

Stephanie A. Cuello SENIOR COUNSEL

April 30, 2025

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 20250001-EI

Dear Mr. Teitzman:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are copies of FPSC 423 forms for the months of January, February, and March 2025. Forms 423-1a, 423-2, 423-2a, and 423-2b contained in this filing have been redacted to delete certain confidential information. An unredacted copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/vr Enclosure

CERTIFICATE OF SERVICE

Docket No. 20250001-EL

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 30th day of April, 2025.

s/ Stephanie A. Cuello
Stephanie A. Cuello

Ryan Sandy

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FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For:

Jan - Mar 2025

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC

Signature of Official Submitting

Line			O	Purchase		Date of	Type		Btu Content	V. 1. (DII.)	Delivered
No.		Supplier Name	Shipping Point	Туре	Point of Delivery	Delivery	Fuel Oil	Sulfur Level (%)	(Btu/gal)	Volume (Bbls)	Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
	Jan 2025										
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	01/2025	FO2	0.03	137,665	4,288.7381	\$160.1375
2	DeBary Peakers	INDIGO	OIL TERMINAL - TAMPA, FL	N/A	FACILITY	01/2025	FO2	0.03	137,665	713.4286	\$112.0424
3	DeBary Peakers	COLONIAL OIL	OIL TERMINAL - ORLANDO, FL	N/A	FACILITY	01/2025	FO2	0.03	137,665	12,730.1429	\$112.1829
	Feb 2025										
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	02/2025	FO2	0.03	137,665	3,206.5952	\$160.9666
2	DeBary Peakers	INDIGO	OIL TERMINAL - TAMPA, FL	N/A	FACILITY	02/2025	FO2	0.03	137,665	7,053.8095	\$112.0253
	Mar 2025										
1	DeBary Peakers	COLONIAL OIL	OIL TERMINAL - ORLANDO, FL	N/A	FACILITY	03/2025	FO2	0.03	137,665	177.8333	118.2111
1	•										
2	University of Florida	INDIGO	OIL TERMINAL - JACKSONVILLE FL	N/A	FACILITY	03/2025	FO2	0.03	137,665	891.1905	104.6948

FPSC FORM 423-1a

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Jan - Mar 2025 Report For:

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: Duke Energy Florida, LLC

Signature of Official Submitting Report:

Line No	Plant Name	Supplier Name	Point of Delivery	Date of Delivery	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjustment (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Additional Transportation Charges (\$/Bbl)	Charges Incurred (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
	Jan 2025															
1	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	01/2025	FO2	4,288 7381										\$160 1375
2	DeBary Peakers	INDIGO	FACILITY	01/2025	FO2	713 4286										\$112 0424
3	DeBary Peakers	COLONIAL OIL	FACILITY	01/2025	FO2	12,730 1429										\$112 1829
1 2	Feb 2025 Crystal River DeBary Peakers	GENERIC TRANSFER COMPANY	FACILITY FACILITY	02/2025 02/2025	F02 F02	3,206 5952 7,053 8095										\$160 9666 \$112 0253
	Mar 2025															
1	DeBary Peakers	COLONIAL OIL	FACILITY	03/2025	FO2	177 8333										\$118 2111
2	University of Florida	INDIGO	FACILITY	03/2025	F02	891 1905										\$104 6948

REDACTED MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Reporting Company:

January - March 2025 Report For:

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Plant Name: Associated Terminals

DATE COMPLETED: 04/23/2025

											As Received	Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transp Mode (e)	Number Primary Shipping Units (f)	Tons (g)	Effective Purchase Price (\$/ton) (h)	Total Transportation Charges (\$/ton) (i)	F.O.B. Plant Price (\$/ton) (j)	Percent Sulfur (k)	BTU Content (Btu/lb) (l)	Percent Ash (m)	Percent Moisture (n)
Janua	ary 2025												
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	3	5,858.50			\$72.260	3.04	11,446	9.13	12.21
2	CENTRAL COAL CO	10,IL,145	LTC	RB	12	19,868.40			\$66.452	2.95	11,126	8.48	13.64
3	FORESIGHT COAL SALES LLC	10,IL,55	LTC	RB	5	9,534.96			\$62.260	2.89	11,335	8.29	13.52
Febru	uary 2025												
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	11	22,801.47			\$75.845	2.98	11,374	9.21	12.29
2	FORESIGHT COAL SALES LLC	10,IL,135	LTC	RB	4	7,921.69			\$62.345	3.15	11,407	8.27	12.88
3	FORESIGHT COAL SALES LLC	10,IL,55	LTC	RB	3	4,404.03			\$62.345	2.92	11,335	8.36	13.44

March 2025

REDACTED MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: Reporting Company: January - March 2025

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Amy Gu

Plant Name: Crystal River

											As Received	Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transp Mode (e)	Number Primary Shipping Units (f)	Tons (g)	Effective Purchase Price (\$/ton) (h)	Total Transportation Charges (\$/ton) (i)	F.O.B. Plant Price (\$/ton) (j)	Percent Sulfur (k)	BTU Content (Btu/lb) (I)	Percent Ash (m)	Percent Moisture (n)
Janua	iry 2025												
1	ASSOCTERM	N/A	Transfer	ОВ	1	18,481.51			\$101.021	2.95	11,003	8.11	15.34
2	IMT (KINDER MORGAN)	N/A	Transfer	ОВ	6	114,781.73			\$106.513	2.93	10,932	8.18	15.45
Febru	ary 2025												
1	ASSOCTERM	N/A	Transfer	ОВ	2	36,701.39			\$86.635	2.99	11,371	8.69	12.81
2	IMT (KINDER MORGAN)	N/A	Transfer	ОВ	5	98,144.49			\$93.243	2.94	11,056	8.17	14.37
March	n 2025												
1	ASSOCTERM	N/A	Transfer	ОВ	1	18,434.22			\$87.014	3.00	11,364	9.01	12.58
2	IMT (KINDER MORGAN)	N/A	Transfer	ОВ	5	96,646.83			\$92.760	2.94	11,020	8.21	14.87



Report For: Reporting Company: January - March 2025

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Amy Gu

Plant Name: IMT (Intl Marine Terminal)

											As Received	Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transp Mode (e)	Number Primary Shipping Units (f)	Tons (g)	Effective Purchase Price (\$/ton) (h)	Total Transportation Charges (\$/ton) (i)	F.O.B. Plant Price (\$/ton) (j)	Percent Sulfur (k)	BTU Content (Btu/lb) (l)	Percent Ash (m)	Percent Moisture (n)
Janua	iry 2025												
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	18	35,185.33			\$77.022	2.95	11,364	9.20	13.14
2	CENTRAL COAL CO	10,IL,145	LTC	RB	24	41,590.82			\$67.478	2.95	11,137	8.44	13.50
3	FORESIGHT COAL SALES LLC	10,IL,55	LTC	RB	2	3,466.50			\$63.826	2.88	11,337	8.31	13.54
Febru	ary 2025												
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	26	50,573.57			\$82.245	2.98	11,365	9.27	12.42
2	CENTRAL COAL CO	10,IL,145	LTC	RB	28	49,506.94			\$72.959	2.97	11,132	8.44	13.51
3	FORESIGHT COAL SALES LLC	10,IL,135	LTC	RB	10	18,772.33			\$68.749	3.00	11,757	8.20	11.22
Marc	h 2025												
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	36	68,082.22			\$79.263	2.96	11,418	9.24	12.22
2	ASSOCTERM	N/A	Transfer	RB	1	748.45			\$75.095	2.92	11,406	9.32	12.19
3	CENTRAL COAL CO	10,IL,145	LTC	RB	53	95,211.83			\$71.412	2.91	11,148	8.39	13.48
4	FORESIGHT COAL SALES LLC	10,IL,135	LTC	RB	27	51,272.36			\$68,600	3.07	11,543	8.21	12.28

FPSC FORM 423-2

REDACTED MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,





Report For: Reporting Company: January - March 2025

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Amy Gu

Plant Name: ZITO

DATE COMPLETED: 04/23/2025

											As Received	Coal Quality	
					Number			Total					
					Primary		Effective	Transportation	F.O.B. Plant				
Line		Mine	Purchase	Transp	Shipping		Purchase Price	Charges	Price	Percent	BTU Content	Percent	Percent
No.	Supplier Name	Location	Туре	Mode	Units	Tons	(\$/ton)	(\$/ton)	(\$/ton)	Sulfur	(Btu/lb)	Ash	Moisture
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)

January 2025

NO ITEMS TO REPORT.

February 2025

NO ITEMS TO REPORT.

March 2025



Reporting Company:

Report For: January - March 2025

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Amy Gu

Plant Name: Associated Terminals

DATE COMPLETED: 04/23/2025

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Short Haul & Loading Original In Charges (\$/ton) Price (\$/t (g) (h)		Base Price (\$/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/ton) (I)
January 2	2025									
1 A	LLIANCE COAL LLC	9,KY,225	LTC	21,515.99		0	0			
2 C	ENTRAL COAL CO	10,IL,145	LTC	4,946.61		0	0			
3 F	ORESIGHT COAL SALES LLC	10,IL,135	LTC	11,649.91		0	0			
4 F	ORESIGHT COAL SALES LLC	10,IL,55	LTC	14,738.99		0	0			
February				40.470.40						
1 A	LLIANCE COAL LLC	9,KY,225	LTC	16,470.18		0	0			
2 F	ORESIGHT COAL SALES LLC	10,IL,135	LTC	1,984.42		0	0			

March 2025

REDACTED MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,





Report For: January - March 2025

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Amy Gu

Plant Name: Crystal River

Reporting Company:

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Short Haul & Loading Original Charges (\$/ton) Price ((g) (h	(\$/ton) (\$/ton)	Base Price (\$/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/ton) (I)
January										
1	ASSOCTERM	N/A	Transfer	35,981.51		0	0			
2	IMT (KINDER MORGAN)	N/A	Transfer	116,244.91		O	0			
ebruai	ry 2025									
	ASSOCTERM	N/A	Transfer	36,844.80		0	0			
	IMT (KINDER MORGAN)	N/A	Transfer	98,466.28		o <mark> </mark>	0			
∕larch i	2025									
	IMT (KINDER MORGAN)	N/A	Transfer	95,526.61		o l	0			
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Reporting Company:

Report For: January - March 2025

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report:

DE Florida Signature of Official Submitting Rep

Plant Name: IMT (Intl Marine Terminal)

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Short Haul & Loading Charges (\$/ton) (g)	Original Invoice Price (\$/ton) (h)	Retroactive Price Increases (\$/ton) (i)	Base Price (\$/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/ton) (I)
January 20	025										
1 ALI	LIANCE COAL LLC	9,KY,225	LTC	37,212.48		О		0			
2 CEI	NTRAL COAL CO	10,IL,145	LTC	49,130.62		0		0			
3 FO	RESIGHT COAL SALES LLC	10,IL,55	LTC	3,466.50		0		0			
ebruary 2	2025										
1 ALI	LIANCE COAL LLC	9,KY,225	LTC	40,830.91		О		0			
CEI	NTRAL COAL CO	10,IL,145	LTC	30,417.87		0		0			
3 FO	RESIGHT COAL SALES LLC	10,IL,135	LTC	48,913.75		0		0			
March 202	25										
1 ALI	LIANCE COAL LLC	9,KY,225	LTC	96,462.58		0		0			
. CEI	NTRAL COAL CO	10,IL,145	LTC	83,570.41		0		0			
3 FO	RESIGHT COAL SALES LLC	10,IL,135	LTC	19,352.73		0		0			

FPSC FORM 423-2a

REDACTED MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,





Report For: January - March 2025

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report:

Plant Name: ZITO

Reporting Company:

DATE COMPLETED: 04/23/2025

Line		Mine	Purchase		FOB Mine Price	Short Haul &		Retroactive Price	2002.00	Quality	Effective
1.000386		Willie	ruiciluse			Loading	Original Invoice	Increases	Base Price	Adjustments	Purchase Price
No.	Supplier Name	Location	Type	Tons	(\$/ton)	Charges (\$/ton)	Price (\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	Ü	(k) ´	(1)

January 2025

NO ITEMS TO REPORT.

February 2025

NO ITEMS TO REPORT.

March 2025



Reporting Company:

Report For: January - March 2025

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Amy Gu

Plant Name: Associated Terminals

DATE COMPLETED: 04/23/2025

								Rail Cl			Waterbor	ne Charges			
Line No. (a)	Supplier Name	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton) (i)	Other Charges Incurred (\$/ton) (j)	River Barge Rate (\$/ton) (k)	Transloading Rate (\$/ton) (I)	Ocean Barge Rate (\$/ton) (m)	Other Charges Incurred (\$/ton) (n)	Total Transp	FOB Plant Price (\$/ton) (p)
Janu	ary 2025														
1	ALLIANCE COAL LLC	9,KY,225	RIVER VIEW MINE	RB	5,858.50		0								\$72.260
2	CENTRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	19,868.40		0								\$66.452
3	FORESIGHT COAL SALES LLC	10,IL,55	SUGAR CAMP	RB	9,534.96		0								\$62.260
Febr	uary 2025														
1	ALLIANCE COAL LLC	9,KY,225	RIVER VIEW MINE	RB	22,801.47		О								\$75.845
2	FORESIGHT COAL SALES LLC	10,IL,135	DEER RUN MINE, IL (24)	RB	7,921.69		О								\$62.345
3	FORESIGHT COAL SALES LLC	10,IL,55	SUGAR CAMP	RB	4,404.03		0								\$62.345

March 2025



Report For: January - March 2025

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Amy Gu

Plant Name: Crystal River

Reporting Company:

								Rail Cl	harges		Waterbori	ne Charges			
Line No. (a)	Supplier Name	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton) (i)	Other Charges Incurred (\$/ton) (j)	River Barge Rate (\$/ton) (k)	Transloading Rate (\$/ton) (I)	Ocean Barge Rate (\$/ton) (m)	Other Charges Incurred (\$/ton) (n)	Total Transp Charges (\$/ton) (o)	FOB Plant Price (\$/ton) (p)
lanu	ary 2025														
1	ASSOCTERM	N/A	Associated Terminals	ОВ	18,481.51		О								\$101.021
2	IMT (KINDER MORGAN)	N/A	IMT (Intl Marine Terminal)	ОВ	114,781.73		o								\$106.513
Febr	uary 2025														
1	ASSOCTERM	N/A	Associated Terminals	ОВ	36,701.39		О								\$86.635
2	IMT (KINDER MORGAN)	N/A	IMT (Intl Marine Terminal)	ОВ	98,144.49		О								\$93.243
Marc	ch 2025														
1	ASSOCTERM	N/A	Associated Terminals	ОВ	18,434.22		0								\$87.014
2	IMT (KINDER MORGAN)	N/A	IMT (Intl Marine Terminal)	ОВ	96,646.83		О								\$92.760



Report For: January - March 2025

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report:

Amy Gu

Plant Name: Crystal River

Reporting Company:

							_	Rail Charges		Waterborne Charges					
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$) (g)	Additional Short Haul & Loading Charges (\$) (h)	Rail Rate (\$) (i)	Other Charges Incurred (\$) (j)	River Barge Rate (\$) (k)	Transloading Rate (\$) (I)		te Other Charges Incurred (\$) (n)	Total Transp Charges (\$) (o)	FOB Plant Price (\$) (p)
January 2025															
1 Various		N/A	N/A	UR	0.00		\$0.000								
February 2025															
1 Various		N/A	N/A	UR	0.00		\$0.000								
March 2025															
1 Various		N/A	N/A	UR	0.00		\$0.000								



Report For: January - March 2025 NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida Signature of Official Submitting Report:

Amy Gu

Plant Name: IMT (Intl Marine Terminal)

		DATE CO	MPLETED: 04/23/2025								4000			
								Rail Cl	harges		Waterbo	rne Charges		
Line No. (a)	o. Supplier Name	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (Additional Short Haul & Loading Charges (\$/ton) (h)	Rail Rate (\$/ton) (i)	Other Charges Incurred (\$/ton) (j)	River Barge Rate (\$/ton) (k)	Transloading Rate (\$/ton) (I)	Ocean Barge Rate (\$/ton) (m)	Other Charges Incurred (\$/ton) (n)	FOB Plant Price (\$/ton) (p)
Janı	uary 2025													
1	ALLIANCE COAL LLC	9,KY,225	RIVER VIEW MINE	RB	35,185.33	3	0							\$77.022
2	CENTRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	41,590.82	2	o							\$67.478
3	FORESIGHT COAL SALES LLC	10,IL,55	SUGAR CAMP	RB	3,466.50	o <mark>l</mark>	0							\$63.826
Feb	ruary 2025													
1	ALLIANCE COAL LLC	9,KY,225	RIVER VIEW MINE	RB	50,573.57	7	0							\$82.245
2	CENTRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	49,506.94	4	0							\$72.959
3	FORESIGHT COAL SALES LLC	10,IL,135	DEER RUN MINE, IL (24)	RB	18,772.33	3	0							\$68.749
Mai	rch 2025													
1	ALLIANCE COAL LLC	9,KY,225	RIVER VIEW MINE	RB	68,082.22	2	0							\$79.263
2	ASSOCTERM	N/A	Associated Terminals	RB	748.45	5	o							\$75.095
3	CENTRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	95,211.83	3	0							\$71.412
4	FORESIGHT COAL SALES LLC	10,IL,135	DEER RUN MINE, IL (24)	RB	51,272.36	5	0							\$68.600



Report For: January - March 2025 NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report:

Plant Name: IMT (Intl Marine Terminal)

Reporting Company: DE Florida

						Additional	Rail Charges		Waterborne Charges					
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Effect Purchase Tons (\$) (f) (g)	Price Loading Charges (\$)	Rail Rate (\$) (i)	Other Charges Incurred (\$) (j)	River Barge Rate (\$) (k)	Transloading Rate (\$) (I)	Ocean Barge Rate (\$) (m)	Other Charges Incurred (\$) (n)	Total Transp Charges (\$) (o)	FOB Plant Price (\$) (p)
January 2025														
1 Various		N/A	N/A	RB	0.00	\$0.00	D <mark> </mark>							
February 2025														
1 Various		N/A	N/A	RB	0.00	\$0.00	o <mark>l</mark>							
March 2025														
1 Various		N/A	N/A	RB	0.00	\$0.00	o <mark>l</mark>							



Report For: January - March 2025

Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report:

Plant Name: ZITO

DATE COMPLETED: 04/23/2025

					- Tanadan alike di ka	Rail Cl		Waterborne Charges							
						Effective	Additional -		Other Charges	River Barge	Transloading		Other Charges	Total Transp	
Line		Mine		Transp		Purchase Price	Loading	Rail Rate	Incurred	Rate		Ocean Barge Rate	Incurred	Charges	FOB Plant Price
No.	Supplier Name	Location	Shipping Point	Mode	Tons	(\$/ton)	Charges (\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(I)	(k)	(1)	(m)	(n)	(0)	(p)

January 2025

NO ITEMS TO REPORT.

February 2025

NO ITEMS TO REPORT.

March 2025