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DUKE ENERGY® FLORIDA

Stephanie A. Cuello
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September 1, 2026

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Duke Energy Florida, LLC's Petition for Limited Proceeding to Approve First Solar Base Rate Adjustment*; Docket No. 20250034

Dear Mr. Teitzman:

On June 30, 2026, Duke Energy Florida, LLC ("DEF") filed the First SoBRA Rate Adjustments and the legislative and clean tariff sheets (Exhibits A and B) for Bailey Mill Solar Center, with an effective date of September 1, 2026. However, due to a delay in the in-service date from August to September, DEF is enclosing revised tariff sheets in legislative and clean format reflecting an effective date of October 1, 2026. There are no other changes to the tariff sheets from those submitted on June 30th. Per the Petition in this docket, DEF is requesting administrative approval of the attached tariff sheets.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1425 should you have any questions concerning this filing.

Sincerely,

/s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/clg
Attachments

cc: Jennifer Crawford jcrawfor@psc.state.fl.us and Zachary Bloom zbloom@psc.state.fl.us

106 East College Avenue, Suite 800 ▪ Tallahassee, Florida 32301
Phone: 850.521.1425 ▪ Email: stephanie.cuello@duke-energy.com

EXHIBIT A

Legislative Format Tariffs
(1 copy)

Forty-Seventh Revised Sheet No. 6.120
Forty-Ninth Revised Sheet No. 6.130
Thirty-Fifth Revised Sheet No. 6.135
Forty-First Revised Sheet No. 6.140
Forty-Eighth Revised Sheet No. 6.150
Forty-Fourth Revised Sheet No. 6.160
Forty-Seventh Revised Sheet No. 6.165
Forty-Fourth Revised Sheet No. 6.170
Forty-Fifth Revised Sheet No. 6.180
Thirty-Fourth Revised Sheet No. 6.235
Thirty-First Revised Sheet No. 6.2390
Thirty-Third Revised Sheet No. 6.245
Thirty-First Revised Sheet No. 6.2490
Thirty-Fifth Revised Sheet No. 6.255
Thirty-Fourth Revised Sheet No. 6.265
Forty-Seventh Revised Sheet No. 6.280
Forty-Second Revised Sheet No. 6.281
Twenty-First Revised Sheet No. 6.2811
Eleventh Revised Sheet No. 6.2812
Twenty-Fifth Revised Sheet No. 6.282
Sixth Revised Sheet No. 6.2821
Eighteenth Revised Sheet No. 6.283
Thirteenth Revised Sheet No. 6.284
Thirty-Seventh Revised Sheet No. 6.312
Thirty-Sixth Revised Sheet No. 6.313
Forty-First Revised Sheet No. 6.317
Thirty-Fourth Revised Sheet No. 6.318
Thirty-Seventh Revised Sheet No. 6.322
Thirty-First Revised Sheet No. 6.323

RATE SCHEDULE RS-1
RESIDENTIAL SERVICE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To residential customers taking service exclusively for domestic purposes in a single dwelling house, a mobile home, or individually metered single apartment unit or other unit having housekeeping facilities, occupied by one family or household as a residence. The premises of such single dwelling may include an additional apartment with separate housekeeping facilities, as well as a garage, a boat slip, and other separate structures where they are occupied or used solely by the members or servants of such family or household for domestic purposes only. Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owner's benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery is separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bill(s) for said service.

Character of Service:

Continuous service, alternating current, 60 cycles per second, single-phase or three-phase, at the Company's standard available distribution voltage. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: $ ~~14.35~~14.43

Energy and Demand Charges:
Non-Fuel Energy Charges:

(1) For the calendar months of December through February:
First 1,000 kWh ~~8.754~~8.805¢ per kWh
All additional kWh ~~10.242~~10.302¢ per kWh

(2) For the calendar months of March through November:
First 1,000 kWh ~~7.686~~7.731¢ per kWh
All additional kWh ~~8.453~~8.503¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments,* except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Off-Peak Electric Vehicle (EV) Charging Credit:
Residential customers on this rate schedule and other residential customers that are not on a time-of-use rate schedule, have an EV charger at their residence, and are participating in the Off-Peak EV Charging Program in compliance with its terms are eligible to receive an off-peak EV charging credit of $7.50 per month.

The designated off-peak periods for the EV charging credit, expressed in terms of prevailing clock time shall be as follows:
(1) For all calendar months, Monday through Friday: 10:00 a.m. to 6:00 p.m. and 11:00 p.m. to 5:00 a.m.

(2) For all calendar months, Weekends and Holidays: All hours

Customers must use the EV charger only during designated off-peak periods during the billing period; provided, however, that customers may have, at most, 2 occasions of opt-out charging in a billing period and still receive the EV off-peak charging credit in that billing period. An occasion of opt-out charging is defined as charging outside of the designated off-peak periods for 15 minutes or more at 3kW capacity or above.

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RATE SCHEDULE RSL-1
RESIDENTIAL LOAD MANAGEMENT
(Closed to New Customers as of 01/01/2025)

Availability:

Available only within the range of the Company's Load Management System.
Available to customers whose premises have active load management devices installed prior to June 30, 2007.
Available to customers whose premises have load management devices installed after June 30, 2007 that have and are willing to submit to load control of, at a minimum, central electric cooling and heating systems.

Applicable:

To customers eligible for Residential Service under Rate Schedule RS-1 having a minimum average monthly usage of 600 kWh (based on the most recent 12 months, or, where not available, a projection for 12 months), and utilizing any of the following electrical equipment:

1. Water Heater
2. Central Electric Heating System
3. Central Electric Cooling System
4. Swimming Pool Pump

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

For new service requests after June 30, 2007 customers with a central electric heating system that is a heat pump will be installed on Interruption Schedule S. All other new service requests will be installed on Interruption Schedule B. Interruption Schedule C shall be at the option of the customer.

For new service requests after April 1, 1995, and before June 30, 2007, customers who select the swimming pool pump schedule must also select at least one other schedule.

An installation of an alternative thermal storage heating system under Special Provision No. 7 of this rate schedule is not available after April 1, 1995.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:	$ ~~14.35~~14.43
Energy and Demand Charges:	
Non-Fuel Energy Charges:	
(1) For the calendar months of December through February	
First 1,000 kWh	~~8.754~~8.805¢ per kWh
All additional kWh	~~10.242~~10.302¢ per kWh
(2) For the calendar months of March through November:	
First 1,000 kWh	~~7.686~~7.731¢ per kWh
All additional kWh	~~8.453~~8.503¢ per kWh
Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments,* except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

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RATE SCHEDULE RSL-2
RESIDENTIAL LOAD MANAGEMENT – WINTER ONLY
(Closed to New Customers as of 01/01/2025)

Availability:

Available only within the range of the Company's Load Management System.

Applicable:

To customers eligible for Residential Service under Rate Schedule RS-1 having a minimum average monthly usage of 600 kWh for the months of December through February (based on the most recent billings, where not available, a projection for those months) and utilizing **both** electric water heater and central electric heating systems.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:	$ ~~14.35~~14.43
Energy and Demand Charges:	
Non-Fuel Energy Charges:	
(1) For the calendar months of December through February	
First 1,000 kWh	~~8.754~~8.805¢ per kWh
All additional kWh	~~10.242~~10.302¢ per kWh
(2) For the calendar months of March through November:	
First 1,000 kWh	~~7.686~~7.731¢ per kWh
All additional kWh	~~8.453~~8.503¢ per kWh
Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments,* except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Load Management Credit Amount:[1]

Interruptible Equipment	Monthly Credit[2]
Water Heater and Central Heating System	$11.50

Notes: (1) Load management credit shall not exceed 40% of the Non-Fuel Energy Charge associated with kWh billed in excess of 600 kWh/month.

(2) For billing months of December through February only.

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RATE SCHEDULE RST-1
RESIDENTIAL SERVICE
OPTIONAL TIME OF USE RATE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:

Customer Charge:	$ ~~14.35~~14.43
Energy and Demand Charges:	
Non-Fuel Energy Charges:	~~11.090~~11.155¢ per On-Peak kWh
	~~8.215~~8.263¢ per Off-Peak kWh
	~~4.984~~5.013¢ per Discount kWh
Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments,* except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Discount rate shall apply to energy used during the designated Discount Periods. The Off-Peak rate shall apply to all other energy use.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

(1)	For the calendar months of December through February, Monday through Friday *:	5:00 a.m. to 10:00 a.m.
(2)	For all calendar months, Monday through Friday*:	6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Discount Periods** - The designated Discount Periods expressed in terms of prevailing clock time shall be as follows:

(1)	For the calendar months of March through November, Every day, including weekends and holidays	12:00 a.m. (midnight) to 6:00 a.m.
(2)	For the calendar months of December through February, Every day, including weekends and holidays	12:00a.m. (midnight) to 3:00 a.m.

(c) **Off-Peak Periods -** The designated Off-Peak Periods shall be all periods other than the designated On-Peak and Discount Periods set forth in (a) and (b) above.

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RATE SCHEDULE GS-1
GENERAL SERVICE – NON-DEMAND
(Closed to New Customers as of 01/01/2022)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Unmetered Account:	$ ~~10.34~~10.40
Secondary Metering Voltage:	$ ~~18.01~~18.12
Primary Metering Voltage:	$ ~~227.82~~229.16
Transmission Metering Voltage:	$ ~~1,123.75~~1,130.35

Energy and Demand Charges:

Non-Fuel Energy Charge:	~~8.298~~8.347¢ per kWh
Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments,* except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by ~~1.513~~1.522¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above standard distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge hereunder:

Metering Voltage	Reduction Factor
Distribution Primary	1.0%
Transmission	2.0%

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

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RATE SCHEDULE GST-1
GENERAL SERVICE – NON-DEMAND
OPTIONAL TIME OF USE RATE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of non-residential customers otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	$ ~~18.01~~18.12
Primary Metering Voltage:	$ ~~227.82~~229.16
Transmission Metering Voltage:	$ ~~1,123.75~~1,130.35

Energy and Demand Charge:

Non-Fuel Energy Charge:	~~11.994~~12.064¢ per On-Peak kWh ~~8.969~~9.022¢ per Off-Peak kWh ~~5.873~~5.907¢ per Discount kWh
Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments,* except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Discount rate shall apply to energy used during the designated Discount Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Charges included in the Rate per Month section of this rate schedule shall be increased by ~~1.513~~1.522¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

(1) For the calendar months of December through February,
Monday through Friday *: 5:00 a.m. to 10:00 a.m.

(2) For all calendar months,
Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Discount Periods** - The designated Discount Periods expressed in terms of prevailing clock time shall be as follows:

(1) For the calendar months of March through November,
Every day, including weekends and holidays 12:00 a.m. (midnight) to 6:00 a.m.

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RATE SCHEDULE GS-2
GENERAL SERVICE – NON-DEMAND
100% LOAD FACTOR USAGE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, with fixed wattage loads operating continuously throughout the billing period (such as traffic signals, cable TV amplifiers and gas transmission substations).

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Unmetered Account:	$ ~~10.50~~10.56
Metered Account:	$ ~~18.66~~18.77

Energy and Demand Charges:

Non-Fuel Energy Charge:	~~3.187~~3.206¢ per kWh
Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments,* except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by ~~0.320~~0.322¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

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RATE SCHEDULE GSD-1
GENERAL SERVICE - DEMAND

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

Character of Service:

Continuous service, alternating current, 60 cycle, singe-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	$ ~~18.57~~18.68
Primary Metering Voltage:	$ ~~234.62~~236.00
Transmission Metering Voltage:	$ ~~1,157.26~~1,164.06

Demand Charge: $ ~~8.08~~8.13 per kW of Billing Demand

Plus the Cost Recovery Factors on a $/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

Energy Charge:

Non-Fuel Energy Charge: ~~3.392~~3.412¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments,* except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by $~~2.33~~2.34 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

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RATE SCHEDULE GSDT-1
GENERAL SERVICE - DEMAND
OPTIONAL TIME OF USE RATE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of the customer, otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	$ ~~18.57~~18.68
Primary Metering Voltage:	$ ~~234.62~~236.00
Transmission Metering Voltage:	$ ~~1,157.26~~1,164.06

Demand Charges:

Base Demand Charge:	$ ~~2.82~~2.84 per kW of Base Demand
Mid-Peak Demand Charge:	$ ~~4.00~~4.02 per kW of Mid-Peak Demand
On-Peak Demand Charge:	$ ~~2.21~~2.22 per kW of On-Peak Demand
Plus the Cost Recovery Factors on a $/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:	See Sheet No. 6.105 and 6.106

Energy Charges:

Non-Fuel Energy Charge:	~~4.065~~4.089¢ per On-Peak kWh ~~3.012~~3.030¢ per Off-Peak kWh ~~2.042~~2.054¢ per Discount kWh
Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments,* except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Discount rate shall apply to energy used during the designated Discount Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by $~~2.33~~2.34 per kW for the cost of reserving capacity in the alternate distribution circuit.

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RATE SCHEDULE CS-2
CURTAILABLE GENERAL SERVICE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where the customer agrees to curtail 25% or more of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	$ ~~101.06~~101.65
Primary Metering Voltage:	$ ~~280.55~~282.20
Transmission Metering Voltage:	$ ~~1,047.04~~1,053.19

Demand Charge: $ ~~12.62~~12.69 per kW of Billing Demand

Plus the Cost Recovery Factors on a $/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

Curtailable Demand Credit: $ 8.00 per kW of Contracted On-Peak Demand Capability

Plus an additional event incentive of 25¢ times the difference in kWh usage during the 30 minutes preceding the curtailment event and the average 30 minute actual kWh usage during the curtailment event.

Energy Charge:

Non-Fuel Energy Charge: ~~2.299~~2.313¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments,* except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by $~~1.94~~1.95 per kW for the cost of reserving capacity in the alternate distribution circuit.

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RATE SCHEDULE CS-3
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 2,000 kW or more (based on most recent twelve (12) months or, where not available, projected billing demand for twelve (12) months), and where the customer agrees to curtail its demand by a fixed contractual amount of not less than 2,000 kW upon request of the Company in accordance with the provisions of this rate schedule.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	$ ~~101.06~~101.65
Primary Metering Voltage:	$ ~~280.55~~282.20
Transmission Metering Voltage:	$ ~~1,047.04~~1,053.19

Demand Charge: $ ~~12.62~~12.69 per kW of Billing Demand

Plus the Cost Recovery Factors on a $/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

Curtailable Demand Credit: $ 8.00 per kW of Fixed Curtailable Demand

Plus an additional event incentive of 25¢ times the difference in kWh usage during the 30 minutes preceding the curtailment event and the average 30 minute actual kWh usage during the curtailment event.

Energy Charge:

Non-Fuel Energy Charge: ~~2.299~~2.313¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments,* except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer, including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by $~~1.94~~1.95 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	$1.26 per kW of Billing Demand
For Transmission Delivery Voltage below 230 kV:	$5.85 per kW of Billing Demand
For Transmission Delivery Voltage at or above 230 kV:	$8.18 per kW of Billing Demand

(Continued on Page No. 2)

RATE SCHEDULE CST-2
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule CS-2, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	$ ~~101.06~~101.65
Primary Metering Voltage:	$ ~~280.55~~282.20
Transmission Metering Voltage:	$ ~~1,047.04~~1,053.19

Demand Charges:

Base Demand Charge:	$ ~~1.71~~1.72 per kW of Base Demand
Mid-Peak Demand Charge:	$ ~~5.02~~5.05 per kW of Mid-Peak Demand
On-Peak Demand Charge:	$ ~~2.12~~2.13 per kW of On-Peak Demand
Plus the Cost Recovery Factors on a $/kW basis in Rate Schedule BA-1, *Billing Adjustments*, using Monthly Max Demand:	See Sheet No. 6.105 and 6.106

Curtailable Demand Credit: $ 8.00 per kW of Contracted On-Peak Demand Capability

Plus an additional event incentive of 25¢ times the difference in kWh usage during the 30 minutes preceding the curtailment event and the average 30-minute actual kWh usage during the curtailment event.

Energy Charge:

Non-Fuel Energy Charge:	~~2.344~~2.358¢ per On-Peak kWh ~~1.737~~1.747¢ per Off-Peak kWh ~~1.309~~1.317¢ per Discount kWh
Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments,* except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Discount rate shall apply to energy used during the designated Discount Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by $~~1.94~~1.95 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

RATE SCHEDULE CST-3
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND
OPTIONAL TIME OF USE RATE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer otherwise eligible for service under Rate Schedule CS-3, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	$ ~~101.06~~101.65
Primary Metering Voltage:	$ ~~280.55~~282.20
Transmission Metering Voltage:	$ ~~1,047.04~~1,053.19

Demand Charges:

Base Demand Charge:	$ ~~1.71~~1.72 per kW of Base Demand
Mid-Peak Demand Charge:	$ ~~5.02~~5.05 per kW of Mid-Peak Demand
On-Peak Demand Charge:	$ ~~2.12~~2.13 per kW of On-Peak Demand
Plus the Cost Recovery Factors on a $/kW basis in Rate Schedule BA-1, *Billing Adjustments*, using Monthly Max Demand:	See Sheet No. 6.105 and 6.106

Curtailable Demand Credit: $ 8.00 per kW of Fixed Curtailable Demand

Plus an additional event incentive of 25¢ times the difference in kWh usage during the 30 minutes preceding the curtailment event and the average 30 minute actual kWh usage during the curtailment event.

Energy Charge:

Non-Fuel Energy Charge:	~~2.344~~2.358¢ per On-Peak kWh ~~1.737~~1.747¢ per Off-Peak kWh ~~1.309~~1.317¢ per Discount kWh
Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments,* except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Discount rate shall apply to energy used during the designated Discount Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by $~~1.94~~1.95 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

RATE SCHEDULE IS-2
INTERRUPTIBLE GENERAL SERVICE

Availability:

Available throughout the entire territory served by the Company.

Applicability:

Applicable to customers, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where service may be interrupted by the Company. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency Interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	$ ~~370.06~~372.23
Primary Metering Voltage:	$ ~~549.09~~552.31
Transmission Metering Voltage:	$ ~~1,313.63~~1,321.34

Demand Charge:	$ ~~10.51~~10.57 per kW of Billing Demand
Plus the Cost Recovery Factors on a $/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:	See Sheet No. 6.105 and 6.106
Interruptible Demand Credit:	$ 8.00 per kW of On-Peak Demand

Energy Charge:

Non-Fuel Energy Charge:	~~1.482~~1.491¢ per kWh
Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments,* except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by $~~1.94~~1.95 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

(1) For the calendar months of December through February, Monday through Friday*:	5:00 a.m. to 10:00 a.m.
(2) For all calendar months, Monday through Friday*:	6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)

RATE SCHEDULE IST-2
INTERRUPTIBLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE

Availability:

Available throughout the entire territory served by the Company.

Applicability:

At the option of the customer, applicable to customers otherwise eligible for service under Rate Schedule IS-2, where the billing demand is 500 kW or more, provided that the total electric requirements at each point of delivery are measured through one meter. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants, or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	$ ~~370.06~~372.23
Primary Metering Voltage:	$ ~~549.09~~552.31
Transmission Metering Voltage:	$ ~~1,313.63~~1,321.34

Demand Charge:

Base Demand Charge:	$ ~~1.71~~1.72 per kW of Base Demand
Mid-Peak Demand Charge:	$ ~~5.02~~5.05 per kW of Mid-Peak Demand
On-Peak Demand Charge:	$ ~~1.98~~1.99 per kW of On-Peak Demand
Plus the Cost Recovery Factors on a $/kW basis in Rate Schedule BA-1, *Billing Adjustments*, using Monthly Max Demand:	See Sheet No. 6.105 and 6.106

Interruptible Demand Credit: $ 8.00 per kW of On-Peak Demand

Energy Charge:

Non-Fuel Energy Charge:	~~2.319~~2.333¢ per On-Peak kWh
	~~1.718~~1.728¢ per Off-Peak kWh
	~~1.315~~1.323¢ per Discount kWh
Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments,* except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Discount rate shall apply to energy used during the designated Discount Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit. In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by $~~1.94~~1.95 per kW for the cost of reserving capacity in the alternate distribution circuit.

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RATE SCHEDULE LS-1
LIGHTING SERVICE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or customer owned fixtures of the type available under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party.

Character of Service:

Company controlled lighting service, at the Company's standard voltage available; provided, however, that Customers electing to participate in the Smart Outdoor Lighting Service Pilot Program may choose a different period of time. Typical unmetered lighting systems, under this rate schedule, will be operated dusk-to-dawn automatically.

Smart Outdoor Lighting Services Pilot Program:

Any customer, who is in good financial standing and takes service under LS-1 for certain LED fixtures with Company-installed smart nodes, may apply to participate in the Smart Outdoor Lighting Services Pilot Program ("Smart Pilot"). During the 18-month Smart Pilot period, customers can schedule lighting service during the time period from 30 minutes prior to dusk until 30 minutes after dawn. Participants in the Smart Pilot will agree to the Smart Pilot's Terms and Conditions and will continue to be billed through the LS-1 rates. Participation in the Smart Pilot is limited to 10,000 lights, but the Company reserves the right to allow additional participation.

Limitation of Service:

Availability of certain products (i.e., fixtures or poles) at a location may be restricted due to accessibility.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:

Customer Charge:

Unmetered:	$ ~~1.93~~1.94 per line of billing
Metered:	$ ~~5.48~~5.51 per line of billing

Energy and Demand Charge:

Non-Fuel Energy Charge:	~~3.305~~3.324¢ per kWh
Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments,* except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106

Product Per Unit Charges:

I. Fixtures:

(Continued on Page No. 2)

BILLING TYPE	DESCRIPTION	LAMP SIZE [2] INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	CHARGES PER UNIT FIXTURE	MAINTENANCE	NON-FUEL ENERGY [3]
	Incandescent: [1]						
110	Roadway	1,000	105	32	$1.68	$7.51	$1.06
	Mercury Vapor: [1]						
205	Open Bottom	4,000	100	44	$2.90	$2.83	$~~1.45~~1.46
210	Roadway	4,000	100	44	3.38	2.83	~~1.45~~1.46
215	Post Top	4,000	100	44	6.87	2.83	~~1.45~~1.46
220	Roadway	8,000	175	71	3.24	2.81	~~2.35~~2.36
225	Open Bottom	8,000	175	71	3.03	2.81	~~2.35~~2.36
235	Roadway	21,000	400	158	4.11	2.82	~~5.22~~5.25

(Continued on Page No. 2)

RATE SCHEDULE LS-1
LIGHTING SERVICE
(Continued from Page No. 1)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE [2] INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	CHARGES PER UNIT FIXTURE	MAINTENANCE	NON-FUEL ENERGY [3]
	Mercury Vapor: [1] Continued						
245	Flood	21,000	400	158	5.96	2.82	~~5.22~~5.25
250	Flood	62,000	1,000	386	5.96	3.08	~~12.76~~12.83
	Sodium Vapor: [1]						
300	HPS Deco Rdwy White	50,000	400	168	$10.81	$2.89	$~~5.55~~5.58
301	Sandpiper HPS Deco Roadway	27,500	250	104	13.86	2.87	~~3.44~~3.46
302	Sandpiper HPS Deco Rdwy Blk	9,500	100	42	13.28	2.87	~~1.39~~1.40
305	Open Bottom	4,000	50	21	2.92	2.87	~~0.69~~0.70
306	100W HS Deco Rdwy Blk	9,500	100	42	10.43	2.85	~~1.39~~1.40
310	Roadway	4,000	50	21	3.40	2.87	~~0.69~~0.70
313	Open Bottom	6,500	70	29	4.36	2.89	0.96
314	Hometown II	9,500	100	42	4.15	2.87	~~1.39~~1.40
315	Post Top - Colonial/Contemp	4,000	50	21	5.54	2.87	~~0.69~~0.70
316	Colonial Post Top	4,000	50	34	5.04	2.89	~~1.12~~1.13
318	Post Top	9,500	100	42	2.70	2.87	~~1.39~~1.40
320	Roadway-Overhead Only	9,500	100	42	4.15	2.87	~~1.39~~1.40
321	Deco Post Top - Monticello	9,500	100	49	12.79	2.87	~~1.62~~1.63
322	Deco Post Top - Flagler	9,500	100	49	15.92	2.87	~~1.62~~1.63
323	Roadway-Turtle OH Only	9,500	100	42	4.97	2.87	~~1.39~~1.40
325	Roadway-Overhead Only	16,000	150	65	4.73	2.92	~~2.15~~2.16
326	Deco Post Top – Sanibel	9,500	100	49	18.92	2.89	~~1.62~~1.63
330	Roadway-Overhead Only	22,000	200	87	4.36	2.90	~~2.88~~2.89
335	Roadway-Overhead Only	27,500	250	104	5.84	2.89	~~3.44~~3.46
336	Roadway-Bridge	27,500	250	104	6.40	2.89	~~3.44~~3.46
337	Roadway-DOT	27,500	250	104	5.61	1.94	~~3.44~~3.46
338	Deco Roadway–Maitland	27,500	250	104	9.99	2.89	~~3.44~~3.46
340	Roadway-Overhead Only	50,000	400	169	6.00	1.94	~~5.59~~5.62
342	Roadway-Turnpike	50,000	400	168	8.57	1.94	~~5.55~~5.58
343	Roadway-Turnpike	27,500	250	108	8.51	2.89	~~3.57~~3.59
345	Flood-Overhead Only	27,500	250	103	5.32	2.89	~~3.40~~3.42
347	Clermont	9,500	100	49	20.88	2.89	~~1.62~~1.63
348	Clermont	27,500	250	104	21.99	2.89	~~3.44~~3.46
350	Flood-Overhead Only	50,000	400	170	5.50	1.94	~~5.62~~5.65
351	Underground Roadway	9,500	100	42	6.01	2.89	~~1.39~~1.40
352	Underground Roadway	16,000	150	65	6.30	2.87	~~2.15~~2.16
354	Underground Roadway	27,500	250	108	7.51	2.89	~~3.57~~3.59
356	Underground Roadway	50,000	400	168	7.96	1.94	~~5.55~~5.58
357	Underground Flood	27,500	250	108	9.08	2.89	~~3.57~~3.59
358	Underground Flood	50,000	400	168	9.33	1.94	~~5.55~~5.58
359	Underground Turtle Roadway	9,500	100	42	6.66	2.89	~~1.39~~1.40
360	Deco Roadway Rectangular	9,500	100	47	12.00	2.89	~~1.55~~1.56
365	Deco Roadway Rectangular	27,500	250	108	12.00	2.89	~~3.57~~3.59
366	Deco Roadway Rectangular	50,000	400	168	12.00	1.94	~~5.55~~5.58
370	Deco Roadway Round	27,500	250	108	16.70	2.89	~~3.57~~3.59
375	Deco Roadway Round	50,000	400	168	16.70	1.94	~~5.55~~5.58
380	Deco Post Top – Ocala	9,500	100	49	10.83	2.89	~~1.62~~1.63
383	Deco Post Top-Biscayne	9,500	100	49	13.85	2.89	~~1.62~~1.63
385	Deco Post Top – Sebring	9,500	100	49	6.91	2.89	~~1.62~~1.63
392	Deco Post Top	27,500	250	104	11.14	2.89	~~3.44~~3.46
393	Deco Post Top	4,000	50	21	8.62	2.89	~~0.69~~0.70

(Continued on Page No. 3)

RATE SCHEDULE LS-1
LIGHTING SERVICE
(Continued from Page No. 2)

I. Fixtures: (Continued)

(Continued on Page No. 4)

BILLING TYPE	DESCRIPTION	LAMP SIZE [2] INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	CHARGES PER UNIT FIXTURE	MAINTENANCE	NON-FUEL ENERGY [3]
	Metal Halide: [1]						
175	MH DR 3500	3,500	320	126	$5.37	$4.76	$~~4.16~~4.19
307	Deco Post Top-MH Sanibel P	11,600	150	65	15.27	4.76	~~2.15~~2.16
308	Clermont Tear Drop P	11,600	150	65	18.22	4.76	~~2.15~~2.16
309	MH Deco Rectangular P	36,000	320	126	12.65	4.37	~~4.16~~4.19
311	MH Deco Cube P	36,000	320	126	14.48	4.37	~~4.16~~4.19
312	MH Flood P	36,000	320	126	9.16	4.37	~~4.16~~4.19
319	MH Post Top Biscayne P	11,600	150	65	14.03	4.76	~~2.15~~2.16
327	Deco Post Top-MH Sanibel	12,000	175	74	19.58	4.76	~~2.45~~2.46
332	150w DBL MH P Captiva	11,600	150	130	35.64	4.76	~~4.30~~4.32
333	150w MH Flagler P	11,600	150	65	13.46	4.76	~~2.15~~2.16
349	Clermont Tear Drop	12,000	175	74	22.90	4.76	~~2.45~~2.46
371	MH Deco Rectangular	38,000	400	159	15.55	4.37	~~5.25~~5.29
372	MH Deco Circular	38,000	400	159	17.54	4.37	~~5.25~~5.29
373	MH Deco Rectangular [5]	110,000	1,000	378	16.31	5.09	~~12.49~~12.56
386	MH Flood [5]	110,000	1,000	378	13.05	5.09	~~12.49~~12.56
389	MH Flood-Sportslighter [5]	110,000	1,000	378	13.08	5.09	~~12.49~~12.56
390	MH Deco Cube	38,000	400	159	17.45	4.37	~~5.25~~5.29
391	Bellalagro MH Bronze Type III	12,000	175	74	13.96	4.76	~~2.45~~2.46
396	Deco PT MH Sanibel Dual [5]	24,000	350	148	35.53	4.76	~~4.89~~4.92
397	MH Post Top-Biscayne	12,000	175	74	14.84	4.76	~~2.45~~2.46
398	MH Deco Cube [5]	110,000	1,000	378	20.50	5.09	~~12.49~~12.56
399	MH Flood	38,000	400	159	11.95	4.37	~~5.25~~5.29
	Light Emitting Diode (LED):						
104	Sanibel Black Type III 4000K	6,226	50	17	$16.53	$2.04	$~~0.56~~0.57
106	Underground Sanibel	8,122	70	25	16.53	2.04	0.83
107	Underground Traditional Open	5,621	49	17	7.22	2.04	~~0.56~~0.57
108	Underground Traditional w/Lens	4,761	49	17	6.95	2.04	~~0.56~~0.57
109	Underground Acorn	6,205	70	25	16.29	2.04	0.83
111	Underground Mini Bell	2,889	50	18	14.80	2.04	~~0.59~~0.60
116	V Ventus[1]	14,403	146	50	18.58	2.04	~~1.65~~1.66
117	FWT Ventus[1]	13,508	146	50	18.58	2.04	~~1.65~~1.66
118	Ventus III[1]	20,333	219	80	22.70	2.04	~~2.64~~2.66
119	Shoebox Black III[1]	20,333	219	80	23.31	2.04	~~2.64~~2.66
120	K118 3K V Multiv UF	4,861	50	18	13.48	2.04	~~0.59~~0.60
121	Shoebox Bronze III	25,114	213	75	14.42	2.04	~~2.48~~2.49
122	Shoebox Bronze IV	24,390	213	75	14.42	2.04	~~2.48~~2.49
123	Shoebox Bronze V	25,870	213	75	14.42	2.04	~~2.48~~2.49
124	Shoebox Black III	25,114	213	75	14.42	2.04	~~2.48~~2.49
126	Shoebox Black IV FWT	24,390	213	75	14.42	2.04	~~2.48~~2.49
127	Shoebox Black V	25,870	213	75	14.42	2.04	~~2.48~~2.49
130	Monticello 3000 Kelvin	4,430	50	17.5	16.34	2.04	~~0.56~~0.57
131	UG Roadway[1]	4,600	67	23	8.37	2.04	0.76
132	UG Roadway[1]	9,200	130	46	9.75	2.04	~~1.52~~1.53
133	ATBO Roadway	5,742	48	17	4.51	2.04	~~0.56~~0.57
134	UG ATBO Roadway	5,742	48	17	5.71	2.04	~~0.56~~0.57
136	Roadway	12,748	108	38	4.97	2.04	1.26
137	Underground Roadway	12,748	108	38	6.08	2.04	1.26
138	Roadway	26,799	216	76	6.70	2.04	~~2.51~~2.53
139	Underground Roadway	26,769	216	76	7.81	2.04	~~2.51~~2.53
141	Roadway	31,599	284	99	7.86	2.04	~~3.27~~3.29
142	Underground Roadway	31,599	284	99	7.86	2.04	~~3.27~~3.29
143	OH Black Roadway	26,799	216	76	6.70	2.04	~~2.51~~2.53
144	UG Black Roadway	26,799	216	76	7.81	2.04	~~2.51~~2.53
147	Roadway	16,192	150	53	5.03	2.04	~~1.69~~1.70
148	Underground Roadway	16,192	150	53	6.13	2.04	~~1.69~~1.70

(Continued on Page No. 4)

RATE SCHEDULE LS-1
LIGHTING SERVICE
(Continued from Page No. 3)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE [2] INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	CHARGES PER UNIT FIXTURE	MAINTENANCE	NON-FUEL ENERGY [3]
	Light Emitting Diode (LED): Continued						
149	K118 3K V Multiv UF	4,946	50	17	$13.07	$2.04	$~~0.56~~0.57
151	ATBS Roadway	5,400	49	17	3.88	2.04	~~0.56~~0.57
152	Area Refract OH[1]	5,100	49	17	4.43	2.04	~~0.56~~0.57
153	Area UG[1]	5,400	49	17	5.51	2.04	~~0.56~~0.57
154	Area Refract UG[1]	5,100	49	17	5.63	2.04	~~0.56~~0.57
156	Shoebox Bronze IV FWT	43,765	421	147	20.33	2.04	~~4.86~~4.89
157	Shoebox Bronze V	48,514	421	147	20.333	2.04	~~4.86~~4.89
158	Shoebox Black IV FWT	43,765	421	147	20.33	2.04	~~4.86~~4.89
159	Shoebox Black V	48,514	421	147	20.88	2.04	~~4.86~~4.89
160	Monticello Black TIII 3000K	4,646	50	17	16.34	2.04	~~0.56~~0.57
161	Roadway Black UG	31,599	284	99	7.86	2.04	~~3.27~~3.29
163	Shoebox Pedestrian Bronze	4,300	50	17	13.20	2.04	~~0.56~~0.57
164	Shoebox Pedestrian Black	4,300	50	17	13.20	2.04	~~0.56~~0.57
167	Underground Mitchell	5,834	50	19	16.98	2.04	0.63
168	Underground Mitchell w/Top Hat	5,442	50	19	16.98	2.04	0.63
169	Teardrop	15,375	150	52	19.75	2.04	~~1.72~~1.73
171	Roadway Black UG Feed	5,742	48	17	6.62	2.04	~~0.56~~0.57
172	Roadway Black UG Feed	12,748	108	38	6.08	2.04	1.26
173	Roadway Black UG Feed	16,192	150	51	6.13	2.04	~~1.69~~1.70
178	Teardrop Black	6,034	50	19	16.96	2.04	0.63
179	Roadway White OH	26,799	216	76	6.70	2.04	~~2.51~~2.53
180	Roadway White UG	26,799	216	76	7.81	2.04	~~2.51~~2.53
181	Sanibel	16,160	150	52	19.50	2.04	~~1.72~~1.73
182	Biscayne	7,439	60	21	15.56	2.04	~~0.69~~0.70
183	Clermont	14,251	150	52	21.82	2.04	~~1.72~~1.73
184	ATBS Roadway, Overhead Feed	4,544	40	14	3.63	2.04	~~0.46~~0.47
185	ATBS Roadway, Underground Feed	4,544	40	14	5.15	2.04	~~0.46~~0.47
186	ATBS Roadway, Overhead Feed	7,981	70	24	4.45	2.04	~~0.79~~0.80
187	ATBS Roadway, Underground Feed	7,981	70	24	5.75	2.04	~~0.79~~0.80
191	Flood Overhead Feed	17,098	130	46	7.48	2.04	~~1.52~~1.53
192	Flood Overhead Feed	34,291	260	91	11.81	2.04	~~3.01~~3.02
193	Clermont	6,273	50	18	21.82	2.04	~~0.59~~0.60
194	Flood Underground Feed	17,098	130	46	8.58	2.04	~~1.52~~1.53
195	LED Flood Underground Feed	34,291	260	91	12.91	2.04	~~3.01~~3.02
196	Amber Roadway Overhead	4,133	70	25	9.25	2.04	~~0.79~~0.80
197	Amber Roadway Underground	4,133	70	25	10.35	2.04	~~0.79~~0.80
198	Amber Roadway Overhead	5,325	110	39	10.66	2.04	1.26
199	Amber Roadway Underground	5,325	110	39	11.76	2.04	1.26
296	3K III Multiv F	15,381	150	51	5.03	2.04	~~1.69~~1.70
297	3K III Multiv UG F	15,381	150	51	6.13	2.04	~~1.69~~1.70
361	Roadway [1]	6,000	95	33	7.17	2.04	~~1.09~~1.10
362	Roadway [1]	9,600	157	55	8.55	2.04	~~1.82~~1.83
363	Shoebox Type 3 [1]	20,664	309	108	25.11	2.04	~~3.57~~3.59
364	Shoebox Type 4 [1]	14,421	206	72	16.39	2.04	~~2.38~~2.39
367	Shoebox Type 5 [1]	14,421	206	72	16.39	2.04	~~2.38~~2.39
368	Sanibel	8,122	70	25	16.41	2.04	0.83
369	Underground Biscayne	6,500	80	28	14.93	2.04	0.93
103	Falcon Ridge	6,315	60	21	19.50	2.04	~~0.69~~0.70
105	RW Blk T3 3	15,381	150	51	5.03	2.04	~~1.69~~1.70
112	TrdClo	4,215	49	17	8.05	2.04	~~0.56~~0.57
114	Sbx Blk 3k	41,379	421	147	20.33	2.04	~~4.86~~4.89
125	Flood OH Feed Brz 3k	16,436	130	46	7.50	2.04	~~1.52~~1.53
128	Flood UG Feed Brz 3k	16,436	130	46	8.61	2.04	~~1.52~~1.53
162	Roadway Brz UG III	31,599	284	99	7.86	2.04	~~3.27~~3.29
166	Enterprise PT	4,500	51	18	13.95	2.04	~~0.59~~0.60
174	Roadway Gray III 480v	16,192	150	51	4.97	2.04	~~1.69~~1.70
176	Roadway Gray III 480v	26,799	216	76	6.77	2.04	~~2.51~~2.53

(Continued on Page No. 5)

RATE SCHEDULE LS-1
LIGHTING SERVICE
(Continued from Page No. 4)

I. Fixtures: (Continued)

(Continued on Page No. 6)

BILLING TYPE	DESCRIPTION	LAMP SIZE [2] INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	CHARGES PER UNIT FIXTURE	MAINTENANCE	NON-FUEL ENERGY [3]
	Light Emitting Diode (LED): Continued						
177	Roadway Gray III 480v	26,799	284	99	$6.83	$2.04	$~~3.27~~3.29
188	Roadway OH Gray w/ Refractor	31,599	40	14	4.07	2.04	~~0.46~~0.47
189	Roadway UG Gray w/ Refractor	4,544	40	14	5.27	2.04	~~0.46~~0.47
190	SB Blk IV 3	4,544	220	75	14.42	2.04	~~2.48~~2.49
200	RW Blk III 3	23,061	284	99	6.76	2.04	~~3.27~~3.29
201	Flood OH Feed Brz 3k	31,599	360	91	11.81	2.04	~~3.01~~3.02
202	Flood UG Feed Brz 3k	32,963	260	91	12.91	2.04	~~3.01~~3.02
203	3K Blk UG	32,963	30	10	6.86	2.04	0.33
204	3K BIS III	2,739	30	10	14.31	2.04	0.33
206	3K BIS V	4,051	30	10	14.31	2.04	0.33
207	3K Flood	4,050	50	17	6.54	2.04	~~0.56~~0.57
208	4K Flood	5,785	50	17	6.54	2.04	~~0.56~~0.57
209	4K SB IV Blk	5,940	50	17	8.56	2.04	~~0.56~~0.57
211	3K SB IV Blk	5,217	50	17	8.56	2.04	~~0.56~~0.57
212	4K SB IV Brz	4,933	50	17	8.56	2.04	~~0.56~~0.57
213	3K SB IV Brz	5,217	50	17	8.56	2.04	~~0.56~~0.57
214	3K Flood UG	4,933	50	17	7.65	2.04	~~0.56~~0.57
216	3K Flood UG	5,785	50	17	7.64	2.04	~~0.56~~0.57
217	RW IV Gray	5,940	280	99	6.76	2.04	~~3.27~~3.29
218	RW IV Gray	31,358	280	99	6.76	2.04	~~3.27~~3.29
219	RW IV Blk	31,358	280	99	6.76	2.04	~~3.27~~3.29
221	RW IV Blk	31,358	280	99	6.76	2.04	~~3.27~~3.29
222	RW IV Gray	31,358	150	51	5.03	2.04	~~1.69~~1.70
223	RW IV Gray	16,461	150	51	5.03	2.04	~~1.69~~1.70
224	BIS III	16,461	60	21	15.56	2.04	~~0.69~~1.70
226	Amber RW OH	7,075	110	38	11.36	2.04	1.26
227	Amber RD UG	5,325	110	38	12.46	2.04	1.26
228	OCA V Blk	5,325	50	17	8.73	2.04	~~0.56~~0.57
229	OMONT III 3K	6,582	50	17	16.29	2.04	~~0.56~~0.57
231	ODAC III Wht	3,972	70	25	16.29	2.04	0.83
232	ODAC 1K III Bl	6,207	50	17	17.54	2.04	~~0.56~~0.57
233	OTRAD 1K III Bl	1,568	50	17	10.22	2.04	~~0.56~~0.57
234	SAN III 3K BLK	1,361	50	17	17.82	2.04	~~0.56~~0.57
236	SAN White	5,810	50	17	17.82	2.04	~~0.56~~0.57
237	ENTR III 3K	6,226	50	17	13.95	2.04	~~0.56~~0.57
238	RW III 3K Wht	4,540	220	76	6.70	2.04	~~2.51~~2.53
239	SAN QSM Amber	26,799	60	21	18.09	2.04	~~0.69~~0.70
241	CLER III QSM	1,953	50	18	21.77	2.04	~~0.59~~0.60
242	CLER III QSM	14,215	150	52	21.77	2.04	~~1.72~~1.73
244	SAN III QSM	6,226	50	17	16.40	2.04	~~0.56~~0.57
246	SAN III 3K QSM	5,810	50	17	16.40	2.04	~~0.56~~0.57
247	SAM II Wht QSM	6,226	50	17	16.40	2.04	~~0.56~~0.57
248	SAN III WH 3K QSM	5,810	50	17	16.40	2.04	~~0.56~~0.57
249	SBX IV Blk Amb	4,933	50	17	10.69	2.04	~~0.56~~0.57
251	MICRO II 3K OH	5,283	50	17	3.77	2.04	~~0.56~~0.57
252	MICRO II 3K UG	5,283	50	17	4.87	2.04	~~0.56~~0.57

(Continued on Page No. 6)

RATE SCHEDULE LS-1
LIGHTING SERVICE
(Continued from Page No. 5)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE [2] INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	CHARGES PER UNIT FIXTURE	MAINTENANCE	NON-FUEL ENERGY [3]
	Light Emitting Diode (LED): Continued						
253	MICRO III 3K OH	5,232	50	17	$3.77	$2.04	$~~0.56~~0.57
254	MICRO III 3K UG	5,232	50	17	4.87	2.04	~~0.56~~0.57
255	MICRO V 3K OH	5,494	50	17	3.77	2.04	~~0.56~~0.57
256	MICRO V 3K UG	5,494	50	17	4.87	2.04	~~0.56~~0.57
257	MICRO III 3K UG	5,232	50	17	4.87	2.04	~~0.56~~0.57
259	MTCHR III 3K RBM	5,811	50	19	16.98	2.04	0.63
261	MTCHTR III 3K THRBM	5,464	50	19	16.98	2.04	0.63
263	MTCHR V 3K RBM	6,525	50	19	16.98	2.04	0.63
265	MTCHTR V 3K THRBM	5,449	50	19	16.98	2.04	0.63
266	RW III 3K B	12,748	110	38	4.97	2.04	1.26
267	SBX V 3K	45,868	420	147	20.33	2.04	~~4.86~~4.89
268	RW Blk IV 3K UG	14,952	150	51	6.13	2.04	~~1.69~~1.70
269	SBX Blk III	19,007	150	52	13.45	2.04	~~1.72~~1.73
270	SBX Blk IV	18,460	150	52	13.45	2.04	~~1.72~~1.73
271	SBX Blk V	18,580	150	52	13.45	2.04	~~1.72~~1.73
272	COL Blk V 3K BOLL	1,007	40	14	15.43	2.04	~~0.46~~0.47
273	WAS Blk V 3K BOLL	1,007	40	14	19.74	2.04	~~0.46~~0.47
274	ENT Blk V 3K	16,500	150	51	14.42	2.04	~~1.69~~1.70
275	ENT Blk IV 3K	15,595	150	51	14.42	2.04	~~1.69~~1.70
276	ENT Blk III 3K	15,091	150	51	14.42	2.04	~~1.69~~1.70
277	ENT Blk V 3K	23,507	220	76	15.36	2.04	~~2.51~~2.53
278	ENT Blk IV 3K	22,219	220	76	15.36	2.04	~~2.51~~2.53
279	ENT Blk III 3K	21,502	220	76	15.36	2.04	~~2.51~~2.53
280	RW IV Gray	26,799	220	76	6.70	2.04	~~2.51~~2.53
281	SAN III Blk 4K QSM	16,160	150	52	16.40	2.04	~~1.72~~1.73
282	RW Amb Wht III U	6,491	130	46	18.36	2.04	~~1.52~~1.53
283	RW Amb Wht III O	6,491	130	46	17.26	2.04	~~1.52~~1.53
284	RW Amb Blk III OH DOT	5,325	130	46	17.26	2.04	~~1.52~~1.53
285	RW Amb Blk III UG DOT	5,325	130	46	18.36	2.04	~~1.52~~1.53
286	Villages Blk V 3K	3,918	50	17	13.93	2.04	~~0.56~~0.57
287	Villages Blk IV 3K	4,364	50	17	13.93	2.04	~~0.56~~0.57
288	OTRAD 3K V BI	4,694	50	17	8.16	2.04	~~0.56~~0.57
289	MICRO Blk II 3K UG	5,377	50	17	4.87	2.04	~~0.56~~0.57
290	MICRO Blk II 3K OH	5,377	50	17	3.77	2.04	~~0.56~~0.57
291	3K Gray IV 3K OH	20,050	150	51	5.03	2.04	~~1.69~~1.70
292	3K Gry II Multi V F	4,711	40	11	4.11	2.04	~~0.36~~0.37
293	3K Gry II Multi V UG F	4,711	40	11	5.31	2.04	~~0.36~~0.37
294	3K II Multi V OH F	7,565	70	24	4.77	2.04	~~0.79~~0.80
295	3K II Multi V UG F	7,565	70	24	5.97	2.04	~~0.79~~0.80
299	RDWY 3k Wht III UG	31,358	280	99	8.67	2.04	~~3.27~~3.29
334	WR Gray IV 3K UG	20,050	150	51	6.13	2.04	~~1.69~~1.70
374	RW Blk III 3K OH	20,070	150	51	5.03	2.04	~~1.69~~1.70
376	RW Blk IV 3K OH	20,050	150	51	5.03	2.04	~~1.69~~1.70
377	RW Gry III 3K OH	31,493	220	76	6.70	2.04	~~2.51~~2.53
378	RW Gry III 3K UG	31,493	220	76	7.81	2.04	~~2.51~~2.53
379	RW IV 3K OH	28,647	220	76	6.70	2.04	~~2.51~~2.53

(Continued on Page No. 7)

RATE SCHEDULE LS-1
LIGHTING SERVICE
(Continued from Page No. 6)

I. Fixtures: (Continued)

(Continued on Page No. 8)

BILLING TYPE	DESCRIPTION	LAMP SIZE [2] INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	CHARGES PER UNIT FIXTURE	MAINTENANCE	NON-FUEL ENERGY [3]
	Light Emitting Diode (LED): Continued						
382	RW Gry IV 3K UG	28,647	220	76	$7.81	$2.04	$~~2.51~~2.53
384	RW Blk III 3K UG	31,493	220	76	7.81	2.04	~~2.51~~2.53
388	RW Blk IV 3K OH	28,647	220	76	6.70	2.04	~~2.51~~2.53
600	RW Blk IV 3K UG	28,647	220	76	7.81	2.04	~~2.51~~2.53
601	RW Wht III 3K UG	31,493	220	76	7.81	2.04	~~2.51~~2.53
602	RW Gry III 3K OH	37,226	280	99	6.76	2.04	~~3.27~~3.29
603	RW Gry III 3K UG	37,226	280	99	7.86	2.04	~~3.27~~3.29
604	RW Gry IV 3K OH	34,106	280	99	6.76	2.04	~~3.27~~3.29
605	RW Gry IV 3K UG	34,106	280	99	7.86	2.04	~~3.27~~3.29
606	RW Blk III 3K OH	37,226	280	99	6.76	2.04	~~3.27~~3.29
607	RW Blk IV 3K OH	34,106	280	99	6.76	2.04	~~3.27~~3.29
608	RW Blk IV 3K UG	34,106	280	99	7.86	2.04	~~3.27~~3.29
609	RW Gry III 3K UG	15,230	110	38	6.08	2.04	1.26
610	RW Gry III 3K OH	15,230	110	38	4.97	2.04	1.26
611	ODAC Blk III 3K	5,630	70	25	16.29	2.04	0.83
612	ODAC Wht III 3K	5,630	70	25	16.29	2.04	0.83
614	CLER Blk III 3K QSM	13,547	150	52	22.31	2.04	~~1.72~~1.73
616	MB Blk III 3K	4,679	50	18	14.04	2.04	~~0.59~~0.60
617	OTRAD Blk III 3K	4,309	50	17	8.32	2.04	~~0.56~~0.57
618	SAN III Blk 3K	16,278	150	52	15.78	2.04	~~1.72~~1.73
619	TD Blk III 3K	5,751	50	19	17.63	2.04	0.63
620	TD Blk III 3K	14,652	150	52	21.41	2.04	~~1.72~~1.73
629	COBRA Gry II 3K OH	5,487	50	17	3.77	2.04	~~0.56~~0.57
630	COBRA Gry II 3K UG	5,487	50	17	4.87	2.04	~~0.56~~0.57
631	COBRA Gry III 3K OH	5,378	50	17	3.77	2.04	~~0.56~~0.57
632	COBRA Gry III 3K UG	5,378	50	17	4.87	2.04	~~0.56~~0.57
633	COBRA Gry V 3K OH	5,428	50	17	3.77	2.04	~~0.56~~0.57
634	COBRA Gry V 3K UG	5,428	50	17	4.87	2.04	~~0.56~~0.57
635	SBX Blk III 3K	17,970	150	52	13.45	2.04	~~1.72~~1.73
636	SBX Blk IV 3K	17,452	150	52	13.45	2.04	~~1.72~~1.73
637	SBX Blk V 3K	18,513	150	52	13.45	2.04	~~1.72~~1.73
638	SBX Blk III 3K	23,744	220	76	14.42	2.04	~~2.51~~2.53
639	SBX Blk V 3K	24,461	220	76	14.42	2.04	~~2.51~~2.53
640	OTC Blk III 3K	3,493	30	10	6.75	2.04	0.33
641	RW Gry IV UG	15,950	110	38	6.08	2.04	1.26
642	RW Gry IV OH	15,950	110	38	4.97	2.04	1.26
643	RW Gry IV 3K UG	15,230	110	38	6.08	2.04	1.26
644	RW Gry IV 3K OH	15,230	110	38	4.97	2.04	1.26
645	RW Blk IV UG	15,950	110	38	6.08	2.04	1.26
646	RW Blk IV OH	15,950	110	38	4.97	2.04	1.26
647	RW Blk IV 3K UG	15,230	110	38	6.08	2.04	1.26
648	RW Blk IV 3K OH	15,230	110	38	4.97	2.04	1.26
649	SBX BRZ 3K III	17,970	150	52	13.45	2.04	~~1.72~~1.73
650	SBX BRZ 3K V	18,513	150	52	13.45	2.04	~~1.72~~1.73
651	SBX BRZ 3K IV	17,452	150	52	13.45	2.04	~~1.72~~1.73

(Continued on Page No. 8)

RATE SCHEDULE LS-1
LIGHTING SERVICE
(Continued from Page No. 7)

BILLING TYPE	DESCRIPTION	LAMP SIZE [2] INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	CHARGES PER UNIT FIXTURE	MAINTENANCE	NON-FUEL ENERGY [3]
	Light Emitting Diode (LED): Continued						
652	SBX Brz III	19,007	150	52	$13.45	$2.04	$~~1.72~~1.73
653	SBX Brz IV	18,460	150	52	13.45	2.04	~~1.72~~1.73
654	SBX Brz V	18,580	150	52	13.45	2.04	~~1.72~~1.73
	Receptacles						
672	Holiday Rec Riser	N/A	26	9	$3.06	$1.13	$0.30
673	Holiday Rec Brkt Top Blk	N/A	26	9	3.84	1.13	0.30
674	Holiday Rec Brkt Top Gray	N/A	26	9	3.84	1.13	0.30
675	Holiday Rec Brkt Top Wht	N/A	26	9	3.84	1.13	0.30
676	Holiday Rec Festoon Blk	N/A	26	9	4.32	1.13	0.30
677	Holiday Rec Festoon Gray	N/A	26	9	4.32	1.13	0.30
678	Holiday Rec Festoon Wht	N/A	26	9	4.32	1.13	0.30
679	Holiday Rec Brkt Post Top Blk	N/A	26	9	3.92	1.13	0.30
680	Holiday Rec Brkt Post Top Wht	N/A	26	9	3.92	1.13	0.30
681	Holiday Rec Brkt Top Dual Blk	N/A	26	9	5.15	1.13	0.30
682	Holiday Rec Brkt Top Dual Gray	N/A	26	9	5.15	1.13	0.30
683	Holiday Rec Brkt Top Dual Wht	N/A	26	9	5.15	1.13	0.30
684	Holiday Rec Brkt Post Top Dual Blk	N/A	26	9	5.12	1.13	0.30
685	Holiday Rec Brkt Post Top Dual Wht	N/A	26	9	5.12	1.13	0.30

I. Fixtures: (Continued)

II. POLES

BILLING TYPE	DESCRIPTION	CHARGE PER UNIT
404	35’ Deco Concrete – Mariner	$11.98
405	Concrete, 30/35'	6.68
406	16’ Deco Conc – Single Sanibel	11.23
407	16’ Decon Conc – Double Sanibel	11.95
408	26’ Aluminum DOT Style Pole	15.71
409	36’ Aluminum DOT Style Pole	22.35
410	Concrete, 15' [1]	7.43
411	16’ Octagonal Conc [1]	9.92
412	32’ Octagonal Deco Concrete	15.88
413	25’ Tenon Top Concrete	6.28
414	13’ Deco Conc Vic II Bronze	14.88
415	Concrete, Curved [1]	6.24
416	23’ Deco Conc Vic II Bronze	12.47
418	35’ Tenon Top Black Concrete	18.13
420	Wood, 30/35'	3.60
421	Promenade 25’ Black Direct Buried	13.36
425	Wood, 14' Laminated [1]	5.29
428	Deco Fiberglass, 35', Bronze, Reinforced [1]	10.58
429	Deco Fiberglass, 41', Bronze, Reinforced [1]	19.04
430	Fiberglass, 14', Black [1]	5.63
431	Deco Fiberglass, 41', Bronze [1]	12.62
432	Deco Fiberglass, 35', Bronze, Anchor Base [1]	19.48
433	Deco Fiberglass, 35', Bronze [1]	8.22
434	Deco Fiberglass, 20', Black, Deco Base [1]	7.28
435	Aluminum, Type A [1]	12.74
436	Deco Fiberglass, 16', Black, Fluted [1]	9.77
437	Fiberglass, 16', Black, Fluted, Dual Mount [1]	16.64

(Continued on Page No. 9)

438	Deco Fiberglass, 20', Black [1]	5.53

(Continued on Page No. 9)

RATE SCHEDULE SS-1
FIRM STANDBY SERVICE
(Continued from Page No. 2)

Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".

2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.

3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	$ ~~161.42~~162.37
Primary Metering Voltage:	$ ~~369.95~~372.12
Transmission Metering Voltage:	$ ~~1,274.62~~1,282.11

Note: Where the Customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be $~~122.38~~123.10.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

$~~3.07~~3.09 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:
1. $~~1.630~~1.640 per kW times the Specified Standby Capacity or

2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times $~~0.776~~0.781 per kW times the appropriate following monthly factor:

Billing Month	Factor
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a $/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

C. Energy Charges

Non-Fuel Energy Charge: ~~1.432~~1.440¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

(Continued on Page No. 4)

RATE SCHEDULE SS-1
FIRM STANDBY SERVICE
(Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

D. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by $1.26 per kW.

E. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

Metering Voltage	Reduction Factor
Distribution Primary	1.0%
Transmission	2.0%

F. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

G.	**Asset Securitization Charge Factor:**	See Sheet No. 6.105
H.	**Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:**	See Sheet No. 6.106
I.	**Right-of-Way Utilization Fee:**	See Sheet No. 6.106
J.	**Municipal Tax:**	See Sheet No. 6.106
K.	**Sales Tax:**	See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 3 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by $~~2.33~~2.34 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

A. For the calendar months of December through February,
Monday through Friday*: 5:00 a.m. to 10:00 a.m.

B. For all calendar months,
Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

(Continued on Page No. 5)

RATE SCHEDULE SS-2
INTERRUPTIBLE STANDBY SERVICE
(Continued from Page No. 2)

Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".

2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.

3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	$ ~~407.41~~409.80
Primary Metering Voltage:	$ ~~585.81~~589.25
Transmission Metering Voltage:	$ ~~1,355.39~~1,363.35

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be $~~381.20~~383.44.

2. Supplemental Service Charges:
All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:
$~~3.07~~3.09 per kW times the Specified Standby Capacity.
Note: No charge is applicable to a Customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:
The charge shall be the greater of:
1. $~~1.715~~1.725 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times $~~0.816~~0.821 kW times the appropriate following monthly factor:

Billing Month	Factor
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a $/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

C. Interruptible Capacity Credit:
The credit shall be the greater of:
1. $0.800 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times $0.381/kW times the appropriate Billing Month Factor shown in part 3.B. above.

D. Energy Charges:
Non-Fuel Energy Charge: ~~1.502~~1.511¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

E. Delivery Voltage Credit:
When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by $1.26 per kW.

(Continued on Page No. 4)

RATE SCHEDULE SS-2
INTERRUPTIBLE STANDBY SERVICE
(Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

Metering Voltage	Reduction Factor
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:
Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H.	**Asset Securitization Charge Factor:**	See Sheet No. 6.105
I.	**Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:**	See Sheet No. 6.106
J.	**Right-of-Way Utilization Fee:**	See Sheet No. 6.106
K.	**Municipal Tax:**	See Sheet No. 6.106
L.	**Sales Tax:**	See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 4 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by $~~1.94~~1.95 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

A. For the calendar months of December through February,
Monday through Friday*: 5:00 a.m. to 10:00 a.m.

B. For all calendar months,
Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

Special Provisions:

1. When the customer increases their electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required interruptible equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(Continued on Page No. 5)

RATE SCHEDULE SS-3
CURTAILABLE STANDBY SERVICE
(Continued from Page No. 2)

Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".

2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.

3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	$ ~~135.11~~135.90
Primary Metering Voltage:	$ ~~316.13~~317.99
Transmission Metering Voltage:	$ ~~1,089.18~~1,095.58

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be $~~122.38~~123.10.

.

2. Supplemental Service Charges:
All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:
$~~3.073~~3.09 per kW times the Specified Standby Capacity.
Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:
The charge shall be the greater of:
1. $~~1.715~~1.725 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times $~~0.816~~0.821/kW times the appropriate following monthly factor:

Billing Month	Factor
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a $/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

C. Curtailable Capacity Credit:
The credit shall be the greater of:
1. $0.800 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times $0.381/kW times the appropriate Billing Month Factor shown in part 3.B. above.

D. Energy Charges:
Non-Fuel Energy Charge: ~~1.511~~1.520¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis listed in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

E. Delivery Voltage Credit:
When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by $1.26 per kW.

(Continued on Page No. 4)

RATE SCHEDULE SS-3
CURTAILABLE STANDBY SERVICE
(Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

Metering Voltage	Reduction Factor
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:
Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Asset Securitization Charge Factor: See Sheet No. 6.105
I. Gross Receipts Tax Factor & Regulatory Assessment Fee Factor: See Sheet No. 6.106
J. Right-of-Way Utilization Fee: See Sheet No. 6.106
K. Municipal Tax: See Sheet No. 6.106
L. Sales Tax: See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by $~~1.94~~1.95 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

A. For the calendar months of December through February,
Monday through Friday*: 5:00 a.m. to 10:00 a.m.

B. For all calendar months,
Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

(Continued on Page No. 5)

EXHIBIT B

Clean Copy Format Tariffs
(1 Copy)

Forty-Fourth Revised Sheet No. 6.120
Forty-Sixth Revised Sheet No. 6.130
Thirty-Second Revised Sheet No. 6.135
Thirty-Eighth Revised Sheet No. 6.140
Forty-Fifth Revised Sheet No. 6.150
Forty-First Revised Sheet No. 6.160
Forty-Fourth Revised Sheet No. 6.165
Forty-First Revised Sheet No. 6.170
Forty-Second Revised Sheet No. 6.180
Thirty-First Revised Sheet No. 6.235
Twenty-Eighth Revised Sheet No. 6.2390
Thirtieth Revised Sheet No. 6.245
Twenty-Eighth Revised Sheet No. 2.2490
Thirty-Second Revised Sheet No. 6.255
Thirty-First Revised Sheet No. 6.265
Forty-Fourth Revised Sheet No. 6.280
Thirty-Nineth Revised Sheet No. 6.281
Eighteenth Revised Sheet No. 6.2811
Eighth Revised Sheet No. 6.2812
Twenty-Second Revised Sheet No. 6.282
Third Revised Sheet No. 6.2821
Fifteenth Revised Sheet No. 6.283
Tenth Revised Sheet No. 6.284
Thirty-Fourth Revised Sheet No. 6.312
Thirty-Third Revised Sheet No. 6.313
Thirty-Eighth Revised Sheet No. 6.317
Thirty-First Revised Sheet No. 6.318
Thirty-Fourth Revised Sheet No. 6.322
Twenty-Eighth Revised Sheet No. 6.323

RATE SCHEDULE RS-1
RESIDENTIAL SERVICE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To residential customers taking service exclusively for domestic purposes in a single dwelling house, a mobile home, or individually metered single apartment unit or other unit having housekeeping facilities, occupied by one family or household as a residence. The premises of such single dwelling may include an additional apartment with separate housekeeping facilities, as well as a garage, a boat slip, and other separate structures where they are occupied or used solely by the members or servants of such family or household for domestic purposes only. Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owner's benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery is separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bill(s) for said service.

Character of Service:

Continuous service, alternating current, 60 cycles per second, single-phase or three-phase, at the Company's standard available distribution voltage. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:	$ 14.43
Energy and Demand Charges:	
Non-Fuel Energy Charges:	
(1) For the calendar months of December through February:	
First 1,000 kWh	8.805¢ per kWh
All additional kWh	10.302¢ per kWh
(2) For the calendar months of March through November:	
First 1,000 kWh	7.731¢ per kWh
All additional kWh	8.503¢ per kWh
Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments,* except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106

Off-Peak Electric Vehicle (EV) Charging Credit:

Residential customers on this rate schedule and other residential customers that are not on a time-of-use rate schedule, have an EV charger at their residence, and are participating in the Off-Peak EV Charging Program in compliance with its terms are eligible to receive an off-peak EV charging credit of $7.50 per month.

The designated off-peak periods for the EV charging credit, expressed in terms of prevailing clock time shall be as follows:

(1) For all calendar months, Monday through Friday:	10:00 a.m. to 6:00 p.m. and 11:00 p.m. to 5:00 a.m.
(2) For all calendar months, Weekends and Holidays:	All hours

Customers must use the EV charger only during designated off-peak periods during the billing period; provided, however, that customers may have, at most, 2 occasions of opt-out charging in a billing period and still receive the EV off-peak charging credit in that billing period. An occasion of opt-out charging is defined as charging outside of the designated off-peak periods for 15 minutes or more at 3kW capacity or above.

(Continued on Page No. 2)

RATE SCHEDULE RSL-1
RESIDENTIAL LOAD MANAGEMENT
(Closed to New Customers as of 01/01/2025)

Availability:

Available only within the range of the Company's Load Management System.
Available to customers whose premises have active load management devices installed prior to June 30, 2007.
Available to customers whose premises have load management devices installed after June 30, 2007 that have and are willing to submit to load control of, at a minimum, central electric cooling and heating systems.

Applicable:

To customers eligible for Residential Service under Rate Schedule RS-1 having a minimum average monthly usage of 600 kWh (based on the most recent 12 months, or, where not available, a projection for 12 months), and utilizing any of the following electrical equipment:

1. Water Heater
2. Central Electric Heating System
3. Central Electric Cooling System
4. Swimming Pool Pump

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

For new service requests after June 30, 2007 customers with a central electric heating system that is a heat pump will be installed on Interruption Schedule S. All other new service requests will be installed on Interruption Schedule B. Interruption Schedule C shall be at the option of the customer.

For new service requests after April 1, 1995, and before June 30, 2007, customers who select the swimming pool pump schedule must also select at least one other schedule.

An installation of an alternative thermal storage heating system under Special Provision No. 7 of this rate schedule is not available after April 1, 1995.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:	$ 14.43
Energy and Demand Charges:	
Non-Fuel Energy Charges:	
(1) For the calendar months of December through February	
First 1,000 kWh	8.805¢ per kWh
All additional kWh	10.302¢ per kWh
(2) For the calendar months of March through November:	
First 1,000 kWh	7.731¢ per kWh
All additional kWh	8.503¢ per kWh
Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments,* except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

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RATE SCHEDULE RSL-2
RESIDENTIAL LOAD MANAGEMENT – WINTER ONLY
(Closed to New Customers as of 01/01/2025)

Availability:

Available only within the range of the Company's Load Management System.

Applicable:

To customers eligible for Residential Service under Rate Schedule RS-1 having a minimum average monthly usage of 600 kWh for the months of December through February (based on the most recent billings, where not available, a projection for those months) and utilizing **both** electric water heater and central electric heating systems.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:	$ 14.43
Energy and Demand Charges:	
Non-Fuel Energy Charges:	
(1) For the calendar months of December through February	
First 1,000 kWh	8.805¢ per kWh
All additional kWh	10.302¢ per kWh
(2) For the calendar months of March through November:	
First 1,000 kWh	7.731¢ per kWh
All additional kWh	8.503¢ per kWh
Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments,* except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Load Management Credit Amount:[1]

Interruptible Equipment	Monthly Credit[2]
Water Heater and Central Heating System	$11.50

Notes: (1) Load management credit shall not exceed 40% of the Non-Fuel Energy Charge associated with kWh billed in excess of 600 kWh/month.

(2) For billing months of December through February only.

(Continued on Page No. 2)

RATE SCHEDULE RST-1
RESIDENTIAL SERVICE
OPTIONAL TIME OF USE RATE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:

Customer Charge:	$ 14.43
Energy and Demand Charges:	
Non-Fuel Energy Charges:	11.155¢ per On-Peak kWh 8.263¢ per Off-Peak kWh 5.013¢ per Discount kWh
Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments,* except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Discount rate shall apply to energy used during the designated Discount Periods. The Off-Peak rate shall apply to all other energy use.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

(1)	For the calendar months of December through February, Monday through Friday *:	5:00 a.m. to 10:00 a.m.
(2)	For all calendar months, Monday through Friday*:	6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Discount Periods** - The designated Discount Periods expressed in terms of prevailing clock time shall be as follows:

(1)	For the calendar months of March through November, Every day, including weekends and holidays	12:00 a.m. (midnight) to 6:00 a.m.
(2)	For the calendar months of December through February, Every day, including weekends and holidays	12:00a.m. (midnight) to 3:00 a.m.

(c) **Off-Peak Periods -** The designated Off-Peak Periods shall be all periods other than the designated On-Peak and Discount Periods set forth in (a) and (b) above.

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RATE SCHEDULE GS-1
GENERAL SERVICE – NON-DEMAND
(Closed to New Customers as of 01/01/2022)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Unmetered Account:	$ 10.40
Secondary Metering Voltage:	$ 18.12
Primary Metering Voltage:	$ 229.16
Transmission Metering Voltage:	$ 1,130.35

Energy and Demand Charges:

Non-Fuel Energy Charge:	8.347¢ per kWh
Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments,* except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 1.522¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above standard distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge hereunder:

Metering Voltage	Reduction Factor
Distribution Primary	1.0%
Transmission	2.0%

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

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RATE SCHEDULE GST-1
GENERAL SERVICE – NON-DEMAND
OPTIONAL TIME OF USE RATE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of non-residential customers otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	$ 18.12
Primary Metering Voltage:	$ 229.16
Transmission Metering Voltage:	$ 1,130.35

Energy and Demand Charge:

Non-Fuel Energy Charge:	12.064¢ per On-Peak kWh 9.022¢ per Off-Peak kWh 5.907¢ per Discount kWh
Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments,* except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Discount rate shall apply to energy used during the designated Discount Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Charges included in the Rate per Month section of this rate schedule shall be increased by 1.522¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

(1) For the calendar months of December through February,
Monday through Friday *: 5:00 a.m. to 10:00 a.m.

(2) For all calendar months,
Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Discount Periods** - The designated Discount Periods expressed in terms of prevailing clock time shall be as follows:

(1) For the calendar months of March through November,
Every day, including weekends and holidays 12:00 a.m. (midnight) to 6:00 a.m.

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RATE SCHEDULE GS-2
GENERAL SERVICE – NON-DEMAND
100% LOAD FACTOR USAGE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, with fixed wattage loads operating continuously throughout the billing period (such as traffic signals, cable TV amplifiers and gas transmission substations).

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Unmetered Account:	$ 10.56
Metered Account:	$ 18.77

Energy and Demand Charges:

Non-Fuel Energy Charge:	3.206¢ per kWh
Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments,* except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.322¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

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RATE SCHEDULE GSD-1
GENERAL SERVICE - DEMAND

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

Character of Service:

Continuous service, alternating current, 60 cycle, singe-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	$ 18.68
Primary Metering Voltage:	$ 236.00
Transmission Metering Voltage:	$ 1,164.06

Demand Charge: $ 8.13 per kW of Billing Demand

Plus the Cost Recovery Factors on a $/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

Energy Charge:

Non-Fuel Energy Charge: 3.412¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments,* except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by $2.34 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

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RATE SCHEDULE GSDT-1
GENERAL SERVICE - DEMAND
OPTIONAL TIME OF USE RATE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of the customer, otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	$ 18.68
Primary Metering Voltage:	$ 236.00
Transmission Metering Voltage:	$ 1,164.06

Demand Charges:

Base Demand Charge:	$ 2.84 per kW of Base Demand
Mid-Peak Demand Charge:	$ 4.02 per kW of Mid-Peak Demand
On-Peak Demand Charge:	$ 2.22 per kW of On-Peak Demand
Plus the Cost Recovery Factors on a $/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:	See Sheet No. 6.105 and 6.106

Energy Charges:

Non-Fuel Energy Charge:	4.089¢ per On-Peak kWh 3.030¢ per Off-Peak kWh 2.054¢ per Discount kWh
Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments,* except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Discount rate shall apply to energy used during the designated Discount Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by $2.34 per kW for the cost of reserving capacity in the alternate distribution circuit.

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RATE SCHEDULE CS-2
CURTAILABLE GENERAL SERVICE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where the customer agrees to curtail 25% or more of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	$ 101.65
Primary Metering Voltage:	$ 282.20
Transmission Metering Voltage:	$ 1,053.19

Demand Charge: $ 12.69 per kW of Billing Demand

Plus the Cost Recovery Factors on a $/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

Curtailable Demand Credit: $ 8.00 per kW of Contracted On-Peak Demand Capability

Plus an additional event incentive of 25¢ times the difference in kWh usage during the 30 minutes preceding the curtailment event and the average 30 minute actual kWh usage during the curtailment event.

Energy Charge:

Non-Fuel Energy Charge:	2.313¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments,* except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by $1.95 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

RATE SCHEDULE CS-3
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 2,000 kW or more (based on most recent twelve (12) months or, where not available, projected billing demand for twelve (12) months), and where the customer agrees to curtail its demand by a fixed contractual amount of not less than 2,000 kW upon request of the Company in accordance with the provisions of this rate schedule.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	$ 101.65
Primary Metering Voltage:	$ 282.20
Transmission Metering Voltage:	$ 1,053.19

Demand Charge: $ 12.69 per kW of Billing Demand

Plus the Cost Recovery Factors on a $/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

Curtailable Demand Credit: $ 8.00 per kW of Fixed Curtailable Demand

Plus an additional event incentive of 25¢ times the difference in kWh usage during the 30 minutes preceding the curtailment event and the average 30 minute actual kWh usage during the curtailment event.

Energy Charge:

Non-Fuel Energy Charge: 2.313¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments,* except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer, including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by $1.95 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	$1.26 per kW of Billing Demand
For Transmission Delivery Voltage below 230 kV:	$5.85 per kW of Billing Demand
For Transmission Delivery Voltage at or above 230 kV:	$8.18 per kW of Billing Demand

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RATE SCHEDULE CST-2
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule CS-2, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	$ 101.65
Primary Metering Voltage:	$ 282.20
Transmission Metering Voltage:	$ 1,053.19

Demand Charges:

Base Demand Charge:	$ 1.72 per kW of Base Demand
Mid-Peak Demand Charge:	$ 5.05 per kW of Mid-Peak Demand
On-Peak Demand Charge:	$ 2.13 per kW of On-Peak Demand
Plus the Cost Recovery Factors on a $/kW basis in Rate Schedule BA-1, *Billing Adjustments*, using Monthly Max Demand:	See Sheet No. 6.105 and 6.106
Curtailable Demand Credit:	$ 8.00 per kW of Contracted On-Peak Demand Capability

Plus an additional event incentive of 25¢ times the difference in kWh usage during the 30 minutes preceding the curtailment event and the average 30-minute actual kWh usage during the curtailment event.

Energy Charge:

Non-Fuel Energy Charge:	2.358¢ per On-Peak kWh 1.747¢ per Off-Peak kWh 1.317¢ per Discount kWh
Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments,* except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Discount rate shall apply to energy used during the designated Discount Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by $1.95 per kW for the cost of reserving capacity in the alternate distribution circuit.

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RATE SCHEDULE CST-3
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND
OPTIONAL TIME OF USE RATE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer otherwise eligible for service under Rate Schedule CS-3, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	$ 101.65
Primary Metering Voltage:	$ 282.20
Transmission Metering Voltage:	$ 1,053.19

Demand Charges:

Base Demand Charge:	$ 1.72 per kW of Base Demand
Mid-Peak Demand Charge:	$ 5.05 per kW of Mid-Peak Demand
On-Peak Demand Charge:	$ 2.13 per kW of On-Peak Demand
Plus the Cost Recovery Factors on a $/kW basis in Rate Schedule BA-1, *Billing Adjustments*, using Monthly Max Demand:	See Sheet No. 6.105 and 6.106

Curtailable Demand Credit: $ 8.00 per kW of Fixed Curtailable Demand

Plus an additional event incentive of 25¢ times the difference in kWh usage during the 30 minutes preceding the curtailment event and the average 30 minute actual kWh usage during the curtailment event.

Energy Charge:

Non-Fuel Energy Charge:	2.358¢ per On-Peak kWh 1.747¢ per Off-Peak kWh 1.317¢ per Discount kWh
Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments,* except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Discount rate shall apply to energy used during the designated Discount Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by $1.95 per kW for the cost of reserving capacity in the alternate distribution circuit.

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RATE SCHEDULE IS-2
INTERRUPTIBLE GENERAL SERVICE

Availability:

Available throughout the entire territory served by the Company.

Applicability:

Applicable to customers, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where service may be interrupted by the Company. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency Interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	$ 372.23
Primary Metering Voltage:	$ 552.31
Transmission Metering Voltage:	$ 1,321.34

Demand Charge:	$ 10.57 per kW of Billing Demand
Plus the Cost Recovery Factors on a $/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:	See Sheet No. 6.105 and 6.106
Interruptible Demand Credit:	$ 8.00 per kW of On-Peak Demand

Energy Charge:

Non-Fuel Energy Charge:	1.491¢ per kWh
Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments,* except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by $1.95 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

(1) For the calendar months of December through February, Monday through Friday*:	5:00 a.m. to 10:00 a.m.
(2) For all calendar months, Monday through Friday*:	6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

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RATE SCHEDULE IST-2
INTERRUPTIBLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE

Availability:

Available throughout the entire territory served by the Company.

Applicability:

At the option of the customer, applicable to customers otherwise eligible for service under Rate Schedule IS-2, where the billing demand is 500 kW or more, provided that the total electric requirements at each point of delivery are measured through one meter. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants, or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	$ 372.23
Primary Metering Voltage:	$ 552.31
Transmission Metering Voltage:	$ 1,321.34

Demand Charge:

Base Demand Charge:	$ 1.72 per kW of Base Demand
Mid-Peak Demand Charge:	$ 5.05 per kW of Mid-Peak Demand
On-Peak Demand Charge:	$ 1.99 per kW of On-Peak Demand
Plus the Cost Recovery Factors on a $/kW basis in Rate Schedule BA-1, *Billing Adjustments*, using Monthly Max Demand:	See Sheet No. 6.105 and 6.106

Interruptible Demand Credit: $ 8.00 per kW of On-Peak Demand

Energy Charge:

Non-Fuel Energy Charge:	2.333¢ per On-Peak kWh 1.728¢ per Off-Peak kWh 1.323¢ per Discount kWh
Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments,* except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Discount rate shall apply to energy used during the designated Discount Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit. In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by $1.95 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

RATE SCHEDULE LS-1
LIGHTING SERVICE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or customer owned fixtures of the type available under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party.

Character of Service:

Company controlled lighting service, at the Company's standard voltage available; provided, however, that Customers electing to participate in the Smart Outdoor Lighting Service Pilot Program may choose a different period of time. Typical unmetered lighting systems, under this rate schedule, will be operated dusk-to-dawn automatically.

Smart Outdoor Lighting Services Pilot Program:

Any customer, who is in good financial standing and takes service under LS-1 for certain LED fixtures with Company-installed smart nodes, may apply to participate in the Smart Outdoor Lighting Services Pilot Program ("Smart Pilot"). During the 18-month Smart Pilot period, customers can schedule lighting service during the time period from 30 minutes prior to dusk until 30 minutes after dawn. Participants in the Smart Pilot will agree to the Smart Pilot's Terms and Conditions and will continue to be billed through the LS-1 rates. Participation in the Smart Pilot is limited to 10,000 lights, but the Company reserves the right to allow additional participation.

Limitation of Service:

Availability of certain products (i.e., fixtures or poles) at a location may be restricted due to accessibility.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:

Customer Charge:

Unmetered:	$ 1.94 per line of billing
Metered:	$ 5.51 per line of billing

Energy and Demand Charge:

Non-Fuel Energy Charge:	3.324¢ per kWh
Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments,* except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106

Product Per Unit Charges:

I. Fixtures:

BILLING TYPE	DESCRIPTION	LAMP SIZE [2] INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	CHARGES PER UNIT FIXTURE	MAINTENANCE	NON-FUEL ENERGY [3]
	Incandescent: [1]						
110	Roadway	1,000	105	32	$1.68	$7.51	$1.06
	Mercury Vapor: [1]						
205	Open Bottom	4,000	100	44	$2.90	$2.83	$1.46
210	Roadway	4,000	100	44	3.38	2.83	1.46
215	Post Top	4,000	100	44	6.87	2.83	1.46
220	Roadway	8,000	175	71	3.24	2.81	2.36
225	Open Bottom	8,000	175	71	3.03	2.81	2.36
235	Roadway	21,000	400	158	4.11	2.82	5.25

(Continued on Page No. 2)

RATE SCHEDULE LS-1
LIGHTING SERVICE
(Continued from Page No. 1)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE [2] INITIAL LUMENS OUTPUT	LAMP SIZE [2] LAMP WATTAGE	LAMP SIZE [2] kWh	CHARGES PER UNIT FIXTURE	CHARGES PER UNIT MAINTENANCE	CHARGES PER UNIT NON-FUEL ENERGY [3]
	Mercury Vapor: [1] Continued						
245	Flood	21,000	400	158	5.96	2.82	5.25
250	Flood	62,000	1,000	386	5.96	3.08	12.83
	Sodium Vapor: [1]						
300	HPS Deco Rdwy White	50,000	400	168	$10.81	$2.89	$5.58
301	Sandpiper HPS Deco Roadway	27,500	250	104	13.86	2.87	3.46
302	Sandpiper HPS Deco Rdwy Blk	9,500	100	42	13.28	2.87	1.40
305	Open Bottom	4,000	50	21	2.92	2.87	0.70
306	100W HS Deco Rdwy Blk	9,500	100	42	10.43	2.85	1.40
310	Roadway	4,000	50	21	3.40	2.87	0.70
313	Open Bottom	6,500	70	29	4.36	2.89	0.96
314	Hometown II	9,500	100	42	4.15	2.87	1.40
315	Post Top - Colonial/Contemp	4,000	50	21	5.54	2.87	0.70
316	Colonial Post Top	4,000	50	34	5.04	2.89	1.13
318	Post Top	9,500	100	42	2.70	2.87	1.40
320	Roadway-Overhead Only	9,500	100	42	4.15	2.87	1.40
321	Deco Post Top - Monticello	9,500	100	49	12.79	2.87	1.63
322	Deco Post Top - Flagler	9,500	100	49	15.92	2.87	1.63
323	Roadway-Turtle OH Only	9,500	100	42	4.97	2.87	1.40
325	Roadway-Overhead Only	16,000	150	65	4.73	2.92	2.16
326	Deco Post Top – Sanibel	9,500	100	49	18.92	2.89	1.63
330	Roadway-Overhead Only	22,000	200	87	4.36	2.90	2.89
335	Roadway-Overhead Only	27,500	250	104	5.84	2.89	3.46
336	Roadway-Bridge	27,500	250	104	6.40	2.89	3.46
337	Roadway-DOT	27,500	250	104	5.61	1.94	3.46
338	Deco Roadway–Maitland	27,500	250	104	9.99	2.89	3.46
340	Roadway-Overhead Only	50,000	400	169	6.00	1.94	5.62
342	Roadway-Turnpike	50,000	400	168	8.57	1.94	5.58
343	Roadway-Turnpike	27,500	250	108	8.51	2.89	3.59
345	Flood-Overhead Only	27,500	250	103	5.32	2.89	3.42
347	Clermont	9,500	100	49	20.88	2.89	1.63
348	Clermont	27,500	250	104	21.99	2.89	3.46
350	Flood-Overhead Only	50,000	400	170	5.50	1.94	5.65
351	Underground Roadway	9,500	100	42	6.01	2.89	1.40
352	Underground Roadway	16,000	150	65	6.30	2.87	2.16
354	Underground Roadway	27,500	250	108	7.51	2.89	3.59
356	Underground Roadway	50,000	400	168	7.96	1.94	5.58
357	Underground Flood	27,500	250	108	9.08	2.89	3.59
358	Underground Flood	50,000	400	168	9.33	1.94	5.58
359	Underground Turtle Roadway	9,500	100	42	6.66	2.89	1.40
360	Deco Roadway Rectangular	9,500	100	47	12.00	2.89	1.56
365	Deco Roadway Rectangular	27,500	250	108	12.00	2.89	3.59
366	Deco Roadway Rectangular	50,000	400	168	12.00	1.94	5.58
370	Deco Roadway Round	27,500	250	108	16.70	2.89	3.59
375	Deco Roadway Round	50,000	400	168	16.70	1.94	5.58
380	Deco Post Top – Ocala	9,500	100	49	10.83	2.89	1.63
383	Deco Post Top-Biscayne	9,500	100	49	13.85	2.89	1.63
385	Deco Post Top – Sebring	9,500	100	49	6.91	2.89	1.63
392	Deco Post Top	27,500	250	104	11.14	2.89	3.46
393	Deco Post Top	4,000	50	21	8.62	2.89	0.70

(Continued on Page No. 3)

RATE SCHEDULE LS-1
LIGHTING SERVICE
(Continued from Page No. 2)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE [2] INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	CHARGES PER UNIT FIXTURE	MAINTENANCE	NON-FUEL ENERGY [3]
	Metal Halide: [1]						
175	MH DR 3500	3,500	320	126	$5.37	$4.76	$4.19
307	Deco Post Top-MH Sanibel P	11,600	150	65	15.27	4.76	2.16
308	Clermont Tear Drop P	11,600	150	65	18.22	4.76	2.16
309	MH Deco Rectangular P	36,000	320	126	12.65	4.37	4.19
311	MH Deco Cube P	36,000	320	126	14.48	4.37	4.19
312	MH Flood P	36,000	320	126	9.16	4.37	4.19
319	MH Post Top Biscayne P	11,600	150	65	14.03	4.76	2.16
327	Deco Post Top-MH Sanibel	12,000	175	74	19.58	4.76	2.46
332	150w DBL MH P Captiva	11,600	150	130	35.64	4.76	4.32
333	150w MH Flagler P	11,600	150	65	13.46	4.76	2.16
349	Clermont Tear Drop	12,000	175	74	22.90	4.76	2.46
371	MH Deco Rectangular	38,000	400	159	15.55	4.37	5.29
372	MH Deco Circular	38,000	400	159	17.54	4.37	5.29
373	MH Deco Rectangular [5]	110,000	1,000	378	16.31	5.09	12.56
386	MH Flood [5]	110,000	1,000	378	13.05	5.09	12.56
389	MH Flood-Sportslighter [5]	110,000	1,000	378	13.08	5.09	12.56
390	MH Deco Cube	38,000	400	159	17.45	4.37	5.29
391	Bellalagro MH Bronze Type III	12,000	175	74	13.96	4.76	2.46
396	Deco PT MH Sanibel Dual [5]	24,000	350	148	35.53	4.76	4.92
397	MH Post Top-Biscayne	12,000	175	74	14.84	4.76	2.46
398	MH Deco Cube [5]	110,000	1,000	378	20.50	5.09	12.56
399	MH Flood	38,000	400	159	11.95	4.37	5.29
	Light Emitting Diode (LED):						
104	Sanibel Black Type III 4000K	6,226	50	17	$16.53	$2.04	$0.57
106	Underground Sanibel	8,122	70	25	16.53	2.04	0.83
107	Underground Traditional Open	5,621	49	17	7.22	2.04	0.57
108	Underground Traditional w/Lens	4,761	49	17	6.95	2.04	0.57
109	Underground Acorn	6,205	70	25	16.29	2.04	0.83
111	Underground Mini Bell	2,889	50	18	14.80	2.04	0.60
116	V Ventus[1]	14,403	146	50	18.58	2.04	1.66
117	FWT Ventus[1]	13,508	146	50	18.58	2.04	1.66
118	Ventus III[1]	20,333	219	80	22.70	2.04	2.66
119	Shoebox Black III[1]	20,333	219	80	23.31	2.04	2.66
120	K118 3K V Multiv UF	4,861	50	18	13.48	2.04	0.60
121	Shoebox Bronze III	25,114	213	75	14.42	2.04	2.49
122	Shoebox Bronze IV	24,390	213	75	14.42	2.04	2.49
123	Shoebox Bronze V	25,870	213	75	14.42	2.04	2.49
124	Shoebox Black III	25,114	213	75	14.42	2.04	2.49
126	Shoebox Black IV FWT	24,390	213	75	14.42	2.04	2.49
127	Shoebox Black V	25,870	213	75	14.42	2.04	2.49
130	Monticello 3000 Kelvin	4,430	50	17.5	16.34	2.04	0.57
131	UG Roadway[1]	4,600	67	23	8.37	2.04	0.76
132	UG Roadway[1]	9,200	130	46	9.75	2.04	1.53
133	ATBO Roadway	5,742	48	17	4.51	2.04	0.57
134	UG ATBO Roadway	5,742	48	17	5.71	2.04	0.57
136	Roadway	12,748	108	38	4.97	2.04	1.26
137	Underground Roadway	12,748	108	38	6.08	2.04	1.26
138	Roadway	26,799	216	76	6.70	2.04	2.53
139	Underground Roadway	26,769	216	76	7.81	2.04	2.53
141	Roadway	31,599	284	99	7.86	2.04	3.29
142	Underground Roadway	31,599	284	99	7.86	2.04	3.29
143	OH Black Roadway	26,799	216	76	6.70	2.04	2.53
144	UG Black Roadway	26,799	216	76	7.81	2.04	2.53
147	Roadway	16,192	150	53	5.03	2.04	1.70
148	Underground Roadway	16,192	150	53	6.13	2.04	1.70

(Continued on Page No. 4)

RATE SCHEDULE LS-1
LIGHTING SERVICE
(Continued from Page No. 3)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE [2] INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	CHARGES PER UNIT FIXTURE	MAINTENANCE	NON-FUEL ENERGY [3]
	Light Emitting Diode (LED): Continued						
149	K118 3K V Multiv UF	4,946	50	17	$13.07	$2.04	$0.57
151	ATBS Roadway	5,400	49	17	3.88	2.04	0.57
152	Area Refract OH[1]	5,100	49	17	4.43	2.04	0.57
153	Area UG[1]	5,400	49	17	5.51	2.04	0.57
154	Area Refract UG[1]	5,100	49	17	5.63	2.04	0.57
156	Shoebox Bronze IV FWT	43,765	421	147	20.33	2.04	4.89
157	Shoebox Bronze V	48,514	421	147	20.333	2.04	4.89
158	Shoebox Black IV FWT	43,765	421	147	20.33	2.04	4.89
159	Shoebox Black V	48,514	421	147	20.88	2.04	4.89
160	Monticello Black TIII 3000K	4,646	50	17	16.34	2.04	0.57
161	Roadway Black UG	31,599	284	99	7.86	2.04	3.29
163	Shoebox Pedestrian Bronze	4,300	50	17	13.20	2.04	0.57
164	Shoebox Pedestrian Black	4,300	50	17	13.20	2.04	0.57
167	Underground Mitchell	5,834	50	19	16.98	2.04	0.63
168	Underground Mitchell w/Top Hat	5,442	50	19	16.98	2.04	0.63
169	Teardrop	15,375	150	52	19.75	2.04	1.73
171	Roadway Black UG Feed	5,742	48	17	6.62	2.04	0.57
172	Roadway Black UG Feed	12,748	108	38	6.08	2.04	1.26
173	Roadway Black UG Feed	16,192	150	51	6.13	2.04	1.70
178	Teardrop Black	6,034	50	19	16.96	2.04	0.63
179	Roadway White OH	26,799	216	76	6.70	2.04	2.53
180	Roadway White UG	26,799	216	76	7.81	2.04	2.53
181	Sanibel	16,160	150	52	19.50	2.04	1.73
182	Biscayne	7,439	60	21	15.56	2.04	0.70
183	Clermont	14,251	150	52	21.82	2.04	1.73
184	ATBS Roadway, Overhead Feed	4,544	40	14	3.63	2.04	0.47
185	ATBS Roadway, Underground Feed	4,544	40	14	5.15	2.04	0.47
186	ATBS Roadway, Overhead Feed	7,981	70	24	4.45	2.04	0.80
187	ATBS Roadway, Underground Feed	7,981	70	24	5.75	2.04	0.80
191	Flood Overhead Feed	17,098	130	46	7.48	2.04	1.53
192	Flood Overhead Feed	34,291	260	91	11.81	2.04	3.02
193	Clermont	6,273	50	18	21.82	2.04	0.60
194	Flood Underground Feed	17,098	130	46	8.58	2.04	1.53
195	LED Flood Underground Feed	34,291	260	91	12.91	2.04	3.02
196	Amber Roadway Overhead	4,133	70	25	9.25	2.04	0.80
197	Amber Roadway Underground	4,133	70	25	10.35	2.04	0.80
198	Amber Roadway Overhead	5,325	110	39	10.66	2.04	1.26
199	Amber Roadway Underground	5,325	110	39	11.76	2.04	1.26
296	3K III Multiv F	15,381	150	51	5.03	2.04	1.70
297	3K III Multiv UG F	15,381	150	51	6.13	2.04	1.70
361	Roadway [1]	6,000	95	33	7.17	2.04	1.10
362	Roadway [1]	9,600	157	55	8.55	2.04	1.83
363	Shoebox Type 3 [1]	20,664	309	108	25.11	2.04	3.59
364	Shoebox Type 4 [1]	14,421	206	72	16.39	2.04	2.39
367	Shoebox Type 5 [1]	14,421	206	72	16.39	2.04	2.39
368	Sanibel	8,122	70	25	16.41	2.04	0.83
369	Underground Biscayne	6,500	80	28	14.93	2.04	0.93
103	Falcon Ridge	6,315	60	21	19.50	2.04	0.70
105	RW Blk T3 3	15,381	150	51	5.03	2.04	1.70
112	TrdClo	4,215	49	17	8.05	2.04	0.57
114	Sbx Blk 3k	41,379	421	147	20.33	2.04	4.89
125	Flood OH Feed Brz 3k	16,436	130	46	7.50	2.04	1.53
128	Flood UG Feed Brz 3k	16,436	130	46	8.61	2.04	1.53
162	Roadway Brz UG III	31,599	284	99	7.86	2.04	3.29
166	Enterprise PT	4,500	51	18	13.95	2.04	0.60
174	Roadway Gray III 480v	16,192	150	51	4.97	2.04	1.70
176	Roadway Gray III 480v	26,799	216	76	6.77	2.04	2.53

(Continued on Page No. 5)

RATE SCHEDULE LS-1
LIGHTING SERVICE
(Continued from Page No. 4)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE [2] INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	CHARGES PER UNIT FIXTURE	MAINTENANCE	NON-FUEL ENERGY [3]
	Light Emitting Diode (LED): Continued						
177	Roadway Gray III 480v	26,799	284	99	$6.83	$2.04	$3.29
188	Roadway OH Gray w/ Refractor	31,599	40	14	4.07	2.04	0.47
189	Roadway UG Gray w/ Refractor	4,544	40	14	5.27	2.04	0.47
190	SB Blk IV 3	4,544	220	75	14.42	2.04	2.49
200	RW Blk III 3	23,061	284	99	6.76	2.04	3.29
201	Flood OH Feed Brz 3k	31,599	360	91	11.81	2.04	3.02
202	Flood UG Feed Brz 3k	32,963	260	91	12.91	2.04	3.02
203	3K Blk UG	32,963	30	10	6.86	2.04	0.33
204	3K BIS III	2,739	30	10	14.31	2.04	0.33
206	3K BIS V	4,051	30	10	14.31	2.04	0.33
207	3K Flood	4,050	50	17	6.54	2.04	0.57
208	4K Flood	5,785	50	17	6.54	2.04	0.57
209	4K SB IV Blk	5,940	50	17	8.56	2.04	0.57
211	3K SB IV Blk	5,217	50	17	8.56	2.04	0.57
212	4K SB IV Brz	4,933	50	17	8.56	2.04	0.57
213	3K SB IV Brz	5,217	50	17	8.56	2.04	0.57
214	3K Flood UG	4,933	50	17	7.65	2.04	0.57
216	3K Flood UG	5,785	50	17	7.64	2.04	0.57
217	RW IV Gray	5,940	280	99	6.76	2.04	3.29
218	RW IV Gray	31,358	280	99	6.76	2.04	3.29
219	RW IV Blk	31,358	280	99	6.76	2.04	3.29
221	RW IV Blk	31,358	280	99	6.76	2.04	3.29
222	RW IV Gray	31,358	150	51	5.03	2.04	1.70
223	RW IV Gray	16,461	150	51	5.03	2.04	1.70
224	BIS III	16,461	60	21	15.56	2.04	1.70
226	Amber RW OH	7,075	110	38	11.36	2.04	1.26
227	Amber RD UG	5,325	110	38	12.46	2.04	1.26
228	OCA V Blk	5,325	50	17	8.73	2.04	0.57
229	OMONT III 3K	6,582	50	17	16.29	2.04	0.57
231	ODAC III Wht	3,972	70	25	16.29	2.04	0.83
232	ODAC 1K III Bl	6,207	50	17	17.54	2.04	0.57
233	OTRAD 1K III Bl	1,568	50	17	10.22	2.04	0.57
234	SAN III 3K BLK	1,361	50	17	17.82	2.04	0.57
236	SAN White	5,810	50	17	17.82	2.04	0.57
237	ENTR III 3K	6,226	50	17	13.95	2.04	0.57
238	RW III 3K Wht	4,540	220	76	6.70	2.04	2.53
239	SAN QSM Amber	26,799	60	21	18.09	2.04	0.70
241	CLER III QSM	1,953	50	18	21.77	2.04	0.60
242	CLER III QSM	14,215	150	52	21.77	2.04	1.73
244	SAN III QSM	6,226	50	17	16.40	2.04	0.57
246	SAN III 3K QSM	5,810	50	17	16.40	2.04	0.57
247	SAM II Wht QSM	6,226	50	17	16.40	2.04	0.57
248	SAN III WH 3K QSM	5,810	50	17	16.40	2.04	0.57
249	SBX IV Blk Amb	4,933	50	17	10.69	2.04	0.57
251	MICRO II 3K OH	5,283	50	17	3.77	2.04	0.57
252	MICRO II 3K UG	5,283	50	17	4.87	2.04	0.57

(Continued on Page No. 6)

RATE SCHEDULE LS-1
LIGHTING SERVICE
(Continued from Page No. 5)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE [2] INITIAL LUMENS OUTPUT	LAMP SIZE [2] LAMP WATTAGE	LAMP SIZE [2] kWh	CHARGES PER UNIT FIXTURE	CHARGES PER UNIT MAINTENANCE	CHARGES PER UNIT NON-FUEL ENERGY [3]
	Light Emitting Diode (LED): Continued						
253	MICRO III 3K OH	5,232	50	17	$3.77	$2.04	$0.57
254	MICRO III 3K UG	5,232	50	17	4.87	2.04	0.57
255	MICRO V 3K OH	5,494	50	17	3.77	2.04	0.57
256	MICRO V 3K UG	5,494	50	17	4.87	2.04	0.57
257	MICRO III 3K UG	5,232	50	17	4.87	2.04	0.57
259	MTCHR III 3K RBM	5,811	50	19	16.98	2.04	0.63
261	MTCHTR III 3K THRBM	5,464	50	19	16.98	2.04	0.63
263	MTCHR V 3K RBM	6,525	50	19	16.98	2.04	0.63
265	MTCHTR V 3K THRBM	5,449	50	19	16.98	2.04	0.63
266	RW III 3K B	12,748	110	38	4.97	2.04	1.26
267	SBX V 3K	45,868	420	147	20.33	2.04	4.89
268	RW Blk IV 3K UG	14,952	150	51	6.13	2.04	1.70
269	SBX Blk III	19,007	150	52	13.45	2.04	1.73
270	SBX Blk IV	18,460	150	52	13.45	2.04	1.73
271	SBX Blk V	18,580	150	52	13.45	2.04	1.73
272	COL Blk V 3K BOLL	1,007	40	14	15.43	2.04	0.47
273	WAS Blk V 3K BOLL	1,007	40	14	19.74	2.04	0.47
274	ENT Blk V 3K	16,500	150	51	14.42	2.04	1.70
275	ENT Blk IV 3K	15,595	150	51	14.42	2.04	1.70
276	ENT Blk III 3K	15,091	150	51	14.42	2.04	1.70
277	ENT Blk V 3K	23,507	220	76	15.36	2.04	2.53
278	ENT Blk IV 3K	22,219	220	76	15.36	2.04	2.53
279	ENT Blk III 3K	21,502	220	76	15.36	2.04	2.53
280	RW IV Gray	26,799	220	76	6.70	2.04	2.53
281	SAN III Blk 4K QSM	16,160	150	52	16.40	2.04	1.73
282	RW Amb Wht III U	6,491	130	46	18.36	2.04	1.53
283	RW Amb Wht III O	6,491	130	46	17.26	2.04	1.53
284	RW Amb Blk III OH DOT	5,325	130	46	17.26	2.04	1.53
285	RW Amb Blk III UG DOT	5,325	130	46	18.36	2.04	1.53
286	Villages Blk V 3K	3,918	50	17	13.93	2.04	0.57
287	Villages Blk IV 3K	4,364	50	17	13.93	2.04	0.57
288	OTRAD 3K V Bl	4,694	50	17	8.16	2.04	0.57
289	MICRO Blk II 3K UG	5,377	50	17	4.87	2.04	0.57
290	MICRO Blk II 3K OH	5,377	50	17	3.77	2.04	0.57
291	3K Gray IV 3K OH	20,050	150	51	5.03	2.04	1.70
292	3K Gry II Multi V F	4,711	40	11	4.11	2.04	0.37
293	3K Gry II Multi V UG F	4,711	40	11	5.31	2.04	0.37
294	3K II Multi V OH F	7,565	70	24	4.77	2.04	0.80
295	3K II Multi V UG F	7,565	70	24	5.97	2.04	0.80
299	RDWY 3k Wht III UG	31,358	280	99	8.67	2.04	3.29
334	WR Gray IV 3K UG	20,050	150	51	6.13	2.04	1.70
374	RW Blk III 3K OH	20,070	150	51	5.03	2.04	1.70
376	RW Blk IV 3K OH	20,050	150	51	5.03	2.04	1.70
377	RW Gry III 3K OH	31,493	220	76	6.70	2.04	2.53
378	RW Gry III 3K UG	31,493	220	76	7.81	2.04	2.53
379	RW IV 3K OH	28,647	220	76	6.70	2.04	2.53

(Continued on Page No. 7)

RATE SCHEDULE LS-1
LIGHTING SERVICE
(Continued from Page No. 6)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE [2] INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	CHARGES PER UNIT FIXTURE	MAINTENANCE	NON-FUEL ENERGY [3]
	Light Emitting Diode (LED): Continued						
382	RW Gry IV 3K UG	28,647	220	76	$7.81	$2.04	$2.53
384	RW Blk III 3K UG	31,493	220	76	7.81	2.04	2.53
388	RW Blk IV 3K OH	28,647	220	76	6.70	2.04	2.53
600	RW Blk IV 3K UG	28,647	220	76	7.81	2.04	2.53
601	RW Wht III 3K UG	31,493	220	76	7.81	2.04	2.53
602	RW Gry III 3K OH	37,226	280	99	6.76	2.04	3.29
603	RW Gry III 3K UG	37,226	280	99	7.86	2.04	3.29
604	RW Gry IV 3K OH	34,106	280	99	6.76	2.04	3.29
605	RW Gry IV 3K UG	34,106	280	99	7.86	2.04	3.29
606	RW Blk III 3K OH	37,226	280	99	6.76	2.04	3.29
607	RW Blk IV 3K OH	34,106	280	99	6.76	2.04	3.29
608	RW Blk IV 3K UG	34,106	280	99	7.86	2.04	3.29
609	RW Gry III 3K UG	15,230	110	38	6.08	2.04	1.26
610	RW Gry III 3K OH	15,230	110	38	4.97	2.04	1.26
611	ODAC Blk III 3K	5,630	70	25	16.29	2.04	0.83
612	ODAC Wht III 3K	5,630	70	25	16.29	2.04	0.83
614	CLER Blk III 3K QSM	13,547	150	52	22.31	2.04	1.73
616	MB Blk III 3K	4,679	50	18	14.04	2.04	0.60
617	OTRAD Blk III 3K	4,309	50	17	8.32	2.04	0.57
618	SAN III Blk 3K	16,278	150	52	15.78	2.04	1.73
619	TD Blk III 3K	5,751	50	19	17.63	2.04	0.63
620	TD Blk III 3K	14,652	150	52	21.41	2.04	1.73
629	COBRA Gry II 3K OH	5,487	50	17	3.77	2.04	0.57
630	COBRA Gry II 3K UG	5,487	50	17	4.87	2.04	0.57
631	COBRA Gry III 3K OH	5,378	50	17	3.77	2.04	0.57
632	COBRA Gry III 3K UG	5,378	50	17	4.87	2.04	0.57
633	COBRA Gry V 3K OH	5,428	50	17	3.77	2.04	0.57
634	COBRA Gry V 3K UG	5,428	50	17	4.87	2.04	0.57
635	SBX Blk III 3K	17,970	150	52	13.45	2.04	1.73
636	SBX Blk IV 3K	17,452	150	52	13.45	2.04	1.73
637	SBX Blk V 3K	18,513	150	52	13.45	2.04	1.73
638	SBX Blk III 3K	23,744	220	76	14.42	2.04	2.53
639	SBX Blk V 3K	24,461	220	76	14.42	2.04	2.53
640	OTC Blk III 3K	3,493	30	10	6.75	2.04	0.33
641	RW Gry IV UG	15,950	110	38	6.08	2.04	1.26
642	RW Gry IV OH	15,950	110	38	4.97	2.04	1.26
643	RW Gry IV 3K UG	15,230	110	38	6.08	2.04	1.26
644	RW Gry IV 3K OH	15,230	110	38	4.97	2.04	1.26
645	RW Blk IV UG	15,950	110	38	6.08	2.04	1.26
646	RW Blk IV OH	15,950	110	38	4.97	2.04	1.26
647	RW Blk IV 3K UG	15,230	110	38	6.08	2.04	1.26
648	RW Blk IV 3K OH	15,230	110	38	4.97	2.04	1.26
649	SBX BRZ 3K III	17,970	150	52	13.45	2.04	1.73
650	SBX BRZ 3K V	18,513	150	52	13.45	2.04	1.73
651	SBX BRZ 3K IV	17,452	150	52	13.45	2.04	1.73

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RATE SCHEDULE LS-1
LIGHTING SERVICE
(Continued from Page No. 7)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE [2] INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	CHARGES PER UNIT FIXTURE	MAINTENANCE	NON-FUEL ENERGY [3]
	Light Emitting Diode (LED): Continued						
652	SBX Brz III	19,007	150	52	$13.45	$2.04	$1.73
653	SBX Brz IV	18,460	150	52	13.45	2.04	1.73
654	SBX Brz V	18,580	150	52	13.45	2.04	1.73
	Receptacles						
672	Holiday Rec Riser	N/A	26	9	$3.06	$1.13	$0.30
673	Holiday Rec Brkt Top Blk	N/A	26	9	3.84	1.13	0.30
674	Holiday Rec Brkt Top Gray	N/A	26	9	3.84	1.13	0.30
675	Holiday Rec Brkt Top Wht	N/A	26	9	3.84	1.13	0.30
676	Holiday Rec Festoon Blk	N/A	26	9	4.32	1.13	0.30
677	Holiday Rec Festoon Gray	N/A	26	9	4.32	1.13	0.30
678	Holiday Rec Festoon Wht	N/A	26	9	4.32	1.13	0.30
679	Holiday Rec Brkt Post Top Blk	N/A	26	9	3.92	1.13	0.30
680	Holiday Rec Brkt Post Top Wht	N/A	26	9	3.92	1.13	0.30
681	Holiday Rec Brkt Top Dual Blk	N/A	26	9	5.15	1.13	0.30
682	Holiday Rec Brkt Top Dual Gray	N/A	26	9	5.15	1.13	0.30
683	Holiday Rec Brkt Top Dual Wht	N/A	26	9	5.15	1.13	0.30
684	Holiday Rec Brkt Post Top Dual Blk	N/A	26	9	5.12	1.13	0.30
685	Holiday Rec Brkt Post Top Dual Wht	N/A	26	9	5.12	1.13	0.30

II. POLES

BILLING TYPE	DESCRIPTION	CHARGE PER UNIT
404	35' Deco Concrete – Mariner	$11.98
405	Concrete, 30/35'	6.68
406	16' Deco Conc – Single Sanibel	11.23
407	16' Decon Conc – Double Sanibel	11.95
408	26' Aluminum DOT Style Pole	15.71
409	36' Aluminum DOT Style Pole	22.35
410	Concrete, 15' [1]	7.43
411	16' Octagonal Conc [1]	9.92
412	32' Octagonal Deco Concrete	15.88
413	25' Tenon Top Concrete	6.28
414	13' Deco Conc Vic II Bronze	14.88
415	Concrete, Curved [1]	6.24
416	23' Deco Conc Vic II Bronze	12.47
418	35' Tenon Top Black Concrete	18.13
420	Wood, 30/35'	3.60
421	Promenade 25' Black Direct Buried	13.36
425	Wood, 14' Laminated [1]	5.29
428	Deco Fiberglass, 35', Bronze, Reinforced [1]	10.58
429	Deco Fiberglass, 41', Bronze, Reinforced [1]	19.04
430	Fiberglass, 14', Black [1]	5.63
431	Deco Fiberglass, 41', Bronze [1]	12.62
432	Deco Fiberglass, 35', Bronze, Anchor Base [1]	19.48
433	Deco Fiberglass, 35', Bronze [1]	8.22
434	Deco Fiberglass, 20', Black, Deco Base [1]	7.28
435	Aluminum, Type A [1]	12.74
436	Deco Fiberglass, 16', Black, Fluted [1]	9.77
437	Fiberglass, 16', Black, Fluted, Dual Mount [1]	16.64
438	Deco Fiberglass, 20', Black [1]	5.53

(Continued on Page No. 9)

RATE SCHEDULE SS-1
FIRM STANDBY SERVICE
(Continued from Page No. 2)

Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".

2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.

3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	$ 162.37
Primary Metering Voltage:	$ 372.12
Transmission Metering Voltage:	$ 1,282.11

Note: Where the Customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be $123.10.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

$3.09 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:
1. $1.640 per kW times the Specified Standby Capacity or

2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times $0.781 per kW times the appropriate following monthly factor:

Billing Month	Factor
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a $/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

C. Energy Charges

Non-Fuel Energy Charge: 1.440¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

(Continued on Page No. 4)

RATE SCHEDULE SS-1
FIRM STANDBY SERVICE
(Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

D. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by $1.26 per kW.

E. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

Metering Voltage	Reduction Factor
Distribution Primary	1.0%
Transmission	2.0%

F. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

G.	**Asset Securitization Charge Factor:**	See Sheet No. 6.105
H.	**Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:**	See Sheet No. 6.106
I.	**Right-of-Way Utilization Fee:**	See Sheet No. 6.106
J.	**Municipal Tax:**	See Sheet No. 6.106
K.	**Sales Tax:**	See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 3 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by $2.34 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

A. For the calendar months of December through February,
Monday through Friday*: 5:00 a.m. to 10:00 a.m.

B. For all calendar months,
Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

(Continued on Page No. 5)

RATE SCHEDULE SS-2
INTERRUPTIBLE STANDBY SERVICE
(Continued from Page No. 2)

Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".

2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.

3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	$ 409.80
Primary Metering Voltage:	$ 589.25
Transmission Metering Voltage:	$ 1,363.35

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be $383.44.

2. Supplemental Service Charges:
All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:
$3.09 per kW times the Specified Standby Capacity.
Note: No charge is applicable to a Customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:
The charge shall be the greater of:
1. $1.725 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times $0.821 kW times the appropriate following monthly factor:

Billing Month	Factor
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a $/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

C. Interruptible Capacity Credit:
The credit shall be the greater of:
1. $0.800 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times $0.381/kW times the appropriate Billing Month Factor shown in part 3.B. above.

D. Energy Charges:
Non-Fuel Energy Charge: 1.511¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

E. Delivery Voltage Credit:
When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by $1.26 per kW.

(Continued on Page No. 4)

RATE SCHEDULE SS-2
INTERRUPTIBLE STANDBY SERVICE
(Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

Metering Voltage	Reduction Factor
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:
Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H.	**Asset Securitization Charge Factor:**	See Sheet No. 6.105
I.	**Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:**	See Sheet No. 6.106
J.	**Right-of-Way Utilization Fee:**	See Sheet No. 6.106
K.	**Municipal Tax:**	See Sheet No. 6.106
L.	**Sales Tax:**	See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 4 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by $1.95 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

A. For the calendar months of December through February,
Monday through Friday*: 5:00 a.m. to 10:00 a.m.

B. For all calendar months,
Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

Special Provisions:

1. When the customer increases their electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required interruptible equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

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RATE SCHEDULE SS-3
CURTAILABLE STANDBY SERVICE
(Continued from Page No. 2)

Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".

2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.

3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	$ 135.90
Primary Metering Voltage:	$ 317.99
Transmission Metering Voltage:	$ 1,095.58

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be $123.10.

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2. Supplemental Service Charges:
All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:
$3.09 per kW times the Specified Standby Capacity.
Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:
The charge shall be the greater of:
1. $1.725 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times $0.821/kW times the appropriate following monthly factor:

Billing Month	Factor
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a $/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

C. Curtailable Capacity Credit:
The credit shall be the greater of:
1. $0.800 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times $0.381/kW times the appropriate Billing Month Factor shown in part 3.B. above.

D. Energy Charges:
Non-Fuel Energy Charge: 1.520¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis listed in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

E. Delivery Voltage Credit:
When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by $1.26 per kW.

(Continued on Page No. 4)

RATE SCHEDULE SS-3
CURTAILABLE STANDBY SERVICE
(Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

Metering Voltage	Reduction Factor
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:
Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H.	**Asset Securitization Charge Factor:**	See Sheet No. 6.105
I.	**Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:**	See Sheet No. 6.106
J.	**Right-of-Way Utilization Fee:**	See Sheet No. 6.106
K.	**Municipal Tax:**	See Sheet No. 6.106
L.	**Sales Tax:**	See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by $1.95 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

A. For the calendar months of December through February,
Monday through Friday*: 5:00 a.m. to 10:00 a.m.

B. For all calendar months,
Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

(Continued on Page No. 5)