



Maria Jose Moncada
Assistant General Counsel
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
(561) 304-5795
(561) 691-7135 (facsimile)
maria.moncada@fpl.com

May 20, 2025

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20250001-EI

Dear Mr. Teitzman:

Attached for electronic filing are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of April 2025.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

CERTIFICATE OF SERVICE

Docket No. 20250001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished
by electronic delivery on this 20th day of May 2025 to the following:

Ryan Sandy
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850
rsandy@psc.state.fl.us

J. Jeffry Wahlen
Malcolm N. Means
Virginia Ponder
Ausley McMullen
Post Office Box 391
Tallahassee, Florida 32302
jwahlen@ausley.com
mmeans@ausley.com
vponder@ausley.com
Attorneys for Tampa Electric Company

Paula K. Brown
Manager, Regulatory Coordination
Tampa Electric Company
Post Office Box 111
Tampa, Florida 33601
regdept@tecoenergy.com

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe Street, Suite 601
Tallahassee, Florida 32301
bkeating@gunster.com
**Attorneys for Florida Public Utilities
Company**

Mike Cassel
Vice President/Governmental
And Regulatory Affairs
Florida Public Utilities Company
208 Wildlight Avenue
Yulee, Florida 32097
mcassel@fpuc.com

Walt Trierweiler
Charles J. Rehwinkel
Mary A. Wessling
Patricia A. Christensen
Octavio Ponce
Austin Watrous
Office of Public Counsel
The Florida Legislature
111 W. Madison Street, Room 812
Tallahassee, Florida 32399
trierweiler.walt@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
wessling.mary@leg.state.fl.us
christensen.patty@leg.state.fl.us
ponce.octavio@leg.state.fl.us
watrous.austin@leg.state.fl.us
**Attorneys for the Citizens of the State of
Florida**

Matthew R. Bernier
Robert L. Pickels
Stephanie A. Cuello
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
matt.bernier@duke-energy.com
robert.pickels@duke-energy.com
stephanie.cuello@duke-energy.com
FLRegulatoryLegal@duke-energy.com
Attorneys for Duke Energy Florida

Dianne M. Triplett
299 First Avenue North
St. Petersburg, Florida 33701
dianne.triplett@duke-energy.com
Duke Energy Florida

Michelle Napier
Director, Regulatory Affairs
Jowi Baugh
Senior Manager/Regulatory Affairs
**Florida Public Utilities
Company/Chesapeake**
1635 Meathe Drive
West Palm Beach, Florida 33411
mnapier@fpuc.com
jbaugh@chpk.com

Peter J. Mattheis
Michael K. Lavanga
Joseph R. Briscar
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com
Attorneys for Nucor Steel Florida, Inc.

James W. Brew
Laura Wynn Baker
Sarah B. Newman
Stone Mattheis Xenopoulos & Brew, P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007
jbrew@smxblaw.com
lwb@smxblaw.com
sbn@smxblaw.com
**Attorneys for White Springs Agricultural
Chemicals Inc. d/b/a PCS Phosphate – White
Springs**

Jon C. Moyle, Jr.
Moyle Law Firm, P.A.
118 North Gadsden Street
Tallahassee, Florida 32301
jmoyle@moylelaw.com
**Attorneys for Florida Industrial Power Users
Group**

By: s/ Maria Jose Moncada
Maria Jose Moncada
Florida Bar No. 0773301

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE PERIOD OF: April 2025

Line No.	A1.1	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
		Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost of Generated Power												
2	Net Cost of System Net Generation (Sch. 3)	1,178,783,090	975,563,973	203,219,117	20.8%	42,149,302	41,249,617	899,685	2.2%	2.7967	2.3650	0.4317	18.3%
3	Fuel Cost of Stratified Sales (Sch. 2)	(32,373,080)	(18,946,617)	(13,426,463)	70.9%	(885,140)	(654,534)	(230,606)	35.2%	3.6574	2.8947	0.7627	26.3%
4	Lease Costs (Sch. 2)	391,175	399,484	(8,309)	(2.1%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(438,477)	195,942	(634,419)	(323.8%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
6		<u>1,146,362,708</u>	<u>957,212,782</u>	<u>189,149,925</u>	<u>19.76%</u>	<u>41,264,162</u>	<u>40,595,083</u>	<u>669,079</u>	<u>1.65%</u>	<u>2.7781</u>	<u>2.3580</u>	<u>0.4202</u>	<u>17.82%</u>
7	Total Cost of Purchased Power									0.0000	0.0000	0.0000	
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	48,155,390	44,257,605	3,897,785	8.8%	1,363,498	1,233,554	129,944	10.5%	3.5318	3.5878	(0.0561)	(1.6%)
9	Energy Payments to Qualifying Facilities (Sch. 8)	8,495,687	8,523,300	(27,614)	(0.3%)	179,586	201,221	(21,635)	(10.8%)	4.7307	4.2358	0.4949	11.7%
10	Energy Cost of Economy Purchases (Sch. 9)	10,871,047	1,051,600	9,819,447	933.8%	109,413	26,290	83,123	316.2%	9.9358	4.0000	5.9358	148.4%
11		<u>67,522,124</u>	<u>53,832,505</u>	<u>13,689,618</u>	<u>25.43%</u>	<u>1,652,497</u>	<u>1,461,065</u>	<u>191,433</u>	<u>13.10%</u>	<u>4.0861</u>	<u>3.6845</u>	<u>0.4016</u>	<u>10.90%</u>
12	TOTAL AVAILABLE	<u>1,213,884,831</u>	<u>1,011,045,288</u>	<u>202,839,544</u>	<u>20.0624%</u>	<u>42,916,659</u>	<u>42,056,148</u>	<u>860,512</u>	<u>2.0461%</u>	<u>2.8285</u>	<u>2.4040</u>	<u>0.4244</u>	<u>17.6550%</u>
13													
14	Total Fuel Cost and Gains of Power Sales												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(37,173,552)	(26,590,202)	(10,583,350)	39.8%	(1,301,905)	(1,177,690)	(124,215)	10.5%	2.8553	2.2578	0.5975	26.5%
16	Gains from Off-System Sales (Sch. 6)	(30,817,031)	(12,433,408)	(18,383,623)	147.9%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(971,881)	(1,058,527)	86,646	(8.2%)	(194,611)	(208,613)	14,002	(6.7%)	0.4994	0.5074	(0.0080)	(1.6%)
18		<u>(68,962,464)</u>	<u>(40,082,137)</u>	<u>(28,880,327)</u>	<u>72.05%</u>	<u>(1,496,516)</u>	<u>(1,386,303)</u>	<u>(110,213)</u>	<u>7.95%</u>	<u>4.6082</u>	<u>2.8913</u>	<u>1.7169</u>	<u>59.38%</u>
19	Total Incremental Optimization Costs												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	542,684	283,442	259,242	91.5%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	608,786	565,291	43,495	7.7%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(52,518)	(12,619)	(39,899)	316.2%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
23	Optimization Credits (Sch. 2)	(32,828,810)	(24,023,629)	(8,805,181)	36.7%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
24		<u>(31,729,858)</u>	<u>(23,187,515)</u>	<u>(8,542,344)</u>	<u>36.84%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>N/A</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>	<u>N/A</u>
25	Total Fuel Costs & Net Power Transactions	<u>1,113,192,509</u>	<u>947,775,635</u>	<u>165,416,874</u>	<u>17.45%</u>	<u>41,420,143</u>	<u>40,669,845</u>	<u>750,298</u>	<u>1.84%</u>	<u>2.6876</u>	<u>2.3304</u>	<u>0.3571</u>	<u>15.33%</u>
26													
27	Average Factor Calculation												
28	Net Unbilled Sales	19,500,503	(11,327,657)	30,828,160	(272.1%)	735,893	(476,923)	1,212,816	(254.3%)	0.0508	(0.0289)	0.0796	(275.9%)
29	T & D Losses	59,642,856	44,364,625	15,278,230	34.4%	2,203,717	1,867,819	335,898	18.0%	0.1553	0.1131	0.0423	37.4%
30	Company Use	2,133,835	966,002	1,167,833	120.9%	79,248	40,670	38,578	94.9%	0.0056	0.0025	0.0031	125.7%
31	System Sales	1,113,192,508	947,775,635	165,416,873	17.5%	38,401,286	39,238,280	(836,994)	(2.1%)	2.8988	2.4154	0.4834	20.0%
32	Wholesale Sales (excluding Stratified Sales)	50,657,299	59,996,093	(9,338,794)	(15.6%)	1,748,505	2,566,486	(817,981)	(31.9%)	2.8972	2.3377	0.5595	23.9%
33	Jurisdictional Sales	1,062,535,209	887,779,542	174,755,667	19.7%	36,652,781	36,671,794	(19,013)	(0.1%)	2.8989	2.4209	0.4780	19.7%
34	Jurisdictional Line Loss Multiplier				N/A				N/A	12.0073	4.0218	7.9855	198.6%
35	Jurisdictional Sales Adjusted for Line Losses	1,064,464,986	889,395,301	175,069,685	19.7%	36,652,781	36,671,794	(19,013)	(0.1%)	2.9042	2.4253	0.4789	19.7%
36	True-Up	6,343,480	6,343,480	0	0.0%	36,652,781	36,671,794	(19,013)	(0.1%)	0.0173	0.0173	0.0000	0.1%
37	TOTAL JURISDICTIONAL FUEL COST	<u>1,070,808,466</u>	<u>895,738,781</u>	<u>175,069,685</u>	<u>19.5%</u>	<u>36,652,781</u>	<u>36,671,794</u>	<u>(19,013)</u>	<u>(0.1%)</u>	<u>2.9215</u>	<u>2.4426</u>	<u>0.4789</u>	<u>19.6%</u>
38	GPIF	3,715,306	3,715,306	0	(0.0%)	36,652,781	36,671,794	(19,013)	(0.1%)	0.0101	0.0101	0.0000	0.1%
39	Asset Optimization - Company Portion	14,650,184	14,650,184	0	0.0%	36,652,781	36,671,794	(19,013)	(0.1%)	0.0400	0.0399	0.0000	0.1%
40	SolarTogether (ST) Credit	65,007,563	68,010,602	(3,003,039)	(4.4%)	36,652,781	36,671,794	(19,013)	(0.1%)	0.1774	0.1855	(0.0081)	(4.4%)
41	Fuel Factor after adjustments									3.1490	2.6781	0.4708	17.6%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.1490	2.6780	0.4710	17.6%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: April 2025

Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (Sch. 3)	294,444,499	224,202,066	70,242,433	31.33%	1,178,783,090	975,563,973	203,219,117	20.83%
3	Lease Costs	117,526	99,871	17,655	17.68%	391,175	399,484	(8,309)	(2.08%)
4	Fuel Cost of Stratified Sales	(7,375,219)	(4,437,129)	(2,938,090)	66.22%	(32,373,080)	(18,946,617)	(13,426,463)	70.86%
5	Fuel Cost of Power Sold (Sch. 6)	(8,249,821)	(2,682,387)	(5,567,433)	207.56%	(38,145,433)	(27,648,729)	(10,496,704)	37.96%
6	Gains from Off-System Sales (Sch. 6)	(5,075,792)	(1,163,786)	(3,912,006)	336.14%	(30,817,031)	(12,433,408)	(18,383,622)	147.86%
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	11,457,377	10,887,260	570,117	5.24%	48,155,390	44,257,605	3,897,785	8.81%
8	Energy Payments to Qualifying Facilities (Sch. 8)	2,249,327	2,126,815	122,512	5.76%	8,495,687	8,523,300	(27,614)	(0.32%)
9	Energy Cost to Economy Purchases (Sch. 9)	33,416	444,000	(410,584)	(92.47%)	10,871,047	1,051,600	9,819,447	933.76%
10		287,601,316	229,476,711	58,124,605	25.33%	1,145,360,844	970,767,208	174,593,636	17.99%
11	Optimization Activities ⁽¹⁾								
12	Incremental Personnel, Software, and Hardware Costs	195,480	72,996	122,484	167.79%	542,684	283,442	259,242	91.46%
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	147,472	82,080	65,392	79.67%	608,786	565,291	43,495	7.69%
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(214)	(5,328)	5,114	(95.99%)	(52,518)	(12,619)	(39,899)	316.18%
15	Optimization Credits	(7,409,643)	(4,913,008)	(2,496,636)	50.82%	(32,828,810)	(24,023,629)	(8,805,181)	36.65%
16		(7,066,905)	(4,763,259)	(2,303,646)	48.36%	(31,729,858)	(23,187,515)	(8,542,344)	36.84%
17	Adjustments to Fuel Cost								
18	Energy Imbalance Fuel Revenues	(100,022)	0	(100,022)	0%	(662,353)	0	(662,353)	0%
19	Inventory Adjustments	66,910	0	66,910	0%	28,207	0	28,207	0%
20	Other O&M Expense	49,384	49,661	(277)	(0.56%)	195,669	195,942	(273)	(0.14%)
21		16,271	49,661	(33,390)	(67.24%)	(438,477)	195,942	(634,419)	(323.78%)
22	Adjusted Total Fuel Costs & Net Power Transactions	280,550,682	224,763,113	55,787,570	24.82%	1,113,192,508	947,775,635	165,416,873	17.45%
23									
24	kWh Sales								
25	Retail kWh Sales	9,533,768,059	9,499,000,321	34,767,738	0.37%	36,652,780,794	36,671,794,090	(19,013,296)	(0.05%)
26	Sale for Resale	455,256,420	644,154,249	(188,897,829)	(29.32%)	1,748,504,900	2,566,485,537	(817,980,637)	(31.87%)
27		9,989,024,479	10,143,154,570	(154,130,091)	(1.52%)	38,401,285,694	39,238,279,627	(836,993,933)	(2.13%)
28	Retail % of Total kWh Sales	95.442434%	93.649370%	1.793064%	1.91%	95.446754%	93.459230%	1.987524%	2.13%
29									
30	Revenues Applicable to Period								
31	Jurisdictional Fuel Revenues	255,571,738	256,662,989	(1,091,250)	(0.43%)	983,386,353	990,871,876	(7,485,523)	(0.76%)
32	Prior Period True-Up (Collected)/Refunded This Period	(1,585,870)	(1,585,870)	(0)	0.00%	(6,343,480)	(6,343,480)	(0)	0.00%
33	GPIF ⁽²⁾	(928,827)	(928,827)	0	0%	(3,715,306)	(3,715,306)	0	0%
34	Asset Optimization ⁽²⁾	(3,662,546)	(3,662,546)	(0)	0.00%	(14,650,184)	(14,650,184)	(0)	0.00%
35	SolarTogether (ST) Credit	(21,697,247)	(22,214,350)	517,103	(2.33%)	(65,007,563)	(68,010,602)	3,003,039	(4.42%)
36		227,697,249	228,271,396	(574,147)	(0.25%)	893,669,820	898,152,304	(4,482,484)	(0.50%)

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: April 2025

Line No.		Current Month				Year to Date			
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
37	True-Up Calculation								
38	Adjusted Total Fuel Costs & Net Power Transactions	280,550,682	224,763,113	55,787,570	24.82%	1,113,192,508	947,775,635	165,416,873	17.45%
39	Jurisdictional Sales % of Total kWh Sales	95.442430%	93.649370%	1.793060%	1.91%	95.446750%	93.459230%	1.987520%	2.13%
40	Retail Total Fuel Costs & Net Power Transactions ⁽³⁾	268,250,702	210,871,530	57,379,172	27.21%	1,064,464,986	887,385,513	177,079,473	19.96%
41	True-Up Provision for the Month-Over/(Under) Recovery	(40,553,453)	17,399,866	(57,953,319)	(333.07%)	(170,795,166)	10,766,791	(181,561,957)	(1,686.31%)
42	Interest Provision for the Month	(144,521)	(51,669)	(92,853)	179.71%	575,337	(337,169)	912,506	(270.64%)
43	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	(143,794,685)	(21,191,406)	(122,603,279)	578.55%	(19,030,441)	(19,030,441)	(0)	0.00%
44	Deferred True-Up Beginning of Period - Over/(Under) Recovery	122,946,897	0	122,946,897	0%	122,946,897	0	122,946,897	0%
45	Prior Period True-Up Collected/(Refunded) This Period	1,585,870	1,585,870	0	0.00%	6,343,480	6,343,480	0	0.00%
46	End of Period Net True-Up Amount Over/(Under) Recovery	(59,959,893)	(2,257,339)	(57,702,554)	2,556.22%	(59,959,893)	(2,257,339)	(57,702,554)	2,556.22%
47									
48	Interest Provision								
49	Beginning True-Up Amount	(20,847,788)							
50	Ending True-Up Amount Before Interest	(59,815,371)							
51	Total of Beginning & Ending True-Up Amount	(80,663,159)							
52	Average True-Up Amount	(40,331,580)							
53	Interest Rate - First Day Reporting Business Month	4.32000%							
54	Interest Rate - First Day Subsequence Month	4.28000%							
55	Total Interest Rate - First Day Current and Subsequent Month	8.60000%							
56	Average Interest Rate	4.30000%							
57	Monthly Average Interest Rate	0.35833%							
58	Interest Provision	(144,521)							

61 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

62 ⁽²⁾ Per Order No. PSC-2024-0481-FOF-EI

63 ⁽³⁾ Line 23 x Line 29 x 1.00182

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE A3

FOR THE PERIOD OF: April 2025

Line No.		(1)				(2)				(3)				(4)				(5)				(6)				(7)				(8)			
										Current Month				Year to Date																			
		Actual	Estimated	Diff \$	Diff %	Actual	Estimated	Diff \$	Diff %	Actual	Estimated	Diff \$	Diff %	Actual	Estimated	Diff \$	Diff %	Actual	Estimated	Diff \$	Diff %	Actual	Estimated	Diff \$	Diff %	Actual	Estimated	Diff \$	Diff %				
1	Fuel Cost of System Net Generation (\$)																																
2	Heavy Oil	0	0	0	N/A	150,770	0	150,770	N/A																								
3	Light Oil ⁽¹⁾	239,764	0	239,764	N/A	2,271,346	63,263	2,208,083	3,490.3%																								
4	Coal	658,759	0	658,759	N/A	6,081,477	2,593,440	3,488,038	134.5%																								
5	Gas ⁽²⁾	280,688,960	212,227,618	68,461,342	32.3%	1,118,875,014	926,559,922	192,315,092	20.8%																								
6	Nuclear	12,857,016	11,974,448	882,568	7.4%	51,404,482	46,347,348	5,057,134	10.9%																								
7		294,444,499	224,202,066	70,242,433	31.3%	1,178,783,090	975,563,973	203,219,117	20.8%																								
8	System Net Generation (MWh)																																
9	Heavy Oil	(1,780)	0	(1,780)	N/A	(4,853)	0	(4,853)	N/A																								
10	Light Oil	1,353	0	1,353	N/A	15,578	229	15,349	6,690.7%																								
11	Coal	0	0	0	N/A	191,504	67,710	123,794	182.8%																								
12	Gas	7,359,206	6,693,510	665,696	9.9%	27,014,767	26,362,991	651,776	2.5%																								
13	Nuclear	2,456,249	2,399,120	57,129	2.4%	9,605,023	9,327,331	277,692	3.0%																								
14	Solar	1,696,568	1,675,668	20,900	1.2%	5,310,123	5,491,355	(181,232)	(3.3%)																								
15	Hydrogen	5,512	0	5,512	N/A	17,159	0	17,159	N/A																								
16		11,517,108	10,768,298	748,810	7.0%	42,149,302	41,249,617	899,685	2.2%																								
17	Units of Fuel Burned (Unit)⁽³⁾																																
18	Heavy Oil	0	0	0	N/A	2,009	0	2,009	N/A																								
19	Light Oil ⁽¹⁾	1,997	0	1,997	N/A	19,976	580	19,396	3,344.5%																								
20	Coal	7,656	0	7,656	N/A	136,431	45,797	90,634	197.9%																								
21	Gas ⁽²⁾	51,122,648	44,553,523	6,569,125	14.7%	188,652,750	175,272,643	13,380,107	7.6%																								
22	Nuclear	26,460,004	25,538,514	921,490	3.6%	102,987,779	97,503,602	5,484,177	5.6%																								
23	Hydrogen	34,786	0	34,786	N/A	109,127	0	109,127	N/A																								
24																																	
25	BTU Burned (MMBTU)																																
26	Heavy Oil	0	0	0	N/A	12,715	0	12,715	N/A																								
27	Light Oil	11,618	0	11,618	N/A	115,476	3,381	112,095	3,315.4%																								
28	Coal	199,757	0	199,757	N/A	1,788,601	778,550	1,010,051	129.7%																								
29	Gas	52,211,192	45,653,995	6,557,197	14.4%	193,211,667	179,601,877	13,609,790	7.6%																								
30	Nuclear	26,460,004	25,538,514	921,490	3.6%	102,987,779	97,503,602	5,484,177	5.6%																								
31		78,882,571	71,192,509	7,690,062	10.8%	298,116,238	277,887,410	20,228,828	7.3%																								
32	Generation Mix %																																
33	Heavy Oil	(0.02%)	0%	(0.02%)	N/A	(0.01%)	0%	(0.01%)	N/A																								
34	Light Oil	0.01%	0%	0.01%	N/A	0.04%	0.00%	0.04%	6,545.7%																								
35	Coal	0%	0%	0%	N/A	0.45%	0.16%	0.29%	176.8%																								
36	Gas	63.90%	62.16%	1.74%	2.8%	64.09%	63.91%	0.18%	0.3%																								
37	Nuclear	21.33%	22.28%	(0.95%)	(4.3%)	22.79%	22.61%	0.18%	0.8%																								
38	Solar	14.73%	15.56%	(0.83%)	(5.3%)	12.60%	13.31%	(0.71%)	(5.4%)																								
39	Hydrogen	0.05%	0%	0.05%	N/A	0.04%	0%	0.04%	N/A																								
40		100.00%	100.00%		N/A	100.00%	100.00%		N/A																								
41	Fuel Cost per Unit (\$/Unit)																																
42	Heavy Oil				N/A	75.0474		75.0474	N/A																								
43	Light Oil ⁽¹⁾	120.0622		120.0622	N/A	113.7038	109.0861	4.6177	4.2%																								
44	Coal	86.0415		86.0415	N/A	44.5755	56.6290	(12.0534)	(21.3%)																								
45	Gas ⁽²⁾	5.4905	4.7634	0.7271	15.3%	5.9309	5.2864	0.6445	12.2%																								
46	Nuclear	0.4859	0.4689	0.0170	3.6%	0.4991	0.4753	0.0238	5.0%																								
47	Fuel Cost per MMBTU (\$/MMBTU)																																
48	Heavy Oil				N/A	11.8577		11.8577	N/A																								
49	Light Oil ⁽¹⁾	20.6366		20.6366	N/A	19.6695	18.7114	0.9580	5.1%																								
50	Coal	3.2978		3.2978	N/A	3.4001	3.3311	0.0690	2.1%																								
51	Gas ⁽²⁾	5.3760	4.6486	0.7274	15.6%	5.7909	5.1590	0.6320	12.2%																								
52	Nuclear	0.4859	0.4689	0.0170	3.6%	0.4991	0.4753	0.0238	5.0%																								
53		3.7327	3.1492	0.5835	18.5%	3.9541	3.5106	0.4435	12.6%																								
54	BTU Burned per KWH (BTU/KWH)																																
55	Heavy Oil	0	0	0	N/A	(2,620)	0	(2,620)	N/A																								
56	Light Oil	8,587	0	8,587	N/A	7,413	14,738	(7,325)	(49.7%)																								
57	Coal	0	0	0	N/A	9,340	11,498	(2,159)	(18.8%)																								
58	Gas	7,095	6,821	274	4.0%	7,152	6,813	339	5.0%																								
59	Nuclear	10,773	10,645	128	1.2%	10,722	10,454	269	2.6%																								
60		6,849	6,611	238	3.6%	7,073	6,737	336	5.0%																								
61	Generated Fuel Cost per KWH																																
62	Heavy Oil				N/A	(3.1065)		(3.1065)	N/A																								
63	Light Oil ⁽¹⁾	17.7215		17.7215	N/A	14.5800	27.5766	(12.9965)	(47.1%)																								
64	Coal				N/A	3.1756	3.8302	(0.6546)	(17.1%)																								
65	Gas ⁽²⁾	3.8141	3.1706	0.6435	20.3%	4.1417	3.5146	0.6271	17.8%																								
66	Nuclear	0.5234	0.4991	0.0243	4.9%	0.5352	0.4969	0.0383	7.7%																								
67		2.5566	2.0821	0.4745	22.8%	2.7967	2.3650	0.4317	18.3%																								
68																																	
69	⁽¹⁾ Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.																																
70	Values may not agree with Schedule A5.																																
71	⁽²⁾ Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.																																
72	⁽³⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU																																

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: April 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Anhinga PV Solar</u>												
2	Solar		14,889					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		27.8	N/A	27.8	N/A						
4	<u>Apalachee PV Solar</u>												
5	Solar		15,414					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		28.7	N/A	28.7	N/A						
7	<u>Babcock Preserve PV Solar</u>												
8	Solar		14,500					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		27.0	N/A	27.0	N/A						
10	<u>Babcock Ranch PV Solar</u>												
11	Solar		14,172					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		26.4	N/A	26.4	N/A						
13	<u>Barefoot Bay PV Solar</u>												
14	Solar		14,434					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		26.9	N/A	26.9	N/A						
16	<u>Beautyberry PV Solar</u>												
17	Solar		20,015					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		37.3	N/A	37.3	N/A						
19	<u>Big Juniper Creek PV Solar</u>												
20	Solar		16,422					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		30.6	N/A	30.6	N/A						
22	<u>Big Water PV Solar</u>												
23	Solar		20,394					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		38.0	N/A	38.0	N/A						
25	<u>Blackwater River PV Solar</u>												
26	Solar		12,997					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
28	<u>Blue Cypress PV Solar</u>												
29	Solar		13,236					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		24.7	N/A	24.7	N/A						
31	<u>Blue Heron PV Solar</u>												
32	Solar		15,648					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		29.2	N/A	29.2	N/A						
34	<u>Blue Indigo PV Solar</u>												
35	Solar		10,852					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5		20.2	N/A	20.2	N/A						
37	<u>Blue Springs PV Solar</u>												
38	Solar		11,341					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5		21.1	N/A	21.1	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: April 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
40	<u>Bluefield Preserve PV Solar</u>												
41	Solar		14,619					N/A	N/A	N/A	N/A	N/A	N/A
42	Plant Unit Info	74.5		27.3	N/A	27.3	N/A						
43	<u>Buttonwood PV Solar</u>												
44	Solar		20,541					N/A	N/A	N/A	N/A	N/A	N/A
45	Plant Unit Info	74.5		38.3	N/A	38.3	N/A						
46	<u>Caloosahatchee PV Solar</u>												
47	Solar		18,055					N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5		33.7	N/A	33.7	N/A						
49	<u>Canoe PV Solar</u>												
50	Solar		13,329					N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info	74.5		24.9	N/A	24.9	N/A						
52	<u>Cape Canaveral 3</u>												
53	Light Oil		0							5.917			
54	Gas		259,997					1,770,125	1,805,527	1.020	9,700,184	3.7309	5.48
55	Plant Unit Info	1,326.0		29.5	54.2	52.2	6,944						
56	<u>Cattle Ranch PV Solar</u>												
57	Solar		16,395					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		30.6	N/A	30.6	N/A						
59	<u>Cavendish PV Solar</u>												
60	Solar		11,655					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
62	<u>Cedar Trail PV Solar</u>												
63	Solar		20,025					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		37.3	N/A	37.3	N/A						
65	<u>Chautauqua PV Solar</u>												
66	Solar		16,577					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		30.9	N/A	30.9	N/A						
68	<u>Chipola River PV Solar</u>												
69	Solar		15,780					N/A	N/A	N/A	N/A	N/A	N/A
70	Plant Unit Info	74.5		29.4	N/A	29.4	N/A						
71	<u>Citrus PV Solar</u>												
72	Solar		14,345					N/A	N/A	N/A	N/A	N/A	N/A
73	Plant Unit Info	149.0		26.7	N/A	26.7	N/A						
74	<u>Coral Farms PV Solar</u>												
75	Solar		12,361					N/A	N/A	N/A	N/A	N/A	N/A
76	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
77	<u>Cotton Creek PV Solar</u>												
78	Solar		9,357					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: April 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
235	Light Oil		0							5.537			
236	Gas		0							1.020			
237	Plant Unit Info	58.6		N/A	92.7	N/A	N/A						
238	<u>Lauderdale 6A</u>												
239	Light Oil		0							5.764			
240	Gas		489					5,471	5,580	1.020	29,979	6.1306	5.48
241	Plant Unit Info	218.0		0.3	99.3	60.7	11,411						
242	<u>Lauderdale 6B</u>												
243	Light Oil		39					88	507	5.764	9,354	24.2967	106.30
244	Gas		1,519					19,624	20,016	1.020	107,536	7.0771	5.48
245	Plant Unit Info	218.0		1.0	100.0	54.9	13,173						
246	<u>Lauderdale 6C</u>												
247	Light Oil		0							5.764			
248	Gas		2,145					23,108	23,570	1.020	126,630	5.9035	5.48
249	Plant Unit Info	218.0		1.4	18.0	71.0	10,988						
250	<u>Lauderdale 6D</u>												
251	Light Oil		0							5.764			
252	Gas		725					7,701	7,855	1.020	42,201	5.8208	5.48
253	Plant Unit Info	218.0		0.5	100.0	75.2	10,834						
254	<u>Lauderdale 6E</u>												
255	Light Oil		51					86	496	5.764	9,142	17.9354	106.30
256	Gas		4,516					43,058	43,919	1.020	235,955	5.2248	5.48
257	Plant Unit Info	218.0		3.0	100.0	64.7	9,725						
258	<u>Loggerhead PV Solar</u>												
259	Solar		12,131					N/A	N/A	N/A	N/A	N/A	N/A
260	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
261	<u>Long Creek PV Solar</u>												
262	Solar		20,502					N/A	N/A	N/A	N/A	N/A	N/A
263	Plant Unit Info	74.5		38.2	N/A	38.2	N/A						
264	<u>Magnolia Springs PV Solar</u>												
265	Solar		10,719					N/A	N/A	N/A	N/A	N/A	N/A
266	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
267	<u>Manatee 1</u>												
268	Heavy Oil		(1,334)							6.329			
269	Gas		0							1.020			
270	Plant Unit Info			N/A	100.0	N/A	N/A						
271	<u>Manatee 2</u>												
272	Heavy Oil		(446)							6.329			
273	Gas		0							1.020			

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: April 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
274	Plant Unit Info			N/A	100.0	N/A	N/A						
275	<u>Manatee 3</u>												
276	Gas		592,036					4,021,428	4,101,857	1.020	22,037,204	3.7223	5.48
277	Plant Unit Info	1,254.0		66.9	99.9	66.9	6,928						
278	<u>Manatee PV Solar</u>												
279	Solar		16,266					N/A	N/A	N/A	N/A	N/A	N/A
280	Plant Unit Info	74.5		30.3	N/A	30.3	N/A						
281	<u>Martin 3</u>												
282	Light Oil		0							6.331			
283	Gas		141,674					1,050,171	1,071,174	1.020	5,754,876	4.0620	5.48
284	Plant Unit Info	487.0		43.3	79.1	71.9	7,561						
285	<u>Martin 4</u>												
286	Light Oil		0							6.331			
287	Gas		205,037					1,426,952	1,455,491	1.020	7,819,617	3.8138	5.48
288	Plant Unit Info	487.0		63.3	100.0	82.6	7,099						
289	<u>Martin 8</u>												
290	Light Oil		0							5.874			
291	Gas		539,054					3,753,198	3,828,262	1.020	20,567,317	3.8154	5.48
292	Plant Unit Info	1,258.0		61.6	98.8	63.0	7,102						
293	<u>Miami-Dade PV Solar</u>												
294	Solar		9,212					N/A	N/A	N/A	N/A	N/A	N/A
295	Plant Unit Info	74.5		17.2	N/A	17.2	N/A						
296	<u>Mitchell Creek PV Solar</u>												
297	Solar		17,456					N/A	N/A	N/A	N/A	N/A	N/A
298	Plant Unit Info	74.5		32.5	N/A	32.5	N/A						
299	<u>Monarch PV Solar</u>												
300	Solar		16,463					N/A	N/A	N/A	N/A	N/A	N/A
301	Plant Unit Info	74.5		30.7	N/A	30.7	N/A						
302	<u>Nassau PV Solar</u>												
303	Solar		13,153					N/A	N/A	N/A	N/A	N/A	N/A
304	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						
305	<u>Nature Trail PV Solar</u>												
306	Solar		20,128					N/A	N/A	N/A	N/A	N/A	N/A
307	Plant Unit Info	74.5		37.5	N/A	37.5	N/A						
308	<u>Northern Preserve PV Solar</u>												
309	Solar		12,957					N/A	N/A	N/A	N/A	N/A	N/A
310	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
311	<u>Norton Creek PV Solar</u>												
312	Solar		20,115					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: April 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
430	Solar		13,557					N/A	N/A	N/A	N/A	N/A	N/A
431	Plant Unit Info	74.5		25.3	N/A	25.3	N/A						
432	<u>Tenmile Creek PV Solar</u>												
433	Solar		18,556					N/A	N/A	N/A	N/A	N/A	N/A
434	Plant Unit Info	74.5		34.6	N/A	34.6	N/A						
435	<u>Terrill Creek PV Solar</u>												
436	Solar		19,015					N/A	N/A	N/A	N/A	N/A	N/A
437	Plant Unit Info	74.5		35.5	N/A	35.5	N/A						
438	<u>Thomas Creek PV Solar</u>												
439	Solar		18,455					N/A	N/A	N/A	N/A	N/A	N/A
440	Plant Unit Info	74.5		34.4	N/A	34.4	N/A						
441	<u>Three Creeks PV Solar</u>												
442	Solar		16,745					N/A	N/A	N/A	N/A	N/A	N/A
443	Plant Unit Info	74.5		31.2	N/A	31.2	N/A						
444	<u>Trailside PV Solar</u>												
445	Solar		16,673					N/A	N/A	N/A	N/A	N/A	N/A
446	Plant Unit Info	74.5		31.1	N/A	31.1	N/A						
447	<u>Turkey Point 3</u>												
448	Nuclear		623,658					6,489,831	6,489,831		3,179,359	0.5098	0.49
449	Plant Unit Info	859.0		103.5	100.0	103.5	10,406						
450	<u>Turkey Point 4</u>												
451	Nuclear		520,436					5,417,913	5,417,913		2,826,734	0.5431	0.52
452	Plant Unit Info	866.0		85.6	82.9	96.0	10,410						
453	<u>Turkey Point 5</u>												
454	Light Oil		0							5.774			
455	Gas		180,940					1,232,603	1,257,255	1.020	6,754,596	3.7331	5.48
456	Plant Unit Info	1,294.0		19.9	25.5	77.5	6,948						
457	<u>Turnpike PV Solar</u>												
458	Solar		19,137					N/A	N/A	N/A	N/A	N/A	N/A
459	Plant Unit Info	74.5		35.7	N/A	35.7	N/A						
460	<u>Twin Lakes PV Solar</u>												
461	Solar		11,551					N/A	N/A	N/A	N/A	N/A	N/A
462	Plant Unit Info	74.5		21.5	N/A	21.5	N/A						
463	<u>Union Springs PV Solar</u>												
464	Solar		14,403					N/A	N/A	N/A	N/A	N/A	N/A
465	Plant Unit Info	74.5		26.9	N/A	26.9	N/A						
466	<u>West County 1</u>												
467	Light Oil		0							5.755			
468	Gas		501,118					3,500,988	3,571,008	1.020	19,185,221	3.8285	5.48

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: April 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWh) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
469	Plant Unit Info	1,248.0		57.5	100.0	57.5	7,126						
470	<u>West County 2</u>												
471	Light Oil		0							5.755			
472	Gas		526,524					3,652,947	3,719,065	1.018	19,980,656	3.7948	5.47
473	Plant Unit Info	1,248.0		60.4	99.5	60.4	7,063						
474	<u>West County 3</u>												
475	Light Oil		379					479	2,757	5.755	52,680	13.8909	109.98
476	Gas		473,874					3,383,234	3,444,471	1.018	18,505,402	3.9051	5.47
477	Plant Unit Info	1,254.0		54.4	93.3	54.4	7,269						
478	<u>White Tail PV Solar</u>												
479	Solar		17,145					N/A	N/A	N/A	N/A	N/A	N/A
480	Plant Unit Info	74.5		32.0	N/A	32.0	N/A						
481	<u>Wild Azalea PV Solar</u>												
482	Solar		18,773					N/A	N/A	N/A	N/A	N/A	N/A
483	Plant Unit Info	74.5		35.0	N/A	35.0	N/A						
484	<u>Wild Quail PV Solar</u>												
485	Solar		14,866					N/A	N/A	N/A	N/A	N/A	N/A
486	Plant Unit Info	74.5		27.7	N/A	27.7	N/A						
487	<u>Wildflower PV Solar</u>												
488	Solar		14,392					N/A	N/A	N/A	N/A	N/A	N/A
489	Plant Unit Info	74.5		26.8	N/A	26.8	N/A						
490	<u>Willow PV Solar</u>												
491	Solar		17,550					N/A	N/A	N/A	N/A	N/A	N/A
492	Plant Unit Info	74.5		32.7	N/A	32.7	N/A						
493	<u>Woodyard PV Solar</u>												
494	Solar		19,853					N/A	N/A	N/A	N/A	N/A	N/A
495	Plant Unit Info	74.5		37.0	N/A	37.0	N/A						
496	<u>System Totals</u>												
497	Plant Unit Info		11,517,108	N/A	N/A	N/A	6,849		78,882,571		294,444,499	2.5566	
498													
499													

500 ⁽¹⁾ In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month and not flowed back to each affected month.

501 ⁽²⁾ Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate

502 ⁽³⁾ Net Capability (MW) is FPL's share

503 ⁽⁴⁾ Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses

504 ⁽⁵⁾ Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil

505 ⁽⁶⁾ Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs (\$) are provided.

506 ⁽⁷⁾ Reflects available data prior to commercial operations

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: April 2025

(1)

Line No.		FPL
1	System Totals:	
2		
3	BBLS	1,997
4	MCF (total fuel burned for Gas)	51,122,648
5	TONS (Coal)	7,656
6	MMBTU (Nuclear)	26,460,004
7		
8	Average Net Heat Rate (BTU/KWH)	6,849
9	Fuel Cost per KWH (Cents/KWH)	2.557

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0	0	0	0%	0	0	0	0%
3 UNIT COST (\$/BBL)	\$0.0000	\$0.0000	\$0.0000	0%	\$0.0000	\$0.0000	\$0.0000	0%
4 AMOUNT (\$)	\$0	\$0	\$0	0%	\$0	\$0	\$0	0%
5 BURNED								
6 UNITS (BBL)	0	0	0	0%	1,992	0	1,992	NA
7 UNIT COST (\$/BBL)	\$0.0000	\$0.0000	\$0.0000	0%	\$75.0088	\$0.0000	\$75.0088	NA
8 AMOUNT (\$)	\$0	\$0	\$0	0%	\$149,417	\$0	\$149,417	NA
9 ENDING INVENTORY								
10 UNITS (BBL)	496,255	500,253	(3,998)	(0.80%)	496,255	500,253	(3,998)	(0.80%)
11 UNIT COST (\$/BBL)	\$75.0088	\$75.0088	\$0.0000	0.00%	\$75.0088	\$75.0088	\$0.0000	0.00%
12 AMOUNT (\$)	\$37,223,469	\$37,523,354	(\$299,885)	(0.80%)	\$37,223,469	\$37,523,354	(\$299,885)	(0.80%)
13 OTHER USAGE (\$)	(\$1,575)	\$0	(\$1,575)	NA	(\$900)	\$0	(\$900)	NA
14 DAYS SUPPLY	0	0	0	0%	0	0	0	0%
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	10,672	0	10,672	NA	29,644	0	29,644	NA
17 UNIT COST (\$/BBL)	\$100.8035	\$0.0000	\$100.8035	NA	\$107.3045	\$0.0000	\$107.3045	NA
18 AMOUNT (\$)	\$1,075,756	\$0	\$1,075,756	NA	\$3,180,983	\$0	\$3,180,983	NA
19 BURNED								
20 UNITS (BBL)	1,997	0	1,997	NA	19,976	580	19,396	3344.44%
21 UNIT COST (\$/BBL)	\$120.0479	\$0.0000	\$120.0479	NA	\$113.7056	\$109.0861	\$4.6195	4.23%
22 AMOUNT (\$)	\$239,764	\$0	\$239,764	NA	\$2,271,346	\$63,263	\$2,208,083	3490.30%
23 ENDING INVENTORY								
24 UNITS (BBL)	1,542,490	1,556,626	(14,135)	(0.91%)	1,542,490	1,556,626	(14,135)	(0.91%)
25 UNIT COST (\$/BBL)	\$109.6894	\$110.0608	(\$0.3714)	(0.34%)	\$109.6894	\$110.0608	(\$0.3714)	(0.34%)
26 AMOUNT (\$)	\$169,194,834	\$171,323,526	(\$2,128,691)	(1.24%)	\$169,194,834	\$171,323,526	(\$2,128,691)	(1.24%)
27 OTHER USAGE (\$)	\$68,485	\$0	\$68,485	NA	\$125,046	\$0	\$125,046	NA
28 DAYS SUPPLY	0	0	0	0%	0	0	0	0%
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	0	0	0	0%	0	0	0	0%
31 UNIT COST (\$/TON)	\$0.0000	\$0.0000	\$0.0000	0%	\$0.0000	\$0.0000	\$0.0000	0%
32 AMOUNT (\$)	\$0	\$0	\$0	0%	\$0	\$0	\$0	0%
33 BURNED								
34 UNITS (TON)	0	0	0	0%	0	0	0	0%
35 UNIT COST (\$/TON)	\$0.0000	\$0.0000	\$0.0000	0%	\$0.0000	\$0.0000	\$0.0000	0%
36 AMOUNT (\$)	\$0	\$0	\$0	0%	\$0	\$0	\$0	0%
37 ENDING INVENTORY								
38 UNITS (TON)	0	0	0	0%	0	0	0	0%
39 UNIT COST (\$/TON)	\$0.0000	\$0.0000	\$0.0000	0%	\$0.0000	\$0.0000	\$0.0000	0%
40 AMOUNT (\$)	\$0	\$0	\$0	0%	\$0	\$0	\$0	0%
41 OTHER USAGE (\$)	\$0	\$0	\$0	0%	\$0	\$0	\$0	0%
42 DAYS SUPPLY	0	0	0	0%	0	0	0	0%

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL (MMBTU)							
44 UNITS (MMBTU)	520,881	423,356	97,525	23.04%	2,413,443	1,693,423	720,020	42.52%
45 UNIT COST (\$/MMBTU)	\$1.2495	\$3.1732	(\$1.9237)	(60.62%)	\$3.4535	\$3.1709	\$0.2826	8.91%
46 AMOUNT (\$)	\$650,844	\$1,343,393	(\$692,549)	(51.55%)	\$8,334,810	\$5,369,634	\$2,965,177	55.22%
47 BURNED								
48 UNITS (MMBTU)	199,757	0	199,757	NA	1,788,602	778,550	1,010,052	129.73%
49 UNIT COST (\$/MMBTU)	\$3.2978	\$0.0000	\$3.2978	NA	\$3.4001	\$3.3311	\$0.0690	2.07%
50 AMOUNT (\$)	\$658,759	\$0	\$658,759	NA	\$6,081,477	\$2,593,440	\$3,488,038	134.49%
51 ENDING INVENTORY								
52 UNITS (MMBTU)	6,703,268	7,972,605	(1,269,337)	(15.92%)	6,703,268	7,972,605	(1,269,337)	(15.92%)
53 UNIT COST (\$/MMBTU)	\$3.3331	\$3.3079	\$0.0252	0.76%	\$3.3331	\$3.3079	\$0.0252	0.76%
54 AMOUNT (\$)	\$22,342,544	\$26,372,641	(\$4,030,096)	(15.28%)	\$22,342,544	\$26,372,641	(\$4,030,096)	(15.28%)
55 OTHER USAGE (\$)	\$0	\$0	\$0	0%	\$0	\$0	\$0	0%
56 DAYS SUPPLY	0	0	0	0%	0	0	0	0%
57 PURCHASES	GAS							
58 UNITS (MMBTU)	53,488,791	0	53,488,791	NA	193,373,479	0	193,373,479	NA
59 UNIT COST (\$/MMBTU)	\$5.3051	\$0.0000	\$5.3051	NA	\$5.8086	\$0.0000	\$5.8086	NA
60 AMOUNT (\$)	\$283,765,270	\$0	\$283,765,270	NA	\$1,123,237,506	\$0	\$1,123,237,506	NA
61 BURNED								
62 UNITS (MMBTU)	52,211,192	44,553,523	7,657,669	17.19%	193,211,667	175,272,643	17,939,024	10.23%
63 UNIT COST (\$/MMBTU)	\$5.3721	\$4.7634	\$0.6087	12.78%	\$5.7862	\$5.2864	\$0.4998	9.45%
64 AMOUNT (\$)	\$280,483,389	\$212,227,618	\$68,255,771	32.16%	\$1,117,952,928	\$926,559,922	\$191,393,006	20.66%
65 ENDING INVENTORY								
66 UNITS (MMBTU)	4,945,728	0	4,945,728	NA	4,945,728	0	4,945,728	NA
67 UNIT COST (\$/MMBTU)	\$3.7559	\$0.0000	\$3.7559	NA	\$3.7559	\$0.0000	\$3.7559	NA
68 AMOUNT (\$)	\$18,575,544	\$0	\$18,575,544	NA	\$18,575,544	\$0	\$18,575,544	NA
69 OTHER USAGE (\$)	\$0	\$0	\$0	0%	\$0	\$0	\$0	0%
70 DAYS SUPPLY	0	0	0	0%	0	0	0	0%
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	26,460,004	25,538,514	921,490	3.61%	102,987,779	97,503,602	5,484,177	5.62%
73 UNIT COST (\$/MMBTU)	\$0.4859	\$0.4689	\$0.0170	3.63%	\$0.4991	\$0.4753	\$0.0238	5.01%
74 AMOUNT (\$)	\$12,857,016	\$11,974,448	\$882,568	7.37%	51,404,483	46,347,348	5,057,134	10.91%
75 BURNED	PROPANE							
76 UNITS (GAL)	0	0	0	0%	710	0	710	NA
77 UNIT COST (\$/GAL)	\$0.0000	\$0.0000	\$0.0000	0%	\$1.9053	\$0.0000	\$1.9053	NA
78 AMOUNT (\$)	\$0	\$0	\$0	0%	\$1,353	\$0	\$1,353	NA

SCHEDULE A - NOTES

SCHERER

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-25	1,792	\$ 5,999.99
Feb-25	-	\$ -
Mar-25	-	\$ -
Apr-25	(199,757)	\$ (658,758.75)
May-25		
Jun-25		
Jul-25		
Aug-25		
Sep-25		
Oct-25		
Nov-25		
Dec-25		

SCHEDULE A - NOTES
April 2025

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
21	\$1,575.18	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
21	\$1,575.18	TOTAL ADJUSTMENT

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
POWER SOLD

FOR THE PERIOD OF: April 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)		
Line No.		Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Other Actual</u>							
2	Gross Gain from off System Sales (\$)							5,075,792
3	Third-Party Transmission Costs							(7,019)
4	Variable Power Plant O&M Costs Attributable to Sales							(147,472)
5	Net Gain from off System (\$)							4,921,301
6	<u>Other Estimate</u>							
7	Gross Gain from off System Sales (\$)							1,163,786
8	Variable Power Plant O&M Costs Attributable to Sales							(82,080)
9	Net Gain from off System (\$)							1,081,706
10	<u>Current Month</u>							
11	Actual	340,845	340,845	2.420	4.430	8,249,821	15,098,859	4,921,301
12	Estimated	222,287	222,287	1.207	1.780	2,682,387	3,957,087	1,081,706
13	Difference	118,558	118,558	1.214	2.650	5,567,433	11,141,772	3,839,595
14	Difference %	53.3%	53.3%	100.6%	148.8%	207.6%	281.6%	355.0%
15	<u>Year to Date</u>							
16	Actual	1,496,516	1,496,516	2.549	5.236	38,145,433	78,356,328	29,193,158
17	Estimated	1,386,303	1,386,303	1.994	3.101	27,648,729	42,996,004	11,868,117
18	Difference	110,213	110,213	0.555	2.134	10,496,704	35,360,324	17,325,041
19	Difference %	8.0%	8.0%	27.8%	68.8%	38.0%	82.2%	146.0%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: April 2025

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Purchased From	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Chelco	PPA	84	0	84	84	0	84	11	9,110	0	9,110
3	Georgia Power Company	PPA	1,488	0	1,488	1,488	0	1,488	3	38,000	0	38,000
4	King Fisher	PPA	112,230	0	112,230	112,230	0	112,230	5	5,962,932	0	5,962,932
5	Santa Rosa PPA	PPA	76,598	0	76,598	76,598	0	76,598	3	2,426,171	0	2,426,171
6	Solid Waste Authority 40MW	PPA	31,457	0	31,457	31,457	0	31,457	2	538,627	0	538,627
7	Solid Waste Authority 70MW	PPA	37,469	0	37,469	37,469	0	37,469	4	1,677,460	0	1,677,460
8	St Lucie Reliability Purchases	St. L.	51,604	0	51,604	51,604	0	51,604	0	234,959	0	234,959
9	Subtotal Estimated		310,929	0	310,929	310,929		310,929	3.502	10,887,260	0	10,887,260
10	<u>Actual</u>											
11	Chelco	PPA	110	0	110	110	0	110	11.585	12,789	0	12,789
12	FMPA (SL 2)	SL 2	32,048	(33)	32,015	32,048	(33)	32,015	0.638	205,877	(1,669)	204,209
13	Georgia Power Company	PPA	0	0	0	0	0	0		0	(4,503)	(4,503)
14	King Fisher	PPA	112,230	0	112,230	112,230	0	112,230	5.271	5,915,565	0	5,915,565
15	Mercuria Energy American	PPA	0	0	0	0	0	0		0	1	1
16	Mississippi Power Company	PPA	0	0	0	0	0	0		25,565	0	25,565
17	OUC (SL 2)	SL 2	22,162	(23)	22,139	22,162	(23)	22,139	0.561	124,461	(335)	124,126
18	Santa Rosa PPA	PPA	45,313	29	45,342	45,313	29	45,342	5.398	1,965,925	481,749	2,447,673
19	Solid Waste Authority 40MW	PPA	33,335	0	33,335	33,335	0	33,335	2.159	719,613	0	719,613
20	Solid Waste Authority 70MW	PPA	42,837	0	42,837	42,837	0	42,837	4.698	2,012,340	0	2,012,340
21	Subtotal Actual		288,035	(27)	288,008	288,035	(27)	288,008	3.978	10,982,135	475,242	11,457,377

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: April 2025

Line No.	Purchases	(1) KWH Purchased (000)	(2) KWH for Firm (000)	(3) Fuel Cost (cents/KWH)	(4) Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	288,008	288,008	3.978	11,457,377
3	Estimated	310,929	310,929	3.502	10,887,260
4	Difference	(22,921)	(22,921)	0.477	570,117
5	Difference %	(7.4%)	(7.4%)	13.6%	5.2%
6	<u>Year to Date</u>				
7	Actual	1,363,498	1,363,498	3.532	48,155,390
8	Estimated	1,233,554	1,233,554	3.588	44,257,605
9	Difference	129,944	129,944	(0.056)	3,897,785
10	Difference %	10.5%	10.5%	(1.6%)	8.8%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: April 2025

Line No.	Qualifying Facility	(1) Total KWH Purchased (000)	(2) KWH for Firm (000)	(3) Fuel Costs (cents/KWH)	(4) Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	49,044	49,044	4.337	2,126,815
3	Subtotal Estimated	49,044	49,044	4.337	2,126,815
4					
5	<u>Actual</u>				
6	Ascend Performance Materials	1,350	1,350	7.253	97,916
7	BREVARD ENERGY, LLC	2,563	2,563	2.172	55,672
8	Broward County Resource Recovery - South AA QF	10,189	10,189	2.425	247,141
9	Broward County Resource Recovery - South QF	2,506	2,506	2.144	53,717
10	Georgia Pacific Corporation QF	196	196	2.323	4,554
11	Gulf Coast Solar Centers (I,II and III)	22,674	22,674	7.444	1,687,861
12	International Paper	58	58	10.995	6,414
13	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	(101)	(101)	2.400	(2,422)
14	Lee County Solid Waste	(768)	(768)	2.674	(20,545)
15	Okeelanta Power Limited Partnership QF	7,659	7,659	2.133	163,358
16	SEMINOLE ENERGY, LLC	935	935	2.180	20,387
17	Tropicana Products QF	1,871	1,871	2.045	38,250
18	WM-Renewable LLC QF	96	96	1.266	1,220
19	WM-Renewables LLC - Naples QF	(3,911)	(3,911)	2.664	(104,194)
20	Subtotal Actual	45,319	45,319	4.963	2,249,327
21					

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: April 2025

Line No.	Purchases	(1)	(2)	(3)	(4)
1	<u>Current Month</u>				
2	Actual	45,319	45,319	4.963	2,249,327
3	Estimated	49,044	49,044	4.337	2,126,815
4	Difference	(3,725)	(3,725)	0.627	122,512
5	Difference %	(7.6%)	(7.6%)	14.5%	5.8%
6	<u>Year to Date</u>				
7	Actual	179,586	179,586	4.731	8,495,687
8	Estimated	201,221	201,221	4.236	8,523,300
9	Difference	(21,635)	(21,635)	0.495	(27,614)
10	Difference %	(10.8%)	(10.8%)	11.7%	(0.3%)

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of Apr-25

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	132,755	140,455	136,605	136,605									546,420
Total	132,755	140,455	136,605	136,605	0	0	0	0	0	0	0	0	546,420

Notes:
 February includes a prior period true up of \$3,850 for January as price changed in January. Monthly Capacity for 2025 is \$136,605.00

Florida Power & Light Company

Schedule A12 - Capacity Costs: Payments to Non-cogenerators

Page 2 of 2

For the month of: **Apr-25**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Mercuria Energy America	Other Entity	January 1, 2025	February 28, 2025
4	Southern Company Services (Santa Rosa)	Other Entity	June, 2024	April, 2025
5	Macquarie Energy	Other Entity	January 1, 2025	February 28, 2025
6	Rainbow Energy Marketing	Other Entity	January 1, 2025	January 31, 2025

Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40								
2	70	70	70	70								
3	225	225	-	-								
4	230	230	230	230								
5	150	100	-	-								
6	75	100	-	-								
Total	790	765	340	340	-	-	-	-	-	-	-	-

Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	4,267,528	4,216,680	2,897,373	3,261,814	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	14,643,395
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.