

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for Rate Increase by Florida
Power & Light Company

Docket No. 20250011-EI

Filed: April 29, 2025

FLORIDA POWER & LIGHT COMPANY
ERRATA SHEET OF TIFFANY C. COHEN

Florida Power & Light Company ("FPL") hereby submits this errata sheet to correct certain portions of certain Minimum Filing Requirements (MFRs) sponsored by FPL witness Tiffany C. Cohen originally filed in the above referenced docket on February 28, 2025.

<u>MFR</u>	<u>Changes/Corrections</u>
2026 Projected Test Year, MFR No. E-14, Attachment No. 1, pg. 131	Striking the word "Contract" and replace with "Load Ramp" within the Legislative and Proposed version of Original Sheet No. 8.951 for the LLCS-1 tariffs.
2026 Projected Test Year, MFR No. E-14, Attachment No. 1, pg. 134	Striking the word "Contract" and replace with "Load Ramp" within the Legislative and Proposed version of Original Sheet No. 8.954 for the LLCS-2 tariff.
2026 Projected Test Year, MFR No. E-14, Attachment No. 1A, pg. 131	Striking the word "Contract" and replace with "Load Ramp" within the Legislative and Proposed version of Original Sheet No. 8.951 for the LLCS-1 tariffs.
2026 Projected Test Year, MFR No. E-14, Attachment No. 1A, pg. 134	Striking the word "Contract" and replace with "Load Ramp" within the Legislative and Proposed version of Original Sheet No. 8.954 for the LLCS-2 tariff.

The above referenced corrections are reflected in the following attachments:

- Attachment 1 Redline version of MFR No. E-14 for the 2026 Projected Test Year, Attachment No. 1, pg. 131
- Attachment 2 Clean version of MFR No. E-14 for the 2026 Projected Test Year, Attachment No. 1, pg. 131
- Attachment 3 Redline version of MFR No. E-14 for the 2026 Projected Test Year, Attachment No. 1, pg. 134

- Attachment 4 Clean version of MFR No. E-14 for the 2026 Projected Test Year, Attachment No. 1, pg. 134
- Attachment 5 Redline version of MFR No. E-14 for the 2026 Projected Test Year, Attachment No. 1A, pg. 131
- Attachment 6 Clean version of MFR No. E-14 for the 2026 Projected Test Year, Attachment No. 1A, pg. 131
- Attachment 7 Redline version of MFR No. E-14 for the 2026 Projected Test Year, Attachment No. 1A, pg. 134
- Attachment 8 Clean version of MFR No. E-14 for the 2026 Projected Test Year, Attachment No. 1A, pg. 134

Respectfully submitted this 29 day of April 2025,

By: /s/ Christopher T. Wright

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ATTACHMENT 1

**Florida Power & Light Company
Docket No. 20220051-EI**

2026 Projected Test Year
MFR No. E-14, Attachment No. 1, pg. 131
Corrected by Errata Filed April 29, 2025 (REDLINE)

FLORIDA POWER & LIGHT COMPANY

Original Sheet No. 8.951

(Continued from Sheet No. 8.950)

Minimum:

Customer will have no more than the Load Ramp Period to reach full contract demand, during which time the minimum monthly bill will be the sum of: (i) the Base Charge; (ii) the Non-Fuel Energy Charge based on kWh; (iii) applicable Additional Charges based on kWh; (iv) the Base Demand Charge and applicable Additional Charges based on Demand of no less than 90% of the Customer's Load Ramp Demand; and (v) Incremental Generation Charge based on the Customer's Contract Load Ramp Demand.

After the Load Ramp Period, the minimum monthly bill will be the sum of: (i) the Base Charge; (ii) the Non-Fuel Energy Charge based on kWh; (iii) applicable Additional Charges based on kWh; (iv) the Base Demand Charge and applicable Additional Charges based on Demand greater than (a) 90% of the Customer's Contract Demand or (b) the Customer's highest previously established monthly billing Demand during the past 11 months; and (v) an Incremental Generation Charge based on the Customer's Contract Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

GENERATION RESOURCE:

Company will have sole discretion to select the resource(s) necessary and appropriate to serve all load under this schedule consistent with the Company's standard total system resource planning process and the applicable Ten-Year Site Plan approved by the Florida Public Service Commission.

Customer has no right or entitlement to select the type, characteristics, size, or location of the generation resource(s) to be used by the Company to serve Customer's load under this schedule.

Customer may have the ability, but not the right, under separate agreement to purchase renewable energy credits (RECs) from Company to the extent such RECs are available. Any such purchases shall be separately contracted between Customer and Company, and pricing for RECs shall be at a negotiated price that is mutually acceptable to both Customer and Company.

TERM OF SERVICE:

Minimum Term:

Not less than 20 years from the In-Service Date, including the Load Ramp Period. After the Minimum Term, service under this schedule shall continue until terminated by either the Company or the Customer upon written notice consistent with the notice provisions below.

Notice and Termination:

Customer must provide notice at least two years in advance of terminating service. In such event, service under this schedule will automatically terminate on the date following the second annual anniversary of the date of the Customer's termination notice; provided, however, the Customer may be subject to charges for early termination as provided below.

The Company may terminate service under this schedule at any time if the Customer materially breaches the terms and conditions of this schedule, the LLCS Service Agreement, or the Company's tariff on file with the Florida Public Service Commission. Prior to any such termination, the Company shall notify the Customer in writing at least 90 days in advance and describe the existence and nature of such alleged breach. The Company may then terminate service under this schedule at the end of the 90-day notice period; provided, however, that if such breach is not reasonably capable of being cured within such 90-day period, then Customer will have additional time (not exceeding an additional thirty 30 days) as is reasonably necessary to cure the breach so long as Customer promptly commences and diligently pursues the cure.

(Continued on Sheet No. 8.952)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy

Effective:

ATTACHMENT 2

**Florida Power & Light Company
Docket No. 20220051-EI**

2026 Projected Test Year
MFR No. E-14, Attachment No. 1, pg. 131
Corrected by Errata Filed April 29, 2025 (CLEAN)

FLORIDA POWER & LIGHT COMPANY

Original Sheet No. 8.951

(Continued from Sheet No. 8.950)

Minimum:

Customer will have no more than the Load Ramp Period to reach full contract demand, during which time the minimum monthly bill will be the sum of: (i) the Base Charge; (ii) the Non-Fuel Energy Charge based on kWh; (iii) applicable Additional Charges based on kWh; (iv) the Base Demand Charge and applicable Additional Charges based on Demand of no less than 90% of the Customer's Load Ramp Demand; and (v) Incremental Generation Charge based on the Customer's Load Ramp Demand.

After the Load Ramp Period, the minimum monthly bill will be the sum of: (i) the Base Charge; (ii) the Non-Fuel Energy Charge based on kWh; (iii) applicable Additional Charges based on kWh; (iv) the Base Demand Charge and applicable Additional Charges based on Demand greater than (a) 90% of the Customer's Contract Demand or (b) the Customer's highest previously established monthly billing Demand during the past 11 months; and (v) an Incremental Generation Charge based on the Customer's Contract Demand.

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(Continued on Sheet No. 8.952)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy

Effective:

ATTACHMENT 3

**Florida Power & Light Company
Docket No. 20220051-EI**

2026 Projected Test Year
MFR No. E-14, Attachment No. 1, pg. 134
Corrected by Errata Filed April 29, 2025 (REDLINE)

FLORIDA POWER & LIGHT COMPANY

Original Sheet No. 8.954

(Continued from Sheet No. 8.953)

Additional Charges:

See Billing Adjustment section, Sheet No. 8.030, for additional applicable charges.

*All rates shown herein are subject to change in a subsequent rate proceeding(s) based on the type, characteristics, size, location, and in-service date(s) of the facilities and generation resource(s) installed to serve the load under this schedule.

Minimum:

Customer will have no more than the Load Ramp Period to reach full contract demand, during which time the minimum monthly bill will be the sum of: (i) the Base Charge; (ii) the Non-Fuel Energy Charge based on kWh; (iii) applicable Additional Charges based on kWh; (iv) the Base Demand Charge and applicable Additional Charges based on Demand of no less than 90% of the Customer's Load Ramp Demand; and (v) Incremental Generation Charge based on the Customer's Contract Load Ramp Demand.

After the Load Ramp Period, the minimum monthly bill will be the sum of: (i) the Base Charge; (ii) the Non-Fuel Energy Charge based on kWh; (iii) applicable Additional Charges based on kWh; (iv) the Base Demand Charge and applicable Additional Charges based on Demand greater than (a) 90% of the Customer's Contract Demand or (b) the Customer's highest previously established monthly billing Demand during the past 11 months; and (v) an Incremental Generation Charge based on the Customer's Contract Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

GENERATION RESOURCE:

Company will have sole discretion to select the resource(s) necessary and appropriate to serve all load under this schedule consistent with the Company's standard total system resource planning process and the applicable Ten-Year Site Plan approved by the Florida Public Service Commission.

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TERM OF SERVICE:

Minimum Term:

Not less than 20 years from the In-Service Date, including the Load Ramp Period. After the Minimum Term, service under this schedule shall continue until terminated by either the Company or the Customer upon written notice consistent with the notice provisions below.

Notice and Termination:

Customer must provide notice at least two years in advance of terminating service. In such event, service under this schedule will automatically terminate on the date following the second annual anniversary of the date of the Customer's termination notice; provided, however, the Customer may be subject to charges for early termination as provided below.

(Continued on Sheet No. 8.955)

ATTACHMENT 4

**Florida Power & Light Company
Docket No. 20220051-EI**

2026 Projected Test Year
MFR No. E-14, Attachment No. 1, pg. 134
Corrected by Errata Filed April 29, 2025 (CLEAN)

FLORIDA POWER & LIGHT COMPANY

Original Sheet No. 8.954

(Continued from Sheet No. 8.953)

Additional Charges:

See Billing Adjustment section, Sheet No. 8.030, for additional applicable charges.

*All rates shown herein are subject to change in a subsequent rate proceeding(s) based on the type, characteristics, size, location, and in-service date(s) of the facilities and generation resource(s) installed to serve the load under this schedule.

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(Continued on Sheet No. 8.955)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy

Effective:

ATTACHMENT 5

**Florida Power & Light Company
Docket No. 20220051-EI**

2026 Projected Test Year
MFR No. E-14, Attachment No. 1A, pg. 131
Corrected by Errata Filed April 29, 2025 (REDLINE)

FLORIDA POWER & LIGHT COMPANY

Original Sheet No. 8.951

(Continue from Sheet No. 8.850)

Minimum:

Customer will have no more than the Load Ramp Period to reach full contract demand, during which time the minimum monthly bill will be the sum of: (i) the Base Charge; (ii) the Non-Fuel Energy Charge based on kWh; (iii) applicable Additional Charges based on kWh; (iv) the Base Demand Charge and applicable Additional Charges based on Demand of no less than 90% of the Customer's Load Ramp Demand; and (v) Incremental Generation Charge based on the Customer's ~~Contract~~ Load Ramp Demand.

After the Load Ramp Period, the minimum monthly bill will be the sum of: (i) the Base Charge; (ii) the Non-Fuel Energy Charge based on kWh; (iii) applicable Additional Charges based on kWh; (iv) the Base Demand Charge and applicable Additional Charges based on Demand greater than (a) 90% of the Customer's Contract Demand or (b) the Customer's highest previously established monthly billing Demand during the past 11 months; and (v) an Incremental Generation Charge based on the Customer's Contract Demand.

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(Continued on Sheet No. 8.952)

ATTACHMENT 6

**Florida Power & Light Company
Docket No. 20220051-EI**

2026 Projected Test Year
MFR No. E-14, Attachment No. 1A, pg. 131
Corrected by Errata Filed April 29, 2025 (CLEAN)

FLORIDA POWER & LIGHT COMPANY

Original Sheet No. 8.951

(Continue from Sheet No. 8.850)

Minimum:

Customer will have no more than the Load Ramp Period to reach full contract demand, during which time the minimum monthly bill will be the sum of: (i) the Base Charge; (ii) the Non-Fuel Energy Charge based on kWh; (iii) applicable Additional Charges based on kWh; (iv) the Base Demand Charge and applicable Additional Charges based on Demand of no less than 90% of the Customer's Load Ramp Demand; and (v) Incremental Generation Charge based on the Customer's Load Ramp Demand.

After the Load Ramp Period, the minimum monthly bill will be the sum of: (i) the Base Charge; (ii) the Non-Fuel Energy Charge based on kWh; (iii) applicable Additional Charges based on kWh; (iv) the Base Demand Charge and applicable Additional Charges based on Demand greater than (a) 90% of the Customer's Contract Demand or (b) the Customer's highest previously established monthly billing Demand during the past 11 months; and (v) an Incremental Generation Charge based on the Customer's Contract Demand.

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(Continued on Sheet No. 8.952)

ATTACHMENT 7

**Florida Power & Light Company
Docket No. 20220051-EI**

2026 Projected Test Year
MFR No. E-14, Attachment No. 1A, pg. 134
Corrected by Errata Filed April 29, 2025 (REDLINE)

FLORIDA POWER & LIGHT COMPANY

Original Sheet No. 8.954

(Continued from Sheet No. 8.953)

Additional Charges:

See Billing Adjustment section, Sheet No. 8.030, for additional applicable charges.

*All rates shown herein are subject to change in a subsequent rate proceeding(s) based on the type, characteristics, size, location, and in-service date(s) of the facilities and generation resource(s) installed to serve the load under this schedule.

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After the Load Ramp Period, the minimum monthly bill will be the sum of: (i) the Base Charge; (ii) the Non-Fuel Energy Charge based on kWh; (iii) applicable Additional Charges based on kWh; (iv) the Base Demand Charge and applicable Additional Charges based on Demand greater than (a) 90% of the Customer's Contract Demand or (b) the Customer's highest previously established monthly billing Demand during the past 11 months; and (v) an Incremental Generation Charge based on the Customer's Contract Demand.

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(Continued on Sheet No. 8.955)

ATTACHMENT 8

**Florida Power & Light Company
Docket No. 20220051-EI**

2026 Projected Test Year
MFR No. E-14, Attachment No. 1A, pg. 134
Corrected by Errata Filed April 29, 2025 (CLEAN)

FLORIDA POWER & LIGHT COMPANY

Original Sheet No. 8.954

(Continued from Sheet No. 8.953)

Additional Charges:

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After the Load Ramp Period, the minimum monthly bill will be the sum of: (i) the Base Charge; (ii) the Non-Fuel Energy Charge based on kWh; (iii) applicable Additional Charges based on kWh; (iv) the Base Demand Charge and applicable Additional Charges based on Demand greater than (a) 90% of the Customer's Contract Demand or (b) the Customer's highest previously established monthly billing Demand during the past 11 months; and (v) an Incremental Generation Charge based on the Customer's Contract Demand.

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(Continued on Sheet No. 8.955)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by Electronic Mail to the following parties of record this 29th day of April 2025:

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