



Stephanie A. Cuello
SENIOR COUNSEL

April 30, 2025

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Docket No. 20250001-EI*

Dear Mr. Teitzman:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are copies of FPSC 423 forms for the months of January, February, and March 2025. Forms 423-1a, 423-2, 423-2a, and 423-2b contained in this filing have been redacted to delete certain confidential information. An unredacted copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/vr
Enclosure

CERTIFICATE OF SERVICE

Docket No. 20250001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 30th day of April, 2025.

s/ Stephanie A. Cuello

Stephanie A. Cuello

Ryan Sandy
Office of General Counsel
FL Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850
rsandy@psc.state.fl.us

J. Wahlen / M. Means / V. Ponder
Ausley McMullen
Tampa Electric Company
P.O. Box 391
Tallahassee, FL 32302
jwahlen@ausley.com
mmeans@ausley.com
vponder@ausley.com

Mike Cassel
Florida Public Utilities Company
208 Wildlight Avenue
Yulee, FL 32097
mcassel@fpuc.com

Michelle D. Napier / Jowi Baugh
Florida Public Utilities Company
1635 Meathe Drive
West Palm Beach, FL 33411
mnapier@fpuc.com
jbaugh@chpk.com

Beth Keating
Gunster, Yoakley & Stewart, P.A.
Florida Public Utilities Company
215 South Monroe Street, Suite 601
Tallahassee, FL 32301
bkeating@gunster.com

James W. Brew / Laura Wynn Baker / Sarah B. Newman
Stone Mattheis Xenopoulos & Brew, P.C.
PCS Phosphate – White Springs
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007
jbrew@smxblaw.com
lwb@smxblaw.com
sbn@smxblaw.com

W. Trierweiler / P. Christensen /
C. Rehwinkel / M. Wessling /
O. Ponce/ A. Watrous
Office of Public Counsel
111 W. Madison St., Room 812
Tallahassee, FL 32399-1400
trierweiler.walt@leg.state.fl.us
christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
wessling.mary@leg.state.fl.us
ponce.octavio@leg.state.fl.us
watrous.austin@leg.state.fl.us

Paula K. Brown
Regulatory Affairs
Tampa Electric Company
P.O. Box 111
Tampa, FL 33601-0111
regdept@tecoenergy.com

Maria Moncada / David Lee
Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408-0420
maria.moncada@fpl.com
david.lee@fpl.com

Kenneth A. Hoffman
Florida Power & Light Company
134 W. Jefferson Street
Tallahassee, FL 32301-1713
ken.hoffman@fpl.com

Jon C. Moyle, Jr.
Moyle Law Firm, P.A.
FIPUG
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com

Peter J. Mattheis / Michael K. Lavanga / Joseph R. Briscar
Stone Mattheis Xenopoulos & Brew, PC
NUCOR
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com

REDACTED

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For: Jan - Mar 2025

Reporting Company: Duke Energy Florida, LLC

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THE FORM:

Signature of Official Submitting
Report:

Amy Gu

DATE COMPLETED: 4/23/2025

| Line No. | Plant Name | Supplier Name | Shipping Point | Purchase Type | Point of Delivery | Date of Delivery | Type Fuel Oil | Sulfur Level (%) | Btu Content (Btu/gal) | Volume (Bbls) | Delivered Price (\$/Bbl) |
|----------|-----------------------|--------------------------|--------------------------------|---------------|-------------------|------------------|---------------|------------------|-----------------------|---------------|--------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| Jan 2025 | | | | | | | | | | | |
| 1 | Crystal River | GENERIC TRANSFER COMPANY | Martin Gas Terminal to station | N/A | FACILITY | 01/2025 | FO2 | 0.03 | 137,665 | 4,288.7381 | \$160.1375 |
| 2 | DeBary Peakers | INDIGO | OIL TERMINAL - TAMPA, FL | N/A | FACILITY | 01/2025 | FO2 | 0.03 | 137,665 | 713.4286 | \$112.0424 |
| 3 | DeBary Peakers | COLONIAL OIL | OIL TERMINAL - ORLANDO, FL | N/A | FACILITY | 01/2025 | FO2 | 0.03 | 137,665 | 12,730.1429 | \$112.1829 |
| Feb 2025 | | | | | | | | | | | |
| 1 | Crystal River | GENERIC TRANSFER COMPANY | Martin Gas Terminal to station | N/A | FACILITY | 02/2025 | FO2 | 0.03 | 137,665 | 3,206.5952 | \$160.9666 |
| 2 | DeBary Peakers | INDIGO | OIL TERMINAL - TAMPA, FL | N/A | FACILITY | 02/2025 | FO2 | 0.03 | 137,665 | 7,053.8095 | \$112.0253 |
| Mar 2025 | | | | | | | | | | | |
| 1 | DeBary Peakers | COLONIAL OIL | OIL TERMINAL - ORLANDO, FL | N/A | FACILITY | 03/2025 | FO2 | 0.03 | 137,665 | 177.8333 | 118.2111 |
| 2 | University of Florida | INDIGO | OIL TERMINAL - JACKSONVILLE FL | N/A | FACILITY | 03/2025 | FO2 | 0.03 | 137,665 | 891.1905 | 104.6948 |

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Amy Gue

DATE COMPLETED: 4/23/2025

[illegible]

REDACTED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: January - March 2025
Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report: Amy Gie

Plant Name: Associated Terminals

DATE COMPLETED: 04/23/2025

| | | | | | | | | | | As Received Coal Quality | | | |
|---------------|--------------------------|---------------|---------------|-------------|-------------------------------|-----------|-----------------------------------|---------------------------------------|-----------------------------|--------------------------|----------------------|-------------|------------------|
| Line No. | Supplier Name | Mine Location | Purchase Type | Transp Mode | Number Primary Shipping Units | Tons | Effective Purchase Price (\$/ton) | Total Transportation Charges (\$/ton) | F.O.B. Plant Price (\$/ton) | Percent Sulfur | BTU Content (Btu/lb) | Percent Ash | Percent Moisture |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) |
| January 2025 | | | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9,KY,225 | LTC | RB | 3 | 5,858.50 | | | \$72.260 | 3.04 | 11,446 | 9.13 | 12.21 |
| 2 | CENTRAL COAL CO | 10,IL,145 | LTC | RB | 12 | 19,868.40 | | | \$66.452 | 2.95 | 11,126 | 8.48 | 13.64 |
| 3 | FORESIGHT COAL SALES LLC | 10,IL,55 | LTC | RB | 5 | 9,534.96 | | | \$62.260 | 2.89 | 11,335 | 8.29 | 13.52 |
| February 2025 | | | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9,KY,225 | LTC | RB | 11 | 22,801.47 | | | \$75.845 | 2.98 | 11,374 | 9.21 | 12.29 |
| 2 | FORESIGHT COAL SALES LLC | 10,IL,135 | LTC | RB | 4 | 7,921.69 | | | \$62.345 | 3.15 | 11,407 | 8.27 | 12.88 |
| 3 | FORESIGHT COAL SALES LLC | 10,IL,55 | LTC | RB | 3 | 4,404.03 | | | \$62.345 | 2.92 | 11,335 | 8.36 | 13.44 |

March 2025
NO ITEMS TO REPORT.



REDACTED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY

Report For: January - March 2025
Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report: Amy Gu

Plant Name: Crystal River

DATE COMPLETED: 04/23/2025

| | | | | | | | | | | As Received Coal Quality | | | | | | | | |
|---------------|---------------------|---------------|---------------|-------------|-------------------------------|------------|-----------------------------------|---------------------------------------|-----------------------------|--------------------------|----------------------|-------------|------------------|-----------|------|--------|------|-------|
| Line No. | Supplier Name | Mine Location | Purchase Type | Transp Mode | Number Primary Shipping Units | Tons | Effective Purchase Price (\$/ton) | Total Transportation Charges (\$/ton) | F.O.B. Plant Price (\$/ton) | Percent Sulfur | BTU Content (Btu/lb) | Percent Ash | Percent Moisture | | | | | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | | | | | |
| January 2025 | | | | | | | | | | | | | | | | | | |
| 1 | ASSOCTERM | N/A | Transfer | OB | 1 | 18,481.51 | | | | | | | | \$101.021 | 2.95 | 11,003 | 8.11 | 15.34 |
| 2 | IMT (KINDER MORGAN) | N/A | Transfer | OB | 6 | 114,781.73 | | | | | | | | \$106.513 | 2.93 | 10,932 | 8.18 | 15.45 |
| February 2025 | | | | | | | | | | | | | | | | | | |
| 1 | ASSOCTERM | N/A | Transfer | OB | 2 | 36,701.39 | \$86.635 | 2.99 | 11,371 | 8.69 | 12.81 | | | | | | | |
| 2 | IMT (KINDER MORGAN) | N/A | Transfer | OB | 5 | 98,144.49 | \$93.243 | 2.94 | 11,056 | 8.17 | 14.37 | | | | | | | |
| March 2025 | | | | | | | | | | | | | | | | | | |
| 1 | ASSOCTERM | N/A | Transfer | OB | 1 | 18,434.22 | | | | | | | | \$87.014 | 3.00 | 11,364 | 9.01 | 12.58 |
| 2 | IMT (KINDER MORGAN) | N/A | Transfer | OB | 5 | 96,646.83 | \$92.760 | 2.94 | 11,020 | 8.21 | 14.87 | | | | | | | |



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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY

Report For: January - March 2025
Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report: Amy Gfu

Plant Name: IMT (Intl Marine Terminal)

DATE COMPLETED: 04/23/2025

| | | | | | | | | | | As Received Coal Quality | | | |
|---------------|--------------------------|---------------|---------------|-------------|-------------------------------|-----------|-----------------------------------|---------------------------------------|-----------------------------|--------------------------|----------------------|-------------|------------------|
| Line No. | Supplier Name | Mine Location | Purchase Type | Transp Mode | Number Primary Shipping Units | Tons | Effective Purchase Price (\$/ton) | Total Transportation Charges (\$/ton) | F.O.B. Plant Price (\$/ton) | Percent Sulfur | BTU Content (Btu/lb) | Percent Ash | Percent Moisture |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) |
| January 2025 | | | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9,KY,225 | LTC | RB | 18 | 35,185.33 | | | \$77.022 | 2.95 | 11,364 | 9.20 | 13.14 |
| 2 | CENTRAL COAL CO | 10,IL,145 | LTC | RB | 24 | 41,590.82 | | | \$67.478 | 2.95 | 11,137 | 8.44 | 13.50 |
| 3 | FORESIGHT COAL SALES LLC | 10,IL,55 | LTC | RB | 2 | 3,466.50 | | | \$63.826 | 2.88 | 11,337 | 8.31 | 13.54 |
| February 2025 | | | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9,KY,225 | LTC | RB | 26 | 50,573.57 | | | \$82.245 | 2.98 | 11,365 | 9.27 | 12.42 |
| 2 | CENTRAL COAL CO | 10,IL,145 | LTC | RB | 28 | 49,506.94 | | | \$72.959 | 2.97 | 11,132 | 8.44 | 13.51 |
| 3 | FORESIGHT COAL SALES LLC | 10,IL,135 | LTC | RB | 10 | 18,772.33 | | | \$68.749 | 3.00 | 11,757 | 8.20 | 11.22 |
| March 2025 | | | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9,KY,225 | LTC | RB | 36 | 68,082.22 | | | \$79.263 | 2.96 | 11,418 | 9.24 | 12.22 |
| 2 | ASSOCTERM | N/A | Transfer | RB | 1 | 748.45 | | | \$75.095 | 2.92 | 11,406 | 9.32 | 12.19 |
| 3 | CENTRAL COAL CO | 10,IL,145 | LTC | RB | 53 | 95,211.83 | | | \$71.412 | 2.91 | 11,148 | 8.39 | 13.48 |
| 4 | FORESIGHT COAL SALES LLC | 10,IL,135 | LTC | RB | 27 | 51,272.36 | | | \$68.600 | 3.07 | 11,543 | 8.21 | 12.28 |



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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY

Report For: January - March 2025
Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report: Amy Gue

Plant Name: ZITO

DATE COMPLETED: 04/23/2025

| | | | | | | | | | | As Received Coal Quality | | | |
|----------|---------------|---------------|---------------|-------------|-------------------------------|------|-----------------------------------|---------------------------------------|-----------------------------|--------------------------|----------------------|-------------|------------------|
| Line No. | Supplier Name | Mine Location | Purchase Type | Transp Mode | Number Primary Shipping Units | Tons | Effective Purchase Price (\$/ton) | Total Transportation Charges (\$/ton) | F.O.B. Plant Price (\$/ton) | Percent Sulfur | BTU Content (Btu/lb) | Percent Ash | Percent Moisture |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) |

January 2025
NO ITEMS TO REPORT.

February 2025
NO ITEMS TO REPORT.

March 2025
NO ITEMS TO REPORT.



REDACTED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY

Report For: January - March 2025
Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report: Amy Gu

Plant Name: Associated Terminals

DATE COMPLETED: 04/23/2025

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | FOB Mine Price (\$/ton) | Short Haul & Loading Charges (\$/ton) | Original Invoice Price (\$/ton) | Retroactive Price Increases (\$/ton) | Base Price (\$/ton) | Quality Adjustments (\$/ton) | Effective Purchase Price (\$/ton) |
|---------------|--------------------------|---------------|---------------|-----------|-------------------------|---------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| January 2025 | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9,KY,225 | LTC | 21,515.99 | | 0 | | 0 | | | |
| 2 | CENTRAL COAL CO | 10,IL,145 | LTC | 4,946.61 | | 0 | | 0 | | | |
| 3 | FORESIGHT COAL SALES LLC | 10,IL,135 | LTC | 11,649.91 | | 0 | | 0 | | | |
| 4 | FORESIGHT COAL SALES LLC | 10,IL,55 | LTC | 14,738.99 | | 0 | | 0 | | | |
| February 2025 | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9,KY,225 | LTC | 16,470.18 | | 0 | | 0 | | | |
| 2 | FORESIGHT COAL SALES LLC | 10,IL,135 | LTC | 1,984.42 | | 0 | | 0 | | | |

March 2025
NO ITEMS TO REPORT.



REDACTED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: January - March 2025
Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report: Amy Gu

Plant Name: Crystal River

DATE COMPLETED: 04/23/2025

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | FOB Mine Price (\$/ton) | Short Haul & Loading Charges (\$/ton) | Original Invoice Price (\$/ton) | Retroactive Price Increases (\$/ton) | Base Price (\$/ton) | Quality Adjustments (\$/ton) | Effective Purchase Price (\$/ton) | | | | | |
|---------------|---------------------|---------------|---------------|------------|-------------------------|---------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|--|--|--|--|--|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | | | | | |
| January 2025 | | | | | | | | | | | | | | | | |
| 1 | ASSOCTERM | N/A | Transfer | 35,981.51 | | 0 | | 0 | | | | | | | | |
| 2 | IMT (KINDER MORGAN) | N/A | Transfer | 116,244.91 | | 0 | | 0 | | | | | | | | |
| February 2025 | | | | | | | | | | | | | | | | |
| 1 | ASSOCTERM | N/A | Transfer | 36,844.80 | | 0 | | 0 | | | | | | | | |
| 2 | IMT (KINDER MORGAN) | N/A | Transfer | 98,466.28 | | 0 | | 0 | | | | | | | | |
| March 2025 | | | | | | | | | | | | | | | | |
| 1 | IMT (KINDER MORGAN) | N/A | Transfer | 95,526.61 | | 0 | | 0 | | | | | | | | |



REDACTED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY

Report For: January - March 2025
Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report: Amy Gu

Plant Name: IMT (Intl Marine Terminal)

DATE COMPLETED: 04/23/2025

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | FOB Mine Price (\$/ton) | Short Haul & Loading Charges (\$/ton) | Original Invoice Price (\$/ton) | Retroactive Price Increases (\$/ton) | Base Price (\$/ton) | Quality Adjustments (\$/ton) | Effective Purchase Price (\$/ton) |
|----------|---------------|---------------|---------------|------|-------------------------|---------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |

| | | | | | | | | | | | |
|---------------|--------------------------|-----------|-----|-----------|--|---|--|---|--|--|--|
| January 2025 | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9,KY,225 | LTC | 37,212.48 | | 0 | | 0 | | | |
| 2 | CENTRAL COAL CO | 10,IL,145 | LTC | 49,130.62 | | 0 | | 0 | | | |
| 3 | FORESIGHT COAL SALES LLC | 10,IL,55 | LTC | 3,466.50 | | 0 | | 0 | | | |
| February 2025 | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9,KY,225 | LTC | 40,830.91 | | 0 | | 0 | | | |
| 2 | CENTRAL COAL CO | 10,IL,145 | LTC | 30,417.87 | | 0 | | 0 | | | |
| 3 | FORESIGHT COAL SALES LLC | 10,IL,135 | LTC | 48,913.75 | | 0 | | 0 | | | |
| March 2025 | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9,KY,225 | LTC | 96,462.58 | | 0 | | 0 | | | |
| 2 | CENTRAL COAL CO | 10,IL,145 | LTC | 83,570.41 | | 0 | | 0 | | | |
| 3 | FORESIGHT COAL SALES LLC | 10,IL,135 | LTC | 19,352.73 | | 0 | | 0 | | | |



REDACTED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY

Report For: January - March 2025
Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report: Amy Gu

Plant Name: ZITO
DATE COMPLETED: 04/23/2025

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | FOB Mine Price (\$/ton) | Short Haul & Loading Charges (\$/ton) | Original Invoice Price (\$/ton) | Retroactive Price Increases (\$/ton) | Base Price (\$/ton) | Quality Adjustments (\$/ton) | Effective Purchase Price (\$/ton) |
|----------|---------------|---------------|---------------|------|-------------------------|---------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |

January 2025
NO ITEMS TO REPORT.

February 2025
NO ITEMS TO REPORT.

March 2025
NO ITEMS TO REPORT.



REDACTED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

ORIGIN, TONNAGE,
DELIVERED PRICE AND AS-RECEIVED QUALITY

Report For: January - March 2025

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida

Signature of Official Submitting Report:

Amy Gfu

Plant Name: Associated Terminals

DATE COMPLETED: 04/23/2025

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transp Mode (e) | Tons (f) | Effective Purchase Price (\$/ton) (g) | Additional Short Haul & Loading Charges (\$/ton) | Rail Charges | | Waterborne Charges | | | | Total Transp Charges (\$/ton) (o) | FOB Plant Price (\$/ton) (p) |
|-----------------|--------------------------|----------------------|-----------------------------|--------------------|-------------|---|---|------------------------------|---|-------------------------------------|--------------------------------------|-------------------------------------|---|---|------------------------------------|
| | | | | | | | | Rail Rate (\$/ton) (i) | Other Charges Incurred (\$/ton) (j) | River Barge Rate (\$/ton) (k) | Transloading Rate (\$/ton) (l) | Ocean Barge Rate (\$/ton) (m) | Other Charges Incurred (\$/ton) (n) | | |
| January 2025 | | | | | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9,KY,225 | RIVER VIEW MINE | RB | 5,858.50 | | | 0 | | | | | | | \$72.260 |
| 2 | CENTRAL COAL CO | 10,IL,145 | PRAIRIE EAGLE (KNIGHT HAWK) | RB | 19,868.40 | | | 0 | | | | | | | \$66.452 |
| 3 | FORESIGHT COAL SALES LLC | 10,IL,55 | SUGAR CAMP | RB | 9,534.96 | | | 0 | | | | | | | \$62.260 |
| February 2025 | | | | | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9,KY,225 | RIVER VIEW MINE | RB | 22,801.47 | | | 0 | | | | | | | \$75.845 |
| 2 | FORESIGHT COAL SALES LLC | 10,IL,135 | DEER RUN MINE, IL (24) | RB | 7,921.69 | | | 0 | | | | | | | \$62.345 |
| 3 | FORESIGHT COAL SALES LLC | 10,IL,55 | SUGAR CAMP | RB | 4,404.03 | | | 0 | | | | | | | \$62.345 |

March 2025

NO ITEMS TO REPORT.



REDACTED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

ORIGIN, TONNAGE,
DELIVERED PRICE AND AS-RECEIVED QUALITY

Report For: January - March 2025

Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: Amy Gu

Plant Name: Crystal River

DATE COMPLETED: 04/23/2025

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transp Mode (e) | Tons (f) | Effective Purchase Price (\$/ton) (g) | Additional Short Haul & Loading Charges (\$/ton) | Rail Charges | | Waterborne Charges | | | Other Charges Incurred (\$/ton) (n) | Total Transp Charges (\$/ton) (o) | FOB Plant Price (\$/ton) (p) |
|-----------------|----------------------|----------------------|----------------------------|--------------------|-------------|---|---|------------------------------|---|-------------------------------------|--------------------------------------|-------------------------------------|---|---|------------------------------------|
| | | | | | | | | Rail Rate (\$/ton) (i) | Other Charges Incurred (\$/ton) (j) | River Barge Rate (\$/ton) (k) | Transloading Rate (\$/ton) (l) | Ocean Barge Rate (\$/ton) (m) | | | |
| January 2025 | | | | | | | | | | | | | | | |
| 1 | ASSOCTERM | N/A | Associated Terminals | OB | 18,481.51 | | | 0 | | | | | | | \$101.021 |
| 2 | IMT (KINDER MORGAN) | N/A | IMT (Intl Marine Terminal) | OB | 114,781.73 | | | 0 | | | | | | | \$106.513 |
| February 2025 | | | | | | | | | | | | | | | |
| 1 | ASSOCTERM | N/A | Associated Terminals | OB | 36,701.39 | | | 0 | | | | | | | \$86.635 |
| 2 | IMT (KINDER MORGAN) | N/A | IMT (Intl Marine Terminal) | OB | 98,144.49 | | | 0 | | | | | | | \$93.243 |
| March 2025 | | | | | | | | | | | | | | | |
| 1 | ASSOCTERM | N/A | Associated Terminals | OB | 18,434.22 | | | 0 | | | | | | | \$87.014 |
| 2 | IMT (KINDER MORGAN) | N/A | IMT (Intl Marine Terminal) | OB | 96,646.83 | | | 0 | | | | | | | \$92.760 |

Amy Gue

DATE COMPLETED: 04/23/2025

| January 2025 | | | | | | |
|---------------|---------|-----|-----|----|------|---------|
| 1 | Various | N/A | N/A | UR | 0.00 | \$0.000 |
| February 2025 | | | | | | |
| 1 | Various | N/A | N/A | UR | 0.00 | \$0.000 |
| March 2025 | | | | | | |
| 1 | Various | N/A | N/A | UR | 0.00 | \$0.000 |



REDACTED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE,
DELIVERED PRICE AND AS-RECEIVED QUALITY

Report For: January - March 2025

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Reporting Company: DE Florida
Signature of Official Submitting Report: Amy Gu

Plant Name: IMT (Intl Marine Terminal)

DATE COMPLETED: 04/23/2025

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transp Mode (e) | Tons (f) | Effective Purchase Price (\$/ton) (g) | Additional Short Haul & Loading Charges (\$/ton) (h) | Rail Charges | | Waterborne Charges | | | | | Total Transp Charges (\$/ton) (o) | FOB Plant Price (\$/ton) (p) |
|-----------------|--------------------------|----------------------|-----------------------------|--------------------|-------------|--|---|---------------------------|--|----------------------------------|-----------------------------------|----------------------------------|--|--|--------------------------------------|---------------------------------|
| | | | | | | | | Rail Rate (\$/ton) (i) | Other Charges Incurred (\$/ton) (j) | River Barge Rate (\$/ton) (k) | Transloading Rate (\$/ton) (l) | Ocean Barge Rate (\$/ton) (m) | Other Charges Incurred (\$/ton) (n) | | | |
| January 2025 | | | | | | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9,KY,225 | RIVER VIEW MINE | RB | 35,185.33 | | 0 | | | | | | | | \$77.022 | |
| 2 | CENTRAL COAL CO | 10,IL,145 | PRAIRIE EAGLE (KNIGHT HAWK) | RB | 41,590.82 | | 0 | | | | | | | | \$67.478 | |
| 3 | FORESIGHT COAL SALES LLC | 10,IL,55 | SUGAR CAMP | RB | 3,466.50 | | 0 | | | | | | | | \$63.826 | |
| February 2025 | | | | | | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9,KY,225 | RIVER VIEW MINE | RB | 50,573.57 | | 0 | | | | | | | | \$82.245 | |
| 2 | CENTRAL COAL CO | 10,IL,145 | PRAIRIE EAGLE (KNIGHT HAWK) | RB | 49,506.94 | | 0 | | | | | | | | \$72.959 | |
| 3 | FORESIGHT COAL SALES LLC | 10,IL,135 | DEER RUN MINE, IL (24) | RB | 18,772.33 | | 0 | | | | | | | | \$68.749 | |
| March 2025 | | | | | | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9,KY,225 | RIVER VIEW MINE | RB | 68,082.22 | | 0 | | | | | | | | \$79.263 | |
| 2 | ASSOCTERM | N/A | Associated Terminals | RB | 748.45 | | 0 | | | | | | | | \$75.095 | |
| 3 | CENTRAL COAL CO | 10,IL,145 | PRAIRIE EAGLE (KNIGHT HAWK) | RB | 95,211.83 | | 0 | | | | | | | | \$71.412 | |
| 4 | FORESIGHT COAL SALES LLC | 10,IL,135 | DEER RUN MINE, IL (24) | RB | 51,272.36 | | 0 | | | | | | | | \$68.600 | |



REDACTED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY

Report For: January - March 2025

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida

Signature of Official Submitting Report: Amy Gu

Plant Name: IMT (Intl Marine Terminal)

DATE COMPLETED: 04/23/2025

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transp Mode (e) | Tons (f) | Effective Purchase Price (\$) (g) | Additional Short Haul & Loading Charges (\$) (h) | Rail Charges | | Waterborne Charges | | | | | Total Transp Charges (\$) (o) | FOB Plant Price (\$) (p) |
|-----------------|----------------------|----------------------|-----------------------|--------------------|-------------|---|--|--------------------------|--|------------------------------------|-------------------------------------|---------------------------------|---------------------------------------|--|-------------------------------------|-----------------------------|
| | | | | | | | | Rail Rate (\$) (i) | Other Charges Incurred (\$) (j) | River Barge Rate (\$) (k) | Transloading Rate (\$) (l) | Ocean Barge Rate (\$) (m) | Other Charges Incurred (\$) (n) | | | |
| January 2025 | | | | | | | | | | | | | | | | |
| 1 | Various | N/A | N/A | RB | 0.00 | | | \$0.000 | | | | | | | | |
| February 2025 | | | | | | | | | | | | | | | | |
| 1 | Various | N/A | N/A | RB | 0.00 | | | \$0.000 | | | | | | | | |
| March 2025 | | | | | | | | | | | | | | | | |
| 1 | Various | N/A | N/A | RB | 0.00 | | | \$0.000 | | | | | | | | |



REDACTED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE,
DELIVERED PRICE AND AS-RECEIVED QUALITY

Report For: January - March 2025

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Reporting Company: DE Florida
Signature of Official Submitting Report: Amy Gu

Plant Name: ZITO

DATE COMPLETED: 04/23/2025

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transp Mode (e) | Tons (f) | Effective Purchase Price (\$/ton) (g) | Additional Short Haul & Loading Charges (\$/ton) (h) | Rail Charges | | Waterborne Charges | | | | Total Transp Charges (\$/ton) (o) | FOB Plant Price (\$/ton) (p) |
|-----------------|----------------------|----------------------|-----------------------|--------------------|-------------|---|--|------------------------------|---|-------------------------------------|--------------------------------------|-------------------------------------|---|---|------------------------------------|
| | | | | | | | | Rail Rate (\$/ton) (i) | Other Charges Incurred (\$/ton) (j) | River Barge Rate (\$/ton) (k) | Transloading Rate (\$/ton) (l) | Ocean Barge Rate (\$/ton) (m) | Other Charges Incurred (\$/ton) (n) | | |

January 2025
NO ITEMS TO REPORT.

February 2025
NO ITEMS TO REPORT.

March 2025
NO ITEMS TO REPORT.