Maria Jose Moncada
Assistant General Counsel
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
(561) 304-5795
(561) 691-7135 (facsimile)
maria.moncada@fpl.com

August 20, 2025

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20250001-EI

Dear Mr. Teitzman:

Attached for electronic filing are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of July 2025.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments
cc: Counsel for Parties of Record (w/ attachment)

CERTIFICATE OF SERVICE
Docket No. 20250001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic delivery on this 20th day of August 2025 to the following:

Ryan Sandy
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850
rsandy@psc.state.fl.us

J. Jeffry Wahlen
Malcolm N. Means
Virginia Ponder
Ausley McMullen
Post Office Box 391
Tallahassee, Florida 32302
jwahlen@ausley.com
mmeans@ausley.com
vponder@ausley.com
Attorneys for Tampa Electric Company

Paula K. Brown
Manager, Regulatory Coordination
Tampa Electric Company
Post Office Box 111
Tampa, Florida 33601
regdept@tecoenergy.com

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe Street, Suite 601
Tallahassee, Florida 32301
bkeating@gunster.com
Attorneys for Florida Public Utilities Company

Mike Cassel
Vice President/Governmental
And Regulatory Affairs
Florida Public Utilities Company
208 Wildlight Avenue
Yulee, Florida 32097
mcassel@fpuc.com

Walt Trierweiler
Charles J. Rehwinkel
Mary A. Wessling
Patricia A. Christensen
Octavio Ponce
Austin Watrous
Office of Public Counsel
The Florida Legislature
111 W. Madison Street, Room 812
Tallahassee, Florida 32399
trierweiler.walt@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
wessling.mary@leg.state.fl.us
christensen.patty@leg.state.fl.us
ponce.octavio@leg.state.fl.us
watrous.austin@leg.state.fl.us
Attorneys for the Citizens of the State of Florida

Matthew R. Bernier
Robert L. Pickels
Stephanie A. Cuello
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
matt.bernier@duke-energy.com
robert.pickels@duke-energy.com
stephanie.cuello@duke-energy.com
FLRegulatoryLegal@duke-energy.com
Attorneys for Duke Energy Florida

Dianne M. Triplett
299 First Avenue North
St. Petersburg, Florida 33701
dianne.triplett@duke-energy.com
Duke Energy Florida

Michelle Napier
Director, Regulatory Affairs
Jowi Baugh
Senior Manager/Regulatory Affairs
Florida Public Utilities Company/Chesapeake
1635 Meathe Drive
West Palm Beach, Florida 33411
mnapier@fpuc.com
jbaugh@chpk.com

Peter J. Mattheis
Michael K. Lavanga
Joseph R. Briscar
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com
Attorneys for Nucor Steel Florida, Inc.

James W. Brew
Laura Wynn Baker
Sarah B. Newman
Stone Mattheis Xenopoulos & Brew, P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007
jbrew@smxblaw.com
lwb@smxblaw.com
sbn@smxblaw.com
Attorneys for White Springs Agricultural Chemicals Inc. d/b/a PCS Phosphate – White Springs

Jon C. Moyle, Jr.
Moyle Law Firm, P.A.
118 North Gadsden Street
Tallahassee, Florida 32301
jmoyle@moylelaw.com
Attorneys for Florida Industrial Power Users Group

By: *s/ Maria Jose Moncada*
Maria Jose Moncada
Florida Bar No. 0773301

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE PERIOD OF: July 2025

Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
		Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	**Total Cost of Generated Power**												
2	Net Cost of System Net Generation (Sch. 3)	394,679,817	342,933,643	51,746,174	15.1%	14,969,159	14,286,728	682,430	4.8%	2.6366	2.4004	0.2363	9.8%
3	Fuel Cost of Stratified Sales (Sch. 2)	(9,305,070)	(6,532,823)	(2,772,247)	42.4%	(231,376)	(183,853)	(47,522)	25.8%	4.0216	3.5533	0.4683	13.2%
4	Lease Costs (Sch. 2)	101,909	100,487	1,422	1.4%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	Adjustments to Fuel Costs (Sch. 2)	167,073	50,343	116,730	231.9%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
6		385,643,729	336,551,649	49,092,079	14.6%	14,737,783	14,102,875	634,908	4.5%	2.6167	2.3864	0.2303	9.7%
7	**Total Cost of Purchased Power**												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	7,853,212	11,198,963	(3,345,752)	(29.9%)	331,165	343,760	(12,596)	(3.7%)	2.3714	3.2578	(0.8864)	(27.2%)
9	Energy Payments to Qualifying Facilities (Sch. 8)	2,174,097	2,280,751	(106,654)	(4.7%)	38,716	46,199	(7,483)	(16.2%)	5.6155	4.9368	0.6787	13.7%
10	Energy Cost of Economy Purchases (Sch. 9)	4,232,604	1,049,040	3,183,564	303.5%	32,058	22,320	9,738	43.6%	13.2030	4.7000	8.5030	180.9%
11		14,259,912	14,528,754	(268,842)	(1.9%)	401,939	412,279	(10,341)	(2.5%)	3.5478	3.5240	0.0238	0.7%
12	**TOTAL AVAILABLE**	399,903,640	351,080,403	48,823,237	13.9%	15,139,721	14,515,154	624,567	4.3%	2.6414	2.4187	0.2227	9.2%
13													
14	**Total Fuel Cost and Gains of Power Sales**												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(8,876,316)	(5,689,633)	(3,186,683)	56.0%	(259,337)	(175,460)	(83,877)	47.8%	3.4227	3.2427	0.1800	5.6%
16	Gains from Off-System Sales (Sch. 6)	(6,701,004)	(1,465,183)	(5,235,821)	357.3%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(276,158)	(279,342)	3,184	(1.1%)	(55,370)	(52,997)	(2,373)	4.5%	0.4988	0.5271	(0.0283)	(5.4%)
18		(15,853,478)	(7,434,158)	(8,419,320)	113.3%	(314,707)	(228,457)	(86,250)	37.8%	5.0375	3.2541	1.7835	54.8%
19	**Total Incremental Optimization Costs** [1]												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	128,055	128,809	(754)	(0.6%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	124,482	84,221	40,261	47.8%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(15,388)	(10,714)	(4,674)	43.6%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
23	Optimization Credits (Sch. 2)	(5,908,535)	(5,274,672)	(633,863)	12.0%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
24		(5,671,386)	(5,072,356)	(599,030)	11.8%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
25	Total Fuel Costs & Net Power Transactions	378,378,777	338,573,890	39,804,887	11.8%	14,825,014	14,286,697	538,317	3.8%	2.5523	2.3699	0.1824	7.7%
26													
27	**Average Factor Calculation**												
28	Net Unbilled Sales [2]	17,788,538	9,281,411	8,507,127	91.7%	696,961	361,800	335,162	92.6%	0.1336	0.0700	0.0636	90.8%
29	T & D Losses [2]	20,073,711	16,831,771	3,241,940	19.3%	786,495	656,136	130,359	19.9%	0.1508	0.1270	0.0238	18.7%
30	Company Use [2]	676,835	366,498	310,337	84.7%	26,519	14,287	12,232	85.6%	0.0051	0.0028	0.0023	83.8%
31	System Sales	378,429,447	338,573,890	39,855,557	11.8%	13,315,039	13,254,474	60,565	0.5%	2.8421	2.5544	0.2877	11.3%
32	Wholesale Sales (excluding Stratified Sales)	16,732,901	21,108,051	(4,375,149)	(20.7%)	588,747	791,673	(202,926)	(25.6%)	2.8421	2.6663	0.1759	6.6%
33	Jurisdictional Sales	361,696,545	317,465,839	44,230,706	13.9%	12,726,292	12,462,802	263,491	2.1%	2.8421	2.5473	0.2948	11.6%
34	Jurisdictional Line Loss Multiplier									1.00182	1.00424		
35	Jurisdictional Sales Adjusted for Line Losses	362,353,459	318,811,894	43,541,564	13.7%	12,726,292	12,462,802	263,491	2.1%	2.8473	2.5581	0.2892	11.3%
36	True-Up	1,585,870	1,585,870	0	N/A	12,726,292	12,462,802	263,491	2.1%	0.0125	0.0127	(0.0003)	(2.1%)
37	TOTAL JURISDICTIONAL FUEL COST	363,939,329	320,397,765	43,541,564	13.6%	12,726,292	12,462,802	263,491	2.1%	2.8597	2.5708	0.2889	11.2%
38	GPIF [3]	928,827	928,827	0	N/A	12,726,292	12,462,802	263,491	2.1%	0.0073	0.0075	(0.0002)	(2.1%)
39	Asset Optimization - Company Portion [3]	3,662,546	3,662,546	0	N/A	12,726,292	12,462,802	263,491	2.1%	0.0288	0.0294	(0.0006)	(2.1%)
40	SolarTogether (ST) Credit	22,652,303	23,008,062	(355,758)	(1.5%)	12,726,292	12,462,802	263,491	2.1%	0.1780	0.1846	(0.0066)	(3.6%)
41	Fuel Factor after adjustments									3.0738	2.7923	0.2815	10.1%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.074	2.792	0.2820	10.1%
43													

44 [1] Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

45 [2] For Informational Purposes Only

46 [3] Per Order No. PSC-2024-0481-FOF-EI

SCHEDULE A1

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

FOR THE PERIOD OF: July 2025

Line No.	A1.1	(1) Dollars	(2)	(3)	(4)	(5) MWh	(6)	(7)	(8)	(9) Cents/kWh	(10)	(11)	(12)
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	**Total Cost of Generated Power**												
2	Net Cost of System Net Generation (Sch. 3)	2,249,756,090	2,198,009,915	51,746,175	2.4%	84,730,351	84,047,921	682,430	0.8%	2.6552	2.6152	0.0400	1.5%
3	Fuel Cost of Stratified Sales (Sch. 2)	(56,466,141)	(53,693,894)	(2,772,247)	5.2%	(1,627,688)	(1,580,166)	(47,522)	3.0%	3.4691	3.3980	0.0711	2.1%
4	Lease Costs (Sch. 2)	693,441	692,019	1,422	0.2%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(245,752)	(362,482)	116,730	(32.2%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
6		2,193,737,637	2,144,645,557	49,092,080	2.29%	83,102,663	82,467,755	634,908	0.77%	2.6398	2.6006	0.0392	1.51%
7	**Total Cost of Purchased Power**									0.0000	0.0000	0.0000	
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	75,102,142	78,447,893	(3,345,750)	(4.3%)	2,227,146	2,239,742	(12,596)	(0.6%)	3.3721	3.5025	(0.1304)	(3.7%)
9	Energy Payments to Qualifying Facilities (Sch. 8)	15,155,100	15,261,754	(106,654)	(0.7%)	317,227	324,710	(7,483)	(2.3%)	4.7774	4.7001	0.0773	1.6%
10	Energy Cost of Economy Purchases (Sch. 9)	18,449,134	15,265,570	3,183,564	20.9%	174,471	164,733	9,738	5.9%	10.5743	9.2669	1.3075	14.1%
11		108,706,376	108,975,217	(268,841)	(0.25%)	2,718,844	2,729,185	(10,341)	(0.38%)	3.9983	3.9930	0.0053	0.13%
12	**TOTAL AVAILABLE**	2,302,444,013	2,253,620,774	48,823,239	2.1664%	85,821,507	85,196,940	624,567	0.7331%	2.6828	2.6452	0.0376	1.4229%
13													
14	**Total Fuel Cost and Gains of Power Sales**												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(62,312,698)	(60,732,303)	(1,580,394)	2.6%	(2,054,447)	(2,291,696)	237,249	(10.4%)	3.0331	2.6501	0.3830	14.5%
16	Gains from Off-System Sales (Sch. 6)	(45,351,586)	(40,115,764)	(5,235,821)	13.1%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(1,882,446)	(279,342)	(1,603,104)	573.9%	(376,496)	(52,997)	(323,499)	610.4%	0.5000	0.5271	(0.0271)	(5.1%)
18		(109,546,729)	(101,127,410)	(8,419,320)	8.33%	(2,430,943)	(2,344,693)	(86,250)	3.68%	4.5063	4.3130	0.1933	4.48%
19	**Total Incremental Optimization Costs**												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	823,182	823,936	(754)	(0.1%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	970,007	929,746	40,261	4.3%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(83,746)	(79,072)	(4,674)	5.9%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
23	Optimization Credits (Sch. 2)	(51,509,242)	(50,875,379)	(633,863)	1.2%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
24		(49,799,799)	(49,200,769)	(599,030)	1.22%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
25	Total Fuel Costs & Net Power Transactions	2,143,097,484	2,103,292,595	39,804,889	1.89%	83,390,564	82,852,247	538,317	0.65%	2.5700	2.5386	0.0313	1.23%
26													
27	**Average Factor Calculation**												
28	Net Unbilled Sales	64,321,369	9,281,411	55,039,958	593.0%	2,627,655	2,292,494	335,162	14.6%	0.0842	0.0126	0.0716	566.5%
29	T & D Losses	108,985,484	16,831,771	92,153,713	547.5%	4,227,318	6,961,931	(2,734,613)	(39.3%)	0.1427	0.0229	0.1198	522.7%
30	Company Use	3,943,662	366,498	3,577,165	976.0%	153,332	141,100	12,232	8.7%	0.0052	0.0005	0.0047	934.8%
31	System Sales	2,143,148,152	2,103,292,596	39,855,557	1.9%	76,382,259	73,456,723	2,925,536	4.0%	2.8058	2.8633	(0.0575)	(2.0%)
32	Wholesale Sales (excluding Stratified Sales)	96,868,244	101,243,393	(4,375,149)	(4.3%)	3,453,718	3,656,644	(202,926)	(5.5%)	2.8048	2.7688	0.0360	1.3%
33	Jurisdictional Sales	2,046,279,908	2,002,049,202	44,230,706	2.2%	72,928,541	72,665,050	263,491	0.4%	2.8059	2.7552	0.0507	1.8%
34	Jurisdictional Line Loss Multiplier				N/A				N/A	12.0127	7.0364	4.9764	70.7%
35	Jurisdictional Sales Adjusted for Line Losses	2,049,996,362	318,811,894	1,731,184,467	543.0%	72,928,541	72,665,050	263,491	0.4%	2.8110	0.4387	2.3722	540.7%
36	True-Up	11,101,091	11,101,091	0	N/A	72,928,541	72,665,050	263,491	0.4%	0.0152	0.0153	(0.0001)	(0.4%)
37	TOTAL JURISDICTIONAL FUEL COST	2,061,097,452	320,397,765	1,740,699,688	543.3%	72,928,541	72,665,050	263,491	0.4%	2.8262	0.4409	2.3853	541.0%
38	GPIF	6,501,786	6,501,786	0	N/A	72,928,541	72,665,050	263,491	0.4%	0.0089	0.0089	(0.0000)	(0.4%)
39	Asset Optimization - Company Portion	25,637,822	25,637,822	0	N/A	72,928,541	72,665,050	263,491	0.4%	0.0352	0.0353	(0.0001)	(0.4%)
40	SolarTogether (ST) Credit	136,206,930	136,562,688	(355,758)	(0.3%)	72,928,541	72,665,050	263,491	0.4%	0.1868	0.1879	(0.0012)	(0.6%)
41	Fuel Factor after adjustments									3.0570	0.6731	2.3839	354.2%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.0570	0.6730	2.3840	354.2%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: July 2025

Line No.		(1) Current Month Actual	(2) Current Month Estimated	(3) Current Month Diff	(4) Current Month Diff %	(5) Year to Date Actual	(6) Year to Date Estimated	(7) Year to Date Diff	(8) Year to Date Diff %
1	**Fuel Costs & Net Power Transactions**								
2	Fuel Cost of System Net Generation (Sch. 3) [4]	394,730,487	342,933,643	51,796,844	15.10%	2,249,806,759	2,198,009,915	51,796,844	2.36%
3	Lease Costs	101,909	100,487	1,422	1.42%	693,441	692,019	1,422	0.21%
4	Fuel Cost of Stratified Sales	(9,305,070)	(6,532,823)	(2,772,247)	42.44%	(56,466,141)	(53,693,894)	(2,772,247)	5.16%
5	Fuel Cost of Power Sold (Sch. 6)	(9,152,474)	(5,968,975)	(3,183,499)	53.33%	(64,195,144)	(61,011,645)	(3,183,499)	5.22%
6	Gains from Off-System Sales (Sch. 6)	(6,701,004)	(1,465,183)	(5,235,821)	357.35%	(45,351,585)	(40,115,764)	(5,235,821)	13.05%
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	7,853,212	11,198,963	(3,345,752)	(29.88%)	75,102,141	78,447,893	(3,345,752)	(4.26%)
8	Energy Payments to Qualifying Facilities (Sch. 8)	2,174,097	2,280,751	(106,654)	(4.68%)	15,155,100	15,261,754	(106,654)	(0.70%)
9	Energy Cost to Economy Purchases (Sch. 9)	4,232,604	1,049,040	3,183,564	303.47%	18,449,134	15,265,570	3,183,564	20.85%
10		383,933,760	343,595,903	40,337,857	11.74%	2,193,193,704	2,152,855,847	40,337,857	1.87%
11	**Optimization Activities** [1]								
12	Incremental Personnel, Software, and Hardware Costs	128,055	128,809	(754)	(0.59%)	823,182	823,936	(754)	(0.09%)
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	124,482	84,221	40,261	47.80%	970,007	929,746	40,261	4.33%
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(15,388)	(10,714)	(4,674)	43.63%	(83,746)	(79,072)	(4,674)	5.91%
15	Optimization Credits	(5,908,535)	(5,274,672)	(633,863)	12.02%	(51,509,242)	(50,875,379)	(633,863)	1.25%
16		(5,671,386)	(5,072,356)	(599,030)	11.81%	(49,799,799)	(49,200,769)	(599,030)	1.22%
17	**Adjustments to Fuel Cost**								
18	Energy Imbalance Fuel Revenues	(228,215)	0	(228,215)	N/A	(1,118,105)	(889,890)	(228,215)	25.65%
19	Inventory Adjustments	340,727	0	340,727	N/A	493,763	153,036	340,727	222.64%
20	Other O&M Expense	54,560	50,343	4,218	8.38%	378,589	374,371	4,218	1.13%
21		167,073	50,343	116,730	231.87%	(245,752)	(362,482)	116,730	(32.20%)
22	**Adjusted Total Fuel Costs & Net Power Transactions**	378,429,447	338,573,890	39,855,557	11.77%	2,143,148,152	2,103,292,596	39,855,557	1.89%
23									
24	**kWh Sales**								
25	Retail kWH Sales	12,726,292,365	12,462,801,501	263,490,864	2.11%	72,928,540,908	72,665,050,044	263,490,864	0.36%
26	Sale for Resale	588,746,990	791,672,989	(202,925,999)	(25.63%)	3,453,718,390	3,656,644,389	(202,925,999)	(5.55%)
27		13,315,039,355	13,254,474,490	60,564,865	0.46%	76,382,259,298	76,321,694,433	60,564,865	0.08%
28	Retail % of Total KwH Sales	95.578331%	94.027127%	1.551204%	1.65%	95.478376%	95.208906%	0.269471%	0.28%
29									
30	**Revenues Applicable to Period**								
31	Jurisdictional Fuel Revenues	351,229,367	337,741,921	13,487,446	3.99%	1,979,810,406	1,966,322,960	13,487,446	0.69%
32	Prior Period True-Up (Collected)/Refunded This Period	(1,585,870)	(1,585,870)	0	N/A	(11,101,091)	(11,101,091)	0	N/A
33	GPIF [2]	(928,827)	(928,827)	0	N/A	(6,501,786)	(6,501,786)	0	N/A
34	Asset Optimization [2]	(3,662,546)	(3,662,546)	0	N/A	(25,637,822)	(25,637,822)	0	N/A
35	SolarTogether (ST) Credit	(22,652,303)	(23,008,062)	355,758	(1.55%)	(136,206,930)	(136,562,688)	355,758	(0.26%)
36		322,399,821	308,556,616	13,843,205	4.49%	1,800,362,778	1,786,519,573	13,843,205	0.77%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: July 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
37	**True-Up Calculation**								
38	Adjusted Total Fuel Costs & Net Power Transactions	378,429,447	338,573,890	39,855,557	11.77%	2,143,148,152	2,103,292,596	39,855,557	1.89%
39	Jurisdictional Sales % of Total kWh Sales	95.578330%	94.027130%	1.551200%	1.65%	95.478380%	95.208910%	0.269470%	0.28%
40	Retail Total Fuel Costs & Net Power Transactions [3]	362,353,459	319,701,992	42,651,467	13.34%	2,049,996,362	2,007,344,903	42,651,459	2.12%
41	True-Up Provision for the Month-Over/(Under) Recovery	(39,953,638)	(11,145,376)	(28,808,262)	258.48%	(249,633,584)	(220,825,322)	(28,808,262)	13.05%
42	Interest Provision for the Month	(415,137)	(362,921)	(52,216)	14.39%	(432,402)	(380,186)	(52,216)	13.73%
43	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	(219,212,432)	(219,212,432)	0	N/A	(19,030,441)	(19,030,441)	0	N/A
44	Deferred True-Up Beginning of Period - Over/(Under) Recovery	122,946,897	122,946,897	0	N/A	122,946,897	122,946,897	0	N/A
45	Prior Period True-Up Collected/(Refunded) This Period	1,585,870	1,585,870	0	N/A	11,101,091	11,101,091	0	N/A
46	End of Period Net True-Up Amount Over/(Under) Recovery	(135,048,439)	(106,187,961)	(28,860,478)	27.18%	(135,048,439)	(106,187,961)	(28,860,478)	27.18%
47									
48	**Interest Provision**								
49	Beginning True-Up Amount	(96,265,535)							
50	Ending True-Up Amount Before Interest	(134,633,302)							
51	Total of Beginning & Ending True-Up Amount	(230,898,837)							
52	Average True-Up Amount	(115,449,418)							
53	Interest Rate - First Day Reporting Business Month	4.31000%							
54	Interest Rate - First Day Subsequence Month	4.32000%							
55	Total Interest Rate - First Day Current and Subsequent Month	8.63000%							
56	Average Interest Rate	4.31500%							
57	Monthly Average Interest Rate	0.35958%							
58	Interest Provision	(415,137)							
59									
60									

61 [1] Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

62 [2] Per Order No. PSC-2024-0481-FOF-EI

63 [3] Line 23 x Line 29 x 1.00182

64 [4] In July an entry of $51K was incorrectly booked to fuel costs. A correcting entry will be made in August.

SCHEDULE A3

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

FOR THE PERIOD OF: July 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Diff $	Diff %	Actual	Estimated	Diff $	Diff %
1	**Fuel Cost of System Net Generation ($)**								
2	Heavy Oil	0	0	0	N/A	150,770	150,770	0	N/A
3	Light Oil (1)	2,649,266	45,220	2,604,045	5,758.6%	6,561,892	3,957,847	2,604,045	65.8%
4	Coal	11,832,750	1,875,975	9,956,776	530.8%	21,468,610	11,511,834	9,956,776	86.5%
5	Gas (2)	366,076,025	327,254,640	38,821,386	11.9%	2,128,896,077	2,090,074,691	38,821,386	1.9%
6	Nuclear	14,121,776	13,757,808	363,968	2.6%	92,678,741	92,314,773	363,968	0.4%
7		394,679,817	342,933,643	51,746,174	15.1%	2,249,756,090	2,198,009,915	51,746,174	2.4%
8	**System Net Generation (MWh)**								
9	Heavy Oil	(1,469)	0	(1,469)	N/A	(9,458)	(7,989)	(1,469)	18.4%
10	Light Oil	13,041	191	12,850	6,741.9%	40,083	27,233	12,850	47.2%
11	Coal	82,178	48,896	33,282	68.1%	360,641	327,359	33,282	10.2%
12	Gas	10,697,240	10,019,290	677,951	6.8%	56,967,915	56,289,964	677,951	1.2%
13	Nuclear	2,650,007	2,540,315	109,692	4.3%	17,396,983	17,287,291	109,692	0.6%
14	Solar	1,524,778	1,678,037	(153,259)	(9.1%)	9,944,733	10,097,992	(153,259)	(1.5%)
15	Hydrogen	3,383	0	3,383	N/A	29,456	26,073	3,383	13.0%
16		14,969,159	14,286,728	682,430	4.8%	84,730,351	84,047,921	682,430	0.8%
17	**Units of Fuel Burned (Unit)** (3)								
18	Heavy Oil	0	0	0	N/A	2,009	2,009	0	N/A
19	Light Oil (1)	24,797	366	24,431	6,680.7%	60,545	36,114	24,431	67.7%
20	Coal	215,824	33,621	182,204	541.9%	416,849	234,645	182,204	77.7%
21	Gas (2)	74,207,281	66,238,204	7,969,077	12.0%	395,286,024	387,316,947	7,969,077	2.1%
22	Nuclear	28,734,689	27,046,650	1,688,039	6.2%	187,222,737	185,534,698	1,688,039	0.9%
23	Hydrogen	21,322	0	21,322	N/A	186,819	165,497	21,322	12.9%
24									
25	**BTU Burned (MMBTU)**								
26	Heavy Oil	0	0	0	N/A	12,715	12,715	0	N/A
27	Light Oil	143,033	2,132	140,901	6,608.9%	349,635	208,734	140,901	67.5%
28	Coal	3,583,728	571,550	3,012,178	527.0%	6,448,889	3,436,711	3,012,178	87.6%
29	Gas	75,819,167	67,874,288	7,944,879	11.7%	405,130,900	397,186,021	7,944,879	2.0%
30	Nuclear	28,734,689	27,046,650	1,688,039	6.2%	187,222,737	185,534,698	1,688,039	0.9%
31		108,280,617	95,494,620	12,785,997	13.4%	599,164,876	586,378,879	12,785,997	2.2%
32	**Generation Mix %**								
33	Heavy Oil	(0.01%)	0.00%	(0.01%)	N/A	(0.01%)	(0.01%)	(0.00%)	17.4%
34	Light Oil	0.09%	0.00%	0.09%	6,430.0%	0.05%	0.03%	0.01%	46.0%
35	Coal	0.55%	0.34%	0.21%	60.4%	0.43%	0.39%	0.04%	9.3%
36	Gas	71.46%	70.13%	1.33%	1.9%	67.23%	66.97%	0.26%	0.4%
37	Nuclear	17.70%	17.78%	(0.08%)	(0.4%)	20.53%	20.57%	(0.04%)	(0.2%)
38	Solar	10.19%	11.75%	(1.56%)	(13.3%)	11.74%	12.01%	(0.28%)	(2.3%)
39	Hydrogen	0.02%	0%	0.02%	N/A	0.03%	0.03%	0.00%	12.1%
40		100.00%	100.00%		N/A	100.00%	100.00%		N/A
41	**Fuel Cost per Unit ($/Unit)**								
42	Heavy Oil	0	0	0	N/A	75.0474	75.0474	0	N/A
43	Light Oil (1)	106.8381	123.6544	(16.8163)	(13.6%)	108.3804	109.5941	(1.2136)	(1.1%)
44	Coal	54.8259	55.7984	(0.9725)	(1.7%)	51.5022	49.0606	2.4415	5.0%
45	Gas (2)	4.9332	4.9406	(0.0074)	(0.2%)	5.3857	5.3963	(0.0106)	(0.2%)
46	Nuclear	0.4915	0.5087	(0.0172)	(3.4%)	0.4950	0.4976	(0.0025)	(0.5%)
47	**Fuel Cost per MMBTU ($/MMBTU)**								
48	Heavy Oil	0	0	0	N/A	11.8577	11.8577	0	N/A
49	Light Oil (1)	18.5221	21.2103	(2.6883)	(12.7%)	18.7678	18.9612	(0.1934)	(1.0%)
50	Coal	3.3018	3.2823	0.0195	0.6%	3.3290	3.3497	(0.0206)	(0.6%)
51	Gas (2)	4.8283	4.8215	0.0068	0.1%	5.2548	5.2622	(0.0074)	(0.1%)
52	Nuclear	0.4915	0.5087	(0.0172)	(3.4%)	0.4950	0.4976	(0.0025)	(0.5%)
53		3.6450	3.5911	0.0538	1.5%	3.7548	3.7484	0.0064	0.2%
54	**BTU Burned per KWH (BTU/KWH)**								
55	Heavy Oil	0	0	0	N/A	(1,344)	(1,591)	247	(15.5%)
56	Light Oil	10,968	11,186	(217)	(1.9%)	8,723	7,665	1,058	13.8%
57	Coal	43,609	11,689	31,920	273.1%	17,882	10,498	7,383	70.3%
58	Gas	7,088	6,774	313	4.6%	7,112	7,056	55	0.8%
59	Nuclear	10,843	10,647	196	1.8%	10,762	10,732	29	0.3%
60		7,234	6,684	549	8.2%	7,071	6,977	95	1.4%
61	**Generated Fuel Cost per KWH**								
62	Heavy Oil	0	0	0	N/A	(1.5940)	(1.8871)	0.2931	(15.5%)
63	Light Oil (1)	20.3155	23.7253	(3.4098)	(14.4%)	16.3709	14.5335	1.8374	12.6%
64	Coal	14.3989	3.8367	10.5622	275.3%	5.9529	3.5166	2.4363	69.3%
65	Gas (2)	3.4222	3.2662	0.1559	4.8%	3.7370	3.7131	0.0240	0.6%
66	Nuclear	0.5329	0.5416	(0.0087)	(1.6%)	0.5327	0.5340	(0.0013)	(0.2%)
67		2.6366	2.4004	0.2363	9.8%	2.6552	2.6152	0.0400	1.5%

68

69 (1) Distillate & Propane (BBLS & $) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.

70 Values may not agree with Schedule A5.

71 (2) Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

72 (3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: July 2025

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Anhinga PV Solar												
2	Solar		12,268					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		22.1	N/A	22.1	N/A						
4	Apalachee PV Solar												
5	Solar		15,316					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		27.6	N/A	27.6	N/A						
7	Babcock Preserve PV Solar												
8	Solar		10,206					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		18.4	N/A	18.4	N/A						
10	Babcock Ranch PV Solar												
11	Solar		10,322					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		18.6	N/A	18.6	N/A						
13	Barefoot Bay PV Solar												
14	Solar		12,235					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		22.1	N/A	22.1	N/A						
16	Beautyberry PV Solar												
17	Solar		17,626					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		31.8	N/A	31.8	N/A						
19	Big Juniper Creek PV Solar												
20	Solar		17,194					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		31.0	N/A	31.0	N/A						
22	Big Water PV Solar												
23	Solar		16,490					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		29.8	N/A	29.8	N/A						
25	Blackwater River PV Solar												
26	Solar		14,843					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		26.8	N/A	26.8	N/A						
28	Blue Cypress PV Solar												
29	Solar		11,200					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		20.2	N/A	20.2	N/A						
31	Blue Heron PV Solar												
32	Solar		13,363					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
34	Blue Indigo PV Solar												
35	Solar		13,172					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
37	Blue Springs PV Solar												
38	Solar		14,284					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5		25.8	N/A	25.8	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: July 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) [3]	Net Generation (MWH) [4]	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) [4]	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) [2]	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
40	Bluefield Preserve PV Solar												
41	Solar		12,059					N/A	N/A	N/A	N/A	N/A	N/A
42	Plant Unit Info	74.5		21.8	N/A	21.8	N/A						
43	Buttonwood PV Solar												
44	Solar		18,177					N/A	N/A	N/A	N/A	N/A	N/A
45	Plant Unit Info	74.5		32.8	N/A	32.8	N/A						
46	Caloosahatchee PV Solar												
47	Solar		12,657					N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
49	Canoe PV Solar												
50	Solar		12,819					N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
52	Cape Canaveral 3												
53	Light Oil		0							5.917			
54	Gas		693,729					4,613,910	4,706,188	1.020	22,714,361	3.2742	4.92
55	Plant Unit Info	1,326.0		76.2	96.4	76.2	6,784						
56	Cattle Ranch PV Solar												
57	Solar		13,279					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
59	Cavendish PV Solar												
60	Solar		9,821					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		17.7	N/A	17.7	N/A						
62	Cedar Trail PV Solar												
63	Solar		17,803					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		32.1	N/A	32.1	N/A						
65	Chautauqua PV Solar												
66	Solar		17,282					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		31.2	N/A	31.2	N/A						
68	Chipola River PV Solar												
69	Solar		15,123					N/A	N/A	N/A	N/A	N/A	N/A
70	Plant Unit Info	74.5		27.3	N/A	27.3	N/A						
71	Citrus PV Solar												
72	Solar		11,915					N/A	N/A	N/A	N/A	N/A	N/A
73	Plant Unit Info	149.0		21.5	N/A	21.5	N/A						
74	Coral Farms PV Solar												
75	Solar		10,619					N/A	N/A	N/A	N/A	N/A	N/A
76	Plant Unit Info	74.5		19.2	N/A	19.2	N/A						
77	Cotton Creek PV Solar												
78	Solar		12,529					N/A	N/A	N/A	N/A	N/A	N/A
79	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: July 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) (3)	Net Generation (MWH) (4)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) (4)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
80	Cypress Pond PV Solar												
81	Solar		17,173					N/A	N/A	N/A	N/A	N/A	N/A
82	Plant Unit Info	74.5		31.0	N/A	31.0	N/A						
83	Dania Beach 7												
84	Light Oil		0							5.537			
85	Gas		640,740					4,157,716	4,240,870	1.020	20,468,509	3.1945	4.92
86	Plant Unit Info	1,136.0		75.5	92.8	75.5	6,619						
87	Desoto PV Solar												
88	Solar		2,846					N/A	N/A	N/A	N/A	N/A	N/A
89	Plant Unit Info	25.0		5.1	N/A	5.1	N/A						
90	Discovery PV Solar												
91	Solar		12,721					N/A	N/A	N/A	N/A	N/A	N/A
92	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
93	Echo River PV Solar												
94	Solar		16,828					N/A	N/A	N/A	N/A	N/A	N/A
95	Plant Unit Info	74.5		30.4	N/A	30.4	N/A						
96	Egret PV Solar												
97	Solar		12,631					N/A	N/A	N/A	N/A	N/A	N/A
98	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
99	Elder Branch PV Solar												
100	Solar		16,451					N/A	N/A	N/A	N/A	N/A	N/A
101	Plant Unit Info	74.5		29.7	N/A	29.7	N/A						
102	Etonia Creek PV Solar												
103	Solar		14,767					N/A	N/A	N/A	N/A	N/A	N/A
104	Plant Unit Info	74.5		26.6	N/A	26.6	N/A						
105	Everglades PV Solar												
106	Solar		11,145					N/A	N/A	N/A	N/A	N/A	N/A
107	Plant Unit Info	74.5		20.1	N/A	20.1	N/A						
108	Fawn PV Solar												
109	Solar		17,706					N/A	N/A	N/A	N/A	N/A	N/A
110	Plant Unit Info	74.5		31.9	N/A	31.9	N/A						
111	First City PV Solar												
112	Solar		12,713					N/A	N/A	N/A	N/A	N/A	N/A
113	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
114	Flowers Creek PV Solar												
115	Solar		14,022					N/A	N/A	N/A	N/A	N/A	N/A
116	Plant Unit Info	74.5		25.3	N/A	25.3	N/A						
117	Fort Drum PV Solar												
118	Solar		11,259					N/A	N/A	N/A	N/A	N/A	N/A
119	Plant Unit Info	74.5		20.3	N/A	20.3	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: July 2025

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
120	<u>Fort Myers 2</u>												
121	Gas		838,152					6,044,380	6,165,268	1.020	29,756,594	3.5503	4.92
122	Plant Unit Info	1,740.0		66.4	97.2	66.4	7,356						
123	<u>Fort Myers 3A</u>												
124	Light Oil		0							5.757			
125	Gas		11,174					127,878	130,436	1.020	629,548	5.6340	4.92
126	Plant Unit Info	193.0		9.2	100.0	74.2	11,673						
127	<u>Fort Myers 3B</u>												
128	Light Oil		49					102	587	5.757	12,092	24.8695	118.54
129	Gas		13,209					156,408	159,536	1.020	769,999	5.8292	4.92
130	Plant Unit Info	193.0		10.9	96.9	73.7	12,077						
131	<u>Fort Myers 3C</u>												
132	Light Oil		0							5.757			
133	Gas		13,053					149,105	152,087	1.020	734,046	5.6238	4.92
134	Plant Unit Info	221.0		8.2	99.7	66.4	11,652						
135	<u>Fort Myers 3D</u>												
136	Light Oil		0							5.757			
137	Gas		7,030					77,934	79,493	1.020	383,672	5.4580	4.92
138	Plant Unit Info	221.0		4.4	41.1	69.1	11,308						
139	<u>Fort Myers GT</u>												
140	Light Oil		21					61	354	5.804	7,231	34.4343	118.54
141	Plant Unit Info	99.0		0.0	99.6	34.2	16,859						
142	<u>Fourmile Creek PV Solar</u>												
143	Solar		17,717					N/A	N/A	N/A	N/A	N/A	N/A
144	Plant Unit Info	74.5		32.0	N/A	32.0	N/A						
145	<u>Fox Trail PV Solar</u>												
146	Solar		18,065					N/A	N/A	N/A	N/A	N/A	N/A
147	Plant Unit Info	74.5		32.6	N/A	32.6	N/A						
148	<u>GCEC 4</u>												
149	Light Oil		308					43	250	5.817	6,186	2.0087	143.87
150	Gas		2,466					42,405	43,253	1.020	208,760	8.4648	4.92
151	Plant Unit Info	75.0		5.2	100.0	36.2	15,681						
152	<u>GCEC 5</u>												
153	Light Oil		134					28	163	5.817	4,028	3.0172	143.87
154	Gas		2,742					47,405	48,353	1.020	233,375	8.5115	4.92
155	Plant Unit Info	75.0		5.4	100.0	37.8	16,873						
156	<u>GCEC 6</u>												
157	Light Oil		0							138.500			
158	Gas		66,275					824,102	840,584	1.020	4,057,069	6.1215	4.92
159	Plant Unit Info	315.0		28.6	99.8	37.1	12,683						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: July 2025

Line No.	A4	(1) Net Capability (MW) (3)	(2) Net Generation (MWH) (4)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) (4)	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) (2)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
160	GCEC 7												
161	Light Oil		0							138.500			
162	Gas		138,747					1,747,729	1,782,684	1.020	8,604,103	6.2013	4.92
163	Plant Unit Info	496.0		37.6	96.6	37.9	12,848						
164	GCEC 8A												
165	Light Oil		1					1	6	5.817	144	26.1576	143.87
166	Gas		23,239					244,942	249,841	1.020	1,205,855	5.1888	4.92
167	Plant Unit Info	224.0		13.5	100.0	71.3	10,751						
168	GCEC 8B												
169	Light Oil		0							5.817			
170	Gas		15,640					167,783	171,139	1.020	826,000	5.2813	4.92
171	Plant Unit Info	224.0		9.1	100.0	69.6	10,942						
172	GCEC 8C												
173	Light Oil		0							5.817			
174	Gas		15,006					162,072	165,313	1.020	797,881	5.3171	4.92
175	Plant Unit Info	220.0		8.9	97.2	70.7	11,016						
176	GCEC 8D												
177	Light Oil		0							5.817			
178	Gas		18,357					194,685	198,579	1.020	958,439	5.2211	4.92
179	Plant Unit Info	220.0		10.9	100.0	72.1	10,818						
180	Georges Lake PV Solar												
181	Solar		17,658					N/A	N/A	N/A	N/A	N/A	N/A
182	Plant Unit Info	74.5		31.9	N/A	31.9	N/A						
183	Ghost Orchid PV Solar												
184	Solar		13,441					N/A	N/A	N/A	N/A	N/A	N/A
185	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
186	Green Pasture PV Solar												
187	Solar		17,437					N/A	N/A	N/A	N/A	N/A	N/A
188	Plant Unit Info	74.5		31.5	N/A	31.5	N/A						
189	Grove PV Solar												
190	Solar		12,461					N/A	N/A	N/A	N/A	N/A	N/A
191	Plant Unit Info	74.5		22.5	N/A	22.5	N/A						
192	Hammock PV Solar												
193	Solar		11,997					N/A	N/A	N/A	N/A	N/A	N/A
194	Plant Unit Info	74.5		21.6	N/A	21.6	N/A						
195	Hawthorne Creek PV Solar												
196	Solar		13,880					N/A	N/A	N/A	N/A	N/A	N/A
197	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
198	Hendry Isles PV Solar												
199	Solar		16,778					N/A	N/A	N/A	N/A	N/A	N/A
200	Plant Unit Info	74.5		30.3	N/A	30.3	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: July 2025

Line No.	A4	(1) Net Capability (MW) (3)	(2) Net Generation (MWH) (4)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) (4)	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) (2)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
201	Hibiscus PV Solar												
202	Solar		13,170					N/A	N/A	N/A	N/A	N/A	N/A
203	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
204	Hog Bay PV Solar												
205	Solar		17,372					N/A	N/A	N/A	N/A	N/A	N/A
206	Plant Unit Info	74.5		31.3	N/A	31.3	N/A						
207	Holopaw PV Solar												
208	Solar		17,897					N/A	N/A	N/A	N/A	N/A	N/A
209	Plant Unit Info	74.5		32.3	N/A	32.3	N/A						
210	Honeybell PV Solar												
211	Solar		17,904					N/A	N/A	N/A	N/A	N/A	N/A
212	Plant Unit Info	74.5		32.3	N/A	32.3	N/A						
213	Horizon PV Solar												
214	Solar		11,910					N/A	N/A	N/A	N/A	N/A	N/A
215	Plant Unit Info	74.5		21.5	N/A	21.5	N/A						
216	Ibis PV Solar												
217	Solar		12,429					N/A	N/A	N/A	N/A	N/A	N/A
218	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						
219	Immokalee PV Solar												
220	Solar		13,639					N/A	N/A	N/A	N/A	N/A	N/A
221	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
222	Indian River PV Solar												
223	Solar		12,119					N/A	N/A	N/A	N/A	N/A	N/A
224	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
225	Interstate PV Solar												
226	Solar		11,334					N/A	N/A	N/A	N/A	N/A	N/A
227	Plant Unit Info	74.5		20.5	N/A	20.5	N/A						
228	Kayak PV Solar												
229	Solar		18,582					N/A	N/A	N/A	N/A	N/A	N/A
230	Plant Unit Info	74.5		33.5	N/A	33.5	N/A						
231	Lakeside PV Solar												
232	Solar		13,007					N/A	N/A	N/A	N/A	N/A	N/A
233	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						
234	Lauderdale 1-12												
235	Light Oil		0							5.537			
236	Gas		18					243	248	1.020	1,197	6.5230	4.92
237	Plant Unit Info	58.6		0.0	100.0	60.0	13,515						
238	Lauderdale 6A												
239	Light Oil		3,813					7,979	45,991	5.764	849,278	22.2704	106.44
240	Gas		9,439					111,597	113,829	1.020	549,394	5.8208	4.92
241	Plant Unit Info	218.0		8.4	100.0	56.4	12,060						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
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Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
242	Lauderdale 6B												
243	Light Oil		1,344					2,683	15,465	5.764	285,576	21.2481	106.44
244	Gas		3,756					42,371	43,218	1.020	208,591	5.5536	4.92
245	Plant Unit Info	218.0		3.2	99.4	68.2	11,506						
246	Lauderdale 6C												
247	Light Oil		0							5.764			
248	Gas		7,124					79,821	81,417	1.020	392,958	5.5160	4.92
249	Plant Unit Info	218.0		4.5	100.0	64.9	11,429						
250	Lauderdale 6D												
251	Light Oil		3,068					5,978	34,457	5.764	636,293	20.7380	106.44
252	Gas		13,247					145,847	148,764	1.020	718,008	5.4203	4.92
253	Plant Unit Info	218.0		10.3	100.0	59.2	11,230						
254	Lauderdale 6E												
255	Light Oil		3,608					7,084	40,832	5.764	754,015	20.8986	106.44
256	Gas		8,354					92,690	94,544	1.020	456,316	5.4622	4.92
257	Plant Unit Info	218.0		7.6	96.6	65.6	11,317						
258	Loggerhead PV Solar												
259	Solar		12,057					N/A	N/A	N/A	N/A	N/A	N/A
260	Plant Unit Info	74.5		21.8	N/A	21.8	N/A						
261	Long Creek PV Solar												
262	Solar		16,381					N/A	N/A	N/A	N/A	N/A	N/A
263	Plant Unit Info	74.5		29.6	N/A	29.6	N/A						
264	Magnolia Springs PV Solar												
265	Solar		11,921					N/A	N/A	N/A	N/A	N/A	N/A
266	Plant Unit Info	74.5		21.5	N/A	21.5	N/A						
267	Manatee 1												
268	Heavy Oil		(1,156)							6.329			
269	Gas		0							1.020			
270	Plant Unit Info			N/A	100.0	N/A	N/A						
271	Manatee 2												
272	Heavy Oil		(313)							6.329			
273	Gas		0							1.020			
274	Plant Unit Info			N/A	100.0	N/A	N/A						
275	Manatee 3												
276	Gas		721,476					4,845,544	4,942,455	1.020	23,854,701	3.3064	4.92
277	Plant Unit Info	1,254.0		78.9	100.0	78.9	6,850						
278	Manatee PV Solar												
279	Solar		3,950					N/A	N/A	N/A	N/A	N/A	N/A
280	Plant Unit Info	74.5		7.1	N/A	7.1	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: July 2025

Line No.	A4	(1) Net Capability (MW) (3)	(2) Net Generation (MWH) (4)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) (4)	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) (2)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
281	Martin 3												
282	Light Oil		0							6.331			
283	Gas		215,557					1,565,577	1,596,889	1.020	7,707,366	3.5756	4.92
284	Plant Unit Info	487.0		63.7	82.6	71.5	7,408						
285	Martin 4												
286	Light Oil		0							6.331			
287	Gas		253,111					1,748,139	1,783,102	1.020	8,606,121	3.4001	4.92
288	Plant Unit Info	487.0		75.6	100.0	75.6	7,045						
289	Martin 8												
290	Light Oil		0							5.874			
291	Gas		460,316					3,317,444	3,383,793	1.020	16,331,837	3.5480	4.92
292	Plant Unit Info	1,258.0		50.9	83.2	55.0	7,351						
293	Miami-Dade PV Solar												
294	Solar		11,144					N/A	N/A	N/A	N/A	N/A	N/A
295	Plant Unit Info	74.5		20.1	N/A	20.1	N/A						
296	Mitchell Creek PV Solar												
297	Solar		19,478					N/A	N/A	N/A	N/A	N/A	N/A
298	Plant Unit Info	74.5		35.1	N/A	35.1	N/A						
299	Monarch PV Solar												
300	Solar		12,732					N/A	N/A	N/A	N/A	N/A	N/A
301	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
302	Nassau PV Solar												
303	Solar		12,919					N/A	N/A	N/A	N/A	N/A	N/A
304	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
305	Nature Trail PV Solar												
306	Solar		18,777					N/A	N/A	N/A	N/A	N/A	N/A
307	Plant Unit Info	74.5		33.9	N/A	33.9	N/A						
308	Northern Preserve PV Solar												
309	Solar		10,881					N/A	N/A	N/A	N/A	N/A	N/A
310	Plant Unit Info	74.5		19.6	N/A	19.6	N/A						
311	Norton Creek PV Solar												
312	Solar		19,231					N/A	N/A	N/A	N/A	N/A	N/A
313	Plant Unit Info	74.5		34.7	N/A	34.7	N/A						
314	Okeechobee 1												
315	Light Oil		0							5.773			
316	Gas		1,126,963					6,895,467	7,102,331	1.030	34,279,317	3.0417	4.97
317	Hydrogen		3,383					21,322		1.000			
318	Plant Unit Info	1,607.0		98.7	99.9	98.7	6,283						
319	Okeechobee PV Solar												
320	Solar		11,639					N/A	N/A	N/A	N/A	N/A	N/A
321	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
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FOR THE PERIOD OF: July 2025

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
322	Orange Blossom PV Solar												
323	Solar		13,322					N/A	N/A	N/A	N/A	N/A	N/A
324	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
325	Orchard PV												
326	Solar		13,060					N/A	N/A	N/A	N/A	N/A	N/A
327	Plant Unit Info	74.5		23.6	N/A	23.6	N/A						
328	Palm Bay PV Solar												
329	Solar		13,407					N/A	N/A	N/A	N/A	N/A	N/A
330	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
331	Pea Ridge [6]												
332	Gas		9,540								146,428	1.5349	
333	Pecan Tree PV Solar												
334	Solar		16,926					N/A	N/A	N/A	N/A	N/A	N/A
335	Plant Unit Info	74.5		30.5	N/A	30.5	N/A						
336	Pelican PV Solar												
337	Solar		13,171					N/A	N/A	N/A	N/A	N/A	N/A
338	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
339	Perdido [6]												
340	Gas		883						11,442		44,502	5.0399	
341	Plant Unit Info			N/A	N/A	N/A	12,958						
342	Pineapple PV Solar												
343	Solar		12,963					N/A	N/A	N/A	N/A	N/A	N/A
344	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
345	Pink Trail PV Solar												
346	Solar		12,767					N/A	N/A	N/A	N/A	N/A	N/A
347	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
348	Pioneer Trail PV Solar												
349	Solar		10,066					N/A	N/A	N/A	N/A	N/A	N/A
350	Plant Unit Info	74.5		18.2	N/A	18.2	N/A						
351	Port Everglades 5												
352	Light Oil		0							5.764			
353	Gas		514,674					3,520,559	3,590,970	1.020	17,331,775	3.3675	4.92
354	Plant Unit Info	1,283.0		60.0	87.8	60.0	6,977						
355	Prairie Creek PV Solar												
356	Solar		16,626					N/A	N/A	N/A	N/A	N/A	N/A
357	Plant Unit Info	74.5		30.0	N/A	30.0	N/A						
358	Redlands PV Solar												
359	Solar		13,468					N/A	N/A	N/A	N/A	N/A	N/A
360	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
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SCHEDULE A4

FOR THE PERIOD OF: July 2025

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
361	Riviera 5												
362	Light Oil		582					635	3,757	5.917	72,130	12.3940	113.59
363	Gas		755,304					4,734,320	4,876,350	1.030	23,535,646	3.1160	4.97
364	Plant Unit Info	1,326.0		78.9	98.0	78.9	6,456						
365	Rodeo PV Solar												
366	Solar		13,187					N/A	N/A	N/A	N/A	N/A	N/A
367	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
368	Sabal Palm PV Solar												
369	Solar		13,717					N/A	N/A	N/A	N/A	N/A	N/A
370	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
371	Sambucus PV Solar												
372	Solar		17,756					N/A	N/A	N/A	N/A	N/A	N/A
373	Plant Unit Info	74.5		32.0	N/A	32.0	N/A						
374	Sanford 4												
375	Gas		452,058					3,215,130	3,279,433	1.020	15,828,145	3.5014	4.92
376	Plant Unit Info	1,180.0		53.8	100.0	62.7	7,254						
377	Sanford 5												
378	Gas		536,443					3,736,434	3,811,163	1.020	18,394,534	3.4290	4.92
379	Plant Unit Info	1,180.0		64.0	98.7	64.0	7,105						
380	Saw Palmetto PV Solar												
381	Solar		17,169					N/A	N/A	N/A	N/A	N/A	N/A
382	Plant Unit Info	74.5		31.0	N/A	31.0	N/A						
383	Sawgrass PV Solar												
384	Solar		13,160					N/A	N/A	N/A	N/A	N/A	N/A
385	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						
386	Scherer 3 [1]												
387	Light Oil		15					39	227	5.817	4,279	28.8149	109.72
388	Coal		82,178					215,824	3,583,728	8.712	11,832,750	14.3989	54.83
389	Plant Unit Info	215.0		67.5	100.0	67.5	43,604						
390	Shirer Branch PV Solar												
391	Solar		16,941					N/A	N/A	N/A	N/A	N/A	N/A
392	Plant Unit Info	74.5		30.6	N/A	30.6	N/A						
393	Silver Palm PV Solar												
394	Solar		14,865					N/A	N/A	N/A	N/A	N/A	N/A
395	Plant Unit Info	74.5		26.8	N/A	26.8	N/A						
396	Smith 3												
397	Gas		401,671					2,783,686	2,839,360	1.020	13,704,138	3.4118	4.92
398	Plant Unit Info	634.0		88.2	99.3	88.2	7,069						
399	Smith A												
400	Light Oil		15					64	366	5.722	7,439	49.5957	116.24
401	Plant Unit Info	36.0		0.1	100.0	44.1	24,414						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: July 2025

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
402	Southfork PV Solar												
403	Solar		13,860					N/A	N/A	N/A	N/A	N/A	N/A
404	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
405	Space Coast PV Solar												
406	Solar		962					N/A	N/A	N/A	N/A	N/A	N/A
407	Plant Unit Info	10.0		12.9	N/A	12.9	N/A						
408	Sparkleberry PV Solar												
409	Solar		17,482					N/A	N/A	N/A	N/A	N/A	N/A
410	Plant Unit Info	74.5		31.5	N/A	31.5	N/A						
411	Speckled Perch PV Solar												
412	Solar		18,068					N/A	N/A	N/A	N/A	N/A	N/A
413	Plant Unit Info	74.5		32.6	N/A	32.6	N/A						
414	St. Lucie 1												
415	Nuclear		741,450					7,660,587	7,660,587		3,629,295	0.4895	0.47
416	Plant Unit Info	1,003.0		101.6	100.0	101.6	10,332						
417	St. Lucie 2												
418	Nuclear		637,480					7,661,007	7,661,007		3,436,580	0.5391	0.45
419	Plant Unit Info	860.0		102.0	100.0	102.0	12,018						
420	Sundew PV Solar												
421	Solar		12,591					N/A	N/A	N/A	N/A	N/A	N/A
422	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
423	Sunshine Gateway PV Solar												
424	Solar		12,798					N/A	N/A	N/A	N/A	N/A	N/A
425	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
426	Swallowtail PV Solar												
427	Solar		19,268					N/A	N/A	N/A	N/A	N/A	N/A
428	Plant Unit Info	74.5		34.8	N/A	34.8	N/A						
429	Sweetbay PV Solar												
430	Solar		10,853					N/A	N/A	N/A	N/A	N/A	N/A
431	Plant Unit Info	74.5		19.6	N/A	19.6	N/A						
432	Tenmile Creek PV Solar												
433	Solar		17,563					N/A	N/A	N/A	N/A	N/A	N/A
434	Plant Unit Info	74.5		31.7	N/A	31.7	N/A						
435	Terrill Creek PV Solar												
436	Solar		14,618					N/A	N/A	N/A	N/A	N/A	N/A
437	Plant Unit Info	74.5		26.4	N/A	26.4	N/A						
438	Thomas Creek PV Solar												
439	Solar		15,825					N/A	N/A	N/A	N/A	N/A	N/A
440	Plant Unit Info	74.5		28.6	N/A	28.6	N/A						
441	Three Creeks PV Solar												
442	Solar		18,658					N/A	N/A	N/A	N/A	N/A	N/A
443	Plant Unit Info	74.5		33.7	N/A	33.7	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: July 2025

Line No.	A4	(1) Net Capability (MW) (3)	(2) Net Generation (MWH) (4)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) (4)	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) (2)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
444	Trailside PV Solar												
445	Solar		11,987					N/A	N/A	N/A	N/A	N/A	N/A
446	Plant Unit Info	74.5		21.6	N/A	21.6	N/A						
447	Turkey Point 3												
448	Nuclear		629,755					6,707,360	6,707,360		3,473,942	0.5516	0.52
449	Plant Unit Info	859.0		101.1	100.0	101.1	10,651						
450	Turkey Point 4												
451	Nuclear		641,323					6,705,735	6,705,735		3,581,959	0.5585	0.53
452	Plant Unit Info	866.0		102.1	100.0	102.1	10,456						
453	Turkey Point 5												
454	Light Oil		83					100	577	5.774	10,575	12.6784	105.75
455	Gas		701,918					4,763,228	4,858,493	1.020	23,449,460	3.3408	4.92
456	Plant Unit Info	1,294.0		74.5	99.9	74.5	6,922						
457	Turnpike PV Solar												
458	Solar		15,658					N/A	N/A	N/A	N/A	N/A	N/A
459	Plant Unit Info	74.5		28.3	N/A	28.3	N/A						
460	Twin Lakes PV Solar												
461	Solar		11,615					N/A	N/A	N/A	N/A	N/A	N/A
462	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
463	Union Springs PV Solar												
464	Solar		15,082					N/A	N/A	N/A	N/A	N/A	N/A
465	Plant Unit Info	74.5		27.2	N/A	27.2	N/A						
466	West County 1												
467	Light Oil		0							5.755			
468	Gas		703,272					4,835,964	4,932,683	1.020	23,807,537	3.3853	4.92
469	Plant Unit Info	1,248.0		78.1	98.9	78.1	7,014						
470	West County 2												
471	Light Oil		0							5.755			
472	Gas		679,448					4,649,525	4,742,516	1.020	22,889,698	3.3689	4.92
473	Plant Unit Info	1,248.0		75.4	99.0	75.4	6,980						
474	West County 3												
475	Light Oil		0							5.755			
476	Gas		623,110					4,365,238	4,452,543	1.020	21,490,147	3.4489	4.92
477	Plant Unit Info	1,254.0		69.2	100.0	69.2	7,146						
478	White Tail PV Solar												
479	Solar		12,648					N/A	N/A	N/A	N/A	N/A	N/A
480	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						

SCHEDULE A4

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: July 2025

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
481	Wild Azalea PV Solar												
482	Solar		16,913					N/A	N/A	N/A	N/A	N/A	N/A
483	Plant Unit Info	74.5		30.5	N/A	30.5	N/A						
484	Wild Quail PV Solar												
485	Solar		18,939					N/A	N/A	N/A	N/A	N/A	N/A
486	Plant Unit Info	74.5		34.2	N/A	34.2	N/A						
487	Wildflower PV Solar												
488	Solar		11,721					N/A	N/A	N/A	N/A	N/A	N/A
489	Plant Unit Info	74.5		21.2	N/A	21.2	N/A						
490	Willow PV Solar												
491	Solar		15,359					N/A	N/A	N/A	N/A	N/A	N/A
492	Plant Unit Info	74.5		27.7	N/A	27.7	N/A						
493	Woodyard PV Solar												
494	Solar		16,966					N/A	N/A	N/A	N/A	N/A	N/A
495	Plant Unit Info	74.5		30.6	N/A	30.6	N/A						
496	System Totals												
497	Plant Unit Info		14,969,159	N/A	N/A	N/A	7,234		108,280,617		394,679,817	2.6366	
498													
499													

500 [1] In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month and not flowed back to each affected month.

501 [2] Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate

502 [3] Net Capability (MW) is FPL's share

503 [4] Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses

504 [5] Distillate & Propane (BBLS & $) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil

505 [6] Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs ($) are provided.

506 [7] Reflects available data prior to commercial operations

SCHEDULE A4

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: July 2025

Line No.		(1) FPL
1	**System Totals:**	
2		
3	BBLS	24,797
4	MCF (total fuel burned for Gas)	74,207,281
5	TONS (Coal)	215,824
6	MMBTU (Nuclear)	28,734,689
7		
8	Average Net Heat Rate (BTU/KWH)	7,234
9	Fuel Cost per KWH (Cents/KWH)	2.637

COMPANY: FLORIDA POWER & LIGHT COMPANY

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
Jul-25

SCHEDULE A5

	CURRENT MONTH				YEAR TO DATE			
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0	0	0	-	0	0	0	-
3 UNIT COST ($/BBL)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-
4 AMOUNT ($)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-
5 BURNED								
6 UNITS (BBL)	0	0	0	-	1,992	0	1,992	-
7 UNIT COST ($/BBL)	$ -	$ -	$ -	$ -	$ 75.0088	$ -	$ 75.0088	-
8 AMOUNT ($)	$ -	$ -	$ -	$ -	$ 149,417	$ -	$ 149,417	-
9 ENDING INVENTORY								
10 UNITS (BBL)	496,259	500,253	(3,994)	(0.80)	496,259	500,253	(3,994)	(0.80)
11 UNIT COST ($/BBL)	$ 75.0088	$ 75.0088	$ (0.0000)	$ -	$ 75.0088	$ 75.0088	$ (0.0000)	-
12 AMOUNT ($)	$ 37,223,769	$ 37,523,354	$ (299,585)	$ (1)	$ 37,223,769	$ 37,523,354	$ (299,585)	(0.80)
13 OTHER USAGE ($)	$ (75)		$ (75)	$ -	$ 375	$ -	$ 375	-
14 DAYS SUPPLY			0	-				
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	626	0	626	-	42,430	119	42,311	35,556.10
17 UNIT COST ($/BBL)	$ 149.2729	$ -	$ 149.2729	$ -	$ 108.3869	$ 107.3163	$ 1.0706	1.00
18 AMOUNT ($)	$ 93,373	$ -	$ 93,373	$ -	$ 4,598,840	$ 12,770	$ 4,586,070	35,911.80
19 BURNED								
20 UNITS (BBL)	24,797	366	24,431	6,675.20	60,544	1,717	58,826	3,425.20
21 UNIT COST ($/BBL)	$ 106.8375	$ 123.6544	$ (16.8169)	$ (13.6000)	$ 108.1982	$ 112.2800	$ (4.0819)	(3.60)
22 AMOUNT ($)	$ 2,649,266	$ 45,220	$ 2,604,046	$ 5,759	$ 6,550,733	$ 192,838	$ 6,357,896	3,297.00
23 ENDING INVENTORY								
24 UNITS (BBL)	1,510,008	1,530,190	(20,182)	(1.30)	1,510,008	1,530,190	(20,182)	(1.30)
25 UNIT COST ($/BBL)	$ 109.8010	$ 109.6537	$ 0.1473	$ 0.1000	$ 109.8010	$ 109.6537	$ 0.1473	0.10
26 AMOUNT ($)	$ 165,800,408	$ 167,791,061	$ (1,990,653)	$ (1)	$ 165,800,408	$ 167,791,061	$ (1,990,653)	(1.20)
27 OTHER USAGE ($)	$ 340,802		$ 340,802	$ -	$ 378,429	$ -	$ 378,429	-
28 DAYS SUPPLY			0	-				-
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	0	0	0	-	0	0	0	-
31 UNIT COST ($/TON)	$0.0000	$0.0000	$0.0000	-	$0.0000	$0.0000	$0.0000	-
32 AMOUNT ($)	$0	$0	$0	-	0	0	0	-
33 BURNED								
34 UNITS (TON)	0	0	0	-	0	0	0	-
35 UNIT COST ($/TON)	$0.0000	$0.0000	$0.0000	-	$0.0000	$0.0000	$0.0000	-
36 AMOUNT ($)	$0	$0	$0	-	0	0	0	-
37 ENDING INVENTORY								
38 UNITS (TON)	0	0	0	-	0	0	0	-
39 UNIT COST ($/TON)	$0.0000	$0.0000	$0.0000	-	$0.0000	$0.0000	$0.0000	-
40 AMOUNT ($)	$0	$0	$0	-	0	0	0	-
41 OTHER USAGE ($)	$0	$0	$0	-	0	0	0	-
42 DAYS SUPPLY			0	-	0	0	0	-

COMPANY: FLORIDA POWER & LIGHT COMPANY | SYSTEM GENERATED FUEL COST | SCHEDULE A5

INVENTORY ANALYSIS

Jul-25

	CURRENT MONTH				YEAR TO DATE			
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES	COAL (MMBTU)							
44 UNITS (MMBTU)	621,828	331,739	290,089	87.40	4,332,651	2,871,874	1,460,777	50.90
45 UNIT COST ($/MMBTU)	$ 2.9547	$ 3.0856	$ (0.1309)	$ (4.2000)	$ 3.2763	$ 3.1617	$ 0.1146	3.60
46 AMOUNT ($)	$ 1,837,302	$ 1,023,615	$ 813,687	$ 80	$ 14,194,923	$ 9,080,034	$ 5,114,889	56.30
47 BURNED								
48 UNITS (MMBTU)	3,583,728	571,550	3,012,178	527.00	6,448,890	1,916,390	4,532,500	236.50
49 UNIT COST ($/MMBTU)	$ 3.3018	$ 3.2823	$ 0.0195	$ 0.6000	$ 3.3290	$ 3.3060	$ 0.0231	0.70
50 AMOUNT ($)	$ 11,832,750	$ 1,875,975	$ 9,956,775	$ 531	$ 21,468,610	$ 6,335,563	$ 15,133,047	238.90
51 ENDING INVENTORY								
52 UNITS (MMBTU)	3,962,188	6,690,031	(2,727,843)	(40.80)	3,962,188	6,690,031	(2,727,843)	(40.80)
53 UNIT COST ($/MMBTU)	$3.2345	$3.2823	($0.0478)	(1.50)	$3.2345	$3.2823	($0.0478)	(1.50)
54 AMOUNT ($)	$ 12,815,525	$ 21,958,409	$ (9,142,884)	$ (42)	$ 12,815,525	$ 21,958,409	$ (9,142,884)	(41.60)
55 OTHER USAGE ($)	$ -		$ -	$ -	$ -	$ -	$ -	-
56 DAYS SUPPLY			0	-	0	0	0	-
57 PURCHASES	GAS							
58 UNITS (MMBTU)	74,710,930	0	74,710,930	-	403,415,474	0	403,415,474	-
59 UNIT COST ($/MMBTU)	$ 4.8476	$ -	$ 4.8476	$ -	$ 5.2694	$ -	$ 5.2694	-
60 AMOUNT ($)	$ 362,169,099	$ -	$ 362,169,099	$ -	$ 2,125,773,529	$ -	$ 2,125,773,529	-
61 BURNED								
62 UNITS (MMBTU)	75,819,167	66,238,204	9,580,963	14.50	405,130,900	355,660,868	49,470,032	13.90
63 UNIT COST ($/MMBTU)	$ 4.8263	$ 4.9406	$ (0.1143)	$ (2.3000)	$ 5.2512	$ 5.0218	$ 0.2294	4.60
64 AMOUNT ($)	$ 365,929,598	$ 327,254,640	$ 38,674,958	$ 12	$ 2,127,423,267	$ 1,786,048,486	$ 341,374,781	19.10
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,068,490	0	3,068,490	-	3,068,490	0	3,068,490	-
67 UNIT COST ($/MMBTU)	$ 3.7938	$ -	$ 3.7938	$ -	$ 3.7938	$ -	$ 3.7938	-
68 AMOUNT ($)	$ 11,641,227	$ -	$ 11,641,227	$ -	$ 11,641,227	$ -	$ 11,641,227	-
69 OTHER USAGE ($)	$0	$0	$0	-	0	0	0	-
70 DAYS SUPPLY			0	-	0	0	0	-
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	28,734,689	27,046,650	1,688,039	6.20	187,222,737	177,771,078	9,451,659	5.30
73 UNIT COST ($/MMBTU)	$ 0.4915	$ 0.5087	$ (0.0172)	$ (3.4000)	$ 0.4950	$ 0.4795	$ 0.0156	3.20
74 AMOUNT ($)	$ 14,121,776	$ 13,757,808	$ 363,968	$ 3	$ 92,678,741	$ 85,233,478	$ 7,445,262	8.70
75 BURNED	PROPANE							
76 UNITS (GAL)	0	0	0	-	710	0	710	-
77 UNIT COST ($/GAL)	$ -	$ -	$ -	$ -	$ 1.9053	$ -	$ 1.9053	-
78 AMOUNT ($)	$ -	$ -	$ -	$ -	$ 1,353	$ -	$ 1,353	-

SCHEDULE A - NOTES

SCHERER

Month/Year	FPL's MMBTU Adjustment	FPL's $ Adjustment
Jan-25	1,792	$ 5,999.99
Feb-25		
Mar-25		
Apr-25	(199,757)	$ (658,758.75)
May-25		
Jun-25		
Jul-25	15,432	$ 50,950.58
Aug-25		
Sep-25		
Oct-25		
Nov-25		
Dec-25		

SCHEDULE A - NOTES July 2025		
HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
1	$75.01	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
1	**$75.01**	**TOTAL ADJUSTMENT**

SCHEDULE A6

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
POWER SOLD

FOR THE PERIOD OF: July 2025

Line No.	Sold To	(1) Total KWH Sold (000)	(2) KWH from Own Generation (000)	(3) Fuel Cost (cents/KWH)	(4) Total Cost (cents/KWH)	(5) Total $ for Fuel Adj	(6) Total Cost ($)	(7) Gain from Off System Sales ($)
1	Estimated							
2	**OS**							
3	Off System	175,460	175,460	3.243	4.230	5,689,633	7,421,850	1,465,183
4	**Subtotal OS**	175,460	175,460	3.243	4.230	5,689,633	7,421,850	1,465,183
5								
6	**St. L.**							
7	St Lucie Reliability Sales	52,997	52,997	0.527	0.527	279,342	279,342	0
8	**Subtotal St. L.**	52,997	52,997	0.527	0.527	279,342	279,342	0
9								
10	**Subtotal Estimated**	228,457	228,457	2.613	3.371	5,968,975	7,701,192	1,465,183
11								
12	Actual							
13	**OS**							
14	City of New Smyrna Beach, FL Utilities Commission OS	5,029	5,029	3.731	4.106	187,633	206,491	18,858
15	City of Tallahassee, FL OS	25	25	3.201	5.300	800	1,325	272
16	Constellation Energy Generation, LLC OS	7,020	7,020	2.711	5.456	190,287	383,020	150,474
17	Duke Energy Florida, LLC OS	700	700	3.262	13.500	22,834	94,500	64,481
18	EDF Trading North America, LLC OS	680	680	2.396	4.886	16,293	33,225	13,377
19	Florida Public Utilities Company (Fernandina) OS	5,352	5,352	2.823	3.943	151,083	211,049	59,965
20	Macquarie Energy LLC OS	57,128	57,128	3.636	5.570	2,077,311	3,181,835	993,235
21	Mercuria Energy America, Inc. OS	14,268	14,268	3.171	5.230	452,368	746,275	197,456
22	Morgan Stanley Capital Group Inc. OS	3,837	3,837	2.733	5.156	104,853	197,850	78,789
23	Municipal Electric Authority of Georgia OS	6,449	6,449	2.526	4.943	162,880	318,765	127,626
24	Orlando Utilities Commission OS	900	900	3.067	5.500	27,600	49,500	12,660
25	Rainbow Energy Marketing Corporation OS	5,232	5,232	2.643	4.432	138,272	231,888	68,583
26	Southern Company Services, Inc. OS	224	224	2.570	5.000	5,757	11,200	2,226
27	Tampa Electric Company OS	81,505	81,505	3.654	8.486	2,978,569	6,916,525	3,208,611
28	The Energy Authority, Inc. OS	70,988	70,988	3.324	5.817	2,359,776	4,129,162	1,704,390
29	**Subtotal OS**	259,337	259,337	3.423	6.444	8,876,316	16,712,610	6,701,004
30								
31	**St. L.**							
32	FMPA (SL 1)	32,734	32,734	0.502	0.502	164,360	164,360	0
33	OUC (SL 1)	22,636	22,636	0.494	0.494	111,798	111,798	0
34	**Subtotal St. L.**	55,370	55,370	0.499	0.499	276,158	276,158	0
35								
36	**Subtotal Actual**	314,707	314,707	2.908	5.398	9,152,474	16,988,768	6,701,004

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
POWER SOLD

FOR THE PERIOD OF: July 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total $ for Fuel Adj	Total Cost ($)	Gain from Off System Sales ($)
1	Other Actual							
2	Gross Gain from off System Sales ($)							6,701,004
3	Third-Party Transmission Costs							(44,524)
4	Variable Power Plant O&M Costs Attributable to Sales							(124,482)
5	Net Gain from off System ($)							6,531,998
6	Other Estimate							
7	Gross Gain from off System Sales ($)							1,465,183
8	Variable Power Plant O&M Costs Attributable to Sales							(84,221)
9	Net Gain from off System ($)							1,380,962
10	Current Month							
11	Actual	314,707	314,707	2.908	5.398	9,152,474	16,988,768	6,531,998
12	Estimated	228,457	228,457	2.613	3.371	5,968,975	7,701,192	1,380,962
13	Difference	86,250	86,250	0.296	2.027	3,183,499	9,287,576	5,151,036
14	Difference %	37.8%	37.8%	11.3%	60.1%	53.3%	120.6%	373.0%
15	Year to Date							
16	Actual	2,430,943	2,430,943	2.641	5.011	64,195,144	121,821,906	43,311,875
17	Estimated	2,344,693	2,344,693	2.602	4.800	61,011,645	112,534,331	38,160,838
18	Difference	86,250	86,250	0.039	0.212	3,183,498	9,287,576	5,151,037
19	Difference %	3.7%	3.7%	1.5%	4.4%	5.2%	8.3%	13.5%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: July 2025

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Purchased From	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	$ for Fuel Adj	Adj $ for Fuel Adj	Total $ for Fuel Adj
1	Estimated											
2	Chelco	PPA	84	0	84	84	0	84	11	9,110	0	9,110
3	Georgia Power Company	PPA	1,488	0	1,488	1,488	0	1,488	3	38,000	0	38,000
4	King Fisher	PPA	75,206	0	75,206	75,206	0	75,206	5	3,940,902	0	3,940,902
5	Santa Rosa PPA	PPA	138,269	0	138,269	138,269	0	138,269	3	3,755,934	0	3,755,934
6	Solid Waste Authority 40MW	PPA	27,796	0	27,796	27,796	0	27,796	3	779,666	0	779,666
7	Solid Waste Authority 70MW	PPA	47,594	0	47,594	47,594	0	47,594	5	2,416,776	0	2,416,776
8	St Lucie Reliability Purchases	St. L.	53,324	0	53,324	53,324	0	53,324	0	258,575	0	258,575
9	**Subtotal Estimated**		343,760	0	343,760	343,760		343,760	3.258	11,198,963	0	11,198,963
10	Actual											
11	Chelco	PPA	168	0	168	168	0	168	11.981	20,164	0	20,164
12	FMPA (SL 2)	SL 2	32,798	(121)	32,678	32,798	(121)	32,678	0.628	207,614	(2,424)	205,190
13	Georgia Power Company	PPA	0	0	0	0	0	0		523	0	523
14	King Fisher	PPA	75,206	0	75,206	75,206	0	75,206	5.186	3,899,958	0	3,899,958
15	OUC (SL 2)	SL 2	22,681	(84)	22,597	22,681	(84)	22,597	0.571	132,455	(3,444)	129,011
16	Santa Rosa PPA	PPA	125,002	178	125,180	125,002	178	125,180	0.410	505,996	6,867	512,863
17	Solid Waste Authority 40MW	PPA	29,245	0	29,245	29,245	0	29,245	2.736	800,128	0	800,128
18	Solid Waste Authority 70MW	PPA	46,091	0	46,091	46,091	0	46,091	4.958	2,285,374	0	2,285,374
19	**Subtotal Actual**		331,191	(26)	331,165	331,191	(26)	331,165	2.371	7,852,212	999	7,853,212

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: July 2025

		(1)	(2)	(3)	(4)
Line No.	Purchases	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total $ for Fuel Adj
1	Current Month				
2	Actual	331,165	331,165	2.371	7,853,212
3	Estimated	343,760	343,760	3.258	11,198,963
4	Difference	(12,596)	(12,596)	(0.886)	(3,345,752)
5	Difference %	(3.7%)	(3.7%)	(27.2%)	(29.9%)
6	Year to Date				
7	Actual	2,227,146	2,227,146	3.372	75,102,142
8	Estimated	2,239,742	2,239,742	3.503	78,447,894
9	Difference	(12,596)	(12,596)	(0.130)	(3,345,751)
10	Difference %	(0.6%)	(0.6%)	(3.7%)	(4.3%)

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
ENERGY PAYMENTS TO QUALIFYING FACILITIES

FOR THE PERIOD OF: July 2025

Line No.	Qualifying Facility	(1) Total KWH Purchased (000)	(2) KWH for Firm (000)	(3) Fuel Costs (cents/KWH)	(4) Total $ for Fuel Adj
1	Estimated				
2	Qualifying Facilities	46,199	46,199	4.937	2,280,751
3	**Subtotal Estimated**	46,199	46,199	4.937	2,280,751
4					
5	Actual				
6	Ascend Performance Materials	1,765	1,765	3.698	65,261
7	BREVARD ENERGY, LLC	2,501	2,501	3.245	81,147
8	Broward County Resource Recovery - South AA QF	2,149	2,149	2.920	62,749
9	Broward County Resource Recovery - South QF	2,604	2,604	2.640	68,757
10	Georgia Pacific Corporation QF	299	299	2.490	7,443
11	Gulf Coast Solar Centers (I,II and III)	22,954	22,954	7.444	1,708,712
12	International Paper	117	117	1.569	1,831
13	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	187	187	3.040	5,674
14	Lee County Solid Waste	2,768	2,768	2.484	68,770
15	Okeelanta Power Limited Partnership QF	1,270	1,270	3.130	39,766
16	SEMINOLE ENERGY, LLC	957	957	3.098	29,644
17	Tropicana Products QF	782	782	3.001	23,478
18	WM-Renewable LLC QF	360	360	2.993	10,778
19	WM-Renewables LLC - Naples QF	3	3	2.679	87
20	**Subtotal Actual**	38,716	38,716	5.616	2,174,097
21					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
ENERGY PAYMENTS TO QUALIFYING FACILITIES

FOR THE PERIOD OF: July 2025

		(1)	(2)	(3)	(4)
Line No.	Purchases	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total $ for Fuel Adj
1	Current Month				
2	Actual	38,716	38,716	5.616	2,174,097
3	Estimated	46,199	46,199	4.937	2,280,751
4	Difference	(7,483)	(7,483)	0.679	(106,654)
5	Difference %	(16.2%)	(16.2%)	13.7%	(4.7%)
6	Year to Date				
7	Actual	317,227	317,227	4.777	15,155,100
8	Estimated	324,710	324,710	4.700	15,261,754
9	Difference	(7,483)	(7,483)	0.077	(106,654)
10	Difference %	(2.3%)	(2.3%)	1.6%	(0.7%)

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
ECONOMY PURCHASES

FOR THE PERIOD OF: July 2025

Line No.	Purchased From	(1) Total KWH Purchased (000)	(2) Transaction Cost (Cents/KWH)	(3) Total $ for Fuel Adj	(4) Cost if Generated (cents/KWH)	(5) Cost if Generated ($)	(6) Fuel Savings ($)	(7) Variable O&M Costs Booked to Fuel
1	Estimated							
2	Economy	22,320	4.700	1,049,040	8.201	1,830,559	781,519	0
3	**Subtotal Estimated**	22,320	4.700	$1,049,040	8.201	$1,830,559	$781,519	$0
4								
5	Actual							
6	Constellation Energy Generation, LLC OS	5,289	13.489	713,408	17.483	924,668	211,260	0
7	Duke Energy Florida, LLC OS	1,400	18.500	259,000	18.500	259,000	0	0
8	EDF Trading North America, LLC OS	50	7.500	3,750	18.885	9,443	5,693	0
9	Macquarie Energy LLC OS	9,984	12.881	1,286,044	17.130	1,710,235	424,191	0
10	Morgan Stanley Capital Group Inc. OS	1,100	9.500	104,500	18.522	203,742	99,242	0
11	Municipal Electric Authority of Georgia OS	563	10.346	58,248	19.400	109,222	50,974	0
12	Orlando Utilities Commission OS	3,400	18.788	638,800	18.788	638,800	0	0
13	Rainbow Energy Marketing Corporation OS	1,824	11.745	214,230	14.942	272,537	58,307	0
14	Southern Company Services, Inc. OS	4,848	10.284	498,562	19.082	925,090	426,528	0
15	The Energy Authority, Inc. OS	3,600	12.668	456,062	12.919	465,070	9,008	0
16	Variable O&M Costs Booked to Fuel	0	0	0	0	0	0	15,388
17	**Subtotal Actual**	32,058	13.203	$4,232,604	17.212	$5,517,805	$1,285,201	$15,388
18								

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
ECONOMY PURCHASES

FOR THE PERIOD OF: July 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	A9.1	Cost if Generated ($)	Total $ for Fuel Adj	Total KWH Purchased (000)	Variable O&M Costs Booked to Fuel	Transaction Cost (cents/KWH)	Cost if Generated (cents/KWH)	Fuel Savings
1	Current Month							
2	Actual	5,517,805	4,232,604	32,058	15,388	13.2030	17.2119	1,285,201
3	Estimated	1,830,559	1,049,040	22,320	0	4.7000	8.2014	781,519
4								
5	Year to Date							
6	Actual	20,169,066	18,449,134	174,471	83,746	10.5743	11.5601	1,719,932
7	Estimated	16,481,820	15,265,570	164,733	68,358	9.2669	10.0052	1,216,250
8								

Florida Power & Light Company
Schedule A12 - Capacity Costs: Payments to Co-generators

For the Month of **Jul-25**

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	132,755	140,455	136,605	136,605	136,605	136,605	136,605						956,235
Total	132,755	140,455	136,605	136,605	136,605	136,605	136,605	0	0	0	0	0	956,235

Notes:

February includes a prior period true up of $3,850 for January as price changed in January. Monthly Capacity for 2025 is $136,605.00

Florida Power & Light Company

Schedule A12 - Capacity Costs: Payments to Non-cogenerators

For the month of: Jul-25

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Mercuria Energy America	Other Entity	January 1, 2025	February 28, 2025
4	Southern Company Services (Santa Rosa)	Other Entity	June, 2024	February, 2026
5	Macquarie Energy	Other Entity	January 1, 2025	February 28, 2025
6	Rainbow Energy Marketing	Other Entity	January 1, 2025	January 31, 2025

Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	40	40	40	40	40	40	40					
2	70	70	70	70	70	70	70					
3	225	225	-	-	-	-	-					
4	230	230	230	230	215	215	215					
5	150	100	-	-		-	-					
6	75	100	-	-		-	-					
Total	790	765	340	340	325	325	325	-	-	-	-	-

Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	4,267,528	4,216,680	2,897,373	3,261,814	3,037,906	3,034,429	3,056,100	0	0	0	0	0

Year-to-date Short Term Capacity Payments	23,771,831

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.