



Stephanie A. Cuello
SENIOR COUNSEL

January 5, 2026

VIA ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20240173 - Petition for limited proceeding for recovery of incremental storm restoration costs related to Hurricanes Debby, Helene and Milton, by Duke Energy Florida, LLC

Dear Mr. Teitzman,

On December 27th, 2024, DEF filed its Petition for Limited Proceeding for Recovery of Incremental Storm Restoration Costs Related to Hurricanes Debby, Helene, and Milton. The Petition requested replenishment of DEF's authorized storm reserve, for a total of approximately \$1,089.6 million (jurisdictional), beginning with the first billing cycle of March 2025 and subject to final true-up. Pursuant to the 2021 Settlement Agreement, DEF requested to recover this amount through a storm cost recovery surcharge over a 12-month period.

Per DEF's calculation, the storm restoration cost will be fully recovered and the storm cost recovery surcharge can be removed from customer bills at the end of January 2026. For Staff administrative approval, the updated tariff sheets showing the removal of the storm cost are attached as Exhibit A.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1425 should you have any questions concerning this filing.

Respectfully,

/s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/clg
Attachments

CERTIFICATE OF SERVICE

Docket No. 20240173-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic mail this 5th day of January, 2026, to the following:

/s/ Stephanie A. Cuello

Stephanie A. Cuello

Daniel Dose Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 ddose@psc.state.fl.us discovery-gcl@psc.state.fl.us	Walt Trierweiler / Charles J. Rehwinkel Office of Public Counsel 111 W. Madison St., Rm 812 Tallahassee, FL 32399 trierweiler.walt@leg.state.fl.us rehwinkel.charles@leg.state.fl.us
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Revised Tariff Sheet

No. 6.105

(Legislative Copy)



**RATE SCHEDULE BA-1
 BILLING ADJUSTMENTS**

Applicable:

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS									
Rate Schedule/Metering Level	ECCR ⁽²⁾		CCR ⁽³⁾		ECRC ⁽⁴⁾	ASC ⁽⁵⁾	SPPCRC ⁽⁶⁾		SCRS ⁽⁷⁾
	¢/ kWh	\$/ kW	¢/ kWh	\$/ kW	¢/ kWh	¢/ kWh	¢/ kWh	\$/ kW	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2 (Sec.) < 1000 > 1000	0.386	-	0.133	-	0.040	0.234	0.936	-	3.240
GS-1, GST-1 Secondary	0.342	-	0.120	-	0.038	0.194	0.811	-	2.828
Primary	0.339	-	0.119	-	0.038	0.193	0.786	-	2.800
Transmission	0.335	-	0.118	-	0.037	0.191	0.138	-	2.774
GS-2 (Sec.)	0.273	-	0.077	-	0.036	0.157	0.416	-	1.394
GSD-1, GSDT-1, SS-1*									
Secondary	-	1.08	-	0.34	0.037	0.181	-	2.23	2.084
Primary	-	1.07	-	0.34	0.037	0.180	-	2.19	2.060
Transmission	-	1.06	-	0.33	0.036	0.178	-	0.41	2.039
CS-2, CST-2, CS-3, CST-3, SS-3*									
Secondary	-	1.06	-	0.30	0.035	0.133	-	1.44	1.727
Primary	-	1.05	-	0.30	0.035	0.132	-	1.43	1.710
Transmission	-	1.04	-	0.29	0.034	0.131	-	1.41	1.692
IS-2, IST-2, SS-2*									
Secondary	-	0.99	-	0.28	0.035	0.156	-	1.97	1.004
Primary	-	0.98	-	0.28	0.035	0.155	-	1.61	0.994
Transmission	-	0.97	-	0.27	0.034	0.153	-	0.33	0.984
LS-1 (Sec.)	0.152	-	0.038	-	0.031	0.062	0.679	-	2.780
*SS-1, SS-2, SS-3 Monthly									
Secondary	-	0.106	-	0.033	-	-	-	0.199	-
Primary	-	0.105	-	0.033	-	-	-	0.197	-
Transmission	-	0.104	-	0.032	-	-	-	0.195	-
Daily									
Secondary	-	0.050	-	0.016	-	-	-	0.095	-
Primary	-	0.050	-	0.016	-	-	-	0.094	-
Transmission	-	0.049	-	0.016	-	-	-	0.093	-
GSLM-1, GSLM-2	See appropriate General Service rate schedule								

Fuel Cost Recovery ⁽¹⁾					
Rate Schedule/Metering Level	Levelized	On-Peak	Off-Peak	Discount	
	¢/ kWh	¢/ kWh	¢/ kWh	¢/ kWh	
RS-1 Only < 1,000	4.127	N/A	N/A	N/A	
RS-1 Only > 1,000	5.197	N/A	N/A	N/A	
LS-1 Only Secondary	4.325	N/A	N/A	N/A	
All Other Rate Schedules Secondary	4.422	5.037	4.387	4.055	
All Other Rate Schedules Primary	4.378	4.987	4.343	4.015	
All Other Rate Schedules Transmission	4.334	4.936	4.299	3.974	

(Continued on Page No. 2)



**RATE SCHEDULE BA-1
BILLING ADJUSTMENTS**
(Continued from Page 1)

(1) Fuel Cost Recovery Factor:

The Fuel Cost Recovery Factors applicable to the Fuel Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. These factors are designed to recover the costs of fuel and purchased power (other than capacity payments) incurred by the Company to provide electric service to its customers and are adjusted to reflect changes in these costs from one period to the next. Revisions to the Fuel Cost Recovery Factors within the described period may be determined in the event of a significant change in costs.

(2) Energy Conservation Cost Recovery Factor:

The Energy Conservation Cost Recovery (ECCR) Factor applicable to the Energy Charge under the Company's various rate schedules is normally determined annually by the Florida Public Service Commission for twelve-month periods beginning with the billing month of January. This factor is designed to recover the costs incurred by the Company under its approved Energy Conservation Programs and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the ECCR charge will be included in the monthly max demand only.

(3) Capacity Cost Recovery Factor:

The Capacity Cost Recovery (CCR) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover the cost of capacity payments made by the Company for off-system capacity and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the CCR charge will be included in the monthly max demand only.

(4) Environmental Cost Recovery Clause Factor:

The Environmental Cost Recovery Clause (ECRC) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover environmental compliance costs incurred by the Company and is adjusted to reflect changes in these costs from one period to the next.

(5) Asset Securitization Charge Factor:

The Asset Securitization Charge (ASC) Factors applicable to the Energy Charge under the Company's various rate schedules represent a Nuclear Asset-Recovery Charge approved in a financing order issued to the Company by the Florida Public Service Commission and are adjusted at least semi-annually to ensure timely payment of principal, interest and financing costs of nuclear asset-recovery bonds from the effective date of the ASC until the nuclear asset-recovery bonds have been paid in full or legally discharged and the financing costs have been fully recovered. As approved by the Commission, a Special Purpose Entity (SPE) has been created and is the owner of all rights to the Nuclear Asset-Recovery Charge. The Company shall act as the SPE's collection agent or servicer for the Nuclear Asset-Recovery Charge. The Nuclear Asset-Recovery Charge shall be paid by all existing or future customers receiving transmission or distribution service from the Company or its successors or assignees under Commission-approved rate schedules or under special contracts, even if the customer elects to purchase electricity from alternative electric suppliers following a fundamental change in regulation of public utilities in this state.

(6) Storm Protection Plan Cost Recovery Clause Factor:

The Storm Protection Plan Cost Recovery Clause (SPPCRC) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover storm protection plan costs incurred by the Company and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the SPPCRC charge will be included in the monthly max demand only.

(7) Storm Cost Recovery Surcharge Factor:

In accordance with a Florida Public Service Commission ruling, the Storm Cost Recovery Surcharge (SCRS) factor is applicable to the Energy Charge under the Company's various rate schedules for ~~the specified~~ billing months ~~of March 2025 through February 2026~~. This surcharge is designed to recover storm restoration costs, replenishment of the storm reserve, and interest related to ~~Hurricanes Debby, Helene, and Milton~~ specified storms, as necessary.

Gross Receipts Tax Factor:

In accordance with Section 203.01(1)(a)1 of the Florida Statutes, a factor of 2.5663% is applicable to electric sales charges for collection of the state Gross Receipts Tax.

Regulatory Assessment Fee Factor:

In accordance with Section 350.113 of the Florida Statutes and Rule 25-6.0131, F.A.C., a factor of 0.0871% is applicable to gross operating sales charges for collection of the Regulatory Assessment Fee.

(Continued on Page No. 3)

Revised Tariff Sheet

No. 6.105

(Clean Copy)



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RS-1, RST-1, RSL-1, RSL-2 (Sec.) < 1000 > 1000	0.386	-	0.133	-	0.040	0.234	0.936	-	-
GS-1, GST-1 Secondary Primary Transmission	0.342 0.339 0.335	- - -	0.120 0.119 0.118	- - -	0.038 0.038 0.037	0.194 0.193 0.191	0.811 0.786 0.138	- - -	- - -
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CS-2, CST-2, CS-3, CST-3, SS-3* Secondary Primary Transmission	- - -	1.06 1.05 1.04	- - -	0.30 0.30 0.29	0.035 0.035 0.034	0.133 0.132 0.131	- - -	1.44 1.43 1.41	- - -
IS-2, IST-2, SS-2* Secondary Primary Transmission	- - -	0.99 0.98 0.97	- - -	0.28 0.28 0.27	0.035 0.035 0.034	0.156 0.155 0.153	- - -	1.97 1.61 0.33	- - -
LS-1 (Sec.)	0.152	-	0.038	-	0.031	0.062	0.679	-	-
*SS-1, SS-2, SS-3 Monthly Secondary Primary Transmission Daily Secondary Primary Transmission	- - - - - - - - -	0.106 0.105 0.104 0.050 0.050 0.049	- - - - - - - -	0.033 0.033 0.032 0.016 0.016 0.016	- - - - - - -	- - - - - - -	- - - - - - -	0.199 0.197 0.195 0.095 0.094 0.093	- - - - - -
GSLM-1, GSLM-2	See appropriate General Service rate schedule								

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The Capacity Cost Recovery (CCR) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover the cost of capacity payments made by the Company for off-system capacity and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the CCR charge will be included in the monthly max demand only.

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(7) Storm Cost Recovery Surcharge Factor:

In accordance with a Florida Public Service Commission ruling, the Storm Cost Recovery Surcharge (SCRS) factor is applicable to the Energy Charge under the Company's various rate schedules for specified billing months. This surcharge is designed to recover storm restoration costs, replenishment of the storm reserve, and interest related to specified storms, as necessary.

Gross Receipts Tax Factor:

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