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[www.stjoegas.com](http://www.stjoegas.com)

April 29, 2025

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. **20250004-GU**  
Conservation Cost Recovery Clause

Dear Mr. Teitzman,

Attached for electronic filing in the above referenced docket is  
St. Joe Natural Gas Company's Conservation True-Up for the year 2024.

- 1 - Petition for Approval Conservation True-Up Amounts
- 2 - Schedules CT-1 through CT-5 and
- 3 - Direct Testimony of Debbie Stitt

Thank you for your assistance.

Respectfully submitted,

Debbie Stitt  
Energy Conservation Analyst

Emailed Copies: All known parties of record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Conservation Cost  
Recovery Clause

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Docket No. 20250004-GU  
Filing Date: April 29, 2025

PETITION FOR APPROVAL OF  
ST. JOE NATURAL GAS COMPANY'S  
FINAL TRUE-UP AMOUNT

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St. Joe Natural Gas Company, Inc. ("SJNG"), pursuant to the requirements of this docket hereby files its Petition for approval of its final true-up amount for the twelve-month period ended December 31, 2024. In support, hereof SJNG states:

- 1) The name of the Petitioner and the business address of its principal office are:

St. Joe Natural Gas Company, Inc.  
301 Long Avenue - P.O. Box 549  
Port St. Joe, Florida 32457-0549

- 2) The name and mailing address of the person authorized to receive notices and communications with respect to this Petition is:

Debbie Stitt  
Energy Conservation Analyst  
St. Joe Natural Gas Company, Inc.  
P.O. Box 549  
Port St. Joe, Florida 32457-0549  
dstitt@stjoegas.com

- 3) Pursuant to the requirements of this docket, SJNG has prepared testimony on the conservation forms supplied by the Commission Staff in a manner consistent with the Staff's instructions. The calculation of the true-up amount is consistent with the Commissions methodology.

4) As indicated on the CT schedules (CT-1 through CT-5) which are filed herewith, the company has an over-recovery of \$62,434.00 for the twelve months ending December 31, 2024.

Wherefore, St. Joe Natural Gas Company respectfully prays that the Commission will enter its order approving the company's \$62,434.00 over-recovery as the final true-up amount for the Period January 2024 - December 2024 dated this 29th day of April, 2025.

Respectfully Submitted,



Debbie Stitt, Regulatory Analyst  
St. Joe Natural Gas Company, Inc.  
P.O. Box 549  
Port St. Joe, Florida 32457-0549  
(850) 229-8216 ext. 205

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Conservation Cost  
Recovery Clause  
\_\_\_\_\_ /

Docket No. 20250004-GU  
Filing Date: April 29, 2025

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing Petition, together with the attached Schedules CT-1 through CT-5, has been emailed to all known parties of record in this docket dated this 29th day of April, 2025.

Respectfully submitted,



Debbie Stitt, Regulatory Analyst

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1. BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

2. In Re: Conservation Cost  
Recovery Clause

Docket No. 20250004-GU  
Filing Date: April 29, 2025

3. \_\_\_\_\_/

4.

5. DIRECT TESTIMONY OF DEBBIE STITT ON  
6. BEHALF OF ST. JOE NATURAL GAS COMPANY, INC.

7. Q. Please state your name, business address, by whom you are  
8. employed and in what capacity.

9. A. Debbie Stitt, 301 Long Avenue, Port St. Joe, Florida 32456  
10. St. Joe Natural Gas Company in the capacity of Energy  
11. Conservation Analyst.

12. Q. What is the purpose of your testimony?

13. A. My purpose is to submit the expenses and revenues  
14. associated with the Company's conservation programs  
15. during the twelve-month period ending December 31, 2024  
16. and to identify the final true-up amount related to that  
17. period.

18. Q. Have you prepared any exhibits in conjunction with your  
19. testimony?

20. A. Yes, I have prepared and filed together with this testimony  
21. this 29th day of April, 2025 Schedules CT-1 through  
22. CT-5 prescribed by the Commission Staff which have  
23. collectively been entitled "Adjusted Net True-up for  
24. twelve months ending December 31, 2024" for identi-  
25. fication

1. Q. What amount did St. Joe Natural Gas spend on conser-  
2. vation programs during the period?

3. A. \$143,000.00

4. Q. What is the final true-up amount associated with this  
5. twelve-month period ending December 31, 2024?

6. A. The final true-up amount for December 31, 2024 is  
7. an over-recovery of \$62,434.

8. Q. Does this conclude your testimony?

9. A. Yes

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SCHEDULE CT-1

St Joe Natural Gas  
Docket No. 20250004-GU  
Exhibit# DKS-1  
2024 Conservation True-Up  
Filed: 4/29/25

ADJUSTED NET TRUE-UP  
FOR MONTHS: JANUARY 2024 THROUGH DECEMBER 2024

END OF PERIOD NET TRUE-UP

PRINCIPLE	(38,827)	
INTEREST	<u>(1,721)</u>	(40,548)

LESS PROJECTED TRUE-UP

PRINCIPLE	22,117	
INTEREST	<u>(231)</u>	<u>21,886</u>

ADJUSTED NET TRUE-UP		<u><u>(62,434)</u></u>
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( ) REFLECTS OVER-RECOVERY

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS  
ACTUAL VERSUS ESTIMATED

FOR MONTHS: JANUARY 2024 THROUGH DECEMBER 2024

	ACTUAL	PROJECTED*	DIFFERENCE
CAPITAL INVESTMENT	0	0	0
PAYROLL & BENEFITS	0	0	0
MATERIALS & SUPPLIES	0	0	0
ADVERTISING	0	0	0
INCENTIVES	143,000	173,250	(30,250)
OUTSIDE SERVICES	0	0	0
VEHICLES	0	0	0
OTHER	0	0	0
SUB-TOTAL	143,000	173,250	(30,250)
PROGRAM REVENUES	0	0	0
TOTAL PROGRAM COSTS	143,000	173,250	(30,250)
		0	0
PAYROLL ADJUSTMENTS	0	0	0
AMOUNTS INCLUDED IN RATE BASE	0	0	0
CONSERVATION ADJUSTMENT REVENUES	0	(151,133)	151,133
ROUNDING ADJUSTMENT	0	0	0
TRUE-UP BEFORE INTEREST	(38,827)	22,117	(60,944)
INTEREST PROVISION	(1,721)	(231)	(1,490)
END OF PERIOD TRUE-UP	(40,548)	21,886	(62,434)

( ) REFLECTS OVER-RECOVERY

\* 2 MONTHS ACTUAL AND 10 MONTHS PROJECTED

ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM  
FOR MONTHS: JANUARY 2024 THROUGH DECEMBER 2024

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL NEW CONSTRUCT	0	0	0	0	102,300	0	0	0	102,300
PROGRAM 2: RESIDENTIAL APPLIANCE REPL	0	0	0	0	6,450	0	0	0	6,450
PROGRAM 3: RESIDENTIAL APPLIANCE RETE	0	0	0	0	34,250	0	0	0	34,250
PROGRAM 4: SMALL FOOD SERVICE COMMEI	0	0	0	0	0	0	0	0	0
PROGRAM 5: COMMERCIAL HOPITALITY AND	0	0	0	0	0	0	0	0	0
PROGRAM 6: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 7: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 8: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 9: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 10: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 11: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 12: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 13: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 14: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 15: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 16: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 17: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 18: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 19: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 20: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	143,000	0	0	0	143,000

CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED  
FOR MONTHS JANUARY 2024 THROUGH DECEMBER 2024

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL NEW CONSTRUCT	0	0	0	0	(29,300)	0	0	0	(29,300)
PROGRAM 2: RESIDENTIAL APPLIANCE REPL	0	0	0	0	(850)	0	0	0	(850)
PROGRAM 3: RESIDENTIAL APPLIANCE RETE	0	0	0	0	(100)	0	0	0	(100)
PROGRAM 4: SMALL FOOD SERVICE COMME	0	0	0	0	0	0	0	0	0
PROGRAM 5: COMMERCIAL HOPITALITY AND	0	0	0	0	0	0	0	0	0
PROGRAM 6 (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 7 (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 8 (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 9 (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 10 (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 11 (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 12 (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 13 (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 14 (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 15 (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 16: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 17: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 18 (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 19 (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 20 (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
TOTAL TOTAL OF ALL PROGRAMS	0	0	0	0	(30,250)	0	0	0	(30,250)

( ) REFLECTS PROJECTED OVER ACTUAL EXPENSE ESTIMATES

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION  
SUMMARY OF EXPENSES BY PROGRAM BY MONTH  
FOR MONTHS JANUARY 2024 THROUGH DECEMBER 2024

EXPENSES	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
PROGRAM 1.	15,350	11,550	3,450	12,300	10,750	3,150	13,450	6,350	6,200	4,300	12,400	3,050	102,300
PROGRAM 2	0	975	575	0	2,900	875	0	825	0	0	200	0	6,450
PROGRAM 3	6,050	2,000	-200	1,800	5,050	5,700	3,100	3,500	4,700	700	1,500	350	34,250
PROGRAM 4.	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 5.	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 6	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 7	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 8	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 9	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 10	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 11	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 12	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 13	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 14	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 15.	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 16	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 17.	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 18	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 19	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 20.	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	21,400	14,525	3,925	14,100	18,700	9,725	16,550	10,675	10,900	5,000	14,100	3,400	143,000
LESS AMOUNT INCLUDED IN RATE BASE	0	0	0	0	0	0	0	0	0	0	0	0	0
RECOVERABLE CONSERVATION EXPENSES	21,400	14,525	3,925	14,100	18,700	9,725	16,550	10,675	10,900	5,000	14,100	3,400	143,000

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FOR MONTHS: JANUARY 2024 THROUGH DECEMBER 2024

CONSERVATION REVENUES	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
1. RCS AUDIT FEES	0	0	0	0	0	0	0	0	0	0	0	0	0
2. OTHER PROGRAM REVS	0	0	0	0	0	0	0	0	0	0	0	0	0
3. CONSERV. ADJ. REVS	(20,125)	(19,854)	(20,548)	(13,893)	(10,741)	(11,119)	(9,348)	(9,369)	(7,093)	(9,158)	(12,519)	(15,147)	(157,014)
4. TOTAL REVENUES	(20,125)	(19,854)	(20,548)	(13,993)	(10,741)	(11,119)	(8,348)	(9,369)	(7,093)	(8,158)	(12,519)	(15,147)	(157,014)
5. PRIOR PERIOD TRUE-UP NOT APPLICABLE TO THIS PERIOD	(2,068)	(2,068)	(2,068)	(2,068)	(2,068)	(2,068)	(2,068)	(2,068)	(2,068)	(2,068)	(2,068)	(2,068)	(24,813)
6. CONSERVATION REVS APPLICABLE TO THE PERIOD	(22,192)	(21,922)	(22,616)	(16,060)	(12,809)	(13,187)	(10,416)	(11,437)	(9,161)	(10,226)	(14,586)	(17,215)	(181,827)
7. CONSERVATION EXPS (FROM CT-3, PAGE 1)	21,400	14,525	3,925	14,100	18,700	9,725	16,560	10,675	10,900	5,000	14,100	3,400	143,000
8. TRUE-UP THIS PERIOD	(792)	(7,397)	(18,691)	(1,960)	5,891	(3,462)	8,134	(762)	1,739	(5,226)	(486)	(13,815)	(38,827)
9. INTER. PROV. THIS PERIOD (FROM CT-3, PAGE 3)	(107)	(117)	(166)	(202)	(165)	(172)	(158)	(137)	(121)	(113)	(114)	(130)	(1,721)
10. TRUE-UP & INTER. PROV. BEGINNING OF MONTH	(24,813)	(23,645)	(29,091)	(45,879)	(45,974)	(38,201)	(39,767)	(31,723)	(30,553)	(26,867)	(30,139)	(28,671)	
11. PRIOR TRUE-UP COLLECTED/(REFUNDED)	2,068	2,068	2,068	2,068	2,068	2,068	2,068	2,068	2,068	2,068	2,068	2,068	
12. TOTAL NET TRUE-UP (SUM LINES 8+9+10+11)	(23,645)	(29,091)	(45,879)	(45,974)	(38,201)	(39,767)	(31,723)	(30,553)	(26,867)	(30,139)	(28,671)	(40,548)	(40,548)

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FOR MONTHS: JANUARY 2024 THROUGH DECEMBER 2024

INTEREST PROVISION	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
1 BEGINNING TRUE-UP	(24,813)	(23,645)	(29,091)	(45,878)	(45,974)	(38,201)	(39,767)	(31,723)	(30,553)	(26,867)	(30,139)	(28,671)	
2 ENDING TRUE-UP BEFORE INTEREST	(23,538)	(28,974)	(45,714)	(45,772)	(38,016)	(39,595)	(31,565)	(30,417)	(26,747)	(30,026)	(28,558)	(40,418)	
3 TOTAL BEGINNING & ENDING TRUE-UP	(48,351)	(52,619)	(74,804)	(91,651)	(83,990)	(77,796)	(71,332)	(62,140)	(57,300)	(56,893)	(58,697)	(69,090)	
4 AVERAGE TRUE-UP (LINE 3 TIMES 50%)	(24,175)	(26,309)	(37,402)	(45,825)	(41,995)	(38,898)	(35,666)	(31,070)	(28,650)	(28,447)	(29,348)	(34,545)	
5 INTER. RATE - 1ST DAY OF REPORTING MONTH	5.30%	5.33%	5.32%	5.30%	5.30%	5.30%	5.32%	5.29%	5.26%	4.85%	4.71%	4.56%	
6 INTER. RATE - 1ST DAY OF SUBSEQUENT MONTH	5.33%	5.32%	5.30%	5.30%	5.30%	5.32%	5.29%	5.28%	4.85%	4.71%	4.58%	4.43%	
7 TOTAL (SUM LINES 5 & 6)	10.63%	10.65%	10.62%	10.60%	10.60%	10.62%	10.61%	10.55%	10.11%	9.56%	9.29%	9.01%	
8 AVG INTEREST RATE (LINE 7 TIMES 50%)	5.32%	5.33%	5.31%	5.30%	5.30%	5.31%	5.31%	5.28%	5.06%	4.78%	4.65%	4.51%	
9 MONTHLY AVG INTEREST RATE	0.44%	0.44%	0.44%	0.44%	0.44%	0.44%	0.44%	0.44%	0.42%	0.40%	0.39%	0.39%	
10 INTEREST PROVISION (LINE 4 TIMES LINE 9)	(107)	(117)	(166)	(202)	(185)	(172)	(158)	(137)	(121)	(113)	(114)	(130)	-1,721

SI Joe Natural Gas  
Docket No. 20250004-GU  
Exhibit# DKS-1  
2024 Conservation True-Up  
Filed: 4/29/25

BEGINNING OF PERIOD CUMULATIVE INVESTMENT.	0
LESS ACCUMULATED DEPRECIATION	0
NET INVESTMENT	0

[illegible]

ST JOE NATURAL GAS COMPANY, INC.  
CONSERVATION PROGRAM DESCRIPTION AND PROGRESS FOR MONTHS:  
JANUARY 2024 THROUGH DECEMBER 2024

PROGRAM TITLE: RESIDENTIAL NEW CONSTRUCTION PROGRAM

PROGRAM DESCRIPTION: THIS PROGRAM IS DESIGNED TO INCREASE THE NUMBER OF HIGH PRIORITY FIRM NATURAL GAS CUSTOMERS IN THE NEW CONSTRUCTION MARKET. INCENTIVES ARE OFFERED IN THE FORM OF CASH ALLOWANCES TO ASSIST BUILDERS IN DEFRAYING THE ADDITIONAL COSTS ASSOCIATED WITH NATURAL GAS INSTALLATIONS.

<u>APPLIANCES</u>	<u>ALLOWANCE</u>
GAS WATER HEATING	\$350.00
GAS HEATING	\$500.00
GAS CLOTHES DRYER	\$100.00
GAS RANGE	\$150.00
GAS TANKLESS W/H	\$550.00
	<u>\$1,650.00</u>

<u>PROGRAM ACCOMPLISHMENTS:</u>	PLANNED WATER HEATING	6
	PLANNED HEATING SYSTEMS	3
	PLANNED CLOTHES DRYER	9
	PLANNED GAS RANGE	59
	PLANNED GAS TANKLESS W/H	196

PROGRAM FISCAL EXPENDITURES: ACTUAL EXPEND. W/O INTERES \$102,300

<u>PROGRAM PROGRESS SUMMARY:</u>	INSTALLED WATER HEATERS:	6
	INSTALLED HEATING SYSTEMS:	3
	INSTALLED CLOTHES DRYER	6
	INSTALLED GAS RANGE	71
	INSTALLED GAS TANKLESS W/H	159

ST JOE NATURAL GAS COMPANY, INC.  
CONSERVATION PROGRAM DESCRIPTION AND PROGRESS FOR MONTHS:  
JANUARY 2024 THROUGH DECEMBER 2024

PROGRAM TITLE: RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM

PROGRAM DESCRIPTION: THIS PROGRAM WILL ENCOURAGE THE REPLACEMENT OF INEFFICIENT ELECTRIC RESIDENTIAL APPLIANCES WITH NEW NATURAL GAS APPLIANCES. IT WILL ALSO PROVIDE INCREASED INCENTIVES FOR THE REPLACEMENT OF NON-GAS WATER HEATING, HEATING APPLIANCES, AND NEW INCENTIVES FOR GAS COOKING, CLOTHES DRYING, AND TANKLESS WATER HEATING APPLIANCES.

<u>APPLIANCES</u>	<u>ALLOWANCE</u>
GAS WATER HEATING	\$500.00
GAS HEATING	\$725.00
GAS CLOTHES DRYER	\$150.00
GAS RANGE	\$200.00
GAS TANKLESS W/H	\$675.00
	<u>\$2,250.00</u>

<u>PROGRAM ACCOMPLISHMENTS:</u>	PLANNED WATER HEATING	0
	PLANNED HEATING SYSTEMS	0
	PLANNED CLOTHES DRYER	3
	PLANNED GAS RANGE	6
	PLANNED GAS TANKLESS W/H	10

PROGRAM FISCAL EXPENDITURES: ACTUAL EXPEND. W/O INTERES      \$6,450

<u>PROGRAM PROGRESS SUMMARY:</u>	INSTALLED WATER HEATERS:	0
	INSTALLED HEATING SYSTEMS:	0
	INSTALLED CLOTHES DRYER	3
	INSTALLED GAS RANGE	3
	INSTALLED GAS TANKLESS W/H	8

ST JOE NATURAL GAS COMPANY, INC.  
CONSERVATION PROGRAM DESCRIPTION AND PROGRESS FOR MONTHS:  
JANUARY 2024 THROUGH DECEMBER 2024

PROGRAM TITLE: RESIDENTIAL APPLIANCE RETENTION PROGRAM

PROGRAM DESCRIPTION: THIS PROGRAM WILL PROVIDE ALLOWANCES FOR CUSTOMERS WHO CHOOSE TO REPLACE THEIR EXISTING NATURAL GAS STORAGE TANKS AND TANKLESS WATER HEATERS, HEATING SYSTEMS, COOKING AND CLOTHES DRYING APPLIANCES WITH NEWER EFFICIENT NATURAL GAS MODELS.

<u>APPLIANCES</u>	<u>ALLOWANCE</u>
GAS WATER HEATING	\$350.00
GAS HEATING	\$500.00
GAS CLOTHES DRYER	\$100.00
GAS RANGE	\$100.00
GAS TANKLESS W/H	\$550.00
	<u>\$1,600.00</u>

<u>PROGRAM ACCOMPLISHMENTS:</u>	PLANNED WATER HEATING	47
	PLANNED HEATING SYSTEMS	2
	PLANNED CLOTHES DRYER	3
	PLANNED GAS RANGE	12
	PLANNED GAS TANKLESS W/H	19

PROGRAM FISCAL EXPENDITURES: ACTUAL EXPEND. W/O INTERES \$34,250

<u>PROGRAM PROGRESS SUMMARY:</u>	INSTALLED WATER HEATERS:	59
	INSTALLED HEATING SYSTEMS:	2
	INSTALLED CLOTHES DRYER	3
	INSTALLED GAS RANGE	13
	INSTALLED GAS TANKLESS W/H	20

ST JOE NATURAL GAS COMPANY, INC.  
CONSERVATION PROGRAM DESCRIPTION AND PROGRESS FOR MONTHS:  
JANUARY 2024 THROUGH DECEMBER 2024

PROGRAM TITLE: SMALL FOOD SERVICE COMMERCIAL

PROGRAM DESCRIPTION: This program is designed to encourage owners and operators of small food service restaurants to purchase energy efficient natural gas appliances through the offering of commercial appliance rebates. Commercial small food service customers are defined as establishments primarily engaged in the retail sale of prepared food and drinks for on-premise with an annual consumption of less than 9,000 therms. The rebates offered within this program are depicted below:

<u>APPLIANCES</u>	<u>ALLOWANCE</u>
GAS WATER HEATING	\$1,000.00
FRYER	\$3,000.00
GAS RANGE	\$1,000.00
GAS TANKLESS W/HEATER	\$2,000.00
	<u>\$7,000.00</u>

<u>PROGRAM ACCOMPLISHMENTS:</u>	PLANNED GAS WATER HEATING	0
	PLANNED FRYER	0
	PLANNED GAS RANGE	0
	PLANNED GAS TANKLESS W/H	0

<u>PROGRAM FISCAL EXPENDITURES:</u>	ACTUAL EXPEND. W/O INTEREST	\$0
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<u>PROGRAM PROGRESS SUMMARY:</u>	ACTUAL GAS WATER HEATING	0
	ACTUAL FRYER	0
	ACTUAL GAS RANGE	0
	ACTUAL GAS TANKLESS W/H	0

ST JOE NATURAL GAS COMPANY, INC.  
CONSERVATION PROGRAM DESCRIPTION AND PROGRESS FOR MONTHS:  
JANUARY 2024 THROUGH DECEMBER 2024

PROGRAM TITLE: COMMERCIAL HOPITALITY AND LODGING

PROGRAM DESCRIPTION: This program is designed to encourage owners and operators of hospitality & lodging facilities to purchase energy efficient natural gas appliances through the offering of commercial appliance rebates. Commercial hospitality and lodging customers are defined as establishments known to the public as hotels or motels primarily engaged in providing lodging for the general public. The rebates offered are depicted below;

<u>APPLIANCES</u>	<u>ALLOWANCE</u>
GAS WATER HEATING	\$1,500.00
FRYER	\$3,000.00
GAS RANGE	\$1,500.00
GAS TANKLESS W/HEATER	\$2,000.00
DRYER	\$1,500.00
	<u>\$9,500.00</u>

<u>PROGRAM ACCOMPLISHMENTS:</u>	PLANNED WATER HEATING	0
	PLANNED FRYER	0
	PLANNED RANGE	0
	PLANNED TANKLESS W/H	0
	PLANNED DRYER	0

PROGRAM FISCAL EXPENDITURES: ACTUAL EXPEND. W/O INTERES \$0

<u>PROGRAM PROGRESS SUMMARY:</u>	INSTALLED WATER HEATERS:	0
	INSTALLED FRYER	0
	INSTALLED RANGE	0
	INSTALLED TANKLES W/H	0
	INSTALLED DRYER	0