation of Period Amount**

Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes For Project: Feeder Hardening - Distribution - (FERC 367) (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-2) Form 7E Page 59 of 135

6,913 5,118 0

6,692 0 N/A 7,366 0

> 5,089 0 5,089

\$0 6,089 6,089
Return on Capital Investments, Depreciation and Taxes

1 Instantion (1) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2	Feeder H Line	Hardening Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	1	Investments														
b. Charming to Finith CS122:51 S2.84 S347 S5.16 S2.21.56 S107.00 S0		a. Expenditures/Additions		\$64,176	\$98,608	\$298,502	\$266,424	\$277,455	\$256,272	\$249,056	\$229,669	\$229 <i>,</i> 139	\$268,162	\$303,999	\$296,440	\$2,837,903
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $		b. Clearings to Plant		(\$11,251)	\$2,834	\$347	\$5,516	\$5,516	\$121,561	\$197,006	\$0	\$0	\$0	\$97,872	\$0	419,402
d. Other 0 0 0 0 </td <td></td> <td>c. Retirements</td> <td></td> <td>0</td> <td></td>		c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
1 1 1/2/708 1/2/7/708 1/2/708 1		d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
3 Less: accumulated begrectation (§34,000) (7,720) (7,412) (44,111) (52,574) (56,757) (57,720) (7,740)	2	Plant-in-Service/Depreciation Base	\$1,539,049	1,527,798	1,530,632	1,530,979	1,536,496	1,542,012	1,663,573	1,860,579	1,860,579	1,860,579	1,860,579	1,958,451	1,958,451	
4 CMP Non Intercise Bearing 51,172,709 1,254,196 1,244,971 1,448,971 5,339,983 5,339,720 5,446,041 5,408,041 5,41,025 5,44,089 5,31,273 5,52,735 5,4,740,698 5,53,173 5,04,047 5,71,71 5,52,87,878 7 Return on Average Net Investment (A) Jan-Dec a. Debt Component firescal Up For Taxes 5,4,716 5,4,135 5,4,313 5,313,583 50,706 50 <t< td=""><td>3</td><td>Less: Accumulated Depreciation</td><td>(\$34,000)</td><td>(37,720)</td><td>(41,412)</td><td>(45,111)</td><td>(48,811)</td><td>(52,524)</td><td>(56,251)</td><td>(60,271)</td><td>(64,767)</td><td>(69,264)</td><td>(73,760)</td><td>(78,256)</td><td>(82,989)</td><td></td></t<>	3	Less: Accumulated Depreciation	(\$34,000)	(37,720)	(41,412)	(45,111)	(48,811)	(52,524)	(56,251)	(60,271)	(64,767)	(69,264)	(73,760)	(78,256)	(82,989)	
5 Net! mestment [Lines 2+ 3 + 4] 52,683,218 52,744,275 52,833,121 53,133,993 53,386,718 53,370,600 53,923,005 54,460,01 54,023,521 54,612,856 54,81,522 55,181,025 55,372,723 6 Average Net Investment [A] Jan Dec a. Debt Component (A) Jan Dec Linity Component Grossed Up For Taxes 51,026 54,421 54,612 56,803 57,712 57,537 58,044 71,012 7 Return on Average Net Investment [A] Jan Dec a. Debt Component Grossed Up For Taxes 6,10% 54,216 54,510 54,931 55,336 55,733 56,109 56,464 56,803 57,712 57,537 58,044 71,012 8 Investment Expenses 30,007 50	4	CWIP - Non-Interest Bearing	\$1,178,769	1,254,196	1,349,971	1,648,125	1,909,033	2,180,972	2,315,683	2,367,732	2,597,402	2,826,540	3,094,703	3,300,830	3,597,270	
6 Average Net Investment \$2,714,047 \$2,791,733 \$2,986,592 \$3,265,356 \$3,33,589 \$3,796,733 \$4,045,523 \$4,206,627 \$4,505,535 \$4,749,689 \$5,031,273 \$5,326,878 7 Return on Average Net Investment (A) Jan-Dec a. Debt Component 1.81% \$4,098 \$4,216 \$4,510 \$4,931 \$5,336 \$5,733 \$6,109 \$5,446 \$5,803 \$7,172 \$7,804 71,012 b. Equity Component Grossed Up for Taxes 6.16% \$1,397 \$13,622 \$3,699 \$53,700 \$53,713 \$53,727 \$4,000 \$24,496 \$4,180 \$2,081 \$2,081 \$2,081 <t< td=""><td>5</td><td>Net Investment (Lines 2 + 3 + 4)</td><td>\$2,683,818</td><td>\$2,744,275</td><td>\$2,839,191</td><td>\$3,133,993</td><td>\$3,396,718</td><td>\$3,670,460</td><td>\$3,923,005</td><td>\$4,168,041</td><td>\$4,393,214</td><td>\$4,617,856</td><td>\$4,881,522</td><td>\$5,181,025</td><td>\$5,472,732</td><td></td></t<>	5	Net Investment (Lines 2 + 3 + 4)	\$2,683,818	\$2,744,275	\$2,839,191	\$3,133,993	\$3,396,718	\$3,670,460	\$3,923,005	\$4,168,041	\$4,393,214	\$4,617,856	\$4,881,522	\$5,181,025	\$5,472,732	
7 Return on Average Net Investment (A) Jan-Dec 1.81% S4,098 S4,216 S4,510 S4,931 S5,336 S5,733 S6,090 S21,266 S22,120 S24,373 S25,518 S27,337 S25,518 S27,337 S27,337 S27,337 S27,337 S27,337 S27,337 S27,335 S27,335 S27,335 S27,335 S27,335 S27,335 S27,337 S27,337 S27,337 S27,337 S27,337 S27,337 S27,337 S27,335	6	Average Net Investment		\$2,714,047	\$2,791,733	\$2,986,592	\$3,265,356	\$3,533,589	\$3,796,733	\$4,045,523	\$4,280,627	\$4,505,535	\$4,749,689	\$5,031,273	\$5,326,878	
a. Debt Component 1.81% \$4,098 \$4,216 \$4,510 \$4,931 \$5,336 \$5,733 \$5,09 \$6,643 \$7,172 \$7,597 \$8,044 71,012 b. Equity Component Grossed Up For Taxes 6.16% \$13,927 \$14,326 \$15,326 \$15,326 \$15,766 \$18,133 \$19,483 \$20,760 \$21,966 \$23,120 \$24,373 \$25,818 \$27,335 \$24,1323 a. Depreciation 2.9% \$3,719 \$3,692 \$3,699 \$3,700 \$3,713 \$3,727 \$4,020 \$4,496 <td< td=""><td>7</td><td>Return on Average Net Investment (A) Jan-I</td><td>Dec</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	7	Return on Average Net Investment (A) Jan-I	Dec													
b. Equity Component Grossed Up For Taxes 6.16% \$13,927 \$14,326 \$15,326 \$16,756 \$18,133 \$19,483 \$20,760 \$21,966 \$23,120 \$24,373 \$27,335 \$24,235 c. Other \$0 0 \$0 \$0		a. Debt Component 1.8	1%	\$4,098	\$4,216	\$4,510	\$4,931	\$5,336	\$5,733	\$6,109	\$6,464	\$6,803	\$7,172	\$7,597	\$8,044	71,012
c. Other \$0		b. Equity Component Grossed Up For Taxes 6.1	.6%	\$13,927	\$14,326	\$15,326	\$16,756	\$18,133	\$19,483	\$20,760	\$21,966	\$23,120	\$24,373	\$25,818	\$27 <i>,</i> 335	241,323
8 Investment Expenses 2.9% 53,719 53,692 53,699 53,700 53,713 53,727 54,020 54,496 54,968 50 <		c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
a. Depreciation 2.9% \$3,719 \$3,692 \$3,699 \$3,700 \$3,713 \$3,727 \$4,496	8	Investment Expenses														
b. Amorization \$0 <td></td> <td>a. Depreciation 2.</td> <td>9%</td> <td>\$3,719</td> <td>\$3,692</td> <td>\$3<i>,</i>699</td> <td>\$3,700</td> <td>\$3,713</td> <td>\$3,727</td> <td>\$4,020</td> <td>\$4<i>,</i>496</td> <td>\$4<i>,</i>496</td> <td>\$4,496</td> <td>\$4<i>,</i>496</td> <td>\$4,733</td> <td>48,989</td>		a. Depreciation 2.	9%	\$3,719	\$3,692	\$3 <i>,</i> 699	\$3,700	\$3,713	\$3,727	\$4,020	\$4 <i>,</i> 496	\$4 <i>,</i> 496	\$4,496	\$4 <i>,</i> 496	\$4,733	48,989
c. Dismantlement N/A N/A <td></td> <td>b. Amortization</td> <td></td> <td>\$0</td> <td>0</td>		b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d. Property Taxes 0.0081745 \$1,048 <th< td=""><td></td><td>c. Dismantlement</td><td></td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></th<>		c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
e. Other 0<		d. Property Taxes 0.00817	45	\$1,048	\$1,048	\$1,048	\$1,048	\$1,048	\$1,048	\$1,048	\$1,048	\$1,048	\$1,048	\$1,048	\$1,048	12,581
9 Total System Recoverable Expenses (Lines 7 + 8) a. Recoverable Costs Allocated to Energy b. Recoverable Costs Allocated to Energy b. Recoverable Costs Allocated to Demand \$22,793 \$23,282 \$24,583 \$26,435 \$28,230 \$31,937 \$33,975 \$35,468 \$37,090 \$38,960 \$41,160 \$373,905 0 </td <td></td> <td>e. Other</td> <td>-</td> <td>0</td>		e. Other	-	0	0	0	0	0	0	0	0	0	0	0	0	0
a. Recoverable Costs Allocated to Energy 0 <td>9</td> <td>Total System Recoverable Expenses (Lines 7 + 8)</td> <td></td> <td>\$22,793</td> <td>\$23,282</td> <td>\$24,583</td> <td>\$26,435</td> <td>\$28,230</td> <td>\$29,991</td> <td>\$31,937</td> <td>\$33,975</td> <td>\$35,468</td> <td>\$37,090</td> <td>\$38,960</td> <td>\$41,160</td> <td>\$373,905</td>	9	Total System Recoverable Expenses (Lines 7 + 8)		\$22,793	\$23,282	\$24,583	\$26,435	\$28,230	\$29,991	\$31,937	\$33,975	\$35,468	\$37,090	\$38,960	\$41,160	\$373,905
b. Recoverable Costs Allocated to Demand \$22,793 \$23,282 \$24,583 \$26,435 \$28,230 \$29,991 \$31,937 \$33,975 \$35,468 \$37,900 \$38,960 \$41,160 \$373,905 10 Energy Jurisdictional Factor N/A N		a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
10Energy Jurisdictional FactorN/AN/		b. Recoverable Costs Allocated to Demand		\$22,793	\$23,282	\$24,583	\$26,435	\$28,230	\$29,991	\$31,937	\$33,975	\$35,468	\$37,090	\$38,960	\$41,160	\$373,905
11 Demand Jurisdictional Factor - Distribution 1.0000 1.	10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12 Retail Energy-Related Recoverable Costs (B) \$0	11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
13Retail Demand-Related Recoverable Costs (C)22,79323,28224,58326,43528,23029,99131,93733,97535,46837,09038,96041,160373,90514Total Jurisdictional Recoverable Costs (Lines 12 + 13)\$22,793\$23,282\$24,583\$26,435\$28,230\$29,991\$31,937\$33,975\$35,468\$37,090\$38,960\$41,160\$373,905	12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) \$22,793 \$23,282 \$24,583 \$26,435 \$28,230 \$29,991 \$31,937 \$33,975 \$35,468 \$37,090 \$38,960 \$41,160 \$373,905	13	Retail Demand-Related Recoverable Costs (C)	_	22,793	23,282	24,583	26,435	28,230	29,991	31,937	33,975	35,468	37,090	38,960	41,160	373,905
	14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$22,793	\$23,282	\$24,583	\$26,435	\$28,230	\$29,991	\$31,937	\$33,975	\$35 <i>,</i> 468	\$37,090	\$38,960	\$41,160	\$373,905

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

For Project: Feeder Hardening - Distribution - (FERC 368) (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-2) Form 7E Page 60 of 135

	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Period Total
1	Investments															
	a. Expenditures/Additions			\$32,088	\$49,304	\$149,251	\$133,212	\$138,728	\$128,136	\$124,528	\$114,835	\$114,569	\$134,081	\$152,000	\$148,220	\$1,418,951
	b. Clearings to Plant			\$11	\$0	\$174	\$2,758	\$2,758	\$60,781	\$98,503	\$0	\$0	\$0	\$48,936	\$0	213,921
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$258,936	258,947	258,947	259,121	261,879	264,637	325,418	423,921	423,921	423,921	423,921	472,857	472,857	
3	Less: Accumulated Depreciation		(\$230)	(230)	(1,093)	(1,957)	(2,820)	(3,693)	(4 <i>,</i> 575)	(5,660)	(7,073)	(8 <i>,</i> 486)	(9 <i>,</i> 899)	(11,312)	(12,889)	
4	CWIP - Non-Interest Bearing		\$481,868	513,944	563,248	712,325	842,779	978,749	1,046,104	1,072,129	1,186,964	1,301,533	1,435,614	1,538,678	1,686,898	
5	Net Investment (Lines 2 + 3 + 4)		\$740,573	\$772,661	\$821,102	\$969,489	\$1,101,838	\$1,239,693	\$1,366,946	\$1,490,390	\$1,603,811	\$1,716,967	\$1,849,636	\$2,000,222	\$2,146,866	
6	Average Net Investment			\$756,617	\$796,881	\$895,296	\$1,035,664	\$1,170,765	\$1,303 <i>,</i> 320	\$1,428,668	\$1,547,100	\$1,660,389	\$1,783,301	\$1,924,929	\$2,073,544	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		\$1,142	\$1,203	\$1 <i>,</i> 352	\$1,564	\$1,768	\$1,968	\$2,157	\$2,336	\$2 <i>,</i> 507	\$2 <i>,</i> 693	\$2,907	\$3,131	24,728
	b. Equity Component Grossed Up For Taxes	6.16%		\$3,883	\$4,089	\$4 <i>,</i> 594	\$5 <i>,</i> 315	\$6,008	\$6 <i>,</i> 688	\$7,331	\$7,939	\$8,520	\$9,151	\$9 <i>,</i> 878	\$10,640	84,036
	c. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		\$0	\$863	\$863	\$864	\$873	\$882	\$1,085	\$1,413	\$1,413	\$1,413	\$1,413	\$1,576	12,658
	b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		\$176	\$176	\$176	\$176	\$176	\$176	\$176	\$176	\$176	\$176	\$176	\$176	2,117
	e. Other		_	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			\$5,201	\$6,332	\$6 <i>,</i> 986	\$7,919	\$8,825	\$9,715	\$10,750	\$11,865	\$12,617	\$13,433	\$14,374	\$15,524	\$123,540
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			\$5,201	\$6,332	\$6,986	\$7,919	\$8,825	\$9,715	\$10,750	\$11,865	\$12,617	\$13,433	\$14,374	\$15,524	\$123 <i>,</i> 540
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)			5,201	6,332	6,986	7,919	8,825	9,715	10,750	11,865	12,617	13,433	14,374	15,524	123,540
14	Total Jurisdictional Recoverable Costs (Lines 12 +	13)		\$5,201	\$6,332	\$6,986	\$7,919	\$8,825	\$9,715	\$10,750	\$11,865	\$12,617	\$13,433	\$14,374	\$15,524	\$123,540

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida Storm Protection Plan Cost Recovery Clause **Calculation of Period Amount** Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes For Project: Feeder Hardening - Distribution - (FERC 369) (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-2) Form 7E Page 61 of 135

8,951 3,921

24,728 34,036 0 2*,*658 0

N/A 2,117 0 3,540 0 3,540

\$0 3,540 3,540

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Period Total
1	Investments															
	a. Expenditures/Additions			\$16,044	\$24 <i>,</i> 652	\$74,625	\$66 <i>,</i> 606	\$69 <i>,</i> 364	\$64 <i>,</i> 068	\$62 <i>,</i> 264	\$57,417	\$57 <i>,</i> 285	\$67,041	\$76,000	\$74,110	\$709 <i>,</i> 476
	b. Clearings to Plant			\$0	\$0	\$87	\$1 <i>,</i> 379	\$1,379	\$30 <i>,</i> 390	\$49,252	\$0	\$0	\$0	\$24,468	\$0	106,955
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$8,302	8,302	8,302	8,389	9,768	11,147	41,538	90,789	90,789	90,789	90,789	115,257	115,257	
3	Less: Accumulated Depreciation		(\$763)	(805)	(846)	(888)	(930)	(979)	(1,034)	(1,242)	(1,696)	(2,150)	(2,604)	(3,058)	(3,634)	
4	CWIP - Non-Interest Bearing		\$327,992	344,036	368,688	443,227	508,453	576,438	610,116	623,128	680,546	737,830	804,871	856,403	930,513	
5	Net Investment (Lines 2 + 3 + 4)		\$335,531	\$351,534	\$376,144	\$450,728	\$517,292	\$586,607	\$650,619	\$712,676	\$769,639	\$826,470	\$893,056	\$968,602	\$1,042,136	
6	Average Net Investment			\$343,532	\$363,839	\$413 <i>,</i> 436	\$484,010	\$551,950	\$618,613	\$681,648	\$741,157	\$798,054	\$859 <i>,</i> 763	\$930,829	\$1,005,369	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		\$519	\$549	\$624	\$731	\$833	\$934	\$1,029	\$1,119	\$1,205	\$1,298	\$1,406	\$1,518	11,766
	b. Equity Component Grossed Up For Taxes	6.16%		\$1,763	\$1,867	\$2,122	\$2,484	\$2 <i>,</i> 832	\$3,174	\$3,498	\$3,803	\$4 <i>,</i> 095	\$4,412	\$4,777	\$5,159	39,986
	c. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses															
	a. Depreciation	6.0%		\$42	\$42	\$42	\$42	\$49	\$56	\$208	\$454	\$454	\$454	\$454	\$576	2,871
	b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	68
	e. Other		—	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			\$2,329	\$2,464	\$2,793	\$3,262	\$3,720	\$4,170	\$4,741	\$5,382	\$5,760	\$6,170	\$6,642	\$7,259	\$54,691
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			\$2 <i>,</i> 329	\$2,464	\$2,793	\$3,262	\$3,720	\$4,170	\$4,741	\$5,382	\$5,760	\$6,170	\$6,642	\$7,259	\$54,691
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)			2,329	2,464	2,793	3,262	3,720	4,170	4,741	5,382	5,760	6,170	6,642	7,259	54,691
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13))	_	\$2,329	\$2,464	\$2,793	\$3,262	\$3,720	\$4,170	\$4,741	\$5,382	\$5,760	\$6,170	\$6,642	\$7,259	\$54,691
Notes:																

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida

Storm Protection Plan Cost Recovery Clause **Calculation of Period Amount**

Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes For Project: Feeder Hardening - Distribution - (FERC 370) (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-2) Page 62 of 135

Form 7E

9,476 6,955

1,766 9,986 0 2,871

4,691 0 4,691

\$0 4,691 4,691

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Period Total
1	Investments			¢16.044	624 CF2	¢74.сог		¢60.264	¢64.068	\$62.264	¢57.417	¢57.305	¢67.041	\$76.000	674 110	\$200 47C
	a. Expenditures/Additions			۶16,044 دم	۶24,052 دم	74,025 87	00,000 1 370	\$09,304 \$1,370	\$04,008 \$30,300	302,204 \$10,252	,417,45 م	۲۵۵,۲۵۶ ۵۷	407,041 مې	\$76,000 \$24,468	\$74,110 \$0	\$709,476 106 955
	c Retirements				90 0	,8¢ 0	و روب 1,379	<i>و</i> روبر 0	230,3 <i>9</i> 0 0	252,49,252 0	ې ب 0	9¢ 0	ېږ 0	şz4,408 0	ېن 0	100,955
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$201,480	201,480	201,480	201,567	202,946	204,325	234,715	283,967	283,967	283,967	283,967	308,435	308,435	
3	Less: Accumulated Depreciation		(\$133)	(843)	(1,554)	(2,264)	(2 <i>,</i> 974)	(3 <i>,</i> 690)	(4,410)	(5 <i>,</i> 237)	(6,238)	(7,239)	(8,240)	(9,241)	(10,328)	
4	CWIP - Non-Interest Bearing		\$114,977	131,021	155,673	230,211	295,438	363,423	397,101	410,113	467,530	524,815	591,856	643,387	717,498	
5	Net Investment (Lines 2 + 3 + 4)		\$316,324	\$331,657	\$355,599	\$429,514	\$495,410	\$564,058	\$627,406	\$688,843	\$745,259	\$801,543	\$867,582	\$942,581	\$1,015,604	
6	Average Net Investment			\$323,991	\$343,628	\$392,557	\$462,462	\$529 <i>,</i> 734	\$595 <i>,</i> 732	\$658,124	\$717,051	\$773,401	\$834,563	\$905,082	\$979,093	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		\$489	\$519	\$593	\$698	\$800	\$900	\$994	\$1 <i>,</i> 083	\$1,168	\$1,260	\$1,367	\$1 <i>,</i> 478	11,348
	b. Equity Component Grossed Up For Taxes	6.16%		\$1,663	\$1,763	\$2,014	\$2,373	\$2,718	\$3,057	\$3,377	\$3,680	\$3,969	\$4,283	\$4,644	\$5,024	38,566
	c. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		\$710	\$710	\$710	\$711	\$715	\$720	\$827	\$1,001	\$1,001	\$1,001	\$1,001	\$1,087	10,195
	b. Amortization			\$0	\$0	\$0	\$0	\$0 	\$0	\$0	\$0 (\$0	\$0	\$0 	\$0 (0
	c. Dismantlement	0 0004745		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		\$137	\$137	\$137	\$137	\$137	\$137	\$137	\$137	\$137	\$137	\$137	\$137	1,647
	e. Other		_	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			\$2,999	\$3,130	\$3,455	\$3,919	\$4,371	\$4,814	\$5 <i>,</i> 336	\$5 <i>,</i> 901	\$6,275	\$6,681	\$7,149	\$7,727	\$61,756
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			\$2,999	\$3,130	\$3 <i>,</i> 455	\$3,919	\$4,371	\$4,814	\$5 , 336	\$5,901	\$6,275	\$6,681	\$7,149	\$7,727	\$61,756
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		_	2,999	3,130	3,455	3,919	4,371	4,814	5,336	5,901	6,275	6,681	7,149	7,727	61,756
14	Total Jurisdictional Recoverable Costs (Lines 12 + 1	3)	_	\$2,999	\$3,130	\$3,455	\$3,919	\$4,371	\$4,814	\$5,336	\$5,901	\$6,275	\$6,681	\$7,149	\$7,727	\$61,756

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10 (C) Line 9b x Line 11

Duke Energy Florida

Storm Protection Plan Cost Recovery Clause **Calculation of Period Amount**

Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes For Project: Feeder Hardening - Distribution - (FERC 373) (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-2) Page 63 of 135

Form 7E

For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 364) (in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			\$364,483	\$1,237,124	\$560,509	\$653 <i>,</i> 928	\$803,397	\$831,422	\$887,473	\$794 <i>,</i> 055	\$747,346	\$840,765	\$747 <i>,</i> 346	\$828,738	\$9,296,588
	b. Clearings to Plant			\$414,078	\$1,074,482	\$715,159	\$645,819	\$793 <i>,</i> 435	\$821,113	\$876,469	\$784,209	\$738,079	\$830,339	\$738 <i>,</i> 079	\$802,228	9,233,489
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$2,690,392	3,104,470	4,178,951	4,894,110	5,539,930	6,333,365	7,154,478	8,030,947	8,815,156	9,553,235	10,383,574	11,121,653	11,923,881	
3	Less: Accumulated Depreciation		(\$25 <i>,</i> 457)	(34,873)	(45,739)	(60,365)	(77,494)	(96,884)	(119,051)	(144,092)	(172,200)	(203,053)	(236,489)	(272,832)	(311,758)	
4	CWIP - Non-Interest Bearing		\$49,595	0	162,643	7,993	16,102	26,064	36,373	47,377	57,224	66,491	76,916	86,183	112,693	
5	Net Investment (Lines 2 + 3 + 4)		\$2,714,530	\$3,069,597	\$4,295,855	\$4,841,738	\$5,478,537	\$6,262,544	\$7,071,800	\$7,934,233	\$8,700,180	\$9,416,673	\$10,224,001	\$10,935,005	\$11,724,817	
6	Average Net Investment			\$2,892,064	\$3,682,726	\$4,568,797	\$5,160,138	\$5,870,541	\$6,667,172	\$7,503,016	\$8,317,206	\$9,058,426	\$9,820,337	\$10,579,503	\$11,329,911	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		\$4,367	\$5,561	\$6 <i>,</i> 899	\$7,792	\$8,865	\$10,067	\$11,330	\$12,559	\$13,678	\$14,829	\$15,975	\$17,108	129,029
	b. Equity Component Grossed Up For Taxes	6.16%		\$14,841	\$18,898	\$23,445	\$26,479	\$30,125	\$34,213	\$38,502	\$42,680	\$46,484	\$50,393	\$54,289	\$58,140	438,488
	c. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		\$9,416	\$10,866	\$14,626	\$17,129	\$19,390	\$22,167	\$25,041	\$28,108	\$30,853	\$33,436	\$36,343	\$38,926	286,301
	b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		\$1,833	\$1,833	\$1,833	\$1,833	\$1,833	\$1,833	\$1,833	\$1,833	\$1,833	\$1,833	\$1,833	\$1,833	21,993
	e. Other		—	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8))		\$30,457	\$37,157	\$46,803	\$53,233	\$60,212	\$68,280	\$76,705	\$85,180	\$92,848	\$100,491	\$108,439	\$116,006	\$875,811
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			\$30,457	\$37,157	\$46,803	\$53,233	\$60,212	\$68,280	\$76,705	\$85,180	\$92,848	\$100,491	\$108,439	\$116,006	\$875,811
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)			30,457	37,157	46,803	53,233	60,212	68,280	76,705	85,180	92,848	100,491	108,439	116,006	875,811
14	Total Jurisdictional Recoverable Costs (Lines 12 -	+ 13)		\$30,457	\$37,157	\$46,803	\$53,233	\$60,212	\$68,280	\$76,705	\$85,180	\$92,848	\$100,491	\$108,439	\$116,006	\$875,811

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Return on Capital Investments, Depreciation and Taxes

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-2) Form 7E Page 64 of 135

Return on Capital Investments, Depreciation and Taxes For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 365) (in Dollars)

Instantia State is a constructed without definition of an is a constructed without definition of a constructed without definit definition of a constructed with definition of a constr	Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
$ \begin{array}{c} \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \$	1	Investments														
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$		a. Expenditures/Additions		\$214,633	\$799,634	\$330,191	\$385,223	\$473,274	\$489,783	\$522,803	\$467,771	\$440,255	\$495,287	\$440,255	\$488,202	\$5,547,310
c. Retirements 0 <		b. Clearings to Plant		\$240,816	\$708,531	\$421,294	\$380,446	\$467,405	\$483,710	\$516,320	\$461,971	\$434,796	\$489,145	\$434,796	\$472,585	5,511,815
i. Other 0		c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
2 9 Junit - Scrutz(Progressible) 51,470,374 1,661,170 2,790,995 3,77,441 3,338,846 4,172,556 4,638,875 5,100,847 5,525,643 6,00,0788 6,00,088 6,00,088 6,00,088 6,00,		d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
3 Less: Accumulated begreciation [99,799] [12,929] [12,663] (21,994) (28,274) (35,410) (63,397) (52,873) (63,310) (74,87) (87,423) (10,98) (113,332) 5 Net Investment (line 2 + 3 + 4) 51,548,252 52,464,242 52,666,31 51,062,25 55,066,538 55,066,538 55,065,538 55,067,238 55,067,22 55,738,722 56,00,980 (113,332) 6 Average Net Investment (line 2 + 3 + 4) 51,548,527 52,066,571 52,068,77 53,840 54,452,027 55,736,72 56,101,407 56,441,681 7 Return on Average Net Investment (A) Jan Dec 57,926 57,974 58,067 59,349 51,019 72,4641 b. Equity Component Grouped Vet Investment (A) Latry 51,540,527 51,510 51,751 52,572 57,975 57,974 58,067 59,349 51,0172 59,082 22,385 50,0172 59,079 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50	2	Plant-in-Service/Depreciation Base	\$1,420,354	1,661,170	2,369,701	2,790,995	3,171,441	3,638,846	4,122,556	4,638,876	5,100,847	5,535,643	6,024,788	6,459,583	6,932,169	
4 CMP-Non-Interst Baring \$252,83 0 91,103 1 4,777 10,646 16,719 23,202 20,002 34,461 40,603 46,662 61,679 5 Net Investment Lines 2+ 3 + 0) \$1,458,008 \$1,648,245 \$2,740,01 \$3,147,94 \$3,614,082 54,959,578 54,009,205 \$5,080,578 54,009,205 \$5,080,7872 \$5,736,732 \$5,07,148 \$6,041,482 \$6,641,483 6 Average Net Investment (IA) Jan Dec \$1,542,527 \$2,046,139 \$2,006,571 \$2,538,472 \$3,81,013 \$3,85,480 \$4,457,52 \$5,280,927 \$5,736,732 \$5,641,883 \$5,641,883 7 Return on Average Net Investment (IA) Jan Dec \$5,220 \$5,309 \$53,336 \$5,14,81 \$5,221 \$5,521 \$5,521 \$5,672 \$7,304 \$5,9248 \$5,11,417 \$1,1477 \$1,2455 \$1,029 \$0,029 \$0	3	Less: Accumulated Depreciation	(\$9,729)	(12,925)	(16,663)	(21,994)	(28,274)	(35,410)	(43,597)	(52,873)	(63,310)	(74,787)	(87,243)	(100,798)	(115,332)	
5 Net:Investment (lunes 2 + 3 + 4) <u>51436,808</u> 51,648,245 52,449,142 52,769,011 53,147,944 53,614,082 54,049,205 55,066,538 54,945,316 53,978,148 56,40,84,47 55,878,155 6 Average Net Investment (A) Inn-Dec \$1,542,527 \$2,046,193 \$2,066,571 \$2,98,472 \$3,381,013 \$3,84,880 \$4,37,872 \$5,280,927 \$5,73,6732 \$6,191,497 \$6,641,681 7 Return on Average Net Investment (A) 1.815 \$2,232 \$3,090 \$3,395 \$54,467 \$53,105 \$5,821 \$57,974 \$8,662 \$9,349 \$10,029 74,641 1. Equity Component Grassed Up for Taxes 6.16% \$10,500 \$13,376 \$15,181 \$17,350 \$19,781 \$22,335 \$24,825 \$27,099 \$29,438 \$31,772 \$34,062 \$29,348 \$31,072 \$34,062 \$29,346 \$27,769 \$31,046 \$2,323 \$52,425 \$57,099 \$29,438 \$31,772 \$34,062 \$39,345 \$14,744 \$34,062 \$29,348 \$31,772 \$34,062 <	4	CWIP - Non-Interest Bearing	\$26,183	0	91,103	1	4,777	10,646	16,719	23,202	29,002	34,461	40,603	46,062	61,679	
6 Average Net Investment \$1,547,577 \$2,046,193 \$2,066,571 \$2,958,472 \$3,381,013 \$3,384,083 \$4,457,452 \$5,736,732 \$6,191,497 \$6,641,681 7 Return on Average Net Investment (A) 1.81% \$5,2329 \$3,090 \$3,936 \$54,467 \$55,105 \$57,801 \$6,572 \$7,094 \$6,662 \$9,049 \$10,029 74,641 8. bet Component Grossed Up for Taxes 6.16% \$2,239 \$3,090 \$3,395 \$54,467 \$55,105 \$57,871 \$2,623,055 \$50,097 \$50	5	Net Investment (Lines 2 + 3 + 4)	\$1,436,808	\$1,648,245	\$2,444,142	\$2,769,001	\$3,147,944	\$3,614,082	\$4,095,678	\$4,609,205	\$5,066,538	\$5,495,316	\$5,978,148	\$6,404,847	\$6,878,515	
7 Return on Average Net Investment (A) Jan-Dec 1.81% S2,229 S3,090 S3,336 S4,467 S5,105 S5,821 S2,735 S7,05 S7,774 S8,662 S9,349 S10,029 725,365 a. Debt Component ing compart Grossed Up For Taxes 6.16% \$2,239 \$3,090 \$3,376 \$54,871 \$51,281 \$52,235 \$57,476 \$57,974 \$58,652 \$59,497 \$53,655 \$57,974 \$58,652 \$59,497 \$53,655 \$57,974 \$54,662 \$59,497 \$53,655 \$57,974 \$54,662 \$57,974 \$54,662 \$57,974 \$54,662 \$57,974 \$54,662 \$57,974 \$54,662 \$57,974 \$54,662 \$57,974 \$56,572 \$57,974 \$56,572 \$57,974 \$56,572 \$57,974 \$56,572 \$57,974 \$57,976 \$51,473 \$51,673 \$51,673 \$51,673 \$51,673 \$51,673 \$51,673 \$51,673 \$51,673 \$51,673 \$51,673 \$51,673 \$51,673 \$51,673 \$51,673 \$51,673 \$51,673 \$51,673 \$51,673 \$51,674 \$50,670 \$50 \$50 \$50 \$50 \$50 \$50 <td>6</td> <td>Average Net Investment</td> <td></td> <td>\$1,542,527</td> <td>\$2,046,193</td> <td>\$2,606,571</td> <td>\$2,958,472</td> <td>\$3,381,013</td> <td>\$3,854,880</td> <td>\$4,352,442</td> <td>\$4,837,872</td> <td>\$5,280,927</td> <td>\$5,736,732</td> <td>\$6,191,497</td> <td>\$6,641,681</td> <td></td>	6	Average Net Investment		\$1,542,527	\$2,046,193	\$2,606,571	\$2,958,472	\$3,381,013	\$3,854,880	\$4,352,442	\$4,837,872	\$5,280,927	\$5,736,732	\$6,191,497	\$6,641,681	
a. Debt Component 1.81% \$2,329 \$3,080 \$3,336 \$4,467 \$55,105 \$5,21 \$6,572 \$7,305 \$7,974 \$8,662 \$9,349 \$10,029 74,641 b. Equity Component Grossed Up for Taxes 6.16% \$7,916 \$10,020 \$13,376 \$15,115 \$17,350 \$19,781 \$22,335 \$24,826 \$27,994 \$29,438 \$31,772 \$34,082 \$23,655 c. Other \$0	7	Return on Average Net Investment (A) Jan-De	c													
b. Equity Component Grossed Up For Taxes 6.16% \$7,916 \$10,500 \$13,376 \$15,181 \$17,250 \$19,781 \$22,335 \$24,826 \$27,099 \$22,438 \$31,772 \$34,082 \$236,050 \$14,513 \$11,477 \$12,455 \$13,556 \$14,534 \$105,603 \$14,513 \$10,717 \$12,455 \$14,506 \$10,503 \$11,477 \$12,455 \$14,506 \$10,503 \$11,477 \$12,455 \$14,506 \$14,506 \$14,506 \$14,517 \$14,408 \$14,517 \$14,408 \$14,517 \$14,408 \$14,517 \$14,408 \$14,517 \$14,408		a. Debt Component 1.819	6	\$2,329	\$3,090	\$3,936	\$4,467	\$5,105	\$5,821	\$6,572	\$7,305	\$7,974	\$8,662	\$9,349	\$10,029	74,641
c. Other \$0		b. Equity Component Grossed Up For Taxes 6.16%	6	\$7,916	\$10,500	\$13,376	\$15,181	\$17,350	\$19,781	\$22,335	\$24,826	\$27,099	\$29,438	\$31,772	\$34,082	253,655
8 Investment Expenses a. Depreciation 2.7% \$3,196 \$3,738 \$5,323 \$6,620 \$57,136 \$8,187 \$9,276 \$10,437 \$11,477 \$12,455 \$15,56 \$10,503 b. Amoritration \$0		c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
a. Depreciation 2.7% \$3,96 \$3,738 \$5,332 \$6,280 \$7,136 \$8,187 \$9,276 \$10,437 \$11,477 \$12,455 \$13,556 \$14,534 105,603 b. Amortization \$0<	8	Investment Expenses														
b. Amortization \$0 </td <td></td> <td>a. Depreciation 2.7%</td> <td>6</td> <td>\$3,196</td> <td>\$3,738</td> <td>\$5,332</td> <td>\$6,280</td> <td>\$7,136</td> <td>\$8,187</td> <td>\$9,276</td> <td>\$10,437</td> <td>\$11,477</td> <td>\$12,455</td> <td>\$13,556</td> <td>\$14,534</td> <td>105,603</td>		a. Depreciation 2.7%	6	\$3,196	\$3,738	\$5,332	\$6,280	\$7,136	\$8,187	\$9,276	\$10,437	\$11,477	\$12,455	\$13,556	\$14,534	105,603
c. Dismathement N/A		b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d. Property Taxes 0.0081745 \$968 <		c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
e. Other 0<		d. Property Taxes 0.0081745		\$968	\$968	\$968	\$968	\$968	\$968	\$968	\$968	\$968	\$968	\$968	\$968	11,611
9 Total System Recoverable Expenses (Lines 7 + 8) \$14,408 \$18,295 \$23,611 \$26,896 \$30,558 \$34,757 \$39,150 \$43,536 \$47,518 \$51,523 \$55,644 \$59,613 \$445,510 0		e. Other	-	0	0	0	0	0	0	0	0	0	0	0	0	0
a. Recoverable Costs Allocated to Energy 0 <td>9</td> <td>Total System Recoverable Expenses (Lines 7 + 8)</td> <td></td> <td>\$14,408</td> <td>\$18,295</td> <td>\$23,611</td> <td>\$26,896</td> <td>\$30,558</td> <td>\$34,757</td> <td>\$39,150</td> <td>\$43,536</td> <td>\$47,518</td> <td>\$51,523</td> <td>\$55,644</td> <td>\$59,613</td> <td>\$445,510</td>	9	Total System Recoverable Expenses (Lines 7 + 8)		\$14,408	\$18,295	\$23,611	\$26,896	\$30,558	\$34,757	\$39,150	\$43,536	\$47,518	\$51,523	\$55,644	\$59,613	\$445,510
b. Recoverable Costs Allocated to Demand \$14,408 \$18,295 \$23,611 \$26,896 \$30,558 \$34,757 \$39,150 \$43,536 \$47,518 \$51,523 \$55,644 \$59,613 \$445,510 10 Energy Jurisdictional Factor N/A N		a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
10Energy Jurisdictional FactorN/AN/		b. Recoverable Costs Allocated to Demand		\$14,408	\$18,295	\$23,611	\$26,896	\$30,558	\$34,757	\$39,150	\$43,536	\$47,518	\$51,523	\$55,644	\$59,613	\$445,510
11 Demand Jurisdictional Factor - Distribution 1.0000 1.	10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12 Retail Energy-Related Recoverable Costs (B) \$0	11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
13Retail Demand-Related Recoverable Costs (C)14,40818,29523,61126,89630,55834,75739,15043,53647,51851,52355,64459,613445,51014Total Jurisdictional Recoverable Costs (Lines 12 + 13)\$14,408\$18,295\$23,611\$26,896\$30,558\$34,757\$39,150\$43,536\$47,518\$51,523\$55,644\$59,613\$445,510	12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) \$14,408 \$18,295 \$23,611 \$26,896 \$30,558 \$34,757 \$39,150 \$43,536 \$47,518 \$51,523 \$55,644 \$59,613 \$445,510	13	Retail Demand-Related Recoverable Costs (C)	_	14,408	18,295	23,611	26,896	30,558	34,757	39,150	43,536	47,518	51,523	55,644	59,613	445,510
	14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	_	\$14,408	\$18,295	\$23,611	\$26,896	\$30,558	\$34,757	\$39,150	\$43,536	\$47,518	\$51,523	\$55,644	\$59,613	\$445,510

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-2) Form 7E Page 65 of 135

Return on Capital Investments, Depreciation and Taxes For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 366) (in Dollars)

Increments Increments Status Status <th< th=""><th>Line</th><th>Description</th><th>Beginning of Period Amount</th><th>Actual January</th><th>Actual February</th><th>Estimated March</th><th>Estimated April</th><th>Estimated May</th><th>Estimated June</th><th>Estimated July</th><th>Estimated August</th><th>Estimated September</th><th>Estimated October</th><th>Estimated November</th><th>Estimated December</th><th>End of Period Total</th></th<>	Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
$ \begin{array}{c} = \ \begin{array}{c} \text{a. } \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ $	1	Investments														
b. Charling in Planti STAM S1,120 S1,174 S1,423 S1,420 S1,510 S1,510 S1,510		a. Expenditures/Additions		\$572	\$2,335	\$1,019	\$1,189	\$1,461	\$1,512	\$1,614	\$1,444	\$1,359	\$1,529	\$1,359	\$1,507	\$16,898
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $		b. Clearings to Plant		\$704	\$1,064	\$1,300	\$1,174	\$1,443	\$1,493	\$1,594	\$1,426	\$1,342	\$1,510	\$1,342	\$1,459	15,849
i. 0.livit 0 0 0 0 0 0 0 0 0 0 0 0 2 Plant-in-Struc/Degresciation 57,185 7,889 8,533 10,253 11,277 12,2870 142,883 17,985 17,382 18,774 20,234 21,575 27,014 12,381 4 CVIP: Non Investment Lines 2 is -0.1 57,320 31,212 31,027 31,302 31,027 31,302 31,022 12,052<		c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
1 1/11 1/12 1/13 <t< td=""><td></td><td>d. Other</td><td></td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td></td></t<>		d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
3 Less: Accumulated pegreciation (517) (21) (21) <	2	Plant-in-Service/Depreciation Base	\$7,185	7,889	8,953	10,253	11,427	12,870	14,363	15,956	17,382	18,724	20,234	21,576	23,034	
4 CMP-Non-Interst Baring 512 0 1,272 990 1,005 1,023 1,042 1,082 1,082 1,116 1,123 1,111 5 Met Investment [lues 2 + 3 + 4) \$7,300 \$7,363 \$51,107 \$51,310 \$51,504 \$51,802 \$51,804 \$50	3	Less: Accumulated Depreciation	(\$17)	(27)	(37)	(49)	(63)	(78)	(95)	(114)	(136)	(159)	(184)	(211)	(239)	
5 Net investment (lues 2 + 3 + 4) 57,300 57,863 510,187 511,194 512,370 513,813 513,310 518,327 519,662 522,498 522,498 523,376 6 Average Net Investment Jan-Derc \$7,300 \$7,803 \$90,025 \$10,691 \$11,782 \$13,092 \$14,562 \$16,107 \$17,615 \$18,894 \$20,414 \$22,498 \$23,376 7 Return on Average Net Investment (A) Jan-Derc \$11 \$14 \$16 \$18 \$20 \$22 \$24 \$27 \$29 \$31 \$33 \$35 \$279 5. Detrictomponent Grassed Up For Taxes 6.16% \$11 \$14 \$16 \$18 \$20 \$20 \$24 \$27 \$29 \$31 \$33 \$35 \$279 6. Order \$30 \$46 \$55 \$50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	4	CWIP - Non-Interest Bearing	\$132	0	1,272	990	1,005	1,023	1,042	1,062	1,080	1,097	1,116	1,133	1,181	
6 Average Net Investment \$7,581 \$9,025 \$10,891 \$11,782 \$13,092 \$14,562 \$16,107 \$17,615 \$18,994 \$20,214 \$21,832 \$23,237 7 Return on Average Net Investment (A) 1.83% \$511 \$514 \$516 \$518 \$20 \$522 \$524 \$527 \$529 \$511 \$513 \$519 \$9999 \$999 \$50 </td <td>5</td> <td>Net Investment (Lines 2 + 3 + 4)</td> <td>\$7,300</td> <td>\$7,863</td> <td>\$10,187</td> <td>\$11,194</td> <td>\$12,370</td> <td>\$13,815</td> <td>\$15,310</td> <td>\$16,904</td> <td>\$18,327</td> <td>\$19,662</td> <td>\$21,166</td> <td>\$22,498</td> <td>\$23,976</td> <td></td>	5	Net Investment (Lines 2 + 3 + 4)	\$7,300	\$7,863	\$10,187	\$11,194	\$12,370	\$13,815	\$15,310	\$16,904	\$18,327	\$19,662	\$21,166	\$22,498	\$23,976	
7 Return on Average Net Investment (A) Jan Dec 3. Debt Component 1.81% \$511 \$14 \$16 \$18 \$20 \$22 \$24 \$29 \$531 \$533 \$535 \$29 \$31 \$33 \$35 299 949 \$.005 \$50 \$	6	Average Net Investment		\$7,581	\$9,025	\$10,691	\$11,782	\$13,092	\$14,562	\$16,107	\$17,615	\$18,994	\$20,414	\$21,832	\$23,237	
a. Debl Component 1.81% \$11 \$14 \$16 \$18 \$20 \$22 \$24 \$27 \$29 \$31 \$33 \$33 \$35 279 b. Equity Component Grossed Up For Taxes 6.16% \$39 \$50 \$55	7	Return on Average Net Investment (A) Jan-De	ec													
b. Equity Component Grossed Up For Taxes 6.16% 539 546 555 560 567 575 583 590 55 55 55 55 55 55 55 55 55 55 50 50 </td <td></td> <td>a. Debt Component 1.81</td> <td>%</td> <td>\$11</td> <td>\$14</td> <td>\$16</td> <td>\$18</td> <td>\$20</td> <td>\$22</td> <td>\$24</td> <td>\$27</td> <td>\$29</td> <td>\$31</td> <td>\$33</td> <td>\$35</td> <td>279</td>		a. Debt Component 1.81	%	\$11	\$14	\$16	\$18	\$20	\$22	\$24	\$27	\$29	\$31	\$33	\$35	279
c. Other \$0		b. Equity Component Grossed Up For Taxes 6.16	%	\$39	\$46	\$55	\$60	\$67	\$75	\$83	\$90	\$97	\$105	\$112	\$119	949
8 Investment Expenses a. Depreciation 1.6% \$10 \$11 \$12 \$14 \$15 \$17 \$19 \$21 \$23 \$25 \$27 \$29 \$21 \$23 \$25 \$57 \$29 \$22 b. Amortization \$0 \$10 \$131 \$143 \$154 \$155 \$177 \$188 \$1,509 \$1,509 \$1,50 <t< td=""><td></td><td>c. Other</td><td></td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>0</td></t<>		c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
a. Depreciation 1.6% \$10 \$11 \$12 \$14 \$15 \$17 \$19 \$21 \$23 \$25 \$27 \$29 \$29 \$29 \$20 <td>8</td> <td>Investment Expenses</td> <td></td>	8	Investment Expenses														
b. Amorization \$50 \$00		a. Depreciation 1.6	%	\$10	\$11	\$12	\$14	\$15	\$17	\$19	\$21	\$23	\$25	\$27	\$29	222
c. Dismathement N/A		b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d. Property Taxes 0.0081745 55		c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
e. Other 0<		d. Property Taxes 0.008174	5	Ş5	Ş5	Ş5	Ş5	Ş5	Ş5	Ş5	Ş5	Ş5	Ş5	Ş5	Ş5	59
9 Total System Recoverable Expenses (Lines 7 + 8) a. Recoverable Costs Allocated to Energy b. Recoverable Costs Allocated to Energy b. Recoverable Costs Allocated to Demand \$65 \$75 \$88 \$97 \$107 \$119 \$131 \$143 \$154 \$165 \$177 \$188 \$1,509 a. Recoverable Costs Allocated to Energy b. Recoverable Costs Allocated to Demand \$65 \$75 \$88 \$97 \$107 \$119 \$131 \$143 \$154 \$165 \$177 \$188 \$1,509 10 Energy Jurisdictional Factor 11 Demand Jurisdictional Factor - Distribution N/A		e. Other	-	0	0	0	0	0	0	0	0	0	0	0	0	0
a. Recoverable Costs Allocated to Energy 0 <td>9</td> <td>Total System Recoverable Expenses (Lines 7 + 8)</td> <td></td> <td>\$65</td> <td>\$75</td> <td>\$88</td> <td>\$97</td> <td>\$107</td> <td>\$119</td> <td>\$131</td> <td>\$143</td> <td>\$154</td> <td>\$165</td> <td>\$177</td> <td>\$188</td> <td>\$1,509</td>	9	Total System Recoverable Expenses (Lines 7 + 8)		\$65	\$75	\$88	\$97	\$107	\$119	\$131	\$143	\$154	\$165	\$177	\$188	\$1,509
b. Recoverable Costs Allocated to Demand \$65 \$75 \$88 \$97 \$107 \$119 \$131 \$143 \$154 \$165 \$177 \$188 \$1,509 10 Energy Jurisdictional Factor N/A N/A </td <td></td> <td>a. Recoverable Costs Allocated to Energy</td> <td></td> <td>0</td>		a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
10Energy Jurisdictional FactorN/AN/		b. Recoverable Costs Allocated to Demand		\$65	\$75	\$88	\$97	\$107	\$119	\$131	\$143	\$154	\$165	\$177	\$188	\$1,509
11Demand Jurisdictional Factor - Distribution1.00001.	10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12 Retail Energy-Related Recoverable Costs (B) \$0	11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
13Retail Demand-Related Recoverable Costs (C)657588971071191311431541651771881,50914Total Jurisdictional Recoverable Costs (Lines 12 + 13)\$65\$75\$88\$97\$107\$119\$131\$143\$154\$165\$177\$188\$1,509	12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) \$65 \$75 \$88 \$97 \$107 \$131 \$143 \$165 \$177 \$188 \$1,509	13	Retail Demand-Related Recoverable Costs (C)	_	65	75	88	97	107	119	131	143	154	165	177	188	1,509
	14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	_	\$65	\$75	\$88	\$97	\$107	\$119	\$131	\$143	\$154	\$165	\$177	\$188	\$1,509

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-2) Form 7E Page 66 of 135

Return on Capital Investments, Depreciation and Taxes For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 367) (in Dollars)

1 Investments a. Expenditures/Additions 533,277 \$107,215 \$45,860 \$53,503 \$65,722 \$68,025 \$72,611 \$64,966 \$61,146 \$66,790 \$61,342 c. Netrings to Plant 0	Investments a. Expenditure b. Clearings to	Description	Period Amount January	February	March	April	Estimated May	Listimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Period Total
1 investments 533,277 \$107,215 \$45,860 \$53,503 \$65,732 \$56,025 \$72,511 \$56,968 \$51,146 \$56,790 \$51,146 b. Clearings to Plant 333,227 \$50,722 \$54,820 \$54,127 \$57,121 \$56,126 \$51,146 \$56,790 \$50,146 \$60,147 \$60,168 \$66,430 \$73,545 \$78,264 \$73,545 \$78,264 \$75,050 \$60,866 \$66,6	a. Expenditure b. Clearings to														
b. c. thermonities 22,2,2.3 340,2,2.2 24,0,0.3 22,2,0.0 24,2,0.1 340,2,0.3 24,0,0.3	b. Clearings to	ros /Additions	\$22,777	\$107 215	\$15 860	¢52 502	¢65 720	\$68 025	¢72 611	\$64.068	\$61.146	\$68 700	\$61 1/6	\$67 806	\$770.091
c. Retirements Database	b. cleanings to	o Plant	\$35,277	\$94 562	\$45,600 \$58 513	\$55,505	\$03,732 \$64 917	\$08,023	\$72,011 \$71 711	\$04,908 \$64 163	\$01,140 \$60 388	\$08,790	\$01,140 \$60 388	\$65,637	763 370
d. Other 0<	c. Retirements	ts	0	,50 <u>2</u> 0	¢30,313 0	,52,640 0	,5 <u>1</u> ,	0,102	0	0	00,500 0	0 0	0,500 0	03,037 0	, 03,370
2 Plant-in-Service/Depreciation Base Less: Accumulated Depreciation 4 \$100,597 135,729 230,290 288,803 341,643 406,560 473,742 545,453 609,616 670,004 737,941 799,329 3 Less: Accumulated Depreciation 4 CWIP <non-interest bearing<br="">51.055 0 12,653 0 663 1479 2,222 4,228 (5,473) (6,836) (6,360) (10,035) (11,880) 4 CWIP<non-interest bearing<br="">51.055 0 12,653 0 663 1479 2,222 3,222 4,208 6,836) 5733,545 5792,846 6 Average Net Investment a. Depreciation Average Net Investment 5. Equity Component 1.813% \$118,435 \$188,385 \$264,455 \$313,498 \$372,328 \$438,271 \$507,489 \$575,005 \$636,619 \$699,987 \$763,196 7 Return on Average Net Investment a. Depreciation 1.81435 \$179 \$22,49 \$51,015 \$51,527 \$53,926 \$566,430 \$22,51 \$339,985 \$576,572 \$665 \$568 \$961 \$1.057 \$1,524 6 Investment (Lines 2+3+4) 1.045 \$510<td>d. Other</td><td></td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td></td></non-interest></non-interest>	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
3 Less: Accumulated Depreciation (5529) (781) (1,120) (1,666) (2,418) (5,272) (4,288) (5,473) (6,836) (8,360) (1,0035) (1,100) 4 CWP-Non-Interst Bearing \$18,55 0 12,653 0 663 1,479 2,322 3,222 4,028 4,786 5,639 6,837 5,639 5,639 5,639 5,639 5,639 5,639 5,639 5,639 5,639 5,639 5,639 5,639 5,639 5,639 5,639 5,639 5,639 5,639 5,73,545 5,79,205 \$66,6,10 \$50,399 \$73,3545 \$79,2,846 6 Average Net Investment (1) Jan-Dec . . . \$118,435 \$188,385 \$264,465 \$313,498 \$372,328 \$438,271 \$507,605 \$636,619 \$699,987 \$73,352 \$5,391 \$5,267 \$5,626 \$766 \$868 \$961 \$1,057 \$1,157 \$1,913 \$2,249 \$2,664 \$52,951 \$3,267 \$3,592 \$3,916 \$3,055 \$50 \$50 \$50 \$50 \$50	Plant-in-Service	ce/Depreciation Base	\$100,597 135,729	230,290	288,803	341,643	406,560	473,742	545,453	609,616	670,004	737,941	798,329	863,966	
4 CWP - Non-Interest Bearing 51,855 0 12,653 0 663 1,479 2,322 3,222 4,08 4,786 5,639 6,397 5 Net Investment (Lines 2 + 3 + 4) \$101,922 \$134,947 \$241,823 \$287,107 \$339,888 \$404,767 \$471,776 \$\$432,203 \$606,808 \$666,405 \$733,545 \$792,846 6 Average Net Investment (Lines 2 + 3 + 4) \$118,435 \$188,385 \$2244,665 \$311,498 \$372,328 \$438,271 \$507,489 \$575,005 \$636,619 \$699,987 \$763,196 7 Return on Average Net Investment (A) Ian-Dec \$118,435 \$179 \$284 \$399 \$473 \$562 \$662 \$766 \$868 \$961 \$1,057 \$1,152 6. Lquity Component Grossed Up For Taxes \$118,435 \$179 \$284 \$399 \$473 \$562 \$662 \$766 \$868 \$961 \$1,057 \$1,152 \$3,916 6. Universition \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Less: Accumula	lated Depreciation	(\$529) (781)	(1,120)	(1,696)	(2,418)	(3,272)	(4,288)	(5,473)	(6,836)	(8,360)	(10,035)	(11,880)	(13,876)	
5 Net Investment (Lines 2 + 3 + 4) \$101,922 \$134,947 \$241,823 \$287,107 \$339,888 \$404,767 \$471,776 \$543,203 \$606,808 \$666,430 \$733,545 \$792,846 6 Average Net Investment \$118,435 \$188,385 \$264,465 \$311,498 \$372,328 \$438,271 \$507,489 \$575,005 \$636,619 \$699,987 \$763,196 7 Return on Average Net Investment (A) Jan-Dec \$5179 \$284 \$339 \$473 \$562 \$662 \$766 \$868 \$961 \$1,057 \$1,152 b. Equity Component Grossed Up For Taxes 6.16% \$50 <td>CWIP - Non-Int</td> <td>nterest Bearing</td> <td>\$1,855 0</td> <td>12,653</td> <td>0</td> <td>663</td> <td>1,479</td> <td>2,322</td> <td>3,222</td> <td>4,028</td> <td>4,786</td> <td>5,639</td> <td>6,397</td> <td>8,566</td> <td></td>	CWIP - Non-Int	nterest Bearing	\$1,855 0	12,653	0	663	1,479	2,322	3,222	4,028	4,786	5,639	6,397	8,566	
6 Average Net Investment \$118,435 \$188,385 \$264,465 \$313,498 \$372,328 \$438,271 \$507,489 \$575,005 \$636,619 \$699,987 \$763,196 7 Return on Average Net Investment (A) Jan-Dec 1.81% \$1179 \$284 \$399 \$473 \$562 \$662 \$766 \$868 \$961 \$1,057 \$1,152 b. Equity Component Grossed Up For Taxes 6.16% \$608 \$967 \$51,357 \$1,609 \$1,911 \$2,249 \$2,604 \$2,951 \$3,267 \$3,592 \$3,596 \$50 \$0	Net Investment	nt (Lines 2 + 3 + 4)	\$101,922 \$134,947	\$241,823	\$287,107	\$339,888	\$404,767	\$471,776	\$543,203	\$606,808	\$666,430	\$733,545	\$792,846	\$858,657	
7 Return on Average Net Investment (A) Jan-Dec a. Debt Component 1.81% \$179 \$284 \$399 \$473 \$562 \$662 \$766 \$868 \$961 \$1,057 \$1,152 b. Equity Component Grossed Up For Taxes 6.16% \$0 <t< td=""><td>Average Net In</td><td>nvestment</td><td>\$118,435</td><td>\$188,385</td><td>\$264,465</td><td>\$313,498</td><td>\$372,328</td><td>\$438,271</td><td>\$507,489</td><td>\$575<i>,</i>005</td><td>\$636,619</td><td>\$699,987</td><td>\$763,196</td><td>\$825,752</td><td></td></t<>	Average Net In	nvestment	\$118,435	\$188,385	\$264,465	\$313,498	\$372,328	\$438,271	\$507,489	\$575 <i>,</i> 005	\$636,619	\$699,987	\$763,196	\$825,752	
a. Debt Component 1.81% \$179 \$284 \$399 \$473 \$562 \$766 \$868 \$961 \$1,057 \$1,152 b. Equity Component Grossed Up For Taxes 6.16% \$608 \$967 \$1,357 \$1,609 \$1,911 \$2,249 \$2,604 \$2,951 \$3,267 \$3,592 \$3,916 c. Other \$0	Return on Aver	erage Net Investment (A) Jan-Dec													
b. Equity Component Grossed Up For Taxes 6.16% \$608 \$967 \$1,357 \$1,609 \$1,911 \$2,249 \$2,604 \$2,951 \$3,267 \$3,592 \$3,916 c. Other \$0 0 \$0 \$0 \$0	a. Debt Compo	oonent 1.81%	\$179	\$284	\$399	\$473	\$562	\$662	\$766	\$868	\$961	\$1,057	\$1,152	\$1,247	8,612
c. Other \$0 0 \$0 \$0 \$0	b. Equity Comr	nponent Grossed Up For Taxes 6.16%	\$608	\$967	\$1,357	\$1,609	\$1,911	\$2,249	\$2,604	\$2,951	\$3,267	\$3,592	\$3,916	\$4,237	29,267
8 Investment Expenses a. Depreciation 3.0% b. Amortization \$251 \$339 \$576 \$722 \$854 \$1,016 \$1,184 \$1,364 \$1,524 \$1,675 \$1,845 b. Amortization \$0	c. Other		\$0	Ş0	Ş0	\$0	Ş0	\$0	Ş0	Ş0	Ş0	\$0	Ş0	Ş0	0
a. Depreciation 3.0% \$251 \$339 \$576 \$722 \$854 \$1,016 \$1,184 \$1,364 \$1,524 \$1,675 \$1,845 b. Amortization \$0	Investment Exp	xpenses													
b. Amortization \$0 </td <td>a. Depreciatior</td> <td>on 3.0%</td> <td>\$251</td> <td>\$339</td> <td>\$576</td> <td>\$722</td> <td>\$854</td> <td>\$1,016</td> <td>\$1,184</td> <td>\$1,364</td> <td>\$1,524</td> <td>\$1,675</td> <td>\$1,845</td> <td>\$1,996</td> <td>13,347</td>	a. Depreciatior	on 3.0%	\$251	\$339	\$576	\$722	\$854	\$1,016	\$1,184	\$1,364	\$1,524	\$1,675	\$1,845	\$1,996	13,347
C. Dismantlement N/A N/A <td>b. Amortization</td> <td>on .</td> <td>\$0</td> <td>Ş0</td> <td>0</td>	b. Amortization	on .	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Ş0	0
d. Property Taxes 0.0081745 \$69	c. Dismantiem	nent 0.0001745	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9 Total System Recoverable Expenses (Lines 7 + 8) \$1,107 \$1,659 \$2,401 \$2,873 \$3,395 \$3,996 \$4,623 \$5,251 \$5,821 \$6,393 \$6,982 a. Recoverable Costs Allocated to Energy 0 </td <td>e. Other</td> <td>axes 0.0081745</td> <td>0</td> <td>0 209</td> <td>ومخ 109</td> <td>0 203</td> <td>ومخ 109</td> <td>0 69¢</td> <td>ومخ 109</td> <td>0 509</td> <td>وم دمخ</td> <td>69¢ الال</td> <td>ومخ 109</td> <td>ومخ 109</td> <td>822</td>	e. Other	axes 0.0081745	0	0 209	ومخ 109	0 203	ومخ 109	0 69¢	ومخ 109	0 509	وم دمخ	69¢ الال	ومخ 109	ومخ 109	822
9 Total System Recoverable Expenses (Lines 7 + 8) \$1,107 \$1,659 \$2,873 \$3,395 \$3,996 \$4,623 \$5,251 \$6,393 \$6,982 a. Recoverable Costs Allocated to Energy 0															
a. Recoverable Costs Allocated to Energy 0 <td>Total System Re</td> <td>Recoverable Expenses (Lines 7 + 8)</td> <td>\$1,107</td> <td>\$1,659</td> <td>\$2,401</td> <td>\$2,873</td> <td>\$3,395</td> <td>\$3,996</td> <td>\$4,623</td> <td>\$5,251</td> <td>\$5,821</td> <td>\$6,393</td> <td>\$6,982</td> <td>\$7,549</td> <td>\$52,049</td>	Total System Re	Recoverable Expenses (Lines 7 + 8)	\$1,107	\$1,659	\$2,401	\$2,873	\$3,395	\$3,996	\$4,623	\$5,251	\$5,821	\$6,393	\$6,982	\$7,549	\$52,049
b. Recoverable Costs Allocated to Demand $$1,107$ $$1,659$ $$2,401$ $$2,873$ $$3,395$ $$3,996$ $$4,623$ $$5,251$ $$5,821$ $$6,393$ $$6,982$	a. Recoverable	le Costs Allocated to Energy	0	0	0	0	0	0	0	0 45.054	0	0	0	0	0 652.040
10 Energy Juriedictional Easter N/A N/A N/A N/A N/A N/A	b. Recoverable	ie Costs Allocated to Demand	\$1,107	\$1,659	\$2,401	\$2,873	\$3,395	\$3,996	\$4,623	\$5,251	\$5,821	\$6,393	\$6,982	\$7,549	\$52,049
10 Energy jurisdictional Factor N/A	Energy Jurisdic	ictional Factor	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11 Demand Jurisdictional Factor - Distribution 1.00000 1.0000	Demand Jurisd	dictional Factor - Distribution	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12 Retail Energy-Related Recoverable Costs (B) \$0	Retail Energy-F	-Related Recoverable Costs (B)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 Retail Demand-Related Recoverable Costs (C) 1,107 1,659 2,401 2,873 3,395 3,996 4,623 5,251 5,821 6,393 6,982		d-Related Recoverable Costs (C)	1,107	1,659	2,401	2,873	3,395	3,996	4,623	5,251	5,821	6,393	6,982	7,549	52,049
14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) $\$1,107$ $\$1,659$ $\$2,401$ $\$2,873$ $\$3,395$ $\$3,996$ $\$4,623$ $\$5,251$ $\$5,821$ $\$6,393$ $\$6,982$	Retail Demand	tional Recoverable Costs (Lines 12 + 13)	\$1,107	\$1,659	\$2,401	\$2,873	\$3,395	\$3,996	\$4,623	\$5,251	\$5,821	\$6,393	\$6,982	\$7,549	\$52,049

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. ___ (CAM-2) Form 7E Page 67 of 135

Return on Capital Investments, Depreciation and Taxes For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 368) (in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Period Total
1	Investments														
	a. Expenditures/Additions		\$45,230	\$186,828	\$81,529	\$95,117	\$116,858	\$120,934	\$129,087	\$115,499	\$108,705	\$122,293	\$108,705	\$120,544	\$1,351,328
	b. Clearings to Plant		\$56,195	\$161,237	\$104,023	\$93,937	\$115,409	\$119,435	\$127,486	\$114,067	\$107,357	\$120,777	\$107,357	\$116,688	1,343,967
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$594,840	651,035	812,272	916,295	1,010,233	1,125,641	1,245,076	1,372,562	1,486,629	1,593,986	1,714,763	1,822,120	1,938,807	
3	Less: Accumulated Depreciation	(\$5,903)	(7,340)	(8,913)	(10,876)	(13,091)	(15,532)	(18,253)	(21,261)	(24,578)	(28,171)	(32,023)	(36,167)	(40,571)	
4	CWIP - Non-Interest Bearing	\$10,965	0	25,591	3,097	4,276	5,725	7,225	8,825	10,258	11,605	13,122	14,470	18,326	
5	Net Investment (Lines 2 + 3 + 4)	\$599,903	\$643,695	\$828,950	\$908,516	\$1,001,418	\$1,115,834	\$1,234,048	\$1,360,126	\$1,472,308	\$1,577,420	\$1,695,861	\$1,800,422	\$1,916,563	
6	Average Net Investment		\$621,799	\$736,323	\$868,733	\$954,967	\$1,058,626	\$1,174,941	\$1,297,087	\$1,416,217	\$1,524,864	\$1,636,641	\$1,748,142	\$1,858,492	
7	Return on Average Net Investment (A) Jan-Dec														
	a. Debt Component 1.81%		\$939	\$1,112	\$1,312	\$1,442	\$1,599	\$1,774	\$1,959	\$2,138	\$2,303	\$2,471	\$2,640	\$2,806	22,494
	b. Equity Component Grossed Up For Taxes 6.16%		\$3,191	\$3,778	\$4 <i>,</i> 458	\$4,900	\$5,432	\$6,029	\$6,656	\$7,267	\$7,825	\$8,398	\$8,971	\$9 <i>,</i> 537	76,443
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation 2.9%		\$1,438	\$1,573	\$1,963	\$2,214	\$2,441	\$2,720	\$3,009	\$3,317	\$3,593	\$3 <i>,</i> 852	\$4,144	\$4 <i>,</i> 403	34,668
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes 0.0081745		\$405	\$405	\$405	\$405	\$405	\$405	\$405	\$405	\$405	\$405	\$405	\$405	4,863
	e. Other	_	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$5,972	\$6,869	\$8,138	\$8,962	\$9 <i>,</i> 877	\$10,929	\$12,029	\$13,128	\$14,125	\$15,127	\$16,160	\$17,152	\$138,468
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$5,972	\$6,869	\$8,138	\$8,962	\$9,877	\$10,929	\$12,029	\$13,128	\$14,125	\$15,127	\$16,160	\$17,152	\$138,468
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)	_	5,972	6,869	8,138	8,962	9,877	10,929	12,029	13,128	14,125	15,127	16,160	17,152	138,468
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	_	\$5,972	\$6,869	\$8,138	\$8,962	\$9 <i>,</i> 877	\$10,929	\$12,029	\$13,128	\$14,125	\$15,127	\$16,160	\$17,152	\$138,468

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-2) Form 7E Page 68 of 135

For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 369)

1 Investmention Average Net Investment Name 51,488 50 </th <th>Line</th> <th>Description</th> <th>Beginning of Period Amount</th> <th>Actual January</th> <th>Actual February</th> <th>Estimated March</th> <th>Estimated April</th> <th>Estimated May</th> <th>Estimated June</th> <th>Estimated July</th> <th>Estimated August</th> <th>Estimated September</th> <th>Estimated October</th> <th>Estimated November</th> <th>Estimated December</th> <th>End of Period Total</th>	Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
a a Expenditure/Additions 5718 51.488 50	1	Investments														
b. Columpts to list c. Retirements d. Olifer51.18 051.48 050 		a. Expenditures/Additions		\$718	\$1,488	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,207
c. Relixements: 0		b. Clearings to Plant		\$718	\$1,488	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	2,207
it. Other 0 0 0 0 0 0 0 0 0 0 0 0 2 Plant-in-service/(perciation incrime incrintine incrintincrime incrime incrim incrintine incrime incrinti		c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
2 Plant-b-Serve/Depresibion Base 50 718 7.207 7.20		d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
3 iest: Accumulated Deprectation 50 0 (2) (10) (17) (24) (33) (39) (47) (54) (50) (60) (76) 4 CMP-Nontineers Barning 50 57.18 52.204 52.197 52.182 52.175 52.168 52.155 52.145 5	2	Plant-in-Service/Depreciation Base	\$0	718	2,207	2,207	2,207	2,207	2,207	2,207	2,207	2,207	2,207	2,207	2,207	
4 CWP- Non-Interest Braing 5 Moltines 2+ 3-4) 30 0	3	Less: Accumulated Depreciation	\$0	0	(2)	(10)	(17)	(24)	(32)	(39)	(47)	(54)	(61)	(69)	(76)	
5 Net Investment (Jues 2+3+4) 50 57.18 52.204 52.197 52.182 52.100 52.133 52.145 52.145 52.145 52.145 52.145 52.145 52.145 52.145 52.145 52.145 52.145 52.147 52.147 52.140 52.157 52.147 52	4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
6 Average Net Investment 5339 51,461 52,201 52,193 52,180 52,179 52,111 52,164 52,164 52,142 52,142 52,142 7 Return on Average Net Investment (A) Jan-Dec a. Debt Component 181% 51 52 53 50 50 50 5	5	Net Investment (Lines 2 + 3 + 4)	\$0	\$718	\$2,204	\$2,197	\$2,190	\$2,182	\$2,175	\$2,168	\$2,160	\$2,153	\$2,145	\$2,138	\$2,131	
7 Return on Average Net Investment (A) Jan-Dec A. Debt Component Jan-Dec L. B1X4 \$\$1 \$\$2 \$\$3 \$\$53 \$\$50 \$50	6	Average Net Investment		\$359	\$1,461	\$2,201	\$2,193	\$2,186	\$2,179	\$2,171	\$2,164	\$2,156	\$2,149	\$2,142	\$2,134	
a. Debt Component 1.81% \$1 \$2 \$3 <td< td=""><td>7</td><td>Return on Average Net Investment (A) Jan-De</td><td>C</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	7	Return on Average Net Investment (A) Jan-De	C													
b. Equity Component Grossed Up For Taxes 6.16% 52 57 511 51		a. Debt Component 1.81	%	\$1	\$2	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	35
c. Other \$0		b. Equity Component Grossed Up For Taxes 6.16	%	\$2	\$7	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	121
8 investment Expenses 4.0% 50 52 57 <td< td=""><td></td><td>c. Other</td><td></td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>0</td></td<>		c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
a. Depretation 4.0% 50 52 57<	8	Investment Expenses														
b. Amorization 50 <td></td> <td>a. Depreciation 4.0</td> <td>%</td> <td>\$0</td> <td>\$2</td> <td>\$7</td> <td>76</td>		a. Depreciation 4.0	%	\$0	\$2	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	76
c. Dismattlement N/A N/A <td></td> <td>b. Amortization</td> <td></td> <td>\$0</td> <td>0</td>		b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d. Property Taxes 0.0081745 \$0		c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
e. Other 0<		d. Property Taxes 0.0081745	5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
9 Total System Recoverable Expenses (Lines 7 + 8) a. Recoverable Costs Allocated to Energy b. Recoverable Costs Allocated to Energy b. Recoverable Costs Allocated to Demand \$2 \$12 \$22		e. Other	-	0	0	0	0	0	0	0	0	0	0	0	0	0
a. Recoverable Costs Allocated to Energy 0 <td>9</td> <td>Total System Recoverable Expenses (Lines 7 + 8)</td> <td></td> <td>\$2</td> <td>\$12</td> <td>\$22</td> <td>\$232</td>	9	Total System Recoverable Expenses (Lines 7 + 8)		\$2	\$12	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$232
b. Recoverable Costs Allocated to Demand \$2 \$12 \$22		a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
10Energy Jurisdictional FactorN/AN/		b. Recoverable Costs Allocated to Demand		\$2	\$12	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$232
11 Demand Jurisdictional Factor - Distribution 1.00000 1.0000	10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12 Retail Energy-Related Recoverable Costs (B) \$0	11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
13Retail Demand-Related Recoverable Costs (C)2122222222222222223214Total Jurisdictional Recoverable Costs (Lines 12 + 13)\$2\$12\$22 <td< td=""><td>12</td><td>Retail Energy-Related Recoverable Costs (B)</td><td></td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td></td<>	12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) \$2 \$12 \$22 </td <td>13</td> <td>Retail Demand-Related Recoverable Costs (C)</td> <td>_</td> <td>2</td> <td>12</td> <td>22</td> <td>232</td>	13	Retail Demand-Related Recoverable Costs (C)	_	2	12	22	22	22	22	22	22	22	22	22	22	232
	14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	-	\$2	\$12	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$232

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Return on Capital Investments, Depreciation and Taxes (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. ___ (CAM-2) Form 7E Page 69 of 135

For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 373)

1 Increments b. Classing to Plants Sol S	Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
a. bippenditors: Additions S0 S728 S0 <	1	Investments														
b. Clearing to 'link 50 57.28 50		a. Expenditures/Additions		\$0	\$728	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$728
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $		b. Clearings to Plant		\$0	\$728	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	728
c. Other 0 0 0 0 0 0 0 0 0 0 0 2 Planet-indexinutized Depretation \$30 0 728 7		c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
1 Paint in Scrict/Dispersation Base 90 0 78 728		d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
3 Less: Accumulated Deprediation 50 0 </td <td>2</td> <td>Plant-in-Service/Depreciation Base</td> <td>\$0</td> <td>0</td> <td>728</td> <td></td>	2	Plant-in-Service/Depreciation Base	\$0	0	728	728	728	728	728	728	728	728	728	728	728	
4 CWP Non Interset Bissing 50 0 <td>3</td> <td>Less: Accumulated Depreciation</td> <td>\$0</td> <td>0</td> <td>0</td> <td>(3)</td> <td>(5)</td> <td>(8)</td> <td>(10)</td> <td>(13)</td> <td>(15)</td> <td>(18)</td> <td>(20)</td> <td>(23)</td> <td>(25)</td> <td></td>	3	Less: Accumulated Depreciation	\$0	0	0	(3)	(5)	(8)	(10)	(13)	(15)	(18)	(20)	(23)	(25)	
5 Met investment (lines 2+3+4) 50 50 50 5726 5723 5721 5718 5711 5718 5711 5708 5703 5703 6 Average Met investment Jan-Dec \$0 \$364 \$5727 \$5725 \$572 \$5719 \$5714 \$5714 \$5712 \$5709 \$5707 \$5704 7 Return on Average Net Investment (A) Jan-Dec \$0 \$51 \$1	4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
6 Average Net Investment 50 \$364 \$727 \$725 \$727 \$719 \$711 \$710 \$710 \$700 \$700 \$700 7 Return on Average Net Investment (A) Jan Dec a. Debt Component 1.81% \$0 \$51	5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$728	\$726	\$723	\$721	\$718	\$716	\$713	\$711	\$708	\$705	\$703	
7 Return on Average Net Investment (A) Jan-Dec A. Debt Component Jan-Dec A. Bark S0 S1	6	Average Net Investment		\$0	\$364	\$727	\$725	\$722	\$719	\$717	\$714	\$712	\$709	\$707	\$704	
a. Debt Component 1.81% 50 51 50 <th< td=""><td>7</td><td>Return on Average Net Investment (A) Jan-I</td><td>Dec</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	7	Return on Average Net Investment (A) Jan-I	Dec													
b. Equity Component Grossed Up For Taxes 6.16% 50 52 54 50		a. Debt Component 1.8	1%	\$0	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	11
c. Other \$0		b. Equity Component Grossed Up For Taxes 6.1	6%	\$0	\$2	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	39
8 Investment Expenses a. Depreciation 4.2% \$0 \$0 \$3 \$3 \$50 \$50 \$		c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
a. Depreciation 4.2% \$0 \$0 \$0 \$3	8	Investment Expenses														
b. Amorization 50 50 50 50 50 50 50 50 50 50 50 50 50		a. Depreciation 4.	2%	\$0	\$0	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	25
c. Dismathement N/A		b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d. Property Taxes 0.0081745 \$0 \$		c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
e. Other 0<		d. Property Taxes 0.00817	45	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
9 Total System Recoverable Expenses (Lines 7 + 8) \$0 \$2 \$7		e. Other	-	0	0	0	0	0	0	0	0	0	0	0	0	0
a. Recoverable Costs Allocated to Energy 0 <td>9</td> <td>Total System Recoverable Expenses (Lines 7 + 8)</td> <td></td> <td>\$0</td> <td>\$2</td> <td>\$7</td> <td>\$75</td>	9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$2	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$75
b. Recoverable Costs Allocated to Demand\$0\$2\$7\$		a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
10Energy Jurisdictional FactorN/AN/		b. Recoverable Costs Allocated to Demand		\$0	\$2	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$75
11Demand Jurisdictional Factor - Distribution1.00000 <th< td=""><td>10</td><td>Energy Jurisdictional Factor</td><td></td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td></td></th<>	10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12 Retail Energy-Related Recoverable Costs (B) \$0	11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
13Retail Demand-Related Recoverable Costs (C)0277 <th7< th=""><t< td=""><td>12</td><td>Retail Energy-Related Recoverable Costs (B)</td><td></td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td></t<></th7<>	12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) \$0 \$2 \$7 <t< td=""><td>13</td><td>Retail Demand-Related Recoverable Costs (C)</td><td>=</td><td>0</td><td>2</td><td>7</td><td>7</td><td>7</td><td>7</td><td>7</td><td>7</td><td>7</td><td>7</td><td>7</td><td>7</td><td>75</td></t<>	13	Retail Demand-Related Recoverable Costs (C)	=	0	2	7	7	7	7	7	7	7	7	7	7	75
	14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	=	\$0	\$2	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$75

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Return on Capital Investments, Depreciation and Taxes (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-2) Form 7E Page 70 of 135

(in Dollars)

			Beginning of	Actual	Actual	Estimated	Estimated	Estimated	Estimated	End of Period						
Line	Description		Period Amount	January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Investments															
1	a Expenditures/Additions			\$3 144 594	\$5 068 025	\$8 645 992	\$9 012 111	\$7 043 902	\$5 262 978	\$5 769 642	\$5 308 110	\$5 222 319	\$5 025 963	\$6 516 823	\$6 435 434	\$72 455 894
	b. Clearings to Plant			\$0	\$0,000,0 <u>2</u> 0	\$0	\$0	\$0	\$1.139.008	\$1.913.682	\$0 \$0	\$0	\$0	\$6.501.997	\$0	9.554.687
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	-,,
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$0	0	0	0	0	0	1 139 008	3 052 690	3 052 690	3 052 690	3 052 690	9 554 687	9 554 687	
2	Less: Accumulated Depreciation		\$0 \$0	0	0	0	0	0	1,135,000	(3 987)	(14 671)	(25 355)	(36 040)	(46 724)	(80 166)	
4	CWIP - Non-Interest Bearing		\$33.703.962	36.848.556	41.916.581	50.562.573	59.574.684	66.618.587	70.742.557	74.598.517	79.906.626	85.128.946	90.154.909	90.169.735	96.605.169	
5	Net Investment (Lines 2 + 3 + 4)		\$33,703,962	\$36,848,556	\$41,916,581	\$50,562,573	\$59,574,684	\$66,618,587	\$71,881,565	\$77,647,220	\$82,944,645	\$88,156,280	\$93,171,559	\$99,677,697	\$106,079,690	
6	Average Net Investment			\$35,276,259	\$39,382,569	\$46,239,577	\$55,068,629	\$63,096,635	\$69,250,076	\$74,764,392	\$80,295,933	\$85,550,463	\$90,663,920	\$96,424,628	\$102,878,694	
7	Return on Average Net Investment (A)	lan-Dec														
	a. Debt Component	1.81%		\$53,267	\$59,468	\$69,822	\$83,154	\$95,276	\$104,568	\$112,894	\$121,247	\$129,181	\$136,903	\$145,601	\$155,347	1,266,727
	b. Equity Component Grossed Up For Taxes	6.16%		\$181,021	\$202,093	\$237,280	\$282,586	\$323,782	\$355,359	\$383,655	\$412,041	\$439,004	\$465,244	\$494,805	\$527,925	4,304,795
	c. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		\$0	\$0	\$0	\$0	\$0	\$0	\$3,987	\$10,684	\$10,684	\$10,684	\$10,684	\$33,441	80,166
	b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		—	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			\$234,288	\$261,560	\$307,101	\$365,740	\$419,058	\$459,926	\$500,536	\$543,972	\$578,870	\$612,831	\$651,091	\$716,713	\$5,651,687
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			\$234,288	\$261,560	\$307,101	\$365,740	\$419,058	\$459,926	\$500,536	\$543,972	\$578,870	\$612,831	\$651,091	\$716,713	\$5,651,687
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)			234,288	261,560	307,101	365,740	419,058	459,926	500,536	543,972	578,870	612,831	651,091	716,713	5,651,687
14	Total Jurisdictional Recoverable Costs (Lines 12 +	- 13)	_	\$234,288	\$261,560	\$307,101	\$365,740	\$419,058	\$459,926	\$500,536	\$543,972	\$578 <i>,</i> 870	\$612,831	\$651,091	\$716,713	\$5,651,687

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Return on Capital Investments, Depreciation and Taxes For Project: Lateral Hardening OH - Distribution - (FERC 364)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-2) Form 7E Page 71 of 135

Return on Capital Investments, Depreciation and Taxes For Project: Lateral Hardening OH - Distribution - (FERC 365) (in Dollars)

																End of
Lino	Description		Beginning of	Actual	Actual	Estimated March	Estimated	Estimated May	Estimated	Estimated	Estimated	Estimated September	Estimated	Estimated November	Estimated December	Period
Line	Description		Period Amount	January	Tebruary	ivia ch	Артт	Ividy	Julie	July	August	September	October	November	December	Total
1	Investments															
	a. Expenditures/Additions			\$369,952	\$596,238	\$1,017,176	\$1,060,248	\$828,694	\$619,174	\$678,781	\$624,484	\$614,391	\$591,290	\$766,685	\$757,110	\$8,524,222
	b. Clearings to Plant			\$0	\$0	\$0	\$0	\$0	\$134,001	\$225,139	\$0	\$0	\$0	\$764,941	\$0	1,124,081
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$0	0	0	0	0	0	134,001	359,140	359,140	359,140	359,140	1,124,081	1,124,081	
3	Less: Accumulated Depreciation		\$0	0	0	0	0	0	0	(302)	(1,110)	(1,918)	(2,726)	(3,534)	(6,063)	
4	CWIP - Non-Interest Bearing		\$3,965,172	4,335,124	4,931,362	5,948,538	7,008,786	7,837,480	8,322,653	8,776,296	9,400,779	10,015,170	10,606,459	10,608,204	11,365,314	
5	Net Investment (Lines 2 + 3 + 4)		\$3,965,172	\$4,335,124	\$4,931,362	\$5,948,538	\$7,008,786	\$7,837,480	\$8,456,654	\$9,135,134	\$9,758,810	\$10,372,392	\$10,962,874	\$11,728,751	\$12,483,331	
6	Average Net Investment			\$4,150,148	\$4,633,243	\$5,439,950	\$6,478,662	\$7,423,133	\$8,147,067	\$8,795,894	\$9,446,972	\$10,065,601	\$10,667,633	\$11,345,812	\$12,106,041	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		\$6,267	\$6,996	\$8,214	\$9,783	\$11,209	\$12,302	\$13,282	\$14,265	\$15,199	\$16,108	\$17,132	\$18,280	149,037
	b. Equity Component Grossed Up For Taxes	6.16%		\$21,297	\$23,776	\$27,915	\$33,245	\$38,092	\$41,807	\$45,136	\$48,477	\$51,652	\$54,741	\$58,221	\$62,122	506,482
	c. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		\$0	\$0	\$0	\$0	\$0	\$0	\$302	\$808	\$808	\$808	\$808	\$2 <i>,</i> 529	6,063
	b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes 0.	0081745		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		_	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			\$27,563	\$30,772	\$36,130	\$43,028	\$49,301	\$54,109	\$58,720	\$63,550	\$67,659	\$71,657	\$76,162	\$82,932	\$661,583
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			\$27,563	\$30,772	\$36,130	\$43,028	\$49,301	\$54,109	\$58,720	\$63,550	\$67,659	\$71,657	\$76,162	\$82,932	\$661,583
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)			27,563	30,772	36,130	43,028	49,301	54,109	58,720	63,550	67,659	71,657	76,162	82,932	661,583
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13	3)	_	\$27,563	\$30,772	\$36,130	\$43,028	\$49,301	\$54,109	\$58,720	\$63,550	\$67,659	\$71,657	\$76,162	\$82,932	\$661,583

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

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Return on Capital Investments, Depreciation and Taxes

Internation Stars for Comparison for marks Stars for Stars for Comparison f	Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	1	Investments														
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $		a. Expenditures/Additions		\$184,976	\$298,119	\$508,588	\$530,124	\$414,347	\$309,587	\$339,391	\$312,242	\$307,195	\$295,645	\$383,343	\$378,555	\$4,262,111
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $		b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$67,000	\$112,570	\$0	\$0	\$0	\$382,470	\$0	\$562,040
d. Other 0 0 0 0 0 0 0 0 0 0 0 2 Plant investment tonin Accomming topication Race tonin Accomming topication set investment (line; 2 + 3 + 4) 30 0		c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
2 Nucl. in Service/Depreciation Base 50 0		d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
3 Less: Accumulated Depreciation 50 0 </td <td>2</td> <td>Plant-in-Service/Depreciation Base</td> <td>\$0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>67,000</td> <td>179,570</td> <td>179,570</td> <td>179,570</td> <td>179,570</td> <td>562,040</td> <td>562,040</td> <td></td>	2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	67,000	179,570	179,570	179,570	179,570	562,040	562,040	
4 CMUP-Non-Interset Baring 51,082,566 2,167,562 2,245,561 2,272,260 3,504,393 3,918,740 4,161,227 4,388,148 4,700,350 55,007,555 5,302,320 55,02,320 50 55,02,320 55,02,320 <td>3</td> <td>Less: Accumulated Depreciation</td> <td>\$0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>(162)</td> <td>(596)</td> <td>(1,030)</td> <td>(1,464)</td> <td>(1,898)</td> <td>(3,256)</td> <td></td>	3	Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	(162)	(596)	(1,030)	(1,464)	(1,898)	(3,256)	
5 Net Investment (Lines 2 + 3 · 4) 51,982,586 52,245,656 52,072,269 53,504,393 53,918,740 54,272,327 54,567,556 54,879,364 55,861,235 55,861,244 56,841,245 56,841,244 56,841,244 56,841,244 56,841,244 56,841,244 56,841,244 56,841,244 56,841,244 56,841,244 56,841,244 56,841,244 56,841,244 56,841,244 56,841,244 56,841,244 56,851,233,27,700 56,872,700 56,872,700 56,872,700 56,872,700 56,872,700 56,872,700 56,872,700 56,872,700 56,872,700 56,872,700 56,872,700 56,872,700 56,872,700 56,872,700 56,872,700 56,872,700 58,856 59,140 74,518 53,106 50,130 50 50 50 50 50 50 50	4	CWIP - Non-Interest Bearing	\$1,982,586	2,167,562	2,465,681	2,974,269	3,504,393	3,918,740	4,161,327	4,388,148	4,700,390	5,007,585	5,303,230	5,304,102	5,682,657	
6 Average Net Investment \$2,075,074 \$2,215,622 \$2,719,975 \$3,239,331 \$3,711,567 \$4,073,534 \$4,397,941 \$4,723,460 \$5,502,744 \$5,533,700 \$5,672,790 \$6,602,2843 7 Return on Average Net Investment (A) 1.81-56 \$3,133 \$3,498 \$54,107 \$4,891 \$5,604 \$56,151 \$6,6151 \$7,539 \$8,054 \$82,566 \$97,100 \$223,526 \$27,739 \$28,054 \$53,133 \$33,498 \$31,333 \$5,064 \$50,151 \$56,611 \$7,132 \$5,5326 \$27,739 \$50,002 \$223,526 \$27,739 \$50,002 \$223,526 \$27,739 \$50,002 \$223,526 \$27,739 \$50,002 \$223,526 \$27,739 \$50,002 \$223,526 \$27,739 \$50,002 \$223,500 \$23,506 \$23,703 \$50,002 \$50	5	Net Investment (Lines 2 + 3 + 4)	\$1,982,586	\$2,167,562	\$2,465,681	\$2,974,269	\$3,504,393	\$3,918,740	\$4,228,327	\$4,567,556	\$4,879,364	\$5,186,125	\$5,481,336	\$5,864,244	\$6,241,441	
7 Return on Average Net Investment (A) Jan-Dec a. Debt Component Jan-Dec 1.81% S3,133 S3,498 S4,107 S4,891 S5,604 S2,131 S2,4239 S25,826 S27,370 S29,100 S21,060 S21,529 a. Debt Component Grossed Up For Taxes 6.16% S10,648 S11,888 S13,958 S16,623 S19,046 S22,568 S24,239 S25,826 S27,370 S29,100 S29,100 S21,528 S27,826 S27,826 S27,370 S29,100 S21,528	6	Average Net Investment		\$2,075,074	\$2,316,622	\$2,719,975	\$3,239,331	\$3,711,567	\$4,073,534	\$4,397,941	\$4,723,460	\$5,032,744	\$5,333,730	\$5,672,790	\$6,052,843	
a. Debl Component 1.81% \$3,33 \$3,498 \$4,107 \$4,891 \$5,604 \$7,132 \$7,599 \$8,054 \$8,566 \$9,140 74,518 b. Equity Component Grossed Up For Taxes 6.16% \$10,648 \$11,888 \$13,985 \$16,653 \$50 \$	7	Return on Average Net Investment (A) Ja	n-Dec													
b. Equity Component Grossed Up For Taxes 6.16% \$10,648 \$11,888 \$13,958 \$16,623 \$19,046 \$22,568 \$24,239 \$25,826 \$27,370 \$23,100 \$31,060 \$25,00 \$0<		a. Debt Component	1.81%	\$3,133	\$3,498	\$4,107	\$4,891	\$5 <i>,</i> 604	\$6,151	\$6,641	\$7,132	\$7 <i>,</i> 599	\$8,054	\$8,566	\$9,140	74,518
c. Other \$0		b. Equity Component Grossed Up For Taxes	6.16%	\$10,648	\$11,888	\$13,958	\$16,623	\$19,046	\$20,903	\$22,568	\$24,239	\$25,826	\$27,370	\$29,110	\$31,060	253,239
8 Investment Expenses 2.9% 50 <td></td> <td>c. Other</td> <td></td> <td>\$0</td> <td>0</td>		c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
a. Depreciation 2.9% \$0 \$0 \$0 \$0 \$162 \$434 \$434 \$434 \$434 \$434 \$434 \$434 \$434 \$434 \$434 \$434 \$434 \$434 \$434 \$434 \$434 \$434 \$434 \$434 \$538 \$50 \$0	8	Investment Expenses														
b. Amortization \$0 </td <td></td> <td>a. Depreciation</td> <td>2.9%</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$162</td> <td>\$434</td> <td>\$434</td> <td>\$434</td> <td>\$434</td> <td>\$1,358</td> <td>3,256</td>		a. Depreciation	2.9%	\$0	\$0	\$0	\$0	\$0	\$0	\$162	\$434	\$434	\$434	\$434	\$1,358	3,256
c. Dismathement N/A		b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d. Property Taxes 0.0081745 \$0 \$		c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
e. Other 0<		d. Property Taxes 0.008	1745	Ş0	\$0	\$0 	\$0	Ş0	Ş0	Ş0	\$0	Ş0	Ş0	Ş0	\$0 	0
9 Total System Recoverable Expenses (Lines 7 + 8) \$13,782 \$15,386 \$18,065 \$21,514 \$24,650 \$27,054 \$29,371 \$31,805 \$33,859 \$38,10 \$41,558 \$331,013 0		e. Other	_	0	0	0	0	0	0	0	0	0	0	0	0	0
a. Recoverable Costs Allocated to Energy 0 <td>9</td> <td>Total System Recoverable Expenses (Lines 7 + 8)</td> <td></td> <td>\$13,782</td> <td>\$15,386</td> <td>\$18,065</td> <td>\$21,514</td> <td>\$24,650</td> <td>\$27,054</td> <td>\$29,371</td> <td>\$31,805</td> <td>\$33,859</td> <td>\$35,858</td> <td>\$38,110</td> <td>\$41,558</td> <td>\$331,013</td>	9	Total System Recoverable Expenses (Lines 7 + 8)		\$13,782	\$15,386	\$18,065	\$21,514	\$24,650	\$27,054	\$29,371	\$31,805	\$33,859	\$35,858	\$38,110	\$41,558	\$331,013
b. Recoverable Costs Allocated to Demand \$13,782 \$15,386 \$18,065 \$21,514 \$24,650 \$27,054 \$29,371 \$31,805 \$33,859 \$35,858 \$38,110 \$41,558 \$331,013 10 Energy Jurisdictional Factor N/A N		a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
10Energy Jurisdictional FactorN/AN/		b. Recoverable Costs Allocated to Demand		\$13,782	\$15,386	\$18,065	\$21,514	\$24,650	\$27 <i>,</i> 054	\$29,371	\$31,805	\$33,859	\$35,858	\$38,110	\$41,558	\$331,013
11 Demand Jurisdictional Factor - Distribution 1.0000 1.	10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12 Retail Energy-Related Recoverable Costs (B) \$0	11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
13Retail Demand-Related Recoverable Costs (C)13,78215,38618,06521,51424,65027,05429,37131,80533,85935,85838,11041,558331,01314Total Jurisdictional Recoverable Costs (Lines 12 + 13)\$13,782\$15,386\$18,065\$21,514\$24,650\$27,054\$29,371\$31,805\$33,859\$35,858\$38,110\$41,558\$331,013	12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) \$13,782 \$15,386 \$18,065 \$21,514 \$24,650 \$27,054 \$31,805 \$33,859 \$38,110 \$41,558 \$331,013	13	Retail Demand-Related Recoverable Costs (C)	_	13,782	15,386	18,065	21,514	24,650	27,054	29,371	31,805	33,859	35,858	38,110	41,558	331,013
	14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$13,782	\$15,386	\$18,065	\$21,514	\$24,650	\$27,054	\$29,371	\$31,805	\$33,859	\$35,858	\$38,110	\$41,558	\$331,013

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

For Project: Lateral Hardening OH - Distribution - (FERC 368) (in Dollars)

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(in Dollars)

$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	1	Investments														
b. Clearing to Plant 51,285,348 54,543,488 53,270,709 53,270,709 53,270,709 53,270,709 53,270,709 53,707,709 <		a. Expenditures/Additions		\$1,225,467	\$5,192,751	\$3,121,875	\$3,553,471	\$3,664,516	\$3,775,562	\$3,886,608	\$3,997,654	\$3,886,608	\$4,042,072	\$3,975,445	\$4,108,939	\$44,430,969
c. Relicements 0 <		b. Clearings to Plant		\$1,285,348	\$4,544,368	\$3,770,709	\$3,522,227	\$3,619,076	\$3,728,745	\$3,838,414	\$3,948,083	\$3,838,414	\$3,991,951	\$3,926,149	\$3,944,776	43,958,262
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$		c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
1 2 Plant-hScritzeligenzation Base S272/0.68 10009/015 1522/016 212,045/20 212,045/20 213,022,055 25,051/20 211,040 407077390 112,225 51 252,051/20 212,055 25,051/20 211,040 407077390 112,225 51 252,051/20 212,051 212,051/20		d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
1 tess: Accumulated Depreciation (574,807) (105,341) (104,740) (121,212) (255,481) (331,012) (421,042) (523,222) (623,8238) (766,272) (911,140) (1,067,980) 12,285,581) 5 Net Investment (Lines 2 + 3 + 4) 58,709,593 59,004,526 515,062,244 519,877,88 521,625,24 521,625,244 521,625,244 532,646,23 534,023,641 544,119,445 544,030,645 541,104,85 560,077,590 552,268 538,042 544,219,44 544	2	Plant-in-Service/Depreciation Base	\$8,724,068	10,009,415	14,553,783	18,324,493	21,846,720	25,465,796	29,194,541	33,032,956	36,981,039	40,819,453	44,811,404	48,737,553	52,682,329	
4 CWIP - Non-Interset Bearing 503,322 432 648,835 1 31,244 76,664 123,001 127,695 222,265 269,840 313,281 388,877 533,040 5 Nct Investment (Incs 2 + 3 + 4) 58,705,593 59,04,526 515,062,244 511,032,181 511,022,156 552,102,568 528,040 543,202,041 544,213,945 544,213,945 541,29,148 500,07,679 6 Average Net Investment (A) Jan-Dec a. Debt Component 1.8376 514,054 552,005.08 553,059 540,851 546,492 552,72,568 558,048 569,655 575,512 530,07,679 6 Under Component Grassed Up For Taxes 541,054 533,509 560,55 575,512 530,016 533,359 540,851 546,492 552,72,66 530,611 526,611 526,641 537,512 530,01 533,859 50	3	Less: Accumulated Depreciation	(\$74,807)	(105,341)	(140,374)	(191,312)	(255 <i>,</i> 448)	(331,912)	(421,042)	(523,223)	(638,838)	(768,272)	(911,140)	(1,067,980)	(1,238,561)	
5 Net Investment (lines 2+ 3+ 4) 58,709,593 59,094,526 515,062,244 518,133,181 521,622,516 525,210,568 528,897,001 \$32,681,428 536,553,467 540,0320,641 544,218,845 \$48,038,450 \$51,07,027 6 Average Net Investment (Å) Jan-Decc \$9,307,059 \$12,483,385 \$16,597,712 \$19,877,848 \$23,416,524 \$27,053,785 \$30,789,214 \$34,622,447 \$38,442.054 \$42,270,243 \$46,129,148 \$50,076,274 7 Return on Avarage Net Investment (Å) Jan-Decc \$34,070,59 \$12,483,385 \$16,597,712 \$10,904 \$12,183 \$138,827 \$157,596 \$177,566 \$50,828 \$50,828 \$575,512 \$30,016 6. Dot Component Grassed Up For Taxes 6.16% \$44,7759 \$50,938 \$50,438 \$518,647 \$518,650 \$575,512 \$30,016 \$53,539 \$0	4	CWIP - Non-Interest Bearing	\$60,332	452	648,835	1	31,244	76,684	123,501	171,695	221,266	269,460	319,581	368,877	533,040	
6 Average Net Investment 59,307,059 \$12,483,385 516,597,712 \$19,877,848 \$23,416,542 \$27,053,785 \$30,789,214 \$34,42,044 \$42,270,243 \$46,129,148 \$50,007,629 7 Return on Average Net Investment (A) Jan-Dec 1.81% \$51,054 \$51,054 \$51,054 \$53,016 \$53,339 \$64,827 \$52,260 \$58,048 \$63,828 \$69,655 \$75,512 \$30,016 a. Debt Component Grossed Up for Taxes 6.16% \$14,054 \$51,059 \$50	5	Net Investment (Lines 2 + 3 + 4)	\$8,709,593	\$9,904,526	\$15,062,244	\$18,133,181	\$21,622,516	\$25,210,568	\$28,897,001	\$32,681,428	\$36,563,467	\$40,320,641	\$44,219,845	\$48,038,450	\$51,976,807	
7 Return on Average Net Investment (A) Jan-Dec 1.81% Jan-Dec 1.81% S14,054 S18,850 S25,063 S30,016 S35,359 S40,851 S46,492 S52,280 S50,048 S63,228 S69,655 S75,512 Ja0,1 0 Det Component Grossed Up For Taxes 6.16% S107,759 S20,573 S50,048 S63,228 S69,655 S75,512 Ja0,1 8 Investment Expenses S0	6	Average Net Investment		\$9,307,059	\$12,483,385	\$16,597,712	\$19,877,848	\$23,416,542	\$27,053,785	\$30,789,214	\$34,622,447	\$38,442,054	\$42,270,243	\$46,129,148	\$50,007,629	
a. bebt Component 1.81% \$14,054 \$52,063 \$33,016 \$32,339 \$40,851 \$46,492 \$52,280 \$58,048 \$63,828 \$69,655 \$77,512 \$30,016 b. Equity Component Grossed Up For Taxes 6.16% \$347,59 \$60,059 \$80,50 \$	7	Return on Average Net Investment (A) Jan-	Dec													
b. Equity Component Grossed Up For Taxes 6.16% \$47,759 \$66,059 \$82,172 \$102,004 \$120,163 \$132,827 \$157,966 \$177,666 \$197,266 \$216,911 \$226,713 \$226,615 1,801,1 c. Other 50 \$0<		a. Debt Component 1.	81%	\$14,054	\$18,850	\$25,063	\$30,016	\$35 <i>,</i> 359	\$40,851	\$46,492	\$52,280	\$58,048	\$63 <i>,</i> 828	\$69 <i>,</i> 655	\$75,512	530,006
c. Other 50 50 50 50 50 50 50 50 50 50 50 50 8<		b. Equity Component Grossed Up For Taxes 6.	16%	\$47,759	\$64,059	\$85,172	\$102,004	\$120,163	\$138,827	\$157,996	\$177,666	\$197,266	\$216,911	\$236,713	\$256,615	1,801,150
8 Investment Expenses 3. Depreciation 4.2% \$30,534 \$35,033 \$50,938 \$64,136 \$76,464 \$89,130 \$115,615 \$129,434 \$142,868 \$156,840 \$170,581 \$1,163,7 b. Amortization \$0		c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
a. Depreciation 4.2% \$30,534 \$30,334 \$50,938 \$64,136 \$76,464 \$89,130 \$102,181 \$115,615 \$129,434 \$142,868 \$16,800 \$170,581 1,163,7 b. Amortization \$0	8	Investment Expenses														
b. Amoritation \$0 <td></td> <td>a. Depreciation 4</td> <td>.2%</td> <td>\$30,534</td> <td>\$35,033</td> <td>\$50,938</td> <td>\$64,136</td> <td>\$76,464</td> <td>\$89,130</td> <td>\$102,181</td> <td>\$115,615</td> <td>\$129,434</td> <td>\$142,868</td> <td>\$156,840</td> <td>\$170,581</td> <td>1,163,754</td>		a. Depreciation 4	.2%	\$30,534	\$35,033	\$50,938	\$64,136	\$76,464	\$89,130	\$102,181	\$115,615	\$129,434	\$142,868	\$156,840	\$170,581	1,163,754
c. Dismantlement N/A N/A <td></td> <td>b. Amortization</td> <td></td> <td>\$0</td> <td>0</td>		b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d. Property Taxes 0.0081745 \$5,943 <th< td=""><td></td><td>c. Dismantlement</td><td></td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></th<>		c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
e. Other 0<		d. Property Taxes 0.0081	745	\$5,943	\$5,943	\$5,943	\$5,943	\$5,943	\$5,943	\$5,943	\$5,943	\$5 <i>,</i> 943	\$5 <i>,</i> 943	\$5,943	\$5 <i>,</i> 943	71,315
9 Total System Recoverable Expenses (Lines 7 + 8) \$98,290 \$123,885 \$167,115 \$202,098 \$237,928 \$274,752 \$312,611 \$351,504 \$409,550 \$409,151 \$508,651 \$3,566,2 0 <		e. Other	_	0	0	0	0	0	0	0	0	0	0	0	0	0
9 Total System Recoverable Expenses (Lines 7 + 8) \$98,290 \$123,885 \$167,115 \$202,098 \$237,928 \$274,752 \$312,611 \$3390,690 \$429,550 \$469,151 \$508,651 \$3,566,2 a. Recoverable Costs Allocated to Energy 0					4	4	4	4	4	0	0	0	0	0	4	4
a. Recoverable Costs Allocated to Energy 0 <td>9</td> <td>Total System Recoverable Expenses (Lines 7 + 8)</td> <td></td> <td>\$98,290</td> <td>\$123,885</td> <td>\$167,115</td> <td>\$202,098</td> <td>\$237,928</td> <td>Ş274,752</td> <td>\$312,611</td> <td>\$351,504</td> <td>\$390,690</td> <td>\$429,550</td> <td>\$469,151</td> <td>\$508,651</td> <td>\$3,566,225</td>	9	Total System Recoverable Expenses (Lines 7 + 8)		\$98,290	\$123,885	\$167,115	\$202,098	\$237,928	Ş274,752	\$312,611	\$351,504	\$390,690	\$429,550	\$469,151	\$508,651	\$3,566,225
b. Recoverable Costs Allocated to Demand \$98,290 \$123,885 \$167,115 \$202,098 \$237,928 \$274,752 \$312,611 \$390,690 \$429,550 \$469,151 \$508,651 \$3,566,2 10 Energy Jurisdictional Factor N/A		a. Recoverable Costs Allocated to Energy		0 ¢00.000	Ú 6422 205	0	0 ¢202.000	0	0 6274 752	0 6242-644	0 6254 504	0 ¢200.000	0 ¢ 400 550	0 ¢460.454	0 ¢500.054	0 ¢2 566 225
10Energy Jurisdictional FactorN/AN/AN/AN/AN/AN/AN/AN/AN/AN/AN/AN/A11Demand Jurisdictional Factor - Distribution1.0000		b. Recoverable Costs Allocated to Demand		\$98,290	\$123,885	\$167,115	\$202,098	\$237,928	\$274,752	\$312,611	\$351,504	\$390,690	\$429,550	\$469,151	\$508,651	\$3,566,225
11 Demand Jurisdictional Factor - Distribution 1.00000 1.0000 1	10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12Retail Energy-Related Recoverable Costs (B)\$0\$0\$0\$0\$0\$013Retail Demand-Related Recoverable Costs (C)98,290123,885167,115202,098237,928274,752312,611351,504390,690429,550469,151508,6513,566,214Total Jurisdictional Recoverable Costs (Lines 12 + 13)\$98,290\$123,885\$167,115\$202,098\$237,928\$274,752\$312,611\$351,504\$390,690\$429,550\$469,151\$508,651\$3,566,2	11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
13 Retail Demand-Related Recoverable Costs (C) 98,290 123,885 167,115 202,098 237,928 274,752 312,611 351,504 390,690 429,550 469,151 508,651 3,566,2 14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) \$98,290 \$123,885 \$167,115 \$202,098 \$237,928 \$274,752 \$312,611 \$390,690 \$429,550 \$469,151 \$508,651 \$3,566,2	12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) \$98,290 \$123,885 \$167,115 \$202,098 \$237,928 \$274,752 \$312,611 \$351,504 \$390,690 \$429,550 \$469,151 \$508,651 \$3,566,2	13	Retail Demand-Related Recoverable Costs (C)		98,290	123,885	167,115	202,098	237,928	274,752	312,611	351,504	390,690	429,550	469,151	508,651	3,566,225
	14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	-	\$98,290	\$123,885	\$167,115	\$202,098	\$237,928	\$274,752	\$312,611	\$351,504	\$390,690	\$429,550	\$469,151	\$508,651	\$3,566,225

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Return on Capital Investments, Depreciation and Taxes For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 364)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-2) Form 7E Page 74 of 135

Return on Capital Investments, Depreciation and Taxes For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 365) (in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$449,885	\$1,863,233	\$1,100,528	\$1,275,036	\$1,314,881	\$1,354,726	\$1,394,571	\$1,434,416	\$1,394,571	\$1,450,354	\$1,426,447	\$1,474,346	\$15,932,993
	b. Clearings to Plant		474,800	1,610,777	1,352,985	1,263,826	1,298,577	1,337,927	1,377,278	1,416,629	1,377,278	1,432,369	1,408,759	1,415,442	15,766,646
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$3,602,593	4,077,393	5,688,170	7,041,155	8,304,980	9,603,557	10,941,484	12,318,762	13,735,391	15,112,669	16,545,039	17,953,797	19,369,240	
3	Less: Accumulated Depreciation	(\$20,018)	(28,124)	(37,298)	(50,097)	(65,939)	(84,625)	(106,233)	(130,852)	(158,569)	(189,474)	(223,477)	(260,703)	(301,100)	
4	CWIP - Non-Interest Bearing	\$24,914	0	252,456	-1	11,210	27,515	44,313	61,606	79,393	96,685	114,670	132,357	191,261	
5	Net Investment (Lines 2 + 3 + 4)	\$3,607,489	\$4,049,269	\$5,903,327	\$6,991,057	\$8,250,251	\$9,546,446	\$10,879,564	\$12,249,516	\$13,656,215	\$15,019,881	\$16,436,231	\$17,825,451	\$19,259,401	
6	Average Net Investment		\$3,828,379	\$4,976,298	\$6,447,192	\$7,620,654	\$8,898,349	\$10,213,005	\$11,564,540	\$12,952,866	\$14,338,048	\$15,728,056	\$17,130,841	\$18,542,426	
7	Return on Average Net Investment (A) Jan-	Dec													
	a. Debt Component 1.	81%	\$5,781	\$7,514	\$9,735	\$11,507	\$13,437	\$15,422	\$17,462	\$19,559	\$21,650	\$23,749	\$25 <i>,</i> 868	\$27,999	199,683
	b. Equity Component Grossed Up For Taxes 6.	16%	\$19,645	\$25 <i>,</i> 536	\$33,084	\$39,106	\$45,662	\$52,408	\$59,344	\$66,468	\$73,576	\$80,709	\$87,907	\$95,151	678,596
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$8,106	\$9,174	\$12,798	\$15,843	\$18,686	\$21,608	\$24,618	\$27,717	\$30,905	\$34,004	\$37,226	\$40,396	281,081
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes 0.0081	745	\$2,454	\$2,454	\$2,454	\$2,454	\$2,454	\$2,454	\$2,454	\$2,454	\$2,454	\$2,454	\$2,454	\$2,454	29,449
	e. Other	-	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$35,986	\$44,678	\$58,072	\$68,909	\$80,239	\$91,892	\$103,879	\$116,198	\$128,585	\$140,916	\$153,455	\$166,000	\$1,188,810
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$35,986	\$44,678	\$58,072	\$68,909	\$80,239	\$91,892	\$103,879	\$116,198	\$128,585	\$140,916	\$153,455	\$166,000	\$1,188,810
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		35,986	44,678	58,072	68,909	80,239	91,892	103,879	116,198	128,585	140,916	153,455	166,000	1,188,810
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	_	\$35,986	\$44,678	\$58,072	\$68,909	\$80,239	\$91,892	\$103,879	\$116,198	\$128,585	\$140,916	\$153,455	\$166,000	\$1,188,810
		_													

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-2) Form 7E Page 75 of 135

Return on Capital Investments, Depreciation and Taxes For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 367) (in Dollars)

1 Internation (a) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	1	Investments														
b. Charlings, in Planis $66,49^{\circ}$ $173,896$ $123,246$ $142,427$ $342,675$ $155,420$ $155,220$ $155,220$ $155,220$ $155,220$ $155,220$ $155,220$ $155,220$ $155,220$ $155,220$ $155,220$ $155,220$ $155,220$ $155,220$ $155,220$ $155,220$ $155,220$ $155,220$ $155,220$ $152,245$ $155,220$ $152,245$ $155,220$ $152,245$ $17,756$ $152,245$ $17,756$ <		a. Expenditures/Additions		\$59,434	\$210,626	\$116,873	\$144,135	\$148,639	\$153,143	\$157,647	\$162,151	\$157,647	\$163,953	\$161,250	\$166,665	\$1,802,163
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$		b. Clearings to Plant		60,429	173,899	152,946	142,867	146,796	151,244	155,692	160,141	155,692	161,920	159,251	160,007	1,780,883
c. Other 0<		c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
2 9 Institution Service Operandiation Base 543.873 204.302 372,103 51,117 674.014 202,0810 972,054 1,127,76 1,227,87 1,403.579 1,603,690 1,764,107 1,203,757 1 lexis-consultation Depreciation 5995 0 36,272 6561 1,221 3,764 5,668 7,618 9,629 11,384 13,617 126,767 124,377 5 Netline-stender (lines 2 + 3 + 4) 512,290 501,2974 5412,092 552,8017 5070,824 5817,277 5988,868 51,124,085 51,283,417 51,080,81 51,818,017 51,668,07 51,884 51,784 51,284,41 51,598,193 51,568,07 51,886,52 51,917,09 51,818,52 51,788 51,818 52,025 52,729 52,7		d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
3 Less: Accumulated Depreciation (51,568) (2,228) (2,283) (5,784) (5,12) (6,797) (8,849) (11,279) (14,099) (11,279) (12,927) (2,941) (22,273) (2,941) (22,273) (2,941) (22,273) (2,941) (22,273) (2,941) (2,223) (2,273) (2,192) <t< td=""><td>2</td><td>Plant-in-Service/Depreciation Base</td><td>\$143,873</td><td>204,302</td><td>378,201</td><td>531,147</td><td>674,014</td><td>820,810</td><td>972,054</td><td>1,127,746</td><td>1,287,887</td><td>1,443,579</td><td>1,605,499</td><td>1,764,750</td><td>1,924,757</td><td></td></t<>	2	Plant-in-Service/Depreciation Base	\$143,873	204,302	378,201	531,147	674,014	820,810	972,054	1,127,746	1,287,887	1,443,579	1,605,499	1,764,750	1,924,757	
4 CMP - Non-Interset Bearing 5995 0 35,272 654 1,213 3,764 5,663 7,518 5,623 1,1584 13,517 15,616 22,275 5 Nettimetemet(lines 2: 3 - 4) 5142,000 5218,217 5570,824 5817,777 5968,868 51,124,085 \$1,1284 51,360,611 51,518,017 51,676,807 51,855 6 Average Net Investment (A) Jan-Dac Betrif Component 1,81% 52,60 544 571,02 50,90,55 51,214 51,248 51,265 52,202 52,323 52,273 17,861 b. Eval(U) Component Conseed Up 10 Taxes 6.05% 5,860 51,12 53,020 50 <td>3</td> <td>Less: Accumulated Depreciation</td> <td>(\$1,968)</td> <td>(2,328)</td> <td>(2,839)</td> <td>(3,784)</td> <td>(5,112)</td> <td>(6,797)</td> <td>(8,849)</td> <td>(11,279)</td> <td>(14,099)</td> <td>(17,318)</td> <td>(20,927)</td> <td>(24,941)</td> <td>(29,353)</td> <td></td>	3	Less: Accumulated Depreciation	(\$1,968)	(2,328)	(2,839)	(3,784)	(5,112)	(6,797)	(8,849)	(11,279)	(14,099)	(17,318)	(20,927)	(24,941)	(29,353)	
5 Net Investment (Lines 2 + 3 + 4) S1d2,000 S201,974 S412,085 S528,017 S670,824 S817,777 S968,868 S1,124,085 S1,283,417 S1,437,644 S1,575,425 S1,1917,679 6 Average Net Investment Jan-Dec \$172,437 \$307,032 \$470,053 \$599,420 \$744,300 \$893,323 \$1,046,477 \$1,283,417 \$1,380,631 \$1,515,617 \$1,675,807 \$1,836,552 7 Return on Average Net Investment (A) Jan-Dec \$260 \$444 \$710 \$905 \$1,124 \$1,349 \$1,580 \$1,818 \$2,055 \$2,292 \$2,532 \$2,773 \$1,866,552 6. Contract 1.81% \$260 \$464 \$710 \$905 \$1,124 \$1,349 \$1,580 \$1,818 \$2,055 \$2,292 \$2,532 \$2,773 \$1,866,553 \$6,070 \$50 \$0<	4	CWIP - Non-Interest Bearing	\$995	0	36,727	654	1,921	3,764	5,663	7,618	9,629	11,584	13,617	15,616	22,275	
6 Average Net Investment \$172,437 \$307,032 \$470,053 \$599,420 \$744,300 \$593,323 \$1,046,477 \$1,130,631 \$1,151,017 \$1,676,807 \$1,836,552 7 Return on Average Net Investment (A) 1.81% \$260 \$464 \$710 \$905 \$1,124 \$1,349 \$1,580 \$1,818 \$2,055 \$2,273 \$1,866,570 \$2,073 \$5,806 \$9,9424 \$6,0700 \$6,0700 \$50	5	Net Investment (Lines 2 + 3 + 4)	\$142,900	\$201,974	\$412,089	\$528,017	\$670,824	\$817,777	\$968,868	\$1,124,085	\$1,283,417	\$1,437,844	\$1,598,189	\$1,755,425	\$1,917,679	
7 Return on Average Net Investment (A) Jan-Dec a. Debt Component 1.81% \$2,660 \$4,644 \$710 \$500 \$1,124 \$1,339 \$1,580 \$2,677 \$2,692 \$2,790 \$2,605 \$2,292 \$2,773 \$50,700 \$2,600 \$60,700 \$6,0700 \$6,0700 \$50 <td>6</td> <td>Average Net Investment</td> <td></td> <td>\$172,437</td> <td>\$307,032</td> <td>\$470,053</td> <td>\$599,420</td> <td>\$744,300</td> <td>\$893,323</td> <td>\$1,046,477</td> <td>\$1,203,751</td> <td>\$1,360,631</td> <td>\$1,518,017</td> <td>\$1,676,807</td> <td>\$1,836,552</td> <td></td>	6	Average Net Investment		\$172,437	\$307,032	\$470,053	\$599,420	\$744,300	\$893,323	\$1,046,477	\$1,203,751	\$1,360,631	\$1,518,017	\$1,676,807	\$1,836,552	
a. Debt Component 1.81% \$260 \$4.64 \$710 \$305 \$1,124 \$1,349 \$1,580 \$1,818 \$2,205 \$2,292 \$2,73 \$17,861 b. Equity Component Grossed Up for Taxes 6.16% \$20 \$0 <td>7</td> <td>Return on Average Net Investment (A) Jan-Dec</td> <td></td>	7	Return on Average Net Investment (A) Jan-Dec														
b. Equity Component Grossed Up For Taxes 6.16% S885 S1.576 S2.412 S3.076 S3.819 S4.584 \$5.370 \$6.177 \$6.982 \$7.790 \$8.605 \$9.424 60.700 0 c. Other S0		a. Debt Component 1.81%		\$260	\$464	\$710	\$905	\$1,124	\$1,349	\$1,580	\$1,818	\$2,055	\$2,292	\$2,532	\$2,773	17,861
c. Other 50		b. Equity Component Grossed Up For Taxes 6.16%		\$885	\$1,576	\$2,412	\$3,076	\$3,819	\$4,584	\$5,370	\$6,177	\$6,982	\$7,790	\$8,605	\$9,424	60,700
8 Investment Expenses a. Depreciation 3.0% \$360 \$511 \$946 \$1,228 \$1,685 \$2,2430 \$2,819 \$3,220 \$3,609 \$4,01 \$2,785 a. Depreciation 500 \$50 <td></td> <td>c. Other</td> <td></td> <td>\$0</td> <td>0</td>		c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
a. Depreciation 3.0% 5360 5511 5946 51,228 51,625 52,819 52,220 53,009 54,014 54,412 27,355 b. Amortization 50 </td <td>8</td> <td>Investment Expenses</td> <td></td>	8	Investment Expenses														
b. Amortization 50 </td <td></td> <td>a. Depreciation 3.0%</td> <td></td> <td>\$360</td> <td>\$511</td> <td>\$946</td> <td>\$1,328</td> <td>\$1,685</td> <td>\$2,052</td> <td>\$2<i>,</i>430</td> <td>\$2,819</td> <td>\$3,220</td> <td>\$3,609</td> <td>\$4,014</td> <td>\$4,412</td> <td>27,385</td>		a. Depreciation 3.0%		\$360	\$511	\$946	\$1,328	\$1,685	\$2,052	\$2 <i>,</i> 430	\$2,819	\$3,220	\$3,609	\$4,014	\$4,412	27,385
c. Dismantlement N/A N/A <td></td> <td>b. Amortization</td> <td></td> <td>\$0</td> <td>0</td>		b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d. Property Taxes 0.0081745 598		c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
e. Other 0<		d. Property Taxes 0.0081745		\$98	\$98	\$98	\$98	\$98	\$98	\$98	Ş98	Ş98	Ş98	Ş98	\$98	1,176
9 Total System Recoverable Expenses (Lines 7 + 8) \$1,603 \$2,648 \$4,165 \$5,407 \$6,726 \$8,083 \$9,478 \$10,912 \$12,354 \$13,789 \$15,248 \$16,707 \$107,122 0		e. Other	_	0	0	0	0	0	0	0	0	0	0	0	0	0
a. Recoverable Costs Allocated to Energy 0 <td>9</td> <td>Total System Recoverable Expenses (Lines 7 + 8)</td> <td></td> <td>\$1,603</td> <td>\$2,648</td> <td>\$4,165</td> <td>\$5,407</td> <td>\$6,726</td> <td>\$8,083</td> <td>\$9,478</td> <td>\$10,912</td> <td>\$12,354</td> <td>\$13,789</td> <td>\$15,248</td> <td>\$16,707</td> <td>\$107,122</td>	9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,603	\$2,648	\$4,165	\$5,407	\$6,726	\$8,083	\$9,478	\$10,912	\$12,354	\$13,789	\$15,248	\$16,707	\$107,122
b. Recoverable Costs Allocated to Demand \$1,603 \$2,648 \$4,165 \$5,407 \$6,726 \$8,083 \$9,478 \$10,912 \$12,354 \$13,789 \$15,248 \$16,707 \$107,122 10 Energy Jurisdictional Factor N/A		a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
10Energy Jurisdictional FactorN/AN/		b. Recoverable Costs Allocated to Demand		\$1,603	\$2,648	\$4,165	\$5,407	\$6,726	\$8,083	\$9,478	\$10,912	\$12,354	\$13,789	\$15,248	\$16,707	\$107,122
11 Demand Jurisdictional Factor - Distribution 1.0000 1.	10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12 Retail Energy-Related Recoverable Costs (B) \$0	11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
13Retail Demand-Related Recoverable Costs (C)1,6032,6484,1655,4076,7268,0839,47810,91212,35413,78915,24816,707107,12214Total Jurisdictional Recoverable Costs (Lines 12 + 13)\$1,603\$2,648\$4,165\$5,407\$6,726\$8,083\$9,478\$10,912\$12,354\$13,789\$15,248\$16,707\$107,122	12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) \$1,603 \$2,648 \$4,165 \$5,407 \$6,726 \$8,083 \$9,478 \$10,912 \$12,354 \$13,789 \$15,248 \$16,707 \$107,122	13	Retail Demand-Related Recoverable Costs (C)	_	1,603	2,648	4,165	5,407	6,726	8,083	9,478	10,912	12,354	13,789	15,248	16,707	107,122
	14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	_	\$1,603	\$2,648	\$4,165	\$5,407	\$6,726	\$8,083	\$9,478	\$10,912	\$12,354	\$13,789	\$15,248	\$16,707	\$107,122

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. ___ (CAM-2) Form 7E Page 76 of 135

Return on Capital Investments, Depreciation and Taxes For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 368) (in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$175,642	\$822,253	\$509,929	\$562,679	\$580,263	\$597 <i>,</i> 846	\$615,430	\$633,014	\$615,430	\$640,047	\$629,497	\$650,635	\$7,032,666
	b. Clearings to Plant		\$208,578	\$737,016	\$597,078	\$557,732	\$573,067	\$590,433	\$607,799	\$625,164	\$607,799	\$632,111	\$621,691	\$624,641	6,983,109
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$5,039,080	5,247,657	5,984,673	6,581,751	7,139,483	7,712,550	8,302,984	8,910,782	9,535,947	10,143,746	10,775,857	11,397,548	12,022,189	
3	Less: Accumulated Depreciation	(\$30,272)	(42,450)	(55,132)	(69,595)	(85 <i>,</i> 500)	(102,754)	(121,393)	(141,458)	(162,993)	(186,038)	(210,552)	(236,594)	(264,138)	
4	CWIP - Non-Interest Bearing	\$34,848	1,912	87,149	0	4,947	12,143	19,556	27,187	35,037	42,668	50,605	58,410	84,405	
5	Net Investment (Lines 2 + 3 + 4)	\$5,043,655	\$5,207,120	\$6,016,691	\$6,512,157	\$7,058,930	\$7,621,939	\$8,201,147	\$8,796,511	\$9,407,991	\$10,000,376	\$10,615,909	\$11,219,364	\$11,842,456	
6	Average Net Investment		\$5,125,387	\$5,611,905	\$6,264,424	\$6,785,543	\$7,340,434	\$7,911,543	\$8,498,829	\$9,102,251	\$9,704,183	\$10,308,142	\$10,917,637	\$11,530,910	
7	Return on Average Net Investment (A) Jan-	Dec													
	a. Debt Component 1.8	31%	\$7,739	\$8,474	\$9 <i>,</i> 459	\$10,246	\$11,084	\$11,946	\$12,833	\$13,744	\$14,653	\$15,565	\$16,486	\$17,412	149,643
	b. Equity Component Grossed Up For Taxes 6.2	16%	\$26,301	\$28,798	\$32,146	\$34,820	\$37,668	\$40,598	\$43,612	\$46,708	\$49,797	\$52,896	\$56,024	\$59,171	508,540
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation 2	.9%	\$12,178	\$12,682	\$14,463	\$15,906	\$17,254	\$18,639	\$20,066	\$21,534	\$23,045	\$24,514	\$26,042	\$27,544	233,866
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes 0.00817	745	\$3,433	\$3,433	\$3,433	\$3,433	\$3,433	\$3,433	\$3,433	\$3 <i>,</i> 433	\$3,433	\$3 <i>,</i> 433	\$3 <i>,</i> 433	\$3,433	41,192
	e. Other	-	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$49,651	\$53 <i>,</i> 386	\$59,501	\$64,405	\$69,438	\$74,616	\$79,943	\$85,420	\$90,928	\$96,409	\$101,984	\$107,560	\$933,241
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$49,651	\$53 <i>,</i> 386	\$59,501	\$64,405	\$69,438	\$74,616	\$79,943	\$85 <i>,</i> 420	\$90,928	\$96,409	\$101,984	\$107,560	\$933,241
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		49,651	53,386	59,501	64,405	69,438	74,616	79,943	85,420	90,928	96,409	101,984	107,560	933,241
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	=	\$49,651	\$53,386	\$59,501	\$64,405	\$69,438	\$74,616	\$79,943	\$85,420	\$90,928	\$96,409	\$101,984	\$107,560	\$933,241
		—	•	-	•	•	-	•	•	•	*	•	•	· · · · · · · · · · · · · · · · · · ·	•

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-2) Form 7E Page 77 of 135

Return on Capital Investments, Depreciation and Taxes For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 369) (in Dollars)

1 Internation b. Controp to France 59.45 51.475 52.775 52.785 52.945 53.030 2.994 3.080 2.993 3.996 3.092 3.996 3.092 3.996 3.092 3.996 3.996 3.996 3.996 3.996 3.996	Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
a. Expenditures/activity 5956 54,061 51,475 52,772 52,888 52,046 53,082 53,138 53,001 53,007 33,082 c. Retrements 0 <	1	Investments														
b. Corring, to Plant 1,278 3,872 2,941 2,747 2,873 2,090 2,994 3,014 3,015 3,077 34,891 c. Relinements 0		a. Expenditures/Additions		\$956	\$4,051	\$1,475	\$2,772	\$2 <i>,</i> 858	\$2,945	\$3,032	\$3,118	\$3,032	\$3,153	\$3,101	\$3,205	\$33,698
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $		b. Clearings to Plant		1,278	3,872	2,941	2,747	2,823	2,909	2,994	3,080	2,994	3,114	3,063	3,077	34,891
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $		c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
2 9 lunt in Service (Integrated labeling labeli		d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
3 Less: Accumulated beprecision (52,199) (3,322) (4,448) (5,888) (6,7.37) (7,895) (10,241) (11,248) (12,626) (13,843) (15,157) (15,627) <td>2</td> <td>Plant-in-Service/Depreciation Base</td> <td>\$336,684</td> <td>337,962</td> <td>341,834</td> <td>344,776</td> <td>347,523</td> <td>350,346</td> <td>353,255</td> <td>356,249</td> <td>359,328</td> <td>362,322</td> <td>365,436</td> <td>368,499</td> <td>371,576</td> <td></td>	2	Plant-in-Service/Depreciation Base	\$336,684	337,962	341,834	344,776	347,523	350,346	353,255	356,249	359,328	362,322	365,436	368,499	371,576	
4 CMP Non Intersite Garing 52,228 2,006 2,185 713 713 719 815 853 891 922 958 L006 1,185 5 Not Investment Lines 2+ 3 + 4) 5336,013 5336,017 5336,027 5346,207 5346,207 5346,028 5346,028 5346,028 <td>3</td> <td>Less: Accumulated Depreciation</td> <td>(\$2,199)</td> <td>(3,322)</td> <td>(4,448)</td> <td>(5<i>,</i>588)</td> <td>(6,737)</td> <td>(7<i>,</i>895)</td> <td>(9,063)</td> <td>(10,241)</td> <td>(11,428)</td> <td>(12,626)</td> <td>(13,834)</td> <td>(15,052)</td> <td>(16,280)</td> <td></td>	3	Less: Accumulated Depreciation	(\$2,199)	(3,322)	(4,448)	(5 <i>,</i> 588)	(6,737)	(7 <i>,</i> 895)	(9,063)	(10,241)	(11,428)	(12,626)	(13,834)	(15,052)	(16,280)	
5 Net Investment (Lines 2 + 3 + 4) 5336,813 5336,617 5333,572 5339,077 5346,523 5346,507 5346,812 5346,730 5336,730 5338,109 5339,739 5340,718 5342,379 5344,118 5346,730 5336,730 5338,079 5336,730 5338,079 5336,730 5338,079 5336,730 5338,079 5336,730 5338,079 5336,730 5338,079 5336,730 5336,730 5338,079 5336,730 5344,118 5342,379 5344,118 5347,325 5349,709 5335,159 5335,512 5335,542 7 Return on Average Net Investment (A) Jan-Detc 500 501 51,735 51,745 51,755 51,218 51,218 51,218 51,218 51,218 51,218 51,218 51,218 51,218 51,218 51,218 51,218 51,218 51,218 51,218	4	CWIP - Non-Interest Bearing	\$2,328	2,006	2,185	719	743	779	815	853	891	929	968	1,006	1,135	
6 Average Net Investment \$33,6730 \$33,09 \$33,0739 \$34,0718 \$342,379 \$34,118 \$345,934 \$347,226 \$349,709 \$351,598 \$353,512 \$353,512 \$355,422 7 Return on Average Net Investment (A) Jan Dec 1.81% \$5508 \$5511 \$511 \$513 \$514 \$517 \$520 \$522 \$528 \$531 \$534 \$534 \$232,279 \$200 \$50 <t< td=""><td>5</td><td>Net Investment (Lines 2 + 3 + 4)</td><td>\$336,813</td><td>\$336,647</td><td>\$339,572</td><td>\$339,907</td><td>\$341,529</td><td>\$343,229</td><td>\$345,007</td><td>\$346,861</td><td>\$348,792</td><td>\$350,625</td><td>\$352,571</td><td>\$354,454</td><td>\$356,430</td><td></td></t<>	5	Net Investment (Lines 2 + 3 + 4)	\$336,813	\$336,647	\$339,572	\$339,907	\$341,529	\$343,229	\$345,007	\$346,861	\$348,792	\$350,625	\$352,571	\$354,454	\$356,430	
7 Return on Average Net Investment (A) Jan Dec a. Debt Component Jan Dec 1.81% S508 S511 S513 S514 S177 S520 S525 S528 S531 S534 S534 S177 S200 S500 S500 S500 S500 S500 S500 S511 S514 S177 S1700 S1775 S1785 S1785 S1795 S1800 S1814 S1720 S1775 S1785 S17855 S1785 S1785 </td <td>6</td> <td>Average Net Investment</td> <td></td> <td>\$336,730</td> <td>\$338,109</td> <td>\$339,739</td> <td>\$340,718</td> <td>\$342,379</td> <td>\$344,118</td> <td>\$345,934</td> <td>\$347,826</td> <td>\$349,709</td> <td>\$351,598</td> <td>\$353,512</td> <td>\$355,442</td> <td></td>	6	Average Net Investment		\$336,730	\$338,109	\$339,739	\$340,718	\$342,379	\$344,118	\$345,934	\$347,826	\$349,709	\$351,598	\$353,512	\$355,442	
a. Debt Component 1.81% 508 5511 5513 5514 5517 5528 5528 5538 5531 5534 5537 6260 b. Equity Component Grossed Up for Taxes 6.16% 51,728 51,725 51,785 51,785 51,804 51,814 51,824 21,274 c. Other 50<	7	Return on Average Net Investment (A) Jan-Dec														
b. Equity Component Grossed Up For Taxes 6.16% 51,728 51,735 51,743 51,743 51,743 51,743 51,745 51,757 51,785 51,795 51,804 51,814 51,824 21,274 c. Other 50 5		a. Debt Component 1.81%		\$508	\$511	\$513	\$514	\$517	\$520	\$522	\$525	\$528	\$531	\$534	\$537	6,260
c. Other 50		b. Equity Component Grossed Up For Taxes 6.16%		\$1,728	\$1,735	\$1,743	\$1,748	\$1,757	\$1,766	\$1,775	\$1,785	\$1,795	\$1,804	\$1,814	\$1,824	21,274
8 Investment Expenses 3. Depreciation 4.0% \$1,122 \$1,127 \$1,139 \$1,158 \$1,158 \$1,178 \$1,187 \$1,187 \$1,198 \$1,228 \$1,081 a. Depreciation 4.0% \$0 \$0 \$0 \$0 \$50		c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
a. Deprediation 4.0% \$1,122 \$1,127 \$1,139 \$1,149 \$1,158 \$1,168 \$1,187 \$1,198 \$1,198 \$1,218	8	Investment Expenses														
b. Amortization 50 </td <td></td> <td>a. Depreciation 4.0%</td> <td></td> <td>\$1,122</td> <td>\$1,127</td> <td>\$1,139</td> <td>\$1,149</td> <td>\$1,158</td> <td>\$1,168</td> <td>\$1,178</td> <td>\$1,187</td> <td>\$1,198</td> <td>\$1,208</td> <td>\$1,218</td> <td>\$1,228</td> <td>14,081</td>		a. Depreciation 4.0%		\$1,122	\$1,127	\$1,139	\$1,149	\$1,158	\$1,168	\$1,178	\$1,187	\$1,198	\$1,208	\$1,218	\$1,228	14,081
c. Dismaltement N/A		b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d. Property Taxes 0.0081745 \$229 <		c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
e. Other 0<		d. Property Taxes 0.0081745		\$229	\$229	\$229	\$229	\$229	\$229	\$229	\$229	\$229	\$229	\$229	Ş229	2,752
9 Total System Recoverable Expenses (Lines 7 + 8) \$3,588 \$3,601 \$3,625 \$3,641 \$3,662 \$3,683 \$3,704 \$3,727 \$3,750 \$3,772 \$3,795 \$3,795 \$3,818 \$44,367 a. Recoverable Costs Allocated to Energy 0 <td></td> <td>e. Other</td> <td>-</td> <td>0</td>		e. Other	-	0	0	0	0	0	0	0	0	0	0	0	0	0
a. Recoverable Costs Allocated to Energy 0 <td>9</td> <td>Total System Recoverable Expenses (Lines 7 + 8)</td> <td></td> <td>\$3,588</td> <td>\$3,601</td> <td>\$3,625</td> <td>\$3,641</td> <td>\$3,662</td> <td>\$3,683</td> <td>\$3,704</td> <td>\$3,727</td> <td>\$3,750</td> <td>\$3,772</td> <td>\$3,795</td> <td>\$3,818</td> <td>\$44,367</td>	9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,588	\$3,601	\$3,625	\$3,641	\$3,662	\$3,683	\$3,704	\$3,727	\$3,750	\$3,772	\$3,795	\$3,818	\$44,367
b. Recoverable Costs Allocated to Demand \$3,588 \$3,601 \$3,625 \$3,641 \$3,662 \$3,727 \$3,727 \$3,750 \$3,772 \$3,795 \$3,818 \$44,367 10 Energy Jurisdictional Factor N/A N/A <t< td=""><td></td><td>a. Recoverable Costs Allocated to Energy</td><td></td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></t<>		a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
10Energy Jurisdictional FactorN/AN/		b. Recoverable Costs Allocated to Demand		\$3,588	\$3,601	\$3,625	\$3,641	\$3,662	\$3,683	\$3,704	\$3,727	\$3,750	\$3,772	\$3,795	\$3,818	\$44,367
11 Demand Jurisdictional Factor - Distribution 1.0000 1.	10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12 Retail Energy-Related Recoverable Costs (B) \$0	11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
13Retail Demand-Related Recoverable Costs (C)3,5883,6013,6253,6413,6623,6833,7043,7273,7503,7723,7953,81844,36714Total Jurisdictional Recoverable Costs (Lines 12 + 13)\$3,588\$3,601\$3,625\$3,641\$3,662\$3,683\$3,704\$3,727\$3,750\$3,772\$3,795\$3,818\$44,367	12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) \$3,588 \$3,601 \$3,625 \$3,662 \$3,683 \$3,704 \$3,750 \$3,772 \$3,795 \$3,818 \$44,367	13	Retail Demand-Related Recoverable Costs (C)	_	3,588	3,601	3,625	3,641	3,662	3,683	3,704	3,727	3,750	3,772	3,795	3,818	44,367
	14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,588	\$3,601	\$3,625	\$3,641	\$3,662	\$3,683	\$3,704	\$3,727	\$3,750	\$3,772	\$3,795	\$3,818	\$44,367

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. ___ (CAM-2) Form 7E Page 78 of 135

Return on Capital Investments, Depreciation and Taxes For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 373) (in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$421	\$8,101	\$1	\$5,544	\$5,717	\$5 <i>,</i> 890	\$6,063	\$6,237	\$6,063	\$6,306	\$6,202	\$6,410	\$62,955
	b. Clearings to Plant		132	221	5,883	5,495	5,646	5,817	5,988	6,159	5,988	6,228	6,125	6,154	59 <i>,</i> 835
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$46,789	46,921	47,141	53,024	58,519	64,165	69,982	75,970	82,129	88,118	94,345	100,470	106,624	
3	Less: Accumulated Depreciation	(\$329)	(494)	(659)	(825)	(1,012)	(1,218)	(1,445)	(1,691)	(1,959)	(2,249)	(2,559)	(2,892)	(3,246)	
4	CWIP - Non-Interest Bearing	\$323	613	8,493	2,611	2,660	2,731	2,804	2,879	2,956	3,031	3,110	3,187	3,443	
5	Net Investment (Lines 2 + 3 + 4)	\$46,784	\$47,040	\$54,975	\$54,810	\$60,167	\$65,677	\$71,341	\$77,158	\$83,127	\$88,900	\$94,896	\$100,765	\$106,821	
6	Average Net Investment		\$46,912	\$51,008	\$54,893	\$57,488	\$62,922	\$68,509	\$74,249	\$80,142	\$86,014	\$91,898	\$97,830	\$103,793	
7	Return on Average Net Investment (A) Jan-D	ec													
	a. Debt Component 1.81	%	\$71	\$77	\$83	\$87	\$95	\$103	\$112	\$121	\$130	\$139	\$148	\$157	1,322
	b. Equity Component Grossed Up For Taxes 6.16	%	\$241	\$262	\$282	\$295	\$323	\$352	\$381	\$411	\$441	\$472	\$502	\$533	4,493
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation 4.2	%	\$165	\$165	\$166	\$187	\$206	\$226	\$247	\$268	\$290	\$311	\$333	\$354	2,917
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes 0.008174	5	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	382
	e. Other	-	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$508	\$536	\$563	\$601	\$656	\$713	\$772	\$832	\$893	\$953	\$1,014	\$1,075	\$9,115
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$508	\$536	\$563	\$601	\$656	\$713	\$772	\$832	\$893	\$953	\$1,014	\$1,075	\$9,115
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		508	536	563	601	656	713	772	832	893	953	1,014	1,075	9,115
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	-	\$508	\$536	\$563	\$601	\$656	\$713	\$772	\$832	\$893	\$953	\$1,014	\$1,075	\$9,115
		—											•	-	-

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-2) Form 7E Page 79 of 135

Duke Energy Florida Storm Protection Plan Cost Recovery Clause **Calculation of Period Amount**

Period: January 2023 through December 2023

1 Investme a. Exper b. Clear c. Retire d. Other	ents nditures/Additions ings to Plant ements		\$190 325	(\$279)											
a. Exper b. Clear c. Retire d. Other	nditures/Additions ings to Plant ements		\$190 325	(\$279)											
b. Clear c. Retire d. Other	ings to Plant ements		325	(\$275)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
c. Retire d. Other	ements		020	(279)	0	0	0	0	0	0	0	0	0	0	
d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
			0	0	0	0	0	0	0	0	0	0	0	0	
2 Plant-in-	Service/Depreciation Base	\$8,170	8,495	8,216	8,216	8,216	8,216	8,216	8,216	8,216	8,216	8,216	8,216	8,216	
3 Less: Acc	cumulated Depreciation	(\$1,904)	(1,912)	(1,921)	(1,929)	(1,937)	(1,946)	(1,954)	(1,962)	(1,970)	(1,978)	(1,987)	(1,995)	(2,003)	
4 CWIP - N	Ion-Interest Bearing	\$135	0	0	0	0	0	0	0	0	0	0	0	0	
5 Net Inve	stment (Lines 2 + 3 + 4)	\$6,401	\$6,583	\$6,295	\$6,287	\$6,279	\$6,271	\$6,262	\$6,254	\$6,246	\$6,238	\$6,229	\$6,221	\$6,213	
6 Average	Net Investment		\$6,492	\$6,439	\$6,291	\$6,283	\$6,275	\$6,266	\$6,258	\$6,250	\$6,242	\$6,234	\$6,225	\$6,217	
7 Return o	on Average Net Investment (A) Jan-Dec														
a. Debt	Component 1.81%		\$10	\$10	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$9	
b. Equit	y Component Grossed Up For Taxes 6.16%		\$33	\$33	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	
c. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8 Investme	ent Expenses														
a. Depre	eciation 1.2%		\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	
b. Amor	tization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
c. Disma	antlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
d. Prope	erty Taxes 0.0081745		\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	
e. Othei		—	0	0	0	0	0	0	0	0	0	0	0	0	
9 Total Sys	stem Recoverable Expenses (Lines 7 + 8)		\$57	\$57	\$56	\$56	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	
a. Recov	verable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	
b. Recov	verable Costs Allocated to Demand		\$57	\$57	\$56	\$56	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	
10 Energy J	urisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11 Demand	Jurisdictional Factor - Transmission		0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12 Retail Er	nergy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13 Retail De	emand-Related Recoverable Costs (C)		41	41	40	40	40	40	40	40	40	40	40	40	
14 Total Jur	isdictional Recoverable Costs (Lines 12 + 13)		\$41	\$41	\$40	\$40	\$40	\$40	\$40	\$40	\$40	\$40	\$40	\$40	

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10 (C) Line 9b x Line 11

Return on Capital Investments, Depreciation and Taxes

For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 350) (in Dollars)

Docket No. 202 Duke Energy Flo Witness: C.A.M Exh. No. ___

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o. 20230010-EI gy Florida, LLC C.A.Menendez Io (CAM-2) Form 7E Page 80 of 135	
End of Period Total	
(\$89) 45 0 0	
114 387 0	
99 0 N/A 67 0	
\$667 0 \$667	
\$0 480 \$480	

Duke Energy Florida Storm Protection Plan Cost Recovery Clause **Calculation of Period Amount**

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Enc Pei Tc
1	Investments														
	a. Expenditures/Additions		\$9,957,438	\$8,616,186	\$7,514,067	\$4,651,202	\$6,576,404	\$10,666,211	\$9,339,518	\$10,626,311	\$7,763,446	\$9,289,642	\$6,576,404	\$8,152,476	\$9
	b. Clearings to Plant		2,670,415	5,923,776	7,973,428	5,110,564	7,035,766	11,125,573	9,798,879	11,085,672	8,222,807	9,749,003	7,035,766	8,611,838	9
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$85,949,309	88,619,724	94,543,501	102,516,929	107,627,493	114,663,258	125,788,831	135,587,711	146,673,383	154,896,190	164,645,194	171,680,959	180,292,797	
3	Less: Accumulated Depreciation	(\$1,147,730)	(1,384,090)	(1,627,795)	(1,887,789)	(2,169,711)	(2,465,686)	(2,781,010)	(3,126,930)	(3 <i>,</i> 499,796)	(3,903,148)	(4,329,112)	(4,781,886)	(5,254,009)	
4	CWIP - Non-Interest Bearing	\$17,950,504	25,237,527	27,929,936	27,470,575	27,011,213	26,551,852	26,092,491	25,633,129	25,173,768	24,714,407	24,255,045	23,795,684	23,336,322	
5	Net Investment (Lines 2 + 3 + 4)	\$102,752,083	\$112,473,161	\$120,845,642	\$128,099,715	\$132,468,995	\$138,749,424	\$149,100,312	\$158,093,910	\$168,347,355	\$175,707,449	\$184,571,127	\$190,694,757	\$198,375,110	
6	Average Net Investment		\$107,612,622	\$116,659,402	\$124,472,679	\$130,284,355	\$135,609,210	\$143,924,868	\$153,597,111	\$163,220,633	\$172,027,402	\$180,139,288	\$187,632,942	\$194,534,934	
7	Return on Average Net Investment (A) Jan-I	Dec													
	a. Debt Component 1.8	1%	\$162,495	\$176,156	\$187,954	\$196,729	\$204,770	\$217,327	\$231,932	\$246,463	\$259,761	\$272,010	\$283,326	\$293,748	
	b. Equity Component Grossed Up For Taxes 6.1	6%	\$552,217	\$598,641	\$638,735	\$668,558	\$695 <i>,</i> 882	\$738,554	\$788,188	\$837,571	\$882,763	\$924,389	\$962,843	\$998,261	
	c. Other	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8	Investment Expenses														
	a. Depreciation 3.	3%	\$236,361	\$243,704	\$259,995	\$281,922	\$295,976	\$315,324	\$345,919	\$372,866	\$403,352	\$425 <i>,</i> 965	\$452,774	\$472,123	
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	d. Property Taxes 0.00817	45	\$58 <i>,</i> 549	\$58,549	\$58,549	\$58 <i>,</i> 549	\$58,549	\$58,549	\$58 <i>,</i> 549	\$58,549	\$58,549	\$58,549	\$58 <i>,</i> 549	\$58 <i>,</i> 549	
	e. Other	_	0	0	0	0	0	0	0	0	0	0	0	0	
				0											
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,009,622	\$1,077,050	\$1,145,232	\$1,205,758	\$1,255,177	\$1,329,754	\$1,424,588	\$1,515,450	\$1,604,426	\$1,680,914	\$1,757,493	\$1,822,681	\$1
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	
	b. Recoverable Costs Allocated to Demand		\$1,009,622	\$1,077,050	\$1,145,232	\$1,205,758	\$1,255,177	\$1,329,754	\$1,424,588	\$1,515,450	\$1,604,426	\$1,680,914	\$1,757,493	\$1,822,681	\$1
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13	Retail Demand-Related Recoverable Costs (C)		727,170	775,735	824,842	868,435	904,029	957,742	1,026,045	1,091,487	1,155,571	1,210,661	1,265,817	1,312,768	1
1/	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$727 170	¢775 725	6074 047	6060 A2E	\$004.020	¢0E7 742	\$1 026 04F	¢1 001 497	¢1 1EE E71	\$1,210,661	¢1 265 917	¢1 212 769	¢1

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10 (C) Line 9b x Line 11

Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes

For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 355) (in Dollars)

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End of	
Period	
Total	
	-

\$99,729,306 94,343,488 0 0

2,732,670 9,286,601 0

4,106,279 0 N/A 702,593 0

\$16,828,143 0 \$16,828,143

\$0 12,120,302 \$12,120,302

Return on Capital Investments, Depreciation and Taxes For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 356) (in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments a. Expenditures/Additions b. Clearings to Plant c. Retirements d. Other		\$1,669,262 3,004,734 0 0	\$1,441,131 113,047 0 0	\$1,256,833 1,333,668 0 0	\$777,979 854,814 0 0	\$1,099,996 1,176,831 0 0	\$1,784,074 1,860,908 0 0	\$1,562,165 1,639,000 0 0	\$1,777,400 1,854,234 0 0	\$1,298,545 1,375,380 0 0	\$1,553,823 1,630,658 0 0	\$1,099,996 1,176,831 0 0	\$1,363,616 1,440,451 0 0	\$16,684,820 17,460,554 0 0
2 3 4 5	Plant-in-Service/Depreciation Base Less: Accumulated Depreciation CWIP - Non-Interest Bearing Net Investment (Lines 2 + 3 + 4)	\$33,427,891 (\$324,536) \$2,594,903 \$35,698,258	36,432,624 (377,464) 1,259,432 \$37,314,592	36,545,671 (435,149) 2,587,516 \$38,698,038	37,879,339 (493,013) 2,510,681 \$39,897,008	38,734,153 (552,988) 2,433,846 \$40,615,011	39,910,983 (614,317) 2,357,012 \$41,653,678	41,771,891 (677,510) 2,280,177 \$43,374,559	43,410,892 (743,649) 2,203,343 \$44,870,586	45,265,126 (812,383) 2,126,508 \$46,579,251	46,640,506 (884,052) 2,049,673 \$47,806,127	48,271,164 (957,900) 1,972,839 \$49,286,102	49,447,994 (1,034,329) 1,896,004 \$50,309,669	50,888,445 (1,112,622) 1,819,169 \$51,594,992	
6	Average Net Investment		\$36,506,425	\$38,006,315	\$39,297,523	\$40,256,009	\$41,134,344	\$42,514,118	\$44,122,572	\$45,724,918	\$47,192,689	\$48,546,115	\$49,797,886	\$50,952,331	
7	Return on Average Net Investment (A)Jan-Deca. Debt Component1.81%b. Equity Component Grossed Up For Taxes6.16%c. Other	_	\$55,125 \$187,334 \$0	\$57,390 \$195,030 \$0	\$59,339 \$201,656 \$0	\$60,787 \$206,575 \$0	\$62,113 \$211,082 \$0	\$64,196 \$218,162 \$0	\$66,625 \$226,416 \$0	\$69,045 \$234,639 \$0	\$71,261 \$242,170 \$0	\$73,305 \$249,116 \$0	\$75,195 \$255,539 \$0	\$76,938 \$261,463 \$0	791,317 2,689,182 0
8	Investment Expenses a. Depreciation 1.9% b. Amortization c. Dismantlement d. Property Taxes 0.0081745 e. Other		\$52,927 \$0 N/A \$22,771 0	\$57,685 \$0 N/A \$22,771 0	\$57,864 \$0 N/A \$22,771 0	\$59,976 \$0 N/A \$22,771 0	\$61,329 \$0 N/A \$22,771 0	\$63,192 \$0 N/A \$22,771 0	\$66,139 \$0 N/A \$22,771 0	\$68,734 \$0 N/A \$22,771 0	\$71,670 \$0 N/A \$22,771 0	\$73,847 \$0 N/A \$22,771 0	\$76,429 \$0 N/A \$22,771 0	\$78,293 \$0 N/A \$22,771 0	788,086 0 N/A 273,256 0
9	Total System Recoverable Expenses (Lines 7 + 8) a. Recoverable Costs Allocated to Energy b. Recoverable Costs Allocated to Demand	_	\$318,157 0 \$318,157	0 \$332,876 0 \$332,876	0 \$341,631 0 \$341,631	0 \$350,108 0 \$350,108	0 \$357,295 0 \$357,295	0 \$368,322 0 \$368,322	0 \$381,951 0 \$381,951	0 \$395,188 0 \$395,188	0 \$407,873 0 \$407,873	0 \$419,039 0 \$419,039	0 \$429,935 0 \$429,935	0 \$439,465 0 \$439,465	0 \$4,541,842 0 \$4,541,842
10 11	Energy Jurisdictional Factor Demand Jurisdictional Factor - Transmission		N/A 0.72024	N/A 0.72024											
12 13 14	Retail Energy-Related Recoverable Costs (B) Retail Demand-Related Recoverable Costs (C) Total Jurisdictional Recoverable Costs (Lines 12 + 13)	_	\$0 229,150 \$229,150	\$0 239,751 \$239,751	\$0 246,056 \$246,056	\$0 252,162 \$252,162	\$0 257,338 \$257,338	\$0 265,280 \$265,280	\$0 275,097 \$275,097	\$0 284,631 \$284,631	\$0 293,766 \$293,766	\$0 301,809 \$301,809	\$0 309,656 \$309,656	\$0 316,520 \$316,520	\$0 3,271,216 \$3,271,216

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10 (C) Line 9b x Line 11

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-2) Form 7E Page 82 of 135

Period: January 2023 through December 2023

1 Procentities Section Section <th< th=""><th>Line</th><th>Description</th><th></th><th>Beginning of Period Amount</th><th>Actual January</th><th>Actual February</th><th>Estimated March</th><th>Estimated April</th><th>Estimated May</th><th>Estimated June</th><th>Estimated July</th><th>Estimated August</th><th>Estimated September</th><th>Estimated October</th><th>Estimated November</th><th>Estimated December</th><th>End of Period Total</th></th<>	Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
i. Enconduces/Additions S22,173 S0 S2,233 i. Cherenetris 0 <t< td=""><td>1</td><td>Investments</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	1	Investments															
b. Charings to light b. Charings to light 		a. Expenditures/Additions			\$22,173	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$22,173
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $		b. Clearings to Plant			22,323	0	0	0	0	0	0	0	0	0	0	0	22,323
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $		c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
2 9 Hart in Service/Opercision Base 59.07 31.400 31.401 31.1 31.1		d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
3 Less: Accumulated Deprediation 50 (9) (40) (72) (113) (113) (126) (127) (128)<	2	Plant-in-Service/Depreciation Base		\$9,077	31,400	31,400	31,400	31,400	31,400	31,400	31,400	31,400	31,400	31,400	31,400	31,400	
4 CWP - Non Intersit Burning 5150 0 <t< td=""><td>3</td><td>Less: Accumulated Depreciation</td><td></td><td>\$0</td><td>(9)</td><td>(40)</td><td>(72)</td><td>(103)</td><td>(135)</td><td>(166)</td><td>(197)</td><td>(229)</td><td>(260)</td><td>(292)</td><td>(323)</td><td>(354)</td><td></td></t<>	3	Less: Accumulated Depreciation		\$0	(9)	(40)	(72)	(103)	(135)	(166)	(197)	(229)	(260)	(292)	(323)	(354)	
5 Net investment (Lines 2 + 3 + 4) 59,227 53,1390 531,299 531,239 531,238 531,226 531,238 531,202 531,171 531,185 531,108 531,085 531,045 6 Average Net Investment Jame Jame S31,375 <	4	CWIP - Non-Interest Bearing		\$150	0	0	0	0	0	0	0	0	0	0	0	0	
6 Average Net Investment (A) Jan-Dac (Average Net Investment (A) Jan-Dac (Averag Net Investment (A) Jan-Dac (Average Ne	5	Net Investment (Lines 2 + 3 + 4)		\$9,227	\$31,390	\$31,359	\$31,328	\$31,296	\$31,265	\$31,233	\$31,202	\$31,171	\$31,139	\$31,108	\$31,076	\$31,045	
7 Return on Average Net Investment (A) Jan-Dec a. Debt Component Jan-Dec a. Debt Component Jan-Dec a. Debt Component Jan-Dec a. Debt Component Sale Sa	6	Average Net Investment			\$20,309	\$31,375	\$31,343	\$31,312	\$31,281	\$31,249	\$31,218	\$31,186	\$31,155	\$31,124	\$31,092	\$31,061	
a. Debt Component 1.81% 531 547<	7	Return on Average Net Investment (A)	Jan-Dec														
b. Equity Component Grossed Up For Taxes 6.6% 5104 \$161 \$161 \$161 \$161 \$160 <td></td> <td>a. Debt Component</td> <td>1.81%</td> <td></td> <td>\$31</td> <td>\$47</td> <td>549</td>		a. Debt Component	1.81%		\$31	\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$47	549
c. Other 50		b. Equity Component Grossed Up For Taxes	6.16%		\$104	\$161	\$161	\$161	\$161	\$160	\$160	\$160	\$160	\$160	\$160	\$159	1,866
8 Investment Expenses 3. Depreciation 1.2% \$9 \$31		c. Other		_	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
a. Depredation 1.2% \$9 \$31	8	Investment Expenses															
b. Amortization \$0 \$0 <td></td> <td>a. Depreciation</td> <td>1.2%</td> <td></td> <td>\$9</td> <td>\$31</td> <td>354</td>		a. Depreciation	1.2%		\$9	\$31	\$31	\$31	\$31	\$31	\$31	\$31	\$31	\$31	\$31	\$31	354
c. Dismantlement N/A N/A <td></td> <td>b. Amortization</td> <td></td> <td></td> <td>\$0</td> <td>0</td>		b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d. Property Taxes 0.0081745 56		c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
e. Other 0<		d. Property Taxes	0.0081745		\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	74
9 Total System Recoverable Expenses (Lines 7 + 8) \$150 \$246 \$246 \$245 \$245 \$245 \$244		e. Other		—	0	0	0	0	0	0	0	0	0	0	0	0	0
a. Recoverable Costs Allocated to Energy b. Recoverable Costs Allocated to Demand00 <td>9</td> <td>Total System Recoverable Expenses (Lines 7 + 8)</td> <td></td> <td></td> <td>\$150</td> <td>\$246</td> <td>\$246</td> <td>\$246</td> <td>\$245</td> <td>\$245</td> <td>\$245</td> <td>\$245</td> <td>\$244</td> <td>\$244</td> <td>\$244</td> <td>\$244</td> <td>\$2,844</td>	9	Total System Recoverable Expenses (Lines 7 + 8)			\$150	\$246	\$246	\$246	\$245	\$245	\$245	\$245	\$244	\$244	\$244	\$244	\$2,844
b. Recoverable Costs Allocated to Demand\$150\$246\$246\$245\$245\$245\$244\$244\$244\$244\$244\$244\$244\$244\$244\$244\$244\$2,84410Energy Jurisdictional FactorN/A		a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
10Energy Jurisdictional Factor Demand Jurisdictional Factor - TransmissionN/AN/AN/AN/AN/AN/AN/AN/AN/A11Demand Jurisdictional Factor - Transmission 0.72024		b. Recoverable Costs Allocated to Demand			\$150	\$246	\$246	\$246	\$245	\$245	\$245	\$245	\$244	\$244	\$244	\$244	\$2,844
11Demand Jurisdictional Factor - Transmission0.72024 <th< td=""><td>10</td><td>Energy Jurisdictional Factor</td><td></td><td></td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td></td></th<>	10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12 Retail Energy-Related Recoverable Costs (B) \$0	11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
13 Retail Demand-Related Recoverable Costs (C) 108 177 177 177 176 176 176 176 2,049 14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) \$108 \$177 \$177 \$177 \$176 \$176 \$176 \$176 \$176 \$2,049	12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) \$108 \$177 \$177 \$176 \$1	13	Retail Demand-Related Recoverable Costs (C)			108	177	177	177	177	177	176	176	176	176	176	176	2,049
	14	Total Jurisdictional Recoverable Costs (Lines 12 + 2	13)	_	\$108	\$177	\$177	\$177	\$177	\$177	\$176	\$176	\$176	\$176	\$176	\$176	\$2,049

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10(C) Line 9b x Line 11

Duke Energy Florida Storm Protection Plan Cost Recovery Clause **Calculation of Period Amount**

Return on Capital Investments, Depreciation and Taxes For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 357) (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-2) Form 7E Page 83 of 135

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Period Total
1	Investments															
	a. Expenditures/Additions			\$11,923	\$10,294	\$8,977	\$5 <i>,</i> 557	\$7 <i>,</i> 857	\$12,743	\$11,158	\$12,696	\$9,275	\$11,099	\$7,857	\$9,740	\$119,177
	b. Clearings to Plant			6,609	17,894	9,526	6,106	8,406	13,292	11,707	13,245	9,824	11,648	8,406	10,289	126,950
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		\$153,928	160,536	178,430	187,956	194,062	202,468	215,760	227,467	240,712	250,536	262,183	270,589	280,878	
3	Less: Accumulated Depreciation		(\$2 <i>,</i> 273)	(2,812)	(3,374)	(3,998)	(4,656)	(5 <i>,</i> 335)	(6,044)	(6,799)	(7 <i>,</i> 595)	(8 <i>,</i> 438)	(9 <i>,</i> 315)	(10,232)	(11,179)	
4	CWIP - Non-Interest Bearing		\$9 <i>,</i> 570	14,884	7,285	6,736	6,187	5,638	5,089	4,541	3,992	3,443	2,894	2,345	1,796	
5	Net Investment (Lines 2 + 3 + 4)		\$161,224	\$172,609	\$182,341	\$190,694	\$195,593	\$202,771	\$214,805	\$225,209	\$237,108	\$245,541	\$255,763	\$262,702	\$271,495	
6	Average Net Investment			\$166,916	\$177,475	\$186,517	\$193,143	\$199,182	\$208,788	\$220,007	\$231,158	\$241,325	\$250,652	\$259 <i>,</i> 233	\$267,099	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		\$252	\$268	\$282	\$292	\$301	\$315	\$332	\$349	\$364	\$378	\$391	\$403	3,928
	b. Equity Component Grossed Up For Taxes	6.16%		\$857	\$911	\$957	\$991	\$1,022	\$1,071	\$1,129	\$1,186	\$1,238	\$1,286	\$1,330	\$1,371	13,350
	c. Other		_	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		\$539	\$562	\$625	\$658	\$679	\$709	\$755	\$796	\$842	\$877	\$918	\$947	8,906
	b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		\$105	\$105	\$105	\$105	\$105	\$105	\$105	\$105	\$105	\$105	\$105	\$105	1,258
	e. Other		_	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)	1		\$1,752	\$1,845	\$1,968	\$2,045	\$2,107	\$2,200	\$2,321	\$2,436	\$2,550	\$2,646	\$2,744	\$2,826	\$27,442
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			\$1,752	\$1,845	\$1,968	\$2,045	\$2,107	\$2,200	\$2,321	\$2,436	\$2,550	\$2,646	\$2,744	\$2,826	\$27,442
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)			1,752	1,845	1,968	2,045	2,107	2,200	2,321	2,436	2,550	2,646	2,744	2,826	27,442
14	Total Jurisdictional Recoverable Costs (Lines 12	+ 13)		\$1,752	\$1,845	\$1,968	\$2,045	\$2,107	\$2,200	\$2,321	\$2,436	\$2,550	\$2,646	\$2,744	\$2,826	\$27,442

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10 (C) Line 9b x Line 11

Duke Energy Florida Storm Protection Plan Cost Recovery Clause **Calculation of Period Amount** Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 364) (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. ___ (CAM-2) Form 7E Page 84 of 135

Duke Energy Florida Storm Protection Plan Cost Recovery Clause **Calculation of Period Amount**

Period: January 2023 through December 2023

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	- P
1	Investments														
	a. Expenditures/Additions		\$238,466	\$205,876	\$179,548	\$111,140	\$157,142	\$254,868	\$223,166	\$253,914	\$185,506	\$221,975	\$157,142	\$194,802	
	b. Clearings to Plant		206,002	96,398	190,524	122,116	168,119	265,844	234,143	264,891	196,483	232,951	168,119	205,779	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base (E)	\$2,622,667	2,828,670	2,925,068	3,115,592	3,237,708	3,405,827	3,671,671	3,905,814	4,170,704	4,367,187	4,600,138	4,768,257	4,974,036	
3	Less: Accumulated Depreciation	(\$28,026)	(33 <i>,</i> 927)	(40,292)	(46 <i>,</i> 873)	(53 <i>,</i> 883)	(61,168)	(68,831)	(77 <i>,</i> 092)	(85 <i>,</i> 880)	(95,265)	(105,091)	(115,441)	(126,170)	
4	CWIP - Non-Interest Bearing	\$375,170	407,634	517,112	506,135	495,159	484,183	473,206	462,230	451,254	440,277	429,301	418,324	407,348	
5	Net Investment (Lines 2 + 3 + 4)	\$2,969,812	\$3,202,377	\$3,401,888	\$3,574,854	\$3,678,984	\$3,828,841	\$4,076,046	\$4,290,951	\$4,536,077	\$4,712,200	\$4,924,348	\$5,071,140	\$5,255,214	
6	Average Net Investment		\$3,086,094	\$3,302,132	\$3,488,371	\$3,626,919	\$3,753,913	\$3,952,444	\$4,183,499	\$4,413,514	\$4,624,139	\$4,818,274	\$4,997,744	\$5,163,177	
7	Return on Average Net Investment (A) Jan-Dec														
	a. Debt Component 1.81%		\$4 <i>,</i> 660	\$4 <i>,</i> 986	\$5,267	\$5 <i>,</i> 477	\$5 <i>,</i> 668	\$5 <i>,</i> 968	\$6 <i>,</i> 317	\$6,664	\$6,982	\$7,276	\$7 <i>,</i> 547	\$7,796	
	b. Equity Component Grossed Up For Taxes 6.16%		\$15 <i>,</i> 836	\$16 <i>,</i> 945	\$17,901	\$18,612	\$19 <i>,</i> 263	\$20,282	\$21 <i>,</i> 468	\$22,648	\$23,729	\$24,725	\$25 <i>,</i> 646	\$26,495	
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8	Investment Expenses														
	a. Depreciation 2.7%		\$5,901	\$6,365	\$6,581	\$7,010	\$7,285	\$7,663	\$8,261	\$8,788	\$9,384	\$9,826	\$10,350	\$10,729	
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	d. Property Taxes (E) 0.0081745		\$1,787	\$1,787	\$1,787	\$1,787	\$1,787	\$1,787	\$1,787	\$1,787	\$1,787	\$1,787	\$1,787	\$1,787	
	e. Other	_	0	0	0	0	0	0	0	0	0	0	0	0	
9	Total System Recoverable Expenses (Lines 7 + 8)		\$28,184	\$30,082	\$31,536	\$32 <i>,</i> 885	\$34,003	\$35,700	\$37,833	\$39,887	\$41,882	\$43,613	\$45,330	\$46,807	
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	
	b. Recoverable Costs Allocated to Demand		\$28,184	\$30,082	\$31,536	\$32,885	\$34,003	\$35,700	\$37,833	\$39,887	\$41,882	\$43,613	\$45,330	\$46,807	
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13	Retail Demand-Related Recoverable Costs (C)		28,184	30,082	31,536	32,885	34,003	35,700	37,833	39,887	41,882	43,613	45,330	46,807	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$28,184	\$30,082	\$31,536	\$32,885	\$34,003	\$35,700	\$37,833	\$39,887	\$41,882	\$43,613	\$45,330	\$46,807	

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10 (C) Line 9b x Line 11

Return on Capital Investments, Depreciation and Taxes

For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 365) (in Dollars)

Docket No. 202 Duke Energy Fl Witness: C.A.N Exh. No. __

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End of	
Period	
Total	

\$2,383,546
2,351,368
0
0

74,609 253,550
0

98,143	
0	
N/A	
21,439	
0	

\$447,742 0 \$447*,*742

\$0 447,742 \$447,742

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			\$5,962	\$5,147	\$4,489	\$2,778	\$3 <i>,</i> 929	\$6,372	\$5,579	\$6 <i>,</i> 348	\$4,638	\$5 <i>,</i> 549	\$3,929	\$4,870	\$59,589
	b. Clearings to Plant			5,558	309	4,763	3,053	4,203	6,646	5,854	6,622	4,912	5,824	4,203	5,144	57,091
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		\$3,257	8,814	9,124	13,887	16,940	21,143	27,789	33,642	40,265	45,177	51,000	55,203	60,348	
3	Less: Accumulated Depreciation		(\$12)	(16)	(28)	(40)	(59)	(81)	(109)	(146)	(191)	(245)	(305)	(373)	(447)	
4	CWIP - Non-Interest Bearing		\$54	458	5,296	5,021	4,747	4,473	4,198	3,924	3,649	3,375	3,101	2,826	2,552	
5	Net Investment (Lines 2 + 3 + 4)		\$3,299	\$9,256	\$14,392	\$18,868	\$21,628	\$25,534	\$31,878	\$37,420	\$43,723	\$48,307	\$53,796	\$57,656	\$62,453	
6	Average Net Investment			\$6,277	\$11,824	\$16,630	\$20,248	\$23,581	\$28,706	\$34,649	\$40,571	\$46,015	\$51,051	\$55 <i>,</i> 726	\$60,055	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		\$9	\$18	\$25	\$31	\$36	\$43	\$52	\$61	\$69	\$77	\$84	\$91	597
	b. Equity Component Grossed Up For Taxes	6.16%		\$32	\$61	\$85	\$104	\$121	\$147	\$178	\$208	\$236	\$262	\$286	\$308	2,029
	c. Other		_	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		\$4	\$12	\$12	\$19	\$23	\$28	\$37	\$45	\$54	\$60	\$68	\$74	435
	b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	27
	e. Other		_	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			\$48	\$92	\$125	\$155	\$181	\$221	\$269	\$317	\$362	\$402	\$440	\$475	\$3,087
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			\$48	\$92	\$125	\$155	\$181	\$221	\$269	\$317	\$362	\$402	\$440	\$475	\$3,087
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)			48	92	125	155	181	221	269	317	362	402	440	475	3,087
14	Total Jurisdictional Recoverable Costs (Lines 12 +	13)	_	\$48	\$92	\$125	\$155	\$181	\$221	\$269	\$317	\$362	\$402	\$440	\$475	\$3,087
		-		· · · ·				· · · ·	· · ·		· · ·	· · · ·	· · · ·			

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10 (C) Line 9b x Line 11

Duke Energy Florida Storm Protection Plan Cost Recovery Clause **Calculation of Period Amount** Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes For Project: Structure Hardening - Transmission: Wood Pole Replacements (FERC Dist Underbuild 366) (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. ___ (CAM-2) Form 7E Page 86 of 135

Duke Energy Florida Storm Protection Plan Cost Recovery Clause **Calculation of Period Amount**

Period: January 2023 through December 2023

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Per To
1	Investments														
	a. Expenditures/Additions		\$5,962	\$5 <i>,</i> 147	\$4,489	\$2 <i>,</i> 778	\$3,929	\$6,372	\$5,579	\$6,348	\$4,638	\$5,549	\$3 <i>,</i> 929	\$4 <i>,</i> 870	
	b. Clearings to Plant		4,193	1,273	4,763	3,053	4,203	6,646	5,854	6,622	4,912	5,824	4,203	5,144	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$9,837	14,030	15,304	20,067	23,120	27,323	33,969	39,822	46,445	51,357	57,180	61,383	66,528	
3	Less: Accumulated Depreciation	(\$81)	(105)	(140)	(179)	(229)	(287)	(355)	(440)	(539)	(656)	(784)	(927)	(1,080)	
4	CWIP - Non-Interest Bearing	\$326	2,095	5 <i>,</i> 969	5,695	5,420	5,146	4,871	4,597	4,322	4,048	3,774	3,499	3,225	
5	Net Investment (Lines 2 + 3 + 4)	\$10,083	\$16,020	\$21,132	\$25,583	\$28,311	\$32,182	\$38,485	\$43,979	\$50,228	\$54,749	\$60,170	\$63,956	\$68,672	
6	Average Net Investment		\$13,052	\$18,576	\$23,357	\$26,947	\$30,246	\$35,333	\$41,232	\$47,103	\$52,488	\$57 <i>,</i> 460	\$62,063	\$66,314	
7	Return on Average Net Investment (A) Jan-Dec														
	a. Debt Component 1.81%		\$20	\$28	\$35	\$41	\$46	\$53	\$62	\$71	\$79	\$87	\$94	\$100	
	b. Equity Component Grossed Up For Taxes 6.16%		\$67	\$95	\$120	\$138	\$155	\$181	\$212	\$242	\$269	\$295	\$318	\$340	
	c. Other	_	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8	Investment Expenses														
	a. Depreciation 3.0%		\$25	\$35	\$38	\$50	\$58	\$68	\$85	\$100	\$116	\$128	\$143	\$153	
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	d. Property Taxes 0.0081745		\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	
	e. Other	_	0	0	0	0	0	0	0	0	0	0	0	0	
9	Total System Recoverable Expenses (Lines 7 + 8)		\$118	\$165	\$200	\$236	\$265	\$310	\$365	\$419	\$471	\$517	\$562	\$601	
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	
	b. Recoverable Costs Allocated to Demand		\$118	\$165	\$200	\$236	\$265	\$310	\$365	\$419	\$471	\$517	\$562	\$601	
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13	Retail Demand-Related Recoverable Costs (C)		118	165	200	236	265	310	365	419	471	517	562	601	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	_	\$118	\$165	\$200	\$236	\$265	\$310	\$365	\$419	\$471	\$517	\$562	\$601	

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10 (C) Line 9b x Line 11

Return on Capital Investments, Depreciation and Taxes

For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 367) (in Dollars)

Docket No. 202 Duke Energy Flo Witness: C.A.M Exh. No. ___

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End of Period Total	
\$59,589 56,691 0 0	
716 2,433 0	
1,000 0 N/A 80 0 \$4,229	
0 \$4,229	

\$0
4,229
\$4,229

Duke Energy Florida Storm Protection Plan Cost Recovery Clause **Calculation of Period Amount**

Period: January 2023 through December 2023

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	[
1	Investments														
-	a. Expenditures/Additions		\$11,923	\$10,294	\$8,977	\$5.557	\$7,857	\$12,743	\$11,158	\$12,696	\$9,275	\$11,099	\$7,857	\$9,740	
	b. Clearings to Plant		6.167	5.461	9.526	6.106	8.406	13.292	11.707	13.245	9.824	11.648	8.406	10.289	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$95,545	101,712	107,173	116,699	122,805	131,211	144,503	156,210	169,455	179,279	190,926	199,332	209,621	
3	Less: Accumulated Depreciation	(\$1,059)	(1,290)	(1,536)	(1,795)	(2,077)	(2,374)	(2,691)	(3,040)	(3,418)	(3 <i>,</i> 827)	(4,260)	(4,722)	(5,204)	
4	CWIP - Non-Interest Bearing	\$5,753	11,509	16,342	15,793	15,244	14,695	14,147	13,598	13,049	12,500	11,951	11,403	10,854	
5	Net Investment (Lines 2 + 3 + 4)	\$100,238	\$111,930	\$121,979	\$130,697	\$135,972	\$143,532	\$155,959	\$166,768	\$179,086	\$187,952	\$198,617	\$206,013	\$215,271	
6	Average Net Investment		\$106,084	\$116,954	\$126,338	\$133,334	\$139,752	\$149,745	\$161,363	\$172,927	\$183,519	\$193,284	\$202,315	\$210,642	
7	Return on Average Net Investment (A) Jan-Dec														
	a. Debt Component 1.81%		\$160	\$177	\$191	\$201	\$211	\$226	\$244	\$261	\$277	\$292	\$305	\$318	
	b. Equity Component Grossed Up For Taxes 6.16%		\$544	\$600	\$648	\$684	\$717	\$768	\$828	\$887	\$942	\$992	\$1,038	\$1,081	
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8	Investment Expenses														
C	a. Depreciation 2.9%		\$231	\$246	\$259	\$282	\$297	\$317	\$349	\$378	\$410	\$433	\$461	\$482	
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	d. Property Taxes 0.0081745		\$65	\$65	\$65	\$65	\$65	\$65	\$65	\$65	\$65	\$65	\$65	\$65	
	e. Other	_	0	0	0	0	0	0	0	0	0	0	0	0	
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,001	\$1,088	\$1,163	\$1,233	\$1,290	\$1,377	\$1,486	\$1,591	\$1,693	\$1,782	\$1,870	\$1,946	
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	
	b. Recoverable Costs Allocated to Demand		\$1,001	\$1,088	\$1,163	\$1,233	\$1,290	\$1,377	\$1 <i>,</i> 486	\$1,591	\$1,693	\$1,782	\$1,870	\$1,946	
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13	Retail Demand-Related Recoverable Costs (C)		1,001	1,088	1,163	1,233	1,290	1,377	1,486	1,591	1,693	1,782	1,870	1,946	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,001	\$1,088	\$1,163	\$1,233	\$1,290	\$1,377	\$1,486	\$1,591	\$1,693	\$1,782	\$1,870	\$1,946	

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10 (C) Line 9b x Line 11

Return on Capital Investments, Depreciation and Taxes

For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 368) (in Dollars)

Docket No. 202 Duke Energy Flo Witness: C.A.M Exh. No. ___

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End of Period Total
\$119,177 114,076 0 0
2,863 9,731 0
4,144 0 N/A 781 0
\$17,519 0 \$17,519
\$0 17 510

17,519 \$17,519

Return on Capital Investments, Depreciation and Taxes For Project: Structure Hardening - Transmission: GOAB - (FERC 356) (in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			\$90,773	\$76,929	\$132,427	\$174,846	\$436,318	\$148,381	\$355,000	\$535 <i>,</i> 562	\$213,280	\$752,225	\$550,591	\$1,533,668	\$5,000,000
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	4,505,123	4,505,123
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$0	0	0	0	0	0	0	0	0	0	0	0	4,505,123	
3	Less: Accumulated Depreciation		\$0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		\$262,978	353,751	430,680	563,107	737,953	1,174,271	1,322,652	1,677,652	2,213,214	2,426,494	3,178,719	3,729,310	757,855	
5	Net Investment (Lines 2 + 3 + 4)		\$262,978	\$353,751	\$430,680	\$563,107	\$737,953	\$1,174,271	\$1,322,652	\$1,677,652	\$2,213,214	\$2,426,494	\$3,178,719	\$3,729,310	\$5,262,978	
6	Average Net Investment			\$308,365	\$392,216	\$496,894	\$650,530	\$956,112	\$1,248,462	\$1,500,152	\$1,945,433	\$2,319,854	\$2,802,607	\$3,454,015	\$4,496,144	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		\$466	\$592	\$750	\$982	\$1,444	\$1,885	\$2,265	\$2 <i>,</i> 938	\$3,503	\$4,232	\$5,216	\$6,789	31,062
	b. Equity Component Grossed Up For Taxes	6.16%		\$1 <i>,</i> 582	\$2,013	\$2,550	\$3,338	\$4,906	\$6,407	\$7,698	\$9,983	\$11,904	\$14,382	\$17,724	\$23,072	105,560
	c. Other		_	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		\$0 \$	\$0 	Ş0	Ş0	Ş0	Ş0	Ş0	Ş0	\$0 	\$0 \$	\$0 \$	Ş0	0
	e. Other		—	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			\$2,048	\$2,605	\$3,300	\$4,321	\$6,350	\$8,292	\$9,963	\$12,921	\$15,407	\$18,614	\$22,940	\$29,861	\$136,621
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			\$2,048	\$2,605	\$3,300	\$4,321	\$6,350	\$8,292	\$9,963	\$12,921	\$15,407	\$18,614	\$22,940	\$29,861	\$136,621
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)			1,475	1,876	2,377	3,112	4,574	5,972	7,176	9,306	11,097	13,406	16,522	21,507	98,400
14	Total Jurisdictional Recoverable Costs (Lines 12 +	13)		\$1,475	\$1,876	\$2,377	\$3,112	\$4,574	\$5,972	\$7,176	\$9,306	\$11,097	\$13,406	\$16,522	\$21,507	\$98,400

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

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Return on Capital Investments, Depreciation and Taxes For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 355) (in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments a. Expenditures/Additions b. Clearings to Plant c. Retirements d. Other		\$117,756 1,117,464 0 0	\$98,272 (9) 0 0	\$28,162 0 0 0	\$27,253 0 0 0	\$22,212 0 0 0	\$52,447 0 0 0	\$27,132 0 0 0	\$669,050 0 0 0	\$2,406,441 3,330,804 0 0	\$5,104 0 0 0	\$4,939 0 0 0	\$1,341,233 374,896 0 0	\$4,800,000 4,823,155
2 3 4 5	Plant-in-Service/Depreciation Base Less: Accumulated Depreciation CWIP - Non-Interest Bearing Net Investment (Lines 2 + 3 + 4)	\$1,574,626 (\$43,527) \$1,133,591 \$2,664,689	2,692,089 (47,858) 133,883 \$2,778,115	2,692,080 (55,261) 232,165 \$2,868,984	2,692,080 (62,664) 260,326 \$2,889,742	2,692,080 (70,067) 287,580 \$2,909,592	2,692,080 (77,471) 309,791 \$2,924,401	2,692,080 (84,874) 362,238 \$2,969,444	2,692,080 (92,277) 389,369 \$2,989,172	2,692,080 (99,680) 1,058,419 \$3,650,819	6,022,884 (107,084) 134,056 \$6,049,857	6,022,884 (123,646) 139,160 \$6,038,398	6,022,884 (140,209) 144,099 \$6,026,774	6,397,781 (156,772) 1,110,436 \$7,351,445	
6	Average Net Investment		\$2,721,402	\$2,823,549	\$2,879,363	\$2,899,667	\$2,916,996	\$2,946,922	\$2,979,308	\$3,319,996	\$4,850,338	\$6,044,127	\$6,032,586	\$6,689,109	
7	Return on Average Net Investment (A)Jan-Deca. Debt Component1.81%b. Equity Component Grossed Up For Taxes6.16%c. Other	_	\$4,109 \$13,965 \$0	\$4,264 \$14,489 \$0	\$4,348 \$14,776 \$0	\$4,378 \$14,880 \$0	\$4,405 \$14,969 \$0	\$4,450 \$15,122 \$0	\$4,499 \$15,288 \$0	\$5,013 \$17,037 \$0	\$7,324 \$24,890 \$0	\$9,127 \$31,016 \$0	\$9,109 \$30,956 \$0	\$10,101 \$34,325 \$0	71,126 241,712 0
8	Investment Expenses a. Depreciation b. Amortization c. Dismantlement d. Property Taxes e. Other 0.0081745	_	\$4,330 \$0 N/A \$1,073 0	\$7,403 \$0 N/A \$1,073 0	\$7,403 \$0 N/A \$1,073 0	\$16,563 \$0 N/A \$1,073 0	\$16,563 \$0 N/A \$1,073 0	\$16,563 \$0 N/A \$1,073 0	113,245 0 N/A 12,872 0						
9	Total System Recoverable Expenses (Lines 7 + 8) a. Recoverable Costs Allocated to Energy b. Recoverable Costs Allocated to Demand		\$23,477 0 \$23,477	\$27,229 0 \$27,229	\$27,599 0 \$27,599	\$27,734 0 \$27,734	\$27,849 0 \$27,849	\$28,048 0 \$28,048	\$28,263 0 \$28,263	\$30,526 0 \$30,526	\$40,690 0 \$40,690	\$57,778 0 \$57,778	\$57,701 0 \$57,701	\$62,061 0 \$62,061	\$438,955 0 \$438,955
10 11	Energy Jurisdictional Factor Demand Jurisdictional Factor - Transmission		N/A 0.72024	N/A 0.72024	N/A 0.72024	N/A 0.72024	N/A 0.72024								
12 13 14	Retail Energy-Related Recoverable Costs (B) Retail Demand-Related Recoverable Costs (C) Total Jurisdictional Recoverable Costs (Lines 12 + 13)	-	\$0 16,909 \$16,909	\$0 19,611 \$19,611	\$0 19,878 \$19,878	\$0 19,975 \$19,975	\$0 20,058 \$20,058	\$0 20,201 \$20,201	\$0 20,356 \$20,356	\$0 21,986 \$21,986	\$0 29,306 \$29,306	\$0 41,614 \$41,614	\$0 41,559 \$41,559	\$0 44,699 \$44,699	\$0 316,153 \$316,153

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-2) Form 7E Page 90 of 135 .

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$4,906	\$4,095	\$1,173	\$1,136	\$925	\$2,185	\$1,130	\$27,877	\$100,268	\$213	\$206	\$55 <i>,</i> 885	\$200,000
	b. Clearings to Plant		22,441	(0)	0	0	0	0	0	0	138,784	0	0	15,621	176 <i>,</i> 845
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$57,171	79,612	79,612	79,612	79,612	79,612	79,612	79,612	79,612	218,395	218,395	218,395	234,016	
3	Less: Accumulated Depreciation	(\$2,637)	(2,727)	(2 <i>,</i> 854)	(2 <i>,</i> 980)	(3,106)	(3,232)	(3 <i>,</i> 358)	(3,484)	(3,610)	(3,736)	(4,082)	(4,427)	(4,773)	
4	CWIP - Non-Interest Bearing	\$150,234	132,699	136,795	137,968	139,104	140,029	142,214	143,345	171,222	132,707	132,919	133,125	173,389	
5	Net Investment (Lines 2 + 3 + 4)	\$204,768	\$209,584	\$213,553	\$214,600	\$215,610	\$216,409	\$218,468	\$219,473	\$247,224	\$347,366	\$347,233	\$347,093	\$402,632	
6	Average Net Investment		\$207,176	\$211,568	\$214,077	\$215,105	\$216,009	\$217,439	\$218,971	\$233,348	\$297,295	\$347,300	\$347,163	\$374,862	
7	Return on Average Net Investment (A) Jan-Dec														
	a. Debt Component 1.81%		\$313	\$319	\$323	\$325	\$326	\$328	\$331	\$352	\$449	\$524	\$524	\$566	4,681
	b. Equity Component Grossed Up For Taxes 6.16%		\$1,063	\$1 <i>,</i> 086	\$1,099	\$1,104	\$1,108	\$1,116	\$1,124	\$1,197	\$1 <i>,</i> 526	\$1,782	\$1,781	\$1,924	15,909
	c. Other	_	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation 1.9%		\$91	\$126	\$126	\$126	\$126	\$126	\$126	\$126	\$126	\$346	\$346	\$346	2,136
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	C
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes 0.0081745		\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39	467
	e. Other	—	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,505	\$1 <i>,</i> 570	\$1,587	\$1,594	\$1,600	\$1,609	\$1,619	\$1,715	\$2,139	\$2,691	\$2 <i>,</i> 690	\$2,874	\$23,194
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	C
	b. Recoverable Costs Allocated to Demand		\$1,505	\$1,570	\$1,587	\$1,594	\$1,600	\$1,609	\$1,619	\$1,715	\$2,139	\$2,691	\$2 <i>,</i> 690	\$2,874	\$23,194
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,084	1,131	1,143	1,148	1,152	1,159	1,166	1,235	1,541	1,938	1,938	2,070	16,706
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,084	\$1,131	\$1,143	\$1,148	\$1,152	\$1,159	\$1,166	\$1,235	\$1,541	\$1,938	\$1,938	\$2,070	\$16,706

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10 (C) Line 9b x Line 11

Duke Energy Florida Storm Protection Plan Cost Recovery Clause

Calculation of Period Amount Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes

For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 356) (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. ___ (CAM-2) Form 7E Page 91 of 135

.00,000 76,845

4,681 15,909 0 2,136 0

N/A 467 0 23,194

0 23,194

\$0 16,706 16,706

Storm Protection Plan Cost Recovery Clause

Period: January 2023 through December 2023

Line	Description	Beginning Period Amo	of Actual Int January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$804,409	\$0	\$12,089	\$32,594	\$94,626	\$143,337	\$70,829	\$70,692	\$119	\$123	\$119	\$47,765	\$1,270
	b. Clearings to Plant		802,681	0	0	0	0	79,394	0	185,279	0	0	0	135,034	1,202
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	,
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$608,	330 1,411,511	1,411,511	1,411,511	1,411,511	1,411,511	1,490,905	1,490,905	1,676,183	1,676,183	1,676,183	1,676,183	1,811,217	
3	Less: Accumulated Depreciation	(\$4,3	37) (4,997)	(6,526)	(8 <i>,</i> 055)	(9 <i>,</i> 584)	(11,114)	(12,643)	(14,258)	(15 <i>,</i> 873)	(17,689)	(19 <i>,</i> 505)	(21,321)	(23,136)	
4	CWIP - Non-Interest Bearing	\$20,	526 22,254	22,254	34,343	66,938	161,564	225,507	296,336	181,749	181,868	181,991	182,109	94,840	
5	Net Investment (Lines 2 + 3 + 4)	\$625,	019 \$1,428,768	\$1,427,239	\$1,437,799	\$1,468,864	\$1,561,962	\$1,703,770	\$1,772,983	\$1,842,060	\$1,840,362	\$1,838,669	\$1,836,972	\$1,882,921	
6	Average Net Investment		\$1,026,893	\$1,428,004	\$1,432,519	\$1,453,332	\$1,515,413	\$1,632,866	\$1,738,376	\$1,807,521	\$1,841,211	\$1,839,516	\$1,837,821	\$1,859,947	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.81%	\$1,551	\$2 <i>,</i> 156	\$2,163	\$2,195	\$2,288	\$2,466	\$2,625	\$2,729	\$2,780	\$2,778	\$2,775	\$2,809	2
	b. Equity Component Grossed Up For Taxes	6.16%	\$5,270	\$7,328	\$7,351	\$7,458	\$7,776	\$8,379	\$8 <i>,</i> 921	\$9 <i>,</i> 275	\$9 <i>,</i> 448	\$9 <i>,</i> 440	\$9 <i>,</i> 431	\$9 <i>,</i> 544	9
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8	Investment Expenses														
	a. Depreciation	1.3%	\$660	\$1,529	\$1,529	\$1,529	\$1,529	\$1 <i>,</i> 529	\$1 <i>,</i> 615	\$1 <i>,</i> 615	\$1,816	\$1 <i>,</i> 816	\$1 <i>,</i> 816	\$1,816	13
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	d. Property Taxes 0.00	081745	\$415	\$415	\$415	\$415	\$415	\$415	\$415	\$415	\$415	\$415	\$415	\$415	4
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	
9	Total System Recoverable Expenses (Lines 7 + 8)		\$7,894	\$11,428	\$11,458	\$11,596	\$12,009	\$12,789	\$13,575	\$14,035	\$14,459	\$14,448	\$14,437	\$14,583	\$152
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	
	b. Recoverable Costs Allocated to Demand		\$7,894	\$11,428	\$11,458	\$11,596	\$12,009	\$12,789	\$13,575	\$14,035	\$14,459	\$14,448	\$14,437	\$14,583	\$152
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13	Retail Demand-Related Recoverable Costs (C)		5,686	8,231	8,253	8,352	8,649	9,211	9,778	10,108	10,414	10,406	10,398	10,504	109
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$5,686	\$8,231	\$8,253	\$8,352	\$8,649	\$9,211	\$9,778	\$10,108	\$10,414	\$10,406	\$10,398	\$10,504	\$10

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10 (C) Line 9b x Line 11

Duke Energy Florida

Calculation of Period Amount

Return on Capital Investments, Depreciation and Taxes

For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 354) (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. ___ (CAM-2) Form 7E Page 92 of 135

276,702 202,387

29,314 99,620 0

18,799 0 N/A 4,977 0

152,711 0 152,711

\$0 109,988 109,988

Period: January 2023 through December 2023

For Project: Structure Harde

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			\$4 <i>,</i> 845	\$0	\$21,634	\$58 <i>,</i> 327	\$169,332	\$256 <i>,</i> 498	\$126,746	\$126,501	\$213	\$220	\$213	\$85,474	\$850,000
	b. Clearings to Plant			13,270	0	0	0	0	142,073	0	331,551	0	0	0	241,640	728,534
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$1,113,138	1,126,408	1,126,408	1,126,408	1,126,408	1,126,408	1,268,481	1,268,481	1,600,032	1,600,032	1,600,032	1,600,032	1,841,672	
3	Less: Accumulated Depreciation		(\$20,383)	(23,444)	(26,542)	(29 <i>,</i> 640)	(32,737)	(35,835)	(38,932)	(42,421)	(45 <i>,</i> 909)	(50,309)	(54 <i>,</i> 709)	(59,109)	(63,509)	
4	CWIP - Non-Interest Bearing		\$37,527	29,102	29,102	50,735	109,062	278,393	392,818	519,564	314,514	314,727	314,946	315,159	158,993	
5	Net Investment (Lines 2 + 3 + 4)		\$1,130,282	\$1,132,066	\$1,128,968	\$1,147,504	\$1,202,733	\$1,368,967	\$1,622,367	\$1,745,625	\$1,868,637	\$1,864,450	\$1,860,269	\$1,856,082	\$1,937,156	
6	Average Net Investment			\$1,131,174	\$1,130,517	\$1,138,236	\$1,175,118	\$1,285,850	\$1,495,667	\$1,683,996	\$1,807,131	\$1,866,543	\$1,862,359	\$1,858,175	\$1,896,619	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		\$1,708	\$1,707	\$1,719	\$1,774	\$1,942	\$2,258	\$2 <i>,</i> 543	\$2,729	\$2,818	\$2,812	\$2,806	\$2 <i>,</i> 864	27,680
	b. Equity Component Grossed Up For Taxes	6.16%		\$5 <i>,</i> 805	\$5 <i>,</i> 801	\$5,841	\$6 <i>,</i> 030	\$6,598	\$7 <i>,</i> 675	\$8 <i>,</i> 641	\$9,273	\$9 <i>,</i> 578	\$9 <i>,</i> 557	\$9 <i>,</i> 535	\$9 <i>,</i> 733	94,068
	c. Other		_	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		\$3,061	\$3 <i>,</i> 098	\$3 <i>,</i> 098	\$3 <i>,</i> 098	\$3 <i>,</i> 098	\$3 <i>,</i> 098	\$3 <i>,</i> 488	\$3,488	\$4,400	\$4,400	\$4,400	\$4,400	43,126
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		\$758	\$758	\$758	\$758	\$758	\$758	\$758	\$758	\$758	\$758	\$758	\$758	9,099
	e. Other		_	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8))		\$11,332	\$11,364	\$11,416	\$11,660	\$12,396	\$13,789	\$15,431	\$16,249	\$17,555	\$17,527	\$17,499	\$17,755	\$173,974
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			\$11,332	\$11,364	\$11,416	\$11,660	\$12,396	\$13,789	\$15,431	\$16,249	\$17,555	\$17,527	\$17,499	\$17,755	\$173,974
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)			8,162	8,185	8,222	8,398	8,928	9,932	11,114	11,703	12,644	12,624	12,604	12,788	125,303
14	Total Jurisdictional Recoverable Costs (Lines 12	+ 13)		\$8,162	\$8,185	\$8,222	\$8,398	\$8,928	\$9,932	\$11,114	\$11,703	\$12,644	\$12,624	\$12,604	\$12,788	\$125,303

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10 (C) Line 9b x Line 11

Duke Energy Florida Storm Protection Plan Cost Recovery Clause

Calculation of Period Amount

Return on Capital Investments, Depreciation and Taxes

ening - Transmission: Cathodic Protection - (FERC 355) (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. ___ (CAM-2) Form 7E Page 93 of 135

Return on Capital Investments, Depreciation and Taxes For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 356) (in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			(\$795 <i>,</i> 005)	\$0	\$29 <i>,</i> 905	\$80 <i>,</i> 628	\$234,076	\$354,571	\$175,208	\$174,869	\$294	\$304	\$294	\$118,156	\$373,298
	b. Clearings to Plant			(801,702)	0	0	0	0	196,395	0	458,321	0	0	0	334,031	187,045
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$1,547,375	745,673	745,673	745,673	745,673	745,673	942,068	942,068	1,400,389	1,400,389	1,400,389	1,400,389	1,734,420	
3	Less: Accumulated Depreciation		(\$27,508)	(29,958)	(31,139)	(32,319)	(33,500)	(34,681)	(35,861)	(37 <i>,</i> 353)	(38 <i>,</i> 845)	(41,062)	(43,279)	(45,497)	(47,714)	
4	CWIP - Non-Interest Bearing		\$52,166	58 <i>,</i> 863	58,863	88,768	169,396	403,472	561,648	736,855	453,404	453,697	454,001	454,295	238,419	
5	Net Investment (Lines 2 + 3 + 4)		\$1,572,033	\$774,578	\$773,397	\$802,122	\$881,569	\$1,114,464	\$1,467,855	\$1,641,571	\$1,814,948	\$1,813,024	\$1,811,110	\$1,809,187	\$1,925,125	
6	Average Net Investment			\$1,173,305	\$773,988	\$787,760	\$841,845	\$998,017	\$1,291,160	\$1,554,713	\$1,728,259	\$1,813,986	\$1,812,067	\$1,810,149	\$1,867,156	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		\$1,772	\$1,169	\$1,190	\$1,271	\$1,507	\$1,950	\$2 <i>,</i> 348	\$2,610	\$2,739	\$2 <i>,</i> 736	\$2,733	\$2 <i>,</i> 819	24,843
	b. Equity Component Grossed Up For Taxes	6.16%		\$6,021	\$3,972	\$4,042	\$4,320	\$5,121	\$6,626	\$7,978	\$8,869	\$9,309	\$9 <i>,</i> 299	\$9,289	\$9,581	84,426
	c. Other		_	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		\$2 <i>,</i> 450	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	\$1 <i>,</i> 492	\$1,492	\$2,217	\$2,217	\$2,217	\$2,217	20,206
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		\$1 <i>,</i> 054	\$1,054	\$1 <i>,</i> 054	\$1,054	\$1,054	\$1,054	\$1,054	\$1,054	\$1,054	\$1 <i>,</i> 054	\$1,054	\$1,054	12,649
	e. Other		_	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			\$11,297	\$7,375	\$7,467	\$7,826	\$8,863	\$10,810	\$12,871	\$14,024	\$15,319	\$15,306	\$15,294	\$15,672	\$142,124
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			\$11,297	\$7,375	\$7,467	\$7,826	\$8,863	\$10,810	\$12,871	\$14,024	\$15,319	\$15,306	\$15,294	\$15,672	\$142,124
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)			8,136	5,312	5 <i>,</i> 378	5,637	6,384	7,786	9,270	10,101	11,033	11,024	11,015	11,288	102,363
14	Total Jurisdictional Recoverable Costs (Lines 12 +	13)		\$8,136	\$5,312	\$5 <i>,</i> 378	\$5 <i>,</i> 637	\$6,384	\$7,786	\$9,270	\$10,101	\$11,033	\$11,024	\$11,015	\$11,288	\$102,363

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10 (C) Line 9b x Line 11

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-2) Form 7E Page 94 of 135

3,298 37,045

4,843 4,426 0 0,206 0 N/A 2,649 0

2,124 0 2,124

\$0 02,363 02,363

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			\$14,787	\$27,525	\$87 <i>,</i> 696	\$20,981	\$41,446	\$27,190	\$44,663	\$20,433	\$22,517	\$57,526	\$40,914	\$44,321	\$45
	b. Clearings to Plant			9,115	1,305	0	49,611	0	71,577	123,584	0	0	88,358	0	72,904	41
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$77,362	86,477	87,782	87,782	137,393	137,393	208,970	332,555	332,555	332,555	420,913	420,913	493,817	
3	Less: Accumulated Depreciation		(\$212)	(425)	(662)	(904)	(1,145)	(1 <i>,</i> 523)	(1,901)	(2 <i>,</i> 476)	(3 <i>,</i> 390)	(4 <i>,</i> 305)	(5,219)	(6,377)	(7,534)	
4	CWIP - Non-Interest Bearing		\$16,254	21,926	48,146	135,843	107,212	148,659	104,271	25 <i>,</i> 350	45 <i>,</i> 783	68,300	37,468	78,382	49,799	
5	Net Investment (Lines 2 + 3 + 4)		\$93,404	\$107,978	\$135,266	\$222,721	\$243,460	\$284,529	\$311,341	\$355,429	\$374,947	\$396,550	\$453,162	\$492,918	\$536,082	
6	Average Net Investment			\$100,691	\$121,622	\$178,993	\$233,090	\$263,994	\$297,935	\$333,385	\$365,188	\$385,748	\$424,856	\$473,040	\$514,500	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		\$152	\$184	\$270	\$352	\$399	\$450	\$503	\$551	\$582	\$642	\$714	\$777	
	b. Equity Component Grossed Up For Taxes	6.16%		\$517	\$624	\$919	\$1,196	\$1,355	\$1,529	\$1,711	\$1,874	\$1,979	\$2,180	\$2,427	\$2 <i>,</i> 640	1
	c. Other		_	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8	Investment Expenses															
	a. Depreciation	3.3%		\$213	\$238	\$241	\$241	\$378	\$378	\$575	\$915	\$915	\$915	\$1,158	\$1,158	
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	d. Property Taxes	0.0081745		\$53	\$53	\$53	\$53	\$53	\$53	\$53	\$53	\$53	\$53	\$53	\$53	
	e. Other		-	0	0	0	0	0	0	0	0	0	0	0	0	
9	Total System Recoverable Expenses (Lines 7 + 8	:)		\$934	\$1,098	\$1,483	\$1,842	\$2,184	\$2,409	\$2,842	\$3 <i>,</i> 393	\$3,529	\$3,789	\$4,352	\$4,627	\$3
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	
	b. Recoverable Costs Allocated to Demand			\$934	\$1,098	\$1,483	\$1,842	\$2,184	\$2,409	\$2,842	\$3 <i>,</i> 393	\$3,529	\$3,789	\$4,352	\$4,627	\$3
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13	Retail Demand-Related Recoverable Costs (C)			673	791	1,068	1,327	1,573	1,735	2,047	2,444	2,542	2,729	3,134	3,333	2
14	Total Jurisdictional Recoverable Costs (Lines 12	+ 13)		\$673	\$791	\$1,068	\$1,327	\$1,573	\$1,735	\$2.047	\$2.444	\$2,542	\$2,729	\$3,134	\$3,333	\$2

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10 (C) Line 9b x Line 11

Duke Energy Florida Storm Protection Plan Cost Recovery Clause

Calculation of Period Amount Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes

For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 355) (in Dollars)

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Form 7E

450*,*000 16,455

5,576 18,951 0

7,322 0 N/A 632 0

\$32,482 0 \$32*,*482

\$0 23,395 \$23,395
Return on Capital Investments, Depreciation and Taxes For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 356) (in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments a. Expenditures/Additions b. Clearings to Plant			\$231,661 161,682	\$431,220 725,942	\$1,373,911 0	\$328,700 713,636	\$649,324 0	\$425,978 1,029,611	\$699,722 1,777,714	\$320,110 0	\$352,764 0	\$901,248 1,271,000	\$640,991 0	\$694,369 1,048,698	\$7,049,999 6,728,282
	c. Retirements d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2 3	Plant-in-Service/Depreciation Base Less: Accumulated Depreciation		\$1,255,737 (\$7,001)	1,417,419 (8,989)	2,143,361 (11,233)	2,143,361 (14,627)	2,856,997 (18,020)	2,856,997 (22,544)	3,886,608 (27,067)	5,664,321 (33,221)	5,664,321 (42,190)	5,664,321 (51,158)	6,935,321 (60,127)	6,935,321 (71,108)	7,984,019 (82,089)	
4 5	CWIP - Non-Interest Bearing Net Investment (Lines 2 + 3 + 4)		\$277,951 \$1,526,687	347,930 \$1,756,360	\$3,208 \$2,185,336	1,427,119 \$3,555,853	1,042,183 \$3,881,159	1,691,507 \$4,525,960	1,087,875 \$4,947,415	9,884 \$5,640,984	329,994 \$5,952,125	682,757 \$6,295,921	313,006 \$7,188,200	953,997 \$7,818,210	\$99,668 \$8,501,599	
6	Average Net Investment			\$1,641,524	\$1,970,848	\$2,870,595	\$3,718,506	\$4,203,560	\$4,736,688	\$5,294,199	\$5,796,555	\$6,124,023	\$6,742,060	\$7,503,205	\$8,159,905	
7	Return on Average Net Investment (A) a. Debt Component b. Equity Component Grossed Up For Taxes c. Other	Jan-Dec 1.81% 6.16%	_	\$2,479 \$8,424 \$0	\$2,976 \$10,113 \$0	\$4,335 \$14,731 \$0	\$5,615 \$19,082 \$0	\$6,347 \$21,571 \$0	\$7,152 \$24,306 \$0	\$7,994 \$27,167 \$0	\$8,753 \$29,745 \$0	\$9,247 \$31,426 \$0	\$10,181 \$34,597 \$0	\$11,330 \$38,503 \$0	\$12,321 \$41,873 \$0	88,730 301,537 0
8	Investment Expenses a. Depreciation b. Amortization	1.9%		\$1,988 0	\$2,244 0	\$3,394 0	\$3,394 0	\$4,524 0	\$4,524 0	\$6,154 0	\$8,969 0	\$8,969 0	\$8,969 0	\$10,981 0	\$10,981 0	75,088 0
	c. Dismantlement d. Property Taxes e. Other	0.0081745	_	N/A \$855 0	N/A \$855 0	N/A \$855 0	N/A \$855 0	N/A \$855 0	N/A \$855 0	N/A \$855 0	N/A \$855 0	N/A \$855 0	N/A \$855 0	N/A \$855 0	N/A \$855 0	N/A 10,265 0
9	Total System Recoverable Expenses (Lines 7 + 8) a. Recoverable Costs Allocated to Energy b. Recoverable Costs Allocated to Demand			\$13,746 0 \$13,746	\$16,189 0 \$16,189	\$23,314 0 \$23,314	\$28,946 0 \$28,946	\$33,297 0 \$33,297	\$36,838 0 \$36,838	\$42,171 0 \$42,171	\$48,322 0 \$48,322	\$50,497 0 \$50,497	\$54,601 0 \$54,601	\$61,669 0 \$61,669	\$66,031 0 \$66,031	\$475,620 0 \$475,620
10 11	Energy Jurisdictional Factor Demand Jurisdictional Factor - Transmission			N/A 0.72024	N/A 0.72024	N/A 0.72024	N/A 0.72024	N/A 0.72024	N/A 0.72024	N/A 0.72024	N/A 0.72024	N/A 0.72024	N/A 0.72024	N/A 0.72024	N/A 0.72024	
12 13 14	Retail Energy-Related Recoverable Costs (B) Retail Demand-Related Recoverable Costs (C) Total Jurisdictional Recoverable Costs (Lines 12 +	13)	_	\$0 9,900 \$9,900	\$0 11,660 \$11,660	\$0 16,792 \$16,792	\$0 20,848 \$20,848	\$0 23,982 \$23,982	\$0 26,532 \$26,532	\$0 30,373 \$30,373	\$0 34,803 \$34,803	\$0 36,370 \$36,370	\$0 39,326 \$39,326	\$0 44,417 \$44,417	\$0 47,558 \$47,558	\$0 342,561 \$342,561

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

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For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 367) (in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			\$6,387,127	\$8,612,074	\$1,627,616	\$1,799,720	\$1,980,545	\$2,165,732	\$2,342,197	\$2,518,661	\$2,772,689	\$2,515,049	\$2,647,152	\$4,437,767	\$39,806,329
	b. Clearings to Plant			\$0	\$0	\$0	\$0	\$0	\$4,410,689	\$2,675,692	\$0	\$0	\$0	\$0	\$228,000	7,314,381
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$0	0	0	0	0	0	4,410,689	7,086,381	7,086,381	7,086,381	7,086,381	7,086,381	7,314,381	
3	Less: Accumulated Depreciation		\$0	0	0	0	0	0	0	(11,027)	(28,743)	(46 <i>,</i> 459)	(64,175)	(81,891)	(99,606)	
4	CWIP - Non-Interest Bearing		\$59,191,054	65,578,181	74,190,255	75,817,871	77,617,591	79,598,136	77,353,179	77,019,684	79,538,345	82,311,034	84,826,083	87,473,235	91,683,002	
5	Net Investment (Lines 2 + 3 + 4)		\$59,191,054	\$65,578,181	\$74,190,255	\$75,817,871	\$77,617,591	\$79,598,136	\$81,763,868	\$84,095,038	\$86,595,983	\$89,350,956	\$91,848,289	\$94,477,725	\$98,897,776	
6	Average Net Investment			\$62,384,617	\$69,884,218	\$75,004,063	\$76,717,731	\$78,607,863	\$80,681,002	\$82,929,453	\$85,345,511	\$87,973,470	\$90,599,623	\$93,163,007	\$96,687,751	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		\$94,201	\$105,525	\$113,256	\$115,844	\$118,698	\$121,828	\$125,223	\$128,872	\$132,840	\$136,805	\$140,676	\$145,999	1,479,767
	b. Equity Component Grossed Up For Taxes	6.16%		\$320,128	\$358,613	\$384,885	\$393,679	\$403,378	\$414,017	\$425,555	\$437,953	\$451,438	\$464,914	\$478,068	\$496,156	5,028,784
	c. Other		_	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		\$0	\$0	\$0	\$0	\$0	\$0	\$11,027	\$17,716	\$17,716	\$17,716	\$17,716	\$17,716	99,606
	b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		_	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			\$414,329	\$464,138	\$498,141	\$509,523	\$522,076	\$535,845	\$561,805	\$584,540	\$601,994	\$619,436	\$636,460	\$659,870	\$6,608,158
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			\$414,329	\$464,138	\$498,141	\$509,523	\$522,076	\$535,845	\$561,805	\$584,540	\$601,994	\$619,436	\$636,460	\$659,870	\$6,608,158
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)			414,329	464,138	498,141	509,523	522,076	535,845	561,805	584,540	601,994	619,436	636,460	659,870	6,608,158
14	Total Jurisdictional Recoverable Costs (Lines 12 +	· 13)	_	\$414,329	\$464,138	\$498,141	\$509,523	\$522,076	\$535 <i>,</i> 845	\$561,805	\$584,540	\$601,994	\$619,436	\$636,460	\$659 <i>,</i> 870	\$6,608,158

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Return on Capital Investments, Depreciation and Taxes

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-2) Form 7E Page 97 of 135

Return on Capital Investments, Depreciation and Taxes

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			\$258,431	\$232,731	\$274,686	\$207,634	\$222,854	\$298,191	\$261,339	\$237,853	\$234,545	\$234,287	\$240,058	\$350,174	\$3,052,784
	b. Clearings to Plant			64,991	32,873	53,107	151,278	84,787	398,439	237,867	44,878	14,959	39,892	46,058	44,878	1,214,007
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$396,610	461,601	494,475	547,582	698,860	783,647	1,182,086	1,419,952	1,464,830	1,479,790	1,519,681	1,565,740	1,610,618	
3	Less: Accumulated Depreciation		(\$5 <i>,</i> 930)	(7,318)	(8,934)	(10,664)	(12,581)	(15,027)	(17,770)	(21,907)	(26,877)	(32,004)	(37,183)	(42,502)	(47,982)	
4	CWIP - Non-Interest Bearing		\$1,600,450	1,793,890	1,993,748	2,215,326	2,271,683	2,409,750	2,309,502	2,332,974	2,525,949	2,745,535	2,939,931	3,133,931	3,439,227	
5	Net Investment (Lines 2 + 3 + 4)		\$1,991,131	\$2,248,174	\$2,479,289	\$2,752,244	\$2,957,962	\$3,178,370	\$3,473,818	\$3,731,020	\$3,963,903	\$4,193,321	\$4,422,430	\$4,657,169	\$5,001,863	
6	Average Net Investment			\$2,119,652	\$2,363,731	\$2,615,767	\$2,855,103	\$3,068,166	\$3,326,094	\$3,602,419	\$3,847,461	\$4,078,612	\$4,307,875	\$4,539,799	\$4,829,516	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		\$3,201	\$3,569	\$3,950	\$4,311	\$4,633	\$5,022	\$5,440	\$5 <i>,</i> 810	\$6,159	\$6,505	\$6,855	\$7,293	62,747
	b. Equity Component Grossed Up For Taxes	6.16%		\$10,877	\$12,130	\$13,423	\$14,651	\$15,744	\$17,068	\$18,486	\$19,743	\$20,930	\$22,106	\$23,296	\$24,783	213,236
	c. Other		_	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		\$1,388	\$1,616	\$1,731	\$1,917	\$2,446	\$2,743	\$4,137	\$4,970	\$5,127	\$5 <i>,</i> 179	\$5,319	\$5,480	42,052
	b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		\$270	\$270	\$270	\$270	\$270	\$270	\$270	\$270	\$270	\$270	\$270	\$270	3,242
	e. Other		_	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			\$15,736	\$17,585	\$19,374	\$21,149	\$23,093	\$25,103	\$28,333	\$30,793	\$32,485	\$34,060	\$35,740	\$37,826	\$321,277
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			\$15,736	\$17,585	\$19,374	\$21,149	\$23,093	\$25,103	\$28,333	\$30,793	\$32,485	\$34,060	\$35,740	\$37,826	\$321,277
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		_	15,736	17,585	19,374	21,149	23,093	25,103	28,333	30,793	32,485	34,060	35,740	37,826	321,277
14	Total Jurisdictional Recoverable Costs (Lines 12 -	+ 13)	_	\$15,736	\$17,585	\$19,374	\$21,149	\$23,093	\$25,103	\$28,333	\$30,793	\$32,485	\$34,060	\$35,740	\$37,826	\$321,277

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

For Project: SOG Automation - Distribution - (FERC 364) (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. ___ (CAM-2) Form 7E Page 98 of 135

Return on Capital Investments, Depreciation and Taxes

Inscrimit Supervise Supervise <t< th=""><th>Line</th><th>Description</th><th></th><th>Beginning of Period Amount</th><th>Actual January</th><th>Actual February</th><th>Estimated March</th><th>Estimated April</th><th>Estimated May</th><th>Estimated June</th><th>Estimated July</th><th>Estimated August</th><th>Estimated September</th><th>Estimated October</th><th>Estimated November</th><th>Estimated December</th><th>End of Period Total</th></t<>	Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	1	Investments															
b. Claring to Film: 250,524 513,022 513,023 551,023,02 513,024 513,024 513,024 513,024 513,024 513,024 513,024 513,024 513,024 513,024 513,024 513,024 513,024		a. Expenditures/Additions			\$3,412,171	\$3,072,833	\$3,626,783	\$2,741,478	\$2,942,432	\$3,937,127	\$3,450,560	\$3,140,466	\$3,096,794	\$3,093,388	\$3,169,580	\$4,623,485	\$40,307,096
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$		b. Clearings to Plant			250,542	513,692	701,197	1,997,381	1,119,473	5,260,744	3,140,650	592,542	197,514	526,704	608,125	592,542	15,501,106
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$		c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
2 9 hart-in-Service (progregation lisses) 35, 25, 136 5, 25, 10, 15, 26, 10, 13, 15, 10, 10, 10, 10, 10, 10, 10, 10, 10, 10		d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
3 Less: Accumulated bepreciation (54,017) (55,864) (68,874) (618,874) (118,541) (118,678) (121,691) (123,691)	2	Plant-in-Service/Depreciation Base		\$5,256,196	5,506,739	6,020,431	6,721,629	8,719,010	9,838,482	15,099,227	18,239,877	18,832,418	19,029,932	19,556,636	20,164,761	20,757,303	
4 CWIP Non Intersite Barring 521,210,434 24,372,063 269,387,342 32,082,072 31,40,138 33,958,062 36,557,342 358,444,026 45,172 31,440,238 33,958,062 36,557,342 358,444,026 45,172 45,172 35,124,02,76 35,124,02,76 35,754,22 358,212,07 35,44,026 45,172 35,124,02,76 35,124,02,76 35,124,02,76 35,124,02,76 35,124,02,76 35,124,02,76 35,124,02,76 35,124,02,76 35,124,02,76 35,124,02,76 35,124,02,76 35,124,02,76 35,124,02,76 35,124,02,76 35,12,02,77,05 55,10,77,01	3	Less: Accumulated Depreciation		(\$44,037)	(55 <i>,</i> 864)	(68,254)	(81,800)	(96,923)	(116,541)	(138,678)	(172,651)	(213,691)	(256,064)	(298,881)	(342,884)	(388,254)	
5 Net Investment (lunes 2 + 3 + 4) 526,422,593 522,822,938 532,883,381 556,466,618 539,222,97 542,145,786 546,060,776 549,477,363 552,576,790 555,611,210 558,681,781 561,807,358 566,389,477 6 Average Net Investment Jan-Dec 528,122,765 531,333,139 534,689,999 537,839,795 540,684,379 544,103,281 547,769,070 551,027,076 554,104,000 557,156,496 560,244,570 564,096,415 7 Return on Average Net Investment Jan-Dec 542,465 547,343 552,328 557,168 561,433 566,596 572,131 577,051 581,697 586,380,514 539,649 590,586 592,329,12 2,828,331 528,424,475 539,949 590,586 592,329,12 2,828,321 2,828,321 2,828,321 2,828,321 2,84,827 530,817 531,827 531,821 532,81 333,81 533,81 533,818 533,818 533,81 533,818 533,81 533,81 533,81 533,81 533,81 533,81 533,81 533,81 533,81 533,81 533,81 533,81 533,81 533,81	4	CWIP - Non-Interest Bearing		\$21,210,434	24,372,063	26,931,203	29,856,789	30,600,886	32,423,845	31,100,227	31,410,138	33,958,062	36,857,342	39,424,026	41,985,481	46,016,424	
6 Average Net Investment \$28,122,765 \$31,353,159 \$34,689,999 \$37,859,795 \$40,684,379 \$44,103,281 \$47,769,070 \$51,027,076 \$54,104,000 \$57,156,496 \$60,244,570 \$64,096,415 7 Return on Average Net Investment (A) 1.8175 \$24,265 \$547,243 \$52,382 \$57,168 \$61,473 \$57,156,496 \$50,244,570 \$564,096,415 a. Debt Component 1.8175 \$144,313 \$50,280 \$57,156,495 \$50,280 \$509,969 \$90,686 \$228,229 \$27,7156 \$229,300 \$309,147 \$228,212 \$281,827 \$277,056 \$293,000 \$309,147 \$228,212 \$281,827 \$277,056 \$293,000 \$309,147 \$328,912 \$248,217 \$44,002 \$44,737 \$44,281 \$281,827 \$44,002 \$45,371 344,217 \$44,002 \$44,733 \$50,850 \$0 <td>5</td> <td>Net Investment (Lines 2 + 3 + 4)</td> <td></td> <td>\$26,422,593</td> <td>\$29,822,938</td> <td>\$32,883,381</td> <td>\$36,496,618</td> <td>\$39,222,972</td> <td>\$42,145,786</td> <td>\$46,060,776</td> <td>\$49,477,363</td> <td>\$52,576,790</td> <td>\$55,631,210</td> <td>\$58,681,781</td> <td>\$61,807,358</td> <td>\$66,385,472</td> <td></td>	5	Net Investment (Lines 2 + 3 + 4)		\$26,422,593	\$29,822,938	\$32,883,381	\$36,496,618	\$39,222,972	\$42,145,786	\$46,060,776	\$49,477,363	\$52,576,790	\$55,631,210	\$58,681,781	\$61,807,358	\$66,385,472	
7 Return on Average Net Investment (A) Jan Dec a. Debt Component a. Debt Component Grossed Up For Taxes 542,465 \$47,433 \$52,382 \$57,168 \$61,433 \$526,590 \$77,151 \$581,697 \$586,506 \$509,969 \$509,576 \$238,512 c. Other 50	6	Average Net Investment			\$28,122,765	\$31,353,159	\$34,689,999	\$37,859,795	\$40,684,379	\$44,103,281	\$47,769,070	\$51,027,076	\$54,104,000	\$57,156,496	\$60,244,570	\$64,096,415	
a. Debt Component 1.81% 544,465 547,433 552,382 557,168 561,433 566,596 572,131 577,051 581,607 586,306 590,969 590,786 633,232 b. Equity Component Grossed Up For Taxes 6.16% 514,4313 \$160,890 \$178,013 \$194,279 \$228,513 \$227,636 \$237,686 \$232,9300 \$30,9147 \$328,912 \$288,512 \$208,503 \$0 0 \$0 \$0	7	Return on Average Net Investment (A)	Jan-Dec														
b. Equity Component Grossed Up For Taxes 6.16% 5144,313 5160,890 5178,013 5194,279 5208,773 5226,317 5245,128 5261,847 5277,365 5293,300 530,9147 5328,912 2.828,953 c. Other 50 <t< td=""><td></td><td>a. Debt Component</td><td>1.81%</td><td></td><td>\$42<i>,</i>465</td><td>\$47,343</td><td>\$52,382</td><td>\$57,168</td><td>\$61,433</td><td>\$66,596</td><td>\$72,131</td><td>\$77,051</td><td>\$81,697</td><td>\$86,306</td><td>\$90,969</td><td>\$96,786</td><td>832,329</td></t<>		a. Debt Component	1.81%		\$42 <i>,</i> 465	\$47,343	\$52,382	\$57,168	\$61,433	\$66,596	\$72,131	\$77,051	\$81,697	\$86,306	\$90,969	\$96,786	832,329
c. Other 50		b. Equity Component Grossed Up For Taxes	6.16%		\$144,313	\$160,890	\$178,013	\$194,279	\$208,773	\$226,317	\$245,128	\$261,847	\$277,636	\$293 <i>,</i> 300	\$309,147	\$328,912	2,828,553
8 Investment Expenses 3. Depreciation 2.7% 511,826 512,390 513,546 512,124 519,618 522,137 541,040 542,373 542,817 544,002 543,71 342,217 a. Depreciation 2.7% 511,826 512,390 50		c. Other		_	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
a. Depreciation 2.7% \$11,826 \$12,390 \$13,546 \$12,124 \$19,618 \$22,137 \$33,973 \$41,040 \$42,373 \$42,817 \$44,002 \$43,971 344,202 \$42,817 \$42,817 \$42,817 \$42,817 \$42,817 \$44,002 \$42,373 \$42,817 \$44,002 \$44,002 \$44,017 \$44,002 \$44,017 \$44,002 \$44,017 \$44,017 \$44,017 \$44,017 \$44,017 \$44,017 \$44,017 \$44,017 \$44,017 \$44,018 </td <td>8</td> <td>Investment Expenses</td> <td></td>	8	Investment Expenses															
b. Amorization \$0 <td></td> <td>a. Depreciation</td> <td>2.7%</td> <td></td> <td>\$11,826</td> <td>\$12,390</td> <td>\$13,546</td> <td>\$15,124</td> <td>\$19,618</td> <td>\$22,137</td> <td>\$33,973</td> <td>\$41,040</td> <td>\$42,373</td> <td>\$42,817</td> <td>\$44,002</td> <td>\$45,371</td> <td>344,217</td>		a. Depreciation	2.7%		\$11,826	\$12,390	\$13,546	\$15,124	\$19,618	\$22,137	\$33,973	\$41,040	\$42,373	\$42,817	\$44,002	\$45,371	344,217
c. Dismathement N/A		b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d. Property Taxes 0.0081745 \$3,581 <th< td=""><td></td><td>c. Dismantlement</td><td></td><td></td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></th<>		c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
e. Other 0<		d. Property Taxes 0	0.0081745		\$3,581	\$3,581	\$3,581	\$3,581	\$3,581	\$3,581	\$3,581	\$3,581	\$3,581	\$3,581	\$3,581	\$3,581	42,967
9 Total System Recoverable Expenses (Lines 7 + 8) \$202,185 \$224,204 \$247,521 \$270,151 \$293,405 \$318,630 \$338,518 \$405,287 \$426,004 \$447,699 \$474,649 \$4048,066 0		e. Other		-	0	0	0	0	0	0	0	0	0	0	0	0	0
a. Recoverable Costs Allocated to Energy 0 <td>9</td> <td>Total System Recoverable Expenses (Lines 7 + 8)</td> <td></td> <td></td> <td>\$202,185</td> <td>\$224,204</td> <td>\$247,521</td> <td>\$270,151</td> <td>\$293,405</td> <td>\$318,630</td> <td>\$354,813</td> <td>\$383,518</td> <td>\$405,287</td> <td>\$426,004</td> <td>\$447,699</td> <td>\$474,649</td> <td>\$4,048,066</td>	9	Total System Recoverable Expenses (Lines 7 + 8)			\$202,185	\$224,204	\$247,521	\$270,151	\$293,405	\$318,630	\$354,813	\$383,518	\$405,287	\$426,004	\$447,699	\$474,649	\$4,048,066
b. Recoverable Costs Allocated to Demand \$202,185 \$224,204 \$247,521 \$270,151 \$293,405 \$318,630 \$354,813 \$383,518 \$405,287 \$426,004 \$447,699 \$474,649 \$4,048,066 10 Energy Jurisdictional Factor N/A N/A <td></td> <td>a. Recoverable Costs Allocated to Energy</td> <td></td> <td></td> <td>0</td>		a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
10Energy Jurisdictional FactorN/AN/		b. Recoverable Costs Allocated to Demand			\$202,185	\$224,204	\$247,521	\$270,151	\$293,405	\$318,630	\$354,813	\$383,518	\$405,287	\$426,004	\$447,699	\$474,649	\$4,048,066
11 Demand Jurisdictional Factor - Distribution 1.0000 1.	10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12 Retail Energy-Related Recoverable Costs (B) \$0	11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
13Retail Demand-Related Recoverable Costs (C)202,185224,204247,521270,151293,405318,630354,813383,518405,287426,004447,699474,6494,048,06614Total Jurisdictional Recoverable Costs (Lines 12 + 13)\$202,185\$224,204\$247,521\$270,151\$293,405\$318,630\$354,813\$383,518\$405,287\$426,004\$447,699\$474,649\$4,048,066	12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) \$202,185 \$224,204 \$247,521 \$270,151 \$293,405 \$318,630 \$354,813 \$383,518 \$405,287 \$426,004 \$447,699 \$474,649 \$4,048,066	13	Retail Demand-Related Recoverable Costs (C)		_	202,185	224,204	247,521	270,151	293,405	318,630	354,813	383,518	405,287	426,004	447,699	474,649	4,048,066
	14	Total Jurisdictional Recoverable Costs (Lines 12 + 1	L3)	_	\$202,185	\$224,204	\$247,521	\$270,151	\$293,405	\$318,630	\$354,813	\$383,518	\$405,287	\$426,004	\$447,699	\$474,649	\$4,048,066

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

For Project: SOG Automation - Distribution - (FERC 365) (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. ___ (CAM-2) Form 7E Page 99 of 135

Return on Capital Investments, Depreciation and Taxes

1 Internation 517,571	Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
$ \begin{array}{c} 1 \\ 1 \\ 2 \\ 2 \\ 2 \\ 2 \\ 2 \\ 2 \\ 2 \\ 2 \\$	1	Investments														
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $		a. Expenditures/Additions		\$17,521	\$15,778	\$18,623	\$14,077	\$15,109	\$20,216	\$17,718	\$16,126	\$15,901	\$15 <i>,</i> 884	\$16,275	\$23,741	\$206,968
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$		b. Clearings to Plant		3,040	2,380	3,601	10,256	5,748	27,013	16,127	3,043	1,014	2,705	3,123	3,043	81,091
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$		c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
2 9 Hart In-Service Operandation Rese S27,868 30,089 32,28,8 56,899 77,115 52,093 79,096 99,075 100,089 102,094 105,110 101,103		d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
3 Less: Accumulated Depreciation (515) (116) (127) (227) (227) (227) (227) (227) (227) (227) (227) (227) (227) (227) (227) (227) (227) (227) (227) (227) (227) (228,233) (724,152) (230,32) (274,752) (258,752) (274,752) (258,752) (274,752) (258,752) (274,752) (258,752) (274,752) (258,752) (274,752) (258,752) (274,752) (258,752) (274,752) (258,752) (274,752) (258,753) (274,752) (258,753) (274,752) (258,753) (274,752) (258,753) (274,752) (258,753) (274,752) (258,753) (274,752) (258,753) (274,752) (258,753) (274,752) (258,75) (274,752) (258,75) (274,752) (258,75) (274,752) (258,75) (274,752) (258,75) (274,752) (258,75) (274,752) (258,75) (274,752) (258,75) (274,752) (258,75) (274,752) (258,75) <th< td=""><td>2</td><td>Plant-in-Service/Depreciation Base</td><td>\$27,868</td><td>30,908</td><td>33,288</td><td>36,889</td><td>47,145</td><td>52,893</td><td>79,906</td><td>96,032</td><td>99,075</td><td>100,089</td><td>102,794</td><td>105,916</td><td>108,959</td><td></td></th<>	2	Plant-in-Service/Depreciation Base	\$27,868	30,908	33,288	36,889	47,145	52,893	79,906	96,032	99,075	100,089	102,794	105,916	108,959	
4 CMP - Non-Interset Branne \$112,495 125,937 140,105 5157,403 151,218 152,128 522,123 522,123 522,123 522,123 522,123 522,123 522,123 522,123 522,123 522,123 522,123 522,123 522,123,51 522,123,151 522,12,31 522,123,151 522,123,151 522,123,151 522,123,151 522,123,151 522,123,151 522,123,151 522,123,151 522,123,151 522,123,151 522,123,151 522,123,151 522,123,151 522,123,151 522,123,151 522,123,151 522,123,151 522,123,151 522,12,123,151 522,12,123,151 522,123,151 522,123,151 522,123,151 522,123,151 522,123,151 522,123,151 522,123,151 522,123,151 522,123,151 522,123,151 522,123,151 522,123,151 522,123,151 522,123,151 522,123,151 522,123,151 52	3	Less: Accumulated Depreciation	(\$159)	(196)	(237)	(282)	(331)	(394)	(464)	(571)	(699)	(831)	(964)	(1,101)	(1,243)	
5 Net Investment (Lines 2 + 3 + 4) 5140,165 517,649 517,649 517,3386 5191,964 5205,992 521,038 5241,183 5228,755 5274,792 5290,562 5306,512 5324,500 5346,049 6 Average Net Investment Jan-Dec 5148,907 \$165,517 \$182,675 \$198,978 \$213,515 \$521,110 \$249,989 \$266,793 \$528,677 \$528,437 \$314,381 \$5334,250 7 Return on Average Net Investment (A) Jan-Dec \$2525 \$5250 \$276 \$300 \$5322 \$548 \$51,859 \$51,451 \$51,451 \$51,751 \$4,860 6. Other 50	4	CWIP - Non-Interest Bearing	\$112,456	126,937	140,335	155,357	159,178	168,538	161,742	163,333	176,416	191,303	204,483	217,635	238,333	
6 Average Net Investment S148,807 S165,517 S182,675 S198,978 S213,515 S231,110 S249,989 S266,793 S282,677 S298,437 S314,381 S334,250 7 Return on Average Net Investment (A) b. Equity Component c. Obmander 1.81% S225 S250 S276 S300 S322 S349 S1775 S431 S143,15 S143,155 S142,155 S140,155 S140,155 S140,155 S141,155	5	Net Investment (Lines 2 + 3 + 4)	\$140,165	\$157,649	\$173,386	\$191,964	\$205,992	\$221,038	\$241,183	\$258,795	\$274,792	\$290,562	\$306,312	\$322,450	\$346,049	
7 Return on Average Net Investment (A) Jan-Dec 1.81% S225 S250 S276 S300 S322 S349 S377 S403 S427 S451 S475 S505 4.360 a. Debt Component a. Debt Component Grossed Up For Taxes 6.16% S764 S849 S937 S1,021 S1,096 S1,186 S1,511 S1,511 <td>6</td> <td>Average Net Investment</td> <td></td> <td>\$148,907</td> <td>\$165,517</td> <td>\$182,675</td> <td>\$198,978</td> <td>\$213,515</td> <td>\$231,110</td> <td>\$249,989</td> <td>\$266,793</td> <td>\$282,677</td> <td>\$298,437</td> <td>\$314,381</td> <td>\$334,250</td> <td></td>	6	Average Net Investment		\$148,907	\$165,517	\$182,675	\$198,978	\$213,515	\$231,110	\$249,989	\$266,793	\$282,677	\$298,437	\$314,381	\$334,250	
a. Debt Component 1.83% 5225 520 5276 5300 5322 5349 5377 5403 5427 5451 5475 5505 4,360 b. Equity Component Grossed Up For Taxes 6.16% 5764 589 590 50 <t< td=""><td>7</td><td>Return on Average Net Investment (A) Jan-D</td><td>ec</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	7	Return on Average Net Investment (A) Jan-D	ec													
b. Equity Component Grossed Up For Taxes 6.16% 5764 5849 5937 \$1,021 \$1,096 \$1,186 \$1,283 \$1,369 \$1,451 \$1,613 \$1,715 14.816 c. Other 50		a. Debt Component 1.8	1%	\$225	\$250	\$276	\$300	\$322	\$349	\$377	\$403	\$427	\$451	\$475	\$505	4,360
c. Other S0 <		b. Equity Component Grossed Up For Taxes 6.1	6%	\$764	\$849	\$937	\$1,021	\$1,096	\$1,186	\$1,283	\$1,369	\$1,451	\$1,531	\$1,613	\$1,715	14,816
8 Investment Expenses a. Depreciation 1.6% \$37 \$41 \$44 \$49 \$63 \$71 \$107 \$128 \$132 \$133 \$513 \$514 \$1084 b. Amortization \$0 <td< td=""><td></td><td>c. Other</td><td>_</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>0</td></td<>		c. Other	_	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
a. Depreciation 1.6% \$37 \$41 \$44 \$49 \$63 \$71 \$107 \$128 \$133 \$137 \$10 1,084 b. Amortization \$0 <td>8</td> <td>Investment Expenses</td> <td></td>	8	Investment Expenses														
b. Amortization \$0 </td <td></td> <td>a. Depreciation 1.</td> <td>6%</td> <td>\$37</td> <td>\$41</td> <td>\$44</td> <td>\$49</td> <td>\$63</td> <td>\$71</td> <td>\$107</td> <td>\$128</td> <td>\$132</td> <td>\$133</td> <td>\$137</td> <td>\$141</td> <td>1,084</td>		a. Depreciation 1.	6%	\$37	\$41	\$44	\$49	\$63	\$71	\$107	\$128	\$132	\$133	\$137	\$141	1,084
c. Dismantement N/A		b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d. Property Taxes 0.0081745 \$19 \$10 \$10 \$100 \$100 \$100 \$100 \$100 \$100 \$100 \$100 \$100 \$100 \$1000 \$10000 \$10000 \$10000 \$10000 \$10000 \$10000 \$10000 \$10000 \$10000 \$10000 \$10000 \$10000 \$10000 \$10000 \$100000 \$100000 \$100000		c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
e. Other 0<		d. Property Taxes 0.008174	45	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	228
9 Total System Recoverable Expenses (Lines 7 + 8) a. Recoverable Costs Allocated to Energy b. Recoverable Costs Allocated to Energy b. Recoverable Costs Allocated to Demand \$1,045 \$1,159 \$1,277 \$1,390 \$1,624 \$1,786 \$1,919 \$2,028 \$2,135 \$2,244 \$2,380 \$20,487 0 <t< td=""><td></td><td>e. Other</td><td>-</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></t<>		e. Other	-	0	0	0	0	0	0	0	0	0	0	0	0	0
a. Recoverable Costs Allocated to Energy 0 <td>9</td> <td>Total System Recoverable Expenses (Lines 7 + 8)</td> <td></td> <td>\$1,045</td> <td>\$1,159</td> <td>\$1,277</td> <td>\$1,390</td> <td>\$1,500</td> <td>\$1,624</td> <td>\$1,786</td> <td>\$1,919</td> <td>\$2,028</td> <td>\$2,135</td> <td>\$2,244</td> <td>\$2,380</td> <td>\$20,487</td>	9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,045	\$1,159	\$1,277	\$1,390	\$1,500	\$1,624	\$1,786	\$1,919	\$2,028	\$2,135	\$2,244	\$2,380	\$20,487
b. Recoverable Costs Allocated to Demand \$1,045 \$1,159 \$1,277 \$1,390 \$1,604 \$1,786 \$1,919 \$2,028 \$2,135 \$2,244 \$2,380 \$20,487 10 Energy Jurisdictional Factor N/A N/A <t< td=""><td></td><td>a. Recoverable Costs Allocated to Energy</td><td></td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></t<>		a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
10Energy Jurisdictional FactorN/AN/		b. Recoverable Costs Allocated to Demand		\$1,045	\$1,159	\$1,277	\$1,390	\$1,500	\$1,624	\$1,786	\$1,919	\$2,028	\$2,135	\$2,244	\$2,380	\$20,487
11 Demand Jurisdictional Factor - Distribution 1.0000 1.	10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12 Retail Energy-Related Recoverable Costs (B) \$0	11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
13Retail Demand-Related Recoverable Costs (C)1,0451,1591,2771,3901,6241,7861,9192,0282,1352,2442,38020,48714Total Jurisdictional Recoverable Costs (Lines 12 + 13)\$1,045\$1,159\$1,277\$1,390\$1,624\$1,786\$1,919\$2,028\$2,135\$2,244\$2,380\$20,487	12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) \$1,045 \$1,159 \$1,277 \$1,390 \$1,624 \$1,786 \$1,919 \$2,028 \$2,135 \$2,244 \$2,380 \$20,487	13	Retail Demand-Related Recoverable Costs (C)		1,045	1,159	1,277	1,390	1,500	1,624	1,786	1,919	2,028	2,135	2,244	2,380	20,487
	14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	_	\$1,045	\$1,159	\$1,277	\$1,390	\$1,500	\$1,624	\$1,786	\$1,919	\$2,028	\$2,135	\$2,244	\$2,380	\$20,487

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

For Project: SOG Automation - Distribution - (FERC 366) (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-2) Form 7E Page 100 of 135

Return on Capital Investments, Depreciation and Taxes For Project: SOG Automation - Distribution - (FERC 367) (in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			\$652,649	\$587,743	\$693,698	\$524,365	\$562,801	\$753,058	\$659 <i>,</i> 992	\$600,680	\$592,326	\$591,675	\$606,248	\$884,338	\$7,709,573
	b. Clearings to Plant			67,647	108,248	134,119	382,041	214,123	1,006,227	600,715	113,336	37,779	100,743	116,317	113,336	2,994,629
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$1,001,696	1,069,343	1,177,591	1,311,710	1,693,751	1,907,873	2,914,100	3,514,815	3,628,151	3,665,930	3,766,673	3,882,989	3,996,325	
3	Less: Accumulated Depreciation		(\$12,169)	(14,673)	(17,347)	(20,291)	(23,570)	(27,804)	(32,574)	(39,859)	(48,646)	(57,717)	(66,882)	(76,298)	(86,006)	
4	CWIP - Non-Interest Bearing		\$4,042,165	4,627,167	5,106,662	5,666,242	5,808,566	6,157,245	5,904,075	5,963,352	6,450,696	7,005,244	7,496,175	7,986,107	8,757,109	
5	Net Investment (Lines 2 + 3 + 4)		\$5,031,692	\$5,681,837	\$6,266,907	\$6,957,661	\$7,478,746	\$8,037,313	\$8,785,601	\$9,438,308	\$10,030,200	\$10,613,456	\$11,195,967	\$11,792,798	\$12,667,429	
6	Average Net Investment			\$5,356,765	\$5,974,372	\$6,612,284	\$7,218,204	\$7,758,030	\$8,411,457	\$9,111,955	\$9,734,254	\$10,321,828	\$10,904,711	\$11,494,382	\$12,230,113	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		\$8,089	\$9,021	\$9,985	\$10,899	\$11,715	\$12,701	\$13,759	\$14,699	\$15,586	\$16,466	\$17 <i>,</i> 357	\$18,467	158,744
	b. Equity Component Grossed Up For Taxes	6.16%		\$27,488	\$30 <i>,</i> 658	\$33 <i>,</i> 931	\$37,040	\$39,811	\$43,164	\$46 <i>,</i> 758	\$49 <i>,</i> 952	\$52 <i>,</i> 967	\$55 <i>,</i> 958	\$58,984	\$62 <i>,</i> 759	539 <i>,</i> 469
	c. Other		_	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		\$2 <i>,</i> 504	\$2,673	\$2,944	\$3,279	\$4,234	\$4,770	\$7,285	\$8,787	\$9,070	\$9,165	\$9,417	\$9,707	73,837
	b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		\$682	\$682	\$682	\$682	\$682	\$682	\$682	\$682	\$682	\$682	\$682	\$682	8,188
	e. Other		—	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			\$38,764	\$43 <i>,</i> 035	\$47 <i>,</i> 542	\$51,902	\$56,442	\$61,317	\$68,485	\$74,120	\$78 <i>,</i> 305	\$82,271	\$86 <i>,</i> 439	\$91,616	\$780,238
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			\$38,764	\$43 <i>,</i> 035	\$47 <i>,</i> 542	\$51,902	\$56,442	\$61,317	\$68,485	\$74,120	\$78 <i>,</i> 305	\$82,271	\$86 <i>,</i> 439	\$91,616	\$780,238
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)			38,764	43,035	47,542	51,902	56,442	61,317	68,485	74,120	78,305	82,271	86,439	91,616	780,238
14	Total Jurisdictional Recoverable Costs (Lines 12 + 2	13)	_	\$38,764	\$43,035	\$47,542	\$51,902	\$56,442	\$61,317	\$68 <i>,</i> 485	\$74,120	\$78,305	\$82,271	\$86,439	\$91,616	\$780,238

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10 (C) Line 9b x Line 11

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. ___ (CAM-2) Form 7E Page 101 of 135



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Return on Capital Investments, Depreciation and Taxes

Line	Description	Beginning of Period Amoun	Actual t January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$8,760	\$7,889	\$9,311	\$7,038	\$7,554	\$10,108	\$8,859	\$8,063	\$7,951	\$7,942	\$8,138	\$11,870	\$103,484
	b. Clearings to Plant		6,079	1,271	1,800	5,128	2,874	13,506	8,063	1,521	507	1,352	1,561	1,521	45,185
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$16,56	5 22,645	23,915	25,716	30,844	33,718	47,224	55,288	56,809	57,316	58,668	60,230	61,751	
3	Less: Accumulated Depreciation	(\$20)	[']) (247)	(302)	(360)	(422)	(496)	(578)	(692)	(826)	(963)	(1,101)	(1,243)	(1,389)	
4	CWIP - Non-Interest Bearing	\$66,84	7 69,528	76,146	83,657	85,568	90,248	86,850	87,645	94,187	101,630	108,220	114,796	125,145	
5	Net Investment (Lines 2 + 3 + 4)	\$83,20	5 \$91,925	\$99,760	\$109,013	\$115,989	\$123,469	\$133,496	\$142,241	\$150,170	\$157,983	\$165,787	\$173,783	\$185,507	
6	Average Net Investment		\$87,565	\$95,842	\$104,386	\$112,501	\$119,729	\$128,483	\$137,868	\$146,205	\$154,077	\$161,885	\$169,785	\$179,645	
7	Return on Average Net Investment (A) Ja	an-Dec													
	a. Debt Component	1.81%	\$132	\$145	\$158	\$170	\$181	\$194	\$208	\$221	\$233	\$244	\$256	\$271	2,413
	b. Equity Component Grossed Up For Taxes	6.16%	\$449	\$492	\$536	\$577	\$614	\$659	\$707	\$750	\$791	\$831	\$871	\$922	8,200
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$40	\$55	\$58	\$62	\$75	\$81	\$114	\$134	\$137	\$139	\$142	\$146	1,182
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes 0.008	31745	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	135
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$633	\$703	\$762	\$821	\$881	\$946	\$1,041	\$1,116	\$1,172	\$1,225	\$1,281	\$1,350	\$11,930
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$633	\$703	\$762	\$821	\$881	\$946	\$1,041	\$1,116	\$1,172	\$1,225	\$1,281	\$1,350	\$11,930
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		633	703	762	821	881	946	1,041	1,116	1,172	1,225	1,281	1,350	11,930
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$633	\$703	\$762	\$821	\$881	\$946	\$1,041	\$1,116	\$1,172	\$1,225	\$1,281	\$1,350	\$11,930

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

For Project: SOG Automation - Distribution - (FERC 368) (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-2) Form 7E Page 102 of 135

1 Instantion 1	Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	1	Investments															
b. Charming to Plant 11,213 6,393 6,303 17,254 10,059 4,722 28,222 5,325 1,775 4,733 5,465 5,325 150,756 0. Other 0		a. Expenditures/Additions			\$30,661	\$27,612	\$32,590	\$24,635	\$26 <i>,</i> 440	\$35 <i>,</i> 379	\$31,006	\$28,220	\$27,827	\$27,797	\$28,481	\$41,546	\$362,194
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $		b. Clearings to Plant			11,213	6,939	6,301	17,948	10,059	47,272	28,222	5,325	1,775	4,733	5,465	5,325	150,576
d. Other00<		c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
1 9 kar.1-5-evice(oppeciation base 55,6,49 56,697 50,858 69,937 17,8,78 145,127 173,439 118,783 180,538 180,538 180,538 180,538 180,539 107,137 <t< td=""><td></td><td>d. Other</td><td></td><td></td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td></td></t<>		d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
3 Less: Accumulated Depreciation (5693) (920) (1,204) (1,222) (1,472) (2,117) (2,800) (5,180) (5,288) (5,288) (5,288) (5,190)	2	Plant-in-Service/Depreciation Base		\$45,484	56,697	63,636	69,937	87,885	97,945	145,217	173,439	178,763	180,538	185,271	190,735	196,060	
4 CWDNon-Interset Biaring \$\$18,542 202,683 202,663 204,992 256,638 272,013 251,25 265,310 286,074 312,288 335,520 \$\$48,108 \$\$55,55 \$\$58,819 5 Net investment (lines 2 - 3 + c] \$22,853 \$52,87,67 \$22,663 \$540,544 \$433,622 \$64,074 \$488,108 \$355,502 \$542,525 \$588,513 6 Average Net investment (A) Jan-Dec a. Debt Component 1.31% \$52,87,60 \$22,733 \$52,865 \$5499 \$537 \$5583 \$662 \$717 \$757 \$798 \$850 7,285 a. Debt Component Grossed Up for Taxes \$1,660 \$1,225 \$50 <td>3</td> <td>Less: Accumulated Depreciation</td> <td></td> <td>(\$693)</td> <td>(920)</td> <td>(1,204)</td> <td>(1,522)</td> <td>(1,872)</td> <td>(2,311)</td> <td>(2,801)</td> <td>(3,527)</td> <td>(4,394)</td> <td>(5,288)</td> <td>(6,190)</td> <td>(7,117)</td> <td>(8<i>,</i>070)</td> <td></td>	3	Less: Accumulated Depreciation		(\$693)	(920)	(1,204)	(1,522)	(1,872)	(2,311)	(2,801)	(3,527)	(4,394)	(5,288)	(6,190)	(7,117)	(8 <i>,</i> 070)	
5 Met Investment (lines 2 + 3 + 4) \$228,33 \$258,767 \$286,055 \$313,867 \$342,652 \$386,653 \$403,541 \$433,822 \$461,174 \$488,108 \$515,002 \$528,760 \$533,150 6 Avarage Net Investment Jan-Dec \$2243,350 \$272,431 \$302,231 \$330,509 \$355,652 \$388,050 \$447,498 \$447,498 \$447,498 \$474,641 \$501,555 \$528,780 \$552,830 7 Return on Avarage Net Investment (A) Jan-Dec \$300,599 \$537 \$583 \$632 \$547,77 \$775 \$778 \$850 \$2,248 \$2,246 \$2,436 \$2,274 \$2,743 \$2,288 2,574 \$2,743 \$2,888 2,575 \$1,881 \$30 \$0	4	CWIP - Non-Interest Bearing		\$183,542	202,989	223,663	249,952	256,638	273,019	261,125	263,910	286,805	312,858	335,922	358,939	395,160	
6 Average Net Investment (A) Jan-Dec Stasson Stason Stasson St	5	Net Investment (Lines 2 + 3 + 4)		\$228,333	\$258,767	\$286,095	\$318,367	\$342,652	\$368,653	\$403,541	\$433,822	\$461,174	\$488,108	\$515,002	\$542,557	\$583,150	
7 Return on Average Net Investment (A) Jan-Doc 1.81% Jan-Jack Jan-Jack Jan-Jack Jan-Jack Jan-Jack Jan-Jack Jan-Jack Jan-Jack Jack	6	Average Net Investment			\$243,550	\$272,431	\$302,231	\$330,509	\$355,652	\$386,097	\$418,682	\$447,498	\$474,641	\$501,555	\$528 <i>,</i> 780	\$562,853	
a. Debt Component 1.81% 5368 5411 5456 5499 5537 5583 5632 5676 5717 5798 5890 7,288 b. Equity Component Grossed Up For Taxes 6.16% 51,250 51,381 51,656 51,825 51,825 51,981 52,148 52,296 52,436 52,731 52,888 24,757 c. Other 50<	7	Return on Average Net Investment (A)	Jan-Dec														
b. Equity Component Grossed Up For Taxes 6.16% 51,250 51,398 51,551 51,696 51,825 51,981 52,148 52,296 52,236 52,734 52,731 52,888 24,757 c. Other 50		a. Debt Component	1.81%		\$368	\$411	\$456	\$499	\$537	\$583	\$632	\$676	\$717	\$757	\$798	\$850	7,285
c. Other \$0		b. Equity Component Grossed Up For Taxes	6.16%		\$1,250	\$1,398	\$1,551	\$1,696	\$1 <i>,</i> 825	\$1,981	\$2,148	\$2 <i>,</i> 296	\$2 <i>,</i> 436	\$2,574	\$2,713	\$2,888	24,757
8 Investment Expenses 5.227 \$283 \$318 \$350 \$5439 \$540 \$576 \$867 \$894 \$593 \$5926 \$5954 \$7,38 a. Depreciation 6.0% \$50 <td></td> <td>c. Other</td> <td></td> <td>_</td> <td>\$0</td> <td>0</td>		c. Other		_	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
a. Depreciation 6.0% 5227 5283 5318 5320 5439 5439 5726 5867 5884 5903 5926 5954 7,78 b. Amortization 50 <t< td=""><td>8</td><td>Investment Expenses</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	8	Investment Expenses															
b. Amorization 50 \$0 <td></td> <td>a. Depreciation</td> <td>6.0%</td> <td></td> <td>\$227</td> <td>\$283</td> <td>\$318</td> <td>\$350</td> <td>\$439</td> <td>\$490</td> <td>\$726</td> <td>\$867</td> <td>\$894</td> <td>\$903</td> <td>\$926</td> <td>\$954</td> <td>7,378</td>		a. Depreciation	6.0%		\$227	\$283	\$318	\$350	\$439	\$490	\$726	\$867	\$894	\$903	\$926	\$954	7,378
c. Dismathement N/A d. Property Taxes 0.0081745 \$31 <td></td> <td>b. Amortization</td> <td></td> <td></td> <td>\$0</td> <td>0</td>		b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d. Property Taxes 0.0081745 \$31		c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
e. Other 0<		d. Property Taxes	0.0081745		\$31	\$31	\$31	\$31	\$31	\$31	\$31	\$31	\$31	\$31	\$31	\$31	372
9 Total System Recoverable Expenses (Lines 7 + 8) \$1,876 \$2,124 \$2,356 \$2,576 \$2,832 \$3,085 \$3,538 \$3,870 \$4,077 \$4,265 \$4,469 \$4,723 \$39,791 a. Recoverable Costs Allocated to Energy 0		e. Other		_	0	0	0	0	0	0	0	0	0	0	0	0	0
a. Recoverable Costs Allocated to Energy00	9	Total System Recoverable Expenses (Lines 7 + 8)			\$1,876	\$2,124	\$2,356	\$2,576	\$2,832	\$3,085	\$3,538	\$3,870	\$4,077	\$4,265	\$4,469	\$4,723	\$39,791
b. Recoverable Costs Allocated to Demand \$1,876 \$2,124 \$2,356 \$2,576 \$2,832 \$3,085 \$3,870 \$4,077 \$4,265 \$4,469 \$4,723 \$39,791 10 Energy Jurisdictional Factor N/A N/A <t< td=""><td></td><td>a. Recoverable Costs Allocated to Energy</td><td></td><td></td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></t<>		a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
10Energy Jurisdictional FactorN/AN/		b. Recoverable Costs Allocated to Demand			\$1,876	\$2,124	\$2,356	\$2,576	\$2,832	\$3,085	\$3,538	\$3 <i>,</i> 870	\$4,077	\$4,265	\$4,469	\$4,723	\$39,791
11 Demand Jurisdictional Factor - Distribution 1.00000 1.0000	10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12 Retail Energy-Related Recoverable Costs (B) \$0	11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
13Retail Demand-Related Recoverable Costs (C)1,8762,1242,3562,5762,8323,0853,5383,8704,0774,2654,4694,72339,79114Total Jurisdictional Recoverable Costs (Lines 12 + 13)\$1,876\$2,124\$2,356\$2,576\$2,832\$3,085\$3,538\$3,870\$4,077\$4,265\$4,469\$4,723\$39,791	12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) \$1,876 \$2,124 \$2,356 \$2,576 \$3,085 \$3,538 \$3,870 \$4,077 \$4,265 \$4,469 \$4,723 \$39,791	13	Retail Demand-Related Recoverable Costs (C)			1,876	2,124	2,356	2,576	2,832	3,085	3,538	3,870	4,077	4,265	4,469	4,723	39,791
	14	Total Jurisdictional Recoverable Costs (Lines 12 +	13)		\$1,876	\$2,124	\$2,356	\$2,576	\$2,832	\$3,085	\$3,538	\$3,870	\$4,077	\$4,265	\$4,469	\$4,723	\$39,791

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10 (C) Line 9b x Line 11

Return on Capital Investments, Depreciation and Taxes For Project: SOG Automation - Distribution - (FERC 370) (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-2) Form 7E Page 103 of 135

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments a. Expenditures/Additions			\$459,492	\$254,457	\$1,036,539	\$967,325	\$635,526	\$587,532	\$466,120	\$460,264	\$428,086	\$423,124	\$390,582	\$500,043	\$6,609,092
	b. Clearings to Plant			109,390	32,740	285,812	653,162	399,520	646,838	57,866	29,936	48,354	356,262	814,683	112,424	3,546,987
	c. Retirements d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$538,102	647,492	680,232	966,044	1,619,206	2,018,726	2,665,564	2,723,430	2,753,366	2,801,720	3,157,982	3,972,665	4,085,089	
3	Less: Accumulated Depreciation		(\$7 <i>,</i> 385)	(9 <i>,</i> 268)	(11,534)	(13,915)	(17,296)	(22,964)	(30,029)	(39 <i>,</i> 359)	(48,891)	(58,527)	(68,333)	(79 <i>,</i> 386)	(93,291)	
4	CWIP - Non-Interest Bearing		\$2,020,213	2,370,315	2,592,033	3,342,760	3,656,923	3,892,929	3,833,624	4,241,878	4,672,207	5,051,938	5,118,800	4,694,699	5,082,318	
5	Net Investment (Lines 2 + 3 + 4)		\$2,550,931	\$3,008,539	\$3,260,730	\$4,294,889	\$5,258,833	\$5,888,692	\$6,469,159	\$6,925,949	\$7,376,682	\$7,795,131	\$8,208,449	\$8,587,978	\$9,074,117	
6	Average Net Investment			\$2,779,735	\$3,134,635	\$3,777,809	\$4,776,861	\$5,573,762	\$6,178,925	\$6,697,554	\$7,151,316	\$7,585,906	\$8,001,790	\$8,398,214	\$8,831,048	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		\$4,197	\$4,733	\$5,704	\$7,213	\$8,416	\$9,330	\$10,113	\$10,798	\$11,455	\$12,083	\$12,681	\$13,335	110,060
	b. Equity Component Grossed Up For Taxes	6.16%		\$14,264	\$16 <i>,</i> 085	\$19,386	\$24,513	\$28,602	\$31,707	\$34,369	\$36,697	\$38 <i>,</i> 927	\$41,061	\$43,096	\$45,317	374,024
	c. Other		_	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		\$1,883	\$2,266	\$2,381	\$3,381	\$5 <i>,</i> 667	\$7,066	\$9,329	\$9 <i>,</i> 532	\$9 <i>,</i> 637	\$9 <i>,</i> 806	\$11,053	\$13,904	85,906
	b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes 0.00	081745		\$367	\$367	\$367	\$367	\$367	\$367	\$367	\$367	\$367	\$367	\$367	\$367	4,399
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			\$20,712	\$23,452	\$27,838	\$35,473	\$43,052	\$48,470	\$54 <i>,</i> 178	\$57 <i>,</i> 394	\$60,385	\$63,317	\$67,196	\$72,923	\$574,389
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			\$20,712	\$23,452	\$27,838	\$35,473	\$43,052	\$48,470	\$54,178	\$57,394	\$60,385	\$63,317	\$67,196	\$72,923	\$574,389
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)			20,712	23,452	27,838	35,473	43,052	48,470	54,178	57,394	60,385	63,317	67,196	72,923	574,389
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		_	\$20,712	\$23,452	Ş27,838	\$35,473	\$43,052	\$48,470	\$54,178	\$57,394	\$60,385	\$63,317	\$67,196	\$72,923	\$574,389

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10 (C) Line 9b x Line 11

Return on Capital Investments, Depreciation and Taxes For Project: SOG C&C - Distribution - (FERC 364) (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-2) Form 7E Page 104 of 135

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Return on Capital Investments, Depreciation and Taxes For Project: SOG C&C - Distribution - (FERC 365) (in Dollars)

Life Description Vertex Amount january Petrolary April Kay junc <				Reginning of	Actual	Actual	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	End of Period
1 Investments is Expendition Multilines is Expenditis Expendition Multis is Expendition Multilines is Expend	Line	Description		Period Amount	January	February	March	April	May	June	July	August	September	October	November	December	Total
$ \begin{array}{c} 1 \\ a & crymentanews, duality on the construction of the c$	1	Invoctments															
b. Elsering: to Plat 253,330 70,250 68,88,97 1,505,242 920,712 1,402,887 111,335 68,989 111,135 82,022 1,977,475 225,088 8,17,425 c. Retirements 0	T	a Expenditures/Additions			\$1 058 666	\$586 409	\$2 388 752	\$2 229 245	\$1 464 599	\$1 353 995	\$1 074 196	\$1,060,700	\$986 543	\$975 109	\$900 115	\$1 152 371	\$15 230 700
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $		b. Clearings to Plant			253.930	70.850	658.667	1.505.242	920.712	1.490.667	133.355	68,989	111.435	821.022	1.877.475	259.086	8.171.429
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $		c. Retirements			0	0	0	_,	0	0	0	0	0	0	0	0	-,
2 Plant-lo-Service/Depreciation liste Loss Accumulated/Depreciation 51,239,008 (51,153) (101,280) (101,320) (d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
3 Less: accumulated begrediation (511,533) (14,325) (12,768) (21,268) (25,208) (35,058) (35,058) (12,728	2	Plant-in-Service/Depreciation Base		\$1,239,908	1,493,838	1,564,688	2,223,355	3,728,597	4,649,309	6,139,976	6,273,331	6,342,319	6,453,755	7,274,776	9,152,251	9,411,337	
4 CWIP Non Intercist Borring 54.055.024 54.973.18 7.702.404 8.428.406 8.972.393 8.836.622 9.777.422 10.709.374 11.644.282 11.798.309 10.274.025 5 Not Investment (Lins 2 + 3 + 4) 55.983.283 55.983.293 57.722.220 59.907.552 512.131.794 513.588.044 513.981.915 517.028.504 518.977.101 519.451.712 518.977.101 519.451.712 518.977.101 519.451.712 518.977.101 519.451.712 519.857.112 520.986.800 519.813.288 50.981.512.12 517.524.641 518.041.011 519.413.288 520.426.5 519.413.288 520.426.5 519.413.288 520.426.5 519.413.288 520.426.5 519.413.288 520.426.5 519.413.288 520.426.5 519.414 519.418 521.912.51 519.418 521.912.51 519.418 521.912.51 519.418 520.914 530.836 520.426.5 519.50 50	3	Less: Accumulated Depreciation		(\$11,535)	(14,325)	(17,686)	(21,206)	(26,209)	(34,598)	(45,059)	(58,874)	(72,989)	(87,259)	(101,780)	(118,149)	(138,741)	
5 Net.Investment (Lines 2 + 3 + 4) 55,883,396 56,989,273 7,72,2,220 59,907,552 512,131,74 513,680,4 514,931,583 513,010,777 518,971,365 519,813,238 520,982,512 520,986,800 6 Average Net Investment (A) Jan-bec 56,411,335 57,230,797 58,714,936 511,019,673 512,839,989 514,253,712 515,612,22 527,342 528,714 538,91,01 519,413,238 520,421,001 7 Return on Average Net Investment (A) Jan-bec 53,083 510,019 513,100 516,640 519,418 521,332 523,447 524,938 526,462 527,592 529,314 530,836 259,581 250,850 50 <t< td=""><td>4</td><td>CWIP - Non-Interest Bearing</td><td></td><td>\$4,655,024</td><td>5,459,760</td><td>5,975,318</td><td>7,705,404</td><td>8,429,406</td><td>8,973,293</td><td>8,836,622</td><td>9,777,462</td><td>10,769,174</td><td>11,644,282</td><td>11,798,369</td><td>10,821,009</td><td>11,714,295</td><td></td></t<>	4	CWIP - Non-Interest Bearing		\$4,655,024	5,459,760	5,975,318	7,705,404	8,429,406	8,973,293	8,836,622	9,777,462	10,769,174	11,644,282	11,798,369	10,821,009	11,714,295	
6 Average Net Investment \$6,411.33 \$7,230,797 \$8,71,4936 \$11,019,673 \$12,859,899 \$14,259,771 \$15,461,729 \$15,51,212 \$17,524,641 \$18,491,071 \$19,413,28 \$20,421,001 7 Relum on Average Net Investment (A) Jan Doc a. Debt Component 1.81% \$30,681 \$10,919 \$13,160 \$16,640 \$19,418 \$21,522 \$23,347 \$24,938 \$26,462 \$27,922 \$29,314 \$30,036 \$25,466 \$27,922 \$59,681 \$31,04,791 \$68,375 \$50	5	Net Investment (Lines 2 + 3 + 4)		\$5,883,396	\$6,939,273	\$7,522,320	\$9,907,552	\$12,131,794	\$13,588,004	\$14,931,538	\$15,991,919	\$17,038,504	\$18,010,777	\$18,971,365	\$19,855,112	\$20,986,890	
7 Return on Average Net Investment (A) jan-Dec 3.0 = 50 Component 1.81% \$59,661 \$10,919 \$13,160 \$16,540 \$19,418 \$21,532 \$23,347 \$524,938 \$52,622 \$27,922 \$29,314 \$50,887 \$50,887 \$50,851 \$10,4791 \$86,785 \$50 <	6	Average Net Investment			\$6,411,335	\$7,230,797	\$8,714,936	\$11,019,673	\$12,859,899	\$14,259,771	\$15,461,729	\$16,515,212	\$17,524,641	\$18,491,071	\$19,413,238	\$20,421,001	
a. Debt Component 1.81% S9,681 S10,919 S11,160 S16,640 S19,418 S21,522 S22,347 S24,938 S26,662 S27,922 S29,314 S30,836 254,168 b. Equity Component Grossed Up For Taxes 6.16% S32,900 S37,105 S44,721 S56,541 S79,324 S84,748 S89,938 S94,887 S99,620 S10,491 863,755 c. Other a. Deprediation 2.7% S2,790 S3,361 S3,521 S50,033 S8,389 S10,461 S13,815 S14,175 S14,521 S10,450 S0 S0 </td <td>7</td> <td>Return on Average Net Investment (A)</td> <td>Jan-Dec</td> <td></td>	7	Return on Average Net Investment (A)	Jan-Dec														
b. Equity Component Grossed Up For Taxes 6.16% $\frac{532,000}{50}$ $\frac{537,105}{50}$ $\frac{544,721}{50}$ $\frac{556,548}{50}$ $\frac{556,548}{50}$ $\frac{556,991}{50}$ $\frac{573,174}{57,342}$ $\frac{574,728}{50}$ $\frac{594,748}{50}$ $\frac{599,620}{50}$ $\frac{509,620}{50}$ $\frac{500}{50}$ $\frac{50}{50}$ $\frac{50}{5138,175}$ $\frac{5146,146}{5137,564}$ $\frac{51255,255}{522,229}$ $\frac{52,246}{52,246}$ $\frac{599,035}{50}$ $\frac{50}{50}$		a. Debt Component	1.81%		\$9 <i>,</i> 681	\$10,919	\$13,160	\$16,640	\$19,418	\$21,532	\$23,347	\$24,938	\$26,462	\$27,922	\$29,314	\$30,836	254,168
c. Other 50		 Equity Component Grossed Up For Taxes 	6.16%		\$32,900	\$37,105	\$44,721	\$56,548	\$65,991	\$73,174	\$79,342	\$84,748	\$89,928	\$94,887	\$99,620	\$104,791	863,755
8 Investment Expenses 5 2,790 \$3,361 \$3,521 \$5,030 \$8,890 \$10,410 \$10,500 \$514,510 \$14,521 \$14,521 \$16,368 \$20,900 \$0		c. Other		—	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
a. Depreciation 2.7% \$2,7% \$3,351 \$3,351 \$5,003 \$8,389 \$10,461 \$13,15 \$14,115 \$14,270 \$14,521 \$16,368 \$20,593 127,200 \$14,521 \$14,521 \$14,521 \$16,368 \$20,593 \$17,200 \$14,521 \$16,368 \$20,593 \$17,200 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$10,55 \$138,175 \$14,614 \$125,565 \$12,55,65 \$12,55,65 \$138,175 \$146,146 \$12,55,65 \$12,55,65 \$10 \$10,0000 \$1,00000 \$1,00000 \$1,00000 \$1,00000 \$1,00000 \$1,00000 \$1,00000 \$1,00000 \$1,00000 \$1,00000 \$1,00000 \$1,00000 \$1,00000 \$1,00000 \$1,00000 \$1,00000	8	Investment Expenses															
b. Amortization \$0 \$0 <td></td> <td>a. Depreciation</td> <td>2.7%</td> <td></td> <td>\$2,790</td> <td>\$3,361</td> <td>\$3,521</td> <td>\$5,003</td> <td>\$8,389</td> <td>\$10,461</td> <td>\$13,815</td> <td>\$14,115</td> <td>\$14,270</td> <td>\$14,521</td> <td>\$16,368</td> <td>\$20,593</td> <td>127,206</td>		a. Depreciation	2.7%		\$2,790	\$3,361	\$3,521	\$5,003	\$8,389	\$10,461	\$13,815	\$14,115	\$14,270	\$14,521	\$16,368	\$20,593	127,206
c. Dismantlement N/A N/A <td></td> <td>b. Amortization</td> <td></td> <td></td> <td>\$0</td> <td>0</td>		b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d. Property Taxes 0.0081/45 584		c. Dismantlement	0004745		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9 Total System Recoverable Expenses (Lines 7 + 8) \$46,215 \$52,229 \$62,246 \$79,035 \$94,643 \$106,012 \$117,349 \$124,646 \$131,505 \$138,175 \$146,146 \$1,255,265 0 <td< td=""><td></td><td>d. Property Taxes 0</td><td>0.0081745</td><td></td><td>\$845</td><td>\$845 0</td><td>Ş845 O</td><td>Ş845 0</td><td>\$845 0</td><td>Ş845 O</td><td>\$845 0</td><td>\$845 0</td><td>\$845 0</td><td>\$845 0</td><td>Ş845 0</td><td>\$845 0</td><td>10,136</td></td<>		d. Property Taxes 0	0.0081745		\$845	\$845 0	Ş845 O	Ş845 0	\$845 0	Ş845 O	\$845 0	\$845 0	\$845 0	\$845 0	Ş845 0	\$845 0	10,136
9 Total System Recoverable Expenses (Lines 7 + 8) \$46,215 \$52,229 \$62,246 \$79,035 \$94,643 \$106,012 \$117,349 \$124,646 \$131,505 \$138,175 \$146,146 \$157,064 \$125,265 a. Recoverable Costs Allocated to Energy 0		e. Other		_	0	0	0	0	0	0	0	0	0	0	0	0	0
a. Recoverable Costs Allocated to Energy 0 <td>9</td> <td>Total System Recoverable Expenses (Lines 7 + 8)</td> <td></td> <td></td> <td>\$46,215</td> <td>\$52,229</td> <td>\$62,246</td> <td>\$79,035</td> <td>\$94,643</td> <td>\$106,012</td> <td>\$117,349</td> <td>\$124,646</td> <td>\$131,505</td> <td>\$138,175</td> <td>\$146,146</td> <td>\$157,064</td> <td>\$1,255,265</td>	9	Total System Recoverable Expenses (Lines 7 + 8)			\$46,215	\$52,229	\$62,246	\$79,035	\$94,643	\$106,012	\$117,349	\$124,646	\$131,505	\$138,175	\$146,146	\$157,064	\$1,255,265
b. Recoverable Costs Allocated to Demand \$46,215 \$52,229 \$62,246 \$79,035 \$94,643 \$106,012 \$117,349 \$124,646 \$131,505 \$138,175 \$146,146 \$157,064 \$1,255,265 10 Energy Jurisdictional Factor N/A		a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
10Energy Jurisdictional FactorN/AN/		b. Recoverable Costs Allocated to Demand			\$46,215	\$52,229	\$62,246	\$79,035	\$94,643	\$106,012	\$117,349	\$124,646	\$131,505	\$138,175	\$146,146	\$157,064	\$1,255,265
11 Demand Jurisdictional Factor - Distribution 1.00000 1.0000	10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12 Retail Energy-Related Recoverable Costs (B) \$0	11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
13Retail Demand-Related Recoverable Costs (C)46,21552,22962,24679,03594,643106,012117,349124,646131,505138,175146,146157,0641,255,26514Total Jurisdictional Recoverable Costs (Lines 12 + 13)\$46,215\$52,229\$62,246\$79,035\$94,643\$106,012\$117,349\$124,646\$131,505\$138,175\$146,146\$157,064\$1,255,265	12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) \$46,215 \$52,229 \$62,246 \$79,035 \$94,643 \$106,012 \$117,349 \$124,646 \$131,505 \$138,175 \$146,146 \$157,064 \$1,255,265	13	Retail Demand-Related Recoverable Costs (C)		_	46,215	52,229	62,246	79,035	94,643	106,012	117,349	124,646	131,505	138,175	146,146	157,064	1,255,265
	14	Total Jurisdictional Recoverable Costs (Lines 12 + 1	13)		\$46,215	\$52,229	\$62,246	\$79,035	\$94,643	\$106,012	\$117,349	\$124,646	\$131,505	\$138,175	\$146,146	\$157,064	\$1,255,265

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-2) Form 7E Page 105 of 135

Return on Capital Investments, Depreciation and Taxes For Project: SOG C&C - Distribution - (FERC 366) (in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
T	a. Expenditures/Additions			\$81,455	\$45,089	\$183,750	\$171,480	\$112,661	\$104,153	\$82,630	\$81,592	\$75,888	\$75,008	\$69,240	\$88,644	\$1,171,592
	b. Clearings to Plant			326	20,526	50,667	115,788	70,824	114,667	10,258	5,307	8,572	63,156	144,421	19,930	624,440
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$95,426	95,751	116,277	166,944	282,732	353,556	468,222	478,481	483,787	492,359	555,515	699,936	719,866	
3	Less: Accumulated Depreciation		(\$465)	(592)	(720)	(875)	(1,097)	(1,474)	(1,946)	(2,570)	(3,208)	(3 <i>,</i> 853)	(4,509)	(5,250)	(6,183)	
4	CWIP - Non-Interest Bearing		\$358,260	439,389	463,952	597,036	652,728	694,566	684,053	756,425	832,710	900,026	911,879	836,698	905,412	
5	Net Investment (Lines 2 + 3 + 4)		\$453,221	\$534,549	\$579,510	\$763,105	\$934,363	\$1,046,647	\$1,150,330	\$1,232,336	\$1,313,290	\$1,388,533	\$1,462,885	\$1,531,384	\$1,619,094	
6	Average Net Investment			\$493,885	\$557,029	\$671,308	\$848,734	\$990,505	\$1,098,489	\$1,191,333	\$1,272,813	\$1,350,911	\$1,425,709	\$1,497,134	\$1,575,239	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		\$746	\$841	\$1,014	\$1,282	\$1,496	\$1,659	\$1,799	\$1,922	\$2,040	\$2,153	\$2,261	\$2,379	19,589
	b. Equity Component Grossed Up For Taxes	6.16%		\$2,534	\$2,858	\$3,445	\$4,355	\$5,083	\$5,637	\$6,113	\$6,531	\$6,932	\$7,316	\$7,683	\$8,083	66,572
	c. Other		_	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		\$127	\$128	\$155	\$223	\$377	\$471	\$624	\$638	\$645	\$656	\$741	\$933	5,719
	b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantiement	0001745		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	e. Other	.0081745		5۵۶ دم	دەد 0	5مخ 0	0 0	0 20¢	205 0	205 0	دەد 0	دەد 0	205 0	205 0	دەد 0	780 0
0	Tatal Sustan Decouverable Evenences (Lines 7 + 9)		_	ća 470	¢2,002	ć4 (70	ćr. 024	ć7 000	ć 7 000	<u>έ</u> α cop	ć0.450	¢0.082	¢10,100	¢10.740	¢11.400	600 CC0
9	a Recoverable Costs Allocated to Energy			\$3,472 0	\$3,892 0	\$4,679	\$5,924 0	\$7,020 0	۶ <i>۲,</i> 832 ۵	\$8,6UZ 0	\$9,150 0	\$9,682 0	\$10,190	\$10,749	Ş11,460 O	\$92,66U
	b. Recoverable Costs Allocated to Demand			\$3,472	\$3,892	\$4,679	\$5,924	\$7,020	\$7,832	\$8,602	\$9,156	\$9,682	\$10,190	\$10,749	\$11,460	\$92,660
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)			3,472	3,892	4,679	5,924	7,020	7,832	8,602	9,156	9,682	10,190	10,749	11,460	92,660
14	Total Jurisdictional Recoverable Costs (Lines 12 + 1	3)		\$3,472	\$3,892	\$4,679	\$5,924	\$7,020	\$7,832	\$8,602	\$9,156	\$9,682	\$10,190	\$10,749	\$11,460	\$92,660

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-2) Form 7E Page 106 of 135

Return on Capital Investments, Depreciation and Taxes For Project: SOG C&C - Distribution - (FERC 367) (in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			\$409,366	\$226,698	\$923,462	\$861,799	\$566,196	\$523,438	\$415,271	\$410,054	\$381,385	\$376,965	\$347,973	\$445,493	\$5,888,101
	b. Clearings to Plant			10,747	107,931	254,632	581,908	355,936	576,274	51,553	26,670	43,079	317,397	725,809	100,160	3,152,097
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$478,910	489,657	597,588	852,221	1,434,129	1,790,065	2,366,339	2,417,892	2,444,562	2,487,642	2,805,038	3,530,847	3,631,007	
3	Less: Accumulated Depreciation		(\$4,792)	(5,989)	(7,213)	(8,707)	(10,838)	(14,423)	(18,898)	(24,814)	(30,859)	(36,970)	(43,189)	(50,202)	(59,029)	
4	CWIP - Non-Interest Bearing		\$1,797,987	2,196,606	2,315,373	2,984,203	3,264,093	3,474,353	3,421,518	3,785,235	4,168,619	4,506,925	4,566,493	4,188,657	4,533,991	
5	Net Investment (Lines 2 + 3 + 4)		\$2,272,105	\$2,680,274	\$2,905,747	\$3,827,716	\$4,687,384	\$5,249,995	\$5,768,958	\$6,178,313	\$6,582,322	\$6,957,596	\$7,328,342	\$7,669,303	\$8,105,968	
6	Average Net Investment			\$2,476,189	\$2,793,011	\$3,366,732	\$4,257,550	\$4,968,689	\$5,509,476	\$5,973,635	\$6,380,317	\$6,769,959	\$7,142,969	\$7,498,822	\$7,887,635	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		\$3,739	\$4,217	\$5,084	\$6,429	\$7,503	\$8,319	\$9,020	\$9 <i>,</i> 634	\$10,223	\$10,786	\$11,323	\$11,910	98,188
	b. Equity Component Grossed Up For Taxes	6.16%		\$12,707	\$14,332	\$17,276	\$21,848	\$25,497	\$28,272	\$30,654	\$32,741	\$34,740	\$36,654	\$38,480	\$40,476	333,677
	c. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		\$1,197	\$1,224	\$1,494	\$2,131	\$3,585	\$4 <i>,</i> 475	\$5,916	\$6 <i>,</i> 045	\$6,111	\$6,219	\$7,013	\$8,827	54,237
	b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		\$326	\$326	\$326	\$326	\$326	\$326	\$326	\$326	\$326	\$326	\$326	\$326	3,915
	e. Other		_	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			\$17,969	\$20,100	\$24,180	\$30,733	\$36,911	\$41,393	\$45,916	\$48,746	\$51,400	\$53,986	\$57,142	\$61,539	\$490,017
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			\$17,969	\$20,100	\$24,180	\$30,733	\$36,911	\$41,393	\$45,916	\$48,746	\$51,400	\$53,986	\$57,142	\$61,539	\$490,017
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)			17,969	20,100	24,180	30,733	36,911	41,393	45,916	48,746	51,400	53,986	57,142	61,539	490,017
14	Total Jurisdictional Recoverable Costs (Lines 12 +	· 13)		\$17,969	\$20,100	\$24,180	\$30,733	\$36,911	\$41,393	\$45,916	\$48,746	\$51,400	\$53,986	\$57,142	\$61,539	\$490,017

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-2) Form 7E Page 107 of 135

Interestant Str.27.278 Str.27.287 Str.27	Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	1	Investments															
b. Clearings to Plant B88,923 6,700 48,068 109,850 $57,122$ 108,786 97,32 5,035 8,132 99,917 37,015 18,908 c. Retirements 0		a. Expenditures/Additions			\$77,278	\$42,795	\$174,327	\$162,686	\$106,884	\$98,812	\$78,393	\$77,408	\$71,996	\$71,162	\$65,689	\$84,098	\$1,111,529
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $		b. Clearings to Plant			88,923	6,790	48,068	109,850	67,192	108,786	9,732	5 <i>,</i> 035	8,132	59,917	137,015	18,908	668,348
i. Other00<		c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$		d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
3 tess accumulated begretation (51,028) (1,244) (1,675) (2,123) (2,686) (53,15) (4,07) (5,75) (7,839) (73,826)	2	Plant-in-Service/Depreciation Base		\$89,431	178,355	185,144	233,213	343,063	410,255	519,041	528,773	533,808	541,940	601,857	738,872	757,779	
4 CWP- Non-Interast Barring 3335,754 324,157 320,101 \$548,927 637,588 709,962 778,265 781,073 778,265 781,073 778,265 781,073 778,265 781,073 778,265 781,073 778,265 781,074 778,074 778,074 778,074 778,074 778,074 </td <td>3</td> <td>Less: Accumulated Depreciation</td> <td></td> <td>(\$1,028)</td> <td>(1,244)</td> <td>(1,675)</td> <td>(2,123)</td> <td>(2,686)</td> <td>(3,515)</td> <td>(4,507)</td> <td>(5<i>,</i>761)</td> <td>(7,039)</td> <td>(8,329)</td> <td>(9<i>,</i>639)</td> <td>(11,093)</td> <td>(12,879)</td> <td></td>	3	Less: Accumulated Depreciation		(\$1,028)	(1,244)	(1,675)	(2,123)	(2,686)	(3,515)	(4,507)	(5 <i>,</i> 761)	(7,039)	(8,329)	(9 <i>,</i> 639)	(11,093)	(12,879)	
5 Net Investment (Lines 2+ 3+4) \$422,157 \$50,219 \$543,588 \$717,463 \$879,586 \$985,641 \$1,083,462 \$1,106,600 \$1,236,730 \$1,307,437 \$1,377,289 \$1,441,523 \$1,523,836 6 Average Net Investment Jan-Dec \$462,688 \$522,2401 \$630,523 \$798,524 \$932,613 \$1,034,551 \$1,122,031 \$1,198,665 \$1,277,084 \$1,342,363 \$1,409,406 \$1,482,679 7 Return on Average Net Investment (A) Jan-Dec \$5699 \$789 \$952 \$1,206 \$1,408 \$1,522 \$1,810 \$1,921 \$2,027 \$2,128 \$2,239 b. Equity Component Grossed Up For Taxes \$6.16% \$2,374 \$2,281 \$3,236 \$4,098 \$4,786 \$5,309 \$5,758 \$50 \$5	4	CWIP - Non-Interest Bearing		\$335,754	324,109	360,114	486,373	539,209	578,901	568,927	637,588	709,962	773,826	785,071	713,745	778,935	
6 Average Net Investment S462,688 S522,401 S63,523 S798,524 S93,2613 S1,024,551 S1,122,031 S1,192,655 S1,272,084 S1,342,33 S1,409,406 S1,422,679 7 Return on Average Net Investment (A) 1.81% S699 S789 S93,253 S1,206 S1,408 S1,522 S1,519 S1,511 S5,528 S5,628 S5,7393 S5,7393 S7,608 S7,7322 S7,7322 S7,7322 S7,7323 S	5	Net Investment (Lines 2 + 3 + 4)		\$424,157	\$501,219	\$543,583	\$717,463	\$879,586	\$985,641	\$1,083,462	\$1,160,600	\$1,236,730	\$1,307,437	\$1,377,289	\$1,441,523	\$1,523,836	
7 Return on Average Net Investment (A) Jan-Dec a. Debt Component 1.81% \$699 \$789 \$592 \$1,206 \$5,098 \$5,692 \$5,693 \$5,758 \$6,151 \$5,228 \$5,088 \$7,222 \$7,608 c. Other \$0 \$0 \$50 </td <td>6</td> <td>Average Net Investment</td> <td></td> <td></td> <td>\$462,688</td> <td>\$522,401</td> <td>\$630,523</td> <td>\$798,524</td> <td>\$932,613</td> <td>\$1,034,551</td> <td>\$1,122,031</td> <td>\$1,198,665</td> <td>\$1,272,084</td> <td>\$1,342,363</td> <td>\$1,409,406</td> <td>\$1,482,679</td> <td></td>	6	Average Net Investment			\$462,688	\$522,401	\$630,523	\$798,524	\$932,613	\$1,034,551	\$1,122,031	\$1,198,665	\$1,272,084	\$1,342,363	\$1,409,406	\$1,482,679	
a. Debt Component 1.81% 5699 5789 5952 \$1,206 \$1,408 \$1,622 \$1,694 \$1,610 \$1,921 \$2,027 \$2,128 \$2,239 b. Equity Component Grossed Up For Taxes 6.15% \$2,374 \$2,681 \$3,236 \$4,098 \$4,786 \$53,09 \$50	7	Return on Average Net Investment (A)	Jan-Dec														
b. Equity Component Grossed Up For Taxes 6.16% 52.374 52.681 53.236 54.098 54.786 55.309 55.758 56.151 56.528 56.588 57.232 57.688 c. Other \$0		a. Debt Component	1.81%		\$699	\$789	\$952	\$1,206	\$1,408	\$1,562	\$1,694	\$1,810	\$1,921	\$2,027	\$2,128	\$2,239	18,435
c. Other 50 50 50 50 50 50 50 50 50 50 8<		b. Equity Component Grossed Up For Taxes	6.16%		\$2,374	\$2,681	\$3,236	\$4 <i>,</i> 098	\$4,786	\$5 <i>,</i> 309	\$5 <i>,</i> 758	\$6,151	\$6 <i>,</i> 528	\$6 <i>,</i> 888	\$7,232	\$7 <i>,</i> 608	62,648
8 Investment Expenses a. Deprediation 2.9% \$1,216 \$431 \$447 \$564 \$829 \$991 \$1,254 \$1,278 \$1,200 \$1,310 \$1,454 \$1,786 b. Amortization \$0		c. Other		_	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
a. Depreciation 2.9% \$216 \$431 \$447 \$564 \$\$29 \$991 \$1,278 \$1,278 \$1,290 \$1,310 \$1,454 \$1,786 b. Amortization \$0 <td>8</td> <td>Investment Expenses</td> <td></td>	8	Investment Expenses															
b. Amoritation \$0 </td <td></td> <td>a. Depreciation</td> <td>2.9%</td> <td></td> <td>\$216</td> <td>\$431</td> <td>\$447</td> <td>\$564</td> <td>\$829</td> <td>\$991</td> <td>\$1,254</td> <td>\$1,278</td> <td>\$1,290</td> <td>\$1,310</td> <td>\$1<i>,</i>454</td> <td>\$1,786</td> <td>11,851</td>		a. Depreciation	2.9%		\$216	\$431	\$447	\$564	\$829	\$991	\$1,254	\$1,278	\$1,290	\$1,310	\$1 <i>,</i> 454	\$1,786	11,851
c. Dismattlement N/A N/A <td></td> <td>b. Amortization</td> <td></td> <td></td> <td>\$0</td> <td>0</td>		b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d. Property Taxes 0.0081745 \$61 <th< td=""><td></td><td>c. Dismantlement</td><td></td><td></td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></th<>		c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
e. Other 0<		d. Property Taxes	0.0081745		\$61	\$61	\$61	\$61	\$61	\$61	\$61	\$61	\$61	\$61	\$61	\$61	731
9Total System Recoverable Expenses (Lines 7 + 8) a. Recoverable Costs Allocated to Energy b. Recoverable Costs Allocated to Demand $$3,350$ $$3,961$ $$4,696$ $$5,928$ $$7,084$ $$7,923$ $$8,767$ $$9,300$ $$9,800$ $$10,286$ $$10,876$ $$11,694$ 0000000000000000b. Recoverable Costs Allocated to Demand $$3,350$ $$3,961$ $$4,696$ $$5,928$ $$7,084$ $$7,923$ $$8,767$ $$9,300$ $$9,800$ $$10,286$ $$10,876$ $$11,694$ 10Energy Jurisdictional Factor Demand Jurisdictional Factor - DistributionN/AN/AN/AN/AN/AN/AN/AN/AN/A11Demand Jurisdictional Factor - Distribution $$0000$ $$0000$ $$1.00000$ $$1$		e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
a. Recoverable Costs Allocated to Energy 0 </td <td>9</td> <td>Total System Recoverable Expenses (Lines 7 + 8)</td> <td></td> <td></td> <td>\$3,350</td> <td>\$3,961</td> <td>\$4,696</td> <td>\$5,928</td> <td>\$7,084</td> <td>\$7,923</td> <td>\$8,767</td> <td>\$9,300</td> <td>\$9,800</td> <td>\$10,286</td> <td>\$10,876</td> <td>\$11,694</td> <td>\$93,665</td>	9	Total System Recoverable Expenses (Lines 7 + 8)			\$3,350	\$3,961	\$4,696	\$5,928	\$7,084	\$7,923	\$8,767	\$9,300	\$9,800	\$10,286	\$10,876	\$11,694	\$93,665
b. Recoverable Costs Allocated to Demand \$3,350 \$3,961 \$4,696 \$5,928 \$7,084 \$7,923 \$8,767 \$9,300 \$9,800 \$10,286 \$10,876 \$11,694 10 Energy Jurisdictional Factor N/A		a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
10Energy Jurisdictional FactorN/AN/		b. Recoverable Costs Allocated to Demand			\$3 <i>,</i> 350	\$3,961	\$4,696	\$5,928	\$7,084	\$7,923	\$8,767	\$9,300	\$9 <i>,</i> 800	\$10,286	\$10,876	\$11,694	\$93,665
11 Demand Jurisdictional Factor - Distribution 1.0000 1.	10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12 Retail Energy-Related Recoverable Costs (B) \$0	11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
13 Retail Demand-Related Recoverable Costs (C) 3,350 3,961 4,696 5,928 7,084 7,923 8,767 9,300 9,800 10,286 10,876 11,694 14 Total Invited intrinsic Recoverable Costs (C) 63,350 63,051 63,052 63,052 63,052 63,052 63,052 63,052 64,052 6	12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	13	Retail Demand-Related Recoverable Costs (C)			3,350	3,961	4,696	5,928	7,084	7,923	8,767	9,300	9,800	10,286	10,876	11,694	93,665
14 TOTAL TO	14	Total Jurisdictional Recoverable Costs (Lines 12 + 1	13)		\$3,350	\$3,961	\$4,696	\$5,928	\$7,084	\$7,923	\$8,767	\$9,300	\$9,800	\$10,286	\$10,876	\$11,694	\$93,665

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10 (C) Line 9b x Line 11

Return on Capital Investments, Depreciation and Taxes For Project: SOG C&C - Distribution - (FERC 368) (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-2) Form 7E Page 108 of 135



Return on Capital Investments, Depreciation and Taxes For Project: SOG C&C - Distribution - (FERC 369) (in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			\$255	\$19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$274
	b. Clearings to Plant			255	19	-	-	-	-	-	-	-	-	-	-	274
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$0	255	274	274	274	274	274	274	274	274	274	274	274	
3	Less: Accumulated Depreciation		\$0	0	(1)	(2)	(3)	(4)	(5)	(5)	(6)	(7)	(8)	(9)	(10)	
4	CWIP - Non-Interest Bearing		\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		\$0	\$255	\$273	\$272	\$271	\$270	\$269	\$269	\$268	\$267	\$266	\$265	\$264	
6	Average Net Investment			\$128	\$264	\$273	\$272	\$271	\$270	\$269	\$268	\$267	\$266	\$265	\$264	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	5
	b. Equity Component Grossed Up For Taxes	6.16%		\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	16
	c. Other		_	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		\$0	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	10
	b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		—	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			\$1	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$30
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			\$1	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$30
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)			1	3	3	3	3	3	3	3	3	3	3	3	30
14	Total Jurisdictional Recoverable Costs (Lines 12 +	13)		\$1	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$30

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10(C) Line 9b x Line 11

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\$274 274

\$0 30 \$30

Return on Capital Investments, Depreciation and Taxes For Project: SOG C&C - Distribution - (FERC 373) (in Dollars)

Inclumitia Scr.00 Scr.00 <thscr.00< th=""> <thscr.00< th=""> Scr.0</thscr.00<></thscr.00<>	Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	1	Investments														
b. Clearing to Plant 0 0 1,209 2,299 1,816 2,900 2,86 1,36 2,200 1,610 3,703 51,10 3,703 51,10 3,703 51,10 3,703 51,10 3,703 51,10 3,703 51,10 3,703 51,10 3,703 51,10 3,703 51,10 3,703 51,10 3,703 51,10 3,703 51,10		a. Expenditures/Additions		\$2,089	\$1,157	\$4,712	\$4,397	\$2 <i>,</i> 889	\$2,671	\$2,119	\$2,092	\$1,946	\$1,923	\$1,775	\$2,273	\$30,042
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $		b. Clearings to Plant		0	0	1,299	2,969	1,816	2,940	263	136	220	1,619	3,703	511	15,477
d. Ollvér 0 0 0 0 0 0 0 0 0 0 0 0 2 Blani-in-Servic/Depreciation Loss \$1,944 1,944 1,944 1,944 3,944 3,944 3,944 1,948 11,268 11,268 11,268 11,268 11,268 11,268 11,268 11,268 12,929 12,921		c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
1 1		d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
3 tess: Accumulated begretation (539) (46) (53) (60) (71) (63) (121) (150) (199) (228) (280) (212) (386) 5 Met Investment (Ines 2 + 3 + 4) 532.05 512.428 512.438 517.442 521.528 524.395 527.057 530.143 532.122 534.058 536.687 538.080 6 Average Net Investment (Ines 2 + 3 + 4) 510.246 511.863 514.700 519.35 522.051 525.715 528.077 530.143 532.122 534.047 535.822 537.793 7 Return on Average Net Investment (A) Jam Dec .	2	Plant-in-Service/Depreciation Base	\$1,944	1,944	1,944	3,244	6,212	8,028	10,969	11,232	11,368	11,588	13,207	16,910	17,421	
4 CMP - Non-Interst Bearing 5 57:300 9.389 10.366 13.988 15.836 16.459 15.189 18.045 20.010 21.277 52.018 53.855 53.857 53.800 5 Net Investment Line 2 + 3 + 0) 50.205 \$11.287 \$12.438 \$71.427 \$22.361 \$23.717 \$31.170 \$33.127 \$32.017 \$33.8007 6 Average Net Investment Jan-Dec a. Oebt Component \$10.246 \$11.863 \$14.790 \$13.357 \$52.761 \$23.017 \$33.173 \$33.017 \$33.80.017 \$35.822 \$35.827 7 Return on Average Net Investment (A) b. Equity Component forssed Up For Taxes \$10.246 \$11.863 \$21.757 \$12.865 \$40 \$41 \$57 \$57 \$55 \$50	3	Less: Accumulated Depreciation	(\$39)	(46)	(53)	(60)	(71)	(93)	(121)	(160)	(199)	(239)	(280)	(327)	(386)	
5 NetImestment (lues 2 + 3 + 4) 52.05 511.287 512.438 517.142 521.288 527.037 528.117 531.07 533.075 534.938 536.687 538.800 6 Average Net Investment (A) Jan-Dec a. Delt Component (A) Jan-Dec 533 511.863 \$14.790 \$19.335 \$22.011 \$25.716 \$28.077 \$30.133 \$32.122 \$34.017 \$35.822 \$37.793 7 Return on Average Net Investment (A) Jan-Dec a. Delti Component Grossed Up For Taxes 6.10% \$51.5 \$51.5 \$51.5 \$51.5 \$51.5 \$51.5 \$51.5 \$51.5 \$51.4 \$53.075 \$18.4 \$15.5 \$51.5\$	4	CWIP - Non-Interest Bearing	\$7,300	9,389	10,546	13,958	15,386	16,459	16,189	18,045	20,001	21,727	22,031	20,103	21,865	
6 Average Net Investment \$10,246 \$11,863 \$14,90 \$19,333 \$22,961 \$25,716 \$28,077 \$30,143 \$32,122 \$34,017 \$33,822 \$37,793 7 Return on Average Net Investment (A) 1an-Dec a. Debt Component 1.83% \$515 \$518 \$522 \$29 \$535 \$539 \$542 \$546 \$549 \$51 \$548 \$573 \$515 \$518 \$515 \$515 \$518 \$519 \$515 \$518 \$519 <	5	Net Investment (Lines 2 + 3 + 4)	\$9,205	\$11,287	\$12,438	\$17,142	\$21,528	\$24,395	\$27,037	\$29,117	\$31,170	\$33,075	\$34,958	\$36,687	\$38,900	
7 Return on Average Net Investment (A) Jan Dec a. Debt Component 1.51% \$515 \$518 \$22 \$29 \$535 \$549 \$542 \$646 \$649 \$515 \$5184 \$519 4,556 a. Debt Component Grossed Up For Taxes 6.16% \$53 \$561 \$576 \$599 \$50 <td>6</td> <td>Average Net Investment</td> <td></td> <td>\$10,246</td> <td>\$11,863</td> <td>\$14,790</td> <td>\$19,335</td> <td>\$22,961</td> <td>\$25,716</td> <td>\$28,077</td> <td>\$30,143</td> <td>\$32,122</td> <td>\$34,017</td> <td>\$35,822</td> <td>\$37,793</td> <td></td>	6	Average Net Investment		\$10,246	\$11,863	\$14,790	\$19,335	\$22,961	\$25,716	\$28,077	\$30,143	\$32,122	\$34,017	\$35,822	\$37,793	
a. Debt Component 1.81% 515 518 522 529 535 539 542 546 549 551 554 557 457 b. Equity Component Grossed Up For Taxes 6.16% 550 <	7	Return on Average Net Investment (A) Jan-D	Dec													
b. Equity Component Grossed Up For Taxes 6.16% 53 561 576 599 5118 5132 5144 5155 5165 5175 5184 5194 1.556 c. Other 50		a. Debt Component 1.8	1%	\$15	\$18	\$22	\$29	\$35	\$39	\$42	\$46	\$49	\$51	\$54	\$57	457
c. Other 50		b. Equity Component Grossed Up For Taxes 6.1	6%	\$53	\$61	\$76	\$99	\$118	\$132	\$144	\$155	\$165	\$175	\$184	\$194	1,554
8 Investment Expenses 3. Depreciation 4.2% \$7 \$7 \$7 \$71 \$22 \$288 \$39 \$40 \$41 \$47 \$60 344 b. Amortization \$0 \$26 \$241 \$255 \$268 \$285 \$312 \$2,375 \$2,375 \$266 \$241 \$255 \$268 <td></td> <td>c. Other</td> <td>_</td> <td>\$0</td> <td>0</td>		c. Other	_	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
a. Depreciation 4.2% \$7 \$7 \$7 \$7 \$11 \$22 \$28 \$39 \$40 \$41 \$47 \$60 344 b. Amortization \$0	8	Investment Expenses														
b. Amoritation 50 <td></td> <td>a. Depreciation 4.</td> <td>2%</td> <td>\$7</td> <td>\$7</td> <td>\$7</td> <td>\$11</td> <td>\$22</td> <td>\$28</td> <td>\$39</td> <td>\$40</td> <td>\$40</td> <td>\$41</td> <td>\$47</td> <td>\$60</td> <td>348</td>		a. Depreciation 4.	2%	\$7	\$7	\$7	\$11	\$22	\$28	\$39	\$40	\$40	\$41	\$47	\$60	348
c. Dismantlement N/A N/A <td></td> <td>b. Amortization</td> <td></td> <td>\$0</td> <td>0</td>		b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d. Property Taxes 0.0081745 \$1		c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
e. Other 0<		d. Property Taxes 0.008174	45	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	16
9 Total System Recoverable Expenses (Lines 7 + 8) a. Recoverable Costs Allocated to Energy b. Recoverable Costs Allocated to Demand \$76 \$87 \$106 \$141 \$176 \$200 \$226 \$241 \$255 \$268 \$286 \$312 \$2,375 0		e. Other	-	0	0	0	0	0	0	0	0	0	0	0	0	0
a. Recoverable Costs Allocated to Energy 0 <td>9</td> <td>Total System Recoverable Expenses (Lines 7 + 8)</td> <td></td> <td>\$76</td> <td>\$87</td> <td>\$106</td> <td>\$141</td> <td>\$176</td> <td>\$200</td> <td>\$226</td> <td>\$241</td> <td>\$255</td> <td>\$268</td> <td>\$286</td> <td>\$312</td> <td>\$2,375</td>	9	Total System Recoverable Expenses (Lines 7 + 8)		\$76	\$87	\$106	\$141	\$176	\$200	\$226	\$241	\$255	\$268	\$286	\$312	\$2,375
b. Recoverable Costs Allocated to Demand \$76 \$87 \$106 \$141 \$176 \$200 \$226 \$241 \$255 \$268 \$286 \$312 \$2,375 10 Energy Jurisdictional Factor N/A		a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
10Energy Jurisdictional FactorN/AN/		b. Recoverable Costs Allocated to Demand		\$76	\$87	\$106	\$141	\$176	\$200	\$226	\$241	\$255	\$268	\$286	\$312	\$2,375
11 Demand Jurisdictional Factor - Distribution 1.0000 1.	10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12 Retail Energy-Related Recoverable Costs (B) \$0	11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
13Retail Demand-Related Recoverable Costs (C)76871061411762002262412552682863122,37514Total Jurisdictional Recoverable Costs (Lines 12 + 13)\$76\$87\$106\$141\$176\$200\$226\$241\$255\$268\$286\$312\$2,375	12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) \$76 \$106 \$141 \$176 \$200 \$241 \$255 \$268 \$312 \$2,375	13	Retail Demand-Related Recoverable Costs (C)		76	87	106	141	176	200	226	241	255	268	286	312	2,375
	14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$76	\$87	\$106	\$141	\$176	\$200	\$226	\$241	\$255	\$268	\$286	\$312	\$2,375

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

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For Project: Underground Flood Mitigation - Distribution - (FERC 367) (in Dollars)

1 Instantantial b. Controp to float b. c. A Bitimered Marking	Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
a. Logenatives/Addition S131 S13,878 S13,878 S23,880 S51,883 S51,813 S51,813 S51,813 S51,833 <td>1</td> <td>Investments</td> <td></td>	1	Investments														
b. Charming to Plant 0		a. Expenditures/Additions		\$331	\$13,590	\$13,579	\$18,379	\$23,180	\$51,983	\$51,983	\$56 <i>,</i> 784	\$61,584	\$56,784	\$51,983	\$79,894	\$480,054
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$		b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $		c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
2 9 Introl.Service/Opercation Base 50 0		d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
3 Less: Accumulated Depretation 50 <	2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
4 CWP-Non-Internst Braining 5330,128 330,459 340,409 337,628 376,007 399,187 451,170 503,153 559,037 652,151 678,305 730,288 510,162 6 Average Net Investment [III: 21 × 13 + 0] 5330,128 5330,294 \$537,620 \$339,187 \$451,170 \$503,153 \$559,037 \$621,521 \$678,305 \$730,288 \$510,63 \$11,62 6 Average Net Investment (A) Jan-Dac a. Dett Component 1.81% \$409 \$550,93 \$558,93 \$521,21 \$678,305 \$730,288 \$51,63 \$11,63 \$31,163 \$30,182 7. Return on Average Net Investment (A) Jan-Dac a. Dett Component 1.81% \$1083 \$11,83 \$310,82 \$31,83 \$31,44 \$3,35,52 \$30,388 \$50,93 \$50 \$	3	Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5 Net investment (lunes 2+ 3+4) 5330,128 5330,459 5344,049 5357,628 5376,007 5399,187 5431,710 5003,153 5599,937 5601,521 5678,205 5730,288 5810,182 6 Average Net Investment Jan-Dec 5330,234 5330,234 5330,0389 5366,818 5387,597 \$425,179 \$477,162 \$531,545 \$599,729 \$649,91.3 \$770,235 7 Return on Average Net Investment (A) Jan-Dec \$1,061 \$1,083 \$51,083 \$554 \$585 \$642 \$771 \$803 \$892 \$981 \$1,063 \$1,163 8,942 0 Futury Component Grossed Up for Taxes 6,16% \$1,053 \$50 \$0 \$0 \$2,09 \$530 \$50 \$0	4	CWIP - Non-Interest Bearing	\$330,128	330,459	344,049	357,628	376,007	399,187	451,170	503,153	559,937	621,521	678,305	730,288	810,182	
6 Average Net Investment \$33,0,294 \$33,254 \$330,839 \$366,818 \$387,597 \$425,179 \$477,162 \$531,545 \$590,729 \$649,913 \$704,297 \$770,235 7 Return on Average Net Investment (A) a. Obt Component 1.81% \$499 \$5,099 \$5,500 \$5,554 \$5,895 \$5,422 \$772,18 \$5,892 \$5,983 \$51,063 \$1,163 \$8,992 \$3,088 \$5,09 \$5,09 \$5,09 \$5,09 \$5,09 \$5,09 \$5,09 \$5,09 \$5,09 \$5,09 \$5,09 \$5,09 \$5,09 \$5,09 \$5,09 \$5,09 \$5,09 \$5,09 \$5,09 \$5,0 \$5,0 \$5,09 \$5,0	5	Net Investment (Lines 2 + 3 + 4)	\$330,128	\$330,459	\$344,049	\$357,628	\$376,007	\$399,187	\$451,170	\$503,153	\$559,937	\$621,521	\$678,305	\$730,288	\$810,182	
7 Return on Average Net Investment (A) Jan Dec a. Debt Component Jan Dec 1.81% S499 \$509 \$530 \$554 \$585 \$642 \$721 \$503 \$592 \$981 \$1,063 \$1,163 \$9,423 a. Debt Component Grossed Up For Taxes 6.10% \$1,095 \$1,721 \$1,800 \$1,882 \$1,989 \$2,1282 \$2,449 \$2,228 \$3,031 \$3,325 \$3,614 \$3,952 30,388 \$3,048 \$3,952 \$3,031 \$51,653 \$50,50 \$50 <	6	Average Net Investment		\$330,294	\$337,254	\$350,839	\$366,818	\$387,597	\$425,179	\$477,162	\$531,545	\$590,729	\$649,913	\$704,297	\$770,235	
a. Debt Component 1.81% 5499 5509 5530 5554 5585 5642 5721 5803 5892 5981 51,063 51,163 8,942 b. Equity Component Grossed Up for Taxes 6.16% \$1,063 \$1,063 \$1,063 \$3,933 \$3,014 \$3,335 \$3,014 \$3,335 \$3,014 \$3,3952 30,988 \$2,072 \$50<	7	Return on Average Net Investment (A) Jan-I	Dec													
b. Equity Component Grossed Up For Taxes 6.16% 51,695 51,731 51,880 51,882 51,882 52,182 52,08 50		a. Debt Component 1.8	1%	\$499	\$509	\$530	\$554	\$585	\$642	\$721	\$803	\$892	\$981	\$1,063	\$1,163	8,942
c. Other 50		b. Equity Component Grossed Up For Taxes 6.1	.6%	\$1,695	\$1,731	\$1,800	\$1,882	\$1,989	\$2,182	\$2,449	\$2,728	\$3,031	\$3,335	\$3,614	\$3,952	30,388
8 Investment Expenses 3.0% 50 <td< td=""><td></td><td>c. Other</td><td>_</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>0</td></td<>		c. Other	_	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
a. Deprediation 3.0% \$0	8	Investment Expenses														
b. Amortization 50 </td <td></td> <td>a. Depreciation 3.</td> <td>.0%</td> <td>\$0</td> <td>0</td>		a. Depreciation 3.	.0%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c. Dismathement N/A		b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d. Property Taxes 0.0081745 50		c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
e. Other 0<		d. Property Taxes 0.00817	45	Ş0	Ş0	Ş0	Ş0	Ş0	\$0 \$	\$0 	Ş0	\$0	\$0 	Ş0	\$0 \$	0
9 Total System Recoverable Expenses (Lines 7 + 8) \$2,194 \$2,240 \$2,330 \$2,436 \$2,574 \$2,824 \$3,169 \$3,530 \$3,923 \$4,316 \$4,678 \$5,116 \$39,330 a. Recoverable Costs Allocated to Energy 0		e. Other	_	0	0	0	0	0	0	0	0	0	0	0	0	0
a. Recoverable Costs Allocated to Energy 0 <td>9</td> <td>Total System Recoverable Expenses (Lines 7 + 8)</td> <td></td> <td>\$2,194</td> <td>\$2,240</td> <td>\$2,330</td> <td>\$2,436</td> <td>\$2,574</td> <td>\$2,824</td> <td>\$3,169</td> <td>\$3,530</td> <td>\$3,923</td> <td>\$4,316</td> <td>\$4,678</td> <td>\$5,116</td> <td>\$39,330</td>	9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,194	\$2,240	\$2,330	\$2,436	\$2,574	\$2,824	\$3,169	\$3,530	\$3,923	\$4,316	\$4,678	\$5,116	\$39,330
b. Recoverable Costs Allocated to Demand \$2,194 \$2,200 \$2,330 \$2,574 \$2,824 \$3,169 \$3,923 \$4,316 \$4,678 \$5,116 \$39,330 10 Energy Jurisdictional Factor N/A N		a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
10Energy Jurisdictional FactorN/AN/		b. Recoverable Costs Allocated to Demand		\$2,194	\$2,240	\$2,330	\$2,436	\$2,574	\$2,824	\$3,169	\$3,530	\$3,923	\$4,316	\$4,678	\$5,116	\$39,330
11 Demand Jurisdictional Factor - Distribution 1.0000 1.	10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12 Retail Energy-Related Recoverable Costs (B) \$0	11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
13Retail Demand-Related Recoverable Costs (C)2,1942,2402,3302,4362,5742,8243,1693,5303,9234,3164,6785,11639,33014Total Jurisdictional Recoverable Costs (Lines 12 + 13)\$2,194\$2,240\$2,330\$2,436\$2,574\$2,824\$3,169\$3,530\$3,923\$4,316\$4,678\$5,116\$39,330	12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) \$2,194 \$2,240 \$2,330 \$2,436 \$2,574 \$2,824 \$3,169 \$3,530 \$3,923 \$4,316 \$4,678 \$5,116 \$39,330	13	Retail Demand-Related Recoverable Costs (C)		2,194	2,240	2,330	2,436	2,574	2,824	3,169	3,530	3,923	4,316	4,678	5,116	39,330
	14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	_	\$2,194	\$2,240	\$2,330	\$2,436	\$2,574	\$2,824	\$3,169	\$3 <i>,</i> 530	\$3,923	\$4,316	\$4,678	\$5,116	\$39,330

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Return on Capital Investments, Depreciation and Taxes

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-2) Form 7E Page 111 of 135

Return on Capital Investments, Depreciation and Taxes

Interstation Addition Status Status <th< th=""><th>Line</th><th>Description</th><th></th><th>Beginning of Period Amount</th><th>Actual January</th><th>Actual February</th><th>Estimated March</th><th>Estimated April</th><th>Estimated May</th><th>Estimated June</th><th>Estimated July</th><th>Estimated August</th><th>Estimated September</th><th>Estimated October</th><th>Estimated November</th><th>Estimated December</th><th>End of Period Total</th></th<>	Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	1	Investments															
b. Clearing to Take48,38,348,28,6000 <th< td=""><td></td><td>a. Expenditures/Additions</td><td></td><td></td><td>(\$935,175)</td><td>\$252,153</td><td>\$156,454</td><td>\$347,545</td><td>\$232,397</td><td>\$167,659</td><td>\$77,079</td><td>\$76,849</td><td>\$176,149</td><td>\$1,313,576</td><td>\$1,236,244</td><td>\$1,492,927</td><td>\$4,593,856</td></th<>		a. Expenditures/Additions			(\$935,175)	\$252,153	\$156,454	\$347,545	\$232,397	\$167,659	\$77,079	\$76,849	\$176,149	\$1,313,576	\$1,236,244	\$1,492,927	\$4,593,856
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$		b. Clearings to Plant			439,343	448,266	0	0	0	0	0	0	0	0	1,452,230	283,511	2,623,350
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $		c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
2 Plant in Service (Progressible) \$1,94,498 1,633,841 \$2,037,107 2,087,107		d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
3 Less: Accumulated bepreciation (5885) (68,59) (69,59) (12,715) (15,888) (18,952) (22,085) (25,088) (23,130) (21,454) (31,454) (34,652) 5 Net Investment (Inves 2 + 3 + 4) 52,266,202 52,283,208 52,283,208 53,283,208 53,283,208 53,283,208 53,283,208 53,283,208 53,283,208 53,283,208 53,283,208 53,283,208 53,283,208 53,283,208 53,283,208 53,283,208 53,283,208 53,283,208 53,283,208 53,286,521 53,288,208 55,288,272 56,433,993 57,277,615 6 Average Net Investment (A Jam Dec 54,382 53,3865 54,169 54,459 59,0757 55,455 55,557 55,567 55,5208 55,212	2	Plant-in-Service/Depreciation Base		\$1,194,498	1,633,841	2,082,107	2,082,107	2,082,107	2,082,107	2,082,107	2,082,107	2,082,107	2,082,107	2,082,107	3,534,337	3,817,848	
4 CWP - Non-Interset Branning 52,176,070 8010,021 605,389 71,843 1,109,388 1,341,78 1,209,444 1,386,521 1,343,527 5,3495,651 5,3,89,007 5,4,55 5,5,67 5,5,67 5,5,57 5,5,67 5,5,57 5,5,57 5,5,67 5,5,57 5,5,57 5,5,57 5,5,57 5,5,57 5,5,557 5,5,67 5,5,57 5,5,57 5,5,67 5,5,57 5,5,57 5,5,67 5,5,57 5,5,57 5,5,67 5,5,57 5,5,57 5,5,67 5,5,57 5,5,67 5,5,57 5,5,567 5,5,57 5,5,567 5,5,57 5,5,567 5,5,57 5,5,67 5,5,57 5,5,567	3	Less: Accumulated Depreciation		(\$895)	(895)	(3 <i>,</i> 346)	(6,469)	(9,592)	(12,715)	(15,838)	(18,962)	(22,085)	(25,208)	(28,331)	(31,454)	(36,756)	
5 Net Investment (Junes 2 + 3 + 4) 53,369,662 52,484,448 52,887,421 53,181,903 53,411,176 53,575,712 53,469,668 53,723,394 53,886,420 53,226,842 56,439,993 57,722,619 6 Average Net Investment (A) Jan-Dec 52,200,206 52,359,299 52,760,816 53,009,692 53,286,540 53,493,444 53,812,000 53,886,631 53,809,907 \$4,531,646 55,823,433 \$7,183,806 7 Return on Average Net Investment (A) Jan-Dec 54,382 53,865 \$4,169 \$4,545 \$4,978 \$52,75 \$55,567 \$55,753 \$6,873 \$58,793 \$50,884 70,502 b. furty Component Grossed Up For Taxes 6,16% \$14,892 \$53,123 \$51,123	4	CWIP - Non-Interest Bearing		\$2,176,020	801,503	605,389	761,843	1,109,388	1,341,785	1,509,444	1,586,523	1,663,372	1,839,521	3,153,097	2,937,110	4,146,527	
6 Average Net Investment 52,902,036 52,559,299 52,760,816 53,009,692 53,343,44 53,425,090 53,380,907 54,551,646 55,823,33 57,183,806 7 Return on Average Net Investment (A) Jan Dec a. Debt Component 1,815 53,455 54,169 51,457 55,873 56,873 58,793 58,793 510,848 70,000 a. Debt Component Grossed Up for Taxes 6.1666 514,892 53,133 514,167 515,444 516,915 517,927 518,539 518,918 519,551 523,357 529,883 536,864 229,590 50	5	Net Investment (Lines 2 + 3 + 4)		\$3,369,623	\$2,434,448	\$2,684,150	\$2,837,481	\$3,181,903	\$3,411,176	\$3,575,712	\$3,649,668	\$3,723,394	\$3,896,420	\$5,206,872	\$6,439,993	\$7,927,619	
7 Return on Average Net Investment (A) Jan-Dec a. Debt Component 1.81% \$4,382 \$3,865 \$4,169 \$4,545 \$5,4,978 \$52,753 \$5,657 \$5,853 \$518,518 \$52,357 \$528,518 \$5219,551 \$52,357 \$528,518 \$5219,551 \$52,357 \$528,526 \$519,551 \$5219,551 \$523,557 \$528,526 \$519,521 \$5219,551 \$523,575 \$528,567 \$529,560 \$50	6	Average Net Investment			\$2,902,036	\$2,559,299	\$2,760,816	\$3,009,692	\$3,296,540	\$3,493,444	\$3,612,690	\$3,686,531	\$3,809,907	\$4,551,646	\$5,823,433	\$7,183,806	
a. Debt Component 1.81% 54,822 53,865 54,169 54,545 55,275 55,657 55,753 56,873 58,8123 53,123 53,123 53	7	Return on Average Net Investment (A)	Jan-Dec														
b. Equity Component Grossed Up For Taxes 6.16% 514,892 \$13,133 \$14,167 \$15,444 \$16,916 \$17,927 \$18,918 \$19,551 \$23,257 \$29,883 \$56,864 \$23,950 c. Other 50		a. Debt Component	1.81%		\$4,382	\$3 <i>,</i> 865	\$4,169	\$4,545	\$4 <i>,</i> 978	\$5,275	\$5 <i>,</i> 455	\$5 <i>,</i> 567	\$5,753	\$6,873	\$8,793	\$10,848	70,502
c. Other 50		b. Equity Component Grossed Up For Taxes	6.16%		\$14,892	\$13,133	\$14,167	\$15,444	\$16,916	\$17,927	\$18,539	\$18,918	\$19,551	\$23,357	\$29,883	\$36,864	239,590
8 Investment Expenses		c. Other		_	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
a. Depreciation 1.8% \$0 \$2,451 \$3,123 <td>8</td> <td>Investment Expenses</td> <td></td>	8	Investment Expenses															
b. Amortization 0		a. Depreciation	1.8%		\$0	\$2,451	\$3,123	\$3,123	\$3,123	\$3,123	\$3,123	\$3,123	\$3,123	\$3,123	\$3,123	\$5 <i>,</i> 302	35,861
c. Dismantlement N/A N/A <td></td> <td>b. Amortization</td> <td></td> <td></td> <td>0</td>		b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Taxes 0.0081745 \$814 <		c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
e. Other 0<		d. Property Taxes (0.0081745		\$814	\$814	Ş814	\$814	\$814	\$814	\$814	\$814	\$814	\$814	\$814	\$814	9,764
9 Total System Recoverable Expenses (Lines 7 + 8) \$20,088 \$20,262 \$22,273 \$23,926 \$27,139 \$27,139 \$28,421 \$29,240 \$34,167 \$42,613 \$53,827 \$335,717 a. Recoverable Costs Allocated to Energy 0<		e. Other		—	0	0	0	0	0	0	0	0	0	0	0	0	0
a. Recoverable Costs Allocated to Energy 0 <td>9</td> <td>Total System Recoverable Expenses (Lines 7 + 8)</td> <td></td> <td></td> <td>\$20,088</td> <td>\$20,262</td> <td>\$22,273</td> <td>\$23,926</td> <td>\$25,831</td> <td>\$27,139</td> <td>\$27,931</td> <td>\$28,421</td> <td>\$29,240</td> <td>\$34,167</td> <td>\$42,613</td> <td>\$53,827</td> <td>\$355,717</td>	9	Total System Recoverable Expenses (Lines 7 + 8)			\$20,088	\$20,262	\$22,273	\$23,926	\$25,831	\$27,139	\$27,931	\$28,421	\$29,240	\$34,167	\$42,613	\$53,827	\$355,717
b. Recoverable Costs Allocated to Demand \$20,088 \$20,262 \$22,273 \$23,926 \$25,831 \$27,139 \$27,931 \$28,421 \$29,240 \$34,167 \$42,613 \$53,827 \$355,717 10 Energy Jurisdictional Factor N/A N		a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
10Energy Jurisdictional FactorN/AN/		b. Recoverable Costs Allocated to Demand			\$20,088	\$20,262	\$22,273	\$23,926	\$25,831	\$27,139	\$27,931	\$28,421	\$29,240	\$34,167	\$42,613	\$53,827	\$355,717
11 Demand Jurisdictional Factor - Transmission 1.00000 1.0000	10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12 Retail Energy-Related Recoverable Costs (B) \$0	11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
13Retail Demand-Related Recoverable Costs (C)20,08820,26222,27323,92625,83127,13927,93128,42129,24034,16742,61353,827355,71714Total Jurisdictional Recoverable Costs (Lines 12 + 13)\$20,088\$20,262\$22,273\$23,926\$25,831\$27,139\$27,931\$28,421\$29,240\$34,167\$42,613\$53,827\$355,717	12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) \$20,088 \$20,262 \$22,273 \$23,926 \$25,831 \$27,139 \$27,931 \$28,421 \$29,240 \$34,167 \$42,613 \$53,827 \$355,717	13	Retail Demand-Related Recoverable Costs (C)		_	20,088	20,262	22,273	23,926	25,831	27,139	27,931	28,421	29,240	34,167	42,613	53,827	355,717
	14	Total Jurisdictional Recoverable Costs (Lines 12 + 2	13)	_	\$20,088	\$20,262	\$22,273	\$23,926	\$25,831	\$27,139	\$27,931	\$28,421	\$29,240	\$34,167	\$42,613	\$53,827	\$355,717

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

For Project: Substation Hardening - Transmission - (FERC 362) (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-2) Form 7E Page 112 of 135

Return on Capital Investments, Depreciation and Taxes

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$99,732	\$147,089	\$91,265	\$202,735	\$135,565	\$97,801	\$44,963	\$44,829	\$102,754	\$766,253	\$721,142	\$870,874	\$3,325,000
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	847,134	165,381	1,012,516
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	847,134	1,012,516	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	(1,271)	
4	CWIP - Non-Interest Bearing	0	99,732	246,821	338,086	540,820	676,385	774,186	819,149	863,977	966,731	1,732,984	1,606,992	2,312,484	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$99,732	\$246,821	\$338,086	\$540,820	\$676,385	\$774,186	\$819,149	\$863,977	\$966,731	\$1,732,984	\$2,454,126	\$3,323,729	
6	Average Net Investment		\$49,866	\$173,277	\$292,453	\$439,453	\$608,603	\$725,286	\$796,667	\$841,563	\$915,354	\$1,349,857	\$2,093,555	\$2,888,927	
7	Return on Average Net Investment (A) Jan-D	ec													
	a. Debt Component 1.83	%	\$75	\$262	\$442	\$664	\$919	\$1,095	\$1,203	\$1,271	\$1,382	\$2,038	\$3,161	\$4,362	16,874
	b. Equity Component Grossed Up For Taxes 6.10	%	\$256	\$889	\$1,501	\$2,255	\$3,123	\$3,722	\$4,088	\$4,319	\$4,697	\$6,927	\$10,743	\$14,825	57,344
	c. Other	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation 1.8	8%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,271	1,271
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes 0.008174	5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other	-	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$331	\$1,151	\$1,942	\$2,919	\$4,042	\$4,817	\$5,291	\$5,589	\$6,079	\$8,965	\$13,904	\$20,458	\$75 <i>,</i> 489
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$331	\$1,151	\$1,942	\$2,919	\$4,042	\$4,817	\$5,291	\$5,589	\$6,079	\$8,965	\$13,904	\$20,458	\$75,489
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		239	829	1,399	2,102	2,911	3,469	3,811	4,026	4,379	6,457	10,015	14,734	54,370
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$239	\$829	\$1,399	\$2,102	\$2,911	\$3,469	\$3,811	\$4,026	\$4,379	\$6,457	\$10,015	\$14,734	\$54,370
		—													

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

For Project: Substation Hardening - Transmission - (FERC 353) (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-2) Form 7E Page 113 of 135

Return on Capital Investments, Depreciation and Taxes

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,120,392	\$21,013	\$13,038	\$28,962	\$19,366	\$13,972	\$6,423	\$6,404	\$14,679	\$109 <i>,</i> 465	\$103,020	\$124,411	\$1,581,145
	b. Clearings to Plant		1,120,392	2,693	0	0	0	0	0	0	0	0	121,019	23,626	1,267,730
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$0	1,120,392	1,123,085	1,123,085	1,123,085	1,123,085	1,123,085	1,123,085	1,123,085	1,123,085	1,123,085	1,244,104	1,267,730	
3	Less: Accumulated Depreciation	0	0	(1,681)	(3,365)	(5,050)	(6,734)	(8,419)	(10,104)	(11,788)	(13,473)	(15,158)	(16,842)	(18,708)	
4	CWIP - Non-Interest Bearing	0	0	18,320	31,358	60,320	79,687	93,658	100,081	106,486	121,165	230,629	212,630	313,415	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$1,120,392	\$1,139,724	\$1,151,078	\$1,178,355	\$1,196,037	\$1,208,324	\$1,213,062	\$1,217,782	\$1,230,776	\$1,338,556	\$1,439,892	\$1,562,436	
6	Average Net Investment		\$560,196	\$1,130,058	\$1,145,401	\$1,164,716	\$1,187,196	\$1,202,180	\$1,210,693	\$1,215,422	\$1,224,279	\$1,284,666	\$1,389,224	\$1,501,164	
7	Return on Average Net Investment (A) Ja	n-Dec													
	a. Debt Component	1.81%	\$846	\$1,706	\$1,730	\$1,759	\$1,793	\$1,815	\$1,828	\$1,835	\$1,849	\$1,940	\$2 <i>,</i> 098	\$2,267	21,465
	b. Equity Component Grossed Up For Taxes	5.16%	\$2,875	\$5,799	\$5 <i>,</i> 878	\$5,977	\$6,092	\$6,169	\$6,213	\$6,237	\$6,282	\$6,592	\$7,129	\$7,703	72,946
	c. Other	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.8%	\$0	\$1,681	\$1,685	\$1,685	\$1,685	\$1,685	\$1,685	\$1,685	\$1,685	\$1,685	\$1,685	\$1,866	18,708
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes 0.008	1745	Ş0	Ş0	\$0	Ş0	\$0	Ş0	Ş0	Ş0	Ş0	Ş0	Ş0	Ş0	0
	e. Other	-	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,721	\$9,186	\$9,292	\$9,420	\$9,569	\$9,669	\$9,725	\$9,757	\$9,816	\$10,217	\$10,911	\$11,836	\$113,119
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$3,721	\$9,186	\$9,292	\$9,420	\$9,569	\$9,669	\$9,725	\$9,757	\$9,816	\$10,217	\$10,911	\$11,836	\$113,119
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)	_	2,680	6,616	6,692	6,785	6,892	6,964	7,005	7,027	7,070	7,359	7,859	8,525	81,473
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,680	\$6,616	\$6,692	\$6,785	\$6,892	\$6,964	\$7,005	\$7,027	\$7,070	\$7,359	\$7,859	\$8,525	\$81,473

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

For Project: Substation Hardening - Transmission - (FERC 355) (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-2) Form 7E Page 114 of 135

Return on Capital Investments, Depreciation and Taxes For Project: Vegetation Management: Distribution - (FERC 365) (in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments a. Expenditures/Additions b. Clearings to Plant c. Retirements d. Other		\$118,280 117,678 0 0	\$221,751 221,751 0 0	\$238,736 238,736 0 0	\$220,187 220,187 0 0	\$238,764 238,764 0 0	\$134,523 134,523 0 0	\$134,529 134,529 0 0	\$187,821 187,821 0 0	\$154,791 154,791 0 0	\$154,791 154,791 0 0	\$131,590 131,590 0 0	\$41,630 41,630 0 0	\$1,977,393 1,976,791
2 3 4 5	Plant-in-Service/Depreciation Base Less: Accumulated Depreciation CWIP - Non-Interest Bearing Net Investment (Lines 2 + 3 + 4)	\$2,016,933 (\$26,271) \$76,288 \$2,066,951	2,134,612 (26,271) 76,889 \$2,185,231	2,356,363 (31,073) 76,889 \$2,402,179	2,595,099 (36,375) 76,889 \$2,635,613	2,815,286 (42,214) 76,889 \$2,849,961	3,054,050 (48,549) 76,889 \$3,082,391	3,188,573 (55,420) 76,889 \$3,210,042	3,323,102 (62,595) 76,889 \$3,337,397	3,510,923 (70,071) 76,889 \$3,517,741	3,665,714 (77,971) 76,889 \$3,664,632	3,820,505 (86,219) 76,889 \$3,811,175	3,952,095 (94,815) 76,889 \$3,934,169	3,993,725 (103,707) 76,889 \$3,966,907	
6	Average Net Investment		\$2,126,091	\$2,293,705	\$2,518,896	\$2,742,787	\$2,966,176	\$3,146,216	\$3,273,719	\$3,427,569	\$3,591,186	\$3,737,904	\$3,872,672	\$3,950,538	
7	Return on Average Net Investment (A)Jan-Deca. Debt Component1.81%b. Equity Component Grossed Up For Taxes6.16%c. Other1.81%	_	\$3,210 \$10,910 \$0	\$3,463 \$11,770 \$0	\$3,804 \$12,926 \$0	\$4,142 \$14,075 \$0	\$4,479 \$15,221 \$0	\$4,751 \$16,145 \$0	\$4,943 \$16,799 \$0	\$5,176 \$17,589 \$0	\$5,423 \$18,428 \$0	\$5,644 \$19,181 \$0	\$5,848 \$19,873 \$0	\$5,965 \$20,272 \$0	56,848 193,189 0
8	Investment Expenses a. Depreciation 2.7% b. Amortization c. Dismantlement d. Property Taxes 0.0081745 e. Other	_	\$0 \$0 N/A \$1,374 0	\$4,803 \$0 N/A \$1,374 0	\$5,302 \$0 N/A \$1,374 0	\$5,839 \$0 N/A \$1,374 0	\$6,334 \$0 N/A \$1,374 0	\$6,872 \$0 N/A \$1,374 0	\$7,174 \$0 N/A \$1,374 0	\$7,477 \$0 N/A \$1,374 0	\$7,900 \$0 N/A \$1,374 0	\$8,248 \$0 N/A \$1,374 0	\$8,596 \$0 N/A \$1,374 0	\$8,892 \$0 N/A \$1,374 0	77,437 0 N/A 16,487 0
9	Total System Recoverable Expenses (Lines 7 + 8) a. Recoverable Costs Allocated to Energy b. Recoverable Costs Allocated to Demand		\$15,494 0 \$15,494	\$21,411 0 \$21,411	\$23,405 0 \$23,405	\$25,429 0 \$25,429	\$27,408 0 \$27,408	\$29,141 0 \$29,141	\$30,291 0 \$30,291	\$31,615 0 \$31,615	\$33,124 0 \$33,124	\$34,447 0 \$34,447	\$35,691 0 \$35,691	\$36,504 0 \$36,504	\$343,961 0 \$343,961
10 11	Energy Jurisdictional Factor Demand Jurisdictional Factor - Distribution		N/A 1.00000												
12 13 14	Retail Energy-Related Recoverable Costs (B) Retail Demand-Related Recoverable Costs (C) Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0 15,494 \$15,494	\$0 21,411 \$21,411	\$0 23,405 \$23,405	\$0 25,429 \$25,429	\$0 27,408 \$27,408	\$0 29,141 \$29,141	\$0 30,291 \$30,291	\$0 31,615 \$31,615	\$0 33,124 \$33,124	\$0 34,447 \$34,447	\$0 35,691 \$35,691	\$0 36,504 \$36,504	\$0 343,961 \$343,961

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10 (C) Line 9b x Line 11

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-2) Form 7E Page 115 of 135

Return on Capital Investments, Depreciation and Taxes

1 Number Network	Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
a. Eugenations: 5730 50 0	1	Investments															
b. Charling to Plant 770 0		a. Expenditures/Additions			\$750	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$750
c. Retirements 0 <		b. Clearings to Plant			750	0	0	0	0	0	0	0	0	0	0	0	750
d. Other 0<		c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
2 Plant in Sprikt/Degregation Base S52,155 S52,005 S52,006 S52,		d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
3 Less: Accumulated Depreciation (53,424) (5,724) (5,724) (5,726) (7,783) (8,00) (8,655) (9,301) (9,947) (11,240) (11,280) (12,581) 5 Nct Investment Lines 2 + 3 + 4) 5547,732 5548,842 5547,833 5547,833 5545,574 5545,574 5545,251 5544,004 5543,331 5542,066 5542,239 5542,539 5542,539 5542,539 5542,539 5542,5	2	Plant-in-Service/Depreciation Base		\$553,156	553,906	553,906	553,906	553,906	553,906	553,906	553,906	553,906	553,906	553,906	553,906	553,906	
4 CMP - Non-Interset Branner 50 0	3	Less: Accumulated Depreciation		(\$5,424)	(5,424)	(6,070)	(6,716)	(7,363)	(8,009)	(8 <i>,</i> 655)	(9,301)	(9,947)	(10,594)	(11,240)	(11,886)	(12,532)	
5 Net: Investment (Lines 2+ 3 + 4) 547,732 5344,842 534,733 534,739 534,739 5343,237 5542,666 5542,098 5343,312 5542,666 5542,098 5343,312 5542,666 5542,098 5343,312 5542,666 5542,098 5343,312 5542,666 5542,098 5343,312 5542,666 5542,098 5543,812 5542,686 5544,627 5344,627 5344,827 5342,828 5542,888 </td <td>4</td> <td>CWIP - Non-Interest Bearing</td> <td></td> <td>\$0</td> <td>0</td> <td></td>	4	CWIP - Non-Interest Bearing		\$0	0	0	0	0	0	0	0	0	0	0	0	0	
6 Average Net Investment \$\$548,107 \$\$548,159 \$\$547,512 \$\$546,856 \$\$546,220 \$\$544,231 \$\$544,231 \$\$547,492 \$\$544,231 \$\$547,492 \$\$544,231 \$\$547,492 \$\$544,231 \$\$547,492 \$\$544,231 \$\$547,492 \$\$544,231 \$\$547,492 \$\$544,231 \$\$547,492 \$\$544,231 \$\$547,492 \$\$544,231 \$\$547,492 \$\$544,231 \$\$547,492 \$\$544,231 \$\$547,492 \$\$547,492 \$\$544,231 \$\$547,492	5	Net Investment (Lines 2 + 3 + 4)		\$547,732	\$548,482	\$547,835	\$547,189	\$546,543	\$545,897	\$545,251	\$544,604	\$543,958	\$543,312	\$542,666	\$542,019	\$541,373	
Hum on Average Net Investment (A) Jan-Dec Jan-Dec Jan-Dec 38,168 75,4373 894,132 1,22,1083 75,7490 1,119,837 1,017,500 963,420 780,157 489,091 1,440,871 2,145,462 a. Debt Component 1.81% 552.8 522.3 522.10 522.00 52.00 500	6	Average Net Investment			\$548,107	\$548,159	\$547,512	\$546,866	\$546,220	\$545,574	\$544,927	\$544,281	\$543,635	\$542,989	\$542,343	\$541,696	
7 Return on Average Net Investment (A) Jan-Dec a. Detr Component 1.81% \$\$2828 \$\$2828 \$\$2826 \$\$2,800 \$\$2,796 \$\$2,793 \$\$2,796 \$\$2,783 \$\$2,780 \$33,572 c. Other \$0 <					348,168	754,373	894,132	1,221,083	757,490	1,119,837	1,017,500	963,420	780,157	489,091	1,440,871	2,145,462	
a. Debt Component 1.81% S828 S828 S827 S826 S825 S824 S823 S822 S821 S820 S819 S818 9,879 b. Equity Component Grossed Up Por Taxes 6.16% \$2,813 \$2,813 \$2,813 \$2,813 \$2,820 \$2,786 \$2,787 \$2,778 \$2,778	7	Return on Average Net Investment (A)	Jan-Dec														
b. Equity Component Grossed Up For Taxes 6.16% \$2,813 \$2,813 \$2,813 \$2,810 \$2,806 \$2,803 \$2,800 \$2,796 \$2,793 \$2,780 \$2,783 \$2,780 33,570 c. Other 50 <td></td> <td>a. Debt Component</td> <td>1.81%</td> <td></td> <td>\$828</td> <td>\$828</td> <td>\$827</td> <td>\$826</td> <td>\$825</td> <td>\$824</td> <td>\$823</td> <td>\$822</td> <td>\$821</td> <td>\$820</td> <td>\$819</td> <td>\$818</td> <td>9,879</td>		a. Debt Component	1.81%		\$828	\$828	\$827	\$826	\$825	\$824	\$823	\$822	\$821	\$820	\$819	\$818	9,879
c. Other S0		b. Equity Component Grossed Up For Taxes	6.16%		\$2,813	\$2,813	\$2,810	\$2,806	\$2,803	\$2,800	\$2,796	\$2,793	\$2,790	\$2,786	\$2,783	\$2,780	33,572
8 Investment Expenses a. Depreciation 1.4% \$0 \$566		c. Other		—	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
a. Depreciation 1.4% \$\$ \$\$646	8	Investment Expenses															
b. Amorization 0		a. Depreciation	1.4%		\$0	\$646	\$646	\$646	\$646	\$646	\$646	\$646	\$646	\$646	\$646	\$646	7,108
c. Dismathement N/A		b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Taxes 0.0081745 \$377 <		c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
e. Other 0<		d. Property Taxes (0.0081745		\$377	\$377	\$377	\$377	\$377	\$377	\$377	\$377	\$377	\$377	\$377	\$377	4,522
9 Total System Recoverable Expenses (Lines 7 + 8) a. Recoverable Costs Allocated to Energy b. Recoverable Costs Allocated to Energy b. Recoverable Costs Allocated to Demand \$4,017 \$4,664 \$4,659 \$4,651 \$4,656 \$4,646 \$4,638 \$4,634 \$4,629 \$4,625 \$4,621 \$55,081 0 <t< td=""><td></td><td>e. Other</td><td></td><td>—</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></t<>		e. Other		—	0	0	0	0	0	0	0	0	0	0	0	0	0
a. Recoverable Costs Allocated to Energy 0 <td>9</td> <td>Total System Recoverable Expenses (Lines 7 + 8)</td> <td></td> <td></td> <td>\$4,017</td> <td>\$4,664</td> <td>\$4,659</td> <td>\$4,655</td> <td>\$4,651</td> <td>\$4,646</td> <td>\$4,642</td> <td>\$4,638</td> <td>\$4,634</td> <td>\$4,629</td> <td>\$4,625</td> <td>\$4,621</td> <td>\$55,081</td>	9	Total System Recoverable Expenses (Lines 7 + 8)			\$4,017	\$4,664	\$4,659	\$4,655	\$4,651	\$4,646	\$4,642	\$4,638	\$4,634	\$4,629	\$4,625	\$4,621	\$55,081
b. Recoverable Costs Allocated to Demand \$4,017 \$4,664 \$4,659 \$4,655 \$4,651 \$4,646 \$4,642 \$4,638 \$4,634 \$4,625 \$4,621 \$55,081 10 Energy Jurisdictional Factor N/A N/A <t< td=""><td></td><td>a. Recoverable Costs Allocated to Energy</td><td></td><td></td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></t<>		a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
10Energy Jurisdictional FactorN/AN/		b. Recoverable Costs Allocated to Demand			\$4,017	\$4,664	\$4,659	\$4,655	\$4,651	\$4,646	\$4,642	\$4,638	\$4,634	\$4,629	\$4,625	\$4,621	\$55,081
11 Demand Jurisdictional Factor - Transmission 0.72024 0.7202	10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12 Retail Energy-Related Recoverable Costs (B) \$0	11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
13Retail Demand-Related Recoverable Costs (C)2,8933,3593,3593,3503,3503,3473,3403,3313,32839,67214Total Jurisdictional Recoverable Costs (Lines 12 + 13)\$2,893\$3,359\$3,350\$3,350\$3,350\$3,347\$3,340\$3,331\$3,328\$39,672	12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) \$2,893 \$3,359 \$3,356 \$3,350 \$3,347 \$3,340 \$3,337 \$3,334 \$3,328 \$39,672	13	Retail Demand-Related Recoverable Costs (C)			2,893	3,359	3,356	3,353	3,350	3,347	3,343	3,340	3,337	3,334	3,331	3,328	39,672
	14	Total Jurisdictional Recoverable Costs (Lines 12 + 2	13)		\$2,893	\$3,359	\$3,356	\$3,353	\$3,350	\$3,347	\$3,343	\$3,340	\$3,337	\$3,334	\$3,331	\$3,328	\$39,672

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

For Project: Vegetation Management: Transmission - (FERC 352) (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-2) Form 7E Page 116 of 135

1 Interfail Statuts St	Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	1	Investments															
b. Charing to Films: 533,456 309,002 769,052 769,015 774,050 774,050 774,050 774,050 774,050 774,050 774,050 774,050 774,050 774,050 774,050 774,050 951,572 1,001,555 1,033,946 1,001,010 691,982 10,005,055 0 0		a. Expenditures/Additions			\$533 <i>,</i> 485	\$813,124	\$769,052	\$769,019	\$794,160	\$794,043	\$899,231	\$951,572	\$1,001,555	\$1,053,946	\$1,001,610	\$691,982	\$10,072,779
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$		b. Clearings to Plant			533,485	809,402	769,052	769,019	794,160	794,043	899,231	951,572	1,001,555	1,053,946	1,001,610	691,982	10,069,057
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$		c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
2 9 hart-in-Service (hogener clation lase 51 l.17/8/20 11.17/8/20 11.17/8/20 11.17/8/20 11.17/8/20 11.27/8/20 11.20/21,48 11.20/23,387 15.05.548 15.05.552 15.05		d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
3 Lcss: Accumulated perpectation (579,582) (79,582) (79,582) (79,582) (19,384) (118,285) (139,493) (120,252) (121,449) (227,965) (225,987) (295,055) (236,872) (358,737) 5 Net Investment (Ines 2 + 3 + 4) \$11,393,182 \$11,292,667 \$11,293,083 \$14,364,841 \$15,792,791 \$15,6363 \$11,095,985 \$10,095,886 \$11,993,886 \$11,993,986	2	Plant-in-Service/Depreciation Base		\$11,378,429	11,911,914	12,721,316	13,490,368	14,259,387	15,053,548	15,847,591	16,746,822	17,698,393	18,699,948	19,753,894	20,755,504	21,447,486	
4 CWIP Non Intersite Barring 594,335 94,336 94,038 94,038 94,038 94,038 94,038 98,058 <	3	Less: Accumulated Depreciation		(\$79,582)	(79,582)	(98,443)	(118,585)	(139,945)	(162,522)	(186,357)	(211,449)	(237,965)	(265 <i>,</i> 987)	(295 <i>,</i> 595)	(326,872)	(359,735)	
5 Net Investment (Lines 2 + 3 + 4) 511,393,182 511,252,667 512,220,930 513,469,841 514,217,200 516,633,430 517,752,846 518,552,018 518,556,256 520,256,689 521,185,808 6 Average Net Investment Jan Dec e. Obst Component 1.81% 511,699,925 512,323,799 513,095,385 513,843,670 514,603,220 513,751,271 516,196,361 517,095,938 518,045,252 519,044,187 520,041,523 520,045,253 520,045,252 519,044,187 520,045,252 519,044,187 520,045,252 519,044,187 520,045,252 519,044,187 520,045,252 519,044,187 520,045,252 519,044,187 520,045,252 519,044,187 520,043 520,151 522,125 524,457 525,615 537,208 530,263 531,493 290,151 6 One 0 50	4	CWIP - Non-Interest Bearing		\$94,335	94,336	98,058	98,058	98,058	98,058	98,058	98,058	98,058	98,058	98,058	98,058	98,058	
6 Average Net Investment \$11,659,925 \$12,323,799 \$13,095,385 \$13,843,670 \$14,603,292 \$15,374,187 \$16,196,361 \$17,095,958 \$18,045,252 \$19,044,187 \$20,041,523 \$20,856,249 7 Return on Average Net Investment (A) Lain S11,659 \$11,659 \$11,706 \$11,659,255 \$12,323,799 \$13,095,385 \$13,843,670 \$14,603,292 \$15,374,187 \$16,196,361 \$17,095,958 \$18,045,252 \$19,044,187 \$20,041,523 \$20,856,249 7 Return on Average Net Investment (A) Lain S11,659 \$11,706 \$11,709 \$22,051 \$23,215 \$24,457 \$25,815 \$28,757 \$50,263 \$51,493 \$99,913 5.0 \$0 \$0 \$10,959 \$10,914 \$22,051 \$23,215 \$24,457 \$25,815 \$28,757 \$50,263 \$51,297,45 \$50,263 \$51,297,45 \$50,263 \$50,263 \$20,123 \$20,913 \$51,692 \$50,263 \$50,277,55 \$50,77,55 \$50,77,55 \$50,77,55 \$50,77,55 \$50,77,55 \$50,77,55 \$50,77,55 \$50,77,55 \$50,77,55 \$50,77,55 \$50,77,55 \$5	5	Net Investment (Lines 2 + 3 + 4)		\$11,393,182	\$11,926,667	\$12,720,930	\$13,469,841	\$14,217,500	\$14,989,083	\$15,759,291	\$16,633,430	\$17,558,486	\$18,532,018	\$19,556,356	\$20,526,689	\$21,185,808	
7 Return on Average Net Investment (A) Jan-Dec a. Debt Component Jan-Dec 1.81% S17,606 \$18,609 \$19,774 \$20,904 \$22,215 \$24,457 \$527,285 \$27,248 \$22,757 \$30,263 \$31,493 \$99,191 a. Debt Component Grossed Up For Taxes 6.16% \$18,609 \$97,726 \$50,90 \$50	6	Average Net Investment			\$11,659,925	\$12,323,799	\$13,095,385	\$13,843,670	\$14,603,292	\$15,374,187	\$16,196,361	\$17,095,958	\$18,045,252	\$19,044,187	\$20,041,523	\$20,856,249	
a. beth Component 1.81% 517,066 518,609 519,774 520,904 522,051 523,215 524,457 525,815 527,248 528,777 530,253 531,493 220,111 b. Equity Component Grossed Up For Taxes 6.16% 50	7	Return on Average Net Investment (A)	Jan-Dec														
b. Equity Component Grossed Up For Taxes 6.16% 50 5		a. Debt Component	1.81%		\$17,606	\$18,609	\$19,774	\$20,904	\$22,051	\$23,215	\$24,457	\$25,815	\$27,248	\$28,757	\$30,263	\$31,493	290,191
c. Other 50		b. Equity Component Grossed Up For Taxes	6.16%		\$59 <i>,</i> 833	\$63,240	\$67,199	\$71,039	\$74,937	\$78,893	\$83,112	\$87,728	\$92,600	\$97,726	\$102,844	\$107,024	986,175
8 Investment Expenses 3. Depreciation 1.9% \$0 \$18,861 \$20,122 \$12,160 \$22,577 \$23,835 \$25,092 \$26,516 \$28,022 \$29,608 \$31,277 \$32,863 \$20,153 a. Depreciation 1.9% 0 <t< td=""><td></td><td>c. Other</td><td></td><td>_</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>0</td></t<>		c. Other		_	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
a. Depreciation 1.9% \$0 \$1,861 \$20,142 \$21,360 \$22,577 \$23,835 \$25,022 \$26,516 \$28,022 \$29,008 \$31,277 \$32,863 280,153 b. Amorization 0	8	Investment Expenses															
b. Amorization 0		a. Depreciation	1.9%		\$0	\$18,861	\$20,142	\$21,360	\$22,577	\$23 <i>,</i> 835	\$25,092	\$26,516	\$28,022	\$29,608	\$31,277	\$32,863	280,153
c. Dismantlement N/A N/A <td></td> <td>b. Amortization</td> <td></td> <td></td> <td>0</td>		b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Taxes 0.0081745 \$7,751 <th< td=""><td></td><td>c. Dismantlement</td><td></td><td></td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></th<>		c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
e. Other 0<		d. Property Taxes	0.0081745		\$7,751	\$7,751	\$7,751	\$7,751	\$7,751	\$7,751	\$7,751	\$7,751	\$7,751	\$7,751	\$7,751	\$7,751	93,013
9 Total System Recoverable Expenses (Lines 7 + 8) \$85,191 \$108,460 \$114,867 \$127,317 \$133,694 \$147,810 \$155,622 \$163,842 \$172,134 \$179,131 \$1,649,533 a. Recoverable Costs Allocated to Energy 0 <		e. Other		_	0	0	0	0	0	0	0	0	0	0	0	0	0
a. Recoverable Costs Allocated to Energy 0 <td>9</td> <td>Total System Recoverable Expenses (Lines 7 + 8)</td> <td></td> <td></td> <td>\$85,191</td> <td>\$108,460</td> <td>\$114,867</td> <td>\$121,054</td> <td>\$127,317</td> <td>\$133,694</td> <td>\$140,412</td> <td>\$147,810</td> <td>\$155,622</td> <td>\$163,842</td> <td>\$172,134</td> <td>\$179,131</td> <td>\$1,649,533</td>	9	Total System Recoverable Expenses (Lines 7 + 8)			\$85,191	\$108,460	\$114,867	\$121,054	\$127,317	\$133,694	\$140,412	\$147,810	\$155,622	\$163,842	\$172,134	\$179,131	\$1,649,533
b. Recoverable Costs Allocated to Demand \$85,191 \$108,460 \$114,867 \$127,317 \$133,694 \$140,412 \$147,810 \$155,622 \$163,842 \$172,134 \$179,131 \$1,649,533 10 Energy Jurisdictional Factor N/A		a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
10Energy Jurisdictional FactorN/AN/		b. Recoverable Costs Allocated to Demand			\$85,191	\$108,460	\$114,867	\$121,054	\$127,317	\$133,694	\$140,412	\$147,810	\$155,622	\$163,842	\$172,134	\$179,131	\$1,649,533
11 Demand Jurisdictional Factor - Transmission 0.72024 0.7202	10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12Retail Energy-Related Recoverable Costs (B)\$0\$0\$0\$0\$0\$0\$0\$013Retail Demand-Related Recoverable Costs (C)61,35878,11882,73187,18891,69896,292101,130106,459112,085118,005123,978129,0181,188,06014Total Jurisdictional Recoverable Costs (Lines 12 + 13)\$78,118\$82,731\$87,188\$91,698\$96,292\$101,130\$106,459\$112,085\$118,005\$123,978\$129,018\$1,188,060	11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
13Retail Demand-Related Recoverable Costs (C)61,35878,11882,73187,18891,69896,292101,130106,459112,085118,005123,978129,0181,188,06014Total Jurisdictional Recoverable Costs (Lines 12 + 13)\$61,358\$78,118\$82,731\$87,188\$91,698\$96,292\$101,130\$106,459\$112,085\$118,005\$123,978\$129,018\$1,188,060	12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) \$61,358 \$78,118 \$82,731 \$87,188 \$91,698 \$96,292 \$101,130 \$106,459 \$112,085 \$118,005 \$123,978 \$129,018 \$1,188,060	13	Retail Demand-Related Recoverable Costs (C)			61,358	78,118	82,731	87,188	91,698	96,292	101,130	106,459	112,085	118,005	123,978	129,018	1,188,060
	14	Total Jurisdictional Recoverable Costs (Lines 12 +	+ 13)	_	\$61,358	\$78,118	\$82,731	\$87,188	\$91,698	\$96,292	\$101,130	\$106,459	\$112,085	\$118,005	\$123,978	\$129,018	\$1,188,060

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Return on Capital Investments, Depreciation and Taxes For Project: Vegetation Management: Transmission - (FERC 356) (in Dollars)

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	Duke Energy Florida Storm Protection Plan Cost Recovery Clause Estimated-Actual Filing January 2023 - December 2023	Docket No. 20230010-EI Duke Energy Florida, LLC Witness: B.Lloyd Exh. No (CAM-2) Form 8E
	Project Description and Progress Report	Page 118 of 135
Activity Title:	Feeder Hardening - Distribution	
Description :	The Feeder Hardening program will enable the feeder backbone to better withstand extreme weather events. This includes strengthening structures, updating BIL (basic insulation level) to current standards, updating conductor to current standards, relocating difficult to access facilities, replacing oil filled equipment as appropriate, and will incorporate the company's pole inspection and replacement activities	
Accomplishments :		
Fiscal Expenditures:	DEF expects to incur \$139.1M on engineering and construction for the Feeder hardening work plan through December 31, 2023. In addition, DEF expects to spend an additional \$2.8M in 2023 on engineering and design for the 2024 work plan.	
Progress Summary:	DEF expects to harden 168 feeder line miles in 2023. In addition, engineering for the 2024 targets is expected to begin mid-year 2023, allowing for construction of the 2024 work plan to begin in January 2024.	

	Duke Energy Florida Storm Protection Plan Cost Recovery Clause Estimated-Actual Filing January 2023 - December 2023	Docket No. 20230010-EI Duke Energy Florida, LLC Witness: B.Lloyd Exh. No (CAM-2) Form 8E
	Project Description and Progress Report	Page 119 of 135
Activity Title:	Feeder Hardening - Wood Pole Replacement & Inspection - Distribution	
Description :	Per Commission Order No. 2006-0144-PAA-EI, pole inspection is performed on an 8-year cycle. These inspections determine the extent of pole decay and any associated loss of strength. The information gathered from these inspections is used to determine pole replacements and to effectuate the extension of pole life through treatment and reinforcement.	
Accomplishments :		
Fiscal Expenditures:	DEF expects to incur \$17.0M on engineering and construction for the Feeder Pole Replacement work plan through December 31, 2023.	
Progress Summary:	DEF expects to replace 1,730 feeder poles while also inspecting 24,501 feeder poles in 2023. DEF will maintain continous flow of replacements of poles not passing inspection throughout the year as inspections are completed.	

Duke Energy Florida	
Storm Protection Plan Cost Recovery Claus	se
Estimated-Actual Filing	
January 2023 - December 2023	

Project Description and Progress Report

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Activity Title: Lateral Hardening - Overhead

Description : The overhead hardening strategy will include structure strengthening, deteriorated conductor replacement, removing open secondary wires, replacing fuses with automated line devices, pole replacement (when needed), line relocation, and/or hazard tree removal.

Accomplishments :

- Fiscal Expenditures: DEF expects to incur \$83.3M on engineering and construction for the Lateral Hardening Overhead work plan through December 31, 2023. In addition, DEF expects to spend an additional \$1.9M in 2023 on engineering and design for the 2024 work plan.
- Progress Summary: DEF expects to harden 144 miles of overhead lines in 2023. In addition, engineering for the 2024 targets is expected to begin mid-year 2023, allowing for construction of the 2024 work plan to begin in January 2024.

	Duke Energy Florida Storm Protection Plan Cost Recovery Clause Estimated-Actual Filing January 2023 - December 2023	Docket No. 20230010-EI Duke Energy Florida, LLC Witness: B.Lloyd Exh. No (CAM-2) Form 8E
	Project Description and Progress Report	Page 121 01 135
Activity Title:	Lateral Hardening - Wood Pole Replacement & Inspection - Distribution	
Description :	Per Commission Order No. 2006-0144-PAA-EI, pole inspection is performed on an 8-year cycle. These inspections determine the extent of pole decay and any associated loss of strength. The information gathered from these inspections is used to determine pole replacements and to effectuate the extension of pole life through treatment and reinforcement.	
Accomplishments :		
Fiscal Expenditures:	DEF expects to incur \$69.3M on engineering and construction for the Lateral Pole Replacement work plan through December 31, 2023.	
Progress Summary:	DEF expects to replace 7,058 lateral poles while also inspecting 77,591 lateral poles in 2023. DEF will maintain continous flow of replacements of poles not passing inspection throughout the year as inspections are completed.	

Duke Energy Florida Storm Protection Plan Cost Recovery Clause Estimated-Actual Filing January 2023 - December 2023

Project Description and Progress Report

Activity Title:	Self-Optimizing Grid (SOG) - Automation
Description :	The current grid has limited ability to reroute and rapidly restore power. The SOG program is established to address both of these issues. The SOG program consists of three (3) major components: capacity, connectivity, and automation and intelligence. The SOG program redesigns key portions of the distribution system and transforms it into a dynamic smart-thinking, self-healing network.
Accomplishments :	SOG Automation projects provide intelligence and control for the SOG operations; Automation projects enable the grid to dynamically reconfigure around trouble and restore customers not impacted by an outage.
Fiscal Expenditures:	DEF expects to incur \$50.0M on engineering and construction activities for the SOG-Automation work plan through December 31, 2023. In addition, DEF expects to spend an additional \$1.7M in 2023 on engineering and design for the 2024 work plan.
Progress Summary:	DEF expects to install 746 automated switching devices in 2023. In addition, engineering on the 2024 targets is ongoing, allowing for construction of the 2024 work plan to begin in January 2024.

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January 2023 - December 2023		

Project Description and Progress Report

Activity Title:	Self-Optimizing Grid (SOG) - Capacity and Connectivity (C&C)
Description :	The current grid has limited ability to reroute and rapidly restore power. The SOG program is established to address both of these issues. The SOG program consists of three (3) major components: capacity, connectivity, and automation and intelligence. The SOG program redesigns key portions of the distribution system and transforms it into a dynamic smart-thinking, self-healing network.
	The SOG Capacity projects focus on expanding substation and distribution line capacity to allow for two-way power flow. SOG Connectivity projects create tie points between circuits.
Accomplishments :	
Fiscal Expenditures:	DEF expects to incur \$29.0M on engineering and construction activities for the SOG-C&C work plan through December 31, 2023. In addition, DEF expects to spend an additional \$1.0M in 2023 on engineering and design for the 2024 work plan.
Progress Summary:	DEF expects to complete Self-Optimizing Grid capacity and connectivity work on 62 circuits in 2023. In addition, engineering on the 2024 targets is ongoing, allowing for construction of the 2024 work plan to begin in January 2024.

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	Duke Energy Florida Storm Protection Plan Cost Recovery Clause Estimated-Actual Filing January 2023 - December 2023	Docket No. 20230010-EI Duke Energy Florida, LLC Witness: B.Lloyd Exh. No (CAM-2) Form 8E
	Project Description and Progress Report	Page 124 of 135
Activity Title:	Underground Flood Mitigation - Distribution	
Description :	Underground Flood Mitigation will harden existing underground line and equipm surge through the use of DEF's current storm surge standards. This involves the stainless-steel equipment, submersible connections and concrete pads with inc purpose of this hardening activity is to minimize the equipment damage caused reduce customer outages and/or expedite restoration after the storm surge has For selected locations, DEF would utilize a concrete pad with increased weight and change all the connections to waterproof (submersible) connections. Conve be replaced with submersible switchgears that are able to withstand the storm s	ent to withstand storm he installation of specialized reased mass. The primary by storm surge and thus receded. and stainless steel tiedowns entional switchgear would surge.
Accomplishments :		
Fiscal Expenditures:	DEF expects to incur \$0.4M on engineering and construction activities for the Unde work plan through December 31, 2023. In addition, DEF expects to spend an addition engineering and design for the 2024 work plan.	rground Flood Mitigation onal \$0.1M in 2023 on
Progress Summary:	DEF expects complete 49 units on 3 feeder circuits in 2023. In addition, engineering expected to begin mid-year 2023, allowing for construction of the 2024 work plan to	g on the 2024 targets is begin in January 2024.

Duke Energy Florida
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Project Description and Progress Report

- Activity Title: Lateral Hardening Underground
- **Description :** Lateral segments that are most prone to damage resulting in outages during extreme weather events will be placed underground. Doing so will greatly reduce both damage costs and outage duration for DEF customers. Lateral Undergrounding focuses on branch lines that historically experience the most outage events, contain assets of greater vintage, are susceptible to damage from vegetation, and/or often have facilities that are inaccessible to trucks. These branch lines will be replaced with a modern, updated, and standard underground design of today.

Accomplishments :

Fiscal Expenditures: DEF expects to incur \$29.5M on engineering and construction activities for the Lateral Hardening Underground work plan through December 31, 2023. In addition, DEF expects to spend an additional \$10.3M in 2023 on engineering and design for the 2024 work plan.

Progress Summary: DEF expects to underground 28 miles of lateral overhead lines in 2023. In addition, engineering for the 2024 targets is ongoing, allowing for construction of the 2024 work plan to begin in January 2024.

	Duke Energy Florida	Docket No. 20230010-EI
	Storm Protection Plan Cost Recovery Clause	Duke Energy Florida, LLC
	Estimated-Actual Filing	Witness: R. Brong
	January 2023 - December 2023	Exh. No (CAM-2)
		Form 8E
	Project Description and Progress Report	Page 126 of 135
Activity Title:	Structure Hardening - Transmission: Wood to Non-Wood Pole Replacement	
Description :	This activity will upgrade wood poles to non-wood material such as steel or concrete. Wood pole failure has been the predominate structure damage to the transmission system during extreme weather. This strengthens structures by eliminating damage from woodpeckers and wood rot. The new structures will be more resistant to damage from extreme weather events. Other related hardware upgrades will occur simultaneously, such as insulators, crossarms, switches, and guys.	
Accomplishments :		
Fiscal Expenditures:		
	DEF expects to incur \$114.5M on engineering, materials, and construction activiti Hardening - Transmission: Wood to Non-Wood Pole Replacement work plan by DEF expects to spend an additional \$4.6M in 2023 on engineering and materials	es for the 2023 SPP Structure)ecember 31, 2023. In addition, for the 2024 work plan.

Progress Summary:

DEF expects to replace 1,909 poles from January 1, 2023 to December 31, 2023.

Duke Energy Florida		
Storm Protection Plan Cost Recovery Clause		
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January 2023 - December 2023		

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: R. Brong Exh. No. __ (CAM-2) Form 8E Page 127 of 135

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Tower Upgrades

Description :Tower Upgrade will prioritize towers based on inspection data and enhanced weather modeling.
The upgrade activities will replace tower types that have previously failed during extreme weather events. Over
700 towers have been identified as having this design type.

In addition, the tower upgrade activities will upgrade lattice towers identified by visual ground inspections, aerial drone inspections and data gathered during cathodic protection installations (discussed below). This will improve the ability of the transmission grid to sustain operations during extreme weather events by reducing outages and improving restoration times. Other related hardware upgrades will occur simultaneously such as insulators, cathodic protection, and guys.

Accomplishments :

Fiscal Expenditures:

DEF expects to incur \$5M on engineering, materials, and construction activities for the 2023 SPP Structure Hardening - Transmission: Tower Upgrades work plan by December 31, 2023.

Progress Summary:

DEF expects to replace 22 Towers from January 1, 2023 to December 31, 2023.

	Duke Energy Florida Storm Protection Plan Cost Recovery Clause Estimated-Actual Filing January 2023 - December 2023	Docket No. 20230010-EI Duke Energy Florida, LLC Witness: R. Brong Exh. No (CAM-2) Form 8E
	Project Description and Progress Report	Page 128 of 135
Activity Title:	Structure Hardening - Transmission: Tower Cathodic Protection	
Description :	The purpose of the Cathodic Protection (CP) activities will be to mitigate active greating to the comparison of the Cathodic Protection (CP) activities will be to mitigate active greating to the system. This will be done by installing passive CP systems comprises lattice towers. The anodes serve as sacrificial assets that corrode in place of structure strength to corrosion. Each CP project will address all towers on a line point.	oundline corrosion on the d of anodes on each leg of ctural steel, preventing loss e from beginning point to end
Accomplishments :		
Fiscal Expenditures:	DEF expects to incur \$2.1M on engineering, materials, and construction activities Hardening - Transmission: Tower Cathodic Protection work plan by December 37 expects to spend an additional \$382K in 2023 on engineering and materials for th	for the 2023 SPP Structure , 2023. In addition, DEF ne 2024 work plan.
Progress Summary:	DEF expects to install 382 Cathodic Protection measures on its Towers from Jan 31, 2023.	uary 1, 2023 to December

	Duke Energy Florida Storm Protection Plan Cost Recovery Clause Estimated-Actual Filing January 2023 - December 2023	Docket No. 20230010-EI Duke Energy Florida, LLC Witness: R. Brong Exh. No (CAM-2) Form 8E
	Project Description and Progress Report	Page 129 of 135
Activity Title:	Structure Hardening - Transmission: Tower Drone Inspections	
Description :	Further, in 2021 DEF will conduct drone inspections on targeted lattice tower lin additional inspection is to identify otherwise difficult to see structure, hardware, through high resolution imagery. DEF is incorporating drone patrols into the ins have the unique ability to provide a close vantage point with multiple angles on through aerial or ground patrols with binoculars.	nes. The intent of this or insulation vulnerabilities pections because drones structures that is unattainable
Accomplishments :		
Fiscal Expenditures:	DEF expects to incur \$105K of O&M expenses on inspection activities for the 2 Transmission: Tower Drone Inspections work plan by December 31, 2023. This Capital costs.	2023 SPP Structure Hardening - s program did not incur any
Progress Summary:	DEF expects to inspect 459 Towers from January 1, 2023 to December 31, 202	23.

	Duke Energy Florida Storm Protection Plan Cost Recovery Clause Estimated-Actual Filing January 2023 - December 2023 Project Description and Progress Report	Docket No. 20230010-EI Duke Energy Florida, LLC Witness: R. Brong Exh. No (CAM-2) Form 8E Page 130 of 135
A (1 1/		
Activity Litle:	Structure Hardening - Transmission - GOAB	
Description :	The GOAB line switch automation project is a 20-year initiative that will upgrade 160 swit switches enabled with SCADA communication and remote-control capabilities. Automatic transmission system. Later years will include adding new switch locations to add further system. Transmission line switches are currently manually operated and cannot be remo Switching, a grid operation often used to section off portions of the transmission system maintenance or isolate trouble spots to minimize impacts to customers, has historically r site and manually operate one or more-line switches. The GOAB upgrade increases the switches to support faster isolation of trouble spots on the transmission system and more faults.	tch locations with modern on will add resiliency to the resiliency to the transmission otely monitored or controlled. in order to perform equipment equired a technician to go to the number of remote-controlled e rapid restoration following line
Accomplishments :		
Fiscal Expenditures:	DEF expects to incur \$4.5M on engineering, materials, and construction activities Hardening - Transmission - GOAB work plan by December 31, 2023. In addition, additional \$495K in 2023 on engineering and materials for the 2024 work plan.	s for the 2023 SPP Structure DEF expects to spend an
Progress Summary:	DEF expects to install 4 GOAB switches on its system from January 1, 2023 to D	ecember 31, 2023.

	Duke Energy Florida Storm Protection Plan Cost Recovery Clause Estimated-Actual Filing January 2023 - December 2023	Docket No. 20230010-EI Duke Energy Florida, LLC Witness: R. Brong Exh. No (CAM-2) Form 8E
	Project Description and Progress Report	Page 131 of 135
Activity Title:	Structure Hardening - Transmission - Overhead Ground Wire	
Description :	The Overhead Ground Wires standards-based activity targets replacement of transmission overhead ground wire susceptible to damage or failure with optical ground wire (OPGW). OPGW improves grounding and lightning protection and provides high speed transmission of data for system protection and control and communications.	
Accomplishments :		
Fiscal Expenditures:	DEF expects to incur \$7.1M on engineering, materials, and construction activities for the 2023 SPP Structure Hardening - Transmission - Overhead Ground Wire work plan by December 31, 2023. In addition, DEF expects to spend an additional \$355K in 2023 on engineering and materials for the 2024 work plan.	

Progress Summary: DEF expects to replace 36 miles of Overhead Ground wire in its transmission system from January 1, 2023 to December 31, 2023.
	Duke Energy Florida Storm Protection Plan Cost Recovery Clause Estimated-Actual Filing January 2023 - December 2023	Docket No. 20230010-EI Duke Energy Florida, LLC Witness: R. Brong Exh. No (CAM-2) Form 8E
	Project Description and Progress Report	Page 132 of 135
Activity Title:	Substation Hardening- Transmission - Breaker Replacements and Electro-Mecha	nical Relays
Description : Accomplishments :	Substation Hardening will address two major components:1) Upgrading oil breakers vacuum breakers to mitigate the risk of catastrophic failure and extended outages events; and 2) Upgrading electromechanical relays to digital relays will provide conto respond and restore service more quickly from extreme weather events.	ers to state-of-the-art gas or during extreme weather mmunications and enable DEF
Fiscal Expenditures:	DEF expects to incur \$4.9M on engineering, materials, and construction activities Hardening- Transmission - Breaker and Electro-Mechanical Relay Replacements 2023. In addition, DEF expects to spend an additional \$4.6M in 2023 on engineer work plan.	for the 2023 SPP Substation work plan by December 31, ing and materials for the 2024
Progress Summary:	DEF expects to install 8 Breaker and Electro-Mechanical Relay replacement mea system from January 1, 2023 to December 31, 2023.	sures on its transmission

	Duke Energy Florida Storm Protection Plan Cost Recovery Clause Estimated-Actual Filing January 2023 - December 2023	Docket No. 20230010-EI Duke Energy Florida, LLC Witness: R. Brong Exh. No (CAM-2) Form 8E
	Project Description and Progress Report	Page 133 of 135
Activity Title:	Vegetation Management - Transmission	
Description :	DEF's Transmission IVM program is focused on ensuring the safe and reli system by minimizing vegetation-related interruptions and adequate condu- maintaining compliance with regulatory, environmental, and safety required activities focus on the removal and/or control of incompatible vegetation w minimize the risk of vegetation-related outages and ensure necessary accor The IVM program includes the following activities: planned threat and con includes hazard tree mitigation, and floor management (herbicide, mowing	able operation of the transmission actor-to-vegetation clearances, while ments or standards. The program rithin and along the right of way to ess within all transmission line corridors. dition-based work, reactive work that and hand cutting operation).
Accomplishments :		
Fiscal Expenditures:	DEF expects to incur \$10.1M on capital activities and \$11.3M of O&M activities Management - Transmission work plan by December 31, 2023.	vities for the 2023 SPP Vegetation
Progress Summary:	DEF expects to complete IVM activities on 519 miles from January 1, 2023	3 to December 31, 2023.

Duke Energy Florida Storm Protection Plan Cost Recovery Clause Estimated-Actual Filing January 2023 - December 2023

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: B. Lloyd Exh. No. ___ (CAM-2) Form 8E Page 134 of 135

Project Description and Progress Report

Activity Title: Vegetation Management - Distribution

Description : DEF Distribution will continue a fully IVM program focused on trimming feeders and laterals on an average 3 and 5-year cycles respectively. This corresponds to trimming approximately 1,930 miles of feeder backbone and 2,455 miles of laterals annually. The IVM program consists of the following: routine maintenance "trimming", hazard tree removal, herbicide applications, vine removal, customer requested work, and right-of-way brush "mowing" where applicable. The IVM program incorporates a combination of condition, time since last trim and reliability-driven prioritization of work to reduce event possibilities during extreme weather events and enhance overall reliability. Additionally, a hazard tree patrol is conducted every year on all three-phase circuits. Hazard trees are defined as trees that are dead, dying, structurally unsound, diseased, leaning or otherwise defective. DEF will optimize the IVM program costs against reliability and storm performance objectives to harden the system for extreme weather events.

Accomplishments :

- Fiscal Expenditures: DEF expects to incur \$2.0M on capital activities and \$45.5M of O&M activities for the SPP Vegetation Management - Distribution work plan through December 31, 2023.
- Progress Summary: DEF expects to complete IVM activities on 4,413 miles by December 31, 2023.

Duke Energy Florida Storm Protection Cost Recovery Clause January 2023 - December 2023 **Capital Structure and Cost Rates**

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-2) Form 9E Page 135 of 135

		(1)	(2)	(3)	(4)	(5)	(6)			
	JL	urisdictional					Monthly			
		Rate Base				Revenue	Revenue			
		Adjusted	Сар	Cost	Weighted	Requirement	Requirement			
	Re	etail (\$000s)	Ratio	Rate	Cost	Rate	Rate			
1 Common Equity	\$	8,189,446	44.99%	10.10%	4.54%	6.08%	0.5067%			
2 Long Term Debt		6,956,821	38.22%	4.48%	1.71%	1.71%	0.1425%			
3 Short Term Debt		217,724	1.20%	4.65%	0.06%	0.06%	0.0050%			
4 Cust Dep Active		153,136	0.84%	2.50%	0.02%	0.02%	0.0017%			
5 Cust Dep Inactive	e	1,472	0.01%			0.00%	0.0000%			
6 Invest Tax Cr		190,777	1.05%	7.36%	0.08%	0.10%	0.0083%			
7 Deferred Inc Tax		2,491,658	13.69%			0.00%	0.0000%			
8 <u> </u>	otal \$	18,201,033	100.00%		6.41%	7.97%	0.6642%			
					Cost					
	ITC s	plit between Deb	ot and Equity**:	Ratio	Rate	Ratio	Ratio	Weighted ITC	Weighted ITC	After Gross-up
9	Con	nmon Equity	8,189,446	54%	10.10%	5.46%	72.6%	0.08%	0.0581%	0.078%
10	Pre	erred Equity	-	0%				0.08%	0.0000%	0.000%
11	Lon	g Term Debt	6,956,821	46%	4.48%	2.06%	27.4%	0.08%	0.0219%	0.022%
12	ITC (Cost Rate	15,146,266	100%	-	7.52%			0.0800%	0.100%
	_									
	Brea	kdown of Revenu	ue Requirement R	<u>ate of Retu</u>	irn between De	ebt and Equity:				
	Tota	I Equity Compone	ent (Lines 1 and 9)		6.158%				
13			a + (lin a - 2) 2 - 4	and 11)		1.812%				
13 14	Tota	I Debt Componei	it (Lilles 2, 5, 4, 6	110 11 /						

Statutory Tax Rate:

Column:

(1)	Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology

- (2) Column (1) / Total Column (1)
- Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology (3) Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).
- Column (2) x Column (3) (4)
- For equity components: Column (4) / (1-effective income tax rate/100) (5)
- * For debt components: Column (4)
- ** Line 6 is the pre-tax ITC components from Lines 9 and 11

(6) Column (5) / 12

Duke Energy Florida	Docket No. 20230010-EI
Storm Protection Plan Cost Recovery Clause	Duke Energy Florida, LLC
Projection Filing	Witness: C.A.Menendez
Projected Period: January 2024 through December 2024	Exh. No (CAM-3)
	Form 1P
Summary of Projected Period Recovery Amount (in Dollars)	Page 1 of 106

Line	Ene	rgy (\$)	Demand (\$)	Total (\$)
 Total Jurisdictional Revenue Requirements for the Projected Period Overhead Distribution Hardening Programs (Form 2P, Line 12b + Form 3P, Line 1b) Overhead Transmission Hardening Programs (Form 2P, Line 13b + Form 3P, Line 2b) Vegetation Management Distribution Programs (Form 2P, Line 14b + Form 3P, Line 3.1) Vegetation Management Transmission Programs (Form 2P, Line 15b + Form 3P, Line 3.2) Underground Distribution Hardening Programs (Form 2P, Line 16b + Form 3P, Line 4.b) Legal, Accounting, and Administrative (N/A) 	\$		\$ 98,979,360 30,036,343 47,432,499 11,345,175 13,577,415	\$ 98,979,360 30,036,343 47,432,499 11,345,175 13,577,415
g. Total Projected Period Rev. Req.	\$	-	\$ 201,370,792	\$ 201,370,792
 Estimated True up of (Over)/Under Recovery for the Current Period (SPPCRC Form 1E, Line 4) 	\$	-	\$ (17,788,390)	\$ (17,788,390)
3. Final True Up of (Over)/Under Recovery for the Prior Period (SPPCRC Form 1A, Line 6)	\$	-	\$ (10,715,993)	\$ (10,715,993)
4. Jurisdictional Amount to be Recovered/(Refunded) (Line 1g + Line 2 + Line 3)	\$	-	\$ 172,866,409	\$ 172,866,409
Prior Periods (Over)/Under Recovery Allocation			\$ 201,370,792	\$ (28,504,383)
Distribution Transmission		79% 21%	\$ 159,989,274 41,381,517	\$ (22,646,758) \$ (5,857,625)

Line O&M Activities	T/D_	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1. Overhead: Distribution														
1.1 Feeder Hardening - Distribution	D	\$ 197,955	\$ 311,206	\$ 358,792	\$ 318,203	\$ 332,161	\$ 305,357	\$ 296,226	\$ 271,695	\$ 271,024	\$ 295,338	\$ 317,666	\$ 315,301 \$	3,590,924
1.2 FH - Wood Pole Replacement & Inspection	D	\$ 94,536	\$ 82,712	\$ 94,530	\$ 108,035	\$ 121,539	\$ 135,043	\$ 128,290	\$ 121,539	\$ 114,786	\$ 135,043	\$ 94,530	\$ 119,846 \$	1,350,429
1.3 Lateral Hardening - O/H	D	\$ 74,546	\$ 263,809	\$ 287,227	\$ 299,763	\$ 232,375	\$ 171,399	\$ 188,746	\$ 172,944	\$ 170,007	\$ 163,284	\$ 214,328	\$ 242,331 \$	2,480,759
1.4 LH - Wood Pole Replacement & Inspection	D	\$ 299,344	\$ 261,890	\$ 299,311	\$ 342,071	\$ 384,830	\$ 427,588	\$ 406,209	\$ 384,830	\$ 363,450	\$ 427,588	\$ 299,311	\$ 379,460 \$	4,275,882
1.5 Self-Optimizing Grid - SOG	D	\$ 315,444	\$ 248,415	\$ 528,360	\$ 467,822	\$ 362,777	\$ 387,343	\$ 319,174	\$ 301,642	\$ 288,206	\$ 286,974	\$ 280,022	\$ 364,616 \$	4,150,79
1.6 Structure Hardening - Trans - Pole Replacements - Distribution	n (underbuild)	\$ 14,984	\$ 45,927	\$ 42,130	\$ 27,402	\$ 37,306	\$ 58,345	\$ 51,520	\$ 58,140	\$ 43,412	\$ 51,264	\$ 37,306	\$ 45,414 \$	513,150
 1.a Adjustments (FERC Adjustments included in the O&M Adjustment 1.b Subtotal of Overhead O&M Programs - Distribution 	ts) D_	<u>\$</u> - 996,809	<u>\$</u> - 1,213,959	<u> </u>	<u>-</u> 1,563,296	<u> </u>	<u> </u>	<u> </u>	<u>\$</u> - 1,310,790	<u> </u>	<u> </u>	<u> </u>	<u>\$</u> - <u>\$</u> 1,466,968	- 16,361,939
2 Overhead: Transmission														
2.1. Structure Hardening - Trans - Pole Replacements & Inspection	ns T	\$ 96.417	\$ 224 918	\$ 210,586	\$ 152.341	\$ 192 013	\$ 276.055	\$ 248 700	\$ 274 461	\$ 216 541	\$ 247 765	\$ 192 222	\$ 204 559 \$	2 536 578
2.2 Structure Hardening - Trans - Tower Upgrades	Т	\$ 9,276	\$ 9202	\$ 9267	\$ 9,332	\$ 9,322	\$ 9,295	\$ 9275	\$ 9,218	\$ 9 291	\$ 9,330	\$ 9,336	\$ 9,360	111 504
2.3 Structure Hardening - Trans - Cathodic Protection	Ť	\$ 4.620	\$ 4.549	\$ 4.611	\$ 4.674	\$ 4.664	\$ 4.638	\$ 4.618	\$ 4.564	\$ 4.634	\$ 4.672	\$ 4.677	\$ 4.703	55.624
2.4 Structure Hardening - Trans - Drone Inspections	Т	\$ 8,542	\$ 8,489	\$ 8,668	\$ 8,806	\$ 8,818	\$ 8,795	\$ 8,784	\$ 8,634	\$ 8,841	\$ 8,802	\$ 8,862	\$ 8,959	105,000
2.5 Structure Hardening - Trans - GOAB	Т	\$ 2,820	\$ 2,791	\$ 2,817	\$ 2,842	\$ 2,838	\$ 2,827	\$ 2,819	\$ 2,797	\$ 2,826	\$ 2,841	\$ 2,843	\$ 2,854	33,91
2.6 Structure Hardening - Overhead Ground Wire	Т	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2.7 Substation Hardening	Т	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2.a Adjustments	Т	\$-	\$-	\$-	\$ -	\$ -	\$-	\$-	\$ -	\$-	\$-	\$-	\$-	(
b Subtotal of Overhead O&M Programs - Transmission		\$ 121,675	\$ 249,949	\$ 235,949	\$ 177,995	\$ 217,655	\$ 301,610	\$ 274,196	\$ 299,674	\$ 242,133	\$ 273,410	\$ 217,940	\$ 230,435 \$	2,842,621
3 Veg. Management O&M Programs														
3.1 Vegetation Management - Distribution	D	\$ 4,437,771	\$ 3,590,263	\$ 3,596,715	\$ 3,810,560	\$ 4,677,172	\$ 3,710,997	\$ 4,586,911	\$ 3,711,014	\$ 3,711,006	\$ 4,586,920	\$ 3,711,665	\$ 2,749,413 \$	46,880,407
3.2 Vegetation Management - Transmission	Т	\$ 713,550	\$ 774,343	\$ 836,603	\$ 931,601	\$ 1,296,605	\$ 1,356,602	\$ 1,337,895	\$ 1,288,564	\$ 1,288,559	\$ 1,143,020	\$ 1,036,014	\$ 897,433	12,900,789
.a Adjustments .b Subtotal of Vegetation Management O&M Programs		<u>\$</u> - \$5.151.321	\$ - \$ 4.364.606	\$ - \$ 4.433.318	\$ - 3 \$ 4.742.161	<u>\$</u> - \$5.973.777	\$ - \$ 5.067.599	\$ - \$ 5.924.806	<u>\$</u> - \$4.999.578	\$ - \$ 4.999.565	\$ - \$ 5.729.940	\$- \$4,747,679	\$- \$3.646.846 \$	<u> </u>
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4 Underground: Distribution														
4.1 UG - Flood Mitigation	D	\$ 449	\$ 449	\$ 1,347	\$ 1,796	\$ 2,245	\$ 4,939	\$ 4,939	\$ 5,388	\$ 5,837	\$ 5,388	\$ 4,939	\$ 7,184 \$	44,900
4.2 UG - Lateral Hardening	D	\$ 35,970	\$ 37,254	\$ 39,824	\$ 41,108	\$ 43,677	\$ 46,247	\$ 46,761	\$ 45,990	\$ 44,962	\$ 42,393	\$ 45,990	\$ 44,685	514,861
.a Adjustments	D	\$-	\$-	\$-	\$ -	\$-	\$-	\$-	\$ -	\$-	\$-	\$-	\$-	(
.b Subtotal of Underground Capital Programs		\$ 36,419	\$ 37,703	\$ 41,171	\$ 42,904	\$ 45,922	\$ 51,186	\$ 51,700	\$ 51,378	\$ 50,799	\$ 47,781	\$ 50,929	\$ 51,869 \$	559,761
5 SPP Implementation Costs														
5.1 Distribution	D	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	C
5.2 Transmission Subtotal Implementation Costs	<u> </u>	<u>\$</u> - 0	<u>\$</u> -0	<u>\$</u> 0	\$ - 3 0	<u>\$-</u> 0	<u></u> - 0	<u>\$</u> -0	<u>\$</u> -0	<u></u> - 0	<u>\$</u> -0	<u>\$</u> -0	<u>\$</u> - 0	0
6 Total of O&M Programs		\$ 6,306,224	\$ 5,866,217	\$ 6,320,788	\$ 6,526,356	\$ 7,708,342	\$ 6,905,470	\$ 7,640,867	\$ 6,661,420	\$ 6,543,382	\$ 7,410,622	\$ 6,259,711	\$ 5,396,118 \$	79,545,517
7 Allocation of O&M Costs														
a Distribution Q&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	(
b Distribution O&M Allocated to Demand		5 470 999	4 841 925	5 248 236	5 416 760	6 194 082	5 247 258	6 028 776	5 073 182	5 012 690	5 994 192	5 005 757	4 268 250	63 802 10
c Transmission O&M Allocated to Energy		0,170,000	0	0,210,200	0,110,700	0,101,002	0,217,200	0,020,110	0,070,102	0,012,000	0,001,102	0,000,101	0	(
d. Transmission O&M Allocated to Demand		835,225	1,024,292	1,072,552	1,109,596	1,514,260	1,658,212	1,612,091	1,588,238	1,530,692	1,416,430	1,253,954	1,127,868	15,743,410
8 Retail Jurisdictional Factors	P	0 074 4700	0 074 4700	0 074 4700	0 074 4700	0 074 4700	0 074 4700	0 074 4700	0 074 4700	0 074 4700	0 074 4700	0 074 4700	0 074 4700	0 074 470
a. Distribution Energy Jurisdictional Factor	D	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9/14/82	0.9714782	0.9/14/82	0.9714782	0.9/14/82	0.9714782	0.9714782	0.971478
 Distribution Demand Jurisdictional Factor Transmission Energy Jurisdictional Factor 	D T	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.00000
c. Transmission Energy Junisdictional Factor		0.9714782	0.9/14/62	0.9714782	0.97 14782	0.9714782	0.9/14/82	0.9714782	0.9/14/82	0.9714782	0.9/14/82	0.9714782	0.9714782	0.971478
u. Transmission Demand Jurisdictional Factor		0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.720420
	Add	0.934 1400	0.3341400	0.954 1400	0.994 1400	0.9341400	0.3341400	0.3341400	0.3341400	0.9541400	0.9341400	0.3341400	0.994 1400	0.334140
Jurisdictional Energy Revenue Requirements		- 6 072 712	- 5 570 8/15	- 6 020 024	- 6 216 135	- 7 284 085	- 6 //1 867	- 7 100 150	- 6 217 380	- 6 115 /31	- 7 01/ 617	- 5 000 131	- 5 080 789	- 75 1/13 07/
1 Total Jurisdictional O&M Revenue Requirements		6,072,712	5,579,845	6,020,924	6,216,135	7,284,985	6,441,867	7,190,159	6,217,380	6,115,431	7,014,617	5,909,131	5,080,789	75,143,974
0&M Revenue Requirements by Category of Activity														
		A 000.000	• • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • •	A COO COO	• • • • • • • • • • • • • • • • • • •		• 4 000 405	• • • • • • 7 • •	• • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • •	¢ 4 400 000 ¢	40.004.00/
Vernead: Distribution Hardening O&M Programs (System)		\$ <u>996</u> ,809	३ 1,213,959	\$ 1,610,350 ^	\$ 1,563,296	¢ 1,470,988	¢ 1,485,075	\$ 1,390,165	\$ 1,310,790 ^	\$ 1,250,885	\$ 1,359,491	\$ 1,243,163	\$ 1,400,908 \$	16,361,939
a. Allocated to Energy (Retail) b. Allocated to Demand (Retail)		0 \$996,809	0 \$ 1,213,959	0 \$ 1,610,350	0 \$ 1,563,296	0 \$ 1,470,988	0 \$ 1,485,075	0 \$ 1,390,165	0 \$ 1,310,790	0 \$ 1,250,885	0 \$ 1,359,491	0 \$ 1,243,163	0 \$ 1,466,968 \$	16,361,939
		ф <u>404</u> 075		• • • • • • • • • • • • • • • • • • •	• • • • • • • • • •	A 047.055	• • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • •	ф 000 074	• • • • • • • • •	• • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • •	ф 000 405 ф	0.040.00
3 Overnead: Transmission O&M Programs (System)		\$ 121,675	\$ 249,949	\$ 235,949	\$ 177,995	\$ 217,655	\$ 301,610	\$ 274,196	\$ 299,674	\$ 242,133	\$ 273,410	\$ 217,940	\$ 230,435 \$	2,842,62
a. Allocated to Energy (Retail) b. Allocated to Demand (Retail)		0 \$ 87.657	0 \$ 180.068	0 \$ 169.982	0 \$ 128.231	0 \$ 156.803	0 \$ 217.286	0 \$ 197.536	0 \$ 215.891	0 \$ 174.437	0 \$ 196.970	0 \$ 157.008	0 \$ 166.010 \$	2.047.88
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4 Veg. Management Distribution O&M Programs (System)		\$ 4,437,771	\$ 3,590,263	\$ 3,596,715	\$ 3,810,560	\$ 4,677,172	\$ 3,710,997	\$ 4,586,911	\$ 3,711,014	\$ 3,711,006	\$ 4,586,920	\$ 3,711,665	\$ 2,749,413 \$	46,880,40
a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	10.000
p. Allocated to Demand (Retail)		\$ 4,437,771	\$ 3,590,263	\$ 3,596,715	\$ 3,810,560	\$ 4,677,172	\$ 3,710,997	\$ 4,586,911	\$ 3,/11,014	\$ 3,711,006	\$ 4,586,920	\$ 3,711,665	\$ 2,749,413 \$	46,880,407
5 Veg. Management Transmission O&M Programs (System)		\$ 713.550	\$ 774.343	\$ 836.603	\$ 931.601	\$ 1,296.605	\$ 1.356.602	\$ 1.337.895	\$ 1,288.564	\$ 1.288.559	\$ 1.143.020	\$ 1.036.014	\$ 897.433 \$	12,900 789
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b. Allocated to Demand (Retail)		\$ 514.056	\$ 557.852	\$ 602.706	\$ 671.144	\$ 934.100	\$ 977.323	\$ 963.846	\$ 928.307	\$ 928.304	\$ 823.454	\$ 746.365	\$ 646.529 \$	9,293,986
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16 Underground: Distribution Hardening O&M Programs (System)		\$ 36,419	\$ 37,703	\$ 41,171	\$ 42,904	\$ 45,922	\$ 51,186	\$ 51,700	\$ 51,378	\$ 50,799	\$ 47,781	\$ 50,929	\$ 51,869 \$	559,761
a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	1
b. Allocated to Demand (Retail)		\$ 36,419	\$ 37,703	\$ 41,171	\$ 42,904	\$ 45,922	\$ 51,186	\$ 51,700	\$ 51,378	\$ 50,799	\$ 47,781	\$ 50,929	\$ 51,869 \$	559,761

Duke Energy Florida Storm Protection Plan Cost Recovery Clause Projection Filing Projected Period: January through December 2024

Calculation of Annual Revenue Requirements for O&M by Programs (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. ___ (CAM-3) Form 2P Page 2 of 106

1.Distribution1.1Feeder Hardening - DistributionSubstationFeederOperations1.1.1BONNET CREEKK976BUENA VIS1.1.2BROOKER CREEKC5405SEVEN SPI1.1.3BROOKER CREEKC5406SEVEN SPI1.1.4CASSELBERRYW0022JAMESTOV1.1.5CASSELBERRYW0027JAMESTOV1.1.6CASSELBERRYW0027JAMESTOV1.1.7CASSELBERRYW0027JAMESTOV1.1.8CENTRAL PLAZAX262ST. PETER1.1.9CENTRAL PLAZAX268ST. PETER1.1.10CLERMONTK605CLERMON1.1.11CLERMONTK605CLERMON1.1.12DELON SPRINGSW0034DELAND1.1.13DINNER LAKEK1687HIGHLAND1.1.14DINNER LAKEK1689HIGHLAND1.1.15DINNER LAKEK1689HIGHLAND1.1.16DINNER LAKEK1690HIGHLAND1.1.17DINNER LAKEK1690HIGHLAND1.1.18INTERNATIONAL DRIVEK4815BUENA VIS1.1.19KENNETH CITYX50WALSINGH1.1.20KENNETH CITYX50WALSINGH1.1.21LONGWOODM143LONGWOOD1.1.23MEADOW WOODS SOUTHK1775S. E. ORLA1.1.24MEADOW WOODS SOUTHK1778S. E. ORLA1.1.25MONTVERDEK4836CLERMON1.1.26MONTVERDEK4836CLERMON </th <th></th>	
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1.1.19 KENNETH CITYX50WALSINGH1.1.20 KENNETH CITYX53WALSINGH1.1.21 LONGWOODM143LONGWOOD1.1.22 LONGWOODM144LONGWOOD1.1.23 MEADOW WOODS SOUTHK1775S. E. ORLA1.1.24 MEADOW WOODS SOUTHK1778S. E. ORLA1.1.25 MONTVERDEK4833CLERMONT1.1.26 MONTVERDEK4836CLERMONT1.1.27 NORTH LONGWOODM1757LONGWOOD1.1.28 NORTH LONGWOODM1758LONGWOOD1.1.29 NORTH LONGWOODM1760LONGWOOD1.1.29 NORTH LONGWOODM1760LONGWOOD	
1.1.20 KENNETH CITYX53WALSINGH1.1.21 LONGWOODM143LONGWOOD1.1.22 LONGWOODM144LONGWOOD1.1.23 MEADOW WOODS SOUTHK1775S. E. ORLA1.1.24 MEADOW WOODS SOUTHK1778S. E. ORLA1.1.25 MONTVERDEK4833CLERMONT1.1.26 MONTVERDEK4836CLERMONT1.1.27 NORTH LONGWOODM1757LONGWOOD1.1.28 NORTH LONGWOODM1758LONGWOOD1.1.29 NORTH LONGWOODM1760LONGWOOD	
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1.1.22 LONGWOODM144LONGWOOD1.1.23 MEADOW WOODS SOUTHK1775S. E. ORLA1.1.24 MEADOW WOODS SOUTHK1778S. E. ORLA1.1.25 MONTVERDEK4833CLERMONT1.1.26 MONTVERDEK4836CLERMONT1.1.27 NORTH LONGWOODM1757LONGWOOD1.1.28 NORTH LONGWOODM1758LONGWOOD1.1.29 NORTH LONGWOODM1760LONGWOOD	
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1.1.24 MEADOW WOODS SOUTHK1778S. E. ORLA1.1.25 MONTVERDEK4833CLERMONT1.1.26 MONTVERDEK4836CLERMONT1.1.27 NORTH LONGWOODM1757LONGWOOD1.1.28 NORTH LONGWOODM1758LONGWOOD1.1.29 NORTH LONGWOODM1760LONGWOOD1.1.29 NORTH LONGWOODM1760LONGWOOD	
1.1.25 MONTVERDEK4835CLERMON1.1.26 MONTVERDEK4836CLERMON1.1.27 NORTH LONGWOODM1757LONGWOO1.1.28 NORTH LONGWOODM1758LONGWOO1.1.29 NORTH LONGWOODM1760LONGWOO	
1.1.20 MONTVERDER4830CLERMON1.1.27 NORTH LONGWOODM1757LONGWOOD1.1.28 NORTH LONGWOODM1758LONGWOOD1.1.29 NORTH LONGWOODM1760LONGWOOD	I T
1.1.27 NORTH LONGWOODM1737LONGWOOD1.1.28 NORTH LONGWOODM1758LONGWOOD1.1.29 NORTH LONGWOODM1760LONGWOOD	י
1.1.29 NORTH LONGWOODM1760LONGWOOD1.1.29 NORTH LONGWOODM1760LONGWOOD	ם, חו
1 1 30 PALM HARBOR C753 SEVEN SPI	RINGS
1 1 31 PALM HARBOR C756 SEVEN SPI	RINGS
1.1.32 PALM HARBOR C757 SEVEN SPI	RINGS
1.1.33 SAFETY HARBOR C3523 CLEARWA	TER
1.1.34 SAFETY HARBOR C3525 CLEARWA	TER
1.1.35 SEMINOLE J888 WALSINGH	IAM
1.1.36 SEMINOLE J893 WALSINGH	IAM
1.1.37 SHINGLE CREEK K857 BUENA VIS	ΤA
1.1.38 SHINGLE CREEK K863 BUENA VIS	TA
1.1.39 STARKEY J114 WALSINGH	IAM
1.1.40 STARKEY J115 WALSINGH	IAM
1.1.41 TAYLOR AVENUE J2905 WALSINGH	IAM
1.1.42 VINELAND K903 BUENA VIS	ΤA
1.1.43 VINELAND K907 BUENA VIS	ΤA
1.1.44 WALSINGHAM J555 WALSINGH	IAM
1.1.45 BAY HILL K67 BUENA VIS	ΤA
1.1.46 BAY HILL K68 BUENA VIS	ΤA
1.1.47 BAY HILL K73 BUENA VIS	ΤA
1.1.48 BAY HILL K76 BUENA VIS	ΤA
1.1.49 BOGGY MARSH K957 BUENA VIS	5ΤΑ
1.1.50 BOGGY MARSH K959 BUENA VIS	
1.1.51 CENTRAL PARK K495 S. E. ORLA	
1.1.52 CENTRAL PARK W0494 S. E. ORLA	
1.1.53 CENTRAL PARK W0497 S. E. ORLA	
1.1.54 CENTRAL PARK WU500 S. E. ORLA	
1 1 60 CROSS BAYOU 11/3 WALSING	ΔΜ
SUBTOTAL	IAM IAM

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Form 2P-Projects Page 3 of 106

14,184	OH	
32,328	OH	
63,382	OH	
3,756	OH	
12,089	OH	
10 700	~	

OH or UG

O&M Expenditures

3,756	OH
12,089	OH
40,798	OH
478	ОН
34.434	ОН
17 872	OH
62 244	ОН
24 075	
24,975	
13,217	
34,605	OH
36,540	OH
131,021	OH
105,978	ОН
59,990	OH
6,659	OH
20,973	ОН
34,944	ОН
24 815	ОН
38.840	ОН
12 602	
13,003	
46,444	OH
53,957	OH
47,787	OH
34,423	ОН
103,178	OH
40,866	OH
42,277	ОН
30,883	ОН
40 149	OH
34 200	ОН
19 295	
40,200	
9,000	
41,319	OH
34,480	ОН
27,035	OH
56,529	ОН
16,847	OH
36,989	OH
64,998	ОН
34,833	ОH
35,288	OH
17 577	ОН
17,010	
47,919	
16,791	OH
17,773	ОН
27,691	OH
55,578	ОН
15,907	OH
21,210	OH
28,574	ОН
10,900	OH
24 352	Он
27,002	
10 050	
19,000	
24,941	OH
22,879	OH
16,693	OH
2,158,277	

1.1 Feed				Oaim Experiatures	
геео	ar Hardoning - Distribution				
	Substation	Foodor	Operations Conter		
116				35 030	∩н
1.1.0		U 140		16 701	
1.1.0		NZ/0		10,791	
1.1.6	3 CURLEW	C4973	SEVEN SPRINGS	40,947	OH
1.1.6	L CURLEW	C4976	SEVEN SPRINGS	44,580	OH
1.1.6	5 CURLEW	C4985	SEVEN SPRINGS	19,933	OH
1.1.6	6 CURLEW	C4987	SEVEN SPRINGS	26,021	OH
1.1.6	CURLEW	C4989	SEVEN SPRINGS	32,993	OH
116	3 CURLEW	C4990	SEVEN SPRINGS	35 743	ОH
116		C/1001	SEVEN SPRINGS	30,735	ОH
1.1.0		V/0220		22,905	
1.1.7		VV0320		52,095	
1.1.7	ECON	VVU321	JAMESTOWN	49,195	OH
1.1.7	2 GATEWAY	X111	WALSINGHAM	11,881	OH
1.1.7	3 GATEWAY	X113	WALSINGHAM	28,771	OH
1.1.7	A GATEWAY	X123	WALSINGHAM	15,220	OH
1.1.7	5 GATEWAY	X125	WALSINGHAM	17,380	OH
117		W0151	LONGWOOD	19.344	OH
1.1.7		W0153		25 023	
1.1.7		W0155		20,920	
1.1.7		IVIOU	LONGWOOD	31,422	
1.1.7	MAIILAND	M82	LONGWOOD	37,805	OH
1.1.8) MAITLAND	W0079	LONGWOOD	26,512	OH
1.1.8	I MAITLAND	W0086	LONGWOOD	16,497	OH
1.1.8	2 OAKHURST	J224	WALSINGHAM	33,189	OH
1.1.8	3 OAKHURST	J227	WALSINGHAM	38.787	OH
118		W0968	S E ORIANDO	29 458	ОH
1.1.0		W/0070		45 758	ОН
1.1.0		W0370		+0,700	
1.1.0		04504		39,376	
1.1.8	SEVEN SPRINGS	C4501	SEVEN SPRINGS	43,205	OH
1.1.8	3 SEVEN SPRINGS	C4508	SEVEN SPRINGS	24,941	OH
1.1.8	9 SKY LAKE	W0363	S. E. ORLANDO	44,678	OH
1.1.9) SKY LAKE	W0365	S. E. ORLANDO	30,440	OH
1.1.9	I SKY LAKE	W0366	S. E. ORLANDO	30.833	OH
119	SKYLAKE	W0367	S E ORIANDO	28 182	ОH
1 1 0		W0368		45 366	ОН
1.1.9		VV0300		45,500	
1.1.9		X70	SI. PETERSBURG	25,629	OH
1.1.9	5 VINOY	X71	ST. PETERSBURG	36,626	OH
1.1.9	S VINOY	X72	ST. PETERSBURG	27,985	OH
1.1.9	VINOY	X78	ST. PETERSBURG	17,086	OH
1.1.9	B TBD	TBD	TBD	294.581	OH
1.1.9	Engineering/Materials for 2025 Pro	piects		0	OH
	SUBTOTAL				••••
	CODICIAL			1 432 647	
Feed	er Hardening - Distribution	TOTAL		1,432,647 3,590,924	
Feed	er Hardening - Distribution	TOTAL		1,432,647 3,590,924	
Feed Distribution 1.2	er Hardening - Distribution Feeder Hardening Wood Pole Re	TOTAL		1,432,647 3,590,924	
Feed Distribution 1.2	er Hardening - Distribution Feeder Hardening Wood Pole Re Substation	TOTAL eplacement Feeder	Operations Center	1,432,647 3,590,924	
Feed Distribution 1.2	Feeder Hardening Wood Pole Re Substation	TOTAL eplacement Feeder Δ124	Operations Center	1,432,647 3,590,924	ОЦ
Feed Distribution 1.2	Feeder Hardening Wood Pole Re Substation WILLISTON 69KV	TOTAL eplacement Feeder A124	Operations Center Monticello	1,432,647 3,590,924 11,844	OH
Feed Distribution 1.2 1.2.1 1.2.2	Feeder Hardening Wood Pole Re Substation WILLISTON 69KV WILLISTON 69KV	TOTAL eplacement Feeder A124 A125	Operations Center Monticello Monticello	1,432,647 3,590,924 11,844 0	OH OH
Feed Distribution 1.2 1.2.1 1.2.2 1.2.3	Feeder Hardening Wood Pole Re Substation WILLISTON 69KV WILLISTON 69KV ALACHUA 69KV	TOTAL eplacement Feeder A124 A125 A143	Operations Center Monticello Monticello Monticello	1,432,647 3,590,924 11,844 0 1,316	OH OH OH
Feed Distribution 1.2 1.2.1 1.2.2 1.2.3 1.2.4	Feeder Hardening Wood Pole Re Substation WILLISTON 69KV WILLISTON 69KV ALACHUA 69KV ALACHUA 69KV	TOTAL eplacement Feeder A124 A125 A143 A144	Operations Center Monticello Monticello Monticello	1,432,647 3,590,924 11,844 0 1,316 376	OH OH OH OH
Feed Distribution 1.2 1.2.1 1.2.2 1.2.3 1.2.4 1.2.5	Feeder Hardening Wood Pole Re Substation WILLISTON 69KV WILLISTON 69KV ALACHUA 69KV ALACHUA 69KV DENHAM 69KV	TOTAL eplacement Feeder A124 A125 A143 A144 C151	Operations Center Monticello Monticello Monticello Seven Springs	1,432,647 3,590,924 11,844 0 1,316 376 1,316	OH OH OH OH OH
Feed Distribution 1.2 1.2.1 1.2.2 1.2.3 1.2.4 1.2.5 1.2.6	Feeder Hardening Wood Pole Re Substation WILLISTON 69KV WILLISTON 69KV ALACHUA 69KV ALACHUA 69KV DENHAM 69KV DENHAM 69KV	TOTAL eplacement A124 A125 A143 A144 C151 C152	Operations Center Monticello Monticello Monticello Seven Springs Seven Springs	1,432,647 3,590,924 11,844 0 1,316 376 1,316 1,316 1,316	OH OH OH OH OH OH
Feed Distribution 1.2 1.2.1 1.2.3 1.2.4 1.2.5 1.2.6 1.2.7	Feeder Hardening Wood Pole Re Substation WILLISTON 69KV WILLISTON 69KV ALACHUA 69KV ALACHUA 69KV DENHAM 69KV DENHAM 69KV DENHAM 69KV	TOTAL eplacement Feeder A124 A125 A143 A144 C151 C152 C156	Operations Center Monticello Monticello Monticello Seven Springs Seven Springs Seven Springs	1,432,647 3,590,924 11,844 0 1,316 376 1,316 1,316 1,316 752	0H 0H 0H 0H 0H 0H 0H
Feed Distribution 1.2 1.2.1 1.2.3 1.2.4 1.2.5 1.2.6 1.2.7 1.2.8	Feeder Hardening Wood Pole Re Substation WILLISTON 69KV WILLISTON 69KV ALACHUA 69KV ALACHUA 69KV DENHAM 69KV DENHAM 69KV DENHAM 69KV	TOTAL eplacement Feeder A124 A125 A143 A144 C151 C152 C156 C157	Operations Center Monticello Monticello Monticello Seven Springs Seven Springs Seven Springs Seven Springs Seven Springs	1,432,647 3,590,924 11,844 0 1,316 376 1,316 1,316 1,316 752 940	OH OH OH OH OH OH OH
Feed Distribution 1.2 1.2.1 1.2.2 1.2.3 1.2.4 1.2.5 1.2.6 1.2.7 1.2.8 1.2.0	Feeder Hardening Wood Pole Re Substation WILLISTON 69KV WILLISTON 69KV ALACHUA 69KV ALACHUA 69KV DENHAM 69KV DENHAM 69KV DENHAM 69KV DENHAM 69KV	TOTAL eplacement Feeder A124 A125 A143 A144 C151 C152 C156 C157 C4318	Operations Center Monticello Monticello Monticello Seven Springs Seven Springs Seven Springs Seven Springs Seven Springs	1,432,647 3,590,924 11,844 0 1,316 376 1,316 1,316 1,316 752 940 752	
Feed Distribution 1.2 1.2.1 1.2.2 1.2.3 1.2.4 1.2.5 1.2.6 1.2.7 1.2.8 1.2.9	Feeder Hardening Wood Pole Re Substation WILLISTON 69KV WILLISTON 69KV ALACHUA 69KV ALACHUA 69KV DENHAM 69KV DENHAM 69KV DENHAM 69KV DENHAM 69KV ODESSA 69KV	TOTAL eplacement A124 A125 A143 A144 C151 C152 C156 C157 C4318 C4220	Operations Center Monticello Monticello Monticello Seven Springs Seven Springs Seven Springs Seven Springs Seven Springs Seven Springs	1,432,647 3,590,924 11,844 0 1,316 376 1,316 1,316 1,316 752 940 752	OH OH OH OH OH OH OH OH OH
Feed Distribution 1.2 1.2.1 1.2.2 1.2.3 1.2.4 1.2.5 1.2.6 1.2.7 1.2.8 1.2.9 1.2.1	Feeder Hardening Wood Pole Re Substation WILLISTON 69KV WILLISTON 69KV ALACHUA 69KV ALACHUA 69KV DENHAM 69KV DENHAM 69KV DENHAM 69KV DENHAM 69KV ODESSA 69KV	TOTAL eplacement Feeder A124 A125 A143 A144 C151 C152 C156 C157 C4318 C4320	Operations Center Monticello Monticello Monticello Seven Springs Seven Springs Seven Springs Seven Springs Seven Springs Seven Springs	1,432,647 3,590,924 11,844 0 1,316 376 1,316 1,316 1,316 752 940 752 752	OH OH OH OH OH OH OH OH OH OH
Feed Distribution 1.2 1.2.1 1.2.2 1.2.3 1.2.4 1.2.5 1.2.6 1.2.7 1.2.8 1.2.9 1.2.1 1.2.1	Feeder Hardening Wood Pole Re Substation WILLISTON 69KV WILLISTON 69KV ALACHUA 69KV ALACHUA 69KV DENHAM 69KV DENHAM 69KV DENHAM 69KV DENHAM 69KV ODESSA 69KV 0 ODESSA 69KV	TOTAL eplacement Feeder A124 A125 A143 A144 C151 C152 C156 C157 C4318 C4320 C4322	Operations Center Monticello Monticello Monticello Seven Springs Seven Springs Seven Springs Seven Springs Seven Springs Seven Springs Seven Springs	1,432,647 3,590,924 11,844 0 1,316 376 1,316 1,316 1,316 752 940 752 752 2,256	
Feed Distribution 1.2 1.2.1 1.2.2 1.2.3 1.2.4 1.2.5 1.2.6 1.2.7 1.2.8 1.2.9 1.2.1 1.2.1 1.2.1	Feeder Hardening Wood Pole Re Substation WILLISTON 69KV WILLISTON 69KV ALACHUA 69KV ALACHUA 69KV DENHAM 69KV DENHAM 69KV DENHAM 69KV DENHAM 69KV ODESSA 69KV 0DESSA 69KV	TOTAL eplacement Feeder A124 A125 A143 A144 C151 C152 C156 C157 C4318 C4320 C4322 C4323	Operations Center Monticello Monticello Monticello Seven Springs Seven Springs Seven Springs Seven Springs Seven Springs Seven Springs Seven Springs Seven Springs Seven Springs	1,432,647 3,590,924 11,844 0 1,316 376 1,316 1,316 1,316 752 940 752 752 2,256 376	OH OH OH OH OH OH OH OH OH OH OH
Feed Distribution 1.2 1.2.1 1.2.2 1.2.3 1.2.4 1.2.5 1.2.6 1.2.7 1.2.8 1.2.9 1.2.1 1.2.1 1.2.1 1.2.1	Feeder Hardening Wood Pole Resubstation WILLISTON 69KV WILLISTON 69KV WILLISTON 69KV ALACHUA 69KV ALACHUA 69KV DENHAM 69KV DENHAM 69KV DENHAM 69KV DENHAM 69KV ODESSA 69KV 0DESSA 69KV 0DESSA 69KV 0DESSA 69KV 0DESSA 69KV	TOTAL eplacement Feeder A124 A125 A143 A144 C151 C152 C156 C157 C4318 C4320 C4322 C4323 C4328	Operations Center Monticello Monticello Monticello Seven Springs Seven Springs	1,432,647 3,590,924 11,844 0 1,316 376 1,316 1,316 1,316 752 940 752 752 2,256 376 0	H H
Feed Distribution 1.2 1.2.1 1.2.2 1.2.3 1.2.4 1.2.5 1.2.6 1.2.7 1.2.8 1.2.9 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1	Feeder Hardening Wood Pole Resubstation WILLISTON 69KV WILLISTON 69KV ALACHUA 69KV ALACHUA 69KV DENHAM 69KV DENHAM 69KV DENHAM 69KV DENHAM 69KV ODESSA 69KV	TOTAL eplacement Feeder A124 A125 A143 A144 C151 C152 C156 C157 C4318 C4320 C4322 C4323 C4328 C4329	Operations Center Monticello Monticello Monticello Seven Springs Seven Springs	1,432,647 3,590,924 11,844 0 1,316 376 1,316 1,316 1,316 752 940 752 752 2,256 376 0 1,316	H H
Feed Distribution 1.2 1.2.1 1.2.2 1.2.3 1.2.4 1.2.5 1.2.6 1.2.7 1.2.8 1.2.9 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1	Feeder Hardening Wood Pole Resubstation WILLISTON 69KV WILLISTON 69KV ALACHUA 69KV ALACHUA 69KV DENHAM 69KV DENHAM 69KV DENHAM 69KV DENHAM 69KV ODESSA 69KV ODESSA 69KV ODESSA 69KV ODESSA 69KV ODESSA 69KV ODESSA 69KV NEW PORT RICHEY 115KV	TOTAL eplacement Feeder A124 A125 A143 A144 C151 C152 C156 C157 C4318 C4320 C4322 C4323 C4328 C4329 C441	Operations Center Monticello Monticello Monticello Seven Springs Seven Springs	1,432,647 3,590,924 11,844 0 1,316 376 1,316 1,316 1,316 752 940 752 752 2,256 376 0 1,316 752	U U U U U U U U U U U U U U U U U U U
Feed Distribution 1.2 1.2.1 1.2.2 1.2.3 1.2.4 1.2.5 1.2.6 1.2.7 1.2.8 1.2.9 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1	Feeder Hardening Wood Pole Resubstation WILLISTON 69KV WILLISTON 69KV ALACHUA 69KV ALACHUA 69KV DENHAM 69KV DENHAM 69KV DENHAM 69KV DENHAM 69KV ODESSA 69KV	TOTAL eplacement Feeder A124 A125 A143 A144 C151 C152 C156 C157 C4318 C4320 C4322 C4323 C4323 C4328 C4329 C441 C442	Operations Center Monticello Monticello Monticello Seven Springs Seven Springs	1,432,647 3,590,924 11,844 0 1,316 376 1,316 1,316 1,316 752 940 752 752 2,256 376 0 1,316 752 1,504	어 더 더 더 더 더 더 더 더 더 더 더 더 더 더 더 더 더 더 더
Feed Distribution 1.2 1.2.1 1.2.2 1.2.3 1.2.4 1.2.5 1.2.6 1.2.7 1.2.8 1.2.9 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1	Feeder Hardening Wood Pole Resubstation WILLISTON 69KV WILLISTON 69KV ALACHUA 69KV ALACHUA 69KV ALACHUA 69KV DENHAM 69KV DENHAM 69KV DENHAM 69KV DENHAM 69KV ODESSA 69KV NEW PORT RICHEY 115KV NEW PORT RICHEY 115KV	TOTAL eplacement Feeder A124 A125 A143 A144 C151 C152 C156 C157 C4318 C4320 C4322 C4323 C4328 C4329 C441 C442 C443	Operations Center Monticello Monticello Monticello Seven Springs Seven Springs	1,432,647 3,590,924 11,844 0 1,316 376 1,316 1,316 1,316 752 940 752 752 2,256 376 0 1,316 752 752 2,256 376 0 1,316 752 376 1,316 1,316 752 1,504 1,602	더 더 더 더 더 더 더 더 더 더 더 더 더 더 더 더 더 더 더
Feed Distribution 1.2 1.2.1 1.2.2 1.2.3 1.2.4 1.2.5 1.2.6 1.2.7 1.2.8 1.2.9 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1	Feeder Hardening Wood Pole Resubstation WILLISTON 69KV WILLISTON 69KV ALACHUA 69KV ALACHUA 69KV DENHAM 69KV DENHAM 69KV DENHAM 69KV DENHAM 69KV ODESSA 69KV	TOTAL eplacement Feeder A124 A125 A143 A144 C151 C152 C156 C157 C4318 C4320 C4322 C4323 C4328 C4329 C441 C442 C443 C443	Operations Center Monticello Monticello Monticello Seven Springs Seven Springs	1,432,647 3,590,924 11,844 0 1,316 376 1,316 1,316 1,316 752 940 752 752 2,256 376 0 1,316 752 1,504 1,692	다 다 다 다 다 다 다 다 다 다 다 다 다 다 다 다 다 다 다
Feed Distribution 1.2 1.2.1 1.2.2 1.2.3 1.2.4 1.2.5 1.2.6 1.2.7 1.2.8 1.2.9 1.2.1 1.2.2 1.2.3 1.2.4 1.2.5 1.2.6 1.2.5 1.2.6 1.2.7 1.2.8 1.2.1 1.2.5 1.2.6 1.2.1 1.2.5 1.2.6 1.2.1 1.2.5 1.2.6 1.2.1 1.2.5 1.2.6 1.2.1 1.2.5 1.2.6 1.2.1 1.2.1 1.2.5 1.2.6 1.2.1 1.2.1 1.2.1 1.2.5 1.2.6 1.2.1	Feeder Hardening Wood Pole Resubstation WILLISTON 69KV WILLISTON 69KV ALACHUA 69KV ALACHUA 69KV DENHAM 69KV DENHAM 69KV DENHAM 69KV DENHAM 69KV ODESSA 69KV	TOTAL eplacement Feeder A124 A125 A143 A144 C151 C152 C156 C157 C4318 C4320 C4322 C4323 C4328 C4329 C441 C442 C443 C444	Operations Center Monticello Monticello Monticello Seven Springs Seven Springs	1,432,647 3,590,924 11,844 0 1,316 376 1,316 1,316 1,316 752 940 752 2,256 376 0 1,316 752 2,256 376 0 1,316 752 1,504 1,692 752	OHOHOHOHOHOHOHOHOHOHOHOHOHOHOHOHOHOHOH
Feed Distribution 1.2 1.2.1 1.2.2 1.2.3 1.2.4 1.2.5 1.2.6 1.2.7 1.2.8 1.2.9 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1	Feeder Hardening Wood Pole Resubstation WILLISTON 69KV WILLISTON 69KV ALACHUA 69KV ALACHUA 69KV DENHAM 69KV DENHAM 69KV DENHAM 69KV DENHAM 69KV ODESSA 69KV ADDESSA 69KV	TOTAL eplacement Feeder A124 A125 A143 A144 C151 C152 C156 C157 C4318 C4320 C4322 C4323 C4323 C4328 C4329 C441 C442 C443 C444 C5000	Operations Center Monticello Monticello Monticello Seven Springs Seven Springs	1,432,647 $3,590,924$ $11,844$ 0 $1,316$ 376 $1,316$ $1,316$ $1,316$ 752 940 752 940 752 $2,256$ 376 0 $1,316$ 752 $1,504$ $1,692$ 752 $1,316$	더 더 더 더 더 더 더 더 더 더 더 더 더 더 더 더 더 더 더
Feed Distribution 1.2 1.2.1 1.2.2 1.2.3 1.2.4 1.2.5 1.2.6 1.2.7 1.2.8 1.2.9 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1	Feeder Hardening Wood Pole Results Substation WILLISTON 69KV WILLISTON 69KV ALACHUA 69KV ALACHUA 69KV DENHAM 69KV DENHAM 69KV DENHAM 69KV DENHAM 69KV ODESSA 69KV ODESSA 69KV ODESSA 69KV ODESSA 69KV ODESSA 69KV ODESSA 69KV ODESSA 69KV ODESSA 69KV NEW PORT RICHEY 115KV NEW PORT RICHEY 115KV NEW PORT RICHEY 115KV ALDERMAN 115KV	TOTAL eplacement Feeder A124 A125 A143 A144 C151 C152 C156 C157 C4318 C4320 C4322 C4323 C4328 C4329 C441 C442 C443 C444 C5000 C5001	Operations Center Monticello Monticello Monticello Seven Springs Seven Springs	1,432,647 $3,590,924$ $11,844$ 0 $1,316$ 376 $1,316$ $1,316$ $1,316$ 752 940 752 752 $2,256$ 376 0 $1,316$ 752 $1,504$ $1,692$ 752 $1,316$ 376	더 더 더 더 더 더 더 더 더 더 더 더 더 더 더 더 더 더 더
Feed Distribution 1.2 1.2.1 1.2.2 1.2.3 1.2.4 1.2.5 1.2.6 1.2.7 1.2.8 1.2.9 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.2 1.2.2	 Feeder Hardening Wood Pole Resubstation WILLISTON 69KV WILLISTON 69KV ALACHUA 69KV ALACHUA 69KV DENHAM 69KV DENHAM 69KV DENHAM 69KV DENHAM 69KV DENHAM 69KV ODESSA 69KV DENSSA 69KV SA 69KV<	TOTAL eplacement Feeder A124 A125 A143 A144 C151 C152 C156 C157 C4318 C4320 C4322 C4323 C4328 C4329 C441 C442 C443 C444 C5000 C5001 C651	Operations Center Monticello Monticello Monticello Seven Springs Seven Springs	1,432,647 3,590,924 11,844 0 1,316 376 1,316 1,316 1,316 752 940 752 752 2,256 376 0 1,316 752 1,504 1,692 752 1,504 1,692 752 1,316 376 1,128	다 다 다 다 다 다 다 다 다 다 다 다 다 다 다 다 다 다 다
Feed Distribution 1.2 1.2.1 1.2.2 1.2.3 1.2.4 1.2.5 1.2.6 1.2.7 1.2.8 1.2.9 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.2 1.2.2 1.2.2 1.2.2 1.2.2	 Feeder Hardening Wood Pole Resubstation WILLISTON 69KV WILLISTON 69KV ALACHUA 69KV ALACHUA 69KV DENHAM 69KV DENHAM 69KV DENHAM 69KV DENHAM 69KV DENHAM 69KV ODESSA 69KV DENSSA 69KV SA 69KV<	TOTAL eplacement Feeder A124 A125 A143 A144 C151 C152 C156 C157 C4318 C4320 C4322 C4323 C4328 C4329 C441 C442 C443 C444 C5000 C5001 C651 C652	Operations Center Monticello Monticello Monticello Seven Springs Seven Springs	1,432,647 $3,590,924$ $11,844$ 0 $1,316$ 376 $1,316$ $1,316$ 752 940 752 940 752 $2,256$ 376 0 $1,316$ 752 $1,504$ $1,692$ 752 $1,316$ 376 $1,128$ 3.384	다 다 다 다 다 다 다 다 다 다 다 다 다 다 다 다 다 다 다
Feed Distribution 1.2 1.2.1 1.2.2 1.2.3 1.2.4 1.2.5 1.2.6 1.2.7 1.2.8 1.2.9 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.2 1.2.2 1.2.2 1.2.2 1.2.2	 Feeder Hardening Wood Pole Resubstation WILLISTON 69KV WILLISTON 69KV ALACHUA 69KV ALACHUA 69KV DENHAM 69KV DENHAM 69KV DENHAM 69KV DENHAM 69KV DENHAM 69KV ODESSA 69KV ALDERMAN 115KV ALDERMAN 115KV BAYVIEW 115KV BAYVIEW 115KV 	TOTAL eplacement Feeder A124 A125 A143 A144 C151 C152 C156 C157 C4318 C4320 C4322 C4323 C4323 C4328 C4329 C441 C442 C441 C442 C443 C444 C5000 C5001 C651 C652 C653	Operations Center Monticello Monticello Monticello Seven Springs Seven Springs	1,432,647 3,590,924 11,844 0 1,316 376 1,316 1,316 752 940 752 752 2,256 376 0 1,316 752 1,504 1,692 752 1,504 1,692 752 1,504 1,692 752 1,316 376 1,128 3,384 2,820	더 더 더 더 더 더 더 더 더 더 더 더 더 더 더 더 더 더 더
Feed Distribution 1.2 1.2.1 1.2.2 1.2.3 1.2.4 1.2.5 1.2.6 1.2.7 1.2.8 1.2.9 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.2	Feeder Hardening Wood Pole Resubstation WILLISTON 69KV WILLISTON 69KV WILLISTON 69KV ALACHUA 69KV ALACHUA 69KV DENHAM 69KV DENHAM 69KV DENHAM 69KV DENHAM 69KV ODESSA 69KV ODESSA 69KV ODESSA 69KV ODESSA 69KV ODESSA 69KV ODESSA 69KV ODESSA 69KV ODESSA 69KV ODESSA 69KV NEW PORT RICHEY 115KV NEW PORT RICHEY 115KV NEW PORT RICHEY 115KV NEW PORT RICHEY 115KV ALDERMAN 115KV ALDERMAN 115KV BAYVIEW 115KV BAYVIEW 115KV	TOTAL eplacement Feeder A124 A125 A143 A144 C151 C152 C156 C157 C4318 C4320 C4322 C4323 C4323 C4328 C4329 C441 C442 C443 C444 C5000 C5001 C651 C652 C653 C654	Operations Center Monticello Monticello Monticello Seven Springs Seven Springs	1,432,647 3,590,924 11,844 0 1,316 376 1,316 1,316 752 940 752 752 2,256 376 0 1,316 752 1,504 1,692 752 1,504 1,692 752 1,316 376 1,128 3,384 2,820 1,128	당 단 단 단 단 단 단 단 단 단 단 단 단 단 단 단 단 단 단 단
Feed Distribution 1.2 1.2.1 1.2.2 1.2.3 1.2.4 1.2.5 1.2.6 1.2.7 1.2.8 1.2.9 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.1 1.2.2 1.2.2 1.2.2 1.2.2 1.2.2 1.2.2	Feeder Hardening Wood Pole Resubstation WILLISTON 69KV WILLISTON 69KV WILLISTON 69KV ALACHUA 69KV ALACHUA 69KV DENHAM 69KV DENHAM 69KV DENHAM 69KV DENHAM 69KV ODESSA 69KV ALDESSA 69KV NEW PORT RICHEY 115KV NEW PORT RICHEY 115KV NEW PORT RICHEY 115KV ALDERMAN 115KV ALDERMAN 115KV BAYVIEW 115KV BAYVIEW 115KV BAYVIEW 115KV	TOTAL eplacement Feeder A124 A125 A143 A144 C151 C152 C156 C157 C4318 C4320 C4322 C4323 C4328 C4329 C441 C442 C443 C444 C5000 C5001 C651 C652 C653 C654 C654 C654	Operations Center Monticello Monticello Monticello Seven Springs Seven Springs	1,432,647 $3,590,924$ $11,844$ 0 $1,316$ 376 $1,316$ $1,316$ 752 940 752 752 $2,256$ 376 0 $1,316$ 752 $1,504$ $1,692$ 752 $1,504$ $1,692$ 752 $1,504$ $1,692$ 752 $1,316$ 376 $1,128$ $3,384$ $2,820$ $1,128$ 564	당 단 단 단 단 단 단 단 단 단 단 단 단 단 단 단 단 단 단 단

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Line				
1. Dist	ribution			
1.2	FH - Wo	od Pole Replacement & Inspection		
	Substati	ion Feeder	Operations	s Center
	1.2.26	ULMERTON 230KV	J240	Walsingham
	1.2.27	ULMERTON 230KV	J241	Walsingham
	1.2.28	ULMERTON 230KV	J242	Walsingham
	1.2.29	ULMERTON 230KV	J243	Walsingham
	1.2.30	ULMERTON 230KV	J244	Walsingham
	1.2.31	ULMERTON 230KV	J245	Walsingham
	1.2.32	ULMERTON 230KV	J246	Walsingham
	1.2.33	ULMERTON 230KV	J247	Walsingham
	1.2.34	ULMERTON 230KV	J248	Walsingham
	1.2.35	LAKE PLACID 69KV	K1066	Highlands
	1.2.36	SUN N LAKES 69KV	K1135	Highlands
	1.2.37	SUN N LAKES 69KV	K1136	Highlands
	1.2.38	SUN N LAKES 69KV	K1137	Highlands
	1.2.39	LAKE MARION 69KV	K1286	Lake Wales
	1.2.40	LAKE MARION 69KV	K1287	Lake Wales
	1.2.41	SUN N LAKES 69KV	K1296	Highlands
	1.2.42	SUN N LAKES 69KV	K1297	Highlands
	1.2.43	CHAMPIONS GATE 69KV	K1762	Lake Wales
	1.2.44	EUSTIS SOUTH 69KV	M1054	Apopka
	1.2.45	EUSTIS SOUTH 69KV	M1055	Apopka
	1.2.46	EUSTIS SOUTH 69KV	M1056	Apopka
	1.2.47	EUSTIS SOUTH 69KV	M1057	Apopka
	1.2.48	EUSTIS SOUTH 69KV	M1058	Apopka
	1.2.49	EUSTIS SOUTH 69KV	M1059	Apopka
	1.2.50	LISBON 69KV	M1517	Apopka
	1.2.51	LISBON 69KV	M1518	Apopka
	1.2.52	EAST ORANGE 69KV	W0250	Jamestown
	1.2.53	EAST ORANGE 69KV	W0253	Jamestown
	1.2.54	EAST ORANGE 69KV	W0255	Jamestown
	1.2.55	EAST ORANGE 69KV	W0265	Jamestown
	1.2.56	EAST ORANGE 69KV	W0274	Jamestown
	1.2.57	EAST ORANGE 69KV	W0281	Jamestown
	1.2.58	WINTER PARK EAST 230KV	W0924	Jamestown
	1.2.59	WINTER PARK EAST 230KV	W0925	Jamestown
	1.2.60	WINTER PARK EAST 230KV	W0926	Jamestown
	1.2.61	WINTER PARK EAST 230KV	W0927	Jamestown
	1.2.62	WINTER PARK EAST 230KV	W0928	Jamestown
	1.2.63	WINTER PARK EAST 230KV	W0929	Jamestown
	1.2.64	WINTER PARK EAST 230KV	W0930	Jamestown
	1.2.65	WINTER PARK EAST 230KV	W0931	Jamestown
	1.2.66	BAYBORO SOUTH 115KV	X18	St. Petersburg
	1.2.67	SIXTEENTH STREET 115KV	X31	St. Petersburg
	1.2.68	SIXTEENTH STREET 115KV	X34	St. Petersburg
	1.2.69	PINE RIDGE 115KV	A423	Inverness
	1.2.70	LARGO 230KV	J402	Clearwater
	1.2.71	LARGO 230KV	J404	Clearwater
	1.2.72	LARGO 230KV	J408	Clearwater
	1.2.73	LARGO 230KV	J409	Clearwater
	1.2.74	FROSTPROOF 69KV	K100	Lake Wales
	1.2.75	FROSTPROOF 69KV	K101	Lake Wales
	1.2.76	FROSTPROOF 69KV	K103	Lake Wales
	1.2.77	FROSTPROOF 69KV	K104	Lake Wales
	1.2.78	SOUTH BARTOW 69KV	K154	Lake Wales
	1.2.79	BOWLEGS CREEK	K1572	Highlands
	1.2.80	FORT MEADE 230KV	K170	Highlands
	1.2.81	LAKE OF THE HILLS 69KV	K1884	Lake Wales
	1.2.82	LAKE OF THE HILLS 69KV	K1885	Lake Wales
	1.2.83	WINTER GARDEN 69KV	K205	Winter Garden
	1.2.84	WINTER GARDEN 69KV	K206	Winter Garden
	1.2.85	WINTER GARDEN 69KV	K207	Winter Garden
		SUBTOTAL		

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1,692	ОН
376	OH
2,632	OH
504 1 880	
188	OH
1,128	OH
752	OH
564	OH
3,760	
376	OH
188	OH
8,084	OH
5,640	
5,452 1,692	OH
752	OH
752	OH
2,068	OH
2,256	ОН
3.196	OH
2,068	OH
1,692	OH
1,504	OH
3,008	
188	OH
752	OH
564	OH
188	OH
940	OH
1,316	OH
940	OH
1,880	OH
1,128	
2,068	OH
940	OH
4,512	OH
5,452	OH
768	OH
1,344	OH
1,536	OH
960	OH
5,952 4 416	
192	OH
6,912	OH
192	OH
0	OH
192 768	
3,264	OH
1,728	OH
2,112	OH
2,304 119 929	OH
113,020	

FH - Woo Substatic 1.2.86 1.2.87 1.2.88 1.2.89 1.2.90 1.2.91 1.2.92 1.2.92	d Pole Replacement & Inspection on Feeder PEMBROKE 69KV DUNDEE 230KV DUNDEE 230KV	Operations K3205 K3244	5 Center Highlands
Substatic 1.2.86 1.2.87 1.2.88 1.2.89 1.2.90 1.2.91 1.2.92 1.2.92	DUNDEE 230KV	Operations K3205 K3244	S Center Highlands
1.2.86 1.2.87 1.2.88 1.2.89 1.2.90 1.2.91 1.2.92 1.2.92	PEMBROKE 69KV DUNDEE 230KV DUNDEE 230KV	K3205 K3244	Highlands
1.2.87 1.2.88 1.2.89 1.2.90 1.2.91 1.2.92	DUNDEE 230KV DUNDEE 230KV DUNDEE 230KV	K3244	Lake Malas
1.2.88 1.2.89 1.2.90 1.2.91 1.2.92	DUNDEE 230KV		
1.2.89 1.2.90 1.2.91 1.2.92		K3245	Lake Wales
1.2.90 1.2.91 1.2.92		K3246	Lake Wales
1.2.91 1.2.92	CITRUSVILLE 69KV	K35	Lake Wales
1.2.92		K61	Lake Wales
1.2.02		K62	Lake Wales
1 / 9.5		K7	Lake Wales
1 2 94	DAVENPORT 69KV	K8	Lake Wales
1 2 95	WESTLAKE WALES 230KV	K866	Lake Wales
1 2 96	WESTLAKE WALES 230KV	K871	Lake Wales
1 2 97	BAY RIDGE 69KV	M445	Anonka
1 2 98	BAY RIDGE 69KV	M443	Apopka
1 2 99	BAY RIDGE 69KV	M453	Apopka
1 2 100		M571	Дрорка Longwood
1.2.100	ALTAMONTE 230KV	M572	Longwood
1.2.101	ALTAMONTE 230KV	M574	Longwood
1.2.102	ALTAMONTE 230KV		Longwood
1.2.103	ALTAMONTE 230KV		Longwood
1.2.104		M579	Longwood
1.2.105	PERRY 230KV	N10	Monticello
1.2.106		N14	Monticello
1.2.107		N15	Monticello
1.2.108	FOLEY 69KV	N18	Monticello
1.2.109	FOLEY 69KV	N19	Monticello
1.2.110	FOLEY 69KV	N20	Monticello
1.2.111	ST MARKS WEST 69KV	N331	Monticello
1.2.112	ST MARKS WEST 69KV	N336	Monticello
1.2.113	WAUKEENAH 115KV	N64	Monticello
1.2.114	WAUKEENAH 115KV	N65	Monticello
1.2.115	PERRY 230KV	N7	Monticello
1.2.116	PERRY 230KV	N9	Monticello
1.2.117	DELTONA EAST 115KV	W0124	Deland
1.2.118	DELTONA EAST 115KV	W0126	Deland
1.2.119	DELTONA EAST 115KV	W0130	Deland
1.2.120	DELTONA EAST 115KV	W0132	Deland
1.2.121	HIGHBANKS 115KV	W0751	Deland
1.2.122	HIGHBANKS 115KV	W0752	Deland
1.2.123	BITHLO 230KV	W0951	Jamestown
1.2.124	BITHLO 230KV	W0953	Jamestown
1.2.125	BITHLO 230KV	W0954	Jamestown
1.2.126	BITHLO 230KV	W0956	Jamestown
1.2.127	LAKE HELEN 115KV	W1700	Deland
1.2.128	LAKE HELEN 115KV	W1701	Deland
1.2.129	LAKE HELEN 115KV	W1703	Deland
1.2.130	LAKE HELEN 115KV	W1704	Deland
1.2.131	MAXIMO 115KV	X140	St. Petersbu
1.2.132	MAXIMO 115KV	X141	St. Petersbu
1.2.133	MAXIMO 115KV	X143	St. Petersbur
1.2.134	MAXIMO 115KV	X149	St. Petersbur
1.2.135	MAXIMO 115KV	X150	St. Petersbu
1 2 136	MAXIMO 115KV	X151	St Petersbu
1 2 137	MAXIMO 115KV	X152	St Petersbur
1 2 138	DISSTON 115KV	X60	Walsingham
1 2 139	DISSTON 115KV	X61	Walsingham
1 2 1/0	DISSTON 115KV	X62	Waleingham
1 2 1/1	DISSTON 115KV	Xes	Waleingham
1 2 1/2	DISSTON 115KV	X65	Waleingham
1.2.142 1.0.1 <i>1</i> 0		X03 X67	Walaingham
1.2.143		AU1	vvaisingriam
	d Polo Poplacoment	τοται	
	d Pole Inspection	IUTAL	
111- 0000	d Dolo Donlocoment 9 Increation		
	1.2.97 1.2.98 1.2.99 1.2.100 1.2.101 1.2.102 1.2.103 1.2.104 1.2.105 1.2.106 1.2.107 1.2.108 1.2.109 1.2.110 1.2.111 1.2.112 1.2.113 1.2.114 1.2.115 1.2.116 1.2.117 1.2.118 1.2.119 1.2.120 1.2.121 1.2.120 1.2.121 1.2.122 1.2.123 1.2.124 1.2.125 1.2.126 1.2.127 1.2.128 1.2.120 1.2.121 1.2.125 1.2.126 1.2.127 1.2.128 1.2.121 1.2.125 1.2.126 1.2.127 1.2.128 1.2.121 1.2.121 1.2.125 1.2.126 1.2.127 1.2.131 1.2.131 1.2.132 1.2.131 1.2.132 1.2.131 1.2.132 1.2.131 1.2.132 1.2.131 1.2.132 1.2.131 1.2.132 1.2.131 1.2.132 1.2.130 1.2.131 1.2.132 1.2.130 1.2.131 1.2.132 1.2.130 1.2.140 1.2.14	12.97 BAY RIDGE 69KV 12.98 BAY RIDGE 69KV 12.99 BAY RIDGE 69KV 12.100 ALTAMONTE 230KV 12.101 ALTAMONTE 230KV 12.102 ALTAMONTE 230KV 12.103 ALTAMONTE 230KV 12.104 ALTAMONTE 230KV 12.105 PERRY 230KV 12.106 PERRY NORTH 69KV 12.107 PERRY NORTH 69KV 12.108 FOLEY 69KV 12.110 FOLEY 69KV 12.111 ST MARKS WEST 69KV 12.112 ST MARKS WEST 69KV 12.113 WAUKEENAH 115KV 12.114 WAUKEENAH 115KV 12.115 PERRY 230KV 12.116 PERRY 230KV 12.117 DELTONA EAST 115KV 12.118 DELTONA EAST 115KV 12.119 DELTONA EAST 115KV 12.120 DELTONA EAST 115KV 12.121 HIGHBANKS 115KV 12.122 HIGHBANKS 115KV 12.123 BITHLO 230KV 12.124 BITHLO 230KV 12.125 BITHLO 230KV 12.126	1.2.97 BAY RIDGE 69KV M445 1.2.98 BAY RIDGE 69KV M447 1.2.99 BAY RIDGE 69KV M453 1.2.100 ALTAMONTE 230KV M571 1.2.101 ALTAMONTE 230KV M573 1.2.102 ALTAMONTE 230KV M574 1.2.103 ALTAMONTE 230KV M576 1.2.104 ALTAMONTE 230KV M576 1.2.105 PERRY 230KV N10 1.2.106 PERRY NORTH 69KV N14 1.2.107 PERRY NORTH 69KV N13 1.2.108 FOLEY 69KV N18 1.2.109 FOLEY 69KV N19 1.2.110 FOLEY 69KV N20 1.2.111 ST MARKS WEST 69KV N336 1.2.112 ST MARKS WEST 69KV N331 1.2.113 WAUKEENAH 115KV N64 1.2.114 WAUKEENAH 115KV N65 1.2.115 PERRY 230KV N7 1.2.116 PERRY 230KV N7 1.2.117 DELTONA EAST 115KV W0126

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384 5,760 4,992 2,304 192 0 192 4,800 4,608 6,912 384 3,456 1,920 4,224 768 1,728 1,728 1,728 1,728 2,304 1,152 4,416 10,176 4,992 192 192 192 192 192 192 192 5,568 6,720 5,568 7,104 3,072 2,304 3,264 3,840 3,072 1,344 192 768 2,112 1,520 2,496 960 2,496	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
192 192	OH
5,568	OH
6,720 5,376	ОН
5,568	OH
7,104 3 072	ОН ОН
2,304	OH
3,264 3,840	OH OH
3,072	OH
1,344 192	OH OH
768	OH
11,520	OH
2,496 960	OH OH
2,496	OH
2,496 5,184	OH OH
2,112	OH
3,072 5,376	OH
3,072 1 152	OH OH
192	OH
4,800 1,344	OH OH
4,032	OH
3,840 1,344	OH
4,802 178 754	ОН
337,310	
1,013,119 1,350 429	
.,	

Line	Line						
1. Di	stribution						
1.:	3 Lateral	Hardening - O/H					
		Substation	Feeder	Operations Center			
	1.3.1	SAFETY HARBOR	C3523	CLEARWATER			
	1.3.2	SAFETY HARBOR	C3525	CLEARWATER			
	1.3.3	BROOKER CREEK	C5401	SEVEN SPRINGS			
	1.3.4	BROOKER CREEK	C5405	SEVEN SPRINGS			
	1.3.5	BROOKER CREEK	C5406	SEVEN SPRINGS			
	1.3.6	PALM HARBOR	C753	SEVEN SPRINGS			
	1.3.7	PALM HARBOR	C756	SEVEN SPRINGS			
	1.3.8	PALM HARBOR	C757	SEVEN SPRINGS			
	1.3.9	STARKEY	J114	WALSINGHAM			
	1.3.10	STARKEY	J115	WALSINGHAM			
	1.3.11		J2905	WALSINGHAM			
	1.3.12		J555	WALSINGHAM			
	1.3.13	SEMINOLE	J888	WALSINGHAM			
	1.3.14		J893 K4697				
	1.3.13		K1087				
	1.3.10		K 1000				
	1.3.17		K 1609				
	1.3.10		K1690				
	1 3 20		K1091				
	1 3 21		K1778				
	1 3 22		K4815	BLIENA VISTA			
	1 3 23	MONTVERDE	K4833	CLERMONT			
	1.3.24	MONTVERDE	K4836	CLERMONT			
	1.3.25	CLERMONT	K601	CLERMONT			
	1.3.26	CLERMONT	K605	CLERMONT			
	1.3.27	SHINGLE CREEK	K857	BUENA VISTA			
	1.3.28	SHINGLE CREEK	K863	BUENA VISTA			
	1.3.29	VINELAND	K903	BUENA VISTA			
	1.3.30	VINELAND	K907	BUENA VISTA			
	1.3.31	BONNET CREEK	K976	BUENA VISTA			
	1.3.32	LONGWOOD	M143	LONGWOOD			
	1.3.33	LONGWOOD	M144	LONGWOOD			
	1.3.34	NORTH LONGWOOD	M1757	LONGWOOD			
	1.3.35	NORTH LONGWOOD	M1758	LONGWOOD			
	1.3.36	NORTH LONGWOOD	M1760	LONGWOOD			
	1.3.37	CASSELBERRY	W0022	JAMESTOWN			
	1.3.38		VV0025	JAMESTOWN			
	1.3.39		VV0027				
	1.3.40		W0029				
	1.3.41		¥262	ST DETERSBURG			
	1343	CENTRAL PLAZA	X268	ST PETERSBURG			
	1 3 44	KENNETH CITY	X50	WAI SINGHAM			
	1.3.45	KENNETH CITY	X53	WALSINGHAM			
	1.3.46	CLEARWATER	C10	CLEARWATER			
	1.3.47	CLEARWATER	C11	CLEARWATER			
	1.3.48	CLEARWATER	C12	CLEARWATER			
	1.3.49	CLEARWATER	C18	CLEARWATER			
	1.3.50	SEVEN SPRINGS	C4501	SEVEN SPRINGS			
	1.3.51	SEVEN SPRINGS	C4508	SEVEN SPRINGS			
	1.3.52	CURLEW	C4973	SEVEN SPRINGS			
	1.3.53	CURLEW	C4976	SEVEN SPRINGS			
	1.3.54	CURLEW	C4985	SEVEN SPRINGS			
	1.3.55	CURLEW	C4987	SEVEN SPRINGS			
	1.3.56		C4989	SEVEN SPRINGS			
	1.3.57		C4990	SEVEN SPRINGS			
	1.3.58		C4991				
	1.3.59		J141 1410				
	1.0.00	SUBTOTAL					

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O&M Expenditures	OH or UG
12,518	ОН
29,087	OH
364	OH
4,128	OH
17,800	OH
39 594	OH
29,356	OH
32,649	OH
13,514	OH
41,302	OH
2 689	OH
27,966	OH
58,638	OH
69,017	OH
76,057	OH
01,302 81,312	OH
5,307	OH
12,079	OH
3,052	OH
24,572	OH
32 147	OH
15,230	OH
2,789	OH
5,744	OH
63,863 10 737	OH
6.867	OH
72,807	ОН
27,231	ОН
3,627	OH
03,252 58 577	OH
9.812	OH
8,756	ОН
38,743	OH
26,742	OH
62 518	OH
109,057	OH
28,839	OH
42,879	OH
13,412 26 824	OH
12.095	OH
6,747	ОН
34,394	OH
13,165	OH
3,000 3 677	OH
4,959	OH
1,990	OH
3,168	OH
11,562	OH OH
0,572 13 247	OH
11,190	OH

11,190 **1,695,094**

Line 1. Distribution

O&M Expenditures OH

1.3	Lateral	Hardening - O/H				
		Substation	Feeder	Operations Center		
	1.3.61	CROSS BAYOU	J148	WALSINGHAM	17,032	OF
	1.3.62	OAKHURST	J224	WALSINGHAM	18,184	OF
	1.3.63	OAKHURST	J227	WALSINGHAM	12,013	OF
	1.3.64	CROWN POINT	K278	WINTER GARDEN	4,608	OF
	1.3.65	CENTRAL PARK	K495	S. E. ORLANDO	7,652	OF
	1.3.66	BAY HILL	K67	BUENA VISTA	4,443	OF
	1.3.67	BAY HILL	K68	BUENA VISTA	26,083	OF
	1.3.68	BAY HILL	K73	BUENA VISTA	1,563	OF
	1.3.69	BAY HILL	K76	BUENA VISTA	6,747	OF
	1.3.70	BOGGY MARSH	K957	BUENA VISTA	2,304	OF
	1.3.71	BOGGY MARSH	K959	BUENA VISTA	36,615	OF
	1.3.72	MAITLAND	M80	LONGWOOD	9,298	OF
	1.3.73	MAITLAND	M82	LONGWOOD	10,203	OF
	1.3.74	MAITLAND	W0079	LONGWOOD	19,830	OF
	1.3.75	MAITLAND	W0086	LONGWOOD	4,772	OF
	1.3.76	LAKE ALOMA	W0151	LONGWOOD	5,266	OF
	1.3.77	LAKE ALOMA	W0153	LONGWOOD	12,260	OF
	1.3.78	ECON	W0320	JAMESTOWN	24,849	OF
	1.3.79	ECON	W0321	JAMESTOWN	42,046	OF
	1.3.80	SKY LAKE	W0363	S. E. ORLANDO	131,433	OF
	1.3.81	SKY LAKE	W0365	S. E. ORLANDO	7,159	OF
	1.3.82	SKY LAKE	W0366	S. E. ORLANDO	8,557	OF
	1.3.83	SKY LAKE	W0367	S. E. ORLANDO	1,563	OF
	1.3.84	SKY LAKE	W0368	S. E. ORLANDO	23,779	OF
	1.3.85	CENTRAL PARK	W0494	S. E. ORLANDO	5,924	OF
	1.3.86	CENTRAL PARK	W0497	S. E. ORLANDO	1,975	OF
	1.3.87	CENTRAL PARK	W0500	S. E. ORLANDO	22,216	OF
	1.3.88	RIO PINAR	W0968	S. E. ORLANDO	7,159	OF
	1.3.89	RIO PINAR	W0970	S. E. ORLANDO	5,595	OF
	1.3.90	RIO PINAR	W0975	S. E. ORLANDO	13,576	OF
	1.3.91	GATEWAY	X111	WALSINGHAM	3,867	OF
	1.3.92	GATEWAY	X113	WALSINGHAM	10,861	OF
	1.3.93	GATEWAY	X123	WALSINGHAM	9,874	OF
	1.3.94	GATEWAY	X125	WALSINGHAM	1,399	OF
	1.3.95	VINOY	X70	ST. PETERSBURG	40,318	OF
	1.3.96	VINOY	X71	ST. PETERSBURG	125,814	OF
	1.3.97	VINOY	X72	ST. PETERSBURG	44,934	OF
	1.3.98	VINOY	X78	ST. PETERSBURG	53,894	OF
		SUBTOTAL			785,665	
	Lateral	Hardening - O/H	TOTAL		2,480,759	

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OH or UG

Line				
1. Distr	ribution			
1.4	LH - Wo	od Pole Replacement & Inspection		
		Substation	Feeder	Operations Center
	1.4.1	WILLISTON 69KV	A124	Monticello
	1.4.2	ALACHUA 69KV	A144	Monticello
	1.4.3	DENHAM 69KV	C151	Seven Springs
	1.4.4	DENHAM 69KV	C157	Seven Springs
	1.4.5	ODESSA 69KV	C4322	Seven Springs
	1.4.6	ODESSA 69KV	C4323	Seven Springs
	1.4.7	ODESSA 69KV	C4329	Seven Springs
	1.4.8	NEW PORT RICHEY 115KV	C442	Seven Springs
	1.4.9	NEW PORT RICHEY 115KV	C443	Seven Springs
	1.4.10	ALDERMAN 115KV	C5000	Seven Springs
	1.4.11	ALDERMAN 115KV	C5003	Seven Springs
	1.4.12	ALDERMAN 115KV	C5012	Seven Springs
	1.4.13	BAYVIEW 115KV	C652	Clearwater
	1.4.14	BAYVIEW 115KV	C653	Clearwater
	1.4.15	BAYVIEW 115KV	C656	Clearwater
	1.4.16	ULMERTON 230KV	J240	Walsingham
	1.4.17	ULMERTON 230KV	J241	Walsingham
	1.4.18		J242	Walsingham
	1.4.19		J243	Walsingham
	1.4.20		J244	Walsingham
	1.4.21		J245	vvalsingnam Walsingham
	1.4.22		J246	vvalsingnam Walsingham
	1.4.23		JZ47	Walsingham
	1.4.24		JZ48 K1126	Vvalsingnam
	1.4.20		K1130	nighlands
	1.4.20		N 1200	
	1.4.27		K1207	Lake Wales
	1.4.20		K1290	Highlands
	1.4.29		K1320	Highlands
	1.4.30	INTERCESSION CITY PLANT 230KV	K967	l ake Wales
	1 4 32		M1518	Anonka
	1 4 33	LISBON 69KV	M1519	Apopka
	1.4.34	LISBON 69KV	M1520	Apopka
	1.4.35	LAKE EMMA 230KV	M422	Longwood
	1.4.36	LAKE EMMA 230KV	M423	Longwood
	1.4.37	LAKE EMMA 230KV	M425	Longwood
	1.4.38	LAKE EMMA 230KV	M426	Longwood
	1.4.39	LAKE EMMA 230KV	M428	Longwood
	1.4.40	UMATILLA 69KV	M4407	Apopka
	1.4.41	PORT ST JOE INDUSTRIAL 69KV	N202	Monticello
	1.4.42	EAST ORANGE 69KV	W0250	Jamestown
	1.4.43	EAST ORANGE 69KV	W0274	Jamestown
	1.4.44	EAST ORANGE 69KV	W0281	Jamestown
	1.4.45	WINTER PARK EAST 230KV	W0924	Jamestown
	1.4.46	WINTER PARK EAST 230KV	W0926	Jamestown
	1.4.47	WINTER PARK EAST 230KV	W0927	Jamestown
	1.4.48	WINTER PARK EAST 230KV	W0928	Jamestown
	1.4.49	WINTER PARK EAST 230KV	W0929	Jamestown
	1.4.50	WINTER PARK EAST 230KV	W0931	Jamestown
	1.4.51	UCF 69KV	W1013	Jamestown
	1.4.52	UCF 69KV	W1018	Jamestown
	1.4.53	BAYBORO SOUTH 115KV	X20	St. Petersburg
	1.4.54	SIXTEENTH STREET 115KV	X31	St. Petersburg
	1.4.55	SIXTEENTH STREET 115KV	X34	St. Petersburg
	1.4.56	PINE RIDGE 115KV	A422	Inverness
	1.4.57	PINE RIDGE 115KV	A425	Inverness
	1.4.58	LARGO 230KV	J402	Clearwater
	1.4.59	LARGO 230KV	J404	Clearwater
	1.4.60	LARGO 230KV	J408	Clearwater
		SUBTOTAL		

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37,600	ОН
1,504	OH
4,324	OH
3,008	OH
0,950 1 504	ОН
4.324	ОН
4,888	OH
5,076	OH
4,136	OH
5,264	OH
7,520	ОН
9.024	ОН
11,468	OH
5,076	OH
1,316	OH
8,272	OH
1,880	
376	
3,384	OH
2,256	OH
1,504	OH
1,504	OH
25,944	
17,800	
5,828	ОН
22,372	OH
4,700	OH
5,076	OH
11,092	
12,590	
188	OH
188	ОН
5,264	OH
1,504	OH
13,912	
9 400	
1,880	OH
564	ОН
3,948	OH
4,324	OH
3,196	
3 384	
6,580	ОН
752	ОН
3,384	OH
1,692	OH
14,288 17 109	
16,896	
13,056	OH
2,112	OH
4,416	OH
4,992	OH
418,788	

<u>):-1 ''</u>						01101
Distril	bution	d Polo Ponlocoment & Increation				
.4		Carbona Substation	Foodor	Operations Contar		
		Substation	Feeder	Operations Center	0.000	
	1.4.61	LARGO 230KV	J409	Clearwater	2,688	OH
	1.4.62	FROSTPROOF 69KV	K100	Lake Wales	18,624	OH
	1.4.63	FROSTPROOF 69KV	K101	Lake Wales	14.016	OH
	1 / 6/		K102	Lake Wales	20.028	ОН
	1.4.04		K102		20,920	
	1.4.65	FRUSTPROUF 69KV	K103	Lake wales	576	OH
	1.4.66	SOUTH BARTOW 69KV	K154	Lake Wales	576	OH
	1.4.67	BOWLEGS CREEK	K1572	Highlands	192	OH
	1 4 68	LAKE OF THE HILLS 69KV	K1885	l ake Wales	10.368	ОН
	1.4.00		K1005	Minter Cordon	F 500	
	1.4.09	WINTER GARDEN 09KV	K205	winter Garden	5,508	Uн
	1.4.70	WINTER GARDEN 69KV	K206	Winter Garden	6,720	OH
	1.4.71	WINTER GARDEN 69KV	K207	Winter Garden	7,296	OH
	1472	DUNDEE 230KV	K3244	Lake Wales	18 432	ОН
	1 / 73		K3245	Lake Wales	15 552	
	1.4.73		1(3243		10,002	
	1.4.74	DUNDEE 230KV	K3246	Lake Wales	7,104	OH
	1.4.75	CITRUSVILLE 69KV	K61	Lake Wales	192	OH
	1.4.76	CITRUSVILLE 69KV	K62	Lake Wales	576	OH
	1 / 77		K7	Lake Wales	1/ 976	
	1.4.70				14,970	
	1.4.78		ĸð	Lake Wales	14,/84	OH
	1.4.79	WEST LAKE WALES 230KV	K866	Lake Wales	21,888	OH
	1.4.80	DAVENPORT 69KV	K9	Lake Wales	6.720	OH
	1 / 21	BAY RIDGE 60KV		Anonka	6 336	0⊔
	1.4.00		IVI+++/	Apoplia	0,000	
	1.4.82		IVI451	Арорка	21,120	OH
	1.4.83	ALTAMONTE 230KV	M571	Longwood	2,688	OH
	1.4.84	ALTAMONTE 230KV	M573	Lonawood	5.568	OH
	1 4 85	ALTAMONTE 230KV	M574	Longwood	5 568	ОН
	1.4.00				0,000	
	1.4.86	ALTAMONTE 230KV	IVI575	Longwood	2,688	OH
	1.4.87	ALTAMONTE 230KV	M576	Longwood	6,912	OH
	1.4.88	PERRY NORTH 69KV	N15	Monticello	16.128	OH
	1 4 89		N18	Monticello	576	ОН
	1.4.00			Mantiaalla	310	
	1.4.90	FOLEY 69KV	N19	Monticello	768	OH
	1.4.91	FOLEY 69KV	N20	Monticello	768	OH
	1.4.92	ST MARKS WEST 69KV	N331	Monticello	384	OH
	1/03	ST MARKS WEST 60KV	NI332	Monticello	20 052	ОН
	1.4.95		NOOD		29,932	011
	1.4.94	ST MARKS WEST 69KV	N336	Monticello	17,664	OH
	1.4.95	WAUKEENAH 115KV	N64	Monticello	21,312	OH
	1.4.96	WAUKEENAH 115KV	N65	Monticello	16.704	OH
	1/07	PERRY 230KV	NI7	Monticello	17 856	ОН
	1.4.97				17,000	
	1.4.98	PERRY 230KV	INð	Monticello	8,448	OH
	1.4.99	PERRY 230KV	N9	Monticello	22,464	OH
	1.4.100	DELTONA EAST 115KV	W0123	Deland	10.944	OH
	1 / 101	DELTONA EAST 115KV	W/0124	Deland	0.084	ОН
	1.4.101		VV0124		3,304	
	1.4.102	DELTONA EAST 115KV	W0126	Deland	7,488	OH
	1.4.103	DELTONA EAST 115KV	W0130	Deland	10,560	OH
	1.4.104	DELTONA EAST 115KV	W0132	Deland	11.904	OH
	1 / 105	HIGHBANKS 115KV	\N/0751	Deland	0 109	<u>О</u> Ц
	1.4.400				9,400	
	1.4.106		VVU/52	Deland	4,416	OH
	1.4.107	BITHLO 230KV	W0951	Jamestown	576	OH
	1.4.108	BITHLO 230KV	W0953	Jamestown	2.688	OH
	1 4 100		W/0954	Jamestown	_, 6 012	∩н
	1.7.103				0,912	
	1.4.110		VVU950	Jamestown	36,480	UH
	1.4.111	LAKE HELEN 115KV	W1700	Deland	7,680	OH
	1.4.112	LAKE HELEN 115KV	W1701	Deland	3.264	OH
	1 <u>/</u> 113	LAKE HELEN 115K\/	W/1703	Deland	7 620	0⊔
	1. 1 .110 1 1 1 1 1		V440	St. Detershurr		
	1.4.114		X14U	Si. Petersburg	16,512	OH
	1.4.115	MAXIMO 115KV	X141	St. Petersburg	6,336	OH
	1.4.116	MAXIMO 115KV	X142	St. Petersburg	3.456	OH
	1 1 117		X143	St Petersburg	0 ANN	ОЦ
	1.4.11/		X 140 V440		9,000	
	1.4.118		X149	Si. Petersburg	17,280	OH
	1.4.119	MAXIMO 115KV	X150	St. Petersburg	9,792	OH
	1.4.120	DISSTON 115KV	X60	Walsingham	15.168	OH
	1 / 101		VG1	Walsingham	4 004	
	1.4.121				4,224	UH
	1.4.122	DISSTON 115KV	X62	Walsingham	12,864	OH
	1.4.123	DISSTON 115KV	X63	Walsingham	12.288	OH
	1 4 124	DISSTON 115KV	X65	Walsingham	л л1е	<u>О</u> Ц
	1.4.124				4,410	
	1.4.125	DISSION 115KV	X67	Waisingham	14,975	OH
		SUBTOTAL			648,575	
		LH - Wood Pole Replacement Total			1.067.363	
		LU Wood Dolo Inonaction Total			2 200 540	

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ne					O&M Expenditures	OH or UG
. Distribut	ion				•	
1.5 S	Self-Optir	nizing Grid - SOG (Automation)				
	-	Substation	Feeder	Operations Center		
1	.5.1.1	BONNET CREEK	K973	BUENA VISTA	28,248	ОН
1	.5.1.2	BONNET CREEK	K975	BUENA VISTA	5.650	ОН
1	.5.1.3	BONNET CREEK	K1230	BUENA VISTA	1.883	OH
1	514	CASSELBERRY	W0017	JAMESTOWN	54 613	OH
1	515	CASSELBERRY	W0017		18 832	ОН
1	516		V265		10,002	
1	.5.1.0		A200 X260		41,430	
1	.5.1.7		X202		20,303	
1	.5.1.8		X263	ST. PETERSBURG NETWORK	1,883	OH
1	.5.1.9		X266	SI. PETERSBURG NETWORK	1,883	OH
1	.5.1.10		K1687	HIGHLANDS	28,248	OH
1	.5.1.11		K1684	HIGHLANDS	1,883	OH
1	.5.1.12	INTERNATIONAL DRIVE	K4815	BUENA VISTA	26,365	OH
1	.5.1.13	INTERNATIONAL DRIVE	K4817	BUENA VISTA	18,832	ОН
1	.5.1.14	KENNETH CITY	X50	WALSINGHAM	32,014	ОН
1	.5.1.15	MEADOW WOODS SOUTH	K1775	S. E. ORLANDO	5,650	ОН
1	.5.1.16	MEADOW WOODS SOUTH	K1781	S. E. ORLANDO	3,766	ОН
1	.5.1.17	MONTVERDE	K4845	CLERMONT	33,898	ОН
1	.5.1.18	MONTVERDE	K4841	CLERMONT	32.014	ОН
1	5 1 19	MONTVERDE	K4837	CLERMONT	11 299	OH
1	5 1 20	MONTVERDE	K4833	CLERMONT	3 766	ОН
1	5 1 21		M1749		41 430	ОН
1	5122		M1743		30 131	
1	5 1 22		0752		41 420	
1	.0.1.20		0752		41,430	
1	.5.1.24		03521		41,430	OH
1	.5.1.25	SEMINOLE	J888	WALSINGHAM	37,664	OH
1	.5.1.26	SHINGLE CREEK	K49	BUENA VISTA	20,715	OH
1	.5.1.27	SHINGLE CREEK	K864	BUENA VISTA	1,883	OH
1	.5.1.28	SHINGLE CREEK	K868	BUENA VISTA	1,883	OH
1	.5.1.29	STARKEY	J113	WALSINGHAM	20,715	ОН
1	.5.1.30	TAYLOR AVENUE	J2902	WALSINGHAM	58,379	OH
1	.5.1.31	VINELAND	K910	BUENA VISTA	5,650	OH
1	.5.1.32	VINELAND	K913	BUENA VISTA	3,766	ОН
1	.5.1.33	VINELAND	K907	BUENA VISTA	1,883	ОН
1	.5.1.34	WALSINGHAM	J551	WALSINGHAM	32,014	OH
1	.5.1.35	WALSINGHAM	J553	WALSINGHAM	30,131	ОН
1	.5.1.36	DELTONA EAST	W0124	DELAND	37.664	ОН
1	5.1.37	LAKE WALES	K56	LAKE WALES	47,080	OH
1	5 1 38	FAST ORANGE	W0265	JAMESTOWN	58,379	OH
1	5 1 39		.1403	CLEARWATER	39 547	ОН
1	5 1 40		1241	WALSINGHAM	35 781	ОН
1	51/1		C340		50,846	
1	5 4 40		C340		20,740	
1	.3.1.42		C34Z		20,715	
1	.5.1.43		IN 7	MONTICELLO-PERRY	41,430	OH
1	.5.1.44		A64		45,197	OH
1	.5.1.45	HOLDER	A48	INVERNESS-DUNNELLON	18,832	OH
1	.5.1.46	WILLISTON	A124	MONTICELLO-TRENTON	9,416	OH
1	.5.1.47	BROOKSVILLE	A96	INVERNESS-BROOKSVILLE	37,664	OH
1	.5.1.48	LARGO	J405	CLEARWATER	20,715	ОН
1	.5.1.49	HIGHBANKS	W0752	DELAND	47,080	ОН
1	.5.1.50	TAVARES EAST	M580	APOPKA-EUSTIS	37,664	OH
1	.5.1.51	MINNEOLA	K946	CLERMONT	16,949	ОН
1	.5.1.52	EUSTIS	M500	APOPKA-EUSTIS	26.365	ОН
1	.5.1.53	EUSTIS	M499	APOPKA-EUSTIS	47.080	ОН
1	.5.1.54	LAKE WALES	K53	LAKE WALES	30 131	OH
1	5 1 55	FROSTPROOF	K100	LAKE WALES	11 200	OH
1	5 1 56		Λ152		F 660	
ا ۸	5157		A 100 A 70		0,000	
1	.0.1.0/				3,700	
1	.5.1.58		A253		1,883	OH
1	.5.1.59		J556		1,883	OH
1	.5.1.60	WALSINGHAM	J558	WALSINGHAM	1,883	OH
		SUBTOTAL			1,442,525	

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Line	Line						
1.	Distrik	oution					
	1.5 Self-Optimizing Grid - SOG (Automation)						
			Substation	Feeder	Operations Center		
		1.5.1.61	ULMERTON WEST	J682	WALSINGHAM		
		1.5.1.62	ULMERTON WEST	J682	WALSINGHAM		
		1.5.1.63	ULMERTON WEST	J692	WALSINGHAM		
		1.5.1.64	DINNER LAKE	K1688	HIGHLANDS		
		1.5.1.65	LAKE BRYAN	K232	BUENA VISTA		
		1.5.1.66	INTERNATIONAL DRIVE	K4815	BUENA VISTA		
		1.5.1.67	INTERNATIONAL DRIVE	K4817	BUENA VISTA		
		1.5.1.68	WEKIVA	M101	APOPKA		
		1.5.1.69	WEKIVA	M101	APOPKA		
		1.5.1.70	WEKIVA	M107	APOPKA		
		1.5.1.71	EATONVILLE	M1139	LONGWOOD		
		1.5.1.72	DOUGLAS AVENUE	M1704	APOPKA		
		1.5.1.73		M722			
		1.5.1.74		M/27			
		1.5.1.75		VV0015			
		1.5.1.70		W0016			
		1.5.1.77		W0203			
		1.5.1.70		W0472 W/0952			
		1.5.1.7.5	BITHLO	W0955			
		1.5.1.80	BITHLO	W0955	JAMESTOWN		
		15182	BITHLO	W0956	JAMESTOWN		
		1.5.1.83	UCF NORTH	W0992	JAMESTOWN		
		1.5.1.84	UCF NORTH	W0992	JAMESTOWN		
		1.5.1.85	UCF	W1013	JAMESTOWN		
		1.5.1.86	UCF	W1015	JAMESTOWN		
		1.5.1.87	UCF	W1018	JAMESTOWN		
		1.5.1.88	BAY HILL	K302	WINTER GARDEN		
		1.5.1.89	BAY HILL	K304	WINTER GARDEN		
		1.5.1.90	BAY HILL	K67	BUENA VISTA		
		1.5.1.91	BAY HILL	K72	BUENA VISTA		
		1.5.1.92	BAY HILL	K74	BUENA VISTA		
		1.5.1.93	BAY HILL	K76	BUENA VISTA		
		1.5.1.94	BAY HILL	K77	BUENA VISTA		
		1.5.1.95	BAY HILL	K79	BUENA VISTA		
		1.5.1.96	BAY HILL	K903	BUENA VISTA		
		1.5.1.97		K904	BUENA VISTA		
		1.5.1.98		K906			
		1.5.1.99		K909			
		1.5.1.100		K034			
		1.5.1.101	CENTRAL PARK	K1026			
		1.5.1.102	CENTRAL PARK	K1020	S E ORIANDO		
		1 5 1 104	CENTRAL PARK	K408	BUENA VISTA		
		1.5.1.105	CENTRAL PARK	K495	S. E. ORLANDO		
		1.5.1.106	CENTRAL PARK	K499	S. E. ORLANDO		
		1.5.1.107	CENTRAL PARK	K800	S. E. ORLANDO		
		1.5.1.108	CENTRAL PARK	K855	BUENA VISTA		
		1.5.1.109	CENTRAL PARK	W0493	S. E. ORLANDO		
		1.5.1.110	CENTRAL PARK	W0494	S. E. ORLANDO		
		1.5.1.111	CENTRAL PARK	W0497	S. E. ORLANDO		
		1.5.1.112	CENTRAL PARK	W0498	S. E. ORLANDO		
		1.5.1.113	CENTRAL PARK	W0500	S. E. ORLANDO		
		1.5.1.114	CENTRAL PARK	W0501	S. E. ORLANDO		
		1.5.1.115	CLEARWATER	C1008	CLEARWATER		
		1.5.1.116	CLEARWATER	C106	CLEARWATER		
		1.5.1.117	CLEARWATER	C107	CLEARWATER		
		1.5.1.118	CLEARWATER	C12	CLEARWATER		
		1.5.1.119		C14	CLEARWATER		
		1.5.1.120		C16	CLEARWATER		
			SUBIUIAL				

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Line	;				
1.	Distrib	oution			
	1.5	Self-Optim	nizing Grid - SOG (Automation)		
		•	Substation	Feeder	Operations Center
		1.5.1.121	CLEARWATER	C17	CLEARWATER
		1.5.1.122	CLEARWATER	C2806	CLEARWATER
		1.5.1.123	CLEARWATER	C4	CLEARWATER
		1.5.1.124	CLEARWATER	C7	CLEARWATER
		1.5.1.125	CROSS BAYOU	J112	WALSINGHAM
		1.5.1.126	CROSS BAYOU	J116	WALSINGHAM
		1.5.1.127	CROSS BAYOU	J117	WALSINGHAM
		1.5.1.128	CROSS BAYOU	J118	WALSINGHAM
		1.5.1.129	CROSS BAYOU	J140	WALSINGHAM
		1.5.1.130	CROSS BAYOU	J141	WALSINGHAM
		1.5.1.131	CROSS BAYOU	J143	WALSINGHAM
		1.5.1.132	CROSS BAYOU	J145	WALSINGHAM
		1.5.1.133	CROSS BAYOU	J146	WALSINGHAM
		1.5.1.134	CROSS BAYOU	J148	WALSINGHAM
		1.5.1.135	CROSS BAYOU	J150	WALSINGHAM
		1.5.1.136	CROSS BAYOU	J242	WALSINGHAM
		1.5.1.137	CROSS BAYOU	J680	WALSINGHAM
		1.5.1.138	CROSS BAYOU	J691	WALSINGHAM
		1.5.1.139	CROSS BAYOU	X64	WALSINGHAM
		1.5.1.140	CURLEW	C102	CLEARWATER
		1.5.1.141	CURLEW	C3518	CLEARWATER
		1.5.1.142	CURLEW	C3523	CLEARWATER
		1.5.1.143	CURLEW	C3525	CLEARWATER
		1.5.1.144	CURLEW	C3527	CLEARWATER
		1.5.1.145	CURLEW	C4972	SEVEN SPRINGS
		1.5.1.146		C4973	SEVEN SPRINGS
		1.5.1.147		C4976	SEVEN SPRINGS
		1.5.1.148		C4977	
		1.5.1.149		C4900	SEVEN SPRINGS
		1.5.1.150		C4900	SEVEN SPRINGS
		1.5.1.151		C4909	SEVEN SPRINGS
		1.5.1.152	CURIEW	C4991	SEVEN SPRINGS
		1 5 1 154	CURIEW	C5001	SEVEN SPRINGS
		1.5.1.155	CURLEW	C5009	SEVEN SPRINGS
		1.5.1.156	CURLEW	C5400	SEVEN SPRINGS
		1.5.1.157	CURLEW	C5404	SEVEN SPRINGS
		1.5.1.158	CURLEW	C5405	SEVEN SPRINGS
		1.5.1.159	CURLEW	C5406	SEVEN SPRINGS
		1.5.1.160	CURLEW	C756	SEVEN SPRINGS
		1.5.1.161	CURLEW	C757	SEVEN SPRINGS
		1.5.1.162	CURLEW	C900	CLEARWATER
		1.5.1.163	CURLEW	C901	CLEARWATER
		1.5.1.164	GATEWAY	J147	WALSINGHAM
		1.5.1.165	GATEWAY	J240	WALSINGHAM
		1.5.1.166	GATEWAY	J244	WALSINGHAM
		1.5.1.167	GATEWAY	J246	WALSINGHAM
		1.5.1.168	GATEWAY	X112	WALSINGHAM
		1.5.1.169	GATEWAY	X113	WALSINGHAM
		1.5.1.170	GATEWAY	X119	WALSINGHAM
		1.5.1.1/1		X120	
		1.0.1.1/2		X121 V400	
		1.0.1.1/3		A 123 V125	
		1.0.1.1/4 1 5 1 175		A 120 V25	
		1.0.1.170		720 V07	SI. FEIERSDUKG
		1.0.1.170		∧∠1 ¥222	ST. FEIERSDUKG
		1.J.1.1// 1.5.1.170		7202 ¥201	
		1.5.1.170	GATEWAY	7291 Xrn	WALSINGHAM
		1.5.1.1/9	GATEWAY	XAA	WALSINGHAM
		1.0.1.100	SUBTOTAL	7.00	

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5,512	ОН
5,512	OH
1,837	OH
1,837	OH
1,037	
1,837	ОН
7,349	OH
1,837	OH
1,837	OH
1,837	OH
1,037	
1,837	OH
1,837	OH
3,675	OH
0	OH
1,837	
1,037	
1,837	OH
3,675	
1,037	
1,837	OH
1,837	ОН
1,837	OH
1,837	OH
1,837	OH
3,675	OH
1,837	
1,037	
1,837	OH
0	
1.837	OH
1,837	ОН
0	OH
1,837	OH
1,837	OH
1,837	OH
1,837 2 675	OH
3,075 3,675	
124,924	011

Line					
1. C	Distrib	ution			
1	1.5	Self-Optim	nizing Grid - SOG (Automation)		
			Substation	Feeder	Operations Center
		1.5.1.181	LAKE ALOMA	W0151	LONGWOOD
		1.5.1.182	LAKE ALOMA	W0153	LONGWOOD
		1.5.1.183	LAKE ALOMA	W0158	LONGWOOD
		1.5.1.184	MAITLAND	M1	LONGWOOD
		1.5.1.185	MAITLAND	M1132	LONGWOOD
		1.5.1.186	MAITLAND	M1133	LONGWOOD
		1.5.1.187	MAITLAND	M1136	LONGWOOD
		1.5.1.188	MAITLAND	M1709	APOPKA
		1.5.1.189	MAITLAND	M1712	APOPKA
		1.5.1.190	MAITLAND	M2	LONGWOOD
		1.5.1.191	MAIILAND	M3	LONGWOOD
		1.5.1.192	MAIILAND	M4	LONGWOOD
		1.5.1.193		M574	LONGWOOD
		1.5.1.194		M575	LONGWOOD
		1.5.1.195		M570	
		1.5.1.196		MS79	
		1.5.1.197		Meee	
		1.5.1.190		M667	
		1.5.1.199		M668	
		1.5.1.200		M80	
		1.5.1.201		M81	
		1.5.1.202		M82	LONGWOOD
		1.5.1.200	MAITIAND	M84	LONGWOOD
		1.5.1.205	MAITLAND	M85	LONGWOOD
		1.5.1.206	MAITLAND	M907	LONGWOOD
		1.5.1.207	MAITLAND	M908	LONGWOOD
		1.5.1.208	MAITLAND	W0020	JAMESTOWN
		1.5.1.209	MAITLAND	W0025	JAMESTOWN
		1.5.1.210	MAITLAND	W0029	JAMESTOWN
		1.5.1.211	MAITLAND	W0079	LONGWOOD
		1.5.1.212	MAITLAND	W0086	LONGWOOD
		1.5.1.213	MAITLAND	W0087	LONGWOOD
		1.5.1.214	RIO PINAR	K2476	S. E. ORLANDO
		1.5.1.215	RIO PINAR	W0324	JAMESTOWN
		1.5.1.216	RIO PINAR	W0968	S. E. ORLANDO
		1.5.1.217	RIO PINAR	W0969	S. E. ORLANDO
		1.5.1.218	RIO PINAR	W0971	S. E. ORLANDO
		1.5.1.219	SEVEN SPRINGS	C301	SEVEN SPRINGS
		1.5.1.220	SEVEN SPRINGS	C4500	SEVEN SPRINGS
		1.5.1.221	SEVEN SPRINGS	C4507	SEVEN SPRINGS
		1.5.1.222	SEVEN SPRINGS	C4509	SEVEN SPRINGS
		1.5.1.223		C4510	SEVEN SPRINGS
		1.5.1.224		C4512	
		1.5.1.225		C5401	
		1.5.1.220		X31	
		1.5.1.227	VINOY	X71	
		1.5.1.220	VINOY	X72	ST PETERSBURG
		1 5 1 230	VINOY	X78	ST PETERSBURG
		1.5.1.231	Oakhurst	J223	WALSINGHAM
		1.5.1.232	Oakhurst	J225	WALSINGHAM
		1.5.1.233	Oakhurst	J226	WALSINGHAM
		1.5.1.234	Oakhurst	J230	WALSINGHAM
		1.5.1.235	Oakhurst	J552	WALSINGHAM
		1.5.1.236	Oakhurst	J557	WALSINGHAM
		1.5.1.237	Oakhurst	J893	WALSINGHAM
			SUBTOTAL		
		Self-Optim	nizing Grid - SOG (Automation)	TOTAL	

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1,837	OH
1,837	OH
1,837	OH
1,837	
1,037	
5,512	OH
0	OH
1,837	OH
0	OH
1,837	OH
1,837	
1.837	OH
1,837	OH
1,837	OH
0	OH
U 1 837	ОН
7 349	OH
0	OH
1,837	OH
3,675	OH
0	OH
1,037	
1,837	OH
1,837	ОН
0	OH
0	OH
1,837	ОН
1,837	OH
1,837	ОН
1,837	OH
5,512	OH
1,837	ОН
1,837	OH
1,837	OH
1,837	OH
7,349	OH
1,837	
1,037	
1,837	OH
5,512	OH
11,024	OH
3,675	OH
5,512 1 837	ОН
1.837	OH
1,837	OH
3,675	OH
1,837	OH
1,837 1 837	OH OH
126.764	
1,836,914	

Line	;				O&M Expenditures	OH or U
1.	Distribution					
	1.5 Self-Opti	mizing Grid - SOG (C&C)				
		Substation	Feeder	Operations Center		
	1.5.2.1	LONGWOOD	M1763	LONGWOOD	21,153	OH
	1.5.2.2	LONGWOOD	M1758	LONGWOOD	6,410	OH
	1.5.2.3				02,723	
	1.5.2.4		J2904		94,447	
	1.5.2.5		J2903 C1007		4,000	
	1.5.2.0	WALSINGHAM	1682		120 371	
	1.5.2.7	ST PETERSBURG	X146	ST PETERSBURG	12 243	OH
	1529	WALSINGHAM	.1554	WALSINGHAM	136 276	OH
	1.5.2.10	WALSINGHAM	J555	WALSINGHAM	4.006	OH
	1.5.2.11	LONGWOOD	M909	LONGWOOD	15,384	OH
	1.5.2.12	CLERMONT	K606	CLERMONT	57,050	OH
	1.5.2.13	CLERMONT	K601	CLERMONT	24,724	OH
	1.5.2.14	BUENA VISTA	K4817	BUENA VISTA	12,179	OH
	1.5.2.15	LAKE WALES	K101	LAKE WALES	76,922	OH
	1.5.2.16	CASSELBERRY	W0021	JAMESTOWN	86,645	OH
	1.5.2.17	LONGWOOD	M1761	LONGWOOD	232,180	OH
	1.5.2.18	SHINGLE CREEK	K863	BUENA VISTA	76,152	OH
	1.5.2.19	SHINGLE CREEK	K861	BUENA VISTA	118,798	OH
	1.5.2.20	WALSINGHAM	J247	WALSINGHAM	58,384	OH
	1.5.2.21		K4845	CLERMONI	18,277	OH
	1.5.2.22		K1//2		107,177	OH
	1.5.2.23		K800		01,914	
	1.0.2.24		VVU200		13,010	
	1.0.2.20		JJUJZ C340		7,004 5,160	
	1.5.2.20	ZEPHYRHILLS	C341	ZEPHYRHILLS	1 618	ОН
	1.5.2.27	ZEPHYRHIIIS	C855	ZEPHYRHIIIS	12 899	OH
	1.5.2.20	ZEPHYRHIIIS	C345	ZEPHYRHIIIS	41 042	OH
	1.5.2.30	OCALA-WILDWOOD	A309	OCALA-WILDWOOD	58.044	OH
	1.5.2.31	INVERNESS	A282	INVERNESS	87,946	OH
	1.5.2.32	INVERNESS-BROOKSVILLE	A262	INVERNESS-BROOKSVILLE	40,309	OH
	1.5.2.33	INVERNESS-BROOKSVILLE	A97	INVERNESS-BROOKSVILLE	42,507	OH
	1.5.2.34	INVERNESS-BROOKSVILLE	A95	INVERNESS-BROOKSVILLE	30,488	OH
	1.5.2.35	CLEARWATER	J405	CLEARWATER	8,208	OH
	1.5.2.36	APOPKA-EUSTIS	M4408	APOPKA-EUSTIS	27,556	OH
	1.5.2.37	LAKE WALES	K1196	LAKE WALES	19,348	OH
	1.5.2.38	OCALA	A153	OCALA	14,658	OH
	1.5.2.39	BUENA VISTA	K49	BUENA VISTA	22,599	OH
	1.5.2.40		C654	CLEARWATER	63,462	OH
	1.5.2.41		C655		67,177	OH
	1.0.2.42		N07		5,278 9,906	
	1.5.2.45		K70		0,090 1 157	
	1.5.2.44		C106		15 327	ОН
	1.5.2.46	CLEARWATER	C107	CLEARWATER	15,606	OH
	1.5.2.47	CLEARWATER	C16	CLEARWATER	12.541	OH
	1.5.2.48	CLEARWATER	C17	CLEARWATER	2.090	OH
	1.5.2.49	CLEARWATER	C2806	CLEARWATER	15,745	OH
	1.5.2.50	CLEARWATER	C7	CLEARWATER	6,270	OH
	1.5.2.51	CROSS BAYOU	J118	WALSINGHAM	7,965	OH
	1.5.2.52	CROSS BAYOU	J142	WALSINGHAM	14,673	OH
	1.5.2.53	CROSS BAYOU	J148	WALSINGHAM	3,959	OH
	1.5.2.54	CURLEW	C3518	CLEARWATER	585	OH
	1.5.2.55	CURLEW	C4973	SEVEN SPRINGS	4,813	OH
	1.5.2.56	CURLEW	C5001	SEVEN SPRINGS	348	OH
	1.5.2.57	GATEWAY	J147	WALSINGHAM	2,374	OH
	1.5.2.58	GATEWAY	X120	WALSINGHAM	6,828	OH
	1.5.2.59	GATEWAY	X60		3,344	OH
	1.5.2.00		X00		9,057	
	1.5.2.01		M007		7 5 3 8	
	1.5.2.02		W/0020		3 205	
	1.5.2.05		W/0020	IAMESTOWN	2 327	ОН
	1 5 2 65	INVERNESS-DUNNFLLON	A250	INVERNESS-DUNNFLLON	1 163	OH
	1.5.2.66	WALSINGHAM	J682	WALSINGHAM	3 684	OH
	1.5.2.67	HIGHLANDS	K1687	HIGHLANDS	5.951	OH
	1.5.2.68	JAMESTOWN	W0955	JAMESTOWN	43.845	OH
	1.5.2.69	JAMESTOWN	W0956	JAMESTOWN	100,262	OH
	1.5.2.70	BUENA VISTA	K425	BUENA VISTA	5,856	OH
	1.5.2.71	APOPKA-EUSTIS	M499	APOPKA-EUSTIS	676	OH
	1.5.2.72	LONGWOOD	M907	LONGWOOD	7,303	OH
		TOTAL Self-Optimizing Grid (C&C)			2,313,881	
		TOTAL Self-Optimizing Grid (Automation)			1,836,914	
	Self-Opti	mizing Grid (SOG)	TOTAL		4,150,795	

O&M Expenditures OH or UG

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Line				O&M Expenditures	OF
1.	Distri	bution			
	1.6	Structu	re Hardening - Transmisson Wood Pole Replacement - Distribution Underbuild		
		1.6.1	Project level details are included in the Transmisson Wood Pole Replacement O&M	513,150	
	1.7	Substat	ion Hardening - Distribution		
		1.7.1	This is a Capital (only) Progam	N/A	

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H or UG

OH

ОН

Line	;				O&M Expenditures	OH or
3.	Veg. 3.1	Management O&M Programs Vegetation Management - Distribution 3.1 Vegetation Management expenses	are not required to b	be recorded at the project level.	46,880,407	ОН
4.	Distr	ribution				
	4.1	Underground Flood Mitigation - U/G Substation	Feeder	Operations Center		
		4.1.1 Floramar Underground Flood Mitigation - U/G	C4002 TOTAL	SEVEN SPRINGS	44,900 44,900	UG

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r UG

Line

4. Distribution

4.2.1

DELAND

4.2

Lateral Hardening - U/G Substation Feeder **Operations Center** DELAND 23,275 UG W0805 W0806 DELAND 17 436 UG JG JG IG IG G ig Ig Ig Ig G IG IG IG IG IG IG IG IG IG

4.2.2	DELAND	W0806	DELAND	17,436	UG
4.2.3	DELAND	W0807	DELAND	15,903	UG
4.2.4	DELAND	W0808	DELAND	17,492	UG
4.2.5	DELAND	W0809	DELAND	11,623	UG
4.2.6	DELAND EAST	W1103	DELAND	10,949	UG
4.2.7	DELAND EAST	W1105	DELAND	19,239	UG
4.2.8	DELAND EAST	W1109	DELAND	1,006	UG
4.2.9	FIFTY FIRST STREET	X101	ST. PETERSBURG	70,121	UG
4.2.10	FIFTY FIRST STREET	X102	ST. PETERSBURG	66,360	UG
4.2.11	FIFTY FIRST STREET	X108	ST. PETERSBURG	31,502	UG
4.2.12	PASADENA	X211	ST. PETERSBURG	4,375	UG
4.2.13	PASADENA	X213	ST. PETERSBURG	12,226	UG
4.2.14	PASADENA	X219	ST. PETERSBURG	21,033	UG
4.2.15	PORT RICHEY WEST	C202	SEVEN SPRINGS	53,318	UG
4.2.16	PORT RICHEY WEST	C205	SEVEN SPRINGS	26,433	UG
4.2.17	PORT RICHEY WEST	C207	SEVEN SPRINGS	6,599	UG
4.2.18	PORT RICHEY WEST	C208	SEVEN SPRINGS	6,705	UG
4.2.19	PORT RICHEY WEST	C209	SEVEN SPRINGS	15,734	UG
4.2.20	PORT RICHEY WEST	C210	SEVEN SPRINGS	30,225	UG
4.2.21	MAITLAND	W0079	LONGWOOD	14,703	UG
4.2.22	CASSELBERRY	W0029	JAMESTOWN	38,604	UG
Lateral Harden	ing - U/G	TOTAL		514,861	

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OH or UG

O&M Expenditures

			O&M Expenditures	OH or UG
smission				
Transm	ission Pole Replacements and Inspections			
	Line Location	Line ID		
2.1.1	CITRUS HILLS - INVERNESS	BI-1	8,256	OH
2.1.2	CLERMONT - CLERMONT EAST	CLC-2	17,888	OH
2.1.3	CRYSTAL RIVER NORTH TAP	CRB-3-TL1	8,256	OH
2.1.4	DEBARY PL - NORTH LONGWOOD	DL-1	6,880	OH
2.1.5	BROOKSVILLE - INVERNESS	HB-2	68,800	OH
2.1.6	ALTAMONTE - CASSELBERRY	WA-1	12,384	OH
2.1.7	ALTAMONTE - NORTH LONGWOOD CKT2	NLA-1	26,144	OH
2.1.8	APOPKA SOUTH - PLYMOUTH	WP-1	16,512	OH
2.1.9	AVALON - CAMP LAKE - WILDWOOD	CFW-3	2,752	OH
2.1.10	CAMP LAKE - GROVELAND - CAMP LAKE LOOP	CLG-1	101,824	OH
2.1.11	CASSADAGA - DELTONA	DC-1	119,712	OH
2.1.12	CASSELBERRY - WINTER PARK EAST	WA-2	42,656	OH
2.1.13	CRYSTAL RIVER SOUTH - HOMOSASSA RADIAL (TRO	HCR-HT-1	70,176	OH
2.1.14	CRYSTAL RIVER SOUTH - TWIN COUNTY RANCH	CRB-4	2,752	OH
2.1.15	DEBARY PL - ORANGE CITY	DDW-1	56,416	OH
2.1.16	DELAND - DELAND WEST	ED-1	63,296	ОН
2.1.17	DELAND WEST - SILVER SPRINGS	SDW-1	8.256	OH
2 1 18	FATONVILLE - WINTER PARK	WO-3	28 896	OH
2 1 10	FUSTIS SOUTH - MT DORA	FP-2	<u>44</u> 032	ОH
21.13	HAINES CREEK - I FESRURG FAST	L. 2	5002 62 200	
2.1.20	I AKE ALOMA - WINTER DARK EAST	WI -1	00,000	
∠. I.∠ I 2 1 22			3,032 11 000	
2.1.22 0.1.00				
2.1.23	LARE LOUISA SEC - CLERIMONT EAST - WILDWOOD		2,732	
2.1.24			17,888	OH
2.1.25			13,760	OH
2.1.26		SES-I-ILI-DE	9,632	OH
2.1.2/			8,256	OH
2.1.28	NORTH LONGWOOD - WINTER SPRINGS	vvО-6	38,528	OH
2.1.29		1D-2	35,776	OH
2.1.30	TURNER PL - ORANGE CITY	TO-2	39,904	OH
2.1.31	WEBSTER SEC TAP	BCF-BW-2-TL4	20,640	OH
2.1.32	FLORIDA GAS TRANSMISSION - PERRY	CP-2	8,256	OH
2.1.33	FT WHITE - NEWBERRY	CF-3	11,008	OH
2.1.34	DINNER LAKES - SUN N LAKES	DLS-1	125,216	OH
2.1.35	BAY HILL - ISLEWORTH	WT-1	38,528	OH
2.1.36	BOGGY MARSH - LAKE LOUISA SEC	CEB-2	85,312	OH
2.1.37	BOGGY MARSH - WESTRIDGE	ICB-2	27,520	OH
2.1.38	CELEBRATION WORLD GATEWAY	ICLB-1	19,264	OH
2.1.39	CENTRAL PARK - WINDERMERE	WR-2	27,520	OH
2.1.40	CONWAY - NARCOOSEE	WR-3	88,064	OH
2.1.41	CONWAY - PINECASTLE	WR-4	94,944	OH
2.1.42	COUNTRY OAKS - EAST LAKE WALES	LEL-1	163,744	OH
2.1.43	COUNTRY OAKS - LAKE WALES	LEL-2	22,016	OH
2.1.44	CYPRESSWOOD - DUNDEE	ICLW-1	19,264	OH
2.1.45	FOUR CORNERS - GIFFORD	BMF-2	34,400	OH
2.1.46	FT GREEN SPRINGS - FT MEADE	FFG-1	83.936	ОН
2.1.47	HAINES CITY - HAINES CITY EAST	HP-1	83.936	OH
2.1.48	HAINES CITY EAST - PONICIAN	HP-2	129,344	OH
2 1 49	LAKE BRYAN - ORANGEWOOD	WLB-1	35 776	OH
2 1 50	LAKE BRYAN - WINDERMERE	WIC-2	2 752	ОH
2 1 51	LAKE LOUISA SEC - CLERMONT FAST - HAINES CITY	CFB-3	39 901	ОH
2152		ALP-SUC-1-TL1	22 N16	ОН
2.1.52		MP-2	22,010	
2.1.55		OH-1	55,770	
2.1.04		090-1	0,004	
2.1.00		WR-6	22,010	
2.1.00 0.1 E7			00,044	
2.1.3/		VV IN-7 \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	23,392	
2.1.58			114,208	OH
2.1.59			4,128	OH
2.1.60	BELLEAIR - CLEARWATER	LECW-1	2,752	OH
2.1.61	BROOKSVILLE - INVERNESS - CLEARWATER	HB-1	5,504	OH
2.1.62	LARGO - TAYLOR AVE	LIW-1	12,384	OH
2.1.63	LARGO - ULMERTON WEST	DLW-2	5,504	OH
2.1.64	NEW PORT RICHEY - PORT RICHEY WEST	NRPR-1	2,752	OH
2.1.65	ODESSA - TARPON SPRINGS	TZ-2	46,784	OH
2.1.66	PASADENA - 51ST ST	PF-1	33,024	OH
2.1.67	SEMINOLE - OAKHURST	DLW-4	2,752	ОН
2.1.68	ZEPHYRHILLS - ZEPHYRHILLS NORTH	BZ-5	5,504	ОН
2 1 60	APOPKA SOUTH - CLARCONA	ASC-1	22,016	OH
2.1.09				
2.1.09				
Total Ti	ransmission Pole Replacements Including Distribution U	nderbuild	2,549,728	
Total Ti Total Ti	ransmission Pole Replacements Including Distribution U ransmission Pole Replacements :Transmission	nderbuild	2,549,728 2,036,578	

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Line				
2.	Transn	nission		
	2.1	Transmi	ission Pole Inspections	
			Line Location	Line ID
		2.1.1	BROOKSVILLE - BUSHNELL EAST	BCF-BW-1
		2.1.2	CRYSTAL RIVER PL - BRONSON - CREW88	CF-1
		2.1.3	CLERMONT - CLERMONT EAST	CLC-2
		2.1.4	CITRUS COMBINED CYCLE - CENTRAL FLA	CRCF-1
		2.1.5	DELAND WEST - ORANGE CITY	DDW-2
		2.1.6	DUNNELLON TOWN - RAINBOW LK EST SEC RADI,	DR-1
		2.1.7	RAINBOW SPRINGS TAPLINE	DR-1-TL1
		2.1.8	FT MEADE - WEST LAKE WALES	FWL-1
		2.1.9	CARRABELLE - GUMBAY	GBC-1
		2.1.10	BROOKSVILLE - INVERNESS	HB-2
		2.1.11	JASPER -HOMERVILLE (GA. PWR)	JVV2
		2.1.12	RIO PINAR PL - FLORIDA GAS TRANSMISSION EAS	RW-4
		2.1.13	EATONVILLE - SPRING LAKE	SLE-1
		2.1.14	LAND OLAKES ODESSA	550-1 T7 6
		2.1.10	LAND O LARES - ODESSA	
		2.1.10		
		2.1.17		
		2.1.10		W/P_1
		2.1.19		W/P_2
		2.1.20	ATWATER - OAK GROVE TEC	
		2.1.21	AVALON - CLERMONT FAST	CFT-1
		2.1.22	AVON PARK PL - DESOTO CITY	AD-1
		2.1.24	AVON PARK PL - WAUCHULA	APW-1
		2.1.25	BARNUM CITY - WESTRIDGE	ICB-1
		2.1.26	BAYBORO - 16TH ST	BFE-1
		2.1.27	BITHLO - UCF	FTR-2
		2.1.28	BOGGY MARSH - WESTRIDGE	ICB-2
		2.1.29	BRADFORDVILLE WEST - KILLEARN TEC RADIAL	BWKX-1
		2.1.30	BROOKSVILLE ROCK TAPLINE	BFR-1-TL1
		2.1.31	CAMP LAKE - CLERMONT	CLC-1
		2.1.32	CENTRAL FLA - COLEMAN	BCF-2
		2.1.33	CENTRAL FLA - LEESBURG (BL)	BL-1
		2.1.34	CENTRAL FLA - LEESBURG (CFLE)	CFLE-1
		2.1.35	CLARCONA - OCOEE	OCC-1
		2.1.36	CLEARWATER - EAST CLEARWATER	LECW-3
		2.1.37	CRAWFORDVILLE - ST MARKS EAST	CS-1
		2.1.38	CROOM WREC TAPLINE	BCF-BW-1-TL5
		2.1.39	CRYSTAL RIVER SOUTH - HOMOSASSA RADIAL (T	HCR-HT-1
		2.1.40	CRYSTAL RIVER SOUTH - TWIN COUNTY RANCH	CRB-4
		2.1.41	DALLAS - ORANGE BLOSSOM	DLL-1
		2.1.42		ICLVV-6
		2.1.43		DVVS-1
		2.1.44	DELAND FAST ODANCE CITY	
		2.1.40		
		2.1.40		
		2.1.47	DISSTON - STARKEY ROAD	
		2.1.40		
		2.1.40		FLCX-1
		2 1 51	FUSTIS - UMATILLA	FU-1
		2.1.52	FISHEATING CREEK - LAKE PLACID	ALP-2
		2.1.53	FOLEY TAPLINE	PC-1-TL1
		2.1.54	FT MEADE - DRY PRAIRIE	FV-1
		2.1.55	GINNIE - TRENTON	IS-4
		2.1.56	HAVANA TEC TAPLINE	TQ-HH-1-TL1
		2.1.57	HIGH SPRINGS - HULL ROAD	GH-1
		2.1.58	HOWEY SEC - OKAHUMPKA	CLL-3
		2.1.59	INGLIS CKT#1 - POWERCKT#1	IT-CKT1
		2.1.60	KATHLEEN - WEST SUB (CITY OF LAKELAND)	KWX-1
			SUBTOTAL	

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0.058	
19,500	OH
2,417	OH
8,750	OH
5.375	OH
83	OH
10,667	OH
9,042 4,042	OH
4,000	ОН
5,250	ОН
3,208 18,000	OH
3,458	ОН
4,083	ОН
208 2 542	OH
1,375	ОН
6,458	ОН
250 4 667	OH
10,917	ОН
12,333	ОН
4,042	OH
2,200	ОН
2,667	ОН
583	ОН
5,625	OH
4,458	ОН
3,625 5.083	ОН
4,375	OH
3,375	OH
0,025 42	OH
8,042	ОН
208	OH
8,208	ОН
4,708	ОН
1,583	OH
6,917	ОН
6,750	ОН
3,375 5,917	ОН
42	ОН
4,333	ОН
3,833 42	ОН
13,000	OH
10,000	OH
42 13 125	ОН
7,583	OH
1,083	OH
10,583 314.042	UL

			O&M Expenditures	OH
Transmission				
2.1 Trans	mission Pole Inspections			
	Line Location	Line ID		
2.1.61	LAKE BRYAN - DISNEY WORLD LAKE BUENA VIS	ST/ LBV-1	3,500	(
2.1.62	LAKE BRYAN -VINELAND	LV-1	3,542	(
2.1.63	LAKE BRYAN WORLD GATEWAY	ICLB-2	1,042	
2.1.64	LAKE WALES - WEST LAKE WALES CKT#1	WLLW-1	3,250	
2.1.65	LEESBURG - OKAHUMPKA	CLL-2	4,292	
2.1.66	MEADOW WOODS SOUTH - HUNTER CREEK	MSH-1	2,458	
2.1.67	MEADWDS SOUTH - TAFT	TMS-2	4,375	
2.1.68	MONTICELLO - MONTICELLO TREC RADIAL	DB-3	208	
2.1.69	MONTVERDE - WINTER GARDEN	WCE-1	4,833	
2.1.70	NEWBERRY CFEC TAPLINE	NT-1-TL1	83	
2.1.71	NORTH LONGWOOD - WINTER SPRINGS	NR-2	292	
2.1.72	OCOEE - WOODSMERE	WCE-3	3,750	
2.1.73	ODESSA - TARPON SPRINGS	TZ-2	7,958	
2.1.74	OKAHUMPKA - LAKE COUNTY RR	OLR-1	1,458	
2.1.75	ORANGEWOOD - SHINGLE CREEK	OSC-1	2,292	
2.1.76	OTTER CREEK CFEC TAPLINE	IS-1-TL1	42	
2.1.77	PARKWAY - ORLANDO COGEN LTD	PAX-1	333	
2.1.78	PIEDMONT - PLYMOUTH	PP-1	7,708	
2.1.79	POINT MILLIGAN TEC TAPLINE	TQ-1-TL1	292	
2.1.80	PORT ST JOE - FLA COAST PAPER CO RADIAL	PSJF-1	1,625	
2.1.81	RIO PINAR PL - EAST ORANGE	FTR-3	4,625	
2.1.82	SEMINOLE - OAKHURST	DLW-4	2,375	
2.1.83	SKY LAKE - SOUTHWOOD (OUC)	SLX-1	2,625	
2.1.84	UCF - WINTER PARK EAST	WF-1	6,958	
2.1.85	UMERTON WEST - WALSINGHAM	DLW-6	3,333	
2.1.86	VANDOLAH - MYAKKA PREC RADIAL	VHC-1	3,792	
2.1.87	VANDOLAH - WAUCHULA	VW-1	6,500	
2.1.88	WEEKI WACHEE WREC TAPLINE	BBW-1-TL1	125	
2.1.89	WINDERMERE - METROWEST	CFW-8	42	
2.1.90	WINDERMERE - WOODSMERE	WIW-1	3,167	
2.1.91	TBD		99,083	
	SUBTOTAL		185,958	
Total	Transmission Pole Inspections : Transmisison		500.000	
Total	Transmission Pole Replacements : Transmission		2,036,578	
Total	Transmission Pole Replacements and Inspections :	Transmission	2.536.578	
Total	Transmission Pole Replacements : Distribution Und	derbuild	513,150	

Total Transmission Pole Replacements and Inspections Including Distribution Underbuild

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r UG

3,049,728

Line	;				O&M Expenditures	OH or UG
2.	Trans	mission		Line ID	i	
	2.2	Structure	e Hardening - Trans - Tower Upgrades			
		2.2.1	Winter Park East - Winter Springs	NR-4	31,322	OH
		2.2.2	Econ - Winter Park East	NR-1	31,322	OH
		2.2.3	Holopaw - Poinset	WLXF-2	48,860	OH
		TOTAL	Structure Hardening - Trans - Tower Upgrades		111,504	
	2.3	Structure	e Hardening - Trans - Cathodic Protection			
		2.3.1	Suwannee - Fort White	SF2	35,101	OH
		2.3.2	Suwannee - Perry	SPP	20,523	OH
		TOTAL	Structure Hardening - Trans - Cathodic Protection		55,624	
	24	Structure	Hardening - Trans - Drone Inspections			
	_	2 4 1	Central Florida - Silver Springs (Double Circuit)	CEO	25,955	ОН
		2.4.2	Suwannee - Fort White	SF2	37.517	OH
		2.4.3	Crawfordville - Perry	CP	11.798	OH
		2.4.4	Suwannee - Perry	SPP	27.607	OH
		2.4.5	Ulmerton - Largo	UL	2,123	OH
		TOTAL	Structure Hardening - Trans - Drone Inspections		105,000	
	2.5	Structure	e Hardening - Trans - GOAB			
		2.5.1	Rainbow Springs Tap	DR-1-TL1	5,653	OH
		2.5.2	Blichton Tap	MS-1-TL1	5,653	OH
		2.5.3	Indian Lake Estates Tap	AL-3-TL3	5,653	OH
		2.5.4	Shadeville TEC Tap	CS-1-TL2	5,653	OH
		2.5.5	Lakewood Tap	ALP-SUC-1-TL1	5,653	OH
		2.5.6	Crystal River North Tap GOAB	CRB-3-TL1	5,653	OH
		TOTAL	Structure Hardening - Trans - GOAB		33,915	
	2.6	Structure	e Hardening - Trans - Overhead Ground Wire			
		2.6.1	This is a Capital (only) Progam		N/A	ОН
	2.7	Substatio	on Hardening		N//A	0.1
		2.7.1	This is a Capital (only) Progam		N/A	ОН
3.	Veg. I 3 2	Managemei Vegetativ	nt O&M Programs			
	9.2	3.	2 Vegetation Management expenses are not required to	be recorded at the project level.	12,900,789	ОН

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Duke Energy Florida Storm Protection Plan Cost Recovery Clause Projection Filing Projected Period: January through December 2024 Annual Revenue Requirements for Capital Investment Programs (in Dollars)

Line Capital Investment Activities	E/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1. Overhead: Distribution														
1 1 Feeder Hardening - Distribution	D	\$ 1771619	\$ 1818674	\$ 1,908,463	\$ 1 994 657	\$ 2,099,577	\$ 2,286,653	\$ 2,362,749	\$ 2487662	\$ 2,557,320	\$ 2 864 605	\$ 2 954 287	\$ 3,052,927	\$ 28 159 193
1.2 Feeder Hardening - Wood Pole Replacement	D	22/ 798	23/ 003	φ 1,000,400 V 2/15 700	φ 1,004,007 257 800	271 / 85	286 8/2	302 078	φ 2, 4 07,002 318,230	φ 2,007,020 332 500	φ 2,00 4 ,000 3/7 273	φ 2,004,207 361 800	37/ 7/9	3 559 247
1.2 Lateral Hardening - 0/H		224,730	234,303	1 009 970	1 095 404	1 169 151	1 420 152	1 465 976	1 544 277	1 599 547	1 764 544	1 91/ 195	1 996 707	16 574 245
1.5 Lateral Hardening - 0/H	D	091,739	935,765	1,000,079	1,000,404	1,100,101	1,420,155	1,400,070	1,044,077	1,000,047	1,704,044	1,014,100	1,000,727	10,574,345
1.4 Lateral Hardening - Wood Pole Replacement	D	901,775	934,366	968,817	1,006,852	1,050,247	1,098,991	1,150,262	1,198,699	1,244,308	1,290,842	1,337,006	1,377,981	13,560,147
1.5 SOG	D	1,024,787	1,102,005	1,205,686	1,311,935	1,416,972	1,555,444	1,644,005	1,724,446	1,803,881	1,969,411	2,046,554	2,138,232	18,943,360
1.6 Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)	D	56,146	57,330	59,381	61,048	62,445	64,518	67,105	69,598	72,023	74,138	76,234	78,048	798,015
1.7 Substation Hardening	D	57,565	67,130	70,949	74,768	78,587	82,406	86,224	90,043	96,155	101,852	106,589	110,847	1,023,114
1.a Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
1.b Subtotal of Overnead Distribution Feeder Hardening Capital Programs		\$ 4,928,429	\$ 5,150,173	\$ 5,467,965	\$ 5,792,464	\$ 6,147,463	\$ 6,795,007	\$ 7,079,199	\$ 7,433,056	\$ 7,694,834	\$ 8,412,665	\$ 8,696,655	\$ 9,019,511	\$ 82,617,421
2 Overhead: Transmission														
2.1 Structure Hardening - Trans - Pole Replacements	D	\$ 1,736,953	\$ 1,773,764	\$ 1,838,502	\$ 1,891,293	\$ 1,935,146	\$ 2,000,142	\$ 2,081,841	\$ 2,160,306	\$ 2,236,990	\$ 2,303,484	\$ 2,369,725	\$ 2,426,717	\$ 24,754,864
2.2 Structure Hardening - Trans - Tower Upgrades	D	55,445	59,384	63,324	72,556	76,460	80,364	84,268	93,464	97,332	101,201	105,069	108,937	997,803
2.3 Structure Hardening - Trans - Cathodic Protection	D	37.772	38,732	39,691	40,650	41.610	42,569	43,529	44,488	47,578	48,523	49,468	50,413	525.024
2.4. Structure Hardening - Trans - Drone Inspections	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.5 Structure Hardening - Trans - GOAB	D	1 665	4 685	7 704	11 536	14 550	10 188	22 102	25 105	28 108	31 202	34 205	37 208	237 528
2.6 Structure Hardening - Trans - Overbood Cround Wire	D	F0 957	+,000 64 019	69 590	72 044	77 202	91 664	22,192	20,100	20,190	00,100	102 470	111 210	1 000 610
2.6 Structure Hardening - Trans - Overnead Ground Wile	D	59,657	04,210	00,000	72,941	77,302	01,004	00,025	90,300	94,740	99,109	103,470	111,319	1,009,019
2.7 Substation Hardening	D	25,590	29,898	31,733	33,569	35,404	37,240	39,076	40,911	43,848	46,585	48,862	50,908	463,624
2.8 Substation Flood Mitigation	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.a Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.b Subtotal of Overhead Transmission Structure Hardening Capital Programs		\$ 1,917,282	\$ 1,970,680	\$ 2,049,535	\$ 2,122,545	\$ 2,180,472	\$ 2,261,167	\$ 2,356,929	\$ 2,454,751	\$ 2,548,694	\$ 2,630,104	\$ 2,710,799	\$ 2,785,503	\$ 27,988,462
3 Veg. Management Programs														
3.1 Vegetation Management - Distribution	П	\$ 29.685	\$ 39,900	\$ 41 170	\$ 42.809	\$ 44 528	\$ 46 162	\$ 47.536	\$ 49.051	\$ 50.495	\$ 52,065	\$ 53,719	\$ 54 974	\$ 552,092
3.2. Vegetation Management Transmission		φ 20,000 117 108	φ 00,000 147.041	φ 41,170 V 152 /10	φ 42,000 157 785	φ 44,020 163,028	φ 4 0,102 168 773	φ 47,000 174,536	φ 4 0,001 180 740	φ 00,400 197.299	φ 02,000	φ 00,710 201.000	φ 0 4 ,074 207.017	φ 002,002 2 051 188
3.2. Vegetation Management - Transmission	D	117,108	147,041	152,410	157,765	103,220	100,773	174,550	100,749	107,200	194,103	201,090	207,017	2,051,100
	D	0	0	0		0	0	0	0	0	0	0	0	
3.b. Subtotal of Vegetation Management Capital Invest. Programs		\$ 146,793	\$ 186,941	\$ 193,580	\$ 200,594	\$ 207,756	\$ 214,936	\$ 222,072	\$ 229,799	\$ 237,783	\$ 246,228	\$ 254,808	\$ 261,991	\$ 2,603,281
4 Underground: Distribution														
4.1 UG - Flood Mitigation	D	\$ 5,473	\$ 5,549	\$ 5,700	\$ 5,965	\$ 6,306	\$ 8,790	\$ 9,610	\$ 10,468	\$ 11,402	\$ 12,336	\$ 13,194	\$ 14,203	\$ 108,995
4.2 Lateral Hardening Underground	D	702,960	737,132	773.644	811,987	852,600	1.123.665	1.166.207	1.210.433	1.251.986	1.303.813	1.466.845	1.507.388	12,908,660
4 a Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
4.b Subtotal of Underground Capital Programs		\$ 708,433	\$ 742,681	\$ 779,344	\$ 817,952	\$ 858,905	\$ 1,132,455	\$ 1,175,817	\$ 1,220,901	\$ 1,263,388	\$ 1,316,149	\$ 1,480,039	\$ 1,521,591	\$ 13,017,654
		•	•	•	•	•	•	•	•	•	•	•	•	•
5a Jurisdictional Energy Revenue Requirements 5b Jurisdictional Demand Revenue Requirements		₅ - \$ 7,700,938	\$ - \$ 8,050,475	\$ 8,490,423	₅ \$8,933,555	[▶] - \$ 9,394,596	₅ - \$ 10,403,564	\$ \$ 10,834,018	⁵ \$ 11,338,507	⁵ \$ 11,744,699	» \$ 12,605,146	^₅ \$ 13,142,301	₅ - \$ 13,588,595	ь - \$ 126,226,817
Capital Revenue Requirements (B)														
6. Overhead: Distribution Hardening Capital Programs		\$ 4,928,429	\$ 5,150,173	\$ 5,467,965	\$ 5,792,464	\$ 6,147,463	\$ 6,795,007	\$ 7.079.199	\$ 7,433,056	\$ 7,694,834	\$ 8,412,665	\$ 8,696,655	\$ 9.019.511	\$ 82.617.421
a Allocated to Energy		\$ -	\$ -	\$ -	\$,,, \$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b. Allocated to Demand		\$ 4,928,429	\$ 5,150,173	\$ 5,467,965	\$ 5,792,464	\$ 6,147,463	\$ 6,795,007	\$ 7,079,199	\$ 7,433,056	\$ 7,694,834	\$ 8,412,665	\$ 8,696,655	\$ 9,019,511	\$ 82,617,421
7 Overhead: Transmission Capital Bragrams		¢ 1017090	¢ 1.070.690	¢ 2.040.525	¢ 0.100.545	¢ 2 1 9 0 4 7 2	¢ 0.061.167	¢ 2.256.020	¢ 2454751	¢ 2548604	¢ 2,620,104	¢ 2,710,700	¢ 2.795.502	¢ 07.009.460
Allocated to Energy		ቅ Ⅰ,∀⊺/,∠Ö∠ ሰ	φ 1,970,000 ¢	φ 2,049,000 k	φ ∠,1∠∠, 34 3 ↑	ψ ∠,10U,4/2 Φ	ψ ∠,∠01,10/ Φ	φ 2,300,929 ¢	φ ∠,404,/01 ¢	φ 2,040,094 ¢	φ 2,030,104 ¢		ψ ∠,100,000 Φ	ቁ ∠1,900,40∠ ¢
a. Allocated to Energy		⇒ -	→ -	→ - →	→	⇒ -	b b c c c c c c c c c c	Ъ -	р -	р -	⇒ -		a b b c c c c c c c c c c	→ -
b. Allocated to Demand		\$ 1,917,282	\$ 1,970,680	\$ 2,049,535	\$ 2,122,545	\$ 2,180,472	\$ 2,261,167	\$ 2,356,929	\$ 2,454,751	\$ 2,548,694	\$ 2,630,104	\$ 2,710,799	\$ 2,785,503	\$ 27,988,462
8. Veg. Management Capital Programs : Distribution		\$ 29.685	\$ 39.900	\$ 41,170	\$ 42.809	\$ 44,528	\$ 46,162	\$ 47.536	\$ 49.051	\$ 50.495	\$ 52.065	\$ 53,719	\$ 54.974	\$ 552.092
a Allocated to Energy		\$ -	\$ -	\$ -	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b Allocated to Demand		\$ 29.685	\$ 39,900	\$ 41 170	\$ 42 809	\$ 44.528	\$ 46 162	\$ 47.536	\$ 49.051	\$ 50 495	\$ 52.065	\$ 53719	\$ 54 974	\$ 552,092
		φ 20,000	φ 00,000	φ 11,170	φ 12,000	φ 11,020	φ 10,102	φ Π,000	φ 10,001	φ 00,100	φ 02,000	φ 00,110	φ 01,011	φ 002,002
9 Veg. Management Capital Programs : Transmission		\$ 117.108	\$ 147.041	\$ 152.410	\$ 157.785	\$ 163.228	\$ 168.773	\$ 174.536	\$ 180.749	\$ 187,288	\$ 194.163	\$ 201.090	\$ 207.017	\$ 2.051.188
a Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b Allocated to Demand		Ψ - ¢ 117109	\$ 1/7 0/1	\$ 152/10	\$ 157 795	\$ 162.009	\$ 169 772	\$ 17/ 526		♥ - \$ 197.099	Ψ - \$ 10/ 162		\$ 207 017	\$ 2 051 199
		φ ΙΙΙ,ΙΟΟ	ψ 147,041	φ 132,410	φ 107,700	ψ 103,220	ψ 100,773	ψ 174,000	φ 100,749	ψ 10 <i>1</i> ,200	ψ 194,103	φ 201,090	ψ 207,017	φ 2,001,100
		• ========	• = 10.000	• 	• • • • • • • •	A	• • • • • • •	• • • • • • • • •	A	A	A	A	A A B A B A B A B A B A B B B B B B B B B B	
Underground: Distribution Hardening Capital Programs		\$ 708,433	\$ /42,681	۵ <i>(1</i> 9,344	\$ 817,952	ъ 858,905 Ф	\$ 1,132,455	a 1,175,817	\$ 1,220,901	\$ 1,263,388	\$ 1,316,149	\$ 1,480,039	\$ 1,521,591	\$ 13,017,654 \$
a. Allocated to Energy		\$ -	5 -	5 -	5 -	5 -	\$ -	5 -	5 -	5 -	5 -	5 -	\$ -	5 -
b. Allocated to Demand		\$ 708,433	\$ 742,681	\$ 779,344	\$817,952	\$ 858,905	\$ 1,132,455	\$ 1,175,817	\$ 1,220,901	\$ 1,263,388	\$ 1,316,149	\$ 1,480,039	\$ 1,521,591	\$ 13,017,654

<u>Notes:</u>
 (A) Any necessary adjustments are shown within the calculations on the detailed Form 4P- Program by FERC
 (B) Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed Form 4P - Program by FERC

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Line			
1. Distri	bution		
1.1	Feeder Hardening - Distribution		
	Substation	Feeder	Operations Center
	1.1.1 BONNET CREEK	K976	BUENA VISTA
	1.1.2 BROOKER CREEK	C5405	SEVEN SPRINGS
	1.1.3 BROOKER CREEK	C5406	SEVEN SPRINGS
	1.1.4 CASSELBERRY	W0022	JAMESTOWN
	1.1.5 CASSELBERRY	W0025	JAMESTOWN
	1.1.6 CASSELBERRY	W0027	JAMESTOWN
	1.1.7 CASSELBERRY	W0029	JAMESTOWN
	1.1.8 CENTRAL PLAZA	X262	ST. PETERSBURG
	1.1.9 CENTRAL PLAZA	X268	ST. PETERSBURG
		K601	CLERMONT
		K003	
	1 1 13 DINNER LAKE	VV0034 K1687	
		K1688	
		K1689	
		K1690	
		K1691	HIGHLANDS
	1.1.18 INTERNATIONAL DRIVE	K4815	BUENA VISTA
	1.1.19 KENNETH CITY	X50	WALSINGHAM
	1.1.20 KENNETH CITY	X53	WALSINGHAM
	1.1.21 LONGWOOD	M143	LONGWOOD
	1.1.22 LONGWOOD	M144	LONGWOOD
	1.1.23 MEADOW WOODS SOUTH	K1775	S. E. ORLANDO
	1.1.24 MEADOW WOODS SOUTH	K1778	S. E. ORLANDO
	1.1.25 MONTVERDE	K4833	CLERMONT
	1.1.26 MONTVERDE	K4836	CLERMONT
	1.1.27 NORTH LONGWOOD	M1757	LONGWOOD
	1.1.28 NORTH LONGWOOD	M1758	LONGWOOD
	1.1.29 NORTH LONGWOOD	M1760	LONGWOOD
	1.1.30 PALM HARBOR	C753	SEVEN SPRINGS
	1.1.31 PALM HARBOR	C756	SEVEN SPRINGS
		C757	SEVEN SPRINGS
		C3523	CLEARWATER
		03525	
		1803	
		J093 K857	
	1 1 38 SHINGLE CREEK	K863	
	1 1 39 STARKEY	.1114	WAI SINGHAM
		J115	WAI SINGHAM
	1.1.41 TAYLOR AVENUE	J2905	WALSINGHAM
	1.1.42 VINELAND	K903	BUENA VISTA
	1.1.43 VINELAND	K907	BUENA VISTA
	1.1.44 WALSINGHAM	J555	WALSINGHAM
	1.1.45 BAY HILL	K67	BUENA VISTA
	1.1.46 BAY HILL	K68	BUENA VISTA
	1.1.47 BAY HILL	K73	BUENA VISTA
	1.1.48 BAY HILL	K76	BUENA VISTA
	1.1.49 BOGGY MARSH	K957	BUENA VISTA
	1.1.50 BOGGY MARSH	K959	BUENA VISTA
	1.1.51 CENTRAL PARK	K495	S. E. ORLANDO
	1.1.52 CENTRAL PARK	W0494	S. E. ORLANDO
	1.1.53 CENTRAL PARK	W0497	S. E. ORLANDO
	1.1.54 CENTRAL PARK	W0500	S. E. ORLANDO
		C10	
		U11	
		012	
		U 10 1474	
		11/13	
	SUBTOTAL	0170	

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Capital Expenditures OH or UG

553 166	ОН
4 000,100	
1,260,828	OH
2,471,932	OH
146 505	ОН
474 470	
471,478	OH
1,591,129	OH
18 6/6	ОН
10,040	
1,342,959	OH
697,007	OH
2 127 537	ОН
2,427,557	
974,034	OH
2.855.508	OH
1 3/0 618	ОЦ
1,349,010	
1,425,090	OH
5.109.903	OH
4 122 206	
4,133,200	
2,339,634	OH
259,713	OH
917 040	
017,940	Оп
1,362,848	OH
967 818	OH
1 514 700	
1,514,769	Оп
530,524	OH
1 811 330	OH
0,404,000	
2,104,339	OH
1,863,716	OH
1 342 515	ОН
1,042,010	
4,023,993	OH
1,593,793	OH
1 648 843	ОН
1,040,040	
1,204,446	OH
1,565,824	OH
1 333 814	OH
1,000,011	
1,883,101	ОH
376,739	OH
1 611 462	ОН
4 0 4 4 705	
1,344,735	OH
1,054,389	OH
2 204 672	ОН
2,207,072	
1007,001	ОH
1,442,582	OH
2 534 974	ОН
4 250 407	
1,358,497	ОH
1,376,255	OH
668 781	ОН
1 000 070	
1,823,270	UH
638,892	OH
676 254	ОН
4 050 044	
1,053,611	OH
2,114,694	OH
605 266	ОН
007.004	
807,021	UH
1,087,237	OH
414 710	ОН
926,580	OH
848,119	OH
724 824	ОН
040 007	
948,997	OH
870,537	OH
635 155	ОН
02 002 070	
o3,0U∠,ō/∀	

Line					Capital Expenditures	OH or UG
1. Dist	tribution					
1.1	Feeder	Hardening - Distribution				
		Substation	Feeder	Operations Center		
	1.1.61	CROSS BAYOU	J148	WALSINGHAM	1,367,452	OH
	1.1.62	CROWN POINT	K278	WINTER GARDEN	638,892	OH
	1.1.63	CURLEW	C4973	SEVEN SPRINGS	1,557,999	OH
	1.1.64	CURLEW	C4976	SEVEN SPRINGS	1,696,239	OH
	1.1.65	CURLEW	C4985	SEVEN SPRINGS	758,450	OH
	1.1.66	CURLEW	C4987	SEVEN SPRINGS	990,095	OH
	1.1.67	CURLEW	C4989	SEVEN SPRINGS	1,255,366	OH
	1.1.68	CURLEW	C4990	SEVEN SPRINGS	1,359,980	OH
	1.1.69	CURLEW	C4991	SEVEN SPRINGS	1,169,433	OH
	1.1.70	ECON	W0320	JAMESTOWN	1,251,630	OH
	1.1.71	ECON	W0321	JAMESTOWN	1,871,841	OH
	1.1.72	GATEWAY	X111	WALSINGHAM	452,081	OH
	1.1.73	GATEWAY	X113	WALSINGHAM	1,094,709	OH
	1.1.74	GATEWAY	X123	WALSINGHAM	579,112	OH
	1.1.75	GATEWAY	X125	WALSINGHAM	661,309	OH
	1.1.76	LAKE ALOMA	W0151	LONGWOOD	736,033	OH
	1.1.77	LAKE ALOMA	W0153	LONGWOOD	986,359	OH
	1.1.78	MAITLAND	M80	LONGWOOD	1,195,587	OH
	1.1.79	MAITLAND	M82	LONGWOOD	1,438,440	OH
	1.1.80	MAITLAND	W0079	LONGWOOD	1,008,776	OH
	1.1.81	MAITLAND	W0086	LONGWOOD	627,683	OH
	1.1.82	OAKHURST	J224	WALSINGHAM	1,262,839	OH
	1.1.83	OAKHURST	J227	WALSINGHAM	1,475,802	OH
	1.1.84	RIO PINAR	W0968	S. E. ORLANDO	1,120,863	OH
	1.1.85	RIO PINAR	W0970	S. E. ORLANDO	1,741,073	OH
	1.1.86	RIO PINAR	W0975	S. E. ORLANDO	1,498,220	OH
	1.1.87	SEVEN SPRINGS	C4501	SEVEN SPRINGS	1,643,932	OH
	1.1.88	SEVEN SPRINGS	C4508	SEVEN SPRINGS	948,997	OH
	1.1.89	SKY LAKE	W0363	S. E. ORLANDO	1,699,975	OH
	1.1.90	SKY LAKE	W0365	S. E. ORLANDO	1,158,225	OH
	1.1.91	SKY LAKE	W0366	S. E. ORLANDO	1,173,170	OH
	1.1.92	SKY LAKE	W0367	S. E. ORLANDO	1,072,292	OH
	1.1.93	SKY LAKE	W0368	S. E. ORLANDO	1,726,128	OH
	1.1.94	VINOY	X70	ST. PETERSBURG	975,150	OH
	1.1.95	VINOY	X71	ST. PETERSBURG	1,393,606	OH
	1.1.96	VINOY	X72	ST. PETERSBURG	1,064,819	OH
	1.1.97	VINOY	X78	ST. PETERSBURG	650,100	OH
	1.1.98	TBD	TBD	TBD	11,208,626	OH
	1.1.99	Engineering/Materials for 2025 Projects			3,020,952	OH
		SUBTOTAL			57,532,235	
	Feeder	Hardening - Distribution	IOTAL		141,335,114	
1 Dist	tribution					
1.2		Feeder Hardening Wood Pole Replace	ment			
		Substation	Feeder	Operations Center		
	1.2.1	WILLISTON 69KV	A124	Monticello	618,534	OH
	1.2.2	WILLISTON 69KV	A125	Monticello	0	OH
	1.2.3	ALACHUA 69KV	A143	Monticello	68,726	OH
	1.2.4	ALACHUA 69KV	A144	Monticello	19,636	OH
	1.2.5	DENHAM 69KV	C151	Seven Springs	68,726	OH
	1.2.6	DENHAM 69KV	C152	Seven Springs	68,726	OH
	1.2.7	DENHAM 69KV	C156	Seven Springs	39,272	OH
	1.2.8	DENHAM 69KV	C157	Seven Springs	49,090	OH
	1.2.9	ODESSA 69KV	C4318	Seven Springs	39,272	OH
	1.2.10	ODESSA 69KV	C4320	Seven Springs	39,272	OH
	1.2.11	ODESSA 69KV	C4322	Seven Springs	117,816	OH
	1.2.12	ODESSA 69KV	C4323	Seven Springs	19,636	OH
	1.2.13	ODESSA 69KV	C4328	Seven Springs	0	OH
	1.2.14	ODESSA 69KV	C4329	Seven Springs	68,726	OH
	1.2.15	NEW PORT RICHEY 115KV	C441	Seven Springs	39,272	OH
	1.2.16	NEW PORT RICHEY 115KV	C442	Seven Springs	78,544	OH
	1.2.17	NEW PORT RICHEY 115KV	C443	Seven Springs	88,362	OH
	1.2.18	NEW PORT RICHEY 115KV	C444	Seven Springs	39,272	OH
	1.2.19	ALDERMAN 115KV	C5000	Seven Springs	68,726	ОН
	1.2.20	ALDERMAN 115KV	C5001	Seven Springs	19,636	OH
	1.2.21	BAYVIEW 115KV	C651	Clearwater	58,908	OH
	1.2.22	BAYVIEW 115KV	C652	Clearwater	176,724	OH
	1.2.23	BAYVIEW 115KV	C653	Clearwater	147,270	OH
	1.2.24	BAYVIEW 115KV	C654	Clearwater	58,908	OH
	1.2.25	BAYVIEW 115KV	C655	Clearwater	29,454	OH
		SUBICIAL			2,022,508	

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Line				
1. Dist	ribution			
1.2	FH - Wo	od Pole Replacement & Inspection		
	Substati	on Feeder	Operations	s Center
	1.2.26	ULMERTON 230KV	J240	Walsingham
	1.2.27	ULMERTON 230KV	J241	Walsingham
	1.2.28	ULMERTON 230KV	J242	Walsingham
	1.2.29	ULMERTON 230KV	J243	Walsingham
	1.2.30	ULMERTON 230KV	J244	Walsingham
	1 2 31	ULMERTON 230KV	J245	Walsingham
	1 2 32	ULMERTON 230KV	.1246	Walsingham
	1 2 33		1247	Walsingham
	1 2 3/		1248	Walsingham Walsingham
	1.2.34		JZ40 K1066	Uiablanda
	1.2.30		K1000	Highlands
	1.2.30		K1100	nignianus Llighlanda
	1.2.37		K1130	Highlands
	1.2.38		K1137	
	1.2.39		K1286	Lake Wales
	1.2.40	LAKE MARION 69KV	K1287	Lake Wales
	1.2.41	SUN N LAKES 69KV	K1296	Highlands
	1.2.42	SUN N LAKES 69KV	K1297	Highlands
	1.2.43	CHAMPIONS GATE 69KV	K1762	Lake Wales
	1.2.44	EUSTIS SOUTH 69KV	M1054	Apopka
	1.2.45	EUSTIS SOUTH 69KV	M1055	Apopka
	1.2.46	EUSTIS SOUTH 69KV	M1056	Apopka
	1.2.47	EUSTIS SOUTH 69KV	M1057	Apopka
	1.2.48	EUSTIS SOUTH 69KV	M1058	Apopka
	1.2.49	EUSTIS SOUTH 69KV	M1059	Apopka
	1.2.50	LISBON 69KV	M1517	Apopka
	1.2.51	LISBON 69KV	M1518	Apopka
	1 2 52	FAST ORANGE 69KV	W0250	Jamestown
	1 2 53	EAST ORANGE 69KV	W0253	Jamestown
	1 2 54	EAST ORANGE 69KV	W0255	lamestown
	1 2 55		W0200	Jamestown
	1.2.55		VV0203	Jamestown
	1.2.50		VV0274	Jamestown
	1.2.37		VVUZO I	Jamestown
	1.2.30	WINTER PARK EAST 230KV	VV0924	Jamestown
	1.2.59		VV0925	Jamestown
	1.2.60		VV0926	Jamestown
	1.2.61		W0927	Jamestown
	1.2.62	WINTER PARK EAST 230KV	W0928	Jamestown
	1.2.63	WINTER PARK EAST 230KV	W0929	Jamestown
	1.2.64	WINTER PARK EAST 230KV	W0930	Jamestown
	1.2.65	WINTER PARK EAST 230KV	W0931	Jamestown
	1.2.66	BAYBORO SOUTH 115KV	X18	St. Petersburg
	1.2.67	SIXTEENTH STREET 115KV	X31	St. Petersburg
	1.2.68	SIXTEENTH STREET 115KV	X34	St. Petersburg
	1.2.69	PINE RIDGE 115KV	A423	Inverness
	1.2.70	LARGO 230KV	J402	Clearwater
	1.2.71	LARGO 230KV	J404	Clearwater
	1.2.72	LARGO 230KV	J408	Clearwater
	1273	LARGO 230KV	.1409	Clearwater
	1 2 74	EROSTPROOF 69KV	K100	Lake Wales
	1.2.74		K101	Lake Wales
	1.2.75		K103	Lake Wales
	1.2.70		K103	Lake Wales
	1.2.77		N 104	
	1.2.78		N 104	
	1.2.79		K15/2	Highlands
	1.2.80	FORT MEADE 230KV	K170	Highlands
	1.2.81	LAKE OF THE HILLS 69KV	K1884	Lake Wales
	1.2.82	LAKE OF THE HILLS 69KV	K1885	Lake Wales
	1.2.83	WINTER GARDEN 69KV	K205	Winter Garden
	1.2.84	WINTER GARDEN 69KV	K206	Winter Garden
	1.2.85	WINTER GARDEN 69KV	K207	Winter Garden
		SUBTOTAL		

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Capital Expenditures OH or UG

88,362	OH
19,636	OH
137,452	OH
29,454	
9 818	OH
58,908	OH
39,272	ОН
29,454	OH
196,360	OH
206,178	OH
9.818	ОН
422,174	ОН
294,540	ОН
284,722	OH
88,362	OH
39,272	OH
39,272	
117 816	ОН
49,090	OH
166,906	ОН
107,998	OH
88,362	OH
78,544 157.088	
9.818	
9,818	OH
39,272	ОН
29,454	OH
9,818	OH
68,726	
49,090 68 726	ОН
49,090	OH
98,180	ОН
58,908	OH
39,272	OH
107,998	
235 632	ОН
284,722	OH
362,304	ОН
40,256	OH
70,448	OH
80,512	
311 984	
231,472	OH
10,064	OH
362,304	OH
10,064	OH
U 10.064	OH
40,256	
171,088	OH
90,576	ОН
110,704	OH
120,768	OH
७,∠७5,470	

Line				
1. Dis	stribution			
1.2	FH - WOO	od Pole Replacement & Inspection	Operations	Contor
			Vperations	
	1.2.00		K3244	l ako Walos
	1 2 88	DUNDEE 230KV	K3244	Lake Wales
	1 2 89	DUNDEE 230KV	K3246	Lake Wales
	1.2.90	CITRUSVILLE 69KV	K35	Lake Wales
	1.2.91	CITRUSVILLE 69KV	K61	Lake Wales
	1.2.92	CITRUSVILLE 69KV	K62	Lake Wales
	1.2.93	DAVENPORT 69KV	K7	Lake Wales
	1.2.94	DAVENPORT 69KV	K8	Lake Wales
	1.2.95	WEST LAKE WALES 230KV	K866	Lake Wales
	1.2.96	WEST LAKE WALES 230KV	K871	Lake Wales
	1.2.97	BAY RIDGE 69KV	M445	Apopka
	1.2.98	BAY RIDGE 69KV	M447	Apopka
	1.2.99	BAY RIDGE 69KV	M453	Apopka
	1.2.100	ALTAMONTE 230KV	M571	Longwood
	1.2.101	ALTAMONTE 230KV	M573	Longwood
	1.2.102	ALTAMONTE 230KV	M574	Longwood
	1.2.103	ALTAMONTE 230KV	M576	Longwood
	1.2.104	ALTAMONTE 230KV	M579	Longwood
	1.2.105	PERRY 230KV	N10	Monticello
	1.2.106	PERRY NORTH 69KV	N14	Monticello
	1.2.107	PERRY NORTH 69KV	N15	Monticello
	1.2.108	FOLEY 69KV	N18	Monticello
	1.2.109	FOLEY 69KV	N19	Monticello
	1.2.110		N20	Monticello
	1.2.111	ST MARKS WEST 69KV	N331	Monticello
	1.2.112		N330	Monticello
	1.2.113		NO4	Monticello
	1.2.114		NOS NZ	Monticello
	1.2.115		IN7 NQ	Monticello
	1.2.110	DELTONA EAST 115KV	N/012/	Deland
	1 2 118	DELTONA EAST 115KV	W0124	Deland
	1 2 119	DELTONA EAST 115KV	W0120	Deland
	1.2.120	DELTONA EAST 115KV	W0132	Deland
	1.2.121	HIGHBANKS 115KV	W0751	Deland
	1.2.122	HIGHBANKS 115KV	W0752	Deland
	1.2.123	BITHLO 230KV	W0951	Jamestown
	1.2.124	BITHLO 230KV	W0953	Jamestown
	1.2.125	BITHLO 230KV	W0954	Jamestown
	1.2.126	BITHLO 230KV	W0956	Jamestown
	1.2.127	LAKE HELEN 115KV	W1700	Deland
	1.2.128	LAKE HELEN 115KV	W1701	Deland
	1.2.129	LAKE HELEN 115KV	W1703	Deland
	1.2.130	LAKE HELEN 115KV	W1704	Deland
	1.2.131	MAXIMO 115KV	X140	St. Petersburg
	1.2.132	MAXIMO 115KV	X141	St. Petersburg
	1.2.133	MAXIMO 115KV	X143	St. Petersburg
	1.2.134	MAXIMO 115KV	X149	St. Petersburg
	1.2.135		X150	St. Petersburg
	1.2.130		X151 X150	St. Petersburg
	1.2.137		X152	
	1.2.138			waisingnam
	1.2.139 1.2.139		A0 Vec	Walsingham
	1.2.14U 1.2.14U		AUZ V62	Walsingham
	1.2.141 1.0.140		703 Vee	Walsingham
	1.2.142 1.0.1 <i>1</i> .0	DISSTON 115KV	X05 X67	Waleingham
	1.2.143	SUBTOTAL	AU1	vvaisiriyriam
	FH - Woo	ad Pole Replacement	τοται	
	FH - Woo	od Pole Inspection	ΤΟΤΔΙ	
	FH - Woo	od Pole Replacement & Inspection	TOTAL	
		The second se		

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Capital Expenditures OH or UG

20,128 301,920	OH OH
120,768 10,064	OH OH OH
0 10,064	OH OH
251,600 241,536	OH
362,304 20,128	OH OH
181,152 100,640	OH OH
221,408	OH OH
90,576	OH
120,768	OH
60,384 231,472	OH
533,392 261,664	OH OH
10,064 10,064	OH OH
10,064 10,064	OH OH
291,856 352,240	OH OH
281,792 291,856	OH OH
372,368	OH OH
120,768	OH
201,280	OH
161,024 70,448	OH
10,064 40,256	OH OH
110,704 603,840	OH OH
130,832 50,320	OH OH
130,832 130,832	OH OH
271,728	ОН
161,024	OH
161,024	OH
10,064	OH
251,600 70,448	OH
211,344 201,280	OH OH
70,448 251,600	OH OH
9,369,584 17,657,562	
N/A 17,657,562	

Line				
1. Di	stribution			
1.3	3 Lateral	Hardening - O/H		
		Substation	Feeder	Operations Center
	1.3.1	SAFETY HARBOR	C3523	CLEARWATER
	1.3.2	SAFETY HARBOR	C3525	CLEARWATER
	1.3.3	BROOKER CREEK	C5401	SEVEN SPRINGS
	1.3.4	BROOKER CREEK	C5405	SEVEN SPRINGS
	1.3.5	BROOKER CREEK	C5406	SEVEN SPRINGS
	1.3.6	PALM HARBOR	C753	SEVEN SPRINGS
	1.3.7	PALM HARBOR	C756	SEVEN SPRINGS
	1.3.8	PALM HARBOR	C757	SEVEN SPRINGS
	1.3.9	STARKEY	J114	WALSINGHAM
	1.3.10	STARKEY	J115	WALSINGHAM
	1.3.11	TAYLOR AVENUE	J2905	WALSINGHAM
	1.3.12	WALSINGHAM	J555	WALSINGHAM
	1.3.13	SEMINOLE	J888	WALSINGHAM
	1.3.14		J893	
	1.3.15		K1087	
	1.3.10		K1088	
	1.3.17		K1600	
	1.3.10		K1601	
	1.3.19		K1091	
	1.3.20		K1778	S. E. ORLANDO
	1.3.21		K4815	BUENA VISTA
	1 3 23	MONTVERDE	K4833	CLERMONT
	1.3.24	MONTVERDE	K4836	CLERMONT
	1.3.25	CLERMONT	K601	CLERMONT
	1.3.26	CLERMONT	K605	CLERMONT
	1.3.27	SHINGLE CREEK	K857	BUENA VISTA
	1.3.28	SHINGLE CREEK	K863	BUENA VISTA
	1.3.29	VINELAND	K903	BUENA VISTA
	1.3.30	VINELAND	K907	BUENA VISTA
	1.3.31	BONNET CREEK	K976	BUENA VISTA
	1.3.32	LONGWOOD	M143	LONGWOOD
	1.3.33	LONGWOOD	M144	LONGWOOD
	1.3.34	NORTH LONGWOOD	M1757	LONGWOOD
	1.3.35	NORTH LONGWOOD	M1758	LONGWOOD
	1.3.36		M1760	
	1.3.37		W0022	JAMESTOWN
	1.3.30		W0025	
	1.3.39		W0027	
	1.3.40	DELEON SPRINGS	W0029 W0034	
	1.3.47	CENTRAL PLAZA	X262	ST PETERSBURG
	1.3.43	CENTRAL PLAZA	X268	ST. PETERSBURG
	1.3.44	KENNETH CITY	X50	WALSINGHAM
	1.3.45	KENNETH CITY	X53	WALSINGHAM
	1.3.46	CLEARWATER	C10	CLEARWATER
	1.3.47	CLEARWATER	C11	CLEARWATER
	1.3.48	CLEARWATER	C12	CLEARWATER
	1.3.49	CLEARWATER	C18	CLEARWATER
	1.3.50	SEVEN SPRINGS	C4501	SEVEN SPRINGS
	1.3.51	SEVEN SPRINGS	C4508	SEVEN SPRINGS
	1.3.52		C4973	SEVEN SPRINGS
	1.3.53		C4976	SEVEN SPRINGS
	1.3.54		C4985	SEVEN SPRINGS
	1.3.33		U490/	SEVEN SPRINGS
	1.3.30		C4909 C4000	
	1.3.37		C <u>4</u> 990 C <u>4</u> 001	
	1 3 59	CROSS BAYOU	. 141	
	1 3 60	CROSS BAYOU	J143	WALSINGHAM
		SUBTOTAL	- · · •	

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Capital Expenditures	OH or UG
488,217	ОН
1,134,412	ОН
14,184	OH
161,011	OH
694,224	OH
409,032 1 544 191	
1,144,896	OH
1,273,315	ОН
527,051	OH
1,610,792	OH
104,892	OH
1,090,701	OH
2,286,920	OH
2,691,697	OH
2,966,276	OH
3,171,208	OH
206,986	ОН
471,098	OH
119,046	OH
396 658	OH
1,253,751	OH
593,960	OH
108,775	OH
224,000	OH
418,765	OH
267,830	OH
2,839,502	OH
1,062,025	
2,466,843	ОН
2,284,523	OH
382,670	OH
341,488	OH
1.042.951	OH
5,382,905	OH
2,438,247	OH
4,253,286	OH
1,124,720	OH
523,064	OH
1,046,129	OH
471,721	OH
263,137 1 341 355	OH
513,437	OH
151,336	OH
143,410	OH
193,405 77 625	OH OH
123,546	OH
450,926	ОН
256,302	OH
516,646 436 422	OH
キリロ キノノ	1.711

66,109,685

Line

Capital Expenditures OH

1. U	Istribution					
1	.3 Lateral	Hardening - O/H				
		Substation	Feeder	Operations Center		
	1.3.61	CROSS BAYOU	J148	WALSINGHAM	664,260	OH
	1.3.62	OAKHURST	J224	WALSINGHAM	709,186	OH
	1.3.63	OAKHURST	J227	WALSINGHAM	468,512	OH
	1.3.64	CROWN POINT	K278	WINTER GARDEN	179,703	OH
	1.3.65	CENTRAL PARK	K495	S. E. ORLANDO	298,436	OH
	1.3.66	BAY HILL	K67	BUENA VISTA	173,285	OH
	1.3.67	BAY HILL	K68	BUENA VISTA	1,017,248	OH
	1.3.68	BAY HILL	K73	BUENA VISTA	60,971	OH
	1.3.69	BAY HILL	K76	BUENA VISTA	263,137	OH
	1.3.70	BOGGY MARSH	K957	BUENA VISTA	89,852	OH
	1.3.71	BOGGY MARSH	K959	BUENA VISTA	1,427,998	OH
	1.3.72	MAITLAND	M80	LONGWOOD	362,615	OH
	1.3.73	MAITLAND	M82	LONGWOOD	397,914	OH
	1.3.74	MAITLAND	W0079	LONGWOOD	773,365	OH
	1.3.75	MAITLAND	W0086	LONGWOOD	186,121	OH
	1.3.76	LAKE ALOMA	W0151	LONGWOOD	205,375	OH
	1.3.77	LAKE ALOMA	W0153	LONGWOOD	478,139	OH
	1.3.78	ECON	W0320	JAMESTOWN	969,113	OH
	1.3.79	ECON	W0321	JAMESTOWN	1,639,791	OH
	1.3.80	SKY LAKE	W0363	S. E. ORLANDO	5,125,892	OH
	1.3.81	SKY LAKE	W0365	S. E. ORLANDO	279,182	OH
	1.3.82	SKY LAKE	W0366	S. E. ORLANDO	333,734	OH
	1.3.83	SKY LAKE	W0367	S. E. ORLANDO	60,971	OH
	1.3.84	SKY LAKE	W0368	S. E. ORLANDO	927,396	OH
	1.3.85	CENTRAL PARK	W0494	S. E. ORLANDO	231,047	OH
	1.3.86	CENTRAL PARK	W0497	S. E. ORLANDO	77,016	OH
	1.3.87	CENTRAL PARK	W0500	S. E. ORLANDO	866,426	OH
	1.3.88	RIO PINAR	W0968	S. E. ORLANDO	279,182	OH
	1.3.89	RIO PINAR	W0970	S. E. ORLANDO	218,211	OH
	1.3.90	RIO PINAR	W0975	S. E. ORLANDO	529,482	OH
	1.3.91	GATEWAY	X111	WALSINGHAM	150,822	OH
	1.3.92	GATEWAY	X113	WALSINGHAM	423,586	OH
	1.3.93	GATEWAY	X123	WALSINGHAM	385,078	OH
	1.3.94	GATEWAY	X125	WALSINGHAM	54,553	OH
	1.3.95	VINOY	X70	ST. PETERSBURG	1,572,402	OH
	1.3.96	VINOY	X71	ST. PETERSBURG	4,906,762	OH
	1.3.97	VINOY	X72	ST. PETERSBURG	1,752,105	OH
	1.3.98	VINOY	X78	ST. PETERSBURG	2,101,885	OH
	1.3.99	Incremental Engineering/Mate	rials for 2025 Projects		1,814,283	OH
		SUBTOTAL			32,455,036	
	Lateral	Hardening - O/H	TOTAL		98,564,721	
	-	~				

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OH or UG

Line				
1. Dist	ribution			
1.4	LH - Woo	od Pole Replacement & Inspection		
		Substation	Feeder	Operations Center
	1.4.1	WILLISTON 69KV	A124	Monticello
	1.4.2	ALACHUA 69KV	A144	Monticello
	1.4.3	DENHAM 69KV	C151	Seven Springs
	1.4.4	DENHAM 69KV	C157	Seven Springs
	1.4.5	ODESSA 69KV	C4322	Seven Springs
	1.4.6	ODESSA 69KV	C4323	Seven Springs
	1.4.7	ODESSA 69KV	C4329	Seven Springs
	1.4.8	NEW PORT RICHEY 115KV	C442	Seven Springs
	1.4.9	NEW PORT RICHEY 115KV	C443	Seven Springs
	1.4.10	ALDERMAN 115KV	C5000	Seven Springs
	1.4.11	ALDERMAN 115KV	C5003	Seven Springs
	1.4.12	ALDERMAN 115KV	C5012	Seven Springs
	1.4.13	BAYVIEW 115KV	C652	Clearwater
	1.4.14	BAYVIEW 115KV	C653	Clearwater
	1.4.15	BAYVIEW 115KV	C656	Clearwater
	1.4.16	ULMERTON 230KV	J240	Walsingham
	1.4.17	ULMERTON 230KV	J241	Walsingham
	1.4.18	ULMERTON 230KV	J242	Walsingham
	1.4.19	ULMERTON 230KV	J243	Walsingham
	1.4.20	ULMERTON 230KV	J244	Walsingham
	1.4.21		J245	vvalsingham
	1.4.22		J246	Walsingham
	1.4.23		J247	waisingnam
	1.4.24		JZ48	vvalsingnam
	1.4.25		K1130	Highlands
	1.4.20		K1280	
	1.4.27		K1207	
	1.4.20		K1290	Highlands
	1.4.29		K1300	Highlands
	1.4.30	INTERCESSION CITY PLANT 230KV	K967	l ake Wales
	1.4.37		M1518	Apopka
	1.4.32	LISBON 69KV	M1519	Apopka
	1 4 34	LISBON 69KV	M1520	Apopka
	1 4 35		M422	Longwood
	1.4.36	LAKE EMMA 230KV	M423	Longwood
	1.4.37	LAKE EMMA 230KV	M425	Longwood
	1.4.38	LAKE EMMA 230KV	M426	Longwood
	1.4.39	LAKE EMMA 230KV	M428	Longwood
	1.4.40		M4407	Apopka
	1.4.41	PORT ST JOE INDUSTRIAL 69KV	N202	Monticello
	1.4.42	EAST ORANGE 69KV	W0250	Jamestown
	1.4.43	EAST ORANGE 69KV	W0274	Jamestown
	1.4.44	EAST ORANGE 69KV	W0281	Jamestown
	1.4.45	WINTER PARK EAST 230KV	W0924	Jamestown
	1.4.46	WINTER PARK EAST 230KV	W0926	Jamestown
	1.4.47	WINTER PARK EAST 230KV	W0927	Jamestown
	1.4.48	WINTER PARK EAST 230KV	W0928	Jamestown
	1.4.49	WINTER PARK EAST 230KV	W0929	Jamestown
	1.4.50	WINTER PARK EAST 230KV	W0931	Jamestown
	1.4.51	UCF 69KV	W1013	Jamestown
	1.4.52	UCF 69KV	W1018	Jamestown
	1.4.53	BAYBORO SOUTH 115KV	X20	St. Petersburg
	1.4.54	SIXTEENTH STREET 115KV	X31	St. Petersburg
	1.4.55	SIXTEENTH STREET 115KV	X34	St. Petersburg
	1.4.56	PINE RIDGE 115KV	A422	Inverness
	1.4.57	PINE RIDGE 115KV	A425	Inverness
	1.4.58	LARGO 230KV	J402	Clearwater
	1.4.59	LARGO 230KV	J404	Clearwater
	1.4.60	LARGO 230KV	J408	Clearwater
		SUBTOTAL		

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Capital Expenditures OH or UG

1	062 600		1
I	,903,600	OF	
	78,544	OF	
	225 814		4
	220,014		ļ
	157,088	OF	
	363,266	OF	4
	70 544		Ì
	78,544	OF	
	225,814	OF	
	255 268		_
	200,200	01	1
	265,086	OF	
	215 996	OF	4
	270,000		ì
	274,904	OF	
	392,720	OF	+
	550 626		_
	559,020	01	
	471,264	OF	
	598,898	OF	-
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	205,080	OF	
	68,726	OF	
	131 002		_
	-101,382		1
	98,180	OF	
	304.358	OF	-
	10 626		ر بر
	19,030	OF	1
	176,724	OF	
	117 816	OF	4
	117,010	01	
	78,544	OF	
	78.544	OF	4
4	254 004		ì
1	,354,884	OF	
	932,710	OF	
	013 074		_
	913,074	OI OI	1
	304,358	OF	
1	168 342	OF	4
•	245 450		ì
	245,450	OF	
	265,086	OF	
	570 262		4
	575,202		
	657,806	OF	
	9.818	OF	-
	0.010		1
	9,010	Or	
	9,818	OF	
	274 904	OF	-
	274,504		
	78,544	OF	
	726.532	OF	-
	100 174		1
	422,174	OF	
	490,900	OF	
	98 180	OF	_
	00,100		
	29,454	OF	
	206.178	OF	-
	225 014		1
	225,014	Or	
	166,906	OF	
	304 358	OF	4
	004,000		
	176,724	OF	
	343.630	OF	+
	30 270		Ĵ
	39,212	OF	1
	176,724	OF	
	88 362		4
	740 400		1
	746,168	OF	
	893.438	OF	-
	882 633		
	000,002	Ur	1
	684,352	OF	
	110 704	O۲	4
	004 470		,
	231,472	OF	
	261,664	OF	

21,878,550

Line					Capital Expenditures	OH or UG
1. Dis	stribution					
1.4	LH - Wood	d Pole Replacement & Inspection				
		Substation	Feeder	Operations Center		
	1.4.61	LARGO 230KV	J409	Clearwater	140,896	OH
	1.4.62	FROSTPROOF 69KV	K100	Lake Wales	976,208	OH
	1.4.63		K101		734,672	OH
	1.4.64		K102		1,096,976	
	1.4.00		K 103 K 154		30,192	
	1.4.00	BOWIEGS CREEK	K104 K1572	Lake Wales Highlands	30,192 10.064	
	1.4.07	LAKE OF THE HILLS 69KV	K1885	l ake Wales	543 456	OH
	1 4 69	WINTER GARDEN 69KV	K205	Winter Garden	291 856	OH
	1.4.70	WINTER GARDEN 69KV	K206	Winter Garden	352.240	OH
	1.4.71	WINTER GARDEN 69KV	K207	Winter Garden	382,432	OH
	1.4.72	DUNDEE 230KV	K3244	Lake Wales	966,144	OH
	1.4.73	DUNDEE 230KV	K3245	Lake Wales	815,184	OH
	1.4.74	DUNDEE 230KV	K3246	Lake Wales	372,368	OH
	1.4.75	CITRUSVILLE 69KV	K61	Lake Wales	10,064	OH
	1.4.76	CITRUSVILLE 69KV	K62	Lake Wales	30,192	OH
	1.4.77	DAVENPORT 69KV	K7	Lake Wales	784,992	OH
	1.4.78	DAVENPORT 69KV	K8	Lake Wales	774,928	OH
	1.4.79	WEST LAKE WALES 230KV	K866	Lake Wales	1,147,296	OH
	1.4.80		K9		352,240	OH
	1.4.81		IVI447 N451	Арорка	332,112	
	1.4.02		M571	Apopka	1,107,040	
	1.4.03	ALTAMONTE 230KV	M573	Longwood	291 856	
	1 4 85	ALTAMONTE 230KV	M574	Longwood	291,850	OH
	1 4 86	ALTAMONTE 230KV	M575	Longwood	140 896	OH
	1.4.87	ALTAMONTE 230KV	M576	Longwood	362.304	OH
	1.4.88	PERRY NORTH 69KV	N15	Monticello	845,376	OH
	1.4.89	FOLEY 69KV	N18	Monticello	30,192	OH
	1.4.90	FOLEY 69KV	N19	Monticello	40,256	ОН
	1.4.91	FOLEY 69KV	N20	Monticello	40,256	OH
	1.4.92	ST MARKS WEST 69KV	N331	Monticello	20,128	OH
	1.4.93	ST MARKS WEST 69KV	N332	Monticello	1,569,984	OH
	1.4.94	ST MARKS WEST 69KV	N336	Monticello	925,888	OH
	1.4.95	WAUKEENAH 115KV	N64	Monticello	1,117,104	OH
	1.4.96	WAUKEENAH 115KV	N65	Monticello	875,568	OH
	1.4.97	PERRY 230KV	N7	Monticello	935,952	OH
	1.4.98		N8 NO	Monticello	442,816	OH
	1.4.99	PERRIZJURV DELTONA EAST 115KV	IN9 M/0123	Deland	1,177,400 573,648	
	1.4.100	DELTONA EAST 115KV	W0123	Deland	523 328	
	1 4 102	DELTONA EAST 115KV	W0124	Deland	392 496	OH
	1 4 103	DELTONA FAST 115KV	W0120	Deland	553 520	OH
	1.4.104	DELTONA EAST 115KV	W0132	Deland	623,968	OH
	1.4.105	HIGHBANKS 115KV	W0751	Deland	493,136	ОН
	1.4.106	HIGHBANKS 115KV	W0752	Deland	231,472	OH
	1.4.107	BITHLO 230KV	W0951	Jamestown	30,192	OH
	1.4.108	BITHLO 230KV	W0953	Jamestown	140,896	OH
	1.4.109	BITHLO 230KV	W0954	Jamestown	362,304	OH
	1.4.110	BITHLO 230KV	W0956	Jamestown	1,912,160	OH
	1.4.111	LAKE HELEN 115KV	W1700	Deland	402,560	OH
	1.4.112	LAKE HELEN 115KV	W1701	Deland	171,088	OH
	1.4.113	LAKE HELEN 115KV	W1703	Deland	402,560	OH
	1.4.114		X140	St. Petersburg	865,504	OH
	1.4.115		X141 X142	St. Petersburg	332,112	
	1.4.110 1 / 117		A 142 V1/2	St. Feleisburg	101,152	
	1. 4 .11/ 1 / 112		X143 X1/10	St. Petersburg	003,200 005 760	
	1 <u>4</u> 110	MAXIMO 115KV	X150	St Petersburg	513 264	OH
	1 4 120	DISSTON 115KV	X60	Walsingham	795.056	OH
	1.4 121	DISSTON 115KV	X61	Walsingham	221 408	OH
	1.4.122	DISSTON 115KV	X62	Walsingham	674.288	OH
	1.4.123	DISSTON 115KV	X63	Walsingham	644.096	OH
	1.4.124	DISSTON 115KV	X65	Walsingham	231,472	ОН
	1.4.125	DISSTON 115KV	X67	Walsingham	784,991	ОН
		SUBTOTAL		-	33,996,191	
		LH - Wood Pole Replacement Total			55,874,741	
		LH - Wood Pole Inspection Total			N/A	

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N/A 55,874,741

. Distribu 1.5	ution Self-Optin 1.5.1.1 1.5.1.2 1.5.1.3 1.5.1.4 1.5.1.5 1.5.1.6 1.5.1.7 1.5.1.8 1.5.1.9 1.5.1.10 1.5.1.11	mizing Grid - SOG (Automation) Substation BONNET CREEK BONNET CREEK BONNET CREEK CASSELBERRY CASSELBERRY CENTRAL PLAZA CENTRAL PLAZA	Feeder K973 K975 K1230 W0017 W0028 X265	Operations Center BUENA VISTA BUENA VISTA BUENA VISTA	1,299,435 259,887 86,620	OH OH
1.5	Self-Optin 1.5.1.1 1.5.1.2 1.5.1.3 1.5.1.4 1.5.1.5 1.5.1.6 1.5.1.7 1.5.1.8 1.5.1.9 1.5.1.10 1.5.1.11	mizing Grid - SOG (Automation) Substation BONNET CREEK BONNET CREEK BONNET CREEK CASSELBERRY CASSELBERRY CENTRAL PLAZA CENTRAL PLAZA	Feeder K973 K975 K1230 W0017 W0028 X265	Operations Center BUENA VISTA BUENA VISTA BUENA VISTA	1,299,435 259,887 86,620	OH OH
	$\begin{array}{c} 1.5.1.1 \\ 1.5.1.2 \\ 1.5.1.3 \\ 1.5.1.4 \\ 1.5.1.5 \\ 1.5.1.6 \\ 1.5.1.7 \\ 1.5.1.8 \\ 1.5.1.9 \\ 1.5.1.10 \\ 1.5.1.11 \end{array}$	Substation BONNET CREEK BONNET CREEK BONNET CREEK CASSELBERRY CASSELBERRY CENTRAL PLAZA CENTRAL PLAZA	Feeder K973 K975 K1230 W0017 W0028 X265	Operations Center BUENA VISTA BUENA VISTA BUENA VISTA	1,299,435 259,887	OH OH
	$1.5.1.1 \\ 1.5.1.2 \\ 1.5.1.3 \\ 1.5.1.4 \\ 1.5.1.5 \\ 1.5.1.6 \\ 1.5.1.7 \\ 1.5.1.8 \\ 1.5.1.9 \\ 1.5.1.10 \\ 1.5.1.11$	BONNET CREEK BONNET CREEK BONNET CREEK CASSELBERRY CASSELBERRY CENTRAL PLAZA CENTRAL PLAZA	K973 K975 K1230 W0017 W0028 X265	BUENA VISTA BUENA VISTA BUENA VISTA IAMESTOMNI	1,299,435 259,887 86,620	OH OH
	$1.5.1.2 \\ 1.5.1.3 \\ 1.5.1.4 \\ 1.5.1.5 \\ 1.5.1.6 \\ 1.5.1.7 \\ 1.5.1.8 \\ 1.5.1.9 \\ 1.5.1.10 \\ 1.5.1.11$	BONNET CREEK BONNET CREEK CASSELBERRY CASSELBERRY CENTRAL PLAZA CENTRAL PLAZA	K975 K1230 W0017 W0028 X265	BUENA VISTA BUENA VISTA JAMESTOM/N	259,887	OH
	$1.5.1.3 \\ 1.5.1.4 \\ 1.5.1.5 \\ 1.5.1.6 \\ 1.5.1.7 \\ 1.5.1.8 \\ 1.5.1.9 \\ 1.5.1.10 \\ 1.5.1.11$	BONNET CREEK CASSELBERRY CASSELBERRY CENTRAL PLAZA CENTRAL PLAZA	K1230 W0017 W0028 X265	BUENA VISTA	96 620	
	1.5.1.4 1.5.1.5 1.5.1.6 1.5.1.7 1.5.1.8 1.5.1.9 1.5.1.10 1.5.1.11	CASSELBERRY CASSELBERRY CENTRAL PLAZA CENTRAL PLAZA	W0017 W0028 X265		00,029	ОН
	1.5.1.5 1.5.1.6 1.5.1.7 1.5.1.8 1.5.1.9 1.5.1.10 1.5.1.11	CASSELBERRY CENTRAL PLAZA CENTRAL PLAZA	W0028 X265		2,512,241	ОН
	1.5.1.6 1.5.1.7 1.5.1.8 1.5.1.9 1.5.1.10 1.5.1.11	CENTRAL PLAZA CENTRAL PLAZA	X265	JAMESTOWN	866,290	ОН
	1.5.1.7 1.5.1.8 1.5.1.9 1.5.1.10 1.5.1.11	CENTRAL PLAZA		ST. PETERSBURG	1,905,838	ОН
	1.5.1.8 1.5.1.9 1.5.1.10 1.5.1.11		X262	ST. PETERSBURG	1,212,806	OH
	1.5.1.9 1.5.1.10 1.5.1.11	CENTRAL PLAZA	X263	ST_PETERSBURG NETWORK	86 629	OH
	1.5.1.10 1.5.1.11	CENTRAL PLAZA	X266	ST_PETERSBURG NETWORK	86 629	ОН
	1.5.1.11		K1687		1 200 435	ОН
	1.0.1.11		K1684		86 629	ОН
	15112		K/815		1 212 806	
	1.5.1.12		K4013		1,212,000	
	1.0.1.10		N4017		600,290	
	1.5.1.14		X3U		1,472,693	OH
	1.5.1.15	MEADOW WOODS SOUTH	K1775	S. E. ORLANDO	259,887	OH
	1.5.1.16	MEADOW WOODS SOUTH	K1781	S. E. ORLANDO	173,258	OH
	1.5.1.17	MONTVERDE	K4845	CLERMONT	1,559,322	OH
	1.5.1.18	MONTVERDE	K4841	CLERMONT	1,472,693	OH
	1.5.1.19	MONTVERDE	K4837	CLERMONT	519,774	OH
	1.5.1.20	MONTVERDE	K4833	CLERMONT	173,258	OH
	1.5.1.21	NORTH LONGWOOD	M1749	LONGWOOD	1,905,838	OH
	1.5.1.22	NORTH LONGWOOD	M1757	LONGWOOD	1,386,064	ОН
	1.5.1.23	PALM HARBOR	C752	SEVEN SPRINGS	1,905,838	ОН
	1.5.1.24	SAFETY HARBOR	C3521	CLEARWATER	1,905,838	ОН
	1.5.1.25	SEMINOLE	J888	WALSINGHAM	1.732.580	ОН
	15126	SHINGLE CREEK	K49	BUENA VISTA	952 919	OH
	15127	SHINGLE CREEK	K864	BUENA VISTA	86 629	ОН
	1.5.1.27		K868		86.620	
	1.5.1.20		1112		052 010	
	1.5.1.29		12002		2 685 400	
	1.5.1.30		JZ90Z		2,085,499	
	1.5.1.31		K910		259,887	OH
	1.5.1.32		K913		173,258	OH
	1.5.1.33	VINELAND	K907	BUENA VISTA	86,629	OH
	1.5.1.34	WALSINGHAM	J551	WALSINGHAM	1,472,693	OH
	1.5.1.35	WALSINGHAM	J553	WALSINGHAM	1,386,064	OH
	1.5.1.36	DELTONA EAST	W0124	DELAND	1,732,580	ОН
	1.5.1.37	LAKE WALES	K56	LAKE WALES	2,165,725	OH
	1.5.1.38	EAST ORANGE	W0265	JAMESTOWN	2,685,499	OH
	1.5.1.39	LARGO	J403	CLEARWATER	1,819,209	OH
	1.5.1.40	ULMERTON	J241	WALSINGHAM	1,645,951	ОН
	1.5.1.41	ZEPHYRHILLS NORTH	C340	ZEPHYRHILLS	2,338,983	ОН
	1.5.1.42	ZEPHYRHILLS NORTH	C342	ZEPHYRHILLS	952,919	OH
	15143	PERRY	N7	MONTICELLO-PERRY	1 905 838	OH
	15144		A64	OCAL A	2 070 006	ОН
	15145	HOLDER	Δ18		2,073,000	ОН
	1.5.1.45		Λ 4 0 Λ101		433 145	
	1.5.1.40		A124 A06		433,143	
	1.0.1.47		A90		1,732,380	
	1.3.1.40		J405		952,919	OH
	1.5.1.49	HIGHBANKS	VV0752		2,165,725	OH
	1.5.1.50	IAVARESEASI	M580	APOPKA-EUSTIS	1,732,580	OH
	1.5.1.51	MINNEOLA	K946	CLERMONI	779,661	OH
	1.5.1.52	EUSTIS	M500	APOPKA-EUSTIS	1,212,806	OH
	1.5.1.53	EUSTIS	M499	APOPKA-EUSTIS	2,165,725	ОН
	1.5.1.54	LAKE WALES	K53	LAKE WALES	1,386,064	OH
	1.5.1.55	FROSTPROOF	K100	LAKE WALES	519,774	ОН
	1.5.1.56	SILVER SPRINGS	A153	OCALA	259.887	OH
	1.5.1.57	INGLIS	A78	INVERNESS-CRYSTAL RIVER	173.258	OH
	1.5 1 58	Circle Square	A253	INVERNESS-DUNNELLON	86 629	OH
	1 5 1 50	WALSINGHAM	1556	WAI SINGHAM	26 620	
	1 5 1 60		1550		00,029	
	1.3.1.00		1000		00,029	

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Line				
1.	Distribution			
	1.5 Self-Optin	nizing Grid - SOG (Automation)		
	•	Substation	Feeder	Operations Center
	15161	ULMERTON WEST	.1682	WAI SINGHAM
	15162		1682	
	1.5.1.62		1602	
	1.0.1.03		J692	
	1.5.1.64		K1688	HIGHLANDS
	1.5.1.65	LAKE BRYAN	K232	BUENA VISTA
	1.5.1.66	INTERNATIONAL DRIVE	K4815	BUENA VISTA
	1.5.1.67	INTERNATIONAL DRIVE	K4817	BUENA VISTA
	1.5.1.68	WEKIVA	M101	ΑΡΟΡΚΑ
	1.5.1.69	WEKIVA	M101	ΑΡΟΡΚΑ
	1.5.1.70	WEKIVA	M107	ΑΡΟΡΚΑ
	15171	FATONVILLE	M1139	LONGWOOD
	15172		M1704	
	1.5.1.72		M722	
	1.5.1.75			
	1.3.1.74		101727	
	1.5.1.75		W0015	LONGWOOD
	1.5.1.76	WINTER PARK	W0016	LONGWOOD
	1.5.1.77	EAST ORANGE	W0265	JAMESTOWN
	1.5.1.78	SUNFLOWER	W0472	JAMESTOWN
	1.5.1.79	BITHLO	W0952	JAMESTOWN
	1.5.1.80	BITHLO	W0955	JAMESTOWN
	1.5.1.81	BITHLO	W0955	JAMESTOWN
	15182	BITHLO	W0956	JAMESTOWN
	1.5.1.83	UCENORTH	W0992	JAMESTOWN
	1.5.1.84		W/0992	
	1.5.1.04		W1012	
	1.0.1.00		W1015	
	1.5.1.80		VV 1015	JAMESTOWN
	1.5.1.87		W1018	JAMESTOWN
	1.5.1.88	BAY HILL	K302	WINTER GARDEN
	1.5.1.89	BAY HILL	K304	WINTER GARDEN
	1.5.1.90	BAY HILL	K67	BUENA VISTA
	1.5.1.91	BAY HILL	K72	BUENA VISTA
	1.5.1.92	BAY HILL	K74	BUENA VISTA
	1.5.1.93	BAY HILL	K76	BUENA VISTA
	1.5.1.94	BAY HILL	K77	BUENA VISTA
	1.5.1.95	BAY HILL	K79	BUENA VISTA
	15196	BAY HILL	K903	BUENA VISTA
	1 5 1 97		K904	
	1.5.1.07		K006	
	1.5.1.90		KOOO	
	1.5.1.99		K909	
	1.5.1.100		K925	
	1.5.1.101		K934	BUENA VISTA
	1.5.1.102	CENTRAL PARK	K1026	S. E. ORLANDO
	1.5.1.103	CENTRAL PARK	K1028	S. E. ORLANDO
	1.5.1.104	CENTRAL PARK	K408	BUENA VISTA
	1.5.1.105	CENTRAL PARK	K495	S. E. ORLANDO
	1.5.1.106	CENTRAL PARK	K499	S. E. ORLANDO
	1.5.1.107	CENTRAL PARK	K800	S. E. ORLANDO
	1.5.1.108	CENTRAL PARK	K855	BUENA VISTA
	1.5.1.109	CENTRAL PARK	W0493	S. E. ORLANDO
	151110	CENTRAL PARK	W0494	S E ORIANDO
	1.5.1.110	CENTRAL PARK	W0497	
	1.5.1.117		W0498	
	1.0.1.11Z 1 E 1 112			
	1.3.1.113			
	1.5.1.114		VVU5U1	
	1.5.1.115	CLEARWAIER	C1008	CLEARWATER
	1.5.1.116	CLEARWATER	C106	CLEARWATER
	1.5.1.117	CLEARWATER	C107	CLEARWATER
	1.5.1.118	CLEARWATER	C12	CLEARWATER
	1.5.1.119	CLEARWATER	C14	CLEARWATER
	1.5.1.120	CLEARWATER	C16	CLEARWATER
		SUBTOTAL		

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Capital Expenditures OH or UG

86,629	OH
86,629	OH
86,629	
86 629	
86,629	OH
86,629	ОН
86,629	OH
86,629	OH
86,629	OH
00,029 86 629	ОН
86,629	OH
86,629	
86 629	OH
86,629	
86 629	ОН
86,629	OH
84,516	OH
84,516	OH
253,548	
84,516	ОН
84,516	OH
84,516	OH
253,548	OH
84,516	OH
84,510 84,516	ОН
84.516	OH
84,516	OH
84,516	OH
169,032	OH
253,548	OH
84,516	OH
84,516 169,032	ОН
84.516	OH
84,516	OH
84,516	OH
422,580	OH
84,516	
109,032 84 516	
84.516	OH
422,580	OH
6,564,783	

Line	;				
1.	Distrib	oution			
	1.5	Self-Optim	nizing Grid - SOG (Automation)		
		-	Substation	Feeder	Operations Center
		1.5.1.121	CLEARWATER	C17	CLEARWATER
		1.5.1.122	CLEARWATER	C2806	CLEARWATER
		1.5.1.123	CLEARWATER	C4	CLEARWATER
		1.5.1.124	CLEARWATER	C7	CLEARWATER
		1.5.1.125	CROSS BAYOU	J112	WALSINGHAM
		1.5.1.126	CROSS BAYOU	J116	WALSINGHAM
		1.5.1.127	CROSS BAYOU	J117	WALSINGHAM
		1.5.1.128	CROSS BAYOU	J118	WALSINGHAM
		1.5.1.129	CROSS BAYOU	J140	WALSINGHAM
		1.5.1.130	CROSS BAYOU	J141	WALSINGHAM
		1.5.1.131	CROSS BAYOU	J143	WALSINGHAM
		1.5.1.132	CROSS BAYOU	J145	WALSINGHAM
		1.5.1.133		J146	WALSINGHAM
		1.5.1.134		J148	WALSINGHAM
		1.5.1.135	CROSS BAYOU	J 150	
		1.5.1.130		JZ4Z	
		1.5.1.137	CROSS BATOU	1601	
		1.5.1.130	CROSS BATOU	X64	WALSINGHAM
		1.5.1.139	CUBLEW	C102	
		1.5.1.140	CURIEW	C3518	CLEARWATER
		1 5 1 142	CURIEW	C3523	CLEARWATER
		1.5.1.143	CURLEW	C3525	CLEARWATER
		1.5.1.144	CURLEW	C3527	CLEARWATER
		1.5.1.145	CURLEW	C4972	SEVEN SPRINGS
		1.5.1.146	CURLEW	C4973	SEVEN SPRINGS
		1.5.1.147	CURLEW	C4976	SEVEN SPRINGS
		1.5.1.148	CURLEW	C4977	SEVEN SPRINGS
		1.5.1.149	CURLEW	C4985	SEVEN SPRINGS
		1.5.1.150	CURLEW	C4986	SEVEN SPRINGS
		1.5.1.151	CURLEW	C4989	SEVEN SPRINGS
		1.5.1.152	CURLEW	C4990	SEVEN SPRINGS
		1.5.1.153	CURLEW	C4991	SEVEN SPRINGS
		1.5.1.154	CURLEW	C5001	SEVEN SPRINGS
		1.5.1.155	CURLEW	C5009	SEVEN SPRINGS
		1.5.1.156	CURLEW	C5400	SEVEN SPRINGS
		1.5.1.157		C5404	SEVEN SPRINGS
		1.5.1.158		C5405	SEVEN SPRINGS
		1.5.1.159		C3400	SEVEN SPRINGS
		1.5.1.100		C757	SEVEN SPRINGS
		1.5.1.101	CURLEW	C900	
		1 5 1 163	CURIEW	C900	CLEARWATER
		1.5.1.164	GATEWAY	J147	WALSINGHAM
		1.5.1.165	GATEWAY	J240	WALSINGHAM
		1.5.1.166	GATEWAY	J244	WALSINGHAM
		1.5.1.167	GATEWAY	J246	WALSINGHAM
		1.5.1.168	GATEWAY	X112	WALSINGHAM
		1.5.1.169	GATEWAY	X113	WALSINGHAM
		1.5.1.170	GATEWAY	X119	WALSINGHAM
		1.5.1.171	GATEWAY	X120	WALSINGHAM
		1.5.1.172	GATEWAY	X121	WALSINGHAM
		1.5.1.173	GATEWAY	X123	WALSINGHAM
		1.5.1.174	GATEWAY	X125	WALSINGHAM
		1.5.1.175	GAIEWAY	X25	ST. PETERSBURG
		1.5.1.176	GATEWAY	X27	SI. PEIERSBURG
		1.5.1.177		X282	ST. PETERSBURG
		1.5.1.1/8		X291	
		1.0.1.179		70U Vee	
		1.J.1.100			

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Capital Expenditures OH or UG

253,548 253,548 84,516 84,516 84,516 84,516 338,064 84,516 84,516 84,516 84,516	
84,516 84,516 84,516 169,032	OH OH OH OH
0 84,516	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
84,516 84,516 84,516 84,516 84,516 84,516 84,516	
0 84,516 84,516 84,516 169,032 169,032 5,747,088	0H 0H 0H 0H 0H 0H

Line					
1. [Distribu	ution			
1	1.5	Self-Optim	izing Grid - SOG (Automation)		
			Substation	Feeder	Operations Center
		1.5.1.181	LAKE ALOMA	W0151	LONGWOOD
		1.5.1.182	LAKE ALOMA	W0153	LONGWOOD
		1.5.1.183	LAKE ALOMA	W0158	LONGWOOD
		1.5.1.184	MAITLAND	M1	LONGWOOD
		1.5.1.185	MAITLAND	M1132	LONGWOOD
		1.5.1.186	MAITLAND	M1133	LONGWOOD
		1.5.1.187	MAIILAND	M1136	LONGWOOD
		1.5.1.188	MAITLAND	M1709	APOPKA
		1.5.1.189		M1712	APOPKA
		1.5.1.190		M2	LONGWOOD
		1.5.1.191			
		1.5.1.192		1V14 NA574	
		1.5.1.193			
		1.5.1.194		M576	
		1.5.1.195		M570 M570	
		1.5.1.190		M579 M664	
		1.5.1.197		M666	
		1.5.1.190		M667	
		1.5.1.155		M668	
		1.5.1.200	MAITLAND	M80	LONGWOOD
		1.5.1.207	MAITLAND	M80 M81	LONGWOOD
		1.5.1.202	MAITLAND	M82	LONGWOOD
		1 5 1 204	MAITLAND	M84	LONGWOOD
		1.5.1.205	MAITLAND	M85	LONGWOOD
		1.5.1.206	MAITLAND	M907	LONGWOOD
		1.5.1.207	MAITLAND	M908	LONGWOOD
		1.5.1.208	MAITLAND	W0020	JAMESTOWN
		1.5.1.209	MAITLAND	W0025	JAMESTOWN
		1.5.1.210	MAITLAND	W0029	JAMESTOWN
		1.5.1.211	MAITLAND	W0079	LONGWOOD
		1.5.1.212	MAITLAND	W0086	LONGWOOD
		1.5.1.213	MAITLAND	W0087	LONGWOOD
		1.5.1.214	RIO PINAR	K2476	S. E. ORLANDO
		1.5.1.215	RIO PINAR	W0324	JAMESTOWN
		1.5.1.216	RIO PINAR	W0968	S. E. ORLANDO
		1.5.1.217	RIO PINAR	W0969	S. E. ORLANDO
		1.5.1.218	RIO PINAR	W0971	S. E. ORLANDO
		1.5.1.219	SEVEN SPRINGS	C301	SEVEN SPRINGS
		1.5.1.220	SEVEN SPRINGS	C4500	SEVEN SPRINGS
		1.5.1.221		C4507	SEVEN SPRINGS
		1.5.1.222		C4509	
		1.5.1.223		C4510	
		1.5.1.224		C4312	
		1.5.1.225	SEVEN SPRINGS	C5407	
		1.5.1.220		X31	ST PETERSBURG
		1.5.1.228	VINOY	X71	ST PETERSBURG
		1 5 1 229	VINOY	X72	ST PETERSBURG
		1.5.1.230	VINOY	X78	ST. PETERSBURG
		1.5.1.231	Oakhurst	J223	WALSINGHAM
		1.5.1.232	Oakhurst	J225	WALSINGHAM
		1.5.1.233	Oakhurst	J226	WALSINGHAM
		1.5.1.234	Oakhurst	J230	WALSINGHAM
		1.5.1.235	Oakhurst	J552	WALSINGHAM
		1.5.1.236	Oakhurst	J557	WALSINGHAM
		1.5.1.237	Oakhurst	J893	WALSINGHAM
		1.5.1.238	Incremental Engineering/Materials for 2025	Projects	TBD
			SUBTOTAL		
		Self-Optim	izing Grid - SOG (Automation)	TOTAL	

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Capital Expenditures OH or UG

84,516	OH
84,516	OH
253,548	OH
0 84 516	
04,310	ОН
84 516	ОН
84,516	OH
0	OH
84,516	ОН
84,516	OH
84,516	OH
0	OH
0	OH
84,516	OH
338,064	OH
U 94 516	
84,510 160,022	
109,032	
84 516	ОН
84 516	ОН
84.516	OH
84,516	OH
0	OH
0	ОН
84,516	OH
0	OH
84,516	OH
84,516	OH
84,516	OH
253,548	OH
84,516	
04,010 84 516	
84,510 84,516	
84 516	ОН
338,064	ОН
84,516	OH
84,516	ОН
84,516	ОН
84,516	OH
253,548	OH
507,096	OH
169,032	OH
253,548	OH
84,516	OH
84,516	
04,010 160 022	
84 516	
84 516	OH
84.516	OH
2,734.309	OH
8,565,913	
87,235,598	

Line				Capital Expenditures	OH or UG	Tage 50
1 Distribution						
1.5 Self-Optim	nizing Grid - SOG (C&C)					
	Substation	Foodor	Operations Center			
1521		M1763		480 490	OН	
1.5.2.1		M1769		480,490		
1.5.2.2		Now Ecodor		143,003		
1.5.2.3				1,424,725		
1.5.2.4		J2904	WALSINGHAM	2,145,314	OH	
1.5.2.5	WALSINGHAM	J2903	WALSINGHAM	91,002	OH	
1.5.2.6	CLEARWATER	C1007	CLEARWATER	253,640	OH	
1.5.2.7	WALSINGHAM	J682	WALSINGHAM	2,938,599	OH	
1.5.2.8	ST. PETERSBURG	X146	ST. PETERSBURG	278,102	OH	
1.5.2.9	WALSINGHAM	J554	WALSINGHAM	3,095,431	OH	
1.5.2.10	WALSINGHAM	J555	WALSINGHAM	91,002	OH	
1.5.2.11	LONGWOOD	M909	LONGWOOD	349,447	OH	
1.5.2.12	CLERMONT	K606	CLERMONT	1,295,867	OH	
1.5.2.13	CLERMONT	K601	CLERMONT	561,591	OH	
1.5.2.14	BUENA VISTA	K4817	BUENA VISTA	276,646	OH	
1.5.2.15	LAKE WALES	K101	LAKE WALES	1,747,236	OH	
1.5.2.16	CASSELBERRY	W0021	JAMESTOWN	1,968,086	OH	
1.5.2.17	LONGWOOD	M1761	LONGWOOD	5,273,857	ОН	
1.5.2.18	SHINGLE CREEK	K863	BUENA VISTA	1,729,763	OH	
1.5.2.19	SHINGLE CREEK	K861	BUENA VISTA	2,698,431	OH	
1 5 2 20	WALSINGHAM	.1247	WALSINGHAM	1 326 152	OH	
1 5 2 21	CLERMONT	K4845		415 143		
1.5.2.21		K1772		2 /3/ /73		
1.5.2.22		KREE		2,404,473		
1.5.2.23			LANESTOWN	1,400,347		
1.5.2.24		VVU205		295,053	OH	
1.5.2.25		J5032		171,132	OH	
1.5.2.26		C340	ZEPHYRHILLS	117,196	OH	
1.5.2.27	ZEPHYRHILLS	C341	ZEPHYRHILLS	36,757	OH	
1.5.2.28	ZEPHYRHILLS	C855	ZEPHYRHILLS	292,989	OH	
1.5.2.29	ZEPHYRHILLS	C345	ZEPHYRHILLS	932,238	OH	
1.5.2.30	OCALA-WILDWOOD	A309	OCALA-WILDWOOD	1,318,451	OH	
1.5.2.31	INVERNESS	A282	INVERNESS	1,997,653	OH	
1.5.2.32	INVERNESS-BROOKSVILLE	A262	INVERNESS-BROOKSVILLE	915,591	OH	
1.5.2.33	INVERNESS-BROOKSVILLE	A97	INVERNESS-BROOKSVILLE	965,532	OH	
1.5.2.34	INVERNESS-BROOKSVILLE	A95	INVERNESS-BROOKSVILLE	692,520	OH	
1.5.2.35	CLEARWATER	J405	CLEARWATER	186,448	OH	
1.5.2.36	APOPKA-EUSTIS	M4408	APOPKA-EUSTIS	625,931	OH	
1.5.2.37	LAKE WALES	K1196	LAKE WALES	439,484	OH	
1.5.2.38	OCALA	A153	OCALA	332,942	OH	
1 5 2 39	BUENA VISTA	K49	BUENA VISTA	513 317	OH	
15240		C654		1 441 506	ОН	
1.5.2.40		C655		1 525 887		
1.5.2.41		K67		110 887		
1.5.2.42				202.060		
1.5.2.43		N/4		202,009		
1.5.2.44		K79	BUENA VISTA	101,244	OH	
1.5.2.45		C106		348,152	OH	
1.5.2.46	CLEARWATER	C107	CLEARWATER	354,482	OH	
1.5.2.47	CLEARWATER	C16	CLEARWATER	284,851	OH	
1.5.2.48	CLEARWATER	C17	CLEARWATER	47,475	OH	
1.5.2.49	CLEARWATER	C2806	CLEARWATER	357,647	OH	
1.5.2.50	CLEARWATER	C7	CLEARWATER	142,426	OH	
1.5.2.51	CROSS BAYOU	J118	WALSINGHAM	180,909	OH	
1.5.2.52	CROSS BAYOU	J142	WALSINGHAM	333,276	OH	
1.5.2.53	CROSS BAYOU	J148	WALSINGHAM	89,915	OH	
1.5.2.54	CURLEW	C3518	CLEARWATER	13,293	OH	
1.5.2.55	CURLEW	C4973	SEVEN SPRINGS	109,320	OH	
1.5.2.56	CURLEW	C5001	SEVEN SPRINGS	7.913	ОН	
1.5.2.57	GATEWAY	J147	WALSINGHAM	53,932	OH	
1 5 2 58	GATEWAY	X120	WALSINGHAM	155 086	OH	
1 5 2 59	GATEWAY	X60	WALSINGHAM	75 960		
1.5.2.00	GATEWAY	X66	WALSINGHAM	205 726		
1.5.2.60		AUU M1126		17 204		
1.5.2.01		M1130		171 204		
1.5.2.62		M907		72,705		
1.5.2.03		VV0020		72,795	OH	
1.5.2.64		VVUU29		52,856		
1.5.2.65		A250		26,420	OH	
1.5.2.66	WALSINGHAM	J682	WALSINGHAM	83,684	OH	
1.5.2.67	HIGHLANDS	K1687	HIGHLANDS	135,173	OH	
1.5.2.68	JAMESTOWN	W0955	JAMESTOWN	995,914	ОН	
1.5.2.69	JAMESTOWN	W0956	JAMESTOWN	2,277,411	OH	
1.5.2.70	BUENA VISTA	K425	BUENA VISTA	133,022	OH	
1.5.2.71	APOPKA-EUSTIS	M499	APOPKA-EUSTIS	15,361	OH	
1.5.2.72	LONGWOOD	M907	LONGWOOD	165.894	ОН	
1.5.2.73	Incremental Engineering/Materials for 20	25 Projects	TBD	1.275.439	ОН	
-	TOTAL Self-Optimizing Grid (C&C)			53.834.137		
	TOTAL Self-Optimizing Grid (Automatic	on)		87.235.598		
	TOTAL Self-Optimizing Grid (TOTAL)	/		141 069 735		
				, ,		

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Line				Capital Expenditures	OI
1.	Distril	bution			
	1.6	Structure	Hardening - Transmisson Wood Pole Replacement - Distribution Underbuild		
		1.6.1	Project level details are included in the Transmisson Wood Pole Replacement Capital projects	2,741,475	
	1.7	Substatio	n Hardening - Distribution		
		1.7.1	Project level details are included in the Transmisson Substation Hardening Capital projects	6,900,000	

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)H or UG

OH

ОН

Line	9					Capital Expenditures	OH or I
3.	Veg.	Managen	nent Programs				
	3.1	Vegeta	ation Management - Distribution				
		3.1	1 Vegetation Management expenses are n	ot required to b	be recorded at the project level.	2,036,855	OH
4.	Distri	ibution					
	4.1	Under	ground Flood Mitigation - U/G				
			Substation	Feeder	Operations Center		
		4.1.1	Floramar	C4002	SEVEN SPRINGS	1,066,318	UG
		4.1.2	Incremental Engineering for 2025 work			62,220	UG
		Under	ground Flood Mitigation - U/G	TOTAL		1,128,538	

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UG

Line

Capital Expenditures

4.	Distrib	ution					
	4.2	Lateral	Hardening - U/G				
			Substation	Feeder	Operations Center		
		4.2.1	DELAND	W0805	DELAND	3,103,297	UG
		4.2.2	DELAND	W0806	DELAND	2,324,831	UG
		4.2.3	DELAND	W0807	DELAND	2,120,349	UG
		4.2.4	DELAND	W0808	DELAND	2,332,258	UG
		4.2.5	DELAND	W0809	DELAND	1,549,685	UG
		4.2.6	DELAND EAST	W1103	DELAND	1,459,845	UG
		4.2.7	DELAND EAST	W1105	DELAND	2,565,249	UG
		4.2.8	DELAND EAST	W1109	DELAND	134,130	UG
		4.2.9	FIFTY FIRST STREET	X101	ST. PETERSBURG	9,349,425	UG
		4.2.10	FIFTY FIRST STREET	X102	ST. PETERSBURG	8,848,044	UG
		4.2.11	FIFTY FIRST STREET	X108	ST. PETERSBURG	4,200,201	UG
		4.2.12	PASADENA	X211	ST. PETERSBURG	583,273	UG
		4.2.13	PASADENA	X213	ST. PETERSBURG	1,630,163	UG
		4.2.14	PASADENA	X219	ST. PETERSBURG	2,804,379	UG
		4.2.15	PORT RICHEY WEST	C202	SEVEN SPRINGS	7,109,108	UG
		4.2.16	PORT RICHEY WEST	C205	SEVEN SPRINGS	3,524,388	UG
		4.2.17	PORT RICHEY WEST	C207	SEVEN SPRINGS	879,811	UG
		4.2.18	PORT RICHEY WEST	C208	SEVEN SPRINGS	893,973	UG
		4.2.19	PORT RICHEY WEST	C209	SEVEN SPRINGS	2,097,811	UG
		4.2.20	PORT RICHEY WEST	C210	SEVEN SPRINGS	4,030,012	UG
		4.2.21	MAITLAND	W0079	LONGWOOD	1,854,628	UG
		4.2.22	CASSELBERRY	W0029	JAMESTOWN	4,869,637	UG
		4.2.23	Incremental Engineering/Materials for 202	5 Projects		4,548,450	UG
	Latera	l Hardeni	ing - U/G	TOTAL		72,812,947	

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OH or UG

Transmission Pole Replacements and Inspections Line Location Line				Capital Expenditures	OH or U
Transmission Pole Replacements and Inspections Line Location Line 10 2.1.1 CITRUS HLLS - NUMPINESS Bit 370.478 OP 2.1.3 CITRUS HLLS - NUMPINESS Bit 370.478 OP 2.1.4 CERANY LL, NORTH LONGWOOD DL-1 310.231 OP 2.1.5 RECONSULE - INVERNESS HB-2 310.231 OP 2.1.6 ALTAMONTE - CASSELBERRY WA-1 550.277 OP 2.1.7 ALTAMONTE - CASSELBERRY WA-1 550.277 OP 2.1.1 CARMONTE - ANOT MOVED CFW-3 770.483 OP 2.1.1 CARSALARA - CAMP LACE COP CLOOP CLO-1 4.580.225 OP 2.1.11 CARSALARA - CAMP LACE COP VILLE - NUMER PARK EAST WA-2 1.300.635 OH 2.1.11 CARSALERRY - NUMER SOLITH - MOROASAS RADAL (TRO ICCR+1-1 3.220.890 OH 2.1.11 CARSALERRY - NUMER SOLITH - MOROASAS RADAL (TRO ICCR+1-1 3.20.817.800 1.300.835 OH 2.1.11 CLARAD - BELAND WEST ED4 2.200.839 OH	ansmission				
Line Location Line ID 21.11 CIERMONT, CLEMMONT EAST CL2.2 B22.20 DH 21.21 CLERMONT, CLEMMONT EAST CL2.2 B22.20 DH 21.24 CLERMONT, CLEMMONT EAST CL2.2 B22.10 DH 21.24 CLERMONT, CLEMMONT EAST B22.21 OH 21.25 BROORSVILLE, NVERNESS HB-2 3.162.314 OH 21.26 ALTAMONTE CASSELBERRY WA-1 120.84 SE0.217 OH 21.26 ALTAMONTE CASSELBERRY WA-1 120.84 DH 120.84 DH 21.21 CASSELDERRY, VIMOUTH WA-1 120.85 DH 120.85 DH 21.11 CASSELDERRY, VIMOUTH ANCOLON COL CFR-3 120.86 DH 121.46 DH 21.46.30 DH 220.85.30 DH 220.85.30 DH 221.16 CASSELDERRY, VIMOUTH ANCOLON VICE VICH-1 23.225.660 DH 21.16 DH 21.16 DH 21.16 DH 21.16 DH 21.16 DH <td< th=""><th>l Transn</th><th>nission Pole Replacements and Inspections</th><th></th><th></th><th></th></td<>	l Transn	nission Pole Replacements and Inspections			
21.1 CITRUIS HULES, INVERNESS Bi-1 379,478 0H 21.2 CLEVENDAT, CLERMONT, EAST CLC-2 822,202 0H 21.3 CRNSTAL, RIVER NORTH TAX 0D 379,374,177 0H 21.4 BERONSVULE - NVERPESS HB-2 3162,314 0H 21.7 ALTANONTE - CASSELBERRY WA-1 3602,314 0H 21.7 ALTANONTE - CASSELBERRY WA-1 750,865 0H 21.8 APOPRA SOLTH - RVMOUTH WP-1 750,865 0H 21.8 AVAONTE - CASSELBERRY WA-1 750,865 0H 21.1 CASSADAGA, DELTONA WP-2 120,803 0H 21.1 CASSADAGA, DELTONA DOV-1 223,848 0H 21.1 CASSADAGA, DELTONA EP-2 202,840 <t< td=""><td></td><td>Line Location</td><td>Line ID</td><td></td><td></td></t<>		Line Location	Line ID		
21.12 CLERNORT-CLERNONT EAST CLC-2 82.20 OH 21.13 CRESATL PLEN RORTH ZAP CRESATL 376.475 OH 21.41 DEBARY PL, NORTH LONGWOOD DL1 316.211 OH 21.41 DEBARY PL, NORTH LONGWOOD NL1 316.217 OH 21.41 ALTAMONTE - CASELBERRY WA-1 126.197 OH 21.41 CLERNORT, CASELBERRY WA-1 126.197 OH 21.41 CARM LAGE, SCHUT-LONGWOOD CKT2 NLA-1 126.197 OH 21.11 CASELAGE, FLEITONA DK-1 458.026 OH 21.11 CASELAGE, FLEITONA DK-1 128.0268 OH 21.11 CASELAGE, FLEITONA DK-1 128.0268 OH 21.13 CASELAGE, FLEITONA DK-1 128.0268 OH 21.13 CASELAGE CHY DH-4 22.850.80 OH 21.14 CARELAGE CHY DH-4 22.850.80 OH 21.15 DESARY PL, CARARUS CECHY DH 20.028.00	2.1.1	CITRUS HILLS - INVERNESS	BI-1	379,478	OH
21.1 379.478 OH 21.4 DEKATY PL - NORTH TAP CRB-3TL1 379.278 OH 21.5 BROCKSULE - NVERNESS HB.2 316.231 OH 21.5 BROCKSULE - NVERNESS HB.2 316.2314 OH 21.7 ALTAMONTE - NORTH LONGWOOD CKT2 NuA-1 128.435 OH 21.9 AVALON - CAMP LAKE - WUEDWOOD CFW-3 128.436 OH 21.10 AVALON - CAMP LAKE - WUEDWOOD CFW-3 128.436 OH 21.11 CASEL - GROVELAND - CAMP LAKE LOOP CLG-1 4.860.225 OH 21.11 CASEL - GROVELAND - CAMP LAKE LOOP CLG-1 4.860.80 OH 21.11 CASEL - GROVELAND - CAMP LAKE AST WA2.1 3.263.60 OH 21.11 CASEL - GROVELAND - CAMP WEST ED-1 2.260.30 OH 21.16 DEARY PL - ORANGE CITY ED-1 2.200.321 OH 21.16 DEARY PL - ORANGE CITY ED-1 2.200.321 OH 21.17 DELAND WEST ED-4	2.1.2	CLERMONT - CLERMONT EAST	CLC-2	822,202	OH
21.4 DELATY PL. NORTH LONGWOOD DL-1 316.231 OH 21.5 REGORSWILLE - NURENESS HB-2 316.231 OH 21.6 ALTAMONTE - CASSELDERRY WA-1 396.231 OH 21.7 ALTAMONTE - MCRENERS HB-2 316.231 OH 21.9 AVALON - CAMP LAKE - WILWOOD CFW-3 326.234 OH 21.91 CAMP LAKE - WILWOOD CFW-3 480.255 OH 21.10 CASSELBERRY - WILTER PARK EAST WA-2 1560.635 OH 21.11 CASSELBERRY - WINTER PARK EAST WA-2 1560.635 OH 21.13 CRESTL RIVER SOUTH - TWIN COUNT RANCH CR84.1 126.483 OH 21.16 DEARY PL - GRANGE CTY DDW-1 256.308 OH 21.17 DEALON WEST - SUPER SPRINGS DDW-1 262.238.10 OH 21.17 DEALON WEST - SUPER SPRINGS DDW-1 262.238.10 OH 21.12 LAKE LOWA SET SEGURT - MERS CTY CEB-3 356.970 OH 21.22 MONTYERDE - WINTER PARK EAST	2.1.3	CRYSTAL RIVER NORTH TAP	CRB-3-TL1	379,478	OH
21.5 BROCKSVILLE - INVERNESS HB-2 3,14,23,14 OH 21.6 ALTAMONTE - CASSELBERRY WA-1 1,05,07 OH 21.7 ALTAMONTE - CASSELBERRY WA-1 1,05,07 OH 21.8 APORA SOUTH - PUNOUTH 0,07 3,05,00 0,00 1,05,00 0,00	2.1.4	DEBARY PL - NORTH LONGWOOD	DL-1	316,231	OH
21.6 ALTAMONTE - CASSELUERRY WA-1 580,217 OH 21.7 ALTAMONTE - CASSELUERRY WA-1 780,495 OH 21.8 APOPRA SUITH - PLYMOUTH WP-1 780,495 OH 21.9 AVADON - CAMP LAKE - WILDWOOD CKT2 NLA-1 120,485 OH 21.11 CASSADAGA - DELTONA 450,000 450,000 150,485 OH 21.12 CASSADAGA - DELTONA MA-2 1500,035 OH 21.12 CASSADAGA - DELTONA MA-2 1500,035 OH 21.14 CASSADAGA - DELTONA MA-2 1500,035 OH 21.15 DERAFY PL - ORANGE CTY DOW-1 2,630,380 OH 21.16 DELAND - DELAND WEST ED1 2,203,810 OH 21.17 DELTOND WEST ED1 2,203,810 OH 21.16 DELTAND DELAND WEST WID 2,203,810 OH 21.11 DELTAND WEST WID 2,203,810 OH 21.11 DELTAND WEST WID <td< td=""><td>2.1.5</td><td>BROOKSVILLE - INVERNESS</td><td>HB-2</td><td>3,162,314</td><td>OH</td></td<>	2.1.5	BROOKSVILLE - INVERNESS	HB-2	3,162,314	OH
21.7 ALTAMONTE - NORTH LONGVODD CKT2 NLA-1 12.01 12.01 758,955 OH 21.9 AVALON - CAMP LAKE - WILWOOD CFW-3 12.8493 OH 21.10 CAMP LAKE - ROLWOOD CFW-3 12.8493 OH 21.10 CAMP LAKE - ROLWOOD CL01 4.801225 OH 21.11 CCAMP LAKE - ROLWOOD CL01 4.801225 OH 21.11 CCAMP LAKE - ROLWOOD SAR RADUL (TPO NCRHT-1 2.2026.00 OH 21.13 CCASSELBERRY - WINTER PARK EAST WA-2 2.803.008 OH 21.14 CRYSTAL RIVER SOUTH - WIN COUNTY RANCH CRE4 12.8493 OH 21.16 DELAND - BELAND WEST ED-1 2.803.008 OH 21.16 DELAND WEST SUM-1 3.794.78 OH 21.18 EAKAN WER SPRINGS SUM-1 3.794.78 OH 21.19 LAKE LOUKA SEC - CLERMONT EAST - WILMOND CEB-4 12.8443 OH 21.21 LAKE LOUKA SEC - CLERMONT EAST - WILMOND CEB-4 12.8443 OH 21.21	2.1.6	ALTAMONTE - CASSELBERRY	WA-1	569,217	OH
218 APOPKA SOUTH - PLYMOUTH WP-1 758,955 OH 219 AVALON - CAMP LAKE - CROVELAND - CAMP LAKE LOOP CLC-1 4,802,225 OH 2111 CASSELGERRY - WINTER PARK EAST WA-2 1,802,835 OH 2112 CASSELGERRY - WINTER PARK EAST WA-2 1,802,835 OH 2114 CORSTAL RIVER SOUTH - TYMO SOURT COUNTY RANCH CREA 2,803,830 OH 2115 DEBARY PL - ORANGE CITY ED-1 2,803,830 OH 2116 DELAND - DELAND WEST ED-1 2,803,830 OH 2116 ELAND - DELAND WEST ELE2 3,162,314 OH 2116 ELAND - DELAND WEST ELE2 3,162,314 OH 2120 HANES CREEK - LESBURG EAST LE2 3,162,314 OH 2121 LAKE LOUBA SEC CLEMONTE RAST - WILDWOOD ES-1 4,122,724 OH 2124 LOCKHART - WODDSMERE SES-1 1,122,124,122,124 OH 2124 LOCKHART - WODDSMERE ES-1 1,124,124,124,142 OH <t< td=""><td>2.1.7</td><td>ALTAMONTE - NORTH LONGWOOD CKT2</td><td>NLA-1</td><td>1,201,679</td><td>OH</td></t<>	2.1.7	ALTAMONTE - NORTH LONGWOOD CKT2	NLA-1	1,201,679	OH
21.9 AVALON-CAMP LAKE - WILDWOOD CFW-3 12,40 480,225 OH 21.10 CAMP LAKE - GROUPAND - CAMP LAKE LOOP CL6-1 450,227 OH 21.11 CASSADAGA - DELTONA DC-1 250,2477 OH 21.12 CASSADAGA - DELTONA DC-1 250,450 OH 21.13 CATSTAL RUFE SOUTH - TWIN COUNT RANCH CRE4.1 126,453 OH 21.15 DELANY PL-ORANGE CTY DDN-1 250,300 OH 21.15 DELANY PL-ORANGE CTY DDN-1 250,300 OH 21.17 DELANY PL-ORANGE CTY DDN-1 250,300 OH 21.12 LAKE LOWS ASEC - CLERMONT EAST - HAINES CTY CEB-3 505,570 OH 21.22 LAKE LOWS ASEC - CLERMONT EAST - HAINES CTY CEB-3 505,570 OH 21.23 LAK	2.1.8	APOPKA SOUTH - PLYMOUTH	WP-1	758,955	OH
2.110 CAMP LAKE - GROVELAND - CAMP LAKE LOOP CL-1 4580225 OH 2.111 CASSELERRY - WINTER PARK EAST WA-2 1980,035 OH 2.112 CASSELERRY - WINTER PARK EAST WA-2 1980,035 OH 2.114 CRYSTAL RIVER SOUTH - MONGASSA RADUL (TROHOR-HT-1 3225,560 OH 2.114 CREMAR L. ONDRESS RADUL (TROHOR-HT-1 2283,980 OH 2.114 CREMAR L. ONDRESS DW-1 258,930 OH 2.117 DELAND WEST - SILVER SPRINGS DW-1 328,478 OH 2.117 DELAND WEST - SILVER SPRINGS DW-1 328,478 OH 2.121 LAKE ALOMA - WINTER PARK EST WL-1 420,724 OH 2.121 LAKE ALOMA - WINTER PARK EAST WL-1 420,724 OH 2128 LAKE LOUISA SEC - CLERNONT EAST - HAINES CITY CEB-3 505,770 OH 2128 LAKE LOUISA SEC - CLERNONT EAST - WLDWOOD CEB-4 822,203 OH 2128 MTR TE LAKE ANDY CEB-3 826,300 OH 21,38 OH 21,484 0H 21,424 <t< td=""><td>2.1.9</td><td>AVALON - CAMP LAKE - WILDWOOD</td><td>CFW-3</td><td>126,493</td><td>OH</td></t<>	2.1.9	AVALON - CAMP LAKE - WILDWOOD	CFW-3	126,493	OH
21.11 CASSADAGA - DELTONA DC-1 5.502.427 OH 21.12 CASSLBERTY, WINTER PARK EAST W-2 1.980.035 OH 21.13 CRYSTAL RIVER SOUTH - HINDOGASSA RADUL (TRO HCR-HT-1 3.225.560 OH 21.14 CRYSTAL RIVER SOUTH - MIN COUNTY RANCH CRB-4 1.26.430 OH 21.15 DEBARY H- ORANGE CITY DDW-1 2.803.088 OH 21.16 EATON/ULE - WINTER PARK RAST ED-1 2.903.232 OH 21.16 EXTON/ULE - WINTER PARK RAST UL-1 4.427.24 OH 21.21 LAKE LOUIAS SEC - CLERANONT EAST - HUNDSO CEB-4 1.26.430 OH 21.22 LAKE LOUIAS SEC - CLERANONT EAST - WILDYOO CEB-4 1.26.430 OH 21.22 LAKE LOUIAS ASEC - CLERANONT EAST - WILDYOO CEB-4 1.26.440 OH 21.21 LAKE LOUIAS ASEC - CLERANONT EAST - WILDYOO CEB-4 1.26.440 OH 21.22 LAKE LOUIAS ASEC - CLERANONT EAST - WILDYOO CEB-4 1.26.440 OH 21.22 LAKE LOUIAS ASEC - CLERANONT EAST - WILDYOO CEB-4 1.26.440 OH 21.23	2.1.10	CAMP LAKE - GROVELAND - CAMP LAKE LOOP	CLG-1	4,680,225	OH
2.1.12 CASSELBERRY - WINTER PARK EAST WA-2 1.900,355 00H 2.1.13 CRYSTAL RIVER SOUTH - HOMSASS ARADUL (TIO HCR-HT-1 3.225,500 0H 2.1.14 CRYSTAL RIVER SOUTH - HOMSASS ARADUL (TIO HCR-HT-1 3.225,500 0H 2.1.16 DELAND VEST ED-1 2.503,008 0H 2.1.17 DELAND VEST ED-1 3.794,78 0H 2.1.18 EATONALLE - WINTER PARK WO-3 1.328,172 0H 2.1.18 EATONALLE - WINTER PARK WO-3 1.328,172 0H 2.1.21 LAKE ALONA - WINTER PARK EF2 2.023,381 0H 2.1.21 LAKE ALONA - WINTER PARK WIL-1 3.042,724 0H 2.1.22 LAKE LOUISA SEC - CLERMONT EAST - HAINES OT VCEB-3 505,700 0H 2.1.22 LAKE LOUISA SEC - CLERMONT EAST - HAINES OT VCEB-1 632,463 0H 2.1.22 MONTH-LONGWOOD SMERE ASW-2 822,420 0H 2.1.23 MONTH-LONGWOOD WINTER GARDEN WCE-1 632,453 0H 2.1.24 MONTH-LON	2.1.11	CASSADAGA - DELTONA	DC-1	5,502,427	OH
2.1.13 CRYSTAL RIVER SOUTH - VINCOUNT RANCH 225.660 OH 2.1.14 CRYSTAL RIVER SOUTH - VINCOUNT RANCH DDW-1 2593.068 OH 2.1.15 DEBARY PL - ORANGE CITY DDW-1 2593.068 OH 2.1.16 DELAND - DELAND WEST ED-1 2593.068 OH 2.1.16 ELAND - DELAND WEST ED-1 2593.068 OH 2.1.16 ELAND - DELAND WEST - SILVER SPRINGS SDW-1 378.478 OH 2.1.16 ELAND - DELAND WEST - SILVER SPRINGS SDW-1 378.478 OH 2.1.21 LAKE ALOWA - VINTER PARK EAST LE2 3.162.573 OH 2.1.22 LANDES CREEX LESRUNG EAST WL-1 342.724 OH 2.1.24 LOCHART - WOODSMERE AST - WILDWOOD BLP-1 379.478 OH 2.1.24 LOCHART - WOODSMERE AST - WILDWOOD BLP-1 379.478 OH 2.1.24 LOCHART - WOODSMERE SUS-1 379.478 OH 2.1.24 LOCHART - WOODSMERE SUS-1 379.478 OH	2.1.12	CASSELBERRY - WINTER PARK EAST	WA-2	1,960,635	OH
2.1.14 CRYSTAL RIVER SOLTH - TWIN COUNTY RANCH CRB-4 128.49 OH 2.1.15 DELAND CHEST ED-1 2.593,080 OH 2.1.16 DELAND WEST ED-1 379,478 OH 2.1.17 DELAND WEST SULFER PRINCIS SDW-1 379,478 OH 2.1.18 EATONULLE - WINTER PARK WO-3 1328,172 OH 2.1.20 HAINES CREEK - LEESBURG EAST LE-2 2.023,381 OH 2.1.21 LAKE LOUMA SEC - CLERMONT EAST - HAINES CITY CEB-3 505,970 OH 2.1.22 LAKE LOURA SEC - CLERMONT EAST - WILDWOOD CEB-4 126,423 OH 2.1.22 LAKE LOURA SEC - CLERMONT EAST - WILDWOOD CEB-3 505,970 OH 2.1.20 MT DORA EAST SEC TAP DE ANERGIZED SEE - TL-1-DE 42,724 OH 2.1.20 MT DORA EAST SEC TAP DE ANERGIZED SEE - TL-1-DE 42,724 OH 2.1.21 MT DORA EAST SEC TAP DE ANERGIZED SEE - TL-1-DE 42,724 OH 2.1.21 TURNER H - DELTONA TLP - SEE	2.1.13	CRYSTAL RIVER SOUTH - HOMOSASSA RADIAL (TRC	HCR-HT-1	3,225,560	OH
21.15 DEBARY PL_ORANGE CITY DDW-1 2.983.086 OH 21.16 DELAND - DELAND WEST ED-1 2.993.086 OH 21.17 DELAND - DELAND WEST SLVER SPRINGS SDW-1 3.794.78 OH 21.18 ELATON ULE - WINTER PARK WO-3 1.328.172 OH 21.20 HANDES CREEK, LEESBURG EAST EP-2 2.023.881 OH 21.21 LAKE ALOMA - WINTER PARK EAST WL-1 4.42.724 OH 21.21 LAKE LOURA SEC - CLERMONT EAST - HAINES OT CEB-3 505.770 OH 21.22 LAKE LOURA SEC - CLERMONT EAST - WILDWOOD CEB-4 2.82.00 H 21.22 MED COMART - MOOSOMERRE WS-1 2.82.00 H 2.12.44 OH 21.24 MET DOLA EAST SEC TAP DE-1 3.78.478 OH 2.12.44 OH 2.12.84 OH 2.13.84 OH 2.12.84 <td>2.1.14</td> <td>CRYSTAL RIVER SOUTH - TWIN COUNTY RANCH</td> <td>CRB-4</td> <td>126,493</td> <td>OH</td>	2.1.14	CRYSTAL RIVER SOUTH - TWIN COUNTY RANCH	CRB-4	126,493	OH
21.16 DELAND. DELAND WEST ED.1 2.909,229 OH 21.17 DELAND WEST SILVER SPRINGS SDW-1 3.79,772 OH 21.18 EATOMULE - WINTER PARK WO-3 1.328,172 OH 21.19 EUST SOUTH - WT DORA EP-2 2.023,881 OH 21.21 LAKE ALOMA - WINTER PARK EAST LE-2 3.162,314 OH 21.21 LAKE ALOMA - WINTER PARK EAST WL-1 442,274 OH 21.22 LAKE LOUISA SEC - CLERMONT EAST - HAINES CITY CEB-3 505,570 OH 21.22 LAKE LOUISA SEC - CLERMONT EAST - WILDWODD CEB-4 126,433 OH 21.21 MOTVERDE - WINTER GARDEN WCE-1 624,274 OH 21.22 MART LAKE ANDRY CF-3 1264,474 OH 21.22 MORTH LONGWODD - WINTER SARDS VO-6 1,770,486 OH 21.31 WESSTER SEC TAP CF-3 505,970 OH 21.31 WESSTER SEC TAP CF-3 505,970 OH 21.32 FURDRA GAS TRANSMISS	2.1.15	DEBARY PL - ORANGE CITY	DDW-1	2.593.098	OH
21.17 DELAND WEST - SILVER SPRINGS SDW-1 379,478 OH 21.18 EXTONULLE - WINTER PARK WO-3 1,328,172 OH 21.20 HAINES CREEK - LEESBURG EAST LE-2 3,162,314 OH 21.20 HAINES CREEK - LEESBURG EAST LE-2 3,162,314 OH 21.21 LAKE LOUISA SEC - CLERMONT EAST - WILDWOOD CEB-3 505,670 OH 21.22 LAKE LOUISA SEC - CLERMONT EAST - WILDWOOD CEB-4 126,493 OH 21.22 MATE DOR LAST SEC TAP DE-ENERGIZED SESI-T1-10E 442,724 OH 21.23 MONTVERDE - WINTER GARDEN WCE-1 532,463 OH 21.24 MONTVERDE - WINTER SCARDEN WCE-1 532,463 OH 21.25 MONTVENDE - WINTER SCARDEN WCE-1 533,4142 OH 21.25 MONTURE DARGONO - WINTER SPRINGS WO-6 1,770,696 OH 21.31 URENER PL - DELTONA TD-2 1,844,403 OH 21.33 FT WHITE - AREMANSISION - PERRY CF-3 505,570 OH<	2 1 16	DELAND - DELAND WEST	FD-1	2 909 329	OH
21.18 EATONVILE- WINTER PARK WO-3 1.328,172 OH 21.19 ELSTS SOUTH- WT DORA EP-2 2023,881 OH 21.20 HAINES CREEK - LEESBURG EAST LE-2 3.182,314 OH 21.21 LAKE LOUISA SEC - CLERMONT EAST - HAINES CITY CEB-3 505,970 OH 21.22 LAKE LOUISA SEC - CLERMONT EAST - HAINES CITY CEB-3 505,970 OH 21.22 LAKE LOUISA SEC - CLERMONT EAST - HAINES CITY CEB-3 502,970 OH 21.23 MONTERD E-MINTER QARK EAST WOE-1 622,922 OH 21.24 LOCKHART - WOODSMERE ASW-2 522,902 OH 21.25 MONTER CARDEN WOE-1 373,978 OH 21.25 NORTH LONGWOOD NILP-1 373,978 OH 21.33 FUNRER PL- ORANGE CITY TO-2 1.844,443 OH 21.33 FUNRER PL- ORANGE CITY TO-2 1.844,443 OH 21.33 FUNRER PL- ORANGE CITY TO-2 1.844,443 OH 21.33 FUNRER PL- ORANGE CITY <	2 1 17	DELAND WEST - SILVER SPRINGS	SDW-1	379 478	OH
2.119 EUSTIS SOUTH - MT DORA EP-2 2.023.881 OH 2.120 LAKE ALOMA - WINTER PARK EAST WL-1 442.724 OH 2.121 LAKE ALOMA - WINTER PARK EAST WL-1 442.724 OH 2.122 LAKE LOUISA SEC - CLERMONT EAST - WILDWOOD CEB-3 126.493 OH 2.122 LAKE LOUISA SEC - CLERMONT EAST - WILDWOOD CEB-4 126.493 OH 2.124 MCCHART. WOODSMERE ASW-2 82.463 OH 2.125 MONTYERDE - WINTER GADEN WCE-1 632.463 OH 2.126 MONTYENDE - WINTER GADEN WCE-1 632.463 OH 2.127 MYRTE LAKE - NORTH LONGWOOD NLPA 177.086 OH 2.129 TURNER PL - OELTONA TD-2 184.44.43 OH 2.130 TURNER PL - OELTONA TD-2 184.44.43 OH 2.131 WEDSTER SEC TAP BCF-BW-2-TL4 948.64 OH 2.135 BAY HUL - ISEWORTH WT-1 1.770.896 OH 2.134 DE	2 1 18		WO-3	1 328 172	OH
2.120 HAMES CREEK. LEESBURG EAST LE 2 3.422314 OH 2.121 LAKE ALOMA. WUNTER PARK EAST WL-1 442234 OH 2.121 LAKE ALOMA. WUNTER PARK EAST WL-1 442234 OH 2.122 LAKE ALOMA. WUNTER CARENCH EAST. WILDWOOD CEB-4 1262 442,034 OH 2.122 LAKE LOUISA SEC. CLERMONT EAST. WILDWOOD CEB-4 1262 442,034 OH 2.124 LOCKHART. WOODSMERE ASW-2 822,022 OH 2.125 MONTER CARENCE SS-1.11.10E 442,034 OH 2.126 MT DORA EAST SEC TAP DE-ENERGIZED SS-1.11.10E 442,034 OH 2.128 NORTH LONGWOOD NUTHER PL. ORANGE CITY TO-2 1.644,433 OH 2.131 URENER PL. ORANGE CITY TO-2 1.834,142 OH 2.133 FLORIDA CAST TRANSMISSION - PERRY CP-2 3.955,707 OH 2.134 DINNER LAKES - SUN N LAKES DLS-1 1.77,986 OH 2.138 DGOGY MARSH - LAKE LOUISA SEC <	2.1.10			2 023 881	
21.21 ILAICE ALOMANUMTER PARK EAST WL1 5.442,724 OH 21.22 LAKE LOUIGA SEC ~ CLERMONT EAST - MILES CITY CEB-3 555970 OH 21.24 LAKE LOUIGA SEC ~ CLERMONT EAST - MILEWOOD CEB-4 552970 OH 21.44 LOKHART. WOODSMERE ASX-402 552970 OH 21.45 LOUIGA SEC ~ OLERMONT EAST - MILEWOOD CEB-4 552420 OH 21.45 MONTVERDE - WINTER GARDEN WCE-1 552420 OH 21.45 MONTVERDE - WINTER GARDEN WCE-1 552470 OH 21.26 MORTH LONGWOOD - WINTER SPRINGS WO-6 1770.896 OH 21.30 TURNER PL - DELTONA TD-2 1844.493 OH 21.31 WEBSTER SEC TAP CF-3 505.970 OH 21.32 FT WHITE - NEWBERRY CF-3 505.970 OH 21.35 BAY HUL - ISLEWORTH MC-1 1770.896 OH 21.35 BAY HUL - ISLEWORTH MC-1 1770.896 OH 21.36 BOGGY MARSH - LAKE LOUIGA SEC <td>2.1.13</td> <td></td> <td></td> <td>3 162 314</td> <td></td>	2.1.13			3 162 314	
2.1.2 LARE HOURS & MARIE ARAN EAST HAINES CITY CEB.3 442,74 041 2.1.2 LAKE LOUISA SEC - CLERMONT EAST HAINES CITY CEB.3 120,483 041 2.1.2 LAKE LOUISA SEC - CLERMONT EAST WILDWOOD CEB.4 120,483 041 2.1.2 LAKE LOUISA SEC - CLERMONT EAST WILDWOOD ASW-2 632,483 041 2.1.2 MONTVERDE - WINTER CARDEN WCE-1 632,483 041 2.1.2 MONTVERDE - WINTER CARDE SESI-TL1-LDE 442,724 041 2.1.2 MONTVERDE - WORTH LONGWOOD NLP-1 379,478 041 2.1.3 MURRE PL - OBLTONA TD-2 1.844,403 041 2.1.3 MURRE PL - OBLTONA TD-2 1.844,403 041 2.1.3 MURRE PL - OBLTONA TD-2 1.844,404 041 2.1.3 MURE PL - ORANGE	2.1.20	LAKE ALOMA WINTED DADK EAST		3,102,314	
2.1.22 LARE LOUISA 3EC * CLERNOON LEAST - INAIRES OIT 528-3 508-370 671 2.1.22 LAKE LOUISA 3EC * CLERNOON LEAST - INAIRES OIT 628-4 128.483 674 2.1.24 LOCKHART - WOODSMERE ASW-2 622.202 674 2.1.25 MIT DORA LAST SEC TAP DE-ENERGIZED SESI-T-L1-DE 442.724 674 2.1.26 MIT DORA LAST SEC TAP DE-ENERGIZED SESI-T-L1-DE 442.724 674 2.1.27 MYRTLE LAKE - NORTH LONGWOOD NIFER - ARDENONDO NIFER - ARDENONDO 1.770.896 674 2.1.28 NORTH LONGWOOD - WINTER SPRINGS WO-6 1.770.896 674 2.1.30 TURINER PL - ORANGE CITY TO-2 1.844.403 674 2.1.31 DINNER LAKES SUN N LAKES DLS-1 5.755.412 674 2.1.33 BOGGY MARSH - LAKE LOUISA SEC CEB-2 1.264.926 674 2.1.33 BOGGY MARSH - LAKE LOUISA SEC CEB-2 1.264.926 674 2.1.33 CELEBRATION WORLD GATEWAY CLB-1 7.263.086 674 2.1.34	2.1.21			442,724	
2.1.23 LARE LODGA SEC * ULEMONT LEXST : WILDWOOD LEBA 120,440 120,440 120,440 120,440 120,440 120,440 120,440 120,440 120,440 120,440 121,24 MONTVERDE * WINTER GARDEN WCE-1 632,463 0H 2.12.03 MONTVERDE * WINTER GARDEN WCE-1 379,478 0H 2.12.13 MORTUE LAKE - NORTH LONGWOOD NLP-1 379,478 0H 2.12.3 MORTUER PL - ORANGE CITY TD-2 1,844,403 0H 2.13.1 URINER PL - ORANGE CITY TD-2 1,844,403 0H 2.13.3 FIT WHITE - NEWBERRY CP-2 379,478 0H 2.13.3 FIT WHITE - NEWBERRY CP-3 509,970 0H 2.13.5 BAY HALL - ISLEWORTH WT-1 1,770,896 0H 2.13.6 BOGGY MARSH - LAKE LOUISA SEC CEB-2 322,1270 0H 2.13.6 BOGGY MARSH - WARD DRIL GATEWAY ICLB-1 886,448 0H 2.13.6 BOGGY MARSH - WARDEOSEE WR-3 4,047,762 0H 2.14.1 CONWAY - NARCOSEEE WR-3 4,047,762 0H	2.1.22	LAKE LOUISA SEC - CLERMONT EAST - HAINES CITY	CEB-3	505,970	
2.1.24 LOURNINGT ASW-2 862,202 OH 2.1.25 MIT DORA EAST SEC TAP DE-ENERGIZED SES-1-TL1-DE 442,724 OH 2.1.26 MIT DORA EAST SEC TAP DE-ENERGIZED SES-1-TL1-DE 442,724 OH 2.1.27 MITTIE LARE. NORTH LONGWOOD NLP-1 379,478 OH 2.1.21 MITTIE CARE. NORTH LONGWOOD TD-2 1.834,142 OH 2.1.31 TURNER PL - DRANGE CITY TO-2 1.834,142 OH 2.1.31 TURNER PL - DRANGE CITY TO-2 1.834,142 OH 2.1.31 TURNER PL - DRANGE CITY TO-2 1.834,142 OH 2.1.31 TURNER PL - DRANGESC TAP BCF-BW-2-TL4 946,644 OH 2.1.35 BOGGY MARSH - LAKE LOUISA SEC CE-3 2.55,6412 OH 2.1.35 BOGGY MARSH - LAKE LOUISA SEC CEB-2 3.281,270 OH 2.1.36 BOGGY MARSH - WESTRIDGE ICB-1 3.85,448 OH 2.1.37 BOGY MARSH - WESTRIDGE ICB-2 1.264,926 OH	2.1.23			120,493	
21.25 MONIVENDE - WINTLEN GARDEN WUE-1 682,463 OH 21.26 MUTORA FASTS SEC TAP DE-RENERGZED SES-1-TLI-DE 442,724 OH 21.27 MYRTLE LAKE - NORTH LONSWOOD NLP-1 379,478 OH 21.28 MORTH LONSWOOD - WINTER SPRINGS WO-6 1,770,896 OH 21.30 TURNER PL - DELTONA TD-2 1,834,142 OH 21.31 TURNER PL - DELTONA TD-2 1,834,142 OH 21.33 FT WHITE - NEWBERRY CP-3 379,478 OH 21.34 MUNRET LAKES - SUNN LAKES DLS-1 5,755,412 OH 21.35 BAY HILL - ISLEWORTH WT-1 1,770,896 OH 21.35 BOGY MARSH - LAKE LOUISA SEC CEB-2 3,291,270 OH 21.36 BOGY MARSH - LAKE LOUISA SEC CEB-2 3,291,270 OH 21.36 BOGY MARSH - LAKE LOUISA SEC CEB-2 1,264,926 OH 21.36 COUNTRY OARS- LAKE WALES LEL-1 7,263,926 OH 21.41	2.1.24		ASVV-2	822,202	OH
21.26 MI DURA EASI SEU TAP DE-ENERGIZED SES-1-1C1-DE 442.724 OH 21.27 MYRTLE LAKE NORTH LONGWOOD NLP-1 379.478 OH 21.28 NORTH LONGWOOD - WINTER SPRINGS WO-6 1,770.896 OH 21.30 TURNER PL - DRANGE CITY TO-2 1,834,142 OH 21.31 WEBSTER SEC TAP BCF-BW-2-TL4 948,694 OH 21.32 FLORIDA GAS TRANSMISSION - PERRY CP-3 509,970 OH 21.33 BUNKER LAKES - SUN N LAKES DLS-1 575,6412 OH 21.35 BOGGY MARSH - LAKE LOUISA SEC CEB-2 339,21270 OH 21.36 BOGGY MARSH - LAKE LOUISA SEC CEB-2 329,21270 OH 21.36 BOGGY MARSH - LAKE LOUISA SEC CEB-2 329,21270 OH 21.38 BOGGY MARSH - LAKE LOUISA SEC CEB-2 329,21270 OH 21.38 BOGGY MARSH - LAKE LOUISA SEC CEB-2 329,21270 OH 21.38 BOGGY MARSH - LAKE LOUISA SEC CEB-2 329,41270 OH 21.39 COUNTRY OAKS - LAKE MALES LEL-1 72,459,426	2.1.25			632,463	OH
21.27 MYRILE LAKE - NORTH LONGWOOD NLP-1 379.478 OH 21.28 NORTH LONGWOOD - WINTER SPRINGS WO-6 1,70,866 OH 21.30 TURNER PL - DELTONA TD-2 1,644,403 OH 21.31 UBRER PL - DELTONA TD-2 1,844,142 OH 21.32 TURNER PL - DENAODE - WINTER SEC TAP BCF-BW-2-TL4 948,694 OH 21.32 FLORIDA GAS TRANSMISSION - PERRY CP-2 379,478 OH 21.34 HOINER LAKES - SUN N LAKES DLS-1 5,755,412 OH 21.35 BAY HIL - ISLEWORTH WT-1 1,770,896 OH 21.36 BOGGY MARSH - LAKE LOUISA SEC CEB-2 3,921,270 OH 21.36 BOGGY MARSH - LAKE LOUISA SEC CEB-2 3,921,270 OH 21.36 CELEBRATION WORLD GATEWAY ICLB-1 854,480 OH 21.36 COGY MARSH - LAKE LOUISA SEC CEB-2 1,924,926 OH 21.42 COUNTRY OAKS - LAKE WALES LEL-1 7,923,936 OH	2.1.26		SES-1-IL1-DE	442,724	OH
21.28 NORTH LONGWOOD - WINTER SFRINGS WO-6 1,7/0.986 OH 21.29 TURNER PL - ORANGE CITY TO-2 1,684.403 OH 21.30 TURNER PL - ORANGE CITY TO-2 1,684.403 OH 21.31 WESSTER SEC TAP BCF-BW-2-TL4 948.604 OH 21.32 FLORIDA GAS TRANSMISSION - PERRY CF-3 505.970 OH 21.35 BAY HLL - ISLEWORTH WT-1 1,770.686 OH 21.35 BOGGY MARSH - LAKE LOUISA SEC CEB-2 3,921.270 OH 21.38 DEGGY MARSH - WENDDE ICB-2 1,264.926 OH 21.38 CELEBRATION WORLD GATEWAY ICLB-1 865.448 OH 21.39 CENTRAL PARK - WINDERMERE WR-2 1,264.926 OH 21.40 COUNWAY - NARCOOSEE WR-3 4,047.762 OH 21.44 COUNWAY - NARCOOSEE WR-3 4,047.762 OH 21.44 COUNWAY - NARCOOSEE ICLW-1 865.448 OH 21.44 COUNWAY - NARCOOSEE ICLW-1 865.483 OH 21.44 HANE	2.1.27		NLP-1	3/9,4/8	OH
21.29 IURNER PL - DELIONA ID-2 1,844,403 OH 21.30 IURNER PL - DELIONA ID-2 1,834,142 OH 21.31 WEBSTER SEC TAP BCF-BW-2-TL4 948,664 OH 21.32 FT WHTE - NEWBERRY CF-3 505,970 OH 21.33 FT WHTE - NEWBERRY CF-3 505,970 OH 21.34 BONRPEL AKES - SUN N LAKES DLS-1 5755,412 OH 21.35 BAY HIL - ISLEWORTH WT-1 1,770,806 OH 21.36 BOGGY MARSH - LAKE LOUISA SEC CEB-2 3,921,270 OH 21.37 BOGGY MARSH - WESTRIDGE ICB-2 1,264,926 OH 21.38 CELEBATION WORLD GATEWAY ICLB-1 885,448 OH 21.40 CONWAY - NARCOSEE WR-2 1,264,926 OH 21.41 COUNTRY OAKS - LAKE WALES LEL-1 7,526,308 OH 21.42 COUNTRY OAKS - LAKE WALES LEL-1 7,526,308 OH 21.44 CYPRESSWOD D- DUNDEE ICLW-1 885,448 OH 21.45 HAINES CITY FAST - PONICI	2.1.28	NORTH LONGWOOD - WINTER SPRINGS	WO-6	1,770,896	OH
21.30 TURNER PL - ORANGE CITY TO-2 1,834,142 OH 21.31 WESSTER SEC TAP CF-3 379,478 OH 21.32 FLORIDA GAS TRANSMISSION - PERRY CF-3 505,970 OH 21.33 DINNER LAKES - SUIN LAKES DLS-1 5,755,412 OH 21.35 BAY HLL - ISLEWORTH WT-1 1,770,896 OH 21.35 BOGGY MARSH - LAKE LOUISA SEC CEB-2 3,921,270 OH 21.37 BOGGY MARSH - WESTRIDGE ICB-2 1,264,926 OH 21.38 BOY MARSH - WESTRIDGE ICB-2 1,264,926 OH 21.39 CENTRAL PARK - WINDERMERE WR-2 1,264,926 OH 21.41 CONWAY - NARCOOSEE WR-3 4,047,762 OH 21.42 COUNTRY OAKS - LAKE WALES LEL-1 7,526,308 OH 21.43 COUNTRY OAKS - LAKE WALES LEL-2 1,011,941 OH 21.44 COUNTRY OAKS - LAKE WALES LEL-2 1,561,170 OH 21.45 FOUR CONRERS - GIFFORD BMF-2 1,561,170 OH 21.44 <	2.1.29	TURNER PL - DELTONA	TD-2	1,644,403	OH
21.31 WEBSTER SEC TAP BCF-BW-2-TL4 948,694 OH 21.32 FCORIDA GAS TRANSMISSION - PERRY CF-3 505,970 OH 21.33 FT WHITE - NEWBERRY CF-3 505,970 OH 21.34 DINRER LAKES - SUN N LAKES DLS-1 5756,412 OH 21.35 BAY HIL - ISLEWORTH WT-1 1770,996 OH 21.36 BOGGY MARSH - LAKE LOUISA SEC CEB-2 3.921,270 OH 21.37 BOGGY MARSH - WESTRIDGE ICB-2 1.264,926 OH 21.31 CENTRAL PARK - WINDERMERE WR-2 1.264,926 OH 21.31 CENTRAL PARK - WINDERMERE WR-2 1.264,926 OH 21.40 CONWAY - NARCOOSEE WR-3 4.047,762 OH 21.41 CONWAY - NARCOOSEE WR-4 4.383,994 OH 21.42 COUNTRY OKAS - LAKE WALES LEL-1 7.526,338 OH 21.44 COUNTRY OKAS - LAKE WALES LEL-2 1.011,941 OH 21.44 CYPRESSWOOD - DUNDEE ICLW-1 3.858,023 OH 21.44 FT	2.1.30	TURNER PL - ORANGE CITY	TO-2	1,834,142	OH
21.32 FLORIDA GAS TRANSMISSION - PERRY CP-2 379,478 OH 21.33 DINNER LAKES - SUN N LAKES DLS-1 5765,412 OH 21.34 DINNER LAKES - SUN N LAKES DLS-1 5765,412 OH 21.35 BOGGY MARSH - LAKE LOUISA SEC CEB-2 3,921,270 OH 21.35 BOGGY MARSH - WESTRIDGE ICB-2 3,921,270 OH 21.37 BOGGY MARSH - WESTRIDGE ICB-2 3,921,270 OH 21.38 CELEBRATION WORLD CATEWAY ICLB-1 885,448 OH 21.40 CONWAY - NARCOOSEE WR-2 1,264,926 OH 21.41 CONWAY - NARCOOSEE WR-3 4,047,762 OH 21.42 COUNTRY OAKS - LAST LAKE WALES LEL-1 7,566,308 OH 21.43 COUNTRY OAKS - LAST LAKE WALES LEL-2 1,011,941 OH 21.44 FT GREEN SPRINGS - FT MADE FFG-1 3,868,023 OH 21.45 FOUR CORNERS - GIFFORD BMF-2 1,844,403 OH 21.45 FUR CAST LAKE WALES LEL-1 1,844,403 OH	2.1.31	WEBSTER SEC TAP	BCF-BW-2-TL4	948,694	OH
21.33 FT WHITE - NEWBERRY CF-3 505,970 OH 21.34 DINNER LAKES - SUN N LAKES DLS-1 5755,412 OH 21.35 BAY HIL - ISLEWORTH WT-1 1,770,896 OH 21.36 BOGGY MARSH - LAKE LOUISA SEC CEB-2 3,921,270 OH 21.37 BOGGY MARSH - WESTRIDGE ICB-2 1,264,926 OH 21.38 CELEBRATION WORLD GATEWAY ICLB-1 885,448 OH 21.40 CONWAY - NARCOOSEE WR-3 4,047,752 OH 21.41 COWAY - NARCOOSEE WR-3 4,047,752 OH 21.42 COUNTRY OAKS - EAST LAKE WALES LEL-1 7,526,308 OH 21.44 COUNTRY OAKS - EAST LAKE WALES LEL-1 7,526,308 OH 21.44 CVPRESSWOOD - DUNDEE ICLW-1 885,448 OH 21.44 CVPRESSWOOD - DUNDEE ICLW-1 885,448 OH 21.44 CVPRESSWOOD - DUNDEE ICLW-1 885,448 OH 21.44 HAINES CITY EAST HF-61 3,858,023 OH 21.44 HAINES CITY E	2.1.32	FLORIDA GAS TRANSMISSION - PERRY	CP-2	379,478	OH
21.34 DINNER LAKES - SUN N LAKES DLS-1 5,755,412 OH 21.35 BOGGY MARSH - LAKE LOUISA SEC CEB-2 3,921,270 OH 21.37 BOGGY MARSH - WESTRIDGE ICB-2 1,264,926 OH 21.38 CELEBRATION WORLD GATEWAY ICLB-1 885,448 OH 21.39 CENTRAL PARK - WINDERMERE WR-2 1,264,926 OH 21.44 CONWAY - NARCOOSEE WR-3 4,047,762 OH 21.44 CONWAY - NARCOOSEE WR-4 4,363,994 OH 21.44 COUNTRY OAKS - EAST LAKE WALES LEL-1 7,526,308 OH 21.44 COUNTRY OAKS - LAKE WALES LEL-2 1,011,941 OH 21.44 FOUR CORNERS - GIFFORD BMF-2 1,681,157 OH 21.47 HAINES CITY EAST - PONICIAN HP-1 3,858,023 OH 21.44 HAINES CITY EAST - PONICIAN HP-2 1,644,403 OH 21.47 HAINES CITY EAST - PONICIAN HP-2 1,644,403 OH 21.50 LAKE BRYAN - ORANGEWOOD WILB-1 1,644,403 OH 2,153	2.1.33	FT WHITE - NEWBERRY	CF-3	505,970	OH
21.35 BAY HILL - ISLEWORTH WT-1 1,770,896 OH 21.36 BOGGY MARSH - UAKE LOUISA SEC CEB-2 1,264,926 OH 21.37 BOGGY MARSH - WESTRIDGE ICB-1 885,448 OH 21.38 CELEBRATION WORLD GATEWAY ICLB-1 885,448 OH 21.30 CENTRAL PARK - WINDERMERE WR-2 1,264,926 OH 21.40 CONWAY - NARCOOSEE WR-3 4,047,762 OH 21.41 CONWAY - NARCOOSEE WR-4 4,363,994 OH 21.42 COUNTRY OAKS - LAKE WALES LEL-2 1,011,941 OH 21.42 COUNTRY OAKS - LAKE WALES LEL-2 1,011,941 OH 21.44 CYPRESSWOOD - DUNDEE ICLW-1 885,448 OH 21.45 FOUR CORNERS - GIFFORD BMF-2 1,861,157 OH 21.44 CYPRESSWOOD - DUNIDEE ICLW-1 885,448 OH 21.45 FUGR CORNERS - GIFFORD BMF-2 1,863,023 OH 21.44 HAINES CITY - HAINES CITY EAST - HONCIAN HP-1 3,858,023 OH 21.45	2.1.34	DINNER LAKES - SUN N LAKES	DLS-1	5,755,412	OH
21.36 BOGGY MARSH - LAKE LOUISA SEC CEB-2 3.921,270 OH 21.37 BOGGY MARSH - WESTRIDGE ICB-2 1.264,926 OH 21.38 CELEBRATION WORLD GATEWAY ICLB-1 885,448 OH 21.39 CENTRAL PARK - WINDERMERE WR-2 1.264,926 OH 21.41 CONWAY - NARCOOSEE WR-3 4.047,762 OH 21.41 COUNTRY OAKS - EAST LAKE WALES LEL-1 7.526,308 OH 21.42 COUNTRY OAKS - LAKE WALES LEL-1 7.526,308 OH 21.44 COUNTRY OAKS - LAKE WALES LEL-2 1.011,941 OH 21.44 FOUR CORNERS - GIFFORD BMF-2 1.581,157 OH 21.45 FOUR CORNERS - GIFFORD BMF-2 1.584,435 OH 21.44 HAINES CITY EAST - PONICIAN HP-2 5.944,355 OH 21.44 HAINES CITY EAST - PONICIAN HP-2 1.644,403 OH 21.44 HAINES CITY EAST - PONICIAN HP-2 1.644,403 OH 21.50 LAKE BRYAN - ORANGEWOOD WLB-1 1.644,403 OH 2.152	2.1.35	BAY HILL - ISLEWORTH	WT-1	1,770,896	OH
21.37 BOGGY MARSH - WESTRIDGE ICB-2 1,264,926 OH 21.38 CELEBRATION WORLD GATEWAY ICLE-1 886,448 OH 21.40 CONWAY - NARCOOSEE WR-2 1,264,926 OH 21.41 CONWAY - NARCOOSEE WR-3 4,047,762 OH 21.41 CONWAY - NICCASTLE WR-4 4,363,994 OH 21.42 COUNTRY OAKS - EAST LAKE WALES LEL-2 1,011,941 OH 21.44 COUNTRY OAKS - LAKE WALES LEL-2 1,011,941 OH 21.45 FOUR CORNERS - GIFFORD BMF-2 1,581,157 OH 21.46 FT GREEN SPRINGS - FT MEADE FFG-1 3,858,023 OH 21.47 HAINES CITY - HAINES CITY EAST HP-1 3,858,023 OH 21.44 HAINES CITY - HAINES CITY EAST HP-2 5,944,355 OH 21.51 LAKE BRYAN - ORANGEWOOD WLD-1 1,644,403 OH 21.50 LAKE BRYAN - ORANGEWOOD WLC-2 1,264,403 OH 21.51 LAKE WOYA - POINCIAN LMP-2 1,844,403 OH 21.52 <td>2.1.36</td> <td>BOGGY MARSH - LAKE LOUISA SEC</td> <td>CEB-2</td> <td>3,921,270</td> <td>OH</td>	2.1.36	BOGGY MARSH - LAKE LOUISA SEC	CEB-2	3,921,270	OH
21.38 CELEBRATION WORLD GATEWAY ICLB-1 885.443 OH 21.39 CENTRAL PARK - WINDERMERE WR-2 1.264.926 OH 21.40 CONWAY - NARCOOSEE WR-3 4.047,762 OH 21.41 CONWAY - NARCOOSEE WR-4 4.363.994 OH 21.42 COUNTRY OAKS - LAKE WALES LEL-1 7.526.308 OH 21.43 COUNTRY OAKS - LAKE WALES LEL-2 1.011.941 OH 21.44 COUNTRY OAKS - LAKE WALES LEL-2 1.011.941 OH 21.44 COUNTRY OAKS - LAKE WALES LEL-2 1.581.157 OH 21.45 FOUR CORNERS - GIFFORD BMF-2 1.581.157 OH 21.45 FOUR CORNERS - GIFFORD BMF-2 1.581.430 OH 21.45 HAINES CITY EAST - PONICIAN HP-2 5.944.355 OH 21.44 HAINES CITY EAST - PONICIAN HP-2 1.644.403 OH 21.50 LAKE BRYAN - ORANGEWOOD WID-2 1.644.403 OH 21.50 LAKE BRYAN - ORANGEWOOD MUR-2 1.644.403 OH 21.51	2.1.37	BOGGY MARSH - WESTRIDGE	ICB-2	1,264,926	OH
21.39 CENTRAL PARK - WINDERMERE WR-2 1,264,926 OH 21.40 CONWAY - NARCOOSEE WR-3 4,047,762 OH 21.41 CONWAY - PINECASTLE WR-4 4,363,994 OH 21.42 COUNTRY OAKS - LAKE WALES LEL-1 7,526,308 OH 21.43 COUNTRY OAKS - LAKE WALES LEL-2 1,011,941 OH 21.44 CYPRESSWOOD - DUNDEE ICLW-1 885,448 OH 21.45 FOUR CORNERS - GIFFORD BMF-2 1,581,157 OH 21.46 FT GREEN SPRINGS - FT MEADE FFG-1 3,858,023 OH 21.47 HAINES CITY - HAINES CITY EAST HP-1 3,858,023 OH 21.48 HAINES CITY EAST - PONICIAN HP-2 5,944,355 OH 21.51 LAKE BRYAN - ORANGEWOOD WLB-1 1,644,403 OH 21.51 LAKE BRYAN - ORANGEWOOD WLB-1 1,644,403 OH 21.52 LAKE WOOD TAP ALP-SUC-1-TL1 1,011,941 OH 21.54 MIOCAY - POINCLAN LMP-2 1,644,403 OH 21.55 <t< td=""><td>2.1.38</td><td>CELEBRATION WORLD GATEWAY</td><td>ICLB-1</td><td>885,448</td><td>OH</td></t<>	2.1.38	CELEBRATION WORLD GATEWAY	ICLB-1	885,448	OH
2.1.40 CONWAY - NARCOOSEE WR-3 4,047,762 OH 2.1.41 CONWAY - PINECASTLE WR-4 4,363,994 OH 2.1.42 COUNTRY OAKS - EAST LAKE WALES LEL-1 7,526,308 OH 2.1.43 COUNTRY OAKS - LAKE WALES LEL-2 1,011,941 OH 2.1.44 CVPRESSWOOD - DUNDEE ICLW-1 885,448 OH 2.1.45 FOUR CORNERS - GIFFORD BMF-2 1,581,157 OH 2.1.46 FT GEEN SPRINGS - FT MEADE FFG-1 3,858,023 OH 2.1.47 HAINES CITY EAST - PONICIAN HP-2 5,944,355 OH 2.1.48 HANES CITY EAST - PONICIAN HP-2 1,644,403 OH 2.1.51 LAKE BRYAN - WINDERMERE WIC-2 126,493 OH 2.1.51 LAKE BRYAN - WINDERMERE WIC-2 1,644,403 OH 2.1.51 LAKE BRYAN - VOINGIANA LMP-2 1,644,403 OH 2.1.51 LAKE MOOD SAP ALP-SUC-1-TL1 1,011,941 OH 2.1.54 OCOEE - HEMPLE OH-1 252,985 OH 2.1.55	2.1.39	CENTRAL PARK - WINDERMERE	WR-2	1,264,926	OH
21.41 CONWAY - PINECASTLE WR-4 4,363,994 OH 21.42 COUNTRY OAKS - EAST LAKE WALES LEL-1 7,526,308 OH 21.43 COUNTRY OAKS - LAKE WALES LEL-2 1,011,941 OH 21.44 CYPRESSWOOD - DUNDEE ICLW-1 885,448 OH 21.44 CYPRESSWOOD - DUNDEE ICLW-1 885,448 OH 21.45 FOUR CORNERS - GIFFORD BMF-2 1,581,157 OH 21.46 FT GREEN SPRINGS - FT MEADE FFG-1 3,858,023 OH 21.44 HAINES CITY EAST - PONICIAN HP-2 5,944,355 OH 21.49 LAKE BRYAN - ORANGEWOOD WLB-1 1,644,403 OH 21.50 LAKE BRYAN - ORANGEWOOD WLB-1 1,644,403 OH 21.51 LAKE BRYAN - ORANGEWOOD WLB-1 1,644,403 OH 21.51 LAKE BRYAN - ORANGEWOOD WLB-1 1,011,941 OH 21.52 LAKEWOOD TAP ALP-SUC-1-TL1 1,011,941 OH 21.53 MDWAY - POINCIANA LMP-2 1,644,403 OH 21.54 OCOEE - HEMPLE OH-1 252,985 OH 21.55 ORANGEWOD - SHINGLE CREEK OSC-1 1,011,941 OH <td>2.1.40</td> <td>CONWAY - NARCOOSEE</td> <td>WR-3</td> <td>4,047,762</td> <td>OH</td>	2.1.40	CONWAY - NARCOOSEE	WR-3	4,047,762	OH
21.42 COUNTRY OAKS - EAST LAKE WALES LEL-1 7,526,308 OH 21.43 COUNTRY OAKS - LAKE WALES LEL-2 1,011,941 OH 21.44 CYPRESSWOOD - DUNDEE ICLW-1 885,448 OH 21.45 FOUR CORNERS - GIFFORD BMF-2 1,581,157 OH 21.46 FT GREEN SPRINGS - FT MEADE FF6-1 3,858,023 OH 21.47 HAINES CITY - HAINES CITY EAST HP-1 3,858,023 OH 21.48 HAINES CITY - FANDE FF6-1 3,858,023 OH 21.48 HAINES CITY - HAINES CITY EAST HP-1 3,858,023 OH 21.49 LAKE BRYAN - ORANGEWODD WLB-1 1,644,403 OH 21.50 LAKE BRYAN - ORANGEWODD WLB-1 1,644,403 OH 21.51 LAKE MONT FONCIANA LMP-2 1,644,403 OH 21.52 LAKE WOND FAP ALP-SUC-1-TL1 1,011,941 OH 21.53 MIDWAY - POINCIANA LMP-2 1,644,403 OH 21.54 OCCEE - HEMPLE OH-1 252,985 OH 21.55	2.1.41	CONWAY - PINECASTLE	WR-4	4,363,994	OH
21.43 COUNTRY OAKS - LAKE WALES LEL-2 1,011,941 OH 21.44 CYPRESSWOOD - DUNDEE ICLW-1 885,448 OH 21.45 FOUR CORNERS - GIFFORD BMF-2 1,581,157 OH 21.46 FT GREEN SPRINGS - FT MEADE FFG-1 3,858,023 OH 21.47 HAINES CITY - HAINES CITY EAST HP-1 3,858,023 OH 21.48 HAINES CITY EAST - PONICIAN HP-2 5,944,355 OH 21.48 BRYAN - ORANGEWOOD WLB-1 1,644,403 OH 21.51 LAKE BRYAN - ORANGEWOOD WIC-2 126,493 OH 21.52 LAKE WOOD TAP ALP-SUC-1-TL1 1,011,941 OH 21.52 LAKE WOOD TAP ALP-SUC-1-TL1 1,011,941 OH 21.55 ORANGEWODD - SHINGLE CREEK OSC-1 1,011,941 OH 21.55 ORANGEWOOD - SHINGLE CREEK OSC-1 1,011,941 OH 21.56 PINECASTLE - SKY LAKE WR-6 2,782,836 OH 21.57 RIO PINAR PL - NARCOSSEE WR-7 1,075,187 OH 21.58	2.1.42	COUNTRY OAKS - EAST LAKE WALES	LEL-1	7,526,308	OH
2.1.44 CYPRESSWOOD - DUNDEE ICLW-1 885,448 OH 2.1.45 FOUR CORNERS - GIFFORD BMF-2 1,581,157 OH 2.1.46 FT GREEN SPRINGS - FT MEADE FF G-1 3,858,023 OH 2.1.47 HAINES CITY - HAINES CITY EAST HP-1 3,858,023 OH 2.1.48 HAINES CITY - HAINES CITY EAST HP-2 5,944,355 OH 2.1.49 LAKE BRYAN - ORANGEWOOD WIB-1 1,644,403 OH 2.1.50 LAKE BRYAN - ORANGEWOOD WIB-1 1,644,403 OH 2.1.51 LAKE DUISA SEC - CLERMONT EAST - HAINES CITY CEB-3 1,834,142 OH 2.1.52 LAKE DOUSA SEC - CLERMONT EAST - HAINES CITY CEB-3 1,834,142 OH 2.1.53 MIDWAY - POINCIANA LMP-2 1,644,403 OH 2.1.55 ORANGEWOOD S-HINGLE CREEK OSC-1 1,011,941 OH 2.1.55 ORANGEWOOD S-HINGLE CREEK OSC-1 1,011,941 OH 2.1.56 ORANGEWOOD S-HINGLE CREEK WR-6 2,782,836 OH 2.1.57 RIO PINAR PL - NARCOSSEE WR-7 1,075,187 OH	2.1.43	COUNTRY OAKS - LAKE WALES	LEL-2	1,011,941	OH
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2.1.01Direction of the entry little of oterativationHDF1202,903OH2.1.62LARGO - TAYLOR AVELTW-1569,217OH2.1.63LARGO - ULMERTON WESTDLW-2252,985OH2.1.64NEW PORT RICHEY - PORT RICHEY WESTNRPR-1126,493OH2.1.65ODESSA - TARPON SPRINGSTZ-22,150,374OH2.1.66PASADENA - 51ST STPF-11,517,911OH2.1.67SEMINOLE - OAKHURSTDLW-4126,493OH2.1.68ZEPHYRHILLS - ZEPHYRHILLS NORTHBZ-5252,985OH2.1.69APOPKA SOUTH - CLARCONAASC-11,011,941OH2.1.70Engineering/Materials for 2025 ProjectsTBD2,000,000OHTotal Transmission Pole Replacements Including Distribution Underbuild119,194,566Total Transmission Pole Replacements : Transmission116,453,0912,741,475	2.1.00 2.1.61			120,433 252 005	
2.1.62LINGE TATLEMANELINGT309,217OH2.1.63LARGO - ULMERTON WESTDLW-2252,985OH2.1.64NEW PORT RICHEY - PORT RICHEY WESTNRPR-1126,493OH2.1.65ODESSA - TARPON SPRINGSTZ-22,150,374OH2.1.66PASADENA - 51ST STPF-11,517,911OH2.1.67SEMINOLE - OAKHURSTDLW-4126,493OH2.1.68ZEPHYRHILLS - ZEPHYRHILLS NORTHBZ-5252,985OH2.1.70Engineering/Materials for 2025 ProjectsTBD2,000,000OHTotal Transmission Pole Replacements Including Distribution Underbuild119,194,566Total Transmission Pole Replacements : Transmission116,453,0912,741,475	2.1.01 0.1.60	LARGO - TAVI OR AVE	T\W_1	202,900 560 917	
2.1.00LARGO F OLMERTON WEDTDEW*2252,963OH2.1.64NEW PORT RICHEY - PORT RICHEY WESTNRPR-1126,493OH2.1.65ODESSA - TARPON SPRINGSTZ-22,150,374OH2.1.66PASADENA - 51ST STPF-11,517,911OH2.1.67SEMINOLE - OAKHURSTDLW-4126,493OH2.1.68ZEPHYRHILLS - ZEPHYRHILLS NORTHBZ-5252,985OH2.1.69APOPKA SOUTH - CLARCONAASC-11,011,941OH2.1.70Engineering/Materials for 2025 ProjectsTBD2,000,000OHTotal Transmission Pole Replacements Including Distribution Underbuild119,194,566Total Transmission Pole Replacements : Transmission116,453,0912,741,475	2.1.02 0.1.60			009,217 050 005	
2.1.04NEW FORT RIGHET FORT RIGHET WESTNRFR-1120,493OH2.1.65ODESSA - TARPON SPRINGSTZ-22,150,374OH2.1.66PASADENA - 51ST STPF-11,517,911OH2.1.67SEMINOLE - OAKHURSTDLW-4126,493OH2.1.68ZEPHYRHILLS - ZEPHYRHILLS NORTHBZ-5252,985OH2.1.69APOPKA SOUTH - CLARCONAASC-11,011,941OH2.1.70Engineering/Materials for 2025 ProjectsTBD2,000,000OHTotal Transmission Pole Replacements Including Distribution Underbuild119,194,566Total Transmission Pole Replacements : Transmission116,453,0912,741,475	2.1.03			202,900	
2.1.05ODESSA - TARPON SPRINGS12-22,150,374OH2.1.66PASADENA - 51ST STPF-11,517,911OH2.1.67SEMINOLE - OAKHURSTDLW-4126,493OH2.1.68ZEPHYRHILLS - ZEPHYRHILLS NORTHBZ-5252,985OH2.1.69APOPKA SOUTH - CLARCONAASC-11,011,941OH2.1.70Engineering/Materials for 2025 ProjectsTBD2,000,000OHTotal Transmission Pole Replacements Including Distribution Underbuild119,194,566Total Transmission Pole Replacements : Transmission116,453,0912.741,475	2.1.04		NRFR-1 T7 0	120,493	OH
2.1.00PASADEINA - 5151 51PF-11,517,911OH2.1.67SEMINOLE - OAKHURSTDLW-4126,493OH2.1.68ZEPHYRHILLS - ZEPHYRHILLS NORTHBZ-5252,985OH2.1.69APOPKA SOUTH - CLARCONAASC-11,011,941OH2.1.70Engineering/Materials for 2025 ProjectsTBD2,000,000OHTotal Transmission Pole Replacements Including Distribution Underbuild119,194,566Total Transmission Pole Replacements : Transmission116,453,0912,741,475	2.1.05			2,150,374	OH
2.1.07SEMINOLE - OAKHURS IDLW-4126,493OH2.1.68ZEPHYRHILLS - ZEPHYRHILLS NORTHBZ-5252,985OH2.1.69APOPKA SOUTH - CLARCONAASC-11,011,941OH2.1.70Engineering/Materials for 2025 ProjectsTBD2,000,000OHTotal Transmission Pole Replacements Including Distribution Underbuild119,194,566Total Transmission Pole Replacements : Transmission116,453,091Total Transmission Pole Replacements : Distribution Underbuild2.741,475	2.1.66			1,517,911	OH
2.1.08ZEPHYRHILLS - ZEPHYRHILLS NORTHBZ-5252,985OH2.1.69APOPKA SOUTH - CLARCONAASC-11,011,941OH2.1.70Engineering/Materials for 2025 ProjectsTBD2,000,000OHTotal Transmission Pole Replacements Including Distribution Underbuild119,194,566Total Transmission Pole Replacements : Transmission116,453,091Total Transmission Pole Replacements : Distribution Underbuild2,741,475	2.1.67			126,493	OH
2.1.69APOPKA SOUTH - CLARCONAASC-11,011,941OH2.1.70Engineering/Materials for 2025 ProjectsTBD2,000,000OHTotal Transmission Pole Replacements Including Distribution Underbuild119,194,566Total Transmission Pole Replacements : Transmission116,453,091Total Transmission Pole Replacements : Distribution Underbuild2,741,475	2.1.68	ZEPHYKHILLS - ZEPHYKHILLS NORTH	BZ-2	252,985	OH
2.1.70Engineering/Materials for 2025 ProjectsTBD2,000,000OHTotal Transmission Pole Replacements Including Distribution Underbuild119,194,566Total Transmission Pole Replacements : Transmission116,453,091Total Transmission Pole Replacements : Distribution Underbuild2,741,475	2.1.69	APOPKA SOUTH - CLARCONA	ASC-1	1,011,941	OH
Total Transmission Pole Replacements Including Distribution Underbuild119,194,566Total Transmission Pole Replacements : Transmission116,453,091Total Transmission Pole Replacements : Distribution Underbuild2.741,475	2.1.70	Engineering/Materials for 2025 Projects	IBD	2,000,000	OH
Total Transmission Pole Replacements Including Distribution Underbuild119,194,566Total Transmission Pole Replacements : Transmission116,453,091Total Transmission Pole Replacements : Distribution Underbuild2.741.475					
Total Transmission Pole Replacements : Transmission116,453,091Total Transmission Pole Replacements : Distribution Underbuild2.741,475	Total T	ransmission Pole Replacements Including Distribution L	Jnderbuild	119,194,566	
Total Transmission Pole Replacements : Distribution Underbuild 2.741.475	Total T	ransmission Pole Replacements : Transmission		116,453,091	
	Total T	ransmission Pole Replacements : Distribution Underbu	ild	2,741,475	

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9				Capital Expenditures	OH or U
Trans	smission		Line ID		
2.2	Structure	e Hardening - Trans - Tower Upgrades			
	2.2.1	Winter Park East - Winter Springs	NR-4	2,727,273	OH
	2.2.2	Econ - Winter Park East	NR-1	2,727,273	OH
	2.2.3	Holopaw - Poinset	WLXF-2	4,545,454	OH
	TOTAL	Structure Hardening - Trans - Tower Upgrade	es	10,000,000	
2.3	Structure	e Hardening - Trans - Cathodic Protection			
	2.3.1	Suwannee - Fort White	SF2	1,574,803	OH
	2.3.2	Suwannee - Perry	SPP	925,197	OH
	TOTAL	Structure Hardening - Trans - Cathodic Prote	ction	2,500,000	
24	Structure	- Hardening - Trans - Drone Inspections			
2.4	This is or	nly an O&M program		N/A	ОН
2.5	Structure	e Hardening - Trans - GOAB			
	2.5.1	Rainbow Springs Tap	DR-1-TL1	833,333	OH
	2.5.2	Blichton Tap	MS-1-TL1	833,333	OH
	2.5.3	Indian Lake Estates Tap	AL-3-TL3	833,333	OH
	2.5.4	Shadeville TEC Tap	CS-1-TL2	833,333	OH
	2.5.5	Lakewood Tap	ALP-SUC-1-TL1	833,333	OH
	2.5.6	Crystal River North Tap	CRB-3-TL1	833,333	OH
	2.5.7	Engineering/Materials for 2025 Projects	TBD	2,500,000	OH
	TOTAL	Structure Hardening - Trans - GOAB		7,500,000	
2.6	Structure	e Hardening - Trans - Overhead Ground Wire			
	2.6.1	Dundee Country Oaks	DC0-1	1,826,136	OH
	2.6.2	Parnel Road Tap–Wauchula Tap	APW-1	2,629,716	OH
	2.6.3	Indian Lakes Estates Tapline	AL-3-TL3	2,209,845	OH
	2.6.4	Babson Park Tap - Frostproof	AL-4	1,406,265	OH
	2.6.5	Arbuckle Creek Tap – Lake Placid North	DLP-2	1,482,165	OH
	2.6.6	Desoto City – Arbuckle Creek Tap	DLP-1	254,031	OH
	2.6.7	Altamonte – Fern Park	WO-4.3	546,262	OH
	2.6.8	Fern Park – Maitland	WO-4.7	645,580	OH
	TOTAL	Structure Hardening - Trans - Overhead Grou	Ind Wire	11,000,000	
2.7	Substati	on Hardening			
	2.7.1	Eustis South	S-0167	2,444,445	OH
	2.7.2	Dundee	S-0083	1,222,222	OH
	2.7.3	Altamonte	S-0136	5,500,000	OH
	2.7.4	Lake Wilson	S-0156	1,833,333	OH
	2.7.5	Engineering/Materials for 2025 Projects	TBD	500,000	OH
	TOTAL	Substation Hardening		11,500,000	
Veg.	Manageme	nt Programs			
3.2	Vegetatio ع	on Management - Transmission 2 Vegetation Management expenses are not require	red to be recorded at the project level	12 072 268	ОН
	υ.			12,012,200	

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Return on Capital Investments, Depreciation and Taxes For Project: Feeder Hardening - Distribution - (FERC 364) (in Dollars)

$ \begin{array}{ $	4,257,150 \$38,160,48 9,645,713 62,327,78 0 0
a. Exponditions \$23,279,77 \$3,236,475 \$3,373,238 \$3,309,240 \$3,345,405 \$3,191,515 \$2,907,137 \$2,900,167 \$0 0 b. Clearings to Plant 0 460,002 0 2,281,180 10,901,579 0 5,388,211 0 23,651,097 0	4,257,150 \$38,160,48 9,645,713 62,327,78 0 0
b. Clearings to Plant 0 460,002 0 2,281,80 10,901,579 0 5,388,211 0 2,261,097 0 0 c. Retirements 0 <td>9,645,713 62,327,78. 0 0</td>	9,645,713 62,327,78. 0 0
c. Retirements000	0 0
d. Other 0<	0
2 Plant-in-Service/Depreciation Base \$18,869,810 19,329,812 19,329,812 21,610,991 32,512,571 37,900,781 37,900,781 61,551,879 <	
3 tess: Accumulated Depreciation (\$1,118,615) (1,215,073) (1,318,318) (1,318,612) (1,474,515) (1,575,445) (1,689,239) (1,621,891) (1,219,976) (2,385,407) 4 CWIP - Non-Interest Bearing \$43,762,147 46,538,620 50,269,978 51,298,038 47,7042,825 44,759,763 \$80,513,299 \$88,813,896 \$93,622,047 5 Net Investment (Lines 2 + 3 + 4) \$60,989,545 \$61,147,228 \$66,622,1432 \$71,523,018 \$74,901,784 \$77,979,475,631 \$82,358,554 \$88,173,598 \$99,722,99 \$88,813,896 \$99,722,990 7 Return on Average Net Investment (A) Jan-Dec a. Debt Component 1.82% \$99,902,957 \$51,06,933 \$106,135 \$111,161 \$116,063 \$120,671 \$129,255 \$133,877 \$139,277 b. Equity Component Grossed Up For Taxes 6.23% \$92,950 \$95,704 \$100,893 \$106,135 \$111,161 \$116,063 \$120,671 \$129,255 \$133,877 \$139,277 b. Equity Component Grossed Up For Taxes 6.23% \$92,950 \$90 \$0 \$0 \$0 \$0 \$0 \$0 \$0	.,197,592
4 CWIP - Non-Interest Bearing \$43,238,350 43,762,147 45,538,620 50,269,978 51,298,039 43,850,864 47,042,825 44,759,769 47,666,906 26,915,965 30,451,993 34,459,612 5 Net Investment (Lines 2 + 3 + 4) \$60,989,545 \$61,447,298 \$66,617,728 \$68,814,322 \$71,523,018 \$77,979,951 \$80,971,312 \$83,745,796 \$86,513,299 \$89,833,896 \$93,626,084 6 Average Net Investment Jan-Dec \$61,218,421 \$63,032,513 \$66,449,580 \$69,902,225 \$73,212,401 \$76,440,868 \$79,475,631 \$82,358,554 \$85,129,548 \$88,173,598 \$91,729,990 7 Return on Average Net Investment (A) Jan-Dec . . \$100,893 \$106,135 \$111,161 \$116,063 \$120,671 \$129,255 \$133,877 \$139,277 b. Equity Component Grossed Up For Taxes 6.23% \$317,726 \$327,141 \$344,876 \$362,795 \$39,975 \$396,731 \$412,482 \$427,444 \$441,825 \$457,652 \$47,6082 c. Other \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2,600,839)
5 Net Investment (Lines 2 + 3 + 4) \$60,989,545 \$61,447,298 \$66,617,728 \$68,281,432 \$71,523,018 \$74,901,784 \$77,979,951 \$80,971,312 \$80,971,313 \$81,971,503 \$80,977,503 \$80,970,503 \$80,970,503 \$80,97	9,071,049
6 Average Net Investment \$61,218,421 \$63,032,513 \$66,449,580 \$69,902,225 \$73,212,401 \$76,440,868 \$79,475,631 \$82,358,554 \$85,129,548 \$88,173,598 \$91,729,990 7 Return on Average Net Investment (A) Jan-Dec a. Debt Component 1.82% \$92,950 \$95,704 \$100,893 \$106,135 \$111,161 \$116,063 \$120,671 \$125,048 \$129,255 \$133,877 \$139,277 b. Equity Component Grossed Up For Taxes 6.23% \$32,7141 \$344,876 \$362,795 \$379,975 \$396,731 \$412,482 \$427,444 \$441,826 \$457,625 \$476,082 8 Investment Expenses a. Depreciation 4.2% \$66,044 \$67,654 \$67,654 \$57,538 \$113,794 \$132,653 \$132,653 \$215,432 \$215,	7,667,802
7 Return on Average Net Investment (A) Jan-Dec a. Debt Component 1.82% \$92,950 \$95,704 \$100,893 \$111,161 \$116,063 \$120,671 \$125,048 \$129,255 \$133,877 \$139,277 b. Equity Component Grossed Up For Taxes 6.23% \$327,141 \$344,876 \$362,795 \$379,975 \$396,731 \$412,482 \$427,444 \$441,826 \$457,625 \$476,082 c. Other \$0	5,646,943
a. Debt Component 1.82% \$92,950 \$95,704 \$100,893 \$106,135 \$111,161 \$116,063 \$120,671 \$125,048 \$129,255 \$133,877 \$139,277 b. Equity Component Grossed Up For Taxes 6.23% \$317,726 \$327,141 \$344,876 \$362,795 \$339,775 \$339,771 \$412,482 \$427,444 \$441,826 \$457,625 \$476,082 c. Other \$0 0 \$0 \$0 0	
b. Equity Component Grossed Up For Taxes 6.23% \$317,726 \$327,141 \$344,876 \$362,795 \$379,975 \$396,731 \$412,482 \$427,444 \$441,826 \$457,625 \$476,082 c. Other \$0 0 \$0 \$0 \$0	\$145,224 1,416,256
c. Other \$0	\$496,412 4,841,116
8 Investment Expenses a. Depreciation 4.2% b. Amortization \$66,044 \$66,044 \$67,654 \$75,638 \$113,794 \$132,653 \$132,653 \$215,432 \$215,432 b. Amortization \$0 <	\$0 (
a. Depreciation 4.2% \$66,044 \$67,654 \$75,638 \$113,794 \$132,653 \$132,653 \$215,432 \$215,432 b. Amortization \$0 0	
b. Amortization \$0 </td <td>\$215,432 1,482,224</td>	\$215,432 1,482,224
C. Dismantlement N/A N/A <td>\$0 (</td>	\$0 (
d. Property Taxes 0.007/164 \$12,134 \$1	
9 Total System Recoverable Expenses (Lines 7 + 8) \$488,854 \$501,024 \$525,557 \$548,719 \$638,722 \$659,080 \$697,279 \$715,868 \$819,067 \$842,925 a Recoverable Costs Allocated to Energy 0	\$12,134 145,607 Ω
9 Total System Recoverable Expenses (Lines 7 + 8) \$488,854 \$501,024 \$525,557 \$548,719 \$578,909 \$638,722 \$659,080 \$697,279 \$715,868 \$819,067 \$842,925	
	\$869,201 \$7,885,20
	0 (
b. Recoverable Costs Allocated to Demand \$488,854 \$501,024 \$525,557 \$548,719 \$578,909 \$638,722 \$659,080 \$697,279 \$715,868 \$819,067 \$842,925	\$869,201 \$7,885,203
10 Energy Jurisdictional Factor N/A	N/A
11 Demand Jurisdictional Factor - Distribution 1.0000 1.	1.00000
12 Retail Energy-Related Recoverable Costs (B) \$0	\$0 \$1
13 Retail Demand-Related Recoverable Costs (C) 488,854 501,024 525,557 548,719 578,909 638,722 659,080 697,279 715,868 819,067 842,925	869,201 7,885,203
14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) \$488,854 \$501,024 \$525,557 \$548,719 \$578,909 \$638,722 \$659,080 \$697,279 \$715,868 \$819,067 \$842,925	

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

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Return on Capital Investments, Depreciation and Taxes

 Investments a. Expenditures/Additions b. Clearings to Plant c. Retirements d. Other Plant-in-Service/Depreciation Base \$41,742,2 Less: Accumulated Depreciation \$41,586,7 CWIP - Non-Interest Bearing \$96,287,6 Net Investment (Lines 2 + 3 + 4) \$136,443,0 	f Projected nt January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
 a. Expenditures/Additions b. Clearings to Plant c. Retirements d. Other 2 Plant-in-Service/Depreciation Base \$41,742,2 3 Less: Accumulated Depreciation 4 CWIP - Non-Interest Bearing 5 Net Investment (Lines 2 + 3 + 4) 													
 b. Clearings to Plant c. Retirements d. Other 2 Plant-in-Service/Depreciation Base \$41,742,7 3 Less: Accumulated Depreciation 4 CWIP - Non-Interest Bearing 5 Net Investment (Lines 2 + 3 + 4) 	\$1,163,993	\$7,192,166	\$8,291,908	\$7,353,866	\$7,676,456	\$7,093,246	\$6,900,344	\$6,460,304	\$6,444,792	\$7,857,841	\$8,905,819	\$9,460,333	\$84,801,068
 c. Retirements d. Other 2 Plant-in-Service/Depreciation Base 3 Less: Accumulated Depreciation 4 CWIP - Non-Interest Bearing 5 Net Investment (Lines 2 + 3 + 4) 	0	1,022,227	0	5,069,288	24,225,732	0	11,973,802	0	52,557,994	0	0	43,657,141	138,506,183
d. Other2Plant-in-Service/Depreciation Base\$41,742,23Less: Accumulated Depreciation(\$1,586,74CWIP - Non-Interest Bearing\$96,287,65Net Investment (Lines 2 + 3 + 4)\$136,443,0	0	0	0	0	0	0	0	0	0	0	0	0	
2Plant-in-Service/Depreciation Base\$41,742,23Less: Accumulated Depreciation(\$1,586,74CWIP - Non-Interest Bearing\$96,287,65Net Investment (Lines 2 + 3 + 4)\$136,443,0	0	0	0	0	0	0	0	0	0	0	0	0	
3Less: Accumulated Depreciation(\$1,586,74CWIP - Non-Interest Bearing\$96,287,65Net Investment (Lines 2 + 3 + 4)\$136,443,0	43 41,742,143	42,764,370	42,764,370	47,833,657	72,059,389	72,059,389	84,033,191	84,033,191	136,591,185	136,591,185	136,591,185	180,248,326	
4 CWIP - Non-Interest Bearing \$96,287,6 5 Net Investment (Lines 2 + 3 + 4) \$136,443,0	05) (1,680,624)	(1,774,544)	(1,870,764)	(1,966,984)	(2,074,610)	(2,236,743)	(2,398,877)	(2,587,952)	(2,777,026)	(3,084,356)	(3,391,687)	(3,699,017)	
5 Net Investment (Lines 2 + 3 + 4) \$136,443,0	97,451,608	103,621,547	111,913,454	114,198,033	97,648,757	104,742,002	99,668,545	106,128,849	60,015,647	67,873,488	76,779,307	42,582,500	
	\$137,513,126	\$144,611,372	\$152,807,060	\$160,064,707	\$167,633,537	\$174,564,649	\$181,302,859	\$187,574,088	\$193,829,806	\$201,380,317	\$209,978,806	\$219,131,809	
6 Average Net Investment	\$136,978,089	\$141,062,249	\$148,709,216	\$156,435,883	\$163,849,122	\$171,099,093	\$177,933,754	\$184,438,474	\$190,701,947	\$197,605,061	\$205,679,561	\$214,555,307	
7 Return on Average Net Investment (A) Jan-Dec													
a. Debt Component 1.82%	\$207,978	\$214,180	\$225,790	\$237,522	\$248,778	\$259,785	\$270,163	\$280,039	\$289,549	\$300,030	\$312,290	\$325,766	3,171,871
b. Equity Component Grossed Up For Taxes 6.23%	\$710,922	\$732,119	\$771,807	\$811,909	\$850,384	\$888,011	\$923,484	\$957,243	\$989,751	\$1,025,578	\$1,067,485	\$1,113,551	10,842,244
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8 Investment Expenses													
a. Depreciation 2.7%	\$93,920	\$93,920	\$96,220	\$96,220	\$107,626	\$162,134	\$162,134	\$189,075	\$189,075	\$307,330	\$307,330	\$307,330	2,112,312
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c. Dismantlement	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d. Property Taxes 0.0077164	\$26,842	\$26,842	\$26,842	\$26,842	\$26,842	\$26,842	\$26,842	\$26,842	\$26,842	\$26,842	\$26,842	\$26,842	322,099
e. Other	0	0	0	0	0	0	0	0	0	0	0	0	0
9 Total System Recoverable Expenses (Lines 7 + 8)	\$1,039,662	\$1,067,060	\$1,120,659	\$1,172,492	\$1,233,629	\$1,336,772	\$1,382,621	\$1,453,199	\$1,495,216	\$1,659,781	\$1,713,947	\$1,773,489	\$16,448,526
a. Recoverable Costs Allocated to Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
b. Recoverable Costs Allocated to Demand	\$1,039,662	\$1,067,060	\$1,120,659	\$1,172,492	\$1,233,629	\$1,336,772	\$1,382,621	\$1,453,199	\$1,495,216	\$1,659,781	\$1,713,947	\$1,773,489	\$16,448,526
10 Energy Jurisdictional Factor	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11 Demand Jurisdictional Factor - Distribution	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12 Retail Energy-Related Recoverable Costs (B)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 Retail Demand-Related Recoverable Costs (C)	1 039 662	1,067,060	1,120,659	1,172,492	1,233,629	1,336,772	1,382,621	1,453,199	1,495,216	1,659,781	1,713,947	1,773,489	16,448,526
14 Total Jurisdictional Recoverable Costs (Lines 12 + 13)	1,000,002												

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

For Project: Feeder Hardening - Distribution - (FERC 365) (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Form 4P Page 43 of 106

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments															
	a. Expenditures/Additions			\$19,400	\$119,869	\$138,198	\$122,564	\$127,941	\$118,221	\$115,006	\$107,672	\$107,413	\$130,964	\$148,430	\$157 <i>,</i> 672	\$1,413,351
	b. Clearings to Plant			0	17,037	0	84,488	403,762	0	199,563	0	875,967	0	0	727,619	2,308,436
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$949,074	949,074	966,111	966,111	1,050,599	1,454,361	1,454,361	1,653,925	1,653,925	2,529,891	2,529,891	2,529,891	3,257,510	
3	Less: Accumulated Depreciation		(\$21,908)	(23,149)	(24,391)	(25 <i>,</i> 655)	(26,919)	(28,294)	(30,196)	(32 <i>,</i> 099)	(34,263)	(36,427)	(39,737)	(43,047)	(46,357)	
4	CWIP - Non-Interest Bearing		\$1,753,454	1,772,854	1,875,686	2,013,885	2,051,961	1,776,140	1,894,361	1,809,803	1,917,475	1,148,921	1,279,885	1,428,316	858,369	
5	Net Investment (Lines 2 + 3 + 4)		\$2,680,620	\$2,698,779	\$2,817,406	\$2,954,341	\$3,075,641	\$3,202,208	\$3,318,526	\$3,431,629	\$3,537,136	\$3,642,386	\$3,770,040	\$3,915,160	\$4,069,522	
6	Average Net Investment			\$2,689,699	\$2,758,092	\$2,885,874	\$3,014,991	\$3,138,924	\$3,260,367	\$3,375,077	\$3,484,382	\$3,589,761	\$3,706,213	\$3,842,600	\$3,992,341	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		\$4 <i>,</i> 084	\$4,188	\$4 <i>,</i> 382	\$4,578	\$4,766	\$4,950	\$5 <i>,</i> 124	\$5,290	\$5 <i>,</i> 450	\$5,627	\$5 <i>,</i> 834	\$6 <i>,</i> 062	60,336
	b. Equity Component Grossed Up For Taxes	6.23%		\$13,960	\$14,315	\$14,978	\$15,648	\$16,291	\$16,921	\$17,517	\$18,084	\$18,631	\$19,235	\$19,943	\$20,720	206,244
	c. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		\$1,242	\$1,242	\$1,264	\$1,264	\$1,375	\$1,903	\$1,903	\$2,164	\$2,164	\$3,310	\$3,310	\$3 <i>,</i> 310	24,449
	b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		\$610	\$610	\$610	\$610	\$610	\$610	\$610	\$610	\$610	\$610	\$610	\$610	7,323
	e. Other		_	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			\$19,896	\$20,354	\$21,234	\$22,100	\$23,042	\$24,385	\$25,154	\$26,149	\$26,856	\$28,783	\$29 <i>,</i> 698	\$30,702	\$298,352
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			\$19,896	\$20,354	\$21,234	\$22,100	\$23,042	\$24,385	\$25,154	\$26,149	\$26,856	\$28,783	\$29 <i>,</i> 698	\$30,702	\$298,352
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)			19,896	20,354	21,234	22,100	23,042	24,385	25,154	26,149	26,856	28,783	29,698	30,702	298,352
14	Total Jurisdictional Recoverable Costs (Lines 12 + 1	.3)	-	\$19,896	\$20,354	\$21,234	\$22,100	\$23,042	\$24,385	\$25,154	\$26,149	\$26,856	\$28,783	\$29,698	\$30,702	\$298,352
			-													

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10 (C) Line 9b x Line 11

Duke Energy Florida

Storm Protection Plan Cost Recovery Clause **Calculation of Period Amount**

Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes For Project: Feeder Hardening - Distribution - (FERC 366) (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Page 44 of 106

Form 4P

13,351 8,436

0,336 6,244 0

24,449 0 N/A 7,323 0

8,352 0 8,352

\$0 8,352 8,352

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments							44 000 F07		4000.046					64 0C4 070	<i></i>
	a. Expenditures/Additions			\$155,199	\$958,955	\$1,105,588	\$980,516	\$1,023,527	\$945,766	\$920,046	\$861,374	\$859,306	\$1,047,712	\$1,187,443	\$1,261,378	\$11,306,809
	D. Clearings to Plant			0	136,297	0	0/5,905	3,230,098	0	1,596,507	0	7,007,733	0	0	5,820,952	18,407,491
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$6,304,888	6,304,888	6,441,185	6,441,185	7,117,090	10,347,188	10,347,188	11,943,694	11,943,694	18,951,427	18,951,427	18,951,427	24,772,379	
3	Less: Accumulated Depreciation		(\$272,537)	(288,299)	(304,062)	(320,164)	(336,267)	(354 <i>,</i> 060)	(379,928)	(405,796)	(435 <i>,</i> 655)	(465 <i>,</i> 515)	(512 <i>,</i> 893)	(560,272)	(607 <i>,</i> 650)	
4	CWIP - Non-Interest Bearing		\$13,276,802	13,432,001	14,254,660	15,360,247	15,664,858	13,458,288	14,404,054	13,727,593	14,588,967	8,440,540	9,488,252	10,675,694	6,116,120	
5	Net Investment (Lines 2 + 3 + 4)		\$19,309,153	\$19,448,590	\$20,391,783	\$21,481,268	\$22,445,680	\$23,451,415	\$24,371,313	\$25,265,491	\$26,097,006	\$26,926,452	\$27,926,786	\$29,066,850	\$30,280,849	
6	Average Net Investment			\$19,378,871	\$19,920,187	\$20,936,525	\$21,963,474	\$22,948,548	\$23,911,364	\$24,818,402	\$25,681,248	\$26,511,729	\$27,426,619	\$28,496,818	\$29,673,849	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		\$29 <i>,</i> 424	\$30,245	\$31,789	\$33,348	\$34,844	\$36 <i>,</i> 305	\$37,683	\$38,993	\$40,254	\$41 <i>,</i> 643	\$43 <i>,</i> 268	\$45,055	442,849
	b. Equity Component Grossed Up For Taxes	6.23%		\$100,577	\$103,387	\$108,661	\$113,991	\$119,104	\$124,101	\$128,809	\$133,287	\$137,597	\$142,345	\$147,900	\$154,009	1,513,767
	c. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		\$15,762	\$15,762	\$16,103	\$16,103	\$17,793	\$25,868	\$25,868	\$29,859	\$29,859	\$47,379	\$47,379	\$47,379	335,113
	b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantiement	0 0077164		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		\$4,054	\$4,054 O	Ş4,054 O	\$4,054 O	\$4,054 0	\$4,054 0	Ş4,054 O	\$4,054 0	Ş4,054 0	\$4,054 O	\$4,054 O	\$4,054	48,651
	e. Other		-	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			\$149,817	\$153,449	\$160,607	\$167,496	\$175,794	\$190,329	\$196,413	\$206,193	\$211,764	\$235,421	\$242,600	\$250,496	\$2,340,380
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			\$149,817	\$153,449	\$160,607	\$167,496	\$175,794	\$190,329	\$196,413	\$206,193	\$211,764	\$235,421	\$242,600	\$250,496	\$2,340,380
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		-	149,817	153,449	160,607	167,496	175,794	190,329	196,413	206,193	211,764	235,421	242,600	250,496	2,340,380
14	Total Jurisdictional Recoverable Costs (Lines 12 +	13)	_	\$149,817	\$153,449	\$160,607	\$167,496	\$175,794	\$190,329	\$196,413	\$206,193	\$211,764	\$235,421	\$242,600	\$250,496	\$2,340,380
Notes:																

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida

Storm Protection Plan Cost Recovery Clause **Calculation of Period Amount**

Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes For Project: Feeder Hardening - Distribution - (FERC 367) (in Dollars)

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Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Form 4P Page 45 of 106

06,809 67,491

42,849 13,767 0

35,113 0 N/A 48,651 0

40,380 0 40,380

\$0 40,380 40,380

Return on Capital Investments, Depreciation and Taxes For Project: Feeder Hardening - Distribution - (FERC 368) (in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			\$38,800	\$239,739	\$276,397	\$245,129	\$255,882	\$236,442	\$230,011	\$215,343	\$214,826	\$261,928	\$296,861	\$315,344	\$2,826,702
	b. Clearings to Plant			0	34,074	0	168,976	807,524	0	399,127	0	1,751,933	0	0	1,455,238	4,616,873
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$1,958,451	1,958,451	1,992,526	1,992,526	2,161,502	2,969,026	2,969,026	3,368,153	3,368,153	5,120,086	5,120,086	5,120,086	6,575,324	
3	Less: Accumulated Depreciation		(\$82,989)	(87,722)	(92,455)	(97,270)	(102,086)	(107,309)	(114,485)	(121,660)	(129,799)	(137,939)	(150,313)	(162,686)	(175,060)	
4	CWIP - Non-Interest Bearing		\$3,597,270	3,636,070	3,841,734	4,118,131	4,194,284	3,642,641	3,879,083	3,709,968	3,925,311	2,388,204	2,650,132	2,946,993	1,807,099	
5	Net Investment (Lines 2 + 3 + 4)		\$5,472,732	\$5,506,799	\$5,741,805	\$6,013,386	\$6,253,700	\$6,504,358	\$6,733,625	\$6,956,461	\$7,163,665	\$7,370,351	\$7,619,906	\$7,904,393	\$8,207,364	
6	Average Net Investment			\$5,489,765	\$5,624,302	\$5,877,596	\$6,133,543	\$6,379,029	\$6,618,991	\$6,845,043	\$7,060,063	\$7,267,008	\$7,495,129	\$7,762,149	\$8,055,878	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		\$8,335	\$8,540	\$8 <i>,</i> 924	\$9 <i>,</i> 313	\$9 <i>,</i> 685	\$10,050	\$10,393	\$10,720	\$11,034	\$11,380	\$11,786	\$12,232	122,391
	b. Equity Component Grossed Up For Taxes	6.23%		\$28 <i>,</i> 492	\$29 <i>,</i> 190	\$30 <i>,</i> 505	\$31,833	\$33,107	\$34 <i>,</i> 353	\$35 <i>,</i> 526	\$36,642	\$37,716	\$38,900	\$40,286	\$41,810	418,361
	c. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		\$4,733	\$4,733	\$4 <i>,</i> 815	\$4,815	\$5 <i>,</i> 224	\$7 <i>,</i> 175	\$7,175	\$8,140	\$8,140	\$12 <i>,</i> 374	\$12,374	\$12,374	92,070
	b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes C	0.0077164		\$1,259	\$1,259	\$1 <i>,</i> 259	\$1 <i>,</i> 259	\$1,259	\$1,259	\$1,259	\$1,259	\$1,259	\$1,259	\$1,259	\$1,259	15,112
	e. Other		-	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			\$42,820	\$43,722	\$45,504	\$47,221	\$49,276	\$52,837	\$54,354	\$56,761	\$58,149	\$63,913	\$65,704	\$67,675	\$647,935
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			\$42,820	\$43,722	\$45,504	\$47,221	\$49,276	\$52,837	\$54,354	\$56,761	\$58,149	\$63,913	\$65,704	\$67,675	\$647,935
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		_	42,820	43,722	45,504	47,221	49,276	52,837	54,354	56,761	58,149	63,913	65,704	67,675	647,935
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13	3)	_	\$42,820	\$43,722	\$45,504	\$47,221	\$49,276	\$52,837	\$54,354	\$56,761	\$58,149	\$63,913	\$65,704	\$67,675	\$647,935

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10 (C) Line 9b x Line 11

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Form 4P Page 46 of 106

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			\$19,400	\$119,869	\$138,198	\$122,564	\$127,941	\$118,221	\$115,006	\$107,672	\$107,413	\$130,964	\$148,430	\$157,672	\$1,413,351
	b. Clearings to Plant			0	17,037	0	84,488	403,762	0	199,563	0	875,967	0	0	727,619	2,308,436
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$472,857	472,857	489,894	489,894	574,382	978,144	978,144	1,177,708	1,177,708	2,053,674	2,053,674	2,053,674	2,781,293	
3	Less: Accumulated Depreciation		(\$12,889)	(12,889)	(14,465)	(16,098)	(17,731)	(19,645)	(22,906)	(26,166)	(30,092)	(34 <i>,</i> 018)	(40 <i>,</i> 863)	(47 <i>,</i> 709)	(54 <i>,</i> 554)	
4	CWIP - Non-Interest Bearing		\$1,686,898	1,706,298	1,809,130	1,947,328	1,985,405	1,709,583	1,827,804	1,743,247	1,850,918	1,082,365	1,213,329	1,361,759	791,812	
5	Net Investment (Lines 2 + 3 + 4)	-	\$2,146,866	\$2,166,266	\$2,284,559	\$2,421,125	\$2,542,056	\$2,668,082	\$2,783,043	\$2,894,788	\$2,998,534	\$3,102,021	\$3,226,140	\$3,367,725	\$3,518,551	
6	Average Net Investment			\$2,156,566	\$2,225,413	\$2,352,842	\$2,481,590	\$2,605,069	\$2,725,563	\$2,838,915	\$2,946,661	\$3,050,278	\$3,164,081	\$3,296,932	\$3,443,138	
7	Return on Average Net Investment (A) Jar	n-Dec														
	a. Debt Component 1	82%		\$3 <i>,</i> 274	\$3 <i>,</i> 379	\$3 <i>,</i> 572	\$3 <i>,</i> 768	\$3 <i>,</i> 955	\$4,138	\$4,310	\$4 <i>,</i> 474	\$4,631	\$4,804	\$5 <i>,</i> 006	\$5,228	50,541
	b. Equity Component Grossed Up For Taxes 6	5.23%		\$11,193	\$11,550	\$12,211	\$12 <i>,</i> 880	\$13 <i>,</i> 520	\$14,146	\$14,734	\$15 <i>,</i> 293	\$15,831	\$16,422	\$17,111	\$17 <i>,</i> 870	172,761
	c. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		\$0	\$1,576	\$1 <i>,</i> 633	\$1,633	\$1 <i>,</i> 915	\$3,260	\$3,260	\$3 <i>,</i> 926	\$3 <i>,</i> 926	\$6,846	\$6,846	\$6,846	41,666
	b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes 0.007	7164		\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	3,649
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			\$14,771	\$16,809	\$17,721	\$18,584	\$19,694	\$21,849	\$22,609	\$23,997	\$24,692	\$28,375	\$29,267	\$30,248	\$268,617
	 Recoverable Costs Allocated to Energy 			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			\$14,771	\$16,809	\$17,721	\$18,584	\$19,694	\$21,849	\$22,609	\$23,997	\$24,692	\$28,375	\$29,267	\$30,248	\$268,617
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)			14,771	16,809	17,721	18,584	19,694	21,849	22,609	23,997	24,692	28,375	29,267	30,248	268,617
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			\$14,771	\$16,809	\$17,721	\$18,584	\$19,694	\$21,849	\$22 <i>,</i> 609	\$23,997	\$24,692	\$28 <i>,</i> 375	\$29,267	\$30,248	\$268,617
Notes:																

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida Storm Protection Plan Cost Recovery Clause **Calculation of Period Amount** Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes For Project: Feeder Hardening - Distribution - (FERC 369) (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. ___ (CAM-3) Form 4P Page 47 of 106

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments															
	a. Expenditures/Additions			\$9,700	\$59,935	\$69,099	\$61,282	\$63,970	\$59,110	\$57,503	\$53,836	\$53,707	\$65,482	\$74,215	\$78,836	\$706,676
	b. Clearings to Plant			0	8,519	0	42,244	201,881	0	99,782	0	437,983	0	0	363,810	1,154,218
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	a. Other			0	0	0	0	U	U	0	0	0	U	0	0	
2	Plant-in-Service/Depreciation Base		\$115,257	115,257	123,776	123,776	166,020	367,901	367,901	467,683	467,683	905,666	905,666	905,666	1,269,476	
3	Less: Accumulated Depreciation		(\$3 <i>,</i> 634)	(4,210)	(4,787)	(5,406)	(6,024)	(6,854)	(8 <i>,</i> 694)	(10,534)	(12 <i>,</i> 872)	(15,210)	(19 <i>,</i> 739)	(24,267)	(28 <i>,</i> 795)	
4	CWIP - Non-Interest Bearing		\$930,513	940,213	991,629	1,060,728	1,079,766	941,856	1,000,966	958,687	1,012,523	628,246	693,728	767,944	482,970	
5	Net Investment (Lines 2 + 3 + 4)		\$1,042,136	\$1,051,260	\$1,110,618	\$1,179,098	\$1,239,762	\$1,302,902	\$1,360,173	\$1,415,836	\$1,467,334	\$1,518,702	\$1,579,656	\$1,649,343	\$1,723,650	
6	Average Net Investment			\$1,046,698	\$1,080,939	\$1,144,858	\$1,209,430	\$1,271,332	\$1,331,538	\$1,388,005	\$1,441,585	\$1,493,018	\$1,549,179	\$1,614,499	\$1,686,496	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		\$1,589	\$1,641	\$1,738	\$1,836	\$1,930	\$2,022	\$2,107	\$2,189	\$2,267	\$2,352	\$2,451	\$2,561	24,684
	b. Equity Component Grossed Up For Taxes	6.23%		\$5,432	\$5,610	\$5,942	\$6,277	\$6,598	\$6,911	\$7,204	\$7,482	\$7,749	\$8,040	\$8,379	\$8,753	84,377
	c. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses															
	a. Depreciation	6.0%		\$576	\$576	\$619	\$619	\$830	\$1,840	\$1,840	\$2 <i>,</i> 338	\$2,338	\$4,528	\$4,528	\$4,528	25,161
	b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		\$74	\$74	\$74	\$74	\$74	\$74	\$74	\$74	\$74	\$74	\$74	\$74	889
	e. Other		-	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			\$7,672	\$7,902	\$8,373	\$8,806	\$9 <i>,</i> 433	\$10,846	\$11,225	\$12,083	\$12,428	\$14,995	\$15,433	\$15,916	\$135,113
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			\$7,672	\$7,902	\$8,373	\$8,806	\$9,433	\$10,846	\$11,225	\$12,083	\$12,428	\$14,995	\$15,433	\$15,916	\$135,113
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		_	7,672	7,902	8,373	8,806	9,433	10,846	11,225	12,083	12,428	14,995	15,433	15,916	135,113
14	Total Jurisdictional Recoverable Costs (Lines 12 + 1	.3)	_	\$7,672	\$7,902	\$8,373	\$8,806	\$9,433	\$10,846	\$11,225	\$12,083	\$12,428	\$14,995	\$15,433	\$15,916	\$135,113
Notes:																

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10 (C) Line 9b x Line 11

Duke Energy Florida

Storm Protection Plan Cost Recovery Clause **Calculation of Period Amount**

Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes For Project: Feeder Hardening - Distribution - (FERC 370) (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Page 48 of 106

Form 4P

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments															
	a. Expenditures/Additions			\$9,700	\$59,935	\$69 <i>,</i> 099	\$61,282	\$63,970	\$59,110	\$57,503	\$53 <i>,</i> 836	\$53,707	\$65 <i>,</i> 482	\$74,215	\$78,836	\$706,676
	b. Clearings to Plant			0	8,519	0	42,244	201,881	0	99,782	0	437,983	0	0	363,810	1,154,218
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	a. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$308,435	308,435	316,953	316,953	359,198	561,079	561,079	660,860	660,860	1,098,844	1,098,844	1,098,844	1,462,653	
3	Less: Accumulated Depreciation		(\$10,328)	(11,416)	(12,503)	(13,620)	(14,737)	(16,004)	(17,981)	(19,959)	(22,289)	(24 <i>,</i> 618)	(28,492)	(32 <i>,</i> 365)	(36,239)	
4	CWIP - Non-Interest Bearing		\$717,498	727,197	778,614	847,713	866,751	728,840	787,951	745,672	799,508	415,231	480,713	554,928	269,955	
5	Net Investment (Lines 2 + 3 + 4)		\$1,015,604	\$1,024,217	\$1,083,064	\$1,151,046	\$1,211,211	\$1,273,915	\$1,331,048	\$1,386,573	\$1,438,079	\$1,489,456	\$1,551,065	\$1,621,407	\$1,696,369	
6	Average Net Investment			\$1,019,910	\$1,053,640	\$1,117,055	\$1,181,129	\$1,242,563	\$1,302,482	\$1,358,811	\$1,412,326	\$1,463,768	\$1,520,261	\$1,586,236	\$1,658,888	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		\$1,549	\$1,600	\$1,696	\$1,793	\$1,887	\$1,978	\$2,063	\$2,144	\$2,222	\$2,308	\$2,408	\$2,519	24,167
	b. Equity Component Grossed Up For Taxes	6.23%		\$5,293	\$5,468	\$5,798	\$6,130	\$6,449	\$6,760	\$7,052	\$7,330	\$7,597	\$7,890	\$8,233	\$8,610	82,610
	c. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		\$1,087	\$1,087	\$1,117	\$1,117	\$1,266	\$1,978	\$1,978	\$2,330	\$2,330	\$3,873	\$3,873	\$3 <i>,</i> 873	25,910
	b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		\$198	\$198	\$198	\$198	\$198	\$198	\$198	\$198	\$198	\$198	\$198	\$198	2,380
	e. Other		-	0	0	0	0	0	0	0	0	0	0	0	0	0
0	Total System Decementals Symposes (Lines 7 + 8)			Ć0 120	ćo 254	¢9,900	ć0 220	ć0, 800	¢10.014	611 202	¢12.002	642 247	¢14.070	0 614 712	¢15 200	612F 0C9
9	a Resource blo Costs Allocated to Energy			\$8,128	\$8,354 0	\$8,809	\$9,239 0	\$9,800	\$10,914	\$11,292	\$12,002	Ş12,347 O	\$14,270	\$14,713	\$15,200	\$135,068
	h. Recoverable Costs Allocated to Demand			ں 128 غ	ں 25 <i>4</i> ک	0 008 82		008 02	ں 1/ 10 م1	ں 202 ¢11	¢12.002	ں 12 217	¢1/1 270	0 11/ 713	¢15 200	ں 135 068
	b. Recoverable costs Allocated to Demand			20,120	40,554	40,80 <i>9</i>	<i>,23,233</i>	<i>\$9,</i> 800	\$10,914	Ş11,292	Ş12,002	Ş12,347	\$14,270	Ş14,713	\$13,200	\$135,008
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)			8,128	8,354	8,809	9,239	9,800	10,914	11,292	12,002	12,347	14,270	14,713	15,200	135,068
14	Total Jurisdictional Recoverable Costs (Lines 12 + 1	.3)	_	\$8,128	\$8,354	\$8,809	\$9,239	\$9,800	\$10,914	\$11,292	\$12,002	\$12,347	\$14,270	\$14,713	\$15,200	\$135,068
Notes:																

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida

Storm Protection Plan Cost Recovery Clause **Calculation of Period Amount**

Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes For Project: Feeder Hardening - Distribution - (FERC 373) (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Page 49 of 106

Form 4P

6,676 4,218

4,167 2,610 0

5,910 0 N/A 2,380 0

5,068 0 5,068

\$0 5,068 5,068

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			\$534,128	\$631,258	\$679,816	\$776 <i>,</i> 933	\$874,050	\$971,166	\$922,607	\$874,050	\$825,491	\$971,166	\$679 <i>,</i> 816	\$971,166	\$9,711,645
	b. Clearings to Plant			638,862	623,431	671,387	767,299	863,211	959,124	911,167	863,211	815,255	959,124	671,387	959,124	9,702,580
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$11,923,881	12,562,743	13,186,174	13,857,560	14,624,859	15,488,071	16,447,194	17,358,362	18,221,573	19,036,828	19,995,952	20,667,338	21,626,462	
3	Less: Accumulated Depreciation		(\$311,758)	(353 <i>,</i> 491)	(397,461)	(443,612)	(492,114)	(543,301)	(597 <i>,</i> 509)	(655 <i>,</i> 074)	(715 <i>,</i> 829)	(779 <i>,</i> 604)	(846,233)	(916,219)	(988 <i>,</i> 554)	
4	CWIP - Non-Interest Bearing		\$112,693	7,959	15,787	24,216	33,850	44,688	56,730	68,170	79,009	89,245	101,287	109,716	121,758	
5	Net Investment (Lines 2 + 3 + 4)		\$11,724,817	\$12,217,211	\$12,804,500	\$13,438,164	\$14,166,595	\$14,989,458	\$15,906,415	\$16,771,458	\$17,584,753	\$18,346,469	\$19,251,006	\$19,860,836	\$20,759,666	
6	Average Net Investment			\$11,971,014	\$12,510,856	\$13,121,332	\$13,802,380	\$14,578,027	\$15,447,937	\$16,338,937	\$17,178,105	\$17,965,611	\$18,798,737	\$19,555,921	\$20,310,251	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		\$18,176	\$18,996	\$19,923	\$20,957	\$22,134	\$23 <i>,</i> 455	\$24 <i>,</i> 808	\$26,082	\$27,278	\$28,543	\$29,692	\$30 <i>,</i> 838	290,881
	b. Equity Component Grossed Up For Taxes	6.23%		\$62 <i>,</i> 130	\$64,932	\$68,100	\$71 <i>,</i> 635	\$75,661	\$80,175	\$84 <i>,</i> 800	\$89,155	\$93,242	\$97,566	\$101,496	\$105,411	994,303
	c. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		\$41,734	\$43,970	\$46,152	\$48,501	\$51,187	\$54,208	\$57,565	\$60,754	\$63,776	\$66,629	\$69,986	\$72,336	676,797
	b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement	0 00774 64		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		\$7,667	\$7,667 0	\$7,667	\$7,667	\$7,667	\$7,667	\$7,667	\$7,667	\$7,667	\$7,667	\$7,667	\$7,667	92,009
	e. Other		_	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			\$129,707	\$135 <i>,</i> 565	\$141,842	\$148,760	\$156,649	\$165,506	\$174,840	\$183,659	\$191,963	\$200,405	\$208,842	\$216,252	\$2,053,991
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			\$129,707	\$135,565	\$141,842	\$148,760	\$156,649	\$165,506	\$174,840	\$183 <i>,</i> 659	\$191,963	\$200 <i>,</i> 405	\$208,842	\$216,252	\$2,053,991
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		_	129,707	135,565	141,842	148,760	156,649	165,506	174,840	183,659	191,963	200,405	208,842	216,252	2,053,991
14	Total Jurisdictional Recoverable Costs (Lines 12 + 3	13)	_	\$129,707	\$135 <i>,</i> 565	\$141,842	\$148,760	\$156,649	\$165,506	\$174,840	\$183,659	\$191,963	\$200,405	\$208,842	\$216,252	\$2,053,991

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10 (C) Line 9b x Line 11

Return on Capital Investments, Depreciation and Taxes For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 364) (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Form 4P Page 50 of 106

Return on Capital Investments, Depreciation and Taxes For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 365) (in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
-	a. Expenditures/Additions			\$314.670	\$371.868	\$400.473	\$457.684	\$514.895	\$572.105	\$543.500	\$514.895	\$486.289	\$572.105	\$400.473	\$572,105	\$5.721.062
	b. Clearings to Plant			376,348	367,257	395,508	452,009	508,510	565,011	536,760	508,510	480,259	565,011	395,508	565,011	5,715,702
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$6,932,169	7,308,516	7,675,774	8,071,281	8,523,290	9,031,800	9,596,811	10,133,572	10,642,082	11,122,341	11,687,352	12,082,860	12,647,871	
3	Less: Accumulated Depreciation		(\$115,332)	(130,930)	(147,374)	(164,644)	(182,805)	(201,982)	(222,304)	(243,897)	(266,697)	(290,642)	(315,667)	(341,964)	(369,150)	
4	CWIP - Non-Interest Bearing		\$61,679	1	4,612	9,577	15,253	21,637	28,731	35,471	41,855	47,885	54,979	59,945	67,039	
5	Net Investment (Lines 2 + 3 + 4)		\$6,878,515	\$7,177,587	\$7,533,012	\$7,916,214	\$8,355,738	\$8,851,455	\$9,403,239	\$9,925,146	\$10,417,240	\$10,879,584	\$11,426,664	\$11,800,841	\$12,345,759	
6	Average Net Investment			\$7,028,051	\$7,355,299	\$7,724,613	\$8,135,976	\$8,603,597	\$9,127,347	\$9,664,192	\$10,171,193	\$10,648,412	\$11,153,124	\$11,613,752	\$12,073,300	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		\$10,671	\$11,168	\$11,729	\$12,353	\$13,063	\$13,858	\$14,673	\$15,443	\$16,168	\$16,934	\$17,634	\$18,331	172,025
	b. Equity Component Grossed Up For Taxes	6.23%		\$36,476	\$38,174	\$40,091	\$42,226	\$44,653	\$47,371	\$50,158	\$52,789	\$55,266	\$57,885	\$60,276	\$62,661	588,026
	c. Other			Ş0	Ş0	Ş0	Ş0	ŞO	Ş0	Ş0	Ş0	Ş0	Ş0	Ş0	Ş0	0
8	Investment Expenses															
	a. Depreciation	2.7%		\$15,597	\$16,444	\$17,270	\$18,160	\$19,177	\$20,322	Ş21,593	\$22,801	\$23,945	\$25,025	\$26,297	\$27,186	253,818
	b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Ş0	\$0	\$0	\$0	0
	c. Dismantiement	0077164		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	e. Other	.0077104		\$4,438 0	\$4,438 0	\$4,438 0	\$4,438 0	\$4,438 0	\$4,438 0	\$4,438 0	\$4,458 0	\$4,458 0	\$4,438 0	\$4,438 0	\$4,458 0	0
0	Total System Bacoverable Evenness (Lines 7 + 9)		_	¢67 202	¢70 244	¢72 Ε 4 9	¢77 107	¢01 251	¢86.000	¢00 001	¢05.400	¢00.826	¢104 202	¢109 664	¢112 626	\$1 067 260
9	a Recoverable Costs Allocated to Energy			۶07,202 ۵	370,244 0	ې۲5,546 ۵	۲,1,51 0	رتو <u>د</u> ۱	380,009 0	290,065 0	393,490 0	026,555 0	\$104,502 0	\$106,004 0	Ş112,030 O	007,500 Ş1,007,500
	b. Recoverable Costs Allocated to Demand			\$67,202	\$70,244	\$73,548	\$77,197	\$81,351	\$86,009	\$90,881	\$95,490	\$99,836	\$104,302	\$108,664	\$112,636	\$1,067,360
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		_	67,202	70,244	73,548	77,197	81,351	86,009	90,881	95,490	99,836	104,302	108,664	112,636	1,067,360
14	Total Jurisdictional Recoverable Costs (Lines 12 + 1	3)	_	\$67,202	\$70,244	\$73 <i>,</i> 548	\$77,197	\$81,351	\$86,009	\$90,881	\$95,490	\$99,836	\$104,302	\$108,664	\$112,636	\$1,067,360

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Form 4P Page 51 of 106

Return on Capital Investments, Depreciation and Taxes For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 366) (in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments		6074	ć1 1 10	64.226	Ċ4 442	Ć4 500	64 700	64 C77	¢4 500	64 F04	64 7 66	64.220		647 CEO
	a. Expenditures/Additions		\$9/1	\$1,148	\$1,236	\$1,413	\$1,589	\$1,766	\$1,677	\$1,589	\$1,501	\$1,766	\$1,236	\$1,766	\$17,658
	D. Cleanings to Plant		1,162	1,134	1,221	1,395	1,569	1,744	1,057	1,569	1,482	1,744	1,221	1,744	17,641
	d Othor		0	0	0	0	0	0	0	0	0	0	0	0	
			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$23,034	24,196	25,329	26,550	27,945	29,515	31,259	32,915	34,485	35,967	37,711	38,932	40,675	
3	Less: Accumulated Depreciation	(\$239)	(270)	(302)	(336)	(372)	(409)	(448)	(490)	(534)	(580)	(628)	(678)	(730)	
4	CWIP - Non-Interest Bearing	\$1,181	990	1,005	1,020	1,038	1,057	1,079	1,100	1,120	1,138	1,160	1,175	1,197	
5	Net Investment (Lines 2 + 3 + 4)	\$23,976	\$24,916	\$26,032	\$27,234	\$28,611	\$30,163	\$31,889	\$33,525	\$35,071	\$36,525	\$38,243	\$39,429	\$41,143	
6	Average Net Investment		\$24,446	\$25,474	\$26,633	\$27,923	\$29,387	\$31,026	\$32,707	\$34,298	\$35,798	\$37,384	\$38,836	\$40,286	
7	Return on Average Net Investment (A) Jan-Dec														
	a. Debt Component 1.82%		\$37	\$39	\$40	\$42	\$45	\$47	\$50	\$52	\$54	\$57	\$59	\$61	583
	b. Equity Component Grossed Up For Taxes 6.23%		\$127	\$132	\$138	\$145	\$153	\$161	\$170	\$178	\$186	\$194	\$202	\$209	1,994
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation 1.6%		\$31	\$32	\$34	\$35	\$37	\$39	\$42	\$44	\$46	\$48	\$50	\$52	490
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes 0.0077164		\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	178
	e. Other	-	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$210	\$218	\$227	\$238	\$249	\$262	\$276	\$289	\$301	\$314	\$326	\$337	\$3,246
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$210	\$218	\$227	\$238	\$249	\$262	\$276	\$289	\$301	\$314	\$326	\$337	\$3,246
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		210	218	227	238	249	262	276	289	301	314	326	337	3,246
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	-	\$210	\$218	\$227	\$238	\$249	\$262	\$276	\$289	\$301	\$314	\$326	\$337	\$3,246
		-	·	-	-	-	÷	-		· ·	-	-	-	·	<u> </u>

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Form 4P Page 52 of 106

Return on Capital Investments, Depreciation and Taxes For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 367) (in Dollars)

1 Investments a. Expenditures/Additions b. Cleanings to Plant c. Retriements \$43,704 \$51,648 \$55,621 \$63,567 \$71,513 \$79,459 \$75,466 \$71,513 \$67,540 \$79,459 \$55,621 \$67,794 \$79,459 \$75,466 \$71,513 \$57,540 \$79,459 \$55,621 \$56,721 \$78,474 \$54,922 \$78,474 \$51,921 \$78,474 \$54,922 \$78,474 \$50,220 \$6,703 78,474 \$54,920 \$78,474 \$50,621 \$6,703 78,474 \$54,922 \$78,474 \$6,703 78,474 \$51,920 0	\$794,592 793,847
a. Expenditures/Additions 543,704 551,648 555,621 563,567 571,513 579,456 571,513 567,540 579,459 555,621 579,459 b. Clearings to Plant 52,271 51,008 543,992 62,779 70,626 78,474 74,550 70,626 66,703 78,474 54,332 78,474 c. Retirements 0	\$794,592 793,847
b. Clearings to Plant 1,52,271 51,008 54,932 62,779 70,626 78,474 74,550 70,626 66,703 78,474 54,932 78,474 c. Retirements 0	793,847
c. Retirements 0	
d. Other 0<	
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	
3 Less: Accumulated Depredation (\$13,876) (16,036) (18,327) (20,745) (23,300) (26,013) (28,902) (31,987) (35,258) (38,706) (42,321) (46,132) (50,081) 4 CWIP - Non-Interest Bearing \$8,566 0 640 1,330 2,118 3,005 3,990 4,265 \$5,813 6,651 7,636 8,326 9,311 5 Net Investment (Lines 2 + 3 + 4) \$\$858,657 \$\$900,201 \$\$949,559 \$1,002,762 \$1,032,678 \$1,210,559 \$1,245,345 \$1,313,666 \$1,314,879 \$1,489,723 \$1,515,628 \$1,517,9289 7 Return on Average Net Investment (A) Jan-Dec . \$\$879,429 \$924,880 \$\$976,160 \$1,033,268 \$1,098,174 \$1,170,859 \$1,245,345 \$1,313,879 \$1,489,723 \$1,515,628 \$1,579,289 7 Return on Average Net Investment (A) Jan-Dec . . \$1,482 \$1,569 \$1,667 \$1,778 \$1,919 \$1,918,833 \$1,451,801 \$1,515,628 \$1,579,286 8 Lepuity Component Grossed Up For Taxes \$6,23% \$1,335	
4 CWIP - Non-Interest Bearing \$8,566 0 640 1,330 2,118 3,005 3,990 4,926 5,813 6,651 7,636 8,326 9,311 5 Net Investment (Lines 2 + 3 + 4) \$858,657 \$900,201 \$949,559 \$1,002,762 \$1,003,774 \$1,122,574 \$1,209,144 \$1,281,545 \$1,4349,787 \$1,413,879 \$1,489,723 \$1,515,628 \$1,579,289 6 Average Net Investment Jan-Dec \$879,429 \$924,880 \$976,160 \$1,033,268 \$1,098,174 \$1,128,545 \$1,315,666 \$1,313,383 \$1,451,801 \$1,515,628 \$1,579,289 7 Return on Average Net Investment (A) Jan-Dec \$1,335 \$1,404 \$1,482 \$1,569 \$1,667 \$1,778 \$1,891 \$1,998 \$2,098 \$2,204 \$2,301 \$2,398 b. Equity Component Grossed Up For Taxes 6.23% \$1,335 \$1,404 \$1,482 \$1,667 \$1,778 \$1,891 \$1,998 \$2,098 \$2,204 \$2,301 \$2,398 a. Dept Component Grossed Up For Taxes 6.23% \$1,335 \$1,404 \$1,482 \$1,659 <t< td=""><td></td></t<>	
5 Net Investment (Lines 2 + 3 + 4) §858,657 \$900,201 \$949,559 \$1,002,762 \$1,063,774 \$1,122,574 \$1,209,144 \$1,281,545 \$1,349,787 \$1,143,879 \$1,489,723 \$1,51,51,533 \$1,617,044 6 Average Net Investment (A) Jan-Dec \$879,429 \$924,880 \$976,160 \$1,033,268 \$1,098,174 \$1,170,859 \$1,245,345 \$1,315,666 \$1,381,833 \$1,451,801 \$1,515,628 \$1,579,289 7 Return on Average Net Investment (A) Jan-Dec . . \$1,335 \$1,404 \$1,482 \$1,567 \$1,778 \$1,891 \$1,998 \$2,098 \$2,204 \$2,301 \$2,398 b. Equity Component Grossed Up For Taxes 6.23% \$1,335 \$1,404 \$1,482 \$1,567 \$0	
6 Average Net Investment (A) Jan-Dec (A) Stand (A)	
7 Return on Average Net Investment (A) Jan-Dec a. Debt Component 1.82% \$1,335 \$1,404 \$1,482 \$1,667 \$1,778 \$1,891 \$1,998 \$2,098 \$2,204 \$2,301 \$2,398 b. Equity Component Grossed Up For Taxes 6.23% \$4,564 \$4,800 \$5,066 \$5,363 \$5,700 \$6,077 \$6,463 \$6,828 \$7,172 \$7,535 \$7,866 \$8,197 c. Other . <t< td=""><td></td></t<>	
a. Debt Component 1.82% \$1,335 \$1,404 \$1,482 \$1,569 \$1,778 \$1,891 \$1,998 \$2,098 \$2,204 \$2,301 \$2,398 b. Equity Component Grossed Up For Taxes 6.23% \$4,564 \$4,800 \$5,066 \$5,363 \$5,700 \$6,677 \$6,463 \$6,828 \$7,172 \$7,535 \$7,866 \$8,197 c. Other \$0	
b. Equity Component Grossed Up For Taxes 6.23% \$4,564 \$4,800 \$5,066 \$5,363 \$5,700 \$6,077 \$6,463 \$6,828 \$7,172 \$7,535 \$7,866 \$8,197 c. Other \$0	22,126
c. Other \$0	75,631
8 Investment Expenses 3.0% \$2,160 \$2,291 \$2,418 \$2,555 \$2,712 \$2,889 \$3,085 \$3,272 \$3,448 \$3,615 \$3,811 \$3,948 b. Amortization \$0 <td>0</td>	0
a. Depreciation 3.0% \$2,160 \$2,291 \$2,418 \$2,555 \$2,712 \$2,889 \$3,085 \$3,272 \$3,448 \$3,615 \$3,811 \$3,948 b. Amortization \$0	
b. Amortization \$0 </td <td>36,204</td>	36,204
c. Dismantlement N/A N/A <td>0</td>	0
d. Property Taxes0.007/164\$556<	N/A
	6,667
	0
9 Total System Recoverable Expenses (Lines 7 + 8) \$8,615 \$9,051 \$9,522 \$10,043 \$10,635 \$11,299 \$11,995 \$12,653 \$13,273 \$13,910 \$14,534 \$15,098	\$140,628
a. Recoverable Costs Allocated to Energy 0 <td>0</td>	0
b. Recoverable Costs Allocated to Demand \$8,615 \$9,051 \$9,522 \$10,043 \$10,635 \$11,299 \$11,995 \$12,653 \$13,273 \$13,910 \$14,534 \$15,098	\$140,628
10 Energy Jurisdictional Factor N/A	
11 Demand Jurisdictional Factor - Distribution 1.0000 1.	
12 Retail Energy-Related Recoverable Costs (B) \$0	\$0
13 Retail Demand-Related Recoverable Costs (C) 8,615 9,051 9,522 10,043 10,635 11,299 12,653 13,273 13,910 14,534 15,098	140,628
14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) \$8,615 \$9,051 \$9,522 \$10,043 \$10,635 \$11,299 \$11,995 \$12,653 \$13,273 \$13,910 \$14,534 \$15,098	

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Form 4P Page 53 of 106

Return on Capital Investments, Depreciation and Taxes For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 368) (in Dollars)

Instantial besidentities besidentit	Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
$ \begin{array}{c} 1 \\ 1 \\ 1 \\ 1 \\ 1 \\ 1 \\ 1 \\ 1 \\ 1 \\ 1 $	1	Investments														
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$		a. Expenditures/Additions		\$77,693	\$91,819	\$98 <i>,</i> 882	\$113,008	\$127,134	\$141,260	\$134,197	\$127,134	\$120,071	\$141,260	\$98,882	\$141,260	\$1,412,605
c. Retirements 0 <		b. Clearings to Plant		92,925	90,681	97,656	111,607	125,558	139,509	132,533	125,558	118,583	139,509	97,656	139,509	1,411,284
i chter 0 0 0 0 0 0 0 0 0 0 0 0 2 Plant in Servic/Deprocisition Box Less: Accumulated Deprecisition 1540,5717 2,051,73 2,051,74 2,073,145 2,020,01 2,000,01 2,073,145 2,020,01 2,000,01 2,051,73 2,051,74 2,073,145 2,040,01 2,01,73 2,051,85 2,01,74 2,01,73 <t< td=""><td></td><td>c. Retirements</td><td></td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td></td></t<>		c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
2 9 law is Sortic (Properciation face 51,918,807 203,173 <t< td=""><td></td><td>d. Other</td><td></td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td></td></t<>		d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
3 Less: Accumulated bepreciation (640,571) (47,256) (51,66) (55,259) (60,661) (66,251) (72,234) (73,509) (68,105) (192,004) (190,109) (10,713) (11,472) 5 Net Investment (Inics 2 + 3 + 4) 51,356.3 51,985.05 52,076,480 52,172,233 52,277,876 52,398,376 52,288,033 55,288,033 55,289,306 53,121,705 53,255,506 6 Average Net Investment (Inics 2 + 3 + 4) 1an-Dec 51,353,000 52,076,480 52,022,356 52,272,876 52,338,025 52,273,876 52,328,03 52,722,889 52,886,331 53,0266 53,188,715 7 Average Net Investment (A) Ian-Dec 1.825 53,085 53,087 53,224 53,277 53,251 53,046 54,141 54,312 54,312 54,461 46,352 6 Investment Lipponent Groused Up for Taxes 51,936 51,936 51,936 55,236 55,365 55,365 56,538 56,275 56,689 57,129 53,906 50 50 50 50 50 50 50 50 50 50	2	Plant-in-Service/Depreciation Base	\$1,938,807	2,031,733	2,122,414	2,220,070	2,331,677	2,457,235	2,596,744	2,729,277	2,854,835	2,973,418	3,112,927	3,210,583	3,350,092	
4 CMP Non Intersest Braining 518,326 3,094 4,222 5,488 6,680 8,480 11,822 13,428 14,917 30,669 17,895 13,646 5 Not Investment (Ius 2 + 3 + 4) \$1,985,307 \$2,076,480 \$2,277,876 \$2,399,376 \$2,298,301 \$3,00406 \$3,121,765 \$3,255,666 6 Average Net Investment (A) Jan-Dec \$1,985,006 \$2,033,007 \$2,172,385 \$2,240,51 \$3,00406 \$3,121,66 \$3,185,16 7 Return on Average Net Investment (A) Jan-Dec \$1,87% \$5,296,05 \$3,177 \$3,351 \$3,746 \$3,946 \$4,142 \$4,312 \$4,491 \$4,632 0 50 </td <td>3</td> <td>Less: Accumulated Depreciation</td> <td>(\$40,571)</td> <td>(45,256)</td> <td>(50,166)</td> <td>(55,295)</td> <td>(60,661)</td> <td>(66,295)</td> <td>(72,234)</td> <td>(78,509)</td> <td>(85,105)</td> <td>(92,004)</td> <td>(99,190)</td> <td>(106,713)</td> <td>(114,472)</td> <td></td>	3	Less: Accumulated Depreciation	(\$40,571)	(45,256)	(50,166)	(55,295)	(60,661)	(66,295)	(72,234)	(78,509)	(85,105)	(92,004)	(99,190)	(106,713)	(114,472)	
5 Net: Investment (Lines 2 + 3 + 4) 51,915,563 51,915,563 51,915,563 51,915,763 52,076,480 52,172,233 52,277,876 52,239,276 52,234,088 52,621,620 52,783,159 52,886,531 53,00,065 53,121,765 53,255,266 6 Average Net Investment Jan-Dec e. Debt Component (A Jan-Dec e. 52,956,553 53,377 53,251 53,746 53,946 54,134 54,312 54,499 54,671 54,681 46,352 0. Equity Component Grossed Up For Taxes 6.23% 51,0136 51,025 53,224 53,377 53,251 53,746 53,946 54,134 54,312 54,479 54,681 46,352 0. Equity Component Grossed Up For Taxes 6.23% 51,0136 51,029 53,251 55,635 55,938 56,275 56,596 56,899 57,128 57,523 57,579 77,52 77,59 <td>4</td> <td>CWIP - Non-Interest Bearing</td> <td>\$18,326</td> <td>3,094</td> <td>4,232</td> <td>5,458</td> <td>6,860</td> <td>8,436</td> <td>10,188</td> <td>11,852</td> <td>13,428</td> <td>14,917</td> <td>16,669</td> <td>17,895</td> <td>19,646</td> <td></td>	4	CWIP - Non-Interest Bearing	\$18,326	3,094	4,232	5,458	6,860	8,436	10,188	11,852	13,428	14,917	16,669	17,895	19,646	
6 Average Net Investment \$1,953,06 \$2,033,025 \$2,21,23,35 \$2,22,405 \$2,24,073 \$2,298,65 \$2,22,389,745 \$2,263,568 \$3,07,085 \$3,18,516 7 Return on Average Net Investment (A) 1.87% \$2,065 \$3,087 \$3,377 \$3,551 \$3,775 \$3,526 \$3,046 \$14,132 \$4,493 \$4,671 \$4,841 46,375 8. Debt Component Grossed Up for Taxes 6.23% \$1,035 \$10,0551 \$11,000 \$11,363 \$12,085 \$5,087 \$5,087 \$5,088 \$5,0750 \$50	5	Net Investment (Lines 2 + 3 + 4)	\$1,916,563	\$1,989,570	\$2,076,480	\$2,170,233	\$2,277,876	\$2,399,376	\$2,534,698	\$2,662,620	\$2,783,159	\$2,896,331	\$3,030,406	\$3,121,765	\$3,255,266	
7 Return on Average Net Investment (A) Jan-Dec a. Deb Component Jan-Dec 1.82% \$2,965 \$3,087 \$3,224 \$3,377 \$3,251 \$3,486 \$14,122 \$4,499 \$4,671 \$4,649 \$15,965 \$15,649 \$15,649 \$16,824 a. Deb Component Grossed Up For Taxes 6.23% \$10,126 \$10,2551 \$10,120 \$5,1200 \$50	6	Average Net Investment		\$1,953,066	\$2,033,025	\$2,123,356	\$2,224,054	\$2,338,626	\$2,467,037	\$2,598,659	\$2,722,889	\$2,839,745	\$2,963,368	\$3,076,085	\$3,188,516	
a. Debt Component 1.82% \$\$,965 \$3,087 \$3,224 \$3,377 \$3,351 \$3,746 \$3,946 \$4,132 \$4,432 \$4,499 \$4,671 \$4,841 \$4,352 b. Equity Component Grossed Up For Taxes 6.23% \$10,156 \$10,551 \$11,020 \$11,020 \$11,020 \$12,183 \$12,804 \$13,487 \$14,132 \$14,132 \$14,132 \$14,132 \$14,132 \$14,132 \$14,132 \$14,132 \$14,133 \$12,804 \$13,887 \$14,132 \$14,132 \$14,132 \$14,132 \$14,132 \$14,133 \$14,132 \$14,132 \$14,132 \$14,132 \$14,134 \$14,935 \$15,936 \$15,936 \$12,837 \$12,837 \$12,837 \$12,837 \$14,132 \$14,134 \$14,34 \$14,34 \$14,35 \$14,352 \$14,353 \$15,365 \$5,535 \$5,535 \$5,535 <t< td=""><td>7</td><td>Return on Average Net Investment (A) Jan-De</td><td>C</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	7	Return on Average Net Investment (A) Jan-De	C													
b. Equity Component Grossed Up For Taxes 6.23% \$10,36 \$10,551 \$11,020 \$11,543 \$12,138 \$12,147 \$12,247 \$12,477		a. Debt Component 1.82%	0	\$2,965	\$3,087	\$3,224	\$3,377	\$3,551	\$3,746	\$3,946	\$4,134	\$4,312	\$4,499	\$4,671	\$4,841	46,352
c. Other 50		b. Equity Component Grossed Up For Taxes 6.23%	6	\$10,136	\$10,551	\$11,020	\$11,543	\$12,138	\$12,804	\$13,487	\$14,132	\$14,738	\$15,380	\$15,965	\$16,549	158,444
8 Investment Expenses 3. Deprediation 2.9% \$4,685 \$4,910 \$5,129 \$5,365 \$5,938 \$6,275 \$6,596 \$6,899 \$7,186 \$7,523 \$7,790 0. Deprediation 2.9% \$0		c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
a. Depreciation 2.9% \$4,685 \$4,910 \$5,129 \$5,365 \$5,938 \$6,275 \$6,596 \$6,899 \$7,126 \$7,759 73,901 b. Amortization \$0 <t< td=""><td>8</td><td>Investment Expenses</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	8	Investment Expenses														
b. Amortization 50 </td <td></td> <td>a. Depreciation 2.9%</td> <td>6</td> <td>\$4,685</td> <td>\$4,910</td> <td>\$5,129</td> <td>\$5<i>,</i>365</td> <td>\$5,635</td> <td>\$5,938</td> <td>\$6,275</td> <td>\$6<i>,</i>596</td> <td>\$6,899</td> <td>\$7,186</td> <td>\$7<i>,</i>523</td> <td>\$7,759</td> <td>73,901</td>		a. Depreciation 2.9%	6	\$4,685	\$4,910	\$5,129	\$5 <i>,</i> 365	\$5,635	\$5,938	\$6,275	\$6 <i>,</i> 596	\$6,899	\$7,186	\$7 <i>,</i> 523	\$7,759	73,901
c. Dismantlement N/A N/A <td></td> <td>b. Amortization</td> <td></td> <td>\$0</td> <td>0</td>		b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d. Property Taxes 0.0077164 \$1,247 <th< td=""><td></td><td>c. Dismantlement</td><td></td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></th<>		c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
e. Other 0<		d. Property Taxes 0.0077164		\$1,247	\$1,247	\$1,247	\$1,247	\$1,247	\$1,247	\$1,247	\$1,247	\$1,247	\$1,247	\$1,247	\$1,247	14,961
9 Total System Recoverable Expenses (Lines 7 + 8) a. Recoverable Costs Allocated to Energy b. Recoverable Costs Allocated to Energy b. Recoverable Costs Allocated to Demand \$19,034 \$19,795 \$20,620 \$21,532 \$22,570 \$23,735 \$24,955 \$26,109 \$27,196 \$28,312 \$29,405 \$30,395 \$293,658 0 <		e. Other	-	0	0	0	0	0	0	0	0	0	0	0	0	0
a. Recoverable Costs Allocated to Energy 0 <td>9</td> <td>Total System Recoverable Expenses (Lines 7 + 8)</td> <td></td> <td>\$19,034</td> <td>\$19,795</td> <td>\$20,620</td> <td>\$21,532</td> <td>\$22,570</td> <td>\$23,735</td> <td>\$24,955</td> <td>\$26,109</td> <td>\$27,196</td> <td>\$28,312</td> <td>\$29,405</td> <td>\$30,395</td> <td>\$293,658</td>	9	Total System Recoverable Expenses (Lines 7 + 8)		\$19,034	\$19,795	\$20,620	\$21,532	\$22,570	\$23,735	\$24,955	\$26,109	\$27,196	\$28,312	\$29,405	\$30,395	\$293,658
b. Recoverable Costs Allocated to Demand \$19,034 \$19,795 \$20,620 \$21,532 \$22,570 \$23,735 \$24,955 \$26,109 \$22,7196 \$28,312 \$29,405 \$30,395 \$293,658 10 Energy Jurisdictional Factor N/A		a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
10Energy Jurisdictional FactorN/AN/		b. Recoverable Costs Allocated to Demand		\$19,034	\$19,795	\$20,620	\$21,532	\$22,570	\$23,735	\$24,955	\$26,109	\$27,196	\$28,312	\$29,405	\$30,395	\$293,658
11 Demand Jurisdictional Factor - Distribution 1.0000 1.	10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12 Retail Energy-Related Recoverable Costs (B) \$0	11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
13Retail Demand-Related Recoverable Costs (C)19,03419,79520,62021,53222,57023,73524,95526,10927,19628,31229,40530,395293,65814Total Jurisdictional Recoverable Costs (Lines 12 + 13)\$19,034\$19,795\$20,620\$21,532\$22,570\$23,735\$24,955\$26,109\$27,196\$28,312\$29,405\$30,395\$293,658	12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) \$19,034 \$19,795 \$20,620 \$21,532 \$22,570 \$23,735 \$24,955 \$26,109 \$27,196 \$28,312 \$29,405 \$30,395 \$293,658	13	Retail Demand-Related Recoverable Costs (C)	-	19,034	19,795	20,620	21,532	22,570	23,735	24,955	26,109	27,196	28,312	29,405	30,395	293,658
	14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	-	\$19,034	\$19,795	\$20,620	\$21,532	\$22,570	\$23,735	\$24,955	\$26,109	\$27,196	\$28,312	\$29,405	\$30,395	\$293,658

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Form 4P Page 54 of 106

For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 369)

Investment b. Change to Plate. d. Chierer c. externers d. Chierer c. externers d. Chierer c. externers d. Chierer c. externers d. Chierer c. externers d. Chierer d.	Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	1	Investments														
b. Clowing, Lo Plunt 0		a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $		b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Other 0<		c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$		d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
3 tess: accumulated Depreciation (576) (83) (91) (98) (105) (113) (127) (133) (142) (150) (157) (164) 4 CVIP CVIP (1133) 52,073 52,077 52,075 52,055 52,057 52,050 52,057 52,050 52,050 52,057 52,050 52,050 52,057 52,050 52,057 52,050 52,057 52,050 52,050 52,057 52,050 50 50 50 50 50 50 50 50 50 50 50 <td< td=""><td>2</td><td>Plant-in-Service/Depreciation Base</td><td>\$2,207</td><td>2,207</td><td>2,207</td><td>2,207</td><td>2,207</td><td>2,207</td><td>2,207</td><td>2,207</td><td>2,207</td><td>2,207</td><td>2,207</td><td>2,207</td><td>2,207</td><td></td></td<>	2	Plant-in-Service/Depreciation Base	\$2,207	2,207	2,207	2,207	2,207	2,207	2,207	2,207	2,207	2,207	2,207	2,207	2,207	
4 CVUP - Non-Interest Rearing 50 0	3	Less: Accumulated Depreciation	(\$76)	(83)	(91)	(98)	(105)	(113)	(120)	(127)	(135)	(142)	(150)	(157)	(164)	
5 Net livestment (Lines 2+3+4) 52,131 52,121 52,105 52,101 52,094 52,097 52,072 52,065 52,077 52,050 52,047 6 Average Net livestment (I Jan-Bez 52,127 52,120 52,112 52,050 52,098 52,090 52,083 52,076 52,065 52,067 52,064 52,044 52,044 7 Return on Average Net Investment (A) Jan-Bez 3 53	4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
6 Average Net Investment \$2,277 \$2,27 \$2,207 \$2,208 \$2,076 \$2,088 \$2,076 \$2,088 \$2,061 \$2,068 \$2,068 \$2,076 \$2,088 \$2,076 \$2,088 \$2,076 \$2,088 \$2,076 \$2,088 \$2,076 \$2,088 \$2,076 \$2,088 \$2,076 \$2,088 \$2,076 \$2,088 \$2,076 \$2,088 \$2,076 \$2,088 \$2,076 \$2,088 \$2,088 \$2,086 \$2,088 \$2,076 \$2,088 \$2,076 \$2,088 \$2,076 \$2,088 \$2,086 \$2,088 \$2,096 \$2,088 \$2,076 \$2,088 \$2,088 \$2,088 \$2,088 \$2,076 \$2,088 \$2,088 \$2,088 \$2,088 \$2,086 \$2,088 \$2,088 \$2,086 \$2,088 \$2,	5	Net Investment (Lines 2 + 3 + 4)	\$2,131	\$2,123	\$2,116	\$2,109	\$2,101	\$2,094	\$2,087	\$2,079	\$2,072	\$2,065	\$2,057	\$2,050	\$2,042	
7 Return on Average Net Investment (A) 1.82% \$3 <td< td=""><td>6</td><td>Average Net Investment</td><td></td><td>\$2,127</td><td>\$2,120</td><td>\$2,112</td><td>\$2,105</td><td>\$2,098</td><td>\$2,090</td><td>\$2,083</td><td>\$2,076</td><td>\$2,068</td><td>\$2,061</td><td>\$2,054</td><td>\$2,046</td><td></td></td<>	6	Average Net Investment		\$2,127	\$2,120	\$2,112	\$2,105	\$2,098	\$2,090	\$2,083	\$2,076	\$2,068	\$2,061	\$2,054	\$2,046	
a. Debt Component 1.82% 53 <td< td=""><td>7</td><td>Return on Average Net Investment (A) Jan-Dec</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	7	Return on Average Net Investment (A) Jan-Dec														
b. Equity component Grossed Up For Taxes 6.23% 511		a. Debt Component 1.82%		\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	38
c. Other \$0		b. Equity Component Grossed Up For Taxes 6.23%		\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	130
8 Investment Expenses a. Depreciation 4.0% \$7<		c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
a. Depreciation 4.0% \$7	8	Investment Expenses														
b. Amortization \$0 </td <td></td> <td>a. Depreciation 4.0%</td> <td></td> <td>\$7</td> <td>88</td>		a. Depreciation 4.0%		\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	88
c. Dismantlement N/A N/A <td></td> <td>b. Amortization</td> <td></td> <td>\$0</td> <td>0</td>		b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d. Property Taxes 0.0077164 \$1		c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
e. Other 0<		d. Property Taxes 0.0077164		\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	17
9 Total System Recoverable Expenses (Lines 7 + 8) \$23 <		e. Other	-	0	0	0	0	0	0	0	0	0	0	0	0	0
a. Recoverable Costs Allocated to Energy 0 <td>9</td> <td>Total System Recoverable Expenses (Lines 7 + 8)</td> <td></td> <td>\$23</td> <td>\$273</td>	9	Total System Recoverable Expenses (Lines 7 + 8)		\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$273
b. Recoverable Costs Allocated to Demand \$23 \$2		a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
10Energy Jurisdictional FactorN/AN/		b. Recoverable Costs Allocated to Demand		\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$273
11 Demand Jurisdictional Factor - Distribution 1.0000 1.	10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12 Retail Energy-Related Recoverable Costs (B) \$0	11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
13 Retail Demand-Related Recoverable Costs (C) 23 23 23 23 23 23 23 23 14 To black divide a data 422 422 422 422 422 422 422 422	12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	13	Retail Demand-Related Recoverable Costs (C)	_	23	23	23	23	23	23	23	23	23	23	23	23	273
14 Total Jurisdictional Recoverable Costs (Lines 12 + 13)	14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	_	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$273

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Return on Capital Investments, Depreciation and Taxes (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Form 4P Page 55 of 106

Return on Capital Investments, Depreciation and Taxes For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 373)

i restanti i. Caring to Plantine G. Rationemis Sciencity of Plantine G. Rationemis <t< th=""><th>Line</th><th>Description</th><th>Beginning of Period Amount</th><th>Projected January</th><th>Projected February</th><th>Projected March</th><th>Projected April</th><th>Projected May</th><th>Projected June</th><th>Projected July</th><th>Projected August</th><th>Projected September</th><th>Projected October</th><th>Projected November</th><th>Projected December</th><th>End of Period Total</th></t<>	Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	1	Investments														
b. Clearing to Pluid 0		a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $		b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Other 0		c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
2 2 <th2< th=""> <th2< th=""> <th2< th=""></th2<></th2<></th2<>		d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
3 Lss: Accumulated Depreciation (52) (28) (31) (33) (36) (38) (41) (43) (46) (48) (51) (54) (56) 4 CVP No Intercis Barring 500 0	2	Plant-in-Service/Depreciation Base	\$728	728	728	728	728	728	728	728	728	728	728	728	728	
4 CWIP-Non-Interset Braing (50) 0	3	Less: Accumulated Depreciation	(\$25)	(28)	(31)	(33)	(36)	(38)	(41)	(43)	(46)	(48)	(51)	(54)	(56)	
5 Net Investment (Lines 2+3+4) 5703 5700 5697 5695 5692 5690 5687 5682 5680 5677 5674 5672 6 Average Net Investment 3700 5697 5697 5695 5692 5690 5697 5697 5697 5673 5673 7 Return on Average Net Investment (A) Jan-Bacc 51	4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
6 Average Net Investment 5701 5699 5696 5691 5688 5686 5683 5681 5673 7 Return on Average Net Investment (A) 1an-Dec a. Dobt Component 1.82% 51	5	Net Investment (Lines 2 + 3 + 4)	\$703	\$700	\$697	\$695	\$692	\$690	\$687	\$685	\$682	\$680	\$677	\$674	\$672	
7 Return on Average Net Investment [A] Jan-Dec a. Debt Component 1.82% S1	6	Average Net Investment		\$701	\$699	\$696	\$694	\$691	\$688	\$686	\$683	\$681	\$678	\$676	\$673	
a. Debt Component 1.42% b. Equity Component Grossed Up For Taxes 6.23% c. Other 3. Depreciation 4.2% b. Amortization 53 b. Amortization 53 c. Other 3. Depreciation 4.2% b. Amortization 53 b. Amortization 53 c. Other 3. Depreciation 4.2% b. Amortization 53 c. Other 3. Depreciation 4.2% 5. Dismantizement MANA 4.2% 5. Di	7	Return on Average Net Investment (A) Ja	an-Dec													
b. Equity Component Grossed Up For Taxes 6.23% 54 56 50		a. Debt Component	1.82%	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	13
c. Other 50 50 50 50 50 50 50 50 50 50 50 50 8<		b. Equity Component Grossed Up For Taxes	6.23%	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$3	43
8 Investment Expenses a. Depreciation 4.2% 53		c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
a. Depreciation 4.2% \$3	8	Investment Expenses														
b. Amorization \$0 </td <td></td> <td>a. Depreciation</td> <td>4.2%</td> <td>\$3</td> <td>31</td>		a. Depreciation	4.2%	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	31
c. Dismantlement N/A N/A <td></td> <td>b. Amortization</td> <td></td> <td>\$0</td> <td>0</td>		b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d. Property Taxes 0.0077164 \$0		c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
e. Other 0<		d. Property Taxes 0.00	77164	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	6
9 Total System Recoverable Expenses (Lines 7 + 8) a. Recoverable Costs Allocated to Energy b. Recoverable Costs Allocated to Demand \$8		e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
a. Recoverable Costs Allocated to Energy 0 <td>9</td> <td>Total System Recoverable Expenses (Lines 7 + 8)</td> <td></td> <td>\$8</td> <td>\$92</td>	9	Total System Recoverable Expenses (Lines 7 + 8)		\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$92
b. Recoverable Costs Allocated to Demand\$8\$8\$8\$8\$8\$8\$8\$8\$8\$8\$8\$8\$8\$810Energy Jurisdictional FactorN/A <td></td> <td>a. Recoverable Costs Allocated to Energy</td> <td></td> <td>0</td>		a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
10Energy Jurisdictional FactorN/AN/		b. Recoverable Costs Allocated to Demand		\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$92
11Demand Jurisdictional Factor - Distribution1.00001.	10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12 Retail Energy-Related Recoverable Costs (B) \$0	11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
13 Retail Demand-Related Recoverable Costs (C) 8 9	12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) \$8 \$8 \$8 \$8 \$8 \$8 \$8 \$8 \$8 \$8 \$8 \$8 \$8	13	Retail Demand-Related Recoverable Costs (C)			8	8	8	8	8	8	8	8	8	8	8	92
	14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$92

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Storm Protection Plan Cost Recovery Clause **Calculation of Period Amount** Period: January 2024 through December 2024

(in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Form 4P Page 56 of 106

Return on Capital Investments, Depreciation and Taxes For Project: Lateral Hardening OH - Distribution - (FERC 364) (in Dollars)

			Beginning of	Projected	Projected	Projected	End of Period									
Line	Description		Period Amount	January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Investments															
	a. Expenditures/Additions			\$2,552,428	\$8,667,875	\$9,521,666	\$9,937,215	\$7,703,286	\$5,712,768	\$6,303,257	\$5,887,364	\$5,789,992	\$5,798,448	\$7,490,583	\$8,415,132	\$83,780,013
	b. Clearings to Plant			0	407,327	0	3,440,459	51,213,304	0	8,241,099	0	33,945,911	0	3,229,694	27,704,206	128,182,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$9,554,687	9,554,687	9,962,014	9,962,014	13,402,473	64,615,777	64,615,777	72,856,876	72,856,876	106,802,787	106,802,787	110,032,481	137,736,687	
3	Less: Accumulated Depreciation		(\$80,166)	(113,607)	(147,048)	(181,915)	(216,782)	(263,691)	(489,846)	(716,002)	(971,001)	(1,226,000)	(1,599,809)	(1,973,619)	(2,358,733)	
4	CWIP - Non-Interest Bearing	_	\$96,605,169	99,157,596	107,418,145	116,939,811	123,436,566	79,926,548	85,639,316	83,701,474	89,588,838	61,432,919	67,231,367	71,492,255	52,203,182	
5	Net Investment (Lines 2 + 3 + 4)	-	\$106,079,690	\$108,598,676	\$117,233,110	\$126,719,909	\$136,622,257	\$144,278,634	\$149,765,247	\$155,842,348	\$161,474,713	\$167,009,706	\$172,434,345	\$179,551,118	\$187,581,136	
6	Average Net Investment			\$107,339,183	\$112,915,893	\$121,976,509	\$131,671,083	\$140,450,445	\$147,021,940	\$152,803,797	\$158,658,531	\$164,242,210	\$169,722,025	\$175,992,731	\$183,566,127	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		\$162,977	\$171,444	\$185,201	\$199,921	\$213,251	\$223,228	\$232,007	\$240,897	\$249,374	\$257 <i>,</i> 695	\$267,216	\$278,715	2,681,924
	b. Equity Component Grossed Up For Taxes	6.23%		\$557,095	\$586,038	\$633,063	\$683,378	\$728,944	\$763,050	\$793,058	\$823,444	\$852,424	\$880,864	\$913,410	\$952,716	9,167,484
	c. Other			\$0	Ş0	\$0	Ş0	\$0	\$0	Ş0	\$0	\$0	\$0	\$0	Ş0	0
8	Investment Expenses															
	a. Depreciation	4.2%		\$33,441	\$33,441	\$34,867	\$34,867	\$46,909	\$226,155	\$226,155	\$254,999	\$254,999	\$373,810	\$373,810	\$385,114	2,278,567
	b. Amortization			\$0	ŞO	ŞO	\$0	ŞO	ŞO	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantiement	0077164		N/A	N/A	N/A	N/A 222 CT									
	e. Other	0077104		\$0,144 0	\$0,144 0	\$6,144 0	/3,/28									
			—													
9	Total System Recoverable Expenses (Lines 7 + 8)			\$759,657	\$797,067	\$859,275	\$924,310	\$995,247	\$1,218,577	\$1,257,364	\$1,325,484	\$1,362,941	\$1,518,513	\$1,560,579	\$1,622,688	\$14,201,703
	a. Recoverable Costs Allocated to Energy					0 6850 275	0 ¢024.210	0 6005 247	C1 210 577	C1 257 264	C1 225 494	Ć1 2C2 041	Ć1 E10 E10	U 1 5 5 5 7 0	0 ¢1 (22) (88	C 14 201 702
	b. Recoverable Costs Allocated to Demand			\$759,657	\$797,067	\$859,275	\$924,310	\$995,247	\$1,218,577	\$1,257,364	\$1,325,484	\$1,362,941	\$1,518,513	\$1,560,579	\$1,622,688	\$14,201,703
10	Energy Jurisdictional Factor			N/A	N/A	N/A										
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		_	759,657	797,067	859,275	924,310	995,247	1,218,577	1,257,364	1,325,484	1,362,941	1,518,513	1,560,579	1,622,688	14,201,703
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13	3)	_	\$759,657	\$797,067	\$859,275	\$924,310	\$995,247	\$1,218,577	\$1,257,364	\$1,325,484	\$1,362,941	\$1,518,513	\$1,560,579	\$1,622,688	\$14,201,703

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Form 4P Page 57 of 106

Return on Capital Investments, Depreciation and Taxes For Project: Lateral Hardening OH - Distribution - (FERC 365) (in Dollars)

			Beginning of	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	End of Period
Line	Description		Period Amount	January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Investments															
	a. Expenditures/Additions			\$300,286	\$1,019,750	\$1,120,196	\$1,169,084	\$906,269	\$672,090	\$741,560	\$692,631	\$681,176	\$682,170	\$881,245	\$990,016	\$9,856,472
	b. Clearings to Plant			0	47,921	0	404,760	6,025,095	0	969,541	0	3,993,637	0	379,964	3,259,318	15,080,235
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$1,124,081	1,124,081	1,172,002	1,172,002	1,576,762	7,601,856	7,601,856	8,571,397	8,571,397	12,565,034	12,565,034	12,944,998	16,204,316	
3	Less: Accumulated Depreciation		(\$6,063)	(8,592)	(11,121)	(13,758)	(16,395)	(19,943)	(37,047)	(54,151)	(73,437)	(92,723)	(120,994)	(149,265)	(178,392)	
4	CWIP - Non-Interest Bearing		\$11,365,314	11,665,599	12,637,428	13,757,624	14,521,949	9,403,123	10,075,213	9,847,232	10,539,863	7,227,402	7,909,572	8,410,853	6,141,550	
5	Net Investment (Lines 2 + 3 + 4)		\$12,483,331	\$12,781,088	\$13,798,309	\$14,915,868	\$16,082,315	\$16,985,036	\$17,640,022	\$18,364,478	\$19,037,823	\$19,699,713	\$20,353,612	\$21,206,586	\$22,167,475	
6	Average Net Investment			\$12,632,210	\$13,289,698	\$14,357,088	\$15,499,091	\$16,533,675	\$17,312,529	\$18,002,250	\$18,701,150	\$19,368,768	\$20,026,662	\$20,780,099	\$21,687,030	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		\$19,180	\$20,178	\$21,799	\$23,533	\$25,104	\$26,286	\$27,333	\$28,395	\$29,408	\$30,407	\$31,551	\$32 <i>,</i> 928	316,102
	b. Equity Component Grossed Up For Taxes	6.23%		\$65,562	\$68,974	\$74,514	\$80,441	\$85,810	\$89 <i>,</i> 853	\$93,432	\$97,060	\$100,525	\$103,939	\$107,850	\$112,557	1,080,516
	c. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		\$2,529	\$2,529	\$2,637	\$2,637	\$3,548	\$17,104	\$17,104	\$19,286	\$19,286	\$28,271	\$28,271	\$29,126	172,329
	b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		\$723	\$723	\$723	\$723	\$723	\$723	\$723	\$723	\$723	\$723	\$723	\$723	8,674
	e. Other		-	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			\$87,994	\$92,404	\$99,673	\$107,334	\$115,185	\$133,966	\$138,593	\$145,463	\$149,941	\$163,341	\$168,395	\$175,334	\$1,577,621
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			\$87,994	\$92,404	\$99,673	\$107,334	\$115,185	\$133,966	\$138,593	\$145,463	\$149,941	\$163,341	\$168,395	\$175,334	\$1,577,621
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		_	87,994	92,404	99,673	107,334	115,185	133,966	138,593	145,463	149,941	163,341	168,395	175,334	1,577,621
14	Total Jurisdictional Recoverable Costs (Lines 12 +	13)	_	\$87,994	\$92,404	\$99,673	\$107,334	\$115,185	\$133,966	\$138,593	\$145,463	\$149,941	\$163,341	\$168,395	\$175,334	\$1,577,621

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Form 4P Page 58 of 106

Return on Capital Investments, Depreciation and Taxes For Project: Lateral Hardening OH - Distribution - (FERC 368) (in Dollars)

		Paginning of	Projected	Drojected	Draiastad	Draiacted	Drojected	Drojected	Drojected	Drojected	Drojected	Drojected	Drojected	Drojected	End of
Line	Description	Period Amount	January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Investments														
-	a. Expenditures/Additions		\$150,143	\$509,875	\$560,098	\$584,542	\$453,134	\$336,045	\$370,780	\$346,316	\$340,588	\$341,085	\$440,623	\$495,008	\$4,928,236
	b. Clearings to Plant		0	23,960	0	202,380	3,012,547	0	484,771	0	1,996,818	0	189,982	1,629,659	7,540,118
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$562,040	562,040	586,001	586,001	788,381	3,800,928	3,800,928	4,285,699	4,285,699	6,282,517	6,282,517	6,472,499	8,102,158	
3	Less: Accumulated Depreciation	(\$3,256)	(4,614)	(5,973)	(7,389)	(8,805)	(10,710)	(19,896)	(29,081)	(39,438)	(49 <i>,</i> 796)	(64,978)	(80,161)	(95,803)	
4	CWIP - Non-Interest Bearing	\$5,682,657	5,832,800	6,318,714	6,878,812	7,260,974	4,701,561	5,037,607	4,923,616	5,269,931	3,613,701	3,954,786	4,205,427	3,070,775	
5	Net Investment (Lines 2 + 3 + 4)	\$6,241,441	\$6,390,226	\$6,898,742	\$7,457,424	\$8,040,550	\$8,491,779	\$8,818,639	\$9,180,233	\$9,516,192	\$9,846,422	\$10,172,325	\$10,597,764	\$11,077,130	
6	Average Net Investment		\$6,315,833	\$6,644,484	\$7,178,083	\$7,748,987	\$8,266,165	\$8,655,209	\$8,999,436	\$9,348,212	\$9,681,307	\$10,009,373	\$10,385,045	\$10,837,447	
7	Return on Average Net Investment (A) Jan-D	ec													
	a. Debt Component 1.82	%	\$9 <i>,</i> 590	\$10,089	\$10,899	\$11,766	\$12,551	\$13,141	\$13,664	\$14,194	\$14,699	\$15,198	\$15,768	\$16,455	158,012
	b. Equity Component Grossed Up For Taxes 6.23	%	\$32,779	\$34,485	\$37,255	\$40,218	\$42,902	\$44,921	\$46,707	\$48,518	\$50,246	\$51,949	\$53 <i>,</i> 899	\$56,247	540,125
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation 2.9	%	\$1,358	\$1,358	\$1,416	\$1,416	\$1,905	\$9,186	\$9,186	\$10,357	\$10,357	\$15,183	\$15,183	\$15,642	92,547
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes 0.007/16	4	\$361	\$361	\$361	\$361	\$361	\$361	\$361	\$361	\$361	\$361	\$361	\$361	4,337
	e. Other	-	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$44,089	\$46,293	\$49,931	\$53,761	\$57,719	\$67,609	\$69,919	\$73 <i>,</i> 430	\$75 <i>,</i> 664	\$82,691	\$85,211	\$88 <i>,</i> 705	\$795,022
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$44,089	\$46,293	\$49,931	\$53,761	\$57,719	\$67,609	\$69,919	\$73,430	\$75,664	\$82,691	\$85,211	\$88,705	\$795,022
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)	-	44,089	46,293	49,931	53,761	57,719	67,609	69,919	73,430	75,664	82,691	85,211	88,705	795,022
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	-	\$44,089	\$46,293	\$49,931	\$53,761	\$57,719	\$67,609	\$69,919	\$73,430	\$75,664	\$82,691	\$85,211	\$88,705	\$795,022

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Form 4P Page 59 of 106

(in Dollars)

Line	Description	Beginning of Period Amour	Projected t January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
_	a. Expenditures/Additions		\$1,969,864	\$2,328,021	\$2,507,100	\$2,865,257	\$3,223,414	\$3,581,571	\$3,402,492	\$3,223,414	\$3,044,335	\$3,581,571	\$2,507,100	\$3,581,571	\$35,815,709
	b. Clearings to Plant		2,481,029	2,299,154	2,476,012	2,829,728	3,183,444	3,537,160	3,360,301	3,183,444	3,006,586	3,537,160	2,476,012	3,537,160	35,907,188
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$52,682,33	9 55,163,358	57,462,512	59,938,524	62,768,251	65,951,695	69,488,855	72,849,156	76,032,600	79,039,186	82,576,346	85,052,357	88,589,517	
3	Less: Accumulated Depreciation	(\$1,238,56	L) (1,422,949)	(1,616,021)	(1,817,140)	(2,026,925)	(2,246,614)	(2,477,445)	(2,720,656)	(2,975,628)	(3,241,742)	(3,518,379)	(3,807,396)	(4,105,079)	
4	CWIP - Non-Interest Bearing	\$533,04	0 21,875	50,742	81,830	117,359	157,329	201,740	243,931	283,901	321,651	366,062	397,149	441,560	
5	Net Investment (Lines 2 + 3 + 4)	\$51,976,80	7 \$53,762,283	\$55,897,233	\$58,203,214	\$60,858,685	\$63,862,410	\$67,213,150	\$70,372,431	\$73,340,873	\$76,119,095	\$79,424,028	\$81,642,111	\$84,925,998	
6	Average Net Investment		\$52,869,545	\$54,829,758	\$57,050,223	\$59,530,949	\$62,360,548	\$65,537,780	\$68,792,791	\$71,856,652	\$74,729,984	\$77,771,561	\$80,533,069	\$83,284,054	
7	Return on Average Net Investment (A) J	an-Dec													
	a. Debt Component	1.82%	\$80,274	\$83,250	\$86,621	\$90,388	\$94,684	\$99,508	\$104,450	\$109,102	\$113,465	\$118,083	\$122,276	\$126,453	1,228,555
	b. Equity Component Grossed Up For Taxes	6.23%	\$274,395	\$284,569	\$296,093	\$308,968	\$323,654	\$340,144	\$357,037	\$372,939	\$387,852	\$403,638	\$417,970	\$432,248	4,199,506
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$184,388	\$193,072	\$201,119	\$209,785	\$219,689	\$230,831	\$243,211	\$254,972	\$266,114	\$276,637	\$289,017	\$297,683	2,866,518
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes 0.00	77164	\$33,876	\$33,876	\$33,876	\$33,876	\$33,876	\$33,876	\$33,876	\$33,876	\$33,876	\$33,876	\$33,876	\$33,876	406,518
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
0	Total Custom Decouverable European (Lines 7 + 9)		¢572,022	6504 767	6617 710	¢C42-017	¢C71 002	6704 250	6720 F75	0	C 001 207	0 6922.224	0 6962-140	¢000.200	ćo 701 007
9	a Recoverable Costs Allocated to Energy		\$572,933 0	۶594,767 0	\$617,710	\$643,017 0	\$671,903	\$704,359	5/38,5/5 0	\$770,890	\$801,307 0	\$832,234 0	\$863,140 0	\$890,260 0	\$8,701,097
	 h. Recoverable Costs Allocated to Domand 		¢572 022	501 767	0 \$617 710	5642 017	ں 671 ۵03	¢704 250	¢729 575	0 0 0 0 0 7 7 2	0 \$201 207	0 1 2 2 2 2 2 2	0 \$862 140	5800 260	ں 107 ¢2 ¢2
	b. Recoverable costs Allocated to Demand		<i>4372,33</i> 3	\$554,707	Ş017,710	Ş043,017	Ş071,903	Ş704,335	<i>د ۱ د</i> ,۵ <i>۵ ۱</i> ډ	\$770,850	3001,307	2032,23 4	3803,140	<i>3030,200</i>	<i>38,701,037</i>
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		572,933	594,767	617,710	643,017	671,903	704,359	738,575	770,890	801,307	832,234	863,140	890,260	8,701,097
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$572,933	\$594,767	\$617,710	\$643,017	\$671,903	\$704,359	\$738,575	\$770,890	\$801,307	\$832,234	\$863,140	\$890,260	\$8,701,097

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Return on Capital Investments, Depreciation and Taxes For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 364)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Form 4P Page 60 of 106

			Beginning of	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	End of Period
Line	Description		Period Amount	January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Invostments															
T	a Expenditures/Additions			\$706.816	\$835 327	\$899 583	\$1 028 095	\$1 156 607	\$1 285 119	\$1 220 863	\$1 156 607	\$1 092 351	\$1 285 119	\$899 583	\$1 285 119	\$12 851 190
	b. Clearings to Plant			890.229	824.969	888.429	1.015.347	1.142.265	1.269.184	1.205.724	1.142.265	1.078.806	1.269.184	888.429	1.269.184	12.884.014
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	12,00 1,01 1
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$19 369 240	20 259 468	21 084 438	21 972 866	22 988 213	24 130 479	25 399 662	26 605 387	27 747 652	28 826 458	30 095 642	30 984 070	32 253 251	
2	Less: Accumulated Depreciation		(\$301,100)	(344 680)	(390 264)	(437 704)	(487 143)	(538 867)	(593 160)	(650 309)	(710 171)	(772 604)	(837 463)	(905 178)	(974 893)	
4	CWIP - Non-Interest Bearing		\$191.261	7.848	18.206	29.361	42.109	56.451	72.386	87.525	101.867	115.412	131.347	142.502	158.437	
5	Net Investment (Lines 2 + 3 + 4)		\$19,259,401	\$19,922,636	\$20,712,380	\$21,564,523	\$22,543,179	\$23,648,063	\$24,878,889	\$26,042,602	\$27,139,347	\$28,169,266	\$29,389,526	\$30,221,394	\$31,436,799	
6	Average Net Investment			\$19,591,019	\$20,317,508	\$21,138,451	\$22,053,851	\$23,095,621	\$24,263,476	\$25,460,745	\$26,590,975	\$27,654,307	\$28,779,396	\$29,805,460	\$30,829,096	
7	Return on Average Net Investment (A)	lan-Dec														
,	a. Debt Component	1.82%		\$29,746	\$30,849	\$32,095	\$33,485	\$35,067	\$36,840	\$38,658	\$40.374	\$41,988	\$43,697	\$45,255	\$46,809	454,862
	b. Equity Component Grossed Up For Taxes	6.23%		\$101.678	\$105.449	\$109.709	\$114.460	\$119.867	\$125.928	\$132.142	\$138.008	\$143.527	\$149.366	\$154.692	\$160.004	1.554.832
	c. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		\$43,581	\$45,584	\$47,440	\$49,439	\$51,723	\$54,294	\$57,149	\$59 <i>,</i> 862	\$62,432	\$64,860	\$67,715	\$69,714	673,793
	b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes 0.0	0077164		\$12,455	\$12,455	\$12,455	\$12,455	\$12,455	\$12,455	\$12,455	\$12 <i>,</i> 455	\$12,455	\$12,455	\$12,455	\$12,455	149,461
	e. Other		-	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			\$187,460	\$194,336	\$201,700	\$209 <i>,</i> 840	\$219,113	\$229,517	\$240,405	\$250,699	\$260,403	\$270 <i>,</i> 378	\$280,116	\$288,982	\$2,832,948
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			\$187,460	\$194,336	\$201,700	\$209,840	\$219,113	\$229,517	\$240,405	\$250,699	\$260,403	\$270,378	\$280,116	\$288,982	\$2,832,948
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		_	187,460	194,336	201,700	209,840	219,113	229,517	240,405	250,699	260,403	270,378	280,116	288,982	2,832,948
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13	3)	=	\$187,460	\$194,336	\$201,700	\$209,840	\$219,113	\$229,517	\$240,405	\$250,699	\$260,403	\$270,378	\$280,116	\$288,982	\$2,832,948

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Return on Capital Investments, Depreciation and Taxes For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 365) (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Form 4P Page 61 of 106

Return on Capital Investments, Depreciation and Taxes For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 367) (in Dollars)

1 Instantalia 5/9,901 System Sistem	Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	1	Investments														
b. Charming to finite100.63593.24700.631114.778122.26148.478136.29122.02118.773108.631118.7731.06.647c. Rotirements00 <td< td=""><td></td><td>a. Expenditures/Additions</td><td></td><td>\$79,901</td><td>\$94,428</td><td>\$101,692</td><td>\$116,219</td><td>\$130,747</td><td>\$145,274</td><td>\$138,011</td><td>\$130,747</td><td>\$123,483</td><td>\$145,274</td><td>\$101,692</td><td>\$145,274</td><td>\$1,452,743</td></td<>		a. Expenditures/Additions		\$79,901	\$94,428	\$101,692	\$116,219	\$130,747	\$145,274	\$138,011	\$130,747	\$123,483	\$145,274	\$101,692	\$145,274	\$1,452,743
c. Retirements 0 <		b. Clearings to Plant		100,635	93,257	100,431	114,778	129,126	143,473	136,299	129,126	121,952	143,473	100,431	143,473	1,456,454
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$		c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
1 1		d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
3 Less: Accumulated Depreciation (52):33) (84,165) (32,23) (44,52) (50,073) (55,907) (62,053) (62,051) (93,020) (75,488) (102,010) <	2	Plant-in-Service/Depreciation Base	\$1,924,757	2,025,391	2,118,649	2,219,080	2,333,858	2,462,984	2,606,457	2,742,756	2,871,882	2,993,833	3,137,306	3,237,737	3,381,210	
4 CMUP - Mon-Interst litering 522,275 1,341 2,712 3,973 5,414 7,03 8,837 10,548 12,169 13,701 15,502 15,663 18,564 5 Not interstment (lus 2 + 3 + 4) 51,997,765 52,082,712 52,082,725 52,289,725 52,299,812 53,125 53,125 52,48,755 52,48,875 54,545 54,545 54,545 54,545 54,545 54,545 54,545 52,48,755 52,128 51,278	3	Less: Accumulated Depreciation	(\$29,353)	(34,165)	(39,228)	(44,525)	(50,073)	(55,907)	(62,065)	(68,581)	(75,438)	(82,617)	(90,102)	(97,945)	(106,040)	
5 Net:Investment (Lines 2 + 3 + 4) 51,977.07 51,978.07 51,977.07 51,978.07 51,978.07 51,978.07 51,978.07 51,978.07 51,978.07 51,978.07 51,978.07 51,978.07 51,978.07 51,978.07<	4	CWIP - Non-Interest Bearing	\$22,275	1,541	2,712	3,973	5,414	7,035	8,837	10,548	12,169	13,701	15,502	16,763	18,564	
6 Average Net Investment 51,955,223 52,037,450 52,233,864 52,233,864 52,248,670 52,218,976 52,246,668 52,286,765 52,293,812 53,0961 53,252,145 7 Return on Average Net Investment (A) 1.82% 52,069 53,094 53,235 53,392 53,371 53,771 53,771 54,150 54,153 54,456 54,721 54,897 155,581 51,193 54,125 51,193 51,19	5	Net Investment (Lines 2 + 3 + 4)	\$1,917,679	\$1,992,768	\$2,082,132	\$2,178,528	\$2,289,200	\$2,414,112	\$2,553,229	\$2,684,723	\$2,808,613	\$2,924,917	\$3,062,706	\$3,156,555	\$3,293,735	
7 Return on Average Net Investment (A) Jan-Dec a. Debt Component b. Equity Component c. Diment Grossed Up For Taxes S2,969 S3,094 S3,225 S3,370 S3,370 S3,573 S4,170 S4,470	6	Average Net Investment		\$1,955,223	\$2,037,450	\$2,130,330	\$2,233,864	\$2,351,656	\$2,483,670	\$2,618,976	\$2,746,668	\$2,866,765	\$2,993,812	\$3,109,631	\$3,225,145	
a. Debt Component 1.82% \$3,990 \$3,090 \$3,275 \$3,771 \$3,976 \$4,170 \$4,545 \$4,546 \$4,721 \$4,694 b. Equity Component Grossed Up for Taxes 6.23% \$10,148 \$10,57 \$11,593 \$12,205 \$12,800 \$51,513 \$14,255 \$14,879 \$51,538 \$16,139 \$15,673 \$50 \$0 <td>7</td> <td>Return on Average Net Investment (A) Jan-D</td> <td>Dec</td> <td></td>	7	Return on Average Net Investment (A) Jan-D	Dec													
b. Equity Component Grossed Up For Taxes 6.23% \$10.148 \$10.574 \$11.957 \$11.959 \$12.205 \$12.280 \$12.55 \$14.255 \$14.879 \$15.538 \$16,739 \$150,600 c. Other \$0 <		a. Debt Component 1.8	2%	\$2,969	\$3,094	\$3,235	\$3,392	\$3,571	\$3,771	\$3,976	\$4,170	\$4,353	\$4,546	\$4,721	\$4 <i>,</i> 897	46,694
c. Other \$0		b. Equity Component Grossed Up For Taxes 6.2	3%	\$10,148	\$10,574	\$11,057	\$11,594	\$12,205	\$12,890	\$13,593	\$14,255	\$14,879	\$15,538	\$16,139	\$16,739	159,610
8 Investment Expenses 3.0% \$4,812 \$5,03 \$5,297 \$5,548 \$5,835 \$6,157 \$6,516 \$6,857 \$7,180 \$7,485 \$7,483 \$8,094 76,687 a. Depreciation 3.0% \$0		c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
a. Depreciation 3.0% \$4,812 \$5,063 \$5,297 \$5,548 \$5,6157 \$6,6157 \$6,6157 \$5,180 \$7,480 \$7,843 \$8,094 76,677 b. Amortization \$0 \$1,238 \$1,	8	Investment Expenses														
b. Amortization \$0 </td <td></td> <td>a. Depreciation 3.</td> <td>0%</td> <td>\$4,812</td> <td>\$5,063</td> <td>\$5,297</td> <td>\$5,548</td> <td>\$5,835</td> <td>\$6,157</td> <td>\$6,516</td> <td>\$6<i>,</i>857</td> <td>\$7,180</td> <td>\$7,485</td> <td>\$7<i>,</i>843</td> <td>\$8,094</td> <td>76,687</td>		a. Depreciation 3.	0%	\$4,812	\$5,063	\$5,297	\$5,548	\$5,835	\$6,157	\$6,516	\$6 <i>,</i> 857	\$7,180	\$7,485	\$7 <i>,</i> 843	\$8,094	76,687
c. Dismantlement N/A N/A <td></td> <td>b. Amortization</td> <td></td> <td>\$0</td> <td>0</td>		b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d. Property Taxes 0.0077164 \$1,238 <th< td=""><td></td><td>c. Dismantlement</td><td></td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></th<>		c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
e. Other 0<		d. Property Taxes 0.00771	64	\$1,238	\$1,238	\$1,238	\$1,238	\$1,238	\$1,238	\$1,238	\$1,238	\$1,238	\$1,238	\$1,238	\$1,238	14,852
9 Total System Recoverable Expenses (Lines 7 + 8) a. Recoverable Costs Allocated to Energy b. Recoverable Costs Allocated to Energy b. Recoverable Costs Allocated to Demand \$19,166 \$19,969 \$20,825 \$21,771 \$22,848 \$24,057 \$25,323 \$26,520 \$27,649 \$28,806 \$29,942 \$30,968 \$297,843 0 <		e. Other	-	0	0	0	0	0	0	0	0	0	0	0	0	0
a. Recoverable Costs Allocated to Energy 0 <td>9</td> <td>Total System Recoverable Expenses (Lines 7 + 8)</td> <td></td> <td>\$19,166</td> <td>\$19,969</td> <td>\$20,825</td> <td>\$21,771</td> <td>\$22,848</td> <td>\$24,057</td> <td>\$25,323</td> <td>\$26,520</td> <td>\$27,649</td> <td>\$28,806</td> <td>\$29,942</td> <td>\$30,968</td> <td>\$297,843</td>	9	Total System Recoverable Expenses (Lines 7 + 8)		\$19,166	\$19,969	\$20,825	\$21,771	\$22,848	\$24,057	\$25,323	\$26,520	\$27,649	\$28,806	\$29,942	\$30,968	\$297,843
b. Recoverable Costs Allocated to Demand \$19,166 \$19,969 \$20,825 \$21,771 \$22,848 \$24,057 \$25,323 \$26,520 \$27,649 \$28,806 \$29,942 \$30,968 \$297,843 10 Energy Jurisdictional Factor N/A N		a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
10Energy Jurisdictional FactorN/AN/		b. Recoverable Costs Allocated to Demand		\$19,166	\$19,969	\$20,825	\$21,771	\$22,848	\$24,057	\$25,323	\$26,520	\$27,649	\$28,806	\$29,942	\$30,968	\$297,843
11 Demand Jurisdictional Factor - Distribution 1.00000 1.0000 1	10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12 Retail Energy-Related Recoverable Costs (B) \$0	11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
13Retail Demand-Related Recoverable Costs (C)19,16619,96920,82521,77122,84824,05725,32326,52027,64928,80629,94230,968297,84314Total Jurisdictional Recoverable Costs (Lines 12 + 13)\$19,166\$19,969\$20,825\$21,771\$22,848\$24,057\$25,323\$26,520\$27,649\$28,806\$29,942\$30,968\$297,843	12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) \$19,166 \$19,969 \$20,825 \$21,771 \$22,848 \$24,057 \$26,520 \$27,649 \$28,806 \$29,942 \$30,968 \$297,843	13	Retail Demand-Related Recoverable Costs (C)	_	19,166	19,969	20,825	21,771	22,848	24,057	25,323	26,520	27,649	28,806	29,942	30,968	297,843
	14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	_	\$19,166	\$19,969	\$20,825	\$21,771	\$22,848	\$24,057	\$25,323	\$26,520	\$27,649	\$28,806	\$29,942	\$30,968	\$297,843

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Form 4P Page 62 of 106

Return on Capital Investments, Depreciation and Taxes For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 368) (in Dollars)

Increments Statust	Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
$ \begin{array}{c} 1 \\ 1 \\ 1 \\ 1 \\ 2 \\ 1 \\ 2 \\ 2 \\ 2 \\ 2 \\$	1	Investments														
b. Clearings to first 392,267 392,267 392,067 498,077 590,006 392,067 390,007 390,007<		a. Expenditures/Additions		\$311,921	\$368,634	\$396,990	\$453,703	\$510,416	\$567,129	\$538,772	\$510,416	\$482,059	\$567,129	\$396,990	\$567,129	\$5,671,286
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$		b. Clearings to Plant		392,862	364,063	392,067	448,077	504,087	560,096	532,091	504,087	476,082	560,096	392,067	560,096	5,685,772
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$		c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
1 1		d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
3 Less: Accumulated beginetation (524,138) (223,131) (623,132) (642,262) (683,477) (583,677) (885,080) (418,821) (622,352) (622,387) (624,280) (684,271) 5 NetTivestment (h(h:s' 2 + 3 + 4) 511,842,456 512,212,323 512,443,355 512,233,355 515,233,365 516,353 516,353 516,353 516,353 516,353 516,353 516,353 516,353 516,353 516,353 520,355 520,355 520,355 50 50	2	Plant-in-Service/Depreciation Base	\$12,022,189	12,415,051	12,779,113	13,171,180	13,619,258	14,123,344	14,683,440	15,215,532	15,719,619	16,195,700	16,755,797	17,147,864	17,707,960	
4 CWIP - Non-Integet Relating 588,405 3,444 8,035 12,988 18,581 2,4913 31,495 38,676 44,555 50,5924 51,51424 52,885 69,920 5 Nettimestment (Lines 2 + 3 + 4) 511,682,763 511,242,5133 511,242,643 511,241,643 511,241,743	3	Less: Accumulated Depreciation	(\$264,138)	(293,191)	(323,194)	(354,077)	(385,908)	(418,821)	(452,952)	(488,437)	(525,208)	(563,197)	(602,337)	(642,830)	(684,271)	
5 Net Investment (Lines 2 + 3 + 4) 511,842,655 512,253,325 512,633,954 512,263,395 513,683,435 516,211,424 515,67921 517,093,009 6 Average Net Investment 511,982,656 512,293,365 513,683,435 516,211,424 516,57921 517,093,009 7 Return on Werage Net Investment (A) Jan-Dec 512,293,365 513,641,00 515,947,430 516,381,075 516,381,075 6 Net Investment (A) Jan-Dec 518,196 518,667 519,202 519,801 520,497 522,077 523,476 524,214 524,885 525,555 280,545 6 Other S18,196 518,667 519,202 519,801 520,217 522,377 522,477 523,476 524,214 524,885 535,638 587,583 570,117 577,393 577,384 580,045 587,583 587,783 577,11 577,393 537,493 537,493 537,493 537,784 537,784 537,784 537,784 537,784 537,784 537,784 537,784 537,784 537,784 537,784 537,784 537,784 537,784 537,7	4	CWIP - Non-Interest Bearing	\$84,405	3,464	8,035	12,958	18,583	24,913	31,945	38,626	44,955	50,932	57,965	62,887	69,920	
6 Average Net Investment S11,933,89 S12,294,638 S12,647,007 S13,490,683 S13,995,934 S14,514,007 S15,042,04 S15,947,430 S16,830,753 S16,830,755 7 Return on Average Net Investment (A) 1.82% S62,197 S18,667 S19,202 S19,801 S20,483 S21,250 S22,077 S23,475 S24,214 S24,885 S57,352 280,060 S60,500 S0 S0 <td>5</td> <td>Net Investment (Lines 2 + 3 + 4)</td> <td>\$11,842,456</td> <td>\$12,125,323</td> <td>\$12,463,954</td> <td>\$12,830,061</td> <td>\$13,251,933</td> <td>\$13,729,436</td> <td>\$14,262,433</td> <td>\$14,765,720</td> <td>\$15,239,365</td> <td>\$15,683,435</td> <td>\$16,211,424</td> <td>\$16,567,921</td> <td>\$17,093,609</td> <td></td>	5	Net Investment (Lines 2 + 3 + 4)	\$11,842,456	\$12,125,323	\$12,463,954	\$12,830,061	\$13,251,933	\$13,729,436	\$14,262,433	\$14,765,720	\$15,239,365	\$15,683,435	\$16,211,424	\$16,567,921	\$17,093,609	
7 Return on Average Net Investment (A) Jan-Dec a. Debt Component 182% \$\$18,196 \$18,667 \$19,202 \$20,483 \$21,250 \$22,779 \$23,476 \$24,214 \$24,885 \$25,555 \$260,505 a. Debt Component Grossed Up For Taxes 6.23% \$18,196 \$18,667 \$19,202 \$50<	6	Average Net Investment		\$11,983,889	\$12,294,638	\$12,647,007	\$13,040,997	\$13,490,685	\$13,995,934	\$14,514,077	\$15,002,543	\$15,461,400	\$15,947,430	\$16,389,673	\$16,830,765	
a. Debt Component 1.82% \$18,196 \$18,667 \$19,202 \$19,801 \$20,483 \$21,250 \$22,779 \$22,783 \$26,771 \$27,799 \$27,791 \$27,791 \$27,791 \$27,791 \$27,791 \$27,791 \$27,791 \$27,791 \$27,791 \$27,791 \$27,791 \$27,791 \$27,791 \$27,791 \$27,791 \$27,731 \$7,731 \$7,731 \$7,731 \$7,731 \$7,731 <td>7</td> <td>Return on Average Net Investment (A) Jan-Dec</td> <td>:</td> <td></td>	7	Return on Average Net Investment (A) Jan-Dec	:													
b. Equity Component Grossed Up For Taxes 6.23% \$62,197 \$63,810 \$65,638 \$70,017 \$72,639 \$77,864 \$80,245 \$82,768 \$87,852 \$89,060 c. Other \$0		a. Debt Component 1.82%	1	\$18,196	\$18,667	\$19,202	\$19,801	\$20,483	\$21,250	\$22,037	\$22,779	\$23,476	\$24,214	\$24,885	\$25,555	260,545
c. Other 50		b. Equity Component Grossed Up For Taxes 6.23%	•	\$62,197	\$63,810	\$65 <i>,</i> 638	\$67,683	\$70,017	\$72,639	\$75,329	\$77,864	\$80,245	\$82,768	\$85 <i>,</i> 063	\$87,352	890,606
8 Investment Expenses 3. Deprediation 2.9% 529,054 530,003 530,833 531,80 532,913 534,131 535,485 536,771 537,989 539,140 540,493 541,41 421,333 A mortization 50 5		c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
a. Depreciation 2.9% \$29,0% \$30,003 \$30,883 \$31,830 \$32,913 \$34,131 \$37,780 \$37,989 \$39,140 \$40,493 \$41,441 420,133 b. Amortization \$0 \$	8	Investment Expenses														
b. Amortization 50 </td <td></td> <td>a. Depreciation 2.9%</td> <td>•</td> <td>\$29<i>,</i>054</td> <td>\$30,003</td> <td>\$30,883</td> <td>\$31,830</td> <td>\$32,913</td> <td>\$34,131</td> <td>\$35,485</td> <td>\$36,771</td> <td>\$37,989</td> <td>\$39,140</td> <td>\$40<i>,</i>493</td> <td>\$41,441</td> <td>420,133</td>		a. Depreciation 2.9%	•	\$29 <i>,</i> 054	\$30,003	\$30,883	\$31,830	\$32,913	\$34,131	\$35,485	\$36,771	\$37,989	\$39,140	\$40 <i>,</i> 493	\$41,441	420,133
c. Dismantlement N/A N/A <td></td> <td>b. Amortization</td> <td></td> <td>\$0</td> <td>0</td>		b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d. Property Taxes 0.0077164 \$7,731 <th< td=""><td></td><td>c. Dismantlement</td><td></td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></th<>		c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
e. Other 0<		d. Property Taxes 0.0077164		\$7,731	\$7,731	\$7,731	\$7,731	\$7,731	\$7,731	\$7,731	\$7,731	\$7,731	\$7,731	\$7,731	\$7,731	92,768
9 Total System Recoverable Expenses (Lines 7 + 8) \$117,177 \$120,211 \$123,454 \$131,144 \$135,752 \$140,582 \$145,144 \$149,441 \$153,852 \$162,078 \$162,078 0 </td <td></td> <td>e. Other</td> <td>-</td> <td>0</td>		e. Other	-	0	0	0	0	0	0	0	0	0	0	0	0	0
a. Recoverable Costs Allocated to Energy 0 <td>9</td> <td>Total System Recoverable Expenses (Lines 7 + 8)</td> <td></td> <td>\$117,177</td> <td>\$120,211</td> <td>\$123,454</td> <td>\$127,045</td> <td>\$131,144</td> <td>\$135,752</td> <td>\$140,582</td> <td>\$145,144</td> <td>\$149,441</td> <td>\$153,852</td> <td>\$158,172</td> <td>\$162,078</td> <td>\$1,664,052</td>	9	Total System Recoverable Expenses (Lines 7 + 8)		\$117,177	\$120,211	\$123,454	\$127,045	\$131,144	\$135,752	\$140,582	\$145,144	\$149,441	\$153,852	\$158,172	\$162,078	\$1,664,052
b. Recoverable Costs Allocated to Demand \$117,177 \$120,211 \$123,454 \$127,045 \$131,144 \$135,752 \$140,582 \$145,144 \$149,441 \$153,852 \$158,172 \$162,078 \$1,664,052 10 Energy Jurisdictional Factor N/A N/A <td></td> <td>a. Recoverable Costs Allocated to Energy</td> <td></td> <td>0</td>		a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
10Energy Jurisdictional FactorN/AN/		b. Recoverable Costs Allocated to Demand		\$117,177	\$120,211	\$123,454	\$127,045	\$131,144	\$135,752	\$140,582	\$145,144	\$149,441	\$153,852	\$158,172	\$162,078	\$1,664,052
11 Demand Jurisdictional Factor - Distribution 1.0000 1.	10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12 Retail Energy-Related Recoverable Costs (B) \$0	11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
13Retail Demand-Related Recoverable Costs (C)117,177120,211123,454127,045131,144135,752140,582149,441153,852158,172162,0781,664,05214Total Jurisdictional Recoverable Costs (Lines 12 + 13)\$117,177\$120,211\$123,454\$127,045\$131,144\$135,752\$140,582\$145,144\$153,852\$158,172\$162,078\$1,664,052	12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) \$117,177 \$120,211 \$123,454 \$127,045 \$131,144 \$135,752 \$140,582 \$145,144 \$149,441 \$153,852 \$158,172 \$162,078 \$1,664,052	13	Retail Demand-Related Recoverable Costs (C)	-	117,177	120,211	123,454	127,045	131,144	135,752	140,582	145,144	149,441	153,852	158,172	162,078	1,664,052
	14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	-	\$117,177	\$120,211	\$123,454	\$127,045	\$131,144	\$135,752	\$140,582	\$145,144	\$149,441	\$153,852	\$158,172	\$162,078	\$1,664,052

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Form 4P Page 63 of 106

Return on Capital Investments, Depreciation and Taxes For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 369) (in Dollars)

Increments Super-res <	Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
a. Expondence/Addition 51,357 51,817 51,826 51,826 51,826 51,826 51,826 51,826 51,826 51,826 51,826 51,827	1	Investments														
b. Clouring to Plunt 1,935 1,733 1,231 2,207 2,483 2,275 2,011 2,483 2,245 2,275 1,931 2,275 2,01 d. Ohicr 0		a. Expenditures/Additions		\$1,537	\$1,816	\$1,956	\$2,235	\$2,514	\$2,794	\$2,654	\$2,514	\$2,375	\$2,794	\$1,956	\$2,794	\$27,937
c. Retirements 0		b. Clearings to Plant		1,935	1,793	1,931	2,207	2,483	2,759	2,621	2,483	2,345	2,759	1,931	2,759	28,009
d. Other 0 0 0 0 0 0 0 0 0 0 0 0 2 Plant in Service/Deprecision Seve completation \$371,576 373,131 375,404 377,236 379,443 381,026 384,685 387,307 389,790 392,135 394,694 (20,308) (21,830)		c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
$ \begin{array}{c} 2 \\ 1 \\ 2 \\ 2 \\ 1 \\ 2 \\ 2 \\ 2 \\ 2 \\ 2 \\$		d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
3 tess: accumulated begreciation (\$16,280) (\$17,219) (\$17,721) (\$21,727) (\$23,723) (\$23,810) (\$25,022) (\$28,893) (\$27,683) (\$28,893) (\$23,623) <td>2</td> <td>Plant-in-Service/Depreciation Base</td> <td>\$371,576</td> <td>373,511</td> <td>375,304</td> <td>377,236</td> <td>379,443</td> <td>381,926</td> <td>384,685</td> <td>387,307</td> <td>389,790</td> <td>392,135</td> <td>394,894</td> <td>396,825</td> <td>399,584</td> <td></td>	2	Plant-in-Service/Depreciation Base	\$371,576	373,511	375,304	377,236	379,443	381,926	384,685	387,307	389,790	392,135	394,894	396,825	399,584	
4 CWD-Non-Interest Baring \$1,135 736 736 783 810 841 876 909 940 970 1,044 1,029 1,063 5 Nettmeentent Lines 2+ 3+4) \$356,430 \$357,728 \$357,728 \$357,751 \$358,043 \$361,731 \$361,731 \$363,735 \$364,884 \$367,728 \$364,039 \$362,728 \$364,038 \$366,165 \$367,728 \$366,178 \$366,178 \$364,884 \$367,728 \$364,084 \$367,728 \$364,084 \$367,728 \$364,084 \$367,728 \$364,084 \$367,728 \$364,084 \$367,728 \$364,084 \$367,728 \$364,084 \$367,728 \$364,084 \$367,728 \$364,084 \$367,728 \$366,185 \$366,185 \$366,185 \$367,985 \$367,728 \$366,185 \$368,185 \$366,185 \$367,985	3	Less: Accumulated Depreciation	(\$16,280)	(17,519)	(18,764)	(20,015)	(21,272)	(22,537)	(23,810)	(25,092)	(26,383)	(27,683)	(28,990)	(30,306)	(31,629)	
5 Nct investment (lines 2+3+4) S36,30 S367,28 S357,299 S328,004 S380,004 S380,231 S360,373 S364,347 S360,542 S360,543	4	CWIP - Non-Interest Bearing	\$1,135	736	758	783	810	841	876	909	940	970	1,004	1,029	1,063	
6 Average Net Investment \$335,579 \$337,014 \$337,651 \$338,493 \$339,006 \$360,991 \$362,437 \$363,735 \$364,884 \$366,165 \$367,228 \$368,283 7 Return on Average Net Investment (A) a. Debt Component 1.82% \$5541 \$5542 \$5543 \$5544 \$5546 \$5548 \$5550 \$555 \$5558 \$5558 \$5559 \$50 <td>5</td> <td>Net Investment (Lines 2 + 3 + 4)</td> <td>\$356,430</td> <td>\$356,728</td> <td>\$357,299</td> <td>\$358,004</td> <td>\$358,981</td> <td>\$360,231</td> <td>\$361,751</td> <td>\$363,123</td> <td>\$364,347</td> <td>\$365,422</td> <td>\$366,909</td> <td>\$367,548</td> <td>\$369,019</td> <td></td>	5	Net Investment (Lines 2 + 3 + 4)	\$356,430	\$356,728	\$357,299	\$358,004	\$358,981	\$360,231	\$361,751	\$363,123	\$364,347	\$365,422	\$366,909	\$367,548	\$369,019	
7 Return on Average Net Investment [A] Jan Dec a. Debt Component 1.82% \$541 \$542 \$543 \$544 \$546 \$558 \$555 \$555 \$555 \$558 \$559 \$1.82% \$1.82% \$1.82% \$541 \$542 \$543 \$544 \$5186 \$1.881 \$1.886 \$1.894 \$51.891 \$2.895 \$559 \$50 <t< td=""><td>6</td><td>Average Net Investment</td><td></td><td>\$356,579</td><td>\$357,014</td><td>\$357,651</td><td>\$358,493</td><td>\$359,606</td><td>\$360,991</td><td>\$362,437</td><td>\$363,735</td><td>\$364,884</td><td>\$366,165</td><td>\$367,228</td><td>\$368,283</td><td></td></t<>	6	Average Net Investment		\$356,579	\$357,014	\$357,651	\$358,493	\$359,606	\$360,991	\$362,437	\$363,735	\$364,884	\$366,165	\$367,228	\$368,283	
a. beht Component 1.82% 5541 5542 5543 5544 5546 5548 5556 5558 558 55	7	Return on Average Net Investment (A) Jan-Dec														
b. Equity Component Grossed Up For Taxes 6.23% \$1,851 \$1,853 \$1,856 \$1,866 \$1,874 \$1,881 \$1,884 \$1,894 \$1,900 \$1,906 \$1,911 2 c. Other \$0 <t< td=""><td></td><td>a. Debt Component 1.82%</td><td></td><td>\$541</td><td>\$542</td><td>\$543</td><td>\$544</td><td>\$546</td><td>\$548</td><td>\$550</td><td>\$552</td><td>\$554</td><td>\$556</td><td>\$558</td><td>\$559</td><td>6,594</td></t<>		a. Debt Component 1.82%		\$541	\$542	\$543	\$544	\$546	\$548	\$550	\$552	\$554	\$556	\$558	\$559	6,594
c. Other 50 50 50 50 50 50 50 50 50 50 8<		b. Equity Component Grossed Up For Taxes 6.23%		\$1,851	\$1,853	\$1,856	\$1,861	\$1,866	\$1,874	\$1,881	\$1,888	\$1,894	\$1,900	\$1,906	\$1,911	22,541
8 Investment Expenses a. Depreciation 4.0% \$1,239 \$1,245 \$1,251 \$1,257 \$1,265 \$1,273 \$1,282 \$1,299 \$1,307 \$1,316 \$1,323 1 b. Amortization \$0 0 \$0 \$0 0		c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
a. Depreciation 4.0% \$1,239 \$1,245 \$1,257 \$1,265 \$1,273 \$1,282 \$1,291 \$1,299 \$1,307 \$1,316 \$1,323 1 b. Amortization \$0 <td< td=""><td>8</td><td>Investment Expenses</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	8	Investment Expenses														
b. Amoritation \$0 </td <td></td> <td>a. Depreciation 4.0%</td> <td></td> <td>\$1,239</td> <td>\$1,245</td> <td>\$1,251</td> <td>\$1,257</td> <td>\$1,265</td> <td>\$1,273</td> <td>\$1,282</td> <td>\$1,291</td> <td>\$1,299</td> <td>\$1,307</td> <td>\$1,316</td> <td>\$1,323</td> <td>15,349</td>		a. Depreciation 4.0%		\$1,239	\$1,245	\$1,251	\$1,257	\$1,265	\$1,273	\$1,282	\$1,291	\$1,299	\$1,307	\$1,316	\$1,323	15,349
c. Dismantlement N/A N/A <td></td> <td>b. Amortization</td> <td></td> <td>\$0</td> <td>0</td>		b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d. Property Taxes 0.0077164 \$239 <		c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
e. Other 0<		d. Property Taxes 0.0077164		\$239	\$239	\$239	\$239	\$239	\$239	\$239	\$239	\$239	\$239	\$239	\$239	2,867
9 Total System Recoverable Expenses (Lines 7 + 8) \$3,870 \$3,870 \$3,870 \$3,870 \$3,870 \$3,986 \$4,002 \$4,019 \$4,032 \$4 0		e. Other	-	0	0	0	0	0	0	0	0	0	0	0	0	0
a. Recoverable Costs Allocated to Energy 0 <td>9</td> <td>Total System Recoverable Expenses (Lines 7 + 8)</td> <td></td> <td>\$3,870</td> <td>\$3,879</td> <td>\$3,889</td> <td>\$3,901</td> <td>\$3,916</td> <td>\$3,934</td> <td>\$3,953</td> <td>\$3,970</td> <td>\$3,986</td> <td>\$4,002</td> <td>\$4,019</td> <td>\$4,032</td> <td>\$47<i>,</i>351</td>	9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,870	\$3,879	\$3,889	\$3,901	\$3,916	\$3,934	\$3,953	\$3,970	\$3,986	\$4,002	\$4,019	\$4,032	\$47 <i>,</i> 351
b. Recoverable Costs Allocated to Demand \$3,870 \$3,870 \$3,879 \$3,879 \$3,901 \$3,916 \$3,934 \$3,953 \$3,970 \$3,986 \$4,002 \$4,019 \$4,032 \$4 10 Energy Jurisdictional Factor N/A <		a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
10 Energy Jurisdictional Factor N/A		b. Recoverable Costs Allocated to Demand		\$3,870	\$3,879	\$3,889	\$3,901	\$3,916	\$3,934	\$3 <i>,</i> 953	\$3,970	\$3 <i>,</i> 986	\$4,002	\$4,019	\$4,032	\$47,351
11 Demand Jurisdictional Factor - Distribution 1.0000 1.	10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12 Retail Energy-Related Recoverable Costs (B) \$0 \$0 \$0 \$0 \$0 \$0 13 Retail Demand-Related Recoverable Costs (C) 3,870 3,879 3,889 3,910 3,916 3,933 3,970 3,986 4,002 4,019 4,032 4 14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) \$3,870 \$3,879 \$3,889 \$3,901 \$3,916 \$3,934 \$3,953 \$3,970 \$3,986 \$4,002 \$4,019 \$4,032 \$4	11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
13 Retail Demand-Related Recoverable Costs (C) 3,870 3,879 3,889 3,901 3,916 3,934 3,953 3,970 3,986 4,002 4,019 4,032 4 14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) \$3,870 \$3,879 \$3,889 \$3,901 \$3,916 \$3,934 \$3,970 \$3,986 \$4,002 \$4,019 \$4,032 \$4	12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) \$3.870 \$3.879 \$3.889 \$3.901 \$3.916 \$3.934 \$3.953 \$3.970 \$3.986 \$4.002 \$4.019 \$4.032 \$4	13	Retail Demand-Related Recoverable Costs (C)	_	3,870	3,879	3,889	3,901	3,916	3,934	3,953	3,970	3,986	4,002	4,019	4,032	47,351
	14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	_	\$3,870	\$3,879	\$3,889	\$3,901	\$3,916	\$3,934	\$3 <i>,</i> 953	\$3,970	\$3,986	\$4,002	\$4,019	\$4,032	\$47,351

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Form 4P Page 64 of 106

Return on Capital Investments, Depreciation and Taxes For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 373) (in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments														
	a. Expenditures/Additions		\$3,073	\$3,632	\$3,911	\$4,470	\$5,029	\$5,587	\$5,308	\$5 <i>,</i> 029	\$4,749	\$5,587	\$3,911	\$5,587	\$55,875
	b. Clearings to Plant		3,871	3,587	3,863	4,415	4,966	5,518	5,242	4,966	4,690	5,518	3,863	5,518	56,017
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$106,624	110,495	114,082	117,944	122,359	127,325	132,844	138,086	143,052	147,743	153,261	157,124	162,642	
3	Less: Accumulated Depreciation	(\$3,246)	(3,622)	(4,011)	(4,413)	(4,829)	(5,260)	(5,709)	(6,177)	(6,664)	(7,169)	(7,689)	(8,230)	(8,783)	
4	CWIP - Non-Interest Bearing	\$3,443	2,645	2,690	2,739	2,794	2,857	2,926	2,992	3,054	3,113	3,182	3,231	3,300	
5	Net Investment (Lines 2 + 3 + 4)	\$106,821	\$109,518	\$112,761	\$116,270	\$120,324	\$124,922	\$130,060	\$134,900	\$139,442	\$143,687	\$148,754	\$152,125	\$157,158	
6	Average Net Investment		\$108,170	\$111,140	\$114,515	\$118,297	\$122,623	\$127,491	\$132,480	\$137,171	\$141,565	\$146,220	\$150,439	\$154,642	
7	Return on Average Net Investment (A) Jan-Dec														
	a. Debt Component 1.82%		\$164	\$169	\$174	\$180	\$186	\$194	\$201	\$208	\$215	\$222	\$228	\$235	2,376
	b. Equity Component Grossed Up For Taxes 6.23%		\$561	\$577	\$594	\$614	\$636	\$662	\$688	\$712	\$735	\$759	\$781	\$803	8,121
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation 4.2%		\$376	\$389	\$402	\$416	\$431	\$449	\$468	\$487	\$504	\$521	\$540	\$554	5,538
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes 0.0077164		\$69	\$69	\$69	\$69	\$69	\$69	\$69	\$69	\$69	\$69	\$69	\$69	823
	e. Other	-	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,170	\$1,204	\$1,239	\$1,278	\$1,322	\$1,373	\$1,426	\$1,476	\$1,522	\$1,570	\$1,618	\$1,660	\$16,857
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,170	\$1,204	\$1,239	\$1,278	\$1,322	\$1,373	\$1,426	\$1,476	\$1,522	\$1,570	\$1,618	\$1,660	\$16,857
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)	_	1,170	1,204	1,239	1,278	1,322	1,373	1,426	1,476	1,522	1,570	1,618	1,660	16,857
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	_	\$1,170	\$1,204	\$1,239	\$1,278	\$1,322	\$1,373	\$1,426	\$1,476	\$1,522	\$1,570	\$1,618	\$1,660	\$16,857

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Form 4P Page 65 of 106

Duke Energy Florida Storm Protection Plan Cost Recovery Clause **Calculation of Period Amount**

1 Interfactor 50	Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End Peri Tot
a conductors/dimension below in the construction of the constru	1	Investments														
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	-	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $		b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
d. Other 0 0 0 0 0 0 0 0 0 0 0 0 2 Plane in Service/Derivation See is users: Accurated Dependention Section Section S2.16 S2.17 S2.17 S2.17 S2.17 S2.17		c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
2 Plant-in-Service/Depreciation Base bers: Accumulated Depreciation 55,216 (2,033) (2,011) 8,216 (2,023) (2,011) 8,216 (2,023) (2,021) 8,216 (2,023) (2,024) 8,216 (2,024) 8,216 (2,044) 8,216 (2,045) 8,216 (2,044) 8,216 (2,045) 8,216 (2,044) 8,216 (2,044) 8,216 (2,045) 8,216 (2,047) 8,216 (2,047) <th< td=""><td></td><td>d. Other</td><td></td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td></td></th<>		d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
1 1 0	2	Plant-in-Service/Depreciation Base	\$8.216	8 216	8 216	8 216	8 216	8 216	8 216	8 216	8 216	8 216	8 216	8 216	8 216	
4 CMP Number Net Investment Count	2	Loss: Accumulated Depreciation	\$6,210 (\$2,002)	(2 011)	(2,020)	(2,028)	(2.026)	(2 044)	(2,052)	(2.061)	(2,060)	0,210 (2,077)	(2.025)	(2,002)	(2,102)	
$\frac{1}{5} \ bert investment (Lines 1 + 3 + 4) (lines 2 + 4$	З Л	CW/IR - Non-Interest Bearing	(\$2,003) \$0	(2,011)	(2,020)	(2,028)	(2,030)	(2,044)	(2,032)	(2,001)	(2,009)	(2,077)	(2,083)	(2,093)	(2,102)	
bit Michaels 1 - 3 - 4 years		Net Investment (Lines $2 + 3 + 4$)	\$6 213	<u>\$6 205</u>	\$6 197	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	\$6 147	\$6 139	\$6 131	\$6 123	\$6 114	
6 Average Net Investment (A) Jan-Dec: 56,209 \$6,601 \$6,619 \$6,610 \$6,610 \$6,613 <	J	Net investment (lines $2 + 3 + 4$)		Ş0,203	JU,197	Ş0,188	\$0,180	Ξ Ο,172	\$0,104	\$0,130	\$0,147	\$0,139	Ş0,131	\$0,125	<i>J</i> 0,114	
Return on Average Net Investment (A) Jan-Dec	6	Average Net Investment		\$6,209	\$6,201	\$6,193	\$6,184	\$6,176	\$6,168	\$6,160	\$6,151	\$6,143	\$6,135	\$6,127	\$6,119	
a. Debt Component 1.42% S9 S9 <td>7</td> <td>Return on Average Net Investment (A) Jan-Dec</td> <td></td>	7	Return on Average Net Investment (A) Jan-Dec														
b. Equity Component Grossed Up For Taxes 6.23% 5.32 5.30 5.35 5.35 5.35 5.35 5.35 5.35 5.35 5.35 </td <td></td> <td>a. Debt Component 1.82%</td> <td></td> <td>\$9</td> <td></td>		a. Debt Component 1.82%		\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$9	
c. Other S0		b. Equity Component Grossed Up For Taxes 6.23%		\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	
8 Investment Expenses a. Depreciation 1.2% \$\$		c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
a. Depreciation 1.2% \$8	8	Investment Expenses														
b. Amortization \$0 </td <td></td> <td>a. Depreciation 1.2%</td> <td></td> <td>\$8</td> <td></td>		a. Depreciation 1.2%		\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	
c. Dismantiement d. Property Taxes 0.0077164 N/A N/A <t< td=""><td></td><td>b. Amortization</td><td></td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td></td></t<>		b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
d. Property Taxes 0.0077164 \$55 \$55 \$55 \$55 \$55 \$55 \$55 \$55 \$55 \$55 \$55 \$55 \$55 \$55 <th< td=""><td></td><td>c. Dismantlement</td><td></td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td></td></th<>		c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
e. Other 0 0 0 0 0 0 0 0 0 0 0 0 0 9 Total System Recoverable Expenses (Lines 7 + 8), a. Recoverable Costs Allocated to Energy b. Recoverable Costs Allocated to Demand 555 \$555		d. Property Taxes 0.0077164		\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	
9Total System Recoverable Expenses (Lines 7 + 8) a. Recoverable Costs Allocated to Energy b. Recoverable Costs Allocated to Demand\$55\$5		e. Other	_	0	0	0	0	0	0	0	0	0	0	0	0	
a. Recoverable Costs Allocated to Energy 0 <td>9</td> <td>Total System Recoverable Expenses (Lines 7 + 8)</td> <td></td> <td>\$55</td> <td></td>	9	Total System Recoverable Expenses (Lines 7 + 8)		\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	
b. Recoverable Costs Allocated to Demandb. Recoverable Costs		a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	
10Energy Jurisdictional FactorN/AN/		b. Recoverable Costs Allocated to Demand		\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	
11Demand Jurisdictional Factor - Transmission0.72024 <th< td=""><td>10</td><td>Energy Jurisdictional Factor</td><td></td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td></td></th<>	10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12 Retail Energy-Related Recoverable Costs (B) \$0	11	Demand Jurisdictional Factor - Transmission		0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
13 Retail Demand-Related Recoverable Costs (C) 40 40 40 40 40 39 39 39 39 39 14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) \$40 \$40 \$40 \$40 \$40 \$40 \$40 \$39 \$39 \$39 \$39 \$39	12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) \$40 \$40 \$40 \$40 \$40 \$40 \$39 \$39 \$39 \$39 \$39	13	Retail Demand-Related Recoverable Costs (C)		40	40	40	40	40	40	39	39	39	39	39	39	
	14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	-	\$40	\$40	\$40	\$40	\$40	\$40	\$39	\$39	\$39	\$39	\$39	\$39	

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10 (C) Line 9b x Line 11

Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes

For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 350) (in Dollars)

Docket No. 202 Duke Energy Fl Witness: C.A.N Exh. No. ___

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End of Period Total	
\$0 0 0 0	
112 384 0	
99 0 N/A 63 0	
\$658 0 \$658	
\$0 474 \$474	

Duke Energy Florida Storm Protection Plan Cost Recovery Clause

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$2,891,400	\$8,931,143	\$8,175,026	\$5,320,421	\$7,238,617	\$11,373,656	\$10,025,767	\$11,320,304	\$8,452,208	\$9,966,283	\$7,244,136	\$8,826,894	\$99 <i>,</i> 76
	b. Clearings to Plant		2,891,400	8,931,143	8,175,026	5,320,421	7,238,617	11,373,656	10,025,767	11,320,304	8,452,208	9,966,283	7,244,136	7,152,894	98,09
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$180,292,797 1	183,184,197	192,115,340	200,290,366	205,610,786	212,849,403	224,223,059	234,248,826	245,569,130	254,021,337	263,987,620	271,231,756	278,384,650	
3	Less: Accumulated Depreciation	(\$5,254,009)	(5,749,814)	(6,253,571)	(6,781,888)	(7,332,686)	(7,898,116)	(8,483,452)	(9,100,065)	(9,744,250)	(10,419,565)	(11,118,123)	(11,844,089)	(12,589,977)	
4	CWIP - Non-Interest Bearing	\$23,336,322	23,336,322	23,336,322	23,336,322	23,336,322	23,336,322	23,336,322	23,336,322	23,336,322	23,336,322	23,336,322	23,336,322	25,010,322	
5	Net Investment (Lines 2 + 3 + 4)	\$198,375,110 \$	\$200,770,705	\$209,198,092	\$216,844,800	\$221,614,422	\$228,287,610	\$239,075,930	\$248,485,083	\$259,161,202	\$266,938,095	\$276,205,819	\$282,723,989	\$290,804,996	
6	Average Net Investment	\$	\$199,572,908	\$204,984,398	\$213,021,446	\$219,229,611	\$224,951,016	\$233,681,770	\$243,780,506	\$253,823,143	\$263,049,649	\$271,571,957	\$279,464,904	\$286,764,493	
7	Return on Average Net Investment (A) Jan-Dec														
	a. Debt Component 1.82%		\$303 <i>,</i> 018	\$311,235	\$323,438	\$332,864	\$341 <i>,</i> 551	\$354 <i>,</i> 807	\$370,140	\$385 <i>,</i> 388	\$399,397	\$412 <i>,</i> 337	\$424,321	\$435 <i>,</i> 404	4,39
	b. Equity Component Grossed Up For Taxes 6.23%		\$1,035,792	\$1,063,877	\$1,105,590	\$1,137,811	\$1,167,505	\$1,212,818	\$1,265,231	\$1,317,353	\$1,365,239	\$1,409,470	\$1,450,434	\$1,488,320	15,01
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8	Investment Expenses														
	a. Depreciation 3.3%		\$495 <i>,</i> 805	\$503,757	\$528,317	\$550,799	\$565 <i>,</i> 430	\$585 <i>,</i> 336	\$616,613	\$644,184	\$675,315	\$698 <i>,</i> 559	\$725,966	\$745 <i>,</i> 887	7,33
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	d. Property Taxes 0.0077164		\$115,934	\$115,934	\$115,934	\$115,934	\$115,934	\$115,934	\$115,934	\$115,934	\$115,934	\$115,934	\$115,934	\$115,934	1,39
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,950,549	\$1,994,803	\$2,073,279	\$2,137,407	\$2,190,420	\$2,268,895	\$2,367,919	\$2,462,859	\$2,555,885	\$2,636,299	\$2,716,656	\$2,785,545	\$28,1 ²
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	
	b. Recoverable Costs Allocated to Demand		\$1,950,549	\$1,994,803	\$2,073,279	\$2,137,407	\$2,190,420	\$2,268,895	\$2,367,919	\$2,462,859	\$2,555,885	\$2,636,299	\$2,716,656	\$2,785,545	\$28,14
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13	Retail Demand-Related Recoverable Costs (C)		1,404,864	1,436,737	1,493,259	1,539,446	1,577,628	1,634,149	1,705,470	1,773,850	1,840,851	1,898,768	1,956,644	2,006,261	20,26
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,404,864	\$1,436,737	\$1,493,259	\$1,539,446	\$1,577,628	\$1,634,149	\$1,705,470	\$1,773,850	\$1,840,851	\$1,898,768	\$1,956,644	\$2,006,261	\$20,26
			· ·												

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10 (C) Line 9b x Line 11

Calculation of Period Amount Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes

For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 355) (in Dollars)

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Menendez
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End of	
Period	
Total	

\$99,765,853
98,091,853
0
0

4,393,898 15,019,439 0
7,335,968
0 N/A
1,391,211

\$28,140,516 0 \$28,140,516

\$0 20,267,925 \$20,267,925

Return on Capital Investments, Depreciation and Taxes For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 356) (in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			\$483,627	\$1,493,859	\$1,367,388	\$889,915	\$1,210,760	\$1,902,404	\$1,676,950	\$1,893,480	\$1,413,750	\$1,667,001	\$1,211,683	\$1,476,422	\$16,687,240
	b. Clearings to Plant			483,627	1,493,859	1,367,388	889,915	1,210,760	1,902,404	1,676,950	1,893,480	1,413,750	1,667,001	1,211,683	1,196,422	16,407,240
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		\$50,888,445	51,372,072	52,865,931	54,233,319	55,123,234	56,333,994	58,236,398	59,913,348	61,806,828	63,220,578	64,887,579	66,099,262	67,295,684	
3	Less: Accumulated Depreciation		(\$1,112,622)	(1,193,195)	(1,274,534)	(1,358,239)	(1,444,108)	(1,531,387)	(1,620,582)	(1,712,790)	(1,807,652)	(1,905,513)	(2,005,612)	(2,108,351)	(2,213,008)	
4	CWIP - Non-Interest Bearing		\$1,819,169	1,819,169	1,819,169	1,819,169	1,819,169	1,819,169	1,819,169	1,819,169	1,819,169	1,819,169	1,819,169	1,819,169	2,099,169	
5	Net Investment (Lines 2 + 3 + 4)		\$51,594,992	\$51,998,046	\$53,410,566	\$54,694,250	\$55,498,295	\$56,621,777	\$58,434,985	\$60,019,728	\$61,818,345	\$63,134,234	\$64,701,136	\$65,810,081	\$67,181,845	
6	Average Net Investment			\$51,796,519	\$52,704,306	\$54,052,408	\$55,096,272	\$56,060,036	\$57,528,381	\$59,227,357	\$60,919,036	\$62,476,290	\$63,917,685	\$65,255,608	\$66,495,963	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		\$78,644	\$80,023	\$82,070	\$83 <i>,</i> 655	\$85,118	\$87,347	\$89,927	\$92 <i>,</i> 495	\$94,860	\$97,048	\$99 <i>,</i> 080	\$100,963	1,071,230
	b. Equity Component Grossed Up For Taxes	6.23%		\$268,826	\$273 <i>,</i> 538	\$280,534	\$285 <i>,</i> 952	\$290,954	\$298,575	\$307,392	\$316,172	\$324,255	\$331,735	\$338,679	\$345,117	3,661,729
	c. Other		_	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		\$80,573	\$81 <i>,</i> 339	\$83,704	\$85 <i>,</i> 869	\$87,278	\$89,195	\$92,208	\$94 <i>,</i> 863	\$97,861	\$100,099	\$102,739	\$104,657	1,100,387
	b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes C	0.0077164		\$32,723	\$32,723	\$32,723	\$32,723	\$32,723	\$32,723	\$32,723	\$32 <i>,</i> 723	\$32,723	\$32,723	\$32 <i>,</i> 723	\$32,723	392,676
	e. Other		_	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			\$460,767	\$467,622	\$479,031	\$488,199	\$496,073	\$507 <i>,</i> 840	\$522,250	\$536,253	\$549,698	\$561,606	\$573,221	\$583,460	\$6,226,021
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			\$460 <i>,</i> 767	\$467,622	\$479,031	\$488,199	\$496,073	\$507,840	\$522,250	\$536,253	Ş549,698	\$561,606	\$573,221	Ş583,460	\$6,226,021
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		_	331,863	336,800	345,017	351,620	357,292	365,767	376,145	386,231	395,915	404,491	412,856	420,231	4,484,229
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13	3)	_	\$331,863	\$336,800	\$345,017	\$351,620	\$357,292	\$365,767	\$376,145	\$386,231	\$395,915	\$404,491	\$412,856	\$420,231	\$4,484,229

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10(C) Line 9b x Line 11

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Form 4P Page 68 of 106
Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		\$31,400	31,400	31,400	31,400	31,400	31,400	31,400	31,400	31,400	31,400	31,400	31,400	31,400	
3	Less: Accumulated Depreciation		(\$354)	(386)	(417)	(449)	(480)	(511)	(543)	(574)	(606)	(637)	(668)	(700)	(731)	
4	CWIP - Non-Interest Bearing		(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		\$31,045	\$31,014	\$30,982	\$30,951	\$30,919	\$30,888	\$30,857	\$30,825	\$30,794	\$30,762	\$30,731	\$30,700	\$30,668	
6	Average Net Investment			\$31,029	\$30,998	\$30,967	\$30,935	\$30,904	\$30,872	\$30,841	\$30,810	\$30,778	\$30,747	\$30,715	\$30,684	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$47	562
	b. Equity Component Grossed Up For Taxes	6.23%		\$161	\$161	\$161	\$161	\$160	\$160	\$160	\$160	\$160	\$160	\$159	\$159	1,922
	c. Other		-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses															
	a. Depreciation	1.2%		\$31	\$31	\$31	\$31	\$31	\$31	\$31	\$31	\$31	\$31	\$31	\$31	377
	b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	242
	e. Other		-	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			\$260	\$260	\$259	\$259	\$259	\$259	\$258	\$258	\$258	\$258	\$258	\$257	\$3,103
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			\$260	\$260	\$259	\$259	\$259	\$259	\$258	\$258	\$258	\$258	\$258	\$257	\$3,103
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)			187	187	187	187	186	186	186	186	186	186	186	185	2,235
14	Total Jurisdictional Recoverable Costs (Lines 12 +	13)	_	\$187	\$187	\$187	\$187	\$186	\$186	\$186	\$186	\$186	\$186	\$186	\$185	\$2,235

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10(C) Line 9b x Line 11

Duke Energy Florida Storm Protection Plan Cost Recovery Clause **Calculation of Period Amount** Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 357) (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Form 4P Page 69 of 106

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments															
	a. Expenditures/Additions			\$3 <i>,</i> 454	\$10,670	\$9,767	\$6,357	\$8,648	\$13,589	\$11,978	\$13,525	\$10,098	\$11,907	\$8 <i>,</i> 655	\$10,546	\$119,195
	b. Clearings to Plant			3,454	10,670	9,767	6,357	8,648	13,589	11,978	13,525	10,098	11,907	8,655	8,546	117,195
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		\$280,878	284,333	295,003	304,770	311,127	319,775	333,364	345,342	358,867	368,965	380,872	389,527	398,073	
3	Less: Accumulated Depreciation		(\$11,179)	(12,162)	(13 <i>,</i> 158)	(14,190)	(15,257)	(16,346)	(17,465)	(18,632)	(19 <i>,</i> 840)	(21,096)	(22 <i>,</i> 388)	(23,721)	(25,084)	
4	CWIP - Non-Interest Bearing		\$1,796	1,796	1,796	1,796	1,796	1,796	1,796	1,796	1,796	1,796	1,796	1,796	3,796	
5	Net Investment (Lines 2 + 3 + 4)		\$271,495	\$273,967	\$283,642	\$292,377	\$297,666	\$305,226	\$317,695	\$328,507	\$340,823	\$349,665	\$360,281	\$367,603	\$376,785	
6	Average Net Investment			\$272,731	\$278,804	\$288,009	\$295,021	\$301,446	\$311,460	\$323,101	\$334,665	\$345,244	\$354,973	\$363,942	\$372,194	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		\$414	\$423	\$437	\$448	\$458	\$473	\$491	\$508	\$524	\$539	\$553	\$565	5,833
	b. Equity Component Grossed Up For Taxes	6.23%		\$1,415	\$1,447	\$1,495	\$1,531	\$1,565	\$1,616	\$1,677	\$1,737	\$1,792	\$1,842	\$1,889	\$1,932	19,938
	c. Other		-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		\$983	\$995	\$1,033	\$1,067	\$1,089	\$1,119	\$1,167	\$1,209	\$1,256	\$1,291	\$1,333	\$1 <i>,</i> 363	13,905
	b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		\$181	\$181	\$181	\$181	\$181	\$181	\$181	\$181	\$181	\$181	\$181	\$181	2,167
	e. Other		-	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			\$2,993	\$3,046	\$3,145	\$3,226	\$3,292	\$3,389	\$3,515	\$3,634	\$3,753	\$3,853	\$3,955	\$4,041	\$41,843
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			\$2,993	\$3,046	\$3,145	\$3,226	\$3,292	\$3,389	\$3,515	\$3,634	\$3,753	\$3,853	\$3,955	\$4,041	\$41,843
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)			2,993	3,046	3,145	3,226	3,292	3,389	3,515	3,634	3,753	3,853	3,955	4,041	41,843
14	Total Jurisdictional Recoverable Costs (Lines 12 +	+ 13)	-	\$2,993	\$3,046	\$3,145	\$3,226	\$3,292	\$3,389	\$3,515	\$3,634	\$3,753	\$3,853	\$3,955	\$4,041	\$41,843

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10 (C) Line 9b x Line 11

Return on Capital Investments, Depreciation and Taxes For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 364) (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Form 4P Page 70 of 106

For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 365)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Per To
1	Investments														
	a. Expenditures/Additions		\$69,090	\$213 <i>,</i> 408	\$195,341	\$127,131	\$172,966	\$271,772	\$239,564	\$270 <i>,</i> 497	\$201,964	\$238,143	\$173,098	\$210,917	\$2
	b. Clearings to Plant		69 <i>,</i> 090	213,408	195,341	127,131	172,966	271,772	239,564	270,497	201,964	238,143	173,098	170,917	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base (E)	\$4,974,036	5,043,125	5,256,534	5,451,875	5,579,005	5,751,971	6,023,743	6,263,307	6,533,805	6,735,769	6,973,912	7,147,009	7,317,927	
3	Less: Accumulated Depreciation	(\$126,170)	(137,361)	(148,708)	(160,535)	(172,802)	(185 <i>,</i> 355)	(198,297)	(211,850)	(225,943)	(240,644)	(255,799)	(271,491)	(287,571)	
4	CWIP - Non-Interest Bearing	\$407,348	407,348	407,348	407,348	407,348	407,348	407,348	407,348	407,348	407,348	407,348	407,348	447,348	
5	Net Investment (Lines 2 + 3 + 4)	\$5,255,214	\$5,313,112	\$5,515,173	\$5,698,687	\$5,813,551	\$5,973,964	\$6,232,794	\$6,458,805	\$6,715,210	\$6,902,473	\$7,125,461	\$7,282,867	\$7,477,704	
6	Average Net Investment		\$5,284,163	\$5,414,143	\$5,606,930	\$5,756,119	\$5,893,758	\$6,103,379	\$6,345,800	\$6,587,008	\$6,808,842	\$7,013,967	\$7,204,164	\$7,380,285	
7	Return on Average Net Investment (A) Jan-Dec														
	a. Debt Component 1.82%		\$8 <i>,</i> 023	\$8,220	\$8,513	\$8,740	\$8,949	\$9,267	\$9 <i>,</i> 635	\$10,001	\$10,338	\$10,650	\$10,938	\$11,206	
	b. Equity Component Grossed Up For Taxes 6.23%		\$27 <i>,</i> 425	\$28,100	\$29,100	\$29,874	\$30,589	\$31,677	\$32,935	\$34,187	\$35,338	\$36,403	\$37 <i>,</i> 390	\$38,304	
	c. Other	_	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8	Investment Expenses														
	a. Depreciation 2.7%		\$11,192	\$11,347	\$11,827	\$12,267	\$12,553	\$12,942	\$13,553	\$14,092	\$14,701	\$15,155	\$15 <i>,</i> 691	\$16,081	
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	d. Property Taxes (E) 0.0077164		\$3 <i>,</i> 198	\$3,198	\$3,198	\$3,198	\$3,198	\$3,198	\$3,198	\$3,198	\$3,198	\$3,198	\$3,198	\$3,198	
	e. Other	_	0	0	0	0	0	0	0	0	0	0	0	0	
9	Total System Recoverable Expenses (Lines 7 + 8)		\$49,838	\$50,866	\$52,639	\$54,079	\$55,289	\$57 <i>,</i> 084	\$59,322	\$61,479	\$63 <i>,</i> 576	\$65 <i>,</i> 406	\$67,218	\$68 <i>,</i> 789	
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	
	b. Recoverable Costs Allocated to Demand		\$49,838	\$50,866	\$52,639	\$54,079	\$55,289	\$57 <i>,</i> 084	\$59,322	\$61,479	\$63 <i>,</i> 576	\$65,406	\$67,218	\$68,789	
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13	Retail Demand-Related Recoverable Costs (C)		49,838	50,866	52,639	54,079	55,289	57,084	59,322	61,479	63,576	65,406	67,218	68,789	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	—	\$49,838	\$50,866	\$52,639	\$54,079	\$55,289	\$57,084	\$59,322	\$61,479	\$63,576	\$65,406	\$67,218	\$68,789	
		—		·			·	•				•		· · ·	

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10 (C) Line 9b x Line 11

Duke Energy Florida

Storm Protection Plan Cost Recovery Clause **Calculation of Period Amount**

Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes

(in Dollars)

Docket No. 20 Duke Energy Fl Witness: C.A.N Exh. No. __

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Menendez
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End of	
Period	
Total	

\$2,383,891 2,343,891 0 0

114,480 391,322
0

161,402 0 N/A 38,382 0

\$705*,*585 0 \$705,585

\$0 705,585 \$705,585

Return on Capital Investments, Depreciation and Taxes For Project: Structure Hardening - Transmission: Wood Pole Replacements (FERC Dist Underbuild 366) (in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			\$1,727	\$5 <i>,</i> 335	\$4 <i>,</i> 884	\$3,178	\$4,324	\$6 <i>,</i> 794	\$5,989	\$6,762	\$5 <i>,</i> 049	\$5,954	\$4,327	\$5,273	\$59 <i>,</i> 597
	b. Clearings to Plant			1,727	5 <i>,</i> 335	4,884	3,178	4,324	6,794	5 <i>,</i> 989	6,762	5,049	5,954	4,327	4,273	58,597
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		\$60,348	62,075	67,410	72,294	75,472	79,796	86,591	92,580	99,342	104,391	110,345	114,672	118,945	
3	Less: Accumulated Depreciation		(\$447)	(527)	(610)	(700)	(796)	(897)	(1,003)	(1,119)	(1,242)	(1,375)	(1,514)	(1,661)	(1,814)	
4	CWIP - Non-Interest Bearing		\$2,552	2,552	2,552	2,552	2,552	2,552	2,552	2,552	2,552	2,552	2,552	2,552	3,552	
5	Net Investment (Lines 2 + 3 + 4)		\$62,453	\$64,100	\$69,352	\$74,146	\$77,227	\$81,451	\$88,139	\$94,013	\$100,652	\$105,568	\$111,383	\$115,563	\$120,683	
6	Average Net Investment			\$63,276	\$66,726	\$71,749	\$75,687	\$79,339	\$84,795	\$91,076	\$97,332	\$103,110	\$108,475	\$113,473	\$118,123	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		\$96	\$101	\$109	\$115	\$120	\$129	\$138	\$148	\$157	\$165	\$172	\$179	1,629
	b. Equity Component Grossed Up For Taxes	6.23%		\$328	\$346	\$372	\$393	\$412	\$440	\$473	\$505	\$535	\$563	\$589	\$613	5,570
	c. Other		_	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		\$80	\$83	\$90	\$96	\$101	\$106	\$115	\$123	\$132	\$139	\$147	\$153	1,367
	b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39	466
	e. Other		_	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			\$544	\$569	\$610	\$643	\$672	\$714	\$765	\$815	\$863	\$906	\$947	\$984	\$9 <i>,</i> 032
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			\$544	\$569	\$610	\$643	\$672	\$714	\$765	\$815	\$863	\$906	\$947	\$984	\$9 <i>,</i> 032
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)			544	569	610	643	672	714	765	815	863	906	947	984	9,032
14	Total Jurisdictional Recoverable Costs (Lines 12 +	13)		\$544	\$569	\$610	\$643	\$672	\$714	\$765	\$815	\$863	\$906	\$947	\$984	\$9,032
			—													· · · · ·

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10(C) Line 9b x Line 11

Duke Energy Florida Storm Protection Plan Cost Recovery Clause **Calculation of Period Amount** Period: January 2024 through December 2024

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Form 4P Page 72 of 106

Storm Protection Plan Cost Recovery Clause

		For Project:	Structure	Hardening	- Trans
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Peri Tot
1	Investments														
	a. Expenditures/Additions		\$1,727	\$5 <i>,</i> 335	\$4 <i>,</i> 884	\$3,178	\$4,324	\$6,794	\$5 <i>,</i> 989	\$6,762	\$5 <i>,</i> 049	\$5 <i>,</i> 954	\$4,327	\$5,273	
	b. Clearings to Plant		1,727	5,335	4,884	3,178	4,324	6,794	5,989	6,762	5,049	5 <i>,</i> 954	4,327	4,273	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$66,528	68,255	73,590	78,474	81,652	85,976	92,771	98,760	105,522	110,571	116,525	120,852	125,125	
3	Less: Accumulated Depreciation	(\$1,080)	(1,247)	(1,417)	(1,601)	(1,797)	(2,002)	(2,217)	(2,448)	(2 <i>,</i> 695)	(2,959)	(3 <i>,</i> 236)	(3,527)	(3,829)	
4	CWIP - Non-Interest Bearing	\$3,225	3,225	3,225	3,225	3,225	3,225	3,225	3,225	3,225	3,225	3,225	3,225	4,225	
5	Net Investment (Lines 2 + 3 + 4)	\$68,672	\$70,233	\$75,398	\$80,097	\$83,080	\$87,200	\$93,779	\$99,536	\$106,052	\$110,837	\$116,514	\$120,550	\$125,521	
6	Average Net Investment		\$69,453	\$72,816	\$77,748	\$81,588	\$85,140	\$90,489	\$96,657	\$102,794	\$108,444	\$113,675	\$118,532	\$123,036	
7	Return on Average Net Investment (A) Jan-Dec														
	a. Debt Component 1.82%		\$105	\$111	\$118	\$124	\$129	\$137	\$147	\$156	\$165	\$173	\$180	\$187	
	b. Equity Component Grossed Up For Taxes 6.23%		\$360	\$378	\$404	\$423	\$442	\$470	\$502	\$534	\$563	\$590	\$615	\$639	
	c. Other	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8	Investment Expenses														
	a. Depreciation 3.0%		\$166	\$171	\$184	\$196	\$204	\$215	\$232	\$247	\$264	\$276	\$291	\$302	
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	d. Property Taxes 0.0077164		\$43	\$43	\$43	\$43	\$43	\$43	\$43	\$43	\$43	\$43	\$43	\$43	
	e. Other	_	0	0	0	0	0	0	0	0	0	0	0	0	
9	Total System Recoverable Expenses (Lines 7 + 8)		\$675	\$702	\$748	\$786	\$818	\$865	\$923	\$979	\$1,034	\$1,082	\$1,129	\$1,170	
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	
	b. Recoverable Costs Allocated to Demand		\$675	\$702	\$748	\$786	\$818	\$865	\$923	\$979	\$1,034	\$1,082	\$1,129	\$1,170	
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13	Retail Demand-Related Recoverable Costs (C)		675	702	748	786	818	865	923	979	1,034	1,082	1,129	1,170	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$675	\$702	\$748	\$786	\$818	\$865	\$923	\$979	\$1,034	\$1,082	\$1,129	\$1,170	
		_													

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10 (C) Line 9b x Line 11

Duke Energy Florida

Calculation of Period Amount

Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes

ansmission: Wood Pole Replacements (Dist Underbuild FERC 367) (in Dollars)

Docket No. 202 Duke Energy Flo Witness: C.A.N Exh. No. ___

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o. 20230010-EI gy Florida, LLC C.A.Menendez lo (CAM-3) Form 4P Page 73 of 106
End of Period Total
\$59,597 58,597 0 0
1,731 5,919 0
2,749 0 N/A 513 0
\$10,912 0 \$10,912
\$0 10.912

\$10,912

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Peri Tot
1	Investments														
	a. Expenditures/Additions		\$3,454	\$10,670	\$9,767	\$6,357	\$8,648	\$13,589	\$11,978	\$13,525	\$10,098	\$11,907	\$8,655	\$10,546	
	b. Clearings to Plant		3,454	10,670	9,767	6,357	8,648	13,589	11,978	13,525	10,098	11,907	8,655	8,546	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	U	0	0	
2	Plant-in-Service/Depreciation Base	\$209,621	213,076	223,746	233,513	239,870	248,518	262,107	274,085	287,610	297,708	309,615	318,270	326,816	
3	Less: Accumulated Depreciation	(\$5,204)	(5,710)	(6,225)	(6,766)	(7,330)	(7,910)	(8,510)	(9,144)	(9,806)	(10,501)	(11,221)	(11,969)	(12,738)	
4	CWIP - Non-Interest Bearing	\$10,854	10,854	10,854	10,854	10,854	10,854	10,854	10,854	10,854	10,854	10,854	10,854	12,854	
5	Net Investment (Lines 2 + 3 + 4)	\$215,271	\$218,219	\$228,375	\$237,601	\$243,393	\$251,462	\$264,450	\$275,795	\$288,657	\$298,060	\$309,248	\$317,155	\$326,931	
6	Average Net Investment		\$216,745	\$223,297	\$232,988	\$240,497	\$247,428	\$257,956	\$270,122	\$282,226	\$293,359	\$303,654	\$313,201	\$322,043	
7	Return on Average Net Investment (A) Jan-Dec														
	a. Debt Component 1.82%		\$329	\$339	\$354	\$365	\$376	\$392	\$410	\$429	\$445	\$461	\$476	\$489	
	b. Equity Component Grossed Up For Taxes 6.23%		\$1,125	\$1,159	\$1,209	\$1,248	\$1,284	\$1,339	\$1,402	\$1,465	\$1,523	\$1,576	\$1,626	\$1,671	
	c. Other	_	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8	Investment Expenses														
C	a. Depreciation 2.9%		\$507	\$515	\$541	\$564	\$580	\$601	\$633	\$662	\$695	\$719	\$748	\$769	
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	d. Property Taxes 0.0077164		\$135	\$135	\$135	\$135	\$135	\$135	\$135	\$135	\$135	\$135	\$135	\$135	
	e. Other	_	0	0	0	0	0	0	0	0	0	0	0	0	
Q	Total System Recoverable Expenses (Lines 7 + 8)		\$2 095	\$2 148	\$2 238	\$2 312	\$2 374	\$2.466	\$2 580	\$2,690	\$2 798	\$2,891	\$2 984	\$3.064	
5	a. Recoverable Costs Allocated to Energy		\$2,055 0	,140 0	<i>\$2,230</i> 0	<i>\$2,312</i>	,2,3,4 0	φ <u>2</u> ,+00 0	\$2,500 0	¢2,050 0	<i>\$2,75</i> 0	,2,051 0	ې2,504 0	ې5,56¢ 0	
	b. Recoverable Costs Allocated to Demand		\$2,095	\$2,148	\$2,238	\$2,312	\$2,374	\$2,466	\$2,580	\$2,690	\$2,798	\$2,891	\$2,984	\$3,064	
10	Enormy Jurisdictional Eactor		NI / A	N/A	NI/A	NI/A	N/A	NI/A	NI/A	NI / A	N/A	N/A	N/A	N/A	
10	Demand Jurisdictional Factor - Transmission		1 00000		1 00000			1 00000	1 00000	1 00000		1 00000	1 00000	1 00000	
**			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13	Retail Demand-Related Recoverable Costs (C)	_	2,095	2,148	2,238	2,312	2,374	2,466	2,580	2,690	2,798	2,891	2,984	3,064	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	_	\$2,095	\$2,148	\$2,238	\$2,312	\$2,374	\$2,466	\$2,580	\$2,690	\$2,798	\$2,891	\$2,984	\$3,064	

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10 (C) Line 9b x Line 11

Duke Energy Florida

Storm Protection Plan Cost Recovery Clause **Calculation of Period Amount**

Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes

For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 368) (in Dollars)

Docket No. 202 Duke Energy Flo Witness: C.A.M Exh. No. ___

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o. 20230010-EI gy Florida, LLC C.A.Menendez lo (CAM-3) Form 4P Page 74 of 106
End of Period Total
\$119,195 117,195 0 0
4,864 16,626 0
7,535 0 N/A 1,618 0
\$30,642 0 \$30,642
\$0

\$0 30,642 \$30,642

Return on Capital Investments, Depreciation and Taxes For Project: Structure Hardening - Transmission: GOAB - (FERC 356) (in Dollars)

1 Investment: b clarings to Plant. c. References Set2,000	Line	Description	Be Per	eginning of riod Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	1	Investments															
b. Clearing to Pint 0		a. Expenditures/Additions			\$625,000	\$625,000	\$625,000	\$625,000	\$625,000	\$625,000	\$625,000	\$625,000	\$625,000	\$625,000	\$625,000	\$625,000	\$7,500,000
c. Netrements 0		b. Clearings to Plant			0	0	714,286	0	1,428,572	0	0	0	0	0	0	2,857,142	5,000,000
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$		c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
2 Plunt in Scrivk/Opercelution Parce \$6,789 6,789 7,21,075 721,075		d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	2	Plant-in-Service/Depreciation Base		\$6,789	6,789	6,789	721,075	721,075	2,149,647	2,149,647	2,149,647	2,149,647	2,149,647	2,149,647	2,149,647	5,006,789	
4 CWIP Non Intersite Starting 50 625,000 1,100,714 1,725,714 982,142 1,007,142 2,232,142 2,857,142 3,482,142 4,207,462 4,732,142 2,230,000 6 Average Net Investment (lines 2+ 3 + 4) 523,861 554,815 52,279,840 52,308,832 52,228,867 55,128,246 53,774,142 54,307,335 55,328,133 55,398,133 55,398,71,335 55,398,71 55,398,71,335	3	Less: Accumulated Depreciation		\$23,072	23,061	23,051	23,040	21,898	20,756	17,353	13,949	10,546	7,142	3,738	335	(3,069)	
5 Net Investment (Linus 2+ 3+4) 529,861 542,729,840 51,209,840 51,204,829 52,228,667 53,122,246 53,774,142 54,395,738 55,017,335 55,638,931 56,202,328 56,80,931 56,202,328 56,202,328 56,202,328 57,1326 50,057 50,	4	CWIP - Non-Interest Bearing		\$0	625,000	1,250,000	1,160,714	1,785,714	982,142	1,607,142	2,232,142	2,857,142	3,482,142	4,107,142	4,732,142	2,500,000	
6 Average Net Investment \$342,356 \$967,345 \$1,592,334 \$2,216,758 \$2,80,616 \$3,463,344 \$4,064,940 \$4,065,37 \$5,328,13 \$5,997,25 \$7,132,922 7 Return on Average Net Investment (A) 1an-Dec 128,74 \$5,201 \$5,241,578 \$5,280,51 \$5,202 \$7,1447 \$52,021 \$54,473 \$517,975 \$51,201 \$54,473 \$517,975 \$51,201 \$54,473 \$517,975 \$51,201 \$53,403 \$53,403 \$53,403 \$53,403 \$53,403 \$53,403 \$53,404 \$54,454	5	Net Investment (Lines 2 + 3 + 4)		\$29,861	\$654,851	\$1,279,840	\$1,904,829	\$2,528,687	\$3,152,546	\$3,774,142	\$4,395,738	\$5,017,335	\$5,638,931	\$6,260,528	\$6,882,124	\$7,503,720	
7 Return on Average Net Investment (A) Jan-Dec 1.82% Jan-Dec 1.82% Signed Signe Signed Signe Signed Signe Signed Signed Signed Signed S	6	Average Net Investment			\$342,356	\$967,345	\$1,592,334	\$2,216,758	\$2,840,616	\$3,463,344	\$4,084,940	\$4,706,537	\$5,328,133	\$5,949,729	\$6,571,326	\$7,192,922	
a. Debt Component 1.82% \$52.0 \$1,469 \$2,418 \$3,366 \$4,313 \$5,279 \$6,702 \$7,146 \$8,090 \$9,073 \$10,921 68,714 b. Equity Component Grossed Up For Taxes 6.23% \$1,777 \$50,01 \$24,477 \$27,683 \$30,879 \$34,105 \$37,332 234,883 c. Other \$0	7	Return on Average Net Investment (A)	Jan-Dec														
b. Equity Component Grossed Up For Taxes 6.23% 51,777 55,021 58,264 \$11,055 \$14,743 \$17,975 \$22,120 \$24,427 \$27,653 \$30,879 \$34,105 \$37,332 224,827 c. Other 50 \$1,404 \$1,404 \$1,404 \$1,404 \$3,404 <td< td=""><td></td><td>a. Debt Component</td><td>1.82%</td><td></td><td>\$520</td><td>\$1,469</td><td>\$2,418</td><td>\$3,366</td><td>\$4,313</td><td>\$5,259</td><td>\$6,202</td><td>\$7,146</td><td>\$8,090</td><td>\$9,034</td><td>\$9,977</td><td>\$10,921</td><td>68,714</td></td<>		a. Debt Component	1.82%		\$520	\$1,469	\$2,418	\$3,366	\$4,313	\$5,259	\$6,202	\$7,146	\$8,090	\$9,034	\$9,977	\$10,921	68,714
c. Other \$0		 Equity Component Grossed Up For Taxes 	6.23%		\$1,777	\$5,021	\$8,264	\$11,505	\$14,743	\$17,975	\$21,201	\$24,427	\$27,653	\$30,879	\$34,105	\$37,332	234,882
8 Investment Expenses 3. Depreciation 1.9% 511 5		c. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
a. Depreciation 1.9% \$11 \$11 \$11 \$1,142 \$3,404	8	Investment Expenses															
b. Amorization 0		a. Depreciation	1.9%		\$11	\$11	\$11	\$1,142	\$1,142	\$3,404	\$3,404	\$3,404	\$3,404	\$3,404	\$3 <i>,</i> 404	\$3 <i>,</i> 404	26,141
c. Dismathement N/A		b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Taxes 0.0077164 51,661 \$329,790 a. Recoverable Costs Allocated to Demand \$2,312 \$6,504 \$10,697 \$16,017 \$20,202 \$26,641 \$30,811 \$34,981 \$39,151 \$43,321 \$47,491 \$51,661 \$329,790 \$31 \$30,8151 \$43,981 \$33,151		c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
e. Other 0<		d. Property Taxes 0.00	077164		Ş4	Ş4	Ş4	Ş4	\$4	Ş4	\$4	\$4	Ş4	Ş4	Ş4	\$4	52
9 Total System Recoverable Expenses (Lines 7 + 8) \$2,312 \$6,504 \$10,697 \$21,097 \$20,202 \$26,641 \$30,811 \$34,981 \$39,151 \$43,321 \$47,491 \$51,661 \$329,790 a. Recoverable Costs Allocated to Energy 0 <t< td=""><td></td><td>e. Other</td><td></td><td></td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></t<>		e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
a. Recoverable Costs Allocated to Energy 0 <td>9</td> <td>Total System Recoverable Expenses (Lines 7 + 8)</td> <td></td> <td></td> <td>\$2,312</td> <td>\$6,504</td> <td>\$10,697</td> <td>\$16,017</td> <td>\$20,202</td> <td>\$26,641</td> <td>\$30,811</td> <td>\$34,981</td> <td>\$39,151</td> <td>\$43,321</td> <td>\$47,491</td> <td>\$51,661</td> <td>\$329,790</td>	9	Total System Recoverable Expenses (Lines 7 + 8)			\$2,312	\$6,504	\$10,697	\$16,017	\$20,202	\$26,641	\$30,811	\$34,981	\$39,151	\$43,321	\$47,491	\$51,661	\$329,790
b. Recoverable Costs Allocated to Demand \$2,312 \$6,504 \$10,697 \$16,017 \$20,202 \$26,641 \$30,811 \$34,981 \$39,151 \$43,321 \$47,491 \$51,661 \$329,790 10 Energy Jurisdictional Factor N/A		a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
10Energy Jurisdictional FactorN/AN/		b. Recoverable Costs Allocated to Demand			\$2,312	\$6,504	\$10,697	\$16,017	\$20,202	\$26,641	\$30,811	\$34,981	\$39,151	\$43,321	\$47,491	\$51,661	\$329,790
11 Demand Jurisdictional Factor - Transmission 0.72024 0.7202	10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12 Retail Energy-Related Recoverable Costs (B) \$0	11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
13Retail Demand-Related Recoverable Costs (C)1,6654,6857,70411,53614,55019,18822,19225,19528,19831,20234,20537,208237,52814Total Jurisdictional Recoverable Costs (Lines 12 + 13)\$1,665\$4,685\$7,704\$11,536\$14,550\$19,188\$22,192\$25,195\$28,198\$31,202\$34,205\$37,208\$237,528	12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) \$1,665 \$4,685 \$7,704 \$11,536 \$14,550 \$19,188 \$22,192 \$25,195 \$28,198 \$31,202 \$34,205 \$37,208 \$237,528	13	Retail Demand-Related Recoverable Costs (C)			1,665	4,685	7,704	11,536	14,550	19,188	22,192	25,195	28,198	31,202	34,205	37,208	237,528
	14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		_	\$1,665	\$4,685	\$7,704	\$11,536	\$14,550	\$19,188	\$22,192	\$25,195	\$28,198	\$31,202	\$34,205	\$37,208	\$237,528

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Form 4P Page 75 of 106

Return on Capital Investments, Depreciation and Taxes For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 355) (in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments a. Expenditures/Additions b. Clearings to Plant c. Retirements		\$800,000 0 0	\$800,000 0 0	\$800,000 2,618,182 0	\$800,000 0 0	\$800,000 0 0	\$800,000 0 0	\$800,000 2,618,182 0	\$800,000 0 0	\$800,000 0 0	\$800,000 0 0	\$800,000 0 0	\$800,000 4,363,636 0	\$9,600,000 9,600,000
2 3 4	 a. Other Plant-in-Service/Depreciation Base Less: Accumulated Depreciation CWIP - Non-Interest Bearing 	\$6,397,781 (\$156,772) \$1,110,436	0 6,397,781 (174,366) 1,910,436	0 6,397,781 (191,960) 2,710,436	0 9,015,963 (209,554) 892,254	0 9,015,963 (234,348) 1,692,254	0 9,015,963 (259,142) 2,492,254	0 9,015,963 (283,936) 3,292,254	0 11,634,145 (308,730) 1,474,072	0 11,634,145 (340,723) 2,274,072	0 11,634,145 (372,717) 3,074,072	0 11,634,145 (404,711) 3,874,072	0 11,634,145 (436,705) 4,674,072	0 15,997,781 (468,699) 1,110,436	
5 6	Net Investment (Lines 2 + 3 + 4) Average Net Investment	\$7,351,445	\$8,133,851 \$7,742,648	\$8,916,257 \$8,525,054	\$9,698,663 \$9,307,460	\$10,473,869 \$10,086,266	\$11,249,075 \$10,861,472	\$12,024,281 \$11,636,678	\$12,799,488 \$12,411,884	\$13,567,494 \$13,183,491	\$14,335,500 \$13,951,497	\$15,103,506 \$14,719,503	\$15,871,512 \$15,487,509	\$16,639,518 \$16,255,515	
7	Return on Average Net Investment (A)Jan-Dea. Debt Component1.82b. Equity Component Grossed Up For Taxes6.23c. Other	C % ~	\$11,756 \$40,185 \$0	\$12,944 \$44,245 \$0	\$14,132 \$48,306 \$0	\$15,314 \$52,348 \$0	\$16,491 \$56,371 \$0	\$17,668 \$60,395 \$0	\$18,845 \$64,418 \$0	\$20,017 \$68,423 \$0	\$21,183 \$72,409 \$0	\$22,349 \$76,395 \$0	\$23,515 \$80,381 \$0	\$24,681 \$84,367 \$0	218,897 748,243 0
8	Investment Expenses a. Depreciation b. Amortization c. Dismantlement d. Property Taxes o.007716 e. Other	% L	\$17,594 \$0 N/A \$4,114	\$17,594 \$0 N/A \$4,114 0	\$17,594 \$0 N/A \$4,114 0	\$24,794 \$0 N/A \$4,114	\$24,794 \$0 N/A \$4,114 0	\$24,794 \$0 N/A \$4,114	\$24,794 \$0 N/A \$4,114 0	\$31,994 \$0 N/A \$4,114 0	\$31,994 \$0 N/A \$4,114	\$31,994 \$0 N/A \$4,114 0	\$31,994 \$0 N/A \$4,114 0	\$31,994 \$0 N/A \$4,114	311,927 0 N/A 49,368 0
9	 Total System Recoverable Expenses (Lines 7 + 8) a. Recoverable Costs Allocated to Energy b. Recoverable Costs Allocated to Demand 	-	\$73,648 0 \$73,648	\$78,897 0 \$78,897	\$84,146 0 \$84,146	\$96,570 0 \$96,570	\$101,771 0 \$101,771	\$106,971 0 \$106,971	\$112,171 0 \$112,171	\$124,548 0 \$124,548	\$129,700 0 \$129,700	\$134,852 0 \$134,852	\$140,004 0 \$140,004	\$145,156 0 \$145,156	\$1,328,434 0 \$1,328,434
10 11	Energy Jurisdictional Factor Demand Jurisdictional Factor - Transmission		N/A 0.72024	N/A 0.72024	N/A 0.72024	N/A 0.72024	N/A 0.72024	N/A 0.72024	N/A 0.72024	N/A 0.72024	N/A 0.72024	N/A 0.72024	N/A 0.72024	N/A 0.72024	
12 13 14	Retail Energy-Related Recoverable Costs (B) Retail Demand-Related Recoverable Costs (C) Total Jurisdictional Recoverable Costs (Lines 12 + 13)	-	\$0 53,045 \$53,045	\$0 56,825 \$56,825	\$0 60,605 \$60,605	\$0 69,554 \$69,554	\$0 73,299 \$73,299	\$0 77,045 \$77,045	\$0 80,790 \$80,790	\$0 89,704 \$89,704	\$0 93,415 \$93,415	\$0 97,126 \$97,126	\$0 100,836 \$100,836	\$0 104,547 \$104,547	\$0 956,791 \$956,791

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Form 4P Page 76 of 106 •

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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1 Investments															
a. Expenditu	ures/Additions		\$33 <i>,</i> 333	\$33 <i>,</i> 333	\$33,333	\$33,333	\$33 <i>,</i> 333	\$33,333	\$33,333	\$33 <i>,</i> 333	\$33,333	\$33,333	\$33,333	\$33 <i>,</i> 333	\$400,000
b. Clearings	to Plant		0	0	109,091	0	0	0	109,091	0	0	0	0	181,818	400,000
c. Retiremer	nts		0	0	0	0	0	0	0	0	0	0	0	0	
d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2 Plant-in-Serv	vice/Depreciation Base	\$234,016	234,016	234,016	343,107	343,107	343,107	343,107	452,198	452,198	452,198	452,198	452,198	634,016	
3 Less: Accumi	ulated Depreciation	(\$4,773)	(5,144)	(5,514)	(5 <i>,</i> 885)	(6,428)	(6,971)	(7,515)	(8,058)	(8,774)	(9,490)	(10,206)	(10,922)	(11,638)	
4 CWIP - Non-I	Interest Bearing	\$173,389	206,723	240,056	164,298	197,632	230,965	264,298	188,541	221,874	255,207	288,541	321,874	173,389	
5 Net Investme	ent (Lines 2 + 3 + 4)	\$402,632	\$435,595	\$468,558	\$501,520	\$534,310	\$567,100	\$599,891	\$632,681	\$665,298	\$697,915	\$730,533	\$763,150	\$795,767	
6 Average Net	Investment		\$419,113	\$452,076	\$485,039	\$517,915	\$550 <i>,</i> 705	\$583,495	\$616,286	\$648,989	\$681,607	\$714,224	\$746,841	\$779,459	
7 Return on Av	verage Net Investment (A) Jan-Dec														
a. Debt Com	nponent 1.82%		\$636	\$686	\$736	\$786	\$836	\$886	\$936	\$985	\$1,035	\$1,084	\$1,134	\$1,183	10,926
b. Equity Co	mponent Grossed Up For Taxes 6.23%		\$2,175	\$2 <i>,</i> 346	\$2,517	\$2 <i>,</i> 688	\$2,858	\$3 <i>,</i> 028	\$3,199	\$3 <i>,</i> 368	\$3 <i>,</i> 538	\$3,707	\$3,876	\$4,045	37,346
c. Other		-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	C
8 Investment E	Expenses														
a. Depreciat	ion 1.9%		\$371	\$371	\$371	\$543	\$543	\$543	\$543	\$716	\$716	\$716	\$716	\$716	6,864
b. Amortizat	tion		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(
c. Dismantle	ement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d. Property	Taxes 0.0077164		\$150	\$150	\$150	\$150	\$150	\$150	\$150	\$150	\$150	\$150	\$150	\$150	1,806
e. Other		-	0	0	0	0	0	0	0	0	0	0	0	0	C
9 Total System	n Recoverable Expenses (Lines 7 + 8)		\$3,333	\$3,554	\$3,775	\$4,168	\$4,388	\$4,608	\$4,828	\$5,220	\$5 <i>,</i> 439	\$5,658	\$5,877	\$6,095	\$56,942
a. Recoverat	ble Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	C
b. Recoveral	ble Costs Allocated to Demand		\$3,333	\$3,554	\$3,775	\$4,168	\$4,388	\$4,608	\$4,828	\$5,220	\$5 <i>,</i> 439	\$5,658	\$5,877	\$6,095	\$56,942
10 Energy Jurisc	dictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11 Demand Juris	sdictional Factor - Transmission		0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12 Retail Energy	y-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 Retail Demar	nd-Related Recoverable Costs (C)		2,400	2,560	2,719	3,002	3,160	3,319	3,477	3,760	3,917	4,075	4,233	4,390	41,012
14 Total Jurisdic	ctional Recoverable Costs (Lines 12 + 13)	-	\$2,400	\$2,560	\$2,719	\$3,002	\$3,160	\$3,319	\$3,477	\$3,760	\$3,917	\$4,075	\$4,233	\$4,390	\$41,012

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10 (C) Line 9b x Line 11

Duke Energy Florida

Storm Protection Plan Cost Recovery Clause Calculation of Period Amount

Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes

rdening - Transmission: Tower Upgrade - (FERC 356) (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. ___ (CAM-3) Form 4P Page 77 of 106

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			\$39 <i>,</i> 583	\$39 <i>,</i> 583	\$39,583	\$39 <i>,</i> 583	\$39 <i>,</i> 583	\$39,583	\$39,583	\$39,583	\$39 <i>,</i> 583	\$39,583	\$39,583	\$39 <i>,</i> 584	\$47
	b. Clearings to Plant			0	0	0	0	0	0	0	299,213	0	0	0	175,787	47
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$1,811,217	1,811,217	1,811,217	1,811,217	1,811,217	1,811,217	1,811,217	1,811,217	2,110,430	2,110,430	2,110,430	2,110,430	2,286,217	
3	Less: Accumulated Depreciation		(\$23,136)	(25 <i>,</i> 099)	(27,061)	(29 <i>,</i> 023)	(30,985)	(32,947)	(34,909)	(36 <i>,</i> 871)	(38 <i>,</i> 834)	(41,120)	(43,406)	(45,693)	(47 <i>,</i> 979)	
4	CWIP - Non-Interest Bearing		\$94,840	134,424	174,007	213,590	253,174	292,757	332,340	371,924	112,294	151,878	191,461	231,044	94,840	
5	Net Investment (Lines 2 + 3 + 4)		\$1,882,921	\$1,920,542	\$1,958,164	\$1,995,785	\$2,033,406	\$2,071,027	\$2,108,648	\$2,146,270	\$2,183,891	\$2,221,188	\$2,258,485	\$2,295,782	\$2,333,079	
6	Average Net Investment			\$1,901,732	\$1,939,353	\$1,976,974	\$2,014,595	\$2,052,217	\$2,089,838	\$2,127,459	\$2,165,080	\$2,202,539	\$2,239,836	\$2,277,133	\$2,314,430	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		\$2,887	\$2,945	\$3,002	\$3,059	\$3,116	\$3,173	\$3,230	\$3,287	\$3 <i>,</i> 344	\$3,401	\$3,457	\$3,514	3
	b. Equity Component Grossed Up For Taxes	6.23%		\$9 <i>,</i> 870	\$10,065	\$10,261	\$10,456	\$10,651	\$10,846	\$11,042	\$11,237	\$11,431	\$11,625	\$11,818	\$12,012	13
	c. Other		_	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8	Investment Expenses															
	a. Depreciation	1.3%		\$1,962	\$1,962	\$1,962	\$1,962	\$1,962	\$1 <i>,</i> 962	\$1,962	\$1,962	\$2,286	\$2 <i>,</i> 286	\$2 <i>,</i> 286	\$2,286	2
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	d. Property Taxes	0.0077164		\$1,165	\$1,165	\$1,165	\$1,165	\$1,165	\$1,165	\$1,165	\$1,165	\$1,165	\$1,165	\$1,165	\$1,165	1
	e. Other		_	0	0	0	0	0	0	0	0	0	0	0	0	
9	Total System Recoverable Expenses (Lines 7 + 8)			\$15,884	\$16,137	\$16,389	\$16,641	\$16,894	\$17,146	\$17,399	\$17,651	\$18,226	\$18,477	\$18,727	\$18,977	\$20
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	
	b. Recoverable Costs Allocated to Demand			\$15,884	\$16,137	\$16,389	\$16,641	\$16,894	\$17,146	\$17,399	\$17,651	\$18,226	\$18,477	\$18,727	\$18,977	\$20
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13	Retail Demand-Related Recoverable Costs (C)			11,441	11,622	11,804	11,986	12,168	12,349	12,531	12,713	13,127	13,308	13,488	13,668	15
14	Total Jurisdictional Recoverable Costs (Lines 12 +	+ 13)		\$11,441	\$11,622	\$11,804	\$11,986	\$12,168	\$12,349	\$12,531	\$12,713	\$13,127	\$13,308	\$13,488	\$13,668	\$15

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10 (C) Line 9b x Line 11

Duke Energy Florida

Storm Protection Plan Cost Recovery Clause Calculation of Period Amount

Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes

For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 354) (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. ___ (CAM-3) Form 4P Page 78 of 106

475*,*000 475,000

38,416 131,314 0

24,842 0 N/A 13,976 0

208,548 0 208,548

\$0 150,205 150,205

For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 355)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			\$70,833	\$70,833	\$70,833	\$70,833	\$70,833	\$70,833	\$70,833	\$70,833	\$70,833	\$70,834	\$70,834	\$70,834	850
	b. Clearings to Plant			0	0	0	0	0	0	0	535,433	0	0	0	314,567	85
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$1,841,672	1,841,672	1,841,672	1,841,672	1,841,672	1,841,672	1,841,672	1,841,672	2,377,105	2,377,105	2,377,105	2,377,105	2,691,672	
3	Less: Accumulated Depreciation		(\$63 <i>,</i> 509)	(68,574)	(73,639)	(78,703)	(83 <i>,</i> 768)	(88,832)	(93 <i>,</i> 897)	(98,962)	(104,026)	(110,563)	(117,100)	(123,637)	(130,174)	
4	CWIP - Non-Interest Bearing		\$158,993	229,826	300,660	371,493	442,326	513,159	583 <i>,</i> 993	654 <i>,</i> 826	190,226	261,059	331,893	402,726	158,993	
5	Net Investment (Lines 2 + 3 + 4)		\$1,937,156	\$2,002,924	\$2,068,693	\$2,134,462	\$2,200,230	\$2,265,999	\$2,331,768	\$2,397,536	\$2,463,305	\$2,527,601	\$2,591,897	\$2,656,194	\$2,720,491	
6	Average Net Investment			\$1,970,040	\$2,035,809	\$2,101,577	\$2,167,346	\$2,233,115	\$2,298,883	\$2,364,652	\$2,430,421	\$2,495,453	\$2,559,749	\$2,624,046	\$2,688,342	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		\$2,991	\$3,091	\$3,191	\$3,291	\$3,391	\$3 <i>,</i> 490	\$3 <i>,</i> 590	\$3 <i>,</i> 690	\$3,789	\$3 <i>,</i> 887	\$3,984	\$4,082	4
	b. Equity Component Grossed Up For Taxes	6.23%		\$10,225	\$10,566	\$10,907	\$11,249	\$11,590	\$11,931	\$12,273	\$12,614	\$12,952	\$13 <i>,</i> 285	\$13,619	\$13,953	14
	c. Other		_	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8	Investment Expenses															
	a. Depreciation	3.3%		\$5 <i>,</i> 065	\$5,065	\$5 <i>,</i> 065	\$5,065	\$5 <i>,</i> 065	\$5 <i>,</i> 065	\$5 <i>,</i> 065	\$5 <i>,</i> 065	\$6,537	\$6 <i>,</i> 537	\$6,537	\$6,537	6
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	d. Property Taxes	0.0077164		\$1,184	\$1,184	\$1,184	\$1,184	\$1,184	\$1,184	\$1,184	\$1,184	\$1,184	\$1,184	\$1,184	\$1,184	1
	e. Other		-	0	0	0	0	0	0	0	0	0	0	0	0	
9	Total System Recoverable Expenses (Lines 7 + 8)		\$19,465	\$19,906	\$20,347	\$20,788	\$21,229	\$21,671	\$22,112	\$22,553	\$24,462	\$24,893	\$25,324	\$25,756	\$26
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	
	b. Recoverable Costs Allocated to Demand			\$19,465	\$19,906	\$20,347	\$20,788	\$21,229	\$21,671	\$22,112	\$22,553	\$24,462	\$24,893	\$25,324	\$25,756	\$26
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13	Retail Demand-Related Recoverable Costs (C)			14,019	14,337	14,655	14,973	15,290	15,608	15,926	16,244	17,618	17,929	18,240	18,550	19
14	Total Jurisdictional Recoverable Costs (Lines 12	+ 13)	_	\$14,019	\$14.337	\$14,655	\$14,973	\$15,290	\$15,608	\$15,926	\$16,244	\$17,618	\$17,929	\$18,240	\$18,550	\$19

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10 (C) Line 9b x Line 11

Duke Energy Florida

Storm Protection Plan Cost Recovery Clause **Calculation of Period Amount**

Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes

(in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. ___ (CAM-3) Form 4P Page 79 of 106

50,000 850,000

42,467 145,163 0

66,665 0 N/A 14,211 0

268,505 0 268,505

\$0 193,388 193,388

Return on Capital Investments, Depreciation and Taxes For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 356) (in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments a. Expenditures/Additions b. Clearings to Plant c. Retirements d. Other			\$97,917 0 0 0	\$97,917 740,157 0 0	\$97,917 0 0 0	\$97,917 0 0 0	\$97,917 0 0 0	\$97,917 434,843 0 0	1,175,000 1,175,000						
2 3 4 5	Plant-in-Service/Depreciation Base Less: Accumulated Depreciation CWIP - Non-Interest Bearing Net Investment (Lines 2 + 3 + 4)		\$1,734,420 (\$47,714) \$238,419 \$1,925,125	1,734,420 (50,460) 336,336 \$2,020,296	1,734,420 (53,206) 434,252 \$2,115,466	1,734,420 (55,952) 532,169 \$2,210,637	1,734,420 (58,698) 630,085 \$2,305,807	1,734,420 (61,445) 728,002 \$2,400,978	1,734,420 (64,191) 825,919 \$2,496,148	1,734,420 (66,937) 923,835 \$2,591,318	2,474,577 (69,683) 281,594 \$2,686,489	2,474,577 (73,601) 379,511 \$2,780,487	2,474,577 (77,519) 477,428 \$2,874,486	2,474,577 (81,437) 575,344 \$2,968,485	2,909,420 (85,355) 238,419 \$3,062,483	
6	Average Net Investment			\$1,972,711	\$2,067,881	\$2,163,051	\$2,258,222	\$2,353,392	\$2,448,563	\$2,543,733	\$2,638,904	\$2,733,488	\$2,827,487	\$2,921,485	\$3,015,484	
7	Return on Average Net Investment (A) a. Debt Component b. Equity Component Grossed Up For Taxes c. Other	Jan-Dec 1.82% 6.23%		\$2,995 \$10,238 \$0	\$3,140 \$10,732 \$0	\$3,284 \$11,226 \$0	\$3,429 \$11,720 \$0	\$3,573 \$12,214 \$0	\$3,718 \$12,708 \$0	\$3,862 \$13,202 \$0	\$4,007 \$13,696 \$0	\$4,150 \$14,187 \$0	\$4,293 \$14,675 \$0	\$4,436 \$15,163 \$0	\$4,579 \$15,650 \$0	45,466 155,413 0
8	Investment Expenses a. Depreciation b. Amortization c. Dismantlement d. Property Taxes 0.0 e. Other	1.9% 0077164		\$2,746 0 N/A \$1,115 0	\$3,918 0 N/A \$1,115 0	\$3,918 0 N/A \$1,115 0	\$3,918 0 N/A \$1,115 0	\$3,918 0 N/A \$1,115 0	37,642 0 N/A 13,383 0							
9	Total System Recoverable Expenses (Lines 7 + 8) a. Recoverable Costs Allocated to Energy b. Recoverable Costs Allocated to Demand			\$17,095 0 \$17,095	\$17,734 0 \$17,734	\$18,372 0 \$18,372	\$19,010 0 \$19,010	\$19,649 0 \$19,649	\$20,287 0 \$20,287	\$20,926 0 \$20,926	\$21,564 0 \$21,564	\$23,371 0 \$23,371	\$24,001 0 \$24,001	\$24,632 0 \$24,632	\$25,262 0 \$25,262	\$251,903 0 \$251,903
10 11	Energy Jurisdictional Factor Demand Jurisdictional Factor - Transmission			N/A 0.72024												
12 13 14	Retail Energy-Related Recoverable Costs (B) Retail Demand-Related Recoverable Costs (C) Total Jurisdictional Recoverable Costs (Lines 12 + 13)		_	\$0 12,313 \$12,313	\$0 12,772 \$12,772	\$0 13,232 \$13,232	\$0 13,692 \$13,692	\$0 14,152 \$14,152	\$0 14,612 \$14,612	\$0 15,072 \$15,072	\$0 15,531 \$15,531	\$0 16,832 \$16,832	\$0 17,287 \$17,287	\$0 17,741 \$17,741	\$0 18,195 \$18,195	\$0 181,431 \$181,431

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10 (C) Line 9b x Line 11

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Storm Protection Plan Cost Recovery Clause

Period: January 2024 through December 2024

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			\$59 <i>,</i> 583	\$59 <i>,</i> 583	\$59 <i>,</i> 583	\$59 <i>,</i> 583	\$59 <i>,</i> 583	\$59 <i>,</i> 583	\$59 <i>,</i> 583	\$59 <i>,</i> 583	\$59 <i>,</i> 583	\$59 <i>,</i> 583	\$59 <i>,</i> 583	\$59,583	\$71
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	190,323	524,677	71
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$493,817	493,817	493,817	493,817	493,817	493,817	493,817	493,817	493,817	493,817	493,817	684,140	1,208,817	
3	Less: Accumulated Depreciation		(\$7,534)	(8,892)	(10,250)	(11,608)	(12,966)	(14,324)	(15,682)	(17,040)	(18 <i>,</i> 398)	(19,756)	(21,114)	(22,472)	(24,353)	
4	CWIP - Non-Interest Bearing		\$49,799	109,383	168,966	228,550	288,133	347,716	407,300	466,883	526,466	586,050	645,633	514,894	49,800	
5	Net Investment (Lines 2 + 3 + 4)		\$536,082	\$594,308	\$652,533	\$710,758	\$768,984	\$827,209	\$885,434	\$943,660	\$1,001,885	\$1,060,111	\$1,118,336	\$1,176,561	\$1,234,263	
6	Average Net Investment			\$565,195	\$623,420	\$681,646	\$739,871	\$798,096	\$856,322	\$914,547	\$972,773	\$1,030,998	\$1,089,223	\$1,147,449	\$1,205,412	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		\$858	\$947	\$1,035	\$1,123	\$1,212	\$1,300	\$1,389	\$1,477	\$1,565	\$1,654	\$1,742	\$1,830	1
	b. Equity Component Grossed Up For Taxes	6.23%		\$2 <i>,</i> 933	\$3,236	\$3 <i>,</i> 538	\$3,840	\$4,142	\$4,444	\$4,747	\$5,049	\$5 <i>,</i> 351	\$5 <i>,</i> 653	\$5 <i>,</i> 955	\$6,256	5
	c. Other		-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8	Investment Expenses															
	a. Depreciation	3.3%		\$1,358	\$1,358	\$1,358	\$1 <i>,</i> 358	\$1,358	\$1 <i>,</i> 358	\$1 <i>,</i> 358	\$1,358	\$1,358	\$1,358	\$1,358	\$1,881	1
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	d. Property Taxes	0.0077164		\$318	\$318	\$318	\$318	\$318	\$318	\$318	\$318	\$318	\$318	\$318	\$318	
	e. Other		-	0	0	0	0	0	0	0	0	0	0	0	0	
9	Total System Recoverable Expenses (Lines 7 + 8)			\$5,467	\$5 <i>,</i> 858	\$6,248	\$6,639	\$7,029	\$7,420	\$7,811	\$8,201	\$8,592	\$8,982	\$9,373	\$10,285	\$9
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	
	b. Recoverable Costs Allocated to Demand			\$5,467	\$5,858	\$6,248	\$6,639	\$7,029	\$7,420	\$7,811	\$8,201	\$8,592	\$8,982	\$9,373	\$10,285	\$9
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13	Retail Demand-Related Recoverable Costs (C)			3,938	4,219	4,500	4,782	5,063	5,344	5,626	5,907	6,188	6,470	6,751	7,408	6
14	Total Jurisdictional Recoverable Costs (Lines 12 +	13)	—	\$3.938	\$4.219	\$4.500	\$4,782	\$5.063	\$5.344	\$5.626	\$5 907	\$6,188	\$6.470	\$6 751	\$7,408	56

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10 (C) Line 9b x Line 11

Duke Energy Florida

Calculation of Period Amount

Return on Capital Investments, Depreciation and Taxes

For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 355) (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. ___ (CAM-3) Form 4P Page 81 of 106

15,000 15,000

16,132 55,144 0

16,819 0 N/A 3,810 0

\$91,906 0 \$91,906

\$0 66,194 66,194

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments a. Expenditures/Additions b. Clearings to Plant c. Retirements		\$857,083 0 0	\$857,083 0 0	\$857,083 0 0	\$857,083 0 0	\$857,083 0 0	\$857,083 0 0	\$857,083 0 0	\$857,083 0 0	\$857,083 0 0	\$857,083 0 0	\$857,083 2,737,716 0	\$857,083 7,547,284 0	\$10,285,000 10,285,000
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2 3 4	Plant-in-Service/Depreciation Base Less: Accumulated Depreciation CWIP - Non-Interest Bearing	\$7,984,019 (\$82,089) <u>\$599,668</u>	7,984,019 (94,730) 1,456,752	7,984,019 (107,371) 2,313,835	7,984,019 (120,013) 3,170,918	7,984,019 (132,654) 4,028,001	7,984,019 (145,295) 4,885,085	7,984,019 (157,937) 5,742,168	7,984,019 (170,578) 6,599,251	7,984,019 (183,220) 7,456,335	7,984,019 (195,861) 8,313,418	7,984,019 (208,502) 9,170,501	10,721,736 (221,144) 7,289,868	18,269,019 (238,120) 599,668	
5	Net Investment (Lines 2 + 3 + 4)	\$8,501,599	\$9,346,041	\$10,190,483	\$11,034,924	\$11,879,366	\$12,723,808	\$13,568,250	\$14,412,692	\$15,257,134	\$16,101,576	\$16,946,018	\$17,790,460	\$18,630,567	
6	Average Net Investment		\$8,923,820	\$9,768,262	\$10,612,703	\$11,457,145	\$12,301,587	\$13,146,029	\$13,990,471	\$14,834,913	\$15,679,355	\$16,523,797	\$17,368,239	\$18,210,514	
7	Return on Average Net Investment (A)Jan-Dea. Debt Component1.829b. Equity Component Grossed Up For Taxes6.239c. Other	c 6 6	\$13,549 \$46,315 \$0	\$14,831 \$50,698 \$0	\$16,114 \$55,080 \$0	\$17,396 \$59,463 \$0	\$18,678 \$63,846 \$0	\$19,960 \$68,228 \$0	\$21,242 \$72,611 \$0	\$22,524 \$76,994 \$0	\$23,806 \$81,377 \$0	\$25,089 \$85,759 \$0	\$26,371 \$90,142 \$0	\$27,650 \$94,513 \$0	247,210 845,026 0
8	Investment Expenses a. Depreciation 1.99	6	\$12,641	\$12,641	\$12,641	\$12,641	\$12,641	\$12,641	\$12,641	\$12,641	\$12,641	\$12,641	\$12,641	\$16,976	156,031
	b. Amortization c. Dismantlement d. Property Taxes 0.0077164 e. Other		0 N/A \$5,134 0	0 N/A \$5,134 0	0 N/A \$5,134 0	0 N/A \$5,134 0	0 N/A \$5,134 0	0 N/A \$5,134 0	0 N/A \$5,134 0	0 N/A \$5,134 0	0 N/A \$5,134 0	0 N/A \$5,134 0	0 N/A \$5,134 0	0 N/A \$5,134 0	0 N/A 61,608 0
9	Total System Recoverable Expenses (Lines 7 + 8) a. Recoverable Costs Allocated to Energy b. Recoverable Costs Allocated to Demand	-	\$77,640 0 \$77,640	\$83,305 0 \$83,305	\$88,969 0 \$88,969	\$94,634 0 \$94,634	\$100,299 0 \$100,299	\$105,964 0 \$105,964	\$111,629 0 \$111,629	\$117,294 0 \$117,294	\$122,958 0 \$122,958	\$128,623 0 \$128,623	\$134,288 0 \$134,288	\$144,273 0 \$144,273	\$1,309,875 0 \$1,309,875
10 11	Energy Jurisdictional Factor Demand Jurisdictional Factor - Transmission		N/A 0.72024	N/A 0.72024	N/A 0.72024	N/A 0.72024	N/A 0.72024	N/A 0.72024	N/A 0.72024	N/A 0.72024	N/A 0.72024	N/A 0.72024	N/A 0.72024	N/A 0.72024	
12 13	Retail Energy-Related Recoverable Costs (B) Retail Demand-Related Recoverable Costs (C)	-	\$0 55,919	\$0 59,999	\$0 64,079	\$0 68,159	\$0 72,239	\$0 76,319	\$0 80,399	\$0 84,479	\$0 88,560	\$0 92,640	\$0 96,720	\$0 103,911	\$0 943,425
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	-	\$55,919	\$59,999	\$64,079	\$68,159	\$72,239	\$76,319	\$80,399	\$84,479	\$88,560	\$92,640	\$96,720	\$103,911	\$943,425

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10 (C) Line 9b x Line 11

Return on Capital Investments, Depreciation and Taxes For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 356) (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Form 4P Page 82 of 106

For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 367)

$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	1	Investments															
b. Chring, Ir/Bunit 50 50 50 50 50 512,71,54 511,54,980,77 50 5724,680 50 54,809,792 548,777,56 50 513,721,800 10 0 0 <td></td> <td>a. Expenditures/Additions</td> <td></td> <td></td> <td>\$4,945,625</td> <td>\$5,278,939</td> <td>\$5,643,003</td> <td>\$5,825,036</td> <td>\$6,189,101</td> <td>\$6,553,165</td> <td>\$6,625,978</td> <td>\$6,516,759</td> <td>\$6,371,133</td> <td>\$6,007,068</td> <td>\$6,516,759</td> <td>\$6,340,381</td> <td>\$72,812,947</td>		a. Expenditures/Additions			\$4,945,625	\$5,278,939	\$5,643,003	\$5,825,036	\$6,189,101	\$6,553,165	\$6,625,978	\$6,516,759	\$6,371,133	\$6,007,068	\$6,516,759	\$6,340,381	\$72,812,947
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$		b. Clearings to Plant			\$0	\$0	\$0	\$175,544	\$91,688,077	\$0	\$724,680	\$0	\$4,809,792	\$49,277,556	\$0	\$13,271,850	159,947,499
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $		c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
2 9 km+m-Sense (page-relation lase 57,214.281 7,314.381		d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
3 Less: Accumulated Depreciation (590,606) (117,892) (112,187) (124,175) (124,175) (124,182,176) (129,175) (124,182,176) (129,175) (124,182,176) (129,175) (124,182,176) (129,175) (124,182,176) (129,175) (121,182,176) (121,172,120	2	Plant-in-Service/Depreciation Base		\$7,314,381	7,314,381	7,314,381	7,314,381	7,489,925	99,178,002	99,178,002	99,902,682	99,902,682	104,712,474	153,990,030	153,990,030	167,261,880	
4 CMIP: Non Intervisi Bearing 591,683,002 96,628,627 101,200,5569 113,200,061 27,701,085 34,254,250 40,315,548 45,672,307 551,683,003 45,684,50 5 Net Investment (lines 2 + 3 + d) 591,683,002 96,628,627 010,005,569 113,200,065 57,776 513,812,116 5100,005,569 113,200,061 27,701,083 5123,602,425 513,937,086 5124,503,306 5124,504,318 516,605,010 516,614,017 6 Average Net Investment (A) Jan-Dec a. best Component 1.8,2% 513,300 516,635 516,689 517,857 518,777 518,777 518,777 518,777 518,777 518,777 518,777 518,777 518,777 518,777 518,777 518,777 518,777 518,777 524,774 523,774 523,776 523,976 2,429,297 2,249,297 524,774 523,774 523,776 523,776 523,776 523,776 518,775 517,757 526,774 523,777 523,776 523,776 523,776 523,776 523,776 523,776 523,776 523,776 523,776 523,777 5234,783 523,776 </td <td>3</td> <td>Less: Accumulated Depreciation</td> <td></td> <td>(\$99,606)</td> <td>(117,892)</td> <td>(136,178)</td> <td>(154,464)</td> <td>(172,750)</td> <td>(191,475)</td> <td>(439,420)</td> <td>(687,365)</td> <td>(937,122)</td> <td>(1,186,879)</td> <td>(1,448,660)</td> <td>(1,833,635)</td> <td>(2,218,610)</td> <td></td>	3	Less: Accumulated Depreciation		(\$99,606)	(117,892)	(136,178)	(154,464)	(172,750)	(191,475)	(439,420)	(687,365)	(937,122)	(1,186,879)	(1,448,660)	(1,833,635)	(2,218,610)	
5 Net/Investment (lunes 2 + 3 + 4) 588,897,776 \$103,825,116 \$109,085,769 \$114,710,486 \$120,517,236 \$123,592,822 \$133,370,865 \$145,637,867 \$151,759,243 \$157,504,330 \$163,636,314 \$169,591,702 6 Average Net Investment Jan Dec \$101,301,446 \$106,455,442 \$111,398,127 \$117,613,861 \$122,502,424 \$123,920,825 \$134,504,66 \$148,698,555 \$154,631,887 \$166,614,017 7 Return on Average Net Investment (A) Jan Dec \$155,500 \$151,535 \$169,999 \$177,577 \$187,767 \$107,742 \$225,774 \$234,783 \$243,799 \$252,976 \$2,409,202 6 Investment Expenses \$100,707,164 \$182,786 \$182,786 \$181,725 \$247,945 \$249,757 \$249,775 \$249,77	4	CWIP - Non-Interest Bearing		\$91,683,002	96,628,627	101,907,566	107,550,569	113,200,061	27,701,085	34,254,250	40,155,548	46,672,307	48,233,648	4,963,160	11,479,919	4,548,450	
6 Average Net Investment 5101,361,465 5106,455,442 5111,898,127 5117,613,861 5123,602,424 5129,840,222 5136,181,848 5144,501,887 5160,570,422 5160,570,570,570,570,570,570,570,570,570,57	5	Net Investment (Lines 2 + 3 + 4)		\$98,897,776	\$103,825,116	\$109,085,769	\$114,710,486	\$120,517,236	\$126,687,612	\$132,992,832	\$139,370,865	\$145,637,867	\$151,759,243	\$157,504,530	\$163,636,314	\$169,591,720	
7 Return on Average Net Investment (A) Jan-Dec a. Debt Component 18.2% \$153,900 \$161,635 \$169,899 \$173,751 \$206,769 \$216,369 \$225,774 \$234,783 \$243,799 \$243,799 \$244,799 \$224,794 \$234,783 \$243,799 \$243,799 \$244,799 \$225,774 \$234,783 \$243,799 \$243,799 \$244,799 \$234,783 \$243,799 \$225,774 \$234,783 \$243,799 \$244,799 \$234,783 \$244,799 \$234,783 \$244,794 \$234,783 \$244,795 \$249,757 <td>6</td> <td>Average Net Investment</td> <td></td> <td></td> <td>\$101,361,446</td> <td>\$106,455,442</td> <td>\$111,898,127</td> <td>\$117,613,861</td> <td>\$123,602,424</td> <td>\$129,840,222</td> <td>\$136,181,848</td> <td>\$142,504,366</td> <td>\$148,698,555</td> <td>\$154,631,887</td> <td>\$160,570,422</td> <td>\$166,614,017</td> <td></td>	6	Average Net Investment			\$101,361,446	\$106,455,442	\$111,898,127	\$117,613,861	\$123,602,424	\$129,840,222	\$136,181,848	\$142,504,366	\$148,698,555	\$154,631,887	\$160,570,422	\$166,614,017	
a. Debt Component 1.82% $S153,900$ $S161,635$ $S168,899$ $S178,577$ $S187,670$ $S197,141$ $S206,769$ $S225,774$ $S224,783$ $S243,793$ $S243,79$	7	Return on Average Net Investment (A)	Jan-Dec														
b. Equity Component Grossed Up For Taxes 6.23% $\frac{5326,070}{50}$ $\frac{5552,070}{50}$ $\frac{5552,070}{50}$ $\frac{5552,070}{50}$ $\frac{5582,070}{50}$ $\frac{5582,070}{50}$ $\frac{5582,070}{50}$ $\frac{5582,070}{50}$ $\frac{5582,070}{50}$ $\frac{5582,070}{50}$ $\frac{5582,070}{50}$ $\frac{5610,421}{50}$ $\frac{5641,502}{50}$ $\frac{50}{50}$		a. Debt Component	1.82%		\$153,900	\$161,635	\$169,899	\$178,577	\$187,670	\$197,141	\$206,769	\$216,369	\$225,774	\$234,783	\$243,799	\$252,976	2,429,292
c. Other 50		b. Equity Component Grossed Up For Taxes	6.23%		\$526,070	\$552,508	\$580,756	\$610,421	\$641,502	\$673,876	\$706,789	\$739,604	\$771,752	\$802,546	\$833,367	\$864,734	8,303,924
8 Investment Expenses 3.0% \$18,286 \$18,286 \$18,286 \$18,286 \$18,286 \$247,945 \$247,945 \$249,757 \$261,781 \$384,975 \$384,975 \$384,975 \$2,119,002 b. Amortization \$0 <t< td=""><td></td><td>c. Other</td><td></td><td>-</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>0</td></t<>		c. Other		-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
a. Depreciation 3.0% \$18,286 \$18,286 \$18,286 \$18,286 \$18,286 \$247,945 \$249,757 \$	8	Investment Expenses															
b. Amortization \$0 </td <td></td> <td>a. Depreciation</td> <td>3.0%</td> <td></td> <td>\$18,286</td> <td>\$18,286</td> <td>\$18,286</td> <td>\$18,286</td> <td>\$18,725</td> <td>\$247,945</td> <td>\$247,945</td> <td>\$249,757</td> <td>\$249,757</td> <td>\$261,781</td> <td>\$384,975</td> <td>\$384,975</td> <td>2,119,003</td>		a. Depreciation	3.0%		\$18,286	\$18,286	\$18,286	\$18,286	\$18,725	\$247,945	\$247,945	\$249,757	\$249,757	\$261,781	\$384,975	\$384,975	2,119,003
c. Dismantlement N/A N/A <td></td> <td>b. Amortization</td> <td></td> <td></td> <td>\$0</td> <td>0</td>		b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d. Property Taxes 0.0077164 \$4,703 <th< td=""><td></td><td>c. Dismantlement</td><td></td><td></td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></th<>		c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
e. Other 0<		d. Property Taxes	0.0077164		\$4,703	\$4,703	\$4,703	\$4,703	\$4,703	\$4,703	\$4,703	\$4,703	\$4,703	\$4,703	\$4,703	\$4,703	56,441
9 Total System Recoverable Expenses (Lines 7 + 8) a. Recoverable Costs Allocated to Energy b. Recoverable Costs Allocated to Energy b. Recoverable Costs Allocated to Demand \$702,960 \$737,132 \$773,644 \$811,987 \$852,600 \$1,123,665 \$1,166,207 \$1,210,433 \$1,251,986 \$1,303,813 \$1,466,845 \$1,507,388 \$12,908,660 0<		e. Other		-	0	0	0	0	0	0	0	0	0	0	0	0	0
a. Recoverable Costs Allocated to Energy 0 <td>9</td> <td>Total System Recoverable Expenses (Lines 7 + 8)</td> <td>)</td> <td></td> <td>\$702,960</td> <td>\$737,132</td> <td>\$773,644</td> <td>\$811,987</td> <td>\$852,600</td> <td>\$1,123,665</td> <td>\$1,166,207</td> <td>\$1,210,433</td> <td>\$1,251,986</td> <td>\$1,303,813</td> <td>\$1,466,845</td> <td>\$1,507,388</td> <td>\$12,908,660</td>	9	Total System Recoverable Expenses (Lines 7 + 8))		\$702,960	\$737,132	\$773,644	\$811,987	\$852,600	\$1,123,665	\$1,166,207	\$1,210,433	\$1,251,986	\$1,303,813	\$1,466,845	\$1,507,388	\$12,908,660
b. Recoverable Costs Allocated to Demand \$702,960 \$737,132 \$773,644 \$811,987 \$852,600 \$1,123,665 \$1,210,433 \$1,251,986 \$1,303,813 \$1,466,845 \$1,507,388 \$12,908,660 10 Energy Jurisdictional Factor N/A N/A <t< td=""><td></td><td>a. Recoverable Costs Allocated to Energy</td><td></td><td></td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></t<>		a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
10Energy Jurisdictional FactorN/AN/		b. Recoverable Costs Allocated to Demand			\$702,960	\$737,132	\$773,644	\$811,987	\$852,600	\$1,123,665	\$1,166,207	\$1,210,433	\$1,251,986	\$1,303,813	\$1,466,845	\$1,507,388	\$12,908,660
11 Demand Jurisdictional Factor - Distribution 1.0000 1.	10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12 Retail Energy-Related Recoverable Costs (B) \$0	11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
13 Retail Demand-Related Recoverable Costs (C) 702,960 737,132 773,644 811,987 852,600 1,123,665 1,210,433 1,251,986 1,303,813 1,466,845 1,507,388 12,908,660 14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) \$702,960 \$737,132 \$773,644 \$811,987 \$852,600 \$1,123,665 \$1,210,433 \$1,251,986 \$1,303,813 \$1,466,845 \$1,507,388 \$12,908,660	12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) \$702,960 \$737,132 \$773,644 \$811,987 \$852,600 \$1,123,665 \$1,166,207 \$1,210,433 \$1,251,986 \$1,303,813 \$1,466,845 \$1,507,388 \$12,908,660	13	Retail Demand-Related Recoverable Costs (C)			702,960	737,132	773,644	811,987	852,600	1,123,665	1,166,207	1,210,433	1,251,986	1,303,813	1,466,845	1, <u>5</u> 07,388	12,908,660
	14	Total Jurisdictional Recoverable Costs (Lines 12 -	+ 13)	-	\$702,960	\$737,132	\$773,644	\$811,987	\$852,600	\$1,123,665	\$1,166,207	\$1,210,433	\$1,251,986	\$1,303,813	\$1,466,845	\$1,507,388	\$12,908,660

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Return on Capital Investments, Depreciation and Taxes (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Form 4P Page 83 of 106

Return on Capital Investments, Depreciation and Taxes

Instrument Substrate Status	Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	1	Investments															
b. Clamping to Plant 100.222 323.82b 210.778 400.790 78.006 200.505 222.770 200.222 1.833.575 97.111 66.441 1.898.590 6.435.775 2 Interinstic 0		a. Expenditures/Additions			\$422,051	\$433,489	\$443,255	\$333,752	\$358,608	\$484,868	\$426,298	\$399,235	\$393,833	\$417,610	\$427,034	\$606,869	\$5,146,900
$ \begin{array}{c} c. Retirements \\ c. Other \\ c. Other$		b. Clearings to Plant			102,222	323,626	219,778	440,789	781,086	209,556	222,770	240,222	1,833,575	97,111	66,444	1,898,599	6,435,778
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$		c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
1 1		d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
3 Less: Accumulated begrecation (\$47,982) (\$3,519) (\$3,9519) (\$69,242) (\$44,883) (\$40,493) (\$45,127) (\$12,0483) (\$12,712) \$12,00,00 \$2,151,300 \$2,151,300 \$2,151,300 \$2,151,300 \$2,151,300 \$2,151,300 \$2,151,300 \$2,151,300 \$2,151,300 \$2,151,300 \$2,12,300 \$2,22,853 \$8,607,182 \$5,010,823 \$5,010,272 \$5,500,200 \$7,423,614 \$7,423,614 \$7,423,614 \$7,423,614 \$5,22,853 \$8,607,182 \$5,010,272 \$5,000,00 \$5,100,000 \$5,610,272 \$5,500,200 \$7,423,614 \$7,423,614 \$7,423,614 \$7,423,614 \$5,200 \$5,410,274 \$5,010,800 \$5,010,823 \$5,644,824 \$6,67,82,386 \$7,123,675 \$5,630,300 \$8,015,779 \$8,418,206 \$8,806,191 \$2,020,399 \$9,002,950 7 Actum most ment (A) Lan-Dac 1.825 \$7,211 \$58,551 \$59,202 \$51,594 \$51,2921 \$51,2371 \$51,2381 \$6,44,214 \$6,782,385 \$51,0262 \$51,597 \$51,2963 \$51,2742 \$51,2742 \$51,2742 \$51,2742 \$51,2742 \$52,2743 \$51,2742 <	2	Plant-in-Service/Depreciation Base		\$1,610,618	1,712,840	2,036,466	2,256,244	2,697,032	3,478,118	3,687,674	3,910,444	4,150,666	5,984,241	6,081,352	6,147,796	8,046,395	
4 CWP. Non-Intersit Biarring 53,432,227 3,759,055 3,868,218 4,023,255 3,882,191 4,041,719 4,200,7252 2,760,390 3,081,489 3,442,079 2,150,346 5 Net Investment Lines 2 + 3 + 0) 55,011,863 55,011,863 56,017,72 56,055,020 57,429,514 57,429,514 57,429,514 57,429,514 57,448,005 58,228,553 58,001,379 58,418,206 58,001,319 59,207,399 59,702,350 6 Average Net Investment (A) Jan-Dec a. Debt Component 1,22% 57,911 58,551 59,017 50,785 510,028 511,594 512,201 512,782 513,371 513,980 514,732 135,333 0. Debt Component Grossed Up For Taxes 57,911 58,551 59,017 537,383 59,480 512,701 513,381 514,732 513,981 514,732 513,981 514,772 50,393 460,200 50	3	Less: Accumulated Depreciation		(\$47,982)	(53,619)	(59,614)	(66,742)	(74,638)	(84,078)	(96,251)	(109,158)	(122,845)	(137,372)	(158,317)	(179,602)	(201,119)	
5 Net Investment (Lines 2+ 3+4) 55,001,863 55,418,227 55,815,770 56,281,897 56,007,752 56,956,920 57,429,614 57,843,005 58,228,533 58,007,858 59,004,524 59,410,274 59,956,265 6 Average Net Investment Jan-Dec a. Dec Component 55,210,060 55,53,023 56,083,833 56,444,824 56,782,336 57,193,267 57,636,309 58,035,779 58,418,226 58,806,101 59,207,399 59,702,950 7 Return on Average Net Investment (A) Jan-Dec c. Other 57,911 58,551 \$9,207 \$9,785 \$10,992 \$31,594 \$12,782 \$13,371 \$13,980 \$14,732 135,333 8 Investment Expenses 50	4	CWIP - Non-Interest Bearing		\$3,439,227	3,759,055	3,868,918	4,092,395	3,985,358	3,562,879	3,838,191	4,041,719	4,200,732	2,760,990	3,081,489	3,442,079	2,150,349	
6 Average Net Investment \$\$,210,069 \$\$,25,20,23 \$6,063,833 \$6,444,824 \$6,73,35 \$7,19,267 \$7,63,630 \$8,035,779 \$8,418,206 \$8,06,191 \$9,207,399 \$9,207,399 \$9,207,399 \$9,207,399 \$9,207,399 \$9,207,399 \$9,207,399 \$9,207,399 \$9,207,399 \$9,207,399 \$9,207,399 \$9,207,399 \$9,207,399 \$9,207,399 \$9,207,399 \$9,207,399 \$9,207,399 \$9,207 \$9,785 \$10,922 \$11,594 \$12,201 \$12,782 \$513,717 \$513,980 \$514,725 \$50,959 \$50	5	Net Investment (Lines 2 + 3 + 4)		\$5,001,863	\$5,418,276	\$5,845,770	\$6,281,897	\$6,607,752	\$6,956,920	\$7,429,614	\$7,843,005	\$8,228,553	\$8,607,858	\$9,004,524	\$9,410,274	\$9,995,626	
7 Return on Average Net Investment (A) Jan-Dec 1.82% Jan-Dec 1.82% S7,911 S8,551 S9,207 S33,449 S35,201 S37,333 S10,926 S12,762 S12,782 S13,371 S13,980 S14,732 S14,7	6	Average Net Investment			\$5,210,069	\$5,632,023	\$6,063,833	\$6,444,824	\$6,782,336	\$7,193,267	\$7,636,309	\$8,035,779	\$8,418,206	\$8,806,191	\$9,207,399	\$9,702,950	
a. Debt Component 1.82% 57,911 \$58,551 \$9,078 \$10,228 \$10,228 \$12,782 \$13,371 \$13,880 \$14,722 153,33 b. Equity Component Grossed Up For Taxes 6.23% \$27,040 \$29,230 \$31,371 \$13,880 \$14,722 133,33 \$39,633 \$41,706 \$43,691 \$44,704 \$47,787 \$50,359 \$60 \$0	7	Return on Average Net Investment (A)	Jan-Dec														
b. Equity Component Grossed Up For Taxes 6.23% 527,040 529,230 531,472 533,449 535,201 537,333 539,633 541,706 543,691 545,704 547,787 550,359 462,66 8 Investment Expenses a. Depreciation 4.2% 55,637 55,995 57,128 57,897 59,440 512,173 512,907 513,687 514,527 520,945 521,285 521,517 153,133 b. Amortization 50 </td <td></td> <td>a. Debt Component</td> <td>1.82%</td> <td></td> <td>\$7,911</td> <td>\$8,551</td> <td>\$9,207</td> <td>\$9,785</td> <td>\$10,298</td> <td>\$10,922</td> <td>\$11,594</td> <td>\$12,201</td> <td>\$12,782</td> <td>\$13,371</td> <td>\$13,980</td> <td>\$14,732</td> <td>135,334</td>		a. Debt Component	1.82%		\$7,911	\$8,551	\$9,207	\$9,785	\$10,298	\$10,922	\$11,594	\$12,201	\$12,782	\$13,371	\$13,980	\$14,732	135,334
c. Other \$0		b. Equity Component Grossed Up For Taxes	6.23%		\$27,040	\$29,230	\$31,472	\$33 <i>,</i> 449	\$35,201	\$37,333	\$39,633	\$41,706	\$43,691	\$45,704	\$47,787	\$50,359	462,605
8 Investment Expenses 3. Depreciation 4.2% \$5,637 \$5,995 \$7,128 \$7,897 \$9,440 \$12,173 \$12,907 \$13,687 \$14,527 \$20,945 \$21,285 \$21,517 153,137 b. Amortization \$50 \$0 <td< td=""><td></td><td>c. Other</td><td></td><td>-</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>0</td></td<>		c. Other		-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
a. Depreciation 4.2% 55,637 55,995 57,128 \$7,897 \$9,400 \$12,173 \$12,907 \$13,687 \$14,527 \$20,945 \$21,285 \$21,171 153,125 \$13,687 \$14,527 \$20,945 \$21,285 \$21,171 153,125 \$13,687 \$14,527 \$20,945 \$21,285 \$21,245 \$21,285 \$21,285 \$21,285 \$21,285 \$21,285 \$21,285	8	Investment Expenses															
b. Amorization 50 <td></td> <td>a. Depreciation</td> <td>4.2%</td> <td></td> <td>\$5<i>,</i>637</td> <td>\$5<i>,</i>995</td> <td>\$7,128</td> <td>\$7<i>,</i>897</td> <td>\$9,440</td> <td>\$12,173</td> <td>\$12,907</td> <td>\$13,687</td> <td>\$14,527</td> <td>\$20,945</td> <td>\$21,285</td> <td>\$21,517</td> <td>153,137</td>		a. Depreciation	4.2%		\$5 <i>,</i> 637	\$5 <i>,</i> 995	\$7,128	\$7 <i>,</i> 897	\$9,440	\$12,173	\$12,907	\$13,687	\$14,527	\$20,945	\$21,285	\$21,517	153,137
c. Dismathement N/A		b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d. Property Taxes 0.0077164 \$1,036 <th< td=""><td></td><td>c. Dismantlement</td><td></td><td></td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></th<>		c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
e. Other 0<		d. Property Taxes 0.	.0077164		\$1,036	\$1,036	\$1,036	\$1,036	\$1,036	\$1,036	\$1,036	\$1,036	\$1 <i>,</i> 036	\$1,036	\$1 <i>,</i> 036	\$1,036	12,428
9 Total System Recoverable Expenses (Lines 7 + 8) \$41,624 \$44,812 \$48,842 \$52,167 \$55,974 \$61,464 \$65,170 \$68,629 \$72,035 \$81,056 \$84,087 \$87,644 \$763,50 a. Recoverable Costs Allocated to Energy 0 <		e. Other		-	0	0	0	0	0	0	0	0	0	0	0	0	0
a. Recoverable Costs Allocated to Energy 0 <td>9</td> <td>Total System Recoverable Expenses (Lines 7 + 8)</td> <td></td> <td></td> <td>\$41,624</td> <td>\$44,812</td> <td>\$48,842</td> <td>\$52,167</td> <td>\$55,974</td> <td>\$61,464</td> <td>\$65,170</td> <td>\$68,629</td> <td>\$72,035</td> <td>\$81,056</td> <td>\$84,087</td> <td>\$87,644</td> <td>\$763,504</td>	9	Total System Recoverable Expenses (Lines 7 + 8)			\$41,624	\$44,812	\$48,842	\$52,167	\$55,974	\$61,464	\$65,170	\$68,629	\$72,035	\$81,056	\$84,087	\$87,644	\$763,504
b. Recoverable Costs Allocated to Demand \$41,624 \$44,812 \$48,842 \$52,167 \$55,974 \$61,464 \$65,170 \$68,629 \$72,035 \$81,056 \$84,087 \$87,644 \$763,50 10 Energy Jurisdictional Factor N/A N/		a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
10Energy Jurisdictional FactorN/AN/		b. Recoverable Costs Allocated to Demand			\$41,624	\$44,812	\$48,842	\$52,167	\$55,974	\$61,464	\$65,170	\$68,629	\$72,035	\$81,056	\$84,087	\$87,644	\$763,504
11 Demand Jurisdictional Factor - Distribution 1.00000 1.0000	10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12 Retail Energy-Related Recoverable Costs (B) \$0	11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
13 Retail Demand-Related Recoverable Costs (C) 41,624 44,812 48,842 52,167 55,974 61,464 65,170 68,629 72,035 81,056 84,087 87,644 763,50 14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) \$41,624 \$44,812 \$48,842 \$52,167 \$55,974 \$61,464 \$65,170 \$68,629 \$72,035 \$81,056 \$84,087 \$763,50 14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) \$44,812 \$48,842 \$52,167 \$55,974 \$61,464 \$65,170 \$68,629 \$72,035 \$81,056 \$84,087 \$763,50	12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) \$41,624 \$44,812 \$48,842 \$52,167 \$55,974 \$61,464 \$65,170 \$68,629 \$72,035 \$81,056 \$84,087 \$87,644 \$763,50	13	Retail Demand-Related Recoverable Costs (C)		_	41,624	44,812	48,842	52,167	55,974	61,464	65,170	68,629	72,035	81,056	84,087	87,644	763,504
	14	Total Jurisdictional Recoverable Costs (Lines 12 + 1	3)		\$41,624	\$44,812	\$48,842	\$52,167	\$55,974	\$61,464	\$65,170	\$68,629	\$72,035	\$81,056	\$84,087	\$87,644	\$763,504

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

For Project: SOG Automation - Distribution - (FERC 364) (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Form 4P Page 84 of 106

Return on Capital Investments, Depreciation and Taxes

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			\$5,572,500	\$5,723,519	\$5,852,466	\$4,406,652	\$4,734,835	\$6,401,896	\$5,628,573	\$5,271,252	\$5,199,930	\$5,513,873	\$5,638,302	\$8,012,732	\$67,956,531
	b. Clearings to Plant			1,349,680	4,272,959	2,901,812	5,819,904	10,312,988	2,766,844	2,941,313	3,171,748	24,209,406	1,282,196	877,292	25,067,941	84,974,081
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$20,757,303	22,106,982	26,379,941	29,281,753	35,101,657	45,414,644	48,181,488	51,122,801	54,294,549	78,503,955	79,786,151	80,663,442	105,731,384	
3	Less: Accumulated Depreciation		(\$388,254)	(434,958)	(484,699)	(544,054)	(609,938)	(688,916)	(791,099)	(899,508)	(1,014,534)	(1,136,697)	(1,313,331)	(1,492,849)	(1,674,342)	
4	CWIP - Non-Interest Bearing		\$46,016,424	50,239,245	51,689,804	54,640,458	53,227,207	47,649,054	51,284,106	53,971,367	56,070,871	37,061,395	41,293,072	46,054,083	28,998,874	
5	Net Investment (Lines 2 + 3 + 4)		\$66,385,472	\$71,911,269	\$77,585,047	\$83,378,158	\$87,718,925	\$92,374,782	\$98,674,495	\$104,194,660	\$109,350,886	\$114,428,653	\$119,765,892	\$125,224,676	\$133,055,915	
6	Average Net Investment			\$69,148,371	\$74,748,158	\$80,481,602	\$85,548,541	\$90,046,854	\$95,524,638	\$101,434,577	\$106,772,773	\$111,889,770	\$117,097,273	\$122,495,284	\$129,140,295	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		\$104,990	\$113,493	\$122,198	\$129,891	\$136,721	\$145,038	\$154,012	\$162,117	\$169,886	\$177,793	\$185,989	\$196,078	1,798,205
	b. Equity Component Grossed Up For Taxes	6.23%		\$358,883	\$387,946	\$417,703	\$444,000	\$467,347	\$495,777	\$526,450	\$554,155	\$580,713	\$607,740	\$635,756	\$670,243	6,146,712
	c. Other		-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		\$46,704	\$49,741	\$59 <i>,</i> 355	\$65 <i>,</i> 884	\$78,979	\$102,183	\$108,408	\$115,026	\$122,163	\$176,634	\$179,519	\$181,493	1,286,088
	b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		\$13,348	\$13,348	\$13,348	\$13 <i>,</i> 348	\$13 <i>,</i> 348	\$13,348	\$13,348	\$13,348	Ş13,348	\$13 <i>,</i> 348	Ş13,348	\$13,348 •	160,172
	e. Other		-	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			\$523,925	\$564,527	\$612,603	\$653,123	\$696,394	\$756,346	\$802,217	\$844,646	\$886,109	\$975,514	\$1,014,611	\$1,061,162	\$9,391,176
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			\$523,925	\$564,527	\$612,603	\$653,123	\$696,394	\$756,346	\$802,217	\$844,646	\$886,109	\$975,514	\$1,014,611	\$1,061,162	\$9,391,176
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		_	523,925	564,527	612,603	653,123	696,394	756,346	802,217	844,646	886,109	975,514	1,014,611	1,061,162	9,391,176
14	Total Jurisdictional Recoverable Costs (Lines 12 +	+ 13)		\$523,925	\$564,527	\$612,603	\$653,123	\$696,394	\$756,346	\$802,217	\$844,646	\$886,109	\$975,514	\$1,014,611	\$1,061,162	\$9,391,176

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

For Project: SOG Automation - Distribution - (FERC 365) (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Form 4P Page 85 of 106

Return on Capital Investments, Depreciation and Taxes

Investments S28,614 S29,389 \$30,001 \$52,2,27 \$52,8,72 \$52,8,72 \$52,8,72 \$52,8,72 \$52,8,71 \$52,8,73 \$52,9,73 \$52,9,73	Line	Description	P	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
a. bygendfures/Additions \$22,86,14 \$22,89,99 \$30,051 \$22,627 \$24,312 \$32,872 \$28,902 \$27,067 \$26,701 \$52,81,31 \$52,651 b. Clearing to Plant $6,530$ $21,941$ $14,900$ $29,844$ $52,955$ $14,207$ $15,103$ $16,266$ $124,310$ $6,584$ c. Retirements $6,016$ 0	1	Investments															
b. Clearings to Plant 6,930 21,941 14,900 29,884 52,955 14,207 15,103 16,286 124,310 6,584 c. Retimements 0		a. Expenditures/Additions			\$28,614	\$29,389	\$30,051	\$22,627	\$24,312	\$32,872	\$28,902	\$27,067	\$26,701	\$28,313	\$28,951	\$41,144	\$348,942
c. Retirements 0		b. Clearings to Plant			6,930	21,941	14,900	29,884	52,955	14,207	15,103	16,286	124,310	6,584	4,505	128,719	436,324
d. Other 0 <th0< th=""> 0<!--</td--><td></td><td>c. Retirements</td><td></td><td></td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td></td></th0<>		c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
2 Plant in Service/Depreciation Base \$108,959 115,889 137,830 152,730 182,614 235,569 249,776 264,879 281,165 405,476 412,059 411 3 Less: Accumulated Depreciation (51,243) (11,388) (15,422) (12,172) (12,477) (2,487) (d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
3 Less: Accumulated Depreciation (51,243) (1,542) (1,542) (1,726) (1,030) (2,173) (2,487) (7,20) (3,174) (3,548) (4,00) (0 4 CWP- Non-Interst Bearing (51,243) (1,542) (1,542) (2,173) (2,487) (7,20) (3,174) (3,548) (4,00) (2,148) (4,00) (2,173) (2,487) (7,20) (3,174) (3,548) (4,00) (2,120) (2,173) (2,487) (7,20) (3,174) (3,548) (4,00) (2,173) (2,487) (7,248) (1,92,15) (2,140,00) (2,173) (2,487) (5,61) 283,61,64) 283,61) 283,61) 283,61,64) 283,61) 283,61) 562,175 554,150 554,150 554,150 554,150 554,150 554,150 553,150 554,150 554,150 562,175 5711	2	Plant-in-Service/Depreciation Base		\$108,959	115,889	137,830	152,730	182,614	235,569	249,776	264,879	281,165	405,476	412,059	416,564	545,283	
4 CWP - Non-Interest Bearing 5238,333 260,016 267,465 282,616 275,359 246,716 265,382 279,180 289,961 192,351 214,080 223 5 Net Investment (Lines 2 + 3 + 4) \$346,049 \$374,518 \$403,752 \$433,620 \$448,032 \$468,078 \$496,391 \$526,955 \$554,256 \$554,123 \$567,953 \$594,278 \$622,050 \$662 6 Average Net Investment (Lines 2 + 3 + 4) Jan-Dec \$360,284 \$389,135 \$418,686 \$5444,832 \$468,078 \$496,391 \$526,955 \$554,156 \$581,115 \$608,164 \$662 7 Return on Average Net Investment (A) Jan-Dec \$547 \$551 \$663 \$675 \$711 \$754 \$800 \$842 \$882 \$923 \$567,953 \$5,083 \$3,016 \$3,156 \$5 \$5 \$50 <t< td=""><td>3</td><td>Less: Accumulated Depreciation</td><td></td><td>(\$1,243)</td><td>(1,388)</td><td>(1,542)</td><td>(1,726)</td><td>(1,930)</td><td>(2,173)</td><td>(2,487)</td><td>(2,820)</td><td>(3,174)</td><td>(3,548)</td><td>(4,089)</td><td>(4,638)</td><td>(5,194)</td><td></td></t<>	3	Less: Accumulated Depreciation		(\$1,243)	(1,388)	(1,542)	(1,726)	(1,930)	(2,173)	(2,487)	(2,820)	(3,174)	(3,548)	(4,089)	(4,638)	(5,194)	
5 Net Investment (Lines 2 + 3 + 4) \$346,049 \$374,518 \$403,752 \$433,620 \$456,043 \$480,112 \$551,670 \$551,239 \$557,953 \$594,278 \$622,050 \$66 6 Average Net Investment 360,0284 \$389,135 \$418,686 \$444,832 \$466,078 \$496,031 \$526,955 \$554,596 \$581,115 \$608,164 \$63 7 Return on Average Net Investment (A) Jan-Dec . . \$547 \$591 \$636 \$675 \$711 \$754 \$800 \$842 \$882 \$923 \$50	4	CWIP - Non-Interest Bearing		\$238,333	260,016	267,465	282,616	275,359	246,716	265,382	279,180	289,961	192,351	214,080	238,527	150,952	
6 Average Net Investment \$360,284 \$389,135 \$418,686 \$444,832 \$468,078 \$496,391 \$526,955 \$554,596 \$581,115 \$608,164 \$636 7 Return on Average Net Investment (A) Jan-Dec 1.82% \$547 \$591 \$6366 \$675 \$711 \$774 \$8000 \$842 \$882 \$993 \$557,55 \$5	5	Net Investment (Lines 2 + 3 + 4)		\$346,049	\$374,518	\$403,752	\$433,620	\$456,043	\$480,112	\$512,670	\$541,239	\$567,953	\$594,278	\$622,050	\$650,452	\$691,040	
7 Return on Average Net Investment (A) Jan-Dec a. Debt Component 1.82% \$547 \$591 \$636 \$675 \$711 \$754 \$800 \$842 \$822 \$923 \$5 \$5 \$5 \$50 \$5 \$50	6	Average Net Investment			\$360,284	\$389,135	\$418,686	\$444,832	\$468,078	\$496,391	\$526,955	\$554,596	\$581,115	\$608,164	\$636,251	\$670,746	
a. Debt Component 1.82% \$\$47 \$\$591 \$636 \$675 \$711 \$754 \$800 \$842 \$882 \$923 b. Equity Component Grossed Up For Taxes 6.23% \$\$1,870 \$\$2,020 \$\$2,173 \$\$2,309 \$\$2,429 \$\$2,756 \$\$2,735 \$\$2,878 \$\$3,016 \$\$3,156 \$\$ c. Other \$0 <td>7</td> <td>Return on Average Net Investment (A)</td> <td>Jan-Dec</td> <td></td>	7	Return on Average Net Investment (A)	Jan-Dec														
b. Equity Component Grossed Up For Taxes 6.23% \$1,870 \$2,020 \$2,173 \$2,309 \$2,429 \$2,576 \$2,735 \$2,878 \$3,016 \$3,156 \$ c. Other \$0 0 \$0 \$0 \$0<		a. Debt Component	1.82%		\$547	\$591	\$636	\$675	\$711	\$754	\$800	\$842	\$882	\$923	\$966	\$1,018	9,346
c. Other \$0		 Equity Component Grossed Up For Taxes 	6.23%		\$1,870	\$2,020	\$2,173	\$2,309	\$2,429	\$2,576	\$2,735	\$2,878	\$3,016	\$3,156	\$3,302	\$3,481	31,946
8 Investment Expenses 3. Depreciation 1.6% \$145 \$155 \$184 \$204 \$243 \$314 \$333 \$353 \$375 \$541 b. Amortization \$0		c. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
a. Depreciation 1.6% \$145 \$155 \$184 \$204 \$243 \$314 \$333 \$353 \$375 \$541 b. Amortization \$0 </td <td>8</td> <td>Investment Expenses</td> <td></td>	8	Investment Expenses															
b. Amortization \$0 </td <td></td> <td>a. Depreciation</td> <td>1.6%</td> <td></td> <td>\$145</td> <td>\$155</td> <td>\$184</td> <td>\$204</td> <td>\$243</td> <td>\$314</td> <td>\$333</td> <td>\$353</td> <td>\$375</td> <td>\$541</td> <td>\$549</td> <td>\$555</td> <td>3,951</td>		a. Depreciation	1.6%		\$145	\$155	\$184	\$204	\$243	\$314	\$333	\$353	\$375	\$541	\$549	\$555	3,951
c. Dismantlement N/A N/A <td></td> <td>b. Amortization</td> <td></td> <td></td> <td>\$0</td> <td>0</td>		b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d. Property Taxes 0.0077164 \$70		c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
e. Other 0<		d. Property Taxes 0	0.0077164		\$70	Ş70	\$70	Ş70	Ş70	\$70	\$70	\$70	Ş70	\$70	\$70	\$70	841
9 Total System Recoverable Expenses (Lines 7 + 8) \$2,632 \$2,835 \$3,063 \$3,258 \$3,714 \$3,938 \$4,144 \$4,343 \$4,690 \$ a. Recoverable Costs Allocated to Energy 0		e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
a. Recoverable Costs Allocated to Energy 0 <td>9</td> <td>Total System Recoverable Expenses (Lines 7 + 8)</td> <td></td> <td></td> <td>\$2,632</td> <td>\$2,835</td> <td>\$3,063</td> <td>\$3,258</td> <td>\$3,454</td> <td>\$3,714</td> <td>\$3,938</td> <td>\$4,144</td> <td>\$4,343</td> <td>\$4,690</td> <td>\$4,888</td> <td>\$5,125</td> <td>\$46,084</td>	9	Total System Recoverable Expenses (Lines 7 + 8)			\$2,632	\$2,835	\$3,063	\$3,258	\$3,454	\$3,714	\$3,938	\$4,144	\$4,343	\$4,690	\$4,888	\$5,125	\$46,084
b. Recoverable Costs Allocated to Demand \$2,632 \$2,835 \$3,063 \$3,258 \$3,454 \$3,714 \$3,938 \$4,144 \$4,343 \$4,690 \$		a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
10 Energy Jurisdictional Factor N/A		b. Recoverable Costs Allocated to Demand			\$2,632	\$2,835	\$3,063	\$3,258	\$3,454	\$3,714	\$3,938	\$4,144	\$4,343	\$4,690	\$4 <i>,</i> 888	\$5,125	\$46,084
	10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11 Demand Jurisdictional Factor - Distribution 1.000000 1.00000 1.000	11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12 Retail Energy-Related Recoverable Costs (B) \$0	12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 Retail Demand-Related Recoverable Costs (C) 2,632 2,835 3,063 3,258 3,454 3,714 3,938 4,144 4,343 4,690	13	Retail Demand-Related Recoverable Costs (C)			2,632	2,835	3,063	3,258	3,454	3,714	3,938	4,144	4,343	4,690	4,888	5,125	46,084
14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) \$2,632 \$2,835 \$3,063 \$3,258 \$3,454 \$3,714 \$4,343 \$4,690 \$	14	Total Jurisdictional Recoverable Costs (Lines 12 + 1	13)	_	\$2,632	\$2,835	\$3,063	\$3,258	\$3,454	\$3,714	\$3,938	\$4,144	\$4,343	\$4,690	\$4,888	\$5,125	\$46,084

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

For Project: SOG Automation - Distribution - (FERC 366) (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Form 4P Page 86 of 106

Return on Capital Investments, Depreciation and Taxes For Project: SOG Automation - Distribution - (FERC 367) (in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			\$1,065,857	\$1,094,742	\$1,119,406	\$842,864	\$905,636	\$1,224,496	\$1,076,582	\$1,008,237	\$994,595	\$1,054,643	\$1,078,443	\$1,532,602	\$12,998,104
	b. Clearings to Plant			258,154	817,293	555,032	1,113,178	1,972,574	529,217	562,587	606,663	4,630,554	245,247	167,800	4,794,767	16,253,066
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$3,996,325	4,254,480	5,071,772	5,626,804	6,739,982	8,712,556	9,241,773	9,804,360	10,411,023	15,041,577	15,286,824	15,454,624	20,249,391	
3	Less: Accumulated Depreciation		(\$86,006)	(95 <i>,</i> 997)	(106,633)	(119,312)	(133 <i>,</i> 379)	(150,229)	(172,011)	(195,115)	(219,626)	(245,653)	(283,257)	(321,474)	(360,111)	
4	CWIP - Non-Interest Bearing		\$8,757,109	9,564,812	9,842,261	10,406,636	10,136,322	9,069,384	9,764,663	10,278,658	10,680,232	7,044,273	7,853,670	8,764,312	5,502,148	
5	Net Investment (Lines 2 + 3 + 4)		\$12,667,429	\$13,723,295	\$14,807,401	\$15,914,128	\$16,742,925	\$17,631,711	\$18,834,425	\$19,887,903	\$20,871,629	\$21,840,197	\$22,857,236	\$23,897,462	\$25,391,427	
6	Average Net Investment			\$13,195,362	\$14,265,348	\$15,360,764	\$16,328,526	\$17,187,318	\$18,233,068	\$19,361,164	\$20,379,766	\$21,355,913	\$22,348,716	\$23,377,349	\$24,644,445	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		\$20 <i>,</i> 035	\$21,660	\$23 <i>,</i> 323	\$24,792	\$26 <i>,</i> 096	\$27 <i>,</i> 684	\$29,397	\$30,943	\$32 <i>,</i> 425	\$33 <i>,</i> 933	\$35 <i>,</i> 495	\$37,418	343,201
	b. Equity Component Grossed Up For Taxes	6.23%		\$68,484	\$74,038	\$79,723	\$84 <i>,</i> 746	\$89,203	\$94 <i>,</i> 630	\$100,485	\$105,772	\$110,838	\$115,991	\$121,329	\$127,906	1,173,145
	c. Other		_	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		\$9,991	\$10,636	\$12 <i>,</i> 679	\$14,067	\$16,850	\$21,781	\$23,104	\$24,511	\$26 <i>,</i> 028	\$37 <i>,</i> 604	\$38,217	\$38,637	274,105
	b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		\$2,570	\$2,570	\$2 <i>,</i> 570	\$2 <i>,</i> 570	\$2,570	\$2,570	\$2,570	\$2,570	\$2,570	\$2,570	\$2,570	\$2,570	30,837
	e. Other		_	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			\$101,080	\$108,903	\$118,295	\$126,175	\$134,719	\$146,665	\$155,556	\$163,796	\$171,861	\$190,097	\$197,611	\$206,530	\$1,821,288
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			\$101,080	\$108,903	\$118,295	\$126,175	\$134,719	\$146,665	\$155,556	\$163,796	\$171,861	\$190,097	\$197,611	\$206,530	\$1,821,288
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		_	101,080	108,903	118,295	126,175	134,719	146,665	155,556	163,796	171,861	190,097	197,611	206,530	1,821,288
14	Total Jurisdictional Recoverable Costs (Lines 12 +	13)	_	\$101,080	\$108,903	\$118,295	\$126,175	\$134,719	\$146,665	\$155,556	\$163,796	\$171,861	\$190,097	\$197,611	\$206,530	\$1,821,288

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10 (C) Line 9b x Line 11

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Form 4P Page 87 of 106

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Return on Capital Investments, Depreciation and Taxes

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			\$14,307	\$14,695	\$15,026	\$11,314	\$12,156	\$16,436	\$14,451	\$13,533	\$13,350	\$14,156	\$14,476	\$20,572	\$174,471
	b. Clearings to Plant			3,465	10,970	7,450	14,942	26,478	7,104	7,552	8,143	62,155	3,292	2,252	64,359	218,162
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$61,751	65,216	76,186	83,636	98,578	125,056	132,160	139,711	147,854	210,009	213,301	215,554	279,913	
3	Less: Accumulated Depreciation		(\$1,389)	(1,538)	(1,696)	(1,880)	(2,082)	(2,320)	(2,622)	(2,942)	(3,279)	(3,637)	(4,144)	(4,660)	(5,181)	
4	CWIP - Non-Interest Bearing		\$125,145	135,987	139,711	147,287	143,658	129,337	138,670	145,569	150,959	102,154	113,019	125,242	81,455	
5	Net Investment (Lines 2 + 3 + 4)		\$185,507	\$199,665	\$214,202	\$229,043	\$240,155	\$252,073	\$268,207	\$282,338	\$295,534	\$308,527	\$322,176	\$336,136	\$356,187	
6	Average Net Investment			\$192,586	\$206,933	\$221,623	\$234,599	\$246,114	\$260,140	\$275,272	\$288,936	\$302,030	\$315,351	\$329,156	\$346,161	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		\$292	\$314	\$336	\$356	\$374	\$395	\$418	\$439	\$459	\$479	\$500	\$526	4,887
	b. Equity Component Grossed Up For Taxes	6.23%		\$1,000	\$1,074	\$1,150	\$1,218	\$1,277	\$1,350	\$1,429	\$1,500	\$1,568	\$1,637	\$1,708	\$1,797	16,706
	c. Other		-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		\$149	\$158	\$184	\$202	\$238	\$302	\$319	\$338	\$357	\$508	\$515	\$521	3,792
	b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes 0.	.0077164		Ş40	\$40	\$40	\$40	\$40	\$40	\$40	Ş40	Ş40	Ş40	Ş40 	\$40	476
	e. Other		_	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			\$1,481	\$1,585	\$1,711	\$1,816	\$1,929	\$2,087	\$2,206	\$2,316	\$2,423	\$2,663	\$2,763	\$2,883	\$25,862
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			\$1,481	\$1,585	\$1,711	\$1,816	\$1,929	\$2,087	\$2,206	\$2,316	\$2,423	\$2,663	\$2,763	\$2,883	\$25,862
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)			1,481	1,585	1,711	1,816	1,929	2,087	2,206	2,316	2,423	2,663	2,763	2,883	25,862
14	Total Jurisdictional Recoverable Costs (Lines 12 + 1	3)	_	\$1,481	\$1,585	\$1,711	\$1,816	\$1,929	\$2,087	\$2,206	\$2,316	\$2,423	\$2,663	\$2,763	\$2,883	\$25,862

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

For Project: SOG Automation - Distribution - (FERC 368) (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Form 4P Page 88 of 106

Return on Capital Investments, Depreciation and Taxes For Project: SOG Automation - Distribution - (FERC 370) (in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments a. Expenditures/Additions b. Clearings to Plant c. Retirements d. Other			\$50,074 12,128 0 0	\$51,431 38,396 0 0	\$52,590 26,075 0 0	\$39,598 52,297 0 0	\$42,547 92,671 0 0	\$57,527 24,863 0 0	\$50,578 26,430 0 0	\$47,367 28,501 0 0	\$46,726 217,543 0 0	\$49,547 11,522 0 0	\$50,665 7,883 0 0	\$72,001 225,257 0 0	\$610,649 763,567
2 3 4 5	Plant-in-Service/Depreciation Base Less: Accumulated Depreciation CWIP - Non-Interest Bearing Net Investment (Lines 2 + 3 + 4)		\$196,060 (\$8,070) <u>\$395,160</u> \$583,150	208,188 (9,051) 433,106 \$632,243	246,584 (10,092) 446,141 \$682,633	272,660 (11,325) 472,655 \$733,990	324,957 (12,688) 459,955 \$772,224	417,628 (14,313) 409,831 \$813,146	442,490 (16,401) 442,495 \$868,584	468,921 (18,613) 466,642 \$916,950	497,422 (20,958) 485,508 \$961,972	714,964 (23,445) <u>314,691</u> \$1,006,211	726,486 (27,020) 352,717 \$1,052,183	734,369 (30,652) <u>395,499</u> \$1,099,216	959,627 (34,324) 242,243 \$1,167,545	
6	Average Net Investment			\$607,696	\$657,438	\$708,311	\$753,107	\$792,685	\$840,865	\$892,767	\$939,461	\$984,091	\$1,029,197	\$1,075,699	\$1,133,380	
7	Return on Average Net Investment (A) a. Debt Component b. Equity Component Grossed Up For Taxes c. Other	Jan-Dec 1.82% 6.23%	_	\$923 \$3,154 \$0	\$998 \$3,412 \$0	\$1,075 \$3,676 \$0	\$1,143 \$3,909 \$0	\$1,204 \$4,114 \$0	\$1,277 \$4,364 \$0	\$1,356 \$4,633 \$0	\$1,426 \$4,876 \$0	\$1,494 \$5,107 \$0	\$1,563 \$5,342 \$0	\$1,633 \$5,583 \$0	\$1,721 \$5,882 \$0	15,813 54,053 0
8	Investment Expenses a. Depreciation b. Amortization c. Dismantlement d. Property Taxes e. Other	6.0% 0.0077164	_	\$980 \$0 N/A \$126 0	\$1,041 \$0 N/A \$126 0	\$1,233 \$0 N/A \$126 0	\$1,363 \$0 N/A \$126 0	\$1,625 \$0 N/A \$126 0	\$2,088 \$0 N/A \$126 0	\$2,212 \$0 N/A \$126 0	\$2,345 \$0 N/A \$126 0	\$2,487 \$0 N/A \$126 0	\$3,575 \$0 N/A \$126 0	\$3,632 \$0 N/A \$126 0	\$3,672 \$0 N/A \$126 0	26,254 0 N/A 1,513 0
9	Total System Recoverable Expenses (Lines 7 + 8) a. Recoverable Costs Allocated to Energy b. Recoverable Costs Allocated to Demand			\$5,183 0 \$5,183	\$5,577 0 \$5,577	\$6,111 0 \$6,111	\$6,541 0 \$6,541	\$7,068 0 \$7,068	\$7,855 0 \$7,855	\$8,328 0 \$8,328	\$8,773 0 \$8,773	\$9,215 0 \$9,215	\$10,605 0 \$10,605	\$10,975 0 \$10,975	\$11,401 0 \$11,401	\$97,632 0 \$97,632
10 11	Energy Jurisdictional Factor Demand Jurisdictional Factor - Distribution			N/A 1.00000	N/A 1.00000	N/A 1.00000	N/A 1.00000	N/A 1.00000	N/A 1.00000	N/A 1.00000	N/A 1.00000	N/A 1.00000	N/A 1.00000	N/A 1.00000	N/A 1.00000	
12 13 14	Retail Energy-Related Recoverable Costs (B) Retail Demand-Related Recoverable Costs (C) Total Jurisdictional Recoverable Costs (Lines 12 + 13	3)	_	\$0 5,183 \$5,183	\$0 5,577 \$5,577	\$0 6,111 \$6,111	\$0 6,541 \$6,541	\$0 7,068 \$7,068	\$0 7,855 \$7,855	\$0 8,328 \$8,328	\$0 8,773 \$8,773	\$0 9,215 \$9,215	\$0 10,605 \$10,605	\$0 10,975 \$10,975	\$0 11,401 \$11,401	\$0 97,632 \$97,632

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10 (C) Line 9b x Line 11

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. ___ (CAM-3) Form 4P Page 89 of 106

Line	Description	Beginning Period Am	of Projected ount January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$803,903	\$445,192	\$1,813,473	\$1,692,379	\$1,111,883	\$1,033,527	\$823,917	\$833 <i>,</i> 313	\$777,015	\$810,424	\$753,491	\$944,992	\$11,843,510
	b. Clearings to Plant		535,584	626,159	65,044	540,795	2,395,363	138,713	81,334	161,144	2,025,471	331,078	591,838	3,725,220	11,217,742
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$4,08	6,089 4,620,673	5,246,833	5,311,876	5,852,672	8,248,034	8,386,747	8,468,081	8,629,225	10,654,696	10,985,773	11,577,611	15,302,832	
3	Less: Accumulated Depreciation	(\$93	.291) (107,589)	(123,761)	(142,125)	(160,716)	(181,201)	(210,069)	(239,422)	(269,061)	(299,263)	(336,554)	(375,005)	(415 <i>,</i> 526)	
4	CWIP - Non-Interest Bearing	\$5,08	2,318 5,350,637	5,169,670	6,918,100	8,069,684	6,786,204	7,681,019	8,423,601	9,095,771	7,847,315	8,326,662	8,488,315	5,708,086	
5	Net Investment (Lines 2 + 3 + 4)	\$9,07	,117 \$9,863,722	\$10,292,742	\$12,087,852	\$13,761,639	\$14,853,038	\$15,857,697	\$16,652,260	\$17,455,935	\$18,202,748	\$18,975,881	\$19,690,922	\$20,595,391	
6	Average Net Investment		\$9,468,920	\$10,078,232	\$11,190,297	\$12,924,746	\$14,307,339	\$15,355,367	\$16,254,978	\$17,054,097	\$17,829,341	\$18,589,314	\$19,333,401	\$20,143,156	
7	Return on Average Net Investment (A) J	an-Dec													
	a. Debt Component	1.82%	\$14,377	\$15,302	\$16,991	\$19,624	\$21,723	\$23,315	\$24,680	\$25 <i>,</i> 894	\$27,071	\$28,225	\$29,355	\$30,584	277,140
	b. Equity Component Grossed Up For Taxes	6.23%	\$49,144	\$52 <i>,</i> 306	\$58,078	\$67,080	\$74,256	\$79 <i>,</i> 695	\$84 <i>,</i> 364	\$88,511	\$92 <i>,</i> 535	\$96,479	\$100,341	\$104,544	947,334
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$14,298	\$16,172	\$18,364	\$18,592	\$20,484	\$28,868	\$29 <i>,</i> 354	\$29 <i>,</i> 638	\$30,202	\$37,291	\$38,450	\$40,522	322,236
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes 0.00	77164	\$2,627	\$2,627	\$2,627	\$2,627	\$2,627	\$2,627	\$2,627	\$2,627	\$2,627	\$2,627	\$2,627	\$2,627	31,522
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$80,446	\$86,408	\$96,059	\$107,922	\$119,090	\$134,505	\$141,025	\$146,670	\$152,435	\$164,622	\$170,773	\$178,276	\$1,578,232
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$80,446	\$86,408	\$96,059	\$107,922	\$119,090	\$134,505	\$141,025	\$146,670	\$152,435	\$164,622	\$170,773	\$178,276	\$1,578,232
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		80,446	86,408	96,059	107,922	119,090	134,505	141,025	146,670	152,435	164,622	170,773	178,276	1,578,232
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$80,446	\$86,408	\$96,059	\$107,922	\$119,090	\$134,505	\$141,025	\$146,670	\$152,435	\$164,622	\$170,773	\$178,276	\$1,578,232

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10 (C) Line 9b x Line 11

Return on Capital Investments, Depreciation and Taxes For Project: SOG C&C - Distribution - (FERC 364) (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Form 4P Page 90 of 106

Return on Capital Investments, Depreciation and Taxes For Project: SOG C&C - Distribution - (FERC 365) (in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			\$1,852,631	\$1,025,966	\$4,179,232	\$3,900,165	\$2,562,384	\$2,381,810	\$1,898,754	\$1,920,409	\$1,790,667	\$1,867,660	\$1,736,454	\$2,177,776	\$27,293,907
	b. Clearings to Plant			1,234,278	1,443,013	149,896	1,246,287	5,520,222	319,670	187,437	371,364	4,667,790	762,983	1,363,917	8,584,940	25,851,797
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$9,411,337	10,645,615	12,088,628	12,238,524	13,484,811	19,005,033	19,324,702	19,512,140	19,883,504	24,551,293	25,314,277	26,678,194	35,263,134	
3	Less: Accumulated Depreciation		(\$138,741)	(159,917)	(183,869)	(211,069)	(238,605)	(268,946)	(311,708)	(355,188)	(399,090)	(443 <i>,</i> 828)	(499,069)	(556,026)	(616,052)	
4	CWIP - Non-Interest Bearing		\$11,714,295	12,332,648	11,915,602	15,944,937	18,598,815	15,640,977	17,703,118	19,414,434	20,963,478	18,086,356	19,191,032	19,563,569	13,156,405	
5	Net Investment (Lines 2 + 3 + 4)		\$20,986,890	\$22,818,346	\$23,820,360	\$27,972,392	\$31,845,020	\$34,377,064	\$36,716,112	\$38,571,385	\$40,447,892	\$42,193,821	\$44,006,240	\$45,685,737	\$47,803,487	
6	Average Net Investment			\$21,902,618	\$23,319,353	\$25,896,376	\$29,908,706	\$33,111,042	\$35,546,588	\$37,643,749	\$39,509,638	\$41,320,856	\$43,100,031	\$44,845,989	\$46,744,612	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		\$33,255	\$35,407	\$39,319	\$45,411	\$50,274	\$53,972	\$57,156	\$59,989	\$62,739	\$65 <i>,</i> 440	\$68,091	\$70,974	642,027
	b. Equity Component Grossed Up For Taxes	6.23%		\$113,675	\$121,028	\$134,403	\$155,227	\$171,848	\$184,488	\$195,373	\$205,057	\$214,457	\$223,691	\$232,753	\$242,606	2,194,607
	c. Other		-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		\$21,176	\$23,953	\$27,199	\$27,537	\$30,341	\$42,761	\$43 <i>,</i> 481	\$43,902	\$44,738	\$55,240	\$56 <i>,</i> 957	\$60,026	477,311
	b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		\$6,052	\$6,052	\$6,052	\$6,052	\$6,052	\$6,052	\$6,052	\$6,052	\$6,052	\$6,052	\$6,052	\$6,052	72,622
	e. Other		-	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			\$174,158	\$186,439	\$206,974	\$234,227	\$258,514	\$287,273	\$302,061	\$315,000	\$327,985	\$350,423	\$363,853	\$379,658	\$3,386,566
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			\$174,158	\$186,439	\$206,974	\$234,227	\$258,514	\$287,273	\$302,061	\$315,000	\$327,985	\$350,423	\$363,853	\$379,658	\$3,386,566
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		_	174,158	186,439	206,974	234,227	258,514	287,273	302,061	315,000	327,985	350,423	363,853	379,658	3,386,566
14	Total Jurisdictional Recoverable Costs (Lines 12 -	+ 13)		\$174,158	\$186,439	\$206,974	\$234,227	\$258,514	\$287,273	\$302,061	\$315,000	\$327,985	\$350,423	\$363,853	\$379,658	\$3,386,566

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Form 4P Page 91 of 106

Return on Capital Investments, Depreciation and Taxes For Project: SOG C&C - Distribution - (FERC 366) (in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			\$142,510	\$78,920	\$321,479	\$300,013	\$197,106	\$183,216	\$146,058	\$147,724	\$137,744	\$143,666	\$133,573	\$167,521	\$2,099,531
	b. Clearings to Plant			\$94,944	\$111,001	\$11,530	\$95,868	\$424,632	\$24,590	\$14,418	\$28,566	\$359,061	\$58,691	\$104,917	\$660,380	1,988,600
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$719,866	814,810	925,811	937,342	1,033,210	1,457,842	1,482,432	1,496,850	1,525,417	1,884,478	1,943,169	2,048,085	2,708,465	
3	Less: Accumulated Depreciation		(\$6,183)	(7,143)	(8,230)	(9,464)	(10,714)	(12,091)	(14,035)	(16,012)	(18,007)	(20,041)	(22,554)	(25,145)	(27,876)	
4	CWIP - Non-Interest Bearing		\$905,412	952,978	920,897	1,230,846	1,434,991	1,207,465	1,366,091	1,497,730	1,616,888	1,395,571	1,480,546	1,509,202	1,016,344	
5	Net Investment (Lines 2 + 3 + 4)		\$1,619,094	\$1,760,645	\$1,838,479	\$2,158,724	\$2,457,487	\$2,653,215	\$2,834,488	\$2,978,569	\$3,124,297	\$3,260,007	\$3,401,160	\$3,532,143	\$3,696,933	
6	Average Net Investment			\$1,689,870	\$1,799,562	\$1,998,601	\$2,308,105	\$2,555,351	\$2,743,852	\$2,906,529	\$3,051,433	\$3,192,152	\$3,330,584	\$3,466,652	\$3,614,538	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		\$2,566	\$2,732	\$3,035	\$3 <i>,</i> 504	\$3,880	\$4,166	\$4,413	\$4,633	\$4,847	\$5,057	\$5,264	\$5,488	49,585
	b. Equity Component Grossed Up For Taxes	6.23%		\$8,770	\$9 <i>,</i> 340	\$10,373	\$11,979	\$13,262	\$14,241	\$15,085	\$15,837	\$16,567	\$17,286	\$17,992	\$18,760	169,492
	c. Other		-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		\$960	\$1,086	\$1,234	\$1,250	\$1,378	\$1,944	\$1,977	\$1,996	\$2,034	\$2,513	\$2,591	\$2,731	21,692
	b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		\$463	\$463	\$463	\$463	\$463	\$463	\$463	\$463	\$463	\$463	Ş463	Ş463	5,555
	e. Other		-	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			\$12,759	\$13,621	\$15,105	\$17,196	\$18,983	\$20,813	\$21,938	\$22,929	\$23,911	\$25,318	\$26,309	\$27,441	\$246,324
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			\$12,759	\$13,621	\$15,105	\$17,196	\$18,983	\$20,813	\$21,938	\$22,929	\$23,911	\$25,318	\$26,309	\$27,441	\$246,324
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		-	12,759	13,621	15,105	17,196	18,983	20,813	21,938	22,929	23,911	25,318	26,309	27,441	246,324
14	Total Jurisdictional Recoverable Costs (Lines 12 +	- 13)		\$12,759	\$13,621	\$15,105	\$17,196	\$18,983	\$20,813	\$21,938	\$22,929	\$23,911	\$25,318	\$26,309	\$27,441	\$246,324

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Form 4P Page 92 of 106

Return on Capital Investments, Depreciation and Taxes For Project: SOG C&C - Distribution - (FERC 367) (in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected	Projected	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
										<u>,</u>						
1	Investments															
	a. Expenditures/Additions			716,205	396,626	1,615,640	1,507,756	990,586	920,779	734,035	742,406	692,250	722,014	671,292	841,902	\$10,551,491
	b. Clearings to Plant			477,157	557,851	57,948	481,799	2,134,050	123,580	/2,461	143,565	1,804,510	294,960	527,274	3,318,833	9,993,988
	d Other			0	0	0	0	0	0	0	0	0	0	0	0	
	u. other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$3,631,007	4,108,163	4,666,015	4,723,963	5,205,762	7,339,812	7,463,393	7,535,854	7,679,418	9,483,929	9,778,889	10,306,162	13,624,995	
3	Less: Accumulated Depreciation		(\$59,029)	(68,107)	(78,377)	(90,042)	(101,852)	(114,866)	(133,216)	(151,874)	(170,714)	(189,913)	(213,622)	(238,070)	(263,835)	
4	CWIP - Non-Interest Bearing		\$4,533,991	4,773,038	4,611,813	6,169,505	7,195,462	6,051,998	6,849,196	7,510,770	8,109,612	6,997,352	7,424,406	7,568,424	5,091,493	
5	Net Investment (Lines 2 + 3 + 4)		\$8,105,968	\$8,813,095	\$9,199,451	\$10,803,426	\$12,299,372	\$13,276,944	\$14,179,373	\$14,894,749	\$15,618,316	\$16,291,368	\$16,989,672	\$17,636,517	\$18,452,653	
6	Average Net Investment			\$8,459,532	\$9,006,273	\$10,001,438	\$11,551,399	\$12,788,158	\$13,728,158	\$14,537,061	\$15,256,533	\$15,954,842	\$16,640,520	\$17,313,095	\$18,044,585	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		\$12,844	\$13,675	\$15,186	\$17,539	\$19,417	\$20,844	\$22,072	\$23,165	\$24,225	\$25,266	\$26,287	\$27,398	247,916
	b. Equity Component Grossed Up For Taxes	6.23%		\$43,905	\$46,743	\$51,908	\$59,952	\$66,371	\$71,250	\$75,448	\$79,182	\$82,806	\$86,365	\$89 <i>,</i> 856	\$93,652	847,438
	c. Other		-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		\$9,078	\$10,270	\$11,665	\$11,810	\$13,014	\$18,350	\$18,658	\$18,840	\$19,199	\$23,710	\$24,447	\$25,765	204,806
	b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		\$2,335	\$2,335	\$2,335	\$2,335	\$2,335	\$2,335	\$2,335	\$2,335	\$2,335	\$2,335	\$2,335	\$2,335	28,018
	e. Other		-	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			\$68,162	\$73,023	\$81,093	\$91,636	\$101,137	\$112,778	\$118,513	\$123,521	\$128,564	\$137,676	\$142,925	\$149,150	\$1,328,178
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			\$68,162	\$73,023	\$81,093	\$91,636	\$101,137	\$112,778	\$118,513	\$123,521	\$128,564	\$137,676	\$142,925	\$149,150	\$1,328,178
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		_	68,162	73,023	81,093	91,636	101,137	112,778	118,513	123,521	128,564	137,676	142,925	149,150	1,328,178
14	Total Jurisdictional Recoverable Costs (Lines 12 +	13)	_	\$68,162	\$73,023	\$81,093	\$91,636	\$101,137	\$112,778	\$118,513	\$123,521	\$128,564	\$137,676	\$142,925	\$149,150	\$1,328,178

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Form 4P Page 93 of 106

Return on Capital Investments, Depreciation and Taxes For Project: SOG C&C - Distribution - (FERC 368) (in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			135,202	74,873	304,993	284,627	186,998	173,820	138,568	140,148	130,680	136,299	126,723	158,930	\$1,991,863
	b. Clearings to Plant			90,076	105,309	10,939	90,952	402,856	23,329	13,679	27,102	340,647	55 <i>,</i> 681	99 <i>,</i> 536	626,514	1,886,620
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$757,779	847,855	953,163	964,103	1,055,055	1,457,911	1,481,240	1,494,919	1,522,020	1,862,668	1,918,349	2,017,885	2,644,400	
3	Less: Accumulated Depreciation		(\$12,879)	(14,710)	(16,759)	(19,063)	(21,393)	(23,942)	(27,466)	(31,045)	(34,658)	(38,336)	(42 <i>,</i> 838)	(47,474)	(52,350)	
4	CWIP - Non-Interest Bearing		\$778,935	824,061	793,626	1,087,680	1,281,356	1,065,498	1,215,989	1,340,878	1,453,925	1,243,957	1,324,575	1,351,762	884,178	
5	Net Investment (Lines 2 + 3 + 4)		\$1,523,836	\$1,657,206	\$1,730,031	\$2,032,720	\$2,315,018	\$2,499,467	\$2,669,764	\$2,804,752	\$2,941,287	\$3,068,289	\$3,200,086	\$3,322,174	\$3,476,227	
6	Average Net Investment			\$1,590,521	\$1,693,618	\$1,881,375	\$2,173,869	\$2,407,242	\$2,584,615	\$2,737,258	\$2,873,020	\$3,004,788	\$3,134,188	\$3,261,130	\$3,399,200	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		\$2 <i>,</i> 415	\$2 <i>,</i> 571	\$2,857	\$3 <i>,</i> 301	\$3 <i>,</i> 655	\$3 <i>,</i> 924	\$4 <i>,</i> 156	\$4,362	\$4,562	\$4 <i>,</i> 759	\$4,951	\$5,161	46,675
	b. Equity Component Grossed Up For Taxes	6.23%		\$8,255	\$8,790	\$9,764	\$11,282	\$12,494	\$13,414	\$14,206	\$14,911	\$15,595	\$16,267	\$16,925	\$17,642	159,546
	c. Other		—	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		\$1,831	\$2,049	\$2 <i>,</i> 303	\$2 <i>,</i> 330	\$2 <i>,</i> 550	\$3 <i>,</i> 523	\$3 <i>,</i> 580	\$3,613	\$3 <i>,</i> 678	\$4,501	\$4 <i>,</i> 636	\$4 <i>,</i> 877	39,471
	b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		\$487	\$487	\$487	\$487	\$487	\$487	\$487	\$487	\$487	\$487	\$487	\$487	5,847
	e. Other		_	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			\$12,988	\$13 <i>,</i> 898	\$15,412	\$17,400	\$19,186	\$21,349	\$22,429	\$23,373	\$24,323	\$26,014	\$27,000	\$28,167	\$251,540
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			\$12,988	\$13,898	\$15,412	\$17,400	\$19,186	\$21,349	\$22,429	\$23,373	\$24,323	\$26,014	\$27,000	\$28,167	\$251,540
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)			12,988	13,898	15,412	17,400	19,186	21,349	22,429	23,373	24,323	26,014	27,000	28,167	251,540
14	Total Jurisdictional Recoverable Costs (Lines 12 +	13)	_	\$12,988	\$13,898	\$15,412	\$17,400	\$19,186	\$21,349	\$22,429	\$23,373	\$24,323	\$26,014	\$27,000	\$28,167	\$251,540

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10 (C) Line 9b x Line 11

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,675 ,546 0 ,471 0 N/A ,847 0 540 0

\$0 ,540 ,540

Return on Capital Investments, Depreciation and Taxes For Project: SOG C&C - Distribution - (FERC 369) (in Dollars)

1 Investments a. Expenditures/Additions 0	0 0 0 0 274 (21)
a. Expenditures/Additions00	0 0 0 274 (21)
b. Clearings to Plant00	0 0 0 274 (21)
c. Retirements00000000d. Other00000000000	0 0 274 (21)
d. Other 0 0 0 0 0 0 0 0 0 0 0 0	0 274 (21)
	274 (21)
2 Plant-in-Service/Depreciation Base \$274 274 274 274 274 274 274 274 274 274	(21)
3 Less: Accumulated Depreciation (\$10) (11) (12) (13) (14) (15) (16) (17) (18) (19) (2	
4 CWIP - Non-Interest Bearing (\$0) 0 0 0 0 0 0 0 0 0 0 0	0
5 Net Investment (Lines 2 + 3 + 4) \$264 \$263 \$262 \$261 \$260 \$259 \$259 \$258 \$257 \$256 \$255 \$2	\$253
6 Average Net Investment \$264 \$263 \$262 \$261 \$260 \$259 \$258 \$257 \$256 \$255 \$2	\$254
7 Return on Average Net Investment (A) Jan-Dec	
a. Debt Component 1.82% \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0
b. Equity Component Grossed Up For Taxes 6.23% \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1	\$1
c. Other \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0
8 Investment Expenses	
a. Depreciation 4.0% \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1	\$1
b. Amortization \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0
c. Dismantlement N/A	N/A N
d. Property Taxes 0.0077164 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0
e. Other 0 0 0 0 0 0 0 0 0 0 0 0	0
9 Total System Recoverable Expenses (Lines 7 + 8) \$3 \$3 \$3 \$3 \$3 \$3 \$3 \$3 \$3 \$3 \$3	\$3 \$
a. Recoverable Costs Allocated to Energy 0 0 0 0 0 0 0 0 0 0 0 0	0
b. Recoverable Costs Allocated to Demand \$3 \$3 \$3 \$3 \$3 \$3 \$3 \$3 \$3	\$3 \$3
10 Energy Jurisdictional Factor N/A	N/A
11 Demand Jurisdictional Factor - Distribution 1.00000 1.0000	1.00000
12 Retail Energy-Related Recoverable Costs (B) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0
13 Retail Demand-Related Recoverable Costs (C) 3 3 3 3 3 3 3	3
14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) \$3 \$3 \$3 \$3 \$3 \$3 \$3 \$3	\$3 \$2

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10 (C) Line 9b x Line 11

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\$0 0

\$0 34 \$34

Return on Capital Investments, Depreciation and Taxes

Investments S2.021 S2.021 <ths2.021< th=""> <ths2.021< th=""> <ths2.02< th=""><th>Line</th><th>Description</th><th>Beginning of Period Amount</th><th>Projected January</th><th>Projected February</th><th>Projected March</th><th>Projected April</th><th>Projected May</th><th>Projected June</th><th>Projected July</th><th>Projected August</th><th>Projected September</th><th>Projected October</th><th>Projected November</th><th>Projected December</th><th>End of Period Total</th></ths2.02<></ths2.021<></ths2.021<>	Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	1	Investments														
b. Clamps to Plant. 2,444 2,246 2,248 2,088 631 3'0 722 9,207 1,505 2,600 16,03 0,000 0 <td>_</td> <td>a. Expenditures/Additions</td> <td></td> <td>\$3,654</td> <td>\$2,024</td> <td>\$8,243</td> <td>\$7,693</td> <td>\$5,054</td> <td>\$4,698</td> <td>\$3,745</td> <td>\$3,788</td> <td>\$3,532</td> <td>\$3,684</td> <td>\$3,425</td> <td>\$4,295</td> <td>\$53,834</td>	_	a. Expenditures/Additions		\$3,654	\$2,024	\$8,243	\$7,693	\$5,054	\$4,698	\$3,745	\$3,788	\$3,532	\$3,684	\$3,425	\$4,295	\$53,834
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $		b. Clearings to Plant		2,434	2,846	296	2,458	10,888	631	370	732	9,207	1,505	2,690	16,933	50,990
i. Other00<		c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
1 1		d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
3 tess: accumulated begreciation (538) (448) (518) (518) (578) (779) (10,27) (11,279) <th< td=""><td>2</td><td>Plant-in-Service/Depreciation Base</td><td>\$17,421</td><td>19,855</td><td>22,702</td><td>22,997</td><td>25,455</td><td>36,343</td><td>36,974</td><td>37,344</td><td>38,076</td><td>47,283</td><td>48,788</td><td>51,478</td><td>68,411</td><td></td></th<>	2	Plant-in-Service/Depreciation Base	\$17,421	19,855	22,702	22,997	25,455	36,343	36,974	37,344	38,076	47,283	48,788	51,478	68,411	
4 CWP Non Intersite Barring 521,865 22,025 22,222 30,210 33,444 29,610 33,78 37,028 34,434 36,612 37,377 27,710 5 Not Investment Lines 2+ 3 + (1) 535,000 540,696 552,609 550,221 567,357 577,370 577,026 500,423 538,040 587,357 577,370 577,026 500,423 538,040 587,357 577,370 577,198 577,198 577,198 578,172 \$88,567 \$88,578 \$510 \$51	3	Less: Accumulated Depreciation	(\$386)	(448)	(518)	(598)	(679)	(769)	(897)	(1,027)	(1,159)	(1,293)	(1,460)	(1,632)	(1,813)	
5 Net Investment (Lines 2 + 3 - 4) S38,900 542,493 544,446 552,609 560,221 565,185 569,755 573,370 577,025 580,423 583,240 587,193 597,193 587,193	4	CWIP - Non-Interest Bearing	\$21,865	23,085	22,262	30,210	35,444	29,610	33,678	37,053	40,108	34,434	36,612	37,347	24,710	
6 Average Net Investment \$40,696 \$43,469 \$48,528 \$56,615 \$62,737 \$71,562 \$75,198 \$78,725 \$82,182 \$85,567 \$89,250 7 Return on Average Net Investment (A) Jan Dec <	5	Net Investment (Lines 2 + 3 + 4)	\$38,900	\$42,493	\$44,446	\$52,609	\$60,221	\$65,185	\$69,755	\$73,370	\$77,026	\$80,423	\$83,940	\$87,193	\$91,307	
7 Return on Average Net Investment (A) Jan-Dec 1.82% 562 566 574 586 595 5102 5103 5114 5120 5125 5130 5463 1,217 a. Debt Component 6.23% 5221 5226 5222 5293 5350 5371 5390 5409 5427 5444 5463 1,416 c. Other 50	6	Average Net Investment		\$40,696	\$43,469	\$48,528	\$56,415	\$62,703	\$67,470	\$71,562	\$75,198	\$78,725	\$82,182	\$85,567	\$89,250	
a. Debt Component 1.82% S62 S66 S74 S86 S95 S102 S109 S114 S120 S125 S130 S136 1.217 b. Equity Component Grossed Up For Taxes 6.23% S211 S20 S0 S0<	7	Return on Average Net Investment (A) Jan-Dec														
b. Equity Component Grossed Up For Taxes 6.23% c. Other a. Depreciation 4.2% b. amortization 4.2% b. amortization 4.2% c. Dismantlement d. Property Taxes 0.0077164 c. Dismantlement d. Property Taxes 0.0077164 d. Property Tax		a. Debt Component 1.82%		\$62	\$66	\$74	\$86	\$95	\$102	\$109	\$114	\$120	\$125	\$130	\$136	1,217
c. Other \$0		b. Equity Component Grossed Up For Taxes 6.23%		\$211	\$226	\$252	\$293	\$325	\$350	\$371	\$390	\$409	\$427	\$444	\$463	4,161
8 Investment Expenses a. Depreciation 4.2% \$61 \$70 \$80 \$81 \$90 \$128 \$130 \$132 \$134 \$517 \$512 \$131 \$112 \$112 \$131 \$513 \$51		c. Other	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
a. Depreciation 4.2% \$61 \$70 \$80 \$81 \$90 \$128 \$130 \$132 \$134 \$167 \$172 \$181 \$1477 b. Amortization \$0	8	Investment Expenses														
b. Amorization 50		a. Depreciation 4.2%		\$61	\$70	\$80	\$81	\$90	\$128	\$130	\$132	\$134	\$167	\$172	\$181	1,427
c. Dismattlement N/A N/A <td></td> <td>b. Amortization</td> <td></td> <td>\$0</td> <td>0</td>		b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d. Property Taxes 0.0077164 \$11		c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
e. Other 0<		d. Property Taxes 0.0077164		\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	134
9 Total System Recoverable Expenses (Lines 7 + 8) a. Recoverable Costs Allocated to Energy b. Recoverable Costs Allocated to Energy b. Recoverable Costs Allocated to Demand \$346 \$373 \$417 \$471 \$522 \$592 \$627 \$647 \$79 \$757 \$791 \$6,940 0 <td></td> <td>e. Other</td> <td>-</td> <td>0</td>		e. Other	-	0	0	0	0	0	0	0	0	0	0	0	0	0
a. Recoverable Costs Allocated to Energy 0 <td>9</td> <td>Total System Recoverable Expenses (Lines 7 + 8)</td> <td></td> <td>\$346</td> <td>\$373</td> <td>\$417</td> <td>\$471</td> <td>\$522</td> <td>\$592</td> <td>\$622</td> <td>\$647</td> <td>\$674</td> <td>\$729</td> <td>\$757</td> <td>\$791</td> <td>\$6,940</td>	9	Total System Recoverable Expenses (Lines 7 + 8)		\$346	\$373	\$417	\$471	\$522	\$592	\$622	\$647	\$674	\$729	\$757	\$791	\$6,940
b. Recoverable Costs Allocated to Demand \$346 \$373 \$417 \$522 \$592 \$622 \$647 \$674 \$729 \$757 \$791 \$6,940 10 Energy Jurisdictional Factor N/A N/		a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
10Energy Jurisdictional FactorN/AN/		b. Recoverable Costs Allocated to Demand		\$346	\$373	\$417	\$471	\$522	\$592	\$622	\$647	\$674	\$729	\$757	\$791	\$6,940
11 Demand Jurisdictional Factor - Distribution 1.0000 1.	10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12 Retail Energy-Related Recoverable Costs (B) \$0	11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
13Retail Demand-Related Recoverable Costs (C)3463734175225926226476747297577916,94014Total Jurisdictional Recoverable Costs (Lines 12 + 13)\$346\$373\$417\$522\$592\$622\$647\$674\$729\$757\$791\$6,940	12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) \$346 \$373 \$417 \$471 \$522 \$592 \$622 \$647 \$674 \$729 \$757 \$791 \$6,940	13	Retail Demand-Related Recoverable Costs (C)	-	346	373	417	471	522	592	622	647	674	729	757	791	6,940
	14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	_	\$346	\$373	\$417	\$471	\$522	\$592	\$622	\$647	\$674	\$729	\$757	\$791	\$6,940

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

For Project: SOG C&C - Distribution - (FERC 373) (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Form 4P Page 96 of 106

For Project: Underground Flood Mitigation - Distribution - (FERC 367) (in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			\$11,285	\$11,285	\$33,856	\$45,142	\$56,427	\$124,139	\$124,139	\$135,425	\$146,710	\$135,425	\$124,139	\$180,566	\$1,128,538
	b. Clearings to Plant			0	0	0	0	754,061	0	0	0	0	0	0	1,122,439	1,876,500
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$0	0	0	0	0	754,061	754,061	754,061	754,061	754,061	754,061	754,061	1,876,500	
3	Less: Accumulated Depreciation		\$0	0	0	0	0	0	(1,885)	(3,770)	(5 <i>,</i> 655)	(7,541)	(9,426)	(11,311)	(13,196)	
4	CWIP - Non-Interest Bearing		\$810,182	821,467	832,752	866,608	911,750	214,116	338,255	462,394	597,819	744,529	879,954	1,004,093	62,220	
5	Net Investment (Lines 2 + 3 + 4)		\$810,182	\$821,467	\$832,752	\$866,608	\$911,750	\$968,177	\$1,090,431	\$1,212,685	\$1,346,225	\$1,491,049	\$1,624,589	\$1,746,843	\$1,925,524	
6	Average Net Investment			\$815,825	\$827,110	\$849,680	\$889,179	\$939,964	\$1,029,304	\$1,151,558	\$1,279,455	\$1,418,637	\$1,557,819	\$1,685,716	\$1,836,184	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		\$1,239	\$1,256	\$1,290	\$1,350	\$1,427	\$1,563	\$1,748	\$1,943	\$2,154	\$2 <i>,</i> 365	\$2 <i>,</i> 559	\$2 <i>,</i> 788	21,682
	b. Equity Component Grossed Up For Taxes	6.23%		\$4,234	\$4,293	\$4,410	\$4,615	\$4,878	\$5,342	\$5,977	\$6,640	\$7,363	\$8,085	\$8,749	\$9 <i>,</i> 530	74,116
	c. Other		-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		\$0	\$0	\$0	\$0	\$0	\$1,885	\$1,885	\$1,885	\$1,885	\$1,885	\$1,885	\$1,885	13,196
	b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		-	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8))		\$5,473	\$5,549	\$5,700	\$5,965	\$6,306	\$8,790	\$9,610	\$10,468	\$11,402	\$12,336	\$13,194	\$14,203	\$108,995
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			\$5,473	\$5,549	\$5,700	\$5,965	\$6,306	\$8,790	\$9,610	\$10,468	\$11,402	\$12,336	\$13,194	\$14,203	\$108,995
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		_	5,473	5,549	5,700	5,965	6,306	8,790	9,610	10,468	11,402	12,336	13,194	14,203	108,995
14	Total Jurisdictional Recoverable Costs (Lines 12 -	+ 13)	_	\$5,473	\$5,549	\$5,700	\$5,965	\$6,306	\$8,790	\$9,610	\$10,468	\$11,402	\$12,336	\$13,194	\$14,203	\$108,995

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Return on Capital Investments, Depreciation and Taxes

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Form 4P Page 97 of 106

	Description		Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments															
	a. Expenditures/Additions			\$575,000	\$575,000	\$575,000	\$575,000	\$575,000	\$575,000	\$575,000	\$575,000	\$575,000	\$575,000	\$575,000	\$575,000	\$6,900,000
	b. Clearings to Plant			0	0	0	0	0	0	0	1,533,334	1,266,667	633,334	316,666	2,850,000	6,600,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$3,817,848	3,817,848	3,817,848	3,817,848	3,817,848	3,817,848	3,817,848	3,817,848	5,351,181	6,617,848	7,251,182	7,567,848	10,417,848	
3	Less: Accumulated Depreciation		(\$36,756)	(36,756)	(42,483)	(48,209)	(53,936)	(59,663)	(65,390)	(71,116)	(76,843)	(84,870)	(94,797)	(105,674)	(117,025)	
4	CWIP - Non-Interest Bearing		\$4,146,527	4,721,527	5,296,527	5,871,527	6,446,527	7,021,527	7,596,527	8,171,527	7,213,193	6,521,526	6,463,193	6,721,527	4,446,527	
5	Net Investment (Lines 2 + 3 + 4)		\$7,927,619	\$8,502,619	\$9,071,892	\$9,641,165	\$10,210,438	\$10,779,712	\$11,348,985	\$11,918,258	\$12,487,531	\$13,054,504	\$13,619,578	\$14,183,701	\$14,747,349	
6	Average Net Investment			\$8,215,119	\$8,787,255	\$9,356,528	\$9,925,802	\$10,495,075	\$11,064,348	\$11,633,621	\$12,202,895	\$12,771,018	\$13,337,041	\$13,901,639	\$14,465,525	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		\$12,473	\$13,342	\$14,206	\$15,071	\$15,935	\$16,799	\$17,664	\$18,528	\$19,391	\$20,250	\$21,107	\$21,963	206,730
	b. Equity Component Grossed Up For Taxes	6.23%		\$42,637	\$45,606	\$48,561	\$51,515	\$54,470	\$57,424	\$60,379	\$63,334	\$66,282	\$69,220	\$72,150	\$75,077	706,655
	c. Other		-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses															
	a. Depreciation	1.8%		\$0	\$5,727	\$5,727	\$5,727	\$5,727	\$5,727	\$5,727	\$5,727	\$8,027	\$9,927	\$10,877	\$11,352	80,269
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		\$2,455	\$2,455	\$2,455	\$2,455	\$2,455	\$2,455	\$2,455	\$2,455	\$2,455	\$2,455	\$2,455	\$2,455	29,460
	e. Other		-	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			\$57,565	\$67,130	\$70,949	\$74,768	\$78,587	\$82,406	\$86,224	\$90,043	\$96,155	\$101,852	\$106,589	\$110,847	\$1,023,114
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			\$57,565	\$67,130	\$70,949	\$74,768	\$78,587	\$82,406	\$86,224	\$90,043	\$96,155	\$101,852	\$106,589	\$110,847	\$1,023,114
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		-	57,565	67,130	70,949	74,768	78,587	82,406	86,224	90,043	96,155	101,852	106,589	110,847	1,023,114
14	Total Jurisdictional Recoverable Costs (Lines 12 -	+ 13)	=	\$57,565	\$67,130	\$70,949	\$74,768	\$78,587	\$82,406	\$86,224	\$90,043	\$96,155	\$101,852	\$106,589	\$110,847	\$1,023,114

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Return on Capital Investments, Depreciation and Taxes For Project: Substation Hardening - Transmission - (FERC 362) (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Form 4P Page 98 of 106

Return on Capital Investments, Depreciation and Taxes For Project: Substation Hardening - Transmission - (FERC 353) (in Dollars)

1 Investment 3333,417 533,417 53	Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	1	Investments															
b. Charming to Plani 0		a. Expenditures/Additions			\$335,417	\$335,417	\$335,417	\$335,417	\$335,417	\$335,417	\$335,417	\$335,417	\$335,417	\$335,417	\$335,417	\$335,417	\$4,024,999
c. Relinements 0 <		b. Clearings to Plant			0	0	0	0	0	0	0	894,445	738,889	369,445	184,722	1,662,500	3,850,000
d. Other 0 0 0 0 </td <td></td> <td>c. Retirements</td> <td></td> <td></td> <td>0</td> <td></td>		c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
2 Plant is Service/Deprecision Base S1/12/S16 10/12/S16		d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
3 Less: Accumulated projectation (51,271) (1,271) (1,272) (1,272) (1,278) (4,38) (5,527) (7,346) (8,385) (11,022) (11,773) (3,273) (2,373,10) (3,312,74) (3,210,74) 5 Net Investment (lines 2 + 3 + 4) 53,373,729 53,5805,145 53,989,044 54,513 3,989,674 55,374,285 55,862,312 55,399,548 56,312,398 56,312,398 56,312,398 56,312,398 56,312,398 56,312,398 56,312,398 56,312,398 56,312,398 56,312,398 56,312,398 55,301,355 53,310,31 55,312,398 57,310,31 53,321,398 57,310,31 53,321 55,321,398 53,321 55,321,398 53,321 55,331,398 53,321 55,321,333 53,321 55,321,313 53,321 55,321,313 53,321 55,321,313 53,321 55,321,313 53,321 55,321,313 53,321 55,321,313 53,321 55,331,313 53,321 55,331,313 53,313,731 53,313,731 53,313,731 53,313,731 53,313,731 53,313,731 <	2	Plant-in-Service/Depreciation Base		\$1,012,516	1,012,516	1,012,516	1,012,516	1,012,516	1,012,516	1,012,516	1,012,516	1,906,960	2,645,849	3,015,294	3,200,016	4,862,516	
4 CMP - Non-Interset Baring 52,312,444 2,647,001 2,2487,483 3,312,724 3,466,387 4,224,944 4,660,400 4,101,372 3,607,000 3,663,872 4,814,566 2,847,483 57,827 8,814,566 2,847,483 57,827 8,814,566 2,847,483 57,837 55,226,532 55,662,532 55,662,532 55,662,532 55,627,383 55,104 55,066,708 57,1036 57,837 58,244 58,014 55,067,708 56,162,708 56,162,708 56,162,708 56,162,708 56,162,708 56,162,708 56,162,708 56,162,708 56,162,708 56,162,708 56,162,708 56,162,708 56,162,708 56,162,708 56,162,708 56,162,708 56,162,708 56,162,708 50,162,66 77,108 50,163,66 57,053 50,163,708 53,103,108 53,32,778 50,163,66 57,023 50,1253 53,128 53,12,153 53,12,153 53,12,159 53,1519 53,1519 53,1519 53,1519 53,1519 53,1519 53,1519 51,519 51,519 51,519 51,519 51,519 51,519 51,519 51,519 51,519 51,519 51,519 <td>3</td> <td>Less: Accumulated Depreciation</td> <td></td> <td>(\$1,271)</td> <td>(1,271)</td> <td>(2,789)</td> <td>(4,308)</td> <td>(5,827)</td> <td>(7,346)</td> <td>(8,865)</td> <td>(10,383)</td> <td>(11,902)</td> <td>(14,763)</td> <td>(18,731)</td> <td>(23,254)</td> <td>(28,054)</td> <td></td>	3	Less: Accumulated Depreciation		(\$1,271)	(1,271)	(2,789)	(4,308)	(5,827)	(7,346)	(8,865)	(10,383)	(11,902)	(14,763)	(18,731)	(23,254)	(28,054)	
5 Met Investment (Lines 2 + 3 + 4) \$3,32,720 \$3,669,146 \$3,399,044 \$4,232,641 \$4,608,339 \$4,994,737 \$5,328,635 \$5,662,532 \$5,596,430 \$6,5228,086 \$6,60,434 \$6,901,228 \$7,37,044 6 Average Net Investment (A) Jan-Dec \$3,391,438 \$3,32,609 \$6,316 \$5,627,533 \$5,730 \$5,730 \$6,824,34 \$6,640,434 \$6,904,228 \$7,37,044 7 Return on Average Net Investment (A) Jan-Dec \$5,301 \$5,809 \$6,316 \$5,627,33 \$5,730 \$7,837 \$8,344 \$8,851 \$9,357 \$9,861 \$10,866 \$7,104 \$6,825,937 \$33,908 \$33,714 \$33,714 \$33,714 \$33,714 \$33,714 \$31,777 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,519 \$1,519 \$1,519 \$1,519 \$1,519 \$1,519 \$1,519 \$1,519 \$1,519 \$2,506 \$5,403 \$4,600 \$6,51 \$651 \$651 \$651 \$651 \$651	4	CWIP - Non-Interest Bearing		\$2,312,484	2,647,901	2,983,318	3,318,734	3,654,151	3,989,567	4,324,984	4,660,400	4,101,372	3,697,900	3,663,872	3,814,566	2,487,483	
6 Average Net Investment \$3,491,493 \$3,266,99 \$4,139,99 \$4,493,890 \$4,827,788 \$5,161,666 \$5,495,584 \$5,62,708 \$6,64,91,710 \$6,523,881 \$7,156,636 7 Return on Average Net Investment (A) 1an-Dec a. Det Component Grossed Up for Taxes 6,23% \$5,301 \$55,009 \$6,316 \$56,823 \$7,330 \$7,837 \$8,344 \$50,865 \$33,708 \$33,708 \$33,728 \$50,851 \$30,255 \$31,985 \$33,708 \$37,143 \$31,777 \$33,717 \$30,255 \$31,985 \$33,708 \$57,837 \$50,851 \$50,255 \$31,985 \$33,708 \$57,837 \$50,851 \$50,255 \$31,985 \$33,708 \$37,743 \$31,777 \$31,777 \$50,955 \$31,985 \$33,708 \$57,837 \$50,955 \$31,985 \$33,708 \$57,837 \$50,955 \$31,985 \$33,708 \$57,749 \$56,512 \$50,955 \$31,985 \$33,708 \$56,747 \$50,851 \$51,951 \$51,951 \$51,519 \$51,519 \$51,519 \$51,519 \$51,519 \$51,519 </td <td>5</td> <td>Net Investment (Lines 2 + 3 + 4)</td> <td></td> <td>\$3,323,729</td> <td>\$3,659,146</td> <td>\$3,993,044</td> <td>\$4,326,941</td> <td>\$4,660,839</td> <td>\$4,994,737</td> <td>\$5,328,635</td> <td>\$5,662,532</td> <td>\$5,996,430</td> <td>\$6,328,986</td> <td>\$6,660,434</td> <td>\$6,991,328</td> <td>\$7,321,944</td> <td></td>	5	Net Investment (Lines 2 + 3 + 4)		\$3,323,729	\$3,659,146	\$3,993,044	\$4,326,941	\$4,660,839	\$4,994,737	\$5,328,635	\$5,662,532	\$5,996,430	\$6,328,986	\$6,660,434	\$6,991,328	\$7,321,944	
7 Return on Average Net Investment (A) Jan-Dec 1.82% Jan-Dec 1.82% S5,809 S6,310 S5,809 S6,310 S5,809 S6,310 S5,809 S6,811 S2,802 S30,251 S30,251 S30,261 S10,866 97,061 a. Debt Component Grossed Up For Taxes 6,23% S18,121 S19,858 S21,519 S23,323 S28,522 S30,255 S30,265 S30,708 S35,427 S31,717 S31,771 S31,771 S31,771 S31,519 S15,19	6	Average Net Investment			\$3,491,438	\$3,826,095	\$4,159,992	\$4,493,890	\$4,827,788	\$5,161,686	\$5,495,584	\$5,829,481	\$6,162,708	\$6,494,710	\$6,825,881	\$7,156,636	
a. Debt Component 1.82% 55,301 55,809 56,316 56,823 57,330 57,837 \$8,344 \$8,851 \$90,357 \$9,861 \$10,364 \$10,866 97,067 b. Equity Component Grossed Up For Taxes 6.23% \$18,121 \$19,858 \$21,519 \$22,52056 \$26,729 \$28,522 \$30,255 \$53,959 \$53,708 \$35,427 \$37,133 \$31,777 c. Other 0 0 \$0 <	7	Return on Average Net Investment (A)	Jan-Dec														
b. Equity Component Grossed Up For Taxes 6.23%. c. Other c. Other c. Other b. Recoverable Costs Allocated to Demand Demand Jurisdictional Factor 1. Recall Energy Jurisdictional Factor 2. Retail Demand Related Recoverable Costs (B) 2. Retail Demand. Related Recoverable Costs (B) 3. Retail Demand. Related Recoverable Cost		a. Debt Component	1.82%		\$5,301	\$5,809	\$6,316	\$6,823	\$7,330	\$7,837	\$8,344	\$8,851	\$9 <i>,</i> 357	\$9,861	\$10,364	\$10,866	97,061
c. Other \$0		b. Equity Component Grossed Up For Taxes	6.23%		\$18,121	\$19 <i>,</i> 858	\$21,591	\$23,323	\$25,056	\$26,789	\$28,522	\$30,255	\$31,985	\$33,708	\$35,427	\$37,143	331,778
8 investment Expenses 5.0 51,519 51,519 51,519 51,519 51,519 52,860 53,969 54,523 54,800 26,784 a. Depreciation 1.8% 5.0 0		c. Other		-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
a. Depreciation 1.8% \$0 \$1,519 \$1,519 \$1,519 \$1,519 \$2,860 \$3,669 \$4,523 \$4,800 26,784 b. Amortization 0 <t< td=""><td>8</td><td>Investment Expenses</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	8	Investment Expenses															
b. Amorization 0		a. Depreciation	1.8%		\$0	\$1,519	\$1,519	\$1,519	\$1,519	\$1,519	\$1,519	\$1,519	\$2,860	\$3,969	\$4,523	\$4,800	26,784
c. Dismathement N/A		b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Taxes 0.0077164 \$651 <		c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
e. Other 0<		d. Property Taxes (0.0077164		\$651	Ş651	Ş651	Ş651	Ş651	\$651	Ş651	\$651	\$651	\$651	Ş651	Ş651 Q	7,813
9 Total System Recoverable Expenses (Lines 7 + 8) \$24,073 \$27,837 \$30,077 \$32,317 \$34,556 \$36,796 \$39,036 \$41,276 \$48,853 \$48,899 \$50,965 \$53,461 \$463,435 a. Recoverable Costs Allocated to Energy 0		e. Other		-	0	0	0	0	0	0	0	0	0	0	0	0	0
a. Recoverable Costs Allocated to Energy 0 <td>9</td> <td>Total System Recoverable Expenses (Lines 7 + 8)</td> <td></td> <td></td> <td>\$24,073</td> <td>\$27,837</td> <td>\$30,077</td> <td>\$32,317</td> <td>\$34,556</td> <td>\$36,796</td> <td>\$39,036</td> <td>\$41,276</td> <td>\$44,853</td> <td>\$48,189</td> <td>\$50,965</td> <td>\$53,461</td> <td>\$463,435</td>	9	Total System Recoverable Expenses (Lines 7 + 8)			\$24,073	\$27,837	\$30,077	\$32,317	\$34,556	\$36,796	\$39,036	\$41,276	\$44,853	\$48,189	\$50,965	\$53,461	\$463,435
b. Recoverable Costs Allocated to Demand \$24,073 \$27,837 \$30,077 \$32,317 \$34,556 \$36,796 \$39,036 \$44,853 \$48,189 \$50,965 \$53,461 \$463,435 10 Energy Jurisdictional Factor N/A N/A </td <td></td> <td>a. Recoverable Costs Allocated to Energy</td> <td></td> <td></td> <td>0</td>		a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
10Energy Jurisdictional FactorN/AN/		b. Recoverable Costs Allocated to Demand			\$24,073	\$27,837	\$30,077	\$32,317	\$34,556	\$36,796	\$39,036	\$41,276	\$44,853	\$48,189	\$50,965	\$53,461	\$463,435
11 Demand Jurisdictional Factor - Transmission 0.72024 0.7202	10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12Retail Energy-Related Recoverable Costs (B)\$0 <t< td=""><td>11</td><td>Demand Jurisdictional Factor - Transmission</td><td></td><td></td><td>0.72024</td><td>0.72024</td><td>0.72024</td><td>0.72024</td><td>0.72024</td><td>0.72024</td><td>0.72024</td><td>0.72024</td><td>0.72024</td><td>0.72024</td><td>0.72024</td><td>0.72024</td><td></td></t<>	11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
13Retail Demand-Related Recoverable Costs (C)17,33820,04921,66223,27624,88926,50228,11529,72932,30534,70836,70738,504333,78514Total Jurisdictional Recoverable Costs (Lines 12 + 13)\$17,338\$20,049\$21,662\$23,276\$24,889\$26,502\$28,115\$29,729\$32,305\$34,708\$36,707\$38,504\$33,785	12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) \$17,338 \$20,049 \$21,662 \$23,276 \$24,889 \$26,502 \$28,115 \$29,729 \$32,305 \$34,708 \$36,707 \$38,504 \$333,785	13	Retail Demand-Related Recoverable Costs (C)		-	17,338	20,049	21,662	23,276	24,889	26,502	28,115	29,729	32,305	34,708	36,707	38,504	333,785
	14	Total Jurisdictional Recoverable Costs (Lines 12 + 2	13)	_	\$17,338	\$20,049	\$21,662	\$23,276	\$24,889	\$26,502	\$28,115	\$29,729	\$32,305	\$34,708	\$36,707	\$38,504	\$333,785

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Form 4P Page 99 of 106

Return on Capital Investments, Depreciation and Taxes For Project: Substation Hardening - Transmission - (FERC 355) (in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			\$47,917	\$47,917	\$47,917	\$47,917	\$47,917	\$47,917	\$47,917	\$47,917	\$47,917	\$47,917	\$47,917	\$47,917	\$575,000
	b. Clearings to Plant			0	0	0	0	0	0	0	127,778	105,556	52,778	26,389	237,500	550,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$1,267,730	1,267,730	1,267,730	1,267,730	1,267,730	1,267,730	1,267,730	1,267,730	1,395,508	1,501,063	1,553,841	1,580,230	1,817,730	
3	Less: Accumulated Depreciation		(\$18,708)	(18,708)	(20,610)	(22,512)	(24,413)	(26,315)	(28,216)	(30,118)	(32,020)	(34,113)	(36,364)	(38 <i>,</i> 695)	(41,066)	
4	CWIP - Non-Interest Bearing		\$313,415	361,332	409,248	457,165	505,082	552,998	600,915	648,832	568,971	511,332	506,470	527,998	338,415	
5	Net Investment (Lines 2 + 3 + 4)		\$1,562,436	\$1,610,353	\$1,656,368	\$1,702,383	\$1,748,398	\$1,794,413	\$1,840,428	\$1,886,443	\$1,932,459	\$1,978,282	\$2,023,947	\$2,069,533	\$2,115,079	
6	Average Net Investment			\$1,586,395	\$1,633,361	\$1,679,376	\$1,725,391	\$1,771,406	\$1,817,421	\$1,863,436	\$1,909,451	\$1,955,370	\$2,001,114	\$2,046,740	\$2,092,306	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		\$2,409	\$2,480	\$2 <i>,</i> 550	\$2,620	\$2 <i>,</i> 690	\$2,759	\$2,829	\$2 <i>,</i> 899	\$2,969	\$3,038	\$3,108	\$3,177	33,527
	b. Equity Component Grossed Up For Taxes	6.23%		\$8,233	\$8,477	\$8,716	\$8 <i>,</i> 955	\$9,194	\$9 <i>,</i> 432	\$9,671	\$9,910	\$10,148	\$10 <i>,</i> 386	\$10,623	\$10,859	114,605
	c. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses															
	a. Depreciation	1.8%		\$0	\$1,902	\$1,902	\$1,902	\$1,902	\$1,902	\$1,902	\$1,902	\$2,093	\$2,252	\$2,331	\$2,370	22,357
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		\$815	\$815	\$815	\$815	\$815	\$815	\$815	\$815	\$815	\$815	\$815	\$815	9,782
	e. Other		-	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			\$11,457	\$13,674	\$13,983	\$14,291	\$14,600	\$14,909	\$15,217	\$15,526	\$16,026	\$16 <i>,</i> 491	\$16,876	\$17,222	\$180,272
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			\$11,457	\$13,674	\$13,983	\$14,291	\$14,600	\$14,909	\$15,217	\$15,526	\$16,026	\$16 <i>,</i> 491	\$16,876	\$17,222	\$180,272
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)			8,252	9,849	10,071	10,293	10,516	10,738	10,960	11,183	11,542	11,877	12,155	12,404	129,839
14	Total Jurisdictional Recoverable Costs (Lines 12 +	13)	_	\$8,252	\$9,849	\$10,071	\$10,293	\$10,516	\$10,738	\$10,960	\$11,183	\$11,542	\$11,877	\$12,155	\$12,404	\$129,839

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10 (C) Line 9b x Line 11

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Form 4P Page 100 of 106



Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments			¢150.740	¢122.046	¢100.205	¢100.201	6045 445	¢140-241	¢102.200	¢170.110	6170 110	¢208.400	¢170.101	6446 464	
	b. Clearings to Plant			\$150,740 150.740	\$123,946 123.946	\$190,285 190.285	\$190,291 190.291	\$215,145 215.145	\$149,241 149.241	\$182,288 182.288	\$170,119 170.119	\$170,118 170.118	\$208,400 208.400	\$170,121 170.121	\$116,161 116.161	\$2,036,855 2.036.855
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	_,,
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$3,993,725	4,144,465	4,268,411	4,458,696	4,648,987	4,864,132	5,013,373	5,195,661	5,365,780	5,535,898	5,744,298	5,914,419	6,030,580	
3	Less: Accumulated Depreciation		(\$103,707)	(103,707)	(113,032)	(122,636)	(132,668)	(143,129)	(154,073)	(165,353)	(177,043)	(189,116)	(201,572)	(214,497)	(227,804)	
4	CWIP - Non-Interest Bearing		\$76,889	76,889	76,889	76,889	76,889	76,889	76,889	76,889	76,889	76,889	76,889	76,889	76,889	
5	Net investment (Lines 2 + 3 + 4)		\$3,966,907	\$4,117,647	\$4,232,268	\$4,412,949	\$4,593,208	\$4,797,893	\$4,936,189	\$5,107,197	\$5,265,626	\$5,423,671	\$5,619,615	\$5,776,812	\$5,879,665	
6	Average Net Investment			\$4,042,277	\$4,174,957	\$4,322,608	\$4,503,078	\$4,695,550	\$4,867,041	\$5,021,693	\$5,186,412	\$5,344,649	\$5,521,643	\$5,698,213	\$5,828,238	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		\$6,138	\$6,339	\$6,563	\$6,837	\$7,129	\$7,390	\$7,625	\$7,875	\$8,115	\$8,384	\$8,652	\$8,849	89 <i>,</i> 895
	b. Equity Component Grossed Up For Taxes	6.23%		\$20,980	\$21,668	\$22,435	\$23,371	\$24,370	\$25,260	\$26,063	\$26,918	\$27,739	\$28,658	\$29,574	\$30,249	307,283
	c. Other		_	Ş0	Ş0	ŞO	Ş0	Ş0	Ş0	\$0	Ş0	Ş0	Ş0	ŞO	\$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		\$0	\$9,325	\$9,604	\$10,032	\$10,460	\$10,944	\$11,280	\$11,690	\$12,073	\$12,456	\$12,925	\$13,307	124,097
	b. Amortization			\$U	ŞU N/A	ŞU N/A	\$0 N/A	\$0 N/A	\$0 N/A	ŞU N/A	\$U N/A	\$U	ŞÜ N/A	\$U	\$U	U N/A
	d Property Taxes	0 0077164		N/A \$2 568	N/A \$2 568	N/A \$2 568	N/A \$2 568	N/A \$2 568	52 568	52 568	N/A \$2 568	N/A \$2 568	\$2 568	N/A \$2 568	\$2 568	N/A 30 817
	e. Other	0.0077104	_	0	0	0	0	0	0	0	¢2,500 0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			\$29,685	\$39,900	\$41,170	\$42,809	\$44,528	\$46,162	\$47.536	\$49.051	\$50.495	\$52,065	\$53,719	\$54.974	\$552.092
-	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			\$29,685	\$39,900	\$41,170	\$42,809	\$44,528	\$46,162	\$47,536	\$49,051	\$50 <i>,</i> 495	\$52,065	\$53,719	\$54,974	\$552,092
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		_	29,685	39,900	41,170	42,809	44,528	46,162	47,536	49,051	50,495	52,065	53,719	54,974	552,092
14	Total Jurisdictional Recoverable Costs (Lines 12 +	13)	_	\$29,685	\$39,900	\$41,170	\$42,809	\$44,528	\$46,162	\$47,536	\$49,051	\$50,495	\$52,065	\$53,719	\$54,974	\$552,092

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10 (C) Line 9b x Line 11

Return on Capital Investments, Depreciation and Taxes For Project: Vegetation Management: Distribution - (FERC 365) (in Dollars)

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Form 4P Page 101 of 106

Return on Capital Investments, Depreciation and Taxes For Project: Vegetation Management: Transmission - (FERC 352) (in Dollars)

1 Investments 50	Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
$ \begin{array}{c} \begin{array}{c} a \ bound three shaft constrained of the set of the s$	1	Investments															
b. Classing to Plant: 0		a. Expenditures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements 0 <		b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
d. Other 0		c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
1 1 1 5		d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
3 Less: Accumulated begreciation (512,52) (12,52) (12,179) (12,52) (12,177) (15,763)	2	Plant-in-Service/Depreciation Base		\$553,906	553,906	553,906	553,906	553,906	553,906	553,906	553,906	553,906	553,906	553,906	553,906	553,906	
4 CMP - Non-Interst Baaring (50) 0 <th< td=""><td>3</td><td>Less: Accumulated Depreciation</td><td></td><td>(\$12,532)</td><td>(12,532)</td><td>(13,179)</td><td>(13,825)</td><td>(14,471)</td><td>(15,117)</td><td>(15,763)</td><td>(16,410)</td><td>(17,056)</td><td>(17,702)</td><td>(18,348)</td><td>(18,995)</td><td>(19,641)</td><td></td></th<>	3	Less: Accumulated Depreciation		(\$12,532)	(12,532)	(13,179)	(13,825)	(14,471)	(15,117)	(15,763)	(16,410)	(17,056)	(17,702)	(18,348)	(18,995)	(19,641)	
5 Net.Investment (Lines 2 + 3 + 4) 5541,373 5540,127 5540,081 5538,788 5538,880 5538,080 5536,203 5535,527 5534,911 5536,203 6 Average Net.Investment 348,168 754,373 8540,004 5539,788 5538,111 5538,850 5537,173 5536,517 4537,057 4538,050 5535,527 4534,911 5536,157 7 Return on Average Net Investment (A) Jan Doc 348,168 774,373 894,157 521 520 521 523,121 521 521 521 521 521 521 521 521 521 521 521 521 521 52	4	CWIP - Non-Interest Bearing		(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
6 Average Net Investment \$\$34,1373 \$\$54,1373 \$\$54,1373 \$\$54,1373 \$\$54,1373 \$\$537,173 \$\$537,173 \$\$537,173 \$\$538,800 \$\$537,173 \$\$538,800 \$\$537,173 \$\$538,800 \$\$537,173 \$\$538,800 \$\$537,173 \$\$538,800 \$\$537,173 \$\$538,657 \$\$538,800 \$\$537,173 \$\$538,657 \$\$538,800 \$\$537,173 \$\$538,657 \$\$538,800 \$\$537,173 \$\$538,657 \$\$538,800 \$\$537,173 \$\$538,657 \$\$538,800 \$\$537,173 \$\$538,657 \$\$538,800 \$\$537,173 \$\$538,657 \$\$538,800 \$\$537,173 \$\$538,657 \$\$538,800 \$\$537,173 \$\$538,657 \$\$538,800 \$\$537,173 \$\$538,657 \$\$538,800 \$\$537,173 \$\$538,657 \$\$538,800 \$\$537,173 \$\$538,657 \$\$538,800 \$\$537,4700 \$\$1,119,837 \$1,017,500 \$96,3420 \$1,440,871 \$2,145,402 \$1,001 \$1,017,400 \$1,017,400 \$1,017,400 \$1,017,400 \$1,017,400 \$1,017,400 \$1,017,400 \$1,017,400 \$1,017,400 \$1,017,400 \$1,017,400 \$1,017,400 \$1,017	5	Net Investment (Lines 2 + 3 + 4)		\$541,373	\$541,373	\$540,727	\$540,081	\$539,435	\$538,788	\$538,142	\$537,496	\$536,850	\$536,203	\$535,557	\$534,911	\$534,265	
Jakabe Jakabe<	6	Average Net Investment			\$541,373	\$541,050	\$540,404	\$539,758	\$539,111	\$538,465	\$537,819	\$537,173	\$536,527	\$535,880	\$535,234	\$534 <i>,</i> 588	
7 Return on Average Net Investment (A) Jan-Dec a. Debt Component 1.82% \$\$22 \$\$22 \$\$20 \$\$280 \$\$2,800 \$\$2,801 \$\$2,795 \$\$2,791 \$\$2,785 \$\$2,781 \$\$2,778 \$\$2,778 \$\$2,775 \$\$3,514 c. Other 50 \$50					348,168	754,373	894,132	1,221,083	757,490	1,119,837	1,017,500	963,420	780,157	489,091	1,440,871	2,145,462	
a. Debt Component 1.82% S822 S821 S821 S820 S819 S818 S817 S816 S815 S814 S813 S812 9,804 b. Equity Component Grossed Up For Taxes 6.23% \$2,800 \$2,800 \$2	7	Return on Average Net Investment (A)	Jan-Dec														
b. Equity Component Grossed Up For Taxes 6.23% 52,810 52,808 52,805 52,801 52,798 52,791 52,788 52,778 52,775 33,514 c. Other 50 <		a. Debt Component	1.82%		\$822	\$821	\$821	\$820	\$819	\$818	\$817	\$816	\$815	\$814	\$813	\$812	9,804
c. Other 50 <		b. Equity Component Grossed Up For Taxes	6.23%		\$2,810	\$2,808	\$2 <i>,</i> 805	\$2,801	\$2,798	\$2,795	\$2,791	\$2,788	\$2,785	\$2,781	\$2,778	\$2,775	33,514
8 Investment Expenses a. Depreciation 1.4% \$0 \$5646<		c. Other		_	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
a. Depreciation 1.4% \$0 \$646 </td <td>8</td> <td>Investment Expenses</td> <td></td>	8	Investment Expenses															
b. Amorization 0		a. Depreciation	1.4%		\$0	\$646	\$646	\$646	\$646	\$646	\$646	\$646	\$646	\$646	\$646	\$646	7,108
c. Dismantlement N/A N/A <td></td> <td>b. Amortization</td> <td></td> <td></td> <td>0</td>		b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Taxes 0.0077164 \$336 <		c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
e. Other 0<		d. Property Taxes 0.	0077164		\$356	\$356	\$356	\$356	\$356	\$356	\$356	\$356	\$356	\$356	\$356	\$356	4,274
9 Total System Recoverable Expenses (Lines 7 + 8) a. Recoverable Costs Allocated to Energy b. Recoverable Costs Allocated to Energy b. Recoverable Costs Allocated to Demand \$3,988 \$4,632 \$4,623 \$4,619 \$4,615 \$4,610 \$4,606 \$4,602 \$4,597 \$4,593 \$4,589 \$54,701 0 <t< td=""><td></td><td>e. Other</td><td></td><td>-</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></t<>		e. Other		-	0	0	0	0	0	0	0	0	0	0	0	0	0
a. Recoverable Costs Allocated to Energy 0 <td>9</td> <td>Total System Recoverable Expenses (Lines 7 + 8)</td> <td></td> <td></td> <td>\$3,988</td> <td>\$4,632</td> <td>\$4,628</td> <td>\$4,623</td> <td>\$4,619</td> <td>\$4,615</td> <td>\$4,610</td> <td>\$4,606</td> <td>\$4,602</td> <td>\$4,597</td> <td>\$4,593</td> <td>\$4,589</td> <td>\$54,701</td>	9	Total System Recoverable Expenses (Lines 7 + 8)			\$3,988	\$4,632	\$4,628	\$4,623	\$4,619	\$4,615	\$4,610	\$4,606	\$4,602	\$4,597	\$4,593	\$4,589	\$54,701
b. Recoverable Costs Allocated to Demand \$3,988 \$4,632 \$4,628 \$4,619 \$4,615 \$4,610 \$4,606 \$4,602 \$4,597 \$4,593 \$		a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
10Energy Jurisdictional FactorN/AN/		b. Recoverable Costs Allocated to Demand			\$3,988	\$4,632	\$4,628	\$4,623	\$4,619	\$4,615	\$4,610	\$4,606	\$4 <i>,</i> 602	\$4 <i>,</i> 597	\$4,593	\$4,589	\$54,701
11 Demand Jurisdictional Factor - Transmission 0.72024 0.7202	10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12Retail Energy-Related Recoverable Costs (B)\$0 <t< td=""><td>11</td><td>Demand Jurisdictional Factor - Transmission</td><td></td><td></td><td>0.72024</td><td>0.72024</td><td>0.72024</td><td>0.72024</td><td>0.72024</td><td>0.72024</td><td>0.72024</td><td>0.72024</td><td>0.72024</td><td>0.72024</td><td>0.72024</td><td>0.72024</td><td></td></t<>	11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
13Retail Demand-Related Recoverable Costs (C)2,8723,3363,3333,3303,3273,3243,3173,3143,3113,3083,30539,39814Total Jurisdictional Recoverable Costs (Lines 12 + 13)\$2,872\$3,336\$3,333\$3,330\$3,327\$3,324\$3,317\$3,314\$3,311\$3,308\$3,305\$39,398	12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) \$2,872 \$3,336 \$3,333 \$3,330 \$3,327 \$3,324 \$3,321 \$3,317 \$3,314 \$3,311 \$3,308 \$3,305 \$39,398	13	Retail Demand-Related Recoverable Costs (C)			2,872	3,336	3,333	3,330	3,327	3,324	3,321	3,317	3,314	3,311	3,308	3,305	39,398
	14	Total Jurisdictional Recoverable Costs (Lines 12 + 13	3)	-	\$2,872	\$3,336	\$3,333	\$3,330	\$3,327	\$3,324	\$3,321	\$3,317	\$3,314	\$3,311	\$3,308	\$3,305	\$39,398

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Docket No. 20230010-EI Duke Energy Florida, LLC Witness: C.A.Menendez Exh. No. __ (CAM-3) Form 4P Page 102 of 106

Internation Second State Second State Second State Second State Second State Stat	Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
a. Expenditure/Addition Second State Se	1	Investments															
b. Clearing to finite 803.139 927.084 99.0325 99.0325 99.0122 96.172 1.09.439 1.10.7222 1.188.492 1.221.073 1.188.713 898.166 1.207.286 d. Other 0		a. Expenditures/Additions			\$803,183	\$927,084	\$930,926	\$930,952	\$961,721	\$961,707	\$1,054,839	\$1,107,212	\$1,168,692	\$1,221,073	\$1,168,713	\$836,166	\$12,072,268
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$		b. Clearings to Plant			803,183	927,084	930,926	930,952	961,721	961,707	1,054,839	1,107,212	1,168,692	1,221,073	1,168,713	836,166	12,072,268
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $		c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
2 9 Harr.i - Service Operecision Base \$21,477,485 \$22,206,693 \$21,0733 \$26,003,052 \$26,003,052 \$26,073,058 \$21,25,110 \$0,039,002 \$1,51,717,775 \$26,053,058 \$38,058 \$96,058 \$92,014,150 \$50,041,50 \$50,041,50 \$50,041,50 \$52,241,451 \$56,050,017 \$57,596,014,400 \$52,94,050 \$51,41,451 \$56,050,177 \$56,050 \$51,41,451 \$56,0		d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
3 Less: Accumulated Depreciation (5350,755) (5350,755) (5350,755) (5350,755) (5350,755) (5350,755) (5350,755) (5350,755) (5350,755) (5350,755) (5350,755) (5350,755) (5350,755) (5350,755) (5350,755) (5350,755) (5350,755) (5350,755) (5350,755) (530,755) (5350,755) (530,75	2	Plant-in-Service/Depreciation Base		\$21,447,486	22,250,669	23,177,753	24,108,679	25,039,631	26,001,352	26,963,059	28,017,898	29,125,110	30,293,802	31,514,875	32,683,588	33,519,754	
4 CMUP-Non-Interset Baring S98,058 99,059 91,079 90,179 <th< td=""><td>3</td><td>Less: Accumulated Depreciation</td><td></td><td>(\$359,735)</td><td>(359,735)</td><td>(394,965)</td><td>(431,664)</td><td>(469,836)</td><td>(509,482)</td><td>(550,651)</td><td>(593,342)</td><td>(637,704)</td><td>(683,819)</td><td>(731,784)</td><td>(781,682)</td><td>(833,431)</td><td></td></th<>	3	Less: Accumulated Depreciation		(\$359,735)	(359,735)	(394,965)	(431,664)	(469,836)	(509,482)	(550,651)	(593,342)	(637,704)	(683,819)	(731,784)	(781,682)	(833,431)	
5 Net Investment (Lines 2 + 3 - 4) 521,185,608 521,288,084 532,775,073 524,667,283 525,589,028 526,510,466 527,522,613 538,885,464 529,708,041 530,891,149 531,999,963 512,780,300 6 Average Net Investment (A) Jan-Dec 521,185,608 521,287,400 522,434,918 533,377,999 524,221,463 535,716 538,154 539,553 541,020 542,595 544,274 545,997 547,737 549,182 427,530 6 Average Net Investment (A) Jan-Dec 532,777 534,064 535,420 536,776 538,154 539,533 541,020 542,595 544,274 545,977 547,737 549,182 427,530 6 Investment Expenses 50 50 50 50 50 50 50 513,791 <td>4</td> <td>CWIP - Non-Interest Bearing</td> <td></td> <td>\$98,058</td> <td>98,058</td> <td></td>	4	CWIP - Non-Interest Bearing		\$98,058	98,058	98,058	98,058	98,058	98,058	98,058	98,058	98,058	98,058	98,058	98,058	98,058	
6 Average Net linvestment S21,587,400 S22,434,918 S23,237,990 S24,221,463 S25,128,890 S26,050,197 S27,016,540 S28,054,039 S29,146,752 S30,294,595 S31,40,556 S32,327,275 7 Return on Average Net linvestment (A) 1.82% 532,777 S34,064 S35,420 S36,776 S38,154 S39,533 S41,020 S15,273 S46,753 S47,795 S46,753 S47,795 S46,753 S46,753 S46,753 S46,753 S51,749 S51,749<	5	Net Investment (Lines 2 + 3 + 4)		\$21,185,808	\$21,988,991	\$22,880,845	\$23,775,073	\$24,667,853	\$25,589,928	\$26,510,466	\$27,522,613	\$28,585,464	\$29,708,041	\$30,881,149	\$31,999,963	\$32,784,380	
7 Return on Average Net Investment (A) Jan-Dec a. Debt Component Staz,777 S33,664 S35,420 S38,154 S33,533 S41,020 S42,595 S44,254 S45,997 S47,737 S49,182 Addressing a. Debt Component Grossed Up For Taxes 5.23% S112,039 S116,438 S121,073 S122,777 S33,064 S35,520 S0 S0<	6	Average Net Investment			\$21,587,400	\$22,434,918	\$23,327,959	\$24,221,463	\$25,128,890	\$26,050,197	\$27,016,540	\$28,054,039	\$29,146,752	\$30,294,595	\$31,440,556	\$32,392,172	
a. Debl Component 1.82% \$32,777 \$\$40,664 \$33,620 \$36,776 \$33,634 \$33,533 \$41,020 \$42,995 \$42,995 \$42,597 \$47,737 \$49,182 \$47,530 b. Equity Component Grossed Up For Taxes 6.23% \$5112,039 \$516,178 \$112,039 \$510 \$50	7	Return on Average Net Investment (A)	Jan-Dec														
b. Equity Component Grossed Up For Taxes 6.23% \$112,039 \$116,438 \$122,073 \$125,710 \$130,420 \$135,202 \$145,602 \$151,273 \$157,230 \$163,178 \$166,197 8 Investment Expenses a. Degreciation 1.9% \$0 \$36,698 \$38,172 \$39,646 \$41,169 \$42,692 \$44,362 \$46,317 \$456,363 \$525,434 \$264,984 \$527,463 \$5		a. Debt Component	1.82%		\$32,777	\$34,064	\$35,420	\$36,776	\$38,154	\$39,553	\$41,020	\$42,595	\$44,254	\$45,997	\$47,737	\$49,182	487 <i>,</i> 530
c. Other 50 60		b. Equity Component Grossed Up For Taxes	6.23%		\$112,039	\$116,438	\$121,073	\$125,710	\$130,420	\$135,202	\$140,217	\$145,602	\$151,273	\$157,230	\$163,178	\$168,117	1,666,499
8 Investment Expenses 5 53,230 536,698 531,720 539,646 541,169 542,692 544,362 546,115 547,965 549,899 551,749 97,696 a. Depreciation 1.9% 50 535,230 0		c. Other		-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
a. Depreciation 1.9% \$3 \$33,649 \$31,72 \$33,646 \$41,169 \$42,62 \$44,363 \$42,369 \$42,374 \$42,369 \$42,374 \$42,369 \$42,3791 \$13,791	8	Investment Expenses															
b. Amortization 0		a. Depreciation	1.9%		\$0	\$35,230	\$36,698	\$38,172	\$39,646	\$41,169	\$42 <i>,</i> 692	\$44,362	\$46,115	\$47,965	\$49 <i>,</i> 899	\$51,749	473,696
c. Dismantlement N/A N/A <td></td> <td>b. Amortization</td> <td></td> <td></td> <td>0</td>		b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Taxes 0.0077164 \$13,791 \$15,731 \$13,791 \$1		c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
e. Other 0<		d. Property Taxes	0.0077164		\$13,791	\$13,791	\$13,791	\$13,791	\$13,791	\$13,791	\$13,791	\$13,791	\$13,791	\$13,791	\$13,791	\$13,791	165,497
9 Total System Recoverable Expenses (Lines 7 + 8) \$158,608 \$199,524 \$206,982 \$214,450 \$222,012 \$229,715 \$237,720 \$246,350 \$255,434 \$264,984 \$274,605 \$282,839 \$2,279,3222 0 </td <td></td> <td>e. Other</td> <td></td> <td>-</td> <td>0</td>		e. Other		-	0	0	0	0	0	0	0	0	0	0	0	0	0
a. Recoverable Costs Allocated to Energy 0 <td>9</td> <td>Total System Recoverable Expenses (Lines 7 + 8)</td> <td></td> <td></td> <td>\$158,608</td> <td>\$199,524</td> <td>\$206,982</td> <td>\$214,450</td> <td>\$222,012</td> <td>\$229,715</td> <td>\$237,720</td> <td>\$246,350</td> <td>\$255,434</td> <td>\$264,984</td> <td>\$274,605</td> <td>\$282,839</td> <td>\$2,793,222</td>	9	Total System Recoverable Expenses (Lines 7 + 8)			\$158,608	\$199,524	\$206,982	\$214,450	\$222,012	\$229,715	\$237,720	\$246,350	\$255,434	\$264,984	\$274,605	\$282,839	\$2,793,222
b. Recoverable Costs Allocated to Demand \$158,608 \$199,524 \$206,982 \$214,450 \$222,012 \$237,720 \$246,350 \$255,434 \$264,984 \$274,605 \$282,839 \$2,793,222 10 Energy Jurisdictional Factor N/A		a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
10Energy Jurisdictional FactorN/AN/		b. Recoverable Costs Allocated to Demand			\$158,608	\$199,524	\$206,982	\$214,450	\$222,012	\$229,715	\$237,720	\$246,350	\$255,434	\$264,984	\$274,605	\$282,839	\$2,793,222
11 Demand Jurisdictional Factor - Transmission 0.72024 0.7202	10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12Retail Energy-Related Recoverable Costs (B)\$0\$0\$0\$0\$0\$0\$0\$013Retail Demand-Related Recoverable Costs (C)114,236143,705149,077154,456159,902165,450171,215177,431183,973190,852197,782203,7122,011,79014Total Jurisdictional Recoverable Costs (Lines 12 + 13)\$114,236\$143,705\$149,077\$154,456\$159,902\$165,450\$171,215\$177,431\$183,973\$190,852\$197,782\$203,712\$2,011,790	11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
13Retail Demand-Related Recoverable Costs (C)114,236143,705149,077154,456159,902165,450171,215177,431183,973190,852197,782203,7122,011,79014Total Jurisdictional Recoverable Costs (Lines 12 + 13)\$114,236\$143,705\$149,077\$154,456\$159,902\$165,450\$171,215\$177,431\$183,973\$190,852\$197,782\$203,712\$2,011,79014Total Jurisdictional Recoverable Costs (Lines 12 + 13)\$143,705\$149,077\$154,456\$159,902\$165,450\$171,215\$177,431\$183,973\$190,852\$197,782\$203,712\$2,011,790	12	Retail Energy-Related Recoverable Costs (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) \$114,236 \$143,705 \$149,077 \$154,456 \$159,902 \$165,450 \$171,215 \$177,431 \$183,973 \$190,852 \$197,782 \$203,712 \$2,011,790	13	Retail Demand-Related Recoverable Costs (C)		-	114,236	143,705	149,077	154,456	159,902	165,450	171,215	177,431	183,973	190,852	197,782	203,712	2,011,790
	14	Total Jurisdictional Recoverable Costs (Lines 12 +	+ 13)	_	\$114,236	\$143,705	\$149,077	\$154,456	\$159,902	\$165,450	\$171,215	\$177,431	\$183,973	\$190,852	\$197,782	\$203,712	\$2,011,790

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details. (B) Line 9a x Line 10

(C) Line 9b x Line 11

Return on Capital Investments, Depreciation and Taxes For Project: Vegetation Management: Transmission - (FERC 356) (in Dollars)

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				Calculation	Du Storm Prote of the Energ January	ke Energy Flo ction Cost Re y & Demand 2024 - Decer	orida ecovery Clause Allocation % mber 2024	e by Rate Class				Do Dul Wi	cket No. 20 ke Energy F itness: C.A.' Exh. No	230010-EI Florida, LLC Menendez (CAM-3) Form 5P
													Page 2	104 of 106
Rate C	Class	(1) 12 CP Load Factor at Meter (%)	(2) NCP Load Factor at Meter (%)	(3) Sales at Meter System Total (mWh)	(4) Sales at Meter Distrib. Total (mWh)	(5) Delivery Efficiency Factor	(6) Sales at Source System Total (mWh)	(7) Sales at Source Distrib. Total (mWh)	(8) 12 CP at Source System Total (MW)	(9) NCP at Source Distrib. Total (MW)	(10) mWh Sales at Source Energy Allocator (%)	(11) 12 CP Demand Transmission Allocator (%)	(12) NCP Distrib. Total Allocator (%)	(13) 12 CP & 25% AD Demand Allocator (%)
<u>Reside</u> RS-1, I	ential RST-1, RSL-1, RSL-2, RSS-1 Secondary	0.5161	0.438	20,955,189	20,955,189	0.9500866	22,056,083	22,056,083	4,865.1	5,734.9	53.068%	62.657%	61.558%	60.260%
<u>Gener</u> GS-1,	al Service Non-Demand GST-1													
	Secondary Primary Secondary Del/ Primary Mtr	0.608 0.608 0.608	0.436 0.436 0.436	2,158,371 26,874 0	2,158,371 26,874 0	0.9500866 0.9752373 0.9752373	2,271,762 27,557 0	2,271,762 27,557 0	425.4 5.2 0.0	592.7 7.2 0.0	5.466% 0.066% 0.000%	5.479% 0.066% 0.000%	6.361% 0.077% 0.000%	5.476% 0.066% 0.000%
Gener	Transmission	0.608	0.436	3,183 2,188,428	2,185,245	0.9852373	3,231 2,302,550	2,299,319	0.6 431.2	0.0 599.8	0.008% 5.540%	0.008% 5.553%	0.000% 6.439%	0.008% 5.550%
GS-2	Secondary	1.000	1.000	208,022	208,022	0.9500866	218,950	218,950	24.9	24.9	0.527%	0.321%	0.268%	0.372%
<u>Gener</u> GSD-1	al Service Demand GSDT-1													
	Secondary	0.742	0.587	10.868.384	10.868.384	0.9500866	11.439.361	11.439.361	1.755.3	2.219.5	27.524%	22,606%	23.824%	23.836%
	Primary	0.742	0.587	1.745.199	1.745.199	0.9752373	1.789.512	1.789.512	274.6	347.2	4.306%	3.536%	3.727%	3.729%
	Secondary Del/ Primary Mtr	0.742	0.587	0	0	0.9752373	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%
	Primary Del/Secondary Mtr	0.742	0.587	4,243	4,243	0.9500866	4,466	4,466	0.7	0.9	0.011%	0.009%	0.009%	0.009%
	Transm Del/ Primary Mtr	0.742	0.587	0	-	0.9752373	0		0.0	0.0	0.000%	0.000%	0.000%	0.000%
	Transmission	0.742	0.587	480,935		0.9852373	488,142		74.9	0.0	1.175%	0.965%	0.000%	1.017%
SS-1	Primary	0.958	0.456	55,818	55,818	0.9752373	57,235	57,235	6.8	14.3	0.138%	0.088%	0.154%	0.100%
	Transm Del/ Transm Mtr	0.958	0.456	5,650	-	0.9852373	5,735		0.7	0.0	0.014%	0.009%	0.000%	0.010%
	Transm Del/ Primary Mtr	0.958	0.456	2,870		0.9752373	2,943		0.3	0.0	0.007%	0.005%	0.000%	0.005%
				13,163,099	12,673,644		13,787,393	13,290,574	2,113.3	2,581.9	33.173%	27.217%	27.714%	28.706%
<u>Curtai</u>	lable													
CS-1, (CST-1, CS-2, CST-2, SS-3													
	Secondary	1.028	0.358	0.0	0	0.9500866	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%
	Primary	1.028	0.358	65,512	65,512	0.9752373	67,176	67,176	7.4	21.3	0.162%	0.096%	0.229%	0.112%
SS-3	Primary	2.390	0.314	139,893	139,893	0.9752373	143,445	143,445	6.8	52.0	0.345%	0.088%	0.558%	0.152%
				205,405	205,405	-	210,620	210,620	14.3	/3.4	0.507%	0.184%	0.787%	0.265%
13-2, 13	Secondary	0 957	0 732	366 440	366 440	0 9500866	385 691	385 691	15 9	60.0	U 028%	0 591%	0 644%	0 675%
	Sec Del/Primary Mtr	0.957	0.732		0++,000 0	0.9752373	005,051	005,051	0.0	0.0	0.020%	0.000%	0.000%	0.000%
	Primary Del / Primary Mtr	0.957	0.732	969.647	969.647	0.9752373	994 268	994 268	118 3	154.6	2.392%	1.523%	1.659%	1.740%
	Primary Del / Transm Mtr	0.957	0.732	-	0	0.9852373	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%
	Transm Del/ Transm Mtr	0.957	0.732	960.084	-	0.9852373	974,470	-	115.9	0.0	2.345%	1.493%	0.000%	1.706%
	Transm Del/ Primary Mtr	0.957	0.732	220,214		0.9752373	225,806		26.9	0.0	0.543%	0.346%	0.000%	0.395%
SS-2	Primary	1.147	0.306	9,645	9,645	0.9752373	9,889	9,889	1.0	3.7	0.024%	0.013%	0.039%	0.015%
	Transm Del/ Transm Mtr	1.147	0.306	2,255		0.9852373	2,289	•	0.2	0.0	0.006%	0.003%	0.000%	0.004%
	Transm Del/ Primary Mtr	1.147	0.306	42,586		0.9752373	43,668		4.3	0.0	0.105%	0.056%	0.000%	0.068%
				2,570,870	1,345,731	-	2,636,079	1,389,848	312.5	218.2	6.343%	4.024%	2.342%	4.604%
Lightir	ng					-								
LS-1 (S	Secondary)	11.683	0.479	332,423	332,423	0.9500866	349,887	349,887	3.4	83.2	0.842%	0.044%	0.893%	0.243%
				39,623,435	37,905,658		41,561,563	39,815,282	7,765	9,316	100%	100%	100.0%	100.00%

Notes:

(1) Average 12CP load factor based on load research study filed July 30, 2021

(2) NCP load factor based on load research study filed July 30, 2021

(3) Projected kWh sales for the period January 2024 to December 2024

(4) Projected kWh sales for the period January 2024 to December 2024 excluding transmission service

(5) Based on system average line loss analysis for 2022

(6) Column 3 / Column 5

(7) Column 6 excluding transmission service

(8) Calculated: (Column 3 / (8,784 hours * Column 1)) x Column 5

(9) Calculated: (Column 4 / (8,784 hours * Column 2)) x Column 5

(10) Column 6/ Total Column 6

(11) Column 8/ Total Column 8

(12) Column 9/ Total Column 9

(13) Column 10 x 1/4 + Column 11 x 3/4
Duke Energy Florida Storm Protection Cost Recovery Clause Calculation Rate Factors by Rate Class January 2024 - December 2024

		(1) mWh Sales at Source Energy Allocator	(2) 12 CP Demand Transmission Allocator	(3) NCP Distribution Total Allocator	(4) 12 CP & 25% AD Demand Allocator	(5) Energy- Related Costs	(6) Transmission Demand Costs	(7) Distribution Demand Costs	(8) Production Demand Costs	(9) Total SPP Costs	(10) Projected Effective Sales at Meter Level	(11) Billing KW Load Factor	(12) Projected Effective KW at Meter Level	(13) SPP Cost Recovery Factor	(14) SPP Factors
Rate Class		(%)	(%)	(%)	(%)	(\$)	(\$)	(\$)	(\$)	(\$)	(mWh)	(%)	(kW)	(\$/kW-mo)	(¢/kWh)
<u>Residential</u> RS-1, RST-1,	RSL-1, RSL-2, RSS-1 Secondary	53.0689	62.657%	61.558%	60.260%	\$0	\$22,258,304	\$84,545,187	\$0	\$106,803,491	20,955,189				0.510
<u>General Serv</u> GS-1, GST-1	rice Non-Demand														
-	Secondary Primary Transmission	5.4669 0.0669 5.408	6 5.479% 6 0.066% 6 0.008%	6.361% 0.077% 0.000%	5.476% 0.066% 0.008%	\$0 \$0 \$0	\$1,946,268 \$23,609 \$2,768	\$8,737,038 \$105,982 \$0	¢0	\$10,683,306 \$129,590 \$2,768	2,158,371 26,606 3,119				0.494 0.489 0.484
	IOTAL GS	5.540%	<u>%</u> 5.553%	0.439%	5.550%	ېر ۵	\$1,972,645	\$8,843,019	ŞU	\$10,815,664	2,188,096				
<u>General Serv</u> GS-2	<u>rice</u> Secondary	0.5279	6 0.321%	0.268%	0.372%	\$0	\$114,040	\$367 <i>,</i> 467	\$0	\$481,507	208,022				0.231
<u>General Serv</u> GSD-1, GSD1	<u>rice Demand</u> -1, SS-1														
	Secondary Primary Transmission	27.5359 4.4509 1.1889	6 22.615% 6 3.628% 6 0.973%	23.834% 3.880% 0.000%	23.845% 3.834% 1.027%	\$0 \$0 \$0	\$8,033,711 \$1,288,964 \$345,798	\$32,733,591 \$5,329,513 \$0		\$40,767,301 \$6,618,478 \$345,798	10,868,384 1,785,848 476,853	48.66% 48.66% 48.66%	30,509,861 5,013,253 1,338,629	1.34 1.31 0.25	
	TOTAL GSD	33.1739	6 27.217%	27.714%	28.706%	\$0	\$9,668,473	\$38,063,104	\$0	\$47,731,577	13,131,085	48.66%	36,861,743		
<u>Curtailable</u> CS-2, CST-2,	CS-3, CST-3, SS-3														
	Secondary Primary Transmission	0.0009 0.5079	6 0.000% 6 0.184%	0.000% 0.787%	0.000% 0.265%	\$0 \$0 \$0	\$0 \$65,311 \$0	\$0 \$1,081,367 \$0		- \$1,146,678 \$0	- 203,351 -	51.22% 51.22% 51.22%	- 542,340 -	2.11 2.09 2.07	
	TOTAL CS	0.5079	6 0.184%	0.787%	0.265%	\$0	\$65,311	\$1,081,367	\$0	\$1,146,678	203,351	51.22%	542,340		
Interruptible IS-2, IST-2, S	<u>-</u> 5-2														
	Secondary Primary Transmission	0.9289 3.0649 2.3509	6 0.591% 6 1.938% 6 1.496%	0.644% 1.698% 0.000%	0.675% 2.219% 1.709%	\$0 \$0 \$0	\$209,894 \$688,278 \$531,348	\$883,834 \$2,332,612 \$0		\$1,093,729 \$3,020,891 \$531 348	366,440 1,229,671 943,092	46.48% 46.48% 46.48%	1,077,023 3,614,191 2,771,891	1.02 0.83 0.19	
	TOTAL IS	6.3439	6 4.024%	2.342%	4.604%	\$0	\$1,429,521	\$3,216,447	\$0	\$4,645,968	2,539,203	46.48%	7,463,105		
<u>Lighting</u> LS-1	Secondary	0.8429	6 0.044%	0.893%	0.243%	\$0	\$15,599	\$1,225,926	\$0	\$1,241,524	332,423				0.373
		100.0009	6 100.000%	100.000%	100.000%	\$0	\$35,523,892	\$137,342,516	\$0	\$172,866,409	39,557,367				0.437
Notes:	(1)	From Form 5P, Column 10 From Form 5P, Column 11									Calculation of Star	ndhy Service kW	Charges		
	(3)	From Form 5P, Column 12											SPPCRC Cost	Effective kW	\$/kW
	(4) (5)	From Form 5P, Column 13 Column 1 x Total Energy Jurisdi	ctional Dollars fro	m Form 1P. line 4	(Energy)						Total GSD, CS, IS		\$53,524,222	44,867,187	1.19
	(6) (7)	Column 2 x Total Transmission Column 3 x Total Distribution E	Demand Jurisdicti Demand Jurisdictio	onal Dollars from nal Dollars from F	Form 1P, line 1k Form 1P, line 1a	o (Demand) (Demand)					<u>SS-1, 2, 3 - \$/kW-r</u> Monthly - \$1.19/k	no W * 10%	Secondary 0.119	Primary 0.118	Transmission 0.117
	(8) (9) (10)	Column 5 + Column 6 + Columr From Form 5P, Column 3	n 7 + Column 8								L Daily - \$1.19/KW /	21	0.057	0.056	0.056

Class Billing Load Factor

Column 10 x 1000 / 8,784 / Column 11 x 12

- Column 9 / Column 12
- (10) (11) (12) (13) (14) Column 9 / Column 10 /10

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Duke Energy Florida Cost Recovery Clause January 2024 - December 2024 Budget Capital Structure and Cost Rates For Use in the 2024 Projected Recovery Clause Filings

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		(1)	(2)	(3)	(4)	(5)	(6)			
	Ju	urisdictional					Monthly			
		Rate Base				Revenue	Revenue			
		Adjusted	Сар	Cost	Weighted	Requirement	Requirement			
	Re	etail (\$000s)	Ratio	Rate	Cost	Rate	Rate			
1 Common Equity	\$	8,671,796	45.42%	10.10%	4.59%	6.15%	0.5125%			
2 Long Term Debt		7,378,491	38.64%	4.43%	1.71%	1.71%	0.1425%			
3 Short Term Debt		299,791	1.57%	4.19%	0.07%	0.07%	0.0058%			
4 Cust Dep Active		154,823	0.81%	2.50%	0.02%	0.02%	0.0017%			
5 Cust Dep Inactive		1,488	0.01%			0.00%	0.0000%			
6 Invest Tax Cr		193,483	1.01%	7.46%	0.08%	0.10%	0.0083%			
7 Deferred Inc Tax		2,394,306	12.54%			0.00%	0.0000%			
8 Tota	I \$	19,094,178	100.00%		6.47%	8.05%	0.6708%			
					Cost					
	ITC s	split between De	bt and Equity**	Ratio	Rate	Ratio	Ratio	Weighted ITC	Weighted ITC	After Gross-up
9	Cor	nmon Equity	8,671,796	54%	10.10%	5.46%	72.8%	0.08%	0.0583%	0.078%
10	Pre	ferred Equity	-	0%				0.08%	0.0000%	0.000%
11	Lon	g Term Debt	7,378,491	46%	4.43%	2.04%	27.2%	0.08%	0.0217%	0.022%
12	ITC (Cost Rate	16,050,287	100%	_	7.49%			0.0800%	0.100%
					_					
							Monthly Rate			
	Brea	akdown of Reven	ue Requirement	Rate of Re	turn between	Debt and Equity:	for Clauses			
13	Tota	l Equity Compon	nent (Lines 1 and	9)		6.228%	0.00519			
14	Tota	l Debt Compone	ent (Lines 2, 3 , 4 ,	and 11)		1.822%	0.00152			
15	Tota	al Revenue Requ	irement Rate of	Return		8.050%	0.00671			

Notes:

Statutory Tax Rate: 25.345%

Column:

- (1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
- (2) Column (1) / Total Column (1)
- (3) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).
- (4) Column (2) x Column (3)
- (5) For equity components: Column (4) / (1-effective income tax rate/100)
- * For debt components: Column (4)
- ** Line 6 is the pre-tax ITC components from Lines 9 and 11
- (6) Column (5) / 12

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION IN RE: STORM PROTECTION PLAN COST RECOVERY CLAUSE

DIRECT TESTIMONY OF BRIAN LLOYD ON BEHALF OF DUKE ENERGY FLORIDA, LLC DOCKET NO. 20230010-EI

MAY 1, 2023

1 I. INTRODUCTION AND QUALIFICATIONS.

2	Q.	Please state your name and business address.
3	А.	My name is Brian M. Lloyd. My current business address is 3250 Bonnet Creek
4		Road, Lake Buena Vista, FL 32830.
5		
6	Q.	By whom are you employed and in what capacity?
7	А.	I am employed by Duke Energy Florida, LLC ("DEF" or the "Company") as
8		General Manager, Florida Major Projects.
9		
10	Q.	What are your responsibilities as General Manager, Florida Major Projects?
11	А.	My duties and responsibilities include planning for grid upgrades, system planning,
12		and overall Distribution asset management strategy across Duke Energy Florida
13		and the Project Management for executing the work identified.
14		

Q. Please summarize your educational background and work experience.

A. I have a Bachelor of Science degree in Mechanical Engineering from Clemson
University and am a registered Professional Engineer in the state of Florida.
Throughout my 17 years at Duke Energy, I have held various positions within
distribution ranging from Engineer to General Manager focusing on Asset
Management, Asset Planning, Distribution Design and Project Management. My
current position as General Manager of Region Major Projects began in January
2020.

9

10 II. PURPOSE AND SUMMARY OF TESTIMONY.

11 Q. What is the purpose of your direct testimony?

12 A. The purpose of my direct testimony is to support the Company's request for 13 recovery of Distribution-related costs associated with implementing DEF's Storm 14 Protection Plan ("SPP") through the Storm Protection Plan Cost Recovery Clause 15 ("SPPCRC"). My testimony supports the Company's actual SPP costs incurred 16 year to date in 2023, estimated costs through the remainder of 2023, projected costs 17 for 2024, and explains how those activities and costs are reasonable and consistent 18 with DEF's SPP 2023-2032 ("SPP 2023") as approved by the Commission in 19 Docket No. 20220050-EI.

20

Q. Do you have any exhibits to your testimony as it relates to January 2023 through December 2023 Distribution investments?

1	А.	No, but I am co-sponsoring portions of the schedules attached to Mr. Menendez's
2		direct testimony, included as part of Exhibit No(CAM-2). Specifically, I am
3		sponsoring the Distribution-related O&M project level information shown on
4		Schedule Form 5E (Pages 6-23, and 25-26 of 135), the Distribution-related Capital
5		Projects on Form 7E (Pages 33-50 and 52-53 of 135), the Program Description and
6		Progress Report on Form 8E (Pages 118-125 and 134 of 135), and the cost portions
7		of:
8		• Form 5E (Page 5 of 135, Lines 1 through 1.5, 3.1, and 4 through 4b), and
9		• Form 7E (Pages 56-79, 97-111, and 115 of 135, Lines 1a and 1b).
10		
11	Q.	Do you have any exhibits to your testimony as it relates to January 2024
12		through December 2024 Distribution investments?
13	А.	No, but I am co-sponsoring portions of the schedules attached to Mr. Menendez's
14		direct testimony, included as part of Exhibit No(CAM-3). Specifically, I am
15		sponsoring the Distribution-related O&M project level information shown on
16		Schedule Form 2P (Pages 3-15 and 17-18 of 106), the Distribution-related Capital
17		Projects on Form 3P (Pages 24-36 and 38-39 of 106), and the cost portions of:
18		• Form 2P (Page 2 of 106, Lines 1 through 1.5, 3.1, and 4 through 4b), and
19		• Form 4P (Pages 42-65, 83-97 and 101 of 106, Lines 1a and 1b).
20		
21	Q.	Please summarize your testimony.
22	А.	In 2023 and 2024, consistent with DEF's SPP 2023, DEF has incurred or will
23		incur engineering, material acquisition, and construction costs associated with

1		projects and work within its Distribution Feeder Hardening, Lateral Hardening,
2		Self-Optimizing Grid, Underground Flood Mitigation and Vegetation
3		Management Programs. These reasonable SPP-implementation costs are not being
4		recovered through base rates or any other clause mechanism, as such, they should
5		be approved for recovery through the SPPCRC.
6		
7	Q.	Are DEF's 2023 and 2024 SPP program expenditures reasonable and
8		consistent with the SPP 2023 approved by the Commission?
9	А.	Yes, DEF's 2023 and 2024 program expenditures in the Distribution Feeder
10		Hardening, Lateral Hardening, Self-Optimizing Grid, Underground Flood
11		Mitigation, and Vegetation Management Programs are reasonable and consistent
12		with the SPP 2023. Moreover, from an execution standpoint, these programs are
13		being implemented in a reasonable manner and consistent with the Commission-
14		approved SPP 2023 and the current actual/estimated program costs are consistent
15		with projections provided in Docket No. 20220010-EI, with the minor exceptions
16		explained below and shown on Exhibit Nos. (CAM-2) and (CAM-3).
17		
18	III. OVER	EVIEW OF 2023 SPP PROGRAM ACTIVITIES FOR CURRENT COST
19	RECO	OVERY
20	Q.	Does DEF anticipate any impediments to completing the 2023 and 2024
21		distribution related work included in SPP 2023 and if so, what steps are being
22		taken to mitigate the issues?

1	А.	As discussed in my 2022 true-up testimony filed April 3 rd in Docket No. 20230010-
2		EI, DEF experienced material and labor constraints that inhibited full execution of
3		our 2022 work plan. DEF does see a continued risk of material availability in 2023
4		and potentially 2024. Labor availability has improved but may continue to be
5		constrained. DEF has looked to anticipate total material demand for our 2023 and
6		2024 workplans and has implemented a forward purchase strategy, preordering and
7		setting long term need timelines with our vendors to work to mitigate material
8		availability. Where material availability continues to present obstacles, DEF has
9		transitioned to alternatives where possible while continuing to actively manage
10		costs; for example, within the Feeder Hardening and Self-Optimizing Grid
11		programs, DEF is transitioning to spun concrete poles. In both the Underground
12		Flood Mitigation and Lateral Hardening programs, DEF has made temporal
13		adjustments to account for material availability. In addition, easement acquisition
14		for the Lateral Hardening Undergrounding projects continues to be a challenge, so
15		DEF has implemented placing assets in the right of way in certain situations to
16		reduce the need to obtain easements on undergrounding projects.
17		
18	Q.	Does DEF anticipate variances to the 2023 actual/estimated program costs
19		compared to what was previously projected?

A. Yes, DEF anticipates a variance to the Underground Flood Mitigation program but
 does not currently anticipate material variances to the Feeder Hardening, Lateral
 Hardening, Self-Optimizing Grid, or Vegetation Management programs.

- 1Q.How does DEF's 2023 current actual/estimated program costs compare with2the previously projected costs for the Distribution Underground Flood3Mitigation program?
- A. DEF's current actual/estimated 2023 capital spend is approximately \$0.5M, which
 is roughly \$0.5M lower than the previously estimated investment of \$1.0M. This
 variance is primarily due to delays in acquiring materials needed to complete
 construction due to increased demand both inside and outside the utility industry.
- 8
- 9 Q. Why is DEF making a transition to spun concrete poles for the Feeder
 10 Hardening and Self-Optimizing Grid programs?
- 11 A. The larger poles needed to meet the extreme wind standards are becoming more 12 difficult to find and acquire in the traditional wood variety due to both utility and 13 non-utility demand for wood, thus requiring the use of wood alternatives. Spun 14 concrete poles offer similar characteristics to the wood variety, do not require 15 decades to grow, and offer long term benefits to Florida residents by requiring less ongoing maintenance compared to the wood equivalent. This transition to spun 16 concrete poles will drive an increase in unit cost for the Feeder Hardening and Self-17 18 Optimizing Grid programs due to the higher costs for the material and labor to 19 install, DEF will continue to look for operational efficiencies to manage costs and 20 is committed to executing the overall Plan in a way that is consistent with provided 21 estimates.
- 22

1Q.Does DEF anticipate variances to any specific programs' scope when2compared to what was previously approved in SPP 2023?

A. Yes, DEF currently expects variances to annual scope for the Feeder and Lateral 3 Hardening programs. These temporal variations, while consistent with the overall 4 5 10-year SPP, are driven by carryover of projects from 2022 and reprioritization of 6 work based on the external factors discussed above. Timing for projects within 7 Feeder Hardening and Lateral Hardening Overhead were brought forward while projects within Lateral Hardening Underground were shifted out for completion in 8 9 later periods. These adjustments will allow DEF to continue valuable grid 10 hardening projects for the benefit of our customers, while allowing Lateral 11 Hardening Underground engineering and planning to continue while DEF works to 12 manage the external factors previously discussed.

13This prioritization adjustment is reasonable and consistent with SPP 2023's14systematic approach to achieving reductions in restoration costs and outage times15associated with extreme weather events while enhancing reliability.

16

17 IV. OVERVIEW OF 2024 SPP PROGRAMS PROJECTED COSTS FOR RECOVERY

18 Q. Are the activities for Feeder Hardening in 2024 consistent with SPP 2023?

19A.Yes, the 2024 activities for Feeder Hardening are consistent with SPP 2023. Please20refer to Schedule Form 4P (Pages 42-56 of 106) (Line 1a) and Schedule Form 2P21(Page 2 of 106) (Lines 1.1-1.2) in Exhibit No. _(CAM-3).

22

23 Q. Are the activities for Lateral Hardening in 2024 consistent with SPP 2023?

1	А.	Yes, the 2024 activities for Lateral Hardening are consistent with SPP 2023. Please
2		refer to Schedule Form 4P (Pages 57-65 and 83 of 106) (Line 1a) and Schedule
3		Form 2P (Page 2 of 106) (Lines 1.3-1.4 and 4.2) in Exhibit No. (CAM-3).
4		
5	Q.	Are the activities for Self-Optimizing Grid in 2024 consistent with SPP 2023?
6	А.	Yes, the 2024 activities for Self-Optimizing Grid are consistent with SPP 2023.
7		Please refer to Schedule Form 4P (Pages 84-96 of 106) (Line 1a) and Schedule
8		Form 2P (Page 2 of 106) (Line 1.5) in Exhibit No(CAM-3).
9		
10	Q.	Are the activities for Underground Flood Mitigation in 2024 consistent with
11		SPP 2023?
12	А.	Yes, the 2024 activities for Underground Flood Mitigation are consistent with SPP
13		2023. Please refer to Schedule Form 4P (Page 97 of 106) (Line 1a) and Schedule
14		Form 2P (Page 2 of 106) (Line 4.1) in Exhibit No(CAM-3).
15		
16	Q.	Are the activities for Distribution Vegetation Management in 2024 consistent
17		with SPP 2023?
18	А.	Yes, the 2024 activities for Distribution Vegetation Management are consistent
19		with SPP 2023. Please refer to Schedule Form 4P (Page 101 of 106) (Line 1a) and
20		Schedule Form 2P (Page 2 of 106) (Line 3.1) in Exhibit No. (CAM-3).
21		
22	Q.	Does DEF project any variances from SPP 2023 to program scope and/or
23		projected costs for the activities planned for 2024?

I	A.	Yes, DEF anticipates variances within the Feeder Hardening and Underground
2		Flood Mitigation programs. The Feeder Hardening capital variance is estimated to
3		be \$14.6M or 11% higher than the original forecast and is primarily driven by the
4		previously discussed transition to spun concrete poles and the costs associated with
5		the installation of these assets. The Underground Flood Mitigation variance is
6		estimated to be a reduction of \$0.4M and is driven by a reduction in scope that
7		aligns with expected material availability.
8		
9	V. SUMMA	ARY
10	Q.	Are the Programs and activities discussed above consistent with DEF's SPP?
10 11	Q. A.	Are the Programs and activities discussed above consistent with DEF's SPP? Yes, the 2023 and 2024 activities are consistent with the Programs described in
10 11 12	Q. A.	Are the Programs and activities discussed above consistent with DEF's SPP? Yes, the 2023 and 2024 activities are consistent with the Programs described in DEF's SPP 2023, specifically Exhibit No (BML-1), approved by the Commission
10 11 12 13	Q. A.	Are the Programs and activities discussed above consistent with DEF's SPP? Yes, the 2023 and 2024 activities are consistent with the Programs described in DEF's SPP 2023, specifically Exhibit No (BML-1), approved by the Commission in Docket No. 20220050-EI.
10 11 12 13 14	Q. A.	Are the Programs and activities discussed above consistent with DEF's SPP? Yes, the 2023 and 2024 activities are consistent with the Programs described in DEF's SPP 2023, specifically Exhibit No (BML-1), approved by the Commission in Docket No. 20220050-EI.
10 11 12 13 14 15	Q. A. Q.	 Are the Programs and activities discussed above consistent with DEF's SPP? Yes, the 2023 and 2024 activities are consistent with the Programs described in DEF's SPP 2023, specifically Exhibit No (BML-1), approved by the Commission in Docket No. 20220050-EI. Would you please provide a summary of the costs associated with the
10 11 12 13 14 15 16	Q. A. Q.	 Are the Programs and activities discussed above consistent with DEF's SPP? Yes, the 2023 and 2024 activities are consistent with the Programs described in DEF's SPP 2023, specifically Exhibit No (BML-1), approved by the Commission in Docket No. 20220050-EI. Would you please provide a summary of the costs associated with the Programs and activities discussed above?

(\$ Millions)	2023	2023	2023
SPP Program	Capital	O&M	Total
Feeder Hardening	\$158.9	\$4.8	\$163.7
Lateral Hardening	\$194.3	\$6.5	\$200.8
Self-Optimizing Grid	\$81.8	\$2.3	\$84.1
Underground Flood Mitigation	\$0.5	\$0.0	\$0.5
D - Vegetation Management	\$2.0	\$45.5	\$47.5
Total	\$437.5	\$59.1	\$496.6

(\$ Millions)	2024	2024	2024
SPP Program	Capital	O&M	Total
Feeder Hardening	\$159.0	\$4.9	\$163.9
Lateral Hardening	\$227.3	\$7.3	\$234.5
Self-Optimizing Grid	\$141.1	\$4.2	\$145.2
Underground Flood Mitigation	\$1.1	\$0.0	\$1.2
D - Vegetation Management	\$2.0	\$46.9	\$48.9
Total	\$530.5	\$63.3	\$593.8

- 2 Q. Does this conclude your testimony?
- 3 A. Yes, it does.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION IN RE: STORM PROTECTION PLAN COST RECOVERY CLAUSE

DIRECT TESTIMONY OF ROBERT BRONG ON BEHALF OF DUKE ENERGY FLORIDA, LLC DOCKET NO. 20230010-EI

MAY 1, 2023

1 I. INTRODUCTION AND QUALIFICATIONS.

2	Q.	Please state your name and business address.
3	А.	My name is Robert E Brong. My current business address is 3300 Exchange Place,
4		Lake Mary, FL 32746.
5		
6	Q.	By whom are you employed and in what capacity?
7	А.	I am employed by Duke Energy Florida, LLC ("DEF") as Director, Transmission
8		Resources and Project Management.
9		
10	Q.	What are your responsibilities as Director, Transmission Resources and
11		Project Management?
12	А.	My duties and responsibilities include the execution of capital projects for grid
13		upgrades, system planning, and Transmission asset management across Duke
14		Energy Florida.

Q. Please summarize your educational background and work experience.

2 A. I have an undergraduate degree from the University of Pittsburgh and a master's 3 degree in Business Administration from the University of Central Florida. Throughout my 20 years at Duke Energy, I have held various positions within 4 5 Distribution and Transmission ranging from Manager, Sr. Project 6 Manager, Director focusing on the planning and execution of transmission capital 7 projects. My current position as Director of Transmission Projects began in 8 September 2020.

9

10 II. PURPOSE AND SUMMARY OF TESTIMONY.

11 Q. What is the purpose of your direct testimony?

12 A. The purpose of my direct testimony is to support the Company's request for recovery of Transmission-related costs associated with DEF's Storm Protection 13 14 Plan ("SPP") through the Storm Protection Plan Cost Recovery Clause 15 ("SPPCRC"). My testimony supports the Company's actual SPP costs incurred 16 year to date in 2023, estimated costs through the remainder of 2023, projected costs 17 through 2024, and demonstrates how those activities and costs are consistent with 18 DEF's SPP 2023 – 2032 approved by the Commission in Docket No. 20220050-EI 19 (herein referred to as "DEF's SPP 2023").

20

Q. Do you have any exhibits to your testimony as it relates to January 2023 through December 2023 Transmission investments?

1	А.	No, but I am co-sponsoring portions of the schedules attached to Mr. Menendez's
2		direct testimony, included as part of Exhibit No(CAM-2). Specifically, I am
3		sponsoring the Transmission-related O&M project level information shown on
4		Schedule Form 5E (Line 1.6 on Page 24 of 135, and Pages 27-30 of 135), the
5		Transmission-related Capital Projects on Form 7E (Line 1.6 on Page 51 of 135, and
6		Pages 54-55 of 135), the Program Description and Progress Report on Form 8E
7		(Pages 126-133 of 135), and the cost portions of:
8		• Form 5E (Page 5 of 135, Lines 1.6 and 2 through 2b, and 3.2), and
9		• Form 7E (Pages 80-96, 112-114, and 116-117 of 135, Lines 1a and 1b).
10		
11	Q.	Do you have any exhibits to your testimony as it relates to January 2024
12		through December 2024 Transmission investments?
13	Α.	No, but I am co-sponsoring portions of the schedules attached to Mr. Menendez's
14		direct testimony, included as part of Exhibit No. (CAM-3). Specifically, I am
15		sponsoring the Transmission-related O&M project level information shown on
16		Schedule Form 2P (Line 1.6 on Page 16 of 106, and Pages 19-22 of 106), the
17		Transmission-related Capital Projects on Form 3P (Line 1.6 on Page 37, and Pages
18		40-41 of 106), and the cost portions of:
18 19		 40-41 of 106), and the cost portions of: Form 2P (Page 2 of 106, Lines 1.6, 2 through 2b, and 3.2), and
18 19 20		 40-41 of 106), and the cost portions of: Form 2P (Page 2 of 106, Lines 1.6, 2 through 2b, and 3.2), and Form 4P (Pages 66-82, 98-100, and 102-103 of 106, Lines 1a and 1b).
18 19 20 21		 40-41 of 106), and the cost portions of: Form 2P (Page 2 of 106, Lines 1.6, 2 through 2b, and 3.2), and Form 4P (Pages 66-82, 98-100, and 102-103 of 106, Lines 1a and 1b).

1	А.	In 2023 and 2024, consistent with DEF's SPP 2023, DEF has incurred or will incur
2		costs to implement the Commission-approved Transmission-related SPP Programs:
3		the Transmission Structure Hardening Program, which includes Wood to Non-
4		Wood Pole Replacements, GOAB Automation, Tower Upgrades, Tower Cathodic
5		Protection, Overhead Ground Wires, Drone Inspections, and Structure Inspections
6		(O&M) activities; the Substation Hardening Program, which includes Breaker
7		Replacements and Electromechanical Relays sub-program activities; and the
8		Transmission Vegetation Management Program. As explained below, DEF does
9		not anticipate incurring any costs related to the substation flood mitigation program
10		in 2023 or 2024. Additionally, DEF will incur costs to procure material and
11		equipment, and perform analytical and engineering work in preparation for 2024
12		and 2025 SPP projects. My testimony provides explanations for notable projected
13		variances in the Transmission program expenditures or implementation versus
14		DEF's SPP 2023. These costs are not being recovered through base rates or any
15		other clause mechanism, as such, they should be approved for recovery through the
16		SPPCRC.
17		

18 III. OVERVIEW OF SPP 2023 AND 2024 PROGRAM ACTIVITIES FOR COST 19 RECOVERY

20Q.Does DEF anticipate variances to the 2023 and 2024 annual program21investments compared to what was previously approved in DEF's SPP 2023?

1	A.	Yes, DEF does anticipate a variance with the Substation Flood Mitigation program
2		investment but does not currently anticipate any notable cost variances for the
3		Structure Hardening, Substation Hardening, or Vegetation Management programs.
4		
5	Q.	Does DEF anticipate variances to the 2023 annual scope by program compared
6		to the previously filed DEF's SPP 2023?
7	А.	Yes, DEF does anticipate variances to the 2023 annual scope in the Structure
8		Hardening, Substation Flood Mitigation, and Substation Hardening programs, but
9		does not currently anticipate any notable variances for the Vegetation Management
10		program.
11		
12	Q.	Does DEF anticipate variances to the 2024 annual scope by program compared
13		to the previously filed DEF's SPP 2023?
14	А.	Yes, DEF does anticipate variances to the 2024 annual scope in the Structure
15		Hardening, and Substation Flood Mitigation programs, but does not currently
16		anticipate any notable variances for the Substation Hardening, and the Vegetation
17		Management programs.
18		
19	Q.	Can you elaborate on what is driving the scope variance in the Structure
20		Hardening program?
21	А.	Consistent with DEF's SPP 2023, DEF plans to invest approximately \$139.2
22		million of capital in 2023 and \$150.2 million of capital in 2024, for the Structure
23		Hardening program. Please refer to Schedule Form 7E, (Pages 80-96 of 135) (Line

 1
 1a) in Exhibit No. _(CAM-2) for 2023, and Schedule Form 4P (Pages 66-82 of

 2
 106) (Line 1a) in Exhibit No. _(CAM-3) for the 2024 Structure Hardening capital

 3
 costs.

DEF plans to complete 382 Cathodic Protection measures (units) on its 4 5 transmission structures in 2023. This differs from DEF's SPP 2023, in which DEF 6 estimated 262 units. The difference is driven by the structures DEF has targeted in 7 2023; that is, the 2023 projects include a greater number of 2-legged versus 4-8 legged structures than originally projected. As each tower leg receives a unit of 9 cathodic protection, this results in installation of more units at approximately the 10 same cost. At this time, DEF is not anticipating any material change to the 2024 11 Cathodic Protection sub-program scope.

12 DEF's Structure Hardening - Gang-Operated Air-Break (GOAB) Automation subprogram assumed a blend of moderate and high complexity scopes in DEF's 13 14 SPP 2023. However, during project development, it was determined that the 15 majority of projects are high in complexity requiring additional land acquisitions. DEF is also experiencing difficulties with sourcing materials. Both the land 16 17 acquisitions and longer material lead times are resulting in longer project durations. Therefore, with the challenges outlined, DEF currently expects to install 4 GOAB 18 switches (units) on its system in 2023 and projects to complete 6 units in 2024. This 19 20 differs from DEF's SPP 2023, in which DEF estimated 5 completed units in 2023 21 and 18 completed units in 2024.

22

1	Q.	Can you elaborate on what is driving the 2023 scope variance in the Substation	
2		Hardening program?	

- A. Consistent with DEF's SPP 2023, DEF plans to invest approximately \$9.5 million
 of capital, as shown on Schedule Form 7E (Pages 112-114 of 135) (Line 1a) in
 Exhibit No. (CAM-2), for the Substation Hardening program.
- 6 DEF plans to install 8 Breaker and Electromechanical Relay replacement measures 7 ("units") on its transmission system in 2023. This differs from DEF's SPP 2023, in 8 which DEF estimated 16 completed units. The difference in unit completion is 9 driven by longer material lead times, which has extended completion of the other 8 10 units into 2024. The impact of the longer lead times effects DEF's timeline for 11 completion, but at this time DEF is not anticipating a material change to overall 12 program cost.

14Q.Can you elaborate on what is driving the 2023 and 2024 variances for the15Transmission Substation Flood Mitigation program?

16A.Due to recent FEMA map updates, DEF is reevaluating the targeted locations and17methods of the Transmission Substation Flood Mitigation program in 2023 and182024. Therefore, DEF does not anticipate undertaking or completing any19Transmission Substation Flood mitigation projects in 2023 or 2024, although DEF20may have an opportunity to undertake work on the program in 2024 pending the21results of the reevaluation mentioned above.

1Q.Other than the program-specific issues discussed herein, are there any other2overall reasons you would expect to see variances or adjustments in the3currently planned projects for either 2023 or 2024?

- 4 A: Yes, DEF expects that there will certainly be adjustments to the current plan as the 5 normal project development process continues. Just to give one example, much of 6 the work included in the plan requires outages to be taken to perform the work 7 safely and cost-effectively. While outages can be planned, there is the potential for 8 exigent circumstances (emergent work, etc.) to make an outage at a specific 9 location impractical at a given time. In such a circumstance, DEF would adjust the 10 project prioritization to allow for work to continue while the necessary outage can be rescheduled. Again, this is one example of a situation that could require a 11 12 shuffling of projects and given that we are attempting to provide project level 13 schedules for not only the remainder of 2023 but also all of 2024, changes should 14 be expected.
- 15

16Q.Does DEF anticipate any impediments to meeting DEF's SPP 2023 plan? If so,17what steps are being taken to mitigate the issue?

18A.DEF experienced material and labor constraints that impacted our 2022 work plan.19DEF does see a continued risk of material shortages in 2023, and potentially 2024.20Labor availability may continue to be constrained, and DEF is continuing to21monitor that availability for 2024. DEF continues work to anticipate total material22demand for our 2023 and 2024 workplans and is evaluating long-term strategies to23mitigate material availability.

2 V. SUMMARY

3	Q.	Are the Programs and activities discussed above consistent with DEF's SPP?
4	А.	Yes, the 2023 and 2024 activities are consistent with the Programs described in
5		DEF's SPP 2023, specifically Exhibit No(BML-1), approved by the Commission
6		in Docket No. 20220050-EI.
7		
8	Q.	Would you please provide a summary of the costs associated with the
9		Programs and activities discussed above?
10	А.	Yes, the tables below represent the estimated SPP investments for 2023 and 2024.
11		

(\$ Millions)	2023	2023	2023
SPP Program	Capital	O&M	Total
Structure Hardening	\$ 139.2	\$ 3.3	\$ 142.5
Substation Flood Mitigation	\$ -	\$ -	\$ -
Substation Hardening	\$ 9.5	\$ -	\$ 9.5
T -Vegetation Management	\$ 10.1	\$ 11.3	\$ 21.3
Total	\$ 158.8	\$ 14.6	\$ 173.3

(\$ Millions)	2024	2024	2024
SPP Program	Capital	O&M	Total
Structure Hardening	\$ 150.2	\$ 3.4	\$ 153.6
Substation Hardening	\$ 11.5	\$ -	\$ 11.5
Substation Flood Mitigation	\$ -	\$ -	\$ -
T -Vegetation Management	\$ 12.1	\$ 12.9	\$ 25.0
Total	\$ 173.8	\$ 16.3	\$ 190.0

14 Q. Does this conclude your testimony?

A. Yes, it does.