Matthew R. Bernier
Associate General Counsel

May 1, 2023

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Storm Protection Plan Cost Recovery Clause;* Docket No. 20230010-EI

Dear Mr. Teitzman:

On behalf of Duke Energy Florida, LLC ("DEF"), please find enclosed for electronic filing in the above-referenced docket:

- DEF's Petition for Approval of 2023 Actual/Estimated True-Up, 2024 Projected Costs and Storm Protection Plan Cost Recovery Factor for the Period January 2024 through December 2024;
- Direct Testimony of Christopher A. Menendez with Exhibit No. ___ (CAM-2) and Exhibit No. ___(CAM-3);
- Direct Testimony of Brian Lloyd; and
- Direct Testimony of Robert Brong.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

/s/ Matthew R. Bernier

Matthew R. Bernier

MRB/mw
Enclosures

106 East College Avenue, Suite 800 ▪ Tallahassee, Florida 32301
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm Protection Plan Cost Recovery Clause	Docket No. 20230010-EI Dated: May 1, 2023

DUKE ENERGY FLORIDA'S PETITION FOR APPROVAL OF 2023 ACTUAL/ESTIMATED TRUE-UP, 2024 PROJECTED COSTS, AND STORM PROTECTION PLAN COST RECOVERY FACTOR FOR THE PERIOD JANUARY 2024 THROUGH DECEMBER 2024

Duke Energy Florida, LLC ("DEF" or the "Company") hereby petitions this Commission for approval of its Storm Protection Plan Cost Recovery Clause ("SPPCRC") actual/estimated true-up for the period January 2023 through December 2023, projected costs for the SPPCRC for the period January 2024 through December 2024, and DEF's storm protection plan cost recovery factors for the period January 2024 through December 2024. In support of this Petition, DEF states as follows:

1. The Petitioner's name and address are:

   Duke Energy Florida, LLC
   299 1st Avenue North
   St. Petersburg, Florida 33701

2. Any pleading, motion, notice, order, or other document required to be served upon DEF or filed by any party to this proceeding should be served upon the following individuals:

Dianne M. Triplett
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3. DEF is the utility primarily affected by the proposed request for cost recovery. DEF is an investor-owned electric utility, regulated by the Commission pursuant to Chapter 366, Florida Statutes, and is a wholly owned subsidiary of Duke Energy Corporation. The Company's principal place of business is located at 299 1st Ave. N., St. Petersburg, Florida 33701.

4. DEF serves approximately 1.9 million retail customers in Florida. Its service area comprises approximately 20,000 square miles in 35 of the state's 67 counties, including the densely populated areas of Pinellas and western Pasco Counties and the greater Orlando area in Orange, Osceola, and Seminole Counties. DEF supplies electricity at retail to approximately 350 communities and at wholesale to Florida municipalities, utilities, and power agencies in the State of Florida.

5. DEF's actual/estimated true-up costs associated with the SPPCRC activities for the period January 2023 through December 2023 are provided in Exhibit No. ___(CAM-2) to the direct testimony Christopher Menendez, which shows the 2023 actual/estimated true-up is an over-recovery, including interest, of $17,788,390 as shown on Line 4 on Form 1E.

6. Mr. Menendez's Exhibit No. (CAM-3) shows the average SPPCRC billing factor of 0.437 cents per kWh, which includes the 2023 over-recovery and the projected jurisdictional capital and O&M revenue requirements for the period January 2024 through December 2024 of approximately $173 million associated with the SPP Programs, as shown on Line 4 on Form 1P of Exhibit No.

__(CAM-3). This exhibit also identifies additional revenue requirements and cost information for specific SPP programs and SPPCRC factors for customer billings for the period January 2024 through December 2024 as permitted by Rule 25-6.031, F.A.C. Additional details regarding the derivation of these amounts are provided in Mr. Menendez's pre-filed direct testimony.

7. Additional SPP Program implementation and cost information are presented in the direct testimonies of Brian Lloyd and Robert Brong. The pre-filed direct testimonies of witnesses Menendez, Lloyd, and Brong are hereby incorporated into this petition.

WHEREFORE, Duke Energy Florida, LLC, respectfully requests that the Commission approve the Company's SPPCRC 2023 actual/estimated cost recovery true-up, recovery of the SPP 2024 projected costs, and the SPPCRC cost recovery factors for the period January 2024 through December 2024 as set forth in the testimony and supporting exhibits of Christopher A. Menendez.

Respectfully submitted this 1st day of May, 2023.

/s/Matthew R. Bernier

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CERTIFICATE OF SERVICE
Docket No. 20230010-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 1st day of May, 2023.

/s/Matthew R. Bernier
Attorney

Shaw Stiller/Daniel Dose Office of General Counsel FL Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 sstiller@psc.state.fl.us ddose@psc.state.fl.us Kenneth Hoffman Florida Power & Light 134 West Jefferson St. Tallahassee, FL 32301-1713 ken.hoffman@fpl.com Christopher T. Wright Florida Power & Light 700 Universe Boulevard (JB/LAW) Juno Beach FL 33408-0420 (561) 691-7144 (561) 691-7135 christopher.wright@fpl.com James W. Brew / Laura W. Baker Stone Mattheis Xenopoulos & Brew, P.C. PCS Phosphate-White Springs 1025 Thomas Jefferson Street, N.W. Suite 800 West Washington, DC 20007-5201 jbrew@smxblaw.com lwb@smxblaw.com	Mike Cassel VP, Government & Regulatory Affairs FPUC 208 Wildlight Ave. Yulee, FL 32097 mcassel@fpuc.com Michelle Napier Director, Regulatory Affairs Distribution FPUC 1635 Meathe Drive West Palm Beach, FL 33411 mnapier@fpuc.com Beth Keating Gunster, Yoakley, & Stewart, P.A. FPUC 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com Peter J. Mattheis Michael K. Lavanga Joseph R. Briscar Stone, Mattheis, Xenopoulos, & Brew P.C. Nucor 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007 pjm@smxblaw.com mkl@smxblaw.com jrb@smxblaw.com	Charles Rehwinkel / P. Christensen / M. Wessling Office of Public Counsel 111 W. Madison St., Room 812 Tallahassee, FL 32399-1400 rehwinkel.charles@leg.state.fl.us christensen.patty@leg.state.fl.us wessling.mary@leg@state.fl.us Paula K. Brown Tampa Electric Company Regulatory Affairs P.O. Box 11 Tampa, FL 33601-0111 regdept@tecoenergy.com J. Wahlen / M. Means / V. Ponder Ausley McMullen Tampa Electric Company P.O. Box 391 Tallahassee, FL 32302 jwahlen@ausley.com mmeans@ausley.com vponder@ausley.com Jon C. Moyle Jr. Moyle Law Firm FIPUG 118 North Gadsden St. Tallahassee, FL 32301 jmoyle@moylelaw.com mqualls@moylelaw.com

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: STORM PROTECTION PLAN COST RECOVERY CLAUSE

DIRECT TESTIMONY OF CHRISTOPHER A. MENENDEZ

ON BEHALF OF DUKE ENERGY FLORIDA, LLC

DOCKET NO. 20230010-EI

MAY 1, 2023

I. INTRODUCTION AND QUALIFICATIONS.

Q. Please state your name and business address.

A. My name is Christopher A. Menendez. My business address is Duke Energy Florida, LLC, 299 1st Avenue North, St. Petersburg, Florida 33701.

Q. By whom are you employed and what is your position?

A. I am employed by Duke Energy Florida, LLC ("DEF" or the "Company") as Director, Rates and Regulatory Planning.

Q. Please describe your duties and responsibilities in that position.

A. I am responsible for the Company's regulatory planning and cost recovery, including the Company's Storm Protection Plan Cost Recovery Clause ("SPPCRC") filing.

Q. Please describe your educational background and professional experience.

A. I joined the Company on April 7, 2008. Since joining the company, I have held various positions in the Florida Planning & Strategy group, DEF Fossil Hydro Operations Finance and DEF Rates and Regulatory Strategy. I was promoted to my current position in April 2021. Prior to working at DEF, I was the Manager of Inventory Accounting and Control for North American Operations at Cott Beverages. I received a Bachelor of Science degree in Accounting from the University of South Florida and I am a Certified Public Accountant in the State of Florida.

II. PURPOSE AND SUMMARY OF TESTIMONY.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present, for Commission review and approval, DEF's calculation of revenue requirements and SPPCRC factors for customer billings for the period January 2024 through December 2024 as permitted by Rule 25-6.031, F.A.C. My testimony also addresses implementation activities, their associated capital and O&M costs.

Q. Have you prepared, or caused to be prepared under your direction, supervision, or control, exhibits in this proceeding?

A. Yes. I am sponsoring Exhibit No. __ (CAM-2) and Exhibit No. __ (CAM-3) attached to my direct testimony. These exhibits are true and accurate to the best of my knowledge and belief.

Q. Please summarize your testimony.

A. My testimony supports the approval of an average SPPCRC billing factor of 0.437 cents per kWh which includes projected jurisdictional capital and O&M revenue requirements for the period January 2024 through December 2024 of approximately $173 million associated with the Storm Protection Plan ("SPP") Programs, as shown on Form 1P line 4 of Exhibit No. __(CAM-3) and that the projected SPP expenditures for 2024 are appropriate for recovery through the SPPCRC. I will also present, for Commission approval, DEF's actual/estimated true-up costs associated with the SPPCRC activities for the period January 2023 through December 2023, as presented in Exhibit No. _ (CAM-2). Finally, my testimony presents a summary of the projected costs associated with the SPP Programs and activities. Details explaining the Company's 2023 actual/estimated variances and regarding the Company's projected 2024 SPP work are provided in the testimony of Witnesses Brong and Lloyd.

2023 Actual/Estimated Filing:

Q. What is the actual/estimated true-up amount for which DEF is requesting recovery for the period January 2023 through December 2023?

A. The 2023 actual/estimated true-up is an over-recovery, including interest, of $17,788,390 as shown on Line 4 on Form 1E (pages 1 of 135) in Exhibit No. (CAM-2).

Q. What capital structure, components and cost rates did DEF rely on to calculate the revenue requirement rate of return for the period January 2023 through December 2023?

A. DEF used the capital structure and cost rates consistent with the language in Order No. PSC-2020-0165-PAA-EU. The capital structure, components and cost rates relied on to calculate the revenue requirement rate of return for the period January 2023 through December 2023 are shown on Form 9E (page 135 of 135) in Exhibit No. (CAM-2). This form includes the derivation of debt and equity components used in the Return on Average Net Investment, lines 7 (a) and (b), on Form 7E. Form 9E also cites the source and includes the rationale for using the particular capital structure and cost rates.

Q. How do actual/estimated O&M expenditures for January 2023 through December 2023 compare with original projections?

A. Form 4E in Exhibit No. (CAM-2) shows that total O&M project costs are estimated to be $73,666,054. This is $1,571,990 or 2.2% lower than originally projected. This form also lists individual O&M program variances.

Q. How do actual/estimated capital recoverable costs for January 2023 through December 2023 compare with DEF's original projections?

A. Form 6E in Exhibit No. __(CAM-2) shows that total recoverable capital costs are estimated to be $61,710,680. This is $18,280,012, or 22.9%, lower than originally projected. This form also lists individual project variances. The return on investment, depreciation expense and property taxes for each project for the actual/estimated period are provided on Form 7E (pages 56 through 117 of 135). Explanations for these variances are included in the direct testimonies of Witnesses Lloyd and Brong.

2024 Projection Filing:

Q. Are the Programs and activities included in the Company's SPPCRC consistent with DEF's latest SPP filing?

A. Yes, the planned activities are consistent with the Programs described in detail in DEF's 2023 SPP, specifically Exhibit No. __ (BLM-1) in Docket No. 20220050-EI, filed on April 11, 2022.

Q. Have you prepared schedules showing the calculation of the SPPCRC recoverable O&M project costs for 2024?

A. Yes. Form 2P of Exhibit No. __ (CAM-3) summarizes recoverable jurisdictional O&M cost estimates for these projects of approximately $75.1 million, shown on Line 11.

Q. Has DEF included any cost estimates related to administrative costs associated with the SPP and/or SPPCRC filings?

A. No. However, it is likely that DEF will incur some level of incremental costs related to increased workload in areas such as IT, billing, legal, regulatory, and accounting in the future but it is hard to quantify these costs at this time. As such, rather than speculating, DEF will record those costs to the deferred account for SPPCRC and will submit those costs in future filings.

Q. Have you prepared schedules showing the calculation of the recoverable capital project costs for 2024?

A. Yes. Form 3P of Exhibit No. __ (CAM-3) summarizes recoverable jurisdictional capital cost estimates for these projects of approximately $126.2 million, shown on Line 5b. Form 4P (pages 42-103 of 106) show detailed calculations of these costs.

Q. What are the total projected jurisdictional costs for SPPCRC recovery for the year 2024 including true-up activity from prior periods?

A. The total jurisdictional capital and O&M costs to be recovered through the SPPCRC in 2023 are approximately $172.9 million, shown on Form 1P line 4 of Exhibit No. __ (CAM-3).

Q. Please describe how the proposed SPPCRC factors are developed.

A. The SPPCRC factors are calculated on Forms 5P and 6P of Exhibit No. __(CAM-3). The demand component of class allocation factors is calculated by determining the percentage each rate class contributes to monthly system peaks adjusted for losses for each rate class which is obtained from DEF's load research study filed with the Commission in July 2021. The energy allocation factors are calculated by determining the percentage each rate class contributes to total kilowatt-hour sales adjusted for losses for each rate class. Form 6P presents the calculation of the proposed SPPCRC billing factors by rate class.

Q. When is DEF requesting that the proposed SPPCRC billing factors be effective?

A. DEF is requesting that its proposed SPPCRC billing factors be effective with the first bill group for January 2024 and continue through the last bill group for December 2024.

Q. What capital structure and cost rates did DEF rely on to calculate the revenue requirement rate of return for the period January 2024 through December 2024?

A. DEF used the capital structure and cost rates consistent with the language in Order No. PSC-2020-0165-PAA-EU. As such, DEF used the projected mid-point ROE 13-month average Weighted Average Cost of Capital for 2024 and applied a proration adjustment to the depreciation-related accumulated deferred federal income tax (ADFIT). These calculations are shown on Form 7P, Exhibit No. ___(CAM-3). Form 7P includes the derivation of debt and equity components used in the Return on Average Net Investment, Form 4P lines 7a and b.

Q. Does that conclude your testimony?

A. Yes.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual Filing
Estimated Period: January through December 2023

Summary of Current Period Estimated True-Up
(in Dollars)

Docket No. 20230010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 1E

Line		Period Amount
1.	Over/(Under) Recovery for the Current Period Form 2A Line 5	$ 16,634,380
2.	Interest Provision Form 2A Line 6	$ 1,154,010
3.	Sum of Prior Period Adjustments Form 2A Line 10	$ -
4.	True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2024 - December 2024 (Lines 1 + 2 + 3)	$ 17,788,390

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2023

Calculation of True-Up Amount
(in Dollars)

Line		Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1.	Clause Revenues (net of Revenue Taxes)	$ 10,657,670	$ 8,891,616	$ 12,092,371	$ 12,092,371	$ 12,092,371	$ 12,092,371	$ 12,092,371	$ 12,092,371	$ 12,092,371	$ 12,092,371	$ 12,092,371	$ 12,092,371	$ 140,472,993
2.	True-Up Provision 7,616,544	634,712	634,712	634,712	634,712	634,712	634,712	634,712	634,712	634,712	634,712	634,712	634,712	7,616,544
3.	Clause Revenues Applicable to Period (Lines 1 + 2)	11,292,382	9,526,328	12,727,083	12,727,083	12,727,083	12,727,083	12,727,083	12,727,083	12,727,083	12,727,083	12,727,083	12,727,083	148,089,537
4.	Jurisdictional Rev. Req. (Form 5A and Form 7A)													
a.	Overhead Hardening Distribution	3,248,762	2,294,505	3,413,073	3,655,809	3,882,846	4,140,633	4,375,641	4,587,266	4,836,995	5,150,066	5,340,719	5,759,531	50,685,845
b.	Overhead Hardening Transmission	1,115,891	1,230,037	1,300,379	1,316,329	1,399,265	1,532,268	1,594,650	1,704,147	1,757,817	1,844,527	1,879,127	1,980,085	18,654,522
c.	Undergrounding	421,293	479,640	514,157	526,624	540,364	555,525	582,834	606,945	626,263	642,597	687,875	698,650	6,882,766
d.	Vegetation Management	4,345,940	4,779,997	4,996,674	4,438,686	5,491,090	4,626,409	4,602,189	5,480,239	4,637,189	4,539,580	5,199,246	2,094,785	55,232,025
e.	Legal, Accounting, and Administrative (O&M only)	0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Total Jurisdictional Revenue Requirements	9,131,885	8,784,178	10,224,282	9,937,448	11,313,565	10,854,835	11,155,315	12,378,596	11,858,265	12,176,770	13,106,967	10,533,051	131,455,157
5.	Over/(Under) Recovery (Line 3 - Line 4f)	2,160,496	742,150	2,502,801	2,789,635	1,413,518	1,872,248	1,571,768	348,486	868,818	550,313	(379,885)	2,194,032	16,634,380
6.	Interest Provision (Form 3A Line 10)	71,417	77,136	81,668	89,789	95,829	100,112	104,720	106,389	106,700	107,405	105,689	107,156	1,154,010
7.	Beginning Balance True-Up & Interest Provision	7,616,544	9,213,746	9,398,319	11,348,076	13,592,788	14,467,423	15,805,071	16,846,847	16,667,010	17,007,816	17,030,822	16,121,914	7,616,544
a.	Deferred True-Up from January to December 2022	10,715,993	10,715,993	10,715,993	10,715,993	10,715,993	10,715,993	10,715,993	10,715,993	10,715,993	10,715,993	10,715,993	10,715,993	10,715,993
8.	True-Up Collected/(Refunded) (see Line 2)	(634,712)	(634,712)	(634,712)	(634,712)	(634,712)	(634,712)	(634,712)	(634,712)	(634,712)	(634,712)	(634,712)	(634,712)	(7,616,544)
9.	End of Period Total True-Up (Lines 5+6+7+7a+8)	19,929,739	20,114,313	22,064,069	24,308,781	25,183,416	26,521,064	27,562,840	27,383,003	27,723,809	27,746,815	26,837,907	28,504,383	28,504,383
10.	Adjustment to Period True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	End of Period Total True-Up (Lines 9 + 10)	$ 19,929,739	$ 20,114,313	$ 22,064,069	$ 24,308,781	$ 25,183,416	$ 26,521,064	$ 27,562,840	$ 27,383,003	$ 27,723,809	$ 27,746,815	$ 26,837,907	$ 28,504,383	$ 28,504,383

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2023

Calculation of Interest Provision for True-Up Amount
(in Dollars)

Line		Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1.	Beginning True-Up Amount (Form 2A, Line 7+7a+10)	$ 18,332,538	$ 19,929,739	$ 20,114,313	$ 22,064,070	$ 24,308,782	$ 25,183,417	$ 26,521,064	$ 27,562,840	$ 27,383,004	$ 27,723,809	$ 27,746,815	$ 26,837,908	
2.	Ending True-Up Amount Before Interest	19,858,322	20,037,177	21,982,402	24,218,993	25,087,588	26,420,952	27,458,120	27,276,615	27,617,109	27,639,410	26,732,219	28,397,228	
3.	Total of Beginning & Ending True-Up (Lines 1 + 2)	38,190,860	39,966,917	42,096,715	46,283,062	49,396,369	51,604,369	53,979,185	54,839,455	55,000,113	55,363,219	54,479,034	55,235,135	
4.	Average True-Up Amount (Line 3 x 1/2)	19,095,430	19,983,459	21,048,358	23,141,531	24,698,185	25,802,185	26,989,593	27,419,728	27,500,057	27,681,610	27,239,517	27,617,568	
5.	Interest Rate (First Day of Reporting Business Month)	4.37%	4.61%	4.66%	4.66%	4.66%	4.66%	4.66%	4.66%	4.66%	4.66%	4.66%	4.66%	
6.	Interest Rate (First Day of Subsequent Business Month)	4.61%	4.66%	4.66%	4.66%	4.66%	4.66%	4.66%	4.66%	4.66%	4.66%	4.66%	4.66%	
7.	Total of Beginning & Ending Interest Rates (Lines 5 + 6)	8.98%	9.27%	9.32%	9.32%	9.32%	9.32%	9.32%	9.32%	9.32%	9.32%	9.32%	9.32%	
8.	Average Interest Rate (Line 7 x 1/2)	4.490%	4.635%	4.660%	4.660%	4.660%	4.660%	4.660%	4.660%	4.660%	4.660%	4.660%	4.660%	
9.	Monthly Average Interest Rate (Line 8 x 1/12)	0.374%	0.386%	0.388%	0.388%	0.388%	0.388%	0.388%	0.388%	0.388%	0.388%	0.388%	0.388%	
10.	Interest Provision for the Month (Line 4 x Line 9)	$ 71,417	$ 77,136	$ 81,668	$ 89,789	$ 95,829	$ 100,112	$ 104,720	$ 106,389	$ 106,700	$ 107,405	$ 105,689	$ 107,156	$ 1,154,010

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2023

Variance Report of Annual O&M Costs by Program
(In Dollars)

Line		(1) Estimated / Actual	(2) Projected Amount	(3) Variance Amount	(4) Variance Percent
1	Overhead Hardening O&M Programs - Distribution				
	1.1 Feeder Hardening - Distribution	$ 3,568,080	$ 2,711,705	$ 856,375	31.6%
	1.2 FH - Wood Pole Replacement & Inspection	1,207,277	1,370,416	(163,139)	-11.9%
	1.3 Lateral Hardening - O/H	2,136,085	754,463	1,381,622	183.1%
	1.4 LH - Wood Pole Replacement & Inspection	4,120,179	3,523,800	596,379	16.9%
	1.5 Self-Optimizing Grid - SOG	2,283,188	2,339,715	(56,527)	-2.4%
	1.6 Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)	544,294	544,294	-	0.0%
1a	Adjustments	-	-	-	0.0%
1T	Subtotal of Overhead Hardening O&M Programs - Distribution	$ 13,859,103	$ 11,244,393	$ 2,614,710	23.3%
2	Overhead Hardening O&M Programs - Transmission				
	2.1 Structure Hardening - Trans - Pole Replacements & Inspections	$ 2,521,450	$ 2,521,450	$ -	0.0%
	2.2 Structure Hardening - Trans - Tower Upgrades	57,423	57,423	-	0.0%
	2.3 Structure Hardening - Trans - Cathodic Protection	55,468	55,468	-	0.0%
	2.4 Structure Hardening - Trans - Drone Inspections	105,000	105,000	-	0.0%
	2.5 Structure Hardening - Trans - GOAB	22,608	22,608	-	0.0%
	2.6 Structure Hardening - Overhead Ground Wire	-	-	-	0.0%
	2.7 Substation Hardening	-	-	-	0.0%
2a	Adjustments	-	-	-	0.0%
2T	Subtotal of Overhead O&M Programs - Transmission	$ 2,761,949	$ 2,761,949	$ -	0.0%
3	Vegetation Management O&M Programs				
	3.1 Vegetation Management - Distribution	$ 45,545,002	$ 45,129,849	$ 415,153	0.9%
	3.2 Vegetation Management - Transmission	11,264,722	11,528,007	(263,285)	-2.3%
3T	Subtotal of Vegetation Management O&M Programs	$ 56,809,724	$ 56,657,856	$ 151,868	0.3%
4	Underground: Distribution				
	4.1 UG - Flood Mitigation	$ 1,158	$ -	$ 1,158	100.0%
	4.2 UG - Lateral Hardening	234,120	1,429,866	(1,195,746)	-83.6%
4T	Subtotal of Underground O&M Programs	$ 235,278	$ 1,429,866	$ (1,194,588)	-83.5%
5	SPP Implementation Costs	$ -	$ -	$ -	0.0%
6	Total of O&M Programs	$ 73,666,054	$ 72,094,064	$ 1,571,990	2.2%
7	Allocation of Costs to Energy and Demand				
	a. Energy	$ -	$ -	$ -	0.0%
	b. Demand	$ 73,666,054	$ 72,094,064	$ 1,571,990	2.2%

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 5E
Column (2) is based on Order No. PSC-2022-0418-FOF-EI, Issued December 12, 2022.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated True-up Filing
Estimated Period: January through December 2023

Calculation of Annual Revenue Requirements for O&M by Programs
(in Dollars)

Line	O&M Activities	T/D	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1.	Overhead: Distribution														
	1.1 Feeder Hardening - Distribution	D	$ 81,104	$ 97,808	$ 385,280	$ 344,155	$ 358,298	$ 329,721	$ 319,760	$ 289,940	$ 289,260	$ 328,651	$ 374,596	$ 369,507	$ 3,568,080
	1.2 FH - Wood Pole Replacement & Inspection	D	$ 275,385	$ 32,998	$ 72,073	$ 76,971	$ 82,519	$ 94,500	$ 91,482	$ 89,622	$ 92,641	$ 102,274	$ 101,207	$ 95,605	$ 1,207,277
	1.3 Lateral Hardening - O/H	D	$ 92,175	$ 142,282	$ 262,390	$ 273,435	$ 214,062	$ 159,346	$ 174,134	$ 156,739	$ 154,151	$ 140,785	$ 185,758	$ 180,828	$ 2,136,085
	1.4 LH - Wood Pole Replacement & Inspection	D	$ 939,674	$ 77,623	$ 228,532	$ 253,778	$ 281,013	$ 319,909	$ 314,253	$ 303,605	$ 343,513	$ 385,064	$ 299,239	$ 373,976	$ 4,120,179
	1.5 Self-Optimizing Grid - SOG	D	$ 153,057	$ 86,031	$ 328,310	$ 294,832	$ 240,818	$ 245,635	$ 199,828	$ 182,040	$ 174,214	$ 162,689	$ 96,918	$ 118,816	$ 2,283,188
	1.6 Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)		$ 24,986	$ 22,334	$ 46,604	$ 31,876	$ 41,780	$ 62,819	$ 55,994	$ 62,614	$ 47,886	$ 55,738	$ 41,780	$ 49,888	$ 544,294
1.a	Adjustments (FERC Adjustments included in the O&M Adjustments)	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1.b	Subtotal of Overhead O&M Programs - Distribution		1,566,382	459,075	1,323,189	1,275,047	1,218,490	1,211,930	1,155,451	1,084,560	1,101,665	1,175,201	1,099,498	1,188,620	13,859,103
2	Overhead: Transmission														
	2.1 Structure Hardening - Trans - Pole Replacements & Inspections	T	$ 144,145	$ 192,780	$ 205,966	$ 147,463	$ 187,285	$ 270,800	$ 244,007	$ 270,292	$ 211,506	$ 242,229	$ 186,283	$ 218,692	$ 2,521,450
	2.2 Structure Hardening - Trans - Tower Upgrades	T	$ -	$ -	$ 2,194	$ 2,183	$ 2,123	$ 2,484	$ 2,182	$ 9,861	$ 30,645	$ 1,918	$ 1,916	$ 1,915	$ 57,423
	2.3 Structure Hardening - Trans - Cathodic Protection	T	$ -	$ -	$ 1,602	$ 3,996	$ 11,240	$ 16,928	$ 8,461	$ 6,863	$ 204	$ 204	$ 204	$ 5,768	$ 55,468
	2.4 Structure Hardening - Trans - Drone Inspections	T	$ 880	$ 15,559	$ 8,833	$ 8,918	$ 8,961	$ 8,828	$ 8,933	$ 8,893	$ 8,920	$ 8,776	$ 8,753	$ 8,750	$ 105,000
	2.5 Structure Hardening - Trans - GOAB	T	$ -	$ -	$ 808	$ 1,000	$ 2,182	$ 880	$ 1,813	$ 2,631	$ 1,173	$ 3,610	$ 2,699	$ 5,812	$ 22,608
	2.6 Structure Hardening - Overhead Ground Wire	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2.7 Substation Hardening	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.a	Adjustments	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.b	Subtotal of Overhead O&M Programs - Transmission		$ 145,024	$ 208,339	$ 219,403	$ 163,560	$ 211,791	$ 299,920	$ 265,396	$ 298,540	$ 252,448	$ 256,737	$ 199,855	$ 240,937	$ 2,761,949
3	Veg. Management O&M Programs														
	3.1 Vegetation Management - Distribution	D	$ 3,862,649	$ 4,367,622	$ 4,318,722	$ 3,685,819	$ 4,526,413	$ 3,590,573	$ 3,589,972	$ 4,440,151	$ 3,589,972	$ 3,589,972	$ 4,440,151	$ 1,542,986	$ 45,545,002
	3.2 Vegetation Management - Transmission	T	$ 560,153	$ 429,594	$ 789,067	$ 884,064	$ 1,169,069	$ 1,259,066	$ 1,217,974	$ 1,247,430	$ 1,247,426	$ 1,101,886	$ 827,428	$ 531,565	$ 11,264,722
3.a	Adjustments		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.b	Subtotal of Vegetation Management O&M Programs		$ 4,422,802	$ 4,797,216	$ 5,107,789	$ 4,569,883	$ 5,695,482	$ 4,849,639	$ 4,807,946	$ 5,687,581	$ 4,837,398	$ 4,691,858	$ 5,267,579	$ 2,074,551	$ 56,809,724
4	Underground: Distribution														
	4.1 UG - Flood Mitigation	D	$ -	$ -	$ 37	$ 49	$ 60	$ 130	$ 130	$ 141	$ 153	$ 141	$ 130	$ 187	$ 1,158
	4.2 UG - Lateral Hardening	D	$ 4,770	$ 13,262	$ 13,648	$ 14,616	$ 15,654	$ 16,726	$ 17,730	$ 18,733	$ 20,193	$ 18,704	$ 46,607	$ 33,477	$ 234,120
4.a	Adjustments	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4.b	Subtotal of Underground Capital Programs		$ 4,770	$ 13,262	$ 13,685	$ 14,665	$ 15,714	$ 16,856	$ 17,860	$ 18,874	$ 20,346	$ 18,845	$ 46,737	$ 33,664	$ 235,278
5	SPP Implementation Costs														
	5.1 Distribution	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5.2 Transmission	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	Subtotal Implementation Costs		0	0	0	0	0	0	0	0	0	0	0	0	0
6	Total of O&M Programs		$ 6,138,978	$ 5,477,892	$ 6,664,065	$ 6,023,154	$ 7,141,476	$ 6,378,344	$ 6,246,652	$ 7,089,554	$ 6,211,856	$ 6,142,640	$ 6,613,668	$ 3,537,771	$ 73,666,054
7	Allocation of O&M Costs														
	a. Distribution O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Distribution O&M Allocated to Demand		5,433,801	4,839,959	5,655,596	4,975,531	5,760,617	4,819,359	4,763,283	5,543,585	4,711,983	4,784,018	5,586,386	2,765,270	59,639,383
	c. Transmission O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Transmission O&M Allocated to Demand		705,177	637,933	1,008,470	1,047,624	1,380,860	1,558,986	1,483,370	1,545,970	1,499,874	1,358,623	1,027,283	772,502	14,026,670
8	Retail Jurisdictional Factors														
	a. Distribution Energy Jurisdictional Factor	D	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782
	b. Distribution Demand Jurisdictional Factor	D	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000
	c. Transmission Energy Jurisdictional Factor	T	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782
	d. Transmission Demand Jurisdictional Factor	T	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200
	e. Administrative & General Jurisdictional Factor	A&G	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460
9	Jurisdictional Energy Revenue Requirements		-	-	-	-	-	-	-	-	-	-	-	-	-
10	Jurisdictional Demand Revenue Requirements		5,941,825	5,299,539	6,382,117	5,730,260	6,755,416	5,942,483	5,831,932	6,657,332	5,792,522	5,762,797	6,326,461	3,321,795	69,744,477
11	Total Jurisdictional O&M Revenue Requirements		5,941,825	5,299,539	6,382,117	5,730,260	6,755,416	5,942,483	5,831,932	6,657,332	5,792,522	5,762,797	6,326,461	3,321,795	69,744,477
	O&M Revenue Requirements by Category of Activity														
12	Overhead: Distribution Hardening O&M Programs (System)		$ 1,566,382	$ 459,075	$ 1,323,189	$ 1,275,047	$ 1,218,490	$ 1,211,930	$ 1,155,451	$ 1,084,560	$ 1,101,665	$ 1,175,201	$ 1,099,498	$ 1,188,620	$ 13,859,103
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 1,566,382	$ 459,075	$ 1,323,189	$ 1,275,047	$ 1,218,490	$ 1,211,930	$ 1,155,451	$ 1,084,560	$ 1,101,665	$ 1,175,201	$ 1,099,498	$ 1,188,620	$ 13,859,103
13	Overhead: Transmission O&M Programs (System)		$ 145,024	$ 208,339	$ 219,403	$ 163,560	$ 211,791	$ 299,920	$ 265,396	$ 298,540	$ 252,448	$ 256,737	$ 199,855	$ 240,937	$ 2,761,949
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 104,478	$ 150,092	$ 158,062	$ 117,832	$ 152,578	$ 216,068	$ 191,196	$ 215,074	$ 181,868	$ 184,958	$ 143,979	$ 173,576	$ 1,989,763
14	Veg. Management Distribution O&M Programs (System)		$ 3,862,649	$ 4,367,622	$ 4,318,722	$ 3,685,819	$ 4,526,413	$ 3,590,573	$ 3,589,972	$ 4,440,151	$ 3,589,972	$ 3,589,972	$ 4,440,151	$ 1,542,986	$ 45,545,002
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 3,862,649	$ 4,367,622	$ 4,318,722	$ 3,685,819	$ 4,526,413	$ 3,590,573	$ 3,589,972	$ 4,440,151	$ 3,589,972	$ 3,589,972	$ 4,440,151	$ 1,542,986	$ 45,545,002
15	Veg. Management Transmission O&M Programs (System)		$ 560,153	$ 429,594	$ 789,067	$ 884,064	$ 1,169,069	$ 1,259,066	$ 1,217,974	$ 1,247,430	$ 1,247,426	$ 1,101,886	$ 827,428	$ 531,565	$ 11,264,722
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 403,545	$ 309,488	$ 568,460	$ 636,897	$ 842,221	$ 907,056	$ 877,453	$ 898,674	$ 898,671	$ 793,821	$ 596,096	$ 382,950	$ 8,115,331
16	Underground: Distribution Hardening O&M Programs (System)		$ 4,770	$ 13,262	$ 13,685	$ 14,665	$ 15,714	$ 16,856	$ 17,860	$ 18,874	$ 20,346	$ 18,845	$ 46,737	$ 33,664	$ 235,278
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 4,770	$ 13,262	$ 13,685	$ 14,665	$ 15,714	$ 16,856	$ 17,860	$ 18,874	$ 20,346	$ 18,845	$ 46,737	$ 33,664	$ 235,278

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2023
Project Listing by Each Program

Line				O&M Expenditures	OH or UG
1.	**Distribution**				
	1.1	**Feeder Hardening - Distribution**			
		Substation	**Feeder**	**Operations Center**	
	1.1.1	BAY HILL	K67	BUENA VISTA	28,580 OH
	1.1.2	BAY HILL	K68	BUENA VISTA	77,918 OH
	1.1.3	BAY HILL	K73	BUENA VISTA	27,303 OH
	1.1.4	BAY HILL	K76	BUENA VISTA	28,900 OH
	1.1.5	BOGGY MARSH	K957	BUENA VISTA	45,026 OH
	1.1.6	BOGGY MARSH	K959	BUENA VISTA	90,372 OH
	1.1.7	CENTRAL PARK	K495	S. E. ORLANDO	25,866 OH
	1.1.8	CENTRAL PARK	W0494	S. E. ORLANDO	34,488 OH
	1.1.9	CENTRAL PARK	W0497	S. E. ORLANDO	46,463 OH
	1.1.10	CENTRAL PARK	W0500	S. E. ORLANDO	17,723 OH
	1.1.11	CLEARWATER	C10	CLEARWATER	39,597 OH
	1.1.12	CLEARWATER	C11	CLEARWATER	36,244 OH
	1.1.13	CLEARWATER	C12	CLEARWATER	30,975 OH
	1.1.14	CLEARWATER	C18	CLEARWATER	40,555 OH
	1.1.15	CROSS BAYOU	J141	WALSINGHAM	37,202 OH
	1.1.16	CROSS BAYOU	J143	WALSINGHAM	27,143 OH
	1.1.17	CROSS BAYOU	J148	WALSINGHAM	58,438 OH
	1.1.18	CROWN POINT	K278	WINTER GARDEN	27,303 OH
	1.1.19	CURLEW	C4973	SEVEN SPRINGS	66,581 OH
	1.1.20	CURLEW	C4976	SEVEN SPRINGS	72,489 OH
	1.1.21	CURLEW	C4985	SEVEN SPRINGS	32,412 OH
	1.1.22	CURLEW	C4987	SEVEN SPRINGS	42,312 OH
	1.1.23	CURLEW	C4989	SEVEN SPRINGS	53,648 OH
	1.1.24	CURLEW	C4990	SEVEN SPRINGS	58,119 OH
	1.1.25	CURLEW	C4991	SEVEN SPRINGS	49,976 OH
	1.1.26	ECON	W0320	JAMESTOWN	53,488 OH
	1.1.27	ECON	W0321	JAMESTOWN	79,993 OH
	1.1.28	GATEWAY	X111	WALSINGHAM	19,320 OH
	1.1.29	GATEWAY	X113	WALSINGHAM	46,782 OH
	1.1.30	GATEWAY	X123	WALSINGHAM	24,748 OH
	1.1.31	GATEWAY	X125	WALSINGHAM	28,261 OH
	1.1.32	LAKE ALOMA	W0151	LONGWOOD	31,454 OH
	1.1.33	LAKE ALOMA	W0153	LONGWOOD	42,152 OH
	1.1.34	MAITLAND	M80	LONGWOOD	51,093 OH
	1.1.35	MAITLAND	M82	LONGWOOD	61,472 OH
	1.1.36	MAITLAND	W0079	LONGWOOD	43,110 OH
	1.1.37	MAITLAND	W0086	LONGWOOD	26,824 OH
	1.1.38	OAKHURST	J224	WALSINGHAM	53,967 OH
	1.1.39	OAKHURST	J227	WALSINGHAM	63,068 OH
	1.1.40	RIO PINAR	W0968	S. E. ORLANDO	47,900 OH
	1.1.41	RIO PINAR	W0970	S. E. ORLANDO	74,405 OH
	1.1.42	RIO PINAR	W0975	S. E. ORLANDO	64,026 OH
	1.1.43	SEVEN SPRINGS	C4501	SEVEN SPRINGS	70,253 OH
	1.1.44	SEVEN SPRINGS	C4508	SEVEN SPRINGS	40,555 OH
	1.1.45	SKY LAKE	W0363	S. E. ORLANDO	72,649 OH
	1.1.46	SKY LAKE	W0365	S. E. ORLANDO	49,497 OH
	1.1.47	SKY LAKE	W0366	S. E. ORLANDO	50,135 OH
	1.1.48	SKY LAKE	W0367	S. E. ORLANDO	45,824 OH
	1.1.49	SKY LAKE	W0368	S. E. ORLANDO	73,766 OH
	1.1.50	VINOY	X70	ST. PETERSBURG	41,673 OH
	1.1.51	VINOY	X71	ST. PETERSBURG	59,556 OH
	1.1.52	VINOY	X72	ST. PETERSBURG	45,505 OH
	1.1.53	VINOY	X78	ST. PETERSBURG	27,782 OH
	1.1.54	Deland	W0805	DELAND	222 OH
	1.1.55	Deland	W0807	DELAND	1,985 OH
	1.1.56	Deland	W0809	DELAND	74,529 OH
	1.1.57	Deland East	W1103	DELAND	53,754 OH
	1.1.58	Deland East	W1105	DELAND	34,149 OH
	1.1.59	Deland East	W1109	DELAND	37,979 OH
	1.1.60	Port Richey West	C202	SEVEN SPRINGS	7,282 OH
		SUBTOTAL			**2,694,791**

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2023
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.1	**Feeder Hardening - Distribution**				
		Substation	**Feeder**	**Operations Center**		
	1.1.61	Port Richey West	C205	SEVEN SPRINGS	1,991	OH
	1.1.62	Port Richey West	C207	SEVEN SPRINGS	6,513	OH
	1.1.63	Port Richey West	C208	SEVEN SPRINGS	7,105	OH
	1.1.64	Port Richey West	C210	SEVEN SPRINGS	7,474	OH
	1.1.65	St George Island	N233	MONTICELLO-ODENA	13,150	OH
	1.1.66	St George Island	N234	MONTICELLO-ODENA	39,406	OH
	1.1.67	Hemple	K2246	WINTER GARDEN	11,055	OH
	1.1.68	Hemple	K2250	WINTER GARDEN	18,917	OH
	1.1.69	Hemple	K2252	WINTER GARDEN	25,714	OH
	1.1.70	Hemple	K2253	WINTER GARDEN	17,516	OH
	1.1.71	Pinecastle	W0391	S. E. ORLANDO	56,131	OH
	1.1.72	Fifty First Street	X101	ST. PETERSBURG	25,757	OH
	1.1.73	Fifty First Street	X102	ST. PETERSBURG	52,137	OH
	1.1.74	Fifty First Street	X108	ST. PETERSBURG	43,470	OH
	1.1.75	Pasadena	X213	ST. PETERSBURG	10,285	OH
	1.1.76	Pasadena	X219	ST. PETERSBURG	16,975	OH
	1.1.77	Pasadena	X220	ST. PETERSBURG	19,868	OH
	1.1.78	Port St Joe Ind	N202	MONTICELLO-ODENA	20,824	OH
	1.1.79	TBD	TBD		479,001	OH
		SUBTOTAL			873,289	
	Feeder Hardening - Distribution		**TOTAL**		**3,568,080**	
	1.2	**Feeder Hardening Wood Pole Replacement**				
		Substation	**Feeder**	**Operations Center**		
	1.2.1	MARICAMP	A333	OCALA	188	OH
	1.2.2	MARICAMP	A334	OCALA	0	OH
	1.2.3	MARICAMP	A336	OCALA	564	OH
	1.2.4	REDDICK	A34	OCALA-REDDICK	2,632	OH
	1.2.5	REDDICK	A35	OCALA-REDDICK	5,076	OH
	1.2.6	REDDICK	A36	OCALA-REDDICK	9,400	OH
	1.2.7	MARTIN	A38	OCALA-REDDICK	18,048	OH
	1.2.8	OCALA-REDDICK	A39	OCALA-REDDICK	15,792	OH
	1.2.9	HIGHLANDS	K1685	HIGHLANDS	5,264	OH
	1.2.10	HIGHLANDS	K1687	HIGHLANDS	0	OH
	1.2.11	HIGHLANDS	K1688	HIGHLANDS	752	OH
	1.2.12	HIGHLANDS	K1689	HIGHLANDS	1,504	OH
	1.2.13	HIGHLANDS	K1690	HIGHLANDS	188	OH
	1.2.14	HIGHLANDS	K1691	HIGHLANDS	0	OH
	1.2.15	CLERMONT	K285	CLERMONT	376	OH
	1.2.16	LAKE WALES	K317	LAKE WALES	376	OH
	1.2.17	HIGHLANDS	K3220	HIGHLANDS	7,520	OH
	1.2.18	HIGHLANDS	K3221	HIGHLANDS	1,504	OH
	1.2.19	HIGHLANDS	K3222	HIGHLANDS	0	OH
	1.2.20	CLERMONT	K4831	CLERMONT	188	OH
	1.2.21	CLERMONT	K4834	CLERMONT	188	OH
	1.2.22	CLERMONT	K4837	CLERMONT	3,760	OH
	1.2.23	CLERMONT	K4840	CLERMONT	752	OH
	1.2.24	CLERMONT	K4841	CLERMONT	376	OH
	1.2.25	LAKE WALES	K561	LAKE WALES	376	OH
		SUBTOTAL			**74,824**	

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.2	**FH - Wood Pole Replacement & Inspection**				
		Substation	**Feeder**	**Operations Center**		
	1.2.26	LAKE WALES	K562	LAKE WALES	940	OH
	1.2.27	LAKE WALES	K563	LAKE WALES	1,128	OH
	1.2.28	CLERMONT	K564	CLERMONT	376	OH
	1.2.29	CLERMONT	K565	CLERMONT	188	OH
	1.2.30	CLERMONT	K601	CLERMONT	1,692	OH
	1.2.31	CLERMONT	K602	CLERMONT	1,316	OH
	1.2.32	CLERMONT	K603	CLERMONT	1,880	OH
	1.2.33	CLERMONT	K606	CLERMONT	1,692	OH
	1.2.34	CLERMONT	K673	CLERMONT	376	OH
	1.2.35	CLERMONT	K675	CLERMONT	564	OH
	1.2.36	CLERMONT	K946	CLERMONT	752	OH
	1.2.37	CLERMONT	K948	CLERMONT	376	OH
	1.2.38	CLERMONT	K949	CLERMONT	1,692	OH
	1.2.39	APOPKA	M103	APOPKA	188	OH
	1.2.40	APOPKA	M104	APOPKA	564	OH
	1.2.41	APOPKA	M106	APOPKA	1,504	OH
	1.2.42	APOPKA	M112	APOPKA	564	OH
	1.2.43	APOPKA	M113	APOPKA	188	OH
	1.2.44	APOPKA	M115	APOPKA	376	OH
	1.2.45	APOPKA	M1704	APOPKA	376	OH
	1.2.46	APOPKA	M1706	APOPKA	376	OH
	1.2.47	APOPKA	M32	APOPKA	564	OH
	1.2.48	APOPKA	M34	APOPKA	188	OH
	1.2.49	APOPKA	M471	APOPKA	376	OH
	1.2.50	APOPKA	M472	APOPKA	1,128	OH
	1.2.51	APOPKA	M473	APOPKA	564	OH
	1.2.52	APOPKA	M476	APOPKA	1,692	OH
	1.2.53	APOPKA	M478	APOPKA	752	OH
	1.2.54	APOPKA	M542	APOPKA	752	OH
	1.2.55	APOPKA	M543	APOPKA	1,504	OH
	1.2.56	APOPKA	M552	APOPKA	1,504	OH
	1.2.57	APOPKA	M702	APOPKA	188	OH
	1.2.58	APOPKA	M707	APOPKA	564	OH
	1.2.59	APOPKA	M720	APOPKA	752	OH
	1.2.60	APOPKA	M721	APOPKA	940	OH
	1.2.61	APOPKA	M723	APOPKA	1,128	OH
	1.2.62	APOPKA	M724	APOPKA	2,444	OH
	1.2.63	APOPKA	M725	APOPKA	376	OH
	1.2.64	APOPKA	M726	APOPKA	2,632	OH
	1.2.65	APOPKA	M727	APOPKA	1,316	OH
	1.2.66	MONTICELLO-ODENA	N203	MONTICELLO-ODENA	188	OH
	1.2.67	MONTICELLO-MADISON	N3	MONTICELLO-MADISON	188	OH
	1.2.68	MONTICELLO-ODENA	N54	MONTICELLO-ODENA	376	OH
	1.2.69	ST. PETERSBURG	X132	ST. PETERSBURG	1,128	OH
	1.2.70	ST. PETERSBURG	X136	ST. PETERSBURG	376	OH
	1.2.71	ST. PETERSBURG	X138	ST. PETERSBURG	188	OH
	1.2.72	ST. PETERSBURG	X16	ST. PETERSBURG	3,008	OH
	1.2.73	ST. PETERSBURG	X19	ST. PETERSBURG	188	OH
	1.2.74	ST. PETERSBURG	X252	ST. PETERSBURG	376	OH
	1.2.75	ST. PETERSBURG	X259	ST. PETERSBURG	752	OH
	1.2.76	ST. PETERSBURG	X262	ST. PETERSBURG	376	OH
	1.2.77	ST. PETERSBURG	X264	ST. PETERSBURG	940	OH
	1.2.78	ST. PETERSBURG	X265	ST. PETERSBURG	752	OH
	1.2.79	ST. PETERSBURG NETWORK	X266	ST. PETERSBURG NETWORK	188	OH
	1.2.80	ST. PETERSBURG	X267	ST. PETERSBURG	188	OH
	1.2.81	ST. PETERSBURG	X268	ST. PETERSBURG	940	OH
	1.2.82	ST. PETERSBURG	X282	ST. PETERSBURG	188	OH
	1.2.83	ST. PETERSBURG	X284	ST. PETERSBURG	376	OH
	1.2.84	ST. PETERSBURG	X286	ST. PETERSBURG	188	OH
	1.2.85	ST. PETERSBURG	X288	ST. PETERSBURG	1,504	OH
		SUBTOTAL			**48,880**	

Duke Energy Florida
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Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.2	**FH - Wood Pole Replacement & Inspection**				
		Substation	**Feeder**	**Operations Center**		
	1.2.86	ST. PETERSBURG	X290	ST. PETERSBURG	188	OH
	1.2.87	ST. PETERSBURG	X81	ST. PETERSBURG	752	OH
	1.2.88	ST. PETERSBURG	X82	ST. PETERSBURG	188	OH
	1.2.89	ST. PETERSBURG	X83	ST. PETERSBURG	752	OH
	1.2.90	ST. PETERSBURG	X84	ST. PETERSBURG	0	OH
	1.2.91	ST. PETERSBURG	X85	ST. PETERSBURG	1,504	OH
	1.2.92	GE ALACHUA 69KV	A185	Monticello	0	OH
	1.2.93	GE ALACHUA 69KV	A186	Monticello	4,512	OH
	1.2.94	LURAVILLE 69KV	A192	Monticello	4,700	OH
	1.2.95	ARCHER 230KV	A195	Monticello	2,444	OH
	1.2.96	ARCHER 230KV	A196	Monticello	3,384	OH
	1.2.97	FORT WHITE 230KV	A20	Monticello	4,512	OH
	1.2.98	OBRIEN 69KV	A379	Monticello	4,888	OH
	1.2.99	GEORGIA PACIFIC 69KV	A45	Monticello	8,836	OH
	1.2.100	TRENTON 69KV	A90	Monticello	6,392	OH
	1.2.101	TRENTON 69KV	A91	Monticello	1,128	OH
	1.2.102	NEWBERRY 230KV	A94	Monticello	752	OH
	1.2.103	ALDERMAN 115KV	C5003	Seven Springs	1,692	OH
	1.2.104	ALDERMAN 115KV	C5008	Seven Springs	752	OH
	1.2.105	ALDERMAN 115KV	C5009	Seven Springs	752	OH
	1.2.106	ALDERMAN 115KV	C5010	Seven Springs	940	OH
	1.2.107	ALDERMAN 115KV	C5011	Seven Springs	752	OH
	1.2.108	ALDERMAN 115KV	C5012	Seven Springs	2,444	OH
	1.2.109	ALDERMAN 115KV	C5013	Seven Springs	1,128	OH
	1.2.110	BAYVIEW 115KV	C656	Clearwater	3,572	OH
	1.2.111	BAYVIEW 115KV	C657	Clearwater	2,444	OH
	1.2.112	BAYVIEW 115KV	C658	Clearwater	1,316	OH
	1.2.113	LAKE MARION 69KV	K1288	Lake Wales	3,008	OH
	1.2.114	SUN N LAKES 69KV	K1300	Highlands	1,880	OH
	1.2.115	LAKE PLACID 69KV	K1320	Highlands	6,956	OH
	1.2.116	ARBUCKLE CREEK 69KV	K1361	Highlands	940	OH
	1.2.117	CHAMPIONS GATE 69KV	K1761	Lake Wales	188	OH
	1.2.118	CHAMPIONS GATE 69KV	K1763	Lake Wales	376	OH
	1.2.119	CHAMPIONS GATE 69KV	K1764	Lake Wales	0	OH
	1.2.120	CHAMPIONS GATE 69KV	K1766	Lake Wales	0	OH
	1.2.121	NORTHRIDGE 69KV	K1822	Lake Wales	376	OH
	1.2.122	NORTHRIDGE 69KV	K1825	Lake Wales	940	OH
	1.2.123	LAKE PLACID NORTH 69KV	K24	Highlands	1,692	OH
	1.2.124	LAKE PLACID NORTH 69KV	K27	Highlands	940	OH
	1.2.125	LOUGHMAN 69KV	K5078	Lake Wales	1,692	OH
	1.2.126	LOUGHMAN 69KV	K5079	Lake Wales	2,632	OH
	1.2.127	LOUGHMAN 69KV	K5086	Lake Wales	0	OH
	1.2.128	SEBRING EAST 69KV	K541	Highlands	564	OH
	1.2.129	SEBRING EAST 69KV	K542	Highlands	940	OH
	1.2.130	LAKE PLACID 69KV	K757	Highlands	4,700	OH
	1.2.131	LAKE PLACID 69KV	K758	Highlands	3,196	OH
	1.2.132	INTERCESSION CITY PLANT 230KV	K966	Lake Wales	2,632	OH
	1.2.133	INTERCESSION CITY PLANT 230KV	K967	Lake Wales	1,504	OH
	1.2.134	LISBON 69KV	M1519	Apopka	3,572	OH
	1.2.135	LISBON 69KV	M1520	Apopka	3,948	OH
	1.2.136	LOCKHART 230KV	M400	Apopka	1,316	OH
	1.2.137	LOCKHART 230KV	M402	Apopka	1,692	OH
	1.2.138	LOCKHART 230KV	M406	Apopka	1,692	OH
	1.2.139	LOCKHART 230KV	M408	Apopka	0	OH
	1.2.140	LOCKHART 230KV	M412	Apopka	2,256	OH
	1.2.141	LOCKHART 230KV	M414	Apopka	0	OH
	1.2.142	LOCKHART 230KV	M415	Apopka	376	OH
	1.2.143	LOCKHART 230KV	M417	Apopka	1,316	OH
	1.2.144	LAKE EMMA 230KV	M421	Longwood	188	OH
	1.2.145	LAKE EMMA 230KV	M422	Longwood	0	OH
		SUBTOTAL			**112,236**	

Duke Energy Florida
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Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.2	**FH - Wood Pole Replacement & Inspection**				
		Substation Feeder	**Operations Center**			
	1.2.146	LAKE EMMA 230KV	M423	Longwood	0	OH
	1.2.147	LAKE EMMA 230KV	M424	Longwood	188	OH
	1.2.148	LAKE EMMA 230KV	M425	Longwood	0	OH
	1.2.149	LAKE EMMA 230KV	M426	Longwood	1,692	OH
	1.2.150	LAKE EMMA 230KV	M427	Longwood	0	OH
	1.2.151	LAKE EMMA 230KV	M428	Longwood	376	OH
	1.2.152	UMATILLA 69KV	M4405	Apopka	2,256	OH
	1.2.153	UMATILLA 69KV	M4407	Apopka	4,324	OH
	1.2.154	UMATILLA 69KV	M4408	Apopka	2,068	OH
	1.2.155	EUSTIS 69KV	M499	Apopka	2,256	OH
	1.2.156	EUSTIS 69KV	M500	Apopka	2,820	OH
	1.2.157	EUSTIS 69KV	M501	Apopka	2,820	OH
	1.2.158	EUSTIS 69KV	M503	Apopka	2,820	OH
	1.2.159	EUSTIS 69KV	M504	Apopka	3,196	OH
	1.2.160	TAVARES EAST 69KV	M580	Apopka	1,316	OH
	1.2.161	TAVARES EAST 69KV	M581	Apopka	2,256	OH
	1.2.162	KELLY PARK 69KV	M821	Apopka	2,256	OH
	1.2.163	KELLY PARK 69KV	M822	Apopka	2,068	OH
	1.2.164	JASPER SOUTH 115KV	N191	Monticello	5,640	OH
	1.2.165	JASPER SOUTH 115KV	N192	Monticello	3,948	OH
	1.2.166	JASPER 115KV	N192 OLD	Monticello	0	OH
	1.2.167	JENNINGS 69KV	N195	Monticello	3,384	OH
	1.2.168	PORT ST JOE INDUSTRIAL 69KV	N201	Monticello	0	OH
	1.2.169	PORT ST JOE INDUSTRIAL 69KV	N202	Monticello	2,632	OH
	1.2.170	WHITE SPRINGS 115KV	N375	Monticello	4,136	OH
	1.2.171	EAST ORANGE 69KV	W0252	Jamestown	564	OH
	1.2.172	EAST ORANGE 69KV	W0271	Jamestown	1,316	OH
	1.2.173	TURNER PLANT 115KV	W0761	Deland	3,572	OH
	1.2.174	TURNER PLANT 115KV	W0762	Deland	2,444	OH
	1.2.175	TURNER PLANT 115KV	W0763	Deland	2,632	OH
	1.2.176	TURNER PLANT 115KV	W0764	Deland	1,880	OH
	1.2.177	UCF 69KV	W1012	Jamestown	940	OH
	1.2.178	UCF 69KV	W1013	Jamestown	188	OH
	1.2.179	UCF 69KV	W1015	Jamestown	0	OH
	1.2.180	UCF 69KV	W1016	Jamestown	0	OH
	1.2.181	UCF 69KV	W1017	Jamestown	752	OH
	1.2.182	UCF 69KV	W1018	Jamestown	1,128	OH
	1.2.183	BAYWAY 115KV	X100	St. Petersburg	564	OH
	1.2.184	BAYBORO SOUTH 115KV	X20	St. Petersburg	564	OH
	1.2.185	SIXTEENTH STREET 115KV	X33	St. Petersburg	564	OH
	1.2.186	SIXTEENTH STREET 115KV	X35	St. Petersburg	0	OH
	1.2.187	SIXTEENTH STREET 115KV	X36	St. Petersburg	1,692	OH
	1.2.188	SIXTEENTH STREET 115KV	X42	St. Petersburg	0	OH
	1.2.189	SIXTEENTH STREET 115KV	X43	St. Petersburg	2,444	OH
	1.2.190	SIXTEENTH STREET 115KV	X45	St. Petersburg	3,760	OH
	1.2.191	SIXTEENTH STREET 115KV	X46	St. Petersburg	4,136	OH
	1.2.192	BAYBORO SOUTH 115KV	X9	St. Petersburg	3,196	OH
	1.2.193	BAYWAY 115KV	X96	St. Petersburg	1,504	OH
	1.2.194	BAYWAY 115KV	X97	St. Petersburg	1,316	OH
	1.2.195	BAYWAY 115KV	X99	St. Petersburg	1,693	OH
		SUBTOTAL			**89,301**	
	FH - Wood Pole Replacement		**TOTAL**		**325,241**	
	FH - Wood Pole Inspection				882,036	
	FH - Wood Pole Replacement & Inspection				**1,207,277**	

Duke Energy Florida
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Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.3	**Lateral Hardening - O/H**				
		Substation	**Feeder**	**Operations Center**		
	1.3.1	BAY HILL	K67	BUENA VISTA	7,405	OH
	1.3.2	BAY HILL	K68	BUENA VISTA	43,472	OH
	1.3.3	BAY HILL	K73	BUENA VISTA	2,606	OH
	1.3.4	BAY HILL	K76	BUENA VISTA	11,245	OH
	1.3.5	BOGGY MARSH	K957	BUENA VISTA	3,840	OH
	1.3.6	BOGGY MARSH	K959	BUENA VISTA	61,026	OH
	1.3.7	CENTRAL PARK	K495	S. E. ORLANDO	12,754	OH
	1.3.8	CENTRAL PARK	W0494	S. E. ORLANDO	9,874	OH
	1.3.9	CENTRAL PARK	W0497	S. E. ORLANDO	3,291	OH
	1.3.10	CENTRAL PARK	W0500	S. E. ORLANDO	37,027	OH
	1.3.11	CLEARWATER	C10	CLEARWATER	22,353	OH
	1.3.12	CLEARWATER	C11	CLEARWATER	44,706	OH
	1.3.13	CLEARWATER	C12	CLEARWATER	20,159	OH
	1.3.14	CLEARWATER	C18	CLEARWATER	11,245	OH
	1.3.15	CROSS BAYOU	J141	WALSINGHAM	22,079	OH
	1.3.16	CROSS BAYOU	J143	WALSINGHAM	18,651	OH
	1.3.17	CROSS BAYOU	J148	WALSINGHAM	28,387	OH
	1.3.18	CROWN POINT	K278	WINTER GARDEN	7,680	OH
	1.3.19	CURLEW	C4973	SEVEN SPRINGS	6,467	OH
	1.3.20	CURLEW	C4976	SEVEN SPRINGS	6,129	OH
	1.3.21	CURLEW	C4985	SEVEN SPRINGS	8,265	OH
	1.3.22	CURLEW	C4987	SEVEN SPRINGS	3,317	OH
	1.3.23	CURLEW	C4989	SEVEN SPRINGS	5,280	OH
	1.3.24	CURLEW	C4990	SEVEN SPRINGS	19,270	OH
	1.3.25	CURLEW	C4991	SEVEN SPRINGS	10,953	OH
	1.3.26	ECON	W0320	JAMESTOWN	41,415	OH
	1.3.27	ECON	W0321	JAMESTOWN	70,077	OH
	1.3.28	GATEWAY	X111	WALSINGHAM	6,445	OH
	1.3.29	GATEWAY	X113	WALSINGHAM	18,102	OH
	1.3.30	GATEWAY	X123	WALSINGHAM	16,456	OH
	1.3.31	GATEWAY	X125	WALSINGHAM	2,331	OH
	1.3.32	LAKE ALOMA	W0151	LONGWOOD	8,777	OH
	1.3.33	LAKE ALOMA	W0153	LONGWOOD	20,433	OH
	1.3.34	MAITLAND	M80	LONGWOOD	15,496	OH
	1.3.35	MAITLAND	M82	LONGWOOD	17,005	OH
	1.3.36	MAITLAND	W0079	LONGWOOD	33,050	OH
	1.3.37	MAITLAND	W0086	LONGWOOD	7,954	OH
	1.3.38	OAKHURST	J224	WALSINGHAM	30,307	OH
	1.3.39	OAKHURST	J227	WALSINGHAM	20,022	OH
	1.3.40	RIO PINAR	W0968	S. E. ORLANDO	11,931	OH
	1.3.41	RIO PINAR	W0970	S. E. ORLANDO	9,325	OH
	1.3.42	RIO PINAR	W0975	S. E. ORLANDO	22,627	OH
	1.3.43	SEVEN SPRINGS	C4501	SEVEN SPRINGS	57,323	OH
	1.3.44	SEVEN SPRINGS	C4508	SEVEN SPRINGS	21,942	OH
	1.3.45	SKY LAKE	W0363	S. E. ORLANDO	73,007	OH
	1.3.46	SKY LAKE	W0365	S. E. ORLANDO	11,931	OH
	1.3.47	SKY LAKE	W0366	S. E. ORLANDO	14,262	OH
	1.3.48	SKY LAKE	W0367	S. E. ORLANDO	2,606	OH
	1.3.49	SKY LAKE	W0368	S. E. ORLANDO	39,632	OH
	1.3.50	VINOY	X70	ST. PETERSBURG	67,197	OH
	1.3.51	VINOY	X71	ST. PETERSBURG	40,026	OH
	1.3.52	VINOY	X72	ST. PETERSBURG	74,876	OH
	1.3.53	VINOY	X78	ST. PETERSBURG	89,824	OH
	1.3.54	Deland	W0805	DELAND	5,780	OH
	1.3.55	Deland	W0806	DELAND	36,939	OH
	1.3.56	Deland	W0807	DELAND	7,094	OH
	1.3.57	Deland	W0808	DELAND	86,008	OH
	1.3.58	Deland	W0809	DELAND	23,349	OH
	1.3.59	Deland East	W1103	DELAND	200,761	OH
	1.3.60	Deland East	W1105	DELAND	58,530	OH
		SUBTOTAL			**1,690,321**	

Duke Energy Florida
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Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.3	**Lateral Hardening - O/H**				
		Substation	**Feeder**	**Operations Center**		
	1.3.61	Deland East	W1109	DELAND	44,173	OH
	1.3.62	Fifty First Street	X101	ST. PETERSBURG	537	OH
	1.3.63	Fifty First Street	X102	ST. PETERSBURG	17,411	OH
	1.3.64	Fifty First Street	X108	ST. PETERSBURG	14,976	OH
	1.3.65	Hemple	K2246	WINTER GARDEN	7,080	OH
	1.3.66	Hemple	K2250	WINTER GARDEN	8,703	OH
	1.3.67	Hemple	K2252	WINTER GARDEN	11,281	OH
	1.3.68	Hemple	K2253	WINTER GARDEN	8,058	OH
	1.3.69	Pasadena	X211	ST. PETERSBURG	73,301	OH
	1.3.70	Pasadena	X213	ST. PETERSBURG	33,145	OH
	1.3.71	Pasadena	X219	ST. PETERSBURG	15,543	OH
	1.3.72	Pasadena	X220	ST. PETERSBURG	41,832	OH
	1.3.73	Pinecastle	W0391	S. E. ORLANDO	7,858	OH
	1.3.74	Port Richey West	C202	SEVEN SPRINGS	13,218	OH
	1.3.75	Port Richey West	C205	SEVEN SPRINGS	2,538	OH
	1.3.76	Port Richey West	C206	SEVEN SPRINGS	74	OH
	1.3.77	Port Richey West	C207	SEVEN SPRINGS	8,889	OH
	1.3.78	Port Richey West	C208	SEVEN SPRINGS	15,279	OH
	1.3.79	Port Richey West	C209	SEVEN SPRINGS	12,322	OH
	1.3.80	Port Richey West	C210	SEVEN SPRINGS	12,955	OH
	1.3.81	St George Island	N233	MONTICELLO-ODENA	66,517	OH
	1.3.82	St George Island	N234	MONTICELLO-ODENA	30,074	OH
		SUBTOTAL			**445,764**	
	Lateral Hardening - O/H		**TOTAL**		**2,136,085**	

Duke Energy Florida
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Line				O&M Expenditures	OH or UG
1. Distribution					
1.4 LH - Wood Pole Replacement & Inspection					
	Substation	**Feeder**	**Operations Center**		
1.4.1	MARICAMP	A333	OCALA	3,008	OH
1.4.2	MARICAMP	A334	OCALA	188	OH
1.4.3	MARICAMP	A335	OCALA	376	OH
1.4.4	MARICAMP	A336	OCALA	2,444	OH
1.4.5	REDDICK	A34	OCALA-REDDICK	19,552	OH
1.4.6	REDDICK	A35	OCALA-REDDICK	16,732	OH
1.4.7	REDDICK	A36	OCALA-REDDICK	24,816	OH
1.4.8	MARTIN	A38	OCALA-REDDICK	44,556	OH
1.4.9	MARTIN	A39	OCALA-REDDICK	60,536	OH
1.4.10	CROSS CITY INDUSTRIAL	A46	MONTICELLO-TRENTON	376	OH
1.4.11	DINNER LAKE	K1684	HIGHLANDS	2,256	OH
1.4.12	DINNER LAKE	K1685	HIGHLANDS	50,760	OH
1.4.13	DINNER LAKE	K1687	HIGHLANDS	376	OH
1.4.14	DINNER LAKE	K1688	HIGHLANDS	6,016	OH
1.4.15	DINNER LAKE	K1689	HIGHLANDS	6,016	OH
1.4.16	DINNER LAKE	K1690	HIGHLANDS	4,324	OH
1.4.17	DINNER LAKE	K1691	HIGHLANDS	940	OH
1.4.18	LAKEWOOD	K1694	HIGHLANDS	0	OH
1.4.19	OKAHUMPKA	K284	CLERMONT	564	OH
1.4.20	OKAHUMPKA	K285	CLERMONT	2,444	OH
1.4.21	CYPRESSWOOD	K317	LAKE WALES	376	OH
1.4.22	DESOTO CITY	K3220	HIGHLANDS	47,940	OH
1.4.23	DESOTO CITY	K3221	HIGHLANDS	1,316	OH
1.4.24	DESOTO CITY	K3222	HIGHLANDS	1,128	OH
1.4.25	MONTVERDE	K4831	CLERMONT	376	OH
1.4.26	MONTVERDE	K4834	CLERMONT	188	OH
1.4.27	MONTVERDE	K4837	CLERMONT	12,596	OH
1.4.28	MONTVERDE	K4840	CLERMONT	17,108	OH
1.4.29	MONTVERDE	K4841	CLERMONT	188	OH
1.4.30	CYPRESSWOOD	K561	LAKE WALES	4,700	OH
1.4.31	CYPRESSWOOD	K562	LAKE WALES	5,452	OH
1.4.32	CYPRESSWOOD	K563	LAKE WALES	2,068	OH
1.4.33	HOWEY	K564	CLERMONT	188	OH
1.4.34	HOWEY	K565	CLERMONT	1,316	OH
1.4.35	CLERMONT	K601	CLERMONT	3,572	OH
1.4.36	CLERMONT	K602	CLERMONT	2,632	OH
1.4.37	CLERMONT	K603	CLERMONT	13,160	OH
1.4.38	CLERMONT	K605	CLERMONT	376	OH
1.4.39	CLERMONT	K606	CLERMONT	4,512	OH
1.4.40	GROVELAND	K673	CLERMONT	1,504	OH
1.4.41	GROVELAND	K674	CLERMONT	564	OH
1.4.42	GROVELAND	K675	CLERMONT	2,256	OH
1.4.43	MINNEOLA	K946	CLERMONT	1,504	OH
1.4.44	MINNEOLA	K948	CLERMONT	1,692	OH
1.4.45	MINNEOLA	K949	CLERMONT	2,068	OH
1.4.46	WEKIVA	M103	APOPKA	376	OH
1.4.47	WEKIVA	M104	APOPKA	752	OH
1.4.48	WEKIVA	M106	APOPKA	5,264	OH
1.4.49	WEKIVA	M109	APOPKA	188	OH
1.4.50	WEKIVA	M112	APOPKA	2,444	OH
1.4.51	WEKIVA	M113	APOPKA	2,820	OH
1.4.52	WEKIVA	M115	APOPKA	188	OH
1.4.53	DOUGLAS AVENUE	M1704	APOPKA	1,128	OH
1.4.54	DOUGLAS AVENUE	M1706	APOPKA	564	OH
1.4.55	DOUGLAS AVENUE	M1707	APOPKA	376	OH
1.4.56	ZELLWOOD	M31	APOPKA	188	OH
1.4.57	ZELLWOOD	M32	APOPKA	4,136	OH
1.4.58	ZELLWOOD	M33	APOPKA	5,452	OH
1.4.59	ZELLWOOD	M34	APOPKA	2,632	OH
1.4.60	LOCKHART	M408	APOPKA	376	OH
	SUBTOTAL			**401,944**	

Duke Energy Florida
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Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.4	**LH - Wood Pole Replacement & Inspection**				
		Substation	**Feeder**	**Operations Center**		
	1.4.61	PIEDMONT	M471	APOPKA	1,504	OH
	1.4.62	PIEDMONT	M472	APOPKA	4,888	OH
	1.4.63	PIEDMONT	M473	APOPKA	11,092	OH
	1.4.64	PIEDMONT	M474	APOPKA	7,144	OH
	1.4.65	PIEDMONT	M475	APOPKA	940	OH
	1.4.66	PIEDMONT	M476	APOPKA	2,632	OH
	1.4.67	PIEDMONT	M477	APOPKA	376	OH
	1.4.68	PIEDMONT	M478	APOPKA	1,880	OH
	1.4.69	WELCH ROAD	M542	APOPKA	14,100	OH
	1.4.70	WELCH ROAD	M543	APOPKA	2,632	OH
	1.4.71	WELCH ROAD	M545	APOPKA	0	OH
	1.4.72	WELCH ROAD	M548	APOPKA	752	OH
	1.4.73	WELCH ROAD	M552	APOPKA	5,452	OH
	1.4.74	WOLF LAKE	M563	APOPKA	752	OH
	1.4.75	SPRING LAKE	M663	LONGWOOD	376	OH
	1.4.76	PLYMOUTH SOUTH	M702	APOPKA	6,580	OH
	1.4.77	PLYMOUTH SOUTH	M704	APOPKA	2,820	OH
	1.4.78	PLYMOUTH SOUTH	M706	APOPKA	1,128	OH
	1.4.79	PLYMOUTH SOUTH	M707	APOPKA	3,760	OH
	1.4.80	APOPKA SOUTH	M720	APOPKA	7,708	OH
	1.4.81	APOPKA SOUTH	M721	APOPKA	2,444	OH
	1.4.82	APOPKA SOUTH	M722	APOPKA	1,880	OH
	1.4.83	APOPKA SOUTH	M723	APOPKA	4,512	OH
	1.4.84	APOPKA SOUTH	M724	APOPKA	7,896	OH
	1.4.85	APOPKA SOUTH	M725	APOPKA	2,256	OH
	1.4.86	APOPKA SOUTH	M726	APOPKA	5,452	OH
	1.4.87	APOPKA SOUTH	M727	APOPKA	8,084	OH
	1.4.88	MADISON	N1	MONTICELLO-MADISON	188	OH
	1.4.89	PORT ST. JOE INDUSTRIAL	N201	MONTICELLO-ODENA	0	OH
	1.4.90	EAST POINT	N231	MONTICELLO-ODENA	2,820	OH
	1.4.91	MADISON	N3	MONTICELLO-MADISON	188	OH
	1.4.92	SUWANNEE DISTRIBUTION	N323	MONTICELLO-MADISON	188	OH
	1.4.93	PORT ST. JOE	N52	MONTICELLO-ODENA	940	OH
	1.4.94	PORT ST. JOE	N53	MONTICELLO-ODENA	752	OH
	1.4.95	PORT ST. JOE	N54	MONTICELLO-ODENA	752	OH
	1.4.96	FIFTY FIRST STREET	X101	ST. PETERSBURG	188	OH
	1.4.97	CROSSROADS	X132	ST. PETERSBURG	940	OH
	1.4.98	CROSSROADS	X133	ST. PETERSBURG	188	OH
	1.4.99	CROSSROADS	X134	ST. PETERSBURG	1,504	OH
	1.4.100	CROSSROADS	X135	ST. PETERSBURG	13,536	OH
	1.4.101	CROSSROADS	X136	ST. PETERSBURG	376	OH
	1.4.102	CROSSROADS	X138	ST. PETERSBURG	1,504	OH
	1.4.103	MAXIMO	X146	ST. PETERSBURG	3,008	OH
	1.4.104	BAYBORO SOUTH	X16	ST. PETERSBURG	7,896	OH
	1.4.105	BAYBORO SOUTH	X21	ST. PETERSBURG	14,476	OH
	1.4.106	PILSBURY	X252	ST. PETERSBURG	5,264	OH
	1.4.107	PILSBURY	X253	ST. PETERSBURG	1,504	OH
	1.4.108	PILSBURY	X254	ST. PETERSBURG	3,760	OH
	1.4.109	PILSBURY	X255	ST. PETERSBURG	2,068	OH
	1.4.110	PILSBURY	X256	ST. PETERSBURG	376	OH
	1.4.111	PILSBURY	X257	ST. PETERSBURG	2,632	OH
	1.4.112	PILSBURY	X258	ST. PETERSBURG	2,444	OH
	1.4.113	PILSBURY	X259	ST. PETERSBURG	5,640	OH
	1.4.114	CENTRAL PLAZA	X262	ST. PETERSBURG	11,656	OH
	1.4.115	CENTRAL PLAZA	X264	ST. PETERSBURG	2,444	OH
	1.4.116	CENTRAL PLAZA	X265	ST. PETERSBURG	11,844	OH
	1.4.117	CENTRAL PLAZA	X267	ST. PETERSBURG	7,520	OH
	1.4.118	CENTRAL PLAZA	X268	ST. PETERSBURG	8,648	OH
	1.4.119	NORTHEAST	X283	ST. PETERSBURG	188	OH
	1.4.120	NORTHEAST	X284	ST. PETERSBURG	2,256	OH
		SUBTOTAL			**226,728**	

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Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.4	**LH - Wood Pole Replacement & Inspection**				
		Substation	**Feeder**	**Operations Center**		
	1.4.121	NORTHEAST	X285	ST. PETERSBURG	12,220	OH
	1.4.122	NORTHEAST	X286	ST. PETERSBURG	4,888	OH
	1.4.123	NORTHEAST	X287	ST. PETERSBURG	188	OH
	1.4.124	NORTHEAST	X288	ST. PETERSBURG	8,460	OH
	1.4.125	NORTHEAST	X290	ST. PETERSBURG	564	OH
	1.4.126	THIRTY SECOND STREET	X37	ST. PETERSBURG	188	OH
	1.4.127	FORTIETH STREET	X81	ST. PETERSBURG	3,196	OH
	1.4.128	FORTIETH STREET	X82	ST. PETERSBURG	9,776	OH
	1.4.129	FORTIETH STREET	X83	ST. PETERSBURG	12,408	OH
	1.4.130	FORTIETH STREET	X84	ST. PETERSBURG	8,648	OH
	1.4.131	FORTIETH STREET	X85	ST. PETERSBURG	8,836	OH
	1.4.132	WILLISTON 69KV	A125	Monticello	0	OH
	1.4.133	ALACHUA 69KV	A143	Monticello	4,136	OH
	1.4.134	GE ALACHUA 69KV	A185	Monticello	188	OH
	1.4.135	GE ALACHUA 69KV	A186	Monticello	14,476	OH
	1.4.136	LURAVILLE 69KV	A192	Monticello	14,852	OH
	1.4.137	ARCHER 230KV	A195	Monticello	7,520	OH
	1.4.138	ARCHER 230KV	A196	Monticello	10,904	OH
	1.4.139	FORT WHITE 230KV	A20	Monticello	14,288	OH
	1.4.140	OBRIEN 69KV	A379	Monticello	15,604	OH
	1.4.141	GEORGIA PACIFIC 69KV	A45	Monticello	27,824	OH
	1.4.142	TRENTON 69KV	A90	Monticello	20,116	OH
	1.4.143	TRENTON 69KV	A91	Monticello	3,760	OH
	1.4.144	NEWBERRY 230KV	A94	Monticello	2,444	OH
	1.4.145	DENHAM 69KV	C152	Seven Springs	3,948	OH
	1.4.146	DENHAM 69KV	C156	Seven Springs	2,444	OH
	1.4.147	ODESSA 69KV	C4318	Seven Springs	2,444	OH
	1.4.148	ODESSA 69KV	C4320	Seven Springs	2,444	OH
	1.4.149	ODESSA 69KV	C4328	Seven Springs	0	OH
	1.4.150	NEW PORT RICHEY 115KV	C441	Seven Springs	2,256	OH
	1.4.151	NEW PORT RICHEY 115KV	C444	Seven Springs	2,256	OH
	1.4.152	ALDERMAN 115KV	C5001	Seven Springs	1,504	OH
	1.4.153	ALDERMAN 115KV	C5008	Seven Springs	2,256	OH
	1.4.154	ALDERMAN 115KV	C5009	Seven Springs	2,068	OH
	1.4.155	ALDERMAN 115KV	C5010	Seven Springs	3,196	OH
	1.4.156	ALDERMAN 115KV	C5011	Seven Springs	2,632	OH
	1.4.157	ALDERMAN 115KV	C5013	Seven Springs	3,384	OH
	1.4.158	BAYVIEW 115KV	C651	Clearwater	3,572	OH
	1.4.159	BAYVIEW 115KV	C654	Clearwater	3,760	OH
	1.4.160	BAYVIEW 115KV	C655	Clearwater	1,880	OH
	1.4.161	BAYVIEW 115KV	C657	Clearwater	8,084	OH
	1.4.162	BAYVIEW 115KV	C658	Clearwater	4,324	OH
	1.4.163	LAKE PLACID 69KV	K1066	Highlands	12,220	OH
	1.4.164	SUN N LAKES 69KV	K1135	Highlands	12,408	OH
	1.4.165	SUN N LAKES 69KV	K1137	Highlands	564	OH
	1.4.166	LAKE MARION 69KV	K1288	Lake Wales	9,588	OH
	1.4.167	SUN N LAKES 69KV	K1297	Highlands	5,452	OH
	1.4.168	ARBUCKLE CREEK 69KV	K1361	Highlands	3,196	OH
	1.4.169	CHAMPIONS GATE 69KV	K1761	Lake Wales	564	OH
	1.4.170	CHAMPIONS GATE 69KV	K1762	Lake Wales	2,068	OH
	1.4.171	CHAMPIONS GATE 69KV	K1763	Lake Wales	1,128	OH
	1.4.172	CHAMPIONS GATE 69KV	K1764	Lake Wales	188	OH
	1.4.173	CHAMPIONS GATE 69KV	K1766	Lake Wales	0	OH
	1.4.174	NORTHRIDGE 69KV	K1822	Lake Wales	1,316	OH
	1.4.175	NORTHRIDGE 69KV	K1825	Lake Wales	2,820	OH
	1.4.176	LAKE PLACID NORTH 69KV	K24	Highlands	5,452	OH
	1.4.177	LAKE PLACID NORTH 69KV	K27	Highlands	2,820	OH
	1.4.178	LOUGHMAN 69KV	K5078	Lake Wales	5,640	OH
	1.4.179	LOUGHMAN 69KV	K5079	Lake Wales	8,648	OH
	1.4.180	LOUGHMAN 69KV	K5086	Lake Wales	376	OH
		SUBTOTAL			**332,384**	

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Line					O&M Expenditures	OH or UG
1.	**Distribution**					
1.4	**LH - Wood Pole Replacement & Inspection**					
		Substation	**Feeder**	**Operations Center**		
	1.4.181	SEBRING EAST 69KV	K541	Highlands	1,880	OH
	1.4.182	SEBRING EAST 69KV	K542	Highlands	3,008	OH
	1.4.183	LAKE PLACID 69KV	K757	Highlands	15,040	OH
	1.4.184	LAKE PLACID 69KV	K758	Highlands	9,964	OH
	1.4.185	INTERCESSION CITY PLANT 230KV	K966	Lake Wales	8,460	OH
	1.4.186	EUSTIS SOUTH 69KV	M1054	Apopka	2,444	OH
	1.4.187	EUSTIS SOUTH 69KV	M1055	Apopka	6,392	OH
	1.4.188	EUSTIS SOUTH 69KV	M1056	Apopka	7,144	OH
	1.4.189	EUSTIS SOUTH 69KV	M1057	Apopka	3,008	OH
	1.4.190	EUSTIS SOUTH 69KV	M1058	Apopka	9,776	OH
	1.4.191	EUSTIS SOUTH 69KV	M1059	Apopka	6,392	OH
	1.4.192	LISBON 69KV	M1517	Apopka	5,076	OH
	1.4.193	LOCKHART 230KV	M400	Apopka	4,136	OH
	1.4.194	LOCKHART 230KV	M402	Apopka	5,452	OH
	1.4.195	LOCKHART 230KV	M406	Apopka	5,264	OH
	1.4.196	LOCKHART 230KV	M408	Apopka	0	OH
	1.4.197	LOCKHART 230KV	M412	Apopka	7,144	OH
	1.4.198	LOCKHART 230KV	M414	Apopka	0	OH
	1.4.199	LOCKHART 230KV	M415	Apopka	1,128	OH
	1.4.200	LOCKHART 230KV	M417	Apopka	4,136	OH
	1.4.201	LAKE EMMA 230KV	M421	Longwood	564	OH
	1.4.202	LAKE EMMA 230KV	M424	Longwood	564	OH
	1.4.203	LAKE EMMA 230KV	M427	Longwood	0	OH
	1.4.204	UMATILLA 69KV	M4405	Apopka	7,332	OH
	1.4.205	UMATILLA 69KV	M4408	Apopka	6,768	OH
	1.4.206	EUSTIS 69KV	M499	Apopka	6,956	OH
	1.4.207	EUSTIS 69KV	M500	Apopka	9,024	OH
	1.4.208	EUSTIS 69KV	M501	Apopka	8,648	OH
	1.4.209	EUSTIS 69KV	M503	Apopka	9,212	OH
	1.4.210	EUSTIS 69KV	M504	Apopka	9,964	OH
	1.4.211	TAVARES EAST 69KV	M580	Apopka	3,948	OH
	1.4.212	TAVARES EAST 69KV	M581	Apopka	7,332	OH
	1.4.213	KELLY PARK 69KV	M821	Apopka	6,768	OH
	1.4.214	KELLY PARK 69KV	M822	Apopka	6,580	OH
	1.4.215	JASPER SOUTH 115KV	N191	Monticello	17,860	OH
	1.4.216	JASPER SOUTH 115KV	N192	Monticello	12,220	OH
	1.4.217	JASPER 115KV	N192 OLD	Monticello	0	OH
	1.4.218	JENNINGS 69KV	N195	Monticello	10,904	OH
	1.4.219	PORT ST JOE INDUSTRIAL 69KV	N201	Monticello	0	OH
	1.4.220	WHITE SPRINGS 115KV	N375	Monticello	13,160	OH
	1.4.221	EAST ORANGE 69KV	W0252	Jamestown	1,504	OH
	1.4.222	EAST ORANGE 69KV	W0253	Jamestown	752	OH
	1.4.223	EAST ORANGE 69KV	W0255	Jamestown	564	OH
	1.4.224	EAST ORANGE 69KV	W0265	Jamestown	2,068	OH
	1.4.225	EAST ORANGE 69KV	W0271	Jamestown	4,512	OH
	1.4.226	TURNER PLANT 115KV	W0761	Deland	11,468	OH
	1.4.227	TURNER PLANT 115KV	W0762	Deland	7,520	OH
	1.4.228	TURNER PLANT 115KV	W0763	Deland	8,272	OH
	1.4.229	TURNER PLANT 115KV	W0764	Deland	5,640	OH
	1.4.230	WINTER PARK EAST 230KV	W0925	Jamestown	2,820	OH
	1.4.231	WINTER PARK EAST 230KV	W0930	Jamestown	2,632	OH
	1.4.232	UCF 69KV	W1012	Jamestown	3,008	OH
	1.4.233	UCF 69KV	W1015	Jamestown	188	OH
	1.4.234	UCF 69KV	W1016	Jamestown	0	OH
	1.4.235	UCF 69KV	W1017	Jamestown	2,068	OH
	1.4.236	BAYWAY 115KV	X100	St. Petersburg	1,880	OH
	1.4.237	BAYBORO SOUTH 115KV	X18	St. Petersburg	3,196	OH
	1.4.238	SIXTEENTH STREET 115KV	X33	St. Petersburg	1,880	OH
	1.4.239	SIXTEENTH STREET 115KV	X35	St. Petersburg	188	OH
	1.4.240	SIXTEENTH STREET 115KV	X36	St. Petersburg	5,076	OH
	1.4.241	SIXTEENTH STREET 115KV	X42	St. Petersburg	0	OH
	1.4.242	SIXTEENTH STREET 115KV	X43	St. Petersburg	7,520	OH
	1.4.243	SIXTEENTH STREET 115KV	X45	St. Petersburg	11,656	OH
	1.4.244	SIXTEENTH STREET 115KV	X46	St. Petersburg	13,348	OH
	1.4.245	BAYBORO SOUTH 115KV	X9	St. Petersburg	10,152	OH
	1.4.246	BAYWAY 115KV	X96	St. Petersburg	4,700	OH
	1.4.247	BAYWAY 115KV	X97	St. Petersburg	4,324	OH
	1.4.248	BAYWAY 115KV	X99	St. Petersburg	5,263	OH
		SUBTOTAL			**365,847**	
		LH - Wood Pole Replacement Total			**1,326,903**	
		LH - Wood Pole Inspection Total			**2,793,276**	
LH - Wood Pole Replacement & Inspection			**TOTAL**		**4,120,179**	

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Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.1.1	CURLEW	C4977	SEVEN SPRINGS	145	OH
	1.5.1.2	EAST CLEARWATER	C901	CLEARWATER	215	OH
	1.5.1.3	ULMERTON	J244	WALSINGHAM	244	OH
	1.5.1.4	MEADOW WOODS EAST	K1060	S. E. ORLANDO	261	OH
	1.5.1.5	MEADOW WOODS EAST	K1061	S. E. ORLANDO	271	OH
	1.5.1.6	MEADOW WOODS EAST	K1063	S. E. ORLANDO	54	OH
	1.5.1.7	MEADOW WOODS SOUTH	K1777	S. E. ORLANDO	519	OH
	1.5.1.8	MEADOW WOODS SOUTH	K1778	S. E. ORLANDO	663	OH
	1.5.1.9	MEADOW WOODS SOUTH	K1781	S. E. ORLANDO	292	OH
	1.5.1.10	ORANGEWOOD	K228	BUENA VISTA	1,049	OH
	1.5.1.11	NORTH LONGWOOD	M1757	LONGWOOD	1,097	OH
	1.5.1.12	NORTH LONGWOOD	M1760	LONGWOOD	469	OH
	1.5.1.13	LAKE EMMA	M422	LONGWOOD	236	OH
	1.5.1.14	BAY RIDGE	M445	APOPKA	380	OH
	1.5.1.15	MYRTLE LAKE	M649	LONGWOOD	75	OH
	1.5.1.16	MAITLAND	W0079	LONGWOOD	159	OH
	1.5.1.17	MAITLAND	W0087	LONGWOOD	520	OH
	1.5.1.18	SKY LAKE	W0362	S. E. ORLANDO	212	OH
	1.5.1.19	CURRY FORD	W0601	S. E. ORLANDO	1	OH
	1.5.1.20	RIO PINAR	W0974	S. E. ORLANDO	432	OH
	1.5.1.21	UCF NORTH	W0980	JAMESTOWN	565	OH
	1.5.1.22	UCF NORTH	W0988	JAMESTOWN	164	OH
	1.5.1.23	TWIN COUNTY RANCH	A216	INVERNESS-CRYSTAL RIVER	358	OH
	1.5.1.24	TANGERINE	A264	INVERNESS-BROOKSVILLE	413	OH
	1.5.1.25	CITRUS HILLS	A284	INVERNESS	470	OH
	1.5.1.26	CITRUS HILLS	A286	INVERNESS	432	OH
	1.5.1.27	BROOKSVILLE	A98	INVERNESS-BROOKSVILLE	122	OH
	1.5.1.28	CLEARWATER	C12	CLEARWATER	2,983	OH
	1.5.1.29	CLEARWATER	C14	CLEARWATER	2,400	OH
	1.5.1.30	ALDERMAN	C5011	SEVEN SPRINGS	203	OH
	1.5.1.31	CROSS BAYOU	J148	WALSINGHAM	7,011	OH
	1.5.1.32	CABBAGE ISLAND	K1616	LAKE WALES	1,395	OH
	1.5.1.33	CABBAGE ISLAND	K1618	LAKE WALES	2,074	OH
	1.5.1.34	CHAMPIONS GATE	K1761	BUENA VISTA	2,741	OH
	1.5.1.35	CHAMPIONS GATE	K1762	BUENA VISTA	1,023	OH
	1.5.1.36	LAKE LUNTZ	K3285	WINTER GARDEN	957	OH
	1.5.1.37	HUNTERS CREEK	K42	BUENA VISTA	750	OH
	1.5.1.38	LOUGHMAN	K5079	LAKE WALES	323	OH
	1.5.1.39	HUNTERS CREEK	K51	BUENA VISTA	973	OH
	1.5.1.40	ISLEWORTH	K782	WINTER GARDEN	1,728	OH
	1.5.1.41	OCOEE	M1088	WINTER GARDEN	950	OH
	1.5.1.42	LISBON	M1518	APOPKA-EUSTIS	1,386	OH
	1.5.1.43	CASSELBERRY	W0021	JAMESTOWN	1,067	OH
	1.5.1.44	OVIEDO	W0176	JAMESTOWN	2,037	OH
	1.5.1.45	WINTER SPRINGS	W0187	JAMESTOWN	1,194	OH
	1.5.1.46	WEST CHAPMAN	W0703	JAMESTOWN	1,378	OH
	1.5.1.47	WINTER PARK EAST	W0925	JAMESTOWN	1,343	OH
	1.5.1.48	RIO PINAR	W0974	S. E. ORLANDO	501	OH
	1.5.1.49	BAYWAY	X100	ST. PETERSBURG	2,043	OH
	1.5.1.50	SIXTEENTH STREET	X36	ST. PETERSBURG	2,480	OH
	1.5.1.51	VINOY	X72	ST. PETERSBURG	1,228	OH
	1.5.1.52	BAYWAY	X96	ST. PETERSBURG	2,478	OH
	1.5.1.53	BAYWAY	X99	ST. PETERSBURG	1,177	OH
	1.5.1.54	Port Richey West	C202	SEVEN SPRINGS	818	OH
	1.5.1.55	Port Richey West	C203	SEVEN SPRINGS	468	OH
	1.5.1.56	Port Richey West	C205	SEVEN SPRINGS	234	OH
	1.5.1.57	Port Richey West	C206	SEVEN SPRINGS	351	OH
	1.5.1.58	Port Richey West	C207	SEVEN SPRINGS	351	OH
	1.5.1.59	Port Richey West	C209	SEVEN SPRINGS	351	OH
	1.5.1.60	Port Richey West	C4008	SEVEN SPRINGS	234	OH
		SUBTOTAL			**56,448**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
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Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.1.61	Port Richey West	C441	SEVEN SPRINGS	117	OH
	1.5.1.62	Port Richey West	C442	SEVEN SPRINGS	351	OH
	1.5.1.63	Port Richey West	C443	SEVEN SPRINGS	234	OH
	1.5.1.64	Port Richey West	C444	SEVEN SPRINGS	234	OH
	1.5.1.65	CROSS BAYOU	J142	WALSINGHAM	9,187	OH
	1.5.1.66	Oakhurst	J221	WALSINGHAM	2,569	OH
	1.5.1.67	Oakhurst	J228	WALSINGHAM	5,751	OH
	1.5.1.68	Oakhurst	J229	WALSINGHAM	21,382	OH
	1.5.1.69	Oakhurst	J889	WALSINGHAM	24,559	OH
	1.5.1.70	Oakhurst	J890	WALSINGHAM	9,617	OH
	1.5.1.71	Oakhurst	J892	WALSINGHAM	5,149	OH
	1.5.1.72	Pinecastle	K1023	S. E. ORLANDO	5,284	OH
	1.5.1.73	Pinecastle	K1060	S. E. ORLANDO	4,152	OH
	1.5.1.74	Pinecastle	K1061	S. E. ORLANDO	7,297	OH
	1.5.1.75	Pinecastle	K1063	S. E. ORLANDO	2,768	OH
	1.5.1.76	Pinecastle	K1777	S. E. ORLANDO	4,152	OH
	1.5.1.77	Pinecastle	K1778	S. E. ORLANDO	4,907	OH
	1.5.1.78	Pinecastle	K1780	S. E. ORLANDO	7,675	OH
	1.5.1.79	Pinecastle	K1781	S. E. ORLANDO	5,913	OH
	1.5.1.80	Pinecastle	K1783	S. E. ORLANDO	4,529	OH
	1.5.1.81	Crown Point	K201	WINTER GARDEN	1,149	OH
	1.5.1.82	Hemple	K202	WINTER GARDEN	1,502	OH
	1.5.1.83	Crown Point	K203	WINTER GARDEN	2,308	OH
	1.5.1.84	Crown Point	K204	WINTER GARDEN	2,302	OH
	1.5.1.85	Crown Point	K207	WINTER GARDEN	8,807	OH
	1.5.1.86	Hemple	K2244	WINTER GARDEN	1,380	OH
	1.5.1.87	Hemple	K2246	WINTER GARDEN	1,020	OH
	1.5.1.88	Hemple	K2247	WINTER GARDEN	1,538	OH
	1.5.1.89	Hemple	K2249	WINTER GARDEN	1,512	OH
	1.5.1.90	Crown Point	K278	WINTER GARDEN	10,569	OH
	1.5.1.91	Pinecastle	K396	S. E. ORLANDO	1,761	OH
	1.5.1.92	Boggy Marsh	K421	BUENA VISTA	5,284	OH
	1.5.1.93	Boggy Marsh	K426	BUENA VISTA	7,675	OH
	1.5.1.94	Crown Point	K4831	CLERMONT	8,807	OH
	1.5.1.95	Crown Point	K4834	CLERMONT	1,813	OH
	1.5.1.96	Hemple	K73	BUENA VISTA	1,242	OH
	1.5.1.97	Hemple	K75	BUENA VISTA	1,336	OH
	1.5.1.98	Hemple	K779	WINTER GARDEN	1,459	OH
	1.5.1.99	Boggy Marsh	K957	BUENA VISTA	13,588	OH
	1.5.1.100	Boggy Marsh	K959	BUENA VISTA	8,430	OH
	1.5.1.101	Boggy Marsh	K960	BUENA VISTA	7,046	OH
	1.5.1.102	Boggy Marsh	K964	BUENA VISTA	1,384	OH
	1.5.1.103	Hemple	M1086	WINTER GARDEN	2,465	OH
	1.5.1.104	Hemple	M1087	WINTER GARDEN	396	OH
	1.5.1.105	Hemple	M1088	WINTER GARDEN	1,649	OH
	1.5.1.106	Hemple	M1092	WINTER GARDEN	1,219	OH
	1.5.1.107	Crown Point	M1094	WINTER GARDEN	5,284	OH
	1.5.1.108	Hemple	M1095	WINTER GARDEN	1,739	OH
	1.5.1.109	Hemple	M1096	WINTER GARDEN	1,827	OH
	1.5.1.110	Hemple	M337	WINTER GARDEN	1,906	OH
	1.5.1.111	Crown Point	M340	WINTER GARDEN	1,761	OH
	1.5.1.112	Crown Point	M345	WINTER GARDEN	8,807	OH
	1.5.1.113	Crown Point	M346	WINTER GARDEN	7,046	OH
	1.5.1.114	Crown Point	M351	WINTER GARDEN	5,284	OH
	1.5.1.115	St George Island	N233	MONTICELLO-ODENA	573	OH
	1.5.1.116	St George Island	N234	MONTICELLO-ODENA	451	OH
	1.5.1.117	Pinecastle	W0212	S. E. ORLANDO	5,284	OH
	1.5.1.118	Pinecastle	W0213	S. E. ORLANDO	8	OH
	1.5.1.119	Pinecastle	W0219	S. E. ORLANDO	1,761	OH
	1.5.1.120	Sky Lake	W0362	S. E. ORLANDO	3,376	OH
		SUBTOTAL			**268,575**	

Duke Energy Florida
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Project Listing by Each Program

Line				O&M Expenditures	OH or UG
1. Distribution					
1.5 Self-Optimizing Grid - SOG (Automation)					
	Substation	**Feeder**	**Operations Center**		
1.5.1.121	SKY LAKE	W0363	S. E. ORLANDO	3,376	OH
1.5.1.122	SKY LAKE	W0365	S. E. ORLANDO	3,376	OH
1.5.1.123	SKY LAKE	W0366	S. E. ORLANDO	3,376	OH
1.5.1.124	SKY LAKE	W0368	S. E. ORLANDO	3,376	OH
1.5.1.125	SKY LAKE	W0369	S. E. ORLANDO	3,376	OH
1.5.1.126	Pinecastle	W0391	S. E. ORLANDO	3,523	OH
1.5.1.127	Pinecastle	W0392	S. E. ORLANDO	1,761	OH
1.5.1.128	Pinecastle	W0395	S. E. ORLANDO	5,284	OH
1.5.1.129	Pinecastle	W0404	S. E. ORLANDO	3,523	OH
1.5.1.130	Pinecastle	W0405	S. E. ORLANDO	110	OH
1.5.1.131	SKY LAKE	W0407	S. E. ORLANDO	3,376	OH
1.5.1.132	SKY LAKE	W0408	S. E. ORLANDO	2,053	OH
1.5.1.133	SKY LAKE	W0496	S. E. ORLANDO	4,698	OH
1.5.1.134	Deland East	W0524	DELAND	3,565	OH
1.5.1.135	Deland	W0805	DELAND	68	OH
1.5.1.136	Deland	W0806	DELAND	2,119	OH
1.5.1.137	Deland	W0809	DELAND	2,930	OH
1.5.1.138	Deland East	W1103	DELAND	1,162	OH
1.5.1.139	Deland East	W1104	DELAND	4,181	OH
1.5.1.140	Deland East	W1105	DELAND	3,145	OH
1.5.1.141	Deland East	W1106	DELAND	2,376	OH
1.5.1.142	Deland East	W1109	DELAND	1,039	OH
1.5.1.143	Deland East	W1110	DELAND	1,636	OH
1.5.1.144	Deland East	W1703	DELAND	1,630	OH
1.5.1.145	Fifty First Street	X101	ST. PETERSBURG	3,665	OH
1.5.1.146	Fifty First Street	X102	ST. PETERSBURG	3,336	OH
1.5.1.147	Fifty First Street	X103	ST. PETERSBURG	1,808	OH
1.5.1.148	Fifty First Street	X104	ST. PETERSBURG	1,068	OH
1.5.1.149	Fifty First Street	X105	ST. PETERSBURG	418	OH
1.5.1.150	Fifty First Street	X107	ST. PETERSBURG	7,509	OH
1.5.1.151	Fifty First Street	X108	ST. PETERSBURG	1,438	OH
1.5.1.152	Pasadena	X132	ST. PETERSBURG	1,317	OH
1.5.1.153	Pasadena	X133	ST. PETERSBURG	7,903	OH
1.5.1.154	Pasadena	X136	ST. PETERSBURG	1,281	OH
1.5.1.155	Pasadena	X138	ST. PETERSBURG	3,795	OH
1.5.1.156	Pasadena	X212	ST. PETERSBURG	2	OH
1.5.1.157	Pasadena	X215	ST. PETERSBURG	2,630	OH
1.5.1.158	Pasadena	X216	ST. PETERSBURG	4,933	OH
1.5.1.159	Circle Square	A251	INVERNESS-DUNNELLON	3,675	OH
1.5.1.160	Circle Square	A253	INVERNESS-DUNNELLON	0	OH
1.5.1.161	LARGO	J404	CLEARWATER	1,837	OH
1.5.1.162	WALSINGHAM	J556	WALSINGHAM	5,512	OH
1.5.1.163	WALSINGHAM	J558	WALSINGHAM	1,837	OH
1.5.1.164	ULMERTON WEST	J682	WALSINGHAM	3,675	OH
1.5.1.165	ULMERTON WEST	J692	WALSINGHAM	3,675	OH
1.5.1.166	DINNER LAKE	K1687	HIGHLANDS	1,837	OH
1.5.1.167	DINNER LAKE	K1688	HIGHLANDS	1,837	OH
1.5.1.168	DINNER LAKE	K1689	HIGHLANDS	1,837	OH
1.5.1.169	ORANGEWOOD	K228	BUENA VISTA	1,837	OH
1.5.1.170	LAKE BRYAN	K232	BUENA VISTA	1,837	OH
1.5.1.171	LAKE LUNTZ	K3287	WINTER GARDEN	1,837	OH
1.5.1.172	INTERNATIONAL DRIVE	K4815	BUENA VISTA	3,675	OH
1.5.1.173	INTERNATIONAL DRIVE	K4817	BUENA VISTA	1,837	OH
1.5.1.174	LAKE WILSON	K883	BUENA VISTA	1,837	OH
1.5.1.175	WEKIVA	M101	APOPKA	3,675	OH
1.5.1.176	WEKIVA	M107	APOPKA	1,837	OH
1.5.1.177	EATONVILLE	M1131	LONGWOOD	1,837	OH
1.5.1.178	EATONVILLE	M1139	LONGWOOD	1,837	OH
1.5.1.179	WEKIVA	M115	APOPKA	1,837	OH
1.5.1.180	DOUGLAS AVENUE	M1704	APOPKA	1,837	OH
	SUBTOTAL			**157,604**	

Duke Energy Florida
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Line				O&M Expenditures	OH or UG
1. Distribution					
1.5 Self-Optimizing Grid - SOG (Automation)					
	Substation	**Feeder**	**Operations Center**		
1.5.1.181	ZELLWOOD	M34	APOPKA	1,837	OH
1.5.1.182	APOPKA SOUTH	M722	APOPKA	5,512	OH
1.5.1.183	APOPKA SOUTH	M727	APOPKA	1,837	OH
1.5.1.184	KELLY PARK	M821	APOPKA	1,837	OH
1.5.1.185	APALACHICOLA	N59	MONTICELLO-ODENA	1,837	OH
1.5.1.186	WINTER PARK	W0015	LONGWOOD	1,837	OH
1.5.1.187	WINTER PARK	W0016	LONGWOOD	1,837	OH
1.5.1.188	WINTER SPRINGS	W0192	JAMESTOWN	1,837	OH
1.5.1.189	EAST ORANGE	W0265	JAMESTOWN	1,837	OH
1.5.1.190	SUNFLOWER	W0472	JAMESTOWN	1,837	OH
1.5.1.191	SUNFLOWER	W0475	JAMESTOWN	1,837	OH
1.5.1.192	BITHLO	W0951	JAMESTOWN	1,837	OH
1.5.1.193	BITHLO	W0952	JAMESTOWN	1,837	OH
1.5.1.194	BITHLO	W0955	JAMESTOWN	1,837	OH
1.5.1.195	BITHLO	W0956	JAMESTOWN	1,837	OH
1.5.1.196	UCF NORTH	W0992	JAMESTOWN	1,837	OH
1.5.1.197	UCF	W1013	JAMESTOWN	3,675	OH
1.5.1.198	UCF	W1015	JAMESTOWN	1,837	OH
1.5.1.199	UCF	W1018	JAMESTOWN	1,837	OH
1.5.1.200	CLEARWATER	C1008	CLEARWATER	5,512	OH
1.5.1.201	CURLEW	C102	CLEARWATER	3,675	OH
1.5.1.202	CLEARWATER	C106	CLEARWATER	3,675	OH
1.5.1.203	CLEARWATER	C107	CLEARWATER	5,512	OH
1.5.1.204	CLEARWATER	C12	CLEARWATER	5,512	OH
1.5.1.205	CLEARWATER	C14	CLEARWATER	3,675	OH
1.5.1.206	CLEARWATER	C16	CLEARWATER	5,512	OH
1.5.1.207	CLEARWATER	C17	CLEARWATER	5,512	OH
1.5.1.208	CLEARWATER	C2806	CLEARWATER	5,512	OH
1.5.1.209	SEVEN SPRINGS	C301	SEVEN SPRINGS	3,675	OH
1.5.1.210	CURLEW	C3518	CLEARWATER	1,837	OH
1.5.1.211	CURLEW	C3523	CLEARWATER	1,837	OH
1.5.1.212	CURLEW	C3525	CLEARWATER	1,837	OH
1.5.1.213	CURLEW	C3527	CLEARWATER	5,512	OH
1.5.1.214	CLEARWATER	C4	CLEARWATER	1,837	OH
1.5.1.215	SEVEN SPRINGS	C4500	SEVEN SPRINGS	3,675	OH
1.5.1.216	SEVEN SPRINGS	C4507	SEVEN SPRINGS	3,675	OH
1.5.1.217	SEVEN SPRINGS	C4509	SEVEN SPRINGS	5,512	OH
1.5.1.218	SEVEN SPRINGS	C4510	SEVEN SPRINGS	1,837	OH
1.5.1.219	SEVEN SPRINGS	C4512	SEVEN SPRINGS	1,837	OH
1.5.1.220	CURLEW	C4972	SEVEN SPRINGS	5,512	OH
1.5.1.221	CURLEW	C4973	SEVEN SPRINGS	1,837	OH
1.5.1.222	CURLEW	C4976	SEVEN SPRINGS	3,675	OH
1.5.1.223	CURLEW	C4977	SEVEN SPRINGS	5,512	OH
1.5.1.224	CURLEW	C4985	SEVEN SPRINGS	3,675	OH
1.5.1.225	CURLEW	C4986	SEVEN SPRINGS	3,675	OH
1.5.1.226	CURLEW	C4989	SEVEN SPRINGS	1,837	OH
1.5.1.227	CURLEW	C4990	SEVEN SPRINGS	3,675	OH
1.5.1.228	CURLEW	C4991	SEVEN SPRINGS	5,512	OH
1.5.1.229	CURLEW	C5001	SEVEN SPRINGS	1,837	OH
1.5.1.230	CURLEW	C5009	SEVEN SPRINGS	1,837	OH
1.5.1.231	CURLEW	C5400	SEVEN SPRINGS	3,675	OH
1.5.1.232	SEVEN SPRINGS	C5401	SEVEN SPRINGS	1,837	OH
1.5.1.233	SEVEN SPRINGS	C5402	SEVEN SPRINGS	1,837	OH
1.5.1.234	CURLEW	C5404	SEVEN SPRINGS	5,512	OH
1.5.1.235	CURLEW	C5405	SEVEN SPRINGS	5,512	OH
1.5.1.236	CURLEW	C5406	SEVEN SPRINGS	1,837	OH
1.5.1.237	CLEARWATER	C7	CLEARWATER	5,512	OH
1.5.1.238	CURLEW	C756	SEVEN SPRINGS	1,837	OH
1.5.1.239	CURLEW	C757	SEVEN SPRINGS	5,512	OH
1.5.1.240	CURLEW	C900	CLEARWATER	5,512	OH
	SUBTOTAL			**194,751**	

Duke Energy Florida
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Line				O&M Expenditures	OH or UG
1. Distribution					
1.5 Self-Optimizing Grid - SOG (Automation)					
	Substation	**Feeder**	**Operations Center**		
1.5.1.241	CURLEW	C901	CLEARWATER	1,837	OH
1.5.1.242	CROSS BAYOU	J112	WALSINGHAM	1,837	OH
1.5.1.243	CROSS BAYOU	J116	WALSINGHAM	3,675	OH
1.5.1.244	CROSS BAYOU	J117	WALSINGHAM	3,675	OH
1.5.1.245	CROSS BAYOU	J118	WALSINGHAM	5,512	OH
1.5.1.246	CROSS BAYOU	J140	WALSINGHAM	1,837	OH
1.5.1.247	CROSS BAYOU	J141	WALSINGHAM	3,675	OH
1.5.1.248	CROSS BAYOU	J143	WALSINGHAM	3,675	OH
1.5.1.249	CROSS BAYOU	J145	WALSINGHAM	3,675	OH
1.5.1.250	CROSS BAYOU	J146	WALSINGHAM	1,837	OH
1.5.1.251	GATEWAY	J147	WALSINGHAM	5,512	OH
1.5.1.252	CROSS BAYOU	J148	WALSINGHAM	1,837	OH
1.5.1.253	CROSS BAYOU	J150	WALSINGHAM	5,512	OH
1.5.1.254	Oakhurst	J223	WALSINGHAM	5,512	OH
1.5.1.255	Oakhurst	J224	WALSINGHAM	9,187	OH
1.5.1.256	Oakhurst	J225	WALSINGHAM	5,512	OH
1.5.1.257	Oakhurst	J226	WALSINGHAM	1,837	OH
1.5.1.258	Oakhurst	J227	WALSINGHAM	16,536	OH
1.5.1.259	Oakhurst	J230	WALSINGHAM	7,349	OH
1.5.1.260	GATEWAY	J240	WALSINGHAM	1,837	OH
1.5.1.261	CROSS BAYOU	J242	WALSINGHAM	5,512	OH
1.5.1.262	GATEWAY	J244	WALSINGHAM	1,837	OH
1.5.1.263	GATEWAY	J246	WALSINGHAM	0	OH
1.5.1.264	Oakhurst	J552	WALSINGHAM	1,837	OH
1.5.1.265	Oakhurst	J557	WALSINGHAM	5,512	OH
1.5.1.266	CROSS BAYOU	J680	WALSINGHAM	1,837	OH
1.5.1.267	CROSS BAYOU	J691	WALSINGHAM	3,675	OH
1.5.1.268	Oakhurst	J893	WALSINGHAM	0	OH
1.5.1.269	CENTRAL PARK	K1026	S. E. ORLANDO	5,512	OH
1.5.1.270	CENTRAL PARK	K1028	S. E. ORLANDO	5,512	OH
1.5.1.271	RIO PINAR	K2476	S. E. ORLANDO	5,512	OH
1.5.1.272	BAY HILL	K302	WINTER GARDEN	3,675	OH
1.5.1.273	BAY HILL	K304	WINTER GARDEN	3,675	OH
1.5.1.274	CENTRAL PARK	K408	BUENA VISTA	3,675	OH
1.5.1.275	CENTRAL PARK	K495	S. E. ORLANDO	5,512	OH
1.5.1.276	CENTRAL PARK	K499	S. E. ORLANDO	3,675	OH
1.5.1.277	BAY HILL	K67	BUENA VISTA	5,512	OH
1.5.1.278	BAY HILL	K72	BUENA VISTA	0	OH
1.5.1.279	BAY HILL	K74	BUENA VISTA	5,512	OH
1.5.1.280	BAY HILL	K76	BUENA VISTA	1,837	OH
1.5.1.281	BAY HILL	K77	BUENA VISTA	1,837	OH
1.5.1.282	BAY HILL	K79	BUENA VISTA	5,512	OH
1.5.1.283	CENTRAL PARK	K800	S. E. ORLANDO	1,837	OH
1.5.1.284	CENTRAL PARK	K855	BUENA VISTA	5,512	OH
1.5.1.285	BAY HILL	K903	BUENA VISTA	5,512	OH
1.5.1.286	BAY HILL	K904	BUENA VISTA	5,512	OH
1.5.1.287	BAY HILL	K906	BUENA VISTA	3,675	OH
1.5.1.288	BAY HILL	K909	BUENA VISTA	5,512	OH
1.5.1.289	BAY HILL	K925	BUENA VISTA	1,837	OH
1.5.1.290	BAY HILL	K934	BUENA VISTA	1,837	OH
1.5.1.291	MAITLAND	M1	LONGWOOD	1,837	OH
1.5.1.292	MAITLAND	M1132	LONGWOOD	3,675	OH
1.5.1.293	MAITLAND	M1133	LONGWOOD	3,675	OH
1.5.1.294	MAITLAND	M1136	LONGWOOD	5,512	OH
1.5.1.295	MAITLAND	M1709	APOPKA	1,837	OH
1.5.1.296	MAITLAND	M1712	APOPKA	3,675	OH
1.5.1.297	MAITLAND	M2	LONGWOOD	1,837	OH
1.5.1.298	MAITLAND	M3	LONGWOOD	1,837	OH
1.5.1.299	MAITLAND	M4	LONGWOOD	5,512	OH
1.5.1.300	MAITLAND	M574	LONGWOOD	1,837	OH
	SUBTOTAL			**231,502**	

Duke Energy Florida
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Line				O&M Expenditures	OH or UG
1. Distribution					
1.5 Self-Optimizing Grid - SOG (Automation)					
	Substation	**Feeder**	**Operations Center**		
1.5.1.301	MAITLAND	M575	LONGWOOD	1,837	OH
1.5.1.302	MAITLAND	M576	LONGWOOD	3,675	OH
1.5.1.303	MAITLAND	M579	LONGWOOD	1,837	OH
1.5.1.304	MAITLAND	M664	LONGWOOD	1,837	OH
1.5.1.305	MAITLAND	M666	LONGWOOD	1,837	OH
1.5.1.306	MAITLAND	M667	LONGWOOD	1,837	OH
1.5.1.307	MAITLAND	M668	LONGWOOD	5,512	OH
1.5.1.308	MAITLAND	M80	LONGWOOD	1,837	OH
1.5.1.309	MAITLAND	M81	LONGWOOD	3,675	OH
1.5.1.310	MAITLAND	M82	LONGWOOD	5,512	OH
1.5.1.311	MAITLAND	M84	LONGWOOD	1,837	OH
1.5.1.312	MAITLAND	M85	LONGWOOD	3,675	OH
1.5.1.313	MAITLAND	M907	LONGWOOD	5,512	OH
1.5.1.314	MAITLAND	M908	LONGWOOD	1,837	OH
1.5.1.315	MAITLAND	W0020	JAMESTOWN	3,675	OH
1.5.1.316	MAITLAND	W0025	JAMESTOWN	1,837	OH
1.5.1.317	MAITLAND	W0029	JAMESTOWN	1,837	OH
1.5.1.318	MAITLAND	W0079	LONGWOOD	3,675	OH
1.5.1.319	MAITLAND	W0086	LONGWOOD	1,837	OH
1.5.1.320	MAITLAND	W0087	LONGWOOD	5,512	OH
1.5.1.321	LAKE ALOMA	W0151	LONGWOOD	1,837	OH
1.5.1.322	LAKE ALOMA	W0153	LONGWOOD	0	OH
1.5.1.323	LAKE ALOMA	W0158	LONGWOOD	1,837	OH
1.5.1.324	RIO PINAR	W0324	JAMESTOWN	5,512	OH
1.5.1.325	CENTRAL PARK	W0493	S. E. ORLANDO	5,512	OH
1.5.1.326	CENTRAL PARK	W0494	S. E. ORLANDO	5,512	OH
1.5.1.327	CENTRAL PARK	W0497	S. E. ORLANDO	5,512	OH
1.5.1.328	CENTRAL PARK	W0498	S. E. ORLANDO	3,675	OH
1.5.1.329	CENTRAL PARK	W0500	S. E. ORLANDO	3,675	OH
1.5.1.330	CENTRAL PARK	W0501	S. E. ORLANDO	3,675	OH
1.5.1.331	RIO PINAR	W0968	S. E. ORLANDO	5,512	OH
1.5.1.332	RIO PINAR	W0969	S. E. ORLANDO	1,837	OH
1.5.1.333	RIO PINAR	W0971	S. E. ORLANDO	0	OH
1.5.1.334	GATEWAY	X112	WALSINGHAM	3,675	OH
1.5.1.335	GATEWAY	X113	WALSINGHAM	5,512	OH
1.5.1.336	GATEWAY	X119	WALSINGHAM	3,675	OH
1.5.1.337	GATEWAY	X120	WALSINGHAM	3,675	OH
1.5.1.338	GATEWAY	X121	WALSINGHAM	1,837	OH
1.5.1.339	GATEWAY	X123	WALSINGHAM	1,837	OH
1.5.1.340	GATEWAY	X125	WALSINGHAM	1,837	OH
1.5.1.341	GATEWAY	X25	ST. PETERSBURG	0	OH
1.5.1.342	GATEWAY	X27	ST. PETERSBURG	5,512	OH
1.5.1.343	GATEWAY	X282	ST. PETERSBURG	1,837	OH
1.5.1.344	GATEWAY	X291	ST. PETERSBURG	1,837	OH
1.5.1.345	VINOY	X31	ST. PETERSBURG	5,512	OH
1.5.1.346	GATEWAY	X60	WALSINGHAM	5,512	OH
1.5.1.347	CROSS BAYOU	X64	WALSINGHAM	5,512	OH
1.5.1.348	GATEWAY	X66	WALSINGHAM	5,512	OH
1.5.1.349	VINOY	X71	ST. PETERSBURG	5,512	OH
1.5.1.350	VINOY	X72	ST. PETERSBURG	5,512	OH
1.5.1.351	VINOY	X78	ST. PETERSBURG	5,513	OH
	SUBTOTAL			**174,545**	OH
Self-Optimizing Grid - SOG (Automation)		**TOTAL**		**1,083,425**	

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Line				O&M Expenditures	OH or UG
1. Distribution					
1.5 Self-Optimizing Grid - SOG (C&C)					
	Substation	**Feeder**	**Operations Center**		
1.5.2.1	WALSINGHAM	J140	WALSINGHAM	840	OH
1.5.2.2	INVERNESS-BROOKSVILLE	A262	INVERNESS-BROOKSVILLE	19,811	OH
1.5.2.3	INVERNESS	A285	INVERNESS	27,440	OH
1.5.2.4	INVERNESS-BROOKSVILLE	A95	INVERNESS-BROOKSVILLE	27,894	OH
1.5.2.5	INVERNESS-BROOKSVILLE	A97	INVERNESS-BROOKSVILLE	57,700	OH
1.5.2.6	SEVEN SPRINGS	C152	SEVEN SPRINGS	31,675	OH
1.5.2.7	LAKE WALES	K1616	LAKE WALES	3,024	OH
1.5.2.8	BUENA VISTA	K1761	BUENA VISTA	5,155	OH
1.5.2.9	WINTER GARDEN	K3287	WINTER GARDEN	7,343	OH
1.5.2.10	BUENA VISTA	K3362	BUENA VISTA	17,543	OH
1.5.2.11	LAKE WALES	K5079	LAKE WALES	28,592	OH
1.5.2.12	JAMESTOWN	W0703	JAMESTOWN	7,503	OH
1.5.2.13	ST. PETERSBURG	X96	ST. PETERSBURG	42,151	OH
1.5.2.14	Port Richey West	C207	SEVEN SPRINGS	1,037	OH
1.5.2.15	Port Richey West	C209	SEVEN SPRINGS	1,077	OH
1.5.2.16	Port Richey West	C443	SEVEN SPRINGS	855	OH
1.5.2.17	Oakhurst	J227	WALSINGHAM	39,334	OH
1.5.2.18	Oakhurst	J228	WALSINGHAM	22,331	OH
1.5.2.19	Oakhurst	J890	WALSINGHAM	11,132	OH
1.5.2.20	Oakhurst	J892	WALSINGHAM	7,657	OH
1.5.2.21	Crown Point	K201	WINTER GARDEN	50,204	OH
1.5.2.22	Boggy Marsh	K957	BUENA VISTA	17,177	OH
1.5.2.23	Sky Lake	W0368	S. E. ORLANDO	1,864	OH
1.5.2.24	Deland East	W0524	DELAND	38,658	OH
1.5.2.25	Fifty First Street	X101	ST. PETERSBURG	88,928	OH
1.5.2.26	Fifty First Street	X102	ST. PETERSBURG	40,824	OH
1.5.2.27	Fifty First Street	X104	ST. PETERSBURG	8,002	OH
1.5.2.28	Fifty First Street	X107	ST. PETERSBURG	16,243	OH
1.5.2.29	Pasadena	X133	ST. PETERSBURG	54,562	OH
1.5.2.30	Pasadena	X136	ST. PETERSBURG	47,976	OH
1.5.2.31	Pasadena	X215	ST. PETERSBURG	1,517	OH
1.5.2.32	INVERNESS-DUNNELLON	A250	INVERNESS-DUNNELLON	1,891	OH
1.5.2.33	WALSINGHAM	J682	WALSINGHAM	5,991	OH
1.5.2.34	HIGHLANDS	K1687	HIGHLANDS	9,676	OH
1.5.2.35	BUENA VISTA	K425	BUENA VISTA	9,522	OH
1.5.2.36	APOPKA-EUSTIS	M499	APOPKA-EUSTIS	1,100	OH
1.5.2.37	LONGWOOD	M907	LONGWOOD	11,876	OH
1.5.2.38	JAMESTOWN	W0955	JAMESTOWN	71,293	OH
1.5.2.39	JAMESTOWN	W0956	JAMESTOWN	163,030	OH
1.5.2.40	CLEARWATER	C106	CLEARWATER	15,966	OH
1.5.2.41	CLEARWATER	C107	CLEARWATER	16,256	OH
1.5.2.42	CLEARWATER	C16	CLEARWATER	13,063	OH
1.5.2.43	CLEARWATER	C17	CLEARWATER	2,177	OH
1.5.2.44	CLEARWATER	C2806	CLEARWATER	16,402	OH
1.5.2.45	CURLEW	C3518	CLEARWATER	610	OH
1.5.2.46	CURLEW	C4973	SEVEN SPRINGS	5,013	OH
1.5.2.47	CURLEW	C5001	SEVEN SPRINGS	363	OH
1.5.2.48	CLEARWATER	C7	CLEARWATER	6,532	OH
1.5.2.49	CROSS BAYOU	J118	WALSINGHAM	8,296	OH
1.5.2.50	CROSS BAYOU	J142	WALSINGHAM	15,284	OH
1.5.2.51	GATEWAY	J147	WALSINGHAM	2,473	OH
1.5.2.52	CROSS BAYOU	J148	WALSINGHAM	4,123	OH
1.5.2.53	BAY HILL	K67	BUENA VISTA	8,797	OH
1.5.2.54	BAY HILL	K74	BUENA VISTA	9,267	OH
1.5.2.55	BAY HILL	K79	BUENA VISTA	4,643	OH
1.5.2.56	MAITLAND	M1136	LONGWOOD	789	OH
1.5.2.57	MAITLAND	M907	LONGWOOD	7,852	OH
1.5.2.58	MAITLAND	W0020	JAMESTOWN	3,338	OH
1.5.2.59	MAITLAND	W0029	JAMESTOWN	2,424	OH
1.5.2.60	GATEWAY	X120	WALSINGHAM	7,112	OH
1.5.2.61	GATEWAY	X60	WALSINGHAM	3,484	OH
1.5.2.62	GATEWAY	X66	WALSINGHAM	9,434	OH
1.5.2.63	2023 Tap Changes, Regulators, & Cap Banks on 2022 carryover			35,638	OH
	TOTAL Self-Optimizing Grid (C&C)			**1,199,764**	
	TOTAL Self-Optimizing Grid (Automation)			**1,083,425**	
	TOTAL Self-Optimizing Grid (TOTAL)			**2,283,189**	

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Line			O&M Expenditures	OH or UG
1.	**Distribution**			
	1.6	**Structure Hardening - Transmisson Wood Pole Replacement - Distribution Underbuild**		
		1.6.1 Project level details are included in the Transmisson Wood Pole Replacement O&M	**544,294**	OH
	1.7	**Substation Hardening - Distribution**		
		1.7.1 This is a Capital (only) Progam	**N/A**	OH

Line				O&M Expenditures	OH or UG
3.	**Veg. Management O&M Programs**				
	3.1	**Vegetation Management - Distribution**			
		3.1 Vegetation Management expenses are not required to be recorded at the project level.		**45,545,002**	OH
4.	**Distribution**				
	4.1	**Underground Flood Mitigation - U/G**			
		Substation	**Feeder**	**Operations Center**	
	4.1.1	SEVEN SPRINGS	C208	SEVEN SPRINGS	425 UG
	4.1.2	SEVEN SPRINGS	C209	SEVEN SPRINGS	236 UG
	4.1.3	SEVEN SPRINGS	C210	SEVEN SPRINGS	497 UG
	Underground Flood Mitigation - U/G		**TOTAL**		**1,158**

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Line					O&M Expenditures	OH or UG
4.	**Distribution**					
	4.2	**Lateral Hardening - U/G**				
		Substation	**Feeder**	**Operations Center**		
	4.2.1	MAITLAND	W0079	LONGWOOD	44,108	UG
	4.2.2	FIFTY FIRST STREET	X108	ST. PETERSBURG	12,784	UG
	4.2.3	Deland	W0805	DELAND	1,912	UG
	4.2.4	Deland	W0806	DELAND	1,551	UG
	4.2.5	Deland	W0807	DELAND	6,650	UG
	4.2.6	Deland	W0808	DELAND	7,999	UG
	4.2.7	Deland	W0809	DELAND	0	UG
	4.2.8	Deland East	W1103	DELAND	25,230	UG
	4.2.9	Deland East	W1105	DELAND	30,374	UG
	4.2.10	Deland East	W1109	DELAND	3,190	UG
	4.2.11	Fifty First Street	X101	ST. PETERSBURG	15,043	UG
	4.2.12	Fifty First Street	X102	ST. PETERSBURG	5,399	UG
	4.2.13	Hemple	K2246	WINTER GARDEN	635	UG
	4.2.14	Hemple	K2250	WINTER GARDEN	1,319	UG
	4.2.15	Hemple	K2252	WINTER GARDEN	2,116	UG
	4.2.16	Hemple	K2253	WINTER GARDEN	2,970	UG
	4.2.17	Pasadena	X211	ST. PETERSBURG	13,872	UG
	4.2.18	Pasadena	X213	ST. PETERSBURG	1,618	UG
	4.2.19	Pasadena	X219	ST. PETERSBURG	2,118	UG
	4.2.20	Pinecastle	W0391	S. E. ORLANDO	17,118	UG
	4.2.21	Port Richey West	C202	SEVEN SPRINGS	5,816	UG
	4.2.22	Port Richey West	C205	SEVEN SPRINGS	1,278	UG
	4.2.23	Port Richey West	C207	SEVEN SPRINGS	0	UG
	4.2.24	Port Richey West	C208	SEVEN SPRINGS	21,261	UG
	4.2.25	Port Richey West	C209	SEVEN SPRINGS	2,326	UG
	4.2.26	Port Richey West	C210	SEVEN SPRINGS	5,965	UG
	4.2.27	St George Island	N234	MONTICELLO-ODENA	1,468	UG
Lateral Hardening - U/G			**TOTAL**		**234,120**	

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Line			O&M Expenditures	OH or UG
2.	**Transmission**			
2.1	**Transmission Pole Replacements and Inspections**			
	Line Location	**Line ID**		
2.1.1	ALAFAYA - OVIEDO	AO-1	1,344	OH
2.1.2	ALAFAYA - UCF	AUCF-1	36,289	OH
2.1.3	ALTAMONTE - MAITLAND	WO-1	16,128	OH
2.1.4	ALTAMONTE - NORTH LONGWOOD CKT1	WO-2	12,096	OH
2.1.5	ALTAMONTE - SANFORD (FP&L)	DA-1	21,504	OH
2.1.6	ARCHER - WILLISTON	AW-1	14,784	OH
2.1.7	AVON PARK PL - DESOTO CITY	AD-1	72,578	OH
2.1.8	BARBERVILLE - DELAND WEST	DWB-1	49,729	OH
2.1.9	BARCOLA - FT MEADE	BF-1	28,225	OH
2.1.10	BARNUM CITY - WESTRIDGE	ICB-1	51,073	OH
2.1.11	BAY RIDGE - KELLY PK	BK-1	38,977	OH
2.1.12	BAY RIDGE - SORRENTO	SB-1	34,945	OH
2.1.13	BITHLO - UCF	FTR-2	26,881	OH
2.1.14	BLAIR SVEC TAPLINE	JV-1	16,128	OH
2.1.15	BROOKRIDGE - BROOKSVILLE WEST (BBW CKT)	BBW-1	36,289	OH
2.1.16	BROOKRIDGE - BROOKSVILLE WEST (BWX CKT)	BWX-1	8,064	OH
2.1.17	CAMP LAKE - CLERMONT	CLC-1	68,546	OH
2.1.18	CARRABELLE - CRAWFORDVILLE	JA-2	87,362	OH
2.1.19	CENTRAL FLA - ORANGE BLOSSOM	DLL-OCF-1	94,082	OH
2.1.20	CLARCONA - OCOEE	OCC-1	64,513	OH
2.1.21	CLEARWATER - EAST CLEARWATER	LECW-3	17,472	OH
2.1.22	CLEARWATER - HIGHLANDS	HCL-1	16,128	OH
2.1.23	CRAWFORDVILLE - PORT ST JOE	CPS-1	48,385	OH
2.1.24	CROSS CITY - OLD TOWN NORTH SW STA	TC-2	4,032	OH
2.1.25	CYPRESSWOOD - HAINES CITY	ICLW-2	34,945	OH
2.1.26	DALLAS AIRPORT - WILDWOOD	AND-2	1,344	OH
2.1.27	DAVENPORT - HAINES CITY	ICLW-6	69,890	OH
2.1.28	DEBARY PL - LAKE EMMA	DWS-1	16,128	OH
2.1.29	DELAND WEST - ORANGE CITY	DDW-2	28,225	OH
2.1.30	DESOTO CITY - LAKE PLACID NORTH	DLP-1	10,752	OH
2.1.31	DISSTON - STARKEY ROAD	DLW-1	25,537	OH
2.1.32	DOUGLAS AVE - SPRING LAKE	ASL-2	9,408	OH
2.1.33	DUNDEE - LAKE WALES	ICLW-3	40,321	OH
2.1.34	DUNNELLON TOWN - HOLDER	HDU-1	57,793	OH
2.1.35	DUNNELLON TOWN - RAINBOW LK EST SEC RADIAL	DR-1	18,816	OH
2.1.36	EAST CLEARWATER - HIGHLANDS	ECTW-3	8,064	OH
2.1.37	EATONVILLE - SPRING LAKE	SLE-1	24,193	OH
2.1.38	EUSTIS - UMATILLA	EU-1	5,376	OH
2.1.39	EUSTIS SOUTH - SORRENTO	SES-1	115,587	OH
2.1.40	FISHEATING CREEK - LAKE PLACID	ALP-2	5,376	OH
2.1.41	FISHEATING CREEK - SUN N LAKES	ALP-SUC-1	217,733	OH
2.1.42	FROSTPROOF - LAKE WALES	AL-3	84,674	OH
2.1.43	FT MEADE - HOMELAND	FMB-1	47,041	OH
2.1.44	FT WHITE - HIGH SPRINGS	FH-1	76,610	OH
2.1.45	FT WHITE - JASPER	JF-1	40,321	OH
2.1.46	HIGGINS PL - CURLEW CKT2	HGC-1	1,344	OH
2.1.47	HOLDER - INVERNESS	HB-3	49,729	OH
2.1.48	LAKE WALES - WEST LAKE WALES CKT#1	WLLW-1	44,353	OH
2.1.49	LAKE WALES - WEST LAKE WALES CKT#2	WLL-1	32,257	OH
2.1.50	LEESBURG - OKAHUMPKA	CLL-2	16,128	OH
2.1.51	LOCKHART - SPRING LAKE	ASW-3	24,193	OH
2.1.52	LOCKWOOD TAPLINE	FTO-1-TL1	21,504	OH
2.1.53	MAITLAND - WINTER PARK	WO-5	32,257	OH
2.1.54	MARTIN WEST - SILVER SPRINGS	MS-1	38,977	OH
2.1.55	MAXIMO - 51ST ST	MF-1	63,169	OH
2.1.56	MCINTOSH TAPLINE	SI-4-TL2	1,344	OH
2.1.57	MEADWDS SOUTH - TAFT	TMS-2	45,697	OH
2.1.58	MICCOSUKEE TEC TAPLINE	JQ-2-TL3	2,688	OH
2.1.59	OAKHURST - WALSINGHAM	DLW-3	4,032	OH
2.1.60	OCC SWIFT CREEK #1 - SUWANNEE RIVER	SSC-1	2,688	OH
2.1.61	OVIEDO - WINTER SPRINGS	WO-7	72,578	OH
2.1.62	PALM HARBOR - TARPON SPRINGS	ECTW-4	17,472	OH
2.1.63	PIEDMONT - SPRING LAKE	PSL-1	32,257	OH
2.1.64	RIO PINAR PL - EAST ORANGE	FTR-3	36,289	OH
2.1.65	SKY LAKE - SOUTHWOOD (OUC)	SLX-1	26,881	OH
2.1.66	SKY LAKE - TAFT	WR-8	28,225	OH
2.1.67	SUWANNEE TRANS - MADISON	SP-SUM-1	14,784	OH
2.1.68	TROPIC TERRACE TAPLINE	CSB-1-TL1	56,449	OH
2.1.69	TURNER PL - DELTONA EAST	TDE-1	68,546	OH
2.1.70	UMERTON WEST - WALSINGHAM	DLW-6	28,215	OH

Total Transmission Pole Replacements Including Distribution Underbuild	**2,565,744**
Total Transmission Pole Replacements : Transmission	2,021,450
Total Transmission Pole Replacements : Distribution Underbuild	544,294

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Line			O&M Expenditures	OH or UG
2.	**Transmission**			
2.1	**Transmission Pole Inspections**			
	Line Location	**Line ID**		
2.1.1	INTERCESSION CITY DE-ENERGIZED	ICLW-7	42	OH
2.1.2	LAkVE MARION - MIDWAY	LMP-1	8,833	OH
2.1.3	CAMP LAkVE - FERNDALE SEC RADIAL	CLFX-1	167	OH
2.1.4	CAMP LAkVE - GROVELAND - CAMP LAkVE LOOP	CLG-1	9,958	OH
2.1.5	BARBERVILLE - DELAND WEST	DWB-1	7,375	OH
2.1.6	BAYVIEW - TRI CITY	HD-2	500	OH
2.1.7	FISHEATING CREEkV - SUN N LAkVES	ALP-SUC-1	19,833	OH
2.1.8	CHIEFLAND-GA PACIFIC	CGP-1/IS-5	4,417	OH
2.1.9	CASSADAGA - SMYRNA UTILITIES	CNS-1	3,833	OH
2.1.10	COUNTRY OAkVS - EAST LAkVE WALES	LEL-1	6,583	OH
2.1.11	COUNTRY OAkVS - LAkVE WALES	LEL-2	2,708	OH
2.1.12	NEWBERRY - TRENTON	NT-1	8,250	OH
2.1.13	LAkVE ALOMA - WINTER PARkV EAST	WL-1	2,125	OH
2.1.14	COLEMAN - SUMTERVILLE	BCF-4	2,542	OH
2.1.15	HOMELAND - MULBERRY	BH-2	2,833	OH
2.1.16	BAY RIDGE - kVELLY PkV	BkV-1	3,583	OH
2.1.17	LAkVE LOUISA SEC - CLERMONT EAST - HAINES C	CEB-3	4,375	OH
2.1.18	CRYSTAL RIVER SOUTH - LECANTO	CSB-1	3,542	OH
2.1.19	HOLDER - INVERNESS	HB-3	8,125	OH
2.1.20	ATWATER - US HYDRO WOODRUFF DAM	QX-2	4,000	OH
2.1.21	ALTAMONTE - SPRING LAkVE	ASW-1	2,667	OH
2.1.22	ARCHER - GINNIE	FO-1	7,542	OH
2.1.23	LARGO - PALM HARBOR	LTL-1	6,375	OH
2.1.24	HOLOPAW - POINSETT (FP&L)	WLXF-2	6,625	OH
2.1.25	TRI CITY - ULMERTON	HD-8	500	OH
2.1.26	SOUTH POLkV - SOUTH FT MEADE RADIAL	AF2-2	3,125	OH
2.1.27	MARTIN WEST - MARTIN RADIAL	MM-1	1,167	OH
2.1.28	EUSTIS SOUTH - SORRENTO	SES-1	7,208	OH
2.1.29	LAkVE LOUISA SEC - CLERMONT EAST - WILDWO(	CEB-4	125	OH
2.1.30	BELLEVIEW - MARICAMP	CFO-SSB-1	1,083	OH
2.1.31	BEVERLY HILLS - HOLDER	HBH-1	3,458	OH
2.1.32	HIGGINS PL - SAFETY HARBOR	HD-7	458	OH
2.1.33	OCCIDENTAL SWIFT CREEkV #1 - OCCIDENTAL ME	JS-3	10,875	OH
2.1.34	OCC SWIFT CREEkV #1 - OCC SWIFT CREEkV #2	SCSC-1	1,375	OH
2.1.35	IDYLWILD - PHIFER CEC RADIAL	IR-1	5,458	OH
2.1.36	APALACHICOLA - CARRABELLE	JA-1	10,375	OH
2.1.37	(PX-1) - PORT ST JOE - CALLAWAY (GULF PWR)	PX-1	6,167	OH
2.1.38	BROOkVRIDGE - BROOkVSVILLE WEST (BBW CkVT	BBW-1	5,583	OH
2.1.39	BROOkVSVILLE WEST - SILVERTHORNE WREC RA	BWSX-1	1,625	OH
2.1.40	FT GREEN SPRINGS - VANDOLAH #2 CkVT	VFGS-1	3,208	OH
2.1.41	BARCOLA - FT MEADE	BF-1	4,583	OH
2.1.42	COUNTRY OAkVS - DUNDEE	DCO-1	7,583	OH
2.1.43	HANSON - CHERRY LAkVE TREC RADIAL	HC-1	1,500	OH
2.1.44	FT MEADE - SAND MOUNTAIN RADIAL	FSM-1	1,417	OH
2.1.45	ALAFAYA - UCF	AUCF-1	5,708	OH
2.1.46	HOLDER - INGLIS	IB-1	1,917	OH
2.1.47	NEW RIVER - ZEPHYRHILLS NORTH	ZNR-1	6,000	OH
2.1.48	DUNDEE - LAkVE WALES	ICLW-3	6,167	OH
2.1.49	GA PACIFIC - TRENTON	IS-2	3,083	OH
2.1.50	CHAMPIONS GATE - DAVENPORT	ICLW-5	3,042	OH
2.1.51	BUSHNELL EAST - SUMTERVILLE	BCF-5	2,792	OH
2.1.52	SILVER SPRINGS - SILVER SPRINGS SHORES	OCF-1	8,375	OH
2.1.53	BAY RIDGE - SORRENTO	SB-1	3,875	OH
2.1.54	ALTAMONTE - DOUGLAS AVE	ASL-1	3,208	OH
2.1.55	FT WHITE - HIGH SPRINGS	FH-1	9,667	OH
2.1.56	(AO-1) - ALAFAYA - OVIEDO	AO-1	2,417	OH
2.1.57	IDYLWILD - UNIVERSITY FLA	IG-GUF-1	2,125	OH
2.1.58	CHIEFLAND - INGLIS	IS-1	17,583	OH
2.1.59	LOCkVHART - WOODSMERE	ASW-2	1,833	OH
2.1.60	JASPER - OCC SWIFT CREEkV #1	JS-1	4,500	OH
	SUBTOTAL		**285,998**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2023
Project Listing by Each Program

Line			O&M Expenditures	OH or UG
2.	**Transmission**			
2.1	**Transmission Pole Inspections**			
	Line Location	**Line ID**		
2.1.61	QUINCY - ATTAPULGUS (GA PWR)	QB-1	4,875	OH
2.1.62	IDYLWILD - WILLISTON	SI-3	8,667	OH
2.1.63	REEDY LAkVE - DISNEY WORLD NORTHWEST	CET-3	2,250	OH
2.1.64	MONTICELLO - BOSTON (GA PWR)	DB-2	4,208	OH
2.1.65	INGLIS CkVT#2 - POWERCkVT#2	IT-CkVT2	83	OH
2.1.66	40TH ST - 51ST ST	FSF-FSP-1	250	OH
2.1.67	CYPRESSWOOD - HAINES CITY	ICLW-2	6,458	OH
2.1.68	INTERCESSION CITY PL - CABBAGE ISLAND	ICP-1	3,792	OH
2.1.69	CRAWFORDVILLE - PORT ST JOE	CPS-1	30,959	OH
2.1.70	MIDWAY - POINCIANA	LMP-2	2,042	OH
2.1.71	LIBERTY - HOSFORD TEC RADIAL	JH-3	875	OH
2.1.72	BAYBORO - CENTRAL PLAZA	BCP-1	2,875	OH
2.1.73	CITRUS HILLS - INVERNESS	BI-1	2,083	OH
2.1.74	BROOkVRIDGE - TWIN COUNTY RANCH - CLEARW	CRB-1	5,167	OH
2.1.75	HAVANA - QUINCY	TQ-1	208	OH
2.1.76	HAVANA - TALLAHASSEE	TQ-HH-1	8,083	OH
2.1.77	DOUGLAS AVE - SPRING LAkVE	ASL-2	2,583	OH
2.1.78	BOGGY MARSH - LAkVE LOUISA SEC	CEB-2	9,042	OH
2.1.79	CENTRAL FLA - LAkVE ELLA (SEC)	CFO-3	458	OH
2.1.80	DALLAS - SILVER SPRINGS SHORES	DW-OCF-1	11,250	OH
2.1.81	NORTH BARTOW - ORANGE SWITCHING STA	FMB-3	2,708	OH
2.1.82	ATWATER - QUINCY	QX-1	7,208	OH
2.1.83	TURNER PL - DELTONA EAST	TDE-1	3,458	OH
2.1.84	LAkVE WEIR - CENTRAL TOWER CEC RADIAL	LC-1	7,917	OH
2.1.85	HUDSON - LAkVE TARPON	CC-5	4,125	OH
2.1.86	BRONSON - NEWBERRY	CF-2	6,875	OH
2.1.87	FT WHITE - NEWBERRY	CF-3	12,500	OH
2.1.88	AVALON - CAMP LAkVE - WILDWOOD	CFW-3	125	OH
2.1.89	LOCkVHART - SPRING LAkVE	ASW-3	2,125	OH
2.1.90	BEVERLY HILLS - LECANTO	CSB-2	5,208	OH
2.1.91	FLORIDA GAS TRANSMISSION - ST MARkVS EAST	CP-3	20,371	OH
2.1.92	BUSHNELL EAST - CENTER HILL RADIAL	BW-1	3,042	OH
2.1.93	LAkVE WALES - WEST LAkVE WALES CkVT#2	WLL-1	4,375	OH
2.1.94	ALDERMAN - CURLEW	HTW-1	333	OH
2.1.95	CYPRESSWOOD - DUNDEE	ICLW-1	1,458	OH
2.1.96	DEBARY PL - ORANGE CITY	DDW-1	3,958	OH
2.1.97	DELAND WEST - SILVER SPRINGS	SDW-1	3,333	OH
2.1.98	FT GREEN #6 TAPLINE	VFGS-1-TL3	2,750	OH
2.1.99	MT DORA EAST SEC TAPDE-ENERGIZED	SES-1-TL1-DE	417	OH
2.1.100	LADY LAkVE TAPLINE	DLL-OCF-1-TL1	125	OH
2.1.101	BOWLING GREEN PREC TAPLINE	FFG-1-TL1	42	OH
2.1.102	ALAFAYA - OVIEDO (AO-1A) - LOCkVWOOD TAPLIN	AO-1A	2,000	OH
2.1.103	BLICHTON SEC TAPLINE	MS-1-TL1	5,667	OH
2.1.104	CONTINENTAL SEC TAPLINE	BCF-2-TL1	83	OH
2.1.105	OAkV CITY (CITY OF TALLAHASSEE) TAPLINE	TQ-HH-1-TL3	250	OH
2.1.106	LITTLE PAYNE CREEkV #2 TAPLINE	FFG-1-TL8	125	OH
2.1.107	TOWN OF HAVANA SUTTERS CREEkV TAPLINE	TQ-HH-1-TL4	458	OH
2.1.108	LYNNE CEC TAPLINE	LC-1-TL1	2,958	OH
2.1.109	DIXIE SEC TAPLINE	BCF-BW-2-TL2	83	OH
2.1.110	PEMBROkVE TAPLINE	FMB-1-TL3	292	OH
2.1.111	GOSPEL ISLAND SEC TAPLINE	HB-3-TL1	1,583	OH
2.1.112	MT DORA EAST SEC TAPLINE	SES-1-TL1	1,625	OH
2.1.113	DACO TAPLINE	FFG-1-TL10	83	OH
2.1.114	NORALYN #1 TAPLINE	BH-2-TL1	92	OH
2.1.115	SUMTERVILLE SEC TAPLINE	BCF-BW-2-TL3	42	OH
	SUBTOTAL		**214,002**	
Total Transmission Pole Inspections : Transmisison			**500,000**	
Total Transmission Pole Replacements : Transmission			2,021,450	
Total Transmission Pole Replacements and Inspections : Transmission			**2,521,450**	
Total Transmission Pole Replacements : Distribution Underbuild			544,294	
Total Transmission Pole Replacements and Inspections Including Distribution Underbuild			**3,065,744**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2023
Project Listing by Each Program

Line				O&M Expenditures	OH or UG
2.	**Transmission**		**Line ID**		
	2.2	**Structure Hardening - Trans - Tower Upgrades**			
		2.2.1 Crawfordville St Marks East	CP-1	18,271	OH
		2.2.2 Canoe Creek - West Lake Wales	WLXF-3	2,610	OH
		2.2.3 Econ - Winter Park East	NR-1	5,220	OH
		2.2.4 Winter Park East Winter Springs	NR-4	31,322	OH
		TOTAL Structure Hardening - Trans - Tower Upgrades		**57,423**	
	2.3	**Structure Hardening - Trans - Cathodic Protection**			
		2.3.1 Northeast - Curlew (Double Circuit)	CP-1	7,260	OH
		2.3.2 Deland West – Silver Springs 230 kV	WLXF-3	44,723	OH
		2.3.3 Central Florida - Silver Springs (Double Circuit)	NR-1	3,485	OH
		TOTAL Structure Hardening - Trans - Cathodic Protection		**55,468**	
	2.4	**Structure Hardening - Trans - Drone Inspections**			
		2.4.1 Crystal River - Central Florida	CCF	48,319	OH
		2.4.2 Northeast - Curlew	NC	19,923	OH
		2.4.3 Ulmerton - Largo	UL	5,954	OH
		2.4.4 Central Florida - Windermere	CFW	30,804	OH
		TOTAL Structure Hardening - Trans - Drone Inspections		**105,000**	
	2.5	**Structure Hardening - Trans - GOAB**			
		2.5.1 City of Fort Meade Tap	FMB-1-TL1	5,652	OH
		2.5.2 Baker TEC Tap	JQ-2-TL1	5,652	OH
		2.5.3 Sonnie TCEC Tap	JQ-3	5,652	OH
		2.5.4 Lloyd TCEC Tap	JQ-2	5,652	OH
		TOTAL Structure Hardening - Trans - GOAB		**22,609**	
	2.6	**Structure Hardening - Trans - Overhead Ground Wire**			
		2.6.1 This is a Capital (only) Progam		**N/A**	**OH**
	2.7	**Substation Hardening**			
		2.7.1 This is a Capital (only) Progam		**N/A**	**OH**
3.	**Veg. Management O&M Programs**				
	3.2	**Vegetation Management - Transmission**			
		3.2 Vegetation Management expenses are not required to be recorded at the project level.		**11,264,722**	**OH**

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2023

Variance Report of Annual Capital Costs by Program (Jurisdictional)
(In Dollars)

Line		(1) Estimated Actual	(2) Projected Amount	(3) Variance Amount	(4) Variance Percent
1	Overhead Hardening Programs - Distribution				
1.1	Feeder Hardening - Distribution	$ 14,233,996	17,079,298	$ (2,845,302)	-16.7%
1.2	FH - Wood Pole Replacement & Inspection	$ 1,513,655	2,546,723	$ (1,033,068)	-40.6%
1.3	Lateral Hardening - O/H	$ 6,644,282	9,016,916	$ (2,372,634)	-26.3%
1.4	LH - Wood Pole Replacement & Inspection	$ 5,848,881	6,917,912	$ (1,069,031)	-15.5%
1.5	Self-Optimizing Grid - SOG	$ 7,730,191	10,575,673	$ (2,845,482)	-26.9%
1.6	Structure Hardening - Trans - Pole Replacements - Distribution	$ 500,020	414,496	$ 85,524	20.6%
1.7	Substation Hardening	$ 355,717	0	$ 355,717	100.0%
1a	Adjustments	$ -	-	-	0.0%
1T	Subtotal of Overhead Hardening Programs - Distribution	$ 36,826,742	$ 46,551,018	$ (9,724,276)	-20.9%
2	Overhead Hardening Programs - Transmission				
2.1	Structure Hardening - Trans - Pole Replacements & Inspections	$ 15,394,047	15,207,656	$ 186,391	1.2%
2.2	Structure Hardening - Trans - Tower Upgrades	$ 332,858	521,478	$ (188,620)	-36.2%
2.3	Structure Hardening - Trans - Cathodic Protection	$ 337,654	301,728	$ 35,926	11.9%
2.4	Structure Hardening - Trans - Drone Inspections	$ -	-	$ -	0.0%
2.5	Structure Hardening - Trans - GOAB	$ 98,400	216,377	$ (117,977)	-54.5%
2.6	Structure Hardening - Overhead Ground Wire	$ 365,956	538,733	$ (172,777)	-32.1%
2.7	Substation Hardening	$ 135,843	842,871	$ (707,028)	-83.9%
2.8	Substation Flood Mitigation	$ -	113,958	$ (113,958)	0.0%
2a	Adjustments	$ -	-	-	0.0%
2T	Subtotal of Overhead Programs - Transmission	$ 16,664,758	$ 17,742,801	$ (1,078,043)	-6.1%
3	Vegetation Management Programs				
3.1	Vegetation Management - Distribution	$ 343,961	321,548	$ 22,413	7.0%
3.2	Vegetation Management - Transmission	1,227,731	1,130,552	97,179	8.6%
3T	Subtotal of Vegetation Management Programs	1,571,692	$ 1,452,100	119,592	8.2%
4	Underground: Distribution				
4.1	UG - Flood Mitigation	$ 39,330	120,356	$ (81,026)	-67.3%
4.2	UG - Lateral Hardening	6,608,158	14,124,417	$ (7,516,260)	-53.2%
4T	Subtotal of Underground Distribution Programs	6,647,488	$ 14,244,773	$ (7,597,285)	-53.3%
5	Total of Capital Programs	$ 61,710,680	$ 79,990,692	$ (18,280,012)	-22.9%
6	Allocation of Costs to Energy and Demand				
a.	Energy	$ -	$ -	$ -	0.0%
b.	Demand	$ 61,710,680	$ 79,990,692	$ (18,280,012)	-22.9%

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 7E

Column (2) is based on Order No. PSC-2022-0418-FOF-EI, Issued December 12, 2022.

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-up Filing
Estimated Period: January through December 2023
Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	E/D	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1.	Overhead: Distribution														
1.1	Feeder Hardening - Distribution	D	$ 761,884	$ 788,839	$ 854,633	$ 947,624	$ 1,037,797	$ 1,126,281	$ 1,225,267	$ 1,329,626	$ 1,404,663	$ 1,486,092	$ 1,579,949	$ 1,691,342	$ 14,233,996
1.2	Feeder Hardening - Wood Pole Replacement	D	52,011	64,070	81,070	92,090	104,179	118,109	132,667	147,267	160,495	173,728	187,431	200,536	1,513,655
1.3	Lateral Hardening - O/H	D	275,633	307,718	361,296	430,282	493,009	541,090	588,627	639,327	680,388	720,347	765,363	841,203	6,644,282
1.4	Lateral Hardening - Wood Pole Replacement	D	189,627	228,735	293,041	345,061	398,649	453,738	510,388	568,593	627,201	685,388	744,648	803,812	5,848,881
1.5	SOG	D	352,034	392,533	442,580	505,225	567,043	622,539	693,037	744,822	786,385	826,184	870,271	927,539	7,730,191
1.6	Structure Hardening - Trans - Pole Replacements - Distribu	D	31,103	33,273	34,992	36,554	37,847	39,808	42,275	44,650	46,958	48,960	50,946	52,653	500,020
1.7	Substation Hardening	D	20,088	20,262	22,273	23,926	25,831	27,139	27,931	28,421	29,240	34,167	42,613	53,827	355,717
1.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
1.b	Subtotal of Overhead Distribution Feeder Hardening Capital Programs		$ 1,682,380	$ 1,835,429	$ 2,089,884	$ 2,380,762	$ 2,664,356	$ 2,928,704	$ 3,220,191	$ 3,502,707	$ 3,735,331	$ 3,974,865	$ 4,241,221	$ 4,570,912	$ 36,826,742
2	Overhead: Transmission														
2.1	Structure Hardening - Trans - Pole Replacements	D	$ 956,469	$ 1,015,703	$ 1,071,115	$ 1,120,814	$ 1,161,584	$ 1,223,239	$ 1,301,358	$ 1,376,334	$ 1,449,554	$ 1,512,686	$ 1,575,688	$ 1,629,503	$ 15,394,047
2.2	Structure Hardening - Trans - Tower Upgrades	D	17,993	20,742	21,021	21,123	21,210	21,360	21,522	23,221	30,847	43,552	43,496	46,769	332,858
2.3	Structure Hardening - Trans - Cathodic Protection	D	21,984	21,728	21,852	22,387	23,961	26,928	30,162	31,912	34,091	34,054	34,017	34,579	337,654
2.4	Structure Hardening - Trans - Drone Inspections	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.5	Structure Hardening - Trans - GOAB	D	1,475	1,876	2,377	3,112	4,574	5,972	7,176	9,306	11,097	13,406	16,522	21,507	98,400
2.6	Structure Hardening - Trans - Overhead Ground Wire	D	10,573	12,451	17,860	22,175	25,555	28,267	32,420	37,247	38,912	42,055	47,551	50,891	365,956
2.7	Substation Hardening	D	2,918	7,445	8,091	8,887	9,804	10,433	10,816	11,053	11,448	13,816	17,873	23,259	135,843
2.8	Substation Flood Mitigation	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.b	Subtotal of Overhead Transmission Structure Hardening Capital Programs		$ 1,011,413	$ 1,079,945	$ 1,142,317	$ 1,198,497	$ 1,246,686	$ 1,316,200	$ 1,403,454	$ 1,489,073	$ 1,575,949	$ 1,659,569	$ 1,735,148	$ 1,806,509	$ 16,664,758
3	Veg. Management Programs														
3.1.	Vegetation Management - Distribution	D	$ 15,494	$ 21,411	$ 23,405	$ 25,429	$ 27,408	$ 29,141	$ 30,291	$ 31,615	$ 33,124	$ 34,447	$ 35,691	$ 36,504	$ 343,961
3.2.	Vegetation Management - Transmission	D	64,251	81,476	86,087	90,541	95,048	99,638	104,474	109,799	115,422	121,340	127,309	132,346	1,227,731
3.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
3.b.	Subtotal of Vegetation Management Capital Invest. Programs		$ 79,745	$ 102,887	$ 109,492	$ 115,970	$ 122,456	$ 128,780	$ 134,764	$ 141,414	$ 148,547	$ 155,787	$ 163,000	$ 168,849	$ 1,571,692
4	Underground: Distribution														
4.1	UG - Flood Mitigation	D	$ 2,194	$ 2,240	$ 2,330	$ 2,436	$ 2,574	$ 2,824	$ 3,169	$ 3,530	$ 3,923	$ 4,316	$ 4,678	$ 5,116	$ 39,330
4.2	Lateral Hardening Underground	D	414,329	464,138	498,141	509,523	522,076	535,845	561,805	584,540	601,994	619,436	636,460	659,870	6,608,158
4.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
4.b	Subtotal of Underground Capital Programs		$ 416,523	$ 466,378	$ 500,472	$ 511,959	$ 524,650	$ 538,669	$ 564,974	$ 588,071	$ 605,917	$ 623,752	$ 641,138	$ 664,986	$ 6,647,488
5a	Jurisdictional Energy Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5b	Jurisdictional Demand Revenue Requirements		**$ 3,190,061**	**$ 3,484,639**	**$ 3,842,165**	**$ 4,207,188**	**$ 4,558,149**	**$ 4,912,352**	**$ 5,323,383**	**$ 5,721,264**	**$ 6,065,744**	**$ 6,413,973**	**$ 6,780,507**	**$ 7,211,255**	**$ 61,710,680**
	Capital Revenue Requirements (B)														
6.	Overhead: Distribution Hardening Capital Programs		$ 1,682,380	$ 1,835,429	$ 2,089,884	$ 2,380,762	$ 2,664,356	$ 2,928,704	$ 3,220,191	$ 3,502,707	$ 3,735,331	$ 3,974,865	$ 4,241,221	$ 4,570,912	$ 36,826,742
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 1,682,380	$ 1,835,429	$ 2,089,884	$ 2,380,762	$ 2,664,356	$ 2,928,704	$ 3,220,191	$ 3,502,707	$ 3,735,331	$ 3,974,865	$ 4,241,221	$ 4,570,912	$ 36,826,742
7.	Overhead: Transmission Capital Programs		$ 1,011,413	$ 1,079,945	$ 1,142,317	$ 1,198,497	$ 1,246,686	$ 1,316,200	$ 1,403,454	$ 1,489,073	$ 1,575,949	$ 1,659,569	$ 1,735,148	$ 1,806,509	$ 16,664,758
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 1,011,413	$ 1,079,945	$ 1,142,317	$ 1,198,497	$ 1,246,686	$ 1,316,200	$ 1,403,454	$ 1,489,073	$ 1,575,949	$ 1,659,569	$ 1,735,148	$ 1,806,509	$ 16,664,758
8.	Veg. Management Capital Programs		$ 79,745	$ 102,887	$ 109,492	$ 115,970	$ 122,456	$ 128,780	$ 134,764	$ 141,414	$ 148,547	$ 155,787	$ 163,000	$ 168,849	$ 1,571,692
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 79,745	$ 102,887	$ 109,492	$ 115,970	$ 122,456	$ 128,780	$ 134,764	$ 141,414	$ 148,547	$ 155,787	$ 163,000	$ 168,849	$ 1,571,692
9.	Underground: Distribution Hardening Capital Programs		$ 416,523	$ 466,378	$ 500,472	$ 511,959	$ 524,650	$ 538,669	$ 564,974	$ 588,071	$ 605,917	$ 623,752	$ 641,138	$ 664,986	$ 6,647,488
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 416,523	$ 466,378	$ 500,472	$ 511,959	$ 524,650	$ 538,669	$ 564,974	$ 588,071	$ 605,917	$ 623,752	$ 641,138	$ 664,986	$ 6,647,488

Notes:
(A) Any necessary adjustments are shown within the calculations on the detailed Form 7E- Program by FERC
(B) Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed Form 7E - Program by FERC

Duke Energy Florida
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Line				Capital Expenditures	OH or UG
1.	**Distribution**				
	1.1 Feeder Hardening - Distribution				
	Substation	**Feeder**	**Operations Center**		
1.1.1	BAY HILL	K67	BUENA VISTA	1,114,636	OH
1.1.2	BAY HILL	K68	BUENA VISTA	3,038,783	OH
1.1.3	BAY HILL	K73	BUENA VISTA	1,064,819	OH
1.1.4	BAY HILL	K76	BUENA VISTA	1,127,090	OH
1.1.5	BOGGY MARSH	K957	BUENA VISTA	1,756,018	OH
1.1.6	BOGGY MARSH	K959	BUENA VISTA	3,524,490	OH
1.1.7	CENTRAL PARK	K495	S. E. ORLANDO	1,008,776	OH
1.1.8	CENTRAL PARK	W0494	S. E. ORLANDO	1,345,035	OH
1.1.9	CENTRAL PARK	W0497	S. E. ORLANDO	1,812,061	OH
1.1.10	CENTRAL PARK	W0500	S. E. ORLANDO	691,199	OH
1.1.11	CLEARWATER	C10	CLEARWATER	1,544,300	OH
1.1.12	CLEARWATER	C11	CLEARWATER	1,413,532	OH
1.1.13	CLEARWATER	C12	CLEARWATER	1,208,041	OH
1.1.14	CLEARWATER	C18	CLEARWATER	1,581,662	OH
1.1.15	CROSS BAYOU	J141	WALSINGHAM	1,450,894	OH
1.1.16	CROSS BAYOU	J143	WALSINGHAM	1,058,592	OH
1.1.17	CROSS BAYOU	J148	WALSINGHAM	2,279,087	OH
1.1.18	CROWN POINT	K278	WINTER GARDEN	1,064,819	OH
1.1.19	CURLEW	C4973	SEVEN SPRINGS	2,596,665	OH
1.1.20	CURLEW	C4976	SEVEN SPRINGS	2,827,065	OH
1.1.21	CURLEW	C4985	SEVEN SPRINGS	1,264,084	OH
1.1.22	CURLEW	C4987	SEVEN SPRINGS	1,650,159	OH
1.1.23	CURLEW	C4989	SEVEN SPRINGS	2,092,277	OH
1.1.24	CURLEW	C4990	SEVEN SPRINGS	2,266,633	OH
1.1.25	CURLEW	C4991	SEVEN SPRINGS	1,949,055	OH
1.1.26	ECON	W0320	JAMESTOWN	2,086,050	OH
1.1.27	ECON	W0321	JAMESTOWN	3,119,734	OH
1.1.28	GATEWAY	X111	WALSINGHAM	753,469	OH
1.1.29	GATEWAY	X113	WALSINGHAM	1,824,515	OH
1.1.30	GATEWAY	X123	WALSINGHAM	965,187	OH
1.1.31	GATEWAY	X125	WALSINGHAM	1,102,182	OH
1.1.32	LAKE ALOMA	W0151	LONGWOOD	1,226,722	OH
1.1.33	LAKE ALOMA	W0153	LONGWOOD	1,643,932	OH
1.1.34	MAITLAND	M80	LONGWOOD	1,992,645	OH
1.1.35	MAITLAND	M82	LONGWOOD	2,397,401	OH
1.1.36	MAITLAND	W0079	LONGWOOD	1,681,294	OH
1.1.37	MAITLAND	W0086	LONGWOOD	1,046,138	OH
1.1.38	OAKHURST	J224	WALSINGHAM	2,104,731	OH
1.1.39	OAKHURST	J227	WALSINGHAM	2,459,671	OH
1.1.40	RIO PINAR	W0968	S. E. ORLANDO	1,868,104	OH
1.1.41	RIO PINAR	W0970	S. E. ORLANDO	2,901,789	OH
1.1.42	RIO PINAR	W0975	S. E. ORLANDO	2,497,033	OH
1.1.43	SEVEN SPRINGS	C4501	SEVEN SPRINGS	2,739,886	OH
1.1.44	SEVEN SPRINGS	C4508	SEVEN SPRINGS	1,581,662	OH
1.1.45	SKY LAKE	W0363	S. E. ORLANDO	2,833,292	OH
1.1.46	SKY LAKE	W0365	S. E. ORLANDO	1,930,374	OH
1.1.47	SKY LAKE	W0366	S. E. ORLANDO	1,955,283	OH
1.1.48	SKY LAKE	W0367	S. E. ORLANDO	1,787,153	OH
1.1.49	SKY LAKE	W0368	S. E. ORLANDO	2,876,881	OH
1.1.50	VINOY	X70	ST. PETERSBURG	1,625,251	OH
1.1.51	VINOY	X71	ST. PETERSBURG	2,322,676	OH
1.1.52	VINOY	X72	ST. PETERSBURG	1,774,699	OH
1.1.53	VINOY	X78	ST. PETERSBURG	1,083,501	OH
1.1.54	Deland	W0805	DELAND	8,675	OH
1.1.55	Deland	W0807	DELAND	77,413	OH
1.1.56	Deland	W0809	DELAND	2,906,647	OH
1.1.57	Deland East	W1103	DELAND	2,096,409	OH
1.1.58	Deland East	W1105	DELAND	1,331,819	OH
1.1.59	Deland East	W1109	DELAND	1,481,198	OH
1.1.60	Port Richey West	C202	SEVEN SPRINGS	283,996	OH
	SUBTOTAL			**105,097,184**	

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Line				Capital Expenditures	OH or UG
1. Distribution					
1.1	**Feeder Hardening - Distribution**				
	Substation	**Feeder**	**Operations Center**		
1.1.61	Port Richey West	C205	SEVEN SPRINGS	77,646	OH
1.1.62	Port Richey West	C207	SEVEN SPRINGS	254,017	OH
1.1.63	Port Richey West	C208	SEVEN SPRINGS	277,101	OH
1.1.64	Port Richey West	C210	SEVEN SPRINGS	291,491	OH
1.1.65	St George Island	N233	MONTICELLO-ODENA	512,841	OH
1.1.66	St George Island	N234	MONTICELLO-ODENA	1,536,835	OH
1.1.67	Hemple	K2246	WINTER GARDEN	431,148	OH
1.1.68	Hemple	K2250	WINTER GARDEN	737,758	OH
1.1.69	Hemple	K2252	WINTER GARDEN	1,002,829	OH
1.1.70	Hemple	K2253	WINTER GARDEN	683,109	OH
1.1.71	Pinecastle	W0391	S. E. ORLANDO	2,189,112	OH
1.1.72	Fifty First Street	X101	ST. PETERSBURG	1,004,509	OH
1.1.73	Fifty First Street	X102	ST. PETERSBURG	2,033,339	OH
1.1.74	Fifty First Street	X108	ST. PETERSBURG	1,695,325	OH
1.1.75	Pasadena	X213	ST. PETERSBURG	401,100	OH
1.1.76	Pasadena	X219	ST. PETERSBURG	662,018	OH
1.1.77	Pasadena	X220	ST. PETERSBURG	774,850	OH
1.1.78	Port St Joe Ind	N202	MONTICELLO-ODENA	785,604	OH
1.1.79	TBD	TBD		18,681,043	OH
1.1.80	TBD	Engineering/Materials for 2024 Projects		2,766,283	OH
	SUBTOTAL			36,797,958	
	Feeder Hardening - Distribution	**TOTAL**		**141,895,142**	
1.2	**Feeder Hardening Wood Pole Replacement**				
	Substation	**Feeder**	**Operations Center**		
1.2.1	MARICAMP	A333	OCALA	9,818	OH
1.2.2	MARICAMP	A334	OCALA	0	OH
1.2.3	MARICAMP	A336	OCALA	29,454	OH
1.2.4	REDDICK	A34	OCALA-REDDICK	137,452	OH
1.2.5	REDDICK	A35	OCALA-REDDICK	265,086	OH
1.2.6	REDDICK	A36	OCALA-REDDICK	490,900	OH
1.2.7	MARTIN	A38	OCALA-REDDICK	942,528	OH
1.2.8	OCALA-REDDICK	A39	OCALA-REDDICK	824,712	OH
1.2.9	HIGHLANDS	K1685	HIGHLANDS	274,904	OH
1.2.10	HIGHLANDS	K1687	HIGHLANDS	0	OH
1.2.11	HIGHLANDS	K1688	HIGHLANDS	39,272	OH
1.2.12	HIGHLANDS	K1689	HIGHLANDS	78,544	OH
1.2.13	HIGHLANDS	K1690	HIGHLANDS	9,818	OH
1.2.14	HIGHLANDS	K1691	HIGHLANDS	0	OH
1.2.15	CLERMONT	K285	CLERMONT	19,636	OH
1.2.16	LAKE WALES	K317	LAKE WALES	19,636	OH
1.2.17	HIGHLANDS	K3220	HIGHLANDS	392,720	OH
1.2.18	HIGHLANDS	K3221	HIGHLANDS	78,544	OH
1.2.19	HIGHLANDS	K3222	HIGHLANDS	0	OH
1.2.20	CLERMONT	K4831	CLERMONT	9,818	OH
1.2.21	CLERMONT	K4834	CLERMONT	9,818	OH
1.2.22	CLERMONT	K4837	CLERMONT	196,360	OH
1.2.23	CLERMONT	K4840	CLERMONT	39,272	OH
1.2.24	CLERMONT	K4841	CLERMONT	19,636	OH
1.2.25	LAKE WALES	K561	LAKE WALES	19,636	OH
	SUBTOTAL			**3,907,564**	

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Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.2	**FH - Wood Pole Replacement & Inspection**				
		Substation	**Feeder**	**Operations Center**		
	1.2.26	LAKE WALES	K562	LAKE WALES	49,090	OH
	1.2.27	LAKE WALES	K563	LAKE WALES	58,908	OH
	1.2.28	CLERMONT	K564	CLERMONT	19,636	OH
	1.2.29	CLERMONT	K565	CLERMONT	9,818	OH
	1.2.30	CLERMONT	K601	CLERMONT	88,362	OH
	1.2.31	CLERMONT	K602	CLERMONT	68,726	OH
	1.2.32	CLERMONT	K603	CLERMONT	98,180	OH
	1.2.33	CLERMONT	K606	CLERMONT	88,362	OH
	1.2.34	CLERMONT	K673	CLERMONT	19,636	OH
	1.2.35	CLERMONT	K675	CLERMONT	29,454	OH
	1.2.36	CLERMONT	K946	CLERMONT	39,272	OH
	1.2.37	CLERMONT	K948	CLERMONT	19,636	OH
	1.2.38	CLERMONT	K949	CLERMONT	88,362	OH
	1.2.39	APOPKA	M103	APOPKA	9,818	OH
	1.2.40	APOPKA	M104	APOPKA	29,454	OH
	1.2.41	APOPKA	M106	APOPKA	78,544	OH
	1.2.42	APOPKA	M112	APOPKA	29,454	OH
	1.2.43	APOPKA	M113	APOPKA	9,818	OH
	1.2.44	APOPKA	M115	APOPKA	19,636	OH
	1.2.45	APOPKA	M1704	APOPKA	19,636	OH
	1.2.46	APOPKA	M1706	APOPKA	19,636	OH
	1.2.47	APOPKA	M32	APOPKA	29,454	OH
	1.2.48	APOPKA	M34	APOPKA	9,818	OH
	1.2.49	APOPKA	M471	APOPKA	19,636	OH
	1.2.50	APOPKA	M472	APOPKA	58,908	OH
	1.2.51	APOPKA	M473	APOPKA	29,454	OH
	1.2.52	APOPKA	M476	APOPKA	88,362	OH
	1.2.53	APOPKA	M478	APOPKA	39,272	OH
	1.2.54	APOPKA	M542	APOPKA	39,272	OH
	1.2.55	APOPKA	M543	APOPKA	78,544	OH
	1.2.56	APOPKA	M552	APOPKA	78,544	OH
	1.2.57	APOPKA	M702	APOPKA	9,818	OH
	1.2.58	APOPKA	M707	APOPKA	29,454	OH
	1.2.59	APOPKA	M720	APOPKA	39,272	OH
	1.2.60	APOPKA	M721	APOPKA	49,090	OH
	1.2.61	APOPKA	M723	APOPKA	58,908	OH
	1.2.62	APOPKA	M724	APOPKA	127,634	OH
	1.2.63	APOPKA	M725	APOPKA	19,636	OH
	1.2.64	APOPKA	M726	APOPKA	137,452	OH
	1.2.65	APOPKA	M727	APOPKA	68,726	OH
	1.2.66	MONTICELLO-ODENA	N203	MONTICELLO-ODENA	9,818	OH
	1.2.67	MONTICELLO-MADISON	N3	MONTICELLO-MADISON	9,818	OH
	1.2.68	MONTICELLO-ODENA	N54	MONTICELLO-ODENA	19,636	OH
	1.2.69	ST. PETERSBURG	X132	ST. PETERSBURG	58,908	OH
	1.2.70	ST. PETERSBURG	X136	ST. PETERSBURG	19,636	OH
	1.2.71	ST. PETERSBURG	X138	ST. PETERSBURG	9,818	OH
	1.2.72	ST. PETERSBURG	X16	ST. PETERSBURG	157,088	OH
	1.2.73	ST. PETERSBURG	X19	ST. PETERSBURG	9,818	OH
	1.2.74	ST. PETERSBURG	X252	ST. PETERSBURG	19,636	OH
	1.2.75	ST. PETERSBURG	X259	ST. PETERSBURG	39,272	OH
	1.2.76	ST. PETERSBURG	X262	ST. PETERSBURG	19,636	OH
	1.2.77	ST. PETERSBURG	X264	ST. PETERSBURG	49,090	OH
	1.2.78	ST. PETERSBURG	X265	ST. PETERSBURG	39,272	OH
	1.2.79	ST. PETERSBURG NETWORK	X266	ST. PETERSBURG NETWORK	9,818	OH
	1.2.80	ST. PETERSBURG	X267	ST. PETERSBURG	9,818	OH
	1.2.81	ST. PETERSBURG	X268	ST. PETERSBURG	49,090	OH
	1.2.82	ST. PETERSBURG	X282	ST. PETERSBURG	9,818	OH
	1.2.83	ST. PETERSBURG	X284	ST. PETERSBURG	19,636	OH
	1.2.84	ST. PETERSBURG	X286	ST. PETERSBURG	9,818	OH
	1.2.85	ST. PETERSBURG	X288	ST. PETERSBURG	78,544	OH
		SUBTOTAL			**2,552,680**	

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Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.2	**FH - Wood Pole Replacement & Inspection**				
		Substation	**Feeder**	**Operations Center**		
	1.2.86	ST. PETERSBURG	X290	ST. PETERSBURG	9,818	OH
	1.2.87	ST. PETERSBURG	X81	ST. PETERSBURG	39,272	OH
	1.2.88	ST. PETERSBURG	X82	ST. PETERSBURG	9,818	OH
	1.2.89	ST. PETERSBURG	X83	ST. PETERSBURG	39,272	OH
	1.2.90	ST. PETERSBURG	X84	ST. PETERSBURG	0	OH
	1.2.91	ST. PETERSBURG	X85	ST. PETERSBURG	78,544	OH
	1.2.92	GE ALACHUA 69KV	A185	Monticello	0	OH
	1.2.93	GE ALACHUA 69KV	A186	Monticello	235,632	OH
	1.2.94	LURAVILLE 69KV	A192	Monticello	245,450	OH
	1.2.95	ARCHER 230KV	A195	Monticello	127,634	OH
	1.2.96	ARCHER 230KV	A196	Monticello	176,724	OH
	1.2.97	FORT WHITE 230KV	A20	Monticello	235,632	OH
	1.2.98	OBRIEN 69KV	A379	Monticello	255,268	OH
	1.2.99	GEORGIA PACIFIC 69KV	A45	Monticello	461,446	OH
	1.2.100	TRENTON 69KV	A90	Monticello	333,812	OH
	1.2.101	TRENTON 69KV	A91	Monticello	58,908	OH
	1.2.102	NEWBERRY 230KV	A94	Monticello	39,272	OH
	1.2.103	ALDERMAN 115KV	C5003	Seven Springs	88,362	OH
	1.2.104	ALDERMAN 115KV	C5008	Seven Springs	39,272	OH
	1.2.105	ALDERMAN 115KV	C5009	Seven Springs	39,272	OH
	1.2.106	ALDERMAN 115KV	C5010	Seven Springs	49,090	OH
	1.2.107	ALDERMAN 115KV	C5011	Seven Springs	39,272	OH
	1.2.108	ALDERMAN 115KV	C5012	Seven Springs	127,634	OH
	1.2.109	ALDERMAN 115KV	C5013	Seven Springs	58,908	OH
	1.2.110	BAYVIEW 115KV	C656	Clearwater	186,542	OH
	1.2.111	BAYVIEW 115KV	C657	Clearwater	127,634	OH
	1.2.112	BAYVIEW 115KV	C658	Clearwater	68,726	OH
	1.2.113	LAKE MARION 69KV	K1288	Lake Wales	157,088	OH
	1.2.114	SUN N LAKES 69KV	K1300	Highlands	98,180	OH
	1.2.115	LAKE PLACID 69KV	K1320	Highlands	363,266	OH
	1.2.116	ARBUCKLE CREEK 69KV	K1361	Highlands	49,090	OH
	1.2.117	CHAMPIONS GATE 69KV	K1761	Lake Wales	9,818	OH
	1.2.118	CHAMPIONS GATE 69KV	K1763	Lake Wales	19,636	OH
	1.2.119	CHAMPIONS GATE 69KV	K1764	Lake Wales	0	OH
	1.2.120	CHAMPIONS GATE 69KV	K1766	Lake Wales	0	OH
	1.2.121	NORTHRIDGE 69KV	K1822	Lake Wales	19,636	OH
	1.2.122	NORTHRIDGE 69KV	K1825	Lake Wales	49,090	OH
	1.2.123	LAKE PLACID NORTH 69KV	K24	Highlands	88,362	OH
	1.2.124	LAKE PLACID NORTH 69KV	K27	Highlands	49,090	OH
	1.2.125	LOUGHMAN 69KV	K5078	Lake Wales	88,362	OH
	1.2.126	LOUGHMAN 69KV	K5079	Lake Wales	137,452	OH
	1.2.127	LOUGHMAN 69KV	K5086	Lake Wales	0	OH
	1.2.128	SEBRING EAST 69KV	K541	Highlands	29,454	OH
	1.2.129	SEBRING EAST 69KV	K542	Highlands	49,090	OH
	1.2.130	LAKE PLACID 69KV	K757	Highlands	245,450	OH
	1.2.131	LAKE PLACID 69KV	K758	Highlands	166,906	OH
	1.2.132	INTERCESSION CITY PLANT 230KV	K966	Lake Wales	137,452	OH
	1.2.133	INTERCESSION CITY PLANT 230KV	K967	Lake Wales	78,544	OH
	1.2.134	LISBON 69KV	M1519	Apopka	186,542	OH
	1.2.135	LISBON 69KV	M1520	Apopka	206,178	OH
	1.2.136	LOCKHART 230KV	M400	Apopka	68,726	OH
	1.2.137	LOCKHART 230KV	M402	Apopka	88,362	OH
	1.2.138	LOCKHART 230KV	M406	Apopka	88,362	OH
	1.2.139	LOCKHART 230KV	M408	Apopka	0	OH
	1.2.140	LOCKHART 230KV	M412	Apopka	117,816	OH
	1.2.141	LOCKHART 230KV	M414	Apopka	0	OH
	1.2.142	LOCKHART 230KV	M415	Apopka	19,636	OH
	1.2.143	LOCKHART 230KV	M417	Apopka	68,726	OH
	1.2.144	LAKE EMMA 230KV	M421	Longwood	9,818	OH
	1.2.145	LAKE EMMA 230KV	M422	Longwood	0	OH
		SUBTOTAL			**5,861,346**	

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Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.2	**FH - Wood Pole Replacement & Inspection**				
		Substation Feeder	**Operations Center**			
	1.2.146	LAKE EMMA 230KV	M423	Longwood	0	OH
	1.2.147	LAKE EMMA 230KV	M424	Longwood	9,818	OH
	1.2.148	LAKE EMMA 230KV	M425	Longwood	0	OH
	1.2.149	LAKE EMMA 230KV	M426	Longwood	88,362	OH
	1.2.150	LAKE EMMA 230KV	M427	Longwood	0	OH
	1.2.151	LAKE EMMA 230KV	M428	Longwood	19,636	OH
	1.2.152	UMATILLA 69KV	M4405	Apopka	117,816	OH
	1.2.153	UMATILLA 69KV	M4407	Apopka	225,814	OH
	1.2.154	UMATILLA 69KV	M4408	Apopka	107,998	OH
	1.2.155	EUSTIS 69KV	M499	Apopka	117,816	OH
	1.2.156	EUSTIS 69KV	M500	Apopka	147,270	OH
	1.2.157	EUSTIS 69KV	M501	Apopka	147,270	OH
	1.2.158	EUSTIS 69KV	M503	Apopka	147,270	OH
	1.2.159	EUSTIS 69KV	M504	Apopka	166,906	OH
	1.2.160	TAVARES EAST 69KV	M580	Apopka	68,726	OH
	1.2.161	TAVARES EAST 69KV	M581	Apopka	117,816	OH
	1.2.162	KELLY PARK 69KV	M821	Apopka	117,816	OH
	1.2.163	KELLY PARK 69KV	M822	Apopka	107,998	OH
	1.2.164	JASPER SOUTH 115KV	N191	Monticello	294,540	OH
	1.2.165	JASPER SOUTH 115KV	N192	Monticello	206,178	OH
	1.2.166	JASPER 115KV	N192 OLD	Monticello	0	OH
	1.2.167	JENNINGS 69KV	N195	Monticello	176,724	OH
	1.2.168	PORT ST JOE INDUSTRIAL 69KV	N201	Monticello	0	OH
	1.2.169	PORT ST JOE INDUSTRIAL 69KV	N202	Monticello	137,452	OH
	1.2.170	WHITE SPRINGS 115KV	N375	Monticello	215,996	OH
	1.2.171	EAST ORANGE 69KV	W0252	Jamestown	29,454	OH
	1.2.172	EAST ORANGE 69KV	W0271	Jamestown	68,726	OH
	1.2.173	TURNER PLANT 115KV	W0761	Deland	186,542	OH
	1.2.174	TURNER PLANT 115KV	W0762	Deland	127,634	OH
	1.2.175	TURNER PLANT 115KV	W0763	Deland	137,452	OH
	1.2.176	TURNER PLANT 115KV	W0764	Deland	98,180	OH
	1.2.177	UCF 69KV	W1012	Jamestown	49,090	OH
	1.2.178	UCF 69KV	W1013	Jamestown	9,818	OH
	1.2.179	UCF 69KV	W1015	Jamestown	0	OH
	1.2.180	UCF 69KV	W1016	Jamestown	0	OH
	1.2.181	UCF 69KV	W1017	Jamestown	39,272	OH
	1.2.182	UCF 69KV	W1018	Jamestown	58,908	OH
	1.2.183	BAYWAY 115KV	X100	St. Petersburg	29,454	OH
	1.2.184	BAYBORO SOUTH 115KV	X20	St. Petersburg	29,454	OH
	1.2.185	SIXTEENTH STREET 115KV	X33	St. Petersburg	29,454	OH
	1.2.186	SIXTEENTH STREET 115KV	X35	St. Petersburg	0	OH
	1.2.187	SIXTEENTH STREET 115KV	X36	St. Petersburg	88,362	OH
	1.2.188	SIXTEENTH STREET 115KV	X42	St. Petersburg	0	OH
	1.2.189	SIXTEENTH STREET 115KV	X43	St. Petersburg	127,634	OH
	1.2.190	SIXTEENTH STREET 115KV	X45	St. Petersburg	196,360	OH
	1.2.191	SIXTEENTH STREET 115KV	X46	St. Petersburg	215,996	OH
	1.2.192	BAYBORO SOUTH 115KV	X9	St. Petersburg	166,906	OH
	1.2.193	BAYWAY 115KV	X96	St. Petersburg	78,544	OH
	1.2.194	BAYWAY 115KV	X97	St. Petersburg	68,726	OH
	1.2.195	BAYWAY 115KV	X99	St. Petersburg	88,362	OH
		SUBTOTAL			**4,663,550**	
	FH - Wood Pole Replacement		**TOTAL**		**16,985,140**	

Duke Energy Florida
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Line				Capital Expenditures	OH or UG
1.	**Distribution**				
1.3	**Lateral Hardening - O/H**				
	Substation	**Feeder**	**Operations Center**		
1.3.1	BAY HILL	K67	BUENA VISTA	288,809	OH
1.3.2	BAY HILL	K68	BUENA VISTA	1,695,413	OH
1.3.3	BAY HILL	K73	BUENA VISTA	101,618	OH
1.3.4	BAY HILL	K76	BUENA VISTA	438,561	OH
1.3.5	BOGGY MARSH	K957	BUENA VISTA	149,753	OH
1.3.6	BOGGY MARSH	K959	BUENA VISTA	2,379,997	OH
1.3.7	CENTRAL PARK	K495	S. E. ORLANDO	497,393	OH
1.3.8	CENTRAL PARK	W0494	S. E. ORLANDO	385,078	OH
1.3.9	CENTRAL PARK	W0497	S. E. ORLANDO	128,359	OH
1.3.10	CENTRAL PARK	W0500	S. E. ORLANDO	1,444,043	OH
1.3.11	CLEARWATER	C10	CLEARWATER	871,774	OH
1.3.12	CLEARWATER	C11	CLEARWATER	1,743,548	OH
1.3.13	CLEARWATER	C12	CLEARWATER	786,201	OH
1.3.14	CLEARWATER	C18	CLEARWATER	438,561	OH
1.3.15	CROSS BAYOU	J141	WALSINGHAM	861,077	OH
1.3.16	CROSS BAYOU	J143	WALSINGHAM	727,370	OH
1.3.17	CROSS BAYOU	J148	WALSINGHAM	1,107,100	OH
1.3.18	CROWN POINT	K278	WINTER GARDEN	299,505	OH
1.3.19	CURLEW	C4973	SEVEN SPRINGS	252,226	OH
1.3.20	CURLEW	C4976	SEVEN SPRINGS	239,016	OH
1.3.21	CURLEW	C4985	SEVEN SPRINGS	322,342	OH
1.3.22	CURLEW	C4987	SEVEN SPRINGS	129,376	OH
1.3.23	CURLEW	C4989	SEVEN SPRINGS	205,910	OH
1.3.24	CURLEW	C4990	SEVEN SPRINGS	751,544	OH
1.3.25	CURLEW	C4991	SEVEN SPRINGS	427,169	OH
1.3.26	ECON	W0320	JAMESTOWN	1,615,189	OH
1.3.27	ECON	W0321	JAMESTOWN	2,732,985	OH
1.3.28	GATEWAY	X111	WALSINGHAM	251,370	OH
1.3.29	GATEWAY	X113	WALSINGHAM	705,977	OH
1.3.30	GATEWAY	X123	WALSINGHAM	641,797	OH
1.3.31	GATEWAY	X125	WALSINGHAM	90,921	OH
1.3.32	LAKE ALOMA	W0151	LONGWOOD	342,292	OH
1.3.33	LAKE ALOMA	W0153	LONGWOOD	796,898	OH
1.3.34	MAITLAND	M80	LONGWOOD	604,359	OH
1.3.35	MAITLAND	M82	LONGWOOD	663,190	OH
1.3.36	MAITLAND	W0079	LONGWOOD	1,288,942	OH
1.3.37	MAITLAND	W0086	LONGWOOD	310,202	OH
1.3.38	OAKHURST	J224	WALSINGHAM	1,181,976	OH
1.3.39	OAKHURST	J227	WALSINGHAM	780,853	OH
1.3.40	RIO PINAR	W0968	S. E. ORLANDO	465,303	OH
1.3.41	RIO PINAR	W0970	S. E. ORLANDO	363,685	OH
1.3.42	RIO PINAR	W0975	S. E. ORLANDO	882,471	OH
1.3.43	SEVEN SPRINGS	C4501	SEVEN SPRINGS	2,235,592	OH
1.3.44	SEVEN SPRINGS	C4508	SEVEN SPRINGS	855,729	OH
1.3.45	SKY LAKE	W0363	S. E. ORLANDO	2,847,278	OH
1.3.46	SKY LAKE	W0365	S. E. ORLANDO	465,303	OH
1.3.47	SKY LAKE	W0366	S. E. ORLANDO	556,224	OH
1.3.48	SKY LAKE	W0367	S. E. ORLANDO	101,618	OH
1.3.49	SKY LAKE	W0368	S. E. ORLANDO	1,545,661	OH
1.3.50	VINOY	X70	ST. PETERSBURG	2,620,671	OH
1.3.51	VINOY	X71	ST. PETERSBURG	1,561,010	OH
1.3.52	VINOY	X72	ST. PETERSBURG	2,920,176	OH
1.3.53	VINOY	X78	ST. PETERSBURG	3,503,141	OH
1.3.54	Deland	W0805	DELAND	225,404	OH
1.3.55	Deland	W0806	DELAND	1,440,602	OH
1.3.56	Deland	W0807	DELAND	276,683	OH
1.3.57	Deland	W0808	DELAND	3,354,323	OH
1.3.58	Deland	W0809	DELAND	910,607	OH
1.3.59	Deland East	W1103	DELAND	7,829,680	OH
1.3.60	Deland East	W1105	DELAND	2,282,675	OH
	SUBTOTAL			**65,922,530**	

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Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.3	**Lateral Hardening - O/H**				
		Substation	**Feeder**	**Operations Center**		
	1.3.61	Deland East	W1109	DELAND	1,722,750	OH
	1.3.62	Fifty First Street	X101	ST. PETERSBURG	20,940	OH
	1.3.63	Fifty First Street	X102	ST. PETERSBURG	679,035	OH
	1.3.64	Fifty First Street	X108	ST. PETERSBURG	584,047	OH
	1.3.65	Hemple	K2246	WINTER GARDEN	276,138	OH
	1.3.66	Hemple	K2250	WINTER GARDEN	339,398	OH
	1.3.67	Hemple	K2252	WINTER GARDEN	439,961	OH
	1.3.68	Hemple	K2253	WINTER GARDEN	314,258	OH
	1.3.69	Pasadena	X211	ST. PETERSBURG	2,858,722	OH
	1.3.70	Pasadena	X213	ST. PETERSBURG	1,292,656	OH
	1.3.71	Pasadena	X219	ST. PETERSBURG	606,167	OH
	1.3.72	Pasadena	X220	ST. PETERSBURG	1,631,441	OH
	1.3.73	Pinecastle	W0391	S. E. ORLANDO	306,480	OH
	1.3.74	Port Richey West	C202	SEVEN SPRINGS	515,485	OH
	1.3.75	Port Richey West	C205	SEVEN SPRINGS	98,965	OH
	1.3.76	Port Richey West	C206	SEVEN SPRINGS	2,867	OH
	1.3.77	Port Richey West	C207	SEVEN SPRINGS	346,662	OH
	1.3.78	Port Richey West	C208	SEVEN SPRINGS	595,877	OH
	1.3.79	Port Richey West	C209	SEVEN SPRINGS	480,556	OH
	1.3.80	Port Richey West	C210	SEVEN SPRINGS	505,228	OH
	1.3.81	St George Island	N233	MONTICELLO-ODENA	2,594,173	OH
	1.3.82	St George Island	N234	MONTICELLO-ODENA	1,172,882	OH
		Engineering/Materials for 2024 Projects		TBD	1,935,009	
		SUBTOTAL			**19,319,697**	
	Lateral Hardening - O/H		**TOTAL**		**85,242,227**	

Duke Energy Florida
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Line				Capital Expenditures	OH or UG
1. Distribution					
1.4	**LH - Wood Pole Replacement & Inspection**				
	Substation	**Feeder**	**Operations Center**		
1.4.1	MARICAMP	A333	OCALA	157,088	OH
1.4.2	MARICAMP	A334	OCALA	9,818	OH
1.4.3	MARICAMP	A335	OCALA	19,636	OH
1.4.4	MARICAMP	A336	OCALA	127,634	OH
1.4.5	REDDICK	A34	OCALA-REDDICK	1,021,072	OH
1.4.6	REDDICK	A35	OCALA-REDDICK	873,802	OH
1.4.7	REDDICK	A36	OCALA-REDDICK	1,295,976	OH
1.4.8	MARTIN	A38	OCALA-REDDICK	2,326,866	OH
1.4.9	MARTIN	A39	OCALA-REDDICK	3,161,396	OH
1.4.10	CROSS CITY INDUSTRIAL	A46	MONTICELLO-TRENTON	19,636	OH
1.4.11	DINNER LAKE	K1684	HIGHLANDS	117,816	OH
1.4.12	DINNER LAKE	K1685	HIGHLANDS	2,650,860	OH
1.4.13	DINNER LAKE	K1687	HIGHLANDS	19,636	OH
1.4.14	DINNER LAKE	K1688	HIGHLANDS	314,176	OH
1.4.15	DINNER LAKE	K1689	HIGHLANDS	314,176	OH
1.4.16	DINNER LAKE	K1690	HIGHLANDS	225,814	OH
1.4.17	DINNER LAKE	K1691	HIGHLANDS	49,090	OH
1.4.18	LAKEWOOD	K1694	HIGHLANDS	0	OH
1.4.19	OKAHUMPKA	K284	CLERMONT	29,454	OH
1.4.20	OKAHUMPKA	K285	CLERMONT	127,634	OH
1.4.21	CYPRESSWOOD	K317	LAKE WALES	19,636	OH
1.4.22	DESOTO CITY	K3220	HIGHLANDS	2,503,590	OH
1.4.23	DESOTO CITY	K3221	HIGHLANDS	68,726	OH
1.4.24	DESOTO CITY	K3222	HIGHLANDS	58,908	OH
1.4.25	MONTVERDE	K4831	CLERMONT	19,636	OH
1.4.26	MONTVERDE	K4834	CLERMONT	9,818	OH
1.4.27	MONTVERDE	K4837	CLERMONT	657,806	OH
1.4.28	MONTVERDE	K4840	CLERMONT	893,438	OH
1.4.29	MONTVERDE	K4841	CLERMONT	9,818	OH
1.4.30	CYPRESSWOOD	K561	LAKE WALES	245,450	OH
1.4.31	CYPRESSWOOD	K562	LAKE WALES	284,722	OH
1.4.32	CYPRESSWOOD	K563	LAKE WALES	107,998	OH
1.4.33	HOWEY	K564	CLERMONT	9,818	OH
1.4.34	HOWEY	K565	CLERMONT	68,726	OH
1.4.35	CLERMONT	K601	CLERMONT	186,542	OH
1.4.36	CLERMONT	K602	CLERMONT	137,452	OH
1.4.37	CLERMONT	K603	CLERMONT	687,260	OH
1.4.38	CLERMONT	K605	CLERMONT	19,636	OH
1.4.39	CLERMONT	K606	CLERMONT	235,632	OH
1.4.40	GROVELAND	K673	CLERMONT	78,544	OH
1.4.41	GROVELAND	K674	CLERMONT	29,454	OH
1.4.42	GROVELAND	K675	CLERMONT	117,816	OH
1.4.43	MINNEOLA	K946	CLERMONT	78,544	OH
1.4.44	MINNEOLA	K948	CLERMONT	88,362	OH
1.4.45	MINNEOLA	K949	CLERMONT	107,998	OH
1.4.46	WEKIVA	M103	APOPKA	19,636	OH
1.4.47	WEKIVA	M104	APOPKA	39,272	OH
1.4.48	WEKIVA	M106	APOPKA	274,904	OH
1.4.49	WEKIVA	M109	APOPKA	9,818	OH
1.4.50	WEKIVA	M112	APOPKA	127,634	OH
1.4.51	WEKIVA	M113	APOPKA	147,270	OH
1.4.52	WEKIVA	M115	APOPKA	9,818	OH
1.4.53	DOUGLAS AVENUE	M1704	APOPKA	58,908	OH
1.4.54	DOUGLAS AVENUE	M1706	APOPKA	29,454	OH
1.4.55	DOUGLAS AVENUE	M1707	APOPKA	19,636	OH
1.4.56	ZELLWOOD	M31	APOPKA	9,818	OH
1.4.57	ZELLWOOD	M32	APOPKA	215,996	OH
1.4.58	ZELLWOOD	M33	APOPKA	284,722	OH
1.4.59	ZELLWOOD	M34	APOPKA	137,452	OH
1.4.60	LOCKHART	M408	APOPKA	19,636	OH
	SUBTOTAL			**20,990,884**	

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Line				Capital Expenditures	OH or UG
1. Distribution					
1.4 LH - Wood Pole Replacement & Inspection					
	Substation	**Feeder**	**Operations Center**		
1.4.61	PIEDMONT	M471	APOPKA	78,544	OH
1.4.62	PIEDMONT	M472	APOPKA	255,268	OH
1.4.63	PIEDMONT	M473	APOPKA	579,262	OH
1.4.64	PIEDMONT	M474	APOPKA	373,084	OH
1.4.65	PIEDMONT	M475	APOPKA	49,090	OH
1.4.66	PIEDMONT	M476	APOPKA	137,452	OH
1.4.67	PIEDMONT	M477	APOPKA	19,636	OH
1.4.68	PIEDMONT	M478	APOPKA	98,180	OH
1.4.69	WELCH ROAD	M542	APOPKA	736,350	OH
1.4.70	WELCH ROAD	M543	APOPKA	137,452	OH
1.4.71	WELCH ROAD	M545	APOPKA	0	OH
1.4.72	WELCH ROAD	M548	APOPKA	39,272	OH
1.4.73	WELCH ROAD	M552	APOPKA	284,722	OH
1.4.74	WOLF LAKE	M563	APOPKA	39,272	OH
1.4.75	SPRING LAKE	M663	LONGWOOD	19,636	OH
1.4.76	PLYMOUTH SOUTH	M702	APOPKA	343,630	OH
1.4.77	PLYMOUTH SOUTH	M704	APOPKA	147,270	OH
1.4.78	PLYMOUTH SOUTH	M706	APOPKA	58,908	OH
1.4.79	PLYMOUTH SOUTH	M707	APOPKA	196,360	OH
1.4.80	APOPKA SOUTH	M720	APOPKA	402,538	OH
1.4.81	APOPKA SOUTH	M721	APOPKA	127,634	OH
1.4.82	APOPKA SOUTH	M722	APOPKA	98,180	OH
1.4.83	APOPKA SOUTH	M723	APOPKA	235,632	OH
1.4.84	APOPKA SOUTH	M724	APOPKA	412,356	OH
1.4.85	APOPKA SOUTH	M725	APOPKA	117,816	OH
1.4.86	APOPKA SOUTH	M726	APOPKA	284,722	OH
1.4.87	APOPKA SOUTH	M727	APOPKA	422,174	OH
1.4.88	MADISON	N1	MONTICELLO-MADISON	9,818	OH
1.4.89	PORT ST. JOE INDUSTRIAL	N201	MONTICELLO-ODENA	0	OH
1.4.90	EAST POINT	N231	MONTICELLO-ODENA	147,270	OH
1.4.91	MADISON	N3	MONTICELLO-MADISON	9,818	OH
1.4.92	SUWANNEE DISTRIBUTION	N323	MONTICELLO-MADISON	9,818	OH
1.4.93	PORT ST. JOE	N52	MONTICELLO-ODENA	49,090	OH
1.4.94	PORT ST. JOE	N53	MONTICELLO-ODENA	39,272	OH
1.4.95	PORT ST. JOE	N54	MONTICELLO-ODENA	39,272	OH
1.4.96	FIFTY FIRST STREET	X101	ST. PETERSBURG	9,818	OH
1.4.97	CROSSROADS	X132	ST. PETERSBURG	49,090	OH
1.4.98	CROSSROADS	X133	ST. PETERSBURG	9,818	OH
1.4.99	CROSSROADS	X134	ST. PETERSBURG	78,544	OH
1.4.100	CROSSROADS	X135	ST. PETERSBURG	706,896	OH
1.4.101	CROSSROADS	X136	ST. PETERSBURG	19,636	OH
1.4.102	CROSSROADS	X138	ST. PETERSBURG	78,544	OH
1.4.103	MAXIMO	X146	ST. PETERSBURG	157,088	OH
1.4.104	BAYBORO SOUTH	X16	ST. PETERSBURG	412,356	OH
1.4.105	BAYBORO SOUTH	X21	ST. PETERSBURG	755,986	OH
1.4.106	PILSBURY	X252	ST. PETERSBURG	274,904	OH
1.4.107	PILSBURY	X253	ST. PETERSBURG	78,544	OH
1.4.108	PILSBURY	X254	ST. PETERSBURG	196,360	OH
1.4.109	PILSBURY	X255	ST. PETERSBURG	107,998	OH
1.4.110	PILSBURY	X256	ST. PETERSBURG	19,636	OH
1.4.111	PILSBURY	X257	ST. PETERSBURG	137,452	OH
1.4.112	PILSBURY	X258	ST. PETERSBURG	127,634	OH
1.4.113	PILSBURY	X259	ST. PETERSBURG	294,540	OH
1.4.114	CENTRAL PLAZA	X262	ST. PETERSBURG	608,716	OH
1.4.115	CENTRAL PLAZA	X264	ST. PETERSBURG	127,634	OH
1.4.116	CENTRAL PLAZA	X265	ST. PETERSBURG	618,534	OH
1.4.117	CENTRAL PLAZA	X267	ST. PETERSBURG	392,720	OH
1.4.118	CENTRAL PLAZA	X268	ST. PETERSBURG	451,628	OH
1.4.119	NORTHEAST	X283	ST. PETERSBURG	9,818	OH
1.4.120	NORTHEAST	X284	ST. PETERSBURG	117,816	OH
	SUBTOTAL			**11,840,508**	

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Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.4	**LH - Wood Pole Replacement & Inspection**				
		Substation	**Feeder**	**Operations Center**		
	1.4.121	NORTHEAST	X285	ST. PETERSBURG	638,170	OH
	1.4.122	NORTHEAST	X286	ST. PETERSBURG	255,268	OH
	1.4.123	NORTHEAST	X287	ST. PETERSBURG	9,818	OH
	1.4.124	NORTHEAST	X288	ST. PETERSBURG	441,810	OH
	1.4.125	NORTHEAST	X290	ST. PETERSBURG	29,454	OH
	1.4.126	THIRTY SECOND STREET	X37	ST. PETERSBURG	9,818	OH
	1.4.127	FORTIETH STREET	X81	ST. PETERSBURG	166,906	OH
	1.4.128	FORTIETH STREET	X82	ST. PETERSBURG	510,536	OH
	1.4.129	FORTIETH STREET	X83	ST. PETERSBURG	647,988	OH
	1.4.130	FORTIETH STREET	X84	ST. PETERSBURG	451,628	OH
	1.4.131	FORTIETH STREET	X85	ST. PETERSBURG	461,446	OH
	1.4.132	WILLISTON 69KV	A125	Monticello	0	OH
	1.4.133	ALACHUA 69KV	A143	Monticello	215,996	OH
	1.4.134	GE ALACHUA 69KV	A185	Monticello	9,818	OH
	1.4.135	GE ALACHUA 69KV	A186	Monticello	755,986	OH
	1.4.136	LURAVILLE 69KV	A192	Monticello	775,622	OH
	1.4.137	ARCHER 230KV	A195	Monticello	392,720	OH
	1.4.138	ARCHER 230KV	A196	Monticello	569,444	OH
	1.4.139	FORT WHITE 230KV	A20	Monticello	746,168	OH
	1.4.140	OBRIEN 69KV	A379	Monticello	814,894	OH
	1.4.141	GEORGIA PACIFIC 69KV	A45	Monticello	1,453,064	OH
	1.4.142	TRENTON 69KV	A90	Monticello	1,050,526	OH
	1.4.143	TRENTON 69KV	A91	Monticello	196,360	OH
	1.4.144	NEWBERRY 230KV	A94	Monticello	127,634	OH
	1.4.145	DENHAM 69KV	C152	Seven Springs	206,178	OH
	1.4.146	DENHAM 69KV	C156	Seven Springs	127,634	OH
	1.4.147	ODESSA 69KV	C4318	Seven Springs	127,634	OH
	1.4.148	ODESSA 69KV	C4320	Seven Springs	127,634	OH
	1.4.149	ODESSA 69KV	C4328	Seven Springs	0	OH
	1.4.150	NEW PORT RICHEY 115KV	C441	Seven Springs	117,816	OH
	1.4.151	NEW PORT RICHEY 115KV	C444	Seven Springs	117,816	OH
	1.4.152	ALDERMAN 115KV	C5001	Seven Springs	78,544	OH
	1.4.153	ALDERMAN 115KV	C5008	Seven Springs	117,816	OH
	1.4.154	ALDERMAN 115KV	C5009	Seven Springs	107,998	OH
	1.4.155	ALDERMAN 115KV	C5010	Seven Springs	166,906	OH
	1.4.156	ALDERMAN 115KV	C5011	Seven Springs	137,452	OH
	1.4.157	ALDERMAN 115KV	C5013	Seven Springs	176,724	OH
	1.4.158	BAYVIEW 115KV	C651	Clearwater	186,542	OH
	1.4.159	BAYVIEW 115KV	C654	Clearwater	196,360	OH
	1.4.160	BAYVIEW 115KV	C655	Clearwater	98,180	OH
	1.4.161	BAYVIEW 115KV	C657	Clearwater	422,174	OH
	1.4.162	BAYVIEW 115KV	C658	Clearwater	225,814	OH
	1.4.163	LAKE PLACID 69KV	K1066	Highlands	638,170	OH
	1.4.164	SUN N LAKES 69KV	K1135	Highlands	647,988	OH
	1.4.165	SUN N LAKES 69KV	K1137	Highlands	29,454	OH
	1.4.166	LAKE MARION 69KV	K1288	Lake Wales	500,718	OH
	1.4.167	SUN N LAKES 69KV	K1297	Highlands	284,722	OH
	1.4.168	ARBUCKLE CREEK 69KV	K1361	Highlands	166,906	OH
	1.4.169	CHAMPIONS GATE 69KV	K1761	Lake Wales	29,454	OH
	1.4.170	CHAMPIONS GATE 69KV	K1762	Lake Wales	107,998	OH
	1.4.171	CHAMPIONS GATE 69KV	K1763	Lake Wales	58,908	OH
	1.4.172	CHAMPIONS GATE 69KV	K1764	Lake Wales	9,818	OH
	1.4.173	CHAMPIONS GATE 69KV	K1766	Lake Wales	0	OH
	1.4.174	NORTHRIDGE 69KV	K1822	Lake Wales	68,726	OH
	1.4.175	NORTHRIDGE 69KV	K1825	Lake Wales	147,270	OH
	1.4.176	LAKE PLACID NORTH 69KV	K24	Highlands	284,722	OH
	1.4.177	LAKE PLACID NORTH 69KV	K27	Highlands	147,270	OH
	1.4.178	LOUGHMAN 69KV	K5078	Lake Wales	294,540	OH
	1.4.179	LOUGHMAN 69KV	K5079	Lake Wales	451,628	OH
	1.4.180	LOUGHMAN 69KV	K5086	Lake Wales	19,636	OH
		SUBTOTAL			**17,358,224**	

Duke Energy Florida
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Line					Capital Expenditures	OH or UG
1.	**Distribution**					
1.4	**LH - Wood Pole Replacement & Inspection**					
		Substation	**Feeder**	**Operations Center**		
	1.4.181	SEBRING EAST 69KV	K541	Highlands	98,180	OH
	1.4.182	SEBRING EAST 69KV	K542	Highlands	157,088	OH
	1.4.183	LAKE PLACID 69KV	K757	Highlands	785,440	OH
	1.4.184	LAKE PLACID 69KV	K758	Highlands	520,354	OH
	1.4.185	INTERCESSION CITY PLANT 230KV	K966	Lake Wales	441,810	OH
	1.4.186	EUSTIS SOUTH 69KV	M1054	Apopka	127,634	OH
	1.4.187	EUSTIS SOUTH 69KV	M1055	Apopka	333,812	OH
	1.4.188	EUSTIS SOUTH 69KV	M1056	Apopka	373,084	OH
	1.4.189	EUSTIS SOUTH 69KV	M1057	Apopka	157,088	OH
	1.4.190	EUSTIS SOUTH 69KV	M1058	Apopka	510,536	OH
	1.4.191	EUSTIS SOUTH 69KV	M1059	Apopka	333,812	OH
	1.4.192	LISBON 69KV	M1517	Apopka	265,086	OH
	1.4.193	LOCKHART 230KV	M400	Apopka	215,996	OH
	1.4.194	LOCKHART 230KV	M402	Apopka	284,722	OH
	1.4.195	LOCKHART 230KV	M406	Apopka	274,904	OH
	1.4.196	LOCKHART 230KV	M408	Apopka	0	OH
	1.4.197	LOCKHART 230KV	M412	Apopka	373,084	OH
	1.4.198	LOCKHART 230KV	M414	Apopka	0	OH
	1.4.199	LOCKHART 230KV	M415	Apopka	58,908	OH
	1.4.200	LOCKHART 230KV	M417	Apopka	215,996	OH
	1.4.201	LAKE EMMA 230KV	M421	Longwood	29,454	OH
	1.4.202	LAKE EMMA 230KV	M424	Longwood	29,454	OH
	1.4.203	LAKE EMMA 230KV	M427	Longwood	0	OH
	1.4.204	UMATILLA 69KV	M4405	Apopka	382,902	OH
	1.4.205	UMATILLA 69KV	M4408	Apopka	353,448	OH
	1.4.206	EUSTIS 69KV	M499	Apopka	363,266	OH
	1.4.207	EUSTIS 69KV	M500	Apopka	471,264	OH
	1.4.208	EUSTIS 69KV	M501	Apopka	451,628	OH
	1.4.209	EUSTIS 69KV	M503	Apopka	481,082	OH
	1.4.210	EUSTIS 69KV	M504	Apopka	520,354	OH
	1.4.211	TAVARES EAST 69KV	M580	Apopka	206,178	OH
	1.4.212	TAVARES EAST 69KV	M581	Apopka	382,902	OH
	1.4.213	KELLY PARK 69KV	M821	Apopka	353,448	OH
	1.4.214	KELLY PARK 69KV	M822	Apopka	343,630	OH
	1.4.215	JASPER SOUTH 115KV	N191	Monticello	932,710	OH
	1.4.216	JASPER SOUTH 115KV	N192	Monticello	638,170	OH
	1.4.217	JASPER 115KV	N192 OLD	Monticello	0	OH
	1.4.218	JENNINGS 69KV	N195	Monticello	569,444	OH
	1.4.219	PORT ST JOE INDUSTRIAL 69KV	N201	Monticello	0	OH
	1.4.220	WHITE SPRINGS 115KV	N375	Monticello	687,260	OH
	1.4.221	EAST ORANGE 69KV	W0252	Jamestown	78,544	OH
	1.4.222	EAST ORANGE 69KV	W0253	Jamestown	39,272	OH
	1.4.223	EAST ORANGE 69KV	W0255	Jamestown	29,454	OH
	1.4.224	EAST ORANGE 69KV	W0265	Jamestown	107,998	OH
	1.4.225	EAST ORANGE 69KV	W0271	Jamestown	235,632	OH
	1.4.226	TURNER PLANT 115KV	W0761	Deland	598,898	OH
	1.4.227	TURNER PLANT 115KV	W0762	Deland	392,720	OH
	1.4.228	TURNER PLANT 115KV	W0763	Deland	431,992	OH
	1.4.229	TURNER PLANT 115KV	W0764	Deland	294,540	OH
	1.4.230	WINTER PARK EAST 230KV	W0925	Jamestown	147,270	OH
	1.4.231	WINTER PARK EAST 230KV	W0930	Jamestown	137,452	OH
	1.4.232	UCF 69KV	W1012	Jamestown	157,088	OH
	1.4.233	UCF 69KV	W1015	Jamestown	9,818	OH
	1.4.234	UCF 69KV	W1016	Jamestown	0	OH
	1.4.235	UCF 69KV	W1017	Jamestown	107,998	OH
	1.4.236	BAYWAY 115KV	X100	St. Petersburg	98,180	OH
	1.4.237	BAYBORO SOUTH 115KV	X18	St. Petersburg	166,906	OH
	1.4.238	SIXTEENTH STREET 115KV	X33	St. Petersburg	98,180	OH
	1.4.239	SIXTEENTH STREET 115KV	X35	St. Petersburg	9,818	OH
	1.4.240	SIXTEENTH STREET 115KV	X36	St. Petersburg	265,086	OH
	1.4.241	SIXTEENTH STREET 115KV	X42	St. Petersburg	0	OH
	1.4.242	SIXTEENTH STREET 115KV	X43	St. Petersburg	392,720	OH
	1.4.243	SIXTEENTH STREET 115KV	X45	St. Petersburg	608,716	OH
	1.4.244	SIXTEENTH STREET 115KV	X46	St. Petersburg	697,078	OH
	1.4.245	BAYBORO SOUTH 115KV	X9	St. Petersburg	530,172	OH
	1.4.246	BAYWAY 115KV	X96	St. Petersburg	245,450	OH
	1.4.247	BAYWAY 115KV	X97	St. Petersburg	225,814	OH
	1.4.248	BAYWAY 115KV	X99	St. Petersburg	274,904	OH
		SUBTOTAL			**19,105,828**	
		LH - Wood Pole Replacement Total			**69,295,444**	
		LH - Wood Pole Inspection Total			**N/A**	
LH - Wood Pole Replacement & Inspection			**TOTAL**		**69,295,444**	

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Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.1.1	CURLEW	C4977	SEVEN SPRINGS	7,238	OH
	1.5.1.2	EAST CLEARWATER	C901	CLEARWATER	10,737	OH
	1.5.1.3	ULMERTON	J244	WALSINGHAM	12,190	OH
	1.5.1.4	MEADOW WOODS EAST	K1060	S. E. ORLANDO	13,042	OH
	1.5.1.5	MEADOW WOODS EAST	K1061	S. E. ORLANDO	13,543	OH
	1.5.1.6	MEADOW WOODS EAST	K1063	S. E. ORLANDO	2,702	OH
	1.5.1.7	MEADOW WOODS SOUTH	K1777	S. E. ORLANDO	25,929	OH
	1.5.1.8	MEADOW WOODS SOUTH	K1778	S. E. ORLANDO	33,133	OH
	1.5.1.9	MEADOW WOODS SOUTH	K1781	S. E. ORLANDO	14,622	OH
	1.5.1.10	ORANGEWOOD	K228	BUENA VISTA	52,428	OH
	1.5.1.11	NORTH LONGWOOD	M1757	LONGWOOD	54,872	OH
	1.5.1.12	NORTH LONGWOOD	M1760	LONGWOOD	23,465	OH
	1.5.1.13	LAKE EMMA	M422	LONGWOOD	11,795	OH
	1.5.1.14	BAY RIDGE	M445	APOPKA	18,999	OH
	1.5.1.15	MYRTLE LAKE	M649	LONGWOOD	3,750	OH
	1.5.1.16	MAITLAND	W0079	LONGWOOD	7,949	OH
	1.5.1.17	MAITLAND	W0087	LONGWOOD	26,002	OH
	1.5.1.18	SKY LAKE	W0362	S. E. ORLANDO	10,595	OH
	1.5.1.19	CURRY FORD	W0601	S. E. ORLANDO	55	OH
	1.5.1.20	RIO PINAR	W0974	S. E. ORLANDO	21,621	OH
	1.5.1.21	UCF NORTH	W0980	JAMESTOWN	28,258	OH
	1.5.1.22	UCF NORTH	W0988	JAMESTOWN	8,216	OH
	1.5.1.23	TWIN COUNTY RANCH	A216	INVERNESS-CRYSTAL RIVER	17,893	OH
	1.5.1.24	TANGERINE	A264	INVERNESS-BROOKSVILLE	20,661	OH
	1.5.1.25	CITRUS HILLS	A284	INVERNESS	23,497	OH
	1.5.1.26	CITRUS HILLS	A286	INVERNESS	21,618	OH
	1.5.1.27	BROOKSVILLE	A98	INVERNESS-BROOKSVILLE	6,100	OH
	1.5.1.28	CLEARWATER	C12	CLEARWATER	149,163	OH
	1.5.1.29	CLEARWATER	C14	CLEARWATER	120,000	OH
	1.5.1.30	ALDERMAN	C5011	SEVEN SPRINGS	10,135	OH
	1.5.1.31	CROSS BAYOU	J148	WALSINGHAM	350,559	OH
	1.5.1.32	CABBAGE ISLAND	K1616	LAKE WALES	69,740	OH
	1.5.1.33	CABBAGE ISLAND	K1618	LAKE WALES	103,712	OH
	1.5.1.34	CHAMPIONS GATE	K1761	BUENA VISTA	137,074	OH
	1.5.1.35	CHAMPIONS GATE	K1762	BUENA VISTA	51,165	OH
	1.5.1.36	LAKE LUNTZ	K3285	WINTER GARDEN	47,871	OH
	1.5.1.37	HUNTERS CREEK	K42	BUENA VISTA	37,502	OH
	1.5.1.38	LOUGHMAN	K5079	LAKE WALES	16,132	OH
	1.5.1.39	HUNTERS CREEK	K51	BUENA VISTA	48,655	OH
	1.5.1.40	ISLEWORTH	K782	WINTER GARDEN	86,388	OH
	1.5.1.41	OCOEE	M1088	WINTER GARDEN	47,477	OH
	1.5.1.42	LISBON	M1518	APOPKA-EUSTIS	69,325	OH
	1.5.1.43	CASSELBERRY	W0021	JAMESTOWN	53,366	OH
	1.5.1.44	OVIEDO	W0176	JAMESTOWN	101,844	OH
	1.5.1.45	WINTER SPRINGS	W0187	JAMESTOWN	59,680	OH
	1.5.1.46	WEST CHAPMAN	W0703	JAMESTOWN	68,900	OH
	1.5.1.47	WINTER PARK EAST	W0925	JAMESTOWN	67,138	OH
	1.5.1.48	RIO PINAR	W0974	S. E. ORLANDO	25,039	OH
	1.5.1.49	BAYWAY	X100	ST. PETERSBURG	102,131	OH
	1.5.1.50	SIXTEENTH STREET	X36	ST. PETERSBURG	123,977	OH
	1.5.1.51	VINOY	X72	ST. PETERSBURG	61,394	OH
	1.5.1.52	BAYWAY	X96	ST. PETERSBURG	123,882	OH
	1.5.1.53	BAYWAY	X99	ST. PETERSBURG	58,848	OH
	1.5.1.54	Port Richey West	C202	SEVEN SPRINGS	37,648	OH
	1.5.1.55	Port Richey West	C203	SEVEN SPRINGS	21,513	OH
	1.5.1.56	Port Richey West	C205	SEVEN SPRINGS	10,757	OH
	1.5.1.57	Port Richey West	C206	SEVEN SPRINGS	16,135	OH
	1.5.1.58	Port Richey West	C207	SEVEN SPRINGS	16,135	OH
	1.5.1.59	Port Richey West	C209	SEVEN SPRINGS	16,135	OH
	1.5.1.60	Port Richey West	C4008	SEVEN SPRINGS	10,757	OH
		SUBTOTAL			**2,811,087**	

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Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.1.61	Port Richey West	C441	SEVEN SPRINGS	5,378	OH
	1.5.1.62	Port Richey West	C442	SEVEN SPRINGS	16,135	OH
	1.5.1.63	Port Richey West	C443	SEVEN SPRINGS	10,757	OH
	1.5.1.64	Port Richey West	C444	SEVEN SPRINGS	10,757	OH
	1.5.1.65	CROSS BAYOU	J142	WALSINGHAM	422,580	OH
	1.5.1.66	Oakhurst	J221	WALSINGHAM	118,186	OH
	1.5.1.67	Oakhurst	J228	WALSINGHAM	264,556	OH
	1.5.1.68	Oakhurst	J229	WALSINGHAM	983,568	OH
	1.5.1.69	Oakhurst	J889	WALSINGHAM	1,129,708	OH
	1.5.1.70	Oakhurst	J890	WALSINGHAM	442,390	OH
	1.5.1.71	Oakhurst	J892	WALSINGHAM	236,832	OH
	1.5.1.72	Pinecastle	K1023	S. E. ORLANDO	243,075	OH
	1.5.1.73	Pinecastle	K1060	S. E. ORLANDO	190,987	OH
	1.5.1.74	Pinecastle	K1061	S. E. ORLANDO	335,675	OH
	1.5.1.75	Pinecastle	K1063	S. E. ORLANDO	127,325	OH
	1.5.1.76	Pinecastle	K1777	S. E. ORLANDO	190,987	OH
	1.5.1.77	Pinecastle	K1778	S. E. ORLANDO	225,712	OH
	1.5.1.78	Pinecastle	K1780	S. E. ORLANDO	353,037	OH
	1.5.1.79	Pinecastle	K1781	S. E. ORLANDO	272,012	OH
	1.5.1.80	Pinecastle	K1783	S. E. ORLANDO	208,350	OH
	1.5.1.81	Crown Point	K201	WINTER GARDEN	52,876	OH
	1.5.1.82	Hemple	K202	WINTER GARDEN	69,093	OH
	1.5.1.83	Crown Point	K203	WINTER GARDEN	106,145	OH
	1.5.1.84	Crown Point	K204	WINTER GARDEN	105,877	OH
	1.5.1.85	Crown Point	K207	WINTER GARDEN	405,125	OH
	1.5.1.86	Hemple	K2244	WINTER GARDEN	63,499	OH
	1.5.1.87	Hemple	K2246	WINTER GARDEN	46,917	OH
	1.5.1.88	Hemple	K2247	WINTER GARDEN	70,757	OH
	1.5.1.89	Hemple	K2249	WINTER GARDEN	69,547	OH
	1.5.1.90	Crown Point	K278	WINTER GARDEN	486,150	OH
	1.5.1.91	Pinecastle	K396	S. E. ORLANDO	81,025	OH
	1.5.1.92	Boggy Marsh	K421	BUENA VISTA	243,075	OH
	1.5.1.93	Boggy Marsh	K426	BUENA VISTA	353,037	OH
	1.5.1.94	Crown Point	K4831	CLERMONT	405,125	OH
	1.5.1.95	Crown Point	K4834	CLERMONT	83,419	OH
	1.5.1.96	Hemple	K73	BUENA VISTA	57,124	OH
	1.5.1.97	Hemple	K75	BUENA VISTA	61,476	OH
	1.5.1.98	Hemple	K779	WINTER GARDEN	67,128	OH
	1.5.1.99	Boggy Marsh	K957	BUENA VISTA	625,049	OH
	1.5.1.100	Boggy Marsh	K959	BUENA VISTA	387,762	OH
	1.5.1.101	Boggy Marsh	K960	BUENA VISTA	324,100	OH
	1.5.1.102	Boggy Marsh	K964	BUENA VISTA	63,662	OH
	1.5.1.103	Hemple	M1086	WINTER GARDEN	113,384	OH
	1.5.1.104	Hemple	M1087	WINTER GARDEN	18,214	OH
	1.5.1.105	Hemple	M1088	WINTER GARDEN	75,836	OH
	1.5.1.106	Hemple	M1092	WINTER GARDEN	56,078	OH
	1.5.1.107	Crown Point	M1094	WINTER GARDEN	243,075	OH
	1.5.1.108	Hemple	M1095	WINTER GARDEN	79,974	OH
	1.5.1.109	Hemple	M1096	WINTER GARDEN	84,061	OH
	1.5.1.110	Hemple	M337	WINTER GARDEN	87,690	OH
	1.5.1.111	Crown Point	M340	WINTER GARDEN	81,025	OH
	1.5.1.112	Crown Point	M345	WINTER GARDEN	405,125	OH
	1.5.1.113	Crown Point	M346	WINTER GARDEN	324,100	OH
	1.5.1.114	Crown Point	M351	WINTER GARDEN	243,075	OH
	1.5.1.115	St George Island	N233	MONTICELLO-ODENA	26,346	OH
	1.5.1.116	St George Island	N234	MONTICELLO-ODENA	20,758	OH
	1.5.1.117	Pinecastle	W0212	S. E. ORLANDO	243,075	OH
	1.5.1.118	Pinecastle	W0213	S. E. ORLANDO	354	OH
	1.5.1.119	Pinecastle	W0219	S. E. ORLANDO	81,025	OH
	1.5.1.120	Sky Lake	W0362	S. E. ORLANDO	155,278	OH
		SUBTOTAL			**12,354,448**	

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Line				Capital Expenditures	OH or UG
1.	**Distribution**				
1.5	**Self-Optimizing Grid - SOG (Automation)**				
	Substation	**Feeder**	**Operations Center**		
1.5.1.121	SKY LAKE	W0363	S. E. ORLANDO	155,278	OH
1.5.1.122	SKY LAKE	W0365	S. E. ORLANDO	155,278	OH
1.5.1.123	SKY LAKE	W0366	S. E. ORLANDO	155,278	OH
1.5.1.124	SKY LAKE	W0368	S. E. ORLANDO	155,278	OH
1.5.1.125	SKY LAKE	W0369	S. E. ORLANDO	155,278	OH
1.5.1.126	Pinecastle	W0391	S. E. ORLANDO	162,050	OH
1.5.1.127	Pinecastle	W0392	S. E. ORLANDO	81,025	OH
1.5.1.128	Pinecastle	W0395	S. E. ORLANDO	243,075	OH
1.5.1.129	Pinecastle	W0404	S. E. ORLANDO	162,050	OH
1.5.1.130	Pinecastle	W0405	S. E. ORLANDO	5,059	OH
1.5.1.131	SKY LAKE	W0407	S. E. ORLANDO	155,278	OH
1.5.1.132	SKY LAKE	W0408	S. E. ORLANDO	94,433	OH
1.5.1.133	SKY LAKE	W0496	S. E. ORLANDO	216,124	OH
1.5.1.134	Deland East	W0524	DELAND	164,004	OH
1.5.1.135	Deland	W0805	DELAND	3,105	OH
1.5.1.136	Deland	W0806	DELAND	97,475	OH
1.5.1.137	Deland	W0809	DELAND	134,763	OH
1.5.1.138	Deland East	W1103	DELAND	53,460	OH
1.5.1.139	Deland East	W1104	DELAND	192,306	OH
1.5.1.140	Deland East	W1105	DELAND	144,682	OH
1.5.1.141	Deland East	W1106	DELAND	109,294	OH
1.5.1.142	Deland East	W1109	DELAND	47,775	OH
1.5.1.143	Deland East	W1110	DELAND	75,264	OH
1.5.1.144	Deland East	W1703	DELAND	74,986	OH
1.5.1.145	Fifty First Street	X101	ST. PETERSBURG	168,585	OH
1.5.1.146	Fifty First Street	X102	ST. PETERSBURG	153,460	OH
1.5.1.147	Fifty First Street	X103	ST. PETERSBURG	83,184	OH
1.5.1.148	Fifty First Street	X104	ST. PETERSBURG	49,112	OH
1.5.1.149	Fifty First Street	X105	ST. PETERSBURG	19,239	OH
1.5.1.150	Fifty First Street	X107	ST. PETERSBURG	345,416	OH
1.5.1.151	Fifty First Street	X108	ST. PETERSBURG	66,160	OH
1.5.1.152	Pasadena	X132	ST. PETERSBURG	60,592	OH
1.5.1.153	Pasadena	X133	ST. PETERSBURG	363,553	OH
1.5.1.154	Pasadena	X136	ST. PETERSBURG	58,945	OH
1.5.1.155	Pasadena	X138	ST. PETERSBURG	174,571	OH
1.5.1.156	Pasadena	X212	ST. PETERSBURG	94	OH
1.5.1.157	Pasadena	X215	ST. PETERSBURG	120,957	OH
1.5.1.158	Pasadena	X216	ST. PETERSBURG	226,894	OH
1.5.1.159	Circle Square	A251	INVERNESS-DUNNELLON	169,032	OH
1.5.1.160	Circle Square	A253	INVERNESS-DUNNELLON	0	OH
1.5.1.161	LARGO	J404	CLEARWATER	84,516	OH
1.5.1.162	WALSINGHAM	J556	WALSINGHAM	253,548	OH
1.5.1.163	WALSINGHAM	J558	WALSINGHAM	84,516	OH
1.5.1.164	ULMERTON WEST	J682	WALSINGHAM	169,032	OH
1.5.1.165	ULMERTON WEST	J692	WALSINGHAM	169,032	OH
1.5.1.166	DINNER LAKE	K1687	HIGHLANDS	84,516	OH
1.5.1.167	DINNER LAKE	K1688	HIGHLANDS	84,516	OH
1.5.1.168	DINNER LAKE	K1689	HIGHLANDS	84,516	OH
1.5.1.169	ORANGEWOOD	K228	BUENA VISTA	84,516	OH
1.5.1.170	LAKE BRYAN	K232	BUENA VISTA	84,516	OH
1.5.1.171	LAKE LUNTZ	K3287	WINTER GARDEN	84,516	OH
1.5.1.172	INTERNATIONAL DRIVE	K4815	BUENA VISTA	169,032	OH
1.5.1.173	INTERNATIONAL DRIVE	K4817	BUENA VISTA	84,516	OH
1.5.1.174	LAKE WILSON	K883	BUENA VISTA	84,516	OH
1.5.1.175	WEKIVA	M101	APOPKA	169,032	OH
1.5.1.176	WEKIVA	M107	APOPKA	84,516	OH
1.5.1.177	EATONVILLE	M1131	LONGWOOD	84,516	OH
1.5.1.178	EATONVILLE	M1139	LONGWOOD	84,516	OH
1.5.1.179	WEKIVA	M115	APOPKA	84,516	OH
1.5.1.180	DOUGLAS AVENUE	M1704	APOPKA	84,516	OH
	SUBTOTAL			**7,249,808**	

Line				Capital Expenditures	OH or UG
1.	**Distribution**				
1.5	**Self-Optimizing Grid - SOG (Automation)**				
	Substation	**Feeder**	**Operations Center**		
1.5.1.181	ZELLWOOD	M34	APOPKA	84,516	OH
1.5.1.182	APOPKA SOUTH	M722	APOPKA	253,548	OH
1.5.1.183	APOPKA SOUTH	M727	APOPKA	84,516	OH
1.5.1.184	KELLY PARK	M821	APOPKA	84,516	OH
1.5.1.185	APALACHICOLA	N59	MONTICELLO-ODENA	84,516	OH
1.5.1.186	WINTER PARK	W0015	LONGWOOD	84,516	OH
1.5.1.187	WINTER PARK	W0016	LONGWOOD	84,516	OH
1.5.1.188	WINTER SPRINGS	W0192	JAMESTOWN	84,516	OH
1.5.1.189	EAST ORANGE	W0265	JAMESTOWN	84,516	OH
1.5.1.190	SUNFLOWER	W0472	JAMESTOWN	84,516	OH
1.5.1.191	SUNFLOWER	W0475	JAMESTOWN	84,516	OH
1.5.1.192	BITHLO	W0951	JAMESTOWN	84,516	OH
1.5.1.193	BITHLO	W0952	JAMESTOWN	84,516	OH
1.5.1.194	BITHLO	W0955	JAMESTOWN	84,516	OH
1.5.1.195	BITHLO	W0956	JAMESTOWN	84,516	OH
1.5.1.196	UCF NORTH	W0992	JAMESTOWN	84,516	OH
1.5.1.197	UCF	W1013	JAMESTOWN	169,032	OH
1.5.1.198	UCF	W1015	JAMESTOWN	84,516	OH
1.5.1.199	UCF	W1018	JAMESTOWN	84,516	OH
1.5.1.200	CLEARWATER	C1008	CLEARWATER	253,548	OH
1.5.1.201	CURLEW	C102	CLEARWATER	169,032	OH
1.5.1.202	CLEARWATER	C106	CLEARWATER	169,032	OH
1.5.1.203	CLEARWATER	C107	CLEARWATER	253,548	OH
1.5.1.204	CLEARWATER	C12	CLEARWATER	253,548	OH
1.5.1.205	CLEARWATER	C14	CLEARWATER	169,032	OH
1.5.1.206	CLEARWATER	C16	CLEARWATER	253,548	OH
1.5.1.207	CLEARWATER	C17	CLEARWATER	253,548	OH
1.5.1.208	CLEARWATER	C2806	CLEARWATER	253,548	OH
1.5.1.209	SEVEN SPRINGS	C301	SEVEN SPRINGS	169,032	OH
1.5.1.210	CURLEW	C3518	CLEARWATER	84,516	OH
1.5.1.211	CURLEW	C3523	CLEARWATER	84,516	OH
1.5.1.212	CURLEW	C3525	CLEARWATER	84,516	OH
1.5.1.213	CURLEW	C3527	CLEARWATER	253,548	OH
1.5.1.214	CLEARWATER	C4	CLEARWATER	84,516	OH
1.5.1.215	SEVEN SPRINGS	C4500	SEVEN SPRINGS	169,032	OH
1.5.1.216	SEVEN SPRINGS	C4507	SEVEN SPRINGS	169,032	OH
1.5.1.217	SEVEN SPRINGS	C4509	SEVEN SPRINGS	253,548	OH
1.5.1.218	SEVEN SPRINGS	C4510	SEVEN SPRINGS	84,516	OH
1.5.1.219	SEVEN SPRINGS	C4512	SEVEN SPRINGS	84,516	OH
1.5.1.220	CURLEW	C4972	SEVEN SPRINGS	253,548	OH
1.5.1.221	CURLEW	C4973	SEVEN SPRINGS	84,516	OH
1.5.1.222	CURLEW	C4976	SEVEN SPRINGS	169,032	OH
1.5.1.223	CURLEW	C4977	SEVEN SPRINGS	253,548	OH
1.5.1.224	CURLEW	C4985	SEVEN SPRINGS	169,032	OH
1.5.1.225	CURLEW	C4986	SEVEN SPRINGS	169,032	OH
1.5.1.226	CURLEW	C4989	SEVEN SPRINGS	84,516	OH
1.5.1.227	CURLEW	C4990	SEVEN SPRINGS	169,032	OH
1.5.1.228	CURLEW	C4991	SEVEN SPRINGS	253,548	OH
1.5.1.229	CURLEW	C5001	SEVEN SPRINGS	84,516	OH
1.5.1.230	CURLEW	C5009	SEVEN SPRINGS	84,516	OH
1.5.1.231	CURLEW	C5400	SEVEN SPRINGS	169,032	OH
1.5.1.232	SEVEN SPRINGS	C5401	SEVEN SPRINGS	84,516	OH
1.5.1.233	SEVEN SPRINGS	C5402	SEVEN SPRINGS	84,516	OH
1.5.1.234	CURLEW	C5404	SEVEN SPRINGS	253,548	OH
1.5.1.235	CURLEW	C5405	SEVEN SPRINGS	253,548	OH
1.5.1.236	CURLEW	C5406	SEVEN SPRINGS	84,516	OH
1.5.1.237	CLEARWATER	C7	CLEARWATER	253,548	OH
1.5.1.238	CURLEW	C756	SEVEN SPRINGS	84,516	OH
1.5.1.239	CURLEW	C757	SEVEN SPRINGS	253,548	OH
1.5.1.240	CURLEW	C900	CLEARWATER	253,548	OH
	SUBTOTAL			**8,958,696**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2023
Project Listing by Each Capital Program

Line				Capital Expenditures	OH or UG
1. Distribution					
1.5 Self-Optimizing Grid - SOG (Automation)					
	Substation	**Feeder**	**Operations Center**		
1.5.1.241	CURLEW	C901	CLEARWATER	84,516	OH
1.5.1.242	CROSS BAYOU	J112	WALSINGHAM	84,516	OH
1.5.1.243	CROSS BAYOU	J116	WALSINGHAM	169,032	OH
1.5.1.244	CROSS BAYOU	J117	WALSINGHAM	169,032	OH
1.5.1.245	CROSS BAYOU	J118	WALSINGHAM	253,548	OH
1.5.1.246	CROSS BAYOU	J140	WALSINGHAM	84,516	OH
1.5.1.247	CROSS BAYOU	J141	WALSINGHAM	169,032	OH
1.5.1.248	CROSS BAYOU	J143	WALSINGHAM	169,032	OH
1.5.1.249	CROSS BAYOU	J145	WALSINGHAM	169,032	OH
1.5.1.250	CROSS BAYOU	J146	WALSINGHAM	84,516	OH
1.5.1.251	GATEWAY	J147	WALSINGHAM	253,548	OH
1.5.1.252	CROSS BAYOU	J148	WALSINGHAM	84,516	OH
1.5.1.253	CROSS BAYOU	J150	WALSINGHAM	253,548	OH
1.5.1.254	Oakhurst	J223	WALSINGHAM	253,548	OH
1.5.1.255	Oakhurst	J224	WALSINGHAM	422,580	OH
1.5.1.256	Oakhurst	J225	WALSINGHAM	253,548	OH
1.5.1.257	Oakhurst	J226	WALSINGHAM	84,516	OH
1.5.1.258	Oakhurst	J227	WALSINGHAM	760,644	OH
1.5.1.259	Oakhurst	J230	WALSINGHAM	338,064	OH
1.5.1.260	GATEWAY	J240	WALSINGHAM	84,516	OH
1.5.1.261	CROSS BAYOU	J242	WALSINGHAM	253,548	OH
1.5.1.262	GATEWAY	J244	WALSINGHAM	84,516	OH
1.5.1.263	GATEWAY	J246	WALSINGHAM	0	OH
1.5.1.264	Oakhurst	J552	WALSINGHAM	84,516	OH
1.5.1.265	Oakhurst	J557	WALSINGHAM	253,548	OH
1.5.1.266	CROSS BAYOU	J680	WALSINGHAM	84,516	OH
1.5.1.267	CROSS BAYOU	J691	WALSINGHAM	169,032	OH
1.5.1.268	Oakhurst	J893	WALSINGHAM	0	OH
1.5.1.269	CENTRAL PARK	K1026	S. E. ORLANDO	253,548	OH
1.5.1.270	CENTRAL PARK	K1028	S. E. ORLANDO	253,548	OH
1.5.1.271	RIO PINAR	K2476	S. E. ORLANDO	253,548	OH
1.5.1.272	BAY HILL	K302	WINTER GARDEN	169,032	OH
1.5.1.273	BAY HILL	K304	WINTER GARDEN	169,032	OH
1.5.1.274	CENTRAL PARK	K408	BUENA VISTA	169,032	OH
1.5.1.275	CENTRAL PARK	K495	S. E. ORLANDO	253,548	OH
1.5.1.276	CENTRAL PARK	K499	S. E. ORLANDO	169,032	OH
1.5.1.277	BAY HILL	K67	BUENA VISTA	253,548	OH
1.5.1.278	BAY HILL	K72	BUENA VISTA	0	OH
1.5.1.279	BAY HILL	K74	BUENA VISTA	253,548	OH
1.5.1.280	BAY HILL	K76	BUENA VISTA	84,516	OH
1.5.1.281	BAY HILL	K77	BUENA VISTA	84,516	OH
1.5.1.282	BAY HILL	K79	BUENA VISTA	253,548	OH
1.5.1.283	CENTRAL PARK	K800	S. E. ORLANDO	84,516	OH
1.5.1.284	CENTRAL PARK	K855	BUENA VISTA	253,548	OH
1.5.1.285	BAY HILL	K903	BUENA VISTA	253,548	OH
1.5.1.286	BAY HILL	K904	BUENA VISTA	253,548	OH
1.5.1.287	BAY HILL	K906	BUENA VISTA	169,032	OH
1.5.1.288	BAY HILL	K909	BUENA VISTA	253,548	OH
1.5.1.289	BAY HILL	K925	BUENA VISTA	84,516	OH
1.5.1.290	BAY HILL	K934	BUENA VISTA	84,516	OH
1.5.1.291	MAITLAND	M1	LONGWOOD	84,516	OH
1.5.1.292	MAITLAND	M1132	LONGWOOD	169,032	OH
1.5.1.293	MAITLAND	M1133	LONGWOOD	169,032	OH
1.5.1.294	MAITLAND	M1136	LONGWOOD	253,548	OH
1.5.1.295	MAITLAND	M1709	APOPKA	84,516	OH
1.5.1.296	MAITLAND	M1712	APOPKA	169,032	OH
1.5.1.297	MAITLAND	M2	LONGWOOD	84,516	OH
1.5.1.298	MAITLAND	M3	LONGWOOD	84,516	OH
1.5.1.299	MAITLAND	M4	LONGWOOD	253,548	OH
1.5.1.300	MAITLAND	M574	LONGWOOD	84,516	OH
	SUBTOTAL			**10,649,016**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2023
Project Listing by Each Capital Program

Line				Capital Expenditures	OH or UG
1. Distribution					
1.5 Self-Optimizing Grid - SOG (Automation)					
	Substation	**Feeder**	**Operations Center**		
1.5.1.301	MAITLAND	M575	LONGWOOD	84,516	OH
1.5.1.302	MAITLAND	M576	LONGWOOD	169,032	OH
1.5.1.303	MAITLAND	M579	LONGWOOD	84,516	OH
1.5.1.304	MAITLAND	M664	LONGWOOD	84,516	OH
1.5.1.305	MAITLAND	M666	LONGWOOD	84,516	OH
1.5.1.306	MAITLAND	M667	LONGWOOD	84,516	OH
1.5.1.307	MAITLAND	M668	LONGWOOD	253,548	OH
1.5.1.308	MAITLAND	M80	LONGWOOD	84,516	OH
1.5.1.309	MAITLAND	M81	LONGWOOD	169,032	OH
1.5.1.310	MAITLAND	M82	LONGWOOD	253,548	OH
1.5.1.311	MAITLAND	M84	LONGWOOD	84,516	OH
1.5.1.312	MAITLAND	M85	LONGWOOD	169,032	OH
1.5.1.313	MAITLAND	M907	LONGWOOD	253,548	OH
1.5.1.314	MAITLAND	M908	LONGWOOD	84,516	OH
1.5.1.315	MAITLAND	W0020	JAMESTOWN	169,032	OH
1.5.1.316	MAITLAND	W0025	JAMESTOWN	84,516	OH
1.5.1.317	MAITLAND	W0029	JAMESTOWN	84,516	OH
1.5.1.318	MAITLAND	W0079	LONGWOOD	169,032	OH
1.5.1.319	MAITLAND	W0086	LONGWOOD	84,516	OH
1.5.1.320	MAITLAND	W0087	LONGWOOD	253,548	OH
1.5.1.321	LAKE ALOMA	W0151	LONGWOOD	84,516	OH
1.5.1.322	LAKE ALOMA	W0153	LONGWOOD	0	OH
1.5.1.323	LAKE ALOMA	W0158	LONGWOOD	84,516	OH
1.5.1.324	RIO PINAR	W0324	JAMESTOWN	253,548	OH
1.5.1.325	CENTRAL PARK	W0493	S. E. ORLANDO	253,548	OH
1.5.1.326	CENTRAL PARK	W0494	S. E. ORLANDO	253,548	OH
1.5.1.327	CENTRAL PARK	W0497	S. E. ORLANDO	253,548	OH
1.5.1.328	CENTRAL PARK	W0498	S. E. ORLANDO	169,032	OH
1.5.1.329	CENTRAL PARK	W0500	S. E. ORLANDO	169,032	OH
1.5.1.330	CENTRAL PARK	W0501	S. E. ORLANDO	169,032	OH
1.5.1.331	RIO PINAR	W0968	S. E. ORLANDO	253,548	OH
1.5.1.332	RIO PINAR	W0969	S. E. ORLANDO	84,516	OH
1.5.1.333	RIO PINAR	W0971	S. E. ORLANDO	0	OH
1.5.1.334	GATEWAY	X112	WALSINGHAM	169,032	OH
1.5.1.335	GATEWAY	X113	WALSINGHAM	253,548	OH
1.5.1.336	GATEWAY	X119	WALSINGHAM	169,032	OH
1.5.1.337	GATEWAY	X120	WALSINGHAM	169,032	OH
1.5.1.338	GATEWAY	X121	WALSINGHAM	84,516	OH
1.5.1.339	GATEWAY	X123	WALSINGHAM	84,516	OH
1.5.1.340	GATEWAY	X125	WALSINGHAM	84,516	OH
1.5.1.341	GATEWAY	X25	ST. PETERSBURG	0	OH
1.5.1.342	GATEWAY	X27	ST. PETERSBURG	253,548	OH
1.5.1.343	GATEWAY	X282	ST. PETERSBURG	84,516	OH
1.5.1.344	GATEWAY	X291	ST. PETERSBURG	84,516	OH
1.5.1.345	VINOY	X31	ST. PETERSBURG	253,548	OH
1.5.1.346	GATEWAY	X60	WALSINGHAM	253,548	OH
1.5.1.347	CROSS BAYOU	X64	WALSINGHAM	253,548	OH
1.5.1.348	GATEWAY	X66	WALSINGHAM	253,548	OH
1.5.1.349	VINOY	X71	ST. PETERSBURG	253,548	OH
1.5.1.350	VINOY	X72	ST. PETERSBURG	253,548	OH
1.5.1.351	VINOY	X78	ST. PETERSBURG	253,548	OH
2023 Spending on 2024 Project Scope			TBD	1,690,026	OH
	SUBTOTAL			**9,719,046**	OH
Self-Optimizing Grid - SOG (Automation)		**TOTAL**		**51,742,101**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2023
Project Listing by Each Capital Program

Line				Capital Expenditures	OH or UG
1.	**Distribution**				
1.5	**Self-Optimizing Grid - SOG (C&C)**				
	Substation	**Feeder**	**Operations Center**		
1.5.2.1	WALSINGHAM	J140	WALSINGHAM	21,000	OH
1.5.2.2	INVERNESS-BROOKSVILLE	A262	INVERNESS-BROOKSVILLE	495,273	OH
1.5.2.3	INVERNESS	A285	INVERNESS	686,000	OH
1.5.2.4	INVERNESS-BROOKSVILLE	A95	INVERNESS-BROOKSVILLE	697,345	OH
1.5.2.5	INVERNESS-BROOKSVILLE	A97	INVERNESS-BROOKSVILLE	1,442,492	OH
1.5.2.6	SEVEN SPRINGS	C152	SEVEN SPRINGS	791,878	OH
1.5.2.7	LAKE WALES	K1616	LAKE WALES	75,600	OH
1.5.2.8	BUENA VISTA	K1761	BUENA VISTA	128,875	OH
1.5.2.9	WINTER GARDEN	K3287	WINTER GARDEN	183,565	OH
1.5.2.10	BUENA VISTA	K3362	BUENA VISTA	438,586	OH
1.5.2.11	LAKE WALES	K5079	LAKE WALES	714,810	OH
1.5.2.12	JAMESTOWN	W0703	JAMESTOWN	187,580	OH
1.5.2.13	ST. PETERSBURG	X96	ST. PETERSBURG	1,053,774	OH
1.5.2.14	Port Richey West	C207	SEVEN SPRINGS	25,936	OH
1.5.2.15	Port Richey West	C209	SEVEN SPRINGS	26,932	OH
1.5.2.16	Port Richey West	C443	SEVEN SPRINGS	21,371	OH
1.5.2.17	Oakhurst	J227	WALSINGHAM	983,355	OH
1.5.2.18	Oakhurst	J228	WALSINGHAM	558,264	OH
1.5.2.19	Oakhurst	J890	WALSINGHAM	278,298	OH
1.5.2.20	Oakhurst	J892	WALSINGHAM	191,413	OH
1.5.2.21	Crown Point	K201	WINTER GARDEN	1,255,110	OH
1.5.2.22	Boggy Marsh	K957	BUENA VISTA	429,420	OH
1.5.2.23	Sky Lake	W0368	S. E. ORLANDO	46,597	OH
1.5.2.24	Deland East	W0524	DELAND	966,455	OH
1.5.2.25	Fifty First Street	X101	ST. PETERSBURG	2,223,193	OH
1.5.2.26	Fifty First Street	X102	ST. PETERSBURG	1,020,610	OH
1.5.2.27	Fifty First Street	X104	ST. PETERSBURG	200,062	OH
1.5.2.28	Fifty First Street	X107	ST. PETERSBURG	406,078	OH
1.5.2.29	Pasadena	X133	ST. PETERSBURG	1,364,041	OH
1.5.2.30	Pasadena	X136	ST. PETERSBURG	1,199,409	OH
1.5.2.31	Pasadena	X215	ST. PETERSBURG	37,914	OH
1.5.2.32	INVERNESS-DUNNELLON	A250	INVERNESS-DUNNELLON	42,959	OH
1.5.2.33	WALSINGHAM	J682	WALSINGHAM	136,072	OH
1.5.2.34	HIGHLANDS	K1687	HIGHLANDS	219,793	OH
1.5.2.35	BUENA VISTA	K425	BUENA VISTA	216,296	OH
1.5.2.36	APOPKA-EUSTIS	M499	APOPKA-EUSTIS	24,976	OH
1.5.2.37	LONGWOOD	M907	LONGWOOD	269,745	OH
1.5.2.38	JAMESTOWN	W0955	JAMESTOWN	1,619,372	OH
1.5.2.39	JAMESTOWN	W0956	JAMESTOWN	3,703,106	OH
1.5.2.40	CLEARWATER	C106	CLEARWATER	362,658	OH
1.5.2.41	CLEARWATER	C107	CLEARWATER	369,252	OH
1.5.2.42	CLEARWATER	C16	CLEARWATER	296,720	OH
1.5.2.43	CLEARWATER	C17	CLEARWATER	49,453	OH
1.5.2.44	CLEARWATER	C2806	CLEARWATER	372,548	OH
1.5.2.45	CURLEW	C3518	CLEARWATER	13,847	OH
1.5.2.46	CURLEW	C4973	SEVEN SPRINGS	113,875	OH
1.5.2.47	CURLEW	C5001	SEVEN SPRINGS	8,242	OH
1.5.2.48	CLEARWATER	C7	CLEARWATER	148,360	OH
1.5.2.49	CROSS BAYOU	J118	WALSINGHAM	188,447	OH
1.5.2.50	CROSS BAYOU	J142	WALSINGHAM	347,162	OH
1.5.2.51	GATEWAY	J147	WALSINGHAM	56,179	OH
1.5.2.52	CROSS BAYOU	J148	WALSINGHAM	93,662	OH
1.5.2.53	BAY HILL	K67	BUENA VISTA	199,811	OH
1.5.2.54	BAY HILL	K74	BUENA VISTA	210,489	OH
1.5.2.55	BAY HILL	K79	BUENA VISTA	105,463	OH
1.5.2.56	MAITLAND	M1136	LONGWOOD	17,921	OH
1.5.2.57	MAITLAND	M907	LONGWOOD	178,362	OH
1.5.2.58	MAITLAND	W0020	JAMESTOWN	75,828	OH
1.5.2.59	MAITLAND	W0029	JAMESTOWN	55,058	OH
1.5.2.60	GATEWAY	X120	WALSINGHAM	161,548	OH
1.5.2.61	GATEWAY	X60	WALSINGHAM	79,125	OH
1.5.2.62	GATEWAY	X66	WALSINGHAM	214,298	OH
1.5.2.63	2023 Tap Changes, Regulators, & Cap Banks on 2022 Carry		Over	888,295	OH
1.5.2.64	2023 Spending on 2024 Project Scope		TBD	1,051,174	
	TOTAL Self-Optimizing Grid (C&C)			**30,041,332**	
	TOTAL Self-Optimizing Grid (Automation)			51,742,101	
	TOTAL Self-Optimizing Grid (TOTAL)			**81,783,433**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2023
Project Listing by Each Capital Program

Line			Capital Expenditures	OH or UG
1.	**Distribution**			
	1.6	**Transmission Wood Pole Replacement - Distribution Underbuild - O/H**		
		Substation / Feeder / Operations Center		
	1.6.1	Included in Transmission Wood Pole Replacement project detail	2,741,078	OH
	1.7	**Substation Hardening - O/H**		
		Substation / Feeder / Operations Center		
	1.7.1	Included in Transmission Substation Hardening project detail	4,593,856	OH
3.	**Veg. Management**			
	3.1	**Vegetation Management - Distribution**		
	3.1	Vegetation Management expenses are not required to be recorded at the project level.	1,977,393	OH

Duke Energy Florida
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Estimated Period: January through December 2023
Project Listing by Each Capital Program

Line				Capital Expenditures	OH or UG
4. Underground Distribution					
4.1	**Underground Flood Mitigation**				
	Substation	**Feeder**	**Operations Center**		
4.1.1	SEVEN SPRINGS	C208	SEVEN SPRINGS	176,916	UG
4.1.2	SEVEN SPRINGS	C209	SEVEN SPRINGS	59,685	UG
4.1.3	SEVEN SPRINGS	C210	SEVEN SPRINGS	187,332	UG
4.1.4	2023 Spending on 2024 Project Scope		TBD	56,121	UG
	Underground Flood Mitigation	**TOTAL**		**480,054**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2023
Project Listing by Each Capital Program

Line				Capital Expenditures	OH or UG
4. Underground Distribution					
4.2	**Lateral Hardening - U/G**				
	Substation	**Feeder**	**Operations Center**		
4.2.1	MAITLAND	W0079	LONGWOOD	5,563,883	UG
4.2.2	FIFTY FIRST STREET	X108	ST. PETERSBURG	1,300,000	UG
4.2.3	Deland	W0805	DELAND	241,202	UG
4.2.4	Deland	W0806	DELAND	195,687	UG
4.2.5	Deland	W0807	DELAND	838,881	UG
4.2.6	Deland	W0808	DELAND	1,009,029	UG
4.2.7	Deland	W0809	DELAND	219,716	UG
4.2.8	Deland East	W1103	DELAND	3,182,549	UG
4.2.9	Deland East	W1105	DELAND	3,831,417	UG
4.2.10	Deland East	W1109	DELAND	402,391	UG
4.2.11	Fifty First Street	X101	ST. PETERSBURG	1,897,541	UG
4.2.12	Fifty First Street	X102	ST. PETERSBURG	681,058	UG
4.2.13	Hemple	K2246	WINTER GARDEN	80,113	UG
4.2.14	Hemple	K2250	WINTER GARDEN	166,389	UG
4.2.15	Hemple	K2252	WINTER GARDEN	266,864	UG
4.2.16	Hemple	K2253	WINTER GARDEN	374,576	UG
4.2.17	Pasadena	X211	ST. PETERSBURG	1,749,820	UG
4.2.18	Pasadena	X213	ST. PETERSBURG	204,123	UG
4.2.19	Pasadena	X219	ST. PETERSBURG	267,113	UG
4.2.20	Pinecastle	W0391	S. E. ORLANDO	2,159,247	UG
4.2.21	Port Richey West	C202	SEVEN SPRINGS	733,607	UG
4.2.22	Port Richey West	C205	SEVEN SPRINGS	161,195	UG
4.2.23	Port Richey West	C207	SEVEN SPRINGS	70,826	UG
4.2.24	Port Richey West	C208	SEVEN SPRINGS	2,681,920	UG
4.2.25	Port Richey West	C209	SEVEN SPRINGS	293,431	UG
4.2.26	Port Richey West	C210	SEVEN SPRINGS	752,471	UG
4.2.27	St George Island	N234	MONTICELLO-ODENA	185,173	UG
4.2.29	Engineering/Materials for 2024 Projects		TBD	10,296,106	UG
Lateral Hardening - U/G		**TOTAL**		**39,806,328**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2023
Project Listing by Each Capital Program

Line			Capital Expenditures	OH or UG
2.	**Transmission**			
2.1	**Transmission Pole Replacements**			
	Line Location	**Line ID**		
2.1.1	ALAFAYA - OVIEDO	AO-1	59,996	OH
2.1.2	ALAFAYA - UCF	AUCF-1	1,619,892	OH
2.1.3	ALTAMONTE - MAITLAND	WO-1	719,952	OH
2.1.4	ALTAMONTE - NORTH LONGWOOD CKT1	WO-2	539,964	OH
2.1.5	ALTAMONTE - SANFORD (FP&L)	DA-1	959,936	OH
2.1.6	ARCHER - WILLISTON	AW-1	659,956	OH
2.1.7	AVON PARK PL - DESOTO CITY	AD-1	3,239,784	OH
2.1.8	BARBERVILLE - DELAND WEST	DWB-1	2,219,852	OH
2.1.9	BARCOLA - FT MEADE	BF-1	1,259,916	OH
2.1.10	BARNUM CITY - WESTRIDGE	ICB-1	2,279,848	OH
2.1.11	BAY RIDGE - KELLY PK	BK-1	1,739,884	OH
2.1.12	BAY RIDGE - SORRENTO	SB-1	1,559,896	OH
2.1.13	BITHLO - UCF	FTR-2	1,199,920	OH
2.1.14	BLAIR SVEC TAPLINE	JV-1	719,952	OH
2.1.15	BROOKRIDGE - BROOKSVILLE WEST (BBW CKT)	BBW-1	1,619,892	OH
2.1.16	BROOKRIDGE - BROOKSVILLE WEST (BWX CKT)	BWX-1	359,976	OH
2.1.17	CAMP LAKE - CLERMONT	CLC-1	3,059,796	OH
2.1.18	CARRABELLE - CRAWFORDVILLE	JA-2	3,899,740	OH
2.1.19	CENTRAL FLA - ORANGE BLOSSOM	DLL-OCF-1	4,199,720	OH
2.1.20	CLARCONA - OCOEE	OCC-1	2,879,808	OH
2.1.21	CLEARWATER - EAST CLEARWATER	LECW-3	779,948	OH
2.1.22	CLEARWATER - HIGHLANDS	HCL-1	719,952	OH
2.1.23	CRAWFORDVILLE - PORT ST JOE	CPS-1	2,159,856	OH
2.1.24	CROSS CITY - OLD TOWN NORTH SW STA	TC-2	179,988	OH
2.1.25	CYPRESSWOOD - HAINES CITY	ICLW-2	1,559,896	OH
2.1.26	DALLAS AIRPORT - WILDWOOD	AND-2	59,996	OH
2.1.27	DAVENPORT - HAINES CITY	ICLW-6	3,119,792	OH
2.1.28	DEBARY PL - LAKE EMMA	DWS-1	719,952	OH
2.1.29	DELAND WEST - ORANGE CITY	DDW-2	1,259,916	OH
2.1.30	DESOTO CITY - LAKE PLACID NORTH	DLP-1	479,968	OH
2.1.31	DISSTON - STARKEY ROAD	DLW-1	1,139,924	OH
2.1.32	DOUGLAS AVE - SPRING LAKE	ASL-2	419,972	OH
2.1.33	DUNDEE - LAKE WALES	ICLW-3	1,799,880	OH
2.1.34	DUNNELLON TOWN - HOLDER	HDU-1	2,579,828	OH
2.1.35	DUNNELLON TOWN - RAINBOW LK EST SEC RADIAL	DR-1	839,944	OH
2.1.36	EAST CLEARWATER - HIGHLANDS	ECTW-3	359,976	OH
2.1.37	EATONVILLE - SPRING LAKE	SLE-1	1,079,928	OH
2.1.38	EUSTIS - UMATILLA	EU-1	239,984	OH
2.1.39	EUSTIS SOUTH - SORRENTO	SES-1	5,159,656	OH
2.1.40	FISHEATING CREEK - LAKE PLACID	ALP-2	239,984	OH
2.1.41	FISHEATING CREEK - SUN N LAKES	ALP-SUC-1	9,719,352	OH
2.1.42	FROSTPROOF - LAKE WALES	AL-3	3,779,748	OH
2.1.43	FT MEADE - HOMELAND	FMB-1	2,099,860	OH
2.1.44	FT WHITE - HIGH SPRINGS	FH-1	3,419,772	OH
2.1.45	FT WHITE - JASPER	JF-1	1,799,880	OH
2.1.46	HIGGINS PL - CURLEW CKT2	HGC-1	59,996	OH
2.1.47	HOLDER - INVERNESS	HB-3	2,219,852	OH
2.1.48	LAKE WALES - WEST LAKE WALES CKT#1	WLLW-1	1,979,868	OH
2.1.49	LAKE WALES - WEST LAKE WALES CKT#2	WLL-1	1,439,904	OH
2.1.50	LEESBURG - OKAHUMPKA	CLL-2	719,952	OH
2.1.51	LOCKHART - SPRING LAKE	ASW-3	1,079,928	OH
2.1.52	LOCKWOOD TAPLINE	FTO-1-TL1	959,936	OH
2.1.53	MAITLAND - WINTER PARK	WO-5	1,439,904	OH
2.1.54	MARTIN WEST - SILVER SPRINGS	MS-1	1,739,884	OH
2.1.55	MAXIMO - 51ST ST	MF-1	2,819,812	OH
2.1.56	MCINTOSH TAPLINE	SI-4-TL2	59,996	OH
2.1.57	MEADWDS SOUTH - TAFT	TMS-2	2,039,864	OH
2.1.58	MICCOSUKEE TEC TAPLINE	JQ-2-TL3	119,992	OH
2.1.59	OAKHURST - WALSINGHAM	DLW-3	179,988	OH
2.1.60	OCC SWIFT CREEK #1 - SUWANNEE RIVER	SSC-1	119,992	OH
2.1.61	OVIEDO - WINTER SPRINGS	WO-7	3,239,784	OH
2.1.62	PALM HARBOR - TARPON SPRINGS	ECTW-4	779,948	OH
2.1.63	PIEDMONT - SPRING LAKE	PSL-1	1,439,904	OH
2.1.64	RIO PINAR PL - EAST ORANGE	FTR-3	1,619,892	OH
2.1.65	SKY LAKE - SOUTHWOOD (OUC)	SLX-1	1,199,920	OH
2.1.66	SKY LAKE - TAFT	WR-8	1,259,916	OH
2.1.67	SUWANNEE TRANS - MADISON	SP-SUM-1	659,956	OH
2.1.68	TROPIC TERRACE TAPLINE	CSB-1-TL1	2,519,832	OH
2.1.69	TURNER PL - DELTONA EAST	TDE-1	3,059,796	OH
2.1.70	UMERTON WEST - WALSINGHAM	DLW-6	1,259,916	OH
2.1.71	Engineering/Materials for 2024 Projects		4,644,925	OH

Total Transmission Pole Replacements Including Distribution Underbuild	**119,177,289**
Total Transmission Pole Replacements : Transmission	116,436,211
Total Transmission Pole Replacements : Distribution Underbuild	2,741,078

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2023
Project Listing by Each Capital Program

Line				Capital Expenditures	OH or UG
2.	**Transmission**				
2.2	**Structure Hardening - Trans - Tower Upgrades**				
	2.2.1	Crawfordville St Marks East	CP-1	1,590,909	OH
	2.2.2	Canoe Creek - West Lake Wales	WLXF-3	227,273	OH
	2.2.3	Econ - Winter Park East	NR-1	454,545	OH
	2.2.4	Winter Park East Winter Springs	NR-4	2,727,273	OH
	TOTAL	**Structure Hardening - Trans - Tower Upgrades**		**5,000,000**	
2.3	**Structure Hardening - Trans - Cathodic Protection**				
	2.3.1	Northeast - Curlew (Double Circuit)	NC-3	417,862	OH
	2.3.2	Deland West – Silver Springs 230 kV	SDW-1	1,357,184	OH
	2.3.3	Central Florida - Silver Springs (Double Circuit)	CFO-4	342,920	OH
	2.3.4	Engineering/Materials/Labor for 2024 Projects		382,034	OH
	TOTAL	**Structure Hardening - Trans - Cathodic Protection**		**2,500,000**	
2.4	**Structure Hardening - Trans - Drone Inspections**				
	2.4.1	This is an O&M (only) Progam		**N/A**	**OH**
2.5	**Structure Hardening - Trans - GOAB**				
	2.5.1	City of Fort Meade Tap	FMB-1-TL1	1,820,284	OH
	2.5.2	Baker TEC Tap	JQ-2-TL1	1,059,905	OH
	2.5.3	Sonnie TCEC Tap	JQ-3	1,059,905	OH
	2.5.4	Lloyd TCEC Tap	JQ-2	565,028	OH
	2.5.5	Engineering/Materials for 2024 Projects		494,878	OH
	TOTAL	**Structure Hardening - Trans - GOAB**		**5,000,000**	
2.6	**Structure Hardening - Trans - Overhead Ground Wire**				
	2.6.1	Leisure Lake - Lake Josephine Tap	ALP-4	986,842	OH
	2.6.2	Holder - Gospel Island SEC Tap	HB-3	1,138,816	OH
	2.6.3	Brookridge - Brooksville West	BWX-1	986,842	OH
	2.6.4	Crooked Lake - Babson Park Tap	AL-3	2,058,553	OH
	2.6.5	Fisheating Creek - Lake Placid	ALP-2	1,184,211	OH
	2.6.6	Fisheating Creek - Leisure Lake Tap	ALP-SUC-1-TL3	789,474	OH
		Engineering/Materials for 2024 Projects		355,262	OH
	TOTAL	**Structure Hardening - Trans - Overhead Ground Wire**		**7,500,000**	
2.7	**Substation Hardening (Transmission & Distribution 1.7)**				
	2.7.1	Bay Hill – Replace (2) Oil Bkrs & EM relays	S-0208	2,764,293	OH
	2.7.2	Bithlo – Replace D-Oil Bkr #W-954	S-0101	455,788	OH
	2.7.3	Belleview – Replace D-Oil Bkr #A-4	S-0370	419,256	OH
	2.7.4	Econ – Replace D-Oil Bkr #W-322	S-0368	501,013	OH
	2.7.5	Monticello- Replace T-Oil Bkr #383	S-0108	763,246	OH
	2.7.6	Engineering/Materials for 2024 Projects	TBD	4,596,405	OH
	TOTAL	**Substation Hardening (Transmission & Distribution 1.7)**		**9,500,000**	
	TOTAL	**Substation Hardening : Transmission**		4,906,144	
	TOTAL	**Substation Hardening : Distribution**		4,593,856	
3.	**Veg. Management**				
3.2	**Vegetation Management - Transmission**				
	3.2	Vegetation Management expenses are not required to be recorded at the project level.		**10,073,529**	OH

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$866,377	$1,331,211	$4,029,772	$3,596,725	$3,745,648	$3,459,673	$3,362,252	$3,100,534	$3,093,372	$3,620,191	$4,103,991	$4,001,942	$38,311,689
	b. Clearings to Plant			($22,263)	$73,221	$4,690	$74,471	$74,471	$1,641,077	$2,659,582	$0	$0	$0	$1,321,275	$0	5,826,523
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$13,043,286	13,021,024	13,094,245	13,098,935	13,173,405	13,247,876	14,888,953	17,548,535	17,548,535	17,548,535	17,548,535	18,869,810	18,869,810	
3	Less: Accumulated Depreciation		($479,404)	(525,055)	(570,629)	(616,459)	(662,305)	(708,412)	(754,780)	(806,891)	(868,311)	(929,731)	(991,151)	(1,052,570)	(1,118,615)	
4	CWIP - Non-Interest Bearing		$10,753,184	11,641,824	12,899,814	16,924,896	20,447,150	24,118,327	25,936,924	26,639,594	29,740,128	32,833,501	36,453,692	39,236,408	43,238,350	
5	Net Investment (Lines 2 + 3 + 4)		$23,317,067	$24,137,792	$25,423,430	$29,407,372	$32,958,250	$36,657,791	$40,071,097	$43,381,238	$46,420,352	$49,452,305	$53,011,076	$57,053,647	$60,989,545	
6	Average Net Investment			$23,727,430	$24,780,611	$27,415,401	$31,182,811	$34,808,021	$38,364,444	$41,726,168	$44,900,795	$47,936,329	$51,231,690	$55,032,362	$59,021,596	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$35,828	$37,419	$41,397	$47,086	$52,560	$57,930	$63,007	$67,800	$72,384	$77,360	$83,099	$89,123	724,993
	b. Equity Component Grossed Up For Taxes	6.16%		$121,758	$127,162	$140,683	$160,015	$178,618	$196,868	$214,119	$230,410	$245,986	$262,897	$282,400	$302,871	2,463,787
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$45,652	$45,574	$45,830	$45,846	$46,107	$46,368	$52,111	$61,420	$61,420	$61,420	$61,420	$66,044	639,211
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$8,885	$8,885	$8,885	$8,885	$8,885	$8,885	$8,885	$8,885	$8,885	$8,885	$8,885	$8,885	106,622
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$212,123	$219,040	$236,795	$261,833	$286,170	$310,051	$338,122	$368,515	$388,675	$410,562	$435,804	$466,923	$3,934,613
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$212,123	$219,040	$236,795	$261,833	$286,170	$310,051	$338,122	$368,515	$388,675	$410,562	$435,804	$466,923	$3,934,613
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			212,123	219,040	236,795	261,833	286,170	310,051	338,122	368,515	388,675	410,562	435,804	466,923	3,934,613
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$212,123	$219,040	$236,795	$261,833	$286,170	$310,051	$338,122	$368,515	$388,675	$410,562	$435,804	$466,923	$3,934,613

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,925,281	$2,958,246	$8,955,049	$7,992,721	$8,323,663	$7,688,163	$7,471,672	$6,890,075	$6,874,161	$8,044,869	$9,119,980	$8,893,205	$85,137,085
	b. Clearings to Plant			($886)	$180,104	$10,422	$165,491	$165,491	$3,646,837	$5,910,182	$0	$0	$0	$2,936,166	$0	13,013,807
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$28,728,336	28,727,450	28,907,554	28,917,976	29,083,467	29,248,957	32,895,795	38,805,977	38,805,977	38,805,977	38,805,977	41,742,143	41,742,143	
3	Less: Accumulated Depreciation		($678,884)	(743,523)	(808,160)	(873,202)	(938,267)	(1,003,705)	(1,069,515)	(1,143,531)	(1,230,844)	(1,318,158)	(1,405,471)	(1,492,785)	(1,586,705)	
4	CWIP - Non-Interest Bearing		$24,164,336	26,090,503	28,868,645	37,813,272	45,640,502	53,798,674	57,840,000	59,401,490	66,291,565	73,165,726	81,210,595	87,394,409	96,287,614	
5	Net Investment (Lines 2 + 3 + 4)		$52,213,788	$54,074,430	$56,968,039	$65,858,046	$73,785,702	$82,043,926	$89,666,279	$97,063,936	$103,866,698	$110,653,545	$118,611,101	$127,643,767	$136,443,053	
6	Average Net Investment			$53,144,109	$55,521,235	$61,413,043	$69,821,874	$77,914,814	$85,855,103	$93,365,108	$100,465,317	$107,260,122	$114,632,323	$123,127,434	$132,043,410	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$80,248	$83,837	$92,734	$105,431	$117,651	$129,641	$140,981	$151,703	$161,963	$173,095	$185,922	$199,386	1,622,591
	b. Equity Component Grossed Up For Taxes	6.16%		$272,710	$284,909	$315,143	$358,293	$399,822	$440,568	$479,105	$515,540	$550,408	$588,239	$631,832	$677,584	5,514,152
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$64,639	$64,637	$65,042	$65,065	$65,438	$65,810	$74,016	$87,313	$87,313	$87,313	$87,313	$93,920	907,820
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$19,570	$19,570	$19,570	$19,570	$19,570	$19,570	$19,570	$19,570	$19,570	$19,570	$19,570	$19,570	234,840
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$437,167	$452,952	$492,488	$548,359	$602,481	$655,589	$713,672	$774,126	$819,254	$868,217	$924,637	$990,459	$8,279,403
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$437,167	$452,952	$492,488	$548,359	$602,481	$655,589	$713,672	$774,126	$819,254	$868,217	$924,637	$990,459	$8,279,403
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			437,167	452,952	492,488	548,359	602,481	655,589	713,672	774,126	819,254	868,217	924,637	990,459	8,279,403
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$437,167	$452,952	$492,488	$548,359	$602,481	$655,589	$713,672	$774,126	$819,254	$868,217	$924,637	$990,459	$8,279,403

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 366)
(in Dollars)

Feeder Hardening Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Period Total
1	Investments															
	a. Expenditures/Additions			$32,088	$49,304	$149,251	$133,212	$138,728	$128,136	$124,528	$114,835	$114,569	$134,081	$152,000	$148,220	$1,418,951
	b. Clearings to Plant			$1,773	$1,142	$174	$2,758	$2,758	$60,781	$98,503	$0	$0	$0	$48,936	$0	216,824
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$732,250	734,022	735,164	735,338	738,096	740,854	801,635	900,138	900,138	900,138	900,138	949,074	949,074	
3	Less: Accumulated Depreciation		($9,129)	(10,087)	(11,048)	(12,009)	(12,971)	(13,937)	(14,906)	(15,955)	(17,133)	(18,311)	(19,488)	(20,666)	(21,908)	
4	CWIP - Non-Interest Bearing		$551,327	581,642	629,805	778,882	909,336	1,045,305	1,112,661	1,138,685	1,253,520	1,368,089	1,502,171	1,605,234	1,753,454	
5	Net Investment (Lines 2 + 3 + 4)		$1,274,448	$1,305,578	$1,353,921	$1,502,210	$1,634,460	$1,772,222	$1,899,389	$2,022,868	$2,136,525	$2,249,917	$2,382,820	$2,533,642	$2,680,620	
6	Average Net Investment			$1,290,013	$1,329,749	$1,428,066	$1,568,335	$1,703,341	$1,835,806	$1,961,128	$2,079,696	$2,193,221	$2,316,368	$2,458,231	$2,607,131	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$1,948	$2,008	$2,156	$2,368	$2,572	$2,772	$2,961	$3,140	$3,312	$3,498	$3,712	$3,937	34,384
	b. Equity Component Grossed Up For Taxes	6.16%		$6,620	$6,824	$7,328	$8,048	$8,741	$9,420	$10,064	$10,672	$11,255	$11,887	$12,614	$13,379	116,850
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$958	$960	$962	$962	$966	$969	$1,049	$1,178	$1,178	$1,178	$1,178	$1,242	12,778
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$499	$499	$499	$499	$499	$499	$499	$499	$499	$499	$499	$499	5,986
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$10,024	$10,291	$10,945	$11,877	$12,777	$13,661	$14,573	$15,489	$16,243	$17,061	$18,003	$19,056	$169,999
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$10,024	$10,291	$10,945	$11,877	$12,777	$13,661	$14,573	$15,489	$16,243	$17,061	$18,003	$19,056	$169,999
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			10,024	10,291	10,945	11,877	12,777	13,661	14,573	15,489	16,243	17,061	18,003	19,056	169,999
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$10,024	$10,291	$10,945	$11,877	$12,777	$13,661	$14,573	$15,489	$16,243	$17,061	$18,003	$19,056	$169,999

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 367)
(in Dollars)

Feeder Hardening Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Period Total
1	Investments															
	a. Expenditures/Additions			$256,704	$394,433	$1,194,006	$1,065,696	$1,109,822	$1,025,088	$996,223	$918,677	$916,555	$1,072,649	$1,215,997	$1,185,761	$11,351,611
	b. Clearings to Plant			$6,103	$16,470	$1,390	$22,065	$22,065	$486,245	$788,024	$0	$0	$0	$391,489	$0	1,733,851
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$4,571,037	4,577,140	4,593,610	4,594,999	4,617,065	4,639,130	5,125,375	5,913,399	5,913,399	5,913,399	5,913,399	6,304,888	6,304,888	
3	Less: Accumulated Depreciation		($115,845)	(127,273)	(138,715)	(150,199)	(161,687)	(173,230)	(184,827)	(197,641)	(212,424)	(227,208)	(241,991)	(256,775)	(272,537)	
4	CWIP - Non-Interest Bearing		$3,659,042	3,909,643	4,287,606	5,480,223	6,523,854	7,611,610	8,150,453	8,358,652	9,277,329	10,193,884	11,266,533	12,091,041	13,276,802	
5	Net Investment (Lines 2 + 3 + 4)		$8,114,234	$8,359,510	$8,742,500	$9,925,023	$10,979,231	$12,077,510	$13,091,001	$14,074,410	$14,978,304	$15,880,075	$16,937,941	$18,139,154	$19,309,153	
6	Average Net Investment			$8,236,872	$8,551,005	$9,333,761	$10,452,127	$11,528,371	$12,584,256	$13,582,706	$14,526,357	$15,429,189	$16,409,008	$17,538,548	$18,724,154	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$12,438	$12,912	$14,094	$15,783	$17,408	$19,002	$20,510	$21,935	$23,298	$24,778	$26,483	$28,273	236,913
	b. Equity Component Grossed Up For Taxes	6.16%		$42,268	$43,880	$47,896	$53,635	$59,158	$64,576	$69,700	$74,542	$79,175	$84,203	$90,000	$96,083	805,118
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$11,428	$11,443	$11,484	$11,487	$11,543	$11,598	$12,813	$14,783	$14,783	$14,783	$14,783	$15,762	156,692
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$3,114	$3,114	$3,114	$3,114	$3,114	$3,114	$3,114	$3,114	$3,114	$3,114	$3,114	$3,114	37,366
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$69,247	$71,348	$76,588	$84,019	$91,222	$98,290	$106,137	$114,374	$120,371	$126,878	$134,380	$143,233	$1,236,089
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$69,247	$71,348	$76,588	$84,019	$91,222	$98,290	$106,137	$114,374	$120,371	$126,878	$134,380	$143,233	$1,236,089
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			69,247	71,348	76,588	84,019	91,222	98,290	106,137	114,374	120,371	126,878	134,380	143,233	1,236,089
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$69,247	$71,348	$76,588	$84,019	$91,222	$98,290	$106,137	$114,374	$120,371	$126,878	$134,380	$143,233	$1,236,089

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 368)
(in Dollars)

Feeder Hardening Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$64,176	$98,608	$298,502	$266,424	$277,455	$256,272	$249,056	$229,669	$229,139	$268,162	$303,999	$296,440	$2,837,903
	b. Clearings to Plant			($11,251)	$2,834	$347	$5,516	$5,516	$121,561	$197,006	$0	$0	$0	$97,872	$0	419,402
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,539,049	1,527,798	1,530,632	1,530,979	1,536,496	1,542,012	1,663,573	1,860,579	1,860,579	1,860,579	1,860,579	1,958,451	1,958,451	
3	Less: Accumulated Depreciation		($34,000)	(37,720)	(41,412)	(45,111)	(48,811)	(52,524)	(56,251)	(60,271)	(64,767)	(69,264)	(73,760)	(78,256)	(82,989)	
4	CWIP - Non-Interest Bearing		$1,178,769	1,254,196	1,349,971	1,648,125	1,909,033	2,180,972	2,315,683	2,367,732	2,597,402	2,826,540	3,094,703	3,300,830	3,597,270	
5	Net Investment (Lines 2 + 3 + 4)		$2,683,818	$2,744,275	$2,839,191	$3,133,993	$3,396,718	$3,670,460	$3,923,005	$4,168,041	$4,393,214	$4,617,856	$4,881,522	$5,181,025	$5,472,732	
6	Average Net Investment			$2,714,047	$2,791,733	$2,986,592	$3,265,356	$3,533,589	$3,796,733	$4,045,523	$4,280,627	$4,505,535	$4,749,689	$5,031,273	$5,326,878	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$4,098	$4,216	$4,510	$4,931	$5,336	$5,733	$6,109	$6,464	$6,803	$7,172	$7,597	$8,044	71,012
	b. Equity Component Grossed Up For Taxes	6.16%		$13,927	$14,326	$15,326	$16,756	$18,133	$19,483	$20,760	$21,966	$23,120	$24,373	$25,818	$27,335	241,323
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$3,719	$3,692	$3,699	$3,700	$3,713	$3,727	$4,020	$4,496	$4,496	$4,496	$4,496	$4,733	48,989
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$1,048	$1,048	$1,048	$1,048	$1,048	$1,048	$1,048	$1,048	$1,048	$1,048	$1,048	$1,048	12,581
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$22,793	$23,282	$24,583	$26,435	$28,230	$29,991	$31,937	$33,975	$35,468	$37,090	$38,960	$41,160	$373,905
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$22,793	$23,282	$24,583	$26,435	$28,230	$29,991	$31,937	$33,975	$35,468	$37,090	$38,960	$41,160	$373,905
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			22,793	23,282	24,583	26,435	28,230	29,991	31,937	33,975	35,468	37,090	38,960	41,160	373,905
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$22,793	$23,282	$24,583	$26,435	$28,230	$29,991	$31,937	$33,975	$35,468	$37,090	$38,960	$41,160	$373,905

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$32,088	$49,304	$149,251	$133,212	$138,728	$128,136	$124,528	$114,835	$114,569	$134,081	$152,000	$148,220	$1,418,951
	b. Clearings to Plant			$11	$0	$174	$2,758	$2,758	$60,781	$98,503	$0	$0	$0	$48,936	$0	213,921
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$258,936	258,947	258,947	259,121	261,879	264,637	325,418	423,921	423,921	423,921	423,921	472,857	472,857	
3	Less: Accumulated Depreciation		($230)	(230)	(1,093)	(1,957)	(2,820)	(3,693)	(4,575)	(5,660)	(7,073)	(8,486)	(9,899)	(11,312)	(12,889)	
4	CWIP - Non-Interest Bearing		$481,868	513,944	563,248	712,325	842,779	978,749	1,046,104	1,072,129	1,186,964	1,301,533	1,435,614	1,538,678	1,686,898	
5	Net Investment (Lines 2 + 3 + 4)		$740,573	$772,661	$821,102	$969,489	$1,101,838	$1,239,693	$1,366,946	$1,490,390	$1,603,811	$1,716,967	$1,849,636	$2,000,222	$2,146,866	
6	Average Net Investment			$756,617	$796,881	$895,296	$1,035,664	$1,170,765	$1,303,320	$1,428,668	$1,547,100	$1,660,389	$1,783,301	$1,924,929	$2,073,544	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$1,142	$1,203	$1,352	$1,564	$1,768	$1,968	$2,157	$2,336	$2,507	$2,693	$2,907	$3,131	24,728
	b. Equity Component Grossed Up For Taxes	6.16%		$3,883	$4,089	$4,594	$5,315	$6,008	$6,688	$7,331	$7,939	$8,520	$9,151	$9,878	$10,640	84,036
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$0	$863	$863	$864	$873	$882	$1,085	$1,413	$1,413	$1,413	$1,413	$1,576	12,658
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$176	$176	$176	$176	$176	$176	$176	$176	$176	$176	$176	$176	2,117
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$5,201	$6,332	$6,986	$7,919	$8,825	$9,715	$10,750	$11,865	$12,617	$13,433	$14,374	$15,524	$123,540
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$5,201	$6,332	$6,986	$7,919	$8,825	$9,715	$10,750	$11,865	$12,617	$13,433	$14,374	$15,524	$123,540
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			5,201	6,332	6,986	7,919	8,825	9,715	10,750	11,865	12,617	13,433	14,374	15,524	123,540
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$5,201	$6,332	$6,986	$7,919	$8,825	$9,715	$10,750	$11,865	$12,617	$13,433	$14,374	$15,524	$123,540

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 370)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Period Total
1	Investments															
	a. Expenditures/Additions			$16,044	$24,652	$74,625	$66,606	$69,364	$64,068	$62,264	$57,417	$57,285	$67,041	$76,000	$74,110	$709,476
	b. Clearings to Plant			$0	$0	$87	$1,379	$1,379	$30,390	$49,252	$0	$0	$0	$24,468	$0	106,955
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$8,302	8,302	8,302	8,389	9,768	11,147	41,538	90,789	90,789	90,789	90,789	115,257	115,257	
3	Less: Accumulated Depreciation		($763)	(805)	(846)	(888)	(930)	(979)	(1,034)	(1,242)	(1,696)	(2,150)	(2,604)	(3,058)	(3,634)	
4	CWIP - Non-Interest Bearing		$327,992	344,036	368,688	443,227	508,453	576,438	610,116	623,128	680,546	737,830	804,871	856,403	930,513	
5	Net Investment (Lines 2 + 3 + 4)		$335,531	$351,534	$376,144	$450,728	$517,292	$586,607	$650,619	$712,676	$769,639	$826,470	$893,056	$968,602	$1,042,136	
6	Average Net Investment			$343,532	$363,839	$413,436	$484,010	$551,950	$618,613	$681,648	$741,157	$798,054	$859,763	$930,829	$1,005,369	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$519	$549	$624	$731	$833	$934	$1,029	$1,119	$1,205	$1,298	$1,406	$1,518	11,766
	b. Equity Component Grossed Up For Taxes	6.16%		$1,763	$1,867	$2,122	$2,484	$2,832	$3,174	$3,498	$3,803	$4,095	$4,412	$4,777	$5,159	39,986
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	6.0%		$42	$42	$42	$42	$49	$56	$208	$454	$454	$454	$454	$576	2,871
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$6	$6	$6	$6	$6	$6	$6	$6	$6	$6	$6	$6	68
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,329	$2,464	$2,793	$3,262	$3,720	$4,170	$4,741	$5,382	$5,760	$6,170	$6,642	$7,259	$54,691
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,329	$2,464	$2,793	$3,262	$3,720	$4,170	$4,741	$5,382	$5,760	$6,170	$6,642	$7,259	$54,691
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,329	2,464	2,793	3,262	3,720	4,170	4,741	5,382	5,760	6,170	6,642	7,259	54,691
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,329	$2,464	$2,793	$3,262	$3,720	$4,170	$4,741	$5,382	$5,760	$6,170	$6,642	$7,259	$54,691

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Period Total
1	Investments															
	a. Expenditures/Additions			$16,044	$24,652	$74,625	$66,606	$69,364	$64,068	$62,264	$57,417	$57,285	$67,041	$76,000	$74,110	$709,476
	b. Clearings to Plant			$0	$0	$87	$1,379	$1,379	$30,390	$49,252	$0	$0	$0	$24,468	$0	106,955
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$201,480	201,480	201,480	201,567	202,946	204,325	234,715	283,967	283,967	283,967	283,967	308,435	308,435	
3	Less: Accumulated Depreciation		($133)	(843)	(1,554)	(2,264)	(2,974)	(3,690)	(4,410)	(5,237)	(6,238)	(7,239)	(8,240)	(9,241)	(10,328)	
4	CWIP - Non-Interest Bearing		$114,977	131,021	155,673	230,211	295,438	363,423	397,101	410,113	467,530	524,815	591,856	643,387	717,498	
5	Net Investment (Lines 2 + 3 + 4)		$316,324	$331,657	$355,599	$429,514	$495,410	$564,058	$627,406	$688,843	$745,259	$801,543	$867,582	$942,581	$1,015,604	
6	Average Net Investment			$323,991	$343,628	$392,557	$462,462	$529,734	$595,732	$658,124	$717,051	$773,401	$834,563	$905,082	$979,093	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$489	$519	$593	$698	$800	$900	$994	$1,083	$1,168	$1,260	$1,367	$1,478	11,348
	b. Equity Component Grossed Up For Taxes	6.16%		$1,663	$1,763	$2,014	$2,373	$2,718	$3,057	$3,377	$3,680	$3,969	$4,283	$4,644	$5,024	38,566
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$710	$710	$710	$711	$715	$720	$827	$1,001	$1,001	$1,001	$1,001	$1,087	10,195
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$137	$137	$137	$137	$137	$137	$137	$137	$137	$137	$137	$137	1,647
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
														0		
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,999	$3,130	$3,455	$3,919	$4,371	$4,814	$5,336	$5,901	$6,275	$6,681	$7,149	$7,727	$61,756
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,999	$3,130	$3,455	$3,919	$4,371	$4,814	$5,336	$5,901	$6,275	$6,681	$7,149	$7,727	$61,756
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,999	3,130	3,455	3,919	4,371	4,814	5,336	5,901	6,275	6,681	7,149	7,727	61,756
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,999	$3,130	$3,455	$3,919	$4,371	$4,814	$5,336	$5,901	$6,275	$6,681	$7,149	$7,727	$61,756

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$364,483	$1,237,124	$560,509	$653,928	$803,397	$831,422	$887,473	$794,055	$747,346	$840,765	$747,346	$828,738	$9,296,588
	b. Clearings to Plant			$414,078	$1,074,482	$715,159	$645,819	$793,435	$821,113	$876,469	$784,209	$738,079	$830,339	$738,079	$802,228	9,233,489
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,690,392	3,104,470	4,178,951	4,894,110	5,539,930	6,333,365	7,154,478	8,030,947	8,815,156	9,553,235	10,383,574	11,121,653	11,923,881	
3	Less: Accumulated Depreciation		($25,457)	(34,873)	(45,739)	(60,365)	(77,494)	(96,884)	(119,051)	(144,092)	(172,200)	(203,053)	(236,489)	(272,832)	(311,758)	
4	CWIP - Non-Interest Bearing		$49,595	0	162,643	7,993	16,102	26,064	36,373	47,377	57,224	66,491	76,916	86,183	112,693	
5	Net Investment (Lines 2 + 3 + 4)		$2,714,530	$3,069,597	$4,295,855	$4,841,738	$5,478,537	$6,262,544	$7,071,800	$7,934,233	$8,700,180	$9,416,673	$10,224,001	$10,935,005	$11,724,817	
6	Average Net Investment			$2,892,064	$3,682,726	$4,568,797	$5,160,138	$5,870,541	$6,667,172	$7,503,016	$8,317,206	$9,058,426	$9,820,337	$10,579,503	$11,329,911	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$4,367	$5,561	$6,899	$7,792	$8,865	$10,067	$11,330	$12,559	$13,678	$14,829	$15,975	$17,108	129,029
	b. Equity Component Grossed Up For Taxes	6.16%		$14,841	$18,898	$23,445	$26,479	$30,125	$34,213	$38,502	$42,680	$46,484	$50,393	$54,289	$58,140	438,488
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$9,416	$10,866	$14,626	$17,129	$19,390	$22,167	$25,041	$28,108	$30,853	$33,436	$36,343	$38,926	286,301
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$1,833	$1,833	$1,833	$1,833	$1,833	$1,833	$1,833	$1,833	$1,833	$1,833	$1,833	$1,833	21,993
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$30,457	$37,157	$46,803	$53,233	$60,212	$68,280	$76,705	$85,180	$92,848	$100,491	$108,439	$116,006	$875,811
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$30,457	$37,157	$46,803	$53,233	$60,212	$68,280	$76,705	$85,180	$92,848	$100,491	$108,439	$116,006	$875,811
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			30,457	37,157	46,803	53,233	60,212	68,280	76,705	85,180	92,848	100,491	108,439	116,006	875,811
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$30,457	$37,157	$46,803	$53,233	$60,212	$68,280	$76,705	$85,180	$92,848	$100,491	$108,439	$116,006	$875,811

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$214,633	$799,634	$330,191	$385,223	$473,274	$489,783	$522,803	$467,771	$440,255	$495,287	$440,255	$488,202	$5,547,310
	b. Clearings to Plant			$240,816	$708,531	$421,294	$380,446	$467,405	$483,710	$516,320	$461,971	$434,796	$489,145	$434,796	$472,585	5,511,815
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,420,354	1,661,170	2,369,701	2,790,995	3,171,441	3,638,846	4,122,556	4,638,876	5,100,847	5,535,643	6,024,788	6,459,583	6,932,169	
3	Less: Accumulated Depreciation		($9,729)	(12,925)	(16,663)	(21,994)	(28,274)	(35,410)	(43,597)	(52,873)	(63,310)	(74,787)	(87,243)	(100,798)	(115,332)	
4	CWIP - Non-Interest Bearing		$26,183	0	91,103	1	4,777	10,646	16,719	23,202	29,002	34,461	40,603	46,062	61,679	
5	Net Investment (Lines 2 + 3 + 4)		$1,436,808	$1,648,245	$2,444,142	$2,769,001	$3,147,944	$3,614,082	$4,095,678	$4,609,205	$5,066,538	$5,495,316	$5,978,148	$6,404,847	$6,878,515	
6	Average Net Investment			$1,542,527	$2,046,193	$2,606,571	$2,958,472	$3,381,013	$3,854,880	$4,352,442	$4,837,872	$5,280,927	$5,736,732	$6,191,497	$6,641,681	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$2,329	$3,090	$3,936	$4,467	$5,105	$5,821	$6,572	$7,305	$7,974	$8,662	$9,349	$10,029	74,641
	b. Equity Component Grossed Up For Taxes	6.16%		$7,916	$10,500	$13,376	$15,181	$17,350	$19,781	$22,335	$24,826	$27,099	$29,438	$31,772	$34,082	253,655
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$3,196	$3,738	$5,332	$6,280	$7,136	$8,187	$9,276	$10,437	$11,477	$12,455	$13,556	$14,534	105,603
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$968	$968	$968	$968	$968	$968	$968	$968	$968	$968	$968	$968	11,611
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$14,408	$18,295	$23,611	$26,896	$30,558	$34,757	$39,150	$43,536	$47,518	$51,523	$55,644	$59,613	$445,510
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$14,408	$18,295	$23,611	$26,896	$30,558	$34,757	$39,150	$43,536	$47,518	$51,523	$55,644	$59,613	$445,510
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			14,408	18,295	23,611	26,896	30,558	34,757	39,150	43,536	47,518	51,523	55,644	59,613	445,510
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$14,408	$18,295	$23,611	$26,896	$30,558	$34,757	$39,150	$43,536	$47,518	$51,523	$55,644	$59,613	$445,510

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$572	$2,335	$1,019	$1,189	$1,461	$1,512	$1,614	$1,444	$1,359	$1,529	$1,359	$1,507	$16,898
	b. Clearings to Plant			$704	$1,064	$1,300	$1,174	$1,443	$1,493	$1,594	$1,426	$1,342	$1,510	$1,342	$1,459	15,849
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$7,185	7,889	8,953	10,253	11,427	12,870	14,363	15,956	17,382	18,724	20,234	21,576	23,034	
3	Less: Accumulated Depreciation		($17)	(27)	(37)	(49)	(63)	(78)	(95)	(114)	(136)	(159)	(184)	(211)	(239)	
4	CWIP - Non-Interest Bearing		$132	0	1,272	990	1,005	1,023	1,042	1,062	1,080	1,097	1,116	1,133	1,181	
5	Net Investment (Lines 2 + 3 + 4)		$7,300	$7,863	$10,187	$11,194	$12,370	$13,815	$15,310	$16,904	$18,327	$19,662	$21,166	$22,498	$23,976	
6	Average Net Investment			$7,581	$9,025	$10,691	$11,782	$13,092	$14,562	$16,107	$17,615	$18,994	$20,414	$21,832	$23,237	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$11	$14	$16	$18	$20	$22	$24	$27	$29	$31	$33	$35	279
	b. Equity Component Grossed Up For Taxes	6.16%		$39	$46	$55	$60	$67	$75	$83	$90	$97	$105	$112	$119	949
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$10	$11	$12	$14	$15	$17	$19	$21	$23	$25	$27	$29	222
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	59
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$65	$75	$88	$97	$107	$119	$131	$143	$154	$165	$177	$188	$1,509
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$65	$75	$88	$97	$107	$119	$131	$143	$154	$165	$177	$188	$1,509
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			65	75	88	97	107	119	131	143	154	165	177	188	1,509
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$65	$75	$88	$97	$107	$119	$131	$143	$154	$165	$177	$188	$1,509

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$33,277	$107,215	$45,860	$53,503	$65,732	$68,025	$72,611	$64,968	$61,146	$68,790	$61,146	$67,806	$770,081
	b. Clearings to Plant			$35,132	$94,562	$58,513	$52,840	$64,917	$67,182	$71,711	$64,163	$60,388	$67,937	$60,388	$65,637	763,370
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$100,597	135,729	230,290	288,803	341,643	406,560	473,742	545,453	609,616	670,004	737,941	798,329	863,966	
3	Less: Accumulated Depreciation		($529)	(781)	(1,120)	(1,696)	(2,418)	(3,272)	(4,288)	(5,473)	(6,836)	(8,360)	(10,035)	(11,880)	(13,876)	
4	CWIP - Non-Interest Bearing		$1,855	0	12,653	0	663	1,479	2,322	3,222	4,028	4,786	5,639	6,397	8,566	
5	Net Investment (Lines 2 + 3 + 4)		$101,922	$134,947	$241,823	$287,107	$339,888	$404,767	$471,776	$543,203	$606,808	$666,430	$733,545	$792,846	$858,657	
6	Average Net Investment			$118,435	$188,385	$264,465	$313,498	$372,328	$438,271	$507,489	$575,005	$636,619	$699,987	$763,196	$825,752	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$179	$284	$399	$473	$562	$662	$766	$868	$961	$1,057	$1,152	$1,247	8,612
	b. Equity Component Grossed Up For Taxes	6.16%		$608	$967	$1,357	$1,609	$1,911	$2,249	$2,604	$2,951	$3,267	$3,592	$3,916	$4,237	29,267
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$251	$339	$576	$722	$854	$1,016	$1,184	$1,364	$1,524	$1,675	$1,845	$1,996	13,347
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$69	$69	$69	$69	$69	$69	$69	$69	$69	$69	$69	$69	822
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,107	$1,659	$2,401	$2,873	$3,395	$3,996	$4,623	$5,251	$5,821	$6,393	$6,982	$7,549	$52,049
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,107	$1,659	$2,401	$2,873	$3,395	$3,996	$4,623	$5,251	$5,821	$6,393	$6,982	$7,549	$52,049
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,107	1,659	2,401	2,873	3,395	3,996	4,623	5,251	5,821	6,393	6,982	7,549	52,049
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,107	$1,659	$2,401	$2,873	$3,395	$3,996	$4,623	$5,251	$5,821	$6,393	$6,982	$7,549	$52,049

Notes:

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(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$45,230	$186,828	$81,529	$95,117	$116,858	$120,934	$129,087	$115,499	$108,705	$122,293	$108,705	$120,544	$1,351,328
	b. Clearings to Plant			$56,195	$161,237	$104,023	$93,937	$115,409	$119,435	$127,486	$114,067	$107,357	$120,777	$107,357	$116,688	1,343,967
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$594,840	651,035	812,272	916,295	1,010,233	1,125,641	1,245,076	1,372,562	1,486,629	1,593,986	1,714,763	1,822,120	1,938,807	
3	Less: Accumulated Depreciation		($5,903)	(7,340)	(8,913)	(10,876)	(13,091)	(15,532)	(18,253)	(21,261)	(24,578)	(28,171)	(32,023)	(36,167)	(40,571)	
4	CWIP - Non-Interest Bearing		$10,965	0	25,591	3,097	4,276	5,725	7,225	8,825	10,258	11,605	13,122	14,470	18,326	
5	Net Investment (Lines 2 + 3 + 4)		$599,903	$643,695	$828,950	$908,516	$1,001,418	$1,115,834	$1,234,048	$1,360,126	$1,472,308	$1,577,420	$1,695,861	$1,800,422	$1,916,563	
6	Average Net Investment			$621,799	$736,323	$868,733	$954,967	$1,058,626	$1,174,941	$1,297,087	$1,416,217	$1,524,864	$1,636,641	$1,748,142	$1,858,492	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$939	$1,112	$1,312	$1,442	$1,599	$1,774	$1,959	$2,138	$2,303	$2,471	$2,640	$2,806	22,494
	b. Equity Component Grossed Up For Taxes	6.16%		$3,191	$3,778	$4,458	$4,900	$5,432	$6,029	$6,656	$7,267	$7,825	$8,398	$8,971	$9,537	76,443
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$1,438	$1,573	$1,963	$2,214	$2,441	$2,720	$3,009	$3,317	$3,593	$3,852	$4,144	$4,403	34,668
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$405	$405	$405	$405	$405	$405	$405	$405	$405	$405	$405	$405	4,863
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$5,972	$6,869	$8,138	$8,962	$9,877	$10,929	$12,029	$13,128	$14,125	$15,127	$16,160	$17,152	$138,468
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$5,972	$6,869	$8,138	$8,962	$9,877	$10,929	$12,029	$13,128	$14,125	$15,127	$16,160	$17,152	$138,468
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			5,972	6,869	8,138	8,962	9,877	10,929	12,029	13,128	14,125	15,127	16,160	17,152	138,468
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$5,972	$6,869	$8,138	$8,962	$9,877	$10,929	$12,029	$13,128	$14,125	$15,127	$16,160	$17,152	$138,468

Notes:

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(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$718	$1,488	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2,207
	b. Clearings to Plant			$718	$1,488	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	2,207
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	718	2,207	2,207	2,207	2,207	2,207	2,207	2,207	2,207	2,207	2,207	2,207	
3	Less: Accumulated Depreciation		$0	0	(2)	(10)	(17)	(24)	(32)	(39)	(47)	(54)	(61)	(69)	(76)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$718	$2,204	$2,197	$2,190	$2,182	$2,175	$2,168	$2,160	$2,153	$2,145	$2,138	$2,131	
6	Average Net Investment			$359	$1,461	$2,201	$2,193	$2,186	$2,179	$2,171	$2,164	$2,156	$2,149	$2,142	$2,134	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$1	$2	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	35
	b. Equity Component Grossed Up For Taxes	6.16%		$2	$7	$11	$11	$11	$11	$11	$11	$11	$11	$11	$11	121
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$0	$2	$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	76
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2	$12	$22	$22	$22	$22	$22	$22	$22	$22	$22	$22	$232
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2	$12	$22	$22	$22	$22	$22	$22	$22	$22	$22	$22	$232
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2	12	22	22	22	22	22	22	22	22	22	22	232
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2	$12	$22	$22	$22	$22	$22	$22	$22	$22	$22	$22	$232

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$728	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$728
	b. Clearings to Plant			$0	$728	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	728
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	728	728	728	728	728	728	728	728	728	728	728	
3	Less: Accumulated Depreciation		$0	0	0	(3)	(5)	(8)	(10)	(13)	(15)	(18)	(20)	(23)	(25)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$728	$726	$723	$721	$718	$716	$713	$711	$708	$705	$703	
6	Average Net Investment			$0	$364	$727	$725	$722	$719	$717	$714	$712	$709	$707	$704	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$0	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	11
	b. Equity Component Grossed Up For Taxes	6.16%		$0	$2	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	39
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$0	$0	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	25
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$2	$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	$75
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$2	$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	$75
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)		0	2	7	7	7	7	7	7	7	7	7	7	7	75
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$0	$2	$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	$75

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$3,144,594	$5,068,025	$8,645,992	$9,012,111	$7,043,902	$5,262,978	$5,769,642	$5,308,110	$5,222,319	$5,025,963	$6,516,823	$6,435,434	$72,455,894
	b. Clearings to Plant			$0	$0	$0	$0	$0	$1,139,008	$1,913,682	$0	$0	$0	$6,501,997	$0	9,554,687
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	1,139,008	3,052,690	3,052,690	3,052,690	3,052,690	9,554,687	9,554,687	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	0	(3,987)	(14,671)	(25,355)	(36,040)	(46,724)	(80,166)	
4	CWIP - Non-Interest Bearing		$33,703,962	36,848,556	41,916,581	50,562,573	59,574,684	66,618,587	70,742,557	74,598,517	79,906,626	85,128,946	90,154,909	90,169,735	96,605,169	
5	Net Investment (Lines 2 + 3 + 4)		$33,703,962	$36,848,556	$41,916,581	$50,562,573	$59,574,684	$66,618,587	$71,881,565	$77,647,220	$82,944,645	$88,156,280	$93,171,559	$99,677,697	$106,079,690	
6	Average Net Investment			$35,276,259	$39,382,569	$46,239,577	$55,068,629	$63,096,635	$69,250,076	$74,764,392	$80,295,933	$85,550,463	$90,663,920	$96,424,628	$102,878,694	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$53,267	$59,468	$69,822	$83,154	$95,276	$104,568	$112,894	$121,247	$129,181	$136,903	$145,601	$155,347	1,266,727
	b. Equity Component Grossed Up For Taxes	6.16%		$181,021	$202,093	$237,280	$282,586	$323,782	$355,359	$383,655	$412,041	$439,004	$465,244	$494,805	$527,925	4,304,795
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$0	$0	$0	$0	$0	$0	$3,987	$10,684	$10,684	$10,684	$10,684	$33,441	80,166
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$234,288	$261,560	$307,101	$365,740	$419,058	$459,926	$500,536	$543,972	$578,870	$612,831	$651,091	$716,713	$5,651,687
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$234,288	$261,560	$307,101	$365,740	$419,058	$459,926	$500,536	$543,972	$578,870	$612,831	$651,091	$716,713	$5,651,687
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			234,288	261,560	307,101	365,740	419,058	459,926	500,536	543,972	578,870	612,831	651,091	716,713	5,651,687
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$234,288	$261,560	$307,101	$365,740	$419,058	$459,926	$500,536	$543,972	$578,870	$612,831	$651,091	$716,713	$5,651,687

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$369,952	$596,238	$1,017,176	$1,060,248	$828,694	$619,174	$678,781	$624,484	$614,391	$591,290	$766,685	$757,110	$8,524,222
	b. Clearings to Plant			$0	$0	$0	$0	$0	$134,001	$225,139	$0	$0	$0	$764,941	$0	1,124,081
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	134,001	359,140	359,140	359,140	359,140	1,124,081	1,124,081	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	0	(302)	(1,110)	(1,918)	(2,726)	(3,534)	(6,063)	
4	CWIP - Non-Interest Bearing		$3,965,172	4,335,124	4,931,362	5,948,538	7,008,786	7,837,480	8,322,653	8,776,296	9,400,779	10,015,170	10,606,459	10,608,204	11,365,314	
5	Net Investment (Lines 2 + 3 + 4)		$3,965,172	$4,335,124	$4,931,362	$5,948,538	$7,008,786	$7,837,480	$8,456,654	$9,135,134	$9,758,810	$10,372,392	$10,962,874	$11,728,751	$12,483,331	
6	Average Net Investment			$4,150,148	$4,633,243	$5,439,950	$6,478,662	$7,423,133	$8,147,067	$8,795,894	$9,446,972	$10,065,601	$10,667,633	$11,345,812	$12,106,041	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$6,267	$6,996	$8,214	$9,783	$11,209	$12,302	$13,282	$14,265	$15,199	$16,108	$17,132	$18,280	149,037
	b. Equity Component Grossed Up For Taxes	6.16%		$21,297	$23,776	$27,915	$33,245	$38,092	$41,807	$45,136	$48,477	$51,652	$54,741	$58,221	$62,122	506,482
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$0	$0	$0	$0	$0	$0	$302	$808	$808	$808	$808	$2,529	6,063
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$27,563	$30,772	$36,130	$43,028	$49,301	$54,109	$58,720	$63,550	$67,659	$71,657	$76,162	$82,932	$661,583
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$27,563	$30,772	$36,130	$43,028	$49,301	$54,109	$58,720	$63,550	$67,659	$71,657	$76,162	$82,932	$661,583
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			27,563	30,772	36,130	43,028	49,301	54,109	58,720	63,550	67,659	71,657	76,162	82,932	661,583
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$27,563	$30,772	$36,130	$43,028	$49,301	$54,109	$58,720	$63,550	$67,659	$71,657	$76,162	$82,932	$661,583

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$184,976	$298,119	$508,588	$530,124	$414,347	$309,587	$339,391	$312,242	$307,195	$295,645	$383,343	$378,555	$4,262,111
	b. Clearings to Plant			$0	$0	$0	$0	$0	$67,000	$112,570	$0	$0	$0	$382,470	$0	$562,040
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	67,000	179,570	179,570	179,570	179,570	562,040	562,040	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	0	(162)	(596)	(1,030)	(1,464)	(1,898)	(3,256)	
4	CWIP - Non-Interest Bearing		$1,982,586	2,167,562	2,465,681	2,974,269	3,504,393	3,918,740	4,161,327	4,388,148	4,700,390	5,007,585	5,303,230	5,304,102	5,682,657	
5	Net Investment (Lines 2 + 3 + 4)		$1,982,586	$2,167,562	$2,465,681	$2,974,269	$3,504,393	$3,918,740	$4,228,327	$4,567,556	$4,879,364	$5,186,125	$5,481,336	$5,864,244	$6,241,441	
6	Average Net Investment			$2,075,074	$2,316,622	$2,719,975	$3,239,331	$3,711,567	$4,073,534	$4,397,941	$4,723,460	$5,032,744	$5,333,730	$5,672,790	$6,052,843	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$3,133	$3,498	$4,107	$4,891	$5,604	$6,151	$6,641	$7,132	$7,599	$8,054	$8,566	$9,140	74,518
	b. Equity Component Grossed Up For Taxes	6.16%		$10,648	$11,888	$13,958	$16,623	$19,046	$20,903	$22,568	$24,239	$25,826	$27,370	$29,110	$31,060	253,239
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$0	$0	$0	$0	$0	$0	$162	$434	$434	$434	$434	$1,358	3,256
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$13,782	$15,386	$18,065	$21,514	$24,650	$27,054	$29,371	$31,805	$33,859	$35,858	$38,110	$41,558	$331,013
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$13,782	$15,386	$18,065	$21,514	$24,650	$27,054	$29,371	$31,805	$33,859	$35,858	$38,110	$41,558	$331,013
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			13,782	15,386	18,065	21,514	24,650	27,054	29,371	31,805	33,859	35,858	38,110	41,558	331,013
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$13,782	$15,386	$18,065	$21,514	$24,650	$27,054	$29,371	$31,805	$33,859	$35,858	$38,110	$41,558	$331,013

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,225,467	$5,192,751	$3,121,875	$3,553,471	$3,664,516	$3,775,562	$3,886,608	$3,997,654	$3,886,608	$4,042,072	$3,975,445	$4,108,939	$44,430,969
	b. Clearings to Plant			$1,285,348	$4,544,368	$3,770,709	$3,522,227	$3,619,076	$3,728,745	$3,838,414	$3,948,083	$3,838,414	$3,991,951	$3,926,149	$3,944,776	43,958,262
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$8,724,068	10,009,415	14,553,783	18,324,493	21,846,720	25,465,796	29,194,541	33,032,956	36,981,039	40,819,453	44,811,404	48,737,553	52,682,329	
3	Less: Accumulated Depreciation		($74,807)	(105,341)	(140,374)	(191,312)	(255,448)	(331,912)	(421,042)	(523,223)	(638,838)	(768,272)	(911,140)	(1,067,980)	(1,238,561)	
4	CWIP - Non-Interest Bearing		$60,332	452	648,835	1	31,244	76,684	123,501	171,695	221,266	269,460	319,581	368,877	533,040	
5	Net Investment (Lines 2 + 3 + 4)		$8,709,593	$9,904,526	$15,062,244	$18,133,181	$21,622,516	$25,210,568	$28,897,001	$32,681,428	$36,563,467	$40,320,641	$44,219,845	$48,038,450	$51,976,807	
6	Average Net Investment			$9,307,059	$12,483,385	$16,597,712	$19,877,848	$23,416,542	$27,053,785	$30,789,214	$34,622,447	$38,442,054	$42,270,243	$46,129,148	$50,007,629	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$14,054	$18,850	$25,063	$30,016	$35,359	$40,851	$46,492	$52,280	$58,048	$63,828	$69,655	$75,512	530,006
	b. Equity Component Grossed Up For Taxes	6.16%		$47,759	$64,059	$85,172	$102,004	$120,163	$138,827	$157,996	$177,666	$197,266	$216,911	$236,713	$256,615	1,801,150
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$30,534	$35,033	$50,938	$64,136	$76,464	$89,130	$102,181	$115,615	$129,434	$142,868	$156,840	$170,581	1,163,754
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$5,943	$5,943	$5,943	$5,943	$5,943	$5,943	$5,943	$5,943	$5,943	$5,943	$5,943	$5,943	71,315
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$98,290	$123,885	$167,115	$202,098	$237,928	$274,752	$312,611	$351,504	$390,690	$429,550	$469,151	$508,651	$3,566,225
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$98,290	$123,885	$167,115	$202,098	$237,928	$274,752	$312,611	$351,504	$390,690	$429,550	$469,151	$508,651	$3,566,225
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			98,290	123,885	167,115	202,098	237,928	274,752	312,611	351,504	390,690	429,550	469,151	508,651	3,566,225
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$98,290	$123,885	$167,115	$202,098	$237,928	$274,752	$312,611	$351,504	$390,690	$429,550	$469,151	$508,651	$3,566,225

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$449,885	$1,863,233	$1,100,528	$1,275,036	$1,314,881	$1,354,726	$1,394,571	$1,434,416	$1,394,571	$1,450,354	$1,426,447	$1,474,346	$15,932,993
	b. Clearings to Plant			474,800	1,610,777	1,352,985	1,263,826	1,298,577	1,337,927	1,377,278	1,416,629	1,377,278	1,432,369	1,408,759	1,415,442	15,766,646
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,602,593	4,077,393	5,688,170	7,041,155	8,304,980	9,603,557	10,941,484	12,318,762	13,735,391	15,112,669	16,545,039	17,953,797	19,369,240	
3	Less: Accumulated Depreciation		($20,018)	(28,124)	(37,298)	(50,097)	(65,939)	(84,625)	(106,233)	(130,852)	(158,569)	(189,474)	(223,477)	(260,703)	(301,100)	
4	CWIP - Non-Interest Bearing		$24,914	0	252,456	-1	11,210	27,515	44,313	61,606	79,393	96,685	114,670	132,357	191,261	
5	Net Investment (Lines 2 + 3 + 4)		$3,607,489	$4,049,269	$5,903,327	$6,991,057	$8,250,251	$9,546,446	$10,879,564	$12,249,516	$13,656,215	$15,019,881	$16,436,231	$17,825,451	$19,259,401	
6	Average Net Investment			$3,828,379	$4,976,298	$6,447,192	$7,620,654	$8,898,349	$10,213,005	$11,564,540	$12,952,866	$14,338,048	$15,728,056	$17,130,841	$18,542,426	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$5,781	$7,514	$9,735	$11,507	$13,437	$15,422	$17,462	$19,559	$21,650	$23,749	$25,868	$27,999	199,683
	b. Equity Component Grossed Up For Taxes	6.16%		$19,645	$25,536	$33,084	$39,106	$45,662	$52,408	$59,344	$66,468	$73,576	$80,709	$87,907	$95,151	678,596
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$8,106	$9,174	$12,798	$15,843	$18,686	$21,608	$24,618	$27,717	$30,905	$34,004	$37,226	$40,396	281,081
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$2,454	$2,454	$2,454	$2,454	$2,454	$2,454	$2,454	$2,454	$2,454	$2,454	$2,454	$2,454	29,449
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$35,986	$44,678	$58,072	$68,909	$80,239	$91,892	$103,879	$116,198	$128,585	$140,916	$153,455	$166,000	$1,188,810
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$35,986	$44,678	$58,072	$68,909	$80,239	$91,892	$103,879	$116,198	$128,585	$140,916	$153,455	$166,000	$1,188,810
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			35,986	44,678	58,072	68,909	80,239	91,892	103,879	116,198	128,585	140,916	153,455	166,000	1,188,810
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$35,986	$44,678	$58,072	$68,909	$80,239	$91,892	$103,879	$116,198	$128,585	$140,916	$153,455	$166,000	$1,188,810

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$59,434	$210,626	$116,873	$144,135	$148,639	$153,143	$157,647	$162,151	$157,647	$163,953	$161,250	$166,665	$1,802,163
	b. Clearings to Plant			60,429	173,899	152,946	142,867	146,796	151,244	155,692	160,141	155,692	161,920	159,251	160,007	1,780,883
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$143,873	204,302	378,201	531,147	674,014	820,810	972,054	1,127,746	1,287,887	1,443,579	1,605,499	1,764,750	1,924,757	
3	Less: Accumulated Depreciation		($1,968)	(2,328)	(2,839)	(3,784)	(5,112)	(6,797)	(8,849)	(11,279)	(14,099)	(17,318)	(20,927)	(24,941)	(29,353)	
4	CWIP - Non-Interest Bearing		$995	0	36,727	654	1,921	3,764	5,663	7,618	9,629	11,584	13,617	15,616	22,275	
5	Net Investment (Lines 2 + 3 + 4)		$142,900	$201,974	$412,089	$528,017	$670,824	$817,777	$968,868	$1,124,085	$1,283,417	$1,437,844	$1,598,189	$1,755,425	$1,917,679	
6	Average Net Investment			$172,437	$307,032	$470,053	$599,420	$744,300	$893,323	$1,046,477	$1,203,751	$1,360,631	$1,518,017	$1,676,807	$1,836,552	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$260	$464	$710	$905	$1,124	$1,349	$1,580	$1,818	$2,055	$2,292	$2,532	$2,773	17,861
	b. Equity Component Grossed Up For Taxes	6.16%		$885	$1,576	$2,412	$3,076	$3,819	$4,584	$5,370	$6,177	$6,982	$7,790	$8,605	$9,424	60,700
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$360	$511	$946	$1,328	$1,685	$2,052	$2,430	$2,819	$3,220	$3,609	$4,014	$4,412	27,385
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$98	$98	$98	$98	$98	$98	$98	$98	$98	$98	$98	$98	1,176
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,603	$2,648	$4,165	$5,407	$6,726	$8,083	$9,478	$10,912	$12,354	$13,789	$15,248	$16,707	$107,122
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,603	$2,648	$4,165	$5,407	$6,726	$8,083	$9,478	$10,912	$12,354	$13,789	$15,248	$16,707	$107,122
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,603	2,648	4,165	5,407	6,726	8,083	9,478	10,912	12,354	13,789	15,248	16,707	107,122
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,603	$2,648	$4,165	$5,407	$6,726	$8,083	$9,478	$10,912	$12,354	$13,789	$15,248	$16,707	$107,122

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$175,642	$822,253	$509,929	$562,679	$580,263	$597,846	$615,430	$633,014	$615,430	$640,047	$629,497	$650,635	$7,032,666
	b. Clearings to Plant			$208,578	$737,016	$597,078	$557,732	$573,067	$590,433	$607,799	$625,164	$607,799	$632,111	$621,691	$624,641	6,983,109
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$5,039,080	5,247,657	5,984,673	6,581,751	7,139,483	7,712,550	8,302,984	8,910,782	9,535,947	10,143,746	10,775,857	11,397,548	12,022,189	
3	Less: Accumulated Depreciation		($30,272)	(42,450)	(55,132)	(69,595)	(85,500)	(102,754)	(121,393)	(141,458)	(162,993)	(186,038)	(210,552)	(236,594)	(264,138)	
4	CWIP - Non-Interest Bearing		$34,848	1,912	87,149	0	4,947	12,143	19,556	27,187	35,037	42,668	50,605	58,410	84,405	
5	Net Investment (Lines 2 + 3 + 4)		$5,043,655	$5,207,120	$6,016,691	$6,512,157	$7,058,930	$7,621,939	$8,201,147	$8,796,511	$9,407,991	$10,000,376	$10,615,909	$11,219,364	$11,842,456	
6	Average Net Investment			$5,125,387	$5,611,905	$6,264,424	$6,785,543	$7,340,434	$7,911,543	$8,498,829	$9,102,251	$9,704,183	$10,308,142	$10,917,637	$11,530,910	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$7,739	$8,474	$9,459	$10,246	$11,084	$11,946	$12,833	$13,744	$14,653	$15,565	$16,486	$17,412	149,643
	b. Equity Component Grossed Up For Taxes	6.16%		$26,301	$28,798	$32,146	$34,820	$37,668	$40,598	$43,612	$46,708	$49,797	$52,896	$56,024	$59,171	508,540
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$12,178	$12,682	$14,463	$15,906	$17,254	$18,639	$20,066	$21,534	$23,045	$24,514	$26,042	$27,544	233,866
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$3,433	$3,433	$3,433	$3,433	$3,433	$3,433	$3,433	$3,433	$3,433	$3,433	$3,433	$3,433	41,192
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$49,651	$53,386	$59,501	$64,405	$69,438	$74,616	$79,943	$85,420	$90,928	$96,409	$101,984	$107,560	$933,241
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$49,651	$53,386	$59,501	$64,405	$69,438	$74,616	$79,943	$85,420	$90,928	$96,409	$101,984	$107,560	$933,241
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			49,651	53,386	59,501	64,405	69,438	74,616	79,943	85,420	90,928	96,409	101,984	107,560	933,241
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$49,651	$53,386	$59,501	$64,405	$69,438	$74,616	$79,943	$85,420	$90,928	$96,409	$101,984	$107,560	$933,241

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$956	$4,051	$1,475	$2,772	$2,858	$2,945	$3,032	$3,118	$3,032	$3,153	$3,101	$3,205	$33,698
	b. Clearings to Plant			1,278	3,872	2,941	2,747	2,823	2,909	2,994	3,080	2,994	3,114	3,063	3,077	34,891
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$336,684	337,962	341,834	344,776	347,523	350,346	353,255	356,249	359,328	362,322	365,436	368,499	371,576	
3	Less: Accumulated Depreciation		($2,199)	(3,322)	(4,448)	(5,588)	(6,737)	(7,895)	(9,063)	(10,241)	(11,428)	(12,626)	(13,834)	(15,052)	(16,280)	
4	CWIP - Non-Interest Bearing		$2,328	2,006	2,185	719	743	779	815	853	891	929	968	1,006	1,135	
5	Net Investment (Lines 2 + 3 + 4)		$336,813	$336,647	$339,572	$339,907	$341,529	$343,229	$345,007	$346,861	$348,792	$350,625	$352,571	$354,454	$356,430	
6	Average Net Investment			$336,730	$338,109	$339,739	$340,718	$342,379	$344,118	$345,934	$347,826	$349,709	$351,598	$353,512	$355,442	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$508	$511	$513	$514	$517	$520	$522	$525	$528	$531	$534	$537	6,260
	b. Equity Component Grossed Up For Taxes	6.16%		$1,728	$1,735	$1,743	$1,748	$1,757	$1,766	$1,775	$1,785	$1,795	$1,804	$1,814	$1,824	21,274
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$1,122	$1,127	$1,139	$1,149	$1,158	$1,168	$1,178	$1,187	$1,198	$1,208	$1,218	$1,228	14,081
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$229	$229	$229	$229	$229	$229	$229	$229	$229	$229	$229	$229	2,752
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,588	$3,601	$3,625	$3,641	$3,662	$3,683	$3,704	$3,727	$3,750	$3,772	$3,795	$3,818	$44,367
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,588	$3,601	$3,625	$3,641	$3,662	$3,683	$3,704	$3,727	$3,750	$3,772	$3,795	$3,818	$44,367
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,588	3,601	3,625	3,641	3,662	3,683	3,704	3,727	3,750	3,772	3,795	3,818	44,367
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,588	$3,601	$3,625	$3,641	$3,662	$3,683	$3,704	$3,727	$3,750	$3,772	$3,795	$3,818	$44,367

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$421	$8,101	$1	$5,544	$5,717	$5,890	$6,063	$6,237	$6,063	$6,306	$6,202	$6,410	$62,955
	b. Clearings to Plant			132	221	5,883	5,495	5,646	5,817	5,988	6,159	5,988	6,228	6,125	6,154	59,835
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$46,789	46,921	47,141	53,024	58,519	64,165	69,982	75,970	82,129	88,118	94,345	100,470	106,624	
3	Less: Accumulated Depreciation		($329)	(494)	(659)	(825)	(1,012)	(1,218)	(1,445)	(1,691)	(1,959)	(2,249)	(2,559)	(2,892)	(3,246)	
4	CWIP - Non-Interest Bearing		$323	613	8,493	2,611	2,660	2,731	2,804	2,879	2,956	3,031	3,110	3,187	3,443	
5	Net Investment (Lines 2 + 3 + 4)		$46,784	$47,040	$54,975	$54,810	$60,167	$65,677	$71,341	$77,158	$83,127	$88,900	$94,896	$100,765	$106,821	
6	Average Net Investment			$46,912	$51,008	$54,893	$57,488	$62,922	$68,509	$74,249	$80,142	$86,014	$91,898	$97,830	$103,793	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$71	$77	$83	$87	$95	$103	$112	$121	$130	$139	$148	$157	1,322
	b. Equity Component Grossed Up For Taxes	6.16%		$241	$262	$282	$295	$323	$352	$381	$411	$441	$472	$502	$533	4,493
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$165	$165	$166	$187	$206	$226	$247	$268	$290	$311	$333	$354	2,917
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$32	$32	$32	$32	$32	$32	$32	$32	$32	$32	$32	$32	382
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$508	$536	$563	$601	$656	$713	$772	$832	$893	$953	$1,014	$1,075	$9,115
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$508	$536	$563	$601	$656	$713	$772	$832	$893	$953	$1,014	$1,075	$9,115
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			508	536	563	601	656	713	772	832	893	953	1,014	1,075	9,115
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$508	$536	$563	$601	$656	$713	$772	$832	$893	$953	$1,014	$1,075	$9,115

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 350)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$190	($279)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($89)
	b. Clearings to Plant			325	(279)	0	0	0	0	0	0	0	0	0	0	45
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$8,170	8,495	8,216	8,216	8,216	8,216	8,216	8,216	8,216	8,216	8,216	8,216	8,216	
3	Less: Accumulated Depreciation		($1,904)	(1,912)	(1,921)	(1,929)	(1,937)	(1,946)	(1,954)	(1,962)	(1,970)	(1,978)	(1,987)	(1,995)	(2,003)	
4	CWIP - Non-Interest Bearing		$135	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$6,401	$6,583	$6,295	$6,287	$6,279	$6,271	$6,262	$6,254	$6,246	$6,238	$6,229	$6,221	$6,213	
6	Average Net Investment			$6,492	$6,439	$6,291	$6,283	$6,275	$6,266	$6,258	$6,250	$6,242	$6,234	$6,225	$6,217	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$10	$10	$9	$9	$9	$9	$9	$9	$9	$9	$9	$9	114
	b. Equity Component Grossed Up For Taxes	6.16%		$33	$33	$32	$32	$32	$32	$32	$32	$32	$32	$32	$32	387
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.2%		$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	99
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$6	$6	$6	$6	$6	$6	$6	$6	$6	$6	$6	$6	67
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$57	$57	$56	$56	$55	$55	$55	$55	$55	$55	$55	$55	$667
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$57	$57	$56	$56	$55	$55	$55	$55	$55	$55	$55	$55	$667
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			41	41	40	40	40	40	40	40	40	40	40	40	480
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$41	$41	$40	$40	$40	$40	$40	$40	$40	$40	$40	$40	$480

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 355)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$9,957,438	$8,616,186	$7,514,067	$4,651,202	$6,576,404	$10,666,211	$9,339,518	$10,626,311	$7,763,446	$9,289,642	$6,576,404	$8,152,476	$99,729,306
	b. Clearings to Plant			2,670,415	5,923,776	7,973,428	5,110,564	7,035,766	11,125,573	9,798,879	11,085,672	8,222,807	9,749,003	7,035,766	8,611,838	94,343,488
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$85,949,309	88,619,724	94,543,501	102,516,929	107,627,493	114,663,258	125,788,831	135,587,711	146,673,383	154,896,190	164,645,194	171,680,959	180,292,797	
3	Less: Accumulated Depreciation		($1,147,730)	(1,384,090)	(1,627,795)	(1,887,789)	(2,169,711)	(2,465,686)	(2,781,010)	(3,126,930)	(3,499,796)	(3,903,148)	(4,329,112)	(4,781,886)	(5,254,009)	
4	CWIP - Non-Interest Bearing		$17,950,504	25,237,527	27,929,936	27,470,575	27,011,213	26,551,852	26,092,491	25,633,129	25,173,768	24,714,407	24,255,045	23,795,684	23,336,322	
5	Net Investment (Lines 2 + 3 + 4)		$102,752,083	$112,473,161	$120,845,642	$128,099,715	$132,468,995	$138,749,424	$149,100,312	$158,093,910	$168,347,355	$175,707,449	$184,571,127	$190,694,757	$198,375,110	
6	Average Net Investment			$107,612,622	$116,659,402	$124,472,679	$130,284,355	$135,609,210	$143,924,868	$153,597,111	$163,220,633	$172,027,402	$180,139,288	$187,632,942	$194,534,934	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$162,495	$176,156	$187,954	$196,729	$204,770	$217,327	$231,932	$246,463	$259,761	$272,010	$283,326	$293,748	2,732,670
	b. Equity Component Grossed Up For Taxes	6.16%		$552,217	$598,641	$638,735	$668,558	$695,882	$738,554	$788,188	$837,571	$882,763	$924,389	$962,843	$998,261	9,286,601
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$236,361	$243,704	$259,995	$281,922	$295,976	$315,324	$345,919	$372,866	$403,352	$425,965	$452,774	$472,123	4,106,279
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$58,549	$58,549	$58,549	$58,549	$58,549	$58,549	$58,549	$58,549	$58,549	$58,549	$58,549	$58,549	702,593
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
					0											
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,009,622	$1,077,050	$1,145,232	$1,205,758	$1,255,177	$1,329,754	$1,424,588	$1,515,450	$1,604,426	$1,680,914	$1,757,493	$1,822,681	$16,828,143
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,009,622	$1,077,050	$1,145,232	$1,205,758	$1,255,177	$1,329,754	$1,424,588	$1,515,450	$1,604,426	$1,680,914	$1,757,493	$1,822,681	$16,828,143
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			727,170	775,735	824,842	868,435	904,029	957,742	1,026,045	1,091,487	1,155,571	1,210,661	1,265,817	1,312,768	12,120,302
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$727,170	$775,735	$824,842	$868,435	$904,029	$957,742	$1,026,045	$1,091,487	$1,155,571	$1,210,661	$1,265,817	$1,312,768	$12,120,302

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,669,262	$1,441,131	$1,256,833	$777,979	$1,099,996	$1,784,074	$1,562,165	$1,777,400	$1,298,545	$1,553,823	$1,099,996	$1,363,616	$16,684,820
	b. Clearings to Plant			3,004,734	113,047	1,333,668	854,814	1,176,831	1,860,908	1,639,000	1,854,234	1,375,380	1,630,658	1,176,831	1,440,451	17,460,554
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$33,427,891	36,432,624	36,545,671	37,879,339	38,734,153	39,910,983	41,771,891	43,410,892	45,265,126	46,640,506	48,271,164	49,447,994	50,888,445	
3	Less: Accumulated Depreciation		($324,536)	(377,464)	(435,149)	(493,013)	(552,988)	(614,317)	(677,510)	(743,649)	(812,383)	(884,052)	(957,900)	(1,034,329)	(1,112,622)	
4	CWIP - Non-Interest Bearing		$2,594,903	1,259,432	2,587,516	2,510,681	2,433,846	2,357,012	2,280,177	2,203,343	2,126,508	2,049,673	1,972,839	1,896,004	1,819,169	
5	Net Investment (Lines 2 + 3 + 4)		$35,698,258	$37,314,592	$38,698,038	$39,897,008	$40,615,011	$41,653,678	$43,374,559	$44,870,586	$46,579,251	$47,806,127	$49,286,102	$50,309,669	$51,594,992	
6	Average Net Investment			$36,506,425	$38,006,315	$39,297,523	$40,256,009	$41,134,344	$42,514,118	$44,122,572	$45,724,918	$47,192,689	$48,546,115	$49,797,886	$50,952,331	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$55,125	$57,390	$59,339	$60,787	$62,113	$64,196	$66,625	$69,045	$71,261	$73,305	$75,195	$76,938	791,317
	b. Equity Component Grossed Up For Taxes	6.16%		$187,334	$195,030	$201,656	$206,575	$211,082	$218,162	$226,416	$234,639	$242,170	$249,116	$255,539	$261,463	2,689,182
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$52,927	$57,685	$57,864	$59,976	$61,329	$63,192	$66,139	$68,734	$71,670	$73,847	$76,429	$78,293	788,086
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$22,771	$22,771	$22,771	$22,771	$22,771	$22,771	$22,771	$22,771	$22,771	$22,771	$22,771	$22,771	273,256
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$318,157	$332,876	$341,631	$350,108	$357,295	$368,322	$381,951	$395,188	$407,873	$419,039	$429,935	$439,465	$4,541,842
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$318,157	$332,876	$341,631	$350,108	$357,295	$368,322	$381,951	$395,188	$407,873	$419,039	$429,935	$439,465	$4,541,842
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			229,150	239,751	246,056	252,162	257,338	265,280	275,097	284,631	293,766	301,809	309,656	316,520	3,271,216
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$229,150	$239,751	$246,056	$252,162	$257,338	$265,280	$275,097	$284,631	$293,766	$301,809	$309,656	$316,520	$3,271,216

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 357)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$22,173	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$22,173
	b. Clearings to Plant			22,323	0	0	0	0	0	0	0	0	0	0	0	22,323
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$9,077	31,400	31,400	31,400	31,400	31,400	31,400	31,400	31,400	31,400	31,400	31,400	31,400	
3	Less: Accumulated Depreciation		$0	(9)	(40)	(72)	(103)	(135)	(166)	(197)	(229)	(260)	(292)	(323)	(354)	
4	CWIP - Non-Interest Bearing		$150	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$9,227	$31,390	$31,359	$31,328	$31,296	$31,265	$31,233	$31,202	$31,171	$31,139	$31,108	$31,076	$31,045	
6	Average Net Investment			$20,309	$31,375	$31,343	$31,312	$31,281	$31,249	$31,218	$31,186	$31,155	$31,124	$31,092	$31,061	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$31	$47	$47	$47	$47	$47	$47	$47	$47	$47	$47	$47	549
	b. Equity Component Grossed Up For Taxes	6.16%		$104	$161	$161	$161	$161	$160	$160	$160	$160	$160	$160	$159	1,866
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.2%		$9	$31	$31	$31	$31	$31	$31	$31	$31	$31	$31	$31	354
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$6	$6	$6	$6	$6	$6	$6	$6	$6	$6	$6	$6	74
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$150	$246	$246	$246	$245	$245	$245	$245	$244	$244	$244	$244	$2,844
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$150	$246	$246	$246	$245	$245	$245	$245	$244	$244	$244	$244	$2,844
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			108	177	177	177	177	177	176	176	176	176	176	176	2,049
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$108	$177	$177	$177	$177	$177	$176	$176	$176	$176	$176	$176	$2,049

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$11,923	$10,294	$8,977	$5,557	$7,857	$12,743	$11,158	$12,696	$9,275	$11,099	$7,857	$9,740	$119,177
	b. Clearings to Plant			6,609	17,894	9,526	6,106	8,406	13,292	11,707	13,245	9,824	11,648	8,406	10,289	126,950
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$153,928	160,536	178,430	187,956	194,062	202,468	215,760	227,467	240,712	250,536	262,183	270,589	280,878	
3	Less: Accumulated Depreciation		($2,273)	(2,812)	(3,374)	(3,998)	(4,656)	(5,335)	(6,044)	(6,799)	(7,595)	(8,438)	(9,315)	(10,232)	(11,179)	
4	CWIP - Non-Interest Bearing		$9,570	14,884	7,285	6,736	6,187	5,638	5,089	4,541	3,992	3,443	2,894	2,345	1,796	
5	Net Investment (Lines 2 + 3 + 4)		$161,224	$172,609	$182,341	$190,694	$195,593	$202,771	$214,805	$225,209	$237,108	$245,541	$255,763	$262,702	$271,495	
6	Average Net Investment			$166,916	$177,475	$186,517	$193,143	$199,182	$208,788	$220,007	$231,158	$241,325	$250,652	$259,233	$267,099	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$252	$268	$282	$292	$301	$315	$332	$349	$364	$378	$391	$403	3,928
	b. Equity Component Grossed Up For Taxes	6.16%		$857	$911	$957	$991	$1,022	$1,071	$1,129	$1,186	$1,238	$1,286	$1,330	$1,371	13,350
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$539	$562	$625	$658	$679	$709	$755	$796	$842	$877	$918	$947	8,906
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$105	$105	$105	$105	$105	$105	$105	$105	$105	$105	$105	$105	1,258
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,752	$1,845	$1,968	$2,045	$2,107	$2,200	$2,321	$2,436	$2,550	$2,646	$2,744	$2,826	$27,442
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,752	$1,845	$1,968	$2,045	$2,107	$2,200	$2,321	$2,436	$2,550	$2,646	$2,744	$2,826	$27,442
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,752	1,845	1,968	2,045	2,107	2,200	2,321	2,436	2,550	2,646	2,744	2,826	27,442
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,752	$1,845	$1,968	$2,045	$2,107	$2,200	$2,321	$2,436	$2,550	$2,646	$2,744	$2,826	$27,442

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$238,466	$205,876	$179,548	$111,140	$157,142	$254,868	$223,166	$253,914	$185,506	$221,975	$157,142	$194,802	$2,383,546
	b. Clearings to Plant			206,002	96,398	190,524	122,116	168,119	265,844	234,143	264,891	196,483	232,951	168,119	205,779	2,351,368
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (E)		$2,622,667	2,828,670	2,925,068	3,115,592	3,237,708	3,405,827	3,671,671	3,905,814	4,170,704	4,367,187	4,600,138	4,768,257	4,974,036	
3	Less: Accumulated Depreciation		($28,026)	(33,927)	(40,292)	(46,873)	(53,883)	(61,168)	(68,831)	(77,092)	(85,880)	(95,265)	(105,091)	(115,441)	(126,170)	
4	CWIP - Non-Interest Bearing		$375,170	407,634	517,112	506,135	495,159	484,183	473,206	462,230	451,254	440,277	429,301	418,324	407,348	
5	Net Investment (Lines 2 + 3 + 4)		$2,969,812	$3,202,377	$3,401,888	$3,574,854	$3,678,984	$3,828,841	$4,076,046	$4,290,951	$4,536,077	$4,712,200	$4,924,348	$5,071,140	$5,255,214	
6	Average Net Investment			$3,086,094	$3,302,132	$3,488,371	$3,626,919	$3,753,913	$3,952,444	$4,183,499	$4,413,514	$4,624,139	$4,818,274	$4,997,744	$5,163,177	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$4,660	$4,986	$5,267	$5,477	$5,668	$5,968	$6,317	$6,664	$6,982	$7,276	$7,547	$7,796	74,609
	b. Equity Component Grossed Up For Taxes	6.16%		$15,836	$16,945	$17,901	$18,612	$19,263	$20,282	$21,468	$22,648	$23,729	$24,725	$25,646	$26,495	253,550
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$5,901	$6,365	$6,581	$7,010	$7,285	$7,663	$8,261	$8,788	$9,384	$9,826	$10,350	$10,729	98,143
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (E)	0.0081745		$1,787	$1,787	$1,787	$1,787	$1,787	$1,787	$1,787	$1,787	$1,787	$1,787	$1,787	$1,787	21,439
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$28,184	$30,082	$31,536	$32,885	$34,003	$35,700	$37,833	$39,887	$41,882	$43,613	$45,330	$46,807	$447,742
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$28,184	$30,082	$31,536	$32,885	$34,003	$35,700	$37,833	$39,887	$41,882	$43,613	$45,330	$46,807	$447,742
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			28,184	30,082	31,536	32,885	34,003	35,700	37,833	39,887	41,882	43,613	45,330	46,807	447,742
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$28,184	$30,082	$31,536	$32,885	$34,003	$35,700	$37,833	$39,887	$41,882	$43,613	$45,330	$46,807	$447,742

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (FERC Dist Underbuild 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$5,962	$5,147	$4,489	$2,778	$3,929	$6,372	$5,579	$6,348	$4,638	$5,549	$3,929	$4,870	$59,589
	b. Clearings to Plant			5,558	309	4,763	3,053	4,203	6,646	5,854	6,622	4,912	5,824	4,203	5,144	57,091
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$3,257	8,814	9,124	13,887	16,940	21,143	27,789	33,642	40,265	45,177	51,000	55,203	60,348	
3	Less: Accumulated Depreciation		($12)	(16)	(28)	(40)	(59)	(81)	(109)	(146)	(191)	(245)	(305)	(373)	(447)	
4	CWIP - Non-Interest Bearing		$54	458	5,296	5,021	4,747	4,473	4,198	3,924	3,649	3,375	3,101	2,826	2,552	
5	Net Investment (Lines 2 + 3 + 4)		$3,299	$9,256	$14,392	$18,868	$21,628	$25,534	$31,878	$37,420	$43,723	$48,307	$53,796	$57,656	$62,453	
6	Average Net Investment			$6,277	$11,824	$16,630	$20,248	$23,581	$28,706	$34,649	$40,571	$46,015	$51,051	$55,726	$60,055	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$9	$18	$25	$31	$36	$43	$52	$61	$69	$77	$84	$91	597
	b. Equity Component Grossed Up For Taxes	6.16%		$32	$61	$85	$104	$121	$147	$178	$208	$236	$262	$286	$308	2,029
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$4	$12	$12	$19	$23	$28	$37	$45	$54	$60	$68	$74	435
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	27
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$48	$92	$125	$155	$181	$221	$269	$317	$362	$402	$440	$475	$3,087
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$48	$92	$125	$155	$181	$221	$269	$317	$362	$402	$440	$475	$3,087
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			48	92	125	155	181	221	269	317	362	402	440	475	3,087
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$48	$92	$125	$155	$181	$221	$269	$317	$362	$402	$440	$475	$3,087

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$5,962	$5,147	$4,489	$2,778	$3,929	$6,372	$5,579	$6,348	$4,638	$5,549	$3,929	$4,870	$59,589
	b. Clearings to Plant			4,193	1,273	4,763	3,053	4,203	6,646	5,854	6,622	4,912	5,824	4,203	5,144	56,691
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$9,837	14,030	15,304	20,067	23,120	27,323	33,969	39,822	46,445	51,357	57,180	61,383	66,528	
3	Less: Accumulated Depreciation		($81)	(105)	(140)	(179)	(229)	(287)	(355)	(440)	(539)	(656)	(784)	(927)	(1,080)	
4	CWIP - Non-Interest Bearing		$326	2,095	5,969	5,695	5,420	5,146	4,871	4,597	4,322	4,048	3,774	3,499	3,225	
5	Net Investment (Lines 2 + 3 + 4)		$10,083	$16,020	$21,132	$25,583	$28,311	$32,182	$38,485	$43,979	$50,228	$54,749	$60,170	$63,956	$68,672	
6	Average Net Investment			$13,052	$18,576	$23,357	$26,947	$30,246	$35,333	$41,232	$47,103	$52,488	$57,460	$62,063	$66,314	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$20	$28	$35	$41	$46	$53	$62	$71	$79	$87	$94	$100	716
	b. Equity Component Grossed Up For Taxes	6.16%		$67	$95	$120	$138	$155	$181	$212	$242	$269	$295	$318	$340	2,433
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$25	$35	$38	$50	$58	$68	$85	$100	$116	$128	$143	$153	1,000
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	80
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$118	$165	$200	$236	$265	$310	$365	$419	$471	$517	$562	$601	$4,229
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$118	$165	$200	$236	$265	$310	$365	$419	$471	$517	$562	$601	$4,229
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			118	165	200	236	265	310	365	419	471	517	562	601	4,229
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$118	$165	$200	$236	$265	$310	$365	$419	$471	$517	$562	$601	$4,229

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$11,923	$10,294	$8,977	$5,557	$7,857	$12,743	$11,158	$12,696	$9,275	$11,099	$7,857	$9,740	$119,177
	b. Clearings to Plant			6,167	5,461	9,526	6,106	8,406	13,292	11,707	13,245	9,824	11,648	8,406	10,289	114,076
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$95,545	101,712	107,173	116,699	122,805	131,211	144,503	156,210	169,455	179,279	190,926	199,332	209,621	
3	Less: Accumulated Depreciation		($1,059)	(1,290)	(1,536)	(1,795)	(2,077)	(2,374)	(2,691)	(3,040)	(3,418)	(3,827)	(4,260)	(4,722)	(5,204)	
4	CWIP - Non-Interest Bearing		$5,753	11,509	16,342	15,793	15,244	14,695	14,147	13,598	13,049	12,500	11,951	11,403	10,854	
5	Net Investment (Lines 2 + 3 + 4)		$100,238	$111,930	$121,979	$130,697	$135,972	$143,532	$155,959	$166,768	$179,086	$187,952	$198,617	$206,013	$215,271	
6	Average Net Investment			$106,084	$116,954	$126,338	$133,334	$139,752	$149,745	$161,363	$172,927	$183,519	$193,284	$202,315	$210,642	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$160	$177	$191	$201	$211	$226	$244	$261	$277	$292	$305	$318	2,863
	b. Equity Component Grossed Up For Taxes	6.16%		$544	$600	$648	$684	$717	$768	$828	$887	$942	$992	$1,038	$1,081	9,731
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$231	$246	$259	$282	$297	$317	$349	$378	$410	$433	$461	$482	4,144
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$65	$65	$65	$65	$65	$65	$65	$65	$65	$65	$65	$65	781
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,001	$1,088	$1,163	$1,233	$1,290	$1,377	$1,486	$1,591	$1,693	$1,782	$1,870	$1,946	$17,519
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,001	$1,088	$1,163	$1,233	$1,290	$1,377	$1,486	$1,591	$1,693	$1,782	$1,870	$1,946	$17,519
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,001	1,088	1,163	1,233	1,290	1,377	1,486	1,591	1,693	1,782	1,870	1,946	17,519
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,001	$1,088	$1,163	$1,233	$1,290	$1,377	$1,486	$1,591	$1,693	$1,782	$1,870	$1,946	$17,519

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$90,773	$76,929	$132,427	$174,846	$436,318	$148,381	$355,000	$535,562	$213,280	$752,225	$550,591	$1,533,668	$5,000,000
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	4,505,123	4,505,123
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	4,505,123	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		$262,978	353,751	430,680	563,107	737,953	1,174,271	1,322,652	1,677,652	2,213,214	2,426,494	3,178,719	3,729,310	757,855	
5	Net Investment (Lines 2 + 3 + 4)		$262,978	$353,751	$430,680	$563,107	$737,953	$1,174,271	$1,322,652	$1,677,652	$2,213,214	$2,426,494	$3,178,719	$3,729,310	$5,262,978	
6	Average Net Investment			$308,365	$392,216	$496,894	$650,530	$956,112	$1,248,462	$1,500,152	$1,945,433	$2,319,854	$2,802,607	$3,454,015	$4,496,144	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$466	$592	$750	$982	$1,444	$1,885	$2,265	$2,938	$3,503	$4,232	$5,216	$6,789	31,062
	b. Equity Component Grossed Up For Taxes	6.16%		$1,582	$2,013	$2,550	$3,338	$4,906	$6,407	$7,698	$9,983	$11,904	$14,382	$17,724	$23,072	105,560
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,048	$2,605	$3,300	$4,321	$6,350	$8,292	$9,963	$12,921	$15,407	$18,614	$22,940	$29,861	$136,621
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,048	$2,605	$3,300	$4,321	$6,350	$8,292	$9,963	$12,921	$15,407	$18,614	$22,940	$29,861	$136,621
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,475	1,876	2,377	3,112	4,574	5,972	7,176	9,306	11,097	13,406	16,522	21,507	98,400
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,475	$1,876	$2,377	$3,112	$4,574	$5,972	$7,176	$9,306	$11,097	$13,406	$16,522	$21,507	$98,400

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 355)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$117,756	$98,272	$28,162	$27,253	$22,212	$52,447	$27,132	$669,050	$2,406,441	$5,104	$4,939	$1,341,233	$4,800,000
	b. Clearings to Plant			1,117,464	(9)	0	0	0	0	0	0	3,330,804	0	0	374,896	4,823,155
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,574,626	2,692,089	2,692,080	2,692,080	2,692,080	2,692,080	2,692,080	2,692,080	2,692,080	6,022,884	6,022,884	6,022,884	6,397,781	
3	Less: Accumulated Depreciation		($43,527)	(47,858)	(55,261)	(62,664)	(70,067)	(77,471)	(84,874)	(92,277)	(99,680)	(107,084)	(123,646)	(140,209)	(156,772)	
4	CWIP - Non-Interest Bearing		$1,133,591	133,883	232,165	260,326	287,580	309,791	362,238	389,369	1,058,419	134,056	139,160	144,099	1,110,436	
5	Net Investment (Lines 2 + 3 + 4)		$2,664,689	$2,778,115	$2,868,984	$2,889,742	$2,909,592	$2,924,401	$2,969,444	$2,989,172	$3,650,819	$6,049,857	$6,038,398	$6,026,774	$7,351,445	
6	Average Net Investment			$2,721,402	$2,823,549	$2,879,363	$2,899,667	$2,916,996	$2,946,922	$2,979,308	$3,319,996	$4,850,338	$6,044,127	$6,032,586	$6,689,109	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$4,109	$4,264	$4,348	$4,378	$4,405	$4,450	$4,499	$5,013	$7,324	$9,127	$9,109	$10,101	71,126
	b. Equity Component Grossed Up For Taxes	6.16%		$13,965	$14,489	$14,776	$14,880	$14,969	$15,122	$15,288	$17,037	$24,890	$31,016	$30,956	$34,325	241,712
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$4,330	$7,403	$7,403	$7,403	$7,403	$7,403	$7,403	$7,403	$7,403	$16,563	$16,563	$16,563	113,245
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$1,073	$1,073	$1,073	$1,073	$1,073	$1,073	$1,073	$1,073	$1,073	$1,073	$1,073	$1,073	12,872
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$23,477	$27,229	$27,599	$27,734	$27,849	$28,048	$28,263	$30,526	$40,690	$57,778	$57,701	$62,061	$438,955
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$23,477	$27,229	$27,599	$27,734	$27,849	$28,048	$28,263	$30,526	$40,690	$57,778	$57,701	$62,061	$438,955
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			16,909	19,611	19,878	19,975	20,058	20,201	20,356	21,986	29,306	41,614	41,559	44,699	316,153
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$16,909	$19,611	$19,878	$19,975	$20,058	$20,201	$20,356	$21,986	$29,306	$41,614	$41,559	$44,699	$316,153

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$4,906	$4,095	$1,173	$1,136	$925	$2,185	$1,130	$27,877	$100,268	$213	$206	$55,885	$200,000
	b. Clearings to Plant			22,441	(0)	0	0	0	0	0	0	138,784	0	0	15,621	176,845
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$57,171	79,612	79,612	79,612	79,612	79,612	79,612	79,612	79,612	218,395	218,395	218,395	234,016	
3	Less: Accumulated Depreciation		($2,637)	(2,727)	(2,854)	(2,980)	(3,106)	(3,232)	(3,358)	(3,484)	(3,610)	(3,736)	(4,082)	(4,427)	(4,773)	
4	CWIP - Non-Interest Bearing		$150,234	132,699	136,795	137,968	139,104	140,029	142,214	143,345	171,222	132,707	132,919	133,125	173,389	
5	Net Investment (Lines 2 + 3 + 4)		$204,768	$209,584	$213,553	$214,600	$215,610	$216,409	$218,468	$219,473	$247,224	$347,366	$347,233	$347,093	$402,632	
6	Average Net Investment			$207,176	$211,568	$214,077	$215,105	$216,009	$217,439	$218,971	$233,348	$297,295	$347,300	$347,163	$374,862	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$313	$319	$323	$325	$326	$328	$331	$352	$449	$524	$524	$566	4,681
	b. Equity Component Grossed Up For Taxes	6.16%		$1,063	$1,086	$1,099	$1,104	$1,108	$1,116	$1,124	$1,197	$1,526	$1,782	$1,781	$1,924	15,909
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$91	$126	$126	$126	$126	$126	$126	$126	$126	$346	$346	$346	2,136
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$39	$39	$39	$39	$39	$39	$39	$39	$39	$39	$39	$39	467
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,505	$1,570	$1,587	$1,594	$1,600	$1,609	$1,619	$1,715	$2,139	$2,691	$2,690	$2,874	$23,194
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,505	$1,570	$1,587	$1,594	$1,600	$1,609	$1,619	$1,715	$2,139	$2,691	$2,690	$2,874	$23,194
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,084	1,131	1,143	1,148	1,152	1,159	1,166	1,235	1,541	1,938	1,938	2,070	16,706
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,084	$1,131	$1,143	$1,148	$1,152	$1,159	$1,166	$1,235	$1,541	$1,938	$1,938	$2,070	$16,706

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 354)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$804,409	$0	$12,089	$32,594	$94,626	$143,337	$70,829	$70,692	$119	$123	$119	$47,765	$1,276,702
	b. Clearings to Plant			802,681	0	0	0	0	79,394	0	185,279	0	0	0	135,034	1,202,387
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$608,830	1,411,511	1,411,511	1,411,511	1,411,511	1,411,511	1,490,905	1,490,905	1,676,183	1,676,183	1,676,183	1,676,183	1,811,217	
3	Less: Accumulated Depreciation		($4,337)	(4,997)	(6,526)	(8,055)	(9,584)	(11,114)	(12,643)	(14,258)	(15,873)	(17,689)	(19,505)	(21,321)	(23,136)	
4	CWIP - Non-Interest Bearing		$20,526	22,254	22,254	34,343	66,938	161,564	225,507	296,336	181,749	181,868	181,991	182,109	94,840	
5	Net Investment (Lines 2 + 3 + 4)		$625,019	$1,428,768	$1,427,239	$1,437,799	$1,468,864	$1,561,962	$1,703,770	$1,772,983	$1,842,060	$1,840,362	$1,838,669	$1,836,972	$1,882,921	
6	Average Net Investment			$1,026,893	$1,428,004	$1,432,519	$1,453,332	$1,515,413	$1,632,866	$1,738,376	$1,807,521	$1,841,211	$1,839,516	$1,837,821	$1,859,947	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$1,551	$2,156	$2,163	$2,195	$2,288	$2,466	$2,625	$2,729	$2,780	$2,778	$2,775	$2,809	29,314
	b. Equity Component Grossed Up For Taxes	6.16%		$5,270	$7,328	$7,351	$7,458	$7,776	$8,379	$8,921	$9,275	$9,448	$9,440	$9,431	$9,544	99,620
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.3%		$660	$1,529	$1,529	$1,529	$1,529	$1,529	$1,615	$1,615	$1,816	$1,816	$1,816	$1,816	18,799
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$415	$415	$415	$415	$415	$415	$415	$415	$415	$415	$415	$415	4,977
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$7,894	$11,428	$11,458	$11,596	$12,009	$12,789	$13,575	$14,035	$14,459	$14,448	$14,437	$14,583	$152,711
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$7,894	$11,428	$11,458	$11,596	$12,009	$12,789	$13,575	$14,035	$14,459	$14,448	$14,437	$14,583	$152,711
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			5,686	8,231	8,253	8,352	8,649	9,211	9,778	10,108	10,414	10,406	10,398	10,504	109,988
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$5,686	$8,231	$8,253	$8,352	$8,649	$9,211	$9,778	$10,108	$10,414	$10,406	$10,398	$10,504	$109,988

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 355)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$4,845	$0	$21,634	$58,327	$169,332	$256,498	$126,746	$126,501	$213	$220	$213	$85,474	$850,000
	b. Clearings to Plant			13,270	0	0	0	0	142,073	0	331,551	0	0	0	241,640	728,534
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,113,138	1,126,408	1,126,408	1,126,408	1,126,408	1,126,408	1,268,481	1,268,481	1,600,032	1,600,032	1,600,032	1,600,032	1,841,672	
3	Less: Accumulated Depreciation		($20,383)	(23,444)	(26,542)	(29,640)	(32,737)	(35,835)	(38,932)	(42,421)	(45,909)	(50,309)	(54,709)	(59,109)	(63,509)	
4	CWIP - Non-Interest Bearing		$37,527	29,102	29,102	50,735	109,062	278,393	392,818	519,564	314,514	314,727	314,946	315,159	158,993	
5	Net Investment (Lines 2 + 3 + 4)		$1,130,282	$1,132,066	$1,128,968	$1,147,504	$1,202,733	$1,368,967	$1,622,367	$1,745,625	$1,868,637	$1,864,450	$1,860,269	$1,856,082	$1,937,156	
6	Average Net Investment			$1,131,174	$1,130,517	$1,138,236	$1,175,118	$1,285,850	$1,495,667	$1,683,996	$1,807,131	$1,866,543	$1,862,359	$1,858,175	$1,896,619	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$1,708	$1,707	$1,719	$1,774	$1,942	$2,258	$2,543	$2,729	$2,818	$2,812	$2,806	$2,864	27,680
	b. Equity Component Grossed Up For Taxes	6.16%		$5,805	$5,801	$5,841	$6,030	$6,598	$7,675	$8,641	$9,273	$9,578	$9,557	$9,535	$9,733	94,068
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$3,061	$3,098	$3,098	$3,098	$3,098	$3,098	$3,488	$3,488	$4,400	$4,400	$4,400	$4,400	43,126
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$758	$758	$758	$758	$758	$758	$758	$758	$758	$758	$758	$758	9,099
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$11,332	$11,364	$11,416	$11,660	$12,396	$13,789	$15,431	$16,249	$17,555	$17,527	$17,499	$17,755	$173,974
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$11,332	$11,364	$11,416	$11,660	$12,396	$13,789	$15,431	$16,249	$17,555	$17,527	$17,499	$17,755	$173,974
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			8,162	8,185	8,222	8,398	8,928	9,932	11,114	11,703	12,644	12,624	12,604	12,788	125,303
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$8,162	$8,185	$8,222	$8,398	$8,928	$9,932	$11,114	$11,703	$12,644	$12,624	$12,604	$12,788	$125,303

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			($795,005)	$0	$29,905	$80,628	$234,076	$354,571	$175,208	$174,869	$294	$304	$294	$118,156	$373,298
	b. Clearings to Plant			(801,702)	0	0	0	0	196,395	0	458,321	0	0	0	334,031	187,045
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,547,375	745,673	745,673	745,673	745,673	745,673	942,068	942,068	1,400,389	1,400,389	1,400,389	1,400,389	1,734,420	
3	Less: Accumulated Depreciation		($27,508)	(29,958)	(31,139)	(32,319)	(33,500)	(34,681)	(35,861)	(37,353)	(38,845)	(41,062)	(43,279)	(45,497)	(47,714)	
4	CWIP - Non-Interest Bearing		$52,166	58,863	58,863	88,768	169,396	403,472	561,648	736,855	453,404	453,697	454,001	454,295	238,419	
5	Net Investment (Lines 2 + 3 + 4)		$1,572,033	$774,578	$773,397	$802,122	$881,569	$1,114,464	$1,467,855	$1,641,571	$1,814,948	$1,813,024	$1,811,110	$1,809,187	$1,925,125	
6	Average Net Investment			$1,173,305	$773,988	$787,760	$841,845	$998,017	$1,291,160	$1,554,713	$1,728,259	$1,813,986	$1,812,067	$1,810,149	$1,867,156	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$1,772	$1,169	$1,190	$1,271	$1,507	$1,950	$2,348	$2,610	$2,739	$2,736	$2,733	$2,819	24,843
	b. Equity Component Grossed Up For Taxes	6.16%		$6,021	$3,972	$4,042	$4,320	$5,121	$6,626	$7,978	$8,869	$9,309	$9,299	$9,289	$9,581	84,426
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$2,450	$1,181	$1,181	$1,181	$1,181	$1,181	$1,492	$1,492	$2,217	$2,217	$2,217	$2,217	20,206
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$1,054	$1,054	$1,054	$1,054	$1,054	$1,054	$1,054	$1,054	$1,054	$1,054	$1,054	$1,054	12,649
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$11,297	$7,375	$7,467	$7,826	$8,863	$10,810	$12,871	$14,024	$15,319	$15,306	$15,294	$15,672	$142,124
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$11,297	$7,375	$7,467	$7,826	$8,863	$10,810	$12,871	$14,024	$15,319	$15,306	$15,294	$15,672	$142,124
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			8,136	5,312	5,378	5,637	6,384	7,786	9,270	10,101	11,033	11,024	11,015	11,288	102,363
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$8,136	$5,312	$5,378	$5,637	$6,384	$7,786	$9,270	$10,101	$11,033	$11,024	$11,015	$11,288	$102,363

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 355)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$14,787	$27,525	$87,696	$20,981	$41,446	$27,190	$44,663	$20,433	$22,517	$57,526	$40,914	$44,321	$450,000
	b. Clearings to Plant			9,115	1,305	0	49,611	0	71,577	123,584	0	0	88,358	0	72,904	416,455
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$77,362	86,477	87,782	87,782	137,393	137,393	208,970	332,555	332,555	332,555	420,913	420,913	493,817	
3	Less: Accumulated Depreciation		($212)	(425)	(662)	(904)	(1,145)	(1,523)	(1,901)	(2,476)	(3,390)	(4,305)	(5,219)	(6,377)	(7,534)	
4	CWIP - Non-Interest Bearing		$16,254	21,926	48,146	135,843	107,212	148,659	104,271	25,350	45,783	68,300	37,468	78,382	49,799	
5	Net Investment (Lines 2 + 3 + 4)		$93,404	$107,978	$135,266	$222,721	$243,460	$284,529	$311,341	$355,429	$374,947	$396,550	$453,162	$492,918	$536,082	
6	Average Net Investment			$100,691	$121,622	$178,993	$233,090	$263,994	$297,935	$333,385	$365,188	$385,748	$424,856	$473,040	$514,500	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$152	$184	$270	$352	$399	$450	$503	$551	$582	$642	$714	$777	5,576
	b. Equity Component Grossed Up For Taxes	6.16%		$517	$624	$919	$1,196	$1,355	$1,529	$1,711	$1,874	$1,979	$2,180	$2,427	$2,640	18,951
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$213	$238	$241	$241	$378	$378	$575	$915	$915	$915	$1,158	$1,158	7,322
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$53	$53	$53	$53	$53	$53	$53	$53	$53	$53	$53	$53	632
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$934	$1,098	$1,483	$1,842	$2,184	$2,409	$2,842	$3,393	$3,529	$3,789	$4,352	$4,627	$32,482
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$934	$1,098	$1,483	$1,842	$2,184	$2,409	$2,842	$3,393	$3,529	$3,789	$4,352	$4,627	$32,482
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			673	791	1,068	1,327	1,573	1,735	2,047	2,444	2,542	2,729	3,134	3,333	23,395
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$673	$791	$1,068	$1,327	$1,573	$1,735	$2,047	$2,444	$2,542	$2,729	$3,134	$3,333	$23,395

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$231,661	$431,220	$1,373,911	$328,700	$649,324	$425,978	$699,722	$320,110	$352,764	$901,248	$640,991	$694,369	$7,049,999
	b. Clearings to Plant			161,682	725,942	0	713,636	0	1,029,611	1,777,714	0	0	1,271,000	0	1,048,698	6,728,282
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,255,737	1,417,419	2,143,361	2,143,361	2,856,997	2,856,997	3,886,608	5,664,321	5,664,321	5,664,321	6,935,321	6,935,321	7,984,019	
3	Less: Accumulated Depreciation		($7,001)	(8,989)	(11,233)	(14,627)	(18,020)	(22,544)	(27,067)	(33,221)	(42,190)	(51,158)	(60,127)	(71,108)	(82,089)	
4	CWIP - Non-Interest Bearing		$277,951	347,930	53,208	1,427,119	1,042,183	1,691,507	1,087,875	9,884	329,994	682,757	313,006	953,997	599,668	
5	Net Investment (Lines 2 + 3 + 4)		$1,526,687	$1,756,360	$2,185,336	$3,555,853	$3,881,159	$4,525,960	$4,947,415	$5,640,984	$5,952,125	$6,295,921	$7,188,200	$7,818,210	$8,501,599	
6	Average Net Investment			$1,641,524	$1,970,848	$2,870,595	$3,718,506	$4,203,560	$4,736,688	$5,294,199	$5,796,555	$6,124,023	$6,742,060	$7,503,205	$8,159,905	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$2,479	$2,976	$4,335	$5,615	$6,347	$7,152	$7,994	$8,753	$9,247	$10,181	$11,330	$12,321	88,730
	b. Equity Component Grossed Up For Taxes	6.16%		$8,424	$10,113	$14,731	$19,082	$21,571	$24,306	$27,167	$29,745	$31,426	$34,597	$38,503	$41,873	301,537
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$1,988	$2,244	$3,394	$3,394	$4,524	$4,524	$6,154	$8,969	$8,969	$8,969	$10,981	$10,981	75,088
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$855	$855	$855	$855	$855	$855	$855	$855	$855	$855	$855	$855	10,265
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$13,746	$16,189	$23,314	$28,946	$33,297	$36,838	$42,171	$48,322	$50,497	$54,601	$61,669	$66,031	$475,620
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$13,746	$16,189	$23,314	$28,946	$33,297	$36,838	$42,171	$48,322	$50,497	$54,601	$61,669	$66,031	$475,620
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			9,900	11,660	16,792	20,848	23,982	26,532	30,373	34,803	36,370	39,326	44,417	47,558	342,561
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$9,900	$11,660	$16,792	$20,848	$23,982	$26,532	$30,373	$34,803	$36,370	$39,326	$44,417	$47,558	$342,561

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$6,387,127	$8,612,074	$1,627,616	$1,799,720	$1,980,545	$2,165,732	$2,342,197	$2,518,661	$2,772,689	$2,515,049	$2,647,152	$4,437,767	$39,806,329
	b. Clearings to Plant			$0	$0	$0	$0	$0	$4,410,689	$2,675,692	$0	$0	$0	$0	$228,000	7,314,381
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	4,410,689	7,086,381	7,086,381	7,086,381	7,086,381	7,086,381	7,314,381	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	0	(11,027)	(28,743)	(46,459)	(64,175)	(81,891)	(99,606)	
4	CWIP - Non-Interest Bearing		$59,191,054	65,578,181	74,190,255	75,817,871	77,617,591	79,598,136	77,353,179	77,019,684	79,538,345	82,311,034	84,826,083	87,473,235	91,683,002	
5	Net Investment (Lines 2 + 3 + 4)		$59,191,054	$65,578,181	$74,190,255	$75,817,871	$77,617,591	$79,598,136	$81,763,868	$84,095,038	$86,595,983	$89,350,956	$91,848,289	$94,477,725	$98,897,776	
6	Average Net Investment			$62,384,617	$69,884,218	$75,004,063	$76,717,731	$78,607,863	$80,681,002	$82,929,453	$85,345,511	$87,973,470	$90,599,623	$93,163,007	$96,687,751	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$94,201	$105,525	$113,256	$115,844	$118,698	$121,828	$125,223	$128,872	$132,840	$136,805	$140,676	$145,999	1,479,767
	b. Equity Component Grossed Up For Taxes	6.16%		$320,128	$358,613	$384,885	$393,679	$403,378	$414,017	$425,555	$437,953	$451,438	$464,914	$478,068	$496,156	5,028,784
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$0	$0	$0	$0	$0	$0	$11,027	$17,716	$17,716	$17,716	$17,716	$17,716	99,606
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$414,329	$464,138	$498,141	$509,523	$522,076	$535,845	$561,805	$584,540	$601,994	$619,436	$636,460	$659,870	$6,608,158
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$414,329	$464,138	$498,141	$509,523	$522,076	$535,845	$561,805	$584,540	$601,994	$619,436	$636,460	$659,870	$6,608,158
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			414,329	464,138	498,141	509,523	522,076	535,845	561,805	584,540	601,994	619,436	636,460	659,870	6,608,158
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$414,329	$464,138	$498,141	$509,523	$522,076	$535,845	$561,805	$584,540	$601,994	$619,436	$636,460	$659,870	$6,608,158

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$258,431	$232,731	$274,686	$207,634	$222,854	$298,191	$261,339	$237,853	$234,545	$234,287	$240,058	$350,174	$3,052,784
	b. Clearings to Plant			64,991	32,873	53,107	151,278	84,787	398,439	237,867	44,878	14,959	39,892	46,058	44,878	1,214,007
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$396,610	461,601	494,475	547,582	698,860	783,647	1,182,086	1,419,952	1,464,830	1,479,790	1,519,681	1,565,740	1,610,618	
3	Less: Accumulated Depreciation		($5,930)	(7,318)	(8,934)	(10,664)	(12,581)	(15,027)	(17,770)	(21,907)	(26,877)	(32,004)	(37,183)	(42,502)	(47,982)	
4	CWIP - Non-Interest Bearing		$1,600,450	1,793,890	1,993,748	2,215,326	2,271,683	2,409,750	2,309,502	2,332,974	2,525,949	2,745,535	2,939,931	3,133,931	3,439,227	
5	Net Investment (Lines 2 + 3 + 4)		$1,991,131	$2,248,174	$2,479,289	$2,752,244	$2,957,962	$3,178,370	$3,473,818	$3,731,020	$3,963,903	$4,193,321	$4,422,430	$4,657,169	$5,001,863	
6	Average Net Investment			$2,119,652	$2,363,731	$2,615,767	$2,855,103	$3,068,166	$3,326,094	$3,602,419	$3,847,461	$4,078,612	$4,307,875	$4,539,799	$4,829,516	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$3,201	$3,569	$3,950	$4,311	$4,633	$5,022	$5,440	$5,810	$6,159	$6,505	$6,855	$7,293	62,747
	b. Equity Component Grossed Up For Taxes	6.16%		$10,877	$12,130	$13,423	$14,651	$15,744	$17,068	$18,486	$19,743	$20,930	$22,106	$23,296	$24,783	213,236
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$1,388	$1,616	$1,731	$1,917	$2,446	$2,743	$4,137	$4,970	$5,127	$5,179	$5,319	$5,480	42,052
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$270	$270	$270	$270	$270	$270	$270	$270	$270	$270	$270	$270	3,242
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$15,736	$17,585	$19,374	$21,149	$23,093	$25,103	$28,333	$30,793	$32,485	$34,060	$35,740	$37,826	$321,277
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$15,736	$17,585	$19,374	$21,149	$23,093	$25,103	$28,333	$30,793	$32,485	$34,060	$35,740	$37,826	$321,277
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			15,736	17,585	19,374	21,149	23,093	25,103	28,333	30,793	32,485	34,060	35,740	37,826	321,277
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$15,736	$17,585	$19,374	$21,149	$23,093	$25,103	$28,333	$30,793	$32,485	$34,060	$35,740	$37,826	$321,277

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$3,412,171	$3,072,833	$3,626,783	$2,741,478	$2,942,432	$3,937,127	$3,450,560	$3,140,466	$3,096,794	$3,093,388	$3,169,580	$4,623,485	$40,307,096
	b. Clearings to Plant			250,542	513,692	701,197	1,997,381	1,119,473	5,260,744	3,140,650	592,542	197,514	526,704	608,125	592,542	15,501,106
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$5,256,196	5,506,739	6,020,431	6,721,629	8,719,010	9,838,482	15,099,227	18,239,877	18,832,418	19,029,932	19,556,636	20,164,761	20,757,303	
3	Less: Accumulated Depreciation		($44,037)	(55,864)	(68,254)	(81,800)	(96,923)	(116,541)	(138,678)	(172,651)	(213,691)	(256,064)	(298,881)	(342,884)	(388,254)	
4	CWIP - Non-Interest Bearing		$21,210,434	24,372,063	26,931,203	29,856,789	30,600,886	32,423,845	31,100,227	31,410,138	33,958,062	36,857,342	39,424,026	41,985,481	46,016,424	
5	Net Investment (Lines 2 + 3 + 4)		$26,422,593	$29,822,938	$32,883,381	$36,496,618	$39,222,972	$42,145,786	$46,060,776	$49,477,363	$52,576,790	$55,631,210	$58,681,781	$61,807,358	$66,385,472	
6	Average Net Investment			$28,122,765	$31,353,159	$34,689,999	$37,859,795	$40,684,379	$44,103,281	$47,769,070	$51,027,076	$54,104,000	$57,156,496	$60,244,570	$64,096,415	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$42,465	$47,343	$52,382	$57,168	$61,433	$66,596	$72,131	$77,051	$81,697	$86,306	$90,969	$96,786	832,329
	b. Equity Component Grossed Up For Taxes	6.16%		$144,313	$160,890	$178,013	$194,279	$208,773	$226,317	$245,128	$261,847	$277,636	$293,300	$309,147	$328,912	2,828,553
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$11,826	$12,390	$13,546	$15,124	$19,618	$22,137	$33,973	$41,040	$42,373	$42,817	$44,002	$45,371	344,217
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$3,581	$3,581	$3,581	$3,581	$3,581	$3,581	$3,581	$3,581	$3,581	$3,581	$3,581	$3,581	42,967
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$202,185	$224,204	$247,521	$270,151	$293,405	$318,630	$354,813	$383,518	$405,287	$426,004	$447,699	$474,649	$4,048,066
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$202,185	$224,204	$247,521	$270,151	$293,405	$318,630	$354,813	$383,518	$405,287	$426,004	$447,699	$474,649	$4,048,066
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			202,185	224,204	247,521	270,151	293,405	318,630	354,813	383,518	405,287	426,004	447,699	474,649	4,048,066
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$202,185	$224,204	$247,521	$270,151	$293,405	$318,630	$354,813	$383,518	$405,287	$426,004	$447,699	$474,649	$4,048,066

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$17,521	$15,778	$18,623	$14,077	$15,109	$20,216	$17,718	$16,126	$15,901	$15,884	$16,275	$23,741	$206,968
	b. Clearings to Plant			3,040	2,380	3,601	10,256	5,748	27,013	16,127	3,043	1,014	2,705	3,123	3,043	81,091
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$27,868	30,908	33,288	36,889	47,145	52,893	79,906	96,032	99,075	100,089	102,794	105,916	108,959	
3	Less: Accumulated Depreciation		($159)	(196)	(237)	(282)	(331)	(394)	(464)	(571)	(699)	(831)	(964)	(1,101)	(1,243)	
4	CWIP - Non-Interest Bearing		$112,456	126,937	140,335	155,357	159,178	168,538	161,742	163,333	176,416	191,303	204,483	217,635	238,333	
5	Net Investment (Lines 2 + 3 + 4)		$140,165	$157,649	$173,386	$191,964	$205,992	$221,038	$241,183	$258,795	$274,792	$290,562	$306,312	$322,450	$346,049	
6	Average Net Investment			$148,907	$165,517	$182,675	$198,978	$213,515	$231,110	$249,989	$266,793	$282,677	$298,437	$314,381	$334,250	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$225	$250	$276	$300	$322	$349	$377	$403	$427	$451	$475	$505	4,360
	b. Equity Component Grossed Up For Taxes	6.16%		$764	$849	$937	$1,021	$1,096	$1,186	$1,283	$1,369	$1,451	$1,531	$1,613	$1,715	14,816
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$37	$41	$44	$49	$63	$71	$107	$128	$132	$133	$137	$141	1,084
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$19	$19	$19	$19	$19	$19	$19	$19	$19	$19	$19	$19	228
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,045	$1,159	$1,277	$1,390	$1,500	$1,624	$1,786	$1,919	$2,028	$2,135	$2,244	$2,380	$20,487
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,045	$1,159	$1,277	$1,390	$1,500	$1,624	$1,786	$1,919	$2,028	$2,135	$2,244	$2,380	$20,487
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,045	1,159	1,277	1,390	1,500	1,624	1,786	1,919	2,028	2,135	2,244	2,380	20,487
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,045	$1,159	$1,277	$1,390	$1,500	$1,624	$1,786	$1,919	$2,028	$2,135	$2,244	$2,380	$20,487

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$652,649	$587,743	$693,698	$524,365	$562,801	$753,058	$659,992	$600,680	$592,326	$591,675	$606,248	$884,338	$7,709,573
	b. Clearings to Plant			67,647	108,248	134,119	382,041	214,123	1,006,227	600,715	113,336	37,779	100,743	116,317	113,336	2,994,629
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,001,696	1,069,343	1,177,591	1,311,710	1,693,751	1,907,873	2,914,100	3,514,815	3,628,151	3,665,930	3,766,673	3,882,989	3,996,325	
3	Less: Accumulated Depreciation		($12,169)	(14,673)	(17,347)	(20,291)	(23,570)	(27,804)	(32,574)	(39,859)	(48,646)	(57,717)	(66,882)	(76,298)	(86,006)	
4	CWIP - Non-Interest Bearing		$4,042,165	4,627,167	5,106,662	5,666,242	5,808,566	6,157,245	5,904,075	5,963,352	6,450,696	7,005,244	7,496,175	7,986,107	8,757,109	
5	Net Investment (Lines 2 + 3 + 4)		$5,031,692	$5,681,837	$6,266,907	$6,957,661	$7,478,746	$8,037,313	$8,785,601	$9,438,308	$10,030,200	$10,613,456	$11,195,967	$11,792,798	$12,667,429	
6	Average Net Investment			$5,356,765	$5,974,372	$6,612,284	$7,218,204	$7,758,030	$8,411,457	$9,111,955	$9,734,254	$10,321,828	$10,904,711	$11,494,382	$12,230,113	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$8,089	$9,021	$9,985	$10,899	$11,715	$12,701	$13,759	$14,699	$15,586	$16,466	$17,357	$18,467	158,744
	b. Equity Component Grossed Up For Taxes	6.16%		$27,488	$30,658	$33,931	$37,040	$39,811	$43,164	$46,758	$49,952	$52,967	$55,958	$58,984	$62,759	539,469
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$2,504	$2,673	$2,944	$3,279	$4,234	$4,770	$7,285	$8,787	$9,070	$9,165	$9,417	$9,707	73,837
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$682	$682	$682	$682	$682	$682	$682	$682	$682	$682	$682	$682	8,188
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$38,764	$43,035	$47,542	$51,902	$56,442	$61,317	$68,485	$74,120	$78,305	$82,271	$86,439	$91,616	$780,238
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$38,764	$43,035	$47,542	$51,902	$56,442	$61,317	$68,485	$74,120	$78,305	$82,271	$86,439	$91,616	$780,238
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			38,764	43,035	47,542	51,902	56,442	61,317	68,485	74,120	78,305	82,271	86,439	91,616	780,238
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$38,764	$43,035	$47,542	$51,902	$56,442	$61,317	$68,485	$74,120	$78,305	$82,271	$86,439	$91,616	$780,238

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$8,760	$7,889	$9,311	$7,038	$7,554	$10,108	$8,859	$8,063	$7,951	$7,942	$8,138	$11,870	$103,484
	b. Clearings to Plant			6,079	1,271	1,800	5,128	2,874	13,506	8,063	1,521	507	1,352	1,561	1,521	45,185
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$16,565	22,645	23,915	25,716	30,844	33,718	47,224	55,288	56,809	57,316	58,668	60,230	61,751	
3	Less: Accumulated Depreciation		($207)	(247)	(302)	(360)	(422)	(496)	(578)	(692)	(826)	(963)	(1,101)	(1,243)	(1,389)	
4	CWIP - Non-Interest Bearing		$66,847	69,528	76,146	83,657	85,568	90,248	86,850	87,645	94,187	101,630	108,220	114,796	125,145	
5	Net Investment (Lines 2 + 3 + 4)		$83,205	$91,925	$99,760	$109,013	$115,989	$123,469	$133,496	$142,241	$150,170	$157,983	$165,787	$173,783	$185,507	
6	Average Net Investment			$87,565	$95,842	$104,386	$112,501	$119,729	$128,483	$137,868	$146,205	$154,077	$161,885	$169,785	$179,645	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$132	$145	$158	$170	$181	$194	$208	$221	$233	$244	$256	$271	2,413
	b. Equity Component Grossed Up For Taxes	6.16%		$449	$492	$536	$577	$614	$659	$707	$750	$791	$831	$871	$922	8,200
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$40	$55	$58	$62	$75	$81	$114	$134	$137	$139	$142	$146	1,182
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$11	$11	$11	$11	$11	$11	$11	$11	$11	$11	$11	$11	135
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$633	$703	$762	$821	$881	$946	$1,041	$1,116	$1,172	$1,225	$1,281	$1,350	$11,930
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$633	$703	$762	$821	$881	$946	$1,041	$1,116	$1,172	$1,225	$1,281	$1,350	$11,930
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			633	703	762	821	881	946	1,041	1,116	1,172	1,225	1,281	1,350	11,930
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$633	$703	$762	$821	$881	$946	$1,041	$1,116	$1,172	$1,225	$1,281	$1,350	$11,930

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 370)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$30,661	$27,612	$32,590	$24,635	$26,440	$35,379	$31,006	$28,220	$27,827	$27,797	$28,481	$41,546	$362,194
	b. Clearings to Plant			11,213	6,939	6,301	17,948	10,059	47,272	28,222	5,325	1,775	4,733	5,465	5,325	150,576
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$45,484	56,697	63,636	69,937	87,885	97,945	145,217	173,439	178,763	180,538	185,271	190,735	196,060	
3	Less: Accumulated Depreciation		($693)	(920)	(1,204)	(1,522)	(1,872)	(2,311)	(2,801)	(3,527)	(4,394)	(5,288)	(6,190)	(7,117)	(8,070)	
4	CWIP - Non-Interest Bearing		$183,542	202,989	223,663	249,952	256,638	273,019	261,125	263,910	286,805	312,858	335,922	358,939	395,160	
5	Net Investment (Lines 2 + 3 + 4)		$228,333	$258,767	$286,095	$318,367	$342,652	$368,653	$403,541	$433,822	$461,174	$488,108	$515,002	$542,557	$583,150	
6	Average Net Investment			$243,550	$272,431	$302,231	$330,509	$355,652	$386,097	$418,682	$447,498	$474,641	$501,555	$528,780	$562,853	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$368	$411	$456	$499	$537	$583	$632	$676	$717	$757	$798	$850	7,285
	b. Equity Component Grossed Up For Taxes	6.16%		$1,250	$1,398	$1,551	$1,696	$1,825	$1,981	$2,148	$2,296	$2,436	$2,574	$2,713	$2,888	24,757
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	6.0%		$227	$283	$318	$350	$439	$490	$726	$867	$894	$903	$926	$954	7,378
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$31	$31	$31	$31	$31	$31	$31	$31	$31	$31	$31	$31	372
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,876	$2,124	$2,356	$2,576	$2,832	$3,085	$3,538	$3,870	$4,077	$4,265	$4,469	$4,723	$39,791
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,876	$2,124	$2,356	$2,576	$2,832	$3,085	$3,538	$3,870	$4,077	$4,265	$4,469	$4,723	$39,791
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,876	2,124	2,356	2,576	2,832	3,085	3,538	3,870	4,077	4,265	4,469	4,723	39,791
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,876	$2,124	$2,356	$2,576	$2,832	$3,085	$3,538	$3,870	$4,077	$4,265	$4,469	$4,723	$39,791

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$459,492	$254,457	$1,036,539	$967,325	$635,526	$587,532	$466,120	$460,264	$428,086	$423,124	$390,582	$500,043	$6,609,092
	b. Clearings to Plant			109,390	32,740	285,812	653,162	399,520	646,838	57,866	29,936	48,354	356,262	814,683	112,424	3,546,987
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$538,102	647,492	680,232	966,044	1,619,206	2,018,726	2,665,564	2,723,430	2,753,366	2,801,720	3,157,982	3,972,665	4,085,089	
3	Less: Accumulated Depreciation		($7,385)	(9,268)	(11,534)	(13,915)	(17,296)	(22,964)	(30,029)	(39,359)	(48,891)	(58,527)	(68,333)	(79,386)	(93,291)	
4	CWIP - Non-Interest Bearing		$2,020,213	2,370,315	2,592,033	3,342,760	3,656,923	3,892,929	3,833,624	4,241,878	4,672,207	5,051,938	5,118,800	4,694,699	5,082,318	
5	Net Investment (Lines 2 + 3 + 4)		$2,550,931	$3,008,539	$3,260,730	$4,294,889	$5,258,833	$5,888,692	$6,469,159	$6,925,949	$7,376,682	$7,795,131	$8,208,449	$8,587,978	$9,074,117	
6	Average Net Investment			$2,779,735	$3,134,635	$3,777,809	$4,776,861	$5,573,762	$6,178,925	$6,697,554	$7,151,316	$7,585,906	$8,001,790	$8,398,214	$8,831,048	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$4,197	$4,733	$5,704	$7,213	$8,416	$9,330	$10,113	$10,798	$11,455	$12,083	$12,681	$13,335	110,060
	b. Equity Component Grossed Up For Taxes	6.16%		$14,264	$16,085	$19,386	$24,513	$28,602	$31,707	$34,369	$36,697	$38,927	$41,061	$43,096	$45,317	374,024
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$1,883	$2,266	$2,381	$3,381	$5,667	$7,066	$9,329	$9,532	$9,637	$9,806	$11,053	$13,904	85,906
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$367	$367	$367	$367	$367	$367	$367	$367	$367	$367	$367	$367	4,399
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$20,712	$23,452	$27,838	$35,473	$43,052	$48,470	$54,178	$57,394	$60,385	$63,317	$67,196	$72,923	$574,389
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$20,712	$23,452	$27,838	$35,473	$43,052	$48,470	$54,178	$57,394	$60,385	$63,317	$67,196	$72,923	$574,389
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			20,712	23,452	27,838	35,473	43,052	48,470	54,178	57,394	60,385	63,317	67,196	72,923	574,389
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$20,712	$23,452	$27,838	$35,473	$43,052	$48,470	$54,178	$57,394	$60,385	$63,317	$67,196	$72,923	$574,389

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,058,666	$586,409	$2,388,752	$2,229,245	$1,464,599	$1,353,995	$1,074,196	$1,060,700	$986,543	$975,109	$900,115	$1,152,371	$15,230,700
	b. Clearings to Plant			253,930	70,850	658,667	1,505,242	920,712	1,490,667	133,355	68,989	111,435	821,022	1,877,475	259,086	8,171,429
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,239,908	1,493,838	1,564,688	2,223,355	3,728,597	4,649,309	6,139,976	6,273,331	6,342,319	6,453,755	7,274,776	9,152,251	9,411,337	
3	Less: Accumulated Depreciation		($11,535)	(14,325)	(17,686)	(21,206)	(26,209)	(34,598)	(45,059)	(58,874)	(72,989)	(87,259)	(101,780)	(118,149)	(138,741)	
4	CWIP - Non-Interest Bearing		$4,655,024	5,459,760	5,975,318	7,705,404	8,429,406	8,973,293	8,836,622	9,777,462	10,769,174	11,644,282	11,798,369	10,821,009	11,714,295	
5	Net Investment (Lines 2 + 3 + 4)		$5,883,396	$6,939,273	$7,522,320	$9,907,552	$12,131,794	$13,588,004	$14,931,538	$15,991,919	$17,038,504	$18,010,777	$18,971,365	$19,855,112	$20,986,890	
6	Average Net Investment			$6,411,335	$7,230,797	$8,714,936	$11,019,673	$12,859,899	$14,259,771	$15,461,729	$16,515,212	$17,524,641	$18,491,071	$19,413,238	$20,421,001	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$9,681	$10,919	$13,160	$16,640	$19,418	$21,532	$23,347	$24,938	$26,462	$27,922	$29,314	$30,836	254,168
	b. Equity Component Grossed Up For Taxes	6.16%		$32,900	$37,105	$44,721	$56,548	$65,991	$73,174	$79,342	$84,748	$89,928	$94,887	$99,620	$104,791	863,755
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$2,790	$3,361	$3,521	$5,003	$8,389	$10,461	$13,815	$14,115	$14,270	$14,521	$16,368	$20,593	127,206
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$845	$845	$845	$845	$845	$845	$845	$845	$845	$845	$845	$845	10,136
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$46,215	$52,229	$62,246	$79,035	$94,643	$106,012	$117,349	$124,646	$131,505	$138,175	$146,146	$157,064	$1,255,265
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$46,215	$52,229	$62,246	$79,035	$94,643	$106,012	$117,349	$124,646	$131,505	$138,175	$146,146	$157,064	$1,255,265
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			46,215	52,229	62,246	79,035	94,643	106,012	117,349	124,646	131,505	138,175	146,146	157,064	1,255,265
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$46,215	$52,229	$62,246	$79,035	$94,643	$106,012	$117,349	$124,646	$131,505	$138,175	$146,146	$157,064	$1,255,265

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$81,455	$45,089	$183,750	$171,480	$112,661	$104,153	$82,630	$81,592	$75,888	$75,008	$69,240	$88,644	$1,171,592
	b. Clearings to Plant			326	20,526	50,667	115,788	70,824	114,667	10,258	5,307	8,572	63,156	144,421	19,930	624,440
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$95,426	95,751	116,277	166,944	282,732	353,556	468,222	478,481	483,787	492,359	555,515	699,936	719,866	
3	Less: Accumulated Depreciation		($465)	(592)	(720)	(875)	(1,097)	(1,474)	(1,946)	(2,570)	(3,208)	(3,853)	(4,509)	(5,250)	(6,183)	
4	CWIP - Non-Interest Bearing		$358,260	439,389	463,952	597,036	652,728	694,566	684,053	756,425	832,710	900,026	911,879	836,698	905,412	
5	Net Investment (Lines 2 + 3 + 4)		$453,221	$534,549	$579,510	$763,105	$934,363	$1,046,647	$1,150,330	$1,232,336	$1,313,290	$1,388,533	$1,462,885	$1,531,384	$1,619,094	
6	Average Net Investment			$493,885	$557,029	$671,308	$848,734	$990,505	$1,098,489	$1,191,333	$1,272,813	$1,350,911	$1,425,709	$1,497,134	$1,575,239	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$746	$841	$1,014	$1,282	$1,496	$1,659	$1,799	$1,922	$2,040	$2,153	$2,261	$2,379	19,589
	b. Equity Component Grossed Up For Taxes	6.16%		$2,534	$2,858	$3,445	$4,355	$5,083	$5,637	$6,113	$6,531	$6,932	$7,316	$7,683	$8,083	66,572
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$127	$128	$155	$223	$377	$471	$624	$638	$645	$656	$741	$933	5,719
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$65	$65	$65	$65	$65	$65	$65	$65	$65	$65	$65	$65	780
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,472	$3,892	$4,679	$5,924	$7,020	$7,832	$8,602	$9,156	$9,682	$10,190	$10,749	$11,460	$92,660
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,472	$3,892	$4,679	$5,924	$7,020	$7,832	$8,602	$9,156	$9,682	$10,190	$10,749	$11,460	$92,660
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,472	3,892	4,679	5,924	7,020	7,832	8,602	9,156	9,682	10,190	10,749	11,460	92,660
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,472	$3,892	$4,679	$5,924	$7,020	$7,832	$8,602	$9,156	$9,682	$10,190	$10,749	$11,460	$92,660

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$409,366	$226,698	$923,462	$861,799	$566,196	$523,438	$415,271	$410,054	$381,385	$376,965	$347,973	$445,493	$5,888,101
	b. Clearings to Plant			10,747	107,931	254,632	581,908	355,936	576,274	51,553	26,670	43,079	317,397	725,809	100,160	3,152,097
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$478,910	489,657	597,588	852,221	1,434,129	1,790,065	2,366,339	2,417,892	2,444,562	2,487,642	2,805,038	3,530,847	3,631,007	
3	Less: Accumulated Depreciation		($4,792)	(5,989)	(7,213)	(8,707)	(10,838)	(14,423)	(18,898)	(24,814)	(30,859)	(36,970)	(43,189)	(50,202)	(59,029)	
4	CWIP - Non-Interest Bearing		$1,797,987	2,196,606	2,315,373	2,984,203	3,264,093	3,474,353	3,421,518	3,785,235	4,168,619	4,506,925	4,566,493	4,188,657	4,533,991	
5	Net Investment (Lines 2 + 3 + 4)		$2,272,105	$2,680,274	$2,905,747	$3,827,716	$4,687,384	$5,249,995	$5,768,958	$6,178,313	$6,582,322	$6,957,596	$7,328,342	$7,669,303	$8,105,968	
6	Average Net Investment			$2,476,189	$2,793,011	$3,366,732	$4,257,550	$4,968,689	$5,509,476	$5,973,635	$6,380,317	$6,769,959	$7,142,969	$7,498,822	$7,887,635	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$3,739	$4,217	$5,084	$6,429	$7,503	$8,319	$9,020	$9,634	$10,223	$10,786	$11,323	$11,910	98,188
	b. Equity Component Grossed Up For Taxes	6.16%		$12,707	$14,332	$17,276	$21,848	$25,497	$28,272	$30,654	$32,741	$34,740	$36,654	$38,480	$40,476	333,677
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$1,197	$1,224	$1,494	$2,131	$3,585	$4,475	$5,916	$6,045	$6,111	$6,219	$7,013	$8,827	54,237
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$326	$326	$326	$326	$326	$326	$326	$326	$326	$326	$326	$326	3,915
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$17,969	$20,100	$24,180	$30,733	$36,911	$41,393	$45,916	$48,746	$51,400	$53,986	$57,142	$61,539	$490,017
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$17,969	$20,100	$24,180	$30,733	$36,911	$41,393	$45,916	$48,746	$51,400	$53,986	$57,142	$61,539	$490,017
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			17,969	20,100	24,180	30,733	36,911	41,393	45,916	48,746	51,400	53,986	57,142	61,539	490,017
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$17,969	$20,100	$24,180	$30,733	$36,911	$41,393	$45,916	$48,746	$51,400	$53,986	$57,142	$61,539	$490,017

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$77,278	$42,795	$174,327	$162,686	$106,884	$98,812	$78,393	$77,408	$71,996	$71,162	$65,689	$84,098	$1,111,529
	b. Clearings to Plant			88,923	6,790	48,068	109,850	67,192	108,786	9,732	5,035	8,132	59,917	137,015	18,908	668,348
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$89,431	178,355	185,144	233,213	343,063	410,255	519,041	528,773	533,808	541,940	601,857	738,872	757,779	
3	Less: Accumulated Depreciation		($1,028)	(1,244)	(1,675)	(2,123)	(2,686)	(3,515)	(4,507)	(5,761)	(7,039)	(8,329)	(9,639)	(11,093)	(12,879)	
4	CWIP - Non-Interest Bearing		$335,754	324,109	360,114	486,373	539,209	578,901	568,927	637,588	709,962	773,826	785,071	713,745	778,935	
5	Net Investment (Lines 2 + 3 + 4)		$424,157	$501,219	$543,583	$717,463	$879,586	$985,641	$1,083,462	$1,160,600	$1,236,730	$1,307,437	$1,377,289	$1,441,523	$1,523,836	
6	Average Net Investment			$462,688	$522,401	$630,523	$798,524	$932,613	$1,034,551	$1,122,031	$1,198,665	$1,272,084	$1,342,363	$1,409,406	$1,482,679	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$699	$789	$952	$1,206	$1,408	$1,562	$1,694	$1,810	$1,921	$2,027	$2,128	$2,239	18,435
	b. Equity Component Grossed Up For Taxes	6.16%		$2,374	$2,681	$3,236	$4,098	$4,786	$5,309	$5,758	$6,151	$6,528	$6,888	$7,232	$7,608	62,648
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$216	$431	$447	$564	$829	$991	$1,254	$1,278	$1,290	$1,310	$1,454	$1,786	11,851
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$61	$61	$61	$61	$61	$61	$61	$61	$61	$61	$61	$61	731
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,350	$3,961	$4,696	$5,928	$7,084	$7,923	$8,767	$9,300	$9,800	$10,286	$10,876	$11,694	$93,665
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,350	$3,961	$4,696	$5,928	$7,084	$7,923	$8,767	$9,300	$9,800	$10,286	$10,876	$11,694	$93,665
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,350	3,961	4,696	5,928	7,084	7,923	8,767	9,300	9,800	10,286	10,876	11,694	93,665
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,350	$3,961	$4,696	$5,928	$7,084	$7,923	$8,767	$9,300	$9,800	$10,286	$10,876	$11,694	$93,665

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$255	$19	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$274
	b. Clearings to Plant			255	19	-	-	-	-	-	-	-	-	-	-	274
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	255	274	274	274	274	274	274	274	274	274	274	274	
3	Less: Accumulated Depreciation		$0	0	(1)	(2)	(3)	(4)	(5)	(5)	(6)	(7)	(8)	(9)	(10)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$255	$273	$272	$271	$270	$269	$269	$268	$267	$266	$265	$264	
6	Average Net Investment			$128	$264	$273	$272	$271	$270	$269	$268	$267	$266	$265	$264	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	5
	b. Equity Component Grossed Up For Taxes	6.16%		$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	16
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$0	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	10
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$30
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$30
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1	3	3	3	3	3	3	3	3	3	3	3	30
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$30

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$2,089	$1,157	$4,712	$4,397	$2,889	$2,671	$2,119	$2,092	$1,946	$1,923	$1,775	$2,273	$30,042
	b. Clearings to Plant			0	0	1,299	2,969	1,816	2,940	263	136	220	1,619	3,703	511	15,477
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,944	1,944	1,944	3,244	6,212	8,028	10,969	11,232	11,368	11,588	13,207	16,910	17,421	
3	Less: Accumulated Depreciation		($39)	(46)	(53)	(60)	(71)	(93)	(121)	(160)	(199)	(239)	(280)	(327)	(386)	
4	CWIP - Non-Interest Bearing		$7,300	9,389	10,546	13,958	15,386	16,459	16,189	18,045	20,001	21,727	22,031	20,103	21,865	
5	Net Investment (Lines 2 + 3 + 4)		$9,205	$11,287	$12,438	$17,142	$21,528	$24,395	$27,037	$29,117	$31,170	$33,075	$34,958	$36,687	$38,900	
6	Average Net Investment			$10,246	$11,863	$14,790	$19,335	$22,961	$25,716	$28,077	$30,143	$32,122	$34,017	$35,822	$37,793	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$15	$18	$22	$29	$35	$39	$42	$46	$49	$51	$54	$57	457
	b. Equity Component Grossed Up For Taxes	6.16%		$53	$61	$76	$99	$118	$132	$144	$155	$165	$175	$184	$194	1,554
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$7	$7	$7	$11	$22	$28	$39	$40	$40	$41	$47	$60	348
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	16
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$76	$87	$106	$141	$176	$200	$226	$241	$255	$268	$286	$312	$2,375
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$76	$87	$106	$141	$176	$200	$226	$241	$255	$268	$286	$312	$2,375
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			76	87	106	141	176	200	226	241	255	268	286	312	2,375
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$76	$87	$106	$141	$176	$200	$226	$241	$255	$268	$286	$312	$2,375

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Underground Flood Mitigation - Distribution - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$331	$13,590	$13,579	$18,379	$23,180	$51,983	$51,983	$56,784	$61,584	$56,784	$51,983	$79,894	$480,054
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		$330,128	330,459	344,049	357,628	376,007	399,187	451,170	503,153	559,937	621,521	678,305	730,288	810,182	
5	Net Investment (Lines 2 + 3 + 4)		$330,128	$330,459	$344,049	$357,628	$376,007	$399,187	$451,170	$503,153	$559,937	$621,521	$678,305	$730,288	$810,182	
6	Average Net Investment			$330,294	$337,254	$350,839	$366,818	$387,597	$425,179	$477,162	$531,545	$590,729	$649,913	$704,297	$770,235	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$499	$509	$530	$554	$585	$642	$721	$803	$892	$981	$1,063	$1,163	8,942
	b. Equity Component Grossed Up For Taxes	6.16%		$1,695	$1,731	$1,800	$1,882	$1,989	$2,182	$2,449	$2,728	$3,031	$3,335	$3,614	$3,952	30,388
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,194	$2,240	$2,330	$2,436	$2,574	$2,824	$3,169	$3,530	$3,923	$4,316	$4,678	$5,116	$39,330
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,194	$2,240	$2,330	$2,436	$2,574	$2,824	$3,169	$3,530	$3,923	$4,316	$4,678	$5,116	$39,330
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,194	2,240	2,330	2,436	2,574	2,824	3,169	3,530	3,923	4,316	4,678	5,116	39,330
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,194	$2,240	$2,330	$2,436	$2,574	$2,824	$3,169	$3,530	$3,923	$4,316	$4,678	$5,116	$39,330

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 362)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			($935,175)	$252,153	$156,454	$347,545	$232,397	$167,659	$77,079	$76,849	$176,149	$1,313,576	$1,236,244	$1,492,927	$4,593,856
	b. Clearings to Plant			439,343	448,266	0	0	0	0	0	0	0	0	1,452,230	283,511	2,623,350
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,194,498	1,633,841	2,082,107	2,082,107	2,082,107	2,082,107	2,082,107	2,082,107	2,082,107	2,082,107	2,082,107	3,534,337	3,817,848	
3	Less: Accumulated Depreciation		($895)	(895)	(3,346)	(6,469)	(9,592)	(12,715)	(15,838)	(18,962)	(22,085)	(25,208)	(28,331)	(31,454)	(36,756)	
4	CWIP - Non-Interest Bearing		$2,176,020	801,503	605,389	761,843	1,109,388	1,341,785	1,509,444	1,586,523	1,663,372	1,839,521	3,153,097	2,937,110	4,146,527	
5	Net Investment (Lines 2 + 3 + 4)		$3,369,623	$2,434,448	$2,684,150	$2,837,481	$3,181,903	$3,411,176	$3,575,712	$3,649,668	$3,723,394	$3,896,420	$5,206,872	$6,439,993	$7,927,619	
6	Average Net Investment			$2,902,036	$2,559,299	$2,760,816	$3,009,692	$3,296,540	$3,493,444	$3,612,690	$3,686,531	$3,809,907	$4,551,646	$5,823,433	$7,183,806	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$4,382	$3,865	$4,169	$4,545	$4,978	$5,275	$5,455	$5,567	$5,753	$6,873	$8,793	$10,848	70,502
	b. Equity Component Grossed Up For Taxes	6.16%		$14,892	$13,133	$14,167	$15,444	$16,916	$17,927	$18,539	$18,918	$19,551	$23,357	$29,883	$36,864	239,590
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.8%		$0	$2,451	$3,123	$3,123	$3,123	$3,123	$3,123	$3,123	$3,123	$3,123	$3,123	$5,302	35,861
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$814	$814	$814	$814	$814	$814	$814	$814	$814	$814	$814	$814	9,764
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$20,088	$20,262	$22,273	$23,926	$25,831	$27,139	$27,931	$28,421	$29,240	$34,167	$42,613	$53,827	$355,717
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$20,088	$20,262	$22,273	$23,926	$25,831	$27,139	$27,931	$28,421	$29,240	$34,167	$42,613	$53,827	$355,717
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			20,088	20,262	22,273	23,926	25,831	27,139	27,931	28,421	29,240	34,167	42,613	53,827	355,717
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$20,088	$20,262	$22,273	$23,926	$25,831	$27,139	$27,931	$28,421	$29,240	$34,167	$42,613	$53,827	$355,717

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 353)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$99,732	$147,089	$91,265	$202,735	$135,565	$97,801	$44,963	$44,829	$102,754	$766,253	$721,142	$870,874	$3,325,000
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	847,134	165,381	1,012,516
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	847,134	1,012,516	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	(1,271)	
4	CWIP - Non-Interest Bearing		0	99,732	246,821	338,086	540,820	676,385	774,186	819,149	863,977	966,731	1,732,984	1,606,992	2,312,484	
5	Net Investment (Lines 2 + 3 + 4)		$0	$99,732	$246,821	$338,086	$540,820	$676,385	$774,186	$819,149	$863,977	$966,731	$1,732,984	$2,454,126	$3,323,729	
6	Average Net Investment			$49,866	$173,277	$292,453	$439,453	$608,603	$725,286	$796,667	$841,563	$915,354	$1,349,857	$2,093,555	$2,888,927	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$75	$262	$442	$664	$919	$1,095	$1,203	$1,271	$1,382	$2,038	$3,161	$4,362	16,874
	b. Equity Component Grossed Up For Taxes	6.16%		$256	$889	$1,501	$2,255	$3,123	$3,722	$4,088	$4,319	$4,697	$6,927	$10,743	$14,825	57,344
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.8%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,271	1,271
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$331	$1,151	$1,942	$2,919	$4,042	$4,817	$5,291	$5,589	$6,079	$8,965	$13,904	$20,458	$75,489
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$331	$1,151	$1,942	$2,919	$4,042	$4,817	$5,291	$5,589	$6,079	$8,965	$13,904	$20,458	$75,489
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			239	829	1,399	2,102	2,911	3,469	3,811	4,026	4,379	6,457	10,015	14,734	54,370
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$239	$829	$1,399	$2,102	$2,911	$3,469	$3,811	$4,026	$4,379	$6,457	$10,015	$14,734	$54,370

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 355)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,120,392	$21,013	$13,038	$28,962	$19,366	$13,972	$6,423	$6,404	$14,679	$109,465	$103,020	$124,411	$1,581,145
	b. Clearings to Plant			1,120,392	2,693	0	0	0	0	0	0	0	0	121,019	23,626	1,267,730
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	1,120,392	1,123,085	1,123,085	1,123,085	1,123,085	1,123,085	1,123,085	1,123,085	1,123,085	1,123,085	1,244,104	1,267,730	
3	Less: Accumulated Depreciation		0	0	(1,681)	(3,365)	(5,050)	(6,734)	(8,419)	(10,104)	(11,788)	(13,473)	(15,158)	(16,842)	(18,708)	
4	CWIP - Non-Interest Bearing		0	0	18,320	31,358	60,320	79,687	93,658	100,081	106,486	121,165	230,629	212,630	313,415	
5	Net Investment (Lines 2 + 3 + 4)		$0	$1,120,392	$1,139,724	$1,151,078	$1,178,355	$1,196,037	$1,208,324	$1,213,062	$1,217,782	$1,230,776	$1,338,556	$1,439,892	$1,562,436	
6	Average Net Investment			$560,196	$1,130,058	$1,145,401	$1,164,716	$1,187,196	$1,202,180	$1,210,693	$1,215,422	$1,224,279	$1,284,666	$1,389,224	$1,501,164	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$846	$1,706	$1,730	$1,759	$1,793	$1,815	$1,828	$1,835	$1,849	$1,940	$2,098	$2,267	21,465
	b. Equity Component Grossed Up For Taxes	6.16%		$2,875	$5,799	$5,878	$5,977	$6,092	$6,169	$6,213	$6,237	$6,282	$6,592	$7,129	$7,703	72,946
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.8%		$0	$1,681	$1,685	$1,685	$1,685	$1,685	$1,685	$1,685	$1,685	$1,685	$1,685	$1,866	18,708
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,721	$9,186	$9,292	$9,420	$9,569	$9,669	$9,725	$9,757	$9,816	$10,217	$10,911	$11,836	$113,119
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,721	$9,186	$9,292	$9,420	$9,569	$9,669	$9,725	$9,757	$9,816	$10,217	$10,911	$11,836	$113,119
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,680	6,616	6,692	6,785	6,892	6,964	7,005	7,027	7,070	7,359	7,859	8,525	81,473
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,680	$6,616	$6,692	$6,785	$6,892	$6,964	$7,005	$7,027	$7,070	$7,359	$7,859	$8,525	$81,473

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$118,280	$221,751	$238,736	$220,187	$238,764	$134,523	$134,529	$187,821	$154,791	$154,791	$131,590	$41,630	$1,977,393
	b. Clearings to Plant			117,678	221,751	238,736	220,187	238,764	134,523	134,529	187,821	154,791	154,791	131,590	41,630	1,976,791
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,016,933	2,134,612	2,356,363	2,595,099	2,815,286	3,054,050	3,188,573	3,323,102	3,510,923	3,665,714	3,820,505	3,952,095	3,993,725	
3	Less: Accumulated Depreciation		($26,271)	(26,271)	(31,073)	(36,375)	(42,214)	(48,549)	(55,420)	(62,595)	(70,071)	(77,971)	(86,219)	(94,815)	(103,707)	
4	CWIP - Non-Interest Bearing		$76,288	76,889	76,889	76,889	76,889	76,889	76,889	76,889	76,889	76,889	76,889	76,889	76,889	
5	Net Investment (Lines 2 + 3 + 4)		$2,066,951	$2,185,231	$2,402,179	$2,635,613	$2,849,961	$3,082,391	$3,210,042	$3,337,397	$3,517,741	$3,664,632	$3,811,175	$3,934,169	$3,966,907	
6	Average Net Investment			$2,126,091	$2,293,705	$2,518,896	$2,742,787	$2,966,176	$3,146,216	$3,273,719	$3,427,569	$3,591,186	$3,737,904	$3,872,672	$3,950,538	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$3,210	$3,463	$3,804	$4,142	$4,479	$4,751	$4,943	$5,176	$5,423	$5,644	$5,848	$5,965	56,848
	b. Equity Component Grossed Up For Taxes	6.16%		$10,910	$11,770	$12,926	$14,075	$15,221	$16,145	$16,799	$17,589	$18,428	$19,181	$19,873	$20,272	193,189
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$0	$4,803	$5,302	$5,839	$6,334	$6,872	$7,174	$7,477	$7,900	$8,248	$8,596	$8,892	77,437
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$1,374	$1,374	$1,374	$1,374	$1,374	$1,374	$1,374	$1,374	$1,374	$1,374	$1,374	$1,374	16,487
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$15,494	$21,411	$23,405	$25,429	$27,408	$29,141	$30,291	$31,615	$33,124	$34,447	$35,691	$36,504	$343,961
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$15,494	$21,411	$23,405	$25,429	$27,408	$29,141	$30,291	$31,615	$33,124	$34,447	$35,691	$36,504	$343,961
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			15,494	21,411	23,405	25,429	27,408	29,141	30,291	31,615	33,124	34,447	35,691	36,504	343,961
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$15,494	$21,411	$23,405	$25,429	$27,408	$29,141	$30,291	$31,615	$33,124	$34,447	$35,691	$36,504	$343,961

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Transmission - (FERC 352)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$750	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$750
	b. Clearings to Plant			750	0	0	0	0	0	0	0	0	0	0	0	750
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$553,156	553,906	553,906	553,906	553,906	553,906	553,906	553,906	553,906	553,906	553,906	553,906	553,906	
3	Less: Accumulated Depreciation		($5,424)	(5,424)	(6,070)	(6,716)	(7,363)	(8,009)	(8,655)	(9,301)	(9,947)	(10,594)	(11,240)	(11,886)	(12,532)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$547,732	$548,482	$547,835	$547,189	$546,543	$545,897	$545,251	$544,604	$543,958	$543,312	$542,666	$542,019	$541,373	
6	Average Net Investment			$548,107	$548,159	$547,512	$546,866	$546,220	$545,574	$544,927	$544,281	$543,635	$542,989	$542,343	$541,696	
				348,168	754,373	894,132	1,221,083	757,490	1,119,837	1,017,500	963,420	780,157	489,091	1,440,871	2,145,462	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$828	$828	$827	$826	$825	$824	$823	$822	$821	$820	$819	$818	9,879
	b. Equity Component Grossed Up For Taxes	6.16%		$2,813	$2,813	$2,810	$2,806	$2,803	$2,800	$2,796	$2,793	$2,790	$2,786	$2,783	$2,780	33,572
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.4%		$0	$646	$646	$646	$646	$646	$646	$646	$646	$646	$646	$646	7,108
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$377	$377	$377	$377	$377	$377	$377	$377	$377	$377	$377	$377	4,522
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$4,017	$4,664	$4,659	$4,655	$4,651	$4,646	$4,642	$4,638	$4,634	$4,629	$4,625	$4,621	$55,081
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$4,017	$4,664	$4,659	$4,655	$4,651	$4,646	$4,642	$4,638	$4,634	$4,629	$4,625	$4,621	$55,081
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,893	3,359	3,356	3,353	3,350	3,347	3,343	3,340	3,337	3,334	3,331	3,328	39,672
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,893	$3,359	$3,356	$3,353	$3,350	$3,347	$3,343	$3,340	$3,337	$3,334	$3,331	$3,328	$39,672

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Transmission - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$533,485	$813,124	$769,052	$769,019	$794,160	$794,043	$899,231	$951,572	$1,001,555	$1,053,946	$1,001,610	$691,982	$10,072,779
	b. Clearings to Plant			533,485	809,402	769,052	769,019	794,160	794,043	899,231	951,572	1,001,555	1,053,946	1,001,610	691,982	10,069,057
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$11,378,429	11,911,914	12,721,316	13,490,368	14,259,387	15,053,548	15,847,591	16,746,822	17,698,393	18,699,948	19,753,894	20,755,504	21,447,486	
3	Less: Accumulated Depreciation		($79,582)	(79,582)	(98,443)	(118,585)	(139,945)	(162,522)	(186,357)	(211,449)	(237,965)	(265,987)	(295,595)	(326,872)	(359,735)	
4	CWIP - Non-Interest Bearing		$94,335	94,336	98,058	98,058	98,058	98,058	98,058	98,058	98,058	98,058	98,058	98,058	98,058	
5	Net Investment (Lines 2 + 3 + 4)		$11,393,182	$11,926,667	$12,720,930	$13,469,841	$14,217,500	$14,989,083	$15,759,291	$16,633,430	$17,558,486	$18,532,018	$19,556,356	$20,526,689	$21,185,808	
6	Average Net Investment			$11,659,925	$12,323,799	$13,095,385	$13,843,670	$14,603,292	$15,374,187	$16,196,361	$17,095,958	$18,045,252	$19,044,187	$20,041,523	$20,856,249	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.81%		$17,606	$18,609	$19,774	$20,904	$22,051	$23,215	$24,457	$25,815	$27,248	$28,757	$30,263	$31,493	290,191
	b. Equity Component Grossed Up For Taxes	6.16%		$59,833	$63,240	$67,199	$71,039	$74,937	$78,893	$83,112	$87,728	$92,600	$97,726	$102,844	$107,024	986,175
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$0	$18,861	$20,142	$21,360	$22,577	$23,835	$25,092	$26,516	$28,022	$29,608	$31,277	$32,863	280,153
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0081745		$7,751	$7,751	$7,751	$7,751	$7,751	$7,751	$7,751	$7,751	$7,751	$7,751	$7,751	$7,751	93,013
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$85,191	$108,460	$114,867	$121,054	$127,317	$133,694	$140,412	$147,810	$155,622	$163,842	$172,134	$179,131	$1,649,533
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$85,191	$108,460	$114,867	$121,054	$127,317	$133,694	$140,412	$147,810	$155,622	$163,842	$172,134	$179,131	$1,649,533
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			61,358	78,118	82,731	87,188	91,698	96,292	101,130	106,459	112,085	118,005	123,978	129,018	1,188,060
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$61,358	$78,118	$82,731	$87,188	$91,698	$96,292	$101,130	$106,459	$112,085	$118,005	$123,978	$129,018	$1,188,060

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Activity Title: Feeder Hardening - Distribution

Description : The Feeder Hardening program will enable the feeder backbone to better withstand extreme weather events. This includes strengthening structures, updating BIL (basic insulation level) to current standards, updating conductor to current standards, relocating difficult to access facilities, replacing oil filled equipment as appropriate, and will incorporate the company's pole inspection and replacement activities

Accomplishments :

Fiscal Expenditures: DEF expects to incur $139.1M on engineering and construction for the Feeder hardening work plan through December 31, 2023. In addition, DEF expects to spend an additional $2.8M in 2023 on engineering and design for the 2024 work plan.

Progress Summary: DEF expects to harden 168 feeder line miles in 2023. In addition, engineering for the 2024 targets is expected to begin mid-year 2023, allowing for construction of the 2024 work plan to begin in January 2024.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2023 - December 2023

Project Description and Progress Report

Activity Title: Feeder Hardening - Wood Pole Replacement & Inspection - Distribution

Description : Per Commission Order No. 2006-0144-PAA-EI, pole inspection is performed on an 8-year cycle. These inspections determine the extent of pole decay and any associated loss of strength. The information gathered from these inspections is used to determine pole replacements and to effectuate the extension of pole life through treatment and reinforcement.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $17.0M on engineering and construction for the Feeder Pole Replacement work plan through December 31, 2023.

Progress Summary: DEF expects to replace 1,730 feeder poles while also inspecting 24,501 feeder poles in 2023. DEF will maintain continous flow of replacements of poles not passing inspection throughout the year as inspections are completed.

Activity Title: Lateral Hardening - Overhead

Description : The overhead hardening strategy will include structure strengthening, deteriorated conductor replacement, removing open secondary wires, replacing fuses with automated line devices, pole replacement (when needed), line relocation, and/or hazard tree removal.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $83.3M on engineering and construction for the Lateral Hardening Overhead work plan through December 31, 2023. In addition, DEF expects to spend an additional $1.9M in 2023 on engineering and design for the 2024 work plan.

Progress Summary: DEF expects to harden 144 miles of overhead lines in 2023. In addition, engineering for the 2024 targets is expected to begin mid-year 2023, allowing for construction of the 2024 work plan to begin in January 2024.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2023 - December 2023

Project Description and Progress Report

Activity Title: Lateral Hardening - Wood Pole Replacement & Inspection - Distribution

Description : Per Commission Order No. 2006-0144-PAA-EI, pole inspection is performed on an 8-year cycle. These inspections determine the extent of pole decay and any associated loss of strength. The information gathered from these inspections is used to determine pole replacements and to effectuate the extension of pole life through treatment and reinforcement.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $69.3M on engineering and construction for the Lateral Pole Replacement work plan through December 31, 2023.

Progress Summary: DEF expects to replace 7,058 lateral poles while also inspecting 77,591 lateral poles in 2023. DEF will maintain continous flow of replacements of poles not passing inspection throughout the year as inspections are completed.

Activity Title: Self-Optimizing Grid (SOG) - Automation

Description :

The current grid has limited ability to reroute and rapidly restore power. The SOG program is established to address both of these issues. The SOG program consists of three (3) major components: capacity, connectivity, and automation and intelligence. The SOG program redesigns key portions of the distribution system and transforms it into a dynamic smart-thinking, self-healing network.

SOG Automation projects provide intelligence and control for the SOG operations; Automation projects enable the grid to dynamically reconfigure around trouble and restore customers not impacted by an outage.

Accomplishments :

Fiscal Expenditures:

DEF expects to incur $50.0M on engineering and construction activities for the SOG-Automation work plan through December 31, 2023. In addition, DEF expects to spend an additional $1.7M in 2023 on engineering and design for the 2024 work plan.

Progress Summary:

DEF expects to install 746 automated switching devices in 2023. In addition, engineering on the 2024 targets is ongoing, allowing for construction of the 2024 work plan to begin in January 2024.

Activity Title: Self-Optimizing Grid (SOG) - Capacity and Connectivity (C&C)

Description :

The current grid has limited ability to reroute and rapidly restore power. The SOG program is established to address both of these issues. The SOG program consists of three (3) major components: capacity, connectivity, and automation and intelligence. The SOG program redesigns key portions of the distribution system and transforms it into a dynamic smart-thinking, self-healing network.

The SOG Capacity projects focus on expanding substation and distribution line capacity to allow for two-way power flow. SOG Connectivity projects create tie points between circuits.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $29.0M on engineering and construction activities for the SOG-C&C work plan through December 31, 2023. In addition, DEF expects to spend an additional $1.0M in 2023 on engineering and design for the 2024 work plan.

Progress Summary: DEF expects to complete Self-Optimizing Grid capacity and connectivity work on 62 circuits in 2023. In addition, engineering on the 2024 targets is ongoing, allowing for construction of the 2024 work plan to begin in January 2024.

Activity Title: Underground Flood Mitigation - Distribution

Description :

Underground Flood Mitigation will harden existing underground line and equipment to withstand storm surge through the use of DEF's current storm surge standards. This involves the installation of specialized stainless-steel equipment, submersible connections and concrete pads with increased mass. The primary purpose of this hardening activity is to minimize the equipment damage caused by storm surge and thus reduce customer outages and/or expedite restoration after the storm surge has receded.
For selected locations, DEF would utilize a concrete pad with increased weight and stainless steel tiedowns and change all the connections to waterproof (submersible) connections. Conventional switchgear would be replaced with submersible switchgears that are able to withstand the storm surge.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $0.4M on engineering and construction activities for the Underground Flood Mitigation work plan through December 31, 2023. In addition, DEF expects to spend an additional $0.1M in 2023 on engineering and design for the 2024 work plan.

Progress Summary: DEF expects complete 49 units on 3 feeder circuits in 2023. In addition, engineering on the 2024 targets is expected to begin mid-year 2023, allowing for construction of the 2024 work plan to begin in January 2024.

Activity Title: Lateral Hardening - Underground

Description : Lateral segments that are most prone to damage resulting in outages during extreme weather events will be placed underground. Doing so will greatly reduce both damage costs and outage duration for DEF customers. Lateral Undergrounding focuses on branch lines that historically experience the most outage events, contain assets of greater vintage, are susceptible to damage from vegetation, and/or often have facilities that are inaccessible to trucks. These branch lines will be replaced with a modern, updated, and standard underground design of today.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $29.5M on engineering and construction activities for the Lateral Hardening Underground work plan through December 31, 2023. In addition, DEF expects to spend an additional $10.3M in 2023 on engineering and design for the 2024 work plan.

Progress Summary: DEF expects to underground 28 miles of lateral overhead lines in 2023. In addition, engineering for the 2024 targets is ongoing, allowing for construction of the 2024 work plan to begin in January 2024.

Activity Title: Structure Hardening - Transmission: Wood to Non-Wood Pole Replacement

Description : This activity will upgrade wood poles to non-wood material such as steel or concrete. Wood pole failure has been the predominate structure damage to the transmission system during extreme weather. This strengthens structures by eliminating damage from woodpeckers and wood rot. The new structures will be more resistant to damage from extreme weather events. Other related hardware upgrades will occur simultaneously, such as insulators, crossarms, switches, and guys.

Accomplishments :

Fiscal Expenditures:

DEF expects to incur $114.5M on engineering, materials, and construction activities for the 2023 SPP Structure Hardening - Transmission: Wood to Non-Wood Pole Replacement work plan by December 31, 2023. In addition, DEF expects to spend an additional $4.6M in 2023 on engineering and materials for the 2024 work plan.

Progress Summary:

DEF expects to replace 1,909 poles from January 1, 2023 to December 31, 2023.

Activity Title: Structure Hardening - Transmission: Tower Upgrades

Description :

Tower Upgrade will prioritize towers based on inspection data and enhanced weather modeling.
The upgrade activities will replace tower types that have previously failed during extreme weather events. Over 700 towers have been identified as having this design type.

In addition, the tower upgrade activities will upgrade lattice towers identified by visual ground inspections, aerial drone inspections and data gathered during cathodic protection installations (discussed below). This will improve the ability of the transmission grid to sustain operations
during extreme weather events by reducing outages and improving restoration times. Other related hardware upgrades will occur simultaneously such as insulators, cathodic protection,
and guys.

Accomplishments :

Fiscal Expenditures:

DEF expects to incur $5M on engineering, materials, and construction activities for the 2023 SPP Structure Hardening - Transmission: Tower Upgrades work plan by December 31, 2023.

Progress Summary:

DEF expects to replace 22 Towers from January 1, 2023 to December 31, 2023.

Activity Title: Structure Hardening - Transmission: Tower Cathodic Protection

Description : The purpose of the Cathodic Protection (CP) activities will be to mitigate active groundline corrosion on the lattice tower system. This will be done by installing passive CP systems comprised of anodes on each leg of lattice towers. The anodes serve as sacrificial assets that corrode in place of structural steel, preventing loss of structure strength to corrosion. Each CP project will address all towers on a line from beginning point to end point.

Accomplishments :

Fiscal Expenditures:

DEF expects to incur $2.1M on engineering, materials, and construction activities for the 2023 SPP Structure Hardening - Transmission: Tower Cathodic Protection work plan by December 31, 2023. In addition, DEF expects to spend an additional $382K in 2023 on engineering and materials for the 2024 work plan.

Progress Summary:

DEF expects to install 382 Cathodic Protection measures on its Towers from January 1, 2023 to December 31, 2023.

Activity Title: Structure Hardening - Transmission: Tower Drone Inspections

Description : Further, in 2021 DEF will conduct drone inspections on targeted lattice tower lines. The intent of this additional inspection is to identify otherwise difficult to see structure, hardware, or insulation vulnerabilities through high resolution imagery. DEF is incorporating drone patrols into the inspections because drones have the unique ability to provide a close vantage point with multiple angles on structures that is unattainable through aerial or ground patrols with binoculars.

Accomplishments :

Fiscal Expenditures:

DEF expects to incur $105K of O&M expenses on inspection activities for the 2023 SPP Structure Hardening - Transmission: Tower Drone Inspections work plan by December 31, 2023. This program did not incur any Capital costs.

Progress Summary:

DEF expects to inspect 459 Towers from January 1, 2023 to December 31, 2023.

Activity Title: Structure Hardening - Transmission - GOAB

Description :

The GOAB line switch automation project is a 20-year initiative that will upgrade 160 switch locations with modern switches enabled with SCADA communication and remote-control capabilities. Automation will add resiliency to the transmission system. Later years will include adding new switch locations to add further resiliency to the transmission system. Transmission line switches are currently manually operated and cannot be remotely monitored or controlled. Switching, a grid operation often used to section off portions of the transmission system in order to perform equipment maintenance or isolate trouble spots to minimize impacts to customers, has historically required a technician to go to the site and manually operate one or more-line switches. The GOAB upgrade increases the number of remote-controlled switches to support faster isolation of trouble spots on the transmission system and more rapid restoration following line faults.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $4.5M on engineering, materials, and construction activities for the 2023 SPP Structure Hardening - Transmission - GOAB work plan by December 31, 2023. In addition, DEF expects to spend an additional $495K in 2023 on engineering and materials for the 2024 work plan.

Progress Summary: DEF expects to install 4 GOAB switches on its system from January 1, 2023 to December 31, 2023.

Activity Title: Structure Hardening - Transmission - Overhead Ground Wire

Description :

The Overhead Ground Wires standards-based activity targets replacement of transmission overhead ground wire susceptible to damage or failure with optical ground wire (OPGW). OPGW improves grounding and lightning protection and provides high speed transmission of data for system protection and control and communications.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $7.1M on engineering, materials, and construction activities for the 2023 SPP Structure Hardening - Transmission - Overhead Ground Wire work plan by December 31, 2023. In addition, DEF expects to spend an additional $355K in 2023 on engineering and materials for the 2024 work plan.

Progress Summary: DEF expects to replace 36 miles of Overhead Ground wire in its transmission system from January 1, 2023 to December 31, 2023.

Activity Title: Substation Hardening- Transmission - Breaker Replacements and Electro-Mechanical Relays

Description :

Substation Hardening will address two major components:1) Upgrading oil breakers to state-of-the-art gas or vacuum breakers to mitigate the risk of catastrophic failure and extended outages during extreme weather events; and 2) Upgrading electromechanical relays to digital relays will provide communications and enable DEF to respond and restore service more quickly from extreme weather events.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $4.9M on engineering, materials, and construction activities for the 2023 SPP Substation Hardening- Transmission - Breaker and Electro-Mechanical Relay Replacements work plan by December 31, 2023. In addition, DEF expects to spend an additional $4.6M in 2023 on engineering and materials for the 2024 work plan.

Progress Summary: DEF expects to install 8 Breaker and Electro-Mechanical Relay replacement measures on its transmission system from January 1, 2023 to December 31, 2023.

Activity Title: Vegetation Management - Transmission

Description :

DEF's Transmission IVM program is focused on ensuring the safe and reliable operation of the transmission system by minimizing vegetation-related interruptions and adequate conductor-to-vegetation clearances, while maintaining compliance with regulatory, environmental, and safety requirements or standards. The program activities focus on the removal and/or control of incompatible vegetation within and along the right of way to minimize the risk of vegetation-related outages and ensure necessary access within all transmission line corridors. The IVM program includes the following activities: planned threat and condition-based work, reactive work that includes hazard tree mitigation, and floor management (herbicide, mowing, and hand cutting operation).

Accomplishments :

Fiscal Expenditures: DEF expects to incur $10.1M on capital activities and $11.3M of O&M activities for the 2023 SPP Vegetation Management - Transmission work plan by December 31, 2023.

Progress Summary: DEF expects to complete IVM activities on 519 miles from January 1, 2023 to December 31, 2023.

Activity Title: Vegetation Management - Distribution

Description : DEF Distribution will continue a fully IVM program focused on trimming feeders and laterals on an average 3 and 5-year cycles respectively. This corresponds to trimming approximately 1,930 miles of feeder backbone and 2,455 miles of laterals annually. The IVM program consists of the following: routine maintenance “trimming”, hazard tree removal, herbicide applications, vine removal, customer requested work, and right-of-way brush “mowing” where applicable. The IVM program incorporates a combination of condition, time since last trim and reliability-driven prioritization of work to reduce event possibilities during extreme weather events and enhance overall reliability. Additionally, a hazard tree patrol is conducted every year on all three-phase circuits. Hazard trees are defined as trees that are dead, dying, structurally unsound, diseased, leaning or otherwise defective.
DEF will optimize the IVM program costs against reliability and storm performance objectives to harden the system for extreme weather events.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $2.0M on capital activities and $45.5M of O&M activities for the SPP Vegetation Management - Distribution work plan through December 31, 2023.

Progress Summary: DEF expects to complete IVM activities on 4,413 miles by December 31, 2023.

		(1) Jurisdictional Rate Base Adjusted Retail ($000s)	(2) Cap Ratio	(3) Cost Rate	(4) Weighted Cost	(5) Revenue Requirement Rate	(6) Monthly Revenue Requirement Rate
1	Common Equity	$ 8,189,446	44.99%	10.10%	4.54%	6.08%	0.5067%
2	Long Term Debt	6,956,821	38.22%	4.48%	1.71%	1.71%	0.1425%
3	Short Term Debt	217,724	1.20%	4.65%	0.06%	0.06%	0.0050%
4	Cust Dep Active	153,136	0.84%	2.50%	0.02%	0.02%	0.0017%
5	Cust Dep Inactive	1,472	0.01%			0.00%	0.0000%
6	Invest Tax Cr	190,777	1.05%	7.36%	0.08%	0.10%	0.0083%
7	Deferred Inc Tax	2,491,658	13.69%			0.00%	0.0000%
8	**Total**	**$ 18,201,033**	**100.00%**		**6.41%**	**7.97%**	**0.6642%**

	ITC split between Debt and Equity**:		Ratio	Cost Rate	Ratio	Ratio	Weighted ITC	Weighted ITC	After Gross-up
9	Common Equity	8,189,446	54%	10.10%	5.46%	72.6%	0.08%	0.0581%	0.078%
10	Preferred Equity	-	0%				0.08%	0.0000%	0.000%
11	Long Term Debt	6,956,821	46%	4.48%	2.06%	27.4%	0.08%	0.0219%	0.022%
12	ITC Cost Rate	15,146,266	100%		7.52%			0.0800%	0.100%

	Breakdown of Revenue Requirement Rate of Return between Debt and Equity:	
13	Total Equity Component (Lines 1 and 9)	6.158%
14	Total Debt Component (Lines 2, 3 , 4 , and 11)	1.812%
15	**Total Revenue Requirement Rate of Return**	7.970%

Notes:

Statutory Tax Rate: 25.345%

Column:

(1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
(2) Column (1) / Total Column (1)
(3) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).
(4) Column (2) x Column (3)
(5) For equity components: Column (4) / (1-effective income tax rate/100)
* For debt components: Column (4)
** Line 6 is the pre-tax ITC components from Lines 9 and 11
(6) Column (5) / 12

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January 2024 through December 2024

Summary of Projected Period Recovery Amount
(in Dollars)

Line	Energy ($)	Demand ($)	Total ($)
1. Total Jurisdictional Revenue Requirements for the Projected Period			
a. Overhead Distribution Hardening Programs (Form 2P, Line 12b + Form 3P, Line 1b)	$ -	$ 98,979,360	$ 98,979,360
b. Overhead Transmission Hardening Programs (Form 2P, Line 13b + Form 3P, Line 2b)	-	30,036,343	30,036,343
c. Vegetation Management Distribution Programs (Form 2P, Line 14b + Form 3P, Line 3.1)	-	47,432,499	47,432,499
d. Vegetation Management Transmission Programs (Form 2P, Line 15b + Form 3P, Line 3.2)	-	11,345,175	11,345,175
e. Underground Distribution Hardening Programs (Form 2P, Line 16b + Form 3P, Line 4.b)	-	13,577,415	13,577,415
f. Legal, Accounting, and Administrative (N/A)	-	-	-
g. Total Projected Period Rev. Req.	$ -	$ 201,370,792	$ 201,370,792
2. Estimated True up of (Over)/Under Recovery for the Current Period (SPPCRC Form 1E, Line 4)	$ -	$ (17,788,390)	$ (17,788,390)
3. Final True Up of (Over)/Under Recovery for the Prior Period (SPPCRC Form 1A, Line 6)	$ -	$ (10,715,993)	$ (10,715,993)
4. Jurisdictional Amount to be Recovered/(Refunded) (Line 1g + Line 2 + Line 3)	$ -	$ 172,866,409	$ 172,866,409

Prior Periods (Over)/Under Recovery Allocation		$ 201,370,792	$ (28,504,383)
Distribution	79%	$ 159,989,274	$ (22,646,758)
Transmission	21%	41,381,517	$ (5,857,625)

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2024

Calculation of Annual Revenue Requirements for O&M by Programs
(in Dollars)

Line	O&M Activities	T/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Overhead: Distribution														
	1.1 Feeder Hardening - Distribution	D	$ 197,955	$ 311,206	$ 358,792	$ 318,203	$ 332,161	$ 305,357	$ 296,226	$ 271,695	$ 271,024	$ 295,338	$ 317,666	$ 315,301	$ 3,590,924
	1.2 FH - Wood Pole Replacement & Inspection	D	$ 94,536	$ 82,712	$ 94,530	$ 108,035	$ 121,539	$ 135,043	$ 128,290	$ 121,539	$ 114,786	$ 135,043	$ 94,530	$ 119,846	$ 1,350,429
	1.3 Lateral Hardening - O/H	D	$ 74,546	$ 263,809	$ 287,227	$ 299,763	$ 232,375	$ 171,399	$ 188,746	$ 172,944	$ 170,007	$ 163,284	$ 214,328	$ 242,331	$ 2,480,759
	1.4 LH - Wood Pole Replacement & Inspection	D	$ 299,344	$ 261,890	$ 299,311	$ 342,071	$ 384,830	$ 427,588	$ 406,209	$ 384,830	$ 363,450	$ 427,588	$ 299,311	$ 379,460	$ 4,275,882
	1.5 Self-Optimizing Grid - SOG	D	$ 315,444	$ 248,415	$ 528,360	$ 467,822	$ 362,777	$ 387,343	$ 319,174	$ 301,642	$ 288,206	$ 286,974	$ 280,022	$ 364,616	$ 4,150,795
	1.6 Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)		$ 14,984	$ 45,927	$ 42,130	$ 27,402	$ 37,306	$ 58,345	$ 51,520	$ 58,140	$ 43,412	$ 51,264	$ 37,306	$ 45,414	$ 513,150
1.a	Adjustments (FERC Adjustments included in the O&M Adjustments)	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1.b	Subtotal of Overhead O&M Programs - Distribution		996,809	1,213,959	1,610,350	1,563,296	1,470,988	1,485,075	1,390,165	1,310,790	1,250,885	1,359,491	1,243,163	1,466,968	16,361,939
2	Overhead: Transmission														
	2.1 Structure Hardening - Trans - Pole Replacements & Inspections	T	$ 96,417	$ 224,918	$ 210,586	$ 152,341	$ 192,013	$ 276,055	$ 248,700	$ 274,461	$ 216,541	$ 247,765	$ 192,222	$ 204,559	$ 2,536,578
	2.2 Structure Hardening - Trans - Tower Upgrades	T	$ 9,276	$ 9,202	$ 9,267	$ 9,332	$ 9,322	$ 9,295	$ 9,275	$ 9,218	$ 9,291	$ 9,330	$ 9,336	$ 9,360	111,504
	2.3 Structure Hardening - Trans - Cathodic Protection	T	$ 4,620	$ 4,549	$ 4,611	$ 4,674	$ 4,664	$ 4,638	$ 4,618	$ 4,564	$ 4,634	$ 4,672	$ 4,677	$ 4,703	55,624
	2.4 Structure Hardening - Trans - Drone Inspections	T	$ 8,542	$ 8,489	$ 8,668	$ 8,806	$ 8,818	$ 8,795	$ 8,784	$ 8,634	$ 8,841	$ 8,802	$ 8,862	$ 8,959	105,000
	2.5 Structure Hardening - Trans - GOAB	T	$ 2,820	$ 2,791	$ 2,817	$ 2,842	$ 2,838	$ 2,827	$ 2,819	$ 2,797	$ 2,826	$ 2,841	$ 2,843	$ 2,854	33,915
	2.6 Structure Hardening - Overhead Ground Wire	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
	2.7 Substation Hardening	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
2.a	Adjustments	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
2.b	Subtotal of Overhead O&M Programs - Transmission		$ 121,675	$ 249,949	$ 235,949	$ 177,995	$ 217,655	$ 301,610	$ 274,196	$ 299,674	$ 242,133	$ 273,410	$ 217,940	$ 230,435	$ 2,842,621
3	Veg. Management O&M Programs														
	3.1 Vegetation Management - Distribution	D	$ 4,437,771	$ 3,590,263	$ 3,596,715	$ 3,810,560	$ 4,677,172	$ 3,710,997	$ 4,586,911	$ 3,711,014	$ 3,711,006	$ 4,586,920	$ 3,711,665	$ 2,749,413	$ 46,880,407
	3.2 Vegetation Management - Transmission	T	$ 713,550	$ 774,343	$ 836,603	$ 931,601	$ 1,296,605	$ 1,356,602	$ 1,337,895	$ 1,288,564	$ 1,288,559	$ 1,143,020	$ 1,036,014	$ 897,433	12,900,789
3.a	Adjustments		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
3.b	Subtotal of Vegetation Management O&M Programs		$ 5,151,321	$ 4,364,606	$ 4,433,318	$ 4,742,161	$ 5,973,777	$ 5,067,599	$ 5,924,806	$ 4,999,578	$ 4,999,565	$ 5,729,940	$ 4,747,679	$ 3,646,846	$ 59,781,196
4	Underground: Distribution														
	4.1 UG - Flood Mitigation	D	$ 449	$ 449	$ 1,347	$ 1,796	$ 2,245	$ 4,939	$ 4,939	$ 5,388	$ 5,837	$ 5,388	$ 4,939	$ 7,184	$ 44,900
	4.2 UG - Lateral Hardening	D	$ 35,970	$ 37,254	$ 39,824	$ 41,108	$ 43,677	$ 46,247	$ 46,761	$ 45,990	$ 44,962	$ 42,393	$ 45,990	$ 44,685	514,861
4.a	Adjustments	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
4.b	Subtotal of Underground Capital Programs		$ 36,419	$ 37,703	$ 41,171	$ 42,904	$ 45,922	$ 51,186	$ 51,700	$ 51,378	$ 50,799	$ 47,781	$ 50,929	$ 51,869	$ 559,761
5	SPP Implementation Costs														
	5.1 Distribution	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
	5.2 Transmission	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
	Subtotal Implementation Costs		0	0	0	0	0	0	0	0	0	0	0	0	0
6	Total of O&M Programs		$ 6,306,224	$ 5,866,217	$ 6,320,788	$ 6,526,356	$ 7,708,342	$ 6,905,470	$ 7,640,867	$ 6,661,420	$ 6,543,382	$ 7,410,622	$ 6,259,711	$ 5,396,118	$ 79,545,517
7	Allocation of O&M Costs														
	a. Distribution O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Distribution O&M Allocated to Demand		5,470,999	4,841,925	5,248,236	5,416,760	6,194,082	5,247,258	6,028,776	5,073,182	5,012,690	5,994,192	5,005,757	4,268,250	63,802,107
	c. Transmission O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Transmission O&M Allocated to Demand		835,225	1,024,292	1,072,552	1,109,596	1,514,260	1,658,212	1,612,091	1,588,238	1,530,692	1,416,430	1,253,954	1,127,868	15,743,410
8	Retail Jurisdictional Factors														
	a. Distribution Energy Jurisdictional Factor	D	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782
	b. Distribution Demand Jurisdictional Factor	D	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000
	c. Transmission Energy Jurisdictional Factor	T	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782
	d. Transmission Demand Jurisdictional Factor	T	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200	0.7204200
	e. Administrative & General Jurisdictional Factor	A&G	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460
9	Jurisdictional Energy Revenue Requirements		-	-	-	-	-	-	-	-	-	-	-	-	-
10	Jurisdictional Demand Revenue Requirements		6,072,712	5,579,845	6,020,924	6,216,135	7,284,985	6,441,867	7,190,159	6,217,380	6,115,431	7,014,617	5,909,131	5,080,789	75,143,974
11	Total Jurisdictional O&M Revenue Requirements		6,072,712	5,579,845	6,020,924	6,216,135	7,284,985	6,441,867	7,190,159	6,217,380	6,115,431	7,014,617	5,909,131	5,080,789	75,143,974
	O&M Revenue Requirements by Category of Activity														
12	Overhead: Distribution Hardening O&M Programs (System)		$ 996,809	$ 1,213,959	$ 1,610,350	$ 1,563,296	$ 1,470,988	$ 1,485,075	$ 1,390,165	$ 1,310,790	$ 1,250,885	$ 1,359,491	$ 1,243,163	$ 1,466,968	$ 16,361,939
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 996,809	$ 1,213,959	$ 1,610,350	$ 1,563,296	$ 1,470,988	$ 1,485,075	$ 1,390,165	$ 1,310,790	$ 1,250,885	$ 1,359,491	$ 1,243,163	$ 1,466,968	$ 16,361,939
13	Overhead: Transmission O&M Programs (System)		$ 121,675	$ 249,949	$ 235,949	$ 177,995	$ 217,655	$ 301,610	$ 274,196	$ 299,674	$ 242,133	$ 273,410	$ 217,940	$ 230,435	$ 2,842,621
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 87,657	$ 180,068	$ 169,982	$ 128,231	$ 156,803	$ 217,286	$ 197,536	$ 215,891	$ 174,437	$ 196,970	$ 157,008	$ 166,010	$ 2,047,881
14	Veg. Management Distribution O&M Programs (System)		$ 4,437,771	$ 3,590,263	$ 3,596,715	$ 3,810,560	$ 4,677,172	$ 3,710,997	$ 4,586,911	$ 3,711,014	$ 3,711,006	$ 4,586,920	$ 3,711,665	$ 2,749,413	$ 46,880,407
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 4,437,771	$ 3,590,263	$ 3,596,715	$ 3,810,560	$ 4,677,172	$ 3,710,997	$ 4,586,911	$ 3,711,014	$ 3,711,006	$ 4,586,920	$ 3,711,665	$ 2,749,413	$ 46,880,407
15	Veg. Management Transmission O&M Programs (System)		$ 713,550	$ 774,343	$ 836,603	$ 931,601	$ 1,296,605	$ 1,356,602	$ 1,337,895	$ 1,288,564	$ 1,288,559	$ 1,143,020	$ 1,036,014	$ 897,433	$ 12,900,789
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 514,056	$ 557,852	$ 602,706	$ 671,144	$ 934,100	$ 977,323	$ 963,846	$ 928,307	$ 928,304	$ 823,454	$ 746,365	$ 646,529	$ 9,293,986
16	Underground: Distribution Hardening O&M Programs (System)		$ 36,419	$ 37,703	$ 41,171	$ 42,904	$ 45,922	$ 51,186	$ 51,700	$ 51,378	$ 50,799	$ 47,781	$ 50,929	$ 51,869	$ 559,761
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 36,419	$ 37,703	$ 41,171	$ 42,904	$ 45,922	$ 51,186	$ 51,700	$ 51,378	$ 50,799	$ 47,781	$ 50,929	$ 51,869	$ 559,761

Duke Energy Florida
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Line				O&M Expenditures	OH or UG
1.	**Distribution**				
	1.1 Feeder Hardening - Distribution				
	Substation	**Feeder**	**Operations Center**		
1.1.1	BONNET CREEK	K976	BUENA VISTA	14,184	OH
1.1.2	BROOKER CREEK	C5405	SEVEN SPRINGS	32,328	OH
1.1.3	BROOKER CREEK	C5406	SEVEN SPRINGS	63,382	OH
1.1.4	CASSELBERRY	W0022	JAMESTOWN	3,756	OH
1.1.5	CASSELBERRY	W0025	JAMESTOWN	12,089	OH
1.1.6	CASSELBERRY	W0027	JAMESTOWN	40,798	OH
1.1.7	CASSELBERRY	W0029	JAMESTOWN	478	OH
1.1.8	CENTRAL PLAZA	X262	ST. PETERSBURG	34,434	OH
1.1.9	CENTRAL PLAZA	X268	ST. PETERSBURG	17,872	OH
1.1.10	CLERMONT	K601	CLERMONT	62,244	OH
1.1.11	CLERMONT	K605	CLERMONT	24,975	OH
1.1.12	DELEON SPRINGS	W0034	DELAND	73,217	OH
1.1.13	DINNER LAKE	K1687	HIGHLANDS	34,605	OH
1.1.14	DINNER LAKE	K1688	HIGHLANDS	36,540	OH
1.1.15	DINNER LAKE	K1689	HIGHLANDS	131,021	OH
1.1.16	DINNER LAKE	K1690	HIGHLANDS	105,978	OH
1.1.17	DINNER LAKE	K1691	HIGHLANDS	59,990	OH
1.1.18	INTERNATIONAL DRIVE	K4815	BUENA VISTA	6,659	OH
1.1.19	KENNETH CITY	X50	WALSINGHAM	20,973	OH
1.1.20	KENNETH CITY	X53	WALSINGHAM	34,944	OH
1.1.21	LONGWOOD	M143	LONGWOOD	24,815	OH
1.1.22	LONGWOOD	M144	LONGWOOD	38,840	OH
1.1.23	MEADOW WOODS SOUTH	K1775	S. E. ORLANDO	13,603	OH
1.1.24	MEADOW WOODS SOUTH	K1778	S. E. ORLANDO	46,444	OH
1.1.25	MONTVERDE	K4833	CLERMONT	53,957	OH
1.1.26	MONTVERDE	K4836	CLERMONT	47,787	OH
1.1.27	NORTH LONGWOOD	M1757	LONGWOOD	34,423	OH
1.1.28	NORTH LONGWOOD	M1758	LONGWOOD	103,178	OH
1.1.29	NORTH LONGWOOD	M1760	LONGWOOD	40,866	OH
1.1.30	PALM HARBOR	C753	SEVEN SPRINGS	42,277	OH
1.1.31	PALM HARBOR	C756	SEVEN SPRINGS	30,883	OH
1.1.32	PALM HARBOR	C757	SEVEN SPRINGS	40,149	OH
1.1.33	SAFETY HARBOR	C3523	CLEARWATER	34,200	OH
1.1.34	SAFETY HARBOR	C3525	CLEARWATER	48,285	OH
1.1.35	SEMINOLE	J888	WALSINGHAM	9,660	OH
1.1.36	SEMINOLE	J893	WALSINGHAM	41,319	OH
1.1.37	SHINGLE CREEK	K857	BUENA VISTA	34,480	OH
1.1.38	SHINGLE CREEK	K863	BUENA VISTA	27,035	OH
1.1.39	STARKEY	J114	WALSINGHAM	56,529	OH
1.1.40	STARKEY	J115	WALSINGHAM	16,847	OH
1.1.41	TAYLOR AVENUE	J2905	WALSINGHAM	36,989	OH
1.1.42	VINELAND	K903	BUENA VISTA	64,998	OH
1.1.43	VINELAND	K907	BUENA VISTA	34,833	OH
1.1.44	WALSINGHAM	J555	WALSINGHAM	35,288	OH
1.1.45	BAY HILL	K67	BUENA VISTA	17,577	OH
1.1.46	BAY HILL	K68	BUENA VISTA	47,919	OH
1.1.47	BAY HILL	K73	BUENA VISTA	16,791	OH
1.1.48	BAY HILL	K76	BUENA VISTA	17,773	OH
1.1.49	BOGGY MARSH	K957	BUENA VISTA	27,691	OH
1.1.50	BOGGY MARSH	K959	BUENA VISTA	55,578	OH
1.1.51	CENTRAL PARK	K495	S. E. ORLANDO	15,907	OH
1.1.52	CENTRAL PARK	W0494	S. E. ORLANDO	21,210	OH
1.1.53	CENTRAL PARK	W0497	S. E. ORLANDO	28,574	OH
1.1.54	CENTRAL PARK	W0500	S. E. ORLANDO	10,900	OH
1.1.55	CLEARWATER	C10	CLEARWATER	24,352	OH
1.1.56	CLEARWATER	C11	CLEARWATER	22,290	OH
1.1.57	CLEARWATER	C12	CLEARWATER	19,050	OH
1.1.58	CLEARWATER	C18	CLEARWATER	24,941	OH
1.1.59	CROSS BAYOU	J141	WALSINGHAM	22,879	OH
1.1.60	CROSS BAYOU	J143	WALSINGHAM	16,693	OH
	SUBTOTAL			**2,158,277**	

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Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.1	**Feeder Hardening - Distribution**				
		Substation	**Feeder**	**Operations Center**		
	1.1.61	CROSS BAYOU	J148	WALSINGHAM	35,939	OH
	1.1.62	CROWN POINT	K278	WINTER GARDEN	16,791	OH
	1.1.63	CURLEW	C4973	SEVEN SPRINGS	40,947	OH
	1.1.64	CURLEW	C4976	SEVEN SPRINGS	44,580	OH
	1.1.65	CURLEW	C4985	SEVEN SPRINGS	19,933	OH
	1.1.66	CURLEW	C4987	SEVEN SPRINGS	26,021	OH
	1.1.67	CURLEW	C4989	SEVEN SPRINGS	32,993	OH
	1.1.68	CURLEW	C4990	SEVEN SPRINGS	35,743	OH
	1.1.69	CURLEW	C4991	SEVEN SPRINGS	30,735	OH
	1.1.70	ECON	W0320	JAMESTOWN	32,895	OH
	1.1.71	ECON	W0321	JAMESTOWN	49,195	OH
	1.1.72	GATEWAY	X111	WALSINGHAM	11,881	OH
	1.1.73	GATEWAY	X113	WALSINGHAM	28,771	OH
	1.1.74	GATEWAY	X123	WALSINGHAM	15,220	OH
	1.1.75	GATEWAY	X125	WALSINGHAM	17,380	OH
	1.1.76	LAKE ALOMA	W0151	LONGWOOD	19,344	OH
	1.1.77	LAKE ALOMA	W0153	LONGWOOD	25,923	OH
	1.1.78	MAITLAND	M80	LONGWOOD	31,422	OH
	1.1.79	MAITLAND	M82	LONGWOOD	37,805	OH
	1.1.80	MAITLAND	W0079	LONGWOOD	26,512	OH
	1.1.81	MAITLAND	W0086	LONGWOOD	16,497	OH
	1.1.82	OAKHURST	J224	WALSINGHAM	33,189	OH
	1.1.83	OAKHURST	J227	WALSINGHAM	38,787	OH
	1.1.84	RIO PINAR	W0968	S. E. ORLANDO	29,458	OH
	1.1.85	RIO PINAR	W0970	S. E. ORLANDO	45,758	OH
	1.1.86	RIO PINAR	W0975	S. E. ORLANDO	39,376	OH
	1.1.87	SEVEN SPRINGS	C4501	SEVEN SPRINGS	43,205	OH
	1.1.88	SEVEN SPRINGS	C4508	SEVEN SPRINGS	24,941	OH
	1.1.89	SKY LAKE	W0363	S. E. ORLANDO	44,678	OH
	1.1.90	SKY LAKE	W0365	S. E. ORLANDO	30,440	OH
	1.1.91	SKY LAKE	W0366	S. E. ORLANDO	30,833	OH
	1.1.92	SKY LAKE	W0367	S. E. ORLANDO	28,182	OH
	1.1.93	SKY LAKE	W0368	S. E. ORLANDO	45,366	OH
	1.1.94	VINOY	X70	ST. PETERSBURG	25,629	OH
	1.1.95	VINOY	X71	ST. PETERSBURG	36,626	OH
	1.1.96	VINOY	X72	ST. PETERSBURG	27,985	OH
	1.1.97	VINOY	X78	ST. PETERSBURG	17,086	OH
	1.1.98	TBD	TBD	TBD	294,581	OH
	1.1.99	Engineering/Materials for 2025 Projects			0	OH
		SUBTOTAL			1,432,647	
	Feeder Hardening - Distribution		**TOTAL**		**3,590,924**	

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.2	**Feeder Hardening Wood Pole Replacement**				
		Substation	**Feeder**	**Operations Center**		
	1.2.1	WILLISTON 69KV	A124	Monticello	11,844	OH
	1.2.2	WILLISTON 69KV	A125	Monticello	0	OH
	1.2.3	ALACHUA 69KV	A143	Monticello	1,316	OH
	1.2.4	ALACHUA 69KV	A144	Monticello	376	OH
	1.2.5	DENHAM 69KV	C151	Seven Springs	1,316	OH
	1.2.6	DENHAM 69KV	C152	Seven Springs	1,316	OH
	1.2.7	DENHAM 69KV	C156	Seven Springs	752	OH
	1.2.8	DENHAM 69KV	C157	Seven Springs	940	OH
	1.2.9	ODESSA 69KV	C4318	Seven Springs	752	OH
	1.2.10	ODESSA 69KV	C4320	Seven Springs	752	OH
	1.2.11	ODESSA 69KV	C4322	Seven Springs	2,256	OH
	1.2.12	ODESSA 69KV	C4323	Seven Springs	376	OH
	1.2.13	ODESSA 69KV	C4328	Seven Springs	0	OH
	1.2.14	ODESSA 69KV	C4329	Seven Springs	1,316	OH
	1.2.15	NEW PORT RICHEY 115KV	C441	Seven Springs	752	OH
	1.2.16	NEW PORT RICHEY 115KV	C442	Seven Springs	1,504	OH
	1.2.17	NEW PORT RICHEY 115KV	C443	Seven Springs	1,692	OH
	1.2.18	NEW PORT RICHEY 115KV	C444	Seven Springs	752	OH
	1.2.19	ALDERMAN 115KV	C5000	Seven Springs	1,316	OH
	1.2.20	ALDERMAN 115KV	C5001	Seven Springs	376	OH
	1.2.21	BAYVIEW 115KV	C651	Clearwater	1,128	OH
	1.2.22	BAYVIEW 115KV	C652	Clearwater	3,384	OH
	1.2.23	BAYVIEW 115KV	C653	Clearwater	2,820	OH
	1.2.24	BAYVIEW 115KV	C654	Clearwater	1,128	OH
	1.2.25	BAYVIEW 115KV	C655	Clearwater	564	OH
		SUBTOTAL			**38,728**	

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1. Distribution					
1.2	**FH - Wood Pole Replacement & Inspection**				
	Substation	**Feeder**	**Operations Center**		
1.2.26	ULMERTON 230KV	J240	Walsingham	1,692	OH
1.2.27	ULMERTON 230KV	J241	Walsingham	376	OH
1.2.28	ULMERTON 230KV	J242	Walsingham	2,632	OH
1.2.29	ULMERTON 230KV	J243	Walsingham	564	OH
1.2.30	ULMERTON 230KV	J244	Walsingham	1,880	OH
1.2.31	ULMERTON 230KV	J245	Walsingham	188	OH
1.2.32	ULMERTON 230KV	J246	Walsingham	1,128	OH
1.2.33	ULMERTON 230KV	J247	Walsingham	752	OH
1.2.34	ULMERTON 230KV	J248	Walsingham	564	OH
1.2.35	LAKE PLACID 69KV	K1066	Highlands	3,760	OH
1.2.36	SUN N LAKES 69KV	K1135	Highlands	3,948	OH
1.2.37	SUN N LAKES 69KV	K1136	Highlands	376	OH
1.2.38	SUN N LAKES 69KV	K1137	Highlands	188	OH
1.2.39	LAKE MARION 69KV	K1286	Lake Wales	8,084	OH
1.2.40	LAKE MARION 69KV	K1287	Lake Wales	5,640	OH
1.2.41	SUN N LAKES 69KV	K1296	Highlands	5,452	OH
1.2.42	SUN N LAKES 69KV	K1297	Highlands	1,692	OH
1.2.43	CHAMPIONS GATE 69KV	K1762	Lake Wales	752	OH
1.2.44	EUSTIS SOUTH 69KV	M1054	Apopka	752	OH
1.2.45	EUSTIS SOUTH 69KV	M1055	Apopka	2,068	OH
1.2.46	EUSTIS SOUTH 69KV	M1056	Apopka	2,256	OH
1.2.47	EUSTIS SOUTH 69KV	M1057	Apopka	940	OH
1.2.48	EUSTIS SOUTH 69KV	M1058	Apopka	3,196	OH
1.2.49	EUSTIS SOUTH 69KV	M1059	Apopka	2,068	OH
1.2.50	LISBON 69KV	M1517	Apopka	1,692	OH
1.2.51	LISBON 69KV	M1518	Apopka	1,504	OH
1.2.52	EAST ORANGE 69KV	W0250	Jamestown	3,008	OH
1.2.53	EAST ORANGE 69KV	W0253	Jamestown	188	OH
1.2.54	EAST ORANGE 69KV	W0255	Jamestown	188	OH
1.2.55	EAST ORANGE 69KV	W0265	Jamestown	752	OH
1.2.56	EAST ORANGE 69KV	W0274	Jamestown	564	OH
1.2.57	EAST ORANGE 69KV	W0281	Jamestown	188	OH
1.2.58	WINTER PARK EAST 230KV	W0924	Jamestown	1,316	OH
1.2.59	WINTER PARK EAST 230KV	W0925	Jamestown	940	OH
1.2.60	WINTER PARK EAST 230KV	W0926	Jamestown	1,316	OH
1.2.61	WINTER PARK EAST 230KV	W0927	Jamestown	940	OH
1.2.62	WINTER PARK EAST 230KV	W0928	Jamestown	1,880	OH
1.2.63	WINTER PARK EAST 230KV	W0929	Jamestown	1,128	OH
1.2.64	WINTER PARK EAST 230KV	W0930	Jamestown	752	OH
1.2.65	WINTER PARK EAST 230KV	W0931	Jamestown	2,068	OH
1.2.66	BAYBORO SOUTH 115KV	X18	St. Petersburg	940	OH
1.2.67	SIXTEENTH STREET 115KV	X31	St. Petersburg	4,512	OH
1.2.68	SIXTEENTH STREET 115KV	X34	St. Petersburg	5,452	OH
1.2.69	PINE RIDGE 115KV	A423	Inverness	6,912	OH
1.2.70	LARGO 230KV	J402	Clearwater	768	OH
1.2.71	LARGO 230KV	J404	Clearwater	1,344	OH
1.2.72	LARGO 230KV	J408	Clearwater	1,536	OH
1.2.73	LARGO 230KV	J409	Clearwater	960	OH
1.2.74	FROSTPROOF 69KV	K100	Lake Wales	5,952	OH
1.2.75	FROSTPROOF 69KV	K101	Lake Wales	4,416	OH
1.2.76	FROSTPROOF 69KV	K103	Lake Wales	192	OH
1.2.77	FROSTPROOF 69KV	K104	Lake Wales	6,912	OH
1.2.78	SOUTH BARTOW 69KV	K154	Lake Wales	192	OH
1.2.79	BOWLEGS CREEK	K1572	Highlands	0	OH
1.2.80	FORT MEADE 230KV	K170	Highlands	192	OH
1.2.81	LAKE OF THE HILLS 69KV	K1884	Lake Wales	768	OH
1.2.82	LAKE OF THE HILLS 69KV	K1885	Lake Wales	3,264	OH
1.2.83	WINTER GARDEN 69KV	K205	Winter Garden	1,728	OH
1.2.84	WINTER GARDEN 69KV	K206	Winter Garden	2,112	OH
1.2.85	WINTER GARDEN 69KV	K207	Winter Garden	2,304	OH
	SUBTOTAL			**119,828**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
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Project Listing by Each Program

Line				O&M Expenditures	OH or UG
1. Distribution					
1.2 FH - Wood Pole Replacement & Inspection					
Substation	**Feeder**	**Operations Center**			
1.2.86	PEMBROKE 69KV	K3205	Highlands	384	OH
1.2.87	DUNDEE 230KV	K3244	Lake Wales	5,760	OH
1.2.88	DUNDEE 230KV	K3245	Lake Wales	4,992	OH
1.2.89	DUNDEE 230KV	K3246	Lake Wales	2,304	OH
1.2.90	CITRUSVILLE 69KV	K35	Lake Wales	192	OH
1.2.91	CITRUSVILLE 69KV	K61	Lake Wales	0	OH
1.2.92	CITRUSVILLE 69KV	K62	Lake Wales	192	OH
1.2.93	DAVENPORT 69KV	K7	Lake Wales	4,800	OH
1.2.94	DAVENPORT 69KV	K8	Lake Wales	4,608	OH
1.2.95	WEST LAKE WALES 230KV	K866	Lake Wales	6,912	OH
1.2.96	WEST LAKE WALES 230KV	K871	Lake Wales	384	OH
1.2.97	BAY RIDGE 69KV	M445	Apopka	3,456	OH
1.2.98	BAY RIDGE 69KV	M447	Apopka	1,920	OH
1.2.99	BAY RIDGE 69KV	M453	Apopka	4,224	OH
1.2.100	ALTAMONTE 230KV	M571	Longwood	768	OH
1.2.101	ALTAMONTE 230KV	M573	Longwood	1,728	OH
1.2.102	ALTAMONTE 230KV	M574	Longwood	1,728	OH
1.2.103	ALTAMONTE 230KV	M576	Longwood	2,304	OH
1.2.104	ALTAMONTE 230KV	M579	Longwood	1,152	OH
1.2.105	PERRY 230KV	N10	Monticello	4,416	OH
1.2.106	PERRY NORTH 69KV	N14	Monticello	10,176	OH
1.2.107	PERRY NORTH 69KV	N15	Monticello	4,992	OH
1.2.108	FOLEY 69KV	N18	Monticello	192	OH
1.2.109	FOLEY 69KV	N19	Monticello	192	OH
1.2.110	FOLEY 69KV	N20	Monticello	192	OH
1.2.111	ST MARKS WEST 69KV	N331	Monticello	192	OH
1.2.112	ST MARKS WEST 69KV	N336	Monticello	5,568	OH
1.2.113	WAUKEENAH 115KV	N64	Monticello	6,720	OH
1.2.114	WAUKEENAH 115KV	N65	Monticello	5,376	OH
1.2.115	PERRY 230KV	N7	Monticello	5,568	OH
1.2.116	PERRY 230KV	N9	Monticello	7,104	OH
1.2.117	DELTONA EAST 115KV	W0124	Deland	3,072	OH
1.2.118	DELTONA EAST 115KV	W0126	Deland	2,304	OH
1.2.119	DELTONA EAST 115KV	W0130	Deland	3,264	OH
1.2.120	DELTONA EAST 115KV	W0132	Deland	3,840	OH
1.2.121	HIGHBANKS 115KV	W0751	Deland	3,072	OH
1.2.122	HIGHBANKS 115KV	W0752	Deland	1,344	OH
1.2.123	BITHLO 230KV	W0951	Jamestown	192	OH
1.2.124	BITHLO 230KV	W0953	Jamestown	768	OH
1.2.125	BITHLO 230KV	W0954	Jamestown	2,112	OH
1.2.126	BITHLO 230KV	W0956	Jamestown	11,520	OH
1.2.127	LAKE HELEN 115KV	W1700	Deland	2,496	OH
1.2.128	LAKE HELEN 115KV	W1701	Deland	960	OH
1.2.129	LAKE HELEN 115KV	W1703	Deland	2,496	OH
1.2.130	LAKE HELEN 115KV	W1704	Deland	2,496	OH
1.2.131	MAXIMO 115KV	X140	St. Petersburg	5,184	OH
1.2.132	MAXIMO 115KV	X141	St. Petersburg	2,112	OH
1.2.133	MAXIMO 115KV	X143	St. Petersburg	3,072	OH
1.2.134	MAXIMO 115KV	X149	St. Petersburg	5,376	OH
1.2.135	MAXIMO 115KV	X150	St. Petersburg	3,072	OH
1.2.136	MAXIMO 115KV	X151	St. Petersburg	1,152	OH
1.2.137	MAXIMO 115KV	X152	St. Petersburg	192	OH
1.2.138	DISSTON 115KV	X60	Walsingham	4,800	OH
1.2.139	DISSTON 115KV	X61	Walsingham	1,344	OH
1.2.140	DISSTON 115KV	X62	Walsingham	4,032	OH
1.2.141	DISSTON 115KV	X63	Walsingham	3,840	OH
1.2.142	DISSTON 115KV	X65	Walsingham	1,344	OH
1.2.143	DISSTON 115KV	X67	Walsingham	4,802	OH
	SUBTOTAL			**178,754**	
FH - Wood Pole Replacement		**TOTAL**		**337,310**	
FH - Wood Pole Inspection				1,013,119	
FH - Wood Pole Replacement & Inspection				**1,350,429**	

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Line				O&M Expenditures	OH or UG
1. Distribution					
1.3	**Lateral Hardening - O/H**				
	Substation	**Feeder**	**Operations Center**		
1.3.1	SAFETY HARBOR	C3523	CLEARWATER	12,518	OH
1.3.2	SAFETY HARBOR	C3525	CLEARWATER	29,087	OH
1.3.3	BROOKER CREEK	C5401	SEVEN SPRINGS	364	OH
1.3.4	BROOKER CREEK	C5405	SEVEN SPRINGS	4,128	OH
1.3.5	BROOKER CREEK	C5406	SEVEN SPRINGS	17,800	OH
1.3.6	PALM HARBOR	C753	SEVEN SPRINGS	10,508	OH
1.3.7	PALM HARBOR	C756	SEVEN SPRINGS	39,594	OH
1.3.8	PALM HARBOR	C757	SEVEN SPRINGS	29,356	OH
1.3.9	STARKEY	J114	WALSINGHAM	32,649	OH
1.3.10	STARKEY	J115	WALSINGHAM	13,514	OH
1.3.11	TAYLOR AVENUE	J2905	WALSINGHAM	41,302	OH
1.3.12	WALSINGHAM	J555	WALSINGHAM	16,912	OH
1.3.13	SEMINOLE	J888	WALSINGHAM	2,689	OH
1.3.14	SEMINOLE	J893	WALSINGHAM	27,966	OH
1.3.15	DINNER LAKE	K1687	HIGHLANDS	58,638	OH
1.3.16	DINNER LAKE	K1688	HIGHLANDS	69,017	OH
1.3.17	DINNER LAKE	K1689	HIGHLANDS	76,057	OH
1.3.18	DINNER LAKE	K1690	HIGHLANDS	81,382	OH
1.3.19	DINNER LAKE	K1691	HIGHLANDS	81,312	OH
1.3.20	MEADOW WOODS SOUTH	K1775	S. E. ORLANDO	5,307	OH
1.3.21	MEADOW WOODS SOUTH	K1778	S. E. ORLANDO	12,079	OH
1.3.22	INTERNATIONAL DRIVE	K4815	BUENA VISTA	3,052	OH
1.3.23	MONTVERDE	K4833	CLERMONT	24,572	OH
1.3.24	MONTVERDE	K4836	CLERMONT	10,171	OH
1.3.25	CLERMONT	K601	CLERMONT	32,147	OH
1.3.26	CLERMONT	K605	CLERMONT	15,230	OH
1.3.27	SHINGLE CREEK	K857	BUENA VISTA	2,789	OH
1.3.28	SHINGLE CREEK	K863	BUENA VISTA	5,744	OH
1.3.29	VINELAND	K903	BUENA VISTA	63,863	OH
1.3.30	VINELAND	K907	BUENA VISTA	10,737	OH
1.3.31	BONNET CREEK	K976	BUENA VISTA	6,867	OH
1.3.32	LONGWOOD	M143	LONGWOOD	72,807	OH
1.3.33	LONGWOOD	M144	LONGWOOD	27,231	OH
1.3.34	NORTH LONGWOOD	M1757	LONGWOOD	3,627	OH
1.3.35	NORTH LONGWOOD	M1758	LONGWOOD	63,252	OH
1.3.36	NORTH LONGWOOD	M1760	LONGWOOD	58,577	OH
1.3.37	CASSELBERRY	W0022	JAMESTOWN	9,812	OH
1.3.38	CASSELBERRY	W0025	JAMESTOWN	8,756	OH
1.3.39	CASSELBERRY	W0027	JAMESTOWN	38,743	OH
1.3.40	CASSELBERRY	W0029	JAMESTOWN	26,742	OH
1.3.41	DELEON SPRINGS	W0034	DELAND	138,021	OH
1.3.42	CENTRAL PLAZA	X262	ST. PETERSBURG	62,518	OH
1.3.43	CENTRAL PLAZA	X268	ST. PETERSBURG	109,057	OH
1.3.44	KENNETH CITY	X50	WALSINGHAM	28,839	OH
1.3.45	KENNETH CITY	X53	WALSINGHAM	42,879	OH
1.3.46	CLEARWATER	C10	CLEARWATER	13,412	OH
1.3.47	CLEARWATER	C11	CLEARWATER	26,824	OH
1.3.48	CLEARWATER	C12	CLEARWATER	12,095	OH
1.3.49	CLEARWATER	C18	CLEARWATER	6,747	OH
1.3.50	SEVEN SPRINGS	C4501	SEVEN SPRINGS	34,394	OH
1.3.51	SEVEN SPRINGS	C4508	SEVEN SPRINGS	13,165	OH
1.3.52	CURLEW	C4973	SEVEN SPRINGS	3,880	OH
1.3.53	CURLEW	C4976	SEVEN SPRINGS	3,677	OH
1.3.54	CURLEW	C4985	SEVEN SPRINGS	4,959	OH
1.3.55	CURLEW	C4987	SEVEN SPRINGS	1,990	OH
1.3.56	CURLEW	C4989	SEVEN SPRINGS	3,168	OH
1.3.57	CURLEW	C4990	SEVEN SPRINGS	11,562	OH
1.3.58	CURLEW	C4991	SEVEN SPRINGS	6,572	OH
1.3.59	CROSS BAYOU	J141	WALSINGHAM	13,247	OH
1.3.60	CROSS BAYOU	J143	WALSINGHAM	11,190	OH
	SUBTOTAL			**1,695,094**	

Duke Energy Florida
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Project Listing by Each Program

Line				O&M Expenditures	OH or UG
1. Distribution					
1.3 Lateral Hardening - O/H					
	Substation	**Feeder**	**Operations Center**		
1.3.61	CROSS BAYOU	J148	WALSINGHAM	17,032	OH
1.3.62	OAKHURST	J224	WALSINGHAM	18,184	OH
1.3.63	OAKHURST	J227	WALSINGHAM	12,013	OH
1.3.64	CROWN POINT	K278	WINTER GARDEN	4,608	OH
1.3.65	CENTRAL PARK	K495	S. E. ORLANDO	7,652	OH
1.3.66	BAY HILL	K67	BUENA VISTA	4,443	OH
1.3.67	BAY HILL	K68	BUENA VISTA	26,083	OH
1.3.68	BAY HILL	K73	BUENA VISTA	1,563	OH
1.3.69	BAY HILL	K76	BUENA VISTA	6,747	OH
1.3.70	BOGGY MARSH	K957	BUENA VISTA	2,304	OH
1.3.71	BOGGY MARSH	K959	BUENA VISTA	36,615	OH
1.3.72	MAITLAND	M80	LONGWOOD	9,298	OH
1.3.73	MAITLAND	M82	LONGWOOD	10,203	OH
1.3.74	MAITLAND	W0079	LONGWOOD	19,830	OH
1.3.75	MAITLAND	W0086	LONGWOOD	4,772	OH
1.3.76	LAKE ALOMA	W0151	LONGWOOD	5,266	OH
1.3.77	LAKE ALOMA	W0153	LONGWOOD	12,260	OH
1.3.78	ECON	W0320	JAMESTOWN	24,849	OH
1.3.79	ECON	W0321	JAMESTOWN	42,046	OH
1.3.80	SKY LAKE	W0363	S. E. ORLANDO	131,433	OH
1.3.81	SKY LAKE	W0365	S. E. ORLANDO	7,159	OH
1.3.82	SKY LAKE	W0366	S. E. ORLANDO	8,557	OH
1.3.83	SKY LAKE	W0367	S. E. ORLANDO	1,563	OH
1.3.84	SKY LAKE	W0368	S. E. ORLANDO	23,779	OH
1.3.85	CENTRAL PARK	W0494	S. E. ORLANDO	5,924	OH
1.3.86	CENTRAL PARK	W0497	S. E. ORLANDO	1,975	OH
1.3.87	CENTRAL PARK	W0500	S. E. ORLANDO	22,216	OH
1.3.88	RIO PINAR	W0968	S. E. ORLANDO	7,159	OH
1.3.89	RIO PINAR	W0970	S. E. ORLANDO	5,595	OH
1.3.90	RIO PINAR	W0975	S. E. ORLANDO	13,576	OH
1.3.91	GATEWAY	X111	WALSINGHAM	3,867	OH
1.3.92	GATEWAY	X113	WALSINGHAM	10,861	OH
1.3.93	GATEWAY	X123	WALSINGHAM	9,874	OH
1.3.94	GATEWAY	X125	WALSINGHAM	1,399	OH
1.3.95	VINOY	X70	ST. PETERSBURG	40,318	OH
1.3.96	VINOY	X71	ST. PETERSBURG	125,814	OH
1.3.97	VINOY	X72	ST. PETERSBURG	44,934	OH
1.3.98	VINOY	X78	ST. PETERSBURG	53,894	OH
	SUBTOTAL			**785,665**	
Lateral Hardening - O/H		**TOTAL**		**2,480,759**	

Duke Energy Florida
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Line				O&M Expenditures	OH or UG
1. Distribution					
1.4 LH - Wood Pole Replacement & Inspection					
	Substation	**Feeder**	**Operations Center**		
1.4.1	WILLISTON 69KV	A124	Monticello	37,600	OH
1.4.2	ALACHUA 69KV	A144	Monticello	1,504	OH
1.4.3	DENHAM 69KV	C151	Seven Springs	4,324	OH
1.4.4	DENHAM 69KV	C157	Seven Springs	3,008	OH
1.4.5	ODESSA 69KV	C4322	Seven Springs	6,956	OH
1.4.6	ODESSA 69KV	C4323	Seven Springs	1,504	OH
1.4.7	ODESSA 69KV	C4329	Seven Springs	4,324	OH
1.4.8	NEW PORT RICHEY 115KV	C442	Seven Springs	4,888	OH
1.4.9	NEW PORT RICHEY 115KV	C443	Seven Springs	5,076	OH
1.4.10	ALDERMAN 115KV	C5000	Seven Springs	4,136	OH
1.4.11	ALDERMAN 115KV	C5003	Seven Springs	5,264	OH
1.4.12	ALDERMAN 115KV	C5012	Seven Springs	7,520	OH
1.4.13	BAYVIEW 115KV	C652	Clearwater	10,716	OH
1.4.14	BAYVIEW 115KV	C653	Clearwater	9,024	OH
1.4.15	BAYVIEW 115KV	C656	Clearwater	11,468	OH
1.4.16	ULMERTON 230KV	J240	Walsingham	5,076	OH
1.4.17	ULMERTON 230KV	J241	Walsingham	1,316	OH
1.4.18	ULMERTON 230KV	J242	Walsingham	8,272	OH
1.4.19	ULMERTON 230KV	J243	Walsingham	1,880	OH
1.4.20	ULMERTON 230KV	J244	Walsingham	5,828	OH
1.4.21	ULMERTON 230KV	J245	Walsingham	376	OH
1.4.22	ULMERTON 230KV	J246	Walsingham	3,384	OH
1.4.23	ULMERTON 230KV	J247	Walsingham	2,256	OH
1.4.24	ULMERTON 230KV	J248	Walsingham	1,504	OH
1.4.25	SUN N LAKES 69KV	K1136	Highlands	1,504	OH
1.4.26	LAKE MARION 69KV	K1286	Lake Wales	25,944	OH
1.4.27	LAKE MARION 69KV	K1287	Lake Wales	17,860	OH
1.4.28	SUN N LAKES 69KV	K1296	Highlands	17,484	OH
1.4.29	SUN N LAKES 69KV	K1300	Highlands	5,828	OH
1.4.30	LAKE PLACID 69KV	K1320	Highlands	22,372	OH
1.4.31	INTERCESSION CITY PLANT 230KV	K967	Lake Wales	4,700	OH
1.4.32	LISBON 69KV	M1518	Apopka	5,076	OH
1.4.33	LISBON 69KV	M1519	Apopka	11,092	OH
1.4.34	LISBON 69KV	M1520	Apopka	12,596	OH
1.4.35	LAKE EMMA 230KV	M422	Longwood	188	OH
1.4.36	LAKE EMMA 230KV	M423	Longwood	188	OH
1.4.37	LAKE EMMA 230KV	M425	Longwood	188	OH
1.4.38	LAKE EMMA 230KV	M426	Longwood	5,264	OH
1.4.39	LAKE EMMA 230KV	M428	Longwood	1,504	OH
1.4.40	UMATILLA 69KV	M4407	Apopka	13,912	OH
1.4.41	PORT ST JOE INDUSTRIAL 69KV	N202	Monticello	8,084	OH
1.4.42	EAST ORANGE 69KV	W0250	Jamestown	9,400	OH
1.4.43	EAST ORANGE 69KV	W0274	Jamestown	1,880	OH
1.4.44	EAST ORANGE 69KV	W0281	Jamestown	564	OH
1.4.45	WINTER PARK EAST 230KV	W0924	Jamestown	3,948	OH
1.4.46	WINTER PARK EAST 230KV	W0926	Jamestown	4,324	OH
1.4.47	WINTER PARK EAST 230KV	W0927	Jamestown	3,196	OH
1.4.48	WINTER PARK EAST 230KV	W0928	Jamestown	5,828	OH
1.4.49	WINTER PARK EAST 230KV	W0929	Jamestown	3,384	OH
1.4.50	WINTER PARK EAST 230KV	W0931	Jamestown	6,580	OH
1.4.51	UCF 69KV	W1013	Jamestown	752	OH
1.4.52	UCF 69KV	W1018	Jamestown	3,384	OH
1.4.53	BAYBORO SOUTH 115KV	X20	St. Petersburg	1,692	OH
1.4.54	SIXTEENTH STREET 115KV	X31	St. Petersburg	14,288	OH
1.4.55	SIXTEENTH STREET 115KV	X34	St. Petersburg	17,108	OH
1.4.56	PINE RIDGE 115KV	A422	Inverness	16,896	OH
1.4.57	PINE RIDGE 115KV	A425	Inverness	13,056	OH
1.4.58	LARGO 230KV	J402	Clearwater	2,112	OH
1.4.59	LARGO 230KV	J404	Clearwater	4,416	OH
1.4.60	LARGO 230KV	J408	Clearwater	4,992	OH
	SUBTOTAL			**418,788**	

Duke Energy Florida
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Project Listing by Each Program

Line				O&M Expenditures	OH or UG
1. Distribution					
1.4 LH - Wood Pole Replacement & Inspection					
	Substation	**Feeder**	**Operations Center**		
1.4.61	LARGO 230KV	J409	Clearwater	2,688	OH
1.4.62	FROSTPROOF 69KV	K100	Lake Wales	18,624	OH
1.4.63	FROSTPROOF 69KV	K101	Lake Wales	14,016	OH
1.4.64	FROSTPROOF 69KV	K102	Lake Wales	20,928	OH
1.4.65	FROSTPROOF 69KV	K103	Lake Wales	576	OH
1.4.66	SOUTH BARTOW 69KV	K154	Lake Wales	576	OH
1.4.67	BOWLEGS CREEK	K1572	Highlands	192	OH
1.4.68	LAKE OF THE HILLS 69KV	K1885	Lake Wales	10,368	OH
1.4.69	WINTER GARDEN 69KV	K205	Winter Garden	5,568	OH
1.4.70	WINTER GARDEN 69KV	K206	Winter Garden	6,720	OH
1.4.71	WINTER GARDEN 69KV	K207	Winter Garden	7,296	OH
1.4.72	DUNDEE 230KV	K3244	Lake Wales	18,432	OH
1.4.73	DUNDEE 230KV	K3245	Lake Wales	15,552	OH
1.4.74	DUNDEE 230KV	K3246	Lake Wales	7,104	OH
1.4.75	CITRUSVILLE 69KV	K61	Lake Wales	192	OH
1.4.76	CITRUSVILLE 69KV	K62	Lake Wales	576	OH
1.4.77	DAVENPORT 69KV	K7	Lake Wales	14,976	OH
1.4.78	DAVENPORT 69KV	K8	Lake Wales	14,784	OH
1.4.79	WEST LAKE WALES 230KV	K866	Lake Wales	21,888	OH
1.4.80	DAVENPORT 69KV	K9	Lake Wales	6,720	OH
1.4.81	BAY RIDGE 69KV	M447	Apopka	6,336	OH
1.4.82	BAY RIDGE 69KV	M451	Apopka	21,120	OH
1.4.83	ALTAMONTE 230KV	M571	Longwood	2,688	OH
1.4.84	ALTAMONTE 230KV	M573	Longwood	5,568	OH
1.4.85	ALTAMONTE 230KV	M574	Longwood	5,568	OH
1.4.86	ALTAMONTE 230KV	M575	Longwood	2,688	OH
1.4.87	ALTAMONTE 230KV	M576	Longwood	6,912	OH
1.4.88	PERRY NORTH 69KV	N15	Monticello	16,128	OH
1.4.89	FOLEY 69KV	N18	Monticello	576	OH
1.4.90	FOLEY 69KV	N19	Monticello	768	OH
1.4.91	FOLEY 69KV	N20	Monticello	768	OH
1.4.92	ST MARKS WEST 69KV	N331	Monticello	384	OH
1.4.93	ST MARKS WEST 69KV	N332	Monticello	29,952	OH
1.4.94	ST MARKS WEST 69KV	N336	Monticello	17,664	OH
1.4.95	WAUKEENAH 115KV	N64	Monticello	21,312	OH
1.4.96	WAUKEENAH 115KV	N65	Monticello	16,704	OH
1.4.97	PERRY 230KV	N7	Monticello	17,856	OH
1.4.98	PERRY 230KV	N8	Monticello	8,448	OH
1.4.99	PERRY 230KV	N9	Monticello	22,464	OH
1.4.100	DELTONA EAST 115KV	W0123	Deland	10,944	OH
1.4.101	DELTONA EAST 115KV	W0124	Deland	9,984	OH
1.4.102	DELTONA EAST 115KV	W0126	Deland	7,488	OH
1.4.103	DELTONA EAST 115KV	W0130	Deland	10,560	OH
1.4.104	DELTONA EAST 115KV	W0132	Deland	11,904	OH
1.4.105	HIGHBANKS 115KV	W0751	Deland	9,408	OH
1.4.106	HIGHBANKS 115KV	W0752	Deland	4,416	OH
1.4.107	BITHLO 230KV	W0951	Jamestown	576	OH
1.4.108	BITHLO 230KV	W0953	Jamestown	2,688	OH
1.4.109	BITHLO 230KV	W0954	Jamestown	6,912	OH
1.4.110	BITHLO 230KV	W0956	Jamestown	36,480	OH
1.4.111	LAKE HELEN 115KV	W1700	Deland	7,680	OH
1.4.112	LAKE HELEN 115KV	W1701	Deland	3,264	OH
1.4.113	LAKE HELEN 115KV	W1703	Deland	7,680	OH
1.4.114	MAXIMO 115KV	X140	St. Petersburg	16,512	OH
1.4.115	MAXIMO 115KV	X141	St. Petersburg	6,336	OH
1.4.116	MAXIMO 115KV	X142	St. Petersburg	3,456	OH
1.4.117	MAXIMO 115KV	X143	St. Petersburg	9,600	OH
1.4.118	MAXIMO 115KV	X149	St. Petersburg	17,280	OH
1.4.119	MAXIMO 115KV	X150	St. Petersburg	9,792	OH
1.4.120	DISSTON 115KV	X60	Walsingham	15,168	OH
1.4.121	DISSTON 115KV	X61	Walsingham	4,224	OH
1.4.122	DISSTON 115KV	X62	Walsingham	12,864	OH
1.4.123	DISSTON 115KV	X63	Walsingham	12,288	OH
1.4.124	DISSTON 115KV	X65	Walsingham	4,416	OH
1.4.125	DISSTON 115KV	X67	Walsingham	14,975	OH
	SUBTOTAL			**648,575**	
	LH - Wood Pole Replacement Total			**1,067,363**	
	LH - Wood Pole Inspection Total			**3,208,519**	
LH - Wood Pole Replacement & Inspection		**TOTAL**		**4,275,882**	

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Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.1.1	BONNET CREEK	K973	BUENA VISTA	28,248	OH
	1.5.1.2	BONNET CREEK	K975	BUENA VISTA	5,650	OH
	1.5.1.3	BONNET CREEK	K1230	BUENA VISTA	1,883	OH
	1.5.1.4	CASSELBERRY	W0017	JAMESTOWN	54,613	OH
	1.5.1.5	CASSELBERRY	W0028	JAMESTOWN	18,832	OH
	1.5.1.6	CENTRAL PLAZA	X265	ST. PETERSBURG	41,430	OH
	1.5.1.7	CENTRAL PLAZA	X262	ST. PETERSBURG	26,365	OH
	1.5.1.8	CENTRAL PLAZA	X263	ST. PETERSBURG NETWORK	1,883	OH
	1.5.1.9	CENTRAL PLAZA	X266	ST. PETERSBURG NETWORK	1,883	OH
	1.5.1.10	DINNER LAKE	K1687	HIGHLANDS	28,248	OH
	1.5.1.11	DINNER LAKE	K1684	HIGHLANDS	1,883	OH
	1.5.1.12	INTERNATIONAL DRIVE	K4815	BUENA VISTA	26,365	OH
	1.5.1.13	INTERNATIONAL DRIVE	K4817	BUENA VISTA	18,832	OH
	1.5.1.14	KENNETH CITY	X50	WALSINGHAM	32,014	OH
	1.5.1.15	MEADOW WOODS SOUTH	K1775	S. E. ORLANDO	5,650	OH
	1.5.1.16	MEADOW WOODS SOUTH	K1781	S. E. ORLANDO	3,766	OH
	1.5.1.17	MONTVERDE	K4845	CLERMONT	33,898	OH
	1.5.1.18	MONTVERDE	K4841	CLERMONT	32,014	OH
	1.5.1.19	MONTVERDE	K4837	CLERMONT	11,299	OH
	1.5.1.20	MONTVERDE	K4833	CLERMONT	3,766	OH
	1.5.1.21	NORTH LONGWOOD	M1749	LONGWOOD	41,430	OH
	1.5.1.22	NORTH LONGWOOD	M1757	LONGWOOD	30,131	OH
	1.5.1.23	PALM HARBOR	C752	SEVEN SPRINGS	41,430	OH
	1.5.1.24	SAFETY HARBOR	C3521	CLEARWATER	41,430	OH
	1.5.1.25	SEMINOLE	J888	WALSINGHAM	37,664	OH
	1.5.1.26	SHINGLE CREEK	K49	BUENA VISTA	20,715	OH
	1.5.1.27	SHINGLE CREEK	K864	BUENA VISTA	1,883	OH
	1.5.1.28	SHINGLE CREEK	K868	BUENA VISTA	1,883	OH
	1.5.1.29	STARKEY	J113	WALSINGHAM	20,715	OH
	1.5.1.30	TAYLOR AVENUE	J2902	WALSINGHAM	58,379	OH
	1.5.1.31	VINELAND	K910	BUENA VISTA	5,650	OH
	1.5.1.32	VINELAND	K913	BUENA VISTA	3,766	OH
	1.5.1.33	VINELAND	K907	BUENA VISTA	1,883	OH
	1.5.1.34	WALSINGHAM	J551	WALSINGHAM	32,014	OH
	1.5.1.35	WALSINGHAM	J553	WALSINGHAM	30,131	OH
	1.5.1.36	DELTONA EAST	W0124	DELAND	37,664	OH
	1.5.1.37	LAKE WALES	K56	LAKE WALES	47,080	OH
	1.5.1.38	EAST ORANGE	W0265	JAMESTOWN	58,379	OH
	1.5.1.39	LARGO	J403	CLEARWATER	39,547	OH
	1.5.1.40	ULMERTON	J241	WALSINGHAM	35,781	OH
	1.5.1.41	ZEPHYRHILLS NORTH	C340	ZEPHYRHILLS	50,846	OH
	1.5.1.42	ZEPHYRHILLS NORTH	C342	ZEPHYRHILLS	20,715	OH
	1.5.1.43	PERRY	N7	MONTICELLO-PERRY	41,430	OH
	1.5.1.44	LAKE WEIR	A64	OCALA	45,197	OH
	1.5.1.45	HOLDER	A48	INVERNESS-DUNNELLON	18,832	OH
	1.5.1.46	WILLISTON	A124	MONTICELLO-TRENTON	9,416	OH
	1.5.1.47	BROOKSVILLE	A96	INVERNESS-BROOKSVILLE	37,664	OH
	1.5.1.48	LARGO	J405	CLEARWATER	20,715	OH
	1.5.1.49	HIGHBANKS	W0752	DELAND	47,080	OH
	1.5.1.50	TAVARES EAST	M580	APOPKA-EUSTIS	37,664	OH
	1.5.1.51	MINNEOLA	K946	CLERMONT	16,949	OH
	1.5.1.52	EUSTIS	M500	APOPKA-EUSTIS	26,365	OH
	1.5.1.53	EUSTIS	M499	APOPKA-EUSTIS	47,080	OH
	1.5.1.54	LAKE WALES	K53	LAKE WALES	30,131	OH
	1.5.1.55	FROSTPROOF	K100	LAKE WALES	11,299	OH
	1.5.1.56	SILVER SPRINGS	A153	OCALA	5,650	OH
	1.5.1.57	INGLIS	A78	INVERNESS-CRYSTAL RIVER	3,766	OH
	1.5.1.58	Circle Square	A253	INVERNESS-DUNNELLON	1,883	OH
	1.5.1.59	WALSINGHAM	J556	WALSINGHAM	1,883	OH
	1.5.1.60	WALSINGHAM	J558	WALSINGHAM	1,883	OH
		SUBTOTAL			**1,442,525**	

Duke Energy Florida
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Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.1.61	ULMERTON WEST	J682	WALSINGHAM	1,883	OH
	1.5.1.62	ULMERTON WEST	J682	WALSINGHAM	1,883	OH
	1.5.1.63	ULMERTON WEST	J692	WALSINGHAM	1,883	OH
	1.5.1.64	DINNER LAKE	K1688	HIGHLANDS	1,883	OH
	1.5.1.65	LAKE BRYAN	K232	BUENA VISTA	1,883	OH
	1.5.1.66	INTERNATIONAL DRIVE	K4815	BUENA VISTA	1,883	OH
	1.5.1.67	INTERNATIONAL DRIVE	K4817	BUENA VISTA	1,883	OH
	1.5.1.68	WEKIVA	M101	APOPKA	1,883	OH
	1.5.1.69	WEKIVA	M101	APOPKA	1,883	OH
	1.5.1.70	WEKIVA	M107	APOPKA	1,883	OH
	1.5.1.71	EATONVILLE	M1139	LONGWOOD	1,883	OH
	1.5.1.72	DOUGLAS AVENUE	M1704	APOPKA	1,883	OH
	1.5.1.73	APOPKA SOUTH	M722	APOPKA	1,883	OH
	1.5.1.74	APOPKA SOUTH	M727	APOPKA	1,883	OH
	1.5.1.75	WINTER PARK	W0015	LONGWOOD	1,883	OH
	1.5.1.76	WINTER PARK	W0016	LONGWOOD	1,883	OH
	1.5.1.77	EAST ORANGE	W0265	JAMESTOWN	1,883	OH
	1.5.1.78	SUNFLOWER	W0472	JAMESTOWN	1,883	OH
	1.5.1.79	BITHLO	W0952	JAMESTOWN	1,883	OH
	1.5.1.80	BITHLO	W0955	JAMESTOWN	1,883	OH
	1.5.1.81	BITHLO	W0955	JAMESTOWN	1,883	OH
	1.5.1.82	BITHLO	W0956	JAMESTOWN	1,883	OH
	1.5.1.83	UCF NORTH	W0992	JAMESTOWN	1,883	OH
	1.5.1.84	UCF NORTH	W0992	JAMESTOWN	1,883	OH
	1.5.1.85	UCF	W1013	JAMESTOWN	1,883	OH
	1.5.1.86	UCF	W1015	JAMESTOWN	1,883	OH
	1.5.1.87	UCF	W1018	JAMESTOWN	1,883	OH
	1.5.1.88	BAY HILL	K302	WINTER GARDEN	1,837	OH
	1.5.1.89	BAY HILL	K304	WINTER GARDEN	1,837	OH
	1.5.1.90	BAY HILL	K67	BUENA VISTA	5,512	OH
	1.5.1.91	BAY HILL	K72	BUENA VISTA	1,837	OH
	1.5.1.92	BAY HILL	K74	BUENA VISTA	1,837	OH
	1.5.1.93	BAY HILL	K76	BUENA VISTA	1,837	OH
	1.5.1.94	BAY HILL	K77	BUENA VISTA	1,837	OH
	1.5.1.95	BAY HILL	K79	BUENA VISTA	5,512	OH
	1.5.1.96	BAY HILL	K903	BUENA VISTA	1,837	OH
	1.5.1.97	BAY HILL	K904	BUENA VISTA	1,837	OH
	1.5.1.98	BAY HILL	K906	BUENA VISTA	1,837	OH
	1.5.1.99	BAY HILL	K909	BUENA VISTA	1,837	OH
	1.5.1.100	BAY HILL	K925	BUENA VISTA	1,837	OH
	1.5.1.101	BAY HILL	K934	BUENA VISTA	1,837	OH
	1.5.1.102	CENTRAL PARK	K1026	S. E. ORLANDO	3,675	OH
	1.5.1.103	CENTRAL PARK	K1028	S. E. ORLANDO	5,512	OH
	1.5.1.104	CENTRAL PARK	K408	BUENA VISTA	1,837	OH
	1.5.1.105	CENTRAL PARK	K495	S. E. ORLANDO	1,837	OH
	1.5.1.106	CENTRAL PARK	K499	S. E. ORLANDO	1,837	OH
	1.5.1.107	CENTRAL PARK	K800	S. E. ORLANDO	1,837	OH
	1.5.1.108	CENTRAL PARK	K855	BUENA VISTA	1,837	OH
	1.5.1.109	CENTRAL PARK	W0493	S. E. ORLANDO	1,837	OH
	1.5.1.110	CENTRAL PARK	W0494	S. E. ORLANDO	1,837	OH
	1.5.1.111	CENTRAL PARK	W0497	S. E. ORLANDO	3,675	OH
	1.5.1.112	CENTRAL PARK	W0498	S. E. ORLANDO	1,837	OH
	1.5.1.113	CENTRAL PARK	W0500	S. E. ORLANDO	1,837	OH
	1.5.1.114	CENTRAL PARK	W0501	S. E. ORLANDO	1,837	OH
	1.5.1.115	CLEARWATER	C1008	CLEARWATER	9,187	OH
	1.5.1.116	CLEARWATER	C106	CLEARWATER	1,837	OH
	1.5.1.117	CLEARWATER	C107	CLEARWATER	3,675	OH
	1.5.1.118	CLEARWATER	C12	CLEARWATER	1,837	OH
	1.5.1.119	CLEARWATER	C14	CLEARWATER	1,837	OH
	1.5.1.120	CLEARWATER	C16	CLEARWATER	9,187	OH
		SUBTOTAL			**142,701**	

Duke Energy Florida
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Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.1.121	CLEARWATER	C17	CLEARWATER	5,512	OH
	1.5.1.122	CLEARWATER	C2806	CLEARWATER	5,512	OH
	1.5.1.123	CLEARWATER	C4	CLEARWATER	1,837	OH
	1.5.1.124	CLEARWATER	C7	CLEARWATER	1,837	OH
	1.5.1.125	CROSS BAYOU	J112	WALSINGHAM	1,837	OH
	1.5.1.126	CROSS BAYOU	J116	WALSINGHAM	1,837	OH
	1.5.1.127	CROSS BAYOU	J117	WALSINGHAM	1,837	OH
	1.5.1.128	CROSS BAYOU	J118	WALSINGHAM	7,349	OH
	1.5.1.129	CROSS BAYOU	J140	WALSINGHAM	1,837	OH
	1.5.1.130	CROSS BAYOU	J141	WALSINGHAM	1,837	OH
	1.5.1.131	CROSS BAYOU	J143	WALSINGHAM	1,837	OH
	1.5.1.132	CROSS BAYOU	J145	WALSINGHAM	1,837	OH
	1.5.1.133	CROSS BAYOU	J146	WALSINGHAM	1,837	OH
	1.5.1.134	CROSS BAYOU	J148	WALSINGHAM	1,837	OH
	1.5.1.135	CROSS BAYOU	J150	WALSINGHAM	1,837	OH
	1.5.1.136	CROSS BAYOU	J242	WALSINGHAM	3,675	OH
	1.5.1.137	CROSS BAYOU	J680	WALSINGHAM	0	OH
	1.5.1.138	CROSS BAYOU	J691	WALSINGHAM	1,837	OH
	1.5.1.139	CROSS BAYOU	X64	WALSINGHAM	1,837	OH
	1.5.1.140	CURLEW	C102	CLEARWATER	1,837	OH
	1.5.1.141	CURLEW	C3518	CLEARWATER	1,837	OH
	1.5.1.142	CURLEW	C3523	CLEARWATER	1,837	OH
	1.5.1.143	CURLEW	C3525	CLEARWATER	1,837	OH
	1.5.1.144	CURLEW	C3527	CLEARWATER	1,837	OH
	1.5.1.145	CURLEW	C4972	SEVEN SPRINGS	3,675	OH
	1.5.1.146	CURLEW	C4973	SEVEN SPRINGS	1,837	OH
	1.5.1.147	CURLEW	C4976	SEVEN SPRINGS	1,837	OH
	1.5.1.148	CURLEW	C4977	SEVEN SPRINGS	1,837	OH
	1.5.1.149	CURLEW	C4985	SEVEN SPRINGS	1,837	OH
	1.5.1.150	CURLEW	C4986	SEVEN SPRINGS	1,837	OH
	1.5.1.151	CURLEW	C4989	SEVEN SPRINGS	1,837	OH
	1.5.1.152	CURLEW	C4990	SEVEN SPRINGS	1,837	OH
	1.5.1.153	CURLEW	C4991	SEVEN SPRINGS	1,837	OH
	1.5.1.154	CURLEW	C5001	SEVEN SPRINGS	1,837	OH
	1.5.1.155	CURLEW	C5009	SEVEN SPRINGS	1,837	OH
	1.5.1.156	CURLEW	C5400	SEVEN SPRINGS	1,837	OH
	1.5.1.157	CURLEW	C5404	SEVEN SPRINGS	3,675	OH
	1.5.1.158	CURLEW	C5405	SEVEN SPRINGS	1,837	OH
	1.5.1.159	CURLEW	C5406	SEVEN SPRINGS	1,837	OH
	1.5.1.160	CURLEW	C756	SEVEN SPRINGS	1,837	OH
	1.5.1.161	CURLEW	C757	SEVEN SPRINGS	1,837	OH
	1.5.1.162	CURLEW	C900	CLEARWATER	1,837	OH
	1.5.1.163	CURLEW	C901	CLEARWATER	1,837	OH
	1.5.1.164	GATEWAY	J147	WALSINGHAM	1,837	OH
	1.5.1.165	GATEWAY	J240	WALSINGHAM	0	OH
	1.5.1.166	GATEWAY	J244	WALSINGHAM	0	OH
	1.5.1.167	GATEWAY	J246	WALSINGHAM	1,837	OH
	1.5.1.168	GATEWAY	X112	WALSINGHAM	1,837	OH
	1.5.1.169	GATEWAY	X113	WALSINGHAM	1,837	OH
	1.5.1.170	GATEWAY	X119	WALSINGHAM	1,837	OH
	1.5.1.171	GATEWAY	X120	WALSINGHAM	1,837	OH
	1.5.1.172	GATEWAY	X121	WALSINGHAM	1,837	OH
	1.5.1.173	GATEWAY	X123	WALSINGHAM	1,837	OH
	1.5.1.174	GATEWAY	X125	WALSINGHAM	0	OH
	1.5.1.175	GATEWAY	X25	ST. PETERSBURG	1,837	OH
	1.5.1.176	GATEWAY	X27	ST. PETERSBURG	1,837	OH
	1.5.1.177	GATEWAY	X282	ST. PETERSBURG	1,837	OH
	1.5.1.178	GATEWAY	X291	ST. PETERSBURG	1,837	OH
	1.5.1.179	GATEWAY	X60	WALSINGHAM	3,675	OH
	1.5.1.180	GATEWAY	X66	WALSINGHAM	3,675	OH
		SUBTOTAL			**124,924**	

Duke Energy Florida
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Line				O&M Expenditures	OH or UG
1. Distribution					
1.5 Self-Optimizing Grid - SOG (Automation)					
	Substation	**Feeder**	**Operations Center**		
1.5.1.181	LAKE ALOMA	W0151	LONGWOOD	1,837	OH
1.5.1.182	LAKE ALOMA	W0153	LONGWOOD	1,837	OH
1.5.1.183	LAKE ALOMA	W0158	LONGWOOD	1,837	OH
1.5.1.184	MAITLAND	M1	LONGWOOD	1,837	OH
1.5.1.185	MAITLAND	M1132	LONGWOOD	1,837	OH
1.5.1.186	MAITLAND	M1133	LONGWOOD	1,837	OH
1.5.1.187	MAITLAND	M1136	LONGWOOD	5,512	OH
1.5.1.188	MAITLAND	M1709	APOPKA	0	OH
1.5.1.189	MAITLAND	M1712	APOPKA	1,837	OH
1.5.1.190	MAITLAND	M2	LONGWOOD	0	OH
1.5.1.191	MAITLAND	M3	LONGWOOD	1,837	OH
1.5.1.192	MAITLAND	M4	LONGWOOD	1,837	OH
1.5.1.193	MAITLAND	M574	LONGWOOD	0	OH
1.5.1.194	MAITLAND	M575	LONGWOOD	1,837	OH
1.5.1.195	MAITLAND	M576	LONGWOOD	1,837	OH
1.5.1.196	MAITLAND	M579	LONGWOOD	1,837	OH
1.5.1.197	MAITLAND	M664	LONGWOOD	0	OH
1.5.1.198	MAITLAND	M666	LONGWOOD	0	OH
1.5.1.199	MAITLAND	M667	LONGWOOD	1,837	OH
1.5.1.200	MAITLAND	M668	LONGWOOD	7,349	OH
1.5.1.201	MAITLAND	M80	LONGWOOD	0	OH
1.5.1.202	MAITLAND	M81	LONGWOOD	1,837	OH
1.5.1.203	MAITLAND	M82	LONGWOOD	3,675	OH
1.5.1.204	MAITLAND	M84	LONGWOOD	0	OH
1.5.1.205	MAITLAND	M85	LONGWOOD	1,837	OH
1.5.1.206	MAITLAND	M907	LONGWOOD	1,837	OH
1.5.1.207	MAITLAND	M908	LONGWOOD	1,837	OH
1.5.1.208	MAITLAND	W0020	JAMESTOWN	1,837	OH
1.5.1.209	MAITLAND	W0025	JAMESTOWN	0	OH
1.5.1.210	MAITLAND	W0029	JAMESTOWN	0	OH
1.5.1.211	MAITLAND	W0079	LONGWOOD	1,837	OH
1.5.1.212	MAITLAND	W0086	LONGWOOD	0	OH
1.5.1.213	MAITLAND	W0087	LONGWOOD	1,837	OH
1.5.1.214	RIO PINAR	K2476	S. E. ORLANDO	1,837	OH
1.5.1.215	RIO PINAR	W0324	JAMESTOWN	1,837	OH
1.5.1.216	RIO PINAR	W0968	S. E. ORLANDO	5,512	OH
1.5.1.217	RIO PINAR	W0969	S. E. ORLANDO	1,837	OH
1.5.1.218	RIO PINAR	W0971	S. E. ORLANDO	1,837	OH
1.5.1.219	SEVEN SPRINGS	C301	SEVEN SPRINGS	1,837	OH
1.5.1.220	SEVEN SPRINGS	C4500	SEVEN SPRINGS	1,837	OH
1.5.1.221	SEVEN SPRINGS	C4507	SEVEN SPRINGS	1,837	OH
1.5.1.222	SEVEN SPRINGS	C4509	SEVEN SPRINGS	7,349	OH
1.5.1.223	SEVEN SPRINGS	C4510	SEVEN SPRINGS	1,837	OH
1.5.1.224	SEVEN SPRINGS	C4512	SEVEN SPRINGS	1,837	OH
1.5.1.225	SEVEN SPRINGS	C5401	SEVEN SPRINGS	1,837	OH
1.5.1.226	SEVEN SPRINGS	C5402	SEVEN SPRINGS	1,837	OH
1.5.1.227	VINOY	X31	ST. PETERSBURG	5,512	OH
1.5.1.228	VINOY	X71	ST. PETERSBURG	11,024	OH
1.5.1.229	VINOY	X72	ST. PETERSBURG	3,675	OH
1.5.1.230	VINOY	X78	ST. PETERSBURG	5,512	OH
1.5.1.231	Oakhurst	J223	WALSINGHAM	1,837	OH
1.5.1.232	Oakhurst	J225	WALSINGHAM	1,837	OH
1.5.1.233	Oakhurst	J226	WALSINGHAM	1,837	OH
1.5.1.234	Oakhurst	J230	WALSINGHAM	3,675	OH
1.5.1.235	Oakhurst	J552	WALSINGHAM	1,837	OH
1.5.1.236	Oakhurst	J557	WALSINGHAM	1,837	OH
1.5.1.237	Oakhurst	J893	WALSINGHAM	1,837	OH
	SUBTOTAL			**126,764**	
Self-Optimizing Grid - SOG (Automation)		**TOTAL**		**1,836,914**	

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Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (C&C)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.2.1	LONGWOOD	M1763	LONGWOOD	21,153	OH
	1.5.2.2	LONGWOOD	M1758	LONGWOOD	6,410	OH
	1.5.2.3	LONGWOOD	New Feeder	LONGWOOD	62,723	OH
	1.5.2.4	WALSINGHAM	J2904	WALSINGHAM	94,447	OH
	1.5.2.5	WALSINGHAM	J2903	WALSINGHAM	4,006	OH
	1.5.2.6	CLEARWATER	C1007	CLEARWATER	11,166	OH
	1.5.2.7	WALSINGHAM	J682	WALSINGHAM	129,371	OH
	1.5.2.8	ST. PETERSBURG	X146	ST. PETERSBURG	12,243	OH
	1.5.2.9	WALSINGHAM	J554	WALSINGHAM	136,276	OH
	1.5.2.10	WALSINGHAM	J555	WALSINGHAM	4,006	OH
	1.5.2.11	LONGWOOD	M909	LONGWOOD	15,384	OH
	1.5.2.12	CLERMONT	K606	CLERMONT	57,050	OH
	1.5.2.13	CLERMONT	K601	CLERMONT	24,724	OH
	1.5.2.14	BUENA VISTA	K4817	BUENA VISTA	12,179	OH
	1.5.2.15	LAKE WALES	K101	LAKE WALES	76,922	OH
	1.5.2.16	CASSELBERRY	W0021	JAMESTOWN	86,645	OH
	1.5.2.17	LONGWOOD	M1761	LONGWOOD	232,180	OH
	1.5.2.18	SHINGLE CREEK	K863	BUENA VISTA	76,152	OH
	1.5.2.19	SHINGLE CREEK	K861	BUENA VISTA	118,798	OH
	1.5.2.20	WALSINGHAM	J247	WALSINGHAM	58,384	OH
	1.5.2.21	CLERMONT	K4845	CLERMONT	18,277	OH
	1.5.2.22	LAKE WALES	K1772	LAKE WALES	107,177	OH
	1.5.2.23	LAKE WALES	K866	LAKE WALES	61,914	OH
	1.5.2.24	JAMESTOWN	W0265	JAMESTOWN	13,016	OH
	1.5.2.25	CLEARWATER	J5032	CLEARWATER	7,534	OH
	1.5.2.26	ZEPHYRHILLS	C340	ZEPHYRHILLS	5,160	OH
	1.5.2.27	ZEPHYRHILLS	C341	ZEPHYRHILLS	1,618	OH
	1.5.2.28	ZEPHYRHILLS	C855	ZEPHYRHILLS	12,899	OH
	1.5.2.29	ZEPHYRHILLS	C345	ZEPHYRHILLS	41,042	OH
	1.5.2.30	OCALA-WILDWOOD	A309	OCALA-WILDWOOD	58,044	OH
	1.5.2.31	INVERNESS	A282	INVERNESS	87,946	OH
	1.5.2.32	INVERNESS-BROOKSVILLE	A262	INVERNESS-BROOKSVILLE	40,309	OH
	1.5.2.33	INVERNESS-BROOKSVILLE	A97	INVERNESS-BROOKSVILLE	42,507	OH
	1.5.2.34	INVERNESS-BROOKSVILLE	A95	INVERNESS-BROOKSVILLE	30,488	OH
	1.5.2.35	CLEARWATER	J405	CLEARWATER	8,208	OH
	1.5.2.36	APOPKA-EUSTIS	M4408	APOPKA-EUSTIS	27,556	OH
	1.5.2.37	LAKE WALES	K1196	LAKE WALES	19,348	OH
	1.5.2.38	OCALA	A153	OCALA	14,658	OH
	1.5.2.39	BUENA VISTA	K49	BUENA VISTA	22,599	OH
	1.5.2.40	CLEARWATER	C654	CLEARWATER	63,462	OH
	1.5.2.41	CLEARWATER	C655	CLEARWATER	67,177	OH
	1.5.2.42	BAY HILL	K67	BUENA VISTA	5,278	OH
	1.5.2.43	BAY HILL	K74	BUENA VISTA	8,896	OH
	1.5.2.44	BAY HILL	K79	BUENA VISTA	4,457	OH
	1.5.2.45	CLEARWATER	C106	CLEARWATER	15,327	OH
	1.5.2.46	CLEARWATER	C107	CLEARWATER	15,606	OH
	1.5.2.47	CLEARWATER	C16	CLEARWATER	12,541	OH
	1.5.2.48	CLEARWATER	C17	CLEARWATER	2,090	OH
	1.5.2.49	CLEARWATER	C2806	CLEARWATER	15,745	OH
	1.5.2.50	CLEARWATER	C7	CLEARWATER	6,270	OH
	1.5.2.51	CROSS BAYOU	J118	WALSINGHAM	7,965	OH
	1.5.2.52	CROSS BAYOU	J142	WALSINGHAM	14,673	OH
	1.5.2.53	CROSS BAYOU	J148	WALSINGHAM	3,959	OH
	1.5.2.54	CURLEW	C3518	CLEARWATER	585	OH
	1.5.2.55	CURLEW	C4973	SEVEN SPRINGS	4,813	OH
	1.5.2.56	CURLEW	C5001	SEVEN SPRINGS	348	OH
	1.5.2.57	GATEWAY	J147	WALSINGHAM	2,374	OH
	1.5.2.58	GATEWAY	X120	WALSINGHAM	6,828	OH
	1.5.2.59	GATEWAY	X60	WALSINGHAM	3,344	OH
	1.5.2.60	GATEWAY	X66	WALSINGHAM	9,057	OH
	1.5.2.61	MAITLAND	M1136	LONGWOOD	757	OH
	1.5.2.62	MAITLAND	M907	LONGWOOD	7,538	OH
	1.5.2.63	MAITLAND	W0020	JAMESTOWN	3,205	OH
	1.5.2.64	MAITLAND	W0029	JAMESTOWN	2,327	OH
	1.5.2.65	INVERNESS-DUNNELLON	A250	INVERNESS-DUNNELLON	1,163	OH
	1.5.2.66	WALSINGHAM	J682	WALSINGHAM	3,684	OH
	1.5.2.67	HIGHLANDS	K1687	HIGHLANDS	5,951	OH
	1.5.2.68	JAMESTOWN	W0955	JAMESTOWN	43,845	OH
	1.5.2.69	JAMESTOWN	W0956	JAMESTOWN	100,262	OH
	1.5.2.70	BUENA VISTA	K425	BUENA VISTA	5,856	OH
	1.5.2.71	APOPKA-EUSTIS	M499	APOPKA-EUSTIS	676	OH
	1.5.2.72	LONGWOOD	M907	LONGWOOD	7,303	OH
		TOTAL Self-Optimizing Grid (C&C)			**2,313,881**	
		TOTAL Self-Optimizing Grid (Automation)			**1,836,914**	
	Self-Optimizing Grid (SOG)		**TOTAL**		**4,150,795**	

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Line			O&M Expenditures	OH or UG
1.	**Distribution**			
	1.6	**Structure Hardening - Transmisson Wood Pole Replacement - Distribution Underbuild**		
		1.6.1 Project level details are included in the Transmisson Wood Pole Replacement O&M	**513,150**	OH
	1.7	**Substation Hardening - Distribution**		
		1.7.1 This is a Capital (only) Progam	**N/A**	OH

Line				O&M Expenditures	OH or UG
3.	**Veg. Management O&M Programs**				
	3.1 Vegetation Management - Distribution				
	3.1 Vegetation Management expenses are not required to be recorded at the project level.			**46,880,407**	OH
4.	**Distribution**				
	4.1 Underground Flood Mitigation - U/G				
		Substation	**Feeder**	**Operations Center**	
	4.1.1	Floramar	C4002	SEVEN SPRINGS	44,900	UG
	Underground Flood Mitigation - U/G		**TOTAL**		**44,900**	

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Line					O&M Expenditures	OH or UG
4.	**Distribution**					
	4.2	**Lateral Hardening - U/G**				
		Substation	**Feeder**	**Operations Center**		
	4.2.1	DELAND	W0805	DELAND	23,275	UG
	4.2.2	DELAND	W0806	DELAND	17,436	UG
	4.2.3	DELAND	W0807	DELAND	15,903	UG
	4.2.4	DELAND	W0808	DELAND	17,492	UG
	4.2.5	DELAND	W0809	DELAND	11,623	UG
	4.2.6	DELAND EAST	W1103	DELAND	10,949	UG
	4.2.7	DELAND EAST	W1105	DELAND	19,239	UG
	4.2.8	DELAND EAST	W1109	DELAND	1,006	UG
	4.2.9	FIFTY FIRST STREET	X101	ST. PETERSBURG	70,121	UG
	4.2.10	FIFTY FIRST STREET	X102	ST. PETERSBURG	66,360	UG
	4.2.11	FIFTY FIRST STREET	X108	ST. PETERSBURG	31,502	UG
	4.2.12	PASADENA	X211	ST. PETERSBURG	4,375	UG
	4.2.13	PASADENA	X213	ST. PETERSBURG	12,226	UG
	4.2.14	PASADENA	X219	ST. PETERSBURG	21,033	UG
	4.2.15	PORT RICHEY WEST	C202	SEVEN SPRINGS	53,318	UG
	4.2.16	PORT RICHEY WEST	C205	SEVEN SPRINGS	26,433	UG
	4.2.17	PORT RICHEY WEST	C207	SEVEN SPRINGS	6,599	UG
	4.2.18	PORT RICHEY WEST	C208	SEVEN SPRINGS	6,705	UG
	4.2.19	PORT RICHEY WEST	C209	SEVEN SPRINGS	15,734	UG
	4.2.20	PORT RICHEY WEST	C210	SEVEN SPRINGS	30,225	UG
	4.2.21	MAITLAND	W0079	LONGWOOD	14,703	UG
	4.2.22	CASSELBERRY	W0029	JAMESTOWN	38,604	UG
Lateral Hardening - U/G			**TOTAL**		**514,861**	

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Line			O&M Expenditures	OH or UG
2.	**Transmission**			
2.1	**Transmission Pole Replacements and Inspections**			
	Line Location	**Line ID**		
2.1.1	CITRUS HILLS - INVERNESS	BI-1	8,256	OH
2.1.2	CLERMONT - CLERMONT EAST	CLC-2	17,888	OH
2.1.3	CRYSTAL RIVER NORTH TAP	CRB-3-TL1	8,256	OH
2.1.4	DEBARY PL - NORTH LONGWOOD	DL-1	6,880	OH
2.1.5	BROOKSVILLE - INVERNESS	HB-2	68,800	OH
2.1.6	ALTAMONTE - CASSELBERRY	WA-1	12,384	OH
2.1.7	ALTAMONTE - NORTH LONGWOOD CKT2	NLA-1	26,144	OH
2.1.8	APOPKA SOUTH - PLYMOUTH	WP-1	16,512	OH
2.1.9	AVALON - CAMP LAKE - WILDWOOD	CFW-3	2,752	OH
2.1.10	CAMP LAKE - GROVELAND - CAMP LAKE LOOP	CLG-1	101,824	OH
2.1.11	CASSADAGA - DELTONA	DC-1	119,712	OH
2.1.12	CASSELBERRY - WINTER PARK EAST	WA-2	42,656	OH
2.1.13	CRYSTAL RIVER SOUTH - HOMOSASSA RADIAL (TRO	HCR-HT-1	70,176	OH
2.1.14	CRYSTAL RIVER SOUTH - TWIN COUNTY RANCH	CRB-4	2,752	OH
2.1.15	DEBARY PL - ORANGE CITY	DDW-1	56,416	OH
2.1.16	DELAND - DELAND WEST	ED-1	63,296	OH
2.1.17	DELAND WEST - SILVER SPRINGS	SDW-1	8,256	OH
2.1.18	EATONVILLE - WINTER PARK	WO-3	28,896	OH
2.1.19	EUSTIS SOUTH - MT DORA	EP-2	44,032	OH
2.1.20	HAINES CREEK - LEESBURG EAST	LE-2	68,800	OH
2.1.21	LAKE ALOMA - WINTER PARK EAST	WL-1	9,632	OH
2.1.22	LAKE LOUISA SEC - CLERMONT EAST - HAINES CITY	CEB-3	11,008	OH
2.1.23	LAKE LOUISA SEC - CLERMONT EAST - WILDWOOD	CEB-4	2,752	OH
2.1.24	LOCKHART - WOODSMERE	ASW-2	17,888	OH
2.1.25	MONTVERDE - WINTER GARDEN	WCE-1	13,760	OH
2.1.26	MT DORA EAST SEC TAP DE-ENERGIZED	SES-1-TL1-DE	9,632	OH
2.1.27	MYRTLE LAKE - NORTH LONGWOOD	NLP-1	8,256	OH
2.1.28	NORTH LONGWOOD - WINTER SPRINGS	WO-6	38,528	OH
2.1.29	TURNER PL - DELTONA	TD-2	35,776	OH
2.1.30	TURNER PL - ORANGE CITY	TO-2	39,904	OH
2.1.31	WEBSTER SEC TAP	BCF-BW-2-TL4	20,640	OH
2.1.32	FLORIDA GAS TRANSMISSION - PERRY	CP-2	8,256	OH
2.1.33	FT WHITE - NEWBERRY	CF-3	11,008	OH
2.1.34	DINNER LAKES - SUN N LAKES	DLS-1	125,216	OH
2.1.35	BAY HILL - ISLEWORTH	WT-1	38,528	OH
2.1.36	BOGGY MARSH - LAKE LOUISA SEC	CEB-2	85,312	OH
2.1.37	BOGGY MARSH - WESTRIDGE	ICB-2	27,520	OH
2.1.38	CELEBRATION WORLD GATEWAY	ICLB-1	19,264	OH
2.1.39	CENTRAL PARK - WINDERMERE	WR-2	27,520	OH
2.1.40	CONWAY - NARCOOSEE	WR-3	88,064	OH
2.1.41	CONWAY - PINECASTLE	WR-4	94,944	OH
2.1.42	COUNTRY OAKS - EAST LAKE WALES	LEL-1	163,744	OH
2.1.43	COUNTRY OAKS - LAKE WALES	LEL-2	22,016	OH
2.1.44	CYPRESSWOOD - DUNDEE	ICLW-1	19,264	OH
2.1.45	FOUR CORNERS - GIFFORD	BMF-2	34,400	OH
2.1.46	FT GREEN SPRINGS - FT MEADE	FFG-1	83,936	OH
2.1.47	HAINES CITY - HAINES CITY EAST	HP-1	83,936	OH
2.1.48	HAINES CITY EAST - PONICIAN	HP-2	129,344	OH
2.1.49	LAKE BRYAN - ORANGEWOOD	WLB-1	35,776	OH
2.1.50	LAKE BRYAN - WINDERMERE	WIC-2	2,752	OH
2.1.51	LAKE LOUISA SEC - CLERMONT EAST - HAINES CITY	CEB-3	39,904	OH
2.1.52	LAKEWOOD TAP	ALP-SUC-1-TL1	22,016	OH
2.1.53	MIDWAY - POINCIANA	LMP-2	35,776	OH
2.1.54	OCOEE - HEMPLE	OH-1	5,504	OH
2.1.55	ORANGEWOOD - SHINGLE CREEK	OSC-1	22,016	OH
2.1.56	PINECASTLE - SKY LAKE	WR-6	60,544	OH
2.1.57	RIO PINAR PL - NARCOSSEE	WR-7	23,392	OH
2.1.58	WINDERMERE - WOODSMERE	WWW-1	114,208	OH
2.1.59	BAYBORO PEAKERS PL - BAYBORO	BPB-1	4,128	OH
2.1.60	BELLEAIR - CLEARWATER	LECW-1	2,752	OH
2.1.61	BROOKSVILLE - INVERNESS - CLEARWATER	HB-1	5,504	OH
2.1.62	LARGO - TAYLOR AVE	LTW-1	12,384	OH
2.1.63	LARGO - ULMERTON WEST	DLW-2	5,504	OH
2.1.64	NEW PORT RICHEY - PORT RICHEY WEST	NRPR-1	2,752	OH
2.1.65	ODESSA - TARPON SPRINGS	TZ-2	46,784	OH
2.1.66	PASADENA - 51ST ST	PF-1	33,024	OH
2.1.67	SEMINOLE - OAKHURST	DLW-4	2,752	OH
2.1.68	ZEPHYRHILLS - ZEPHYRHILLS NORTH	BZ-5	5,504	OH
2.1.69	APOPKA SOUTH - CLARCONA	ASC-1	22,016	OH

Total Transmission Pole Replacements Including Distribution Underbuild	**2,549,728**
Total Transmission Pole Replacements : Transmission	2,036,578
Total Transmission Pole Replacements : Distribution Underbuild	513,150

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Line			O&M Expenditures	OH or UG
2.	**Transmission**			
2.1	**Transmission Pole Inspections**			
	Line Location	**Line ID**		
2.1.1	BROOKSVILLE - BUSHNELL EAST	BCF-BW-1	9,958	OH
2.1.2	CRYSTAL RIVER PL - BRONSON - CREW88	CF-1	19,500	OH
2.1.3	CLERMONT - CLERMONT EAST	CLC-2	2,417	OH
2.1.4	CITRUS COMBINED CYCLE - CENTRAL FLA	CRCF-1	8,750	OH
2.1.5	DELAND WEST - ORANGE CITY	DDW-2	3,292	OH
2.1.6	DUNNELLON TOWN - RAINBOW LK EST SEC RADI	DR-1	5,375	OH
2.1.7	RAINBOW SPRINGS TAPLINE	DR-1-TL1	83	OH
2.1.8	FT MEADE - WEST LAKE WALES	FWL-1	10,667	OH
2.1.9	CARRABELLE - GUMBAY	GBC-1	9,042	OH
2.1.10	BROOKSVILLE - INVERNESS	HB-2	4,042	OH
2.1.11	JASPER -HOMERVILLE (GA. PWR)	JW2	4,000	OH
2.1.12	RIO PINAR PL - FLORIDA GAS TRANSMISSION EAS	RW-4	5,250	OH
2.1.13	EATONVILLE - SPRING LAKE	SLE-1	3,208	OH
2.1.14	OCCIDENTAL SWIFT CREEK #1- SUWANNEE RIVER	SSC-1	18,000	OH
2.1.15	LAND O LAKES - ODESSA	TZ-6	3,458	OH
2.1.16	WEST CHAPMAN RADIAL - WINTER PARK EAST	WEWC-1	4,083	OH
2.1.17	ALACHUA CEC TAPLINE	GH-1-TL1	208	OH
2.1.18	ALTAMONTE - SANFORD (FP&L)	DA-1	2,542	OH
2.1.19	APOPKA SOUTH - PLYMOUTH	WP-1	1,375	OH
2.1.20	APOPKA SOUTH - WOODSMERE	WP-2	6,458	OH
2.1.21	ATWATER - OAK GROVE TEC	AOGX-1	250	OH
2.1.22	AVALON - CLERMONT EAST	CET-1	4,667	OH
2.1.23	AVON PARK PL - DESOTO CITY	AD-1	10,917	OH
2.1.24	AVON PARK PL - WAUCHULA	APW-1	12,333	OH
2.1.25	BARNUM CITY - WESTRIDGE	ICB-1	4,042	OH
2.1.26	BAYBORO - 16TH ST	BFE-1	2,250	OH
2.1.27	BITHLO - UCF	FTR-2	2,542	OH
2.1.28	BOGGY MARSH - WESTRIDGE	ICB-2	2,667	OH
2.1.29	BRADFORDVILLE WEST - KILLEARN TEC RADIAL	BWKX-1	583	OH
2.1.30	BROOKSVILLE ROCK TAPLINE	BFR-1-TL1	292	OH
2.1.31	CAMP LAKE - CLERMONT	CLC-1	5,625	OH
2.1.32	CENTRAL FLA - COLEMAN	BCF-2	4,458	OH
2.1.33	CENTRAL FLA - LEESBURG (BL)	BL-1	3,625	OH
2.1.34	CENTRAL FLA - LEESBURG (CFLE)	CFLE-1	5,083	OH
2.1.35	CLARCONA - OCOEE	OCC-1	4,375	OH
2.1.36	CLEARWATER - EAST CLEARWATER	LECW-3	3,375	OH
2.1.37	CRAWFORDVILLE - ST MARKS EAST	CS-1	6,625	OH
2.1.38	CROOM WREC TAPLINE	BCF-BW-1-TL5	42	OH
2.1.39	CRYSTAL RIVER SOUTH - HOMOSASSA RADIAL (T	HCR-HT-1	8,042	OH
2.1.40	CRYSTAL RIVER SOUTH - TWIN COUNTY RANCH	CRB-4	208	OH
2.1.41	DALLAS - ORANGE BLOSSOM	DLL-1	1,917	OH
2.1.42	DAVENPORT - HAINES CITY	ICLW-6	8,208	OH
2.1.43	DEBARY PL - LAKE EMMA	DWS-1	4,708	OH
2.1.44	DEBARY PL - SANFORD (FP&L)	DA-2	1,583	OH
2.1.45	DELAND EAST - ORANGE CITY	OD-1	7,292	OH
2.1.46	DESOTO CITY - LAKE PLACID NORTH	DLP-1	6,917	OH
2.1.47	DINNER LAKE - PHILLIPS	PDL-1	6,750	OH
2.1.48	DISSTON - STARKEY ROAD	DLW-1	3,375	OH
2.1.49	DUNNELLON TOWN - HOLDER	HDU-1	5,917	OH
2.1.50	ENOLA - LAKE COGEN	ELCX-1	42	OH
2.1.51	EUSTIS - UMATILLA	EU-1	4,333	OH
2.1.52	FISHEATING CREEK - LAKE PLACID	ALP-2	3,833	OH
2.1.53	FOLEY TAPLINE	PC-1-TL1	42	OH
2.1.54	FT MEADE - DRY PRAIRIE	FV-1	13,000	OH
2.1.55	GINNIE - TRENTON	IS-4	10,000	OH
2.1.56	HAVANA TEC TAPLINE	TQ-HH-1-TL1	42	OH
2.1.57	HIGH SPRINGS - HULL ROAD	GH-1	13,125	OH
2.1.58	HOWEY SEC - OKAHUMPKA	CLL-3	7,583	OH
2.1.59	INGLIS CKT#1 - POWERCKT#1	IT-CKT1	1,083	OH
2.1.60	KATHLEEN - WEST SUB (CITY OF LAKELAND)	KWX-1	10,583	OH
	SUBTOTAL		**314,042**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
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Project Listing by Each Program

Line			O&M Expenditures	OH or UG
2.	**Transmission**			
	2.1 Transmission Pole Inspections			
	Line Location	**Line ID**		
2.1.61	LAKE BRYAN - DISNEY WORLD LAKE BUENA VIST/	LBV-1	3,500	OH
2.1.62	LAKE BRYAN -VINELAND	LV-1	3,542	OH
2.1.63	LAKE BRYAN WORLD GATEWAY	ICLB-2	1,042	OH
2.1.64	LAKE WALES - WEST LAKE WALES CKT#1	WLLW-1	3,250	OH
2.1.65	LEESBURG - OKAHUMPKA	CLL-2	4,292	OH
2.1.66	MEADOW WOODS SOUTH - HUNTER CREEK	MSH-1	2,458	OH
2.1.67	MEADWDS SOUTH - TAFT	TMS-2	4,375	OH
2.1.68	MONTICELLO - MONTICELLO TREC RADIAL	DB-3	208	OH
2.1.69	MONTVERDE - WINTER GARDEN	WCE-1	4,833	OH
2.1.70	NEWBERRY CFEC TAPLINE	NT-1-TL1	83	OH
2.1.71	NORTH LONGWOOD - WINTER SPRINGS	NR-2	292	OH
2.1.72	OCOEE - WOODSMERE	WCE-3	3,750	OH
2.1.73	ODESSA - TARPON SPRINGS	TZ-2	7,958	OH
2.1.74	OKAHUMPKA - LAKE COUNTY RR	OLR-1	1,458	OH
2.1.75	ORANGEWOOD - SHINGLE CREEK	OSC-1	2,292	OH
2.1.76	OTTER CREEK CFEC TAPLINE	IS-1-TL1	42	OH
2.1.77	PARKWAY - ORLANDO COGEN LTD	PAX-1	333	OH
2.1.78	PIEDMONT - PLYMOUTH	PP-1	7,708	OH
2.1.79	POINT MILLIGAN TEC TAPLINE	TQ-1-TL1	292	OH
2.1.80	PORT ST JOE - FLA COAST PAPER CO RADIAL	PSJF-1	1,625	OH
2.1.81	RIO PINAR PL - EAST ORANGE	FTR-3	4,625	OH
2.1.82	SEMINOLE - OAKHURST	DLW-4	2,375	OH
2.1.83	SKY LAKE - SOUTHWOOD (OUC)	SLX-1	2,625	OH
2.1.84	UCF - WINTER PARK EAST	WF-1	6,958	OH
2.1.85	UMERTON WEST - WALSINGHAM	DLW-6	3,333	OH
2.1.86	VANDOLAH - MYAKKA PREC RADIAL	VHC-1	3,792	OH
2.1.87	VANDOLAH - WAUCHULA	VW-1	6,500	OH
2.1.88	WEEKI WACHEE WREC TAPLINE	BBW-1-TL1	125	OH
2.1.89	WINDERMERE - METROWEST	CFW-8	42	OH
2.1.90	WINDERMERE - WOODSMERE	WIW-1	3,167	OH
2.1.91	TBD		99,083	OH
	SUBTOTAL		**185,958**	
	Total Transmission Pole Inspections : Transmisison		**500,000**	
	Total Transmission Pole Replacements : Transmission		2,036,578	
	Total Transmission Pole Replacements and Inspections : Transmission		**2,536,578**	
	Total Transmission Pole Replacements : Distribution Underbuild		513,150	
	Total Transmission Pole Replacements and Inspections Including Distribution Underbuild		**3,049,728**	

Duke Energy Florida
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Project Listing by Each Program

Line			Line ID	O&M Expenditures	OH or UG
2.	**Transmission**				
	2.2	**Structure Hardening - Trans - Tower Upgrades**			
		2.2.1 Winter Park East - Winter Springs	NR-4	31,322	OH
		2.2.2 Econ - Winter Park East	NR-1	31,322	OH
		2.2.3 Holopaw - Poinset	WLXF-2	48,860	OH
		TOTAL Structure Hardening - Trans - Tower Upgrades		**111,504**	
	2.3	**Structure Hardening - Trans - Cathodic Protection**			
		2.3.1 Suwannee - Fort White	SF2	35,101	OH
		2.3.2 Suwannee - Perry	SPP	20,523	OH
		TOTAL Structure Hardening - Trans - Cathodic Protection		**55,624**	
	2.4	**Structure Hardening - Trans - Drone Inspections**			
		2.4.1 Central Florida - Silver Springs (Double Circuit)	CFO	25,955	OH
		2.4.2 Suwannee - Fort White	SF2	37,517	OH
		2.4.3 Crawfordville - Perry	CP	11,798	OH
		2.4.4 Suwannee - Perry	SPP	27,607	OH
		2.4.5 Ulmerton - Largo	UL	2,123	OH
		TOTAL Structure Hardening - Trans - Drone Inspections		**105,000**	
	2.5	**Structure Hardening - Trans - GOAB**			
		2.5.1 Rainbow Springs Tap	DR-1-TL1	5,653	OH
		2.5.2 Blichton Tap	MS-1-TL1	5,653	OH
		2.5.3 Indian Lake Estates Tap	AL-3-TL3	5,653	OH
		2.5.4 Shadeville TEC Tap	CS-1-TL2	5,653	OH
		2.5.5 Lakewood Tap	ALP-SUC-1-TL1	5,653	OH
		2.5.6 Crystal River North Tap GOAB	CRB-3-TL1	5,653	OH
		TOTAL Structure Hardening - Trans - GOAB		**33,915**	
	2.6	**Structure Hardening - Trans - Overhead Ground Wire**			
		2.6.1 This is a Capital (only) Progam		**N/A**	**OH**
	2.7	**Substation Hardening**			
		2.7.1 This is a Capital (only) Progam		**N/A**	**OH**
3.	**Veg. Management O&M Programs**				
	3.2	**Vegetation Management - Transmission**			
		3.2 Vegetation Management expenses are not required to be recorded at the project level.		**12,900,789**	**OH**

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
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Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	E/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Overhead: Distribution														
1.1	Feeder Hardening - Distribution	D	$ 1,771,619	$ 1,818,674	$ 1,908,463	$ 1,994,657	$ 2,099,577	$ 2,286,653	$ 2,362,749	$ 2,487,662	$ 2,557,320	$ 2,864,605	$ 2,954,287	$ 3,052,927	$ 28,159,193
1.2	Feeder Hardening - Wood Pole Replacement	D	224,798	234,903	245,790	257,800	271,485	286,842	302,978	318,230	332,599	347,273	361,800	374,749	3,559,247
1.3	Lateral Hardening - O/H	D	891,739	935,765	1,008,879	1,085,404	1,168,151	1,420,153	1,465,876	1,544,377	1,588,547	1,764,544	1,814,185	1,886,727	16,574,345
1.4	Lateral Hardening - Wood Pole Replacement	D	901,775	934,366	968,817	1,006,852	1,050,247	1,098,991	1,150,262	1,198,699	1,244,308	1,290,842	1,337,006	1,377,981	13,560,147
1.5	SOG	D	1,024,787	1,102,005	1,205,686	1,311,935	1,416,972	1,555,444	1,644,005	1,724,446	1,803,881	1,969,411	2,046,554	2,138,232	18,943,360
1.6	Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)	D	56,146	57,330	59,381	61,048	62,445	64,518	67,105	69,598	72,023	74,138	76,234	78,048	798,015
1.7	Substation Hardening	D	57,565	67,130	70,949	74,768	78,587	82,406	86,224	90,043	96,155	101,852	106,589	110,847	1,023,114
1.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
1.b	Subtotal of Overhead Distribution Feeder Hardening Capital Programs		$ 4,928,429	$ 5,150,173	$ 5,467,965	$ 5,792,464	$ 6,147,463	$ 6,795,007	$ 7,079,199	$ 7,433,056	$ 7,694,834	$ 8,412,665	$ 8,696,655	$ 9,019,511	$ 82,617,421
2	Overhead: Transmission														
2.1	Structure Hardening - Trans - Pole Replacements	D	$ 1,736,953	$ 1,773,764	$ 1,838,502	$ 1,891,293	$ 1,935,146	$ 2,000,142	$ 2,081,841	$ 2,160,306	$ 2,236,990	$ 2,303,484	$ 2,369,725	$ 2,426,717	$ 24,754,864
2.2	Structure Hardening - Trans - Tower Upgrades	D	55,445	59,384	63,324	72,556	76,460	80,364	84,268	93,464	97,332	101,201	105,069	108,937	997,803
2.3	Structure Hardening - Trans - Cathodic Protection	D	37,772	38,732	39,691	40,650	41,610	42,569	43,529	44,488	47,578	48,523	49,468	50,413	525,024
2.4	Structure Hardening - Trans - Drone Inspections	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.5	Structure Hardening - Trans - GOAB	D	1,665	4,685	7,704	11,536	14,550	19,188	22,192	25,195	28,198	31,202	34,205	37,208	237,528
2.6	Structure Hardening - Trans - Overhead Ground Wire	D	59,857	64,218	68,580	72,941	77,302	81,664	86,025	90,386	94,748	99,109	103,470	111,319	1,009,619
2.7	Substation Hardening	D	25,590	29,898	31,733	33,569	35,404	37,240	39,076	40,911	43,848	46,585	48,862	50,908	463,624
2.8	Substation Flood Mitigation	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.b	Subtotal of Overhead Transmission Structure Hardening Capital Programs		$ 1,917,282	$ 1,970,680	$ 2,049,535	$ 2,122,545	$ 2,180,472	$ 2,261,167	$ 2,356,929	$ 2,454,751	$ 2,548,694	$ 2,630,104	$ 2,710,799	$ 2,785,503	$ 27,988,462
3	Veg. Management Programs														
3.1.	Vegetation Management - Distribution	D	$ 29,685	$ 39,900	$ 41,170	$ 42,809	$ 44,528	$ 46,162	$ 47,536	$ 49,051	$ 50,495	$ 52,065	$ 53,719	$ 54,974	$ 552,092
3.2.	Vegetation Management - Transmission	D	117,108	147,041	152,410	157,785	163,228	168,773	174,536	180,749	187,288	194,163	201,090	207,017	2,051,188
3.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
3.b.	Subtotal of Vegetation Management Capital Invest. Programs		$ 146,793	$ 186,941	$ 193,580	$ 200,594	$ 207,756	$ 214,936	$ 222,072	$ 229,799	$ 237,783	$ 246,228	$ 254,808	$ 261,991	$ 2,603,281
4	Underground: Distribution														
4.1	UG - Flood Mitigation	D	$ 5,473	$ 5,549	$ 5,700	$ 5,965	$ 6,306	$ 8,790	$ 9,610	$ 10,468	$ 11,402	$ 12,336	$ 13,194	$ 14,203	$ 108,995
4.2	Lateral Hardening Underground	D	702,960	737,132	773,644	811,987	852,600	1,123,665	1,166,207	1,210,433	1,251,986	1,303,813	1,466,845	1,507,388	12,908,660
4.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
4.b	Subtotal of Underground Capital Programs		$ 708,433	$ 742,681	$ 779,344	$ 817,952	$ 858,905	$ 1,132,455	$ 1,175,817	$ 1,220,901	$ 1,263,388	$ 1,316,149	$ 1,480,039	$ 1,521,591	$ 13,017,654
5a	Jurisdictional Energy Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5b	Jurisdictional Demand Revenue Requirements		**$ 7,700,938**	**$ 8,050,475**	**$ 8,490,423**	**$ 8,933,555**	**$ 9,394,596**	**$ 10,403,564**	**$ 10,834,018**	**$ 11,338,507**	**$ 11,744,699**	**$ 12,605,146**	**$ 13,142,301**	**$ 13,588,595**	**$ 126,226,817**
	Capital Revenue Requirements (B)														
6.	Overhead: Distribution Hardening Capital Programs		$ 4,928,429	$ 5,150,173	$ 5,467,965	$ 5,792,464	$ 6,147,463	$ 6,795,007	$ 7,079,199	$ 7,433,056	$ 7,694,834	$ 8,412,665	$ 8,696,655	$ 9,019,511	$ 82,617,421
a.	Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
b.	Allocated to Demand		$ 4,928,429	$ 5,150,173	$ 5,467,965	$ 5,792,464	$ 6,147,463	$ 6,795,007	$ 7,079,199	$ 7,433,056	$ 7,694,834	$ 8,412,665	$ 8,696,655	$ 9,019,511	$ 82,617,421
7.	Overhead: Transmission Capital Programs		$ 1,917,282	$ 1,970,680	$ 2,049,535	$ 2,122,545	$ 2,180,472	$ 2,261,167	$ 2,356,929	$ 2,454,751	$ 2,548,694	$ 2,630,104	$ 2,710,799	$ 2,785,503	$ 27,988,462
a.	Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
b.	Allocated to Demand		$ 1,917,282	$ 1,970,680	$ 2,049,535	$ 2,122,545	$ 2,180,472	$ 2,261,167	$ 2,356,929	$ 2,454,751	$ 2,548,694	$ 2,630,104	$ 2,710,799	$ 2,785,503	$ 27,988,462
8.	Veg. Management Capital Programs : Distribution		$ 29,685	$ 39,900	$ 41,170	$ 42,809	$ 44,528	$ 46,162	$ 47,536	$ 49,051	$ 50,495	$ 52,065	$ 53,719	$ 54,974	$ 552,092
a.	Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
b.	Allocated to Demand		$ 29,685	$ 39,900	$ 41,170	$ 42,809	$ 44,528	$ 46,162	$ 47,536	$ 49,051	$ 50,495	$ 52,065	$ 53,719	$ 54,974	$ 552,092
9	Veg. Management Capital Programs : Transmission		$ 117,108	$ 147,041	$ 152,410	$ 157,785	$ 163,228	$ 168,773	$ 174,536	$ 180,749	$ 187,288	$ 194,163	$ 201,090	$ 207,017	$ 2,051,188
a.	Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
b.	Allocated to Demand		$ 117,108	$ 147,041	$ 152,410	$ 157,785	$ 163,228	$ 168,773	$ 174,536	$ 180,749	$ 187,288	$ 194,163	$ 201,090	$ 207,017	$ 2,051,188
10	Underground: Distribution Hardening Capital Programs		$ 708,433	$ 742,681	$ 779,344	$ 817,952	$ 858,905	$ 1,132,455	$ 1,175,817	$ 1,220,901	$ 1,263,388	$ 1,316,149	$ 1,480,039	$ 1,521,591	$ 13,017,654
a.	Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
b.	Allocated to Demand		$ 708,433	$ 742,681	$ 779,344	$ 817,952	$ 858,905	$ 1,132,455	$ 1,175,817	$ 1,220,901	$ 1,263,388	$ 1,316,149	$ 1,480,039	$ 1,521,591	$ 13,017,654

Notes:
(A) Any necessary adjustments are shown within the calculations on the detailed Form 4P- Program by FERC
(B) Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed Form 4P - Program by FERC

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
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Project Listing by Each Capital Program

Line				Capital Expenditures	OH or UG
1.	**Distribution**				
	1.1 Feeder Hardening - Distribution				
	Substation	**Feeder**	**Operations Center**		
1.1.1	BONNET CREEK	K976	BUENA VISTA	553,166	OH
1.1.2	BROOKER CREEK	C5405	SEVEN SPRINGS	1,260,828	OH
1.1.3	BROOKER CREEK	C5406	SEVEN SPRINGS	2,471,932	OH
1.1.4	CASSELBERRY	W0022	JAMESTOWN	146,505	OH
1.1.5	CASSELBERRY	W0025	JAMESTOWN	471,478	OH
1.1.6	CASSELBERRY	W0027	JAMESTOWN	1,591,129	OH
1.1.7	CASSELBERRY	W0029	JAMESTOWN	18,646	OH
1.1.8	CENTRAL PLAZA	X262	ST. PETERSBURG	1,342,959	OH
1.1.9	CENTRAL PLAZA	X268	ST. PETERSBURG	697,007	OH
1.1.10	CLERMONT	K601	CLERMONT	2,427,537	OH
1.1.11	CLERMONT	K605	CLERMONT	974,034	OH
1.1.12	DELEON SPRINGS	W0034	DELAND	2,855,508	OH
1.1.13	DINNER LAKE	K1687	HIGHLANDS	1,349,618	OH
1.1.14	DINNER LAKE	K1688	HIGHLANDS	1,425,090	OH
1.1.15	DINNER LAKE	K1689	HIGHLANDS	5,109,903	OH
1.1.16	DINNER LAKE	K1690	HIGHLANDS	4,133,206	OH
1.1.17	DINNER LAKE	K1691	HIGHLANDS	2,339,634	OH
1.1.18	INTERNATIONAL DRIVE	K4815	BUENA VISTA	259,713	OH
1.1.19	KENNETH CITY	X50	WALSINGHAM	817,940	OH
1.1.20	KENNETH CITY	X53	WALSINGHAM	1,362,848	OH
1.1.21	LONGWOOD	M143	LONGWOOD	967,818	OH
1.1.22	LONGWOOD	M144	LONGWOOD	1,514,769	OH
1.1.23	MEADOW WOODS SOUTH	K1775	S. E. ORLANDO	530,524	OH
1.1.24	MEADOW WOODS SOUTH	K1778	S. E. ORLANDO	1,811,330	OH
1.1.25	MONTVERDE	K4833	CLERMONT	2,104,339	OH
1.1.26	MONTVERDE	K4836	CLERMONT	1,863,716	OH
1.1.27	NORTH LONGWOOD	M1757	LONGWOOD	1,342,515	OH
1.1.28	NORTH LONGWOOD	M1758	LONGWOOD	4,023,993	OH
1.1.29	NORTH LONGWOOD	M1760	LONGWOOD	1,593,793	OH
1.1.30	PALM HARBOR	C753	SEVEN SPRINGS	1,648,843	OH
1.1.31	PALM HARBOR	C756	SEVEN SPRINGS	1,204,446	OH
1.1.32	PALM HARBOR	C757	SEVEN SPRINGS	1,565,824	OH
1.1.33	SAFETY HARBOR	C3523	CLEARWATER	1,333,814	OH
1.1.34	SAFETY HARBOR	C3525	CLEARWATER	1,883,161	OH
1.1.35	SEMINOLE	J888	WALSINGHAM	376,739	OH
1.1.36	SEMINOLE	J893	WALSINGHAM	1,611,462	OH
1.1.37	SHINGLE CREEK	K857	BUENA VISTA	1,344,735	OH
1.1.38	SHINGLE CREEK	K863	BUENA VISTA	1,054,389	OH
1.1.39	STARKEY	J114	WALSINGHAM	2,204,672	OH
1.1.40	STARKEY	J115	WALSINGHAM	657,051	OH
1.1.41	TAYLOR AVENUE	J2905	WALSINGHAM	1,442,582	OH
1.1.42	VINELAND	K903	BUENA VISTA	2,534,974	OH
1.1.43	VINELAND	K907	BUENA VISTA	1,358,497	OH
1.1.44	WALSINGHAM	J555	WALSINGHAM	1,376,255	OH
1.1.45	BAY HILL	K67	BUENA VISTA	668,781	OH
1.1.46	BAY HILL	K68	BUENA VISTA	1,823,270	OH
1.1.47	BAY HILL	K73	BUENA VISTA	638,892	OH
1.1.48	BAY HILL	K76	BUENA VISTA	676,254	OH
1.1.49	BOGGY MARSH	K957	BUENA VISTA	1,053,611	OH
1.1.50	BOGGY MARSH	K959	BUENA VISTA	2,114,694	OH
1.1.51	CENTRAL PARK	K495	S. E. ORLANDO	605,266	OH
1.1.52	CENTRAL PARK	W0494	S. E. ORLANDO	807,021	OH
1.1.53	CENTRAL PARK	W0497	S. E. ORLANDO	1,087,237	OH
1.1.54	CENTRAL PARK	W0500	S. E. ORLANDO	414,719	OH
1.1.55	CLEARWATER	C10	CLEARWATER	926,580	OH
1.1.56	CLEARWATER	C11	CLEARWATER	848,119	OH
1.1.57	CLEARWATER	C12	CLEARWATER	724,824	OH
1.1.58	CLEARWATER	C18	CLEARWATER	948,997	OH
1.1.59	CROSS BAYOU	J141	WALSINGHAM	870,537	OH
1.1.60	CROSS BAYOU	J143	WALSINGHAM	635,155	OH
	SUBTOTAL			**83,802,879**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2024
Project Listing by Each Capital Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.1	**Feeder Hardening - Distribution**				
		Substation	**Feeder**	**Operations Center**		
	1.1.61	CROSS BAYOU	J148	WALSINGHAM	1,367,452	OH
	1.1.62	CROWN POINT	K278	WINTER GARDEN	638,892	OH
	1.1.63	CURLEW	C4973	SEVEN SPRINGS	1,557,999	OH
	1.1.64	CURLEW	C4976	SEVEN SPRINGS	1,696,239	OH
	1.1.65	CURLEW	C4985	SEVEN SPRINGS	758,450	OH
	1.1.66	CURLEW	C4987	SEVEN SPRINGS	990,095	OH
	1.1.67	CURLEW	C4989	SEVEN SPRINGS	1,255,366	OH
	1.1.68	CURLEW	C4990	SEVEN SPRINGS	1,359,980	OH
	1.1.69	CURLEW	C4991	SEVEN SPRINGS	1,169,433	OH
	1.1.70	ECON	W0320	JAMESTOWN	1,251,630	OH
	1.1.71	ECON	W0321	JAMESTOWN	1,871,841	OH
	1.1.72	GATEWAY	X111	WALSINGHAM	452,081	OH
	1.1.73	GATEWAY	X113	WALSINGHAM	1,094,709	OH
	1.1.74	GATEWAY	X123	WALSINGHAM	579,112	OH
	1.1.75	GATEWAY	X125	WALSINGHAM	661,309	OH
	1.1.76	LAKE ALOMA	W0151	LONGWOOD	736,033	OH
	1.1.77	LAKE ALOMA	W0153	LONGWOOD	986,359	OH
	1.1.78	MAITLAND	M80	LONGWOOD	1,195,587	OH
	1.1.79	MAITLAND	M82	LONGWOOD	1,438,440	OH
	1.1.80	MAITLAND	W0079	LONGWOOD	1,008,776	OH
	1.1.81	MAITLAND	W0086	LONGWOOD	627,683	OH
	1.1.82	OAKHURST	J224	WALSINGHAM	1,262,839	OH
	1.1.83	OAKHURST	J227	WALSINGHAM	1,475,802	OH
	1.1.84	RIO PINAR	W0968	S. E. ORLANDO	1,120,863	OH
	1.1.85	RIO PINAR	W0970	S. E. ORLANDO	1,741,073	OH
	1.1.86	RIO PINAR	W0975	S. E. ORLANDO	1,498,220	OH
	1.1.87	SEVEN SPRINGS	C4501	SEVEN SPRINGS	1,643,932	OH
	1.1.88	SEVEN SPRINGS	C4508	SEVEN SPRINGS	948,997	OH
	1.1.89	SKY LAKE	W0363	S. E. ORLANDO	1,699,975	OH
	1.1.90	SKY LAKE	W0365	S. E. ORLANDO	1,158,225	OH
	1.1.91	SKY LAKE	W0366	S. E. ORLANDO	1,173,170	OH
	1.1.92	SKY LAKE	W0367	S. E. ORLANDO	1,072,292	OH
	1.1.93	SKY LAKE	W0368	S. E. ORLANDO	1,726,128	OH
	1.1.94	VINOY	X70	ST. PETERSBURG	975,150	OH
	1.1.95	VINOY	X71	ST. PETERSBURG	1,393,606	OH
	1.1.96	VINOY	X72	ST. PETERSBURG	1,064,819	OH
	1.1.97	VINOY	X78	ST. PETERSBURG	650,100	OH
	1.1.98	TBD	TBD	TBD	11,208,626	OH
	1.1.99	Engineering/Materials for 2025 Projects			3,020,952	OH
		SUBTOTAL			**57,532,235**	
	Feeder Hardening - Distribution		**TOTAL**		**141,335,114**	
1.	**Distribution**					
	1.2	**Feeder Hardening Wood Pole Replacement**				
		Substation	**Feeder**	**Operations Center**		
	1.2.1	WILLISTON 69KV	A124	Monticello	618,534	OH
	1.2.2	WILLISTON 69KV	A125	Monticello	0	OH
	1.2.3	ALACHUA 69KV	A143	Monticello	68,726	OH
	1.2.4	ALACHUA 69KV	A144	Monticello	19,636	OH
	1.2.5	DENHAM 69KV	C151	Seven Springs	68,726	OH
	1.2.6	DENHAM 69KV	C152	Seven Springs	68,726	OH
	1.2.7	DENHAM 69KV	C156	Seven Springs	39,272	OH
	1.2.8	DENHAM 69KV	C157	Seven Springs	49,090	OH
	1.2.9	ODESSA 69KV	C4318	Seven Springs	39,272	OH
	1.2.10	ODESSA 69KV	C4320	Seven Springs	39,272	OH
	1.2.11	ODESSA 69KV	C4322	Seven Springs	117,816	OH
	1.2.12	ODESSA 69KV	C4323	Seven Springs	19,636	OH
	1.2.13	ODESSA 69KV	C4328	Seven Springs	0	OH
	1.2.14	ODESSA 69KV	C4329	Seven Springs	68,726	OH
	1.2.15	NEW PORT RICHEY 115KV	C441	Seven Springs	39,272	OH
	1.2.16	NEW PORT RICHEY 115KV	C442	Seven Springs	78,544	OH
	1.2.17	NEW PORT RICHEY 115KV	C443	Seven Springs	88,362	OH
	1.2.18	NEW PORT RICHEY 115KV	C444	Seven Springs	39,272	OH
	1.2.19	ALDERMAN 115KV	C5000	Seven Springs	68,726	OH
	1.2.20	ALDERMAN 115KV	C5001	Seven Springs	19,636	OH
	1.2.21	BAYVIEW 115KV	C651	Clearwater	58,908	OH
	1.2.22	BAYVIEW 115KV	C652	Clearwater	176,724	OH
	1.2.23	BAYVIEW 115KV	C653	Clearwater	147,270	OH
	1.2.24	BAYVIEW 115KV	C654	Clearwater	58,908	OH
	1.2.25	BAYVIEW 115KV	C655	Clearwater	29,454	OH
		SUBTOTAL			**2,022,508**	

Duke Energy Florida
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Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.2	**FH - Wood Pole Replacement & Inspection**				
		Substation	**Feeder**	**Operations Center**		
	1.2.26	ULMERTON 230KV	J240	Walsingham	88,362	OH
	1.2.27	ULMERTON 230KV	J241	Walsingham	19,636	OH
	1.2.28	ULMERTON 230KV	J242	Walsingham	137,452	OH
	1.2.29	ULMERTON 230KV	J243	Walsingham	29,454	OH
	1.2.30	ULMERTON 230KV	J244	Walsingham	98,180	OH
	1.2.31	ULMERTON 230KV	J245	Walsingham	9,818	OH
	1.2.32	ULMERTON 230KV	J246	Walsingham	58,908	OH
	1.2.33	ULMERTON 230KV	J247	Walsingham	39,272	OH
	1.2.34	ULMERTON 230KV	J248	Walsingham	29,454	OH
	1.2.35	LAKE PLACID 69KV	K1066	Highlands	196,360	OH
	1.2.36	SUN N LAKES 69KV	K1135	Highlands	206,178	OH
	1.2.37	SUN N LAKES 69KV	K1136	Highlands	19,636	OH
	1.2.38	SUN N LAKES 69KV	K1137	Highlands	9,818	OH
	1.2.39	LAKE MARION 69KV	K1286	Lake Wales	422,174	OH
	1.2.40	LAKE MARION 69KV	K1287	Lake Wales	294,540	OH
	1.2.41	SUN N LAKES 69KV	K1296	Highlands	284,722	OH
	1.2.42	SUN N LAKES 69KV	K1297	Highlands	88,362	OH
	1.2.43	CHAMPIONS GATE 69KV	K1762	Lake Wales	39,272	OH
	1.2.44	EUSTIS SOUTH 69KV	M1054	Apopka	39,272	OH
	1.2.45	EUSTIS SOUTH 69KV	M1055	Apopka	107,998	OH
	1.2.46	EUSTIS SOUTH 69KV	M1056	Apopka	117,816	OH
	1.2.47	EUSTIS SOUTH 69KV	M1057	Apopka	49,090	OH
	1.2.48	EUSTIS SOUTH 69KV	M1058	Apopka	166,906	OH
	1.2.49	EUSTIS SOUTH 69KV	M1059	Apopka	107,998	OH
	1.2.50	LISBON 69KV	M1517	Apopka	88,362	OH
	1.2.51	LISBON 69KV	M1518	Apopka	78,544	OH
	1.2.52	EAST ORANGE 69KV	W0250	Jamestown	157,088	OH
	1.2.53	EAST ORANGE 69KV	W0253	Jamestown	9,818	OH
	1.2.54	EAST ORANGE 69KV	W0255	Jamestown	9,818	OH
	1.2.55	EAST ORANGE 69KV	W0265	Jamestown	39,272	OH
	1.2.56	EAST ORANGE 69KV	W0274	Jamestown	29,454	OH
	1.2.57	EAST ORANGE 69KV	W0281	Jamestown	9,818	OH
	1.2.58	WINTER PARK EAST 230KV	W0924	Jamestown	68,726	OH
	1.2.59	WINTER PARK EAST 230KV	W0925	Jamestown	49,090	OH
	1.2.60	WINTER PARK EAST 230KV	W0926	Jamestown	68,726	OH
	1.2.61	WINTER PARK EAST 230KV	W0927	Jamestown	49,090	OH
	1.2.62	WINTER PARK EAST 230KV	W0928	Jamestown	98,180	OH
	1.2.63	WINTER PARK EAST 230KV	W0929	Jamestown	58,908	OH
	1.2.64	WINTER PARK EAST 230KV	W0930	Jamestown	39,272	OH
	1.2.65	WINTER PARK EAST 230KV	W0931	Jamestown	107,998	OH
	1.2.66	BAYBORO SOUTH 115KV	X18	St. Petersburg	49,090	OH
	1.2.67	SIXTEENTH STREET 115KV	X31	St. Petersburg	235,632	OH
	1.2.68	SIXTEENTH STREET 115KV	X34	St. Petersburg	284,722	OH
	1.2.69	PINE RIDGE 115KV	A423	Inverness	362,304	OH
	1.2.70	LARGO 230KV	J402	Clearwater	40,256	OH
	1.2.71	LARGO 230KV	J404	Clearwater	70,448	OH
	1.2.72	LARGO 230KV	J408	Clearwater	80,512	OH
	1.2.73	LARGO 230KV	J409	Clearwater	50,320	OH
	1.2.74	FROSTPROOF 69KV	K100	Lake Wales	311,984	OH
	1.2.75	FROSTPROOF 69KV	K101	Lake Wales	231,472	OH
	1.2.76	FROSTPROOF 69KV	K103	Lake Wales	10,064	OH
	1.2.77	FROSTPROOF 69KV	K104	Lake Wales	362,304	OH
	1.2.78	SOUTH BARTOW 69KV	K154	Lake Wales	10,064	OH
	1.2.79	BOWLEGS CREEK	K1572	Highlands	0	OH
	1.2.80	FORT MEADE 230KV	K170	Highlands	10,064	OH
	1.2.81	LAKE OF THE HILLS 69KV	K1884	Lake Wales	40,256	OH
	1.2.82	LAKE OF THE HILLS 69KV	K1885	Lake Wales	171,088	OH
	1.2.83	WINTER GARDEN 69KV	K205	Winter Garden	90,576	OH
	1.2.84	WINTER GARDEN 69KV	K206	Winter Garden	110,704	OH
	1.2.85	WINTER GARDEN 69KV	K207	Winter Garden	120,768	OH
		SUBTOTAL			**6,265,470**	

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Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.2	**FH - Wood Pole Replacement & Inspection**				
		Substation	**Feeder**	**Operations Center**		
	1.2.86	PEMBROKE 69KV	K3205	Highlands	20,128	OH
	1.2.87	DUNDEE 230KV	K3244	Lake Wales	301,920	OH
	1.2.88	DUNDEE 230KV	K3245	Lake Wales	261,664	OH
	1.2.89	DUNDEE 230KV	K3246	Lake Wales	120,768	OH
	1.2.90	CITRUSVILLE 69KV	K35	Lake Wales	10,064	OH
	1.2.91	CITRUSVILLE 69KV	K61	Lake Wales	0	OH
	1.2.92	CITRUSVILLE 69KV	K62	Lake Wales	10,064	OH
	1.2.93	DAVENPORT 69KV	K7	Lake Wales	251,600	OH
	1.2.94	DAVENPORT 69KV	K8	Lake Wales	241,536	OH
	1.2.95	WEST LAKE WALES 230KV	K866	Lake Wales	362,304	OH
	1.2.96	WEST LAKE WALES 230KV	K871	Lake Wales	20,128	OH
	1.2.97	BAY RIDGE 69KV	M445	Apopka	181,152	OH
	1.2.98	BAY RIDGE 69KV	M447	Apopka	100,640	OH
	1.2.99	BAY RIDGE 69KV	M453	Apopka	221,408	OH
	1.2.100	ALTAMONTE 230KV	M571	Longwood	40,256	OH
	1.2.101	ALTAMONTE 230KV	M573	Longwood	90,576	OH
	1.2.102	ALTAMONTE 230KV	M574	Longwood	90,576	OH
	1.2.103	ALTAMONTE 230KV	M576	Longwood	120,768	OH
	1.2.104	ALTAMONTE 230KV	M579	Longwood	60,384	OH
	1.2.105	PERRY 230KV	N10	Monticello	231,472	OH
	1.2.106	PERRY NORTH 69KV	N14	Monticello	533,392	OH
	1.2.107	PERRY NORTH 69KV	N15	Monticello	261,664	OH
	1.2.108	FOLEY 69KV	N18	Monticello	10,064	OH
	1.2.109	FOLEY 69KV	N19	Monticello	10,064	OH
	1.2.110	FOLEY 69KV	N20	Monticello	10,064	OH
	1.2.111	ST MARKS WEST 69KV	N331	Monticello	10,064	OH
	1.2.112	ST MARKS WEST 69KV	N336	Monticello	291,856	OH
	1.2.113	WAUKEENAH 115KV	N64	Monticello	352,240	OH
	1.2.114	WAUKEENAH 115KV	N65	Monticello	281,792	OH
	1.2.115	PERRY 230KV	N7	Monticello	291,856	OH
	1.2.116	PERRY 230KV	N9	Monticello	372,368	OH
	1.2.117	DELTONA EAST 115KV	W0124	Deland	161,024	OH
	1.2.118	DELTONA EAST 115KV	W0126	Deland	120,768	OH
	1.2.119	DELTONA EAST 115KV	W0130	Deland	171,088	OH
	1.2.120	DELTONA EAST 115KV	W0132	Deland	201,280	OH
	1.2.121	HIGHBANKS 115KV	W0751	Deland	161,024	OH
	1.2.122	HIGHBANKS 115KV	W0752	Deland	70,448	OH
	1.2.123	BITHLO 230KV	W0951	Jamestown	10,064	OH
	1.2.124	BITHLO 230KV	W0953	Jamestown	40,256	OH
	1.2.125	BITHLO 230KV	W0954	Jamestown	110,704	OH
	1.2.126	BITHLO 230KV	W0956	Jamestown	603,840	OH
	1.2.127	LAKE HELEN 115KV	W1700	Deland	130,832	OH
	1.2.128	LAKE HELEN 115KV	W1701	Deland	50,320	OH
	1.2.129	LAKE HELEN 115KV	W1703	Deland	130,832	OH
	1.2.130	LAKE HELEN 115KV	W1704	Deland	130,832	OH
	1.2.131	MAXIMO 115KV	X140	St. Petersburg	271,728	OH
	1.2.132	MAXIMO 115KV	X141	St. Petersburg	110,704	OH
	1.2.133	MAXIMO 115KV	X143	St. Petersburg	161,024	OH
	1.2.134	MAXIMO 115KV	X149	St. Petersburg	281,792	OH
	1.2.135	MAXIMO 115KV	X150	St. Petersburg	161,024	OH
	1.2.136	MAXIMO 115KV	X151	St. Petersburg	60,384	OH
	1.2.137	MAXIMO 115KV	X152	St. Petersburg	10,064	OH
	1.2.138	DISSTON 115KV	X60	Walsingham	251,600	OH
	1.2.139	DISSTON 115KV	X61	Walsingham	70,448	OH
	1.2.140	DISSTON 115KV	X62	Walsingham	211,344	OH
	1.2.141	DISSTON 115KV	X63	Walsingham	201,280	OH
	1.2.142	DISSTON 115KV	X65	Walsingham	70,448	OH
	1.2.143	DISSTON 115KV	X67	Walsingham	251,600	OH
		SUBTOTAL			**9,369,584**	
	FH - Wood Pole Replacement		**TOTAL**		**17,657,562**	
	FH - Wood Pole Inspection		**TOTAL**		N/A	
	FH - Wood Pole Replacement & Inspection		**TOTAL**		**17,657,562**	

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Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.3	**Lateral Hardening - O/H**				
		Substation	**Feeder**	**Operations Center**		
	1.3.1	SAFETY HARBOR	C3523	CLEARWATER	488,217	OH
	1.3.2	SAFETY HARBOR	C3525	CLEARWATER	1,134,412	OH
	1.3.3	BROOKER CREEK	C5401	SEVEN SPRINGS	14,184	OH
	1.3.4	BROOKER CREEK	C5405	SEVEN SPRINGS	161,011	OH
	1.3.5	BROOKER CREEK	C5406	SEVEN SPRINGS	694,224	OH
	1.3.6	PALM HARBOR	C753	SEVEN SPRINGS	409,832	OH
	1.3.7	PALM HARBOR	C756	SEVEN SPRINGS	1,544,191	OH
	1.3.8	PALM HARBOR	C757	SEVEN SPRINGS	1,144,896	OH
	1.3.9	STARKEY	J114	WALSINGHAM	1,273,315	OH
	1.3.10	STARKEY	J115	WALSINGHAM	527,051	OH
	1.3.11	TAYLOR AVENUE	J2905	WALSINGHAM	1,610,792	OH
	1.3.12	WALSINGHAM	J555	WALSINGHAM	659,596	OH
	1.3.13	SEMINOLE	J888	WALSINGHAM	104,892	OH
	1.3.14	SEMINOLE	J893	WALSINGHAM	1,090,701	OH
	1.3.15	DINNER LAKE	K1687	HIGHLANDS	2,286,920	OH
	1.3.16	DINNER LAKE	K1688	HIGHLANDS	2,691,697	OH
	1.3.17	DINNER LAKE	K1689	HIGHLANDS	2,966,276	OH
	1.3.18	DINNER LAKE	K1690	HIGHLANDS	3,173,947	OH
	1.3.19	DINNER LAKE	K1691	HIGHLANDS	3,171,208	OH
	1.3.20	MEADOW WOODS SOUTH	K1775	S. E. ORLANDO	206,986	OH
	1.3.21	MEADOW WOODS SOUTH	K1778	S. E. ORLANDO	471,098	OH
	1.3.22	INTERNATIONAL DRIVE	K4815	BUENA VISTA	119,046	OH
	1.3.23	MONTVERDE	K4833	CLERMONT	958,337	OH
	1.3.24	MONTVERDE	K4836	CLERMONT	396,658	OH
	1.3.25	CLERMONT	K601	CLERMONT	1,253,751	OH
	1.3.26	CLERMONT	K605	CLERMONT	593,960	OH
	1.3.27	SHINGLE CREEK	K857	BUENA VISTA	108,775	OH
	1.3.28	SHINGLE CREEK	K863	BUENA VISTA	224,006	OH
	1.3.29	VINELAND	K903	BUENA VISTA	2,490,678	OH
	1.3.30	VINELAND	K907	BUENA VISTA	418,765	OH
	1.3.31	BONNET CREEK	K976	BUENA VISTA	267,830	OH
	1.3.32	LONGWOOD	M143	LONGWOOD	2,839,502	OH
	1.3.33	LONGWOOD	M144	LONGWOOD	1,062,025	OH
	1.3.34	NORTH LONGWOOD	M1757	LONGWOOD	141,466	OH
	1.3.35	NORTH LONGWOOD	M1758	LONGWOOD	2,466,843	OH
	1.3.36	NORTH LONGWOOD	M1760	LONGWOOD	2,284,523	OH
	1.3.37	CASSELBERRY	W0022	JAMESTOWN	382,670	OH
	1.3.38	CASSELBERRY	W0025	JAMESTOWN	341,488	OH
	1.3.39	CASSELBERRY	W0027	JAMESTOWN	1,511,017	OH
	1.3.40	CASSELBERRY	W0029	JAMESTOWN	1,042,951	OH
	1.3.41	DELEON SPRINGS	W0034	DELAND	5,382,905	OH
	1.3.42	CENTRAL PLAZA	X262	ST. PETERSBURG	2,438,247	OH
	1.3.43	CENTRAL PLAZA	X268	ST. PETERSBURG	4,253,286	OH
	1.3.44	KENNETH CITY	X50	WALSINGHAM	1,124,728	OH
	1.3.45	KENNETH CITY	X53	WALSINGHAM	1,672,321	OH
	1.3.46	CLEARWATER	C10	CLEARWATER	523,064	OH
	1.3.47	CLEARWATER	C11	CLEARWATER	1,046,129	OH
	1.3.48	CLEARWATER	C12	CLEARWATER	471,721	OH
	1.3.49	CLEARWATER	C18	CLEARWATER	263,137	OH
	1.3.50	SEVEN SPRINGS	C4501	SEVEN SPRINGS	1,341,355	OH
	1.3.51	SEVEN SPRINGS	C4508	SEVEN SPRINGS	513,437	OH
	1.3.52	CURLEW	C4973	SEVEN SPRINGS	151,336	OH
	1.3.53	CURLEW	C4976	SEVEN SPRINGS	143,410	OH
	1.3.54	CURLEW	C4985	SEVEN SPRINGS	193,405	OH
	1.3.55	CURLEW	C4987	SEVEN SPRINGS	77,625	OH
	1.3.56	CURLEW	C4989	SEVEN SPRINGS	123,546	OH
	1.3.57	CURLEW	C4990	SEVEN SPRINGS	450,926	OH
	1.3.58	CURLEW	C4991	SEVEN SPRINGS	256,302	OH
	1.3.59	CROSS BAYOU	J141	WALSINGHAM	516,646	OH
	1.3.60	CROSS BAYOU	J143	WALSINGHAM	436,422	OH
		SUBTOTAL			**66,109,685**	

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Line				Capital Expenditures	OH or UG
1.	**Distribution**				
	1.3	**Lateral Hardening - O/H**			
		Substation	**Feeder**	**Operations Center**	
	1.3.61	CROSS BAYOU	J148	WALSINGHAM	664,260 OH
	1.3.62	OAKHURST	J224	WALSINGHAM	709,186 OH
	1.3.63	OAKHURST	J227	WALSINGHAM	468,512 OH
	1.3.64	CROWN POINT	K278	WINTER GARDEN	179,703 OH
	1.3.65	CENTRAL PARK	K495	S. E. ORLANDO	298,436 OH
	1.3.66	BAY HILL	K67	BUENA VISTA	173,285 OH
	1.3.67	BAY HILL	K68	BUENA VISTA	1,017,248 OH
	1.3.68	BAY HILL	K73	BUENA VISTA	60,971 OH
	1.3.69	BAY HILL	K76	BUENA VISTA	263,137 OH
	1.3.70	BOGGY MARSH	K957	BUENA VISTA	89,852 OH
	1.3.71	BOGGY MARSH	K959	BUENA VISTA	1,427,998 OH
	1.3.72	MAITLAND	M80	LONGWOOD	362,615 OH
	1.3.73	MAITLAND	M82	LONGWOOD	397,914 OH
	1.3.74	MAITLAND	W0079	LONGWOOD	773,365 OH
	1.3.75	MAITLAND	W0086	LONGWOOD	186,121 OH
	1.3.76	LAKE ALOMA	W0151	LONGWOOD	205,375 OH
	1.3.77	LAKE ALOMA	W0153	LONGWOOD	478,139 OH
	1.3.78	ECON	W0320	JAMESTOWN	969,113 OH
	1.3.79	ECON	W0321	JAMESTOWN	1,639,791 OH
	1.3.80	SKY LAKE	W0363	S. E. ORLANDO	5,125,892 OH
	1.3.81	SKY LAKE	W0365	S. E. ORLANDO	279,182 OH
	1.3.82	SKY LAKE	W0366	S. E. ORLANDO	333,734 OH
	1.3.83	SKY LAKE	W0367	S. E. ORLANDO	60,971 OH
	1.3.84	SKY LAKE	W0368	S. E. ORLANDO	927,396 OH
	1.3.85	CENTRAL PARK	W0494	S. E. ORLANDO	231,047 OH
	1.3.86	CENTRAL PARK	W0497	S. E. ORLANDO	77,016 OH
	1.3.87	CENTRAL PARK	W0500	S. E. ORLANDO	866,426 OH
	1.3.88	RIO PINAR	W0968	S. E. ORLANDO	279,182 OH
	1.3.89	RIO PINAR	W0970	S. E. ORLANDO	218,211 OH
	1.3.90	RIO PINAR	W0975	S. E. ORLANDO	529,482 OH
	1.3.91	GATEWAY	X111	WALSINGHAM	150,822 OH
	1.3.92	GATEWAY	X113	WALSINGHAM	423,586 OH
	1.3.93	GATEWAY	X123	WALSINGHAM	385,078 OH
	1.3.94	GATEWAY	X125	WALSINGHAM	54,553 OH
	1.3.95	VINOY	X70	ST. PETERSBURG	1,572,402 OH
	1.3.96	VINOY	X71	ST. PETERSBURG	4,906,762 OH
	1.3.97	VINOY	X72	ST. PETERSBURG	1,752,105 OH
	1.3.98	VINOY	X78	ST. PETERSBURG	2,101,885 OH
	1.3.99	Incremental Engineering/Materials for 2025 Projects			1,814,283 OH
		SUBTOTAL			**32,455,036**
Lateral Hardening - O/H			**TOTAL**		**98,564,721**

Duke Energy Florida
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Line				Capital Expenditures	OH or UG
1.	**Distribution**				
1.4	**LH - Wood Pole Replacement & Inspection**				
	Substation	**Feeder**	**Operations Center**		
1.4.1	WILLISTON 69KV	A124	Monticello	1,963,600	OH
1.4.2	ALACHUA 69KV	A144	Monticello	78,544	OH
1.4.3	DENHAM 69KV	C151	Seven Springs	225,814	OH
1.4.4	DENHAM 69KV	C157	Seven Springs	157,088	OH
1.4.5	ODESSA 69KV	C4322	Seven Springs	363,266	OH
1.4.6	ODESSA 69KV	C4323	Seven Springs	78,544	OH
1.4.7	ODESSA 69KV	C4329	Seven Springs	225,814	OH
1.4.8	NEW PORT RICHEY 115KV	C442	Seven Springs	255,268	OH
1.4.9	NEW PORT RICHEY 115KV	C443	Seven Springs	265,086	OH
1.4.10	ALDERMAN 115KV	C5000	Seven Springs	215,996	OH
1.4.11	ALDERMAN 115KV	C5003	Seven Springs	274,904	OH
1.4.12	ALDERMAN 115KV	C5012	Seven Springs	392,720	OH
1.4.13	BAYVIEW 115KV	C652	Clearwater	559,626	OH
1.4.14	BAYVIEW 115KV	C653	Clearwater	471,264	OH
1.4.15	BAYVIEW 115KV	C656	Clearwater	598,898	OH
1.4.16	ULMERTON 230KV	J240	Walsingham	265,086	OH
1.4.17	ULMERTON 230KV	J241	Walsingham	68,726	OH
1.4.18	ULMERTON 230KV	J242	Walsingham	431,992	OH
1.4.19	ULMERTON 230KV	J243	Walsingham	98,180	OH
1.4.20	ULMERTON 230KV	J244	Walsingham	304,358	OH
1.4.21	ULMERTON 230KV	J245	Walsingham	19,636	OH
1.4.22	ULMERTON 230KV	J246	Walsingham	176,724	OH
1.4.23	ULMERTON 230KV	J247	Walsingham	117,816	OH
1.4.24	ULMERTON 230KV	J248	Walsingham	78,544	OH
1.4.25	SUN N LAKES 69KV	K1136	Highlands	78,544	OH
1.4.26	LAKE MARION 69KV	K1286	Lake Wales	1,354,884	OH
1.4.27	LAKE MARION 69KV	K1287	Lake Wales	932,710	OH
1.4.28	SUN N LAKES 69KV	K1296	Highlands	913,074	OH
1.4.29	SUN N LAKES 69KV	K1300	Highlands	304,358	OH
1.4.30	LAKE PLACID 69KV	K1320	Highlands	1,168,342	OH
1.4.31	INTERCESSION CITY PLANT 230KV	K967	Lake Wales	245,450	OH
1.4.32	LISBON 69KV	M1518	Apopka	265,086	OH
1.4.33	LISBON 69KV	M1519	Apopka	579,262	OH
1.4.34	LISBON 69KV	M1520	Apopka	657,806	OH
1.4.35	LAKE EMMA 230KV	M422	Longwood	9,818	OH
1.4.36	LAKE EMMA 230KV	M423	Longwood	9,818	OH
1.4.37	LAKE EMMA 230KV	M425	Longwood	9,818	OH
1.4.38	LAKE EMMA 230KV	M426	Longwood	274,904	OH
1.4.39	LAKE EMMA 230KV	M428	Longwood	78,544	OH
1.4.40	UMATILLA 69KV	M4407	Apopka	726,532	OH
1.4.41	PORT ST JOE INDUSTRIAL 69KV	N202	Monticello	422,174	OH
1.4.42	EAST ORANGE 69KV	W0250	Jamestown	490,900	OH
1.4.43	EAST ORANGE 69KV	W0274	Jamestown	98,180	OH
1.4.44	EAST ORANGE 69KV	W0281	Jamestown	29,454	OH
1.4.45	WINTER PARK EAST 230KV	W0924	Jamestown	206,178	OH
1.4.46	WINTER PARK EAST 230KV	W0926	Jamestown	225,814	OH
1.4.47	WINTER PARK EAST 230KV	W0927	Jamestown	166,906	OH
1.4.48	WINTER PARK EAST 230KV	W0928	Jamestown	304,358	OH
1.4.49	WINTER PARK EAST 230KV	W0929	Jamestown	176,724	OH
1.4.50	WINTER PARK EAST 230KV	W0931	Jamestown	343,630	OH
1.4.51	UCF 69KV	W1013	Jamestown	39,272	OH
1.4.52	UCF 69KV	W1018	Jamestown	176,724	OH
1.4.53	BAYBORO SOUTH 115KV	X20	St. Petersburg	88,362	OH
1.4.54	SIXTEENTH STREET 115KV	X31	St. Petersburg	746,168	OH
1.4.55	SIXTEENTH STREET 115KV	X34	St. Petersburg	893,438	OH
1.4.56	PINE RIDGE 115KV	A422	Inverness	885,632	OH
1.4.57	PINE RIDGE 115KV	A425	Inverness	684,352	OH
1.4.58	LARGO 230KV	J402	Clearwater	110,704	OH
1.4.59	LARGO 230KV	J404	Clearwater	231,472	OH
1.4.60	LARGO 230KV	J408	Clearwater	261,664	OH
	SUBTOTAL			**21,878,550**	

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Line				Capital Expenditures	OH or UG
1. Distribution					
1.4 LH - Wood Pole Replacement & Inspection					
	Substation	**Feeder**	**Operations Center**		
1.4.61	LARGO 230KV	J409	Clearwater	140,896	OH
1.4.62	FROSTPROOF 69KV	K100	Lake Wales	976,208	OH
1.4.63	FROSTPROOF 69KV	K101	Lake Wales	734,672	OH
1.4.64	FROSTPROOF 69KV	K102	Lake Wales	1,096,976	OH
1.4.65	FROSTPROOF 69KV	K103	Lake Wales	30,192	OH
1.4.66	SOUTH BARTOW 69KV	K154	Lake Wales	30,192	OH
1.4.67	BOWLEGS CREEK	K1572	Highlands	10,064	OH
1.4.68	LAKE OF THE HILLS 69KV	K1885	Lake Wales	543,456	OH
1.4.69	WINTER GARDEN 69KV	K205	Winter Garden	291,856	OH
1.4.70	WINTER GARDEN 69KV	K206	Winter Garden	352,240	OH
1.4.71	WINTER GARDEN 69KV	K207	Winter Garden	382,432	OH
1.4.72	DUNDEE 230KV	K3244	Lake Wales	966,144	OH
1.4.73	DUNDEE 230KV	K3245	Lake Wales	815,184	OH
1.4.74	DUNDEE 230KV	K3246	Lake Wales	372,368	OH
1.4.75	CITRUSVILLE 69KV	K61	Lake Wales	10,064	OH
1.4.76	CITRUSVILLE 69KV	K62	Lake Wales	30,192	OH
1.4.77	DAVENPORT 69KV	K7	Lake Wales	784,992	OH
1.4.78	DAVENPORT 69KV	K8	Lake Wales	774,928	OH
1.4.79	WEST LAKE WALES 230KV	K866	Lake Wales	1,147,296	OH
1.4.80	DAVENPORT 69KV	K9	Lake Wales	352,240	OH
1.4.81	BAY RIDGE 69KV	M447	Apopka	332,112	OH
1.4.82	BAY RIDGE 69KV	M451	Apopka	1,107,040	OH
1.4.83	ALTAMONTE 230KV	M571	Longwood	140,896	OH
1.4.84	ALTAMONTE 230KV	M573	Longwood	291,856	OH
1.4.85	ALTAMONTE 230KV	M574	Longwood	291,856	OH
1.4.86	ALTAMONTE 230KV	M575	Longwood	140,896	OH
1.4.87	ALTAMONTE 230KV	M576	Longwood	362,304	OH
1.4.88	PERRY NORTH 69KV	N15	Monticello	845,376	OH
1.4.89	FOLEY 69KV	N18	Monticello	30,192	OH
1.4.90	FOLEY 69KV	N19	Monticello	40,256	OH
1.4.91	FOLEY 69KV	N20	Monticello	40,256	OH
1.4.92	ST MARKS WEST 69KV	N331	Monticello	20,128	OH
1.4.93	ST MARKS WEST 69KV	N332	Monticello	1,569,984	OH
1.4.94	ST MARKS WEST 69KV	N336	Monticello	925,888	OH
1.4.95	WAUKEENAH 115KV	N64	Monticello	1,117,104	OH
1.4.96	WAUKEENAH 115KV	N65	Monticello	875,568	OH
1.4.97	PERRY 230KV	N7	Monticello	935,952	OH
1.4.98	PERRY 230KV	N8	Monticello	442,816	OH
1.4.99	PERRY 230KV	N9	Monticello	1,177,488	OH
1.4.100	DELTONA EAST 115KV	W0123	Deland	573,648	OH
1.4.101	DELTONA EAST 115KV	W0124	Deland	523,328	OH
1.4.102	DELTONA EAST 115KV	W0126	Deland	392,496	OH
1.4.103	DELTONA EAST 115KV	W0130	Deland	553,520	OH
1.4.104	DELTONA EAST 115KV	W0132	Deland	623,968	OH
1.4.105	HIGHBANKS 115KV	W0751	Deland	493,136	OH
1.4.106	HIGHBANKS 115KV	W0752	Deland	231,472	OH
1.4.107	BITHLO 230KV	W0951	Jamestown	30,192	OH
1.4.108	BITHLO 230KV	W0953	Jamestown	140,896	OH
1.4.109	BITHLO 230KV	W0954	Jamestown	362,304	OH
1.4.110	BITHLO 230KV	W0956	Jamestown	1,912,160	OH
1.4.111	LAKE HELEN 115KV	W1700	Deland	402,560	OH
1.4.112	LAKE HELEN 115KV	W1701	Deland	171,088	OH
1.4.113	LAKE HELEN 115KV	W1703	Deland	402,560	OH
1.4.114	MAXIMO 115KV	X140	St. Petersburg	865,504	OH
1.4.115	MAXIMO 115KV	X141	St. Petersburg	332,112	OH
1.4.116	MAXIMO 115KV	X142	St. Petersburg	181,152	OH
1.4.117	MAXIMO 115KV	X143	St. Petersburg	503,200	OH
1.4.118	MAXIMO 115KV	X149	St. Petersburg	905,760	OH
1.4.119	MAXIMO 115KV	X150	St. Petersburg	513,264	OH
1.4.120	DISSTON 115KV	X60	Walsingham	795,056	OH
1.4.121	DISSTON 115KV	X61	Walsingham	221,408	OH
1.4.122	DISSTON 115KV	X62	Walsingham	674,288	OH
1.4.123	DISSTON 115KV	X63	Walsingham	644,096	OH
1.4.124	DISSTON 115KV	X65	Walsingham	231,472	OH
1.4.125	DISSTON 115KV	X67	Walsingham	784,991	OH
	SUBTOTAL			**33,996,191**	
	LH - Wood Pole Replacement Total			**55,874,741**	
	LH - Wood Pole Inspection Total			**N/A**	
				55,874,741	

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Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.1.1	BONNET CREEK	K973	BUENA VISTA	1,299,435	OH
	1.5.1.2	BONNET CREEK	K975	BUENA VISTA	259,887	OH
	1.5.1.3	BONNET CREEK	K1230	BUENA VISTA	86,629	OH
	1.5.1.4	CASSELBERRY	W0017	JAMESTOWN	2,512,241	OH
	1.5.1.5	CASSELBERRY	W0028	JAMESTOWN	866,290	OH
	1.5.1.6	CENTRAL PLAZA	X265	ST. PETERSBURG	1,905,838	OH
	1.5.1.7	CENTRAL PLAZA	X262	ST. PETERSBURG	1,212,806	OH
	1.5.1.8	CENTRAL PLAZA	X263	ST. PETERSBURG NETWORK	86,629	OH
	1.5.1.9	CENTRAL PLAZA	X266	ST. PETERSBURG NETWORK	86,629	OH
	1.5.1.10	DINNER LAKE	K1687	HIGHLANDS	1,299,435	OH
	1.5.1.11	DINNER LAKE	K1684	HIGHLANDS	86,629	OH
	1.5.1.12	INTERNATIONAL DRIVE	K4815	BUENA VISTA	1,212,806	OH
	1.5.1.13	INTERNATIONAL DRIVE	K4817	BUENA VISTA	866,290	OH
	1.5.1.14	KENNETH CITY	X50	WALSINGHAM	1,472,693	OH
	1.5.1.15	MEADOW WOODS SOUTH	K1775	S. E. ORLANDO	259,887	OH
	1.5.1.16	MEADOW WOODS SOUTH	K1781	S. E. ORLANDO	173,258	OH
	1.5.1.17	MONTVERDE	K4845	CLERMONT	1,559,322	OH
	1.5.1.18	MONTVERDE	K4841	CLERMONT	1,472,693	OH
	1.5.1.19	MONTVERDE	K4837	CLERMONT	519,774	OH
	1.5.1.20	MONTVERDE	K4833	CLERMONT	173,258	OH
	1.5.1.21	NORTH LONGWOOD	M1749	LONGWOOD	1,905,838	OH
	1.5.1.22	NORTH LONGWOOD	M1757	LONGWOOD	1,386,064	OH
	1.5.1.23	PALM HARBOR	C752	SEVEN SPRINGS	1,905,838	OH
	1.5.1.24	SAFETY HARBOR	C3521	CLEARWATER	1,905,838	OH
	1.5.1.25	SEMINOLE	J888	WALSINGHAM	1,732,580	OH
	1.5.1.26	SHINGLE CREEK	K49	BUENA VISTA	952,919	OH
	1.5.1.27	SHINGLE CREEK	K864	BUENA VISTA	86,629	OH
	1.5.1.28	SHINGLE CREEK	K868	BUENA VISTA	86,629	OH
	1.5.1.29	STARKEY	J113	WALSINGHAM	952,919	OH
	1.5.1.30	TAYLOR AVENUE	J2902	WALSINGHAM	2,685,499	OH
	1.5.1.31	VINELAND	K910	BUENA VISTA	259,887	OH
	1.5.1.32	VINELAND	K913	BUENA VISTA	173,258	OH
	1.5.1.33	VINELAND	K907	BUENA VISTA	86,629	OH
	1.5.1.34	WALSINGHAM	J551	WALSINGHAM	1,472,693	OH
	1.5.1.35	WALSINGHAM	J553	WALSINGHAM	1,386,064	OH
	1.5.1.36	DELTONA EAST	W0124	DELAND	1,732,580	OH
	1.5.1.37	LAKE WALES	K56	LAKE WALES	2,165,725	OH
	1.5.1.38	EAST ORANGE	W0265	JAMESTOWN	2,685,499	OH
	1.5.1.39	LARGO	J403	CLEARWATER	1,819,209	OH
	1.5.1.40	ULMERTON	J241	WALSINGHAM	1,645,951	OH
	1.5.1.41	ZEPHYRHILLS NORTH	C340	ZEPHYRHILLS	2,338,983	OH
	1.5.1.42	ZEPHYRHILLS NORTH	C342	ZEPHYRHILLS	952,919	OH
	1.5.1.43	PERRY	N7	MONTICELLO-PERRY	1,905,838	OH
	1.5.1.44	LAKE WEIR	A64	OCALA	2,079,096	OH
	1.5.1.45	HOLDER	A48	INVERNESS-DUNNELLON	866,290	OH
	1.5.1.46	WILLISTON	A124	MONTICELLO-TRENTON	433,145	OH
	1.5.1.47	BROOKSVILLE	A96	INVERNESS-BROOKSVILLE	1,732,580	OH
	1.5.1.48	LARGO	J405	CLEARWATER	952,919	OH
	1.5.1.49	HIGHBANKS	W0752	DELAND	2,165,725	OH
	1.5.1.50	TAVARES EAST	M580	APOPKA-EUSTIS	1,732,580	OH
	1.5.1.51	MINNEOLA	K946	CLERMONT	779,661	OH
	1.5.1.52	EUSTIS	M500	APOPKA-EUSTIS	1,212,806	OH
	1.5.1.53	EUSTIS	M499	APOPKA-EUSTIS	2,165,725	OH
	1.5.1.54	LAKE WALES	K53	LAKE WALES	1,386,064	OH
	1.5.1.55	FROSTPROOF	K100	LAKE WALES	519,774	OH
	1.5.1.56	SILVER SPRINGS	A153	OCALA	259,887	OH
	1.5.1.57	INGLIS	A78	INVERNESS-CRYSTAL RIVER	173,258	OH
	1.5.1.58	Circle Square	A253	INVERNESS-DUNNELLON	86,629	OH
	1.5.1.59	WALSINGHAM	J556	WALSINGHAM	86,629	OH
	1.5.1.60	WALSINGHAM	J558	WALSINGHAM	86,629	OH
		SUBTOTAL			**66,357,814**	

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Line				Capital Expenditures	OH or UG
1. Distribution					
1.5 Self-Optimizing Grid - SOG (Automation)					
	Substation	**Feeder**	**Operations Center**		
1.5.1.61	ULMERTON WEST	J682	WALSINGHAM	86,629	OH
1.5.1.62	ULMERTON WEST	J682	WALSINGHAM	86,629	OH
1.5.1.63	ULMERTON WEST	J692	WALSINGHAM	86,629	OH
1.5.1.64	DINNER LAKE	K1688	HIGHLANDS	86,629	OH
1.5.1.65	LAKE BRYAN	K232	BUENA VISTA	86,629	OH
1.5.1.66	INTERNATIONAL DRIVE	K4815	BUENA VISTA	86,629	OH
1.5.1.67	INTERNATIONAL DRIVE	K4817	BUENA VISTA	86,629	OH
1.5.1.68	WEKIVA	M101	APOPKA	86,629	OH
1.5.1.69	WEKIVA	M101	APOPKA	86,629	OH
1.5.1.70	WEKIVA	M107	APOPKA	86,629	OH
1.5.1.71	EATONVILLE	M1139	LONGWOOD	86,629	OH
1.5.1.72	DOUGLAS AVENUE	M1704	APOPKA	86,629	OH
1.5.1.73	APOPKA SOUTH	M722	APOPKA	86,629	OH
1.5.1.74	APOPKA SOUTH	M727	APOPKA	86,629	OH
1.5.1.75	WINTER PARK	W0015	LONGWOOD	86,629	OH
1.5.1.76	WINTER PARK	W0016	LONGWOOD	86,629	OH
1.5.1.77	EAST ORANGE	W0265	JAMESTOWN	86,629	OH
1.5.1.78	SUNFLOWER	W0472	JAMESTOWN	86,629	OH
1.5.1.79	BITHLO	W0952	JAMESTOWN	86,629	OH
1.5.1.80	BITHLO	W0955	JAMESTOWN	86,629	OH
1.5.1.81	BITHLO	W0955	JAMESTOWN	86,629	OH
1.5.1.82	BITHLO	W0956	JAMESTOWN	86,629	OH
1.5.1.83	UCF NORTH	W0992	JAMESTOWN	86,629	OH
1.5.1.84	UCF NORTH	W0992	JAMESTOWN	86,629	OH
1.5.1.85	UCF	W1013	JAMESTOWN	86,629	OH
1.5.1.86	UCF	W1015	JAMESTOWN	86,629	OH
1.5.1.87	UCF	W1018	JAMESTOWN	86,629	OH
1.5.1.88	BAY HILL	K302	WINTER GARDEN	84,516	OH
1.5.1.89	BAY HILL	K304	WINTER GARDEN	84,516	OH
1.5.1.90	BAY HILL	K67	BUENA VISTA	253,548	OH
1.5.1.91	BAY HILL	K72	BUENA VISTA	84,516	OH
1.5.1.92	BAY HILL	K74	BUENA VISTA	84,516	OH
1.5.1.93	BAY HILL	K76	BUENA VISTA	84,516	OH
1.5.1.94	BAY HILL	K77	BUENA VISTA	84,516	OH
1.5.1.95	BAY HILL	K79	BUENA VISTA	253,548	OH
1.5.1.96	BAY HILL	K903	BUENA VISTA	84,516	OH
1.5.1.97	BAY HILL	K904	BUENA VISTA	84,516	OH
1.5.1.98	BAY HILL	K906	BUENA VISTA	84,516	OH
1.5.1.99	BAY HILL	K909	BUENA VISTA	84,516	OH
1.5.1.100	BAY HILL	K925	BUENA VISTA	84,516	OH
1.5.1.101	BAY HILL	K934	BUENA VISTA	84,516	OH
1.5.1.102	CENTRAL PARK	K1026	S. E. ORLANDO	169,032	OH
1.5.1.103	CENTRAL PARK	K1028	S. E. ORLANDO	253,548	OH
1.5.1.104	CENTRAL PARK	K408	BUENA VISTA	84,516	OH
1.5.1.105	CENTRAL PARK	K495	S. E. ORLANDO	84,516	OH
1.5.1.106	CENTRAL PARK	K499	S. E. ORLANDO	84,516	OH
1.5.1.107	CENTRAL PARK	K800	S. E. ORLANDO	84,516	OH
1.5.1.108	CENTRAL PARK	K855	BUENA VISTA	84,516	OH
1.5.1.109	CENTRAL PARK	W0493	S. E. ORLANDO	84,516	OH
1.5.1.110	CENTRAL PARK	W0494	S. E. ORLANDO	84,516	OH
1.5.1.111	CENTRAL PARK	W0497	S. E. ORLANDO	169,032	OH
1.5.1.112	CENTRAL PARK	W0498	S. E. ORLANDO	84,516	OH
1.5.1.113	CENTRAL PARK	W0500	S. E. ORLANDO	84,516	OH
1.5.1.114	CENTRAL PARK	W0501	S. E. ORLANDO	84,516	OH
1.5.1.115	CLEARWATER	C1008	CLEARWATER	422,580	OH
1.5.1.116	CLEARWATER	C106	CLEARWATER	84,516	OH
1.5.1.117	CLEARWATER	C107	CLEARWATER	169,032	OH
1.5.1.118	CLEARWATER	C12	CLEARWATER	84,516	OH
1.5.1.119	CLEARWATER	C14	CLEARWATER	84,516	OH
1.5.1.120	CLEARWATER	C16	CLEARWATER	422,580	OH
	SUBTOTAL			**6,564,783**	

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Line				Capital Expenditures	OH or UG
1.	**Distribution**				
1.5	**Self-Optimizing Grid - SOG (Automation)**				
	Substation	**Feeder**	**Operations Center**		
1.5.1.121	CLEARWATER	C17	CLEARWATER	253,548	OH
1.5.1.122	CLEARWATER	C2806	CLEARWATER	253,548	OH
1.5.1.123	CLEARWATER	C4	CLEARWATER	84,516	OH
1.5.1.124	CLEARWATER	C7	CLEARWATER	84,516	OH
1.5.1.125	CROSS BAYOU	J112	WALSINGHAM	84,516	OH
1.5.1.126	CROSS BAYOU	J116	WALSINGHAM	84,516	OH
1.5.1.127	CROSS BAYOU	J117	WALSINGHAM	84,516	OH
1.5.1.128	CROSS BAYOU	J118	WALSINGHAM	338,064	OH
1.5.1.129	CROSS BAYOU	J140	WALSINGHAM	84,516	OH
1.5.1.130	CROSS BAYOU	J141	WALSINGHAM	84,516	OH
1.5.1.131	CROSS BAYOU	J143	WALSINGHAM	84,516	OH
1.5.1.132	CROSS BAYOU	J145	WALSINGHAM	84,516	OH
1.5.1.133	CROSS BAYOU	J146	WALSINGHAM	84,516	OH
1.5.1.134	CROSS BAYOU	J148	WALSINGHAM	84,516	OH
1.5.1.135	CROSS BAYOU	J150	WALSINGHAM	84,516	OH
1.5.1.136	CROSS BAYOU	J242	WALSINGHAM	169,032	OH
1.5.1.137	CROSS BAYOU	J680	WALSINGHAM	0	OH
1.5.1.138	CROSS BAYOU	J691	WALSINGHAM	84,516	OH
1.5.1.139	CROSS BAYOU	X64	WALSINGHAM	84,516	OH
1.5.1.140	CURLEW	C102	CLEARWATER	84,516	OH
1.5.1.141	CURLEW	C3518	CLEARWATER	84,516	OH
1.5.1.142	CURLEW	C3523	CLEARWATER	84,516	OH
1.5.1.143	CURLEW	C3525	CLEARWATER	84,516	OH
1.5.1.144	CURLEW	C3527	CLEARWATER	84,516	OH
1.5.1.145	CURLEW	C4972	SEVEN SPRINGS	169,032	OH
1.5.1.146	CURLEW	C4973	SEVEN SPRINGS	84,516	OH
1.5.1.147	CURLEW	C4976	SEVEN SPRINGS	84,516	OH
1.5.1.148	CURLEW	C4977	SEVEN SPRINGS	84,516	OH
1.5.1.149	CURLEW	C4985	SEVEN SPRINGS	84,516	OH
1.5.1.150	CURLEW	C4986	SEVEN SPRINGS	84,516	OH
1.5.1.151	CURLEW	C4989	SEVEN SPRINGS	84,516	OH
1.5.1.152	CURLEW	C4990	SEVEN SPRINGS	84,516	OH
1.5.1.153	CURLEW	C4991	SEVEN SPRINGS	84,516	OH
1.5.1.154	CURLEW	C5001	SEVEN SPRINGS	84,516	OH
1.5.1.155	CURLEW	C5009	SEVEN SPRINGS	84,516	OH
1.5.1.156	CURLEW	C5400	SEVEN SPRINGS	84,516	OH
1.5.1.157	CURLEW	C5404	SEVEN SPRINGS	169,032	OH
1.5.1.158	CURLEW	C5405	SEVEN SPRINGS	84,516	OH
1.5.1.159	CURLEW	C5406	SEVEN SPRINGS	84,516	OH
1.5.1.160	CURLEW	C756	SEVEN SPRINGS	84,516	OH
1.5.1.161	CURLEW	C757	SEVEN SPRINGS	84,516	OH
1.5.1.162	CURLEW	C900	CLEARWATER	84,516	OH
1.5.1.163	CURLEW	C901	CLEARWATER	84,516	OH
1.5.1.164	GATEWAY	J147	WALSINGHAM	84,516	OH
1.5.1.165	GATEWAY	J240	WALSINGHAM	0	OH
1.5.1.166	GATEWAY	J244	WALSINGHAM	0	OH
1.5.1.167	GATEWAY	J246	WALSINGHAM	84,516	OH
1.5.1.168	GATEWAY	X112	WALSINGHAM	84,516	OH
1.5.1.169	GATEWAY	X113	WALSINGHAM	84,516	OH
1.5.1.170	GATEWAY	X119	WALSINGHAM	84,516	OH
1.5.1.171	GATEWAY	X120	WALSINGHAM	84,516	OH
1.5.1.172	GATEWAY	X121	WALSINGHAM	84,516	OH
1.5.1.173	GATEWAY	X123	WALSINGHAM	84,516	OH
1.5.1.174	GATEWAY	X125	WALSINGHAM	0	OH
1.5.1.175	GATEWAY	X25	ST. PETERSBURG	84,516	OH
1.5.1.176	GATEWAY	X27	ST. PETERSBURG	84,516	OH
1.5.1.177	GATEWAY	X282	ST. PETERSBURG	84,516	OH
1.5.1.178	GATEWAY	X291	ST. PETERSBURG	84,516	OH
1.5.1.179	GATEWAY	X60	WALSINGHAM	169,032	OH
1.5.1.180	GATEWAY	X66	WALSINGHAM	169,032	OH
	SUBTOTAL			**5,747,088**	

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Line				Capital Expenditures	OH or UG
1.	**Distribution**				
1.5	**Self-Optimizing Grid - SOG (Automation)**				
	Substation	**Feeder**	**Operations Center**		
1.5.1.181	LAKE ALOMA	W0151	LONGWOOD	84,516	OH
1.5.1.182	LAKE ALOMA	W0153	LONGWOOD	84,516	OH
1.5.1.183	LAKE ALOMA	W0158	LONGWOOD	84,516	OH
1.5.1.184	MAITLAND	M1	LONGWOOD	84,516	OH
1.5.1.185	MAITLAND	M1132	LONGWOOD	84,516	OH
1.5.1.186	MAITLAND	M1133	LONGWOOD	84,516	OH
1.5.1.187	MAITLAND	M1136	LONGWOOD	253,548	OH
1.5.1.188	MAITLAND	M1709	APOPKA	0	OH
1.5.1.189	MAITLAND	M1712	APOPKA	84,516	OH
1.5.1.190	MAITLAND	M2	LONGWOOD	0	OH
1.5.1.191	MAITLAND	M3	LONGWOOD	84,516	OH
1.5.1.192	MAITLAND	M4	LONGWOOD	84,516	OH
1.5.1.193	MAITLAND	M574	LONGWOOD	0	OH
1.5.1.194	MAITLAND	M575	LONGWOOD	84,516	OH
1.5.1.195	MAITLAND	M576	LONGWOOD	84,516	OH
1.5.1.196	MAITLAND	M579	LONGWOOD	84,516	OH
1.5.1.197	MAITLAND	M664	LONGWOOD	0	OH
1.5.1.198	MAITLAND	M666	LONGWOOD	0	OH
1.5.1.199	MAITLAND	M667	LONGWOOD	84,516	OH
1.5.1.200	MAITLAND	M668	LONGWOOD	338,064	OH
1.5.1.201	MAITLAND	M80	LONGWOOD	0	OH
1.5.1.202	MAITLAND	M81	LONGWOOD	84,516	OH
1.5.1.203	MAITLAND	M82	LONGWOOD	169,032	OH
1.5.1.204	MAITLAND	M84	LONGWOOD	0	OH
1.5.1.205	MAITLAND	M85	LONGWOOD	84,516	OH
1.5.1.206	MAITLAND	M907	LONGWOOD	84,516	OH
1.5.1.207	MAITLAND	M908	LONGWOOD	84,516	OH
1.5.1.208	MAITLAND	W0020	JAMESTOWN	84,516	OH
1.5.1.209	MAITLAND	W0025	JAMESTOWN	0	OH
1.5.1.210	MAITLAND	W0029	JAMESTOWN	0	OH
1.5.1.211	MAITLAND	W0079	LONGWOOD	84,516	OH
1.5.1.212	MAITLAND	W0086	LONGWOOD	0	OH
1.5.1.213	MAITLAND	W0087	LONGWOOD	84,516	OH
1.5.1.214	RIO PINAR	K2476	S. E. ORLANDO	84,516	OH
1.5.1.215	RIO PINAR	W0324	JAMESTOWN	84,516	OH
1.5.1.216	RIO PINAR	W0968	S. E. ORLANDO	253,548	OH
1.5.1.217	RIO PINAR	W0969	S. E. ORLANDO	84,516	OH
1.5.1.218	RIO PINAR	W0971	S. E. ORLANDO	84,516	OH
1.5.1.219	SEVEN SPRINGS	C301	SEVEN SPRINGS	84,516	OH
1.5.1.220	SEVEN SPRINGS	C4500	SEVEN SPRINGS	84,516	OH
1.5.1.221	SEVEN SPRINGS	C4507	SEVEN SPRINGS	84,516	OH
1.5.1.222	SEVEN SPRINGS	C4509	SEVEN SPRINGS	338,064	OH
1.5.1.223	SEVEN SPRINGS	C4510	SEVEN SPRINGS	84,516	OH
1.5.1.224	SEVEN SPRINGS	C4512	SEVEN SPRINGS	84,516	OH
1.5.1.225	SEVEN SPRINGS	C5401	SEVEN SPRINGS	84,516	OH
1.5.1.226	SEVEN SPRINGS	C5402	SEVEN SPRINGS	84,516	OH
1.5.1.227	VINOY	X31	ST. PETERSBURG	253,548	OH
1.5.1.228	VINOY	X71	ST. PETERSBURG	507,096	OH
1.5.1.229	VINOY	X72	ST. PETERSBURG	169,032	OH
1.5.1.230	VINOY	X78	ST. PETERSBURG	253,548	OH
1.5.1.231	Oakhurst	J223	WALSINGHAM	84,516	OH
1.5.1.232	Oakhurst	J225	WALSINGHAM	84,516	OH
1.5.1.233	Oakhurst	J226	WALSINGHAM	84,516	OH
1.5.1.234	Oakhurst	J230	WALSINGHAM	169,032	OH
1.5.1.235	Oakhurst	J552	WALSINGHAM	84,516	OH
1.5.1.236	Oakhurst	J557	WALSINGHAM	84,516	OH
1.5.1.237	Oakhurst	J893	WALSINGHAM	84,516	OH
1.5.1.238	Incremental Engineering/Materials for 2025 Projects		TBD	2,734,309	OH
	SUBTOTAL			**8,565,913**	
Self-Optimizing Grid - SOG (Automation)		**TOTAL**		**87,235,598**	

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Line				Capital Expenditures	OH or UG
1.	**Distribution**				
1.5	**Self-Optimizing Grid - SOG (C&C)**				
	Substation	**Feeder**	**Operations Center**		
1.5.2.1	LONGWOOD	M1763	LONGWOOD	480,490	OH
1.5.2.2	LONGWOOD	M1758	LONGWOOD	145,603	OH
1.5.2.3	LONGWOOD	New Feeder	LONGWOOD	1,424,725	OH
1.5.2.4	WALSINGHAM	J2904	WALSINGHAM	2,145,314	OH
1.5.2.5	WALSINGHAM	J2903	WALSINGHAM	91,002	OH
1.5.2.6	CLEARWATER	C1007	CLEARWATER	253,640	OH
1.5.2.7	WALSINGHAM	J682	WALSINGHAM	2,938,599	OH
1.5.2.8	ST. PETERSBURG	X146	ST. PETERSBURG	278,102	OH
1.5.2.9	WALSINGHAM	J554	WALSINGHAM	3,095,431	OH
1.5.2.10	WALSINGHAM	J555	WALSINGHAM	91,002	OH
1.5.2.11	LONGWOOD	M909	LONGWOOD	349,447	OH
1.5.2.12	CLERMONT	K606	CLERMONT	1,295,867	OH
1.5.2.13	CLERMONT	K601	CLERMONT	561,591	OH
1.5.2.14	BUENA VISTA	K4817	BUENA VISTA	276,646	OH
1.5.2.15	LAKE WALES	K101	LAKE WALES	1,747,236	OH
1.5.2.16	CASSELBERRY	W0021	JAMESTOWN	1,968,086	OH
1.5.2.17	LONGWOOD	M1761	LONGWOOD	5,273,857	OH
1.5.2.18	SHINGLE CREEK	K863	BUENA VISTA	1,729,763	OH
1.5.2.19	SHINGLE CREEK	K861	BUENA VISTA	2,698,431	OH
1.5.2.20	WALSINGHAM	J247	WALSINGHAM	1,326,152	OH
1.5.2.21	CLERMONT	K4845	CLERMONT	415,143	OH
1.5.2.22	LAKE WALES	K1772	LAKE WALES	2,434,473	OH
1.5.2.23	LAKE WALES	K866	LAKE WALES	1,406,347	OH
1.5.2.24	JAMESTOWN	W0265	JAMESTOWN	295,653	OH
1.5.2.25	CLEARWATER	J5032	CLEARWATER	171,132	OH
1.5.2.26	ZEPHYRHILLS	C340	ZEPHYRHILLS	117,196	OH
1.5.2.27	ZEPHYRHILLS	C341	ZEPHYRHILLS	36,757	OH
1.5.2.28	ZEPHYRHILLS	C855	ZEPHYRHILLS	292,989	OH
1.5.2.29	ZEPHYRHILLS	C345	ZEPHYRHILLS	932,238	OH
1.5.2.30	OCALA-WILDWOOD	A309	OCALA-WILDWOOD	1,318,451	OH
1.5.2.31	INVERNESS	A282	INVERNESS	1,997,653	OH
1.5.2.32	INVERNESS-BROOKSVILLE	A262	INVERNESS-BROOKSVILLE	915,591	OH
1.5.2.33	INVERNESS-BROOKSVILLE	A97	INVERNESS-BROOKSVILLE	965,532	OH
1.5.2.34	INVERNESS-BROOKSVILLE	A95	INVERNESS-BROOKSVILLE	692,520	OH
1.5.2.35	CLEARWATER	J405	CLEARWATER	186,448	OH
1.5.2.36	APOPKA-EUSTIS	M4408	APOPKA-EUSTIS	625,931	OH
1.5.2.37	LAKE WALES	K1196	LAKE WALES	439,484	OH
1.5.2.38	OCALA	A153	OCALA	332,942	OH
1.5.2.39	BUENA VISTA	K49	BUENA VISTA	513,317	OH
1.5.2.40	CLEARWATER	C654	CLEARWATER	1,441,506	OH
1.5.2.41	CLEARWATER	C655	CLEARWATER	1,525,887	OH
1.5.2.42	BAY HILL	K67	BUENA VISTA	119,887	OH
1.5.2.43	BAY HILL	K74	BUENA VISTA	202,069	OH
1.5.2.44	BAY HILL	K79	BUENA VISTA	101,244	OH
1.5.2.45	CLEARWATER	C106	CLEARWATER	348,152	OH
1.5.2.46	CLEARWATER	C107	CLEARWATER	354,482	OH
1.5.2.47	CLEARWATER	C16	CLEARWATER	284,851	OH
1.5.2.48	CLEARWATER	C17	CLEARWATER	47,475	OH
1.5.2.49	CLEARWATER	C2806	CLEARWATER	357,647	OH
1.5.2.50	CLEARWATER	C7	CLEARWATER	142,426	OH
1.5.2.51	CROSS BAYOU	J118	WALSINGHAM	180,909	OH
1.5.2.52	CROSS BAYOU	J142	WALSINGHAM	333,276	OH
1.5.2.53	CROSS BAYOU	J148	WALSINGHAM	89,915	OH
1.5.2.54	CURLEW	C3518	CLEARWATER	13,293	OH
1.5.2.55	CURLEW	C4973	SEVEN SPRINGS	109,320	OH
1.5.2.56	CURLEW	C5001	SEVEN SPRINGS	7,913	OH
1.5.2.57	GATEWAY	J147	WALSINGHAM	53,932	OH
1.5.2.58	GATEWAY	X120	WALSINGHAM	155,086	OH
1.5.2.59	GATEWAY	X60	WALSINGHAM	75,960	OH
1.5.2.60	GATEWAY	X66	WALSINGHAM	205,726	OH
1.5.2.61	MAITLAND	M1136	LONGWOOD	17,204	OH
1.5.2.62	MAITLAND	M907	LONGWOOD	171,227	OH
1.5.2.63	MAITLAND	W0020	JAMESTOWN	72,795	OH
1.5.2.64	MAITLAND	W0029	JAMESTOWN	52,856	OH
1.5.2.65	INVERNESS-DUNNELLON	A250	INVERNESS-DUNNELLON	26,420	OH
1.5.2.66	WALSINGHAM	J682	WALSINGHAM	83,684	OH
1.5.2.67	HIGHLANDS	K1687	HIGHLANDS	135,173	OH
1.5.2.68	JAMESTOWN	W0955	JAMESTOWN	995,914	OH
1.5.2.69	JAMESTOWN	W0956	JAMESTOWN	2,277,411	OH
1.5.2.70	BUENA VISTA	K425	BUENA VISTA	133,022	OH
1.5.2.71	APOPKA-EUSTIS	M499	APOPKA-EUSTIS	15,361	OH
1.5.2.72	LONGWOOD	M907	LONGWOOD	165,894	OH
1.5.2.73	Incremental Engineering/Materials for 2025 Projects		TBD	1,275,439	OH
	TOTAL Self-Optimizing Grid (C&C)			**53,834,137**	
	TOTAL Self-Optimizing Grid (Automation)			**87,235,598**	
	TOTAL Self-Optimizing Grid (TOTAL)			**141,069,735**	

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Line			Capital Expenditures	OH or UG
1.	**Distribution**			
	1.6	**Structure Hardening - Transmisson Wood Pole Replacement - Distribution Underbuild**		
		1.6.1 Project level details are included in the Transmisson Wood Pole Replacement Capital projects	**2,741,475**	OH
	1.7	**Substation Hardening - Distribution**		
		1.7.1 Project level details are included in the Transmisson Substation Hardening Capital projects	**6,900,000**	OH

Line				Capital Expenditures	OH or UG
3.	**Veg. Management Programs**				
	3.1 Vegetation Management - Distribution				
	3.1 Vegetation Management expenses are not required to be recorded at the project level.			**2,036,855**	OH
4.	**Distribution**				
	4.1 Underground Flood Mitigation - U/G				
	Substation	**Feeder**	**Operations Center**		
	4.1.1 Floramar	C4002	SEVEN SPRINGS	1,066,318	UG
	4.1.2 Incremental Engineering for 2025 work			62,220	UG
	Underground Flood Mitigation - U/G	**TOTAL**		**1,128,538**	

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Line				Capital Expenditures	OH or UG
4.	**Distribution**				
	4.2	**Lateral Hardening - U/G**			
		Substation	**Feeder**	**Operations Center**	
	4.2.1	DELAND	W0805	DELAND	3,103,297 UG
	4.2.2	DELAND	W0806	DELAND	2,324,831 UG
	4.2.3	DELAND	W0807	DELAND	2,120,349 UG
	4.2.4	DELAND	W0808	DELAND	2,332,258 UG
	4.2.5	DELAND	W0809	DELAND	1,549,685 UG
	4.2.6	DELAND EAST	W1103	DELAND	1,459,845 UG
	4.2.7	DELAND EAST	W1105	DELAND	2,565,249 UG
	4.2.8	DELAND EAST	W1109	DELAND	134,130 UG
	4.2.9	FIFTY FIRST STREET	X101	ST. PETERSBURG	9,349,425 UG
	4.2.10	FIFTY FIRST STREET	X102	ST. PETERSBURG	8,848,044 UG
	4.2.11	FIFTY FIRST STREET	X108	ST. PETERSBURG	4,200,201 UG
	4.2.12	PASADENA	X211	ST. PETERSBURG	583,273 UG
	4.2.13	PASADENA	X213	ST. PETERSBURG	1,630,163 UG
	4.2.14	PASADENA	X219	ST. PETERSBURG	2,804,379 UG
	4.2.15	PORT RICHEY WEST	C202	SEVEN SPRINGS	7,109,108 UG
	4.2.16	PORT RICHEY WEST	C205	SEVEN SPRINGS	3,524,388 UG
	4.2.17	PORT RICHEY WEST	C207	SEVEN SPRINGS	879,811 UG
	4.2.18	PORT RICHEY WEST	C208	SEVEN SPRINGS	893,973 UG
	4.2.19	PORT RICHEY WEST	C209	SEVEN SPRINGS	2,097,811 UG
	4.2.20	PORT RICHEY WEST	C210	SEVEN SPRINGS	4,030,012 UG
	4.2.21	MAITLAND	W0079	LONGWOOD	1,854,628 UG
	4.2.22	CASSELBERRY	W0029	JAMESTOWN	4,869,637 UG
	4.2.23	Incremental Engineering/Materials for 2025 Projects			4,548,450 UG
	Lateral Hardening - U/G		**TOTAL**		**72,812,947**

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Line			Capital Expenditures	OH or UG
2.	**Transmission**			
2.1	**Transmission Pole Replacements and Inspections**			
	Line Location	**Line ID**		
2.1.1	CITRUS HILLS - INVERNESS	BI-1	379,478	OH
2.1.2	CLERMONT - CLERMONT EAST	CLC-2	822,202	OH
2.1.3	CRYSTAL RIVER NORTH TAP	CRB-3-TL1	379,478	OH
2.1.4	DEBARY PL - NORTH LONGWOOD	DL-1	316,231	OH
2.1.5	BROOKSVILLE - INVERNESS	HB-2	3,162,314	OH
2.1.6	ALTAMONTE - CASSELBERRY	WA-1	569,217	OH
2.1.7	ALTAMONTE - NORTH LONGWOOD CKT2	NLA-1	1,201,679	OH
2.1.8	APOPKA SOUTH - PLYMOUTH	WP-1	758,955	OH
2.1.9	AVALON - CAMP LAKE - WILDWOOD	CFW-3	126,493	OH
2.1.10	CAMP LAKE - GROVELAND - CAMP LAKE LOOP	CLG-1	4,680,225	OH
2.1.11	CASSADAGA - DELTONA	DC-1	5,502,427	OH
2.1.12	CASSELBERRY - WINTER PARK EAST	WA-2	1,960,635	OH
2.1.13	CRYSTAL RIVER SOUTH - HOMOSASSA RADIAL (TRO	HCR-HT-1	3,225,560	OH
2.1.14	CRYSTAL RIVER SOUTH - TWIN COUNTY RANCH	CRB-4	126,493	OH
2.1.15	DEBARY PL - ORANGE CITY	DDW-1	2,593,098	OH
2.1.16	DELAND - DELAND WEST	ED-1	2,909,329	OH
2.1.17	DELAND WEST - SILVER SPRINGS	SDW-1	379,478	OH
2.1.18	EATONVILLE - WINTER PARK	WO-3	1,328,172	OH
2.1.19	EUSTIS SOUTH - MT DORA	EP-2	2,023,881	OH
2.1.20	HAINES CREEK - LEESBURG EAST	LE-2	3,162,314	OH
2.1.21	LAKE ALOMA - WINTER PARK EAST	WL-1	442,724	OH
2.1.22	LAKE LOUISA SEC - CLERMONT EAST - HAINES CITY	CEB-3	505,970	OH
2.1.23	LAKE LOUISA SEC - CLERMONT EAST - WILDWOOD	CEB-4	126,493	OH
2.1.24	LOCKHART - WOODSMERE	ASW-2	822,202	OH
2.1.25	MONTVERDE - WINTER GARDEN	WCE-1	632,463	OH
2.1.26	MT DORA EAST SEC TAP DE-ENERGIZED	SES-1-TL1-DE	442,724	OH
2.1.27	MYRTLE LAKE - NORTH LONGWOOD	NLP-1	379,478	OH
2.1.28	NORTH LONGWOOD - WINTER SPRINGS	WO-6	1,770,896	OH
2.1.29	TURNER PL - DELTONA	TD-2	1,644,403	OH
2.1.30	TURNER PL - ORANGE CITY	TO-2	1,834,142	OH
2.1.31	WEBSTER SEC TAP	BCF-BW-2-TL4	948,694	OH
2.1.32	FLORIDA GAS TRANSMISSION - PERRY	CP-2	379,478	OH
2.1.33	FT WHITE - NEWBERRY	CF-3	505,970	OH
2.1.34	DINNER LAKES - SUN N LAKES	DLS-1	5,755,412	OH
2.1.35	BAY HILL - ISLEWORTH	WT-1	1,770,896	OH
2.1.36	BOGGY MARSH - LAKE LOUISA SEC	CEB-2	3,921,270	OH
2.1.37	BOGGY MARSH - WESTRIDGE	ICB-2	1,264,926	OH
2.1.38	CELEBRATION WORLD GATEWAY	ICLB-1	885,448	OH
2.1.39	CENTRAL PARK - WINDERMERE	WR-2	1,264,926	OH
2.1.40	CONWAY - NARCOOSEE	WR-3	4,047,762	OH
2.1.41	CONWAY - PINECASTLE	WR-4	4,363,994	OH
2.1.42	COUNTRY OAKS - EAST LAKE WALES	LEL-1	7,526,308	OH
2.1.43	COUNTRY OAKS - LAKE WALES	LEL-2	1,011,941	OH
2.1.44	CYPRESSWOOD - DUNDEE	ICLW-1	885,448	OH
2.1.45	FOUR CORNERS - GIFFORD	BMF-2	1,581,157	OH
2.1.46	FT GREEN SPRINGS - FT MEADE	FFG-1	3,858,023	OH
2.1.47	HAINES CITY - HAINES CITY EAST	HP-1	3,858,023	OH
2.1.48	HAINES CITY EAST - PONICIAN	HP-2	5,944,355	OH
2.1.49	LAKE BRYAN - ORANGEWOOD	WLB-1	1,644,403	OH
2.1.50	LAKE BRYAN - WINDERMERE	WIC-2	126,493	OH
2.1.51	LAKE LOUISA SEC - CLERMONT EAST - HAINES CITY	CEB-3	1,834,142	OH
2.1.52	LAKEWOOD TAP	ALP-SUC-1-TL1	1,011,941	OH
2.1.53	MIDWAY - POINCIANA	LMP-2	1,644,403	OH
2.1.54	OCOEE - HEMPLE	OH-1	252,985	OH
2.1.55	ORANGEWOOD - SHINGLE CREEK	OSC-1	1,011,941	OH
2.1.56	PINECASTLE - SKY LAKE	WR-6	2,782,836	OH
2.1.57	RIO PINAR PL - NARCOSSEE	WR-7	1,075,187	OH
2.1.58	WINDERMERE - WOODSMERE	WWW-1	5,249,441	OH
2.1.59	BAYBORO PEAKERS PL - BAYBORO	BPB-1	189,739	OH
2.1.60	BELLEAIR - CLEARWATER	LECW-1	126,493	OH
2.1.61	BROOKSVILLE - INVERNESS - CLEARWATER	HB-1	252,985	OH
2.1.62	LARGO - TAYLOR AVE	LTW-1	569,217	OH
2.1.63	LARGO - ULMERTON WEST	DLW-2	252,985	OH
2.1.64	NEW PORT RICHEY - PORT RICHEY WEST	NRPR-1	126,493	OH
2.1.65	ODESSA - TARPON SPRINGS	TZ-2	2,150,374	OH
2.1.66	PASADENA - 51ST ST	PF-1	1,517,911	OH
2.1.67	SEMINOLE - OAKHURST	DLW-4	126,493	OH
2.1.68	ZEPHYRHILLS - ZEPHYRHILLS NORTH	BZ-5	252,985	OH
2.1.69	APOPKA SOUTH - CLARCONA	ASC-1	1,011,941	OH
2.1.70	Engineering/Materials for 2025 Projects	TBD	2,000,000	OH
	Total Transmission Pole Replacements Including Distribution Underbuild		**119,194,566**	
	Total Transmission Pole Replacements : Transmission		116,453,091	
	Total Transmission Pole Replacements : Distribution Underbuild		2,741,475	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2024
Project Listing by Each Capital Program

Line			Line ID	Capital Expenditures	OH or UG
2.	**Transmission**				
	2.2	**Structure Hardening - Trans - Tower Upgrades**			
		2.2.1 Winter Park East - Winter Springs	NR-4	2,727,273	OH
		2.2.2 Econ - Winter Park East	NR-1	2,727,273	OH
		2.2.3 Holopaw - Poinset	WLXF-2	4,545,454	OH
		TOTAL Structure Hardening - Trans - Tower Upgrades		**10,000,000**	
	2.3	**Structure Hardening - Trans - Cathodic Protection**			
		2.3.1 Suwannee - Fort White	SF2	1,574,803	OH
		2.3.2 Suwannee - Perry	SPP	925,197	OH
		TOTAL Structure Hardening - Trans - Cathodic Protection		**2,500,000**	
	2.4	**Structure Hardening - Trans - Drone Inspections**			
		This is only an O&M program		**N/A**	**OH**
	2.5	**Structure Hardening - Trans - GOAB**			
		2.5.1 Rainbow Springs Tap	DR-1-TL1	833,333	OH
		2.5.2 Blichton Tap	MS-1-TL1	833,333	OH
		2.5.3 Indian Lake Estates Tap	AL-3-TL3	833,333	OH
		2.5.4 Shadeville TEC Tap	CS-1-TL2	833,333	OH
		2.5.5 Lakewood Tap	ALP-SUC-1-TL1	833,333	OH
		2.5.6 Crystal River North Tap	CRB-3-TL1	833,333	OH
		2.5.7 Engineering/Materials for 2025 Projects	TBD	2,500,000	OH
		TOTAL Structure Hardening - Trans - GOAB		**7,500,000**	
	2.6	**Structure Hardening - Trans - Overhead Ground Wire**			
		2.6.1 Dundee Country Oaks	DC0-1	1,826,136	OH
		2.6.2 Parnel Road Tap–Wauchula Tap	APW-1	2,629,716	OH
		2.6.3 Indian Lakes Estates Tapline	AL-3-TL3	2,209,845	OH
		2.6.4 Babson Park Tap - Frostproof	AL-4	1,406,265	OH
		2.6.5 Arbuckle Creek Tap – Lake Placid North	DLP-2	1,482,165	OH
		2.6.6 Desoto City – Arbuckle Creek Tap	DLP-1	254,031	OH
		2.6.7 Altamonte – Fern Park	WO-4.3	546,262	OH
		2.6.8 Fern Park – Maitland	WO-4.7	645,580	OH
		TOTAL Structure Hardening - Trans - Overhead Ground Wire		**11,000,000**	
	2.7	**Substation Hardening**			
		2.7.1 Eustis South	S-0167	2,444,445	OH
		2.7.2 Dundee	S-0083	1,222,222	OH
		2.7.3 Altamonte	S-0136	5,500,000	OH
		2.7.4 Lake Wilson	S-0156	1,833,333	OH
		2.7.5 Engineering/Materials for 2025 Projects	TBD	500,000	OH
		TOTAL Substation Hardening		**11,500,000**	
3.	**Veg. Management Programs**				
	3.2	**Vegetation Management - Transmission**			
		3.2 Vegetation Management expenses are not required to be recorded at the project level.		**12,072,268**	**OH**

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$523,797	$3,236,475	$3,731,358	$3,309,240	$3,454,405	$3,191,961	$3,105,155	$2,907,137	$2,900,156	$3,536,029	$4,007,619	$4,257,150	$38,160,481
	b. Clearings to Plant			0	460,002	0	2,281,180	10,901,579	0	5,388,211	0	23,651,097	0	0	19,645,713	62,327,782
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$18,869,810	18,869,810	19,329,812	19,329,812	21,610,991	32,512,571	32,512,571	37,900,781	37,900,781	61,551,879	61,551,879	61,551,879	81,197,592	
3	Less: Accumulated Depreciation		($1,118,615)	(1,184,659)	(1,250,703)	(1,318,358)	(1,386,012)	(1,461,651)	(1,575,445)	(1,689,239)	(1,821,891)	(1,954,544)	(2,169,976)	(2,385,407)	(2,600,839)	
4	CWIP - Non-Interest Bearing		$43,238,350	43,762,147	46,538,620	50,269,978	51,298,039	43,850,864	47,042,825	44,759,769	47,666,906	26,915,965	30,451,993	34,459,612	19,071,049	
5	Net Investment (Lines 2 + 3 + 4)		$60,989,545	$61,447,298	$64,617,728	$68,281,432	$71,523,018	$74,901,784	$77,979,951	$80,971,312	$83,745,796	$86,513,299	$89,833,896	$93,626,084	$97,667,802	
6	Average Net Investment			$61,218,421	$63,032,513	$66,449,580	$69,902,225	$73,212,401	$76,440,868	$79,475,631	$82,358,554	$85,129,548	$88,173,598	$91,729,990	$95,646,943	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$92,950	$95,704	$100,893	$106,135	$111,161	$116,063	$120,671	$125,048	$129,255	$133,877	$139,277	$145,224	1,416,256
	b. Equity Component Grossed Up For Taxes	6.23%		$317,726	$327,141	$344,876	$362,795	$379,975	$396,731	$412,482	$427,444	$441,826	$457,625	$476,082	$496,412	4,841,116
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$66,044	$66,044	$67,654	$67,654	$75,638	$113,794	$113,794	$132,653	$132,653	$215,432	$215,432	$215,432	1,482,224
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$12,134	$12,134	$12,134	$12,134	$12,134	$12,134	$12,134	$12,134	$12,134	$12,134	$12,134	$12,134	145,607
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$488,854	$501,024	$525,557	$548,719	$578,909	$638,722	$659,080	$697,279	$715,868	$819,067	$842,925	$869,201	$7,885,203
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$488,854	$501,024	$525,557	$548,719	$578,909	$638,722	$659,080	$697,279	$715,868	$819,067	$842,925	$869,201	$7,885,203
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			488,854	501,024	525,557	548,719	578,909	638,722	659,080	697,279	715,868	819,067	842,925	869,201	7,885,203
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$488,854	$501,024	$525,557	$548,719	$578,909	$638,722	$659,080	$697,279	$715,868	$819,067	$842,925	$869,201	$7,885,203

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,163,993	$7,192,166	$8,291,908	$7,353,866	$7,676,456	$7,093,246	$6,900,344	$6,460,304	$6,444,792	$7,857,841	$8,905,819	$9,460,333	$84,801,068
	b. Clearings to Plant			0	1,022,227	0	5,069,288	24,225,732	0	11,973,802	0	52,557,994	0	0	43,657,141	138,506,183
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$41,742,143	41,742,143	42,764,370	42,764,370	47,833,657	72,059,389	72,059,389	84,033,191	84,033,191	136,591,185	136,591,185	136,591,185	180,248,326	
3	Less: Accumulated Depreciation		($1,586,705)	(1,680,624)	(1,774,544)	(1,870,764)	(1,966,984)	(2,074,610)	(2,236,743)	(2,398,877)	(2,587,952)	(2,777,026)	(3,084,356)	(3,391,687)	(3,699,017)	
4	CWIP - Non-Interest Bearing		$96,287,614	97,451,608	103,621,547	111,913,454	114,198,033	97,648,757	104,742,002	99,668,545	106,128,849	60,015,647	67,873,488	76,779,307	42,582,500	
5	Net Investment (Lines 2 + 3 + 4)		$136,443,053	$137,513,126	$144,611,372	$152,807,060	$160,064,707	$167,633,537	$174,564,649	$181,302,859	$187,574,088	$193,829,806	$201,380,317	$209,978,806	$219,131,809	
6	Average Net Investment			$136,978,089	$141,062,249	$148,709,216	$156,435,883	$163,849,122	$171,099,093	$177,933,754	$184,438,474	$190,701,947	$197,605,061	$205,679,561	$214,555,307	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$207,978	$214,180	$225,790	$237,522	$248,778	$259,785	$270,163	$280,039	$289,549	$300,030	$312,290	$325,766	3,171,871
	b. Equity Component Grossed Up For Taxes	6.23%		$710,922	$732,119	$771,807	$811,909	$850,384	$888,011	$923,484	$957,243	$989,751	$1,025,578	$1,067,485	$1,113,551	10,842,244
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$93,920	$93,920	$96,220	$96,220	$107,626	$162,134	$162,134	$189,075	$189,075	$307,330	$307,330	$307,330	2,112,312
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$26,842	$26,842	$26,842	$26,842	$26,842	$26,842	$26,842	$26,842	$26,842	$26,842	$26,842	$26,842	322,099
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,039,662	$1,067,060	$1,120,659	$1,172,492	$1,233,629	$1,336,772	$1,382,621	$1,453,199	$1,495,216	$1,659,781	$1,713,947	$1,773,489	$16,448,526
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,039,662	$1,067,060	$1,120,659	$1,172,492	$1,233,629	$1,336,772	$1,382,621	$1,453,199	$1,495,216	$1,659,781	$1,713,947	$1,773,489	$16,448,526
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,039,662	1,067,060	1,120,659	1,172,492	1,233,629	1,336,772	1,382,621	1,453,199	1,495,216	1,659,781	1,713,947	1,773,489	16,448,526
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,039,662	$1,067,060	$1,120,659	$1,172,492	$1,233,629	$1,336,772	$1,382,621	$1,453,199	$1,495,216	$1,659,781	$1,713,947	$1,773,489	$16,448,526

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments															
	a. Expenditures/Additions			$19,400	$119,869	$138,198	$122,564	$127,941	$118,221	$115,006	$107,672	$107,413	$130,964	$148,430	$157,672	$1,413,351
	b. Clearings to Plant			0	17,037	0	84,488	403,762	0	199,563	0	875,967	0	0	727,619	2,308,436
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$949,074	949,074	966,111	966,111	1,050,599	1,454,361	1,454,361	1,653,925	1,653,925	2,529,891	2,529,891	2,529,891	3,257,510	
3	Less: Accumulated Depreciation		($21,908)	(23,149)	(24,391)	(25,655)	(26,919)	(28,294)	(30,196)	(32,099)	(34,263)	(36,427)	(39,737)	(43,047)	(46,357)	
4	CWIP - Non-Interest Bearing		$1,753,454	1,772,854	1,875,686	2,013,885	2,051,961	1,776,140	1,894,361	1,809,803	1,917,475	1,148,921	1,279,885	1,428,316	858,369	
5	Net Investment (Lines 2 + 3 + 4)		$2,680,620	$2,698,779	$2,817,406	$2,954,341	$3,075,641	$3,202,208	$3,318,526	$3,431,629	$3,537,136	$3,642,386	$3,770,040	$3,915,160	$4,069,522	
6	Average Net Investment			$2,689,699	$2,758,092	$2,885,874	$3,014,991	$3,138,924	$3,260,367	$3,375,077	$3,484,382	$3,589,761	$3,706,213	$3,842,600	$3,992,341	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$4,084	$4,188	$4,382	$4,578	$4,766	$4,950	$5,124	$5,290	$5,450	$5,627	$5,834	$6,062	60,336
	b. Equity Component Grossed Up For Taxes	6.23%		$13,960	$14,315	$14,978	$15,648	$16,291	$16,921	$17,517	$18,084	$18,631	$19,235	$19,943	$20,720	206,244
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$1,242	$1,242	$1,264	$1,264	$1,375	$1,903	$1,903	$2,164	$2,164	$3,310	$3,310	$3,310	24,449
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$610	$610	$610	$610	$610	$610	$610	$610	$610	$610	$610	$610	7,323
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$19,896	$20,354	$21,234	$22,100	$23,042	$24,385	$25,154	$26,149	$26,856	$28,783	$29,698	$30,702	$298,352
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$19,896	$20,354	$21,234	$22,100	$23,042	$24,385	$25,154	$26,149	$26,856	$28,783	$29,698	$30,702	$298,352
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			19,896	20,354	21,234	22,100	23,042	24,385	25,154	26,149	26,856	28,783	29,698	30,702	298,352
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$19,896	$20,354	$21,234	$22,100	$23,042	$24,385	$25,154	$26,149	$26,856	$28,783	$29,698	$30,702	$298,352

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments															
	a. Expenditures/Additions			$155,199	$958,955	$1,105,588	$980,516	$1,023,527	$945,766	$920,046	$861,374	$859,306	$1,047,712	$1,187,443	$1,261,378	$11,306,809
	b. Clearings to Plant			0	136,297	0	675,905	3,230,098	0	1,596,507	0	7,007,733	0	0	5,820,952	18,467,491
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$6,304,888	6,304,888	6,441,185	6,441,185	7,117,090	10,347,188	10,347,188	11,943,694	11,943,694	18,951,427	18,951,427	18,951,427	24,772,379	
3	Less: Accumulated Depreciation		($272,537)	(288,299)	(304,062)	(320,164)	(336,267)	(354,060)	(379,928)	(405,796)	(435,655)	(465,515)	(512,893)	(560,272)	(607,650)	
4	CWIP - Non-Interest Bearing		$13,276,802	13,432,001	14,254,660	15,360,247	15,664,858	13,458,288	14,404,054	13,727,593	14,588,967	8,440,540	9,488,252	10,675,694	6,116,120	
5	Net Investment (Lines 2 + 3 + 4)		$19,309,153	$19,448,590	$20,391,783	$21,481,268	$22,445,680	$23,451,415	$24,371,313	$25,265,491	$26,097,006	$26,926,452	$27,926,786	$29,066,850	$30,280,849	
6	Average Net Investment			$19,378,871	$19,920,187	$20,936,525	$21,963,474	$22,948,548	$23,911,364	$24,818,402	$25,681,248	$26,511,729	$27,426,619	$28,496,818	$29,673,849	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$29,424	$30,245	$31,789	$33,348	$34,844	$36,305	$37,683	$38,993	$40,254	$41,643	$43,268	$45,055	442,849
	b. Equity Component Grossed Up For Taxes	6.23%		$100,577	$103,387	$108,661	$113,991	$119,104	$124,101	$128,809	$133,287	$137,597	$142,345	$147,900	$154,009	1,513,767
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$15,762	$15,762	$16,103	$16,103	$17,793	$25,868	$25,868	$29,859	$29,859	$47,379	$47,379	$47,379	335,113
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$4,054	$4,054	$4,054	$4,054	$4,054	$4,054	$4,054	$4,054	$4,054	$4,054	$4,054	$4,054	48,651
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$149,817	$153,449	$160,607	$167,496	$175,794	$190,329	$196,413	$206,193	$211,764	$235,421	$242,600	$250,496	$2,340,380
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$149,817	$153,449	$160,607	$167,496	$175,794	$190,329	$196,413	$206,193	$211,764	$235,421	$242,600	$250,496	$2,340,380
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			149,817	153,449	160,607	167,496	175,794	190,329	196,413	206,193	211,764	235,421	242,600	250,496	2,340,380
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$149,817	$153,449	$160,607	$167,496	$175,794	$190,329	$196,413	$206,193	$211,764	$235,421	$242,600	$250,496	$2,340,380

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$38,800	$239,739	$276,397	$245,129	$255,882	$236,442	$230,011	$215,343	$214,826	$261,928	$296,861	$315,344	$2,826,702
	b. Clearings to Plant			0	34,074	0	168,976	807,524	0	399,127	0	1,751,933	0	0	1,455,238	4,616,873
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,958,451	1,958,451	1,992,526	1,992,526	2,161,502	2,969,026	2,969,026	3,368,153	3,368,153	5,120,086	5,120,086	5,120,086	6,575,324	
3	Less: Accumulated Depreciation		($82,989)	(87,722)	(92,455)	(97,270)	(102,086)	(107,309)	(114,485)	(121,660)	(129,799)	(137,939)	(150,313)	(162,686)	(175,060)	
4	CWIP - Non-Interest Bearing		$3,597,270	3,636,070	3,841,734	4,118,131	4,194,284	3,642,641	3,879,083	3,709,968	3,925,311	2,388,204	2,650,132	2,946,993	1,807,099	
5	Net Investment (Lines 2 + 3 + 4)		$5,472,732	$5,506,799	$5,741,805	$6,013,386	$6,253,700	$6,504,358	$6,733,625	$6,956,461	$7,163,665	$7,370,351	$7,619,906	$7,904,393	$8,207,364	
6	Average Net Investment			$5,489,765	$5,624,302	$5,877,596	$6,133,543	$6,379,029	$6,618,991	$6,845,043	$7,060,063	$7,267,008	$7,495,129	$7,762,149	$8,055,878	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$8,335	$8,540	$8,924	$9,313	$9,685	$10,050	$10,393	$10,720	$11,034	$11,380	$11,786	$12,232	122,391
	b. Equity Component Grossed Up For Taxes	6.23%		$28,492	$29,190	$30,505	$31,833	$33,107	$34,353	$35,526	$36,642	$37,716	$38,900	$40,286	$41,810	418,361
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$4,733	$4,733	$4,815	$4,815	$5,224	$7,175	$7,175	$8,140	$8,140	$12,374	$12,374	$12,374	92,070
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$1,259	$1,259	$1,259	$1,259	$1,259	$1,259	$1,259	$1,259	$1,259	$1,259	$1,259	$1,259	15,112
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$42,820	$43,722	$45,504	$47,221	$49,276	$52,837	$54,354	$56,761	$58,149	$63,913	$65,704	$67,675	$647,935
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$42,820	$43,722	$45,504	$47,221	$49,276	$52,837	$54,354	$56,761	$58,149	$63,913	$65,704	$67,675	$647,935
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			42,820	43,722	45,504	47,221	49,276	52,837	54,354	56,761	58,149	63,913	65,704	67,675	647,935
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$42,820	$43,722	$45,504	$47,221	$49,276	$52,837	$54,354	$56,761	$58,149	$63,913	$65,704	$67,675	$647,935

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$19,400	$119,869	$138,198	$122,564	$127,941	$118,221	$115,006	$107,672	$107,413	$130,964	$148,430	$157,672	$1,413,351
	b. Clearings to Plant			0	17,037	0	84,488	403,762	0	199,563	0	875,967	0	0	727,619	2,308,436
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$472,857	472,857	489,894	489,894	574,382	978,144	978,144	1,177,708	1,177,708	2,053,674	2,053,674	2,053,674	2,781,293	
3	Less: Accumulated Depreciation		($12,889)	(12,889)	(14,465)	(16,098)	(17,731)	(19,645)	(22,906)	(26,166)	(30,092)	(34,018)	(40,863)	(47,709)	(54,554)	
4	CWIP - Non-Interest Bearing		$1,686,898	1,706,298	1,809,130	1,947,328	1,985,405	1,709,583	1,827,804	1,743,247	1,850,918	1,082,365	1,213,329	1,361,759	791,812	
5	Net Investment (Lines 2 + 3 + 4)		$2,146,866	$2,166,266	$2,284,559	$2,421,125	$2,542,056	$2,668,082	$2,783,043	$2,894,788	$2,998,534	$3,102,021	$3,226,140	$3,367,725	$3,518,551	
6	Average Net Investment			$2,156,566	$2,225,413	$2,352,842	$2,481,590	$2,605,069	$2,725,563	$2,838,915	$2,946,661	$3,050,278	$3,164,081	$3,296,932	$3,443,138	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$3,274	$3,379	$3,572	$3,768	$3,955	$4,138	$4,310	$4,474	$4,631	$4,804	$5,006	$5,228	50,541
	b. Equity Component Grossed Up For Taxes	6.23%		$11,193	$11,550	$12,211	$12,880	$13,520	$14,146	$14,734	$15,293	$15,831	$16,422	$17,111	$17,870	172,761
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$0	$1,576	$1,633	$1,633	$1,915	$3,260	$3,260	$3,926	$3,926	$6,846	$6,846	$6,846	41,666
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$304	$304	$304	$304	$304	$304	$304	$304	$304	$304	$304	$304	3,649
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$14,771	$16,809	$17,721	$18,584	$19,694	$21,849	$22,609	$23,997	$24,692	$28,375	$29,267	$30,248	$268,617
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$14,771	$16,809	$17,721	$18,584	$19,694	$21,849	$22,609	$23,997	$24,692	$28,375	$29,267	$30,248	$268,617
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)		14,771	16,809	17,721	18,584	19,694	21,849	22,609	23,997	24,692	28,375	29,267	30,248	268,617	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$14,771	$16,809	$17,721	$18,584	$19,694	$21,849	$22,609	$23,997	$24,692	$28,375	$29,267	$30,248	$268,617	

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 370)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments															
	a. Expenditures/Additions			$9,700	$59,935	$69,099	$61,282	$63,970	$59,110	$57,503	$53,836	$53,707	$65,482	$74,215	$78,836	$706,676
	b. Clearings to Plant			0	8,519	0	42,244	201,881	0	99,782	0	437,983	0	0	363,810	1,154,218
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$115,257	115,257	123,776	123,776	166,020	367,901	367,901	467,683	467,683	905,666	905,666	905,666	1,269,476	
3	Less: Accumulated Depreciation		($3,634)	(4,210)	(4,787)	(5,406)	(6,024)	(6,854)	(8,694)	(10,534)	(12,872)	(15,210)	(19,739)	(24,267)	(28,795)	
4	CWIP - Non-Interest Bearing		$930,513	940,213	991,629	1,060,728	1,079,766	941,856	1,000,966	958,687	1,012,523	628,246	693,728	767,944	482,970	
5	Net Investment (Lines 2 + 3 + 4)		$1,042,136	$1,051,260	$1,110,618	$1,179,098	$1,239,762	$1,302,902	$1,360,173	$1,415,836	$1,467,334	$1,518,702	$1,579,656	$1,649,343	$1,723,650	
6	Average Net Investment			$1,046,698	$1,080,939	$1,144,858	$1,209,430	$1,271,332	$1,331,538	$1,388,005	$1,441,585	$1,493,018	$1,549,179	$1,614,499	$1,686,496	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$1,589	$1,641	$1,738	$1,836	$1,930	$2,022	$2,107	$2,189	$2,267	$2,352	$2,451	$2,561	24,684
	b. Equity Component Grossed Up For Taxes	6.23%		$5,432	$5,610	$5,942	$6,277	$6,598	$6,911	$7,204	$7,482	$7,749	$8,040	$8,379	$8,753	84,377
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	6.0%		$576	$576	$619	$619	$830	$1,840	$1,840	$2,338	$2,338	$4,528	$4,528	$4,528	25,161
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$74	$74	$74	$74	$74	$74	$74	$74	$74	$74	$74	$74	889
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$7,672	$7,902	$8,373	$8,806	$9,433	$10,846	$11,225	$12,083	$12,428	$14,995	$15,433	$15,916	$135,113
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$7,672	$7,902	$8,373	$8,806	$9,433	$10,846	$11,225	$12,083	$12,428	$14,995	$15,433	$15,916	$135,113
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			7,672	7,902	8,373	8,806	9,433	10,846	11,225	12,083	12,428	14,995	15,433	15,916	135,113
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$7,672	$7,902	$8,373	$8,806	$9,433	$10,846	$11,225	$12,083	$12,428	$14,995	$15,433	$15,916	$135,113

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments															
	a. Expenditures/Additions			$9,700	$59,935	$69,099	$61,282	$63,970	$59,110	$57,503	$53,836	$53,707	$65,482	$74,215	$78,836	$706,676
	b. Clearings to Plant			0	8,519	0	42,244	201,881	0	99,782	0	437,983	0	0	363,810	1,154,218
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$308,435	308,435	316,953	316,953	359,198	561,079	561,079	660,860	660,860	1,098,844	1,098,844	1,098,844	1,462,653	
3	Less: Accumulated Depreciation		($10,328)	(11,416)	(12,503)	(13,620)	(14,737)	(16,004)	(17,981)	(19,959)	(22,289)	(24,618)	(28,492)	(32,365)	(36,239)	
4	CWIP - Non-Interest Bearing		$717,498	727,197	778,614	847,713	866,751	728,840	787,951	745,672	799,508	415,231	480,713	554,928	269,955	
5	Net Investment (Lines 2 + 3 + 4)		$1,015,604	$1,024,217	$1,083,064	$1,151,046	$1,211,211	$1,273,915	$1,331,048	$1,386,573	$1,438,079	$1,489,456	$1,551,065	$1,621,407	$1,696,369	
6	Average Net Investment			$1,019,910	$1,053,640	$1,117,055	$1,181,129	$1,242,563	$1,302,482	$1,358,811	$1,412,326	$1,463,768	$1,520,261	$1,586,236	$1,658,888	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$1,549	$1,600	$1,696	$1,793	$1,887	$1,978	$2,063	$2,144	$2,222	$2,308	$2,408	$2,519	24,167
	b. Equity Component Grossed Up For Taxes	6.23%		$5,293	$5,468	$5,798	$6,130	$6,449	$6,760	$7,052	$7,330	$7,597	$7,890	$8,233	$8,610	82,610
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$1,087	$1,087	$1,117	$1,117	$1,266	$1,978	$1,978	$2,330	$2,330	$3,873	$3,873	$3,873	25,910
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$198	$198	$198	$198	$198	$198	$198	$198	$198	$198	$198	$198	2,380
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
														0		
9	Total System Recoverable Expenses (Lines 7 + 8)			$8,128	$8,354	$8,809	$9,239	$9,800	$10,914	$11,292	$12,002	$12,347	$14,270	$14,713	$15,200	$135,068
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$8,128	$8,354	$8,809	$9,239	$9,800	$10,914	$11,292	$12,002	$12,347	$14,270	$14,713	$15,200	$135,068
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			8,128	8,354	8,809	9,239	9,800	10,914	11,292	12,002	12,347	14,270	14,713	15,200	135,068
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$8,128	$8,354	$8,809	$9,239	$9,800	$10,914	$11,292	$12,002	$12,347	$14,270	$14,713	$15,200	$135,068

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$534,128	$631,258	$679,816	$776,933	$874,050	$971,166	$922,607	$874,050	$825,491	$971,166	$679,816	$971,166	$9,711,645
	b. Clearings to Plant			638,862	623,431	671,387	767,299	863,211	959,124	911,167	863,211	815,255	959,124	671,387	959,124	9,702,580
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$11,923,881	12,562,743	13,186,174	13,857,560	14,624,859	15,488,071	16,447,194	17,358,362	18,221,573	19,036,828	19,995,952	20,667,338	21,626,462	
3	Less: Accumulated Depreciation		($311,758)	(353,491)	(397,461)	(443,612)	(492,114)	(543,301)	(597,509)	(655,074)	(715,829)	(779,604)	(846,233)	(916,219)	(988,554)	
4	CWIP - Non-Interest Bearing		$112,693	7,959	15,787	24,216	33,850	44,688	56,730	68,170	79,009	89,245	101,287	109,716	121,758	
5	Net Investment (Lines 2 + 3 + 4)		$11,724,817	$12,217,211	$12,804,500	$13,438,164	$14,166,595	$14,989,458	$15,906,415	$16,771,458	$17,584,753	$18,346,469	$19,251,006	$19,860,836	$20,759,666	
6	Average Net Investment			$11,971,014	$12,510,856	$13,121,332	$13,802,380	$14,578,027	$15,447,937	$16,338,937	$17,178,105	$17,965,611	$18,798,737	$19,555,921	$20,310,251	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$18,176	$18,996	$19,923	$20,957	$22,134	$23,455	$24,808	$26,082	$27,278	$28,543	$29,692	$30,838	290,881
	b. Equity Component Grossed Up For Taxes	6.23%		$62,130	$64,932	$68,100	$71,635	$75,661	$80,175	$84,800	$89,155	$93,242	$97,566	$101,496	$105,411	994,303
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$41,734	$43,970	$46,152	$48,501	$51,187	$54,208	$57,565	$60,754	$63,776	$66,629	$69,986	$72,336	676,797
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$7,667	$7,667	$7,667	$7,667	$7,667	$7,667	$7,667	$7,667	$7,667	$7,667	$7,667	$7,667	92,009
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$129,707	$135,565	$141,842	$148,760	$156,649	$165,506	$174,840	$183,659	$191,963	$200,405	$208,842	$216,252	$2,053,991
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$129,707	$135,565	$141,842	$148,760	$156,649	$165,506	$174,840	$183,659	$191,963	$200,405	$208,842	$216,252	$2,053,991
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			129,707	135,565	141,842	148,760	156,649	165,506	174,840	183,659	191,963	200,405	208,842	216,252	2,053,991
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$129,707	$135,565	$141,842	$148,760	$156,649	$165,506	$174,840	$183,659	$191,963	$200,405	$208,842	$216,252	$2,053,991

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$314,670	$371,868	$400,473	$457,684	$514,895	$572,105	$543,500	$514,895	$486,289	$572,105	$400,473	$572,105	$5,721,062
	b. Clearings to Plant			376,348	367,257	395,508	452,009	508,510	565,011	536,760	508,510	480,259	565,011	395,508	565,011	5,715,702
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$6,932,169	7,308,516	7,675,774	8,071,281	8,523,290	9,031,800	9,596,811	10,133,572	10,642,082	11,122,341	11,687,352	12,082,860	12,647,871	
3	Less: Accumulated Depreciation		($115,332)	(130,930)	(147,374)	(164,644)	(182,805)	(201,982)	(222,304)	(243,897)	(266,697)	(290,642)	(315,667)	(341,964)	(369,150)	
4	CWIP - Non-Interest Bearing		$61,679	1	4,612	9,577	15,253	21,637	28,731	35,471	41,855	47,885	54,979	59,945	67,039	
5	Net Investment (Lines 2 + 3 + 4)		$6,878,515	$7,177,587	$7,533,012	$7,916,214	$8,355,738	$8,851,455	$9,403,239	$9,925,146	$10,417,240	$10,879,584	$11,426,664	$11,800,841	$12,345,759	
6	Average Net Investment			$7,028,051	$7,355,299	$7,724,613	$8,135,976	$8,603,597	$9,127,347	$9,664,192	$10,171,193	$10,648,412	$11,153,124	$11,613,752	$12,073,300	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$10,671	$11,168	$11,729	$12,353	$13,063	$13,858	$14,673	$15,443	$16,168	$16,934	$17,634	$18,331	172,025
	b. Equity Component Grossed Up For Taxes	6.23%		$36,476	$38,174	$40,091	$42,226	$44,653	$47,371	$50,158	$52,789	$55,266	$57,885	$60,276	$62,661	588,026
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$15,597	$16,444	$17,270	$18,160	$19,177	$20,322	$21,593	$22,801	$23,945	$25,025	$26,297	$27,186	253,818
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$4,458	$4,458	$4,458	$4,458	$4,458	$4,458	$4,458	$4,458	$4,458	$4,458	$4,458	$4,458	53,491
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$67,202	$70,244	$73,548	$77,197	$81,351	$86,009	$90,881	$95,490	$99,836	$104,302	$108,664	$112,636	$1,067,360
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$67,202	$70,244	$73,548	$77,197	$81,351	$86,009	$90,881	$95,490	$99,836	$104,302	$108,664	$112,636	$1,067,360
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			67,202	70,244	73,548	77,197	81,351	86,009	90,881	95,490	99,836	104,302	108,664	112,636	1,067,360
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$67,202	$70,244	$73,548	$77,197	$81,351	$86,009	$90,881	$95,490	$99,836	$104,302	$108,664	$112,636	$1,067,360

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$971	$1,148	$1,236	$1,413	$1,589	$1,766	$1,677	$1,589	$1,501	$1,766	$1,236	$1,766	$17,658
	b. Clearings to Plant			1,162	1,134	1,221	1,395	1,569	1,744	1,657	1,569	1,482	1,744	1,221	1,744	17,641
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$23,034	24,196	25,329	26,550	27,945	29,515	31,259	32,915	34,485	35,967	37,711	38,932	40,675	
3	Less: Accumulated Depreciation		($239)	(270)	(302)	(336)	(372)	(409)	(448)	(490)	(534)	(580)	(628)	(678)	(730)	
4	CWIP - Non-Interest Bearing		$1,181	990	1,005	1,020	1,038	1,057	1,079	1,100	1,120	1,138	1,160	1,175	1,197	
5	Net Investment (Lines 2 + 3 + 4)		$23,976	$24,916	$26,032	$27,234	$28,611	$30,163	$31,889	$33,525	$35,071	$36,525	$38,243	$39,429	$41,143	
6	Average Net Investment			$24,446	$25,474	$26,633	$27,923	$29,387	$31,026	$32,707	$34,298	$35,798	$37,384	$38,836	$40,286	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$37	$39	$40	$42	$45	$47	$50	$52	$54	$57	$59	$61	583
	b. Equity Component Grossed Up For Taxes	6.23%		$127	$132	$138	$145	$153	$161	$170	$178	$186	$194	$202	$209	1,994
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$31	$32	$34	$35	$37	$39	$42	$44	$46	$48	$50	$52	490
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$15	$15	$15	$15	$15	$15	$15	$15	$15	$15	$15	$15	178
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$210	$218	$227	$238	$249	$262	$276	$289	$301	$314	$326	$337	$3,246
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$210	$218	$227	$238	$249	$262	$276	$289	$301	$314	$326	$337	$3,246
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			210	218	227	238	249	262	276	289	301	314	326	337	3,246
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$210	$218	$227	$238	$249	$262	$276	$289	$301	$314	$326	$337	$3,246

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$43,704	$51,648	$55,621	$63,567	$71,513	$79,459	$75,486	$71,513	$67,540	$79,459	$55,621	$79,459	$794,592
	b. Clearings to Plant			52,271	51,008	54,932	62,779	70,626	78,474	74,550	70,626	66,703	78,474	54,932	78,474	793,847
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$863,966	916,237	967,245	1,022,176	1,084,955	1,155,582	1,234,056	1,308,606	1,379,232	1,445,935	1,524,408	1,579,340	1,657,814	
3	Less: Accumulated Depreciation		($13,876)	(16,036)	(18,327)	(20,745)	(23,300)	(26,013)	(28,902)	(31,987)	(35,258)	(38,706)	(42,321)	(46,132)	(50,081)	
4	CWIP - Non-Interest Bearing		$8,566	0	640	1,330	2,118	3,005	3,990	4,926	5,813	6,651	7,636	8,326	9,311	
5	Net Investment (Lines 2 + 3 + 4)		$858,657	$900,201	$949,559	$1,002,762	$1,063,774	$1,132,574	$1,209,144	$1,281,545	$1,349,787	$1,413,879	$1,489,723	$1,541,533	$1,617,044	
6	Average Net Investment			$879,429	$924,880	$976,160	$1,033,268	$1,098,174	$1,170,859	$1,245,345	$1,315,666	$1,381,833	$1,451,801	$1,515,628	$1,579,289	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$1,335	$1,404	$1,482	$1,569	$1,667	$1,778	$1,891	$1,998	$2,098	$2,204	$2,301	$2,398	22,126
	b. Equity Component Grossed Up For Taxes	6.23%		$4,564	$4,800	$5,066	$5,363	$5,700	$6,077	$6,463	$6,828	$7,172	$7,535	$7,866	$8,197	75,631
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$2,160	$2,291	$2,418	$2,555	$2,712	$2,889	$3,085	$3,272	$3,448	$3,615	$3,811	$3,948	36,204
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$556	$556	$556	$556	$556	$556	$556	$556	$556	$556	$556	$556	6,667
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$8,615	$9,051	$9,522	$10,043	$10,635	$11,299	$11,995	$12,653	$13,273	$13,910	$14,534	$15,098	$140,628
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$8,615	$9,051	$9,522	$10,043	$10,635	$11,299	$11,995	$12,653	$13,273	$13,910	$14,534	$15,098	$140,628
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			8,615	9,051	9,522	10,043	10,635	11,299	11,995	12,653	13,273	13,910	14,534	15,098	140,628
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$8,615	$9,051	$9,522	$10,043	$10,635	$11,299	$11,995	$12,653	$13,273	$13,910	$14,534	$15,098	$140,628

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$77,693	$91,819	$98,882	$113,008	$127,134	$141,260	$134,197	$127,134	$120,071	$141,260	$98,882	$141,260	$1,412,605
	b. Clearings to Plant			92,925	90,681	97,656	111,607	125,558	139,509	132,533	125,558	118,583	139,509	97,656	139,509	1,411,284
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,938,807	2,031,733	2,122,414	2,220,070	2,331,677	2,457,235	2,596,744	2,729,277	2,854,835	2,973,418	3,112,927	3,210,583	3,350,092	
3	Less: Accumulated Depreciation		($40,571)	(45,256)	(50,166)	(55,295)	(60,661)	(66,295)	(72,234)	(78,509)	(85,105)	(92,004)	(99,190)	(106,713)	(114,472)	
4	CWIP - Non-Interest Bearing		$18,326	3,094	4,232	5,458	6,860	8,436	10,188	11,852	13,428	14,917	16,669	17,895	19,646	
5	Net Investment (Lines 2 + 3 + 4)		$1,916,563	$1,989,570	$2,076,480	$2,170,233	$2,277,876	$2,399,376	$2,534,698	$2,662,620	$2,783,159	$2,896,331	$3,030,406	$3,121,765	$3,255,266	
6	Average Net Investment			$1,953,066	$2,033,025	$2,123,356	$2,224,054	$2,338,626	$2,467,037	$2,598,659	$2,722,889	$2,839,745	$2,963,368	$3,076,085	$3,188,516	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$2,965	$3,087	$3,224	$3,377	$3,551	$3,746	$3,946	$4,134	$4,312	$4,499	$4,671	$4,841	46,352
	b. Equity Component Grossed Up For Taxes	6.23%		$10,136	$10,551	$11,020	$11,543	$12,138	$12,804	$13,487	$14,132	$14,738	$15,380	$15,965	$16,549	158,444
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$4,685	$4,910	$5,129	$5,365	$5,635	$5,938	$6,275	$6,596	$6,899	$7,186	$7,523	$7,759	73,901
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$1,247	$1,247	$1,247	$1,247	$1,247	$1,247	$1,247	$1,247	$1,247	$1,247	$1,247	$1,247	14,961
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$19,034	$19,795	$20,620	$21,532	$22,570	$23,735	$24,955	$26,109	$27,196	$28,312	$29,405	$30,395	$293,658
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$19,034	$19,795	$20,620	$21,532	$22,570	$23,735	$24,955	$26,109	$27,196	$28,312	$29,405	$30,395	$293,658
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			19,034	19,795	20,620	21,532	22,570	23,735	24,955	26,109	27,196	28,312	29,405	30,395	293,658
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$19,034	$19,795	$20,620	$21,532	$22,570	$23,735	$24,955	$26,109	$27,196	$28,312	$29,405	$30,395	$293,658

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,207	2,207	2,207	2,207	2,207	2,207	2,207	2,207	2,207	2,207	2,207	2,207	2,207	
3	Less: Accumulated Depreciation		($76)	(83)	(91)	(98)	(105)	(113)	(120)	(127)	(135)	(142)	(150)	(157)	(164)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$2,131	$2,123	$2,116	$2,109	$2,101	$2,094	$2,087	$2,079	$2,072	$2,065	$2,057	$2,050	$2,042	
6	Average Net Investment			$2,127	$2,120	$2,112	$2,105	$2,098	$2,090	$2,083	$2,076	$2,068	$2,061	$2,054	$2,046	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	38
	b. Equity Component Grossed Up For Taxes	6.23%		$11	$11	$11	$11	$11	$11	$11	$11	$11	$11	$11	$11	130
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	88
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	17
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$23	$23	$23	$23	$23	$23	$23	$23	$23	$23	$23	$23	$273
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$23	$23	$23	$23	$23	$23	$23	$23	$23	$23	$23	$23	$273
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			23	23	23	23	23	23	23	23	23	23	23	23	273
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$23	$23	$23	$23	$23	$23	$23	$23	$23	$23	$23	$23	$273

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$728	728	728	728	728	728	728	728	728	728	728	728	728	
3	Less: Accumulated Depreciation		($25)	(28)	(31)	(33)	(36)	(38)	(41)	(43)	(46)	(48)	(51)	(54)	(56)	
4	CWIP - Non-Interest Bearing		($0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$703	$700	$697	$695	$692	$690	$687	$685	$682	$680	$677	$674	$672	
6	Average Net Investment			$701	$699	$696	$694	$691	$688	$686	$683	$681	$678	$676	$673	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	13
	b. Equity Component Grossed Up For Taxes	6.23%		$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$3	43
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	31
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	6
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$92
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$92
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			8	8	8	8	8	8	8	8	8	8	8	8	92
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$92

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$2,552,428	$8,667,875	$9,521,666	$9,937,215	$7,703,286	$5,712,768	$6,303,257	$5,887,364	$5,789,992	$5,798,448	$7,490,583	$8,415,132	$83,780,013
	b. Clearings to Plant			0	407,327	0	3,440,459	51,213,304	0	8,241,099	0	33,945,911	0	3,229,694	27,704,206	128,182,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$9,554,687	9,554,687	9,962,014	9,962,014	13,402,473	64,615,777	64,615,777	72,856,876	72,856,876	106,802,787	106,802,787	110,032,481	137,736,687	
3	Less: Accumulated Depreciation		($80,166)	(113,607)	(147,048)	(181,915)	(216,782)	(263,691)	(489,846)	(716,002)	(971,001)	(1,226,000)	(1,599,809)	(1,973,619)	(2,358,733)	
4	CWIP - Non-Interest Bearing		$96,605,169	99,157,596	107,418,145	116,939,811	123,436,566	79,926,548	85,639,316	83,701,474	89,588,838	61,432,919	67,231,367	71,492,255	52,203,182	
5	Net Investment (Lines 2 + 3 + 4)		$106,079,690	$108,598,676	$117,233,110	$126,719,909	$136,622,257	$144,278,634	$149,765,247	$155,842,348	$161,474,713	$167,009,706	$172,434,345	$179,551,118	$187,581,136	
6	Average Net Investment			$107,339,183	$112,915,893	$121,976,509	$131,671,083	$140,450,445	$147,021,940	$152,803,797	$158,658,531	$164,242,210	$169,722,025	$175,992,731	$183,566,127	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$162,977	$171,444	$185,201	$199,921	$213,251	$223,228	$232,007	$240,897	$249,374	$257,695	$267,216	$278,715	2,681,924
	b. Equity Component Grossed Up For Taxes	6.23%		$557,095	$586,038	$633,063	$683,378	$728,944	$763,050	$793,058	$823,444	$852,424	$880,864	$913,410	$952,716	9,167,484
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$33,441	$33,441	$34,867	$34,867	$46,909	$226,155	$226,155	$254,999	$254,999	$373,810	$373,810	$385,114	2,278,567
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$6,144	$6,144	$6,144	$6,144	$6,144	$6,144	$6,144	$6,144	$6,144	$6,144	$6,144	$6,144	73,728
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$759,657	$797,067	$859,275	$924,310	$995,247	$1,218,577	$1,257,364	$1,325,484	$1,362,941	$1,518,513	$1,560,579	$1,622,688	$14,201,703
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$759,657	$797,067	$859,275	$924,310	$995,247	$1,218,577	$1,257,364	$1,325,484	$1,362,941	$1,518,513	$1,560,579	$1,622,688	$14,201,703
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)		759,657	797,067	859,275	924,310	995,247	1,218,577	1,257,364	1,325,484	1,362,941	1,518,513	1,560,579	1,622,688	14,201,703	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$759,657	$797,067	$859,275	$924,310	$995,247	$1,218,577	$1,257,364	$1,325,484	$1,362,941	$1,518,513	$1,560,579	$1,622,688	$14,201,703	

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$300,286	$1,019,750	$1,120,196	$1,169,084	$906,269	$672,090	$741,560	$692,631	$681,176	$682,170	$881,245	$990,016	$9,856,472
	b. Clearings to Plant			0	47,921	0	404,760	6,025,095	0	969,541	0	3,993,637	0	379,964	3,259,318	15,080,235
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,124,081	1,124,081	1,172,002	1,172,002	1,576,762	7,601,856	7,601,856	8,571,397	8,571,397	12,565,034	12,565,034	12,944,998	16,204,316	
3	Less: Accumulated Depreciation		($6,063)	(8,592)	(11,121)	(13,758)	(16,395)	(19,943)	(37,047)	(54,151)	(73,437)	(92,723)	(120,994)	(149,265)	(178,392)	
4	CWIP - Non-Interest Bearing		$11,365,314	11,665,599	12,637,428	13,757,624	14,521,949	9,403,123	10,075,213	9,847,232	10,539,863	7,227,402	7,909,572	8,410,853	6,141,550	
5	Net Investment (Lines 2 + 3 + 4)		$12,483,331	$12,781,088	$13,798,309	$14,915,868	$16,082,315	$16,985,036	$17,640,022	$18,364,478	$19,037,823	$19,699,713	$20,353,612	$21,206,586	$22,167,475	
6	Average Net Investment			$12,632,210	$13,289,698	$14,357,088	$15,499,091	$16,533,675	$17,312,529	$18,002,250	$18,701,150	$19,368,768	$20,026,662	$20,780,099	$21,687,030	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$19,180	$20,178	$21,799	$23,533	$25,104	$26,286	$27,333	$28,395	$29,408	$30,407	$31,551	$32,928	316,102
	b. Equity Component Grossed Up For Taxes	6.23%		$65,562	$68,974	$74,514	$80,441	$85,810	$89,853	$93,432	$97,060	$100,525	$103,939	$107,850	$112,557	1,080,516
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$2,529	$2,529	$2,637	$2,637	$3,548	$17,104	$17,104	$19,286	$19,286	$28,271	$28,271	$29,126	172,329
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$723	$723	$723	$723	$723	$723	$723	$723	$723	$723	$723	$723	8,674
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$87,994	$92,404	$99,673	$107,334	$115,185	$133,966	$138,593	$145,463	$149,941	$163,341	$168,395	$175,334	$1,577,621
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$87,994	$92,404	$99,673	$107,334	$115,185	$133,966	$138,593	$145,463	$149,941	$163,341	$168,395	$175,334	$1,577,621
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			87,994	92,404	99,673	107,334	115,185	133,966	138,593	145,463	149,941	163,341	168,395	175,334	1,577,621
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$87,994	$92,404	$99,673	$107,334	$115,185	$133,966	$138,593	$145,463	$149,941	$163,341	$168,395	$175,334	$1,577,621

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$150,143	$509,875	$560,098	$584,542	$453,134	$336,045	$370,780	$346,316	$340,588	$341,085	$440,623	$495,008	$4,928,236
	b. Clearings to Plant			0	23,960	0	202,380	3,012,547	0	484,771	0	1,996,818	0	189,982	1,629,659	7,540,118
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$562,040	562,040	586,001	586,001	788,381	3,800,928	3,800,928	4,285,699	4,285,699	6,282,517	6,282,517	6,472,499	8,102,158	
3	Less: Accumulated Depreciation		($3,256)	(4,614)	(5,973)	(7,389)	(8,805)	(10,710)	(19,896)	(29,081)	(39,438)	(49,796)	(64,978)	(80,161)	(95,803)	
4	CWIP - Non-Interest Bearing		$5,682,657	5,832,800	6,318,714	6,878,812	7,260,974	4,701,561	5,037,607	4,923,616	5,269,931	3,613,701	3,954,786	4,205,427	3,070,775	
5	Net Investment (Lines 2 + 3 + 4)		$6,241,441	$6,390,226	$6,898,742	$7,457,424	$8,040,550	$8,491,779	$8,818,639	$9,180,233	$9,516,192	$9,846,422	$10,172,325	$10,597,764	$11,077,130	
6	Average Net Investment			$6,315,833	$6,644,484	$7,178,083	$7,748,987	$8,266,165	$8,655,209	$8,999,436	$9,348,212	$9,681,307	$10,009,373	$10,385,045	$10,837,447	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$9,590	$10,089	$10,899	$11,766	$12,551	$13,141	$13,664	$14,194	$14,699	$15,198	$15,768	$16,455	158,012
	b. Equity Component Grossed Up For Taxes	6.23%		$32,779	$34,485	$37,255	$40,218	$42,902	$44,921	$46,707	$48,518	$50,246	$51,949	$53,899	$56,247	540,125
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$1,358	$1,358	$1,416	$1,416	$1,905	$9,186	$9,186	$10,357	$10,357	$15,183	$15,183	$15,642	92,547
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$361	$361	$361	$361	$361	$361	$361	$361	$361	$361	$361	$361	4,337
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$44,089	$46,293	$49,931	$53,761	$57,719	$67,609	$69,919	$73,430	$75,664	$82,691	$85,211	$88,705	$795,022
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$44,089	$46,293	$49,931	$53,761	$57,719	$67,609	$69,919	$73,430	$75,664	$82,691	$85,211	$88,705	$795,022
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			44,089	46,293	49,931	53,761	57,719	67,609	69,919	73,430	75,664	82,691	85,211	88,705	795,022
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$44,089	$46,293	$49,931	$53,761	$57,719	$67,609	$69,919	$73,430	$75,664	$82,691	$85,211	$88,705	$795,022

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,969,864	$2,328,021	$2,507,100	$2,865,257	$3,223,414	$3,581,571	$3,402,492	$3,223,414	$3,044,335	$3,581,571	$2,507,100	$3,581,571	$35,815,709
	b. Clearings to Plant			2,481,029	2,299,154	2,476,012	2,829,728	3,183,444	3,537,160	3,360,301	3,183,444	3,006,586	3,537,160	2,476,012	3,537,160	35,907,188
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$52,682,329	55,163,358	57,462,512	59,938,524	62,768,251	65,951,695	69,488,855	72,849,156	76,032,600	79,039,186	82,576,346	85,052,357	88,589,517	
3	Less: Accumulated Depreciation		($1,238,561)	(1,422,949)	(1,616,021)	(1,817,140)	(2,026,925)	(2,246,614)	(2,477,445)	(2,720,656)	(2,975,628)	(3,241,742)	(3,518,379)	(3,807,396)	(4,105,079)	
4	CWIP - Non-Interest Bearing		$533,040	21,875	50,742	81,830	117,359	157,329	201,740	243,931	283,901	321,651	366,062	397,149	441,560	
5	Net Investment (Lines 2 + 3 + 4)		$51,976,807	$53,762,283	$55,897,233	$58,203,214	$60,858,685	$63,862,410	$67,213,150	$70,372,431	$73,340,873	$76,119,095	$79,424,028	$81,642,111	$84,925,998	
6	Average Net Investment			$52,869,545	$54,829,758	$57,050,223	$59,530,949	$62,360,548	$65,537,780	$68,792,791	$71,856,652	$74,729,984	$77,771,561	$80,533,069	$83,284,054	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$80,274	$83,250	$86,621	$90,388	$94,684	$99,508	$104,450	$109,102	$113,465	$118,083	$122,276	$126,453	1,228,555
	b. Equity Component Grossed Up For Taxes	6.23%		$274,395	$284,569	$296,093	$308,968	$323,654	$340,144	$357,037	$372,939	$387,852	$403,638	$417,970	$432,248	4,199,506
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$184,388	$193,072	$201,119	$209,785	$219,689	$230,831	$243,211	$254,972	$266,114	$276,637	$289,017	$297,683	2,866,518
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$33,876	$33,876	$33,876	$33,876	$33,876	$33,876	$33,876	$33,876	$33,876	$33,876	$33,876	$33,876	406,518
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
										0	0	0	0	0		
9	Total System Recoverable Expenses (Lines 7 + 8)			$572,933	$594,767	$617,710	$643,017	$671,903	$704,359	$738,575	$770,890	$801,307	$832,234	$863,140	$890,260	$8,701,097
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$572,933	$594,767	$617,710	$643,017	$671,903	$704,359	$738,575	$770,890	$801,307	$832,234	$863,140	$890,260	$8,701,097
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			572,933	594,767	617,710	643,017	671,903	704,359	738,575	770,890	801,307	832,234	863,140	890,260	8,701,097
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$572,933	$594,767	$617,710	$643,017	$671,903	$704,359	$738,575	$770,890	$801,307	$832,234	$863,140	$890,260	$8,701,097

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$706,816	$835,327	$899,583	$1,028,095	$1,156,607	$1,285,119	$1,220,863	$1,156,607	$1,092,351	$1,285,119	$899,583	$1,285,119	$12,851,190
	b. Clearings to Plant			890,229	824,969	888,429	1,015,347	1,142,265	1,269,184	1,205,724	1,142,265	1,078,806	1,269,184	888,429	1,269,184	12,884,014
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$19,369,240	20,259,468	21,084,438	21,972,866	22,988,213	24,130,479	25,399,662	26,605,387	27,747,652	28,826,458	30,095,642	30,984,070	32,253,254	
3	Less: Accumulated Depreciation		($301,100)	(344,680)	(390,264)	(437,704)	(487,143)	(538,867)	(593,160)	(650,309)	(710,171)	(772,604)	(837,463)	(905,178)	(974,893)	
4	CWIP - Non-Interest Bearing		$191,261	7,848	18,206	29,361	42,109	56,451	72,386	87,525	101,867	115,412	131,347	142,502	158,437	
5	Net Investment (Lines 2 + 3 + 4)		$19,259,401	$19,922,636	$20,712,380	$21,564,523	$22,543,179	$23,648,063	$24,878,889	$26,042,602	$27,139,347	$28,169,266	$29,389,526	$30,221,394	$31,436,799	
6	Average Net Investment			$19,591,019	$20,317,508	$21,138,451	$22,053,851	$23,095,621	$24,263,476	$25,460,745	$26,590,975	$27,654,307	$28,779,396	$29,805,460	$30,829,096	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$29,746	$30,849	$32,095	$33,485	$35,067	$36,840	$38,658	$40,374	$41,988	$43,697	$45,255	$46,809	454,862
	b. Equity Component Grossed Up For Taxes	6.23%		$101,678	$105,449	$109,709	$114,460	$119,867	$125,928	$132,142	$138,008	$143,527	$149,366	$154,692	$160,004	1,554,832
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$43,581	$45,584	$47,440	$49,439	$51,723	$54,294	$57,149	$59,862	$62,432	$64,860	$67,715	$69,714	673,793
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$12,455	$12,455	$12,455	$12,455	$12,455	$12,455	$12,455	$12,455	$12,455	$12,455	$12,455	$12,455	149,461
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$187,460	$194,336	$201,700	$209,840	$219,113	$229,517	$240,405	$250,699	$260,403	$270,378	$280,116	$288,982	$2,832,948
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$187,460	$194,336	$201,700	$209,840	$219,113	$229,517	$240,405	$250,699	$260,403	$270,378	$280,116	$288,982	$2,832,948
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			187,460	194,336	201,700	209,840	219,113	229,517	240,405	250,699	260,403	270,378	280,116	288,982	2,832,948
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$187,460	$194,336	$201,700	$209,840	$219,113	$229,517	$240,405	$250,699	$260,403	$270,378	$280,116	$288,982	$2,832,948

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$79,901	$94,428	$101,692	$116,219	$130,747	$145,274	$138,011	$130,747	$123,483	$145,274	$101,692	$145,274	$1,452,743
	b. Clearings to Plant			100,635	93,257	100,431	114,778	129,126	143,473	136,299	129,126	121,952	143,473	100,431	143,473	1,456,454
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,924,757	2,025,391	2,118,649	2,219,080	2,333,858	2,462,984	2,606,457	2,742,756	2,871,882	2,993,833	3,137,306	3,237,737	3,381,210	
3	Less: Accumulated Depreciation		($29,353)	(34,165)	(39,228)	(44,525)	(50,073)	(55,907)	(62,065)	(68,581)	(75,438)	(82,617)	(90,102)	(97,945)	(106,040)	
4	CWIP - Non-Interest Bearing		$22,275	1,541	2,712	3,973	5,414	7,035	8,837	10,548	12,169	13,701	15,502	16,763	18,564	
5	Net Investment (Lines 2 + 3 + 4)		$1,917,679	$1,992,768	$2,082,132	$2,178,528	$2,289,200	$2,414,112	$2,553,229	$2,684,723	$2,808,613	$2,924,917	$3,062,706	$3,156,555	$3,293,735	
6	Average Net Investment			$1,955,223	$2,037,450	$2,130,330	$2,233,864	$2,351,656	$2,483,670	$2,618,976	$2,746,668	$2,866,765	$2,993,812	$3,109,631	$3,225,145	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$2,969	$3,094	$3,235	$3,392	$3,571	$3,771	$3,976	$4,170	$4,353	$4,546	$4,721	$4,897	46,694
	b. Equity Component Grossed Up For Taxes	6.23%		$10,148	$10,574	$11,057	$11,594	$12,205	$12,890	$13,593	$14,255	$14,879	$15,538	$16,139	$16,739	159,610
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$4,812	$5,063	$5,297	$5,548	$5,835	$6,157	$6,516	$6,857	$7,180	$7,485	$7,843	$8,094	76,687
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$1,238	$1,238	$1,238	$1,238	$1,238	$1,238	$1,238	$1,238	$1,238	$1,238	$1,238	$1,238	14,852
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$19,166	$19,969	$20,825	$21,771	$22,848	$24,057	$25,323	$26,520	$27,649	$28,806	$29,942	$30,968	$297,843
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$19,166	$19,969	$20,825	$21,771	$22,848	$24,057	$25,323	$26,520	$27,649	$28,806	$29,942	$30,968	$297,843
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			19,166	19,969	20,825	21,771	22,848	24,057	25,323	26,520	27,649	28,806	29,942	30,968	297,843
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$19,166	$19,969	$20,825	$21,771	$22,848	$24,057	$25,323	$26,520	$27,649	$28,806	$29,942	$30,968	$297,843

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$311,921	$368,634	$396,990	$453,703	$510,416	$567,129	$538,772	$510,416	$482,059	$567,129	$396,990	$567,129	$5,671,286
	b. Clearings to Plant			392,862	364,063	392,067	448,077	504,087	560,096	532,091	504,087	476,082	560,096	392,067	560,096	5,685,772
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$12,022,189	12,415,051	12,779,113	13,171,180	13,619,258	14,123,344	14,683,440	15,215,532	15,719,619	16,195,700	16,755,797	17,147,864	17,707,960	
3	Less: Accumulated Depreciation		($264,138)	(293,191)	(323,194)	(354,077)	(385,908)	(418,821)	(452,952)	(488,437)	(525,208)	(563,197)	(602,337)	(642,830)	(684,271)	
4	CWIP - Non-Interest Bearing		$84,405	3,464	8,035	12,958	18,583	24,913	31,945	38,626	44,955	50,932	57,965	62,887	69,920	
5	Net Investment (Lines 2 + 3 + 4)		$11,842,456	$12,125,323	$12,463,954	$12,830,061	$13,251,933	$13,729,436	$14,262,433	$14,765,720	$15,239,365	$15,683,435	$16,211,424	$16,567,921	$17,093,609	
6	Average Net Investment			$11,983,889	$12,294,638	$12,647,007	$13,040,997	$13,490,685	$13,995,934	$14,514,077	$15,002,543	$15,461,400	$15,947,430	$16,389,673	$16,830,765	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$18,196	$18,667	$19,202	$19,801	$20,483	$21,250	$22,037	$22,779	$23,476	$24,214	$24,885	$25,555	260,545
	b. Equity Component Grossed Up For Taxes	6.23%		$62,197	$63,810	$65,638	$67,683	$70,017	$72,639	$75,329	$77,864	$80,245	$82,768	$85,063	$87,352	890,606
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$29,054	$30,003	$30,883	$31,830	$32,913	$34,131	$35,485	$36,771	$37,989	$39,140	$40,493	$41,441	420,133
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$7,731	$7,731	$7,731	$7,731	$7,731	$7,731	$7,731	$7,731	$7,731	$7,731	$7,731	$7,731	92,768
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$117,177	$120,211	$123,454	$127,045	$131,144	$135,752	$140,582	$145,144	$149,441	$153,852	$158,172	$162,078	$1,664,052
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$117,177	$120,211	$123,454	$127,045	$131,144	$135,752	$140,582	$145,144	$149,441	$153,852	$158,172	$162,078	$1,664,052
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			117,177	120,211	123,454	127,045	131,144	135,752	140,582	145,144	149,441	153,852	158,172	162,078	1,664,052
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$117,177	$120,211	$123,454	$127,045	$131,144	$135,752	$140,582	$145,144	$149,441	$153,852	$158,172	$162,078	$1,664,052

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,537	$1,816	$1,956	$2,235	$2,514	$2,794	$2,654	$2,514	$2,375	$2,794	$1,956	$2,794	$27,937
	b. Clearings to Plant			1,935	1,793	1,931	2,207	2,483	2,759	2,621	2,483	2,345	2,759	1,931	2,759	28,009
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$371,576	373,511	375,304	377,236	379,443	381,926	384,685	387,307	389,790	392,135	394,894	396,825	399,584	
3	Less: Accumulated Depreciation		($16,280)	(17,519)	(18,764)	(20,015)	(21,272)	(22,537)	(23,810)	(25,092)	(26,383)	(27,683)	(28,990)	(30,306)	(31,629)	
4	CWIP - Non-Interest Bearing		$1,135	736	758	783	810	841	876	909	940	970	1,004	1,029	1,063	
5	Net Investment (Lines 2 + 3 + 4)		$356,430	$356,728	$357,299	$358,004	$358,981	$360,231	$361,751	$363,123	$364,347	$365,422	$366,909	$367,548	$369,019	
6	Average Net Investment			$356,579	$357,014	$357,651	$358,493	$359,606	$360,991	$362,437	$363,735	$364,884	$366,165	$367,228	$368,283	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$541	$542	$543	$544	$546	$548	$550	$552	$554	$556	$558	$559	6,594
	b. Equity Component Grossed Up For Taxes	6.23%		$1,851	$1,853	$1,856	$1,861	$1,866	$1,874	$1,881	$1,888	$1,894	$1,900	$1,906	$1,911	22,541
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$1,239	$1,245	$1,251	$1,257	$1,265	$1,273	$1,282	$1,291	$1,299	$1,307	$1,316	$1,323	15,349
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$239	$239	$239	$239	$239	$239	$239	$239	$239	$239	$239	$239	2,867
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,870	$3,879	$3,889	$3,901	$3,916	$3,934	$3,953	$3,970	$3,986	$4,002	$4,019	$4,032	$47,351
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,870	$3,879	$3,889	$3,901	$3,916	$3,934	$3,953	$3,970	$3,986	$4,002	$4,019	$4,032	$47,351
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,870	3,879	3,889	3,901	3,916	3,934	3,953	3,970	3,986	4,002	4,019	4,032	47,351
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,870	$3,879	$3,889	$3,901	$3,916	$3,934	$3,953	$3,970	$3,986	$4,002	$4,019	$4,032	$47,351

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$3,073	$3,632	$3,911	$4,470	$5,029	$5,587	$5,308	$5,029	$4,749	$5,587	$3,911	$5,587	$55,875
	b. Clearings to Plant			3,871	3,587	3,863	4,415	4,966	5,518	5,242	4,966	4,690	5,518	3,863	5,518	56,017
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$106,624	110,495	114,082	117,944	122,359	127,325	132,844	138,086	143,052	147,743	153,261	157,124	162,642	
3	Less: Accumulated Depreciation		($3,246)	(3,622)	(4,011)	(4,413)	(4,829)	(5,260)	(5,709)	(6,177)	(6,664)	(7,169)	(7,689)	(8,230)	(8,783)	
4	CWIP - Non-Interest Bearing		$3,443	2,645	2,690	2,739	2,794	2,857	2,926	2,992	3,054	3,113	3,182	3,231	3,300	
5	Net Investment (Lines 2 + 3 + 4)		$106,821	$109,518	$112,761	$116,270	$120,324	$124,922	$130,060	$134,900	$139,442	$143,687	$148,754	$152,125	$157,158	
6	Average Net Investment			$108,170	$111,140	$114,515	$118,297	$122,623	$127,491	$132,480	$137,171	$141,565	$146,220	$150,439	$154,642	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$164	$169	$174	$180	$186	$194	$201	$208	$215	$222	$228	$235	2,376
	b. Equity Component Grossed Up For Taxes	6.23%		$561	$577	$594	$614	$636	$662	$688	$712	$735	$759	$781	$803	8,121
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$376	$389	$402	$416	$431	$449	$468	$487	$504	$521	$540	$554	5,538
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$69	$69	$69	$69	$69	$69	$69	$69	$69	$69	$69	$69	823
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,170	$1,204	$1,239	$1,278	$1,322	$1,373	$1,426	$1,476	$1,522	$1,570	$1,618	$1,660	$16,857
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,170	$1,204	$1,239	$1,278	$1,322	$1,373	$1,426	$1,476	$1,522	$1,570	$1,618	$1,660	$16,857
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,170	1,204	1,239	1,278	1,322	1,373	1,426	1,476	1,522	1,570	1,618	1,660	16,857
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,170	$1,204	$1,239	$1,278	$1,322	$1,373	$1,426	$1,476	$1,522	$1,570	$1,618	$1,660	$16,857

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 350)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$8,216	8,216	8,216	8,216	8,216	8,216	8,216	8,216	8,216	8,216	8,216	8,216	8,216	
3	Less: Accumulated Depreciation		($2,003)	(2,011)	(2,020)	(2,028)	(2,036)	(2,044)	(2,052)	(2,061)	(2,069)	(2,077)	(2,085)	(2,093)	(2,102)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$6,213	$6,205	$6,197	$6,188	$6,180	$6,172	$6,164	$6,156	$6,147	$6,139	$6,131	$6,123	$6,114	
6	Average Net Investment			$6,209	$6,201	$6,193	$6,184	$6,176	$6,168	$6,160	$6,151	$6,143	$6,135	$6,127	$6,119	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$9	$9	$9	$9	$9	$9	$9	$9	$9	$9	$9	$9	112
	b. Equity Component Grossed Up For Taxes	6.23%		$32	$32	$32	$32	$32	$32	$32	$32	$32	$32	$32	$32	384
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.2%		$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	99
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	63
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$55	$55	$55	$55	$55	$55	$55	$55	$55	$55	$55	$55	$658
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$55	$55	$55	$55	$55	$55	$55	$55	$55	$55	$55	$55	$658
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			40	40	40	40	40	40	39	39	39	39	39	39	474
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$40	$40	$40	$40	$40	$40	$39	$39	$39	$39	$39	$39	$474

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 355)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$2,891,400	$8,931,143	$8,175,026	$5,320,421	$7,238,617	$11,373,656	$10,025,767	$11,320,304	$8,452,208	$9,966,283	$7,244,136	$8,826,894	$99,765,853
	b. Clearings to Plant			2,891,400	8,931,143	8,175,026	5,320,421	7,238,617	11,373,656	10,025,767	11,320,304	8,452,208	9,966,283	7,244,136	7,152,894	98,091,853
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$180,292,797	183,184,197	192,115,340	200,290,366	205,610,786	212,849,403	224,223,059	234,248,826	245,569,130	254,021,337	263,987,620	271,231,756	278,384,650	
3	Less: Accumulated Depreciation		($5,254,009)	(5,749,814)	(6,253,571)	(6,781,888)	(7,332,686)	(7,898,116)	(8,483,452)	(9,100,065)	(9,744,250)	(10,419,565)	(11,118,123)	(11,844,089)	(12,589,977)	
4	CWIP - Non-Interest Bearing		$23,336,322	23,336,322	23,336,322	23,336,322	23,336,322	23,336,322	23,336,322	23,336,322	23,336,322	23,336,322	23,336,322	23,336,322	25,010,322	
5	Net Investment (Lines 2 + 3 + 4)		$198,375,110	$200,770,705	$209,198,092	$216,844,800	$221,614,422	$228,287,610	$239,075,930	$248,485,083	$259,161,202	$266,938,095	$276,205,819	$282,723,989	$290,804,996	
6	Average Net Investment			$199,572,908	$204,984,398	$213,021,446	$219,229,611	$224,951,016	$233,681,770	$243,780,506	$253,823,143	$263,049,649	$271,571,957	$279,464,904	$286,764,493	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$303,018	$311,235	$323,438	$332,864	$341,551	$354,807	$370,140	$385,388	$399,397	$412,337	$424,321	$435,404	4,393,898
	b. Equity Component Grossed Up For Taxes	6.23%		$1,035,792	$1,063,877	$1,105,590	$1,137,811	$1,167,505	$1,212,818	$1,265,231	$1,317,353	$1,365,239	$1,409,470	$1,450,434	$1,488,320	15,019,439
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$495,805	$503,757	$528,317	$550,799	$565,430	$585,336	$616,613	$644,184	$675,315	$698,559	$725,966	$745,887	7,335,968
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$115,934	$115,934	$115,934	$115,934	$115,934	$115,934	$115,934	$115,934	$115,934	$115,934	$115,934	$115,934	1,391,211
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
					0											
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,950,549	$1,994,803	$2,073,279	$2,137,407	$2,190,420	$2,268,895	$2,367,919	$2,462,859	$2,555,885	$2,636,299	$2,716,656	$2,785,545	$28,140,516
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,950,549	$1,994,803	$2,073,279	$2,137,407	$2,190,420	$2,268,895	$2,367,919	$2,462,859	$2,555,885	$2,636,299	$2,716,656	$2,785,545	$28,140,516
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,404,864	1,436,737	1,493,259	1,539,446	1,577,628	1,634,149	1,705,470	1,773,850	1,840,851	1,898,768	1,956,644	2,006,261	20,267,925
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,404,864	$1,436,737	$1,493,259	$1,539,446	$1,577,628	$1,634,149	$1,705,470	$1,773,850	$1,840,851	$1,898,768	$1,956,644	$2,006,261	$20,267,925

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$483,627	$1,493,859	$1,367,388	$889,915	$1,210,760	$1,902,404	$1,676,950	$1,893,480	$1,413,750	$1,667,001	$1,211,683	$1,476,422	$16,687,240
	b. Clearings to Plant			483,627	1,493,859	1,367,388	889,915	1,210,760	1,902,404	1,676,950	1,893,480	1,413,750	1,667,001	1,211,683	1,196,422	16,407,240
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$50,888,445	51,372,072	52,865,931	54,233,319	55,123,234	56,333,994	58,236,398	59,913,348	61,806,828	63,220,578	64,887,579	66,099,262	67,295,684	
3	Less: Accumulated Depreciation		($1,112,622)	(1,193,195)	(1,274,534)	(1,358,239)	(1,444,108)	(1,531,387)	(1,620,582)	(1,712,790)	(1,807,652)	(1,905,513)	(2,005,612)	(2,108,351)	(2,213,008)	
4	CWIP - Non-Interest Bearing		$1,819,169	1,819,169	1,819,169	1,819,169	1,819,169	1,819,169	1,819,169	1,819,169	1,819,169	1,819,169	1,819,169	1,819,169	2,099,169	
5	Net Investment (Lines 2 + 3 + 4)		$51,594,992	$51,998,046	$53,410,566	$54,694,250	$55,498,295	$56,621,777	$58,434,985	$60,019,728	$61,818,345	$63,134,234	$64,701,136	$65,810,081	$67,181,845	
6	Average Net Investment			$51,796,519	$52,704,306	$54,052,408	$55,096,272	$56,060,036	$57,528,381	$59,227,357	$60,919,036	$62,476,290	$63,917,685	$65,255,608	$66,495,963	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$78,644	$80,023	$82,070	$83,655	$85,118	$87,347	$89,927	$92,495	$94,860	$97,048	$99,080	$100,963	1,071,230
	b. Equity Component Grossed Up For Taxes	6.23%		$268,826	$273,538	$280,534	$285,952	$290,954	$298,575	$307,392	$316,172	$324,255	$331,735	$338,679	$345,117	3,661,729
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$80,573	$81,339	$83,704	$85,869	$87,278	$89,195	$92,208	$94,863	$97,861	$100,099	$102,739	$104,657	1,100,387
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$32,723	$32,723	$32,723	$32,723	$32,723	$32,723	$32,723	$32,723	$32,723	$32,723	$32,723	$32,723	392,676
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$460,767	$467,622	$479,031	$488,199	$496,073	$507,840	$522,250	$536,253	$549,698	$561,606	$573,221	$583,460	$6,226,021
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$460,767	$467,622	$479,031	$488,199	$496,073	$507,840	$522,250	$536,253	$549,698	$561,606	$573,221	$583,460	$6,226,021
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			331,863	336,800	345,017	351,620	357,292	365,767	376,145	386,231	395,915	404,491	412,856	420,231	4,484,229
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$331,863	$336,800	$345,017	$351,620	$357,292	$365,767	$376,145	$386,231	$395,915	$404,491	$412,856	$420,231	$4,484,229

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 357)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$31,400	31,400	31,400	31,400	31,400	31,400	31,400	31,400	31,400	31,400	31,400	31,400	31,400	
3	Less: Accumulated Depreciation		($354)	(386)	(417)	(449)	(480)	(511)	(543)	(574)	(606)	(637)	(668)	(700)	(731)	
4	CWIP - Non-Interest Bearing		($0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$31,045	$31,014	$30,982	$30,951	$30,919	$30,888	$30,857	$30,825	$30,794	$30,762	$30,731	$30,700	$30,668	
6	Average Net Investment			$31,029	$30,998	$30,967	$30,935	$30,904	$30,872	$30,841	$30,810	$30,778	$30,747	$30,715	$30,684	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$47	$47	$47	$47	$47	$47	$47	$47	$47	$47	$47	$47	562
	b. Equity Component Grossed Up For Taxes	6.23%		$161	$161	$161	$161	$160	$160	$160	$160	$160	$160	$159	$159	1,922
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.2%		$31	$31	$31	$31	$31	$31	$31	$31	$31	$31	$31	$31	377
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$20	$20	$20	$20	$20	$20	$20	$20	$20	$20	$20	$20	242
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$260	$260	$259	$259	$259	$259	$258	$258	$258	$258	$258	$257	$3,103
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$260	$260	$259	$259	$259	$259	$258	$258	$258	$258	$258	$257	$3,103
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			187	187	187	187	186	186	186	186	186	186	186	185	2,235
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$187	$187	$187	$187	$186	$186	$186	$186	$186	$186	$186	$185	$2,235

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$3,454	$10,670	$9,767	$6,357	$8,648	$13,589	$11,978	$13,525	$10,098	$11,907	$8,655	$10,546	$119,195
	b. Clearings to Plant			3,454	10,670	9,767	6,357	8,648	13,589	11,978	13,525	10,098	11,907	8,655	8,546	117,195
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$280,878	284,333	295,003	304,770	311,127	319,775	333,364	345,342	358,867	368,965	380,872	389,527	398,073	
3	Less: Accumulated Depreciation		($11,179)	(12,162)	(13,158)	(14,190)	(15,257)	(16,346)	(17,465)	(18,632)	(19,840)	(21,096)	(22,388)	(23,721)	(25,084)	
4	CWIP - Non-Interest Bearing		$1,796	1,796	1,796	1,796	1,796	1,796	1,796	1,796	1,796	1,796	1,796	1,796	3,796	
5	Net Investment (Lines 2 + 3 + 4)		$271,495	$273,967	$283,642	$292,377	$297,666	$305,226	$317,695	$328,507	$340,823	$349,665	$360,281	$367,603	$376,785	
6	Average Net Investment			$272,731	$278,804	$288,009	$295,021	$301,446	$311,460	$323,101	$334,665	$345,244	$354,973	$363,942	$372,194	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$414	$423	$437	$448	$458	$473	$491	$508	$524	$539	$553	$565	5,833
	b. Equity Component Grossed Up For Taxes	6.23%		$1,415	$1,447	$1,495	$1,531	$1,565	$1,616	$1,677	$1,737	$1,792	$1,842	$1,889	$1,932	19,938
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$983	$995	$1,033	$1,067	$1,089	$1,119	$1,167	$1,209	$1,256	$1,291	$1,333	$1,363	13,905
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$181	$181	$181	$181	$181	$181	$181	$181	$181	$181	$181	$181	2,167
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,993	$3,046	$3,145	$3,226	$3,292	$3,389	$3,515	$3,634	$3,753	$3,853	$3,955	$4,041	$41,843
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,993	$3,046	$3,145	$3,226	$3,292	$3,389	$3,515	$3,634	$3,753	$3,853	$3,955	$4,041	$41,843
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,993	3,046	3,145	3,226	3,292	3,389	3,515	3,634	3,753	3,853	3,955	4,041	41,843
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,993	$3,046	$3,145	$3,226	$3,292	$3,389	$3,515	$3,634	$3,753	$3,853	$3,955	$4,041	$41,843

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$69,090	$213,408	$195,341	$127,131	$172,966	$271,772	$239,564	$270,497	$201,964	$238,143	$173,098	$210,917	$2,383,891
	b. Clearings to Plant			69,090	213,408	195,341	127,131	172,966	271,772	239,564	270,497	201,964	238,143	173,098	170,917	2,343,891
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (E)		$4,974,036	5,043,125	5,256,534	5,451,875	5,579,005	5,751,971	6,023,743	6,263,307	6,533,805	6,735,769	6,973,912	7,147,009	7,317,927	
3	Less: Accumulated Depreciation		($126,170)	(137,361)	(148,708)	(160,535)	(172,802)	(185,355)	(198,297)	(211,850)	(225,943)	(240,644)	(255,799)	(271,491)	(287,571)	
4	CWIP - Non-Interest Bearing		$407,348	407,348	407,348	407,348	407,348	407,348	407,348	407,348	407,348	407,348	407,348	407,348	447,348	
5	Net Investment (Lines 2 + 3 + 4)		$5,255,214	$5,313,112	$5,515,173	$5,698,687	$5,813,551	$5,973,964	$6,232,794	$6,458,805	$6,715,210	$6,902,473	$7,125,461	$7,282,867	$7,477,704	
6	Average Net Investment			$5,284,163	$5,414,143	$5,606,930	$5,756,119	$5,893,758	$6,103,379	$6,345,800	$6,587,008	$6,808,842	$7,013,967	$7,204,164	$7,380,285	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$8,023	$8,220	$8,513	$8,740	$8,949	$9,267	$9,635	$10,001	$10,338	$10,650	$10,938	$11,206	114,480
	b. Equity Component Grossed Up For Taxes	6.23%		$27,425	$28,100	$29,100	$29,874	$30,589	$31,677	$32,935	$34,187	$35,338	$36,403	$37,390	$38,304	391,322
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$11,192	$11,347	$11,827	$12,267	$12,553	$12,942	$13,553	$14,092	$14,701	$15,155	$15,691	$16,081	161,402
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (E)	0.0077164		$3,198	$3,198	$3,198	$3,198	$3,198	$3,198	$3,198	$3,198	$3,198	$3,198	$3,198	$3,198	38,382
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$49,838	$50,866	$52,639	$54,079	$55,289	$57,084	$59,322	$61,479	$63,576	$65,406	$67,218	$68,789	$705,585
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$49,838	$50,866	$52,639	$54,079	$55,289	$57,084	$59,322	$61,479	$63,576	$65,406	$67,218	$68,789	$705,585
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			49,838	50,866	52,639	54,079	55,289	57,084	59,322	61,479	63,576	65,406	67,218	68,789	705,585
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$49,838	$50,866	$52,639	$54,079	$55,289	$57,084	$59,322	$61,479	$63,576	$65,406	$67,218	$68,789	$705,585

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (FERC Dist Underbuild 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,727	$5,335	$4,884	$3,178	$4,324	$6,794	$5,989	$6,762	$5,049	$5,954	$4,327	$5,273	$59,597
	b. Clearings to Plant			1,727	5,335	4,884	3,178	4,324	6,794	5,989	6,762	5,049	5,954	4,327	4,273	58,597
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$60,348	62,075	67,410	72,294	75,472	79,796	86,591	92,580	99,342	104,391	110,345	114,672	118,945	
3	Less: Accumulated Depreciation		($447)	(527)	(610)	(700)	(796)	(897)	(1,003)	(1,119)	(1,242)	(1,375)	(1,514)	(1,661)	(1,814)	
4	CWIP - Non-Interest Bearing		$2,552	2,552	2,552	2,552	2,552	2,552	2,552	2,552	2,552	2,552	2,552	2,552	3,552	
5	Net Investment (Lines 2 + 3 + 4)		$62,453	$64,100	$69,352	$74,146	$77,227	$81,451	$88,139	$94,013	$100,652	$105,568	$111,383	$115,563	$120,683	
6	Average Net Investment			$63,276	$66,726	$71,749	$75,687	$79,339	$84,795	$91,076	$97,332	$103,110	$108,475	$113,473	$118,123	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$96	$101	$109	$115	$120	$129	$138	$148	$157	$165	$172	$179	1,629
	b. Equity Component Grossed Up For Taxes	6.23%		$328	$346	$372	$393	$412	$440	$473	$505	$535	$563	$589	$613	5,570
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$80	$83	$90	$96	$101	$106	$115	$123	$132	$139	$147	$153	1,367
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$39	$39	$39	$39	$39	$39	$39	$39	$39	$39	$39	$39	466
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$544	$569	$610	$643	$672	$714	$765	$815	$863	$906	$947	$984	$9,032
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$544	$569	$610	$643	$672	$714	$765	$815	$863	$906	$947	$984	$9,032
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			544	569	610	643	672	714	765	815	863	906	947	984	9,032
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$544	$569	$610	$643	$672	$714	$765	$815	$863	$906	$947	$984	$9,032

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,727	$5,335	$4,884	$3,178	$4,324	$6,794	$5,989	$6,762	$5,049	$5,954	$4,327	$5,273	$59,597
	b. Clearings to Plant			1,727	5,335	4,884	3,178	4,324	6,794	5,989	6,762	5,049	5,954	4,327	4,273	58,597
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$66,528	68,255	73,590	78,474	81,652	85,976	92,771	98,760	105,522	110,571	116,525	120,852	125,125	
3	Less: Accumulated Depreciation		($1,080)	(1,247)	(1,417)	(1,601)	(1,797)	(2,002)	(2,217)	(2,448)	(2,695)	(2,959)	(3,236)	(3,527)	(3,829)	
4	CWIP - Non-Interest Bearing		$3,225	3,225	3,225	3,225	3,225	3,225	3,225	3,225	3,225	3,225	3,225	3,225	4,225	
5	Net Investment (Lines 2 + 3 + 4)		$68,672	$70,233	$75,398	$80,097	$83,080	$87,200	$93,779	$99,536	$106,052	$110,837	$116,514	$120,550	$125,521	
6	Average Net Investment			$69,453	$72,816	$77,748	$81,588	$85,140	$90,489	$96,657	$102,794	$108,444	$113,675	$118,532	$123,036	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$105	$111	$118	$124	$129	$137	$147	$156	$165	$173	$180	$187	1,731
	b. Equity Component Grossed Up For Taxes	6.23%		$360	$378	$404	$423	$442	$470	$502	$534	$563	$590	$615	$639	5,919
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$166	$171	$184	$196	$204	$215	$232	$247	$264	$276	$291	$302	2,749
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$43	$43	$43	$43	$43	$43	$43	$43	$43	$43	$43	$43	513
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$675	$702	$748	$786	$818	$865	$923	$979	$1,034	$1,082	$1,129	$1,170	$10,912
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$675	$702	$748	$786	$818	$865	$923	$979	$1,034	$1,082	$1,129	$1,170	$10,912
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			675	702	748	786	818	865	923	979	1,034	1,082	1,129	1,170	10,912
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$675	$702	$748	$786	$818	$865	$923	$979	$1,034	$1,082	$1,129	$1,170	$10,912

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$3,454	$10,670	$9,767	$6,357	$8,648	$13,589	$11,978	$13,525	$10,098	$11,907	$8,655	$10,546	$119,195
	b. Clearings to Plant			3,454	10,670	9,767	6,357	8,648	13,589	11,978	13,525	10,098	11,907	8,655	8,546	117,195
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$209,621	213,076	223,746	233,513	239,870	248,518	262,107	274,085	287,610	297,708	309,615	318,270	326,816	
3	Less: Accumulated Depreciation		($5,204)	(5,710)	(6,225)	(6,766)	(7,330)	(7,910)	(8,510)	(9,144)	(9,806)	(10,501)	(11,221)	(11,969)	(12,738)	
4	CWIP - Non-Interest Bearing		$10,854	10,854	10,854	10,854	10,854	10,854	10,854	10,854	10,854	10,854	10,854	10,854	12,854	
5	Net Investment (Lines 2 + 3 + 4)		$215,271	$218,219	$228,375	$237,601	$243,393	$251,462	$264,450	$275,795	$288,657	$298,060	$309,248	$317,155	$326,931	
6	Average Net Investment			$216,745	$223,297	$232,988	$240,497	$247,428	$257,956	$270,122	$282,226	$293,359	$303,654	$313,201	$322,043	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$329	$339	$354	$365	$376	$392	$410	$429	$445	$461	$476	$489	4,864
	b. Equity Component Grossed Up For Taxes	6.23%		$1,125	$1,159	$1,209	$1,248	$1,284	$1,339	$1,402	$1,465	$1,523	$1,576	$1,626	$1,671	16,626
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$507	$515	$541	$564	$580	$601	$633	$662	$695	$719	$748	$769	7,535
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$135	$135	$135	$135	$135	$135	$135	$135	$135	$135	$135	$135	1,618
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,095	$2,148	$2,238	$2,312	$2,374	$2,466	$2,580	$2,690	$2,798	$2,891	$2,984	$3,064	$30,642
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,095	$2,148	$2,238	$2,312	$2,374	$2,466	$2,580	$2,690	$2,798	$2,891	$2,984	$3,064	$30,642
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,095	2,148	2,238	2,312	2,374	2,466	2,580	2,690	2,798	2,891	2,984	3,064	30,642
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,095	$2,148	$2,238	$2,312	$2,374	$2,466	$2,580	$2,690	$2,798	$2,891	$2,984	$3,064	$30,642

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$625,000	$625,000	$625,000	$625,000	$625,000	$625,000	$625,000	$625,000	$625,000	$625,000	$625,000	$625,000	$7,500,000
	b. Clearings to Plant			0	0	714,286	0	1,428,572	0	0	0	0	0	0	2,857,142	5,000,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$6,789	6,789	6,789	721,075	721,075	2,149,647	2,149,647	2,149,647	2,149,647	2,149,647	2,149,647	2,149,647	5,006,789	
3	Less: Accumulated Depreciation		$23,072	23,061	23,051	23,040	21,898	20,756	17,353	13,949	10,546	7,142	3,738	335	(3,069)	
4	CWIP - Non-Interest Bearing		$0	625,000	1,250,000	1,160,714	1,785,714	982,142	1,607,142	2,232,142	2,857,142	3,482,142	4,107,142	4,732,142	2,500,000	
5	Net Investment (Lines 2 + 3 + 4)		$29,861	$654,851	$1,279,840	$1,904,829	$2,528,687	$3,152,546	$3,774,142	$4,395,738	$5,017,335	$5,638,931	$6,260,528	$6,882,124	$7,503,720	
6	Average Net Investment			$342,356	$967,345	$1,592,334	$2,216,758	$2,840,616	$3,463,344	$4,084,940	$4,706,537	$5,328,133	$5,949,729	$6,571,326	$7,192,922	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$520	$1,469	$2,418	$3,366	$4,313	$5,259	$6,202	$7,146	$8,090	$9,034	$9,977	$10,921	68,714
	b. Equity Component Grossed Up For Taxes	6.23%		$1,777	$5,021	$8,264	$11,505	$14,743	$17,975	$21,201	$24,427	$27,653	$30,879	$34,105	$37,332	234,882
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$11	$11	$11	$1,142	$1,142	$3,404	$3,404	$3,404	$3,404	$3,404	$3,404	$3,404	26,141
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	52
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,312	$6,504	$10,697	$16,017	$20,202	$26,641	$30,811	$34,981	$39,151	$43,321	$47,491	$51,661	$329,790
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,312	$6,504	$10,697	$16,017	$20,202	$26,641	$30,811	$34,981	$39,151	$43,321	$47,491	$51,661	$329,790
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,665	4,685	7,704	11,536	14,550	19,188	22,192	25,195	28,198	31,202	34,205	37,208	237,528
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,665	$4,685	$7,704	$11,536	$14,550	$19,188	$22,192	$25,195	$28,198	$31,202	$34,205	$37,208	$237,528

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 355)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$800,000	$800,000	$800,000	$800,000	$800,000	$800,000	$800,000	$800,000	$800,000	$800,000	$800,000	$800,000	$9,600,000
	b. Clearings to Plant			0	0	2,618,182	0	0	0	2,618,182	0	0	0	0	4,363,636	9,600,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$6,397,781	6,397,781	6,397,781	9,015,963	9,015,963	9,015,963	9,015,963	11,634,145	11,634,145	11,634,145	11,634,145	11,634,145	15,997,781	
3	Less: Accumulated Depreciation		($156,772)	(174,366)	(191,960)	(209,554)	(234,348)	(259,142)	(283,936)	(308,730)	(340,723)	(372,717)	(404,711)	(436,705)	(468,699)	
4	CWIP - Non-Interest Bearing		$1,110,436	1,910,436	2,710,436	892,254	1,692,254	2,492,254	3,292,254	1,474,072	2,274,072	3,074,072	3,874,072	4,674,072	1,110,436	
5	Net Investment (Lines 2 + 3 + 4)		$7,351,445	$8,133,851	$8,916,257	$9,698,663	$10,473,869	$11,249,075	$12,024,281	$12,799,488	$13,567,494	$14,335,500	$15,103,506	$15,871,512	$16,639,518	
6	Average Net Investment			$7,742,648	$8,525,054	$9,307,460	$10,086,266	$10,861,472	$11,636,678	$12,411,884	$13,183,491	$13,951,497	$14,719,503	$15,487,509	$16,255,515	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$11,756	$12,944	$14,132	$15,314	$16,491	$17,668	$18,845	$20,017	$21,183	$22,349	$23,515	$24,681	218,897
	b. Equity Component Grossed Up For Taxes	6.23%		$40,185	$44,245	$48,306	$52,348	$56,371	$60,395	$64,418	$68,423	$72,409	$76,395	$80,381	$84,367	748,243
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$17,594	$17,594	$17,594	$24,794	$24,794	$24,794	$24,794	$31,994	$31,994	$31,994	$31,994	$31,994	311,927
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$4,114	$4,114	$4,114	$4,114	$4,114	$4,114	$4,114	$4,114	$4,114	$4,114	$4,114	$4,114	49,368
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$73,648	$78,897	$84,146	$96,570	$101,771	$106,971	$112,171	$124,548	$129,700	$134,852	$140,004	$145,156	$1,328,434
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$73,648	$78,897	$84,146	$96,570	$101,771	$106,971	$112,171	$124,548	$129,700	$134,852	$140,004	$145,156	$1,328,434
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			53,045	56,825	60,605	69,554	73,299	77,045	80,790	89,704	93,415	97,126	100,836	104,547	956,791
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$53,045	$56,825	$60,605	$69,554	$73,299	$77,045	$80,790	$89,704	$93,415	$97,126	$100,836	$104,547	$956,791

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$33,333	$33,333	$33,333	$33,333	$33,333	$33,333	$33,333	$33,333	$33,333	$33,333	$33,333	$33,333	$400,000
	b. Clearings to Plant			0	0	109,091	0	0	0	109,091	0	0	0	0	181,818	400,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$234,016	234,016	234,016	343,107	343,107	343,107	343,107	452,198	452,198	452,198	452,198	452,198	634,016	
3	Less: Accumulated Depreciation		($4,773)	(5,144)	(5,514)	(5,885)	(6,428)	(6,971)	(7,515)	(8,058)	(8,774)	(9,490)	(10,206)	(10,922)	(11,638)	
4	CWIP - Non-Interest Bearing		$173,389	206,723	240,056	164,298	197,632	230,965	264,298	188,541	221,874	255,207	288,541	321,874	173,389	
5	Net Investment (Lines 2 + 3 + 4)		$402,632	$435,595	$468,558	$501,520	$534,310	$567,100	$599,891	$632,681	$665,298	$697,915	$730,533	$763,150	$795,767	
6	Average Net Investment			$419,113	$452,076	$485,039	$517,915	$550,705	$583,495	$616,286	$648,989	$681,607	$714,224	$746,841	$779,459	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$636	$686	$736	$786	$836	$886	$936	$985	$1,035	$1,084	$1,134	$1,183	10,926
	b. Equity Component Grossed Up For Taxes	6.23%		$2,175	$2,346	$2,517	$2,688	$2,858	$3,028	$3,199	$3,368	$3,538	$3,707	$3,876	$4,045	37,346
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$371	$371	$371	$543	$543	$543	$543	$716	$716	$716	$716	$716	6,864
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$150	$150	$150	$150	$150	$150	$150	$150	$150	$150	$150	$150	1,806
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,333	$3,554	$3,775	$4,168	$4,388	$4,608	$4,828	$5,220	$5,439	$5,658	$5,877	$6,095	$56,942
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,333	$3,554	$3,775	$4,168	$4,388	$4,608	$4,828	$5,220	$5,439	$5,658	$5,877	$6,095	$56,942
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,400	2,560	2,719	3,002	3,160	3,319	3,477	3,760	3,917	4,075	4,233	4,390	41,012
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,400	$2,560	$2,719	$3,002	$3,160	$3,319	$3,477	$3,760	$3,917	$4,075	$4,233	$4,390	$41,012

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 354)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$39,583	$39,583	$39,583	$39,583	$39,583	$39,583	$39,583	$39,583	$39,583	$39,583	$39,583	$39,584	$475,000
	b. Clearings to Plant			0	0	0	0	0	0	0	299,213	0	0	0	175,787	475,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,811,217	1,811,217	1,811,217	1,811,217	1,811,217	1,811,217	1,811,217	1,811,217	2,110,430	2,110,430	2,110,430	2,110,430	2,286,217	
3	Less: Accumulated Depreciation		($23,136)	(25,099)	(27,061)	(29,023)	(30,985)	(32,947)	(34,909)	(36,871)	(38,834)	(41,120)	(43,406)	(45,693)	(47,979)	
4	CWIP - Non-Interest Bearing		$94,840	134,424	174,007	213,590	253,174	292,757	332,340	371,924	112,294	151,878	191,461	231,044	94,840	
5	Net Investment (Lines 2 + 3 + 4)		$1,882,921	$1,920,542	$1,958,164	$1,995,785	$2,033,406	$2,071,027	$2,108,648	$2,146,270	$2,183,891	$2,221,188	$2,258,485	$2,295,782	$2,333,079	
6	Average Net Investment			$1,901,732	$1,939,353	$1,976,974	$2,014,595	$2,052,217	$2,089,838	$2,127,459	$2,165,080	$2,202,539	$2,239,836	$2,277,133	$2,314,430	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$2,887	$2,945	$3,002	$3,059	$3,116	$3,173	$3,230	$3,287	$3,344	$3,401	$3,457	$3,514	38,416
	b. Equity Component Grossed Up For Taxes	6.23%		$9,870	$10,065	$10,261	$10,456	$10,651	$10,846	$11,042	$11,237	$11,431	$11,625	$11,818	$12,012	131,314
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.3%		$1,962	$1,962	$1,962	$1,962	$1,962	$1,962	$1,962	$1,962	$2,286	$2,286	$2,286	$2,286	24,842
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$1,165	$1,165	$1,165	$1,165	$1,165	$1,165	$1,165	$1,165	$1,165	$1,165	$1,165	$1,165	13,976
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$15,884	$16,137	$16,389	$16,641	$16,894	$17,146	$17,399	$17,651	$18,226	$18,477	$18,727	$18,977	$208,548
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$15,884	$16,137	$16,389	$16,641	$16,894	$17,146	$17,399	$17,651	$18,226	$18,477	$18,727	$18,977	$208,548
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			11,441	11,622	11,804	11,986	12,168	12,349	12,531	12,713	13,127	13,308	13,488	13,668	150,205
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$11,441	$11,622	$11,804	$11,986	$12,168	$12,349	$12,531	$12,713	$13,127	$13,308	$13,488	$13,668	$150,205

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 355)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$70,833	$70,833	$70,833	$70,833	$70,833	$70,833	$70,833	$70,833	$70,833	$70,834	$70,834	$70,834	850,000
	b. Clearings to Plant			0	0	0	0	0	0	0	535,433	0	0	0	314,567	850,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,841,672	1,841,672	1,841,672	1,841,672	1,841,672	1,841,672	1,841,672	1,841,672	2,377,105	2,377,105	2,377,105	2,377,105	2,691,672	
3	Less: Accumulated Depreciation		($63,509)	(68,574)	(73,639)	(78,703)	(83,768)	(88,832)	(93,897)	(98,962)	(104,026)	(110,563)	(117,100)	(123,637)	(130,174)	
4	CWIP - Non-Interest Bearing		$158,993	229,826	300,660	371,493	442,326	513,159	583,993	654,826	190,226	261,059	331,893	402,726	158,993	
5	Net Investment (Lines 2 + 3 + 4)		$1,937,156	$2,002,924	$2,068,693	$2,134,462	$2,200,230	$2,265,999	$2,331,768	$2,397,536	$2,463,305	$2,527,601	$2,591,897	$2,656,194	$2,720,491	
6	Average Net Investment			$1,970,040	$2,035,809	$2,101,577	$2,167,346	$2,233,115	$2,298,883	$2,364,652	$2,430,421	$2,495,453	$2,559,749	$2,624,046	$2,688,342	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$2,991	$3,091	$3,191	$3,291	$3,391	$3,490	$3,590	$3,690	$3,789	$3,887	$3,984	$4,082	42,467
	b. Equity Component Grossed Up For Taxes	6.23%		$10,225	$10,566	$10,907	$11,249	$11,590	$11,931	$12,273	$12,614	$12,952	$13,285	$13,619	$13,953	145,163
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$5,065	$5,065	$5,065	$5,065	$5,065	$5,065	$5,065	$5,065	$6,537	$6,537	$6,537	$6,537	66,665
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$1,184	$1,184	$1,184	$1,184	$1,184	$1,184	$1,184	$1,184	$1,184	$1,184	$1,184	$1,184	14,211
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$19,465	$19,906	$20,347	$20,788	$21,229	$21,671	$22,112	$22,553	$24,462	$24,893	$25,324	$25,756	$268,505
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$19,465	$19,906	$20,347	$20,788	$21,229	$21,671	$22,112	$22,553	$24,462	$24,893	$25,324	$25,756	$268,505
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			14,019	14,337	14,655	14,973	15,290	15,608	15,926	16,244	17,618	17,929	18,240	18,550	193,388
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$14,019	$14,337	$14,655	$14,973	$15,290	$15,608	$15,926	$16,244	$17,618	$17,929	$18,240	$18,550	$193,388

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$97,917	$97,917	$97,917	$97,917	$97,917	$97,917	$97,917	$97,917	$97,917	$97,917	$97,917	$97,917	1,175,000
	b. Clearings to Plant			0	0	0	0	0	0	0	740,157	0	0	0	434,843	1,175,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,734,420	1,734,420	1,734,420	1,734,420	1,734,420	1,734,420	1,734,420	1,734,420	2,474,577	2,474,577	2,474,577	2,474,577	2,909,420	
3	Less: Accumulated Depreciation		($47,714)	(50,460)	(53,206)	(55,952)	(58,698)	(61,445)	(64,191)	(66,937)	(69,683)	(73,601)	(77,519)	(81,437)	(85,355)	
4	CWIP - Non-Interest Bearing		$238,419	336,336	434,252	532,169	630,085	728,002	825,919	923,835	281,594	379,511	477,428	575,344	238,419	
5	Net Investment (Lines 2 + 3 + 4)		$1,925,125	$2,020,296	$2,115,466	$2,210,637	$2,305,807	$2,400,978	$2,496,148	$2,591,318	$2,686,489	$2,780,487	$2,874,486	$2,968,485	$3,062,483	
6	Average Net Investment			$1,972,711	$2,067,881	$2,163,051	$2,258,222	$2,353,392	$2,448,563	$2,543,733	$2,638,904	$2,733,488	$2,827,487	$2,921,485	$3,015,484	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$2,995	$3,140	$3,284	$3,429	$3,573	$3,718	$3,862	$4,007	$4,150	$4,293	$4,436	$4,579	45,466
	b. Equity Component Grossed Up For Taxes	6.23%		$10,238	$10,732	$11,226	$11,720	$12,214	$12,708	$13,202	$13,696	$14,187	$14,675	$15,163	$15,650	155,413
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$2,746	$2,746	$2,746	$2,746	$2,746	$2,746	$2,746	$2,746	$3,918	$3,918	$3,918	$3,918	37,642
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$1,115	$1,115	$1,115	$1,115	$1,115	$1,115	$1,115	$1,115	$1,115	$1,115	$1,115	$1,115	13,383
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$17,095	$17,734	$18,372	$19,010	$19,649	$20,287	$20,926	$21,564	$23,371	$24,001	$24,632	$25,262	$251,903
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$17,095	$17,734	$18,372	$19,010	$19,649	$20,287	$20,926	$21,564	$23,371	$24,001	$24,632	$25,262	$251,903
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			12,313	12,772	13,232	13,692	14,152	14,612	15,072	15,531	16,832	17,287	17,741	18,195	181,431
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$12,313	$12,772	$13,232	$13,692	$14,152	$14,612	$15,072	$15,531	$16,832	$17,287	$17,741	$18,195	$181,431

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 355)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$59,583	$59,583	$59,583	$59,583	$59,583	$59,583	$59,583	$59,583	$59,583	$59,583	$59,583	$59,583	$715,000
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	190,323	524,677	715,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$493,817	493,817	493,817	493,817	493,817	493,817	493,817	493,817	493,817	493,817	493,817	684,140	1,208,817	
3	Less: Accumulated Depreciation		($7,534)	(8,892)	(10,250)	(11,608)	(12,966)	(14,324)	(15,682)	(17,040)	(18,398)	(19,756)	(21,114)	(22,472)	(24,353)	
4	CWIP - Non-Interest Bearing		$49,799	109,383	168,966	228,550	288,133	347,716	407,300	466,883	526,466	586,050	645,633	514,894	49,800	
5	Net Investment (Lines 2 + 3 + 4)		$536,082	$594,308	$652,533	$710,758	$768,984	$827,209	$885,434	$943,660	$1,001,885	$1,060,111	$1,118,336	$1,176,561	$1,234,263	
6	Average Net Investment			$565,195	$623,420	$681,646	$739,871	$798,096	$856,322	$914,547	$972,773	$1,030,998	$1,089,223	$1,147,449	$1,205,412	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$858	$947	$1,035	$1,123	$1,212	$1,300	$1,389	$1,477	$1,565	$1,654	$1,742	$1,830	16,132
	b. Equity Component Grossed Up For Taxes	6.23%		$2,933	$3,236	$3,538	$3,840	$4,142	$4,444	$4,747	$5,049	$5,351	$5,653	$5,955	$6,256	55,144
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$1,358	$1,358	$1,358	$1,358	$1,358	$1,358	$1,358	$1,358	$1,358	$1,358	$1,358	$1,881	16,819
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$318	$318	$318	$318	$318	$318	$318	$318	$318	$318	$318	$318	3,810
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$5,467	$5,858	$6,248	$6,639	$7,029	$7,420	$7,811	$8,201	$8,592	$8,982	$9,373	$10,285	$91,906
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$5,467	$5,858	$6,248	$6,639	$7,029	$7,420	$7,811	$8,201	$8,592	$8,982	$9,373	$10,285	$91,906
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,938	4,219	4,500	4,782	5,063	5,344	5,626	5,907	6,188	6,470	6,751	7,408	66,194
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,938	$4,219	$4,500	$4,782	$5,063	$5,344	$5,626	$5,907	$6,188	$6,470	$6,751	$7,408	$66,194

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$857,083	$857,083	$857,083	$857,083	$857,083	$857,083	$857,083	$857,083	$857,083	$857,083	$857,083	$857,083	$10,285,000
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	2,737,716	7,547,284	10,285,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$7,984,019	7,984,019	7,984,019	7,984,019	7,984,019	7,984,019	7,984,019	7,984,019	7,984,019	7,984,019	7,984,019	10,721,736	18,269,019	
3	Less: Accumulated Depreciation		($82,089)	(94,730)	(107,371)	(120,013)	(132,654)	(145,295)	(157,937)	(170,578)	(183,220)	(195,861)	(208,502)	(221,144)	(238,120)	
4	CWIP - Non-Interest Bearing		$599,668	1,456,752	2,313,835	3,170,918	4,028,001	4,885,085	5,742,168	6,599,251	7,456,335	8,313,418	9,170,501	7,289,868	599,668	
5	Net Investment (Lines 2 + 3 + 4)		$8,501,599	$9,346,041	$10,190,483	$11,034,924	$11,879,366	$12,723,808	$13,568,250	$14,412,692	$15,257,134	$16,101,576	$16,946,018	$17,790,460	$18,630,567	
6	Average Net Investment			$8,923,820	$9,768,262	$10,612,703	$11,457,145	$12,301,587	$13,146,029	$13,990,471	$14,834,913	$15,679,355	$16,523,797	$17,368,239	$18,210,514	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$13,549	$14,831	$16,114	$17,396	$18,678	$19,960	$21,242	$22,524	$23,806	$25,089	$26,371	$27,650	247,210
	b. Equity Component Grossed Up For Taxes	6.23%		$46,315	$50,698	$55,080	$59,463	$63,846	$68,228	$72,611	$76,994	$81,377	$85,759	$90,142	$94,513	845,026
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$12,641	$12,641	$12,641	$12,641	$12,641	$12,641	$12,641	$12,641	$12,641	$12,641	$12,641	$16,976	156,031
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$5,134	$5,134	$5,134	$5,134	$5,134	$5,134	$5,134	$5,134	$5,134	$5,134	$5,134	$5,134	61,608
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$77,640	$83,305	$88,969	$94,634	$100,299	$105,964	$111,629	$117,294	$122,958	$128,623	$134,288	$144,273	$1,309,875
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$77,640	$83,305	$88,969	$94,634	$100,299	$105,964	$111,629	$117,294	$122,958	$128,623	$134,288	$144,273	$1,309,875
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			55,919	59,999	64,079	68,159	72,239	76,319	80,399	84,479	88,560	92,640	96,720	103,911	943,425
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$55,919	$59,999	$64,079	$68,159	$72,239	$76,319	$80,399	$84,479	$88,560	$92,640	$96,720	$103,911	$943,425

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$4,945,625	$5,278,939	$5,643,003	$5,825,036	$6,189,101	$6,553,165	$6,625,978	$6,516,759	$6,371,133	$6,007,068	$6,516,759	$6,340,381	$72,812,947
	b. Clearings to Plant			$0	$0	$0	$175,544	$91,688,077	$0	$724,680	$0	$4,809,792	$49,277,556	$0	$13,271,850	159,947,499
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$7,314,381	7,314,381	7,314,381	7,314,381	7,489,925	99,178,002	99,178,002	99,902,682	99,902,682	104,712,474	153,990,030	153,990,030	167,261,880	
3	Less: Accumulated Depreciation		($99,606)	(117,892)	(136,178)	(154,464)	(172,750)	(191,475)	(439,420)	(687,365)	(937,122)	(1,186,879)	(1,448,660)	(1,833,635)	(2,218,610)	
4	CWIP - Non-Interest Bearing		$91,683,002	96,628,627	101,907,566	107,550,569	113,200,061	27,701,085	34,254,250	40,155,548	46,672,307	48,233,648	4,963,160	11,479,919	4,548,450	
5	Net Investment (Lines 2 + 3 + 4)		$98,897,776	$103,825,116	$109,085,769	$114,710,486	$120,517,236	$126,687,612	$132,992,832	$139,370,865	$145,637,867	$151,759,243	$157,504,530	$163,636,314	$169,591,720	
6	Average Net Investment			$101,361,446	$106,455,442	$111,898,127	$117,613,861	$123,602,424	$129,840,222	$136,181,848	$142,504,366	$148,698,555	$154,631,887	$160,570,422	$166,614,017	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$153,900	$161,635	$169,899	$178,577	$187,670	$197,141	$206,769	$216,369	$225,774	$234,783	$243,799	$252,976	2,429,292
	b. Equity Component Grossed Up For Taxes	6.23%		$526,070	$552,508	$580,756	$610,421	$641,502	$673,876	$706,789	$739,604	$771,752	$802,546	$833,367	$864,734	8,303,924
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$18,286	$18,286	$18,286	$18,286	$18,725	$247,945	$247,945	$249,757	$249,757	$261,781	$384,975	$384,975	2,119,003
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$4,703	$4,703	$4,703	$4,703	$4,703	$4,703	$4,703	$4,703	$4,703	$4,703	$4,703	$4,703	56,441
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$702,960	$737,132	$773,644	$811,987	$852,600	$1,123,665	$1,166,207	$1,210,433	$1,251,986	$1,303,813	$1,466,845	$1,507,388	$12,908,660
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$702,960	$737,132	$773,644	$811,987	$852,600	$1,123,665	$1,166,207	$1,210,433	$1,251,986	$1,303,813	$1,466,845	$1,507,388	$12,908,660
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			702,960	737,132	773,644	811,987	852,600	1,123,665	1,166,207	1,210,433	1,251,986	1,303,813	1,466,845	1,507,388	12,908,660
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$702,960	$737,132	$773,644	$811,987	$852,600	$1,123,665	$1,166,207	$1,210,433	$1,251,986	$1,303,813	$1,466,845	$1,507,388	$12,908,660

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$422,051	$433,489	$443,255	$333,752	$358,608	$484,868	$426,298	$399,235	$393,833	$417,610	$427,034	$606,869	$5,146,900
	b. Clearings to Plant			102,222	323,626	219,778	440,789	781,086	209,556	222,770	240,222	1,833,575	97,111	66,444	1,898,599	6,435,778
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,610,618	1,712,840	2,036,466	2,256,244	2,697,032	3,478,118	3,687,674	3,910,444	4,150,666	5,984,241	6,081,352	6,147,796	8,046,395	
3	Less: Accumulated Depreciation		($47,982)	(53,619)	(59,614)	(66,742)	(74,638)	(84,078)	(96,251)	(109,158)	(122,845)	(137,372)	(158,317)	(179,602)	(201,119)	
4	CWIP - Non-Interest Bearing		$3,439,227	3,759,055	3,868,918	4,092,395	3,985,358	3,562,879	3,838,191	4,041,719	4,200,732	2,760,990	3,081,489	3,442,079	2,150,349	
5	Net Investment (Lines 2 + 3 + 4)		$5,001,863	$5,418,276	$5,845,770	$6,281,897	$6,607,752	$6,956,920	$7,429,614	$7,843,005	$8,228,553	$8,607,858	$9,004,524	$9,410,274	$9,995,626	
6	Average Net Investment			$5,210,069	$5,632,023	$6,063,833	$6,444,824	$6,782,336	$7,193,267	$7,636,309	$8,035,779	$8,418,206	$8,806,191	$9,207,399	$9,702,950	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$7,911	$8,551	$9,207	$9,785	$10,298	$10,922	$11,594	$12,201	$12,782	$13,371	$13,980	$14,732	135,334
	b. Equity Component Grossed Up For Taxes	6.23%		$27,040	$29,230	$31,472	$33,449	$35,201	$37,333	$39,633	$41,706	$43,691	$45,704	$47,787	$50,359	462,605
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$5,637	$5,995	$7,128	$7,897	$9,440	$12,173	$12,907	$13,687	$14,527	$20,945	$21,285	$21,517	153,137
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$1,036	$1,036	$1,036	$1,036	$1,036	$1,036	$1,036	$1,036	$1,036	$1,036	$1,036	$1,036	12,428
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$41,624	$44,812	$48,842	$52,167	$55,974	$61,464	$65,170	$68,629	$72,035	$81,056	$84,087	$87,644	$763,504
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$41,624	$44,812	$48,842	$52,167	$55,974	$61,464	$65,170	$68,629	$72,035	$81,056	$84,087	$87,644	$763,504
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			41,624	44,812	48,842	52,167	55,974	61,464	65,170	68,629	72,035	81,056	84,087	87,644	763,504
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$41,624	$44,812	$48,842	$52,167	$55,974	$61,464	$65,170	$68,629	$72,035	$81,056	$84,087	$87,644	$763,504

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$5,572,500	$5,723,519	$5,852,466	$4,406,652	$4,734,835	$6,401,896	$5,628,573	$5,271,252	$5,199,930	$5,513,873	$5,638,302	$8,012,732	$67,956,531
	b. Clearings to Plant			1,349,680	4,272,959	2,901,812	5,819,904	10,312,988	2,766,844	2,941,313	3,171,748	24,209,406	1,282,196	877,292	25,067,941	84,974,081
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$20,757,303	22,106,982	26,379,941	29,281,753	35,101,657	45,414,644	48,181,488	51,122,801	54,294,549	78,503,955	79,786,151	80,663,442	105,731,384	
3	Less: Accumulated Depreciation		($388,254)	(434,958)	(484,699)	(544,054)	(609,938)	(688,916)	(791,099)	(899,508)	(1,014,534)	(1,136,697)	(1,313,331)	(1,492,849)	(1,674,342)	
4	CWIP - Non-Interest Bearing		$46,016,424	50,239,245	51,689,804	54,640,458	53,227,207	47,649,054	51,284,106	53,971,367	56,070,871	37,061,395	41,293,072	46,054,083	28,998,874	
5	Net Investment (Lines 2 + 3 + 4)		$66,385,472	$71,911,269	$77,585,047	$83,378,158	$87,718,925	$92,374,782	$98,674,495	$104,194,660	$109,350,886	$114,428,653	$119,765,892	$125,224,676	$133,055,915	
6	Average Net Investment			$69,148,371	$74,748,158	$80,481,602	$85,548,541	$90,046,854	$95,524,638	$101,434,577	$106,772,773	$111,889,770	$117,097,273	$122,495,284	$129,140,295	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$104,990	$113,493	$122,198	$129,891	$136,721	$145,038	$154,012	$162,117	$169,886	$177,793	$185,989	$196,078	1,798,205
	b. Equity Component Grossed Up For Taxes	6.23%		$358,883	$387,946	$417,703	$444,000	$467,347	$495,777	$526,450	$554,155	$580,713	$607,740	$635,756	$670,243	6,146,712
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$46,704	$49,741	$59,355	$65,884	$78,979	$102,183	$108,408	$115,026	$122,163	$176,634	$179,519	$181,493	1,286,088
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$13,348	$13,348	$13,348	$13,348	$13,348	$13,348	$13,348	$13,348	$13,348	$13,348	$13,348	$13,348	160,172
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$523,925	$564,527	$612,603	$653,123	$696,394	$756,346	$802,217	$844,646	$886,109	$975,514	$1,014,611	$1,061,162	$9,391,176
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$523,925	$564,527	$612,603	$653,123	$696,394	$756,346	$802,217	$844,646	$886,109	$975,514	$1,014,611	$1,061,162	$9,391,176
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			523,925	564,527	612,603	653,123	696,394	756,346	802,217	844,646	886,109	975,514	1,014,611	1,061,162	9,391,176
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$523,925	$564,527	$612,603	$653,123	$696,394	$756,346	$802,217	$844,646	$886,109	$975,514	$1,014,611	$1,061,162	$9,391,176

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$28,614	$29,389	$30,051	$22,627	$24,312	$32,872	$28,902	$27,067	$26,701	$28,313	$28,951	$41,144	$348,942
	b. Clearings to Plant			6,930	21,941	14,900	29,884	52,955	14,207	15,103	16,286	124,310	6,584	4,505	128,719	436,324
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$108,959	115,889	137,830	152,730	182,614	235,569	249,776	264,879	281,165	405,476	412,059	416,564	545,283	
3	Less: Accumulated Depreciation		($1,243)	(1,388)	(1,542)	(1,726)	(1,930)	(2,173)	(2,487)	(2,820)	(3,174)	(3,548)	(4,089)	(4,638)	(5,194)	
4	CWIP - Non-Interest Bearing		$238,333	260,016	267,465	282,616	275,359	246,716	265,382	279,180	289,961	192,351	214,080	238,527	150,952	
5	Net Investment (Lines 2 + 3 + 4)		$346,049	$374,518	$403,752	$433,620	$456,043	$480,112	$512,670	$541,239	$567,953	$594,278	$622,050	$650,452	$691,040	
6	Average Net Investment			$360,284	$389,135	$418,686	$444,832	$468,078	$496,391	$526,955	$554,596	$581,115	$608,164	$636,251	$670,746	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$547	$591	$636	$675	$711	$754	$800	$842	$882	$923	$966	$1,018	9,346
	b. Equity Component Grossed Up For Taxes	6.23%		$1,870	$2,020	$2,173	$2,309	$2,429	$2,576	$2,735	$2,878	$3,016	$3,156	$3,302	$3,481	31,946
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$145	$155	$184	$204	$243	$314	$333	$353	$375	$541	$549	$555	3,951
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$70	$70	$70	$70	$70	$70	$70	$70	$70	$70	$70	$70	841
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,632	$2,835	$3,063	$3,258	$3,454	$3,714	$3,938	$4,144	$4,343	$4,690	$4,888	$5,125	$46,084
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,632	$2,835	$3,063	$3,258	$3,454	$3,714	$3,938	$4,144	$4,343	$4,690	$4,888	$5,125	$46,084
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,632	2,835	3,063	3,258	3,454	3,714	3,938	4,144	4,343	4,690	4,888	5,125	46,084
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,632	$2,835	$3,063	$3,258	$3,454	$3,714	$3,938	$4,144	$4,343	$4,690	$4,888	$5,125	$46,084

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,065,857	$1,094,742	$1,119,406	$842,864	$905,636	$1,224,496	$1,076,582	$1,008,237	$994,595	$1,054,643	$1,078,443	$1,532,602	$12,998,104
	b. Clearings to Plant			258,154	817,293	555,032	1,113,178	1,972,574	529,217	562,587	606,663	4,630,554	245,247	167,800	4,794,767	16,253,066
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,996,325	4,254,480	5,071,772	5,626,804	6,739,982	8,712,556	9,241,773	9,804,360	10,411,023	15,041,577	15,286,824	15,454,624	20,249,391	
3	Less: Accumulated Depreciation		($86,006)	(95,997)	(106,633)	(119,312)	(133,379)	(150,229)	(172,011)	(195,115)	(219,626)	(245,653)	(283,257)	(321,474)	(360,111)	
4	CWIP - Non-Interest Bearing		$8,757,109	9,564,812	9,842,261	10,406,636	10,136,322	9,069,384	9,764,663	10,278,658	10,680,232	7,044,273	7,853,670	8,764,312	5,502,148	
5	Net Investment (Lines 2 + 3 + 4)		$12,667,429	$13,723,295	$14,807,401	$15,914,128	$16,742,925	$17,631,711	$18,834,425	$19,887,903	$20,871,629	$21,840,197	$22,857,236	$23,897,462	$25,391,427	
6	Average Net Investment			$13,195,362	$14,265,348	$15,360,764	$16,328,526	$17,187,318	$18,233,068	$19,361,164	$20,379,766	$21,355,913	$22,348,716	$23,377,349	$24,644,445	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$20,035	$21,660	$23,323	$24,792	$26,096	$27,684	$29,397	$30,943	$32,425	$33,933	$35,495	$37,418	343,201
	b. Equity Component Grossed Up For Taxes	6.23%		$68,484	$74,038	$79,723	$84,746	$89,203	$94,630	$100,485	$105,772	$110,838	$115,991	$121,329	$127,906	1,173,145
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$9,991	$10,636	$12,679	$14,067	$16,850	$21,781	$23,104	$24,511	$26,028	$37,604	$38,217	$38,637	274,105
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$2,570	$2,570	$2,570	$2,570	$2,570	$2,570	$2,570	$2,570	$2,570	$2,570	$2,570	$2,570	30,837
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$101,080	$108,903	$118,295	$126,175	$134,719	$146,665	$155,556	$163,796	$171,861	$190,097	$197,611	$206,530	$1,821,288
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$101,080	$108,903	$118,295	$126,175	$134,719	$146,665	$155,556	$163,796	$171,861	$190,097	$197,611	$206,530	$1,821,288
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			101,080	108,903	118,295	126,175	134,719	146,665	155,556	163,796	171,861	190,097	197,611	206,530	1,821,288
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$101,080	$108,903	$118,295	$126,175	$134,719	$146,665	$155,556	$163,796	$171,861	$190,097	$197,611	$206,530	$1,821,288

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$14,307	$14,695	$15,026	$11,314	$12,156	$16,436	$14,451	$13,533	$13,350	$14,156	$14,476	$20,572	$174,471
	b. Clearings to Plant			3,465	10,970	7,450	14,942	26,478	7,104	7,552	8,143	62,155	3,292	2,252	64,359	218,162
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$61,751	65,216	76,186	83,636	98,578	125,056	132,160	139,711	147,854	210,009	213,301	215,554	279,913	
3	Less: Accumulated Depreciation		($1,389)	(1,538)	(1,696)	(1,880)	(2,082)	(2,320)	(2,622)	(2,942)	(3,279)	(3,637)	(4,144)	(4,660)	(5,181)	
4	CWIP - Non-Interest Bearing		$125,145	135,987	139,711	147,287	143,658	129,337	138,670	145,569	150,959	102,154	113,019	125,242	81,455	
5	Net Investment (Lines 2 + 3 + 4)		$185,507	$199,665	$214,202	$229,043	$240,155	$252,073	$268,207	$282,338	$295,534	$308,527	$322,176	$336,136	$356,187	
6	Average Net Investment			$192,586	$206,933	$221,623	$234,599	$246,114	$260,140	$275,272	$288,936	$302,030	$315,351	$329,156	$346,161	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$292	$314	$336	$356	$374	$395	$418	$439	$459	$479	$500	$526	4,887
	b. Equity Component Grossed Up For Taxes	6.23%		$1,000	$1,074	$1,150	$1,218	$1,277	$1,350	$1,429	$1,500	$1,568	$1,637	$1,708	$1,797	16,706
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$149	$158	$184	$202	$238	$302	$319	$338	$357	$508	$515	$521	3,792
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$40	$40	$40	$40	$40	$40	$40	$40	$40	$40	$40	$40	476
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,481	$1,585	$1,711	$1,816	$1,929	$2,087	$2,206	$2,316	$2,423	$2,663	$2,763	$2,883	$25,862
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,481	$1,585	$1,711	$1,816	$1,929	$2,087	$2,206	$2,316	$2,423	$2,663	$2,763	$2,883	$25,862
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,481	1,585	1,711	1,816	1,929	2,087	2,206	2,316	2,423	2,663	2,763	2,883	25,862
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,481	$1,585	$1,711	$1,816	$1,929	$2,087	$2,206	$2,316	$2,423	$2,663	$2,763	$2,883	$25,862

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 370)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$50,074	$51,431	$52,590	$39,598	$42,547	$57,527	$50,578	$47,367	$46,726	$49,547	$50,665	$72,001	$610,649
	b. Clearings to Plant			12,128	38,396	26,075	52,297	92,671	24,863	26,430	28,501	217,543	11,522	7,883	225,257	763,567
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$196,060	208,188	246,584	272,660	324,957	417,628	442,490	468,921	497,422	714,964	726,486	734,369	959,627	
3	Less: Accumulated Depreciation		($8,070)	(9,051)	(10,092)	(11,325)	(12,688)	(14,313)	(16,401)	(18,613)	(20,958)	(23,445)	(27,020)	(30,652)	(34,324)	
4	CWIP - Non-Interest Bearing		$395,160	433,106	446,141	472,655	459,955	409,831	442,495	466,642	485,508	314,691	352,717	395,499	242,243	
5	Net Investment (Lines 2 + 3 + 4)		$583,150	$632,243	$682,633	$733,990	$772,224	$813,146	$868,584	$916,950	$961,972	$1,006,211	$1,052,183	$1,099,216	$1,167,545	
6	Average Net Investment			$607,696	$657,438	$708,311	$753,107	$792,685	$840,865	$892,767	$939,461	$984,091	$1,029,197	$1,075,699	$1,133,380	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$923	$998	$1,075	$1,143	$1,204	$1,277	$1,356	$1,426	$1,494	$1,563	$1,633	$1,721	15,813
	b. Equity Component Grossed Up For Taxes	6.23%		$3,154	$3,412	$3,676	$3,909	$4,114	$4,364	$4,633	$4,876	$5,107	$5,342	$5,583	$5,882	54,053
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	6.0%		$980	$1,041	$1,233	$1,363	$1,625	$2,088	$2,212	$2,345	$2,487	$3,575	$3,632	$3,672	26,254
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$126	$126	$126	$126	$126	$126	$126	$126	$126	$126	$126	$126	1,513
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$5,183	$5,577	$6,111	$6,541	$7,068	$7,855	$8,328	$8,773	$9,215	$10,605	$10,975	$11,401	$97,632
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$5,183	$5,577	$6,111	$6,541	$7,068	$7,855	$8,328	$8,773	$9,215	$10,605	$10,975	$11,401	$97,632
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			5,183	5,577	6,111	6,541	7,068	7,855	8,328	8,773	9,215	10,605	10,975	11,401	97,632
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$5,183	$5,577	$6,111	$6,541	$7,068	$7,855	$8,328	$8,773	$9,215	$10,605	$10,975	$11,401	$97,632

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$803,903	$445,192	$1,813,473	$1,692,379	$1,111,883	$1,033,527	$823,917	$833,313	$777,015	$810,424	$753,491	$944,992	$11,843,510
	b. Clearings to Plant			535,584	626,159	65,044	540,795	2,395,363	138,713	81,334	161,144	2,025,471	331,078	591,838	3,725,220	11,217,742
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$4,085,089	4,620,673	5,246,833	5,311,876	5,852,672	8,248,034	8,386,747	8,468,081	8,629,225	10,654,696	10,985,773	11,577,611	15,302,832	
3	Less: Accumulated Depreciation		($93,291)	(107,589)	(123,761)	(142,125)	(160,716)	(181,201)	(210,069)	(239,422)	(269,061)	(299,263)	(336,554)	(375,005)	(415,526)	
4	CWIP - Non-Interest Bearing		$5,082,318	5,350,637	5,169,670	6,918,100	8,069,684	6,786,204	7,681,019	8,423,601	9,095,771	7,847,315	8,326,662	8,488,315	5,708,086	
5	Net Investment (Lines 2 + 3 + 4)		$9,074,117	$9,863,722	$10,292,742	$12,087,852	$13,761,639	$14,853,038	$15,857,697	$16,652,260	$17,455,935	$18,202,748	$18,975,881	$19,690,922	$20,595,391	
6	Average Net Investment			$9,468,920	$10,078,232	$11,190,297	$12,924,746	$14,307,339	$15,355,367	$16,254,978	$17,054,097	$17,829,341	$18,589,314	$19,333,401	$20,143,156	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$14,377	$15,302	$16,991	$19,624	$21,723	$23,315	$24,680	$25,894	$27,071	$28,225	$29,355	$30,584	277,140
	b. Equity Component Grossed Up For Taxes	6.23%		$49,144	$52,306	$58,078	$67,080	$74,256	$79,695	$84,364	$88,511	$92,535	$96,479	$100,341	$104,544	947,334
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$14,298	$16,172	$18,364	$18,592	$20,484	$28,868	$29,354	$29,638	$30,202	$37,291	$38,450	$40,522	322,236
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$2,627	$2,627	$2,627	$2,627	$2,627	$2,627	$2,627	$2,627	$2,627	$2,627	$2,627	$2,627	31,522
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$80,446	$86,408	$96,059	$107,922	$119,090	$134,505	$141,025	$146,670	$152,435	$164,622	$170,773	$178,276	$1,578,232
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$80,446	$86,408	$96,059	$107,922	$119,090	$134,505	$141,025	$146,670	$152,435	$164,622	$170,773	$178,276	$1,578,232
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			80,446	86,408	96,059	107,922	119,090	134,505	141,025	146,670	152,435	164,622	170,773	178,276	1,578,232
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$80,446	$86,408	$96,059	$107,922	$119,090	$134,505	$141,025	$146,670	$152,435	$164,622	$170,773	$178,276	$1,578,232

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,852,631	$1,025,966	$4,179,232	$3,900,165	$2,562,384	$2,381,810	$1,898,754	$1,920,409	$1,790,667	$1,867,660	$1,736,454	$2,177,776	$27,293,907
	b. Clearings to Plant			1,234,278	1,443,013	149,896	1,246,287	5,520,222	319,670	187,437	371,364	4,667,790	762,983	1,363,917	8,584,940	25,851,797
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$9,411,337	10,645,615	12,088,628	12,238,524	13,484,811	19,005,033	19,324,702	19,512,140	19,883,504	24,551,293	25,314,277	26,678,194	35,263,134	
3	Less: Accumulated Depreciation		($138,741)	(159,917)	(183,869)	(211,069)	(238,605)	(268,946)	(311,708)	(355,188)	(399,090)	(443,828)	(499,069)	(556,026)	(616,052)	
4	CWIP - Non-Interest Bearing		$11,714,295	12,332,648	11,915,602	15,944,937	18,598,815	15,640,977	17,703,118	19,414,434	20,963,478	18,086,356	19,191,032	19,563,569	13,156,405	
5	Net Investment (Lines 2 + 3 + 4)		$20,986,890	$22,818,346	$23,820,360	$27,972,392	$31,845,020	$34,377,064	$36,716,112	$38,571,385	$40,447,892	$42,193,821	$44,006,240	$45,685,737	$47,803,487	
6	Average Net Investment			$21,902,618	$23,319,353	$25,896,376	$29,908,706	$33,111,042	$35,546,588	$37,643,749	$39,509,638	$41,320,856	$43,100,031	$44,845,989	$46,744,612	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$33,255	$35,407	$39,319	$45,411	$50,274	$53,972	$57,156	$59,989	$62,739	$65,440	$68,091	$70,974	642,027
	b. Equity Component Grossed Up For Taxes	6.23%		$113,675	$121,028	$134,403	$155,227	$171,848	$184,488	$195,373	$205,057	$214,457	$223,691	$232,753	$242,606	2,194,607
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$21,176	$23,953	$27,199	$27,537	$30,341	$42,761	$43,481	$43,902	$44,738	$55,240	$56,957	$60,026	477,311
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$6,052	$6,052	$6,052	$6,052	$6,052	$6,052	$6,052	$6,052	$6,052	$6,052	$6,052	$6,052	72,622
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$174,158	$186,439	$206,974	$234,227	$258,514	$287,273	$302,061	$315,000	$327,985	$350,423	$363,853	$379,658	$3,386,566
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$174,158	$186,439	$206,974	$234,227	$258,514	$287,273	$302,061	$315,000	$327,985	$350,423	$363,853	$379,658	$3,386,566
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			174,158	186,439	206,974	234,227	258,514	287,273	302,061	315,000	327,985	350,423	363,853	379,658	3,386,566
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$174,158	$186,439	$206,974	$234,227	$258,514	$287,273	$302,061	$315,000	$327,985	$350,423	$363,853	$379,658	$3,386,566

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$142,510	$78,920	$321,479	$300,013	$197,106	$183,216	$146,058	$147,724	$137,744	$143,666	$133,573	$167,521	$2,099,531
	b. Clearings to Plant			$94,944	$111,001	$11,530	$95,868	$424,632	$24,590	$14,418	$28,566	$359,061	$58,691	$104,917	$660,380	1,988,600
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$719,866	814,810	925,811	937,342	1,033,210	1,457,842	1,482,432	1,496,850	1,525,417	1,884,478	1,943,169	2,048,085	2,708,465	
3	Less: Accumulated Depreciation		($6,183)	(7,143)	(8,230)	(9,464)	(10,714)	(12,091)	(14,035)	(16,012)	(18,007)	(20,041)	(22,554)	(25,145)	(27,876)	
4	CWIP - Non-Interest Bearing		$905,412	952,978	920,897	1,230,846	1,434,991	1,207,465	1,366,091	1,497,730	1,616,888	1,395,571	1,480,546	1,509,202	1,016,344	
5	Net Investment (Lines 2 + 3 + 4)		$1,619,094	$1,760,645	$1,838,479	$2,158,724	$2,457,487	$2,653,215	$2,834,488	$2,978,569	$3,124,297	$3,260,007	$3,401,160	$3,532,143	$3,696,933	
6	Average Net Investment			$1,689,870	$1,799,562	$1,998,601	$2,308,105	$2,555,351	$2,743,852	$2,906,529	$3,051,433	$3,192,152	$3,330,584	$3,466,652	$3,614,538	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$2,566	$2,732	$3,035	$3,504	$3,880	$4,166	$4,413	$4,633	$4,847	$5,057	$5,264	$5,488	49,585
	b. Equity Component Grossed Up For Taxes	6.23%		$8,770	$9,340	$10,373	$11,979	$13,262	$14,241	$15,085	$15,837	$16,567	$17,286	$17,992	$18,760	169,492
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$960	$1,086	$1,234	$1,250	$1,378	$1,944	$1,977	$1,996	$2,034	$2,513	$2,591	$2,731	21,692
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$463	$463	$463	$463	$463	$463	$463	$463	$463	$463	$463	$463	5,555
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$12,759	$13,621	$15,105	$17,196	$18,983	$20,813	$21,938	$22,929	$23,911	$25,318	$26,309	$27,441	$246,324
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$12,759	$13,621	$15,105	$17,196	$18,983	$20,813	$21,938	$22,929	$23,911	$25,318	$26,309	$27,441	$246,324
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			12,759	13,621	15,105	17,196	18,983	20,813	21,938	22,929	23,911	25,318	26,309	27,441	246,324
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$12,759	$13,621	$15,105	$17,196	$18,983	$20,813	$21,938	$22,929	$23,911	$25,318	$26,309	$27,441	$246,324

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			716,205	396,626	1,615,640	1,507,756	990,586	920,779	734,035	742,406	692,250	722,014	671,292	841,902	$10,551,491
	b. Clearings to Plant			477,157	557,851	57,948	481,799	2,134,050	123,580	72,461	143,565	1,804,510	294,960	527,274	3,318,833	9,993,988
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,631,007	4,108,163	4,666,015	4,723,963	5,205,762	7,339,812	7,463,393	7,535,854	7,679,418	9,483,929	9,778,889	10,306,162	13,624,995	
3	Less: Accumulated Depreciation		($59,029)	(68,107)	(78,377)	(90,042)	(101,852)	(114,866)	(133,216)	(151,874)	(170,714)	(189,913)	(213,622)	(238,070)	(263,835)	
4	CWIP - Non-Interest Bearing		$4,533,991	4,773,038	4,611,813	6,169,505	7,195,462	6,051,998	6,849,196	7,510,770	8,109,612	6,997,352	7,424,406	7,568,424	5,091,493	
5	Net Investment (Lines 2 + 3 + 4)		$8,105,968	$8,813,095	$9,199,451	$10,803,426	$12,299,372	$13,276,944	$14,179,373	$14,894,749	$15,618,316	$16,291,368	$16,989,672	$17,636,517	$18,452,653	
6	Average Net Investment			$8,459,532	$9,006,273	$10,001,438	$11,551,399	$12,788,158	$13,728,158	$14,537,061	$15,256,533	$15,954,842	$16,640,520	$17,313,095	$18,044,585	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$12,844	$13,675	$15,186	$17,539	$19,417	$20,844	$22,072	$23,165	$24,225	$25,266	$26,287	$27,398	247,916
	b. Equity Component Grossed Up For Taxes	6.23%		$43,905	$46,743	$51,908	$59,952	$66,371	$71,250	$75,448	$79,182	$82,806	$86,365	$89,856	$93,652	847,438
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$9,078	$10,270	$11,665	$11,810	$13,014	$18,350	$18,658	$18,840	$19,199	$23,710	$24,447	$25,765	204,806
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$2,335	$2,335	$2,335	$2,335	$2,335	$2,335	$2,335	$2,335	$2,335	$2,335	$2,335	$2,335	28,018
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$68,162	$73,023	$81,093	$91,636	$101,137	$112,778	$118,513	$123,521	$128,564	$137,676	$142,925	$149,150	$1,328,178
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$68,162	$73,023	$81,093	$91,636	$101,137	$112,778	$118,513	$123,521	$128,564	$137,676	$142,925	$149,150	$1,328,178
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			68,162	73,023	81,093	91,636	101,137	112,778	118,513	123,521	128,564	137,676	142,925	149,150	1,328,178
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$68,162	$73,023	$81,093	$91,636	$101,137	$112,778	$118,513	$123,521	$128,564	$137,676	$142,925	$149,150	$1,328,178

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			135,202	74,873	304,993	284,627	186,998	173,820	138,568	140,148	130,680	136,299	126,723	158,930	$1,991,863
	b. Clearings to Plant			90,076	105,309	10,939	90,952	402,856	23,329	13,679	27,102	340,647	55,681	99,536	626,514	1,886,620
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$757,779	847,855	953,163	964,103	1,055,055	1,457,911	1,481,240	1,494,919	1,522,020	1,862,668	1,918,349	2,017,885	2,644,400	
3	Less: Accumulated Depreciation		($12,879)	(14,710)	(16,759)	(19,063)	(21,393)	(23,942)	(27,466)	(31,045)	(34,658)	(38,336)	(42,838)	(47,474)	(52,350)	
4	CWIP - Non-Interest Bearing		$778,935	824,061	793,626	1,087,680	1,281,356	1,065,498	1,215,989	1,340,878	1,453,925	1,243,957	1,324,575	1,351,762	884,178	
5	Net Investment (Lines 2 + 3 + 4)		$1,523,836	$1,657,206	$1,730,031	$2,032,720	$2,315,018	$2,499,467	$2,669,764	$2,804,752	$2,941,287	$3,068,289	$3,200,086	$3,322,174	$3,476,227	
6	Average Net Investment			$1,590,521	$1,693,618	$1,881,375	$2,173,869	$2,407,242	$2,584,615	$2,737,258	$2,873,020	$3,004,788	$3,134,188	$3,261,130	$3,399,200	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$2,415	$2,571	$2,857	$3,301	$3,655	$3,924	$4,156	$4,362	$4,562	$4,759	$4,951	$5,161	46,675
	b. Equity Component Grossed Up For Taxes	6.23%		$8,255	$8,790	$9,764	$11,282	$12,494	$13,414	$14,206	$14,911	$15,595	$16,267	$16,925	$17,642	159,546
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$1,831	$2,049	$2,303	$2,330	$2,550	$3,523	$3,580	$3,613	$3,678	$4,501	$4,636	$4,877	39,471
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$487	$487	$487	$487	$487	$487	$487	$487	$487	$487	$487	$487	5,847
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$12,988	$13,898	$15,412	$17,400	$19,186	$21,349	$22,429	$23,373	$24,323	$26,014	$27,000	$28,167	$251,540
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$12,988	$13,898	$15,412	$17,400	$19,186	$21,349	$22,429	$23,373	$24,323	$26,014	$27,000	$28,167	$251,540
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			12,988	13,898	15,412	17,400	19,186	21,349	22,429	23,373	24,323	26,014	27,000	28,167	251,540
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$12,988	$13,898	$15,412	$17,400	$19,186	$21,349	$22,429	$23,373	$24,323	$26,014	$27,000	$28,167	$251,540

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			0	0	0	0	0	0	0	0	0	0	0	0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$274	274	274	274	274	274	274	274	274	274	274	274	274	
3	Less: Accumulated Depreciation		($10)	(11)	(12)	(13)	(14)	(15)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	
4	CWIP - Non-Interest Bearing		($0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$264	$263	$262	$261	$260	$259	$259	$258	$257	$256	$255	$254	$253	
6	Average Net Investment			$264	$263	$262	$261	$260	$259	$258	$257	$256	$255	$254	$254	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	5
	b. Equity Component Grossed Up For Taxes	6.23%		$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	16
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	11
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	2
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$34
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$34
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3	3	3	3	3	3	3	3	3	3	3	3	34
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$34

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$3,654	$2,024	$8,243	$7,693	$5,054	$4,698	$3,745	$3,788	$3,532	$3,684	$3,425	$4,295	$53,834
	b. Clearings to Plant			2,434	2,846	296	2,458	10,888	631	370	732	9,207	1,505	2,690	16,933	50,990
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$17,421	19,855	22,702	22,997	25,455	36,343	36,974	37,344	38,076	47,283	48,788	51,478	68,411	
3	Less: Accumulated Depreciation		($386)	(448)	(518)	(598)	(679)	(769)	(897)	(1,027)	(1,159)	(1,293)	(1,460)	(1,632)	(1,813)	
4	CWIP - Non-Interest Bearing		$21,865	23,085	22,262	30,210	35,444	29,610	33,678	37,053	40,108	34,434	36,612	37,347	24,710	
5	Net Investment (Lines 2 + 3 + 4)		$38,900	$42,493	$44,446	$52,609	$60,221	$65,185	$69,755	$73,370	$77,026	$80,423	$83,940	$87,193	$91,307	
6	Average Net Investment			$40,696	$43,469	$48,528	$56,415	$62,703	$67,470	$71,562	$75,198	$78,725	$82,182	$85,567	$89,250	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$62	$66	$74	$86	$95	$102	$109	$114	$120	$125	$130	$136	1,217
	b. Equity Component Grossed Up For Taxes	6.23%		$211	$226	$252	$293	$325	$350	$371	$390	$409	$427	$444	$463	4,161
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$61	$70	$80	$81	$90	$128	$130	$132	$134	$167	$172	$181	1,427
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$11	$11	$11	$11	$11	$11	$11	$11	$11	$11	$11	$11	134
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$346	$373	$417	$471	$522	$592	$622	$647	$674	$729	$757	$791	$6,940
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$346	$373	$417	$471	$522	$592	$622	$647	$674	$729	$757	$791	$6,940
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			346	373	417	471	522	592	622	647	674	729	757	791	6,940
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$346	$373	$417	$471	$522	$592	$622	$647	$674	$729	$757	$791	$6,940

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Underground Flood Mitigation - Distribution - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$11,285	$11,285	$33,856	$45,142	$56,427	$124,139	$124,139	$135,425	$146,710	$135,425	$124,139	$180,566	$1,128,538
	b. Clearings to Plant			0	0	0	0	754,061	0	0	0	0	0	0	1,122,439	1,876,500
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	754,061	754,061	754,061	754,061	754,061	754,061	754,061	1,876,500	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	(1,885)	(3,770)	(5,655)	(7,541)	(9,426)	(11,311)	(13,196)	
4	CWIP - Non-Interest Bearing		$810,182	821,467	832,752	866,608	911,750	214,116	338,255	462,394	597,819	744,529	879,954	1,004,093	62,220	
5	Net Investment (Lines 2 + 3 + 4)		$810,182	$821,467	$832,752	$866,608	$911,750	$968,177	$1,090,431	$1,212,685	$1,346,225	$1,491,049	$1,624,589	$1,746,843	$1,925,524	
6	Average Net Investment			$815,825	$827,110	$849,680	$889,179	$939,964	$1,029,304	$1,151,558	$1,279,455	$1,418,637	$1,557,819	$1,685,716	$1,836,184	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$1,239	$1,256	$1,290	$1,350	$1,427	$1,563	$1,748	$1,943	$2,154	$2,365	$2,559	$2,788	21,682
	b. Equity Component Grossed Up For Taxes	6.23%		$4,234	$4,293	$4,410	$4,615	$4,878	$5,342	$5,977	$6,640	$7,363	$8,085	$8,749	$9,530	74,116
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$0	$0	$0	$0	$0	$1,885	$1,885	$1,885	$1,885	$1,885	$1,885	$1,885	13,196
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$5,473	$5,549	$5,700	$5,965	$6,306	$8,790	$9,610	$10,468	$11,402	$12,336	$13,194	$14,203	$108,995
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$5,473	$5,549	$5,700	$5,965	$6,306	$8,790	$9,610	$10,468	$11,402	$12,336	$13,194	$14,203	$108,995
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			5,473	5,549	5,700	5,965	6,306	8,790	9,610	10,468	11,402	12,336	13,194	14,203	108,995
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$5,473	$5,549	$5,700	$5,965	$6,306	$8,790	$9,610	$10,468	$11,402	$12,336	$13,194	$14,203	$108,995

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 362)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$575,000	$575,000	$575,000	$575,000	$575,000	$575,000	$575,000	$575,000	$575,000	$575,000	$575,000	$575,000	$6,900,000
	b. Clearings to Plant			0	0	0	0	0	0	0	1,533,334	1,266,667	633,334	316,666	2,850,000	6,600,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,817,848	3,817,848	3,817,848	3,817,848	3,817,848	3,817,848	3,817,848	3,817,848	5,351,181	6,617,848	7,251,182	7,567,848	10,417,848	
3	Less: Accumulated Depreciation		($36,756)	(36,756)	(42,483)	(48,209)	(53,936)	(59,663)	(65,390)	(71,116)	(76,843)	(84,870)	(94,797)	(105,674)	(117,025)	
4	CWIP - Non-Interest Bearing		$4,146,527	4,721,527	5,296,527	5,871,527	6,446,527	7,021,527	7,596,527	8,171,527	7,213,193	6,521,526	6,463,193	6,721,527	4,446,527	
5	Net Investment (Lines 2 + 3 + 4)		$7,927,619	$8,502,619	$9,071,892	$9,641,165	$10,210,438	$10,779,712	$11,348,985	$11,918,258	$12,487,531	$13,054,504	$13,619,578	$14,183,701	$14,747,349	
6	Average Net Investment			$8,215,119	$8,787,255	$9,356,528	$9,925,802	$10,495,075	$11,064,348	$11,633,621	$12,202,895	$12,771,018	$13,337,041	$13,901,639	$14,465,525	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$12,473	$13,342	$14,206	$15,071	$15,935	$16,799	$17,664	$18,528	$19,391	$20,250	$21,107	$21,963	206,730
	b. Equity Component Grossed Up For Taxes	6.23%		$42,637	$45,606	$48,561	$51,515	$54,470	$57,424	$60,379	$63,334	$66,282	$69,220	$72,150	$75,077	706,655
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.8%		$0	$5,727	$5,727	$5,727	$5,727	$5,727	$5,727	$5,727	$8,027	$9,927	$10,877	$11,352	80,269
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$2,455	$2,455	$2,455	$2,455	$2,455	$2,455	$2,455	$2,455	$2,455	$2,455	$2,455	$2,455	29,460
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$57,565	$67,130	$70,949	$74,768	$78,587	$82,406	$86,224	$90,043	$96,155	$101,852	$106,589	$110,847	$1,023,114
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$57,565	$67,130	$70,949	$74,768	$78,587	$82,406	$86,224	$90,043	$96,155	$101,852	$106,589	$110,847	$1,023,114
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			57,565	67,130	70,949	74,768	78,587	82,406	86,224	90,043	96,155	101,852	106,589	110,847	1,023,114
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$57,565	$67,130	$70,949	$74,768	$78,587	$82,406	$86,224	$90,043	$96,155	$101,852	$106,589	$110,847	$1,023,114

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 353)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$335,417	$335,417	$335,417	$335,417	$335,417	$335,417	$335,417	$335,417	$335,417	$335,417	$335,417	$335,417	$4,024,999
	b. Clearings to Plant			0	0	0	0	0	0	0	894,445	738,889	369,445	184,722	1,662,500	3,850,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,012,516	1,012,516	1,012,516	1,012,516	1,012,516	1,012,516	1,012,516	1,012,516	1,906,960	2,645,849	3,015,294	3,200,016	4,862,516	
3	Less: Accumulated Depreciation		($1,271)	(1,271)	(2,789)	(4,308)	(5,827)	(7,346)	(8,865)	(10,383)	(11,902)	(14,763)	(18,731)	(23,254)	(28,054)	
4	CWIP - Non-Interest Bearing		$2,312,484	2,647,901	2,983,318	3,318,734	3,654,151	3,989,567	4,324,984	4,660,400	4,101,372	3,697,900	3,663,872	3,814,566	2,487,483	
5	Net Investment (Lines 2 + 3 + 4)		$3,323,729	$3,659,146	$3,993,044	$4,326,941	$4,660,839	$4,994,737	$5,328,635	$5,662,532	$5,996,430	$6,328,986	$6,660,434	$6,991,328	$7,321,944	
6	Average Net Investment			$3,491,438	$3,826,095	$4,159,992	$4,493,890	$4,827,788	$5,161,686	$5,495,584	$5,829,481	$6,162,708	$6,494,710	$6,825,881	$7,156,636	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$5,301	$5,809	$6,316	$6,823	$7,330	$7,837	$8,344	$8,851	$9,357	$9,861	$10,364	$10,866	97,061
	b. Equity Component Grossed Up For Taxes	6.23%		$18,121	$19,858	$21,591	$23,323	$25,056	$26,789	$28,522	$30,255	$31,985	$33,708	$35,427	$37,143	331,778
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.8%		$0	$1,519	$1,519	$1,519	$1,519	$1,519	$1,519	$1,519	$2,860	$3,969	$4,523	$4,800	26,784
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$651	$651	$651	$651	$651	$651	$651	$651	$651	$651	$651	$651	7,813
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$24,073	$27,837	$30,077	$32,317	$34,556	$36,796	$39,036	$41,276	$44,853	$48,189	$50,965	$53,461	$463,435
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$24,073	$27,837	$30,077	$32,317	$34,556	$36,796	$39,036	$41,276	$44,853	$48,189	$50,965	$53,461	$463,435
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			17,338	20,049	21,662	23,276	24,889	26,502	28,115	29,729	32,305	34,708	36,707	38,504	333,785
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$17,338	$20,049	$21,662	$23,276	$24,889	$26,502	$28,115	$29,729	$32,305	$34,708	$36,707	$38,504	$333,785

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 355)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$47,917	$47,917	$47,917	$47,917	$47,917	$47,917	$47,917	$47,917	$47,917	$47,917	$47,917	$47,917	$575,000
	b. Clearings to Plant			0	0	0	0	0	0	0	127,778	105,556	52,778	26,389	237,500	550,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,267,730	1,267,730	1,267,730	1,267,730	1,267,730	1,267,730	1,267,730	1,267,730	1,395,508	1,501,063	1,553,841	1,580,230	1,817,730	
3	Less: Accumulated Depreciation		($18,708)	(18,708)	(20,610)	(22,512)	(24,413)	(26,315)	(28,216)	(30,118)	(32,020)	(34,113)	(36,364)	(38,695)	(41,066)	
4	CWIP - Non-Interest Bearing		$313,415	361,332	409,248	457,165	505,082	552,998	600,915	648,832	568,971	511,332	506,470	527,998	338,415	
5	Net Investment (Lines 2 + 3 + 4)		$1,562,436	$1,610,353	$1,656,368	$1,702,383	$1,748,398	$1,794,413	$1,840,428	$1,886,443	$1,932,459	$1,978,282	$2,023,947	$2,069,533	$2,115,079	
6	Average Net Investment			$1,586,395	$1,633,361	$1,679,376	$1,725,391	$1,771,406	$1,817,421	$1,863,436	$1,909,451	$1,955,370	$2,001,114	$2,046,740	$2,092,306	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$2,409	$2,480	$2,550	$2,620	$2,690	$2,759	$2,829	$2,899	$2,969	$3,038	$3,108	$3,177	33,527
	b. Equity Component Grossed Up For Taxes	6.23%		$8,233	$8,477	$8,716	$8,955	$9,194	$9,432	$9,671	$9,910	$10,148	$10,386	$10,623	$10,859	114,605
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.8%		$0	$1,902	$1,902	$1,902	$1,902	$1,902	$1,902	$1,902	$2,093	$2,252	$2,331	$2,370	22,357
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$815	$815	$815	$815	$815	$815	$815	$815	$815	$815	$815	$815	9,782
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$11,457	$13,674	$13,983	$14,291	$14,600	$14,909	$15,217	$15,526	$16,026	$16,491	$16,876	$17,222	$180,272
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$11,457	$13,674	$13,983	$14,291	$14,600	$14,909	$15,217	$15,526	$16,026	$16,491	$16,876	$17,222	$180,272
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			8,252	9,849	10,071	10,293	10,516	10,738	10,960	11,183	11,542	11,877	12,155	12,404	129,839
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$8,252	$9,849	$10,071	$10,293	$10,516	$10,738	$10,960	$11,183	$11,542	$11,877	$12,155	$12,404	$129,839

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$150,740	$123,946	$190,285	$190,291	$215,145	$149,241	$182,288	$170,119	$170,118	$208,400	$170,121	$116,161	$2,036,855
	b. Clearings to Plant			150,740	123,946	190,285	190,291	215,145	149,241	182,288	170,119	170,118	208,400	170,121	116,161	2,036,855
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,993,725	4,144,465	4,268,411	4,458,696	4,648,987	4,864,132	5,013,373	5,195,661	5,365,780	5,535,898	5,744,298	5,914,419	6,030,580	
3	Less: Accumulated Depreciation		($103,707)	(103,707)	(113,032)	(122,636)	(132,668)	(143,129)	(154,073)	(165,353)	(177,043)	(189,116)	(201,572)	(214,497)	(227,804)	
4	CWIP - Non-Interest Bearing		$76,889	76,889	76,889	76,889	76,889	76,889	76,889	76,889	76,889	76,889	76,889	76,889	76,889	
5	Net Investment (Lines 2 + 3 + 4)		$3,966,907	$4,117,647	$4,232,268	$4,412,949	$4,593,208	$4,797,893	$4,936,189	$5,107,197	$5,265,626	$5,423,671	$5,619,615	$5,776,812	$5,879,665	
6	Average Net Investment			$4,042,277	$4,174,957	$4,322,608	$4,503,078	$4,695,550	$4,867,041	$5,021,693	$5,186,412	$5,344,649	$5,521,643	$5,698,213	$5,828,238	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$6,138	$6,339	$6,563	$6,837	$7,129	$7,390	$7,625	$7,875	$8,115	$8,384	$8,652	$8,849	89,895
	b. Equity Component Grossed Up For Taxes	6.23%		$20,980	$21,668	$22,435	$23,371	$24,370	$25,260	$26,063	$26,918	$27,739	$28,658	$29,574	$30,249	307,283
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$0	$9,325	$9,604	$10,032	$10,460	$10,944	$11,280	$11,690	$12,073	$12,456	$12,925	$13,307	124,097
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$2,568	$2,568	$2,568	$2,568	$2,568	$2,568	$2,568	$2,568	$2,568	$2,568	$2,568	$2,568	30,817
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$29,685	$39,900	$41,170	$42,809	$44,528	$46,162	$47,536	$49,051	$50,495	$52,065	$53,719	$54,974	$552,092
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$29,685	$39,900	$41,170	$42,809	$44,528	$46,162	$47,536	$49,051	$50,495	$52,065	$53,719	$54,974	$552,092
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			29,685	39,900	41,170	42,809	44,528	46,162	47,536	49,051	50,495	52,065	53,719	54,974	552,092
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$29,685	$39,900	$41,170	$42,809	$44,528	$46,162	$47,536	$49,051	$50,495	$52,065	$53,719	$54,974	$552,092

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Transmission - (FERC 352)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$553,906	553,906	553,906	553,906	553,906	553,906	553,906	553,906	553,906	553,906	553,906	553,906	553,906	
3	Less: Accumulated Depreciation		($12,532)	(12,532)	(13,179)	(13,825)	(14,471)	(15,117)	(15,763)	(16,410)	(17,056)	(17,702)	(18,348)	(18,995)	(19,641)	
4	CWIP - Non-Interest Bearing		($0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$541,373	$541,373	$540,727	$540,081	$539,435	$538,788	$538,142	$537,496	$536,850	$536,203	$535,557	$534,911	$534,265	
6	Average Net Investment			$541,373	$541,050	$540,404	$539,758	$539,111	$538,465	$537,819	$537,173	$536,527	$535,880	$535,234	$534,588	
				348,168	754,373	894,132	1,221,083	757,490	1,119,837	1,017,500	963,420	780,157	489,091	1,440,871	2,145,462	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$822	$821	$821	$820	$819	$818	$817	$816	$815	$814	$813	$812	9,804
	b. Equity Component Grossed Up For Taxes	6.23%		$2,810	$2,808	$2,805	$2,801	$2,798	$2,795	$2,791	$2,788	$2,785	$2,781	$2,778	$2,775	33,514
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.4%		$0	$646	$646	$646	$646	$646	$646	$646	$646	$646	$646	$646	7,108
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$356	$356	$356	$356	$356	$356	$356	$356	$356	$356	$356	$356	4,274
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,988	$4,632	$4,628	$4,623	$4,619	$4,615	$4,610	$4,606	$4,602	$4,597	$4,593	$4,589	$54,701
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,988	$4,632	$4,628	$4,623	$4,619	$4,615	$4,610	$4,606	$4,602	$4,597	$4,593	$4,589	$54,701
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,872	3,336	3,333	3,330	3,327	3,324	3,321	3,317	3,314	3,311	3,308	3,305	39,398
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,872	$3,336	$3,333	$3,330	$3,327	$3,324	$3,321	$3,317	$3,314	$3,311	$3,308	$3,305	$39,398

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2024 through December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Transmission - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$803,183	$927,084	$930,926	$930,952	$961,721	$961,707	$1,054,839	$1,107,212	$1,168,692	$1,221,073	$1,168,713	$836,166	$12,072,268
	b. Clearings to Plant			803,183	927,084	930,926	930,952	961,721	961,707	1,054,839	1,107,212	1,168,692	1,221,073	1,168,713	836,166	12,072,268
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$21,447,486	22,250,669	23,177,753	24,108,679	25,039,631	26,001,352	26,963,059	28,017,898	29,125,110	30,293,802	31,514,875	32,683,588	33,519,754	
3	Less: Accumulated Depreciation		($359,735)	(359,735)	(394,965)	(431,664)	(469,836)	(509,482)	(550,651)	(593,342)	(637,704)	(683,819)	(731,784)	(781,682)	(833,431)	
4	CWIP - Non-Interest Bearing		$98,058	98,058	98,058	98,058	98,058	98,058	98,058	98,058	98,058	98,058	98,058	98,058	98,058	
5	Net Investment (Lines 2 + 3 + 4)		$21,185,808	$21,988,991	$22,880,845	$23,775,073	$24,667,853	$25,589,928	$26,510,466	$27,522,613	$28,585,464	$29,708,041	$30,881,149	$31,999,963	$32,784,380	
6	Average Net Investment			$21,587,400	$22,434,918	$23,327,959	$24,221,463	$25,128,890	$26,050,197	$27,016,540	$28,054,039	$29,146,752	$30,294,595	$31,440,556	$32,392,172	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.82%		$32,777	$34,064	$35,420	$36,776	$38,154	$39,553	$41,020	$42,595	$44,254	$45,997	$47,737	$49,182	487,530
	b. Equity Component Grossed Up For Taxes	6.23%		$112,039	$116,438	$121,073	$125,710	$130,420	$135,202	$140,217	$145,602	$151,273	$157,230	$163,178	$168,117	1,666,499
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$0	$35,230	$36,698	$38,172	$39,646	$41,169	$42,692	$44,362	$46,115	$47,965	$49,899	$51,749	473,696
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0077164		$13,791	$13,791	$13,791	$13,791	$13,791	$13,791	$13,791	$13,791	$13,791	$13,791	$13,791	$13,791	165,497
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$158,608	$199,524	$206,982	$214,450	$222,012	$229,715	$237,720	$246,350	$255,434	$264,984	$274,605	$282,839	$2,793,222
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$158,608	$199,524	$206,982	$214,450	$222,012	$229,715	$237,720	$246,350	$255,434	$264,984	$274,605	$282,839	$2,793,222
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			114,236	143,705	149,077	154,456	159,902	165,450	171,215	177,431	183,973	190,852	197,782	203,712	2,011,790
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$114,236	$143,705	$149,077	$154,456	$159,902	$165,450	$171,215	$177,431	$183,973	$190,852	$197,782	$203,712	$2,011,790

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Cost Recovery Clause
Calculation of the Energy & Demand Allocation % by Rate Class
January 2024 - December 2024

Rate Class	(1) 12 CP Load Factor at Meter (%)	(2) NCP Load Factor at Meter (%)	(3) Sales at Meter System Total (mWh)	(4) Sales at Meter Distrib. Total (mWh)	(5) Delivery Efficiency Factor	(6) Sales at Source System Total (mWh)	(7) Sales at Source Distrib. Total (mWh)	(8) 12 CP at Source System Total (MW)	(9) NCP at Source Distrib. Total (MW)	(10) mWh Sales at Source Energy Allocator (%)	(11) 12 CP Demand Transmission Allocator (%)	(12) NCP Distrib. Total Allocator (%)	(13) 12 CP & 25% AD Demand Allocator (%)
Residential													
RS-1, RST-1, RSL-1, RSL-2, RSS-1													
Secondary	0.5161	0.438	20,955,189	20,955,189	0.9500866	22,056,083	22,056,083	4,865.1	5,734.9	53.068%	62.657%	61.558%	60.260%
General Service Non-Demand													
GS-1, GST-1													
Secondary	0.608	0.436	2,158,371	2,158,371	0.9500866	2,271,762	2,271,762	425.4	592.7	5.466%	5.479%	6.361%	5.476%
Primary	0.608	0.436	26,874	26,874	0.9752373	27,557	27,557	5.2	7.2	0.066%	0.066%	0.077%	0.066%
Secondary Del/ Primary Mtr	0.608	0.436	0	0	0.9752373	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%
Transmission	0.608	0.436	3,183		0.9852373	3,231		0.6	0.0	0.008%	0.008%	0.000%	0.008%
			2,188,428	2,185,245		2,302,550	2,299,319	431.2	599.8	5.540%	5.553%	6.439%	5.550%
General Service													
GS-2 Secondary	1.000	1.000	208,022	208,022	0.9500866	218,950	218,950	24.9	24.9	0.527%	0.321%	0.268%	0.372%
General Service Demand													
GSD-1, GSDT-1													
Secondary	0.742	0.587	10,868,384	10,868,384	0.9500866	11,439,361	11,439,361	1,755.3	2,219.5	27.524%	22.606%	23.824%	23.836%
Primary	0.742	0.587	1,745,199	1,745,199	0.9752373	1,789,512	1,789,512	274.6	347.2	4.306%	3.536%	3.727%	3.729%
Secondary Del/ Primary Mtr	0.742	0.587	0	0	0.9752373	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%
Primary Del/Secondary Mtr	0.742	0.587	4,243	4,243	0.9500866	4,466	4,466	0.7	0.9	0.011%	0.009%	0.009%	0.009%
Transm Del/ Primary Mtr	0.742	0.587	0		0.9752373	0		0.0	0.0	0.000%	0.000%	0.000%	0.000%
Transmission	0.742	0.587	480,935		0.9852373	488,142		74.9	0.0	1.175%	0.965%	0.000%	1.017%
SS-1 Primary	0.958	0.456	55,818	55,818	0.9752373	57,235	57,235	6.8	14.3	0.138%	0.088%	0.154%	0.100%
Transm Del/ Transm Mtr	0.958	0.456	5,650		0.9852373	5,735		0.7	0.0	0.014%	0.009%	0.000%	0.010%
Transm Del/ Primary Mtr	0.958	0.456	2,870		0.9752373	2,943		0.3	0.0	0.007%	0.005%	0.000%	0.005%
			13,163,099	12,673,644		13,787,393	13,290,574	2,113.3	2,581.9	33.173%	27.217%	27.714%	28.706%
Curtailable													
CS-1, CST-1, CS-2, CST-2, SS-3													
Secondary	1.028	0.358	0.0	0	0.9500866	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%
Primary	1.028	0.358	65,512	65,512	0.9752373	67,176	67,176	7.4	21.3	0.162%	0.096%	0.229%	0.112%
SS-3 Primary	2.390	0.314	139,893	139,893	0.9752373	143,445	143,445	6.8	52.0	0.345%	0.088%	0.558%	0.152%
			205,405	205,405		210,620	210,620	14.3	73.4	0.507%	0.184%	0.787%	0.265%
Interruptible													
IS-2, IST-2													
Secondary	0.957	0.732	366,440	366,440	0.9500866	385,691	385,691	45.9	60.0	0.928%	0.591%	0.644%	0.675%
Sec Del/Primary Mtr	0.957	0.732	-	0	0.9752373	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%
Primary Del / Primary Mtr	0.957	0.732	969,647	969,647	0.9752373	994,268	994,268	118.3	154.6	2.392%	1.523%	1.659%	1.740%
Primary Del / Transm Mtr	0.957	0.732	-	0	0.9852373	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%
Transm Del/ Transm Mtr	0.957	0.732	960,084		0.9852373	974,470		115.9	0.0	2.345%	1.493%	0.000%	1.706%
Transm Del/ Primary Mtr	0.957	0.732	220,214		0.9752373	225,806		26.9	0.0	0.543%	0.346%	0.000%	0.395%
SS-2 Primary	1.147	0.306	9,645	9,645	0.9752373	9,889	9,889	1.0	3.7	0.024%	0.013%	0.039%	0.015%
Transm Del/ Transm Mtr	1.147	0.306	2,255		0.9852373	2,289		0.2	0.0	0.006%	0.003%	0.000%	0.004%
Transm Del/ Primary Mtr	1.147	0.306	42,586		0.9752373	43,668		4.3	0.0	0.105%	0.056%	0.000%	0.068%
			2,570,870	1,345,731		2,636,079	1,389,848	312.5	218.2	6.343%	4.024%	2.342%	4.604%
Lighting													
LS-1 (Secondary)	11.683	0.479	332,423	332,423	0.9500866	349,887	349,887	3.4	83.2	0.842%	0.044%	0.893%	0.243%
			39,623,435	37,905,658		41,561,563	39,815,282	7,765	9,316	100%	100%	100.0%	100.00%

Notes:
(1) Average 12CP load factor based on load research study filed July 30, 2021
(2) NCP load factor based on load research study filed July 30, 2021
(3) Projected kWh sales for the period January 2024 to December 2024
(4) Projected kWh sales for the period January 2024 to December 2024 excluding transmission service
(5) Based on system average line loss analysis for 2022
(6) Column 3 / Column 5
(7) Column 6 excluding transmission service
(8) Calculated: (Column 3 / (8,784 hours * Column 1)) x Column 5
(9) Calculated: (Column 4 / (8,784 hours * Column 2)) x Column 5
(10) Column 6/ Total Column 6
(11) Column 8/ Total Column 8
(12) Column 9/ Total Column 9
(13) Column 10 x 1/4 + Column 11 x 3/4

Duke Energy Florida
Storm Protection Cost Recovery Clause
Calculation Rate Factors by Rate Class
January 2024 - December 2024

Rate Class	(1) mWh Sales at Source Energy Allocator (%)	(2) 12 CP Demand Transmission Allocator (%)	(3) NCP Distribution Total Allocator (%)	(4) 12 CP & 25% AD Demand Allocator (%)	(5) Energy-Related Costs ($)	(6) Transmission Demand Costs ($)	(7) Distribution Demand Costs ($)	(8) Production Demand Costs ($)	(9) Total SPP Costs ($)	(10) Projected Effective Sales at Meter Level (mWh)	(11) Billing KW Load Factor (%)	(12) Projected Effective KW at Meter Level (kW)	(13) **SPP Cost Recovery Factor ($/kW-mo)**	(14) **SPP Factors (¢/kWh)**
Residential														
RS-1, RST-1, RSL-1, RSL-2, RSS-1														
Secondary	53.068%	62.657%	61.558%	60.260%	$0	$22,258,304	$84,545,187	$0	$106,803,491	20,955,189				**0.510**
General Service Non-Demand														
GS-1, GST-1														
Secondary	5.466%	5.479%	6.361%	5.476%	$0	$1,946,268	$8,737,038		$10,683,306	2,158,371				**0.494**
Primary	0.066%	0.066%	0.077%	0.066%	$0	$23,609	$105,982		$129,590	26,606				**0.489**
Transmission	0.008%	0.008%	0.000%	0.008%	$0	$2,768	$0		$2,768	3,119				**0.484**
TOTAL GS	5.540%	5.553%	6.439%	5.550%	$0	$1,972,645	$8,843,019	$0	$10,815,664	**2,188,096**				
General Service														
GS-2 Secondary	0.527%	0.321%	0.268%	0.372%	$0	$114,040	$367,467	$0	$481,507	208,022				**0.231**
General Service Demand														
GSD-1, GSDT-1, SS-1														
Secondary	27.535%	22.615%	23.834%	23.845%	$0	$8,033,711	$32,733,591		$40,767,301	10,868,384	48.66%	30,509,861	**1.34**	
Primary	4.450%	3.628%	3.880%	3.834%	$0	$1,288,964	$5,329,513		$6,618,478	1,785,848	48.66%	5,013,253	**1.31**	
Transmission	1.188%	0.973%	0.000%	1.027%	$0	$345,798	$0		$345,798	476,853	48.66%	1,338,629	**0.25**	
TOTAL GSD	33.173%	27.217%	27.714%	28.706%	$0	$9,668,473	$38,063,104	$0	$47,731,577	**13,131,085**	48.66%	36,861,743		
Curtailable														
CS-2, CST-2, CS-3, CST-3, SS-3														
Secondary	0.000%	0.000%	0.000%	0.000%	$0	$0	$0		-	-	51.22%	-	**2.11**	
Primary	0.507%	0.184%	0.787%	0.265%	$0	$65,311	$1,081,367		$1,146,678	203,351	51.22%	542,340	**2.09**	
Transmission					$0	$0	$0		$0	-	51.22%	-	**2.07**	
TOTAL CS	0.507%	0.184%	0.787%	0.265%	$0	$65,311	$1,081,367	$0	$1,146,678	**203,351**	51.22%	542,340		
Interruptible														
IS-2, IST-2, SS-2														
Secondary	0.928%	0.591%	0.644%	0.675%	$0	$209,894	$883,834		$1,093,729	366,440	46.48%	1,077,023	**1.02**	
Primary	3.064%	1.938%	1.698%	2.219%	$0	$688,278	$2,332,612		$3,020,891	1,229,671	46.48%	3,614,191	**0.83**	
Transmission	2.350%	1.496%	0.000%	1.709%	$0	$531,348	$0		$531,348	943,092	46.48%	2,771,891	**0.19**	
TOTAL IS	6.343%	4.024%	2.342%	4.604%	$0	$1,429,521	$3,216,447	$0	$4,645,968	**2,539,203**	46.48%	7,463,105		
Lighting														
LS-1 Secondary	0.842%	0.044%	0.893%	0.243%	$0	$15,599	$1,225,926	$0	$1,241,524	332,423				**0.373**
	100.000%	100.000%	100.000%	100.000%	$0	$35,523,892	$137,342,516	$0	$172,866,409	39,557,367				**0.437**

Notes:

(1) From Form 5P, Column 10
(2) From Form 5P, Column 11
(3) From Form 5P, Column 12
(4) From Form 5P, Column 13
(5) Column 1 x Total Energy Jurisdictional Dollars from Form 1P, line 4 (Energy)
(6) Column 2 x Total Transmission Demand Jurisdictional Dollars from Form 1P, line 1b (Demand)
(7) Column 3 x Total Distribution Demand Jurisdictional Dollars from Form 1P, line 1a (Demand)
(8) N/A
(9) Column 5 + Column 6 + Column 7 + Column 8
(10) From Form 5P, Column 3
(11) Class Billing Load Factor
(12) Column 10 x 1000 / 8,784 / Column 11 x 12
(13) Column 9 / Column 12
(14) Column 9 / Column 10 /10

Calculation of Standby Service kW Charges			
	SPPCRC Cost	Effective kW	$/kW
Total GSD, CS, IS	$53,524,222	44,867,187	1.19
SS-1, 2, 3 - $/kW-mo	Secondary	Primary	Transmission
Monthly - $1.19/kW * 10%	0.119	0.118	0.117
Daily - $1.19/kW / 21	0.057	0.056	0.056

		(1) Jurisdictional Rate Base Adjusted Retail ($000s)	(2) Cap Ratio	(3) Cost Rate	(4) Weighted Cost	(5) Revenue Requirement Rate	(6) Monthly Revenue Requirement Rate
1	Common Equity	$ 8,671,796	45.42%	10.10%	4.59%	6.15%	0.5125%
2	Long Term Debt	7,378,491	38.64%	4.43%	1.71%	1.71%	0.1425%
3	Short Term Debt	299,791	1.57%	4.19%	0.07%	0.07%	0.0058%
4	Cust Dep Active	154,823	0.81%	2.50%	0.02%	0.02%	0.0017%
5	Cust Dep Inactive	1,488	0.01%			0.00%	0.0000%
6	Invest Tax Cr	193,483	1.01%	7.46%	0.08%	0.10%	0.0083%
7	Deferred Inc Tax	2,394,306	12.54%			0.00%	0.0000%
8	**Total**	**$ 19,094,178**	**100.00%**		**6.47%**	**8.05%**	**0.6708%**

	ITC split between Debt and Equity**		Ratio	Cost Rate	Ratio	Ratio	Weighted ITC	Weighted ITC	After Gross-up
9	Common Equity	8,671,796	54%	10.10%	5.46%	72.8%	0.08%	0.0583%	0.078%
10	Preferred Equity	-	0%				0.08%	0.0000%	0.000%
11	Long Term Debt	7,378,491	46%	4.43%	2.04%	27.2%	0.08%	0.0217%	0.022%
12	ITC Cost Rate	16,050,287	100%		7.49%			0.0800%	0.100%

	Breakdown of Revenue Requirement Rate of Return between Debt and Equity:		**Monthly Rate for Clauses**
13	Total Equity Component (Lines 1 and 9)	6.228%	**0.00519**
14	Total Debt Component (Lines 2, 3 , 4 , and 11)	1.822%	**0.00152**
15	**Total Revenue Requirement Rate of Return**	8.050%	**0.00671**

Notes:

Statutory Tax Rate: 25.345%

Column:

(1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
(2) Column (1) / Total Column (1)
(3) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).
(4) Column (2) x Column (3)
(5) For equity components: Column (4) / (1-effective income tax rate/100)
* For debt components: Column (4)
** Line 6 is the pre-tax ITC components from Lines 9 and 11
(6) Column (5) / 12

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: STORM PROTECTION PLAN COST RECOVERY CLAUSE

DIRECT TESTIMONY OF BRIAN LLOYD

ON BEHALF OF DUKE ENERGY FLORIDA, LLC

DOCKET NO. 20230010-EI

MAY 1, 2023

I. INTRODUCTION AND QUALIFICATIONS.

Q. Please state your name and business address.

A. My name is Brian M. Lloyd. My current business address is 3250 Bonnet Creek Road, Lake Buena Vista, FL 32830.

Q. By whom are you employed and in what capacity?

A. I am employed by Duke Energy Florida, LLC ("DEF" or the "Company") as General Manager, Florida Major Projects.

Q. What are your responsibilities as General Manager, Florida Major Projects?

A. My duties and responsibilities include planning for grid upgrades, system planning, and overall Distribution asset management strategy across Duke Energy Florida and the Project Management for executing the work identified.

Q. Please summarize your educational background and work experience.

A. I have a Bachelor of Science degree in Mechanical Engineering from Clemson University and am a registered Professional Engineer in the state of Florida. Throughout my 17 years at Duke Energy, I have held various positions within distribution ranging from Engineer to General Manager focusing on Asset Management, Asset Planning, Distribution Design and Project Management. My current position as General Manager of Region Major Projects began in January 2020.

II. PURPOSE AND SUMMARY OF TESTIMONY.

Q. What is the purpose of your direct testimony?

A. The purpose of my direct testimony is to support the Company's request for recovery of Distribution-related costs associated with implementing DEF's Storm Protection Plan ("SPP") through the Storm Protection Plan Cost Recovery Clause ("SPPCRC"). My testimony supports the Company's actual SPP costs incurred year to date in 2023, estimated costs through the remainder of 2023, projected costs for 2024, and explains how those activities and costs are reasonable and consistent with DEF's SPP 2023-2032 ("SPP 2023") as approved by the Commission in Docket No. 20220050-EI.

Q. Do you have any exhibits to your testimony as it relates to January 2023 through December 2023 Distribution investments?

A. No, but I am co-sponsoring portions of the schedules attached to Mr. Menendez's direct testimony, included as part of Exhibit No. __(CAM-2). Specifically, I am sponsoring the Distribution-related O&M project level information shown on Schedule Form 5E (Pages 6-23, and 25-26 of 135), the Distribution-related Capital Projects on Form 7E (Pages 33-50 and 52-53 of 135), the Program Description and Progress Report on Form 8E (Pages 118-125 and 134 of 135), and the cost portions of:

- Form 5E (Page 5 of 135, Lines 1 through 1.5, 3.1, and 4 through 4b), and
- Form 7E (Pages 56-79, 97-111, and 115 of 135, Lines 1a and 1b).

Q. Do you have any exhibits to your testimony as it relates to January 2024 through December 2024 Distribution investments?

A. No, but I am co-sponsoring portions of the schedules attached to Mr. Menendez's direct testimony, included as part of Exhibit No. __(CAM-3). Specifically, I am sponsoring the Distribution-related O&M project level information shown on Schedule Form 2P (Pages 3-15 and 17-18 of 106), the Distribution-related Capital Projects on Form 3P (Pages 24-36 and 38-39 of 106), and the cost portions of:

- Form 2P (Page 2 of 106, Lines 1 through 1.5, 3.1, and 4 through 4b), and
- Form 4P (Pages 42-65, 83-97 and 101 of 106, Lines 1a and 1b).

Q. Please summarize your testimony.

A. In 2023 and 2024, consistent with DEF's SPP 2023, DEF has incurred or will incur engineering, material acquisition, and construction costs associated with

projects and work within its Distribution Feeder Hardening, Lateral Hardening, Self-Optimizing Grid, Underground Flood Mitigation and Vegetation Management Programs. These reasonable SPP-implementation costs are not being recovered through base rates or any other clause mechanism, as such, they should be approved for recovery through the SPPCRC.

Q. Are DEF's 2023 and 2024 SPP program expenditures reasonable and consistent with the SPP 2023 approved by the Commission?

A. Yes, DEF's 2023 and 2024 program expenditures in the Distribution Feeder Hardening, Lateral Hardening, Self-Optimizing Grid, Underground Flood Mitigation, and Vegetation Management Programs are reasonable and consistent with the SPP 2023. Moreover, from an execution standpoint, these programs are being implemented in a reasonable manner and consistent with the Commission-approved SPP 2023 and the current actual/estimated program costs are consistent with projections provided in Docket No. 20220010-EI, with the minor exceptions explained below and shown on Exhibit Nos. __(CAM-2) and (CAM-3).

III. OVERVIEW OF 2023 SPP PROGRAM ACTIVITIES FOR CURRENT COST RECOVERY

Q. Does DEF anticipate any impediments to completing the 2023 and 2024 distribution related work included in SPP 2023 and if so, what steps are being taken to mitigate the issues?

A. As discussed in my 2022 true-up testimony filed April 3rd in Docket No. 20230010-EI, DEF experienced material and labor constraints that inhibited full execution of our 2022 work plan. DEF does see a continued risk of material availability in 2023 and potentially 2024. Labor availability has improved but may continue to be constrained. DEF has looked to anticipate total material demand for our 2023 and 2024 workplans and has implemented a forward purchase strategy, preordering and setting long term need timelines with our vendors to work to mitigate material availability. Where material availability continues to present obstacles, DEF has transitioned to alternatives where possible while continuing to actively manage costs; for example, within the Feeder Hardening and Self-Optimizing Grid programs, DEF is transitioning to spun concrete poles. In both the Underground Flood Mitigation and Lateral Hardening programs, DEF has made temporal adjustments to account for material availability. In addition, easement acquisition for the Lateral Hardening Undergrounding projects continues to be a challenge, so DEF has implemented placing assets in the right of way in certain situations to reduce the need to obtain easements on undergrounding projects.

Q. Does DEF anticipate variances to the 2023 actual/estimated program costs compared to what was previously projected?

A. Yes, DEF anticipates a variance to the Underground Flood Mitigation program but does not currently anticipate material variances to the Feeder Hardening, Lateral Hardening, Self-Optimizing Grid, or Vegetation Management programs.

Q. How does DEF's 2023 current actual/estimated program costs compare with the previously projected costs for the Distribution Underground Flood Mitigation program?

A. DEF's current actual/estimated 2023 capital spend is approximately $0.5M, which is roughly $0.5M lower than the previously estimated investment of $1.0M. This variance is primarily due to delays in acquiring materials needed to complete construction due to increased demand both inside and outside the utility industry.

Q. Why is DEF making a transition to spun concrete poles for the Feeder Hardening and Self-Optimizing Grid programs?

A. The larger poles needed to meet the extreme wind standards are becoming more difficult to find and acquire in the traditional wood variety due to both utility and non-utility demand for wood, thus requiring the use of wood alternatives. Spun concrete poles offer similar characteristics to the wood variety, do not require decades to grow, and offer long term benefits to Florida residents by requiring less ongoing maintenance compared to the wood equivalent. This transition to spun concrete poles will drive an increase in unit cost for the Feeder Hardening and Self-Optimizing Grid programs due to the higher costs for the material and labor to install, DEF will continue to look for operational efficiencies to manage costs and is committed to executing the overall Plan in a way that is consistent with provided estimates.

Q. Does DEF anticipate variances to any specific programs' scope when compared to what was previously approved in SPP 2023?

A. Yes, DEF currently expects variances to annual scope for the Feeder and Lateral Hardening programs. These temporal variations, while consistent with the overall 10-year SPP, are driven by carryover of projects from 2022 and reprioritization of work based on the external factors discussed above. Timing for projects within Feeder Hardening and Lateral Hardening Overhead were brought forward while projects within Lateral Hardening Underground were shifted out for completion in later periods. These adjustments will allow DEF to continue valuable grid hardening projects for the benefit of our customers, while allowing Lateral Hardening Underground engineering and planning to continue while DEF works to manage the external factors previously discussed.

This prioritization adjustment is reasonable and consistent with SPP 2023's systematic approach to achieving reductions in restoration costs and outage times associated with extreme weather events while enhancing reliability.

IV. OVERVIEW OF 2024 SPP PROGRAMS PROJECTED COSTS FOR RECOVERY

Q. Are the activities for Feeder Hardening in 2024 consistent with SPP 2023?

A. Yes, the 2024 activities for Feeder Hardening are consistent with SPP 2023. Please refer to Schedule Form 4P (Pages 42-56 of 106) (Line 1a) and Schedule Form 2P (Page 2 of 106) (Lines 1.1-1.2) in Exhibit No. __(CAM-3).

Q. Are the activities for Lateral Hardening in 2024 consistent with SPP 2023?

A. Yes, the 2024 activities for Lateral Hardening are consistent with SPP 2023. Please refer to Schedule Form 4P (Pages 57-65 and 83 of 106) (Line 1a) and Schedule Form 2P (Page 2 of 106) (Lines 1.3-1.4 and 4.2) in Exhibit No. __(CAM-3).

Q. Are the activities for Self-Optimizing Grid in 2024 consistent with SPP 2023?

A. Yes, the 2024 activities for Self-Optimizing Grid are consistent with SPP 2023. Please refer to Schedule Form 4P (Pages 84-96 of 106) (Line 1a) and Schedule Form 2P (Page 2 of 106) (Line 1.5) in Exhibit No. __(CAM-3).

Q. Are the activities for Underground Flood Mitigation in 2024 consistent with SPP 2023?

A. Yes, the 2024 activities for Underground Flood Mitigation are consistent with SPP 2023. Please refer to Schedule Form 4P (Page 97 of 106) (Line 1a) and Schedule Form 2P (Page 2 of 106) (Line 4.1) in Exhibit No. __(CAM-3).

Q. Are the activities for Distribution Vegetation Management in 2024 consistent with SPP 2023?

A. Yes, the 2024 activities for Distribution Vegetation Management are consistent with SPP 2023. Please refer to Schedule Form 4P (Page 101 of 106) (Line 1a) and Schedule Form 2P (Page 2 of 106) (Line 3.1) in Exhibit No. __(CAM-3).

Q. Does DEF project any variances from SPP 2023 to program scope and/or projected costs for the activities planned for 2024?

A. Yes, DEF anticipates variances within the Feeder Hardening and Underground Flood Mitigation programs. The Feeder Hardening capital variance is estimated to be $14.6M or 11% higher than the original forecast and is primarily driven by the previously discussed transition to spun concrete poles and the costs associated with the installation of these assets. The Underground Flood Mitigation variance is estimated to be a reduction of $0.4M and is driven by a reduction in scope that aligns with expected material availability.

V. SUMMARY

Q. Are the Programs and activities discussed above consistent with DEF's SPP?

A. Yes, the 2023 and 2024 activities are consistent with the Programs described in DEF's SPP 2023, specifically Exhibit No._ (BML-1), approved by the Commission in Docket No. 20220050-EI.

Q. Would you please provide a summary of the costs associated with the Programs and activities discussed above?

A. Yes, the tables below represent the estimated SPP investments for 2023 and 2024.

($ Millions)	**2023**	**2023**	**2023**
SPP Program	**Capital**	**O&M**	**Total**
Feeder Hardening	$158.9	$4.8	$163.7
Lateral Hardening	$194.3	$6.5	$200.8
Self-Optimizing Grid	$81.8	$2.3	$84.1
Underground Flood Mitigation	$0.5	$0.0	$0.5
D - Vegetation Management	$2.0	$45.5	$47.5
Total	**$437.5**	**$59.1**	**$496.6**

($ Millions)	2024	2024	2024
SPP Program	**Capital**	**O&M**	**Total**
Feeder Hardening	$159.0	$4.9	$163.9
Lateral Hardening	$227.3	$7.3	$234.5
Self-Optimizing Grid	$141.1	$4.2	$145.2
Underground Flood Mitigation	$1.1	$0.0	$1.2
D - Vegetation Management	$2.0	$46.9	$48.9
Total	**$530.5**	**$63.3**	**$593.8**

Q. Does this conclude your testimony?

A. Yes, it does.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: STORM PROTECTION PLAN COST RECOVERY CLAUSE

DIRECT TESTIMONY OF ROBERT BRONG

ON BEHALF OF DUKE ENERGY FLORIDA, LLC

DOCKET NO. 20230010-EI

MAY 1, 2023

I. INTRODUCTION AND QUALIFICATIONS.

Q. Please state your name and business address.

A. My name is Robert E Brong. My current business address is 3300 Exchange Place, Lake Mary, FL 32746.

Q. By whom are you employed and in what capacity?

A. I am employed by Duke Energy Florida, LLC ("DEF") as Director, Transmission Resources and Project Management.

Q. What are your responsibilities as Director, Transmission Resources and Project Management?

A. My duties and responsibilities include the execution of capital projects for grid upgrades, system planning, and Transmission asset management across Duke Energy Florida.

Q. Please summarize your educational background and work experience.

A. I have an undergraduate degree from the University of Pittsburgh and a master's degree in Business Administration from the University of Central Florida. Throughout my 20 years at Duke Energy, I have held various positions within Distribution and Transmission ranging from Manager, Sr. Project Manager, Director focusing on the planning and execution of transmission capital projects. My current position as Director of Transmission Projects began in September 2020.

II. PURPOSE AND SUMMARY OF TESTIMONY.

Q. What is the purpose of your direct testimony?

A. The purpose of my direct testimony is to support the Company's request for recovery of Transmission-related costs associated with DEF's Storm Protection Plan ("SPP") through the Storm Protection Plan Cost Recovery Clause ("SPPCRC"). My testimony supports the Company's actual SPP costs incurred year to date in 2023, estimated costs through the remainder of 2023, projected costs through 2024, and demonstrates how those activities and costs are consistent with DEF's SPP 2023 – 2032 approved by the Commission in Docket No. 20220050-EI (herein referred to as "DEF's SPP 2023").

Q. Do you have any exhibits to your testimony as it relates to January 2023 through December 2023 Transmission investments?

A. No, but I am co-sponsoring portions of the schedules attached to Mr. Menendez's direct testimony, included as part of Exhibit No. __(CAM-2). Specifically, I am sponsoring the Transmission-related O&M project level information shown on Schedule Form 5E (Line 1.6 on Page 24 of 135, and Pages 27-30 of 135), the Transmission-related Capital Projects on Form 7E (Line 1.6 on Page 51 of 135, and Pages 54-55 of 135), the Program Description and Progress Report on Form 8E (Pages 126-133 of 135), and the cost portions of:

- Form 5E (Page 5 of 135, Lines 1.6 and 2 through 2b, and 3.2), and
- Form 7E (Pages 80-96, 112-114, and 116-117 of 135, Lines 1a and 1b).

Q. Do you have any exhibits to your testimony as it relates to January 2024 through December 2024 Transmission investments?

A. No, but I am co-sponsoring portions of the schedules attached to Mr. Menendez's direct testimony, included as part of Exhibit No. __(CAM-3). Specifically, I am sponsoring the Transmission-related O&M project level information shown on Schedule Form 2P (Line 1.6 on Page 16 of 106, and Pages 19-22 of 106), the Transmission-related Capital Projects on Form 3P (Line 1.6 on Page 37, and Pages 40-41 of 106), and the cost portions of:

- Form 2P (Page 2 of 106, Lines 1.6, 2 through 2b, and 3.2), and
- Form 4P (Pages 66-82, 98-100, and 102-103 of 106, Lines 1a and 1b).

Q. Please summarize your testimony.

A. In 2023 and 2024, consistent with DEF's SPP 2023, DEF has incurred or will incur costs to implement the Commission-approved Transmission-related SPP Programs: the Transmission Structure Hardening Program, which includes Wood to Non-Wood Pole Replacements, GOAB Automation, Tower Upgrades, Tower Cathodic Protection, Overhead Ground Wires, Drone Inspections, and Structure Inspections (O&M) activities; the Substation Hardening Program, which includes Breaker Replacements and Electromechanical Relays sub-program activities; and the Transmission Vegetation Management Program. As explained below, DEF does not anticipate incurring any costs related to the substation flood mitigation program in 2023 or 2024. Additionally, DEF will incur costs to procure material and equipment, and perform analytical and engineering work in preparation for 2024 and 2025 SPP projects. My testimony provides explanations for notable projected variances in the Transmission program expenditures or implementation versus DEF's SPP 2023. These costs are not being recovered through base rates or any other clause mechanism, as such, they should be approved for recovery through the SPPCRC.

III. OVERVIEW OF SPP 2023 AND 2024 PROGRAM ACTIVITIES FOR COST RECOVERY

Q. Does DEF anticipate variances to the 2023 and 2024 annual program investments compared to what was previously approved in DEF's SPP 2023?

A. Yes, DEF does anticipate a variance with the Substation Flood Mitigation program investment but does not currently anticipate any notable cost variances for the Structure Hardening, Substation Hardening, or Vegetation Management programs.

Q. Does DEF anticipate variances to the 2023 annual scope by program compared to the previously filed DEF's SPP 2023?

A. Yes, DEF does anticipate variances to the 2023 annual scope in the Structure Hardening, Substation Flood Mitigation, and Substation Hardening programs, but does not currently anticipate any notable variances for the Vegetation Management program.

Q. Does DEF anticipate variances to the 2024 annual scope by program compared to the previously filed DEF's SPP 2023?

A. Yes, DEF does anticipate variances to the 2024 annual scope in the Structure Hardening, and Substation Flood Mitigation programs, but does not currently anticipate any notable variances for the Substation Hardening, and the Vegetation Management programs.

Q. Can you elaborate on what is driving the scope variance in the Structure Hardening program?

A. Consistent with DEF's SPP 2023, DEF plans to invest approximately $139.2 million of capital in 2023 and $150.2 million of capital in 2024, for the Structure Hardening program. Please refer to Schedule Form 7E, (Pages 80-96 of 135) (Line

1a) in Exhibit No. __(CAM-2) for 2023, and Schedule Form 4P (Pages 66-82 of 106) (Line 1a) in Exhibit No. __(CAM-3) for the 2024 Structure Hardening capital costs.

DEF plans to complete 382 Cathodic Protection measures (units) on its transmission structures in 2023. This differs from DEF's SPP 2023, in which DEF estimated 262 units. The difference is driven by the structures DEF has targeted in 2023; that is, the 2023 projects include a greater number of 2-legged versus 4-legged structures than originally projected. As each tower leg receives a unit of cathodic protection, this results in installation of more units at approximately the same cost. At this time, DEF is not anticipating any material change to the 2024 Cathodic Protection sub-program scope.

DEF's Structure Hardening – Gang-Operated Air-Break (GOAB) Automation subprogram assumed a blend of moderate and high complexity scopes in DEF's SPP 2023. However, during project development, it was determined that the majority of projects are high in complexity requiring additional land acquisitions. DEF is also experiencing difficulties with sourcing materials. Both the land acquisitions and longer material lead times are resulting in longer project durations. Therefore, with the challenges outlined, DEF currently expects to install 4 GOAB switches (units) on its system in 2023 and projects to complete 6 units in 2024. This differs from DEF's SPP 2023, in which DEF estimated 5 completed units in 2023 and 18 completed units in 2024.

Q. Can you elaborate on what is driving the 2023 scope variance in the Substation Hardening program?

A. Consistent with DEF's SPP 2023, DEF plans to invest approximately $9.5 million of capital, as shown on Schedule Form 7E (Pages 112-114 of 135) (Line 1a) in Exhibit No. __(CAM-2), for the Substation Hardening program.

DEF plans to install 8 Breaker and Electromechanical Relay replacement measures ("units") on its transmission system in 2023. This differs from DEF's SPP 2023, in which DEF estimated 16 completed units. The difference in unit completion is driven by longer material lead times, which has extended completion of the other 8 units into 2024. The impact of the longer lead times effects DEF's timeline for completion, but at this time DEF is not anticipating a material change to overall program cost.

Q. Can you elaborate on what is driving the 2023 and 2024 variances for the Transmission Substation Flood Mitigation program?

A. Due to recent FEMA map updates, DEF is reevaluating the targeted locations and methods of the Transmission Substation Flood Mitigation program in 2023 and 2024. Therefore, DEF does not anticipate undertaking or completing any Transmission Substation Flood mitigation projects in 2023 or 2024, although DEF may have an opportunity to undertake work on the program in 2024 pending the results of the reevaluation mentioned above.

Q. Other than the program-specific issues discussed herein, are there any other overall reasons you would expect to see variances or adjustments in the currently planned projects for either 2023 or 2024?

A: Yes, DEF expects that there will certainly be adjustments to the current plan as the normal project development process continues. Just to give one example, much of the work included in the plan requires outages to be taken to perform the work safely and cost-effectively. While outages can be planned, there is the potential for exigent circumstances (emergent work, etc.) to make an outage at a specific location impractical at a given time. In such a circumstance, DEF would adjust the project prioritization to allow for work to continue while the necessary outage can be rescheduled. Again, this is one example of a situation that could require a shuffling of projects and given that we are attempting to provide project level schedules for not only the remainder of 2023 but also all of 2024, changes should be expected.

Q. Does DEF anticipate any impediments to meeting DEF's SPP 2023 plan? If so, what steps are being taken to mitigate the issue?

A. DEF experienced material and labor constraints that impacted our 2022 work plan. DEF does see a continued risk of material shortages in 2023, and potentially 2024. Labor availability may continue to be constrained, and DEF is continuing to monitor that availability for 2024. DEF continues work to anticipate total material demand for our 2023 and 2024 workplans and is evaluating long-term strategies to mitigate material availability.

V. SUMMARY

Q. Are the Programs and activities discussed above consistent with DEF's SPP?

A. Yes, the 2023 and 2024 activities are consistent with the Programs described in DEF's SPP 2023, specifically Exhibit No._ (BML-1), approved by the Commission in Docket No. 20220050-EI.

Q. Would you please provide a summary of the costs associated with the Programs and activities discussed above?

A. Yes, the tables below represent the estimated SPP investments for 2023 and 2024.

($ Millions)	**2023**	**2023**	**2023**
SPP Program	**Capital**	**O&M**	**Total**
Structure Hardening	$ 139.2	$ 3.3	$ 142.5
Substation Flood Mitigation	$ -	$ -	$ -
Substation Hardening	$ 9.5	$ -	$ 9.5
T -Vegetation Management	$ 10.1	$ 11.3	$ 21.3
Total	**$ 158.8**	**$ 14.6**	**$ 173.3**

($ Millions)	**2024**	**2024**	**2024**
SPP Program	**Capital**	**O&M**	**Total**
Structure Hardening	$ 150.2	$ 3.4	$ 153.6
Substation Hardening	$ 11.5	$ -	$ 11.5
Substation Flood Mitigation	$ -	$ -	$ -
T -Vegetation Management	$ 12.1	$ 12.9	$ 25.0
Total	**$ 173.8**	**$ 16.3**	**$ 190.0**

Q. Does this conclude your testimony?

A. Yes, it does.