

FILED 4/30/2025
DOCUMENT NO. 03258-2025
FPSC - COMMISSION CLERK Attorneys and Counselors at Law

Attorneys and Counselors at Lav 123 South Calhoun Street P.O. Box 391 32302 Tallahassee, FL 32301

P: (850) 224-9115 F: (850) 222-7560

ausley.com

April 30, 2025

#### VIA ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance

Incentive Factor FPSC Docket No. 20250001-EI

Dear Mr. Teitzman:

Attached for filing in the above-styled docket on behalf of Tampa Electric Company are Forms 423-1, 423-1(a), 423-2, 423-2(a), and 423-2(b) for the months of December 2024, January 2025, and February 2025, some of which have been redacted as they contain certain confidential proprietary business information. Also attached is the accompanying Request for Specified Confidential Treatment and Motion for Temporary Protective Order relating to the confidential portions.

Thank you for your assistance in connection with this matter.

Sincerely, Melylon N. Mesnz

Malcolm N. Means

MNM/bml Enclosures

cc: All Parties of Record (w/enc.)

#### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power	)	
Cost Recovery Clause and	)	DOCKET NO. 20250001-EI
Generating Performance Incentive	)	
Factor.	)	FILED: April 30, 2025
	)	

# TAMPA ELECTRIC COMPANY'S REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT AND MOTION FOR TEMPORARY PROTECTIVE ORDER

Pursuant to §366.093, Fla. Stat., Tampa Electric Company ("Tampa Electric" or "the company") submits the following Request for Specified Confidential Treatment and Motion for Temporary Protective Order relating to the company's Forms 423-1, 423-1(a), 423-2, 423-2(a) and 423-2(b) for the months of December 2024, January 2025, and February 2025:

- 1. Attached hereto is a detailed Justification for the requested confidential treatment of the highlighted portions of Tampa Electric's 423 Forms for the months of December 2024, January 2025, and February 2025.
- 2. Tampa Electric requests that the information for which Tampa Electric seeks confidential classification not be declassified until 24 months after the issuance of the Commission Order disposing of this quarterly request. This time period is necessary to allow Tampa Electric to negotiate future contracts without its competitors (and other Customers) having access to information which would adversely affect the ability of Tampa Electric to negotiate future contracts. The period of time requested will ultimately protect Tampa Electric and its Customers.
- 3. The material for which classification is sought is intended to be and is treated by Tampa Electric as private and has not been disclosed.

WHEREFORE, Tampa Electric submits this quarterly Request for Confidential Treatment and Motion for Temporary Protective Order relating to the information contained in the attached Justification.

DATED this 30th day of April, 2025.

Respectfully submitted,

Wolson N. Means

J. JEFFRY WAHLEN

MALCOLM N. MEANS

VIRGINIA PONDER

Ausley McMullen

Post Office Box 391

Tallahassee, Florida 32302

(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

#### **CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing Request for Specified Confidential Treatment and Motion for Temporary Protective Order, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 30th day of April, 2025 to the following:

Ryan Sandy
Office of the General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850
sbrownle@psc.state.fl.us
rsandy@psc.state.fl.us
discovery-gcl@psc.state.fl.us

Walter Trierweiler
Charles Rehwinkel
Patricia A. Christensen
Mary Wessling
Octavio Ponce
Austin Watrous
Office of Public Counsel
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400
Trierweiler.Walt@leg.state.fl.us
Rehwinkel.charles@leg.state.fl.us
christensen.patty@leg.state.fl.us
wessling.mary@leg.state.fl.us
ponce.octavio@leg.state.fl.us
watrous.austin@leg.state.fl.us

Dianne M. Triplett
Duke Energy Florida
299 First Avenue North
St. Petersburg, FL 33701
Dianne.triplett@duke-energy.com
FLRegulatoryLegal@duke-energy.com

Beth Keating Gunster, Yoakley & Stewart, P.A. 215 S. Monroe St., Suite 601 Tallahassee, FL 32301 bkeating@gunster.com

Maria Moncada
David M. Lee
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
maria.moncada@fpl.com
david.lee@fpl.com

Kenneth Hoffman Vice President, Regulatory Relations Florida Power & Light Company 215 South Monroe Street, Suite 810 Tallahassee, FL 32301-1859 ken.hoffman@fpl.com

Mike Cassel
Regulatory and Governmental Affairs
Florida Public Utilities Company
Florida Division of Chesapeake Utilities Corp.
208 Wildlight Ave.
Yulee, FL 32097
mcassel@fpuc.com

Robert Scheffel Wright
John LaVia, III
Gardner, Bist, Wiener, Wadsworth, Bowden,
Bush, Dee, LaVia & Wright, P.A.
1300 Thomaswood Drive
Tallahassee, FL 32308
<a href="mailto:shef@gbwlegal.com">shef@gbwlegal.com</a>
jlavia@gbwlegal.com

Matthew R. Bernier
Robert Pickles
Stephanie A. Cuello
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, FL 32301-7740
Matthew.bernier@duke-energy.com
Robert.pickles@duke-energy.com
Stephanie.Cuello@duke-energy.com

Jon C Moyle, Jr.
Moyle Law Firm
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com
mqualls@moylelaw.com

Michelle D. Napier 1635 Meathe Drive West Palm Beach, FL 33411 mnapier@fpuc.com James W. Brew
Laura W. Baker
Sarah B. Newman
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, D.C. 20007-5201
jbrew@smxblaw.com
lwb@smxblaw.com
sbn@smxblaw.com

Peter J. Mattheis
Michael K. Lavanga
Joseph R. Briscar
Stone Law Firm
1025 Thomas Jefferson St., NW
Suite 800 West
Washington, DC 20007-5201
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com

Molula A. Means

**ATTORNEY** 

Docket No. 20250001-EI

Page 1 of 14

FORM 423-1				
Plant Name/Lines	Column	Justification		
Tampa Electric Company: 0 December 0 January 0 February	L	(1) Disclosure of the delivered price could impair the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.		

FORM 423-1(a)				
Plant Name/Lines	Column	Justification		
Tampa Electric Company: 0 December 0 January 0 February	Н	(2) This information is contractual information which, if made public, "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. The information shows the price which Tampa Electric has paid for No. 2 fuel oil per barrel for specific shipments from specific suppliers. This information would allow suppliers to compare an individual supplier's price with the market "for that date of delivery" and thereby determine the contract pricing formula between Tampa Electric and that supplier.		
		Disclosure of the invoice price would allow suppliers to determine the contract price formula of their competitors. The knowledge of each other's prices would give suppliers information with which to actually control the pricing in No. 2 oil by either all quoting a particular price or adhering to a price offered by a major supplier. This could reduce or eliminate any opportunity for a major buyer, like Tampa Electric, to use its market presence to gain price concessions from any individual supplier. The end result is reasonably likely to be increased No. 2 fuel oil prices and, therefore, increased electric rates.		

Docket No. 20250001-EI

Page 2 of 14

		FORM 423-1(a)
Tampa Electric Company: 0 December 0 January 0 February	I	(3) The contract data found in Columns I through O are algebraic functions of Column H. Thus, the publication of these columns together, or independently, could allow a supplier to derive the invoice price of No. 2 oil paid by Tampa Electric.
Tampa Electric Company: 0 December 0 January 0 February	J	(4) See item (3) above.
Tampa Electric Company: 0 December 0 January 0 February	K	(5) See item (3) above.
Tampa Electric Company: 0 December 0 January 0 February	L	(6) See item (3) above.
Tampa Electric Company: 0 December 0 January 0 February	M	(7) See item (3) above. In addition, for the fuel that does not meet contract requirements, Tampa Electric may reject the shipment, or accept the shipment and apply a quality adjustment. This is, in effect, a pricing term which is as important as the price itself and is therefore confidential for the reasons stated in paragraph (1) relative to price concessions.
Tampa Electric Company: 0 December 0 January 0 February	N	(8) See item (3) above. In addition, this column is as important as H from a confidentiality standpoint because of the relatively few times that there are quality or discount adjustments. That is, Column N will equal Column H most of the time. Consequently, it needs to be protected for the same reason as set forth in paragraph (1).

Docket No. 20250001-EI

Page 3 of 14

		FORM 423-1(a)
Tampa Electric Company: 0 December 0 January 0 February	O	(9) See item (3) above.
Tampa Electric Company: 0 December 0 January 0 February	P	(10) This column discloses the value of additional transportation charges on a \$/Bbl basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.
Tampa Electric Company: 0 December 0 January 0 February	Q	(11) This column discloses the value of other charges on a \$/Bbl basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.
Tampa Electric Company: 0 December 0 January 0 February	R	(12) Disclosure of the delivered price could impair the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.

Docket No. 20250001-EI

Page 4 of 14

	F	ORM 423-2
Plant Name/Lines	Column	Justification
Dia Dand Station	C	(16) Disalaguma of the affective numbers miss "Swould
Big Bend Station  1 December	G	(16) Disclosure of the effective purchase price "would impair the effects of Temps Electric to contract for
2 January		impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section
1 February		366.093(3)(d), Fla Stat. Additionally, publishing the
Polk Station		purchase price would enable one to ascertain the total
0 December		transportation charges by subtracting the effective
0 January		price from the delivered price at the transfer facility,
0 February		shown in Column I. Any competitor with knowledge
United Bulk Terminal		of the total transportation charges would be able to use
Big Bend Station		that information in conjunction with the published
0 December		delivered price at the United Bulk Terminal Transfer
0 January		Facility to determine the segmented transportation
0 February		costs, i.e., the separate breakdown of transportation
United Bulk Terminal		charges for river barge transport and for deep water
Transfer Facility Polk Station		transportation across the Gulf of Mexico from the
0 December		transfer facility to Tampa. It is this segmented
0 January		transportation cost data which is proprietary and
0 February		confidential. The disclosure of the segmented
		transportation costs would have a direct impact on
		Tampa Electric's future fuel and transportation
		contracts by informing potential bidders of current
		prices paid for services provided. That harm, which
		would flow to Tampa Electric and its Customers from
		such disclosure, was the subject of Prepared Direct
		Testimony of Mr. John R. Rowe, Jr. on behalf of
		Tampa Electric from September 29, 1986, in Docket
		No. 860001-EI-D ("Rowe Testimony").

In the Commission's Order No. 12645 issued in Docket No. 830001-EU on November 3, 1983 (In re: Investigation of Fuel Adjustment Clauses of Electric Utilities), the Commission prescribed the current 423 Form filings. In so doing, the Commission observed:

Next, we must determine whether any portion of the monthly reports should be accorded confidential treatment. We agree that certain portions of the confidential information. However, many portions of the monthly reports will not. The proprietary information for all types of fuel is transportation.

Docket No. 20250001-EI

Page 5 of 14

## FORM 423-2 Plant Name/Lines Column Justification

Any breakout of transportation costs must be treated confidentially. addition, F.O.B. mine prices for coal is proprietary in nature as is the price of Disclosure of separate fuel oil. transportation or F.O.B. mine prices would have a direct impact on a utility's future fuel and transportation contracts by informing potential bidders of current prices paid for services. Disclosure of fuel oil prices would have an indirect effect upon bidding suppliers. Suppliers would be reluctant to provide significant price concessions to an individual utility if prices were disclosed because other purchasers would seek similar concessions.

The vigorous competition discussed in Mr. Rowe's earlier testimony, as recognized by the Commission, justifies proprietary confidential treatment of the information in Column G.

Disclosure of this information "would impair the efforts of Tampa Electric to contract for goods and services on favorable terms." Section 366.093(3)(d), Fla. Stat. This information would inform other potential suppliers as to the price Tampa Electric is willing to pay for coal. This would give present and potential coal suppliers information which could be harmful to Tampa Electric's interests in negotiating coal supply agreements. This is much the same as paragraph (1) under Form 423-1(a) regarding No. 2 oil suppliers.

Docket No. 20250001-EI

Page 6 of 14

		ORM 423-2
Plant Name/Lines	Column	Justification
Big Bend Station	Н	(17) The disclosure of this information "would impai
1 December	**	the efforts of Tampa Electric to contract for goods of
2 January		services on favorable terms." Section 366.093(3)(d)
1 February		Fla. Stat. As was stated in (1), Columns G and H both
Polk Station		need confidential protection because disclosure of
0 December		either column will enable competitors to determine
0 January		the segmented transportation charges. Accordingly
0 February		the same reasons discussed in (1) likewise apply with
United Bulk Terminal		regard to Column H.
Big Bend Station		regard to Column 11.
0 December		
0 January		
0 February		
United Bulk Terminal		
<b>Transfer Facility Polk Station</b> 0 December		
0 January		
0 February		
Big Bend Station	I	(18) Disclosure of the delivered price could impair
1 December		the effort of Tampa Electric to contract for goods and
2 January		services on favorable terms, as in this instance, the
1 February		effective purchase price and the delivered price are
<b>Polk Station</b>		the same, no transportation charges apply.
0 December		, 1
0 January		
0 February		
United Bulk Terminal		
<b>Big Bend Station</b>		
0 December		
0 January		
0 February		
United Bulk Terminal		
Transfer Facility Polk Station		
0 December		
0 January		
0 February		
o i coruary		

Docket No. 20250001-EI

Page 7 of 14

Dl 4 N /I		RM 423-2(a)
Plant Name/Lines	Column	Justification
Big Bend Station	G	(19) This column discloses the value of shorthaul
1 December		and loading charges on a \$/Ton basis, which is a
2 January		negotiated price the disclosure of which would
1 February		adversely impact Tampa Electric in future
Polk Station		negotiations for this component of the overall price.
0 December		which, in turn, would adversely impact Tampa
0 January		Electric's customers.
0 February		
United Bulk Terminal		
<b>Big Bend Station</b>		
0 December		
0 January		
0 February		
United Bulk Terminal		
Transfer Facility Polk Station		
0 December		
0 January		
0 February		
<b>Big Bend Station</b>	Н	(20) If the original invoice price is made public, one
1 December		can subtract the original invoice price from the
2 January		publicly disclosed delivered price at the United Bulk
1 February		Terminal Transfer Facility and thereby determine
<b>Polk Station</b>		the segmented river transportation cost. Disclosure
0 December		of the river transportation cost "would impair the
0 January		efforts of Tampa Electric to contract for goods or
0 February		services on favorable terms." Section 366.093(3)(d)
United Bulk Terminal		Fla. Stat. Additional justification appears in
Big Bend Station		paragraph (1) of the rationale for confidentiality of
0 December		Column G of Form 423-2 (United Bulk Terminal
0 January		Transfer Facility - Big Bend Station). See also Rowe
0 February		Testimony.
United Bulk Terminal		
<b>Transfer Facility Polk Station</b>		
0 December		
0 January		
0 February		

Docket No. 20250001-EI

Page 8 of 14

Plant Name/Lines	Column	RM 423-2(a)  Justification
Tant Name/Emes	Column	Sustification
<b>Big Bend Station</b>	J	(21) This information, like that contained in Column
1 December		H, would enable a competitor to "back into" the
2 January		segmented transportation cost using the publicly
1 February		disclosed delivered price at the United Bulk
<b>Polk Station</b>		Terminal Transfer Facility. This would be done by
0 December		subtracting the base price per ton from the delivered
0 January		price at United Bulk Terminal, thereby revealing the
0 February		river barge rate. Such disclosure "would impair the
United Bulk Terminal		efforts of Tampa Electric to contract for goods or
<b>Big Bend Station</b>		services on favorable terms." Section 366.093(3)(d),
0 December		Fla. Stat. Additional justification appears in
0 January		paragraph (1) of the rationale for confidentiality of
0 February		Column G of Form 423-2 (United Bulk Terminal
United Bulk Terminal		Transfer Facility - Big Bend Station). See also Rowe
<b>Transfer Facility Polk Station</b>		Testimony
0 December		· ·
0 January		
0 February		
Dia Dand Chatian	т	(22) This information if multiple displaced according
Big Bend Station 1 December	L	(22) This information, if publicly disclosed, would
		enable a competitor to back into the segmented
2 January		waterborne transportation costs using the already
1 February Polk Station		publicly disclosed delivered price of coal at the
0 December		United Bulk Terminal Transfer Facility. Such disclosure "would impair the efforts of Tampa
		1
0 January		Electric to contract for goods or services on favorable terms." Section 366,003(3)(d) Fig. Stat.
0 February United Bulk Terminal		favorable terms." Section 366.093(3)(d), Fla. Stat.
		Additional justification appears in paragraph (1) of
<b>Big Bend Station</b> 0 December		the rationale for confidentiality of Column G of
		Form 423-2 (United Bulk Terminal Transfer
0 January		Facility - Big Bend Station). See also Rowe
0 February United Bulk Terminal		Testimony
Transfer Facility Polk Station		
0 December		
0 January		
0 February		

Docket No. 20250001-EI

Page 9 of 14

Dl4 N/I		RM 423-2(b)
Plant Name/Lines	Column	Justification
Big Bend Station	G	(23) Disclosure of the effective purchase price in
1 December		Column G "would impair the efforts of Tampa
2 January		Electric to contract for goods or services of
1 February		favorable terms." Section 366.093(3)(d), Fla. Stat
Polk Station		Such disclosure would enable a competitor to "back
0 December		into" the segmented transportation cost using the
0 January		publicly disclosed delivered price for coal at the
0 February		United Bulk Terminal Transfer Facility. This would
United Bulk Terminal		be done by subtracting the effective purchase price
Big Bend Station		per ton from the price per ton delivered at United
0 December		Bulk Terminal, thereby revealing the river barge
0 January		rate. Additional justification appears in paragraph
0 February		(1) of the rationale for confidentiality of Column (
United Bulk Terminal		of Form 423-2 (United Bulk Terminal Transfe
<b>Transfer Facility Polk Station</b>		Facility - Big Bend Station). See also Rowe
0 December		Testimony. Such disclosure would also adversely
0 January		affect Tampa Electric's ability to negotiate future
0 February		coal supply contracts.
Big Bend Station	Н	(24) This column discloses the value of additional
1 December		shorthaul and loading charges on a \$/Ton basis,
2 January		which is a negotiated price the disclosure of which
1 February		would adversely impact Tampa Electric in future
<b>Polk Station</b>		negotiations for this component of the overall
0 December		price, which, in turn, would adversely impact
0 January		Tampa Electric's customers.
0 February		
United Bulk Terminal		
<b>Big Bend Station</b>		
0 December		
0 January		
0 February		
United Bulk Terminal		
Transfer Facility Polk Station		
0 December		
0 January		
0 February		

Docket No. 20250001-EI

Page 10 of 14

Dla4 Na		RM 423-2(b)
Plant Name/Lines	Column	Justification
Big Bend Station	I	(25) Disclosure of the rail rate per ton would
1 December		adversely affect the ability of Tampa Electric to
2 January		negotiate favorable rail rates. Disclosure of the rai
1 February		rates paid would effectively eliminate any
Polk Station		negotiating leverage and could lead to higher rai
0 December		rates. This would work to the ultimate detriment of
0 January		Tampa Electric and its customers. Accordingly
0 February		disclosure of this information "would impair the
United Bulk Terminal		efforts of Tampa Electric to contract for goods of
<b>Big Bend Station</b>		services on favorable terms." Section
0 December		366.093(3)(d), Fla. Stat.
0 January		
0 February		
United Bulk Terminal		
<b>Transfer Facility Polk Station</b>		
0 December		
0 January		
0 February		
Big Bend Station	J	(26) This column discloses the value of other rai
1 December		charges on a \$/Ton basis, which is a negotiated price
2 January		the disclosure of which would adversely impac
1 February		Tampa Electric in future negotiations for this
Polk Station		component of the overall price, which, in turn
0 December		would adversely impact Tampa Electric's
0 January		customers.
0 February		
United Bulk Terminal		
<b>Big Bend Station</b>		
0 December		
0 January		
0 February		
<b>United Bulk Terminal</b>		
<b>Transfer Facility Polk Station</b>		
0 December		
0 January		
0 February		

Docket No. 20250001-EI

Page 11 of 14

Dlant Name/Lines		RM 423-2(b) Justification
Plant Name/Lines	Column	JUSTIFICATION
<b>Big Bend Station</b>	K	(27) These columns contained information the
1 December		disclosure of which "would impair the efforts of
2 January		Tampa Electric to contract for goods or services on
1 February		favorable terms." Section 366.093(3)(d), Fla. Stat.
Polk Station		Each of these columns provides specific
0 December		information on segmented transportation costs
0 January		which are the primary objects of this request.
0 February		Additional justification appears in paragraph (1) of
United Bulk Terminal		the rationale for confidentiality for Column G on
Big Bend Station		423-2 (United Bulk Terminal Transfer Facility -
0 December		Big Bend Station). See also Rowe Testimony
0 January		
0 February		
United Bulk Terminal		
<b>Transfer Facility Polk Station</b>		
0 December		
0 January		
0 February		
Big Bend Station	L	(28) See item (27) above.
1 December		
2 January		
1 February		
Polk Station		
0 December		
0 January		
0 February		
United Bulk Terminal		
Big Bend Station		
0 December		
0 January		
0 February		
<b>United Bulk Terminal</b>		
<b>Transfer Facility Polk Station</b>		
0 December		
0 January		
0 February		

Docket No. 20250001-EI

Page 12 of 14

FORM 423-2(b)		
Plant Name/Lines	Column	Justification
Big Bend Station	M	(29) See item (27) above.
1 December	-11-	(2) 200 20011 (2) 400 (0)
2 January		
1 February		
Polk Station		
0 December		
0 January		
0 February		
United Bulk Terminal		
Big Bend Station		
0 December		
0 January		
0 February		
United Bulk Terminal		
Transfer Facility Polk Station		
0 December		
0 January		
0 February		
Big Bend Station	N	(30) See item (27) above.
1 December		
2 January		
1 February		
Polk Station		
0 December		
0 January		
0 February		
United Bulk Terminal		
Big Bend Station		
0 December		
0 January		
0 February		
United Bulk Terminal		
Transfer Facility Polk Station		
0 December		
0 January		
0 February		

Docket No. 20250001-EI

Page 13 of 14

FORM 423-2(b)		
Plant Name/Lines	Column	Justification
Big Bend Station	O	(31) See item (27) above.
1 December	Ü	(61) 200 110111 (21) 400101
2 January		
1 February		
Polk Station		
0 December		
0 January		
0 February		
United Bulk Terminal		
Big Bend Station		
0 December		
0 January		
0 February		
United Bulk Terminal		
Transfer Facility Polk Station		
0 December		
0 January		
0 February		
Big Bend Station	P	(32) See item (27) above.
1 December		
2 January		
1 February		
Polk Station		
0 December		
0 January		
0 February		
United Bulk Terminal		
Big Bend Station		
0 December		
0 January		
0 February		
United Bulk Terminal		
Transfer Facility Polk Station		
0 December		
0 January		
0 February		

Docket No. 20250001-EI

Page 14 of 14

FORM 423-2(b)		
Plant Name/Lines	Column	Justification
Big Bend Station 1 December 2 January 1 February Polk Station 0 December 0 January	Q	(33) Disclosure of the delivered price could impain the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.
0 February		
United Bulk Terminal Big Bend Station		
0 December		
0 January		
0 February		
United Bulk Terminal Transfer Facility Polk Station		
0 December		
0 January		
0 February		

Docket No. 20250001-EI

Page 1 of 14

FORM 423-1				
Plant Name/Lines	Column	Justification		
Tampa Electric Company: 0 December 0 January 0 February	L	(1) Disclosure of the delivered price could impair the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.		

	FORM 423-1(a)		
Plant Name/Lines	Column	Justification	
Tampa Electric Company: 0 December 0 January 0 February	Н	(2) This information is contractual information which, if made public, "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. The information shows the price which Tampa Electric has paid for No. 2 fuel oil per barrel for specific shipments from specific suppliers. This information would allow suppliers to compare an individual supplier's price with the market "for that date of delivery" and thereby determine the contract pricing formula between Tampa Electric and that supplier.	
		Disclosure of the invoice price would allow suppliers to determine the contract price formula of their competitors. The knowledge of each other's prices would give suppliers information with which to actually control the pricing in No. 2 oil by either all quoting a particular price or adhering to a price offered by a major supplier. This could reduce or eliminate any opportunity for a major buyer, like Tampa Electric, to use its market presence to gain price concessions from any individual supplier. The end result is reasonably likely to be increased No. 2 fuel oil prices and, therefore, increased electric rates.	

Docket No. 20250001-EI

Page 2 of 14

		FORM 423-1(a)
Tampa Electric Company: 0 December 0 January 0 February	I	(3) The contract data found in Columns I through O are algebraic functions of Column H. Thus, the publication of these columns together, or independently, could allow a supplier to derive the invoice price of No. 2 oil paid by Tampa Electric.
Tampa Electric Company: 0 December 0 January 0 February	J	(4) See item (3) above.
Tampa Electric Company: 0 December 0 January 0 February	K	(5) See item (3) above.
Tampa Electric Company: 0 December 0 January 0 February	L	(6) See item (3) above.
Tampa Electric Company: 0 December 0 January 0 February	M	(7) See item (3) above. In addition, for the fuel that does not meet contract requirements, Tampa Electric may reject the shipment, or accept the shipment and apply a quality adjustment. This is, in effect, a pricing term which is as important as the price itself and is therefore confidential for the reasons stated in paragraph (1) relative to price concessions.
Tampa Electric Company: 0 December 0 January 0 February	N	(8) See item (3) above. In addition, this column is as important as H from a confidentiality standpoint because of the relatively few times that there are quality or discount adjustments. That is, Column N will equal Column H most of the time. Consequently, it needs to be protected for the same reason as set forth in paragraph (1).

Docket No. 20250001-EI

Page 3 of 14

		FORM 423-1(a)
Tampa Electric Company: 0 December 0 January 0 February	O	(9) See item (3) above.
Tampa Electric Company: 0 December 0 January 0 February	P	(10) This column discloses the value of additional transportation charges on a \$/Bbl basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.
Tampa Electric Company: 0 December 0 January 0 February	Q	(11) This column discloses the value of other charges on a \$/Bbl basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.
Tampa Electric Company: 0 December 0 January 0 February	R	(12) Disclosure of the delivered price could impair the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.

Docket No. 20250001-EI

Page 4 of 14

	F	ORM 423-2
Plant Name/Lines	Column	Justification
Dia Dand Station	C	(16) Disalaguma of the affective numbers miss "Swould
Big Bend Station  1 December	G	(16) Disclosure of the effective purchase price "would impair the effects of Temps Electric to contract for
2 January		impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section
1 February		366.093(3)(d), Fla Stat. Additionally, publishing the
Polk Station		purchase price would enable one to ascertain the total
0 December		transportation charges by subtracting the effective
0 January		price from the delivered price at the transfer facility,
0 February		shown in Column I. Any competitor with knowledge
United Bulk Terminal		of the total transportation charges would be able to use
Big Bend Station		that information in conjunction with the published
0 December		delivered price at the United Bulk Terminal Transfer
0 January		Facility to determine the segmented transportation
0 February		costs, i.e., the separate breakdown of transportation
United Bulk Terminal		charges for river barge transport and for deep water
Transfer Facility Polk Station		transportation across the Gulf of Mexico from the
0 December		transfer facility to Tampa. It is this segmented
0 January		transportation cost data which is proprietary and
0 February		confidential. The disclosure of the segmented
		transportation costs would have a direct impact on
		Tampa Electric's future fuel and transportation
		contracts by informing potential bidders of current
		prices paid for services provided. That harm, which
		would flow to Tampa Electric and its Customers from
		such disclosure, was the subject of Prepared Direct
		Testimony of Mr. John R. Rowe, Jr. on behalf of
		Tampa Electric from September 29, 1986, in Docket
		No. 860001-EI-D ("Rowe Testimony").

In the Commission's Order No. 12645 issued in Docket No. 830001-EU on November 3, 1983 (In re: Investigation of Fuel Adjustment Clauses of Electric Utilities), the Commission prescribed the current 423 Form filings. In so doing, the Commission observed:

Next, we must determine whether any portion of the monthly reports should be accorded confidential treatment. We agree that certain portions of the confidential information. However, many portions of the monthly reports will not. The proprietary information for all types of fuel is transportation.

Docket No. 20250001-EI

Page 5 of 14

## FORM 423-2 Plant Name/Lines Column Justification

Any breakout of transportation costs must be treated confidentially. addition, F.O.B. mine prices for coal is proprietary in nature as is the price of Disclosure of separate fuel oil. transportation or F.O.B. mine prices would have a direct impact on a utility's future fuel and transportation contracts by informing potential bidders of current prices paid for services. Disclosure of fuel oil prices would have an indirect effect upon bidding suppliers. Suppliers would be reluctant to provide significant price concessions to an individual utility if prices were disclosed because other purchasers would seek similar concessions.

The vigorous competition discussed in Mr. Rowe's earlier testimony, as recognized by the Commission, justifies proprietary confidential treatment of the information in Column G.

Disclosure of this information "would impair the efforts of Tampa Electric to contract for goods and services on favorable terms." Section 366.093(3)(d), Fla. Stat. This information would inform other potential suppliers as to the price Tampa Electric is willing to pay for coal. This would give present and potential coal suppliers information which could be harmful to Tampa Electric's interests in negotiating coal supply agreements. This is much the same as paragraph (1) under Form 423-1(a) regarding No. 2 oil suppliers.

Docket No. 20250001-EI

Page 6 of 14

FORM 423-2		
Plant Name/Lines	Column	Justification
Big Bend Station	Н	(17) The disclosure of this information "would impai
1 December		the efforts of Tampa Electric to contract for goods o
2 January		services on favorable terms." Section 366.093(3)(d)
1 February		Fla. Stat. As was stated in (1), Columns G and H both
Polk Station		need confidential protection because disclosure o
0 December		either column will enable competitors to determine
0 January		the segmented transportation charges. Accordingly
0 February		the same reasons discussed in (1) likewise apply with
United Bulk Terminal		regard to Column H.
Big Bend Station		8
0 December		
0 January		
0 February		
United Bulk Terminal		
Transfer Facility Polk Station		
0 December		
0 January		
0 February		
,		
Big Bend Station	I	(18) Disclosure of the delivered price could impai
1 December		the effort of Tampa Electric to contract for goods and
2 January		services on favorable terms, as in this instance, the
1 February		effective purchase price and the delivered price are
Polk Station		the same, no transportation charges apply.
0 December		
0 January		
0 February		
United Bulk Terminal		
<b>Big Bend Station</b>		
0 December		
0 January		
0 February		
United Bulk Terminal		
<b>Transfer Facility Polk Station</b>		
0 December		
0 January		
0 February		

Docket No. 20250001-EI

Page 7 of 14

Dl 4 N /I		RM 423-2(a)
Plant Name/Lines	Column	Justification
Big Bend Station	G	(19) This column discloses the value of shorthaul
1 December		and loading charges on a \$/Ton basis, which is a
2 January		negotiated price the disclosure of which would
1 February		adversely impact Tampa Electric in future
Polk Station		negotiations for this component of the overall price.
0 December		which, in turn, would adversely impact Tampa
0 January		Electric's customers.
0 February		
United Bulk Terminal		
<b>Big Bend Station</b>		
0 December		
0 January		
0 February		
United Bulk Terminal		
Transfer Facility Polk Station		
0 December		
0 January		
0 February		
<b>Big Bend Station</b>	Н	(20) If the original invoice price is made public, one
1 December		can subtract the original invoice price from the
2 January		publicly disclosed delivered price at the United Bulk
1 February		Terminal Transfer Facility and thereby determine
<b>Polk Station</b>		the segmented river transportation cost. Disclosure
0 December		of the river transportation cost "would impair the
0 January		efforts of Tampa Electric to contract for goods or
0 February		services on favorable terms." Section 366.093(3)(d)
United Bulk Terminal		Fla. Stat. Additional justification appears in
Big Bend Station		paragraph (1) of the rationale for confidentiality of
0 December		Column G of Form 423-2 (United Bulk Terminal
0 January		Transfer Facility - Big Bend Station). See also Rowe
0 February		Testimony.
United Bulk Terminal		
<b>Transfer Facility Polk Station</b>		
0 December		
0 January		
0 February		

Docket No. 20250001-EI

Page 8 of 14

Plant Name/Lines	Column	RM 423-2(a)  Justification
Tant Name/Emes	Column	Sustification
<b>Big Bend Station</b>	J	(21) This information, like that contained in Column
1 December		H, would enable a competitor to "back into" the
2 January		segmented transportation cost using the publicly
1 February		disclosed delivered price at the United Bulk
<b>Polk Station</b>		Terminal Transfer Facility. This would be done by
0 December		subtracting the base price per ton from the delivered
0 January		price at United Bulk Terminal, thereby revealing the
0 February		river barge rate. Such disclosure "would impair the
United Bulk Terminal		efforts of Tampa Electric to contract for goods or
<b>Big Bend Station</b>		services on favorable terms." Section 366.093(3)(d),
0 December		Fla. Stat. Additional justification appears in
0 January		paragraph (1) of the rationale for confidentiality of
0 February		Column G of Form 423-2 (United Bulk Terminal
United Bulk Terminal		Transfer Facility - Big Bend Station). See also Rowe
<b>Transfer Facility Polk Station</b>		Testimony
0 December		· ·
0 January		
0 February		
Dia Dand Chatian	т	(22) This information if multiple displaced according
Big Bend Station 1 December	L	(22) This information, if publicly disclosed, would
		enable a competitor to back into the segmented
2 January		waterborne transportation costs using the already
1 February Polk Station		publicly disclosed delivered price of coal at the
0 December		United Bulk Terminal Transfer Facility. Such disclosure "would impair the efforts of Tampa
		1
0 January		Electric to contract for goods or services on favorable terms." Section 366,003(3)(d) Fig. Stat.
0 February United Bulk Terminal		favorable terms." Section 366.093(3)(d), Fla. Stat.
		Additional justification appears in paragraph (1) of
<b>Big Bend Station</b> 0 December		the rationale for confidentiality of Column G of
		Form 423-2 (United Bulk Terminal Transfer
0 January		Facility - Big Bend Station). See also Rowe
0 February United Bulk Terminal		Testimony
Transfer Facility Polk Station		
0 December		
0 January		
0 February		

Docket No. 20250001-EI

Page 9 of 14

Dl4 N/I		RM 423-2(b)
Plant Name/Lines	Column	Justification
Big Bend Station	G	(23) Disclosure of the effective purchase price in
1 December		Column G "would impair the efforts of Tampa
2 January		Electric to contract for goods or services of
1 February		favorable terms." Section 366.093(3)(d), Fla. Stat
Polk Station		Such disclosure would enable a competitor to "back
0 December		into" the segmented transportation cost using the
0 January		publicly disclosed delivered price for coal at the
0 February		United Bulk Terminal Transfer Facility. This would
United Bulk Terminal		be done by subtracting the effective purchase price
Big Bend Station		per ton from the price per ton delivered at United
0 December		Bulk Terminal, thereby revealing the river barge
0 January		rate. Additional justification appears in paragraph
0 February		(1) of the rationale for confidentiality of Column (
United Bulk Terminal		of Form 423-2 (United Bulk Terminal Transfe
<b>Transfer Facility Polk Station</b>		Facility - Big Bend Station). See also Rowe
0 December		Testimony. Such disclosure would also adversely
0 January		affect Tampa Electric's ability to negotiate future
0 February		coal supply contracts.
Big Bend Station	Н	(24) This column discloses the value of additional
1 December		shorthaul and loading charges on a \$/Ton basis,
2 January		which is a negotiated price the disclosure of which
1 February		would adversely impact Tampa Electric in future
<b>Polk Station</b>		negotiations for this component of the overall
0 December		price, which, in turn, would adversely impact
0 January		Tampa Electric's customers.
0 February		
United Bulk Terminal		
<b>Big Bend Station</b>		
0 December		
0 January		
0 February		
United Bulk Terminal		
Transfer Facility Polk Station		
0 December		
0 January		
0 February		

Docket No. 20250001-EI

Page 10 of 14

Dla4 Na		RM 423-2(b)
Plant Name/Lines	Column	Justification
Big Bend Station	I	(25) Disclosure of the rail rate per ton would
1 December		adversely affect the ability of Tampa Electric to
2 January		negotiate favorable rail rates. Disclosure of the rai
1 February		rates paid would effectively eliminate any
Polk Station		negotiating leverage and could lead to higher rai
0 December		rates. This would work to the ultimate detriment of
0 January		Tampa Electric and its customers. Accordingly
0 February		disclosure of this information "would impair the
United Bulk Terminal		efforts of Tampa Electric to contract for goods of
<b>Big Bend Station</b>		services on favorable terms." Section
0 December		366.093(3)(d), Fla. Stat.
0 January		
0 February		
United Bulk Terminal		
<b>Transfer Facility Polk Station</b>		
0 December		
0 January		
0 February		
Big Bend Station	J	(26) This column discloses the value of other rai
1 December		charges on a \$/Ton basis, which is a negotiated price
2 January		the disclosure of which would adversely impac
1 February		Tampa Electric in future negotiations for this
Polk Station		component of the overall price, which, in turn
0 December		would adversely impact Tampa Electric's
0 January		customers.
0 February		
United Bulk Terminal		
<b>Big Bend Station</b>		
0 December		
0 January		
0 February		
<b>United Bulk Terminal</b>		
<b>Transfer Facility Polk Station</b>		
0 December		
0 January		
0 February		

Docket No. 20250001-EI

Page 11 of 14

Dlant Name/Lines		RM 423-2(b) Justification
Plant Name/Lines	Column	JUSTIFICATION
<b>Big Bend Station</b>	K	(27) These columns contained information the
1 December		disclosure of which "would impair the efforts of
2 January		Tampa Electric to contract for goods or services on
1 February		favorable terms." Section 366.093(3)(d), Fla. Stat.
Polk Station		Each of these columns provides specific
0 December		information on segmented transportation costs
0 January		which are the primary objects of this request.
0 February		Additional justification appears in paragraph (1) of
United Bulk Terminal		the rationale for confidentiality for Column G on
Big Bend Station		423-2 (United Bulk Terminal Transfer Facility -
0 December		Big Bend Station). See also Rowe Testimony
0 January		
0 February		
United Bulk Terminal		
<b>Transfer Facility Polk Station</b>		
0 December		
0 January		
0 February		
Big Bend Station	L	(28) See item (27) above.
1 December		
2 January		
1 February		
Polk Station		
0 December		
0 January		
0 February		
United Bulk Terminal		
Big Bend Station		
0 December		
0 January		
0 February		
United Bulk Terminal		
<b>Transfer Facility Polk Station</b>		
0 December		
0 January		
0 February		

Docket No. 20250001-EI

Page 12 of 14

	FORM 423-2(b)								
Plant Name/Lines	Column	Justification							
Big Bend Station	M	(29) See item (27) above.							
1 December		(2), 200 200 200 (2, 7) 300 0 1 20							
2 January									
1 February									
Polk Station									
0 December									
0 January									
0 February									
United Bulk Terminal									
Big Bend Station									
0 December									
0 January									
0 February									
United Bulk Terminal									
Transfer Facility Polk Station									
0 December									
0 January									
0 February									
Big Bend Station	N	(30) See item (27) above.							
1 December	11	(30) See item (27) above.							
2 January									
1 February									
Polk Station									
0 December									
0 January									
0 February									
United Bulk Terminal									
Big Bend Station									
0 December									
0 January									
0 February									
United Bulk Terminal									
<b>Transfer Facility Polk Station</b>									
0 December									
0 January									
0 February									

Docket No. 20250001-EI

Page 13 of 14

		RM 423-2(b)					
Plant Name/Lines	Column	Justification					
Big Bend Station	O	(31) See item (27) above.					
1 December	Ü	(61) 800 110111 (27) 400 (01					
2 January							
1 February							
Polk Station							
0 December							
0 January							
0 February							
United Bulk Terminal							
Big Bend Station							
0 December							
0 January							
0 February							
United Bulk Terminal							
Transfer Facility Polk Station							
0 December							
0 January							
0 February							
Big Bend Station	P	(32) See item (27) above.					
1 December							
2 January							
1 February							
Polk Station							
0 December							
0 January							
0 February							
United Bulk Terminal							
Big Bend Station							
0 December							
0 January							
0 February							
United Bulk Terminal							
Transfer Facility Polk Station							
0 December							
0 January							
0 February							

Docket No. 20250001-EI

Page 14 of 14

FORM 423-2(b)									
Plant Name/Lines	Column	Justification							
Big Bend Station 1 December 2 January 1 February Polk Station 0 December	Q	(33) Disclosure of the delivered price could impain the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.							
0 January 0 February United Bulk Terminal									
Big Bend Station									
0 December									
0 January									
0 February									
United Bulk Terminal									
<b>Transfer Facility Polk Station</b>									
0 December									
0 January									
0 February									

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December 2024

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel Supervisor Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:

Dhanisha Patel, Supervisor Regulatory Accounting

5. Date Completed: February 14, 2025

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Type	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Type	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/BbI)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1.	None										

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month December 2024

2 Reporting Company Tampa Electric Company

None

3 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Dhanisha Patel Supervisor Regulatory Accounting (813) - 228 - 4769

4 Signature of Official Submitting Report \_

Dhanisha Patel, Supervisor Regulatory Accounting

6 Date Completed February 14, 2025

													Ellective	iransport	Addi		
							Invoice	Invoice		Net	Net	Quality	Purchase	to	Transport	Other	Delivered
Line	Plant		Delivery	Delivery	Туре	Volume	Price	Amount	Discount	Amount	Price	Adjust	Price	Terminal	Charges	Charges	Price
No	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/Bbl)	\$	\$	\$	(\$/BbI)	(\$/BbI)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/BbI)	(\$/BbI)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(1)	(1)	(k)	(1)	(m)	(n)	(0)	(p)	(p)	(r)

FPSC Form 423-2

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December 2024

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:\_

Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: February 14, 2025

						F	T	D. II		As Receive	d Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1	Knight Hawk Coal	8, IL, 145	s	ОВ	19,065.13				2.92	11,011	8.25	14.34

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December 2024

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: February 14, 2025

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	Knight Hawk Coal	8, IL, 145	S	19,065.13	N/A			\$0.00		\$0.51	

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December 2024

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting

(813) 228 - 4769

5. Signature of Official Submitting Form:

Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: February 14, 2025

							Add'I		Rail Charges			terborne Char	-		Total	Delivered
Line		Mine	Shipping	Trans- port		Effective Purchase Price	Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge Rate	Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges	Transpor- tation Charges	Price Transfer
No. (a)	Supplier Name (b)	Location (c)	Point (d)	Mode (e)	Tons (f)	(\$/Ton) (g)	(\$/Ton) (h)	(\$/Ton) (i)	(\$/Ton) (j)	(\$/Ton) (k)	(\$/Ton) (I)	(\$/Ton) (m)	(\$/Ton) (n)	(\$/Ton) (0)	(\$/Ton) (p)	(\$/Ton) (q)
1	Knight Hawk Coal	8, IL, 145	Perry Cnty, IL	ОВ	19,065.13											

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) 228 - 4769

2. Reporting Company: Tampa Electric Company 5. Signature of Official Submitting Form:

Dhanisha Patel, Supervisor Regulatory Accounting

3. Plant Name: Polk Station (1)

1. Reporting Month: December 2024

6. Date Completed: February 14, 2025

										As Receive	d Coal Qualit	у
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

	4. Name, Title & Telephone Number of Contact Person Concerning Data
Reporting Month: December 2024	Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting
	(813) - 228 - 4769

2. Reporting Company: Tampa Electric Company 5. Signature of Official Submitting Form:

Dhanisha Patel, Supervisor Regulatory Accounting

3. Plant Name: Polk Station (1) 6. Date Completed: February 14, 2025

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

<sup>1.</sup> None

<sup>(1)</sup> This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filling.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December 2024

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting
(813) 228 - 4769

5. Signature of Official Submitting Form:

Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: February 14, 2025

							Add'l		Rail Cha	ū		erborne Char	-		Total	Delivered
				Trans-		Effective Purchase	Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	Price Transfer
Line No.	O N	Mine	Shipping	port Mode	T	Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	Facility (\$/Ton)
(a)	Supplier Name (b)	Location (c)	Point (d)	(e)	Tons (f)	(\$/Ton) (g)	(\$/Ton) (h)	(\$/Ton) (i)	(\$/Ton) (j)	(\$/Ton) (k)	(\$/Ton) (I)	(\$/Ton) (m)	(n)	(o)	(p)	(a) (q)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December 2024

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:\_

Dhanisha Patel, Supervisor Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: February 14, 2025

						Effective	Total	Delivered			ived Coal Qu	ality
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month:	December 2024
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 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (212) 202 4750

(813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Dhanisha Patel, Supervisor Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: February 14, 2025

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(b)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December 2024

Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:\_

Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: February 14, 2025

							Add'l		Rail Charges			terborne Cha	•		Total	Delivered
				_		Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)

FPSC Form 423-2

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

<ol> <li>Reporting Month: Dec</li> </ol>	ember 2024
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2. Reporting Company: Tampa Electric Company

z. Reporting Company. Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: February 14, 2025

										As Receive	d Coal Quality	,
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December 2024

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting

(813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Dhanisha Patel, Supervisor Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: February 14, 2025

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December 2024

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting

(813) 228 - 4769

5. Signature of Official Submitting Form:

Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed:

February 14, 2025

							Add'l		Rail Charg	-		terborne Char	-		Total	Delivered
Line		Mine	Shipping	Trans- port		Effective Purchase Price	Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge Rate	Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges	Transpor- tation Charges	Price Transfer Facility
No. (a)	Supplier Name (b)	Location (c)	Point (d)	Mode (e)	Tons (f)	(\$/Ton) (g)	(\$/Ton) (h)	(\$/Ton) (i)	(\$/Ton) (j)	(\$/Ton) (k)	(\$/Ton) (I)	(\$/Ton) (m)	(\$/Ton) (n)	(\$/Ton) (o)	(\$/Ton) (p)	(\$/Ton) (q)

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January 2025

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel Supervisor Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:

Dhanisha Patel, Supervisor Regulatory Accounting

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Type	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Type	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/BbI)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1.	None										

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month January 2025

2 Reporting Company Tampa Electric Company

None

3 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Dhanisha Patel Supervisor Regulatory Accounting (813) - 228 - 4769

6 Date Completed March 14, 2025

4 Signature of Official Submitting Report \_ Dhanisha Patel, Supervisor Regulatory Accounting

													Effective	Transport	Add'l		
							Invoice	Invoice		Net	Net	Quality	Purchase	to	Transport	Other	Delivered
Line	Plant		Delivery	Delivery	Туре	Volume	Price	Amount	Discount	Amount	Price	Adjust	Price	Terminal	Charges	Charges	Price
No	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/Bbl)	\$	\$	\$	(\$/BbI)	(\$/BbI)	(\$/BbI)	(\$/Bbl)	(\$/Bbl)	(\$/BbI)	(\$/Bbl)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(1)	(1)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January 2025

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Dhanisha Patel, Supervisor Regulatory Accounting

3. Plant Name: Big Bend Station (1)

										As Receive	d Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1	0.00	0	0	-	0.00				0.00	0	0.00	0.00
2	0.00	0	0	-	0.00				0.00	0	0.00	0.00

<sup>(1)</sup> This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filling.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January 2025

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Dhanisha Patel, Supervisor Regulatory Accounting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	0.00	0.00	0.00	-	\$0.00			\$0.00		\$0.00	
2	0.00	0.00	0.00	-	\$0.00			\$0.00		\$0.00	

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January 2025

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting
(813) 228 - 4769

5. Signature of Official Submitting Form:

Dhanisha Patel, Supervisor Regulatory Accounting

							Add'I		Rail Charges			terborne Cha	•		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1	0.00	0	0	0	0.00											

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Dhanisha Patel, Supervisor Regulatory Accounting

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

1. Reporting Month: January 2025

6. Date Completed: March 14, 2025

										As Receive	d Coal Qualit	у
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January 2025

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: March 14, 2025

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

<sup>(1)</sup> This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filling.

FPSC Form 423-2(b)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January 2025

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting
 (813) 228 - 4769

 The World Agency

5. Signature of Official Submitting Form:

Dhanisha Patel, Supervisor Regulatory Accounting

Page 3 of 3

6. Date Completed: March 14, 2025

							Add'l		Rail Ch	•		erborne Char	2		Total	Delivered
				Trans-		Effective Purchase	Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	Price Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January 2025

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Dhanisha Patel, Supervisor Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: March 14, 2025

Purchase Transport Price Transfer Sulfur BTU Ash Line Mine Purchase Transport Price Charges Facility Content Content No. Supplier Name Location Type Mode Tons (\$/Ton) (\$/Ton) (\$/Ton) % (BTU/lb) %	•	ived Coal Qua			Delivered	Total	Effective						
	Moisture Content	Ash Content			Price Transfer	Transport	Purchase		Transport	Purchase	Mine		Line
	%	%	(BTU/lb)	%	•	(\$/Ton)	(\$/Ton)	Tons	Mode	Type	Location	Supplier Name	No.
(a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (l)	(m)	(I)	(k)	(j)	(i)	(h)	(g)	(f)	(e)	(d)	(c)	(b)	(a)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1	Penarting	Month:	January 2025	₹

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting

(813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Dhanisha Patel, Supervisor Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: March 14, 2025

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
No.		Location	Type		Price (\$/Ton)	Charges (\$/Ton)	Price (\$/Ton)	Adjustments	Price (\$/Ton)	ments (\$/Ton)	Price (\$/Ton)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January 2025

2. Reporting Company: Tampa Electric Company

None

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: March 14, 2025

							Add'l		Rail Charges			erborne Cha	•		Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

<ol> <li>Reporting Month: Janua</li> </ol>
--

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

6. Date Completed: March 14, 2025

Dhanisha Patel, Supervisor Regulatory Accounting

										As Receive	ed Coal Quality	/
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January 2025

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

6. Date Completed: March 14, 2025

Dhanisha Patel, Supervisor Regulatory Accounting

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January 2025

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed:

March 14, 2025

							Add'l		Rail Cha			terborne Char			Total	Delivered
				_		Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February 2025

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel Supervisor Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Dhanisha Patel, Supervisor Regulatory Accounting

5. Date Completed: April 15, 2025

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Type	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Type	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1.	None										

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month February 2025

2 Reporting Company Tampa Electric Company

None

3 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Dhanisha Patel Supervisor Regulatory Accounting (813) - 228 - 4769

4 Signature of Official Submitting Report Dhanisha Patel, Supervisor Regulatory Accounting

6 Date Completed April 15, 2025

													Effective	⊤ransport	Add′l		
							Invoice	Invoice		Net	Net	Quality	Purchase	to	Transport	Other	Delivered
Line	Plant		Delivery	Delivery	Туре	Volume	Price	Amount	Discount	Amount	Price	Adjust	Price	Terminal	Charges	Charges	Price
No	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/Bbl)	\$	\$	\$	(\$/Bbl)	(\$/BbI)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/BbI)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)	(r)

FPSC FORM 423-1(a) (2/87)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February 2025

2. Reporting Company: Tampa Electric Company

0.00

None

3. Plant Name: Big Bend Station (1)

1

2

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

6. Date Completed: April 15, 2025

Dhanisha Patel, Supervisor Regulatory Accounting

0.00

0.00

0.00

As Received Coal Quality Effective Total Delivered Purchase Price Transfer Sulfur BTU Ash Transport Moisture Line Mine Purchase Transport Price Charges Facility Content Content Content Content No. Supplier Name Mode (\$/Ton) % (BTU/lb) Location Type Tons (\$/Ton) (\$/Ton) % % (a) (e) (j) (l) (m) (b) (c) (d) (f) (g) (h) (k) (i)

0.00

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

0

0

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February 2025

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: April 15, 2025

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	0.00	0.00	0.00	-	\$0.00			\$0.00		\$0.00	
2	None										

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February 2025

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: April 15, 2025

							Add'I		Rail Charges			terborne Cha	•		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1	0.00	0	0	0	0.00											
2	None															

FPSC Form 423-2 Page 1 of 3

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February 2025

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: April 15, 2025

										As Receive	d Coal Qualit	y
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1. None

> (1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February 2025

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: April 15, 2025

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

None

<sup>(1)</sup> This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February 2025

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) 228 - 4769 Dharisha Rootd

5. Signature of Official Submitting Form:

Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: April 15, 2025

							Add'l		Rail Ch	arges		erborne Charg			Total	Delivered
Line		Mine	Shipping	Trans- port		Effective Purchase Price	Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge Rate	Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges	Transpor- tation Charges	Price Transfer Facility
No. (a) 	Supplier Name (b)	Location (c) 	Point (d) 	Mode (e)	Tons (f)	(\$/Ton) (g)	(\$/Ton) (h)	(\$/Ton) (i)	(\$/Ton) (j)	(\$/Ton) (k)	(\$/Ton) (I)	(\$/Ton) (m)	(\$/Ton) (n)	(\$/Ton) (o)	(\$/Ton) (p)	(\$/Ton) (q)

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February 2025

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:\_\_\_\_\_

Dhanisha Patel, Supervisor Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: April 15, 2025

										As Recei	ived Coal Qua	ality
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

None

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

<ol> <li>Reporting Month: February 2</li> </ol>	<u>′</u> UZO
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4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting

(813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Dhanisha Patel, Supervisor Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: April 15, 2025

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February 2025

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting Tharisha Rooted

(813) 228 - 4769

5. Signature of Official Submitting Form:

Dhanisha Patel, Supervisor Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: April 15, 2025

							Add'l		Rail Charges		Wat	erborne Char	•		Total	Delivered
				Teene		Effective	Shorthaul	Rail	Other Rail	River	Trans-	Ocean	Other	Other Related	Transpor-	Price
Line		Mine	Shipping	Trans- port		Purchase Price	& Loading Charges	Rate	Charges	Barge Rate	loading Rate	Barge Rate	Water Charges	Charges	tation Charges	Transfer Facility
No. Supp	lier Name l	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:\_

Dhanisha Patel, Supervisor Regulatory Accounting

z. Noporang Company. Tampa Zicotno Company

1. Reporting Month: February 2025

6. Date Completed: April 15, 2025

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

										As Receive	ed Coal Quality	/
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February 2025

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Dhanisha Patel, Supervisor Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: April 15, 2025

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February 2025

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting
(813) 228 - 4769

5. Signature of Official Submitting Form:

Dhanisha Patel, Supervisor Regulatory Accounting

Date Completed:

April 15, 2025

							Add'l		Rail Ch			iterborne Char	0		Total	Delivered
				Trans-		Effective Purchase	Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	Price Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)