

FILED 3/31/2025 DOCUMENT NO. 02383-2025 FPSC - COMMISSION CLERK

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March 31, 2025

## **ELECTRONIC FILING**

Mr. Adam J. Teitzman, Commission Clerk Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket 20250029-GU, Petition for Rate Increase by Peoples Gas System, Inc.

Dear Mr. Teitzman:

Attached for filing on behalf of Peoples Gas System, Inc. in the above-referenced docket is 2027 Subsequent Year Adjustment Supplemental Schedules (Exhibit No. PGSI-4).

Thank you for your assistance with this matter.

(Document 16 of 16)

Sincerely,

y Wahlen

cc: Major Thompson, OGC Jacob Imig, OGC Walt Trierweiler, Public Counsel Jon Moyle, FIPUG

JJW/dh Attachments

PEOPLES GAS SYSTEM, INC. DOCKET NO. 20250029-GU EXHIBIT NO. PSI-4 2027 SYA SUPP SCHEDULES FILED: MARCH 31, 2025

## **Introduction**

As part of Peoples Gas System, Inc.'s ("Peoples" or the "company") petition for a base rate increase, Peoples requests approval of calendar year 2026 as its test year, with new base rates and charges to be effective with the first billing cycle of 2026, based on the 2026 test year. The company also requests a subsequent year adjustment ("SYA") for 2027 to be effective with the first billing cycle of January 2027.

The company requests that the Commission approve the SYA revenue amounts for 2027, and order the company to file proposed rates for January 2027 by September 2026 based on the company's then-current billing determinants. This will allow the Commission to consider and approve rates for 2027 that reflect the company's most recent billing determinants. However, for completeness, the company has developed and presents in this volume (a) illustrative rates developed as described below for its 2027 SYA and (b) typical bills reflecting the 2027 SYA illustrative rates.

## A. <u>2027 Proposed Rates (SYA Schedules E-1, E-2, and E-5)</u>

Peoples prepared the illustrative rates shown in the E schedules in this volume by applying its 2027 proposed SYA amounts pro rata to customer and distribution charges for its billing classes. The company allocated revenue to its billing classes by:

- (1) calculating the sum of its proposed 2026 operating revenue requirement;
- (2) calculating the percentage that rate class represents of the 2026 total in (1);
- (3) multiplying its 2027 proposed SYA revenue increase amounts by the
- percentages calculated in (2) to yield total proposed SYA revenues by rate classes for 2027; and
- (4) applying the company's forecasted 2026 billing determinants for each rate class to the class revenues in (3) to develop the 2027 proposed SYA illustrative rates for each rate class. These are the billing determinants reflected in 2027 proposed SYA Schedule E-2.

The rate design for the 2027 proposed SYA illustrative rates is based on the Customer and Demand cost classification approach used by the company for its proposed 2026 rates.

Table 1 below includes a summary of the revenue allocations described above.

PEOPLES GAS SYSTEM, INC. DOCKET NO. 20250029-GU EXHIBIT NO. PSI-4 2027 SYA SUPP SCHEDULES FILED: MARCH 31, 2025

Rate Class	2026 Operating Revenue	2027 SYA Revenue Allocation	2027 Revenue Requirement
RS-1	54,559,371	3,471,978	58,031,349
RS-2	119,488,950	7,716,770	127,205,720
RS-3	74,517,073	4,852,412	79,369,486
RS-SG	753,864	49,031	802,894
RS-GHP	2,449	163	2,612
CS-GHP	16,792	-	16,792
CSLS	224,460	-	224,460
CS-SG	1,262,022	81,042	1,343,064
SGS	16,008,694	901,585	16,910,278
GS-1	67,815,975	2,197,619	67,815,975
GS-2	77,272,194	2,197,619	79,469,813
GS-3	38,383,570	1,349,524	39,733,094
GS-4	20,804,629	1,400,028	22,204,657
GS-5	51,996,205	3,478,700	55,474,905
SIS	7,513,794	503,220	8,017,014
IS	10,725,057	651,868	11,376,925
ISLV		-	
WHS	857,618	55,138	912,756
Special Contracts	37,742,186	-	37,742,186
Total	\$579,944,901	\$26,709,076	\$606,653,977

## Table 1. Summary of Revenue Allocations

#### B. 2027 Typical Monthly Bills (Proposed SYA Schedules E5)

The company calculated typical monthly bill comparisons for the 2027 Proposed SYA using the rates developed in Section A above and the company's 2025 approved clause factors. These bill comparisons are shown in 2027 Proposed SYA Schedule E-5 in this volume.

\* Ties to 2027 Proposed SYA Illustrative SCH-E1.

SCHED	ULE E-1		COST OF SERVICE								PAGE 1 OF 6					
LORID	A PUBLIC SERVICE COMMISSION			EXPLANATI			NUES BY RATE S	CHEDULE			TYPE OF DATA	SHOWN:				
OMPA	NY: PEOPLES GAS SYSTEM, INC.				PRO	POSED 2026 RA	TES				2027 SYA					
OCKE.	T NO.: 20250029-GU										WITNESS: L. B	UZARD / J. TAYLO	DR			
					Residential			Comm.	Commercial	Small						
LINE		Residential 1	Residential 2	Residential 3	Standby	Residential	Commercial	Street	Standby	General	General	General	General			
NO.					Generators	Heat Pump	Heat Pump	Lighting	Generators	Service	Service 1	Service 2	Service 3			
1	NO. OF BILLS	1,770,930	2,744,923	1,381,060	16,505	24	63	0	13,873	163,472	252,781	98,378	10,17			
2	THERM SALES	9,679,912	37,064,232	49,733,299	86,557	8,473	47,348	525,047	604,077	9,881,110	100,528,085	141,731,351	82,693,78			
3	UNBILLED THERM SALES	-	-	-	-	-	-	-	-	-	-	-	-			
4	TOTAL THERM SALES	9,679,912	37,064,232	49,733,299	86,557	8,473	47,348	525,047	604,077	9,881,110	100,528,085	141,731,351	82,693,7			
5	CUSTOMER CHARGE REVENUE	\$46,929,645	\$97,444,767	\$49,027,630	\$676,705	\$1,344	\$4,032	\$0	\$971,110	\$10,298,736	\$20,475,261	\$14,855,078	\$6,256,39			
6	BASE NON-FUEL REVENUE	4,483,638.54	17,167,781.60	23,035,966.82	51,008.76	1,069.08	12,497.08	223,732.94	231,730.02	4,971,581.66	45,898,107.55	61,780,695.98	31,984,300.4			
7	UNBILLED BASE NON-FUEL REVENUE		-	-	-	-		-	-		-		-			
8	TOTAL BASE NON-FUEL REVENUE	\$51,413,284	\$114,612,548	\$72,063,597	\$727,714	\$2,413	\$16,529	\$223,733	\$1,202,840	\$15,270,318	\$66,373,369	\$76,635,774	\$38,240,69			
9	FUEL REVENUE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	:			
10	UNBILLED FUEL REVENUE															
11	TOTAL FUEL REVENUE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	:			
12	OTHER REVENUE (1)	\$3,146,087	\$4,876,402	\$2,453,476	\$26,150	\$36	\$262	\$727	\$59,182	\$738,376	\$1,442,607	\$636,420	\$142,8			
13	TOTAL REVENUE	\$54,559,371	\$119.488.950	\$74,517,073	\$753.864	\$2,449	\$16,792	\$224.460	\$1.262.022	\$16.008.694	\$67.815.975	\$77.272.194	\$38,383,5			

SUPPORTING SCHEDULES:

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RECAP SCHEDULES: E-2

SCHEDU	JLE E-1			С	OST OF SERVIC	E				F	AGE 2 OF 6		
LORID	A PUBLIC SERVICE COMMISSION		EXPLANAT	ION: THERM SA	LES AND REVEN	IUES BY RATE \$	SCHEDULE		TYPE OF DATA	SHOWN:			
COMPA	NY: PEOPLES GAS SYSTEM, INC.			PRC	POSED 2026 RA	TES		2027 SYA					
DOCKE	F NO.: 20250029-GU								WITNESS: L. BU	JZARD / J. TAYLC	R		
				Small		Interr.				Other Revenue /			
LINE		General	General	Inter.	Inter.	Service	Vehcile	Wholesale	Special	Off System	2026		
NO.		Service 4	Service 5	Service	Service	Large Vol.	Gas Sales		Contracts	Sales	TOTAL		
1	NO. OF BILLS	1,783	2,304	336	138	0	0	156	274	48	6,457,221		
2	THERM SALES	52,669,966	188,953,310	47,399,664	151,139,143	0	0	2,315,711	1,108,801,224	65,700,000	2,049,562,290		
3	UNBILLED THERM SALES	-	-	-	-	-	-	-	-	-	-		
4	TOTAL THERM SALES	52,669,966	188,953,310	47,399,664	151,139,143	0	0	2,315,711	1,108,801,224	65,700,000	2,049,562,290		
5	CUSTOMER CHARGE REVENUE	\$2,267,976	\$6,462,720	\$1,095,024	\$503,976	\$0	\$0	\$138,528	\$0	\$0	\$257,408,927		
6	BASE NON-FUEL REVENUE	18,511,386.34	45,156,283.60	6,375,728.76	10,203,403.54		-	679,591.73	33,470,782.32		\$304,239,287		
7	UNBILLED BASE NON-FUEL REVENUE	-	-	-	-	-	-	-	-				
8	TOTAL BASE NON-FUEL REVENUE	\$20,779,362	\$51,619,004	\$7,470,753	\$10,707,380	\$0	\$0	\$818,120	\$33,470,782	\$0	\$561,648,213		
9	FUEL REVENUE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
10	UNBILLED FUEL REVENUE												
11	TOTAL FUEL REVENUE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
12	OTHER REVENUE (1)	\$25,267	\$377,201	\$43,041	\$17,678	\$0	\$0	\$39,498	\$4,271,403	\$0	\$18,296,688		
13	TOTAL REVENUE	\$20,804,629	\$51,996,205	\$7,513,794	\$10,725,057	\$0	\$0	\$857,618	\$37,742,186	\$0	\$579,944,901		

SUPPORTING SCHEDULES:

RECAP SCHEDULES: E-2

SCHEDULE E-1	COST OF SERVICE	PAGE 3 OF 6
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: THERM SALES AND REVENUES BY RATE SCHEDULE	TYPE OF DATA SHOWN:
COMPANY: PEOPLES GAS SYSTEM, INC.	UNDER PROPOSED 2026 RATES	2027 SYA
DOCKET NO.: 20250029-GU		WITNESS: L. BUZARD / J. TAYLOR

					Residential			Comm.	Commercial	Small			
LINE		Residential 1	Residential 2	Residential 3	Standby	Residential	Commercial	Street	Standby	General	General	General	General
NO.					Generators	Heat Pump	Heat Pump	Lighting	Generators	Service	Service 1	Service 2	Service 3
22	NO. OF BILLS	1,770,930	2,744,923	1,381,060	16,505	24	63	0	13,873	163,472	252,781	98,378	10,173
23	THERM SALES	9,679,912	37,064,232	49,733,299	86,557	8,473	47,348	525,047	604,077	9,881,110	100,528,085	141,731,351	82,693,781
24	UNBILLED THERM SALES	0	0	0	0	0	0	0	0	0	0	0	0
25	TOTAL THERM SALES	9,679,912	37,064,232	49,733,299	86,557	8,473	47,348	525,047	604,077	9,881,110	100,528,085	141,731,351	82,693,781
26	CUSTOMER CHARGE REVENUE	\$46,929,645	\$97,444,767	\$49,027,630	\$676,705	\$1,344	\$4,032	\$0	\$971,110	\$10,298,736	\$20,475,261	\$14,855,078	\$6,256,395
27	BASE NON-FUEL REVENUE	4,483,638.54	17,167,781.60	23,035,966.82	51,008.76	1,069.08	12,497.08	223,732.94	231,730.02	4,971,581.66	45,898,107.55	61,780,695.98	31,984,300.44
28	UNBILLED BASE NON-FUEL REVENUE	0	0	0	0	0	0	0	0	0	0	0	0
29	TOTAL BASE NON-FUEL REVENUE	\$51,413,284	\$114,612,548	\$72,063,597	\$727,714	\$2,413	\$16,529	\$223,733	\$1,202,840	\$15,270,318	\$66,373,369	\$76,635,774	\$38,240,695
30	OTHER REVENUE	\$3,146,087	\$4,876,402	\$2,453,476	\$26,150	\$36	\$262	\$727	\$59,182	\$738,376	\$1,442,607	\$636,420	\$142,875
31	TOTAL REVENUE	54,559,371	119,488,950	74,517,073	753,864	2,449	16,792	224,460	1,262,022	16,008,694	67,815,975	77,272,194	38,383,570
32	DIFF. IN NO. OF BILLS	0	0	0	0	0	0	0	0	0	0	0	0
33	DIFF. IN THERM SALES	0	0	0	0	0	0	0	0	0	0	0	0
34	DIFF. IN CUSTOMER CHARGE REVENUE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	DIFF. IN BASE NON-FUEL REVENUE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36	DIFF. IN OTHER REVENUE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37	DIFF. IN TOTAL REVENUE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

RECAP SCHEDULES: E-2, G-6, H-1 p. 3-4, H2 p. 2-3, H3 p. 4-5

SUPPORTING SCHEDULES: G-2 p 8

SCHEDULE E-1	COST OF SERVICE	PAGE 4 OF 6
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: THERM SALES AND REVENUES BY RATE SCHEDULE	TYPE OF DATA SHOWN:
COMPANY: PEOPLES GAS SYSTEM, INC.	UNDER PROPOSED 2026 RATES	2027 SYA
DOCKET NO.: 20250029-GU		WITNESS: L. BUZARD / J. TAYLOR

				Small		Interr.				Other Revenue /	
LINE		General	General	Inter.	Inter.	Service	Vehcile	Wholesale	Special	Off System	2026
NO.		Service 4	Service 5	Service	Service	Large Vol.	Gas Sales		Contracts	Sales	TOTAL
22	NO. OF BILLS	1,783	2,304	336	138	0	0	156	274	48	6,457,221
23	THERM SALES	52,669,966	188,953,310	47,399,664	151,139,143	0	0	2,315,711	1,108,801,224	65,700,000	2,049,562,290
24	UNBILLED THERM SALES	0	0	0	0	0	0	0	0	0	0
25	TOTAL THERM SALES	52,669,966	188,953,310	47,399,664	151,139,143	0	0	2,315,711	1,108,801,224	65,700,000	2,049,562,290
26	CUSTOMER CHARGE REVENUE	\$2,267,976	\$6,462,720	\$1,095,024	\$503,976	\$0	\$0	\$138,528	\$0	\$0	\$257,408,927
27	BASE NON-FUEL REVENUE	18,511,386.34	45,156,283.60	6,375,728.76	10,203,403.54	-		679,591.73	33,470,782.32		\$304,239,287
28	UNBILLED BASE NON-FUEL REVENUE	0	0	0	0	0	0	0	0	0	\$0
29	TOTAL BASE NON-FUEL REVENUE	\$20,779,362	\$51,619,004	\$7,470,753	\$10,707,380	\$0	\$0	\$818,120	\$33,470,782	\$0	\$561,648,213
30	OTHER REVENUE	\$25,267	\$377,201	\$43,041	\$17,678	\$0	\$0	\$39,498	\$4,271,403	\$0	\$18,296,688
31	TOTAL REVENUE	20,804,629	51,996,205	7,513,794	10,725,057	0	0	857,618	37,742,186	0	\$579,944,901
32	DIFF. IN NO. OF BILLS	0	0	0	0	0	0	0	0	0	0
33	DIFF. IN THERM SALES	0	0	0	0	0	0	0	0	0	0
34	DIFF. IN CUSTOMER CHARGE REVENUE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	DIFF. IN BASE NON-FUEL REVENUE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36	DIFF. IN OTHER REVENUE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0		\$0
37	DIFF. IN TOTAL REVENUE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

SUPPORTING SCHEDULES: G-2 p 8

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	ILE E-1				CC	OST OF SERVIC	E					F	PAGE 5 OF 6		
COMPAN	A PUBLIC SERVICE COMMISSION NY: PEOPLES GAS SYSTEM, INC. " NO.: 20250029-GU		EXPLANATION: THERM SALES AND REVENUES BY RATE SCHEDULE 2027 PROPOSED SYA (ILLUSTRATIVE)								TYPE OF DATA SHOWN: 2027 SYA WITNESS: L. BUZARD / J. TAYLOR				
LINE NO.		Residential 1	Residential 2	Residential 3 N/A	Residential Standby Generators	Residential Heat Pump	Commercial Heat Pump	Comm. Street Lighting	Commercial Standby Generators	Small General Service	General Service 1	General Service 2	General Service 3		
38	NO. OF BILLS	1,770,930	2,744,923	1,381,060	16,505	24	63	0	13,873	163,472	252,781	98,378	10,173		
39	THERM SALES	9,679,912	37,064,232	49,733,299	86,557	8,473	47,348	525,047	604,077	9,881,110	100,528,085	141,731,351	82,693,781		
40	CUSTOMER CHARGE REVENUE	\$50,099,610	\$104,005,132	\$52,328,363	\$722,259	\$1,434	\$4,032	\$0	\$1,036,591	\$10,906,852	\$20,475,261	\$15,281,055	\$6,477,149		
41	BASE NON-FUEL REVENUE	\$4,785,652	\$18,324,186	\$24,587,646	\$54,486	\$1,141	\$12,497	\$223,733	\$247,291	\$5,265,051	\$45,898,108	\$63,552,338	\$33,113, <b>07</b> 1		
42	FUEL REVENUE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
43	OTHER REVENUE	\$3,146,087	\$4,876,402	\$2,453,476	\$26,150	\$36	\$262	\$727	\$59,182	\$738,376	\$1,442,607	\$636,420	\$142,875		
44	TOTAL REVENUE	\$58,031,349	\$127,205,720	\$79,369,486	\$802,894	\$2,612	\$16,792	\$224,460	\$1,343,064	\$16,910,278	\$67,815,975	\$79,469,813	\$39,733,094		
	INCREASE														
45	DOLLAR AMOUNT (102+103-8)	\$3,471,978	\$7,716,770	\$4,852,412	\$49,031	\$163	\$0	\$0	\$81,042	\$901,585	\$0	\$2,197,619	\$1,349,524		
46	DOLLAR AMOUNT (102+103-59)	\$3,471,978	\$7,716,770	\$4,852,412	\$49,031	\$163	\$0	\$0	\$81,042	\$901,585	\$0	\$2,197,619	\$1,349,524		
47	% NON-FUEL ((102+103)/8)	106.75%	106.73%	106.73%	106.74%	106.74%	100.00%	100.00%	106.74%	105.90%	100.00%	102.87%	103.53%		
48	% TOTAL (106/13)	106.36%	106.46%	106.51%	106.50%	106.64%	100.00%	100.00%	106.42%	105.63%	100.00%	102.84%	103.52%		

			2	026 PROPOSEE	D				20	027 SYA		
	SERVICE CHARGES - PGS	-	NUMBER	CHARGE	F	REVENUE	-	NUMBER	С	HARGE	R	EVENUE
49	CONNECTION / RECONNECT CHARGE-RESIDENTIAL	(* Blended rate for connect and Reconnect)	49,927	\$94.93	\$	4,739,585	-	49,927		\$94.93	\$	4,739,585
50	CONNECTION / RECONNECT CHARGE-COMMERCIAL		3,204	\$121.00	\$	387,704		3,204	\$	121.00		387,704
51	TRIP CHARGE		1,203	\$25.00	\$	30,084		1,203	\$	25.00		30,084
52	MISSED APPOINTMENT		0	\$25.00	\$	-		0		\$25.00		-
53	ACCOUNT ACTIVATION ONLY (CHANGE OUT)		47,921	\$31.00	\$	1,485,543		47,921	\$	31.00		1,485,543
54	RETURN CHECK CHARGE		13,639	\$25.00	\$	340,975		13,639		\$25.00		340,975
55	IT ADMINISTRATION CHARGE		338	\$313.80	\$	1,273,012		338	\$	313.80		1,273,012
56	POOL MANAGER CHARGES	\$142+\$0.91 per acct	2,559	\$148.00	\$	378,696	\$142+\$0.91 per acct	2,559	\$	148.00		378,696
57	FORFEITED DISCOUNTS				\$	1,420,597						1,420,597
58	OTHER REVENUE (RENT)			Varies	\$	1,073,737				Varies		1,073,737
59	TEMPORARY DISCONNECT CHARGE		704	\$33.00	\$	23,223		704	\$	33.00		23,223
60	FAILED TRIP CHARGE		1,932	\$31.00	\$	59,892		1,932	\$	31.00		59,892
61	AMORTIZATION / MAINTENANCE			\$0.00	\$	(215,569)				\$0.00		(215,569)
62	MISCELLANEIOUS SERVICE REVENUES - OTHER		7,200	\$25.00	\$	180,000		7,200		\$25.00		180,000
63	GAS PLANT LEASED TO OTHERS	_			\$	4,473,320	_	0				4,473,320
64			121,427		\$	15,650,800	_	121,427		-	\$	15,650,800

SUPPORTING SCHEDULES: G2 p 9

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RECAP SCHEDULES: E-5 , H-1 p. 11-13

SCHEDU	JLE E-1			CC	ST OF SERVICE					Р	AGE 6 OF 6
FLORID	A PUBLIC SERVICE COMMISSION		EXPLANATIO	ON: THERM SAL	ES AND REVEN	UES BY RATE S	CHEDULE		TYPE OF DATA	SHOWN:	
COMPA	NY: PEOPLES GAS SYSTEM, INC.			2027 PROPC	SED SYA (ILLUS	STRATIVE)			2027 SYA		
DOCKE	T NO.: 20250029-GU								WITNESS: L. BU	ZARD / J. TAYLO	R
				Small		Interr.			C	)ther Revenue /	
LINE		General	General	Inter.	Inter.	Service	Vehicle	Wholesale	Special	Off System	2027
NO.		Service 4	Service 5	Service	Service	Large Vol.	Gas Sales		Contracts	Sales	TOTAL
38	NO. OF BILLS	1,783	2,304	336	138	0	0	156	274	48	6,457,221
39	THERM SALES	52,669,966	188,953,310	47,399,664	151,139,143	0	0	2,315,711	1,108,801,224	65,700,000	2,049,562,290
40	CUSTOMER CHARGE REVENUE	\$2,420,779	\$6,898,153	\$1,168,803	\$534,662	\$0	\$0	\$147,861	\$0	\$0	\$272,507,996
41	BASE NON-FUEL REVENUE	\$19,758,611	\$48,199,551	\$6,805,170	\$10,824,585	\$0	\$0	\$725,396	\$33,470,782	\$0	\$315,849,294
42	FUEL REVENUE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43	OTHER REVENUE	\$25,267	\$377,201	\$43,041	\$17,678	\$0	\$0	\$39,498	\$4,271,403	\$0	\$18,296,688
44	TOTAL REVENUE	\$22,204,657	\$55,474,905	\$8,017,014	\$11,376,925	\$0	\$0	\$912,756	\$37,742,186	\$0	\$606,653,977
	INCREASE										
45	DOLLAR AMOUNT (102+103-8)	\$1,400,028	\$3,478,700	\$503,220	\$651,868	\$0	\$0	\$55,138	\$0	\$0	\$26,709,076
46	DOLLAR AMOUNT (102+103-59)	\$1,400,028	\$3,478,700	\$503,220	\$651,868	\$0	\$0	\$55,138	\$0	\$0	\$26,709,076
47	% NON-FUEL ((102+103)/8)	106.74%	106.74%	106.74%	106.09%	0.00%	0.00%	106.74%	100.00%	#DIV/0!	104.76%
48	% TOTAL (106/13)	106.73%	106.69%	106.70%	106.08%	0.00%	0.00%	106.43%	100.00%	#DIV/0!	104.61%

		INCREASE	
SERVICE CHARGES - PGS	NUMBER	CHARGE	REVENUE
9 CONNECTION / RECONNECT CHARGE-RE		-	-
0 CONNECTION / RECONNECT CHARGE-COI	-	-	-
1 TRIP CHARGE	-	-	-
2 MISSED APPOINTMENT	-	-	-
3 ACCOUNT ACTIVATION ONLY (CHANGE OF	-	-	-
4 RETURN CHECK CHARGE	-	-	-
5 IT ADMINISTRATION CHARGE	-	-	-
6 POOL MANAGER CHARGES	-	-	-
7 FORFEITED DISCOUNTS	-	-	-
8 OTHER REVENUE (RENT)	-	-	-
59 TEMPORARY DISCONNECT CHARGE	-	-	-
60 FAILED TRIP CHARGE	-	-	-
AMORTIZATION / MAINTENANCE	-	-	-
2 MISCELLANEIOUS SERVICE REVENUES - (	-	-	-
GAS PLANT LEASED TO OTHERS			-
54	-	-	-

SUPPORTING SCHEDULES: G2 p 9

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RECAP SCHEDULES: E-5 , H-1 p. 11-13

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EXHIBIT NO. PGSI-4 2027 SYA SUPP SCHEDULES FILED: MARCH 31, 2025	DOCKET NO 20250020-01
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RESIDENTIAL (1)									
CUSTOMER CHARGE	1,770,930	\$26.50	\$46,929,645	1,770,930	\$26.50	\$46,929,645	1,770,930	\$28.29	\$50,099,610
ENERGY CHARGE	9,679,912	\$0.46319	4,483,639	9,679,912	\$0.46319	\$4,483,639	9,679,912	\$0.49439	4,785,652
TOTAL			\$51,413,284			\$51,413,284			\$54,885,261
RESIDENTIAL (2)									
CUSTOMER CHARGE	2,744,923	\$35.50	\$97,444,767	2,744,923	\$35.50	\$97,444,767	2.744.923	\$37.89	\$104.005.132
ENERGY CHARGE	37,064,232	\$0.46319	17,167,782	37,064,232	\$0.46319	\$17,167,782	37,064,232	\$0.49439	18,324,186
TOTAL			\$114,612,548			\$114,612,548			\$122,329,318
RESIDENTIAL (3) CUSTOMER CHARGE	1.381.060	\$35.50	\$49.027.630	1,381,060	\$35.50	\$49.027.630	1,381,060	\$37.89	\$52.328.363
ENERGY CHARGE	49,733,299	\$0.46319	23,035,967	49,733,299	\$0.46319	\$23,035,967	49,733,299	\$0.49439	24,587,646
TOTAL			\$72,063,597			\$72,063,597			\$76,916,009
DEDIDENTIAL									
RESIDENTIAL STAND BY CUSTOMER CHARGE	16,505	\$41.00	\$676,705	16,505	\$41.00	\$676,705	16,505	\$43.76	\$722,259
GENERATORS ENERGY CHARGE	86,557	\$0.58931	51,009	86,557	\$0.58931	\$51,009	86,557	\$0.62948	54,486
TOTAL			\$727,714			\$727,714			\$776,745
RESIDENTIAL HEAT PUMP CUSTOMER CHARGE	24	\$56.00	\$1,344	24	\$56.00	\$1,344	24	\$59.77	\$1,434
ENERGY CHARGE	8,473	\$0.12617	1,069	8,473	\$0.12617	\$1,069	8,473	\$0.13468	1,141
TOTAL			\$2,413			\$2,413			\$2,576
COMMERCIAL HEAT PUMP									
CUSTOMER CHARGE	63	\$64.00	\$4,032	63	\$64.00	\$4,032	63	\$64.00	\$4,032
ENERGY CHARGE	47,348	\$0.26394	12,497	47,348	\$0.26394	\$12,497	47,348	\$0.26394	12,497
TOTAL			\$16,529			\$16,529			\$16,529

DOCKET NO.: 20250029-GU

SCHEDULE E-2

RATE SCHEDULE

COMPANY: PEOPLES GAS SYSTEM, INC.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE REVENUES CALCULATED AT P RATES, PROPOSED 2026 RATES AND 2027 PROPOSED SYA (ILLUSTRATIVE)

REVENUE

PROPOSED 2026

PRESENT

RATES

BILLING

DETERMINANTS

COST OF SERVICE

BILLING

DETERMINANTS

PROPOSED 2026

PRESENT

RATES

REVENUE

TYPE OF DATA SHOWN:

PROPOSED 2027 SYA

PROPOSED

RATES

WITNESS: L. BUZARD / J. TAYLOR

REVENUE

2027 SYA

BILLING

DETERMINANTS

0

2027 SYA SUPP SCHEDULES FILED: MARCH 31, 2025

PEOPLES GAS SYSTEM, INC. DOCKET NO. 20250029-GU EXHIBIT NO. PGSI-4

		PROPOSED 2026		Р	ROPOSED 2026		F	ROPOSED 2027 SY	Ά.
RATE SCHEDULE	BILLING DETERMINANTS	PRESENT RATES	REVENUE	BILLING DETERMINANTS	PRESENT RATES	REVENUE	BILLING DETERMINANTS	PROPOSED RATES	REVENUE
COMMERCIAL STREET LIGHTING									
CUSTOMER CHARGE ENERGY CHARGE	0 525,047	\$0.00 \$0.42612	\$0 223,733	0 525,047	\$0.00 \$0.42612	\$0 \$223,733	0 525,047	\$0.00 \$0.42612	\$( 223,73
TOTAL			\$223,733			\$223,733			\$223,733
COMMERCIAL STANDBY									
GENERATORS CUSTOMER CHARGE ENERGY CHARGE	13,873 604,077	\$70.00 \$0.38361	\$971,110 231,730	13,873 604,077	\$70.00 \$0.38361	\$971,110 \$231,730	13,873 604,077	\$74.72 \$0.40937	\$1,036,591 247,291
TOTAL			\$1,202,840			\$1,202,840			\$1,283,882
SMALL GENERAL SERVICE CUSTOMER CHARGE ENERGY CHARGE	163,472 9,881,110	\$63.00 \$0.50314	\$10,298,736 4,971,582	163,472 9,881,110	\$63.00 \$0.50314	\$10,298,736 \$4,971,582	163,472 9,881,110	\$66.72 \$0.53284	\$10,906,85 5,265,05
TOTAL			\$15,270,318			\$15,270,318			\$16,171,902
GENERAL SERVICE (1)									
CUSTOMER CHARGE ENERGY CHARGE	252,781 100,528,085	\$81.00 \$0.45657	\$20,475,261 45,898,108	252,781 100,528,085	\$81.00 \$0.45657	\$20,475,261 \$45,898,108	252,781 100,528,085	\$81.00 \$0.45657	\$20,475,26 <sup>-</sup> 45,898,108
TOTAL			\$66,373,369			\$66,373,369			\$66,373,369
GENERAL SERVICE (2)									
CUSTOMER CHARGE ENERGY CHARGE	98,378 141,731,351	\$151.00 \$0.43590	\$14,855,078 61,780,696	98,378 141,731,351	\$151.00 \$0.43590	\$14,855,078 \$61,780,696	98,378 141,731,351	\$155.33 \$0.44840	\$15,281,05 63,552,33
TOTAL			\$76,635,774			\$76,635,774			\$78,833,393

SCHEDULE E-2

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: PEOPLES GAS SYSTEM, INC.

DOCKET NO.: 20250029-GU

AND 2027 PROPOSED SYA (ILLUSTRATIVE)

PAGE 2 OF 5

TYPE OF DATA SHOWN:

WITNESS: L. BUZARD / J. TAYLOR

2027 SYA

SCHEDULE E-2

FLORIDA PU	IBLIC SERVICE COMMISSI	NC	EXPLANATIO		UES CALCULATED AT PROPOSED SYA (ILLL		SED 2026 RATES	Т	TYPE OF DATA SHOWN:			
COMPANY:	PEOPLES GAS SYSTEM, I	NC.		AND 2027	PROPOSED STA (ILLU	STRATIVE)			027 SYA			
DOCKET NO	0.: 20250029-GU							V	VITNESS: L. BUZA	RD / J. TAYLOR		
			PROPOSED 2026		F	ROPOSED 2026		P	PROPOSED 2027 SYA			
RATE SCHEI	DULE	BILLING DETERMINANTS	PRESENT RATES	REVENUE	BILLING DETERMINANTS	PRESENT RATES	REVENUE	BILLING DETERMINANTS	PROPOSED RATES	REVENUE		
GENERAL SE	ERVICE (3)											
	CUSTOMER CHARGE ENERGY CHARGE	10,173 82,693,781	\$615.00 \$0.38678	\$6,256,395 31,984,300	10,173 82,693,781	\$615.00 \$0.38678	\$6,256,395 \$31,984,300	10,173 82,693,781	\$636.70 \$0.40043	\$6,477,149 33,113,071		
	TOTAL			\$38,240,695			\$38,240,695			\$39,590,220		
GENERAL SE	ERVICE (4)											
	CUSTOMER CHARGE ENERGY CHARGE	1,783 52,669,966	\$1,272.00 \$0.35146	\$2,267,976 18,511,386	1,783 52,669,966	\$1,272.00 \$0.35146	\$2,267,976 \$18,511,386	1,783 52,669,966	\$1,357.70 \$0.37514	\$2,420,779 19,758,611		
	TOTAL			\$20,779,362			\$20,779,362			\$22,179,390		
GENERAL SE	ERVICE (5)											
	CUSTOMER CHARGE ENERGY CHARGE	2,304 188,953,310	\$2,805.00 \$0.23898	\$6,462,720 45,156,284	2,304 188,953,310	\$2,805.00 \$0.23898	\$6,462,720 \$45,156,284	2,304 188,953,310	\$2,993.99 \$0.25509	\$6,898,153 48,199,551		
	TOTAL	-		\$51,619,004			\$51,619,004			\$55,097,704		
	RRUPTIBLE											
SERVICE	CUSTOMER CHARGE ENERGY CHARGE	336 47,399,664	\$3,259.00 \$0.13451	\$1,095,024 6,375,729	336 47,399,664	\$3,259.00 \$0.13451	\$1,095,024 \$6,375,729	336 47,399,664	\$3,478.58 \$0.14357	\$1,168,803 6,805,170		
	TOTAL			\$7,470,753			\$7,470,753			\$7,973,973		

PEOPLES GAS SYSTEM, INC. DOCKET NO. 20250029-GU EXHIBIT NO. PGSI-4 2027 SYA SUPP SCHEDULES FILED: MARCH 31, 2025

RECAP SCHEDULES:

PAGE 3 OF 5

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SUPPORTING SCHEDULES: E-1, H-1, Pg. 1

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PEOPLES GAS SYSTEM, INC. DOCKET NO. 20250029-GU EXHIBIT NO. PGSI-4 2027 SYA SUPP SCHEDULES FILED: MARCH 31, 2025

			PROPOSED 2026		P	ROPOSED 2026		P	ROPOSED 2027 SY	Ά.
RATE SCHEE	DULE	BILLING DETERMINANTS	PRESENT RATES	REVENUE	BILLING DETERMINANTS	PRESENT RATES	REVENUE	BILLING DETERMINANTS	PROPOSED RATES	REVENUE
INTERRUPTI	BLE									
02.11102	CUSTOMER CHARGE ENERGY CHARGE	138 151,139,143	\$3,652.00 \$0.06751	\$503,976 10,203,404	138 151,139,143	\$3,652.00 \$0.06751	\$503,976 \$10,203,404	138 151,139,143	\$3,874.36 \$0.07162	\$534,662 10,824,585
	TOTAL			\$10,707,380			\$10,707,380			\$11,359,247
	BLE SERVICE									
LARGE VOLL	JME CUSTOMER CHARGE ENERGY CHARGE	0 0	\$0.00 \$0.00	\$0 0	0 0	\$0.00 \$0.00000	\$0 \$0	0 0	\$0.00 \$0.00	\$C C
	TOTAL			\$0			\$0			\$C
WHOLESALE	E									
	CUSTOMER CHARGE ENERGY CHARGE	156 2,315,711	\$888.00 \$0.29347	\$138,528 679,592	156 2,315,711	\$888.00 \$0.29347	\$138,528 \$679,592	156 2,315,711	\$947.83 \$0.31325	\$147,861 725,396
	TOTAL			\$818,120			\$818,120			\$873,258
SPECIAL COI	NTRACTS									
	CUSTOMER CHARGE ENERGY CHARGE	274 1,108,801,224	\$0.00 \$0.03019	\$0 33,470,782	274 1,108,801,224	\$0.00 \$0.03019	\$0 \$33,470,782	274 1,108,801,224	\$0.00 \$0.03019	\$0 33,470,782
	TOTAL			\$33,470,782			\$33,470,782			\$33,470,782

SCHEDULE E-2

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: PEOPLES GAS SYSTEM, INC.

TYPE OF DATA SHOWN:

2027 SYA

SCHEDULE E-2

FLORIDA PUBI	LIC SERVICE COMMISSIC	DN	EXPLANATIO		UES CALCULATED AT PROPOSED SYA (ILLL		SED 2026 RATES	-	TYPE OF DATA SHOWN:			
COMPANY: P	PEOPLES GAS SYSTEM, IN	NC.				,			2027 SYA VITNESS: L. BUZA			
DOCKET NO .: :	20250029-GU							1	VIINESS: L. BUZA	RD7J. TAYLOR		
			PROPOSED 2026		F	ROPOSED 2026		F	ROPOSED 2027 SY	Ϋ́Α		
RATE SCHEDL	JLE	BILLING DETERMINANTS	PRESENT RATES	REVENUE	BILLING DETERMINANTS	PRESENT RATES	REVENUE	BILLING DETERMINANTS	PROPOSED RATES	REVENUE		
OFF SYSTEM S	SALES CUSTOMER CHARGE ENERGY CHARGE	48 65,700,000	\$0.00 \$0.00000	\$0 0	48 65,700,000	\$0.00 \$0.00000	\$0 \$0	48 65,700,000	\$0.00 \$0.00000	\$0 0		
	TOTAL			\$0			\$0			\$0		
SUB-TOTAL	Bills Therms	6,457,221 2,049,562,290		561,648,213	6,457,221 2,049,562,290		\$561,648,213	6,457,221 2,049,562,290		\$588,357,290		
MISCELLANEC	OUS SERVICE REVENUE		_	\$18,296,688		-	\$18,296,688		_	\$18,296,688		
TOTAL \$579,			\$579,944,901			\$579,944,901			\$606,653,977			

SUPPORTING SCHEDULES: E-1, H-1 p.1

RECAP SCHEDULES:

RECAP SCHEDULES:

SUPPORTING SCHEDULES: E-1, H-1, Pg. 1

SCHEDULE E-5	COST OF SERVICE							PAGE 1 OF 18	
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: PEOPLES GAS SYSTEM, INC. DOCKET NO.: 20250029-GU		E	Explanation: Pf and 2027 propc	ROVIDE MONTHLY DSED SYA (ILLUSTI	BILL COMPARISC RATIVE) RATES F	ONS UNDER PROPOSED OR THE RESIDENTIAL R	2026 RATES ATE CLASS.	TYPE OF DATA SHOWN: 2027 SYA WITNESS: L. BUZARD / J. TAYLOR	
						NTIAL SALES SERVICE (F ENTIAL SALES SERVICE			
RS 1								_	
—	2026 PROPOS	SED RATES				-	27 PROPOSED SYA (ILLUSTRATIVE	-)	
CUSTOMER CHARGE	\$26.50					CUSTOMER CHARGE	\$28.29		
DISTRIB. CHARGE		PER THERM				DISTRIB. CHARGE	\$0.49439 PER THERM		
CIBS RIDER		PER THERM				CIBS RIDER	\$0.01364 PER THERM		
CRA		PER THERM				CRA	\$0.00850 PER THERM		
Conservation Charge	\$0.17732	PER THERM				Conservation Charge	\$0.17732 PER THERM		
		ES	ST. GAS COST	\$1.00135	PER THERM				
		THERM USAGI	E INCREMENT	2	THERMS				
۵	AVE	RAGE USAGE PE	R CUSTOMER	5.5	THERMS/MONTH				
<b>b</b>									
	THERM USAGE	PRESENT MONTHLY BILL W/O FUEL	PRESENT MONTHLY BILL WITH FUEL	PROPOSED MONTHLY BILL W/O FUEL	PROPOSED MONTHLY BILL WITH FUEL	PERCENT INCREASE W/O FUEL	PERCENT INCREASE WITH FUEL		
	0	\$26.50	\$26.50	\$28.29	 \$28.29	6.75%	6.75%		
	2	\$27.83	\$29.83	\$29.68	\$31.68	6.66%	6.21%		
	4	\$29.15	\$33.16	\$31.07	\$35.07	6.57%	5.78%		
	6	\$30.48	\$36.48	\$32.45	\$38.46	6.49%	5.42%		
	8	\$31.80	\$39.81	\$33.84	\$41.85	6.41%	5.12%		
	10	\$33.13	\$43.14	\$35.23	\$45.24	6.35%	4.87%		
	12	\$34.45	\$46.47	\$36.62	\$48.63	6.28%	4.66%		PEOPLES GAS SYS DOCKET NO. 2025( EXHIBIT NO. PGSI- 2027 SYA SUPP SC FILED: MARCH 31,
	14	\$35.78	\$49.80	\$38.00	\$52.02	6.22%	4.47%		OPLE CHIBIT 27 SY/ ED: N
	16	\$37.10	\$53.12	\$39.39	\$55.41	6.17%	4.31%		
	18	\$38.43	\$56.45	\$40.78	\$58.80	6.12%	4.17%		NO. I NO. I MARC
	20	\$39.75	\$59.78	\$42.17	\$62.19	6.07%	4.04%		
*C	RA and Conserva	tion charge reflect	current approved c	ost recovery factors					AS SY PGSI JPP S( CH 31
SUPPORTING SCHEDULES: E-1 p.5, H-1 p.11,	G2 p. 8							RECAP SCHEDULES:	S SYSTEN 20250029 9GSI-4 9P SCHEE 1H 31, 202
									SYSTEM, INC. 0250029-GU 3SI-4 9 SCHEDULES 131, 2025

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: PEOPLES GAS SYSTEM, INC.						ONS UNDER PROPOSED OR THE RESIDENTIAL R			TYPE OF DATA SHOWN:
DOCKET NO.: 20250029-GU				·	·				2027 SYA WITNESS: L. BUZARD / J. TAYLOR
						NTIAL SALES SERVICE (R ENTIAL SALES SERVICE (			
RS 2									
	2026 PROPO	SED RATES				20	27 PROPOSED S	YA (ILLUSTRATIVE)	
CUSTOMER CHARGE	\$35.50					CUSTOMER CHARGE	\$37.89		
DISTRIB. CHARGE	\$0.46319	PER THERM				DISTRIB. CHARGE	\$0.49439	PER THERM	
CIBS RIDER	\$0.01364	PER THERM				CIBS RIDER	\$0.01364	PER THERM	
CRA	\$0.00850	PER THERM				CRA	\$0.00850	PER THERM	
Conservation Charge	\$0.17732	PER THERM				Conservation Charge	\$0.17732	PER THERM	
		ES	ST. GAS COST	\$1.00135	PER THERM				
		THERM USAGE	EINCREMENT	3	THERMS				
	AVE	ERAGE USAGE PE	R CUSTOMER	13.5	THERMS/MONTH				
	THERM USAGE	PRESENT MONTHLY BILL W/O FUEL	PRESENT MONTHLY BILL WITH FUEL	PROPOSED MONTHLY BILL W/O FUEL	PROPOSED MONTHLY BILL WITH FUEL	PERCENT INCREASE W/O FUEL	PERCENT INCREASE WITH FUEL		
	0	\$35.50	\$35.50	 \$37.89	 \$37.89	6.73%	 6.73%		
	3	\$37.16	\$39.66	\$39.62	\$42.13	6.64%	6.22%		
	5	\$38.81	\$43.82	\$41.36	\$46.37	6.56%	5.81%		
	8	\$40.47	\$47.98	\$43.09	\$50.60	6.48%	5.47%		
	10	\$42.13	\$52.14	\$44.83	\$54.84	6.41%	5.18%		
	13	\$43.78	\$56.30	\$46.56	\$59.08	6.35%	4.94%		
	15	\$45.44	\$60.46	\$48.30	\$63.32	6.29%	4.73%		
	18	\$47.10	\$64.62	\$50.03	\$67.56	6.23%	4.54%		
	20 23	\$48.75 \$50.41	\$68.78 \$72.94	\$51.77 \$53.50	\$71.79 \$76.03	6.18% 6.13%	4.38% 4.24%		
	25	\$52.07	\$72.54	\$55.24	\$80.27	6.09%	4.24%		
		ation charge reflect of							
SUPPORTING SCHEDULES: E-1 p.5, H-1 p			.,	,					RECAP SCHEDULES:

COST OF SERVICE

SCHEDULE E-5

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PEOPLES GAS SYSTEM, INC. DOCKET NO. 20250029-GU EXHIBIT NO. PGSI-4 2027 SYA SUPP SCHEDULES FILED: MARCH 31, 2025

PAGE 2 OF 18

SCHEDULE E-5	COST OF SERVICE							PAGE 3 OF 18	
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: PEOPLES GAS SYSTEM, INC. DOCKET NO.: 20250029-GU			EXPLANATION: PF AND 2027 PROPC		TYPE OF DATA SHOWN: 2027 SYA WITNESS: L. BUZARD / J. TAYLOR				
						ITIAL SALES SERVICE (F ENTIAL SALES SERVICE			
RS 3									
-	2026 PROPOS	SED RATES				20	27 PROPOSED SYA (ILLUSTRATIVE	Ξ)	
CUSTOMER CHARGE	\$35.50					CUSTOMER CHARGE	\$37.89		
DISTRIB. CHARGE	\$0.46319	PER THERM				DISTRIB. CHARGE	\$0.49439 PER THERM		
CIBS RIDER	\$0.01364	PER THERM				CIBS RIDER	\$0.01364 PER THERM		
CRA	\$0.00850	PER THERM				CRA	\$0.00850 PER THERM		
Conservation Charge	\$0.17732	PER THERM				Conservation Charge	\$0.17732 PER THERM		
		E	ST. GAS COST	\$1.00135	PER THERM				
		THERM USAG	E INCREMENT	5	THERMS				
	AVE	ERAGE USAGE PE	R CUSTOMER	36.0	THERMS/MONTH				
	THERM USAGE	PRESENT MONTHLY BILL W/O FUEL	PRESENT MONTHLY BILL WITH FUEL	PROPOSED MONTHLY BILL W/O FUEL	PROPOSED MONTHLY BILL WITH FUEL	PERCENT INCREASE W/O FUEL	PERCENT INCREASE WITH FUEL		
	0	\$35.50	\$35.50	\$37.89	\$37.89	6.73%	6.73%		
	5	\$38.81	\$43.82	\$41.36	\$46.37	6.56%	5.81%		
	10	\$42.13	\$52.14	\$44.83	\$54.84	6.41%	5.18%		
	15	\$45.44	\$60.46	\$48.30	\$63.32	6.29%	4.73%		
	20	\$48.75	\$68.78	\$51.77	\$71.79	6.18%	4.38%		
	25	\$52.07	\$77.10	\$55.24	\$80.27	6.09%	4.11%		топс
	30	\$55.38	\$85.42	\$58.71	\$88.75	6.01%	3.89%		EXHIBI 2027 S FILED:
	35	\$58.69	\$93.74	\$62.17	\$97.22	5.93%	3.71%		<u>. v m 5</u>
	40	\$62.01	\$102.06	\$65.64	\$105.70	5.87%	3.56%		Y A N
	45	\$65.32	\$110.38	\$69.11	\$114.17	5.81%	3.44%		T NO. 20230 T NO. PGSI- TA SUPP SC MARCH 31,
	50	\$68.63	\$118.70	\$72.58	\$122.65	5.76%	3.33%		H P B S
*	CRA and Conserva	ation charge reflect	current approved c	ost recovery factors					2025002 PGSI-4 PP SCHE CH 31, 20
SUPPORTING SCHEDULES: E-1 p.5, H-1 p.11	1, G2 p. 8							RECAP SCHEDULES:	— 2 H 4 2

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PEOPLES GAS SYSTEM, INC. DOCKET NO. 20250029-GU HEDULES 2025

CHEDULE E-5	COST OF SERVICE EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PROPOSED 2026 RATES AND 2027 PROPOSED SYA (ILLUSTRATIVE) RATES FOR THE RESIDENTIAL RATE CLASS.							PAGE 4 OF 18	
LORIDA PUBLIC SERVICE COMMISSION ЮМРАNY: PEOPLES GAS SYSTEM, INC. ЮСКЕТ NO.: 20250029-GU								TYPE OF DATA SHOWN: 2027 SYA WITNESS: L. BUZARD / J. TAYLOR	
						NTIAL HEAT PUMP (RH ENTIAL HEAT PUMP (R			
RGHP									
-	2026 PROPOS	SED RATES				20	27 PROPOSED SYA (ILLUSTRATIVE)		
CUSTOMER CHARGE	\$56.00				C	USTOMER CHARGE	\$59.77		
DISTRIB. CHARGE	\$0.12617	PER THERM			C	DISTRIB. CHARGE	\$0.13468 PER THERM		
CIBS RIDER	\$0.01459	PER THERM			C	BS RIDER	\$0.01459 PER THERM		
CRA	\$0.00850	PER THERM							
Conservation Charge	\$0.17732	PER THERM			C	Conservation Charge	\$0.17732 PER THERM		
		E	ST. GAS COST	\$1.00135	PER THERM				
		THERM USAG	E INCREMENT	50	THERMS				
	AVE	RAGE USAGE PE	RCUSTOMER	353	THERMS/MONTH				
	THERM USAGE	PRESENT MONTHLY BILL W/O FUEL	PRESENT MONTHLY BILL WITH FUEL	PROPOSED MONTHLY BILL W/O FUEL	PROPOSED MONTHLY BILL WITH FUEL	PERCENT INCREASE W/O FUEL	PERCENT INCREASE WITH FUEL		
	0	\$56.00	\$56.00	\$59.77	\$59.77	6.73%	6.73%		
	50	\$72.33	\$122.40	\$76.52	\$126.59	5.80%	3.43%		
	100	\$88.66	\$188.79	\$93.28	\$193.41	5.21%	2.45%		
	150	\$104.99	\$255.19	\$110.03	\$260.24	4.81%	1.98%		
	200	\$121.32	\$321.59	\$126.79	\$327.06	4.51%	1.70%		
	250	\$137.64	\$387.98	\$143.54	\$393.88	4.28%	1.52%		-
	300	\$153.97	\$454.38	\$160.30	\$460.70	4.11%	1.39%		
	350	\$170.30	\$520.78	\$177.05	\$527.52	3.96%	1.30%		FILED:
	400	\$186.63	\$587.17	\$193.81	\$594.35	3.84%	1.22%		Ž
	450	\$202.96	\$653.57	\$210.56	\$661.17	3.74%	1.16%		MARCH
	500	\$219.29	\$719.96	\$227.31	\$727.99	3.66%	1.11%		MARCH
	'CRA and Conserva	tion charge reflect	current approved c	ost recovery factors					31,
PPORTING SCHEDULES: E-2 p.1, H-1 p.6								RECAP SCHEDULES:	, 20

DRIDA PUBLIC SERVICE COMMISSION MPANY: PEOPLES GAS SYSTEM, INC.						ONS UNDER PROPOSED		TYPE OF DATA SHOWN:
CKET NO.: 20250029-GU			AND 2027 FROFC	JSED STA (ILLUST	RATIVE) RATES I	OR THE RESIDENTIAL R	ATE OLASS.	2027 SYA WITNESS: L. BUZARD / J. TAYLOR
						AL STANDBY GENERATO		
RSG								
-	2026 PROPOS	ED RATES				20	27 PROPOSED SYA (ILL	JSTRATIVE)
CUSTOMER CHARGE	\$41.00					CUSTOMER CHARGE	\$43.76	
DISTRIB. CHARGE	\$0.58931	PER THERM				DISTRIB. CHARGE	\$0.62948 PER T	HERM
CIBS RIDER	\$0.01361	PER THERM				CIBS RIDER	\$0.01361 PER T	HERM
CRA	\$0.00850	PER THERM				CRA	\$0.00850 PER T	HERM
Conservation Charge	\$0.17732	PER THERM				Conservation Charge	\$0.17732 PER T	HERM
		ES	ST. GAS COST	\$1.00135	PER THERM			
		THERM USAGE		5	THERMS			
	AVE	RAGE USAGE PE	RCUSTOMER	10.0	THERMS/MONTH			
	THERM USAGE	PRESENT MONTHLY BILL W/O FUEL	PRESENT MONTHLY BILL WITH FUEL	PROPOSED MONTHLY BILL W/O FUEL	PROPOSED MONTHLY BILL WITH FUEL	PERCENT INCREASE W/O FUEL	PERCENT INCREASE WITH FUEL	
	0	\$41.00	 \$41.00	 \$43.76	 \$43.76	6.73%	6.73%	
	5	\$44.94	\$49.95	\$47.90	\$52.91	6.59%	5.93%	
	10	\$48.89	\$58.90	\$52.05	\$62.06	6.47%	5.37%	
	15	\$52.83	\$67.85	\$56.19	\$71.21	6.36%	4.96%	
	20	\$56.77	\$76.80	\$60.34	\$80.37	6.28%	4.64%	
	25	\$60.72	\$85.75	\$64.48	\$89.52	6.20%	4.39%	
	30	\$64.66	\$94.70	\$68.63	\$98.67	6.13%	4.19%	
	35	\$68.61	\$103.65	\$72.77	\$107.82	6.07%	4.02%	
	40	\$72.55	\$112.60	\$76.92	\$116.97	6.02%	3.88%	
	45	\$76.49	\$121.55	\$81.06	\$126.12	5.97%	3.76%	
	50	\$80.44	\$130.50	\$85.21	\$135.27	5.93%	3.65%	
	*CRA and Conserva	tion charge reflect	current approved co	ost recovery factors				

Set BROPORED BATE BOLIEDUE COMMERCIAL STREET LIGHTING (SLS) BUZZ PROPORED BATES           SUP PROPORED PROPORED           SUP PROPORED PROPORED           THERN USAGE INCOMENT           SUP PROPORED           SUP PROPORED <t< th=""><th>2027 PROPOSED SYA (ILLUSTRATIVE): COMMERCIAL STREET LIGHTING (CSLS) CSLS 2026 PROPOSED RATES 2026 PROPOSED RATES 2027 PROPOSEI</th><th></th></t<>	2027 PROPOSED SYA (ILLUSTRATIVE): COMMERCIAL STREET LIGHTING (CSLS) CSLS 2026 PROPOSED RATES 2026 PROPOSED RATES 2027 PROPOSEI					
LODE PROCESS         SUBJECT	2026 PROPOSED RATES 2027 PROPOSED					
CUSTOMER CHARGE         S         CUSTOMER CHARGE         SUM           DISTNIB, CHARGE         S0.42512         PER THERM         DISTNIB, CHARGE         S0.42512         PER THERM           CIBS RIDER         S0.0460         PER THERM         CIBS RIDER         S0.0450         PER THERM           CIARA         S0.0850         PER THERM         S1.0613         PER THERM         S0.0852         PER THERM           Conservation Charge         S0.0322         PER THERM         S1.0613         PER THERM         S0.0552         PER THERM           Conservation Charge         S0.0322         PER THERM         S1.0613         PER THERM         S0.0565         PER CHARGE           ViewerAge LusAge Per Customer         THERM USAGE         PER CHARGE         S0.0322         PER THERM           ViewerAge LusAge Per Customer         THERM SUBJER         PER CHARGE         WID FUEL         WID FUEL           ViewerAge LusAge Per Customer         S0.000         S0.000         S0.000         S0.000         S0.000           ViewerAge LusAge Per Customer         S0.000         S0.000         S0.000         S0.000         S0.000         S0.000         S0.000           ViewerAge LusAge Per Customer         S0.000         S0.000         S0.000         S0.000						
DENDIS CHARGESUCH 2PET HERMSUCH 2SUCH 2	CUSTOMER CHARGE \$ - CUSTOMER CHARGE \$0.0	O SYA (ILLUSTRATIVE)				
CHS RDER       S0.0410       PER THEM       CHS RDER       S0.0410       PER THEM         CRA       S0.0820       PER THEM       CRA       S0.0820       PER THEM         Crasswater       S0.0822       PER THEM       Crasswater       S0.0820       PER THEM         Crasswater       S0.0822       PER THEM       Crasswater       S0.0820       PER THEM         Line       Line       S0.0820       PER THEM       Crasswater       S0.0820       PER THEM         Line       Line       S0.0820       PER THEM       S0.0820       PER THEM       S0.0820       PER THEM         Line       Line       S0.0920       PER THEM       S0.0920       PER THEM       S0.0920       PER THEM         Line       No.01111       MONTHIN       PER THEM       S0.00100       PER THEM       PER THEM         Line       No.01111       PER THEM       PER THEM       PER THEM       PER THEM         Line       No.01111       PER THEM       PER THEM       PER THEM       PER THEM         Line       No.01111       PER THEM       PER THEM       PER THEM       PER THEM       PER THEM         Line       No.01111       PER THEM       PER THEM       PER THEM		0				
CRA       30.0000       PET TIEMI       CRA       30.0000       PET TIEMI         Conservation Change       30.0022       PET TIEMI       Conservation Change       30.0020       PET TIEMI         FILE       FILE       SUBSIDE       FILE       SUBSIDE       FILE	DISTRIB. CHARGE \$0.42612 PER THERM DISTRIB. CHARGE \$0.4261	2 PER THERM				
Conservation Charge       30 30 22       PET HEM	CIBS RIDER         \$0.00416         PER THERM         CIBS RIDER         \$0.0041	6 PER THERM				
EST. GAS COST         \$1.00135         PERCENT           THERM USAGE INCREMENT         200         THERMS           AVERAGE USAGE PER CUSTOMER         200         THERMS           THERM USAGE INCREMENT         THERMS           USAGE INCREMENT         THERMS <th colspan="4" in<="" td="" usage=""><td>CRA \$0.00850 PER THERM CRA \$0.0085</td><td>0 PER THERM</td></th>	<td>CRA \$0.00850 PER THERM CRA \$0.0085</td> <td>0 PER THERM</td>				CRA \$0.00850 PER THERM CRA \$0.0085	0 PER THERM
THERM USAGE INCREMENT         TOOR         THERMS           AVERAGE USAGE PER CUSTORER         1.20         THERMS/MONTHI           THERM         MONTHLY         THERMS/MONTHI         THERMS/MONTHI           USAGE         MONTHLY         BILL         MONTHLY         BILL         MONTHLY           BILL         WITH FUEL         MONTHLY         BILL         MONTHLY         BILL         MONTHLY           0         S0.00         S0.00         S0.00         0.00%         0.00%           200         S9540         S295.67         S0.00         0.00%         0.00%           400         S190.80         S591.34         S190.80         0.00%         0.00%           600         S286.20         S887.01         S285.61         0.00%         0.00%           1.000         S477.00         S1.478.35         S400         0.00%         0.00%           1.000         S477.00         S1.478.35         S0.00         0.00%         0.00%           1.000         S477.00         S1.478.35         S400.00         0.00%         0.00%           1.000         S477.00         S2.669.69         S2.069.69         0.00%         0.00%           1.000         S478.20	Conservation Charge \$0.03822 PER THERM Conservation Charge \$0.0382	2 PER THERM				
AVERAGE USAGE PER CUSTOMER         1200         THERMSMONTH           THERM         PRESENT         PROPOSE         PROPOSE         PROPOSE           THERM         NONTHLY         PROPOSE         PROPOSE         PROPOSE         PROPOSE           0         S0.00         S0.00         S0.00         S0.00         S0.00         0.00%           200         S95.40         S295.67         S95.40         S295.67         0.00%         0.00%           400         S190.80         S591.34         S190.80         S591.34         0.00%         0.00%           600         S286.20         S887.01         S286.20         S887.01         0.00%         0.00%           1.000         S11.182.68         S381.60         S11.182.68         0.00%         0.00%           1.000         S477.00         S1.478.35         0.00%         0.00%         0.00%           1.000         S676.30         S2.069.69         0.00%         0.00%         0.00%           1.400         S687.81         S2.069.69         0.00%         0.00%         0.00%           1.400         S687.81         S2.061.04         0.00%         0.00%         0.00%           1.400         S687.81 <td< td=""><td>EST. GAS COST \$1.00135 PER THERM</td><td></td></td<>	EST. GAS COST \$1.00135 PER THERM					
THERM USAGE         PRESENT MONTHLY BILL WO FUEL         PRCPOSED MONTHLY BILL WI FUEL         PRCPOSED MONTHLY BILL WO FUEL         PRCPOSED MONTHLY BILL WO FUEL         PRCPOSED MONTHLY BILL WI FUEL         PRCPOSED MONTHLY WI FUEL         PRCPOSED WI FUEL         PRCPOSED WI FUEL           0         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00%           200         \$954.00         \$295.67         \$95.40         \$295.67         \$0.00%         \$0.00%           400         \$190.80         \$591.34         \$190.80         \$591.34         \$0.00%         \$0.00%           400         \$190.80         \$591.34         \$190.80         \$591.34         \$0.00%         \$0.00%           400         \$381.60         \$1.182.68         \$381.60         \$1.182.68         \$0.00%         \$0.00%           1.000         \$477.00         \$1.478.35         \$0.00%         \$0.00%         \$0.00%           1.400         \$667.80         \$2.069.69         \$0.00%         \$0.00%         \$0.00%           1.600         \$763.20         \$2.966.71         \$2.966.10<	THERM USAGE INCREMENT 200 THERMS					
THERM USAGE         BILL BILL WO FUEL         MONTHLY BILL WITH FUEL         MONTHLY BILL WITH FUEL         MONTHLY BILL WITH FUEL         MONTHLY BILL WITH FUEL         PERCENT WITH FUEL         PERCENT WITH FUEL           0         50.00         50.00         50.00         50.00         50.00         0.00%         0.00%           200         595.40         5295.67         595.40         5295.67         0.00%         0.00%           400         5190.80         5591.34         5190.80         5591.34         0.00%         0.00%           600         5286.20         5887.01         5286.20         5887.01         0.00%         0.00%           1000         5477.00         51.182.68         5391.34         0.00%         0.00%         0.00%           11.000         5477.00         51.478.35         5407.00         51.478.35         0.00%         0.00%           1.200         5572.40         51.774.02         52.069.69         0.00%         0.00%         0.00%           1.600         5763.20         52.365.36         52.661.04         0.00%         0.00%         0.00%           1.800         5858.61         52.661.04         52.566.71         52.561.71         0.00%         0.00%	AVERAGE USAGE PER CUSTOMER 1.200 THERMS/MONTH					
050.0050.0050.0050.0060.00%200\$95.40\$295.67\$95.40\$295.670.00%0.00%400\$190.80\$591.34\$190.80\$591.340.00%0.00%600\$286.20\$887.01\$286.20\$887.010.00%0.00%600\$381.60\$1,162.68\$381.60\$1,182.680.00%0.00%1.000\$477.00\$1,478.35\$477.00\$1,478.350.00%0.00%1.200\$572.40\$1,774.02\$572.40\$1,774.020.00%0.00%1.600\$667.80\$2,663.69\$2,069.690.00%0.00%1.800\$667.80\$2,661.04\$2,661.040.00%0.00%1.800\$858.61\$2,661.04\$2,661.040.00%0.00%2.000\$954.01\$2,956.71\$2,956.710.00%0.00%	MONTHLY MONTHLY MONTHLY MONTHLY PERCENT PERCENT THERM BILL BILL BILL BILL INCREASE INCREASE USAGE W/O FUEL WITH FUEL W/O FUEL WITH FUEL W/O FUEL WITH FUEL					
400\$190.80\$591.34\$190.80\$591.340.00%0.00%600\$286.20\$887.01\$286.20\$887.010.00%0.00%800\$381.60\$11.82.68\$381.60\$1.182.680.00%0.00%1.000\$477.00\$1.478.35\$477.00\$1.478.350.00%0.00%1.200\$572.40\$1.774.02\$572.40\$1.774.020.00%0.00%1.400\$667.80\$2.069.69\$667.80\$2.069.690.00%0.00%1.600\$763.20\$2.365.36\$763.20\$2.365.360.00%0.00%1.800\$858.61\$2.661.04\$858.61\$2.661.040.00%0.00%2.000\$954.01\$2.956.71\$2.956.710.00%0.00%		%				
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1,0008477.0081,478.358477.0081,478.350.00%0.00%1,2008572.4081,774.028572.4081,774.020.00%0.00%1,4008667.80\$2,069.698667.80\$2,069.690.00%0.00%1,6008763.20\$2,365.36\$763.20\$2,365.360.00%0.00%1,8008858.61\$2,661.04\$2,661.040.00%0.00%2,000\$954.01\$2,956.71\$2,956.710.00%0.00%	600 \$286.20 \$887.01 \$286.20 \$887.01 0.00% 0.00	%				
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1,600\$763.20\$2,365.36\$763.20\$2,365.360.00%0.00%1,800\$858.61\$2,661.04\$2,961.040.00%0.00%2,000\$954.01\$2,956.71\$954.01\$2,956.710.00%0.00%	1,200 \$572.40 \$1,774.02 \$572.40 \$1,774.02 0.00% 0.00	%				
1,800\$858.61\$2,661.04\$2,661.040.00%0.00%2,000\$954.01\$2,956.71\$954.01\$2,956.710.00%0.00%	1,400 \$667.80 \$2,069.69 \$667.80 \$2,069.69 0.00% 0.00	%				
2,000 \$954.01 \$2,956.71 \$954.01 \$2,956.71 0.00% 0.00%	1,600 \$763.20 \$2,365.36 \$763.20 \$2,365.36 0.00% 0.00	%				
	1,800 \$858.61 \$2,661.04 \$858.61 \$2,661.04 0.00% 0.00	%				
*CRA and Conservation charge reflect current approved cost recovery factors.	2,000 \$954.01 \$2,956.71 \$954.01 \$2,956.71 0.00% 0.00	%				
	*CRA and Conservation charge reflect current approved cost recovery factors.					

COST OF SERVICE

PEOPLES GAS SYSTEM, INC. DOCKET NO. 20250029-GU EXHIBIT NO. PGSI-4 2027 SYA SUPP SCHEDULES FILED: MARCH 31, 2025

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SCHEDULE E-5

SCHEDULE E-5	COST OF SERVICE	PAGE 7 OF 18
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: PEOPLES GAS SYSTEM, INC.	EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PROPOSED 2026 RATES AND 2027 PROPOSED SYA (ILLUSTRATIVE) RATES FOR THE COMMERCIAL RATE CLASS.	TYPE OF DATA SHOWN:
DOCKET NO.: 20250029-GU		2027 SYA WITNESS: L. BUZARD / J. TAYLOR
	2026 PROPOSED RATE SCHEDULE: COMMERCIAL STANDBY GENERATOR (CSG)	

2027 PROPOSED SYA (ILLUSTRATIVE):COMMERCIAL STANDBY GENERATOR (CSG)

CSG

	2026 PROPOSED RATES	2027 PROPOSED SYA (ILLUSTRATIVE)
CUSTOMER CHARGE	\$70.00	CUSTOMER CHARGE \$74.72
DISTRIB. CHARGE	\$0.38361 PER THERM	DISTRIB. CHARGE \$0.40937 PER THERM
CIBS RIDER	\$0.00514 PER THERM	CIBS RIDER \$0.00514 PER THERM
CRA	\$0.00850 PER THERM	CRA \$0.00850 PER THERM
Conservation Charge	\$0.05851 PER THERM	Conservation Charge \$0.05851 PER THERM

	E	ST. GAS COST	\$1.00135	PER THERM		
	THERM USAG	E INCREMENT	20	THERMS		
,	AVERAGE USAGE PE	RCUSTOMER	43.5	THERMS/MONTH		
THERM USAGE	PRESENT MONTHLY BILL W/O FUEL	PRESENT MONTHLY BILL WITH FUEL	PROPOSED MONTHLY BILL W/O FUEL	PROPOSED MONTHLY BILL WITH FUEL	PERCENT INCREASE W/O FUEL	PERCENT INCREASE WITH FUEL
	0 \$70.00	\$70.00	\$74.72	\$74.72	6.74%	6.74%
2	0 \$79.12	\$99.14	\$84.35	\$104.38	6.62%	5.28%
4	0 \$88.23	\$128.28	\$93.98	\$134.03	6.52%	4.48%
6	0 \$97.35	\$157.43	\$103.61	\$163.69	6.44%	3.98%
8	0 \$106.46	\$186.57	\$113.24	\$193.35	6.37%	3.63%
10	0 \$115.58	\$215.71	\$122.87	\$223.01	6.31%	3.38%
12	0 \$124.69	\$244.85	\$132.50	\$252.66	6.26%	3.19%
14	0 \$133.81	\$274.00	\$142.13	\$282.32	6.22%	3.04%
16	0 \$142.92	\$303.14	\$151.76	\$311.98	6.19%	2.92%
18	0 \$152.04	\$332.28	\$161.39	\$341.64	6.15%	2.82%
20	0 \$161.15	\$361.42	\$171.02	\$371.29	6.13%	2.73%

\*CRA and Conservation charge reflect current approved cost recovery factors.

SUPPORTING SCHEDULES: E-1 p.5, H-1 p.11, G2 p. 8

RECAP SCHEDULES:

DRIDA PUBLIC SERVICE COMMISSION MPANY: PEOPLES GAS SYSTEM, INC. CKET NO.: 20250029-GU						ONS UNDER PROPOSED : OR THE COMMERCIAL R/			TYPE OF DATA SHOWN: 2027 SYA WITNESS: L. BUZARD / J. TAYLOR
						ERCIAL HEAT PUMP (CGI MERCIAL HEAT PUMP (CG			
CGHP									
	2026 PROPOS	SED RATES				_		YA (ILLUSTRATIVE)	
CUSTOMER CHARGE	\$64.00	PER THERM				CUSTOMER CHARGE	\$64.00	PER THERM	
CIBS RIDER		PER THERM				CIBS RIDER		PER THERM	
CIBS RIDER		PER THERM				CRA		PER THERM	
Conservation Charge		PER THERM				Conservation Charge		PER THERM	
Conservation onlarge	¢0.00001					Conservation Charge	40.00001		
		ES	T. GAS COST	\$1.00135	PER THERM				
		THERM USAGE	INCREMENT	150	THERMS				
	AVE	RAGE USAGE PE	R CUSTOMER	752	THERMS/MONTH				
	THERM USAGE	PRESENT MONTHLY BILL W/O FUEL	PRESENT MONTHLY BILL WITH FUEL	PROPOSED MONTHLY BILL W/O FUEL	PROPOSED MONTHLY BILL WITH FUEL	PERCENT INCREASE W/O FUEL	PERCENT INCREASE WITH FUEL		
	0	\$64.00	 \$64.00	\$64.00	\$64.00	0.00%	 0.00%		
	150	\$114.52	\$264.72	\$114.52	\$264.72	0.00%	0.00%		
	300	\$165.04	\$465.45	\$165.04	\$465.45	0.00%	0.00%		
	450	\$215.57	\$666.17	\$215.57	\$666.17	0.00%	0.00%		
	600	\$266.09	\$866.90	\$266.09	\$866.90	0.00%	0.00%		
	750	\$316.61	\$1,067.62	\$316.61	\$1,067.62	0.00%	0.00%		
	900	\$367.13	\$1,268.35	\$367.13	\$1,268.35	0.00%	0.00%		
	1,050	\$417.66	\$1,469.07	\$417.66	\$1,469.07	0.00%	0.00%		
	1,200	\$468.18	\$1,669.80	\$468.18	\$1,669.80	0.00%	0.00%		
	1,350	\$518.70	\$1,870.52	\$518.70	\$1,870.52	0.00%	0.00%		
	1,500	\$569.22	\$2,071.25	\$569.22	\$2,071.25	0.00%	0.00%		
	CRA and Conserva	tion charge reflect o	current approved co	st recovery factors					
PPORTING SCHEDULES: E-1 p.5, H-1 p.11	I, G2 p. 8								RECAP SCHEDULES:

PEOPLES GAS SYSTEM, INC. DOCKET NO. 20250029-GU EXHIBIT NO. PGSI-4 2027 SYA SUPP SCHEDULES FILED: MARCH 31, 2025

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: PEOPLES GAS SYSTEM, INC. DOCKET NO.: 20250029-GU						ONS UNDER PROPOSED : OR THE COMMERCIAL R/			TYPE OF DATA SHOWN: 2027 SYA WITNESS: L. BUZARD / J. TAYLO
						L GENERAL SERVICE (SG LL GENERAL SERVICE (S4			
SGS									
_	2026 PROPOS	SED RATES				20:	27 PROPOSED S	YA (ILLUSTRATIVE)	
CUSTOMER CHARGE	\$63.00					CUSTOMER CHARGE	\$66.72		
DISTRIB. CHARGE	\$0.50314	PER THERM				DISTRIB. CHARGE	\$0.53284	PER THERM	
CIBS RIDER	\$0.00890	PER THERM				CIBS RIDER	\$0.00890	PER THERM	
CRA	\$0.00850	PER THERM				CRA	\$0.00850	PER THERM	
Conservation Charge	\$0.11074	PER THERM				Conservation Charge	\$0.11074	PER THERM	
		ES	ST. GAS COST	\$1.00135	PER THERM				
		THERM USAGE	E INCREMENT	15	THERMS				
	AVE	RAGE USAGE PE	R CUSTOMER	60	THERMS/MONTH	I			
	THERM USAGE	PRESENT MONTHLY BILL W/O FUEL	PRESENT MONTHLY BILL WITH FUEL	PROPOSED MONTHLY BILL W/O FUEL	PROPOSED MONTHLY BILL WITH FUEL	PERCENT INCREASE W/O FUEL	PERCENT INCREASE WITH FUEL		
	0	\$63.00	\$63.00	\$66.72	\$66.72	5.90%	5.90%		
	15	\$72.47	\$87.49	\$76.63	\$91.65	5.75%	4.76%		
	30	\$81.94	\$111.98	\$86.55	\$116.59	5.63%	4.12%		
	45	\$91.41	\$136.47	\$96.46	\$141.52	5.53%	3.71%		
	60	\$100.88	\$160.96	\$106.38	\$166.46	5.45%	3.42%		
	75	\$110.35	\$185.45	\$116.29	\$191.39	5.39%	3.21%		
	90	\$119.82	\$209.94	\$126.21	\$216.33	5.34%	3.05%		
	105	\$129.28	\$234.43	\$136.12	\$241.26	5.29%	2.92%		
	120	\$138.75	\$258.92	\$146.04	\$266.20	5.25%	2.81%		
	135	\$148.22	\$283.41	\$155.95	\$291.13	5.21%	2.73%		
	150	\$157.69	\$307.89	\$165.87	\$316.07	5.18%	2.66%		
*(	CRA and Conserva	ition charge reflect o	current approved co	st recovery factor	s.				
PPORTING SCHEDULES: E-1 p.5, H-1 p.11									RECAP SCHEDULES:

PEOPLES GAS SYSTEM, INC. DOCKET NO. 20250029-GU EXHIBIT NO. PGSI-4 2027 SYA SUPP SCHEDULES FILED: MARCH 31, 2025

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SCHEDULE E-5

#### COST OF SERVICE EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PROPOSED 2026 RATES

PAGE 9 OF 18

IPANY: PEOPLES GAS SYSTEM, INC. :KET NO.: 20250029-GU						DNS UNDER PROPOSED OR THE COMMERCIAL R/			TYPE OF DATA SHOWN: 2027 SYA WITNESS: L. BUZARD / J. TAYLOR
						ENERAL SERVICE (GS 1) ENERAL SERVICE (GS 1)			
GS 1									
-	2026 PROPOS	ED RATES				20	27 PROPOSED S	YA (ILLUSTRATIVE)	
CUSTOMER CHARGE	\$81.00					CUSTOMER CHARGE	\$81.00		
DISTRIB. CHARGE	\$0.45657 I	PER THERM				DISTRIB. CHARGE	\$0.45657	PER THERM	
CIBS RIDER	\$0.00547 I	PER THERM				CIBS RIDER	\$0.00547	PER THERM	
CRA	\$0.00850 I	PER THERM				CRA	\$0.00850	PER THERM	
Conservation Charge	\$0.05851 I	PER THERM				Conservation Charge	\$0.05851	PER THERM	
		ES	T. GAS COST	\$1.00135	PER THERM				
		THERM USAGE	INCREMENT	100	THERMS				
	AVE	RAGE USAGE PE	RCUSTOMER	400	THERMS/MONTH	1			
	THERM USAGE	PRESENT MONTHLY BILL W/O FUEL	PRESENT MONTHLY BILL WITH FUEL	PROPOSED MONTHLY BILL W/O FUEL	PROPOSED MONTHLY BILL WITH FUEL	PERCENT INCREASE W/O FUEL	PERCENT INCREASE WITH FUEL		
	0	 \$81.00	 \$81.00	 \$81.00	 \$81.00	0.00%	 0.00%		
	100	\$133.90	\$234.04	\$133.90	\$234.04	0.00%	0.00%		
	200	\$186.81	\$387.08	\$186.81	\$387.08	0.00%	0.00%		
	300	\$239.71	\$540.12	\$239.71	\$540.12	0.00%	0.00%		
	400	\$292.62	\$693.16	\$292.62	\$693.16	0.00%	0.00%		
	500	\$345.52	\$846.20	\$345.52	\$846.20	0.00%	0.00%		
	600	\$398.43	\$999.24	\$398.43	\$999.24	0.00%	0.00%		
	700	\$451.33	\$1,152.28	\$451.33	\$1,152.28	0.00%	0.00%		
	800	\$504.24	\$1,305.32	\$504.24	\$1,305.32	0.00%	0.00%		
	900	\$557.14	\$1,458.36	\$557.14	\$1,458.36	0.00%	0.00%		
	1,000	\$610.05	\$1,611.40	\$610.05	\$1,611.40	0.00%	0.00%		
	*CRA and Conserva	tion charge reflect (	current approved co	ost recovery factors.					
PORTING SCHEDULES: E-1 p.5, H-1 p.1	1, G2 p. 8								RECAP SCHEDULES:

COST OF SERVICE

SCHEDULE E-5

PEOPLES GAS SYSTEM, INC. DOCKET NO. 20250029-GU EXHIBIT NO. PGSI-4 2027 SYA SUPP SCHEDULES FILED: MARCH 31, 2025

PAGE 10 OF 18

CUSTOMER CHARGE \$15 DISTRIB. CHARGE \$0.42 CIBS RIDER \$0.00 CRA \$0.00	<ul><li>590 PER THERM</li><li>509 PER THERM</li><li>850 PER THERM</li><li>497 PER THERM</li></ul>	2027 F - EST. GAS COST GE INCREMENT	\$1.00135 		NERAL SERVICE GS 2 INERAL SERVICE (GS 2) CUSTOMER CHARGE DISTRIB. CHARGE CIBS RIDER CRA Conservation Charge	PROPOSED RATE \$155.33 \$0.44840 PER TH \$0.00509 PER TH \$0.00850 PER TH \$0.00850 PER TH	IERM IERM IERM	WITNESS: L. BUZARD / J. TAYLOR	
CUSTOMER CHARGE \$15 DISTRIB. CHARGE \$0.43 CIBS RIDER \$0.00 CRA \$0.00 Conservation Charge \$0.04	.00 590 PER THERM 509 PER THERM 850 PER THERM 497 PER THERM 497 PER THERM USA AVERAGE USAGE F PRESENT	GE INCREMENT PER CUSTOMER	300	THERMS	DISTRIB. CHARGE CIBS RIDER CRA	\$155.33 \$0.44840 PER TH \$0.00509 PER TH \$0.00850 PER TH	IERM IERM IERM		
CUSTOMER CHARGE \$15 DISTRIB. CHARGE \$0.43 CIBS RIDER \$0.00 CRA \$0.00 Conservation Charge \$0.04	.00 590 PER THERM 509 PER THERM 850 PER THERM 497 PER THERM 497 PER THERM USA AVERAGE USAGE F PRESENT	GE INCREMENT PER CUSTOMER	300	THERMS	DISTRIB. CHARGE CIBS RIDER CRA	\$155.33 \$0.44840 PER TH \$0.00509 PER TH \$0.00850 PER TH	IERM IERM IERM		
DISTRIB. CHARGE \$0.40 CIBS RIDER \$0.00 CRA \$0.00 Conservation Charge \$0.04	590 PER THERM 509 PER THERM 850 PER THERM 497 PER THERM THERM USA AVERAGE USAGE F PRESENT	GE INCREMENT PER CUSTOMER	300	THERMS	DISTRIB. CHARGE CIBS RIDER CRA	\$0.44840 PER TH \$0.00509 PER TH \$0.00850 PER TH	HERM		
CIBS RIDER \$0.00 CRA \$0.00 Conservation Charge \$0.04	509 PER THERM 850 PER THERM 497 PER THERM THERM USA AVERAGE USAGE F PRESENT	GE INCREMENT PER CUSTOMER	300	THERMS	CIBS RIDER CRA	\$0.00509 PER TH \$0.00850 PER TH	HERM		
CRA \$0.00 Conservation Charge \$0.04 THERM	850 PER THERM 497 PER THERM THERM USA AVERAGE USAGE F PRESENT	GE INCREMENT PER CUSTOMER	300	THERMS	CRA	\$0.00850 PER TH	IERM		
Conservation Charge \$0.04	497 PER THERM THERM USA AVERAGE USAGE F PRESENT	GE INCREMENT PER CUSTOMER	300	THERMS					
THERM	THERM USA AVERAGE USAGE F PRESENT	GE INCREMENT PER CUSTOMER	300	THERMS	Conservation Charge	\$0.04497 PER TH	HERM		
	THERM USA AVERAGE USAGE F PRESENT	GE INCREMENT PER CUSTOMER	300	THERMS					
	AVERAGE USAGE F PRESENT	PER CUSTOMER	1,440						
	PRESENT			THERMS/MONTH					
		PRESENT	PROPOSES						
	BILL W/O FUEL	MONTHLY BILL WITH FUEL	PROPOSED MONTHLY BILL W/O FUEL	PROPOSED MONTHLY BILL WITH FUEL	PERCENT INCREASE W/O FUEL	PERCENT INCREASE WITH FUEL			
	0 \$151.00	\$151.00	\$155.33	 \$155.33	2.87%	2.87%			
	300 \$283.30	\$583.70	\$291.38	\$591.78	2.85%	1.38%			
	600 \$415.60	\$1,016.41	\$427.43	\$1,028.24	2.85%	1.16%			
	900 \$547.89	\$1,449.11	\$563.47	\$1,464.69	2.84%	1.08%			
1	200 \$680.19	\$1,881.81	\$699.52	\$1,901.14	2.84%	1.03%			
1	500 \$812.49	\$2,314.52	\$835.57	\$2,337.60	2.84%	1.00%			
1	800 \$944.79	\$2,747.22	\$971.62	\$2,774.05	2.84%	0.98%			
2	100 \$1,077.09	\$3,179.92	\$1,107.67	\$3,210.50	2.84%	0.96%			
2	400 \$1,209.39	\$3,612.63	\$1,243.71	\$3,646.95	2.84%	0.95%			
2	700 \$1,341.68	\$4,045.33	\$1,379.76	\$4,083.41	2.84%	0.94%			
з	000 \$1,473.98	\$4,478.03	\$1,515.81	\$4,519.86	2.84%	0.93%			
*CRA and Co	nservation charge reflect	ct current approved c	cost recovery factors	S.					
JPPORTING SCHEDULES: E-1 p.5, H-1 p.11, G2 p. 8								RECAP SCHEDULES:	

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COMPANY:	UBLIC SERVICE COMMISSION PEOPLES GAS SYSTEM, INC. 0.: 20250029-GU						SONS UNDER PROPOSE FOR THE COMMERCIAL			TYPE OF DATA SHOWN: 2027 SYA
				2026	PROPOSED RATE	SCHEDULE: GE	NERAL SERVICE (GS 3)			WITNESS: L. BUZARD / J. TAYLOR
							ENERAL SERVICE (GS 3)			
	GS 3									
	-	2026 PROPOS	SED RATES				20	27 PROPOSED S	YA (ILLUSTRATIVE)	
	CUSTOMER CHARGE	\$615.00					CUSTOMER CHARGE	\$636.70		
	DISTRIB. CHARGE	\$0.38678	PER THERM				DISTRIB. CHARGE	\$0.40043	PER THERM	
	CIBS RIDER	\$0.00481	PER THERM				CIBS RIDER	\$0.00481	PER THERM	
	CRA	\$0.00850	PER THERM				CRA	\$0.00850	PER THERM	
	Conservation Charge	\$0.03793	PER THERM				Conservation Charge	\$0.03793	PER THERM	
			ES	T. GAS COST	\$1.00135	PER THERM				
			THERM USAGE	INCREMENT	1,150	THERMS				
		AVE	ERAGE USAGE PER	R CUSTOMER	8,130	THERMS/MONTH				
		THERM USAGE	PRESENT MONTHLY BILL W/O FUEL	PRESENT MONTHLY BILL WITH FUEL	PROPOSED MONTHLY BILL W/O FUEL	PROPOSED MONTHLY BILL WITH FUEL	PERCENT INCREASE W/O FUEL	PERCENT INCREASE WITH FUEL		
		0	\$615.00	\$615.00	\$636.70	\$636.70	3.53%	3.53%		
		1,150	\$1,118.72	\$2,270.28	\$1,156.12	\$2,307.67	3.34%	1.65%		
		2,300	\$1,622.45	\$3,925.55	\$1,675.54	\$3,978.65	3.27%	1.35%		
		3,450	\$2,126.17	\$5,580.83	\$2,194.96	\$5,649.62	3.24%	1.23%		
		4,600	\$2,629.89	\$7,236.10	\$2,714.38	\$7,320.59	3.21%	1.17%		
		5,750	\$3,133.62	\$8,891.38	\$3,233.80	\$8,991.56	3.20%	1.13%		
		6,900	\$3,637.34	\$10,546.65	\$3,753.22	\$10,662.54	3.19%	1.10%		
		8,050	\$4,141.06	\$12,201.93	\$4,272.64	\$12,333.51	3.18%	1.08%		
		9,200	\$4,644.78	\$13,857.20	\$4,792.06	\$14,004.48	3.17%	1.06%		
		10,350	\$5,148.51	\$15,512.48	\$5,311.48	\$15,675.45	3.17%	1.05%		
		11,500	\$5,652.23	\$17,167.76	\$5,830.90	\$17,346.43	3.16%	1.04%		
		CRA and Conserva	ation charge reflect o	urrent approved co	st recovery factors					
UPPORTIN	NG SCHEDULES: E-1 p.5, H-1 p.1	I, G2 p. 8								RECAP SCHEDULES:

								WITNESS: L. BUZARD	) / J. TAYLO
						NERAL SERVICE (GS 4) ENERAL SERVICE (GS 4)	)		
GS 4									
	2026 PROPOS	SED RATES				20	27 PROPOSED S	YA (ILLUSTRATIVE)	
CUSTOMER CHARGE	\$1,272.00					CUSTOMER CHARGE	\$1,357.70		
DISTRIB. CHARGE	\$0.35146 I	PER THERM				DISTRIB. CHARGE	\$0.37514	PER THERM	
CIBS RIDER	\$0.00456 I	PER THERM				CIBS RIDER	\$0.00456	PER THERM	
CRA	\$0.00850 I	PER THERM				CRA	\$0.00850	PER THERM	
Conservation Charge	\$0.02739 I	PER THERM				Conservation Charge	\$0.02739	PER THERM	
		ES	ST. GAS COST	\$1.00135	PER THERM				
		THERM USAGE	EINCREMENT	6,000	THERMS				
	AVE	RAGE USAGE PE	RCUSTOMER	29,540	THERMS/MONTH				
	THERM	PRESENT MONTHLY BILL	PRESENT MONTHLY BILL	PROPOSED MONTHLY BILL	PROPOSED MONTHLY BILL	PERCENT INCREASE	PERCENT		
	USAGE	W/O FUEL	WITH FUEL	W/O FUEL	WITH FUEL	W/O FUEL	WITH FUEL		
	0	\$1,272.00	\$1,272.00	\$1,357.70	\$1,357.70	6.74%	6.74%		
	6,000	\$3,623.43	\$9,631.53	\$3,851.21	\$9,859.31	6.29%	2.36%		
	12,000	\$5,974.86	\$17,991.06	\$6,344.72	\$18,360.92		2.06%		
	18,000	\$8,326.29	\$26,350.59	\$8,838.23	\$26,862.53	6.15%	1.94%		
	24,000	\$10,677.72	\$34,710.12	\$11,331.74	\$35,364.14	6.13%	1.88%		
	30,000	\$13,029.15	\$43,069.65	\$13,825.25	\$43,865.75		1.85%		
	36,000	\$15,380.58	\$51,429.18	\$16,318.76	\$52,367.36		1.82%		
	42,000	\$17,732.01	\$59,788.71	\$18,812.27	\$60,868.97	6.09%	1.81%		
	48,000	\$20,083.44	\$68,148.24	\$21,305.78	\$69,370.58	6.09%	1.79%		
	54,000	\$22,434.87	\$76,507.77	\$23,799.29	\$77,872.19	6.08%	1.78%		
	60,000	\$24,786.30	\$84,867.30	\$26,292.80	\$86,373.80	6.08%	1.78%		
	*CRA and Conserva	tion charge reflect	current approved co	ost recovery factors	S.				
TING SCHEDULES: E-1 p.6, H-1 p.	12 G2 n 8							RECAP SCHEDULES:	

COST OF SERVICE

EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PROPOSED 2026 RATES AND 2027 PROPOSED SYA (ILLUSTRATIVE) RATES FOR THE COMMERCIAL RATE CLASS.

SCHEDULE E-5

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: PEOPLES GAS SYSTEM, INC.

DOCKET NO.: 20250029-GU

PEOPLES GAS SYSTEM, INC. DOCKET NO. 20250029-GU EXHIBIT NO. PGSI-4 2027 SYA SUPP SCHEDULES FILED: MARCH 31, 2025

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2027 SYA

TYPE OF DATA SHOWN:

COMPANY: PEO DOCKET NO.: 202	PLES GAS SYSTEM, INC. 50029-GU		,	AND 2027 PROPO	SED SYA (ILLUSTI	RATIVE) RATES F	OR THE COMMERCIAL R	ATE CLASS.		2027 SYA WITNESS: L. BU	ZARD / J. TAYLOR
							ENERAL SERVICE (GS 5) ENERAL SERVICE (GS 5)				
	GS 5										
		2026 PROPOS	SED RATES				-		YA (ILLUSTRATIVE)		
	CUSTOMER CHARGE	\$2,805.00					CUSTOMER CHARGE	\$2,993.99			
	DISTRIB. CHARGE	\$0.23898 I	PER THERM				DISTRIB. CHARGE	\$0.25509	PER THERM		
	CIBS RIDER	\$0.00194 I	PER THERM				CIBS RIDER	\$0.00194	PER THERM		
	CRA	\$0.00850 I	PER THERM				CRA	\$0.00850	PER THERM		
	Conservation Charge	\$0.01918 I	PER THERM				Conservation Charge	\$0.01918	PER THERM		
			ES	T. GAS COST	\$1.00135	PER THERM					
			THERM USAGE	INCREMENT	10,000	THERMS					
		AVE	RAGE USAGE PEI	R CUSTOMER	82,010	THERMS/MONTH					
2		THERM USAGE	PRESENT MONTHLY BILL W/O FUEL	PRESENT MONTHLY BILL WITH FUEL	PROPOSED MONTHLY BILL W/O FUEL	PROPOSED MONTHLY BILL WITH FUEL	PERCENT INCREASE W/O FUEL	PERCENT INCREASE WITH FUEL			
		0	\$2,805.00	\$2,805.00	\$2,993.99	\$2,993.99	6.74%	6.74%			
		10,000	\$5,491.00	\$15,504.50	\$5,841.06	\$15,854.56	6.38%	2.26%			
		20,000	\$8,177.00	\$28,204.00	\$8,688.12	\$28,715.12	6.25%	1.81%			
		30,000	\$10,863.01	\$40,903.51	\$11,535.19	\$41,575.69	6.19%	1.64%			
		40,000	\$13,549.01	\$53,603.01	\$14,382.25	\$54,436.25	6.15%	1.55%			
		50,000	\$16,235.01	\$66,302.51	\$17,229.32	\$67,296.82	6.12%	1.50%			
		60,000	\$18,921.01	\$79,002.01	\$20,076.38	\$80,157.38	6.11%	1.46%			
		70,000	\$21,607.01	\$91,701.51	\$22,923.45	\$93,017.95	6.09%	1.44%			
		80,000	\$24,293.01	\$104,401.01	\$25,770.51	\$105,878.51	6.08%	1.42%			
		90,000	\$26,979.02	\$117,100.52	\$28,617.58	\$118,739.08	6.07%	1.40%			
		100,000	\$29,665.02	\$129,800.02	\$31,464.64	\$131,599.64	6.07%	1.39%			
		*CRA and Conserva	tion charge reflect o	current approved co	ost recovery factors	i.					

COST OF SERVICE

EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PROPOSED 2026 RATES

SUPPORTING SCHEDULES: E-1 p.6, H-1 p.12, G2 p. 8

RECAP SCHEDULES:

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TYPE OF DATA SHOWN:

SCHEDULE E-5

FLORIDA PUBLIC SERVICE COMMISSION

SCHEDULE E-5		COST OF SERVIC	CE		PAGE 15 OF18
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: PEOPLES GAS SYSTEM, INC.		LANATION: PROVIDE MONTHLY BILL COMPARIS 2027 PROPOSED SYA (ILLUSTRATIVE) RATES FO			TYPE OF DATA SHOWN:
DOCKET NO.: 20250029-GU		,,,,,			2027 SYA WITNESS: L. BUZARD / J. TAYLOR
		2026 PROPOSED RATE SCHEDULE: SMALL I 2027 PROPOSED SYA (ILLUSTRATIVE): SMALL			
SIS					
-	2026 PROPOSED RATES		2027	PROPOSED SYA (ILLUSTRATIVE)	
CUSTOMER CHARGE	\$3,259.00		CUSTOMER CHARGE	\$3,478.58	
DISTRIB. CHARGE	\$0.13451 PER THERM		DISTRIB. CHARGE	\$0.14357 PER THERM	
CIBS RIDER	\$0.00129 PER THERM		CIBS RIDER	\$0.00129 PER THERM	
CRA	\$0.00850 PER THERM		CRA	\$0.00850 PER THERM	
Conservation Charge	\$0.00000 PER THERM		Conservation Charge	\$0.00000 PER THERM	

	ES	T. GAS COST	\$1.00135	PER THERM		
	THERM USAGE	INCREMENT	25,000	THERMS		
AVE	RAGE USAGE PEF	R CUSTOMER	141,070	THERMS/MONTH		
THERM USAGE	PRESENT MONTHLY BILL W/O FUEL	PRESENT MONTHLY BILL WITH FUEL	PROPOSED MONTHLY BILL W/O FUEL	PROPOSED MONTHLY BILL WITH FUEL	PERCENT INCREASE W/O FUEL	PERCENT INCREASE WITH FUEL
0	\$3,259.00	\$3,259.00	\$3,478.58	\$3,478.58	6.74%	6.74%
25,000	\$6,866.40	\$31,900.15	\$7,312.49	\$32,346.24	6.50%	1.40%
50,000	\$10,473.80	\$60,541.30	\$11,146.40	\$61,213.90	6.42%	1.11%
75,000	\$14,081.20	\$89,182.45	\$14,980.30	\$90,081.55	6.39%	1.01%
100,000	\$17,688.60	\$117,823.60	\$18,814.21	\$118,949.21	6.36%	0.96%
125,000	\$21,296.00	\$146,464.75	\$22,648.12	\$147,816.87	6.35%	0.92%
150,000	\$24,903.40	\$175,105.90	\$26,482.03	\$176,684.53	6.34%	0.90%
175,000	\$28,510.80	\$203,747.05	\$30,315.94	\$205,552.19	6.33%	0.89%
200,000	\$32,118.20	\$232,388.20	\$34,149.84	\$234,419.84	6.33%	0.87%
225,000	\$35,725.60	\$261,029.35	\$37,983.75	\$263,287.50	6.32%	0.87%
250,000	\$39,333.00	\$289,670.50	\$41,817.66	\$292,155.16	6.32%	0.86%
*CRA and Conservat	tion charge reflect o	urrent approved co	ost recoverv factors	5.		

\*CRA and Conservation charge reflect current approved cost recovery factors.

SUPPORTING SCHEDULES: E-1 p.6, H-1 p.12, G2 p. 8

RECAP SCHEDULES:

CUSTOMER CHARGE \$3.6 DISTRIB. CHARGE \$0.0 CIBS RIDER \$0.0 CRA \$0.0 Conservation Charge \$0.0 THERI USAG 17 35 52 70	AVERAGE USAGE PRESENT MONTHLY M BILL E W/O FUE	2027 PF	ROPOSED SYA (ILL \$1.00135 	PER THERM THERMS THERMS/MONTH PROPOSED MONTHLY BILL	RRUPTIBLE SERVICE (IS RRUPTIBLE SERVICE (I: 20 CUSTOMER CHARGE DISTRIB. CHARGE CIBS RIDER CRA Conservation Charge PERCENT INCREASE	27 PROPOSED SYA (ILLUSTRATIVE) \$3,874.36 \$0.007162 PER THERM \$0.00031 PER THERM \$0.00850 PER THERM \$0.00000 PER THERM \$0.00000 PER THERM	WITNESS: L. BUZARD / J. TAYLOR
CUSTOMER CHARGE \$3.6 DISTRIB. CHARGE \$0.0 CIBS RIDER \$0.0 CRA \$0.0 Conservation Charge \$0.0 THERI USAG 	52.00 6751 PER THERM 0031 PER THERM 0050 PER THERM 00000 PER THERM THERM US AVERAGE USAGE PRESENT MONTHLY M BILL E W/O FUEL 	AGE INCREMENT PER CUSTOMER PRESENT MONTHLY BILL	175,000 1,095,210 PROPOSED MONTHLY BILL	THERMS THERMS/MONTH PROPOSED MONTHLY BILL	CUSTOMER CHARGE DISTRIB. CHARGE CIBS RIDER CRA Conservation Charge	\$3,874.36 \$0.07162 PER THERM \$0.00031 PER THERM \$0.00850 PER THERM \$0.00000 PER THERM	
LUSTOMER CHARGE \$3.6 DISTRIB. CHARGE \$0.0 CIBS RIDER \$0.0 CRA \$0.0 Conservation Charge \$0.0 THERI USAG 	52.00 6751 PER THERM 0031 PER THERM 0050 PER THERM 00000 PER THERM THERM US AVERAGE USAGE PRESENT MONTHLY M BILL E W/O FUEL 	AGE INCREMENT PER CUSTOMER PRESENT MONTHLY BILL	175,000 1,095,210 PROPOSED MONTHLY BILL	THERMS THERMS/MONTH PROPOSED MONTHLY BILL	CUSTOMER CHARGE DISTRIB. CHARGE CIBS RIDER CRA Conservation Charge	\$3,874.36 \$0.07162 PER THERM \$0.00031 PER THERM \$0.00850 PER THERM \$0.00000 PER THERM	
CUSTOMER CHARGE \$3.6 DISTRIB. CHARGE \$0.0 CIBS RIDER \$0.0 CRA \$0.0 Conservation Charge \$0.0 THERI USAG 17 35 52 70	52.00 6751 PER THERM 0031 PER THERM 0050 PER THERM 00000 PER THERM THERM US AVERAGE USAGE PRESENT MONTHLY M BILL E W/O FUEL 	AGE INCREMENT PER CUSTOMER PRESENT MONTHLY BILL	175,000 1,095,210 PROPOSED MONTHLY BILL	THERMS THERMS/MONTH PROPOSED MONTHLY BILL	CUSTOMER CHARGE DISTRIB. CHARGE CIBS RIDER CRA Conservation Charge	\$3,874.36 \$0.07162 PER THERM \$0.00031 PER THERM \$0.00850 PER THERM \$0.00000 PER THERM	
DISTRIB. CHARGE \$0.0 CIBS RIDER \$0.0 CRA \$0.0 Conservation Charge \$0.0 THERI USAG 17 35 52 70	6751 PER THERM 0031 PER THERM 0850 PER THERM 0000 PER THERM THERM US AVERAGE USAGE PRESENT MONTHLY BILL E W/O FUEL	AGE INCREMENT PER CUSTOMER PRESENT MONTHLY BILL	175,000 1,095,210 PROPOSED MONTHLY BILL	THERMS THERMS/MONTH PROPOSED MONTHLY BILL	DISTRIB. CHARGE CIBS RIDER CRA Conservation Charge	\$0.07162 PER THERM \$0.00031 PER THERM \$0.00850 PER THERM \$0.00000 PER THERM	
CIBS RIDER \$0.0 CRA \$0.0 Conservation Charge \$0.0 THERI USAG 	0031 PER THERM 0850 PER THERM 00000 PER THERM THERM US AVERAGE USAGE PRESENT MONTHLY M BILL E W/O FUEL	AGE INCREMENT PER CUSTOMER PRESENT MONTHLY BILL	175,000 1,095,210 PROPOSED MONTHLY BILL	THERMS THERMS/MONTH PROPOSED MONTHLY BILL	CIBS RIDER CRA Conservation Charge PERCENT	\$0.00031 PER THERM \$0.00850 PER THERM \$0.00000 PER THERM	
CRA \$0.0 Conservation Charge \$0.0 THERI USAG 	0850 PER THERM 0000 PER THERM THERM US AVERAGE USAGE PRESENT MONTHLY M BILL E W/O FUEL	AGE INCREMENT PER CUSTOMER PRESENT MONTHLY BILL	175,000 1,095,210 PROPOSED MONTHLY BILL	THERMS THERMS/MONTH PROPOSED MONTHLY BILL	CRA Conservation Charge PERCENT	\$0.00850 PER THERM \$0.00000 PER THERM PERCENT	
Conservation Charge \$0.0 THERI USAG 17 35 52 70	0000 PER THERM US THERM US AVERAGE USAGE PRESENT MONTHLY M BILL E W/O FUEL	AGE INCREMENT PER CUSTOMER PRESENT MONTHLY BILL	175,000 1,095,210 PROPOSED MONTHLY BILL	THERMS THERMS/MONTH PROPOSED MONTHLY BILL	Conservation Charge PERCENT	\$0.00000 PER THERM	
THER USAG 	THERM US AVERAGE USAGE PRESENT MONTHLY M BILL E W/O FUEL	AGE INCREMENT PER CUSTOMER PRESENT MONTHLY BILL	175,000 1,095,210 PROPOSED MONTHLY BILL	THERMS THERMS/MONTH PROPOSED MONTHLY BILL	PERCENT	PERCENT	
USAG  35 52 70	AVERAGE USAGE PRESENT MONTHLY M BILL E W/O FUE	AGE INCREMENT PER CUSTOMER PRESENT MONTHLY BILL	175,000 1,095,210 PROPOSED MONTHLY BILL	THERMS THERMS/MONTH PROPOSED MONTHLY BILL			
USAG  35 52 70	AVERAGE USAGE PRESENT MONTHLY M BILL E W/O FUE	PER CUSTOMER PRESENT MONTHLY BILL	1,095,210 PROPOSED MONTHLY BILL	THERMS/MONTH PROPOSED MONTHLY BILL			
USAG  35 52 70	PRESENT MONTHLY M BILL E W/O FUEL	PRESENT MONTHLY BILL	PROPOSED MONTHLY BILL	PROPOSED MONTHLY BILL			
USAG  35 52 70	MONTHLY M BILL E W/O FUEL 	MONTHLY BILL	MONTHLY BILL	MONTHLY BILL			
35 52 70			WOFUEL	WITH FUEL	W/O FUEL	INCREASE WITH FUEL	
35 52 70	0 \$3,652.0	0 \$3,652.00	\$3,874.36	\$3,874.36	6.09%	6.09%	
52 70	5,000 \$17,008. <sup>-</sup>	8 \$192,244.43	\$17,949.82	\$193,186.07	5.54%	0.49%	
70	0,000 \$30,364.3	5 \$380,836.85	\$32,025.29	\$382,497.79	5.47%	0.44%	
	5,000 \$43,720.9	3 \$569,429.28	\$46,100.75	\$571,809.50	5.44%	0.42%	
87	0,000 \$57,076.3	0 \$758,021.70	\$60,176.21	\$761,121.21	5.43%	0.41%	
	5,000 \$70,432.8	8 \$946,614.13	\$74,251.68	\$950,432.93	5.42%	0.40%	
1,05	0,000 \$83,789.0	5 \$1,135,206.55	\$88,327.14	\$1,139,744.64	5.42%	0.40%	
1,22	5,000 \$97,145.2	3 \$1,323,798.98	\$102,402.60	\$1,329,056.35	5.41%	0.40%	
1,40	D,000 \$110,501.4	0 \$1,512,391.40	\$116,478.07	\$1,518,368.07	5.41%	0.40%	
1,57	5,000 \$123,857.5	8 \$1,700,983.83	\$130,553.53	\$1,707,679.78	5.41%	0.39%	
1,75	0,000 \$137,213.	5 \$1,889,576.25	\$144,629.00	\$1,896,991.50	5.40%	0.39%	
*CRA and C	onservation charge ref	ect current approved c	cost recovery factors	S.			
ORTING SCHEDULES: E-1 p.6, H-1 p.12, G2 p. 8							RECAP SCHEDULES:

COMPANY: PE DOCKET NO.: 2	EOPLES GAS SYSTEM, INC. 20250029-GU		A	ND 2027 PROPOSI	ED SYA (ILLUSTR/	ATIVE) RATES FC	OR THE INTERRUPTIBLE R	ATE CLASS.	2027 SYA WITNESS: L. BUZARD / J. TAY	′LOR
	ISLV									
	—	2026 PROPOS	SED RATES				_		A (ILLUSTRATIVE)	
	CUSTOMER CHARGE	\$4,024.00					CUSTOMER CHARGE	\$4,269.01		
	DISTRIB. CHARGE	\$0.01751 PER THERM					DISTRIB. CHARGE	\$0.01858	PER THERM	
	CIBS RIDER	\$0.00000 PER THERM					CIBS RIDER	\$0.00000	PER THERM	
	CRA	\$0.00000	PER THERM				CRA	\$0.00000	PER THERM	
	Conservation Charge	\$0.00000	PER THERM				Conservation Charge	\$0.00000	PER THERM	
>		EST. GAS COST THERM USAGE INCREMENT AVERAGE USAGE PER CUSTOMER PRESENT MONTHLY MONTHLY HERM BILL BIL		\$1.00135         PER THERM           750,000         THERMS           5,000,000         THERMS/MONTH           PROPOSED         PROPOSED           MONTHLY         BILL           W/O FUEL         WITH FUEL           \$4,269.01         \$4,269.01           \$18,204.01         \$769,216.51		PERCENT INCREASE W/O FUEL  6.09%	PERCENT INCREASE WITH FUEL  6.09% 0.14%			
		1,500,000	\$30,289.00	\$1,532,314.00	\$32,139.01	\$1,534,164.01	6.11%	0.12%		
		2,250,000	\$43,421.50	\$2,296,459.00	\$46,074.01	\$2,299,111.51	6.11%	0.12%		
		3,000,000	\$56,554.00	\$3,060,604.00	\$60,009.01	\$3,064,059.01	6.11%	0.11%		
		3,750,000	\$69,686.50	\$3,824,749.00	\$73,944.01	\$3,829,006.51	6.11%	0.11%		
		4,500,000	\$82,819.00	\$4,588,894.00	\$87,879.01	\$4,593,954.01	6.11%	0.11%		
		5,250,000	\$95,951.50	\$5,353,039.00	\$101,814.01	\$5,358,901.51	6.11%	0.11%		
		6,000,000	\$109,084.00	\$6,117,184.00	\$115,749.01	\$6,123,849.01	6.11%	0.11%		
		6,750,000	\$122,216.50	\$6,881,329.00	\$129,684.01	\$6,888,796.51	6.11%	0.11%		
		7,500,000	\$135,349.00	\$7,645,474.00	\$143,619.01	\$7,653,744.01	6.11%	0.11%		

COST OF SERVICE

EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PROPOSED 2026 RATES AND 2027 PROPOSED SYA (ILLUSTRATIVE) RATES FOR THE INTERRUPTIBLE RATE CLASS.

\*CRA and Conservation charge reflect current approved cost recovery factors.

SUPPORTING SCHEDULES: E-1 p.6, H-1 p.12, G2 p. 8

RECAP SCHEDULES:

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TYPE OF DATA SHOWN:

## PEOPLES GAS SYSTEM, INC. DOCKET NO. 20250029-GU EXHIBIT NO. PGSI-4 2027 SYA SUPP SCHEDULES FILED: MARCH 31, 2025

SCHEDULE E-5

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: PEOPLES GAS SYSTEM, INC.

ORIDA PUBLIC SERVICE COMMISSION MPANY: PEOPLES GAS SYSTEM, INC. DCKET NO.: 20250029-GU		TYPE OF DATA SHOWN: 2027 SYA							
			WITNESS: L. BUZARD / J. TAYLOR						
			20	26 PROPOSED R	ATE SCHEDULE:	WHOLESALE (WHS)			
			202	7 PROPOSED SY	A (ILLUSTRATIVE	): WHOLESALE (WHS)			
WHS									
	2026 PROPOS					2			
-		SED RATES				-		SYA (ILLUSTRATIVE)	
CUSTOMER CHARGE	\$888.00					CUSTOMER CHARGE	\$947.83		
DISTRIB. CHARGE	\$0.29347 I	PER THERM				DISTRIB. CHARGE	\$0.31325	PER THERM	
CIBS RIDER	\$0.00291 I	PER THERM				CIBS RIDER	\$0.00291	PER THERM	
CRA	\$0.00850 I	PER THERM				CRA	\$0.00850	PER THERM	
Conservation Charge	\$0.00000 I	PER THERM				Conservation Charge	\$0.00000	PER THERM	
	+								
		E	ST. GAS COST	\$1.00135	PER THERM				
		THERM USAG	E INCREMENT	2,000	THERMS				
	AVE	RAGE USAGE PE		14,840	THERMS/MONTH	ł			
		PRESENT	PRESENT	PROPOSED	PROPOSED				
	THERM	MONTHLY BILL	MONTHLY BILL	MONTHLY BILL	MONTHLY BILL	PERCENT	PERCENT INCREASE		
	USAGE	W/O FUEL	WITH FUEL	W/O FUEL	WITH FUEL	W/O FUEL	WITH FUEL		
	0	\$888.00	\$888.00	\$947.83	\$947.83	6.7%	6.7%		
	2,000	\$1,497.75	\$3,500.45	\$1,597.14	\$3,599.84	6.6%	2.8%		
	4,000	\$2,107.51	\$6,112.91	\$2,246.46	\$6,251.86	6.6%	2.3%		

\$8,903.87

\$11,555.88

\$14,207.90

\$16,859.91

\$19,511.92

\$22,163.94

\$24,815.95

\$27,467.97

6.6%

6.6%

6.5%

6.5%

6.5%

6.5%

6.5%

6.5%

2.0%

1.9%

1.8%

1.8%

1.8%

1.7%

1.7%

1.7%

COST OF SERVICE

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31

SCHEDULE E-5

\*CRA and Conservation charge reflect current approved cost recovery factors.

\$2,717.26

\$3,327.02

\$3,936.77

\$4,546.52

\$5,156.28

\$5,766.03

\$6,375.79

\$6,985.54

\$8,725.36

\$11,337.82

\$13,950.27

\$16,562.72

\$19,175.18

\$21,787.63

\$24,400.09

\$27,012.54

\$2,895.77

\$3,545.08

\$4,194.40

\$4,843.71

\$5,493.02

\$6,142.34

\$6,791.65

\$7,440.97

6,000

8,000

10,000

12,000

14,000

16,000

18,000

20,000

SUPPORTING SCHEDULES: E-1 p.6, H-1 p.12, G2 p. 8

RECAP SCHEDULES: