



March 31, 2025

FILED 4/1/2025
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FPSC - COMMISSION CLERK

BY UPS

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Dear Mr. Teitzman:

Enclosed are four final and two legislative copies of proposed tariff sheets for Sumter Electric Cooperative, Inc. (SECO), along with an Summary Report of the 2024 Cost of Service Study conducted by our rate consultant, 1898 Co. The following rate sheets were modified:

- Schedule GS - Sheet 7.0
- Schedule GSD - Sheet 8.0
- Schedule GSDI - Sheet 8.6
- Schedule LGSD - Sheet 8.9
- Schedule RS - Sheet 9.0
- Schedule RS TOU - Sheet 9.1
- Schedule LS - 10.3, 10.5
- Schedule PMRS - Sheet No. 18.0

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2025 APR - 1 PM 3:40
COMMISSION
CLERK

To strengthen the financial condition of the cooperative and to prepare for future growth, integration of innovative technologies, capital projects, rising costs, and variations in the weather and consumption patterns, we are proposing these revisions to our rate schedules. Changes vary by class rate, but the projected total system increase is 9.17%.

The proposed implementation date is May 1, 2025 for all schedules except for Schedule LS Sheet 10.5 which has a proposed effective date of October, 1, 2025. During the review process, if you have any questions or need additional information regarding this filing, please contact me at 352-569-9622 or by email at anh.reynolds@secoenergy.com

Sincerely,

Anh Reynolds
Vice President of Financial and Administrative Services

cc: Curtis Wynn, CEO

COM _____
AFD _____
APA _____
ECO _____
ENG _____
GCL _____
IDM _____
CLK _____

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1 Legislative copy



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www.SECOEnergy.com

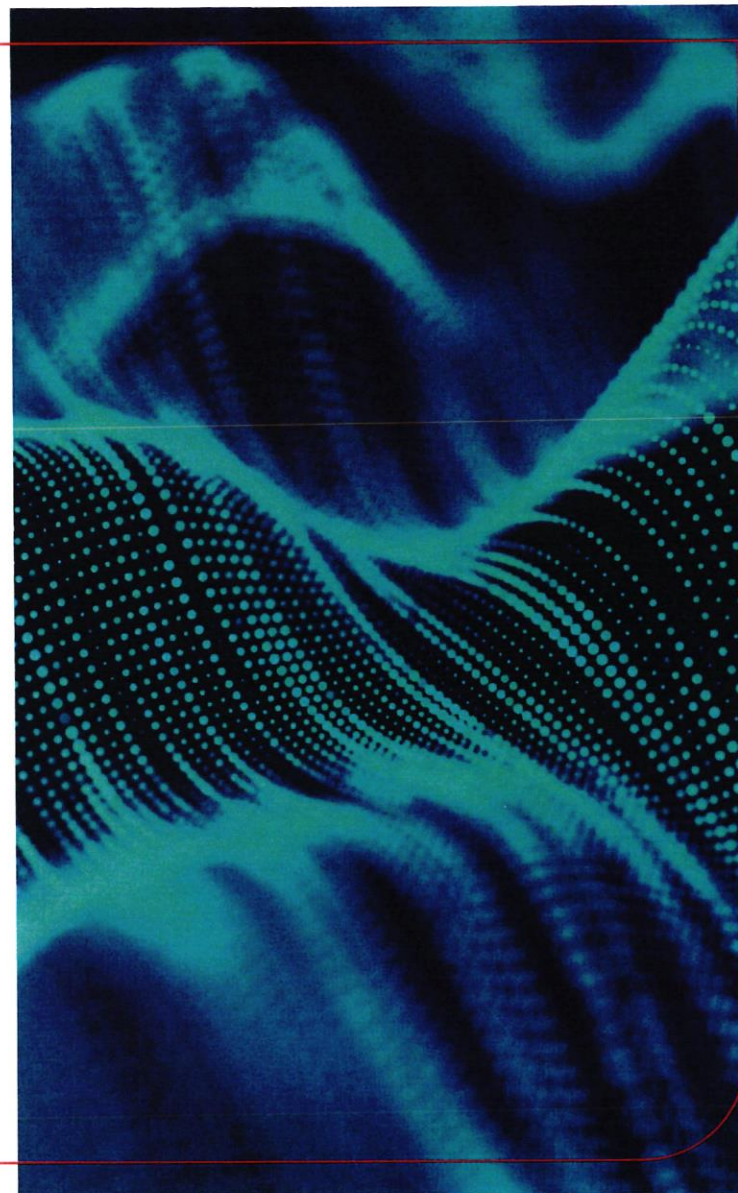
Cost of Service and Rate Design



Sumter Electric Cooperative

3/31/2025

1898  co.



COST OF SERVICE RESULTS

2025 Cost of Service	SECO Total	Residential Service	Irrigation Service	General Service Non Demand	General Service Demand	Interruptible Service	Contracted Rate	Lighting
REVENUE REQUIREMENT SUMMARY								
Test Year Revenue								
Retail Rate Revenue	\$ 560,431,585	\$ 401,941,843	\$ 2,716,716	\$ 38,637,301	\$ 89,147,079	\$ 1,600,209	\$ 7,071,554	\$ 19,316,884
Other Operating Revenue	\$ 13,653,217	\$ 11,111,817	\$ 93,683	\$ 1,007,711	\$ 686,447	\$ 25,243	\$ 64,327	\$ 663,990
Test Year Revenue	\$ 574,084,802	\$ 413,053,660	\$ 2,810,399	\$ 39,645,012	\$ 89,833,526	\$ 1,625,452	\$ 7,135,881	\$ 19,980,873
Total Operating Expenses	\$ 507,754,819	\$ 374,527,257	\$ 2,666,157	\$ 33,558,499	\$ 74,029,684	\$ 1,551,496	\$ 7,497,322	\$ 13,924,404
Return	\$ 66,329,983	\$ 38,526,403	\$ 144,242	\$ 6,086,513	\$ 15,803,842	\$ 73,956	\$ (361,441)	\$ 6,056,470
RETURN AT PRESENT RATES								
Rate Base	\$ 1,164,070,574	\$ 908,711,245	\$ 7,449,304	\$ 85,488,908	\$ 93,268,017	\$ 3,333,239	\$ 8,440,928	\$ 57,378,933
Return at Present Rates	\$ 66,329,983	\$ 38,526,403	\$ 144,242	\$ 6,086,513	\$ 15,803,842	\$ 73,956	\$ (361,441)	\$ 6,056,470
Rate of Return at Current Margins	5.70%	4.24%	1.94%	7.12%	16.94%	2.22%	-4.28%	10.56%
Relative Rate of Return	1.00	0.74	0.34	1.25	2.97	0.39	(0.75)	1.85

Residential recovering slightly below the system average

GSD significantly over-recovering COS

SACC significantly under-recovering COS

TARGET REVENUE BY CLASS

2025 Target Revenue					
Description	Revenue Under Existing Rates	Target Increase	Target Revenue		Calculated Increase
			Amount	Increase	
Residential Service	\$ 401,941,843	9.89%	\$ 441,701,156	\$ 39,759,314	9.89%
Irrigation Service	\$ 2,716,716	9.89%	\$ 2,985,448	\$ 268,732	9.89%
General Service Non Demand	\$ 38,637,301	9.89%	\$ 42,459,229	\$ 3,821,927	9.89%
General Service Demand	\$ 89,147,079	7.50%	\$ 95,833,109	\$ 6,686,031	7.50%
Interruptible Service	\$ 1,600,209	9.89%	\$ 1,758,499	\$ 158,290	9.89%
Contracted Rate	\$ 7,071,554	9.89%	\$ 7,771,059	\$ 699,505	9.89%
Lighting	\$ 19,316,884	0.00%	\$ 19,316,884	\$ -	0.00%
Total	\$ 560,431,585	9.17%	\$ 611,825,384	\$ 51,393,799	9.17%

Lower than system average increase based on COS results

Contracted Rate must be negotiated

No further increase in lighting

\$51 million generated in additional base revenue

RESIDENTIAL RATE DESIGN

SECO					
2025 Base Rate Design					
	Current Rate	Proposed Rate	Rate Block Change	% Change	
Residential Service					
Residential Service					
Customer Charge per day	\$ 1.15	\$ 1.30	\$0.15	13%	
Block 1 Energy Charge (0 - 1,000 kWh)	\$ 0.1121	\$ 0.1194	\$0.0073	7%	
Block 2 Energy Charge (1,000+ kWh)	\$ 0.1321	\$ 0.1479	\$0.0158	12%	
Base Cost of Power Included	\$ 0.0950	\$ 0.0950	\$0.00	0%	
Prepaid Residential Service					
	\$ 1.30	\$ 1.40	\$0.10	8%	
Block 1 Energy Charge (0 - 1,000 kWh)	\$ 0.1121	\$ 0.1194	\$0.0073	7%	
Block 2 Energy Charge (1,000+ kWh)	\$ 0.1321	\$ 0.1479	\$0.0158	12%	
Base Cost of Power Included	\$ 0.0950	\$ 0.0950	\$0.00	0%	
Residential Service Time-of-Use					
Customer Charge per day	\$ 1.10	\$ 1.30	\$0.20	18%	
Energy Charge - On Peak	\$ 0.2296	\$ 0.2369	\$0.0073	3%	
Energy Charge - Off Peak	\$ 0.0896	\$ 0.0969	\$0.0073	8%	
Energy Charge - Super Off Peak	\$ 0.0696	\$ 0.0769	\$0.0073	10%	
Base Cost of Power Included	\$ 0.0950	\$ 0.0950	\$0.00	0%	

COMMERCIAL RATE DESIGN

SECO					
2025 Base Rate Design					
	Current Rate	Proposed Rate	Rate Block Change	% Change	
Commercial Service					
General Service Non Demand					
Customer Charge - Single Phase	\$ 1.20	\$ 1.40	\$0.20	17%	
Customer Charge - Three Phase	\$ 1.55	\$ 1.75	\$0.20	13%	
Energy Charge	\$ 0.1165	\$ 0.1255	\$0.0090	8%	
Base Cost of Power Included	\$ 0.0950	\$ 0.0950	\$0.00	0%	
General Service Demand					
Customer Charge	\$ 3.00	\$ 3.50	\$0.50	17%	
Demand Charge	\$ 6.50	\$ 7.75	\$1.25	19%	
Energy Charge	\$ 0.0935	\$ 0.0975	\$0.0040	4%	
Base Cost of Power Included	\$ 0.0950	\$ 0.0950	\$0.00	0%	
General Service Demand Interruptible					
Customer Charge	\$ 11.67	\$ 12.75	\$1.08	9%	
Demand Charge	\$ 13.50	\$ 16.50	\$3.00	22%	
Energy Charge	\$ 0.0940	\$ 0.1022	\$0.0082	9%	
Base Cost of Power Included	\$ 0.09500	\$ 0.09500	\$0.00	0%	
Large General Service Demand					
Customer Charge	\$ 16.13	\$ 17.61	\$1.48	9%	
Demand Charge	\$ 6.50	\$ 7.10	\$0.60	9%	
Energy Charge	\$ 0.0893	\$ 0.0975	\$0.0082	9%	
Base Cost of Power Included	\$ 0.0950	\$ 0.0950	\$0.00	0%	

RATE OF RETURN COMPARISON

2025 Cost of Service	SECO Total	Residential Service	Irrigation Service	General Service Non Demand	General Service Demand	Interruptible Service	Contracted Rate	Lighting
RETURN AT PRESENT RATES								
Rate Base	\$ 1,164,070,574	\$ 908,711,245	\$ 7,449,304	\$ 85,488,908	\$ 93,268,017	\$ 3,333,239	\$ 8,440,928	\$ 57,378,933
Return at Present Rates	\$ 66,329,983	\$ 38,526,403	\$ 144,242	\$ 6,086,513	\$ 15,803,842	\$ 73,956	\$ (361,441)	\$ 6,056,470
Rate of Return at Current Margins	5.70%	4.24%	1.94%	7.12%	16.94%	2.22%	-4.28%	10.56%
Relative Rate of Return	1.00	0.74	0.34	1.25	2.97	0.39	(0.75)	1.85
RETURN AT PROPOSED RATES								
Rate Base	\$ 1,164,070,574	\$ 908,711,245	\$ 7,449,304	\$ 85,488,908	\$ 93,268,017	\$ 3,333,239	\$ 8,440,928	\$ 57,378,933
Return at Present Rates	\$ 117,723,782	\$ 78,285,716	\$ 412,974	\$ 9,908,440	\$ 22,489,873	\$ 232,245	\$ 338,064	\$ 6,056,470
Rate of Return at Proposed Rates	10.11%	8.62%	5.54%	11.59%	24.11%	6.97%	4.01%	10.56%
Relative Rate of Return	1.00	0.85	0.55	1.15	2.38	0.69	0.40	1.04

Additional \$51.4 million generated in base rate revenue

Incremental improvements are being made in Residential and GSD classes to move closer to System average return

Lighting return in line with System return

SECO Energy
Marginal Cost Analysis
Pole Charge
03/31/2025

<u>Line</u> <u>No.</u>	<u>Item</u>	<u>Wood</u>	<u>Concrete</u>	<u>Fiberglass</u>	<u>Aluminum</u>
1	Material	\$ 166	\$ 2,438	\$ 2,770	\$ 3,754
2	Labor	\$ 183	\$ 217	\$ 160	\$ 188
3	Total Investment	\$ 349	\$ 2,655	\$ 2,929	\$ 3,942
4	Annual Carrying Cost Factor	<u>12.00%</u>	<u>12.00%</u>	<u>12.00%</u>	<u>12.00%</u>
5	Cost of Direct Investment	\$ 42	\$ 319	\$ 352	\$ 473
6					
7	Total Annual Costs (Ln. 1 + Ln. 2 * Ln. 4)	\$ 42	\$ 319	\$ 352	\$ 473
8	Total Monthly Costs (Ln. 7 / 12)	\$ 3.49	\$ 26.55	\$ 29.29	\$ 39.42
9	Total Daily Costs (Ln. 8 / 30)	\$ 0.12	\$ 0.89	\$ 0.98	\$ 1.31
10					
11	Current Rate (Daily Fee)	\$ 0.12	\$ 0.75	\$ 0.75	\$ 1.49
12	Increase Required	\$ (0.00)	\$ 0.14	\$ 0.23	\$ (0.18)
13	Percent Increase	-3%	18%	30%	-12%

SECO Energy
Marginal Cost Analysis - Pole type
Rate Comparison Current vs Revised Proposed
03/31/2025

Line No.	Pole Type	Current Rate 10/01/2024	Revised Proposed Rate 10/01/2025	Amount Change	% Change
1	<u>Daily Rate</u>				
2	Wood	\$ 0.12	\$ 0.12	\$ -	0%
3	Concrete	\$ 0.75	\$ 0.89	\$ 0.14	19%
4	Fiberglass	\$ 0.75	\$ 0.89	\$ 0.14	19%
5	Aluminum	\$ 1.49	\$ 1.31	\$ (0.18)	-12%
6	<u>Monthly Rate</u>				
7	Wood	\$3.60	\$3.60	\$0.00	0%
8	Concrete	\$22.50	\$26.70	\$4.20	19%
9	Fiberglass	\$22.50	\$26.70	\$4.20	19%
10	Aluminum	\$44.70	\$39.30	(\$5.40)	-12%



GENERAL SERVICE - SCHEDULE GS

AVAILABILITY

Available throughout the territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

Applicable to any non-residential service for light and power purposes where monthly usage is less than 50 KW Demand and 10,000 KWH, and where the consumer's load does not meet the applicability criteria of Rate Schedule GSD.

CHARACTER AND CONDITIONS OF SERVICE

Single phase or three phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

CHARGES

Customer Charge

Single Phase \$1.40 per day

Three Phase \$1.75 per day

Energy Charge..... 12.55 cents per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge for service shall be the daily Customer Charge times the number of days in the billing cycle.

WHOLESALE POWER COST ADJUSTMENT

The monthly charge for energy, stated above, is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule.

TERMS OF PAYMENT

Bills are due and payable by the date shown on the bill. Bills not paid by the date shown on the bill are subject to a late payment fee of 1.5% of the amount of the bill, with a minimum fee of \$5.00.



GENERAL SERVICE DEMAND - RATE SCHEDULE GSD

AVAILABILITY

Available throughout the territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

Applicable to non-residential service for light and power purposes where monthly usage equals or exceeds 50 KW Demand and/or 10,000 KWH for two consecutive billing months. The minimum term of service under this rate schedule shall be the twelve months following the establishment of either or both of the above specified usages.

CHARACTER AND CONDITIONS OF SERVICE

Single phase or three phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

CHARGES

Customer Charge	\$3.50 per day
Demand Charge.....	\$7.75 per kW
Energy Charge.....	9.75 cents per kWh

BILLING DEMAND

The monthly billing demand shall be the maximum 15-minute demand registered during the period for which the bill is rendered.

MINIMUM MONTHLY CHARGE

The minimum monthly charge for service shall be the highest of:

1. The stated minimum charge per contract or,
2. The daily Customer Charge times the number of days in the billing cycle plus a facilities use charge, if applicable.

Continued on Sheet No. 8.1



GENERAL SERVICE DEMAND INTERRUPTIBLE SCHEDULE GSDI

AVAILABILITY

Available at the option of the consumer throughout the territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

To any consumer for light and power purposes for a minimum period of twelve (12) consecutive months where service may be interrupted by the Cooperative during any time period in which peak monthly territorial loading conditions are anticipated.

CHARACTER AND CONDITIONS OF SERVICE

Single phase or three phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

CHARGES

Customer Charge	\$12.75 per day
Energy Charge	10.22 cents per kWh
Demand Charge	\$16.50 per KW

DETERMINATION OF MONTHLY DEMAND

The Monthly Demand Charge shall be applicable only in the event where the consumer fails to interrupt electric service on each and every occasion when requested to do so by the Cooperative. Under such circumstances, the monthly demand shall be determined as the maximum 15-minute demand registered by the Cooperative's time-of-day meter during any of the interruption periods within the billing month.

MINIMUM MONTHLY CHARGE

The minimum monthly charge for service shall be the higher of:

1. The stated minimum per contract or,
2. The daily Customer Charge times the number of days in the billing cycle plus a facilities use charge, if applicable.

Continued on No. Sheet 8.7



LARGE GENERAL SERVICE DEMAND - RATE SCHEDULE LGSD

AVAILABILITY

Available throughout the territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

Applicable to non-residential service for light and power purposes where monthly demand equals or exceeds 7500 KW. The minimum term of service under this rate schedule shall be the twelve months following the establishment of either or both of the above specified usages.

CHARACTER AND CONDITIONS OF SERVICE

Single phase or three phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

CHARGES

Customer Charge.....	\$17.61 per day
Demand Charge.....	\$7.10 per kW
Energy Charge.....	9.75 cents per kWh

BILLING DEMAND

The monthly billing demand shall be the maximum 15-minute demand registered during the period for which the bill is rendered.

MINIMUM MONTHLY CHARGE

The minimum monthly charge for service shall be the highest of:

1. The stated minimum charge per contract or,
2. The daily Customer Charge times the number of days in the billing cycle plus facilities use charge, if applicable.

Continued on Sheet No. 8.10



RESIDENTIAL SERVICE – SCHEDULE RS

AVAILABILITY

Available throughout the territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

Applicable to electric service used for domestic purposes in single or multiple family residences.

CHARACTER AND CONDITIONS OF SERVICE

Single phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

LIMITATION OF SERVICE

Service to the electrical equipment for those participating in the Load Management Program may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

CHARGES

Customer Charge.....\$1.30 per day

Energy Charge

First 1,000 kWh.....11.94 cents per kWh

Over 1,000 kWh 14.79 cents per kWh

MONTHLY MINIMUM CHARGE

The minimum monthly charge shall be the daily Customer Charge times the number of days in the billing cycle.

WHOLESALE POWER COST ADJUSTMENT

The monthly charges for energy stated above are subject to adjustment according to the Wholesale Power Cost Adjustment Schedule.

TERMS OF PAYMENT

Bills are due and payable by the date shown on the bill. Bills not paid by the date shown on the bill are subject to a late payment fee of 1.5% of the amount of the bill, with a minimum fee of \$5.00.



RESIDENTIAL SERVICE – SCHEDULE RS-TOU

AVAILABILITY

Available throughout the territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

Applicable as an optional rate to electric service used for domestic purposes in single or multiple family residences.

CHARACTER AND CONDITIONS OF SERVICE

Single phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

LIMITATION OF SERVICE

Service to the electrical equipment for those participating in the Load Management Program may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

CHARGES

Customer Charge.....	\$1.30 per day
Energy Charge	
On-Peak.....	23.70 cents per kWh
Off-Peak.....	09.70 cents per kWh
Super Off-Peak.....	07.70 cents per kWh

MONTHLY MINIMUM CHARGE

The minimum monthly charge shall be the daily Customer Charge times the number of days in the billing cycle.

DETERMINATION OF ON-PEAK, OFF-PEAK, AND SUPER OFF-PEAK ENERGY

On-Peak Energy shall be all kilowatt-hours used during the On-Peak Period. Super Off-Peak Energy shall be all kilowatt-hours used during the Super Off-Peak Period. Off-Peak Energy shall be all kilowatt-hours used during all other hours.

HOURS SCHEDULE

	<u>Summer (April-October)</u>	<u>Winter (November-March)</u>
On-Peak:	2:00 PM - 6:00 PM	6:00 AM - 9:00 AM
Super Off-Peak:	12:00 AM - 6:00 AM	12:00 AM - 6:00 AM
Off-Peak:	All Other Hours	All Other Hours

All hours will be based on Eastern Prevailing Time (EPT).



LIGHTING SERVICE - SCHEDULE LS

AVAILABILITY

Available throughout the territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

Applicable to any consumer for lighting of public or private thoroughfares, parking areas, homes, farms or businesses.

CHARACTER OF SERVICE

Dusk-to-dawn automatically controlled lighting. Installation of Cooperative owned lighting fixtures shall be limited to the Cooperative's existing poles except as noted under the Special Provisions of this rate schedule.

SCHEDULE OF RATES

Per Fixture:

<u>FIXTURE TYPE</u>	<u>EFFECTIVE LUMENS *</u>	<u>DAILY CHARGE</u>
<i>Standard Fixture</i>		
Small	Less than 9,000	\$0.30
Medium	9,000 – 21,000	\$0.59
Large	Greater than 21,000	\$0.78
<i>Decorative Fixture</i>		
Small	Less than 9,000	\$0.72
Medium	9,000 – 21,000	\$1.03
<i>Unmetered Member-Owned Fixture**</i>		
Small	Less than 9,000	\$0.14
Medium	9,000 – 21,000	\$0.29
Large	Greater than 21,000	\$0.44

* Effective Lumen output takes into consideration electrical and real world losses (ex. thermal, optical, and assembly), so it is a better representation of the useful visible light that is actually produced.

** Closed to additional members and/or fixtures

Continued on Sheet No. 10.4



SCHEDULE LS

Page 3 (Continued from Sheet No. 10.4)

5. The Cooperative shall bill a daily fee per pole as follows:

<u>Pole/Fixture Type</u>	<u>Daily Fee</u>
Wood	\$ 0.12
Concrete	\$ 0.89
Fiberglass	\$ 0.89
Aluminum	\$ 1.31

6. A service charge of \$125.00 per trip shall be required for any member-requested replacement, relocation, repositioning, or installation of one or more outdoor lighting fixtures and/or accessories. If such services are performed in accordance with the activation of a new service, the service charge shall not be applicable, and the new service connection fee shall be sufficient to cover the Cooperative's costs related to the outdoor lighting.
7. RESERVED
8. The word "maintain" as it applies to lighting is defined as the replacement of bulbs, glassware and accessory equipment as determined by the Cooperative or upon the request of the consumer in the situation where service is interrupted. However, the consumer shall reimburse the Cooperative for the cost of such maintenance where it is required due to vandalism. Maintenance of lighting installations shall be performed during the regularly scheduled working hours of the Cooperative. However, servicing of public thoroughfare supply circuits shall be performed as necessary to assure continued reliability of the system.

TERMS OF PAYMENT

Bills are due and payable by the date shown on the bill. Bills not paid by the date shown on the bill are subject to a late payment fee of 1.5% of the amount of the bill, with a minimum fee of \$5.00.



SUMTER ELECTRIC COOPERATIVE, INC.
PREPAID METERING RATE SCHEDULE (PMRS)

AVAILABILITY:

Available throughout the territory served by Sumter Electric Cooperative, Inc.

APPLICABILITY:

As an optional rate for establishments classed as residential. Customers, who voluntarily elect to be served under this tariff, must remain on this tariff for a minimum of 12 months.

LIMITATION:

Subject to all of the rules and regulations of this tariff, general rules and regulations of the utility. Standby or resale service not permitted.

Service under this Schedule is not permitted to customers who designate a third party to receive notification of any pending termination notices. The Cooperative shall install, maintain and own all Prepaid Metering equipment.

CHARGES:

Customer Charge\$ 1.40 per day
Energy Charge:
 First 1,000 kWh 11.94 cents per kWh
 Over 1,000 kWh..... 14.79 cents per kWh

MINIMUM CHARGE:

The minimum daily charge shall be the Customer Charge.

TERMS OF PAYMENT:

Payment for service shall be made in advance ("Advance Purchases"). At such time as the value of the service consumed equals the value of Advanced Purchases, electric service is subject to immediate disconnection from the Cooperative by the Prepaid Metering system until additional purchases by the customer are made. Should the electric service be disconnected by the prepaid metering system due to customer's electrical usage having consumed the entire value of the advanced purchases, the customer charge will continue to accumulate on customer's account and will be deducted from the customer's next additional purchase. Disconnection for reasons of non-payment does not release customer from their obligation to pay the daily Customer Charge. Under the Prepaid Metering Schedule, if the outstanding account remains disconnected for 7 business days, the Cooperative will consider the account closed.

(Continued on Sheet No. 18.1)



GENERAL SERVICE - SCHEDULE GS

AVAILABILITY

Available throughout the territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

Applicable to any non-residential service for light and power purposes where monthly usage is less than 50 KW Demand and 10,000 KWH, and where the consumer's load does not meet the applicability criteria of Rate Schedule GSD.

CHARACTER AND CONDITIONS OF SERVICE

Single phase or three phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

CHARGES

Customer Charge

Single Phase ~~\$1.20~~**1.40** per day

Three Phase ~~\$1.55~~**1.75** per day

Energy Charge..... ~~11.65~~**12.55** cents per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge for service shall be the daily Customer Charge times the number of days in the billing cycle.

WHOLESALE POWER COST ADJUSTMENT

The monthly charge for energy, stated above, is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule.

TERMS OF PAYMENT

Bills are due and payable by the date shown on the bill. Bills not paid by the date shown on the bill are subject to a late payment fee of 1.5% of the amount of the bill, with a minimum fee of \$5.00.



GENERAL SERVICE DEMAND - RATE SCHEDULE GSD

AVAILABILITY

Available throughout the territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

Applicable to non-residential service for light and power purposes where monthly usage equals or exceeds 50 KW Demand and/or 10,000 KWH for two consecutive billing months. The minimum term of service under this rate schedule shall be the twelve months following the establishment of either or both of the above specified usages.

CHARACTER AND CONDITIONS OF SERVICE

Single phase or three phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

CHARGES

Customer Charge ~~\$3.00~~3.50 per day
Demand Charge.....~~\$6.50~~7.75 per kW
Energy Charge.....~~9.35~~9.75 cents per kWh

BILLING DEMAND

The monthly billing demand shall be the maximum 15-minute demand registered during the period for which the bill is rendered.

MINIMUM MONTHLY CHARGE

The minimum monthly charge for service shall be the highest of:

1. The stated minimum charge per contract or,
2. The daily Customer Charge times the number of days in the billing cycle plus a facilities use charge, if applicable.

Continued on Sheet No. 8.1



GENERAL SERVICE DEMAND INTERRUPTIBLE SCHEDULE GSDI

AVAILABILITY

Available at the option of the consumer throughout the territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

To any consumer for light and power purposes for a minimum period of twelve (12) consecutive months where service may be interrupted by the Cooperative during any time period in which peak monthly territorial loading conditions are anticipated.

CHARACTER AND CONDITIONS OF SERVICE

Single phase or three phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

CHARGES

Customer Charge	\$11.67 <u>12.75</u> per day
Energy Charge	-9.40 <u>10.22</u> cents per kWh
Demand Charge	\$13.50 <u>16.50</u> per KW

DETERMINATION OF MONTHLY DEMAND

The Monthly Demand Charge shall be applicable only in the event where the consumer fails to interrupt electric service on each and every occasion when requested to do so by the Cooperative. Under such circumstances, the monthly demand shall be determined as the maximum 15-minute demand registered by the Cooperative's time-of-day meter during any of the interruption periods within the billing month.

MINIMUM MONTHLY CHARGE

The minimum monthly charge for service shall be the higher of:

1. The stated minimum per contract or,
2. The daily Customer Charge times the number of days in the billing cycle plus a facilities use charge, if applicable.

Continued on No. Sheet 8.7



LARGE GENERAL SERVICE DEMAND - RATE SCHEDULE LGSD

AVAILABILITY

Available throughout the territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

Applicable to non-residential service for light and power purposes where monthly demand equals or exceeds 7500 KW. The minimum term of service under this rate schedule shall be the twelve months following the establishment of either or both of the above specified usages.

CHARACTER AND CONDITIONS OF SERVICE

Single phase or three phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

CHARGES

Customer Charge.....	\$16.13 <u>17.61</u> per day
Demand Charge.....	\$6.50 <u>7.10</u> per kW
Energy Charge.....	8.93 <u>9.75</u> cents per kWh

BILLING DEMAND

The monthly billing demand shall be the maximum 15-minute demand registered during the period for which the bill is rendered.

MINIMUM MONTHLY CHARGE

The minimum monthly charge for service shall be the highest of:

1. The stated minimum charge per contract or,
2. The daily Customer Charge times the number of days in the billing cycle plus facilities use charge, if applicable.

Continued on Sheet No. 8.10



RESIDENTIAL SERVICE – SCHEDULE RS

AVAILABILITY

Available throughout the territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

Applicable to electric service used for domestic purposes in single or multiple family residences.

CHARACTER AND CONDITIONS OF SERVICE

Single phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

LIMITATION OF SERVICE

Service to the electrical equipment for those participating in the Load Management Program may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

CHARGES

Customer Charge.....	\$1.15 <u>\$1.30</u> per day
Energy Charge	
First 1,000 kWh.....	11.21 <u>11.94</u> cents per kWh
Over 1,000 kWh.....	13.21 <u>14.79</u> cents per kWh

MONTHLY MINIMUM CHARGE

The minimum monthly charge shall be the daily Customer Charge times the number of days in the billing cycle.

WHOLESALE POWER COST ADJUSTMENT

The monthly charges for energy stated above are subject to adjustment according to the Wholesale Power Cost Adjustment Schedule.

TERMS OF PAYMENT

Bills are due and payable by the date shown on the bill. Bills not paid by the date shown on the bill are subject to a late payment fee of 1.5% of the amount of the bill, with a minimum fee of \$5.00.



RESIDENTIAL SERVICE – SCHEDULE RS-TOU

AVAILABILITY

Available throughout the territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

Applicable as an optional rate to electric service used for domestic purposes in single or multiple family residences.

CHARACTER AND CONDITIONS OF SERVICE

Single phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

LIMITATION OF SERVICE

Service to the electrical equipment for those participating in the Load Management Program may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

CHARGES

Customer Charge.....\$~~1.40~~1.30 per day

Energy Charge

On-Peak..... ~~22.96~~23.70 cents per kWh

Off-Peak..... ~~08.96~~09.70 cents per kWh

Super Off-Peak..... ~~06.96~~07.70 cents per kWh

MONTHLY MINIMUM CHARGE

The minimum monthly charge shall be the daily Customer Charge times the number of days in the billing cycle.

DETERMINATION OF ON-PEAK, OFF-PEAK, AND SUPER OFF-PEAK ENERGY

On-Peak Energy shall be all kilowatt-hours used during the On-Peak Period. Super Off-Peak Energy shall be all kilowatt-hours used during the Super Off-Peak Period. Off-Peak Energy shall be all kilowatt-hours used during all other hours.

HOURS SCHEDULE

	Summer (April-October)	Winter (November-March)
On-Peak:	2:00 PM - 6:00 PM	6:00 AM - 9:00 AM
Super Off-Peak:	12:00 AM - 6:00 AM	12:00 AM - 6:00 AM
Off-Peak:	All Other Hours	All Other Hours

All hours will be based on Eastern Prevailing Time (EPT).



LIGHTING SERVICE - SCHEDULE LS

AVAILABILITY

Available throughout the territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

Applicable to any consumer for lighting of public or private thoroughfares, parking areas, homes, farms or businesses.

CHARACTER OF SERVICE

Dusk-to-dawn automatically controlled lighting. Installation of Cooperative owned lighting fixtures shall be limited to the Cooperative's existing poles except as noted under the Special Provisions of this rate schedule.

SCHEDULE OF RATES

Per Fixture:

<u>FIXTURE TYPE</u>	<u>EFFECTIVE LUMENS *</u>	<u>DAILY CHARGE</u>
<i>Standard Fixture</i>		
Small	Less than 9,000	\$0.30
Medium	9,000 – 21,000	\$0.59
Large	Greater than 21,000	\$0.78
<i>Decorative Fixture</i>		
Small	Less than 9,000	\$0.72
Medium	9,000 – 21,000	\$1.03
<i>Unmetered Member-Owned Fixture **</i>		
Small	Less than 9,000	\$0.14
Medium	9,000 – 21,000	\$0.29
Large	Greater than 21,000	\$0.44

* Effective Lumen output takes into consideration electrical and real world losses (ex. thermal, optical, and assembly), so it is a better representation of the useful visible light that is actually produced.

**** Closed to additional members and/or fixtures**

Continued on Sheet No. 10.4

**SCHEDULE LS**

Page 3 (Continued from Sheet No. 10.4)

5. The Cooperative shall bill a daily fee per pole as follows:

<u>Pole/Fixture Type</u>	<u>Daily Fee</u>
Wood	\$ 0.12
Concrete	\$ 0. 75 89
Fiberglass	\$ 0. 75 -89
Aluminum	\$ 1. 49 31

6. A service charge of \$125.00 per trip shall be required for any member-requested replacement, relocation, repositioning, or installation of one or more outdoor lighting fixtures and/or accessories. If such services are performed in accordance with the activation of a new service, the service charge shall not be applicable, and the new service connection fee shall be sufficient to cover the Cooperative's costs related to the outdoor lighting.
7. RESERVED
8. The word "maintain" as it applies to lighting is defined as the replacement of bulbs, glassware and accessory equipment as determined by the Cooperative or upon the request of the consumer in the situation where service is interrupted. However, the consumer shall reimburse the Cooperative for the cost of such maintenance where it is required due to vandalism. Maintenance of lighting installations shall be performed during the regularly scheduled working hours of the Cooperative. However, servicing of public thoroughfare supply circuits shall be performed as necessary to assure continued reliability of the system.

TERMS OF PAYMENT

Bills are due and payable by the date shown on the bill. Bills not paid by the date shown on the bill are subject to a late payment fee of 1.5% of the amount of the bill, with a minimum fee of \$5.00.



SCHEDULE LS

Page 3 (Continued from Sheet No. 10.4)

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TERMS OF PAYMENT

Bills are due and payable by the date shown on the bill. Bills not paid by the date shown on the bill are subject to a late payment fee of 1.5% of the amount of the bill, with a minimum fee of \$5.00.



SUMTER ELECTRIC COOPERATIVE, INC.
PREPAID METERING RATE SCHEDULE (PMRS)

AVAILABILITY:

Available throughout the territory served by Sumter Electric Cooperative, Inc.

APPLICABILITY:

As an optional rate for establishments classed as residential. Customers, who voluntarily elect to be served under this tariff, must remain on this tariff for a minimum of 12 months.

LIMITATION:

Subject to all of the rules and regulations of this tariff, general rules and regulations of the utility. Standby or resale service not permitted.

Service under this Schedule is not permitted to customers who designate a third party to receive notification of any pending termination notices. The Cooperative shall install, maintain and own all Prepaid Metering equipment.

CHARGES:

Customer Charge\$ ~~1.30~~1.40 per day
Energy Charge:
First 1,000 kWh~~11.24~~11.94 cents per kWh
Over 1,000 kWh.....~~13.24~~14.79 cents per kWh

MINIMUM CHARGE:

The minimum daily charge shall be the Customer Charge.

TERMS OF PAYMENT:

Payment for service shall be made in advance ("Advance Purchases"). At such time as the value of the service consumed equals the value of Advanced Purchases, electric service is subject to immediate disconnection from the Cooperative by the Prepaid Metering system until additional purchases by the customer are made. Should the electric service be disconnected by the prepaid metering system due to customer's electrical usage having consumed the entire value of the advanced purchases, the customer charge will continue to accumulate on customer's account and will be deducted from the customer's next additional purchase. Disconnection for reasons of non-payment does not release customer from their obligation to pay the daily Customer Charge. Under the Prepaid Metering Schedule, if the outstanding account remains disconnected for 7 business days, the Cooperative will consider the account closed.

(Continued on Sheet No. 18.1)