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May 1, 2025

## VIA: ELECTRONIC FILING

Mr. Adam J. Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

> Re: Storm Protection Plan Cost Recovery Clause <u>FPSC Docket No. 20250010-EI</u>

Dear Mr. Teitzman:

Attached for filing in the above docket on behalf of Tampa Electric Company is the Prepared Direct Testimony of Kevin E. Palladino and Exhibit No. KEP-2.

Thank you for your assistance in connection with this matter.

Sincerely,

Moluden D. Means

Malcolm N. Means

MNM/bml Attachment cc: All Parties of Record (w/attachment)

#### **CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the foregoing Testimony, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 1st day of May 2025 to the following:

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ATTORNEY



## BEFORE THE

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 20250010-EI

IN RE: STORM PROTECTION PLAN COST RECOVERY CLAUSE

TESTIMONY AND EXHIBIT

OF

KEVIN E. PALLADINO

FILED: May 1, 2025

1		BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
2		PREPARED DIRECT TESTIMONY
3		OF
4		KEVIN E. PALLADINO
5		
б	Q.	Please state your name, address, occupation, and
7		employer.
8		
9	A.	My name is Kevin E. Palladino. My business address is
10		5321 Hartford Street, Tampa, Florida 33619. I am employed
11		by Tampa Electric Company ("Tampa Electric" or "the
12		company") as Manager Storm Protection Plan Engineering
13		and Customer Outreach.
14		
15	Q.	Please describe your duties and responsibilities in that
16		position.
17		
18	A.	My duties and responsibilities include the governance and
19		oversight of Tampa Electric's Storm Protection Plan
20		("SPP" or "the Plan") development and implementation.
21		This includes leading the development of the SPP,
22		prioritization of projects within each of the programs,
23		development of project and program costs and overall
24		implementation of the SPP. Organizationally, Tampa
25		Electric employees responsible for management and

implementation of the Vegetation Management, Feeder 1 2 Hardening, Distribution Lateral Undergrounding, 3 Distribution Storm Surge Hardening, and Transmission Asset Upgrade programs, as well as the SPP warehouse, 4 5 report through my organization. 6 Please describe educational 7 Q. your background and professional experience. 8 9 I have a bachelor's degree in electrical engineering and Α. 10 a master's degree in electrical engineering from the 11 University of South Florida. I have ten years of service 12 with Tampa Electric working in Distribution Design and 13 14 Engineering. 15 16 Q. What is the purpose of your direct testimony in this 17 proceeding? 18 The purpose of my direct testimony is to describe each Storm Α. 19 Protection Plan ("SPP") Program included in the company's 20 approved 2022-2031 SPP and proposed 2026-2035 SPP. This 21 will include a description of each SPP program, a summary 22 23 of project counts and program costs, and how project-level costs were developed for the SPP projects and activities 24 25 for 2025 and 2026. I will also explain how the company

developed the projected capital expenditures and operations 1 and maintenance (" $O_{\&}M''$ ) costs for the 2025-2026 period to 2 3 be recovered in Tampa Electric's Storm Protection Plan Cost Recovery Clause ("SPPCRC"). 4 5 Tampa Electric proposed any new Storm Protection ο. 6 Has Programs for SPPCRC cost recovery for 2026 that were not 7 included in the company's 2022-2031 SPP? 8 9 called Α. Yes. Electric proposed Tampa а new program 10 11 Distribution Storm Surge Hardening in its proposed 2026-2035 SPP, filed on January 15, 2025, in Docket No. 20250016-12 EI. If approved, the company will begin cost recovery for 13 14 this new program in 2026. 15 16 Q. Are you sponsoring any exhibits in this proceeding? 17 Yes. Exhibit No. KEP-2, entitled, "Exhibit of Kevin E. 18 Α. Palladino" was prepared under my direction. It consists of 19 the following eight documents: 20 provides • Document No. 1 Tampa Electric's 21 Distribution Lateral Undergrounding Program's 2025-22 23 2026 Project List and Summary of Costs. Document No. 2 provides Tampa Electric's 24 25 Transmission Asset Upgrades Program's 2025-2026 Project List and Summary of Costs.

- Document No. 3 provides Tampa Electric's Substation
   Extreme Weather Hardening Program's 2025-2026
   Project List and Summary of Costs.
  - Document No. 4 provides Tampa Electric's Distribution Overhead Feeder Hardening Program's 2025-2026 Project List and Summary of Costs.
- Document No. 5 provides Tampa Electric's Distribution Storm Surge Hardening Program's 2025-2026 Project List and Summary of Costs.
- Document No. 6 provides Tampa Electric's Vegetation
   Management Program's 2025-2026 Activities and
   Summary of Costs.
  - Document No. 7 provides Tampa Electric's Infrastructure Inspections Program's 2025-2026 Activities and Summary of Costs.
  - Document No. 8 provides Tampa Electric's Common Storm Protection Plan 2025-2026 Activities and Summary of Costs.

#### 21 Cost Estimate Methodology

- Q. How was the cost estimate developed for each of the SPP
   projects for 2025 and 2026?
- 24

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Initially, a prioritization model provided by a third-party 1 consultant provides a cost estimate based on a set of 2 3 assumptions. Those assumptions are based on internal historical data, an internal cost estimation tool, and 4 5 information obtained from industry sources with experience in this type of work. The combined data set used for 6 modeling represents the company's most current cost data 7 for both unit rates and activity rates for each type of 8 asset. The company then supplements this data with project 9 and cost information obtained from active and completed 10 11 projects at the date of the analysis.

As the projects are initiated, designed, fully scoped and materials are ordered, the company and the contractor partners develop a more refined cost estimate.

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16

22

The company's 2025 and 2026 cost estimates use the projected costs from the model for all new projects. For any active projects or projects that were part of the company's previous SPP work, the more refined cost estimates from actual design work are used.

Q. Does each project have its own unique cost estimate profile?
A. Yes, each project is assigned characteristics based on its

1		location, the number of phases, the number of customers,
2		and the number and type of assets to be hardened. These
3		characteristics directly affect the required volume of
4		work, the number, and types of assets within the project
5		scope, and the activity rate that is used for the project-
6		level cost estimate.
7		
8	Dist	ribution Lateral Undergrounding
9	Q.	Please provide a description of the Distribution Lateral
10		Undergrounding Program("DLU").
11		
12	A.	Tampa Electric's DLU program converts existing overhead
13		distribution lateral facilities to underground to increase
14		the resiliency and reliability of the distribution system
15		serving the company's customers during extreme weather
16		events.
17		
18	Q.	How many DLU projects are planned for 2025 and 2026?
19		
20	A.	There are 337 DLU projects planned for 2025, and 131 DLU
21		projects planned for 2026. The project list and costs are
22		detailed in my Exhibit No. KEP-2, Document No. 1.
23		
24	Q.	Are these project counts the same as what the company
25		included in its approved 2022-2031 SPP for 2025 and 2026?
		6

1	Α.	No. The approved 2022-2031 SPP estimated 538 projects for
2		2025 and 471 for 2026. Tampa Electric is projecting fewer
3		projects in 2025 and 2026 due to the following: 1) the
4		company reduced the targeted number of miles converted in
5		2025 and 2026 from 111 miles to 73 miles (a 35 percent
6		reduction over the 10-year SPP period) and 110 miles to 87
7		miles (a 21 percent reduction over the 10-year SPP period),
8		respectively. Tampa Electric reduced the mileage as a way
9		to offset the increasing costs of labor, equipment, and
10		boring associated with this program; 2) Tampa Electric has
11		established a sufficient backlog of engineering projects to
12		support construction. Achieving this backlog level has
13		allowed for a reduction in active projects in the
14		engineering phase.
15		
16	Q.	What are the total projected capital and O&M expenditures
17		for DLU in 2025 and 2026?
18		
19	A.	The 2025 projected capital expenditures are \$122.9 million,
20		and the 2025 projected O&M expenditures are \$1.4 million.
21		The 2026 projected capital expenditures are \$123.9 million,
22		and the 2026 projected O&M expenditures are \$0.3 million.
23		
24	Q.	How were the cost estimates developed for the DLU projects?
25		
		7

1	A.	Cost estimates for the DLU projects were developed using
2		the methodology described above.
3		
4	Q.	Are the DLU project costs for 2025 and 2026 the same as
5		what the company included in its approved 2022-2031 SPP?
6		
7	A.	No. Since the filing of the company's approved 2022-2031 SPP
8		in November 2022, the company has continued to experience
9		cost increases. The company expects the upward pressure on
10		labor, equipment, and boring costs to continue. To offset
11		some of these costs, Tampa Electric has lowered its target
12		miles for undergrounding in 2025 from 111 miles to 73 miles
13		(a reduction of 35 percent) and in 2026 110 miles to 87
14		miles (a reduction of 21 percent).
15		
16	Tra	nsmission Asset Upgrades
17	Q.	Please provide a description of the Transmission Asset
18		Upgrades Program ("TAU").
19		
20	A.	The TAU Program proactively and systematically replaces the
21		company's remaining wood transmission poles with non-wood
22		material.
23		
24	Q.	How many TAU projects are planned for 2025 and 2026?
25		
		8

1	A.	In 2025, The company will initiate 10 new projects and
2		continue work on prior year projects to obtain an annual
3		total goal of 471 poles installed. In 2026, five new
4		projects and continued work from prior year projects will
5		be done to obtain an annual total goal of 477 poles
6		installed. The project list and costs are detailed in my
7		Exhibit No. KEP-2, Document No. 2.
8		
9	Q.	Are these project counts the same as what the company
10		included in its approved 2022-2031 SPP for 2025 and 2026?
11		
12	A.	Yes. The project counts in the company's approved 2022-2031
13		SPP reflected 10 projects in 2025 and five projects in 2026.
14		
15	Q.	What are the total projected capital and O&M expenditures
16		for TAU in 2025 and 2026?
17		
18	A.	The 2025 projected capital expenditures are \$24.9 million,
19		and the 2025 projected O&M expenditures are \$0.6 million.
20		The 2026 projected capital expenditures are \$17.3 million,
21		and the 2026 projected O&M expenditures are \$0.7 million.
22		
23	Q.	How were the cost estimates developed for each of TAU
24		projects?
25		

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1	A.	The company has reactively replaced wood transmission poles
2		that fail an inspection with non-wood material for many
3		years. Because of these reactive replacements, the company
4		has developed an extensive set of historical data for
5		transmission pole replacements and upgrades. The historical
6		data was used as a foundation for the project-level costs
7		estimates. These historical costs combined with recent work
8		on the program build up to an updated cost estimate that
9		reflects current trends.
10		
11	Q.	Are the TAU project costs for 2025 and 2026 the same as
12		what the company included in its approved 2022-2031 SPP?
13		
14	A.	No. The projected costs increased for TAU in 2026 due in
15		part to the efforts required to complete transfers of
16		underground distribution wire on the older wood poles to
17		the new non-wood poles. Some of this work was not completed
18		in previous years when the new non-wood poles were replaced.
19		The company is actively working through these remaining
20		activities to close these projects out. Tampa Electric also
21		reallocated one million dollars from the 2026 budget to the
22		2025 budget to expedite replacement of wood poles based on
23		the company's experience with Hurricane Milton in 2024,
24		which caused substantial damage to wood transmission poles.
25		

Substation Extreme Weather Hardening 1 2 Q. Please provide a description of the Substation Extreme 3 Weather Hardening Program ("SEW"). 4 5 Α. The SEW program hardens and protects the company's substation assets that are vulnerable to flooding or storm 6 7 surge. 8 How many SEW projects are planned for 2025 and 2026? 9 Q. 10 There are six projects planned to be in-progress during 11 Α. 2025 and five in 2026. The project list and costs are 12 provided in my Exhibit No. KEP-2, Document No. 3. 13 14 Are these the same number of projects that were included in 15 0. 16 the company's approved 2022-2031 SPP, for 2025 and 2026? 17 No. In response to the impacts from Hurricanes Helene and 18 Α. Milton in 2024, the company is planning to harden additional 19 substations in 2025 and 2026, as described in its proposed 20 2026-2035 SPP. 21 22 What are the total estimated capital and O&M expenditures 23 Q. for SEW in 2025 and 2026? 24 25

	I	
1	A.	The 2025 projected capital expenditures are \$6.3 million,
2		and the 2026 projected capital expenditures are \$7.9
3		million. There are no projected O&M expenditures for 2025
4		and 2026.
5		
6	Q.	Are the SEW project costs for 2025 and 2026 the same as
7		what the company included in its approved 2022-2031 SPP?
8		
9	A.	No. Due to the impact of the 2024 Hurricane season, and the
10		historical flooding events that took place in several of the
11		company's substations, Tampa Electric is proposing to
12		increase the pace of the SEW program in the proposed 2026-
13		2035 SPP to provide much needed resilience from storm surge
14		and freshwater intrusion at vulnerable substations.
15		
16	Dist	tribution Overhead Feeder Hardening
17	Q.	Please provide a description of the Distribution Overhead
18		Feeder Hardening Program("FH").
19		
20	A.	This program includes strategies to further enhance the
21		resiliency and reliability of the distribution network by
22		hardening the grid through feeder strengthening, feeder
23		sectionalization and automation to minimize interruptions
24		and reduce customer outages during extreme weather events
25		and abnormal system conditions.

1	Q.	How many FH projects are planned for 2025 and 2026?
2		
3	A.	Tampa Electric plans for 78 projects in 2025 and 92 in 2026.
4		The project list and costs are provided in my Exhibit No.
5		KEP-2, Document No. 4.
б		
7	Q.	Are these project counts the same as what the company
8		included in the company's approved 2022-2031 SPP for 2025
9		and 2026?
10		
11	A.	No. The project counts have increased compared to the
12		approved 2022-2031 SPP. Project counts for 2025 and 2026
13		include engineering and construction work carried over
14		from previous years and projects started in 2024. The
15		amount of work in progress was therefore greater than
16		projects originally scheduled for 2025 and 2026 alone.
17		
18	Q.	What are the projected capital and O&M expenditures for FH
19		in 2025 and 2026?
20		
21	Α.	The 2025 projected capital expenditures are \$30.3 million,
22		and the 2025 projected O&M expenditures are \$1.0 million.
23		The 2026 projected capital expenditures are \$25.3 million,
24		and the 2026 projected O&M expenditures are \$1.0 million.
25		

1	Q.	How were the cost estimates developed for each of the FH
2		projects for 2025 and 2026?
3		
4	A.	Cost estimates for the FH projects were developed using the
5		methodology described above.
6		
7	Q.	Are the FH project costs for 2025 and 2026 the same as what
8		the company included in its approved 2022-2031 SPP?
9		
10	A.	No. The 2025 estimate is the same as the company's approved
11		2022-2031 SPP filing, but the 2026 estimate has been reduced
12		from \$30 million to \$25 million. Tampa Electric is proposing
13		to decrease the estimated costs for 2026 in order to offset
14		the increase in the cost of labor, materials, and equipment
15		associated with this program since the filing of the
16		approved 2022-2031 SPP.
17		
18	Dist	ribution Storm Surge Hardening
19	Q.	Please provide a description of the newly proposed
20		Distribution Storm Surge Hardening Program ("DSSH").
21		
22	A.	Tampa Electric's DSSH will upgrade the live front
23		switchgear in flood zones A through C to a
24		submersible/water-resistant unit and replace the secondary
25		bushings on pad-mounted transformers with an insulated
		1 /

1		water-resistant unit. This work will make this vital
2		equipment more resistant to water intrusion. This project
3		mitigate the need for complete and more costly replacement
4		of these units which, in turn, will reduce restoration costs
5		outage times. Additional information regarding this new
6		Program is provided in Tampa Electric's proposed 2026-2035
7		SPP.
8		
9	Q.	How many DSSH projects are planned for 2025 and 2026?
10		
11	A.	There are no DSSH projects planned for 2025, and one project
12		planned in 2026. The project and cost are detailed in my
13		Exhibit No. KEP-2, Document No. 5.
14		
15	Q.	What are the total projected capital and O&M expenditures
16		for DSSH in 2025 and 2026?
17		
18	A.	The expenditures for DSSH will begin in 2026 with the first
19		project. Projected capital expenditures are \$0.2 million
20		and there are no projected O&M expenditures for 2026.
21		
22	Q.	How were the cost estimates developed for each of these
23		components?
24		
25	A.	Tampa Electric performed its own in-house analysis of the
		15

	I	
1		potential costs and benefits and prioritization of
2		projects. Costs were developed utilizing a mix of updated
3		rates for engineering and construction services to reflect
4		the latest market conditions and historical averages for
5		this type of work.
б		
7	Vege	etation Management
8	Q.	Can you please provide a description of the Vegetation
9		Management ("VM") Program?
10		
11	A.	The VM Program consists of five VM initiatives, including:
12		• Distribution Four-Year Cycle VM
13		• Supplemental Distribution Circuit VM
14		• Mid-Cycle Distribution VM
15		• Reactive VM
16		• Transmission VM
17		
18	Q.	Does this represent the same initiatives the company
19		included in its approved 2022-2031 SPP for 2025 and 2026?
20		
21	A.	Yes.
22		
23	Q.	What level of activity are you projecting for each VM
24		initiative?
25		
		1.0

	1	
1	A.	In 2025, the company projects the following activity:
2		• Distribution VM: 1,513 miles and 215,433 customers
3		• Supplemental Distribution Circuit VM: 500 miles and
4		44,366 customers
5		• Mid-Cycle Distribution VM: 1,181 miles and 176,769
6		customers
7		• Transmission VM: 530 miles
8		
9		These activities and costs are provided in my Exhibit No.
10		KEP-2, Document No. 6.
11		
12		In 2026, the company projects the following VM initiatives:
13		• Distribution VM: 1,513 miles and 220,224 customers
14		• Supplemental Distribution Circuit VM: 500 miles and
15		57,428 customers
16		• Mid-Cycle Distribution VM: 1,403 miles and 193,639
17		customers
18		• Transmission VM: 530 miles
19		
20		These activities and costs are provided in my Exhibit No.
21		KEP-2, Document No. 6.
22		
23	Q.	Does this represent the same projected activity levels the
24		company included in its approved 2022-2031 SPP, for 2025
25		and 2026?
		17

1	A.	No. In the company's proposed 2026-2035 SPP, the
2		Supplemental initiative is decreasing from 700 to 500
3		annual miles and Mid-Cycle initiative is increasing from
4		1,000 to approximately 1,200 annual miles.
5		
6	Q.	Are the costs of all VM initiatives recovered through the
7		SPPCRC?
8		
9	Α.	No. The costs of reactive (or unplanned) VM on both the
10		distribution and transmission system are not recovered
11		through the SPPCRC.
12		
13	Q.	What are the total estimated capital and O&M expenditures
14		for VM?
15		
16	A.	For 2025, actual/estimated SPPCRC O&M expenditures are:
17		• Initiative 1 (Four-Year): \$14.0 million
18		• Initiative 2 (Supplemental): \$3.5 million
19		• Initiative 3 (Mid-Cycle): \$6.5 million
20		• Initiative 5 (Transmission): \$4.1 million
21		
22		For 2026, projected SPPCRC O&M expenditures are:
23		• Initiative 1 (Four-Year): \$13.3 million
24		• Initiative 2 (Supplemental): \$5.0 million
25		• Initiative 3 (Mid-Cycle): \$6.8 million

1		• Initiative 5 (Transmission): \$4.0 million			
2					
3		There are no capital VM expenditures.			
4					
5	Q.	How were the cost estimates developed for each of the VM			
6		initiatives for 2025 and 2026?			
7					
8	A.	The company engages a third-party consultant to assist in			
9		the development of the distribution VM initiatives. This			
10		includes the development of the level of incremental work			
11		and the cost for each initiative using the company's			
12		historical VM costs combined with estimated resource needs			
13	and mileage.				
14					
15	Q.	Are the VM costs for 2025 and 2026 the same as what was			
16		included in the company's approved 2022-2031 SPP?			
17					
18	A.	Yes. The overall costs for the VM program are approximately			
19		the same. Due to the change in activity levels described			
20	above, costs did decrease for the Four-Year and Supplemental				
21	initiatives but were offset by increases in the Mid-Cycle				
22	and Transmission initiatives.				
23					
24	Inf	rastructure Inspections			
25	Q.	Please provide a description of the Infrastructure			
		19			

1	Inspections Program.
2	
3	A. This SPP program involves the inspections performed on the
4	company's transmission and distribution infrastructure
5	including all wooden distribution and transmission poles,
б	transmission structures and substations, as well as the
7	audit of all joint use attachments.
8	
9	Q. How many infrastructure inspection projects does the
10	company plan to complete in 2025 and 2026?
11	
12	A. The number of inspections, by type, planned for 2025 and
13	2026 are as follows:
14	<u>2025</u> <u>2026</u>
15	Distribution Wood Pole 35,625 35,625
	Transmission Wood Pole/Groundline 122 326
16	Transmission Ground Patrol (circuits) 218 218
17	Transmission Aerial Infrared Patrol 218 218 (circuits)
18	Distribution Substations 524 524
19	Transmission Substations 414 414
20	
21	These activities and costs are provided in my Exhibit No.
22	KEP-2, Document No. 7.
23	
24	${f Q}$ . What are the total estimated capital and O&M expenditures
25	for this Program?
l	20

	1	
1	A.	For 2025, the projected O&M expenditures are:
2		• Distribution Inspections: \$1.4 million
3		• Transmission Inspections: \$0.4 million
4		• Substation Inspections: \$0.2 million
5		
6		For 2026, projected O&M expenditures are:
7		• Distribution Inspections: \$1.5 million
8		• Transmission Inspections: \$0.4 million
9		• Substation Inspections: \$0.2 million
10		
11		There are no capital expenditures for infrastructure
12		inspection.
13		
14	Q.	How were the cost estimates developed for each of the
15		inspection types for 2025 and 2026?
16		
17	A.	The cost estimate for each inspection type is based on
18		projected activity and historical spending.
19		
20	Q.	Are the infrastructure inspection costs for 2025 and 2026
21		the same as what the company included in its approved 2022-
22		2031 SPP?
23		
24	A.	No. When the previous contract for infrastructure
25		inspection work expired in December of 2023, the company
		21

	I				
1		sought competitive market rates through a Request for			
2		Proposal ("RFP") process. As a result, the new rates for			
3		this work have increased compared to the approved 2022-2031			
4		SPP.			
5					
6	LEGA	ACY STORM HARDENING INITIATIVES			
7	Q.	What are the legacy storm hardening initiatives?			
8					
9	A.	These are storm hardening activities that were mandated by			
10		the Commission as components of the company's prior storm			
11		hardening plan that was approved by the Commission in Order			
12		No. PSC-2019-0302-PAA-EI on July 29, 2019.			
13					
14	Q.	Are the legacy storm hardening initiatives the same as what			
15		the company included in its approved 2022-2031 SPP?			
16					
17	A.	Yes, they are the same.			
18					
19	Q.	Are all the legacy storm hardening initiatives recovered			
20		through the SPPCRC?			
21					
22	A.	No. Only the following legacy storm hardening initiatives			
23		are recovered through the SPPCRC:			
24		• Distribution vegetation management			
25		• Transmission vegetation management			
		22			

1		• Distribution infrastructure inspections			
2	• Transmission infrastructure inspections				
З	• Substation infrastructure inspections				
4	• Transmission asset upgrades				
5					
6	COMM	ION STORM PROTECTION PLAN COSTS			
7	Q.	Will you please provide a description of the Common Costs?			
8					
9	A.	Yes. Common Costs represent those costs that cannot be			
10		attributed to a specific Program. They are an accumulation			
11		of incremental costs associated with developing,			
12		implementing, managing, and administering the entire			
13		portfolio of SPP programs.			
14					
15	Q.	How much does the company estimate and project to spend on			
16		common expenses in 2025 and 2026?			
17					
18	A.	The company estimates O&M expenditures of \$1.3 million in			
19		2025 and \$1.1 million in 2026. There are no common capital			
20		expenditures. This activity and costs are provided in my			
21		Exhibit No. KEP-2, Document No. 8.			
22					
23	CONC	LUSION			
24	Q.	Please summarize your direct testimony.			
25					
		23			

	I					
1	Α.	My testimony identifies the SPP programs for which Tampa				
2		Electric is seeking cost recovery for expenditures				
3		occurring in 2025 and 2026. My testimony describes the				
4		number and types of activities that are planned to be				
5		carried out under the company's proposed 2026-2035 SPP in				
6		2025 and 2026 and explains how the company developed cost				
7		estimates for each of these activities. My testimony also				
8		demonstrates that the estimated costs are reasonable as				
9		they are based on sound methods and because the company has				
10		a high level of confidence in its projections.				
11						
12	Q.	Are the company's planned activities and projected costs				
13		consistent with the company's SPP?				
14						
15	A.	Yes. As explained in my testimony, the company has				
16		implemented each of the SPP programs in a manner consistent				
17		with the company's modified 2022-2031 SPP filing made on				
18		November 11, 2022, and the proposed 2026-2035 SPP filing				
19		made on January 15, 2025. While pace and costs have been				
20		refined in some cases, the planned activities are				
21		prioritized consistently with the SPPs, and the projected				
22		costs are largely consistent at both the program and project				
23		levels.				
24						
25	Q.	Should the Commission approve the company's projected				
	I	21				

1							
1		expenditures for its Distribution Lateral Undergrounding,					
2		Transmission Asset Upgrades, Substation Extreme Weather					
3		Hardening, Distribution Overhead Feeder Hardening,					
4		Distribution Storm Surge Hardening, Vegetation Management,					
5		Infrastructure Inspections Programs and Common SPP costs?					
6							
7	A.	Yes, these projected expenditures should be approved. The					
8		projected costs are reasonable and consistent with the					
9		company's SPP.					
10							
11	Q.	Does this conclude your testimony?					
12							
13	A.	Yes.					
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
		25					

TAMPA ELECTRIC COMPANY DOCKET NO. 20250010-EI WITNESS: PALLADINO

EXHIBIT

OF

KEVIN E. PALLADINO

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	2025 Cost Estimate	2026 Cost Estimate
Distribution Lateral Undergrounding Program Total	122,900,419	123,843,589
LUG ESA 13039.92496615	1,172,588	1,882,400
LUG CSA 13175.60060554	1,172,532	1,599,000
LUG CSA 13103.91232937	1,125,474	1,508,000
LUG CSA 13419.90399851	1,032,798	1,378,600
LUG ESA 13127.92663180	939,006	
LUG WSA 13612.90291123	965,751	-
LUG CSA 13097.60350024	1,279,616	-
LUG SHA 13001.10663240	1,030,355	-
LUG CSA 13091.60029925	928,017	1,274,000
LUG WSA 13359.90522517	935,413	-
LUG WSA 13210.90098744	844,273	-
LUG WSA 13164.10158909	873,915	-
LUG CSA 13053.10120786	755,297	-
LUG SHA 13899.60005952	744,412	1,184,300
LUG WSA 13754.90915815	747,556	1,110,200
LUG WSA 13191.10173500	871,341	-
LUG ESA 13326.94363981	848,442	-
LUG WSA 13206.90482454	1,147,565	-
LUG ESA 13127.92661768	2,009,097	-
LUG CSA 13045.10165356	1,134,024	1,403,324
LUG ESA 13906.10096960	1,152,546	-
LUG ESA 14356.93292955	1,080,224	-
LUG CSA 13093.60031511	1,057,022	1,040,000
LUG SHA 14022.90591555	1,014,000	-
LUG CSA 13091.10163224	1,119,390	931,180
LUG CSA 13832.91532289	978,263	962,000
LUG ESA 13324.93501061	958,011	-
LUG WSA 13622.60048809	978,288	985,500
LUG WSA 13140.91873275	937,548	-
LUG CSA 13351.10384706	923,522	-
LUG SHA 14020.60223573	923,000	-
LUG ESA 13911.91995336	907,970	-
LUG WSA 13162.10158434	879,258	-
LUG ESA 13910.10545847	874,900	-
LUG WSA 13610.60058616	845,000	-
LUG WHA 13313.90084626	1,306,215	-
LUG CSA 13034.10142238	909,229	840,708
LUG WSA 13207.92190389	796,267	-
LUG CSA 13417.92035203	795,400	732,000
LUG CSA 13631.91774500	780,000	-
LUG SHA 13899.60005954 LUG ESA 13509.10501150	1,107,852	-
LUG ESA 13209.10501150 LUG ESA 13229.10457713	715,000 713,700	-
LUG USA 13229.10437713 LUG WSA 13754.90423524	705,113	- 657,007
LOO WJA 13734.30423324	/03,113	007,007

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	2025 Cost Estimate	2026 Cost Estimate
Distribution Lateral Undergrounding Program Total	122,900,419	123,843,589
LUG WSA 13072.10165803	682,868	639,863
LUG WHA 13699.10637240	1,702,906	-
LUG WSA 13164.60087359	1,062,447	-
LUG CSA 13043.10093646	676,582	678,264
LUG SHA 13896.10933157	670,800	-
LUG WSA 13063.10124545	668,337	693,497
LUG ESA 13795.90398961	664,300	664,300
LUG WSA 13162.90435139 LUG WSA 13210.92775767	901,706 668,646	-
LUG WSA 13220.10191173	758,462	-
LUG WSA 13754.91040852	650,000	-
LUG WSA 13612.93082436	1,006,719	-
LUG WSA 13754.10297442	618,173	-
LUG CSA 13630.90179103	611,000	-
LUG SHA 13001.60179191	775,956	-
LUG CSA 13093.60029776	620,149	593,778
LUG CSA 13091.60302651	602,321	-
LUG WSA 13065.92238609	590,898	611,987
LUG ESA 13457.90176591	585,000	-
LUG CSA 13094.60013778	585,000	-
LUG CSA 13351.10384723	548,392	-
LUG WSA 13079.60077624	634,955	-
LUG ESA 13127.90334731	815,244	-
LUG CSA 13224.92856634	559,430	559,000
LUG ESA 13230.10471354	945,576	-
LUG WSA 13359.92321581 LUG WSA 13198.10051863	550,437 548,055	- 567,000
LUG PCA 13464.91334566	545,511	-
LUG WSA 13191.10173494	667,605	-
LUG WSA 13532.93432382	507,849	-
LUG CSA 13103.90748138	507,000	-
LUG WSA 13754.90630567	503,987	475,800
LUG ESA 13213.93276297	500,500	-
LUG CSA 13046.91016874	492,773	494,000
LUG WSA 13207.10168319	494,000	-
LUG WSA 13194.10286125	1,679,987	2,266,112
LUG WSA 13194.90645500	2,262,158	-
LUG WSA 13162.90211134	468,518	-
LUG CSA 13106.91643964	468,000	-
LUG ESA 13039.93090160	1,679,505	-
LUG PCA 13243.10791877	463,361	-
LUG WSA 13112.92874488	480,128	478,534
LUG ESA 13460.92863550	459,367	-
LUG WSA 13754.10297440	455,523	-

TAMPA ELECTRIC COMPANY DOCKET NO. 20250010-EI EXHIBIT NO. KEP-2 DOCUMENT NO. 1 WITNESS: PALLADINO PAGE 3 OF 9 FILED: 05/01/2025

	2025 Cost Estimate	2026 Cost Estimate
Distribution Lateral Undergrounding Program Total	122,900,419	123,843,589
LUG PCA 13148.90852788	447,321	-
LUG ESA 13326.10477228	2,244,553	3,226,600
LUG ESA 13909.92173076	403,000	-
LUG PCA 13390.92620889	616,825	-
LUG PCA 13808.10686006	523,483	-
LUG WSA 13067.90157556	358,317	-
LUG CSA 13592.91550764	338,000	-
LUG ESA 13229.92525393	335,488	-
LUG PCA 13243.10791889	338,170	-
LUG PCA 13805.91404359	992,060	-
LUG WHA 13297.10560425	1,620,893	-
LUG PCA 13011.10625698 LUG PCA 13147.92901825	1,307,418	1,504,260
LUG ESA 13909.90380435	942,275 785,540	-
LUG PCA 13390.92610250	785,540	-
LUG WSA 13514.94181750	722,826	_
LUG WHA 13118.92204382	562,184	-
LUG SHA 13342.10925094	554,146	-
LUG WSA 13207.90613782	780,158	-
LUG WSA 13892.10338448	515,831	-
LUG WSA 13220.90901917	713,276	-
LUG WSA 13490.92815117	308,078	-
LUG PCA 13147.92897362	397,152	-
LUG PCA 13390.92599120	413,083	-
LUG WSA 13207.90146892	777,389	-
LUG PCA 13146.92497118	344,342	-
LUG CSA 13351.93283244	312,013	-
LUG PCA 13146.91161524	356,312	-
LUG CSA 14040.10786382	449,474	-
LUG CSA 13106.10361894	299,000	-
LUG SHA 13303.93355196	912,765	-
LUG WSA 13522.10392877	289,431	-
LUG PCA 13241.92937437	289,900	-
LUG ESA 13460.92859507	1,622,710	-
LUG WSA 13111.60072751	282,842	-
LUG PCA 13853.60463714	279,500	-
LUG WSA 13165.91910924	278,604	289,023
LUG WSA 13198.10051851	261,666	-
LUG CSA 13838.93033231 LUG PCA 13464.91337725	286,438 259,205	-
LUG PCA 13464.91337725 LUG PCA 14000.10710623	370,748	-
LUG WSA 13425.10244449	370,748 350,397	-
LUG WSA 13423.10244449 LUG PCA 13724.10640103	239,233	-
LUG CSA 13024.91937629	315,944	-
FOR COUTO054131331053	515,544	-

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	2025 Cost	2026 Cost
	Estimate	Estimate
Distribution Lateral Undergrounding Program Total	122,900,419	123,843,589
LUG WHA 13916.91386005	270,587	-
LUG WSA 13138.94080005	538,927	-
LUG WSA 13756.10589587	303,140	-
LUG ESA 13454.90429155	287,161	2,071,790
LUG CSA 13939.60144164	228,072	-
LUG WHA 13118.10535999	278,498	-
LUG WSA 13138.60170460	299,961	-
LUG WSA 13071.94257594	276,597	-
LUG WHA 13313.10684614	284,074	-
LUG WSA 13612.90312305	357,387	-
LUG PCA 13656.90848130	270,139	-
LUG WSA 13612.60003135	374,123	-
LUG WSA 13535.91618829	268,681	-
LUG CSA 13100.91340554	300,591	-
LUG WSA 13612.92956326	763,748	-
LUG WSA 13138.10145624	318,814	_
LUG WSA 13141.91575422	256,741	_
LUG WSA 13738.10298299	249,540	_
LUG WSA 13198.10051875	233,613	_
LUG ESA 13796.92728705	243,111	
LUG CSA 13592.60128815	243,111	_
LUG ESA 13225.60139973	248,211	-
		1 297 000
LUG WSA 13068.60010034	247,670	1,287,000
LUG PCA 13962.60365361	202,217	-
LUG WSA 13198.92655424	243,916	-
LUG SHA 13342.90527363	328,591	-
LUG CSA 13106.10361901	247,969	-
LUG WSA 13198.92183966	352,669	-
LUG WSA 13078.90444684	240,209	1,638,000
LUG CSA 13053.10120788	238,757	-
LUG WSA 13198.94019819	324,275	299,000
LUG WSA 13522.10392905	263,201	-
LUG CSA 13632.10408290	254,651	-
LUG WSA 13079.60104344	212,787	-
LUG WSA 13737.90740214	286,738	-
LUG CSA 13418.91924595	245,256	-
LUG WSA 13208.90152415	237,108	229,500
LUG PCA 13414.10674240	221,000	-
LUG PCA 13463.10692795	198,377	-
LUG CSA 13420.10055941	245,668	-
LUG ESA 13457.10482593	195,000	-
LUG PCA 13723.93324791	185,767	-
LUG PCA 13787.92354169	179,400	-
LUG PCA 13808.93294943	315,504	-

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	2025 Cost Estimate	2026 Cost Estimate
Distribution Lateral Undergrounding Program Total	122,900,419	123,843,589
LUG PCA 13805.92678765	215,053	-
LUG WSA 13737.91960399	175,076	-
LUG PCA 13389.90377733	131,147	-
LUG PCA 13414.10674224	124,852	-
LUG PCA 13787.91096289	127,518	-
LUG CSA 13364.91151734	229,194	-
LUG WSA 13143.10928275	117,000	-
LUG PCA 13959.10716318	234,059	-
LUG WSA 13059.60302601	2,037,170	-
LUG WSA 13081.60008652	107,364	111,477
LUG CSA 13029.60017429	110,030	-
LUG WSA 13756.60165357	109,064	-
LUG SHA 14024.90116190	120,089	-
LUG CSA 13224.92922162	72,005	-
LUG WSA 13190.93257667	112,153	-
LUG CSA 13096.10363933	160,377	-
LUG ESA 13910.94218580	97,058	-
LUG WSA 13109.90641822	127,095	-
LUG WSA 13206.10167762	104,457	720,318
LUG CSA 13048.10100716	119,763	-
LUG PCA 13241.10633695	85,419	-
LUG WSA 13219.92005809	84,227	540,917
LUG WSA 13198.10051896	76,810	-
LUG CSA 14012.91702481	74,857	-
LUG WSA 13140.92408051	81,527	1,391,000
LUG CSA 13044.91565159	93,228	-
LUG WSA 13754.90097474	80,221	756,400
LUG WSA 13162.94434120	79,799	780,000
LUG WSA 13190.90098676	79,749	-
LUG WSA 13218.60124027	79,139	831,705
LUG WSA 13198.93974430	77,697	-
LUG CSA 13632.10408272	75,901	-
LUG CSA 13042.93264130	809,556	-
LUG WSA 13611.10092875	79,918	872,016
LUG ESA 13324.93501052	71,500	-
LUG PCA 13961.10696464	104,997	-
LUG WSA 13113.90422522	67,429	-
LUG ESA 13231.10868138	51,080	-
LUG WSA 13575.90054924	53,728	-
LUG WSA 13522.10392882	50,708	3,312,715
LUG CSA 13205.90442230	52,289	-
LUG ESA 13127.90334707	50,845	486,818
LUG ESA 13911.92679866	50,640	-
LUG ESA 13906.92282884	52,145	128,864

TAMPA ELECTRIC COMPANY DOCKET NO. 20250010-EI EXHIBIT NO. KEP-2 DOCUMENT NO. 1 WITNESS: PALLADINO PAGE 6 OF 9 FILED: 05/01/2025

	2025 Cost Estimate	2026 Cost Estimate
Distribution Lateral Undergrounding Program Total	122,900,419	123,843,589
LUG SHA 14024.10747874	50,141	-
LUG CSA 13175.93249426	50,533	-
LUG CSA 13835.10429550	50,542	-
LUG CSA 13829.10425054	73,620	245,791
LUG WSA 13141.92630916	103,590	574,524
LUG WSA 13586.92298267	99,379	1,068,600
LUG ESA 13324.93118733	55,259	-
LUG ESA 13229.11273871	50,573	-
LUG WSA 13510.60088567	58,461	-
LUG WSA 13754.90847913	74,993	408,728
LUG WSA 13533.91060899	95,670	871,000
LUG WSA 13199.90526768	55,422	-
LUG WSA 13112.92890357 LUG WSA 13163.60033370	50,537 70,780	1,594,716
LUG WSA 13198.92655421	54,845	-
LUG ESA 13133.10802850	51,626	- 2,264,117
LUG CSA 13748.60111391	50,529	891,363
LUG PCA 13724.10671179	39,000	-
LUG WSA 13217.10247858	44,198	1,078,313
LUG WSA 13738.90267141	51,378	286,000
LUG WSA 13864.10310505	77,888	
LUG WSA 13624.10274748	35,207	363,409
LUG CSA 13828.10424221	41,977	-
LUG CSA 13048.91154995	40,615	-
LUG CSA 13047.60011392	33,947	-
LUG WSA 13199.10050730	43,318	656,637
LUG WSA 13612.60022877	35,152	-
LUG WSA 13079.10128507	64,665	-
LUG CSA 13043.10093658	38,529	-
LUG WSA 13139.60088186	31,209	-
LUG CSA 13097.91147533	59,372	-
LUG WSA 13522.10392902	118,540	-
LUG SHA 13652.92748361	3,620	-
LUG CSA 13042.93266650	(4,288)	-
LUG WSA 13535.92983661	86,862	-
LUG DCA 13329.92835651	(51,380)	-
LUG CSA 13105.10580689	13,559	-
LUG WSA 13079.60087041	63,667	-
LUG CSA 13468.60128378	(25,248)	-
LUG CSA 13836.91377944	(4,525)	-
LUG SHA 13896.10933156 LUG WSA 13860.10307215	(2,459) 26 506	-
LUG WSA 13860.10307215 LUG CSA 13158.60011810	26,506 34,843	-
LUG CSA 13158.60011810 LUG CSA 13420.92027991	34,843 (31,020)	-
	(51,020)	-

TAMPA ELECTRIC COMPANY DOCKET NO. 20250010-EI EXHIBIT NO. KEP-2 DOCUMENT NO. 1 WITNESS: PALLADINO PAGE 7 OF 9 FILED: 05/01/2025

	2025 Cost Estimate	2026 Cost Estimate
Distribution Lateral Undergrounding Program Total	122,900,419	123,843,589
LUG DCA 13815.93961736	(45,702)	-
LUG CSA 13046.10101247	(58,338)	-
LUG CSA 13175.93247243	(58,136)	-
LUG ESA 14117.10475330	(52,011)	-
LUG WSA 13078.10127937	987,889	2,078,209
LUG WSA 13740.90487798	20,206	2,717,000
LUG DCA 13431.90165527 LUG ESA 13911.60157736	6,336 15,009	-
LUG WSA 13522.92169062	112,388	-
LUG CSA 13350.60047463	91,983	-
LUG PCA 13008.60015117	16,602	-
LUG WSA 13219.92527637	31,921	2,054,000
LUG WSA 13217.92097014	15,631	820,263
LUG WSA 13405.60048514	54,439	-
LUG WSA 13065.91354294	15,310	286,000
LUG CSA 13045.10165382	15,494	-
LUG CSA 13042.93267158	19,308	-
LUG WSA 13082.60073788	20,323	1,100,883
LUG WSA 13082.60073803	23,661	286,000
LUG WSA 13167.92398222	15,666	481,000
LUG CSA 13034.93113905	(31,068)	-
LUG WSA 13865.60305740	15,236	181,951
LUG DCA 13004.92543665 LUG WSA 13740.60614298	20,608 15,217	- 1,308,221
LUG WSA 13/40.00014238 LUG WSA 13060.92907479	40,298	598,000
LUG WSA 13638.91177941	32,825	1,534,000
LUG WSA 13016.92132257	18,699	240,530
LUG WHA 13296.60531111	38,677	, -
LUG WSA 13068.10688316	47,245	806,000
LUG ESA 13878.10105723	73	-
LUG PCA 13008.60015427	30,864	-
LUG CSA 13592.91365233	27,457	-
LUG WSA 13737.10297934	26,483	-
LUG PCA 13390.92609981	24,342	-
LUG PCA 13010.92602262	20,093	-
LUG WSA 13522.10392924	16,623	-
LUG PCA 13961.10696420	16,441	-
LUG PCA 13961.60200737 LUG PCA 13388.60181011	15,570 14,052	-
LUG CSA 13826.92905104	7,628	-
LUG WSA 13737.60311396	3,521	-
LUG WSA 13167.10160212	3,002	311,723
SPP LUG General Costs	2,311	
LUG ESA 14116.91073265	1,309	-

TAMPA ELECTRIC COMPANY DOCKET NO. 20250010-EI EXHIBIT NO. KEP-2 DOCUMENT NO. 1 WITNESS: PALLADINO PAGE 8 OF 9 FILED: 05/01/2025

Estimate         Estimate         Estimate           Distributionational         122,900,103         123,843,589           LUG CSA 13099.1043144         357         -           LUG PCA 13805.10015743         55         625,300           LUG CSA 13099.10368943         4         -           LUG PCA 13805.100 ROCKY CREEK         (122,087)         -           LUG NSA 1363.60279838         (3,137)         -           LUG PCA 13724.10671319         (74)         -           LUG PCA 13724.10671257         (264)         -           LUG CSA 13724.10671257         (264)         -           LUG CSA 1376.10375136         (164)         -           LUG CSA 13376.10375136         (164)         -           LUG CSA 13029.9398076         (46,314)         -           LUG CSA 13029.9393076         (46,314)         -           LUG CSA 13049.60016282         1,857         -           LUG PCA 13463.10427678         (204)         -           LUG PCA 13463.10427678         (204)         -           LUG PCA 13463.10432869         (9)         -           LUG PCA 13463.10467897         (1,609)         -           LUG CSA 1377.10007252         (413)         598,000		2025 Cost	2026 Cost
LUG CSA 13993.10433144         357         -           LUG PCA 13805.10916743         55         625,300           LUG CSA 13099.10368943         4         -           LUG PCA 13655.90431393         4         -           LUG WSA 13863.60279838         (3,137)         -           LUG WSA 13863.60279838         (3,137)         -           LUG VCA 13724.1067129         (3,241)         -           LUG CSA 13724.10671257         (264)         -           LUG CSA 1325.90830976         (748)         -           LUG CSA 1325.90830976         (748)         -           LUG CSA 13232.90830976         (748)         -           LUG CSA 1324.90807502         1,857         -           LUG PCA 13463.10692803         (532)         -           LUG CSA 13104.10362869         (9)         -           LUG CSA 13104.10362869         (9)         -           LUG CSA 13034.10467597         (1,609)         -           LUG CSA 13034.10467597         (1,609)         -           LUG C		Estimate	Estimate
LUG PCA 13805.10916743         55         625,300           LUG CCA 13099.10368943         4         -           LUG PCA 13655.90431393         4         -           LUG PCA 13655.90431393         4         -           LUG WSA 13863.60279838         (3,137)         -           LUG PCA 13724.10671319         (74)         -           LUG PCA 13724.10671329         (3,241)         -           LUG PCA 13724.10671229         (3,241)         -           LUG CA 13432.10761257         (264)         -           LUG CA 13205.94398705         (748)         -           LUG CA 1328.93805762         (86314)         -           LUG CA 13328.93805702         90         -           LUG CSA 1304.0362869         (9)         -           LUG CSA 1377.10007252         (413)         598,000           LUG CSA 1308.60029011         (5,831)         -           LUG CSA 1307.10477557         (1,609)         -           LUG CSA 1307.1		122,900,419	123,843,589
LUG CSA 13099.10368943         4         -           LUG PCA 13655.90431939         4         -           SPP LUG TELE - 09361.50 ROCKY CREEK         (12,087)         -           LUG WSA 13863.60279838         (2,1317)         -           LUG PCA 13724.10671219         (74)         -           LUG PCA 13724.10671257         (264)         -           LUG CSA 13423.10761257         (264)         -           LUG CSA 1327.5136         (164)         -           LUG CSA 1327.5136         (164)         -           LUG CSA 1328.9083076         (46,314)         -           LUG CSA 1328.9083076         (748)         -           LUG CSA 1328.90830976         (46,314)         -           LUG CSA 13304.960016282         1,857         -           LUG CSA 1393.907502         90         -           LUG CSA 1393.3057902         90         -           LUG CSA 1393.104.032869         (9)         -           LUG CSA 13171.90598389         (4)         -           LUG CSA 13737.1007252         (413)         598,000           LUG CSA 1376.10375141         (8,972)         -           LUG CSA 13076.1009568         (10,170)         -           LUG CSA		357	-
LUG PCA 13655.90431393         4         -           SPP LUG TEL - 09361.50 ROCKY CREEK         (122,087)         -           LUG WSA 13863.60279838         (3,137)         -           LUG PCA 13724.10671319         (74)         -           LUG PCA 13724.10671229         (3,241)         -           LUG ESA 13435.10761257         (264)         -           LUG ESA 13435.60258173         (6,588)         212,983           LUG CSA 13176.10375136         (164)         -           LUG CSA 13205.90830976         (46,314)         -           LUG CSA 13049.60016282         1,857         -           LUG CSA 13046.1062803         (532)         -           LUG CSA 13463.1062803         (532)         -           LUG CSA 13171.00598389         (4)         -           LUG CSA 13171.00598389         (4)         -           LUG CSA 13171.007252         (413)         598,000           LUG CSA 1377.10007252         (413)         598,000           LUG CSA 13783.0007557         (1,609)         -           LUG CSA 1377.10007252         (413)         598,000           LUG CSA 1378.01467597         (5,505)         546,000           LUG CSA 13628.60029011         (5,813)         <		55	625,300
SPP LUG TELE - 09361.50 ROCKY CREEK         (122,087)         -           LUG WSA 13863.60279838         (3,137)         -           LUG PCA 13724.10671319         (74)         -           LUG PCA 13724.1067129         (3,241)         -           LUG DCA 13432.10761257         (264)         -           LUG ESA 14355.00258173         (6,588)         212,983           LUG CSA 13176.10375136         (164)         -           LUG CSA 13205.94398705         (748)         -           LUG CSA 13205.94398705         (748)         -           LUG CSA 13204.9.0016282         1,857         -           LUG CSA 13821.0427678         (204)         -           LUG CSA 13463.10692803         (532)         -           LUG PCA 13463.10692803         (532)         -           LUG CSA 13463.10692803         (532)         -           LUG CSA 13145.10692803         (532)         -           LUG CSA 13145.10692803         (4)         -           LUG CSA 13140.10362869         (9)         -           LUG CSA 13171.1005285         (24)         -           LUG CSA 13737.10007252         (413)         598,000           LUG CSA 1362.00305848         (38,677)         -     <	LUG CSA 13099.10368943	4	-
LUG WSA 13863.60279838       (3,137)       -         LUG PCA 13724.10671319       (74)       -         LUG PCA 13724.10671229       (3,241)       -         LUG PCA 13422.10761257       (264)       -         LUG ESA 14355.60258173       (6,588)       212,983         LUG CSA 13176.10375136       (164)       -         LUG CSA 1328.90830976       (748)       -         LUG CSA 1328.90830976       (46,314)       -         LUG CSA 1328.90830976       (65,88)       212,983         LUG CSA 1324.90830976       (46,314)       -         LUG CSA 1324.90830976       (46,314)       -         LUG CSA 13462.91382618       (59,269)       -         LUG CSA 13463.10622803       (532)       -         LUG CSA 13593.93057902       90       -         LUG CSA 13171.90598389       (4)       -         LUG WSA 13737.10007252       (413)       598,000         LUG WSA 13737.10007252       (413)       598,000         LUG CSA 1308.60029011       (5,831)       -         LUG CSA 13075.101       (5,972)       -         LUG CSA 13075.102       667,138)       -         LUG CSA 1302.00305848       (38,687)       -	LUG PCA 13655.90431393	4	-
LUG PCA 13724.10671229       (3,241)       -         LUG PCA 13724.10671229       (3,241)       -         LUG ESA 13432.10761257       (264)       -         LUG ESA 13455.60258173       (6,588)       212,983         LUG CSA 13205.94398705       (748)       -         LUG CSA 13049.60016282       1,857       -         LUG CSA 13831.10427678       (204)       -         LUG CSA 1385.93057902       90       -         LUG CSA 13104.10362869       (9)       -         LUG CSA 13104.10362869       (4)       -         LUG WSA 13138.10145625       (24)       -         LUG WSA 13138.10145625       (143)       598,000         LUG WSA 13621.91418404       (5,050)       546,000         LUG CSA 13934.10467597       (1,609)       -         LUG WSA 1362.60305848       (38,687)       -         LUG CSA 13632.60305848       (38,687)       -         LUG CSA 13176.10375141       82,670       -	SPP LUG TELE - 09361.50 ROCKY CREEK	(122,087)	-
LUG PCA 13724.10671229         (3,241)         -           LUG DCA 13432.10761257         (264)         -           LUG ESA 14355.60258173         (6,588)         212,983           LUG CSA 13176.10375136         (164)         -           LUG CSA 13205.94398705         (748)         -           LUG CSA 13205.94398705         (748)         -           LUG CSA 13205.94398705         (46,314)         -           LUG CSA 13328.90830976         (46,314)         -           LUG CSA 13462.91382618         (59,269)         -           LUG PCA 13462.91382618         (59,269)         -           LUG CSA 13431.10427678         (204)         -           LUG CSA 13463.10692803         (532)         -           LUG ESA 13171.90598389         (4)         -           LUG CSA 13170.007252         (413)         598,000           LUG CSA 13034.10467597         (1,609)         -           LUG CSA 13034.10467597         (1,609)         -           LUG CSA 1308.60029011         (5,831)         -           LUG CSA 13026.1005648         (38,687)         -           LUG CSA 13078.01075141         (8,972)         -           LUG CSA 1374.91049435         (667,138)         - <td>LUG WSA 13863.60279838</td> <td></td> <td>-</td>	LUG WSA 13863.60279838		-
LUG DCA 13432.10761257         (264)         -           LUG ESA 14355.60258173         (6,588)         212,983           LUG CSA 13176.10375136         (164)         -           LUG CSA 13220.594398705         (748)         -           LUG CSA 13220.594398705         (46,314)         -           LUG CSA 1328.00830976         (46,314)         -           LUG CSA 13462.91382618         (59,269)         -           LUG PCA 13463.10692803         (532)         -           LUG CSA 13593.93057902         90         -           LUG CSA 13153.93057902         90         -           LUG SCA 13153.101692803         (4)         -           LUG SCA 13153.101692803         (4)         -           LUG SCA 131593.93057902         90         -           LUG SCA 13170.1007252         (413)         598,000           LUG SCA 13175.10007252         (413)         598,000           LUG SCA 13176.10375141         (8,972)         -           LUG SCA 13176.10375141         (8,972)         -           LUG SCA 1320.92180224         667,138         -           LUG SCA 13724.91049495         (667,138)         -           LUG SCA 13724.910494915         -         346,241	LUG PCA 13724.10671319	(74)	-
LUG ESA 14355.60258173(6,588)212,983LUG CSA 13176.10375136(164)-LUG CSA 13205.94398705(748)-LUG DCA 13328.90830976(46,314)-LUG CSA 13049.600162821,857-LUG CSA 13463.10427678(204)-LUG PCA 13463.10692803(59,269)-LUG CSA 13593.93057902900-LUG CSA 13104.10362869(9)-LUG WSA 1318.10145625(24)-LUG WSA 1338.10145625(24)-LUG SSA 1304.10362869(9)-LUG SSA 13051.1007252(1609)-LUG SSA 1308.60029011(5,831)-LUG CSA 1308.60029011(5,831)-LUG SSA 1305.1007557(1,609)-LUG SSA 1305.1007558(38,687)-LUG SSA 1305.1007559546,000-LUG SSA 1308.6029011(5,831)-LUG SSA 1308.6029011(5,831)-LUG SSA 1305.10375141(8,972)-LUG SSA 1305.10375141-952,670LUG SSA 1320.92180224-826,619LUG WSA 13756.10589555-3,727,623LUG WSA 13763.0037152-3,727,623LUG WSA 13763.00371545-3,727,623LUG WSA 13763.00371545-3,727,623LUG WSA 13763.00371122-1,824,383LUG WSA 13763.0039155-3,727,623LUG WSA 13763.0039155-3,727,623LUG WSA 13763.0050141-220,909LUG WSA 137	LUG PCA 13724.10671229		-
LUG CSA 13176.10375136(164)-LUG CSA 13205.94398705(748)-LUG CSA 13205.94398705(748)-LUG CSA 13325.90830976(46,314)-LUG CSA 13831.10427678(204)-LUG CSA 13462.91382618(59,269)-LUG CSA 13462.91382618(59,269)-LUG CSA 13463.10692803(532)-LUG CSA 13171.90598389(4)-LUG CSA 13171.90598389(4)-LUG CSA 13171.90598389(4)-LUG WSA 13138.10145625(24)-LUG WSA 13138.10145625(24)-LUG WSA 13934.10467597(1,609)-LUG WSA 1362.191418404(5,050)546,000LUG CSA 1363.60029011(5,831)-LUG CSA 1362.60305848(38,687)-LUG ESA 13176.10375141(8,972)-LUG ESA 13724.91049435(667,138)-LUG ESA 1320.92180224(667,138)-LUG ESA 1320.9218022428,6,619-LUG WSA 1375.101279582,836,280-LUG WSA 1375.0127958-3,727,623LUG WSA 1375.0131122-1,824,383LUG WSA 1378.00311122-38,864LUG ESA 13509.9280860-452,045LUG ESA 13509.9280860-452,045LUG ESA 13509.9280860-452,045LUG ESA 13509.10501141-220,909LUG SHA 13780.1072393-364,602LUG ESA 13509.10501141-220,909LUG ES			-
LUG CSA 13205.94398705(748)-LUG CCA 13328.90830976(46,314)-LUG CSA 13304.000162821,857-LUG CSA 13462.91382618(59,269)-LUG PCA 13462.91382618(59,269)-LUG CSA 13593.9305790290-LUG CSA 13171.90598389(4)-LUG CSA 13171.90598389(4)-LUG CSA 13171.10598389(4)-LUG CSA 13104.10362869(9)-LUG WSA 13138.10145625(24)-LUG WSA 13138.10145625(24)-LUG WSA 1362.191418404(5,050)546,000LUG CSA 1369.60029011(5,831)-LUG CSA 1362.60035848(38,687)-LUG CSA 1362.60305848(38,687)-LUG ESA 13176.10375141(8,972)-LUG ESA 1320.921802246667,138)-LUG WSA 1375.610589595-346,241LUG WSA 1375.610589595-346,241LUG WSA 1378.60311122-1,824,383LUG WSA 1378.60311122-346,241LUG WSA 1378.60393455-3,727,623LUG ESA 1360.9136039455-3,727,623LUG ESA 1360.9136039455-3,727,623LUG SA 1369.9208060-452,045LUG ESA 1360.91360141-220,909LUG SA 1379.9208266-364,602LUG SA 1379.9208266-364,602LUG SA 1379.9208366-364,602LUG SA 1370.9173993-364,602LUG SA 13790.91	LUG ESA 14355.60258173		212,983
LUG DCA 13328.90830976       (46,314)       -         LUG CSA 13049.60016282       1,857       -         LUG CSA 13831.10427678       (204)       -         LUG PCA 13462.91382618       (59,269)       -         LUG CSA 13593.93057902       90       -         LUG CSA 13593.93057902       90       -         LUG CSA 13104.10362869       (9)       -         LUG CSA 13104.10362869       (9)       -         LUG WSA 13138.10145625       (24)       -         LUG WSA 13737.10007252       (413)       598,000         LUG WSA 13621.91418404       (5,050)       546,000         LUG WSA 13621.91418404       (5,050)       546,000         LUG WSA 13621.91418404       (8,972)       -         LUG CSA 13936.0029011       (5,831)       -         LUG CSA 13632.00305848       (38,687)       -         LUG ESA 13433.10466911       826,619       -         LUG ESA 13320.92180224       -       826,619         LUG WSA 13756.01589595       -       346,241         LUG WSA 13756.01589595       -       1,824,383         LUG WSA 13873.60311122       -       826,619         LUG ESA 1309.01501141       -       282,640	LUG CSA 13176.10375136		-
LUG CSA 13049.60016282       1,857       -         LUG CSA 13831.10427678       (204)       -         LUG PCA 13462.91382618       (59,269)       -         LUG CSA 13593.93057902       90       -         LUG ESA 13171.90598389       (4)       -         LUG CSA 13104.10362869       (9)       -         LUG UG WSA 13138.10145625       (24)       -         LUG WSA 13737.10007252       (413)       598,000         LUG CSA 13934.10467597       (1,609)       -         LUG CSA 13621.91418404       (5,050)       546,000         LUG CSA 13621.91418404       (5,831)       -         LUG CSA 13621.91418404       (8,972)       -         LUG CSA 1362.60305848       (38,687)       -         LUG CSA 1362.60305848       (38,687)       -         LUG CSA 1333.0466911       -       952,670         LUG ESA 1330.92180224       -       826,619         LUG WSA 13756.10589595       -       346,241         LUG WSA 13756.033455       -       826,619         LUG WSA 13763.00311122       -       1,824,383         LUG WSA 13763.003455       -       388,864         LUG WSA 13763.0051141       -       2,836,280 <tr< td=""><td>LUG CSA 13205.94398705</td><td></td><td>-</td></tr<>	LUG CSA 13205.94398705		-
LUG CSA 13831.10427678(204)-LUG PCA 13462.91382618(59,269)-LUG PCA 13463.10692803(532)-LUG CSA 13593.9305790290-LUG ESA 13171.90598389(4)-LUG CSA 13104.10362869(9)-LUG WSA 13138.10145625(24)-LUG WSA 13138.10145625(24)-LUG WSA 13737.10007252(413)598,000LUG WSA 13621.91418404(5,050)546,000LUG CSA 13088.60029011(5,831)-LUG CSA 1308.60029011(5,831)-LUG CSA 1306.10096968(110,170)-LUG ESA 13906.10096968(110,170)-LUG ESA 13230.92180224(667,138)-LUG WSA 1375.10589595-346,241LUG WSA 1376.10589595-346,241LUG WSA 1376.10589595-346,241LUG WSA 1378.0127958-2,836,280LUG WSA 1348.60393455-398,864LUG WSA 1348.0393455-398,864LUG WSA 1348.00393455-398,864LUG WSA 1348.00393455-398,864LUG WSA 1350.10141-220,909LUG SHA 1360.91501141-220,909LUG SHA 13780.0123933-364,602LUG SHA 13780.0123933-364,602LUG SHA 13780.012365-357,743LUG SHA 13780.012365-356,449LUG SHA 13780.01363288-359,744LUG SHA 13780.01863285-356,449LUG SHA 137	LUG DCA 13328.90830976	(46,314)	-
LUG PCA 13462.91382618(59,269)-LUG PCA 13463.10692803(532)-LUG CSA 13593.9305790290-LUG ESA 13171.90598389(4)-LUG CSA 13104.10362869(9)-LUG WSA 13138.10145625(24)-LUG WSA 13737.10007252(413)598,000LUG WSA 13621.91418404(5,050)546,000LUG WSA 13621.91418404(5,050)546,000LUG WSA 13621.91418404(5,050)546,000LUG USA 13621.60305848(38,687)-LUG CSA 13936.0090911(5,831)-LUG CSA 1362.60305848(38,687)-LUG ESA 13206.1096968(110,170)-LUG ESA 1320.921802246667,138)-LUG ESA 13433.10466911-952,670LUG WSA 13756.10589595-346,241LUG WSA 13756.0311122-1,824,383LUG WSA 13756.0311122-1,824,383LUG WSA 13509.10501141-220,909LUG ESA 13509.10501141-220,909LUG SHA 13760.1072393-664,602LUG SHA 13760.1072393-646,602LUG SHA 13780.1072393-646,602LUG SHA 13790.91663298-988,977LUG SHA 13790.91663298-556,449LUG SHA 13790.91663298-556,449LUG SHA 13790.91663298-556,449LUG SHA 13790.91663298-556,449LUG SHA 13790.91663298-556,449LUG SHA 13790.91663298-556	LUG CSA 13049.60016282	•	-
LUG PCA 13463.10692803(532)-LUG CSA 13593.9305790290-LUG ESA 13171.90598389(4)-LUG CSA 13104.10362869(9)-LUG WSA 13138.10145625(24)-LUG WSA 13737.10007252(413)598,000LUG WSA 13621.91418404(5,050)546,000LUG WSA 13621.91418404(5,050)546,000LUG CSA 13088.60029011(5,831)-LUG CSA 13088.60029011(5,831)-LUG CSA 13062.005688(110,170)-LUG ESA 13906.10096968(110,170)-LUG ESA 13230.92180224-952,670LUG WSA 13756.10589595-346,241LUG WSA 13758.0127958-2,836,280LUG WSA 1373.60311122-1,824,383LUG WSA 13873.60311122-38,664LUG ESA 13509.10501141-220,909LUG SA 13509.10501141-220,909LUG SA 13760.0172993-364,602LUG SA 13760.0172958-388,674LUG SA 13509.10501141-220,909LUG SA 13509.10501141-220,909LUG SAA 13645.92207754-988,977LUG SAA 13793.92685255-359,744LUG SAA 13793.92685255-256,449LUG SAA 13668.93697046-544,347	LUG CSA 13831.10427678		-
LUG CSA 13593.9305790290-LUG ESA 13171.90598389(4)-LUG CSA 13104.10362869(9)-LUG WSA 13138.10145625(24)-LUG WSA 13737.10007252(413)598,000LUG CSA 13934.10467597(1,609)-LUG CSA 13088.60029011(5,050)546,000LUG CSA 13088.60029011(5,831)-LUG CSA 13063.00305848(38,687)-LUG CSA 13906.10096968(110,170)-LUG ESA 13906.10096968(110,170)-LUG ESA 1320.92180224-826,619LUG WSA 13756.10589595-346,241LUG WSA 13756.10589595-346,241LUG WSA 13756.10589595-346,241LUG WSA 13756.10589595-346,241LUG WSA 13756.10589595-346,241LUG WSA 13756.10589595-38,864LUG WSA 13750.10501141-220,909LUG ESA 13509.10501141-220,909LUG SHA 13509.10501141-220,909LUG SHA 13509.10501141-364,602LUG SHA 13509.10501141-364,602LUG SHA 13645.92207754-988,977LUG SHA 13900.91863298-359,744LUG SHA 13900.91863298-544,347	LUG PCA 13462.91382618		-
LUG ESA 13171.90598389(4)-LUG CSA 13104.10362869(9)-LUG WSA 13138.10145625(24)-LUG WSA 13737.10007252(413)598,000LUG CSA 13934.10467597(1,609)-LUG CSA 13934.10467597(1,609)-LUG CSA 13088.60029011(5,050)546,000LUG CSA 13088.60029011(8,972)-LUG CSA 13176.10375141(8,972)-LUG CSA 13632.60305848(38,687)-LUG CSA 13306.10096968(110,170)-LUG ESA 13906.10096968(101,170)-LUG ESA 1323.0.92180224-826,619LUG WSA 13756.10589595-346,241LUG WSA 13078.10127958-1,824,383LUG WSA 13873.60311122-1,824,383LUG WSA 13873.60311122-346,241LUG WSA 13873.60311122-346,241LUG WSA 13873.60311122-346,241LUG WSA 1380.00393455-3,727,623LUG ESA 13509.10501141-220,909LUG SHA 13509.10501141-220,909LUG SHA 13645.92207754-388,977LUG SHA 13645.92207754-888,977LUG SHA 1390.91863298-359,744LUG ESA 13509.0265255-256,449LUG SHA 13668.93697046-544,347		(532)	-
LUG CSA 13104.10362869(9)-LUG WSA 13138.10145625(24)-LUG WSA 13737.10007252(413)598,000LUG CSA 13934.10467597(1,609)-LUG WSA 13621.91418404(5,050)546,000LUG CSA 13088.60029011(5,831)-LUG CSA 13088.60029011(5,831)-LUG CSA 13176.10375141(8,972)-LUG CSA 13632.60305848(38,687)-LUG CSA 13632.60305848(38,687)-LUG CSA 13632.60305848(38,687)-LUG ESA 13906.10096968(110,170)-LUG ESA 13906.10096968(110,170)-LUG ESA 13433.10466911-952,670LUG ESA 1323.09.2180224-346,241LUG WSA 13756.10589595-346,241LUG WSA 13078.10127958-2,836,280LUG WSA 13873.60311122-1,824,383LUG WSA 1386.0393455-398,644LUG ESA 13509.10497396-398,644LUG ESA 13509.10501141-220,909LUG ESA 13509.10501141-220,909LUG SHA 13780.10723993-364,602LUG SHA 13780.10723993-364,602LUG SHA 13645.92207754-988,977LUG SHA 13900.91863298-359,744LUG ESA 13509.026555-256,449LUG ESA 13686.93697046-544,347	LUG CSA 13593.93057902	90	-
LUG WSA 13138.10145625(24)-LUG WSA 13737.10007252(413)598,000LUG CSA 13934.10467597(1,609)-LUG WSA 13621.91418404(5,050)546,000LUG CSA 13088.60029011(5,831)-LUG CSA 13088.60029011(5,831)-LUG CSA 13176.10375141(8,972)-LUG CSA 13632.60305848(38,687)-LUG CSA 13632.60305848(110,170)-LUG CSA 13306.10096968(110,170)-LUG PCA 13724.91049435(667,138)-LUG ESA 13433.10466911-952,670LUG ESA 1320.92180224-346,241LUG WSA 13756.10589595-346,241LUG WSA 13756.10589595-346,241LUG WSA 13756.10589595-3,727,623LUG WSA 13873.60311122-1,824,383LUG WSA 13873.60311122-398,864LUG ESA 13509.10501141-220,909LUG ESA 13509.10501141-220,909LUG SHA 13780.10723993-364,602LUG SHA 13780.10723993-364,602LUG SHA 13700.91863298-359,744LUG SHA 13900.91863298-359,744LUG SHA 1390.91863298-256,449LUG ESA 13686.93697046-544,347	LUG ESA 13171.90598389		-
LUG WSA 13737.10007252(413)598,000LUG CSA 13934.10467597(1,609)-LUG WSA 13621.91418404(5,050)546,000LUG CSA 13088.60029011(5,831)-LUG CSA 13088.60029011(8,972)-LUG CSA 13632.60305848(38,687)-LUG CSA 13632.60305848(110,170)-LUG ESA 13906.10096968(110,170)-LUG PCA 13724.91049435(667,138)-LUG ESA 13433.10466911-952,670LUG ESA 13230.92180224-826,619LUG WSA 13756.10589595-346,241LUG WSA 13078.10127958-2,836,280LUG WSA 13078.10127958-3,727,623LUG ESA 13502.10497396-398,864LUG ESA 13509.92890860-452,045LUG ESA 13509.10501141-220,909LUG SHA 13780.10723993-364,602LUG SHA 13645.92207754-988,977LUG SHA 1390.91863298-359,744LUG ESA 13793.92685255-256,449LUG ESA 13686.93697046-544,347	LUG CSA 13104.10362869	(9)	-
LUG CSA 13934.10467597(1,609)-LUG WSA 13621.91418404(5,050)546,000LUG CSA 13088.60029011(5,831)-LUG CSA 13076.10375141(8,972)-LUG CSA 13632.60305848(38,687)-LUG CSA 13632.60305848(110,170)-LUG ESA 13906.10096968(110,170)-LUG PCA 13724.91049435(667,138)-LUG ESA 13433.10466911-952,670LUG ESA 13230.92180224-826,619LUG WSA 13756.10589595-346,241LUG WSA 13078.10127958-2,836,280LUG WSA 13603.11122-1,824,383LUG ESA 13502.10497396-3,727,623LUG ESA 13509.92890860-452,045LUG ESA 13509.10501141-220,909LUG SHA 13780.10723993-364,602LUG SHA 13645.92207754-988,977LUG SHA 13900.91863298-359,744LUG ESA 13793.92685255-256,449LUG ESA 13686.93697046-544,347	LUG WSA 13138.10145625	(24)	-
LUG WSA 13621.91418404(5,050)546,000LUG CSA 13088.60029011(5,831)-LUG CSA 13176.10375141(8,972)-LUG CSA 13632.60305848(38,687)-LUG CSA 13906.10096968(110,170)-LUG PCA 13724.91049435(667,138)-LUG ESA 13433.10466911-952,670LUG ESA 1320.92180224-826,619LUG WSA 13756.10589595-346,241LUG WSA 13078.10127958-2,836,280LUG WSA 13873.60311122-3,727,623LUG ESA 13502.10497396-398,864LUG ESA 13509.92890860-452,045LUG ESA 13509.10501141-220,909LUG SHA 13780.10723993-364,602LUG SHA 13645.92207754-988,977LUG SHA 1390.91863298-359,744LUG ESA 13793.92685255-256,449LUG ESA 1366.93697046-544,347	LUG WSA 13737.10007252		598,000
LUG CSA 13088.60029011(5,831)-LUG CSA 13176.10375141(8,972)-LUG CSA 13632.60305848(38,687)-LUG CSA 13632.60305848(110,170)-LUG ESA 13906.10096968(110,170)-LUG ESA 13724.91049435(667,138)-LUG ESA 13433.10466911-952,670LUG ESA 13230.92180224-826,619LUG WSA 13756.10589595-346,241LUG WSA 13756.00589595-2,836,280LUG WSA 13078.10127958-1,824,383LUG WSA 13483.60393455-3,727,623LUG ESA 13509.10501141-220,909LUG SHA 13780.10723993-364,602LUG SHA 13780.10723993-364,602LUG SHA 13645.92207754-988,977LUG SHA 13900.91863298-359,744LUG ESA 13509.9046-256,449LUG ESA 1366.93697046-544,347	LUG CSA 13934.10467597	(1,609)	-
LUG CSA 13176.10375141(8,972)-LUG CSA 13632.60305848(38,687)-LUG ESA 13906.10096968(110,170)-LUG PCA 13724.91049435(667,138)-LUG ESA 13433.10466911-952,670LUG ESA 13230.92180224-826,619LUG WSA 13756.10589595-346,241LUG WSA 13078.10127958-2,836,280LUG WSA 13873.60311122-1,824,383LUG ESA 13502.10497396-3,727,623LUG ESA 13509.10501141-220,909LUG SHA 13761.0723993-364,602LUG SHA 13645.92207754-988,977LUG SHA 13900.91863298-359,744LUG ESA 13569.9046-56,449LUG ESA 1366.93697046-544,347	LUG WSA 13621.91418404	(5,050)	546,000
LUG CSA 13632.60305848(38,687)-LUG ESA 13906.10096968(110,170)-LUG PCA 13724.91049435(667,138)-LUG ESA 13433.10466911-952,670LUG ESA 13230.92180224-826,619LUG WSA 13756.10589595-346,241LUG WSA 13778.10127958-2,836,280LUG WSA 13873.60311122-1,824,383LUG ESA 13483.60393455-3,727,623LUG ESA 13509.10497396-398,864LUG ESA 13509.10501141-220,909LUG SHA 13780.10723993-64,602LUG SHA 13645.92207754-988,977LUG ESA 13793.92685255-256,449LUG ESA 13666.93697046-544,347	LUG CSA 13088.60029011	(5,831)	-
LUG ESA 13906.10096968(110,170)-LUG PCA 13724.91049435(667,138)-LUG ESA 13433.10466911-952,670LUG ESA 13230.92180224-826,619LUG WSA 13756.10589595-346,241LUG WSA 13078.10127958-2,836,280LUG WSA 13873.60311122-1,824,383LUG WSA 13483.60393455-398,864LUG ESA 13502.10497396-398,864LUG ESA 13509.92890860-452,045LUG SHA 13780.10723993-364,602LUG SHA 13645.92207754-988,977LUG SHA 13900.91863298-359,744LUG ESA 13599.7046-544,347	LUG CSA 13176.10375141	(8,972)	-
LUG PCA 13724.91049435(667,138)LUG ESA 13433.10466911-952,670LUG ESA 13230.92180224-826,619LUG WSA 13756.10589595-346,241LUG WSA 13078.10127958-2,836,280LUG WSA 13873.60311122-1,824,383LUG WSA 13483.60393455-3,727,623LUG ESA 13502.10497396-398,864LUG ESA 13509.92890860-452,045LUG ESA 13509.10501141-220,909LUG SHA 13780.10723993-364,602LUG SHA 13900.91863298-359,744LUG ESA 13793.92685255-256,449LUG ESA 13686.93697046-544,347	LUG CSA 13632.60305848		-
LUG ESA 13433.10466911-952,670LUG ESA 13230.92180224-826,619LUG WSA 13756.10589595-346,241LUG WSA 13078.10127958-2,836,280LUG WSA 13873.60311122-1,824,383LUG WSA 13483.60393455-3,727,623LUG ESA 13502.10497396-398,864LUG ESA 13509.92890860-452,045LUG ESA 13509.10501141-220,909LUG SHA 13780.10723993-364,602LUG SHA 13645.92207754-988,977LUG ESA 13793.92685255-256,449LUG ESA 13686.93697046-544,347	LUG ESA 13906.10096968	(110,170)	-
LUG ESA 13230.92180224-826,619LUG WSA 13756.10589595-346,241LUG WSA 13078.10127958-2,836,280LUG WSA 13873.60311122-1,824,383LUG WSA 13483.60393455-3,727,623LUG ESA 13502.10497396-398,864LUG ESA 13509.92890860-452,045LUG ESA 13509.10501141-220,909LUG SHA 13780.10723993-364,602LUG SHA 13900.91863298-359,744LUG ESA 13509.0146-256,449LUG ESA 13686.93697046-544,347	LUG PCA 13724.91049435	(667,138)	-
LUG WSA 13756.10589595-346,241LUG WSA 13078.10127958-2,836,280LUG WSA 13873.60311122-1,824,383LUG WSA 13483.60393455-3,727,623LUG ESA 13502.10497396-398,864LUG ESA 13509.92890860-452,045LUG ESA 13509.10501141-220,909LUG SHA 13780.10723993-364,602LUG SHA 13645.92207754-988,977LUG ESA 13793.92685255-256,449LUG ESA 13686.93697046-544,347	LUG ESA 13433.10466911	-	952,670
LUG WSA 13078.10127958-2,836,280LUG WSA 13873.60311122-1,824,383LUG WSA 13483.60393455-3,727,623LUG ESA 13502.10497396-398,864LUG ESA 13509.92890860-452,045LUG ESA 13509.10501141-220,909LUG SHA 13780.10723993-364,602LUG SHA 13645.92207754-988,977LUG ESA 13793.92685255-256,449LUG ESA 13686.93697046-544,347	LUG ESA 13230.92180224	-	826,619
LUG WSA 13873.60311122-1,824,383LUG WSA 13483.60393455-3,727,623LUG ESA 13502.10497396-398,864LUG ESA 13509.92890860-452,045LUG ESA 13509.10501141-220,909LUG SHA 13780.10723993-364,602LUG SHA 13645.92207754-988,977LUG ESA 13793.92685255-256,449LUG ESA 13686.93697046-544,347	LUG WSA 13756.10589595	-	346,241
LUG WSA 13483.60393455-3,727,623LUG ESA 13502.10497396-398,864LUG ESA 13509.92890860-452,045LUG ESA 13509.10501141-220,909LUG SHA 13780.10723993-364,602LUG SHA 13645.92207754-988,977LUG SHA 13900.91863298-359,744LUG ESA 13793.92685255-256,449LUG ESA 13686.93697046-544,347	LUG WSA 13078.10127958	-	2,836,280
LUG ESA 13502.10497396-398,864LUG ESA 13509.92890860-452,045LUG ESA 13509.10501141-220,909LUG SHA 13780.10723993-364,602LUG SHA 13645.92207754-988,977LUG SHA 13900.91863298-359,744LUG ESA 13793.92685255-256,449LUG ESA 13686.93697046-544,347	LUG WSA 13873.60311122	-	1,824,383
LUG ESA 13509.92890860-452,045LUG ESA 13509.10501141-220,909LUG SHA 13780.10723993-364,602LUG SHA 13645.92207754-988,977LUG SHA 13900.91863298-359,744LUG ESA 13793.92685255-256,449LUG ESA 13686.93697046-544,347	LUG WSA 13483.60393455	-	
LUG ESA 13509.10501141-220,909LUG SHA 13780.10723993-364,602LUG SHA 13645.92207754-988,977LUG SHA 13900.91863298-359,744LUG ESA 13793.92685255-256,449LUG ESA 13686.93697046-544,347	LUG ESA 13502.10497396	-	398,864
LUG SHA 13780.10723993-364,602LUG SHA 13645.92207754-988,977LUG SHA 13900.91863298-359,744LUG ESA 13793.92685255-256,449LUG ESA 13686.93697046-544,347	LUG ESA 13509.92890860	-	452,045
LUG SHA 13645.92207754-988,977LUG SHA 13900.91863298-359,744LUG ESA 13793.92685255-256,449LUG ESA 13686.93697046-544,347	LUG ESA 13509.10501141	-	220,909
LUG SHA 13900.91863298-359,744LUG ESA 13793.92685255-256,449LUG ESA 13686.93697046-544,347	LUG SHA 13780.10723993	-	
LUG ESA 13793.92685255-256,449LUG ESA 13686.93697046-544,347	LUG SHA 13645.92207754	-	988,977
LUG ESA 13686.93697046 - 544,347	LUG SHA 13900.91863298	-	359,744
	LUG ESA 13793.92685255	-	256,449
LUG ESA 13911.90130568 - 1,702,074		-	
	LUG ESA 13911.90130568	-	1,702,074

TAMPA ELECTRIC COMPANY DOCKET NO. 20250010-EI EXHIBIT NO. KEP-2 DOCUMENT NO. 1 WITNESS: PALLADINO PAGE 9 OF 9 FILED: 05/01/2025

	2025 Cost Estimate	2026 Cost Estimate
Distribution Lateral Undergrounding Program Total	122,900,419	123,843,589
LUG ESA 13878.10105726	-	729,205
LUG ESA 13231.10868121	-	368,693
LUG ESA 13878.10105728	-	313,210
LUG DCA 13330.92197131	-	1,521,000
LUG CSA 13045.10165381	-	3,772,946
LUG PCA 13723.60422059	-	1,110,200
LUG PCA 13390.92605381	-	444,600
LUG WSA 13191.10173522	-	650,553
LUG WSA 13191.60474882	-	442,000
LUG WSA 13072.10165789	-	624,000
LUG WSA 13756.10589590	-	767,000
LUG WSA 13219.60518342	-	611,010
LUG WSA 13201.91868130	-	771,440
LUG WSA 13219.90098743	-	939,400
LUG WSA 13164.10158932	-	2,106,000
LUG WSA 13510.10218987	-	195,000
LUG CSA 13218.60318065	-	614,067
LUG CSA 13036.91479826	-	528,269
LUG CSA 13036.94350396	-	918,443
LUG CSA 13036.10143568	-	809,428
LUG CSA 13837.91812632	-	501,425
LUG CSA 13837.91563454	-	480,259
LUG CSA 14012.92299193	-	756,677
LUG CSA 14012.10483818	-	1,597,114
LUG CSA 14012.91181114	-	787,963
LUG CSA 13051	-	328,788
LUG WSA 13080	-	2,614,095
LUG CSA 13093	-	1,150,150
LUG PCA 13125	-	827,292
LUG WSA 13140	-	688,416
LUG WSA 13141	-	281,797
LUG WSA 13162	-	1,004,493
LUG WSA 13164	-	646,555
LUG WSA 13165	-	193,578
LUG ESA 13228	-	1,014,796
LUG WHA 13288	-	197,491
LUG WHA 13371	-	2,426,907
LUG WSA 13638	-	306,430
LUG WSA 13738	-	224,055

TAMPA ELECTRIC COMPANY DOCKET NO. 20250010-EI EXHIBIT NO. KEP-2 DOCUMENT NO. 2 WITNESS: PALLADINO PAGE 1 OF 2 FILED: 05/01/2025

	2025 Cost Estimate	2026 Cost Estimate
Transmission Asset Upgrades Program Total	24,916,163	17,339,972
SPP TAU - Circuit 66046	1,596	-
SPP TAU - Circuit 66022	407,842	-
SPP TAU - Circuit 230602	49,342	-
SPP TAU - Circuit 66025	(11,048)	-
SPP TAU - Circuit 66027	764	-
SPP TAU - Circuit 66001	11,202	-
SPP TAU - Circuit 66026	(4,092)	-
SPP TAU - Circuit 66021	20,645	-
SPP TAU - Circuit 66028	6,639	-
SPP TAU - Circuit 66032	16,564	-
SPP TAU - Circuit 66436	(12,028)	-
SPP TAU - Circuit 66098	2,457	-
SPP TAU - Circuit 66035	168,863	-
SPP TAU - Circuit 66042	(7)	-
SPP TAU - Circuit 66034	1,293	-
SPP TAU - Circuit 66838	1,284	-
SPP TAU - Circuit 66040	1,949	-
SPP TAU - Circuit 66650	195,999	-
SPP TAU - Circuit 66603	560,487	-
SPP TAU - Circuit 138003	6,320	-
SPP TAU - Circuit 66839 SPP TAU - Circuit 66061	2,141,894 1,105	-
SPP TAU - Circuit 66833	715,339	- 5,787,530
SPP TAU - Circuit 66091	121,488	3,787,330
SPP TAU - Circuit 138006	2,316,947	_
SPP TAU - Circuit 66416	2,159,089	-
SPP TAU - Circuit 66653	3,484,446	3,712,002
SPP TAU - Circuit 66004	2,367,278	2,634,324
SPP TAU - Circuit 66651	206,272	1,197,420
SPP TAU - Circuit 66405	2,192,456	-
SPP TAU - Circuit 66655	66,546	2,913,722
SPP TAU - Circuit 66010	80	
SPP TAU - Circuit 66426	5,528,406	-
SPP TAU - Circuit 66058	388,000	279,398
SPP TAU - Circuit 66615	1,213,553	-
SPP TAU - Circuit 66832	(70)	-
SPP TAU - Circuit 66029	(1,373)	-
SPP TAU - Circuit 66041	(3,279)	-
SPP TAU - Circuit 66002	2,939	-
SPP TAU - Circuit 230037	-	57,210
SPP TAU - Circuit 66064	151	-
SPP TAU - Circuit 230014	49	-
SPP TAU - Circuit 66085	148	-
SPP TAU - Circuit 66831	49	39,914

TAMPA ELECTRIC COMPANY DOCKET NO. 20250010-EI EXHIBIT NO. KEP-2 DOCUMENT NO. 2 WITNESS: PALLADINO PAGE 2 OF 2 FILED: 05/01/2025

	2025 Cost	2026 Cost
	Estimate	Estimate
Transmission Asset Upgrades Program Total	24,916,163	17,339,972
SPP TAU - Circuit 66658	2,789	-
SPP TAU - Circuit 138008	13,549	-
SPP TAU - Circuit 66051	38,771	-
SPP TAU - Circuit 66014	22,70 <del>9</del>	-
SPP TAU - Circuit 138004	2,736	-
SPP TAU - Circuit 66039	7,591	-
SPP TAU - Circuit 66095	28,297	-
SPP TAU - Circuit 138005	1,866	79,828
SPP TAU - Circuit 66044	16,750	-
SPP TAU - Circuit 66012	42,284	598,710
SPP TAU - Circuit 66088	42,675	-
SPP TAU - Circuit 66005	42,187	-
SPP TAU - Circuit 66072	42,555	-
SPP TAU - Circuit 66071	42,432	-
SPP TAU - Circuit 138007	41,743	-
SPP TAU - Circuit 66835	42,062	39,914
SPP TAU - Circuit 66003	42,166	-
SPP TAU - Circuit 66052	41,667	-
SPP TAU - Circuit 66056	41,922	-
SPP TAU - Circuit 66037	41,840	-
SPP TAU - Circuit 230006	(46,965)	-
SPP TAU - Circuit 66656	175	-
SPP TAU - Circuit 66830	175	-
SPP TAU - Circuit 66043	23,660	-
SPP TAU - Circuit 66837	11,796	-
SPP TAU - Circuit 66404	287	-
SPP TAU - Circuit 66057	287	-
SPP TAU - Circuit 66062	287	-
SPP TAU - Circuit 66842	287	-

TAMPA ELECTRIC COMPANY DOCKET NO. 20250010-EI EXHIBIT NO. KEP-2 DOCUMENT NO. 3 WITNESS: PALLADINO PAGE 1 OF 1 FILED: 05/01/2025

	2025 Cost	2026 Cost
	Estimate	Estimate
Substation Extreme Weather Hardening Program Total	6,347,954	7,934,184
SPP SEW - MacDill (D)	(229)	-
SPP SEW - Maritime (D)	2,026,845	-
SPP SEW - Desal (D)	651,000	-
SPP SEW - Skyway (D)	49,275	1,990,026
SPP SEW - Jackson Rd (T)	1,515,589	-
SPP SEW - Port Sutton (D)	1,116,730	-
SPP SEW - Double Branch (D)	988,744	-
SPP SEW - Estuary (D)	-	806,940
SPP SEW - First Street (D)	-	1,800,450
SPP SEW - Lake Agnes (T)	-	609,336
SPP SEW - Trout Creek (D)	-	2,727,432

TAMPA ELECTRIC COMPANY DOCKET NO. 20250010-EI EXHIBIT NO. KEP-2 DOCUMENT NO. 4 WITNESS: PALLADINO PAGE 1 OF 4 FILED: 05/01/2025

Distribution Overhead Feeder Hardening Program Total         30, 257, 369         25, 333, 644           SPP Fr1-Hopewell 13148         1,120         -           SPP Fr1-Hopewell 13148         1,003         -           SPP Fr1-Lake Juliana 13770         4,927         -           SPP Fr1-Coronet 13984         (3,648)         -           SPP Fr1-Coronet 13984         (3,648)         -           SPP Fr1-East Bay 13346         891         -           SPP Fr1-East Bay 13346         891         -           SPP Fr1-East Bay 13346         6329         114,928           SPP Fr1-East Bay 13346         340         -           SPP Fr1-East Bay 13346         343         -           SPP Fr1-East Bay 13345         140,928         -           SPP Fr1-East Bay 13345         -         -           SPP Fr1-East Bay 13343         -         -           SPP Fr1-East Bay 13343         -         -           SPP Fr1-East Bay 13343         -         -           SPP Fr1-Del Lake 13187         120,716		2025 Cost Estimate	2026 Cost Estimate
SPP TracPro Phase 3 - FH         903,360         -           SPP FH - Hopewell 13148         1,120         -           SPP FH - 14th St 13048         1,002,482         -           SPP FH - 14ke Juliana 13770         4,927         -           SPP FH - Lake Juliana 13770         4,927         -           SPP FH - Lake Alfred 13118         790         -           SPP FH - Lake Alfred 13184         3(548)         -           SPP FH - Coronet 13984         (3(548)         -           SPP FH - Ext Bay 13346         891         -           SPP FH - East Bay 13346         891         -           SPP FH - East Bay 13346         813         -           SPP FH - East Bay 13346         813         -           SPP FH - East Bay 13346         114,928         -           SPP FH - East Bay 13343         17,161         -           SPP FH - Molberry 13008         (3(3,820)         -           SPP FH - Sendon 13230         24,118         -           SPP FH - Sendon 13230         34,133         -<	Distribution Overhead Feeder Hardening Program Total	30,257,369	25,333,644
SPP FH - Hopewell 13148         1,120         -           SPP FH - 14th St 13048         1,00,33         -           SPP FH - Lake Juliana 13770         4,927         -           SPP FH - Lake Juliana 13770         4,927         -           SPP FH - Lake Alfred 13118         790         -           SPP FH - Coronet 13984         (3,648)         -           SPP FH - Pebble Creek 14094         (17,555)         -           SPP FH - Bebble Creek 14094         (17,555)         -           SPP FH - Lake Silver 13222         66,329         114,928           SPP FH - Lake Silver 13292         66,329         114,928           SPP FH - Mulberry 13008         (38,820)         -           SPP FH - Moliner 13028         40,431         -           SPP FH - Bolomingdale 13029         413,176         -           SPP FH - Bolomingdale 13029         42,178         -           SPP FH - Dolidge 13077         256,131         -           SPP FH - Dolidge 13077         256,131         -           SPP FH - Dolidge 13072         3,165         -           SPP FH - Dolidge 13072         3,165         -           SPP FH - Plant City 1329         42,118         -           SPP FH - Plant City 1344			-
SPP FH - 14th St 13048         10,033         -           SPP FH - Plymouth St 13094         1,002,482         -           SPP FH - Lake Alfred 13118         790         -           SPP FH - Lake Alfred 13118         790         -           SPP FH - Lake Alfred 1318         790         -           SPP FH - Coronet 13984         (3,648)         -           SPP FH - Nobine 13651         430         -           SPP FH - Robine 13651         430         -           SPP FH - Lake Silver 13292         66,329         141,412           SPP FH - Mulberry 13008         (38,820)         -           SPP FH - Mulberry 13008         (38,820)         -           SPP FH - Bloomingdale 13039         413,176         -           SPP FH - Bloomingdale 13037         25,61,31         -           SPP FH - Brandon 13230         24,975         -           SPP FH - Pine Lake 13187         17,161         -           SPP FH - Pine Lake 13187         24,975         -           SPP FH - Pine Lake 13187         24,975         -           SPP FH - Pine Lake 13187         144,086         -           SPP FH - Pine Lake 13187         37,413         -           SPP FH - Pine Lake 13133         3	SPP FH - Hopewell 13148		-
SPP FH - Plymouth St 13094         1,002,482         -           SPP FH - Lake Julian 13770         4,927         -           SPP FH - Lake Alfred 13118         790         -           SPP FH - Darbyl 13296         119,410         -           SPP FH - Darbyl 13296         119,410         -           SPP FH - Barb Bay 13346         891         -           SPP FH - East Bay 13346         803         -           SPP FH - East Bay 13346         40,431         -           SPP FH - East Bay 13346         40,431         -           SPP FH - Temple Terrace 13028         40,431         -           SPP FH - Simolingdale 13039         413,176         -           SPP FH - Simolingdale 13037         256,131         -           SPP FH - Nine Lake 13187         127,161         -           SPP FH - Namodin 13220         24,975         -           SPP FH - Plant City 13414         285,034         -           SPP FH - Plant City 13414         285,034         -           SPP FH - Del Webb 13428         14,228	-		-
SPP FH - Lake Jilina 13770         4,927         -           SPP FH - Lake Alfred 13118         790         -           SPP FH - Connet 13984         (3,648)         -           SPP FH - Connet 13984         (3,648)         -           SPP FH - Connet 13984         (3,648)         -           SPP FH - Exble Creek 14094         (17,565)         -           SPP FH - Exble Creek 13037         (3,652)         114,928           SPP FH - Exble Silver 13292         (6,6,329)         114,928           SPP FH - Exble Silver 13292         (3,8,820)         -           SPP FH - Iake 3187         127,161         -           SPP FH - Colidge 13077         256,11         -           SPP FH - Iolk City 1329         24,975         -           SPP FH - Dik City 1329         24,975         -           SPP FH - Dik City 1329         24,975         -           SPP FH - Dik City 1329         24,975         -           SPP FH - Dix City 13			-
SPP FH - Lake Alfred 13118         790         -           SPP FH - Coronet 13984         (3,648)         -           SPP FH - Coronet 13984         (17,565)         -           SPP FH - Rebble Creek 14094         (17,565)         -           SPP FH - Rebble Creek 14094         (17,565)         -           SPP FH - Rhodine 13651         430         -           SPP FH - Winterhaven 13312         1,090         -           SPP FH - Winterhaven 13028         40,431         -           SPP FH - Coolidge 13077         256,131         -           SPP FH - Diak City 1327         3,165         -           SPP FH - Diak City 13299         42,118         -           SPP FH - Bardon 13230         24,975         -           SPP FH - Bardon 13230         24,975         -           SPP FH - Bardon 13230         24,975         -           SPP FH - Bardon 13230         37,413         -           SPP FH - Bardon 13234         7,413	-		-
SPP FH - Jan Phyl 13296         119,410         -           SPP FH - Coronet 13984         (3,648)         -           SPP FH - Pebble Creek 14094         (17,565)         -           SPP FH - East Bay 13346         891         -           SPP FH - East Bay 13346         802         -           SPP FH - East Bay 13346         80,820         -           SPP FH - Temple Terrace 13028         40,431         -           SPP FH - Temple Terrace 13027         256,131         -           SPP FH - Colidge 13077         256,131         -           SPP FH - Dia ke 13187         127,161         -           SPP FH - Lois Ave 13072         3,165         -           SPP FH - Brandon 13230         24,975         -           SPP FH - Brandon 13220         24,975         -           SPP FH - Diak City 13299         42,118         -           SPP FH - Deal Keity M343         37,413         -           SPP FH - Deal Webh 13438         812,452         -           SPP FH - Deal Webh 13453         16,60,844			-
SPP FH - Coronet 13984         (3,648)         -           SPP FH - Pebble Creek 14094         (17,565)         -           SPP FH - Rhodine 13651         430         -           SPP FH - East Bay 13346         891         -           SPP FH - E. Winterhaven 13312         1,090         -           SPP FH - E. Winterhaven 13312         1,090         -           SPP FH - E. Winterhaven 13028         (3,820)         -           SPP FH - Colidge 13077         256,131         -           SPP FH - Brandon 13200         24,975         -           SPP FH - Brandon 13226         (5,427)         -           SPP FH - Brandon 13226         (5,427)         -           SPP FH - Del Kcity 13414         285,034         -           SPP FH - Del Webb 13438         12,452         -           SPP FH - Del Webb 13438         12,452         -           SPP FH - Del Webb 13438         12,620,844         -           SPP FH - Del Webb 13438         12,6			-
SPP FH - Pebble Creek 14094         (17,565)         -           SPP FH - Ek Nodine 13651         430         -           SPP FH - East Bay 13346         891         -           SPP FH - Ek Winterhaven 13312         1,090         -           SPP FH - Lake Silver 13292         66,329         114,928           SPP FH - Lake Silver 13292         66,329         14,928           SPP FH - Colidge 13039         413,176         -           SPP FH - Colidge 13077         256,131         -           SPP FH - Dine Lake 13187         127,161         -           SPP FH - Dine Lake 13187         24,975         -           SPP FH - Pine Lake 13187         24,975         -           SPP FH - Pine Lake 13187         42,118         -           SPP FH - Pine KCity 13299         44,2118         -           SPP FH - Pine KCity 13249         42,113         -           SPP FH - Pine KCity 13414         285,034         -           SPP FH - Diah City 134		-	-
SPP FH - Rhodine 13651         430         -           SPP FH - East Bay 13346         891         -           SPP FH - E. Winterhaven 13312         1,090         -           SPP FH - Lake Silver 13292         66,329         114,928           SPP FH - Mulberry 13008         (38,820)         -           SPP FH - Nulberry 13008         (38,820)         -           SPP FH - Temple Terrace 13028         40,431         -           SPP FH - Colidge 13077         256,131         -           SPP FH - Dine Lake 13187         127,161         -           SPP FH - Brandon 13230         24,975         -           SPP FH - Brandon 13226         (5,427)         -           SPP FH - Brandon 13226         (5,427)         -           SPP FH - Juneau 13417         84,130         -           SPP FH - Juneau 13427         84,130         -           SPP FH - Juneau 13427         144,086         -           SPP FH - Juneau 13024         5,586         -           SPP FH - Juneau 13024         5,586         -           SPP FH - Berkley Rd 13695         199,969         -           SPP FH - Berkley Rd 13695         199,969         -           SPP FH - Berkley Rd 13695         16,20,844<			-
SPP FH - East Bay 13346         891         -           SPP FH - E. Winterhaven 13312         1,090         -           SPP FH - Lake Silver 13292         66,329         114,928           SPP FH - Temple Terrace 13028         40,431         -           SPP FH - Bloomingdale 13039         413,176         -           SPP FH - Bloomingdale 13039         413,176         -           SPP FH - Coolidge 13077         256,131         -           SPP FH - Nine Lake 13187         127,161         -           SPP FH - Diok City 13279         3,165         -           SPP FH - Brandon 13230         24,975         -           SPP FH - Polk City 13299         42,118         -           SPP FH - Plant City 13414         285,034         -           SPP FH - Plant City 13414         285,034         -           SPP FH - Del Webb 13438         812,452         -           SPP FH - Del Webb 13438         144,086         -           SPP FH - Juneau 13024         5,586         -           SPP FH - Juneau 13024         5,586         -           SPP FH - Granada 13753         307,912         -           SPP FH - Granada 13754         202,395         -           SPP FH - Granada 13754		• • •	-
SPP FH - E. Winterhaven 13312         1,090         -           SPP FH - Lake Silver 13292         66,329         114,928           SPP FH - Mulberry 13008         (38,820)         -           SPP FH - Temple Terrace 13028         40,431         -           SPP FH - Boomingdale 13039         413,176         -           SPP FH - Coolidge 13077         256,131         -           SPP FH - Coolidge 13077         3,165         -           SPP FH - Dik City 13299         42,118         -           SPP FH - Brandon 13230         24,975         -           SPP FH - Brandon 13230         24,975         -           SPP FH - Brandon 13226         (5,427)         -           SPP FH - Brandon 13226         (5,427)         -           SPP FH - Pant City 13414         285,034         -           SPP FH - Dalwebb 13438         812,452         -           SPP FH - Del Webb 13438         812,452         -           SPP FH - Del Webb 13438         -         -           SPP FH - Pearson Rd 13687         1,620,844         -           SPP FH - Pearson Rd 13687         307,912         -           SPP FH - Berskley Rd 13695         199,969         -           SPP FH - Granada 13753			-
SPP FH - Lake Silver 13292         66,329         114,928           SPP FH - Mulberry 13008         (38,820)         -           SPP FH - Temple Terrace 13028         40,431         -           SPP FH - Bloomingdale 13039         413,176         -           SPP FH - Coolidge 13077         256,131         -           SPP FH - Dine Lake 13187         127,161         -           SPP FH - Lois Ave 13072         3,165         -           SPP FH - Brandon 13230         24,975         -           SPP FH - Brandon 13226         (5,427)         -           SPP FH - Barken 13414         285,034         -           SPP FH - Del Webb 13438         812,452         -           SPP FH - Del Webb 13438         1,620,844         -           SPP FH - Del Webb 13438         1,620,844         -           SPP FH - Bearkely Rd 13695         199,969         -           SPP FH - Granada 13754 <t< td=""><td></td><td></td><td>-</td></t<>			-
SPP FH - Mulberry 13008         (38,820)         -           SPP FH - Temple Terrace 13028         40,431         -           SPP FH - Bloomingdale 13039         413,176         -           SPP FH - Coolidge 13077         256,131         -           SPP FH - Spande 13187         127,161         -           SPP FH - Brandon 13230         24,975         -           SPP FH - Brandon 13230         24,975         -           SPP FH - Brandon 13226         (5,427)         -           SPP FH - Brandon 13226         (5,427)         -           SPP FH - Polk City 13299         42,118         -           SPP FH - Polk City 13299         42,118         -           SPP FH - Brandon 13226         (5,427)         -           SPP FH - Baradon 13226         (5,427)         -           SPP FH - Del Vebb 13438         812,452         -           SPP FH - Del Webb 13438         812,452         -           SPP FH - Del Webb 13438         1,620,844         -           SPP FH - Lakewood 13457         1,620,844         -           SPP FH - Clearview 13737         55,514         -           SPP FH - Clearview 13753         307,912         -           SPP FH - Granada 13754         20			114.928
SPP FH - Temple Terrace 13028         40,431         -           SPP FH - Bloomingdale 13039         413,176         -           SPP FH - Coolidge 13077         256,131         -           SPP FH - Dine Lake 13187         127,161         -           SPP FH - Dine Lake 13187         127,161         -           SPP FH - Brandon 13230         24,975         -           SPP FH - Brandon 13230         24,975         -           SPP FH - Brandon 13226         (5,427)         -           SPP FH - Iast Bay 13343         37,413         -           SPP FH - Ianeau 13417         84,130         -           SPP FH - Del Webb 13438         812,452         -           SPP FH - Del Webb 13438         12,452         -           SPP FH - Juneau 13024         5,586         -           SPP FH - Juneau 13024         5,514         -           SPP FH - Clearview 13737         55,514         -           SPP FH - Clearview 13737         55,514         -           SPP FH - Clearview 13737         55,514			
SPP FH - Bloomingdale 13039         413,176         -           SPP FH - Coolidge 13077         256,131         -           SPP FH - Pine Lake 13187         127,161         -           SPP FH - Lois Ave 13072         3,165         -           SPP FH - Brandon 13230         24,975         -           SPP FH - Brandon 13230         24,975         -           SPP FH - Brandon 13226         (5,427)         -           SPP FH - Baradon 13226         (5,427)         -           SPP FH - Baradon 13226         37,413         -           SPP FH - Baradon 13226         (5,427)         -           SPP FH - Baradon 13226         37,413         -           SPP FH - Iant City 13414         285,034         -           SPP FH - Juneau 13417         84,130         -           SPP FH - Del Webb 13438         812,452         -           SPP FH - Del Webb 13438         812,452         -           SPP FH - Juneau 13024         5,586         -           SPP FH - Juneau 13024         5,5514         -           SPP FH - Clearview 13737         55,514         -           SPP FH - Clearview 13737         55,514         -           SPP FH - Granada 13754         202,395 <td< td=""><td></td><td></td><td>-</td></td<>			-
SPP FH - Coolidge 13077         256,131         -           SPP FH - Pine Lake 13187         127,161         -           SPP FH - Lois Ave 13072         3,165         -           SPP FH - Brandon 13230         24,975         -           SPP FH - Brandon 13226         (5,427)         -           SPP FH - Brandon 13226         (5,427)         -           SPP FH - Baradon 13226         37,413         -           SPP FH - Dalwab 13438         812,452         -           SPP FH - Del Webb 13438         812,452         -           SPP FH - Del Webb 13457         144,086         -           SPP FH - Juneau 13024         5,586         -           SPP FH - Juneau 13024         5,586         -           SPP FH - Barkley Rd 13695         199,969         -           SPP FH - Granada 13753         307,912         -           SPP FH - Granada 13754         202,395         - </td <td>-</td> <td></td> <td>-</td>	-		-
SPP FH - Pine Lake 13187         127,161         -           SPP FH - Lois Ave 13072         3,165         -           SPP FH - Brandon 13230         24,975         -           SPP FH - Polk City 13299         42,118         -           SPP FH - Brandon 13226         (5,427)         -           SPP FH - Brandon 13226         (5,427)         -           SPP FH - Plant City 13414         285,034         -           SPP FH - Juneau 13417         84,130         -           SPP FH - Del Webb 13438         812,452         -           SPP FH - Lakewood 13457         144,086         -           SPP FH - Juneau 13024         5,586         -           SPP FH - Pearson Rd 13687         1,620,844         -           SPP FH - Berkley Rd 13695         199,969         -           SPP FH - Clearview 13737         55,514         -           SPP FH - Granada 13753         307,912         -           SPP FH - Granada 13754         202,395         -           SPP FH - Ehrlich Rd 13892         19,571         -           SPP FH - Harney Rd 14040         154,217         -           SPP FH - Harney Rd 14042         66,295         -           SPP FH - Harney Rd 14042         66,295 <td>_</td> <td></td> <td>-</td>	_		-
SPP FH - Lois Ave 13072         3,165         -           SPP FH - Brandon 13230         24,975         -           SPP FH - Polk City 13299         42,118         -           SPP FH - Brandon 13226         (5,427)         -           SPP FH - Brandon 13226         (5,427)         -           SPP FH - Brandon 13226         (5,427)         -           SPP FH - Bard 13226         (5,427)         -           SPP FH - Del Webb 13438         37,413         -           SPP FH - Del Webb 13438         812,452         -           SPP FH - Barkley Rd 13695         1,620,844         -           SPP FH - Clearview 13737         55,514         -           SPP FH - Granada 13754         202,395         -           SPP FH - Granada 13754         202,395	SPP FH - Pine Lake 13187		-
SPP FH - Brandon 13230       24,975       -         SPP FH - Polk City 13299       42,118       -         SPP FH - Brandon 13226       (5,427)       -         SPP FH - Brandon 13226       (5,427)       -         SPP FH - Baradon 13226       (5,427)       -         SPP FH - Baradon 13226       (5,427)       -         SPP FH - Plant City 13414       285,034       -         SPP FH - Plant City 13417       84,130       -         SPP FH - Del Webb 13438       812,452       -         SPP FH - Del Webb 13438       1,620,844       -         SPP FH - Pearson Rd 13687       1,620,844       -         SPP FH - Clearview 13737       55,514       -         SPP FH - Granada 13753       307,912       -         SPP FH - Granada 13754       202,395       -         SPP FH - Ehrlich Rd 13892       19,571	SPP FH - Lois Ave 13072		-
SPP FH - Brandon 13226       (5,427)       -         SPP FH - East Bay 13343       37,413       -         SPP FH - Plant City 13414       285,034       -         SPP FH - Juneau 13417       84,130       -         SPP FH - Del Webb 13438       812,452       -         SPP FH - Del Webb 13438       812,452       -         SPP FH - Lakewood 13457       144,086       -         SPP FH - Juneau 13024       5,586       -         SPP FH - Pearson Rd 13687       1,620,844       -         SPP FH - Clearview 13737       55,514       -         SPP FH - Clearview 13737       55,514       -         SPP FH - Granada 13753       307,912       -         SPP FH - Granada 13754       202,395       -         SPP FH - Granada 13754       202,395       -         SPP FH - GTE Collier 14014       21,634       -         SPP FH - GTE Collier 14014       21,634       -         SPP FH - Harney Rd 14040       154,217       -         SPP FH - Harney Rd 14042       66,295       -         SPP FH - Westchase 14083       1,057       -         SPP FH - Sunset 13099 Trout Creek TX       2,017,165       -         SPP FH - Sunset 13099 Trout Creek TX	SPP FH - Brandon 13230		-
SPP FH - East Bay 13343       37,413       -         SPP FH - Plant City 13414       285,034       -         SPP FH - Juneau 13417       84,130       -         SPP FH - Del Webb 13438       812,452       -         SPP FH - Lakewood 13457       144,086       -         SPP FH - Juneau 13024       5,586       -         SPP FH - Pearson Rd 13687       1,620,844       -         SPP FH - Berkley Rd 13695       199,969       -         SPP FH - Clearview 13737       55,514       -         SPP FH - Granada 13753       307,912       -         SPP FH - Granada 13754       202,395       -         SPP FH - Ehrlich Rd 13892       19,571       -         SPP FH - GTE Collier 14014       21,634       -         SPP FH - Harney Rd 14040       154,217       -         SPP FH - Harney Rd 14042       66,295       -         SPP FH - Westchase 14083       1,057       -         SPP FH - Sunset 13099 Trout Creek TX       2,017,165       -         SPP FH - Caloosa 13236 S TX       878,275       -	SPP FH - Polk City 13299	42,118	-
SPP FH - Plant City 13414       285,034       -         SPP FH - Juneau 13417       84,130       -         SPP FH - Del Webb 13438       812,452       -         SPP FH - Lakewood 13457       144,086       -         SPP FH - Juneau 13024       5,586       -         SPP FH - Juneau 13024       5,586       -         SPP FH - Pearson Rd 13687       1,620,844       -         SPP FH - Berkley Rd 13695       199,969       -         SPP FH - Clearview 13737       55,514       -         SPP FH - Granada 13753       307,912       -         SPP FH - Granada 13754       202,395       -         SPP FH - Granada 13754       202,395       -         SPP FH - Granada 13754       202,395       -         SPP FH - Berkley Rd 14040       154,217       -         SPP FH - Berkley Rd 14040       154,217       -         SPP FH - Harney Rd 14042       66,295       -         SPP FH - Westchase 14083       1,057       -         SPP FH - Sunset 13099 Trout Creek TX       2,017,165       -         SPP FH -Sunset 13099 Trout Creek TX       132,422       -         SPP FH Caloosa 13236 S TX       878,275       -	SPP FH - Brandon 13226	(5,427)	-
SPP FH - Juneau 13417       84,130       -         SPP FH - Del Webb 13438       812,452       -         SPP FH - Lakewood 13457       144,086       -         SPP FH - Juneau 13024       5,586       -         SPP FH - Pearson Rd 13687       1,620,844       -         SPP FH - Berkley Rd 13695       199,969       -         SPP FH - Clearview 13737       55,514       -         SPP FH - Clearview 13737       55,514       -         SPP FH - Granada 13753       307,912       -         SPP FH - Granada 13754       202,395       -         SPP FH - Granada 13754       202,395       -         SPP FH - Berkley Rd 14040       154,217       -         SPP FH - Berkley Rd 14040       154,217       -         SPP FH - Harney Rd 14042       66,295       -         SPP FH - Harney Rd 14042       66,295       -         SPP FH - Westchase 14083       1,057       -         SPP FH - Sunset 13099 Trout Creek TX       2,017,165       -         SPP FH -Sunset 13099 Trout Creek TX       132,422       -         SPP FH Caloosa 13236 S TX       878,275       -	SPP FH - East Bay 13343	37,413	-
SPP FH - Del Webb 13438       812,452       -         SPP FH - Lakewood 13457       144,086       -         SPP FH - Juneau 13024       5,586       -         SPP FH - Pearson Rd 13687       1,620,844       -         SPP FH - Berkley Rd 13695       199,969       -         SPP FH - Clearview 13737       55,514       -         SPP FH - Granada 13753       307,912       -         SPP FH - Granada 13754       202,395       -         SPP FH - Granada 13754       202,395       -         SPP FH - Granada 13754       21,634       -         SPP FH - Berkley Rd 14040       154,217       -         SPP FH - Harney Rd 14040       154,217       -         SPP FH - Harney Rd 14042       66,295       -         SPP FH - Westchase 14083       1,057       -         SPP FH - Sunset 13099 Trout Creek TX       2,017,165       -         SPP FH -Sunset 13099 Trout Creek TX       132,422       -         SPP FH Caloosa 13236 S TX       878,275       -	SPP FH - Plant City 13414	285,034	-
SPP FH - Lakewood 13457       144,086       -         SPP FH - Juneau 13024       5,586       -         SPP FH - Pearson Rd 13687       1,620,844       -         SPP FH - Berkley Rd 13695       199,969       -         SPP FH - Clearview 13737       55,514       -         SPP FH - Granada 13753       307,912       -         SPP FH - Granada 13753       307,912       -         SPP FH - Granada 13754       202,395       -         SPP FH - Granada 13754       202,395       -         SPP FH - Ehrlich Rd 13892       19,571       -         SPP FH - BT Collier 14014       21,634       -         SPP FH - Harney Rd 14040       154,217       -         SPP FH - Harney Rd 14042       66,295       -         SPP FH - Westchase 14083       1,057       -         SPP FH - Sunset 13099 Trout Creek TX       2,017,165       -         SPP FH -Sunset 13099 Trout Creek TX       132,422       -         SPP FH Caloosa 13236 S TX       878,275       -	SPP FH - Juneau 13417	84,130	-
SPP FH - Juneau 13024       5,586       -         SPP FH - Pearson Rd 13687       1,620,844       -         SPP FH - Berkley Rd 13695       199,969       -         SPP FH - Clearview 13737       55,514       -         SPP FH - Granada 13753       307,912       -         SPP FH - Granada 13754       (57,862)       -         SPP FH - Granada 13754       202,395       -         SPP FH - Granada 13754       202,395       -         SPP FH - Ehrlich Rd 13892       19,571       -         SPP FH - GTE Collier 14014       21,634       -         SPP FH - Harney Rd 14040       154,217       -         SPP FH - Harney Rd 14042       66,295       -         SPP FH - Westchase 14083       1,057       -         SPP FH -Sunset 13099 Trout Creek TX       2,017,165       -         SPP FH -Sunset 13099 Trout Creek TX       132,422       -         SPP FH Caloosa 13236 S TX       878,275       -	SPP FH - Del Webb 13438	812,452	-
SPP FH - Pearson Rd 13687       1,620,844       -         SPP FH - Berkley Rd 13695       199,969       -         SPP FH - Clearview 13737       55,514       -         SPP FH - Granada 13753       307,912       -         SPP FH - Granada 13753       307,912       -         SPP FH - Granada 13754       202,395       -         SPP FH - GTE Collier 14014       21,634       -         SPP FH - Harney Rd 14040       154,217       -         SPP FH - Harney Rd 14042       66,295       -         SPP FH - Westchase 14083       1,057       -         SPP FH-Sunset 13099 Trout Creek TX       2,017,165       -         SPP FH-Sunset 13099 Trout Creek TX       132,422       -         SPP FH Caloosa 13236 S TX       878,275       -	SPP FH - Lakewood 13457	144,086	-
SPP FH - Berkley Rd 13695       199,969       -         SPP FH - Clearview 13737       55,514       -         SPP FH - Granada 13753       307,912       -         SPP FH - Lake Juliana 13772       (57,862)       -         SPP FH - Granada 13754       202,395       -         SPP FH - Brlich Rd 13892       19,571       -         SPP FH - GTE Collier 14014       21,634       -         SPP FH - Harney Rd 14040       154,217       -         SPP FH - Harney Rd 14042       66,295       -         SPP FH - Westchase 14083       1,057       -         SPP FH - Sunset 13099 Trout Creek TX       2,017,165       -         SPP FH -Sunset 13099 Trout Creek TX       132,422       -         SPP FH Caloosa 13236 S TX       878,275       -	SPP FH - Juneau 13024	5,586	-
SPP FH - Clearview 13737       55,514       -         SPP FH - Granada 13753       307,912       -         SPP FH - Lake Juliana 13772       (57,862)       -         SPP FH - Granada 13754       202,395       -         SPP FH - Granada 13754       202,395       -         SPP FH - Ehrlich Rd 13892       19,571       -         SPP FH - GTE Collier 14014       21,634       -         SPP FH - Harney Rd 14040       154,217       -         SPP FH - Harney Rd 14042       66,295       -         SPP FH - Westchase 14083       1,057       -         SPP FH -Sunset 13099 Trout Creek TX       2,017,165       -         SPP FH-Sunset 13099 Trout Creek TX       132,422       -         SPP FH Caloosa 13236 S TX       878,275       -	SPP FH - Pearson Rd 13687	1,620,844	-
SPP FH - Granada 13753       307,912       -         SPP FH - Lake Juliana 13772       (57,862)       -         SPP FH - Granada 13754       202,395       -         SPP FH - Ehrlich Rd 13892       19,571       -         SPP FH - GTE Collier 14014       21,634       -         SPP FH - Harney Rd 14040       154,217       -         SPP FH - Harney Rd 14042       66,295       -         SPP FH - Westchase 14083       1,057       -         SPP FH-Sunset 13099 Trout Creek TX       2,017,165       -         SPP FH-Sunset 13099 Trout Creek TX       132,422       -         SPP FH Caloosa 13236 S TX       878,275       -	SPP FH - Berkley Rd 13695	199,969	-
SPP FH - Lake Juliana 13772       (57,862)       -         SPP FH - Granada 13754       202,395       -         SPP FH - Ehrlich Rd 13892       19,571       -         SPP FH - GTE Collier 14014       21,634       -         SPP FH - Harney Rd 14040       154,217       -         SPP FH - Harney Rd 14042       66,295       -         SPP FH - Westchase 14083       1,057       -         SPP FH-Sunset 13099 Trout Creek TX       2,017,165       -         SPP FH -Sunset 13099 Trout Creek TX       132,422       -         SPP FH Caloosa 13236 S TX       878,275       -	SPP FH - Clearview 13737	55,514	-
SPP FH - Granada 13754       202,395       -         SPP FH - Ehrlich Rd 13892       19,571       -         SPP FH - GTE Collier 14014       21,634       -         SPP FH - Harney Rd 14040       154,217       -         SPP FH - Harney Rd 14042       66,295       -         SPP FH - Westchase 14083       1,057       -         SPP FH - Westchase 13099 Trout Creek TX       2,017,165       -         SPP FH-Sunset 13099 Trout Creek TX       132,422       -         SPP FH Caloosa 13236 S TX       878,275       -	SPP FH - Granada 13753	307,912	-
SPP FH - Ehrlich Rd 13892       19,571       -         SPP FH - GTE Collier 14014       21,634       -         SPP FH - Harney Rd 14040       154,217       -         SPP FH - Harney Rd 14042       66,295       -         SPP FH - Westchase 14083       1,057       -         SPP FH -Sunset 13099 Trout Creek TX       2,017,165       -         SPP FH-Sunset 13099 Trout Creek TX       132,422       -         SPP FH Caloosa 13236 S TX       878,275       -	SPP FH - Lake Juliana 13772	(57,862)	-
SPP FH - GTE Collier 14014       21,634       -         SPP FH - Harney Rd 14040       154,217       -         SPP FH - Harney Rd 14042       66,295       -         SPP FH - Westchase 14083       1,057       -         SPP FH-Sunset 13099 Trout Creek TX       2,017,165       -         SPP FH-Sunset 13099 Trout Creek TX       132,422       -         SPP FH Caloosa 13236 S TX       878,275       -	SPP FH - Granada 13754	202,395	-
SPP FH - Harney Rd 14040       154,217       -         SPP FH - Harney Rd 14042       66,295       -         SPP FH - Westchase 14083       1,057       -         SPP FH-Sunset 13099 Trout Creek TX       2,017,165       -         SPP FH-Sunset 13099 Trout Creek TX       132,422       -         SPP FH Caloosa 13236 S TX       878,275       -	SPP FH - Ehrlich Rd 13892	19,571	-
SPP FH - Harney Rd 14042       66,295       -         SPP FH - Westchase 14083       1,057       -         SPP FH - Sunset 13099 Trout Creek TX       2,017,165       -         SPP FH-Sunset 13099 Trout Creek TX       132,422       -         SPP FH Caloosa 13236 S TX       878,275       -	SPP FH - GTE Collier 14014	21,634	-
SPP FH - Westchase 14083       1,057       -         SPP FH-Sunset 13099 Trout Creek TX       2,017,165       -         SPP FH-Sunset 13099 Trout Creek TX       132,422       -         SPP FH Caloosa 13236 S TX       878,275       -		154,217	-
SPP FH-Sunset 13099 Trout Creek TX       2,017,165       -         SPP FH-Sunset 13099 Trout Creek TX       132,422       -         SPP FH Caloosa 13236 S TX       878,275       -	-	66,295	-
SPP FH-Sunset 13099 Trout Creek TX         132,422         -           SPP FH Caloosa 13236 S TX         878,275         -			-
SPP FH Caloosa 13236 S TX         878,275         -		2,017,165	-
			-
SPP FH - Double Branch S 13191         1,081,443         -			-
	SPP FH - Double Branch S 13191	1,081,443	-

TAMPA ELECTRIC COMPANY DOCKET NO. 20250010-EI EXHIBIT NO. KEP-2 DOCUMENT NO. 4 WITNESS: PALLADINO PAGE 2 OF 4 FILED: 05/01/2025

	2025 Cost Estimate	2026 Cost Estimate
Distribution Overhead Feeder Hardening Program Total	30,257,369	25,333,644
SPP FH - Third Ave S 13397	1,272,399	-
SPP FH - Fowler W 13826	945,984	-
SPP FH - Terrace 13962	1,349,614	-
SPP FH - Lake Ruby S 13918	649,406	-
SPP FH - Lake Ruby S 13916	650,253	-
SPP FH - Imperial Lakes 13853	1,147,056	-
SPP FH - Pine Lake S 13630	1,685,960	-
SPP FH - Dairy Road 13370	1,510,254	-
SPP FH - Lake Silver N 13293	1,331,655	-
SPP FH - Yukon 13948	1,887,682	-
SPP FH - Pinecrest 13786	1,444,816	-
SPP FH - El Prado 13610	809,006	-
SPP FH - Temple Terrace 13204	1,011,901	-
SPP FH - Cypress Gardens 13153	1,406,676	-
SPP FH - Cypress Gardens 13151	1,012,535	-
SPP FH - Lake Alfred 13117	887,787	-
SPP FH - Plant City 13125	26,060	753,557
SPP FH - Woodlands 13484	13,174	961,437
SPP FH - Clearview 13738	11,278	539,495
SPP FH - East Winter Haven 13314	114	-
SPP FH - Knights 13808	(479)	-
SPP FH - Lake Juliana 13770	66	-
SPP FH - Trout Creek 13989	461	-
SPP FH - Juneau 13024	166,831	-
SPP FH - Cypress Gardens 13153	59	-
SPP FH - Cypress Gardens 13151	5	-
SPP FH - Brandon 13228	2,666	1,302,315
SPP FH - Tampa Bay Blvd 13637	1,971	757,300
SPP FH - Tampa Bay Blvd 13638	985	245,225
SPP FH - Plymouth Street 13093	940	960,068
SPP FH - Hyde Park 13141	820	325,955
SPP FH - Matanzas 13164	3,777	375,607
SPP FH - Matanzas 13165	923	318,489
SPP FH - Stadium 13518	985	284,461
SPP FH - Henderson Road 13873	1,641	384,646
SPP FH - Mulberry 13010	-	236,598.36
SPP FH - Bloomingdale 13040	-	124,045.00
SPP FH - Fern Street 13045	-	189,907.34
SPP FH - Forty Sixth Street 13051	-	455,753.00
SPP FH - Mckinley 13057	-	380,815.00
SPP FH - Ivy Street 13068	-	144,218.52
SPP FH - Lois Avenue 13072	-	83,635.32
SPP FH - Baycourt 13080	-	1,855,380.93

TAMPA ELECTRIC COMPANY DOCKET NO. 20250010-EI EXHIBIT NO. KEP-2 DOCUMENT NO. 4 WITNESS: PALLADINO PAGE 3 OF 4 FILED: 05/01/2025

	2025 Cost	2026 Cost
	Estimate	Estimate
Distribution Overhead Feeder Hardening Program Total	30,257,369	25,333,644
SPP FH - Plymouth Street 13088	-	86,685.28
SPP FH - Plymouth Street 13090	-	93,370.56
SPP FH - Plymouth Street 13091	-	205,624.80
SPP FH - Alexander Road 13119	-	95,891.40
SPP FH - Alexander Road 13123	-	199,285.08
SPP FH - Habana Avenue 13137	-	34,393.80
SPP FH - Hyde Park 13140	-	509,983.00
SPP FH - Matanzas 13162	-	882,399.00
SPP FH - Matanzas 13167	-	152,791.68
SPP FH - Madison 13170	-	587,741.00
SPP FH - Double Branch 13193	-	33,865.56
SPP FH - Caloosa 13233	-	364,311.00
SPP FH - Caloosa 13235	-	31,781.16
SPP FH - Caloosa 13236	-	387,632.00
SPP FH - Lake Silver 13288	-	410,438.00
SPP FH - Lake Silver 13289	-	75,115.80
SPP FH - Sun City 13304	-	551,236.00
SPP FH - Skyway 13317	-	7,822.92
SPP FH - Dade City 13329	-	130,030.92
SPP FH - Twenty Seventh Street 13348	-	120,541.44
SPP FH - Twenty Seventh Street 13349	-	18,833.28
SPP FH - Hyde Park 13360	-	88,281.00
SPP FH - Dairy Road 13371	-	1,916,246.79
SPP FH - Cypress Street 13451	-	294,208.00
SPP FH - Lakewood 13454	-	576,920.00
SPP FH - Lakewood 13455	-	120,069.12
SPP FH - Alexander Road 13463	-	74,472.12
SPP FH - Alexander Road 13464	-	94,437.36
SPP FH - Del Webb 13494	-	377,888.00
SPP FH - Forty Sixth Street 13499	-	359,432.00
SPP FH - State Road 574 13509	-	107,840.28
SPP FH - Carrollwood Village 13538	-	31,708.32
SPP FH - Dale Mabry 13584	-	69,255.60
SPP FH - Macdill 13606	-	71,350.80
SPP FH - Tampa Bay Blvd 13635	-	7,062.48
SPP FH - Rhodine Road 13652	-	14,124.96
SPP FH - Hampton 13655	-	614,241.00
SPP FH - Meadow Park 13670	-	10,034.16
SPP FH - Meadow Park 13671	-	264,843.00
SPP FH - Meadow Park 13673	-	9,809.00
SPP FH - Tampa Palms 13718	-	25,683.96
SPP FH - Tampa Palms 13719	-	354,573.00
SPP FH - Casey Road 13748	-	120,032.40
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	2025 Cost	2026 Cost
	Estimate	Estimate
Distribution Overhead Feeder Hardening Program Total	30,257,369	25,333,644
SPP FH - Granada 13756	-	74,958.84
SPP FH - Boyscout 13761	-	339,135.00
SPP FH - Mckinley 13844	-	609,030.00
SPP FH - Imperial Lakes 13850	-	3,589.20
SPP FH - Patterson Road 13860	-	432,118.00
SPP FH - Henderson Road 13872	-	37,500.00
SPP FH - Providence Road 13878	-	45,072.84
SPP FH - Providence Road 13879	-	6,645.84
SPP FH - Providence Road 13884	-	18,824.28
SPP FH - Providence Road 13885	-	8,239.56
SPP FH - First Street 13899	-	85,422.12
SPP FH - First Street 13900	-	106,130.64
SPP FH - Peach Avenue 13906	-	123,698.76
SPP FH - Lake Ruby 13920	-	57,468.60
SPP FH - Lake Magdalene 13934	-	482,315.00
SPP FH - Terrace 13961	-	1,177.08
SPP FH - Trout Creek 13986	-	11,770.80
SPP FH - Sunlake 14070	-	78,864.36
SPP FH - Pebble Creek 14090	-	49,045.00
SPP FH - Pebble Creek 14091	-	9,809.00
SPP FH - Lakewood 14117	-	7,062.48
SPP FH - Fishhawk 14121	-	549,279.12
SPP FH - Sun City 14145	-	4,708.32
SPP FH - Massaro 14199	-	343,798.00
SPP FH - Wilderness 14218	-	333,506.00
SPP FH - Washington Street 14226	-	107,899.00
SPP FH - Wolfbranch 14317	-	1,177.08
SPP FH - Tucker Jones 14396	-	29,276.28

TAMPA ELECTRIC COMPANY DOCKET NO. 20250010-EI EXHIBIT NO. KEP-2 DOCUMENT NO. 5 WITNESS: PALLADINO PAGE 1 OF 1 FILED: 05/01/2025

	2025 Cost	2026 Cost	
	Estimate	Estimate	
Distribution Storm Surge Hardening Program Total	-	174,000	
SSH-TBD300	-	174,000	

TAMPA ELECTRIC COMPANY DOCKET NO. 20250010-EI EXHIBIT NO. KEP-2 DOCUMENT NO. 6 WITNESS: PALLADINO PAGE 1 OF 1 FILED: 05/01/2025

	2025 Cost	2026 Cost
	Estimate	Estimate
Vegetation Management Program Total	28,019,249	29,069,312
Distribution SPP Veg Mgmnt Subtotal	23,945,482	25,095,997
Planned	13,992,365	13,296,975
Supplemental	3,483,787	4,975,692
Mid-cycle	6,469,330	6,823,330
Transmission SPP Veg Mgmnt Subtotal	4,073,767	3,973,315
Planned	4,073,767	3,973,315

TAMPA ELECTRIC COMPANY DOCKET NO. 20250010-EI EXHIBIT NO. KEP-2 DOCUMENT NO. 7 WITNESS: PALLADINO PAGE 1 OF 1 FILED: 05/01/2025

	2025 Cost	2026 Cost
Infrastructure Inspections Program Total	Estimate 1,963,513	Estimate 2,088,988
Distribution Wood Pole Inspections	1,402,518	1,504,763
Routine Ground Patrol - Trans	210,555	204,118
Infrared Thermography - Trans	117,670	123,878
Ground Line Inspections - Trans	24,230	43,448
Substation Inspections	208,541	212,781

TAMPA ELECTRIC COMPANY DOCKET NO. 20250010-EI EXHIBIT NO. KEP-2 DOCUMENT NO. 8 WITNESS: PALLADINO PAGE 1 OF 1 FILED: 05/01/2025

	2025 Cost	2026 Cost	
	Estimate	Estimate	
Common Storm Protection Plan Program Total	1,330,120	1,099,449	
SPP Common (Internal Labor, material, other, etc.)	1,330,120	1,099,449	