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September 4, 2025

VIA: ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating
Performance Incentive Factor; FPSC Docket No. 20250001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket, on behalf of Tampa Electric Company, is the following:

Revised Prepared Direct Testimony and Exhibit No. ZDJ-2 of Zel D. Jones, regarding the Fuel and Purchased Power Cost Recovery and Capacity Cost Recovery Actual/Estimated True-Up for the Period January 2025 through December 2025.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml
Attachment

cc: All Parties of Record (w/attachment)



**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO. 20250001-EI
FUEL & PURCHASED POWER COST RECOVERY
AND
CAPACITY COST RECOVERY**

**ACTUAL/ESTIMATED TRUE-UP
JANUARY 2025 THROUGH DECEMBER 2025**

**TESTIMONY AND EXHIBIT
OF
ZEL D. JONES**

**FILED: JULY 25, 2025
REVISED: SEPTEMBER 4, 2025**

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

PREPARED DIRECT TESTIMONY

OF

ZEL D. JONES

Q. Please state your name, address, occupation, and employer.

A. My name is Zel D. Jones. My business address is 3600 Midtown Drive, Tampa, Florida 33607. I am employed by Tampa Electric Company ("Tampa Electric" or "company") in the position of Manager, Rates in the Regulatory Affairs department.

Q. Please provide a brief outline of your educational background and business experience.

A. I received a Bachelor of Science degree in Civil Engineering with a concentration in Environmental Science from Tennessee State University in 2002, and I received a Master of Business degree in 2006 from City University of Seattle in 2006. I joined Tampa Electric in 2011 as the Environmental and Water Systems Engineer at the Big Bend Power Station in Apollo Beach, Florida. In December 2019, I joined the Outage & Project Management (O&PM) Department as a Project Engineer. I became a Project

1 Manager within the same department in 2020 and managed
2 capital projects for Big Bend and Bayside Power Stations.
3 In 2022, I became the Capital Program Lead at Bayside
4 Power Station - overseeing the capital program budget. I
5 joined the Regulatory Affairs Department in October 2023
6 as a Manager, Rates. My current duties entail managing
7 cost recovery for fuel and purchased power, interchange
8 sales, capacity payments and approved environmental
9 projects. I have over 14 years of electric utility
10 experience in power plant operations, operational
11 environmental compliance, large capital project and
12 program management.

13
14 **Q.** Have you filed testimony in this docket this year detailing
15 the Company's 2025 true-up amounts to be recovered in the
16 2026 projection period?

17
18 **A.** Yes, I filed testimony on July 25, 2025, with an exhibit
19 detailing the Company's calculation of the January 2025
20 through December 2025 fuel and purchased power and capacity
21 true-up amounts to be recovered in the January 2026 through
22 December 2026 projection period.

23
24 **Q.** What is the purpose of this direct testimony?
25

1 **A.** The purpose of this testimony is to present a revision to
2 the Company's calculation of the January 2025 through
3 December 2025 fuel and purchased power and capacity
4 actual/estimated true-up amounts to be recovered in the
5 January 2026 through December 2026 projection period, for
6 Commission review and approval. Natural gas prices have
7 continued to decline since the company's July 25, 2025
8 filing. As a result, Tampa Electric is updating its
9 Actual/Estimate filing to reflect the latest natural gas
10 prices. Tampa Electric is also updating its 2025 fuel and
11 purchased power costs, as well as capacity costs with
12 July actuals for a filing that is based on seven months
13 of actual data and five months of estimated data. This
14 information will be used in the determination of the 2026
15 fuel and purchased power and capacity cost recovery
16 factors.

17
18 **Q.** Have you prepared an exhibit to support your direct
19 testimony?

20
21 **A.** Yes, I have prepared Exhibit No. ZDJ-2, which consists of
22 two documents. Document No. 1 includes a revision to
23 Schedules E1-A, E1-B, E-2, E-3, E-4, E-5, E-6, E-7, E-8,
24 and E-9, which provide the actual/estimated fuel and
25 purchased power cost recovery true-up amount for the

1 period January 2025 through December 2025. Document No.
2 2 provides a revision to the actual/estimated capacity
3 schedules and the cost recovery true-up amount for the
4 period January 2025 through December 2025.
5

6 **Fuel and Purchased Power Cost Recovery Factors**

7 **Q.** What has Tampa Electric calculated as the revised estimated
8 net true-up amount for the current period to be applied in
9 the January 2026 through December 2026 fuel and purchased
10 power cost recovery factors?
11

12 **A.** The revised estimated net true-up amount for 2025 to be
13 applied in January 2026 through December 2026 fuel and
14 purchased power cost recovery factors is an over-recovery
15 of \$14,653,914.
16

17 **Q.** How does the revised estimated net true-up amount for 2025
18 compare to the estimated net true-up amount for 2025 filed
19 by the company on July 25, 2025?
20

21 **A.** The net effect of this change is to reduce total
22 jurisdictional fuel and net power transaction costs by
23 \$39,048,138, or from an under-recovery of \$24,509,430 to an
24 over-recovery of \$14,653,914.
25

1 **Q.** How did Tampa Electric calculate the estimated net true-up
2 to be applied in the January 2026 through December 2026
3 fuel and purchased power cost recovery factors?

4
5 **A.** The net true-up amount to be recovered in 2026 is the sum
6 of the final true-up amount for the period January 2024
7 through December 2024 and the revised actual/estimated
8 true-up amount for the period January 2025 through December
9 2025. This calculation is shown on Schedule E1-A of Exhibit
10 No. ZDJ-2, Document No. 1.

11
12 **Q.** What did Tampa Electric calculate as the revised
13 actual/estimated fuel and purchased power cost recovery
14 amount for the period January 2025 through December 2025?

15
16 **A.** The revised actual/estimated 2025 fuel true-up amount is an
17 under-recovery amount of \$17,562,265 for the period January
18 2025 through December 2025. The detailed calculations
19 supporting the actual/estimated current period true-up are
20 shown in Exhibit No. ZDJ-2, Document No. 1, Schedule E1-B.

21
22 **Capacity Cost Recovery Clause**

23 **Q.** What has Tampa Electric calculated as the updated estimated
24 net true-up amount to be applied in the January 2026 through
25 December 2026 capacity cost recovery factors?

1 **A.** The updated estimated net true-up amount applicable for
2 January 2025 through December 2025 is an under-recovery of
3 \$33,825,845 as shown in Exhibit No. ZDJ-2, Document No. 2,
4 page 1 of 4.

5
6 **Q.** How does the revised estimated net true-up amount for 2025
7 compare to the estimated net true-up amount for 2025 filed
8 by the company on July 25, 2025?

9
10 **A.** The net effect of this change is an increase to capacity
11 costs of \$4,137,018, or from an under-recovery of
12 \$29,688,827 to under-recovery of \$33,825,845.

13
14 **Q.** How did Tampa Electric calculate the revised estimated net
15 true-up amount to be applied in the January 2026 through
16 December 2026 capacity cost recovery factors?

17
18 **A.** The revised net true-up amount to be recovered in the 2026
19 capacity cost recovery factors include the final true-up
20 amount for 2024 and the actual/estimated true-up amount for
21 January 2025 and December 2025.

22
23 **Q.** What did Tampa Electric calculate as the final capacity
24 cost recovery true-up amount for 2024?

1 **A.** The final 2024 true-up is an under-recovery of \$8,961,534
2 as shown on Exhibit No. ZDJ-2, Document No. 2, page 1 of 4.

3
4 **Q.** What did Tampa Electric calculate as the revised
5 actual/estimated capacity cost recovery true-up amount for
6 the period January 2025 through December 2025?

7
8 **A.** The revised actual/estimated true-up amount is an under-
9 recovery of \$24,864,312 as shown on Exhibit No. ZDJ-2,
10 Document No. 2, page 1 of 4.

11
12 **Q.** What did Tampa Electric calculate as the revised net
13 capacity cost recovery true-up amount for the period
14 January 2025 through December 2025?

15
16 **A.** The revised net capacity cost recovery true-up amount for
17 the period January 2025 through December 2025 is an under-
18 recovery of \$33,825,845. This calculation is shown on
19 Exhibit No. ZDJ-2, Document No. 2, page 1 of 4.

20
21 **Q.** Does this conclude your direct testimony?

22
23 **A.** Yes, it does.
24
25

EXHIBIT TO THE TESTIMONY OF

ZEL D. JONES

DOCUMENT NO. 1

FUEL AND PURCHASED POWER COST RECOVERY

ACTUAL / ESTIMATED

JANUARY 2025 THROUGH DECEMBER 2025

TAMPA ELECTRIC COMPANY

TABLE OF CONTENTS

PAGE NO.	DESCRIPTION	PERIOD
2	Schedule E1-A Calculation of Total True-Up	(JAN. 2025 - DEC. 2025)
3	Schedule E1-B Calculation of Estimated True-Up	(")
4	Schedule E2 Cost Recovery Clause Calculation	(")
5-6	Schedule E3 Generating System Comparative Data	(")
7-25	Schedule E4 System Net Generation and Fuel Cost	(")
26-27	Schedule E5 Inventory Analysis	(")
28-29	Schedule E6 Power Sold	(")
30	Schedule E7 Purchased Power	(")
31	Schedule E8 Energy Payment to Qualifying Facilities	(")
32	Schedule E9 Economy Energy Purchases	(")

TAMPA ELECTRIC COMPANY
CALCULATION OF PROJECTED PERIOD TOTAL TRUE-UP
FOR THE PERIOD: JANUARY 2025 THROUGH DECEMBER 2025

SCHEDULE E1-A

1.	ESTIMATED OVER/(UNDER) RECOVERY (SCH. E1-B) January 2025 - December 2025 (7 months actual, 5 months estimated)	(\$17,562,265)
2.	FINAL TRUE-UP (January 2024 - December 2024) (Per True-Up filed April 2, 2025)	<u>\$ 32,216,179</u>
3.	TOTAL OVER/(UNDER) RECOVERY TO BE COLLECTED IN 2026 (Line 1 + Line 2) To be included in the 12-month projected period January 2026 through December 2026	<u><u>\$14,653,914</u></u>
4.	JURISDICTIONAL MWH SALES (Projected January 2026 through December 2026)	20,781,051
5.	TRUE-UP FACTOR - cents/kWh (Using Effective MWh Sales of 20,747,514 January 2026 - December 2026)	(0.0706)

TAMPA ELECTRIC COMPANY
CALCULATION OF ESTIMATED TRUE-UP
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH DECEMBER 2025

SCHEDULE E1-B

	ACTUAL							ESTIMATED					TOTAL
	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	
A. 1. Fuel Cost of System Net Generation	63,622,880	42,306,716	40,213,457	48,417,460	49,361,305	50,920,507	59,601,050	62,728,654	52,659,742	46,689,473	43,500,713	51,539,126	611,561,084
2. Fuel Cost of Power Sold ⁽¹⁾	7,085,070	1,856,850	997,042	1,022,829	723,192	1,419,717	814,331	65,262	88,281	50,284	89,339	94,513	14,345,710
3. Fuel Cost of Purchased Power	6,092,790	4,333,855	6,599,244	8,235,519	11,515,137	6,467,945	18,453,742	869,591	922,997	4,935,027	922,997	1,518,225	70,867,069
3a. Demand and Non-Fuel Cost of Purchased Pwr	0	0	0	0	0	0	0	0	0	0	0	0	0
3b. Payments to Qualifying Facilities	51,671	334,172	319,086	244,045	159,595	160,131	219,594	193,321	187,085	193,321	187,085	193,320	2,442,826
4. Energy Cost of Economy Purchases	(36,339)	972,616	4,843,326	5,318,410	8,382,897	17,052,022	5,282,220	3,624,298	773,272	3,075,967	797,051	1,218,151	51,303,891
5. Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
5a. Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
5b. Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
6. TOTAL FUEL & NET POWER TRANS.	62,645,932	46,051,509	50,978,072	61,192,606	68,696,142	73,180,887	82,742,274	67,350,602	54,454,816	54,843,504	45,318,507	54,374,309	721,829,160
⁽¹⁾ Includes Gains													
B. 1. Jurisdictional MWH Sales	1,561,047	1,530,065	1,376,345	1,492,217	1,788,502	2,014,674	2,020,630	2,017,528	2,056,945	1,872,149	1,592,193	1,491,758	20,814,055
2. Non-Jurisdictional MWH Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
3. TOTAL SALES (LINE B1+B2)	1,561,047	1,530,065	1,376,345	1,492,217	1,788,502	2,014,674	2,020,630	2,017,528	2,056,945	1,872,149	1,592,193	1,491,758	20,814,055
4. Jurisdictional % of Total Sales	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	-
C. 1. Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	48,033,306	47,012,533	41,827,431	45,744,404	55,619,580	68,499,615	68,674,007	68,722,531	70,289,877	63,210,944	53,004,889	49,389,735	680,028,852
2. True-up Provision	5,686,266	5,686,266	5,686,266	5,686,266	5,686,266	0	0	0	0	0	0	0	28,431,329
2a. Mid-Course True Up	0	0	0	0	0	0	0	0	0	0	0	0	0
2b. Incentive Provision	(152,563)	(152,563)	(152,563)	(152,563)	(152,563)	(152,563)	(152,563)	(152,563)	(152,563)	(152,563)	(152,563)	(152,567)	(1,830,750)
2c. 2023 Optimization Mechanism Gains	(260,224)	(260,224)	(260,224)	(260,224)	(260,224)	(260,224)	(260,224)	(260,224)	(260,224)	(260,224)	(260,224)	(260,224)	(3,122,688)
3. FUEL REVENUE APPLICABLE TO PERIOD	53,306,785	52,286,012	47,100,910	51,017,883	60,893,059	68,086,828	68,261,220	68,309,744	69,877,090	62,798,157	52,592,102	48,976,954	703,506,743
4. Total Fuel and Net Power Transactions (Line A6)	62,645,932	46,051,509	50,978,072	61,192,606	68,696,142	73,180,887	82,742,274	67,350,602	54,454,816	54,843,504	45,318,507	54,374,309	721,829,160
5. Jurisd. Total Fuel and Net Power Transactions (Line A6*Line B4)	62,645,932	46,051,509	50,978,072	61,192,606	68,696,142	73,180,887	82,742,274	67,350,602	54,454,816	54,843,504	45,318,507	54,374,309	721,829,160
5a. Jurisdictional Loss Multiplier	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	-
5b. Jurisdictional Sales Adjusted for Line Losses	62,645,932	46,051,509	50,978,072	61,192,606	68,696,142	73,180,887	82,742,274	67,350,602	54,454,816	54,843,504	45,318,507	54,374,309	721,829,160
5c. Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
6. JURISD. TOTAL FUEL AND NET POWER TRANSACTIONS	62,645,932	46,051,509	50,978,072	61,192,606	68,696,142	73,180,887	82,742,274	67,350,602	54,454,816	54,843,504	45,318,507	54,374,309	721,829,160
7. Over/(Under) Recovery	(9,339,147)	6,234,503	(3,877,162)	(10,174,723)	(7,803,083)	(5,094,059)	(14,481,054)	959,142	15,422,274	7,954,653	7,273,595	(5,397,355)	(18,322,417)
8. Interest Provision	192,879	167,303	150,713	104,491	52,620	19,413	(15,806)	(39,197)	(10,314)	28,845	52,992	56,213	760,152
9. TOTAL ESTIMATED TRUE-UP FOR THE PERIOD													(17,562,265)

TAMPA ELECTRIC COMPANY
FUEL AND PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH DECEMBER 2025

SCHEDULE E2

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	TOTAL PERIOD
	Jan-25	Feb-25	Actual Mar-25	Apr-25	May-25	Jun-25	Actual Jul-25	Aug-25	Sep-25	Estimated Oct-25	Nov-25	Dec-25	
1. Fuel Cost of System Net Generation	63,622,880	42,306,716	40,213,457	48,417,460	49,361,305	50,920,507	59,601,050	62,728,654	52,659,742	46,689,473	43,500,713	51,539,126	611,561,084
2. Nuclear Fuel Disposal	0	0	0	0	0	0	0	0	0	0	0	0	0
3. Fuel Cost of Power Sold ⁽¹⁾	7,085,070	1,895,850	997,042	1,022,829	723,192	1,419,717	814,331	65,262	88,281	50,284	89,339	94,513	14,345,710
4. Fuel Cost of Purchased Power	6,092,790	4,333,855	6,599,244	8,235,519	11,515,137	6,467,945	18,453,742	869,591	922,997	4,935,027	922,997	1,518,225	70,867,069
5. Demand and Non-Fuel Cost of Purchased Power	0	0	0	0	0	0	0	0	0	0	0	0	0
6. Payments to Qualifying Facilities	51,671	334,172	319,086	244,045	159,995	160,131	219,594	193,321	187,085	193,321	187,085	193,320	2,442,826
7. Energy Cost of Economy Purchases	(36,339)	972,616	4,843,326	5,318,410	8,382,897	17,052,022	5,282,220	3,624,298	773,272	3,075,967	797,051	1,218,151	51,303,891
8. Adj.	0	0	0	0	0	0	0	0	0	0	0	0	0
9. Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
10. Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
11. TOTAL FUEL & NET POWER TRANSACTIONS	62,645,932	46,051,509	50,978,072	61,192,606	68,696,142	73,180,887	82,742,274	67,350,602	54,454,816	54,843,504	45,318,507	54,374,309	721,829,160
12. Jurisdictional MWH Sold	1,561,047	1,530,065	1,376,345	1,492,217	1,788,502	2,014,674	2,020,630	2,017,528	2,056,945	1,872,149	1,592,193	1,491,758	20,814,055
13. Jurisdictional % of Total Sales	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	-
14. Jurisdictional Total Fuel & Net Power Transactions (Line 11 * Line 13)	62,645,932	46,051,509	50,978,072	61,192,606	68,696,142	73,180,887	82,742,274	67,350,602	54,454,816	54,843,504	45,318,507	54,374,309	721,829,160
15. Jurisdictional Loss Multiplier	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	-
16. Jurisdictional Sales Adjusted for Line Losses (Line 14 * Line 15)	62,645,932	46,051,509	50,978,072	61,192,606	68,696,142	73,180,887	82,742,274	67,350,602	54,454,816	54,843,504	45,318,507	54,374,309	721,829,160
17. Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0
18. JURISD. TOTAL FUEL & NET PWR. TRANS. (LINE 16+17)	62,645,932	46,051,509	50,978,072	61,192,606	68,696,142	73,180,887	82,742,274	67,350,602	54,454,816	54,843,504	45,318,507	54,374,309	721,829,160
19. Cost Per kWh Sold (Cents/kWh)	4.0131	3.0098	3.7039	4.1008	3.8410	3.6324	4.0949	3.3383	2.6474	2.9294	2.8463	3.6450	3.4680
20. Optimization Mechanism (Cents/kWh) ⁽²⁾	(0.0167)	(0.0170)	(0.0189)	(0.0174)	(0.0145)	(0.0129)	(0.0129)	(0.0129)	(0.0127)	(0.0139)	(0.0163)	(0.0174)	(0.0153)
21. True-up (Cents/kWh) ⁽²⁾	(0.3643)	(0.3716)	(0.4131)	(0.3811)	(0.3179)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(0.1540)
22. Total (Cents/kWh) (Line 19+20+21)	3.6321	2.6212	3.2719	3.7023	3.5086	3.6195	4.0820	3.3254	2.6347	2.9155	2.8300	3.6276	3.2987
23. Revenue Tax Factor	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848
24. Recovery Factor Adjusted for Taxes (Cents/kWh) (Excluding GPIF)	3.6352	2.6234	3.2746	3.7054	3.5116	3.6226	4.0854	3.3282	2.6369	2.9180	2.8324	3.6307	3.3015
25. GPIF Adjusted for Taxes (Cents/kWh) ⁽²⁾	0.0098	0.0100	0.0111	0.0102	0.0085	0.0076	0.0076	0.0076	0.0074	0.0081	0.0096	0.0102	0.0090
26. TOTAL RECOVERY FACTOR (LINE 24+25)	3.6450	2.6334	3.2857	3.7156	3.5201	3.6302	4.0930	3.3358	2.6443	2.9261	2.8420	3.6409	3.3105
27. RECOVERY FACTOR ROUNDED TO NEAREST 0.001 CENTS/KWH	3.645	2.633	3.286	3.716	3.520	3.630	4.093	3.336	2.644	2.926	2.842	3.641	3.310

⁽¹⁾ Includes Gains
⁽²⁾ Based on Jurisdictional Sales Only

TAMPA ELECTRIC COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
ACTUAL FOR THE PERIOD: JANUARY 2025 THROUGH JUNE 2025

SCHEDULE E3

	ACTUAL					
	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
FUEL COST OF SYSTEM NET GENERATION (\$)						
1. HEAVY OIL	0	0	0	0	0	0
2. LIGHT OIL	137,445	106,681	21,443	91,741	12,984	87,904
3. COAL	2,768,780	19,375	152	13,539	25,041	0
4. NATURAL GAS	60,716,655	42,180,660	40,191,863	48,312,181	49,323,280	50,832,601
5. SOLAR	0	0	0	0	0	0
6. OTHER	0	0	0	0	0	0
7. TOTAL (\$)	63,622,880	42,306,716	40,213,458	48,417,461	49,361,305	50,920,505
SYSTEM NET GENERATION (MWH)						
8. HEAVY OIL	0	0	0	0	0	0
9. LIGHT OIL	348	355	229	347	96	254
10. COAL	34,899	0	0	934	1,715	0
11. NATURAL GAS	1,558,583	1,197,290	1,102,246	1,247,107	1,518,319	1,477,568
12. SOLAR	130,147	150,825	226,180	274,898	246,863	217,832
13. OTHER	0	0	0	0	0	0
14. TOTAL (MWH)	1,723,977	1,348,470	1,328,655	1,523,286	1,766,993	1,695,654
UNITS OF FUEL BURNED						
15. HEAVY OIL (BBL)	0	0	0	0	0	0
16. LIGHT OIL (BBL)	1,050	815	164	701	99	671
17. COAL (TON)	19,373	0	0	0	0	0
18. NATURAL GAS (MCF)	10,837,366	8,101,102	7,390,779	9,285,597	10,877,672	10,842,342
19. SOLAR	0	0	0	0	0	0
20. OTHER	0	0	0	0	0	0
BTUS BURNED (MMBTU)						
21. HEAVY OIL	0	0	0	0	0	0
22. LIGHT OIL	6,119	4,749	955	4,084	578	3,913
23. COAL	385,445	0	0	0	0	0
24. NATURAL GAS	11,103,166	8,292,615	7,700,482	9,463,278	11,116,981	11,080,700
25. SOLAR	0	0	0	0	0	0
26. OTHER	0	0	0	0	0	0
27. TOTAL (MMBTU)	11,494,730	8,297,364	7,701,437	9,467,362	11,117,559	11,084,613
GENERATION MIX (% MWH)						
28. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00
29. LIGHT OIL	0.02	0.03	0.02	0.02	0.01	0.01
30. COAL	2.02	0.00	0.00	0.06	0.10	0.00
31. NATURAL GAS	90.41	88.79	82.96	81.87	85.93	87.14
32. SOLAR	7.55	11.18	17.02	18.05	13.97	12.85
33. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
34. TOTAL (%)	100.00	100.00	100.00	100.00	100.00	100.00
FUEL COST PER UNIT						
35. HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00
36. LIGHT OIL (\$/BBL)	130.95	130.95	130.95	130.95	130.95	130.95
37. COAL (\$/TON)	142.92	0.00	0.00	0.00	0.00	0.00
38. NATURAL GAS (\$/MCF)	5.60	5.21	5.44	5.20	4.53	4.69
39. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00
40. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)						
41. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00
42. LIGHT OIL	22.46	22.46	22.45	22.46	22.46	22.46
43. COAL	7.18	0.00	0.00	0.00	0.00	0.00
44. NATURAL GAS	5.47	5.09	5.22	5.11	4.44	4.59
45. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00
46. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
47. TOTAL (\$/MMBTU)	5.53	5.10	5.22	5.11	4.44	4.59
BTU BURNED PER KWH (BTU/KWH)						
48. HEAVY OIL	0	0	0	0	0	0
49. LIGHT OIL	17,583	13,377	4,173	11,770	6,046	15,390
50. COAL	11,045	0	0	0	0	0
51. NATURAL GAS	7,124	6,926	6,986	7,588	7,322	7,499
52. SOLAR	0	0	0	0	0	0
53. OTHER	0	0	0	0	0	0
54. TOTAL (BTU/KWH)	6,668	6,153	5,796	6,215	6,292	6,537
GENERATED FUEL COST PER KWH (CENTS/KWH)						
55. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00
56. LIGHT OIL	39.50	30.05	9.37	26.44	13.58	34.57
57. COAL	7.93	0.00	0.00	1.45	1.46	0.00
58. NATURAL GAS	3.90	3.52	3.65	3.87	3.25	3.44
59. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00
60. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
61. TOTAL (CENTS/KWH)	3.69	3.14	3.03	3.18	2.79	3.00

DOCKET NO. 20250001-EI
FAC 2025 ACTUAL/ESTIMATED TRUE-UP
EXHIBIT NO. ZDJ-2
DOCUMENT NO. 1
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REVISED: SEPTEMBER 4, 2025

TAMPA ELECTRIC COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
ACTUAL/ESTIMATED FOR THE PERIOD: JULY 2025 THROUGH DECEMBER 2025

SCHEDULE E3

	Actual		Estimated				
	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
FUEL COST OF SYSTEM NET GENERATION (\$)							
1. HEAVY OIL	0	0	0	0	0	0	0
2. LIGHT OIL	1,305,701	202,367	201,088	184,119	193,156	197,476	2,742,104
3. COAL	0	2,473,286	423,731	0	1,848,468	4,701,108	12,273,480
4. NATURAL GAS	58,295,349	60,053,001	52,034,923	46,505,354	41,459,089	46,640,542	596,545,498
5. SOLAR	0	0	0	0	0	0	0
6. OTHER	0	0	0	0	0	0	0
7. TOTAL (\$)	59,601,050	62,728,654	52,659,742	46,689,473	43,500,713	51,539,126	611,561,084
SYSTEM NET GENERATION (MWH)							
8. HEAVY OIL	0	0	0	0	0	0	0
9. LIGHT OIL	1,628	803	731	696	767	818	7,072
10. COAL	0	35,512	6,084	0	26,541	67,988	173,673
11. NATURAL GAS	1,757,032	1,932,111	1,793,777	1,525,156	1,321,560	1,290,713	17,721,463
12. SOLAR	234,750	237,704	207,326	203,836	158,151	149,368	2,437,879
13. OTHER	0	(589)	(357)	(575)	(434)	(752)	(2,706)
14. TOTAL (MWH)	1,993,410	2,205,541	2,007,561	1,729,113	1,506,585	1,508,135	20,337,380
UNITS OF FUEL BURNED							
15. HEAVY OIL (BBL)	0	0	0	0	0	0	0
16. LIGHT OIL (BBL)	9,971	1,553	1,553	1,430	1,509	1,553	21,068
17. COAL (TON)	0	18,881	3,235	0	14,111	35,889	91,489
18. NATURAL GAS (MCF)	12,497,716	13,535,022	12,779,291	10,789,043	9,858,777	8,982,418	125,777,125
19. SOLAR	0	0	0	0	0	0	0
20. OTHER	0	0	0	0	0	0	0
BTUS BURNED (MMBTU)							
21. HEAVY OIL	0	0	0	0	0	0	0
22. LIGHT OIL	58,128	9,000	9,000	8,288	8,748	9,000	122,562
23. COAL	0	424,828	72,783	0	317,506	807,494	2,008,056
24. NATURAL GAS	12,768,462	13,892,888	13,121,663	11,090,378	10,111,226	9,208,052	128,949,891
25. SOLAR	0	0	0	0	0	0	0
26. OTHER	0	0	0	0	0	0	0
27. TOTAL (MMBTU)	12,826,590	14,326,716	13,203,446	11,098,666	10,437,480	10,024,546	131,080,509
GENERATION MIX (% MWH)							
28. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29. LIGHT OIL	0.08	0.04	0.04	0.04	0.05	0.05	0.03
30. COAL	0.00	1.61	0.30	0.00	1.76	4.52	0.85
31. NATURAL GAS	88.14	87.60	89.35	88.20	87.72	85.58	87.14
32. SOLAR	11.78	10.78	10.33	11.79	10.50	9.90	11.99
33. OTHER	0.00	(0.03)	(0.02)	(0.03)	(0.03)	(0.05)	(0.01)
34. TOTAL (%)	100.00	100.00	100.00	100.00	100.00	100.00	100.00
FUEL COST PER UNIT							
35. HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36. LIGHT OIL (\$/BBL)	130.95	130.31	129.48	128.75	128.00	127.16	130.15
37. COAL (\$/TON)	0.00	130.99	130.98	0.00	130.99	130.99	134.15
38. NATURAL GAS (\$/MCF)	4.66	4.44	4.07	4.31	4.21	5.19	4.74
39. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40. OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)							
41. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42. LIGHT OIL	22.46	22.49	22.34	22.22	22.08	21.94	22.37
43. COAL	0.00	5.82	5.82	0.00	5.82	5.82	6.11
44. NATURAL GAS	4.57	4.32	3.97	4.19	4.10	5.07	4.63
45. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46. OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47. TOTAL (\$/MMBTU)	4.65	4.38	3.99	4.21	4.17	5.14	4.67
BTU BURNED PER KWH (BTU/KWH)							
48. HEAVY OIL	0	0	0	0	0	0	0
49. LIGHT OIL	35,701	11,208	12,312	11,908	11,405	11,002	17,331
50. COAL	0	11,963	11,963	0	11,963	11,877	11,562
51. NATURAL GAS	7,267	7,191	7,315	7,272	7,651	7,134	7,276
52. SOLAR	0	0	0	0	0	0	0
53. OTHER	0	0	0	0	0	0	0
54. TOTAL (BTU/KWH)	6,434	6,496	6,577	6,419	6,928	6,647	6,445
GENERATED FUEL COST PER KWH (CENTS/KWH)							
55. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
56. LIGHT OIL	80.19	25.20	27.51	26.45	25.18	24.14	38.77
57. COAL	0.00	6.96	6.96	0.00	6.96	6.91	7.07
58. NATURAL GAS	3.32	3.11	2.90	3.05	3.14	3.61	3.37
59. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60. OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61. TOTAL (CENTS/KWH)	2.99	2.84	2.62	2.70	2.89	3.42	3.01

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: January 2025

SCHEDULE A4
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REVISED 6/25/25

	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP- ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL- FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
TIA SOLAR	1.6	179.0	15.0	-	44.4	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	1,560.3	10.7	-	25.9	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.4	133.0	12.8	-	31.7	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	6,183.0	11.9	-	29.1	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	7,943.0	14.4	-	36.8	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	7,751.0	14.0	-	35.7	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	6,396.0	14.1	-	36.0	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	5,336.0	13.0	-	32.5	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	3,659.0	13.1	-	31.7	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	5,454.0	14.9	-	37.5	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.7	4,974.0	8.9	-	23.9	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	6,187.0	11.2	-	27.7	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	(37.0)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	0.9	62.0	8.8	-	27.2	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3) 1.0	(22.6)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	8,038.0	14.5	-	35.5	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	8,212.0	14.9	-	39.2	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	3,309.0	9.8	-	24.6	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	5,907.0	14.6	-	37.6	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3) 0.9	(2.2)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3) 0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(3) 0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	7,187.0	15.8	-	39.3	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	5,172.0	12.6	-	31.0	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	69.8	8,607.0	16.6	-	42.4	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	60.0	6,094.0	13.7	-	34.4	-	SOLAR	-	-	-	-	-	-
BIG BEND I BESS	0.0	4.7	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	25.0	2,528.0	13.6	-	39.0	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	74.5	7,623.0	13.8	-	33.8	-	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR	74.5	9,646.0	17.4	-	43.4	-	SOLAR	-	-	-	-	-	-
ENGLISH CREEK	23.0	2,064.0	12.1	-	31.7	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	1,348.0	130,147.2	13.2	-	30.7	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 ST	336	217,989	87	100.0	79.3	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	392	230,971	79	99.9	79.6	9,317	GAS	2,099,423	1,025,000	2,151,908.7	11,762,078	5.09	5.60
BIG BEND 6 CT	392	231,874	79	99.7	81.9	9,282	GAS	2,099,823	1,025,000	2,152,318.9	11,764,320	5.07	5.60
BIG BEND #1 CC TOTAL	1,120	680,834	82	99.7	81.9	6,322	GAS	4,199,246	1,025,000	4,304,227.6	23,526,398	3.46	-
B B #4 (COAL)	(4) 442	34,899	1	94.6	1.3	-	COAL	19,373	19,896,000	385,445.2	2,768,780	7.93	142.92
B B #4 (GAS)	420	84,612	27	94.6	31.2	-	GAS	952,476	1,025,000	976,287.6	5,336,272	6.31	5.60
BIG BEND #4 TOTAL	442	119,511	36	94.6	42.1	11,394	-	-	-	1,361,732.8	8,105,053	6.78	-
B B IGNITION	-	-	-	-	-	-	GAS	5,009	1,025,000	11,483,395.5	28,065	-	5.60
BIG BEND CT #4 TOTAL	61	1,407	3	91.7	90.2	12,397	GAS	17,019	1,025,000	17,444.0	95,347	6.78	5.60
BIG BEND STATION TOTAL	1,623	801,752	67	98.1	67.0	7,089	-	-	-	5,683,404.5	31,754,862	3.96	-
POLK #1 GASIFIER	220	0	0	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)	10	0	0	98.1	0.0	0	GAS	181,743	1,025,000	186,286.8	1,018,221	0.00	5.60
POLK #1 ST	180	0	0	98.3	0.0	-	-	-	-	-	-	-	-
POLK #1 TOTAL	190	18,835	13	98.2	70.6	9,890	-	-	-	186,286.8	1,018,221	5.41	-
POLK #2 ST DUCT FIRING	480	9,637	3	-	21.0	8,400	GAS	78,977	1,025,000	80,951.7	442,472	4.59	5.60
POLK #2 ST W/O DUCT FIRING	341	169,129	67	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	480	178,766	50	99.9	50.1	-	GAS	-	-	80,951.7	442,472	0.25	-
POLK #2 CT (GAS)	180	79,314	0	100.0	0.0	11,381	GAS	880,677	1,025,000	902,693.8	4,934,017	6.22	5.60
POLK #2 CT (OIL)	187	170	0	100.0	37.2	15,915	LGT OIL	464	5,829,600	60,776	2,705.6	35.75	130.95
POLK #2 TOTAL	180	79,484	59	100.0	75.2	11,391	-	-	-	905,399.4	4,994,793	6.28	-
POLK #3 CT (GAS)	180	83,392	0	100.0	0.0	11,344	GAS	922,926	1,025,000	945,999.0	5,170,718	6.20	5.60
POLK #3 CT (OIL)	187	178	0	100.0	40.4	19,175	LGT OIL	585	5,829,600	3,413.2	76,669	43.07	130.95
POLK #3 TOTAL	180	83,570	62	100.0	74.9	11,361	-	-	-	949,412.2	5,247,387	6.28	-
POLK #4 TOTAL	180	54,230	40	100.0	77.2	11,150	GAS	589,892	1,025,000	604,638.8	3,304,884	6.09	5.60
POLK #5 TOTAL	180	77,392	58	99.8	74.9	11,156	GAS	842,313	1,025,000	863,370.9	4,719,083	6.10	5.60
POLK #2 CC TOTAL	1,200	473,442	53	99.9	53.0	7,189	GAS	-	-	3,403,773.0	18,708,620	3.95	-
POLK STATION TOTAL	1,390	492,277	47	99.6	46.6	7,293	-	-	-	3,590,059.8	19,726,841	4.01	-

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: January 2025

SCHEDULE A4
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REVISED 6/25/25

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP- ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL- FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	259	102,796	53	100.0	53.4	-		-	-	-	-	-	-
BAYSIDE CT1A	196	64,405	44	100.0	64.7	11,422	GAS	717,710	1,025,000	735,653.2	4,020,993	6.24	5.60
BAYSIDE CT1B	196	66,298	45	100.0	64.0	11,417	GAS	738,444	1,025,000	756,905.2	4,137,154	6.24	5.60
BAYSIDE CT1C	196	57,206	39	99.6	64.9	11,138	GAS	621,602	1,025,000	637,141.6	3,482,540	6.09	5.60
BAYSIDE UNIT 1 TOTAL	847	290,705	46	99.9	46.1	7,326	GAS	2,077,756	1,025,000	2,129,700.0	11,640,688	4.00	5.60
BAYSIDE ST 2	337	0	(1)	0.0	0.0	-		-	-	-	-	-	-
BAYSIDE CT2A	196	609	0	96.3	46.3	12,733	GAS	7,560	1,025,000	7,749.4	42,357	6.96	5.60
BAYSIDE CT2B	196	150	0	95.5	32.2	15,390	GAS	2,253	1,025,000	2,309.3	12,622	8.41	5.60
BAYSIDE CT2C	196	65	0	82.2	22.4	19,597	GAS	1,245	1,025,000	1,275.8	6,973	10.71	5.60
BAYSIDE CT2D	196	(28)	(0)	59.4	0.0	0	GAS	0	1,025,000	0.0	(0)	0.00	0.00
BAYSIDE UNIT 2 TOTAL	1,121	796	(0)	58.3	(9.9)	14,239	GAS	11,058	1,025,000	11,334.4	61,953	7.78	5.60
BAYSIDE UNIT 3 TOTAL	61	1,064	2	71.9	90.7	10,716	GAS	11,127	1,025,000	11,405.7	62,342	5.86	5.60
BAYSIDE UNIT 4 TOTAL	61	1,231	3	73.0	90.7	10,647	GAS	12,788	1,025,000	13,107.6	71,645	5.82	5.60
BAYSIDE UNIT 5 TOTAL	61	1,427	3	76.2	89.0	10,810	GAS	15,054	1,025,000	15,430.6	84,342	5.91	5.60
BAYSIDE UNIT 6 TOTAL	61	1,674	4	92.1	92.9	10,680	GAS	17,443	1,025,000	17,879.4	97,726	5.84	5.60
BAYSIDE STATION TOTAL	2,212	296,898	19	77.1	18.6	7,406	GAS	2,145,227	1,025,000	2,198,857.6	12,018,695	4.05	5.60
MACDILL 1	(3) 18	1,490	11	0.0	0.0	0	GAS	11,221	1,025,000	11,501.2	62,866	4.22	5.60
MACDILL 2	(3) 18	1,413	10	0.0	0.0	0	GAS	10,641	1,025,000	10,906.8	59,615	4.22	5.60
SOUTH TAMPA RESILIENCE PROJECT TOTAL	36	2,903	11	0.0	0.0	7,719	GAS	21,861	1,025,000	22,408.0	122,482	4.22	5.60
SYSTEM	6,609	1,723,977	36	89.0	40.1	6,668	-	-	-	11,494,729.9	63,622,880	3.69	-

LEGEND:
B.B. = BIG BEND
CT = COMBUSTION TURBINE

CC = COMBINED CYCLE
ST = STEAM TURBINE

Footnotes:
(1) As burned fuel cost system total includes ignition
(2) Fuel burned (MM BTU) system total excludes ignition
(3) Test Energy

(4) Consists of fixed costs

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: February 2025

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PLANT/UNIT	(B) NET CAP- ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) ⁽²⁾	(L) AS BURNED FUEL COST (\$) ⁽¹⁾	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
TIA SOLAR	1.6	229.0	21.3	-	54.8	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	1,854.3	14.0	-	30.8	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.4	143.0	15.2	-	36.9	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	7,547.0	16.0	-	36.7	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	7,733.0	15.5	-	37.6	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	9,503.0	19.0	-	44.4	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	7,975.0	19.5	-	45.6	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	5,889.0	15.9	-	38.2	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	3,965.0	15.8	-	37.2	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	5,545.0	16.7	-	42.9	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.7	6,551.0	13.1	-	31.2	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	7,429.0	14.9	-	35.0	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	(30.0)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	0.9	73.9	11.6	-	30.9	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3) 1.0	(2.0)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	9,221.0	18.5	-	41.5	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	9,332.0	18.7	-	42.1	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	4,778.0	15.6	-	35.0	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	6,932.0	19.0	-	43.0	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3) 0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3) 0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(3) 0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	7,923.0	19.3	-	43.6	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	6,548.0	17.7	-	39.6	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	69.8	9,355.0	19.9	-	45.7	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	60.0	6,964.0	17.3	-	41.3	-	SOLAR	-	-	-	-	-	-
BIG BEND BESS	0.0	4.7	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	25.0	2,865.0	17.1	-	40.9	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	74.5	8,276.0	16.5	-	38.8	-	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR	74.5	11,759.0	23.5	-	53.0	-	SOLAR	-	-	-	-	-	-
ENGLISH CREEK	23.0	2,462.0	15.9	-	39.5	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	1,348.0	150,824.9	16.7	-	35.7	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 ST	336	129,690	57	100.0	82.0	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	392	215,110	82	36.0	78.4	9,337	GAS	1,961,461	1,024,000	2,008,536.6	10,325,450	4.80	5.26
BIG BEND 6 CT	392	74,355	28	67.4	55.8	9,341	GAS	678,249	1,024,000	694,526.7	3,570,411	4.80	5.26
BIG BEND #1 CC TOTAL	1,120	419,155	56	67.4	55.8	6,449	GAS	2,639,710	1,024,000	2,703,063.3	13,895,860	3.32	-
B B #4 (COAL)	(4) 442	0	0	100.0	0.0	-	COAL	0	0	0.0	19,375	0.00	0.00
B B #4 (GAS)	420	0	0	100.0	0.0	-	GAS	0	0	0.0	0	0.00	0.00
BIG BEND #4 TOTAL	442	0	0	100.0	0.0	0	-	-	-	0.0	19,375	0.00	-
B B IGNITION	-	-	-	-	-	-	GAS	2,846	1,024,000	8,297,363.6	14,983	-	5.26
BIG BEND CT #4 TOTAL	61	663	2	100.0	65.9	16,350	GAS	10,584	1,024,000	10,838.4	55,718	8.41	5.26
BIG BEND STATION TOTAL	1,623	419,818	39	77.5	38.6	6,464	-	-	-	2,713,901.7	13,985,936	3.33	-
POLK #1 GASIFIER	220	0	0	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)	10	(847)	0	52.6	0.0	0	GAS	0	0	0.0	0	0.00	0.00
POLK #1 ST	180	(319)	0	52.6	0.0	-	-	-	-	-	-	-	-
POLK #1 TOTAL	190	(1,166)	0	52.6	0.0	0	-	-	-	0.0	0	0.00	-
POLK #2 ST DUCT FIRING	480	9,439	3	-	20.6	8,400	GAS	77,427	1,024,000	79,285.0	407,587	4.32	5.26
POLK #2 ST W/O DUCT FIRING	341	168,716	74	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	480	178,155	55	94.1	55.2	-	GAS	-	-	79,285.0	407,587	0.23	-
POLK #2 CT (GAS)	180	67,875	56	93.7	74.5	11,445	GAS	758,594	1,024,000	776,800.0	3,993,360	5.88	5.26
POLK #2 CT (OIL)	187	107	0	93.7	52.0	14,868	LGT OIL	273	5,829,600	1,590.8	35,734	33.40	130.95
POLK #2 TOTAL	180	67,982	56	93.7	74.5	11,450	-	-	-	778,390.8	4,029,094	5.93	-
POLK #3 CT (GAS)	180	70,558	58	82.5	0.0	11,376	GAS	783,840	1,024,000	802,652.0	4,126,259	5.85	5.26
POLK #3 CT (OIL)	187	248	0	82.5	60.3	12,736	LGT OIL	542	5,829,600	3,158.4	70,946	28.61	130.95
POLK #3 TOTAL	180	70,806	59	82.5	73.9	11,381	-	-	-	805,810.4	4,197,206	5.93	-
POLK #4 TOTAL	180	64,073	53	100.0	75.6	11,175	GAS	699,213	1,024,000	715,994.0	3,680,769	5.74	5.26
POLK #5 TOTAL	180	86,734	72	100.0	74.5	11,146	GAS	944,072	1,024,000	966,730.0	4,969,749	5.73	5.26
POLK #2 CC TOTAL	1,200	467,750	58	94.1	58.0	7,154	GAS	-	-	3,346,210.3	17,284,405	3.70	-
POLK STATION TOTAL	1,390	466,585	49	87.6	48.9	7,172	-	-	-	3,346,210.3	17,284,405	3.70	-

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: February 2025

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP- ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	259	109,145	63	91.4	62.9	-		-	-	-	-	-	-
BAYSIDE CT1A	196	73,078	55	100.0	64.6	11,186	GAS	798,312	1,024,000	817,471.9	4,031,530	5.52	5.05
BAYSIDE CT1B	196	53,592	41	75.0	65.1	11,126	GAS	582,277	1,024,000	596,251.1	2,940,534	5.49	5.05
BAYSIDE CT1C	196	70,087	53	100.0	64.2	10,956	GAS	749,847	1,024,000	767,843.3	3,786,776	5.40	5.05
BAYSIDE UNIT 1 TOTAL	847	305,902	54	91.6	53.9	7,132	GAS	2,130,436	1,024,000	2,181,566.3	10,758,840	3.52	5.05
BAYSIDE ST 2	337	0	0	0.0	0.0	-		-	-	-	-	-	-
BAYSIDE CT2A	196	(32)	(0)	56.0	0.0	0	GAS	16	1,024,000	16.6	82	(0.26)	5.05
BAYSIDE CT2B	196	(28)	(0)	56.1	0.0	0	GAS	0	1,024,000	0.0	0	0.00	0.00
BAYSIDE CT2C	196	(28)	(0)	56.1	0.0	0	GAS	0	1,024,000	0.0	0	0.00	0.00
BAYSIDE CT2D	196	(28)	(0)	0.0	0.0	0	GAS	0	1,024,000	0.0	0	0.00	0.00
BAYSIDE UNIT 2 TOTAL	1,121	(115)	(0)	30.0	0.0	0	GAS	16	1,024,000	16.6	82	(0.07)	5.05
BAYSIDE UNIT 3 TOTAL	61	1,096	3	100.0	84.3	10,775	GAS	11,532	1,024,000	11,808.5	58,236	5.31	5.05
BAYSIDE UNIT 4 TOTAL	61	734	2	100.0	88.8	10,654	GAS	7,639	1,024,000	7,822.5	38,578	5.25	5.05
BAYSIDE UNIT 5 TOTAL	61	1,029	3	100.0	84.4	10,764	GAS	10,821	1,024,000	11,080.8	54,647	5.31	5.05
BAYSIDE UNIT 6 TOTAL	61	1,031	3	83.7	87.9	10,697	GAS	10,774	1,024,000	11,032.7	54,410	5.28	5.05
BAYSIDE STATION TOTAL	2,212	309,678	21	61.2	21.1	7,179	GAS	2,171,218	1,024,000	2,223,327.4	10,964,793	3.54	5.05
MACDILL 1	(3) 18	885	7	0.0	0.0	8,940	GAS	7,729	1,024,000	7,914.8	40,688	4.60	5.26
MACDILL 2	(3) 18	679	6	0.0	0.0	8,855	GAS	5,869	1,024,000	6,009.5	30,893	4.55	5.26
MACDILL STATION TOTAL	36	1,564	6	0.0	0.0	8,903	GAS	13,598	1,024,000	13,924.3	71,582	4.58	5.26
SYSTEM	6,609	1,348,470	31	72.8	34.3	6,153	-	-	-	8,297,363.6	42,306,716	3.14	-

LEGEND:
B.B. = BIG BEND
CT = COMBUSTION TURBINE

CC = COMBINED CYCLE
ST = STEAM TURBINE

Footnotes:
(1) As burned fuel cost system total includes ignition
(2) Fuel burned (MM BTU) system total excludes ignition
(3) Test Energy

(4) Consists of fixed costs

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: March 2025

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	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP- ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
TIA SOLAR	16	316.0	26.5	-	60.8	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	2,293.9	15.8	-	32.6	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	14	222.0	21.3	-	45.4	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	11,228.0	21.5	-	45.4	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	11,554.0	20.9	-	45.0	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	13,737.0	24.9	-	52.4	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	11,076.0	24.4	-	51.1	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	9,890.0	24.1	-	50.2	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	6,393.0	23.0	-	47.6	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	8,173.0	22.3	-	47.5	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.7	9,102.0	16.4	-	35.9	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	9,816.0	17.8	-	37.0	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	(35.0)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	0.9	0.1	16.3	-	0.0	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3) 1.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	13,582.0	24.6	-	50.4	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	14,448.0	26.1	-	57.0	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	7,565.0	22.3	-	45.1	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	10,484.0	25.9	-	53.8	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3) 0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3) 0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(3) 0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	12,480.0	27.5	-	56.5	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	9,734.0	23.8	-	49.2	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	69.8	14,262.0	27.5	-	58.2	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	60.0	11,531.0	25.8	-	54.4	-	SOLAR	-	-	-	-	-	-
BIG BEND I BESS	0.0	17.1	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	25.0	3,888.0	24.2	-	43.4	-	SOLAR	-	-	-	-	-	-
DOVER BESS	0.0	604.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	0.0	12,844.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR	74.5	16,545.0	23.2	-	49.3	-	SOLAR	-	-	-	-	-	-
ENGLISH CREEK	74.5	4,430.0	29.8	-	63.6	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	1,325.0	226,180.1	22.6	-	41.2	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 ST	336	145,278	58	93.6	73.2	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	392	186,683	64	65.8	0.0	9,570	GAS	1,714,482	1,042,000	1,786,490.5	9,210,958	4.93	5.37
BIG BEND 6 CT	392	132,119	0	78.7	41.3	9,650	GAS	1,223,498	1,042,000	1,274,884.4	6,614,583	5.01	5.41
BIG BEND #1 CC TOTAL	1,120	464,079	40	78.7	41.3	6,597	GAS	2,937,980	1,042,000	3,061,374.9	15,825,541	3.41	-
B B #4 (COAL)	(4) 442	0	0	100.0	0.0	-	COAL	0	0	0.0	152	0.00	0.00
B B #4 (GAS)	420	0	0	100.0	0.0	-	GAS	0	0	0.0	0	0.00	0.00
BIG BEND #4 TOTAL	442	0	0	100.0	0.0	0	-	-	-	0.0	152	0.00	-
B B IGNITION	-	-	-	-	-	-	GAS	681	0	1,663,845.7	3,540	-	5.20
BIG BEND CT #4 TOTAL	61	1,179	3	100.0	86.2	12,340	GAS	13,960	1,042,000	14,546.0	75,307	6.39	5.39
BIG BEND STATION TOTAL	1,623	465,258	28	85.3	28.6	6,611	-	-	-	3,075,920.9	15,904,539	3.42	-
POLK #1 GASIFIER	220	0	0	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)	10	(683)	0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
POLK #1 ST	180	(389)	0	0.0	0.0	-	-	-	-	-	-	-	-
POLK #1 TOTAL	190	(1,072)	0	0.1	0.0	0	-	-	-	0.0	0	0.00	-
POLK #2 ST DUCT FIRING	480	7,936	2	-	16.7	8,400	GAS	63,979	1,042,000	66,665.7	343,479	4.33	5.37
POLK #2 ST W/O DUCT FIRING	341	151,947	60	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	480	159,884	0	81.3	44.8	-	GAS	-	-	66,665.7	343,479	0.21	-
POLK #2 CT (GAS)	180	80,247	60	93.7	73.9	11,390	GAS	877,185	1,042,000	914,026.6	4,726,685	5.89	5.39
POLK #2 CT (OIL)	187	177	0	93.7	41.5	4,185	LGTOIL	127	5,829,600	738.8	16,596	9.40	130.95
POLK #2 TOTAL	180	80,423	60	93.7	0.0	11,374	-	-	-	914,765.5	4,743,282	5.90	-
POLK #3 CT (GAS)	180	93,863	70	96.8	0.0	11,452	GAS	1,031,603	1,042,000	1,074,930.4	5,564,979	5.93	5.39
POLK #3 CT (OIL)	187	52	0	96.8	44.7	4,125	LGTOIL	37	5,829,600	215.8	4,846	9.27	130.95
POLK #3 TOTAL	180	93,916	70	96.8	73.6	11,448	-	-	-	1,075,146.1	5,569,826	5.93	-
POLK #4 TOTAL	180	52,989	40	80.6	75.5	11,114	GAS	565,178	1,042,000	588,915.4	3,033,366	5.72	5.37
POLK #5 TOTAL	180	37,704	28	54.9	71.6	11,264	GAS	407,596	1,042,000	424,714.9	2,162,363	5.74	5.31
POLK #2 CC TOTAL	1,200	424,916	21	81.5	20.7	7,225	GAS	-	-	3,070,207.6	15,852,315	3.73	-
POLK STATION TOTAL	1,390	423,845	18	70.4	17.9	7,244	-	-	-	3,070,207.6	15,852,315	3.74	-

**SCHEDULE A4
PAGE 2 OF 2
REVISED 06/25/25**

LEGEND:
B.B. = BIG BEND
CT = COMBUSTION TURBINE

Footnotes:

(1) As burned fuel cost system total includes ignition
(2) Fuel burned (MM BTU) system total excludes ignition
(3) Test Energy

(4) Consists of fixed costs

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: April 2025

SCHEDULE A4
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	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP- ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
TIA SOLAR	16	342.0	29.7	-	60.9	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	2,779.0	19.6	-	39.1	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	14	241.0	23.9	-	48.2	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	12,620.0	25.0	-	50.3	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	16,378.0	30.7	-	62.5	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	16,300.0	30.5	-	61.3	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	13,582.0	31.0	-	62.5	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	11,838.0	29.8	-	60.1	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	7,854.0	29.2	-	59.2	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	11,030.0	31.1	-	62.7	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.7	8,753.0	16.3	-	32.8	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	11,812.0	22.1	-	44.4	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	2,430.0	5.6	-	14.2	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	0.9	128.0	18.7	-	36.4	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3) 1.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	17,037.0	31.8	-	63.7	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	16,771.0	31.4	-	62.9	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	9,352.0	28.5	-	55.7	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	12,069.0	30.8	-	59.8	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3) 0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3) 0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(3) 0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	14,263.0	32.5	-	65.5	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	12,390.0	31.3	-	64.9	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	69.8	17,600.0	35.0	-	71.6	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	60.0	13,297.0	30.8	-	62.1	-	SOLAR	-	-	-	-	-	-
BIG BEND I BESS (Not Included in Generation)	0.0	49.7	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	25.0	5,569.0	30.9	-	60.0	-	SOLAR	-	-	-	-	-	-
DOVER BESS (Not Included in Generation)	0.0	241.9	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	74.5	15,334.0	28.6	-	55.8	-	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR	74.5	19,790.0	36.9	-	74.0	-	SOLAR	-	-	-	-	-	-
ENGLISH CREEK	23.0	5,339.0	32.2	-	65.4	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	1,348.0	274,898.0	28.3	-	52.2	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 ST	335	105,916	44	76.0	70.5	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	360	119,618	46	100.0	69.0	9,868	GAS	1,156,081	1,021,000	1,180,359.0	6,014,994	5.03	5.20
BIG BEND 6 CT	360	178,813	69	77.0	53.2	9,868	GAS	1,728,306	1,021,000	1,764,600.3	8,992,231	5.03	5.20
BIG BEND #1 CC TOTAL	1,055	403,447	53	77.0	53.2	7,299	GAS	2,884,387	1,021,000	2,944,959.3	15,007,225	3.72	-
B B #4 (COAL)	(4) 437	934	0	92.6	0.0	-	COAL	0	0	0.0	13,539	1.45	0.00
B B #4 (GAS)	410	73,733	25	92.6	36.0	-	GAS	923,512	1,021,000	942,906.0	4,804,957	6.52	5.20
BIG BEND #4 TOTAL	437	74,667	24	92.6	34.6	12,628	-	-	-	942,906.0	4,818,495	6.45	-
B B IGNITION	-	-	-	-	-	-	GAS	16,960	0	4,084.2	88,242	-	5.20
BIG BEND CT #4 TOTAL	56	118	0	100.0	53.8	22,083	GAS	2,543	1,021,000	2,596.0	13,229	11.25	5.20
BIG BEND STATION TOTAL	1,548	478,231	43	82.2	42.9	8,135	-	-	-	3,890,461.3	19,927,191	4.17	-
POLK #1 GASIFIER	220	0	0	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)	145	(710)	0	99.6	0.0	0	GAS	0	0	0.0	0	0.00	0.00
POLK #1 ST	50	(275)	0	99.4	0.0	-	-	-	-	-	-	-	-
POLK #1 TOTAL	195	(985)	0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
POLK #2 ST DUCT FIRING	461	4,381	1	-	20.6	7,990	GAS	34,285	1,021,000	35,004.8	187,524	4.28	5.47
POLK #2 ST W/O DUCT FIRING	341	177,929	72	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	461	182,310	55	100.0	54.9	-	GAS	-	-	35,004.8	187,524	0.10	-
POLK #2 CT (GAS)	150	84,894	79	100.0	85.5	11,458	GAS	952,685	1,021,000	972,691.2	5,210,788	6.14	5.47
POLK #2 CT (OIL)	159	119	0	100.0	68.4	12,673	LGT OIL	259	5,829,600	1,509.2	33,900	28.47	130.95
POLK #2 TOTAL	150	85,013	79	100.0	85.5	11,459	-	-	-	974,200.4	5,244,688	6.17	-
POLK #3 CT (GAS)	150	86,380	80	100.0	0.0	11,447	GAS	968,427	1,021,000	988,763.7	4,394,763	5.09	4.54
POLK #3 CT (OIL)	159	228	0	100.0	69.5	11,299	LGT OIL	442	5,829,600	2,575.0	57,841	25.38	130.95
POLK #3 TOTAL	150	86,608	80	100.0	84.9	11,446	-	-	-	991,338.7	4,452,604	5.14	-
POLK #4 TOTAL	150	53,902	50	100.0	85.1	11,314	GAS	597,324	1,021,000	609,867.7	3,267,113	6.06	5.47
POLK #5 TOTAL	150	75,714	70	100.0	86.4	11,196	GAS	830,252	1,021,000	847,687.5	4,541,134	6.00	5.47
POLK #2 CC TOTAL	1,061	483,546	63	100.0	63.3	7,152	GAS	-	-	3,458,099.2	17,693,064	3.66	-
POLK STATION TOTAL	1,256	482,561	53	84.5	53.4	7,166	-	-	-	3,458,099.2	17,693,064	3.67	-

SCHEDULE A4
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LEGEND:
B.B. = BIG BEND
CT = COMBUSTION TURBINE

(1) As burned fuel cost system total includes ignition
(2) Fuel burned (MM BTU) system total excludes ignition
(3) Test Energy

⁽⁴⁾ Consists of fixed costs

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: May 2025

SCHEDULE A4
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PLANT/UNIT	(B) NET CAP- ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) ⁽²⁾	(L) AS BURNED FUEL COST (\$ ⁽¹⁾)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
TIA SOLAR	16	320.0	26.9	-	55.4	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	2,860.0	19.5	-	36.9	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.4	220.0	21.1	-	42.6	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	10,880.0	20.9	-	41.9	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	15,227.0	27.6	-	54.1	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	14,823.0	26.8	-	52.1	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	12,036.0	26.6	-	51.2	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	9,444.0	23.0	-	44.7	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	6,824.0	24.5	-	45.2	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	9,142.0	24.9	-	49.2	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.7	9,650.0	17.4	-	34.0	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	10,769.0	19.5	-	39.3	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	1,785.0	4.0	-	9.6	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	0.9	122.5	17.3	-	33.9	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3) 1.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	14,394.0	26.0	-	48.8	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	14,687.0	26.6	-	53.3	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	9,682.0	28.5	-	51.7	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	10,957.0	27.1	-	49.4	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3) 0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3) 0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(3) 0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	12,699.0	28.0	-	53.4	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	11,489.0	28.1	-	51.6	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	69.8	15,481.0	29.8	-	56.9	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	60.0	11,682.0	26.2	-	51.0	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 BESS (Not Included in Generation)	0.0	13.9	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	25.0	5,129.0	27.6	-	55.4	-	SOLAR	-	-	-	-	-	-
DOVER BESS (Not Included in Generation)	0.0	203.6	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	74.5	13,687.0	24.7	-	46.7	-	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR	74.5	17,964.0	32.4	-	60.4	-	SOLAR	-	-	-	-	-	-
ENGLISH CREEK	23.0	4,909.0	28.7	-	60.8	-	SOLAR	-	-	-	-	-	-
LAKE MABEL BESS (Not Included in Generation)		1,307.0						-	-	-	-	-	-
WIMAUMA BESS (Not Included in Generation)		446.7						-	-	-	-	-	-
SOLAR TOTAL	1,348.0	246,862.5	24.6	-	44.6	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 ST	335	210,355	84	100.0	79.9	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	(5) 360	214,033	80	100.0	79.8	9,515	GAS	1,992,790	1,022,000	2,036,631.4	9,037,686	4.22	4.54
BIG BEND 6 CT	(5) 360	213,703	80	100.0	81.3	9,505	GAS	1,987,528	1,022,000	2,031,253.3	9,012,069	4.22	4.53
BIG BEND #1 CC TOTAL	1,055	638,092	81	100.0	81.3	6,375	GAS	3,980,318	1,022,000	4,067,884.7	18,049,756	2.83	-
B B #4 (COAL)	(4) 437	1,715	1	100.0	0.0	-	COAL	0	0	0.0	25,041	1.46	0.00
B B #4 (GAS)	(5) 410	135,512	44	100.0	44.4	-	GAS	1,631,711	1,022,000	1,667,608.9	7,400,195	5.46	4.54
BIG BEND #4 TOTAL	437	137,227	42	100.0	42.2	12,152	-	-	-	1,667,608.9	7,425,238	5.41	-
B B IGNITION	(5) -	-	-	-	-	-	GAS	0	0	0.0	(52)	-	0.00
BIG BEND CT #4 TOTAL	(5) 56	(83)	0	100.0	0.0	0	GAS	0	1,022,000	0.0	(8)	0.01	0.00
BIG BEND STATION TOTAL	1,548	775,236	67	100.0	67.3	7,398	-	-	-	5,735,493.6	25,474,932	3.29	-
POLK #1 GASIFIER	220	0	0	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)	145	(430)	0	12.9	0.0	0	GAS	0	0	0.0	0	0.00	0.00
POLK #1 ST	50	(761)	0	12.9	0.0	-	-	-	-	-	-	-	-
POLK #1 TOTAL	195	(1,191)	0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
POLK #2 ST DUCT FIRING	(5) 461	2,638	1	-	17.0	8,400	GAS	21,678	1,022,000	22,155.0	98,243	3.72	4.53
POLK #2 ST W/O DUCT FIRING	341	153,104	60	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	461	155,742	46	100.0	45.4	-	GAS	-	-	22,155.0	98,243	0.06	-
POLK #2 CT (GAS)	(5) 150	33,032	30	51.0	83.0	12,060	GAS	389,799	1,022,000	398,374.6	1,765,453	5.34	4.53
POLK #2 CT (OIL)	159	96	0	51.0	54.7	6,046	LGT OIL	99	5,629,600	578.0	12,984	13.58	130.95
POLK #2 TOTAL	150	33,127	30	51.0	82.6	12,043	-	-	-	398,952.6	1,778,437	5.37	-
POLK #3 CT (GAS)	(5) 150	84,198	75	100.0	0.0	10,701	GAS	881,585	1,022,000	900,979.6	3,997,142	4.75	4.53
POLK #3 CT (OIL)	159	0	0	100.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	150	84,198	75	100.0	81.2	10,701	-	-	-	900,979.6	3,997,142	4.75	-
POLK #4 TOTAL	(5) 150	59,295	53	100.0	80.6	11,887	GAS	889,691	1,022,000	704,864.0	3,127,187	5.27	4.53
POLK #5 TOTAL	(5) 150	83,892	75	100.0	81.4	11,805	GAS	969,068	1,022,000	990,385.8	4,393,957	5.24	4.53
POLK #2 CC TOTAL	1,061	416,254	53	93.1	52.7	7,249	GAS	-	-	3,017,337.0	13,394,985	3.22	-
POLK STATION TOTAL	1,256	415,063	44	78.6	44.4	7,270	-	-	-	3,017,337.0	13,394,985	3.23	-

SCHEDULE A4
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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	245	115,579	63	97.7	63.4	-	-	-	-	-	-	-	-
BAYSIDE CT1A	168	76,527	61	97.8	73.9	11,076	GAS	829,335	1,022,000	847,560.8	3,760,365	4.91	4.53
BAYSIDE CT1B	168	61,776	49	95.5	73.4	11,063	GAS	668,730	1,022,000	683,441.7	3,032,148	4.91	4.53
BAYSIDE CT1C	168	70,409	56	100.0	73.5	10,836	GAS	746,541	1,022,000	762,964.6	3,384,956	4.81	4.53
BAYSIDE UNIT 1 TOTAL	⁽⁵⁾ 749	324,290	58	97.7	58.2	7,074	GAS	2,244,606	1,022,000	2,293,987.1	10,177,470	3.14	4.53
BAYSIDE ST 2	327	0	0	0.0	0.0	-	-	-	-	-	-	-	-
BAYSIDE CT2A	168	1,255	1	70.6	53.0	15,735	GAS	19,316	1,022,000	19,740.6	87,603	6.96	4.54
BAYSIDE CT2B	168	330	0	70.6	47.4	14,086	GAS	4,554	1,022,000	4,654.2	20,654	6.25	4.54
BAYSIDE CT2C	168	⁽²⁴⁾	⁽⁰⁾	70.6	0.0	0	GAS	86	1,022,000	88.2	391	^(1.67)	4.54
BAYSIDE CT2D	168	⁽²⁴⁾	⁽⁰⁾	0.0	0.0	0	GAS	0	1,022,000	0.0	0	^(0.00)	0.00
BAYSIDE UNIT 2 TOTAL	⁽⁵⁾ 999	1,538	0	35.6	10.9	15,919	GAS	23,956	1,022,000	24,483.0	108,648	7.06	4.54
BAYSIDE UNIT 3 TOTAL	⁽⁵⁾ 56	1,193	3	100.0	86.3	11,102	GAS	12,964	1,022,000	13,249.2	58,811	4.93	4.54
BAYSIDE UNIT 4 TOTAL	⁽⁵⁾ 56	1,151	3	100.0	89.4	11,111	GAS	12,508	1,022,000	12,783.3	56,748	4.93	4.54
BAYSIDE UNIT 5 TOTAL	⁽⁵⁾ 56	1,259	3	86.3	91.1	11,691	GAS	14,399	1,022,000	14,715.6	65,315	5.19	4.54
BAYSIDE UNIT 6 TOTAL	⁽⁵⁾ 56	418	1	95.6	90.0	13,173	GAS	5,392	1,022,000	5,510.1	24,450	5.85	4.53
BAYSIDE STATION TOTAL	1,972	329,849	22	66.0	22.5	7,169	GAS	2,313,824	1,022,000	2,364,728.4	10,491,442	3.18	4.53
MACDILL 1	⁽³⁾⁽⁵⁾ 18	⁽⁹⁾	⁽⁰⁾	12.9	0.0	0	GAS	0	1,022,000	0.0	⁽¹⁸⁾	0.20	0.00
MACDILL 2	⁽³⁾⁽⁵⁾ 18	⁽⁹⁾	⁽⁰⁾	12.9	0.0	0	GAS	0	1,022,000	0.0	⁽¹⁷⁾	0.19	0.00
MACDILL STATION TOTAL	36	⁽¹⁸⁾	⁽⁰⁾	0.0	0.0	0	GAS	0	1,022,000	0.0	⁽³⁵⁾	0.19	0.00
SYSTEM	6,160	1,766,993	39	79.7	43.0	6,292	-	-	-	11,117,559.0	49,361,305	2.79	-

LEGEND:

B.B. = BIG BEND
CT = COMBUSTION TURBINE

Footnotes:

(1) As burned fuel cost system total includes ignition
(2) Fuel burned (MM BTU) system total excludes ignition
(3) Test Energy

⁽⁴⁾ Consists of fixed costs

⁽⁵⁾ Includes natural gas adjustment to April 2025, details on Schedule A5 page 2

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: June 2025

SCHEDULE A4
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PLANT/UNIT	(B) NET CAP- ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) ⁽²⁾	(L) AS BURNED FUEL COST (\$ ⁽¹⁾)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
TIA SOLAR	16	267.0	23.2	-	49.7	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	2,800.0	19.7	-	36.3	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.4	223.0	22.1	-	44.1	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	9,892.0	19.6	-	39.8	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	13,514.0	25.3	-	49.1	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	13,097.0	24.5	-	47.8	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	10,843.0	24.7	-	48.1	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	7,976.0	20.1	-	40.4	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	6,174.0	22.9	-	41.0	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	8,200.0	23.1	-	47.5	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.7	9,328.0	17.3	-	35.0	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	5,105.0	9.5	-	19.5	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	3,600.0	8.4	-	18.7	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	0.9	42.1	6.2	-	26.1	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3) 1.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	13,406.0	25.1	-	46.3	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	13,196.0	24.7	-	45.7	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	8,479.0	25.8	-	48.3	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	9,619.0	24.6	-	44.4	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3) 0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3) 0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(3) 0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	11,745.0	26.7	-	49.9	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	9,728.0	24.6	-	44.6	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	69.8	13,817.0	27.5	-	51.2	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	60.0	10,381.0	24.0	-	47.9	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 BESS (Not Included in Generation)	0.0	4.8	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	25.0	4,443.0	24.7	-	50.6	-	SOLAR	-	-	-	-	-	-
DOVER BESS (Not Included in Generation)	0.0	162.7	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	74.5	12,292.0	22.9	-	43.6	-	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR	74.5	15,069.0	28.1	-	52.5	-	SOLAR	-	-	-	-	-	-
ENGLISH CREEK	23.0	4,576.0	27.6	-	58.3	-	SOLAR	-	-	-	-	-	-
LAKE MABEL BESS (Not Included in Generation)		592.1						-	-	-	-	-	-
WIMAUMA BESS (Not Included in Generation)		57.7						-	-	-	-	-	-
SOLAR TOTAL	1,348.0	217,832.1	22.4	-	40.1	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 ST	335	162,188	67	99.6	79.8	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	360	205,160	79	68.3	77.1	9,541	GAS	1,915,382	1,022,000	1,957,520.4	8,981,654	4.38	4.69
BIG BEND 6 CT	360	134,924	52	88.8	66.5	9,609	GAS	1,268,586	1,022,000	1,296,494.7	5,948,151	4.41	4.69
BIG BEND #1 CC TOTAL	1,055	502,272	66	88.8	66.5	6,479	GAS	3,183,968	1,022,000	3,254,015.1	14,929,805	2.97	-
B B #4 (COAL)	(4) 437	0	0	92.6	0.0	-	COAL	0	0	0.0	0	0.00	0.00
B B #4 (GAS)	410	133,034	45	92.6	48.7	-	GAS	1,538,088	1,022,000	1,571,926.2	7,211,795	5.42	4.69
BIG BEND #4 TOTAL	437	133,034	42	92.6	45.7	11,816	-	-	-	1,571,926.2	7,211,795	5.42	-
B B IGNITION	-	-	-	-	-	-	GAS	171	0	0.0	0	-	0.00
BIG BEND CT #4 TOTAL	56	137	0	100.0	52.7	24,858	GAS	3,341	1,022,000	3,414.0	15,663	11.40	4.69
BIG BEND STATION TOTAL	1,548	635,444	57	90.3	57.4	7,600	-	-	-	4,829,355.3	22,157,262	3.49	-
POLK #1 GASIFIER	220	0	0	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)	145	11,483	11	0.0	73.9	14,641	GAS	164,502	1,022,000	168,120.6	907,695	7.90	5.52
POLK #1 ST	50	0	0	0.0	0.0	-	-	-	-	-	-	-	-
POLK #1 TOTAL	195	11,483	8	35.4	55.0	14,641	-	-	-	168,120.6	907,695	7.90	-
POLK #2 ST DUCT FIRING	461	3,184	1	-	24.0	7,138	GAS	22,239	1,022,000	22,728.4	122,712	3.85	5.52
POLK #2 ST W/O DUCT FIRING	341	178,740	73	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	461	181,924	55	97.4	54.8	-	GAS	-	-	22,728.4	122,712	0.07	-
POLK #2 CT (GAS)	150	83,922	78	100.0	89.8	11,890	GAS	978,380	1,022,000	997,860.0	5,387,510	6.42	5.52
POLK #2 CT (OIL)	159	135	0	100.0	56.9	15,839	LGT OIL	366	5,829,600	2,131.7	47,884	35.56	130.95
POLK #2 TOTAL	150	84,057	78	100.0	80.8	11,897	-	-	-	999,991.7	5,435,394	6.47	-
POLK #3 CT (GAS)	150	83,097	77	100.0	0.0	11,880	GAS	965,934	1,022,000	987,184.5	2,368,233	2.85	2.45
POLK #3 CT (OIL)	159	120	0	100.0	50.4	14,886	LGT OIL	306	5,829,600	1,761.6	40,020	33.44	130.95
POLK #3 TOTAL	150	83,217	77	100.0	80.4	11,884	-	-	-	988,966.2	2,408,253	2.89	-
POLK #4 TOTAL	150	52,702	49	90.8	79.7	11,837	GAS	600,111	1,022,000	613,313.0	3,311,316	6.28	5.52
POLK #5 TOTAL	150	75,982	70	100.0	80.3	11,280	GAS	837,198	1,022,000	855,573.3	4,619,295	6.08	5.52
POLK #2 CC TOTAL	1,061	477,882	63	97.6	62.6	7,283	GAS	-	-	3,480,572.5	15,896,970	3.33	-
POLK STATION TOTAL	1,256	489,365	54	87.9	54.1	7,456	-	-	-	3,648,693.4	16,804,666	3.43	-

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SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: June 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP- ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	245	126,712	72	100.0	71.8	-		-	-	-	-	-	-
BAYSIDE CT1A	168	81,507	67	100.0	71.3	11,466	GAS	914,473	1,022,000	934,591.6	4,287,786	5.26	4.69
BAYSIDE CT1B	168	72,024	60	99.2	71.0	11,441	GAS	806,270	1,022,000	824,008.2	3,780,443	5.25	4.69
BAYSIDE CT1C	168	68,998	58	100.0	71.1	11,199	GAS	766,999	1,022,000	783,872.5	3,596,306	5.14	4.69
BAYSIDE UNIT 1 TOTAL	749	350,240	65	99.8	65.0	7,259	GAS	2,487,742	1,022,000	2,542,472.3	11,664,535	3.33	4.69
BAYSIDE ST 2	327	0	0	0.0	0.0	-		-	-	-	-	-	-
BAYSIDE CT2A	168	(23)	(0)	85.8	0.0	0	GAS	17,444	1,022,000	17,827.3	81,789	(363.51)	4.69
BAYSIDE CT2B	168	(23)	(0)	86.7	0.0	0	GAS	410	1,022,000	419.0	1,922	(8.54)	4.69
BAYSIDE CT2C	168	(9)	(0)	86.5	0.0	0	GAS	472	1,022,000	482.6	2,214	(25.44)	4.69
BAYSIDE CT2D	168	353	0	61.8	38.6	37,535	GAS	12,954	1,022,000	13,238.6	60,737	17.22	4.69
BAYSIDE UNIT 2 TOTAL	999	299	0	54.0	5.5	106,915	GAS	31,279	1,022,000	31,967.6	146,663	49.05	4.69
BAYSIDE UNIT 3 TOTAL	56	710	2	99.7	80.7	12,502	GAS	8,684	1,022,000	8,875.4	40,719	5.74	4.69
BAYSIDE UNIT 4 TOTAL	56	273	1	84.4	64.8	15,587	GAS	4,160	1,022,000	4,251.2	19,504	7.15	4.69
BAYSIDE UNIT 5 TOTAL	56	420	1	76.2	80.3	16,140	GAS	6,633	1,022,000	6,779.4	31,103	7.40	4.69
BAYSIDE UNIT 6 TOTAL	56	759	2	98.6	81.9	12,018	GAS	8,929	1,022,000	9,125.1	41,865	5.51	4.69
BAYSIDE STATION TOTAL	1,972	352,701	25	75.4	24.8	7,382	GAS	2,547,427	1,022,000	2,603,470.9	11,944,389	3.39	4.69
MACDILL 1	18	110	1	0.0	0.0	10,890	GAS	1,168	1,022,000	1,193.6	5,476	5.00	4.69
MACDILL 2	18	202	2	0.0	0.0	9,385	GAS	1,559	1,022,000	1,599.4	8,714	4.31	4.69
SOUTH TAMPA RESILIENCE PROJECT TOTAL	36	312	1	0.0	0.0	9,914	GAS	3,026	1,022,000	3,093.0	14,190	4.55	4.69
SYSTEM	6,160	1,695,654	38	82.9	42.7	6,537	-	-	-	11,084,612.6	50,920,507	3.00	-

LEGEND:
B.B. = BIG BEND
CT = COMBUSTION TURBINE

CC = COMBINED CYCLE
ST = STEAM TURBINE

Footnotes:
⁽¹⁾ As burned fuel cost system total includes ignition
⁽²⁾ Fuel burned (MM BTU) system total excludes ignition
⁽³⁾ Test Energy

⁽⁴⁾ Consists of fixed costs

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: July 2025

SCHEDULE A4
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	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP- ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽¹⁾	AS BURNED FUEL COST (\$ ⁽¹⁾)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
TIA SOLAR	1.6	267.0	22.4	-	-	48.8	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	3,117.0	21.3	-	-	39.4	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.4	212.0	20.4	-	-	40.4	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	11,376.0	21.8	-	-	43.0	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	15,041.0	27.2	-	-	52.5	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	14,412.0	26.1	-	-	50.3	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	12,073.0	26.6	-	-	53.4	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	9,625.0	23.4	-	-	46.4	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	6,647.0	23.9	-	-	44.0	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	8,495.0	23.2	-	-	50.5	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.7	10,413.0	18.7	-	-	36.0	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	4,892.0	8.8	-	-	17.7	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	6,599.0	14.8	-	-	30.2	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	1.0	32.7	4.6	-	-	18.7	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3) 0.0	0.0	0.0	-	-	0.0	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	14,653.0	26.5	-	-	48.7	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	12,903.0	23.3	-	-	47.1	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	9,292.0	27.4	-	-	50.4	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	9,352.0	23.1	-	-	43.5	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3) 0.9	0.0	0.0	-	-	0.0	SOLAR	-	-	-	-	-	-
AGRI VOLTATICS SOLAR	(3) 0.9	0.0	0.0	-	-	0.0	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(3) 0.0	0.0	0.0	-	-	0.0	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	12,424.0	27.4	-	-	51.7	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	10,641.0	26.0	-	-	47.7	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	69.8	14,297.0	27.5	-	-	52.8	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	60.0	11,112.0	24.9	-	-	49.4	SOLAR	-	-	-	-	-	-
BIG BEND 1 BESS (Not Included in Generation)	12.6	60.9	0.0	-	-	0.0	SOLAR	-	-	-	-	-	-
DOVER SOLAR	25.0	4,926.0	26.5	-	-	53.8	SOLAR	-	-	-	-	-	-
DOVER BESS (Not Included in Generation)	15.0	218.4	0.0	-	-	0.0	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	74.5	12,240.0	22.1	-	-	41.7	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR	74.5	14,862.0	26.8	-	-	50.9	SOLAR	-	-	-	-	-	-
ENGLISH CREEK	23.0	4,846.0	28.3	-	-	57.7	SOLAR	-	-	-	-	-	-
LAKE MABEL BESS (Not Included in Generation)	40.0	603.6	0.0	-	-	0.0	SOLAR	-	-	-	-	-	-
WIMAUMA BESS (Not Included in Generation)	40.0	432.2	0.0	-	-	0.0	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	1,454.7	234,749.7	21.6	-	39.8	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 ST	335	218,395	88	100.0	84.6	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	360	226,625	85	100.0	84.4	9,436	GAS	2,092,478	1,022,000	2,138,512.4	9,760,321	4.31	4.66
BIG BEND 6 CT	360	226,168	84	100.0	85.5	9,419	GAS	2,084,444	1,022,000	2,130,301.7	9,722,847	4.30	4.66
BIG BEND #1 CC TOTAL	1,055	671,188	86	100.0	85.5	6,360	GAS	4,176,922	1,022,000	4,268,814.1	19,483,169	2.90	-
B.B.#4 (COAL)	(4) 365	0	0	70.4	0.0	-	COAL	0	0	0.0	0	0.00	0.00
B.B.#4 (GAS)	380	102,545	36	70.4	51.6	-	GAS	1,210,910	1,022,000	1,237,550.3	5,648,267	5.51	4.66
BIG BEND #4 TOTAL	380	102,545	36	70.4	51.6	12,068	-	-	-	1,237,550.3	5,648,267	5.51	-
B.B. IGNITION	-	-	-	-	-	-	GAS	4,114	0	0.0	19,188	-	4.66
BIG BEND CT #4 TOTAL	56	196	0	100.0	63.8	20,509	GAS	3,937	1,022,000	4,024.0	19,366	9.36	4.66
BIG BEND STATION TOTAL	1,491	773,929	70	92.5	69.8	7,120	-	-	-	5,510,388.4	25,168,989	3.25	-
POLK #1 CT (OIL)	183	1,397	1	-	18.8	37,555.0	LGT.OIL	9,001	9,001	52,472.3	1,178,667	84.36	130.95
POLK #1 CT (GAS)	177	22,268	17	47.1	66.4	10,542	GAS	229,697	1,022,000	234,750.2	1,071,416	4.81	4.66
POLK #1 ST	0	0	0	0.0	0.0	-	-	-	-	-	-	-	-
POLK #1 TOTAL	177	23,665	18	100.0	64.1	12,137	-	-	-	287,222.5	2,250,083	9.51	-
POLK #2 ST DUCT FIRING	461	9,707	3	-	73.2	8,400	GAS	79,785	1,022,000	81,540.5	372,157	3.83	4.66
POLK #2 ST W/O DUCT FIRING	341	201,741	80	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	461	211,448	62	98.1	61.8	-	GAS	-	-	81,540.5	372,157	0.18	-
POLK #2 CT (GAS)	149	87,241	79	97.0	86.6	11,563	GAS	987,061	1,022,000	1,008,776.8	4,604,129	5.28	4.66
POLK #2 CT (OIL)	158	108	0	97.0	47.8	25,108	LGT.OIL	467	5,829,600	2,719.6	61,090	56.40	130.95
POLK #2 TOTAL	149	87,350	79	97.0	86.5	11,580	-	-	-	1,011,496.4	4,665,219	5.34	-
POLK #3 CT (GAS)	149	91,466	83	100.0	0.0	11,465	GAS	1,026,039	1,022,000	1,048,612.0	4,785,939	5.23	4.66
POLK #3 CT (OIL)	158	123	0	100.0	52.2	23,927	LGT.OIL	504	5,829,600	2,935.7	65,944	53.75	130.95
POLK #3 TOTAL	149	91,589	83	100.0	86.4	11,481	-	-	-	1,051,547.7	4,851,883	5.30	-
POLK #4 TOTAL	149	70,423	63	100.0	86.2	11,328	GAS	780,582	1,022,000	797,754.7	3,641,009	5.17	4.66
POLK #5 TOTAL	149	91,447	82	100.0	86.0	11,279	GAS	1,009,182	1,022,000	1,031,383.8	4,707,308	5.15	4.66
POLK #2 CC TOTAL	1,055	552,256	70	98.8	70.4	7,195	GAS	-	-	3,973,723.2	18,237,576	3.30	-
POLK STATION TOTAL	1,232	575,920	62	99.0	62.0	7,398	-	-	-	4,260,945.6	20,487,659	3.56	-

SYSTEM NET GENERATION AND FUEL COST												SCHEDULE A4	
TAMPA ELECTRIC COMPANY												PAGE 2 OF 2	
MONTH OF: July 2025													
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP- ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	251	138,836	74	95.2	74.4	-		-	-	-	-	-	-
BAYSIDE CT1A	168	90,469	72	100.0	76.3	11,402	GAS	1,009,356	1,022,000	1,031,561.6	4,708,120	5.20	4.66
BAYSIDE CT1B	168	81,706	65	100.0	76.7	11,344	GAS	906,956	1,022,000	926,909.3	4,230,479	5.18	4.66
BAYSIDE CT1C	168	76,994	64	100.0	76.2	11,108	GAS	869,429	1,022,000	888,556.9	4,055,437	5.07	4.66
BAYSIDE UNIT 1 TOTAL	755	391,005	70	98.4	69.6	7,281	GAS	2,785,742	1,022,000	2,847,027.9	12,994,036	3.32	4.66
BAYSIDE ST 2	326	0	0	0.0	0.0	-		-	-	-	-	-	-
BAYSIDE CT2A	168	840	1	97.9	55.5	13,969	GAS	11,482	1,022,000	11,734.1	53,555	6.38	4.66
BAYSIDE CT2B	168	1,072	1	97.9	50.7	14,004	GAS	14,691	1,022,000	15,014.1	68,525	6.39	4.66
BAYSIDE CT2C	168	1,359	1	97.9	55.0	13,312	GAS	17,694	1,022,000	18,083.2	82,533	6.08	4.66
BAYSIDE CT2D	168	1,316	1	92.6	53.5	16,490	GAS	21,241	1,022,000	21,708.4	99,079	7.53	4.66
BAYSIDE UNIT 2 TOTAL	998	4,587	1	65.0	31.3	14,506	GAS	65,107	1,022,000	66,539.8	303,692	6.62	4.66
BAYSIDE UNIT 3 TOTAL	56	2,347	6	100.0	91.2	10,999	GAS	25,257	1,022,000	25,812.3	117,809	5.02	4.66
BAYSIDE UNIT 4 TOTAL	56	1,851	4	98.4	92.8	10,940	GAS	19,811	1,022,000	20,247.0	92,409	4.99	4.66
BAYSIDE UNIT 5 TOTAL	56	3,630	9	99.0	93.5	10,949	GAS	38,895	1,022,000	39,750.8	181,425	5.00	4.66
BAYSIDE UNIT 6 TOTAL	56	3,918	9	100.0	90.6	10,926	GAS	41,887	1,022,000	42,808.2	195,380	4.99	4.66
BAYSIDE STATION TOTAL	1,977	407,338	28	81.7	27.7	7,468	GAS	2,976,699	1,022,000	3,042,186.0	13,884,751	3.41	4.66
MACDILL1	18	601	4	47.1	90.9	9,031	GAS	5,315	1,022,000	5,431.6	24,790	4.12	4.66
MACDILL 2	18	872	6	93.1	91.4	8,764	GAS	7,474	1,022,000	7,638.1	34,861	4.00	4.66
SOUTH TAMPA RESILIENCE PROJECT TOTAL	36	1,473	5	70.1	77.2	8,873	GAS	12,788	1,022,000	13,069.7	59,651	4.05	4.66
SYSTEM	6,191	1,993,410	43	88.9	48.8	6,434	-	-	-	12,826,589.7	59,601,050	2.99	-
LEGEND:													
B.B. = BIG BEND													
CT = COMBUSTION TURBINE													
CC = COMBINED CYCLE													
ST = STEAM TURBINE													
Footnotes:													
⁽¹⁾ As burned fuel cost system total includes ignition													
⁽²⁾ Fuel burned (MM BTU) system total excludes ignition													
⁽³⁾ Test Energy													
⁽⁴⁾ Consists of fixed costs													

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: AUGUST 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA- BILITY	NET GENERATION	NET CAPACITY FACTOR	EQUIV. AVAIL. FACTOR	NET OUTPUT FACTOR	AVG. NET HEAT RATE	FUEL TYPE	FUEL BURNED	FUEL HEAT VALUE	FUEL BURNED	AS BURNED FUEL COST	FUEL COST PER KWH	COST OF FUEL
	(MW)	(MWH)	(%)	(%)	(%)	(BTU/KWH)		(UNITS)	(BTU/UNIT)	(MM BTU) ⁽²⁾	(\$) ⁽¹⁾	(cents/KWH)	(\$/UNIT)
1. TIA SOLAR	1.8	294	22.2	-	22.2	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	229	1.5	-	1.8	-	SOLAR	-	-	-	-	-	-
3. LEGOLAND SOLAR	1.4	3,214	308.5	-	308.5	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	10,287	19.7	-	19.7	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	14,571	28.4	-	28.4	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	14,837	28.5	-	28.5	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	11,927	26.3	-	26.3	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	10,832	26.4	-	26.4	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	7,154	25.7	-	25.7	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	9,760	28.9	-	28.9	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	7,890	14.2	-	14.2	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	8,254	14.9	-	14.9	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	5,815	15.3	-	15.3	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	11,452	25.7	-	25.7	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	5,817	24.9	-	24.9	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	2,840	26.9	-	26.9	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	4,728	25.4	-	25.4	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	15,385	27.8	-	27.8	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	12,127	26.7	-	26.7	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	14,689	26.5	-	26.5	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	10,885	26.8	-	26.8	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	69.8	13,200	26.4	-	26.4	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	9,832	23.5	-	23.5	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	13,101	23.8	-	23.8	-	SOLAR	-	-	-	-	-	-
25. ENGLISH CREEK SOLAR	23.0	4,216	24.8	-	24.8	-	SOLAR	-	-	-	-	-	-
26. BULLFROG CREEK SOLAR	74.5	13,651	24.5	-	24.5	-	SOLAR	-	-	-	-	-	-
27. DUETTE	74.5	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
28. COTTONMOUTH	74.5	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
29. SOLAR TOTAL	⁽¹⁾ 1,493.3	237,704	21.4	-	21.4	-	SOLAR	-	-	-	-	-	-
30. BIG BEND ENERGY STORAGE	12.8	(80)	-0.5	-	-0.5	-	OTHER	-	-	-	-	-	-
31. DOVER ENERGY STORAGE	15.0	(86)	-0.8	-	-0.8	-	OTHER	-	-	-	-	-	-
32. LAKE MABEL ENERGY STORAGE	40.0	(204)	-0.7	-	-0.7	-	OTHER	-	-	-	-	-	-
33. BAYSIDE ENERGY STORAGE	20.0	0	0.0	-	0.0	-	OTHER	-	-	-	-	-	-
34. WIMAUMA ENERGY STORAGE	40.0	(290)	-0.8	-	-0.8	-	OTHER	-	-	-	-	-	-
35. BATTERY ENERGY STORAGE	⁽¹⁾ 127.6	(589)	-0.6	-	-0.6	-	OTHER	-	-	-	-	-	-
36. BIG BEND #1 CC TOTAL	335	227,362	91.2	98.0	91.2	0	GAS	0	0	0.0	0	0.00	0.00
37. B.B.#4 (GAS)	380	77,488	27.4	-	-	-	GAS	901,747	1,028,000	926,995.5	4,000,924	5.18	4.44
38. B.B.#4 (COAL)	385	35,512	13.1	-	-	-	COAL	18,881	22,500,312	4,24,828.4	2,473,280	5.99	130.99
39. BIG BEND #4 TOTAL	380	113,000	40.0	65.8	65.8	11,963	-	-	-	1,351,823.9	6,474,210	5.73	-
40. B.B. IGNITION	-	-	-	-	-	-	GAS	20,035	1,053,968	21,116.0	88,893	-	4.44
41. B.B.C.T.#4 TOTAL	56	2,236	5.4	98.7	99.8	11,152	GAS	24,762	1,066,999	24,935.3	109,866	4.91	4.44
42. B.B.C.T.#5 TOTAL	360	248,631	92.8	97.1	92.8	9,437	GAS	2,282,530	1,028,000	2,346,441.3	10,127,267	4.07	4.44
43. B.B.C.T.#6 TOTAL	360	248,152	92.6	96.8	92.6	9,437	GAS	2,278,087	1,028,000	2,341,873.7	10,107,554	4.07	4.44
44. BIG BEND STATION TOTAL	1,491	839,381	75.7	89.3	87.5	7,228	-	-	-	6,865,074.2	28,907,790	3.21	-
45. POLK #1 ST	206	0	0.0	-	0.0	0	-	0	0	0.0	0	0.00	0.00
46. POLK #1 CT (GAS)	177	30,729	23.3	-	79.3	10,960	GAS	327,611	1,027,999	338,783.9	1,453,564	4.73	4.44
47. POLK #1 TOTAL	206	30,729	20.0	93.5	79.3	10,960	-	-	-	336,783.9	1,453,564	4.73	-
48. POLK #2 ST DUCT FIRING	179	28,920	21.8	-	21.8	8,829	GAS	242,763	1,027,999	249,560.0	1,077,106	3.72	4.44
49. POLK #2 ST W/O DUCT FIRING	283	221,507	-	-	-	-	-	0	0	0.0	0	0.00	0.00
50. POLK #2 ST TOTAL	461	250,427	73.0	-	73.0	997	GAS	-	-	249,560.0	1,077,106	0.43	-
51. POLK #2 CT (GAS)	149	101,574	91.9	-	91.9	11,145	GAS	1,101,173	1,028,000	1,132,006.1	4,885,751	4.81	4.44
52. POLK #2 CT (OIL)	158	543	0.5	-	0.5	11,184	LGT OIL	1,048	5,795,602	6,082.2	138,302	26.10	130.31
53. POLK #2 TOTAL	149	102,117	92.4	-	44.9	11,145	-	-	-	1,138,088.3	5,022,053	4.92	-
54. POLK #3 CT (GAS)	149	101,049	91.5	-	92.8	11,138	GAS	1,094,846	1,028,000	1,125,502.2	4,857,879	4.81	4.44
55. POLK #3 CT (OIL)	158	280	0.2	-	0.2	11,299	LGT OIL	507	5,794,477	2,937.8	88,005	26.41	130.31
56. POLK #3 TOTAL	149	101,309	91.7	-	45.0	11,139	-	-	-	1,128,440.0	4,923,744	4.86	-
57. POLK #4 CT (GAS) TOTAL	149	70,018	63.4	-	92.5	11,157	GAS	759,887	1,028,000	781,164.0	3,371,512	4.82	4.44
58. POLK #5 CT (GAS) TOTAL	149	100,808	91.2	-	92.6	11,144	GAS	1,092,806	1,028,000	1,123,404.7	4,848,627	4.81	4.44
59. POLK #2 CC TOTAL	1,055	624,679	79.6	91.4	68.0	7,677	-	-	-	4,420,637.0	19,243,042	3.08	-
60. POLK STATION TOTAL	1,261	655,408	69.9	91.7	262.9	7,259	-	-	-	4,757,420.9	20,696,606	3.16	-
61. BAYSIDE #1	774	383,894	83.2	97.5	87.4	7,293	GAS	2,580,287	1,028,000	2,652,514.7	11,448,284	3.15	4.44
62. BAYSIDE #2	1,023	101,485	13.3	57.1	45.1	7,560	GAS	748,178	1,028,000	787,071.0	3,310,887	3.26	4.44
63. BAYSIDE #3	56	1,951	4.7	96.9	99.5	11,322	GAS	21,487	1,027,994	22,088.5	95,335	4.89	4.44
64. BAYSIDE #4	56	1,394	2.5	98.9	100.0	11,352	GAS	11,729	1,027,973	12,057.1	52,040	4.89	4.44
65. BAYSIDE #5	56	1,393	3.3	98.9	99.5	11,345	GAS	15,375	1,028,107	15,905.6	68,217	4.80	4.44
66. BAYSIDE #6	56	1,176	2.8	98.9	100.0	11,314	GAS	12,943	1,028,023	13,305.7	57,426	4.88	4.44
67. BAYSIDE STATION TOTAL	2,021	470,743	31.3	77.2	61.1	7,399	GAS	3,387,979	1,028,000	3,482,842.6	15,031,989	3.19	4.44
68. MACDILL 1	15	1,447	10.7	100.0	98.2	7,367	GAS	5,199	2,056,040	10,889.4	23,067	1.59	4.44
69. MACDILL 2	15	1,447	10.7	100.0	98.2	7,367	GAS	5,199	2,056,040	10,889.4	23,067	1.59	4.44
70. MACDILL 3	15	0	0.0	0.0	0.0	0	GAS	5,199	0	0.0	23,067	0.00	4.44
71. MACDILL 4	15	0	0.0	0.0	0.0	0	GAS	5,199	0	0.0	23,067	0.00	4.44
72. SOUTH TAMPA RESILIENCE PROJECT TOTAL	73	2,894	5.3	50.0	98.2	7,367	GAS	20,796	1,028,020	21,378.7	92,269	3.19	4.44
73. SYSTEM TOTAL	6,467	2,205,541	45.8	63.2	94.9	6,496	-	-	-	14,326,716.4	62,728,654	2.84	-

LEGEND:

B.B. = BIG BEND

CC = COMBINED CYCLE

CT = COMBUSTION TURBINE

ST = STEAM TURBINE

⁽¹⁾ As burned fuel cost system total includes ignition

⁽²⁾ Fuel burned (MM BTU) system total excludes ignition

⁽³⁾ AC rating

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: SEPTEMBER 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽¹⁾	AS BURNED FUEL COST (\$) ⁽²⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
1. TIA SOLAR	1.6	234	20.3	-	20.3	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	18.7	191	1.3	-	1.3	-	SOLAR	-	-	-	-	-	-
3. LEGOLAND SOLAR	1.4	2,661	264.0	-	264.0	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	8,921	17.7	-	17.7	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	12,641	23.7	-	23.7	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	12,766	23.9	-	23.9	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	10,341	23.6	-	23.6	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	9,405	23.7	-	23.7	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	5,775	21.4	-	21.4	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	8,475	23.9	-	23.9	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	6,809	12.7	-	12.7	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	7,092	13.2	-	13.2	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	5,924	13.9	-	13.9	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	10,100	23.4	-	23.4	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	5,126	22.7	-	22.7	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	2,509	24.5	-	24.5	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	4,169	23.2	-	23.2	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	13,559	25.3	-	25.3	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	10,691	24.3	-	24.3	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	12,926	24.2	-	24.2	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	9,575	24.4	-	24.4	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	66.9	11,636	23.2	-	23.2	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	65.0	8,491	21.4	-	21.4	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	11,554	21.5	-	21.5	-	SOLAR	-	-	-	-	-	-
25. ENGLISH CREEK SOLAR	23.0	3,719	22.5	-	22.5	-	SOLAR	-	-	-	-	-	-
26. BULLFROG CREEK SOLAR	74.5	12,050	22.5	-	22.5	-	SOLAR	-	-	-	-	-	-
27. DUETTE	74.5	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
28. COTTONMOUTH	74.5	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
29. SOLAR TOTAL	⁽³⁾ 1,493.3	207,326	19.3	-	19.3	-	SOLAR	-	-	-	-	-	-
30. BIG BEND ENERGY STORAGE	12.6	(22)	-0.2	-	-0.2	-	OTHER	-	-	-	-	-	-
31. DOVER ENERGY STORAGE	15.0	(69)	-0.6	-	-0.6	-	OTHER	-	-	-	-	-	-
32. LAKE MABEL ENERGY STORAGE	40.0	(80)	-0.3	-	-0.3	-	OTHER	-	-	-	-	-	-
33. BAYSIDE ENERGY STORAGE	20.0	0	0.0	-	0.0	-	OTHER	-	-	-	-	-	-
34. WIMAUMA ENERGY STORAGE	40.0	(185)	-0.6	-	-0.6	-	OTHER	-	-	-	-	-	-
35. BATTERY ENERGY STORAGE	⁽³⁾ 127.6	(357)	-0.4	-	-0.4	-	OTHER	-	-	-	-	-	-
36. BIG BEND #1 CC TOTAL	335	220,859	91.6	98.0	91.6	0	GAS	0	0	0.0	0	0.00	0.00
37. B.6.#4 (GAS)	380	95,416	34.9	-	-	-	GAS	1,110,375	1,028,000	1,141,465.8	4,521,245	4.74	4.07
38. B.6.#4 (COAL)	365	6,094	0.3	-	-	-	COAL	3,235	22,498,609	72,793.0	423,731	5.98	130.98
39. BIG BEND #4 TOTAL	380	101,500	37.1	65.8	65.8	11,963	-	-	-	1,214,248.8	4,944,976	4.87	-
40. B.B. IGNITION	-	-	-	-	-	-	GAS	15,026	1,028,018	15,447.0	61,183	-	4.07
41. B.B.C.T.#4 TOTAL	56	0	0.0	98.7	0.0	0	GAS	0	0	0	0	0.00	0.00
42. B.B.C.T.#5 TOTAL	360	241,193	93.1	97.1	93.1	9,438	GAS	2,214,491	1,028,000	2,276,496.3	9,017,001	3.74	4.07
43. B.B.C.T.#6 TOTAL	360	241,003	93.0	96.8	93.0	9,438	GAS	2,212,622	1,028,000	2,274,575.9	9,008,391	3.74	4.07
44. BIG BEND STATION TOTAL	1,491	804,555	74.9	89.3	88.0	7,166	-	-	-	5,765,321.0	23,032,551	2.86	-
45. POLK #1 ST	206	0	0.0	-	0.0	0	-	0	0	0.0	0	0.00	0.00
46. POLK #1 CT (GAS)	177	10,115	7.9	-	70.6	11,430	GAS	112,462	1,027,993	115,610.1	457,924	4.53	4.07
47. POLK #1 TOTAL	206	10,115	6.8	93.5	70.6	11,430	-	-	-	115,610.1	457,924	4.53	-
48. POLK #2 ST DUCT FIRING	179	8,700	6.8	-	12.7	8,816	GAS	74,611	1,027,999	76,700.0	303,802	3.49	4.07
49. POLK #2 ST W/O DUCT FIRING	283	113,669	-	-	-	-	-	0	0	0.0	0	0.00	0.00
50. POLK #2 ST TOTAL	461	122,369	36.9	-	69.1	627	GAS	-	-	76,700.0	303,802	0.25	-
51. POLK #2 CT (GAS)	149	57,708	54.0	-	87.9	11,327	GAS	635,891	1,028,000	653,695.6	2,589,190	4.49	4.07
52. POLK #2 CT (OIL)	159	410	0.4	-	0.6	12,442	LGT OIL	890	5,795,705	5,101.1	113,946	27.79	129.48
53. POLK #2 TOTAL	149	58,118	54.4	-	43.0	11,335	-	-	-	658,786.7	2,703,136	4.65	-
54. POLK #3 CT (GAS)	149	58,274	54.5	-	88.2	11,334	GAS	642,476	1,028,000	660,465.6	2,616,043	4.49	4.07
55. POLK #3 CT (OIL)	158	321	0.3	-	0.5	12,146	LGT OIL	873	5,793,314	3,999.9	87,142	27.15	129.48
56. POLK #3 TOTAL	149	58,595	54.8	-	43.0	11,338	-	-	-	664,364.5	2,703,185	4.61	-
57. POLK #4 CT (GAS) TOTAL	149	42,792	40.0	-	87.6	11,421	GAS	475,405	1,028,000	488,716.3	1,935,761	4.52	4.07
58. POLK #5 CT (GAS) TOTAL	149	60,319	56.4	-	88.1	11,372	GAS	667,241	1,028,000	685,923.6	2,716,882	4.50	4.07
59. POLK #2 CC TOTAL	1,055	342,193	45.0	48.7	65.1	7,524	-	-	-	2,574,491.1	10,362,766	3.03	-
60. POLK STATION TOTAL	1,261	352,308	38.8	56.0	258.0	7,636	-	-	-	2,690,101.2	10,820,690	3.07	-
61. BAYSIDE #1	774	321,855	57.8	97.5	80.4	7,226	GAS	2,262,420	1,028,000	2,325,767.5	9,212,158	2.86	4.07
62. BAYSIDE #2	1,023	321,839	43.7	93.2	51.2	7,525	GAS	2,356,019	1,028,000	2,421,897.5	9,593,276	2.98	4.07
63. BAYSIDE #3	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
64. BAYSIDE #4	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
65. BAYSIDE #5	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
66. BAYSIDE #6	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
67. BAYSIDE STATION TOTAL	2,021	643,693	44.2	84.5	62.5	7,376	GAS	4,618,439	1,028,000	4,747,755.0	18,805,434	2.92	4.07
68. MACDILL 1	18	18	0.1	100.0	98.9	7,478	GAS	66	2,054,962	134.6	267	1.48	4.07
69. MACDILL 2	18	18	0.1	100.0	98.9	7,478	GAS	66	2,054,962	134.6	267	1.48	4.07
70. MACDILL 3	18	0	0.0	0.0	0.0	0	GAS	66	0	0.0	267	0.00	4.07
71. MACDILL 4	18	0	0.0	0.0	0.0	0	GAS	66	0	0.0	267	0.00	4.07
72. SOUTH TAMPA RESILIENCE PROJECT TOTAL	73	36	0.1	50.0	98.9	7,478	GAS	262	1,027,481	269.2	1,067	2.96	4.07
73. SYSTEM TOTAL	6,467	2,007,561	43.1	58.5	88.1	6,577	-	-	-	13,203,446.4	52,659,742	2.62	-

LEGEND:

B.B. = BIG BEND

CC = COMBINED CYCLE

CT = COMBUSTION TURBINE

ST = STEAM TURBINE

⁽¹⁾ As burned fuel cost system total includes ignition⁽²⁾ Fuel burned (MM BTU) system total excludes ignition⁽³⁾ AC rating

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: OCTOBER 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽¹⁾	AS BURNED FUEL COST (\$) ⁽²⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
1. TIA SOLAR	1.6	263	22.1	-	22.1	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	18.7	197	1.3	-	1.3	-	SOLAR	-	-	-	-	-	-
3. LEGOLAND SOLAR	1.4	2,759	264.9	-	264.9	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	8,819	16.9	-	16.9	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	12,499	22.6	-	22.6	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	12,431	22.5	-	22.5	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	10,212	22.5	-	22.5	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	9,283	22.6	-	22.6	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	6,105	21.9	-	21.9	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	8,380	22.8	-	22.8	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	7,076	12.7	-	12.7	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	6,926	12.5	-	12.5	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	58.8	5,956	13.2	-	13.2	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	9,831	22.0	-	22.0	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	4,992	21.4	-	21.4	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	2,442	23.1	-	23.1	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	4,057	21.8	-	21.8	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	13,202	23.9	-	23.9	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	10,408	22.9	-	22.9	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	12,587	22.8	-	22.8	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	9,323	23.0	-	23.0	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	68.9	11,328	21.8	-	21.8	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	65.0	8,266	20.2	-	20.2	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	11,246	20.3	-	20.3	-	SOLAR	-	-	-	-	-	-
25. ENGLISH CREEK SOLAR	23.0	3,619	21.2	-	21.2	-	SOLAR	-	-	-	-	-	-
26. BULLFROG CREEK SOLAR	74.5	11,727	21.2	-	21.2	-	SOLAR	-	-	-	-	-	-
27. DUETTE	0	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
28. COTTONMOUTH	74.5	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
29. SOLAR TOTAL	⁽³⁾ 1,493.3	203,836	18.3	-	18.3	-	SOLAR	-	-	-	-	-	-
30. BIG BEND ENERGY STORAGE	12.6	(45)	-0.5	-	-0.5	-	OTHER	-	-	-	-	-	-
31. DOVER ENERGY STORAGE	15.0	(69)	-0.9	-	-0.9	-	OTHER	-	-	-	-	-	-
32. LAKE MABEL ENERGY STORAGE	40.0	(154)	-0.5	-	-0.5	-	OTHER	-	-	-	-	-	-
33. BAYSIDE ENERGY STORAGE	20.0	0	0.0	-	0.0	-	OTHER	-	-	-	-	-	-
34. WIMAUMA ENERGY STORAGE	40.0	(277)	-0.9	-	-0.9	-	OTHER	-	-	-	-	-	-
35. BATTERY ENERGY STORAGE	⁽³⁾ 127.6	(575)	-0.6	-	-0.6	-	OTHER	-	-	-	-	-	-
36. BIG BEND #1 CC TOTAL	335	210,773	84.6	98.0	84.6	0	GAS	0	0	0.0	0	0.00	0.00
37. B.B.#4 (GAS)	380	0	0.0	-	-	-	GAS	0	0	0.0	0	0.00	0.00
38. B.B.#4 (COAL)	385	0	0.0	-	-	-	COAL	0	0	0.0	0	0.00	0.00
39. BIG BEND #4 TOTAL	380	0	0.0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
40. B.B. IGNITION	-	-	-	-	-	-	GAS	0	0	760.0	0	-	0.00
41. B.B.C.T.#4 TOTAL	56	306	0.7	98.7	91.1	11,350	GAS	3,631	956,486	3,473.0	15,651	5.11	4.31
42. B.B.C.T.#5 TOTAL	360	251,551	83.9	97.1	93.9	9,436	GAS	2,308,984	1,028,000	2,373,542.8	9,952,312	3.96	4.31
43. B.B.C.T.#6 TOTAL	360	215,265	80.4	90.5	93.6	9,436	GAS	1,976,361	1,027,747	2,031,199.4	8,518,954	3.96	4.31
44. BIG BEND STATION TOTAL	1,491	677,895	61.1	71.0	90.7	6,503	-	-	-	4,408,215.2	18,486,917	2.73	-
45. POLK #1 ST	206	0	0.0	-	0.0	0	-	0	0	0.0	0	0.00	0.00
46. POLK #1 CT (GAS)	177	42,694	32.4	-	73.3	10,810	GAS	453,094	1,028,001	465,781.0	1,953,028	4.57	4.31
47. POLK #1 TOTAL	206	42,694	27.9	93.5	73.3	10,810	-	-	-	465,781.0	1,953,028	4.57	-
48. POLK #2 ST DUCT FIRING	179	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
49. POLK #2 ST W/O DUCT FIRING	283	0	-	-	-	-	GAS	0	0	0.0	0	0.00	0.00
50. POLK #2 ST TOTAL	461	0	0.0	-	0.0	0	GAS	-	-	0.0	0	0.00	-
51. POLK #2 CT (GAS)	149	6,795	6.1	-	74.9	12,146	GAS	80,167	1,027,995	82,411.3	345,553	5.09	4.31
52. POLK #2 CT (OIL)	158	347	0.3	-	3.6	11,807	LGT OIL	713	5,794,670	4,131.6	91,002	26.46	128.75
53. POLK #2 TOTAL	149	7,132	6.5	-	38.2	12,134	-	-	-	86,542.9	437,355	6.13	-
54. POLK #3 CT (GAS)	149	19,701	17.8	-	78.5	11,927	GAS	228,568	1,028,002	234,968.4	985,225	5.00	4.31
55. POLK #3 CT (OIL)	158	349	0.3	-	1.3	11,809	LGT OIL	717	5,796,792	4,156.3	92,317	26.45	128.75
56. POLK #3 TOTAL	149	20,050	18.1	-	38.8	11,926	-	-	-	239,124.7	1,077,542	5.37	-
57. POLK #4 CT (GAS) TOTAL	149	22,277	20.2	-	79.0	12,035	GAS	260,812	1,028,000	268,114.7	1,124,210	5.05	4.31
58. POLK #5 CT (GAS) TOTAL	149	22,600	20.5	-	78.9	12,071	GAS	265,375	1,027,999	272,805.3	1,143,879	5.06	4.31
59. POLK #2 CC TOTAL	1,055	72,059	9.2	0.0	63.8	12,026	-	-	-	866,587.6	3,782,986	5.25	-
60. POLK STATION TOTAL	1,261	114,753	12.2	15.3	121.1	11,611	-	-	-	1,332,368.6	5,736,014	5.00	-
61. BAYSIDE #1	774	501,965	87.2	97.5	87.2	7,186	GAS	3,508,707	1,028,000	3,606,951.1	15,124,018	3.01	4.31
62. BAYSIDE #2	1,023	229,033	30.1	63.1	45.1	7,566	GAS	1,685,997	1,028,000	1,732,896.8	7,266,070	3.17	4.31
63. BAYSIDE #3	56	51	0.1	98.9	91.1	12,659	GAS	628	1,028,025	645.6	2,707	5.31	4.31
64. BAYSIDE #4	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
65. BAYSIDE #5	56	222	0.5	98.9	99.1	11,736	GAS	2,534	1,028,137	2,605.3	10,923	4.82	4.31
66. BAYSIDE #6	56	169	0.4	98.9	100.0	11,836	GAS	1,985	1,029,117	1,939.0	8,125	4.94	4.31
67. BAYSIDE STATION TOTAL	2,021	731,439	48.6	77.5	67.5	7,308	GAS	5,199,451	1,028,000	5,345,036.8	22,411,843	3.06	4.31
68. MACDILL 1	18	883	6.5	100.0	97.0	7,391	GAS	3,173	2,055,997	6,522.7	13,675	1.55	4.31
69. MACDILL 2	18	883	6.5	100.0	97.0	7,391	GAS	3,173	2,055,997	6,522.7	13,675	1.55	4.31
70. MACDILL 3	18	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	4.31
71. MACDILL 4	18	0	0.0	0.0	0.0	0	GAS	3,173	0	0.0	13,675	0.00	4.31
72. SOUTH TAMPA RESILIENCE PROJECT TOTAL	73	1,765	3.3	50.0	97.0	7,391	GAS	12,690	1,027,998	13,045.3	54,699	3.10	4.31
73. SYSTEM TOTAL	6,467	1,729,113	35.9	44.1	86.6	6,419	-	-	-	11,098,665.9	46,689,473	2.70	-

LEGEND:

B.B. = BIG BEND

CC = COMBINED CYCLE

CT = COMBUSTION TURBINE

ST = STEAM TURBINE

⁽¹⁾ As burned fuel cost system total includes ignition⁽²⁾ Fuel burned (MM BTU) system total excludes ignition⁽³⁾ AC rating

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: NOVEMBER 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽¹⁾	AS BURNED FUEL COST (\$) ⁽²⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
1. TIA SOLAR	1.6	244	21.2	-	21.2	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	18.7	152	1.1	-	1.1	-	SOLAR	-	-	-	-	-	-
3. LEGOLAND SOLAR	1.4	2,270	225.2	-	225.2	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	6,591	13.1	-	13.1	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	9,336	17.5	-	17.5	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	10,657	19.9	-	19.9	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	7,616	17.4	-	17.4	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	6,936	17.5	-	17.5	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	5,164	19.2	-	19.2	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	6,264	17.6	-	17.6	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	5,044	10.9	-	10.9	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	5,930	11.1	-	11.1	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	58.8	4,379	10.2	-	10.2	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	7,547	17.5	-	17.5	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	3,032	16.9	-	16.9	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	1,075	18.3	-	18.3	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	3,114	17.3	-	17.3	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	10,134	18.9	-	18.9	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	7,989	18.2	-	18.2	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	9,662	18.1	-	18.1	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	7,157	18.3	-	18.3	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	66.9	8,696	17.3	-	17.3	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	65.0	8,345	16.0	-	16.0	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	8,633	16.1	-	16.1	-	SOLAR	-	-	-	-	-	-
25. ENGLISH CREEK SOLAR	23.0	2,780	16.8	-	16.8	-	SOLAR	-	-	-	-	-	-
26. BULLFROG CREEK SOLAR	74.5	9,006	16.8	-	16.8	-	SOLAR	-	-	-	-	-	-
27. DUETTE	74.5	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
28. COTTONMOUTH	74.5	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
29. SOLAR TOTAL	⁽³⁾ 1,493.3	158,151	14.7	-	14.7	-	SOLAR	-	-	-	-	-	-
30. BIG BEND ENERGY STORAGE	12.6	(31)	-0.3	-	-0.3	-	OTHER	-	-	-	-	-	-
31. DOVER ENERGY STORAGE	15.0	(83)	-0.8	-	-0.8	-	OTHER	-	-	-	-	-	-
32. LAKE MABEL ENERGY STORAGE	40.0	(104)	-0.4	-	-0.4	-	OTHER	-	-	-	-	-	-
33. BAYSIDE ENERGY STORAGE	20.0	0	0.0	-	0.0	-	OTHER	-	-	-	-	-	-
34. WIMAUMA ENERGY STORAGE	40.0	(216)	-0.7	-	-0.7	-	OTHER	-	-	-	-	-	-
35. BATTERY ENERGY STORAGE	⁽³⁾ 127.6	(434)	-0.5	-	-0.5	-	OTHER	-	-	-	-	-	-
36. BIG BEND #1 CC TOTAL	335	110,743	45.9	81.6	55.1	0	GAS	0	0	0.0	0	0.00	0.00
37. B.6.#4 (GAS)	380	93,459	34.2	-	-	-	GAS	1,087,607	1,028,000	1,118,059.6	4,573,709	4.89	4.21
38. B.6.#4 (COAL)	385	26,541	10.1	-	-	-	COAL	14,111	22,500,574	317,505.6	1,945,469	5.96	130.99
39. BIG BEND #4 TOTAL	380	120,000	43.9	63.6	65.8	11,963	-	-	-	1,435,565.2	6,422,177	5.35	-
40. B.B. IGNITION	-	-	-	-	-	-	GAS	20,035	1,177,739	23,596.0	84,253	-	4.21
41. B.B.C.T.#4 TOTAL	56	0	0.0	98.7	0.0	0	GAS	0	0	0.0	0	0.00	0.00
42. B.B.C.T.#5 TOTAL	360	142,794	55.1	64.7	80.6	9,475	GAS	1,318,132	1,026,482	1,353,039.3	5,543,136	3.88	4.21
43. B.B.C.T.#6 TOTAL	360	136,967	52.8	61.3	89.5	9,475	GAS	1,263,436	1,027,208	1,297,811.8	5,313,123	3.88	4.21
44. BIG BEND STATION TOTAL	1,491	510,504	47.6	68.7	73.6	8,005	-	-	-	4,086,416.3	17,362,689	3.40	-
45. POLK #1 ST	206	0	0.0	-	0.0	0	-	0	0	0.0	0	0.00	0.00
46. POLK #1 CT (GAS)	177	24,396	19.1	-	71.4	11,303	GAS	268,239	1,028,000	275,749.6	1,128,024	4.62	4.21
47. POLK #1 TOTAL	206	24,396	16.4	93.5	71.4	11,303	-	-	-	275,749.6	1,128,024	4.62	-
48. POLK #2 ST DUCT FIRING	179	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
49. POLK #2 ST W/O DUCT FIRING	283	0	-	-	-	-	-	0	0	0.0	0	0.00	0.00
50. POLK #2 ST TOTAL	461	0	0.0	-	0.0	0	GAS	-	-	0.0	0	0.00	-
51. POLK #2 CT (GAS)	149	4,267	4.0	-	75.6	12,456	GAS	51,702	1,028,001	53,149.7	217,423	5.10	4.21
52. POLK #2 CT (OIL)	158	0	0.0	-	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
53. POLK #2 TOTAL	149	4,267	4.0	-	36.7	12,456	-	-	-	53,149.7	217,423	5.10	-
54. POLK #3 CT (GAS)	149	5,530	5.2	-	67.7	12,593	GAS	67,740	1,028,001	69,636.8	284,867	5.15	4.21
55. POLK #3 CT (OIL)	158	767	0.7	-	8.9	11,405	LGT OIL	1,509	5,796,952	8,747.6	193,156	25.18	128.00
56. POLK #3 TOTAL	149	6,297	5.9	-	37.4	12,448	-	-	-	78,384.4	478,023	7.59	-
57. POLK #4 CT (GAS) TOTAL	149	6,198	5.8	-	75.9	12,521	GAS	75,492	1,028,003	77,606.0	317,466	5.12	4.21
58. POLK #5 CT (GAS) TOTAL	149	5,573	5.2	-	75.1	12,574	GAS	68,164	1,027,999	70,072.5	286,650	5.14	4.21
59. POLK #2 CC TOTAL	1,055	22,335	2.9	0.0	57.5	12,501	-	-	-	279,212.6	1,299,562	5.82	-
60. POLK STATION TOTAL	1,261	46,731	5.1	15.3	101.5	11,876	-	-	-	554,962.2	2,427,586	5.19	-
61. BAYSIDE #1	774	467,902	84.0	97.5	84.0	7,225	GAS	3,288,598	1,028,000	3,380,679.0	13,829,535	2.86	4.21
62. BAYSIDE #2	1,023	323,731	44.0	93.2	60.3	7,461	GAS	2,349,532	1,028,000	2,415,422.1	9,880,903	3.05	4.21
63. BAYSIDE #3	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
64. BAYSIDE #4	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
65. BAYSIDE #5	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
66. BAYSIDE #6	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
67. BAYSIDE STATION TOTAL	2,021	791,633	54.4	84.5	72.3	7,322	GAS	5,638,230	1,028,000	5,796,101.1	23,710,438	3.00	4.21
68. MACDILL 1	18	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
69. MACDILL 2	18	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
70. MACDILL 3	18	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
71. MACDILL 4	18	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
72. SOUTH TAMPA RESILIENCE PROJECT TOTAL	73	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
73. SYSTEM TOTAL	6,467	1,506,585	32.4	45.2	81.1	6,928	-	-	-	10,437,479.6	43,500,713	2.89	-

LEGEND:

B.B. = BIG BEND

CC = COMBINED CYCLE

CT = COMBUSTION TURBINE

ST = STEAM TURBINE

⁽¹⁾ As burned fuel cost system total includes ignition⁽²⁾ Fuel burned (MM BTU) system total excludes ignition⁽³⁾ AC rating

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: DECEMBER 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽¹⁾	AS BURNED FUEL COST (\$) ⁽²⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
1. TIA SOLAR	1.6	234	18.6	-	18.6	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	18.7	138	0.8	-	0.8	-	SOLAR	-	-	-	-	-	-
3. LEGOLAND SOLAR	1.4	2,055	197.2	-	197.2	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	5,532	10.6	-	10.6	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	7,834	14.2	-	14.2	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	9,176	16.6	-	16.6	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	6,379	14.1	-	14.1	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	5,812	14.2	-	14.2	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	4,310	15.5	-	15.5	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	5,256	14.3	-	14.3	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	5,175	9.3	-	9.3	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	5,115	9.3	-	9.3	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	58.8	7,351	16.5	-	16.5	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	6,238	14.0	-	14.0	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	3,060	13.1	-	13.1	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	1,497	14.2	-	14.2	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	2,821	14.1	-	14.1	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	8,082	14.6	-	14.6	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	6,391	14.1	-	14.1	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	7,715	14.0	-	14.0	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	5,715	14.1	-	14.1	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	66.8	7,308	14.1	-	14.1	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	5,068	12.4	-	12.4	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	6,898	12.4	-	12.4	-	SOLAR	-	-	-	-	-	-
25. ENGLISH CREEK SOLAR	23.0	2,223	13.0	-	13.0	-	SOLAR	-	-	-	-	-	-
26. BULLFROG CREEK SOLAR	74.5	7,204	13.0	-	13.0	-	SOLAR	-	-	-	-	-	-
27. DUETTE	74.5	7,480	13.5	-	13.5	-	SOLAR	-	-	-	-	-	-
28. COTTONMOUTH	74.5	7,480	13.5	-	13.5	-	SOLAR	-	-	-	-	-	-
29. SOLAR TOTAL	⁽³⁾ 1,493.3	149,368	13.4	-	13.4	-	SOLAR	-	-	-	-	-	-
30. BIG BEND ENERGY STORAGE	12.6	(52)	-0.6	-	-0.6	-	OTHER	-	-	-	-	-	-
31. DOVER ENERGY STORAGE	15.0	(101)	-0.8	-	-0.8	-	OTHER	-	-	-	-	-	-
32. LAKE MABEL ENERGY STORAGE	40.0	(172)	-0.6	-	-0.6	-	OTHER	-	-	-	-	-	-
33. BAYSIDE ENERGY STORAGE	20.0	(146)	-1.0	-	-1.0	-	OTHER	-	-	-	-	-	-
34. WIMAUMA ENERGY STORAGE	40.0	(281)	-0.9	-	-0.9	-	OTHER	-	-	-	-	-	-
35. BATTERY ENERGY STORAGE	⁽³⁾ 127.6	(752)	-0.8	-	-0.8	-	OTHER	-	-	-	-	-	-
36. BIG BEND #1 CC TOTAL	336	229,558	91.8	98.0	91.8	0	GAS	0	0	0.0	0	0.00	0.00
37. B.6-#4 (GAS)	380	57,012	20.2	-	-	-	GAS	658,693	1,028,000	677,136.8	3,420,216	6.00	5.19
38. B.6-#4 (COAL)	385	57,399	25.0	-	-	-	COAL	35,899	22,499,774	807,494.4	4,701,108	6.91	130.99
39. BIG BEND #4 TOTAL	380	125,000	44.2	54.7	65.8	11,877	-	-	-	1,484,631.2	8,121,324	6.50	-
40. B.B. IGNITION	-	-	-	-	-	-	GAS	25,044	1,033,182	25,875.0	130,039	-	5.19
41. B.B.C.T.#4 TOTAL	61	122	0.3	98.7	100.0	10,955	GAS	1,427	936,580	1,336.5	7,410	6.07	5.19
42. B.B.C.T.#5 TOTAL	350	270,560	103.9	97.1	103.9	9,169	GAS	2,413,199	1,028,000	2,480,768.6	12,530,355	4.63	5.19
43. B.B.C.T.#6 TOTAL	350	269,201	103.4	96.8	103.4	9,170	GAS	2,401,359	1,028,000	2,468,596.9	12,468,877	4.63	5.19
44. BIG BEND STATION TOTAL	1,477	894,441	81.4	86.4	93.1	7,195	-	-	-	6,435,333.2	33,258,005	3.72	-
45. POLK #1 ST	206	0	0.0	-	0.0	0	-	0	0	0.0	0	0.00	0.00
46. POLK #1 CT (GAS)	206	14,803	9.7	-	36.3	14,057	GAS	202,422	1,028,004	208,090.6	1,051,062	7.10	5.19
47. POLK #1 TOTAL	206	14,803	9.7	93.5	36.3	14,057	-	-	-	208,090.6	1,051,062	7.10	-
48. POLK #2 ST DUCT FIRING	179	10,560	8.0	-	15.4	8,701	GAS	89,377	1,028,005	91,880.0	464,084	4.39	5.19
49. POLK #2 ST W/O DUCT FIRING	302	89,578	-	-	-	-	-	0	0	0.0	0	0.00	0.00
50. POLK #2 ST TOTAL	480	100,138	28.0	-	54.3	918	GAS	-	-	91,880.0	464,084	0.46	-
51. POLK #2 CT (GAS)	179	51,474	38.8	-	87.7	10,653	GAS	533,433	1,028,000	548,369.2	2,769,813	5.38	5.19
52. POLK #2 CT (OIL)	186	439	0.3	-	0.7	10,797	LGT OIL	805	5,794,161	4,684.3	102,362	23.69	127.16
53. POLK #2 TOTAL	179	51,906	39.1	-	43.3	10,655	-	-	-	553,033.5	2,872,175	5.53	-
54. POLK #3 CT (GAS)	179	54,111	40.7	-	87.6	10,619	GAS	558,975	1,028,001	574,626.8	2,902,438	5.36	5.19
55. POLK #3 CT (OIL)	198	396	0.3	-	0.6	11,232	LGT OIL	748	5,795,390	4,335.7	95,114	24.64	127.16
56. POLK #3 TOTAL	179	54,497	41.0	-	43.3	10,624	-	-	-	578,962.5	2,997,552	5.50	-
57. POLK #4 CT (GAS) TOTAL	179	54,017	40.7	-	88.7	10,664	GAS	560,359	1,028,001	576,048.4	2,908,625	5.39	5.19
58. POLK #5 CT (GAS) TOTAL	179	55,897	42.1	-	89.2	10,629	GAS	577,962	1,027,999	584,144.6	3,001,027	5.37	5.19
59. POLK #2 CC TOTAL	1,194	316,455	35.6	47.2	63.8	7,565	-	-	-	2,394,070.0	12,244,463	3.87	-
60. POLK STATION TOTAL	1,400	331,258	31.8	54.0	204.2	7,855	-	-	-	2,602,160.6	13,295,525	4.01	-
61. BAYSIDE #1	854	106,107	16.7	66.0	57.5	7,341	GAS	757,681	1,028,001	778,896.5	3,934,198	3.71	5.19
62. BAYSIDE #2	1,129	21,604	2.6	93.2	53.2	7,467	GAS	156,918	1,028,003	161,312.2	814,783	3.77	5.19
63. BAYSIDE #3	61	122	0.3	98.9	100.0	12,020	GAS	1,427	1,027,680	1,466.5	7,410	6.07	5.19
64. BAYSIDE #4	61	122	0.3	98.9	100.0	12,020	GAS	1,427	1,027,680	1,466.5	7,410	6.07	5.19
65. BAYSIDE #5	61	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
66. BAYSIDE #6	61	122	0.3	98.9	100.0	12,020	GAS	1,427	1,027,680	1,466.5	7,410	6.07	5.19
67. BAYSIDE STATION TOTAL	2,227	128,077	7.7	80.7	56.8	7,375	GAS	918,880	1,028,000	944,608.2	4,771,211	3.73	5.19
68. MACDILL 1	18	1,299	9.6	83.9	76.7	7,393	GAS	10,322	930,077	9,600.3	53,596	4.13	5.19
69. MACDILL 2	18	1,299	9.6	83.9	76.7	7,393	GAS	10,322	930,077	9,600.3	53,596	4.13	5.19
70. MACDILL 3	18	1,573	11.6	98.9	91.9	7,388	GAS	10,322	1,125,916	11,521.7	53,596	3.41	5.19
71. MACDILL 4	18	1,573	11.6	98.9	91.9	7,388	GAS	10,322	1,125,916	11,521.7	53,596	3.41	5.19
72. SOUTH TAMPA RESILIENCE PROJECT TOTAL	73	5,743	10.6	91.4	84.4	7,391	GAS	41,288	1,027,996	42,443.9	214,385	3.73	5.19
73. SYSTEM TOTAL	6,798	1,508,135	29.8	57.3	96.2	6,647	-	-	-	10,024,545.9	51,539,126	3.42	-

LEGEND:

B.B. = BIG BEND

CC = COMBINED CYCLE

CT = COMBUSTION TURBINE

ST = STEAM TURBINE

⁽¹⁾ As burned fuel cost system total includes ignition⁽²⁾ Fuel burned (MM BTU) system total excludes ignition⁽³⁾ AC rating

DOCKET NO. 20250001-EI
FAC 2025 ACTUAL/ESTIMATED TRUE-UP
EXHIBIT NO. ZDU-2
DOCUMENT NO. 1
PAGE 25 OF 32
REVISED: SEPTEMBER 4, 2025

DOCKET NO. 20250001-EI
FAC 2025 ACTUAL/ESTIMATED TRUE-UP
EXHIBIT NO. ZDJ-2
DOCUMENT NO. 1
PAGE 26 OF 32
REVISED: SEPTEMBER 4, 2025

TAMPA ELECTRIC COMPANY
SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
ACTUAL FOR THE PERIOD: JANUARY 2025 THROUGH JUNE 2025

SCHEDULE E5

	ACTUAL					
	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
HEAVY OIL						
1. PURCHASES:						
2. UNITS (BBL)	0	0	0	0	0	0
3. UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00
4. AMOUNT (\$)	0	0	0	0	0	0
5. BURNED:						
6. UNITS (BBL)	0	0	0	0	0	0
7. UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00
8. AMOUNT (\$)	0	0	0	0	0	0
9. ENDING INVENTORY:						
10. UNITS (BBL)	0	0	0	0	0	0
11. UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00
12. AMOUNT (\$)	0	0	0	0	0	0
13. DAYS SUPPLY:	0	0	0	0	0	0
LIGHT OIL						
14. PURCHASES:						
15. UNITS (BBL)	2,569	0	0	0	0	0
16. UNIT COST (\$/BBL)	119.16	0.00	0.00	0.00	0.00	0.00
17. AMOUNT (\$)	306,130	0	0	0	0	0
18. BURNED:						
19. UNITS (BBL)	1,050	815	164	701	99	671
20. UNIT COST (\$/BBL)	130.95	130.95	130.95	130.95	130.95	130.95
21. AMOUNT (\$)	137,445	106,681	21,443	91,741	12,984	87,904
22. ENDING INVENTORY:						
23. UNITS (BBL)	41,225	40,410	40,246	39,546	39,447	38,775
24. UNIT COST (\$/BBL)	130.95	130.95	130.95	130.95	130.95	130.95
25. AMOUNT (\$)	5,398,312	5,291,631	5,270,188	5,178,447	5,165,464	5,077,559
26. DAYS SUPPLY: NORMAL	820	804	801	787	785	772
27. DAYS SUPPLY: EMERGENCY	6	6	6	6	6	6
COAL						
28. PURCHASES:						
29. UNITS (TONS)	(11,358)	(11,782)	(9,791)	(9,507)	(8,675)	0
30. UNIT COST (\$/TON)	35.00	60.09	69.89	70.00	70.00	0.00
31. AMOUNT (\$)	(397,568)	(707,942)	(684,318)	(665,485)	(607,244)	0
32. BURNED:						
33. UNITS (TONS)	19,373	0	0	0	0	0
34. UNIT COST (\$/TON)	142.92	0.00	0.00	0.00	0.00	0.00
35. AMOUNT (\$)	2,768,780	19,375	152	13,539	25,041	0
36. ENDING INVENTORY:						
37. UNITS (TONS)	294,394	282,613	272,822	263,315	254,640	254,640
38. UNIT COST (\$/TON)	119.11	121.51	123.36	125.28	127.17	127.17
39. AMOUNT (\$)	35,064,279	34,339,107	33,654,638	32,989,153	32,381,908	32,381,908
40. DAYS SUPPLY:	792	-	-	-	2,085	418
NATURAL GAS						
41. PURCHASES:						
42. UNITS (MCF)	10,704,387	8,075,435	7,479,501	9,273,599	10,940,246	10,846,102
43. UNIT COST (\$/MCF)	5.64	5.22	5.42	5.20	4.53	4.69
44. AMOUNT (\$)	60,408,722	42,136,509	40,571,207	48,248,433	49,525,469	50,874,363
45. BURNED:						
46. UNITS (MCF)	10,837,366	8,101,102	7,390,779	9,285,597	10,877,672	10,842,342
47. UNIT COST (\$/MCF)	5.60	5.21	5.44	5.20	4.53	4.69
48. AMOUNT (\$)	60,716,655	42,180,660	40,191,863	48,312,181	49,323,280	50,832,601
49. ENDING INVENTORY:						
50. UNITS (MCF)	248,942	223,274	311,996	299,998	362,571	366,331
51. UNIT COST (\$/MCF)	3.24	3.41	3.66	3.59	3.53	3.61
52. AMOUNT (\$)	806,614	762,463	1,141,807	1,078,060	1,280,248	1,322,010
53. DAYS SUPPLY:	1	1	1	1	1	1
NUCLEAR						
54. BURNED:						
55. UNITS (MMBTU)	0	0	0	0	0	0
56. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
57. AMOUNT (\$)	0	0	0	0	0	0
OTHER						
58. PURCHASES:						
59. UNITS (MMBTU)	0	0	0	0	0	0
60. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
61. AMOUNT (\$)	0	0	0	0	0	0
62. BURNED:						
63. UNITS (MMBTU)	0	0	0	0	0	0
64. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
65. AMOUNT (\$)	0	0	0	0	0	0
66. ENDING INVENTORY:						
67. UNITS (MMBTU)	0	0	0	0	0	0
68. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
69. AMOUNT (\$)	0	0	0	0	0	0
70. DAYS SUPPLY:	0	0	0	0	0	0

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING
(1) LIGHT OIL-IGNITION, OTHER USAGE, AND ANALYSIS (2) COAL-IGNITION, ADDITIVES, ANALYSIS, AND INVENTORY ADJUSTMENTS (3) GAS-IGNITION AND ADDITIVES

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TAMPA ELECTRIC COMPANY
SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
ACTUAL/ESTIMATED FOR THE PERIOD: JULY 2025 THROUGH DECEMBER 2025

SCHEDULE E5

	Actual	Estimated					
	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
HEAVY OIL							
1. PURCHASES:							
2. UNITS (BBL)	0	0	0	0	0	0	0
3. UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4. AMOUNT (\$)	0	0	0	0	0	0	0
5. BURNED:							
6. UNITS (BBL)	0	0	0	0	0	0	0
7. UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8. AMOUNT (\$)	0	0	0	0	0	0	0
9. ENDING INVENTORY:							
10. UNITS (BBL)	0	0	0	0	0	0	0
11. UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12. AMOUNT (\$)	0	0	0	0	0	0	0
13. DAYS SUPPLY:	0	0	0	0	0	0	-
LIGHT OIL							
14. PURCHASES:							
15. UNITS (BBL)	0	1,553	1,553	1,430	1,509	1,553	10,167
16. UNIT COST (\$/BBL)	0.00	115.13	109.43	109.18	108.48	107.52	112.29
17. AMOUNT (\$)	0	178,790	169,948	156,134	163,695	166,974	1,141,671
18. BURNED:							
19. UNITS (BBL)	9,971	1,553	1,553	1,430	1,509	1,553	21,068
20. UNIT COST (\$/BBL)	130.95	130.31	129.48	128.75	128.00	127.16	130.15
21. AMOUNT (\$)	1,305,701	202,367	201,088	184,119	193,156	197,476	2,742,104
22. ENDING INVENTORY:							
23. UNITS (BBL)	28,804	37,805	37,805	37,805	37,805	37,805	37,805
24. UNIT COST (\$/BBL)	130.95	130.33	129.50	128.76	127.98	127.18	127.18
25. AMOUNT (\$)	3,771,858	4,926,948	4,895,808	4,867,822	4,838,361	4,807,859	4,807,859
26. DAYS SUPPLY: NORMAL	573	769	769	769	770	768	-
27. DAYS SUPPLY: EMERGENCY	4	5	5	5	5	5	-
COAL							
28. PURCHASES:							
29. UNITS (TONS)	0	0	0	0	0	0	(51,113)
30. UNIT COST (\$/TON)	0.00	0.00	0.00	0.00	0.00	0.00	59.92
31. AMOUNT (\$)	0	0	0	0	0	0	(3,062,557)
32. BURNED:							
33. UNITS (TONS)	0	18,881	3,235	0	14,111	35,889	91,489
34. UNIT COST (\$/TON)	0.00	130.99	130.98	0.00	130.99	130.99	134.15
35. AMOUNT (\$)	0	2,473,286	423,731	0	1,848,468	4,701,108	12,273,480
36. ENDING INVENTORY:							
37. UNITS (TONS)	254,640	235,759	232,524	232,524	218,413	182,524	182,524
38. UNIT COST (\$/TON)	127.17	126.87	126.81	126.81	126.55	125.69	125.69
39. AMOUNT (\$)	32,381,908	29,910,446	29,487,027	29,487,027	27,639,922	22,942,280	22,942,280
40. DAYS SUPPLY:	418	981	1,220	428	227	198	-
NATURAL GAS							
41. PURCHASES:							
42. UNITS (MCF)	12,387,656	13,570,579	12,779,291	10,789,044	9,858,777	8,982,419	125,687,036
43. UNIT COST (\$/MCF)	4.67	4.42	4.06	4.31	4.22	5.21	4.75
44. AMOUNT (\$)	57,908,782	60,041,858	51,946,542	46,534,034	41,562,588	46,814,421	596,572,928
45. BURNED:							
46. UNITS (MCF)	12,497,716	13,535,022	12,779,291	10,789,043	9,858,777	8,982,418	125,777,125
47. UNIT COST (\$/MCF)	4.66	4.44	4.07	4.31	4.21	5.19	4.74
48. AMOUNT (\$)	58,295,349	60,053,001	52,034,923	46,505,354	41,459,089	46,640,542	596,545,498
49. ENDING INVENTORY:							
50. UNITS (MCF)	256,271	291,828	291,828	291,828	291,828	291,828	291,828
51. UNIT COST (\$/MCF)	3.65	3.17	2.86	2.96	3.32	3.91	3.91
52. AMOUNT (\$)	935,443	924,299	835,920	864,601	968,099	1,141,981	1,141,981
53. DAYS SUPPLY:	1	1	1	1	1	1	-
NUCLEAR							
54. BURNED:							
55. UNITS (MMBTU)	0	0	0	0	0	0	0
56. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
57. AMOUNT (\$)	0	0	0	0	0	0	0
OTHER							
58. PURCHASES:							
59. UNITS (MMBTU)	0	0	0	0	0	0	0
60. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61. AMOUNT (\$)	0	0	0	0	0	0	0
62. BURNED:							
63. UNITS (MMBTU)	0	0	0	0	0	0	0
64. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
65. AMOUNT (\$)	0	0	0	0	0	0	0
66. ENDING INVENTORY:							
67. UNITS (MMBTU)	0	0	0	0	0	0	0
68. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
69. AMOUNT (\$)	0	0	0	0	0	0	0
70. DAYS SUPPLY:	0	0	0	0	0	0	-

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING
(1) LIGHT OIL-IGNITION AND ANALYSIS (2) COAL-IGNITION, ADDITIVES, ANALYSIS, AND INVENTORY ADJUSTMENTS (3) GAS-IGNITION

TAMPA ELECTRIC COMPANY
POWER SOLD

SCHEDULE E6

ACTUAL FOR THE PERIOD: JANUARY 2025 THROUGH JUNE 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)		
MONTH	SOLD TO	TYPE & SCHEDULE	MWH		CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT	TOTAL COST	GAINS ON MARKET BASED SALES		
			TOTAL	FROM	MWH	(A)				(B)	
			MWH SOLD	OTHER SYSTEMS	FROM OWN GENERATION	FUEL COST				TOTAL COST	
ACTUAL											
Jan-25	SEMINOLE	JURISD.	SCH. - D	3,137.0	0.0	3,137.0	1.556	1.711	48,803.72	53,684.09	2,510.58
	VARIOUS	JURISD.	SCH. - MA	86,257.0	0.0	86,257.0	4.660	8.248	4,019,489.60	7,114,612.84	3,014,266.13
	TOTAL			89,394.0	0.0	89,394.0	4.551	8.019	4,068,293.32	7,168,296.93	3,016,776.71
ACTUAL											
Feb-25	SEMINOLE	JURISD.	SCH. - D	2,636.0	0.0	2,636.0	1.657	1.823	43,674.81	48,042.29	3,140.79
	VARIOUS	JURISD.	SCH. - MA	32,574.0	0.0	32,574.0	3.257	5.747	1,061,006.83	1,872,173.93	788,027.18
	TOTAL			35,210.0	0.0	35,210.0	3.137	5.454	1,104,681.64	1,920,216.22	791,167.97
ACTUAL											
Mar-25	SEMINOLE	JURISD.	SCH. - D	3,137.0	0.0	3,137.0	1.501	1.652	47,098.21	51,808.03	2,837.11
	VARIOUS	JURISD.	SCH. - MA	39,233.0	0.0	39,233.0	1.070	2.452	419,773.76	962,104.95	527,332.82
	TOTAL			42,370.0	0.0	42,370.0	1.102	2.393	466,871.97	1,013,912.98	530,169.93
ACTUAL											
Apr-25	SEMINOLE	JURISD.	SCH. - D	2,964.0	0.0	2,964.0	1.718	1.890	50,933.84	56,027.22	2,396.31
	VARIOUS	JURISD.	SCH. - MA	35,845.0	0.0	35,845.0	1.496	2.776	536,195.42	995,221.39	433,303.26
	TOTAL			38,809.0	0.0	38,809.0	1.513	2.709	587,129.26	1,051,248.61	435,699.57
ACTUAL											
May-25	SEMINOLE	JURISD.	SCH. - D	3,598.0	0.0	3,598.0	1.653	1.818	59,462.35	65,408.59	2,788.65
	VARIOUS	JURISD.	SCH. - MA	26,212.0	0.0	26,212.0	1.556	2.579	407,759.70	675,930.67	253,181.73
	TOTAL			29,810.0	0.0	29,810.0	1.567	2.487	467,222.05	741,339.26	255,970.38
ACTUAL											
Jun-25	SEMINOLE	JURISD.	SCH. - D	1,388.0	0.0	1,388.0	1.609	1.770	22,328.98	24,561.88	1,229.20
	VARIOUS	JURISD.	SCH. - MA	32,402.0	0.0	32,402.0	2.198	4.399	712,229.87	1,425,255.30	683,929.19
	TOTAL			33,790.0	0.0	33,790.0	2.174	4.291	734,558.85	1,449,817.18	685,158.39

TAMPA ELECTRIC COMPANY
POWER SOLD

SCHEDULE E6

ACTUAL/ESTIMATED FOR THE PERIOD: JULY 2025 THROUGH DECEMBER 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)		
MONTH	SOLD TO	TYPE & SCHEDULE	MWH		CENTS/KWH		TOTAL \$		TOTAL COST	GAINS ON MARKET BASED SALES	
			TOTAL MWH SOLD	WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	(A)	(B)	FOR FUEL			
						FUEL COST	TOTAL COST	ADJUSTMENT			
ACTUAL											
Jul-25	SEMINOLE	JURISD.	SCH. - D	1,934.0	0.0	1,934.0	1.760	1.936	34,039.33	37,443.26	1,220.15
	VARIOUS	JURISD.	SCH. - MA	24,293.0	0.0	24,293.0	2.437	3.292	592,052.38	799,643.49	187,019.25
	TOTAL			26,227.0	0.0	26,227.0	2.387	3.192	626,091.71	837,086.75	188,239.40
ESTIMATED											
Aug-25	SEMINOLE	JURISD.	SCH. - D	2,200.0	0.0	2,200.0	2.864	2.966	63,003.60	65,262.00	2,258.00
	VARIOUS	JURISD.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL			2,200.0	0.0	2,200.0	2.864	2.966	63,003.60	65,262.00	2,258.00
ESTIMATED											
Sep-25	SEMINOLE	JURISD.	SCH. - D	3,300.0	0.0	3,300.0	2.583	2.675	85,225.80	88,281.00	3,055.00
	VARIOUS	JURISD.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL			3,300.0	0.0	3,300.0	2.583	2.675	85,225.80	88,281.00	3,055.00
ESTIMATED											
Oct-25	SEMINOLE	JURISD.	SCH. - D	2,000.0	0.0	2,000.0	2.427	2.514	48,544.00	50,284.00	1,740.00
	VARIOUS	JURISD.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL			2,000.0	0.0	2,000.0	2.427	2.514	48,544.00	50,284.00	1,740.00
ESTIMATED											
Nov-25	SEMINOLE	JURISD.	SCH. - D	3,500.0	0.0	3,500.0	2.464	2.553	86,247.00	89,339.00	3,092.00
	VARIOUS	JURISD.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL			3,500.0	0.0	3,500.0	2.464	2.553	86,247.00	89,339.00	3,092.00
ESTIMATED											
Dec-25	SEMINOLE	JURISD.	SCH. - D	3,000.0	0.0	3,000.0	3.041	3.150	91,242.00	94,513.00	3,271.00
	VARIOUS	JURISD.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL			3,000.0	0.0	3,000.0	3.041	3.150	91,242.00	94,513.00	3,271.00
TOTAL											
Jan-25	SEMINOLE	JURISD.	SCH. - D	32,794.0	0.0	32,794.0	2.075	2.210	680,603.64	724,654.36	29,538.79
THRU	VARIOUS	JURISD.	SCH. - MA	276,816.0	0.0	276,816.0	2.799	5.001	7,748,507.56	13,844,942.57	5,887,059.56
Dec-25	TOTAL			309,610.0	0.0	309,610.0	2.722	4.706	8,429,111.20	14,569,596.93	5,916,598.35

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TAMPA ELECTRIC COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY AND QUALIFYING FACILITIES)

SCHEDULE E7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	(A) CENTS/KWH FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT
ACTUAL									
Jan-25									
	VARIOUS	SCH. - J	41,100.0	0.0	0.0	41,100.00	13.575	13.575	5,579,474.71
	VARIOUS	REH	13,392.0	0.0	0.0	13,392.00	3.833	3.833	513,315.36
	TOTAL		54,492.0	0.0	0.0	54,492.00	11.181	11.181	6,092,790.07
ACTUAL									
Feb-25									
	VARIOUS	SCH. - J	52,660.0	0.0	0.0	52,660.00	7.386	7.386	3,889,341.74
	VARIOUS	REH	11,597.0	0.0	0.0	11,597.00	3.833	3.833	444,513.01
	TOTAL		64,257.0	0.0	0.0	64,257.00	6.745	6.745	4,333,854.75
ACTUAL									
Mar-25									
	VARIOUS	SCH. - J	109,172.0	0.0	279.5	108,892.51	5.793	5.793	6,307,677.99
	VARIOUS	OATT	(645.0)	0.0	0.0	(645.00)	1.618	1.618	(10,436.10)
	VARIOUS	REH	7,879.0	0.0	0.0	7,879.00	3.833	3.833	302,002.07
	TOTAL		116,406.0	0.0	279.5	116,126.51	5.683	5.683	6,599,243.96
ACTUAL									
Apr-25									
	VARIOUS	SCH. - J	125,165.0	0.0	0.0	125,165.00	6.198	6.198	7,757,236.84
	VARIOUS	OATT	(717.0)	0.0	0.0	(717.00)	1.620	1.620	(11,613.20)
	VARIOUS	REH	12,781.0	0.0	0.0	12,781.00	3.833	3.833	489,895.73
	TOTAL		137,229.0	0.0	0.0	137,229.00	6.001	6.001	8,235,519.37
ACTUAL									
May-25									
	VARIOUS	SCH. - J	168,941.0	0.0	0.0	168,941.00	6.580	6.580	11,116,337.20
	VARIOUS	OATT	0.0	0.0	0.0	0.00	0.000	0.000	(79,597.34)
	VARIOUS	REH	12,481.0	0.0	0.0	12,481.00	3.833	3.833	478,396.73
	TOTAL		181,422.0	0.0	0.0	181,422.00	6.347	6.347	11,515,136.59
ACTUAL									
Jun-25									
	VARIOUS	SCH. - J	74,889.0	0.0	215.7	74,673.30	8.014	8.014	5,984,462.71
	VARIOUS	OATT	(690.0)	0.0	0.0	(690.00)	1.618	1.618	(11,166.36)
	VARIOUS	REH	12,905.0	0.0	0.0	12,905.00	3.833	3.833	494,648.65
	TOTAL		87,104.0	0.0	215.7	86,888.30	7.444	7.444	6,467,945.00
ACTUAL									
Jul-25									
	VARIOUS	SCH. - J	160,552.0	0.0	0.0	160,552.00	11.187	11.187	17,961,655.24
	VARIOUS	OATT	(119.0)	0.0	0.0	(119.00)	16.261	16.261	(19,350.29)
	VARIOUS	REH	13,343.0	0.0	0.0	13,343.00	3.833	3.833	511,437.19
	TOTAL		173,776.0	0.0	0.0	173,776.00	10.619	10.619	18,453,742.14
ESTIMATED									
Aug-25									
	VARIOUS	SCH. - J	23,100.0	0.0	0.0	23,100.00	3.764	3.764	869,590.68
	VARIOUS	OATT	0.0	0.0	0.0	0.00	0.000	0.000	0.00
	TOTAL		23,100.0	0.0	0.0	23,100.00	3.764	3.764	869,590.68
ESTIMATED									
Sep-25									
	VARIOUS	SCH. - J	24,480.0	0.0	0.0	24,480.00	3.770	3.770	922,996.80
	VARIOUS	OATT	0.0	0.0	0.0	0.00	0.000	0.000	0.00
	TOTAL		24,480.0	0.0	0.0	24,480.00	3.770	3.770	922,996.80
ESTIMATED									
Oct-25									
	VARIOUS	SCH. - J	90,396.0	0.0	0.0	90,396.00	5.459	5.459	4,935,027.36
	VARIOUS	OATT	0.0	0.0	0.0	0.00	0.000	0.000	0.00
	TOTAL		90,396.0	0.0	0.0	90,396.00	5.459	5.459	4,935,027.36
ESTIMATED									
Nov-25									
	VARIOUS	SCH. - J	24,480.0	0.0	0.0	24,480.00	3.770	3.770	922,996.80
	VARIOUS	OATT	0.0	0.0	0.0	0.00	0.000	0.000	0.00
	TOTAL		24,480.0	0.0	0.0	24,480.00	3.770	3.770	922,996.80
ESTIMATED									
Dec-25									
	VARIOUS	SCH. - J	36,096.0	0.0	0.0	36,096.00	4.206	4.206	1,518,225.36
	VARIOUS	OATT	0.0	0.0	0.0	0.00	0.000	0.000	0.00
	TOTAL		36,096.0	0.0	0.0	36,096.00	4.206	4.206	1,518,225.36
TOTAL									
Jan-25	VARIOUS	SCH. - J	931,031.0	0.0	495.2	930,535.81	7.282	7.282	67,765,023.43
THRU	VARIOUS	OATT	(2,171.0)	0.0	0.0	(2,171.00)	6.088	6.088	(132,163.29)
Dec-25	VARIOUS	REH	84,378.0	0.0	0.0	84,378.00	3.83	3.83	3,234,208.74
	TOTAL		1,013,238.0	0.0	495.2	1,012,742.81	6.998	6.998	70,867,068.88

DOCKET NO. 20250001-EI
FAC 2025 ACTUAL/ESTIMATED TRUE-UP
EXHIBIT NO. ZDJ-2
DOCUMENT NO. 1
PAGE 31 OF 32
REVISED: SEPTEMBER 4, 2025

TAMPA ELECTRIC COMPANY
ENERGY PAYMENT TO QUALIFYING FACILITIES
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH DECEMBER 2025

SCHEDULE E8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT
							(A) FUEL COST	(B) TOTAL COST	
ACTUAL Jan-25	VARIOUS	CO-GEN. NET METERING AS AVAIL.	61.0 2,745.0	0.0 0.0	0.0 0.0	61.0 2,745.0	2.010 1.838	2.010 1.838	1,226.32 50,444.23
	TOTAL		2,806.0	0.0	0.0	2,806.0	1.841	1.841	51,670.55
ACTUAL Feb-25	VARIOUS	CO-GEN. NET METERING AS AVAIL.	13,286.0 4,918.0	0.0 0.0	0.0 0.0	13,286.0 4,918.0	1.847 1.806	1.847 1.806	245,356.99 88,815.40
	TOTAL		18,204.0	0.0	0.0	18,204.0	1.836	1.836	334,172.39
ACTUAL Mar-25	VARIOUS	CO-GEN. NET METERING AS AVAIL.	103.0 14,600.0	0.0 0.0	0.0 0.0	103.0 14,600.0	1.839 2.173	1.839 2.173	1,893.78 317,192.05
	TOTAL		14,703.0	0.0	0.0	14,703.0	2.170	2.170	319,085.83
ACTUAL Apr-25	VARIOUS	CO-GEN. NET METERING AS AVAIL.	136.0 22,255.0	0.0 0.0	0.0 0.0	136.0 22,255.0	1.849 1.085	1.849 1.085	2,515.06 241,530.21
	TOTAL		22,391.0	0.0	0.0	22,391.0	1.090	1.090	244,045.27
ACTUAL May-25	VARIOUS	CO-GEN. NET METERING AS AVAIL.	183.0 8,369.0	0.0 0.0	0.0 0.0	183.0 8,369.0	1.842 1.871	1.842 1.871	3,371.02 156,624.46
	TOTAL		8,552.0	0.0	0.0	8,552.0	1.871	1.871	159,995.48
ACTUAL Jun-25	VARIOUS	CO-GEN. NET METERING AS AVAIL.	229.0 8,052.0	0.0 0.0	0.0 0.0	229.0 8,052.0	1.842 1.936	1.842 1.936	4,218.77 155,912.57
	TOTAL		8,281.0	0.0	0.0	8,281.0	1.934	1.934	160,131.34
ACTUAL Jul-25	VARIOUS	CO-GEN. NET METERING AS AVAIL.	214.0 10,580.0	0.0 0.0	0.0 0.0	214.0 10,580.0	1.842 2.038	1.842 2.038	3,942.34 215,651.44
	TOTAL		10,794.0	0.0	0.0	10,794.0	2.034	2.034	219,593.78
ESTIMATED Aug-25	VARIOUS	CO-GEN. NET METERING AS AVAIL.	0.0 5,952.0	0.0 0.0	0.0 0.0	0.0 5,952.0	0.000 3.248	0.000 3.248	0.00 193,320.96
	TOTAL		5,952.0	0.0	0.0	5,952.0	3.248	3.248	193,320.96
ESTIMATED Sep-25	VARIOUS	CO-GEN. NET METERING AS AVAIL.	0.0 5,760.0	0.0 0.0	0.0 0.0	0.0 5,760.0	0.000 3.248	0.000 3.248	0.00 187,084.80
	TOTAL		5,760.0	0.0	0.0	5,760.0	3.248	3.248	187,084.80
ESTIMATED Oct-25	VARIOUS	CO-GEN. NET METERING AS AVAIL.	0.0 5,952.0	0.0 0.0	0.0 0.0	0.0 5,952.0	0.000 3.248	0.000 3.248	0.00 193,320.96
	TOTAL		5,952.0	0.0	0.0	5,952.0	3.248	3.248	193,320.96
ESTIMATED Nov-25	VARIOUS	CO-GEN. NET METERING AS AVAIL.	0.0 5,760.0	0.0 0.0	0.0 0.0	0.0 5,760.0	0.000 3.248	0.000 3.248	0.00 187,084.80
	TOTAL		5,760.0	0.0	0.0	5,760.0	3.248	3.248	187,084.80
ESTIMATED Dec-25	VARIOUS	CO-GEN. NET METERING AS AVAIL.	0.0 5,952.0	0.0 0.0	0.0 0.0	0.0 5,952.0	0.000 3.248	0.000 3.248	0.00 193,319.96
	TOTAL		5,952.0	0.0	0.0	5,952.0	3.248	3.248	193,319.96
TOTAL Jan-25 THRU Dec-25	VARIOUS	CO-GEN. NET METERING AS AVAIL.	14,212.0 100,895.0	0.0 0.0	0.0 0.0	14,212.0 100,895.0	1.847 2.161	1.847 2.161	262,524.28 2,180,301.84
	TOTAL		115,107.0	0.0	0.0	115,107.0	2.122	2.122	2,442,826.12

DOCKET NO. 20250001-EI
FAC 2025 ACTUAL/ESTIMATED TRUE-UP
EXHIBIT NO. ZDJ-2
DOCUMENT NO. 1
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REVISED: SEPTEMBER 4, 2025

TAMPA ELECTRIC COMPANY
ECONOMY ENERGY PURCHASES
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH DECEMBER 2025

SCHEDULE E9

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		(10)
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT	COST IF GENERATED		FUEL SAVINGS (9B)-(8)
								(A) CENTS PER KWH	(B) DOLLARS	
ACTUAL	VARIOUS	SCH. - J	2,045.0	0.0	2,045.0	(1.777)	(36,339.00)	(1.613)	(32,986.50)	3,352.50
Jan-25	TOTAL		2,045.0	0.0	2,045.0	(1.777)	(36,339.00)	(1.613)	(32,986.50)	3,352.50
ACTUAL	VARIOUS	SCH. - J	20,738.0	0.0	20,738.0	4.690	972,615.99	6.363	1,319,482.46	346,866.47
Feb-25	TOTAL		20,738.0	0.0	20,738.0	4.690	972,615.99	6.363	1,319,482.46	346,866.47
ACTUAL	VARIOUS	SCH. - J	111,262.0	0.0	111,262.0	4.353	4,843,325.81	5.686	6,325,904.10	1,482,578.29
Mar-25	TOTAL		111,262.0	0.0	111,262.0	4.353	4,843,325.81	5.686	6,325,904.10	1,482,578.29
ACTUAL	VARIOUS	SCH. - J	118,654.0	0.0	118,654.0	4.482	5,318,409.69	5.340	6,336,348.35	1,017,938.66
Apr-25	TOTAL		118,654.0	0.0	118,654.0	4.482	5,318,409.69	5.340	6,336,348.35	1,017,938.66
ACTUAL	VARIOUS	SCH. - J	181,074.0	0.0	181,074.0	4.630	8,382,896.76	5.974	10,817,128.47	2,434,231.71
May-25	TOTAL		181,074.0	0.0	181,074.0	4.630	8,382,896.76	5.974	10,817,128.47	2,434,231.71
ACTUAL	VARIOUS	SCH. - J	318,538.0	0.0	318,538.0	5.353	17,052,022.41	6.962	22,176,361.99	5,124,339.58
Jun-25	TOTAL		318,538.0	0.0	318,538.0	5.353	17,052,022.41	6.962	22,176,361.99	5,124,339.58
ACTUAL	VARIOUS	SCH. - J	125,148.0	0.0	125,148.0	4.221	5,282,220.19	6.393	8,001,072.01	2,718,851.82
Jul-25	TOTAL		125,148.0	0.0	125,148.0	4.221	5,282,220.19	6.393	8,001,072.01	2,718,851.82
ESTIMATED	VARIOUS	SCH. - J	55,593.9	0.0	55,593.9	6.519	3,624,298.45	6.815	3,788,737.92	164,439.47
Aug-25	TOTAL		55,593.9	0.0	55,593.9	6.519	3,624,298.45	6.815	3,788,737.92	164,439.47
ESTIMATED	VARIOUS	SCH. - J	14,935.7	0.0	14,935.7	5.177	773,271.74	5.814	868,367.18	95,095.44
Sep-25	TOTAL		14,935.7	0.0	14,935.7	5.177	773,271.74	5.814	868,367.18	95,095.44
ESTIMATED	VARIOUS	SCH. - J	61,292.3	0.0	61,292.3	5.019	3,075,967.07	6.849	4,197,780.99	1,121,813.92
Oct-25	TOTAL		61,292.3	0.0	61,292.3	5.019	3,075,967.07	6.849	4,197,780.99	1,121,813.92
ESTIMATED	VARIOUS	SCH. - J	19,822.5	0.0	19,822.5	4.021	797,050.63	4.854	962,196.18	165,145.55
Nov-25	TOTAL		19,822.5	0.0	19,822.5	4.021	797,050.63	4.854	962,196.18	165,145.55
ESTIMATED	VARIOUS	SCH. - J	23,348.9	0.0	23,348.9	5.217	1,218,150.83	9.460	2,208,726.06	990,575.23
Dec-25	TOTAL		23,348.9	0.0	23,348.9	5.217	1,218,150.83	9.460	2,208,726.06	990,575.23
TOTAL										
Jan-25										
THRU	VARIOUS	SCH. - J	1,052,452.3	0.0	1,052,452.3	4.875	51,303,890.57	6.363	66,969,119.21	15,665,228.64
Dec-25	TOTAL		1,052,452.3	0.0	1,052,452.3	4.875	51,303,890.57	6.363	66,969,119.21	15,665,228.64

**EXHIBIT TO THE TESTIMONY OF
ZEL D. JONES**

DOCUMENT NO. 2

CAPACITY COST RECOVERY

ACTUAL / ESTIMATED

JANUARY 2025 THROUGH DECEMBER 2025

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY
CALCULATION OF THE CURRENT (ACTUAL/ESTIMATED) PERIOD TRUE-UP
JANUARY 2025 THROUGH DECEMBER 2025

1. ESTIMATED OVER/(UNDER) RECOVERY	
January 2025 - December 2025 (7 months actual, 5 months estimated)	(\$24,864,312)
2. FINAL TRUE-UP (January 2024 - December 2024)	
(Per True-Up filed April 2, 2025)	<u>\$ (8,961,534)</u>
3. TOTAL OVER/(UNDER) RECOVERY TO BE COLLECTED IN 2026 (Line 1 + Line 2)	
To be included in the 12-month projected period January 2026 through December 2026	<u><u>(\$33,825,845)</u></u>

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT
JANUARY 2025 THROUGH DECEMBER 2025

	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	Actual Jul-25	Estimated Aug-25	Estimated Sep-25	Estimated Oct-25	Estimated Nov-25	Estimated Dec-25	Total
1 UNIT POWER CAPACITY CHARGES	3,606,501	8,805,554	1,689,098	2,312,510	3,591,453	5,049,092	4,277,610	0	0	542,031	0	1,834,521	31,708,370
2 CAPACITY PAYMENTS TO COGENERATORS	0	0	0	0	0	0	0	0	0	0	0	0	0
3 (UNIT POWER CAPACITY REVENUES)	(571,904)	(255,776)	(163,156)	(160,501)	(83,981)	(134,536)	(277,852)	(48,020)	(48,020)	(48,020)	(48,020)	(48,020)	(1,887,806)
4 TOTAL CAPACITY DOLLARS	3,034,597	8,549,778	1,525,942	2,152,009	3,507,472	4,914,556	3,999,758	(48,020)	(48,020)	494,011	(48,020)	1,786,501	29,820,564
5 SEPARATION FACTOR	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
6 JURISDICTIONAL CAPACITY DOLLARS	3,034,597	8,549,778	1,525,942	2,152,009	3,507,472	4,914,556	3,999,758	(48,020)	(48,020)	494,011	(48,020)	1,786,501	29,820,564
7 CAPACITY COST RECOVERY REVENUES (Net of Revenue Taxes)	1,310,625	1,318,203	1,170,926	1,270,423	1,504,735	1,683,805	1,686,428	1,702,256	1,719,105	1,589,524	1,344,225	1,241,840	17,542,095
8 PRIOR PERIOD TRUE-UP PROVISION	(936,414)	(936,414)	(936,414)	(936,414)	(936,414)	(936,414)	(936,414)	(936,414)	(936,414)	(936,414)	(936,414)	(936,414)	(11,236,969)
9 CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (Net of Revenue Taxes)	374,211	381,789	234,512	334,009	568,321	747,391	750,014	765,842	782,691	653,110	407,811	305,426	6,305,126
10 TRUE-UP PROVISION FOR MONTH OVER/(UNDER) RECOVERY (Line 9 - Line 6)	(2,660,386)	(8,167,989)	(1,291,430)	(1,818,000)	(2,939,151)	(4,167,165)	(3,249,744)	813,862	830,711	159,099	455,831	(1,481,075)	(23,515,438)
11 INTEREST PROVISION FOR MONTH	(76,450)	(92,981)	(106,499)	(108,208)	(114,394)	(124,571)	(134,654)	(132,749)	(123,784)	(116,172)	(109,716)	(108,696)	(1,348,874)
12 ADJ.	0	0	0	0	0	0	0	0	0	0	0	0	0
13 TRUE-UP AND INT. PROVISION BEGINNING OF MONTH - OVER/(UNDER) RECOVERY	(20,198,503)	(21,998,925)	(29,323,481)	(29,784,996)	(30,774,790)	(32,891,920)	(36,247,242)	(38,695,226)	(37,077,699)	(35,434,358)	(34,455,017)	(33,172,488)	(20,198,503)
14 PRIOR PERIOD TRUE-UP PROVISION COLLECTED/(REFUNDED) THIS MONTH	936,414	936,414	936,414	936,414	936,414	936,414	936,414	936,414	936,414	936,414	936,414	936,414	11,236,969
15 END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 10 - 14)	(21,998,925)	(29,323,481)	(29,784,996)	(30,774,790)	(32,891,920)	(36,247,242)	(38,695,226)	(37,077,699)	(35,434,358)	(34,455,017)	(33,172,488)	(33,825,845)	(33,825,845)

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT
JANUARY 2025 THROUGH DECEMBER 2025

	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	Actual Jul-25	Estimated Aug-25	Estimated Sep-25	Estimated Oct-25	Estimated Nov-25	Estimated Dec-25	Total
1 BEGINNING TRUE-UP AMOUNT	(20,198,503)	(21,998,925)	(29,323,481)	(29,784,996)	(30,774,790)	(32,891,920)	(36,247,242)	(38,695,226)	(37,077,699)	(35,434,358)	(34,455,017)	(33,172,488)	(20,198,503)
2 ENDING TRUE-UP AMOUNT BEFORE INTEREST	(21,922,475)	(29,230,500)	(29,678,497)	(30,666,582)	(32,777,527)	(36,122,671)	(38,560,572)	(36,944,950)	(35,310,574)	(34,338,845)	(33,062,772)	(33,717,149)	(32,476,972)
3 TOTAL BEGINNING & ENDING TRUE-UP AMT. (LINE 1 + LINE 2)	(42,120,978)	(51,229,425)	(59,001,978)	(60,451,578)	(63,552,317)	(69,014,591)	(74,807,814)	(75,640,176)	(72,388,273)	(69,773,203)	(67,517,789)	(66,889,637)	(52,675,475)
4 AVERAGE TRUE-UP AMOUNT (50% OF LINE 3)	(21,060,489)	(25,614,713)	(29,500,989)	(30,225,789)	(31,776,159)	(34,507,296)	(37,403,907)	(37,820,088)	(36,194,137)	(34,886,602)	(33,758,895)	(33,444,819)	(26,337,738)
5 INTEREST RATE % - 1ST DAY OF MONTH	4.360	4.350	4.350	4.320	4.280	4.350	4.310	4.320	4.100	4.100	3.900	3.900	NA
6 INTEREST RATE % - 1ST DAY OF NEXT MONTH	4.350	4.350	4.320	4.280	4.350	4.310	4.320	4.100	4.100	3.900	3.900	3.900	NA
7 TOTAL (LINE 5 + LINE 6)	8.710	8.700	8.670	8.600	8.630	8.660	8.630	8.420	8.200	8.000	7.800	7.800	NA
8 AVERAGE INTEREST RATE % (50% OF LINE 7)	4.355	4.350	4.335	4.300	4.315	4.330	4.315	4.210	4.100	4.000	3.900	3.900	NA
9 MONTHLY AVERAGE INTEREST RATE % (LINE 8/12)	0.363	0.363	0.361	0.358	0.360	0.361	0.360	0.351	0.342	0.333	0.325	0.325	NA
10 INTEREST PROVISION (LINE 4 X LINE 9)	(76,450)	(92,981)	(106,499)	(108,208)	(114,394)	(124,571)	(134,654)	(132,749)	(123,784)	(116,172)	(109,716)	(108,696)	(1,348,874)

TAMPA ELECTRIC COMPANY
CAPACITY COSTS
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH DECEMBER 2025

SCHEDULE E12

CONTRACT	TERM		CONTRACT									
	START	END	TYPE									
SEMINOLE ELECTRIC **	6/1/1992	-----	LT		QF = QUALIFYING FACILITY							
DEF	12/01/2024-02/28/2025 03/01/2025-12/31/2025		ST		LT = LONG TERM							
FMFA	12/01/2024-02/28/2025		ST		ST = SHORT-TERM							
ORLANDO UTILITIES	01/01/2025-02/28/2025		ST		** THREE YEAR NOTICE REQUIRED FOR TERMINATION.							
FLORIDA POWER & LIGHT	12/13/2024-02/17/2025 03/01/2025-08/30/2025 10/01/2025-10/31/2025 12/01/2025-12/31/2025		ST									
CONTRACT	ACT	ACT	ACT	ACT	ACT	ACT	ACT	EST	EST	EST	EST	EST
	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
SEMINOLE ELECTRIC	3.8	8.6	2.9	10.2	8.8	3.8	4.1	7.0	11.8	10.5	10.5	8.0
DEF	250.0	250.0	250.0	250.0	250.0	250.0	250.0	0.0	0.0	0.0	0.0	0.0
FMFA	100.0	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ORLANDO UTILITIES	150.0	150.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FLORIDA POWER & LIGHT	300.0	300.0	250.0	200.0	300.0	300.0	0.0	0.0	0.0	150.0	0.0	300.0
VARIOUS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CAPACITY	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
VARIOUS												
SEMINOLE ELECTRIC												
PASCO COUNTY												
TENNESSEE VALLEY AUTHORITY												
SANTEE COOPER												
MEAG POWER												
GEORGIA TRANSMISSION CORPORATION												
ORLANDO UTILITIES												
DUKE ENERGY CAROLINAS												
SEMINOLE ELECTRIC												
FLORIDA POWER & LIGHT												
DUKE ENERGY FLORIDA												
SOUTHERN COMPANY												
FMFA												
DOMINION SOUTH CAROLINA												
JACKSONVILLE ELECTRIC AUTHORITY												
DUKE ENERGY PROGRESS, INC												
SUBTOTAL CAPACITY PURCHASES												
SEMINOLE ELECTRIC - D												
DUKE ENERGY FLORIDA - MA												
FLORIDA POWER & LIGHT - MA												
CITY OF LAKELAND - MA												
ORLANDO UTILITIES - MA												
CONSTELLATION ENERGY GENERATION-MA												
THE ENERGY AUTHORITY - MA												
MACQUARIE ENERGY LLC - MA												
MORGAN STANLEY - MA												
SOUTHERN CO - MA												
CENTRAL FLORIDA TOURISM OVERSIGHT DISTRICT - MA												
TENNESSEE VALLEY AUTHORITY - MA												
RAINBOW ENERGY - MA												
SUBTOTAL CAPACITY SALES												
TOTAL PURCHASES AND (SALES)	\$ 3,034,597	\$ 8,549,778	\$ 1,525,942	\$ 2,152,009	\$ 3,507,472	\$ 4,914,556	\$ 3,999,758	\$ (48,020)	\$ (48,020)	\$ 494,011	\$ (48,020)	\$ 1,786,501
TOTAL CAPACITY	\$ 3,034,597	\$ 8,549,778	\$ 1,525,942	\$ 2,152,009	\$ 3,507,472	\$ 4,914,556	\$ 3,999,758	\$ (48,020)	\$ (48,020)	\$ 494,011	\$ (48,020)	\$ 1,786,501