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February 20, 2024

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20240001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket are Florida Power & Light Company's GPIF Actual Unit Performance Data Schedules covering the month of January 2024. These schedules are being filed at the same time but separately from the monthly A-Schedules.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

:21918075

CERTIFICATE OF SERVICE
Docket No. 20240001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
by electronic service on this 20th day of February 2024 to the following:

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By: s/ Maria Jose Moncada
Maria Jose Moncada
Florida Bar No. 0773301

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2024 TO: Dec-2024

		PLANT/UNIT: Cape Canaveral - PCC											PCC-03	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	91.5	0	0	0	0	0	0	0	0	0	0	0	91.5
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	5.7	0	0	0	0	0	0	0	0	0	0	0	5.7
12	LRPF (MW)	341	0	0	0	0	0	0	0	0	0	0	0	341
13	PMOH	155.73	0	0	0	0	0	0	0	0	0	0	0	155.73
14	LRPM (MW)	497.83	0	0	0	0	0	0	0	0	0	0	0	497.83
15	NSC	1260	0	0	0	0	0	0	0	0	0	0	0	1260
16	OPER BTU (MBTU)	3,917,684	0	0	0	0	0	0	0	0	0	0	0	3,917,684
17	OPER NET GEN (MWH)	589,378	0	0	0	0	0	0	0	0	0	0	0	589,378
18	ANOHR (BTU/KWH)	6,647	0	0	0	0	0	0	0	0	0	0	0	6,647
19	NOF (%)	62.9	0	0	0	0	0	0	0	0	0	0	0	62.9
20	NPC (MW)	1260	0	0	0	0	0	0	0	0	0	0	0	1260

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2024 TO: Dec-2024

		PLANT/UNIT: Fort Myers - PFM												PFM-02
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	99.3	0	0	0	0	0	0	0	0	0	0	0	99.3
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	1.85	0	0	0	0	0	0	0	0	0	0	0	1.85
12	LRPF (MW)	281.8	0	0	0	0	0	0	0	0	0	0	0	281.8
13	PMOH	27.33	0	0	0	0	0	0	0	0	0	0	0	27.33
14	LRPM (MW)	284.8	0	0	0	0	0	0	0	0	0	0	0	284.8
15	NSC	1683	0	0	0	0	0	0	0	0	0	0	0	1683
16	OPER BTU (MBTU)	5,953,407	0	0	0	0	0	0	0	0	0	0	0	5,953,407
17	OPER NET GEN (MWH)	812,042	0	0	0	0	0	0	0	0	0	0	0	812,042
18	ANOHR (BTU/KWH)	7,331	0	0	0	0	0	0	0	0	0	0	0	7,331
19	NOF (%)	64.9	0	0	0	0	0	0	0	0	0	0	0	64.9
20	NPC (MW)	1683	0	0	0	0	0	0	0	0	0	0	0	1683

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0												
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2024 TO: Dec-2024

		PLANT/UNIT: Manatee - PM3						PM3-03						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	93.3	0	0	0	0	0	0	0	0	0	0	0	93.3
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	692.73	0	0	0	0	0	0	0	0	0	0	0	692.73
4	RSH	40.62	0	0	0	0	0	0	0	0	0	0	0	40.62
5	UH	10.65	0	0	0	0	0	0	0	0	0	0	0	10.65
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	10.65	0	0	0	0	0	0	0	0	0	0	0	10.65
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	46.35	0	0	0	0	0	0	0	0	0	0	0	46.35
10	LRPP (MW)	778.4	0	0	0	0	0	0	0	0	0	0	0	778.4
11	PFOH	40.87	0	0	0	0	0	0	0	0	0	0	0	40.87
12	LRPF (MW)	240.71	0	0	0	0	0	0	0	0	0	0	0	240.71
13	PMOH	12.68	0	0	0	0	0	0	0	0	0	0	0	12.68
14	LRPM (MW)	190	0	0	0	0	0	0	0	0	0	0	0	190
15	NSC	1229	0	0	0	0	0	0	0	0	0	0	0	1229
16	OPER BTU (MBTU)	3,972,335	0	0	0	0	0	0	0	0	0	0	0	3,972,335
17	OPER NET GEN (MWH)	576,836	0	0	0	0	0	0	0	0	0	0	0	576,836
18	ANOHR (BTU/KWH)	6,886	0	0	0	0	0	0	0	0	0	0	0	6,886
19	NOF (%)	67.8	0	0	0	0	0	0	0	0	0	0	0	67.8
20	NPC (MW)	1229	0	0	0	0	0	0	0	0	0	0	0	1229

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0												
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2024 TO: Dec-2024

		PLANT/UNIT: Martin - PM8						PM8-08						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	96.7	0	0	0	0	0	0	0	0	0	0	0	96.7
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	117.22	0	0	0	0	0	0	0	0	0	0	0	117.22
4	RSH	626.78	0	0	0	0	0	0	0	0	0	0	0	626.78
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	11.92	0	0	0	0	0	0	0	0	0	0	0	11.92
12	LRPF (MW)	331.58	0	0	0	0	0	0	0	0	0	0	0	331.58
13	PMOH	92.6	0	0	0	0	0	0	0	0	0	0	0	92.6
14	LRPM (MW)	283.65	0	0	0	0	0	0	0	0	0	0	0	283.65
15	NSC	1216	0	0	0	0	0	0	0	0	0	0	0	1216
16	OPER BTU (MBTU)	313,539	0	0	0	0	0	0	0	0	0	0	0	313,539
17	OPER NET GEN (MWH)	41,496	0	0	0	0	0	0	0	0	0	0	0	41,496
18	ANOHR (BTU/KWH)	7,556	0	0	0	0	0	0	0	0	0	0	0	7,556
19	NOF (%)	29.1	0	0	0	0	0	0	0	0	0	0	0	29.1
20	NPC (MW)	1216	0	0	0	0	0	0	0	0	0	0	0	1216

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: Okeechobee Energy Center - POK														POK-01
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	EAF (%)	100	0	0	0	0	0	0	0	0	0	0	100	
2	PH	744	0	0	0	0	0	0	0	0	0	0	744	
3	SH	744	0	0	0	0	0	0	0	0	0	0	744	
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	
12	LRPf (MW)	0	0	0	0	0	0	0	0	0	0	0	0	
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	
15	NSC	1540	0	0	0	0	0	0	0	0	0	0	1540	
16	OPER BTU (MBTU)	7,018,257	0	0	0	0	0	0	0	0	0	0	7,018,257	
17	OPER NET GEN (MWH)	1,113,748	0	0	0	0	0	0	0	0	0	0	1,113,748	
18	ANOHR (BTU/KWH)	6,301	0	0	0	0	0	0	0	0	0	0	6,301	
19	NOF (%)	97.2	0	0	0	0	0	0	0	0	0	0	97.2	
20	NPC (MW)	1540	0	0	0	0	0	0	0	0	0	0	1540	

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2024 TO: Dec-2024

		PLANT/UNIT: Port Everglades - PPE												PPE-05
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	76.7	0	0	0	0	0	0	0	0	0	0	0	76.7
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	228.65	0	0	0	0	0	0	0	0	0	0	0	228.65
4	RSH	515.35	0	0	0	0	0	0	0	0	0	0	0	515.35
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	535.37	0	0	0	0	0	0	0	0	0	0	0	535.37
12	LRPF (MW)	359.39	0	0	0	0	0	0	0	0	0	0	0	359.39
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	1112	0	0	0	0	0	0	0	0	0	0	0	1112
16	OPER BTU (MBTU)	935,863	0	0	0	0	0	0	0	0	0	0	0	935,863
17	OPER NET GEN (MWH)	130,660	0	0	0	0	0	0	0	0	0	0	0	130,660
18	ANOHR (BTU/KWH)	7,163	0	0	0	0	0	0	0	0	0	0	0	7,163
19	NOF (%)	51.4	0	0	0	0	0	0	0	0	0	0	0	51.4
20	NPC (MW)	1112	0	0	0	0	0	0	0	0	0	0	0	1112

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0												
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2024 TO: Dec-2024

		PLANT/UNIT: Riviera - PRV						PRV-05						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	93	0	0	0	0	0	0	0	0	0	0	0	93
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	7.93	0	0	0	0	0	0	0	0	0	0	0	7.93
12	LRPF (MW)	431	0	0	0	0	0	0	0	0	0	0	0	431
13	PMOH	146.55	0	0	0	0	0	0	0	0	0	0	0	146.55
14	LRPM (MW)	431	0	0	0	0	0	0	0	0	0	0	0	431
15	NSC	1275	0	0	0	0	0	0	0	0	0	0	0	1275
16	OPER BTU (MBTU)	3,515,920	0	0	0	0	0	0	0	0	0	0	0	3,515,920
17	OPER NET GEN (MWH)	525,987	0	0	0	0	0	0	0	0	0	0	0	525,987
18	ANOHR (BTU/KWH)	6,684	0	0	0	0	0	0	0	0	0	0	0	6,684
19	NOF (%)	55.4	0	0	0	0	0	0	0	0	0	0	0	55.4
20	NPC (MW)	1275	0	0	0	0	0	0	0	0	0	0	0	1275

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2024 TO: Dec-2024

		PLANT/UNIT: St. Lucie Nuclear - PSL												PSL-01
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100	0	0	0	0	0	0	0	0	0	0	0	100
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12	LRPF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	981	0	0	0	0	0	0	0	0	0	0	0	981
16	OPER BTU (MBTU)	7,614,550	0	0	0	0	0	0	0	0	0	0	0	7,614,550
17	OPER NET GEN (MWH)	744,410	0	0	0	0	0	0	0	0	0	0	0	744,410
18	ANOHR (BTU/KWH)	10,229	0	0	0	0	0	0	0	0	0	0	0	10,229
19	NOF (%)	102.0	0	0	0	0	0	0	0	0	0	0	0	102.0
20	NPC (MW)	981	0	0	0	0	0	0	0	0	0	0	0	981

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0												
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
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 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2024 TO: Dec-2024

		PLANT/UNIT: St. Lucie Nuclear - PSL												PSL-02
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	73.5	0	0	0	0	0	0	0	0	0	0	0	73.5
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	553.47	0	0	0	0	0	0	0	0	0	0	0	553.47
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	190.53	0	0	0	0	0	0	0	0	0	0	0	190.53
6	POH	190.53	0	0	0	0	0	0	0	0	0	0	0	190.53
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	17.3	0	0	0	0	0	0	0	0	0	0	0	17.3
10	LRPP (MW)	373.84	0	0	0	0	0	0	0	0	0	0	0	373.84
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12	LRPF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	986	0	0	0	0	0	0	0	0	0	0	0	986
16	OPER BTU (MBTU)	5,634,913	0	0	0	0	0	0	0	0	0	0	0	5,634,913
17	OPER NET GEN (MWH)	554,915	0	0	0	0	0	0	0	0	0	0	0	554,915
18	ANOHR (BTU/KWH)	10,155	0	0	0	0	0	0	0	0	0	0	0	10,155
19	NOF (%)	101.7	0	0	0	0	0	0	0	0	0	0	0	101.7
20	NPC (MW)	986	0	0	0	0	0	0	0	0	0	0	0	986

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0												
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2024 TO: Dec-2024

		PLANT/UNIT: Sanford - PSR						PSR-05						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	92	0	0	0	0	0	0	0	0	0	0	0	92
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	316.33	0	0	0	0	0	0	0	0	0	0	0	316.33
4	RSH	427.67	0	0	0	0	0	0	0	0	0	0	0	427.67
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	9.83	0	0	0	0	0	0	0	0	0	0	0	9.83
12	LRPF (MW)	284	0	0	0	0	0	0	0	0	0	0	0	284
13	PMOH	133.73	0	0	0	0	0	0	0	0	0	0	0	133.73
14	LRPM (MW)	479.9	0	0	0	0	0	0	0	0	0	0	0	479.9
15	NSC	1126	0	0	0	0	0	0	0	0	0	0	0	1126
16	OPER BTU (MBTU)	1,108,863	0	0	0	0	0	0	0	0	0	0	0	1,108,863
17	OPER NET GEN (MWH)	150,613	0	0	0	0	0	0	0	0	0	0	0	150,613
18	ANOHR (BTU/KWH)	7,362	0	0	0	0	0	0	0	0	0	0	0	7,362
19	NOF (%)	42.3	0	0	0	0	0	0	0	0	0	0	0	42.3
20	NPC (MW)	1126	0	0	0	0	0	0	0	0	0	0	0	1126

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2024 TO: Dec-2024

		PLANT/UNIT: Turkey Point Nuclear - PTN											PTN-03	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100	0	0	0	0	0	0	0	0	0	0	0	100
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12	LRPf (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	837	0	0	0	0	0	0	0	0	0	0	0	837
16	OPER BTU (MBTU)	6,707,251	0	0	0	0	0	0	0	0	0	0	0	6,707,251
17	OPER NET GEN (MWH)	652,867	0	0	0	0	0	0	0	0	0	0	0	652,867
18	ANOHR (BTU/KWH)	10,274	0	0	0	0	0	0	0	0	0	0	0	10,274
19	NOF (%)	104.8	0	0	0	0	0	0	0	0	0	0	0	104.8
20	NPC (MW)	837	0	0	0	0	0	0	0	0	0	0	0	837

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0											
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
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 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2024 TO: Dec-2024

		PLANT/UNIT: Turkey Point Nuclear - PTN												PTN-04
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100	0	0	0	0	0	0	0	0	0	0	0	100
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12	LRPf (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	844	0	0	0	0	0	0	0	0	0	0	0	844
16	OPER BTU (MBTU)	6,706,602	0	0	0	0	0	0	0	0	0	0	0	6,706,602
17	OPER NET GEN (MWH)	654,315	0	0	0	0	0	0	0	0	0	0	0	654,315
18	ANOHR (BTU/KWH)	10,250	0	0	0	0	0	0	0	0	0	0	0	10,250
19	NOF (%)	104.2	0	0	0	0	0	0	0	0	0	0	0	104.2
20	NPC (MW)	844	0	0	0	0	0	0	0	0	0	0	0	844

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0											
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
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 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: West County Energy Center - PWC														PWC-01
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	EAF (%)	95.3	0	0	0	0	0	0	0	0	0	0	95.3	
2	PH	744	0	0	0	0	0	0	0	0	0	0	744	
3	SH	665.25	0	0	0	0	0	0	0	0	0	0	665.25	
4	RSH	78.75	0	0	0	0	0	0	0	0	0	0	78.75	
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	
11	PFOH	1.12	0	0	0	0	0	0	0	0	0	0	1.12	
12	LRPf (MW)	402	0	0	0	0	0	0	0	0	0	0	402	
13	PMOH	96.92	0	0	0	0	0	0	0	0	0	0	96.92	
14	LRPM (MW)	435.31	0	0	0	0	0	0	0	0	0	0	435.31	
15	NSC	1211	0	0	0	0	0	0	0	0	0	0	1211	
16	OPER BTU (MBTU)	3,231,330	0	0	0	0	0	0	0	0	0	0	3,231,330	
17	OPER NET GEN (MWH)	452,711	0	0	0	0	0	0	0	0	0	0	452,711	
18	ANOHR (BTU/KWH)	7,138	0	0	0	0	0	0	0	0	0	0	7,138	
19	NOF (%)	56.2	0	0	0	0	0	0	0	0	0	0	56.2	
20	NPC (MW)	1211	0	0	0	0	0	0	0	0	0	0	1211	

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: West County Energy Center - PWC													
PWC-02													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	83.8	0	0	0	0	0	0	0	0	0	0	83.8
2	PH	744	0	0	0	0	0	0	0	0	0	0	744
3	SH	662.43	0	0	0	0	0	0	0	0	0	0	662.43
4	RSH	23.32	0	0	0	0	0	0	0	0	0	0	23.32
5	UH	58.25	0	0	0	0	0	0	0	0	0	0	58.25
6	POH	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	58.25	0	0	0	0	0	0	0	0	0	0	58.25
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0
12	LRPF (MW)	0	0	0	0	0	0	0	0	0	0	0	0
13	PMOH	181.15	0	0	0	0	0	0	0	0	0	0	181.15
14	LRPM (MW)	417.78	0	0	0	0	0	0	0	0	0	0	417.78
15	NSC	1211	0	0	0	0	0	0	0	0	0	0	1211
16	OPER BTU (MBTU)	3,289,289	0	0	0	0	0	0	0	0	0	0	3,289,289
17	OPER NET GEN (MWH)	463,854	0	0	0	0	0	0	0	0	0	0	463,854
18	ANOHR (BTU/KWH)	7,091	0	0	0	0	0	0	0	0	0	0	7,091
19	NOF (%)	57.8	0	0	0	0	0	0	0	0	0	0	57.8
20	NPC (MW)	1211	0	0	0	0	0	0	0	0	0	0	1211

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2024 TO: Dec-2024

		PLANT/UNIT: West County Energy Center - PWC											PWC-03	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	98.4	0	0	0	0	0	0	0	0	0	0	0	98.4
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12	LRPF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13	PMOH	34.65	0	0	0	0	0	0	0	0	0	0	0	34.65
14	LRPM (MW)	405	0	0	0	0	0	0	0	0	0	0	0	405
15	NSC	1211	0	0	0	0	0	0	0	0	0	0	0	1211
16	OPER BTU (MBTU)	3,641,994	0	0	0	0	0	0	0	0	0	0	0	3,641,994
17	OPER NET GEN (MWH)	505,855	0	0	0	0	0	0	0	0	0	0	0	505,855
18	ANOHR (BTU/KWH)	7,200	0	0	0	0	0	0	0	0	0	0	0	7,200
19	NOF (%)	56.1	0	0	0	0	0	0	0	0	0	0	0	56.1
20	NPC (MW)	1211	0	0	0	0	0	0	0	0	0	0	0	1211

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0											
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2024 TO: Dec-2024

		PLANT/UNIT: Turkey Point - TP5						TP5-05						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	95.6	0	0	0	0	0	0	0	0	0	0	0	95.6
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	726.25	0	0	0	0	0	0	0	0	0	0	0	726.25
4	RSH	17.75	0	0	0	0	0	0	0	0	0	0	0	17.75
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	2.8	0	0	0	0	0	0	0	0	0	0	0	2.8
12	LRPF (MW)	315	0	0	0	0	0	0	0	0	0	0	0	315
13	PMOH	128.85	0	0	0	0	0	0	0	0	0	0	0	128.85
14	LRPM (MW)	315	0	0	0	0	0	0	0	0	0	0	0	315
15	NSC	1261	0	0	0	0	0	0	0	0	0	0	0	1261
16	OPER BTU (MBTU)	3,830,031	0	0	0	0	0	0	0	0	0	0	0	3,830,031
17	OPER NET GEN (MWH)	543,793	0	0	0	0	0	0	0	0	0	0	0	543,793
18	ANOHR (BTU/KWH)	7,043	0	0	0	0	0	0	0	0	0	0	0	7,043
19	NOF (%)	59.4	0	0	0	0	0	0	0	0	0	0	0	59.4
20	NPC (MW)	1261	0	0	0	0	0	0	0	0	0	0	0	1261

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
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 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: Cape Canaveral - PCC		PCC-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-02	PMO	74.1	251.00	PCC32- SNOW- Cond Tube Leak
2024-01-02	PMO	74.1	155.00	PCC32- SNOW- Cond Tube Leak
2024-01-20	PFO	5.7	140.00	PCC30- Derate- 32 HRH Sky vent
2024-01-20	PFO	5.7	78.00	PCC30- Derate- 32 HRH Sky vent
2024-01-20	PFO	5.7	45.00	PCC30- Derate- 32 HRH Sky vent
2024-01-20	PFO	5.7	78.00	PCC30- Derate- 32 HRH Sky vent
2024-01-21	PMO	77.9	269.00	PCC31- SNOW
2024-01-21	PMO	77.9	313.00	PCC31- SNOW
2024-01-25	PMO	3.7	251.00	PCC32- SNOW- Logic Upgrades
2024-01-25	PMO	3.7	313.00	PCC32- SNOW- Logic Upgrades

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: Fort Myers - PFM		PFM-02		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-12	PFO	1.8	185.00	PFM - 2F SF Due To IGV-VSV
2024-01-12	PFO	1.8	22.79	PFM - 2F SF Due To IGV-VSV
2024-01-12	PFO	1.8	74.00	PFM - 2F SF Due To IGV-VSV
2024-01-27	PMO	27.3	188.00	PFM MO - 2B 1 Lube Oil Pump Has A Short
2024-01-27	PMO	27.3	22.79	PFM MO - 2B 1 Lube Oil Pump Has A Short
2024-01-27	PMO	27.3	74.00	PFM MO - 2B 1 Lube Oil Pump Has A Short

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: Manatee - PM3		PM3-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-01	PPO	0.0	190.00	PMT 3C - POE
2024-01-01	PPO	0.0	193.00	PMT 3B - POE
2024-01-01	PPO	0.0	466.00	PMT 3ST - POE
2024-01-01	PPO	30.3	466.00	PMT 3ST - POE
2024-01-01	PPO	3.4	193.00	PMT 3B - POE
2024-01-01	PPO	0.6	190.00	PMT 3C - POE
2024-01-01	PPO	0.0	190.00	PMT 3C - POE
2024-01-01	PPO	38.8	190.00	PMT 3C - POE
2024-01-01	PPO	0.0	193.00	PMT 3B - POE
2024-01-01	PPO	18.0	193.00	PMT 3B - POE
2024-01-02	PPO	0.0	466.00	PMT 3ST - POE
2024-01-02	PPO	0.0	193.00	PMT 3B - POE
2024-01-02	PPO	15.4	466.00	PMT 3ST - POE
2024-01-02	PPO	15.7	193.00	PMT 3B - POE
2024-01-05	PFO	26.0	190.00	3D - MS to CRH Valve Failure
2024-01-07	PFO	1.4	190.00	PMT 3C - EFOR due to MS Stop Valve Failure
2024-01-07	PFO	0.5	465.00	PMT 3C - EFOR due to MS Stop Valve Failure
2024-01-07	PFO	1.3	193.00	PMT 3B - EFOR due to MS Stop Valve Failure
2024-01-07	PFO	11.9	465.00	PMT 3B - EFOR due to MS Stop Valve Failure
2024-01-07	PFO	0.8	466.00	PMT ST - EFOR due to MS Stop Valve Failure
2024-01-07	PFO	11.5	192.00	PMT ST - EFOR due to MS Stop Valve Failure
2024-01-07	PFO	11.5	189.00	PMT ST - EFOR due to MS Stop Valve Failure
2024-01-07	PFO	0.8	189.00	PMT ST - EFOR due to MS Stop Valve Failure
2024-01-07	PFO	11.5	465.00	PMT 3C - EFOR due to MS Stop Valve Failure
2024-01-07	PFO	0.2	189.00	PMT ST - EFOR due to MS Stop Valve Failure
2024-01-07	PFO	0.6	190.00	PMT 3A- EFOR due to MS Stop Valve Failure
2024-01-07	PFO	11.3	465.00	PMT 3A- EFOR due to MS Stop Valve Failure
2024-01-07	PFO	11.3	189.00	PMT ST - EFOR due to MS Stop Valve Failure
2024-01-07	PFO	10.6	1229.00	PMT 3D- EFOR due to MS Stop Valve Failure
2024-01-07	PFO	10.6	189.00	PMT ST - EFOR due to MS Stop Valve Failure
2024-01-07	PFO	10.6	465.00	PMT 3D- EFOR due to MS Stop Valve Failure
2024-01-13	PFO	4.0	193.00	PMT 3B- EFOR due to IP Backpressure Valve Positioner
2024-01-13	PFO	4.0	89.27	PMT 3B- EFOR due to IP Backpressure Valve Positioner
2024-01-14	PFO	7.2	190.00	PMT 3C - EFOR Due To IP Backpressure Valve Positioner
2024-01-14	PFO	7.2	47.91	PMT 3C - EFOR Due To IP Backpressure Valve Positioner
2024-01-17	PFO	1.9	193.00	PMT 3B - EFOR due to Trip due to Low LP drum level
2024-01-17	PFO	1.9	47.91	PMT 3B - EFOR due to Trip due to Low LP drum level
2024-01-19	PFO	0.0	177.41	3C - Runback due to IBH Positioner Failure
2024-01-19	PFO	0.0	111.20	3C - Runback due to IBH Positioner Failure
2024-01-27	PFO	0.1	89.31	3A - Runback due to High SH Outlet Temperature
2024-01-27	PFO	0.1	74.00	3A - Runback due to High SH Outlet Temperature
2024-01-31	PMO	12.6	190.00	PMT 3A - MO for Duct burner Pilot valve- HP Superheater Outlet

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: Martin - PM8		PM8-08		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-03	PMO	71.5	189.00	MO: PMR 8C AA heat exchanger
2024-01-03	PMO	5.3	96.00	MO: PMR 8C AA heat exchanger
2024-01-03	PFO	0.8	464.00	EFOR SU Fail: PMR 8ST Hogging ejector isolation valve
2024-01-03	PFO	0.8	162.00	EFOR SU Fail: PMR 8ST Hogging ejector isolation valve
2024-01-03	PFO	0.8	162.00	EFOR SU Fail: PMR 8ST Hogging ejector isolation valve
2024-01-03	PFO	0.8	163.00	EFOR SU Fail: PMR 8ST Hogging ejector isolation valve
2024-01-03	PFO	0.8	163.00	EFOR SU Fail: PMR 8ST Hogging ejector isolation valve
2024-01-03	PMO	0.8	96.00	MO: PMR 8C AA heat exchanger
2024-01-03	PMO	65.3	96.00	MO: PMR 8C AA heat exchanger
2024-01-10	PMO	21.1	187.00	MO: PMR 8A Atomizing Air Expansion Joint
2024-01-10	PMO	21.1	96.00	MO: PMR 8A Atomizing Air Expansion Joint
2024-01-11	PFO	11.0	187.00	EFOR: PMR 8B Suction strainer high dP
2024-01-11	PFO	11.0	96.00	EFOR: PMR 8B Suction strainer high dP

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: Okeechobee Energy Center - POK		POK-01		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

- FILED:
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- DOCKET NO:
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: Port Everglades - PPE		PPE-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-01	PFO	519.0	360.00	PPE 50 ST - L-0 Blade Root Crack
2024-01-22	PFO	0.7	245.00	PPE 51 - FG Supply Valve CLOSED Trip
2024-01-22	PFO	1.5	360.00	PPE 50 - ST offline due to 53 GSU fan alarms
2024-01-22	PFO	1.5	111.00	PPE 50 - ST offline due to 53 GSU fan alarms
2024-01-23	PFO	4.8	360.00	PPE 50 - HP CV1 Servo failure
2024-01-23	PFO	4.8	31.00	PPE 50 - HP CV1 Servo failure
2024-01-25	PFO	3.0	360.00	PPE 50 - HP CV1 Servo failure
2024-01-25	PFO	3.0	42.00	PPE 50 - HP CV1 Servo failure
2024-01-27	PFO	4.9	245.00	PPE 52 - FG Assist Testing Trip
2024-01-30	PFO	1.2	262.00	PPE 53 SUF - FG ESV Solenoid Loose

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: Riviera - PRV		PRV-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-04	PFO	0.7	269.00	PRV-52-Received a preventive shutdown due to failure in comp. blowoff v.
2024-01-04	PFO	0.7	162.00	PRV-52-Received a preventive shutdown due to failure in comp. blowoff v.
2024-01-10	PMO	50.7	269.00	PRV-52-Event MOF-FG filter replacement
2024-01-10	PMO	50.7	162.00	PRV-52-Event MOF-FG filter replacement
2024-01-14	PFO	3.7	269.00	PRV-52-Start Up Failure. Blade Path Spread
2024-01-14	PFO	3.7	162.00	PRV-52-Start Up Failure. Blade Path Spread
2024-01-23	PMO	95.8	269.00	PRV-Event MOF-CT Exhaust Bearing Vibration Probes Replacement
2024-01-23	PMO	95.8	162.00	PRV-Event MOF-CT Exhaust Bearing Vibration Probes Replacement
2024-01-29	PFO	2.5	269.00	PRV-52-Startup Failure at 765rpm - GV2 Cooling Air Valve failed
2024-01-29	PFO	2.5	162.00	PRV-52-Startup Failure at 765rpm - GV2 Cooling Air Valve failed
2024-01-31	PFO	0.8	269.00	PRV-52-Tripped due to GV2 cooling air failed to show position
2024-01-31	PFO	0.8	162.00	PRV-52-Tripped due to GV2 cooling air failed to show position

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
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EFFECTIVE:
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: St. Lucie Nuclear - PSL		PSL-01		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

- FILED:
- SUSPENDED:
- EFFECTIVE:
- DOCKET NO:
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: St. Lucie Nuclear - PSL		PSL-02		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-03	PPO	3.6	353.45	SL2-27 HP Pipe Repair Down Power
2024-01-03	PO	190.5	986.00	SL2-27 HP Pipe Repair Outage
2024-01-11	PPO	13.6	379.23	PEL SL2-27 HP Pipe Repair Ascension

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: Sanford - PSR		PSR-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-02	PMO	51.8	382.00	PSR 5ST EVENT MOF - COLLECTOR MAINTENANCE
2024-01-04	PMO	21.3	187.00	PSR 5D EVENT MOF - ADD OIL TO GSU
2024-01-04	PMO	21.3	97.00	PSR 5D EVENT MOF - ADD OIL TO GSU
2024-01-11	PMO	21.5	187.00	PSR 5A EVENT MOF - REPAIR SPEED PICKUP
2024-01-11	PMO	21.5	97.00	PSR 5A EVENT MOF - REPAIR SPEED PICKUP
2024-01-15	PFO	9.8	187.00	PSR 5A EFOR - SHUTDOWN DUE TO GAS LEAK
2024-01-15	PFO	9.8	97.00	PSR 5A EFOR - SHUTDOWN DUE TO GAS LEAK
2024-01-16	PMO	60.2	187.00	PSR 5A EVENT MOF - UNIT OF TO REPAIR GAS LINE
2024-01-16	PMO	60.2	381.00	PSR 5A EVENT MOF - UNIT OF TO REPAIR GAS LINE

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: Turkey Point Nuclear - PTN		PTN-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

- FILED:
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: Turkey Point Nuclear - PTN		PTN-04		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: West County Energy Center - PWC		PWC-01		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-14	PFO	1.1	242.00	PWC-1B-SU Failure-HP Drum Level High
2024-01-14	PFO	1.1	160.00	PWC-1B-SU Failure-HP Drum Level High
2024-01-24	PMO	58.0	242.00	PWC-1A-Event MOF-HP DSH Spary 1SGA-ACV-1008 leaking through
2024-01-24	PMO	58.0	160.00	PWC-1A-Event MOF-HP DSH Spary 1SGA-ACV-1008 leaking through
2024-01-30	PMO	38.9	485.00	PWC 1ST- Event MO-GSU Transformer Maintenance Outage

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: West County Energy Center - PWC			PWC-02	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-05	PMO	2.3	242.00	PWC-2A-Event MOF-Condensate Recirc Pipe Repair
2024-01-05	PMO	2.3	160.00	PWC-2A-Event MOF-Condensate Recirc Pipe Repair
2024-01-05	PMO	1.1	242.00	2C-Event MO-Balancing Shot-IGV clips installation
2024-01-05	PMO	1.1	163.00	2C-Event MO-Balancing Shot-IGV clips installation
2024-01-05	PMO	0.1	242.00	PWC-2A-Event MOF-Condensate Recirc Pipe Repair
2024-01-05	PMO	0.1	242.00	2C-Event MO-Balancing Shot-IGV clips installation
2024-01-05	PMO	0.1	485.00	PWC-2ST-Event MOF-Condensate Recirc Pipe Repair
2024-01-05	FMO	58.2	1211.00	PWC-2B-Event MOF-Condensate Recirc Pipe Repair
2024-01-08	PMO	3.0	242.00	2C-Event MO-Balancing Shot-IGV clips installation
2024-01-08	PMO	5.5	242.00	PWC-2B-Event MOF-Condensate Recirc Pipe Repair
2024-01-08	PMO	3.0	485.00	PWC-2ST-Event MOF-Condensate Recirc Pipe Repair
2024-01-08	PMO	101.1	242.00	2C-Event MO-Balancing Shot-IGV clips installation
2024-01-08	PMO	101.1	160.00	2C-Event MO-Balancing Shot-IGV clips installation
2024-01-28	PMO	74.4	242.00	PWC-2B-Event MOF-Borescope inspection
2024-01-28	PMO	74.4	160.00	PWC-2B-Event MOF-Borescope inspection

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
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 FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: West County Energy Center - PWC		PWC-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-04	PMO	34.6	242.00	PWC-3A-MOF-BFP HP discharge line leak repairs
2024-01-04	PMO	34.6	163.00	PWC-3A-MOF-BFP HP discharge line leak repairs

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
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PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: Turkey Point - TP5		TP5-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-06	PMO	33.9	188.00	PTF 5C MO Event - Overboard Bleed valve tracking issue
2024-01-06	PMO	33.9	127.00	PTF 5C MO Event - Overboard Bleed valve tracking issue
2024-01-08	PFO	2.0	188.00	PTF 5C SU Failure - Overboard Bleed valve tracking issue
2024-01-08	PFO	2.0	127.00	PTF 5C SU Failure - Overboard Bleed valve tracking issue
2024-01-18	PMO	47.6	188.00	PTF 5C MO Event - AA valves 20AA replacement
2024-01-18	PMO	47.6	127.00	PTF 5C MO Event - AA valves 20AA replacement
2024-01-22	PMO	47.3	188.00	PTF 5B MO Event - Flame Detector 4 Malfunctioning
2024-01-22	PMO	47.3	127.00	PTF 5B MO Event - Flame Detector 4 Malfunctioning
2024-01-27	PFO	0.7	188.00	PTF 5B EFOR Event - Trip during LF transfer
2024-01-27	PFO	0.7	127.00	PTF 5B EFOR Event - Trip during LF transfer

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
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DOCKET NO:
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ISSUED BY: FLORIDA POWER AND LIGHT CO.