



FILED 5/20/2025
DOCUMENT NO. 03775-2025
FPSC - COMMISSION CLERK

1635 Meathe Drive
West Palm Beach, FL 33411

May 20, 2025

Adam J. Teitzman
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850

RE: Docket Number 20250003-GU:
Consolidated: Florida Public Utilities Company and Florida City Gas, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing the **April 2025** Purchase Gas Adjustment filing for Florida Public Utilities and Florida City Gas.

If you have any questions or comments, please feel free to contact me at dbotezat@chpk.com or (302) 943-2545.

Sincerely

Diana Williams

Diana Williams
Regulatory Analyst III

Enclosure

CC: Beth Keating, Gunster & Yoakley
SJ 80-445



FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	CURRENT MONTH: APRIL				YEAR-TO-DATE				
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$ 98,617	\$ 25,004	\$ (73,613)	-294.40	\$ 344,238	\$ 109,495	\$ (234,743)	-214.39
2	NO NOTICE SERVICE	\$ (3,417)	\$ 4,152	\$ 7,569	182.31	\$ (545)	\$ 26,533	\$ 27,078	102.05
3	SWING SERVICE	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
4	COMMODITY (Other)	\$ 2,108,871	\$ 3,781,074	\$ 1,672,203	44.23	\$ 11,940,537	\$ 18,427,240	\$ 6,486,703	35.20
5	DEMAND	\$ 5,396,635	\$ 5,402,318	\$ 5,684	0.11	\$ 21,341,369	\$ 22,797,947	\$ 1,456,578	6.39
6	OTHER	\$ 109,451	\$ 104,500	\$ (4,951)	-4.74	\$ 373,159	\$ 418,001	\$ 44,843	10.73
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
8	DEMAND - SWING SERVICE CREDIT ⁽¹⁾	\$ -	\$ 1,958,554	\$ 1,958,554	100.00	\$ -	\$ 7,834,214	\$ 7,834,214	100.00
9	COMMODITY (Other)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
10	Margin Sharing	\$ -	\$ 148,044	\$ 148,044	100.00	\$ -	\$ 589,715	\$ 589,715	100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 7,710,155	\$ 7,210,451	\$ (203,617)	-2.82	\$ 33,998,758	\$ 33,355,287	\$ 535,960	1.61
12	NET UNBILLED	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
13	COMPANY USE	\$ 1,469	\$ 1,681	\$ 212	12.60	\$ 5,616	\$ 7,593	\$ 1,978	26.04
14	TOTAL THERM SALES	\$ 8,644,654	\$ 7,208,770	\$ (1,435,884)	-19.92	\$ 33,249,919	\$ 33,347,693	\$ 97,774	0.29
THERMS PURCHASED									
15	COMMODITY (Pipeline)	10,452,690	8,164,807	(2,287,883)	-28.02	43,274,820	36,350,075	(6,924,745)	-19.05
16	NO NOTICE SERVICE	(360,480)	0	360,480		(5,860)	0	5,860	
17	SWING SERVICE	0	0	0		0	0	0	
18	COMMODITY (Other)	11,541,585	8,151,107	(3,390,478)	-41.60	34,604,441	36,295,275	1,690,834	4.66
19	DEMAND	27,972,929	24,764,400	(3,208,529)	-12.96	134,332,026	126,224,240	(8,107,786)	-6.42
20	OTHER	0	15,700	15,700	100.00	0	62,800	62,800	100.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	11,541,585	8,166,807	(3,374,778)	-41.32	34,604,441	36,358,075	1,753,634	4.82
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	1,801	2,313	513	22.16	7,854	9,858	2,004	20.33
27	TOTAL THERM SALES (For Estimated, 24 - 26)	7,203,833	8,164,494	960,661	11.77	33,386,399	36,348,217	2,961,818	8.15
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15) 0.943	0.306	(0.637)	-208.17	0.795	0.301	(0.494)	-164.12
29	NO NOTICE SERVICE	(2/16) 0.948	0.000	(0.948)	0.00	9.299	0.000	(9.299)	
30	SWING SERVICE	(3/17) 0.000	0.000	0.000	0.00	0.000	0.000	0.000	
31	COMMODITY (Other)	(4/18) 18.272	46.387	28.115	60.61	34.506	50.770	16.264	32.03
32	DEMAND	(5/19) 19.292	21.815	2.523	11.57	15.887	18.061	2.174	12.04
33	OTHER	(6/20) 0.000	665.607	665.607	100.00	0.000	665.607	665.607	100.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000	0.00	0.000	0.000	0.000	
35	DEMAND	(8/22) 0.000	0.000	0.000	0.00	0.000	0.000	0.000	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000	0.00	0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24) 66.803	88.290	21.487	24.34	98.250	91.741	(6.509)	-7.10
38	NET UNBILLED	(12/25) 0.000	0.000	0.000	0.00	0.000	0.000	0.000	
39	COMPANY USE	(13/26) 81.590	72.665	(8.925)	-12.28	71.499	77.028	5.529	7.18
40	TOTAL COST OF THERM SOLD	(11/27) 107.029	88.315	(18.714)	-21.19	101.834	91.766	(10.068)	-10.97
41	TRUE-UP	(E-2) (3.666)	(3.666)	0.000	0.00	(3.666)	(3.666)	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 103.363	84.649	(18.714)	-22.11	98.168	88.100	(10.068)	-11.43
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 103.88292	85.07478	(18.808)	-22.11	98.66179	88.54314	(10.119)	-11.43
45	PGA FACTOR ROUNDED TO NEAREST .001	103.883	85.075	(18.808)	-22.11	98.662	88.543	(10.119)	-11.43

(1) Actual Swing Service credits revenue vs. projection which credits expense

COMPANY: CONSOLIDATED FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025 CURRENT MONTH: April 2025			
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	10,452,690	98,617	0.943
2 No Notice Commodity Adjustment - System Supply	(360,480)	(3,417)	0.948
3 Commodity Pipeline - Scheduled FTS -	0	0	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0	0.000
7 Commodity Adjustments	0	0	0.000
8 TOTAL COMMODITY (Pipeline)	10,092,210	95,199.15	0.943
SWING SERVICE			
9 Swing Service - Scheduled	0	0	0.000
10 Alert Day Volumes - FGT	0	0	0.000
11 Alert Day Volumes - TECO	0	0	0.000
12 Operational Flow Order Volumes - FGT	0	0	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0	0.000
14 Other	0	0	0.000
15	0	0	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	12,257,017	2,094,331	17.087
18 Commodity Other - Scheduled FTS - OSSS	0	0	0.000
19 Commodity Other - Marlin	6,950	7,153	102.917
20 Imbalance Cashout - FGT	(1,295,492)	(245,562)	18.955
21 Imbalance Cashout - Other Shippers	0	(14,856)	0.000
22 Imbalance Cashout - OSSS	573,110	267,805	46.728
23 Commodity Other - System Supply - June Adjustment	0	0	0.000
24 TOTAL COMMODITY (Other)	11,541,585	2,108,870.70	18.272
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	27,078,900	1,553,815	5.738
26 Demand (Pipeline) No Notice - System Supply	819,000	4,152	0.507
27 Demand (Pipeline) Entitlement to End-Users	0	0	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0	0.000
29 Other - PPC	0	3,281,809	0.000
30 Other - Marlin	67,297	471,630	700.819
31 Other - Teco	13,490	47,188	349.799
32 Other - Bay Gas	(5,758)	38,041	(660.680)
33 TOTAL DEMAND	27,972,929	5,396,634.50	19.292
OTHER			
34 Company Use of Natural Gas	0	(1,232)	0.000
35 Transportation Trailer Charges	0	0	0.000
36 Propane Gas	0	0	0.000
37 CONVERGENCE SOLUTIONS LLC	0	12,500	0.000
38 PIERPONT AND MCLELLAND LLC	0	15,703	0.000
39 Other	0	0	0.000
40 Other	0	0	0.000
41 S&P Global Platts	0	4,120	0.000
42 GUNSTER YOAKLEY & STEWART	0	1,225	0.000
43 GUNSTER YOAKLEY & STEWART	0	72,531	0.000
44 Other	0	0	0.000
45 Other	0	0	0.000
46 Other	0	0	0.000
47 Snell & Wilmer	0	0	0.000
48 Other	0	0	0.000
49 Other	0	4,604	0.000
50 Other TECO and FPL	0	0	0.000
52 Other Storage	0	0	0.000
51 TOTAL OTHER	0.00	109,451.12	0.000
OFF-SYSTEMS SALES SERVICE			
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

CONSOLIDATED
March GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		March ACTUAL			March TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$48,628.19	6,003,480			\$48,628.19	6,003,480
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$7,192.80	888,000			\$7,192.80	888,000
COMMODITY (PIPELINE)	FGT	\$56,630.99	6,991,480	\$0.00	0			(\$56,630.99)	(6,991,480)
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$21,815.57	2,693,280	\$21,815.57	2,693,280	410505		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$2,184.57	269,700	\$2,184.57	269,700	410482		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$1,837.99	303,800	\$1,825.84	303,800	410631		(\$12.15)	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) - NO NOTICE	FGT	\$2,871.69	354,530	\$2,871.69	354,530	410715		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT WD-OBA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$85,340.81	10,612,790	\$84,518.66	10,512,790			(\$822.15)	(100,000)
NO NOTICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY		\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY		\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY		\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	ECO ENERGY NATURAL GAS LLC	\$1,499,158.39	3,589,530	\$1,499,158.39	3,589,530			\$0.00	0
COMMODITY (OTHER)	SPIRE MARKETING INC	\$31,622.08	78,910	\$31,622.08	78,910			\$0.00	0
COMMODITY (OTHER)	TENASKA MARKETING VENTURES	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	ENTERPRISE PRODUCTS OPERATING	\$1,367,700.61	3,360,900	\$1,395,221.09	3,360,900			\$27,520.48	0
COMMODITY (OTHER)	FGT	\$0.00	481,930	(\$158,456.40)	(424,930)			(\$158,456.40)	(906,860)
COMMODITY (OTHER)	Interconn Resources, LLC	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	Gas South	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TEA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN GAS SERVICES LLC	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	Tenaska OSS	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	Optimization	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	Siarnik	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	ATRIUM ECONOMICS LLC	\$0.00	0	\$12,337.50	0			\$12,337.50	0
COMMODITY (OTHER)	NEXTERA ENERGY SERVICES FL LLC	\$0.00	0	\$5,087.12	62,857			\$5,087.12	62,857
COMMODITY (OTHER)	FGT	(\$393,665.05)	(37,131)	(\$393,592.27)	(47,397)	FGT CICO Report		\$72.78	(10,266)
COMMODITY (OTHER)	FCG	\$2,628.02	0	\$1,414.53	0	VARIOUS		(\$1,213.49)	0
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$0.00	0	\$0.00	0	549397-0223		\$0.00	0
COMMODITY (OTHER)	Gulfstream	(\$1,028.27)	0	(\$10,378.61)	0	271129		(\$9,350.34)	0
COMMODITY (OTHER)	FGT Interest	\$0.00	0	\$0.00	0	Annual Refund		\$0.00	0
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FCG	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	VARIOUS		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$9,064.28	9,240	\$8,108.52	8,380	VARIOUS		(\$955.76)	(860)
COMMODITY (OTHER)	MARLIN	\$0.00	570	\$0.00	0			\$0.00	(570)
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0	211012145184-0325		\$0.00	0
COMMODITY (OTHER)	TECO	\$8,226.46	6,810	\$11,959.92	10,150	211012145440-0325		\$3,733.46	3,340
COMMODITY (OTHER)	TECO	\$56.53	0	\$56.53	0	211012145697-0325		\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0	221008502041-0325		\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FCG	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$1,333,542.50	3,267,180	\$1,333,542.50	3,267,180	235275		\$0.00	0
COMMODITY (OTHER)	EMERA	\$104,950.32	0	\$104,820.44	0	118560		(\$129.88)	0
COMMODITY (OTHER)	RADIATE	\$0.00	0	\$0.00	0	202461083		\$0.00	0
COMMODITY (OTHER)	BP-RNG	\$31,941.64	74,630	\$31,124.16	72,720	21405662		(\$817.48)	(1,910)
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$3,994,197.51	10,832,569	\$3,872,025.50	9,978,300			(\$122,172.01)	(854,269)
DEMAND	FGT	\$479,460.88	9,309,920	\$621,405.70	12,066,130			\$141,944.82	2,756,210
DEMAND	FGT	\$621,405.70	12,066,130	\$479,460.88	9,309,920			(\$141,944.82)	(2,756,210)
DEMAND	Bay Gas	\$27,000.00	0	\$27,000.00	0			\$0.00	0
DEMAND	LNG Storage	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	\$271,141.00	0	\$271,141.00	0			\$0.00	0
DEMAND	Marlin	\$300,940.57	0	\$301,609.32	59,777			\$668.75	59,777
DEMAND		\$0.00	0	\$0.00	0			\$0.00	0

DEMAND - NO NOTICE	FGT	\$6,208.22	1,224,500	\$6,208.22	1,224,500	410408	\$0.00	0
DEMAND	FGT	\$553,925.98	10,781,800	\$553,925.98	10,781,800	410408	\$0.00	0
DEMAND	FGT	(\$3,163.55)	680,760	(\$3,163.55)	680,760	410276	\$0.00	0
DEMAND	FSC	\$29,002.10	1,550,000	\$28,935.22	1,550,000	2186	(\$66.88)	0
DEMAND	FPL	\$4,000.00	0	\$4,000.00	0	939685	\$0.00	0
DEMAND	FGT	\$0.00	0	\$0.00	0	VARIOUS	\$0.00	0
DEMAND	FGT	(\$15,832.97)	0	(\$15,832.97)	0	410355	\$0.00	0
DEMAND	FGT	\$368,156.00	1,395,000	\$368,156.00	1,395,000	410292	\$0.00	0
DEMAND	Gulfstream	\$28,829.99	775,000	\$28,829.69	775,000	271129	(\$0.30)	0
DEMAND	FCG	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	FCG	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$246,065.36	9,240	\$236,073.91	8,380	VARIOUS	(\$9,991.45)	(860)
DEMAND	PATHPOINT	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	OSS-Gulfstream	\$9,858.00	0	\$9,858.00	0	ACCRUAL	\$0.00	0
DEMAND	PPC	\$2,733,990.31	0	\$2,853,124.54	0	375223-0325	\$119,134.23	0
DEMAND	FPUC	\$0.00	0	\$0.00	0	VARIOUS	\$0.00	0
DEMAND		\$0.00	0	\$0.00	0	428663-0224	\$0.00	0
DEMAND	TECO	\$665.24	0	\$665.24	0	211012145184-0325	\$0.00	0
DEMAND	TECO	\$665.24	6,810	\$665.24	10,150	211012145440-0325	\$0.00	3,340
DEMAND	TECO	\$881.24	0	\$881.24	0	211012145697-0325	\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	OSS-FGT	\$44,976.19	0	\$44,976.19	0	ACCRUAL	\$0.00	0
DEMAND	TECO	\$50,000.00	0	\$50,000.00	0	221008502041-0325	\$0.00	0
DEMAND		\$0.00	0	\$0.00	0		\$0.00	0
DEMAND TOTAL		\$5,758,175.50	37,799,160	\$5,867,919.85	37,861,417		\$109,744.35	62,257

OTHER	GUNSTER YOAKLEY & STEWART PA	\$0.00	0	\$625.12	0		\$625.12	0
OTHER	PIERPONT AND MCLELLAND LLC	(\$1,532.63)	0	\$5,176.08	0		\$6,708.71	0
OTHER	1CX GASTAR SOFTWARE FOR FCG	\$0.00	0	\$0.00	0		\$0.00	0
OTHER	S&P Global Platt Inv # 1001532205	\$0.00	0	\$0.00	0		\$0.00	0
OTHER	Company Use Gas Used for Utility	\$0.00	0	\$0.00	0		\$0.00	0
OTHER	Other	\$0.00	0	\$0.00	0		\$0.00	0
OTHER	VERVANTIS	\$0.00	0	\$15.98	0	03817905-0325	\$15.98	0
OTHER	VERVANTIS	\$0.00	0	\$21.14	0	04003844-0325	\$21.14	0
OTHER	VERVANTIS	\$0.00	0	\$77.08	0	04886578-0325	\$77.08	0
OTHER	VERVANTIS	\$0.00	0	\$0.00	0	03506987-1124	\$0.00	0
OTHER	VERVANTIS	\$0.00	0	\$0.00	0	05085097-1024	\$0.00	0
OTHER	CONVERGENCE	\$12,500.00	0	\$12,500.00	0	1000619	\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0		\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$6,000.00	0	\$4,693.83	0	692	(\$1,306.17)	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0	AMORTIZE	\$0.00	0
OTHER	OBA RECLASS	\$0.00	0	\$0.00	0	OBA RECLASS	\$0.00	0
OTHER	OBA RECLASS	\$0.00	0	\$0.00	0	OBA RECLASS	\$0.00	0
OTHER	S&P Global Platts	\$4,120.02	0	\$4,120.02	0	AMORTIZE	\$0.00	0
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	\$599.88	0	853062	\$599.88	0
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	\$0.00	0	849241	\$0.00	0
OTHER	RADIATE	\$0.00	0	\$0.00	0	202371083	\$0.00	0
OTHER	ENVERUS	\$0.00	0	\$0.00	0	INV-171787	\$0.00	0
OTHER	Snell & Wilmer	\$0.00	0	\$0.00	0	2906528	\$0.00	0
OTHER	Snell & Wilmer	\$0.00	0	\$0.00	0	2939508	\$0.00	0
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	\$0.00	0	51333868	\$0.00	0
OTHER	Other	\$4,909.12	0	\$4,909.12	0		\$0.00	0
OTHER		\$0.00	0	\$0.00	0		\$0.00	0
OTHER TOTAL		\$25,996.51	0	\$32,738.25	0		\$6,741.74	0

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

			CURRENT MONTH: APRIL				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	2,108,871	\$ 3,929,117	\$ 1,820,246	46.3	11,940,537	\$ 19,016,956	\$ 7,076,419	37.2
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	5,601,285	\$ 3,577,421	\$ (2,023,864)	(56.6)	22,058,220	\$ 15,517,762	\$ (6,540,458)	(42.2)
3	TOTAL COST		7,710,156	\$ 7,506,538	\$ (203,618)	(2.7)	33,998,757	\$ 34,534,718	\$ 535,961	1.6
4	FUEL REVENUES (NET OF REVENUE TAX)		8,644,654	\$ 7,208,770	\$ (1,435,884)	(19.9)	33,249,916	\$ 33,347,693	\$ 97,777	0.3
5	TRUE-UP - (COLLECTED) OR REFUNDED *		275,966	\$ 275,966	\$ -	0.0	1,103,858	\$ 1,103,858	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	8,920,620	\$ 7,484,736	\$ (1,435,884)	(19.2)	34,353,774	\$ 34,451,551	\$ 97,777	0.3
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	1,210,464	\$ (21,802)	\$ (1,232,266)	5652.1	355,017	\$ (83,166)	\$ (438,183)	526.9
8	INTEREST PROVISION -THIS PERIOD	Line 21	4,989	\$ (17,341)	\$ (22,330)	128.8	24,983	\$ (62,764)	\$ (87,747)	139.8
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		918,580	\$ (4,668,048)	\$ (5,586,628)	119.7	2,581,925	\$ (3,733,369)	\$ (6,315,294)	169.2
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(275,966)	\$ (275,966)	\$ -	0.0	(1,103,858)	\$ (1,103,858)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	1,858,067	\$ (4,983,157)	\$ (6,841,224)	137.3	1,858,067	\$ (4,983,157)	\$ (6,841,224)	137.3
MEMO: Unbilled Over-recovery			<u>2,872,047</u>							
Over/(under)-recovery Book Balance			<u>4,730,114</u>							
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 918,580	\$ (4,668,048)	\$ (5,586,628)	119.7				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 1,853,078	\$ (4,965,816)	\$ (6,818,894)	137.3				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 2,771,658	\$ (9,633,865)	\$ (12,405,523)	128.8				
15	AVERAGE	50% of Line 14	\$ 1,385,829	\$ (4,816,932)	\$ (6,202,761)	128.8				
16	INTEREST RATE - FIRST DAY OF MONTH		0.04300	0.04300	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.04330	0.04330	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.08630	0.08630	-	0.0				
19	AVERAGE	50% of Line 18	0.04315	0.04315	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00360	0.00360	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 4,989	\$ (17,341)	\$ (22,330)	128.8				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE
 FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

PRESENT MONTH: APRIL

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST			DEMAND COST	OTHER CHARGES (ACCESS/FUEL)	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE				
1	Jan	FGT	SYS SUPPLY	N/A	288,641		288,641	\$ 97,680.44	N/A	N/A		INCL IN COST	33.84
2	Jan	FCG	SYS SUPPLY	N/A	-		-	\$ (838.71)	N/A	N/A		INCL IN COST	N/A
3	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A		INCL IN COST	N/A
4	Jan	Gulfstream	SYS SUPPLY	N/A	-		-	\$ (28,223.98)	N/A	N/A		INCL IN COST	N/A
5	Jan	FGT Interest	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A		INCL IN COST	N/A
6	Jan	IND OBA-PGA	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A		INCL IN COST	N/A
7	Jan	MARLIN	SYS SUPPLY	N/A	9,990		9,990	\$ (49,766.96)	N/A	N/A		INCL IN COST	(518.95)
8	Jan	TECO	SYS SUPPLY	N/A	112,915		112,915	\$ 33,233.55	N/A	N/A		INCL IN COST	29.43
9	Jan	CONOCO	SYS SUPPLY	N/A	4,112,060		4,112,060	\$ 1,557,448.34	N/A	N/A		INCL IN COST	37.88
10	Jan	EMERA	SYS SUPPLY	N/A	-		-	\$ 146,015.26	N/A	N/A		INCL IN COST	N/A
11	Jan	RADIATE	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A		INCL IN COST	N/A
12	Jan	BP-RNG	SYS SUPPLY	N/A	41,120		41,120	\$ 15,582.92	N/A	N/A		INCL IN COST	37.90
13	Jan	ECO ENERGY	SYS SUPPLY	N/A	3,714,540		3,714,540	\$ 1,821,863.10	N/A	N/A		INCL IN COST	49.05
14	Jan	ENTERPRISE PRODUCTS	SYS SUPPLY	N/A	4,537,800		4,537,800	\$ 1,741,671.80	N/A	N/A		INCL IN COST	38.38
15	Jan	GAS SOUTH	SYS SUPPLY	N/A	(510,000)		(510,000)	\$ (415,845.00)	N/A	N/A		INCL IN COST	81.54
16	Jan	INTERCONN	SYS SUPPLY	N/A	(2,742,000)		(2,742,000)	\$ (1,456,205.60)	N/A	N/A		INCL IN COST	53.11
17	Jan	SPIRE MARKETING	SYS SUPPLY	N/A	2,431,850		2,431,850	\$ 1,227,711.15	N/A	N/A		INCL IN COST	50.48
18	Jan	TEA	SYS SUPPLY	N/A	(1,179,980)		(1,179,980)	\$ (828,874.41)	N/A	N/A		INCL IN COST	70.24
19	Jan	TENASKA VENTURES	SYS SUPPLY	N/A	570,510		570,510	\$ 350,603.12	N/A	N/A		INCL IN COST	61.45
20	Jan	Imbalance Cashout - Other Shippers	SYS SUPPLY	N/A	(344,265)		(344,265)	\$ 92,149.91	N/A	N/A		INCL IN COST	(26.77)
21	Jan	Margin Sharing	SYS SUPPLY	N/A	-		-	\$ 211,641.68	N/A	N/A		INCL IN COST	N/A
22	Jan	FGT Cashout	SYS SUPPLY	N/A	(960,910)		(960,910)	\$ (422,684.23)	N/A	N/A		INCL IN COST	43.99
21	Jan	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	32,457		32,457	\$ 2,662.71	N/A	N/A		INCL IN COST	8.20
22	Feb	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	1,594,400		1,594,400	\$ 677,625.68	N/A	N/A		INCL IN COST	42.50
23	Feb	SPIRE MARKETING INC	SYS SUPPLY	N/A	521,020		521,020	\$ 277,902.20	N/A	N/A		INCL IN COST	53.34
24	Feb	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	183,590		183,590	\$ 84,081.58	N/A	N/A		INCL IN COST	45.80
25	Feb	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	2,849,280		2,849,280	\$ 1,292,837.92	N/A	N/A		INCL IN COST	45.37
26	Feb	FGT	SYS SUPPLY	N/A	(717,409)		(717,409)	\$ (25,084.99)	N/A	N/A		INCL IN COST	3.50
27	Feb	Interconn Resources, LLC	SYS SUPPLY	N/A	(2,234,580)		(2,234,580)	\$ (1,023,822.45)	N/A	N/A		INCL IN COST	45.82
28	Feb	Gas South	SYS SUPPLY	N/A	(170,000)		(170,000)	\$ (86,900.00)	N/A	N/A		INCL IN COST	51.12
29	Feb	TEA	SYS SUPPLY	N/A	(80,990)		(80,990)	\$ (64,007.20)	N/A	N/A		INCL IN COST	79.03
30	Feb	TECO	SYS SUPPLY	N/A	88,064		88,064	\$ 50,490.09	N/A	N/A		INCL IN COST	57.33
31	Feb	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	42,497		42,497	\$ 198,424.83	N/A	N/A		INCL IN COST	466.91
32	Feb	Tenaska OSS	SYS SUPPLY	N/A	-		-	\$ (65,067.68)	N/A	N/A		INCL IN COST	N/A
33	Feb	Optimization	SYS SUPPLY	N/A	-		-	\$ 46,695.70	N/A	N/A		INCL IN COST	N/A
34	Feb	Starnik	SYS SUPPLY	N/A	-		-	\$ 18,610.57	N/A	N/A		INCL IN COST	N/A
35	Feb	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-		-	\$ 700.00	N/A	N/A		INCL IN COST	N/A
35	Feb	FCG	SYS SUPPLY	N/A	-		-	\$ (302.17)	N/A	N/A		INCL IN COST	N/A
34	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A		INCL IN COST	N/A
35	Feb	Gulfstream	SYS SUPPLY	N/A	-		-	\$ (6,384.83)	N/A	N/A		INCL IN COST	N/A
36	Feb	FGT Interest	SYS SUPPLY	N/A	-		-	\$ (5,508.61)	N/A	N/A		INCL IN COST	N/A
37	Feb	IND OBA-PGA	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A		INCL IN COST	N/A
38	Feb	MARLIN	SYS SUPPLY	N/A	23,330		23,330	\$ 23,557.68	N/A	N/A		INCL IN COST	100.98
39	Feb	CONOCO	SYS SUPPLY	N/A	3,511,190		3,511,190	\$ 1,339,426.43	N/A	N/A		INCL IN COST	38.15
40	Feb	EMERA	SYS SUPPLY	N/A	-		-	\$ 133,401.70	N/A	N/A		INCL IN COST	N/A
41	Feb	RADIATE	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A		INCL IN COST	N/A
42	Feb	BP-RNG	SYS SUPPLY	N/A	73,330		73,330	\$ 29,185.34	N/A	N/A		INCL IN COST	39.80
43	March	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	3,587,100.00		3,587,100	\$ 1,499,239.53	N/A	N/A		INCL IN COST	N/A
44	March	SPIRE MARKETING INC	SYS SUPPLY	N/A	54,310.00		54,310	\$ 22,776.12	N/A	N/A		INCL IN COST	41.94
45	March	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A		INCL IN COST	N/A
46	March	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	3,349,460.00		3,349,460	\$ 1,388,605.79	N/A	N/A		INCL IN COST	41.46
47	March	FGT	SYS SUPPLY	N/A	(310,475.00)		(310,475)	\$ (623,107.05)	N/A	N/A		INCL IN COST	200.69
48	March	Interconn Resources, LLC	SYS SUPPLY	N/A	(2,250,000.00)		(2,250,000)	\$ (1,073,105.60)	N/A	N/A		INCL IN COST	47.69
49	March	Gas South	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A		INCL IN COST	N/A
50	March	TEA	SYS SUPPLY	N/A	(578,660.00)		(578,660)	\$ (241,712.02)	N/A	N/A		INCL IN COST	41.77
51	March	TECO	SYS SUPPLY	N/A	60,024.00		60,024	\$ 926.65	N/A	N/A		INCL IN COST	1.54
52	March	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	9,807.00		9,807	\$ 283,540.20	N/A	N/A		INCL IN COST	2,891.20
53	March	Tenaska OSS	SYS SUPPLY	N/A	-		-	\$ (8,629.17)	N/A	N/A		INCL IN COST	N/A
54	March	Optimization	SYS SUPPLY	N/A	-		-	\$ 38,756.94	N/A	N/A		INCL IN COST	N/A
55	March	Starnik	SYS SUPPLY	N/A	-		-	\$ 78,274.53	N/A	N/A		INCL IN COST	N/A
56	March	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A		INCL IN COST	N/A
57	March	FCG	SYS SUPPLY	N/A	-		-	\$ 2,633.50	N/A	N/A		INCL IN COST	N/A
58	March	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A		INCL IN COST	N/A
59	March	Gulfstream	SYS SUPPLY	N/A	-		-	\$ (1,028.27)	N/A	N/A		INCL IN COST	N/A
60	March	FGT Interest	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A		INCL IN COST	N/A
61	March	IND OBA-PGA	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A		INCL IN COST	N/A
62	March	MARLIN	SYS SUPPLY	N/A	3,360.00		3,360	\$ 2,852.18	N/A	N/A		INCL IN COST	84.89
63	March	CONOCO	SYS SUPPLY	N/A	3,267,080.00		3,267,080	\$ 1,333,542.36	N/A	N/A		INCL IN COST	40.82
64	March	EMERA	SYS SUPPLY	N/A	-		-	\$ 103,200.87	N/A	N/A		INCL IN COST	N/A
65	March	RADIATE	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A		INCL IN COST	N/A
66	March	BP-RNG	SYS SUPPLY	N/A	72,800.00		72,800	\$ 31,213.30	N/A	N/A		INCL IN COST	42.88
67	April	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	5,269,890		5,269,890	\$ 2,038,078.29	N/A	N/A		INCL IN COST	38.67
68	April	SPIRE MARKETING INC	SYS SUPPLY	N/A	460,540		460,540	\$ 158,205.79	N/A	N/A		INCL IN COST	34.35
69	April	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	573,110		573,110	\$ 166,733.88	N/A	N/A		INCL IN COST	29.09
70	April	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	1,535,100		1,535,100	\$ 649,235.98	N/A	N/A		INCL IN COST	42.29
71	April	FGT	SYS SUPPLY	N/A	(1,295,492)		(1,295,492)	\$ (244,234.37)	N/A	N/A		INCL IN COST	18.85
72	April	Interconn Resources, LLC	SYS SUPPLY	N/A	3,234,030		3,234,030	\$ (1,614,098.95)	N/A	N/A		INCL IN COST	(49.91)
73	April	Gas South	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A		INCL IN COST	N/A
74	April	TEA	SYS SUPPLY	N/A	(1,290,000)		(1,290,000)	\$ (455,645.00)	N/A	N/A		INCL IN COST	35.32
75	April	TECO	SYS SUPPLY	N/A	13,490		13,490	\$ 15,749.91	N/A	N/A		INCL IN COST	116.75
76	April	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A		INCL IN COST	N/A
77	April	Tenaska OSS	SYS SUPPLY	N/A	-		-	\$ (7,953.52)	N/A	N/A		INCL IN COST	N/A
78	April	Optimization	SYS SUPPLY	N/A	-		-	\$ 109,024.44	N/A	N/A		INCL IN COST	N/A
79	April	Starnik	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A		INCL IN COST	N/A
80	April	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-		-	\$ 12,337.50	N/A	N/A		INCL IN COST	N/A
81	April	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	62,857		62,857	\$ 10,154.76	N/A	N/A		INCL IN COST	16.16
82	April	FCG	SYS SUPPLY	N/A	-		-	\$ (1,327.29)	N/A	N/A		INCL IN COST	N/A
83	April	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A		INCL IN COST	N/A
84	April	Gulfstream	SYS SUPPLY	N/A	-		-	\$ (14,856.12)	N/A	N/A		INCL IN COST	N/A
85	April	FGT Interest	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A		INCL IN COST	N/A
86	April	IND OBA-PGA	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A		INCL IN COST	N/A
87	April	MARLIN	SYS SUPPLY	N/A	6,950		6,950	\$ 7,152.76	N/A	N/A		INCL IN COST	102.92
88	April	CONOCO	SYS SUPPLY	N/A	2,889,950		2,889,950	\$ 1,141,633.23	N/A	N/A		INCL IN COST	39.50
89	April	EMERA	SYS SUPPLY	N/A	-		-	\$ 104,690.56	N/A	N/A		INCL IN COST	N/A
90	April	RADIATE	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A		INCL IN COST	N/A
91	April	BP											

COMPANY: CONSOLIDATED		Purchased Gas Adjustment (PGA) - Summary											SCHEDULE A-5	
FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS		FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025												
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
PGA COST														
1	Commodity costs	4,097,825	2,895,862	2,837,980	2,108,871	0	0	0	0	0	0	0	0	
2	Transportation costs	5,214,644	5,550,910	5,691,382	5,601,285	0	0	0	0	0	0	0	0	
3	Hedging costs													
4	(financial settlement)													
5	Adjustments*													
6	Total	9,312,469	8,446,771	8,529,361	7,710,155	0								
PGA THERM SALES														
7	Residential	4,857,005	4,462,465	3,618,711	3,258,564	0	0	0	0	0	0	0	0	
8	Commercial	4,273,907	4,045,522	3,761,187	3,542,885	0	0	0	0	0	0	0	0	
PGA RATES (FLEX-DOWN FACTORS)														
13	Residential	\$ 0.65000	\$ 0.66000	\$ 0.77000	\$ 0.82000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
14	Commercial	\$ 0.65000	\$ 0.66000	\$ 0.77000	\$ 0.82000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
PGA REVENUES														
18	Residential	3,150,833	2,875,890	2,859,238	2,862,918	0	0	0	0	0	0	0	0	
19	Commercial	2,825,071	2,767,114	3,083,216	3,309,727	0	0	0	0	0	0	0	0	
NUMBER OF PGA CUSTOMERS														
23	Residential	188,501	188,891	189,469	201,660	0	0	0	0	0	0	0	0	
24	Commercial	9,923	9,919	9,942	10,564	0	0	0	0	0	0	0	0	

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: CONSOLIDATED FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025													
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
SOUTH FLORIDA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0252	1.0267	1.0271	1.0258									
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04									
CENTRAL FLORIDA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0244	1.0261	1.0270	1.0259									
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04									
NORTHEAST FLORIDA													
1 AVERAGE BTU CONTENT	0												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0250	1.0252	1.0242	1.0246									
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04									
OKEECHOBEE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0235	1.0249	1.0259	1.0247									
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04									
BREWSTER													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0237	1.0256	1.0269	1.0255									
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04									

FORT MEADE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0235	1.0256	1.0263	1.0252								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04								
FLORIDA CITY GAS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0268	1.02683	1.02566	1.02442	-	-	-	-	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0600	1.0600	1.06	1.06	0.00	0.00	0.00	0.00	0.00	0.00	0.0000	0.00