



April 17, 2024

VIA ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

In re: Petition for Rate Increase by Tampa Electric Company	DOCKET NO. 20240026-EI
In re: Petition for approval of 2023 Depreciation and Dismantlement Study, by Tampa Electric Company	DOCKET NO. 20230139-EI
In re: Petition to implement 2024 Generation Base Rate Adjustment provisions in Paragraph 4 of the 2021 Stipulation and Settlement Agreement, by Tampa Electric Company	DOCKET NO. 20230090-EI

Dear Mr. Teitzman:

Enclosed for filing in the above docket are electronic versions of Tampa Electric Company's supplemental Minimum Filing Requirements – 2026 and 2027 Subsequent Year Adjustment Rate Design (Exhibit No. TEC-13). In accordance with Rule 25-6.043(1)(h), Florida Administrative Code, Tampa Electric Company will provide 10 paper copies of this supplemental volume and the MFR schedules in Microsoft Excel format with formulas intact and unlocked to the Office of Commission Clerk within seven days.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink, appearing to read 'J. Jeffrey Wahlen', with a long horizontal flourish extending to the right.

J. Jeffrey Wahlen

JJW/ne
Enclosure

cc: All parties of record (w/enc.)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that an electronic version of Minimum Filing Requirements – 2027 Subsequent Year Adjustment Rate Design (Exhibit No. TEC-13), filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 17th day of April 2024 to the following:

Adria Harper
Carlos Marquez
Timothy Sparks
Daniel Dose
Florida Public Service Commission/OGC
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850
aharper@psc.state.fl.us
cmarquez@psc.state.fl.us
tsparks@psc.state.fl.us
ddose@psc.state.fl.us
discovery-gcl@psc.state.fl.us

Walt Trierweiler
Patricia Christensen
Octavio Ponce
Charles Rehwinkel
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400
trierweiler.walt@leg.state.fl.us
christensen.patty@leg.state.fl.us
ponce.octavio@leg.state.fl.us
Rehwinkel.Charles@leg.state.fl.us

Bradley Marshall #
Jordan Luebke #
Earthjustice
111 S. Martin Luther King Jr. Blvd.
Tallahassee, FL 32301
bmarshall@earthjustice.org
jluebke@earthjustice.org

Nihal Shrinath #
2101 Webster Street, Suite 1300
Oakland, CA 94612
nihal.shrinath@sierraclub.org

Jon Moyle #
Karen Putnal #
c/o Moyle Law Firm
118 N. Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com
kputnal@moylelaw.com
mqualls@moylelaw.com

Leslie R. Newton, Maj. USAF #
Ashley N. George, Capt. USAF #
AFLOA/JAOE-ULFSC
139 Barnes Drive, Suite 1
Tyndall Air Force Base, Florida 32403
Leslie.Newton.1@us.af.mil
Ashley.George.4@us.af.mil


Thomas A. Jernigan #
AFCEC/JA-ULFSC
139 Barnes Drive, Suite 1
Tyndall Air Force Base, Florida 32403
thomas.jernigan.3@us.af.mil

Ebony M. Payton #
AFCEC-CN-ULFSC
139 Barnes Drive, Suite 1
Tyndall Air Force Base, Florida 32403
Ebony.Payton.ctr@us.af.mil

Robert Scheffel Wright #
John LaVia, III #
Gardner, Bist, Wiener, Wadsworth, Bowden,
Bush, Dee, LaVia & Wright, P.A.
1300 Thomaswood Drive
Tallahassee, FL 32308
shef@gbwlegal.com
jlavia@gbwlegal.com

Sari Amiel #
Sierra Club
50 F. Street NW, Eighth Floor
Washington, DC 20001
sari.amiel@sierraclub.org

Petition to Intervene Pending



ATTORNEY



MINIMUM FILING REQUIREMENTS INDEX

**2026 AND 2027 SUBSEQUENT YEAR ADJUSTMENT
RATE DESIGN**

MFR Schedule	Witness	Title	Bates Stamped Page No.
		Introduction	
A-2	Williams	Full Revenue Requirements Bill Comparison - Typical Monthly Bills	1
A-3	Williams	Summary Of Tariffs	11
E-13a	Williams	Revenue From Sale Of Electricity By Rate Schedule	37
E-13c	Williams	Base Revenue By Rate Schedule-Calculations	39
E-13d	Williams	Revenue By Rate Schedule-Lighting Schedule Calculation	75

Introduction

In this case, Tampa Electric Company (“Tampa Electric” or the “company”) requests approval of calendar year 2025 as its test year, new base rates and charges to be effective with the first billing cycle of 2025 based on the 2025 test year, and 2026 and 2027 subsequent year adjustments (“SYA”) to be effective with the first billing cycles of January 2026 and 2027, respectively.

Consistent with previous solar base rate adjustments (“SoBRA”) and generation base rate adjustments (“GBRA”), the company requests the Commission to approve SYA revenue amounts for 2026 and 2027 and order the company to file proposed rates for January 2026 in September 2025 and proposed rates for January 2027 in September 2026, based on the company’s then most current billing determinants. This will allow the Commission to consider and approve rates for 2026 and 2027 that reflect the company’s most recent billing determinants. However, for completeness, the company has developed and presents in this volume: (a) rates developed as described below for its 2026 and 2027 SYA and (b) typical bills reflecting the 2026 and 2027 rates.

A. 2026 and 2027 Rates (MFR Schedules E-13a, E-13c, and E-13d)

Tampa Electric prepared the rates shown in the E schedules in this volume by applying its proposed 2026 and 2027 SYA amounts pro rata to customer, energy, and demand charges for its non-lighting rate classes. The company allocated revenue to non-lighting rate classes by:

- (1) calculating the sum of its proposed 2025 operating revenue requirement assigned to non-lighting rate classes [RS, GS, GSD, GSLDPR, and GSDDSU];
- (2) calculating the percentage that each non-lighting rate class represents of the 2025 total in (1);
- (3) multiplying its proposed 2026 and 2027 SYA revenue increase amounts by the percentages calculated in (2) to yield total SYA revenues by non-lighting rate classes for 2026 and 2027; and
- (4) applying the company’s forecasted 2025 billing determinants for each non-lighting rate class to the class revenues in (3) to develop the proposed 2026 and 2027 SYA rates for each rate class. These are the billing determinants reflected in MFR Schedule E-13c.

The rate design for the SYA rates is based on the 4 CP and full MDS approach used by the company for its proposed 2025 rates. The company did not apply SYA revenues to its lighting classes (LSENERGY and LSFACILITIES) to continue to move the lighting rate classes towards parity in 2026 and 2027.

Here is a summary of the revenue allocations described above:

Rate Class	2025 Operating Revenue	2026 SYA Revenue Allocation	2026 Revenue Requirement
RS	\$1,099,875,972	\$65,204,536	\$1,165,080,508
GS	\$99,214,926	\$5,881,812	\$105,096,737
GSD	\$411,077,263	\$24,370,114	\$435,447,377
GSLDPR	\$47,902,933	\$2,839,855	\$50,742,789
GSLDSU	\$30,000,303	\$1,778,524	\$31,778,827
LSENERGY	\$3,573,047	\$0	\$3,573,047
LSFACILITIES	\$82,707,821	\$0	\$82,707,821
Total	\$1,774,352,265 *	\$100,074,841	\$1,874,427,106

Rate Class	2026 Operating Revenue	2027 SYA Revenue Allocation	2027 Revenue Requirement
RS	\$1,165,080,508	\$46,813,071	\$1,211,893,579
GS	\$105,096,737	\$4,222,799	\$109,319,536
GSD	\$435,447,377	\$17,496,327	\$452,943,704
GSLDPR	\$50,742,789	\$2,038,851	\$52,781,641
GSLDSU	\$31,778,827	\$1,276,877	\$33,055,704
LSENERGY	\$3,573,047	\$0	\$3,573,047
LSFACILITIES	\$82,707,821	\$0	\$82,707,821
Total	\$1,874,427,106 *	\$71,847,925	\$1,946,275,031

B. 2026 and 2027 Typical Bills (MFR Schedules A-2 and A-3)

The company calculated typical bills for 2026 and 2027 using the rates developed in step (4) above and the company's 2024 approved clause factors. These bill comparisons are shown in MFR schedules A-2 in this volume. Schedules A-3 summarizes the 2026 and 2027 SYA rate changes.

* Ties to MFR E-13a

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

RS - RESIDENTIAL SERVICE

DOCKET No. 20240026-EI

Witness: J. Williams

RATE SCHEDULE		BILL UNDER PRESENT RATES												BILL UNDER PROPOSED RATES								INCREASE		COSTS IN CENTS/KWH				
Line No.	RS	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) CLEAN ENERGY TRANS. MECH CHARGE	(9) SPPCRC CHARGE	(10) STORM SURCHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) ECCR CHARGE	(16) CAPACITY CHARGE	(17) ECRC CHARGE	(18) CLEAN ENERGY TRANS. MECH CHARGE	(19) SPPCRC CHARGE	(20) GRT CHARGE	(21) TOTAL	INCREASE		COSTS IN CENTS/KWH			
																							(22) DOLLARS (21)-(12)	(23) PERCENT (23)/(12)	(24) PRESENT (12)/(2)*100	(25) PROPOSED (21)/(2)*100		
1	0	-		\$ 32.10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.82	\$ 32.92	\$ 34.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.88	\$ 35.08	\$ 2.15	6.5%	-	-	
2																												
3	0	100		\$ 39.59	\$ 3.54	\$ 0.22	\$ 0.06	\$ 0.09	\$ 0.43	\$ 0.66	\$ -	\$ 1.14	\$ 45.72	\$ 42.15	\$ 3.54	\$ 0.22	\$ 0.06	\$ 0.09	\$ 0.43	\$ 0.66	\$ 1.21	\$ 48.35	\$ 2.62	5.7%	45.72	48.35		
4																												
5	0	250		\$ 50.83	\$ 8.84	\$ 0.54	\$ 0.16	\$ 0.22	\$ 1.08	\$ 1.65	\$ -	\$ 1.62	\$ 64.93	\$ 54.07	\$ 8.84	\$ 0.54	\$ 0.16	\$ 0.22	\$ 1.08	\$ 1.65	\$ 1.71	\$ 68.25	\$ 3.32	5.1%	25.97	27.30		
6																												
7	0	500		\$ 69.56	\$ 17.68	\$ 1.08	\$ 0.31	\$ 0.45	\$ 2.15	\$ 3.29	\$ -	\$ 2.42	\$ 96.93	\$ 73.94	\$ 17.68	\$ 1.08	\$ 0.31	\$ 0.45	\$ 2.15	\$ 3.29	\$ 2.54	\$ 101.42	\$ 4.49	4.6%	19.39	20.28		
8																												
9	0	750		\$ 88.29	\$ 26.52	\$ 1.61	\$ 0.47	\$ 0.67	\$ 3.23	\$ 4.94	\$ -	\$ 3.22	\$ 128.93	\$ 93.80	\$ 26.52	\$ 1.61	\$ 0.47	\$ 0.67	\$ 3.23	\$ 4.94	\$ 3.36	\$ 134.59	\$ 5.66	4.4%	17.19	17.95		
10																												
11	0	1,000		\$ 107.01	\$ 35.36	\$ 2.15	\$ 0.62	\$ 0.89	\$ 4.30	\$ 6.58	\$ -	\$ 4.02	\$ 160.94	\$ 113.67	\$ 35.36	\$ 2.15	\$ 0.62	\$ 0.89	\$ 4.30	\$ 6.58	\$ 4.19	\$ 167.76	\$ 6.83	4.2%	16.09	16.78		
12																												
13	0	1,250		\$ 128.24	\$ 46.70	\$ 2.69	\$ 0.78	\$ 1.11	\$ 5.38	\$ 8.23	\$ -	\$ 4.95	\$ 198.07	\$ 136.04	\$ 46.70	\$ 2.69	\$ 0.78	\$ 1.11	\$ 5.38	\$ 8.23	\$ 5.15	\$ 206.06	\$ 7.99	4.0%	15.85	16.49		
14																												
15	0	1,500		\$ 149.47	\$ 58.04	\$ 3.23	\$ 0.93	\$ 1.34	\$ 6.45	\$ 9.87	\$ -	\$ 5.88	\$ 235.20	\$ 158.41	\$ 58.04	\$ 3.23	\$ 0.93	\$ 1.34	\$ 6.45	\$ 9.87	\$ 6.11	\$ 244.36	\$ 9.16	3.9%	15.68	16.29		
16																												
17	0	2,000		\$ 191.93	\$ 80.72	\$ 4.30	\$ 1.24	\$ 1.78	\$ 8.60	\$ 13.16	\$ -	\$ 7.74	\$ 309.47	\$ 203.14	\$ 80.72	\$ 4.30	\$ 1.24	\$ 1.78	\$ 8.60	\$ 13.16	\$ 8.02	\$ 320.96	\$ 11.50	3.7%	15.47	16.05		
18																												
19	0	3,000		\$ 276.84	\$ 126.08	\$ 6.45	\$ 1.86	\$ 2.67	\$ 12.90	\$ 19.74	\$ -	\$ 11.45	\$ 457.99	\$ 292.61	\$ 126.08	\$ 6.45	\$ 1.86	\$ 2.67	\$ 12.90	\$ 19.74	\$ 11.85	\$ 474.16	\$ 16.17	3.5%	15.27	15.81		
20																												
21	0	5,000		\$ 446.67	\$ 216.80	\$ 10.75	\$ 3.10	\$ 4.45	\$ 21.50	\$ 32.90	\$ -	\$ 18.88	\$ 755.05	\$ 471.55	\$ 216.80	\$ 10.75	\$ 3.10	\$ 4.45	\$ 21.50	\$ 32.90	\$ 19.51	\$ 780.56	\$ 25.51	3.4%	15.10	15.61		
22																												
23																												
24																												
25							PRESENT																					
26							32.10 \$/Bill																					
27							- \$/KW																					
28																												
29							7.491 \$/kWh																					
30							8.491 \$/kWh																					
31																												
32							3.536 \$/kWh																					
33							4.536 \$/kWh																					
34							0.215 \$/kWh																					
35							0.062 \$/kWh																					
36							0.430 \$/kWh																					
37							0.089 \$/kWh																					
38							0.658 \$/kWh																					
39							- \$/kWh																					
42																												

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

GS - GENERAL SERVICE NON-DEMAND

DOCKET No. 20240026-EI

Witness: J. Williams

RATE SCHEDULE		BILL UNDER PRESENT RATES												BILL UNDER PROPOSED RATES												INCREASE		COSTS IN CENTS/KWH	
Line No.	GS	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) CLEAN ENERGY TRANS. MECH CHARGE	(9) SPPCRC CHARGE	(10) STORM SURCHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) ECCR CHARGE	(16) CAPACITY CHARGE	(17) ECRC CHARGE	(18) CLEAN ENERGY TRANS. MECH CHARGE	(19) SPPCRC CHARGE	(20) GRT CHARGE	(21) TOTAL	INCREASE		COSTS IN CENTS/KWH				
																							(22) DOLLARS (21)-(12)	(23) PERCENT (23)/(12)	(24) PRESENT ((12)/(2)*100)	(25) PROPOSED ((21)/(2)*100)			
1	0	-		\$ 38.10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.98	\$ 39.08	\$ 40.50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.04	\$ 41.54	\$ 2.46	6.3%	-	-		
2																													
3	0	100		\$ 44.91	\$ 3.84	\$ 0.19	\$ 0.05	\$ 0.08	\$ 0.43	\$ 0.78	\$ -	\$ 1.29	\$ 51.57	\$ 47.71	\$ 3.84	\$ 0.19	\$ 0.05	\$ 0.08	\$ 0.43	\$ 0.78	\$ 1.36	\$ 54.45	\$ 2.88	5.6%	51.57	54.45			
4																													
5	0	250		\$ 55.12	\$ 9.61	\$ 0.48	\$ 0.14	\$ 0.21	\$ 1.07	\$ 1.94	\$ -	\$ 1.76	\$ 70.31	\$ 58.53	\$ 9.61	\$ 0.48	\$ 0.14	\$ 0.21	\$ 1.07	\$ 1.94	\$ 1.85	\$ 73.81	\$ 3.50	5.0%	28.12	29.52			
6																													
7	0	500		\$ 72.13	\$ 19.22	\$ 0.96	\$ 0.27	\$ 0.42	\$ 2.14	\$ 3.88	\$ -	\$ 2.54	\$ 101.54	\$ 76.55	\$ 19.22	\$ 0.96	\$ 0.27	\$ 0.42	\$ 2.14	\$ 3.88	\$ 2.65	\$ 106.08	\$ 4.53	4.5%	20.31	21.22			
8																													
9	0	750		\$ 89.15	\$ 28.82	\$ 1.44	\$ 0.41	\$ 0.63	\$ 3.20	\$ 5.81	\$ -	\$ 3.32	\$ 132.78	\$ 94.58	\$ 28.82	\$ 1.44	\$ 0.41	\$ 0.63	\$ 3.20	\$ 5.81	\$ 3.46	\$ 138.35	\$ 5.57	4.2%	17.70	18.45			
10																													
11	0	1,000		\$ 106.16	\$ 38.43	\$ 1.92	\$ 0.54	\$ 0.84	\$ 4.27	\$ 7.75	\$ -	\$ 4.10	\$ 164.01	\$ 112.60	\$ 38.43	\$ 1.92	\$ 0.54	\$ 0.84	\$ 4.27	\$ 7.75	\$ 4.27	\$ 170.62	\$ 6.61	4.0%	16.40	17.06			
12																													
13	0	1,250		\$ 123.18	\$ 48.04	\$ 2.40	\$ 0.68	\$ 1.05	\$ 5.34	\$ 9.69	\$ -	\$ 4.88	\$ 195.24	\$ 130.63	\$ 48.04	\$ 2.40	\$ 0.68	\$ 1.05	\$ 5.34	\$ 9.69	\$ 5.07	\$ 202.88	\$ 7.64	3.9%	15.62	16.23			
14																													
15	0	1,500		\$ 140.19	\$ 57.65	\$ 2.88	\$ 0.81	\$ 1.26	\$ 6.41	\$ 11.63	\$ -	\$ 5.66	\$ 226.48	\$ 148.65	\$ 57.65	\$ 2.88	\$ 0.81	\$ 1.26	\$ 6.41	\$ 11.63	\$ 5.88	\$ 235.15	\$ 8.68	3.8%	15.10	15.68			
16																													
17	0	2,000		\$ 174.22	\$ 76.86	\$ 3.84	\$ 1.08	\$ 1.68	\$ 8.54	\$ 15.50	\$ -	\$ 7.22	\$ 288.94	\$ 184.70	\$ 76.86	\$ 3.84	\$ 1.08	\$ 1.68	\$ 8.54	\$ 15.50	\$ 7.49	\$ 299.69	\$ 10.75	3.7%	14.45	14.98			
18																													
19	0	3,000		\$ 242.28	\$ 115.29	\$ 5.76	\$ 1.62	\$ 2.52	\$ 12.81	\$ 23.25	\$ -	\$ 10.35	\$ 413.88	\$ 256.80	\$ 115.29	\$ 5.76	\$ 1.62	\$ 2.52	\$ 12.81	\$ 23.25	\$ 10.72	\$ 428.77	\$ 14.89	3.6%	13.80	14.29			
20																													
21	0	5,000		\$ 378.40	\$ 192.15	\$ 9.60	\$ 2.70	\$ 4.20	\$ 21.35	\$ 38.75	\$ -	\$ 16.59	\$ 663.74	\$ 401.00	\$ 192.15	\$ 9.60	\$ 2.70	\$ 4.20	\$ 21.35	\$ 38.75	\$ 17.17	\$ 686.92	\$ 23.18	3.5%	13.27	13.74			
22																													
23	0	8,500		\$ 616.61	\$ 326.66	\$ 16.32	\$ 4.59	\$ 7.14	\$ 36.30	\$ 65.88	\$ -	\$ 27.53	\$ 1,101.01	\$ 653.35	\$ 326.66	\$ 16.32	\$ 4.59	\$ 7.14	\$ 36.30	\$ 65.88	\$ 28.47	\$ 1,138.69	\$ 37.68	3.4%	12.95	13.40			
24																													
25																													
26																													
27																													
28																													
29																													
30																													
31																													
32																													
33																													
34																													
35																													
36																													
37																													
38																													
41																													
42																													

Note: Present and proposed cost recovery clause factors are the approved January 2024 factors.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

GSD - GENERAL SERVICE DEMAND

DOCKET No. 20240026-EI

Witness: J. Williams

RATE SCHEDULE		BILL UNDER PRESENT RATES													BILL UNDER PROPOSED RATES							INCREASE		COSTS IN CENTS/KWH			
Line No.	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) CLEAN ENERGY TRANS. MECH	(9) SPPCRC CHARGE	(10) STORM SURCHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) ECCR CHARGE	(16) CAPACITY CHARGE	(17) ECRC CHARGE	(18) CLEAN ENERGY TRANS. MECH	(19) SPPCRC CHARGE	(20) GRT CHARGE	(21) TOTAL	(22) DOLLARS		(23) PERCENT		(24) PRESENT	(25) PROPOSED
																						(21)-(12)	(22)/(12)	(12)/(21)*100	(21)/(21)*100		
1	75	10,950	\$ 971.73	\$ 420.81	\$ 19.16	\$ 5.26	\$ 8.87	\$ 29.13	\$ 18.83	\$ -	\$ 37.79	\$ 1,511.58	\$ 1,029.37	\$ 420.81	\$ 19.16	\$ 5.26	\$ 8.87	\$ 29.13	\$ 18.83	\$ 39.27	\$ 1,570.69	\$ 59.12	3.9%	13.80	14.34		
2	75	19,163	\$ 1,671.23	\$ 736.41	\$ 54.75	\$ 15.00	\$ 15.52	\$ 84.00	\$ 54.00	\$ -	\$ 67.46	\$ 2,698.37	\$ 1,770.79	\$ 736.41	\$ 54.75	\$ 15.00	\$ 15.52	\$ 84.00	\$ 54.00	\$ 70.01	\$ 2,800.49	\$ 102.12	3.8%	14.08	14.61		
3	75	32,850	\$ 1,777.03	\$ 1,262.43	\$ 54.75	\$ 15.00	\$ 26.61	\$ 84.00	\$ 54.00	\$ -	\$ 83.94	\$ 3,357.76	\$ 1,882.89	\$ 1,262.43	\$ 54.75	\$ 15.00	\$ 26.61	\$ 84.00	\$ 54.00	\$ 86.66	\$ 3,466.33	\$ 108.58	3.2%	10.22	10.55		
4	75	49,275	\$ 1,905.82	\$ 1,886.74	\$ 54.75	\$ 15.00	\$ 39.91	\$ 84.00	\$ 54.00	\$ -	\$ 103.60	\$ 4,143.82	\$ 2,019.52	\$ 1,886.74	\$ 54.75	\$ 15.00	\$ 39.91	\$ 84.00	\$ 54.00	\$ 106.51	\$ 4,260.44	\$ 116.62	2.8%	8.41	8.65		
5																											
6	500	73,000	\$ 6,185.79	\$ 2,805.39	\$ 127.75	\$ 35.04	\$ 59.13	\$ 133.00	\$ 125.56	\$ -	\$ 242.86	\$ 9,714.52	\$ 6,553.06	\$ 2,805.39	\$ 127.75	\$ 35.04	\$ 59.13	\$ 133.00	\$ 125.56	\$ 252.28	\$ 10,091.21	\$ 376.69	3.9%	13.31	13.82		
7	500	127,750	\$ 10,849.11	\$ 4,909.43	\$ 365.00	\$ 100.00	\$ 103.48	\$ 560.00	\$ 360.00	\$ -	\$ 442.23	\$ 17,689.25	\$ 11,495.87	\$ 4,909.43	\$ 365.00	\$ 100.00	\$ 103.48	\$ 560.00	\$ 360.00	\$ 458.81	\$ 18,352.60	\$ 663.35	3.8%	13.85	14.37		
8	500	219,000	\$ 11,554.47	\$ 8,416.17	\$ 365.00	\$ 100.00	\$ 177.39	\$ 560.00	\$ 360.00	\$ -	\$ 552.13	\$ 22,085.16	\$ 12,243.21	\$ 8,416.17	\$ 365.00	\$ 100.00	\$ 177.39	\$ 560.00	\$ 360.00	\$ 569.79	\$ 22,791.56	\$ 706.40	3.2%	10.08	10.41		
9	500	328,500	\$ 12,413.09	\$ 12,578.27	\$ 365.00	\$ 100.00	\$ 266.09	\$ 560.00	\$ 360.00	\$ -	\$ 683.14	\$ 27,325.58	\$ 13,154.09	\$ 12,578.27	\$ 365.00	\$ 100.00	\$ 266.09	\$ 560.00	\$ 360.00	\$ 702.14	\$ 28,085.58	\$ 760.00	2.8%	8.32	8.55		
10																											
11	1000	146,000	\$ 12,319.98	\$ 5,610.78	\$ 255.50	\$ 70.08	\$ 118.26	\$ 266.00	\$ 251.12	\$ -	\$ 484.40	\$ 19,376.12	\$ 13,051.52	\$ 5,610.78	\$ 255.50	\$ 70.08	\$ 118.26	\$ 266.00	\$ 251.12	\$ 503.16	\$ 20,126.42	\$ 750.30	3.9%	13.27	13.79		
12	1000	255,500	\$ 21,646.62	\$ 9,818.87	\$ 730.00	\$ 200.00	\$ 206.96	\$ 1,120.00	\$ 720.00	\$ -	\$ 883.14	\$ 35,325.57	\$ 22,937.15	\$ 9,818.87	\$ 730.00	\$ 200.00	\$ 206.96	\$ 1,120.00	\$ 720.00	\$ 916.23	\$ 36,649.19	\$ 1,323.62	3.7%	13.83	14.34		
13	1000	438,000	\$ 23,057.34	\$ 16,832.34	\$ 730.00	\$ 200.00	\$ 354.78	\$ 1,120.00	\$ 720.00	\$ -	\$ 1,102.93	\$ 44,117.39	\$ 24,431.82	\$ 16,832.34	\$ 730.00	\$ 200.00	\$ 354.78	\$ 1,120.00	\$ 720.00	\$ 1,138.18	\$ 45,527.12	\$ 1,409.72	3.2%	10.07	10.39		
14	1000	657,000	\$ 24,774.57	\$ 25,156.53	\$ 730.00	\$ 200.00	\$ 532.17	\$ 1,120.00	\$ 720.00	\$ -	\$ 1,364.95	\$ 54,598.23	\$ 26,253.58	\$ 25,156.53	\$ 730.00	\$ 200.00	\$ 532.17	\$ 1,120.00	\$ 720.00	\$ 1,402.88	\$ 56,115.15	\$ 1,516.93	2.8%	8.31	8.54		

PRESENT

PROPOSED

	GSD	GSDT	GSD OPT.	GSD	GSDT	GSD OPT.
19	51.60	51.60	\$/Bill	54.60	54.60	\$/Bill
20	19.62	-	\$/kW	20.79	-	\$/kW
21	-	5.04	\$/kW	-	5.34	\$/kW
22	-	14.58	\$/kW	-	15.45	\$/kW
23	0.773	-	¢/kWh	0.819	-	¢/kWh
24	-	1.243	¢/kWh	-	1.317	¢/kWh
25	-	0.817	¢/kWh	-	0.866	¢/kWh
26	-	0.461	¢/kWh	-	0.489	¢/kWh
27	3.843	-	¢/kWh	3.843	-	¢/kWh
28	-	4.045	¢/kWh	-	4.045	¢/kWh
29	-	3.757	¢/kWh	-	3.757	¢/kWh
30	0.73	0.73	\$/kW	0.73	0.73	\$/kW
31	0.20	0.20	\$/kW	0.20	0.20	\$/kW
32	1.12	1.12	\$/kW	1.12	1.12	\$/kW
33	0.081	0.081	¢/kWh	0.081	0.081	¢/kWh
34	0.72	0.72	\$/kW	0.72	0.72	\$/kW
35	-	-	¢/kWh	-	-	¢/kWh

Notes:

- 37 A. The kWh for each kW group is based on 20, 35, 60, and 90% load factors (LF).
- 38 B. Charges at 20% LF are based on the GSD Option rate; 35% and 60% LF charges are based on the standard rate; and 90% LF charges are based on the TOD rate.
- 39 C. All calculations assume meter and service at secondary voltage.
- 40 D. Present TOD energy charges assume 25/75 on/off-peak % for 90% LF. Proposed TOD energy charges assume 25/40/35 on/off-peak/super off-peak % for 90% LF.
- 41 E. Peak demand to billing demand ratios are assumed to be 99% at 90% LF.
- 42 G. Present and proposed cost recovery clause factors are the approved January 2024 factors.

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

GSLDPR/GSLDTPR- GENERAL SERVICE LARGE DEMAND/ TOU/ PRIMARY SERVED

DOCKET No. 20240026-EI

Witness: J. Williams

Line No.	RATE SCHEDULE		BILL UNDER PRESENT RATES											BILL UNDER PROPOSED RATES											INCREASE		COSTS IN CENTS/KWH	
	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECCR CHARGE	(8) CLEAN ENERGY TRANS. MECH	(9) SPPCRC CHARGE	(10) STORM SURCHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) CLEAN ENERGY ECCR CHARGE	(16) CAPACITY CHARGE	(17) ECCR CHARGE	(18) CLEAN ENERGY TRANS. MECH	(19) SPPCRC CHARGE	(20) GRT CHARGE	(21) TOTAL	(22)	(23)	(24)	(25)			
																						DOLLARS (21)/(12)	PERCENT (22)/(12)	PRESENT (12)/(2)*100	PROPOSED (21)/(2)*100			
1	1000	255,500	\$ 16,358.57	\$ 9,721.78	\$ 670.00	\$ 170.00	\$ 181.41	\$ 860.00	\$ 600.00	\$ -	\$ 732.35	\$ 29,294.10	\$ 17,327.63	\$ 9,721.78	\$ 670.00	\$ 170.00	\$ 181.41	\$ 860.00	\$ 600.00	\$ 757.20	\$ 30,288.01	\$ 993.91	3.4%	11.47	11.85			
2	1000	438,000	\$ 18,298.54	\$ 16,665.90	\$ 670.00	\$ 170.00	\$ 310.98	\$ 860.00	\$ 600.00	\$ -	\$ 963.47	\$ 38,538.89	\$ 19,382.58	\$ 16,665.90	\$ 670.00	\$ 170.00	\$ 310.98	\$ 860.00	\$ 600.00	\$ 991.27	\$ 39,650.73	\$ 1,111.84	2.9%	8.80	9.05			
3	1000	657,000	\$ 20,731.30	\$ 24,903.59	\$ 670.00	\$ 170.00	\$ 466.47	\$ 860.00	\$ 600.00	\$ -	\$ 1,241.06	\$ 49,642.42	\$ 21,961.52	\$ 24,903.59	\$ 670.00	\$ 170.00	\$ 466.47	\$ 860.00	\$ 600.00	\$ 1,272.60	\$ 50,904.18	\$ 1,261.77	2.5%	7.56	7.75			
4																												
5	2,500	638,750	\$ 39,932.51	\$ 24,304.44	\$ 1,675.00	\$ 425.00	\$ 453.51	\$ 2,150.00	\$ 1,500.00	\$ -	\$ 1,806.16	\$ 72,246.63	\$ 42,298.03	\$ 24,304.44	\$ 1,675.00	\$ 425.00	\$ 453.51	\$ 2,150.00	\$ 1,500.00	\$ 1,866.82	\$ 74,672.79	\$ 2,426.17	3.4%	11.31	11.69			
6	2,500	1,095,000	\$ 44,782.45	\$ 41,664.75	\$ 1,675.00	\$ 425.00	\$ 777.45	\$ 2,150.00	\$ 1,500.00	\$ -	\$ 2,383.96	\$ 95,358.61	\$ 47,435.40	\$ 41,664.75	\$ 1,675.00	\$ 425.00	\$ 777.45	\$ 2,150.00	\$ 1,500.00	\$ 2,451.99	\$ 98,079.59	\$ 2,720.97	2.9%	8.71	8.96			
7	2,500	1,642,500	\$ 50,864.35	\$ 62,258.96	\$ 1,675.00	\$ 425.00	\$ 1,166.18	\$ 2,150.00	\$ 1,500.00	\$ -	\$ 3,077.93	\$ 123,117.42	\$ 53,882.76	\$ 62,258.96	\$ 1,675.00	\$ 425.00	\$ 1,166.18	\$ 2,150.00	\$ 1,500.00	\$ 3,155.33	\$ 126,213.23	\$ 3,096.80	2.5%	7.50	7.68			
8																												
9	5,000	1,277,500	\$ 79,222.43	\$ 48,608.88	\$ 3,350.00	\$ 850.00	\$ 907.03	\$ 4,300.00	\$ 3,000.00	\$ -	\$ 3,595.85	\$ 143,834.18	\$ 83,915.35	\$ 48,608.88	\$ 3,350.00	\$ 850.00	\$ 907.03	\$ 4,300.00	\$ 3,000.00	\$ 3,716.18	\$ 148,647.43	\$ 4,813.26	3.3%	11.26	11.64			
10	5,000	2,190,000	\$ 88,922.30	\$ 83,329.50	\$ 3,350.00	\$ 850.00	\$ 1,554.90	\$ 4,300.00	\$ 3,000.00	\$ -	\$ 4,751.45	\$ 190,058.15	\$ 94,190.10	\$ 83,329.50	\$ 3,350.00	\$ 850.00	\$ 1,554.90	\$ 4,300.00	\$ 3,000.00	\$ 4,886.52	\$ 195,461.02	\$ 5,402.87	2.8%	8.68	8.93			
11	5,000	3,285,000	\$ 101,086.11	\$ 124,517.93	\$ 3,350.00	\$ 850.00	\$ 2,332.35	\$ 4,300.00	\$ 3,000.00	\$ -	\$ 6,139.39	\$ 245,575.77	\$ 107,084.82	\$ 124,517.93	\$ 3,350.00	\$ 850.00	\$ 2,332.35	\$ 4,300.00	\$ 3,000.00	\$ 6,293.20	\$ 251,728.30	\$ 6,152.53	2.5%	7.48	7.66			
12																												
13																												
14																												
15																												
16																												
17																												
18																												
19																												
20																												
21																												
22																												
23																												
24																												
25																												
26																												
27																												
28																												
29																												
30																												
31																												
32																												
33																												
34																												
35																												
36																												
37																												
38																												
39																												
40																												
41																												
42																												

- Notes:
- A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).
 - B. Charges at 35% and 60% LF are based on standard rates and charges at 90% LF are based on TOD rates. Peak demand to billing demand ratios are assumed to be 99% at 90% LF.
 - C. Calculations assume meter and service at primary voltage and a power factor of 85%.
 - D. Present TOD energy charges assume 25/75 on/off-peak % for 90% LF. Proposed TOD energy charges assume 25/40/35 on/off-peak/super off-peak % for 90% LF.
 - E. Present and proposed cost recovery clause factors are the approved January 2024 factors.

COMPANY: TAMPA ELECTRIC COMPANY GSLDSU/GSLDTSU- GENERAL SERVICE LARGE DEMAND/ TOU/ SUBTRANSMISSION SERVED

DOCKET No. 20240026-EI Witness: J. Williams

Line No.	RATE SCHEDULE		BILL UNDER PRESENT RATES												BILL UNDER PROPOSED RATES								INCREASE		COSTS IN CENTS/KWH	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	
	Typical	KWH	Base Rate	Fuel Charge	ECRC Charge	Capacity Charge	ECRC Charge	Clean Energy Trans. Mech Charge	SPPCRC Charge	Storm Surcharge	GRT Charge	Total	Base Rate	Fuel Charge	ECRC Charge	Capacity Charge	ECRC Charge	Clean Energy Trans. Mech Charge	SPPCRC Charge	GRT Charge	Total	Dollars	Percent	Present	Proposed	
1	10000	2,555,000	\$ 161,243.25	\$ 96,221.30	\$ 7,100.00	\$ 1,900.00	\$ 1,890.70	\$ 3,100.00	\$ 1,200.00	\$ -	\$ 6,991.15	\$ 279,646.40	\$ 170,807.75	\$ 96,221.30	\$ 7,100.00	\$ 1,900.00	\$ 1,890.70	\$ 3,100.00	\$ 1,200.00	\$ 7,236.40	\$ 289,456.15	\$ 9,809.74	3.5%	10.95	11.33	
2	10000	4,380,000	\$ 182,468.00	\$ 164,950.80	\$ 7,100.00	\$ 1,900.00	\$ 3,241.20	\$ 3,100.00	\$ 1,200.00	\$ -	\$ 9,332.30	\$ 373,292.30	\$ 193,273.50	\$ 164,950.80	\$ 7,100.00	\$ 1,900.00	\$ 3,241.20	\$ 3,100.00	\$ 1,200.00	\$ 9,609.36	\$ 384,374.86	\$ 11,082.56	3.0%	8.52	8.78	
3	10000	6,570,000	\$ 209,356.82	\$ 246,539.25	\$ 7,100.00	\$ 1,900.00	\$ 4,861.80	\$ 3,100.00	\$ 1,200.00	\$ -	\$ 12,155.32	\$ 486,213.19	\$ 221,763.21	\$ 246,539.25	\$ 7,100.00	\$ 1,900.00	\$ 4,861.80	\$ 3,100.00	\$ 1,200.00	\$ 12,473.43	\$ 498,937.69	\$ 12,724.50	2.6%	7.40	7.59	
4																										
5	12,500	3,193,750	\$ 200,596.91	\$ 120,276.63	\$ 8,875.00	\$ 2,375.00	\$ 2,363.38	\$ 3,875.00	\$ 1,500.00	\$ -	\$ 8,714.40	\$ 348,578.31	\$ 212,495.76	\$ 120,276.63	\$ 8,875.00	\$ 2,375.00	\$ 2,363.38	\$ 3,875.00	\$ 1,500.00	\$ 9,019.50	\$ 360,780.26	\$ 12,203.95	3.5%	10.91	11.30	
6	12,500	5,475,000	\$ 227,127.85	\$ 206,188.50	\$ 8,875.00	\$ 2,375.00	\$ 4,051.50	\$ 3,875.00	\$ 1,500.00	\$ -	\$ 11,640.83	\$ 465,633.68	\$ 240,577.95	\$ 206,188.50	\$ 8,875.00	\$ 2,375.00	\$ 4,051.50	\$ 3,875.00	\$ 1,500.00	\$ 11,985.70	\$ 479,428.65	\$ 13,794.97	3.0%	8.50	8.76	
7	12,500	8,212,500	\$ 280,738.88	\$ 308,174.06	\$ 8,875.00	\$ 2,375.00	\$ 6,077.25	\$ 3,875.00	\$ 1,500.00	\$ -	\$ 15,169.61	\$ 606,784.79	\$ 276,190.00	\$ 308,174.06	\$ 8,875.00	\$ 2,375.00	\$ 6,077.25	\$ 3,875.00	\$ 1,500.00	\$ 15,565.79	\$ 622,632.19	\$ 15,847.40	2.6%	7.39	7.58	
8																										
9	15,000	3,832,500	\$ 239,950.58	\$ 144,331.95	\$ 10,650.00	\$ 2,850.00	\$ 2,836.05	\$ 4,650.00	\$ 1,800.00	\$ -	\$ 10,437.65	\$ 417,506.22	\$ 254,183.78	\$ 144,331.95	\$ 10,650.00	\$ 2,850.00	\$ 2,836.05	\$ 4,650.00	\$ 1,800.00	\$ 10,802.60	\$ 432,104.37	\$ 14,598.15	3.5%	10.89	11.27	
10	15,000	6,570,000	\$ 271,787.70	\$ 247,426.20	\$ 10,650.00	\$ 2,850.00	\$ 4,861.80	\$ 4,650.00	\$ 1,800.00	\$ -	\$ 13,949.36	\$ 557,975.06	\$ 287,882.40	\$ 247,426.20	\$ 10,650.00	\$ 2,850.00	\$ 4,861.80	\$ 4,650.00	\$ 1,800.00	\$ 14,362.05	\$ 574,482.45	\$ 16,507.38	3.0%	8.49	8.74	
11	15,000	9,855,000	\$ 312,120.93	\$ 369,808.88	\$ 10,650.00	\$ 2,850.00	\$ 7,292.70	\$ 4,650.00	\$ 1,800.00	\$ -	\$ 18,183.89	\$ 727,356.40	\$ 330,616.97	\$ 369,808.88	\$ 10,650.00	\$ 2,850.00	\$ 7,292.70	\$ 4,650.00	\$ 1,800.00	\$ 18,658.15	\$ 746,326.69	\$ 18,970.29	2.6%	7.38	7.57	

Line No.	PRESENT				PROPOSED			
		GSLDSU	GSLDTSU	\$/Bill	GSLDSU	GSLDTSU	\$/Bill	
14		3,828.60			4,055.70			
15	BASIC SERVICE CHARGE							
16	DEMAND CHARGE	12.77		\$/kW	13.53		\$/kW	
17	BILLING DEMAND		1.55	\$/kW		1.64	\$/kW	
18	PEAK DEMAND CHARGE		11.22	\$/kW		11.89	\$/kW	
19	ENERGY CHARGE	1.163		¢/kWh	1.231		¢/kWh	
20	ON-PEAK		2.095	¢/kWh		2.219	¢/kWh	
21	OFF-PEAK		1.023	¢/kWh		1.083	¢/kWh	
22	SUPER OFF-PEAK		0.719	¢/kWh		0.761	¢/kWh	
23	FUEL CHARGE	3.766		¢/kWh	3.766		¢/kWh	
24	ON-PEAK		3.964	¢/kWh		3.964	¢/kWh	
25	OFF-PEAK		3.682	¢/kWh		3.682	¢/kWh	
26	CONSERVATION CHARGE	0.71		\$/kW	0.71		\$/kW	
27	CAPACITY CHARGE	0.19		\$/kW	0.19		\$/kW	
28	CLEAN ENERGY TRANSITION MECHANISM	0.31		\$/kW	0.31		\$/kW	
29	ENVIRONMENTAL CHARGE	0.074		¢/kWh	0.074		¢/kWh	
30	STORM PROTECTION PLAN	0.12		\$/kW	0.12		\$/kW	
31	STORM SURCHARGE			¢/kWh			¢/kWh	

Notes:
 A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).
 B. Charges at 35% and 60% LF are based on standard rates and charges at 90% LF are based on TOD rates. Peak demand to billing demand ratios are assumed to be 99% at 90% LF.
 C. Calculations assume meter and service at primary voltage and a power factor of 85%.
 D. Present TOD energy charges assume 25/75 on/off-peak % for 90% LF. Proposed TOD energy charges assume 25/40/35 on/off-peak/super off-peak % for 90% LF.
 E. Present and proposed cost recovery clause factors are the approved January 2024 factors.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

RS - RESIDENTIAL SERVICE

DOCKET No. 20240026-EI

Witness: J. Williams

RATE SCHEDULE		BILL UNDER PRESENT RATES												BILL UNDER PROPOSED RATES												INCREASE		COSTS IN CENTS/KWH	
Line No.	RS	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) CLEAN ENERGY TRANS. MECH CHARGE	(9) SPPCRC CHARGE	(10) STORM SURCHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) ECCR CHARGE	(16) CAPACITY CHARGE	(17) ECRC CHARGE	(18) CLEAN ENERGY TRANS. MECH CHARGE	(19) SPPCRC CHARGE	(20) GRT CHARGE	(21) TOTAL	INCREASE		COSTS IN CENTS/KWH				
																							(22) DOLLARS (21)-(12)	(23) PERCENT (23)/(12)	(24) PRESENT ((12)/(2)*100)	(25) PROPOSED ((21)/(2)*100)			
1	0	-		\$ 34.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.87	\$ 34.93	\$ 35.40	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.91	\$ 36.31	\$ 1.38	4.0%	-	-	
2																													
3	0	100		\$ 42.00	\$ 3.54	\$ 0.22	\$ 0.06	\$ 0.09	\$ 0.43	\$ 0.66	\$ -	\$ 1.20	\$ 48.20	\$ 43.68	\$ 3.54	\$ 0.22	\$ 0.06	\$ 0.09	\$ 0.43	\$ 0.66	\$ 1.25	\$ 49.91	\$ 1.72	3.6%	48.20	49.91			
4																													
5	0	250		\$ 53.92	\$ 8.84	\$ 0.54	\$ 0.16	\$ 0.22	\$ 1.08	\$ 1.65	\$ -	\$ 1.70	\$ 68.10	\$ 56.09	\$ 8.84	\$ 0.54	\$ 0.16	\$ 0.22	\$ 1.08	\$ 1.65	\$ 1.76	\$ 70.32	\$ 2.22	3.3%	27.24	28.13			
6																													
7	0	500		\$ 73.79	\$ 17.68	\$ 1.08	\$ 0.31	\$ 0.45	\$ 2.15	\$ 3.29	\$ -	\$ 2.53	\$ 101.27	\$ 76.78	\$ 17.68	\$ 1.08	\$ 0.31	\$ 0.45	\$ 2.15	\$ 3.29	\$ 2.61	\$ 104.33	\$ 3.06	3.0%	20.25	20.87			
8																													
9	0	750		\$ 93.66	\$ 26.52	\$ 1.61	\$ 0.47	\$ 0.67	\$ 3.23	\$ 4.94	\$ -	\$ 3.36	\$ 134.44	\$ 97.46	\$ 26.52	\$ 1.61	\$ 0.47	\$ 0.67	\$ 3.23	\$ 4.94	\$ 3.46	\$ 138.35	\$ 3.90	2.9%	17.93	18.45			
10																													
11	0	1,000		\$ 113.53	\$ 35.36	\$ 2.15	\$ 0.62	\$ 0.89	\$ 4.30	\$ 6.58	\$ -	\$ 4.19	\$ 167.62	\$ 118.15	\$ 35.36	\$ 2.15	\$ 0.62	\$ 0.89	\$ 4.30	\$ 6.58	\$ 4.31	\$ 172.36	\$ 4.74	2.8%	16.76	17.24			
12																													
13	0	1,250		\$ 135.90	\$ 46.70	\$ 2.69	\$ 0.78	\$ 1.11	\$ 5.38	\$ 8.23	\$ -	\$ 5.15	\$ 205.92	\$ 141.34	\$ 46.70	\$ 2.69	\$ 0.78	\$ 1.11	\$ 5.38	\$ 8.23	\$ 5.29	\$ 211.50	\$ 5.58	2.7%	16.47	16.92			
14																													
15	0	1,500		\$ 158.26	\$ 58.04	\$ 3.23	\$ 0.93	\$ 1.34	\$ 6.45	\$ 9.87	\$ -	\$ 6.11	\$ 244.22	\$ 164.53	\$ 58.04	\$ 3.23	\$ 0.93	\$ 1.34	\$ 6.45	\$ 9.87	\$ 6.27	\$ 250.64	\$ 6.42	2.6%	16.28	16.71			
16																													
17	0	2,000		\$ 203.00	\$ 80.72	\$ 4.30	\$ 1.24	\$ 1.78	\$ 8.60	\$ 13.16	\$ -	\$ 8.02	\$ 320.82	\$ 210.90	\$ 80.72	\$ 4.30	\$ 1.24	\$ 1.78	\$ 8.60	\$ 13.16	\$ 8.22	\$ 328.92	\$ 8.10	2.5%	16.04	16.45			
18																													
19	0	3,000		\$ 292.47	\$ 126.08	\$ 6.45	\$ 1.86	\$ 2.67	\$ 12.90	\$ 19.74	\$ -	\$ 11.85	\$ 474.02	\$ 303.65	\$ 126.08	\$ 6.45	\$ 1.86	\$ 2.67	\$ 12.90	\$ 19.74	\$ 12.14	\$ 485.49	\$ 11.46	2.4%	15.80	16.18			
20																													
21	0	5,000		\$ 471.42	\$ 216.80	\$ 10.75	\$ 3.10	\$ 4.45	\$ 21.50	\$ 32.90	\$ -	\$ 19.51	\$ 780.43	\$ 489.15	\$ 216.80	\$ 10.75	\$ 3.10	\$ 4.45	\$ 21.50	\$ 32.90	\$ 19.97	\$ 798.62	\$ 18.18	2.3%	15.61	15.97			
22																													
23																													
24																													
25						PRESENT																							
26						34.05 \$/Bill																							
27																													
28																													
29																													
30																													
31																													
32																													
33																													
34																													
35																													
36																													
37																													
38																													
39																													
42																													

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

6

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

GS - GENERAL SERVICE NON-DEMAND

DOCKET No. 20240026-EI

Witness: J. Williams

RATE SCHEDULE		BILL UNDER PRESENT RATES												BILL UNDER PROPOSED RATES												INCREASE		COSTS IN CENTS/KWH	
Line No.	GS	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) CLEAN ENERGY TRANS. MECH CHARGE	(9) SPPCRC CHARGE	(10) STORM SURCHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) ECCR CHARGE	(16) CAPACITY CHARGE	(17) ECRC CHARGE	(18) CLEAN ENERGY TRANS. MECH CHARGE	(19) SPPCRC CHARGE	(20) GRT CHARGE	(21) TOTAL	INCREASE		COSTS IN CENTS/KWH				
																							(22) DOLLARS (21)-(12)	(23) PERCENT (23)/(12)	(24) PRESENT ((12)/(2)*100)	(25) PROPOSED ((21)/(2)*100)			
1	0	-		\$ 40.50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.04	\$ 41.54	\$ 42.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.08	\$ 43.08	\$ 1.54	3.7%	-	-		
2																													
3	0	100		\$ 47.71	\$ 3.84	\$ 0.19	\$ 0.05	\$ 0.08	\$ 0.43	\$ 0.78	\$ -	\$ 1.36	\$ 54.45	\$ 49.50	\$ 3.84	\$ 0.19	\$ 0.05	\$ 0.08	\$ 0.43	\$ 0.78	\$ 1.41	\$ 56.28	\$ 1.84	3.4%	54.45	56.28			
4																													
5	0	250		\$ 58.53	\$ 9.61	\$ 0.48	\$ 0.14	\$ 0.21	\$ 1.07	\$ 1.94	\$ -	\$ 1.85	\$ 73.81	\$ 60.75	\$ 9.61	\$ 0.48	\$ 0.14	\$ 0.21	\$ 1.07	\$ 1.94	\$ 1.90	\$ 76.09	\$ 2.28	3.1%	29.52	30.44			
6																													
7	0	500		\$ 76.55	\$ 19.22	\$ 0.96	\$ 0.27	\$ 0.42	\$ 2.14	\$ 3.88	\$ -	\$ 2.65	\$ 106.08	\$ 79.50	\$ 19.22	\$ 0.96	\$ 0.27	\$ 0.42	\$ 2.14	\$ 3.88	\$ 2.73	\$ 109.10	\$ 3.03	2.9%	21.22	21.82			
8																													
9	0	750		\$ 94.58	\$ 28.82	\$ 1.44	\$ 0.41	\$ 0.63	\$ 3.20	\$ 5.81	\$ -	\$ 3.46	\$ 138.35	\$ 98.25	\$ 28.82	\$ 1.44	\$ 0.41	\$ 0.63	\$ 3.20	\$ 5.81	\$ 3.55	\$ 142.12	\$ 3.77	2.7%	18.45	18.95			
10																													
11	0	1,000		\$ 112.60	\$ 38.43	\$ 1.92	\$ 0.54	\$ 0.84	\$ 4.27	\$ 7.75	\$ -	\$ 4.27	\$ 170.62	\$ 117.00	\$ 38.43	\$ 1.92	\$ 0.54	\$ 0.84	\$ 4.27	\$ 7.75	\$ 4.38	\$ 175.13	\$ 4.51	2.6%	17.06	17.51			
12																													
13	0	1,250		\$ 130.63	\$ 48.04	\$ 2.40	\$ 0.68	\$ 1.05	\$ 5.34	\$ 9.69	\$ -	\$ 5.07	\$ 202.88	\$ 135.75	\$ 48.04	\$ 2.40	\$ 0.68	\$ 1.05	\$ 5.34	\$ 9.69	\$ 5.20	\$ 208.14	\$ 5.26	2.6%	16.23	16.65			
14																													
15	0	1,500		\$ 148.65	\$ 57.65	\$ 2.88	\$ 0.81	\$ 1.26	\$ 6.41	\$ 11.63	\$ -	\$ 5.88	\$ 235.15	\$ 154.50	\$ 57.65	\$ 2.88	\$ 0.81	\$ 1.26	\$ 6.41	\$ 11.63	\$ 6.03	\$ 241.15	\$ 6.00	2.6%	15.68	16.08			
16																													
17	0	2,000		\$ 184.70	\$ 76.86	\$ 3.84	\$ 1.08	\$ 1.68	\$ 8.54	\$ 15.50	\$ -	\$ 7.49	\$ 299.69	\$ 192.00	\$ 76.86	\$ 3.84	\$ 1.08	\$ 1.68	\$ 8.54	\$ 15.50	\$ 7.68	\$ 307.18	\$ 7.49	2.5%	14.98	15.36			
18																													
19	0	3,000		\$ 256.80	\$ 115.29	\$ 5.76	\$ 1.62	\$ 2.52	\$ 12.81	\$ 23.25	\$ -	\$ 10.72	\$ 428.77	\$ 267.00	\$ 115.29	\$ 5.76	\$ 1.62	\$ 2.52	\$ 12.81	\$ 23.25	\$ 10.98	\$ 439.23	\$ 10.46	2.4%	14.29	14.64			
20																													
21	0	5,000		\$ 401.00	\$ 192.15	\$ 9.60	\$ 2.70	\$ 4.20	\$ 21.35	\$ 38.75	\$ -	\$ 17.17	\$ 686.92	\$ 417.00	\$ 192.15	\$ 9.60	\$ 2.70	\$ 4.20	\$ 21.35	\$ 38.75	\$ 17.58	\$ 703.33	\$ 16.41	2.4%	13.74	14.07			
22																													
23	0	8,500		\$ 653.35	\$ 326.66	\$ 16.32	\$ 4.59	\$ 7.14	\$ 36.30	\$ 65.88	\$ -	\$ 28.47	\$ 1,138.69	\$ 679.50	\$ 326.66	\$ 16.32	\$ 4.59	\$ 7.14	\$ 36.30	\$ 65.88	\$ 29.14	\$ 1,165.51	\$ 26.82	2.4%	13.40	13.71			
24																													
25																													
26						PRESENT		PROPOSED																					
27						40.50 \$/Bill		42.00 \$/Bill																					
28						- \$/kW		- \$/kW																					
29						7.210 \$/kWh		7.500 \$/kWh																					
30						3.843 \$/kWh		3.843 \$/kWh																					
31						0.192 \$/kWh		0.192 \$/kWh																					
32						0.054 \$/kWh		0.054 \$/kWh																					
33						0.427 \$/kWh		0.427 \$/kWh																					
34						0.084 \$/kWh		0.084 \$/kWh																					
35						0.775 \$/kWh		0.775 \$/kWh																					
36						- \$/kWh		- \$/kWh																					
37																													
38						Note: Present and proposed cost recovery clause factors are the approved January 2024 factors.																							
41																													
42																													

7

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

GSD - GENERAL SERVICE DEMAND

DOCKET No. 20240026-EI

Witness: J. Williams

RATE SCHEDULE		BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE		COSTS IN CENTS/KWH			
Line No.	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) CLEAN ENERGY TRANS. MECH	(9) SPPCRC CHARGE	(10) STORM SURCHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) ECCR CHARGE	(16) CAPACITY CHARGE	(17) ECRC CHARGE	(18) CLEAN ENERGY TRANS. MECH	(19) SPPCRC CHARGE	(20) GRT CHARGE	(21) TOTAL	(22) DOLLARS		(23) PERCENT		(24) PRESENT	(25) PROPOSED
																						(21)-(12)	(22)/(12)	(12)/(21)*100	(21)/(21)*100		
1	75	10,950	\$ 1,029.37	\$ 420.81	\$ 19.16	\$ 5.26	\$ 8.87	\$ 29.13	\$ 18.83	\$ 5.69	\$ 39.41	\$ 1,576.53	\$ 1,070.97	\$ 420.81	\$ 19.16	\$ 5.26	\$ 8.87	\$ 29.13	\$ 18.83	\$ 40.33	\$ 1,613.36	\$ 36.83	2.3%	14.40	14.73		
2	75	19,163	\$ 1,770.79	\$ 736.41	\$ 54.75	\$ 15.00	\$ 15.52	\$ 84.00	\$ 54.00	-	\$ 70.01	\$ 2,800.49	\$ 1,841.76	\$ 736.41	\$ 54.75	\$ 15.00	\$ 15.52	\$ 84.00	\$ 54.00	\$ 71.83	\$ 2,873.28	\$ 72.79	2.6%	14.61	14.99		
3	75	32,850	\$ 1,882.89	\$ 1,262.43	\$ 54.75	\$ 15.00	\$ 26.61	\$ 84.00	\$ 54.00	-	\$ 86.66	\$ 3,466.33	\$ 1,958.38	\$ 1,262.43	\$ 54.75	\$ 15.00	\$ 26.61	\$ 84.00	\$ 54.00	\$ 88.59	\$ 3,543.76	\$ 77.43	2.2%	10.55	10.79		
4	75	49,275	\$ 2,019.52	\$ 1,886.74	\$ 54.75	\$ 15.00	\$ 39.91	\$ 84.00	\$ 54.00	-	\$ 106.51	\$ 4,260.44	\$ 2,100.41	\$ 1,886.74	\$ 54.75	\$ 15.00	\$ 39.91	\$ 84.00	\$ 54.00	\$ 108.58	\$ 4,343.40	\$ 82.96	1.9%	8.65	8.81		
5																											
6	500	73,000	\$ 6,553.06	\$ 2,805.39	\$ 127.75	\$ 35.04	\$ 59.13	\$ 133.00	\$ 125.56	\$ 37.96	\$ 253.25	\$ 10,130.14	\$ 6,816.80	\$ 2,805.39	\$ 127.75	\$ 35.04	\$ 59.13	\$ 133.00	\$ 125.56	\$ 259.04	\$ 10,361.71	\$ 231.57	2.3%	13.88	14.19		
7	500	127,750	\$ 11,495.87	\$ 4,909.43	\$ 365.00	\$ 100.00	\$ 103.48	\$ 560.00	\$ 360.00	-	\$ 458.81	\$ 18,352.60	\$ 11,955.43	\$ 4,909.43	\$ 365.00	\$ 100.00	\$ 103.48	\$ 560.00	\$ 360.00	\$ 470.60	\$ 18,823.94	\$ 471.34	2.6%	14.37	14.73		
8	500	219,000	\$ 12,243.21	\$ 8,416.17	\$ 365.00	\$ 100.00	\$ 177.39	\$ 560.00	\$ 360.00	-	\$ 569.79	\$ 22,791.56	\$ 12,732.88	\$ 8,416.17	\$ 365.00	\$ 100.00	\$ 177.39	\$ 560.00	\$ 360.00	\$ 582.34	\$ 23,293.78	\$ 502.23	2.2%	10.41	10.64		
9	500	328,500	\$ 13,154.09	\$ 12,578.27	\$ 365.00	\$ 100.00	\$ 266.09	\$ 560.00	\$ 360.00	-	\$ 702.14	\$ 28,085.58	\$ 13,679.75	\$ 12,578.27	\$ 365.00	\$ 100.00	\$ 266.09	\$ 560.00	\$ 360.00	\$ 715.62	\$ 28,624.72	\$ 539.14	1.9%	8.55	8.71		
10																											
11	1000	146,000	\$ 13,051.52	\$ 5,610.78	\$ 255.50	\$ 70.08	\$ 118.26	\$ 266.00	\$ 251.12	\$ 75.92	\$ 505.11	\$ 20,204.29	\$ 13,576.60	\$ 5,610.78	\$ 255.50	\$ 70.08	\$ 118.26	\$ 266.00	\$ 251.12	\$ 516.62	\$ 20,664.96	\$ 460.68	2.3%	13.84	14.15		
12	1000	255,500	\$ 22,937.15	\$ 9,818.87	\$ 730.00	\$ 200.00	\$ 206.96	\$ 1,120.00	\$ 720.00	-	\$ 916.23	\$ 36,649.19	\$ 23,853.86	\$ 9,818.87	\$ 730.00	\$ 200.00	\$ 206.96	\$ 1,120.00	\$ 720.00	\$ 939.73	\$ 37,589.41	\$ 940.22	2.6%	14.34	14.71		
13	1000	438,000	\$ 24,431.82	\$ 16,832.34	\$ 730.00	\$ 200.00	\$ 354.78	\$ 1,120.00	\$ 720.00	-	\$ 1,138.18	\$ 45,527.12	\$ 25,408.76	\$ 16,832.34	\$ 730.00	\$ 200.00	\$ 354.78	\$ 1,120.00	\$ 720.00	\$ 1,163.23	\$ 46,529.11	\$ 1,001.99	2.2%	10.39	10.62		
14	1000	657,000	\$ 26,253.58	\$ 25,156.53	\$ 730.00	\$ 200.00	\$ 532.17	\$ 1,120.00	\$ 720.00	-	\$ 1,402.88	\$ 56,115.15	\$ 27,302.50	\$ 25,156.53	\$ 730.00	\$ 200.00	\$ 532.17	\$ 1,120.00	\$ 720.00	\$ 1,429.77	\$ 57,190.97	\$ 1,075.82	1.9%	8.54	8.70		

PRESENT

PROPOSED

	GSD	GSDT	GSD OPT.	GSD	GSDT	GSD OPT.
19	54.60	54.60 \$/Bill	54.60 \$/Bill	57.00	57.00	57.00 \$/Bill
20	20.79	- \$/kW	- \$/kW	21.62	- \$/kW	- \$/kW
21	-	5.34 \$/kW	- \$/kW	-	5.55 \$/kW	- \$/kW
22	-	15.45 \$/kW	- \$/kW	-	16.07 \$/kW	- \$/kW
23	0.819	- \$/kWh	8.902 \$/kWh	0.852	- \$/kWh	9.260 \$/kWh
24	-	1.317 \$/kWh	- \$/kWh	-	1.370 \$/kWh	- \$/kWh
25	-	0.866 \$/kWh	- \$/kWh	-	0.901 \$/kWh	- \$/kWh
26	-	0.489 \$/kWh	- \$/kWh	-	0.508 \$/kWh	- \$/kWh
27	3.843	- \$/kWh	3.843 \$/kWh	3.843	- \$/kWh	3.843 \$/kWh
28	-	4.045 \$/kWh	- \$/kWh	-	4.045 \$/kWh	- \$/kWh
29	-	3.757 \$/kWh	- \$/kWh	-	3.757 \$/kWh	- \$/kWh
30	0.73	0.73 \$/kW	0.175 \$/kWh	0.73	0.73 \$/kW	0.175 \$/kWh
31	0.20	0.20 \$/kW	0.048 \$/kWh	0.20	0.20 \$/kW	0.048 \$/kWh
32	1.12	1.12 \$/kW	0.266 \$/kWh	1.12	1.12 \$/kW	0.266 \$/kWh
33	0.081	0.081 \$/kWh	0.081 \$/kWh	0.081	0.081 \$/kWh	0.081 \$/kWh
34	0.72	0.72 \$/kW	0.172 \$/kWh	0.72	0.72 \$/kW	0.172 \$/kWh
35	-	- \$/kWh	0.052 \$/kWh	-	- \$/kWh	- \$/kWh

Notes:

- 37 A. The kWh for each kW group is based on 20, 35, 60, and 90% load factors (LF).
- 38 B. Charges at 20% LF are based on the GSD Option rate; 35% and 60% LF charges are based on the standard rate; and 90% LF charges are based on the TOD rate.
- 39 C. All calculations assume meter and service at secondary voltage.
- 40 D. Present TOD energy charges assume 25/75 on/off-peak % for 90% LF. Proposed TOD energy charges assume 25/40/35 on/off-peak/super off-peak % for 90% LF.
- 41 E. Peak demand to billing demand ratios are assumed to be 99% at 90% LF.
- 42 G. Present and proposed cost recovery factors are the approved January 2024 factors.

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

COMPANY: TAMPA ELECTRIC COMPANY GSLDPR/GSLDTPR- GENERAL SERVICE LARGE DEMAND/ TOU/ PRIMARY SERVED
 DOCKET No. 20240026-EI Witness: J. Williams

Line No.	RATE SCHEDULE		BILL UNDER PRESENT RATES												BILL UNDER PROPOSED RATES												INCREASE		COSTS IN CENT \$/KWH	
	GSLDPR/GSLDTPR		(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)					
	TYPICAL	KWH	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ECRC CHARGE	CLEAN ENERGY TRANS. MECH	SPPCRC CHARGE	STORM SURCHARGE	GRT CHARGE	TOTAL	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ECRC CHARGE	CLEAN ENERGY TRANS. MECH	SPPCRC CHARGE	GRT CHARGE	TOTAL	DOLLARS (21)-(12)	PERCENT (22)/(12)	PRESENT (12)/(21*100)	PROPOSED (21)/(21*100)					
1	1000	255,500	\$ 17,327.63	\$ 9,721.78	\$ 670.00	\$ 170.00	\$ 181.41	\$ 860.00	\$ 600.00	\$ -	\$ 757.20	\$ 30,288.01	\$ 18,019.91	\$ 9,721.78	\$ 670.00	\$ 170.00	\$ 181.41	\$ 860.00	\$ 600.00	\$ 774.95	\$ 30,998.04	\$ 710.03	2.3%	11.85	12.13					
2	1000	438,000	\$ 19,382.58	\$ 16,665.90	\$ 670.00	\$ 170.00	\$ 310.98	\$ 860.00	\$ 600.00	\$ -	\$ 991.27	\$ 39,650.73	\$ 20,156.98	\$ 16,665.90	\$ 670.00	\$ 170.00	\$ 310.98	\$ 860.00	\$ 600.00	\$ 1,011.12	\$ 40,444.98	\$ 794.26	2.0%	9.05	9.23					
3	1000	657,000	\$ 21,961.52	\$ 24,903.59	\$ 670.00	\$ 170.00	\$ 466.47	\$ 860.00	\$ 600.00	\$ -	\$ 1,272.60	\$ 50,904.18	\$ 22,829.07	\$ 24,903.59	\$ 670.00	\$ 170.00	\$ 466.47	\$ 860.00	\$ 600.00	\$ 1,294.85	\$ 51,793.98	\$ 869.79	1.7%	7.75	7.88					
4																														
5	2,500	638,750	\$ 42,298.03	\$ 24,304.44	\$ 1,675.00	\$ 425.00	\$ 453.51	\$ 2,150.00	\$ 1,500.00	\$ -	\$ 1,866.82	\$ 74,672.79	\$ 43,987.76	\$ 24,304.44	\$ 1,675.00	\$ 425.00	\$ 453.51	\$ 2,150.00	\$ 1,500.00	\$ 1,910.14	\$ 76,405.86	\$ 1,733.06	2.3%	11.69	11.96					
6	2,500	1,095,000	\$ 47,435.40	\$ 41,664.75	\$ 1,675.00	\$ 425.00	\$ 777.45	\$ 2,150.00	\$ 1,500.00	\$ -	\$ 2,451.99	\$ 98,079.59	\$ 49,330.45	\$ 41,664.75	\$ 1,675.00	\$ 425.00	\$ 777.45	\$ 2,150.00	\$ 1,500.00	\$ 2,500.58	\$ 100,023.23	\$ 1,943.64	2.0%	8.96	9.13					
7	2,500	1,642,500	\$ 53,882.76	\$ 62,258.96	\$ 1,675.00	\$ 425.00	\$ 1,166.18	\$ 2,150.00	\$ 1,500.00	\$ -	\$ 3,155.33	\$ 126,213.23	\$ 56,010.68	\$ 62,258.96	\$ 1,675.00	\$ 425.00	\$ 1,166.18	\$ 2,150.00	\$ 1,500.00	\$ 3,209.89	\$ 128,395.71	\$ 2,182.48	1.7%	7.68	7.82					
8																														
9	5,000	1,277,500	\$ 83,915.35	\$ 48,608.88	\$ 3,350.00	\$ 850.00	\$ 907.03	\$ 4,300.00	\$ 3,000.00	\$ -	\$ 3,716.18	\$ 148,647.43	\$ 87,267.53	\$ 48,608.88	\$ 3,350.00	\$ 850.00	\$ 907.03	\$ 4,300.00	\$ 3,000.00	\$ 3,802.14	\$ 152,085.56	\$ 3,438.13	2.3%	11.64	11.90					
10	5,000	2,190,000	\$ 94,190.10	\$ 83,329.50	\$ 3,350.00	\$ 850.00	\$ 1,554.90	\$ 4,300.00	\$ 3,000.00	\$ -	\$ 4,886.52	\$ 195,461.02	\$ 97,952.90	\$ 83,329.50	\$ 3,350.00	\$ 850.00	\$ 1,554.90	\$ 4,300.00	\$ 3,000.00	\$ 4,983.00	\$ 199,320.30	\$ 3,859.28	2.0%	8.93	9.10					
11	5,000	3,285,000	\$ 107,084.82	\$ 124,517.93	\$ 3,350.00	\$ 850.00	\$ 2,332.35	\$ 4,300.00	\$ 3,000.00	\$ -	\$ 6,293.20	\$ 251,728.30	\$ 111,313.37	\$ 124,517.93	\$ 3,350.00	\$ 850.00	\$ 2,332.35	\$ 4,300.00	\$ 3,000.00	\$ 6,401.63	\$ 256,065.27	\$ 4,336.97	1.7%	7.66	7.79					
12																														
13																														
14																														
15																														
16																														
17																														
18																														
19																														
20																														
21																														
22																														
23																														
24																														
25																														
26																														
27																														
28																														
29																														
30																														
31																														
32																														
33																														
34																														
35																														
36																														
37																														
38																														
39																														
40																														
41																														
42																														

Notes:
 A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).
 B. Charges at 35% and 60% LF are based on standard rates and charges at 90% LF are based on TOD rates. Peak demand to billing demand ratios are assumed to be 99% at 90% LF.
 C. Calculations assume meter and service at primary voltage and a power factor of 85%.
 D. Present TOD energy charges assume 25/75 on/off-peak % for 90% LF. Proposed TOD energy charges assume 25/40/35 on/off-peak/super off-peak % for 90% LF.
 E. Present and proposed cost recovery clause factors are the approved January 2024 factors.

6

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

GSLDSU/GSLDTSU- GENERAL SERVICE LARGE DEMAND/ TOU/ SUBTRANSMISSION SERVED

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.	RATE SCHEDULE		BILL UNDER PRESENT RATES													BILL UNDER PROPOSED RATES													INCREASE		COSTS IN CENTS/KWH	
	GSLDSU/GSLDTSU		(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)							
	TYPICAL	(2)	BASE	FUEL	ECCR	CAPACITY	ECRC	CLEAN ENERGY	SPPCRC	STORM	GRT	TOTAL	BASE	FUEL	ECCR	CAPACITY	ECRC	CLEAN ENERGY	SPPCRC	GRT	TOTAL	DOLLARS	PERCENT	PRESENT	PROPOSED							
No.	KW	KWH	RATE	CHARGE	CHARGE	CHARGE	CHARGE	CHARGE	CHARGE	CHARGE	CHARGE	RATE	CHARGE	CHARGE	CHARGE	CHARGE	CHARGE	CHARGE	CHARGE	CHARGE	(21)-(12)	(23)/(12)	(12)/(21*100)	(25)/(21*100)								
1	10000	2,555,000	\$ 170,807.75	\$ 96,221.30	\$ 7,100.00	\$ 1,900.00	\$ 1,890.70	\$ 3,100.00	\$ 1,200.00	\$ -	\$ 7,236.40	\$ 289,456.15	\$ 177,648.15	\$ 96,221.30	\$ 7,100.00	\$ 1,900.00	\$ 1,890.70	\$ 3,100.00	\$ 1,200.00	\$ 7,411.79	\$ 296,471.94	\$ 7,015.79	2.4%	11.33	11.60							
2	10000	4,380,000	\$ 193,273.50	\$ 164,950.80	\$ 7,100.00	\$ 1,900.00	\$ 3,241.20	\$ 3,100.00	\$ 1,200.00	\$ -	\$ 9,609.36	\$ 384,374.86	\$ 201,026.40	\$ 164,950.80	\$ 7,100.00	\$ 1,900.00	\$ 3,241.20	\$ 3,100.00	\$ 1,200.00	\$ 9,808.15	\$ 392,326.55	\$ 7,951.69	2.1%	8.78	8.96							
3	10000	6,570,000	\$ 221,763.21	\$ 246,539.25	\$ 7,100.00	\$ 1,900.00	\$ 4,861.80	\$ 3,100.00	\$ 1,200.00	\$ -	\$ 12,473.43	\$ 498,937.69	\$ 230,657.10	\$ 246,539.25	\$ 7,100.00	\$ 1,900.00	\$ 4,861.80	\$ 3,100.00	\$ 1,200.00	\$ 12,701.48	\$ 506,059.63	\$ 9,121.94	1.8%	7.59	7.73							
4																																
5	12,500	3,193,750	\$ 212,495.76	\$ 120,276.63	\$ 8,875.00	\$ 2,375.00	\$ 2,363.38	\$ 3,875.00	\$ 1,500.00	\$ -	\$ 9,019.50	\$ 360,780.26	\$ 221,005.54	\$ 120,276.63	\$ 8,875.00	\$ 2,375.00	\$ 2,363.38	\$ 3,875.00	\$ 1,500.00	\$ 9,237.70	\$ 369,508.23	\$ 8,727.97	2.4%	11.30	11.57							
6	12,500	5,475,000	\$ 240,577.95	\$ 206,188.50	\$ 8,875.00	\$ 2,375.00	\$ 4,051.50	\$ 3,875.00	\$ 1,500.00	\$ -	\$ 11,985.70	\$ 479,428.65	\$ 250,228.35	\$ 206,188.50	\$ 8,875.00	\$ 2,375.00	\$ 4,051.50	\$ 3,875.00	\$ 1,500.00	\$ 12,233.15	\$ 489,326.50	\$ 9,897.85	2.1%	8.76	8.94							
7	12,500	8,212,500	\$ 276,190.09	\$ 308,174.06	\$ 8,875.00	\$ 2,375.00	\$ 6,077.25	\$ 3,875.00	\$ 1,500.00	\$ -	\$ 15,565.79	\$ 622,632.19	\$ 287,266.73	\$ 308,174.06	\$ 8,875.00	\$ 2,375.00	\$ 6,077.25	\$ 3,875.00	\$ 1,500.00	\$ 15,849.81	\$ 633,992.84	\$ 11,360.65	1.8%	7.58	7.72							
8																																
9	15,000	3,832,500	\$ 254,183.78	\$ 144,331.95	\$ 10,650.00	\$ 2,850.00	\$ 2,836.05	\$ 4,650.00	\$ 1,800.00	\$ -	\$ 10,802.60	\$ 432,104.37	\$ 264,362.93	\$ 144,331.95	\$ 10,650.00	\$ 2,850.00	\$ 2,836.05	\$ 4,650.00	\$ 1,800.00	\$ 11,063.60	\$ 442,544.53	\$ 10,440.15	2.4%	11.27	11.55							
10	15,000	6,570,000	\$ 287,882.40	\$ 247,426.20	\$ 10,650.00	\$ 2,850.00	\$ 4,861.80	\$ 4,650.00	\$ 1,800.00	\$ -	\$ 14,362.05	\$ 574,482.45	\$ 299,430.30	\$ 247,426.20	\$ 10,650.00	\$ 2,850.00	\$ 4,861.80	\$ 4,650.00	\$ 1,800.00	\$ 14,658.15	\$ 586,326.45	\$ 11,844.00	2.1%	8.74	8.92							
11	15,000	9,855,000	\$ 330,616.97	\$ 369,808.88	\$ 10,650.00	\$ 2,850.00	\$ 7,292.70	\$ 4,650.00	\$ 1,800.00	\$ -	\$ 18,658.15	\$ 746,326.69	\$ 343,876.35	\$ 369,808.88	\$ 10,650.00	\$ 2,850.00	\$ 7,292.70	\$ 4,650.00	\$ 1,800.00	\$ 18,998.13	\$ 759,926.06	\$ 13,599.37	1.8%	7.57	7.71							
12																																
13																																
14																																
15																																
16																																
17																																
18																																
19																																
20																																
21																																
22																																
23																																
24																																
25																																
26																																
27																																
28																																
29																																
30																																
31																																
32																																
33																																
34																																
35																																
36																																
37																																
38																																
39																																
40																																
41																																

- Notes:
- A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).
- B. Charges at 35% and 60% LF are based on standard rates and charges at 90% LF are based on TOD rates. Peak demand to billing demand ratios are assumed to be 99% at 90% LF.
- C. Calculations assume meter and service at primary voltage and a power factor of 85%.
- D. Present TOD energy charges assume 25/75 on/off-peak % for 90% LF. Proposed TOD energy charges assume 25/40/35 on/off-peak/super off-peak % for 90% LF.
- E. Present and proposed cost recovery clause factors are the approved January 2024 factors.

10

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:
XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	RS/RSVP1	Basic Service Charge:		RS/RSVP1		
2		Standard	1.07 \$/Day		1.14 \$/Day	6.0849%
3		RSVP-1	1.07 \$/Day		1.14 \$/Day	6.0849%
4						
5		Energy and Demand Charge:				
6		Standard				
7		First 1,000 kWh	0.07491 \$/kWh		0.07947 \$/kWh	6.0849%
8		All additional kWh	0.08491 \$/kWh		0.08947 \$/kWh	5.3683%
9		RSVP-1	0.07899 \$/kWh		0.08380 \$/kWh	6.0849%
10						
11		Senior Care program	(10.00) \$/Eligible Bill		(10.00) \$/Eligible Bill	0.0000%
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						

11

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:
XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GS/GST	Basic Service Charge:		GS/GST		
2		Standard	1.27 \$/Day		1.35 \$/Day	5.9295%
3		Standard - Unmetered	1.06 \$/Day		1.12 \$/Day	5.9295%
4		Time-of-Day	1.27 \$/Day		1.35 \$/Day	5.9295%
5						
6		Energy and Demand Charge:				
7		Standard	0.06806 \$/kWh		0.07210 \$/kWh	5.9295%
8		Standard Unmetered	0.06806 \$/kWh		0.07210 \$/kWh	5.9295%
9		Time-of-Day On-Peak	0.09912 \$/kWh		0.10500 \$/kWh	5.9295%
10		Time-of-Day Off-Peak	0.05374 \$/kWh		0.05693 \$/kWh	5.9295%
11		Time-of-Day Super Off-Peak	0.04983 \$/kWh		0.05278 \$/kWh	5.9295%
12						
13		Emergency Relay Charge	0.00257 \$/kWh		0.00272 \$/kWh	5.9295%
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						

12

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:
XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	CS	Basic Service Charge:		CS		
2		Standard	1.27 \$/Day		1.35 \$/Day	5.9295%
3						
4		Energy and Demand Charge:				
5		Standard	0.06806 \$/kWh		0.07210 \$/kWh	5.9295%
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

13

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:
XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GSD/GSD Opt./GSDT			GSD/GSD Opt./GSDT		
2		Basic Service Charge:				
3		Standard Secondary	1.72 \$/Day		1.82 \$/Day	5.9407%
4		Standard Primary	9.36 \$/Day		9.92 \$/Day	5.9407%
5		Standard Subtransmission	25.76 \$/Day		27.29 \$/Day	5.9407%
6		Optional Secondary	1.72 \$/Day		1.82 \$/Day	5.9407%
7		Optional Primary	9.36 \$/Day		9.92 \$/Day	5.9407%
8		Optional Subtransmission	25.76 \$/Day		27.29 \$/Day	5.9407%
9		Time-of-Day Secondary	1.72 \$/Day		1.82 \$/Day	5.9407%
10		Time-of-Day Primary	9.36 \$/Day		9.92 \$/Day	5.9407%
11		Time-of-Day Subtransmission	25.76 \$/Day		27.29 \$/Day	5.9407%
12		Energy Charge:				
13		Standard	0.00773 \$/kWh		0.00819 \$/kWh	5.9407%
14		Optional	0.08403 \$/kWh		0.08902 \$/kWh	5.9407%
15		Time-of-Day On-Peak	0.01243 \$/kWh		0.01317 \$/kWh	5.9407%
16		Time-of-Day Off-Peak	0.00817 \$/kWh		0.00866 \$/kWh	5.9407%
17		Time-of-Day Super Off-Peak	0.00461 \$/kWh		0.00489 \$/kWh	5.9407%
18						
19		Demand Charge:				
20		Standard (all delivery voltages)	19.62 \$/kW		20.79 \$/kW	5.9407%
21		Optional (all delivery voltages)	- \$/kW		- \$/kW	0.0000%
22		Time-of-Day Billing (all delivery voltages)	5.04 \$/kW		5.34 \$/kW	5.9407%
23		Time-of-Day Peak (all delivery voltages)	14.58 \$/kW		15.45 \$/kW	5.9407%
24						
25		Delivery Voltage Credit:				
26		Standard Primary	(0.54) \$/kW		(0.57) \$/kW	5.9407%
27		Standard Subtransmission	(3.09) \$/kW		(3.27) \$/kW	5.9407%
28		Optional Primary	(0.00138) \$/kWh		(0.00146) \$/kWh	5.9407%
29		Optional Subtransmission	(0.00791) \$/kWh		(0.00838) \$/kWh	5.9407%
30		Time-of-Day Primary	(0.54) \$/kW		(0.57) \$/kW	5.9407%
31		Time-of-Day Subtransmission	(3.09) \$/kW		(3.27) \$/kW	5.9407%
32						
33		Emergency Relay Power Supply Charge:				
34		Standard (all delivery voltages)	1.02 \$/kW		1.08 \$/kW	5.9407%
35		Optional (all delivery voltages)	0.00257 \$/kWh		0.00272 \$/kWh	5.9407%
36		Time-of-Day Billing (all delivery voltages)	1.02 \$/kW		1.08 \$/kW	5.9407%

Continued on Page 5

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:
XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	Continued from Page 4					
2	GSD/GSD Opt./GSDT			GSD/GSD Opt./GSDT		
3	Metering Voltage Adjustment:					
4		Standard Primary	(1.0) %		(1.0) %	0.0000%
5		Standard Subtransmission	(2.0) %		(2.0) %	0.0000%
6		Optional Primary	(1.0) %		(1.0) %	0.0000%
7		Optional Subtransmission	(2.0) %		(2.0) %	0.0000%
8		Time-of-Day Primary	(1.0) %		(1.0) %	0.0000%
9		Time-of-Day Subtransmission	(2.0) %		(2.0) %	0.0000%
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						

15

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:
XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	SBD/SBDT	Basic Service Charge:		SBD/SBDT		
2		Standard Secondary	1.72 \$/Day		1.82 \$/Day	5.9407%
3		Standard Primary	9.36 \$/Day		9.92 \$/Day	5.9407%
4		Standard Subtransmission	25.76 \$/Day		27.29 \$/Day	5.9407%
5		Time-of-Day Secondary	1.72 \$/Day		1.82 \$/Day	5.9407%
6		Time-of-Day Primary	9.36 \$/Day		9.92 \$/Day	5.9407%
7		Time-of-Day Subtransmission	25.76 \$/Day		27.29 \$/Day	5.9407%
8						
9		Supplemental Demand Charge:				
10		Standard (All delivery voltages)	19.62 \$/kW		20.79 \$/kW	5.9407%
11		Time-of-Day Billing (All delivery voltages)	5.04 \$/kW		5.34 \$/kW	5.9407%
12		Time-of-Day Peak (All delivery voltages)	14.58 \$/kW		15.45 \$/kW	5.9407%
13						
14		Supplemental Energy Charge:				
15		Standard (All delivery voltages)	0.00773 \$/kWh		0.00819 \$/kWh	5.9407%
16		Time-of-Day On-Peak (All delivery voltages)	0.01243 \$/kWh		0.01317 \$/kWh	5.9407%
17		Time-of-Day Off-Peak (All delivery voltages)	0.00817 \$/kWh		0.00866 \$/kWh	5.9407%
18		Time-of-Day Super Off-Peak (All delivery voltages)	0.00461 \$/kWh		0.00489 \$/kWh	5.9407%
19		Standby Demand Charge (All):				
20		Local Facilities Reservation	2.47 \$/kW		2.61 \$/kW	5.9407%
21		Plus the greater of				
22		Power Supply Reservation, or	2.36 \$/kW-Mo		2.50 \$/kW-Mo	5.9407%
23		Power Supply Demand	0.93 \$/kW-Day		0.99 \$/kW-Day	5.9407%
24						
25		Standby Energy Charge:				
26		Time-of-Day (All delivery voltages)	0.00900 \$/kWh		0.00953 \$/kWh	5.9407%
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						

Continued on Page 7

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:
XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	Continued from Page 6					
2	SBD/SBDT			SBD/SBDT		
3	Delivery Voltage Credit:					
4	Supplemental					
5		Standard Primary	(0.54) \$/kW		(0.57) \$/kW	5.9407%
6		Standard Subtransmission	(3.09) \$/kW		(3.27) \$/kW	5.9407%
7		Time-of-Day Primary	(0.54) \$/kW		(0.57) \$/kW	5.9407%
8		Time-of-Day Subtransmission	(3.09) \$/kW		(3.27) \$/kW	5.9407%
9	Standby					
10		Standard Primary	(2.06)		(2.18)	
11		Standard Subtransmission	(2.51)		(2.66)	
12		Time-of-Day Primary	(2.06) \$/kW		(2.18) \$/kW	5.9407%
13		Time-of-Day Subtransmission	(2.51) \$/kW		(2.66) \$/kW	5.9407%
14						
15	Emergency Relay Power Supply Charge (all):					
16		Supplemental and Standby	1.02 \$/kW		1.08 \$/kW	5.9407%
17						
18						
19	Power Factor Charge (all):					
20			0.00203 \$/kVARh		0.00215 \$/kVARh	5.9407%
21	Power Factor Credit (all):					
22			(0.00102) \$/kVARh		(0.00108) \$/kVARh	5.9407%
23	Metering Voltage Adjustment:					
24	Supplemental and Standby					
25		Standard Primary	(1.0) %		(1.0) %	0.0000%
26		Standard Subtransmission	(2.0) %		(2.0) %	0.0000%
27		Time-of-Day Primary	(1.0) %		(1.0) %	0.0000%
28		Time-of-Day Subtransmission	(2.0) %		(2.0) %	0.0000%
29						
30						
31						
32						
33						
34						
35						
36						

17

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:
XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GSLDPR/GSLDTPR	Basic Service Charge:		GSLDPR/GSLDTPR		
2		Standard Primary	21.42 \$/Day		22.69 \$/Day	5.9284%
3		Time-of-Day Primary	21.42 \$/Day		22.69 \$/Day	5.9284%
4						
5		Energy Charge:				
6		Standard Primary	0.01063 \$/kWh		0.01126 \$/kWh	5.9284%
7		Time-of-Day On-Peak - Primary	0.01733 \$/kWh		0.01836 \$/kWh	5.9284%
8		Time-of-Day Off-Peak - Primary	0.01056 \$/kWh		0.01119 \$/kWh	5.9284%
9		Time-of-Day Super Off-Peak - Primary	0.00638 \$/kWh		0.00676 \$/kWh	5.9284%
10						
11		Demand Charge:				
12		Standard (all delivery voltages)	13.00 \$/kW		13.77 \$/kW	5.9284%
13		Time-of-Day Billing - (All delivery voltages)	2.93 \$/kW		3.10 \$/kW	5.9284%
14		Time-of-Day Peak - (All delivery voltages)	10.07 \$/kW		10.67 \$/kW	5.9284%
15						
16		Emergency Relay Power Supply Charge (all):	1.02 \$/kW		1.08 \$/kW	5.9284%
17						
18		Power Factor Charge (all):	0.00203 \$/kVARh		0.00215 \$/kVARh	5.9284%
19						
20		Power Factor Credit (all):	(0.00102) \$/kVARh		(0.00108) \$/kVARh	5.9284%
21						
22		Metering Voltage Adjustment:				
23		Standard subtransmission	(1.0) %		(1.0) %	0.0000%
24		Time-of-Day subtransmission	(1.0) %		(1.0) %	0.0000%
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:
XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GSLDSU/GSLDTSU	Basic Service Charge:		GSLDSU/GSLDTSU		
2		Standard Subtransmission	127.62 \$/Day		135.19 \$/Day	5.9284%
3		Time-of-Day Subtransmission	127.62 \$/Day		135.19 \$/Day	5.9284%
4						
5		Energy Charge:				
6		Standard Subtransmission	0.01163 \$/kWh		0.01231 \$/kWh	5.9284%
7		Time-of-Day On-Peak -Subtransmission	0.02095 \$/kWh		0.02219 \$/kWh	5.9284%
8		Time-of-Day Off-Peak -Subtransmission	0.01023 \$/kWh		0.01083 \$/kWh	5.9284%
9		Time-of-Day Super Off-Peak -Subtransmission	0.00719 \$/kWh		0.00761 \$/kWh	
10						
11		Demand Charge:				
12		Standard (all delivery voltages)	12.77 \$/kW		13.53 \$/kW	5.9284%
13		Time-of-Day Billing - (All delivery voltages)	1.55 \$/kW		1.64 \$/kW	5.9284%
14		Time-of-Day Peak - (All delivery voltages)	11.22 \$/kW		11.89 \$/kW	5.9284%
15						
16		Emergency Relay Power Supply Charge (all):	1.02 \$/kW		1.08 \$/kW	5.9284%
17						
18		Power Factor Charge (all):	0.00203 \$/kVARh		0.00215 \$/kVARh	5.9284%
19						
20		Power Factor Credit (all):	(0.00102) \$/kVARh		(0.00108) \$/kVARh	5.9284%
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:
XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	SBLDPR/SBLDTPR			SBLDPR/SBLDTPR		
2		Basic Service Charge:				
3		Standard	22.24 \$/Day		23.56 \$/Day	5.9284%
4		Time-of-Day	22.24 \$/Day		23.56 \$/Day	5.9284%
5						
6		Supplemental Demand Charge:				
7		Standard	13.00 \$/kW		13.77 \$/kW	5.9284%
8		Time-of-Day Billing	2.93 \$/kW		3.10 \$/kW	5.9284%
9		Time-of-Day Peak	10.07 \$/kW		10.67 \$/kW	5.9284%
10						
11		Supplemental Energy Charge:				
12		Standard	0.01063 \$/kWh		0.01126 \$/kWh	5.9284%
13		Time-of-Day On-Peak	0.01725 \$/kWh		0.01827 \$/kWh	5.9284%
14		Time-of-Day Off-Peak	0.01048 \$/kWh		0.01110 \$/kWh	5.9284%
15		Time-of-Day Super Off-Peak	0.00630 \$/kWh		0.00667 \$/kWh	5.9284%
16						
17		Standby Demand Charge:				
18		Local Facilities Reservation	1.71 \$/kW		1.81 \$/kW	5.9284%
19		Plus the greater of				
20		Power Supply Reservation, or	1.56 \$/kW-Mo		1.65 \$/kW-Mo	5.9284%
21		Power Supply Demand	0.62 \$/kW-Day		0.66 \$/kW-Day	5.9284%
22						
23		Standby Energy Charge:				
24		Standard	0.00874 \$/kWh		0.00926 \$/kWh	5.9284%
25		Time-of-Day (all periods)	0.00874 \$/kWh		0.00926 \$/kWh	5.9284%
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						

Continued on Page 11

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:
XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

Line No.	(1)	(2)	(3)	(4)	(5)	(6)
	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	Continued from Page 10					
2						
3	SBLDPR/SBLDTPR			SBLDPR/SBLDTPR		
4		Emergency Relay Power Supply Charge (all):				
5		Standard	1.02 \$/kW		1.08 \$/kW	5.9284%
6		Time of Day	1.02 \$/kW		1.08 \$/kW	5.9284%
7						
8		Power Factor Charge (all):	0.00203 \$/kVARh		0.00215 \$/kVARh	5.9284%
9						
10		Power Factor Credit (all):	(0.00102) \$/kVARh		(0.00108) \$/kVARh	5.9284%
11						
12		Metering Voltage Adjustment:				
13		Supplemental and Standby				
14		Standard Primary	(1.0) %		(1.0) %	0.0000%
16		Time-of-Day Primary	(1.0) %		(1.0) %	0.0000%
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:
XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	SBLDSU,SBLDTSU			SBLDSU,SBLDTSU		
2		Basic Service Charge:				
3		Standard	128.44 \$/Day		136.05 \$/Day	5.9284%
4		Time-of-Day	128.44 \$/Day		136.05 \$/Day	5.9284%
5						
6		Supplemental Demand Charge:				
7		Standard	12.77 \$/kW		13.53 \$/kW	5.9284%
8		Time-of-Day Billing	1.55 \$/kW		1.64 \$/kW	5.9284%
9		Time-of-Day Peak	11.22 \$/kW		11.89 \$/kW	5.9284%
10						
11		Supplemental Energy Charge:				
12		Standard	0.01163 \$/kWh		0.01231 \$/kWh	5.9284%
13		Time-of-Day On-Peak	0.02093 \$/kWh		0.02217 \$/kWh	5.9284%
14		Time-of-Day Off-Peak	0.01021 \$/kWh		0.01081 \$/kWh	5.9284%
15		Time-of-Day Super Off-Peak	0.00717 \$/kWh		0.00759 \$/kWh	5.9284%
16						
17		Standby Demand Charge:				
18		Local Facilities Reservation	1.30 \$/kW		1.38 \$/kW	5.9284%
19		Plus the greater of				
20		Power Supply Reservation, or	1.54 \$/kW-Mo		1.63 \$/kW-Mo	5.9284%
21		Power Supply Demand	0.61 \$/kW-Day		0.65 \$/kW-Day	5.9284%
22						
23		Standby Energy Charge:				
24		Time-of-Day (all periods)	0.00866 \$/kWh		0.00917 \$/kWh	5.9284%
25						
26		Emergency Relay Power Supply Charge (all):				
27		Standard	1.02 \$/kW		1.08 \$/kW	5.9284%
28		Time of Day	1.02 \$/kW		1.08 \$/kW	5.9284%
29						
30		Power Factor Charge (all):	0.00203 \$/kVARh		0.00215 \$/kVARh	5.9284%
31						
32		Power Factor Credit (all):	(0.00102) \$/kVARh		(0.00108) \$/kVARh	5.9284%
33						
34						
35						
36						

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

22

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1						
2	LS-1, LS-2			LS-1 and LS 2		
3		Basic Service Charge:	0.71 \$/Day		0.71 \$/Day	0.00000%
4		(for metered streetlighting accounts only)				
5						
6		Energy Charge:	0.03260 \$/kWh		0.03260 \$/kWh	0.00000%
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

23

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	RS/RSVP1	Basic Service Charge:		RS/RSVP1		
2		Standard	1.14 \$/Day		1.18 \$/Day	4.1180%
3		RSVP-1	1.14 \$/Day		1.18 \$/Day	4.1180%
4						
5		Energy and Demand Charge:				
6		Standard				
7		First 1,000 kWh	0.07947 \$/kWh		0.08275 \$/kWh	4.1180%
8		All additional kWh	0.08947 \$/kWh		0.09275 \$/kWh	3.6578%
9		RSVP-1	0.08380 \$/kWh		0.08725 \$/kWh	4.1180%
10						
11		Senior Care program	(10.00) \$/Eligible Bill		(10.00) \$/Eligible Bill	0.0000%
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GS/GST	Basic Service Charge:		GS/GST		
2		Standard	1.35 \$/Day		1.40 \$/Day	4.0188%
3		Standard - Unmetered	1.12 \$/Day		1.17 \$/Day	4.0188%
4		Time-of-Day	1.35 \$/Day		1.40 \$/Day	4.0188%
5						
6		Energy and Demand Charge:				
7		Standard	0.07210 \$/kWh		0.07500 \$/kWh	4.0188%
8		Standard Unmetered	0.07210 \$/kWh		0.07500 \$/kWh	4.0188%
9		Time-of-Day On-Peak	0.10500 \$/kWh		0.10922 \$/kWh	4.0188%
10		Time-of-Day Off-Peak	0.05693 \$/kWh		0.05921 \$/kWh	4.0188%
11		Time-of-Day Super Off-Peak	0.05278 \$/kWh		0.05490 \$/kWh	4.0188%
12						
13		Emergency Relay Charge	0.00272 \$/kWh		0.00283 \$/kWh	4.0188%
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						

25

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	CS	Basic Service Charge:		CS		
2		Standard	1.35 \$/Day		1.40 \$/Day	4.0188%
3						
4		Energy and Demand Charge:				
5		Standard	0.07210 \$/kWh		0.07500 \$/kWh	4.0188%
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						

26

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GSD/GSD Opt./GSDT			GSD/GSD Opt./GSDT		
2		Basic Service Charge:				
3		Standard Secondary	1.82 \$/Day		1.90 \$/Day	4.0259%
4		Standard Primary	9.92 \$/Day		10.32 \$/Day	4.0259%
5		Standard Subtransmission	27.29 \$/Day		28.39 \$/Day	4.0259%
6		Optional Secondary	1.82 \$/Day		1.90 \$/Day	4.0259%
7		Optional Primary	9.92 \$/Day		10.32 \$/Day	4.0259%
8		Optional Subtransmission	27.29 \$/Day		28.39 \$/Day	4.0259%
9		Time-of-Day Secondary	1.82 \$/Day		1.90 \$/Day	4.0259%
10		Time-of-Day Primary	9.92 \$/Day		10.32 \$/Day	4.0259%
11		Time-of-Day Subtransmission	27.29 \$/Day		28.39 \$/Day	4.0259%
12		Energy Charge:				
13		Standard	0.00819 \$/kWh		0.00852 \$/kWh	4.0259%
14		Optional	0.08902 \$/kWh		0.09260 \$/kWh	4.0259%
15		Time-of-Day On-Peak	0.01317 \$/kWh		0.01370 \$/kWh	4.0259%
16		Time-of-Day Off-Peak	0.00866 \$/kWh		0.00901 \$/kWh	4.0259%
17		Time-of-Day Super Off-Peak	0.00489 \$/kWh		0.00508 \$/kWh	4.0259%
18						
19		Demand Charge:				
20		Standard (all delivery voltages)	20.79 \$/kW		21.62 \$/kW	4.0259%
21		Optional (all delivery voltages)	- \$/kW		- \$/kW	0.0000%
22		Time-of-Day Billing (all delivery voltages)	5.34 \$/kW		5.55 \$/kW	4.0259%
23		Time-of-Day Peak (all delivery voltages)	15.45 \$/kW		16.07 \$/kW	4.0259%
24						
25		Delivery Voltage Credit:				
26		Standard Primary	(0.57) \$/kW		(0.60) \$/kW	4.0259%
27		Standard Subtransmission	(3.27) \$/kW		(3.41) \$/kW	4.0259%
28		Optional Primary	(0.00146) \$/kWh		(0.00152) \$/kWh	4.0259%
29		Optional Subtransmission	(0.00838) \$/kWh		(0.00872) \$/kWh	4.0259%
30		Time-of-Day Primary	(0.57) \$/kW		(0.60) \$/kW	4.0259%
31		Time-of-Day Subtransmission	(3.27) \$/kW		(3.41) \$/kW	4.0259%
32						
33		Emergency Relay Power Supply Charge:				
34		Standard (all delivery voltages)	1.08 \$/kW		1.12 \$/kW	4.0259%
35		Optional (all delivery voltages)	0.00272 \$/kWh		0.00283 \$/kWh	4.0259%
36		Time-of-Day Billing (all delivery voltages)	1.08 \$/kW		1.12 \$/kW	4.0259%

Continued on Page 5

27

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	Continued from Page 4					
2	GSD/GSD Opt./GSDT			GSD/GSD Opt./GSDT		
3	Metering Voltage Adjustment:					
4		Standard Primary	(1.0) %		(1.0) %	0.0000%
5		Standard Subtransmission	(2.0) %		(2.0) %	0.0000%
6		Optional Primary	(1.0) %		(1.0) %	0.0000%
7		Optional Subtransmission	(2.0) %		(2.0) %	0.0000%
8		Time-of-Day Primary	(1.0) %		(1.0) %	0.0000%
9		Time-of-Day Subtransmission	(2.0) %		(2.0) %	0.0000%
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	SBD/SBDT	Basic Service Charge:		SBD/SBDT		
2		Standard Secondary	1.82 \$/Day		1.90 \$/Day	4.0259%
3		Standard Primary	9.92 \$/Day		10.32 \$/Day	4.0259%
4		Standard Subtransmission	27.29 \$/Day		28.39 \$/Day	4.0259%
5		Time-of-Day Secondary	1.82 \$/Day		1.90 \$/Day	4.0259%
6		Time-of-Day Primary	9.92 \$/Day		10.32 \$/Day	4.0259%
7		Time-of-Day Subtransmission	27.29 \$/Day		28.39 \$/Day	4.0259%
8						
9		Supplemental Demand Charge:				
10		Standard (All delivery voltages)	20.79 \$/kW		21.62 \$/kW	4.0259%
11		Time-of-Day Billing (All delivery voltages)	5.34 \$/kW		5.55 \$/kW	4.0259%
12		Time-of-Day Peak (All delivery voltages)	15.45 \$/kW		16.07 \$/kW	4.0259%
13						
14		Supplemental Energy Charge:				
15		Standard (All delivery voltages)	0.00819 \$/kWh		0.00852 \$/kWh	4.0259%
16		Time-of-Day On-Peak (All delivery voltages)	0.01317 \$/kWh		0.01370 \$/kWh	4.0259%
17		Time-of-Day Off-Peak (All delivery voltages)	0.00866 \$/kWh		0.00901 \$/kWh	4.0259%
18		Time-of-Day Super Off-Peak (All delivery voltages)	0.00489 \$/kWh		0.00508 \$/kWh	4.0259%
19		Standby Demand Charge (All):				
20		Local Facilities Reservation	2.61 \$/kW		2.72 \$/kW	4.0259%
21		Plus the greater of				
22		Power Supply Reservation, or	2.50 \$/kW-Mo		2.60 \$/kW-Mo	4.0259%
23		Power Supply Demand	0.99 \$/kW-Day		1.03 \$/kW-Day	4.0259%
24						
25		Standby Energy Charge:				
26		Time-of-Day (All delivery voltages)	0.00953 \$/kWh		0.00992 \$/kWh	4.0259%
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						

Continued on Page 7

29

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:
XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	Continued from Page 6					
2	SBD/SBDT			SBD/SBDT		
3		Delivery Voltage Credit:				
4		Supplemental				
5		Standard Primary	(0.57) \$/kW		(0.60) \$/kW	4.0259%
6		Standard Subtransmission	(3.27) \$/kW		(3.41) \$/kW	4.0259%
7		Time-of-Day Primary	(0.57) \$/kW		(0.60) \$/kW	4.0259%
8		Time-of-Day Subtransmission	(3.27) \$/kW		(3.41) \$/kW	4.0259%
9		Standby				
10		Standard Primary	(2.18)		(2.27)	
11		Standard Subtransmission	(2.66)		(2.77)	
12		Time-of-Day Primary	(2.18) \$/kW		(2.27) \$/kW	4.0259%
13		Time-of-Day Subtransmission	(2.66) \$/kW		(2.77) \$/kW	4.0259%
14						
15		Emergency Relay Power Supply Charge (all):				
16		Supplemental and Standby	1.08 \$/kW		1.12 \$/kW	4.0259%
17						
18						
19		Power Factor Charge (all):	0.00215 \$/kVARh		0.00224 \$/kVARh	4.0259%
20						
21		Power Factor Credit (all):	(0.00108) \$/kVARh		(0.00112) \$/kVARh	4.0259%
22						
23		Metering Voltage Adjustment:				
24		Supplemental and Standby				
25		Standard Primary	(1.0) %		(1.0) %	0.0000%
26		Standard Subtransmission	(2.0) %		(2.0) %	0.0000%
27		Time-of-Day Primary	(1.0) %		(1.0) %	0.0000%
28		Time-of-Day Subtransmission	(2.0) %		(2.0) %	0.0000%
29						
30						
31						
32						
33						
34						
35						
36						

30

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GSLDPR/GSLDTPR	Basic Service Charge:		GSLDPR/GSLDTPR		
2		Standard Primary	22.69 \$/Day		23.60 \$/Day	4.0180%
3		Time-of-Day Primary	22.69 \$/Day		23.60 \$/Day	4.0180%
4						
5		Energy Charge:				
6		Standard Primary	0.01126 \$/kWh		0.01171 \$/kWh	4.0180%
7		Time-of-Day On-Peak - Primary	0.01836 \$/kWh		0.01909 \$/kWh	4.0180%
8		Time-of-Day Off-Peak - Primary	0.01119 \$/kWh		0.01164 \$/kWh	4.0180%
9		Time-of-Day Super Off-Peak - Primary	0.00676 \$/kWh		0.00703 \$/kWh	4.0180%
10						
11		Demand Charge:				
12		Standard (all delivery voltages)	13.77 \$/kW		14.32 \$/kW	4.0180%
13		Time-of-Day Billing - (All delivery voltages)	3.10 \$/kW		3.22 \$/kW	4.0180%
14		Time-of-Day Peak - (All delivery voltages)	10.67 \$/kW		11.09 \$/kW	4.0180%
15						
16		Emergency Relay Power Supply Charge (all):	1.08 \$/kW		1.12 \$/kW	4.0180%
17						
18		Power Factor Charge (all):	0.00215 \$/kVARh		0.00224 \$/kVARh	4.0180%
19						
20		Power Factor Credit (all):	(0.00108) \$/kVARh		(0.00112) \$/kVARh	4.0180%
21						
22		Metering Voltage Adjustment:				
23		Standard subtransmission	(1.0) %		(1.0) %	0.0000%
24		Time-of-Day subtransmission	(1.0) %		(1.0) %	0.0000%
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GSLDSU/GSLDTSU	Basic Service Charge:		GSLDSU/GSLDTSU		
2		Standard Subtransmission	135.19 \$/Day		140.62 \$/Day	4.0180%
3		Time-of-Day Subtransmission	135.19 \$/Day		140.62 \$/Day	4.0180%
4						
5		Energy Charge:				
6		Standard Subtransmission	0.01231 \$/kWh		0.01281 \$/kWh	4.0180%
7		Time-of-Day On-Peak -Subtransmission	0.02219 \$/kWh		0.02308 \$/kWh	4.0180%
8		Time-of-Day Off-Peak -Subtransmission	0.01083 \$/kWh		0.01127 \$/kWh	4.0180%
9		Time-of-Day Super Off-Peak -Subtransmission	0.00761 \$/kWh		0.00792 \$/kWh	4.0180%
10						
11		Demand Charge:				
12		Standard (all delivery voltages)	13.53 \$/kW		14.07 \$/kW	4.0180%
13		Time-of-Day Billing - (All delivery voltages)	1.64 \$/kW		1.71 \$/kW	4.0180%
14		Time-of-Day Peak - (All delivery voltages)	11.89 \$/kW		12.36 \$/kW	4.0180%
15						
16		Emergency Relay Power Supply Charge (all):	1.08 \$/kW		1.12 \$/kW	4.0180%
17						
18		Power Factor Charge (all):	0.00215 \$/kVARh		0.00224 \$/kVARh	4.0180%
19						
20		Power Factor Credit (all):	(0.00108) \$/kVARh		(0.00112) \$/kVARh	4.0180%
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						

32

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:
XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	SBLDPR/SBLDTPR			SBLDPR/SBLDTPR		
2		Basic Service Charge:				
3		Standard	23.56 \$/Day		24.51 \$/Day	4.0180%
4		Time-of-Day	23.56 \$/Day		24.51 \$/Day	4.0180%
5						
6		Supplemental Demand Charge:				
7		Standard	13.77 \$/kW		14.32 \$/kW	4.0180%
8		Time-of-Day Billing	3.10 \$/kW		3.22 \$/kW	4.0180%
9		Time-of-Day Peak	10.67 \$/kW		11.09 \$/kW	4.0180%
10						
11		Supplemental Energy Charge:				
12		Standard	0.01126 \$/kWh		0.01171 \$/kWh	4.0180%
13		Time-of-Day On-Peak	0.01827 \$/kWh		0.01900 \$/kWh	4.0180%
14		Time-of-Day Off-Peak	0.01110 \$/kWh		0.01155 \$/kWh	4.0180%
15		Time-of-Day Super Off-Peak	0.00667 \$/kWh		0.00694 \$/kWh	4.0180%
16						
17		Standby Demand Charge:				
18		Local Facilities Reservation	1.81 \$/kW		1.88 \$/kW	4.0180%
19		Plus the greater of				
20		Power Supply Reservation, or	1.65 \$/kW-Mo		1.72 \$/kW-Mo	4.0180%
21		Power Supply Demand	0.66 \$/kW-Day		0.68 \$/kW-Day	4.0180%
22						
23		Standby Energy Charge:				
24		Standard	0.00926 \$/kWh		0.00963 \$/kWh	4.0180%
25		Time-of-Day (all periods)	0.00926 \$/kWh		0.00963 \$/kWh	4.0180%
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						

Continued on Page 11

33

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:
XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	Continued from Page 10					
2						
3	SBLDPR/SBLDTPR			SBLDPR/SBLDTPR		
4		Emergency Relay Power Supply Charge (all):				
5		Standard	1.08 \$/kW		1.12 \$/kW	4.0180%
6		Time of Day	1.08 \$/kW		1.12 \$/kW	4.0180%
7						
8		Power Factor Charge (all):	0.00215 \$/kVARh		0.00224 \$/kVARh	4.0180%
9						
10		Power Factor Credit (all):	(0.00108) \$/kVARh		(0.00112) \$/kVARh	4.0180%
11						
12		Metering Voltage Adjustment:				
13		Supplemental and Standby				
14		Standard Primary	(1.0) %		(1.0) %	0.0000%
16		Time-of-Day Primary	(1.0) %		(1.0) %	0.0000%
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:
XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	SBLDSU,SBLDTSU			SBLDSU,SBLDTSU		
2		Basic Service Charge:				
3		Standard	136.05 \$/Day		141.52 \$/Day	4.0180%
4		Time-of-Day	136.05 \$/Day		141.52 \$/Day	4.0180%
5						
6		Supplemental Demand Charge:				
7		Standard	13.53 \$/kW		14.07 \$/kW	4.0180%
8		Time-of-Day Billing	1.64 \$/kW		1.71 \$/kW	4.0180%
9		Time-of-Day Peak	11.89 \$/kW		12.36 \$/kW	4.0180%
10						
11		Supplemental Energy Charge:				
12		Standard	0.01231 \$/kWh		0.01281 \$/kWh	4.0180%
13		Time-of-Day On-Peak	0.02217 \$/kWh		0.02306 \$/kWh	4.0180%
14		Time-of-Day Off-Peak	0.01081 \$/kWh		0.01125 \$/kWh	4.0180%
15		Time-of-Day Super Off-Peak	0.00759 \$/kWh		0.00790 \$/kWh	4.0180%
16						
17		Standby Demand Charge:				
18		Local Facilities Reservation	1.38 \$/kW		1.43 \$/kW	4.0180%
19		Plus the greater of				
20		Power Supply Reservation, or	1.63 \$/kW-Mo		1.69 \$/kW-Mo	4.0180%
21		Power Supply Demand	0.65 \$/kW-Day		0.67 \$/kW-Day	4.0180%
22						
23		Standby Energy Charge:				
24		Time-of-Day (all periods)	0.00917 \$/kWh		0.00954 \$/kWh	4.0180%
25						
26		Emergency Relay Power Supply Charge (all):				
27		Standard	1.08 \$/kW		1.12 \$/kW	4.0180%
28		Time of Day	1.08 \$/kW		1.12 \$/kW	4.0180%
29						
30		Power Factor Charge (all):	0.00215 \$/kVARh		0.00224 \$/kVARh	4.0180%
31						
32		Power Factor Credit (all):	(0.00108) \$/kVARh		(0.00112) \$/kVARh	4.0180%
33						
34						
35						
36						

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

35

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:
XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1						
2	LS-1, LS-2			LS-1 and LS 2		
3		Basic Service Charge:	0.71 \$/Day		0.71 \$/Day	0.00000%
4		(for metered streetlighting accounts only)				
5						
6		Energy Charge:	0.03260 \$/kWh		0.03260 \$/kWh	0.00000%
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Compare jurisdictional revenue excluding service charges by rate schedule under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, the revenue and billing determinant information shall be shown separately for the transfer group and not be included under either the new or old classification.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

Line No.	Rate	(1)	(2)	(3)	(4)
		Base Revenue under Present Rates	Base Revenue under Proposed Rates	Dollars (2) - (1)	Percent (3) / (1)
1	RS, RSVP-1	1,099,875,972	1,165,080,508	65,204,536	5.9284%
2	GS, GST	96,469,502	102,188,521	5,719,020	5.9283%
3	CS	2,745,424	2,908,215	162,791	5.9295%
4	GSD, GSDT	379,683,306	402,188,403	22,505,098	5.9273%
5	GSD Optional	31,393,957	33,258,974	1,865,017	5.9407%
6	GSLDPR, GSLDTPR	46,922,798	49,704,548	2,781,750	5.9284%
7	GSLDSU, GSLDTSU	9,682,339	10,256,343	574,003	5.9284%
8	SBD, SBDT	-	-	-	0.0000%
9	SBLDPR, SBLDTPR	980,135	1,038,241	58,106	5.9284%
10	SBLDSU, SBLDTSU	20,317,964	21,522,484	1,204,521	5.9284%
11	LS-1, LS-2 (Energy Service)	3,573,047	3,573,047	-	0.0000%
12	LS-1, LS-2 (Facilities)	82,707,821	82,707,821	-	0.0000%
13	Total	1,774,352,265	1,874,427,106	100,074,841	5.6401%
14					
15					
16					
17					
18					
19					
20					
21					
22					
23	Additional Base Charges		\$ 100,074,841		
24					
25					
26					
27					
28					
29					
30					
31	Summary by Rate Class				
32	RS	1,099,875,972	1,165,080,508	65,204,536	
33	GS	99,214,926	105,096,737	5,881,811	
34		1,199,090,898	1,270,177,245	71,086,347	5.9284%
35					
36	GSD	411,077,263	435,447,377	24,370,114	5.9284%
37					
38	GSLDPR	47,902,933	50,742,789	2,839,856	5.9284%
39	GSLDSU	30,000,303	31,778,827	1,778,524	5.9284%
40		77,903,236	82,521,616	4,618,380	
41					
42	LS Energy	3,573,047	3,573,047	-	0.0000%
43	LS Facilities	82,707,821	82,707,821	-	0.0000%
44					
45	TOTAL	1,774,352,265	1,874,427,106	100,074,841	5.6401%
46					
47					

37

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Compare jurisdictional revenue excluding service charges by rate schedule under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, the revenue and billing determinant information shall be shown separately for the transfer group and not be included under either the new or old classification.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

Line No.	Rate	(1)	(2)	(3)	(4)
		Base Revenue under Present Rates	Base Revenue under Proposed Rates	Dollars (2) - (1)	Percent (3) / (1)
1	RS, RSVP-1	1,165,080,508	1,211,893,579	46,813,070	4.0180%
2	GS, GST	102,188,521	106,294,446	4,105,925	4.0180%
3	CS	2,908,215	3,025,090	116,875	4.0188%
4	GSD,GSDT	402,188,403	418,345,756	16,157,353	4.0174%
5	GSD Optional	33,258,974	34,597,948	1,338,974	4.0259%
6	GSLDPR,GSLDTPR	49,704,548	51,701,683	1,997,135	4.0180%
7	GSLDSU,GSLDTSU	10,256,343	10,668,444	412,101	4.0180%
8	SBD,SBDT	-	-	-	0.0000%
9	SBLDPR,SBLDTPR	1,038,241	1,079,958	41,717	4.0180%
10	SBLDSU,SBLDTSU	21,522,484	22,387,260	864,776	4.0180%
11	LS-1,LS-2 (Energy Service)	3,573,047	3,573,047	-	0.0000%
12	LS-1, LS-2 (Facilities)	82,707,821	82,707,821	-	0.0000%
13	Total*	1,874,427,106	1,946,275,032	71,847,925	3.8331%
14					
15					
16					
17					
18					
19					
20					
21					
22					
23	Additional Base Charges		\$ 71,847,925		
24					
25					
26					
27					
28					
29					
30					
31	Summary by Rate Class				
32	RS	1,165,080,508	1,211,893,579	46,813,070	
33	GS	105,096,737	109,319,536	4,222,799	
34		1,270,177,245	1,321,213,114	51,035,870	4.0180%
35					
36	GSD	435,447,377	452,943,704	17,496,327	4.0180%
37					
38	GSLDPR	50,742,789	52,781,641	2,038,852	4.0180%
39	GSLDSU	31,778,827	33,055,704	1,276,877	4.0180%
40		82,521,616	85,837,345	3,315,729	
41					
42	LS Energy	3,573,047	3,573,047	-	0.0000%
43	LS Facilities	82,707,821	82,707,821	-	0.0000%
44					
45	TOTAL	1,874,427,106	1,946,275,032	71,847,925	3.8331%
46					
47	*Difference to 2026 due to rounding				

38

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.

Line No.	Page No.	Rate Schedule
1		
2		
3		
4		
5	2	RS, RSVP-1
6	3	GS, GST
7	4	CS
8	5	GSD,GSDT
9	7	GSD Optional
10	8	SBD/SBDT
11	12	GSLDPR, GSDLTPR
12	13	SBLDPR,SBLDTPR
13	15	GSLDSU, GSDLTSU
14	16	SBLDSU,SBLDTSU
15	18	LS-1,LS-2
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		

39

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown: XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3	Standard	279,108,556	Days \$ 1.07	298,646,155	279,108,556	Days \$ 1.14	316,818,395	18,172,240	6.0849%
4	RSVP-1	1,616,968	Days \$ 1.07	1,730,156	1,616,968	Days \$ 1.14	1,835,434	105,278	6.0849%
5	Total	280,725,524	Total Days	300,376,311	280,725,524	Total Days	318,653,828	18,277,518	6.0849%
6									
7									
8									
9	Energy Charge:								
10	Standard								
11	First 1,000 kWh	7,076,568,254	kWh \$ 0.07491	530,140,719	7,076,568,254	kWh \$ 0.07947	562,399,109	32,258,391	6.0849%
12	All additional kWh	3,133,088,980	kWh \$ 0.08491	266,046,077	3,133,088,980	kWh \$ 0.08947	280,328,199	14,282,122	5.3683%
13	RSVP-1	80,411,220	kWh \$ 0.07899	6,351,925	80,411,220	kWh \$ 0.08380	6,738,432	386,507	6.0849%
14	SSR-1 (Sun Select)**	7,490,718	kWh \$ 0.06300	471,915	7,490,718	kWh \$ 0.06300	471,915	-	0.0000%
15	Total	10,290,068,454	kWh	803,010,636	10,290,068,454	kWh	849,937,655	46,927,019	5.8439%
16									
17	Senior Care program	365,388	Bills \$ (10.00)	(3,653,880)	365,388	Bills \$ (10.00)	(3,653,880)	-	0.0000%
18	Total			(3,653,880)			(3,653,880)	-	0.0000%
19									
20	AMI Opt-Out	213,291	Days \$ 0.67	142,905	213,291	Days \$ 0.67	142,905	-	0.0000%
21	Total	213,291	Total Days	142,905		Total Days	142,905	-	0.0000%
22									
23	Total Base Revenue:			\$ 1,099,875,972			\$ 1,165,080,508	65,204,536	5.9284%

**Sun Select kWh are excluded from total kWh

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.	Type of Charges	Rate Schedule			GS, GST			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3	Standard Metered	24,905,825 Days	\$ 1.27	31,630,398	24,905,825 Days	\$ 1.35	33,505,937	1,875,540	5.9295%
4	Standard Unmetered	35,156 Days	\$ 1.06	37,265	35,156 Days	\$ 1.12	39,475	2,210	5.9295%
5	T-O-D	830,344 Days	\$ 1.27	1,054,537	830,344 Days	\$ 1.35	1,117,066	62,529	5.9295%
6	Total	25,771,325 Total Days		32,722,200	25,771,325 Total Days		34,662,479	1,940,279	5.9295%
7									
8	Energy Charge:								
9	Standard	910,365,971 kWh	\$ 0.06806	61,963,687	910,365,971 kWh	\$ 0.07210	65,637,853	3,674,167	5.9295%
10	Standard Unmetered	1,036,577 kWh	\$ 0.06806	70,554	1,036,577 kWh	\$ 0.07210	74,738	4,184	5.9295%
11	T-O-D On-Peak	6,385,234 kWh	\$ 0.09912	632,896	6,385,234 kWh	\$ 0.10500	670,424	37,528	5.9295%
12	T-O-D Off-Peak	11,254,304 kWh	\$ 0.05374	604,792	11,254,304 kWh	\$ 0.05693	640,653	35,861	5.9295%
13	T-O-D Super Off-Peak	9,124,494 kWh	\$ 0.04983	454,662	9,124,494 kWh	\$ 0.05278	481,621	26,959	5.9295%
14	SSR-1 (Sun Select)**	271,425 kWh	\$ 0.06300	17,100	271,425 kWh	\$ 0.06300	17,100	-	0.0000%
15	Total	938,166,580 kWh		63,743,691	938,166,580 kWh		67,522,390	3,778,699	5.9280%
16									
17	Emergency Relay Charge:								
18	Standard	278,292 kWh	\$ 0.00257	715	278,292 kWh	\$ 0.00272	758	42	5.9295%
19	T-O-D	- kWh	\$ 0.00257	-	- kWh	\$ 0.00272	-	-	0.0000%
20	Total	278,292 kWh		715	278,292 kWh		758	42	5.9295%
21									
22	AMI Opt-Out	4,322 Days	\$ 0.67	2,896	4,322 Days	\$ 0.67	2,896	-	0.0000%
23	Total	4,322 Total Days		2,896	Total Days		2,896	-	0.0000%
24									
25	Total Base Revenue:			\$ 96,469,502			\$ 102,188,521	5,719,020	5.9283%
26									
27									
28	**Sun Select kWh are excluded from total kWh								
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									

41

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown: XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.	Type of Charges	Rate Schedule			GSD.GSDT			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Standard - Secondary	5,507,579 Days	\$ 1.72	9,473,037	5,507,579 Days	\$ 1.82	10,035,800	562,763	5.9407%
3	Standard - Primary	20,437 Days	\$ 9.36	191,289	20,437 Days	\$ 9.92	202,653	11,364	5.9407%
4	Standard - Subtransmission	- Days	\$ 25.76	-	- Days	\$ 27.29	-	-	0.0000%
5	T-O-D - Secondary	547,000 Days	\$ 1.72	940,840	547,000 Days	\$ 1.82	996,732	55,892	5.9407%
6	T-O-D - Primary	14,150 Days	\$ 9.36	132,443	14,150 Days	\$ 9.92	140,311	7,868	5.9407%
7	T-O-D - Subtransmission	753 Days	\$ 25.76	19,398	753 Days	\$ 27.29	20,550	1,152	5.9407%
8	Total	6,089,919 Total Days		10,757,006	6,089,919 Total Days		11,396,046	639,040	5.9407%
9									
10	Energy Charge:								
11	Standard - Secondary	4,527,141,762 kWh	\$ 0.00773	34,985,752	4,527,141,762 kWh	\$ 0.00819	37,064,145	2,078,394	5.9407%
12	Standard - Primary	73,063,062 kWh	\$ 0.00773	564,631	73,063,062 kWh	\$ 0.00819	598,174	33,543	5.9407%
13	Standard - Subtransmission	- kWh	\$ 0.00773	-	- kWh	\$ 0.00819	-	-	0.0000%
14	T-O-D On-Peak - Secondary	461,128,885 kWh	\$ 0.01243	5,732,754	461,128,885 kWh	\$ 0.01317	6,073,319	340,565	5.9407%
15	T-O-D On-Peak - Primary	53,192,843 kWh	\$ 0.01243	661,293	53,192,843 kWh	\$ 0.01317	700,579	39,285	5.9407%
16	T-O-D On-Peak - Subtrans.	390,809 kWh	\$ 0.01243	4,859	390,809 kWh	\$ 0.01317	5,147	289	5.9407%
17	T-O-D Off-Peak - Secondary	773,068,763 kWh	\$ 0.00817	6,317,518	773,068,763 kWh	\$ 0.00866	6,692,822	375,304	5.9407%
18	T-O-D Off-Peak - Primary	89,852,657 kWh	\$ 0.00817	734,276	89,852,657 kWh	\$ 0.00866	777,897	43,621	5.9407%
19	T-O-D Off-Peak - Subtrans.	655,969 kWh	\$ 0.00817	5,361	655,969 kWh	\$ 0.00866	5,679	318	5.9407%
20	T-O-D Super Off-Peak - Secondary	674,799,755 kWh	\$ 0.00461	3,112,176	674,799,755 kWh	\$ 0.00489	3,297,061	184,885	5.9407%
21	T-O-D Super Off-Peak - Primary	78,430,994 kWh	\$ 0.00461	361,724	78,430,994 kWh	\$ 0.00489	383,213	21,489	5.9407%
22	T-O-D Super Off-Peak - Subtrans.	572,587 kWh	\$ 0.00461	2,641	572,587 kWh	\$ 0.00489	2,798	157	5.9407%
23	SSR-1 (Sun Select)**	14,948,840 kWh	\$ 0.06300	941,777	14,948,840 kWh	\$ 0.06300	941,777	-	0.0000%
24	Total	6,732,298,086 kWh		53,424,761	6,732,298,086 kWh		56,542,611	3,117,850	5.8360%
25									
26	Demand Charge:								
27	Standard - Secondary	11,944,362 kW	\$ 19.62	234,344,915	11,944,362 kW	\$ 20.79	248,266,612	13,921,697	5.9407%
28	Standard - Primary	186,303 kW	\$ 19.62	3,655,211	186,303 kW	\$ 20.79	3,872,355	217,145	5.9407%
29	Standard - Subtransmission	- kW	\$ 19.62	-	- kW	\$ 20.79	-	-	0.0000%
30	T-O-D Billing - Secondary	3,559,503 kW	\$ 5.04	17,939,487	3,559,503 kW	\$ 5.34	19,005,215	1,065,729	5.9407%
31	T-O-D Billing - Primary	434,239 kW	\$ 5.04	2,188,515	434,239 kW	\$ 5.34	2,318,528	130,013	5.9407%
32	T-O-D Billing - Subtrans.	4,837 kW	\$ 5.04	24,378	4,837 kW	\$ 5.34	25,826	1,448	5.9407%
33	T-O-D Peak - Secondary	3,433,354 kW (1)	\$ 14.58	50,057,698	3,433,354 kW (1)	\$ 15.45	53,031,469	2,973,771	5.9407%
34	T-O-D Peak - Primary	420,406 kW (1)	\$ 14.58	6,129,446	420,406 kW (1)	\$ 15.45	6,493,577	364,131	5.9407%
35	T-O-D Peak - Subtrans.	4,519 kW (1)	\$ 14.58	65,886	4,519 kW (1)	\$ 15.45	69,800	3,914	5.9407%
36	Total	16,129,244 kW		314,405,535	16,129,244 kW		333,083,382	18,677,847	5.9407%
37									
38									
39									

43

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.	Type of Charges	Rate Schedule			GSD,GSDT			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 5								
2									
3	Delivery Voltage Credit:								
4	Standard Primary	128,245 kW	\$ (0.54)	(69,252)	128,245 kW	\$ (0.57)	(73,366)	(4,114)	5.9407%
5	Standard - Subtransmission	- kW	\$ (3.09)	-	- kW	\$ (3.27)	-	-	0.0000%
6	T-O-D Primary	68,661 kW	\$ (0.54)	(37,077)	68,661 kW	\$ (0.57)	(39,280)	(2,203)	5.9407%
7	T-O-D Subtransmission	2,562 kW	\$ (3.09)	(7,917)	2,562 kW	\$ (3.27)	(8,387)	(470)	5.9407%
8	Total	199,468 kW		(114,246)	199,468 kW		(121,033)	(6,787)	5.9407%
9									
10									
11	Emergency Relay Charge:								
12	Standard Secondary	631,383 kW	\$ 1.02	644,011	631,383 kW	\$ 1.08	682,269	38,259	5.9407%
13	Standard Primary	23,944 kW	\$ 1.02	24,423	23,944 kW	\$ 1.08	25,874	1,451	5.9407%
14	Standard - Subtransmission	- kW	\$ 1.02	-	- kW	\$ 1.08	-	-	0.0000%
15	T-O-D Secondary	713,288 kW	\$ 1.02	727,554	713,288 kW	\$ 1.08	770,775	43,222	5.9407%
16	T-O-D Primary	46,225 kW	\$ 1.02	47,150	46,225 kW	\$ 1.08	49,951	2,801	5.9407%
17	T-O-D Subtransmission	- kW	\$ 1.02	-	- kW	\$ 1.08	-	-	0.0000%
18	Total	1,414,840 kW		1,443,137	1,414,840 kW		1,528,869	85,732	5.9407%
19									
20									
21	Metering Voltage Adjustment:								
22	Standard Primary	4,175,013 \$	-1%	(41,750)	4,423,037 \$	-1%	(44,230)	(2,480)	5.9407%
23	Standard - Subtransmission	- \$	-2%	-	- \$	-2%	-	-	0.0000%
24	T-O-D Primary	10,085,326 \$	-1%	(100,853)	10,684,464 \$	-1%	(106,845)	(5,991)	5.9407%
25	T-O-D Subtransmission	95,207 \$	-2%	(1,904)	100,863 \$	-2%	(2,017)	(113)	5.9407%
26	Total	14,355,546 \$		(144,508)	15,208,364 \$		(153,092)	(8,585)	5.9407%
27									
28									
29	AMI Opt-Out	1,084 Days	\$ 0.67	726	1,084 Days	\$ 0.67	726	-	0.0000%
30	Total	1,084 Total Days		726	Total Days		726	-	0.0000%
31									
32									
33	EDR/CISR Credit			(89,106)			(89,106)	-	0.0000%
34	Total			(89,106)			(89,106)	-	0.0000%
35									
36									
37	Total Base Revenue:			\$ 379,683,306			\$ 402,188,403	22,505,098	5.9273%
38									
39									

44

FLORIDA PUBLIC SERVICE COMMISSION
 EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
 Type of data shown: XX Projected Year Ended 12/31/2026
 COMPANY: TAMPA ELECTRIC COMPANY
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.
 WITNESS: J. Williams
 DOCKET No. 20240026-EI

Line No.	Type of Charges	Rate Schedule			GSD Optional			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Optional - Secondary	609,685 Days	\$ 1.72	1,048,659	609,685 Days	\$ 1.82	1,110,957	62,298	5.9407%
3	Optional - Primary	7,206 Days	\$ 9.36	67,451	7,206 Days	\$ 9.92	71,458	4,007	5.9407%
4	Optional - Subtransmission	- Days	\$ 25.76	-	- Days	\$ 27.29	-	-	0.0000%
5	Total	616,892 Total Days		1,116,110	616,892 Total Days		1,182,414	66,305	5.9407%
6									
7	Energy Charge:								
8	Optional - Secondary	353,684,044 kWh	\$ 0.08403	29,718,963	353,684,044 kWh	\$ 0.08902	31,484,474	1,765,510	5.9407%
9	Optional - Primary	6,254,543 kWh	\$ 0.08403	525,550	6,254,543 kWh	\$ 0.08902	556,771	31,221	5.9407%
10	Optional - Subtransmission	- kWh	\$ 0.08403	-	- kWh	\$ 0.08902	-	-	0.0000%
11	Total	359,938,587 kWh		30,244,513	359,938,587 kWh		32,041,245	1,796,732	5.9407%
12									
13	Demand Charge:								
14	Optional - Secondary	1,992,622 kW	\$ -	-	1,992,622 kW	\$ -	-	-	0.0000%
15	Optional - Primary	53,831 kW	\$ -	-	53,831 kW	\$ -	-	-	0.0000%
16	Optional - Subtransmission	- kW	\$ -	-	- kW	\$ -	-	-	0.0000%
17	Total	2,046,453 kW		-	2,046,453 kW		-	-	0.0000%
18									
19	Delivery Voltage Credit								
20	Optional - Primary	2,471,303 kWh	\$ (0.00138)	(3,416)	2,471,303 kWh	\$ (0.00146)	(3,619)	(203)	5.9407%
21	Optional - Subtransmission	- kWh	\$ (0.00791)	-	- kWh	\$ (0.00838)	-	-	0.0000%
22	Total	2,471,303 kWh		(3,416)	2,471,303 kWh		(3,619)	(203)	5.9407%
23									
24									
25	Emergency Relay								
26	Optional - Secondary	16,331,549 kWh	\$ 0.00257	41,972	16,331,549 kWh	\$ 0.00272	44,466	2,493	5.9407%
27	Optional - Primary	- kWh	\$ 0.00257	-	- kWh	\$ 0.00272	-	-	0.0000%
28	Optional - Subtransmission	- kWh	\$ 0.00257	-	- kWh	\$ 0.00272	-	-	0.0000%
29	Total	16,331,549 kWh		41,972	16,331,549 kWh		44,466	2,493	5.9407%
30									
31									
32	Meter Voltage Adjustment								
33	Optional - Primary	522,133 \$	-1%	(5,221)	553,152 \$	-1%	(5,532)	(310)	5.9407%
34	Optional - Subtransmission	- \$	-2%	-	- \$	-2%	-	-	0.0000%
35	Total	522,133 \$		(5,221)	553,152 \$		(5,532)	(310)	5.9407%
36									
37									
38	Total Base Revenue:			\$ 31,393,957			\$ 33,258,974	1,865,017	5.9407%
39									

45

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.	Type of Charges	Rate Schedule			SBD/SBDT			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3	Standard Secondary	0 Days	\$ 1.72	-	0 Days	\$ 1.82	-	-	0.0000%
4	Standard Primary	0 Days	\$ 9.36	-	0 Days	\$ 9.92	-	-	0.0000%
5	Standard Subtransmission	0 Days	\$ 25.76	-	0 Days	\$ 27.29	-	-	0.0000%
6	T-O-D Secondary	0 Days	\$ 1.72	-	0 Days	\$ 1.82	-	-	0.0000%
7	T-O-D Primary	0 Days	\$ 9.36	-	0 Days	\$ 9.92	-	-	0.0000%
8	T-O-D Subtransmission	0 Days	\$ 25.76	-	0 Days	\$ 27.29	-	-	0.0000%
9	Total	0 Total Days		-	0 Total Days		-	-	0.0000%
10									
11	Energy Charge - Supplemental:								
12	Standard Secondary	0 kWh	\$ 0.00773	-	0 kWh	\$ 0.00819	-	-	0.0000%
13	Standard Primary	0 kWh	\$ 0.00773	-	0 kWh	\$ 0.00819	-	-	0.0000%
14	Standard Subtransmission	0 kWh	\$ 0.00773	-	0 kWh	\$ 0.00819	-	-	0.0000%
15	T-O-D On-Peak - Secondary	0 kWh	\$ 0.01243	-	0 kWh	\$ 0.01317	-	-	0.0000%
16	T-O-D On-Peak - Primary	0 kWh	\$ 0.01243	-	0 kWh	\$ 0.01317	-	-	0.0000%
17	T-O-D On-Peak - Subtrans.	0 kWh	\$ 0.01243	-	0 kWh	\$ 0.01317	-	-	0.0000%
18	T-O-D Off-Peak - Secondary	0 kWh	\$ 0.00817	-	0 kWh	\$ 0.00866	-	-	0.0000%
19	T-O-D Off-Peak - Primary	0 kWh	\$ 0.00817	-	0 kWh	\$ 0.00866	-	-	0.0000%
20	T-O-D Off-Peak - Subtrans.	0 kWh	\$ 0.00817	-	0 kWh	\$ 0.00866	-	-	0.0000%
21	T-O-D Super Off-Peak - Secondary	0 kWh	\$ 0.00461	-	0 kWh	\$ 0.00489	-	-	0.0000%
22	T-O-D Super Off-Peak - Primary	0 kWh	\$ 0.00461	-	0 kWh	\$ 0.00489	-	-	0.0000%
23	T-O-D Super Off-Peak - Subtrans.	0 kWh	\$ 0.00461	-	0 kWh	\$ 0.00489	-	-	0.0000%
24	Total	0		-	0		-	-	0.0000%
25									
26	Energy Charge - Standby:								
27	Standard Secondary	0 kWh	\$ 0.00900	-	0 kWh	\$ 0.00953	-	-	0.0000%
28	Standard Primary	0 kWh	\$ 0.00900	-	0 kWh	\$ 0.00953	-	-	0.0000%
29	Standard Subtransmission	0 kWh	\$ 0.00900	-	0 kWh	\$ 0.00953	-	-	0.0000%
30	T-O-D On-Peak - Secondary	0 kWh	\$ 0.00900	-	0 kWh	\$ 0.00953	-	-	0.0000%
31	T-O-D On-Peak - Primary	0 kWh	\$ 0.00900	-	0 kWh	\$ 0.00953	-	-	0.0000%
32	T-O-D On-Peak - Subtrans.	0 kWh	\$ 0.00900	-	0 kWh	\$ 0.00953	-	-	0.0000%
33	T-O-D Off-Peak - Secondary	0 kWh	\$ 0.00900	-	0 kWh	\$ 0.00953	-	-	0.0000%
34	T-O-D Off-Peak - Primary	0 kWh	\$ 0.00900	-	0 kWh	\$ 0.00953	-	-	0.0000%
35	T-O-D Off-Peak - Subtrans.	0 kWh	\$ 0.00900	-	0 kWh	\$ 0.00953	-	-	0.0000%
36	T-O-D Super Off-Peak - Secondary	0 kWh	\$ 0.00900	-	0 kWh	\$ 0.00953	-	-	0.0000%
37	T-O-D Super Off-Peak - Primary	0 kWh	\$ 0.00900	-	0 kWh	\$ 0.00953	-	-	0.0000%
38	T-O-D Super Off-Peak - Subtrans.	0 kWh	\$ 0.00900	-	0 kWh	\$ 0.00953	-	-	0.0000%
39	Total	0 kWh		-	0 kWh		-	-	0.0000%

46

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.	Type of Charges	Rate Schedule			SBD/SDT			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 14								
2									
3	Demand Charge - Supplemental:								
4	Standard Secondary	0 kW	\$ 19.62	-	0 kW	\$ 20.79	-	-	0.0000%
5	Standard Primary	0 kW	\$ 19.62	-	0 kW	\$ 20.79	-	-	0.0000%
6	Standard Subtransmission	0 kW	\$ 19.62	-	0 kW	\$ 20.79	-	-	0.0000%
7	T-O-D Billing - Secondary	0 kW	\$ 5.04	-	0 kW	\$ 5.34	-	-	0.0000%
8	T-O-D Billing - Primary	0 kW	\$ 5.04	-	0 kW	\$ 5.34	-	-	0.0000%
9	T-O-D billing - Subtransmission	0 kW	\$ 5.04	-	0 kW	\$ 5.34	-	-	0.0000%
10	T-O-D Peak - Secondary	0 kW (1)	\$ 14.58	-	0 kW (1)	\$ 15.45	-	-	0.0000%
11	T-O-D Peak - Primary	0 kW (1)	\$ 14.58	-	0 kW (1)	\$ 15.45	-	-	0.0000%
12	T-O-D Peak - Subtransmission	0 kW (1)	\$ 14.58	-	0 kW (1)	\$ 15.45	-	-	0.0000%
13	Demand Charge - Standby:								
14	Std. Facilities Reservation - Sec.	0 kW	\$ 2.47	-	0 kW	\$ 2.61	-	-	0.0000%
15	Std. Facilities Reservation - Pri.	0 kW	\$ 2.47	-	0 kW	\$ 2.61	-	-	0.0000%
16	Std. Facilities Reservation - Sub.	0 kW	\$ 2.47	-	0 kW	\$ 2.61	-	-	0.0000%
17	Std. Power Supply Res. - Sec.	0 kW (1)	\$ 2.36 kW-mo.	-	0 kW (1)	\$ 2.50 kW-mo.	-	-	0.0000%
18	Std. Power Supply Res. - Pri.	0 kW (1)	\$ 2.36 kW-mo.	-	0 kW (1)	\$ 2.50 kW-mo.	-	-	0.0000%
19	Std. Power Supply Res. - Sub.	0 kW (1)	\$ 2.36 kW-mo.	-	0 kW (1)	\$ 2.50 kW-mo.	-	-	0.0000%
20	Std. Power Supply Dmd. - Sec.	0 kW (1)	\$ 0.93 kW-day	-	0 kW (1)	\$ 0.99 kW-day	-	-	0.0000%
21	Std. Power Supply Dmd. - Pri.	0 kW (1)	\$ 0.93 kW-day	-	0 kW (1)	\$ 0.99 kW-day	-	-	0.0000%
22	Std. Power Supply Dmd. - Sub.	0 kW (1)	\$ 0.93 kW-day	-	0 kW (1)	\$ 0.99 kW-day	-	-	0.0000%
23	T-O-D Facilities Reservation - Sec.	0 kW	\$ 2.47	-	0 kW	\$ 2.61	-	-	0.0000%
24	T-O-D Facilities Reservation - Pri.	0 kW	\$ 2.47	-	0 kW	\$ 2.61	-	-	0.0000%
25	T-O-D Facilities Reservation - Sub.	0 kW	\$ 2.47	-	0 kW	\$ 2.61	-	-	0.0000%
26	T-O-D Power Supply Res. - Sec.	0 kW (1)	\$ 2.36 / kW-mo.	-	0 kW (1)	\$ 2.50 kW-mo.	-	-	0.0000%
27	T-O-D Power Supply Res. - Pri.	0 kW (1)	\$ 2.36 / kW-mo.	-	0 kW (1)	\$ 2.50 kW-mo.	-	-	0.0000%
28	T-O-D Power Supply Res. - Sub.	0 kW (1)	\$ 2.36 / kW-mo.	-	0 kW (1)	\$ 2.50 kW-mo.	-	-	0.0000%
29	T-O-D Power Supply Dmd. - Sec.	0 kW (1)	\$ 0.93 / kW-day	-	0 kW (1)	\$ 0.99 kW-day	-	-	0.0000%
30	T-O-D Power Supply Dmd. - Pri.	0 kW (1)	\$ 0.93 / kW-day	-	0 kW (1)	\$ 0.99 kW-day	-	-	0.0000%
31	T-O-D Power Supply Dmd. - Sub.	0 kW (1)	\$ 0.93 / kW-day	-	0 kW (1)	\$ 0.99 kW-day	-	-	0.0000%
32	Total	0 kW		-	0 kW		-	-	0.0000%

(1) Not included in Total.

47

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.	Type of Charges	Rate Schedule			SBD/SDT			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 14								
2									
3	Power Factor Charge Supplemental & Standby:								
4	Standard Secondary	0 kVARh	\$ 0.00203	-	0 kVARh	\$ 0.00215	-	-	0.0000%
5	Standard Primary	0 kVARh	\$ 0.00203	-	0 kVARh	\$ 0.00215	-	-	0.0000%
6	Standard Subtransmission	0 kVARh	\$ 0.00203	-	0 kVARh	\$ 0.00215	-	-	0.0000%
7	T-O-D Secondary	0 kVARh	\$ 0.00203	-	0 kVARh	\$ 0.00215	-	-	0.0000%
8	T-O-D Primary	0 kVARh	\$ 0.00203	-	0 kVARh	\$ 0.00215	-	-	0.0000%
9	T-O-D Subtransmission	0 kVARh	\$ 0.00203	-	0 kVARh	\$ 0.00215	-	-	0.0000%
10	Total	0		-	0		-	-	0.0000%
11	Power Factor Credit Supplemental & Standby:								
12	Standard Secondary	0 kVARh	\$ (0.00102)	-	0 kVARh	\$ (0.00108)	-	-	0.0000%
13	Standard Primary	0 kVARh	\$ (0.00102)	-	0 kVARh	\$ (0.00108)	-	-	0.0000%
14	Standard Subtransmission	0 kVARh	\$ (0.00102)	-	0 kVARh	\$ (0.00108)	-	-	0.0000%
15	T-O-D Secondary	0 kVARh	\$ (0.00102)	-	0 kVARh	\$ (0.00108)	-	-	0.0000%
16	T-O-D Primary	0 kVARh	\$ (0.00102)	-	0 kVARh	\$ (0.00108)	-	-	0.0000%
17	T-O-D Subtransmission	0 kVARh	\$ (0.00102)	-	0 kVARh	\$ (0.00108)	-	-	0.0000%
18	Total	0 kVARh		-	0 kVARh		-	-	0.0000%
19									
20	Delivery Voltage Credit - Supplemental.:								
21	Standard Primary	0 kW	\$ (0.54)	-	0 kW	\$ (0.57)	-	-	0.0000%
22	Standard Subtransmission	0 kW	\$ (3.09)	-	0 kW	\$ (3.27)	-	-	0.0000%
23	T-O-D Primary	0 kW	\$ (0.54)	-	0 kW	\$ (0.57)	-	-	0.0000%
24	T-O-D Subtransmission	0 kW	\$ (3.09)	-	0 kW	\$ (3.27)	-	-	0.0000%
25									
26	Delivery Voltage Credit - Standby.:								
27	Std. Primary	0 kW	\$ (2.06)	-	0 kW	\$ (2.18)	-	-	0.0000%
28	Std. Subtransmission	0 kW	\$ (2.51)	-	0 kW	\$ (2.66)	-	-	0.0000%
29	T-O-D Primary	0 kW	\$ (2.06)	-	0 kW	\$ (2.18)	-	-	0.0000%
30	T-O-D Subtransmission	0 kW	\$ (2.51)	-	0 kW	\$ (2.66)	-	-	0.0000%
31	Total	0 kW		-	0 kW		-	-	0.0000%
32									
33									
34									
35									
36									
37									
38									
39									

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EJ

Line No.	Type of Charges	Rate Schedule			SBD/SBDT			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 15								
2									
3	Emergency Relay Charge - Supplemental and Standby.								
4	Standard Secondary	0 kW	\$ 1.02	-	0 kW	\$ 1.08	-	-	0.0000%
5	Standard Primary	0 kW	\$ 1.02	-	0 kW	\$ 1.08	-	-	0.0000%
6	Standard Subtransmission	0 kW	\$ 1.02	-	0 kW	\$ 1.08	-	-	0.0000%
7	T-O-D Secondary	0 kW	\$ 1.02	-	0 kW	\$ 1.08	-	-	0.0000%
8	T-O-D Primary	0 kW	\$ 1.02	-	0 kW	\$ 1.08	-	-	0.0000%
9	T-O-D Subtransmission	0 kW	\$ 1.02	-	0 kW	\$ 1.08	-	-	0.0000%
10		0 kW		-	0 kW		-	-	0.0000%
11									
12	Metering Voltage Adjustment - Supplemental and Standby.:								
13	Standard Primary	- \$	-1%	-	- \$	-1%	-	-	0.0000%
14	Standard Subtransmission	- \$	-2%	-	- \$	-2%	-	-	0.0000%
15	T-O-D Primary	- \$	-1%	-	- \$	-1%	-	-	0.0000%
16	T-O-D Subtransmission	- \$	-2%	-	- \$	-2%	-	-	0.0000%
17	Total	- \$		-	- \$		-	-	0.0000%
18									
19									
20									
21	Total Base Revenue:			\$ -			\$ -	-	0.0000%
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									

49

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Rate Schedule GSLDPR_GSDLTPR

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Standard - Primary	8,586 Days	\$ 21.42	183,911	8,586 Days	\$ 22.69	194,814	10,903	5.9284%
3	T-O-D - Primary	13,411 Days	\$ 21.42	287,255	13,411 Days	\$ 22.69	304,285	17,029	5.9284%
4	Total	21,997 Total Days		471,167	21,997 Total Days		499,099	27,932	5.9284%
5									
6	Energy Charge:								
7	Standard - Primary	257,957,869 kWh	\$ 0.01063	2,741,679	257,957,869 kWh	\$ 0.01126	2,904,216	162,536	5.9284%
8	T-O-D On-Peak - Primary	248,665,475 kWh	\$ 0.01733	4,309,323	248,665,475 kWh	\$ 0.01836	4,564,795	255,472	5.9284%
9	T-O-D Off-Peak - Primary	415,280,780 kWh	\$ 0.01056	4,385,282	415,280,780 kWh	\$ 0.01119	4,645,257	259,975	5.9284%
	T-O-D Super Off-Peak - Primary	352,199,879 kWh	\$ 0.00638	2,246,965	352,199,879 kWh	\$ 0.00676	2,380,173	133,208	5.9284%
10	Total	1,274,104,003 kWh		13,683,249	1,274,104,003 kWh		14,494,441	811,192	5.9284%
11									
12	Demand Charge:								
13	Standard - Primary	643,312 kW	\$ 13.00	8,362,124	643,312 kW	\$ 13.77	8,857,860	495,736	5.9284%
14	T-O-D Billing - Primary	1,888,585 kW	\$ 2.93	5,524,497	1,888,585 kW	\$ 3.10	5,852,009	327,512	5.9284%
15	T-O-D Peak - Primary	1,780,840 kW (1)	\$ 10.07	17,930,102	1,780,840 kW (1)	\$ 10.67	18,993,062	1,062,960	5.9284%
16	Total	2,531,897 kW		31,816,723	2,531,897 kW		33,702,932	1,886,208	5.9284%
17									
18	Emergency Relay Charge:								
19	Standard Primary	119,001 kW	\$ 1.02	121,381	119,001 kW	\$ 1.08	128,576	7,196	5.9284%
20	T-O-D Primary	888,138 kW	\$ 1.02	905,901	888,138 kW	\$ 1.08	959,606	53,705	5.9284%
21	Total	1,007,139 kW		1,027,282	1,007,139 kW		1,088,182	60,901	5.9284%
22									
23	Power Factor Charge:								
24	Standard Primary	8,645,932 kVARh	\$ 0.00203	17,551	8,645,932 kVARh	\$ 0.00215	18,592	1,040	5.9284%
25	T-O-D Primary	27,333,710 kVARh	\$ 0.00203	55,487	27,333,710 kVARh	\$ 0.00215	58,777	3,289	5.9284%
26	Total	35,979,642 kVARh		73,039	35,979,642 kVARh		77,369	4,330	5.9284%
27	Power Factor Credit:								
28	Standard Primary	36,511,132 kVARh	\$ (0.00102)	(37,241)	36,511,132 kVARh	\$ (0.00108)	(39,449)	(2,208)	5.9284%
29	T-O-D Primary	109,235,089 kVARh	\$ (0.00102)	(111,420)	109,235,089 kVARh	\$ (0.00108)	(118,025)	(6,605)	5.9284%
30	Total	145,746,222		(148,661)	145,746,222		(157,474)	(8,813)	5.9284%
31									
32	Metering Voltage Adjustment:								
33	Standard Primary	0 \$	-1%	-	0 \$	-1%	-	-	0.0000%
34	T-O-D Primary	0 \$	-1%	0	0 \$	-1%	0	-	0.0000%
35	Total	0 \$		-	0 \$		-	-	0.0000%
36									
37	Total Base Revenue:			\$ 46,922,798			\$ 49,704,548	2,781,750	5.9284%
39	(1) Not included in Total.								

50

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Rate Schedule SBLDPR.SBLDTPR

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3	Standard Primary	0 Days	\$ 22.24	-	0 Days	\$ 23.56	-	-	0.0000%
4	T-O-D Primary	358 Days	\$ 22.24	7,962	358 Days	\$ 23.56	8,434	472	5.9284%
5	Total	358 Total Days		7,962	358 Total Days		8,434	472	5.9284%
6									
7	Energy Charge - Supplemental:								
8	Standard Primary	0 kWh	\$ 0.01063	-	0 kWh	\$ 0.01126	-	-	0.0000%
9	T-O-D On-Peak - Primary	2,809,721 kWh	\$ 0.01725	48,463	2,809,721 kWh	\$ 0.01827	51,336	2,873	5.9284%
10	T-O-D Off-Peak - Primary	4,768,707 kWh	\$ 0.01048	49,967	4,768,707 kWh	\$ 0.01110	52,930	2,962	5.9284%
	T-O-D Super Off-Peak - Primary	3,917,974 kWh	\$ 0.00630	24,676	3,917,974 kWh	\$ 0.00667	26,139	1,463	5.9284%
11	total	11,496,402		123,106	11,496,402		130,404	7,298	5.9284%
12									
13	Energy Charge - Standby:								
14	Standard Primary	0 kWh	\$ 0.00874	-	0 kWh	\$ 0.00926	-	-	0.0000%
15	T-O-D On-Peak - Primary	1,283,037 kWh	\$ 0.00874	11,216	1,283,037 kWh	\$ 0.00926	11,880	665	5.9284%
16	T-O-D Off-Peak - Primary	2,177,593 kWh	\$ 0.00874	19,035	2,177,593 kWh	\$ 0.00926	20,164	1,128	5.9284%
	T-O-D Super Off-Peak - Primary	1,789,114 kWh	\$ 0.00874	15,639	1,789,114 kWh	\$ 0.00926	16,567		
17	Total	5,249,744 kWh		45,890	5,249,744 kWh		48,611	2,721	5.9284%
18									
19	Demand Charge - Supplemental:								
20	Standard Primary	0 kW	\$ 13.00	-	0 kW	\$ 13.77	-	-	0.0000%
21	T-O-D Billing - Primary	30,267 kW	\$ 2.93	88,537	30,267 kW	\$ 3.10	93,786	5,249	5.9284%
22	T-O-D Peak - Primary	37,120 kW (1)	\$ 10.07	373,737	37,120 kW (1)	\$ 10.67	395,893	22,156	5.9284%
23	Total	30,267		462,274	30,267		489,679	27,405	5.9284%
24									
25	Demand Charge - Standby:								
26	Std. Facilities Reservation - Pri.	0 kW	\$ 1.71	-	0 kW	\$ 1.81	-	-	0.0000%
27	Std. Power Supply Res. - Pri.	0 kW (1)	\$ 1.56 / kW-mo.	-	0 kW (1)	\$ 1.65	-	-	0.0000%
28	Std. Power Supply Dmd. - Pri.	0 kW (1)	\$ 0.62 / kW-day	-	0 kW (1)	\$ 0.66	-	-	0.0000%
29	T-O-D Facilities Reservation - Pri.	86,588 kW	\$ 1.71	147,811	86,588 kW	\$ 1.81	156,574	8,763	5.9284%
30	T-O-D Power Supply Res. - Pri.	38,043 kW (1)	\$ 1.56 / kW-mo.	59,267	38,043 kW (1)	\$ 1.65 kW-mo.	62,781	3,514	5.9284%
31	T-O-D Power Supply Dmd. - Pri.	171,209 kW (1)	\$ 0.62 / kW-day	106,407	171,209 kW (1)	\$ 0.66 kW-day	112,715	6,308	5.9284%
32	Total	86,588 kW		313,485	86,588 kW		332,070	18,585	5.9284%
33									
34									
35	Power Factor Charge Supplemental & Standby:								
36	Standard Primary	0 kVARh	\$ 0.00203	-	0 kVARh	\$ 0.00215	-	-	0.0000%
37	T-O-D Primary	13,506,304 kVARh	\$ 0.00203	27,418	13,506,304 kVARh	\$ 0.00215	29,043	1,625	5.9284%
38	Total	13,506,304		27,418	13,506,304		29,043	1,625	5.9284%

51

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Rate Schedule SBLDPR.SBLDTPR

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 10								
2									
3	Power Factor Credit Supplemental & Standby:								
4	Standard Primary	0 kVARh	\$ (0.00102)	-	0 kVARh	\$ (0.00)	-	-	0.0000%
5	T-O-D Primary	0 kVARh	\$ (0.00102)	-	0 kVARh	\$ (0.00)	-	-	0.0000%
6	Total	0 kVARh		-	0 kVARh		-	-	0.0000%
7									
8	Emergency Relay Charge - Supplemental and Standby.								
9	Standard Primary	0 kW	\$ 1.02	-	0 kW	\$ 1.08	-	-	0.0000%
10	T-O-D Primary	0 kW	\$ 1.02	-	0 kW	\$ 1.08	-	-	0.0000%
11	Total	0		-	0		-	-	0.0000%
12									
13									
14	Metering Voltage Adjustment:								
15	Standard Primary	0 \$	-1%	-	0 \$	-1%	-	-	0.0000%
16	T-O-D Primary	0 \$	-1%	0	0 \$	-1%	0	-	0.0000%
17	Total	0 \$		-	0 \$		-	-	0.0000%
18									
19									
20	Total Base Revenue:			<u>\$ 980,135</u>			<u>\$ 1,038,241</u>	58,106	5.9284%
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									

52

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Rate Schedule GSLDSU, GSDLTSU

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Standard - Subtransmission	- Days	\$ 127.62	-	- Days	\$ 135.19	-	-	0.0000%
3	T-O-D - Subtransmission	1,453 Days	\$ 127.62	185,479	1,453 Days	\$ 135.19	196,475	10,996	5.9284%
4	Total	1,453 Total Days		185,479	1,453 Total Days		196,475	10,996	5.9284%
5									
6	Energy Charge:								
7	Standard - Subtransmission	- kWh	\$ 0.01163	-	- kWh	\$ 0.01	-	-	0.0000%
8	T-O-D On-Peak - Subtransmission	48,592,994 kWh	\$ 0.02095	1,017,897	48,592,994 kWh	\$ 0.02	1,078,241	60,345	5.9284%
9	T-O-D Off-Peak - Subtransmission	90,266,981 kWh	\$ 0.01023	923,197	90,266,981 kWh	\$ 0.01	977,927	54,730	5.9284%
	T-O-D Super Off-Peak - Subtransmission	67,450,979 kWh	\$ 0.00719	484,797	67,450,979 kWh	\$ 0.01	513,538	28,740	5.9284%
10	Total	206,310,953 kWh		2,425,891	206,310,953 kWh		2,569,706	143,815	5.9284%
11									
12	Demand Charge:								
13	Standard - Subtransmission	- kW	\$ 12.77	-	- kW	\$ 13.53	-	-	0.0000%
14	T-O-D Billing - Subtransmission	592,305 kW	\$ 1.55	918,897	592,305 kW	\$ 1.64	973,372	54,475	5.9284%
15	T-O-D Peak - Subtransmission	544,686 kW (1)	\$ 11.22	6,111,459	544,686 kW (1)	\$ 11.89	6,473,767	362,309	5.9284%
16	Total	592,305 kW		7,030,355	592,305 kW		7,447,140	416,784	5.9284%
17									
18	Emergency Relay Charge:								
19	Standard Subtransmission	- kW	\$ 1.02	-	- kW	\$ 1.08	-	-	0.0000%
20	T-O-D Subtransmission	- kW	\$ 1.02	-	- kW	\$ 1.08	-	-	0.0000%
21	Total	- kW		-	- kW		-	-	0.0000%
22									
23	Power Factor Charge:								
24	Standard Subtransmission	- kVARh	\$ 0.00203	-	0 kVARh	\$ 0.00	-	-	0.0000%
25	T-O-D Subtransmission	21,354,006 kVARh	\$ 0.00203	43,349	21,354,006 kVARh	\$ 0.00	45,918	2,570	5.9284%
26	Total	21,354,006 kVARh		43,349	21,354,006 kVARh		45,918	2,570	5.9284%
27	Power Factor Credit:								
28	Standard Subtransmission	- kVARh	\$ (0.00102)	-	0 kVARh	\$ (0.00)	-	-	0.0000%
29	T-O-D Subtransmission	2,680,704 kVARh	\$ (0.00102)	(2,734)	2,680,704 kVARh	\$ (0.00)	(2,896)	(162)	5.9284%
30	Total	2,680,704		(2,734)	2,680,704		(2,896)	(162)	5.9284%
31									
32									
33	Total Base Revenue:			\$ 9,682,339			\$ 10,256,343	574,003	5.9284%
34									
35									
36									
37									
39	(1) Not included in Total.								

53

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:
 XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

Rate Schedule SBLDSU,SBLDTSU

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3	Standard Subtransmission	0 Days	\$ 128.44	-	0 Days	\$ 136.05	-	-	0.0000%
4	T-O-D Subtransmission	2,587 Days	\$ 128.44	332,274	2,587 Days	\$ 136.05	351,973	19,698	5.9284%
5	Total	2,587 Total Days		332,274	2,587 Total Days		351,973	19,698	5.9284%
6									
7	Energy Charge - Supplemental:								
8	Standard Subtransmission	0 kWh	\$ 0.01163	-	0 kWh	\$ 0.01	-	-	0.0000%
9	T-O-D On-Peak - Subtransmission	78,130,773 kWh	\$ 0.02093	1,635,058	78,130,773 kWh	\$ 0.02	1,731,990	96,932	5.9284%
10	T-O-D Off-Peak - Subtransmission	126,481,852 kWh	\$ 0.01021	1,291,026	126,481,852 kWh	\$ 0.01	1,367,562	76,537	5.9284%
	T-O-D Super Off-Peak - Subtransmission	116,358,426 kWh	\$ 0.00717	833,964	116,358,426 kWh	\$ 0.01	883,404	49,440	5.9284%
11	Total	320,971,051		3,760,048	320,971,051		3,982,957	222,909	5.9284%
12									
13	Energy Charge - Standby:								
14	Standard Subtransmission	0 kWh	\$ 0.00866	-	0 kWh	\$ 0.01	-	-	0.0000%
15	T-O-D On-Peak - Subtransmission	50,383,603 kWh	\$ 0.00866	436,105	50,383,603 kWh	\$ 0.01	461,959	25,854	5.9284%
16	T-O-D Off-Peak - Subtransmission	81,563,400 kWh	\$ 0.00866	705,988	81,563,400 kWh	\$ 0.01	747,842	41,853	5.9284%
	T-O-D Super Off-Peak - Subtransmission	75,035,181 kWh	\$ 0.00866	649,482	75,035,181 kWh	\$ 0.01	687,986	38,504	5.9284%
17	Total	206,982,184 kWh		1,791,576	206,982,184 kWh		1,897,787	106,211	5.9284%
18									
19	Demand Charge - Supplemental:								
20	Standard Subtransmission	0 kW	\$ 12.77	-	0 kW	\$ 13.53	-	-	0.0000%
21	T-O-D Billing - Subtransmission	516,200 kW	\$ 1.55	800,828	516,200 kW	\$ 1.64	848,304	47,476	5.9284%
22	T-O-D Peak - Subtransmission	482,200 kW (1)	\$ 11.22	5,410,361	482,200 kW (1)	\$ 11.89	5,731,106	320,745	5.9284%
23	Total	516,200		6,211,189	516,200		6,579,410	368,221	5.9284%
24									
25	Demand Charge - Standby:								
26	Std. Facilities Reservation - Sub.	0 kW	\$ 1.30	-	0 kW	\$ 1.38	-	-	0.0000%
27	Std. Power Supply Res. - Sub.	0 kW (1)	\$ 1.54 / kW-mo.	-	0 kW (1)	\$ 1.63	-	-	0.0000%
28	Std. Power Supply Dmd. - Sub.	0 kW (1)	\$ 0.61 / kW-day	-	0 kW (1)	\$ 0.65	-	-	0.0000%
29	T-O-D Facilities Reservation - Sub.	1,691,242 kW	\$ 1.30	2,199,732	1,691,242 kW	\$ 1.38	2,330,140	130,408	5.9284%
30	T-O-D Power Supply Res. - Sub.	355,048 kW (1)	\$ 1.54 / kW-mo.	545,255	355,048 kW (1)	\$ 1.63 kW-mo.	577,580	32,325	5.9284%
31	T-O-D Power Supply Dmd. - Sub.	8,856,415 kW (1)	\$ 0.61 / kW-day	5,412,633	8,856,415 kW (1)	\$ 0.65 kW-day	5,733,513	320,880	5.9284%
32	Total	1,691,242 kW		8,157,619	1,691,242 kW		8,641,232	483,613	5.9284%
34									
35	Power Factor Charge Supplemental & Standby:								
36	Standard Subtransmission	0 kVARh	\$ 0.00203	-	0 kVARh	\$ 0.00	-	-	0.0000%
37	T-O-D Subtransmission	32,205,802 kVARh	\$ 0.00203	65,378	32,205,802 kVARh	\$ 0.00	69,254	3,876	5.9284%
38	Total	32,205,802		65,378	32,205,802		69,254	3,876	5.9284%

54

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:
 XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

Rate Schedule SBLDSU,SBLDTSU

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 10								
2									
3	Power Factor Credit Supplemental & Standby:								
4	Standard Subtransmission	0 kVARh	\$ (0.00102)	-	0 kVARh	\$ (0.00)	-	-	0.0000%
5	T-O-D Subtransmission	117,949 kVARh	\$ (0.00102)	(120)	117,949 kVARh	\$ (0.00)	(127)	(7)	5.9284%
6	Total	117,949 kVARh		(120)	117,949 kVARh		(127)	(7)	5.9284%
7									
8	Emergency Relay Charge - Supplemental and Standby:								
9	Standard Subtransmission	0 kW	\$ 1.02	-	0 kW	\$ 1.08	-	-	0.0000%
10	T-O-D Subtransmission	0 kW	\$ 1.02	-	0 kW	\$ 1.08	-	-	0.0000%
11	Total	0		-	0		-	-	0.0000%
12									
13									
14	Total Base Revenue:			<u>\$ 20,317,964</u>			<u>\$ 21,522,484</u>	1,204,521	5.9284%
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									

55

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Rate Schedule LS-1,LS-2

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:	86,098 Days	\$ 0.71	61,130	86,098 Days	\$ 0.71	61,130	-	0.0000%
3									
4	Energy Charge	107,727,525 kWh	\$ 0.03260	3,511,917	107,727,525 kWh	\$ 0.03260	3,511,917	-	0.0000%
5									
6									
7	Total Base Revenue:			<u>\$ 3,573,047</u>			<u>\$ 3,573,047</u>	-	0.0000%
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									

56

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14
- 15
- 16
- 17
- 18
- 19
- 20
- 21
- 22
- 23
- 24
- 25
- 26
- 27
- 28
- 29
- 30
- 31
- 32
- 33
- 34
- 35
- 36
- 37
- 38
- 39

Page No.	Rate Schedule
2	RS, RSVP-1
3	GS, GST
4	CS
5	GSD,GSDT
7	GSD Optional
8	SBD/SBDT
12	GSLDPR, GSDLTPR
13	SBLDPR, SBLDTPR
15	GSLDSU, GSDLTSU
16	SBLDSU, SBLDTSU
18	LS-1,LS-2

57

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.	Type of Charges	Rate Schedule			RS_RSVP-1			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3	Standard	279,108,556	Days \$ 1.14	316,818,395	279,108,556	Days \$ 1.18	329,865,008	13,046,613	4.1180%
4	RSVP-1	1,616,968	Days \$ 1.14	1,835,434	1,616,968	Days \$ 1.18	1,911,017	75,583	4.1180%
5	Total	280,725,524	Total Days	318,653,828	280,725,524	Total Days	331,776,025	13,122,196	4.1180%
6									
7									
8									
9	Energy Charge:								
10	Standard								
11	First 1,000 kWh	7,076,568,254	kWh \$ 0.07947	562,399,109	7,076,568,254	kWh \$ 0.08275	585,558,760	23,159,651	4.1180%
12	All additional kWh	3,133,088,980	kWh \$ 0.08947	280,328,199	3,133,088,980	kWh \$ 0.09275	290,581,933	10,253,734	3.6578%
13	RSVP-1	80,411,220	kWh \$ 0.08380	6,738,432	80,411,220	kWh \$ 0.08725	7,015,921	277,489	4.1180%
14	SSR-1 (Sun Select)**	7,490,718	kWh \$ 0.06300	471,915	7,490,718	kWh \$ 0.06300	471,915	-	0.0000%
15	Total	10,290,068,454	kWh	849,937,655	10,290,068,454	kWh	883,628,529	33,690,874	3.9639%
16									
17	Senior Care program	365,388	Bills \$ (10.00)	(3,653,880)	365,388	Bills \$ (10.00)	(3,653,880)	-	0.0000%
18	Total			(3,653,880)			(3,653,880)	-	0.0000%
19									
20	AMI Opt-Out	213,291	Days \$ 0.67	142,905	213,291	Days \$ 0.67	142,905	-	0.0000%
21	Total	213,291	Total Days	142,905		Total Days	142,905	-	0.0000%
22									
23	Total Base Revenue:			\$ 1,165,080,508			\$ 1,211,893,579	46,813,070	4.0180%
24									
25									
26	**Sun Select kWh are excluded from total kWh								
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									

58

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown: XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI Witness: J. Williams

Line No.	Type of Charges	Rate Schedule			GS_GST			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3	Standard Metered	24,905,825 Days	\$ 1.35	33,505,937	24,905,825 Days	\$ 1.40	34,852,466	1,346,529	4.0188%
4	Standard Unmetered	35,156 Days	\$ 1.12	39,475	35,156 Days	\$ 1.17	41,061	1,586	4.0188%
5	T-O-D	830,344 Days	\$ 1.35	1,117,066	830,344 Days	\$ 1.40	1,161,959	44,892	4.0188%
6	Total	25,771,325 Total Days		34,662,479	25,771,325 Total Days		36,055,486	1,393,008	4.0188%
7									
8	Energy Charge:								
9	Standard	910,365,971 kWh	\$ 0.07210	65,637,853	910,365,971 kWh	\$ 0.07500	68,275,692	2,637,839	4.0188%
10	Standard Unmetered	1,036,577 kWh	\$ 0.07210	74,738	1,036,577 kWh	\$ 0.07500	77,741	3,004	4.0188%
11	T-O-D On-Peak	6,385,234 kWh	\$ 0.10500	670,424	6,385,234 kWh	\$ 0.10922	697,367	26,943	4.0188%
12	T-O-D Off-Peak	11,254,304 kWh	\$ 0.05693	640,653	11,254,304 kWh	\$ 0.05921	666,400	25,746	4.0188%
13	T-O-D Super Off-Peak	9,124,494 kWh	\$ 0.05278	481,621	9,124,494 kWh	\$ 0.05490	500,977	19,355	4.0188%
14	SSR-1 (Sun Select)**	271,425 kWh	\$ 0.06300	17,100	271,425 kWh	\$ 0.06300	17,100	-	0.0000%
15	Total	938,166,580 kWh		67,522,390	938,166,580 kWh		70,235,276	2,712,887	4.0178%
16									
17	Emergency Relay Charge:								
18	Standard	278,292 kWh	\$ 0.00272	758	278,292 kWh	\$ 0.00283	788	30	4.0188%
19	T-O-D	- kWh	\$ 0.00272	-	- kWh	\$ 0.00283	-	-	0.0000%
20	Total	278,292 kWh		758	278,292 kWh		788	30	4.0188%
21									
22	AMI Opt-Out	4,322 Days	\$ 0.67	2,896	4,322 Days	\$ 0.67	2,896	-	0.0000%
23	Total	4,322 Total Days		2,896	Total Days		2,896	-	0.0000%
24									
25	Total Base Revenue:			\$ 102,188,521			\$ 106,294,446	4,105,925	4.0180%

**Sun Select kWh are excluded from total kWh

59

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.	Type of Charges	Rate Schedule			CS			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3		1,477,390	Days \$ 1.35	1,987,541	1,477,390	Days \$ 1.40	2,067,415	79,875	4.0188%
4	Total	1,477,390	Total Days	1,987,541	1,477,390	Total Days	2,067,415	79,875	4.0188%
5									
6	Energy Charge:								
7		12,769,320	kWh \$ 0.07210	920,675	12,769,320	kWh \$ 0.07500	957,674	37,000	4.0188%
8	Total	12,769,320	kWh	920,675	12,769,320	kWh	957,674	37,000	4.0188%
9									
10									
11									
12	Total Base Revenue:			\$ 2,908,215			\$ 3,025,090	116,875	4.0188%
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown: XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.	Type of Charges	Rate Schedule			GSD, GSDT			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Standard - Secondary	5,507,579 Days	\$ 1.82	10,035,800	5,507,579 Days	\$ 1.90	10,439,831	404,031	4.0259%
3	Standard - Primary	20,437 Days	\$ 9.92	202,653	20,437 Days	\$ 10.32	210,812	8,159	4.0259%
4	Standard - Subtransmission	- Days	\$ 27.29	-	- Days	\$ 28.39	-	-	0.0000%
5	T-O-D - Secondary	547,000 Days	\$ 1.82	996,732	547,000 Days	\$ 1.90	1,036,860	40,127	4.0259%
6	T-O-D - Primary	14,150 Days	\$ 9.92	140,311	14,150 Days	\$ 10.32	145,959	5,649	4.0259%
7	T-O-D - Subtransmission	753 Days	\$ 27.29	20,550	753 Days	\$ 28.39	21,377	827	4.0259%
8	Total	6,089,919 Total Days		11,396,046	6,089,919 Total Days		11,854,840	458,794	4.0259%
9									
10	Energy Charge:								
11	Standard - Secondary	4,527,141,762 kWh	\$ 0.00819	37,064,145	4,527,141,762 kWh	\$ 0.00852	38,556,311	1,492,166	4.0259%
12	Standard - Primary	73,063,062 kWh	\$ 0.00819	598,174	73,063,062 kWh	\$ 0.00852	622,256	24,082	4.0259%
13	Standard - Subtransmission	- kWh	\$ 0.00819	-	- kWh	\$ 0.00852	-	-	0.0000%
14	T-O-D On-Peak - Secondary	461,128,885 kWh	\$ 0.01317	6,073,319	461,128,885 kWh	\$ 0.01370	6,317,825	244,506	4.0259%
15	T-O-D On-Peak - Primary	53,192,843 kWh	\$ 0.01317	700,579	53,192,843 kWh	\$ 0.01370	728,783	28,205	4.0259%
16	T-O-D On-Peak - Subtrans.	390,809 kWh	\$ 0.01317	5,147	390,809 kWh	\$ 0.01370	5,354	207	4.0259%
17	T-O-D Off-Peak - Secondary	773,068,763 kWh	\$ 0.00866	6,692,822	773,068,763 kWh	\$ 0.00901	6,962,268	269,446	4.0259%
18	T-O-D Off-Peak - Primary	89,852,657 kWh	\$ 0.00866	777,897	89,852,657 kWh	\$ 0.00901	809,214	31,317	4.0259%
19	T-O-D Off-Peak - Subtrans.	655,969 kWh	\$ 0.00866	5,679	655,969 kWh	\$ 0.00901	5,908	229	4.0259%
20	T-O-D Super Off-Peak - Secondary	674,799,755 kWh	\$ 0.00489	3,297,061	674,799,755 kWh	\$ 0.00508	3,429,798	132,736	4.0259%
21	T-O-D Super Off-Peak - Primary	78,430,994 kWh	\$ 0.00489	383,213	78,430,994 kWh	\$ 0.00508	398,640	15,428	4.0259%
22	T-O-D Super Off-Peak - Subtrans.	572,587 kWh	\$ 0.00489	2,798	572,587 kWh	\$ 0.00508	2,910	113	4.0259%
23	SSR-1 (Sun Select)**	14,948,840 kWh	\$ 0.06300	941,777	14,948,840 kWh	\$ 0.06300	941,777	-	0.0000%
24	Total	6,732,298,086 kWh		56,542,611	6,732,298,086 kWh		58,781,046	2,238,435	3.9588%
25									
26	Demand Charge:								
27	Standard - Secondary	11,944,362 kW	\$ 20.79	248,266,612	11,944,362 kW	\$ 21.62	258,261,582	9,994,970	4.0259%
28	Standard - Primary	186,303 kW	\$ 20.79	3,872,355	186,303 kW	\$ 21.62	4,028,253	155,897	4.0259%
29	Standard - Subtransmission	- kW	\$ 20.79	-	- kW	\$ 21.62	-	-	0.0000%
30	T-O-D Billing - Secondary	3,559,503 kW	\$ 5.34	19,005,215	3,559,503 kW	\$ 5.55	19,770,347	765,131	4.0259%
31	T-O-D Billing - Primary	434,239 kW	\$ 5.34	2,318,528	434,239 kW	\$ 5.55	2,411,869	93,342	4.0259%
32	T-O-D Billing - Subtrans.	4,837 kW	\$ 5.34	25,826	4,837 kW	\$ 5.55	26,866	1,040	4.0259%
33	T-O-D Peak - Secondary	3,433,354 kW (1)	\$ 15.45	53,031,469	3,433,354 kW (1)	\$ 16.07	55,166,464	2,134,995	4.0259%
34	T-O-D Peak - Primary	420,406 kW (1)	\$ 15.45	6,493,577	420,406 kW (1)	\$ 16.07	6,755,002	261,425	4.0259%
35	T-O-D Peak - Subtrans.	4,519 kW (1)	\$ 15.45	69,800	4,519 kW (1)	\$ 16.07	72,610	2,810	4.0259%
36	Total	16,129,244 kW		333,083,382	16,129,244 kW		346,492,992	13,409,610	4.0259%
37									
38									
39									

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown: XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

62

Line No.	Type of Charges	Rate Schedule			GSD, GSDT			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 5								
2									
3	Delivery Voltage Credit:								
4	Standard Primary	128,245 kW	\$ (0.57)	(73,366)	128,245 kW	\$ (0.60)	(76,320)	(2,954)	4.0259%
5	Standard - Subtransmission	- kW	\$ (3.27)	-	- kW	\$ (3.41)	-	-	0.0000%
6	T-O-D Primary	68,661 kW	\$ (0.57)	(39,280)	68,661 kW	\$ (0.60)	(40,861)	(1,581)	4.0259%
7	T-O-D Subtransmission	2,562 kW	\$ (3.27)	(8,387)	2,562 kW	\$ (3.41)	(8,725)	(338)	4.0259%
8	Total	199,468 kW		(121,033)	199,468 kW		(125,905)	(4,873)	4.0259%
9									
10									
11	Emergency Relay Charge:								
12	Standard Secondary	631,383 kW	\$ 1.08	682,269	631,383 kW	\$ 1.12	709,737	27,467	4.0259%
13	Standard Primary	23,944 kW	\$ 1.08	25,874	23,944 kW	\$ 1.12	26,915	1,042	4.0259%
14	Standard - Subtransmission	- kW	\$ 1.08	-	- kW	\$ 1.12	-	-	0.0000%
15	T-O-D Secondary	713,288 kW	\$ 1.08	770,775	713,288 kW	\$ 1.12	801,806	31,031	4.0259%
16	T-O-D Primary	46,225 kW	\$ 1.08	49,951	46,225 kW	\$ 1.12	51,961	2,011	4.0259%
17	T-O-D Subtransmission	- kW	\$ 1.08	-	- kW	\$ 1.12	-	-	0.0000%
18	Total	1,414,840 kW		1,528,869	1,414,840 kW		1,590,420	61,551	4.0259%
19									
20									
21	Metering Voltage Adjustment:								
22	Standard Primary	4,423,037 \$	-1%	(44,230)	4,601,104 \$	-1%	(46,011)	(1,781)	4.0259%
23	Standard - Subtransmission	- \$	-2%	-	- \$	-2%	-	-	0.0000%
24	T-O-D Primary	10,684,464 \$	-1%	(106,845)	11,114,610 \$	-1%	(111,146)	(4,301)	4.0259%
25	T-O-D Subtransmission	100,863 \$	-2%	(2,017)	104,924 \$	-2%	(2,098)	(81)	4.0259%
26	Total	15,208,364 \$		(153,092)	15,820,638 \$		(159,256)	(6,163)	4.0259%
27									
28									
29	AMI Opt-Out	1,084 Days	\$ 0.67	726	1,084 Days	\$ 0.67	726	-	0.0000%
30	Total	1,084 Total Days		726	Total Days		726	-	0.0000%
31									
32									
33	EDR/CISR Credit			(89,106)			(89,106)	-	0.0000%
34	Total			(89,106)			(89,106)	-	0.0000%
35									
36									
37	Total Base Revenue:			\$ 402,188,403			\$ 418,345,756	16,157,353	4.0174%
38									
39									

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown: XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.	Type of Charges	Rate Schedule			GSD Optional			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Optional - Secondary	609,685 Days	\$ 1.82	1,110,957	609,685 Days	\$ 1.90	1,155,683	44,726	4.0259%
3	Optional - Primary	7,206 Days	\$ 9.92	71,458	7,206 Days	\$ 10.32	74,335	2,877	4.0259%
4	Optional - Subtransmission	- Days	\$ 27.29	-	- Days	\$ 28.39	-	-	0.0000%
5	Total	616,892 Total Days		1,182,414	616,892 Total Days		1,230,017	47,603	4.0259%
6									
7	Energy Charge:								
8	Optional - Secondary	353,684,044 kWh	\$ 0.08902	31,484,474	353,684,044 kWh	\$ 0.09260	32,752,008	1,267,534	4.0259%
9	Optional - Primary	6,254,543 kWh	\$ 0.08902	556,771	6,254,543 kWh	\$ 0.09260	579,186	22,415	4.0259%
10	Optional - Subtransmission	- kWh	\$ 0.08902	-	- kWh	\$ 0.09260	-	-	0.0000%
11	Total	359,938,587 kWh		32,041,245	359,938,587 kWh		33,331,194	1,289,949	4.0259%
12									
13	Demand Charge:								
14	Optional - Secondary	1,992,622 kW	\$ -	-	1,992,622 kW	\$ -	-	-	0.0000%
15	Optional - Primary	53,831 kW	\$ -	-	53,831 kW	\$ -	-	-	0.0000%
16	Optional - Subtransmission	- kW	\$ -	-	- kW	\$ -	-	-	0.0000%
17	Total	2,046,453 kW		-	2,046,453		-	-	0.0000%
18									
19	Delivery Voltage Credit								
20	Optional - Primary	2,471,303 kWh	\$ (0.00146)	(3,619)	2,471,303 kWh	\$ (0.00152)	(3,765)	(146)	4.0259%
21	Optional - Subtransmission	- kWh	\$ (0.00838)	-	- kWh	\$ (0.00872)	-	-	0.0000%
22	Total	2,471,303 kWh		(3,619)	2,471,303 kWh		(3,765)	(146)	4.0259%
23									
24									
25	Emergency Relay								
26	Optional - Secondary	16,331,549 kWh	\$ 0.00272	44,466	16,331,549 kWh	\$ 0.00283	46,256	1,790	4.0259%
27	Optional - Primary	- kWh	\$ 0.00272	-	- kWh	\$ 0.00283	-	-	0.0000%
28	Optional - Subtransmission	- kWh	\$ 0.00272	-	- kWh	\$ 0.00283	-	-	0.0000%
29	Total	16,331,549 kWh		44,466	16,331,549 kWh		46,256	1,790	4.0259%
30									
31									
32	Meter Voltage Adjustment								
33	Optional - Primary	553,152 \$	-1%	(5,532)	575,421 \$	-1%	(5,754)	(223)	4.0259%
34	Optional - Subtransmission	-	-2%	-	-	-2%	-	-	0.0000%
35	Total	553,152 \$		(5,532)	575,421 \$		(5,754)	(223)	4.0259%
36									
37									
38	Total Base Revenue:			\$ 33,258,974			\$ 34,597,948	1,338,974	4.0259%
39									

63

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown: XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.	Type of Charges	Rate Schedule			SBD/SBDT			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3	Standard Secondary	0 Days	\$ 1.82	-	0 Days	\$ 1.90	-	-	0.0000%
4	Standard Primary	0 Days	\$ 9.92	-	0 Days	\$ 10.32	-	-	0.0000%
5	Standard Subtransmission	0 Days	\$ 27.29	-	0 Days	\$ 28.39	-	-	0.0000%
6	T-O-D Secondary	0 Days	\$ 1.82	-	0 Days	\$ 1.90	-	-	0.0000%
7	T-O-D Primary	0 Days	\$ 9.92	-	0 Days	\$ 10.32	-	-	0.0000%
8	T-O-D Subtransmission	0 Days	\$ 27.29	-	0 Days	\$ 28.39	-	-	0.0000%
9	Total	0 Total Days		-	0 Total Days		-	-	0.0000%
10									
11	Energy Charge - Supplemental:								
12	Standard Secondary	0 kWh	\$ 0.00819	-	0 kWh	\$ 0.00852	-	-	0.0000%
13	Standard Primary	0 kWh	\$ 0.00819	-	0 kWh	\$ 0.00852	-	-	0.0000%
14	Standard Subtransmission	0 kWh	\$ 0.00819	-	0 kWh	\$ 0.00852	-	-	0.0000%
15	T-O-D On-Peak - Secondary	0 kWh	\$ 0.01317	-	0 kWh	\$ 0.01370	-	-	0.0000%
16	T-O-D On-Peak - Primary	0 kWh	\$ 0.01317	-	0 kWh	\$ 0.01370	-	-	0.0000%
17	T-O-D On-Peak - Subtrans.	0 kWh	\$ 0.01317	-	0 kWh	\$ 0.01370	-	-	0.0000%
18	T-O-D Off-Peak - Secondary	0 kWh	\$ 0.00866	-	0 kWh	\$ 0.00901	-	-	0.0000%
19	T-O-D Off-Peak - Primary	0 kWh	\$ 0.00866	-	0 kWh	\$ 0.00901	-	-	0.0000%
20	T-O-D Off-Peak - Subtrans.	0 kWh	\$ 0.00866	-	0 kWh	\$ 0.00901	-	-	0.0000%
21	T-O-D Super Off-Peak - Secondary	0 kWh	\$ 0.00489	-	0 kWh	\$ 0.00508	-	-	0.0000%
22	T-O-D Super Off-Peak - Primary	0 kWh	\$ 0.00489	-	0 kWh	\$ 0.00508	-	-	0.0000%
23	T-O-D Super Off-Peak - Subtrans.	0 kWh	\$ 0.00489	-	0 kWh	\$ 0.00508	-	-	0.0000%
24	Total	0		-	0		-	-	0.0000%
25									
26	Energy Charge - Standby:								
27	Standard Secondary	0 kWh	\$ 0.00953	-	0 kWh	\$ 0.00992	-	-	0.0000%
28	Standard Primary	0 kWh	\$ 0.00953	-	0 kWh	\$ 0.00992	-	-	0.0000%
29	Standard Subtransmission	0 kWh	\$ 0.00953	-	0 kWh	\$ 0.00992	-	-	0.0000%
30	T-O-D On-Peak -Secondary	0 kWh	\$ 0.00953	-	0 kWh	\$ 0.00992	-	-	0.0000%
31	T-O-D On-Peak - Primary	0 kWh	\$ 0.00953	-	0 kWh	\$ 0.00992	-	-	0.0000%
32	T-O-D On-Peak - Subtrans.	0 kWh	\$ 0.00953	-	0 kWh	\$ 0.00992	-	-	0.0000%
33	T-O-D Off-Peak -Secondary	0 kWh	\$ 0.00953	-	0 kWh	\$ 0.00992	-	-	0.0000%
34	T-O-D Off-Peak - Primary	0 kWh	\$ 0.00953	-	0 kWh	\$ 0.00992	-	-	0.0000%
35	T-O-D Off-Peak - Subtrans.	0 kWh	\$ 0.00953	-	0 kWh	\$ 0.00992	-	-	0.0000%
36	T-O-D Super Off-Peak -Secondary	0 kWh	\$ 0.00953	-	0 kWh	\$ 0.00992	-	-	0.0000%
37	T-O-D Super Off-Peak - Primary	0 kWh	\$ 0.00953	-	0 kWh	\$ 0.00992	-	-	0.0000%
38	T-O-D Super Off-Peak - Subtrans.	0 kWh	\$ 0.00953	-	0 kWh	\$ 0.00992	-	-	0.0000%
39	Total	0 kWh		-	0 kWh		-	-	0.0000%

64

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown: XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.	Type of Charges	Rate Schedule			SBD/SBDT			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 14								
2									
3	Demand Charge - Supplemental:								
4	Standard Secondary	0 kW	\$ 20.79	-	0 kW	\$ 21.62	-	-	0.0000%
5	Standard Primary	0 kW	\$ 20.79	-	0 kW	\$ 21.62	-	-	0.0000%
6	Standard Subtransmission	0 kW	\$ 20.79	-	0 kW	\$ 21.62	-	-	0.0000%
7	T-O-D Billing - Secondary	0 kW	\$ 5.34	-	0 kW	\$ 5.55	-	-	0.0000%
8	T-O-D Billing - Primary	0 kW	\$ 5.34	-	0 kW	\$ 5.55	-	-	0.0000%
9	T-O-D billing - Subtransmission	0 kW	\$ 5.34	-	0 kW	\$ 5.55	-	-	0.0000%
10	T-O-D Peak - Secondary	0 kW (1)	\$ 15.45	-	0 kW (1)	\$ 16.07	-	-	0.0000%
11	T-O-D Peak - Primary	0 kW (1)	\$ 15.45	-	0 kW (1)	\$ 16.07	-	-	0.0000%
12	T-O-D Peak - Subtransmission	0 kW (1)	\$ 15.45	-	0 kW (1)	\$ 16.07	-	-	0.0000%
13	Demand Charge - Standby:								
14	Std. Facilities Reservation - Sec.	0 kW	\$ 2.61	-	0 kW	\$ 2.72	-	-	0.0000%
15	Std. Facilities Reservation - Pri.	0 kW	\$ 2.61	-	0 kW	\$ 2.72	-	-	0.0000%
16	Std. Facilities Reservation - Sub.	0 kW	\$ 2.61	-	0 kW	\$ 2.72	-	-	0.0000%
17	Std. Power Supply Res. - Sec.	0 kW (1)	\$ 2.50 kW-mo.	-	0 kW (1)	\$ 2.60 kW-mo.	-	-	0.0000%
18	Std. Power Supply Res. - Pri.	0 kW (1)	\$ 2.50 kW-mo.	-	0 kW (1)	\$ 2.60 kW-mo.	-	-	0.0000%
19	Std. Power Supply Res. - Sub.	0 kW (1)	\$ 2.50 kW-mo.	-	0 kW (1)	\$ 2.60 kW-mo.	-	-	0.0000%
20	Std. Power Supply Dmd. - Sec.	0 kW (1)	\$ 0.99 kW-day	-	0 kW (1)	\$ 1.03 kW-day	-	-	0.0000%
21	Std. Power Supply Dmd. - Pri.	0 kW (1)	\$ 0.99 kW-day	-	0 kW (1)	\$ 1.03 kW-day	-	-	0.0000%
22	Std. Power Supply Dmd. - Sub.	0 kW (1)	\$ 0.99 kW-day	-	0 kW (1)	\$ 1.03 kW-day	-	-	0.0000%
23	T-O-D Facilities Reservation - Sec.	0 kW	\$ 2.61	-	0 kW	\$ 2.72	-	-	0.0000%
24	T-O-D Facilities Reservation - Pri.	0 kW	\$ 2.61	-	0 kW	\$ 2.72	-	-	0.0000%
25	T-O-D Facilities Reservation - Sub.	0 kW	\$ 2.61	-	0 kW	\$ 2.72	-	-	0.0000%
26	T-O-D Power Supply Res. - Sec.	0 kW (1)	\$ 2.50 / kW-mo.	-	0 kW (1)	\$ 2.60 kW-mo.	-	-	0.0000%
27	T-O-D Power Supply Res. - Pri.	0 kW (1)	\$ 2.50 / kW-mo.	-	0 kW (1)	\$ 2.60 kW-mo.	-	-	0.0000%
28	T-O-D Power Supply Res. - Sub.	0 kW (1)	\$ 2.50 / kW-mo.	-	0 kW (1)	\$ 2.60 kW-mo.	-	-	0.0000%
29	T-O-D Power Supply Dmd. - Sec.	0 kW (1)	\$ 0.99 / kW-day	-	0 kW (1)	\$ 1.03 kW-day	-	-	0.0000%
30	T-O-D Power Supply Dmd. - Pri.	0 kW (1)	\$ 0.99 / kW-day	-	0 kW (1)	\$ 1.03 kW-day	-	-	0.0000%
31	T-O-D Power Supply Dmd. - Sub.	0 kW (1)	\$ 0.99 / kW-day	-	0 kW (1)	\$ 1.03 kW-day	-	-	0.0000%
32	Total	0 kW		-	0 kW		-	-	0.0000%

(1) Not included in Total.

65

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown: XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.	Type of Charges	Rate Schedule			SBD/SBDT			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 14								
2									
3	Power Factor Charge Supplemental & Standby:								
4	Standard Secondary	0 kVARh	\$ 0.00215	-	0 kVARh	\$ 0.00224	-	-	0.0000%
5	Standard Primary	0 kVARh	\$ 0.00215	-	0 kVARh	\$ 0.00224	-	-	0.0000%
6	Standard Subtransmission	0 kVARh	\$ 0.00215	-	0 kVARh	\$ 0.00224	-	-	0.0000%
7	T-O-D Secondary	0 kVARh	\$ 0.00215	-	0 kVARh	\$ 0.00224	-	-	0.0000%
8	T-O-D Primary	0 kVARh	\$ 0.00215	-	0 kVARh	\$ 0.00224	-	-	0.0000%
9	T-O-D Subtransmission	0 kVARh	\$ 0.00215	-	0 kVARh	\$ 0.00224	-	-	0.0000%
10		0		-	0 kVARh		-	-	0.0000%
11	Power Factor Credit Supplemental & Standby:								
12	Standard Secondary	0 kVARh	\$ (0.00108)	-	0 kVARh	\$ (0.00112)	-	-	0.0000%
13	Standard Primary	0 kVARh	\$ (0.00108)	-	0 kVARh	\$ (0.00112)	-	-	0.0000%
14	Standard Subtransmission	0 kVARh	\$ (0.00108)	-	0 kVARh	\$ (0.00112)	-	-	0.0000%
15	T-O-D Secondary	0 kVARh	\$ (0.00108)	-	0 kVARh	\$ (0.00112)	-	-	0.0000%
16	T-O-D Primary	0 kVARh	\$ (0.00108)	-	0 kVARh	\$ (0.00112)	-	-	0.0000%
17	T-O-D Subtransmission	0 kVARh	\$ (0.00108)	-	0 kVARh	\$ (0.00112)	-	-	0.0000%
18	Total	0 kVARh		-	0 kVARh		-	-	0.0000%
19									
20	Delivery Voltage Credit - Supplemental.:								
21	Standard Primary	0 kW	\$ (0.57)	-	0 kW	\$ (0.60)	-	-	0.0000%
22	Standard Subtransmission	0 kW	\$ (3.27)	-	0 kW	\$ (3.41)	-	-	0.0000%
23	T-O-D Primary	0 kW	\$ (0.57)	-	0 kW	\$ (0.60)	-	-	0.0000%
24	T-O-D Subtransmission	0 kW	\$ (3.27)	-	0 kW	\$ (3.41)	-	-	0.0000%
25									
26	Delivery Voltage Credit. - Standby.:								
27	Std. Primary	0 kW	\$ (2.18)	-	0 kW	\$ (2.27)	-	-	0.0000%
28	Std. Subtransmission	0 kW	\$ (2.66)	-	0 kW	\$ (2.77)	-	-	0.0000%
29	T-O-D Primary	0 kW	\$ (2.18)	-	0 kW	\$ (2.27)	-	-	0.0000%
30	T-O-D Subtransmission	0 kW	\$ (2.66)	-	0 kW	\$ (2.77)	-	-	0.0000%
31	Total	0 kW		-	0 kW		-	-	0.0000%
32									
33									
34									
35									
36									
37									
38									
39									

66

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown: XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.	Type of Charges	Rate Schedule			SBD/SBDT			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 15								
2									
3	Emergency Relay Charge - Supplemental and Standby.								
4	Standard Secondary	0 kW	\$ 1.08	-	0 kW	\$ 1.12	-	-	0.0000%
5	Standard Primary	0 kW	\$ 1.08	-	0 kW	\$ 1.12	-	-	0.0000%
6	Standard Subtransmission	0 kW	\$ 1.08	-	0 kW	\$ 1.12	-	-	0.0000%
7	T-O-D Secondary	0 kW	\$ 1.08	-	0 kW	\$ 1.12	-	-	0.0000%
8	T-O-D Primary	0 kW	\$ 1.08	-	0 kW	\$ 1.12	-	-	0.0000%
9	T-O-D Subtransmission	0 kW	\$ 1.08	-	0 kW	\$ 1.12	-	-	0.0000%
10		0 kW		-	0 kW		-	-	0.0000%
11									
12	Metering Voltage Adjustment - Supplemental and Standby.:								
13	Standard Primary	- \$	-1%	-	- \$	-1%	-	-	0.0000%
14	Standard Subtransmission	- \$	-2%	-	- \$	-2%	-	-	0.0000%
15	T-O-D Primary	- \$	-1%	-	- \$	-1%	-	-	0.0000%
16	T-O-D Subtransmission	- \$	-2%	-	- \$	-2%	-	-	0.0000%
17	Total	- \$		-	- \$		-	-	0.0000%
18									
19									
20									
21	Total Base Revenue:			\$ -			\$ -	-	0.0000%
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									

67

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Rate Schedule GSLDPR_GSDLTPR

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Standard - Primary	8,586 Days	\$ 22.69	194,814	8,586 Days	\$ 23.60	202,642	7,828	4.0180%
3	T-O-D - Primary	13,411 Days	\$ 22.69	304,285	13,411 Days	\$ 23.60	316,511	12,226	4.0180%
4	Total	21,997 Total Days		499,099	21,997 Total Days		519,153	20,054	4.0180%
5									
6	Energy Charge:								
7	Standard - Primary	257,957,869 kWh	\$ 0.01126	2,904,216	257,957,869 kWh	\$ 0.01171	3,020,908	116,692	4.0180%
8	T-O-D On-Peak - Primary	248,665,475 kWh	\$ 0.01836	4,564,795	248,665,475 kWh	\$ 0.01909	4,748,209	183,414	4.0180%
9	T-O-D Off-Peak - Primary	415,280,780 kWh	\$ 0.01119	4,645,257	415,280,780 kWh	\$ 0.01164	4,831,904	186,647	4.0180%
	T-O-D Super Off-Peak - Primary	352,199,879 kWh	\$ 0.00676	2,380,173	352,199,879 kWh	\$ 0.00703	2,475,808	95,636	4.0180%
10	Total	1,274,104,003 kWh		14,494,441	1,274,104,003 kWh		15,076,829	582,388	4.0180%
11									
12	Demand Charge:								
13	Standard - Primary	643,312 kW	\$ 13.77	8,857,860	643,312 kW	\$ 14.32	9,213,770	355,910	4.0180%
14	T-O-D Billing - Primary	1,888,585 kW	\$ 3.10	5,852,009	1,888,585 kW	\$ 3.22	6,087,144	235,134	4.0180%
15	T-O-D Peak - Primary	1,780,840 kW (1)	\$ 10.67	18,993,062	1,780,840 kW (1)	\$ 11.09	19,756,206	763,144	4.0180%
16	Total	2,531,897 kW		33,702,932	2,531,897 kW		35,057,120	1,354,188	4.0180%
17									
18	Emergency Relay Charge:								
19	Standard Primary	119,001 kW	\$ 1.08	128,576	119,001 kW	\$ 1.12	133,743	5,166	4.0180%
20	T-O-D Primary	888,138 kW	\$ 1.08	959,606	888,138 kW	\$ 1.12	998,163	38,557	4.0180%
21	Total	1,007,139 kW		1,088,182	1,007,139 kW		1,131,906	43,723	4.0180%
22									
23	Power Factor Charge:								
24	Standard Primary	8,645,932 kVARh	\$ 0.00215	18,592	8,645,932 kVARh	\$ 0.00224	19,339	747	4.0180%
25	T-O-D Primary	27,333,710 kVARh	\$ 0.00215	58,777	27,333,710 kVARh	\$ 0.00224	61,139	2,362	4.0180%
26	Total	35,979,642 kVARh		77,369	35,979,642 kVARh		80,477	3,109	4.0180%
27	Power Factor Credit:								
28	Standard Primary	36,511,132 kVARh	\$ (0.00108)	(39,449)	36,511,132 kVARh	\$ (0.00112)	(41,034)	(1,585)	4.0180%
29	T-O-D Primary	109,235,089 kVARh	\$ (0.00108)	(118,025)	109,235,089 kVARh	\$ (0.00112)	(122,767)	(4,742)	4.0180%
30	Total	145,746,222		(157,474)	145,746,222		(163,802)	(6,327)	4.0180%
31									
32	Metering Voltage Adjustment:								
33	Standard Primary	0 \$	-1%	-	0 \$	-1%	-	-	0.0000%
34	T-O-D Primary	0 \$	-1%	0	0 \$	-1%	0	-	0.0000%
35	Total	0 \$		-	0 \$		-	-	0.0000%
36									
37	Total Base Revenue:			\$ 49,704,548			\$ 51,701,683	1,997,135	4.0180%
38									
39	(1) Not included in Total.								

68

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Rate Schedule SBLDPR_SBLDTPR

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3	Standard Primary	0 Days	\$ 23.56	-	0 Days	\$ 24.51	-	-	0.0000%
4	T-O-D Primary	358 Days	\$ 23.56	8,434	358 Days	\$ 24.51	8,773	339	4.0180%
5	Total	358 Total Days		8,434	358 Total Days		8,773	339	4.0180%
6									
7	Energy Charge - Supplemental:								
8	Standard Primary	0 kWh	\$ 0.01126	-	0 kWh	\$ 0.01171	-	-	0.0000%
9	T-O-D On-Peak - Primary	2,809,721 kWh	\$ 0.01827	51,336	2,809,721 kWh	\$ 0.01900	53,398	2,063	4.0180%
10	T-O-D Off-Peak - Primary	4,768,707 kWh	\$ 0.01110	52,930	4,768,707 kWh	\$ 0.01155	55,056	2,127	4.0180%
	T-O-D Super Off-Peak - Primary	3,917,974 kWh	\$ 0.00667	26,139	3,917,974 kWh	\$ 0.00694	27,189	1,050	4.0180%
11	total	11,496,402		130,404	11,496,402		135,644	5,240	4.0180%
12									
13	Energy Charge - Standby:								
14	Standard Primary	0 kWh	\$ 0.00926	-	0 kWh	\$ 0.00963	-	-	0.0000%
15	T-O-D On-Peak - Primary	1,283,037 kWh	\$ 0.00926	11,880	1,283,037 kWh	\$ 0.00963	12,358	477	4.0180%
16	T-O-D Off-Peak - Primary	2,177,593 kWh	\$ 0.00926	20,164	2,177,593 kWh	\$ 0.00963	20,974	810	4.0180%
	T-O-D Super Off-Peak - Primary	1,789,114 kWh	\$ 0.00926	16,567	1,789,114 kWh	\$ 0.00963	17,232		
17	Total	5,249,744 kWh		48,611	5,249,744 kWh		50,564	1,953	4.0180%
18									
19	Demand Charge - Supplemental:								
20	Standard Primary	0 kW	\$ 13.77	-	0 kW	\$ 14.32	-	-	0.0000%
21	T-O-D Billing - Primary	30,267 kW	\$ 3.10	93,786	30,267 kW	\$ 3.22	97,554	3,768	4.0180%
22	T-O-D Peak - Primary	37,120 kW (1)	\$ 10.67	395,893	37,120 kW (1)	\$ 11.09	411,800	15,907	4.0180%
23	Total	30,267		489,679	30,267		509,355	19,675	4.0180%
24									
25	Demand Charge - Standby:								
26	Std. Facilities Reservation - Pri.	0 kW	\$ 1.81	-	0 kW	\$ 1.88	-	-	0.0000%
27	Std. Power Supply Res. - Pri.	0 kW (1)	\$ 1.65 / kW-mo.	-	0 kW (1)	\$ 1.72	-	-	0.0000%
28	Std. Power Supply Dmd. - Pri.	0 kW (1)	\$ 0.66 / kW-day	-	0 kW (1)	\$ 0.68	-	-	0.0000%
29	T-O-D Facilities Reservation - Pri.	86,588 kW	\$ 1.81	156,574	86,588 kW	\$ 1.88	162,865	6,291	4.0180%
30	T-O-D Power Supply Res. - Pri.	38,043 kW (1)	\$ 1.65 / kW-mo.	62,781	38,043 kW (1)	\$ 1.72 kW-mo.	65,303	2,523	4.0180%
31	T-O-D Power Supply Dmd. - Pri.	171,209 kW (1)	\$ 0.66 / kW-day	112,715	171,209 kW (1)	\$ 0.68 kW-day	117,244	4,529	4.0180%
32	Total	86,588 kW		332,070	86,588 kW		345,412	13,343	4.0180%
33									
34									
35	Power Factor Charge Supplemental & Standby:								
36	Standard Primary	0 kVARh	\$ 0.00215	-	0 kVARh	\$ 0.00224	-	-	0.0000%
37	T-O-D Primary	13,506,304 kVARh	\$ 0.00215	29,043	13,506,304 kVARh	\$ 0.00224	30,210	1,167	4.0180%
38	Total	13,506,304		29,043	13,506,304		30,210	1,167	4.0180%

69

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Rate Schedule SBLDPR_SBLDTPR

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 10								
2									
3	Power Factor Credit Supplemental & Standby:								
4	Standard Primary	0 kVARh	\$ (0.00108)	-	0 kVARh	\$ (0.00112)	-	-	0.0000%
5	T-O-D Primary	0 kVARh	\$ (0.00108)	-	0 kVARh	\$ (0.00112)	-	-	0.0000%
6	Total	0 kVARh		-	0 kVARh		-	-	0.0000%
7									
8	Emergency Relay Charge - Supplemental and Standby:								
9	Standard Primary	0 kW	\$ 1.08	-	0 kW	\$ 1.12	-	-	0.0000%
10	T-O-D Primary	0 kW	\$ 1.08	-	0 kW	\$ 1.12	-	-	0.0000%
11	Total	0		-	0		-	-	0.0000%
12									
13									
14	Metering Voltage Adjustment:								
15	Standard Primary	0 \$	-1%	-	0 \$	-1%	-	-	0.0000%
16	T-O-D Primary	0 \$	-1%	0	0 \$	-1%	0	-	0.0000%
17	Total	0 \$		-	0 \$		-	-	0.0000%
18									
19									
20	Total Base Revenue:			<u>\$ 1,038,241</u>			<u>\$ 1,079,958</u>	41,717	4.0180%
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									

70

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown: XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Rate Schedule GSLDSU, GSDLTSU

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Standard - Subtransmission	- Days	\$ 135.19	-	- Days	\$ 140.62	-	-	0.0000%
3	T-O-D - Subtransmission	<u>1,453</u> Days	\$ 135.19	<u>196,475</u>	<u>1,453</u> Days	\$ 140.62	<u>204,369</u>	7,894	4.0180%
4	Total	1,453 Total Days		<u>196,475</u>	1,453 Total Days		<u>204,369</u>	7,894	4.0180%
5									
6	Energy Charge:								
7	Standard - Subtransmission	- kWh	\$ 0.01231	-	- kWh	\$ 0.01281	-	-	0.0000%
8	T-O-D On-Peak - Subtransmission	48,592,994 kWh	\$ 0.02219	1,078,241	48,592,994 kWh	\$ 0.02308	1,121,565	43,324	4.0180%
9	T-O-D Off-Peak - Subtransmission	90,266,981 kWh	\$ 0.01083	977,927	90,266,981 kWh	\$ 0.01127	1,017,220	39,293	4.0180%
	T-O-D Super Off-Peak - Subtransmission	<u>67,450,979</u> kWh	\$ 0.00761	<u>513,538</u>	<u>67,450,979</u> kWh	\$ 0.00792	<u>534,172</u>	20,634	4.0180%
10	Total	206,310,953 kWh		<u>2,569,706</u>	206,310,953 kWh		<u>2,672,957</u>	103,251	4.0180%
11									
12	Demand Charge:								
13	Standard - Subtransmission	- kW	\$ 13.53	-	- kW	\$ 14.07	-	-	0.0000%
14	T-O-D Billing - Subtransmission	592,305 kW	\$ 1.64	973,372	592,305 kW	\$ 1.71	1,012,483	39,110	4.0180%
15	T-O-D Peak - Subtransmission	<u>544,686</u> kW (1)	\$ 11.89	<u>6,473,767</u>	<u>544,686</u> kW (1)	\$ 12.36	<u>6,733,884</u>	260,117	4.0180%
16	Total	592,305 kW		<u>7,447,140</u>	592,305 kW		<u>7,746,367</u>	299,227	4.0180%
17									
18	Emergency Relay Charge:								
19	Standard Subtransmission	- kW	\$ 1.08	-	- kW	\$ 1.12	-	-	0.0000%
20	T-O-D Subtransmission	- kW	\$ 1.08	-	- kW	\$ 1.12	-	-	0.0000%
21	Total	- kW		-	- kW		-	-	0.0000%
22									
23	Power Factor Charge:								
24	Standard Subtransmission	- kVARh	\$ 0.00215	-	0 kVARh	\$ 0.00224	-	-	0.0000%
25	T-O-D Subtransmission	<u>21,354,006</u> kVARh	\$ 0.00215	<u>45,918</u>	<u>21,354,006</u> kVARh	\$ 0.00224	<u>47,764</u>	1,845	4.0180%
26	Total	21,354,006 kVARh		<u>45,918</u>	21,354,006 kVARh		<u>47,764</u>	1,845	4.0180%
27	Power Factor Credit:								
28	Standard Subtransmission	- kVARh	\$ (0.00108)	-	0 kVARh	\$ (0.00112)	-	-	0.0000%
29	T-O-D Subtransmission	<u>2,680,704</u> kVARh	\$ (0.00108)	<u>(2,896)</u>	<u>2,680,704</u> kVARh	\$ (0.00112)	<u>(3,013)</u>	(116)	4.0180%
30	Total	2,680,704		<u>(2,896)</u>	2,680,704		<u>(3,013)</u>	(116)	4.0180%
31									
32									
33	Total Base Revenue:			<u>\$ 10,256,343</u>			<u>\$ 10,668,444</u>	412,101	4.0180%
34									
35									
36									
37									
39	(1) Not included in Total.								

71

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:
 XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

Rate Schedule SBLDSU,SBLDTSU

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3	Standard Subtransmission	0 Days	\$ 136.05	-	0 Days	\$ 141.52	-	-	0.0000%
4	T-O-D Subtransmission	2,587 Days	\$ 136.05	351,973	2,587 Days	\$ 141.52	366,115	14,142	4.0180%
5	Total	2,587 Total Days		351,973	2,587 Total Days		366,115	14,142	4.0180%
6									
7	Energy Charge - Supplemental:								
8	Standard Subtransmission	0 kWh	\$ 0.01231	-	0 kWh	\$ 0.01281	-	-	0.0000%
9	T-O-D On-Peak - Subtransmission	78,130,773 kWh	\$ 0.02217	1,731,990	78,130,773 kWh	\$ 0.02306	1,801,582	69,592	4.0180%
10	T-O-D Off-Peak - Subtransmission	126,481,852 kWh	\$ 0.01081	1,367,562	126,481,852 kWh	\$ 0.01125	1,422,511	54,949	4.0180%
	T-O-D Super Off-Peak - Subtransmission	116,358,426 kWh	\$ 0.00759	883,404	116,358,426 kWh	\$ 0.00790	918,900	35,495	4.0180%
11	Total	320,971,051		3,982,957	320,971,051		4,142,993	160,036	4.0180%
12									
13	Energy Charge - Standby:								
14	Standard Subtransmission	0 kWh	\$ 0.00917	-	0 kWh	\$ 0.00954	-	-	0.0000%
15	T-O-D On-Peak - Subtransmission	50,383,603 kWh	\$ 0.00917	461,959	50,383,603 kWh	\$ 0.00954	480,521	18,562	4.0180%
16	T-O-D Off-Peak - Subtransmission	81,563,400 kWh	\$ 0.00917	747,842	81,563,400 kWh	\$ 0.00954	777,890	30,048	4.0180%
	T-O-D Super Off-Peak - Subtransmission	75,035,181 kWh	\$ 0.00917	687,986	75,035,181 kWh	\$ 0.00954	715,629	27,643	4.0180%
17	Total	206,982,184 kWh		1,897,787	206,982,184 kWh		1,974,040	76,253	4.0180%
18									
19	Demand Charge - Supplemental:								
20	Standard Subtransmission	0 kW	\$ 13.53	-	0 kW	\$ 14.07	-	-	0.0000%
21	T-O-D Billing - Subtransmission	516,200 kW	\$ 1.64	848,304	516,200 kW	\$ 1.71	882,389	34,085	4.0180%
22	T-O-D Peak - Subtransmission	482,200 kW (1)	\$ 11.89	5,731,106	482,200 kW (1)	\$ 12.36	5,961,383	230,277	4.0180%
23	Total	516,200		6,579,410	516,200		6,843,771	264,362	4.0180%
24									
25	Demand Charge - Standby:								
26	Std. Facilities Reservation - Sub.	0 kW	\$ 1.38	-	0 kW	\$ 1.43	-	-	0.0000%
27	Std. Power Supply Res. - Sub.	0 kW (1)	\$ 1.63 / kW-mo.	-	0 kW (1)	\$ 1.69	-	-	0.0000%
28	Std. Power Supply Dmd. - Sub.	0 kW (1)	\$ 0.65 / kW-day	-	0 kW (1)	\$ 0.67	-	-	0.0000%
29	T-O-D Facilities Reservation - Sub.	1,691,242 kW	\$ 1.38	2,330,140	1,691,242 kW	\$ 1.43	2,423,765	93,625	4.0180%
30	T-O-D Power Supply Res. - Sub.	355,048 kW (1)	\$ 1.63 / kW-mo.	577,580	355,048 kW (1)	\$ 1.69 kW-mo.	600,787	23,207	4.0180%
31	T-O-D Power Supply Dmd. - Sub.	8,856,415 kW (1)	\$ 0.65 / kW-day	5,733,513	8,856,415 kW (1)	\$ 0.67 kW-day	5,963,886	230,373	4.0180%
32	Total	1,691,242 kW		8,641,232	1,691,242 kW		8,988,438	347,206	4.0180%
34									
35	Power Factor Charge Supplemental & Standby:								
36	Standard Subtransmission	0 kVARh	\$ 0.00215	-	0 kVARh	\$ 0.00224	-	-	0.0000%
37	T-O-D Subtransmission	32,205,802 kVARh	\$ 0.00215	69,254	32,205,802 kVARh	\$ 0.00224	72,036	2,783	4.0180%
38	Total	32,205,802		69,254	32,205,802		72,036	2,783	4.0180%

72

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Rate Schedule SBLDSU,SBLDTSU

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 10								
2									
3	Power Factor Credit Supplemental & Standby:								
4	Standard Subtransmission	0 kVARh	\$ (0.00108)	-	0 kVARh	\$ (0.00112)	-	-	0.0000%
5	T-O-D Subtransmission	117,949 kVARh	\$ (0.00108)	(127)	117,949 kVARh	\$ (0.00112)	(133)	(5)	4.0180%
6	Total	117,949 kVARh		(127)	117,949 kVARh		(133)	(5)	4.0180%
7									
8	Emergency Relay Charge - Supplemental and Standby:								
9	Standard Subtransmission	0 kW	\$ 1.08	-	0 kW	\$ 1.12	-	-	0.0000%
10	T-O-D Subtransmission	0 kW	\$ 1.08	-	0 kW	\$ 1.12	-	-	0.0000%
11	Total	0		-	0		-	-	0.0000%
12									
13									
14	Total Base Revenue:			<u>\$ 21,522,484</u>			<u>\$ 22,387,260</u>	864,776	4.0180%
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									

73

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Rate Schedule LS-1,LS-2

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:	86,098 Days	\$ 0.71	61,130	86,098 Days	\$ 0.71	61,130	-	0.0000%
3									
4	Energy Charge	107,727,525 kWh	\$ 0.03260	3,511,917	107,727,525 kWh	\$ 0.03260	3,511,917	-	0.0000%
5									
6									
7	Total Base Revenue:			<u>\$ 3,573,047</u>			<u>\$ 3,573,047</u>	-	0.0000%
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									

74

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Present Rates					Proposed Rates					Percent Increase		
		Annual Billing Items	Est. Monthly kWh	Annual kWh	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge		\$ Total Revenue	
1	High Pressure Sodium - Dusk-to-Dawn Service													
2	Cobra (closed) 800	50 W	-	20	-	\$ 4.54	\$ 2.48	\$ 7.02	\$ -	\$ 4.54	\$ 2.48	\$ 7.02	\$ -	0.0000%
3	Cobra/Nema (closed) 802	70 W	-	29	-	\$ 4.61	\$ 2.11	\$ 6.72	\$ -	\$ 4.61	\$ 2.11	\$ 6.72	\$ -	0.0000%
4	Cobra/Nema (closed) 803	100 W	-	44	-	\$ 5.22	\$ 2.33	\$ 7.55	\$ -	\$ 5.22	\$ 2.33	\$ 7.55	\$ -	0.0000%
5	Cobra (closed) 804	150 W	-	66	-	\$ 6.01	\$ 2.02	\$ 8.03	\$ -	\$ 6.01	\$ 2.02	\$ 8.03	\$ -	0.0000%
6	Cobra (closed) 805	250 W	-	105	-	\$ 7.01	\$ 2.60	\$ 9.61	\$ -	\$ 7.01	\$ 2.60	\$ 9.61	\$ -	0.0000%
7	Cobra (closed) 806	400 W	-	163	-	\$ 7.32	\$ 2.99	\$ 10.31	\$ -	\$ 7.32	\$ 2.99	\$ 10.31	\$ -	0.0000%
8	Flood (closed) 488	250 W	-	105	-	\$ 7.72	\$ 2.60	\$ 10.32	\$ -	\$ 7.72	\$ 2.60	\$ 10.32	\$ -	0.0000%
9	Flood (closed) 478	400 W	-	163	-	\$ 8.22	\$ 3.00	\$ 11.22	\$ -	\$ 8.22	\$ 3.00	\$ 11.22	\$ -	0.0000%
10	Mongoose (closed) 809	400 W	-	163	-	\$ 9.35	\$ 3.02	\$ 12.37	\$ -	\$ 9.35	\$ 3.02	\$ 12.37	\$ -	0.0000%
11	Post Top (PT) (closed) 509	50 W	-	20	0	\$ 4.43	\$ 2.48	\$ 6.91	\$ -	\$ 4.43	\$ 2.48	\$ 6.91	\$ -	0.0000%
12	Classic (PT) (closed) 570	100 W	-	44	-	\$ 17.05	\$ 1.89	\$ 18.94	\$ -	\$ 17.05	\$ 1.89	\$ 18.94	\$ -	0.0000%
13	Coach (PT) (closed) 810	70 W	-	29	-	\$ 6.78	\$ 2.11	\$ 8.89	\$ -	\$ 6.78	\$ 2.11	\$ 8.89	\$ -	0.0000%
14	Colonial (PT) (closed) 572	100 W	-	44	0	\$ 13.08	\$ 1.89	\$ 14.97	\$ -	\$ 13.08	\$ 1.89	\$ 14.97	\$ -	0.0000%
15	Salem (PT) (closed) 573	100 W	-	44	-	\$ 12.99	\$ 1.89	\$ 14.88	\$ -	\$ 12.99	\$ 1.89	\$ 14.88	\$ -	0.0000%
16	Shoebox (closed) 550	100 W	-	44	-	\$ 11.53	\$ 1.89	\$ 13.42	\$ -	\$ 11.53	\$ 1.89	\$ 13.42	\$ -	0.0000%
17	Shoebox (closed) 566	250 W	-	106	-	\$ 12.50	\$ 3.18	\$ 15.68	\$ -	\$ 12.50	\$ 3.18	\$ 15.68	\$ -	0.0000%
18	Shoebox (closed) 552	400 W	-	163	0	\$ 10.60	\$ 2.44	\$ 13.04	\$ -	\$ 10.60	\$ 2.44	\$ 13.04	\$ -	0.0000%
19	Subtotal this section								\$ -				\$ -	0.0000%
20														
21														
22	Metal Halide - Dusk-to-Dawn Service													
23	Cobra (closed) 704	350 W	-	138	0	\$ 10.83	\$ 4.99	\$ 15.82	\$ -	\$ 10.83	\$ 4.99	\$ 15.82	\$ -	0.0000%
24	Cobra (closed) 520	400 W	-	159	0	\$ 8.67	\$ 4.01	\$ 12.68	\$ -	\$ 8.67	\$ 4.01	\$ 12.68	\$ -	0.0000%
25	Flood (closed) 705	350 W	-	138	0	\$ 12.30	\$ 5.04	\$ 17.34	\$ -	\$ 12.30	\$ 5.04	\$ 17.34	\$ -	0.0000%
26	Flood (closed) 556	400 W	-	159	0	\$ 12.04	\$ 4.02	\$ 16.06	\$ -	\$ 12.04	\$ 4.02	\$ 16.06	\$ -	0.0000%
27	Flood (closed) 558	1000 W	-	383	0	\$ 15.11	\$ 8.17	\$ 23.28	\$ -	\$ 15.11	\$ 8.17	\$ 23.28	\$ -	0.0000%
28	General (PT) (closed) 701	150 W	-	67	0	\$ 15.25	\$ 3.92	\$ 19.17	\$ -	\$ 15.25	\$ 3.92	\$ 19.17	\$ -	0.0000%
29	General (PT) (closed) 574	175 W	-	74	0	\$ 15.68	\$ 3.73	\$ 19.41	\$ -	\$ 15.68	\$ 3.73	\$ 19.41	\$ -	0.0000%
30	Salem (PT) (closed) 700	150 W	-	67	0	\$ 13.42	\$ 3.92	\$ 17.34	\$ -	\$ 13.42	\$ 3.92	\$ 17.34	\$ -	0.0000%
31	Salem (PT) (closed) 575	175 W	-	74	0	\$ 13.49	\$ 3.74	\$ 17.23	\$ -	\$ 13.49	\$ 3.74	\$ 17.23	\$ -	0.0000%
32	Shoebox (closed) 702	150 W	-	67	0	\$ 10.38	\$ 3.92	\$ 14.30	\$ -	\$ 10.38	\$ 3.92	\$ 14.30	\$ -	0.0000%
33	Shoebox (closed) 564	175 W	-	74	0	\$ 11.44	\$ 3.70	\$ 15.14	\$ -	\$ 11.44	\$ 3.70	\$ 15.14	\$ -	0.0000%
34	Shoebox (closed) 703	350 W	-	138	0	\$ 13.74	\$ 4.93	\$ 18.67	\$ -	\$ 13.74	\$ 4.93	\$ 18.67	\$ -	0.0000%
35	Shoebox (closed) 554	400 W	-	159	0	\$ 14.41	\$ 3.97	\$ 18.38	\$ -	\$ 14.41	\$ 3.97	\$ 18.38	\$ -	0.0000%
36	Shoebox (closed) 576	1000 W	-	383	0	\$ 23.74	\$ 8.17	\$ 31.91	\$ -	\$ 23.74	\$ 8.17	\$ 31.91	\$ -	0.0000%
37	Subtotal this section								\$ -				\$ -	0.0000%
38														
39														
40														

Continued on Page 2

75

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue		
1	Continued from Page 1													
2	High Pressure Sodium - Timed Service													
3	Cobra (closed) 860	50 W	-	10	0	\$ 4.54	\$ 2.48	\$ 7.02	\$ -	\$ 4.54	\$ 2.48	\$ 7.02	\$ -	0.0000%
4	Cobra/Nema (closed) 862	70 W	-	14	0	\$ 4.61	\$ 2.11	\$ 6.72	\$ -	\$ 4.61	\$ 2.11	\$ 6.72	\$ -	0.0000%
5	Cobra/Nema (closed) 863	100 W	-	22	0	\$ 5.22	\$ 2.33	\$ 7.55	\$ -	\$ 5.22	\$ 2.33	\$ 7.55	\$ -	0.0000%
6	Cobra (closed) 864	150 W	-	33	-	\$ 6.01	\$ 2.02	\$ 8.03	\$ -	\$ 6.01	\$ 2.02	\$ 8.03	\$ -	0.0000%
7	Cobra (closed) 865	250 W	-	52	0	\$ 7.01	\$ 2.60	\$ 9.61	\$ -	\$ 7.01	\$ 2.60	\$ 9.61	\$ -	0.0000%
8	Cobra (closed) 866	400 W	-	81	-	\$ 7.32	\$ 2.99	\$ 10.31	\$ -	\$ 7.32	\$ 2.99	\$ 10.31	\$ -	0.0000%
9	Flood (closed) 454	250 W	-	52	0	\$ 7.72	\$ 2.60	\$ 10.32	\$ -	\$ 7.72	\$ 2.60	\$ 10.32	\$ -	0.0000%
10	Flood (closed) 484	400 W	-	81	0	\$ 8.22	\$ 3.00	\$ 11.22	\$ -	\$ 8.22	\$ 3.00	\$ 11.22	\$ -	0.0000%
11	Mongoose (closed) 869	400 W	-	81	-	\$ 9.35	\$ 3.02	\$ 12.37	\$ -	\$ 9.35	\$ 3.02	\$ 12.37	\$ -	0.0000%
12	Post Top (PT) (closed) 508	50 W	-	10	0	\$ 4.43	\$ 2.48	\$ 6.91	\$ -	\$ 4.43	\$ 2.48	\$ 6.91	\$ -	0.0000%
13	Classic (PT) (closed) 530	100 W	-	22	0	\$ 17.05	\$ 1.89	\$ 18.94	\$ -	\$ 17.05	\$ 1.89	\$ 18.94	\$ -	0.0000%
14	Coach (PT) (closed) 870	70 W	-	14	0	\$ 6.78	\$ 2.11	\$ 8.89	\$ -	\$ 6.78	\$ 2.11	\$ 8.89	\$ -	0.0000%
15	Colonial (PT) (closed) 532	100 W	-	22	0	\$ 13.08	\$ 1.89	\$ 14.97	\$ -	\$ 13.08	\$ 1.89	\$ 14.97	\$ -	0.0000%
16	Salem (PT) (closed) 533	100 W	-	22	0	\$ 12.99	\$ 1.89	\$ 14.88	\$ -	\$ 12.99	\$ 1.89	\$ 14.88	\$ -	0.0000%
17	Shoobox (closed) 534	100 W	-	22	0	\$ 11.53	\$ 1.89	\$ 13.42	\$ -	\$ 11.53	\$ 1.89	\$ 13.42	\$ -	0.0000%
18	Shoobox (closed) 536	250 W	-	52	0	\$ 12.50	\$ 3.18	\$ 15.68	\$ -	\$ 12.50	\$ 3.18	\$ 15.68	\$ -	0.0000%
19	Shoobox (closed) 538	400 W	-	81	0	\$ 10.60	\$ 2.44	\$ 13.04	\$ -	\$ 10.60	\$ 2.44	\$ 13.04	\$ -	0.0000%
20	Subtotal this section									\$ -	\$ -	\$ -	\$ -	0.0000%
21	Metal Halide - Timed Service													
23	Cobra (closed) 724	350 W	-	69	0	\$ 10.83	\$ 4.99	\$ 15.82	\$ -	\$ 10.83	\$ 4.99	\$ 15.82	\$ -	0.0000%
24	Cobra (closed) 522	400 W	-	79	0	\$ 8.67	\$ 4.01	\$ 12.68	\$ -	\$ 8.67	\$ 4.01	\$ 12.68	\$ -	0.0000%
25	Flood (closed) 725	350 W	-	69	0	\$ 12.30	\$ 5.04	\$ 17.34	\$ -	\$ 12.30	\$ 5.04	\$ 17.34	\$ -	0.0000%
26	Flood (closed) 541	400 W	-	79	0	\$ 12.04	\$ 4.02	\$ 16.06	\$ -	\$ 12.04	\$ 4.02	\$ 16.06	\$ -	0.0000%
27	Flood (closed) 578	1000 W	-	191	-	\$ 15.11	\$ 8.17	\$ 23.28	\$ -	\$ 15.11	\$ 8.17	\$ 23.28	\$ -	0.0000%
28	General (PT) (closed) 721	150 W	-	34	0	\$ 15.25	\$ 3.92	\$ 19.17	\$ -	\$ 15.25	\$ 3.92	\$ 19.17	\$ -	0.0000%
29	General (PT) (closed) 548	175 W	-	37	-	\$ 15.68	\$ 3.73	\$ 19.41	\$ -	\$ 15.68	\$ 3.73	\$ 19.41	\$ -	0.0000%
30	Salem (PT) (closed) 720	150 W	-	34	0	\$ 13.42	\$ 3.92	\$ 17.34	\$ -	\$ 13.42	\$ 3.92	\$ 17.34	\$ -	0.0000%
31	Salem (PT) (closed) 568	175 W	-	37	0	\$ 13.49	\$ 3.74	\$ 17.23	\$ -	\$ 13.49	\$ 3.74	\$ 17.23	\$ -	0.0000%
32	Shoobox (closed) 722	150 W	-	34	0	\$ 10.38	\$ 3.92	\$ 14.30	\$ -	\$ 10.38	\$ 3.92	\$ 14.30	\$ -	0.0000%
33	Shoobox (closed) 549	175 W	-	37	0	\$ 11.44	\$ 3.70	\$ 15.14	\$ -	\$ 11.44	\$ 3.70	\$ 15.14	\$ -	0.0000%
34	Shoobox (closed) 723	350 W	-	69	0	\$ 13.74	\$ 4.93	\$ 18.67	\$ -	\$ 13.74	\$ 4.93	\$ 18.67	\$ -	0.0000%
35	Shoobox (closed) 540	400 W	-	79	0	\$ 14.41	\$ 3.97	\$ 18.38	\$ -	\$ 14.41	\$ 3.97	\$ 18.38	\$ -	0.0000%
36	Shoobox (closed) 577	1000 W	-	191	0	\$ 23.74	\$ 8.17	\$ 31.91	\$ -	\$ 23.74	\$ 8.17	\$ 31.91	\$ -	0.0000%
37	Subtotal this section									\$ -	\$ -	\$ -	\$ -	0.0000%
38														
39														
40														

Continued on Page 3

Supporting Schedules:

Recap Schedules: E-13a

76

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Witness: J. Williams

DOCKET No. 20240026-EI

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Present Rates							Proposed Rates				Percent Increase	
		Annual Billing Items	Est. Monthly kWh	Annual kWh	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue		
1	Continued from Page 2													
2	Closed LED - Dusk-to-Dawn Service													
3	Roadway (closed) 828	56 W	18,438	20	368,760	\$ 11.03	\$ 1.74	\$ 12.77	\$ 235,453	\$ 11.03	\$ 1.74	\$ 12.77	\$ 235,453	0.0000%
4	Roadway (closed) 820	103 W	27,841	36	1,002,276	\$ 16.59	\$ 1.19	\$ 17.78	\$ 495,013	\$ 16.59	\$ 1.19	\$ 17.78	\$ 495,013	0.0000%
5	Roadway (closed) 821	106 W	284	37	10,508	\$ 16.59	\$ 1.20	\$ 17.79	\$ 5,052	\$ 16.59	\$ 1.20	\$ 17.79	\$ 5,052	0.0000%
6	Roadway (closed) 829	157 W	5,139	55	282,645	\$ 16.53	\$ 2.26	\$ 18.79	\$ 96,562	\$ 16.53	\$ 2.26	\$ 18.79	\$ 96,562	0.0000%
7	Roadway (closed) 822	196 W	391	69	26,979	\$ 20.97	\$ 1.26	\$ 22.23	\$ 8,692	\$ 20.97	\$ 1.26	\$ 22.23	\$ 8,692	0.0000%
8	Roadway (closed) 823	206 W	24,904	72	1,793,088	\$ 24.17	\$ 1.38	\$ 25.55	\$ 636,297	\$ 24.17	\$ 1.38	\$ 25.55	\$ 636,297	0.0000%
9	Post Top (PT) (closed) 835	60 W	7,792	21	163,632	\$ 23.77	\$ 2.28	\$ 26.05	\$ 202,982	\$ 23.77	\$ 2.28	\$ 26.05	\$ 202,982	0.0000%
10	Post Top (PT) (closed) 824	67 W	38,356	24	920,544	\$ 28.02	\$ 1.54	\$ 29.56	\$ 1,133,803	\$ 28.02	\$ 1.54	\$ 29.56	\$ 1,133,803	0.0000%
11	Post Top (PT) (closed) 825	99 W	13,109	35	458,815	\$ 29.51	\$ 1.56	\$ 31.07	\$ 407,297	\$ 29.51	\$ 1.56	\$ 31.07	\$ 407,297	0.0000%
12	Post Top (PT) (closed) 836	100 W	2,049	35	71,715	\$ 24.02	\$ 2.28	\$ 26.30	\$ 53,889	\$ 24.02	\$ 2.28	\$ 26.30	\$ 53,889	0.0000%
13	Area-Lighter (closed) 830	152 W	2,013	53	106,689	\$ 21.37	\$ 2.51	\$ 23.88	\$ 48,070	\$ 21.37	\$ 2.51	\$ 23.88	\$ 48,070	0.0000%
14	Area-Lighter (closed) 826	202 W	8,301	71	589,371	\$ 27.49	\$ 1.41	\$ 28.90	\$ 239,899	\$ 27.49	\$ 1.41	\$ 28.90	\$ 239,899	0.0000%
15	Area-Lighter (closed) 827	309 W	67,227	108	7,260,516	\$ 29.65	\$ 1.55	\$ 31.20	\$ 2,097,482	\$ 29.65	\$ 1.55	\$ 31.20	\$ 2,097,482	0.0000%
16	Flood (closed) 831	238 W	2,511	83	208,413	\$ 22.88	\$ 3.45	\$ 26.33	\$ 66,115	\$ 22.88	\$ 3.45	\$ 26.33	\$ 66,115	0.0000%
17	Flood (closed) 832	359 W	15,193	126	1,914,318	\$ 27.56	\$ 4.10	\$ 31.66	\$ 481,010	\$ 27.56	\$ 4.10	\$ 31.66	\$ 481,010	0.0000%
18	Mongoose (closed) 833	245 W	663	86	57,018	\$ 21.16	\$ 3.04	\$ 24.20	\$ 16,045	\$ 21.16	\$ 3.04	\$ 24.20	\$ 16,045	0.0000%
19	Mongoose (closed) 834	328 W	225	115	25,875	\$ 23.47	\$ 3.60	\$ 27.07	\$ 6,091	\$ 23.47	\$ 3.60	\$ 27.07	\$ 6,091	0.0000%
20	Subtotal this section											\$ 6,229,752	\$ 6,229,752	0.0000%
21	Closed LED - Timed Service													
22	Roadway (closed) 848	56 W	12	10	120	\$ 11.03	\$ 1.74	\$ 12.77	\$ 153	\$ 11.03	\$ 1.74	\$ 12.77	\$ 153	0.0000%
23	Roadway (closed) 840	103 W	-	18	0	\$ 16.59	\$ 1.19	\$ 17.78	\$ -	\$ 16.59	\$ 1.19	\$ 17.78	\$ -	0.0000%
24	Roadway (closed) 841	106 W	47	19	893	\$ 16.59	\$ 1.20	\$ 17.79	\$ 836	\$ 16.59	\$ 1.20	\$ 17.79	\$ 836	0.0000%
25	Roadway (closed) 849	157 W	-	27	0	\$ 16.53	\$ 2.26	\$ 18.79	\$ -	\$ 16.53	\$ 2.26	\$ 18.79	\$ -	0.0000%
26	Roadway (closed) 842	196 W	-	34	0	\$ 20.97	\$ 1.26	\$ 22.23	\$ -	\$ 20.97	\$ 1.26	\$ 22.23	\$ -	0.0000%
27	Roadway (closed) 843	206 W	-	36	0	\$ 24.17	\$ 1.38	\$ 25.55	\$ -	\$ 24.17	\$ 1.38	\$ 25.55	\$ -	0.0000%
28	Post Top (PT) (closed) 855	60 W	-	11	0	\$ 23.77	\$ 2.28	\$ 26.05	\$ -	\$ 23.77	\$ 2.28	\$ 26.05	\$ -	0.0000%
29	Post Top (PT) (closed) 844	67 W	47	12	564	\$ 28.02	\$ 1.54	\$ 29.56	\$ 1,389	\$ 28.02	\$ 1.54	\$ 29.56	\$ 1,389	0.0000%
30	Post Top (PT) (closed) 845	99 W	-	17	0	\$ 29.51	\$ 1.56	\$ 31.07	\$ -	\$ 29.51	\$ 1.56	\$ 31.07	\$ -	0.0000%
31	Post Top (PT) (closed) 856	100 W	-	18	0	\$ 24.02	\$ 2.28	\$ 26.30	\$ -	\$ 24.02	\$ 2.28	\$ 26.30	\$ -	0.0000%
32	Area-Lighter (closed) 850	152 W	-	27	0	\$ 21.37	\$ 2.51	\$ 23.88	\$ -	\$ 21.37	\$ 2.51	\$ 23.88	\$ -	0.0000%
33	Area-Lighter (closed) 846	202 W	154	35	5,390	\$ 27.49	\$ 1.41	\$ 28.90	\$ 4,451	\$ 27.49	\$ 1.41	\$ 28.90	\$ 4,451	0.0000%
34	Area-Lighter (closed) 847	309 W	12	54	648	\$ 29.65	\$ 1.55	\$ 31.20	\$ 374	\$ 29.65	\$ 1.55	\$ 31.20	\$ 374	0.0000%
35	Flood (closed) 851	238 W	-	42	0	\$ 22.88	\$ 3.45	\$ 26.33	\$ -	\$ 22.88	\$ 3.45	\$ 26.33	\$ -	0.0000%
36	Flood (closed) 852	359 W	-	63	0	\$ 27.56	\$ 4.10	\$ 31.66	\$ -	\$ 27.56	\$ 4.10	\$ 31.66	\$ -	0.0000%
37	Mongoose (closed) 853	245 W	-	43	0	\$ 21.16	\$ 3.04	\$ 24.20	\$ -	\$ 21.16	\$ 3.04	\$ 24.20	\$ -	0.0000%
38	Mongoose (closed) 854	328 W	-	57	0	\$ 23.47	\$ 3.60	\$ 27.07	\$ -	\$ 23.47	\$ 3.60	\$ 27.07	\$ -	0.0000%
39												\$ 7,204	\$ 7,204	0.0000%
40														

Continued on Page 4

Supporting Schedules:

Recap Schedules: E-13a

77

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Present Rates					Proposed Rates					Percent Increase			
		Annual Billing	Est. Monthly kWh	Annual kWh	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge		\$ Total Revenue		
		Items			Charge	Charge	Charge	Revenue	Charge	Charge	Charge		Revenue		
1	Continued from Page 3														
2	Open LED - Dusk-to-Dawn Service														
3	Roadway 912	27 W	193,669	9	1,743,021	\$ 7.72	\$ 1.74	\$ 9.46	\$ 1,832,109	\$ 7.72	\$ 1.74	\$ 9.46	\$ 1,832,109	0.0000%	
4	Roadway 914	47 W	1,161,670	16	18,586,720	\$ 7.64	\$ 1.74	\$ 9.38	\$ 10,896,465	\$ 7.64	\$ 1.74	\$ 9.38	\$ 10,896,465	0.0000%	
5	Roadway/Area 921	88 W	28,917	31	896,427	\$ 11.82	\$ 1.74	\$ 13.56	\$ 392,115	\$ 11.82	\$ 1.74	\$ 13.56	\$ 392,115	0.0000%	
6	Roadway 926	105 W	195,343	37	7,227,691	\$ 10.85	\$ 1.19	\$ 12.04	\$ 2,351,930	\$ 10.85	\$ 1.19	\$ 12.04	\$ 2,351,930	0.0000%	
7	Roadway/Area 932	133 W	27,969	47	1,314,543	\$ 20.41	\$ 1.38	\$ 21.79	\$ 609,445	\$ 20.41	\$ 1.38	\$ 21.79	\$ 609,445	0.0000%	
8	Area-Lighter 935	143 W	1,372	50	68,600	\$ 15.21	\$ 1.41	\$ 16.62	\$ 22,803	\$ 15.21	\$ 1.41	\$ 16.62	\$ 22,803	0.0000%	
9	Roadway 937	145 W	223,725	51	11,409,975	\$ 11.57	\$ 2.26	\$ 13.83	\$ 3,094,117	\$ 11.57	\$ 2.26	\$ 13.83	\$ 3,094,117	0.0000%	
10	Roadway 941	182 W	184,781	64	11,825,984	\$ 14.74	\$ 2.51	\$ 17.25	\$ 3,187,472	\$ 14.74	\$ 2.51	\$ 17.25	\$ 3,187,472	0.0000%	
11	Area-Lighter 945	247 W	55,509	86	4,773,774	\$ 21.20	\$ 2.51	\$ 23.71	\$ 1,316,118	\$ 21.20	\$ 2.51	\$ 23.71	\$ 1,316,118	0.0000%	
12	Area-Lighter 947	330 W	31,222	116	3,621,752	\$ 26.60	\$ 1.55	\$ 28.15	\$ 878,899	\$ 26.60	\$ 1.55	\$ 28.15	\$ 878,899	0.0000%	
13	Flood 951	199 W	41,702	70	2,919,140	\$ 16.51	\$ 3.45	\$ 19.96	\$ 832,372	\$ 16.51	\$ 3.45	\$ 19.96	\$ 832,372	0.0000%	
14	Flood 953	255 W	16,111	89	1,433,879	\$ 27.78	\$ 4.10	\$ 31.88	\$ 513,619	\$ 27.78	\$ 4.10	\$ 31.88	\$ 513,619	0.0000%	
15	Mongoose 956	225 W	7,911	79	624,969	\$ 17.77	\$ 3.04	\$ 20.81	\$ 164,628	\$ 17.77	\$ 3.04	\$ 20.81	\$ 164,628	0.0000%	
16	Mongoose 958	333 W	653	117	76,401	\$ 22.22	\$ 3.60	\$ 25.82	\$ 16,860	\$ 22.22	\$ 3.60	\$ 25.82	\$ 16,860	0.0000%	
17	Granville (PT) 965	26 W	55,535	9	499,815	\$ 8.47	\$ 2.28	\$ 10.75	\$ 597,001	\$ 8.47	\$ 2.28	\$ 10.75	\$ 597,001	0.0000%	
18	Granville (PT) 967	39 W	86,866	14	1,216,124	\$ 18.50	\$ 2.28	\$ 20.78	\$ 1,805,075	\$ 18.50	\$ 2.28	\$ 20.78	\$ 1,805,075	0.0000%	
19	Granville (PT) Enh 967 ENH aka 968	39 W	22,465	14	314,510	\$ 22.10	\$ 2.28	\$ 24.38	\$ 547,697	\$ 22.10	\$ 2.28	\$ 24.38	\$ 547,697	0.0000%	
20	Salem (PT) 971	55 W	292,404	19	5,555,676	\$ 15.07	\$ 1.54	\$ 16.61	\$ 4,856,830	\$ 15.07	\$ 1.54	\$ 16.61	\$ 4,856,830	0.0000%	
21	Granville (PT) 972	60 W	4,071	21	85,491	\$ 20.24	\$ 2.28	\$ 22.52	\$ 91,679	\$ 20.24	\$ 2.28	\$ 22.52	\$ 91,679	0.0000%	
22	Granville (PT) Enh 972 ENH aka 973	60 W	757	21	15,897	\$ 23.76	\$ 2.28	\$ 26.04	\$ 19,712	\$ 23.76	\$ 2.28	\$ 26.04	\$ 19,712	0.0000%	
23	Salem (PT) 975	76 W	52,903	27	1,428,381	\$ 19.57	\$ 1.54	\$ 21.11	\$ 1,116,782	\$ 19.57	\$ 1.54	\$ 21.11	\$ 1,116,782	0.0000%	
24	Subtotal this section										\$	35,143,728	\$	35,143,728	0.0000%
25															
26															
27															
28															
29															
30															
31															
32															
33															
34															
35															
36															
37															
38															
39															
40															

Continued on Page 5

78

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. Williams

DOCKET No. 20240026-EI

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual			Present Rates				Proposed Rates				Percent Increase		
		Billing Items	Est. Monthly kWh	Annual kWh	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue			
1	Continued from Page 4														
2															
3	Open LED - Timed Service														
4	Roadway 901	47 W	-	8	0	\$ 7.64	\$ 1.74	\$ 9.38	\$ -	\$ -	\$ 7.64	\$ 1.74	\$ 9.38	\$ -	0.0000%
5	Roadway/Area 902	88 W	-	15	0	\$ 11.82	\$ 1.74	\$ 13.56	\$ -	\$ -	\$ 11.82	\$ 1.74	\$ 13.56	\$ -	0.0000%
6	Roadway/Area 903	133 W	12	23	276	\$ 20.41	\$ 1.38	\$ 21.79	\$ 261	\$ -	\$ 20.41	\$ 1.38	\$ 21.79	\$ 261	0.0000%
7	Area-Lighter 904	143 W	-	25	0	\$ 15.21	\$ 1.41	\$ 16.62	\$ -	\$ -	\$ 15.21	\$ 1.41	\$ 16.62	\$ -	0.0000%
8	Roadway 905	145 W	-	26	0	\$ 11.57	\$ 2.26	\$ 13.83	\$ -	\$ -	\$ 11.57	\$ 2.26	\$ 13.83	\$ -	0.0000%
9	Area-Lighter 906	247 W	-	43	0	\$ 21.20	\$ 2.51	\$ 23.71	\$ -	\$ -	\$ 21.20	\$ 2.51	\$ 23.71	\$ -	0.0000%
10	Mongoose 907	333 W	-	58	0	\$ 22.22	\$ 3.60	\$ 25.82	\$ -	\$ -	\$ 22.22	\$ 3.60	\$ 25.82	\$ -	0.0000%
11	Roadway 981	27 W	156	5	780	\$ 7.72	\$ 1.74	\$ 9.46	\$ 1,476	\$ -	\$ 7.72	\$ 1.74	\$ 9.46	\$ 1,476	0.0000%
12	Roadway 982	105 W	317	18	5,706	\$ 10.85	\$ 1.19	\$ 12.04	\$ 3,817	\$ -	\$ 10.85	\$ 1.19	\$ 12.04	\$ 3,817	0.0000%
13	Roadway 983	182 W	449	32	14,368	\$ 14.74	\$ 2.51	\$ 17.25	\$ 7,745	\$ -	\$ 14.74	\$ 2.51	\$ 17.25	\$ 7,745	0.0000%
14	Area-Lighter 984	330 W	593	58	34,394	\$ 26.60	\$ 1.55	\$ 28.15	\$ 16,693	\$ -	\$ 26.60	\$ 1.55	\$ 28.15	\$ 16,693	0.0000%
15	Flood 985	199 W	96	35	3,360	\$ 16.51	\$ 3.45	\$ 19.96	\$ 1,916	\$ -	\$ 16.51	\$ 3.45	\$ 19.96	\$ 1,916	0.0000%
16	Flood 986	255 W	60	45	2,700	\$ 27.78	\$ 4.10	\$ 31.88	\$ 1,913	\$ -	\$ 27.78	\$ 4.10	\$ 31.88	\$ 1,913	0.0000%
17	Mongoose 987	225 W	12	39	468	\$ 17.77	\$ 3.04	\$ 20.81	\$ 250	\$ -	\$ 17.77	\$ 3.04	\$ 20.81	\$ 250	0.0000%
18	Granville (PT) 988	39 W	-	7	-	\$ 18.50	\$ 2.28	\$ 20.78	\$ -	\$ -	\$ 18.50	\$ 2.28	\$ 20.78	\$ -	0.0000%
19	Granville (PT) Enh 988 ENH aka 989	39 W	-	7	-	\$ 22.10	\$ 2.28	\$ 24.38	\$ -	\$ -	\$ 22.10	\$ 2.28	\$ 24.38	\$ -	0.0000%
20	Salem (PT) 990	76 W	473	13	6,149	\$ 19.57	\$ 1.54	\$ 21.11	\$ 9,985	\$ -	\$ 19.57	\$ 1.54	\$ 21.11	\$ 9,985	0.0000%
21	Granville Post Top PT 991	26 W	-	4	0	\$ 8.47	\$ 2.28	\$ 10.75	\$ 0	\$ -	\$ 8.47	\$ 2.28	\$ 10.75	\$ 0	0.0000%
22	Salem PT 992	55 W	12	9	108	\$ 15.07	\$ 1.54	\$ 16.61	\$ 199	\$ -	\$ 15.07	\$ 1.54	\$ 16.61	\$ 199	0.0000%
23	Granville PT 993	60 W	-	10	0	\$ 20.24	\$ 2.28	\$ 22.52	\$ 0	\$ -	\$ 20.24	\$ 2.28	\$ 22.52	\$ 0	0.0000%
24	Granville PT Enh 994	60 W	-	10	0	\$ 23.76	\$ 2.28	\$ 26.04	\$ 0	\$ -	\$ 23.76	\$ 2.28	\$ 26.04	\$ 0	0.0000%
25	Subtotal this section											\$ 44,255	\$ 44,255		
26															
27	Total Fixtures and kWh		2,922,431	90,975,748				\$ 41,424,939					\$ 41,424,939		0.0000%
28															
29															
30															
31															
32															
33															
34															
35															
36															
37															
38															
39															
40															

Continued on Page 6

Supporting Schedules:

Recap Schedules: E-13a

79

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. Williams

DOCKET No. 20240026-EI

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue		
1	Continued from Page 5													
2	Pole/Wire													
3	Wood - 30 ft. (inaccessible) (closed) 425		287			\$ 7.83	\$ 0.17	\$ 8.00	\$ 2,296	\$ 7.83	\$ 0.17	\$ 8.00	\$ 2,296	0.0000%
4	Wood - 30 ft. 626		199,058			\$ 3.87	\$ 0.17	\$ 4.04	\$ 804,194	\$ 3.87	\$ 0.17	\$ 4.04	\$ 804,194	0.0000%
5	Wood - 35 ft. 627		233,468			\$ 4.58	\$ 0.17	\$ 4.75	\$ 1,108,973	\$ 4.58	\$ 0.17	\$ 4.75	\$ 1,108,973	0.0000%
6	Wood - up to 45 ft. 597		20,808			\$ 9.78	\$ 0.31	\$ 10.09	\$ 209,953	\$ 9.78	\$ 0.31	\$ 10.09	\$ 209,953	0.0000%
7	Std. Concrete - 35 ft. 637		55,862			\$ 8.19	\$ 0.17	\$ 8.36	\$ 467,006	\$ 8.19	\$ 0.17	\$ 8.36	\$ 467,006	0.0000%
8	Std. Concrete - up to 45 ft. 594		13,487			\$ 15.68	\$ 0.31	\$ 15.99	\$ 215,657	\$ 15.68	\$ 0.31	\$ 15.99	\$ 215,657	0.0000%
9	Std. Concrete - 16ft. 599		593			\$ 22.60	\$ 0.14	\$ 22.74	\$ 13,485	\$ 22.60	\$ 0.14	\$ 22.74	\$ 13,485	0.0000%
10	Std. Concrete - 25 or 30 ft. 595		4,867			\$ 31.03	\$ 0.14	\$ 31.17	\$ 151,704	\$ 31.03	\$ 0.14	\$ 31.17	\$ 151,704	0.0000%
11	Std. Concrete - 35 ft. 588		178,974			\$ 32.53	\$ 0.34	\$ 32.87	\$ 5,882,875	\$ 32.53	\$ 0.34	\$ 32.87	\$ 5,882,875	0.0000%
12	Std. Concrete - 35 ft. (70-100 W or up to 100 ft span) (closed) 607		362,275			\$ 16.63	\$ 0.34	\$ 16.97	\$ 6,147,807	\$ 16.63	\$ 0.34	\$ 16.97	\$ 6,147,807	0.0000%
13	Std. Concrete - 35 ft. (150 W or 100-150 ft span) (closed) 612		48,585			\$ 22.29	\$ 0.34	\$ 22.63	\$ 1,099,479	\$ 22.29	\$ 0.34	\$ 22.63	\$ 1,099,479	0.0000%
14	Std. Concrete - 35 ft. (250 W - 400 W or above 150 ft span) (closed) 614		43,498			\$ 33.64	\$ 0.34	\$ 33.98	\$ 1,478,062	\$ 33.64	\$ 0.34	\$ 33.98	\$ 1,478,062	0.0000%
15	Std. Concrete - up to 45 ft. 596		19,521			\$ 37.90	\$ 0.14	\$ 38.04	\$ 742,579	\$ 37.90	\$ 0.14	\$ 38.04	\$ 742,579	0.0000%
16	Round Concrete - 23 ft. 523		1,376			\$ 30.45	\$ 0.14	\$ 30.59	\$ 42,092	\$ 30.45	\$ 0.14	\$ 30.59	\$ 42,092	0.0000%
17	Tall Waterford - 35 ft. (Concrete) 591		17,924			\$ 41.94	\$ 0.14	\$ 42.08	\$ 754,242	\$ 41.94	\$ 0.14	\$ 42.08	\$ 754,242	0.0000%
18	Victorian (PT) (Concrete) 592		11,419			\$ 36.01	\$ 0.14	\$ 36.15	\$ 412,797	\$ 36.01	\$ 0.14	\$ 36.15	\$ 412,797	0.0000%
19	Winston (PT) (Concrete) 593		92,326			\$ 20.26	\$ 1.10	\$ 21.36	\$ 1,972,083	\$ 20.26	\$ 1.10	\$ 21.36	\$ 1,972,083	0.0000%
20	Waterford (PT) (Concrete) 583		6,517			\$ 30.44	\$ 0.14	\$ 30.58	\$ 199,290	\$ 30.44	\$ 0.14	\$ 30.58	\$ 199,290	0.0000%
21	Aluminum - 10 ft. (closed) 422		896			\$ 12.46	\$ 1.30	\$ 13.76	\$ 12,329	\$ 12.46	\$ 1.30	\$ 13.76	\$ 12,329	0.0000%
22	Aluminum - 27 ft. 616		8,599			\$ 41.39	\$ 0.34	\$ 41.73	\$ 358,836	\$ 41.39	\$ 0.34	\$ 41.73	\$ 358,836	0.0000%
23	Aluminum - 28 ft. 615		30,346			\$ 17.78	\$ 0.34	\$ 18.12	\$ 549,870	\$ 17.78	\$ 0.34	\$ 18.12	\$ 549,870	0.0000%
24	Aluminum - 37 ft. 622		4,223			\$ 56.67	\$ 0.34	\$ 57.01	\$ 240,753	\$ 56.67	\$ 0.34	\$ 57.01	\$ 240,753	0.0000%
25	Waterside (Aluminum) 623		2,416			\$ 48.78	\$ 3.85	\$ 52.63	\$ 127,154	\$ 48.78	\$ 3.85	\$ 52.63	\$ 127,154	0.0000%
26	Aluminum - (PT) (closed) 584		1,695			\$ 23.38	\$ 1.10	\$ 24.48	\$ 41,494	\$ 23.38	\$ 1.10	\$ 24.48	\$ 41,494	0.0000%
27	Capitol (PT) (Aluminum) (closed) 581		537			\$ 35.69	\$ 1.10	\$ 36.79	\$ 19,756	\$ 35.69	\$ 1.10	\$ 36.79	\$ 19,756	0.0000%
28	Charleston (PT) (Aluminum) 586		235,155			\$ 27.22	\$ 1.10	\$ 28.32	\$ 6,659,590	\$ 27.22	\$ 1.10	\$ 28.32	\$ 6,659,590	0.0000%
29	Charleston Banner (PT) (Aluminum) 585		1,463			\$ 35.63	\$ 1.10	\$ 36.73	\$ 53,736	\$ 35.63	\$ 1.10	\$ 36.73	\$ 53,736	0.0000%
30	Charleston HD (PT) (Aluminum) 590		274			\$ 30.80	\$ 1.10	\$ 31.90	\$ 8,741	\$ 30.80	\$ 1.10	\$ 31.90	\$ 8,741	0.0000%
31	Heritage (PT)(Aluminum) (closed) 580		1,455			\$ 25.79	\$ 1.10	\$ 26.89	\$ 39,125	\$ 25.79	\$ 1.10	\$ 26.89	\$ 39,125	0.0000%
32	Riviera (PT) (Aluminum) (closed)		-			\$ 27.23	\$ 1.10	\$ 28.33	\$ -	\$ 27.23	\$ 1.10	\$ 28.33	\$ -	0.0000%
33	Steel - 30 ft. (closed) 589		1,512			\$ 51.02	\$ 1.68	\$ 52.70	\$ 79,682	\$ 51.02	\$ 1.68	\$ 52.70	\$ 79,682	0.0000%
34	Fiberglass (PT) - 16 ft. (closed) 624		47,131			\$ 10.84	\$ 1.30	\$ 12.14	\$ 572,170	\$ 10.84	\$ 1.30	\$ 12.14	\$ 572,170	0.0000%
35	Winston (closed)		192,212			\$ 19.72	\$ 1.10	\$ 20.82	\$ 4,001,854	\$ 19.72	\$ 1.10	\$ 20.82	\$ 4,001,854	0.0000%
36														
37														
38														
39														
40														

80

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue		
1	Continued from Page 6													
2														
3	Franklin Composite 525	UG wire	43,526			\$ 32.49	\$ 1.10	\$ 33.59	\$ 1,462,038	\$ 32.49	\$ 1.10	\$ 33.59	\$ 1,462,038	0.0000%
4	Existing Pole 641	UG wire	413			\$ 6.94	\$ 0.34	\$ 7.28	\$ 3,007	\$ 6.94	\$ 0.34	\$ 7.28	\$ 3,007	0.0000%
5	Total Pole/Wire		1,882,698						\$ 35,934,709				\$ 35,934,709	0.0000%
6														
7														
8	Miscellaneous Lighting Facilities													
9	Timer		120			\$ 8.39	\$ 1.43	\$ 9.82	\$ 1,178	\$ 8.39	\$ 1.43	\$ 9.82	\$ 1,178	0.000%
10	Post Top Bracket (for additional post top fixtures)		3,360			\$ 4.75	\$ 0.06	\$ 4.81	\$ 16,162	\$ 4.75	\$ 0.06	\$ 4.81	\$ 16,162	0.000%
11														
12	Total Miscellaneous Lighting Facilities		3,480						\$ 17,340				\$ 17,340	0.000%
13														
14	LS-2 Lighting Facilities													
15	LS-2								\$ 5,330,833				\$ 5,330,833	0.000%
16	Total LS-2 Facilities								\$ 5,330,833				\$ 5,330,833	0.000%
17														
18	Total Base Revenue								\$ 82,707,821				\$ 82,707,821	0.000%
19														
20														
21														
22														
23														
24														
25														
26														
27														
28														
29														
30														
31														
32														
33														
34														
35														
36														
37														
38														
39														
40														

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue		
1	High Pressure Sodium - Dusk-to-Dawn Service													
2	Cobra (closed) 800	50 W	-	20	-	\$ 4.54	\$ 2.48	\$ 7.02	\$ -	\$ 4.54	\$ 2.48	\$ 7.02	\$ -	0.0000%
3	Cobra/Nema (closed) 802	70 W	-	29	-	\$ 4.61	\$ 2.11	\$ 6.72	\$ -	\$ 4.61	\$ 2.11	\$ 6.72	\$ -	0.0000%
4	Cobra/Nema (closed) 803	100 W	-	44	-	\$ 5.22	\$ 2.33	\$ 7.55	\$ -	\$ 5.22	\$ 2.33	\$ 7.55	\$ -	0.0000%
5	Cobra (closed) 804	150 W	-	66	-	\$ 6.01	\$ 2.02	\$ 8.03	\$ -	\$ 6.01	\$ 2.02	\$ 8.03	\$ -	0.0000%
6	Cobra (closed) 805	250 W	-	105	-	\$ 7.01	\$ 2.60	\$ 9.61	\$ -	\$ 7.01	\$ 2.60	\$ 9.61	\$ -	0.0000%
7	Cobra (closed) 806	400 W	-	163	-	\$ 7.32	\$ 2.99	\$ 10.31	\$ -	\$ 7.32	\$ 2.99	\$ 10.31	\$ -	0.0000%
8	Flood (closed) 468	250 W	-	105	-	\$ 7.72	\$ 2.60	\$ 10.32	\$ -	\$ 7.72	\$ 2.60	\$ 10.32	\$ -	0.0000%
9	Flood (closed) 478	400 W	-	163	-	\$ 8.22	\$ 3.00	\$ 11.22	\$ -	\$ 8.22	\$ 3.00	\$ 11.22	\$ -	0.0000%
10	Mongoose (closed) 809	400 W	-	163	-	\$ 9.35	\$ 3.02	\$ 12.37	\$ -	\$ 9.35	\$ 3.02	\$ 12.37	\$ -	0.0000%
11	Post Top (PT) (closed) 509	50 W	-	20	0	\$ 4.43	\$ 2.48	\$ 6.91	\$ -	\$ 4.43	\$ 2.48	\$ 6.91	\$ -	0.0000%
12	Classic (PT) (closed) 570	100 W	-	44	-	\$ 17.05	\$ 1.89	\$ 18.94	\$ -	\$ 17.05	\$ 1.89	\$ 18.94	\$ -	0.0000%
13	Coach (PT) (closed) 810	70 W	-	29	-	\$ 6.78	\$ 2.11	\$ 8.89	\$ -	\$ 6.78	\$ 2.11	\$ 8.89	\$ -	0.0000%
14	Colonial (PT) (closed) 572	100 W	-	44	0	\$ 13.08	\$ 1.89	\$ 14.97	\$ -	\$ 13.08	\$ 1.89	\$ 14.97	\$ -	0.0000%
15	Salem (PT) (closed) 573	100 W	-	44	-	\$ 12.99	\$ 1.89	\$ 14.88	\$ -	\$ 12.99	\$ 1.89	\$ 14.88	\$ -	0.0000%
16	Shoobox (closed) 550	100 W	-	44	-	\$ 11.53	\$ 1.89	\$ 13.42	\$ -	\$ 11.53	\$ 1.89	\$ 13.42	\$ -	0.0000%
17	Shoobox (closed) 566	250 W	-	106	-	\$ 12.50	\$ 3.18	\$ 15.68	\$ -	\$ 12.50	\$ 3.18	\$ 15.68	\$ -	0.0000%
18	Shoobox (closed) 552	400 W	-	163	0	\$ 10.60	\$ 2.44	\$ 13.04	\$ -	\$ 10.60	\$ 2.44	\$ 13.04	\$ -	0.0000%
19	Subtotal this section							\$ -	\$ -			\$ -	\$ -	0.0000%
20														
21														
22	Metal Halide - Dusk-to-Dawn Service													
23	Cobra (closed) 704	350 W	-	138	0	\$ 10.83	\$ 4.99	\$ 15.82	\$ -	\$ 10.83	\$ 4.99	\$ 15.82	\$ -	0.0000%
24	Cobra (closed) 520	400 W	-	159	0	\$ 8.67	\$ 4.01	\$ 12.68	\$ -	\$ 8.67	\$ 4.01	\$ 12.68	\$ -	0.0000%
25	Flood (closed) 705	350 W	-	138	0	\$ 12.30	\$ 5.04	\$ 17.34	\$ -	\$ 12.30	\$ 5.04	\$ 17.34	\$ -	0.0000%
26	Flood (closed) 556	400 W	-	159	0	\$ 12.04	\$ 4.02	\$ 16.06	\$ -	\$ 12.04	\$ 4.02	\$ 16.06	\$ -	0.0000%
27	Flood (closed) 558	1000 W	-	383	0	\$ 15.11	\$ 8.17	\$ 23.28	\$ -	\$ 15.11	\$ 8.17	\$ 23.28	\$ -	0.0000%
28	General (PT) (closed) 701	150 W	-	67	0	\$ 15.25	\$ 3.92	\$ 19.17	\$ -	\$ 15.25	\$ 3.92	\$ 19.17	\$ -	0.0000%
29	General (PT) (closed) 574	175 W	-	74	0	\$ 15.68	\$ 3.73	\$ 19.41	\$ -	\$ 15.68	\$ 3.73	\$ 19.41	\$ -	0.0000%
30	Salem (PT) (closed) 700	150 W	-	67	0	\$ 13.42	\$ 3.92	\$ 17.34	\$ -	\$ 13.42	\$ 3.92	\$ 17.34	\$ -	0.0000%
31	Salem (PT) (closed) 575	175 W	-	74	0	\$ 13.49	\$ 3.74	\$ 17.23	\$ -	\$ 13.49	\$ 3.74	\$ 17.23	\$ -	0.0000%
32	Shoobox (closed) 702	150 W	-	67	0	\$ 10.38	\$ 3.92	\$ 14.30	\$ -	\$ 10.38	\$ 3.92	\$ 14.30	\$ -	0.0000%
33	Shoobox (closed) 564	175 W	-	74	0	\$ 11.44	\$ 3.70	\$ 15.14	\$ -	\$ 11.44	\$ 3.70	\$ 15.14	\$ -	0.0000%
34	Shoobox (closed) 703	350 W	-	138	0	\$ 13.74	\$ 4.93	\$ 18.67	\$ -	\$ 13.74	\$ 4.93	\$ 18.67	\$ -	0.0000%
35	Shoobox (closed) 554	400 W	-	159	0	\$ 14.41	\$ 3.97	\$ 18.38	\$ -	\$ 14.41	\$ 3.97	\$ 18.38	\$ -	0.0000%
36	Shoobox (closed) 576	1000 W	-	383	0	\$ 23.74	\$ 8.17	\$ 31.91	\$ -	\$ 23.74	\$ 8.17	\$ 31.91	\$ -	0.0000%
37	Subtotal this section							\$ -	\$ -			\$ -	\$ -	0.0000%
38														
39														
40														

82

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown:
XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue		
1	Continued from Page 1													
2	High Pressure Sodium - Timed Service													
3	Cobra (closed) 860	50 W	-	10	0	\$ 4.54	\$ 2.48	\$ 7.02	\$ -	\$ 4.54	\$ 2.48	\$ 7.02	\$ -	0.0000%
4	Cobra/Nema (closed) 862	70 W	-	14	0	\$ 4.61	\$ 2.11	\$ 6.72	\$ -	\$ 4.61	\$ 2.11	\$ 6.72	\$ -	0.0000%
5	Cobra/Nema (closed) 863	100 W	-	22	0	\$ 5.22	\$ 2.33	\$ 7.55	\$ -	\$ 5.22	\$ 2.33	\$ 7.55	\$ -	0.0000%
6	Cobra (closed) 864	150 W	-	33	-	\$ 6.01	\$ 2.02	\$ 8.03	\$ -	\$ 6.01	\$ 2.02	\$ 8.03	\$ -	0.0000%
7	Cobra (closed) 865	250 W	-	52	0	\$ 7.01	\$ 2.60	\$ 9.61	\$ -	\$ 7.01	\$ 2.60	\$ 9.61	\$ -	0.0000%
8	Cobra (closed) 866	400 W	-	81	-	\$ 7.32	\$ 2.99	\$ 10.31	\$ -	\$ 7.32	\$ 2.99	\$ 10.31	\$ -	0.0000%
9	Flood (closed) 454	250 W	-	52	0	\$ 7.72	\$ 2.60	\$ 10.32	\$ -	\$ 7.72	\$ 2.60	\$ 10.32	\$ -	0.0000%
10	Flood (closed) 484	400 W	-	81	0	\$ 8.22	\$ 3.00	\$ 11.22	\$ -	\$ 8.22	\$ 3.00	\$ 11.22	\$ -	0.0000%
11	Mongoose (closed) 869	400 W	-	81	-	\$ 9.35	\$ 3.02	\$ 12.37	\$ -	\$ 9.35	\$ 3.02	\$ 12.37	\$ -	0.0000%
12	Post Top (PT) (closed) 508	50 W	-	10	0	\$ 4.43	\$ 2.48	\$ 6.91	\$ -	\$ 4.43	\$ 2.48	\$ 6.91	\$ -	0.0000%
13	Classic (PT) (closed) 530	100 W	-	22	0	\$ 17.05	\$ 1.89	\$ 18.94	\$ -	\$ 17.05	\$ 1.89	\$ 18.94	\$ -	0.0000%
14	Coach (PT) (closed) 870	70 W	-	14	0	\$ 6.78	\$ 2.11	\$ 8.89	\$ -	\$ 6.78	\$ 2.11	\$ 8.89	\$ -	0.0000%
15	Colonial (PT) (closed) 532	100 W	-	22	0	\$ 13.08	\$ 1.89	\$ 14.97	\$ -	\$ 13.08	\$ 1.89	\$ 14.97	\$ -	0.0000%
16	Salem (PT) (closed) 533	100 W	-	22	0	\$ 12.99	\$ 1.89	\$ 14.88	\$ -	\$ 12.99	\$ 1.89	\$ 14.88	\$ -	0.0000%
17	Shoobox (closed) 534	100 W	-	22	0	\$ 11.53	\$ 1.89	\$ 13.42	\$ -	\$ 11.53	\$ 1.89	\$ 13.42	\$ -	0.0000%
18	Shoobox (closed) 536	250 W	-	52	0	\$ 12.50	\$ 3.18	\$ 15.68	\$ -	\$ 12.50	\$ 3.18	\$ 15.68	\$ -	0.0000%
19	Shoobox (closed) 538	400 W	-	81	0	\$ 10.60	\$ 2.44	\$ 13.04	\$ -	\$ 10.60	\$ 2.44	\$ 13.04	\$ -	0.0000%
20	Subtotal this section									\$ -	\$ -	\$ -	\$ -	0.0000%
21														
22	Metal Halide - Timed Service													
23	Cobra (closed) 724	350 W	-	69	0	\$ 10.83	\$ 4.99	\$ 15.82	\$ -	\$ 10.83	\$ 4.99	\$ 15.82	\$ -	0.0000%
24	Cobra (closed) 522	400 W	-	79	0	\$ 8.67	\$ 4.01	\$ 12.68	\$ -	\$ 8.67	\$ 4.01	\$ 12.68	\$ -	0.0000%
25	Flood (closed) 725	350 W	-	69	0	\$ 12.30	\$ 5.04	\$ 17.34	\$ -	\$ 12.30	\$ 5.04	\$ 17.34	\$ -	0.0000%
26	Flood (closed) 541	400 W	-	79	0	\$ 12.04	\$ 4.02	\$ 16.06	\$ -	\$ 12.04	\$ 4.02	\$ 16.06	\$ -	0.0000%
27	Flood (closed) 578	1000 W	-	191	-	\$ 15.11	\$ 8.17	\$ 23.28	\$ -	\$ 15.11	\$ 8.17	\$ 23.28	\$ -	0.0000%
28	General (PT) (closed) 721	150 W	-	34	0	\$ 15.25	\$ 3.92	\$ 19.17	\$ -	\$ 15.25	\$ 3.92	\$ 19.17	\$ -	0.0000%
29	General (PT) (closed) 548	175 W	-	37	-	\$ 15.68	\$ 3.73	\$ 19.41	\$ -	\$ 15.68	\$ 3.73	\$ 19.41	\$ -	0.0000%
30	Salem (PT) (closed) 720	150 W	-	34	0	\$ 13.42	\$ 3.92	\$ 17.34	\$ -	\$ 13.42	\$ 3.92	\$ 17.34	\$ -	0.0000%
31	Salem (PT) (closed) 568	175 W	-	37	0	\$ 13.49	\$ 3.74	\$ 17.23	\$ -	\$ 13.49	\$ 3.74	\$ 17.23	\$ -	0.0000%
32	Shoobox (closed) 722	150 W	-	34	0	\$ 10.38	\$ 3.92	\$ 14.30	\$ -	\$ 10.38	\$ 3.92	\$ 14.30	\$ -	0.0000%
33	Shoobox (closed) 549	175 W	-	37	0	\$ 11.44	\$ 3.70	\$ 15.14	\$ -	\$ 11.44	\$ 3.70	\$ 15.14	\$ -	0.0000%
34	Shoobox (closed) 723	350 W	-	69	0	\$ 13.74	\$ 4.93	\$ 18.67	\$ -	\$ 13.74	\$ 4.93	\$ 18.67	\$ -	0.0000%
35	Shoobox (closed) 540	400 W	-	79	0	\$ 14.41	\$ 3.97	\$ 18.38	\$ -	\$ 14.41	\$ 3.97	\$ 18.38	\$ -	0.0000%
36	Shoobox (closed) 577	1000 W	-	191	0	\$ 23.74	\$ 8.17	\$ 31.91	\$ -	\$ 23.74	\$ 8.17	\$ 31.91	\$ -	0.0000%
37	Subtotal this section									\$ -	\$ -	\$ -	\$ -	0.0000%
38														
39														
40														

Continued on Page 3

Supporting Schedules:

Recap Schedules: E-13a

83

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown:
XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue		
1	Continued from Page 2													
2	Closed LED - Dusk-to-Dawn Service													
3	Roadway (closed) 828	56 W	18,438	20	368,760	\$ 11.03	\$ 1.74	\$ 12.77	\$ 235,453	\$ 11.03	\$ 1.74	\$ 12.77	\$ 235,453	0.0000%
4	Roadway (closed) 820	103 W	27,841	36	1,002,276	\$ 16.59	\$ 1.19	\$ 17.78	\$ 495,013	\$ 16.59	\$ 1.19	\$ 17.78	\$ 495,013	0.0000%
5	Roadway (closed) 821	106 W	284	37	10,508	\$ 16.59	\$ 1.20	\$ 17.79	\$ 5,052	\$ 16.59	\$ 1.20	\$ 17.79	\$ 5,052	0.0000%
6	Roadway (closed) 829	157 W	5,139	55	282,645	\$ 16.53	\$ 2.26	\$ 18.79	\$ 96,562	\$ 16.53	\$ 2.26	\$ 18.79	\$ 96,562	0.0000%
7	Roadway (closed) 822	196 W	391	69	26,979	\$ 20.97	\$ 1.26	\$ 22.23	\$ 8,692	\$ 20.97	\$ 1.26	\$ 22.23	\$ 8,692	0.0000%
8	Roadway (closed) 823	206 W	24,904	72	1,793,088	\$ 24.17	\$ 1.38	\$ 25.55	\$ 636,297	\$ 24.17	\$ 1.38	\$ 25.55	\$ 636,297	0.0000%
9	Post Top (PT) (closed) 835	60 W	7,792	21	163,632	\$ 23.77	\$ 2.28	\$ 26.05	\$ 202,982	\$ 23.77	\$ 2.28	\$ 26.05	\$ 202,982	0.0000%
10	Post Top (PT) (closed) 824	67 W	38,356	24	920,544	\$ 28.02	\$ 1.54	\$ 29.56	\$ 1,133,803	\$ 28.02	\$ 1.54	\$ 29.56	\$ 1,133,803	0.0000%
11	Post Top (PT) (closed) 825	99 W	13,109	35	458,815	\$ 29.51	\$ 1.56	\$ 31.07	\$ 407,297	\$ 29.51	\$ 1.56	\$ 31.07	\$ 407,297	0.0000%
12	Post Top (PT) (closed) 836	100 W	2,049	35	71,715	\$ 24.02	\$ 2.28	\$ 26.30	\$ 53,889	\$ 24.02	\$ 2.28	\$ 26.30	\$ 53,889	0.0000%
13	Area-Lighter (closed) 830	152 W	2,013	53	106,689	\$ 21.37	\$ 2.51	\$ 23.88	\$ 48,070	\$ 21.37	\$ 2.51	\$ 23.88	\$ 48,070	0.0000%
14	Area-Lighter (closed) 826	202 W	8,301	71	589,371	\$ 27.49	\$ 1.41	\$ 28.90	\$ 239,899	\$ 27.49	\$ 1.41	\$ 28.90	\$ 239,899	0.0000%
15	Area-Lighter (closed) 827	309 W	67,227	108	7,260,516	\$ 29.65	\$ 1.55	\$ 31.20	\$ 2,097,482	\$ 29.65	\$ 1.55	\$ 31.20	\$ 2,097,482	0.0000%
16	Flood (closed) 831	238 W	2,511	83	208,413	\$ 22.88	\$ 3.45	\$ 26.33	\$ 66,115	\$ 22.88	\$ 3.45	\$ 26.33	\$ 66,115	0.0000%
17	Flood (closed) 832	359 W	15,193	126	1,914,318	\$ 27.56	\$ 4.10	\$ 31.66	\$ 481,010	\$ 27.56	\$ 4.10	\$ 31.66	\$ 481,010	0.0000%
18	Mongoose (closed) 833	245 W	663	86	57,018	\$ 21.16	\$ 3.04	\$ 24.20	\$ 16,045	\$ 21.16	\$ 3.04	\$ 24.20	\$ 16,045	0.0000%
19	Mongoose (closed) 834	328 W	225	115	25,875	\$ 23.47	\$ 3.60	\$ 27.07	\$ 6,091	\$ 23.47	\$ 3.60	\$ 27.07	\$ 6,091	0.0000%
20	Subtotal this section								\$ 6,229,752					0.0000%
21	Closed LED - Timed Service													
22	Roadway (closed) 848	56 W		12	120	\$ 11.03	\$ 1.74	\$ 12.77	\$ 153	\$ 11.03	\$ 1.74	\$ 12.77	\$ 153	0.0000%
23	Roadway (closed) 840	103 W	-	18	0	\$ 16.59	\$ 1.19	\$ 17.78	\$ -	\$ 16.59	\$ 1.19	\$ 17.78	\$ -	0.0000%
24	Roadway (closed) 841	106 W	47	19	893	\$ 16.59	\$ 1.20	\$ 17.79	\$ 836	\$ 16.59	\$ 1.20	\$ 17.79	\$ 836	0.0000%
25	Roadway (closed) 849	157 W	-	27	0	\$ 16.53	\$ 2.26	\$ 18.79	\$ -	\$ 16.53	\$ 2.26	\$ 18.79	\$ -	0.0000%
26	Roadway (closed) 842	196 W	-	34	0	\$ 20.97	\$ 1.26	\$ 22.23	\$ -	\$ 20.97	\$ 1.26	\$ 22.23	\$ -	0.0000%
27	Roadway (closed) 843	206 W	-	36	0	\$ 24.17	\$ 1.38	\$ 25.55	\$ -	\$ 24.17	\$ 1.38	\$ 25.55	\$ -	0.0000%
28	Post Top (PT) (closed) 855	60 W	-	11	0	\$ 23.77	\$ 2.28	\$ 26.05	\$ -	\$ 23.77	\$ 2.28	\$ 26.05	\$ -	0.0000%
29	Post Top (PT) (closed) 844	67 W	47	12	564	\$ 28.02	\$ 1.54	\$ 29.56	\$ 1,389	\$ 28.02	\$ 1.54	\$ 29.56	\$ 1,389	0.0000%
30	Post Top (PT) (closed) 845	99 W	-	17	0	\$ 29.51	\$ 1.56	\$ 31.07	\$ -	\$ 29.51	\$ 1.56	\$ 31.07	\$ -	0.0000%
31	Post Top (PT) (closed) 856	100 W	-	18	0	\$ 24.02	\$ 2.28	\$ 26.30	\$ -	\$ 24.02	\$ 2.28	\$ 26.30	\$ -	0.0000%
32	Area-Lighter (closed) 850	152 W	-	27	0	\$ 21.37	\$ 2.51	\$ 23.88	\$ -	\$ 21.37	\$ 2.51	\$ 23.88	\$ -	0.0000%
33	Area-Lighter (closed) 846	202 W	154	35	5,390	\$ 27.49	\$ 1.41	\$ 28.90	\$ 4,451	\$ 27.49	\$ 1.41	\$ 28.90	\$ 4,451	0.0000%
34	Area-Lighter (closed) 847	309 W	12	54	648	\$ 29.65	\$ 1.55	\$ 31.20	\$ 374	\$ 29.65	\$ 1.55	\$ 31.20	\$ 374	0.0000%
35	Flood (closed) 851	238 W	-	42	0	\$ 22.88	\$ 3.45	\$ 26.33	\$ -	\$ 22.88	\$ 3.45	\$ 26.33	\$ -	0.0000%
36	Flood (closed) 852	359 W	-	63	0	\$ 27.56	\$ 4.10	\$ 31.66	\$ -	\$ 27.56	\$ 4.10	\$ 31.66	\$ -	0.0000%
37	Mongoose (closed) 853	245 W	-	43	0	\$ 21.16	\$ 3.04	\$ 24.20	\$ -	\$ 21.16	\$ 3.04	\$ 24.20	\$ -	0.0000%
38	Mongoose (closed) 854	328 W	-	57	0	\$ 23.47	\$ 3.60	\$ 27.07	\$ -	\$ 23.47	\$ 3.60	\$ 27.07	\$ -	0.0000%
39									\$ 7,204					0.0000%
40														

Continued on Page 4

Supporting Schedules:

Recap Schedules: E-13a

84

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown:
XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. Williams

DOCKET No. 20240026-EI

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue		
1	Continued from Page 3													
2	Open LED - Dusk-to-Dawn Service													
3	Roadway 912	27 W	193,669	9	1,743,021	\$ 7.72	\$ 1.74	\$ 9.46	\$ 1,832,109	\$ 7.72	\$ 1.74	\$ 9.46	\$ 1,832,109	0.0000%
4	Roadway 914	47 W	1,161,670	16	18,586,720	\$ 7.64	\$ 1.74	\$ 9.38	\$ 10,896,465	\$ 7.64	\$ 1.74	\$ 9.38	\$ 10,896,465	0.0000%
5	Roadway/Area 921	88 W	28,917	31	896,427	\$ 11.82	\$ 1.74	\$ 13.56	\$ 392,115	\$ 11.82	\$ 1.74	\$ 13.56	\$ 392,115	0.0000%
6	Roadway 926	105 W	195,343	37	7,227,691	\$ 10.85	\$ 1.19	\$ 12.04	\$ 2,351,930	\$ 10.85	\$ 1.19	\$ 12.04	\$ 2,351,930	0.0000%
7	Roadway/Area 932	133 W	27,969	47	1,314,543	\$ 20.41	\$ 1.38	\$ 21.79	\$ 609,445	\$ 20.41	\$ 1.38	\$ 21.79	\$ 609,445	0.0000%
8	Area-Lighter 935	143 W	1,372	50	68,600	\$ 15.21	\$ 1.41	\$ 16.62	\$ 22,803	\$ 15.21	\$ 1.41	\$ 16.62	\$ 22,803	0.0000%
9	Roadway 937	145 W	223,725	51	11,409,975	\$ 11.57	\$ 2.26	\$ 13.83	\$ 3,094,117	\$ 11.57	\$ 2.26	\$ 13.83	\$ 3,094,117	0.0000%
10	Roadway 941	182 W	184,781	64	11,825,984	\$ 14.74	\$ 2.51	\$ 17.25	\$ 3,187,472	\$ 14.74	\$ 2.51	\$ 17.25	\$ 3,187,472	0.0000%
11	Area-Lighter 945	247 W	55,509	86	4,773,774	\$ 21.20	\$ 2.51	\$ 23.71	\$ 1,316,118	\$ 21.20	\$ 2.51	\$ 23.71	\$ 1,316,118	0.0000%
12	Area-Lighter 947	330 W	31,222	116	3,621,752	\$ 26.60	\$ 1.55	\$ 28.15	\$ 878,899	\$ 26.60	\$ 1.55	\$ 28.15	\$ 878,899	0.0000%
13	Flood 951	199 W	41,702	70	2,919,140	\$ 16.51	\$ 3.45	\$ 19.96	\$ 832,372	\$ 16.51	\$ 3.45	\$ 19.96	\$ 832,372	0.0000%
14	Flood 953	255 W	16,111	89	1,433,879	\$ 27.78	\$ 4.10	\$ 31.88	\$ 513,619	\$ 27.78	\$ 4.10	\$ 31.88	\$ 513,619	0.0000%
15	Mongoose 956	225 W	7,911	79	624,969	\$ 17.77	\$ 3.04	\$ 20.81	\$ 164,628	\$ 17.77	\$ 3.04	\$ 20.81	\$ 164,628	0.0000%
16	Mongoose 958	333 W	653	117	76,401	\$ 22.22	\$ 3.60	\$ 25.82	\$ 16,860	\$ 22.22	\$ 3.60	\$ 25.82	\$ 16,860	0.0000%
17	Granville (PT) 965	26 W	55,535	9	499,815	\$ 8.47	\$ 2.28	\$ 10.75	\$ 597,001	\$ 8.47	\$ 2.28	\$ 10.75	\$ 597,001	0.0000%
18	Granville (PT) 967	39 W	86,866	14	1,216,124	\$ 18.50	\$ 2.28	\$ 20.78	\$ 1,805,075	\$ 18.50	\$ 2.28	\$ 20.78	\$ 1,805,075	0.0000%
19	Granville (PT) Enh 967 ENH aka 968	39 W	22,465	14	314,510	\$ 22.10	\$ 2.28	\$ 24.38	\$ 547,697	\$ 22.10	\$ 2.28	\$ 24.38	\$ 547,697	0.0000%
20	Salem (PT) 971	55 W	292,404	19	5,555,676	\$ 15.07	\$ 1.54	\$ 16.61	\$ 4,856,830	\$ 15.07	\$ 1.54	\$ 16.61	\$ 4,856,830	0.0000%
21	Granville (PT) 972	60 W	4,071	21	85,491	\$ 20.24	\$ 2.28	\$ 22.52	\$ 91,679	\$ 20.24	\$ 2.28	\$ 22.52	\$ 91,679	0.0000%
22	Granville (PT) Enh 972 ENH aka 973	60 W	757	21	15,897	\$ 23.76	\$ 2.28	\$ 26.04	\$ 19,712	\$ 23.76	\$ 2.28	\$ 26.04	\$ 19,712	0.0000%
23	Salem (PT) 975	76 W	52,903	27	1,428,381	\$ 19.57	\$ 1.54	\$ 21.11	\$ 1,116,782	\$ 19.57	\$ 1.54	\$ 21.11	\$ 1,116,782	0.0000%
24	Subtotal this section								\$ 35,143,728					0.0000%
25														
26														
27														
28														
29														
30														
31														
32														
33														
34														
35														
36														
37														
38														
39														
40														

85

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue		
1	Continued from Page 4													
2														
3	Open LED - Timed Service													
4	Roadway 901	47 W	-	8	0	\$ 7.64	\$ 1.74	\$ 9.38	\$ -	\$ 7.64	\$ 1.74	\$ 9.38	\$ -	0.0000%
5	Roadway/Area 902	88 W	-	15	0	\$ 11.82	\$ 1.74	\$ 13.56	\$ -	\$ 11.82	\$ 1.74	\$ 13.56	\$ -	0.0000%
6	Roadway/Area 903	133 W	12	23	276	\$ 20.41	\$ 1.38	\$ 21.79	\$ 261	\$ 20.41	\$ 1.38	\$ 21.79	\$ 261	0.0000%
7	Area-Lighter 904	143 W	-	25	0	\$ 15.21	\$ 1.41	\$ 16.62	\$ -	\$ 15.21	\$ 1.41	\$ 16.62	\$ -	0.0000%
8	Roadway 905	145 W	-	26	0	\$ 11.57	\$ 2.26	\$ 13.83	\$ -	\$ 11.57	\$ 2.26	\$ 13.83	\$ -	0.0000%
9	Area-Lighter 906	247 W	-	43	0	\$ 21.20	\$ 2.51	\$ 23.71	\$ -	\$ 21.20	\$ 2.51	\$ 23.71	\$ -	0.0000%
10	Mongoose 907	333 W	-	58	0	\$ 22.22	\$ 3.60	\$ 25.82	\$ -	\$ 22.22	\$ 3.60	\$ 25.82	\$ -	0.0000%
11	Roadway 981	27 W	156	5	780	\$ 7.72	\$ 1.74	\$ 9.46	\$ 1,476	\$ 7.72	\$ 1.74	\$ 9.46	\$ 1,476	0.0000%
12	Roadway 982	105 W	317	18	5,706	\$ 10.85	\$ 1.19	\$ 12.04	\$ 3,817	\$ 10.85	\$ 1.19	\$ 12.04	\$ 3,817	0.0000%
13	Roadway 983	182 W	449	32	14,368	\$ 14.74	\$ 2.51	\$ 17.25	\$ 7,745	\$ 14.74	\$ 2.51	\$ 17.25	\$ 7,745	0.0000%
14	Area-Lighter 984	330 W	593	58	34,394	\$ 26.60	\$ 1.55	\$ 28.15	\$ 16,693	\$ 26.60	\$ 1.55	\$ 28.15	\$ 16,693	0.0000%
15	Flood 985	199 W	96	35	3,360	\$ 16.51	\$ 3.45	\$ 19.96	\$ 1,916	\$ 16.51	\$ 3.45	\$ 19.96	\$ 1,916	0.0000%
16	Flood 986	255 W	60	45	2,700	\$ 27.78	\$ 4.10	\$ 31.88	\$ 1,913	\$ 27.78	\$ 4.10	\$ 31.88	\$ 1,913	0.0000%
17	Mongoose 987	225 W	12	39	468	\$ 17.77	\$ 3.04	\$ 20.81	\$ 250	\$ 17.77	\$ 3.04	\$ 20.81	\$ 250	0.0000%
18	Granville (PT) 988	39 W	-	7	-	\$ 18.50	\$ 2.28	\$ 20.78	\$ -	\$ 18.50	\$ 2.28	\$ 20.78	\$ -	0.0000%
19	Granville (PT) Enh 988 ENH aka 989	39 W	-	7	-	\$ 22.10	\$ 2.28	\$ 24.38	\$ -	\$ 22.10	\$ 2.28	\$ 24.38	\$ -	0.0000%
20	Salem (PT) 990	76 W	473	13	6,149	\$ 19.57	\$ 1.54	\$ 21.11	\$ 9,985	\$ 19.57	\$ 1.54	\$ 21.11	\$ 9,985	0.0000%
21	Granville Post Top PT 991	26 W	-	4	0	\$ 8.47	\$ 2.28	\$ 10.75	\$ 0	\$ 8.47	\$ 2.28	\$ 10.75	\$ 0	0.0000%
22	Salem PT 992	55 W	12	9	108	\$ 15.07	\$ 1.54	\$ 16.61	\$ 199	\$ 15.07	\$ 1.54	\$ 16.61	\$ 199	0.0000%
23	Granville PT 993	60 W	-	10	0	\$ 20.24	\$ 2.28	\$ 22.52	\$ 0	\$ 20.24	\$ 2.28	\$ 22.52	\$ 0	0.0000%
24	Granville PT Enh 994	60 W	-	10	0	\$ 23.76	\$ 2.28	\$ 26.04	\$ 0	\$ 23.76	\$ 2.28	\$ 26.04	\$ 0	0.0000%
25	Subtotal this section								\$ 44,255				\$ 44,255	
26														
27	Total Fixtures and kWh		2,922,431	90,975,748					\$ 41,424,939				\$ 41,424,939	0.0000%
28														
29														
30														
31														
32														
33														
34														
35														
36														
37														
38														
39														
40														

86

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown: XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue		
1	Continued from Page 5													
2	<u>Pole/Wire</u>													
3	Wood - 30 ft. (inaccessible) (closed) 425		287		\$ 7.83	\$ 0.17	\$ 8.00	\$ 2,296	\$ 7.83	\$ 0.17	\$ 8.00	\$ 2,296	0.0000%	
4	Wood - 30 ft. 626		199,058		\$ 3.87	\$ 0.17	\$ 4.04	\$ 804,194	\$ 3.87	\$ 0.17	\$ 4.04	\$ 804,194	0.0000%	
5	Wood - 35 ft. 627		233,468		\$ 4.58	\$ 0.17	\$ 4.75	\$ 1,108,973	\$ 4.58	\$ 0.17	\$ 4.75	\$ 1,108,973	0.0000%	
6	Wood - up to 45 ft. 597		20,808		\$ 9.78	\$ 0.31	\$ 10.09	\$ 209,953	\$ 9.78	\$ 0.31	\$ 10.09	\$ 209,953	0.0000%	
7	Std. Concrete - 35 ft. 637		55,862		\$ 8.19	\$ 0.17	\$ 8.36	\$ 467,006	\$ 8.19	\$ 0.17	\$ 8.36	\$ 467,006	0.0000%	
8	Std. Concrete - up to 45 ft. 594		13,487		\$ 15.68	\$ 0.31	\$ 15.99	\$ 215,657	\$ 15.68	\$ 0.31	\$ 15.99	\$ 215,657	0.0000%	
9	Std. Concrete - 16ft. 599		593		\$ 22.60	\$ 0.14	\$ 22.74	\$ 13,485	\$ 22.60	\$ 0.14	\$ 22.74	\$ 13,485	0.0000%	
10	Std. Concrete - 25 or 30 ft. 595		4,867		\$ 31.03	\$ 0.14	\$ 31.17	\$ 151,704	\$ 31.03	\$ 0.14	\$ 31.17	\$ 151,704	0.0000%	
11	Std. Concrete - 35 ft. 588		178,974		\$ 32.53	\$ 0.34	\$ 32.87	\$ 5,882,875	\$ 32.53	\$ 0.34	\$ 32.87	\$ 5,882,875	0.0000%	
12	Std. Concrete - 35 ft. (70-100 W or up to 100 ft span) (closed) 607		362,275		\$ 16.63	\$ 0.34	\$ 16.97	\$ 6,147,807	\$ 16.63	\$ 0.34	\$ 16.97	\$ 6,147,807	0.0000%	
13	Std. Concrete - 35 ft. (150 W or 100-150 ft span) (closed) 612		48,585		\$ 22.29	\$ 0.34	\$ 22.63	\$ 1,099,479	\$ 22.29	\$ 0.34	\$ 22.63	\$ 1,099,479	0.0000%	
14	Std. Concrete - 35 ft. (250 W - 400 W or above 150 ft span) (closed) 614		43,498		\$ 33.64	\$ 0.34	\$ 33.98	\$ 1,478,062	\$ 33.64	\$ 0.34	\$ 33.98	\$ 1,478,062	0.0000%	
15	Std. Concrete - up to 45 ft. 596		19,521		\$ 37.90	\$ 0.14	\$ 38.04	\$ 742,579	\$ 37.90	\$ 0.14	\$ 38.04	\$ 742,579	0.0000%	
16	Round Concrete - 23 ft. 523		1,376		\$ 30.45	\$ 0.14	\$ 30.59	\$ 42,092	\$ 30.45	\$ 0.14	\$ 30.59	\$ 42,092	0.0000%	
17	Tall Waterford - 35 ft. (Concrete) 591		17,924		\$ 41.94	\$ 0.14	\$ 42.08	\$ 754,242	\$ 41.94	\$ 0.14	\$ 42.08	\$ 754,242	0.0000%	
18	Victorian (PT) (Concrete) 592		11,419		\$ 36.01	\$ 0.14	\$ 36.15	\$ 412,797	\$ 36.01	\$ 0.14	\$ 36.15	\$ 412,797	0.0000%	
19	Winston (PT) (Concrete) 593		92,326		\$ 20.26	\$ 1.10	\$ 21.36	\$ 1,972,083	\$ 20.26	\$ 1.10	\$ 21.36	\$ 1,972,083	0.0000%	
20	Waterford (PT) (Concrete) 583		6,517		\$ 30.44	\$ 0.14	\$ 30.58	\$ 199,290	\$ 30.44	\$ 0.14	\$ 30.58	\$ 199,290	0.0000%	
21	Aluminum - 10 ft. (closed) 422		896		\$ 12.46	\$ 1.30	\$ 13.76	\$ 12,329	\$ 12.46	\$ 1.30	\$ 13.76	\$ 12,329	0.0000%	
22	Aluminum - 27 ft. 616		8,599		\$ 41.39	\$ 0.34	\$ 41.73	\$ 358,836	\$ 41.39	\$ 0.34	\$ 41.73	\$ 358,836	0.0000%	
23	Aluminum - 28 ft. 615		30,346		\$ 17.78	\$ 0.34	\$ 18.12	\$ 549,870	\$ 17.78	\$ 0.34	\$ 18.12	\$ 549,870	0.0000%	
24	Aluminum - 37 ft. 622		4,223		\$ 56.67	\$ 0.34	\$ 57.01	\$ 240,753	\$ 56.67	\$ 0.34	\$ 57.01	\$ 240,753	0.0000%	
25	Waterside (Aluminum) 623		2,416		\$ 48.78	\$ 3.85	\$ 52.63	\$ 127,154	\$ 48.78	\$ 3.85	\$ 52.63	\$ 127,154	0.0000%	
26	Aluminum - (PT) (closed) 584		1,695		\$ 23.38	\$ 1.10	\$ 24.48	\$ 41,494	\$ 23.38	\$ 1.10	\$ 24.48	\$ 41,494	0.0000%	
27	Capitol (PT) (Aluminum) (closed) 581		537		\$ 35.69	\$ 1.10	\$ 36.79	\$ 19,756	\$ 35.69	\$ 1.10	\$ 36.79	\$ 19,756	0.0000%	
28	Charleston (PT) (Aluminum) 586		235,155		\$ 27.22	\$ 1.10	\$ 28.32	\$ 6,659,590	\$ 27.22	\$ 1.10	\$ 28.32	\$ 6,659,590	0.0000%	
29	Charleston Banner (PT) (Aluminum) 585		1,463		\$ 35.63	\$ 1.10	\$ 36.73	\$ 53,736	\$ 35.63	\$ 1.10	\$ 36.73	\$ 53,736	0.0000%	
30	Charleston HD (PT) (Aluminum) 590		274		\$ 30.80	\$ 1.10	\$ 31.90	\$ 8,741	\$ 30.80	\$ 1.10	\$ 31.90	\$ 8,741	0.0000%	
31	Heritage (PT)(Aluminum) (closed) 580		1,455		\$ 25.79	\$ 1.10	\$ 26.89	\$ 39,125	\$ 25.79	\$ 1.10	\$ 26.89	\$ 39,125	0.0000%	
32	Riviera (PT) (Aluminum) (closed)		-		\$ 27.23	\$ 1.10	\$ 28.33	\$ -	\$ 27.23	\$ 1.10	\$ 28.33	\$ -	0.0000%	
33	Steel - 30 ft. (closed) 589		1,512		\$ 51.02	\$ 1.68	\$ 52.70	\$ 79,682	\$ 51.02	\$ 1.68	\$ 52.70	\$ 79,682	0.0000%	
34	Fiberglass (PT) - 16 ft. (closed) 624		47,131		\$ 10.84	\$ 1.30	\$ 12.14	\$ 572,170	\$ 10.84	\$ 1.30	\$ 12.14	\$ 572,170	0.0000%	
35	Winston (closed)		192,212		\$ 19.72	\$ 1.10	\$ 20.82	\$ 4,001,854	\$ 19.72	\$ 1.10	\$ 20.82	\$ 4,001,854	0.0000%	
36														
37														
38														
39														
40														

87

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown:
XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue		
1	Continued from Page 6													
2														
3	Franklin Composite 525	UG wire	43,526		\$ 32.49	\$ 1.10	\$ 33.59	\$ 1,462,038	\$ 32.49	\$ 1.10	\$ 33.59	\$ 1,462,038	0.0000%	
4	Existing Pole 641	UG wire	413		\$ 6.94	\$ 0.34	\$ 7.28	\$ 3,007	\$ 6.94	\$ 0.34	\$ 7.28	\$ 3,007	0.0000%	
5	Total Pole/Wire		1,882,698				\$ 35,934,709					\$ 35,934,709	0.0000%	
6														
7														
8	Miscellaneous Lighting Facilities													
9	Timer		120		\$ 8.39	\$ 1.43	\$ 9.82	\$ 1,178	\$ 8.39	\$ 1.43	\$ 9.82	\$ 1,178	0.000%	
10	Post Top Bracket (for additional post top fixtures)		3,360		\$ 4.75	\$ 0.06	\$ 4.81	\$ 16,162	\$ 4.75	\$ 0.06	\$ 4.81	\$ 16,162	0.000%	
11														
12	Total Miscellaneous Lighting Facilities		3,480				\$ 17,340					\$ 17,340	0.000%	
13														
14	LS-2 Lighting Facilities													
15	LS-2						\$ 5,330,833					\$ 5,330,833	0.000%	
16	Total LS-2 Facilities						\$ 5,330,833					\$ 5,330,833	0.000%	
17														
18	Total Base Revenue						\$ 82,707,821					\$ 82,707,821	0.000%	
19														
20														
21														
22														
23														
24														
25														
26														
27														
28														
29														
30														
31														
32														
33														
34														
35														
36														
37														
38														
39														
40														

88