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March 31, 2025

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20250007-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is the prepared testimony and exhibit of Florida Power & Light Company ("FPL") witness Richard L. Hume. This testimony is submitted in support of FPL's Petition for Approval of Environmental Cost Recovery Clause Final True-Up for the Period Ending December 2024.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

22786788

CERTIFICATE OF SERVICE

Docket No. 20250007-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished
by electronic service on this 31st day of March 2025 to the following:

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s/ Maria Jose Moncada
Maria Jose Moncada

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **TESTIMONY OF RICHARD L. HUME**

4 **DOCKET NO. 20250007-EI**

5 **MARCH 31, 2025**

6
7 **Q. Please state your name, business address, employer and position.**

8 A. My name is Richard L. Hume. My business address is 700 Universe Boulevard,
9 Juno Beach, Florida 33408. I am employed by Florida Power & Light Company
10 ("FPL" or "the Company") as Sr. Manager, Clause Accounting and Analysis, FPL
11 Finance.

12 **Q. Please describe your educational background and professional experience.**

13 A. I graduated from the University of Florida in 1991 with a Bachelor of Science
14 degree in Business Administration with a Finance Major and earned a Master of
15 Business Administration degree with a Finance Concentration from the University
16 of Florida in 1995. I have over 25 years of utility industry experience. In 1998, I
17 was employed by New-Energy Associates (which became a subsidiary of Siemens
18 Power Generation), working in the areas of financial forecasting, budgeting, as well
19 as cost of service and rate forecasting for both electric and gas utilities. In 2007, I
20 joined Oglethorpe Power and after a year was promoted to the position of Director
21 of Financial Forecasting. In that position I was primarily responsible for the long-
22 range financial forecast and resource planning and new rate design. In 2012, I
23 joined FPL managing a budgeting and data analytics team, where my

responsibilities included conducting analysis related to customer rates and bill impacts. In 2019, I joined Gulf Power as the Regulatory Issues Manager, where my responsibilities included oversight of Gulf Power's Fuel and Purchased Power and Environmental Cost Recovery Clause ("ECRC"), including calculation of cost recovery factors and the related regulatory filings. I am currently employed by FPL as Sr. Manager, Clause Accounting and Analysis, where my responsibility includes support for FPL's cost recovery clause filings.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present for Florida Public Service Commission ("Commission") review and approval FPL's ECRC final net true-up amounts associated with environmental compliance activities for the period January 2024 through December 2024.

Q. Have you prepared or caused to be prepared under your direction, supervision or control an exhibit in this proceeding?

A. Yes, I am sponsoring Exhibit RLH-1. The following forms are contained in Exhibit RLH-1:

- Form 42-1A reflects the final net true-up for the period January 2024 through December 2024.
- Form 42-2A provides the final true-up calculation for the period.
- Form 42-3A provides the calculation of the interest provision for the period.
- Form 42-4A provides the calculation of variances between actual and actual/estimated costs for O&M activities for the period.
- Form 42-5A provides a summary of actual monthly costs for O&M activities

1 in the period.

2 - Form 42-6A provides the calculation of variances between actual and
3 estimated revenue requirements for capital investment projects for the
4 period.

5 - Form 42-7A provides a summary of actual monthly revenue requirements
6 for the period for capital investment projects.

7 - Form 42-8A provides the calculation of depreciation and amortization
8 expense and return on capital investment for each capital investment project.
9 Exhibit RLH-1 provides the beginning of period and end of period
10 depreciable base by production plant name, unit or plant account and
11 applicable depreciation rate or amortization period for each capital
12 investment project for the period.

13 - Form 42-9A presents the capital structure, components and cost rates relied
14 upon to calculate the rate of return applied to capital investments and
15 working capital amounts included for recovery through the ECRC for the
16 period.

17 **Q. What is the source of the data that you present by way of testimony or exhibits**
18 **in this proceeding?**

19 A. Unless otherwise indicated, the data presented in my testimony and supporting
20 forms is taken from FPL's books and records, which are kept in the regular course
21 of FPL's business in accordance with Generally Accepted Accounting Principles
22 and practices, and with the provisions of the Uniform System of Accounts as
23 prescribed by this Commission.

1

2

FPL 2024 FINAL TRUE-UP CALCULATION

3 **Q. Please explain the calculation of FPL's final net true-up amount.**

4 A. Form 42-1A shows the calculation of FPL's final net true-up for the period January
5 2024 through December 2024, a net final over-recovery including interest, of
6 \$20,619,582 which FPL is requesting be included in the calculation of the ECRC
7 Factors for the January 2026 through December 2026 period.

8

9 The actual end-of-period over-recovery for the period January 2024 through
10 December 2024 of \$2,442,875 (shown on Form 42-1A, Line 3) minus the
11 actual/estimated end-of-period under-recovery for the same period of \$18,176,707
12 (shown on Form 42-1A, Line 6) results in the final net true-up over-recovery for
13 the period January 2024 through December 2024 of \$20,619,582 (shown on Form
14 42-1A, Line 7).

15 **Q. Are all costs listed in Forms 42-4A through 42-9A attributable to**
16 **environmental compliance projects approved by the Commission?**

17 A. Yes.

FPL VARIANCES

Q. What was the main driver contributing to the final net true-up over-recovery for the period January 2024 through December 2024?

A. The 2024 final net true-up over-recovery of \$20,619,582 was driven primarily higher-than-projected clause revenues. Year-end clause revenues applicable to the period were \$393,964,459 (Form 42-2A, Line 3), which is \$12,983,082, or 3.4%, higher than the revenues estimated in FPL's 2024 actual/estimated filing as presented in Docket No. 20240007-EI. Other drivers were O&M and capital variances.

Q. How did actual project O&M and capital revenue requirements for January 2024 through December 2024 compare with FPL's actual/estimated amounts for the period as presented in Docket 20240007-EI?

A. Form 42-4A shows that the variance in total actual project O&M was \$2,524,834, or 6.02%, lower than projected. Form 42-6A shows a capital variance in total actual revenue requirements (depreciation, amortization, income taxes and return on capital investments) associated with the project capital investments of \$5,016,002, or 1.34%, lower than projected. Individual project variances are provided on Forms 42-4A and 42-6A. Actual revenue requirements for each capital project for the period January 2024 through December 2024 are provided on Form 42-8A. Explanations for significant variances not explained in my testimony are addressed by FPL witness MacGregor.

Q. Does this conclude your testimony?

A. Yes.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-Up Amount for the Period

Form 1A

For the Period of: January 2024 Through December 2024	
	(1)

	2024
1. Over/(Under) Recovery for the Current Period	\$2,200,876
2. Interest Provision	\$241,999
3. Total	\$2,442,875
4. Actual/Estimated Over/(Under) Recovery for the Same Period (a)	(\$18,034,993)
5. Interest Provision	(\$141,714)
6. Total	(\$18,176,707)
7. Net True-Up for the period Over/(Under) Recovery	\$20,619,582

Notes:
(a) FPL's 2024 Actual/Estimated approved in Order NO. PSC-2024-0482-FOF-EI.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Calculation of the Final True-Up Amount for the Period

Form 42-2A

For the Period of: January 2024 Through December 2024													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	a-2024
1. Clause Revenues (net of Revenue Taxes)	\$26,708,230	\$26,647,681	\$26,122,686	\$28,836,497	\$33,485,481	\$38,307,945	\$40,067,843	\$39,552,023	\$39,305,972	\$35,311,910	\$30,861,622	\$27,418,155	\$392,626,044
2. True-Up Provision - Prior Period (e)	\$111,535	\$111,535	\$111,535	\$111,535	\$111,535	\$111,535	\$111,535	\$111,535	\$111,535	\$111,535	\$111,535	\$111,535	\$1,338,415
3. Clause Revenues Applicable to Period (Lines 1 + 2)	26,819,764	26,759,215	26,234,221	28,948,031	33,597,015	38,419,480	40,179,378	39,663,557	39,417,506	35,423,445	30,973,156	27,529,690	393,964,459
4. Jurisdictional Revenue Requirements													
a. O&M Activities (a)	\$2,054,709	\$2,054,768	\$2,494,398	\$3,222,912	\$2,602,646	\$2,641,954	\$2,836,396	\$3,462,121	\$2,742,834	\$5,169,856	\$2,691,369	\$5,897,019	\$37,870,984
b. Capital Projects (b)	\$29,636,369	\$28,874,920	\$29,307,187	\$29,363,673	\$29,436,014	\$29,501,113	\$29,522,359	\$29,527,653	\$29,589,806	\$29,631,500	\$29,607,762	\$29,894,242	\$353,892,599
c. Total Jurisdictional Revenue Requirements (Lines 4a + 4b)	\$31,691,078	\$30,929,688	\$31,801,586	\$32,586,586	\$32,038,659	\$32,143,067	\$32,358,755	\$32,989,774	\$32,332,640	\$34,801,357	\$32,299,131	\$35,791,261	\$391,763,583
5. Over/(Under) Recovery (Lines 3 - 4c)	(\$4,871,314)	(\$4,170,473)	(\$5,567,365)	(\$3,638,554)	\$1,558,356	\$6,276,413	\$7,820,623	\$6,673,783	\$7,084,866	\$622,088	(\$1,325,975)	(\$8,261,572)	\$2,200,876
6. Interest Provision (c)	\$28,793	\$8,268	(\$13,742)	(\$34,828)	(\$40,027)	(\$23,229)	\$7,336	\$38,584	\$65,817	\$78,151	\$73,984	\$52,894	\$241,999
7. Beginning Balance True-Up & Interest Provision	\$1,338,415	(\$3,615,641)	(\$7,889,381)	(\$13,582,023)	(\$17,366,939)	(\$15,960,145)	(\$9,818,496)	(\$2,102,072)	\$4,498,760	\$11,537,908	\$12,126,613	\$10,763,087	\$1,338,415
a. Deferred True-Up - Beginning of Period (d)	\$7,623,276	\$7,623,276	\$7,623,276	\$7,623,276	\$7,623,276	\$7,623,276	\$7,623,276	\$7,623,276	\$7,623,276	\$7,623,276	\$7,623,276	\$7,623,276	\$0
8. True-Up Collected/(Refunded) (see Line 2)	(\$111,535)	(\$111,535)	(\$111,535)	(\$111,535)	(\$111,535)	(\$111,535)	(\$111,535)	(\$111,535)	(\$111,535)	(\$111,535)	(\$111,535)	(\$111,535)	(\$1,338,415)
9. End of Period Total True-Up (Lines 5+6+7+8)	\$4,007,635	(\$266,105)	(\$5,958,747)	(\$9,743,663)	(\$8,336,870)	(\$2,195,220)	\$5,521,203	\$12,122,036	\$19,161,184	\$19,749,888	\$18,386,363	\$10,066,151	\$2,442,875
10. Adjustment to Period True-Up Including Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11. End of Period Total True-Up (Lines 9 + 10)	\$4,007,635	(\$266,105)	(\$5,958,747)	(\$9,743,663)	(\$8,336,870)	(\$2,195,220)	\$5,521,203	\$12,122,036	\$19,161,184	\$19,749,888	\$18,386,363	\$10,066,151	\$2,442,875

Notes:
(a) Form 42-5A-2, Line 7
(b) Form 42-7A-2, Line 7
(c) Form 3A, Line 10
(d) As approved in Order No. PSC-2024-0482-FOF-EI
(e) FPL's 2022 Final True-up approved in Order NO. PSC-2023-0344-FOF-EI

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Calculation of the Final True-Up Amount for the Period

Form 42-3A

For the Period of: January 2024 Through December 2024													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
1. Beginning True-Up amount for Interest Provision (a)	\$8,961,691	\$4,007,635	(\$266,105)	(\$5,958,747)	(\$9,743,663)	(\$8,336,870)	(\$2,195,220)	\$5,521,203	\$12,122,036	\$19,161,184	\$19,749,888	\$18,386,363	
2. Ending True-Up amount for Interest Provision (b)	\$3,978,842	(\$274,373)	(\$5,945,005)	(\$9,708,836)	(\$8,296,842)	(\$2,171,991)	\$5,513,868	\$12,083,452	\$19,095,367	\$19,671,737	\$18,312,379	\$10,013,256	
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	\$12,940,533	\$3,733,262	(\$6,211,110)	(\$15,667,583)	(\$18,040,506)	(\$10,508,861)	\$3,318,648	\$17,604,656	\$31,217,403	\$38,832,921	\$38,062,268	\$28,399,619	
4. Average True-Up Amount (Line 3 x 1/2)	\$6,470,267	\$1,866,631	(\$3,105,555)	(\$7,833,791)	(\$9,020,253)	(\$5,254,430)	\$1,659,324	\$8,802,328	\$15,608,701	\$19,416,461	\$19,031,134	\$14,199,810	
5. Interest Rate (First Day of Reporting Month) (c)	5.34000%	5.34000%	5.29000%	5.33000%	5.34000%	5.31000%	5.30000%	5.31000%	5.21000%	4.91000%	4.75000%	4.58000%	
6. Interest Rate (First Day of Subsequent Month) (c)	5.34000%	5.29000%	5.33000%	5.34000%	5.31000%	5.30000%	5.31000%	5.21000%	4.91000%	4.75000%	4.58000%	4.36000%	
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	10.68000%	10.63000%	10.62000%	10.67000%	10.65000%	10.61000%	10.61000%	10.52000%	10.12000%	9.66000%	9.33000%	8.94000%	
8. Average Interest Rate (Line 7 x 1/2)	5.34000%	5.31500%	5.31000%	5.33500%	5.32500%	5.30500%	5.30500%	5.26000%	5.06000%	4.83000%	4.66500%	4.47000%	
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.44500%	0.44292%	0.44250%	0.44458%	0.44375%	0.44208%	0.44208%	0.43833%	0.42167%	0.40250%	0.38875%	0.37250%	
10. Interest Provision for the Month (Lines 4 x 9)	\$28,793	\$8,268	(\$13,742)	(\$34,828)	(\$40,027)	(\$23,229)	\$7,336	\$38,584	\$65,817	\$78,151	\$73,984	\$52,894	\$241,999

Notes:

(a) Form 2A, Lines 7 + 7a + 10

(b) Line 1 + Form 2A, Lines 5 + 8

(c) Actual interest rates are developed using the AA financial 30-day rates as published by the Federal Reserve.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Calculation of the Final True-Up Amount for the Period
Variance Report of O&M Activities

Docket No. 20250007
2024 ECRC Final True-Up
Exhibit RLH-1, Page 4 of 90

Form 42-4A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)
O&M Projects	Final True-Up ^(a)	Actual/Estimated ^(b)	Variance Amount ^(c)	Variance Percent ^(d)
1 - Air Operating Permit Fees	\$238,743	\$215,428	\$23,315	10.82%
3 - Continuous Emission Monitoring Systems	\$984,546	\$812,284	\$172,262	21.21%
5 - Maintenance of Stationary Above Ground Fuel Tanks	\$430,656	\$508,617	(\$77,961)	(15.33%)
8 - Oil Spill Cleanup/Response Equipment	\$272,981	\$274,946	(\$1,966)	(0.71%)
11 - Air Quality Compliance	\$10,038,401	\$9,203,394	\$835,007	9.07%
14 - NPDES Permit Fees	\$69,199	\$69,199	\$0	0%
19 - Oil-filled Equipment and Hazardous Substance Remediation	\$7,482,703	\$8,142,177	(\$659,474)	(8.10%)
21 - St. Lucie Turtle Nets	\$260,289	\$191,728	\$68,561	35.76%
23 - SPCC - Spill Prevention, Control & Countermeasures	\$982,414	\$962,757	\$19,657	2.04%
24 - Manatee Reburn	\$13,119	\$20,000	(\$6,882)	(34.41%)
27 - Lowest Quality Water Source	\$292,594	\$321,668	(\$29,073)	(9.04%)
28 - CWA 316(b) Phase II Rule	\$755,929	\$1,030,374	(\$274,445)	(26.64%)
37 - DeSoto Next Generation Solar Energy Center	\$429,744	\$383,239	\$46,504	12.13%
38 - Space Coast Next Generation Solar Energy Center	\$147,532	\$256,998	(\$109,467)	(42.59%)
41 - Manatee Temporary Heating System	\$128,431	\$141,948	(\$13,517)	(9.52%)
42 - Turkey Point Cooling Canal Monitoring Plan	\$7,198,838	\$8,851,819	(\$1,652,981)	(18.67%)
47 - NPDES Permit Renewal Requirements	\$301,367	\$297,218	\$4,150	1.40%
48 - Industrial Boiler MACT	\$8,605	\$8,925	(\$320)	(3.59%)
50 - Steam Electric Effluent Guidelines Revised Rules	\$3,617,315	\$4,977,764	(\$1,360,448)	(27.33%)
51 - Gopher Tortoise Relocations	\$25,039	\$81,491	(\$56,452)	(69.27%)
52 - Numeric Nutrient Criteria Water Quality Standards in Florida	\$875	\$0	\$875	N/A
54 - Coal Combustion Residuals	\$2,688,868	\$2,759,380	(\$70,513)	(2.56%)
55 - Solar Site Avian Monitoring and Reporting Project	\$27,799	\$30,008	(\$2,209)	(7.36%)
124 - FPL Miami-Dade Clean Water Recovery Center	\$302	\$0	\$302	N/A
427 - General Water Quality	\$1,622,282	\$1,526,188	\$96,094	6.30%
428 - Asbestos Fees	\$500	\$1,000	(\$500)	(50.00%)
429 - Env Auditing/Assessment	\$2,428	\$5,412	(\$2,984)	(55.13%)
430 - General Solid & Hazardous Waste	\$1,003,718	\$697,997	\$305,721	43.80%
431 - Title V	\$26,293	\$43,283	(\$16,990)	(39.25%)
NA - Emissions Allowances	(\$84)	(\$107)	\$22	(21.00%)
Emission Allowances	\$245,700	\$2,700	\$243,000	9,000.00%
125 - CT NESHAP	\$97,801	\$101,924	(\$4,123)	(4.04%)
Total	\$39,394,925	\$41,919,759	(\$2,524,834)	(6.02%)

Notes:

(a) Twelve-month totals from Form 42-5A

(b) As approved in Order No. PSC-2024-0482-FOF-EI

(c) Column (1) - Column (2)

(d) Column (3) / Column (2)

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Calculation of the Final True-Up Amount for the Period
Variance Report of O&M Activities

Form 42-4A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)
	Final True-Up ^(a)	Actual/Estimated ^(b)	Variance Amount ^(c)	Variance Percent ^(d)
1. Total Recoverable Costs for O&M Activities	\$39,394,925	\$41,919,759	(\$2,524,834)	(6.02%)
2. Recoverable Costs Jurisdictionalized on:				
a. Energy	\$18,929,651	\$19,594,111	(\$664,460)	(3.39%)
b. Demand	\$20,465,274	\$22,325,648	(\$1,860,374)	(8.33%)
3. Jurisdictionalized Recoverable Costs				
a. Energy	\$18,334,726	\$18,734,257	(\$399,531)	(2.13%)
b. 12 CP Demand	\$12,588,905	\$13,826,983	(\$1,238,078)	(8.95%)
c. GCP Demand	\$6,947,353	\$7,777,419	(\$830,066)	(10.67%)
4. Total Jurisdictionalized Recoverable Costs for O&M Activities	\$37,870,984	\$40,338,659	(\$2,467,675)	(6.12%)

Notes:

(a) Twelve-month totals from Form 42-5A

(b) As approved in Order No. PSC-2024-0482-FOF-EI

(c) Column (1) - Column (2)

(d) Column (3) / Column (2)

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Calculation of the Final True-Up Amount for the Period
O&M Activities

Form 42-5A

For the Period of: January 2024 Through December 2024

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
O&M Projects	Stratification	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
1 - Air Operating Permit Fees	B: Base	\$354	\$354	\$33,421	\$354	\$5,180	\$5,180	\$5,180	\$5,180	\$5,180	\$5,180	\$33,452	\$63,552	\$162,566
1 - Air Operating Permit Fees	I: Intermediate	\$7,084	\$7,084	(\$576)	\$11,073	\$2,777	\$6,710	\$6,710	\$6,772	\$6,772	\$6,772	\$6,772	\$6,830	\$74,779
1 - Air Operating Permit Fees	P: Peaking	\$18	\$18	\$1,063	\$18	\$136	\$136	\$53	(\$9)	(\$9)	(\$9)	(\$9)	(\$9)	\$1,398
3 - Continuous Emission Monitoring Systems	B: Base	\$13,592	\$8,582	\$170,460	\$16,240	\$28,312	\$25,838	\$29,667	\$23,465	\$7,630	\$31,545	\$1,865	\$12,294	\$369,489
3 - Continuous Emission Monitoring Systems	I: Intermediate	\$37,145	\$105,010	\$9,041	\$31,247	\$36,097	\$20,857	\$74,167	\$23,326	\$45,583	\$54,605	\$17,400	\$33,243	\$487,722
3 - Continuous Emission Monitoring Systems	P: Peaking	\$1,536	\$49,345	\$1,604	(\$13,264)	\$3,532	\$704	\$6,655	\$1,150	\$6,931	\$16,912	\$21,955	\$30,276	\$127,335
5 - Maintenance of Stationary Above Ground Fuel Tanks	B: Base	\$332	\$293	\$42	\$0	\$0	\$0	\$866	\$16,919	\$784	\$10,048	\$680	\$30,305	\$60,270
5 - Maintenance of Stationary Above Ground Fuel Tanks	D: Distribution	\$0	\$0	\$0	\$0	\$0	\$14,662	\$50	\$0	\$0	\$0	\$0	\$0	\$14,712
5 - Maintenance of Stationary Above Ground Fuel Tanks	I: Intermediate	\$213	\$36,546	(\$914)	\$0	\$23,467	\$0	\$8,659	\$81,491	\$9,442	\$0	\$1,008	\$177,700	\$337,613
5 - Maintenance of Stationary Above Ground Fuel Tanks	P: Peaking	(\$2,944)	\$101	\$14	\$0	\$605	\$0	\$19,385	\$599	\$0	\$0	\$301	\$0	\$18,061
8 - Oil Spill Cleanup/Response Equipment	B: Base	\$22,380	\$3,867	\$4,661	\$1,221	\$24,567	\$8,320	\$2,850	\$10,307	\$7,399	\$265	\$24,747	\$7,435	\$118,019
8 - Oil Spill Cleanup/Response Equipment	I: Intermediate	\$0	\$0	\$0	\$0	\$702	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$702
8 - Oil Spill Cleanup/Response Equipment	P: Peaking	\$21,261	\$5,386	\$6,492	\$1,700	\$34,219	\$11,588	\$3,213	\$14,356	\$10,306	\$369	\$34,469	\$10,900	\$154,260
11 - Air Quality Compliance	B: Base	\$556,921	\$472,723	\$401,751	\$1,037,016	\$787,944	\$597,207	\$712,552	\$862,976	\$745,348	\$1,292,087	\$516,105	\$1,526,831	\$9,509,460
11 - Air Quality Compliance	I: Intermediate	\$12,724	\$21,810	\$51,413	\$42,358	\$29,783	\$49,497	\$19,853	\$50,341	\$40,237	\$39,760	\$16,842	\$38,031	\$412,649
11 - Air Quality Compliance	P: Peaking	\$0	\$19,918	\$3,164	\$18,649	\$9,087	\$17,975	\$9,217	\$0	\$18,621	\$3,268	\$8,797	\$7,600	\$116,293
14 - NPDES Permit Fees	B: Base	\$11,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11,500
14 - NPDES Permit Fees	I: Intermediate	\$23,200	\$0	\$1,596	\$0	(\$1,597)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$23,199
14 - NPDES Permit Fees	P: Peaking	\$34,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$34,500
19 - Oil-filled Equipment and Hazardous Substance Remediation	D: Distribution	\$415,025	\$271,304	\$362,668	\$387,873	\$394,622	\$407,253	\$489,862	\$396,811	\$381,461	\$610,143	\$664,840	\$907,591	\$5,689,453
19 - Oil-filled Equipment and Hazardous Substance Remediation	TR: Transmission	(\$159,587)	\$64,202	\$233,300	\$252,512	\$211,892	\$213,987	\$34,785	\$177,626	\$23,019	\$82,883	\$96,435	\$562,195	\$1,793,250
21 - St. Lucie Turtle Nets	B: Base	\$13,993	\$2,910	\$19,425	\$13,020	\$12,600	\$13,020	\$121,061	\$0	\$13,020	\$12,600	\$13,020	\$25,620	\$260,289
23 - SPCC - Spill Prevention, Control & Countermeasures	B: Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$105	\$0	\$0	\$0	\$105
23 - SPCC - Spill Prevention, Control & Countermeasures	D: Distribution	\$31,576	\$54,364	\$114,070	\$103,452	\$26,651	\$36,886	\$58,494	\$54,442	\$49,716	\$83,441	\$54,867	\$63,596	\$731,555
23 - SPCC - Spill Prevention, Control & Countermeasures	I: Intermediate	\$948	\$10,475	\$105	\$953	\$9,200	\$0	\$19,900	\$21,034	\$11,449	\$360	\$477	\$7,699	\$82,600
23 - SPCC - Spill Prevention, Control & Countermeasures	P: Peaking	\$270	\$161	\$0	\$0	\$0	\$0	\$212	\$0	\$0	\$0	\$0	\$0	\$642
23 - SPCC - Spill Prevention, Control & Countermeasures	TR: Transmission	\$8,369	\$12,959	\$23,756	\$23,874	\$6,624	\$11,575	\$12,934	\$9,813	\$13,476	\$23,253	\$11,537	\$9,343	\$167,512
24 - Manatee Reburn	P: Peaking	\$0	\$0	\$0	\$0	\$232	\$0	\$0	\$0	\$0	\$0	\$0	\$12,886	\$13,119
27 - Lowest Quality Water Source	B: Base	(\$6,796)	\$13,294	\$0	\$0	\$0	\$0	\$13,294	\$26,588	\$55,425	\$9,266	\$6,546	\$1,754	\$119,370
27 - Lowest Quality Water Source	I: Intermediate	\$1,564	\$27,057	\$7,189	\$16,592	\$12,145	\$19,704	\$12,823	\$24,199	\$7,207	\$17,450	\$13,058	\$14,236	\$173,224
28 - CWA 316(b) Phase II Rule	B: Base	\$4,894	\$4,376	\$5,082	\$4,515	\$5,100	\$4,989	\$6,712	\$5,863	\$5,462	\$5,788	\$4,913	\$6,568	\$64,262
28 - CWA 316(b) Phase II Rule	I: Intermediate	\$9,064	\$11,632	\$25,446	\$7,864	\$57,871	\$32,346	\$37,697	\$65,580	\$83,789	\$46,359	\$82,408	\$70,826	\$530,881
28 - CWA 316(b) Phase II Rule	P: Peaking	\$947	\$1,658	\$760	\$244	\$2,118	\$1,665	\$363	\$24,129	\$24,786	\$52,901	\$25,528	\$25,688	\$160,786
37 - DeSoto Next Generation Solar Energy Center	S: Solar	(\$46,870)	\$92,709	(\$717)	\$16,484	\$28,011	\$2,519	\$17,789	\$137,912	\$27,372	\$13,794	\$30,482	\$110,259	\$429,744
38 - Space Coast Next Generation Solar Energy Center	S: Solar	\$39,310	\$12,522	\$342	\$6,958	\$5,300	\$3,932	\$9,727	\$10,263	\$8,047	\$21,248	\$7,505	\$22,379	\$147,532
41 - Manatee Temporary Heating System	I: Intermediate	\$99,339	\$0	\$0	\$13,711	\$15,382	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$128,431
42 - Turkey Point Cooling Canal Monitoring Plan	B: Base	\$396,051	\$472,199	\$735,709	\$717,238	\$717,558	\$437,495	\$649,211	\$636,444	\$552,232	\$754,563	\$490,485	\$639,653	\$7,198,838
47 - NPDES Permit Renewal Requirements	B: Base	\$85,507	\$10,266	\$19,313	\$4,259	\$14,468	\$11,688	\$6,276	\$5,272	\$25,392	\$2,640	\$0	\$19,099	\$204,180
47 - NPDES Permit Renewal Requirements	I: Intermediate	\$17,647	\$3,121	\$13,376	\$7,313	\$5,026	\$0	\$0	\$6,397	\$7,313	\$0	\$9,815	\$5,181	\$75,188
47 - NPDES Permit Renewal Requirements	P: Peaking	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$22,000	\$0	\$22,000
48 - Industrial Boiler MACT	I: Intermediate	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,605	\$8,605
50 - Steam Electric Effluent Guidelines Revised Rules	B: Base	\$227,445	\$83,673	\$23,971	\$263,201	(\$17,076)	\$179,675	\$155,929	\$300,226	(\$31,379)	\$1,541,486	(\$150,216)	\$1,040,382	\$3,617,315
51 - Gopher Tortoise Relocations	I: Intermediate	\$0	\$0	\$0	\$0	\$0	\$485	\$3,814	\$6,185	\$0	\$0	\$0	\$0	\$10,484
51 - Gopher Tortoise Relocations	P: Peaking	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$14,555	\$14,555
52 - Numeric Nutrient Criteria Water Quality Standards in Florida	I: Intermediate	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$875	\$875
54 - Coal Combustion Residuals	B: Base	\$45,981	\$12,683	\$218,977	\$105,960	\$77,305	\$180,076	\$167,817	\$258,829	\$360,620	\$181,406	\$259,968	\$238,096	\$2,107,718
54 - Coal Combustion Residuals	I: Intermediate	\$25,936	\$28,284	\$21,197	\$5,464	\$23,718	\$29,855	\$14,380	\$81,902	\$63,942	\$58,886	\$111,787	\$73,092	\$538,444
54 - Coal Combustion Residuals	P: Peaking	\$2,410	\$4,448	\$2,124	\$4,249	\$4,618	\$5,163	\$3,184	\$3,635	\$3,407	\$3,288	\$1,491	\$4,689	\$42,706
55 - Solar Site Avian Monitoring and Reporting Project	S: Solar	\$0	\$0	\$0	\$0	\$15,008	\$7,065	\$2,504	\$2,953	\$270	\$0	\$0	\$0	\$27,799
124 - FPL Miami-Dade Clean Water Recovery Center	I: Intermediate	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$302	\$0	\$302
427 - General Water Quality	B: Base	\$24,876	\$47,077	\$21,382	\$140,706	\$12,279	\$82,604	\$54,150	\$114,545	\$87,523	\$255,471	\$223,022	\$85,252	\$1,148,888
427 - General Water Quality	I: Intermediate	\$22,029	\$21,371	\$1,406	\$27,240	\$11,104	\$13,329	\$3,647	\$23,350	\$19,845	\$15,057	\$19,570	\$2,344	\$180,290
427 - General Water Quality	P: Peaking	\$4,013	\$3,690	\$6,991	\$10,424	\$2,629	\$4,667	\$1,155	\$3,602	\$3,087	\$3,473	\$2,668	\$3,162	\$49,561
427 - General Water Quality	TR: Transmission	\$54,702	\$79,043	\$0	\$49,438	\$12,070	\$0	\$11,721	\$0	\$0	\$3,902	\$28,392	\$4,275	\$243,542
428 - Asbestos Fees	I: Intermediate	\$0	\$0	\$0	\$0	\$0	\$500	\$0	\$0	\$0	\$0	\$0	\$0	\$500
429 - Env Auditing/Assessment	B: Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,428	\$2,428
430 - General Solid & Hazardous Waste	B: Base	\$5,991	\$17,660	\$3,618	\$7,941	\$1,454	\$7,914	\$8,129	\$30,897	\$5,134	\$5,870	\$1,161	\$15,738	\$111,506
430 - General Solid & Hazardous Waste	D: Distribution	\$44,620	\$34,482	\$31,612	\$13,028	\$24,957	\$18,855	\$68,163	\$28,836	\$57,352	\$38,529	\$31,720	\$119,480	\$511,633
430 - General Solid & Hazardous Waste	I: Intermediate	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$823	\$823
430 - General Solid & Hazardous Waste	P: Peaking	\$580	\$3,782	\$1,244	\$1,094	(\$389)	\$2,576	\$1,635	\$420	\$825	\$966	\$399	\$3,042	\$16,174

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Calculation of the Final True-Up Amount for the Period
O&M Activities

For the Period of: January 2024 Through December 2024

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
O&M Projects	Stratification	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
430 - General Solid & Hazardous Waste	TR: Transmission	\$4,958	\$5,293	\$20,852	\$8,053	\$33,177	\$16,311	\$52,235	\$34,281	\$14,359	\$62,943	\$16,022	\$95,099	\$363,582
431 - Title V	B: Base	\$2,928	\$2,581	\$2,604	\$2,662	\$1,834	\$3,071	\$1,819	\$360	\$206	\$52	\$1,524	\$0	\$19,643
431 - Title V	P: Peaking	\$903	\$888	\$895	\$915	\$631	\$1,056	\$626	\$124	\$71	\$18	\$524	\$0	\$6,650
NA - Emissions Allowances	B: Base	\$0	\$0	(\$107)	\$0	\$0	\$76	\$0	(\$27)	\$0	\$0	\$0	(\$27)	(\$84)
Emission Allowances	B: Base	\$0	\$0	\$0	\$0	\$2,700	\$243,000	\$0	\$0	\$0	\$0	\$0	\$0	\$245,700
125 - CT NESHAP	I: Intermediate	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$60,992	\$0	\$0	(\$11,492)	\$49,500
125 - CT NESHAP	P: Peaking	\$301	\$0	\$0	\$0	\$0	\$0	\$0	\$18,000	\$6,000	\$3,000	\$21,000	\$0	\$48,301
	Total	\$2,118,737	\$2,141,203	\$2,599,820	\$3,363,849	\$2,715,630	\$2,752,010	\$2,941,124	\$3,607,361	\$2,845,749	\$5,371,834	\$2,787,632	\$6,149,976	\$39,394,925

For the Period of: January 2024 Through December 2024

		(1)	(2)	(3)	(4)	(5)	(6)
O&M Projects	Strata	Monthly Data	Jurisdictionalization		Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand
1 - Air Operating Permit Fees	Base	\$162,566	95.834918%	\$155,795	\$155,795	\$0	\$0
1 - Air Operating Permit Fees	Intermediate	\$74,779	94.475106%	\$70,648	\$70,648	\$0	\$0
1 - Air Operating Permit Fees	Peaking	\$1,398	95.727165%	\$1,338	\$1,338	\$0	\$0
3 - Continuous Emission Monitoring Systems	Base	\$369,489	95.834918%	\$354,100	\$354,100	\$0	\$0
3 - Continuous Emission Monitoring Systems	Intermediate	\$487,722	94.475106%	\$460,776	\$460,776	\$0	\$0
3 - Continuous Emission Monitoring Systems	Peaking	\$127,335	95.727165%	\$121,894	\$121,894	\$0	\$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	\$60,270	96.092263%	\$57,915	\$0	\$57,915	\$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Distribution	\$14,712	100.000000%	\$14,712	\$0	\$0	\$14,712
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	\$337,613	95.452789%	\$322,261	\$0	\$322,261	\$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	\$18,061	94.266255%	\$17,026	\$0	\$17,026	\$0
8 - Oil Spill Cleanup/Response Equipment	Base	\$118,019	95.834918%	\$113,103	\$113,103	\$0	\$0
8 - Oil Spill Cleanup/Response Equipment	Intermediate	\$702	94.475106%	\$664	\$664	\$0	\$0
8 - Oil Spill Cleanup/Response Equipment	Peaking	\$154,260	95.727165%	\$147,668	\$147,668	\$0	\$0
11 - Air Quality Compliance	Base	\$9,509,460	95.834918%	\$9,113,383	\$9,113,383	\$0	\$0
11 - Air Quality Compliance	Intermediate	\$412,649	94.475106%	\$389,850	\$389,850	\$0	\$0
11 - Air Quality Compliance	Peaking	\$116,293	95.727165%	\$111,324	\$111,324	\$0	\$0
14 - NPDES Permit Fees	Base	\$11,500	96.092263%	\$11,051	\$0	\$11,051	\$0
14 - NPDES Permit Fees	Intermediate	\$23,199	95.452789%	\$22,144	\$0	\$22,144	\$0
14 - NPDES Permit Fees	Peaking	\$34,500	94.266255%	\$32,522	\$0	\$32,522	\$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	\$5,689,453	100.000000%	\$5,689,453	\$0	\$0	\$5,689,453
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	\$1,793,250	89.414285%	\$1,603,422	\$0	\$1,603,422	\$0
21 - St. Lucie Turtle Nets	Base	\$260,289	96.092263%	\$250,117	\$0	\$250,117	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	\$105	96.092263%	\$101	\$0	\$101	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	\$731,555	100.000000%	\$731,555	\$0	\$0	\$731,555
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	\$82,600	95.452789%	\$78,844	\$0	\$78,844	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	\$642	94.266255%	\$605	\$0	\$605	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	\$167,512	89.414285%	\$149,779	\$0	\$149,779	\$0
24 - Manatee Reburn	Peaking	\$13,119	95.727165%	\$12,558	\$12,558	\$0	\$0
27 - Lowest Quality Water Source	Base	\$119,370	96.092263%	\$114,705	\$0	\$114,705	\$0
27 - Lowest Quality Water Source	Intermediate	\$173,224	95.452789%	\$165,347	\$0	\$165,347	\$0
28 - CWA 316(b) Phase II Rule	Base	\$64,262	96.092263%	\$61,751	\$0	\$61,751	\$0
28 - CWA 316(b) Phase II Rule	Intermediate	\$530,881	95.452789%	\$506,741	\$0	\$506,741	\$0
28 - CWA 316(b) Phase II Rule	Peaking	\$160,786	94.266255%	\$151,567	\$0	\$151,567	\$0
37 - DeSoto Next Generation Solar Energy Center	Solar	\$429,744	96.092263%	\$412,950	\$0	\$412,950	\$0
38 - Space Coast Next Generation Solar Energy Center	Solar	\$147,532	96.092263%	\$141,767	\$0	\$141,767	\$0
41 - Manatee Temporary Heating System	Intermediate	\$128,431	94.475106%	\$121,336	\$121,336	\$0	\$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	\$7,198,838	95.834918%	\$6,899,000	\$6,899,000	\$0	\$0
47 - NPDES Permit Renewal Requirements	Base	\$204,180	96.092263%	\$196,201	\$0	\$196,201	\$0
47 - NPDES Permit Renewal Requirements	Intermediate	\$75,188	95.452789%	\$71,769	\$0	\$71,769	\$0
47 - NPDES Permit Renewal Requirements	Peaking	\$22,000	94.266255%	\$20,739	\$0	\$20,739	\$0
48 - Industrial Boiler MACT	Intermediate	\$8,605	95.452789%	\$8,213	\$0	\$8,213	\$0
50 - Steam Electric Effluent Guidelines Revised Rules	Base	\$3,617,315	96.092263%	\$3,475,960	\$0	\$3,475,960	\$0
51 - Gopher Tortoise Relocations	Intermediate	\$10,484	95.452789%	\$10,007	\$0	\$10,007	\$0
51 - Gopher Tortoise Relocations	Peaking	\$14,555	94.266255%	\$13,720	\$0	\$13,720	\$0
52 - Numeric Nutrient Criteria Water Quality Standards in Florida	Intermediate	\$875	95.452789%	\$835	\$0	\$835	\$0
54 - Coal Combustion Residuals	Base	\$2,107,718	96.092263%	\$2,025,353	\$0	\$2,025,353	\$0
54 - Coal Combustion Residuals	Intermediate	\$538,444	95.452789%	\$513,960	\$0	\$513,960	\$0
54 - Coal Combustion Residuals	Peaking	\$42,706	94.266255%	\$40,257	\$0	\$40,257	\$0
55 - Solar Site Avian Monitoring and Reporting Project	Solar	\$27,799	95.834918%	\$26,641	\$0	\$26,641	\$0
124 - FPL Miami-Dade Clean Water Recovery Center	Intermediate	\$302	95.452789%	\$288	\$0	\$288	\$0
427 - General Water Quality	Base	\$1,148,888	96.092263%	\$1,103,993	\$0	\$1,103,993	\$0
427 - General Water Quality	Intermediate	\$180,290	95.452789%	\$172,092	\$0	\$172,092	\$0
427 - General Water Quality	Peaking	\$49,561	94.266255%	\$46,719	\$0	\$46,719	\$0
427 - General Water Quality	Transmission	\$243,542	89.414285%	\$217,761	\$0	\$217,761	\$0
428 - Asbestos Fees	Intermediate	\$500	94.475106%	\$472	\$0	\$472	\$0
429 - Env Auditing/Assessment	Base	\$2,428	96.092263%	\$2,334	\$0	\$2,334	\$0
430 - General Solid & Hazardous Waste	Base	\$111,506	96.092263%	\$107,149	\$0	\$107,149	\$0
430 - General Solid & Hazardous Waste	Distribution	\$511,633	100.000000%	\$511,633	\$0	\$0	\$511,633
430 - General Solid & Hazardous Waste	Intermediate	\$823	95.452789%	\$785	\$0	\$785	\$0
430 - General Solid & Hazardous Waste	Peaking	\$16,174	94.266255%	\$15,246	\$0	\$15,246	\$0
430 - General Solid & Hazardous Waste	Transmission	\$363,582	89.414285%	\$325,094	\$0	\$325,094	\$0
431 - Title V	Base	\$19,643	95.834918%	\$18,825	\$18,825	\$0	\$0
431 - Title V	Peaking	\$6,650	95.727165%	\$6,366	\$6,366	\$0	\$0
NA - Emissions Allowances	Base	(\$84)	96.092263%	(\$81)	\$0	(\$81)	\$0
Emission Allowances	Base	\$245,700	96.092263%	\$236,099	\$236,099	\$0	\$0
125 - CT NESHAP	Intermediate	\$49,500	95.452789%	\$47,249	\$0	\$47,249	\$0
125 - CT NESHAP	Peaking	\$48,301	94.266255%	\$45,531	\$0	\$45,531	\$0
	Total	\$39,394,925		\$37,870,984	\$18,334,726	\$12,588,905	\$6,947,353

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Calculation of the Final True-Up Amount for the Period
O&M Activities

For the Period of: January 2024 Through December 2024													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
1. Total of O&M Activities	\$2,118,737	\$2,141,203	\$2,599,820	\$3,363,849	\$2,715,630	\$2,752,010	\$2,941,124	\$3,607,361	\$2,845,749	\$5,371,834	\$2,787,632	\$6,149,976	\$39,394,925
2. Recoverable Costs Jurisdictionalized on Energy													
Production - Base	\$992,226	\$960,307	\$1,348,604	\$1,774,731	\$1,565,395	\$1,077,111	\$1,401,280	\$1,538,732	\$1,317,995	\$2,083,691	\$1,068,177	\$2,249,765	\$17,378,015
Production - Intermediate	\$156,291	\$133,904	\$59,879	\$98,389	\$84,741	\$77,564	\$100,730	\$80,439	\$92,593	\$101,137	\$41,014	\$78,103	\$1,104,784
Production - Peaking	\$23,718	\$75,555	\$13,217	\$8,018	\$47,836	\$31,459	\$19,764	\$15,621	\$35,920	\$20,557	\$65,736	\$61,653	\$419,054
Production - Solar					15,008	7,065	2,504	2,953	270				27,799
3. Recoverable Costs Jurisdictionalized on CP Demand													
Production - Base	\$413,723	\$192,232	\$311,702	\$539,602	\$108,831	\$723,043	\$534,233	\$759,110	\$522,087	\$2,024,576	\$359,094	\$1,465,214	\$7,953,447
Production - Intermediate	\$100,600	\$138,487	\$69,401	\$65,426	\$140,934	\$95,720	\$100,920	\$310,138	\$263,978	\$138,111	\$238,424	\$349,888	\$2,012,027
Production - Peaking	\$40,076	\$13,839	\$11,133	\$16,012	\$9,581	\$14,071	\$25,934	\$50,384	\$38,105	\$63,626	\$73,387	\$51,137	\$407,286
Production - Solar	(\$7,560)	\$105,231	(\$375)	\$23,441	\$33,311	\$6,450	\$27,516	\$148,176	\$35,419	\$35,041	\$37,987	\$132,638	\$577,275
Transmission	(\$91,559)	\$161,497	\$277,908	\$333,877	\$263,764	\$241,873	\$111,675	\$221,720	\$50,854	\$172,981	\$152,386	\$670,911	\$2,567,886
Distribution	\$491,221	\$360,150	\$508,351	\$504,352	\$446,230	\$477,655	\$616,569	\$480,090	\$488,528	\$732,113	\$751,427	\$1,090,667	\$6,947,353
4. Retail Energy Jurisdictional Factors													
Production - Base	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	
Production - Intermediate	94.475106%	94.475106%	94.475106%	94.475106%	94.475106%	94.475106%	94.475106%	94.475106%	94.475106%	94.475106%	94.475106%	94.475106%	
Production - Peaking	95.727165%	95.727165%	95.727165%	95.727165%	95.727165%	95.727165%	95.727165%	95.727165%	95.727165%	95.727165%	95.727165%	95.727165%	
Production - Solar	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	
Production - General	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	
5. Retail Demand Jurisdictional Factors													
Production - Base	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	
Production - Intermediate	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	
Production - Peaking	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	
Production - Solar	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	
Transmission	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	
Distribution	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	
General	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	
6. Jurisdictional Recoverable Costs													
Production - Base	\$1,348,455	\$1,105,029	\$1,591,956	\$2,219,328	\$1,604,773	\$1,727,037	\$1,856,272	\$2,204,088	\$1,764,784	\$3,942,364	\$1,368,748	\$3,564,018	\$24,296,853
Production - Intermediate	\$243,682	\$258,696	\$122,816	\$155,404	\$214,585	\$164,645	\$191,496	\$372,030	\$339,452	\$227,381	\$266,330	\$407,766	\$2,964,281
Production - Peaking	\$60,482	\$85,372	\$23,147	\$22,769	\$54,824	\$43,380	\$43,366	\$62,449	\$70,306	\$79,657	\$132,107	\$107,223	\$785,081
Production - Solar	(\$7,264)	\$101,119	(\$361)	\$22,525	\$46,392	\$12,969	\$28,840	\$145,215	\$34,293	\$33,672	\$36,503	\$127,455	\$581,358
Transmission	(\$81,866)	\$144,402	\$248,490	\$298,534	\$235,842	\$216,269	\$99,853	\$198,249	\$45,471	\$154,669	\$136,254	\$599,890	\$2,296,057
Distribution	\$491,221	\$360,150	\$508,351	\$504,352	\$446,230	\$477,655	\$616,569	\$480,090	\$488,528	\$732,113	\$751,427	\$1,090,667	\$6,947,353
7. Total Jurisdictional Recoverable Costs for O&M Activities	\$2,054,709	\$2,054,768	\$2,494,398	\$3,222,912	\$2,602,646	\$2,641,954	\$2,836,396	\$3,462,121	\$2,742,834	\$5,169,856	\$2,691,369	\$5,897,019	\$37,870,984

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Calculation of the Final True-Up Amount for the Period
Variance Report of Capital Projects - Recoverable Costs

Docket No. 20250007
2024 ECRC Final True-Up
Exhibit RLH-1, Page 10 of 90

Form 42-6A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)
Capital Projects	Final True-Up ^(a)	Actual/Estimated ^(b)	Variance Amount ^(c)	Variance Percent ^(d)
2 - Low NOX Burner Technology	\$2,115,354	\$2,111,888	\$3,466	0.16%
3 - Continuous Emission Monitoring Systems	\$1,114,509	\$1,113,034	\$1,475	0.13%
5 - Maintenance of Stationary Above Ground Fuel Tanks	\$1,784,827	\$1,775,141	\$9,686	0.55%
8 - Oil Spill Cleanup/Response Equipment	\$88,469	\$85,770	\$2,700	3.15%
10 - Relocate Storm Water Runoff	\$5,157	\$5,149	\$9	0.17%
11 - Air Quality Compliance	\$202,362,015	\$202,023,354	\$338,661	0.17%
12 - Scherer Discharge Pipeline	\$26,733	\$26,688	\$45	0.17%
19 - Oil-filled Equipment and Hazardous Substance Remediation	\$493,163	\$491,694	\$1,469	0.30%
20 - Wastewater Discharge Elimination & Reuse	\$67,684	\$67,575	\$109	0.16%
21 - St. Lucie Turtle Nets	\$712,558	\$710,915	\$1,642	0.23%
22 - Pipeline Integrity Management	\$252,118	\$251,596	\$522	0.21%
23 - SPCC - Spill Prevention, Control & Countermeasures	\$3,057,096	\$3,370,190	(\$313,094)	(9.29%)
24 - Manatee Reburn	\$1,814,301	\$1,810,802	\$3,499	0.19%
26 - UST Remove/Replacement	\$6,569	\$6,555	\$13	0.20%
27 - Lowest Quality Water Source	\$4,438,336	\$4,419,315	\$19,021	0.43%
28 - CWA 316(b) Phase II Rule	\$527,365	\$526,356	\$1,009	0.19%
34 - St Lucie Cooling Water System Inspection & Maintenance	\$524,019	\$524,179	(\$160)	(0.03%)
35 - Martin Plant Drinking Water System Compliance	\$22,533	\$22,495	\$37	0.17%
36 - Low-Level Radioactive Waste Storage	\$1,517,541	\$1,514,355	\$3,186	0.21%
37 - DeSoto Next Generation Solar Energy Center	\$10,702,640	\$10,708,451	(\$5,811)	(0.05%)
38 - Space Coast Next Generation Solar Energy Center	\$5,052,003	\$4,936,467	\$115,536	2.34%
39 - Martin Next Generation Solar Energy Center	\$34,474,529	\$34,432,325	\$42,204	0.12%
41 - Manatee Temporary Heating System	\$805,200	\$804,017	\$1,183	0.15%
42 - Turkey Point Cooling Canal Monitoring Plan	\$7,407,897	\$7,542,481	(\$134,584)	(1.78%)
44 - Martin Plant Barley Barber Swamp Iron Mitigation	\$13,571	\$13,543	\$28	0.21%
47 - NPDES Permit Renewal Requirements	\$2,244,853	\$2,241,241	\$3,612	0.16%
50 - Steam Electric Effluent Guidelines Revised Rules	\$724,483	\$742,934	(\$18,451)	(2.48%)
54 - Coal Combustion Residuals	\$41,752,091	\$46,956,803	(\$5,204,712)	(11.08%)
123 - The Protected Species Project	\$60,022	\$61,097	(\$1,075)	(1.76%)
124 - FPL Miami-Dade Clean Water Recovery Center	\$23,413,290	\$23,333,990	\$79,300	0.34%
401 - Air Quality Assurance Testing	\$14,289	\$14,283	\$6	0.04%
402 - GCEC 5, 6 & 7 Precipitator Projects	\$4,375,883	\$4,368,964	\$6,919	0.16%
403 - GCEC 7 Flue Gas Conditioning	\$190,866	\$190,549	\$317	0.17%
408 - GCEC Cooling Tower Cell	\$67,715	\$67,603	\$113	0.17%
410 - GCEC Diesel Fuel Oil Remediation	\$1,078	\$1,078	\$0	0.00%
413 - Sodium Injection System	\$17,152	\$17,124	\$29	0.17%
414 - Smith Stormwater Collection System	\$83,589	\$83,558	\$31	0.04%
415 - Smith Waste Water Treatment Facility	\$78,443	\$78,272	\$171	0.22%
416 - Daniel Ash Management Project	\$985,922	\$984,443	\$1,479	0.15%
419 - GCEC FDEP Agreement for Ozone Attainment	\$10,108,426	\$10,092,951	\$15,475	0.15%
422 - Precipitator Upgrades for CAM Compliance	\$971,663	\$970,047	\$1,616	0.17%
427 - General Water Quality	\$2,484,116	\$2,479,691	\$4,425	0.18%
NA - Emissions Allowances	(\$12)	(\$11)	(\$1)	6.03%
Smith Units 1 & 2 Reg Asset	\$2,491,489	\$2,488,597	\$2,892	0.12%
Total	\$369,451,545	\$374,467,547	(\$5,016,002)	(1.34%)

Notes:

(a) Twelve-month totals from Form 42-7A

(b) As approved in Order No. PSC-2024-0482-FOF-EI

(c) Column (1) - Column (2)

(d) Column (3) / Column (2)

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Calculation of the Final True-Up Amount for the Period
Variance Report of Capital Projects - Recoverable Costs

Form 42-6A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)
	Final True-Up ^(a)	Actual/Estimated ^(b)	Variance Amount ^(c)	Variance Percent ^(d)
1. Total Recoverable Costs for Capital Projects	\$369,451,545	\$374,467,547	(\$5,016,002)	(1.34%)
2. Recoverable Costs Jurisdictionalized on:				
a. Energy	\$0	\$0	\$0	0%
b. Demand	\$369,451,545	\$374,467,547	(\$5,016,002)	(1.34%)
3. Jurisdictionalized Recoverable Costs				
a. Energy	\$29,633,920	\$30,008,615	(\$374,695)	(1.25%)
b. 12 CP Demand	\$323,565,088	\$327,978,133	(\$4,413,045)	(1.35%)
c. GCP Demand	\$693,592	\$690,963	\$2,629	0.38%
4. Total Jurisdictionalized Recoverable Costs for Capital Projects	\$353,892,599	\$358,677,710	(\$4,785,111)	(1.33%)

Notes:

(a) Twelve-month totals from Form 42-7A

(b) As approved in Order No. PSC-2024-0482-FOF-EI

(c) Column (1) - Column (2)

(d) Column (3) / Column (2)

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Calculation of the Final True-Up Amount for the Period
Capital Projects - Recoverable Costs

Form 42-7A

For the Period of: January 2024 Through December 2024														
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Capital Projects	Strata	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
2 - Low NOX Burner Technology	Base	\$175,195	\$174,697	\$174,199	\$173,701	\$173,203	\$172,705	\$172,207	\$171,709	\$171,211	\$170,713	\$170,215	\$169,717	\$2,069,471
2 - Low NOX Burner Technology	Peaking	\$3,950	\$3,927	\$3,904	\$3,881	\$3,858	\$3,835	\$3,812	\$3,789	\$3,766	\$3,743	\$3,720	\$3,697	\$45,883
3 - Continuous Emission Monitoring Systems	Base	\$50,220	\$50,084	\$49,947	\$49,810	\$49,673	\$49,537	\$49,400	\$49,263	\$49,127	\$48,978	\$48,835	\$48,699	\$593,573
3 - Continuous Emission Monitoring Systems	Intermediate	\$29,006	\$29,193	\$29,355	\$30,503	\$31,699	\$31,777	\$31,649	\$31,557	\$31,448	\$31,348	\$31,264	\$31,252	\$370,052
3 - Continuous Emission Monitoring Systems	Peaking	\$12,805	\$12,763	\$12,722	\$12,680	\$12,639	\$12,597	\$12,556	\$12,514	\$12,472	\$12,424	\$12,376	\$12,335	\$150,884
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	\$320	\$318	\$317	\$316	\$314	\$313	\$311	\$310	\$309	\$307	\$306	\$305	\$3,746
5 - Maintenance of Stationary Above Ground Fuel Tanks	General	\$64,140	\$64,064	\$63,988	\$63,913	\$63,837	\$63,761	\$63,686	\$63,610	\$63,534	\$63,458	\$63,383	\$63,307	\$764,682
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	\$30,264	\$30,322	\$30,775	\$31,405	\$33,384	\$35,119	\$35,033	\$34,948	\$34,930	\$34,912	\$34,827	\$34,480	\$400,400
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	\$52,815	\$52,567	\$51,894	\$51,969	\$52,206	\$50,880	\$51,347	\$51,099	\$50,498	\$50,488	\$50,242	\$49,995	\$616,000
8 - Oil Spill Cleanup/Response Equipment	Distribution	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$262
8 - Oil Spill Cleanup/Response Equipment	General	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$335
8 - Oil Spill Cleanup/Response Equipment	Intermediate	\$6,753	\$6,732	\$7,402	\$7,330	\$7,244	\$7,204	\$7,150	\$7,641	\$7,239	\$6,296	\$6,280	\$6,263	\$83,534
8 - Oil Spill Cleanup/Response Equipment	Peaking	\$364	\$364	\$363	\$363	\$362	\$362	\$361	\$361	\$360	\$360	\$359	\$359	\$4,338
10 - Relocate Storm Water Runoff	Base	\$437	\$435	\$434	\$433	\$432	\$430	\$429	\$428	\$427	\$425	\$424	\$423	\$5,157
11 - Air Quality Compliance	Base	\$14,643,848	\$14,604,053	\$14,563,970	\$14,524,120	\$14,509,907	\$14,495,417	\$14,454,845	\$14,415,125	\$14,373,951	\$14,331,531	\$14,290,861	\$14,250,601	\$173,458,229
11 - Air Quality Compliance	General	\$57	\$57	\$57	\$57	\$56	\$56	\$56	\$56	\$56	\$56	\$55	\$55	\$675
11 - Air Quality Compliance	Intermediate	\$9,636	\$9,705	\$9,822	\$9,837	\$9,863	\$9,888	\$9,863	\$9,837	\$9,811	\$9,785	\$9,765	\$9,745	\$117,558
11 - Air Quality Compliance	Peaking	\$2,391,366	\$2,385,597	\$2,379,827	\$2,374,049	\$2,368,319	\$2,362,501	\$2,356,780	\$2,351,055	\$2,344,981	\$2,339,380	\$2,333,611	\$2,327,942	\$28,315,409
11 - Air Quality Compliance	Transmission	\$39,759	\$39,677	\$39,596	\$39,419	\$39,242	\$39,162	\$39,083	\$39,002	\$38,921	\$38,841	\$38,761	\$38,681	\$470,144
12 - Scherer Discharge Pipeline	Base	\$2,263	\$2,257	\$2,250	\$2,244	\$2,237	\$2,231	\$2,225	\$2,218	\$2,212	\$2,205	\$2,199	\$2,192	\$26,733
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	\$34,449	\$34,416	\$34,383	\$34,338	\$34,293	\$34,304	\$34,314	\$34,166	\$34,057	\$34,296	\$34,546	\$34,639	\$412,201
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	\$6,707	\$6,697	\$6,687	\$6,677	\$6,666	\$6,656	\$6,646	\$6,763	\$6,881	\$6,871	\$6,860	\$6,850	\$80,962
20 - Wastewater Discharge Elimination & Reuse	Peaking	\$5,730	\$5,714	\$5,698	\$5,681	\$5,665	\$5,649	\$5,632	\$5,620	\$5,592	\$5,584	\$5,567	\$5,551	\$67,684
21 - St. Lucie Turtle Nets	Base	\$59,776	\$59,704	\$59,632	\$59,560	\$59,488	\$59,416	\$59,344	\$59,272	\$59,200	\$59,128	\$59,056	\$58,983	\$712,558
22 - Pipeline Integrity Management	Intermediate	\$18,664	\$18,627	\$18,589	\$18,552	\$18,595	\$18,638	\$18,600	\$18,578	\$18,555	\$18,521	\$18,488	\$18,450	\$222,859
22 - Pipeline Integrity Management	Peaking	\$2,319	\$2,316	\$2,312	\$2,309	\$2,403	\$2,498	\$2,495	\$2,510	\$2,524	\$2,525	\$2,527	\$2,523	\$29,259
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	\$66,695	\$72,355	\$76,955	\$82,359	\$87,822	\$94,741	\$101,542	\$105,807	\$107,812	\$107,923	\$123,634	\$139,091	\$1,166,736
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	\$21,954	\$21,918	\$21,878	\$21,838	\$21,803	\$21,767	\$21,731	\$21,696	\$21,660	\$21,624	\$21,589	\$21,553	\$261,012
23 - SPCC - Spill Prevention, Control & Countermeasures	General	\$2,232	\$2,230	\$2,227	\$2,224	\$2,221	\$2,219	\$2,216	\$2,213	\$2,210	\$2,207	\$2,205	\$2,202	\$26,606
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	\$67,122	\$67,045	\$66,967	\$66,831	\$66,810	\$66,836	\$66,885	\$66,982	\$67,055	\$67,112	\$68,846	\$73,923	\$812,413
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	\$35,186	\$35,043	\$34,899	\$34,756	\$34,613	\$34,470	\$34,327	\$34,184	\$34,041	\$33,898	\$33,755	\$33,612	\$412,784
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	\$31,752	\$31,699	\$31,647	\$31,594	\$31,541	\$31,488	\$31,436	\$31,383	\$31,330	\$31,278	\$31,225	\$31,172	\$377,545
24 - Manatee Reburn	Peaking	\$153,020	\$152,687	\$152,355	\$152,023	\$151,690	\$151,358	\$151,026	\$150,693	\$150,361	\$150,029	\$149,696	\$149,364	\$1,814,301
26 - UST Remove/Replacement	General	\$553	\$552	\$551	\$550	\$549	\$548	\$547	\$546	\$545	\$544	\$543	\$542	\$6,569
27 - Lowest Quality Water Source	Base	\$143,558	\$143,098	\$142,638	\$142,179	\$141,719	\$141,259	\$140,799	\$140,339	\$139,879	\$139,419	\$138,960	\$138,500	\$1,692,347
27 - Lowest Quality Water Source	Intermediate	\$227,419	\$227,949	\$228,145	\$228,711	\$229,104	\$230,060	\$230,615	\$229,792	\$229,274	\$228,755	\$228,237	\$227,928	\$2,745,989
28 - CWA 316(b) Phase II Rule	Intermediate	\$44,488	\$44,390	\$44,291	\$44,193	\$44,095	\$43,996	\$43,898	\$43,800	\$43,701	\$43,603	\$43,504	\$43,406	\$527,365
34 - St Lucie Cooling Water System Inspection & Maintenance	Base	\$37,649	\$39,221	\$40,723	\$41,534	\$42,665	\$43,364	\$43,821	\$44,956	\$45,181	\$45,560	\$46,335	\$53,010	\$524,019
35 - Martin Plant Drinking Water System Compliance	Peaking	\$1,908	\$1,902	\$1,897	\$1,891	\$1,886	\$1,880	\$1,875	\$1,870	\$1,864	\$1,859	\$1,853	\$1,848	\$22,533
36 - Low-Level Radioactive Waste Storage	Base	\$127,679	\$127,458	\$127,237	\$127,015	\$126,794	\$126,572	\$126,351	\$126,130	\$125,908	\$125,687	\$125,466	\$125,244	\$1,517,541
37 - DeSoto Next Generation Solar Energy Center	Solar	\$907,962	\$904,976	\$901,954	\$898,932	\$895,921	\$892,726	\$889,717	\$887,493	\$885,265	\$882,248	\$879,231	\$876,215	\$10,702,640
38 - Space Coast Next Generation Solar Energy Center	Solar	\$428,599	\$427,225	\$425,844	\$424,462	\$423,078	\$421,603	\$420,276	\$418,950	\$417,566	\$416,183	\$414,800	\$413,416	\$5,052,003
39 - Martin Next Generation Solar Energy Center	Intermediate	\$3,334,740	\$2,507,138	\$2,908,890	\$2,897,217	\$2,883,031	\$2,874,513	\$2,866,031	\$2,857,711	\$2,849,252	\$2,840,257	\$2,831,398	\$2,824,351	\$34,474,529
41 - Manatee Temporary Heating System	Distribution	\$1,676	\$1,676	\$1,676	\$1,676	\$1,676	\$1,676	\$1,676	\$1,676	\$1,676	\$1,676	\$1,676	\$1,676	\$20,117
41 - Manatee Temporary Heating System	Intermediate	\$66,730	\$66,492	\$66,254	\$66,015	\$65,777	\$65,539	\$65,301	\$65,062	\$64,872	\$64,586	\$64,347	\$64,109	\$785,084
41 - Manatee Temporary Heating System	Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	\$638,920	\$628,549	\$618,175	\$617,668	\$617,167	\$615,998	\$614,828	\$613,659	\$612,483	\$611,307	\$610,138	\$609,004	\$7,407,897
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Intermediate	\$1,142	\$1,140	\$1,138	\$1,136	\$1,134	\$1,132	\$1,130	\$1,128	\$1,126	\$1,124	\$1,122	\$1,120	\$13,571
47 - NPDES Permit Renewal Requirements	Base	\$156,777	\$156,322	\$155,866	\$155,551	\$155,230	\$154,761	\$154,295	\$153,831	\$153,345	\$152,858	\$152,391	\$151,974	\$1,853,201
47 - NPDES Permit Renewal Requirements	Intermediate	\$33,103	\$33,018	\$32,934	\$32,849	\$32,764	\$32,680	\$32,595	\$32,511	\$32,426	\$32,342	\$32,257	\$32,172	\$391,651
50 - Steam Electric Effluent Guidelines Revised Rules	Base	\$60,475	\$58,686	\$58,851	\$59,057	\$59,214	\$59,271	\$59,536	\$59,946	\$60,133	\$61,829	\$63,378	\$64,108	\$724,483
54 - Coal Combustion Residuals	Base	\$2,318,736	\$2,307,843	\$2,303,455	\$2,301,316	\$2,298,212	\$2,290,088	\$2,283,330	\$2,274,372	\$2,263,067	\$2,252,951	\$2,244,657	\$2,241,878	\$27,379,905
54 - Coal Combustion Residuals	Distribution	\$56	\$56	\$56	\$56	\$56	\$56	\$55	\$55	\$55	\$55	\$55	\$111	\$722
54 - Coal Combustion Residuals	General	\$612	\$2,271	\$4,688	\$8,527	\$12,807	\$17,088	\$21,380	\$24,663	\$28,064	\$30,822	\$34,870	\$44,760	\$230,552
54 - Coal Combustion Residuals	Intermediate	\$1,082,584	\$1,088,547	\$1,096,387	\$1,104,851	\$1,113,671	\$1,121,797	\$1,128,373	\$1,138,367	\$1,239,906	\$1,337,623	\$1,341,293	\$1,347,514	\$14,140,912
123 - The Protected Species Prjct	Intermediate	\$5,035	\$5,017	\$4,999	\$4,991	\$4,983	\$4,975	\$4,968	\$4,961	\$4,954	\$4,977	\$5,056	\$5,106	\$60,022
124 - FPL Miami-Dade Clean Water Recovery Center	General	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
124 - FPL Miami-Dade Clean Water Recovery Center	Intermediate	\$1,444,913	\$1,541,816	\$1,649,847	\$1,761,542	\$1,864,666	\$1,962,933	\$2,042,310	\$2,106,139	\$2,146,488	\$2,170,843	\$2,197,393	\$2,524,400	\$23,413,290
401 - Air Quality Assurance Testing	Base	\$1,231	\$1,224	\$1,217	\$1,209	\$1,202	\$1,194	\$1,187	\$1,180	\$1,172	\$1,165	\$1,158	\$1,150	\$14,289
402 - GCEC 5, 6 & 7 Precipitator Prjcts	Base	\$370,881	\$369,749	\$368,618	\$367,486	\$366,354	\$365,223	\$364,091	\$362,960	\$361,828	\$360,696	\$359,565	\$358,433	\$4,375,883
403 - GCEC 7 Flue Gas Conditioning	Base	\$16,158	\$16,112	\$16,067	\$16,021	\$15,975	\$15,929	\$15,883	\$15,837	\$15,791	\$15,745	\$15,699	\$15,653	\$190,866
408 - GCEC Cooling Tower Cell	Base	\$5,733	\$5,716	\$5,700	\$5,684	\$5,667	\$5,651	\$5,635	\$5,618	\$5,602	\$5,586	\$5,570	\$5,553	\$67,715
410 - GCEC Diesel Fuel Oil Remediation	Base	\$93	\$93	\$92	\$91	\$91	\$90	\$90	\$89	\$88	\$88	\$87	\$86	\$1,078
413 - Sodium Injection System	Base	\$1,452	\$1,448	\$1,444	\$1,440	\$1,436	\$1,431	\$1,427	\$1,423	\$1,419	\$1,415	\$1,411	\$1,407	\$17,152
414 - Smith Stormwater Collection System	Intermediate	\$7,206	\$7,162	\$7,119	\$7,075	\$7,031	\$6,988	\$6,944	\$6,900	\$6,856	\$6,813	\$6,769	\$6,725	\$83,589

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Calculation of the Final True-Up Amount for the Period
Capital Projects - Recoverable Costs

Form 42-7A

For the Period of: January 2024 Through December 2024														
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Capital Projects	Strata	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
415 - Smith Waste Water Treatment Facility	Intermediate	\$6,593	\$6,583	\$6,572	\$6,562	\$6,552	\$6,542	\$6,532	\$6,522	\$6,512	\$6,501	\$6,491	\$6,481	\$78,443
416 - Daniel Ash Management Project	Base	\$83,671	\$83,397	\$83,122	\$82,847	\$82,572	\$82,298	\$82,023	\$81,748	\$81,473	\$81,198	\$80,924	\$80,649	\$985,922
419 - GCEC FDEP Agreement for Ozone Attainment	Base	\$857,015	\$854,362	\$851,708	\$849,054	\$846,401	\$843,747	\$841,022	\$838,330	\$835,677	\$833,024	\$830,370	\$827,717	\$10,108,426
422 - Precipitator Upgrades for CAM Compliance	Base	\$82,260	\$82,026	\$81,791	\$81,557	\$81,323	\$81,089	\$80,855	\$80,621	\$80,387	\$80,152	\$79,918	\$79,684	\$971,663
427 - General Water Quality	Base	\$206,792	\$206,197	\$205,680	\$205,173	\$204,655	\$204,126	\$203,595	\$203,065	\$202,534	\$202,002	\$201,470	\$200,939	\$2,446,227
427 - General Water Quality	Transmission	\$3,163	\$3,173	\$3,173	\$3,173	\$3,168	\$3,163	\$3,158	\$3,153	\$3,148	\$3,143	\$3,139	\$3,134	\$37,889
NA - Emissions Allowances	Base	(\$0)	(\$0)	(\$1)	(\$1)	(\$1)	(\$1)	(\$2)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$12)
Smith Units 1 & 2 Reg Asset	Intermediate	\$212,425	\$211,552	\$210,680	\$209,807	\$208,934	\$208,061	\$207,188	\$206,315	\$205,442	\$204,569	\$203,696	\$202,823	\$2,491,489
	Total	\$30,938,841	\$30,141,451	\$30,594,580	\$30,653,920	\$30,729,699	\$30,797,911	\$30,820,368	\$30,826,151	\$30,891,538	\$30,935,498	\$30,910,752	\$31,210,837	\$369,451,545

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Calculation of the Final True-Up Amount for the Period
Capital Projects - Recoverable Costs

Form 42-7A

For the Period of: January 2024 Through December 2024							
		(1)	(2)	(3)	(4)	(5)	(6)
Capital Projects	Strata	Monthly Data	Jurisdictionalization		Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand
2 - Low NOX Burner Technology	Base	\$2,069,471	96.092263%	\$1,988,601	\$1,988,601	\$0	\$0
2 - Low NOX Burner Technology	Peaking	\$45,883	94.266255%	\$43,253	\$43,253	\$0	\$0
3 - Continuous Emission Monitoring Systems	Base	\$593,573	96.092263%	\$570,378	\$570,378	\$0	\$0
3 - Continuous Emission Monitoring Systems	Intermediate	\$370,052	95.452789%	\$353,225	\$353,225	\$0	\$0
3 - Continuous Emission Monitoring Systems	Peaking	\$150,884	94.266255%	\$142,233	\$142,233	\$0	\$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	\$3,746	96.092263%	\$3,599	\$277	\$3,323	\$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	General	\$764,682	97.044914%	\$742,085	\$57,083	\$685,001	\$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	\$400,400	95.452789%	\$382,193	\$29,399	\$352,794	\$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	\$616,000	94.266255%	\$580,680	\$44,668	\$536,012	\$0
8 - Oil Spill Cleanup/Response Equipment	Distribution	\$262	100.000000%	\$262	\$0	\$0	\$262
8 - Oil Spill Cleanup/Response Equipment	General	\$335	97.044914%	\$325	\$25	\$300	\$0
8 - Oil Spill Cleanup/Response Equipment	Intermediate	\$83,534	95.452789%	\$79,736	\$6,134	\$73,602	\$0
8 - Oil Spill Cleanup/Response Equipment	Peaking	\$4,338	94.266255%	\$4,089	\$315	\$3,774	\$0
10 - Relocate Storm Water Runoff	Base	\$5,157	96.092263%	\$4,956	\$381	\$4,574	\$0
11 - Air Quality Compliance	Base	\$173,458,229	96.092263%	\$166,679,937	\$12,821,534	\$153,858,404	\$0
11 - Air Quality Compliance	General	\$675	97.044914%	\$655	\$655	\$0	\$0
11 - Air Quality Compliance	Intermediate	\$117,558	95.452789%	\$112,212	\$8,632	\$103,581	\$0
11 - Air Quality Compliance	Peaking	\$28,315,409	94.266255%	\$26,691,876	\$2,053,221	\$24,638,654	\$0
11 - Air Quality Compliance	Transmission	\$470,144	89.414285%	\$420,376	\$0	\$420,376	\$0
12 - Scherer Discharge Pipeline	Base	\$26,733	96.092263%	\$25,688	\$1,976	\$23,712	\$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	\$412,201	100.000000%	\$412,201	\$0	\$0	\$412,201
19 - Oil-filled Equipment and Hazardous Substance Remediation	General	\$0	97.044914%	\$0	\$0	\$0	\$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	\$80,962	89.414285%	\$72,392	\$0	\$72,392	\$0
20 - Wastewater Discharge Elimination & Reuse	Peaking	\$67,684	94.266255%	\$63,803	\$4,908	\$58,895	\$0
21 - St. Lucie Turtle Nets	Base	\$712,558	96.092263%	\$684,713	\$52,670	\$632,043	\$0
22 - Pipeline Integrity Management	Intermediate	\$222,859	95.452789%	\$212,725	\$16,363	\$196,361	\$0
22 - Pipeline Integrity Management	Peaking	\$29,259	94.266255%	\$27,582	\$2,122	\$25,460	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	\$1,166,736	96.092263%	\$1,121,143	\$86,242	\$1,034,901	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	\$261,012	100.000000%	\$261,012	\$0	\$0	\$261,012
23 - SPCC - Spill Prevention, Control & Countermeasures	General	\$26,606	97.044914%	\$25,819	\$1,986	\$23,833	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	\$812,413	95.452789%	\$775,471	\$59,652	\$715,820	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	\$412,784	94.266255%	\$389,116	\$29,932	\$359,184	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	\$377,545	89.414285%	\$337,579	\$0	\$337,579	\$0
24 - Manatee Reburn	Base	\$0	96.092263%	\$0	\$0	\$0	\$0
24 - Manatee Reburn	Peaking	\$1,814,301	94.266255%	\$1,710,273	\$1,710,273	\$0	\$0
26 - UST Remove/Replacement	General	\$6,569	97.044914%	\$6,375	\$490	\$5,884	\$0
27 - Lowest Quality Water Source	Base	\$1,692,347	96.092263%	\$1,626,214	\$125,093	\$1,501,121	\$0
27 - Lowest Quality Water Source	Intermediate	\$2,745,989	95.452789%	\$2,621,123	\$201,625	\$2,419,498	\$0
28 - CWA 316(b) Phase II Rule	Intermediate	\$527,365	95.452789%	\$503,384	\$38,722	\$464,663	\$0
34 - St Lucie Cooling Water System Inspection & Maintenance	Base	\$524,019	96.092263%	\$503,542	\$38,734	\$464,808	\$0
35 - Martin Plant Drinking Water System Compliance	Peaking	\$22,533	94.266255%	\$21,241	\$1,634	\$19,607	\$0
36 - Low-Level Radioactive Waste Storage	Base	\$1,517,541	96.092263%	\$1,458,240	\$112,172	\$1,346,067	\$0
37 - DeSoto Next Generation Solar Energy Center	Solar	\$10,702,640	96.092263%	\$10,284,409	\$791,108	\$9,493,301	\$0
38 - Space Coast Next Generation Solar Energy Center	Solar	\$5,052,003	96.092263%	\$4,854,584	\$373,430	\$4,481,154	\$0
39 - Martin Next Generation Solar Energy Center	Intermediate	\$34,474,529	95.452789%	\$32,906,899	\$2,531,300	\$30,375,599	\$0
41 - Manatee Temporary Heating System	Distribution	\$20,117	100.000000%	\$20,117	\$0	\$0	\$20,117
41 - Manatee Temporary Heating System	Intermediate	\$785,084	95.452789%	\$749,384	\$57,645	\$691,739	\$0
41 - Manatee Temporary Heating System	Transmission	\$0	89.414285%	\$0	\$0	\$0	\$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	\$7,407,897	96.092263%	\$7,118,416	\$547,570	\$6,570,846	\$0
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Intermediate	\$13,571	95.452789%	\$12,954	\$0	\$12,954	\$0
47 - NPDES Permit Renewal Requirements	Base	\$1,853,201	96.092263%	\$1,780,783	\$0	\$1,780,783	\$0
47 - NPDES Permit Renewal Requirements	Intermediate	\$391,651	95.452789%	\$373,842	\$0	\$373,842	\$0
50 - Steam Electric Effluent Guidelines Revised Rules	Base	\$724,483	96.092263%	\$696,172	\$53,552	\$642,620	\$0
54 - Coal Combustion Residuals	Base	\$27,379,905	96.092263%	\$26,309,970	\$2,023,844	\$24,286,127	\$0
54 - Coal Combustion Residuals	Distribution	\$722	100.000000%	\$722	\$56	\$667	\$0
54 - Coal Combustion Residuals	General	\$230,552	97.044914%	\$223,739	\$0	\$223,739	\$0
54 - Coal Combustion Residuals	Intermediate	\$14,140,912	95.452789%	\$13,497,895	\$1,038,300	\$12,459,595	\$0
123 - The Protected Species Project	Intermediate	\$60,022	95.452789%	\$57,292	\$0	\$57,292	\$0
124 - FPL Miami-Dade Clean Water Recovery Center	General	(\$0)	97.044914%	(\$0)	\$0	(\$0)	\$0
124 - FPL Miami-Dade Clean Water Recovery Center	Intermediate	\$23,413,290	95.452789%	\$22,348,639	\$0	\$22,348,639	\$0
401 - Air Quality Assurance Testing	Base	\$14,289	96.092263%	\$13,731	\$1,056	\$12,675	\$0
402 - GCEC 5, 6 & 7 Precipitator Projects	Base	\$4,375,883	96.092263%	\$4,204,885	\$323,453	\$3,881,433	\$0
403 - GCEC 7 Flue Gas Conditioning	Base	\$190,866	96.092263%	\$183,408	\$14,108	\$169,300	\$0
408 - GCEC Cooling Tower Cell	Base	\$67,715	96.092263%	\$65,069	\$5,005	\$60,064	\$0

		(1)	(2)	(3)	(4)	(5)	(6)
Capital Projects	Strata	Monthly Data	Jurisdictionalization		Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand
410 - GCEC Diesel Fuel Oil Remediation	Base	\$1,078	96.092263%	\$1,036	\$80	\$956	\$0
413 - Sodium Injection System	Base	\$17,152	96.092263%	\$16,482	\$1,268	\$15,214	\$0
414 - Smith Stormwater Collection System	Intermediate	\$83,589	95.452789%	\$79,788	\$6,138	\$73,650	\$0
415 - Smith Waste Water Treatment Facility	Intermediate	\$78,443	95.452789%	\$74,876	\$5,760	\$69,116	\$0
416 - Daniel Ash Management Project	Base	\$985,922	96.092263%	\$947,395	\$72,877	\$874,518	\$0
419 - GCEC FDEP Agreement for Ozone Attainment	Base	\$10,108,426	96.092263%	\$9,713,415	\$747,186	\$8,966,230	\$0
422 - Precipitator Upgrades for CAM Compliance	Base	\$971,663	96.092263%	\$933,693	\$71,823	\$861,870	\$0
427 - General Water Quality	Base	\$2,446,227	96.092263%	\$2,350,635	\$180,818	\$2,169,817	\$0
427 - General Water Quality	General	\$0	97.044914%	\$0	\$0	\$0	\$0
427 - General Water Quality	Transmission	\$37,889	89.414285%	\$33,878	\$0	\$33,878	\$0
NA - Emissions Allowances	Base	(\$12)	96.092263%	(\$11)	\$0	(\$11)	\$0
Smith Units 1 & 2 Reg Asset	Intermediate	\$2,491,489	95.452789%	\$2,378,195	\$182,938	\$2,195,257	\$0
	Total	\$369,451,545		\$353,892,599	\$29,633,920	\$323,565,088	\$693,592

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Calculation of the Final True-Up Amount for the Period
Capital Projects - Recoverable Costs

Form 42-7A

For the Period of: January 2024 Through December 2024													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
1. Total of Capital Projects	\$30,938,841	\$30,141,451	\$30,594,580	\$30,653,920	\$30,729,699	\$30,797,911	\$30,820,368	\$30,826,151	\$30,891,538	\$30,935,498	\$30,910,752	\$31,210,837	\$369,451,545
2. Recoverable Costs Jurisdictionalized on Energy													
Production - Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Recoverable Costs Jurisdictionalized on Demand													
Production - Base	\$20,107,833	\$20,045,403	\$19,990,087	\$19,947,424	\$19,929,752	\$19,906,879	\$19,859,067	\$19,808,233	\$19,750,213	\$19,691,891	\$19,653,024	\$19,625,000	\$238,314,807
Production - Intermediate	\$6,627,824	\$5,902,429	\$6,420,165	\$6,529,407	\$6,629,338	\$6,728,678	\$6,805,064	\$6,868,749	\$6,999,847	\$7,109,966	\$7,131,033	\$7,460,249	\$81,212,749
Production - Peaking	\$2,659,463	\$2,652,880	\$2,645,871	\$2,639,602	\$2,633,642	\$2,626,031	\$2,620,210	\$2,613,695	\$2,606,460	\$2,600,289	\$2,593,707	\$2,587,225	\$31,479,074
Production - Solar	\$1,336,560	\$1,332,202	\$1,327,798	\$1,323,394	\$1,319,000	\$1,314,329	\$1,309,993	\$1,306,442	\$1,302,831	\$1,298,431	\$1,294,031	\$1,289,631	\$15,754,643
General	\$67,623	\$69,202	\$71,539	\$75,299	\$79,499	\$83,700	\$87,912	\$91,116	\$94,437	\$97,115	\$101,083	\$110,894	\$1,029,417
Transmission	\$81,381	\$81,247	\$81,103	\$80,863	\$80,618	\$80,470	\$80,323	\$80,301	\$80,280	\$80,133	\$79,985	\$79,837	\$966,541
Distribution	\$58,157	\$58,089	\$58,016	\$57,931	\$57,850	\$57,824	\$57,799	\$57,615	\$57,470	\$57,673	\$57,888	\$58,001	\$694,314
4. Retail Energy Jurisdictional Factors													
Production - Base	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	
5. Retail Demand Jurisdictional Factors													
Production - Base	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	
Production - Intermediate	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	
Production - Peaking	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	
Production - Solar	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	
General	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	
Transmission	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	
Distribution	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	
6. Jurisdictional Recoverable Costs													
Production - Base	\$19,322,071	\$19,262,082	\$19,208,927	\$19,167,932	\$19,150,949	\$19,128,970	\$19,083,027	\$19,034,179	\$18,978,427	\$18,922,383	\$18,885,036	\$18,858,107	\$229,002,091
Production - Intermediate	\$6,326,443	\$5,634,033	\$6,128,226	\$6,232,501	\$6,327,888	\$6,422,711	\$6,495,623	\$6,556,413	\$6,681,549	\$6,786,661	\$6,806,770	\$7,121,016	\$77,519,834
Production - Peaking	\$2,506,976	\$2,500,770	\$2,494,164	\$2,488,254	\$2,482,636	\$2,475,461	\$2,469,974	\$2,463,832	\$2,457,012	\$2,451,196	\$2,444,990	\$2,438,880	\$29,674,144
Production - Solar	\$1,284,331	\$1,280,143	\$1,275,911	\$1,271,680	\$1,267,456	\$1,262,968	\$1,258,802	\$1,255,390	\$1,251,920	\$1,247,692	\$1,243,464	\$1,239,236	\$15,138,993
General	\$65,624	\$67,157	\$69,425	\$73,073	\$77,150	\$81,226	\$85,314	\$88,423	\$91,646	\$94,245	\$98,096	\$107,617	\$998,997
Transmission	\$72,766	\$72,647	\$72,518	\$72,303	\$72,084	\$71,952	\$71,820	\$71,801	\$71,782	\$71,650	\$71,518	\$71,386	\$864,226
Distribution	\$58,157	\$58,089	\$58,016	\$57,931	\$57,850	\$57,824	\$57,799	\$57,615	\$57,470	\$57,673	\$57,888	\$58,001	\$694,314
7. Total Jurisdictional Recoverable Costs for Capital Projects	\$29,636,369	\$28,874,920	\$29,307,187	\$29,363,673	\$29,436,014	\$29,501,113	\$29,522,359	\$29,527,653	\$29,589,806	\$29,631,500	\$29,607,762	\$29,894,242	\$353,892,599

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
2 - Low NOX Burner Technology														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$8,606,159	\$8,606,159	\$8,606,159	\$8,606,159	\$8,606,159	\$8,606,159	\$8,606,159	\$8,606,159	\$8,606,159	\$8,606,159	\$8,606,159	\$8,606,159	\$8,606,159	
3. Less: Accumulated Depreciation	\$1,529,710	\$1,562,317	\$1,594,923	\$1,627,529	\$1,660,135	\$1,692,741	\$1,725,348	\$1,757,954	\$1,790,560	\$1,823,166	\$1,855,772	\$1,888,379	\$1,920,985	
a. Less: Capital Recovery Unamortized Balance	(\$7,566,910)	(\$7,531,878)	(\$7,496,846)	(\$7,461,814)	(\$7,426,782)	(\$7,391,750)	(\$7,356,718)	(\$7,321,686)	(\$7,286,654)	(\$7,251,622)	(\$7,216,590)	(\$7,181,558)	(\$7,146,526)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$14,643,358	\$14,575,720	\$14,508,082	\$14,440,444	\$14,372,806	\$14,305,167	\$14,237,529	\$14,169,891	\$14,102,253	\$14,034,615	\$13,966,976	\$13,899,338	\$13,831,700	
6. Average Net Investment		\$14,609,539	\$14,541,901	\$14,474,263	\$14,406,625	\$14,338,986	\$14,271,348	\$14,203,710	\$14,136,072	\$14,068,434	\$14,000,795	\$13,933,157	\$13,865,519	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$88,417	\$88,007	\$87,598	\$87,188	\$86,779	\$86,370	\$85,960	\$85,551	\$85,142	\$84,732	\$84,323	\$83,914	\$1,033,982
b. Debt Component (Line 6 x debt rate) (c) (f)		\$19,140	\$19,051	\$18,963	\$18,874	\$18,786	\$18,697	\$18,608	\$18,520	\$18,431	\$18,342	\$18,254	\$18,165	\$223,831
8. Investment Expenses														
a. Depreciation (d)		\$32,606	\$32,606	\$32,606	\$32,606	\$32,606	\$32,606	\$32,606	\$32,606	\$32,606	\$32,606	\$32,606	\$32,606	\$391,274
b. Amortization (e)		\$35,032	\$35,032	\$35,032	\$35,032	\$35,032	\$35,032	\$35,032	\$35,032	\$35,032	\$35,032	\$35,032	\$35,032	\$420,384
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$175,195	\$174,697	\$174,199	\$173,701	\$173,203	\$172,705	\$172,207	\$171,709	\$171,211	\$170,713	\$170,215	\$169,717	\$2,069,471
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
2 - Low NOX Burner Technology														
Peaking														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
a. Less: Capital Recovery Unamortized Balance	(\$112,748)	(\$109,616)	(\$106,484)	(\$103,352)	(\$100,220)	(\$97,088)	(\$93,957)	(\$90,825)	(\$87,693)	(\$84,561)	(\$81,429)	(\$78,297)	(\$75,165)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$112,748	\$109,616	\$106,484	\$103,353	\$100,221	\$97,089	\$93,957	\$90,825	\$87,693	\$84,561	\$81,429	\$78,297	\$75,165	
6. Average Net Investment		\$111,182	\$108,050	\$104,919	\$101,787	\$98,655	\$95,523	\$92,391	\$89,259	\$86,127	\$82,995	\$79,863	\$76,731	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$673	\$654	\$635	\$616	\$597	\$578	\$559	\$540	\$521	\$502	\$483	\$464	\$6,823
b. Debt Component (Line 6 x debt rate) (c) (f)		\$146	\$142	\$137	\$133	\$129	\$125	\$121	\$117	\$113	\$109	\$105	\$101	\$1,477
8. Investment Expenses														
a. Depreciation (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (e)		\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$37,583
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$3,950	\$3,927	\$3,904	\$3,881	\$3,858	\$3,835	\$3,812	\$3,789	\$3,766	\$3,743	\$3,720	\$3,697	\$45,883
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
3 - Continuous Emission Monitoring Systems														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		(\$626,147)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$626,147)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$4,603,797	\$3,977,650	\$3,977,650	\$3,977,650	\$3,977,650	\$3,977,650	\$3,977,650	\$3,977,650	\$3,977,650	\$3,977,650	\$3,977,650	\$3,977,650	\$3,977,650	
3. Less: Accumulated Depreciation	\$419,447	(\$188,999)	(\$171,298)	(\$153,597)	(\$135,896)	(\$118,195)	(\$100,494)	(\$82,793)	(\$65,091)	(\$47,390)	(\$29,702)	(\$12,019)	\$5,664	
a. Less: Capital Recovery Unamortized Balance	(\$124,567)	(\$123,702)	(\$122,837)	(\$121,972)	(\$121,107)	(\$120,242)	(\$119,377)	(\$118,513)	(\$117,648)	(\$116,783)	(\$115,918)	(\$115,053)	(\$114,188)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$4,308,917	\$4,290,351	\$4,271,785	\$4,253,219	\$4,234,653	\$4,216,087	\$4,197,521	\$4,178,955	\$4,160,389	\$4,141,823	\$4,123,270	\$4,104,722	\$4,086,174	
6. Average Net Investment		\$4,299,634	\$4,281,068	\$4,262,502	\$4,243,936	\$4,225,370	\$4,206,804	\$4,188,238	\$4,169,672	\$4,151,106	\$4,132,546	\$4,113,996	\$4,095,448	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$26,021	\$25,909	\$25,797	\$25,684	\$25,572	\$25,459	\$25,347	\$25,235	\$25,122	\$25,010	\$24,898	\$24,786	\$304,840
b. Debt Component (Line 6 x debt rate) (c) (f)		\$5,633	\$5,609	\$5,584	\$5,560	\$5,536	\$5,511	\$5,487	\$5,463	\$5,438	\$5,414	\$5,390	\$5,365	\$65,990
8. Investment Expenses														
a. Depreciation (d)		\$17,701	\$17,701	\$17,701	\$17,701	\$17,701	\$17,701	\$17,701	\$17,701	\$17,701	\$17,689	\$17,683	\$17,683	\$212,364
b. Amortization (e)		\$865	\$865	\$865	\$865	\$865	\$865	\$865	\$865	\$865	\$865	\$865	\$865	\$10,379
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$50,220	\$50,084	\$49,947	\$49,810	\$49,673	\$49,537	\$49,400	\$49,263	\$49,127	\$48,978	\$48,835	\$48,699	\$593,573
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
3 - Continuous Emission Monitoring Systems														
Intermediate														
1. Investments														
a. Expenditures		\$38,413	\$5,578	\$30,539	\$53,120	\$40,625	(\$33,592)	\$0	(\$1,718)	(\$13,012)	\$0	\$0	\$48,738	\$168,690
b. Additions to Plant		\$25,042	\$71,189	\$16,545	\$774,883	\$40,625	(\$33,592)	\$0	(\$1,718)	(\$13,012)	\$0	\$0	\$48,738	\$928,698
c. Retirements		\$0	(\$27,909)	\$0	(\$111,635)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$139,545)
d. Cost of Removal		(\$325)	(\$706)	(\$4,519)	(\$1,406)	(\$642)	(\$33,592)	\$0	\$31	(\$13,013)	\$0	\$0	\$46,647	(\$7,523)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$2,374,424	\$2,399,467	\$2,442,746	\$2,459,291	\$3,122,539	\$3,163,164	\$3,129,571	\$3,129,571	\$3,127,853	\$3,114,840	\$3,114,840	\$3,114,840	\$3,163,578	
3. Less: Accumulated Depreciation	\$735,217	\$741,172	\$718,927	\$720,859	\$615,160	\$622,785	\$597,468	\$605,700	\$613,960	\$609,158	\$617,351	\$625,544	\$680,448	
a. Less: Capital Recovery Unamortized Balance	(\$250,864)	(\$247,756)	(\$244,647)	(\$241,539)	(\$238,431)	(\$235,323)	(\$232,214)	(\$229,106)	(\$225,998)	(\$222,890)	(\$219,782)	(\$216,673)	(\$213,565)	
4. CWIP	\$760,008	\$773,380	\$707,769	\$721,763	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$2,650,080	\$2,679,430	\$2,676,235	\$2,701,735	\$2,745,810	\$2,775,702	\$2,764,318	\$2,752,978	\$2,739,891	\$2,728,572	\$2,717,271	\$2,705,970	\$2,696,695	
6. Average Net Investment		\$2,664,755	\$2,677,832	\$2,688,985	\$2,723,772	\$2,760,756	\$2,770,010	\$2,758,648	\$2,746,434	\$2,734,231	\$2,722,922	\$2,711,620	\$2,701,332	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$16,127	\$16,206	\$16,274	\$16,484	\$16,708	\$16,764	\$16,695	\$16,621	\$16,547	\$16,479	\$16,411	\$16,348	\$197,665
b. Debt Component (Line 6 x debt rate) (c) (f)		\$3,491	\$3,508	\$3,523	\$3,568	\$3,617	\$3,629	\$3,614	\$3,598	\$3,582	\$3,567	\$3,552	\$3,539	\$42,790
8. Investment Expenses														
a. Depreciation (d)		\$6,280	\$6,370	\$6,450	\$7,342	\$8,266	\$8,276	\$8,232	\$8,229	\$8,210	\$8,193	\$8,193	\$8,257	\$92,299
b. Amortization (e)		\$3,108	\$3,108	\$3,108	\$3,108	\$3,108	\$3,108	\$3,108	\$3,108	\$3,108	\$3,108	\$3,108	\$3,108	\$37,299
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$29,006	\$29,193	\$29,355	\$30,503	\$31,699	\$31,777	\$31,649	\$31,557	\$31,448	\$31,348	\$31,264	\$31,252	\$370,052
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
3 - Continuous Emission Monitoring Systems														
Peaking														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$9,095)	\$0	\$0	(\$9,095)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,191,654	\$1,191,654	\$1,191,654	
3. Less: Accumulated Depreciation	\$695,137	\$697,084	\$699,030	\$700,977	\$702,923	\$704,870	\$706,816	\$708,763	\$710,709	\$712,656	\$705,501	\$707,434	\$709,368	
a. Less: Capital Recovery Unamortized Balance	(\$469,133)	(\$465,430)	(\$461,726)	(\$458,023)	(\$454,320)	(\$450,617)	(\$446,914)	(\$443,211)	(\$439,508)	(\$435,804)	(\$432,101)	(\$428,398)	(\$424,695)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$974,745	\$969,095	\$963,446	\$957,796	\$952,146	\$946,496	\$940,847	\$935,197	\$929,547	\$923,897	\$918,254	\$912,617	\$906,980	
6. Average Net Investment		\$971,920	\$966,270	\$960,621	\$954,971	\$949,321	\$943,672	\$938,022	\$932,372	\$926,722	\$921,076	\$915,436	\$909,799	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$5,882	\$5,848	\$5,814	\$5,779	\$5,745	\$5,711	\$5,677	\$5,643	\$5,608	\$5,574	\$5,540	\$5,506	\$68,328
b. Debt Component (Line 6 x debt rate) (c) (f)		\$1,273	\$1,266	\$1,259	\$1,251	\$1,244	\$1,236	\$1,229	\$1,222	\$1,214	\$1,207	\$1,199	\$1,192	\$14,791
8. Investment Expenses														
a. Depreciation (d)		\$1,947	\$1,947	\$1,947	\$1,947	\$1,947	\$1,947	\$1,947	\$1,947	\$1,947	\$1,940	\$1,934	\$1,934	\$23,327
b. Amortization (e)		\$3,703	\$3,703	\$3,703	\$3,703	\$3,703	\$3,703	\$3,703	\$3,703	\$3,703	\$3,703	\$3,703	\$3,703	\$44,438
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$12,805	\$12,763	\$12,722	\$12,680	\$12,639	\$12,597	\$12,556	\$12,514	\$12,472	\$12,424	\$12,376	\$12,335	\$150,884
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
a. Less: Capital Recovery Unamortized Balance	(\$18,024)	(\$17,836)	(\$17,648)	(\$17,460)	(\$17,273)	(\$17,085)	(\$16,897)	(\$16,709)	(\$16,522)	(\$16,334)	(\$16,146)	(\$15,958)	(\$15,771)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$18,024	\$17,836	\$17,648	\$17,460	\$17,273	\$17,085	\$16,897	\$16,709	\$16,522	\$16,334	\$16,146	\$15,958	\$15,771	
6. Average Net Investment		\$17,930	\$17,742	\$17,554	\$17,367	\$17,179	\$16,991	\$16,803	\$16,616	\$16,428	\$16,240	\$16,052	\$15,864	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$109	\$107	\$106	\$105	\$104	\$103	\$102	\$101	\$99	\$98	\$97	\$96	\$1,227
b. Debt Component (Line 6 x debt rate) (c) (f)		\$23	\$23	\$23	\$23	\$23	\$22	\$22	\$22	\$22	\$21	\$21	\$21	\$266
8. Investment Expenses														
a. Depreciation (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (e)		\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$2,253
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$320	\$318	\$317	\$316	\$314	\$313	\$311	\$310	\$309	\$307	\$306	\$305	\$3,746
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
General														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$54)	\$0	(\$54)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	
3. Less: Accumulated Depreciation	\$904,452	\$914,734	\$925,015	\$935,297	\$945,579	\$955,860	\$966,142	\$976,423	\$986,705	\$996,986	\$1,007,268	\$1,017,495	\$1,027,777	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$7,320,770	\$7,310,489	\$7,300,207	\$7,289,926	\$7,279,644	\$7,269,363	\$7,259,081	\$7,248,799	\$7,238,518	\$7,228,236	\$7,217,955	\$7,207,727	\$7,197,446	
6. Average Net Investment		\$7,315,629	\$7,305,348	\$7,295,066	\$7,284,785	\$7,274,503	\$7,264,222	\$7,253,940	\$7,243,659	\$7,233,377	\$7,223,096	\$7,212,841	\$7,202,586	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$44,274	\$44,212	\$44,150	\$44,087	\$44,025	\$43,963	\$43,901	\$43,838	\$43,776	\$43,714	\$43,652	\$43,590	\$527,182
b. Debt Component (Line 6 x debt rate) (c) (f)		\$9,584	\$9,571	\$9,557	\$9,544	\$9,530	\$9,517	\$9,503	\$9,490	\$9,476	\$9,463	\$9,450	\$9,436	\$114,122
8. Investment Expenses														
a. Depreciation (d)		\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$123,378
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$64,140	\$64,064	\$63,988	\$63,913	\$63,837	\$63,761	\$63,686	\$63,610	\$63,534	\$63,458	\$63,383	\$63,307	\$764,682
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
Intermediate														
1. Investments														
a. Expenditures		\$15,426	\$13,225	\$121,599	\$56,392	\$2,059	\$0	\$0	\$0	\$13,295	\$0	\$0	(\$252,246)	(\$30,250)
b. Additions to Plant		\$0	\$0	\$0	\$0	\$2,196,365	\$0	\$0	\$0	\$13,295	\$0	\$0	(\$252,246)	\$1,957,415
c. Retirements		\$0	\$0	\$0	\$0	(\$455,941)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$455,941)
d. Cost of Removal		(\$1,700)	(\$1,458)	(\$2,845)	(\$6,217)	(\$227)	\$0	\$0	\$0	(\$1,408)	\$0	\$0	(\$252,246)	(\$266,100)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$2,766,242	\$2,766,242	\$2,766,242	\$2,766,242	\$2,766,242	\$4,506,666	\$4,506,666	\$4,506,666	\$4,506,666	\$4,519,961	\$4,519,961	\$4,519,961	\$4,267,716	
3. Less: Accumulated Depreciation	\$1,847,349	\$1,850,558	\$1,854,010	\$1,856,074	\$1,854,767	\$1,405,314	\$1,413,835	\$1,422,356	\$1,430,876	\$1,438,003	\$1,446,551	\$1,455,100	\$1,211,141	
a. Less: Capital Recovery Unamortized Balance	(\$111,636)	(\$108,535)	(\$105,434)	(\$102,333)	(\$99,232)	(\$96,131)	(\$93,030)	(\$89,929)	(\$86,828)	(\$83,727)	(\$80,626)	(\$77,525)	(\$74,424)	
4. CWIP	\$1,987,665	\$2,003,091	\$2,016,316	\$2,137,914	\$2,194,307	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$3,018,194	\$3,027,310	\$3,033,982	\$3,150,415	\$3,205,014	\$3,197,483	\$3,185,861	\$3,174,240	\$3,162,618	\$3,165,686	\$3,154,036	\$3,142,387	\$3,130,999	
6. Average Net Investment		\$3,022,752	\$3,030,646	\$3,092,198	\$3,177,714	\$3,201,248	\$3,191,672	\$3,180,050	\$3,168,429	\$3,164,152	\$3,159,861	\$3,148,212	\$3,136,693	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$18,294	\$18,341	\$18,714	\$19,231	\$19,374	\$19,316	\$19,246	\$19,175	\$19,149	\$19,123	\$19,053	\$18,983	\$228,000
b. Debt Component (Line 6 x debt rate) (c) (f)		\$3,960	\$3,970	\$4,051	\$4,163	\$4,194	\$4,181	\$4,166	\$4,151	\$4,145	\$4,140	\$4,124	\$4,109	\$49,356
8. Investment Expenses														
a. Depreciation (d)		\$4,909	\$4,909	\$4,909	\$4,909	\$6,715	\$8,521	\$8,521	\$8,521	\$8,535	\$8,548	\$8,548	\$8,287	\$85,832
b. Amortization (e)		\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$37,212
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$30,264	\$30,322	\$30,775	\$31,405	\$33,384	\$35,119	\$35,033	\$34,948	\$34,930	\$34,912	\$34,827	\$34,480	\$400,400
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
Peaking														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276	
3. Less: Accumulated Depreciation	\$2,195,103	\$2,200,279	\$2,205,456	\$2,210,205	\$2,215,274	\$2,220,830	\$2,225,306	\$2,230,493	\$2,235,681	\$2,240,514	\$2,245,584	\$2,250,653	\$2,255,723	
a. Less: Capital Recovery Unamortized Balance	(\$1,975,019)	(\$1,946,561)	(\$1,918,104)	(\$1,889,646)	(\$1,861,189)	(\$1,832,731)	(\$1,804,274)	(\$1,775,816)	(\$1,747,359)	(\$1,718,901)	(\$1,690,444)	(\$1,661,986)	(\$1,633,528)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$2,622,192	\$2,588,558	\$2,554,924	\$2,521,717	\$2,488,190	\$2,454,177	\$2,421,244	\$2,387,599	\$2,353,953	\$2,320,663	\$2,287,136	\$2,253,609	\$2,220,082	
6. Average Net Investment		\$2,605,375	\$2,571,741	\$2,538,321	\$2,504,954	\$2,471,184	\$2,437,711	\$2,404,421	\$2,370,776	\$2,337,308	\$2,303,899	\$2,270,372	\$2,236,845	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$15,768	\$15,564	\$15,362	\$15,160	\$14,956	\$14,753	\$14,551	\$14,348	\$14,145	\$13,943	\$13,740	\$13,537	\$175,827
b. Debt Component (Line 6 x debt rate) (c) (f)		\$3,413	\$3,369	\$3,325	\$3,282	\$3,237	\$3,194	\$3,150	\$3,106	\$3,062	\$3,018	\$2,974	\$2,930	\$38,062
8. Investment Expenses														
a. Depreciation (d)		\$5,176	\$5,176	\$4,749	\$5,069	\$5,556	\$4,476	\$5,188	\$5,188	\$4,833	\$5,069	\$5,069	\$5,069	\$60,620
b. Amortization (e)		\$28,458	\$28,458	\$28,458	\$28,458	\$28,458	\$28,458	\$28,458	\$28,458	\$28,458	\$28,458	\$28,458	\$28,458	\$341,490
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$52,815	\$52,567	\$51,894	\$51,969	\$52,206	\$50,880	\$51,347	\$51,099	\$50,498	\$50,488	\$50,242	\$49,995	\$616,000
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	
3. Less: Accumulated Depreciation	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
6. Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Debt Component (Line 6 x debt rate) (c) (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8. Investment Expenses														
a. Depreciation (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
8 - Oil Spill Cleanup/Response Equipment														
Distribution														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	
3. Less: Accumulated Depreciation	\$617	\$622	\$626	\$631	\$635	\$640	\$645	\$649	\$654	\$658	\$663	\$667	\$672	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$2,378	\$2,373	\$2,369	\$2,364	\$2,360	\$2,355	\$2,351	\$2,346	\$2,342	\$2,337	\$2,333	\$2,328	\$2,323	
6. Average Net Investment		\$2,376	\$2,371	\$2,367	\$2,362	\$2,357	\$2,353	\$2,348	\$2,344	\$2,339	\$2,335	\$2,330	\$2,326	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$171
b. Debt Component (Line 6 x debt rate) (c) (f)		\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$37
8. Investment Expenses														
a. Depreciation (d)		\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$54
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$262
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
8 - Oil Spill Cleanup/Response Equipment														
General														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	
3. Less: Accumulated Depreciation	\$1,334	\$1,340	\$1,345	\$1,351	\$1,356	\$1,362	\$1,367	\$1,373	\$1,378	\$1,384	\$1,390	\$1,395	\$1,401	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$3,078	\$3,073	\$3,067	\$3,062	\$3,056	\$3,051	\$3,045	\$3,040	\$3,034	\$3,029	\$3,023	\$3,018	\$3,012	
6. Average Net Investment		\$3,076	\$3,070	\$3,065	\$3,059	\$3,054	\$3,048	\$3,043	\$3,037	\$3,032	\$3,026	\$3,020	\$3,015	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$19	\$19	\$19	\$19	\$18	\$18	\$18	\$18	\$18	\$18	\$18	\$18	\$221
b. Debt Component (Line 6 x debt rate) (c) (f)		\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$48
8. Investment Expenses														
a. Depreciation (d)		\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$66
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$335
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
8 - Oil Spill Cleanup/Response Equipment														
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$48,444	\$0	\$0	\$0	\$0	\$48,444
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$48,444	\$0	\$0	\$0	\$0	\$48,444
c. Retirements		(\$116,547)	\$116,547	\$0	(\$7,645)	(\$2,518)	\$0	(\$4,900)	(\$5,984)	(\$110,702)	\$0	\$0	\$0	(\$131,749)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$640,228	\$523,681	\$640,228	\$640,228	\$632,583	\$630,065	\$630,065	\$625,165	\$667,625	\$556,924	\$556,924	\$556,924	\$556,924	
3. Less: Accumulated Depreciation	\$249,312	\$135,626	\$255,035	\$258,590	\$254,454	\$255,385	\$258,819	\$257,324	\$255,084	\$147,572	\$149,838	\$152,105	\$154,372	
a. Less: Capital Recovery Unamortized Balance	(\$4,751)	(\$4,752)	(\$4,754)	(\$4,756)	(\$4,758)	(\$4,760)	(\$4,762)	(\$4,763)	(\$4,765)	(\$4,767)	(\$4,769)	(\$4,771)	(\$4,772)	
4. CWIP	\$134,616	\$134,616	\$134,616	\$134,616	\$134,616	\$134,616	\$134,616	\$134,616	\$134,616	\$134,616	\$134,616	\$134,616	\$134,616	
5. Net Investment (Lines 2 - 3 + 4)	\$530,283	\$527,423	\$524,564	\$521,011	\$517,503	\$514,056	\$510,624	\$507,221	\$551,923	\$548,736	\$546,471	\$544,206	\$541,941	
6. Average Net Investment		\$528,853	\$525,994	\$522,787	\$519,257	\$515,780	\$512,340	\$508,922	\$529,572	\$550,330	\$547,603	\$545,338	\$543,073	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$3,201	\$3,183	\$3,164	\$3,143	\$3,121	\$3,101	\$3,080	\$3,205	\$3,331	\$3,314	\$3,300	\$3,287	\$38,429
b. Debt Component (Line 6 x debt rate) (c) (f)		\$693	\$689	\$685	\$680	\$676	\$671	\$667	\$694	\$721	\$717	\$714	\$711	\$8,319
8. Investment Expenses														
a. Depreciation (d)		\$2,861	\$2,861	\$3,555	\$3,509	\$3,449	\$3,434	\$3,405	\$3,744	\$3,189	\$2,267	\$2,267	\$2,267	\$36,808
b. Amortization (e)		(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$22)
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$6,753	\$6,732	\$7,402	\$7,330	\$7,244	\$7,204	\$7,150	\$7,641	\$7,239	\$6,296	\$6,280	\$6,263	\$83,534

Notes:

- (a) Applicable beginning of period and end of period depreciable base by product
- (b) The Equity Component is based on the information reflected in Form 9A
- (c) The Debt Component is based on the information reflected in Form 9A
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9A

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
8 - Oil Spill Cleanup/Response Equipment														
Peaking														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$6,693	\$6,693	\$6,693	\$6,693	\$6,693	\$6,693	\$6,693	\$6,693	\$6,693	\$6,693	\$6,693	\$6,693	\$6,693	
3. Less: Accumulated Depreciation	\$1,703	\$1,717	\$1,732	\$1,746	\$1,760	\$1,775	\$1,789	\$1,804	\$1,818	\$1,833	\$1,847	\$1,862	\$1,876	
a. Less: Capital Recovery Unamortized Balance	(\$6,343)	(\$6,292)	(\$6,240)	(\$6,188)	(\$6,137)	(\$6,085)	(\$6,033)	(\$5,982)	(\$5,930)	(\$5,878)	(\$5,827)	(\$5,775)	(\$5,723)	
4. CWIP	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	
5. Net Investment (Lines 2 - 3 + 4)	\$40,510	\$40,443	\$40,377	\$40,311	\$40,245	\$40,179	\$40,113	\$40,046	\$39,980	\$39,914	\$39,848	\$39,782	\$39,716	
6. Average Net Investment		\$40,476	\$40,410	\$40,344	\$40,278	\$40,212	\$40,146	\$40,080	\$40,013	\$39,947	\$39,881	\$39,815	\$39,749	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$245	\$245	\$244	\$244	\$243	\$243	\$243	\$242	\$242	\$241	\$241	\$241	\$2,913
b. Debt Component (Line 6 x debt rate) (c) (f)		\$53	\$53	\$53	\$53	\$53	\$53	\$53	\$52	\$52	\$52	\$52	\$52	\$631
8. Investment Expenses														
a. Depreciation (d)		\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$174
b. Amortization (e)		\$52	\$52	\$52	\$52	\$52	\$52	\$52	\$52	\$52	\$52	\$52	\$52	\$620
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$364	\$364	\$363	\$363	\$362	\$362	\$361	\$361	\$360	\$360	\$359	\$359	\$4,338

Notes:

- (a) Applicable beginning of period and end of period depreciable base by product
- (b) The Equity Component is based on the information reflected in Form 9A
- (c) The Debt Component is based on the information reflected in Form 9A
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9A

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
10 - Relocate Storm Water Runoff														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	
3. Less: Accumulated Depreciation	\$81,084	\$81,251	\$81,418	\$81,584	\$81,751	\$81,918	\$82,085	\$82,252	\$82,419	\$82,586	\$82,752	\$82,919	\$83,086	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$36,710	\$36,543	\$36,376	\$36,209	\$36,043	\$35,876	\$35,709	\$35,542	\$35,375	\$35,208	\$35,041	\$34,874	\$34,708	
6. Average Net Investment		\$36,627	\$36,460	\$36,293	\$36,126	\$35,959	\$35,792	\$35,625	\$35,459	\$35,292	\$35,125	\$34,958	\$34,791	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$222	\$221	\$220	\$219	\$218	\$217	\$216	\$215	\$214	\$213	\$212	\$211	\$2,593
b. Debt Component (Line 6 x debt rate) (c) (f)		\$48	\$48	\$48	\$47	\$47	\$47	\$47	\$46	\$46	\$46	\$46	\$46	\$561
8. Investment Expenses														
a. Depreciation (d)		\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$2,002
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$437	\$435	\$434	\$433	\$432	\$430	\$429	\$428	\$427	\$425	\$424	\$423	\$5,157
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
11 - Air Quality Compliance														
Base														
1. Investments														
a. Expenditures		\$194,546	\$100,859	\$128,627	\$202,991	\$5,198,975	\$77,197	\$75,930	\$129,599	\$222,205	(\$1,532)	\$112,703	\$113,271	\$6,555,371
b. Additions to Plant		(\$4,730)	\$326,104	\$597,326	(\$4,895)	\$5,758,216	\$24,357	(\$2,449)	\$580,804	\$10,027	\$550	\$334,849	\$1,012	\$7,621,169
c. Retirements		(\$374,886,077)	(\$195,189)	(\$576,457)	(\$1,045)	(\$348,318)	\$0	\$0	(\$228,998)	(\$1,142,852)	\$0	(\$238,464)	\$0	(\$377,617,400)
d. Cost of Removal		(\$39,968)	(\$10,295)	(\$21,410)	\$3,985	\$185	(\$24,581)	(\$784)	(\$27)	(\$1,566)	(\$4,486)	(\$5,206)	(\$1,326)	(\$105,479)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$39,168	\$0	\$0	\$0	\$0	\$42	\$0	\$39,210
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$855,824,338	\$480,933,530	\$481,064,444	\$481,085,313	\$481,079,374	\$486,489,271	\$486,513,629	\$486,511,180	\$486,862,986	\$485,730,160	\$485,730,710	\$485,827,095	\$485,828,107	
3. Less: Accumulated Depreciation	\$258,377,315	(\$114,088,345)	(\$111,833,362)	(\$109,970,656)	(\$107,507,127)	(\$105,387,577)	(\$102,897,934)	(\$100,423,490)	(\$98,176,504)	(\$96,846,126)	(\$94,377,823)	(\$92,148,536)	(\$89,676,819)	
a. Less: Capital Recovery Unamortized Balance	(\$633,808,217)	(\$630,679,242)	(\$627,550,268)	(\$624,421,293)	(\$621,292,318)	(\$618,163,343)	(\$615,034,368)	(\$611,905,394)	(\$608,776,419)	(\$605,647,444)	(\$602,518,469)	(\$599,389,494)	(\$596,260,519)	
4. CWIP	\$1,305,266	\$1,504,542	\$1,279,297	\$810,599	\$1,018,484	\$459,244	\$512,083	\$590,462	\$139,257	\$351,436	\$349,354	\$127,207	\$239,467	
5. Net Investment (Lines 2 - 3 + 4)	\$1,232,560,505	\$1,227,205,660	\$1,221,727,371	\$1,216,287,861	\$1,210,897,303	\$1,210,499,436	\$1,204,958,015	\$1,199,430,525	\$1,193,955,165	\$1,188,575,166	\$1,182,976,356	\$1,177,492,333	\$1,172,004,913	
6. Average Net Investment		\$1,229,883,083	\$1,224,466,515	\$1,219,007,616	\$1,213,592,582	\$1,210,698,369	\$1,207,728,725	\$1,202,194,270	\$1,196,692,845	\$1,191,265,166	\$1,185,775,761	\$1,180,234,344	\$1,174,748,623	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$7,443,218	\$7,410,438	\$7,377,400	\$7,344,629	\$7,327,113	\$7,309,141	\$7,275,647	\$7,242,352	\$7,209,504	\$7,176,282	\$7,142,746	\$7,109,546	\$87,368,016
b. Debt Component (Line 6 x debt rate) (c) (f)		\$1,611,270	\$1,604,174	\$1,597,022	\$1,589,928	\$1,586,136	\$1,582,245	\$1,574,995	\$1,567,787	\$1,560,676	\$1,553,485	\$1,546,225	\$1,539,038	\$18,912,981
8. Investment Expenses														
a. Depreciation (d)		\$2,460,384	\$2,460,467	\$2,460,573	\$2,460,589	\$2,467,683	\$2,475,056	\$2,475,228	\$2,476,011	\$2,474,796	\$2,472,789	\$2,472,915	\$2,473,042	\$29,629,534
b. Amortization (e)		\$3,128,975	\$3,128,975	\$3,128,975	\$3,128,975	\$3,128,975	\$3,128,975	\$3,128,975	\$3,128,975	\$3,128,975	\$3,128,975	\$3,128,975	\$3,128,975	\$37,547,698
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$14,643,848	\$14,604,053	\$14,563,970	\$14,524,120	\$14,509,907	\$14,495,417	\$14,454,845	\$14,415,125	\$14,373,951	\$14,331,531	\$14,290,861	\$14,250,601	\$173,458,229
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
11 - Air Quality Compliance														
General														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$7,005	\$7,005	\$7,005	\$7,005	\$7,005	\$7,005	\$7,005	\$7,005	\$7,005	\$7,005	\$7,005	\$7,005	\$7,005	
3. Less: Accumulated Depreciation	\$2,400	\$2,423	\$2,446	\$2,470	\$2,493	\$2,516	\$2,540	\$2,563	\$2,587	\$2,610	\$2,633	\$2,657	\$2,680	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$4,605	\$4,582	\$4,558	\$4,535	\$4,511	\$4,488	\$4,465	\$4,441	\$4,418	\$4,395	\$4,371	\$4,348	\$4,325	
6. Average Net Investment		\$4,593	\$4,570	\$4,547	\$4,523	\$4,500	\$4,476	\$4,453	\$4,430	\$4,406	\$4,383	\$4,360	\$4,336	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$28	\$28	\$28	\$27	\$27	\$27	\$27	\$27	\$27	\$27	\$26	\$26	\$324
b. Debt Component (Line 6 x debt rate) (c) (f)		\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$70
8. Investment Expenses														
a. Depreciation (d)		\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$280
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$57	\$57	\$57	\$57	\$56	\$56	\$56	\$56	\$56	\$56	\$55	\$55	\$675
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
11 - Air Quality Compliance														
Intermediate														
1. Investments														
a. Expenditures		(\$2,514)	\$27,646	\$9,475	\$0	\$0	\$0	(\$4,281)	\$0	(\$1,078)	\$0	\$0	\$0	\$29,248
b. Additions to Plant		(\$2,794)	\$0	\$0	\$0	\$37,949	\$0	(\$4,281)	\$0	(\$1,078)	\$0	\$0	\$0	\$29,796
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	(\$4,281)	\$0	\$0	\$0	\$0	\$0	(\$4,281)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$1,421,704	\$1,418,910	\$1,418,910	\$1,418,910	\$1,418,910	\$1,456,859	\$1,456,859	\$1,452,578	\$1,452,578	\$1,451,500	\$1,451,500	\$1,451,500	\$1,451,500	
3. Less: Accumulated Depreciation	\$478,137	\$480,841	\$483,543	\$486,244	\$488,945	\$491,693	\$494,486	\$492,992	\$495,775	\$498,557	\$501,337	\$504,117	\$506,897	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$548	\$828	\$28,474	\$37,949	\$37,949	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$944,115	\$938,897	\$963,841	\$970,615	\$967,914	\$965,167	\$962,373	\$959,586	\$956,803	\$952,943	\$950,163	\$947,383	\$944,603	
6. Average Net Investment		\$941,506	\$951,369	\$967,228	\$969,264	\$966,540	\$963,770	\$960,980	\$958,194	\$954,873	\$951,553	\$948,773	\$945,993	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$5,698	\$5,758	\$5,854	\$5,866	\$5,849	\$5,833	\$5,816	\$5,799	\$5,779	\$5,759	\$5,742	\$5,725	\$69,477
b. Debt Component (Line 6 x debt rate) (c) (f)		\$1,233	\$1,246	\$1,267	\$1,270	\$1,266	\$1,263	\$1,259	\$1,255	\$1,251	\$1,247	\$1,243	\$1,239	\$15,040
8. Investment Expenses														
a. Depreciation (d)		\$2,705	\$2,701	\$2,701	\$2,701	\$2,747	\$2,793	\$2,788	\$2,783	\$2,781	\$2,780	\$2,780	\$2,780	\$33,041
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$9,636	\$9,705	\$9,822	\$9,837	\$9,863	\$9,888	\$9,863	\$9,837	\$9,811	\$9,785	\$9,765	\$9,745	\$117,558
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
11 - Air Quality Compliance														
Peaking														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	(\$190)	\$0	(\$4,855)	\$0	\$0	\$22,782	\$17,737
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	(\$190)	\$0	(\$4,855)	\$0	\$0	\$22,782	\$17,737
c. Retirements		\$0	\$0	\$0	(\$12,380)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$12,380)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$7	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$164,466,549	\$164,466,549	\$164,466,549	\$164,466,549	\$164,454,169	\$164,454,169	\$164,454,169	\$164,453,979	\$164,453,979	\$164,449,124	\$164,449,124	\$164,449,124	\$164,471,906	
3. Less: Accumulated Depreciation	\$64,249,650	\$64,483,926	\$64,718,203	\$64,952,480	\$65,174,368	\$65,408,683	\$65,642,942	\$65,877,250	\$66,111,603	\$66,345,670	\$66,579,922	\$66,814,174	\$67,048,442	
a. Less: Capital Recovery Unamortized Balance	(\$118,551,489)	(\$118,002,104)	(\$117,452,719)	(\$116,903,334)	(\$116,353,949)	(\$115,804,564)	(\$115,255,179)	(\$114,705,793)	(\$114,156,408)	(\$113,607,023)	(\$113,057,638)	(\$112,508,253)	(\$111,958,868)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$218,768,389	\$217,984,727	\$217,201,065	\$216,417,403	\$215,633,750	\$214,850,050	\$214,066,406	\$213,282,523	\$212,498,784	\$211,710,478	\$210,926,841	\$210,143,203	\$209,382,332	
6. Average Net Investment		\$218,376,558	\$217,592,896	\$216,809,234	\$216,025,577	\$215,241,900	\$214,458,228	\$213,674,464	\$212,890,654	\$212,104,631	\$211,318,659	\$210,535,022	\$209,762,768	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$1,321,609	\$1,316,866	\$1,312,124	\$1,307,381	\$1,302,638	\$1,297,895	\$1,293,152	\$1,288,408	\$1,283,651	\$1,278,895	\$1,274,152	\$1,269,478	\$15,546,250
b. Debt Component (Line 6 x debt rate) (c) (f)		\$286,095	\$285,068	\$284,042	\$283,015	\$281,988	\$280,962	\$279,935	\$278,908	\$277,878	\$276,849	\$275,822	\$274,810	\$3,365,373
8. Investment Expenses														
a. Depreciation (d)		\$234,277	\$234,277	\$234,277	\$234,268	\$234,308	\$234,259	\$234,308	\$234,354	\$234,066	\$234,252	\$234,252	\$234,268	\$2,811,166
b. Amortization (e)		\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$6,592,621
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$2,391,366	\$2,385,597	\$2,379,827	\$2,374,049	\$2,368,319	\$2,362,501	\$2,356,780	\$2,351,055	\$2,344,981	\$2,339,380	\$2,333,611	\$2,327,942	\$28,315,409
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
11 - Air Quality Compliance														
Transmission														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	(\$97,392)	\$0	\$0	\$0	(\$1,265)	\$0	\$0	\$0	\$0	(\$98,657)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$5,999,855	\$5,999,855	\$5,999,855	\$5,999,855	\$5,902,462	\$5,902,462	\$5,902,462	\$5,902,462	\$5,901,198	\$5,901,198	\$5,901,198	\$5,901,198	\$5,901,198	
3. Less: Accumulated Depreciation	\$2,092,376	\$2,103,408	\$2,114,440	\$2,125,472	\$2,039,015	\$2,049,855	\$2,060,694	\$2,071,533	\$2,081,106	\$2,091,943	\$2,102,780	\$2,113,616	\$2,124,453	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$3,907,479	\$3,896,447	\$3,885,415	\$3,874,383	\$3,863,447	\$3,852,608	\$3,841,769	\$3,830,929	\$3,820,092	\$3,809,255	\$3,798,418	\$3,787,581	\$3,776,744	
6. Average Net Investment		\$3,901,963	\$3,890,931	\$3,879,899	\$3,868,915	\$3,858,027	\$3,847,188	\$3,836,349	\$3,825,510	\$3,814,673	\$3,803,836	\$3,793,000	\$3,782,163	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$23,615	\$23,548	\$23,481	\$23,415	\$23,349	\$23,283	\$23,217	\$23,152	\$23,086	\$23,021	\$22,955	\$22,890	\$279,011
b. Debt Component (Line 6 x debt rate) (c) (f)		\$5,112	\$5,098	\$5,083	\$5,069	\$5,054	\$5,040	\$5,026	\$5,012	\$4,998	\$4,983	\$4,969	\$4,955	\$60,399
8. Investment Expenses														
a. Depreciation (d)		\$11,032	\$11,032	\$11,032	\$10,936	\$10,839	\$10,839	\$10,839	\$10,838	\$10,837	\$10,837	\$10,837	\$10,837	\$130,735
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$39,759	\$39,677	\$39,596	\$39,419	\$39,242	\$39,162	\$39,083	\$39,002	\$38,921	\$38,841	\$38,761	\$38,681	\$470,144
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
12 - Scherer Discharge Pipeline														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
a. Less: Capital Recovery Unamortized Balance	(\$189,322)	(\$188,450)	(\$187,577)	(\$186,705)	(\$185,832)	(\$184,960)	(\$184,087)	(\$183,215)	(\$182,342)	(\$181,470)	(\$180,598)	(\$179,725)	(\$178,853)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$189,322	\$188,450	\$187,577	\$186,705	\$185,832	\$184,960	\$184,087	\$183,215	\$182,342	\$181,470	\$180,598	\$179,725	\$178,853	
6. Average Net Investment		\$188,886	\$188,013	\$187,141	\$186,268	\$185,396	\$184,524	\$183,651	\$182,779	\$181,906	\$181,034	\$180,161	\$179,289	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$1,143	\$1,138	\$1,133	\$1,127	\$1,122	\$1,117	\$1,111	\$1,106	\$1,101	\$1,096	\$1,090	\$1,085	\$13,369
b. Debt Component (Line 6 x debt rate) (c) (f)		\$247	\$246	\$245	\$244	\$243	\$242	\$241	\$239	\$238	\$237	\$236	\$235	\$2,894
8. Investment Expenses														
a. Depreciation (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (e)		\$872	\$872	\$872	\$872	\$872	\$872	\$872	\$872	\$872	\$872	\$872	\$872	\$10,469
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$2,263	\$2,257	\$2,250	\$2,244	\$2,237	\$2,231	\$2,225	\$2,218	\$2,212	\$2,205	\$2,199	\$2,192	\$26,733
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
19 - Oil-filled Equipment and Hazardous Substance Remediation														
Distribution														
1. Investments														
a. Expenditures		\$0	\$2,747	\$0	\$0	\$0	\$12,216	\$0	(\$29,184)	\$8,647	\$53,994	\$11,351	\$19,156	\$78,927
b. Additions to Plant		\$0	\$2,747	\$0	\$0	\$0	\$12,216	\$0	\$5,507	\$8,647	\$53,994	\$11,351	\$19,156	\$113,618
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$3,686,021	\$3,686,021	\$3,688,767	\$3,688,767	\$3,688,767	\$3,688,767	\$3,700,983	\$3,700,983	\$3,706,490	\$3,715,137	\$3,769,131	\$3,780,483	\$3,799,639	
3. Less: Accumulated Depreciation	(\$130,003)	(\$123,881)	(\$117,757)	(\$111,630)	(\$105,503)	(\$99,377)	(\$93,239)	(\$87,092)	(\$80,939)	(\$74,775)	(\$68,556)	(\$62,282)	(\$55,981)	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$3,850,715	\$3,844,593	\$3,841,215	\$3,835,088	\$3,828,961	\$3,822,835	\$3,828,913	\$3,822,766	\$3,787,429	\$3,789,912	\$3,837,688	\$3,842,765	\$3,855,620	
6. Average Net Investment		\$3,847,654	\$3,842,904	\$3,838,151	\$3,832,025	\$3,825,898	\$3,825,874	\$3,825,839	\$3,805,097	\$3,788,671	\$3,813,800	\$3,840,226	\$3,849,193	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$23,286	\$23,257	\$23,228	\$23,191	\$23,154	\$23,154	\$23,154	\$23,028	\$22,929	\$23,081	\$23,241	\$23,295	\$277,999
b. Debt Component (Line 6 x debt rate) (c) (f)		\$5,041	\$5,035	\$5,028	\$5,020	\$5,012	\$5,012	\$5,012	\$4,985	\$4,964	\$4,996	\$5,031	\$5,043	\$60,180
8. Investment Expenses														
a. Depreciation (d)		\$6,122	\$6,124	\$6,127	\$6,127	\$6,127	\$6,137	\$6,148	\$6,152	\$6,165	\$6,218	\$6,274	\$6,301	\$74,022
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$34,449	\$34,416	\$34,383	\$34,338	\$34,293	\$34,304	\$34,314	\$34,166	\$34,057	\$34,296	\$34,546	\$34,639	\$412,201

Notes:

- (a) Applicable beginning of period and end of period depreciable base by product
- (b) The Equity Component is based on the information reflected in Form 9A
- (c) The Debt Component is based on the information reflected in Form 9A
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9A

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
19 - Oil-filled Equipment and Hazardous Substance Remediation														
Transmission														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$34,691	\$0	\$0	\$0	\$0	\$34,691
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456	
3. Less: Accumulated Depreciation	\$70,687	\$72,076	\$73,465	\$74,854	\$76,244	\$77,633	\$79,022	\$80,411	\$81,800	\$83,189	\$84,578	\$85,967	\$87,356	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	(\$34,691)	(\$34,691)	(\$34,691)	(\$34,691)	(\$34,691)	(\$34,691)	(\$34,691)	(\$34,691)	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$723,078	\$721,689	\$720,300	\$718,911	\$717,522	\$716,133	\$714,744	\$713,355	\$746,656	\$745,267	\$743,878	\$742,489	\$741,100	
6. Average Net Investment		\$722,384	\$720,995	\$719,606	\$718,216	\$716,827	\$715,438	\$714,049	\$730,006	\$745,962	\$744,573	\$743,184	\$741,795	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$4,372	\$4,363	\$4,355	\$4,347	\$4,338	\$4,330	\$4,321	\$4,418	\$4,515	\$4,506	\$4,498	\$4,489	\$52,852
b. Debt Component (Line 6 x debt rate) (c) (f)		\$946	\$945	\$943	\$941	\$939	\$937	\$935	\$956	\$977	\$975	\$974	\$972	\$11,441
8. Investment Expenses														
a. Depreciation (d)		\$1,389	\$1,389	\$1,389	\$1,389	\$1,389	\$1,389	\$1,389	\$1,389	\$1,389	\$1,389	\$1,389	\$1,389	\$16,669
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$6,707	\$6,697	\$6,687	\$6,677	\$6,666	\$6,656	\$6,646	\$6,763	\$6,881	\$6,871	\$6,860	\$6,850	\$80,962
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
20 - Wastewater Discharge Elimination & Reuse														
Peaking														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
a. Less: Capital Recovery Unamortized Balance	(\$478,541)	(\$476,326)	(\$474,111)	(\$471,895)	(\$469,680)	(\$467,464)	(\$465,249)	(\$463,033)	(\$460,814)	(\$458,606)	(\$456,391)	(\$454,175)	(\$451,960)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$478,541	\$476,326	\$474,111	\$471,895	\$469,680	\$467,464	\$465,249	\$463,033	\$460,814	\$458,606	\$456,391	\$454,175	\$451,960	
6. Average Net Investment		\$477,434	\$475,218	\$473,003	\$470,787	\$468,572	\$466,356	\$464,141	\$461,923	\$459,710	\$457,499	\$455,283	\$453,068	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$2,889	\$2,876	\$2,863	\$2,849	\$2,836	\$2,822	\$2,809	\$2,796	\$2,782	\$2,769	\$2,755	\$2,742	\$33,788
b. Debt Component (Line 6 x debt rate) (c) (f)		\$625	\$623	\$620	\$617	\$614	\$611	\$608	\$605	\$602	\$599	\$596	\$594	\$7,314
8. Investment Expenses														
a. Depreciation (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (e)		\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$2,220	\$2,207	\$2,215	\$2,215	\$2,215	\$26,581
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$5,730	\$5,714	\$5,698	\$5,681	\$5,665	\$5,649	\$5,632	\$5,620	\$5,592	\$5,584	\$5,567	\$5,551	\$67,684
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
21 - St. Lucie Turtle Nets														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	
3. Less: Accumulated Depreciation	\$114,779	\$124,568	\$134,356	\$144,145	\$153,933	\$163,722	\$173,510	\$183,299	\$193,087	\$202,876	\$212,664	\$222,453	\$232,241	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$6,794,780	\$6,784,991	\$6,775,202	\$6,765,414	\$6,755,625	\$6,745,837	\$6,736,048	\$6,726,260	\$6,716,471	\$6,706,683	\$6,696,894	\$6,687,106	\$6,677,317	
6. Average Net Investment		\$6,789,885	\$6,780,097	\$6,770,308	\$6,760,520	\$6,750,731	\$6,740,943	\$6,731,154	\$6,721,366	\$6,711,577	\$6,701,788	\$6,692,000	\$6,682,211	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$41,092	\$41,033	\$40,974	\$40,914	\$40,855	\$40,796	\$40,737	\$40,678	\$40,618	\$40,559	\$40,500	\$40,441	\$489,197
b. Debt Component (Line 6 x debt rate) (c) (f)		\$8,895	\$8,883	\$8,870	\$8,857	\$8,844	\$8,831	\$8,818	\$8,806	\$8,793	\$8,780	\$8,767	\$8,754	\$105,899
8. Investment Expenses														
a. Depreciation (d)		\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$117,462
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$59,776	\$59,704	\$59,632	\$59,560	\$59,488	\$59,416	\$59,344	\$59,272	\$59,200	\$59,128	\$59,056	\$58,983	\$712,558
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
22 - Pipeline Integrity Management														
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$21,908	\$0	\$0	\$0	(\$1,306)	\$816	\$0	\$0	\$21,418
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$21,908	(\$1,306)	\$816	\$0	\$0	\$21,418
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,306)	(\$272)	\$0	\$0	(\$1,578)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	(\$7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$7)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$2,529,968	\$2,529,968	\$2,529,968	\$2,529,968	\$2,529,968	\$2,529,968	\$2,529,968	\$2,529,968	\$2,551,876	\$2,550,570	\$2,551,386	\$2,551,386	\$2,551,386	
3. Less: Accumulated Depreciation	\$684,652	\$689,749	\$694,847	\$699,945	\$705,042	\$710,133	\$715,230	\$720,328	\$725,441	\$729,263	\$734,118	\$739,247	\$744,375	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$21,908	\$21,908	\$21,908	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$1,845,317	\$1,840,219	\$1,835,121	\$1,830,024	\$1,824,926	\$1,841,743	\$1,836,645	\$1,831,548	\$1,826,435	\$1,821,307	\$1,817,268	\$1,812,140	\$1,807,012	
6. Average Net Investment		\$1,842,768	\$1,837,670	\$1,832,572	\$1,827,475	\$1,833,335	\$1,839,194	\$1,834,097	\$1,828,991	\$1,823,871	\$1,819,287	\$1,814,704	\$1,809,576	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$11,152	\$11,122	\$11,091	\$11,060	\$11,095	\$11,131	\$11,100	\$11,069	\$11,038	\$11,010	\$10,983	\$10,952	\$132,802
b. Debt Component (Line 6 x debt rate) (c) (f)		\$2,414	\$2,408	\$2,401	\$2,394	\$2,402	\$2,410	\$2,403	\$2,396	\$2,389	\$2,383	\$2,377	\$2,371	\$28,748
8. Investment Expenses														
a. Depreciation (d)		\$5,098	\$5,098	\$5,098	\$5,098	\$5,098	\$5,098	\$5,098	\$5,113	\$5,128	\$5,127	\$5,128	\$5,128	\$61,309
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$18,664	\$18,627	\$18,589	\$18,552	\$18,595	\$18,638	\$18,600	\$18,578	\$18,555	\$18,521	\$18,488	\$18,450	\$222,859
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
22 - Pipeline Integrity Management														
Peaking														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$26,660	\$0	\$0	\$0	(\$1,589)	\$994	\$0	\$0	\$26,065
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$26,660	(\$1,589)	\$994	\$0	\$0	\$26,065
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,589)	(\$331)	\$0	\$0	(\$1,921)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$369,483	\$367,894	\$368,888	\$368,888	\$368,888	
3. Less: Accumulated Depreciation	\$91,110	\$91,577	\$92,045	\$92,512	\$92,980	\$93,447	\$93,915	\$94,383	\$94,869	\$93,784	\$93,956	\$94,461	\$94,965	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$26,660	\$26,660	\$26,660	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$251,713	\$251,246	\$250,778	\$250,311	\$249,843	\$276,036	\$275,568	\$275,101	\$274,614	\$274,110	\$274,931	\$274,427	\$273,922	
6. Average Net Investment		\$251,479	\$251,012	\$250,544	\$250,077	\$262,939	\$275,802	\$275,334	\$274,857	\$274,362	\$274,521	\$274,679	\$274,174	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$1,522	\$1,519	\$1,516	\$1,513	\$1,591	\$1,669	\$1,666	\$1,663	\$1,660	\$1,661	\$1,662	\$1,659	\$19,304
b. Debt Component (Line 6 x debt rate) (c) (f)		\$329	\$329	\$328	\$328	\$344	\$361	\$361	\$360	\$359	\$360	\$360	\$359	\$4,179
8. Investment Expenses														
a. Depreciation (d)		\$468	\$468	\$468	\$468	\$468	\$468	\$468	\$486	\$504	\$504	\$504	\$504	\$5,776
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$2,319	\$2,316	\$2,312	\$2,309	\$2,403	\$2,498	\$2,495	\$2,510	\$2,524	\$2,525	\$2,527	\$2,523	\$29,259
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Base														
1. Investments														
a. Expenditures		\$918,593	\$642,398	\$630,680	\$860,565	\$646,737	\$1,256,380	\$614,530	\$567,196	\$959	\$52,510	\$49,613	\$10,564	\$6,250,726
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,925,014	\$10,564	\$10,935,578
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$4,216,018	\$4,216,018	\$4,216,018	\$4,216,018	\$4,216,018	\$4,216,018	\$4,216,018	\$4,216,018	\$4,216,018	\$4,216,018	\$4,216,018	\$15,141,032	\$15,151,596	
3. Less: Accumulated Depreciation	\$1,882,301	\$1,893,948	\$1,905,596	\$1,917,243	\$1,928,891	\$1,940,538	\$1,952,186	\$1,963,833	\$1,975,481	\$1,987,128	\$1,998,776	\$2,025,900	\$2,068,517	
a. Less: Capital Recovery Unamortized Balance	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	
4. CWIP	\$4,684,853	\$5,603,446	\$6,245,843	\$6,876,524	\$7,737,088	\$8,383,825	\$9,640,206	\$10,254,736	\$10,821,932	\$10,822,891	\$10,875,401	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$7,023,643	\$7,930,588	\$8,561,339	\$9,180,371	\$10,029,289	\$10,664,378	\$11,909,111	\$12,511,994	\$13,067,542	\$13,056,853	\$13,097,716	\$13,120,205	\$13,088,152	
6. Average Net Investment		\$7,477,115	\$8,245,963	\$8,870,855	\$9,604,830	\$10,346,833	\$11,286,745	\$12,210,552	\$12,789,768	\$13,062,198	\$13,077,285	\$13,108,960	\$13,104,179	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$45,251	\$49,904	\$53,686	\$58,128	\$62,619	\$68,307	\$73,898	\$77,403	\$79,052	\$79,143	\$79,335	\$79,306	\$806,034
b. Debt Component (Line 6 x debt rate) (c) (f)		\$9,796	\$10,803	\$11,622	\$12,583	\$13,555	\$14,787	\$15,997	\$16,756	\$17,113	\$17,133	\$17,174	\$17,168	\$174,486
8. Investment Expenses														
a. Depreciation (d)		\$11,647	\$11,647	\$11,647	\$11,647	\$11,647	\$11,647	\$11,647	\$11,647	\$11,647	\$11,647	\$27,125	\$42,617	\$186,216
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$66,695	\$72,355	\$76,955	\$82,359	\$87,822	\$94,741	\$101,542	\$105,807	\$107,812	\$107,923	\$123,634	\$139,091	\$1,166,736
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Distribution														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	(\$6,352)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$6,352)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$3,542,696	\$3,542,696	\$3,542,696	\$3,536,344	\$3,536,344	\$3,536,344	\$3,536,344	\$3,536,344	\$3,536,344	\$3,536,344	\$3,536,344	\$3,536,344	\$3,536,344	
3. Less: Accumulated Depreciation	\$1,217,302	\$1,222,154	\$1,227,007	\$1,225,503	\$1,230,346	\$1,235,190	\$1,240,033	\$1,244,877	\$1,249,721	\$1,254,564	\$1,259,408	\$1,264,251	\$1,269,095	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$2,325,394	\$2,320,542	\$2,315,690	\$2,310,842	\$2,305,998	\$2,301,154	\$2,296,311	\$2,291,467	\$2,286,624	\$2,281,780	\$2,276,937	\$2,272,093	\$2,267,249	
6. Average Net Investment		\$2,322,968	\$2,318,116	\$2,313,266	\$2,308,420	\$2,303,576	\$2,298,733	\$2,293,889	\$2,289,045	\$2,284,202	\$2,279,358	\$2,274,515	\$2,269,671	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$14,059	\$14,029	\$14,000	\$13,970	\$13,941	\$13,912	\$13,883	\$13,853	\$13,824	\$13,795	\$13,765	\$13,736	\$166,767
b. Debt Component (Line 6 x debt rate) (c) (f)		\$3,043	\$3,037	\$3,031	\$3,024	\$3,018	\$3,012	\$3,005	\$2,999	\$2,993	\$2,986	\$2,980	\$2,973	\$36,101
8. Investment Expenses														
a. Depreciation (d)		\$4,852	\$4,852	\$4,848	\$4,844	\$4,844	\$4,844	\$4,844	\$4,844	\$4,844	\$4,844	\$4,844	\$4,844	\$58,145
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$21,954	\$21,918	\$21,878	\$21,838	\$21,803	\$21,767	\$21,731	\$21,696	\$21,660	\$21,624	\$21,589	\$21,553	\$261,012

Notes:

- (a) Applicable beginning of period and end of period depreciable base by product
- (b) The Equity Component is based on the information reflected in Form 9A
- (c) The Debt Component is based on the information reflected in Form 9A
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9A

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
General														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$300,336	\$300,336	\$300,336	\$300,336	\$300,336	\$300,336	\$300,336	\$300,336	\$300,336	\$300,336	\$300,336	\$300,336	\$300,336	
3. Less: Accumulated Depreciation	\$47,921	\$48,297	\$48,672	\$49,048	\$49,423	\$49,798	\$50,174	\$50,549	\$50,925	\$51,300	\$51,675	\$52,051	\$52,426	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$252,414	\$252,039	\$251,664	\$251,288	\$250,913	\$250,537	\$250,162	\$249,786	\$249,411	\$249,036	\$248,660	\$248,285	\$247,909	
6. Average Net Investment		\$252,227	\$251,851	\$251,476	\$251,100	\$250,725	\$250,350	\$249,974	\$249,599	\$249,223	\$248,848	\$248,473	\$248,097	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$1,526	\$1,524	\$1,522	\$1,520	\$1,517	\$1,515	\$1,513	\$1,511	\$1,508	\$1,506	\$1,504	\$1,501	\$18,168
b. Debt Component (Line 6 x debt rate) (c) (f)		\$330	\$330	\$329	\$329	\$328	\$328	\$327	\$327	\$327	\$326	\$326	\$325	\$3,933
8. Investment Expenses														
a. Depreciation (d)		\$375	\$375	\$375	\$375	\$375	\$375	\$375	\$375	\$375	\$375	\$375	\$375	\$4,505
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$2,232	\$2,230	\$2,227	\$2,224	\$2,221	\$2,219	\$2,216	\$2,213	\$2,210	\$2,207	\$2,205	\$2,202	\$26,606
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Intermediate														
1. Investments														
a. Expenditures		\$860	\$22,018	\$451	\$11,380	\$26,454	\$21,977	\$31,606	\$32,841	\$26,114	\$29,300	\$405,831	\$785,968	\$1,394,799
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		(\$75)	(\$4,405)	(\$90)	(\$2,276)	(\$5,292)	(\$4,396)	(\$6,323)	(\$6,570)	(\$5,224)	(\$5,861)	(\$81,186)	(\$157,231)	(\$278,929)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	(\$2,791)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,791)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$7,510,710	\$7,510,710	\$7,510,710	\$7,510,710	\$7,510,710	\$7,510,710	\$7,510,710	\$7,510,710	\$7,510,710	\$7,510,710	\$7,510,710	\$7,510,710	\$7,510,710	
3. Less: Accumulated Depreciation	\$2,332,095	\$2,346,918	\$2,354,620	\$2,369,428	\$2,382,050	\$2,391,656	\$2,402,157	\$2,410,732	\$2,419,061	\$2,428,735	\$2,437,771	\$2,371,484	\$2,229,151	
a. Less: Capital Recovery Unamortized Balance	(\$385,914)	(\$375,300)	(\$364,686)	(\$354,071)	(\$343,457)	(\$332,843)	(\$322,228)	(\$311,614)	(\$301,000)	(\$290,385)	(\$279,771)	(\$269,156)	(\$258,542)	
4. CWIP	\$99,605	\$100,465	\$122,483	\$122,934	\$134,313	\$160,768	\$182,744	\$214,351	\$247,191	\$273,305	\$302,606	\$708,437	\$1,494,405	
5. Net Investment (Lines 2 - 3 + 4)	\$5,664,135	\$5,639,556	\$5,643,258	\$5,618,287	\$5,606,430	\$5,612,664	\$5,613,525	\$5,625,942	\$5,639,840	\$5,645,665	\$5,655,314	\$6,116,819	\$7,034,506	
6. Average Net Investment		\$5,651,845	\$5,641,407	\$5,630,772	\$5,612,358	\$5,609,547	\$5,613,095	\$5,619,733	\$5,632,891	\$5,642,752	\$5,650,490	\$5,886,067	\$6,575,662	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$34,205	\$34,142	\$34,077	\$33,966	\$33,949	\$33,970	\$34,010	\$34,090	\$34,150	\$34,197	\$35,622	\$39,796	\$416,174
b. Debt Component (Line 6 x debt rate) (c) (f)		\$7,404	\$7,391	\$7,377	\$7,353	\$7,349	\$7,354	\$7,362	\$7,380	\$7,393	\$7,403	\$7,711	\$8,615	\$90,091
8. Investment Expenses														
a. Depreciation (d)		\$14,898	\$14,898	\$14,898	\$14,898	\$14,898	\$14,898	\$14,898	\$14,898	\$14,898	\$14,898	\$14,898	\$14,898	\$178,776
b. Amortization (e)		\$10,614	\$10,614	\$10,614	\$10,614	\$10,614	\$10,614	\$10,614	\$10,614	\$10,614	\$10,614	\$10,614	\$10,614	\$127,372
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$67,122	\$67,045	\$66,967	\$66,831	\$66,810	\$66,836	\$66,885	\$66,982	\$67,055	\$67,112	\$68,846	\$73,923	\$812,413
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Peaking														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984	
3. Less: Accumulated Depreciation	\$725,438	\$729,713	\$733,987	\$738,261	\$742,536	\$746,810	\$751,085	\$755,359	\$759,634	\$763,908	\$768,183	\$772,457	\$776,732	
a. Less: Capital Recovery Unamortized Balance	(\$925,451)	(\$910,289)	(\$895,128)	(\$879,966)	(\$864,804)	(\$849,643)	(\$834,481)	(\$819,319)	(\$804,158)	(\$788,996)	(\$773,834)	(\$758,673)	(\$743,511)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$2,148,997	\$2,129,561	\$2,110,124	\$2,090,688	\$2,071,252	\$2,051,816	\$2,032,380	\$2,012,944	\$1,993,508	\$1,974,072	\$1,954,635	\$1,935,199	\$1,915,763	
6. Average Net Investment		\$2,139,279	\$2,119,842	\$2,100,406	\$2,080,970	\$2,061,534	\$2,042,098	\$2,022,662	\$2,003,226	\$1,983,790	\$1,964,353	\$1,944,917	\$1,925,481	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$12,947	\$12,829	\$12,712	\$12,594	\$12,476	\$12,359	\$12,241	\$12,123	\$12,006	\$11,888	\$11,771	\$11,653	\$147,599
b. Debt Component (Line 6 x debt rate) (c) (f)		\$2,803	\$2,777	\$2,752	\$2,726	\$2,701	\$2,675	\$2,650	\$2,624	\$2,599	\$2,573	\$2,548	\$2,523	\$31,951
8. Investment Expenses														
a. Depreciation (d)		\$4,274	\$4,274	\$4,274	\$4,274	\$4,274	\$4,274	\$4,274	\$4,274	\$4,274	\$4,274	\$4,274	\$4,274	\$51,293
b. Amortization (e)		\$15,162	\$15,162	\$15,162	\$15,162	\$15,162	\$15,162	\$15,162	\$15,162	\$15,162	\$15,162	\$15,162	\$15,162	\$181,940
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$35,186	\$35,043	\$34,899	\$34,756	\$34,613	\$34,470	\$34,327	\$34,184	\$34,041	\$33,898	\$33,755	\$33,612	\$412,784
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Transmission														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	
3. Less: Accumulated Depreciation	\$777,309	\$784,473	\$791,637	\$798,801	\$805,965	\$813,129	\$820,293	\$827,456	\$834,620	\$841,784	\$848,948	\$856,112	\$863,276	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	
5. Net Investment (Lines 2 - 3 + 4)	\$3,343,443	\$3,336,279	\$3,329,115	\$3,321,951	\$3,314,787	\$3,307,623	\$3,300,459	\$3,293,296	\$3,286,132	\$3,278,968	\$3,271,804	\$3,264,640	\$3,257,476	
6. Average Net Investment		\$3,339,861	\$3,332,697	\$3,325,533	\$3,318,369	\$3,311,205	\$3,304,041	\$3,296,877	\$3,289,714	\$3,282,550	\$3,275,386	\$3,268,222	\$3,261,058	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$20,213	\$20,169	\$20,126	\$20,083	\$20,039	\$19,996	\$19,953	\$19,909	\$19,866	\$19,823	\$19,779	\$19,736	\$239,691
b. Debt Component (Line 6 x debt rate) (c) (f)		\$4,376	\$4,366	\$4,357	\$4,347	\$4,338	\$4,329	\$4,319	\$4,310	\$4,300	\$4,291	\$4,282	\$4,272	\$51,887
8. Investment Expenses														
a. Depreciation (d)		\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$85,967
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$31,752	\$31,699	\$31,647	\$31,594	\$31,541	\$31,488	\$31,436	\$31,383	\$31,330	\$31,278	\$31,225	\$31,172	\$377,545
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
24 - Manatee Reburn														
Peaking														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	
3. Less: Accumulated Depreciation	\$17,187,766	\$17,232,906	\$17,278,047	\$17,323,187	\$17,368,327	\$17,413,467	\$17,458,608	\$17,503,748	\$17,548,888	\$17,594,028	\$17,639,169	\$17,684,309	\$17,729,449	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$14,675,953	\$14,630,812	\$14,585,672	\$14,540,532	\$14,495,392	\$14,450,251	\$14,405,111	\$14,359,971	\$14,314,830	\$14,269,690	\$14,224,550	\$14,179,410	\$14,134,269	
6. Average Net Investment		\$14,653,382	\$14,608,242	\$14,563,102	\$14,517,962	\$14,472,821	\$14,427,681	\$14,382,541	\$14,337,401	\$14,292,260	\$14,247,120	\$14,201,980	\$14,156,840	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$88,682	\$88,409	\$88,135	\$87,862	\$87,589	\$87,316	\$87,043	\$86,770	\$86,496	\$86,223	\$85,950	\$85,677	\$1,046,152
b. Debt Component (Line 6 x debt rate) (c) (f)		\$19,197	\$19,138	\$19,079	\$19,020	\$18,961	\$18,902	\$18,843	\$18,783	\$18,724	\$18,665	\$18,606	\$18,547	\$226,466
8. Investment Expenses														
a. Depreciation (d)		\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$541,683
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$153,020	\$152,687	\$152,355	\$152,023	\$151,690	\$151,358	\$151,026	\$150,693	\$150,361	\$150,029	\$149,696	\$149,364	\$1,814,301

Notes:

- (a) Applicable beginning of period and end of period depreciable base by product
- (b) The Equity Component is based on the information reflected in Form 9A
- (c) The Debt Component is based on the information reflected in Form 9A
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9A

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
26 - UST Remove/Replacement														
General														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	
3. Less: Accumulated Depreciation	\$59,830	\$59,974	\$60,118	\$60,263	\$60,407	\$60,551	\$60,696	\$60,840	\$60,984	\$61,129	\$61,273	\$61,417	\$61,562	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$55,617	\$55,473	\$55,328	\$55,184	\$55,040	\$54,895	\$54,751	\$54,607	\$54,462	\$54,318	\$54,174	\$54,029	\$53,885	
6. Average Net Investment		\$55,545	\$55,400	\$55,256	\$55,112	\$54,967	\$54,823	\$54,679	\$54,535	\$54,390	\$54,246	\$54,102	\$53,957	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$336	\$335	\$334	\$334	\$333	\$332	\$331	\$330	\$329	\$328	\$327	\$327	\$3,976
b. Debt Component (Line 6 x debt rate) (c) (f)		\$73	\$73	\$72	\$72	\$72	\$72	\$72	\$71	\$71	\$71	\$71	\$71	\$861
8. Investment Expenses														
a. Depreciation (d)		\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$1,732
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$553	\$552	\$551	\$550	\$549	\$548	\$547	\$546	\$545	\$544	\$543	\$542	\$6,569
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
27 - Lowest Quality Water Source														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	
3. Less: Accumulated Depreciation	\$7,270,109	\$7,318,635	\$7,367,161	\$7,415,688	\$7,464,214	\$7,512,740	\$7,561,266	\$7,609,792	\$7,658,318	\$7,706,844	\$7,755,370	\$7,803,896	\$7,852,422	
a. Less: Capital Recovery Unamortized Balance	(\$3,010,215)	(\$2,996,279)	(\$2,982,342)	(\$2,968,406)	(\$2,954,470)	(\$2,940,534)	(\$2,926,598)	(\$2,912,661)	(\$2,898,725)	(\$2,884,789)	(\$2,870,853)	(\$2,856,917)	(\$2,842,981)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$11,046,583	\$10,984,121	\$10,921,659	\$10,859,197	\$10,796,734	\$10,734,272	\$10,671,810	\$10,609,348	\$10,546,885	\$10,484,423	\$10,421,961	\$10,359,499	\$10,297,036	
6. Average Net Investment		\$11,015,352	\$10,952,890	\$10,890,428	\$10,827,966	\$10,765,503	\$10,703,041	\$10,640,579	\$10,578,116	\$10,515,654	\$10,453,192	\$10,390,730	\$10,328,267	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$66,665	\$66,287	\$65,909	\$65,531	\$65,153	\$64,775	\$64,396	\$64,018	\$63,640	\$63,262	\$62,884	\$62,506	\$775,026
b. Debt Component (Line 6 x debt rate) (c) (f)		\$14,431	\$14,349	\$14,268	\$14,186	\$14,104	\$14,022	\$13,940	\$13,858	\$13,777	\$13,695	\$13,613	\$13,531	\$167,774
8. Investment Expenses														
a. Depreciation (d)		\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$582,313
b. Amortization (e)		\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$167,234
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$143,558	\$143,098	\$142,638	\$142,179	\$141,719	\$141,259	\$140,799	\$140,339	\$139,879	\$139,419	\$138,960	\$138,500	\$1,692,347
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
27 - Lowest Quality Water Source														
Intermediate														
1. Investments														
a. Expenditures		\$72,985	\$105,201	\$86,603	\$220,668	\$25,109	\$5,204	(\$298,525)	\$0	\$0	\$0	\$0	\$202,810	\$420,055
b. Additions to Plant		\$2,546	\$52,589	(\$44,397)	\$0	\$2,489	\$511,466	(\$298,525)	\$0	\$0	\$0	\$0	\$202,810	\$428,978
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		(\$90,219)	(\$11)	\$952	\$0	(\$53)	(\$225,043)	(\$300,217)	\$0	\$0	\$0	\$0	\$202,810	(\$411,781)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$27,224,213	\$27,226,759	\$27,279,347	\$27,234,951	\$27,234,951	\$27,237,439	\$27,748,906	\$27,450,380	\$27,450,380	\$27,450,380	\$27,450,380	\$27,450,380	\$27,653,191	
3. Less: Accumulated Depreciation	\$5,889,183	\$5,868,905	\$5,938,891	\$6,009,849	\$6,079,809	\$6,149,718	\$5,995,170	\$5,765,669	\$5,836,076	\$5,906,483	\$5,976,890	\$6,047,296	\$6,320,724	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$8,923	\$79,362	\$131,975	\$262,974	\$483,643	\$506,262	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$21,343,953	\$21,437,216	\$21,472,431	\$21,488,076	\$21,638,785	\$21,593,984	\$21,753,735	\$21,684,711	\$21,614,304	\$21,543,898	\$21,473,491	\$21,403,084	\$21,332,467	
6. Average Net Investment		\$21,390,584	\$21,454,823	\$21,480,253	\$21,563,430	\$21,616,384	\$21,673,860	\$21,719,223	\$21,649,508	\$21,579,101	\$21,508,694	\$21,438,288	\$21,367,776	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$129,455	\$129,844	\$129,998	\$130,501	\$130,822	\$131,170	\$131,444	\$131,022	\$130,596	\$130,170	\$129,744	\$129,317	\$1,564,083
b. Debt Component (Line 6 x debt rate) (c) (f)		\$28,024	\$28,108	\$28,141	\$28,250	\$28,320	\$28,395	\$28,454	\$28,363	\$28,271	\$28,179	\$28,086	\$27,994	\$338,585
8. Investment Expenses														
a. Depreciation (d)		\$69,940	\$69,997	\$70,006	\$69,960	\$69,962	\$70,496	\$70,716	\$70,407	\$70,407	\$70,407	\$70,407	\$70,617	\$843,321
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$227,419	\$227,949	\$228,145	\$228,711	\$229,104	\$230,060	\$230,615	\$229,792	\$229,274	\$228,755	\$228,237	\$227,928	\$2,745,989
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
28 - CWA 316(b) Phase II Rule														
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$4,684,866	\$4,684,866	\$4,684,866	\$4,684,866	\$4,684,866	\$4,684,866	\$4,684,866	\$4,684,866	\$4,684,866	\$4,684,866	\$4,684,866	\$4,684,866	\$4,684,866	
3. Less: Accumulated Depreciation	\$450,265	\$463,627	\$476,989	\$490,351	\$503,713	\$517,074	\$530,436	\$543,798	\$557,160	\$570,522	\$583,884	\$597,246	\$610,607	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$4,234,601	\$4,221,239	\$4,207,877	\$4,194,516	\$4,181,154	\$4,167,792	\$4,154,430	\$4,141,068	\$4,127,706	\$4,114,345	\$4,100,983	\$4,087,621	\$4,074,259	
6. Average Net Investment		\$4,227,920	\$4,214,558	\$4,201,197	\$4,187,835	\$4,174,473	\$4,161,111	\$4,147,749	\$4,134,387	\$4,121,025	\$4,107,664	\$4,094,302	\$4,080,940	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$25,587	\$25,506	\$25,426	\$25,345	\$25,264	\$25,183	\$25,102	\$25,021	\$24,940	\$24,859	\$24,779	\$24,698	\$301,710
b. Debt Component (Line 6 x debt rate) (c) (f)		\$5,539	\$5,521	\$5,504	\$5,486	\$5,469	\$5,451	\$5,434	\$5,416	\$5,399	\$5,381	\$5,364	\$5,346	\$65,313
8. Investment Expenses														
a. Depreciation (d)		\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$160,342
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$44,488	\$44,390	\$44,291	\$44,193	\$44,095	\$43,996	\$43,898	\$43,800	\$43,701	\$43,603	\$43,504	\$43,406	\$527,365
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
34 - St Lucie Cooling Water System Inspection & Maintenance														
Base														
1. Investments														
a. Expenditures		\$205,647	\$221,536	\$186,511	\$33,842	\$273,355	(\$83,415)	\$207,537	\$100,843	(\$39,900)	\$142,854	\$67,859	\$1,745,514	\$3,062,182
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$5,011,037	\$5,216,684	\$5,438,220	\$5,624,730	\$5,658,572	\$5,931,927	\$5,848,512	\$6,056,049	\$6,156,892	\$6,116,992	\$6,259,846	\$6,327,705	\$8,073,219	
5. Net Investment (Lines 2 - 3 + 4)	\$5,011,037	\$5,216,684	\$5,438,220	\$5,624,730	\$5,658,572	\$5,931,927	\$5,848,512	\$6,056,049	\$6,156,892	\$6,116,992	\$6,259,846	\$6,327,705	\$8,073,219	
6. Average Net Investment		\$5,113,860	\$5,327,452	\$5,531,475	\$5,641,651	\$5,795,249	\$5,890,220	\$5,952,280	\$6,106,470	\$6,136,942	\$6,188,419	\$6,293,775	\$7,200,462	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$30,949	\$32,242	\$33,476	\$34,143	\$35,073	\$35,647	\$36,023	\$36,956	\$37,141	\$37,452	\$38,090	\$43,577	\$430,769
b. Debt Component (Line 6 x debt rate) (c) (f)		\$6,700	\$6,979	\$7,247	\$7,391	\$7,592	\$7,717	\$7,798	\$8,000	\$8,040	\$8,107	\$8,245	\$9,433	\$93,251
8. Investment Expenses														
a. Depreciation (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$37,649	\$39,221	\$40,723	\$41,534	\$42,665	\$43,364	\$43,821	\$44,956	\$45,181	\$45,560	\$46,335	\$53,010	\$524,019
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
35 - Martin Plant Drinking Water System Compliance														
Peaking														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
a. Less: Capital Recovery Unamortized Balance	(\$159,301)	(\$158,564)	(\$157,826)	(\$157,089)	(\$156,351)	(\$155,614)	(\$154,876)	(\$154,139)	(\$153,401)	(\$152,664)	(\$151,926)	(\$151,189)	(\$150,451)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$159,301	\$158,564	\$157,826	\$157,089	\$156,351	\$155,614	\$154,876	\$154,139	\$153,401	\$152,664	\$151,926	\$151,189	\$150,451	
6. Average Net Investment		\$158,933	\$158,195	\$157,458	\$156,720	\$155,983	\$155,245	\$154,508	\$153,770	\$153,033	\$152,295	\$151,558	\$150,820	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$962	\$957	\$953	\$948	\$944	\$940	\$935	\$931	\$926	\$922	\$917	\$913	\$11,248
b. Debt Component (Line 6 x debt rate) (c) (f)		\$208	\$207	\$206	\$205	\$204	\$203	\$202	\$201	\$200	\$200	\$199	\$198	\$2,435
8. Investment Expenses														
a. Depreciation (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (e)		\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$8,850
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,908	\$1,902	\$1,897	\$1,891	\$1,886	\$1,880	\$1,875	\$1,870	\$1,864	\$1,859	\$1,853	\$1,848	\$22,533
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
36 - Low-Level Radioactive Waste Storage														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	
3. Less: Accumulated Depreciation	\$4,183,211	\$4,213,279	\$4,243,348	\$4,273,417	\$4,303,486	\$4,333,555	\$4,363,623	\$4,393,692	\$4,423,761	\$4,453,830	\$4,483,899	\$4,513,968	\$4,544,036	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$13,273,593	\$13,243,524	\$13,213,455	\$13,183,387	\$13,153,318	\$13,123,249	\$13,093,180	\$13,063,111	\$13,033,043	\$13,002,974	\$12,972,905	\$12,942,836	\$12,912,767	
6. Average Net Investment		\$13,258,559	\$13,228,490	\$13,198,421	\$13,168,352	\$13,138,283	\$13,108,215	\$13,078,146	\$13,048,077	\$13,018,008	\$12,987,939	\$12,957,871	\$12,927,802	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$80,240	\$80,058	\$79,876	\$79,695	\$79,513	\$79,331	\$79,149	\$78,967	\$78,785	\$78,603	\$78,421	\$78,239	\$950,875
b. Debt Component (Line 6 x debt rate) (c) (f)		\$17,370	\$17,331	\$17,291	\$17,252	\$17,212	\$17,173	\$17,134	\$17,094	\$17,055	\$17,015	\$16,976	\$16,937	\$205,841
8. Investment Expenses														
a. Depreciation (d)		\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$360,826
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$127,679	\$127,458	\$127,237	\$127,015	\$126,794	\$126,572	\$126,351	\$126,130	\$125,908	\$125,687	\$125,466	\$125,244	\$1,517,541
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
37 - DeSoto Next Generation Solar Energy Center														
Solar														
1. Investments														
a. Expenditures		\$7,049	\$0	\$0	\$0	\$0	\$0	\$0	\$82,000	\$0	\$0	\$0	\$0	\$89,049
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$82,000	\$0	\$0	\$0	\$0	\$82,000
c. Retirements		\$0	\$0	(\$1,886)	\$0	\$0	\$0	\$0	(\$2,792)	\$0	\$0	\$0	\$0	(\$4,678)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$153,500,695	\$153,500,695	\$153,500,695	\$153,498,809	\$153,498,809	\$153,498,809	\$153,498,809	\$153,498,809	\$153,578,017	\$153,578,017	\$153,578,017	\$153,578,017	\$153,578,017	
3. Less: Accumulated Depreciation	\$70,713,729	\$71,104,260	\$71,494,790	\$71,883,424	\$72,273,932	\$72,664,440	\$73,054,764	\$73,445,087	\$73,833,104	\$74,224,399	\$74,615,693	\$75,006,987	\$75,398,282	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$96,206	\$103,255	\$103,255	\$103,255	\$103,255	\$103,255	\$103,255	\$103,255	\$103,255	\$103,255	\$103,255	\$103,255	\$103,255	
5. Net Investment (Lines 2 - 3 + 4)	\$82,883,172	\$82,499,690	\$82,109,160	\$81,718,640	\$81,328,132	\$80,937,624	\$80,547,300	\$80,156,977	\$79,848,168	\$79,456,873	\$79,065,579	\$78,674,285	\$78,282,990	
6. Average Net Investment		\$82,691,431	\$82,304,425	\$81,913,900	\$81,523,386	\$81,132,878	\$80,742,462	\$80,352,138	\$80,002,572	\$79,652,521	\$79,261,226	\$78,869,932	\$78,478,638	
a. Average ITC Balance		\$23,786,478	\$23,691,141	\$23,595,804	\$23,500,467	\$23,405,130	\$23,309,793	\$23,214,456	\$23,119,119	\$23,023,782	\$22,928,445	\$22,833,108	\$22,737,771	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$530,247	\$527,785	\$525,302	\$522,819	\$520,337	\$517,854	\$515,373	\$513,138	\$510,900	\$508,412	\$505,925	\$503,437	\$6,201,528
b. Debt Component (Line 6 x debt rate) (c) (f)		\$112,456	\$111,933	\$111,405	\$110,876	\$110,348	\$109,820	\$109,292	\$108,818	\$108,343	\$107,814	\$107,284	\$106,755	\$1,315,145
8. Investment Expenses														
a. Depreciation (d)		\$381,447	\$381,447	\$381,436	\$381,424	\$381,424	\$381,240	\$381,240	\$381,725	\$382,211	\$382,211	\$382,211	\$382,211	\$4,580,225
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$109,005
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. ITC Solar		(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$1,503,264)
9. Total System Recoverable Expenses (Lines 7 + 8)		\$907,962	\$904,976	\$901,954	\$898,932	\$895,921	\$892,726	\$889,717	\$887,493	\$885,265	\$882,248	\$879,231	\$876,215	\$10,702,640

Notes:

- (a) Applicable beginning of period and end of period depreciable base by product
- (b) The Equity Component is based on the information reflected in Form 9A
- (c) The Debt Component is based on the information reflected in Form 9A
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9A

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
38 - Space Coast Next Generation Solar Energy Center														
Solar														
1. Investments														
a. Expenditures		\$7,049	\$0	\$687	\$0	\$0	\$0	\$12,833	\$0	\$0	\$0	\$0	\$0	\$20,570
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		(\$1,105)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,105)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	(\$2,567)	\$0	\$0	\$0	\$0	\$0	(\$2,567)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$70,521,483	\$70,520,378	\$70,520,378	\$70,520,378	\$70,520,378	\$70,520,378	\$70,520,378	\$70,520,378	\$70,520,378	\$70,520,378	\$70,520,378	\$70,520,378	\$70,520,378	
3. Less: Accumulated Depreciation	\$31,599,751	\$31,778,881	\$31,959,100	\$32,139,320	\$32,319,540	\$32,499,759	\$32,679,887	\$32,857,448	\$33,037,576	\$33,217,704	\$33,397,832	\$33,577,960	\$33,758,088	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$76,474	\$83,523	\$83,523	\$84,211	\$84,211	\$84,211	\$84,211	\$97,044	\$97,044	\$97,044	\$97,044	\$97,044	\$97,044	
5. Net Investment (Lines 2 - 3 + 4)	\$38,998,206	\$38,825,021	\$38,644,801	\$38,465,269	\$38,285,049	\$38,104,829	\$37,924,701	\$37,759,974	\$37,579,846	\$37,399,718	\$37,219,590	\$37,039,462	\$36,859,334	
6. Average Net Investment		\$38,911,613	\$38,734,911	\$38,555,035	\$38,375,159	\$38,194,939	\$38,014,765	\$37,842,337	\$37,669,910	\$37,489,782	\$37,309,654	\$37,129,526	\$36,949,398	
a. Average ITC Balance		\$10,252,717	\$10,212,589	\$10,172,461	\$10,132,333	\$10,092,205	\$10,052,077	\$10,011,949	\$9,971,821	\$9,931,693	\$9,891,565	\$9,851,437	\$9,811,309	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$248,337	\$247,217	\$246,078	\$244,939	\$243,799	\$242,658	\$241,564	\$240,470	\$239,330	\$238,189	\$237,049	\$235,909	\$2,905,540
b. Debt Component (Line 6 x debt rate) (c) (f)		\$52,755	\$52,516	\$52,274	\$52,031	\$51,788	\$51,545	\$51,312	\$51,079	\$50,837	\$50,594	\$50,351	\$50,108	\$617,190
8. Investment Expenses														
a. Depreciation (d)		\$178,141	\$178,126	\$178,126	\$178,126	\$178,126	\$178,034	\$178,034	\$178,034	\$178,034	\$178,034	\$178,034	\$178,034	\$2,136,884
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$25,125
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. ITC Solar		(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$632,736)
9. Total System Recoverable Expenses (Lines 7 + 8)		\$428,599	\$427,225	\$425,844	\$424,462	\$423,078	\$421,603	\$420,276	\$418,950	\$417,566	\$416,183	\$414,800	\$413,416	\$5,052,003

Notes:

- (a) Applicable beginning of period and end of period depreciable base by product
- (b) The Equity Component is based on the information reflected in Form 9A
- (c) The Debt Component is based on the information reflected in Form 9A
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9A

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
39 - Martin Next Generation Solar Energy Center														
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$2,909	(\$2,906)	\$0	(\$2)	\$0	\$0	\$47	\$0	\$0	\$47
b. Additions to Plant		\$0	\$0	\$0	\$2,909	(\$2,906)	\$0	(\$2)	\$0	\$11,807	\$47	\$0	\$0	\$11,855
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$11,855)	(\$11,855)
d. Cost of Removal		(\$86,481)	(\$208,281)	(\$591,572)	\$1,373,522	(\$103,120)	(\$169,793)	(\$109,184)	(\$213,899)	(\$52,329)	(\$68,345)	(\$108,494)	(\$579,851)	(\$917,827)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$41	\$0	\$0	\$41
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$2,909	\$2	\$2	\$0	\$0	\$11,807	\$11,855	\$11,855	\$0	
3. Less: Accumulated Depreciation	(\$935,987)	(\$976,910)	(\$1,139,634)	(\$1,685,649)	(\$266,570)	(\$324,133)	(\$448,369)	(\$511,995)	(\$680,336)	(\$687,038)	(\$709,644)	(\$772,439)	(\$1,318,517)	
a. Less: Capital Recovery Unamortized Balance	(\$271,512,195)	(\$270,326,555)	(\$269,140,915)	(\$267,955,275)	(\$266,769,632)	(\$265,583,989)	(\$264,398,349)	(\$263,212,709)	(\$262,027,069)	(\$260,841,429)	(\$259,655,789)	(\$258,470,149)	(\$257,284,510)	
4. CWIP	\$11,807	\$11,807	\$11,807	\$11,807	\$11,807	\$11,807	\$11,807	\$11,807	\$11,807	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$272,459,989	\$271,315,273	\$270,292,356	\$269,652,731	\$267,050,918	\$265,919,931	\$264,858,527	\$263,736,511	\$262,719,213	\$261,540,274	\$260,377,288	\$259,254,443	\$258,603,027	
6. Average Net Investment		\$271,887,631	\$270,803,814	\$269,972,544	\$268,351,825	\$266,485,425	\$265,389,229	\$264,297,519	\$263,227,862	\$262,129,744	\$260,958,781	\$259,815,866	\$258,928,735	
a. Average ITC Balance		\$71,442,926	\$71,130,948	\$70,662,981	\$70,351,003	\$70,039,025	\$69,727,047	\$69,415,069	\$69,103,091	\$68,791,113	\$68,479,135	\$68,167,157	\$67,855,179	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$1,734,962	\$1,728,012	\$1,722,395	\$1,712,196	\$1,700,509	\$1,693,484	\$1,686,487	\$1,679,622	\$1,672,586	\$1,665,108	\$1,657,800	\$1,652,041	\$20,305,202
b. Debt Component (Line 6 x debt rate) (c) (f)		\$368,581	\$367,107	\$365,937	\$363,760	\$361,260	\$359,770	\$358,286	\$356,830	\$355,338	\$353,750	\$352,198	\$350,982	\$4,313,798
8. Investment Expenses														
a. Depreciation (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (e)		\$1,185,640	\$1,185,640	\$1,185,640	\$1,185,643	\$1,185,643	\$1,185,640	\$1,185,640	\$1,185,640	\$1,185,640	\$1,185,640	\$1,185,640	\$1,185,640	\$14,227,686
c. Dismantlement		\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,628	\$45,698	\$45,698	\$45,628	\$547,111
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. ITC Solar		\$0	(\$819,178)	(\$410,639)	(\$409,939)	(\$409,939)	(\$409,939)	(\$409,939)	(\$409,939)	(\$409,939)	(\$409,939)	(\$409,939)	(\$409,939)	(\$4,919,268)
9. Total System Recoverable Expenses (Lines 7 + 8)		\$3,334,740	\$2,507,138	\$2,908,890	\$2,897,217	\$2,883,031	\$2,874,513	\$2,866,031	\$2,857,711	\$2,849,252	\$2,840,257	\$2,831,398	\$2,824,351	\$34,474,529
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
41 - Manatee Temporary Heating System														
Distribution														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$1,396,325	\$1,396,325	\$1,396,325	\$1,396,325	\$1,396,325	\$1,396,325	\$1,396,325	\$1,396,325	\$1,396,325	\$1,396,325	\$1,396,325	\$1,396,325	\$1,396,325	
3. Less: Accumulated Depreciation	\$1,168,621	\$1,168,621	\$1,168,621	\$1,168,621	\$1,168,621	\$1,168,621	\$1,168,621	\$1,168,621	\$1,168,621	\$1,168,621	\$1,168,621	\$1,168,621	\$1,168,621	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	
6. Average Net Investment		\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$16,537
b. Debt Component (Line 6 x debt rate) (c) (f)		\$298	\$298	\$298	\$298	\$298	\$298	\$298	\$298	\$298	\$298	\$298	\$298	\$3,580
8. Investment Expenses														
a. Depreciation (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,676	\$1,676	\$1,676	\$1,676	\$1,676	\$1,676	\$1,676	\$1,676	\$1,676	\$1,676	\$1,676	\$1,676	\$20,117
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
41 - Manatee Temporary Heating System														
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$96	\$0	\$0	\$0	\$96
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$17,580,712	\$17,580,712	\$17,580,712	\$17,580,712	\$17,580,712	\$17,580,712	\$17,580,712	\$17,580,712	\$17,580,712	\$17,580,808	\$17,580,808	\$17,580,808	\$17,580,808	
3. Less: Accumulated Depreciation	\$12,896,863	\$12,929,229	\$12,961,595	\$12,993,961	\$13,026,327	\$13,058,692	\$13,091,058	\$13,123,424	\$13,155,790	\$13,188,204	\$13,220,570	\$13,252,936	\$13,285,302	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$96	\$96	\$96	\$96	\$96	\$96	\$96	\$96	\$96	\$96	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$4,683,945	\$4,651,579	\$4,619,213	\$4,586,848	\$4,554,482	\$4,522,116	\$4,489,750	\$4,457,384	\$4,425,019	\$4,392,604	\$4,360,238	\$4,327,872	\$4,295,506	
6. Average Net Investment		\$4,667,762	\$4,635,396	\$4,603,030	\$4,570,665	\$4,538,299	\$4,505,933	\$4,473,567	\$4,441,201	\$4,408,811	\$4,376,421	\$4,344,055	\$4,311,689	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$28,249	\$28,053	\$27,857	\$27,662	\$27,466	\$27,270	\$27,074	\$26,878	\$26,682	\$26,486	\$26,290	\$26,094	\$326,061
b. Debt Component (Line 6 x debt rate) (c) (f)		\$6,115	\$6,073	\$6,030	\$5,988	\$5,946	\$5,903	\$5,861	\$5,818	\$5,776	\$5,734	\$5,691	\$5,649	\$70,584
8. Investment Expenses														
a. Depreciation (d)		\$32,366	\$32,366	\$32,366	\$32,366	\$32,366	\$32,366	\$32,366	\$32,366	\$32,414	\$32,366	\$32,366	\$32,366	\$388,439
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$66,730	\$66,492	\$66,254	\$66,015	\$65,777	\$65,539	\$65,301	\$65,062	\$64,872	\$64,586	\$64,347	\$64,109	\$785,084
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
41 - Manatee Temporary Heating System														
Transmission														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	
3. Less: Accumulated Depreciation	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
6. Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Debt Component (Line 6 x debt rate) (c) (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8. Investment Expenses														
a. Depreciation (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
42 - Turkey Point Cooling Canal Monitoring Plan														
Base														
1. Investments														
a. Expenditures		\$1,091	(\$1,973,272)	(\$2,522)	\$0	(\$179)	\$0	(\$63)	\$0	(\$1,619)	\$0	\$0	\$7,594	(\$1,968,970)
b. Additions to Plant		\$1,091	(\$1,973,272)	(\$2,522)	\$79,941	(\$179)	\$0	(\$63)	\$0	(\$1,619)	\$0	\$0	\$7,594	(\$1,889,029)
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$74,257,006	\$74,258,096	\$72,284,825	\$72,282,303	\$72,362,243	\$72,362,064	\$72,362,064	\$72,362,001	\$72,362,001	\$72,360,383	\$72,360,383	\$72,360,383	\$72,367,977	
3. Less: Accumulated Depreciation	\$9,380,680	\$9,541,977	\$9,701,343	\$9,858,775	\$10,016,870	\$10,175,631	\$10,334,392	\$10,493,153	\$10,651,914	\$10,810,673	\$10,969,430	\$11,128,188	\$11,286,953	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$79,941	\$79,941	\$79,941	\$79,941	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$64,956,266	\$64,796,060	\$62,663,422	\$62,503,469	\$62,345,374	\$62,186,433	\$62,027,673	\$61,868,848	\$61,710,088	\$61,549,710	\$61,390,952	\$61,232,195	\$61,081,024	
6. Average Net Investment		\$64,876,163	\$63,729,741	\$62,583,446	\$62,424,421	\$62,265,904	\$62,107,053	\$61,948,260	\$61,789,468	\$61,629,899	\$61,470,331	\$61,311,573	\$61,156,609	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$392,629	\$385,691	\$378,753	\$377,791	\$376,832	\$375,870	\$374,909	\$373,948	\$372,982	\$372,017	\$371,056	\$370,118	\$4,522,596
b. Debt Component (Line 6 x debt rate) (c) (f)		\$84,994	\$83,492	\$81,991	\$81,782	\$81,575	\$81,366	\$81,158	\$80,950	\$80,741	\$80,532	\$80,324	\$80,121	\$979,028
8. Investment Expenses														
a. Depreciation (d)		\$161,297	\$159,366	\$157,431	\$158,095	\$158,761	\$158,761	\$158,761	\$158,761	\$158,759	\$158,758	\$158,758	\$158,765	\$1,906,273
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$638,920	\$628,549	\$618,175	\$617,668	\$617,167	\$615,998	\$614,828	\$613,659	\$612,483	\$611,307	\$610,138	\$609,004	\$7,407,897
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
44 - Martin Plant Barley Barber Swamp Iron Mitigation														
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	
3. Less: Accumulated Depreciation	\$46,392	\$46,664	\$46,935	\$47,207	\$47,479	\$47,751	\$48,022	\$48,294	\$48,566	\$48,838	\$49,110	\$49,381	\$49,653	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$118,327	\$118,055	\$117,783	\$117,511	\$117,240	\$116,968	\$116,696	\$116,424	\$116,153	\$115,881	\$115,609	\$115,337	\$115,065	
6. Average Net Investment		\$118,191	\$117,919	\$117,647	\$117,376	\$117,104	\$116,832	\$116,560	\$116,288	\$116,017	\$115,745	\$115,473	\$115,201	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$715	\$714	\$712	\$710	\$709	\$707	\$705	\$704	\$702	\$700	\$699	\$697	\$8,475
b. Debt Component (Line 6 x debt rate) (c) (f)		\$155	\$154	\$154	\$154	\$153	\$153	\$153	\$152	\$152	\$152	\$151	\$151	\$1,835
8. Investment Expenses														
a. Depreciation (d)		\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$3,261
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,142	\$1,140	\$1,138	\$1,136	\$1,134	\$1,132	\$1,130	\$1,128	\$1,126	\$1,124	\$1,122	\$1,120	\$13,571
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
47 - NPDES Permit Renewal Requirements														
Base														
1. Investments														
a. Expenditures		\$1,130	\$1,358	\$756	\$31,209	(\$509)	\$0	\$0	\$522	(\$3,662)	\$0	\$0	\$8,518	\$39,323
b. Additions to Plant		\$1,130	\$1,358	\$756	\$31,209	(\$509)	\$0	\$0	\$522	(\$3,662)	\$0	\$0	\$8,518	\$39,323
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$17,923,758	\$17,924,887	\$17,926,245	\$17,927,001	\$17,958,210	\$17,957,702	\$17,957,702	\$17,957,702	\$17,958,224	\$17,954,562	\$17,954,562	\$17,954,562	\$17,963,080	
3. Less: Accumulated Depreciation	\$5,195,558	\$5,258,858	\$5,322,160	\$5,385,464	\$5,448,802	\$5,512,172	\$5,575,542	\$5,638,911	\$5,702,281	\$5,765,644	\$5,829,000	\$5,892,355	\$5,955,728	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$12,728,199	\$12,666,029	\$12,604,085	\$12,541,537	\$12,509,408	\$12,445,530	\$12,382,160	\$12,318,791	\$12,255,943	\$12,188,918	\$12,125,563	\$12,062,207	\$12,007,352	
6. Average Net Investment		\$12,697,114	\$12,635,057	\$12,572,811	\$12,525,473	\$12,477,469	\$12,413,845	\$12,350,475	\$12,287,367	\$12,222,430	\$12,157,240	\$12,093,885	\$12,034,780	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$76,843	\$76,467	\$76,090	\$75,804	\$75,513	\$75,128	\$74,745	\$74,363	\$73,970	\$73,575	\$73,192	\$72,834	\$898,524
b. Debt Component (Line 6 x debt rate) (c) (f)		\$16,634	\$16,553	\$16,472	\$16,410	\$16,347	\$16,263	\$16,180	\$16,098	\$16,013	\$15,927	\$15,844	\$15,767	\$194,508
8. Investment Expenses														
a. Depreciation (d)		\$63,299	\$63,302	\$63,304	\$63,338	\$63,370	\$63,370	\$63,370	\$63,370	\$63,363	\$63,355	\$63,355	\$63,373	\$760,170
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$156,777	\$156,322	\$155,866	\$155,551	\$155,230	\$154,761	\$154,295	\$153,831	\$153,345	\$152,858	\$152,391	\$151,974	\$1,853,201
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
47 - NPDES Permit Renewal Requirements														
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	
3. Less: Accumulated Depreciation	\$856,788	\$868,278	\$879,768	\$891,258	\$902,747	\$914,237	\$925,727	\$937,217	\$948,706	\$960,196	\$971,686	\$983,176	\$994,665	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$2,941,478	\$2,929,988	\$2,918,498	\$2,907,009	\$2,895,519	\$2,884,029	\$2,872,539	\$2,861,050	\$2,849,560	\$2,838,070	\$2,826,580	\$2,815,091	\$2,803,601	
6. Average Net Investment		\$2,935,733	\$2,924,243	\$2,912,754	\$2,901,264	\$2,889,774	\$2,878,284	\$2,866,794	\$2,855,305	\$2,843,815	\$2,832,325	\$2,820,835	\$2,809,346	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$17,767	\$17,697	\$17,628	\$17,558	\$17,489	\$17,419	\$17,350	\$17,280	\$17,211	\$17,141	\$17,072	\$17,002	\$208,614
b. Debt Component (Line 6 x debt rate) (c) (f)		\$3,846	\$3,831	\$3,816	\$3,801	\$3,786	\$3,771	\$3,756	\$3,741	\$3,726	\$3,711	\$3,696	\$3,681	\$45,160
8. Investment Expenses														
a. Depreciation (d)		\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$137,877
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$33,103	\$33,018	\$32,934	\$32,849	\$32,764	\$32,680	\$32,595	\$32,511	\$32,426	\$32,342	\$32,257	\$32,172	\$391,651
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
50 - Steam Electric Effluent Guidelines Revised Rules														
Base														
1. Investments														
a. Expenditures		(\$387,276)	\$27,394	\$7,848	\$86,171	(\$5,590)	\$58,825	\$51,036	\$98,295	(\$9,678)	\$508,389	(\$49,536)	\$285,644	\$671,522
b. Additions to Plant		(\$387,276)	\$135,184	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$252,092)
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$7,043,528	\$6,656,252	\$6,791,436	\$6,791,436	\$6,791,436	\$6,791,436	\$6,791,436	\$6,791,436	\$6,791,436	\$6,791,436	\$6,791,436	\$6,791,436	\$6,791,436	
3. Less: Accumulated Depreciation	\$1,328,188	\$1,347,288	\$1,366,064	\$1,385,013	\$1,403,963	\$1,422,912	\$1,441,862	\$1,460,811	\$1,479,761	\$1,498,711	\$1,517,660	\$1,536,610	\$1,555,559	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$107,790	\$107,790	\$0	\$7,848	\$94,019	\$88,429	\$147,254	\$198,290	\$296,585	\$286,907	\$795,296	\$745,759	\$1,031,403	
5. Net Investment (Lines 2 - 3 + 4)	\$5,823,130	\$5,416,754	\$5,425,373	\$5,414,271	\$5,481,493	\$5,456,953	\$5,496,828	\$5,528,915	\$5,608,260	\$5,579,633	\$6,069,072	\$6,000,586	\$6,267,280	
6. Average Net Investment		\$5,619,942	\$5,421,063	\$5,419,822	\$5,447,882	\$5,469,223	\$5,476,891	\$5,512,871	\$5,568,587	\$5,593,946	\$5,824,352	\$6,034,829	\$6,133,933	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$34,012	\$32,808	\$32,801	\$32,970	\$33,100	\$33,146	\$33,364	\$33,701	\$33,854	\$35,249	\$36,523	\$37,122	\$408,649
b. Debt Component (Line 6 x debt rate) (c) (f)		\$7,363	\$7,102	\$7,101	\$7,137	\$7,165	\$7,175	\$7,222	\$7,295	\$7,329	\$7,630	\$7,906	\$8,036	\$88,462
8. Investment Expenses														
a. Depreciation (d)		\$19,100	\$18,776	\$18,950	\$18,950	\$18,950	\$18,950	\$18,950	\$18,950	\$18,950	\$18,950	\$18,950	\$18,950	\$227,371
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$60,475	\$58,686	\$58,851	\$59,057	\$59,214	\$59,271	\$59,536	\$59,946	\$60,133	\$61,829	\$63,378	\$64,108	\$724,483
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
54 - Coal Combustion Residuals														
Base														
1. Investments														
a. Expenditures		\$14,950	\$4,094	\$18,222	\$2,537	\$7,237	\$17,362	\$10,030	\$11,651	\$11,856	\$9,872	\$11,956	\$7,450	\$127,217
b. Additions to Plant		\$0	\$24,401	\$0	\$0	\$22,988	\$0	\$0	\$2,780	\$0	\$0	\$5,549	\$0	\$55,719
c. Retirements		(\$39,056,316)	\$0	\$0	\$0	(\$577,065)	\$0	\$0	(\$550,030)	\$0	\$0	\$0	\$0	(\$40,183,411)
d. Cost of Removal		\$831,389	(\$1,525)	(\$1,360)	(\$3,067)	(\$2,871)	(\$7,928)	\$54,466	\$0	\$0	\$0	\$0	\$0	\$869,104
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$400,141	\$406,244	\$1,025,411	\$1,128,097	\$831,503	\$204,576	\$767,923	\$133,251	\$93,035	\$110,147	\$624,278	\$1,182,519	\$6,907,125
2. Plant-In-Service/Depreciation Base (a)	\$73,648,714	\$34,592,398	\$34,616,799	\$34,616,799	\$34,616,799	\$34,062,722	\$34,062,722	\$34,062,722	\$33,515,472	\$33,515,472	\$33,515,472	\$33,521,022	\$33,521,022	
3. Less: Accumulated Depreciation	\$120,088,099	\$82,911,792	\$83,958,921	\$85,006,249	\$86,051,323	\$86,519,308	\$87,558,544	\$88,660,185	\$89,156,625	\$90,202,391	\$91,248,703	\$92,294,477	\$93,340,258	
a. Less: Capital Recovery Unamortized Balance	(\$147,318,040)	(\$147,184,407)	(\$147,056,136)	(\$147,545,153)	(\$148,134,794)	(\$148,426,310)	(\$148,090,523)	(\$148,316,668)	(\$147,907,894)	(\$147,458,732)	(\$147,026,478)	(\$147,107,196)	(\$147,743,955)	
4. CWIP	\$139,102	\$154,052	\$133,745	\$151,968	\$154,504	\$138,753	\$156,115	\$166,146	\$175,016	\$186,872	\$196,744	\$203,151	\$210,601	
5. Net Investment (Lines 2 - 3 + 4)	\$101,017,757	\$99,019,065	\$97,847,759	\$97,307,671	\$96,854,774	\$96,108,477	\$94,750,816	\$93,885,351	\$92,441,757	\$90,958,685	\$89,489,991	\$88,536,892	\$88,135,319	
6. Average Net Investment		\$100,018,411	\$98,433,412	\$97,577,715	\$97,081,222	\$96,481,626	\$95,429,646	\$94,318,083	\$93,163,554	\$91,700,221	\$90,224,338	\$89,013,441	\$88,336,106	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$605,309	\$595,716	\$590,538	\$587,533	\$583,904	\$577,538	\$570,810	\$563,823	\$554,967	\$546,035	\$538,707	\$534,608	\$6,849,488
b. Debt Component (Line 6 x debt rate) (c) (f)		\$131,034	\$128,958	\$127,837	\$127,186	\$126,401	\$125,022	\$123,566	\$122,054	\$120,136	\$118,203	\$116,617	\$115,729	\$1,482,742
8. Investment Expenses														
a. Depreciation (d)		\$185,729	\$185,763	\$185,797	\$185,797	\$185,030	\$184,274	\$184,284	\$183,579	\$182,875	\$182,875	\$182,883	\$182,891	\$2,211,777
b. Amortization (e)		\$533,773	\$534,515	\$536,394	\$538,456	\$539,987	\$540,363	\$541,779	\$542,025	\$542,197	\$542,401	\$543,560	\$545,760	\$6,481,209
c. Dismantlement		\$862,891	\$862,891	\$862,891	\$862,345	\$862,891	\$862,891	\$862,891	\$862,891	\$862,891	\$863,437	\$862,891	\$862,891	\$10,354,690
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$2,318,736	\$2,307,843	\$2,303,455	\$2,301,316	\$2,298,212	\$2,290,088	\$2,283,330	\$2,274,372	\$2,263,067	\$2,252,951	\$2,244,657	\$2,241,878	\$27,379,905
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
54 - Coal Combustion Residuals														
Distribution														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11,271	\$11,271
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11,271	\$11,271
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$5,564	\$5,564	\$5,564	\$5,564	\$5,564	\$5,564	\$5,564	\$5,564	\$5,564	\$5,564	\$5,564	\$5,564	\$16,836	
3. Less: Accumulated Depreciation	\$8	\$22	\$37	\$53	\$68	\$83	\$99	\$114	\$129	\$145	\$160	\$175	\$205	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$5,557	\$5,542	\$5,527	\$5,512	\$5,496	\$5,481	\$5,466	\$5,450	\$5,435	\$5,420	\$5,405	\$5,389	\$16,631	
6. Average Net Investment		\$5,550	\$5,535	\$5,519	\$5,504	\$5,489	\$5,473	\$5,458	\$5,443	\$5,427	\$5,412	\$5,397	\$11,010	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$34	\$33	\$33	\$33	\$33	\$33	\$33	\$33	\$33	\$33	\$33	\$67	\$431
b. Debt Component (Line 6 x debt rate) (c) (f)		\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$14	\$93
8. Investment Expenses														
a. Depreciation (d)		\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$30	\$198
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$56	\$56	\$56	\$56	\$56	\$56	\$55	\$55	\$55	\$55	\$55	\$111	\$722
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
54 - Coal Combustion Residuals														
General														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	(\$451,870)	(\$205,989)	(\$838,278)	(\$325,722)	(\$838,354)	(\$328,928)	(\$564,218)	(\$361,030)	(\$389,289)	(\$711,619)	(\$1,976,556)	(\$6,991,852)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$121,653	\$121,653	\$121,653	\$121,653	\$121,653	\$121,653	\$121,653	\$121,653	\$121,653	\$121,653	\$121,653	\$121,653	\$121,653	
3. Less: Accumulated Depreciation	\$1,247	\$1,870	(\$449,376)	(\$654,742)	(\$1,492,396)	(\$1,817,494)	(\$2,655,225)	(\$2,983,529)	(\$3,547,123)	(\$3,907,530)	(\$4,296,196)	(\$5,007,192)	(\$6,983,124)	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	(\$121,651)	(\$121,651)	(\$121,651)	(\$121,651)	(\$121,651)	(\$121,651)	(\$121,651)	(\$121,651)	(\$121,651)	(\$121,651)	(\$121,651)	(\$121,651)	(\$121,651)	(\$121,651)
5. Net Investment (Lines 2 - 3 + 4)	(\$1,245)	(\$1,869)	\$449,378	\$654,743	\$1,492,397	\$1,817,496	\$2,655,227	\$2,983,531	\$3,547,125	\$3,907,532	\$4,296,197	\$5,007,193	\$6,983,125	
6. Average Net Investment		(\$1,557)	\$223,754	\$552,060	\$1,073,570	\$1,654,947	\$2,236,361	\$2,819,379	\$3,265,328	\$3,727,328	\$4,101,864	\$4,651,695	\$5,995,159	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		(\$9)	\$1,354	\$3,341	\$6,497	\$10,016	\$13,534	\$17,063	\$19,762	\$22,558	\$24,824	\$28,152	\$36,283	\$183,374
b. Debt Component (Line 6 x debt rate) (c) (f)		(\$2)	\$293	\$723	\$1,406	\$2,168	\$2,930	\$3,694	\$4,278	\$4,883	\$5,374	\$6,094	\$7,854	\$39,696
8. Investment Expenses														
a. Depreciation (d)		\$623	\$623	\$623	\$623	\$623	\$623	\$623	\$623	\$623	\$623	\$623	\$623	\$7,482
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$612	\$2,271	\$4,688	\$8,527	\$12,807	\$17,088	\$21,380	\$24,663	\$28,064	\$30,822	\$34,870	\$44,760	\$230,552
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
54 - Coal Combustion Residuals														
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$85,680,981	\$0	\$0	\$0	\$85,680,981
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$433,500	\$916,172	\$934,762	\$1,040,782	\$1,033,954	\$915,083	\$715,025	\$1,468,929	\$993,290	\$742,701	\$556,519	\$1,142,422	\$10,893,139
2. Plant-In-Service/Depreciation Base (a)	\$2,407,229	\$2,407,229	\$2,407,229	\$2,407,229	\$2,407,229	\$2,407,229	\$2,407,229	\$2,407,229	\$2,407,229	\$88,088,209	\$88,088,209	\$88,088,209	\$88,088,209	
3. Less: Accumulated Depreciation	\$404,940	\$410,264	\$415,589	\$420,913	\$426,238	\$431,563	\$436,887	\$442,212	\$447,536	\$544,611	\$733,436	\$922,260	\$1,111,085	
a. Less: Capital Recovery Unamortized Balance	(\$46,779,404)	(\$47,126,828)	(\$47,955,250)	(\$48,800,545)	(\$49,749,962)	(\$50,690,648)	(\$51,510,781)	(\$52,129,537)	(\$53,499,484)	(\$54,391,955)	(\$55,032,460)	(\$55,485,750)	(\$56,522,818)	
4. CWIP	\$85,680,981	\$85,680,981	\$85,680,981	\$85,680,981	\$85,680,981	\$85,680,981	\$85,680,981	\$85,680,981	\$85,680,981	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$134,462,674	\$134,804,773	\$135,627,871	\$136,467,840	\$137,411,933	\$138,347,295	\$139,162,103	\$139,775,534	\$141,140,157	\$141,935,553	\$142,387,234	\$142,651,699	\$143,499,942	
6. Average Net Investment		\$134,633,723	\$135,216,322	\$136,047,855	\$136,939,887	\$137,879,614	\$138,754,699	\$139,468,819	\$140,457,845	\$141,537,855	\$142,161,393	\$142,519,466	\$143,075,820	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$814,800	\$818,325	\$823,358	\$828,756	\$834,444	\$839,740	\$844,061	\$850,047	\$856,583	\$860,357	\$862,524	\$865,891	\$10,098,886
b. Debt Component (Line 6 x debt rate) (c) (f)		\$176,384	\$177,147	\$178,236	\$179,405	\$180,636	\$181,783	\$182,718	\$184,014	\$185,429	\$186,246	\$186,715	\$187,444	\$2,186,155
8. Investment Expenses														
a. Depreciation (d)		\$5,325	\$5,325	\$5,325	\$5,325	\$5,325	\$5,325	\$5,325	\$5,325	\$97,075	\$188,825	\$188,825	\$188,825	\$706,145
b. Amortization (e)		\$86,076	\$87,750	\$89,468	\$91,365	\$93,267	\$94,951	\$96,269	\$98,981	\$100,819	\$102,196	\$103,229	\$105,355	\$1,149,726
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,082,584	\$1,088,547	\$1,096,387	\$1,104,851	\$1,113,671	\$1,121,797	\$1,128,373	\$1,138,367	\$1,239,906	\$1,337,623	\$1,341,293	\$1,347,514	\$14,140,912
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
123 - The Protected Species Project														
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$278	\$92	\$8,109	\$15,620	\$0	\$24,100
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$2,791	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,791
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$471,488	\$471,488	\$471,488	\$471,488	\$471,488	\$471,488	\$471,488	\$471,488	\$471,488	\$471,488	\$471,488	\$471,488	\$471,488	
3. Less: Accumulated Depreciation	\$20,484	\$21,541	\$25,389	\$26,446	\$27,503	\$28,560	\$29,616	\$30,673	\$31,730	\$32,787	\$33,844	\$34,901	\$35,958	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$89,843	\$89,843	\$89,843	\$89,843	\$89,843	\$89,843	\$89,844	\$89,844	\$90,122	\$90,214	\$98,323	\$113,944	\$113,944	
5. Net Investment (Lines 2 - 3 + 4)	\$540,848	\$539,791	\$535,943	\$534,886	\$533,829	\$532,772	\$531,715	\$530,658	\$529,880	\$528,915	\$535,967	\$550,531	\$549,474	
6. Average Net Investment		\$540,319	\$537,867	\$535,414	\$534,357	\$533,300	\$532,244	\$531,187	\$530,269	\$529,397	\$532,441	\$543,249	\$550,002	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$3,270	\$3,255	\$3,240	\$3,234	\$3,228	\$3,221	\$3,215	\$3,209	\$3,204	\$3,222	\$3,288	\$3,329	\$38,914
b. Debt Component (Line 6 x debt rate) (c) (f)		\$708	\$705	\$701	\$700	\$699	\$697	\$696	\$695	\$694	\$698	\$712	\$721	\$8,424
8. Investment Expenses														
a. Depreciation (d)		\$1,057	\$1,057	\$1,057	\$1,057	\$1,057	\$1,057	\$1,057	\$1,057	\$1,057	\$1,057	\$1,057	\$1,057	\$12,683
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$5,035	\$5,017	\$4,999	\$4,991	\$4,983	\$4,975	\$4,968	\$4,961	\$4,954	\$4,977	\$5,056	\$5,106	\$60,022
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
124 - FPL Miami-Dade Clean Water Recovery Center														
Intermediate														
1. Investments														
a. Expenditures		\$12,474,348	\$13,850,714	\$15,497,245	\$14,845,999	\$13,169,101	\$13,526,260	\$8,037,507	\$9,302,450	\$1,658,807	\$4,957,655	\$2,255,069	\$1,381,534	\$110,956,689
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$300,983,915	\$300,983,915
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$300,983,915	
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$314,779	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$190,027,226	\$202,501,574	\$216,352,288	\$231,849,532	\$246,695,531	\$259,864,632	\$273,390,892	\$281,428,399	\$290,730,849	\$292,389,656	\$297,347,312	\$299,602,381		
5. Net Investment (Lines 2 - 3 + 4)	\$190,027,226	\$202,501,574	\$216,352,288	\$231,849,532	\$246,695,531	\$259,864,632	\$273,390,892	\$281,428,399	\$290,730,849	\$292,389,656	\$297,347,312	\$299,602,381	\$300,669,136	
6. Average Net Investment		\$196,264,400	\$209,426,931	\$224,100,910	\$239,272,532	\$253,280,081	\$266,627,762	\$277,409,646	\$286,079,624	\$291,560,253	\$294,868,484	\$298,474,846	\$300,135,758	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$1,187,787	\$1,267,446	\$1,356,253	\$1,448,071	\$1,532,844	\$1,613,624	\$1,678,876	\$1,731,346	\$1,764,515	\$1,784,536	\$1,806,362	\$1,816,413	\$18,988,071
b. Debt Component (Line 6 x debt rate) (c) (f)		\$257,126	\$274,370	\$293,595	\$313,471	\$331,822	\$349,309	\$363,434	\$374,793	\$381,973	\$386,307	\$391,032	\$393,208	\$4,110,440
8. Investment Expenses														
a. Depreciation (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$314,779	\$314,779
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,444,913	\$1,541,816	\$1,649,847	\$1,761,542	\$1,864,666	\$1,962,933	\$2,042,310	\$2,106,139	\$2,146,488	\$2,170,843	\$2,197,393	\$2,524,400	\$23,413,290
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
401 - Air Quality Assurance Testing														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954	
3. Less: Accumulated Depreciation	\$51,971	\$52,971	\$53,970	\$54,970	\$55,969	\$56,969	\$57,968	\$58,968	\$59,967	\$60,966	\$61,966	\$62,965	\$63,965	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$31,982	\$30,983	\$29,984	\$28,984	\$27,985	\$26,985	\$25,986	\$24,986	\$23,987	\$22,987	\$21,988	\$20,989	\$19,989	
6. Average Net Investment		\$31,483	\$30,483	\$29,484	\$28,484	\$27,485	\$26,486	\$25,486	\$24,487	\$23,487	\$22,488	\$21,488	\$20,489	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$191	\$184	\$178	\$172	\$166	\$160	\$154	\$148	\$142	\$136	\$130	\$124	\$1,887
b. Debt Component (Line 6 x debt rate) (c) (f)		\$41	\$40	\$39	\$37	\$36	\$35	\$33	\$32	\$31	\$29	\$28	\$27	\$409
8. Investment Expenses														
a. Depreciation (d)		\$999	\$999	\$999	\$999	\$999	\$999	\$999	\$999	\$999	\$999	\$999	\$999	\$11,993
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,231	\$1,224	\$1,217	\$1,209	\$1,202	\$1,194	\$1,187	\$1,180	\$1,172	\$1,165	\$1,158	\$1,150	\$14,289
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
402 - GCEC 5, 6 & 7 Precipitator Projects														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	
3. Less: Accumulated Depreciation	\$4,434,867	\$4,470,646	\$4,506,426	\$4,542,205	\$4,577,984	\$4,613,763	\$4,649,543	\$4,685,322	\$4,721,101	\$4,756,880	\$4,792,660	\$4,828,439	\$4,864,218	
a. Less: Capital Recovery Unamortized Balance	(\$25,472,393)	(\$25,354,466)	(\$25,236,538)	(\$25,118,610)	(\$25,000,682)	(\$24,882,755)	(\$24,764,827)	(\$24,646,899)	(\$24,528,971)	(\$24,411,044)	(\$24,293,116)	(\$24,175,188)	(\$24,057,260)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$29,575,850	\$29,422,143	\$29,268,436	\$29,114,729	\$28,961,022	\$28,807,315	\$28,653,608	\$28,499,901	\$28,346,194	\$28,192,487	\$28,038,780	\$27,885,073	\$27,731,365	
6. Average Net Investment		\$29,498,996	\$29,345,289	\$29,191,582	\$29,037,875	\$28,884,168	\$28,730,461	\$28,576,754	\$28,423,047	\$28,269,340	\$28,115,633	\$27,961,926	\$27,808,219	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$178,527	\$177,597	\$176,667	\$175,736	\$174,806	\$173,876	\$172,946	\$172,015	\$171,085	\$170,155	\$169,225	\$168,295	\$2,080,930
b. Debt Component (Line 6 x debt rate) (c) (f)		\$38,647	\$38,445	\$38,244	\$38,043	\$37,841	\$37,640	\$37,438	\$37,237	\$37,036	\$36,834	\$36,633	\$36,432	\$450,469
8. Investment Expenses														
a. Depreciation (d)		\$35,779	\$35,779	\$35,779	\$35,779	\$35,779	\$35,779	\$35,779	\$35,779	\$35,779	\$35,779	\$35,779	\$35,779	\$429,351
b. Amortization (e)		\$117,928	\$117,928	\$117,928	\$117,928	\$117,928	\$117,928	\$117,928	\$117,928	\$117,928	\$117,928	\$117,928	\$117,928	\$1,415,133
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$370,881	\$369,749	\$368,618	\$367,486	\$366,354	\$365,223	\$364,091	\$362,960	\$361,828	\$360,696	\$359,565	\$358,433	\$4,375,883
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
403 - GCEC 7 Flue Gas Conditioning														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
a. Less: Capital Recovery Unamortized Balance	(\$1,349,390)	(\$1,343,143)	(\$1,336,896)	(\$1,330,648)	(\$1,324,401)	(\$1,318,154)	(\$1,311,907)	(\$1,305,660)	(\$1,299,412)	(\$1,293,165)	(\$1,286,918)	(\$1,280,671)	(\$1,274,424)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$1,349,390	\$1,343,143	\$1,336,896	\$1,330,648	\$1,324,401	\$1,318,154	\$1,311,907	\$1,305,660	\$1,299,412	\$1,293,165	\$1,286,918	\$1,280,671	\$1,274,424	
6. Average Net Investment		\$1,346,266	\$1,340,019	\$1,333,772	\$1,327,525	\$1,321,278	\$1,315,030	\$1,308,783	\$1,302,536	\$1,296,289	\$1,290,042	\$1,283,795	\$1,277,547	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$8,148	\$8,110	\$8,072	\$8,034	\$7,996	\$7,959	\$7,921	\$7,883	\$7,845	\$7,807	\$7,769	\$7,732	\$95,275
b. Debt Component (Line 6 x debt rate) (c) (f)		\$1,764	\$1,756	\$1,747	\$1,739	\$1,731	\$1,723	\$1,715	\$1,706	\$1,698	\$1,690	\$1,682	\$1,674	\$20,625
8. Investment Expenses														
a. Depreciation (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (e)		\$6,247	\$6,247	\$6,247	\$6,247	\$6,247	\$6,247	\$6,247	\$6,247	\$6,247	\$6,247	\$6,247	\$6,247	\$74,966
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$16,158	\$16,112	\$16,067	\$16,021	\$15,975	\$15,929	\$15,883	\$15,837	\$15,791	\$15,745	\$15,699	\$15,653	\$190,866
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
408 - GCEC Cooling Tower Cell														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
a. Less: Capital Recovery Unamortized Balance	(\$478,733)	(\$476,517)	(\$474,301)	(\$472,084)	(\$469,868)	(\$467,652)	(\$465,435)	(\$463,219)	(\$461,003)	(\$458,786)	(\$456,570)	(\$454,353)	(\$452,137)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$478,733	\$476,517	\$474,301	\$472,084	\$469,868	\$467,652	\$465,435	\$463,219	\$461,003	\$458,786	\$456,570	\$454,353	\$452,137	
6. Average Net Investment		\$477,625	\$475,409	\$473,192	\$470,976	\$468,760	\$466,543	\$464,327	\$462,111	\$459,894	\$457,678	\$455,462	\$453,245	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$2,891	\$2,877	\$2,864	\$2,850	\$2,837	\$2,824	\$2,810	\$2,797	\$2,783	\$2,770	\$2,756	\$2,743	\$33,802
b. Debt Component (Line 6 x debt rate) (c) (f)		\$626	\$623	\$620	\$617	\$614	\$611	\$608	\$605	\$603	\$600	\$597	\$594	\$7,317
8. Investment Expenses														
a. Depreciation (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (e)		\$2,216	\$2,216	\$2,216	\$2,216	\$2,216	\$2,216	\$2,216	\$2,216	\$2,216	\$2,216	\$2,216	\$2,216	\$26,596
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$5,733	\$5,716	\$5,700	\$5,684	\$5,667	\$5,651	\$5,635	\$5,618	\$5,602	\$5,586	\$5,570	\$5,553	\$67,715
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
410 - GCEC Diesel Fuel Oil Remediation														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	
3. Less: Accumulated Depreciation	\$20,042	\$20,129	\$20,215	\$20,302	\$20,389	\$20,476	\$20,563	\$20,650	\$20,736	\$20,823	\$20,910	\$20,997	\$21,084	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$926	\$839	\$752	\$665	\$579	\$492	\$405	\$318	\$231	\$144	\$57	(\$29)	(\$116)	
6. Average Net Investment		\$882	\$796	\$709	\$622	\$535	\$448	\$361	\$275	\$188	\$101	\$14	(\$73)	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$5	\$5	\$4	\$4	\$3	\$3	\$2	\$2	\$1	\$1	\$0	\$0	\$29
b. Debt Component (Line 6 x debt rate) (c) (f)		\$1	\$1	\$1	\$1	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$6
8. Investment Expenses														
a. Depreciation (d)		\$87	\$87	\$87	\$87	\$87	\$87	\$87	\$87	\$87	\$87	\$87	\$87	\$1,042
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$93	\$93	\$92	\$91	\$91	\$90	\$90	\$89	\$88	\$88	\$87	\$86	\$1,078
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
413 - Sodium Injection System														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
a. Less: Capital Recovery Unamortized Balance	(\$121,264)	(\$120,703)	(\$120,142)	(\$119,580)	(\$119,019)	(\$118,457)	(\$117,896)	(\$117,334)	(\$116,773)	(\$116,212)	(\$115,650)	(\$115,089)	(\$114,527)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$121,264	\$120,703	\$120,142	\$119,580	\$119,019	\$118,457	\$117,896	\$117,334	\$116,773	\$116,212	\$115,650	\$115,089	\$114,527	
6. Average Net Investment		\$120,984	\$120,422	\$119,861	\$119,299	\$118,738	\$118,177	\$117,615	\$117,054	\$116,492	\$115,931	\$115,370	\$114,808	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$732	\$729	\$725	\$722	\$719	\$715	\$712	\$708	\$705	\$702	\$698	\$695	\$8,562
b. Debt Component (Line 6 x debt rate) (c) (f)		\$159	\$158	\$157	\$156	\$156	\$155	\$154	\$153	\$153	\$152	\$151	\$150	\$1,853
8. Investment Expenses														
a. Depreciation (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (e)		\$561	\$561	\$561	\$561	\$561	\$561	\$561	\$561	\$561	\$561	\$561	\$561	\$6,737
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,452	\$1,448	\$1,444	\$1,440	\$1,436	\$1,431	\$1,427	\$1,423	\$1,419	\$1,415	\$1,411	\$1,407	\$17,152
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
414 - Smith Stormwater Collection System														
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	
3. Less: Accumulated Depreciation	\$2,589,160	\$2,595,099	\$2,601,037	\$2,606,975	\$2,612,913	\$2,618,851	\$2,624,789	\$2,630,727	\$2,636,665	\$2,642,603	\$2,648,541	\$2,654,479	\$2,660,417	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$175,218	\$169,280	\$163,342	\$157,404	\$151,466	\$145,528	\$139,590	\$133,652	\$127,714	\$121,776	\$115,837	\$109,899	\$103,961	
6. Average Net Investment		\$172,249	\$166,311	\$160,373	\$154,435	\$148,497	\$142,559	\$136,621	\$130,683	\$124,745	\$118,807	\$112,868	\$106,930	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$1,042	\$1,007	\$971	\$935	\$899	\$863	\$827	\$791	\$755	\$719	\$683	\$647	\$10,138
b. Debt Component (Line 6 x debt rate) (c) (f)		\$226	\$218	\$210	\$202	\$195	\$187	\$179	\$171	\$163	\$156	\$148	\$140	\$2,195
8. Investment Expenses														
a. Depreciation (d)		\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$71,257
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$7,206	\$7,162	\$7,119	\$7,075	\$7,031	\$6,988	\$6,944	\$6,900	\$6,856	\$6,813	\$6,769	\$6,725	\$83,589
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
415 - Smith Waste Water Treatment Facility														
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	
3. Less: Accumulated Depreciation	(\$65,333)	(\$63,954)	(\$62,576)	(\$61,198)	(\$59,819)	(\$58,441)	(\$57,062)	(\$55,684)	(\$54,306)	(\$52,927)	(\$51,549)	(\$50,170)	(\$48,792)	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$708,952	\$707,574	\$706,196	\$704,817	\$703,439	\$702,060	\$700,682	\$699,304	\$697,925	\$696,547	\$695,168	\$693,790	\$692,411	
6. Average Net Investment		\$708,263	\$706,885	\$705,506	\$704,128	\$702,750	\$701,371	\$699,993	\$698,614	\$697,236	\$695,857	\$694,479	\$693,101	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$4,286	\$4,278	\$4,270	\$4,261	\$4,253	\$4,245	\$4,236	\$4,228	\$4,220	\$4,211	\$4,203	\$4,195	\$50,886
b. Debt Component (Line 6 x debt rate) (c) (f)		\$928	\$926	\$924	\$922	\$921	\$919	\$917	\$915	\$913	\$912	\$910	\$908	\$11,016
8. Investment Expenses														
a. Depreciation (d)		\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$16,541
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$6,593	\$6,583	\$6,572	\$6,562	\$6,552	\$6,542	\$6,532	\$6,522	\$6,512	\$6,501	\$6,491	\$6,481	\$78,443
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
416 - Daniel Ash Management Project														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		(\$14,926,262)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$14,926,262)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$14,926,262	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3. Less: Accumulated Depreciation	\$8,611,861	(\$6,277,079)	(\$6,239,757)	(\$6,202,436)	(\$6,165,114)	(\$6,127,792)	(\$6,090,471)	(\$6,053,149)	(\$6,015,827)	(\$5,978,506)	(\$5,941,184)	(\$5,903,862)	(\$5,866,541)	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$6,314,401	\$6,277,079	\$6,239,757	\$6,202,436	\$6,165,114	\$6,127,792	\$6,090,471	\$6,053,149	\$6,015,827	\$5,978,506	\$5,941,184	\$5,903,862	\$5,866,541	
6. Average Net Investment		\$6,295,740	\$6,258,418	\$6,221,096	\$6,183,775	\$6,146,453	\$6,109,131	\$6,071,810	\$6,034,488	\$5,997,166	\$5,959,845	\$5,922,523	\$5,885,201	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$38,102	\$37,876	\$37,650	\$37,424	\$37,198	\$36,972	\$36,746	\$36,521	\$36,295	\$36,069	\$35,843	\$35,617	\$442,312
b. Debt Component (Line 6 x debt rate) (c) (f)		\$8,248	\$8,199	\$8,150	\$8,101	\$8,052	\$8,004	\$7,955	\$7,906	\$7,857	\$7,808	\$7,759	\$7,710	\$95,750
8. Investment Expenses														
a. Depreciation (d)		\$37,322	\$37,322	\$37,322	\$37,322	\$37,322	\$37,322	\$37,322	\$37,322	\$37,322	\$37,322	\$37,322	\$37,322	\$447,860
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$83,671	\$83,397	\$83,122	\$82,847	\$82,572	\$82,298	\$82,023	\$81,748	\$81,473	\$81,198	\$80,924	\$80,649	\$985,922
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
419 - GCEC FDEP Agreement for Ozone Attainment														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	(\$9,191)	\$0	\$0	\$0	\$0	\$0	(\$9,191)
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	(\$9,191)	\$0	\$0	\$0	\$0	\$0	(\$9,191)
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	(\$4,298)	\$0	\$0	\$0	\$0	\$0	(\$4,298)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	(\$5,633)	\$0	\$0	\$0	\$0	\$0	(\$5,633)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$38,644,507	\$38,644,507	\$38,644,507	\$38,644,507	\$38,644,507	\$38,644,507	\$38,644,507	\$38,631,019	\$38,631,019	\$38,631,019	\$38,631,019	\$38,631,019	\$38,631,019	\$38,631,019
3. Less: Accumulated Depreciation	\$16,989,601	\$17,137,226	\$17,284,850	\$17,432,474	\$17,580,098	\$17,727,723	\$17,875,347	\$18,012,982	\$18,160,522	\$18,308,062	\$18,455,602	\$18,603,143	\$18,750,683	
a. Less: Capital Recovery Unamortized Balance	(\$45,972,883)	(\$45,760,046)	(\$45,547,208)	(\$45,334,371)	(\$45,121,533)	(\$44,908,696)	(\$44,695,858)	(\$44,483,021)	(\$44,270,184)	(\$44,057,346)	(\$43,844,509)	(\$43,631,671)	(\$43,418,834)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$67,627,789	\$67,267,327	\$66,906,865	\$66,546,404	\$66,185,942	\$65,825,480	\$65,465,019	\$65,101,058	\$64,740,680	\$64,380,303	\$64,019,925	\$63,659,547	\$63,299,170	
6. Average Net Investment		\$67,447,558	\$67,087,096	\$66,726,634	\$66,366,173	\$66,005,711	\$65,645,249	\$65,283,038	\$64,920,869	\$64,560,491	\$64,200,114	\$63,839,736	\$63,479,358	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$408,191	\$406,009	\$403,828	\$401,646	\$399,465	\$397,283	\$395,091	\$392,899	\$390,718	\$388,537	\$386,356	\$384,175	\$4,754,200
b. Debt Component (Line 6 x debt rate) (c) (f)		\$88,363	\$87,891	\$87,419	\$86,946	\$86,474	\$86,002	\$85,527	\$85,053	\$84,581	\$84,109	\$83,636	\$83,164	\$1,029,165
8. Investment Expenses														
a. Depreciation (d)		\$147,624	\$147,624	\$147,624	\$147,624	\$147,624	\$147,624	\$147,566	\$147,540	\$147,540	\$147,540	\$147,540	\$147,540	\$1,771,013
b. Amortization (e)		\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$2,554,049
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$857,015	\$854,362	\$851,708	\$849,054	\$846,401	\$843,747	\$841,022	\$838,330	\$835,677	\$833,024	\$830,370	\$827,717	\$10,108,426
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
422 - Precipitator Upgrades for CAM Compliance														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
a. Less: Capital Recovery Unamortized Balance	(\$6,869,478)	(\$6,837,675)	(\$6,805,872)	(\$6,774,069)	(\$6,742,265)	(\$6,710,462)	(\$6,678,659)	(\$6,646,856)	(\$6,615,053)	(\$6,583,250)	(\$6,551,447)	(\$6,519,644)	(\$6,487,840)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$6,869,478	\$6,837,675	\$6,805,872	\$6,774,069	\$6,742,265	\$6,710,462	\$6,678,659	\$6,646,856	\$6,615,053	\$6,583,250	\$6,551,447	\$6,519,644	\$6,487,840	
6. Average Net Investment		\$6,853,576	\$6,821,773	\$6,789,970	\$6,758,167	\$6,726,364	\$6,694,561	\$6,662,758	\$6,630,955	\$6,599,151	\$6,567,348	\$6,535,545	\$6,503,742	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$41,478	\$41,285	\$41,093	\$40,900	\$40,708	\$40,515	\$40,323	\$40,130	\$39,938	\$39,745	\$39,553	\$39,360	\$485,029
b. Debt Component (Line 6 x debt rate) (c) (f)		\$8,979	\$8,937	\$8,896	\$8,854	\$8,812	\$8,771	\$8,729	\$8,687	\$8,646	\$8,604	\$8,562	\$8,521	\$104,997
8. Investment Expenses														
a. Depreciation (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (e)		\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$381,638
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$82,260	\$82,026	\$81,791	\$81,557	\$81,323	\$81,089	\$80,855	\$80,621	\$80,387	\$80,152	\$79,918	\$79,684	\$971,663
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
427 - General Water Quality														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$208	\$2,015	\$360	(\$121)	\$262	(\$37)	(\$30)	(\$28)	(\$21)	\$17	\$2,627
b. Additions to Plant		\$0	\$0	\$0	\$0	\$2,223	\$0	\$0	\$501	\$0	\$0	\$0	\$0	\$2,724
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	(\$3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		(\$20,436)	\$1,504	\$1,054	\$1,560	(\$495)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$16,813)
2. Plant-In-Service/Depreciation Base (a)	\$996,766	\$996,766	\$996,766	\$996,766	\$996,766	\$998,989	\$998,989	\$998,989	\$999,490	\$999,490	\$999,490	\$999,490	\$999,490	
3. Less: Accumulated Depreciation	\$197,315	\$200,139	\$202,963	\$205,787	\$208,608	\$211,435	\$214,266	\$217,096	\$219,927	\$222,759	\$225,590	\$228,422	\$231,254	
a. Less: Capital Recovery Unamortized Balance	(\$17,531,902)	(\$17,442,114)	(\$17,374,260)	(\$17,305,951)	(\$17,238,142)	(\$17,168,280)	(\$17,098,913)	(\$17,029,547)	(\$16,960,180)	(\$16,890,813)	(\$16,821,446)	(\$16,752,079)	(\$16,682,713)	
4. CWIP	\$0	\$0	\$0	\$208	\$2,223	\$360	\$239	\$501	(\$37)	(\$66)	(\$94)	(\$115)	(\$97)	
5. Net Investment (Lines 2 - 3 + 4)	\$18,331,353	\$18,238,741	\$18,168,063	\$18,097,138	\$18,028,523	\$17,956,194	\$17,883,875	\$17,811,941	\$17,739,706	\$17,667,478	\$17,595,252	\$17,523,033	\$17,450,851	
6. Average Net Investment		\$18,285,047	\$18,203,402	\$18,132,601	\$18,062,830	\$17,992,358	\$17,920,034	\$17,847,908	\$17,775,823	\$17,703,592	\$17,631,365	\$17,559,142	\$17,486,942	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$110,661	\$110,166	\$109,738	\$109,316	\$108,889	\$108,452	\$108,015	\$107,579	\$107,142	\$106,705	\$106,267	\$105,830	\$1,298,760
b. Debt Component (Line 6 x debt rate) (c) (f)		\$23,955	\$23,848	\$23,756	\$23,664	\$23,572	\$23,477	\$23,383	\$23,288	\$23,193	\$23,099	\$23,004	\$22,910	\$281,149
8. Investment Expenses														
a. Depreciation (d)		\$2,824	\$2,824	\$2,824	\$2,824	\$2,827	\$2,830	\$2,830	\$2,831	\$2,832	\$2,832	\$2,832	\$2,832	\$33,942
b. Amortization (e)		\$69,352	\$69,358	\$69,363	\$69,369	\$69,367	\$69,367	\$69,367	\$69,367	\$69,367	\$69,367	\$69,367	\$69,367	\$832,376
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$206,792	\$206,197	\$205,680	\$205,173	\$204,655	\$204,126	\$203,595	\$203,065	\$202,534	\$202,002	\$201,470	\$200,939	\$2,446,227
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
427 - General Water Quality														
Transmission														
1. Investments														
a. Expenditures		\$3,259	\$0	\$1,036	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,296
b. Additions to Plant		\$3,259	\$0	\$1,036	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,296
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$338,394	\$341,654	\$341,654	\$342,690	\$342,690	\$342,690	\$342,690	\$342,690	\$342,690	\$342,690	\$342,690	\$342,690	\$342,690	
3. Less: Accumulated Depreciation	\$331	\$995	\$1,663	\$2,332	\$3,001	\$3,671	\$4,341	\$5,011	\$5,680	\$6,350	\$7,020	\$7,690	\$8,359	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$338,064	\$340,658	\$339,991	\$340,358	\$339,689	\$339,019	\$338,349	\$337,679	\$337,010	\$336,340	\$335,670	\$335,000	\$334,331	
6. Average Net Investment		\$339,361	\$340,325	\$340,174	\$340,023	\$339,354	\$338,684	\$338,014	\$337,344	\$336,675	\$336,005	\$335,335	\$334,665	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$2,054	\$2,060	\$2,059	\$2,058	\$2,054	\$2,050	\$2,046	\$2,042	\$2,038	\$2,033	\$2,029	\$2,025	\$24,547
b. Debt Component (Line 6 x debt rate) (c) (f)		\$445	\$446	\$446	\$445	\$445	\$444	\$443	\$442	\$441	\$440	\$439	\$438	\$5,314
8. Investment Expenses														
a. Depreciation (d)		\$665	\$668	\$669	\$670	\$670	\$670	\$670	\$670	\$670	\$670	\$670	\$670	\$8,029
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$3,163	\$3,173	\$3,173	\$3,173	\$3,168	\$3,163	\$3,158	\$3,153	\$3,148	\$3,143	\$3,139	\$3,134	\$37,889
Notes:														
(a) Applicable beginning of period and end of period depreciable base by product														
(b) The Equity Component is based on the information reflected in Form 9A														
(c) The Debt Component is based on the information reflected in Form 9A														
(d) Applicable depreciation rate or rates.														
(e) Applicable amortization period(s).														
(f) For solar projects the return-on-investment calculation is comprised of two														
(1) Return on the Average Net Investment (See footnotes (b) and (c));														
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A														

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024														
	(0)	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
1. Investments														
a. Purchases/Transfers		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Sales/Transfers		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Auction Proceeds/Others		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Working Capital - Dr (Cr)				(\$77)										
a. 158.100 Allowance Inventory	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
b. 158.200 Allowances Withheld	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
c. 182.300 Other Regulatory Assets - Losses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
d. 254.900 Other Regulatory Liabilities - Gains	(\$68)	(\$55)	(\$55)	(\$131)	(\$93)	(\$150)	(\$244)	(\$168)	(\$141)	(\$149)	(\$149)	(\$149)	(\$122)	
3. Total Working Capital	(\$68)	(\$55)	(\$55)	(\$131)	(\$93)	(\$150)	(\$244)	(\$168)	(\$141)	(\$149)	(\$149)	(\$149)	(\$122)	
4. Average Total Working Capital Balance		(\$61)	(\$55)	(\$93)	(\$112)	(\$122)	(\$197)	(\$206)	(\$154)	(\$145)	(\$149)	(\$149)	(\$136)	
5. Return on Average Total Working Capital Balance														
a. Equity Component (Line 4 x equity rate grossed up for taxes) (a)		(\$0)	(\$0)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	
b. Debt Component (Line 4 x debt rate) (b)		(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	
6. Total Return Component (c)		(\$0)	(\$0)	(\$1)	(\$1)	(\$1)	(\$1)	(\$2)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$12)
7. O&M Expenses														
a. 411.800 Gains from Dispositions of Allowances		\$0	\$0	\$107	\$0	\$0	(\$76)	\$0	\$27	\$0	\$0	\$0	\$27	\$84
b. 411.900 Losses from Dispositions of Allowances		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. 509.000 Allowance Expense		\$0	\$0	\$0	\$0	\$2,700	\$243,000	\$0	\$0	\$0	\$0	\$0	\$0	\$245,700
8. Net O&M Expenses (Lines 7a + 7b + 7c) (d)		\$0	\$0	\$107	\$0	\$2,700	\$242,924	\$0	\$27	\$0	\$0	\$0	\$27	\$245,784
9. Total Capital System Recoverable Expenses (Line 6)		(\$0)	(\$0)	(\$1)	(\$1)	(\$1)	(\$1)	(\$2)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$12)

Notes:

(a) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.

(b) The Debt Component for the period is based on the information reflected in Form 9A.

(c) Line 6 is reported on Form 7A.

(d) Line 8 is reported on Form 5A.

For the Period of: January 2024 Through December 2024

	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
1. Regulatory Asset Balance (a)	\$12,925,133	\$12,806,554	\$12,687,974	\$12,569,395	\$12,450,816	\$12,332,237	\$12,213,658	\$12,095,078	\$11,976,499	\$11,857,920	\$11,739,341	\$11,620,762	\$11,502,182	
2. Less: Amortization (b)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	
3. Net Regulatory Asset Balance (Lines 1+2) (c)	\$12,806,554	\$12,687,974	\$12,569,395	\$12,450,816	\$12,332,237	\$12,213,658	\$12,095,078	\$11,976,499	\$11,857,920	\$11,739,341	\$11,620,762	\$11,502,182	\$11,383,603	
4. Average Net Regulatory Asset Balance		\$12,747,264	\$12,628,685	\$12,510,106	\$12,391,526	\$12,272,947	\$12,154,368	\$12,035,789	\$11,917,210	\$11,798,630	\$11,680,051	\$11,561,472	\$11,442,893	
5. Return on Average Net Regulatory Asset Balance														
a. Equity Component (Line 4 x equity rate grossed up for taxes) (d)		\$77,146	\$76,428	\$75,711	\$74,993	\$74,276	\$73,558	\$72,840	\$72,123	\$71,405	\$70,687	\$69,970	\$69,252	\$878,389
b. Debt Component (Line 4 x debt rate)		\$16,700	\$16,545	\$16,389	\$16,234	\$16,079	\$15,923	\$15,768	\$15,613	\$15,457	\$15,302	\$15,147	\$14,991	\$190,149
6. Amortization Expense														
a. Recoverable Costs		\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$1,422,950
b. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Total System Recoverable Expenses (Lines 5 + 6)		\$212,425	\$211,552	\$210,680	\$209,807	\$208,934	\$208,061	\$207,188	\$206,315	\$205,442	\$204,569	\$203,696	\$202,823	\$2,491,489

Notes:

- (a) Beginning of period Regulatory Asset Balance.
(b) Regulatory Asset has a 15 year amortization period.
(c) End of period Regulatory Asset Balance.
(d) The Equity Component has been grossed up for taxes.

Form 9A

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2024 FINAL TRUE UP FILING WACC @10.80%

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	\$21,241,482,742	32.162%	4.52%	1.4528%	1.45%
Short term debt	\$873,339,054	1.322%	5.99%	0.0792%	0.08%
Preferred stock	\$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	\$556,694,258	0.843%	2.14%	0.0181%	0.02%
Common Equity (b)	\$32,662,303,520	49.454%	10.80%	5.3411%	7.15%
Deferred Income Tax	\$9,896,992,178	14.985%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	\$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	\$814,568,803	1.233%	8.32%	0.1027%	0.13%
TOTAL	\$66,045,380,555	100.00%		6.99%	8.83%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) (c)

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	\$21,241,482,742	39.406%	4.52%	1.7801%	1.780%
Preferred Stock	\$0	0.000%	0.00%	0.0000%	0.000%
Common Equity	\$32,662,303,520	60.594%	10.80%	6.5441%	8.766%
TOTAL	\$53,903,786,262	100.00%		8.324%	10.546%

DEBT COMPONENTS

Long term debt	1.4528%
Short term debt	0.0792%
Customer Deposits	0.0181%
Tax credits weighted	0.0220%
TOTAL DEBT	1.5721%

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	5.3411%
TAX CREDITS -WEIGHTED	0.0807%
TOTAL EQUITY	5.4218%
TOTAL	6.9938%
PRE-TAX EQUITY	7.2624%
PRE-TAX TOTAL	8.8345%

Note:

- (a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.
(b) Pursuant to Order No. PSC 2022 0358 FOF EI FPL
(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)