

Joel T. Baker Senior Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 691-7255 (561) 691-7135 (Facsimile) Joel.Baker@fpl.com

May 1, 2025

-VIA ELECTRONIC FILING-

Mr. Adam Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

RE: Docket No. 20250002-EG

Energy Conservation Cost Recovery Clause

Dear Mr. Teitzman:

Enclosed for filing on behalf of Florida Power & Light Company ("FPL") in the above-referenced docket is the prepared testimony of Lonzelle Siri Noack, along with Exhibit LSN-1. This testimony is submitted in support of FPL's Petition for Approval of Energy Conservation Cost Recovery True-Up for the Period January 2024 through December 2024.

Thank you for your assistance. Please contact me should you or your staff have any questions regarding this filing.

Sincerely,

/s/ Joel T. Baker

Joel T. Baker Fla. Bar No. 0108202

Attachments

Cc: Counsel for Parties of Record

Florida Power & Light Company

CERTIFICATE OF SERVICE Docket No. 20250002-EG

I HEREBY CERTIFY that a true and correct copy of the foregoing was served by

electronic mail this this 1st day of May 2025 to the following:

Jacob Imig
Jennifer Augspurger
Office of the General Counsel

Florida Public Service Commission

2540 Shumard Oak Blvd. Tallahassee, Florida 32399 jimig@psc.state.fl.us jaugspur@psc.state.fl.us

J. Jeffry Wahlen
Malcolm N. Means
Virginia Ponder
Ausley McMullen
Post Office Box 391
Tallahassee, Florida 32302
jwahlen@ausley.com
mmeans@ausley.com
vponder@ausley.com

Attorneys for Tampa Electric Company

Paula K. Brown Manager, Regulatory Coordination **Tampa Electric Company** Post Office Box 111 Tampa, Florida 33601 regdept@tecoenergy.com

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe Street, Suite 601
Tallahassee Florida 32301
bkeating@gunster.com
Attorney for Florida Public Utilities Company

Brian Goff Manager/Sustainability & Environmental Affairs Chesapeake Utilities Corporation 208 Wildlight Avenue

Yulee, Florida 32097 Florida Public Utilities Company

bgoff@chpk.com

Jon C. Moyle, Jr. Moyle Law Firm, P.A. 118 North Gadsden Street Tallahassee, Florida 32301 jmoyle@moylelaw.com mqualls@moylelaw.com

Attorneys for Florida Industrial Power Users Group

Dianne M. Triplett 299 First Avenue North St. Petersburg, Florida 33701 dianne.triplett@duke-energy.com **Duke Energy Florida, LLC**

Matthew Bernier
Robert Pickles
Stephanie Cuello
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
matt.bernier@duke-energy.com
robert.pickles@duke-energy.com
stephanie.cuello@duke-energy.com
FLRegulatoryLegal@duke-energy.com
Attorneys for Duke Energy Florida, LLC

Michelle D. Napier Director, Regulatory Affairs Distribution Florida Public Utilities Company 1635 Meathe Drive West Palm Beach, Florida 33411 mnapier@fpuc.com

Walt Trierweiler
Patricia A. Christensen
Octavio Ponce
Charles J. Rehwinkel
Mary A. Wessling
Austin Watrous
111 West Madison Street, Suite 812
Tallahassee, Florida 32399
trierweiler.walt@leg.state.fl.us
christensen.patty@leg.state.fl.us
ponce.octavio@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
wessling.mary@leg.state.fl.us
watrous.austin@leg.state.fl.us
Attorneys for the Citizens of the State of

Florida

Peter J. Mattheis
Michael K. Lavanga
Joseph R. Briscar
Stone Mattheis Xenopoulos & Brew, P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com

Attorneys for Nucor Steel Florida, Inc.

James W. Brew
Laura Wynn Baker
Sarah B. Newman
Stone Mattheis Xenopoulos & Brew, P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007
jbrew@smxblaw.com
lwb@smxblaw.com
sbn@smxblaw.com

Attorneys for White Springs Agricultural Chemicals Inc. d/b/a PCS Phosphate – White Springs

By: s/Joel T. Baker

Joel T. Baker Florida Bar No. 0108202

| 1 | | BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION |
|----|----|--|
| 2 | | FLORIDA POWER & LIGHT COMPANY |
| 3 | | TESTIMONY OF LONZELLE SIRI NOACK |
| 4 | | DOCKET NO. 20250002-EG |
| 5 | | MAY 1, 2025 |
| 6 | | |
| 7 | Q. | Please state your name, business address, employer and position. |
| 8 | A. | My name is Lonzelle Siri Noack. My business address is One Energy Place, |
| 9 | | Pensacola, Florida 32520. I am employed by Florida Power & Light Company |
| 10 | | ("FPL") as Manager of Demand-Side Management ("DSM") Regulatory. |
| 11 | Q. | Please describe your educational background and professional experience. |
| 12 | A. | I received my Bachelor of Science degree in Environmental Engineering from the |
| 13 | | University of Florida in 1995 and my Master of Business Administration degree from |
| 14 | | the University of West Florida in 2000. I began my career in the electric utility |
| 15 | | industry at Gulf Power Company ("Gulf") in 1995, where I held various positions |
| 16 | | spanning Environmental Affairs, Power Generation, Renewables and Energy |
| 17 | | Efficiency, Major and Governmental Accounts, and Customer Service. Following |
| 18 | | the merger and acquisition of Gulf by FPL, I transitioned to FPL, and in 2024, I |
| 19 | | assumed my current role as the Manager of DSM Regulatory. In this position, I am |
| 20 | | responsible for supporting the Energy Conservation Cost Recovery ("ECCR") clause |
| 21 | | and DSM-related filings with the Commission. |

- 1 Q. What is the purpose of your testimony?
- 2 A. The purpose of my testimony is to present the actual ECCR costs for FPL's DSM
- programs for the period January 2024 through December 2024.
- 4 Q. Are you sponsoring or co-sponsoring any exhibits in this proceeding?
- 5 A. Yes. I am sponsoring Schedules CT-5, CT-6, and Appendix A and co-sponsoring
- 6 Schedules CT-2 and CT-3 in Exhibit LSN-1. The specific sections of Schedules
- 7 CT-2 and CT-3 that I am sponsoring are identified in the Table of Contents in
- 8 Exhibit LSN-1.
- 9 Q. For the January 2024 through December 2024 period, did FPL seek recovery of
- any costs for advertising that makes a specific claim of potential energy savings
- or states appliance efficiency ratings or savings?
- 12 A. Yes.
- 13 Q. Has FPL complied with Rule 25-17.015(5), Florida Administrative Code, which
- 14 requires FPL to file all data sources and calculations used to substantiate claims
- of potential energy savings that are included in advertisements?
- 16 A. Yes. The documentation required by this rule is included in Exhibit LSN-1,
- 17 Appendix A.
- 18 Q. Are all costs listed in Exhibit LSN-1, Schedule CT-2, attributable to
- 19 Commission-approved DSM programs?
- 20 A. Yes.

- 1 Q. How did FPL's actual program costs for the January 2024 through December
- 2 2024 period compare to the actual/estimated costs presented in Docket No.
- **20240002-EG, and approved in Order No. PSC-2024-0484-FOF-EG?**
- 4 A. Actual program costs for the period were \$165,109,197. The actual/estimated
- program costs were \$164,819,494; an increase of \$289,703, or 0.2 percent (see
- 6 Exhibit LSN-1, Schedule CT-2, Page 3, Line 9). Each program's contribution to the
- 7 variance is shown in Exhibit LSN-1, Schedule CT-2, Page 5.
- 8 Q. Does this conclude your testimony?
- 9 A. Yes.

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FLORIDA POWER & LIGHT COMPANY ENERGY CONSERVATION COST RECOVERY (ECCR) FINAL TRUE-UP FOR THE PERIOD

SCHEDULE CT-1

| | FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBE | ER 2024 |
|-------------|--|-------------|
| (1) | (2) | (3) |
| Line No. | | 2024 |
| 1 | Actual End of Period True-Up (CT-3, Page 9, Lines 5 & 6) | |
| 2 | Principal | \$5,353,412 |
| 3 | Current Period Adjustment | \$0 |
| 4 | Interest | \$898,027 |
| 5 | Total Actual End of Period True-Up | \$6,251,439 |
| 6 | | |
| 7 | Less Actual/Estimated True-Up | |
| 8 | Principal | \$1,621,687 |
| 9 | Current Period Adjustment | \$0 |
| 10 | Interest | \$803,120 |
| 11 | Total Actual/Estimated True-Up | \$2,424,807 |
| 12 | | |
| 13 | Final Net True-up Over/(Under) Recovery | \$3,826,631 |

FLORIDA POWER & LIGHT COMPANY ENERGY CONSERVATION COST RECOVERY (ECCR) CONSERVATION TRUE-UP VARIANCE REPORT

 January 2024 through December 2024

 (1)
 (2)
 (3)
 (4)
 (5)

| Line No. | ACTUAL V. ACTUAL/ESTIMATE FOR THE PERIOD | Actual | Actual/Estimated | Difference |
|-------------|--|----------------|------------------|---------------|
| 1 | Depreciation & Return | \$16,521,168 | \$16,342,013 | \$179,155 |
| 2 | Payroll & Benefits | \$15,178,647 | \$16,467,818 | (\$1,289,170) |
| 3 | Materials & Supplies | \$170,721 | \$139,394 | \$31,326 |
| 4 | Outside Services | \$9,088,042 | \$9,566,431 | (\$478,389) |
| 5 | Advertising | \$7,840,414 | \$7,874,374 | (\$33,959) |
| 6 | Rebates | \$113,757,993 | \$112,423,434 | \$1,334,560 |
| 7 | Vehicles | \$596,400 | \$608,186 | (\$11,786) |
| 8 | Other | \$1,955,811 | \$1,397,845 | \$557,966 |
| 9 | Total Adjusted Program Costs | \$165,109,197 | \$164,819,494 | \$289,703 |
| 10 | ECCR Revenues (Net of Revenue Taxes) | \$151,179,169 | \$147,157,742 | \$4,021,427 |
| 11 | Prior Period True-Up (Collected)/Refunded this Period | \$19,283,440 | \$19,283,440 | \$0 |
| 12 | Revenues Applicable to the Period (Line 10 + Line 11) | \$170,462,608 | \$166,441,181 | \$4,021,427 |
| 13 | True-Up Provision (Under)/Over Recovery - Current Period (Line 12- Line 9) | \$5,353,412 | \$1,621,687 | \$3,731,724 |
| 14 | Current Period Adjustment | \$0 | \$0 | \$0 |
| 15 | Interest Provision (Under)/Over Recovery - Current Period | \$898,027 | \$803,120 | \$94,907 |
| 16 | True-Up and Interest Provision (Under)/Over Recovery - Beginning of Period | \$19,283,440 | \$19,283,440 | \$0 |
| 17 | Deferred True-Up from Prior Period | \$2,466,524 | \$2,466,524 | \$0 |
| 18 | Prior Period True-Up (Collected)/Refunded this Period | (\$19,283,440) | (\$19,283,440) | \$0 |
| 19 | End of Period True-Up Amount (Under)/Over Recovery | \$8,717,963 | \$4,891,332 | \$3,826,631 |

FLORIDA POWER & LIGHT COMPANY ENERGY CONSERVATION COST RECOVERY (ECCR) CONSERVATION PROGRAM COSTS BY CATEGORY

January 2024 through December 2024

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11)

| Line No. | Conservation Programs | Depreciation & Return | Payroll & Benefits | Materials & Supplies | Outside Services | Advertising | Rebates | Vehicles | Other | Total Program Expenses |
|-------------|--|--------------------------|--------------------|-------------------------|------------------|-------------|---------------|-----------|-------------|---------------------------|
| 1 | RESIDENTIAL HOME ENERGY SURVEY | \$232,687 | \$4,387,413 | \$11,882 | \$2,149,880 | \$5,625,724 | \$0 | \$441,102 | \$327,004 | \$13,175,692 |
| 2 | RESIDENTIAL CEILING INSULATION | \$0 | \$141,261 | \$872 | \$1,695 | \$350,790 | \$973,500 | \$0 | \$32,684 | \$1,500,803 |
| 3 | RESIDENTIAL LOAD MANAGEMENT ("ON CALL") | \$7,972,443 | (\$166,102) | \$136,953 | \$3,340,979 | \$319,643 | \$27,519,630 | \$19,985 | \$548,185 | \$39,691,716 |
| 4 | RESIDENTIAL AIR CONDITIONING | \$127,505 | \$554,688 | \$510 | \$3,836 | \$383,491 | \$2,905,050 | \$0 | \$21,160 | \$3,996,240 |
| 5 | RESIDENTIAL NEW CONSTRUCTION (BUILDSMART®) | \$0 | \$318,860 | \$0 | \$182,220 | \$49,222 | \$106,600 | \$0 | \$27,166 | \$684,068 |
| 6 | RESIDENTIAL LOW-INCOME WEATHERIZATION | \$0 | \$1,034,099 | \$16,696 | \$1,901,616 | \$414 | \$1,570,685 | \$84,471 | \$43,060 | \$4,651,042 |
| 7 | BUSINESS ON CALL | \$325,616 | \$45,455 | \$0 | \$40,621 | \$0 | \$2,303,696 | \$0 | \$12,798 | \$2,728,186 |
| 8 | COGENERATION & SMALL POWER PRODUCTION | \$0 | \$375,472 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$175,974) | \$199,498 |
| 9 | BUSINESS EFFICIENT LIGHTING | \$0 | \$163,549 | \$14 | \$418 | \$62,383 | \$222,352 | \$0 | \$8,445 | \$457,162 |
| 10 | COMMERCIAL/INDUSTRIAL LOAD CONTROL | \$0 | \$368,883 | \$51 | \$67 | \$0 | \$38,412,885 | \$0 | \$73,991 | \$38,855,875 |
| 11 | COMMERCIAL/INDUSTRIAL DEMAND REDUCTION | \$0 | \$382,853 | \$572 | \$115 | \$0 | \$33,468,624 | \$309 | \$113,219 | \$33,965,691 |
| 12 | BUSINESS ENERGY EVALUATION | \$984,096 | \$2,944,985 | \$1,202 | \$577,360 | \$983,741 | \$0 | \$27,912 | \$187,844 | \$5,707,139 |
| 13 | BUSINESS HEATING, VENTILATING & A/C | \$0 | \$623,356 | \$0 | \$156 | \$64,927 | \$6,274,973 | \$0 | \$27,587 | \$6,990,998 |
| 14 | BUSINESS CUSTOM INCENTIVE | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 15 | CONSERVATION RESEARCH & DEVELOPMENT | \$0 | \$123,039 | \$0 | \$127,800 | \$0 | \$0 | \$0 | \$13,500 | \$264,339 |
| 16 | COMMON EXPENSES | \$1,348,719 | \$3,880,837 | \$1,969 | \$761,278 | \$79 | \$0 | \$22,622 | \$695,143 | \$6,710,646 |
| 17 | ENERGY SELECT ECCR | \$5,530,102 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$5,530,102 |
| 18 | CURTAILABLE LOAD | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 19 | TOTAL | \$16,521,168 | \$15,178,647 | \$170,721 | \$9,088,042 | \$7,840,414 | \$113,757,993 | \$596,400 | \$1,955,811 | \$165,109,197 |

21 Note: Totals may not add due to rounding.

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FLORIDA POWER & LIGHT COMPANY ENERGY CONSERVATION COST RECOVERY (ECCR) CONSERVATION PROGRAM COSTS/VARIANCE BY PROJECT

January 2024 through December 2024

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) |
|-----|-----|-----|-----|-----|-----|-----|-----|-----|------|------|
| | | | | | | | | | | |

| Line No. | CONSERVATION PROGRAMS | Depreciation & Return | Payroll & Benefits | Materials & Supplies | Outside Services | Advertising | Rebates | Vehicles | Other | Total |
|-------------|--|--------------------------|--------------------|-------------------------|---------------------|-------------|---------------|------------|------------|---------------|
| 1 | RESIDENTIAL HOME ENERGY SURVEY | \$63 | (\$77,289) | \$5,701 | (\$59,499) | (\$329,567) | \$0 | \$54,704 | (\$34,861) | (\$440,748) |
| 2 | RESIDENTIAL CEILING INSULATION | \$0 | \$2,024 | \$402 | \$933 | \$101,477 | (\$62,260) | \$0 | \$3,488 | \$46,064 |
| 3 | RESIDENTIAL LOAD MANAGEMENT ("ON CALL") | \$205,859 | (\$835,657) | \$49,281 | (\$267,736) | \$97,008 | (\$39,765) | \$8,306 | \$668,212 | (\$114,491) |
| 4 | RESIDENTIAL AIR CONDITIONING | \$48 | \$18,377 | \$111 | \$1,890 | \$116,912 | (\$318,494) | \$0 | (\$10,403) | (\$191,557) |
| 5 | RESIDENTIAL NEW CONSTRUCTION (BUILDSMART®) | \$0 | (\$11,266) | \$0 | \$89,007 | \$7,759 | \$51,152 | \$0 | (\$34,059) | \$102,592 |
| 6 | RESIDENTIAL LOW-INCOME WEATHERIZATION | \$0 | \$326,306 | (\$2,945) | \$176,525 | \$414 | \$121,896 | \$13,988 | \$1,300 | \$637,485 |
| 7 | BUSINESS ON CALL | \$1,411 | (\$25,211) | \$0 | \$12,879 | \$0 | (\$89,973) | \$0 | (\$5,100) | (\$105,994) |
| 8 | COGENERATION & SMALL POWER PRODUCTION | \$0 | \$61,393 | \$0 | (\$862) | \$0 | \$0 | \$0 | \$28,619 | \$89,150 |
| 9 | BUSINESS EFFICIENT LIGHTING | \$0 | \$84 | \$14 | \$395 | \$20,072 | (\$37,912) | \$0 | (\$2,618) | (\$19,966) |
| 10 | COMMERCIAL/INDUSTRIAL LOAD CONTROL | \$0 | \$63,079 | (\$386) | (\$443) | \$0 | \$621,484 | (\$739) | \$656 | \$683,651 |
| 11 | COMMERCIAL/INDUSTRIAL DEMAND REDUCTION | \$0 | (\$43,827) | \$312 | (\$140) | \$0 | (\$1,805,993) | (\$122) | \$3,762 | (\$1,846,008) |
| 12 | BUSINESS ENERGY EVALUATION | (\$25,096) | (\$639,751) | (\$1,572) | (\$124,541) | (\$69,139) | \$0 | (\$83,262) | (\$46,516) | (\$989,878) |
| 13 | BUSINESS HEATING, VENTILATING & A/C | \$0 | (\$2,042) | \$0 | \$132 | \$21,073 | \$2,894,424 | (\$3,420) | (\$20,772) | \$2,889,395 |
| 14 | BUSINESS CUSTOM INCENTIVE | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$1,030) | (\$1,030) |
| 15 | CONSERVATION RESEARCH & DEVELOPMENT | \$0 | (\$96,083) | \$0 | (\$174,450) | \$0 | \$0 | \$0 | \$8,824 | (\$261,709) |
| 16 | COMMON EXPENSES | (\$5,291) | (\$26,261) | (\$19,592) | (\$132,479) | \$31 | \$0 | (\$1,241) | (\$1,535) | (\$186,367) |
| 17 | ENERGY SELECT ECCR | \$2,160 | (\$1,213) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$946 |
| 18 | CURTAILABLE LOAD | \$0 | (\$1,833) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$1,833) |
| 19 | TOTAL | \$179,155 | (\$1,289,170) | \$31,326 | (\$478,389) | (\$33,959) | \$1,334,560 | (\$11,786) | \$557,966 | \$289,703 |

20

21 Note: Totals may not add due to rounding.

Energy Conservation Cost Recovery (ECCR) Account Numbers For the Period: January through December 2024

SCHEDULE CT-2

| | | _ |
|--|------------------|---|
| Program | Account | |
| Residential Home Energy Survey | 408172 | |
| | 907100 | |
| | 908110 | |
| | 909101 | |
| | 910100 | |
| | 925112 | |
| | 926211 | |
| Residential Ceiling Insulation | 408172 | |
| | 908110 | |
| | 925112 | |
| | 926211 | |
| Residential Load Management ("On Call") | 408172 | |
| | 587200 | |
| | 592800 | |
| | 598140 | |
| | 907100 | |
| | 908110 | |
| | 910100 | |
| | 925112 | |
| | 926211 | |
| Residential Air Conditioning | 408172 | |
| | 907100 | |
| | 908110 | |
| | 910100 | |
| | 925112 | |
| | 926211 | |
| Residential New Construction (BuildSmart®) | 408172 | |
| | 908110 | |
| | 925112 | |
| | 926211 | |
| Residential Low Income | 408172 | |
| | 907100 | |
| | 908110 | |
| | 910100 | |
| | 925112 | |
| | 926211 | |
| Business On Call | 408172 | |
| | 587200 | |
| | | |
| | 908110 | |
| | 908110 910100 | |
| | | |

| Program | Account |
|---------------------------------------|---------|
| Cogeneration & Small Power Production | 408172 |
| | 908110 |
| | 925112 |
| | 926211 |
| Business Lighting | 408172 |
| | 908110 |
| | 925112 |
| | 926211 |
| Commercial/Industrial Load Control | 408172 |
| | 908110 |
| | 910100 |
| | 925112 |
| | 926211 |
| C/I Demand Reduction | 408172 |
| | 908110 |
| | 910100 |
| | 925112 |
| | 926211 |
| Business Energy Evaluation | 408172 |
| | 907100 |
| | 908110 |
| | 909101 |
| | 910100 |
| | 925112 |
| | 926211 |
| Business HVAC | 408172 |
| | 908110 |
| | 910100 |
| | 925112 |
| | 926211 |
| Conservation Research & Development | 408172 |
| | 908110 |
| | 925112 |
| | 926211 |
| Common Expenses | 408172 |
| | 907100 |
| | 908110 |
| | 910100 |
| | 925112 |
| | 926211 |

FLORIDA POWER & LIGHT COMPANY ENERGY CONSERVATION COST RECOVERY (ECCR) CONSERVATION PROGRAM COSTS

| | | | | | January 2 | 024 through Dece | ember 2024 | | | | | | | |
|-------------|--|--------------|--------------|--------------|--------------|------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|---------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
| Line No. | CONSERVATION PROGRAMS | a-Jan - 2024 | a-Feb - 2024 | a-Mar - 2024 | a-Apr - 2024 | a-May - 2024 | a-Jun - 2024 | a-Jul - 2024 | a-Aug - 2024 | a-Sep - 2024 | a-Oct - 2024 | a-Nov - 2024 | a-Dec - 2024 | Total |
| 1 | RESIDENTIAL HOME ENERGY SURVEY | \$1,457,415 | \$844,201 | (\$711,789) | \$477,413 | \$552,745 | \$1,359,331 | \$1,028,724 | \$1,839,701 | \$2,268,196 | \$1,235,284 | \$1,848,725 | \$975,746 | \$13,175,692 |
| 2 | RESIDENTIAL CEILING INSULATION | \$139,262 | \$59,907 | \$76,981 | \$120,940 | \$140,011 | \$175,068 | \$102,017 | \$162,731 | \$147,749 | \$112,057 | \$166,069 | \$98,011 | \$1,500,803 |
| 3 | RESIDENTIAL LOAD MANAGEMENT ("ON CALL") | \$2,414,868 | \$2,701,396 | \$2,534,762 | \$3,893,037 | \$3,884,674 | \$3,687,648 | \$3,523,943 | \$4,068,429 | \$3,929,765 | \$3,839,999 | \$2,622,455 | \$2,590,741 | \$39,691,716 |
| 4 | RESIDENTIAL AIR CONDITIONING | \$368,307 | \$252,407 | \$322,282 | \$366,112 | \$365,791 | \$379,665 | \$388,796 | \$352,943 | \$318,585 | \$304,450 | \$318,240 | \$258,662 | \$3,996,240 |
| 5 | RESIDENTIAL NEW CONSTRUCTION (BUILDSMART®) | \$53,204 | \$36,603 | \$37,652 | \$85,699 | \$45,968 | \$45,610 | \$33,398 | \$75,939 | \$60,791 | \$63,179 | \$55,032 | \$90,993 | \$684,068 |
| 6 | RESIDENTIAL LOW-INCOME WEATHERIZATION | \$50,128 | \$64,262 | \$606,428 | \$304,978 | \$402,348 | \$139,377 | \$716,186 | \$511,299 | \$393,357 | \$385,536 | \$481,309 | \$595,834 | \$4,651,042 |
| 7 | BUSINESS ON CALL | \$30,502 | \$34,037 | \$38,736 | \$373,001 | \$368,645 | \$365,281 | \$364,957 | \$363,317 | \$357,087 | \$357,259 | \$38,188 | \$37,176 | \$2,728,186 |
| 8 | COGENERATION & SMALL POWER PRODUCTION | \$18,345 | \$18,222 | (\$3,419) | \$53,176 | \$13,750 | \$7,622 | \$18,495 | \$15,434 | \$13,525 | \$14,142 | \$14,580 | \$15,627 | \$199,498 |
| 9 | BUSINESS EFFICIENT LIGHTING | \$34,776 | \$29,232 | \$25,213 | \$42,620 | (\$11,320) | \$31,370 | \$93,405 | \$34,091 | \$32,568 | \$50,910 | \$61,323 | \$32,973 | \$457,162 |
| 10 | COMMERCIAL/INDUSTRIAL LOAD CONTROL | \$2,839,747 | \$3,035,854 | \$2,864,871 | \$2,912,330 | \$3,247,249 | \$4,446,210 | \$3,351,302 | \$3,373,015 | \$3,413,577 | \$3,305,167 | \$3,136,214 | \$2,930,338 | \$38,855,875 |
| 11 | COMMERCIAL/INDUSTRIAL DEMAND REDUCTION | \$2,338,371 | \$2,359,888 | \$2,367,603 | \$2,633,804 | \$3,038,768 | \$3,184,679 | \$3,167,239 | \$3,214,863 | \$3,220,455 | \$3,097,307 | \$2,763,672 | \$2,579,042 | \$33,965,691 |
| 12 | BUSINESS ENERGY EVALUATION | \$390,172 | \$350,470 | \$332,964 | \$372,484 | \$527,386 | \$570,918 | \$462,475 | \$502,035 | \$584,337 | \$430,573 | \$580,257 | \$603,067 | \$5,707,139 |
| 13 | BUSINESS HEATING, VENTILATING & A/C | \$273,556 | \$144,276 | \$472,698 | \$204,647 | \$242,716 | \$660,927 | \$211,938 | \$373,707 | \$265,045 | \$149,470 | \$1,371,517 | \$2,620,500 | \$6,990,998 |
| 14 | BUSINESS CUSTOM INCENTIVE | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 15 | CONSERVATION RESEARCH & DEVELOPMENT | \$18,181 | \$16,283 | \$16,669 | \$16,795 | \$132,709 | \$15,600 | \$40,825 | \$6,512 | \$0 | \$0 | \$765 | \$0 | \$264,339 |
| 16 | COMMON EXPENSES | \$541,100 | \$609,626 | \$514,874 | \$525,461 | \$481,375 | \$695,433 | \$526,872 | \$565,669 | \$625,148 | \$488,928 | \$520,215 | \$615,944 | \$6,710,646 |
| 17 | ENERGY SELECT ECCR | \$476,164 | \$473,378 | \$470,592 | \$467,806 | \$465,021 | \$462,235 | \$459,449 | \$456,663 | \$453,877 | \$451,092 | \$448,306 | \$445,520 | \$5,530,102 |
| 18 | CURTAILABLE LOAD | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 19 | TOTAL | \$11,444,097 | \$11,030,042 | \$9,967,118 | \$12,850,303 | \$13,897,836 | \$16,226,975 | \$14,490,021 | \$15,916,348 | \$16,084,063 | \$14,285,353 | \$14,426,869 | \$14,490,172 | \$165,109,197 |

21 Note: Totals may not add due to rounding.

20

FLORIDA POWER & LIGHT COMPANY ENERGY CONSERVATION COST RECOVERY (ECCR) CONSERVATION TRUE-UP CALCULATION

| | January 2024 through December 2024 | | | | | | | | | | | | | | |
|--|------------------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|----------------|--|--|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | | |
| | a-Jan - 2024 | a-Feb - 2024 | a-Mar - 2024 | a-Apr - 2024 | a-May - 2024 | a-Jun - 2024 | a-Jul - 2024 | a-Aug - 2024 | a-Sep - 2024 | a-Oct - 2024 | a-Nov - 2024 | a-Dec - 2024 | Total | | |
| Conservation Clause Revenues (Net of Revenue Taxes) | \$10,465,003 | \$10,504,315 | \$10,402,831 | \$11,269,752 | \$12,868,274 | \$14,477,554 | \$15,024,365 | \$14,939,998 | \$14,769,866 | \$13,622,461 | \$12,000,938 | \$10,833,811 | \$151,179,169 | | |
| 2. Adjustment Not Applicable to Period - Prior True-Up | \$1,606,953 | \$1,606,953 | \$1,606,953 | \$1,606,953 | \$1,606,953 | \$1,606,953 | \$1,606,953 | \$1,606,953 | \$1,606,953 | \$1,606,953 | \$1,606,953 | \$1,606,953 | \$19,283,440 | | |
| 3. Conservation Revenues Applicable to Period (Line 1+2) | \$12,071,956 | \$12,111,269 | \$12,009,785 | \$12,876,705 | \$14,475,227 | \$16,084,507 | \$16,631,319 | \$16,546,952 | \$16,376,819 | \$15,229,414 | \$13,607,891 | \$12,440,764 | \$170,462,608 | | |
| 4. Conservation Expenses | \$11,444,097 | \$11,030,042 | \$9,967,118 | \$12,850,303 | \$13,897,836 | \$16,226,975 | \$14,490,021 | \$15,916,348 | \$16,084,063 | \$14,285,353 | \$14,426,869 | \$14,490,172 | \$165,109,197 | | |
| 5. True-Up This Period (Line 3-4) | \$627,859 | \$1,081,226 | \$2,042,667 | \$26,403 | \$577,392 | (\$142,468) | \$2,141,298 | \$630,604 | \$292,756 | \$944,062 | (\$818,978) | (\$2,049,408) | \$5,353,412 | | |
| 6. Interest Provision for the Month | \$94,609 | \$91,252 | \$91,371 | \$89,663 | \$84,101 | \$78,015 | \$75,674 | \$74,395 | \$67,050 | \$60,294 | \$52,464 | \$39,139 | \$898,027 | | |
| 7. True-Up & Interest Provision Beginning of Month | \$19,283,440 | \$18,398,954 | \$17,964,479 | \$18,491,564 | \$17,000,677 | \$16,055,216 | \$14,383,810 | \$14,993,827 | \$14,091,872 | \$12,844,725 | \$12,242,128 | \$9,868,661 | \$19,283,440 | | |
| 7a. Deferred True-Up Beginning of Period | \$2,466,524 | \$2,466,524 | \$2,466,524 | \$2,466,524 | \$2,466,524 | \$2,466,524 | \$2,466,524 | \$2,466,524 | \$2,466,524 | \$2,466,524 | \$2,466,524 | \$2,466,524 | | | |
| 8.True-Up Collected/(Refunded) (see Line 2) | (\$1,606,953) | (\$1,606,953) | (\$1,606,953) | (\$1,606,953) | (\$1,606,953) | (\$1,606,953) | (\$1,606,953) | (\$1,606,953) | (\$1,606,953) | (\$1,606,953) | (\$1,606,953) | (\$1,606,953) | (\$19,283,440) | | |
| 9.End of Period Total True-Up (Lines 5+6+7+7a+8) | \$20,865,478 | \$20,431,004 | \$20,958,089 | \$19,467,201 | \$18,521,741 | \$16,850,334 | \$17,460,352 | \$16,558,397 | \$15,311,250 | \$14,708,652 | \$12,335,186 | \$8,717,963 | \$6,251,439 | | |

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY ENERGY CONSERVATION COST RECOVERY (ECCR) CONSERVATION TRUE-UP CALCULATION

| | January 2024 through December 2024 | | | | | | | | | | | | | | |
|---|------------------------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|-----------|--|--|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | | |
| Interest Provision | a-Jan - 2024 | a-Feb - 2024 | a-Mar - 2024 | a-Apr - 2024 | a-May - 2024 | a-Jun - 2024 | a-Jul - 2024 | a-Aug - 2024 | a-Sep - 2024 | a-Oct - 2024 | a-Nov - 2024 | a-Dec - 2024 | Total | | |
| Beginning True-Up Amount | \$21,749,964 | \$20,865,478 | \$20,431,004 | \$20,958,089 | \$19,467,201 | \$18,521,741 | \$16,850,334 | \$17,460,352 | \$16,558,397 | \$15,311,250 | \$14,708,652 | \$12,335,186 | | | |
| 2. Ending True-Up Amount Before Interest | \$20,770,870 | \$20,339,751 | \$20,866,718 | \$19,377,538 | \$18,437,639 | \$16,772,319 | \$17,384,678 | \$16,484,002 | \$15,244,199 | \$14,648,358 | \$12,282,721 | \$8,678,825 | | | |
| 3. Total of Beginning & Ending True-Up (Line 1 + 2) | \$42,520,834 | \$41,205,230 | \$41,297,721 | \$40,335,627 | \$37,904,840 | \$35,294,060 | \$34,235,012 | \$33,944,354 | \$31,802,596 | \$29,959,608 | \$26,991,373 | \$21,014,010 | | | |
| 4. Average True-Up Amount (50% of Line 3) | \$21,260,417 | \$20,602,615 | \$20,648,861 | \$20,167,814 | \$18,952,420 | \$17,647,030 | \$17,117,506 | \$16,972,177 | \$15,901,298 | \$14,979,804 | \$13,495,687 | \$10,507,005 | | | |
| 5. Interest Rate - First Day of Reporting Business Month | 5.34000% | 5.34000% | 5.29000% | 5.33000% | 5.34000% | 5.31000% | 5.30000% | 5.31000% | 5.21000% | 4.91000% | 4.75000% | 4.58000% | | | |
| 6. Interest Rate - First Day of Subsequent Business Month | 5.34000% | 5.29000% | 5.33000% | 5.34000% | 5.31000% | 5.30000% | 5.31000% | 5.21000% | 4.91000% | 4.75000% | 4.58000% | 4.36000% | | | |
| 7. Total (Line 5 + 6) | 10.68000% | 10.63000% | 10.62000% | 10.67000% | 10.65000% | 10.61000% | 10.61000% | 10.52000% | 10.12000% | 9.66000% | 9.33000% | 8.94000% | | | |
| 8. Average Interest Rate (50% of Line 7) | 5.34000% | 5.31500% | 5.31000% | 5.33500% | 5.32500% | 5.30500% | 5.30500% | 5.26000% | 5.06000% | 4.83000% | 4.66500% | 4.47000% | | | |
| 9. Monthly Average Interest Rate (Line 8 / 12) | 0.44500% | 0.44292% | 0.44250% | 0.44458% | 0.44375% | 0.44208% | 0.44208% | 0.43833% | 0.42167% | 0.40250% | 0.38875% | 0.37250% | | | |
| 10. Interest Provision for the Month (Line 4 x 9) | \$94,609 | \$91,252 | \$91,371 | \$89,663 | \$84,101 | \$78,015 | \$75,674 | \$74,395 | \$67,050 | \$60,294 | \$52,464 | \$39,139 | \$898,027 | | |

Note: Totals may not add due to rounding.

| | | | | January 2 | 024 through De | ecember 2024 | | | | | | | | |
|---|----------------------------------|--------------|--------------|--------------|----------------|---------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|------------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
| | Beginning of Period Amount | a-Jan - 2024 | a-Feb - 2024 | a-Mar - 2024 | a-Apr - 2024 | a-May - 2024 | a-Jun - 2024 | a-Jul - 2024 | a-Aug - 2024 | a-Sep - 2024 | a-Oct - 2024 | a-Nov - 2024 | a-Dec - 2024 | Twelve Month Amount |
| RESIDENTIAL HOME ENERGY SURVEY | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$121,723 | \$392 | (\$6,022) | \$28 | \$6,367 | \$50 | \$22 | \$0 | \$30 | \$88 | \$48 | \$54 | \$122,781 |
| b. Additions to Plant | | \$121,676 | \$392 | \$303 | \$28 | \$6,367 | \$50 | \$22 | \$0 | \$30 | \$88 | \$48 | \$54 | \$129,059 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | (\$2,231,965) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$2,231,965) |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$722 | \$0 | \$0 | \$0 | \$158 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$880 |
| 2. Plant In-Service/Depreciation Base | \$2,541,396 | \$2,663,072 | \$2,663,463 | \$2,663,767 | \$2,663,795 | \$438,196 | \$438,246 | \$438,268 | \$438,268 | \$438,298 | \$438,386 | \$438,435 | \$438,489 | |
| 3. Less: Accumulated Depreciation | \$2,230,445 | \$2,274,743 | \$2,318,323 | \$2,361,907 | \$2,386,891 | \$161,573 | \$168,062 | \$174,552 | \$181,042 | \$187,533 | \$194,024 | \$200,516 | \$207,009 | |
| 4. CWIP - Non Interest Bearing | \$6,361 | \$6,408 | \$6,408 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$317,312 | \$394,737 | \$351,549 | \$301,943 | \$276,987 | \$276,707 | \$270,267 | \$263,799 | \$257,309 | \$250,849 | \$244,446 | \$238,002 | \$231,564 | |
| 6. Average Net Investment | | \$356,024 | \$373,143 | \$326,746 | \$289,465 | \$276,847 | \$273,487 | \$267,033 | \$260,554 | \$254,079 | \$247,647 | \$241,224 | \$234,783 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component grossed up for taxes (a) | | \$2,155 | \$2,258 | \$1,977 | \$1,752 | \$1,675 | \$1,655 | \$1,616 | \$1,577 | \$1,538 | \$1,499 | \$1,460 | \$1,421 | \$20,583 |
| b. Debt Component (Line 6 x debt rate) (b) | | \$466 | \$489 | \$428 | \$379 | \$363 | \$358 | \$350 | \$341 | \$333 | \$324 | \$316 | \$308 | \$4,456 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (c) | | \$43,575 | \$43,580 | \$43,584 | \$24,985 | \$6,489 | \$6,489 | \$6,490 | \$6,490 | \$6,490 | \$6,491 | \$6,492 | \$6,493 | \$207,648 |
| b. Amortization | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Total System Recoverable Expenses (Lines 7 + 8) | | \$46,196 | \$46,327 | \$45,990 | \$27,116 | \$8,527 | \$8,503 | \$8,456 | \$8,408 | \$8,361 | \$8,314 | \$8,268 | \$8,221 | \$232,687 |

⁽a) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.

⁽b) The Debt Component for the period is based on the information reflected in Form 9A.

⁽c) Depreciation expenses is based on the "Cradle-to-Grave" method of accounting.

| | | | | January | 2024 through D | ecember 2024 | | | | | | | | |
|---|-------------------------------|--------------|--------------|--------------|----------------|--------------|--------------|--------------|--------------|--------------|---------------|--------------|--------------|------------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
| | Beginning of Period Amount | a-Jan - 2024 | a-Feb - 2024 | a-Mar - 2024 | a-Apr - 2024 | a-May - 2024 | a-Jun - 2024 | a-Jul - 2024 | a-Aug - 2024 | a-Sep - 2024 | a-Oct - 2024 | a-Nov - 2024 | a-Dec - 2024 | Twelve Month Amount |
| LOAD MANAGEMENT ON-CALL PROGRAM | • | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$1,594,773 | \$220,100 | \$1,169,520 | \$467,257 | \$139,950 | \$732,788 | \$1,597,183 | (\$37,672) | \$585,544 | \$683,548 | \$117,948 | \$6,578,156 | \$13,849,094 |
| b. Additions to Plant | | \$1,514,250 | \$101,976 | \$1,128,830 | \$353,088 | \$113,008 | \$568,662 | \$1,391,036 | \$39,875 | \$480,413 | \$486,151 | \$154,649 | \$6,186,301 | \$12,518,238 |
| c. Retirements | | (\$46,990) | (\$79,377) | (\$28,994) | (\$189,420) | \$0 | (\$96,502) | (\$133,614) | (\$121,032) | (\$48,676) | (\$3,503,451) | (\$225,563) | (\$26,855) | (\$4,500,475) |
| d. Cost of Removal | | \$1,000 | (\$148) | \$112 | (\$90) | (\$440) | \$125 | (\$241) | \$0 | (\$15) | (\$374) | (\$348) | (\$670) | (\$1,089) |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Plant In-Service/Depreciation Base | \$28,341,804 | \$29,809,064 | \$29,831,664 | \$30,931,500 | \$31,095,168 | \$31,208,176 | \$31,680,335 | \$32,937,757 | \$32,856,600 | \$33,288,337 | \$30,271,036 | \$30,200,122 | \$36,359,568 | |
| 3. Less: Accumulated Depreciation | \$10,163,530 | \$10,600,226 | \$11,015,802 | \$11,491,375 | \$11,816,850 | \$12,333,700 | \$12,759,489 | \$13,162,213 | \$13,587,562 | \$14,088,174 | \$11,112,105 | \$11,388,216 | \$11,913,450 | |
| 4. CWIP - Non Interest Bearing | \$3,278,618 | \$3,359,141 | \$3,477,264 | \$3,517,954 | \$3,632,123 | \$3,659,066 | \$3,823,192 | \$4,029,339 | \$3,951,792 | \$4,056,923 | \$4,254,320 | \$4,217,619 | \$4,609,474 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$21,456,893 | \$22,567,980 | \$22,293,126 | \$22,958,079 | \$22,910,442 | \$22,533,541 | \$22,744,038 | \$23,804,883 | \$23,220,830 | \$23,257,086 | \$23,413,251 | \$23,029,525 | \$29,055,592 | |
| 6. Average Net Investment | | \$22,012,436 | \$22,430,553 | \$22,625,603 | \$22,934,261 | \$22,721,992 | \$22,638,790 | \$23,274,460 | \$23,512,856 | \$23,238,958 | \$23,335,169 | \$23,221,388 | \$26,042,559 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component grossed up for taxes (a) | | \$133,219 | \$135,749 | \$136,930 | \$138,798 | \$137,513 | \$137,009 | \$140,856 | \$142,299 | \$140,642 | \$141,224 | \$140,535 | \$157,609 | \$1,682,382 |
| b. Debt Component (Line 6 x debt rate) (b) | | \$28,838 | \$29,386 | \$29,642 | \$30,046 | \$29,768 | \$29,659 | \$30,492 | \$30,804 | \$30,445 | \$30,571 | \$30,422 | \$34,118 | \$364,193 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (c) | | \$482,686 | \$495,101 | \$504,455 | \$514,984 | \$517,290 | \$522,166 | \$536,579 | \$546,382 | \$549,303 | \$527,757 | \$502,022 | \$552,759 | \$6,251,484 |
| b. Amortization | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Total System Recoverable Expenses (Lines 7 + 8) | | \$644,743 | \$660,237 | \$671,026 | \$683,828 | \$684,571 | \$688,835 | \$707,928 | \$719,485 | \$720,390 | \$699,552 | \$672,979 | \$744,487 | \$8,298,060 |

⁽a) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.

⁽b) The Debt Component for the period is based on the information reflected in Form 9A.

⁽c) Depreciation expenses is based on the "Cradle-to-Grave" method of accounting.

| | | | | January 2 | 024 through De | ecember 2024 | | | | | | | | |
|---|----------------------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|------------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
| | Beginning of Period Amount | a-Jan - 2024 | a-Feb - 2024 | a-Mar - 2024 | a-Apr - 2024 | a-May - 2024 | a-Jun - 2024 | a-Jul - 2024 | a-Aug - 2024 | a-Sep - 2024 | a-Oct - 2024 | a-Nov - 2024 | a-Dec - 2024 | Twelve Month Amount |
| COMMON EXPENSES | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$2,744,341 | (\$12,705) | \$11,815 | \$2,864 | (\$103,146) | (\$1,790) | (\$98,564) | \$0 | \$197 | \$589 | \$323 | \$361 | \$2,544,286 |
| b. Additions to Plant | | \$2,744,246 | (\$12,705) | \$11,917 | \$2,864 | (\$103,146) | (\$1,790) | (\$98,564) | \$0 | \$197 | \$589 | \$323 | \$361 | \$2,544,293 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$15,695 | \$0 | \$0 | \$0 | (\$158) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$15,537 |
| 2. Plant In-Service/Depreciation Base | \$3,269,432 | \$6,013,678 | \$6,000,973 | \$6,012,890 | \$6,015,754 | \$5,912,608 | \$5,910,818 | \$5,812,254 | \$5,812,254 | \$5,812,452 | \$5,813,041 | \$5,813,364 | \$5,813,725 | |
| 3. Less: Accumulated Depreciation | \$1,540,012 | \$1,642,445 | \$1,729,957 | \$1,817,481 | \$1,905,112 | \$1,981,143 | \$2,067,052 | \$2,152,314 | \$2,236,932 | \$2,321,551 | \$2,406,175 | \$2,490,806 | \$2,575,441 | |
| 4. CWIP - Non Interest Bearing | \$156 | \$251 | \$251 | \$149 | \$149 | \$149 | \$149 | \$149 | \$149 | \$149 | \$149 | \$149 | \$149 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$1,729,576 | \$4,371,484 | \$4,271,267 | \$4,195,558 | \$4,110,790 | \$3,931,615 | \$3,843,915 | \$3,660,089 | \$3,575,472 | \$3,491,050 | \$3,407,015 | \$3,322,707 | \$3,238,433 | |
| 6. Average Net Investment | | \$3,050,530 | \$4,321,375 | \$4,233,412 | \$4,153,174 | \$4,021,203 | \$3,887,765 | \$3,752,002 | \$3,617,781 | \$3,533,261 | \$3,449,032 | \$3,364,861 | \$3,280,570 | |
| Return on Average Net Investment a. Equity Component grossed up for taxes (a) | | | | | | | | | **** | | | | | |
| b. Debt Component (Line 6 x debt rate) (b) | | \$18,462 \$3,996 | \$26,153 \$5,661 | \$25,620 \$5,546 | \$25,135 \$5,441 | \$24,336 \$5,268 | \$23,529 \$5,093 | \$22,707 \$4,915 | \$21,895 \$4,740 | \$21,383 \$4,629 | \$20,873 \$4,519 | \$20,364 \$4,408 | \$19,854 \$4,298 | \$270,311 \$58,516 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (c) | | \$86,738 | \$87,513 | \$87,524 | \$87,631 | \$76,188 | \$85,909 | \$85,262 | \$84,618 | \$84,619 | \$84,624 | \$84,631 | \$84,635 | \$1,019,892 |
| b. Amortization | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$109,196 | \$119,327 | \$118,690 | \$118,207 | \$105,793 | \$114,531 | \$112,884 | \$111,252 | \$110,631 | \$110,016 | \$109,403 | \$108,787 | \$1,348,719 |

⁽a) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.

⁽b) The Debt Component for the period is based on the information reflected in Form 9A.

⁽c) Depreciation expenses is based on the "Cradle-to-Grave" method of accounting.

| | | | | January 2 | 024 through De | ecember 2024 | | | | | | | | |
|--|----------------------------------|--------------|--------------|--------------|----------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|------------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
| | Beginning of Period Amount | a-Jan - 2024 | a-Feb - 2024 | a-Mar - 2024 | a-Apr - 2024 | a-May - 2024 | a-Jun - 2024 | a-Jul - 2024 | a-Aug - 2024 | a-Sep - 2024 | a-Oct - 2024 | a-Nov - 2024 | a-Dec - 2024 | Twelve Month Amount |
| BUSINESS ENERGY EVALUATION | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$1,635,574 | \$5 | \$202 | \$19 | \$28 | \$33 | \$15 | \$0 | \$20 | \$59 | \$32 | \$36 | \$1,636,023 |
| b. Additions to Plant | | \$1,635,574 | \$5 | \$202 | \$19 | \$28 | \$33 | \$15 | \$0 | \$20 | \$59 | \$32 | \$36 | \$1,636,023 |
| c. Retirements | | (\$274,468) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$274,468) |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$9,736 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$9,736 |
| 2. Plant In-Service/Depreciation Base | \$3,388,500 | \$4,749,605 | \$4,749,611 | \$4,749,813 | \$4,749,832 | \$4,749,860 | \$4,749,893 | \$4,749,908 | \$4,749,908 | \$4,749,928 | \$4,749,987 | \$4,750,019 | \$4,750,055 | |
| 3. Less: Accumulated Depreciation | \$2,786,270 | \$2,592,909 | \$2,664,281 | \$2,735,654 | \$2,807,028 | \$2,878,403 | \$2,949,778 | \$3,021,153 | \$3,092,529 | \$3,163,904 | \$3,235,280 | \$3,306,657 | \$3,352,497 | |
| 4. CWIP - Non Interest Bearing | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$602,229 | \$2,156,696 | \$2,085,330 | \$2,014,159 | \$1,942,804 | \$1,871,457 | \$1,800,115 | \$1,728,755 | \$1,657,379 | \$1,586,023 | \$1,514,706 | \$1,443,362 | \$1,397,558 | |
| 6. Average Net Investment | | \$1,379,463 | \$2,121,013 | \$2,049,744 | \$1,978,481 | \$1,907,130 | \$1,835,786 | \$1,764,435 | \$1,693,067 | \$1,621,701 | \$1,550,365 | \$1,479,034 | \$1,420,460 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component grossed up for taxes (a) | | \$8,348 | \$12,836 | \$12,405 | \$11,974 | \$11,542 | \$11,110 | \$10,678 | \$10,246 | \$9,814 | \$9,383 | \$8,951 | \$8,597 | \$125,885 |
| b. Debt Component (Line 6 x debt rate) (b) | | \$1,807 | \$2,779 | \$2,685 | \$2,592 | \$2,499 | \$2,405 | \$2,312 | \$2,218 | \$2,125 | \$2,031 | \$1,938 | \$1,861 | \$27,251 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (c) | | \$71,372 | \$71,372 | \$71,373 | \$71,374 | \$71,375 | \$71,375 | \$71,375 | \$71,375 | \$71,376 | \$71,376 | \$71,377 | \$45,840 | \$830,959 |
| b. Amortization | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$81,527 | \$86,987 | \$86,463 | \$85,940 | \$85,415 | \$84,890 | \$84,365 | \$83,840 | \$83,315 | \$82,790 | \$82,265 | \$56,298 | \$984,096 |

⁽a) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.

⁽b) The Debt Component for the period is based on the information reflected in Form 9A.

⁽c) Depreciation expenses is based on the "Cradle-to-Grave" method of accounting.

| | | | | January 2 | 2024 through D | ecember 2024 | | | | | | | | |
|--|----------------------------------|--------------|--------------|--------------|----------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|------------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
| | Beginning of Period Amount | a-Jan - 2024 | a-Feb - 2024 | a-Mar - 2024 | a-Apr - 2024 | a-May - 2024 | a-Jun - 2024 | a-Jul - 2024 | a-Aug - 2024 | a-Sep - 2024 | a-Oct - 2024 | a-Nov - 2024 | a-Dec - 2024 | Twelve Month Amount |
| RESIDENTIAL AIR CONDITIONING | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$1,555 | \$1,408 | \$1,427 | \$1,511 | \$1,577 | \$959 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$8,439 |
| b. Additions to Plant | | \$1,555 | \$1,408 | \$1,427 | \$1,511 | \$1,509 | \$1,028 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$8,439 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant In-Service/Depreciation Base | \$495,292 | \$496,847 | \$498,255 | \$499,683 | \$501,194 | \$502,703 | \$503,730 | \$503,730 | \$503,730 | \$503,730 | \$503,730 | \$503,730 | \$503,730 | |
| 3. Less: Accumulated Depreciation | \$199,188 | \$207,793 | \$216,443 | \$225,136 | \$233,876 | \$242,665 | \$251,497 | \$260,347 | \$269,198 | \$278,048 | \$286,898 | \$295,749 | \$304,599 | |
| 4. CWIP - Non Interest Bearing | \$0 | \$0 | \$0 | \$0 | \$0 | \$69 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | i |
| 5. Net Investment (Lines 2 - 3 + 4) | \$296,103 | \$289,054 | \$281,813 | \$274,547 | \$267,318 | \$260,106 | \$252,233 | \$243,383 | \$234,532 | \$225,682 | \$216,832 | \$207,982 | \$199,131 | : |
| 6. Average Net Investment | | \$292,579 | \$285,433 | \$278,180 | \$270,932 | \$263,712 | \$256,170 | \$247,808 | \$238,958 | \$230,107 | \$221,257 | \$212,407 | \$203,556 | |
| 7. Return on Average Net Investment a. Equity Component grossed up for taxes (a) | | \$1,771 | \$1,727 | \$1,684 | \$1,640 | \$1,596 | \$1,550 | \$1,500 | \$1,446 | \$1,393 | \$1,339 | \$1,285 | \$1,232 | \$18,163 |
| b. Debt Component (Line 6 x debt rate) (b) | | \$383 | \$374 | \$364 | \$355 | | \$336 | \$325 | \$313 | \$301 | \$290 | \$278 | \$267 | \$3,932 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (c) | | \$8,605 | \$8,649 | \$8,693 | \$8,740 | \$8,789 | \$8,832 | \$8,850 | \$8,850 | \$8,850 | \$8,850 | \$8,850 | \$8,850 | \$105,411 |
| b. Amortization | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$10,759 | \$10,751 | \$10,741 | \$10,734 | \$10,731 | \$10,718 | \$10,675 | \$10,610 | \$10,544 | \$10,479 | \$10,414 | \$10,349 | \$127,505 |

⁽a) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.

⁽b) The Debt Component for the period is based on the information reflected in Form 9A.

⁽c) Depreciation expenses is based on the "Cradle-to-Grave" method of accounting.

| | | | | January 2 | 2024 through De | cember 2024 | | | | | | | | |
|--|-------------------------------|----------------|----------------|----------------|-----------------|----------------|----------------|----------------|----------------|----------------|---------------|---------------|---------------|------------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
| | Beginning of Period Amount | a-Jan - 2024 | a-Feb - 2024 | a-Mar - 2024 | a-Apr - 2024 | a-May - 2024 | a-Jun - 2024 | a-Jul - 2024 | a-Aug - 2024 | a-Sep - 2024 | a-Oct - 2024 | a-Nov - 2024 | a-Dec - 2024 | Twelve Month Amount |
| ENERGY SELECT ECCR | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Plant In-Service/Depreciation Base | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 3. Less: Accumulated Depreciation | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| a. Capital Recovery Unamortized Balance | (\$13,468,819) | (\$13,090,421) | (\$12,712,022) | (\$12,333,624) | (\$11,955,226) | (\$11,576,828) | (\$11,198,430) | (\$10,820,031) | (\$10,441,633) | (\$10,063,235) | (\$9,684,837) | (\$9,306,439) | (\$8,928,041) | |
| 4. CWIP - Non Interest Bearing | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$13,468,819 | \$13,090,421 | \$12,712,022 | \$12,333,624 | \$11,955,226 | \$11,576,828 | \$11,198,430 | \$10,820,032 | \$10,441,633 | \$10,063,235 | \$9,684,837 | \$9,306,439 | \$8,928,041 | |
| 6. Average Net Investment | | \$13,279,620 | \$12,901,221 | \$12,522,823 | \$12,144,425 | \$11,766,027 | \$11,387,629 | \$11,009,231 | \$10,630,833 | \$10,252,434 | \$9,874,036 | \$9,495,638 | \$9,117,240 | |
| 7. Return on Average Net Investment a. Equity Component grossed up for taxes (a) | | \$80,368 | \$78,078 | \$75,788 | \$73,498 | \$71,208 | \$68,918 | \$66,628 | \$64,338 | \$62.047 | \$59,757 | \$57,467 | \$55,177 | \$813,271 |
| b. Debt Component (Line 6 x debt rate) (b) | | \$17,398 | \$16,902 | \$16,406 | \$15,910 | \$15,415 | \$14,919 | \$14,423 | \$13,927 | \$13,432 | \$12,936 | \$12,440 | \$11,944 | \$176,053 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (c) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Amortization | | \$378,398 | \$378,398 | \$378,398 | \$378,398 | \$378,398 | \$378,398 | \$378,398 | \$378,398 | \$378,398 | \$378,398 | \$378,398 | \$378,398 | \$4,540,778 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Total System Recoverable Expenses (Lines 7 + 8) | | \$476,164 | \$473,378 | \$470,592 | \$467,806 | \$465,021 | \$462,235 | \$459,449 | \$456,663 | \$453,877 | \$451,092 | \$448,306 | \$445,520 | \$5,530,102 |

⁽a) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.

⁽b) The Debt Component for the period is based on the information reflected in Form 9A.

⁽c) Depreciation expenses is based on the "Cradle-to-Grave" method of accounting.

| | | | | January 2 | 024 through De | ecember 2024 | | | | | | | | |
|--|----------------------------------|--------------|--------------|--------------|----------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|------------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
| | Beginning of Period Amount | a-Jan - 2024 | a-Feb - 2024 | a-Mar - 2024 | a-Apr - 2024 | a-May - 2024 | a-Jun - 2024 | a-Jul - 2024 | a-Aug - 2024 | a-Sep - 2024 | a-Oct - 2024 | a-Nov - 2024 | a-Dec - 2024 | Twelve Month Amount |
| BUSINESS ON CALL | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$57,412 | \$7,924 | \$42,103 | \$16,821 | \$5,038 | \$26,380 | \$57,499 | (\$1,356) | \$21,080 | \$24,608 | \$4,246 | \$236,814 | \$498,567 |
| b. Additions to Plant | | \$54,513 | \$3,671 | \$40,638 | \$12,711 | \$4,068 | \$20,472 | \$50,077 | \$1,435 | \$17,295 | \$17,501 | \$5,567 | \$222,707 | \$450,657 |
| c. Retirements | | (\$1,692) | (\$2,858) | (\$1,044) | (\$6,819) | \$0 | (\$3,474) | (\$4,810) | (\$4,357) | (\$1,752) | (\$126,124) | (\$8,120) | (\$967) | (\$162,017) |
| d. Cost of Removal | | \$36 | (\$5) | \$4 | (\$3) | (\$16) | \$5 | (\$9) | \$0 | (\$1) | (\$13) | (\$13) | (\$24) | (\$39) |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant In-Service/Depreciation Base | \$1,537,553 | \$1,590,374 | \$1,591,188 | \$1,630,782 | \$1,636,674 | \$1,640,742 | \$1,657,740 | \$1,703,007 | \$1,700,085 | \$1,715,628 | \$1,607,005 | \$1,604,452 | \$1,826,192 | |
| 3. Less: Accumulated Depreciation | \$602,902 | \$618,624 | \$633,584 | \$650,705 | \$662,422 | \$681,029 | \$696,357 | \$710,855 | \$726,168 | \$744,190 | \$637,051 | \$646,991 | \$665,900 | |
| 4. CWIP - Non Interest Bearing | \$142,129 | \$145,028 | \$149,280 | \$150,745 | \$154,855 | \$155,825 | \$161,733 | \$169,155 | \$166,363 | \$170,148 | \$177,254 | \$175,933 | \$190,040 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$1,076,779 | \$1,116,778 | \$1,106,883 | \$1,130,822 | \$1,129,107 | \$1,115,538 | \$1,123,116 | \$1,161,307 | \$1,140,281 | \$1,141,586 | \$1,147,208 | \$1,133,394 | \$1,350,332 | |
| 6. Average Net Investment | | \$1,096,779 | \$1,111,831 | \$1,118,853 | \$1,129,964 | \$1,122,323 | \$1,119,327 | \$1,142,211 | \$1,150,794 | \$1,140,933 | \$1,144,397 | \$1,140,301 | \$1,241,863 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component grossed up for taxes (a) | | \$6,638 | \$6,729 | \$6,771 | \$6,839 | \$6,792 | \$6,774 | \$6,913 | \$6,965 | \$6,905 | \$6,926 | \$6,901 | \$7,516 | \$82,667 |
| b. Debt Component (Line 6 x debt rate) (b) | | \$1,437 | \$1,457 | \$1,466 | \$1,480 | \$1,470 | \$1,466 | \$1,496 | \$1,508 | \$1,495 | \$1,499 | \$1,494 | \$1,627 | \$17,895 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (c) | | \$17,377 | \$17,824 | \$18,160 | \$18,539 | \$18,622 | \$18,798 | \$19,317 | \$19,670 | \$19,775 | \$18,999 | \$18,073 | \$19,899 | \$225,053 |
| b. Amortization | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$25,451 | \$26,009 | \$26,397 | \$26,858 | \$26,885 | \$27,039 | \$27,726 | \$28,142 | \$28,175 | \$27,424 | \$26,468 | \$29,042 | \$325,616 |

⁽a) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.

⁽b) The Debt Component for the period is based on the information reflected in Form 9A.

⁽c) Depreciation expenses is based on the "Cradle-to-Grave" method of accounting.

| | | | | January | 2024 through D | ecember 2024 | | | | | | | | |
|---|-------------------------------|--------------|--------------|--------------|----------------|--------------|--------------|--------------|--------------|--------------|---------------|--------------|--------------|------------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
| | Beginning of Period Amount | a-Jan - 2024 | a-Feb - 2024 | a-Mar - 2024 | a-Apr - 2024 | a-May - 2024 | a-Jun - 2024 | a-Jul - 2024 | a-Aug - 2024 | a-Sep - 2024 | a-Oct - 2024 | a-Nov - 2024 | a-Dec - 2024 | Twelve Month Amount |
| RESIDENTIAL LOAD MANAGEMENT ("ON CALL") | • | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$1,537,361 | \$212,176 | \$1,127,417 | \$450,435 | \$134,912 | \$706,408 | \$1,539,685 | (\$36,316) | \$564,465 | \$658,940 | \$113,701 | \$6,341,343 | \$13,350,527 |
| b. Additions to Plant | | \$1,459,737 | \$98,305 | \$1,088,192 | \$340,376 | \$108,940 | \$548,190 | \$1,340,959 | \$38,439 | \$463,118 | \$468,649 | \$149,082 | \$5,963,594 | \$12,067,582 |
| c. Retirements | | (\$45,298) | (\$76,520) | (\$27,950) | (\$182,600) | \$0 | (\$93,028) | (\$128,804) | (\$116,675) | (\$46,924) | (\$3,377,327) | (\$217,443) | (\$25,888) | (\$4,338,458) |
| d. Cost of Removal | | \$964 | (\$143) | \$108 | (\$87) | (\$424) | \$121 | (\$232) | \$0 | (\$15) | (\$361) | (\$336) | (\$646) | (\$1,050) |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Plant In-Service/Depreciation Base | \$26,804,252 | \$28,218,690 | \$28,240,476 | \$29,300,718 | \$29,458,494 | \$29,567,434 | \$30,022,596 | \$31,234,750 | \$31,156,514 | \$31,572,709 | \$28,664,031 | \$28,595,670 | \$34,533,376 | |
| 3. Less: Accumulated Depreciation | \$9,560,628 | \$9,981,602 | \$10,382,218 | \$10,840,670 | \$11,154,428 | \$11,652,671 | \$12,063,132 | \$12,451,358 | \$12,861,395 | \$13,343,984 | \$10,475,054 | \$10,741,224 | \$11,247,551 | |
| 4. CWIP - Non Interest Bearing | \$3,136,489 | \$3,214,114 | \$3,327,984 | \$3,367,210 | \$3,477,268 | \$3,503,241 | \$3,661,458 | \$3,860,184 | \$3,785,429 | \$3,886,775 | \$4,077,066 | \$4,041,686 | \$4,419,435 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$20,380,114 | \$21,451,202 | \$21,186,243 | \$21,827,258 | \$21,781,335 | \$21,418,003 | \$21,620,922 | \$22,643,576 | \$22,080,549 | \$22,115,500 | \$22,266,043 | \$21,896,131 | \$27,705,260 | : |
| 6. Average Net Investment | | \$20,915,658 | \$21,318,722 | \$21,506,750 | \$21,804,296 | \$21,599,669 | \$21,519,462 | \$22,132,249 | \$22,362,063 | \$22,098,025 | \$22,190,772 | \$22,081,087 | \$24,800,696 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component grossed up for taxes (a) | | \$126,581 | \$129,020 | \$130,158 | \$131,959 | \$130,721 | \$130,235 | \$133,944 | \$135,335 | \$133,737 | \$134,298 | \$133,634 | \$150,093 | \$1,599,715 |
| b. Debt Component (Line 6 x debt rate) (b) | | \$27,402 | \$27,930 | \$28,176 | \$28,566 | \$28,298 | \$28,193 | \$28,995 | \$29,297 | \$28,951 | \$29,072 | \$28,928 | \$32,491 | \$346,298 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (c) | | \$465,309 | \$477,278 | \$486,295 | \$496,445 | \$498,667 | \$503,368 | \$517,263 | \$526,712 | \$529,528 | \$508,757 | \$483,949 | \$532,860 | \$6,026,431 |
| b. Amortization | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Total System Recoverable Expenses (Lines 7 + 8) | | \$619,292 | \$634,228 | \$644,629 | \$656,970 | \$657,686 | \$661,796 | \$680,202 | \$691,343 | \$692,215 | \$672,128 | \$646,511 | \$715,445 | \$7,972,443 |

⁽a) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.

⁽b) The Debt Component for the period is based on the information reflected in Form 9A.

⁽c) Depreciation expenses is based on the "Cradle-to-Grave" method of accounting.

FLORIDA POWER & LIGHT COMPANY **COST RECOVERY CLAUSES** 2024 FINAL TRUE UP FILING WACC @10.80%

SCHEDULE CT-4

FORM 9A

CAPITAL STRUCTURE AND COST RATES (a)

| | Adjusted Retail | Ratio | Midpoint Cost Rates | Weighted Cost | Pre-Tax Weighted Cost |
|------------------------------|------------------|---------|---------------------|---------------|-----------------------|
| Long term debt | \$21,241,482,742 | 32.162% | 4.52% | 1.4528% | 1.45% |
| Short term debt | \$873,339,054 | 1.322% | 5.99% | 0.0792% | 0.08% |
| Preferred stock | \$0 | 0.000% | 0.00% | 0.0000% | 0.00% |
| Customer Deposits | \$556,694,258 | 0.843% | 2.14% | 0.0181% | 0.02% |
| Common Equity ^(b) | \$32,662,303,520 | 49.454% | 10.80% | 5.3411% | 7.15% |
| Deferred Income Tax | \$9,896,992,178 | 14.985% | 0.00% | 0.0000% | 0.00% |
| Investment Tax Credits | | | | | |
| Zero cost | \$0 | 0.000% | 0.00% | 0.0000% | 0.00% |
| Weighted cost | \$814,568,803 | 1.233% | 8.32% | 0.1027% | 0.13% |
| TOTAL | \$66,045,380,555 | 100.00% | | 6.99% | 8.83% |

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) (C)

| | Adjusted Retail | Ratio | Cost Rate | Weighted Cost | Pre-Tax Cost |
|-----------------|------------------|---------|-----------|---------------|--------------|
| Long term debt | \$21,241,482,742 | 39.406% | 4.52% | 1.7801% | 1.780% |
| Preferred Stock | \$0 | 0.000% | 0.00% | 0.0000% | 0.000% |
| Common Equity | \$32,662,303,520 | 60.594% | 10.80% | 6.5441% | 8.766% |
| TOTAL | \$53,903,786,262 | 100.00% | | 8.324% | 10.546% |

| DEBT COMPONENT | TS |
|----------------------|---------|
| Long term debt | 1.4528% |
| Short term debt | 0.0792% |
| Customer Deposits | 0.0181% |
| Tax credits weighted | 0.0220% |
| TOTAL DEBT | 1.5721% |

| EQUITY COMPONENTS: | |
|-----------------------|---------|
| PREFERRED STOCK | 0.0000% |
| COMMON EQUITY | 5.3411% |
| TAX CREDITS -WEIGHTED | 0.0807% |
| | |
| TOTAL EQUITY | 5.4218% |
| TOTAL | 6.9938% |
| PRE-TAX EQUITY | 7.2624% |
| PRE-TAX TOTAL | 8.8345% |

Note:

- (a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU. (b) Pursuant to Order No. PSC 2022 0358 FOF EI FPL
- (c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

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SCHEDULE CT-5

Reconciliation and Explanation of

Differences between Filing and FPSC Audit

Report for Months: January – December 2024

The Audit has not been completed as of the date of this Filing

FPL DSM Program Descriptions

FPL's DSM programs are designed to reduce energy consumption and growth of coincident peak demand.

1. Residential Home Energy Survey (HES)

The Residential Energy Survey program is designed to educate customers on energy efficiency and encourage them to participate in Florida Power & Light Company's (FPL) Demand-Side Management (DSM) programs, as well as implement recommended energy-saving measures and practices that may not be included in FPL's residential programs. In addition to individual surveys, the program offers customer education on conservation measures through presentations at community events and local schools. The Residential Energy Survey program plays a crucial role in helping educate FPL customers on ways to reduce energy consumption and costs while supporting FPL's overall DSM efforts. The program assists customers in recognizing potential energy savings and helps identify candidates for other FPL DSM programs. By offering various channels for energy surveys and promoting energy efficiency education, the program ensures that all FPL residential customers, whether homeowners or renters, can benefit from improved energy efficiency and cost savings. Energy surveys are offered through the following channels:

- Home Energy Survey (HES): Conducted by an FPL representative at the customer's home, this in-person survey identifies opportunities for customers to improve energy efficiency and participate in other FPL DSM programs.
- Online Home Energy Survey (OHES): Customers can perform this self-service survey using FPL's online system, which provides personalized recommendations based on customer input.
- Phone Energy Survey (PES): Conducted by an FPL representative over the phone using FPL's online system, this survey provides similar benefits to the in-home survey but with added convenience.

2. Residential Ceiling Insulation

The Residential Ceiling Insulation program encourages customers to improve their home's thermal efficiency by providing rebates for ceiling insulation in qualifying homes. FPL delivers this program through Participating Independent Contractors (PICs), who provide the rebate to the qualifying customer at the time of ceiling insulation installation. The program aims to enhance energy efficiency and reduce energy consumption in residential properties by improving the building envelope's thermal efficiency.

3. Residential Load Management (On-Call)

The Residential Load Management (On Call®) program is designed to help FPL manage energy demand by allowing the utility to turn off certain customer-selected appliances during periods of extreme demand, capacity shortages, and system emergencies including system frequency regulation. FPL installs equipment to control eligible appliances, including central air conditioners/electric heating, water heaters, and pool pumps. Through this program, customers are educated on the benefits of participating in load management initiatives which help maintain system reliability and efficiency. By enrolling in the On Call program, customers actively contribute to reducing peak demand and overall energy consumption during critical periods, supporting both personal cost savings and broader energy conservation goals. The On Call program utilizes contractors to install and service the load control equipment necessary for participation.

4. Residential Air Conditioning

The Residential HVAC program aims to help customers reduce their heating and cooling costs by providing rebates for the installation of high-efficiency central air conditioning or heat pump systems. This program educates customers on the benefits of installing high-efficiency HVAC systems to reduce energy costs and

improve overall home comfort. By providing a monetary incentive, the program encourages customers to opt for systems that exceed federal efficiency standards, thereby contributing to energy conservation and demand-side management goals. The goal is to encourage the adoption of high-efficiency HVAC systems, thereby enhancing energy efficiency in residential settings. FPL delivers this program through Participating Independent Contractors (PICs), who offer the rebate to the customer at the time of qualifying air conditioning or heat pump installation.

5. Residential New Construction (BuildSmart®)

The Residential New Construction (BuildSmart®) program is designed to encourage builders and developers to design and construct energy-efficient new homes that achieve BuildSmart certification and move to achieve ENERGY STAR® qualifications, achieving an energy performance improvement score of at least ten points better than current building codes require. The program educates builders and developers on the benefits of constructing energy-efficient homes and provides technical support, regular training, and certification processes, alongside financial incentives to builders. By promoting superior building practices that align with ENERGY STAR® qualifications, the program leads to significant energy savings and enhanced sustainability.

The BuildSmart program is delivered to builders, developers, and owner-builders of new homes by FPL Program Specialists who certify that the homes meet the BuildSmart program requirements. To verify that a new home achieves an energy performance improvement score of at least ten points better than the minimum code requirements, a program specialist calculates the home's energy improvement score using an Energy Gauge calculation based on construction plans or the output from a certified third-party rater Home Energy Rating System (HERS) report, as defined in the Florida Administrative Code 9B-60.002.

6. Residential Low Income

The Residential Low-Income Weatherization program is specifically designed to assist low-income customers by providing direct installation of energy saving measures. The program operates through two distinct models. First, low-income areas are identified and proactively canvassed to recruit qualifying customers for measure installation through FPL's Community Energy Saver initiative. The initiative also includes a free energy survey to help customers identify additional low and no-cost ways to reduce energy consumption. Second, Weatherization Assistance Providers (WAPs) or other FPL-approved agencies who have installed specified measures can submit rebate requests to FPL.

7. Business On Call

The Business Load Management (On Call®) program is designed to help FPL manage energy demand by allowing the utility to turn off air conditioners during periods of extreme demand, capacity shortages, and system emergencies including system frequency regulation. FPL installs equipment to control customer's direct expansion central electric air conditioners. Through this program, customers are educated on the benefits of participating in load management initiatives which help maintain system reliability and efficiency. By enrolling in the On Call program, customers actively contribute to reducing peak demand and overall energy consumption during critical periods, supporting both personal cost savings and broader energy conservation goals. The On Call program utilizes contractors to install and service the load control equipment necessary for participation.

8. Cogeneration and Small Power Production

This program facilitates the interconnection and administration of contracts for co-generators and small power producers.

9. Business Lighting

The Business Lighting Program encourages customers to install high-efficiency lighting systems by providing incentives for the installation of qualifying lighting fixtures. Customers enroll in the program by submitting project details, including the number and size of qualifying lighting fixtures installed, and FPL provides the rebate through a direct payment to the customer.

10. Commercial/Industrial Load Control (CILC)

The Commercial/Industrial Load Control (CILC) program allows FPL to control customer loads of 200 kW or greater during periods of extreme demand, capacity shortages, or system emergencies. This initiative helps maintain system reliability and efficiency by shedding large commercial and industrial customer loads as referenced in the CILC agreement. The program is governed by the requirements in FPL CILC Tariff Sheet Nos. 8.650 – 8.659 and applicable Agreement. The program was closed to new participants as of December 31, 2000, and is only available to existing participants who had entered into a CILC agreement as of March 19, 1996.

11. Commercial/Industrial Demand Reduction (CDR)

The Commercial/Industrial Demand Reduction (CDR) program is designed to allow FPL to control customer loads of 200 kW or greater during periods of extreme demand, capacity shortages, or system emergencies. Participating customers receive monthly bill credits based on the amount of kW they are willing to have interrupted. Participation in the program is governed by the FPL Commercial/Industrial Demand Reduction Rider and Agreement. Each customer enrollment is unique, determined by the specific amount of kW the customer agrees to have interrupted. Once a completed agreement is executed, contractors install equipment at the customer's premises that allow FPL to remotely interrupt the applicable load.

12. Business Energy Evaluation (BEE)

The Business Energy Evaluation (BEE) program is designed to educate customers on energy efficiency and encourage the implementation of recommended practices and measures, even if these are not included in FPL's Demand-Side Management (DSM) programs. The BEE is also used to identify potential candidates for other FPL DSM programs. This program is delivered through three channels: online through an FPL system, by phone with FPL representatives using the online system, or on-site by FPL representatives. These delivery methods ensure that business customers, whether they own or rent their facility, can access the program and benefit from its services. In 2023, FPL introduced the Business Energy Manager tool, which allows business customers to better understand their energy usage and identify savings opportunities. Customers receive a Business Energy Evaluation upon survey completion.

13. Business Heating, Ventilating & AC (HVAC)

This program helps business customers reduce heating and cooling costs by providing rebates for installation of high-efficiency HVAC systems. The program provides rebates for qualifying Chillers, split/packaged Direct Expansion (DX) systems, demand control ventilation (DCV) systems, energy recovery ventilation (ERV) systems, and thermal energy storage (TES) systems.

14. Business Custom Incentive (BCI)

The Business Custom Incentive (BCI) Program helps business customers save energy by providing customized rebates for the installation of unique high-efficiency technologies not covered by other FPL Demand-Side Management (DSM) programs. FPL evaluates the energy and demand savings of projects and determines any potential rebate based on the program standards.

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SCHEDULE CT-6

15. Conservation Research & Development (CRD)

This program allows FPL to continually identify and evaluate new and emerging demand-side energy efficiency and load management technologies through collaborative research, small pilots, and other evaluations. Projects under this program may have the potential to be incorporated into customer DSM programs if they are determined to be cost-effective.

16. Common Expenses

For administrative efficiency this includes all costs that are not specifically attributable to a particular program.

Florida Power & Light Company Program Progress January through December 2024

SCHEDULE CT-6

| | | Accomplishments | | | | | |
|-----|--|----------------------|------------|---------------------------------|-----------|---|---------------|
| Pgm | Program Title | 2024 | | Inception through December 2024 | | 2024 Cost & Variance v. Actual/Estimate ¹ | |
| No | | | | | | | |
| 1 | Residential Home Energy Survey | Participants = | 100,179 | Participants = | 4,556,738 | Total = | \$13,175,692 |
| | | | | | | Variance= | (\$440,748) |
| 2 | Residential Ceiling Insulation | Participants = | 4,430 | Participants = | 594,774 | Total = | \$1,500,803 |
| | | | | | | Variance= | \$46,064 |
| 3 | Residential Load Management ("On | Participants = | 5,163 | Participants = | 652,942 | Total = | \$39,691,716 |
| | Call") | | | | | Variance= | (\$114,491) |
| 4 | Residential Air Conditioning | Participants = | 19,387 | Participants = | 2,070,763 | Total = | \$3,996,240 |
| | | | | | | Variance= | (\$191,557) |
| 5 | Residential New Construction | Participants = | 3,899 | Participants = | 71,719 | Total = | \$684,068 |
| | (BuildSmart®) | | | | | Variance= | \$102,592 |
| 6 | Residential Low-Income | Participants = | 18,681 | Participants = | 70,110 | Total = | \$4,651,042 |
| | | | | | | Variance= | \$637,485 |
| 7 | Business On Call | kW = | 937 | MW = | 59 | Total = | \$2,728,186 |
| | | | | | | Variance= | (\$105,994) |
| 8 | Cogeneration & Small Power Production | Firm MW = | 114 | MW Under Contract = | 114 | Total = | \$199,498 |
| | | GWh Purchased = | 1,025 | MW Committed = | 114 | Variance= | \$89,150 |
| | | Firm = 3; As Avail | lable = 11 | | | | |
| 9 | Business Lighting | kW = | 3,253 | kW = | 328,605 | Total = | \$457,162 |
| | | | | | | Variance= | (\$19,966) |
| 10 | Commercial/Industrial Load Control | Closed to new parti | cipants | MW = | 450 | Total = | \$38,855,875 |
| | | · | • | | | Variance= | \$683,651 |
| 11 | Commercial/Industrial Demand Reduction | kW= | 14,551 | MW = | 452 | Total = | \$33,965,691 |
| | | | • | | | Variance= | (\$1,846,008) |
| 12 | Business Energy Evaluation | Participants = | 4,894 | Participants = | 279,601 | Total = | \$5,707,139 |
| | | 1 | , | 1 | , | Variance= | (\$989,878) |
| 13 | Business Heating, Ventilating & AC | kW = | 13,402 | kW = | 471,194 | Total = | \$6,990,998 |
| | | | , | | , | Variance= | \$2,889,395 |
| 14 | Business Custom Incentive | kW = | 0 | kW = | 54,866 | Total = | \$0 |
| 1. | Submission Meening | .,, | Ü | ,, | 2 1,000 | Variance= | (\$1,030) |
| 15 | Conservation Research & Development | Not Applicable | | Not Applicable | | Total = | \$264,339 |
| 1.5 | | Тостиррисаетс | | i tot i ipplicatio | | Variance= | (\$261,709) |
| 16 | Common Expenses | Not Applicable | | Not Applicable | | Total = | \$6,710,646 |
| | • | · · · | | '' | | Variance= | (\$186,367) |
| 17 | Energy Select ¹ | Closed to new parti | cipants | Closed to new participants | S | Total = | \$5,530,102 |
| | Energy select | ļ | 1 | | | Variance= | \$946 |
| 18 | Curtailable Load | Closed to new parti- | cipants | Closed to new participants | s | Total = | \$0 |
| | | ļpu | | l l | | Variance= | (\$1,833) |

Notes: Variance where actuals less than Actual/Estimate shown with ()

kW and MW reduction are at the generator

(1) Depreciation only

| Customer Name | Effective Date | Prior Rate | Firm Rate | Remarks |
|----------------------|----------------|------------|----------------|-------------------------------|
| Customer No. 1 | 01/08/2024 | CILC | Not Applicable | Final Billed |
| Customer No. 2 | 01/19/2024 | CILC | Not Applicable | Final Billed |
| Customer No. 3 | 04/18/2024 | CILC | Not Applicable | Replaced with equivalent load |
| Customer No. 4 | 05/06/2024 | CILC | Not Applicable | Final Billed |
| Customer No. 5 | 06/26/2024 | CILC | Not Applicable | Replaced with equivalent load |
| Customer No. 6 | 07/10/2024 | CILC | Not Applicable | Final Billed |
| Customer No. 7 | 08/13/2024 | CILC | Not Applicable | Final Billed |
| Customer No. 8 | 11/26/2024 | CILC | Not Applicable | Replaced with equivalent load |
| Customer No. 9 | 12/07/2024 | CILC | Not Applicable | Final Billed |
| Customer No. 10 | 12/11/2024 | CILC | Not Applicable | Final Billed |
| Customer No. 11 | 12/22/2024 | CILC | Not Applicable | Final Billed |
| Customer No. 12 | 01/15/2024 | CDR | Not Applicable | Final Billed |
| Customer No. 13 | 01/25/2024 | CDR | Not Applicable | Final Billed |
| Customer No. 14 | 01/25/2024 | CDR | Not Applicable | Final Billed |
| Customer No. 15 | 01/25/2024 | CDR | Not Applicable | Final Billed |
| Customer No. 16 | 01/25/2024 | CDR | Not Applicable | Final Billed |
| Customer No. 17 | 01/25/2024 | CDR | Not Applicable | Final Billed |
| Customer No. 18 | 01/25/2024 | CDR | Not Applicable | Final Billed |
| Customer No. 19 | 01/25/2024 | CDR | Not Applicable | Final Billed |
| Customer No. 20 | 01/25/2024 | CDR | Not Applicable | Final Billed |
| Customer No. 21 | 01/25/2024 | CDR | Not Applicable | Final Billed |
| Customer No. 22 | 03/11/2024 | CDR | Not Applicable | Final Billed |
| Customer No. 23 | 05/06/2024 | CDR | Not Applicable | Final Billed |
| Customer No. 24 | 05/15/2024 | CDR | Not Applicable | Final Billed |
| Customer No. 25 | 07/10/2024 | CDR | Not Applicable | Final Billed |
| Customer No. 26 | 11/12/2024 | CDR | Not Applicable | Final Billed |
| Customer No. 27 | 12/17/2024 | CDR | Not Applicable | Final Billed |
| Customer No. 28 | 12/31/2024 | CDR | Not Applicable | Replaced with equivalent load |

CONSERVATION RESEARCH & DEVELOPMENT ("CRD") PROGRAM

FPL Conservation Research & Development ("CRD")

CRD is an umbrella program under which FPL researches a wide variety of new technologies and market strategies to evaluate their potential for reductions in peak demand and energy consumption as well as customer bill savings. Favorable research results of these new technologies can lead to incorporation into FPL's DSM programs. Examples of technologies that have been included are Energy Recovery Ventilators; Demand Control Ventilation; and Residential Air Conditioning Duct Plenum Seal.

FPL has continued focus on four research projects in 2024, including a Smart Panel Pilot to test new end-use control technology for residential customers; a retro-commissioning project to unmask conservation measures otherwise hidden by larger load profiles in a commercial building; a low-income deep retrofit project to evaluate the impact of various energy efficient end-use technologies; and an EV charging project to gain an understanding of the ability to manage EV charging through vehicle telematics.

As part of a smart panel pilot approved in Docket 20210015-EI, FPL has installed 100 smart panels in customer homes as of December 2024. The intent of the pilot is to learn more about the capabilities of smart panels for demand response. FPL is collecting pilot program data through an internal software monitoring and control platform. The data will be evaluated to determine the capabilities of smart panels to enable greater customer energy efficiency through real-time visibility and control of large appliances, better optimization of on-site distributed energy resources (DERs), and flexible load management on the FPL grid. FPL is also collecting customer sentiment and conducted a mid-pilot customer survey in August 2024. The pilot will continue to run through 12/31/2028.

FPL also continued the retro-commissioning study at a large, multi-building church campus. Retro-commissioning is the process of improving how building equipment and systems function together to improve building energy efficiency. A local engineering firm specializing in retro-commissioning collected building and energy usage data and developed a baseline energy profile. A report summarizing the energy efficiency recommendations based on the collected data was finalized. FPL is partnering with the church to identify DSM program incentives that can be used in conjunction with the retro-commissioning energy efficiency recommendations. The customer is in the process of evaluating, choosing and implementing recommendations. Upon installation/implementation of recommended actions, FPL will monitor the installed measures to evaluate the energy efficiency impact from the retro-commissioning study. Data will be collected for 12 months.

In 2024, FPL also continued data collection from a deep retrofit pilot for income qualified customers in the Pensacola area of FPL's service area. A deep retrofit is an extensive renovation to a building to improve energy efficiency. The purpose of this pilot was to understand the impact deep retrofit measures have on customer energy use. Installation of various energy efficiency measures, including heat pumps, heat pump water heaters, duct sealing/repair, ceiling insulation and smart thermostats were installed in the spring of 2023. The energy use was tracked through the spring of 2024 and pre- and post- bill analysis indicated average annual savings of 32% on energy consumption in these homes.

In 2024, FPL launched a pilot project to evaluate vehicle telematics as a method of managing EV charging. The project enrolled employees who utilize FPL's employee charging facilities at the Juno Beach offices. Over the duration of the six-month long research project, data was collected to understand employee charging habits, usage, and the ability of vehicle telematics to manage

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SCHEDULE CT-6

charging sessions to smooth EV charging demand. FPL collaborated with two EV charging technology companies to evaluate their products to benefit both the company and its customers. The pilot sought to provide insights into how EV charging programs can support demand response by managing charging loads during peak periods, enhancing grid stability, and identifying potential benefits of managed charging. The pilot was completed in December 2024, and the data is being evaluated.

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APPENDIX A

Residential

\$254.75 annual residential customer savings based on the following:

- Replace four 60-Watt standard light bulbs that you use four hours a day with LED bulbs
 - Save \$29 a year
- Replace one 60-Watt standard light bulb that you leave on 12 hours a night for security with an LED bulb
 - Save \$22 a year
- Replace old showerheads with water-efficient models to cut your hot water usage
 - Save \$80 a year in a home with two occupants
- Reduce your water heater temperature by 20 degrees lower the temperature from 140 degrees to 120 degrees
 - Save about \$10 a year
- Turn the fan off when leaving a room savings based on stopping one ceiling fan from running all the time
 - Save about \$85 a year
- Use cold water instead of hot water when using your washing machine
 - Save \$30 a year
- Use a power strip to turn off your desktop computer and accessories when not in use
 - · Save \$24 a year
- Install a smart thermostat
 - Save \$50 a year on your cooling costs
- Enroll in our On Call® Program
 - Save up to \$91.75 a year

Please note: Home comparisons made within the FPL Energy Analyzer are based upon size, type and area of home. Comparisons are not based upon; a home's square footage, age, number of people living in the home, or neighboring homes.

Business

\$500 annual business customer savings based on the following:

- \$397 per year, attributed to an average business customer with a 10 ton A/C, replacing a 10 EER with a 12 EER unit, with the unit operating 3,869 hours per year
- \$140 per year, attributed to an average business customer enrolled in the Business On Call® program with a 10 ton A/C unit at \$2 per ton per month savings for seven months (April - October)

SCRIPTS

| BRAND | FPL |
|--------------|-------------------------------|
| CONVERSATION | ECCR – Balancing Life Scripts |

BALANCING LIFE - SCRIPT :15 V2

At FPL, we're dedicated to

helping you save energy and money.

With energy expert tips and FPL's Energy Manager

Take control of your energy savings today at FPL.com/WaysToSave

FPL... Working for you... Every single day.

SCRIPTS

| BRAND | FPL | |
|--------------|-------------------------------|--|
| CONVERSATION | ECCR – Balancing Life Scripts | |

BALANCING LIFE - SCRIPT RECORDED 60 (For reference)

Balancing life can be a challenge...

- ...from precious family time,
- ...to the demands of work
- ...and everything in between.

At FPL, we understand that while we can't manage everything, we can make your life a little easier. With energy expert tips and FPL's Energy Manager, you can keep your energy bill as low as possible.

At FPL, we're dedicated to helping you save energy and money. So you can focus on what matters most. Take control of your energy savings today at FPL.com/WaysToSave

NWFL: Take control of your energy savings today at FPL.com/Savings

FPL... Working for you... Every single day.

COPY

| BRAND | FPL | |
|--------------|----------------------|--|
| CONVERSATION | ECCR - Nothing Small | |

NOTHING SMALL - APPROVED SCRIPT :30 (For Reference)

There's nothing small about a 'small' business.

It's your life's work.

Your ambition.

Your dream.

And we get it. Every penny counts.

That's why our energy experts created free tools like the FPL Business Energy Manager - to help you make informed decisions every single day.

Track, monitor, and take control of your energy usage, all in one place.

So, you can keep your eye on what really matters – growing your dream... ...into the next big thing.

Working for you. Every single day

COPY

NOTHING SMALL - SCRIPT :15 V2

There's nothing small about a 'small' business.

That's why our energy experts created free tools like the FPL Business Energy Manager - to help you track, monitor, and take control of your energy usage, all in one place.

FPL. Working for you. Every single day

TV-VIDEO SCRIPT | Spanish Adaptation

| BRAND | Florida Power and Light | DATE | |
|--------------|---------------------------|----------|--|
| CONVERSATION | ECCR | CCODER | |
| TITLE | Balancing Life TV-Spanish | AIR DATE | |
| LENGTH | 60 | ISCI | |

BALANCING LIFE SPA SCRIPT 60 –

VO:

Encontrar el balance en nuestras vidas no es fácil.

Hay que dedicarle tiempo a la familia, sin dejar de lado el trabajo, mientras atendemos todo lo demás.

En FPL sabemos que aunque no podemos ayudarte en todo, sí podemos ayudarte a hacer tu vida un poco más fácil.

Con el Energy Manager de FPL y nuestros consejos de consumo de energía puedes mantener tus cuentas lo más bajas posible.

En FPL nos dedicamos todos los días a ayudarte a ahorrar energía y dinero así puedes enfocarte en lo más importante.

Toma el control de tu consumo de energía hoy mismo en FPL.com/AhorraMas

END TAG: FPL, trabajando para ti, todos los días.

BALANCING LIFE SPA SCRIPT 30 -

Encontrar el balance en nuestras vidas no es fácil.

Hay que dedicarle tiempo a la familia,

TV-VIDEO SCRIPT | Spanish Adaptation

| BRAND | Florida Power and Light | DATE | |
|--------------|---------------------------|----------|--|
| CONVERSATION | ECCR | CCODER | |
| TITLE | Balancing Life TV-Spanish | AIR DATE | |
| LENGTH | 60 | ISCI | |

Al trabajo, y todo lo demás.

En FPL sabemos que aunque no podemos ayudarte en todo, sí podemos ayudarte a hacer tu vida un poco más fácil.

Con el Energy Manager de FPL y nuestros consejos de consumo de energía puedes mantener tus cuentas lo más bajas posible.

Descubre nuevas formas de ahorrar en FPL.com/AhorraMas

END TAG: FPL, trabajando para ti, todos los días.

BALANCING LIFE SPA SCRIPT 15 -

En FPL podemos ayudarte a hacer tu vida un poco más fácil.

Con el Energy Manager de FPL y nuestros consejos de consumo de energía puedes mantener tus cuentas lo más bajas posible.

END TAG: FPL, trabajando para ti, todos los días.

TV SCRIPTS

| BRAND | FPL | DATE | |
|--------------|---------|-------|--|
| CONVEDCATION | ON ECCD | BRAND | |
| CONVERSATION | ECCR | LEAD | |

TV:15 - Trent

With FPL I can use my tablet to look at my business profile and it will tell me how much power I'm using and where I can stand to save.

I am not a techy guy.

So, it's great to have something so simple that I can understand and manage.

TV:30 Trent

A lot of my inspiration for what I do here is for the community. I want to see people grow. As a coffee shop we definitely want our customers to feel comfortable, while they sit and work during their days, so having it cool during the summer and warm during the winter is really important.

With FPL I can use my tablet to look at my business profile and it will tell me how much power I'm using and where I can stand to save.

It is great that there is a free tool from FPL that helps businesses like mine save energy and money.

TV:60

Flowers have been my passion since I was 16 years old. I love the fact that my business makes people feel happy.

I just wanna be somebody that influences you to do something better with your day.

So, the people that come and train with me are looking for an outside the box form of exercise.

I definitely have a history and a passion with food. I absolutely love baking a cooking.

Efficiency is very important to me, especially when running a business because it ensures that we are doing things the best way we can.

I went on the FPL website and played with it.

It showed me how much energy each unit was using. Just little things make a difference.

It showed me that I used a lot more power and lighting than I realized.

The biggest ways for me to save was alternating my air conditioning units.

It just gives you great tips, you know, things you would not normally think of.

We defiantly like to feel like we have a partner in creating a more efficient business.

I am not a techy guy. So, it's great to have something so simple that I can understand and manage.

TV SCRIPTS

| BRAND | FPL | DATE |
|--------------|------|---------------|
| CONVERSATION | ECCR | BRAND LEAD |

TV:15

Everyone is feeling the strain of having to pinch pennies.

So, I appreciate that FPL, they are always teaching how power works and how you can save money

I can actually have ownership and knowledge over my power bill.

TV:30

Things are more expensive now for my wife and I. So, we have decided that we would make changes in terms of our expenditures.

I live downstairs with one thermostat, and she lives upstairs with two thermostats, but they all cost one price.

So, I appreciate that FPL, they are always teaching how power works and how you can save money.

You can look at your bill based on cooling, heating, and it will break it down to the dollar value. My wife and I have been able to see a change in our expenditure on energy.

I can actually have ownership and knowledge over my power bill.

TV:60

I have been an artist for 20 years.

Things are more expensive now for my wife and I. So, we have decided that we would make changes in terms of our expenditures.

As a business consultant, I love to save money when I can and be in control of it as much as possible.

I live downstairs with one thermostat, and she lives upstairs with two thermostats, but they all cost one price.

Everyone is feeling the strain of having to pinch pennies.

So, I appreciate that FPL, they are always teaching me how power works and how you can save money.

You can look at your bill based on cooling, heating, you can come in here and it will break it down to the dollar value.

It helps me forecast what my energy bill is going to be.

When I see that I can start to make some adjustments.

My wife and I have been able to change in our expenditure on energy.

You can actually go on and you can see this is the little thing that might going on in your house that you actually do have control over.

I can actually have ownership and knowledge over my power bill.

RADIO SCRIPTS

| BRAND | FPL | DATE |
|--------------|------|---------------|
| CONVERSATION | ECCR | BRAND LEAD |

RADIO:15

I'm Jennifer and I'm an FPL customer.

I appreciate that at FPL, they are always teaching how power works and how you can save money. I can actually have ownership and knowledge over my power bill.

Find more ways to save energy and money at FPL.com/WaysToSave

| BRAND | FPL |
|--------------|--------------------------------------|
| CONVERSATION | ECCR Interim Transcripts HM TV SPA |

ECCR - ENG Interim Spots Transcripts

HM TV:

CCFP24RCI3SH - LR:

VO: Ahorra energía y dinero con el Energy Manager de FPL. Descubre nuevas formas de ahorrar con esta herramienta gratis que usa datos de tu contador inteligente y ofrece un reporte detallado sobre tu consumo de energía. Y además, te da consejos fáciles y útiles para ayudarte a ahorrar. Aprende cómo ahorrar energía y dinero en FPL.com/AhorraMas.

Tagline: FPL. Trabajando para ti. Todos los días.

CCFP24RCI5SH-LR:

VO: Ahorra energía y dinero con el Energy Manager de FPL. Aprende cómo en FPL.com/AhorraMas

Tagline: FPL, trabajando para ti todos los días.

| | | , |
|--------------|-----------------|---|
| BRAND | FPL | |
| CONVERSATION | ECCR Phone Bank | |

ECCR Phone Bank

VO: Get ready for an electrifying edition of WJHG News Channel 7 at 4:30pm on Thursday, July 11th energy experts from Florida Power Light will be in our studio answering your questions. Call in to speak directly with FPL energy experts about your energy concerns and get personalized advice. Don't miss this unique opportunity to connect with FPL experts.

VO: Call in on Thursday, July 11th. it at 4:30 p. m. and be part of the energy saving discussion here at WJHD Channel Seven.

| BRAND | FPL |
|--------------|--------------------------------------|
| CONVERSATION | ECCR Interim Transcripts GM TV ENG |

ECCR – ENG Interim Spots Transcripts

GM TV:

Flower Shop Owner: I did not have enough experience, and nobody wanted to train me. So, I started my own business.

Gym Owner: I really wanted to make a gym that's not like the rest.

Restaurant Owner: I am the cook, I am the finance manager.

Gym Owner: I want people sweating because they're working out hard, not because they're

burning up.

Flower Shop Owner: The FPL website was helpful to see the breakdown of our costs.

Gym Owner: I am not a techie guy. I even understand it.

VO: Learn how to control your energy use and save at FPL.com/MyBusiness.

Tagline: FPL. Working For You. Every Single Day.

Woman 1: Everyone's feeling the strain of having to pinch pennies. FPL, they are always teaching me how power works and how you can save money.

VO: Find more ways to save energy and money at FPL.com/WaysToSave.

Tagline: FPL. Working For You. Every Single Day.

Man 1: I spend the day in my steel toe boots. I come home, put on my flip flops.

Grandmother: These thermostats don't work the same way ours do.

Granddaughter: There's a button that you can switch that says cool, hot, auto.

Man 1: People want some level of control. That's why I look at the FPL website.

Woman 1: You can see this is the little thing that might be going on in your house that you actually do have control of.

Granddaughter: Did you know that if you use cold water during the summer, it lowers your bill?

VO: Find more ways to save energy and money at FPL.com/WaysToSave.

Tagline: FPL. Working For You. Every Single Day.

Flower Shop Owner: The FPL website was helpful to see the breakdown of our costs. It showed me that I used a lot more power and lighting than I realized.

VO: Learn how to control your energy use and save at FPL.com/MyBusiness.

Tagline: FPL. Working For You. Every Single Day.

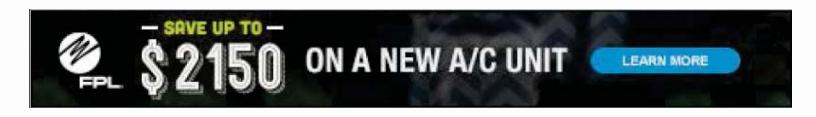


















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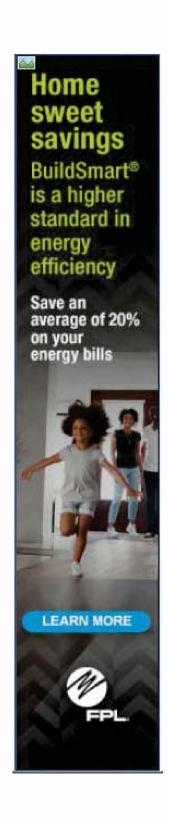


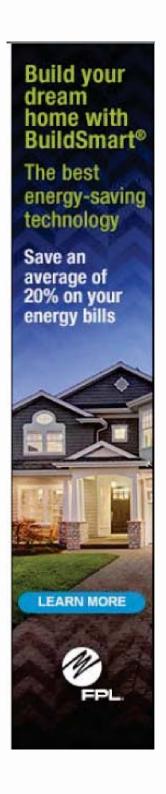


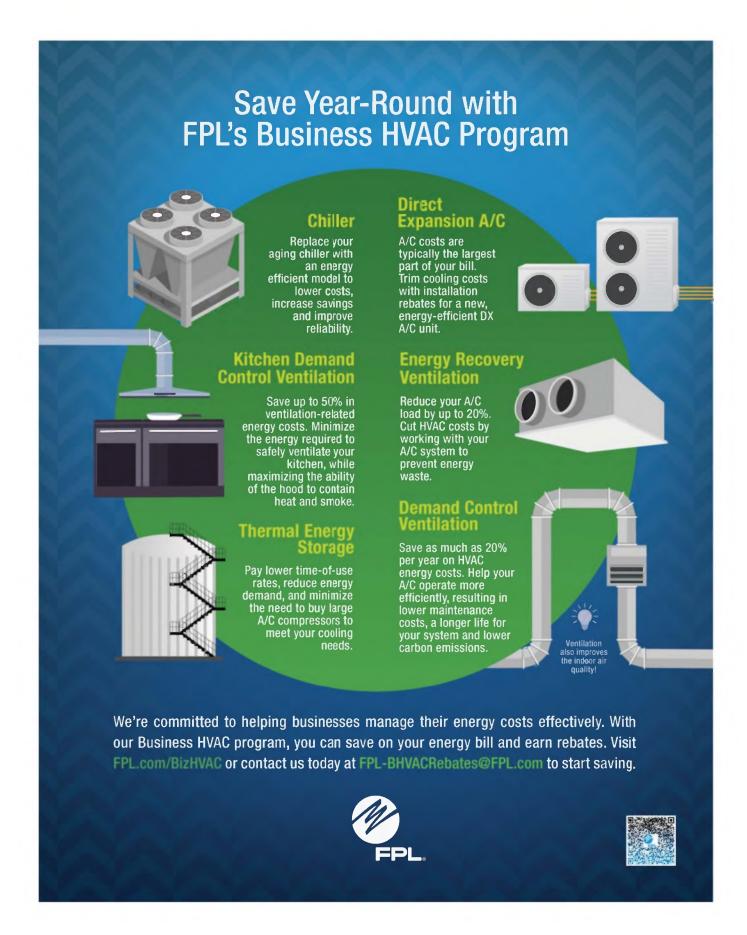


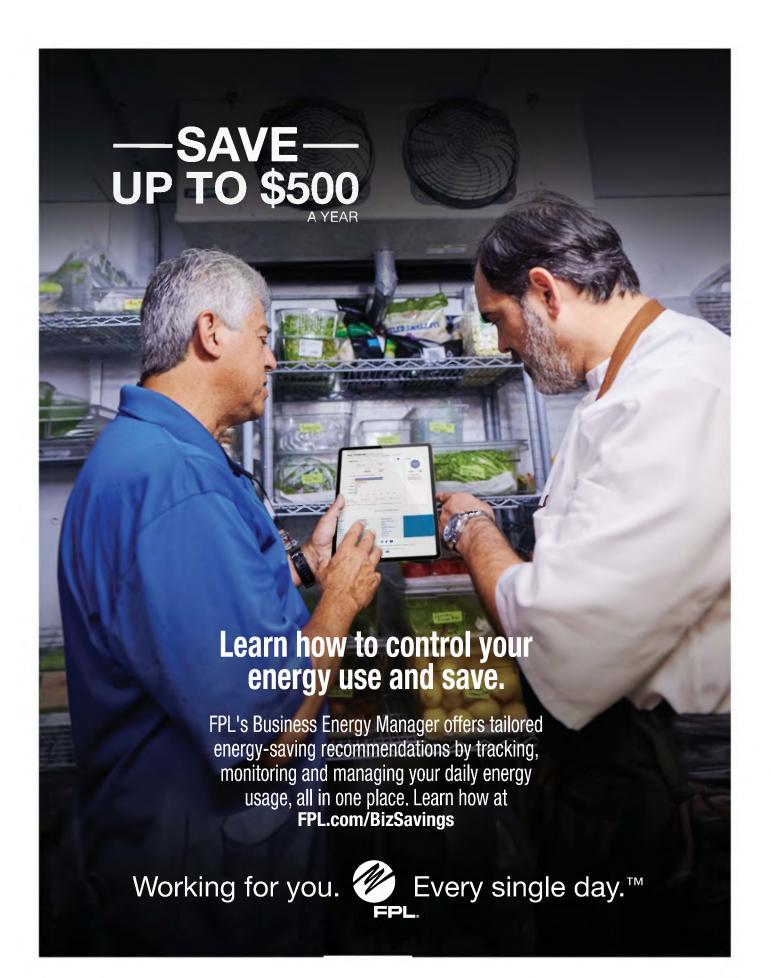




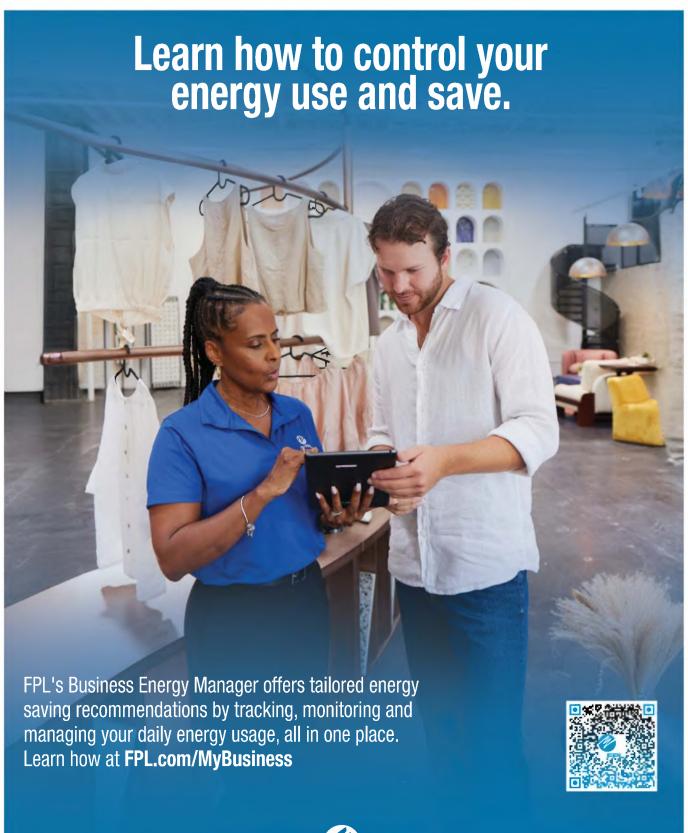






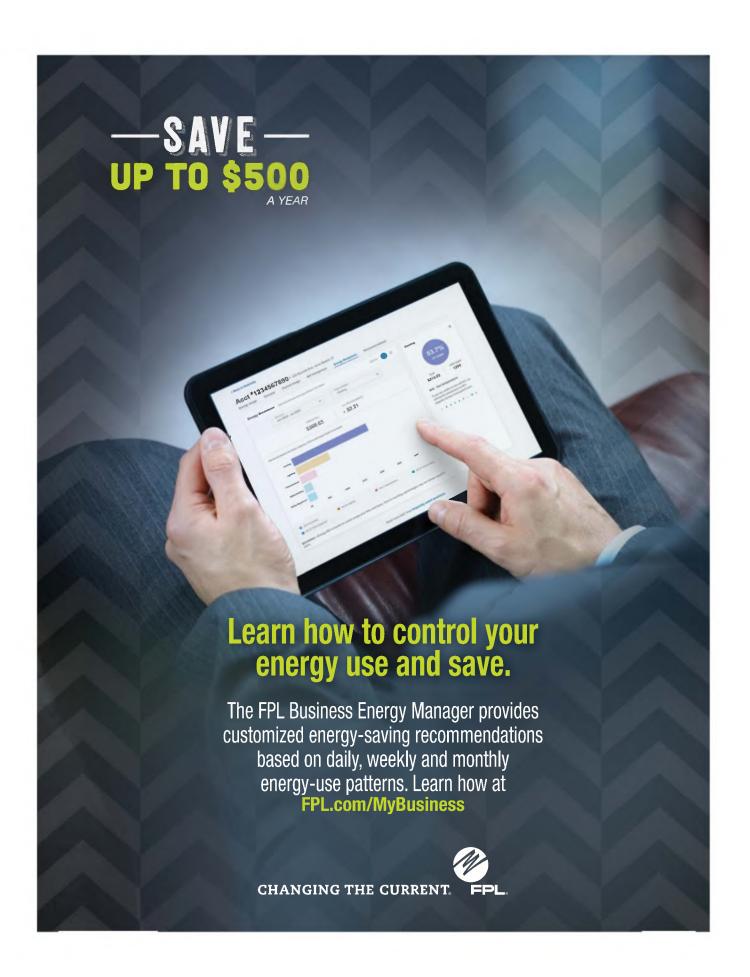


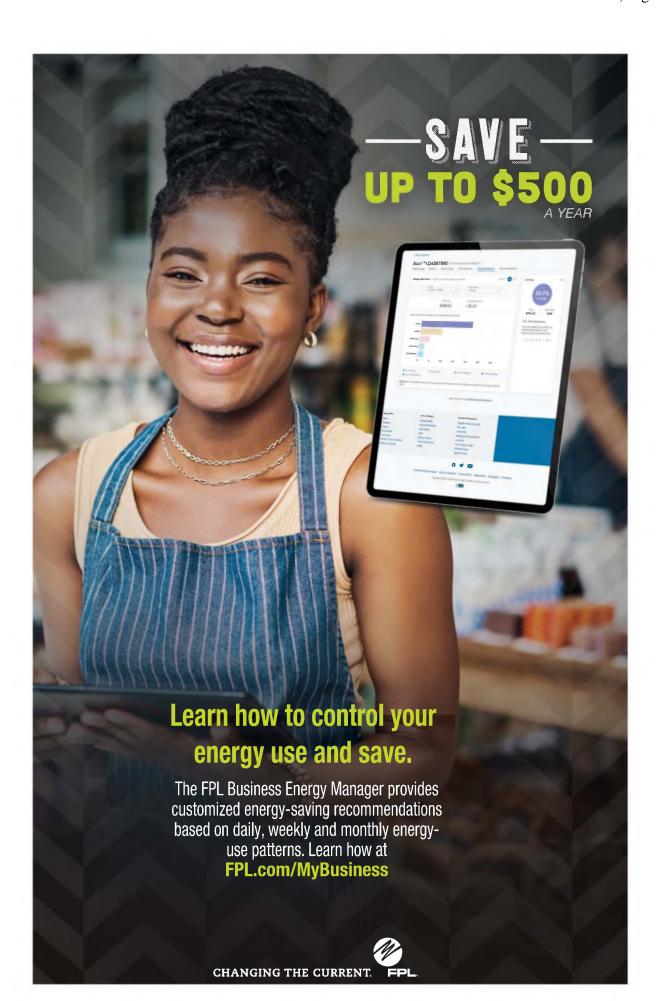


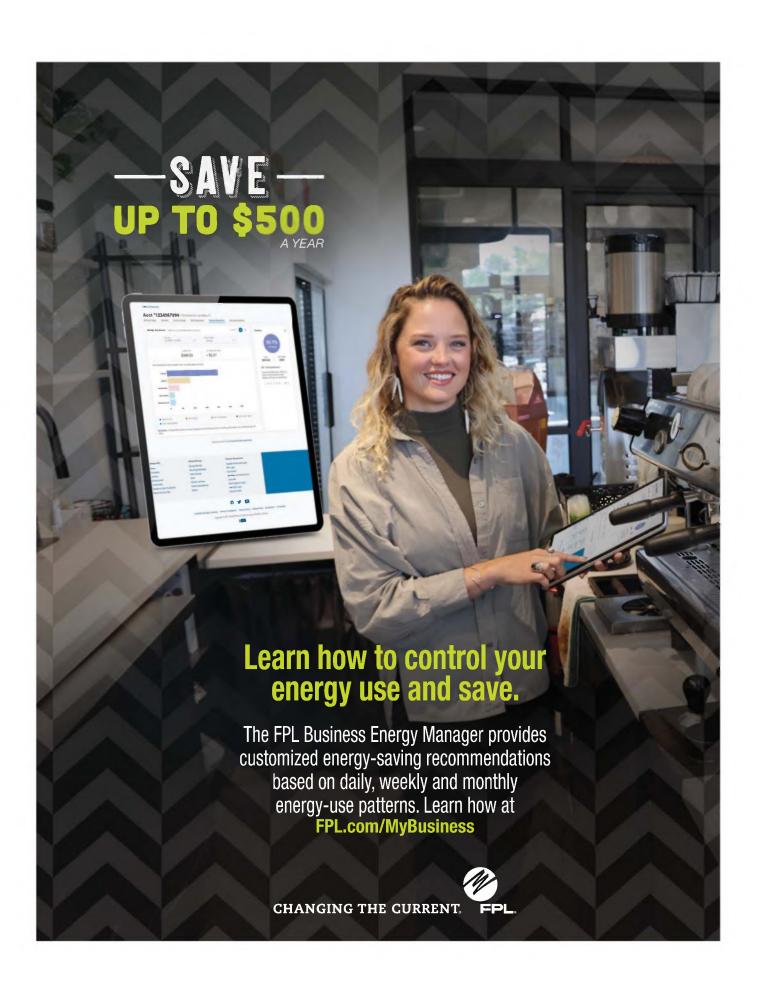














With FPL's Business Lighting Program, you can upgrade to energy-saving LED fixtures and get rebates of up to \$20 for each qualifying fixture, plus you may qualify for federal tax credits for even more savings!

BENEFITS OF NEWER LIGHTING TECHNOLOGIES:

- Longer life that saves on replacement and maintenance costs
 - Better quality light directed where and when you need it
 - Lowers energy costs
 - · Reduces building's cooling loads
 - May help you qualify for a federal tax credit

Visit FPL.com/BizLighting or contact a Program Specialist today at Lighting-Rebates@FPL.com



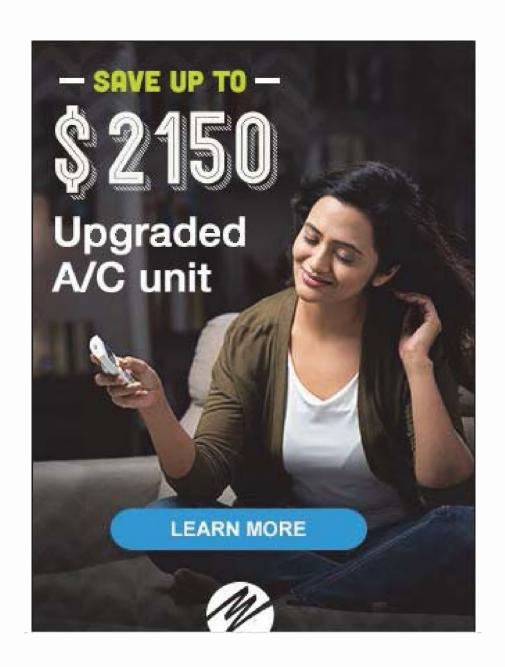










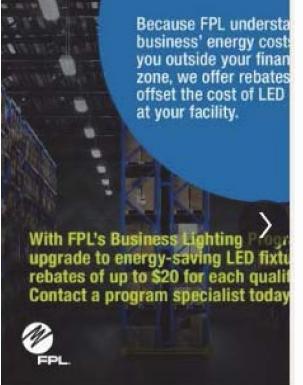




Florida Power & Light

Interior lighting can account for more than 25% of the energy used in commercial buildings. See how you can save with FPL's Business Lighting rebate program.





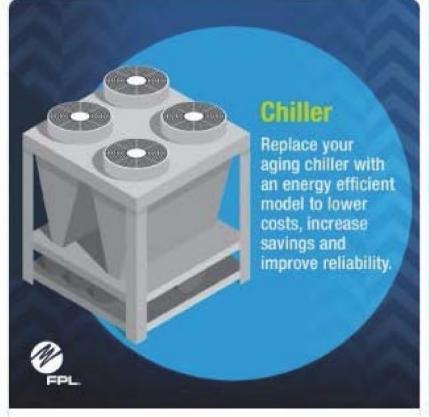
Business Lighting Program

Business Lighting Program



Florida Power & Light

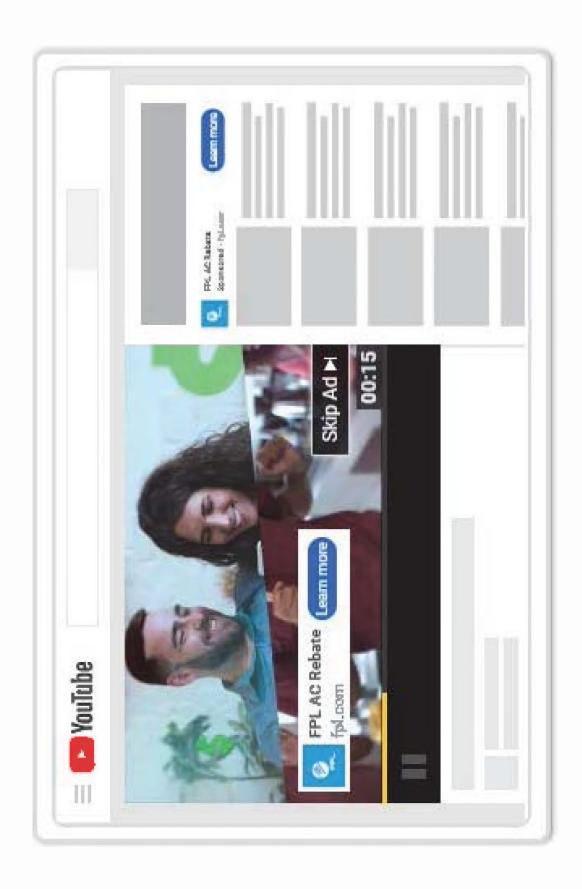
Heating and cooling can account for 30% - 40% of the energy used in commercial buildings. See how you can save with FPL's Business HVAC rebate program.

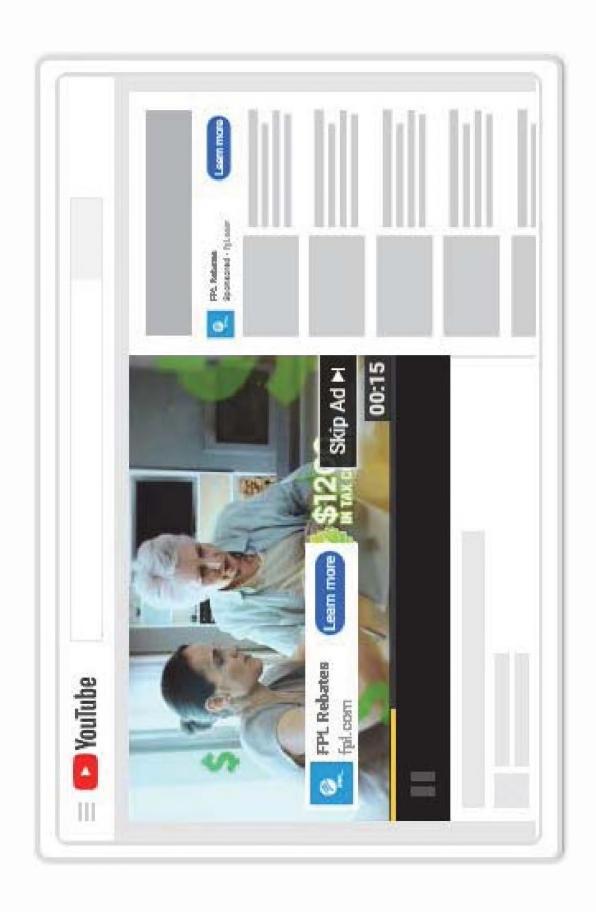


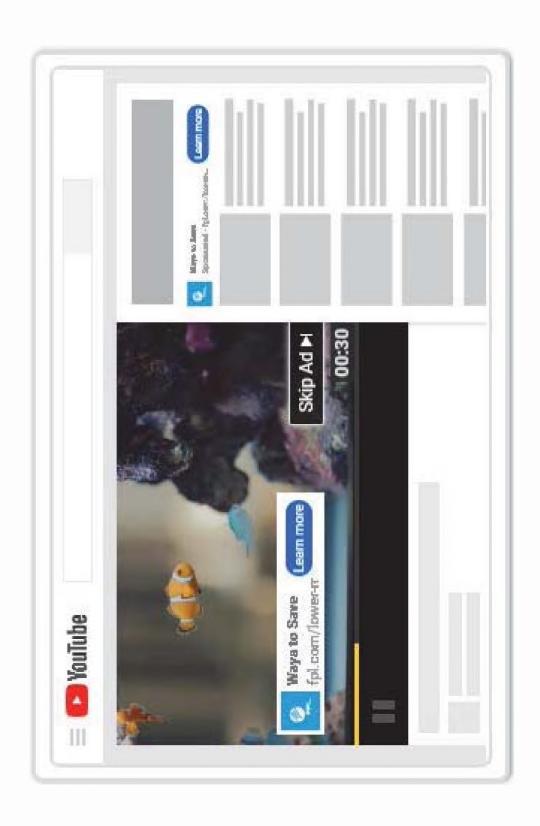


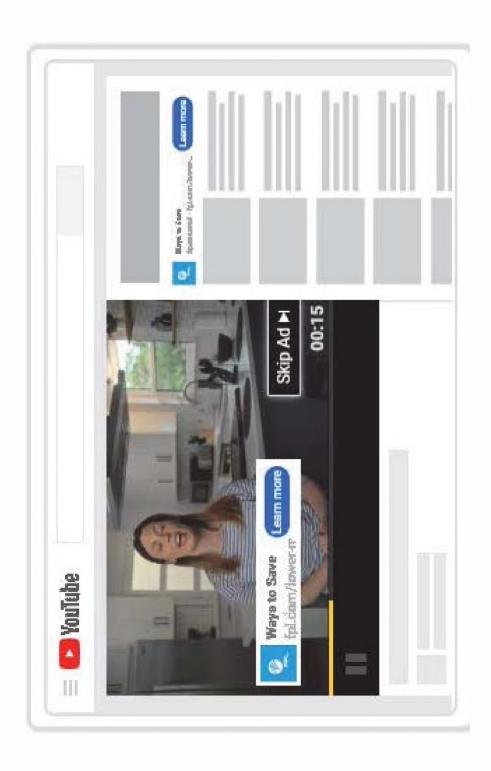
Chillers

Direct Expansion Air Conditioning









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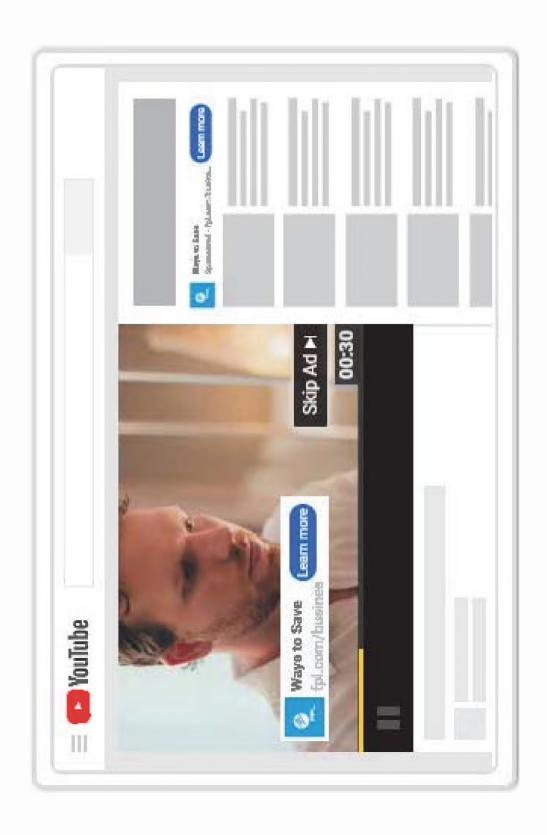


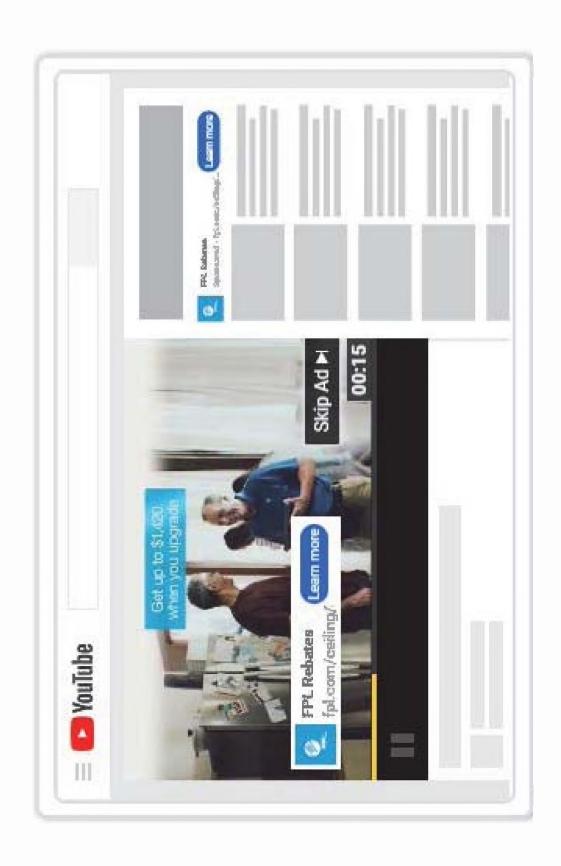


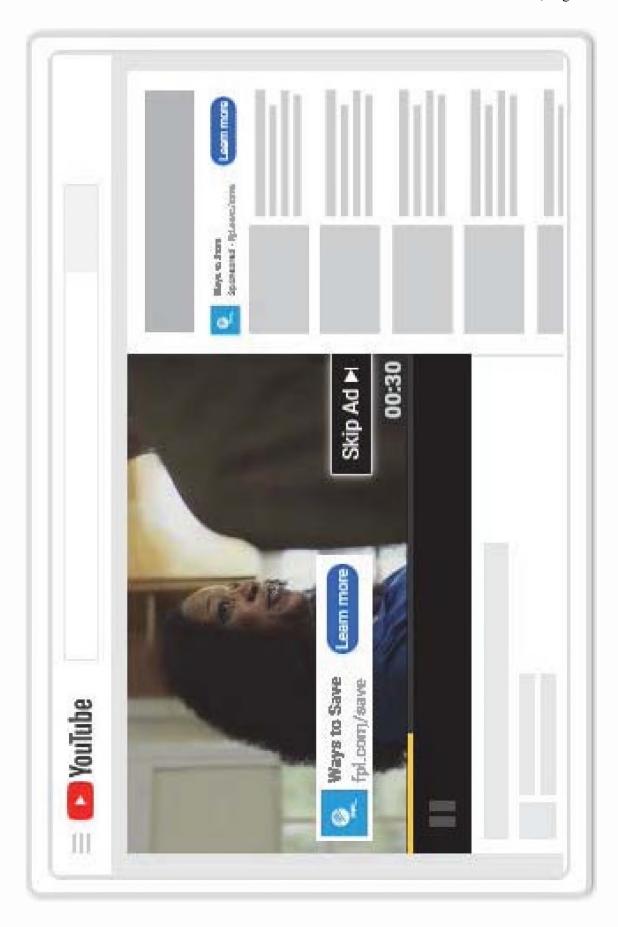


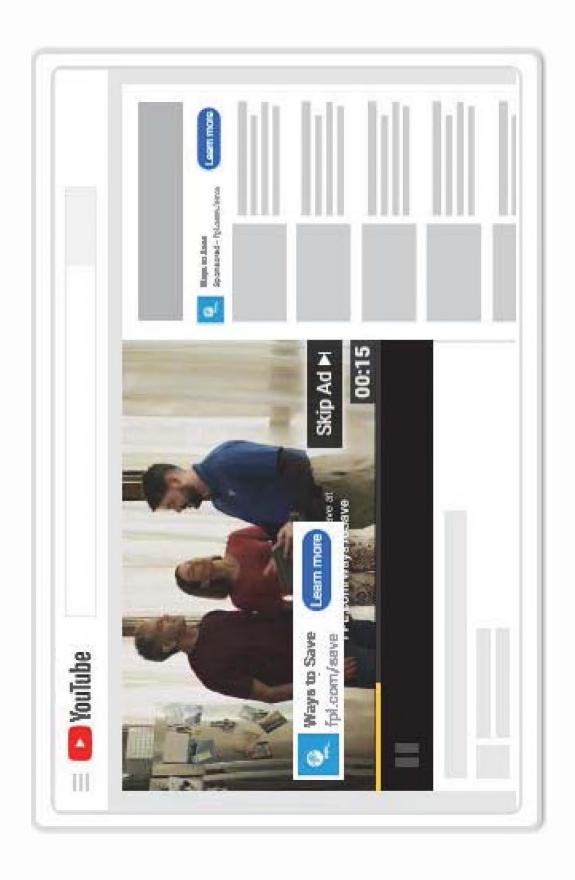
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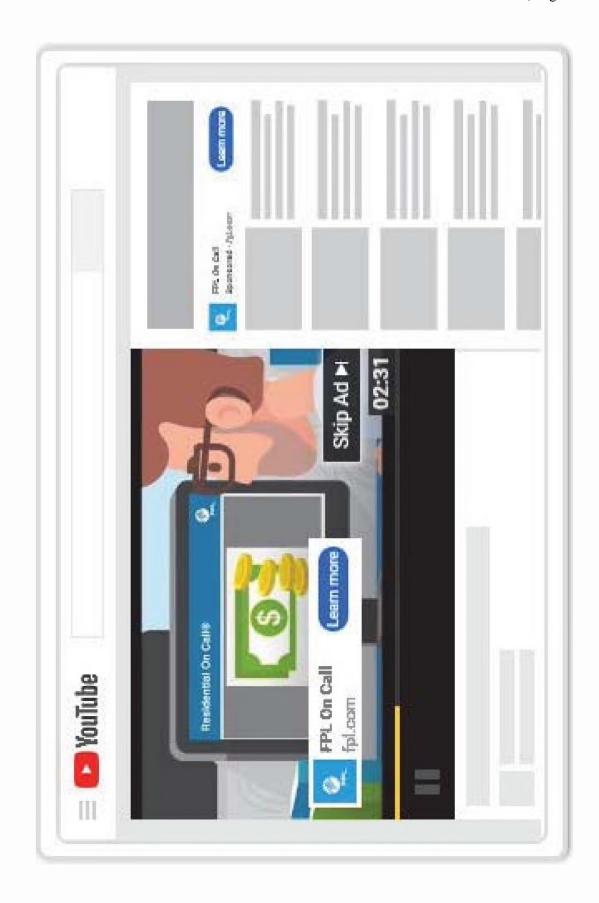








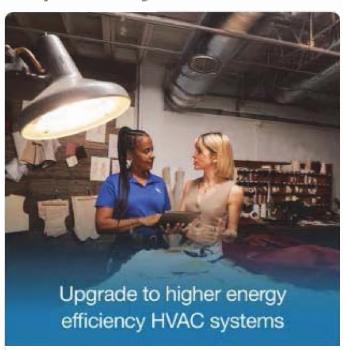




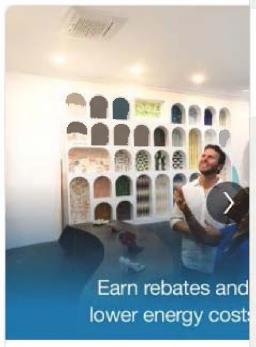


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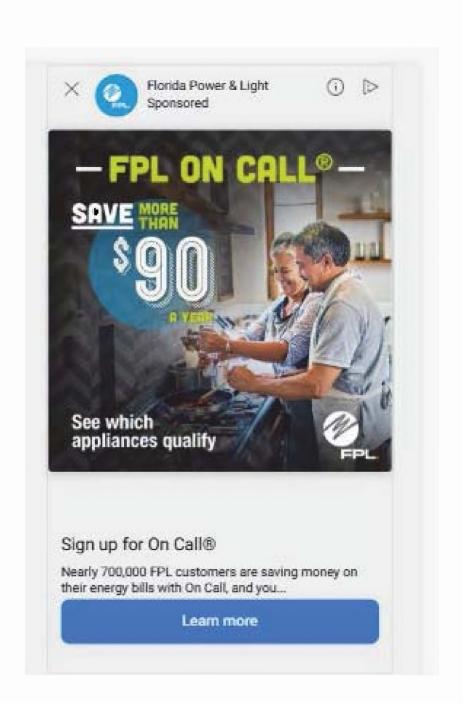
At FPL, we're committed to helping businesses manage their energy effectively. With our Business HVAC program, you can save on your bill and earn rebates. Contact us today to start saving!



Get rebates



Get rebates









Maximize Your Savings. Our Energy Experts can help you transform your business into an energy-saving...

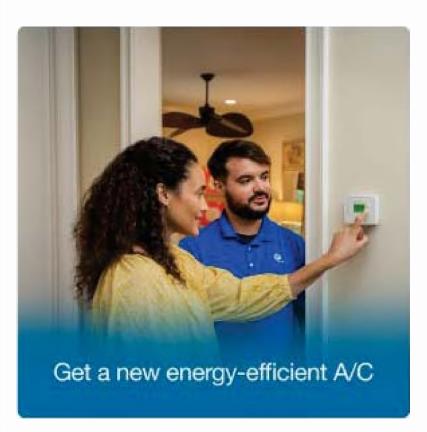
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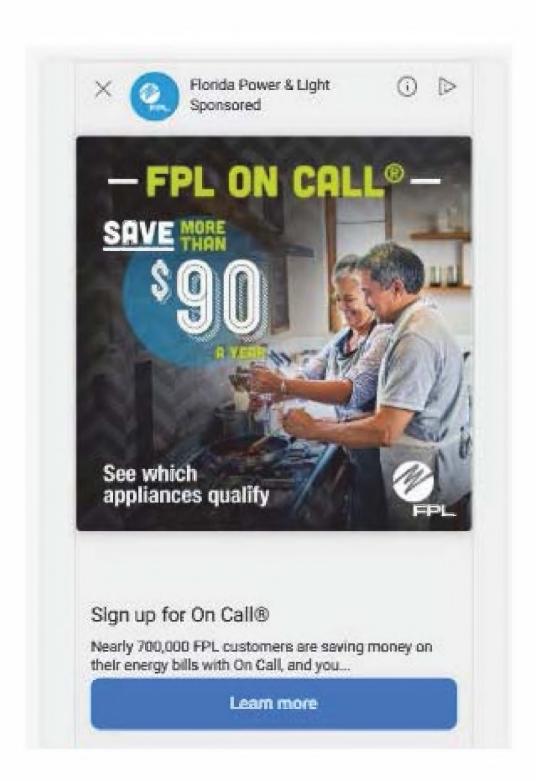
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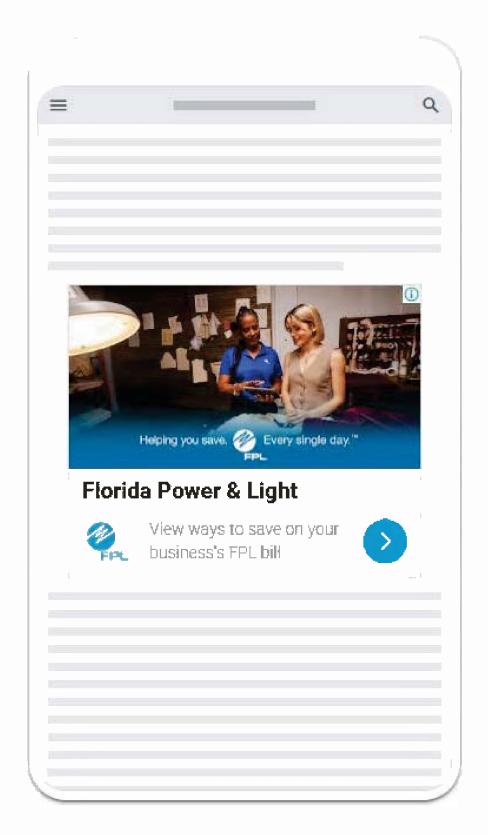
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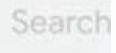














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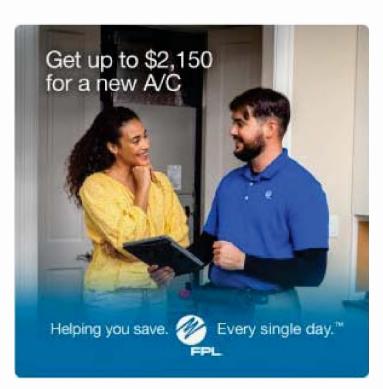












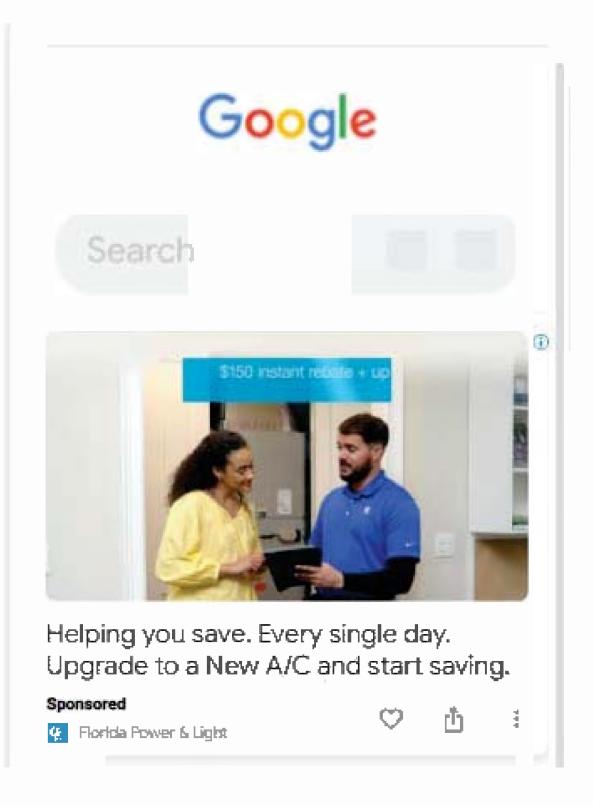
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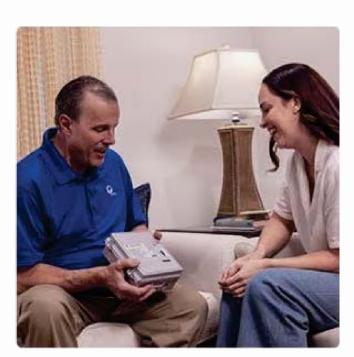


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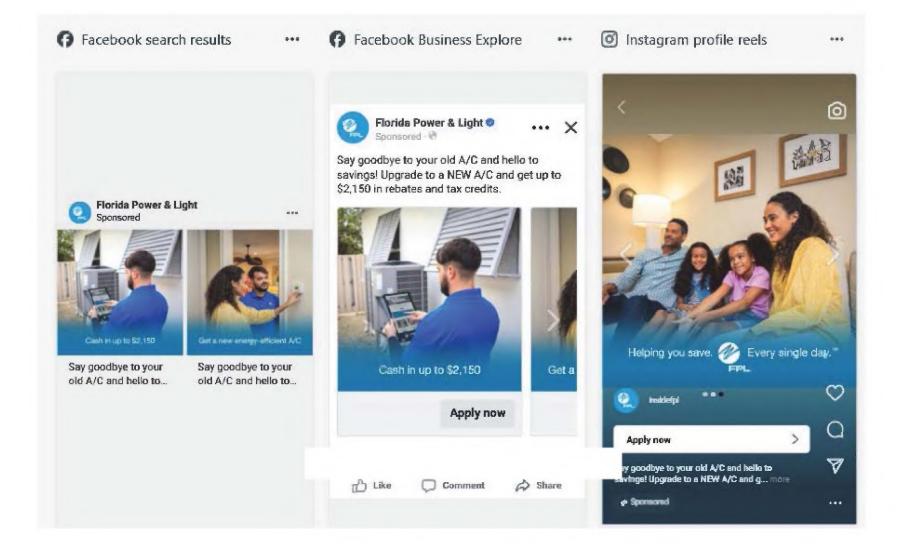
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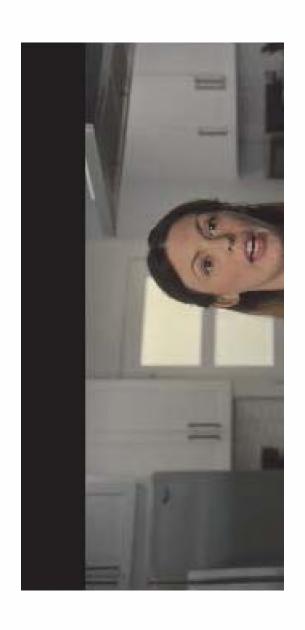


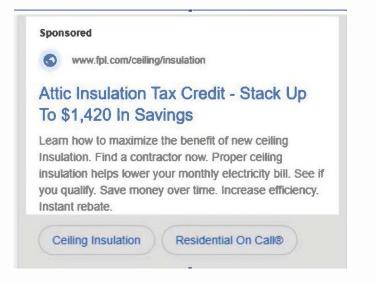




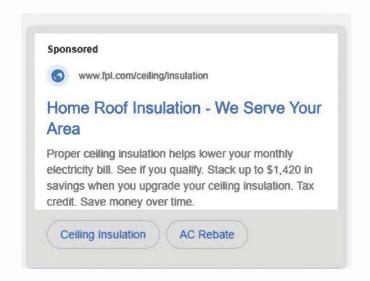


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{KeyWord:HVAC Business} | Air Conditioner For Business | FPL's Business HVAC Program +12 more

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FPL's Business HVAC program provides rebates on installation costs. Upgrade your old HVAC to a newer, more efficient one can help offset energy costs. +2 more View assets details

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Replacing lighting systems with energy-efficient lamps can result in significant savings. FPL's a Business Lighting Program gives rebates up to \$20 for each qualifying LED fixture. +2 more View assets details

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Replacing lighting systems with energy-efficient lamps can result in significant savings. FPL's Business Lighting Program gives rebates up to \$20 for each qualifying LED fixture. +2 more View assets details

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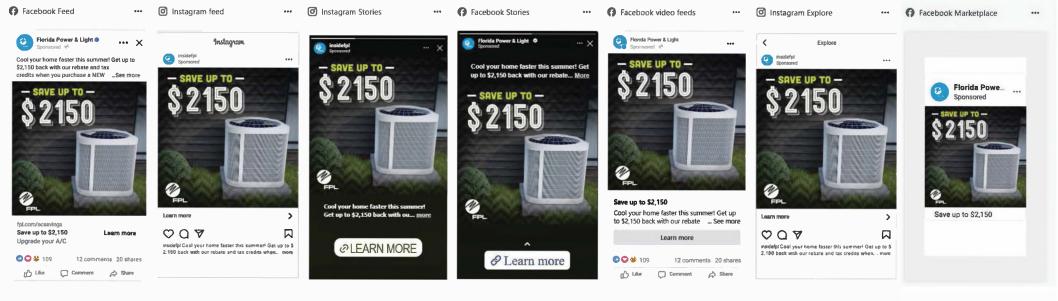
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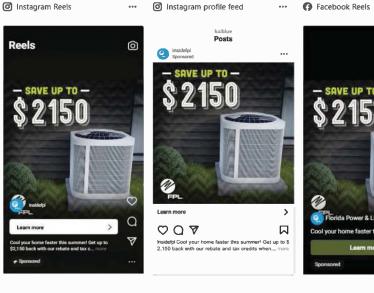
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You may receive credits on your bill when you participate in FPEs On Call Program. Lowering your electric bill is easy when using FPEs On Call Program. See if you qualify. +2 more View assets details

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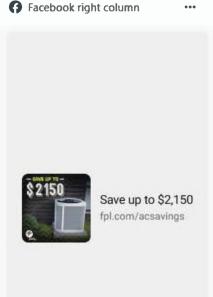


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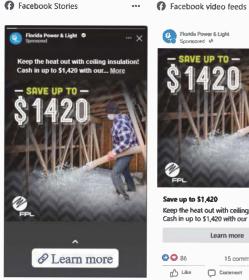


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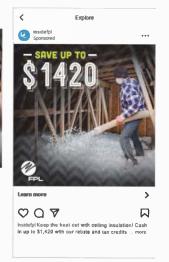




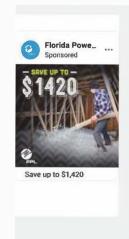
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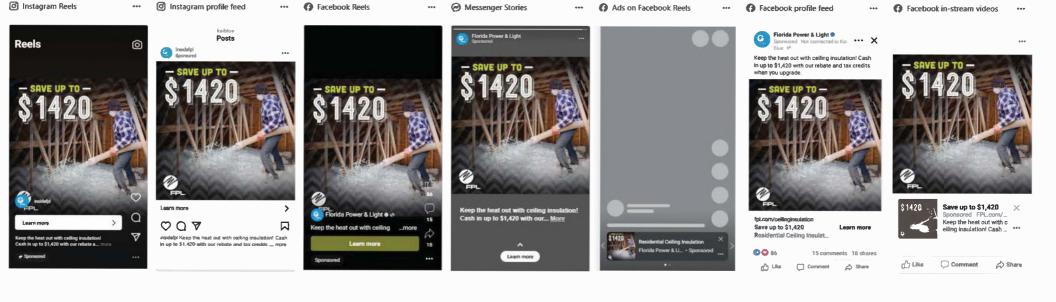
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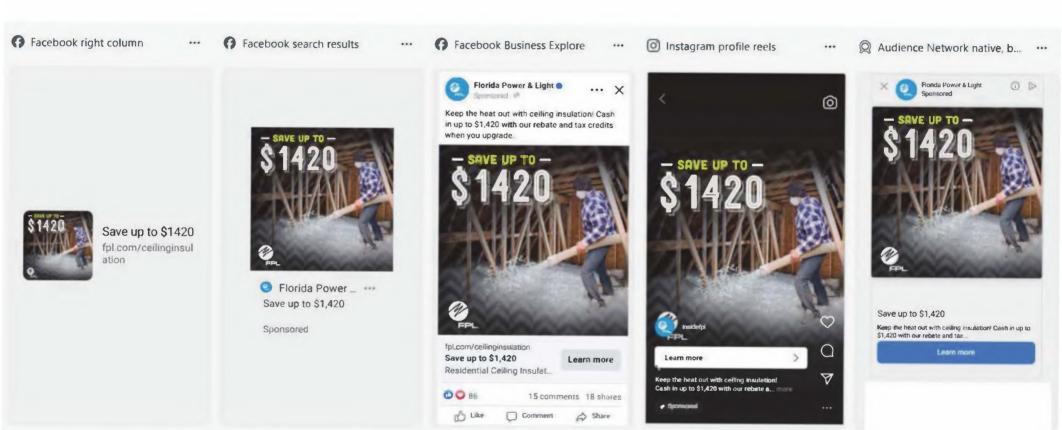


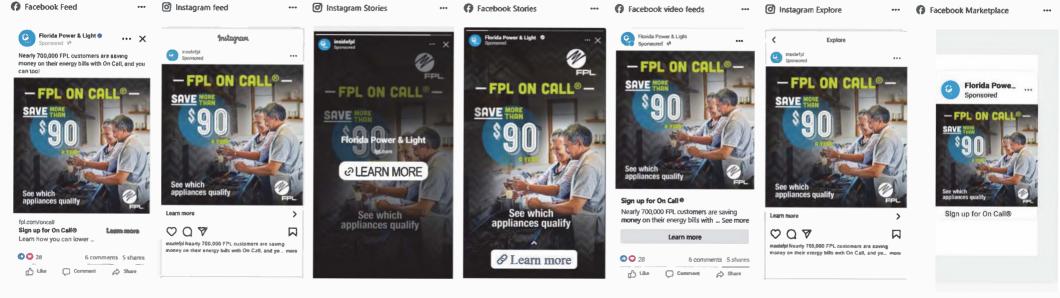
instagram Explore

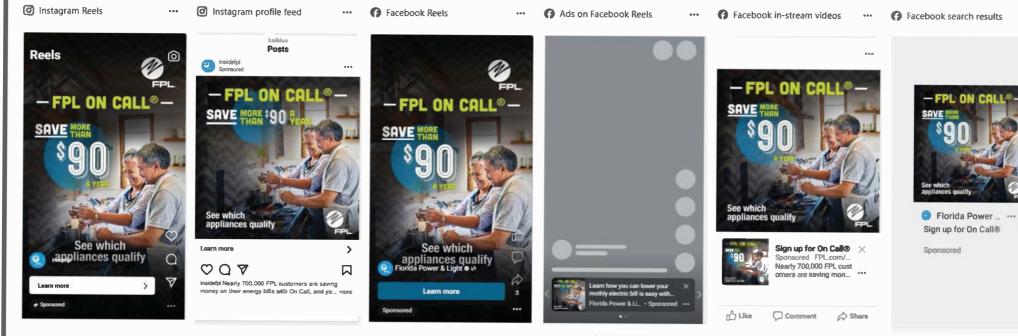


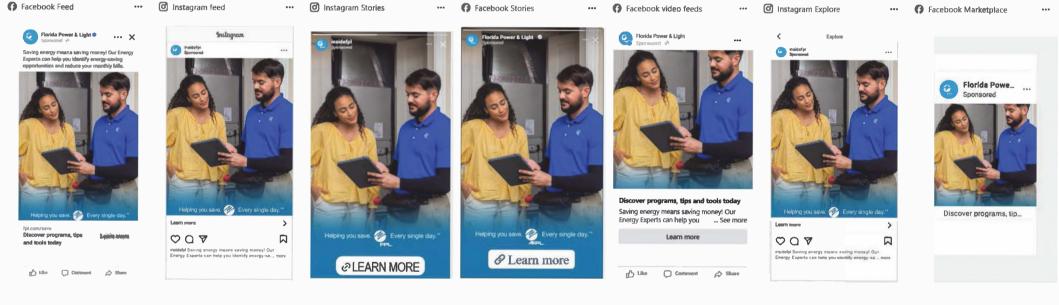
♠ Facebook Marketplace

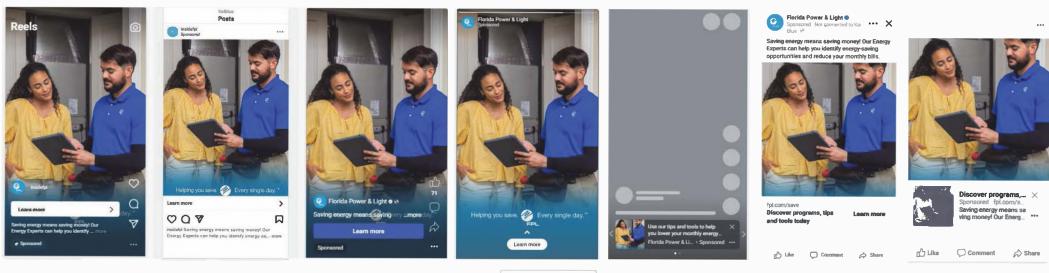












Messenger Stories

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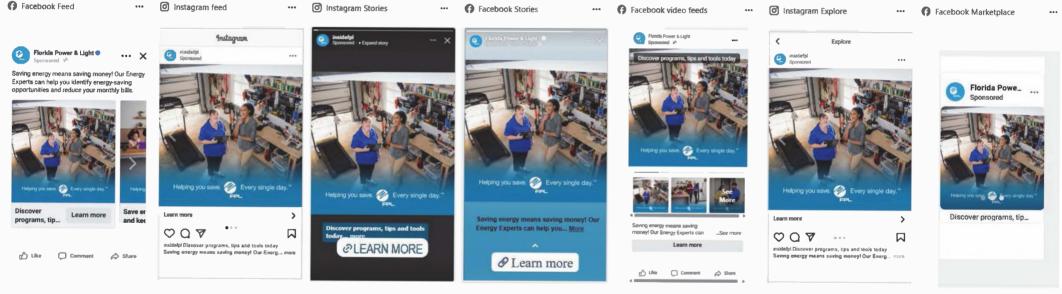
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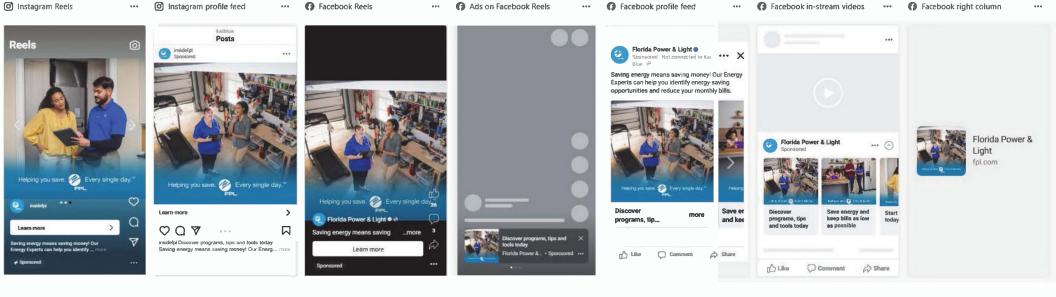
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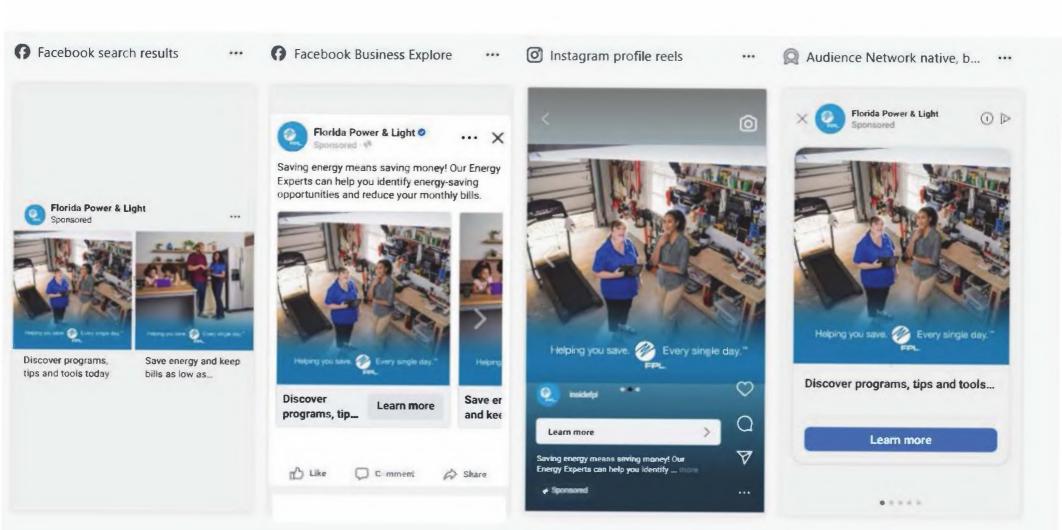
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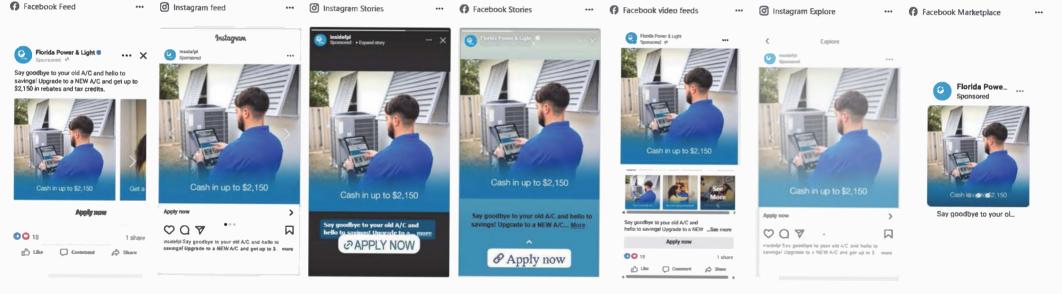
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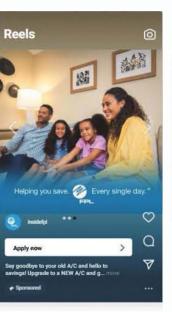
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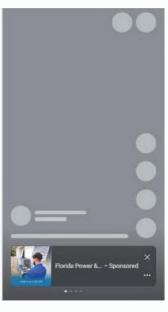


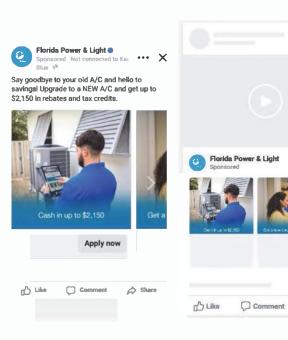






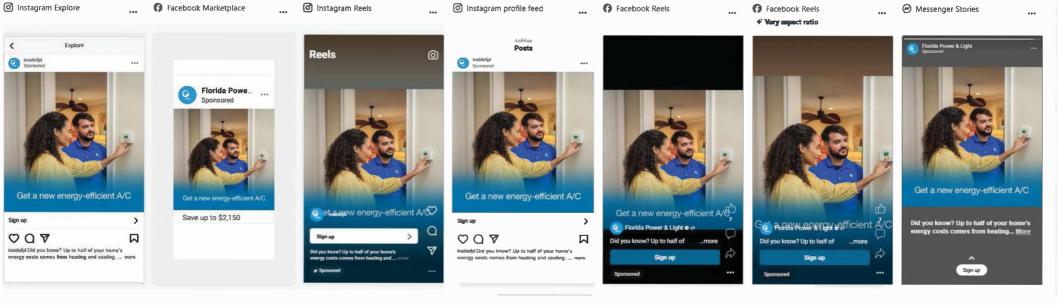


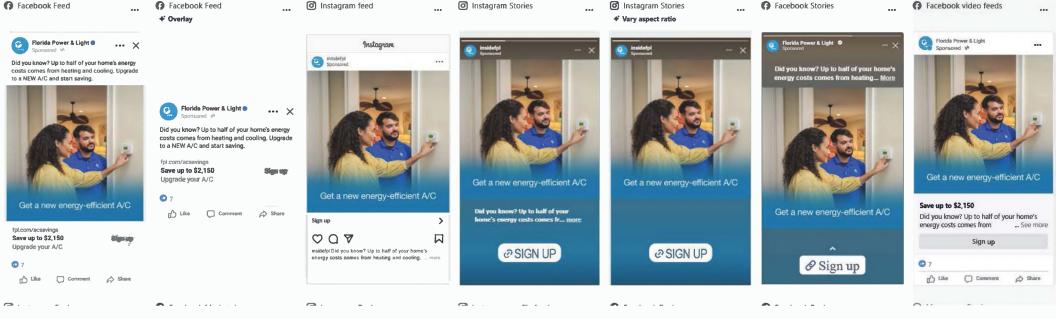


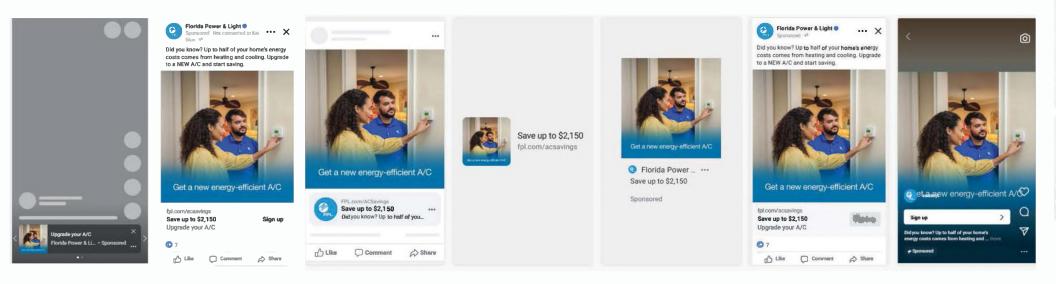


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A Share







Facebook right column

Facebook search results

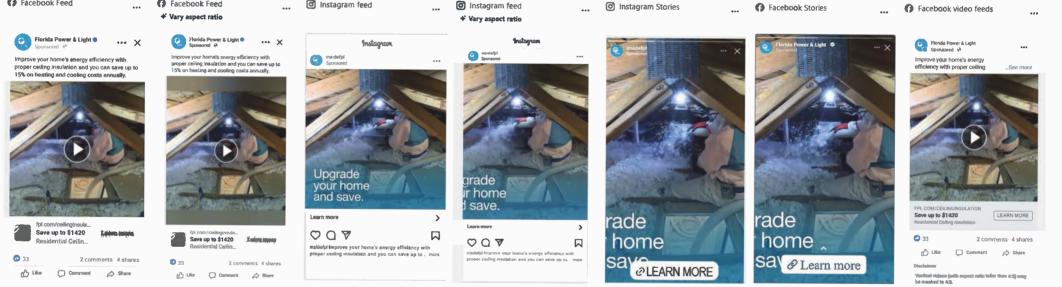
Facebook Business Explore

Instagram profile reels

Ads on Facebook Reels

Facebook profile feed

Facebook in-stream videos

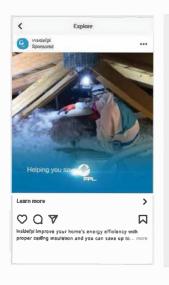


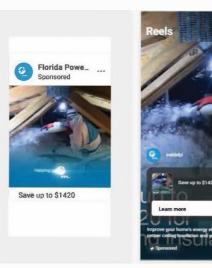
instagram feed

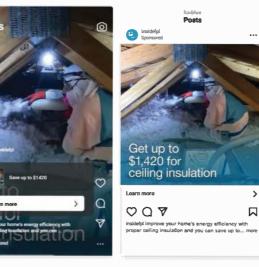
Facebook Feed

Facebook Feed

Instagram feed





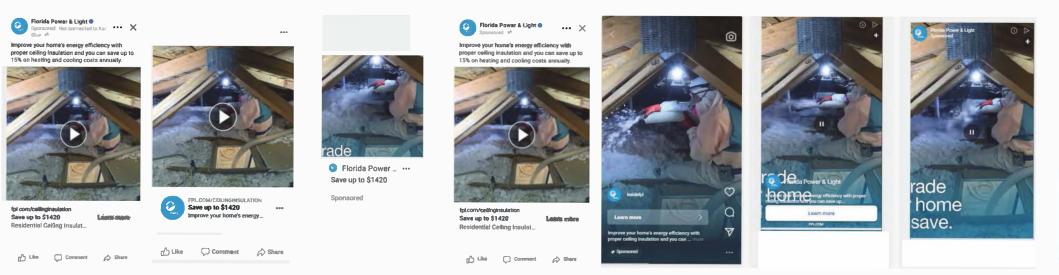




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Instagram profile reels

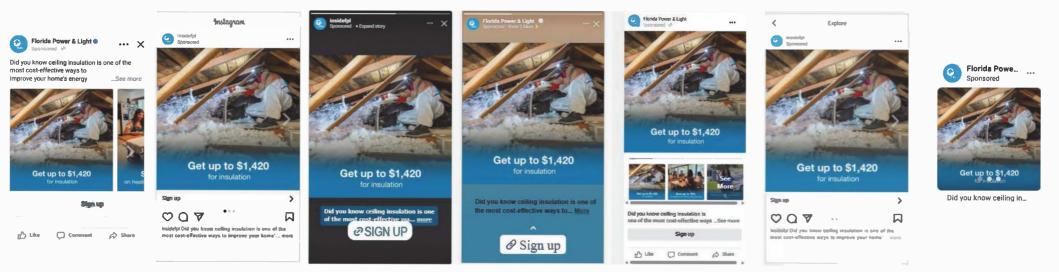
Facebook profile feed

♠ Facebook in-stream videos

♠ Facebook search results

Audience Network rewarde...

Audience Network native, b...



Facebook video feeds

O Instagram Explore

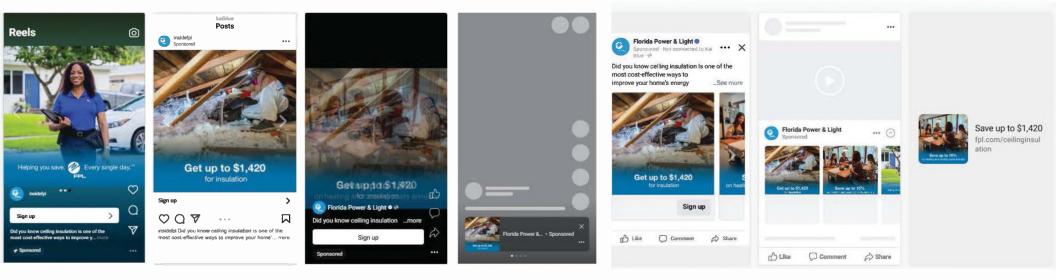
♠ Facebook Stories

♠ Facebook Feed

Instagram feed

··· O Instagram Stories

Facebook Marketplace



Ads on Facebook Reels

Facebook profile feed

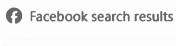
1 Instagram Reels

Instagram profile feed

Facebook Reels

Facebook right column

♠ Facebook in-stream videos ····

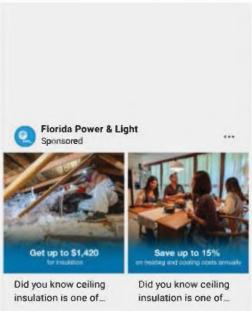


(3) Facebook Business Explore

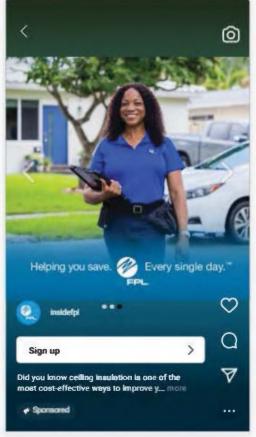
O Instagram profile reels

Audience Network native, b...

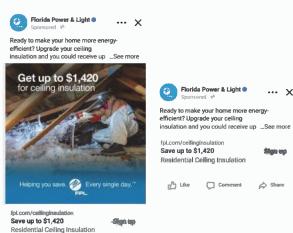












A Share

Facebook Feed

◆ Overlay

Facebook Feed

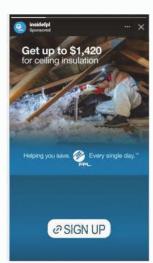
Like

Comment



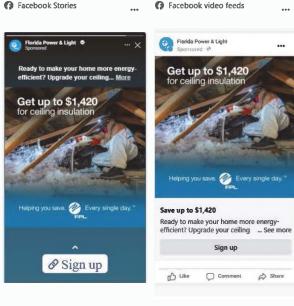


1 Instagram Stories



Instagram Stories

♦ Vary aspect ratio





Instagram Explore



Facebook Marketplace



Instagram Reels



(Instagram profile feed



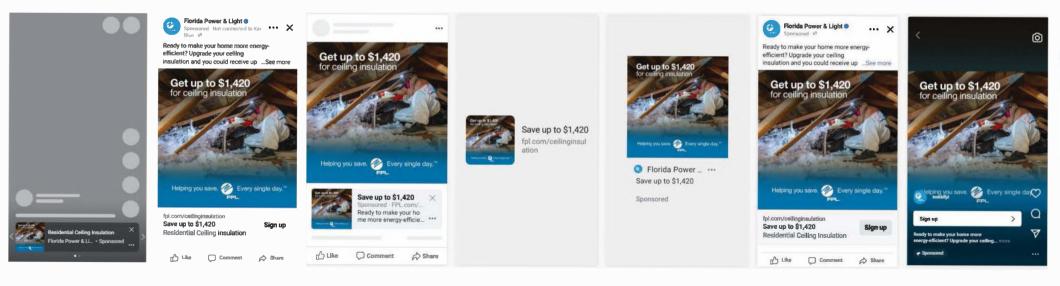
Facebook Reels



Facebook Reels



Messenger Stories



Facebook right column

Facebook search results

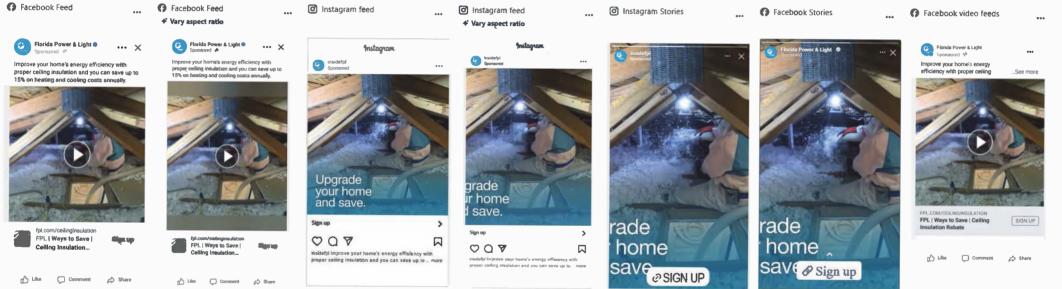
Ads on Facebook Reels

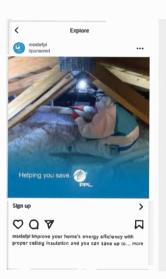
Facebook profile feed

♠ Facebook in-stream videos

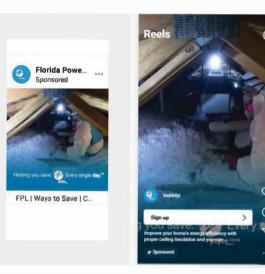
Instagram profile reels

♠ Facebook Business Explore



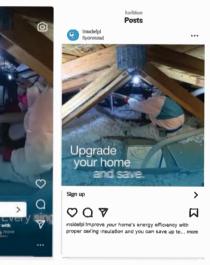


O Instagram Explore

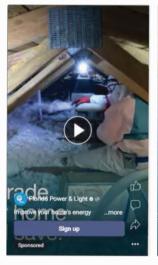


Instagram Reels

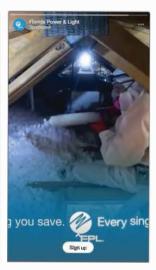
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Ads on Facebook Reels

