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DUKE ENERGY® FLORIDA

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September 3, 2026

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor*; Docket No. 20260001-EI

Dear Mr. Teitzman:

On behalf of Duke Energy Florida, LLC ("DEF"), please find attached for electronic filing in the above referenced docket:

- DEF's Petition for Approval of Fuel and Purchase Power Cost Recovery Factors for the Period of January 2027 through December 2027;
- Direct Testimony of Christopher A. Menendez and Exhibit No. (CAM-3); and
- Direct Testimony of Adam R. Bingham and Exhibit No. (ARB-1P).

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

/s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/mh
Enclosures

106 East College Avenue, Suite 800, Tallahassee, FL 32301 ▪ Phone: 850.521.1425
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.	Docket No. 20260001-EI Dated: September 3, 2026

PETITION FOR APPROVAL OF FUEL AND PURCHASE POWER COST RECOVERY FACTORS FOR THE PERIOD JANUARY 2027 THROUGH DECEMBER 2027

Duke Energy Florida, LLC ("DEF" or the "Company") hereby petitions this Commission for approval of its proposed fuel and capacity cost recovery factors for the period January 2027 through December 2027. In support of this Petition, DEF states as follows:

Fuel Cost Recovery Factors

1. DEF's proposed fuel cost recovery factors are presented in the pre-filed testimony and exhibits of Christopher A. Menendez. Schedule E1, Part 2 of Exhibit No. (CAM-3) shows the calculation of the Company's jurisdictional fuel cost factor of 3.9981 cents/kWh (before metering voltage adjustments). The jurisdictional factor consists of a fuel cost for the projection period of 3.6654 cents/kWh (adjusted for jurisdictional losses), an estimated prior period under-recovery true-up of 0.1536 cents/kWh, a GPIF penalty of 0.0019 cents/kWh, a Clean Energy Connect Program bill credit of 0.1691 cents/kWh, a Clean Energy Impact credit of 0.0087 cents/kWh, and an Asset Optimization Mechanism sharing amount of 0.0205 cents/kWh. Utilizing this jurisdictional factor, Schedule E1-D shows the calculation and supporting data for the Company's final levelized fuel cost factors for service taken at secondary, primary and transmission metering voltage levels.

Capacity Cost Recovery Factors

2. The calculation of DEF's proposed capacity cost recovery ("CCR") factors is shown in Part 3 of Exhibit No. (CAM-3). The proposed CCR factors allocate capacity costs to rate classes in the same manner that they would be allocated if they were recovered in base rates. As shown on Schedule E12-E, the average retail CCR factor including ISFSI costs is 0.063 cents/kWh for the months of January 2027 through December 2027.

Other Issues

3. DEF has calculated that it is subject to a GPIF penalty of $769,009 for the performance experienced during the period January 1, 2025 through December 31, 2025. The Company is also proposing GPIF targets and ranges for the period January 1, 2027 through December 31, 2027 with such proposed targets and ranges detailed in the testimony and exhibits of DEF witness Adam Bingham.

WHEREFORE, Duke Energy Florida, LLC, respectfully requests that the Commission:

1. Approve the Company's fuel and capacity cost recovery true-ups as discussed herein and as set forth in the testimony and supporting exhibit of Christopher A. Menendez filed on September 3, 2026;
2. Approve the Company's proposed fuel and capacity cost recovery factors for the period January 2027 through December 2027 as set forth in the testimony and supporting exhibit of Christopher A. Menendez filed on September 3, 2026; and
3. Approve the Company's GPIF targets and ranges for the period January 1, 2027 through December 31, 2027 as set forth in the testimony and exhibits of Adam Bingham filed on

September 3, 2026.

RESPECTFULLY SUBMITTED this 3rd day of September, 2026.

/s/ Stephanie A. Cuello
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 3rd day of September, 2026.

/s/ Stephanie A. Cuello

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DUKE ENERGY FLORIDA, LLC

DOCKET NO. 20260001-EI

Fuel and Capacity Cost Recovery Factors
January 2027 through December 2027

DIRECT TESTIMONY OF
CHRISTOPHER A. MENENDEZ

September 3, 2026

Q. Please state your name and business address.

A. My name is Christopher A. Menendez. My business address is 299 First Avenue North, St. Petersburg, Florida 33701.

Q. Have you previously filed testimony before this Commission in Docket No. 20260001-EI?

A. Yes, I provided direct testimony on July 24, 2026.

Q. Has your job description, education, background and/or professional experience changed since that time?

A. No.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present for Commission approval the fuel and capacity cost recovery factors of Duke Energy Florida, LLC ("DEF" or the "Company") for the period of January 2027 through December 2027.

Q. Do you have an exhibit to your testimony?

A. Yes. I have prepared Exhibit No. (CAM-3), consisting of Parts 1, 2 and 3. Part 1 contains DEF's fuel cost forecast assumptions. Part 2 contains fuel cost recovery ("FCR") schedules E1 through E10, H1 and the calculation of the inverted residential fuel rate. I have also included a schedule to support the capital structure components and cost rates relied upon to calculate the return requirements on all capital projects recovered through the fuel clause as required by Order No. PSC-2020-0165-PAA-EU. Part 3 contains capacity cost recovery ("CCR") schedules.

FUEL COST RECOVERY CLAUSE

Q. Please describe the fuel cost factors calculated by the Company for the projection period.

A. Schedule E1 shows the calculation of the Company's jurisdictional fuel cost factor of 3.9981 ¢/kWh. This factor consists of a fuel cost for the projection period of 3.6654 ¢/kWh (adjusted for jurisdictional losses), an estimated prior period under-recovery true-up of 0.1536 ¢/kWh, a GPIF penalty of 0.0019 ¢/kWh, a Clean Energy Connection ("CEC") Program bill credit of 0.1691 ¢/kWh, a Clean Energy Impact ("CEI") credit of 0.0087 ¢/kWh, and the Asset Optimization Mechanism ("AOM") sharing amount of 0.0205 ¢/kWh. Using this factor, Schedule E1-D shows the calculation and supporting data for the Company's levelized fuel cost factors for service taken at secondary, primary and transmission metering voltage levels. To perform this calculation, effective jurisdictional sales at the secondary level are calculated and 1% and 2% metering

reduction factors are applied to primary and transmission sales, respectively (forecasted at meter level). This is consistent with the methodology used in the development of the CCR factors.

Schedule E1-D, lines 11-12 show the Company's proposed tiered rates of 3.711¢/kWh for the first 1,000 kWh and 4.781 ¢/kWh above 1,000 kWh. These rates are developed in the "Calculation of Inverted Residential Fuel Rates" schedule in Part 2 of my exhibit.

Schedule E1-E develops the Time of Use ("TOU") multipliers of 1.325 On-Peak, 0.985 Off-Peak and 0.798 Discount. The multipliers are then applied to the levelized fuel cost factors for each metering voltage level which results in the final TOU fuel factors to be applied to customer bills during the projection period.

Q: What is the amount of the 2026 net true-up balance that DEF has included in the fuel cost recovery factor for 2027?

A. DEF has included a projected 2026 net true-up under-recovery balance of $63,069,861. This amount includes a projected 2026 updated actual/estimated under-recovery of $74,732,180 and a final 2025 true-up net over-recovery of $11,662,319 as shown in Gary P. Dean's Direct Testimony filed on April 2, 2026.

Q. What is the change in the levelized residential fuel factor for the projection period from the fuel factor currently in effect?

A. The 2027 projected levelized residential fuel factor of 4.004¢/kWh is a decrease of 0.418¢/kWh or 9.5% from the 2026 levelized residential fuel factor of 4.422¢/kWh from DEF's 2026 projection filing approved in Order No. PSC-2025-0436-FOF-EI.

Q. Please explain the decrease in the 2027 fuel factor compared with the 2026 fuel factor.

A. The primary driver of the decrease in the 2027 fuel factor is a decrease in year-over-year jurisdictional fuel and purchased power expenses of approximately $240M.

Q. Have you made any adjustments to your estimated fuel costs for the period January through December 2027?

A. Yes. Consistent with Order No. PSC-2018-0240-PAA-EQ, DEF included a retail adjustment of $10.3M for the January through December 2027 amortization of the Florida Power Development, LLC qualifying facility regulatory asset.

Per Order No. PSC-2021-0059-S-EI, DEF has included $69.4M of costs associated with the 2027 projected bill credits for the DEF CEC Program as shown on Exhibit No. (CAM-3), Schedule E1, line 25. As approved by this Order, bill credits are recovered through DEF's fuel and purchased power cost recovery clause.

Per Order No. PSC-2023-0191-TRF-EI, a credit of $3.6M is included for the CEI Program as shown on Exhibit No. (CAM-3), Schedule E1, line 26. As approved by this Order, net program revenues from REC sales are credited to the fuel clause to offset other fuel expenses.

In addition to the specific adjustments described above, DEF's estimated fuel costs include approximately $10.7M for storage and transloading fees.

Q. Will DEF continue the tiered rate structure for residential customers?

A. Yes, DEF will continue to use inverted rate design for residential fuel factors to encourage energy efficiency and conservation. Specifically, the Company will use a two-tiered fuel charge whereby the charge for a residential customer's monthly usage in excess of 1,000 kWh (second tier) is priced 1.07¢/kWh higher than the charge for the customer's usage up to 1,000 kWh (first tier). The 1,000-kWh price change breakpoint is reasonable because approximately 73% of all residential energy is consumed in the first tier and 27% in the second tier. The Company believes the 1.07 cent higher per unit price, targeted at the second tier of residential class energy consumption, will promote energy efficiency and conservation. This inverted rate design was incorporated into the Company's base rates per the 2021 Settlement Agreement.

Q. How was the inverted fuel rate calculated?

A. Exhibit CAM-3, Inverted Fuel Rates, shows the calculation of the fuel cost factors for the two tiers of the residential rate. The two factors are calculated on a revenue neutral basis so that the Company will recover the same fuel costs as it would under a traditional levelized approach. The two-tiered factors are determined by first calculating the amount of revenues that would be generated by the overall levelized residential factor of 4.004¢/kWh shown on Schedule E1-D. The two factors are then calculated by allocating the total revenues to the two tiers for residential customers based on the total

annual energy usage for each tier.

Q. What is the proposed 2027 amount included for DEF's Asset Optimization Mechanism ("AOM")?

A. Pursuant to Order No. PSC-2024-0472-AS-EI, DEF's AOM became effective January 1, 2025. The mechanism provides for the sharing of approved net optimization benefits between customers and shareholders. During 2025, DEF's AOM generated approximately $20.8 million in net benefits that reduced fuel costs recovered from customers. Pursuant to the Commission-approved AOM, DEF is entitled to recover a portion of those benefits as a shareholder incentive. The proposed 2027 fuel factor includes recovery of that approved incentive amount of $8.4 million as shown on Schedule E1, line 27.

Q. Please explain the entry on Schedule E1, line 11, "Fuel Cost of Stratified Sales."

A. DEF has several wholesale contracts with SECI. The contracts provide for the sale of energy and capacity to supply a portion of its load to be dispatched at SECI's discretion. The fuel costs charged to SECI for energy sales are calculated on a "stratified" basis in a manner which recovers the higher cost of intermediate/peaking generation used to provide the energy. DEF is crediting the average fuel cost of the appropriate strata in accordance with Order No. PSC-1997-0262-FOF-EI. The fuel costs of wholesale sales are normally included in the total cost of fuel and net power transactions used to calculate the average system cost per kWh for fuel adjustment purposes. However, since the fuel costs of the stratified sales are not recovered on an average system cost basis, an adjustment has been made to remove these costs and related kWh sales from the fuel

adjustment calculation in the same manner that interchange sales are removed from the calculation.

Q. Please give a brief overview of the procedure used in developing the projected fuel cost data from which the Company's fuel cost recovery factor was calculated.

A. The process begins with a fuel price forecast and a system sales forecast. These forecasts are input into the Company's production cost simulation model along with purchased power information, generating unit operating characteristics, maintenance schedules, incremental delivered fuel prices and other pertinent data. The model then computes system fuel consumption and fuel and purchased power costs. This information is the basis for the calculation of the Company's fuel cost factors and supporting schedules.

Q. What is the source of the system sales forecast?

A. System sales are forecasted by the DEF Load Forecasting and Fundamentals Department using inputs including a sales-weighted 30-year average of weather conditions at the St. Petersburg, Orlando and Tallahassee weather stations, population projections and State of Florida economic assumptions from Moody's Analytics. The Energy Information Administration surveys of class energy consumption for the South Atlantic Region are incorporated as well.

Q. What is the source of the Company's fuel price forecast?

A. The fuel price forecasts are based on a combination of third-party forecasts and forward contracts currently in place. Additional details and forecast assumptions are provided in Part 1 of my exhibit.

Q. Are current fuel prices the same as those used in the development of the projected fuel factor?

A. No. Fuel prices can change significantly from day to day. Consistent with past practices, DEF will continue to monitor fuel prices and update the Projection Filing prior to the November Hearing if changes in fuel prices warrant such an update.

Q. Is the 2025 GPIF penalty discussed in the March 13, 2026, direct testimony of Adam Bingham included in the proposed 2027 rates?

A. Yes. The GPIF penalty of $769,009 is included on Schedule E1, line 24.

CAPACITY COST RECOVERY CLAUSE

Q. Please explain the schedules that are included in Exhibit No. (CAM-3) Part 3.

A. The following schedules are included in my exhibit:

Schedule E12-A – Calculation of Projected Capacity Costs – Year 2027

Schedule E12-A, page 1, includes estimated 2027 calendar year system capacity payments to other power suppliers. The retail portion of the capacity payments is calculated using separation factors consistent with the 2024 Settlement Agreement approved by the Commission on August 21, 2024, in Docket No. 20240025.

The recovery of estimated Dry Cask Storage costs, also referred to as Independent Spent Fuel Storage Installation ("ISFSI") costs, is included on Schedule E12-A, page 1, line 25. The calculation of Total Recoverable Capacity & ISFSI costs is shown on line 26.

Schedule E12-A, page 2, provides the dates and MWs associated with DEF's Qualifying Facility and purchase power contracts.

Schedule E12-B – Calculation of Estimated/Actual True-Up - Year 2026

Schedule E12-B calculates the estimated true-up capacity over-recovered balance for the calendar year 2026 of $4,063,820. This schedule was also included in Exhibit No. (CAM-2) to my direct testimony filed on July 24, 2026. The balance on Schedule E12-B is carried forward to Schedule E12-A, page 1, line 23 to be recovered from customers from January through December 2027.

Schedule E12-D – Calculation of Energy and Demand Percent by Rate Class

Schedule E12-D is the calculation of the 12CP and 25% average demand allocators for each rate class. Schedule E12-D also includes the uniform percentage calculation and allocation of the ISFSI revenue requirement to the rate classes.

Schedule E12-E – Calculation of Capacity Cost Recovery Factors by Rate Class

Schedule E12-E calculates the CCR factors for capacity costs for each rate class based on the 12CP and 25% annual average demand allocators and ISFSI costs from Schedule E12-D. The factors for the Residential, General Service Non-Demand, General Service (GS-2) and Lighting secondary delivery rate classes in cents per kWh are calculated by multiplying total recoverable jurisdictional capacity from Schedule E12-A by the class demand allocation factor and then dividing by estimated effective sales at the secondary metering level. The factor for ISFSI in cents per kWh is calculated by dividing

recoverable costs allocated on Schedule E12-D by estimated effective sales at the secondary metering level. The factors for primary and transmission rate classes reflect the application of metering reduction factors of 1% and 2% from the secondary factor, respectively. The factors allocate capacity costs to rate classes in the same way as would be allocated if recovered in base rates. ISFSI costs are allocated to rate classes by applying a uniform percent increase as approved in Order No. PSC-2016-0425-PAA-EI. Pursuant to the 2013 Revised and Restated Stipulation and Settlement Agreement approved in Order No. PSC-13-0598-FOF-EI, DEF has prepared the billing rates for the demand (General Service Demand, Curtailable, and Interruptible) rate classes to be on a kilowatt (kW) rather than a kilowatt-hour (kWh) basis. These changes are reflected on Schedule E12-E in columns 11 through 13.

Q. Has DEF used the most recent load research information in the development of its capacity cost allocation factors?

A. Yes. The 12CP load factor relationships from DEF's most recent load research conducted for the period January through December 2025 are incorporated into the capacity cost allocation factors. This information is included in DEF's Load Research Report filed with the Commission on April 27, 2026.

Q. What is the 2027 projected average retail CCR factor?

A. The 2027 average retail CCR factor is 0.063 ¢/kWh, made up of capacity of 0.037 ¢/kWh and ISFSI costs of 0.026 ¢/kWh.

Q. Please explain the change in the CCR factor for the projection period compared to the CCR factor currently in effect.

A. The total projected average retail CCR rate of 0.063 ¢/kWh is 0.052 ¢/kWh, or 45%, less than the current 2026 factor of 0.115 ¢/kWh. This decrease is primarily due to a contract terminating during 2027 as reflected on Schedule E12-A.

Q. Does this conclude your testimony?

A. Yes.

DUKE ENERGY FLORIDA, LLC

Fuel and Capacity Cost Recovery Factor

January 2027 through December 2027

PART 1 – 2027 FUEL PRICE FORECAST ASSUMPTIONS

Projected Market Price by Fuel Type

PROJECTED MARKET PRICE BY FUEL TYPE

	Light Oil		Coal Crystal River 4 & 5		Natural Gas
Month	$/barrel	$/mmbtu	$/ton	$/mmbtu	$/mmbtu
Jan 2027	133.55	22.93	88.92	3.96	4.43
Feb 2027	131.08	22.50	87.81	3.91	4.01
Mar 2027	128.12	21.99	86.58	3.85	3.22
Apr 2027	126.23	21.67	85.93	3.83	2.99
May 2027	124.66	21.40	85.42	3.80	2.97
Jun 2027	123.49	21.20	84.98	3.78	3.10
Jul 2027	122.38	21.01	84.56	3.77	3.31
Aug 2027	121.42	20.84	84.29	3.75	3.36
Sep 2027	120.60	20.70	83.86	3.73	3.34
Oct 2027	119.66	20.54	83.54	3.72	3.41
Nov 2027	118.44	20.33	83.33	3.71	3.66
Dec 2027	116.80	20.05	83.75	3.72	4.32
Average	123.87	21.26	85.25	3.79	3.51

Light Oil: The above base market oil price forecasts are the NYMEX forwards. Oil prices projected within the fuel forecast are based on expected contract structures and specifications, and incorporate transportation costs.

Coal: Coal price projections are based on independent third party providers and take into account current coal supply, transportation agreements and forecasted deliveries. Crystal River Units 4 and 5 have operating scrubbers that allow for use of higher sulfur coal.

Natural Gas: The base market natural gas price forecast is the NYMEX Henry Hub forward. This table includes natural gas market commodity prices only; however, the fuel forecast also incorporates transportation costs. Forecast prices are based on expected contract specifications. Firm transportation costs for Florida Gas Transmission, Gulfstream and Sabal Trail pipelines are based on expected tariff rates and market conditions.

DUKE ENERGY FLORIDA, LLC

Fuel Cost Recovery

January 2027 through December 2027

PART 2 - 2027 FUEL COST RECOVERY SCHEDULES

Schedule E1 – Fuel Cost Recovery Clause Calculation

Schedule E1-A – Calculation of Total True-up

Schedule E1-B – Calculation of Prior Year Estimated True-up

Schedule E1-C – Calculation of GPIF & True-up Factors

Schedule E1-D – Calculation of Levelized Fuel Adjustment Factors

Schedule E1-E – Calculation of Factors for Metering Voltage and Time of Use

Schedule E1-F – Calculation of Jurisdictional Delivery Loss Multipliers

Schedule E2 – Fuel Cost Recovery Clause Calculation by Month

Schedule E3 – Generating System Comparative Data

Schedule E4 – System Net Generation & Fuel Cost by Month

Schedule E5 – Inventory Analysis

Schedule E6 – Fuel Cost of Power Sold

Schedule E7 – Purchased Power

Schedule E8 – Energy Payments to Qualifying Facilities

Schedule E9 – Economy Energy Purchases

Schedule E10 – Residential Bill Comparison

Calculation of Inverted Residential Fuel Rate

Schedule H1 – Generating System Comparative Data

Capital Structure and Cost Rates Applied to Capital Projects

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of : January 2027 through December 2027

			DOLLARS	mWh	CENTS/KWH
1.	Fuel Cost of System Net Generation (E3)		1,488,631,493	43,056,270	3.4574
2.	Coal Car Investment		0	0	0.0000
3.	Adjustment to Fuel Cost		21,028,277	0	0.0000
4.	TOTAL COST OF GENERATED POWER		1,509,659,770	43,056,270	3.5062
5.	Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)		7,755,698	198,307	3.9109
6.	Energy Cost of Economy Purchases (E9)		18,739,856	346,183	5.4133
7.	Payments to Qualifying Facilities (E8)		15,547,407	338,578	4.5920
8.	TOTAL COST OF PURCHASED POWER		42,042,961	883,069	4.7610
9.	TOTAL AVAILABLE mWh			43,939,339	
10.	Fuel Cost of Economy Sales	(E6)	(21,476,184)	(358,458)	5.9913
10a.	Gain on Economy Sales	(E6)	(6,369,630)	(358,458) *	1.7770
10b.	Reserved for Future Use	(E6)	0		
11.	Fuel Cost of Stratified Sales	(E6)	(19,561,907)	(386,148)	5.0659
12.	TOTAL FUEL COST AND GAINS ON POWER SALES		(47,407,721)	(744,606)	6.3668
13.	Net Inadvertent Interchange				
14.	TOTAL FUEL AND NET POWER TRANSACTIONS		1,504,295,010	43,194,733	3.4826
15.	Net Unbilled		(3,424,972) *	9,842	(0.0083)
16.	Company Use		4,624,238 *	(131,470)	0.0113
17.	T & D Losses		70,302,944 *	(2,018,706)	0.1712
18.	Adjusted System Sales		1,504,295,010	41,054,399	3.6568
19.	Wholesale Sales (Excluding Supplemental Sales)		(7,413)	(202)	3.6693
20.	Jurisdictional Sales		1,504,287,597	41,054,197	3.6642
21.	Jurisdictional Sales Adjusted for Line Losses x	1.00034	1,504,802,483	41,054,197	3.6654
22.	Prior Period True-Up (Sch E1-A)		63,069,861	41,054,197	0.1536
23.	Total Jurisdictional Fuel Cost		1,567,872,344	41,054,197	3.8190
24.	GPIF **		(769,009)	41,054,197	(0.0019)
25.	CEC Bill Credit		69,426,158	41,054,197	0.1691
26.	Clean Energy Impact (CEI)		(3,566,798)	41,054,197	(0.0087)
27.	AOM		8,434,186	41,054,197	0.0205
28.	Fuel Factor Adjusted including GPIF, CEC Bill Credit, CEI, & AOM		1,641,396,881	41,054,197	3.9981
29.	Total Fuel Cost Factor (rounded to the nearest .001 cents/kWh				3.998

* For Informational Purposes Only
** Based on Jurisdictional Sales

Duke Energy Florida, LLC
Calculation of Estimated True-Up
6 Months Actual and 6 Months Estimated
Estimated for the Period of : January 2026 through December 2026

			Jan Actual	Feb Actual	Mar Actual	Apr Actual	May Actual	Jun Actual	6 Month Sub-Total
A	1	Fuel Cost of System Generation	$ 170,662,587	$ 207,484,961	$ 107,916,328	$ 105,938,547	$ 121,294,036	$ 143,340,362	$ 856,636,821
	2	Fuel Cost of Power Sold	(11,394,398)	(37,384,041)	(10,748,940)	(6,404,127)	(6,938,436)	(7,105,476)	(79,975,418)
	3	Fuel Cost of Purchased Power	24,648,033	113,940,154	3,827,104	5,678,474	7,868,684	14,280,109	170,242,557
	3a	Demand and Non-Fuel Cost of Purchased Power							-
	3b	Energy Payments to Qualified Facilities	212,771	727,967	(27,302)	(1,134,248)	91,887	173,214	44,288
	4	Energy Cost of Economy Purchases	1,519,400	1,516,273	2,565,728	(928,023)	222,050	3,306,708	8,202,136
	5	Adjustments to Fuel Cost	1,623,659	3,858,367	2,006,780	2,048,204	6,072,865	1,758,825	17,368,699
	6	TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	187,272,052	290,143,680	105,539,697	105,198,826	128,611,087	155,753,742	972,519,084
B	1	Jurisdictional mWh Sales	3,066,104	3,073,396	2,863,478	3,118,142	3,300,401	3,934,422	19,355,944
	2	Non-Jurisdictional mWh Sales	8	12	5	6	6	9	45
	3	TOTAL SALES (Lines B1 + B2)	3,066,112	3,073,408	2,863,483	3,118,148	3,300,407	3,934,431	19,355,988
	4	Jurisdictional % of Total Sales (Line B1/B3)	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	134,672,337	135,658,797	125,062,712	136,078,027	144,592,398	150,603,442	826,667,712
	2	True-Up Provision	(102,780)	(102,780)	(102,780)	(102,780)	(102,780)	(102,780)	(616,683)
	2a	Incentive Provision	(95,581)	(95,581)	(95,581)	(95,581)	(95,581)	(95,581)	(573,485)
	2b	CEC Bill Credit	(5,344,898)	(3,010,298)	(4,585,070)	(4,926,006)	(6,542,768)	(6,656,878)	(31,065,916)
	2c	Clean Energy Impact (CEI)	1,376,174	1,543,637	206,049	169,027	(15,096)	616,514	3,896,304
	2d	Storm Cost Recovery True-Up *	-	-	-	-	-	22,628,904	22,628,904
	3	FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2d)	130,505,252	133,993,775	120,485,330	131,122,686	137,836,173	166,993,620	820,936,836
	4	Fuel & Net Power Transactions (Line A6)	187,272,052	290,143,680	105,539,697	105,198,826	128,611,087	155,753,742	972,519,084
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	187,271,603	290,142,590	105,539,509	105,234,637	128,654,889	155,806,716	972,649,944
	6	Over/(Under) Recovery (Line C3 - Line C5)	(56,766,351)	(156,148,815)	14,945,821	25,888,049	9,181,284	11,186,904	(151,713,108)
	7	Interest Provision	(54,246)	(374,179)	(589,458)	(534,526)	(483,944)	(453,947)	(2,490,299)
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	(56,820,597)	(156,522,994)	14,356,363	25,353,523	8,697,340	10,732,957	(154,203,408)
	9	Plus: Prior Period Balance	10,428,954	10,428,954	10,428,954	10,428,954	10,428,954	10,428,954	10,428,954
	10	Plus: Cumulative True-Up Provision	102,780	205,561	308,341	411,122	513,902	616,683	616,683
	11	Subtotal Prior Period True-up	10,531,735	10,634,515	10,737,295	10,840,076	10,942,856	11,045,637	11,045,637
	12	Plus: Storm Cost Over-Recovery Balance **	-	-	-	-	-	92,439,691	92,439,691
	13	Storm Cost Over-Recovery (Refunded)	-	-	-	-	-	(22,628,904)	(22,628,904)
	14	TOTAL TRUE-UP BALANCE	(46,288,862)	(202,709,075)	(188,249,932)	($162,793,629)	($153,993,509)	($73,346,984)	(73,346,984)

*Per Docket 20260001-EI, Order PSC-2026-0160-PCO-EI

**Includes $90.5M (amount approved in Order PSC-2026-0160-PCO-EI) and Feb-May 26 interest of $1.1M, additional revenue collected of $0.8M.

Duke Energy Florida, LLC
Calculation of Estimated True-Up
6 Months Actual and 6 Months Estimated
Estimated for the Period of : January 2026 through December 2026

			Jul Estimated	Aug Estimated	Sep Estimated	Oct Estimated	Nov Estimated	Dec Estimated	12 Month Period
A	1	Fuel Cost of System Generation	$ 164,554,342	$ 171,872,366	$ 143,184,845	$ 117,166,787	$ 110,151,308	$ 131,782,861	$ 1,695,349,330
	2	Fuel Cost of Power Sold	(8,690,562)	(8,528,177)	(6,684,705)	(3,271,869)	(3,202,457)	(4,108,739)	(114,461,928)
	3	Fuel Cost of Purchased Power	4,178,233	4,155,442	3,204,387	1,471,486	847,238	521,134	184,620,477
	3a	Demand and Non-Fuel Cost of Purchased Power							0
	3b	Energy Payments to Qualified Facilities	836,493	873,069	805,384	893,069	733,793	750,728	4,936,825
	4	Energy Cost of Economy Purchases	3,113,671	2,971,678	2,829,993	2,357,379	1,446,425	1,726,520	22,647,802
	5	Adjustments to Fuel Cost	898,317	894,588	890,859	887,131	883,402	879,673	22,702,670
	6	TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	164,890,494	172,238,966	144,230,763	119,503,983	110,859,709	131,552,177	1,815,795,176
B	1	Jurisdictional mWh Sales	4,045,941	4,213,832	4,085,594	3,602,105	2,941,580	2,827,835	41,072,831
	2	Non-Jurisdictional mWh Sales	19	20	20	20	16	15	154
	3	TOTAL SALES (Lines B1 + B2)	4,045,960	4,213,852	4,085,614	3,602,125	2,941,596	2,827,850	41,072,985
	4	Jurisdictional % of Total Sales (Line B1/B3)	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	155,842,317	162,309,156	157,369,688	158,996,908	129,841,341	124,820,640	1,715,847,762
	2	True-Up Provision	(102,780)	(102,780)	(102,780)	(102,780)	(102,780)	(102,780)	(1,233,365)
	2a	Incentive Provision	(95,581)	(95,581)	(95,581)	(95,581)	(95,581)	(95,581)	(1,146,971)
	2b	CEC Bill Credit	(6,561,653)	(6,504,721)	(6,303,647)	(5,809,278)	(5,707,990)	(4,770,217)	(66,723,422)
	2c	Clean Energy Impact (CEI)	687,446	260,371	512,114	260,371	260,371	260,371	6,137,346
	2d	Storm Cost Recovery True-Up *	22,628,904	22,628,904	22,628,904	0	0	0	90,515,614
	3	FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2d)	172,398,652	178,495,348	174,008,698	153,249,639	124,195,360	120,112,432	1,743,396,965
	4	Fuel & Net Power Transactions (Line A6)	164,890,494	172,238,966	144,230,763	119,503,983	110,859,709	131,552,177	1,815,795,176
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	164,946,156	172,297,103	144,279,428	119,544,221	110,897,056	131,596,519	1,816,210,427
	6	Over/(Under) Recovery (Line C3 - Line C5)	7,452,496	6,198,245	29,729,270	33,705,418	13,298,304	(11,484,087)	(72,813,462)
	7	Interest Provision	(212,882)	(261,578)	(276,339)	(249,060)	(177,592)	(175,045)	(3,842,795)
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	7,239,614	5,936,668	29,452,931	33,456,358	13,120,712	(11,659,132)	(76,656,257)
	9	Plus: Prior Period Balance	10,428,954	10,428,954	10,428,954	10,428,954	10,428,954	10,428,954	10,428,954
	10	Plus: Cumulative True-Up Provision	719,463	822,243	925,024	1,027,804	1,130,584	1,233,365	1,233,365
	11	Subtotal Prior Period True-up	11,148,417	11,251,197	11,353,978	11,456,758	11,559,539	11,662,319	11,662,319
	12	Plus: Storm Cost Over-Recovery Balance **	69,810,787	47,181,884	24,552,980	1,924,077	1,924,077	1,924,077	1,924,077
	13	Storm Cost Over-Recovery (Refunded)	(22,628,904)	(22,628,904)	(22,628,904)	-	-	-	
	14	TOTAL TRUE-UP BALANCE***	($88,633,493)	($105,222,949)	($98,296,141)	($64,737,003)	($51,513,510)	($63,069,861)	(63,069,861)

*Per Docket 20260001-EI, Order PSC-2026-0160-PCO-EI.

**Includes $90.5M (amount approved in Order PSC-2026-0160-PCO-EI) and Feb-May 26 interest of $1.1M, additional revenue collected of $0.8M.

***This schedule has been revised to reflect a formula correction to the Actual/Estimated Schedule E1-B filed in this docket on 7/24/2026. The revision affected the individual monthly true-up balances; however, the total true-up balance as of December 31, 2026 was not impacted.

Duke Energy Florida, LLC
Calculation of Total True-Up
(Projected Period)
Estimated for the Period of : January 2027 through December 2027

1.	Actual Over/(Under) Recovery January - December 2025 (Schedule E1-B, Page 2 of 2, Section C, Line 9 - Dec 25)	$	10,428,954
2.	Approved (Over)/Under Recovery January - December 2025 to be (Refunded)/Collected January - December 2026 (Schedule E1-B, page 2 of 2, Section C, Line 10)	$	1,233,365
3.	Estimated Over/(Under) Recovery January - December 2026 (Schedule E1-B, Page 2 of 2, Section C, Line 8 + Line 12 - Dec 26)	$	(74,732,180)
4.	Total Over/(Under) Recovery (Line 1 through Line 3)	$	(63,069,861)
5.	Jurisdictional mWh Sales (Projected Period)	mWh	41,054,197
6.	True-Up Factor (Line 4 / Line 5)	Cents/kWh	0.154

Duke Energy Florida, LLC
Calculation of Generating Performance Incentive
And True-Up Adjustment Factors
Estimated for the Period of : January 2027 through December 2027

1.	TOTAL AMOUNT OF ADJUSTMENTS:		
	A. Generating Performance Incentive Reward / (Penalty)	$	(769,009)
	B. True-Up (Over) / Under Recovery	$	63,069,861
	C. CEC Bill Credit	$	69,426,158
	D. Clean Energy Impact (CEI)	$	(3,566,798)
	E. Asset Optimization Mechanism (AOM)	$	8,434,186
2.	JURISDICTIONAL mWh SALES	mWh	41,054,197
3.	ADJUSTMENT FACTORS:		
	A. Generating Performance Incentive Factor	Cents/kWh	(0.002)
	B. True-Up Factor	Cents/kWh	0.154
	C. CEC Bill Credit	Cents/kWh	0.169
	D. Clean Energy Impact (CEI)	Cents/kWh	(0.009)
	E. Asset Optimization Mechanism (AOM)	Cents/kWh	0.021

Duke Energy Florida, LLC
Calculation of Levelized Fuel Adjustment Factors
Estimated for the Period of : January 2027 through December 2027

1.	Period Jurisdictional Fuel Cost (Schedule E-1, line 21)	$	1,504,802,483	
1a.	Prior Period True-up (Schedule E1, Line 22)	$	63,069,861	
2.	Generating Performance Incentive Factor (GPIF) (Schedule E1, Line 24)	$	(769,009)	
3a.	CEC Bill Credit (Schedule E1, Line 25)	$	69,426,158	
3b.	Clean Energy Impact (CEI) (Schedule E1, Line 26)	$	(3,566,798)	
3c.	Assets Optimization Mechanism (AOM) (Schedule E1, Line 27)	$	8,434,186	
4.	Total Amount to be Recovered (Line 1 through Line 3)	$	1,641,396,882	
5.	Jurisdictional Sales (Jan 2027 - Dec 2027)		41,054,197	mWh
6.	Jurisdictional Cost per kWh Sold (Line 4 / Line 5 / 10)		3.998	Cents/kWh
7.	Effective Jurisdictional Sales (See Below)		40,990,370	mWh
	LEVELIZED FUEL FACTORS:			
8.	Fuel Factor at Secondary Metering (Line 4 / Line 7 / 10)		4.004	Cents/kWh
9.	Fuel Factor at Primary Metering		3.964	Cents/kWh
10.	Fuel Factor at Transmission Metering		3.924	Cents/kWh
	TIERED FUEL FACTORS:			
11.	Fuel Factor - First Tier (0-1000 kWh)		3.711	Cents/kWh
12.	Fuel Factor - Second Tier (Over 1000 kWh)		4.781	Cents/kWh

	JURISDICTIONAL SALES (mWh)	
METERING VOLTAGE:	METER	SECONDARY
Distribution Secondary	36,299,787	36,299,787
Distribution Primary	3,126,097	3,094,836
Transmission	1,628,313	1,595,747
Total	41,054,197	40,990,370

Duke Energy Florida, LLC
Calculation of Final Fuel Cost Factors
Estimated for the Period of : January 2027 through December 2027

Line:	Metering Voltage	First Tier Factor Cents/kWh	Second Tier Factor Cents/kWh	Levelized Factors Cents/kWh	Time of Use: On-Peak Multiplier 1.325	Time of Use: Off-Peak Multiplier 0.985	Time of Use: Discount Multiplier 0.798
1.	Distribution Secondary	3.711	4.781	4.004	5.305	3.944	3.195
2.	Distribution Primary	--	--	3.964	5.252	3.905	3.163
3.	Transmission	--	--	3.924	5.199	3.865	3.131
4.	Lighting Service	--	--	3.791	--	--	--

Line 4 calculated at secondary rate of 4.004 * (13.2% * On-Peak Multiplier 1.325 + 42.4% * Off-Peak Multiplier 0.985+ 44.4% * Discount Multiplier 0.798).

DEVELOPMENT OF TIME OF USE MULTIPLIERS

	ON-PEAK PERIOD			OFF-PEAK PERIOD			DISCOUNT PERIOD			TOTAL		
Mo/Yr	System mWh Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System mWh Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System mWh Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System mWh Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)
Jan-27	809,008	42,899,146	5.303	2,278,470	106,584,793	4.678	354,886	15,631,796	4.405	3,442,364	165,115,735	4.797
Feb-27	734,307	36,361,548	4.952	1,866,882	81,291,421	4.354	297,198	12,064,179	4.059	2,898,387	129,717,148	4.475
Mar-27	341,201	16,966,465	4.973	2,194,792	84,348,584	3.843	597,394	20,003,283	3.348	3,133,388	121,318,331	3.872
Apr-27	364,400	23,105,908	6.341	2,296,852	99,233,253	4.320	599,524	19,996,692	3.335	3,260,776	142,335,853	4.365
May-27	390,120	18,426,906	4.723	2,785,687	103,983,600	3.733	659,575	21,065,297	3.194	3,835,382	143,475,803	3.741
Jun-27	451,994	26,163,993	5.789	2,889,868	125,035,373	4.327	758,972	26,223,755	3.455	4,100,834	177,423,120	4.327
Jul-27	441,451	29,467,714	6.675	3,126,896	147,965,476	4.732	791,399	30,773,049	3.888	4,359,745	208,206,239	4.776
Aug-27	474,657	34,657,928	7.302	3,175,672	159,544,191	5.024	844,222	32,186,650	3.813	4,494,552	226,388,769	5.037
Sep-27	415,329	29,889,051	7.196	2,827,269	131,402,976	4.648	716,256	26,107,592	3.645	3,958,854	187,399,619	4.734
Oct-27	349,942	35,689,016	10.199	2,453,652	130,926,318	5.336	652,029	24,644,764	3.780	3,455,623	191,260,098	5.535
Nov-27	315,537	21,005,337	6.657	2,200,808	100,737,579	4.577	577,438	21,427,448	3.711	3,093,784	143,170,364	4.628
Dec-27	765,268	42,467,622	5.549	2,143,737	101,012,490	4.712	311,881	13,122,993	4.208	3,220,886	156,603,105	4.862
TOTAL	5,853,216	357,100,634	6.101	30,240,585	1,372,066,053	4.537	7,160,774	263,247,499	3.676	43,254,575	1,992,414,186	4.606

MARGINAL FUEL COST	ON-PEAK	OFF-PEAK	DISCOUNT	AVERAGE
WEIGHTING MULTIPLIER	1.325	0.985	0.798	1.000

Duke Energy Florida, LLC
Development of Jurisdictional Delivery Loss Multipliers
Actual Twelve Months Ending December 31, 2025
Estimated for the Period of : January 2027 through December 2027

	Energy Delivered @ Billing Level					Energy		
	Billed mWh	Unbilled mWh	Total mWh	% of Total	Delivery Efficiency	Required @ Source Level	% of Total	Jurisdictional Loss Multiplier
Retail								
Transmission	1,613,360	(1,039)	1,612,321		0.9851346	1,636,650		
Distribution Primary	3,086,876	(1,987)	3,084,888		0.9751346	3,163,551		
Distribution Secondary	36,439,613	(23,462)	36,416,151		0.9372403	38,854,657		
Total Retail	41,139,849	(26,488)	41,113,361	99.41%	0.9417820	43,654,859	99.45%	1.00034
					5.82%			
Wholesale								
Generation Level	243,001	-	243,001		1.0000000	243,001		
Transmission	-	-	-		0.9851346	-		
Distribution Primary	105	-	105		0.9751346	107		
Distribution Secondary	-	-	-			-		
Total Wholesale	243,106	-	243,106	0.59%	0.9999890	243,108	0.55%	0.94211
					0.00%			
Subtotal Class	41,382,955	(26,488)	41,356,467	100.00%	0.9421044	43,897,967	100.00%	1.00000
					5.79%			
Non-Class								
Homestead Base (512) - Generation -	-	-	-		1.0000000	-		
NSB - Peaking (570) - Generation -	-	-	-		1.0000000	-		
Reedy Creek Base (50(- Generation -	-	-	-		1.0000000	-		
Reedy Creek Hines - Generation -	-	-	-		1.0000000	-		
Reedy Creek Solar - Generation -	-	-	-		1.0000000	-		
TECO Base - Generation -	659,079	-	659,079		1.0000000	659,079		
SECI CC - Generation -	-	-	-		1.0000000	-		
SECI Base (533/534) - Generation -	-	-	-		1.0000000	-		
SECI Peaking (536) - Generation -	206,278	-	206,278		1.0000000	206,278		
Seminole Seasonal Pe: - Generation -	23,725	-	23,725		1.0000000	23,725		
Company Use - Secondary -	138,943	-	138,943		0.9372403	148,247		
Interchange - Generation -	757,430	-	757,430		1.0000000	757,430		
SEPA (009) - Transmission -	-	-	-		0.9851346	-		
Net Metered Received - Generation -	(64,912)	-	(64,912)		1.0000000	(64,912)		
Wheeled and Inadverte - Generation -	(424,125)	-	(424,125)		1.0000000	(424,125)		
Total Non-Class	1,296,418	-	1,296,418			1,305,722		
Total System	42,679,373	(26,488)	42,652,885		0.943571	45,203,689		

Duke Energy Florida, LLC

Fuel and Purchased Power Cost Recovery Clause

Estimated for the Period of : January 2027 through December 2027

			Estimated Jan-27	Estimated Feb-27	Estimated Mar-27	Estimated Apr-27	Estimated May-27	Estimated Jun-27	Estimated Jul-27	Estimated Aug-27	Estimated Sep-27	Estimated Oct-27	Estimated Nov-27	Estimated Dec-27	TOTAL
1	Fuel Cost of System Net Generation		$144,354,164	$114,867,870	$99,549,665	$95,918,846	$116,140,745	$132,179,971	$149,468,495	$153,478,428	$132,275,967	$115,948,319	$108,386,017	$126,063,006	$1,488,631,493
1a	Adjustments to Fuel Cost		1,773,135	1,769,357	1,765,579	1,761,801	1,758,023	1,754,245	1,750,467	1,746,689	1,742,912	1,739,134	1,735,356	1,731,578	21,028,277
2	Fuel Cost of Power Sold		(3,129,471)	(2,469,308)	(2,423,362)	(1,833,395)	(2,448,269)	(2,162,706)	(2,495,576)	(2,308,958)	(2,282,493)	(1,991,549)	(2,008,227)	(2,292,500)	(27,845,814)
2a	Reserved for Future Use		0	0	0	0	0	0	0	0	0	0	0	0	0
2b	Fuel Cost of Stratified Sales		(2,640,646)	(1,968,298)	(1,574,594)	(1,199,383)	(1,351,326)	(1,382,698)	(1,557,257)	(1,556,244)	(1,476,249)	(1,471,213)	(1,510,536)	(1,873,461)	(19,561,907)
3	Fuel Cost of Purchased Power (Excl Economy)		494,671	595,366	610,402	4,783,572	1,271,403	284	0	0	0	0	0	0	7,755,698
3a	Energy Payments to Qualifying Facilities		1,381,335	1,207,289	1,227,286	1,235,231	1,202,558	1,146,410	1,336,286	1,384,443	1,311,902	1,495,003	1,331,796	1,287,870	15,547,407
4	Energy Cost of Economy Purchases		675,579	731,917	903,879	1,660,669	681,522	1,700,107	1,822,904	2,420,208	1,990,502	2,759,856	1,728,654	1,664,059	18,739,856
5	Total System Fuel & Net Power Transactions		$142,908,767	$114,734,192	$100,058,855	$102,327,342	$117,254,656	$133,235,613	$150,325,319	$155,164,566	$133,562,540	$118,479,550	$109,663,060	$126,580,552	$1,504,295,010
6	Jurisdictional mWh Sold		3,392,040	2,909,782	2,863,422	2,939,284	3,230,586	3,853,015	4,068,478	4,236,611	4,104,614	3,625,266	2,975,765	2,855,334	41,054,197
7	Jurisdictional % of Total Sales		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
8	Jurisdictional Fuel & Net Power Transactions		142,908,146	114,733,408	100,058,240	102,326,896	117,254,171	133,235,126	150,324,615	155,163,834	133,561,893	118,478,895	109,662,475	126,579,899	1,504,287,597
9	Jurisdictional Loss Multiplier		1.00034	1.00034	1.00034	1.00034	1.00034	1.00034	1.00034	1.00034	1.00034	1.00034	1.00034	1.00034	1.00034
10	Jurisdictional Fuel & Net Power Transactions		142,957,061	114,772,678	100,092,488	102,361,921	117,294,305	133,280,729	150,376,068	155,216,943	133,607,608	118,519,447	109,700,010	126,623,225	1,504,802,483
11	Adjusted System Sales	mWh	3,392,055	2,909,802	2,863,439	2,939,297	3,230,600	3,853,029	4,068,497	4,236,631	4,104,633	3,625,286	2,975,781	2,855,349	41,054,399
12	System Cost per kWh Sold	c/kWh	4.2131	3.9430	3.4944	3.4813	3.6296	3.4580	3.6949	3.6625	3.2540	3.2681	3.6852	4.4330	3.6568
13	Jurisdictional Loss Multiplier	x	1.00034	1.00034	1.00034	1.00034	1.00034	1.00034	1.00034	1.00034	1.00034	1.00034	1.00034	1.00034	1.00034
14	Jurisdictional Cost per kWh Sold	c/kWh	4.2145	3.9444	3.4956	3.4825	3.6307	3.4591	3.6961	3.6637	3.2551	3.2693	3.6864	4.4346	3.6654
15	Prior Period True-Up	+	0.1550	0.1806	0.1836	0.1788	0.1627	0.1364	0.1292	0.1241	0.1281	0.1450	0.1766	0.1841	0.1536
16	Total Jurisdictional Fuel Expense	c/kWh	4.3694	4.1250	3.6791	3.6614	3.7934	3.5955	3.8253	3.7878	3.3831	3.4142	3.8631	4.6187	3.8190
17	GPIF	+	-0.0019	-0.0022	-0.0022	-0.0022	-0.0020	-0.0017	-0.0016	-0.0015	-0.0016	-0.0018	-0.0022	-0.0022	-0.0019
18	CEC Bill Credit	+	0.1183	0.1565	0.1620	0.2184	0.2106	0.1910	0.1614	0.1536	0.1537	0.1603	0.1908	0.1670	0.1691
19	Clean Energy Impact (CEI)	+	-0.0087	-0.0102	-0.0104	-0.0101	-0.0092	-0.0076	-0.0072	-0.0070	-0.0073	-0.0083	-0.0101	-0.0105	-0.0087
20	Asset Optimization Mechanism (AOM)	+	0.2072	0.2415	0.2455	0.2391	0.2176	0.1824	0.0173	0.0166	0.0171	0.0194	0.0236	0.0246	0.0205
21	Total Recovery Factor (rounded .001)	c/kWh	4.684	4.511	4.074	4.107	4.210	3.960	3.995	3.949	3.545	3.584	4.065	4.798	3.998

Duke Energy Florida, LLC

Generating System Comparative Data by Fuel Type

Estimated for the Period of : January 2027 through December 2027

			Estimated Jan-27	Estimated Feb-27	Estimated Mar-27	Estimated Apr-27	Estimated May-27	Estimated Jun-27	Subtotal
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	LIGHT OIL		465,421	162,121	292,360	615,373	375,276	497,239	2,407,790
2	COAL		22,780,080	3,205,722	4,812,266	12,079,985	10,107,572	11,747,220	64,732,845
3	GAS		121,108,663	111,500,027	94,445,039	83,223,488	105,657,897	119,935,512	635,870,626
4	OTHER		0	0	0	0	0	0	0
5	TOTAL	$	144,354,164	114,867,870	99,549,665	95,918,846	116,140,745	132,179,971	703,011,261
	SYSTEM NET GENERATION (MWH)								
6	LIGHT OIL		293	96	51	783	164	455	1,841
7	COAL		560,146	58,763	100,206	276,742	214,930	260,676	1,471,463
8	GAS		2,569,175	2,536,941	2,631,807	2,453,793	3,187,126	3,470,766	16,849,609
9	SOLAR		305,530	293,766	386,477	390,803	404,398	368,937	2,149,912
10	OTHER		0	0	0	0	0	0	0
11	TOTAL	MWH	3,435,144	2,889,567	3,118,541	3,122,121	3,806,618	4,100,834	20,472,825
	UNITS OF FUEL BURNED								
12	LIGHT OIL	BBL	2,560	398	1,333	3,709	1,960	2,863	12,823
13	COAL	TON	245,302	25,769	44,676	129,481	107,162	126,980	679,370
14	GAS	MCF	18,171,671	18,159,720	19,076,924	18,726,967	23,347,270	25,667,850	123,150,402
15	OTHER		0	0	0	0	0	0	0
	BTUS BURNED (MMBTU)								
16	LIGHT OIL		14,924	2,312	7,764	21,607	11,411	16,672	74,690
17	COAL		5,518,706	579,773	1,004,775	2,912,184	2,410,530	2,856,322	15,282,290
18	GAS		18,171,671	18,159,720	19,076,924	18,726,967	23,347,270	25,667,850	123,150,402
19	OTHER		0	0	0	0	0	0	0
20	TOTAL	MMBTU	23,705,301	18,741,805	20,089,463	21,660,758	25,769,211	28,540,844	138,507,382
	GENERATION MIX (% MWH)								
21	LIGHT OIL		0.01%	0.00%	0.00%	0.03%	0.00%	0.01%	0.01%
22	COAL		16.31%	2.03%	3.21%	8.86%	5.65%	6.36%	7.19%
23	GAS		74.79%	87.80%	84.39%	78.59%	83.73%	84.64%	82.30%
24	SOLAR		8.89%	10.17%	12.39%	12.52%	10.62%	9.00%	10.50%
25	OTHER		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
26	TOTAL	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	FUEL COST PER UNIT								
27	LIGHT OIL	$/BBL	181.81	407.34	219.32	165.91	191.47	173.68	187.77
28	COAL	$/TON	92.87	124.40	107.71	93.30	94.32	92.51	95.28
29	GAS	$/MCF	6.66	6.14	4.95	4.44	4.53	4.67	5.16
30	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
	FUEL COST PER MMBTU ($/MMBTU)								
31	LIGHT OIL		31.19	70.12	37.66	28.48	32.89	29.83	32.24
32	COAL		4.13	5.53	4.79	4.15	4.19	4.11	4.24
33	GAS		6.67	6.14	4.95	4.44	4.53	4.67	5.16
34	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	TOTAL	$/MMBTU	6.09	6.13	4.96	4.43	4.51	4.63	5.08
	BTU BURNED PER KWH (BTU/KWH)								
36	LIGHT OIL		50,927	24,047	153,712	27,598	69,645	36,659	40,565
37	COAL		9,852	9,866	10,027	10,523	11,215	10,957	10,386
38	GAS		7,073	7,158	7,249	7,632	7,325	7,395	7,309
39	OTHER		0	0	0	0	0	0	0
40	TOTAL	BTU/KWH	6,901	6,486	6,442	6,938	6,770	6,960	6,765
	GENERATED FUEL COST PER KWH (C/KWH)								
41	LIGHT OIL		158.82	168.62	578.82	78.60	229.04	109.33	130.77
42	COAL		4.07	5.46	4.80	4.37	4.70	4.51	4.40
43	GAS		4.71	4.40	3.59	3.39	3.32	3.46	3.77
44	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	TOTAL	C/KWH	4.20	3.98	3.19	3.07	3.05	3.22	3.43

Duke Energy Florida, LLC
Generating System Comparative Data by Fuel Type
Estimated for the Period of : January 2027 through December 2027

			Estimated Jul-27	Estimated Aug-27	Estimated Sep-27	Estimated Oct-27	Estimated Nov-27	Estimated Dec-27	Total
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	LIGHT OIL		609,886	531,287	534,872	731,801	429,334	448,787	5,693,757
2	COAL		14,068,389	14,976,899	12,203,313	13,740,518	11,796,344	10,992,399	142,510,707
3	GAS		134,790,220	137,970,242	119,537,782	101,476,000	96,160,339	114,621,820	1,340,427,029
4	OTHER		0	0	0	0	0	0	0
5	TOTAL	$	149,468,495	153,478,428	132,275,967	115,948,319	108,386,017	126,063,006	1,488,631,493
	SYSTEM NET GENERATION (MWH)								
6	LIGHT OIL		539	448	513	1,158	429	549	5,477
7	COAL		328,695	358,201	284,232	322,060	281,305	270,475	3,316,431
8	GAS		3,654,193	3,761,426	3,309,498	2,743,209	2,462,339	2,624,233	35,404,507
9	SOLAR		376,318	374,476	364,611	389,197	349,712	325,630	4,329,856
10	OTHER		0	0	0	0	0	0	0
11	TOTAL	MWH	4,359,745	4,494,551	3,958,854	3,455,623	3,093,785	3,220,887	43,056,270
	UNITS OF FUEL BURNED								
12	LIGHT OIL	BBL	3,735	3,171	3,180	4,690	2,456	2,589	32,644
13	COAL	TON	156,525	167,822	135,683	154,659	131,687	121,379	1,547,125
14	GAS	MCF	27,097,343	27,928,234	24,339,713	20,409,794	18,121,711	19,012,290	260,059,487
15	OTHER		0	0	0	0	0	0	0
	BTUS BURNED (MMBTU)								
16	LIGHT OIL		21,762	18,470	18,528	27,321	14,311	15,078	190,160
17	COAL		3,521,242	3,775,865	3,053,000	3,479,574	2,964,035	2,733,601	34,809,607
18	GAS		27,097,343	27,928,234	24,339,713	20,409,794	18,121,711	19,012,290	260,059,487
19	OTHER		0	0	0	0	0	0	0
20	TOTAL	MMBTU	30,640,347	31,722,569	27,411,241	23,916,689	21,100,057	21,760,969	295,059,254
	GENERATION MIX (% MWH)								
21	LIGHT OIL		0.01%	0.01%	0.01%	0.03%	0.01%	0.02%	0.01%
22	COAL		7.54%	7.97%	7.18%	9.32%	9.09%	8.40%	7.70%
23	GAS		83.82%	83.69%	83.60%	79.38%	79.59%	81.48%	82.23%
24	SOLAR		8.63%	8.33%	9.21%	11.26%	11.30%	10.11%	10.06%
25	OTHER		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
26	TOTAL	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	FUEL COST PER UNIT								
27	LIGHT OIL	$/BBL	163.29	167.55	168.20	156.03	174.81	173.34	174.42
28	COAL	$/TON	89.88	89.24	89.94	88.84	89.58	90.56	92.11
29	GAS	$/MCF	4.97	4.94	4.91	4.97	5.31	6.03	5.15
30	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
	FUEL COST PER MMBTU ($/MMBTU)								
31	LIGHT OIL		28.03	28.77	28.87	26.79	30.00	29.76	29.94
32	COAL		4.00	3.97	4.00	3.95	3.98	4.02	4.09
33	GAS		4.97	4.94	4.91	4.97	5.31	6.03	5.15
34	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	TOTAL	$/MMBTU	4.88	4.84	4.83	4.85	5.14	5.79	5.05
	BTU BURNED PER KWH (BTU/KWH)								
36	LIGHT OIL		40,362	41,270	36,095	23,596	33,352	27,461	34,718
37	COAL		10,713	10,541	10,741	10,804	10,537	10,107	10,496
38	GAS		7,415	7,425	7,355	7,440	7,360	7,245	7,345
39	OTHER		0	0	0	0	0	0	0
40	TOTAL	BTU/KWH	7,028	7,058	6,924	6,921	6,820	6,756	6,853
	GENERATED FUEL COST PER KWH (C/KWH)								
41	LIGHT OIL		113.12	118.71	104.20	63.20	100.06	81.74	103.95
42	COAL		4.28	4.18	4.29	4.27	4.19	4.06	4.30
43	GAS		3.69	3.67	3.61	3.70	3.91	4.37	3.79
44	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	TOTAL	C/KWH	3.43	3.41	3.34	3.36	3.50	3.91	3.46

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Jan-27

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	240,920	44.2	84.81	73.7	10,160	COAL	108,777	TONS	22.50	2,447,627	10,164,154	4.22
2	CRYSTAL RIVER	5	712	319,226	60.3	85.13	86.2	9,620	COAL	136,525	TONS	22.49	3,071,079	12,615,926	3.95
3	ANCLOTE	1	517	35,280	9.2	93.36	12.6	13,094	GAS	461,957	MCF	1.00	461,957	2,682,784	7.60
4	ANCLOTE	2	521	3,667	0.9	81.39	18.9	12,939	GAS	47,452	MCF	1.00	47,452	601,966	16.41
5	BARTOW	1-4	1,279	251	0.0	73.33	2.7	15,087	GAS	3,783	MCF	1.00	3,783	25,231	10.06
6	BARTOWCC	1	1279	479,168	50.4	92.87	108.4	7,206	GAS	3,452,986	MCF	1.00	3,452,986	23,029,076	4.81
7	CITRUS CC	1-2	1640	1,170,704	95.9	98.88	97.1	6,649	GAS	7,783,992	MCF	1.00	7,783,992	51,913,944	4.43
8	DEBARY	1-10	785	2,827	0.5	79.38	6.9	13,746	GAS	38,855	MCF	1.00	38,855	259,135	9.17
9	HINES	1-4	2,204	581,016	35.4	94.24	79.0	7,192	GAS	4,178,905	MCF	1.00	4,178,905	27,870,458	4.80
10	INT CITY	1-14	1,186	3,205	0.4	85.60	5.2	13,420	GAS	43,010	MCF	1.00	43,010	286,843	8.95
11	OSPREY	1	505	233,022	62.0	95.65	101.3	7,165	GAS	1,669,489	MCF	1.00	1,669,489	11,134,355	4.78
12	SUWANNEE CT	1-3	200	1,093	0.8	83.94	22.7	13,802	GAS	15,091	MCF	1.00	15,091	100,642	9.20
13	TIGER BAY	1	225	25,754	15.4	92.43	99.1	7,373	GAS	189,883	MCF	1.00	189,883	1,266,389	4.92
14	UNIV OF FLA.	1	47	33,189	94.9	99.51	95.4	8,625	GAS	286,268	MCF	1.00	286,268	1,937,840	5.84
15	BARTOW	1-4	228	9	0.2	73.33	15.1	15,761	LIGHT OIL	24	BBLS	5.96	143	8,477	93.43
16	BARTOW CC	1	1,279	0	50.4	92.87	108.4	0	LIGHT OIL	0	BBLS	5.96	0	0	0.00
17	BAYBORO	1-4	231	3	0.0	0.00	23.0	13,541	LIGHT OIL	6	BBLS	5.96	36	1,614	60.71
18	DEBARY	1-10	785	133	0.5	79.38	6.9	13,906	LIGHT OIL	317	BBLS	5.96	1,846	65,537	49.37
19	HINESCC	1-4	2,204	0	35.4	94.24	79.0	0	LIGHT OIL	0	BBLS	5.96	0	0	0.00
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	5.96	0	0	0.00
21	INT CITY	1-14	1,186	125	0.4	85.60	5.2	13,697	LIGHT OIL	292	BBLS	5.96	1,714	60,123	48.05
22	SUWANNEE CT	1-3	200	23	0.8	83.94	2.2	13,832	LIGHT OIL	56	BBLS	5.96	324	8,117	34.65
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	1,865	BBLS	5.96	10,861	321,553	0.00
24	SOLAR	1	1849	305,530	22.2	0.00	23.7	0	SOLAR	0	N/A		0	0	0.00
25	TOTAL			3,435,144									23,705,301	144,354,164	4.20

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Feb-27

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	25,241	5.1	5.51	75.0	10,150	COAL	11,386	TONS	22.50	256,196	1,471,375	5.83
2	CRYSTAL RIVER	5	712	33,522	7.0	4.53	83.8	9,653	COAL	14,383	TONS	22.50	323,577	1,734,347	5.17
3	ANCLOTE	1	517	42,308	12.2	93.41	13.7	12,709	GAS	537,686	MCF	1.00	537,686	2,942,964	6.96
4	ANCLOTE	2	521	9,220	2.6	83.78	20.4	12,676	GAS	116,874	MCF	1.00	116,874	990,819	10.75
5	BARTOW	1-4	1,279	245	0.0	73.29	2.8	15,059	GAS	3,690	MCF	1.00	3,690	22,674	9.25
6	BARTOWCC	1	1279	464,598	54.1	12.71	114.0	7,253	GAS	3,369,900	MCF	1.00	3,369,900	20,702,459	4.46
7	CITRUS CC	1-2	1640	1,052,556	95.5	97.84	97.6	6,648	GAS	6,997,668	MCF	1.00	6,997,668	42,989,096	4.08
8	DEBARY	1-10	785	4,519	0.9	79.02	7.1	13,654	GAS	61,704	MCF	1.00	61,704	379,066	8.39
9	HINES	1-4	2,204	776,089	52.4	86.32	77.5	7,275	GAS	5,645,905	MCF	1.00	5,645,905	34,684,748	4.47
10	INT CITY	1-14	1,186	3,427	0.4	85.45	5.0	13,491	GAS	46,234	MCF	1.00	46,234	284,037	8.29
11	OSPREY	1	505	96,116	28.3	96.22	102.3	7,141	GAS	686,337	MCF	1.00	686,337	4,216,403	4.39
12	SUWANNEE CT	1-3	200	1,043	0.8	84.01	21.4	14,075	GAS	14,686	MCF	1.00	14,686	90,220	8.65
13	TIGER BAY	1	225	56,654	37.5	92.51	98.2	7,398	GAS	419,149	MCF	1.00	419,149	2,574,975	4.55
14	UNIV OF FLA.	1	47	30,167	95.5	99.37	96.1	8,615	GAS	259,887	MCF	1.00	259,887	1,622,566	5.38
15	BARTOW	1-4	228	1	0.2	73.29	15.6	16,075	LIGHT OIL	4	BBLS	4.75	19	5,245	443.77
16	BARTOW CC	1	1,279	0	54.1	12.71	114.0	0	LIGHT OIL	0	BBLS	4.75	0	0	0.00
17	BAYBORO	1-4	231	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	4.75	0	756	0.00
18	DEBARY	1-10	785	49	0.9	79.02	7.1	14,489	LIGHT OIL	121	BBLS	4.75	703	37,324	76.93
19	HINESCC	1-4	2,204	0	52.4	86.32	77.5	0	LIGHT OIL	0	BBLS	4.75	0	0	0.00
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	4.75	0	0	0.00
21	INT CITY	1-14	1,186	44	0.4	85.45	5.0	14,259	LIGHT OIL	107	BBLS	4.75	621	35,702	81.98
22	SUWANNEE CT	1-3	200	3	0.8	84.01	0.6	14,182	LIGHT OIL	7	BBLS	4.75	41	1,439	49.77
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	159	BBLS	4.75	928	81,655	0.00
24	SOLAR	1	1849	293,766	23.6	0.00	23.4	0	SOLAR	0	N/A		0	0	0.00
25	TOTAL			2,889,567									18,741,805	114,867,870	3.98

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Mar-27

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	31,974	5.9	18.80	72.6	10,178	COAL	14,463	TONS	22.50	325,424	1,726,343	5.40
2	CRYSTAL RIVER	5	712	68,232	12.9	18.94	66.4	9,956	COAL	30,213	TONS	22.49	679,351	3,085,923	4.52
3	ANCLOTE	1	517	54,114	14.1	93.31	15.3	12,355	GAS	668,580	MCF	1.00	668,580	2,774,614	5.13
4	ANCLOTE	2	521	24,270	6.3	87.85	20.1	12,648	GAS	306,966	MCF	1.00	306,966	1,539,702	6.34
5	BARTOW	1-4	1,279	539	0.1	75.79	2.9	14,748	GAS	7,943	MCF	1.00	7,943	39,537	7.34
6	BARTOWCC	1	1279	548,879	57.7	0.00	120.8	7,297	GAS	4,005,167	MCF	1.00	4,005,167	19,936,182	3.63
7	CITRUS CC	1-2	1640	1,077,776	88.3	85.38	98.6	6,640	GAS	7,156,716	MCF	1.00	7,156,716	35,623,379	3.31
8	DEBARY	1-10	785	9,343	1.6	78.65	7.3	13,497	GAS	126,108	MCF	1.00	126,108	627,716	6.72
9	HINES	1-4	2,204	770,141	47.0	63.88	77.3	7,309	GAS	5,628,993	MCF	1.00	5,628,993	28,018,964	3.64
10	INT CITY	1-14	1,186	7,694	0.9	86.16	5.2	13,297	GAS	102,301	MCF	1.00	102,301	509,220	6.62
11	OSPREY	1	505	0	0.0	97.05	0.0	0	GAS	0	MCF	0.00	0	0	0.00
12	SUWANNEE CT	1-3	200	1,642	1.1	83.70	25.0	13,399	GAS	21,995	MCF	1.00	21,995	109,484	6.67
13	TIGER BAY	1	225	103,662	61.9	92.94	99.8	7,350	GAS	761,943	MCF	1.00	761,943	3,792,657	3.66
14	UNIV OF FLA.	1	47	33,747	96.5	99.27	97.2	8,600	GAS	290,212	MCF	1.00	290,212	1,473,584	4.37
15	BARTOW	1-4	228	1	0.3	75.79	16.0	19,721	LIGHT OIL	2	BBLS	6.50	13	5,086	771.55
16	BARTOW CC	1	1,279	0	57.7	0.00	120.8	0	LIGHT OIL	0	BBLS	0.00	0	0	0.00
17	BAYBORO	1-4	231	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	0.00	0	756	0.00
18	DEBARY	1-10	785	20	1.6	78.65	7.3	16,352	LIGHT OIL	56	BBLS	5.88	329	28,103	139.68
19	HINESCC	1-4	2,204	0	47.0	63.88	77.3	0	LIGHT OIL	0	BBLS	0.00	0	0	0.00
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	0.00	0	0	0.00
21	INT CITY	1-14	1,186	30	0.9	86.16	5.2	14,396	LIGHT OIL	74	BBLS	5.78	428	31,386	105.57
22	SUWANNEE CT	1-3	200	0	0.0	83.70	0.0	0	LIGHT OIL	0	BBLS	0.00	0	480	0.00
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	1,201	BBLS	5.82	6,994	226,549	0.00
24	SOLAR	1	1918	386,477	27.1	0.00	25.0	0	SOLAR	0	N/A	0.00	0	0	0.00
25	TOTAL			3,118,541									20,089,463	99,549,665	3.19

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Apr-27

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	83,393	15.8	86.82	54.0	10,774	COAL	39,929	TONS	22.50	898,458	3,914,947	4.69
2	CRYSTAL RIVER	5	712	193,349	37.7	86.84	52.7	10,415	COAL	89,552	TONS	22.49	2,013,726	8,165,038	4.22
3	ANCLOTE	1	517	79,432	21.3	60.40	35.1	11,009	GAS	874,475	MCF	1.00	874,475	3,161,121	3.98
4	ANCLOTE	2	521	75,753	20.2	85.58	29.5	12,012	GAS	909,921	MCF	1.00	909,921	3,270,011	4.32
5	BARTOW	1-4	1,279	5,408	0.6	77.11	2.9	14,487	GAS	78,337	MCF	1.00	78,337	355,007	6.56
6	BARTOWCC	1	1279	663,808	72.1	21.10	152.7	7,402	GAS	4,913,740	MCF	1.00	4,913,740	22,268,256	3.35
7	CITRUS CC	1-2	1640	611,102	51.8	33.63	106.7	6,640	GAS	4,057,827	MCF	1.00	4,057,827	18,389,399	3.01
8	DEBARY	1-10	785	25,924	4.6	79.96	7.3	13,400	GAS	347,382	MCF	1.00	347,382	1,574,277	6.07
9	HINES	1-4	2,204	583,521	36.8	46.56	79.6	7,443	GAS	4,343,070	MCF	1.00	4,343,070	19,682,072	3.37
10	INT CITY	1-14	1,186	32,768	3.9	86.81	5.5	13,111	GAS	429,601	MCF	1.00	429,601	1,946,878	5.94
11	OSPREY	1	505	216,970	59.7	96.33	115.9	7,059	GAS	1,531,613	MCF	1.00	1,531,613	6,941,015	3.20
12	SUWANNEE CT	1-3	200	5,013	3.5	84.82	30.9	12,675	GAS	63,541	MCF	1.00	63,541	287,956	5.74
13	TIGER BAY	1	225	141,477	87.3	91.41	96.9	7,514	GAS	1,063,027	MCF	1.00	1,063,027	4,817,461	3.41
14	UNIV OF FLA.	1	47	12,617	37.3	99.12	102.2	9,070	GAS	114,433	MCF	1.00	114,433	530,035	4.20
15	BARTOW	1-4	228	17	3.3	77.11	16.4	14,286	LIGHT OIL	42	BBLS	5.71	240	11,030	65.65
16	BARTOW CC	1	1,279	0	72.1	21.10	152.7	0	LIGHT OIL	0	BBLS	5.71	0	0	0.00
17	BAYBORO	1-4	231	18	0.0	0.00	21.7	13,315	LIGHT OIL	41	BBLS	5.71	240	6,519	36.17
18	DEBARY	1-10	785	312	4.6	79.96	7.3	14,202	LIGHT OIL	759	BBLS	5.71	4,425	129,279	41.49
19	HINESCC	1-4	2,204	0	36.8	46.56	79.6	0	LIGHT OIL	0	BBLS	5.71	0	0	0.00
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	5.71	0	0	0.00
21	INT CITY	1-14	1,186	437	3.9	86.81	5.5	13,230	LIGHT OIL	991	BBLS	5.71	5,775	151,064	34.61
22	SUWANNEE CT	1-3	200	0	0.0	84.82	0.0	0	LIGHT OIL	0	BBLS	5.71	0	480	0.00
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	1,876	BBLS	5.71	10,927	317,001	0.00
24	SOLAR	1	1918	390,803	28.3	0.00	24.8	0	SOLAR	0	N/A		0	0	0.00
25	TOTAL			3,122,121									21,660,758	95,918,846	3.07

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: May-27

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	163,733	30.1	86.86	34.6	11,601	COAL	84,472	TONS	22.49	1,899,386	7,672,578	4.69
2	CRYSTAL RIVER	5	712	51,197	9.7	85.26	70.4	9,984	COAL	22,690	TONS	22.53	511,144	2,434,994	4.76
3	ANCLOTE	1	517	83,616	21.7	92.50	23.6	11,522	GAS	963,390	MCF	1.00	963,390	3,661,793	4.38
4	ANCLOTE	2	521	28,306	7.3	84.79	25.7	12,374	GAS	350,274	MCF	1.00	350,274	1,724,959	6.09
5	BARTOW	1-4	1,279	868	0.1	75.90	2.4	15,682	GAS	13,612	MCF	1.00	13,612	61,928	7.13
6	BARTOWCC	1	1279	547,512	57.5	94.26	122.1	7,405	GAS	4,054,537	MCF	1.00	4,054,537	18,445,997	3.37
7	CITRUS CC	1-2	1640	1,111,654	91.1	97.50	93.8	6,623	GAS	7,362,605	MCF	1.00	7,362,605	33,495,952	3.01
8	DEBARY	1-10	785	7,638	1.3	80.72	6.6	13,744	GAS	104,982	MCF	1.00	104,982	477,612	6.25
9	HINES	1-4	2,204	969,894	59.1	94.03	77.1	7,387	GAS	7,164,316	MCF	1.00	7,164,316	32,593,845	3.36
10	INT CITY	1-14	1,186	12,345	1.4	86.29	4.6	13,668	GAS	168,735	MCF	1.00	168,735	767,653	6.22
11	OSPREY	1	505	275,608	73.4	96.31	107.1	7,172	GAS	1,976,558	MCF	1.00	1,976,558	8,992,292	3.26
12	SUWANNEE CT	1-3	200	1,082	0.7	84.82	20.6	14,616	GAS	15,822	MCF	1.00	15,822	71,980	6.65
13	TIGER BAY	1	225	115,994	69.3	91.24	83.9	7,530	GAS	873,379	MCF	1.00	873,379	3,973,414	3.43
14	UNIV OF FLA.	1	47	32,610	93.3	99.61	93.6	9,171	GAS	299,060	MCF	1.00	299,060	1,390,472	4.26
15	BARTOW	1-4	228	13	0.5	75.90	13.3	20,391	LIGHT OIL	45	BBLS	5.80	261	11,571	90.40
16	BARTOW CC	1	1,279	0	57.5	94.26	122.1	0	LIGHT OIL	0	BBLS	5.80	0	0	0.00
17	BAYBORO	1-4	231	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	5.80	0	756	0.00
18	DEBARY	1-10	785	81	1.3	80.72	6.6	20,116	LIGHT OIL	281	BBLS	5.80	1,633	60,356	74.35
19	HINESCC	1-4	2,204	0	59.1	94.03	77.1	0	LIGHT OIL	0	BBLS	5.80	0	0	0.00
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	5.80	0	0	0.00
21	INT CITY	1-14	1,186	70	1.4	86.29	4.6	14,542	LIGHT OIL	175	BBLS	5.80	1,016	44,527	63.73
22	SUWANNEE CT	1-3	200	0	0.0	84.82	0.0	0	LIGHT OIL	0	BBLS	5.80	0	480	0.00
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	1,459	BBLS	5.80	8,501	257,586	0.00
24	SOLAR	1	1924	404,398	28.2	0.00	22.6	0	SOLAR	0	N/A		0	0	0.00
25	TOTAL			3,806,618									25,769,211	116,140,745	3.05

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Jun-27

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	175,485	33.3	86.82	38.4	11,369	COAL	88,727	TONS	22.49	1,995,136	7,993,175	4.55
2	CRYSTAL RIVER	5	712	85,191	16.6	86.35	64.3	10,109	COAL	38,253	TONS	22.51	861,186	3,754,045	4.41
3	ANCLOTE	1	517	103,587	27.8	94.71	29.4	11,176	GAS	1,157,645	MCF	1.00	1,157,645	4,819,951	4.65
4	ANCLOTE	2	521	58,635	15.6	84.60	28.9	12,094	GAS	709,147	MCF	1.00	709,147	3,272,631	5.58
5	BARTOW	1-4	1,279	2,351	0.3	74.54	2.5	15,126	GAS	35,565	MCF	1.00	35,565	167,078	7.11
6	BARTOWCC	1	1279	592,517	64.3	96.19	133.8	7,373	GAS	4,368,372	MCF	1.00	4,368,372	20,521,995	3.46
7	CITRUS CC	1-2	1640	1,095,148	92.7	97.62	95.0	6,609	GAS	7,237,362	MCF	1.00	7,237,362	34,000,106	3.10
8	DEBARY	1-10	785	15,048	2.7	79.69	6.6	13,700	GAS	206,156	MCF	1.00	206,156	968,488	6.44
9	HINES	1-4	2,204	1,112,807	70.1	93.56	78.9	7,348	GAS	8,176,460	MCF	1.00	8,176,460	38,411,854	3.45
10	INT CITY	1-14	1,186	25,149	3.0	86.61	4.7	13,556	GAS	340,914	MCF	1.00	340,914	1,601,568	6.37
11	OSPREY	1	505	310,858	85.5	95.20	108.0	7,109	GAS	2,210,010	MCF	1.00	2,210,010	10,382,315	3.34
12	SUWANNEE CT	1-3	200	2,435	1.7	84.90	22.4	14,015	GAS	34,130	MCF	1.00	34,130	160,338	6.58
13	TIGER BAY	1	225	120,691	74.5	89.44	85.8	7,481	GAS	902,836	MCF	1.00	902,836	4,241,394	3.51
14	UNIV OF FLA.	1	47	31,540	93.2	99.56	93.6	9,171	GAS	289,253	MCF	1.00	289,253	1,387,794	4.40
15	BARTOW	1-4	228	32	1.5	74.54	14.2	20,177	LIGHT OIL	110	BBLS	5.80	638	21,422	67.75
16	BARTOW CC	1	1,279	0	64.3	96.19	133.8	0	LIGHT OIL	0	BBLS	5.80	0	0	0.00
17	BAYBORO	1-4	231	3	0.0	0.00	15.3	14,488	LIGHT OIL	7	BBLS	5.80	41	1,750	61.84
18	DEBARY	1-10	785	188	2.7	79.69	6.6	19,387	LIGHT OIL	625	BBLS	5.80	3,639	109,874	58.54
19	HINESCC	1-4	2,204	0	70.1	93.56	78.9	0	LIGHT OIL	0	BBLS	5.80	0	0	0.00
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	5.80	0	0	0.00
21	INT CITY	1-14	1,186	233	3.0	86.61	4.7	14,581	LIGHT OIL	582	BBLS	5.80	3,392	97,708	42.00
22	SUWANNEE CT	1-3	200	0	0.0	84.90	0.0	0	LIGHT OIL	0	BBLS	5.80	0	480	0.00
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	1,539	BBLS	5.80	8,962	266,005	0.00
24	SOLAR	1	2061	368,937	24.9	0.00	19.9	0	SOLAR	0	N/A		0	0	0.00
25	TOTAL			4,100,834									28,540,844	132,179,971	3.22

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Jul-27

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	195,645	35.9	84.60	42.5	11,167	COAL	97,149	TONS	22.49	2,184,737	8,612,251	4.40
2	CRYSTAL RIVER	5	712	133,050	25.1	86.68	67.4	10,045	COAL	59,376	TONS	22.51	1,336,505	5,456,138	4.10
3	ANCLOTE	1	517	100,770	26.2	94.76	32.9	11,040	GAS	1,112,464	MCF	1.00	1,112,464	5,215,086	5.18
4	ANCLOTE	2	521	85,357	22.0	87.82	25.1	12,359	GAS	1,054,965	MCF	1.00	1,054,965	4,997,796	5.86
5	BARTOW	1-4	1,279	2,563	0.3	76.39	2.6	14,893	GAS	38,173	MCF	1.00	38,173	190,712	7.44
6	BARTOWCC	1	1279	604,877	63.6	93.51	135.9	7,361	GAS	4,452,461	MCF	1.00	4,452,461	22,244,067	3.68
7	CITRUS CC	1-2	1640	1,139,122	93.4	97.45	95.8	6,603	GAS	7,521,498	MCF	1.00	7,521,498	37,576,678	3.30
8	DEBARY	1-10	785	15,802	2.7	79.34	6.7	13,653	GAS	215,742	MCF	1.00	215,742	1,077,826	6.82
9	HINES	1-4	2,204	1,174,532	71.6	93.84	79.9	7,349	GAS	8,632,000	MCF	1.00	8,632,000	43,124,637	3.67
10	INT CITY	1-14	1,186	26,553	3.0	84.30	4.7	13,500	GAS	358,453	MCF	1.00	358,453	1,790,792	6.74
11	OSPREY	1	505	340,410	90.6	97.09	109.4	7,096	GAS	2,415,443	MCF	1.00	2,415,443	12,067,319	3.54
12	SUWANNEE CT	1-3	200	2,350	1.6	83.64	22.9	13,899	GAS	32,659	MCF	1.00	32,659	163,162	6.94
13	TIGER BAY	1	225	129,256	77.2	91.19	86.6	7,462	GAS	964,508	MCF	1.00	964,508	4,818,587	3.73
14	UNIV OF FLA.	1	47	32,601	93.2	99.59	93.6	9,171	GAS	298,977	MCF	1.00	298,977	1,523,558	4.67
15	BARTOW	1-4	228	29	1.5	76.39	14.6	20,417	LIGHT OIL	101	BBLS	5.82	588	20,091	69.76
16	BARTOW CC	1	1,279	0	63.6	93.51	135.9	0	LIGHT OIL	0	BBLS	5.82	0	0	0.00
17	BAYBORO	1-4	231	4	0.0	0.00	16.1	14,477	LIGHT OIL	9	BBLS	5.82	54	2,044	54.80
18	DEBARY	1-10	785	210	2.7	79.34	6.7	18,258	LIGHT OIL	658	BBLS	5.82	3,836	114,734	54.61
19	HINESCC	1-4	2,204	0	71.6	93.84	79.9	0	LIGHT OIL	0	BBLS	5.82	0	0	0.00
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	5.82	0	0	0.00
21	INT CITY	1-14	1,186	297	3.0	84.30	4.7	14,386	LIGHT OIL	732	BBLS	5.82	4,266	117,293	39.55
22	SUWANNEE CT	1-3	200	0	0.0	83.64	0.0	0	LIGHT OIL	0	BBLS	5.82	0	480	0.00
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	2,235	BBLS	5.82	13,018	355,244	0.00
24	SOLAR	1	2061	376,318	24.5	0.00	19.6	0	SOLAR	0	N/A		0	0	0.00
25	TOTAL			4,359,745									30,640,347	149,468,495	3.43

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Aug-27

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER 4	732	117,749	21.6	86.33	52.6	10,808	COAL	56,533 TONS	22.51	1,272,600	5,210,785	4.43
2	CRYSTAL RIVER 5	712	240,452	45.4	85.97	52.8	10,411	COAL	111,289 TONS	22.49	2,503,265	9,766,114	4.06
3	ANCLOTE 1	517	108,921	28.3	92.40	34.7	10,985	GAS	1,196,513 MCF	1.00	1,196,513	5,644,945	5.18
4	ANCLOTE 2	521	91,086	23.5	85.86	27.4	12,157	GAS	1,107,355 MCF	1.00	1,107,355	5,308,374	5.83
5	BARTOW 1-4	1,279	3,620	0.4	74.96	2.6	14,914	GAS	53,994 MCF	1.00	53,994	267,576	7.39
6	BARTOWCC 1	1279	617,891	64.9	93.76	138.5	7,360	GAS	4,547,451 MCF	1.00	4,547,451	22,535,894	3.65
7	CITRUS CC 1-2	1640	1,143,905	93.8	97.84	95.8	6,601	GAS	7,551,399 MCF	1.00	7,551,399	37,422,615	3.27
8	DEBARY 1-10	785	17,195	3.0	73.63	6.7	13,641	GAS	234,546 MCF	1.00	234,546	1,162,342	6.76
9	HINES 1-4	2,204	1,223,321	74.6	94.26	81.2	7,316	GAS	8,949,950 MCF	1.00	8,949,950	44,353,443	3.63
10	INT CITY 1-14	1,186	34,257	3.9	85.62	4.8	13,483	GAS	461,904 MCF	1.00	461,904	2,289,064	6.68
11	OSPREY 1	505	355,993	94.7	97.58	108.5	7,074	GAS	2,518,414 MCF	1.00	2,518,414	12,480,554	3.51
12	SUWANNEE CT 1-3	200	3,211	2.2	82.32	23.5	13,715	GAS	44,038 MCF	1.00	44,038	218,243	6.80
13	TIGER BAY 1	225	129,589	77.4	90.09	87.2	7,448	GAS	965,177 MCF	1.00	965,177	4,783,149	3.69
14	UNIV OF FLA. 1	47	32,436	92.8	99.08	93.6	9,172	GAS	297,493 MCF	1.00	297,493	1,504,043	4.64
15	BARTOW 1-4	228	26	2.1	74.96	14.5	19,825	LIGHT OIL	90 BBLS	5.79	521	18,371	69.90
16	BARTOW CC 1	1,279	0	64.9	93.76	138.5	0	LIGHT OIL	0 BBLS	5.79	0	0	0.00
17	BAYBORO 1-4	231	3	0.0	0.00	15.0	14,712	LIGHT OIL	9 BBLS	5.79	51	1,990	57.40
18	DEBARY 1-10	785	180	3.0	73.63	6.7	18,679	LIGHT OIL	575 BBLS	5.79	3,354	102,824	57.26
19	HINESCC 1-4	2,204	0	74.6	94.26	81.2	0	LIGHT OIL	0 BBLS	5.79	0	0	0.00
20	OTHER	0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	5.79	0	0	0.00
21	INT CITY 1-14	1,186	238	3.9	85.62	4.8	14,700	LIGHT OIL	602 BBLS	5.79	3,502	100,194	42.06
22	SUWANNEE CT 1-3	200	0	0.0	82.32	0.0	0	LIGHT OIL	0 BBLS	5.79	0	480	0.00
23	OTHER - START UP 0	-	0	-	0.00	0.0	0	LIGHT OIL	1,895 BBLS	5.79	11,042	307,428	0.00
24	SOLAR 1	2067	374,476	24.3	0.00	21.1	0	SOLAR	0 N/A		0	0	0.00
25	TOTAL		4,494,551								31,722,569	153,478,428	3.41

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Sep-27

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	76,079	14.4	86.09	46.4	10,998	COAL	37,156	TONS	22.52	836,742	3,549,372	4.67
2	CRYSTAL RIVER	5	712	208,153	40.6	87.64	46.3	10,647	COAL	98,527	TONS	22.49	2,216,258	8,653,941	4.16
3	ANCLOTE	1	517	83,455	22.4	93.97	25.5	11,395	GAS	950,990	MCF	1.00	950,990	4,243,430	5.08
4	ANCLOTE	2	521	40,031	10.7	40.26	22.5	12,638	GAS	505,930	MCF	1.00	505,930	2,642,104	6.60
5	BARTOW	1-4	1,279	3,164	0.3	72.22	2.4	15,544	GAS	49,174	MCF	1.00	49,174	242,023	7.65
6	BARTOWCC	1	1279	566,132	61.5	93.79	131.1	7,374	GAS	4,174,403	MCF	1.00	4,174,403	20,545,364	3.63
7	CITRUS CC	1-2	1640	1,091,726	92.5	98.43	93.9	6,617	GAS	7,224,378	MCF	1.00	7,224,378	35,556,576	3.26
8	DEBARY	1-10	785	3,735	0.7	57.06	5.8	13,926	GAS	52,019	MCF	1.00	52,019	256,025	6.85
9	HINES	1-4	2,204	1,040,083	65.5	94.26	77.8	7,366	GAS	7,661,702	MCF	1.00	7,661,702	37,708,977	3.63
10	INT CITY	1-14	1,186	25,397	3.0	85.52	4.5	13,729	GAS	348,684	MCF	1.00	348,684	1,716,138	6.76
11	OSPREY	1	505	301,961	83.0	95.16	106.3	7,116	GAS	2,148,770	MCF	1.00	2,148,770	10,575,708	3.50
12	SUWANNEE CT	1-3	200	2,928	2.0	82.50	21.4	14,244	GAS	41,701	MCF	1.00	41,701	205,239	7.01
13	TIGER BAY	1	225	119,397	73.7	89.59	85.1	7,481	GAS	893,192	MCF	1.00	893,192	4,396,066	3.68
14	UNIV OF FLA.	1	47	31,488	93.1	99.39	93.6	9,171	GAS	288,770	MCF	1.00	288,770	1,450,132	4.61
15	BARTOW	1-4	228	31	1.9	72.22	13.2	20,175	LIGHT OIL	107	BBLS	5.81	622	20,986	68.07
16	BARTOW CC	1	1,279	0	61.5	93.79	131.1	0	LIGHT OIL	0	BBLS	5.81	0	0	0.00
17	BAYBORO	1-4	231	2	0.0	0.00	14.6	14,793	LIGHT OIL	4	BBLS	5.81	25	1,363	80.65
18	DEBARY	1-10	785	260	0.7	57.06	5.8	19,722	LIGHT OIL	880	BBLS	5.81	5,131	146,714	56.39
19	HINESCC	1-4	2,204	0	65.5	94.26	77.8	0	LIGHT OIL	0	BBLS	5.81	0	0	0.00
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	5.81	0	0	0.00
21	INT CITY	1-14	1,186	221	3.0	85.52	4.5	14,618	LIGHT OIL	554	BBLS	5.81	3,225	93,978	42.60
22	SUWANNEE CT	1-3	200	0	0.0	82.50	0.0	0	LIGHT OIL	0	BBLS	5.81	0	480	0.00
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	1,635	BBLS	5.81	9,525	271,351	0.00
24	SOLAR	1	2067	364,611	24.5	0.00	22.6	0	SOLAR	0	N/A		0	0	0.00
25	TOTAL			3,958,854									27,411,241	132,275,967	3.34

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Oct-27

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	162,076	29.8	84.22	40.2	11,270	COAL	81,205 TONS	22.49	1,826,633	7,179,759	4.43
2 CRYSTAL RIVER	5	712	159,984	30.2	85.63	55.2	10,332	COAL	73,454 TONS	22.50	1,652,941	6,560,759	4.10
3 ANCLOTE	1	517	99,251	25.8	91.82	28.8	11,209	GAS	1,112,516 MCF	1.00	1,112,516	4,483,646	4.52
4 ANCLOTE	2	521	0	0.0	0.00	0.0	0	GAS	0 MCF	0.00	0	627,667	0.00
5 BARTOW	1-4	1,279	3,818	0.4	71.51	2.5	15,132	GAS	57,776 MCF	1.00	57,776	288,482	7.56
6 BARTOWCC	1	1279	583,890	61.4	91.19	134.6	7,381	GAS	4,309,639 MCF	1.00	4,309,639	21,518,421	3.69
7 CITRUS CC	1-2	1640	719,629	59.0	48.77	96.1	6,592	GAS	4,743,595 MCF	1.00	4,743,595	23,685,204	3.29
8 DEBARY	1-10	785	18,874	3.3	79.58	6.6	13,689	GAS	258,371 MCF	1.00	258,371	1,290,074	6.84
9 HINES	1-4	2,204	830,392	50.6	93.43	77.8	7,420	GAS	6,161,356 MCF	1.00	6,161,356	30,764,213	3.70
10 INT CITY	1-14	1,186	36,215	4.2	85.90	4.7	13,511	GAS	489,309 MCF	1.00	489,309	2,443,161	6.75
11 OSPREY	1	505	345,069	91.8	95.67	106.0	7,074	GAS	2,441,124 MCF	1.00	2,441,124	12,188,752	3.53
12 SUWANNEE CT	1-3	200	3,676	2.5	83.05	22.4	13,866	GAS	50,966 MCF	1.00	50,966	254,479	6.92
13 TIGER BAY	1	225	89,766	53.6	89.57	86.4	7,453	GAS	669,000 MCF	1.00	669,000	3,340,379	3.72
14 UNIV OF FLA.	1	47	12,629	36.1	99.37	93.6	9,197	GAS	116,142 MCF	1.00	116,142	591,522	4.68
15 BARTOW	1-4	228	56	2.3	71.51	14.1	14,347	LIGHT OIL	138 BBLS	5.82	803	25,727	45.97
16 BARTOW CC	1	1,279	0	61.4	91.19	134.6	0	LIGHT OIL	0 BBLS	5.82	0	0	0.00
17 BAYBORO	1-4	231	30	0.0	0.00	17.5	13,576	LIGHT OIL	70 BBLS	5.82	407	10,536	35.14
18 DEBARY	1-10	785	401	3.3	79.58	6.6	14,461	LIGHT OIL	996 BBLS	5.82	5,802	163,299	40.70
19 HINESCC	1-4	2,204	0	50.6	93.43	77.8	0	LIGHT OIL	0 BBLS	5.82	0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	5.82	0	0	0.00
21 INT CITY	1-14	1,186	671	4.2	85.90	4.7	13,444	LIGHT OIL	1,548 BBLS	5.82	9,017	223,635	33.34
22 SUWANNEE CT	1-3	200	0	0.0	83.05	0.0	0	LIGHT OIL	0 BBLS	5.82	0	480	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	1,938 BBLS	5.82	11,292	308,124	0.00
24 SOLAR	1	2067	389,197	25.3	0.00	24.5	0	SOLAR	0 N/A		0	0	0.00
25 TOTAL			3,455,623								23,916,689	115,948,319	3.36

Duke Energy Florida, LLC
Docket No. 20260001-EI
Witness: Menendez
Exhibit No. (CAM-3), Part 2
Schedule E4

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Nov-27

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	185,520	35.2	84.60	41.6	10,910	COAL	89,974	TONS	22.50	2,024,085	7,872,481	4.24
2 CRYSTAL RIVER	5	712	95,785	18.7	83.85	73.3	9,813	COAL	41,713	TONS	22.53	939,950	3,923,863	4.10
3 ANCLOTE	1	517	76,203	20.5	92.16	23.3	11,467	GAS	873,858	MCF	1.00	873,858	3,445,121	4.52
4 ANCLOTE	2	521	1,591	0.4	0.00	42.6	11,448	GAS	18,213	MCF	1.00	18,213	266,401	16.75
5 BARTOW	1-4	1,279	1,835	0.2	72.26	2.9	14,703	GAS	26,983	MCF	1.00	26,983	144,737	7.89
6 BARTOWCC	1	1279	513,871	55.8	89.04	117.7	7,224	GAS	3,712,098	MCF	1.00	3,712,098	19,911,817	3.87
7 CITRUS CC	1-2	1640	515,819	43.7	41.97	103.6	6,687	GAS	3,449,280	MCF	1.00	3,449,280	18,502,058	3.59
8 DEBARY	1-10	785	18,059	3.2	79.59	7.8	13,201	GAS	238,386	MCF	1.00	238,386	1,278,714	7.08
9 HINES	1-4	2,204	943,622	59.5	94.44	82.3	7,246	GAS	6,837,302	MCF	1.00	6,837,302	36,675,518	3.89
10 INT CITY	1-14	1,186	24,135	2.9	86.31	5.7	12,994	GAS	313,621	MCF	1.00	313,621	1,682,280	6.97
11 OSPREY	1	505	331,182	91.1	94.34	108.8	7,032	GAS	2,329,001	MCF	1.00	2,329,001	12,492,842	3.77
12 SUWANNEE CT	1-3	200	2,910	2.0	84.17	25.6	13,276	GAS	38,627	MCF	1.00	38,627	207,199	7.12
13 TIGER BAY	1	225	0	0.0	89.17	0.0	0	GAS	0	MCF		0	0	0.00
14 UNIV OF FLA.	1	47	33,112	97.8	99.78	98.1	8,587	GAS	284,342	MCF	1.00	284,342	1,553,652	4.69
15 BARTOW	1-4	228	7	1.1	72.26	16.4	15,789	LIGHT OIL	20	BBLS	5.85	117	7,808	105.37
16 BARTOW CC	1	1,279	0	55.8	89.04	117.7	0	LIGHT OIL	0	BBLS	5.85	0	0	0.00
17 BAYBORO	1-4	231	1	0.0	0.00	24.2	13,393	LIGHT OIL	3	BBLS	5.85	15	1,117	99.73
18 DEBARY	1-10	785	167	3.2	79.59	7.8	14,992	LIGHT OIL	429	BBLS	5.85	2,500	81,785	49.05
19 HINESCC	1-4	2,204	0	59.5	94.44	82.3	0	LIGHT OIL	0	BBLS	5.85	0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	5.85	0	0	0.00
21 INT CITY	1-14	1,186	254	2.9	86.31	5.7	13,168	LIGHT OIL	573	BBLS	5.85	3,342	96,599	38.06
22 SUWANNEE CT	1-3	200	0	0.0	84.17	0.0	0	LIGHT OIL	0	BBLS	5.85	0	480	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	1,431	BBLS	5.85	8,337	241,545	0.00
24 SOLAR	1	2067	349,712	23.5	0.00	24.2	0	SOLAR	0	N/A		0	0	0.00
25 TOTAL			3,093,785									21,100,057	108,386,017	3.50

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Dec-27

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	145,417	26.7	85.12	56.4	10,454	COAL	67,524 TONS	22.51	1,520,249	6,044,252	4.16
2 CRYSTAL RIVER	5	712	125,058	23.6	84.58	80.2	9,702	COAL	53,855 TONS	22.53	1,213,352	4,948,147	3.96
3 ANCLOTE	1	517	54,975	14.3	93.44	20.1	11,737	GAS	645,216 MCF	1.00	645,216	3,176,785	5.78
4 ANCLOTE	2	521	31,732	8.2	85.04	22.7	12,331	GAS	391,276 MCF	1.00	391,276	2,042,942	6.44
5 BARTOW	1-4	1,279	844	0.1	73.84	3.1	14,564	GAS	12,287 MCF	1.00	12,287	74,760	8.86
6 BARTOWCC	1	1279	456,578	48.0	86.40	104.3	7,193	GAS	3,284,318 MCF	1.00	3,284,318	19,983,297	4.38
7 CITRUS CC	1-2	1640	740,513	60.7	51.82	98.6	6,662	GAS	4,933,070 MCF	1.00	4,933,070	30,015,060	4.05
8 DEBARY	1-10	785	7,789	1.4	78.51	7.9	13,179	GAS	102,646 MCF	1.00	102,646	624,548	8.02
9 HINES	1-4	2,204	973,168	59.3	93.70	82.9	7,172	GAS	6,979,308 MCF	1.00	6,979,308	42,465,310	4.36
10 INT CITY	1-14	1,186	8,787	1.0	86.23	5.8	12,948	GAS	113,771 MCF	1.00	113,771	692,233	7.88
11 OSPREY	1	505	293,032	78.0	95.78	106.4	7,090	GAS	2,077,479 MCF	1.00	2,077,479	12,640,336	4.31
12 SUWANNEE CT	1-3	200	2,026	1.4	85.51	24.7	13,484	GAS	27,319 MCF	1.00	27,319	166,215	8.20
13 TIGER BAY	1	225	20,934	12.5	90.73	99.9	7,385	GAS	154,603 MCF	1.00	154,603	940,678	4.49
14 UNIV OF FLA.	1	47	33,856	96.8	99.30	97.5	8,595	GAS	290,997 MCF	1.00	290,997	1,799,656	5.32
15 BARTOW	1-4	228	25	0.5	73.84	17.6	14,667	LIGHT OIL	63 BBLS	5.75	362	14,226	57.64
16 BARTOW CC	1	1,279	0	48.0	86.40	104.3	0	LIGHT OIL	0 BBLS	5.75	0	0	0.00
17 BAYBORO	1-4	231	4	0.0	0.00	23.4	13,193	LIGHT OIL	9 BBLS	5.75	50	1,963	51.79
18 DEBARY	1-10	785	229	1.4	78.51	7.9	14,088	LIGHT OIL	553 BBLS	5.75	3,221	99,549	43.54
19 HINESCC	1-4	2,204	0	59.3	93.70	82.9	0	LIGHT OIL	0 BBLS	5.75	0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	5.75	0	0	0.00
21 INT CITY	1-14	1,186	254	1.0	86.23	5.8	13,376	LIGHT OIL	584 BBLS	5.75	3,401	97,911	38.51
22 SUWANNEE CT	1-3	200	38	1.4	85.51	1.9	13,528	LIGHT OIL	87 BBLS	5.75	510	12,481	33.11
23 OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	1,293 BBLS	5.75	7,534	222,657	0.00
24 SOLAR	1	2136	325,630	20.5	0.00	22.3	0	SOLAR	0 N/A		0	0	0.00
25 TOTAL			3,220,887								21,760,969	126,063,006	3.91

Duke Energy Florida, LLC
Inventory Analysis
Estimated for the Period of : January 2027 through December 2027

			Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Subtotal
	LIGHT OIL								
1	PURCHASES:								
2	UNITS	BBL	2,560	398	1,333	3,709	1,960	2,863	12,823
3	UNIT COST	$/BBL	181.81	407.34	219.32	165.91	191.47	173.68	187.77
4	AMOUNT	$	465,421	162,121	292,360	615,373	375,276	497,239	2,407,790
5	BURNED:								
6	UNITS	BBL	2,560	398	1,333	3,709	1,960	2,863	12,823
7	UNIT COST	$/BBL	181.81	407.34	219.32	165.91	191.47	173.68	187.77
8	AMOUNT	$	465,421	162,121	292,360	615,373	375,276	497,239	2,407,790
9	ENDING INVENTORY:								
10	UNITS	BBL	523,802	523,802	523,802	523,802	523,802	523,802	
11	UNIT COST	$/BBL	128	127.53	127.53	127.53	127.53	127.53	
12	AMOUNT	$	66,802,511	66,802,511	66,802,511	66,802,511	66,802,511	66,802,511	
	COAL								
13	PURCHASES:								
14	UNITS	TON	245,302	25,769	44,676	129,481	107,162	126,980	679,370
15	UNIT COST	$/TON	92.87	124.40	107.71	93.30	94.32	92.51	95.28
16	AMOUNT	$	22,780,080	3,205,722	4,812,266	12,079,985	10,107,572	11,747,220	64,732,845
17	BURNED:								
18	UNITS	TON	245,302	25,769	44,676	129,481	107,162	126,980	679,370
19	UNIT COST	$/TON	92.87	124.40	107.71	93.30	94.32	92.51	95.28
20	AMOUNT	$	22,780,080	3,205,722	4,812,266	12,079,985	10,107,572	11,747,220	64,732,845
21	ENDING INVENTORY:								
22	UNITS	TON	512,613	512,613	512,613	512,613	512,613	512,613	
23	UNIT COST	$/TON	89	89.16	89.16	89.16	89.16	89.16	
24	AMOUNT	$	45,704,267	45,704,267	45,704,267	45,704,267	45,704,267	45,704,267	
	GAS								
25	BURNED:								
26	UNITS	MCF	18,171,671	18,159,720	19,076,924	18,726,967	23,347,270	25,667,850	123,150,402
27	UNIT COST	$/MCF	6.66	6.14	4.95	4.44	4.53	4.67	5.16
28	AMOUNT	$	121,108,663	111,500,027	94,445,039	83,223,488	105,657,897	119,935,512	635,870,626

Duke Energy Florida, LLC
Inventory Analysis
Estimated for the Period of : January 2027 through December 2027

			Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	Total
	LIGHT OIL								
1	PURCHASES:								
2	UNITS	BBL	3,735	3,171	3,180	4,690	2,456	2,589	32,644
3	UNIT COST	$/BBL	163.29	167.55	168.20	156.03	174.81	173.34	174.42
4	AMOUNT	$	609,886	531,287	534,872	731,801	429,334	448,787	5,693,757
5	BURNED:								
6	UNITS	BBL	3,735	3,171	3,180	4,690	2,456	2,589	32,644
7	UNIT COST	$/BBL	163.29	167.55	168.20	156.03	174.81	173.34	174.42
8	AMOUNT	$	609,886	531,287	534,872	731,801	429,334	448,787	5,693,757
9	ENDING INVENTORY:								
10	UNITS	BBL	523,802	523,802	523,802	523,802	523,802	523,802	
11	UNIT COST	$/BBL	127.53	127.53	127.53	127.53	127.53	127.53	
12	AMOUNT	$	66,802,511	66,802,511	66,802,511	66,802,511	66,802,511	66,802,511	
	COAL								
13	PURCHASES:								
14	UNITS	TON	156,525	167,822	135,683	154,659	131,687	121,379	1,547,125
15	UNIT COST	$/TON	89.88	89.24	89.94	88.84	89.58	90.56	92.11
16	AMOUNT	$	14,068,389	14,976,899	12,203,313	13,740,518	11,796,344	10,992,399	142,510,707
17	BURNED:								
18	UNITS	TON	156,525	167,822	135,683	154,659	131,687	121,379	1,547,125
19	UNIT COST	$/TON	89.88	89.24	89.94	88.84	89.58	90.56	92.11
20	AMOUNT	$	14,068,389	14,976,899	12,203,313	13,740,518	11,796,344	10,992,399	142,510,707
21	ENDING INVENTORY:								
22	UNITS	TON	512,613	512,613	512,613	512,613	512,613	512,613	
23	UNIT COST	$/TON	89.16	89.16	89.16	89.16	89.16	89.16	
24	AMOUNT	$	45,704,267	45,704,267	45,704,267	45,704,267	45,704,267	45,704,267	
	GAS								
25	BURNED:								
26	UNITS	MCF	27,097,343	27,928,234	24,339,713	20,409,794	18,121,711	19,012,290	260,059,487
27	UNIT COST	$/MCF	4.97	4.94	4.91	4.97	5.31	6.03	5.15
28	AMOUNT	$	134,790,220	137,970,242	119,537,782	101,476,000	96,160,339	114,621,820	1,340,427,029

Duke Energy Florida, LLC
Fuel Cost of Power Sold
Estimated for the Period of : January 2027 through December 2027

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
						C/KWH				
MONTH	SOLD TO	TYPE & SCHED	TOTAL MWH SOLD	MWH WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJ (6) x (7)(A)	TOTAL COST $ (6) x (7)(B)	REFUNDABLE GAIN ON POWER SALES $
Jan-27	ECONSALE	--	36,652		36,652	6.585	8.538	2,413,615	3,129,471	715,856
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	36,167		36,167	7.301	7.301	2,640,646	2,640,646	0
	TOTAL		72,819		72,819	6.941	7.924	5,054,261	5,770,117	715,856
Feb-27	ECONSALE	--	33,237		33,237	5.730	7.429	1,904,462	2,469,308	564,846
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	32,667		32,667	6.025	6.025	1,968,298	1,968,298	0
	TOTAL		65,904		65,904	5.876	6.733	3,872,760	4,437,606	564,846
Mar-27	ECONSALE	--	37,988		37,988	4.920	6.379	1,869,026	2,423,362	554,336
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	36,167		36,167	4.354	4.354	1,574,594	1,574,594	0
	TOTAL		74,155		74,155	4.644	5.391	3,443,620	3,997,956	554,336
Apr-27	ECONSALE	--	25,673		25,673	5.508	7.141	1,414,013	1,833,395	419,382
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	30,671		30,671	3.911	3.911	1,199,383	1,199,383	0
	TOTAL		56,344		56,344	4.638	5.383	2,613,396	3,032,778	419,382
May-27	ECONSALE	--	33,521		33,521	5.633	7.304	1,888,237	2,448,269	560,032
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	31,693		31,693	4.264	4.264	1,351,326	1,351,326	0
	TOTAL		65,213		65,213	4.968	5.826	3,239,563	3,799,595	560,032
Jun-27	ECONSALE	--	27,735		27,735	6.014	7.798	1,667,995	2,162,706	494,711
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	30,671		30,671	4.508	4.508	1,382,698	1,382,698	0
	TOTAL		58,406		58,406	5.223	6.070	3,050,693	3,545,404	494,711
Jan	ECONSALE	--	194,806		194,806	5.727	7.426	11,157,348	14,466,511	3,309,163
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Jun-27	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	198,035		198,035	5.109	5.109	10,116,946	10,116,946	0
	TOTAL		392,841		392,841	5.415	6.258	21,274,294	24,583,457	3,309,163

Duke Energy Florida, LLC
Fuel Cost of Power Sold
Estimated for the Period of : January 2027 through December 2027

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
				MWH		C/KWH				REFUNDABLE
MONTH	SOLD TO	TYPE & SCHED	TOTAL MWH SOLD	WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJ (6) x (7)(A)	TOTAL COST $ (6) x (7)(B)	GAIN ON POWER SALES $
Jul-27	ECONSALE	--	26,546		26,546	7.251	9.401	1,924,722	2,495,576	570,854
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	31,693		31,693	4.914	4.914	1,557,257	1,557,257	0
	TOTAL		58,239		58,239	5.979	6.959	3,481,979	4,052,833	570,854
Aug-27	ECONSALE	--	26,034		26,034	6.840	8.869	1,780,792	2,308,958	528,166
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	31,693		31,693	4.910	4.910	1,556,244	1,556,244	0
	TOTAL		57,727		57,727	5.781	6.696	3,337,036	3,865,202	528,166
Sep-27	ECONSALE	--	27,860		27,860	6.319	8.193	1,760,381	2,282,493	522,112
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	30,671		30,671	4.813	4.813	1,476,249	1,476,249	0
	TOTAL		58,531		58,531	5.530	6.422	3,236,630	3,758,742	522,112
Oct-27	ECONSALE	--	25,978		25,978	5.913	7.666	1,535,990	1,991,549	455,559
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	31,693		31,693	4.642	4.642	1,471,213	1,471,213	0
	TOTAL		57,670		57,670	5.214	6.004	3,007,203	3,462,762	455,559
Nov-27	ECONSALE	--	27,195		27,195	5.695	7.384	1,548,852	2,008,227	459,375
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	30,671		30,671	4.925	4.925	1,510,536	1,510,536	0
	TOTAL		57,866		57,866	5.287	6.081	3,059,388	3,518,763	459,375
Dec-27	ECONSALE	--	30,039		30,039	5.886	7.632	1,768,099	2,292,500	524,401
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	31,693		31,693	5.911	5.911	1,873,461	1,873,461	0
	TOTAL		61,732		61,732	5.899	6.748	3,641,560	4,165,961	524,401
Jan-27	ECONSALE	--	358,458		358,458	5.991	7.768	21,476,184	27,845,814	6,369,630
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Dec-27	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	386,148		386,148	5.066	5.066	19,561,907	19,561,907	0
	TOTAL		744,606		744,606	5.511	6.367	41,038,091	47,407,721	6,369,630

Duke Energy Florida, LLC
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January 2027 through December 2027

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	C/KWH (A) FUEL COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(B)
Jan-27	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--				0	0.000	0.000	
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	7,221			7,221	6.851	6.851	494,671
	TOTAL		7,221	0	0	7,221	6.851	6.851	494,671
Feb-27	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--				0	0.000	0.000	
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	8,819			8,819	6.751	6.751	595,366
	TOTAL		8,819	0	0	8,819	6.751	6.751	595,366
Mar-27	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--				0	0.000	0.000	
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	14,848			14,848	4.111	4.111	610,402
	TOTAL		14,848	0	0	14,848	4.111	4.111	610,402
Apr-27	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--				0	0.000	0.000	
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	138,654			138,654	3.450	3.450	4,783,572
	TOTAL		138,654	0	0	138,654	3.450	3.450	4,783,572
May-27	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--				0	0.000	0.000	
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	28,765			28,765	4.420	4.420	1,271,403
	TOTAL		28,765	0	0	28,765	4.420	4.420	1,271,403
Jun-27	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--				0	0.000	0.000	
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	0			0	0.000	0.000	284
	TOTAL		0	0	0	0	0.000	0.000	284
Jan-27	OTHER	--	0			0	0.000	0.000	0
THRU	SHADY HILLS	--	0			0	0.000	0.000	0
Jun-27	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	198,307			198,307	3.911	3.911	7,755,698
	TOTAL		198,307	0	0	198,307	3.911	3.911	7,755,698

Duke Energy Florida, LLC
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January 2027 through December 2027

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	C/KWH (A) FUEL COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(B)
Jul-27	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--				0	0.000	0.000	
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	0			0	0.000	0.000	0
	TOTAL		0	0	0	0	0.000	0.000	0
Aug-27	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--				0	0.000	0.000	
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	0			0	0.000	0.000	0
	TOTAL		0	0	0	0	0.000	0.000	0
Sep-27	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--				0	0.000	0.000	
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	0			0	0.000	0.000	0
	TOTAL		0	0	0	0	0.000	0.000	0
Oct-27	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--				0	0.000	0.000	
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	0			0	0.000	0.000	0
	TOTAL		0	0	0	0	0.000	0.000	0
Nov-27	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--				0	0.000	0.000	
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	0			0	0.000	0.000	0
	TOTAL		0	0	0	0	0.000	0.000	0
Dec-27	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--				0	0.000	0.000	
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	0			0	0.000	0.000	0
	TOTAL		0	0	0	0	0.000	0.000	0
Jan-27	OTHER	--	0			0	0.000	0.000	0
THRU	SHADY HILLS	--	0			0	0.000	0.000	0
Dec-27	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	198,307			198,307	3.911	3.911	7,755,698
	TOTAL		198,307	0	0	198,307	3.911	3.911	7,755,698

Duke Energy Florida, LLC
Energy Payments to Qualifying Facilities
Estimated for the Period of : January 2027 through December 2027

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	C/KWH (A) ENERGY COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(A)
Jan-27 Est	QUAL. FACILITIES	COGEN	28,456			28,456	4.854	4.854	1,381,335
Feb-27 Est	QUAL. FACILITIES	COGEN	26,030			26,030	4.638	4.638	1,207,289
Mar-27 Est	QUAL. FACILITIES	COGEN	30,132			30,132	4.073	4.073	1,227,286
Apr-27 Est	QUAL. FACILITIES	COGEN	29,142			29,142	4.239	4.239	1,235,231
May-27 Est	QUAL. FACILITIES	COGEN	28,948			28,948	4.154	4.154	1,202,558
Jun-27 Est	QUAL. FACILITIES	COGEN	25,289			25,289	4.533	4.533	1,146,410
Jul-27 Est	QUAL. FACILITIES	COGEN	27,336			27,336	4.888	4.888	1,336,286
Aug-27 Est	QUAL. FACILITIES	COGEN	27,773			27,773	4.985	4.985	1,384,443
Sep-27 Est	QUAL. FACILITIES	COGEN	27,850			27,850	4.711	4.711	1,311,902
Oct-27 Est	QUAL. FACILITIES	COGEN	30,615			30,615	4.883	4.883	1,495,003
Nov-27 Est	QUAL. FACILITIES	COGEN	29,095			29,095	4.577	4.577	1,331,796
Dec-27 Est	QUAL. FACILITIES	COGEN	27,912			27,912	4.614	4.614	1,287,870
TOTAL	QUAL. FACILITIES	COGEN	338,578			338,578	4.592	4.592	15,547,407

Duke Energy Florida, LLC
Economy Energy Purchases
Estimated for the Period of : January 2027 through December 2027

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				TRANSACTION COST		TOTAL $	COST IF GENERATED		
MONTH	PURCHASE	TYPE & SCHED	TOTAL MWH PURCHASED	ENERGY COST C/KWH	TOTAL COST C/KWH	FOR FUEL ADJ (4) x (5)	(A) C/KWH	(B) $	FUEL SAVINGS (8)(B) - (7)
Jan-27	ECONPURCH	--	12,093	5.587	5.587	675,579	6.112	739,068	63,489
Est	SEPA	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		12,093	5.587	5.587	675,579	6.112	739,068	63,489
Feb-27	ECONPURCH	--	12,103	6.047	6.047	731,917	6.616	800,701	68,784
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		12,103	6.047	6.047	731,917	6.616	800,701	68,784
Mar-27	ECONPURCH	--	17,244	5.242	5.242	903,879	5.734	988,822	84,943
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		17,244	5.242	5.242	903,879	5.734	988,822	84,943
Apr-27	ECONPURCH	--	32,610	5.093	5.093	1,660,669	5.571	1,816,734	156,065
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		32,610	5.093	5.093	1,660,669	5.571	1,816,734	156,065
May-27	ECONPURCH	--	13,658	4.990	4.990	681,522	5.459	745,570	64,048
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		13,658	4.990	4.990	681,522	5.459	745,570	64,048
Jun-27	ECONPURCH	--	30,501	5.574	5.574	1,700,107	6.098	1,859,878	159,771
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		30,501	5.574	5.574	1,700,107	6.098	1,859,878	159,771
Jan-27	ECONPURCH	--	118,208	5.375	5.375	6,353,673	5.880	6,950,773	597,100
THRU	SEPA	--	0	0.000	0.000	0	-	0	-
Jun-27									
	TOTAL		118,208	5.375	5.375	6,353,673	5.880	6,950,773	597,100

Duke Energy Florida, LLC
Economy Energy Purchases
Estimated for the Period of : January 2027 through December 2027

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				TRANSACTION COST		TOTAL $	COST IF GENERATED		
MONTH	PURCHASE	TYPE & SCHED	TOTAL MWH PURCHASED	ENERGY COST C/KWH	TOTAL COST C/KWH	FOR FUEL ADJ (4) x (5)	(A) C/KWH	(B) $	FUEL SAVINGS (8)(B) - (7)
Jul-27	ECONPURCH	--	35,349	5.157	5.157	1,822,904	5.641	1,994,216	171,312
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		35,349	5.157	5.157	1,822,904	5.641	1,994,216	171,312
Aug-27	ECONPURCH	--	42,120	5.746	5.746	2,420,208	6.286	2,647,652	227,444
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		42,120	5.746	5.746	2,420,208	6.286	2,647,652	227,444
Sep-27	ECONPURCH	--	35,860	5.551	5.551	1,990,502	6.072	2,177,564	187,062
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		35,860	5.551	5.551	1,990,502	6.072	2,177,564	187,062
Oct-27	ECONPURCH	--	49,108	5.620	5.620	2,759,856	6.148	3,019,218	259,362
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		49,108	5.620	5.620	2,759,856	6.148	3,019,218	259,362
Nov-27	ECONPURCH	--	34,673	4.986	4.986	1,728,654	5.454	1,891,109	162,455
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		34,673	4.986	4.986	1,728,654	5.454	1,891,109	162,455
Dec-27	ECONPURCH	--	30,864	5.392	5.392	1,664,059	5.898	1,820,444	156,385
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		30,864	5.392	5.392	1,664,059	5.898	1,820,444	156,385
Jan-27	ECONPURCH	--	346,183	5.413	5.413	18,739,856	5.922	20,500,976	1,761,120
THRU	SEPA	--	0	0.000	0.000	0	0.000	0	-
Dec-27									
	TOTAL		346,183	5.413	5.413	18,739,856	5.922	20,500,976	1,761,120

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Residential Bill Comparison

	Current December 2026 ($/1000 kWh)	Requested January 2027 ($/1000 kWh) [1]	Difference from Current $	Difference from Current %
Base Rate [2]	102.48	102.48	0.00	0.0%
Fuel Cost Recovery	41.27	37.11	(4.16)	-10.1%
Capacity Cost Recovery (CCR)	1.33	0.74	(0.59)	-44.4%
Energy Conservation Cost Recovery (ECCR)	3.86	3.56	(0.30)	-7.8%
Environmental Cost Recovery (ECRC)	0.40	0.47	0.07	17.5%
Storm Protection Plan Cost Recovery Charge (SPPCRC)	9.36	13.64	4.28	45.7%
Storm Cost Recovery Charge (SCRC)	0.00	0.00	0.00	0.0%
Asset Securitization Charge (ASC)	2.38	2.38	0.00	0.0%
Subtotal	161.08	160.38	(0.70)	-0.4%
Gross Receipts Tax and Regulatory Assessment Fee	4.27	4.26	(0.01)	-0.2%
Total	165.35	164.64	($0.71)	-0.4%

[1] Proposed rates for January 2027 for a Residential customer using 1000 kWh.

[2] 2027 Base Rate is based on Docket No. 20240025 - Petition for Rate Increase by Duke Energy Florida, LLC - Joint Motion for Approval of Settlement Agreement filed 7/15/24 and approved 8/21/24 in order PSC-2024-0472-AS-EI.

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Calculation of Inverted Residential Fuel Factors

	Annual Units mWh	Fuel Rate Cents/kWh	Annual Fuel Revenues	Inverted Fuel Rates Cents/kWh	Annual Fuel Revenues
Residential Excluding TOU:					
0 - 1,000 kWh	15,734,564	4.004	$ 630,011,962	3.711	$ 583,961,241
Over 1,000 kWh	5,924,236	4.004	237,206,395	4.781	283,257,116
Total	21,658,800		$ 867,218,357		$ 867,218,357
Rate Differential by Tier - Cents per kWh				1.070	

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Generating System Comparative Data by Fuel Type

		2024 Actual	2025 Actual	2026 Actual/Estimated	2027 Projection	2025 vs. 2024	2026 vs. 2025	2027 vs. 2026
FUEL COST OF SYSTEM NET GENERATION ($)								
LIGHT OIL		17,225,805	17,960,020	21,348,759	5,693,757	4.3%	18.9%	-73.3%
COAL		156,512,734	168,400,556	228,316,927	142,510,707	7.6%	35.6%	-37.6%
GAS		1,055,097,965	1,375,812,820	1,445,683,644	1,340,427,029	30.4%	5.1%	-7.3%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
TOTAL	$	1,228,836,503	1,562,173,396	1,695,349,330	1,488,631,493	27.1%	8.5%	-12.2%
SYSTEM NET GENERATION (mWh)								
LIGHT OIL		29,527	34,053	52,447	5,477	15.3%	54.0%	-89.6%
COAL		3,262,305	3,836,565	5,238,598	3,316,431	17.6%	36.5%	-36.7%
GAS		37,494,060	36,345,828	35,552,119	35,404,507	-3.1%	-2.2%	-0.4%
SOLAR		2,788,994	3,488,996	3,882,428	4,329,856	25.1%	11.3%	11.5%
HYDROGEN		0	77	5	0	0.0%	-93.1%	-100.0%
TOTAL	mWh	43,574,886	43,705,519	44,725,597	43,056,270	0.3%	2.3%	-3.7%
UNITS OF FUEL BURNED								
LIGHT OIL	BBL	115,845	128,643	158,265	32,644	11.0%	23.0%	-79.4%
COAL	TON	1,587,024	1,823,119	2,434,770	1,547,125	14.9%	33.5%	-36.5%
GAS	MCF	274,813,926	268,505,376	262,885,453	260,059,487	-2.3%	-2.1%	-1.1%
HYDROGEN	KG	0	8,225	210	0	0.0%	-97.4%	-100.0%
BTUS BURNED (MMBTU)								
LIGHT OIL		668,988	743,285	913,717	190,160	11.1%	22.9%	-79.2%
COAL		35,465,386	40,721,445	54,499,262	34,809,607	14.8%	33.8%	-36.1%
GAS		281,767,510	274,617,840	265,639,572	260,059,487	-2.5%	-3.3%	-2.1%
HYDROGEN		0	1,102	28	0	0.0%	-97.4%	-100.0%
TOTAL	MMBTU	317,901,884	316,083,672	321,052,579	295,059,254	-0.6%	1.6%	-8.1%
GENERATION MIX (% mWh)								
LIGHT OIL		0.07%	0.08%	0.12%	0.01%	0.0%	0.0%	-85.5%
COAL		7.49%	8.78%	11.71%	7.70%	17.4%	33.0%	-34.2%
GAS		86.05%	83.16%	79.49%	82.23%	-3.4%	-4.4%	3.4%
SOLAR		6.40%	7.98%	8.68%	10.06%	25.0%	8.8%	16.1%
HYDROGEN		0.00%	0.00%	0.00%	0.00%	0.0%	0.0%	0.0%
TOTAL	%	100.00%	100.00%	100.00%	100.00%	0.0%	0.0%	0.0%
FUEL COST PER UNIT								
LIGHT OIL	$/BBL	148.70	139.61	134.89	174.42	-6.1%	-3.4%	29.3%
COAL	$/TON	98.62	92.37	93.77	92.11	-6.3%	1.5%	-1.8%
GAS	$/MCF	3.84	5.12	5.50	5.15	33.5%	7.3%	-6.3%
HYDROGEN		0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
FUEL COST PER MMBTU ($/MMBTU)								
LIGHT OIL		25.75	24.16	23.37	29.94	-6.2%	-3.3%	28.1%
COAL		4.41	4.14	4.19	4.09	-6.3%	1.3%	-2.3%
GAS		3.75	5.01	5.44	5.15	33.8%	8.6%	-5.3%
OTHER		0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
TOTAL	$/MMBTU	3.87	4.94	5.28	5.05	27.9%	6.9%	-4.5%
BTU BURNED PER kWh (BTU/kWh)								
LIGHT OIL		22,657	21,827	17,422	34,718	-3.7%	-20.2%	99.3%
COAL		10,871	10,614	10,403	10,496	-2.4%	-2.0%	0.9%
GAS		7,515	7,556	7,472	7,345	0.5%	-1.1%	-1.7%
HYDROGEN		0	14,227	5,240	0	0.0%	-63.2%	-100.0%
TOTAL	BTU/kWh	7,296	7,232	7,178	6,853	-0.9%	-0.7%	-4.5%
GENERATED FUEL COST PER kWh (C/kWh)								
LIGHT OIL		58.34	52.74	40.71	103.95	-9.6%	-22.8%	155.4%
COAL		4.80	4.39	4.36	4.30	-8.5%	-0.7%	-1.4%
GAS		2.81	3.79	4.07	3.79	34.5%	7.4%	-6.9%
OTHER		0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
TOTAL	C/kWh	2.82	3.57	3.79	3.46	26.7%	6.0%	-8.8%

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Capital Structure and Cost Rates Applied to Capital Projects
Estimated for the Period of : January 2027 through December 2027

			(1) Jurisdictional Rate Base Adjusted Retail ($000s)	(2) Cap Ratio	(3) Cost Rate	(4) Weighted Cost	(5) Revenue Requirement Rate	(6) Monthly Revenue Requirement Rate
1	Common Equity	$	10,234,013	45.25%	10.30%	4.66%	6.24%	0.5200%
2	Long Term Debt	$	9,205,959	40.70%	4.80%	1.95%	1.95%	0.1625%
3	Short Term Debt	$	(91,899)	-0.41%	-2.11%	0.01%	0.01%	0.0008%
4	Cust Dep Active	$	156,147	0.69%	2.45%	0.02%	0.02%	0.0017%
5	Cust Dep Inactive	$	-	0.00%			0.00%	0.0000%
6	Invest Tax Cr	$	187,055	0.83%	7.70%	0.06%	0.07%	0.0058%
7	Deferred Inc Tax	$	2,925,693	12.94%			0.00%	0.0000%
8	**Total**	**$**	**22,616,968**	**100.00%**		**6.70%**	**8.29%**	**0.6908%**

	ITC split between Debt and Equity**:		Ratio	Cost Rate	Ratio	Ratio	Deferred Inc Tax	Weighted ITC	After Gross-up
9	Common Equity	10,234,013	53%	10.3%	5.42%	70.5%	0.06%	0.0423%	0.057%
10	Preferred Equity	-	0%				0.06%	0.0000%	0.000%
11	Long Term Debt	9,205,959	47%	4.80%	2.27%	29.5%	0.06%	0.0177%	0.018%
12		19,439,972	100%		7.70%			0.0600%	0.074%

Breakdown of Revenue Requirement Rate of Return between Debt and Equity:

13	Total Equity Component (Lines 1 and 9)	6.297%
14	Total Debt Component (Lines 2, 3 , 4 , and 11)	1.998%
15	**Total Revenue Requirement Rate of Return**	**8.295%**

Effective Tax Rate: 25.345%

Column:

(1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
(2) Column (1) / Total Column (1)
(3) Line 1, CE cost rate is per FPSC Order No. PSC-2024-0472-AS-EI - Final Order Approving 2024 Settlement Agreement
Line 6 and Line 12, ITC cost rate is determined under Treasury Regulation section 1.46-6(b)(3)(ii).
(4) Column (2) x Column (3)
(5) For equity components: Column (4) / (1-effective income tax rate)
* For debt components: Column (4)
** Line 6 is the pre-tax ITC components from Lines 9 and 11

DUKE ENERGY FLORIDA, LLC

Fuel and Capacity Cost Recovery Factor

January 2027 through December 2027

PART 3 – 2027 CAPACITY COST RECOVERY SCHEDULES

Schedule E12-A – Calculation of Projected Capacity Costs

Schedule E12-B – Calculation of Actual/Estimated True-up

Schedule E12-D – Calculation of Energy and Demand Percent by Rate Class

Schedule E12-E – Calculation of Capacity Cost Recovery Factors by Rate Class

Duke Energy Florida, LLC
Calculation of Projected Capacity Costs
For the Year 2027

		EST Jan-27	EST Feb-27	EST Mar-27	EST Apr-27	EST May-27	EST Jun-27	EST Jul-27	EST Aug-27	EST Sep-27	EST Oct-27	EST Nov-27	EST Dec-27	TOTAL
1	**Base Production Level Capacity Costs**													
2	Reserved for Future Use													-
3	Subtotal - Base Level Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Base Production Jurisdictional Responsibility	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	
5	Base Level Jurisdictional Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
6	**Intermediate Production Level Capacity Costs**													
7	Southern Franklin	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Schedule H Capacity Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Subtotal - Intermediate Level Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Intermediate Production Jurisdict. Responsibility	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	
11	Intermediate Level Jurisdict. Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
12	**Peaking Production Level Capacity Costs**													
13	Vandolah (NSG)	2,898,761	2,915,052	2,088,445	2,065,171	2,817,302	-	-	-	-	-	-	-	12,784,732
14	Other	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Subtotal - Peaking Level Capacity Costs	2,898,761	2,915,052	2,088,445	2,065,171	2,817,302	-	-	-	-	-	-	-	12,784,732
16	Peaking Production Jurisdictional Responsibility	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	
17	Peaking Level Jurisdictional Capacity Costs	2,830,105	2,846,011	2,038,981	2,016,259	2,750,576	-	-	-	-	-	-	-	12,481,932
18	**Other Capacity Costs**													
19	Retail Wheeling	(138,314)	(125,160)	(143,346)	(96,773)	(126,143)	(104,658)	(100,172)	(98,245)	(105,136)	(97,995)	(102,616)	(113,359)	(1,351,916)
20	Production Tax Credits True-Up [1]	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Total Other Capacity Costs	(138,314)	(125,160)	(143,346)	(96,773)	(126,143)	(104,658)	(100,172)	(98,245)	(105,136)	(97,995)	(102,616)	(113,359)	(1,351,916)
22	**Total Capacity Costs (line 5+11+17+21)**	2,691,791	2,720,851	1,895,635	1,919,486	2,624,433	(104,658)	(100,172)	(98,245)	(105,136)	(97,995)	(102,616)	(113,359)	11,130,016
23	Actual/Estimated True-Up Provision - Jan - Dec 2026													4,063,820
24	**Total Recoverable Capacity Costs**													15,193,836
25	**Total Recoverable ISFSI Costs [2]**	916,238	913,849	911,461	909,072	906,683	904,294	901,905	899,516	897,128	894,739	892,350	889,961	10,837,196
26	**Total Recoverable Capacity & ISFSI Costs (line 24+25)**													26,031,032

[1] Per DEF's Settlement Agreement in Docket No. 20240025, approved by Order No. PSC-2024-0472-AS-EI.

[2] As set forth in DEF's 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI.

Duke Energy Florida, LLC
Calculation of Projected Capacity Costs
For the Year 2027

Contract Data:

	Name	Start Date	Expiration Date	Type	Purchase/Sale	MW
1	Vandolah (NSG)	Jun-12	May-27	Other	Purch	669.00

Duke Energy Florida, LLC
Calculation of Projected Capacity Costs
For the Year 2026

Duke Energy Florida
Docket No. 20260001-EI
Witness: Menendez
Exhibit No. (CAM-3), Part 3
Schedule E12-B
Page 1 of 1

		ACT Jan-26	ACT Feb-26	ACT Mar-26	ACT Apr-26	ACT May-26	ACT Jun-26	EST Jul-26	EST Aug-26	EST Sep-26	EST Oct-26	EST Nov-26	EST Dec-26	TOTAL
1	**Base Production Level Capacity Costs**													
2	Orange Cogen (ORANGECO)	161,910	-	-	-	-	-	-	-	-	-	-	-	161,910
3	Reserved for Future Use	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Subtotal - Base Level Capacity Costs	161,910	-	-	-	-	-	-	-	-	-	-	-	161,910
5	Base Production Jurisdictional Responsibility	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	
6	Base Level Jurisdictional Capacity Costs	161,910	-	-	-	-	-	-	-	-	-	-	-	161,910
7	**Intermediate Production Level Capacity Costs**													
8	Southern Franklin	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Capacity Sales and Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Subtotal - Intermediate Level Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Intermediate Production Jurisdict. Responsibility	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	
12	Intermediate Level Jurisdict. Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
13	**Peaking Production Level Capacity Costs**													
15	Vandolah (NSG)	3,057,121	3,022,669	2,055,258	2,032,790	2,923,447	6,052,891	5,794,795	5,748,248	2,749,421	2,024,442	2,070,990	2,915,052	40,447,126
16	Other	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Subtotal - Peaking Level Capacity Costs	3,057,121	3,022,669	2,055,258	2,032,790	2,923,447	6,052,891	5,794,795	5,748,248	2,749,421	2,024,442	2,070,990	2,915,052	40,447,126
18	Peaking Production Jurisdictional Responsibility	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	
19	Peaking Level Jurisdictional Capacity Costs	2,984,729	2,951,092	2,006,589	1,984,654	2,854,220	5,909,559	5,657,575	5,612,129	2,684,314	1,976,503	2,021,949	2,846,024	39,489,337
20	**Other Capacity Costs**													
21	Retail Wheeling	(240)	(13,506)	(39,551)	(10,856)	(7,297)	(22,498)	(100,755)	(90,830)	(81,820)	(99,498)	(108,737)	(105,203)	(680,792)
22	Production Tax Credits True-Up [1]	-	-	478,804	-	-	(6,664,317)	6,185,512	-	-	-	-	-	-
23	Total Other Capacity Costs	(240)	(13,506)	439,254	(10,856)	(7,297)	(6,686,815)	6,084,757	(90,830)	(81,820)	(99,498)	(108,737)	(105,203)	(680,792)
24	**Total Capacity Costs (line 6+12+19+23)**	3,146,399	2,937,586	2,445,843	1,973,798	2,846,923	(777,256)	11,742,332	5,521,299	2,602,494	1,877,005	1,913,212	2,740,821	38,970,455
25	**ISFSI Revenue Requirement** [2]	944,904	942,515	940,127	937,738	935,349	932,960	930,571	928,182	925,794	923,405	921,016	918,627	11,181,188
26	**Total Recoverable Capacity & ISFSI Costs (line 24+25)**	4,091,304	3,880,101	3,385,969	2,911,536	3,782,272	155,704	12,672,903	6,449,481	3,528,288	2,800,410	2,834,228	3,659,448	50,151,643
27	**Capacity Revenues**													
28	Capacity Cost Recovery Revenues (net of tax)	3,499,787	3,580,242	3,369,869	3,429,139	3,708,789	4,419,038	4,652,832	4,845,906	4,698,434	4,142,421	3,382,817	3,252,010	46,981,285
29	Prior Period True-Up Provision Over/(Under) Recovery	101,781	101,781	101,781	101,781	101,781	101,781	101,781	101,781	101,781	101,781	101,781	101,781	1,221,368
30	**Current Period Revenues (net of tax)**	3,601,568	3,682,023	3,471,650	3,530,919	3,810,569	4,520,819	4,754,613	4,947,687	4,800,214	4,244,201	3,484,598	3,353,791	48,202,652
31	**True-Up Provision**													
32	True-Up Provision - Over/(Under) Recov (Line 30-26)	(489,736)	(198,078)	85,681	619,384	28,298	4,365,115	(7,918,290)	(1,501,794)	1,271,926	1,443,791	650,369	(305,657)	(1,948,991)
33	Interest Provision for the Month	20,454	19,019	18,662	19,669	20,473	26,946	21,281	6,622	5,979	9,841	12,764	13,019	194,729
34	Current Cycle Balance - Over/(Under)	(469,282)	(648,342)	(543,999)	95,054	143,826	4,535,887	(3,361,122)	(4,856,294)	(3,578,388)	(2,124,756)	(1,461,623)	(1,754,262)	(1,754,262)
35	Prior Period Balance - Over/(Under) Recovered	7,039,450	7,039,450	7,039,450	7,039,450	7,039,450	7,039,450	7,039,450	7,039,450	7,039,450	7,039,450	7,039,450	7,039,450	7,039,450
36	Prior Period Cumulative True-Up Collected/(Refunded)	(101,781)	(203,561)	(305,342)	(407,123)	(508,903)	(610,684)	(712,465)	(814,245)	(916,026)	(1,017,807)	(1,119,587)	(1,221,368)	(1,221,368)
37	Prior Period True-up Balance - Over/(Under)	6,937,669	6,835,888	6,734,108	6,632,327	6,530,546	6,428,766	6,326,985	6,225,204	6,123,424	6,021,643	5,919,862	5,818,082	5,818,082
38	**Net Capacity True-up Over/(Under) (Line 34+37)**	$6,468,387	$6,187,546	$6,190,109	$6,727,381	$6,674,372	$10,964,653	$2,965,863	$1,368,911	$2,545,035	$3,896,887	$4,458,239	$4,063,820	$4,063,820

[1] Per DEF's Settlement Agreement in Docket No. 20240025, approved by Order No. PSC-2024-0472-AS-EI.
[2] As set forth in DEF's 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI.

Duke Energy Florida, LLC
Calculation of Energy and Demand Percent by Rate Class
For the Year 2027

Duke Energy Florida
Docket No. 20260001-EI
Witness: Menendez
Exhibit No. (CAM-3), Part 3
Schedule E12-D
Page 1 of 1

Rate Class	(1) Average 12CP Load Factor at Meter (%)	(2) Sales at Meter (mWh)	(3) Avg 12 CP at Meter (MW)	(4) Delivery Efficiency Factor	(5) Sales at Source (Generation) (mWh)	(6) Avg 12 CP at Source (MW)	(7) Annual Average Demand (mWh)	(8) Annual Average Demand Allocator (%)	(9) 12CP Allocator (%)	(10) 12 CP & 25% AD Demand Allocator (%)	(11) Base Energy & Demand Revenues ($000s)	(12) ISFSI Uniform Percent Allocation ($000s)
Residential												**0.39%**
RS-1, RST-1												
Secondary	0.558	21,687,893	4,435.3	0.9372403	23,140,162	4,732.3	2,641.6	53.087%	61.757%	59.590%	1,751,868	6,912
General Service Non-Demand												
GS-1, GST-1, GSLM-1, GSLM-2												
Secondary	0.690	1,888,483	312.2	0.9372403	2,014,940	333.1	230.0	4.623%	4.347%	4.416%		
Primary	0.690	28,233	4.7	0.9751346	28,953	4.8	3.3	0.066%	0.062%	0.063%		
Sec Del/Primary Mtr	0.690	0	0.0	0.9751346	0	0.0	0.0	0.000%	0.000%	0.000%		
Transmission	0.690	3,638	0.6	0.9851346	3,693	0.6	0.4	0.008%	0.008%	0.008%		
		1,920,355	317.5		2,047,587	338.5	233.7	4.697%	4.418%	4.488%	158,270	624
General Service												
GS-2 Secondary	1.000	215,453	24.6	0.9372403	229,880	26.2	26.2	0.527%	0.342%	0.389%	6,814	27
General Service Demand												
GSD-1, GSDT-1, GSLM-1, GSLM-2												
Secondary	0.774	11,819,428	1,742.4	0.9372403	12,610,882	1,859.1	1,439.6	28.931%	24.262%	25.429%		
Primary	0.774	1,550,060	228.5	0.9751346	1,589,586	234.3	181.5	3.647%	3.058%	3.205%		
Sec Del/Primary Mtr	0.774	23,616	3.5	0.9751346	24,219	3.6	2.8	0.056%	0.047%	0.049%		
Primary Del/Secondary Mtr	0.774	6,519	1.0	0.9372403	6,955	1.0	0.8	0.016%	0.013%	0.014%		
Transm Del/ Primary Mtr	0.774	0	0.0	0.9751346	0	0.0	0.0	0.000%	0.000%	0.000%		
Transmission	0.774	422,047	62.2	0.9851346	428,416	63.2	48.9	0.983%	0.824%	0.864%		
SS-1 Primary	0.899	20,021	2.5	0.9751346	20,532	2.6	2.3	0.047%	0.034%	0.037%		
Transm Del/ Transm Mtr	0.899	5,717	0.7	0.9851346	5,803	0.7	0.7	0.013%	0.010%	0.011%		
Transm Del/ Primary Mtr	0.899	1,903	0.2	0.9751346	1,951	0.2	0.2	0.004%	0.003%	0.004%		
		13,849,311	2,041.1		14,688,344	2,164.8	1,676.8	33.697%	28.251%	29.612%	731,076	2,884
Curtailable												
CS-2, CST-2, CS-3, CST-3												
Secondary	0.849	0.0	0.0	0.9372403	0	0.0	0.0	0.000%	0.000%	0.000%		
Primary	0.849	118,104	15.9	0.9751346	121,116	16.3	13.8	0.278%	0.212%	0.229%		
SS-3 Primary	0.849	0	0.0	0.9751346	0	0.0	0.0	0.000%	0.000%	0.000%		
		118,104	15.9		121,116	16.3	13.8	0.278%	0.212%	0.229%	3,827	15
Interruptible												
IS-2, IST-2												
Secondary	0.909	384,016	48.2	0.9372403	409,731	51.5	46.8	0.940%	0.672%	0.739%		
Sec Del/Primary Mtr	0.909	0	0.0	0.9751346	0	0.0	0.0	0.000%	0.000%	0.000%		
Primary Del / Primary Mtr	0.909	1,063,552	133.6	0.9751346	1,090,672	137.0	124.5	2.502%	1.788%	1.967%		
Primary Del / Transm Mtr	0.909	0	0.0	0.9851346	0	0.0	0.0	0.000%	0.000%	0.000%		
Transm Del/ Transm Mtr	0.909	1,195,828	150.2	0.9851346	1,213,873	152.5	138.6	2.785%	1.990%	2.189%		
Transm Del/ Primary Mtr	0.909	256,998	32.3	0.9751346	263,552	33.1	30.1	0.605%	0.432%	0.475%		
SS-2 Primary	0.841	12,965	1.8	0.9751346	13,295	1.8	1.5	0.031%	0.024%	0.025%		
Transm Del/ Transm Mtr	0.841	1,082	0.1	0.9851346	1,099	0.1	0.1	0.003%	0.002%	0.002%		
Transm Del/ Primary Mtr	0.841	50,644	6.9	0.9751346	51,935	7.1	5.9	0.119%	0.092%	0.099%		
		2,965,086	373.1		3,044,157	383.1	347.5	6.984%	4.999%	5.496%	85,159	336
Lighting												
LS-1 (Secondary)	23.950	297,996	1.4	0.9372403	317,950	1.5	36.3	0.729%	0.020%	0.197%	9,815	39
		41,054,197	7,209		43,589,195	7,663	4,976	100.000%	100.000%	100.000%	2,746,829	10,837

Notes:

(1) Average 12CP load factor based on load research study filed April 27, 2026 (FPSC rule 25-6.0437 (7))
(2) Projected 2027 mWh Sales for the period Jan-Dec 2027
(3) Calculated: Column 2 / (8,760 hours x Column 1)
(4) Based on system average line loss analysis for 2025
(5) Calculated: Column 2 / Column 4
(6) Calculated: Column 3 / Column 4
(7) Calculated: Column 5 / 8,760 hours
(8) Calculated: Column 7 / Total Column 7
(9) Calculated: Column 6 / Total Column 6
(10) Calculated: Column 8 x 1/4 + Column 9 x 3/4
(11) Projected Base Energy & Demand Revenues for Jan-Dec 2027
(12) Uniform Percent Calculated: Column 12 Total / Column 11 Total
Calculated: Column 11 x Uniform Percent

Duke Energy Florida, LLC
Calculation of Capacity Cost Recovery Factors by Rate Class
For the Year 2027

Rate Class	(1) 12 CP & 25% AD Demand Allocator (%)	(2) Effective mWh at Secondary Level (mWh)	(3) Capacity Production Demand Costs ($)	(4) ISFSI Dry Cask Storage Costs ($)	(5) Capacity + ISFSI Production Demand Costs ($)	(6) Capacity CCR Factor (c/kWh)	(7) ISFSI CCR Factor (c/kWh)	(8) Capacity + ISFSI CCR Factor (c/kWh)	(9) Billing KW Load Factor (%)	(10) Projected Effective KW at Meter Level (kW)	(11) Capacity CCR Factor ($/kW-mo)	(12) ISFSI CCR Factor ($/kW-mo)	(13) Capacity + ISFSI CCR Factor ($/kW-mo)
Residential													
RS-1, RST-1													
Secondary	59.590%	21,687,893	$9,053,939	$6,911,729	$15,965,667	**0.042**	**0.032**	**0.074**					
General Service Non-Demand													
GS-1, GST-1, GSLM-1, GSLM-2													
Secondary		1,888,483				**0.036**	**0.033**	**0.069**					
Primary		27,951				**0.036**	**0.033**	**0.068**					
Transmission		3,566				**0.035**	**0.032**	**0.068**					
TOTAL GS	4.488%	1,920,000	681,870	624,432	1,306,302								
General Service													
GS-2 Secondary	0.389%	215,453	59,057	26,883	85,940	**0.027**	**0.012**	**0.039**					
General Service Demand													
GSD-1, GSDT-1, GSLM-1, GSLM-2, SS-1													
Secondary		11,825,946									**0.11**	**0.07**	**0.18**
Primary		1,579,645									**0.11**	**0.07**	**0.18**
Transmission		419,209									**0.11**	**0.07**	**0.18**
TOTAL GSD	29.612%	13,824,799	4,499,267	2,884,350	7,383,617				47.02%	40,276,380			
Curtailable													
CS-2, CST-2, CS-3, CST-3, SS-3													
Secondary		-									**0.13**	**0.06**	**0.19**
Primary		116,923									**0.13**	**0.06**	**0.19**
Transmission		-									**0.13**	**0.06**	**0.19**
TOTAL CS	0.229%	116,923	34,764	15,100	49,864				59.63%	268,583			
Interruptible													
IS-2, IST-2, SS-2													
. Secondary		384,016				13%					**0.11**	**0.04**	**0.16**
Primary		1,370,318				47%					**0.11**	**0.04**	**0.16**
Transmission		1,172,972				40%					**0.11**	**0.04**	**0.16**
TOTAL IS	5.496%	2,927,306	834,978	335,981	1,170,958				53.11%	7,549,793			
Lighting													
LS-1 Secondary	0.197%	297,996	29,961	38,723	68,683	**0.010**	**0.013**	**0.023**					
	100.000%	40,990,370	$15,193,836	$10,837,196	$26,031,032	**0.037**	**0.026**	**0.063**					

Notes:

(1) From Schedule E12-D, Column 10
(2) Projected mWh sales at effective voltage level for Jan-Dec 2027
(3) Column 1 x Total Recoverable Capacity Costs (Schedule E12-A)
(4) From Schedule E12-D, Column 12
(5) Column 3 + Column 4
(6) (Column 3 / Column 2) / 10
(7) (Column 4 / Column 2) / 10
(8) Column 6 + Column 7
(9) Class Billing kW Load Factor
(10) Column 2 x 1000 / 8,760 / Column 9 x 12
(11) Column 3 / Column 10
(12) Column 4 / Column 10
(13) Column 5 / Column 10

***Calculation of Standby Service kW Charges:**	Capacity + Ridge + ISFSI Cost	Effective kW	$/kW
Total GSD, CS, IS	$8,604,439	48,094,756	0.18
SS-1, 2, 3 - $/kW-mo	Secondary	Primary	Trans
Monthly - $0.18/kW * 10%	0.018	0.018	0.018
Daily - $0.18/kW / 21	0.009	0.009	0.009

IN RE: PETITION ON BEHALF OF DUKE ENERGY FLORIDA
FOR
FUEL AND CAPACITY COST RECOVERY
FINAL TRUE-UP FOR THE PERIOD
JANUARY THROUGH DECEMBER 2025

FPSC DOCKET NO. 20260001-EI

GPIF TARGETS AND RANGES FOR
JANUARY THROUGH DECEMBER 2027

DIRECT TESTIMONY OF
ADAM ROSS BINGHAM

September 3, 2026

Q. Please state your name and business address.

A. My name is Adam Bingham. My business address is 525 South Tryon Street, Charlotte, North Carolina 28202.

Q. By whom are you employed and in what capacity?

A. I am employed by Duke Energy Florida, LLC ("DEF") as a Principal Fuels and Fleet Analyst for Fuels and Systems Optimization.

Q. What are your responsibilities in that position?

A. As a Principal Fuels and Fleet Analyst for Fuels and Systems Optimization, I analyze and model energy portfolios for DEF and Duke Energy Carolinas LLC ("DEC"). My responsibilities include planning and coordination associated with economic system operations, including production cost modeling, outage coordination, dispatch pricing, fuel burn forecasting, position analysis, and commodities analytics.

Q. Please describe your educational background and professional experience.

A. I earned Bachelor of Science and Master of Science degrees in Nuclear Engineering from Texas A&M University in 2007 and 2009, respectively. After graduation, I began working for Duke Energy in the Nuclear Fuels Engineering department located in Charlotte, NC, as an Engineer I in the Safety Analysis group. As a Safety Analysis engineer, my responsibilities included performing steady-state and transient computational analysis for a variety of nuclear reactor designs to support fuel reload activities and ensure plant changes comply with design and licensing basis requirements. In 2012, I acquired my Professional Engineer license for the state of North Carolina, which I actively hold today, and in 2013, I was promoted to Senior Engineer. In 2017, I moved to Nuclear Design within the Nuclear Fuels Engineering department as a Senior Engineer, where I performed quantitative analyses to support reload activities that design the fuel loading requirements for each nuclear plant. Additionally, I took on the role of fleet lead for developing and implementing new core monitoring software for all Westinghouse-designed nuclear power plants operated by Duke Energy and its subsidiaries. In 2019, I joined the Fuels and Systems Optimization department as a Senior Analyst in the Fuels and Fleet Analytics group. Within this role, I performed production cost modeling and system optimization analyses for DEF's portfolio of generating units, power purchases and sales. As part of this transition, I also became the coordinator of DEF's Generating Performance Incentive Factor (GPIF) program. In 2022, I was promoted to the position of Lead Fuels & Fleet Analyst. In 2026, I was promoted to the position of Principal Fuels & Fleet Analyst.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to provide a recap of the actual reward/penalty for the period January through December 2025 and outline the development of the Company's Generating Performance Incentive Factor ("GPIF") targets and ranges for the period January through December 2027. These GPIF targets and ranges have been developed from individual unit equivalent availability, average net operating heat rate targets, and improvement/degradation ranges for each of the Company's GPIF generating units, in accordance with the Commission's GPIF Implementation Manual.

Q. What GPIF incentive amount was calculated and reported in your March 13, 2026, testimony for the period January through December 2025?

A. DEF's calculated GPIF incentive amount for this period was a penalty of $769,009. Please refer to my testimony filed March 13, 2026, for the details of how this incentive amount was calculated.

Q. Have there been any adjustments to the incentive amount filed in March?

A. No.

Q. Do you have an exhibit to your testimony?

A. Yes. I am sponsoring Exhibit No. (ARB-1P), which consists of the GPIF standard form schedules prescribed in the GPIF Implementation Manual and supporting data, including outage rates, net operating heat rates, and computer analyses and graphs for each of the

individual GPIF units. This exhibit is attached to my prepared testimony and includes as its first page an index to the contents of the exhibit.

Q. Which of the Company's generating units have you included in the GPIF program for the upcoming projection period?

A. For the 2027 projection period, the GPIF program includes the following units: Bartow Unit 4, Citrus CC Unit 1, Citrus CC Unit 2, Crystal River Unit 4, Crystal River Unit 5, Hines Units 1, 2, 3, and 4, and Osprey Unit 1. Combined, these units account for 82% of the estimated total system net generation for the period.

Q. Have you determined the equivalent availability targets and improvement/degradation ranges for the Company's GPIF units?

A. Yes. This information is included in the GPIF Target and Range Summary on page 4 of my Exhibit No. (ARB-1P).

Q. How were the equivalent availability targets developed?

A. The equivalent availability targets were developed using the methodology established for the Company's GPIF units, as set forth in Section 4 of the GPIF Implementation Manual. This includes the formulation of graphs based on each unit's historic performance data for the four individual unplanned outage rates (i.e., forced, partial forced, maintenance, and partial maintenance outage rates), which in combination constitute the unit's equivalent unplanned outage rate ("EUOR"). From operational data and these graphs, the individual target rates are determined through a review of three years of monthly data points. The

unit's four target rates are then used to calculate its unplanned outage hours for the projection period. When the unit's projected planned outage hours are taken into account, the hours calculated from these individual unplanned outage rates can then be converted into an overall equivalent unplanned outage factor ("EUOF"). Because factors are additive (unlike rates), the EUOF and planned outage factor ("POF") when added to the equivalent availability factor ("EAF") will always equal 100%. For example, an EUOF of 15% and POF of 10% results in an EAF of 75%. The supporting tables and graphs for the target and range rates are contained in pages 53-103 of my exhibit in the section entitled "Unplanned Outage Rate Tables and Graphs."

Q. Please describe the methodology utilized to develop the improvement/degradation ranges for each GPIF unit's availability targets?

A. The methodology described in the GPIF Implementation Manual was used. Ranges were first established for each of the four unplanned outage rates associated with each unit. From an analysis of the unplanned outage graphs, units with small historical variations in outage rates were assigned narrow ranges and units with large variations were assigned wider ranges. These individual ranges, expressed in terms of rates, were then converted into a single unit availability range, expressed in terms of a factor, using the same procedure described above for converting the availability targets from rates to factors.

Q. Were adjustments made to historical unit availability to account for significant anomalies in historical performance?

A. No.

Q. Have you determined the net operating heat rate targets and ranges for the Company's GPIF units?

A. Yes. This information is included in the Target and Range Summary on page 4 of my Exhibit No. (ARB-1P).

Q. How were these heat rate targets and ranges developed?

A. The development of the heat rate targets and ranges for the upcoming period utilized historical data from the past three years, as described in the GPIF Implementation Manual. A "least squares" procedure was used to curve-fit the heat rate data to a linear relationship with Net Operating Factor (NOF), and ranges at a 90% confidence level were also established assuming a normal distribution. The analyses and data plots used to develop the heat rate targets and ranges for each of the GPIF units are contained in pages 32-52 of my exhibit in the section entitled "Average Net Operating Heat Rate Curves."

Q. How were the GPIF incentive points developed for the unit availability and heat rate ranges?

A. GPIF incentive points for availability and heat rate were developed by evenly spreading the positive and negative point values from the target to the maximum and minimum values in the case of availability, and from the neutral band to the maximum and minimum values in the case of heat rate. The fuel savings (loss) dollars were evenly spread over the range in the same manner as described for incentive points. The maximum savings (loss) dollars are the same as those used in the calculation of the weighting factors.

Q. How were the GPIF weighting factors determined?

A. To determine the weighting factors for availability, a series of simulations was made using a production costing model in which each unit's maximum equivalent availability was substituted for the target value to obtain a new system fuel cost. The differences in fuel costs between these cases and the target case determine the contribution of each unit's availability to fuel savings. The heat rate contribution of each unit to fuel savings was determined by multiplying the BTU savings between the minimum and target heat rates (at constant generation) by the average cost per BTU for that unit. Weighting factors were then calculated by dividing each individual unit's fuel savings by total system fuel savings.

Q. What was the basis for determining the estimated maximum incentive amount?

A. The determination of the maximum reward or penalty was based upon monthly common equity projections obtained from a detailed financial simulation performed by the Company's Corporate Model.

Q. What is the Company's estimated maximum incentive amount for 2027?

A. The estimated maximum incentive for the Company is $19,678,506. The calculation of the estimated maximum incentive is shown on page 3 of my Exhibit No. (ARB-1P).

Q. Does this conclude your testimony?

A. Yes.

GPIF Targets and Ranges for January through December 2027

STANDARD FORM GPIF SCHEDULES

Description	Page
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Original Sheet No. 7.101.1

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE

ESTIMATED

Duke Energy Florida
Period of: January 2027 - December 2027

Generating Performance Incentive Points (GPIF)	Fuel Saving/Loss ($)	Generating Performance Incentive Factor ($)
10	$39,357,011	$19,678,506
9	$35,421,310	$17,710,655
8	$31,485,609	$15,742,805
7	$27,549,908	$13,774,954
6	$23,614,207	$11,807,103
5	$19,678,506	$9,839,253
4	$15,742,805	$7,871,402
3	$11,807,103	$5,903,552
2	$7,871,402	$3,935,701
1	$3,935,701	$1,967,851
0	$0	$0
-1	($6,109,293)	($1,967,851)
-2	($12,218,586)	($3,935,701)
-3	($18,327,879)	($5,903,552)
-4	($24,437,172)	($7,871,402)
-5	($30,546,465)	($9,839,253)
-6	($36,655,759)	($11,807,103)
-7	($42,765,052)	($13,774,954)
-8	($48,874,345)	($15,742,805)
-9	($54,983,638)	($17,710,655)
-10	($61,092,931)	($19,678,506)

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GENERATION PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ESTIMATED

Duke Energy Florida
Period of: January 2027 - December 2027

1	Beginning of period balance of common equity	$12,800,422,964	
	END OF MONTH BALANCE OF COMMON EQUITY:		
2	Month of JANUARY 2027	$12,897,168,617	
3	Month of FEBRUARY 2027	$12,970,707,127	
4	Month of MARCH 2027	$13,059,423,757	
5	Month of APRIL 2027	$13,138,727,735	
6	Month of MAY 2027	$13,246,783,463	
7	Month of JUNE 2027	$13,082,870,747	
8	Month of JULY 2027	$13,209,802,663	
9	Month of AUGUST 2027	$13,348,442,843	
10	Month of SEPTEMBER 2027	$13,476,674,723	
11	Month of OCTOBER 2027	$13,560,107,812	
12	Month of NOVEMBER 2027	$13,633,269,890	
13	Month of DECEMBER 2027	$13,805,295,280	
14	Average common equity for the period (Summation of LINE 1 through LINE 13 divided by 13)	$13,248,438,279	
15	25 Basis Points	0.0025	
16	Revenue Expansion Factor	74.4450%	
17	Maximum allowed incentive dollars (LINE 14 times LINE 15 divided by LINE 16)	$44,490,692	
18	Jurisdictional Sales	41,054,197	MWH
19	Total Sales	41,054,399	MWH
20	Jurisdictional Separation Factor (LINE 18 divided by LINE 19)	100.00%	
21	Maximum allowed jurisdictional incentive dollars (LINE 17 times LINE 20)	$44,490,692	
22	Incentive Cap (50% of Projected Fuel Savings at 10 GPIF Point Level) From Sheet No. 7.101.1	$19,678,506	
23	Maximum Allowed GPIF Reward (Lesser of Line 21 and Line 22)	$19,678,506	

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GPIF TARGET AND RANGE SUMMARY

Duke Energy Florida
Period of: January 2027 - December 2027

Plant/Unit	Weighting Factor (%)	EAF Target (%)	EAF RANGE Max. (%)	EAF RANGE Min. (%)	Max. Fuel Savings ($000)	Max. Fuel Loss ($000)
Bartow 4	3.91	86.19	88.93	80.68	1,539	(4,294)
Citrus County 1	2.85	76.17	77.20	74.03	1,120	(1,491)
Citrus County 2	1.00	88.97	89.65	87.55	394	(1,507)
Crystal River 4	6.47	68.08	76.79	53.20	2,545	(6,820)
Crystal River 5	7.38	66.42	75.64	51.41	2,906	(11,107)
Hines 1	5.10	93.43	96.49	87.33	2,007	(1,433)
Hines 2	2.25	80.05	84.79	70.99	887	(2,807)
Hines 3	1.37	76.69	78.63	72.76	538	(2,357)
Hines 4	2.96	79.15	81.09	75.20	1,165	(955)
Osprey 1	3.19	78.76	81.01	74.21	1,255	(3,322)
GPIF System	36.48				14,357	(36,093)

Plant/Unit	Weighting Factor (%)	ANOHR Target (BTU/KWH)	NOF	ANOHR RANGE Min. (BTU/KWH)	ANOHR RANGE Max. (BTU/KWH)	Max. Fuel Savings ($000)	Max. Fuel Loss ($000)
Bartow 4	15.69	7,550	76.6	7,303	7,796	6,175	(6,175)
Citrus County 1	5.51	6,836	94.0	6,723	6,949	2,167	(2,167)
Citrus County 2	4.68	6,842	89.5	6,755	6,928	1,842	(1,842)
Crystal River 4	5.66	11,262	46.7	10,888	11,635	2,228	(2,228)
Crystal River 5	5.45	10,448	60.3	10,102	10,794	2,144	(2,144)
Hines 1	2.92	7,480	75.6	7,357	7,604	1,148	(1,148)
Hines 2	7.98	7,451	81.0	7,135	7,767	3,141	(3,141)
Hines 3	3.98	7,154	85.3	7,012	7,295	1,566	(1,566)
Hines 4	4.03	7,084	86.7	6,954	7,213	1,584	(1,584)
Osprey 1	7.63	7,106	87.0	6,846	7,366	3,004	(3,004)
GPIF System	63.52					25,000	(25,000)

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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE AVAILABILITY

Duke Energy Florida
Period of: January 2027 - December 2027

Plant/Unit	Target Wt. Factor	Norm. Wt. Factor	Target POF	Target EUOF	Target EUOR	Actual Performance 1st Prior Period Jan-Jun 2026 POF	1st Prior Period Jan-Jun 2026 EUOF	1st Prior Period Jan-Jun 2026 EUOR	Actual Performance 2nd Prior Period Jan-Dec 2025 POF	2nd Prior Period Jan-Dec 2025 EUOF	2nd Prior Period Jan-Dec 2025 EUOR
Bartow 4	3.91	10.72	7.95	5.86	6.37	2.89	8.16	9.29	4.32	4.70	5.70
Citrus County 1	2.85	7.80	21.64	2.19	2.80	1.92	0.56	0.57	13.66	3.22	3.73
Citrus County 2	1.00	2.75	9.59	1.44	1.59	41.85	0.92	1.57	8.11	2.20	2.42
Crystal River 4	6.47	17.73	12.05	19.86	27.85	7.48	8.39	9.06	37.71	12.07	22.13
Crystal River 5	7.38	20.24	12.05	21.52	33.98	2.86	21.52	22.38	1.92	27.99	31.10
Hines 1	5.10	13.98	0.00	6.57	8.05	62.75	5.17	14.75	0.00	6.62	6.87
Hines 2	2.25	6.18	9.59	10.36	13.97	0.00	49.33	51.62	19.64	4.45	5.73
Hines 3	1.37	3.74	19.18	4.13	5.29	27.91	2.40	3.86	5.74	7.67	9.48
Hines 4	2.96	8.12	16.71	4.14	5.10	0.00	0.40	0.40	0.00	7.03	7.69
Osprey 1	3.19	8.74	16.44	4.80	6.87	21.99	12.77	16.43	8.77	4.31	4.76
GPIF System Wghtd. Avg.	36.48	100.00	11.48	11.19	15.96	15.25	11.80	14.09	11.02	11.06	13.90

Plant/Unit	Actual Performance 3rd Prior Period Jan-Dec 2024 POF	3rd Prior Period Jan-Dec 2024 EUOF	3rd Prior Period Jan-Dec 2024 EUOR	Actual Performance 4th Prior Period Jan-Dec 2023 POF	4th Prior Period Jan-Dec 2023 EUOF	4th Prior Period Jan-Dec 2023 EUOR	Actual Performance 5th Prior Period Jan-Dec 2022 POF	5th Prior Period Jan-Dec 2022 EUOF	5th Prior Period Jan-Dec 2022 EUOR
Bartow 4	8.55	6.35	7.27	10.58	1.44	1.73	5.79	5.62	6.31
Citrus County 1	5.66	3.03	3.21	5.41	3.17	3.35	12.26	1.33	1.52
Citrus County 2	7.92	1.29	1.41	6.09	1.05	1.12	11.46	0.76	0.86
Crystal River 4	0.00	42.13	45.05	3.41	13.24	18.47	13.37	13.89	18.57
Crystal River 5	24.95	32.60	47.06	0.00	21.57	27.23	4.99	8.43	10.06
Hines 1	0.00	10.72	11.07	24.74	2.89	3.87	0.00	4.41	4.47
Hines 2	10.61	3.91	4.80	17.79	4.29	5.81	16.58	3.41	4.36
Hines 3	0.00	3.53	3.67	17.08	7.49	9.33	2.95	4.60	4.96
Hines 4	17.78	3.70	4.59	0.00	3.10	3.24	6.61	15.37	16.84
Osprey 1	10.38	5.57	6.56	20.04	3.37	4.97	31.59	4.81	8.83
GPIF System Wghtd. Avg.	9.63	17.68	21.51	9.28	8.64	11.21	9.70	7.56	9.36

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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE
AVERAGE NET OPERATING HEAT RATE

Duke Energy Florida
Period of: January 2027 - December 2027

Plant/Unit	Target Wt. Factor	Norm. Wt. Factor	Average Heat Rate Target	1st Prior HR Jan 2025 - Dec 2025	2nd Prior HR Jan 2024 - Dec 2024	3rd Prior HR Jan 2023 - Dec 2023
Bartow 4	15.69	24.70	7,550	7,446	7,623	7,596
Citrus County 1	5.51	8.67	6,836	6,804	6,863	6,856
Citrus County 2	4.68	7.37	6,842	6,853	6,846	6,835
Crystal River 4	5.66	8.91	11,262	11,293	11,250	11,318
Crystal River 5	5.45	8.57	10,448	10,552	10,503	10,567
Hines 1	2.92	4.59	7,480	7,522	7,458	7,448
Hines 2	7.98	12.56	7,451	7,334	7,470	7,785
Hines 3	3.98	6.27	7,154	7,158	7,139	7,104
Hines 4	4.03	6.34	7,084	7,089	7,074	7,161
Osprey 1	7.63	12.02	7,106	7,072	7,144	7,146
GPIF System Weighted Avg.	63.52	100.00	7,892	7,860	7,921	7,967

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DERIVATION OF WEIGHTING FACTORS

Duke Energy Florida
Period of: January 2027 - December 2027

Unit Performance Indicator	Production Costing Simulation Fuel Cost ($000) At Target (1)	At Maximum Improvement (2)	Savings (3)	Weighting Factor (% of Savings)
Bartow 4 EAF	1,549,364	1,547,825	1,539	3.91
Bartow 4 HR	1,549,364	1,543,189	6,175	15.69
Citrus County 1 EAF	1,549,364	1,548,243	1,120	2.85
Citrus County 1 HR	1,549,364	1,547,197	2,167	5.51
Citrus County 2 EAF	1,549,364	1,548,969	394	1.00
Citrus County 2 HR	1,549,364	1,547,521	1,842	4.68
Crystal River 4 EAF	1,549,364	1,546,819	2,545	6.47
Crystal River 4 HR	1,549,364	1,547,136	2,228	5.66
Crystal River 5 EAF	1,549,364	1,546,458	2,906	7.38
Crystal River 5 HR	1,549,364	1,547,220	2,144	5.45
Hines 1 EAF	1,549,364	1,547,356	2,007	5.10
Hines 1 HR	1,549,364	1,548,215	1,148	2.92
Hines 2 EAF	1,549,364	1,548,477	887	2.25
Hines 2 HR	1,549,364	1,546,223	3,141	7.98
Hines 3 EAF	1,549,364	1,548,826	538	1.37
Hines 3 HR	1,549,364	1,547,797	1,566	3.98
Hines 4 EAF	1,549,364	1,548,198	1,165	2.96
Hines 4 HR	1,549,364	1,547,779	1,584	4.03
Osprey 1 EAF	1,549,364	1,548,109	1,255	3.19
Osprey 1 HR	1,549,364	1,546,359	3,004	7.63

1. Fuel Adjustment Base Case - all unit performance indicators at Target.
2. All other unit performance indicators at Target.
3. Expressed in replacement costs.

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INCENTIVE POINTS TABLES

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2027 - December 2027

Bartow 4

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$1,539,178	88.93	10	$6,175,096	7,303.2
9	$1,385,260	88.66	9	$5,557,587	7,320.4
8	$1,231,343	88.38	8	$4,940,077	7,337.5
7	$1,077,425	88.11	7	$4,322,568	7,354.7
6	$923,507	87.83	6	$3,705,058	7,371.8
5	$769,589	87.56	5	$3,087,548	7,389.0
4	$615,671	87.29	4	$2,470,039	7,406.2
3	$461,753	87.01	3	$1,852,529	7,423.3
2	$307,836	86.74	2	$1,235,019	7,440.5
1	$153,918	86.46	1	$617,510	7,457.7
					7,474.8
0	$0	86.19	0	$0	7,549.8
					7,624.8
-1	($429,400)	85.64	-1	($617,510)	7,642.0
-2	($858,800)	85.09	-2	($1,235,019)	7,659.1
-3	($1,288,200)	84.54	-3	($1,852,529)	7,676.3
-4	($1,717,599)	83.99	-4	($2,470,039)	7,693.5
-5	($2,146,999)	83.43	-5	($3,087,548)	7,710.6
-6	($2,576,399)	82.88	-6	($3,705,058)	7,727.8
-7	($3,005,799)	82.33	-7	($4,322,568)	7,745.0
-8	($3,435,199)	81.78	-8	($4,940,077)	7,762.1
-9	($3,864,599)	81.23	-9	($5,557,587)	7,779.3
-10	($4,293,999)	80.68	-10	($6,175,096)	7,796.4

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
3.91%	15.69%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2027 - December 2027

Citrus County 1

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$1,120,270	77.20	10	$2,167,041	6,722.9
9	$1,008,243	77.10	9	$1,950,337	6,726.7
8	$896,216	76.99	8	$1,733,633	6,730.5
7	$784,189	76.89	7	$1,516,929	6,734.4
6	$672,162	76.79	6	$1,300,225	6,738.2
5	$560,135	76.68	5	$1,083,521	6,742.0
4	$448,108	76.58	4	$866,816	6,745.9
3	$336,081	76.48	3	$650,112	6,749.7
2	$224,054	76.37	2	$433,408	6,753.5
1	$112,027	76.27	1	$216,704	6,757.3
					6,761.2
0	$0	76.17	0	$0	6,836.2
					6,911.2
-1	($149,071)	75.95	-1	($216,704)	6,915.0
-2	($298,141)	75.74	-2	($433,408)	6,918.8
-3	($447,212)	75.53	-3	($650,112)	6,922.6
-4	($596,283)	75.31	-4	($866,816)	6,926.5
-5	($745,353)	75.10	-5	($1,083,521)	6,930.3
-6	($894,424)	74.88	-6	($1,300,225)	6,934.1
-7	($1,043,495)	74.67	-7	($1,516,929)	6,938.0
-8	($1,192,565)	74.46	-8	($1,733,633)	6,941.8
-9	($1,341,636)	74.24	-9	($1,950,337)	6,945.6
-10	($1,490,707)	74.03	-10	($2,167,041)	6,949.4

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
2.85%	5.51%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2027 - December 2027

Citrus County 2

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$394,401	89.65	10	$1,842,199	6,754.9
9	$354,961	89.58	9	$1,657,979	6,756.1
8	$315,521	89.52	8	$1,473,759	6,757.3
7	$276,081	89.45	7	$1,289,539	6,758.4
6	$236,640	89.38	6	$1,105,319	6,759.6
5	$197,200	89.31	5	$921,099	6,760.7
4	$157,760	89.24	4	$736,880	6,761.9
3	$118,320	89.17	3	$552,660	6,763.0
2	$78,880	89.11	2	$368,440	6,764.2
1	$39,440	89.04	1	$184,220	6,765.4
					6,766.5
0	$0	88.97	0	$0	6,841.5
					6,916.5
-1	($150,687)	88.83	-1	($184,220)	6,917.7
-2	($301,375)	88.69	-2	($368,440)	6,918.8
-3	($452,062)	88.54	-3	($552,660)	6,920.0
-4	($602,750)	88.40	-4	($736,880)	6,921.2
-5	($753,437)	88.26	-5	($921,099)	6,922.3
-6	($904,125)	88.12	-6	($1,105,319)	6,923.5
-7	($1,054,812)	87.97	-7	($1,289,539)	6,924.6
-8	($1,205,499)	87.83	-8	($1,473,759)	6,925.8
-9	($1,356,187)	87.69	-9	($1,657,979)	6,926.9
-10	($1,506,874)	87.55	-10	($1,842,199)	6,928.1

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
1.00%	4.68%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2027 - December 2027

Crystal River 4

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$2,545,093	76.79	10	$2,227,761	10,888.3
9	$2,290,584	75.92	9	$2,004,985	10,918.2
8	$2,036,074	75.05	8	$1,782,209	10,948.0
7	$1,781,565	74.18	7	$1,559,432	10,977.8
6	$1,527,056	73.30	6	$1,336,656	11,007.7
5	$1,272,546	72.43	5	$1,113,880	11,037.5
4	$1,018,037	71.56	4	$891,104	11,067.4
3	$763,528	70.69	3	$668,328	11,097.2
2	$509,019	69.82	2	$445,552	11,127.1
1	$254,509	68.95	1	$222,776	11,156.9
					11,186.7
0	$0	68.08	0	$0	11,261.7
					11,336.7
-1	($682,022)	66.59	-1	($222,776)	11,366.6
-2	($1,364,045)	65.10	-2	($445,552)	11,396.4
-3	($2,046,067)	63.62	-3	($668,328)	11,426.3
-4	($2,728,090)	62.13	-4	($891,104)	11,456.1
-5	($3,410,112)	60.64	-5	($1,113,880)	11,485.9
-6	($4,092,135)	59.15	-6	($1,336,656)	11,515.8
-7	($4,774,157)	57.66	-7	($1,559,432)	11,545.6
-8	($5,456,180)	56.18	-8	($1,782,209)	11,575.5
-9	($6,138,202)	54.69	-9	($2,004,985)	11,605.3
-10	($6,820,225)	53.20	-10	($2,227,761)	11,635.1

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
6.47%	5.66%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2027 - December 2027

Crystal River 5

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$2,905,677	75.64	10	$2,143,590	10,101.6
9	$2,615,109	74.72	9	$1,929,231	10,128.7
8	$2,324,541	73.80	8	$1,714,872	10,155.9
7	$2,033,974	72.88	7	$1,500,513	10,183.0
6	$1,743,406	71.96	6	$1,286,154	10,210.1
5	$1,452,838	71.03	5	$1,071,795	10,237.2
4	$1,162,271	70.11	4	$857,436	10,264.3
3	$871,703	69.19	3	$643,077	10,291.4
2	$581,135	68.27	2	$428,718	10,318.6
1	$290,568	67.35	1	$214,359	10,345.7
					10,372.8
0	$0	66.42	0	$0	10,447.8
					10,522.8
-1	($1,110,659)	64.92	-1	($214,359)	10,549.9
-2	($2,221,318)	63.42	-2	($428,718)	10,577.0
-3	($3,331,977)	61.92	-3	($643,077)	10,604.1
-4	($4,442,636)	60.42	-4	($857,436)	10,631.2
-5	($5,553,294)	58.92	-5	($1,071,795)	10,658.4
-6	($6,663,953)	57.42	-6	($1,286,154)	10,685.5
-7	($7,774,612)	55.91	-7	($1,500,513)	10,712.6
-8	($8,885,271)	54.41	-8	($1,714,872)	10,739.7
-9	($9,995,930)	52.91	-9	($1,929,231)	10,766.8
-10	($11,106,589)	51.41	-10	($2,143,590)	10,793.9

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
7.38%	5.45%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2027 - December 2027

Hines 1

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$2,007,281	96.49	10	$1,148,359	7,356.7
9	$1,806,553	96.18	9	$1,033,523	7,361.6
8	$1,605,825	95.88	8	$918,688	7,366.4
7	$1,405,097	95.57	7	$803,852	7,371.3
6	$1,204,368	95.26	6	$689,016	7,376.2
5	$1,003,640	94.96	5	$574,180	7,381.0
4	$802,912	94.65	4	$459,344	7,385.9
3	$602,184	94.35	3	$344,508	7,390.7
2	$401,456	94.04	2	$229,672	7,395.6
1	$200,728	93.74	1	$114,836	7,400.4
					7,405.3
0	$0	93.43	0	$0	7,480.3
					7,555.3
-1	($143,265)	92.82	-1	($114,836)	7,560.2
-2	($286,531)	92.21	-2	($229,672)	7,565.0
-3	($429,796)	91.60	-3	($344,508)	7,569.9
-4	($573,061)	90.99	-4	($459,344)	7,574.7
-5	($716,327)	90.38	-5	($574,180)	7,579.6
-6	($859,592)	89.77	-6	($689,016)	7,584.5
-7	($1,002,857)	89.16	-7	($803,852)	7,589.3
-8	($1,146,123)	88.55	-8	($918,688)	7,594.2
-9	($1,289,388)	87.94	-9	($1,033,523)	7,599.0
-10	($1,432,653)	87.33	-10	($1,148,359)	7,603.9

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
5.10%	2.92%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2027 - December 2027

Hines 2

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$887,103	84.79	10	$3,141,064	7,135.5
9	$798,393	84.32	9	$2,826,957	7,159.5
8	$709,683	83.84	8	$2,512,851	7,183.6
7	$620,972	83.37	7	$2,198,745	7,207.7
6	$532,262	82.89	6	$1,884,638	7,231.8
5	$443,552	82.42	5	$1,570,532	7,255.9
4	$354,841	81.94	4	$1,256,425	7,280.0
3	$266,131	81.47	3	$942,319	7,304.1
2	$177,421	81.00	2	$628,213	7,328.2
1	$88,710	80.52	1	$314,106	7,352.2
					7,376.3
0	$0	80.05	0	$0	7,451.3
					7,526.3
-1	($280,731)	79.14	-1	($314,106)	7,550.4
-2	($561,462)	78.24	-2	($628,213)	7,574.5
-3	($842,193)	77.33	-3	($942,319)	7,598.6
-4	($1,122,923)	76.42	-4	($1,256,425)	7,622.7
-5	($1,403,654)	75.52	-5	($1,570,532)	7,646.8
-6	($1,684,385)	74.61	-6	($1,884,638)	7,670.9
-7	($1,965,116)	73.71	-7	($2,198,745)	7,694.9
-8	($2,245,847)	72.80	-8	($2,512,851)	7,719.0
-9	($2,526,578)	71.90	-9	($2,826,957)	7,743.1
-10	($2,807,309)	70.99	-10	($3,141,064)	7,767.2

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
2.25%	7.98%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2027 - December 2027

Hines 3

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$537,586	78.63	10	$1,566,481	7,012.4
9	$483,828	78.43	9	$1,409,833	7,019.0
8	$430,069	78.24	8	$1,253,185	7,025.7
7	$376,311	78.04	7	$1,096,537	7,032.3
6	$322,552	77.85	6	$939,889	7,038.9
5	$268,793	77.66	5	$783,241	7,045.5
4	$215,035	77.46	4	$626,593	7,052.1
3	$161,276	77.27	3	$469,944	7,058.7
2	$107,517	77.08	2	$313,296	7,065.3
1	$53,759	76.88	1	$156,648	7,072.0
					7,078.6
0	$0	76.69	0	$0	7,153.6
					7,228.6
-1	($235,690)	76.29	-1	($156,648)	7,235.2
-2	($471,381)	75.90	-2	($313,296)	7,241.8
-3	($707,071)	75.51	-3	($469,944)	7,248.4
-4	($942,761)	75.12	-4	($626,593)	7,255.0
-5	($1,178,451)	74.72	-5	($783,241)	7,261.6
-6	($1,414,142)	74.33	-6	($939,889)	7,268.3
-7	($1,649,832)	73.94	-7	($1,096,537)	7,274.9
-8	($1,885,522)	73.54	-8	($1,253,185)	7,281.5
-9	($2,121,212)	73.15	-9	($1,409,833)	7,288.1
-10	($2,356,903)	72.76	-10	($1,566,481)	7,294.7

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
1.37%	3.98%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2027 - December 2027

Hines 4

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$1,165,209	81.09	10	$1,584,243	6,954.5
9	$1,048,688	80.89	9	$1,425,819	6,959.9
8	$932,167	80.70	8	$1,267,394	6,965.3
7	$815,647	80.50	7	$1,108,970	6,970.8
6	$699,126	80.31	6	$950,546	6,976.2
5	$582,605	80.12	5	$792,121	6,981.6
4	$466,084	79.92	4	$633,697	6,987.0
3	$349,563	79.73	3	$475,273	6,992.5
2	$233,042	79.53	2	$316,849	6,997.9
1	$116,521	79.34	1	$158,424	7,003.3
					7,008.8
0	$0	79.15	0	$0	7,083.8
					7,158.8
-1	($95,548)	78.75	-1	($158,424)	7,164.2
-2	($191,097)	78.36	-2	($316,849)	7,169.6
-3	($286,645)	77.96	-3	($475,273)	7,175.1
-4	($382,193)	77.57	-4	($633,697)	7,180.5
-5	($477,741)	77.17	-5	($792,121)	7,185.9
-6	($573,290)	76.78	-6	($950,546)	7,191.4
-7	($668,838)	76.39	-7	($1,108,970)	7,196.8
-8	($764,386)	75.99	-8	($1,267,394)	7,202.2
-9	($859,934)	75.60	-9	($1,425,819)	7,207.7
-10	($955,483)	75.20	-10	($1,584,243)	7,213.1

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
2.96%	4.03%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2027 - December 2027

Osprey 1

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$1,255,098	81.01	10	$3,004,280	6,846.2
9	$1,129,588	80.78	9	$2,703,852	6,864.7
8	$1,004,079	80.56	8	$2,403,424	6,883.2
7	$878,569	80.33	7	$2,102,996	6,901.7
6	$753,059	80.11	6	$1,802,568	6,920.2
5	$627,549	79.88	5	$1,502,140	6,938.7
4	$502,039	79.66	4	$1,201,712	6,957.2
3	$376,529	79.43	3	$901,284	6,975.7
2	$251,020	79.21	2	$600,856	6,994.2
1	$125,510	78.98	1	$300,428	7,012.7
					7,031.3
0	$0	78.76	0	$0	7,106.3
					7,181.3
-1	($332,208)	78.31	-1	($300,428)	7,199.8
-2	($664,415)	77.85	-2	($600,856)	7,218.3
-3	($996,623)	77.40	-3	($901,284)	7,236.8
-4	($1,328,830)	76.94	-4	($1,201,712)	7,255.3
-5	($1,661,038)	76.49	-5	($1,502,140)	7,273.8
-6	($1,993,246)	76.03	-6	($1,802,568)	7,292.3
-7	($2,325,453)	75.58	-7	($2,102,996)	7,310.8
-8	($2,657,661)	75.12	-8	($2,403,424)	7,329.3
-9	($2,989,869)	74.67	-9	($2,703,852)	7,347.8
-10	($3,322,076)	74.21	-10	($3,004,280)	7,366.3

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
3.19%	7.63%

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UNIT PERFORMANCE DATA

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2027 - December 2027

PLANT/UNIT **Bartow 4**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	93.63	74.40	70.22	76.46	93.63	93.63	93.63	93.63	93.63	93.63	78.02	78.53	86.19
2. POF	0.00	20.54	25.00	18.33	0.00	0.00	0.00	0.00	0.00	0.00	16.67	16.13	7.95
3. EUOF	6.37	5.06	4.78	5.20	6.37	6.37	6.37	6.37	6.37	6.37	5.31	5.34	5.86
4. EUOR	6.37	6.37	6.37	6.37	6.37	6.37	6.37	6.37	6.37	6.37	6.37	6.37	6.37
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	703.3	504.8	527.5	555.8	703.3	680.6	703.3	703.3	680.6	703.3	567.2	589.9	7,622.8
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	40.7	167.2	216.5	164.2	40.7	39.4	40.7	40.7	39.4	40.7	152.8	154.1	1137.2
9. POH & PPOH	0.0	138.0	186.0	132.0	0.0	0.0	0.0	0.0	0.0	0.0	120.0	120.0	696.0
10. FOH & PFOH	27.3	19.6	20.4	21.5	27.3	26.4	27.3	27.3	26.4	27.3	22.0	22.9	295.4
11. MOH & PMOH	20.1	14.5	15.1	15.9	20.1	19.5	20.1	20.1	19.5	20.1	16.2	16.9	218.4
12. Oper. Btu(MBtu)	3,974,251	3,829,025	4,436,031	4,742,979	4,191,365	4,423,530	4,622,446	4,725,075	4,371,830	4,422,866	3,879,287	3,645,830	51,422,563
13. Net Gen. (MWH)	513,254.0	517,903.0	613,431.0	658,147.0	545,053.0	582,476.0	609,725.0	625,440.0	574,639.0	579,521.0	514,992.0	476,515.0	6,811,096.0
14. ANOHR (Btu/KWH)	7,743	7,393	7,232	7,207	7,690	7,594	7,581	7,555	7,608	7,632	7,533	7,651	7,550
15. NOF (%)	62.6	88.0	99.7	101.6	66.5	73.4	74.4	76.3	72.4	70.7	77.9	69.3	76.6
16. NSC (MW)	1166	1166	1166	1166	1166	1166	1166	1166	1166	1166	1166	1166	1166
17. ANOHR Equation	ANOHR=	-13.775 x NOF +		8,605.4									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2027 - December 2027

PLANT/UNIT **Citrus County 1**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	97.20	97.20	97.20	51.84	97.22	97.20	97.20	97.20	97.20	25.08	0.00	59.61	76.17
2. POF	0.00	0.00	0.00	46.67	0.00	0.00	0.00	0.00	0.00	74.19	100.00	38.71	21.64
3. EUOF	2.80	2.80	2.80	1.49	2.78	2.80	2.80	2.80	2.80	0.72	0.00	1.68	2.19
4. EUOR	2.80	2.80	2.80	2.80	2.80	2.80	2.80	2.80	2.80	2.80	0.00	2.80	2.80
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	725.3	655.2	725.3	374.4	720.5	701.9	725.3	725.3	701.9	187.2	0.0	434.8	6,677.3
7. RSH	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	15.0
8. UH	18.7	16.8	18.7	345.6	18.5	18.1	18.7	18.7	18.1	556.8	720.0	299.2	2067.7
9. POH & PPOH	0.0	0.0	0.0	336.0	0.0	0.0	0.0	0.0	0.0	552.0	720.0	288.0	1896.0
10. FOH & PFOH	5.4	4.9	5.4	2.8	5.4	5.2	5.4	5.4	5.2	1.4	0.0	3.3	49.9
11. MOH & PMOH	15.4	13.9	15.4	7.9	15.3	14.9	15.4	15.4	14.9	4.0	0.0	9.2	141.8
12. Oper. Btu(MBtu)	3,842,662	3,488,025	3,849,878	2,020,672	3,726,916	3,670,426	3,831,015	3,816,823	3,549,998	968,710	-	2,291,165	35,057,659
13. Net Gen. (MWH)	562,777.0	511,177.0	563,975.0	296,684.0	544,124.0	536,626.0	560,845.0	558,493.0	516,813.0	141,438.0	-	335,313.0	5,128,265.0
14. ANOHR (Btu/KWH)	6,828	6,824	6,826	6,811	6,849	6,840	6,831	6,834	6,869	6,849	-	6,833	6,836
15. NOF (%)	95.0	95.5	95.2	97.0	92.4	93.6	94.6	94.2	90.1	92.5	0.0	94.4	94.0
16. NSC (MW)	817	817	817	817	817	817	817	817	817	817	817	817	817
17. ANOHR Equation	ANOHR=	-8.451 x NOF +		7,630.6									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2027 - December 2027

PLANT/UNIT **Citrus County 2**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	98.41	98.41	82.53	45.92	98.41	98.41	98.41	98.41	98.41	98.41	85.28	66.67	88.97
2. POF	0.00	0.00	16.13	53.33	0.00	0.00	0.00	0.00	0.00	0.00	13.33	32.26	9.59
3. EUOF	1.59	1.59	1.34	0.74	1.59	1.59	1.59	1.59	1.59	1.59	1.38	1.07	1.44
4. EUOR	1.59	1.59	1.59	1.59	1.59	1.59	1.59	1.59	1.59	1.59	1.59	1.59	1.59
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	733.8	662.8	615.4	330.4	733.8	710.1	733.8	733.8	710.1	733.8	615.4	492.1	7,805.2
7. RSH	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	6.0
8. UH	10.2	9.2	128.6	388.6	10.2	9.9	10.2	10.2	9.9	10.2	104.6	246.9	948.8
9. POH & PPOH	0.0	0.0	120.0	384.0	0.0	0.0	0.0	0.0	0.0	0.0	96.0	240.0	840.0
10. FOH & PFOH	2.9	2.6	2.4	1.3	2.9	2.8	2.9	2.9	2.8	2.9	2.4	1.9	30.4
11. MOH & PMOH	9.0	8.1	7.6	4.1	9.0	8.7	9.0	9.0	8.7	9.0	7.6	6.0	95.9
12. Oper. Btu(MBtu)	3,166,506	2,958,544	2,773,250	1,754,639	3,865,459	3,785,169	3,942,270	3,983,372	3,765,648	3,948,159	3,177,930	2,236,415	39,379,682
13. Net Gen. (MWH)	457,754.0	428,640.0	402,049.0	257,526.0	566,950.0	555,715.0	579,161.0	585,713.0	552,612.0	580,099.0	465,357.0	324,407.0	5,755,983.0
14. ANOHR (Btu/KWH)	6,917	6,902	6,898	6,813	6,818	6,811	6,807	6,801	6,814	6,806	6,829	6,894	6,842
15. NOF (%)	75.7	78.5	79.3	94.6	93.8	95.0	95.8	96.9	94.4	95.9	91.8	80.0	89.5
16. NSC (MW)	824	824	824	824	824	824	824	824	824	824	824	824	824
17. ANOHR Equation	ANOHR=	-5.509 x NOF +		7,334.6									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
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PLANT/UNIT **Crystal River 4**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	78.44	15.12	27.95	82.40	72.15	72.15	72.15	81.96	82.44	74.17	72.15	81.92	68.08
2. POF	0.00	82.14	67.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.05
3. EUOF	21.56	2.73	4.30	17.60	27.85	27.85	27.85	18.04	17.56	25.83	27.85	18.08	19.86
4. EUOR	27.85	27.85	27.85	27.85	27.85	27.85	27.85	27.85	27.85	27.85	27.85	27.85	27.85
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	448.1	51.3	89.5	354.0	578.8	560.1	578.8	375.0	353.2	536.8	560.1	375.7	4,861.3
7. RSH	168.0	54.0	125.0	265.0	0.0	0.0	0.0	262.0	266.0	54.0	0.0	261.0	1455.0
8. UH	127.9	566.7	529.5	101.0	165.2	159.9	165.2	107.0	100.8	153.2	159.9	107.3	2443.7
9. POH & PPOH	0.0	552.0	504.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1056.0
10. FOH & PFOH	93.9	10.8	18.8	74.2	121.3	117.4	121.3	78.6	74.0	112.5	117.4	78.8	1019.1
11. MOH & PMOH	66.5	7.6	13.3	52.5	85.9	83.1	85.9	55.6	52.4	79.6	83.1	55.7	721.1
12. Oper. Btu(MBtu)	2,330,341	248,960	399,148	1,316,985	1,833,387	1,849,429	2,136,792	1,380,756	1,164,964	1,917,945	2,007,636	1,469,755	18,196,938
13. Net Gen. (MWH)	231,786.0	23,980.0	37,261.0	116,776.0	157,263.0	159,867.0	189,122.0	122,134.0	100,681.0	168,501.0	176,503.0	131,946.0	1,615,820.0
14. ANOHR (Btu/KWH)	10,054	10,382	10,712	11,278	11,658	11,569	11,298	11,305	11,571	11,382	11,375	11,139	11,262
15. NOF (%)	72.7	65.6	58.5	46.3	38.2	40.1	45.9	45.7	40.0	44.1	44.3	49.3	46.7
16. NSC (MW)	712	712	712	712	712	712	712	712	712	712	712	712	712
17. ANOHR Equation	ANOHR=	-46.515 x NOF +		13,433.2									

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ESTIMATED UNIT PERFORMANCE DATA

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PLANT/UNIT **Crystal River 5**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	70.27	13.86	23.86	68.71	87.12	82.45	79.63	66.02	66.02	73.83	80.13	81.09	66.42
2. POF	0.00	82.14	67.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.05
3. EUOF	29.73	3.99	8.40	31.29	12.88	17.55	20.37	33.98	33.98	26.17	19.87	18.91	21.52
4. EUOR	33.98	33.98	33.98	33.98	33.98	33.98	33.98	33.98	33.98	33.98	33.98	33.98	33.98
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	458.4	55.6	129.6	466.9	198.6	262.0	314.1	523.9	507.0	403.5	296.5	291.5	3,907.7
7. RSH	93.0	41.0	56.0	57.0	462.0	348.0	298.0	0.0	0.0	171.0	299.0	330.0	2155.0
8. UH	192.6	575.4	558.4	196.1	83.4	110.0	131.9	220.1	213.0	169.5	124.5	122.5	2697.3
9. POH & PPOH	0.0	552.0	504.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1056.0
10. FOH & PFOH	114.0	13.8	32.2	116.1	49.4	65.2	78.1	130.3	126.1	100.4	73.7	72.5	971.8
11. MOH & PMOH	107.2	13.0	30.3	109.1	46.4	61.2	73.4	122.5	118.5	94.3	69.3	68.2	913.5
12. Oper. Btu(MBtu)	2,961,976	316,913	658,430	2,023,758	663,794	922,695	1,350,982	2,292,640	1,920,684	1,604,320	1,260,762	1,381,213	17,483,190
13. Net Gen. (MWH)	306,449.0	31,741.0	64,402.0	192,781.0	61,247.0	85,608.0	128,549.0	218,701.0	179,702.0	151,015.0	119,767.0	133,425.0	1,673,387.0
14. ANOHR (Btu/KWH)	9,665	9,984	10,224	10,498	10,838	10,778	10,509	10,483	10,688	10,624	10,527	10,352	10,448
15. NOF (%)	94.1	80.4	70.0	58.2	43.4	46.0	57.6	58.8	49.9	52.7	56.9	64.5	60.3
16. NSC (MW)	710	710	710	710	710	710	710	710	710	710	710	710	710
17. ANOHR Equation	ANOHR=	-23.122 x NOF +		11,842.3									

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PLANT/UNIT **Hines 1**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	98.34	94.63	92.57	91.97	94.29	92.50	92.36	92.18	92.62	92.53	92.40	94.75	93.43
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	1.66	5.37	7.43	8.03	5.71	7.50	7.64	7.82	7.38	7.47	7.60	5.25	6.57
4. EUOR	8.05	8.05	8.05	8.05	8.05	8.05	8.05	8.05	8.05	8.05	8.05	8.05	8.05
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	141.0	412.8	633.0	661.6	486.5	618.3	650.5	666.2	608.1	635.8	626.5	446.9	6,587.0
7. RSH	591.0	224.0	57.0	2.0	216.0	49.0	38.0	21.0	60.0	54.0	40.0	259.0	1611.0
8. UH	12.0	35.2	54.0	56.4	41.5	52.7	55.5	56.8	51.9	54.2	53.5	38.1	562.0
9. POH & PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. FOH & PFOH	4.6	13.5	20.7	21.6	15.9	20.2	21.3	21.8	19.9	20.8	20.5	14.6	215.2
11. MOH & PMOH	7.7	22.6	34.6	36.2	26.6	33.8	35.6	36.4	33.3	34.8	34.3	24.5	360.4
12. Oper. Btu(MBtu)	350,102	1,102,724	1,798,724	2,137,471	1,276,165	1,691,161	1,811,291	1,927,296	1,692,268	1,808,037	1,855,253	1,178,713	18,658,822
13. Net Gen. (MWH)	45,137.0	144,886.0	240,700.0	299,856.0	166,841.0	223,703.0	240,863.0	259,403.0	224,995.0	242,008.0	251,670.0	154,330.0	2,494,392.0
14. ANOHR (Btu/KWH)	7,756	7,611	7,473	7,128	7,649	7,560	7,520	7,430	7,521	7,471	7,372	7,638	7,480
15. NOF (%)	63.9	70.1	75.9	90.5	68.5	72.2	73.9	77.7	73.8	76.0	80.2	68.9	75.6
16. NSC (MW)	501	501	501	501	501	501	501	501	501	501	501	501	501
17. ANOHR Equation	ANOHR=	-23.647 x NOF +		9,267.7									

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PLANT/UNIT **Hines 2**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	94.99	89.44	73.66	0.00	89.86	86.82	86.78	86.46	87.29	87.53	86.51	90.22	80.05
2. POF	0.00	0.00	16.13	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.59
3. EUOF	5.01	10.56	10.22	0.00	10.14	13.18	13.22	13.54	12.71	12.47	13.49	9.78	10.36
4. EUOR	13.97	13.97	13.97	0.00	13.97	13.97	13.97	13.97	13.97	13.97	13.97	13.97	13.97
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	230.6	438.8	469.9	0.0	466.4	586.5	608.1	622.8	565.8	573.5	600.3	450.0	5,612.6
7. RSH	477.0	164.0	80.0	0.0	204.0	41.0	40.0	23.0	65.0	80.0	25.0	223.0	1422.0
8. UH	36.4	69.2	194.1	720.0	73.6	92.5	95.9	98.2	89.2	90.5	94.7	71.0	1725.4
9. POH & PPOH	0.0	0.0	120.0	720.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	840.0
10. FOH & PFOH	15.4	29.2	31.3	0.0	31.1	39.0	40.5	41.5	37.7	38.2	40.0	30.0	373.7
11. MOH & PMOH	21.9	41.8	44.7	0.0	44.4	55.8	57.9	59.3	53.8	54.6	57.1	42.8	534.2
12. Oper. Btu(MBtu)	766,029	1,477,801	1,546,003	-	1,574,300	2,076,987	2,130,138	2,307,870	2,005,817	1,938,881	2,133,213	1,550,743	19,510,788
13. Net Gen. (MWH)	102,273.0	197,607.0	206,193.0	-	210,562.0	279,357.0	286,133.0	312,169.0	269,821.0	259,371.0	287,038.0	207,904.0	2,618,428.0
14. ANOHR (Btu/KWH)	7,490	7,478	7,498	-	7,477	7,435	7,445	7,393	7,434	7,475	7,432	7,459	7,451
15. NOF (%)	77.0	78.2	76.2	0.0	78.4	82.7	81.7	87.0	82.8	78.5	83.0	80.2	81.0
16. NSC (MW)	576	576	576	576	576	576	576	576	576	576	576	576	576
17. ANOHR Equation	ANOHR=	-9.670 x NOF +		8,234.5									

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ESTIMATED UNIT PERFORMANCE DATA

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PLANT/UNIT **Hines 3**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	95.67	64.37	0.00	0.00	94.98	94.72	94.73	94.72	94.73	94.76	94.71	94.95	76.69
2. POF	0.00	32.14	100.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.18
3. EUOF	4.33	3.49	0.00	0.00	5.02	5.28	5.27	5.28	5.27	5.24	5.29	5.05	4.13
4. EUOR	5.29	5.29	0.00	0.00	5.29	5.29	5.29	5.29	5.29	5.29	5.29	5.29	5.29
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	577.4	420.0	0.0	0.0	668.4	680.8	702.6	703.5	679.8	697.8	682.7	673.2	6,486.3
7. RSH	135.0	13.0	0.0	0.0	39.0	2.0	3.0	2.0	3.0	8.0	0.0	34.0	239.0
8. UH	31.6	239.0	744.0	720.0	36.6	37.2	38.4	38.5	37.2	38.2	37.3	36.8	2034.7
9. POH & PPOH	0.0	216.0	744.0	720.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1680.0
10. FOH & PFOH	12.7	9.3	0.0	0.0	14.7	15.0	15.5	15.5	15.0	15.4	15.0	14.8	142.9
11. MOH & PMOH	19.5	14.2	0.0	0.0	22.6	23.0	23.7	23.8	23.0	23.6	23.1	22.8	219.3
12. Oper. Btu(MBtu)	1,770,244	1,269,318	-	-	2,060,394	2,154,400	2,239,954	2,297,039	2,180,952	2,253,115	2,316,192	2,144,413	20,688,113
13. Net Gen. (MWH)	246,536.0	176,541.0	-	-	287,088.0	300,936.0	313,111.0	321,847.0	305,049.0	315,341.0	325,816.0	299,731.0	2,891,996.0
14. ANOHR (Btu/KWH)	7,180	7,190	-	-	7,177	7,159	7,154	7,137	7,150	7,145	7,109	7,154	7,154
15. NOF (%)	81.6	80.4	0.0	0.0	82.1	84.5	85.2	87.5	85.8	86.4	91.3	85.1	85.3
16. NSC (MW)	523	523	523	523	523	523	523	523	523	523	523	523	523
17. ANOHR Equation	ANOHR=	-7.440 x NOF +		7,787.9									

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PLANT/UNIT **Hines 4**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	95.16	94.93	94.90	94.94	95.10	95.03	95.10	95.02	76.08	0.00	19.06	94.94	79.15
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.00	100.00	80.00	0.00	16.71
3. EUOF	4.84	5.07	5.10	5.06	4.90	4.97	4.90	4.98	3.92	0.00	0.94	5.06	4.14
4. EUOR	5.10	5.10	5.10	5.10	5.10	5.10	5.10	5.10	5.10	0.00	5.10	5.10	5.10
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	671.3	636.0	707.4	679.8	679.8	667.5	680.8	691.3	526.5	0.0	126.6	701.7	6,768.8
7. RSH	39.0	4.0	1.0	6.0	30.0	19.0	29.0	18.0	23.0	0.0	11.0	7.0	187.0
8. UH	33.7	32.0	35.6	34.2	34.2	33.5	34.2	34.7	170.5	744.0	582.4	35.3	1804.2
9. POH & PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	144.0	744.0	576.0	0.0	1464.0
10. FOH & PFOH	22.0	20.8	23.2	22.3	22.3	21.9	22.3	22.6	17.2	0.0	4.1	23.0	221.7
11. MOH & PMOH	14.0	13.3	14.8	14.2	14.2	13.9	14.2	14.4	11.0	0.0	2.6	14.6	141.2
12. Oper. Btu(MBtu)	2,099,395	2,153,379	2,448,938	2,030,355	2,212,162	2,251,621	2,371,561	2,361,969	1,777,245	-	460,285	2,455,891	22,627,282
13. Net Gen. (MWH)	294,900.0	304,290.0	346,670.0	284,289.0	311,644.0	318,082.0	335,889.0	334,009.0	251,079.0	-	65,424.0	347,965.0	3,194,241.0
14. ANOHR (Btu/KWH)	7,119	7,077	7,064	7,142	7,098	7,079	7,061	7,072	7,078	-	7,035	7,058	7,084
15. NOF (%)	80.8	87.9	90.1	76.9	84.3	87.6	90.7	88.8	87.7	0.0	95.0	91.2	86.7
16. NSC (MW)	544	544	544	544	544	544	544	544	544	544	544	544	544
17. ANOHR Equation	ANOHR=	-5.882 x NOF +		7,594.0									

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ESTIMATED UNIT PERFORMANCE DATA

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PLANT/UNIT **Osprey 1**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	95.21	40.75	0.00	52.90	95.05	94.24	94.10	93.83	94.28	93.68	93.64	94.41	78.76
2. POF	0.00	57.14	100.00	43.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.44
3. EUOF	4.79	2.11	0.00	3.77	4.95	5.76	5.90	6.17	5.72	6.32	6.36	5.59	4.80
4. EUOR	6.87	6.87	0.00	6.87	6.87	6.87	6.87	6.87	6.87	6.87	6.87	6.87	6.87
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	483.9	192.4	0.0	369.0	500.7	563.3	596.9	624.0	559.6	639.0	622.2	565.2	5,716.2
7. RSH	226.0	82.0	0.0	13.0	208.0	117.0	105.0	76.0	121.0	60.0	54.0	139.0	1201.0
8. UH	34.1	397.6	744.0	338.0	35.3	39.7	42.1	44.0	39.4	45.0	43.8	39.8	1842.8
9. POH & PPOH	0.0	384.0	744.0	312.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1440.0
10. FOH & PFOH	25.5	10.1	0.0	19.4	26.4	29.7	31.4	32.8	29.5	33.6	32.8	29.8	300.9
11. MOH & PMOH	10.1	4.0	0.0	7.7	10.5	11.8	12.5	13.1	11.7	13.4	13.0	11.8	119.7
12. Oper. Btu(MBtu)	1,773,300	691,363	-	1,482,337	1,917,074	2,205,161	2,367,023	2,428,102	2,082,555	2,390,355	2,345,540	2,074,545	21,763,588
13. Net Gen. (MWH)	247,336.0	96,009.0	-	211,445.0	270,137.0	312,448.0	336,488.0	343,512.0	291,494.0	334,976.0	329,293.0	289,460.0	3,062,598.0
14. ANOHR (Btu/KWH)	7,170	7,201	-	7,011	7,097	7,058	7,034	7,068	7,144	7,136	7,123	7,167	7,106
15. NOF (%)	83.0	81.0	0.0	93.0	87.6	90.0	91.5	89.4	84.6	85.1	85.9	83.1	87.0
16. NSC (MW)	616	616	616	616	616	616	616	616	616	616	616	616	616
17. ANOHR Equation	ANOHR=	-15.833 x NOF +		8,483.4									

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

PLANNED OUTAGE SCHEDULES

Duke Energy Florida
Period of: January 2027 - December 2027

Plant/Unit	Planned Outage Dates	Reason for Outage
Bartow 4	02/06 (0001) - 04/02 (2400)	4 x 0, BOP, Steam turbine and valve maintenance, L-0 blade inspections
Bartow 4	04/03 (0001) - 04/22 (2400)	3 x 0, A & C Borescopes
Bartow 4	11/13 (0001) - 12/13 (2400)	3 x 1, B & D Borescopes, fuel oil flow checks
Citrus County 1	04/17 (0001) - 04/30 (2400)	1 x 1, Flex outage prior to summer peak
Citrus County 1	10/09 (0001) - 12/12 (2400)	Full Block, BOP, LTSA Borescopes
Citrus County 2	03/27 (0001) - 04/16 (2400)	Full Block, BOP, LTSA Borescopes
Citrus County 2	11/27 (0001) - 12/10 (2400)	1 x 1, Flex outage prior to winter peak
Crystal River 4	02/06 (0001) - 03/21 (2400)	BOP, Aux Transformers, Air Heaters
Crystal River 5	02/06 (0001) - 03/21 (2400)	Flex outage, Aux Transformers
Hines 2	03/27 (0001) - 04/30 (2400)	Full Block, BOP, L-0 blade inspection, boroscopes
Hines 3	02/20 (0001) - 04/16 (2400)	1 x 1, Add HRSG Bypass, Upgrade attemperators,L-0 blade inspection
Hines 3	04/17 (0001) - 04/30 (2400)	Full Block, Add HRSG Bypass, Upgrade attemperators,L-0 blade inspection
Hines 4	09/25 (0001) - 11/24 (2400)	Full Block, BOP, borescopes, L-0 inspection
Osprey 1	02/13 (0001) - 04/13 (2400)	Full Block, BOP, CT2 Gen Field Rewind

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

AVERAGE NET OPERATING HEAT RATE CURVES

DUKE ENERGY FLORIDA

Bartow Unit 4

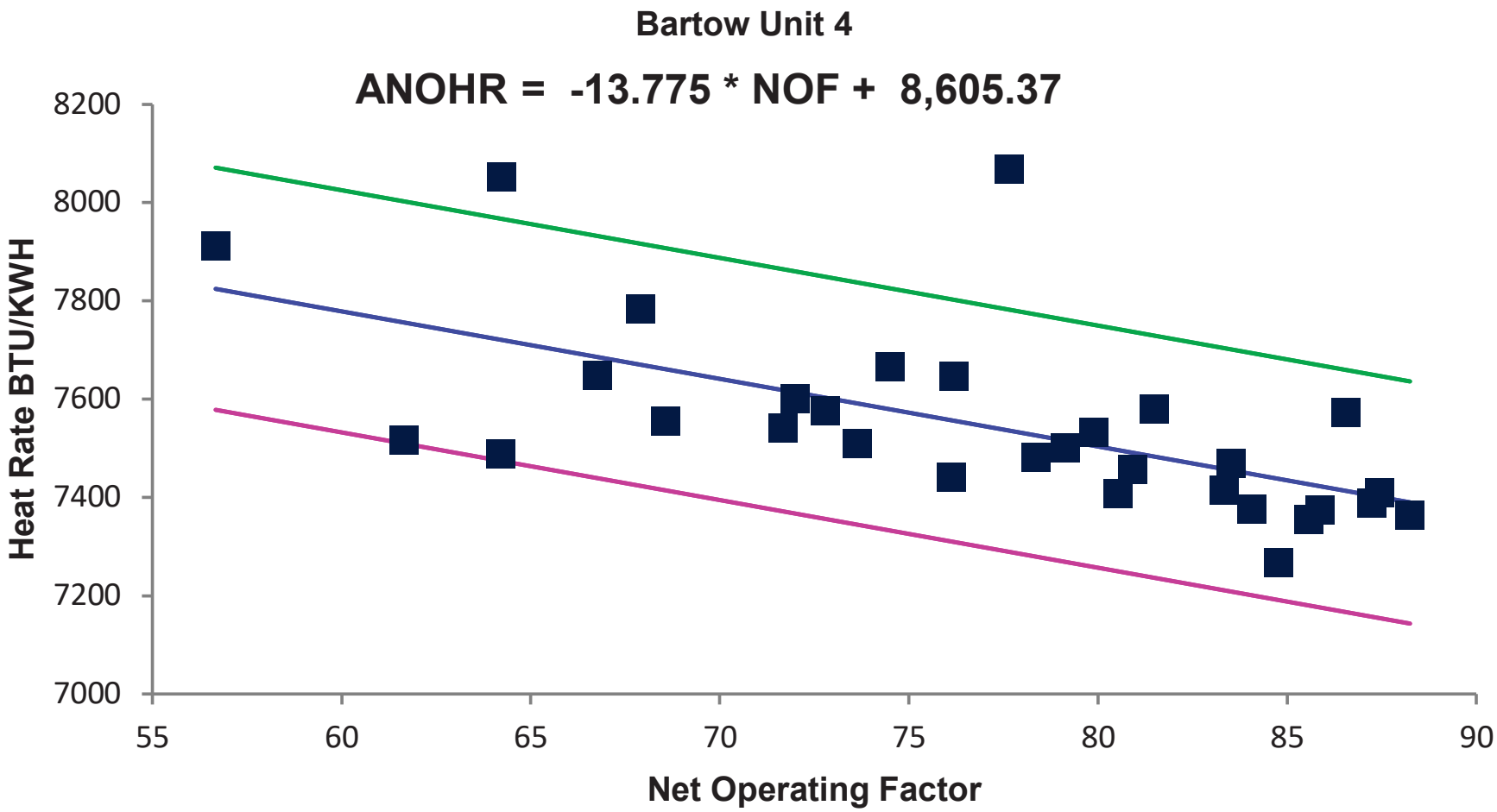
ANOHR = -13.775 * NOF + 8,605.37

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-23	85.6	7,355	7,427	-71.8	246.6
Aug-23	86.5	7,572	7,413	159.2	246.6
Sep-23	83.5	7,469	7,455	14.1	246.6
Jan-24	81.5	7,581	7,483	98.2	246.6
Feb-24	80.9	7,456	7,491	-34.4	246.6
Mar-24	72.0	7,602	7,614	-12.0	246.6
Apr-24	72.8	7,577	7,603	-25.8	246.6
May-24	85.9	7,374	7,423	-48.5	246.6
Jun-24	88.2	7,365	7,390	-25.1	246.6
Jul-24	87.4	7,410	7,401	8.8	246.6
Aug-24	87.2	7,388	7,404	-15.7	246.6
Sep-24	83.4	7,415	7,457	-42.5	246.6
Oct-24	67.9	7,784	7,670	114.0	246.6
Nov-24	64.2	8,053	7,721	332.1	246.6
Dec-24	77.7	8,069	7,536	532.9	246.6
Jan-25	61.7	7,516	7,756	-240.0	246.6
Feb-25	71.7	7,541	7,618	-77.1	246.6
Mar-25	68.6	7,555	7,661	-106.1	246.6
Apr-25	80.5	7,408	7,496	-88.5	246.6
May-25	73.6	7,510	7,591	-81.2	246.6
Jun-25	78.4	7,482	7,526	-44.4	246.6
Jul-25	84.0	7,376	7,448	-71.2	246.6
Aug-25	84.8	7,268	7,438	-170.1	246.6
Sep-25	76.1	7,442	7,557	-114.8	246.6
Oct-25	64.2	7,488	7,721	-233.3	246.6
Dec-25	56.7	7,912	7,825	87.4	246.6
Jan-26	66.8	7,649	7,686	-36.8	246.6
Feb-26	74.5	7,667	7,579	87.7	246.6
Apr-26	79.1	7,501	7,515	-13.8	246.6
May-26	76.2	7,648	7,556	92.0	246.6
Jun-26	79.9	7,532	7,505	27.0	246.6

Regression Output:

Constant	8605.37
Std Err of Y Est	152.401014
R Squared	0.378601429
No. of Observations	31
Degrees of Freedom	29
X Coefficient	-13.77455494
Std Err of Coef.	3.276970845


Bartow Unit 4
ANOHR = -13.775 * NOF + 8,605.37
Heat Rate BTU/KWH
8200
8000
7800
7600
7400
7200
7000
55
60
65
70
75
80
85
90
Net Operating Factor

DUKE ENERGY FLORIDA

Citrus County Unit 1

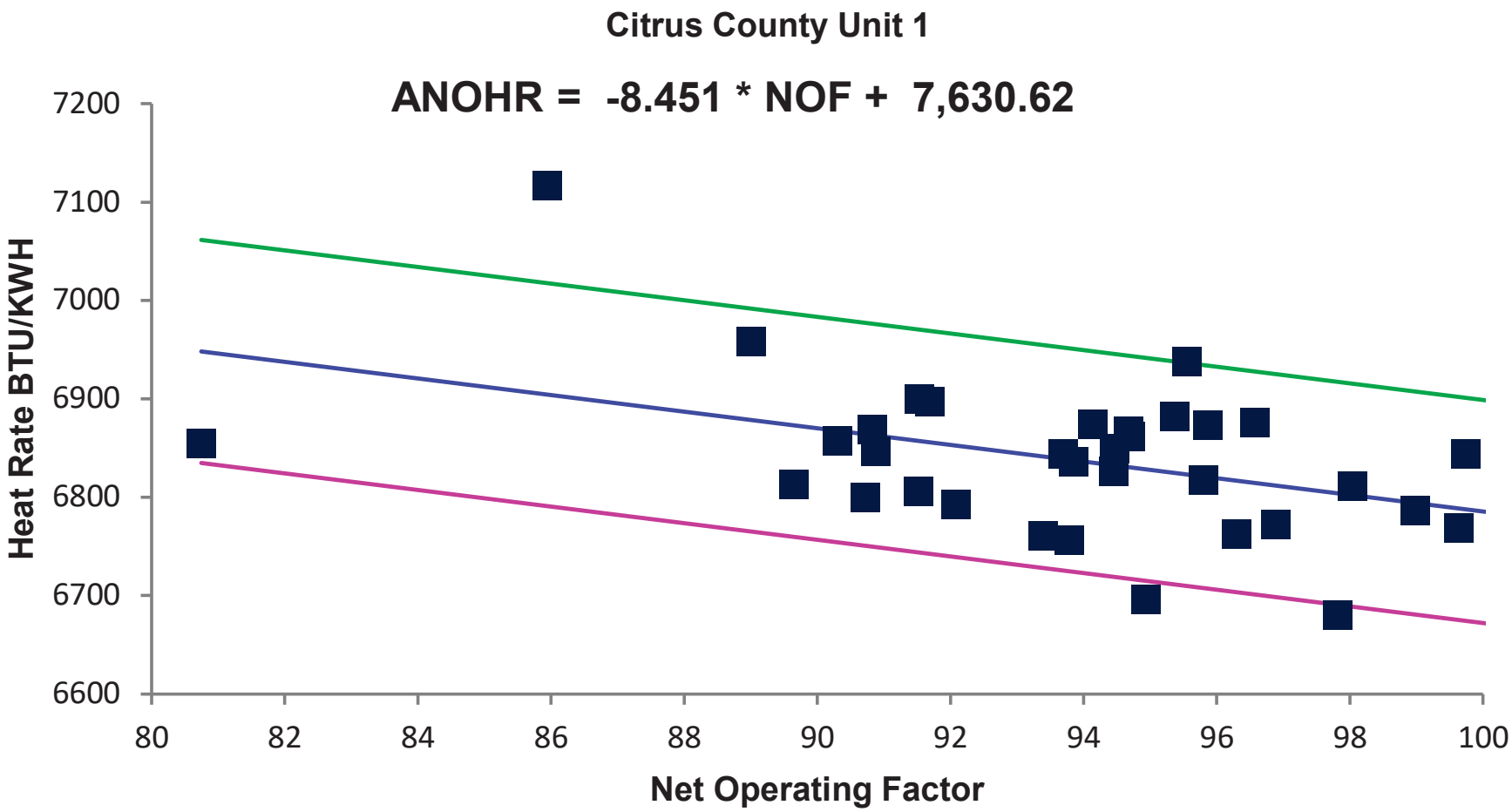
ANOHR = -8.451 * NOF + 7,630.62

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-23	95.4	6,882	6,825	57.4	113.3
Aug-23	89.0	6,958	6,878	80.1	113.3
Sep-23	96.6	6,875	6,815	60.9	113.3
Oct-23	93.7	6,844	6,839	4.9	113.3
Nov-23	94.9	6,696	6,828	-132.2	113.3
Dec-23	94.5	6,850	6,832	17.3	113.3
Jan-24	98.0	6,811	6,802	8.7	113.3
Feb-24	85.9	7,116	6,904	211.7	113.3
Mar-24	95.9	6,873	6,820	52.4	113.3
Apr-24	90.8	6,869	6,863	6.2	113.3
May-24	89.7	6,813	6,873	-60.0	113.3
Jun-24	91.7	6,898	6,856	42.0	113.3
Jul-24	94.7	6,862	6,830	31.3	113.3
Aug-24	94.7	6,867	6,831	36.5	113.3
Sep-24	94.1	6,875	6,835	39.5	113.3
Oct-24	93.8	6,836	6,837	-1.4	113.3
Nov-24	93.8	6,756	6,838	-81.7	113.3
Dec-24	91.5	6,899	6,857	42.3	113.3
Jan-25	91.5	6,806	6,857	-51.3	113.3
Feb-25	80.7	6,854	6,948	-93.9	113.3
Mar-25	90.7	6,799	6,864	-64.4	113.3
Apr-25	93.4	6,761	6,841	-80.8	113.3
May-25	90.9	6,847	6,863	-16.0	113.3
Jun-25	94.5	6,826	6,832	-5.9	113.3
Jul-25	95.5	6,938	6,823	114.8	113.3
Aug-25	95.8	6,817	6,821	-3.5	113.3
Sep-25	92.1	6,793	6,852	-59.3	113.3
Nov-25	96.3	6,763	6,817	-54.1	113.3
Dec-25	96.9	6,772	6,812	-39.9	113.3
Jan-26	90.3	6,857	6,867	-10.2	113.3
Feb-26	97.8	6,680	6,804	-123.6	113.3
Mar-26	99.6	6,768	6,789	-20.1	113.3
Apr-26	100.5	6,824	6,781	43.5	113.3
May-26	99.7	6,844	6,788	55.9	113.3
Jun-26	99.0	6,787	6,794	-7.2	113.3

Regression Output:

Constant	7630.62
Std Err of Y Est	69.86917185
R Squared	0.194962938
No. of Observations	35
Degrees of Freedom	33
X Coefficient	-8.451285918
Std Err of Coef.	2.989494311


Citrus County Unit 1
ANOHR = -8.451 * NOF + 7,630.62
Heat Rate BTU/KWH
7200
7100
7000
6900
6800
6700
6600
80
82
84
86
88
90
92
94
96
98
100
Net Operating Factor

DUKE ENERGY FLORIDA

Citrus County Unit 2

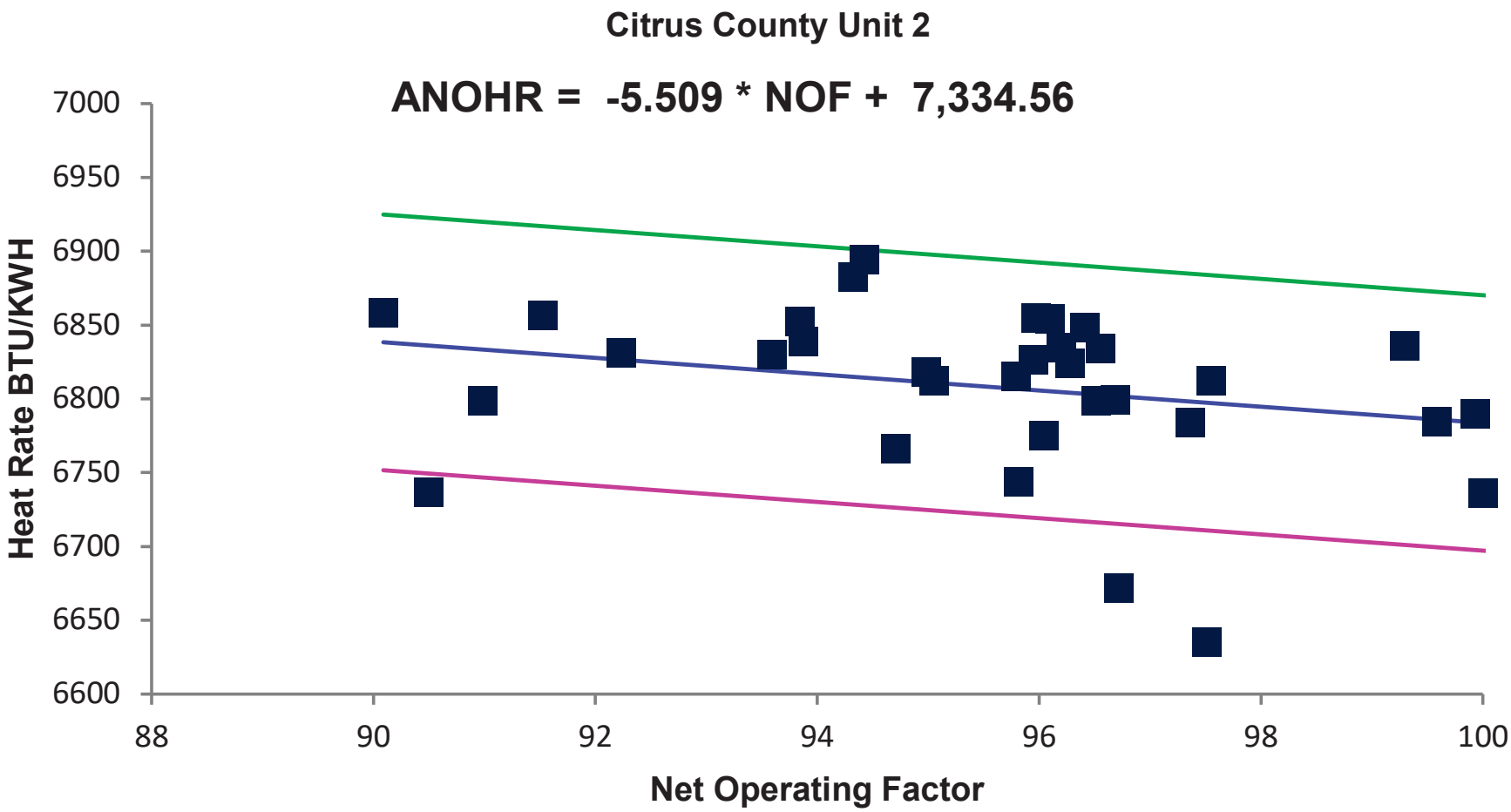
ANOHR = -5.509 * NOF + 7,334.56

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-23	97.6	6,812	6,797	14.7	86.6
Aug-23	99.3	6,836	6,788	48.3	86.6
Sep-23	97.4	6,784	6,798	-14.2	86.6
Oct-23	96.0	6,776	6,805	-29.9	86.6
Nov-23	97.5	6,635	6,797	-162.2	86.6
Dec-23	96.5	6,799	6,803	-4.0	86.6
Jan-24	100.0	6,736	6,784	-47.6	86.6
Feb-24	96.7	6,672	6,802	-130.0	86.6
Mar-24	95.8	6,815	6,807	8.3	86.6
Apr-24	93.6	6,830	6,819	11.3	86.6
May-24	95.1	6,812	6,811	1.3	86.6
Jun-24	96.4	6,848	6,803	45.0	86.6
Jul-24	96.6	6,834	6,803	31.6	86.6
Aug-24	96.0	6,855	6,806	49.2	86.6
Sep-24	91.5	6,856	6,830	25.9	86.6
Oct-24	95.9	6,826	6,806	20.5	86.6
Nov-24	94.7	6,766	6,813	-46.7	86.6
Dec-24	94.4	6,894	6,814	80.0	86.6
Jan-25	95.0	6,818	6,811	7.0	86.6
Feb-25	96.1	6,854	6,805	49.1	86.6
Mar-25	93.8	6,852	6,818	34.7	86.6
Apr-25	94.3	6,883	6,815	67.6	86.6
May-25	96.2	6,834	6,805	29.9	86.6
Jun-25	93.9	6,839	6,817	21.2	86.6
Jul-25	92.2	6,832	6,826	5.1	86.6
Aug-25	96.3	6,824	6,804	20.1	86.6
Sep-25	95.8	6,744	6,807	-62.6	86.6
Oct-25	99.9	6,790	6,784	6.2	86.6
Nov-25	91.0	6,799	6,833	-34.2	86.6
Dec-25	96.7	6,799	6,802	-2.7	86.6
Jan-26	90.1	6,859	6,838	20.3	86.6
Feb-26	90.5	6,736	6,836	-99.5	86.6
May-26	100.3	6,820	6,782	37.9	86.6
Jun-26	99.6	6,784	6,786	-1.6	86.6

Regression Output:

Constant	7334.56
Std Err of Y Est	53.42335228
R Squared	0.07009478
No. of Observations	34
Degrees of Freedom	32
X Coefficient	-5.509003527
Std Err of Coef.	3.547109266


Citrus County Unit 2
ANOHR = -5.509 * NOF + 7,334.56
Heat Rate BTU/KWH
7000
6950
6900
6850
6800
6750
6700
6650
6600
88
90
92
94
96
98
100
Net Operating Factor

DUKE ENERGY FLORIDA

Crystal River Unit 4

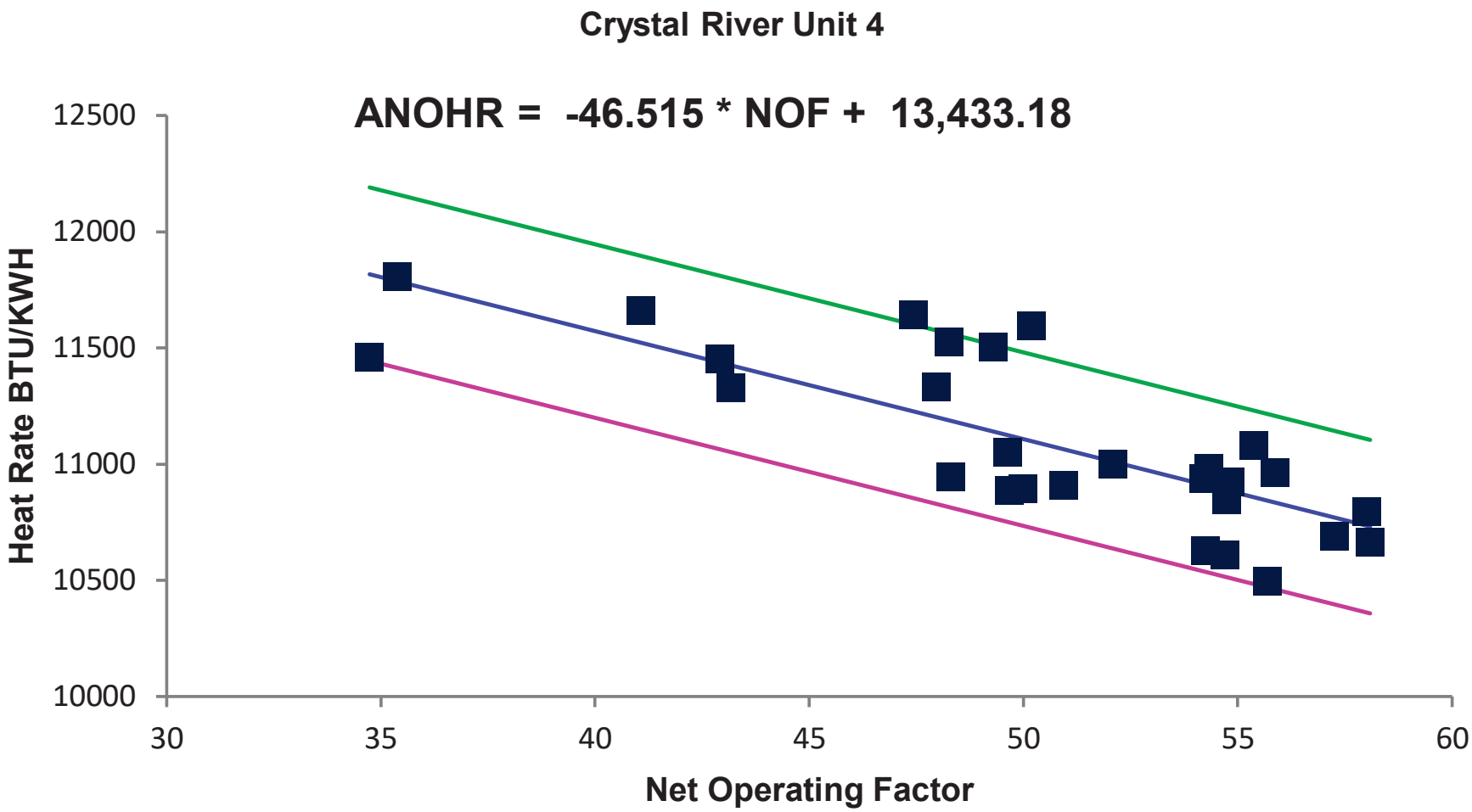
ANOHR = -46.515 * NOF + 13,433.18

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-23	49.6	11,050	11,124	-73.9	373.4
Aug-23	50.2	11,594	11,098	495.4	373.4
Sep-23	52.1	10,999	11,010	-11.8	373.4
Oct-23	54.2	10,937	10,912	25.9	373.4
Nov-23	57.3	10,690	10,770	-79.7	373.4
Dec-23	50.0	10,893	11,108	-214.8	373.4
Jan-24	42.9	11,454	11,437	17.3	373.4
Mar-24	43.2	11,330	11,425	-94.8	373.4
Apr-24	41.1	11,663	11,523	139.7	373.4
May-24	50.9	10,911	11,064	-153.3	373.4
Jun-24	54.7	10,610	10,888	-278.2	373.4
Jul-24	54.3	10,979	10,907	72.9	373.4
Aug-24	47.4	11,642	11,226	415.1	373.4
Sep-24	55.9	10,966	10,835	131.4	373.4
Dec-24	34.7	11,462	11,817	-355.1	373.4
Jan-25	55.4	11,080	10,858	221.5	373.4
May-25	48.3	11,526	11,188	337.4	373.4
Jun-25	49.7	10,887	11,123	-235.7	373.4
Jul-25	54.8	10,926	10,883	42.6	373.4
Aug-25	58.0	10,798	10,735	62.8	373.4
Sep-25	48.0	11,332	11,202	129.7	373.4
Oct-25	48.3	10,945	11,187	-241.1	373.4
Nov-25	58.1	10,663	10,731	-68.3	373.4
Jan-26	55.7	10,499	10,843	-344.0	373.4
Feb-26	54.2	10,628	10,910	-281.5	373.4
Mar-26	35.4	11,807	11,788	18.9	373.4
May-26	49.3	11,503	11,141	362.2	373.4
Jun-26	54.7	10,846	10,887	-40.6	373.4

Regression Output:

Constant	13433.18
Std Err of Y Est	231.1632396
R Squared	0.619096086
No. of Observations	28
Degrees of Freedom	26
X Coefficient	-46.51488677
Std Err of Coef.	7.155401083


Crystal River Unit 4
ANOHR = -46.515 * NOF + 13,433.18
Heat Rate BTU/KWH
12500
12000
11500
11000
10500
10000
30
35
40
45
50
55
60
Net Operating Factor

DUKE ENERGY FLORIDA

Crystal River Unit 5

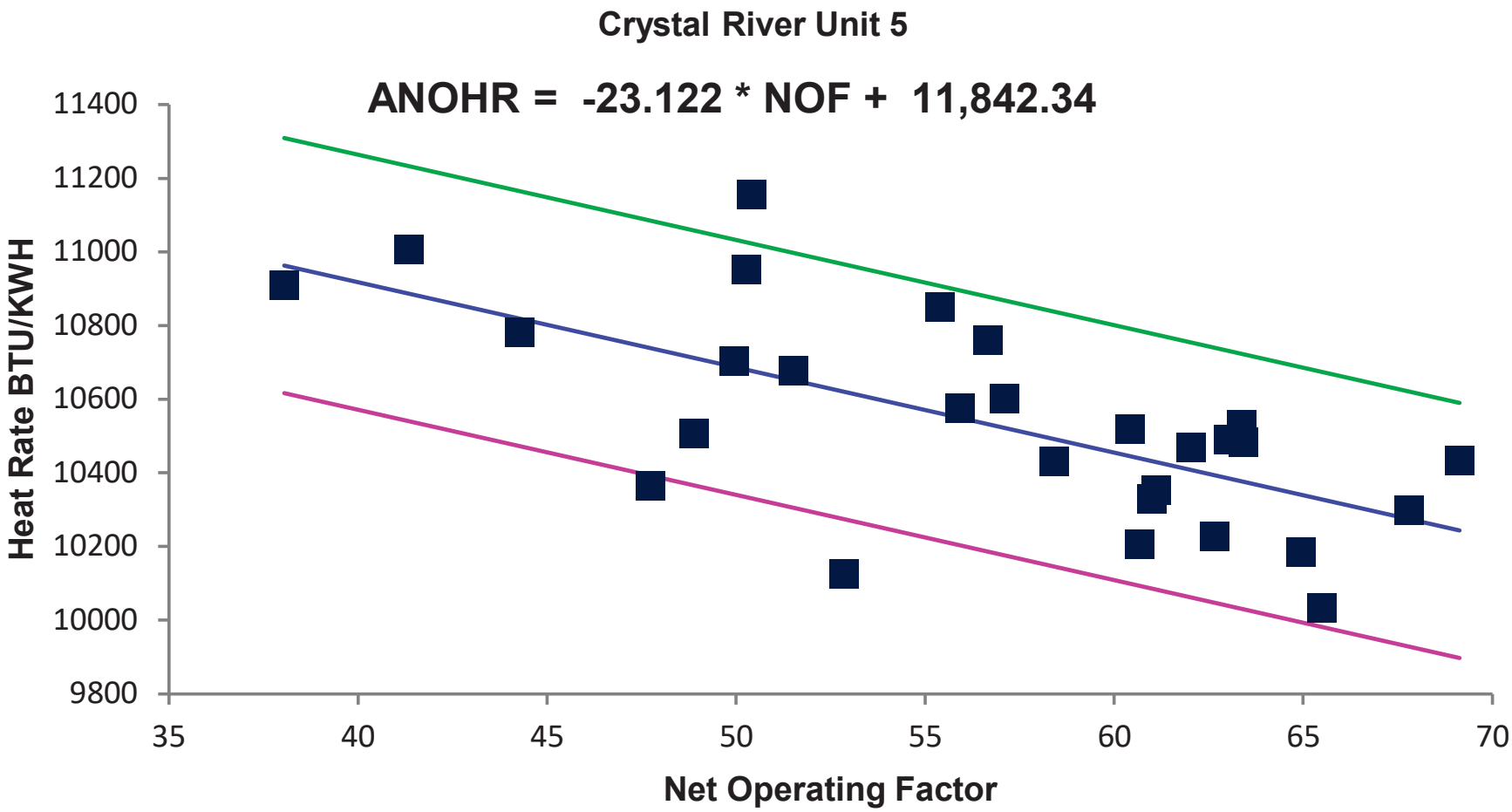
ANOHR = -23.122 * NOF + 11,842.34

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-23	55.9	10,576	10,549	26.9	346.2
Aug-23	62.0	10,468	10,408	59.9	346.2
Sep-23	50.0	10,703	10,687	15.9	346.2
Nov-23	61.1	10,352	10,429	-77.4	346.2
Dec-23	51.5	10,678	10,651	26.9	346.2
Jan-24	62.7	10,227	10,393	-166.5	346.2
Feb-24	55.4	10,850	10,562	288.0	346.2
Jun-24	61.0	10,329	10,432	-103.4	346.2
Jul-24	60.4	10,520	10,446	74.4	346.2
Aug-24	50.3	10,952	10,680	272.3	346.2
Sep-24	56.7	10,761	10,532	228.3	346.2
Dec-24	48.9	10,508	10,712	-204.4	346.2
Jan-25	69.1	10,434	10,244	190.3	346.2
Feb-25	50.4	11,155	10,677	478.1	346.2
Apr-25	63.0	10,490	10,385	105.1	346.2
May-25	67.8	10,299	10,275	24.5	346.2
Jun-25	57.1	10,601	10,522	79.0	346.2
Jul-25	63.4	10,532	10,377	154.3	346.2
Sep-25	63.4	10,483	10,376	107.1	346.2
Oct-25	58.4	10,431	10,492	-60.4	346.2
Nov-25	64.9	10,185	10,341	-156.1	346.2
Dec-25	41.3	11,007	10,887	120.6	346.2
Jan-26	65.5	10,033	10,328	-294.7	346.2
Feb-26	60.7	10,207	10,440	-232.7	346.2
Mar-26	44.3	10,781	10,818	-37.1	346.2
Apr-26	38.0	10,909	10,963	-53.5	346.2
May-26	52.9	10,126	10,620	-493.7	346.2
Jun-26	47.7	10,367	10,738	-371.7	346.2

Regression Output:

Constant	11842.34
Std Err of Y Est	214.2909181
R Squared	0.437356933
No. of Observations	28
Degrees of Freedom	26
X Coefficient	-23.12169735
Std Err of Coef.	5.143177545


Crystal River Unit 5
ANOHR = -23.122 * NOF + 11,842.34
Heat Rate BTU/KWH
11400
11200
11000
10800
10600
10400
10200
10000
9800
35
40
45
50
55
60
65
70
Net Operating Factor

DUKE ENERGY FLORIDA

Hines Unit 1

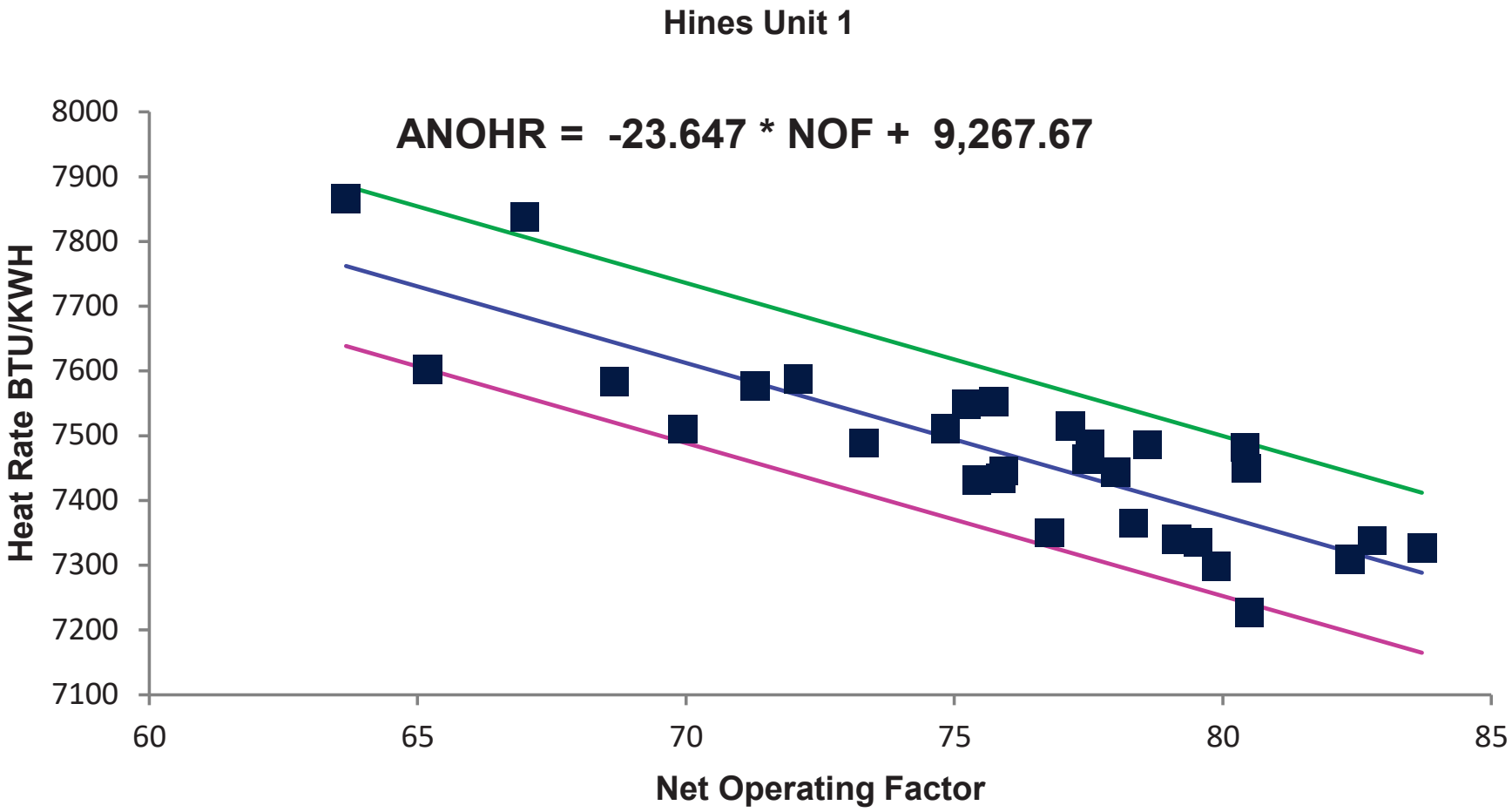
ANOHR = -23.647 * NOF + 9,267.67

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-23	75.7	7,552	7,477	75.3	123.6
Aug-23	79.5	7,335	7,387	-52.3	123.6
Sep-23	73.3	7,489	7,534	-44.9	123.6
Oct-23	69.9	7,511	7,614	-102.8	123.6
Nov-23	79.1	7,340	7,396	-55.8	123.6
Dec-23	75.4	7,431	7,484	-53.4	123.6
Jan-24	76.8	7,350	7,452	-102.4	123.6
Feb-24	80.5	7,227	7,364	-136.9	123.6
Mar-24	75.9	7,434	7,474	-39.6	123.6
Apr-24	68.7	7,583	7,644	-60.9	123.6
May-24	78.3	7,365	7,415	-50.1	123.6
Jun-24	83.7	7,326	7,288	37.9	123.6
Jul-24	77.5	7,487	7,434	52.7	123.6
Aug-24	82.4	7,308	7,320	-11.4	123.6
Sep-24	78.6	7,485	7,409	76.3	123.6
Oct-24	74.8	7,511	7,498	13.5	123.6
Nov-24	75.9	7,446	7,472	-26.3	123.6
Feb-25	65.2	7,602	7,726	-124.3	123.6
Mar-25	67.0	7,838	7,683	154.3	123.6
Apr-25	77.2	7,515	7,443	72.3	123.6
May-25	71.3	7,577	7,582	-5.1	123.6
Jun-25	75.2	7,549	7,489	59.7	123.6
Jul-25	80.4	7,482	7,366	116.1	123.6
Aug-25	77.5	7,463	7,436	27.1	123.6
Sep-25	80.4	7,449	7,366	83.5	123.6
Oct-25	82.8	7,339	7,310	28.7	123.6
Nov-25	78.0	7,444	7,423	20.8	123.6
Dec-25	72.1	7,588	7,563	24.6	123.6
May-26	63.7	7,866	7,762	104.2	123.6
Jun-26	79.9	7,298	7,379	-80.7	123.6

Regression Output:

Constant	9267.67
Std Err of Y Est	76.41732683
R Squared	0.720242981
No. of Observations	30
Degrees of Freedom	28
X Coefficient	-23.64680942
Std Err of Coef.	2.785123861


Hines Unit 1
ANOHR = -23.647 * NOF + 9,267.67
Heat Rate BTU/KWH
8000
7900
7800
7700
7600
7500
7400
7300
7200
7100
60
65
70
75
80
85
Net Operating Factor

DUKE ENERGY FLORIDA

Hines Unit 2

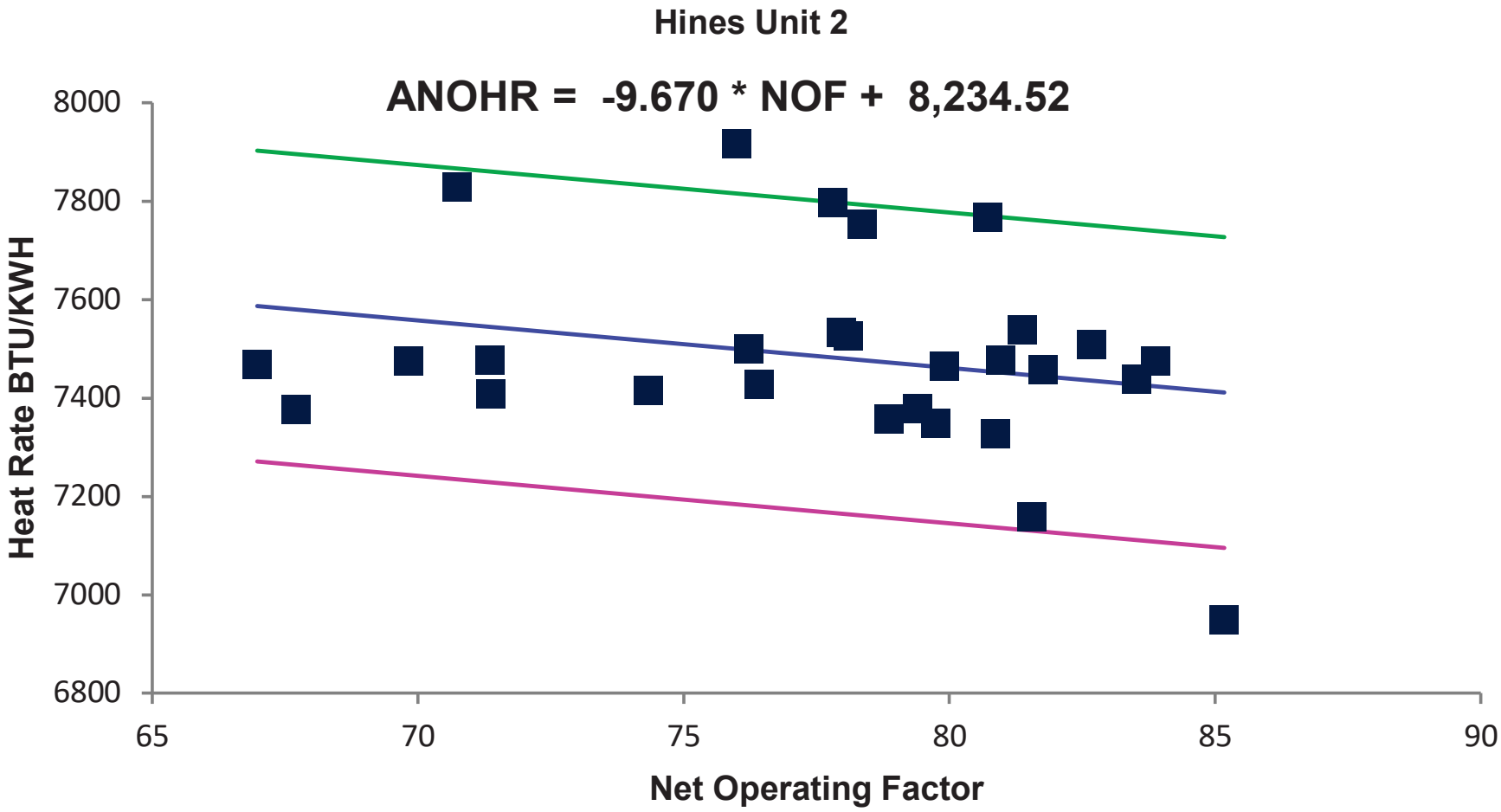
ANOHR = -9.670 * NOF + 8,234.52

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-23	77.8	7,798	7,482	315.5	315.9
Aug-23	80.7	7,767	7,454	313.3	315.9
Sep-23	78.4	7,752	7,477	275.1	315.9
Oct-23	70.7	7,829	7,551	278.4	315.9
Feb-24	78.1	7,527	7,479	47.4	315.9
Mar-24	79.4	7,378	7,467	-89.0	315.9
Apr-24	76.2	7,499	7,497	1.8	315.9
May-24	81.0	7,477	7,452	25.2	315.9
Jun-24	81.4	7,538	7,448	90.6	315.9
Jul-24	82.7	7,509	7,435	73.9	315.9
Aug-24	83.5	7,439	7,427	11.8	315.9
Sep-24	83.9	7,476	7,423	52.2	315.9
Oct-24	79.9	7,465	7,462	3.1	315.9
Nov-24	78.0	7,532	7,481	51.7	315.9
Dec-24	71.4	7,477	7,545	-67.8	315.9
Jan-25	67.0	7,467	7,587	-119.7	315.9
Feb-25	67.7	7,376	7,580	-204.0	315.9
May-25	71.4	7,409	7,544	-135.5	315.9
Jun-25	76.4	7,429	7,496	-66.9	315.9
Jul-25	79.8	7,350	7,463	-113.6	315.9
Aug-25	78.9	7,357	7,472	-115.1	315.9
Nov-25	69.8	7,475	7,559	-84.4	315.9
Dec-25	74.3	7,415	7,516	-100.7	315.9
Jan-26	76.0	7,918	7,500	418.1	315.9
Feb-26	85.2	6,949	7,411	-461.8	315.9
Mar-26	81.8	7,457	7,444	12.7	315.9
Apr-26	80.9	7,328	7,453	-124.9	315.9
May-26	81.6	7,159	7,446	-287.4	315.9

Regression Output:

Constant	8234.52
Std Err of Y Est	195.5447624
R Squared	0.05889285
No. of Observations	28
Degrees of Freedom	26
X Coefficient	-9.669604348
Std Err of Coef.	7.58071693


Hines Unit 2
ANOHR = -9.670 * NOF + 8,234.52
Heat Rate BTU/KWH
8000
7800
7600
7400
7200
7000
6800
65
70
75
80
85
90
Net Operating Factor

DUKE ENERGY FLORIDA

Hines Unit 3

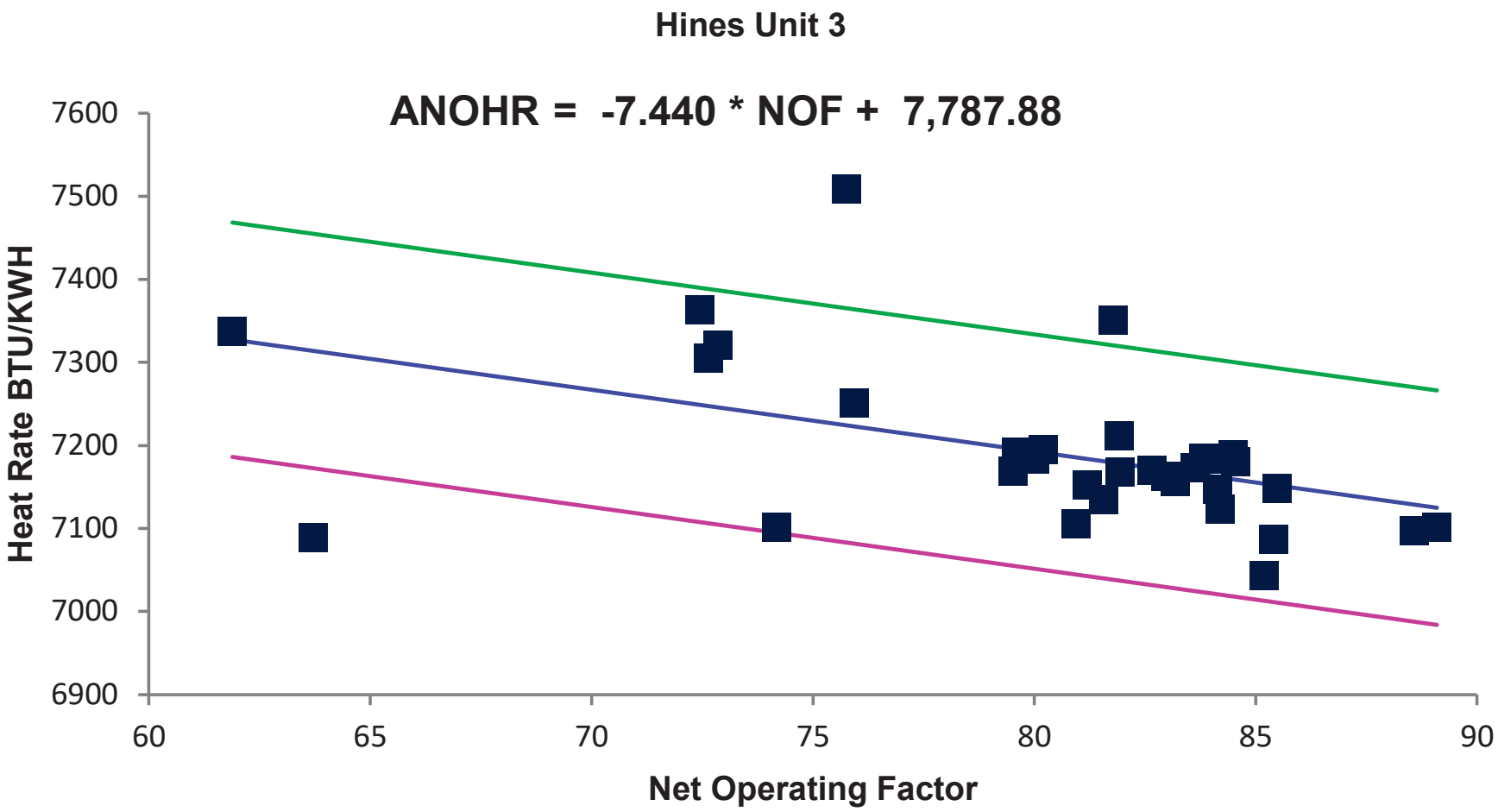
ANOHR = -7.440 * NOF + 7,787.88

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-23	84.1	7,147	7,162	-14.9	141.1
Aug-23	84.1	7,183	7,162	20.7	141.1
Sep-23	85.4	7,087	7,152	-65.6	141.1
Nov-23	88.6	7,097	7,129	-31.8	141.1
Dec-23	72.9	7,321	7,246	75.0	141.1
Jan-24	79.5	7,169	7,196	-27.1	141.1
Feb-24	83.8	7,185	7,164	20.7	141.1
Mar-24	81.6	7,136	7,181	-45.4	141.1
Apr-24	75.9	7,250	7,223	27.5	141.1
May-24	83.0	7,162	7,171	-8.1	141.1
Jun-24	84.6	7,180	7,159	21.4	141.1
Jul-24	83.6	7,174	7,166	8.0	141.1
Aug-24	84.2	7,123	7,161	-38.4	141.1
Sep-24	85.5	7,149	7,152	-3.2	141.1
Oct-24	79.6	7,191	7,196	-4.5	141.1
Nov-24	83.2	7,156	7,169	-12.9	141.1
Dec-24	85.2	7,044	7,154	-110.3	141.1
Jan-25	74.2	7,102	7,236	-134.1	141.1
Feb-25	61.9	7,337	7,327	9.9	141.1
Mar-25	72.4	7,363	7,249	114.1	141.1
Apr-25	84.5	7,189	7,159	29.3	141.1
May-25	89.1	7,101	7,125	-23.6	141.1
Jun-25	72.6	7,306	7,247	58.3	141.1
Jul-25	82.7	7,171	7,173	-2.3	141.1
Aug-25	80.2	7,195	7,191	3.7	141.1
Sep-25	81.9	7,168	7,178	-9.9	141.1
Oct-25	81.2	7,153	7,184	-30.9	141.1
Nov-25	81.9	7,212	7,178	33.3	141.1
Jan-26	75.8	7,508	7,224	283.9	141.1
Feb-26	80.9	7,106	7,186	-80.0	141.1
Mar-26	63.7	7,089	7,314	-225.0	141.1
May-26	81.8	7,351	7,179	171.8	141.1
Jun-26	80.0	7,183	7,193	-9.7	141.1

Regression Output:

Constant	7787.88
Std Err of Y Est	87.13201675
R Squared	0.223848149
No. of Observations	33
Degrees of Freedom	31
X Coefficient	-7.44040323
Std Err of Coef.	2.48835432


Hines Unit 3
ANOHR = -7.440 * NOF + 7,787.88
Heat Rate BTU/KWH
7600
7500
7400
7300
7200
7100
7000
6900
60
65
70
75
80
85
90
Net Operating Factor

DUKE ENERGY FLORIDA

Hines Unit 4

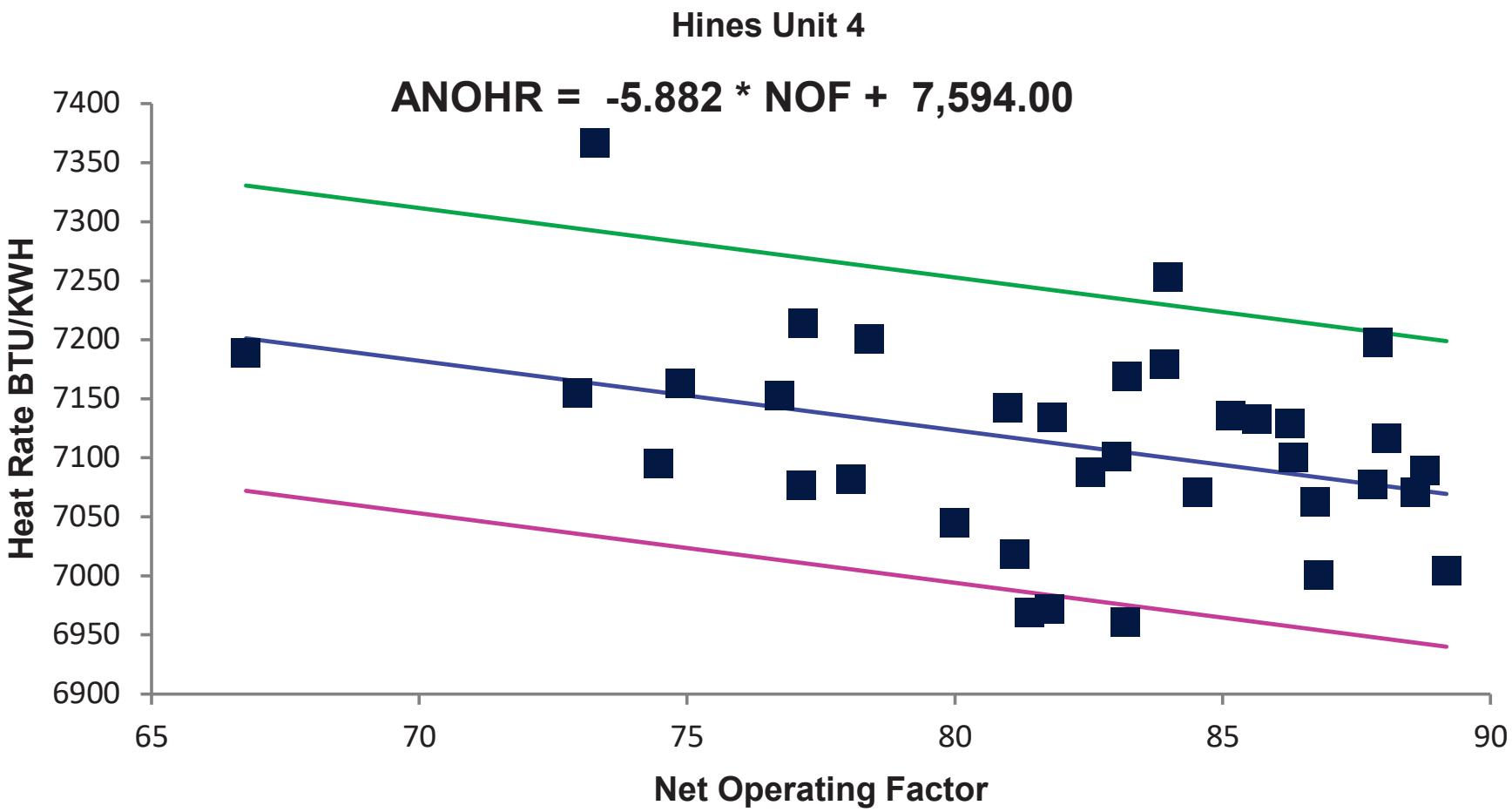
ANOHR = -5.882 * NOF + 7,594.00

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-23	84.0	7,253	7,100	153.2	129.3
Aug-23	87.9	7,198	7,077	120.7	129.3
Sep-23	83.0	7,101	7,106	-4.5	129.3
Oct-23	82.5	7,088	7,109	-20.9	129.3
Nov-23	74.5	7,095	7,156	-60.6	129.3
Dec-23	86.3	7,100	7,086	13.5	129.3
Jan-24	81.8	7,135	7,113	22.0	129.3
Mar-24	66.8	7,189	7,201	-12.6	129.3
Apr-24	80.0	7,045	7,123	-78.6	129.3
May-24	84.5	7,071	7,097	-25.8	129.3
Jun-24	87.8	7,078	7,078	0.5	129.3
Jul-24	86.7	7,063	7,084	-21.0	129.3
Aug-24	89.2	7,004	7,069	-65.2	129.3
Sep-24	88.8	7,090	7,072	17.7	129.3
Oct-24	81.0	7,143	7,118	25.2	129.3
Nov-24	83.9	7,180	7,100	79.1	129.3
Dec-24	78.1	7,082	7,135	-53.2	129.3
Jan-25	83.2	6,961	7,105	-143.6	129.3
Feb-25	81.8	6,973	7,113	-140.5	129.3
Mar-25	73.3	7,367	7,163	203.9	129.3
Apr-25	88.1	7,116	7,076	40.0	129.3
May-25	85.6	7,133	7,090	42.6	129.3
Jun-25	85.2	7,136	7,093	42.6	129.3
Jul-25	86.2	7,129	7,087	42.3	129.3
Aug-25	83.2	7,169	7,105	64.4	129.3
Sep-25	88.6	7,070	7,073	-2.5	129.3
Oct-25	86.8	7,001	7,084	-82.5	129.3
Nov-25	74.9	7,163	7,154	9.4	129.3
Dec-25	73.0	7,155	7,165	-10.2	129.3
Jan-26	76.7	7,153	7,143	10.4	129.3
Feb-26	77.1	7,077	7,140	-63.8	129.3
Mar-26	81.4	6,969	7,115	-146.2	129.3
Apr-26	81.1	7,019	7,117	-97.9	129.3
May-26	78.4	7,201	7,133	67.9	129.3
Jun-26	77.2	7,214	7,140	74.0	129.3

Regression Output:

Constant	7594.00
Std Err of Y Est	79.75784098
R Squared	0.138559615
No. of Observations	35
Degrees of Freedom	33
X Coefficient	-5.881792947
Std Err of Coef.	2.552977826


Hines Unit 4
ANOHR = -5.882 * NOF + 7,594.00
Heat Rate BTU/KWH
7400
7350
7300
7250
7200
7150
7100
7050
7000
6950
6900
65
70
75
80
85
90
Net Operating Factor

DUKE ENERGY FLORIDA

Osprey Unit 1

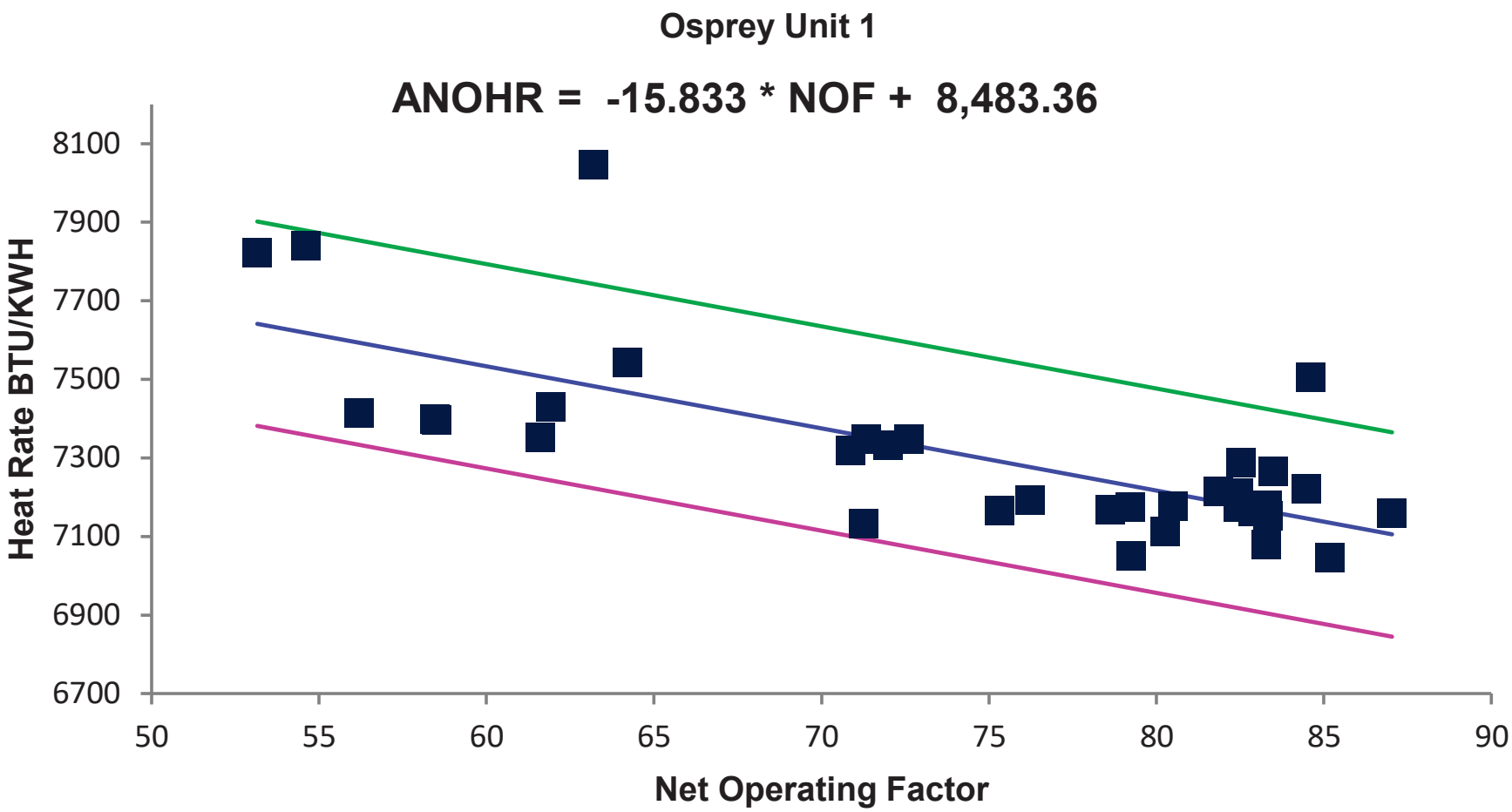
ANOHR = -15.833 * NOF + 8,483.36

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-23	71.3	7,349	7,354	-4.7	260.1
Aug-23	72.6	7,349	7,334	15.6	260.1
Sep-23	70.9	7,321	7,361	-40.8	260.1
Oct-23	58.5	7,399	7,558	-158.9	260.1
Nov-23	53.2	7,822	7,642	180.3	260.1
Dec-23	58.5	7,397	7,557	-160.2	260.1
Jan-24	54.6	7,841	7,619	222.3	260.1
Feb-24	61.9	7,430	7,503	-73.2	260.1
Mar-24	56.2	7,416	7,594	-178.2	260.1
May-24	64.2	7,543	7,467	76.4	260.1
Jun-24	63.2	8,047	7,483	564.4	260.1
Jul-24	82.9	7,163	7,171	-7.7	260.1
Aug-24	83.3	7,179	7,165	14.7	260.1
Sep-24	83.3	7,152	7,164	-11.9	260.1
Oct-24	78.6	7,169	7,238	-69.0	260.1
Nov-24	80.5	7,178	7,209	-31.4	260.1
Dec-24	83.3	7,079	7,165	-86.0	260.1
Jan-25	76.2	7,192	7,276	-83.9	260.1
Feb-25	79.2	7,175	7,229	-53.8	260.1
Mar-25	79.2	7,050	7,229	-178.9	260.1
Apr-25	61.6	7,353	7,508	-155.3	260.1
May-25	83.5	7,267	7,162	104.9	260.1
Jun-25	81.8	7,215	7,187	27.4	260.1
Jul-25	84.5	7,221	7,146	75.5	260.1
Aug-25	82.5	7,210	7,178	32.1	260.1
Sep-25	72.0	7,332	7,344	-11.6	260.1
Oct-25	87.0	7,160	7,105	54.6	260.1
Nov-25	80.2	7,113	7,213	-99.3	260.1
Dec-25	75.3	7,166	7,291	-124.9	260.1
Jan-26	71.2	7,133	7,355	-222.5	260.1
Mar-26	82.5	7,289	7,177	112.1	260.1
Apr-26	85.2	7,047	7,135	-87.9	260.1
May-26	84.6	7,507	7,144	362.6	260.1
Jun-26	82.4	7,175	7,178	-3.1	260.1

Regression Output:

Constant	8483.36
Std Err of Y Est	160.4919466
R Squared	0.518123577
No. of Observations	34
Degrees of Freedom	32
X Coefficient	-15.83320922
Std Err of Coef.	2.699262509


Osprey Unit 1
ANOHR = -15.833 * NOF + 8,483.36
Heat Rate BTU/KWH
8100
7900
7700
7500
7300
7100
6900
6700
50
55
60
65
70
75
80
85
90
Net Operating Factor

UNPLANNED OUTAGE RATE TABLES AND GRAPHS

Bartow
Unit 4

	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	738.81	721.05	681.40	568.98	231.55	298.58	577.18	572.73	518.92	557.28	721.68	719.40	740.70	734.16	656.76	405.19	444.41	507.06
RSH	0.28	10.88	18.82	112.23	40.37	110.29	88.65	102.67	60.35	49.02	14.14	0.00	3.30	0.00	17.09	0.00	4.00	18.17
UH	4.91	12.06	19.78	62.79	449.08	335.14	78.17	20.60	163.73	113.70	8.19	0.60	0.00	9.84	46.15	338.81	272.59	218.77
POH	0.00	0.00	0.00	49.38	439.13	318.64	0.00	0.00	147.66	103.06	0.00	0.00	0.00	0.00	35.86	213.04	216.51	35.00
FOH	4.91	11.48	19.78	12.59	4.87	0.52	41.78	0.08	1.87	1.71	1.35	0.00	0.00	7.41	4.65	125.77	56.09	166.74
MOH	0.00	0.58	0.00	0.81	5.09	15.98	36.38	20.52	14.19	8.93	6.84	0.60	0.00	2.42	5.64	0.00	0.00	17.04
PFOH	0.00	41.75	7.31	0.00	0.00	0.00	44.60	0.00	5.77	0.00	28.76	0.00	6.17	17.64	1.98	2.43	13.19	190.96
LRPF	0.00	76.00	76.00	0.00	0.00	0.00	177.00	0.00	126.93	0.00	122.63	0.00	76.00	37.00	69.68	175.00	288.00	37.96
EFOH	0.00	2.85	0.50	0.00	0.00	0.00	7.10	0.00	0.66	0.00	3.17	0.00	0.42	0.59	0.12	0.38	3.42	6.52
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	43.38	0.00	46.35	19.78	11.57	1.33	8.92	5.90	13.01	0.00	0.00	26.52
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	76.00	0.00	175.00	113.72	76.00	76.00	76.00	37.00	37.00	0.00	0.00	37.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	2.96	0.00	7.29	2.02	0.79	0.09	0.61	0.20	0.43	0.00	0.00	0.88
NPC	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00

MONTHLY	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
FOR	0.66	1.57	2.82	2.17	2.06	0.17	6.75	0.01	0.36	0.31	0.19	0.00	0.00	1.00	0.70	23.69	11.21	24.75
MOR	0.00	0.08	0.00	0.14	2.15	5.08	5.93	3.46	2.66	1.58	0.94	0.08	0.00	0.33	0.85	0.00	0.00	3.25
PFOR	0.00	0.40	0.07	0.00	0.00	0.00	1.23	0.00	0.13	0.00	0.44	0.00	0.06	0.08	0.02	0.09	0.77	1.29
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.51	0.00	1.41	0.36	0.11	0.01	0.08	0.03	0.07	0.00	0.00	0.17
EUOR	0.66	2.03	2.89	2.30	4.12	5.24	13.46	3.47	4.49	2.23	1.66	0.10	0.14	1.43	1.63	23.76	11.89	27.67
EUOF	0.66	2.00	2.82	1.80	1.38	2.22	11.86	2.96	3.23	1.76	1.63	0.10	0.14	1.43	1.51	16.96	8.25	25.70
POF	0.00	0.00	0.00	6.64	60.91	42.83	0.00	0.00	19.87	14.31	0.00	0.00	0.00	0.00	4.98	28.63	30.03	4.70
EAF	99.34	98.00	97.18	91.56	37.71	54.95	88.14	97.04	76.89	83.93	98.37	99.90	99.86	98.57	93.51	54.41	61.72	69.60

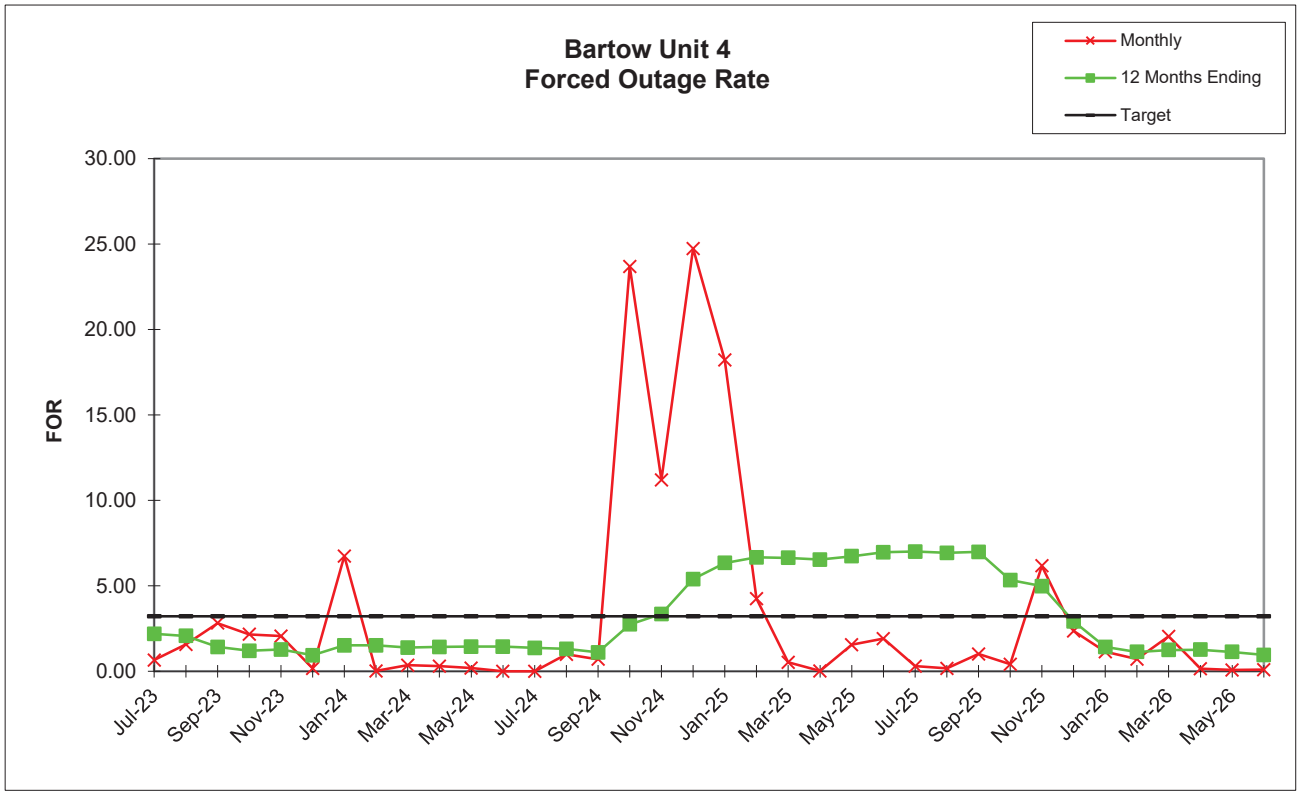
12 MONTHS	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
FOR	2.20	2.07	1.43	1.20	1.28	0.94	1.52	1.52	1.39	1.43	1.44	1.44	1.37	1.31	1.10	2.74	3.36	5.39
MOR	0.60	0.61	0.60	0.61	0.59	0.75	1.23	1.51	1.32	1.47	1.56	1.57	1.57	1.59	1.67	1.70	1.58	1.55
PFOR	0.06	0.09	0.10	0.10	0.04	0.05	0.15	0.15	0.16	0.16	0.21	0.21	0.21	0.18	0.17	0.18	0.23	0.31
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.04	0.15	0.18	0.19	0.19	0.20	0.20	0.21	0.21	0.21	0.21
EUOR	2.83	2.74	2.11	1.90	1.89	1.73	2.89	3.17	2.97	3.18	3.34	3.35	3.30	3.23	3.11	4.74	5.25	7.27
EUOF	2.54	2.46	1.89	1.69	1.66	1.44	2.41	2.64	2.43	2.57	2.71	2.71	2.67	2.62	2.51	3.80	4.36	6.35
POF	5.18	5.18	5.18	5.32	6.94	10.58	10.58	9.82	10.87	12.04	12.04	12.04	12.04	12.04	12.45	14.31	11.78	8.55
EAF	92.28	92.36	92.93	92.99	91.40	87.98	87.01	87.54	86.70	85.39	85.25	85.24	85.29	85.34	85.04	81.89	83.86	85.10

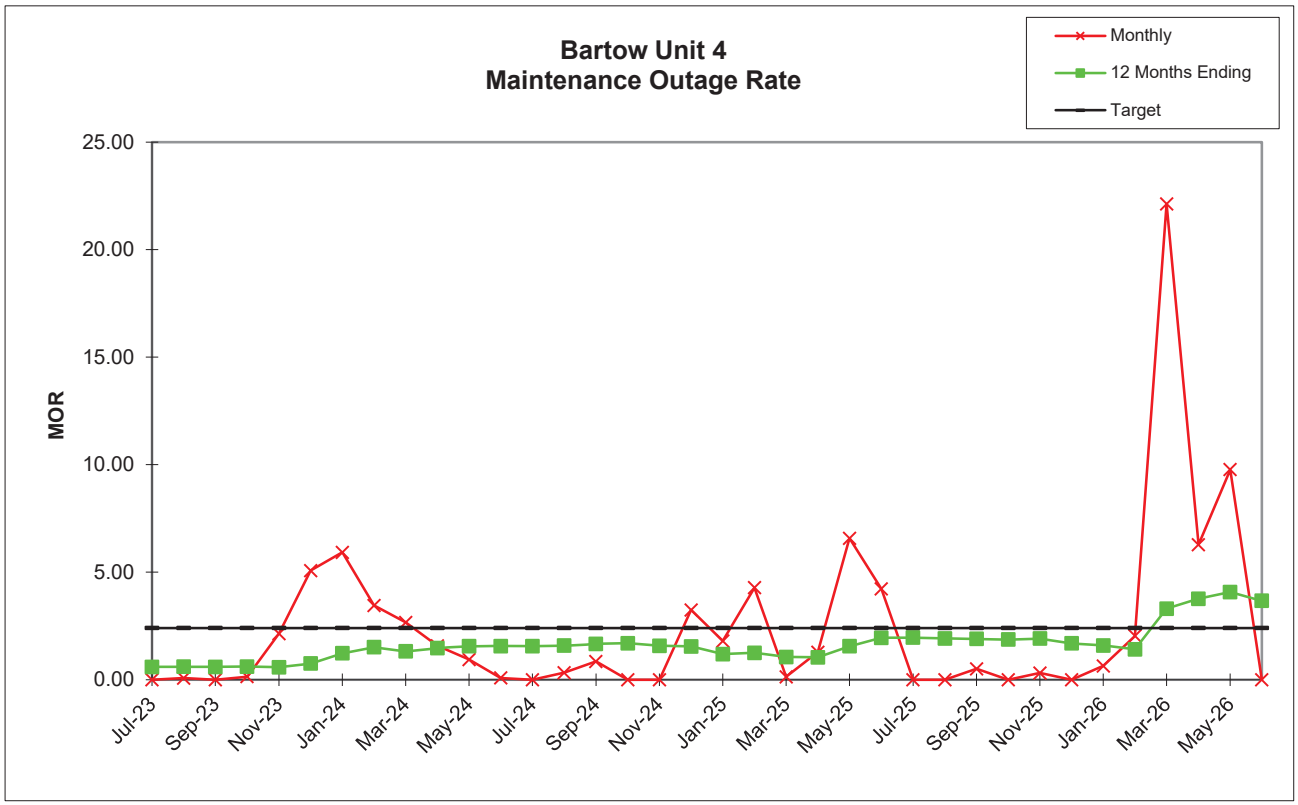
Bartow
Unit 4

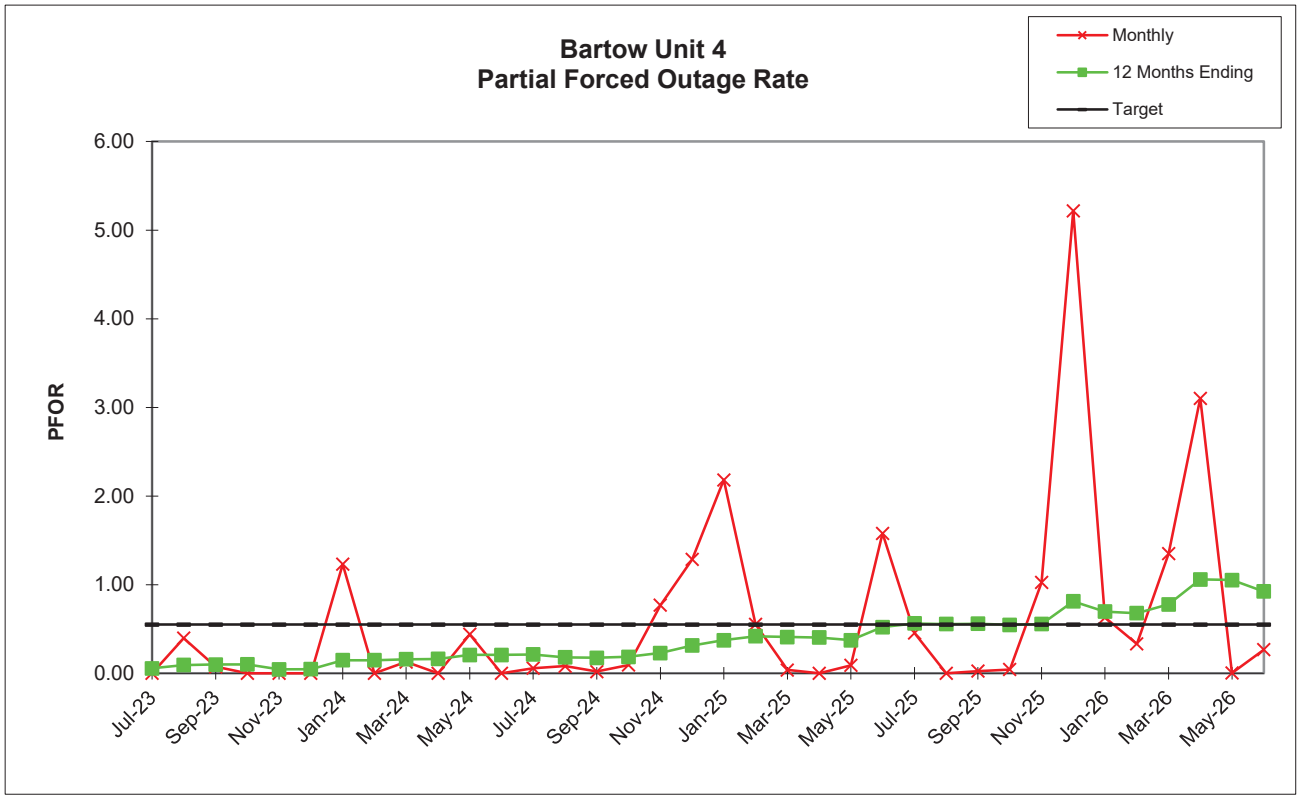
	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	514.30	547.54	559.65	650.64	613.89	637.19	717.54	742.75	605.62	528.41	322.42	461.18	569.90	559.10	479.30	614.30	614.80	695.60
RSH	77.53	75.64	179.63	60.76	77.21	42.30	24.29	0.02	105.07	146.69	144.20	220.59	86.70	97.20	117.60	15.10	62.10	23.70
UH	152.17	48.82	3.72	8.60	52.90	40.51	2.17	1.22	9.30	68.90	254.39	62.23	87.40	15.70	146.10	90.60	67.00	0.70
POH	28.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	66.69	232.15	51.06	77.00	0.00	0.00	48.50	0.00	0.00
FOH	114.52	24.34	2.97	0.12	9.67	12.41	2.17	1.22	6.22	2.21	21.21	11.17	6.60	4.00	10.00	0.90	0.50	0.70
MOH	9.47	24.49	0.75	8.48	43.23	28.10	0.00	0.00	3.08	0.00	1.03	0.00	3.70	11.60	136.20	41.20	66.60	0.00
PFOH	256.07	52.94	6.67	0.00	17.47	142.37	66.92	0.00	2.99	4.51	22.03	249.85	20.50	28.40	82.20	241.00	0.30	26.90
LRPF	51.18	66.94	37.00	0.00	37.00	82.54	57.00	0.00	57.00	57.00	175.00	112.45	199.80	74.30	89.90	90.30	88.00	78.60
EFOH	11.22	3.03	0.21	0.00	0.55	10.06	3.27	0.00	0.15	0.22	3.30	24.05	3.59	1.85	6.47	19.06	0.02	1.85
PMOH	60.28	129.60	7.11	19.05	102.55	59.36	0.00	0.00	20.37	0.00	0.00	0.00	9.10	28.40	0.00	36.80	210.50	0.00
LRPM	37.00	64.81	145.41	37.00	174.54	37.00	0.00	0.00	57.00	0.00	0.00	0.00	88.00	88.00	0.00	88.00	184.40	0.00
EMOH	1.91	7.19	0.89	0.60	15.32	1.88	0.00	0.00	0.99	0.00	0.00	0.00	0.70	2.19	0.00	2.84	33.99	0.00
NPC	1168.00	1168.00	1168.00	1168.00	1168.00	1168.00	1168.00	1168.00	1168.00	1168.00	1168.00	1168.00	1142.00	1142.00	1142.00	1142.00	1142.00	1142.00

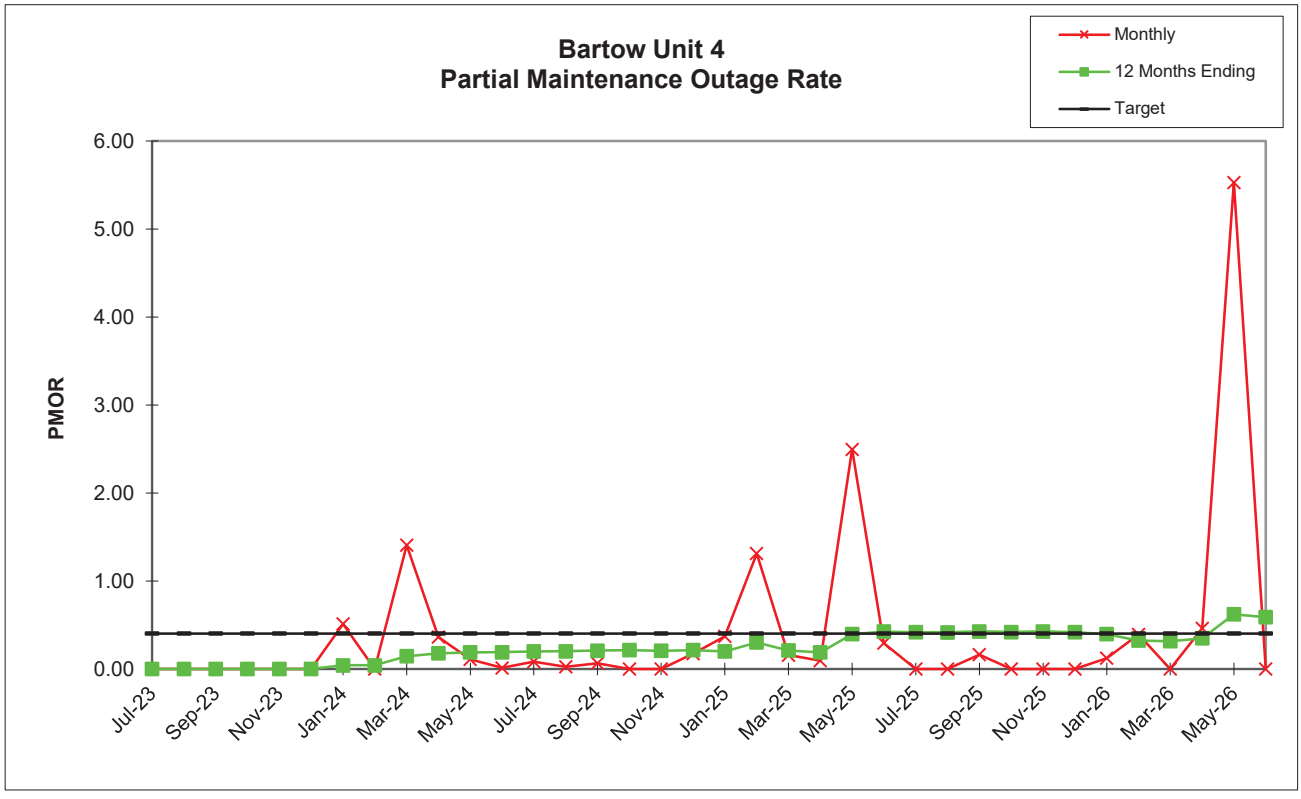
MONTHLY	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
FOR	18.21	4.26	0.53	0.02	1.55	1.91	0.30	0.16	1.02	0.42	6.17	2.36	1.14	0.71	2.04	0.15	0.08	0.10
MOR	1.81	4.28	0.13	1.29	6.58	4.22	0.00	0.00	0.51	0.00	0.32	0.00	0.65	2.03	22.13	6.29	9.77	0.00
PFOR	2.18	0.55	0.04	0.00	0.09	1.58	0.46	0.00	0.02	0.04	1.02	5.22	0.63	0.33	1.35	3.10	0.00	0.27
PMOR	0.37	1.31	0.16	0.09	2.50	0.30	0.00	0.00	0.16	0.00	0.00	0.00	0.12	0.39	0.00	0.46	5.53	0.00
EUOR	21.48	9.90	0.85	1.40	10.31	7.74	0.75	0.16	1.70	0.46	7.41	7.46	2.51	3.42	24.41	9.75	14.83	0.37
EUOF	18.43	8.79	0.65	1.28	9.24	7.28	0.73	0.16	1.45	0.33	3.54	4.73	1.96	2.92	20.55	8.89	13.59	0.35
POF	3.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.96	32.20	6.86	10.35	0.00	0.00	6.74	0.00	0.00
EAF	77.78	91.21	99.35	98.72	90.76	92.72	99.27	99.84	98.55	90.71	64.26	88.40	87.69	97.08	79.45	84.38	86.41	99.65

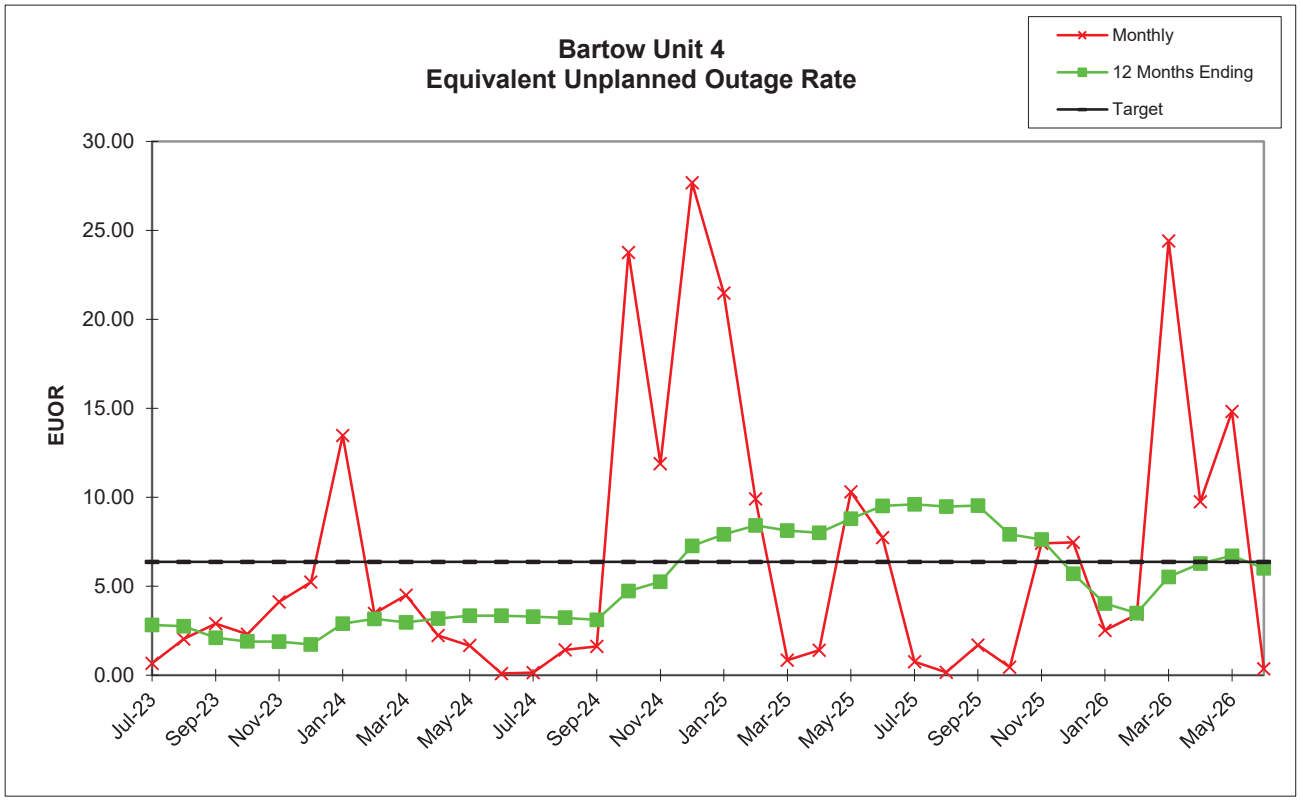
12 MONTHS	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
FOR	6.34	6.66	6.64	6.54	6.74	6.96	7.01	6.93	6.99	5.34	4.98	2.93	1.42	1.13	1.25	1.26	1.13	0.96
MOR	1.19	1.25	1.06	1.04	1.56	1.95	1.96	1.92	1.90	1.87	1.92	1.69	1.60	1.41	3.30	3.77	4.08	3.67
PFOR	0.37	0.42	0.41	0.40	0.37	0.52	0.56	0.55	0.56	0.55	0.55	0.81	0.70	0.68	0.78	1.06	1.05	0.92
PMOR	0.20	0.30	0.21	0.19	0.40	0.43	0.42	0.42	0.43	0.42	0.43	0.42	0.40	0.32	0.31	0.35	0.62	0.59
EUOR	7.92	8.42	8.14	8.00	8.80	9.52	9.60	9.48	9.54	7.91	7.62	5.70	4.03	3.49	5.51	6.28	6.71	6.01
EUOF	6.91	7.36	7.14	7.10	7.75	8.34	8.39	8.28	8.28	6.87	6.48	4.70	3.30	2.85	4.54	5.16	5.53	4.96
POF	8.87	8.90	7.21	6.03	6.03	6.03	6.03	6.03	5.62	3.95	4.13	4.32	4.87	4.87	4.87	5.43	5.43	5.43
EAF	84.22	83.74	85.65	86.86	86.22	85.62	85.57	85.68	86.10	89.18	89.39	90.98	91.83	92.28	90.59	89.41	89.04	89.61

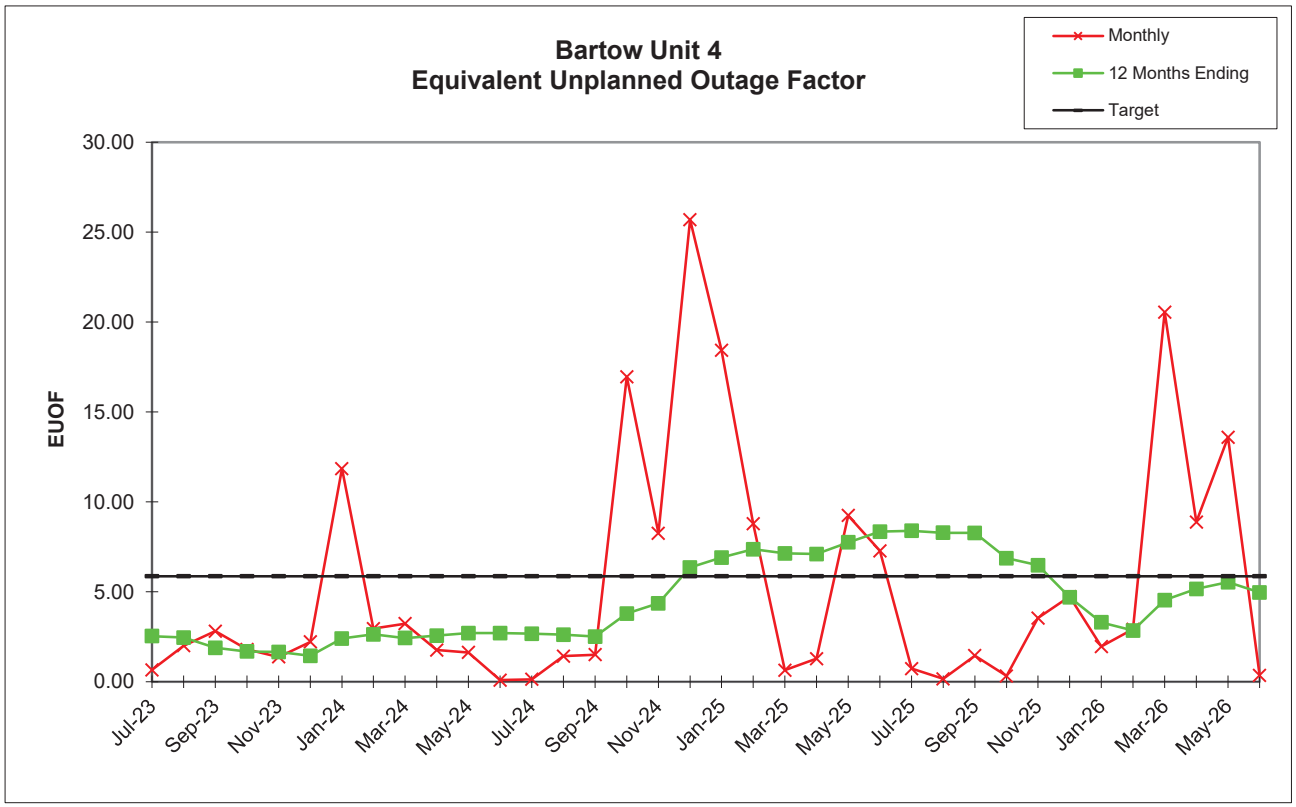

Bartow Unit 4
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Bartow Unit 4
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
25.00
20.00
15.00
10.00
5.00
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Bartow Unit 4
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
6.00
5.00
4.00
3.00
2.00
1.00
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Bartow Unit 4
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
6.00
5.00
4.00
3.00
2.00
1.00
0.00
Jul-23
Sep-23
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May-25
Jul-25
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Nov-25
Jan-26
Mar-26
May-26


Bartow Unit 4
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
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Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Bartow Unit 4
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
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Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26

Citrus County
Unit 1

	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	727.04	650.85	720.00	731.36	721.00	744.00	744.00	185.71	721.84	701.24	744.00	603.79	744.00	744.00	720.00	744.00	721.00	684.57
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	16.96	93.15	0.00	12.64	0.00	0.00	0.00	510.29	21.16	18.76	0.00	116.21	0.00	0.00	0.00	0.00	0.00	59.43
POH	0.00	0.00	0.00	12.64	0.00	0.00	0.00	484.08	12.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	16.96	93.15	0.00	0.00	0.00	0.00	0.00	14.11	5.38	0.00	0.00	1.05	0.00	0.00	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.10	3.12	18.76	0.00	115.16	0.00	0.00	0.00	0.00	0.00	59.43
PFOH	0.00	0.00	0.00	0.00	1.00	0.00	0.00	13.24	0.00	0.00	144.84	0.00	0.00	0.00	7.79	22.26	0.75	0.00
LRPF	0.00	0.00	0.00	0.00	76.71	0.00	0.00	90.47	0.00	0.00	52.00	0.00	0.00	0.00	22.10	26.02	22.00	0.00
EFOH	0.00	0.00	0.00	0.00	0.10	0.00	0.00	1.48	0.00	0.00	9.33	0.00	0.00	0.00	0.21	0.72	0.02	0.00
PMOH	0.00	0.00	0.00	16.75	0.00	0.00	0.00	12.98	0.00	24.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	78.90
LRPM	0.00	0.00	0.00	188.00	0.00	0.00	0.00	157.00	0.00	227.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	157.00
EMOH	0.00	0.00	0.00	3.90	0.00	0.00	0.00	2.52	0.00	7.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.35
NPC	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00

MONTHLY	**Jul-23**	**Aug-23**	**Sep-23**	**Oct-23**	**Nov-23**	**Dec-23**	**Jan-24**	**Feb-24**	**Mar-24**	**Apr-24**	**May-24**	**Jun-24**	**Jul-24**	**Aug-24**	**Sep-24**	**Oct-24**	**Nov-24**	**Dec-24**
FOR	2.28	12.52	0.00	0.00	0.00	0.00	0.00	7.06	0.74	0.00	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.12	0.43	2.61	0.00	16.02	0.00	0.00	0.00	0.00	0.00	7.99
PFOR	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.80	0.00	0.00	1.25	0.00	0.00	0.00	0.03	0.10	0.00	0.00
PMOR	0.00	0.00	0.00	0.53	0.00	0.00	0.00	1.36	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.24
EUOR	2.28	12.52	0.00	0.53	0.01	0.00	0.00	14.26	1.16	3.58	1.25	16.14	0.00	0.00	0.03	0.10	0.00	10.05
EUOF	2.28	12.52	0.00	0.52	0.01	0.00	0.00	4.34	1.14	3.58	1.25	16.14	0.00	0.00	0.03	0.10	0.00	10.05
POF	0.00	0.00	0.00	1.70	0.00	0.00	0.00	69.55	1.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	97.72	87.48	100.00	97.78	99.99	100.00	100.00	26.11	97.15	96.42	98.75	83.86	100.00	100.00	99.97	99.90	100.00	89.95

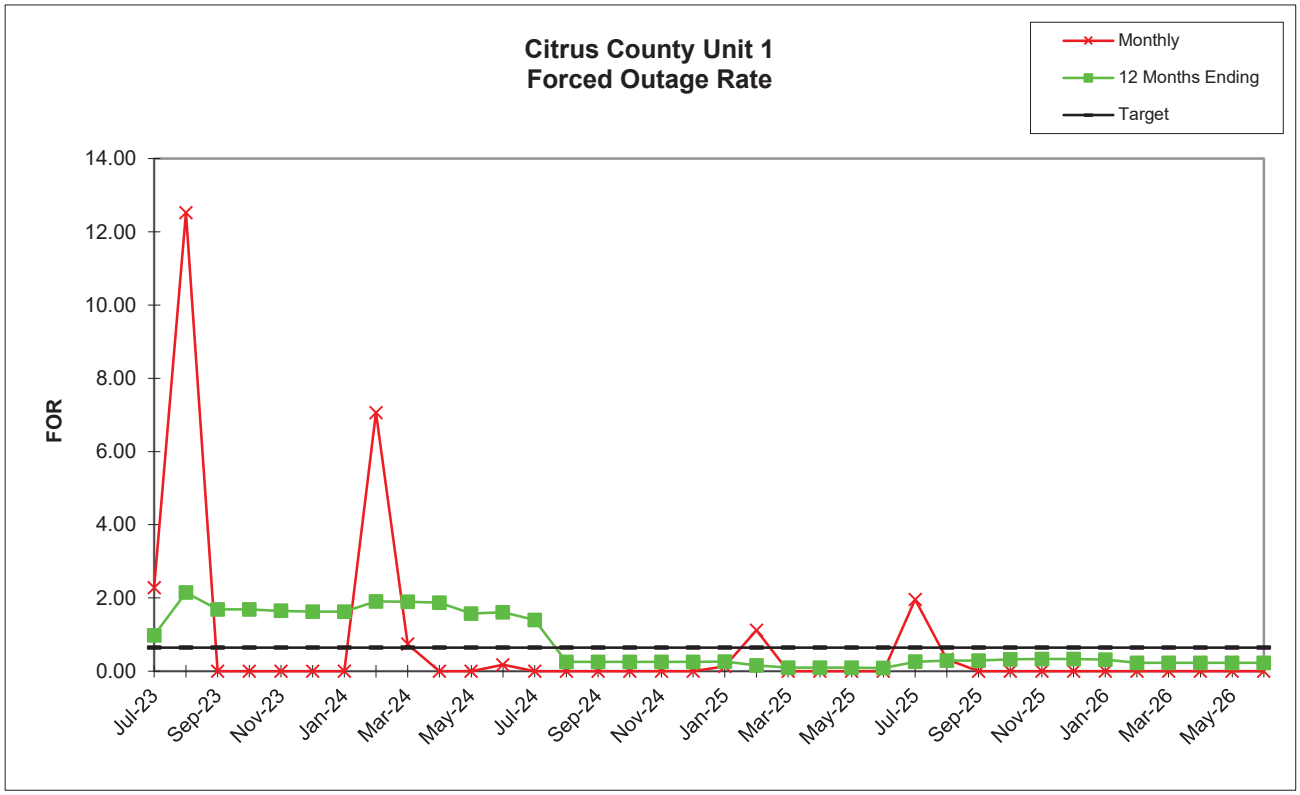
12 MONTHS	**Jul-23**	**Aug-23**	**Sep-23**	**Oct-23**	**Nov-23**	**Dec-23**	**Jan-24**	**Feb-24**	**Mar-24**	**Apr-24**	**May-24**	**Jun-24**	**Jul-24**	**Aug-24**	**Sep-24**	**Oct-24**	**Nov-24**	**Dec-24**
FOR	0.98	2.15	1.69	1.69	1.65	1.62	1.62	1.91	1.90	1.87	1.57	1.61	1.40	0.25	0.25	0.25	0.25	0.25
MOR	1.71	1.73	1.72	1.73	1.68	1.68	1.68	1.95	1.91	2.11	0.46	1.83	1.83	1.81	1.81	1.80	1.80	2.52
PFOR	0.05	0.05	0.05	0.05	0.05	0.04	0.02	0.04	0.02	0.02	0.13	0.14	0.14	0.13	0.14	0.15	0.14	0.15
PMOR	0.01	0.01	0.01	0.06	0.06	0.06	0.06	0.10	0.10	0.18	0.18	0.17	0.17	0.17	0.17	0.12	0.12	0.31
EUOR	2.72	3.87	3.42	3.47	3.39	3.35	3.34	3.92	3.85	4.10	2.32	3.68	3.47	2.35	2.35	2.31	2.30	3.21
EUOF	2.51	3.57	3.15	3.20	3.20	3.17	3.15	3.49	3.56	3.85	2.19	3.46	3.27	2.21	2.21	2.18	2.17	3.03
POF	7.59	7.59	7.59	7.73	5.41	5.41	5.41	10.90	7.23	5.80	5.80	5.80	5.80	5.80	5.80	5.66	5.66	5.66
EAF	89.90	88.84	89.26	89.07	91.39	91.42	91.44	85.61	89.20	90.35	92.01	90.74	90.93	91.99	91.99	92.17	92.17	91.32

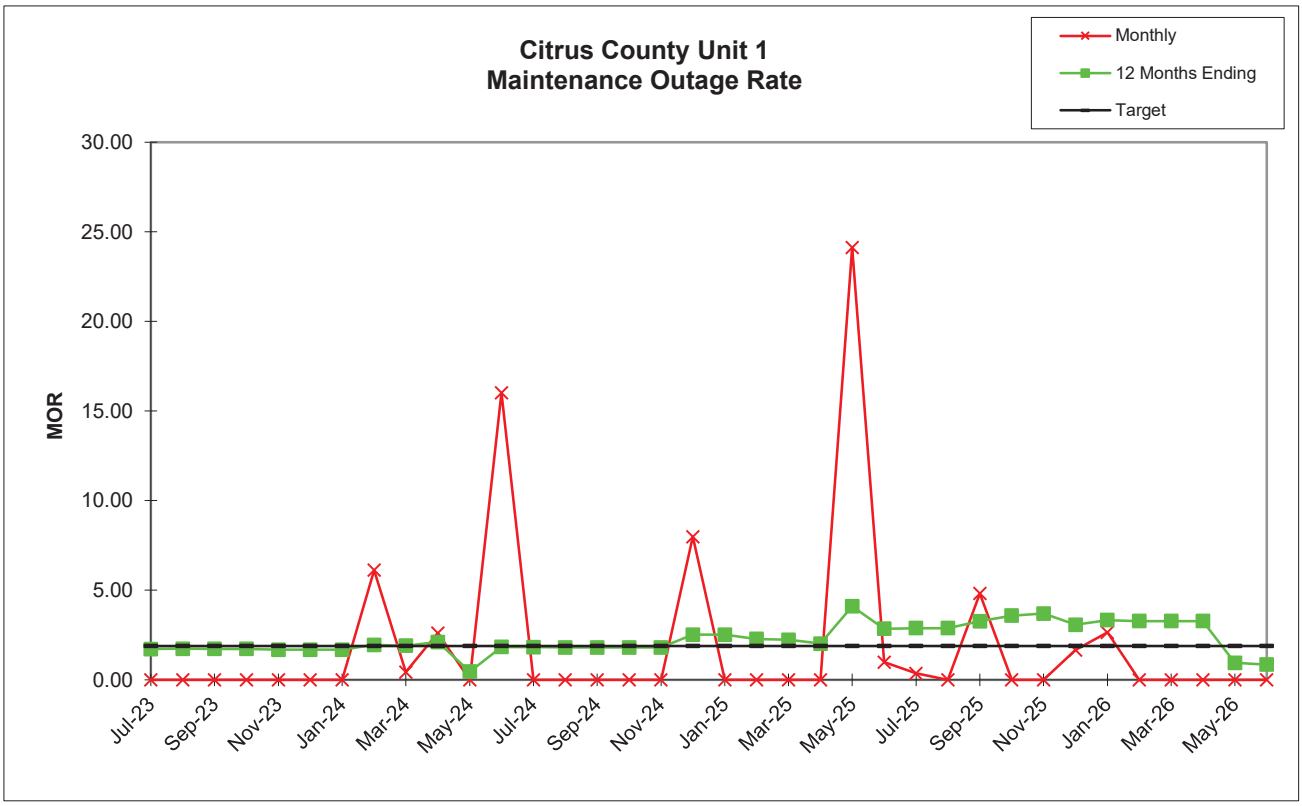
Citrus County
Unit 1

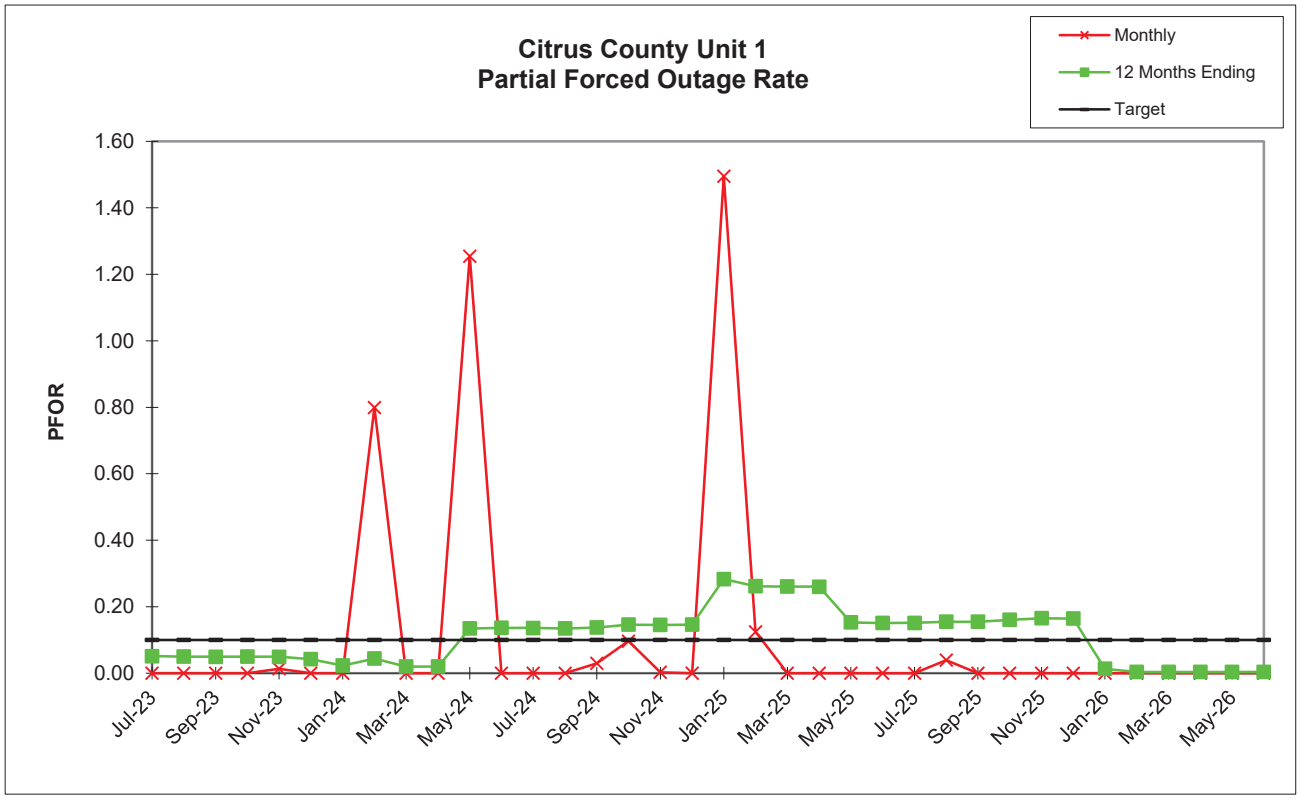
	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	738.54	548.77	743.00	720.00	564.51	712.89	726.83	741.58	587.88	0.00	485.02	731.59	724.30	672.00	743.00	720.00	660.72	720.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	5.46	123.23	0.00	0.00	179.49	7.11	17.17	2.42	124.96	744.00	235.98	12.41	19.70	0.00	0.00	0.00	83.28	0.00
POH	4.50	117.02	0.00	0.00	0.00	0.00	0.00	0.00	95.20	744.00	235.98	0.00	0.00	0.00	0.00	0.00	83.28	0.00
FOH	0.97	6.21	0.00	0.00	0.00	0.00	14.54	2.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	179.49	7.11	2.64	0.00	29.76	0.00	0.00	12.41	19.70	0.00	0.00	0.00	0.00	0.00
PFOH	227.52	3.78	0.00	0.00	0.00	0.00	0.00	1.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	39.16	145.91	0.00	0.00	0.00	0.00	0.00	157.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	11.04	0.68	0.00	0.00	0.00	0.00	0.00	0.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	9.46	6.87	0.00	39.51	0.00	0.00	16.51	24.98	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	157.00	132.88	0.00	157.00	0.00	0.00	172.00	152.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	1.84	1.13	0.00	7.69	0.00	0.00	3.52	4.65	0.00	0.00	0.00	0.00	0.00
NPC	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	817.00	817.00	817.00	817.00	817.00	817.00

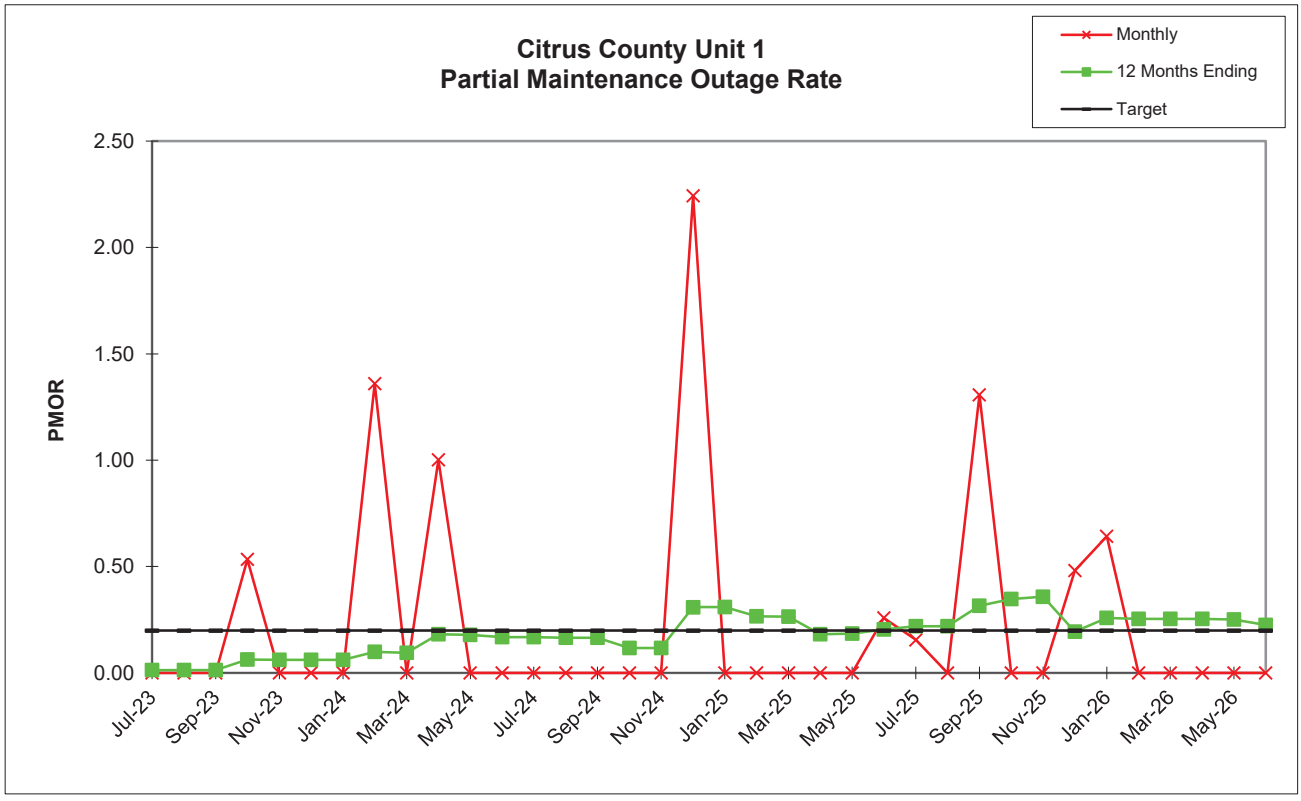
MONTHLY	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
FOR	0.13	1.12	0.00	0.00	0.00	0.00	1.96	0.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	24.12	0.99	0.36	0.00	4.82	0.00	0.00	1.67	2.65	0.00	0.00	0.00	0.00	0.00
PFOR	1.49	0.12	0.00	0.00	0.00	0.00	0.00	0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.26	0.16	0.00	1.31	0.00	0.00	0.48	0.64	0.00	0.00	0.00	0.00	0.00
EUOR	1.62	1.24	0.00	0.00	24.12	1.24	2.46	0.36	6.06	0.00	0.00	2.14	3.27	0.00	0.00	0.00	0.00	0.00
EUOF	1.61	1.03	0.00	0.00	24.12	1.24	2.46	0.36	5.20	0.00	0.00	2.14	3.27	0.00	0.00	0.00	0.00	0.00
POF	0.60	17.41	0.00	0.00	0.00	0.00	0.00	0.00	13.22	100.00	32.73	0.00	0.00	0.00	0.00	0.00	11.19	0.00
EAF	97.78	81.56	100.00	100.00	75.88	98.76	97.54	99.64	81.58	0.00	67.27	97.86	96.73	100.00	100.00	100.00	88.81	100.00

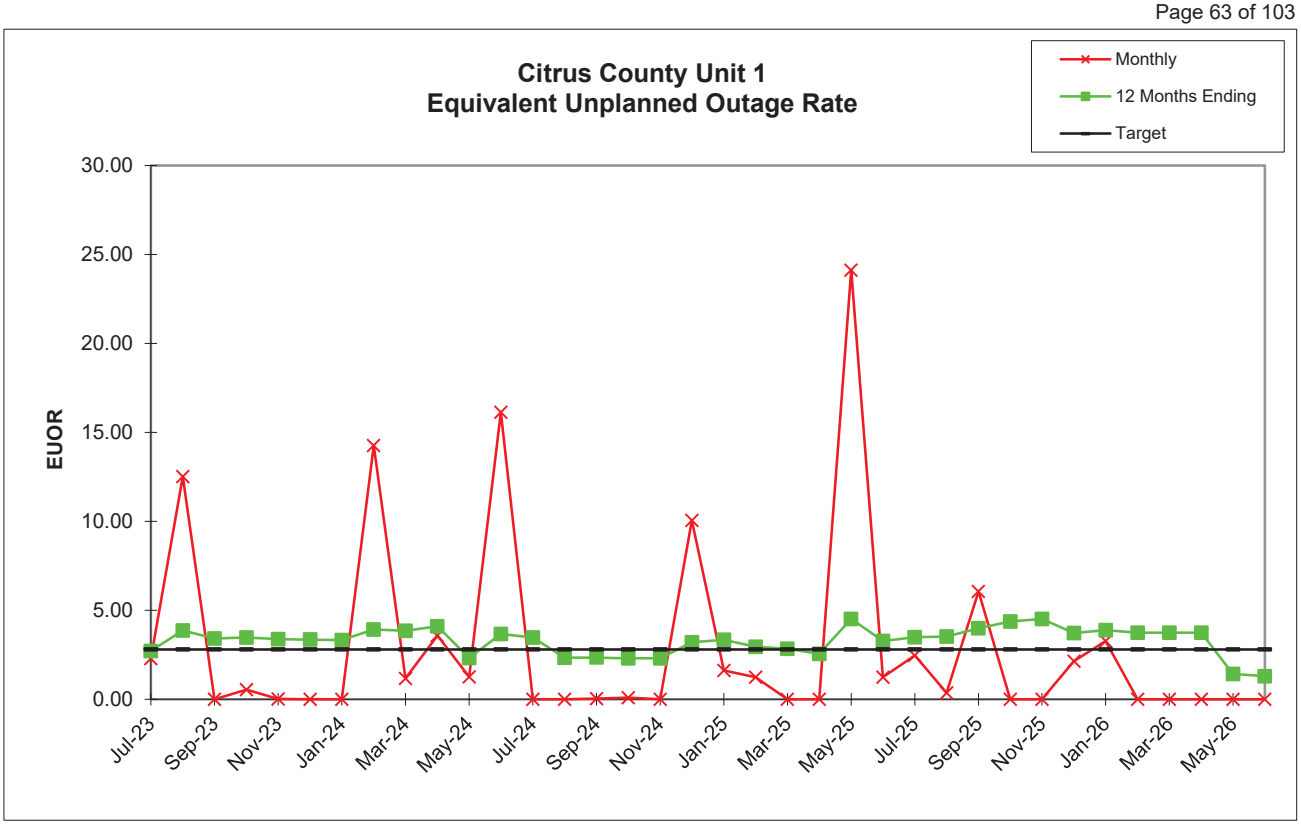
12 MONTHS	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
FOR	0.27	0.16	0.10	0.10	0.10	0.09	0.26	0.29	0.29	0.32	0.33	0.33	0.32	0.23	0.23	0.23	0.23	0.23
MOR	2.52	2.28	2.24	2.02	4.10	2.85	2.89	2.89	3.27	3.58	3.70	3.07	3.33	3.28	3.28	3.28	0.95	0.85
PFOR	0.28	0.26	0.26	0.26	0.15	0.15	0.15	0.15	0.15	0.16	0.17	0.16	0.01	0.00	0.00	0.00	0.00	0.00
PMOR	0.31	0.27	0.27	0.18	0.19	0.21	0.22	0.22	0.32	0.35	0.36	0.19	0.26	0.25	0.25	0.25	0.25	0.23
EUOR	3.35	2.95	2.85	2.55	4.52	3.28	3.49	3.52	4.00	4.37	4.51	3.73	3.89	3.74	3.74	3.74	1.42	1.30
EUOF	3.16	2.90	2.81	2.51	4.46	3.23	3.44	3.47	3.90	3.89	3.89	3.22	3.36	3.28	3.28	3.28	1.23	1.13
POF	5.71	1.53	1.39	1.39	1.39	1.39	1.39	1.39	2.47	10.97	13.66	13.66	13.61	12.27	12.27	12.27	13.22	13.22
EAF	91.13	95.56	95.81	96.10	94.16	95.38	95.17	95.14	93.63	85.14	82.45	83.12	83.03	84.45	84.45	84.45	85.55	85.65

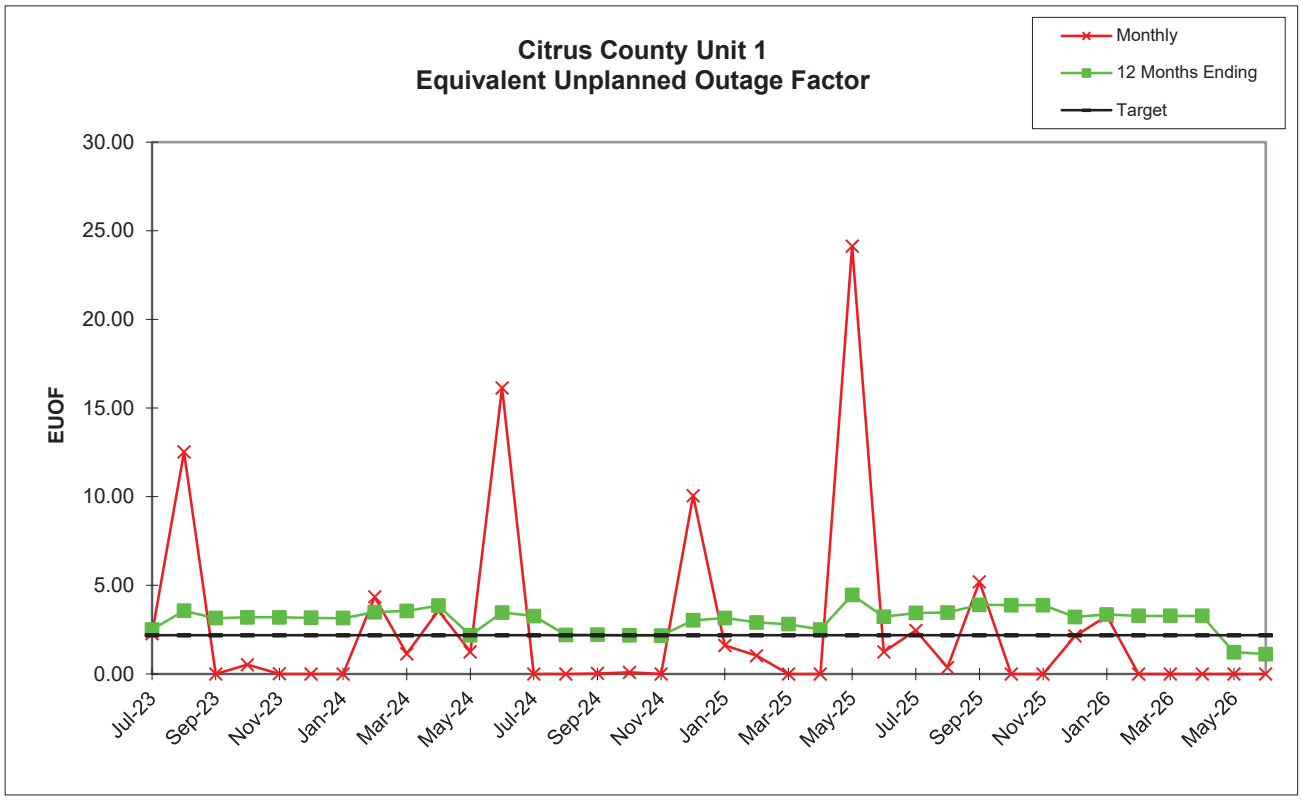

Citrus County Unit 1
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
14.00
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Citrus County Unit 1
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Citrus County Unit 1
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
1.60
1.40
1.20
1.00
0.80
0.60
0.40
0.20
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Citrus County Unit 1
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
2.50
2.00
1.50
1.00
0.50
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Citrus County Unit 1
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Citrus County Unit 1
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26

Citrus County
Unit 2

	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	740.98	734.49	720.00	744.00	410.02	667.91	743.38	646.02	704.45	719.36	744.00	720.00	744.00	744.00	673.84	744.00	527.67	271.23
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.96
UH	3.02	9.51	0.00	0.00	310.98	76.09	0.62	38.72	38.55	0.64	0.00	0.00	0.00	0.00	46.16	0.00	193.33	467.80
POH	0.00	0.00	0.00	0.00	310.98	76.09	0.00	38.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	191.04	466.22
FOH	3.02	9.51	0.00	0.00	0.00	0.00	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.29	1.58
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	38.55	0.64	0.00	0.00	0.00	0.00	46.16	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.01	3.61	2.09
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	140.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.50	147.25	155.00
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.19	0.66	0.40
PMOH	0.00	5.00	11.56	0.00	0.00	0.00	0.00	0.00	51.19	0.85	0.00	0.00	0.00	4.00	61.04	2.07	0.00	0.00
LRPM	0.00	89.38	81.41	0.00	0.00	0.00	0.00	0.00	155.00	200.00	0.00	0.00	0.00	68.48	155.00	55.25	0.00	0.00
EMOH	0.00	0.56	1.17	0.00	0.00	0.00	0.00	0.00	9.88	0.21	0.00	0.00	0.00	0.34	11.78	0.14	0.00	0.00
NPC	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00

MONTHLY	**Jul-23**	**Aug-23**	**Sep-23**	**Oct-23**	**Nov-23**	**Dec-23**	**Jan-24**	**Feb-24**	**Mar-24**	**Apr-24**	**May-24**	**Jun-24**	**Jul-24**	**Aug-24**	**Sep-24**	**Oct-24**	**Nov-24**	**Dec-24**
FOR	0.41	1.28	0.00	0.00	0.00	0.00	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.43	0.58
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.19	0.09	0.00	0.00	0.00	0.00	6.41	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.13	0.15
PMOR	0.00	0.08	0.16	0.00	0.00	0.00	0.00	0.00	1.40	0.03	0.00	0.00	0.00	0.05	1.75	0.02	0.00	0.00
EUOR	0.41	1.35	0.16	0.00	0.00	0.00	0.11	0.00	6.52	0.12	0.00	0.00	0.00	0.05	8.05	0.04	0.56	0.73
EUOF	0.41	1.35	0.16	0.00	0.00	0.00	0.11	0.00	6.52	0.12	0.00	0.00	0.00	0.05	8.05	0.04	0.41	0.27
POF	0.00	0.00	0.00	0.00	43.13	10.23	0.00	5.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.50	62.66
EAF	99.59	98.65	99.84	100.00	56.87	89.77	99.89	94.44	93.48	99.88	100.00	100.00	100.00	99.95	91.95	99.96	73.09	37.07

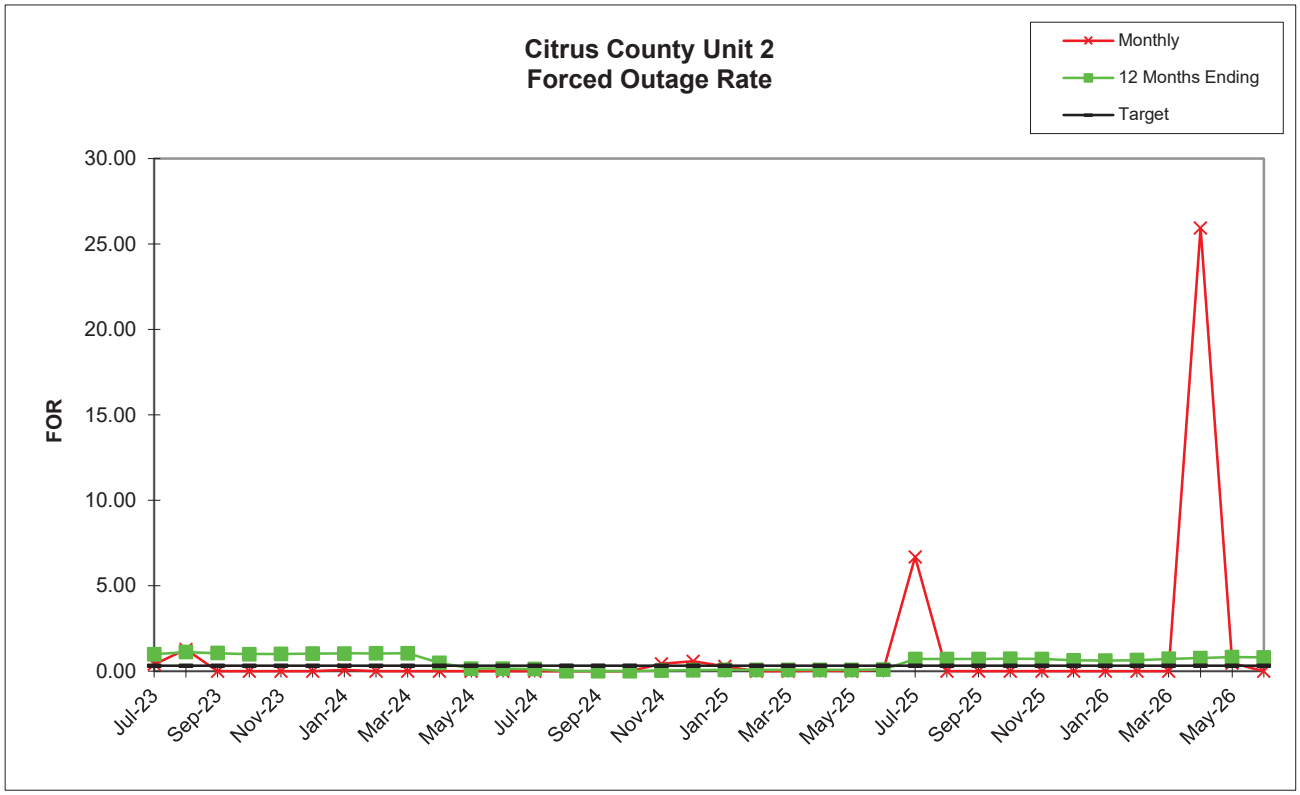
12 MONTHS	**Jul-23**	**Aug-23**	**Sep-23**	**Oct-23**	**Nov-23**	**Dec-23**	**Jan-24**	**Feb-24**	**Mar-24**	**Apr-24**	**May-24**	**Jun-24**	**Jul-24**	**Aug-24**	**Sep-24**	**Oct-24**	**Nov-24**	**Dec-24**
FOR	0.99	1.11	1.06	1.00	1.02	1.03	1.04	1.04	1.04	0.49	0.16	0.16	0.12	0.01	0.01	0.01	0.03	0.06
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.48	0.47	0.47	0.47	0.47	0.47	1.02	1.02	1.01	1.06
PFOR	0.08	0.08	0.07	0.07	0.07	0.07	0.05	0.05	0.03	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.02
PMOR	0.08	0.04	0.02	0.02	0.02	0.02	0.02	0.02	0.15	0.15	0.15	0.14	0.14	0.14	0.27	0.27	0.27	0.28
EUOR	1.14	1.22	1.16	1.09	1.11	1.12	1.11	1.11	1.68	1.12	0.77	0.77	0.73	0.62	1.30	1.30	1.32	1.41
EUOF	1.01	1.08	1.07	1.07	1.05	1.05	1.04	1.04	1.57	1.06	0.74	0.73	0.70	0.59	1.23	1.24	1.27	1.29
POF	11.82	11.82	7.34	1.67	5.22	6.09	6.09	6.51	6.51	5.19	4.85	4.85	4.85	4.85	4.85	4.85	3.48	7.92
EAF	87.17	87.10	91.59	97.26	93.73	92.86	92.87	92.45	91.92	93.75	94.42	94.42	94.45	94.57	93.92	93.92	95.25	90.78

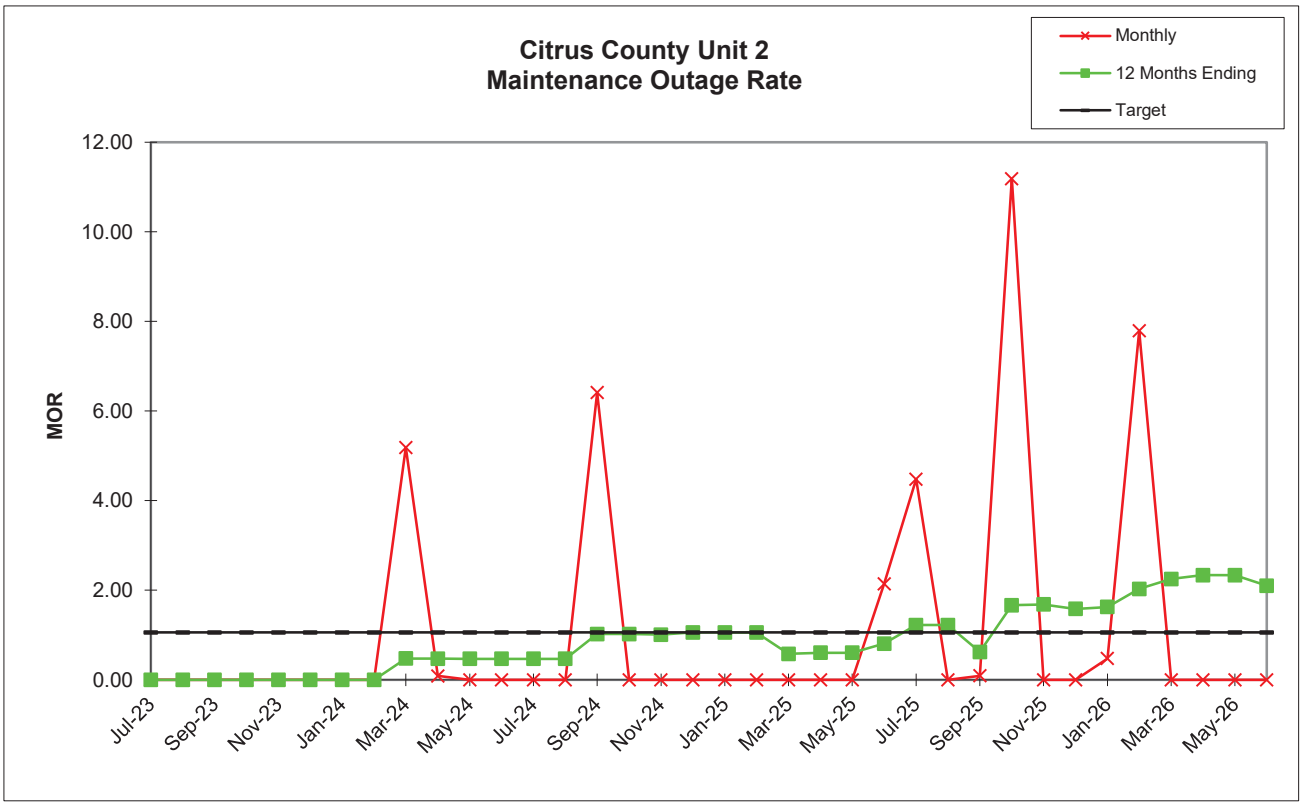
Citrus County
Unit 2

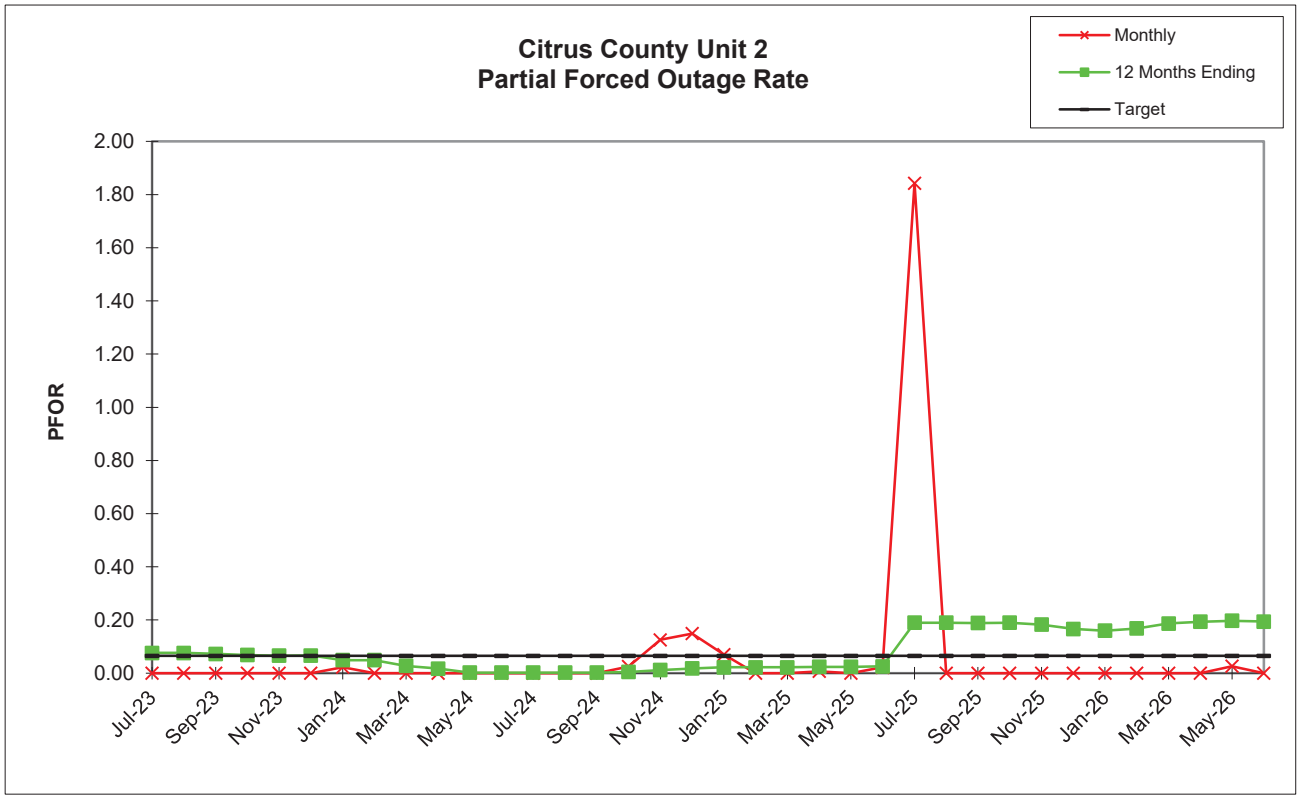
	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	741.92	672.00	743.00	252.47	744.00	703.96	665.18	744.00	708.63	618.72	443.54	744.00	740.45	288.70	0.00	3.18	740.47	720.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.73	47.34	34.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	2.08	0.00	0.00	467.53	0.00	16.04	78.82	0.00	0.64	77.94	243.16	0.00	3.55	383.30	743.00	716.82	3.53	0.00
POH	0.00	0.00	0.00	467.46	0.00	0.00	0.00	0.00	0.00	0.00	243.16	0.00	0.00	358.91	743.00	715.70	0.00	0.00
FOH	2.08	0.00	0.00	0.07	0.00	0.62	47.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.11	3.53	0.00
MOH	0.00	0.00	0.00	0.00	0.00	15.42	31.19	0.00	0.64	77.94	0.00	0.00	3.55	24.39	0.00	0.00	0.00	0.00
PFOH	2.72	0.00	0.00	0.09	0.00	0.81	60.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.01	0.00
LRPF	155.00	0.00	0.00	155.00	0.00	155.00	163.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	159.00	0.00
EFOH	0.52	0.00	0.00	0.02	0.00	0.15	12.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.19	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	20.14	0.00	0.00	0.84	0.00	0.00	0.00	4.60	31.61	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	155.00	0.00	0.00	155.00	0.00	0.00	0.00	159.00	159.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	3.85	0.00	0.00	0.16	0.00	0.00	0.00	0.89	6.10	0.00	0.00	0.00	0.00
NPC	810.00	810.00	810.00	810.00	810.00	810.00	810.00	810.00	810.00	810.00	810.00	810.00	824.00	824.00	824.00	824.00	824.00	824.00

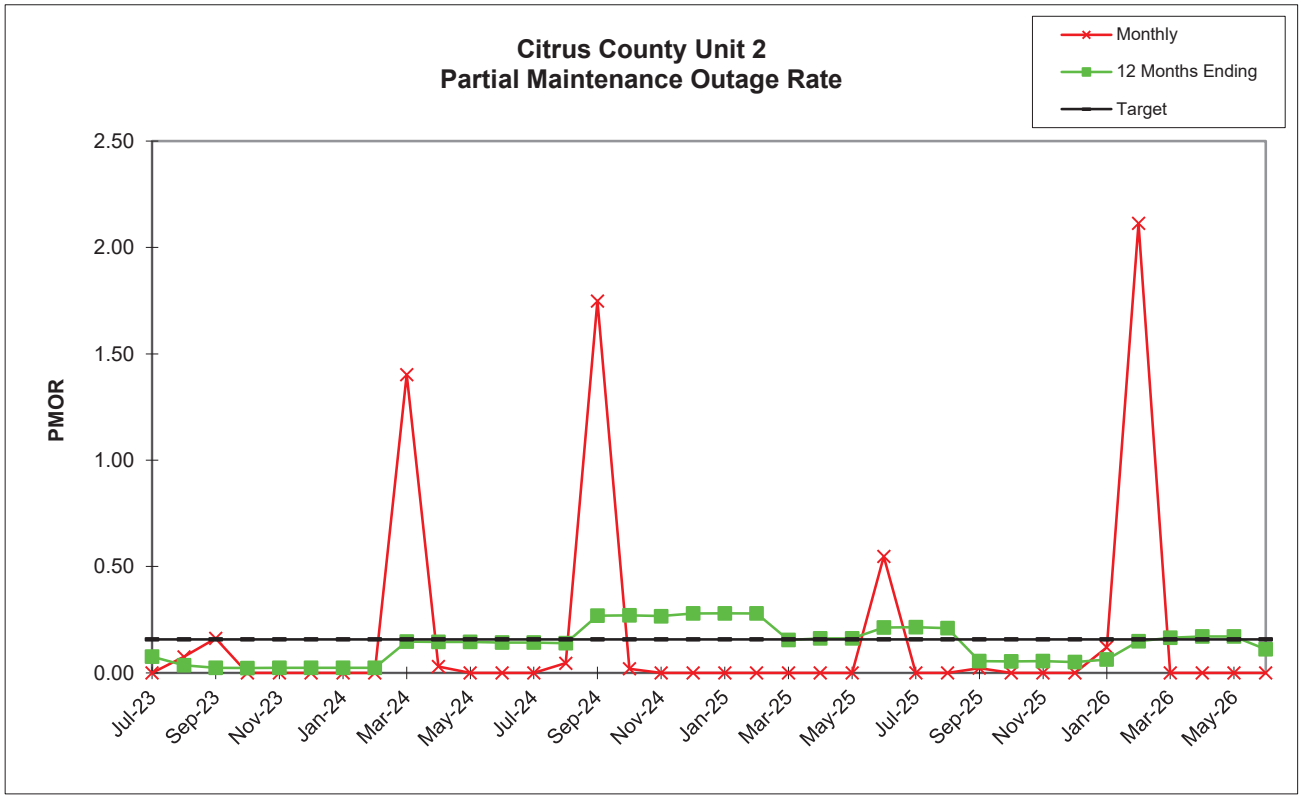
MONTHLY	**Jan-25**	**Feb-25**	**Mar-25**	**Apr-25**	**May-25**	**Jun-25**	**Jul-25**	**Aug-25**	**Sep-25**	**Oct-25**	**Nov-25**	**Dec-25**	**Jan-26**	**Feb-26**	**Mar-26**	**Apr-26**	**May-26**	**Jun-26**
FOR	0.28	0.00	0.00	0.03	0.00	0.09	6.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25.94	0.47	0.00
MOR	0.00	0.00	0.00	0.00	0.00	2.14	4.48	0.00	0.09	11.19	0.00	0.00	0.48	7.79	0.00	0.00	0.00	0.00
PFOR	0.07	0.00	0.00	0.01	0.00	0.02	1.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.55	0.00	0.00	0.02	0.00	0.00	0.00	0.12	2.11	0.00	0.00	0.00	0.00
EUOR	0.35	0.00	0.00	0.03	0.00	2.78	12.24	0.00	0.11	11.19	0.00	0.00	0.60	9.74	0.00	25.94	0.50	0.00
EUOF	0.35	0.00	0.00	0.01	0.00	2.78	12.24	0.00	0.11	10.48	0.00	0.00	0.60	4.54	0.00	0.15	0.50	0.00
POF	0.00	0.00	0.00	64.92	0.00	0.00	0.00	0.00	0.00	0.00	33.72	0.00	0.00	53.41	100.00	99.40	0.00	0.00
EAF	99.65	100.00	100.00	35.06	100.00	97.22	87.76	100.00	99.89	89.52	66.28	100.00	99.40	42.05	0.00	0.44	99.50	100.00

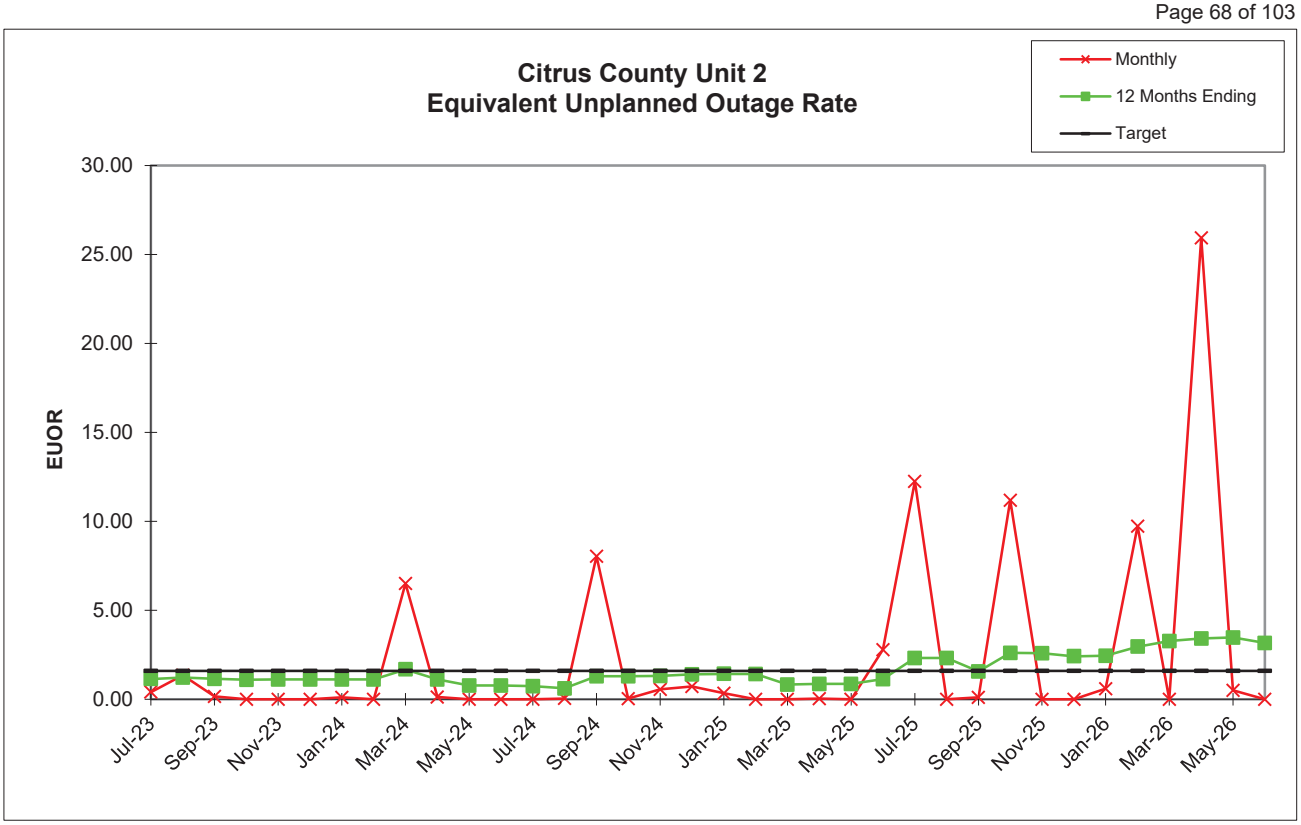
12 MONTHS	**Jan-25**	**Feb-25**	**Mar-25**	**Apr-25**	**May-25**	**Jun-25**	**Jul-25**	**Aug-25**	**Sep-25**	**Oct-25**	**Nov-25**	**Dec-25**	**Jan-26**	**Feb-26**	**Mar-26**	**Apr-26**	**May-26**	**Jun-26**
FOR	0.07	0.07	0.07	0.08	0.08	0.09	0.72	0.72	0.72	0.73	0.71	0.64	0.62	0.65	0.72	0.76	0.82	0.81
MOR	1.06	1.05	0.58	0.61	0.61	0.81	1.22	1.22	0.62	1.67	1.68	1.58	1.63	2.03	2.25	2.34	2.34	2.10
PFOR	0.02	0.02	0.02	0.02	0.02	0.03	0.19	0.19	0.19	0.19	0.18	0.17	0.16	0.17	0.19	0.19	0.20	0.19
PMOR	0.28	0.28	0.16	0.16	0.16	0.21	0.22	0.21	0.06	0.05	0.05	0.05	0.06	0.15	0.17	0.17	0.17	0.11
EUOR	1.43	1.43	0.83	0.87	0.87	1.13	2.32	2.32	1.57	2.61	2.60	2.42	2.44	2.96	3.28	3.42	3.48	3.17
EUOF	1.31	1.32	0.76	0.76	0.76	0.98	2.02	2.02	1.37	2.25	2.22	2.20	2.22	2.57	2.57	2.58	2.62	2.39
POF	7.92	7.50	7.50	12.84	12.84	12.84	12.84	12.84	12.84	12.84	13.43	8.11	8.11	12.21	20.69	23.52	23.52	23.52
EAF	90.76	91.18	91.73	86.40	86.40	86.18	85.14	85.14	85.79	84.91	84.35	89.69	89.67	85.22	76.74	73.90	73.85	74.08

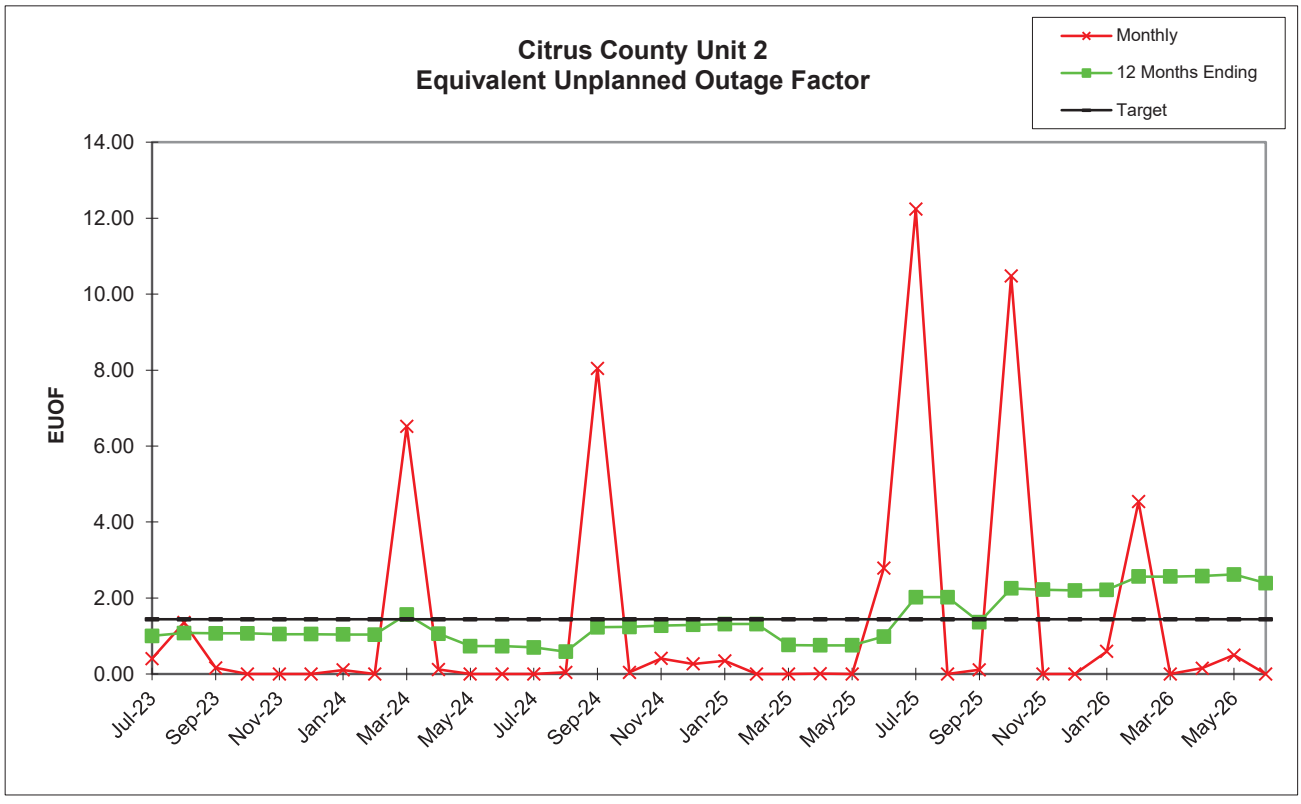

Citrus County Unit 2
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Citrus County Unit 2
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Citrus County Unit 2
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
2.00
1.80
1.60
1.40
1.20
1.00
0.80
0.60
0.40
0.20
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Citrus County Unit 2
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
2.50
2.00
1.50
1.00
0.50
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Citrus County Unit 2
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Citrus County Unit 2
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
14.00
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26

Crystal River
Unit 4

	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	656.40	441.73	720.00	438.83	553.70	529.00	211.00	0.00	413.50	717.00	744.00	720.00	744.00	461.92	603.75	0.00	40.75	426.82
RSH	0.00	0.00	0.00	161.17	167.30	126.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	270.00
UH	87.60	302.27	0.00	144.00	0.00	89.00	233.00	696.00	329.50	3.00	0.00	0.00	0.00	282.08	116.25	744.00	680.25	47.18
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	84.00	183.05	0.00	144.00	0.00	0.00	119.00	0.00	0.00	3.00	0.00	0.00	0.00	282.08	116.25	744.00	680.25	39.18
MOH	3.60	119.22	0.00	0.00	0.00	89.00	114.00	696.00	329.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00
PFOH	155.47	96.50	0.00	14.00	29.00	10.47	5.00	0.00	128.50	53.00	145.00	151.00	279.33	72.33	0.00	0.00	41.00	652.00
LRPF	306.36	124.12	0.00	112.00	43.52	12.04	355.00	0.00	114.58	429.00	112.00	27.00	67.17	117.88	0.00	0.00	502.00	442.71
EFOH	66.90	16.82	0.00	2.20	1.77	0.18	2.49	0.00	20.68	31.93	22.81	5.73	26.35	11.97	0.00	0.00	28.91	405.41
PMOH	0.00	0.00	48.00	0.00	0.00	0.00	0.00	0.00	0.00	19.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	112.00	0.00	0.00	0.00	0.00	0.00	0.00	481.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	7.55	0.00	0.00	0.00	0.00	0.00	0.00	12.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00

MONTHLY	**Jul-23**	**Aug-23**	**Sep-23**	**Oct-23**	**Nov-23**	**Dec-23**	**Jan-24**	**Feb-24**	**Mar-24**	**Apr-24**	**May-24**	**Jun-24**	**Jul-24**	**Aug-24**	**Sep-24**	**Oct-24**	**Nov-24**	**Dec-24**
FOR	11.35	29.30	0.00	24.71	0.00	0.00	36.06	0.00	0.00	0.42	0.00	0.00	0.00	37.91	16.15	100.00	94.35	8.41
MOR	0.55	21.25	0.00	0.00	0.00	14.40	35.08	100.00	44.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.84
PFOR	10.19	3.81	0.00	0.50	0.32	0.03	1.18	0.00	5.00	4.45	3.07	0.80	3.54	2.59	0.00	0.00	70.94	94.98
PMOR	0.00	0.00	1.05	0.00	0.00	0.00	0.00	0.00	0.00	1.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	20.77	42.89	1.05	25.08	0.32	14.43	53.04	100.00	47.13	6.64	3.07	0.80	3.54	39.52	16.15	100.00	98.36	95.48
EUOF	20.77	42.89	1.05	19.65	0.25	11.99	31.65	100.00	47.13	6.64	3.07	0.80	3.54	39.52	16.15	100.00	98.36	60.83
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	79.23	57.11	98.95	80.35	99.75	88.01	68.35	0.00	52.87	93.36	96.93	99.20	96.46	60.48	83.85	0.00	1.64	39.17

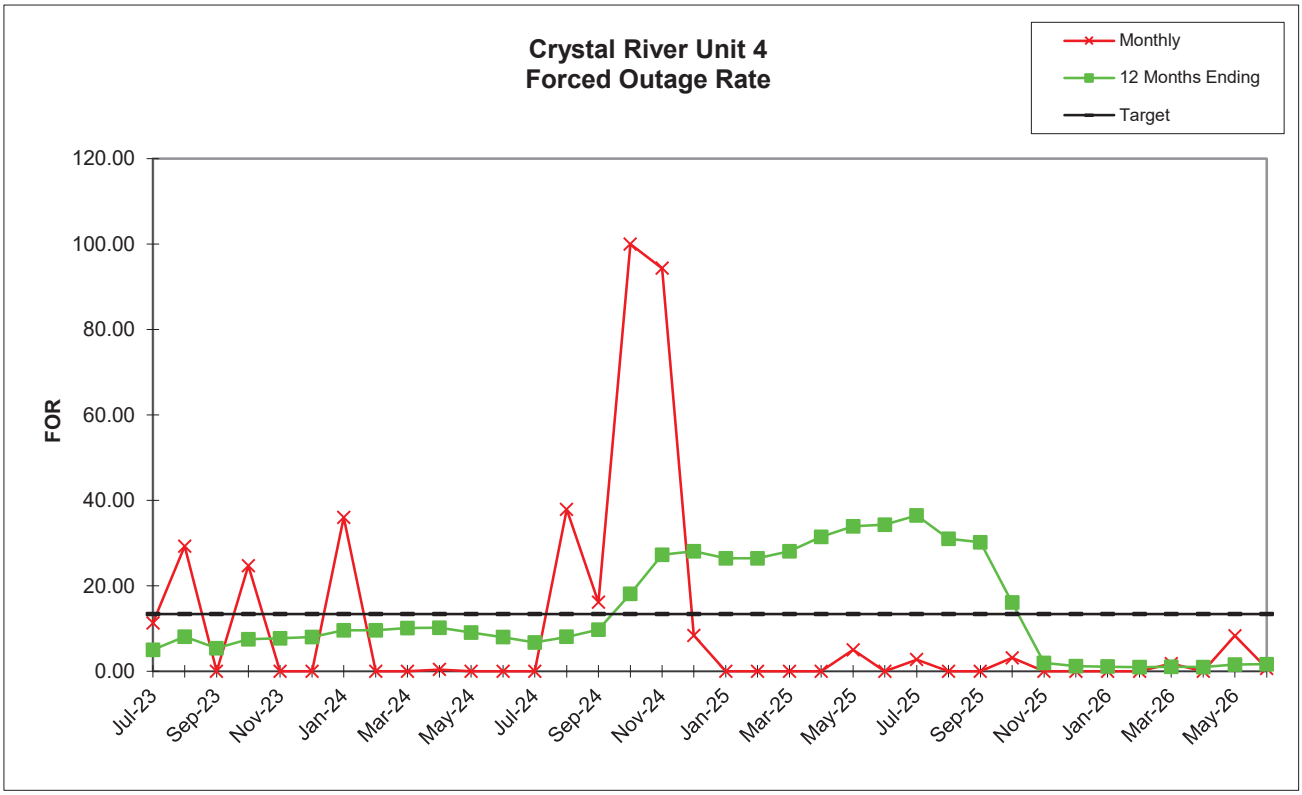
12 MONTHS	**Jul-23**	**Aug-23**	**Sep-23**	**Oct-23**	**Nov-23**	**Dec-23**	**Jan-24**	**Feb-24**	**Mar-24**	**Apr-24**	**May-24**	**Jun-24**	**Jul-24**	**Aug-24**	**Sep-24**	**Oct-24**	**Nov-24**	**Dec-24**
FOR	5.01	8.08	5.39	7.52	7.73	8.03	9.62	9.62	10.13	10.18	9.10	7.98	6.72	8.06	9.77	18.16	27.28	28.07
MOR	13.82	11.14	8.26	8.09	8.32	10.03	8.17	17.05	22.01	22.02	19.96	18.03	17.78	16.42	16.68	17.74	19.16	18.42
PFOR	2.87	2.91	2.73	2.54	2.24	2.11	2.09	2.09	2.36	2.97	3.01	2.79	2.10	2.02	2.06	2.17	2.91	10.94
PMOR	0.19	0.19	0.32	0.20	0.15	0.16	0.15	0.15	0.15	0.40	0.35	0.33	0.33	0.33	0.21	0.23	0.25	0.25
EUOR	20.09	20.13	15.47	16.82	16.90	18.47	18.22	25.48	30.11	30.77	28.39	25.86	24.26	23.95	25.30	32.10	39.93	45.05
EUOF	14.46	14.49	11.13	12.62	12.35	13.24	13.46	20.61	24.44	24.97	25.23	23.64	22.18	21.89	23.13	29.94	37.99	42.13
POF	3.41	3.41	3.41	3.41	3.41	3.41	3.41	3.40	3.40	3.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	82.13	82.09	85.46	83.97	84.23	83.35	83.13	75.99	72.16	71.63	74.77	76.36	77.82	78.11	76.87	70.06	62.01	57.87

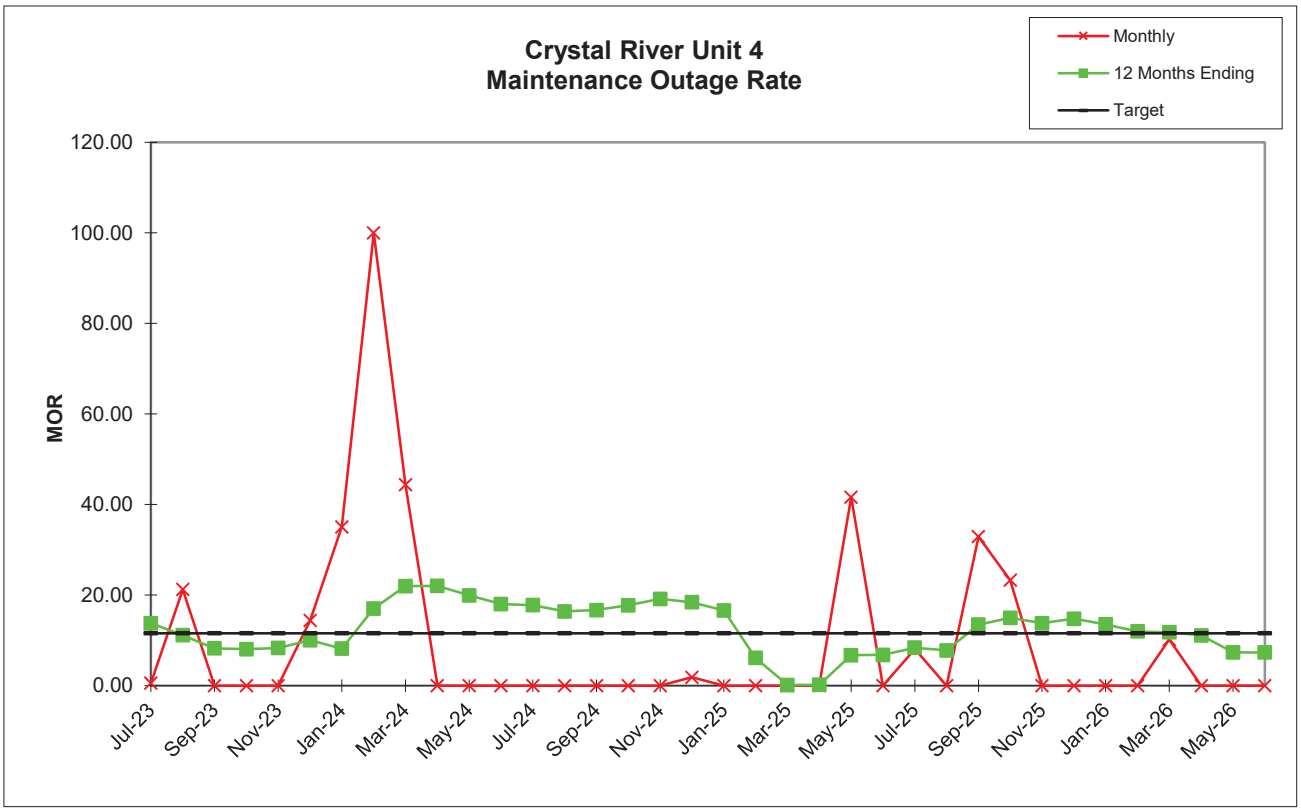
Crystal River
Unit 4

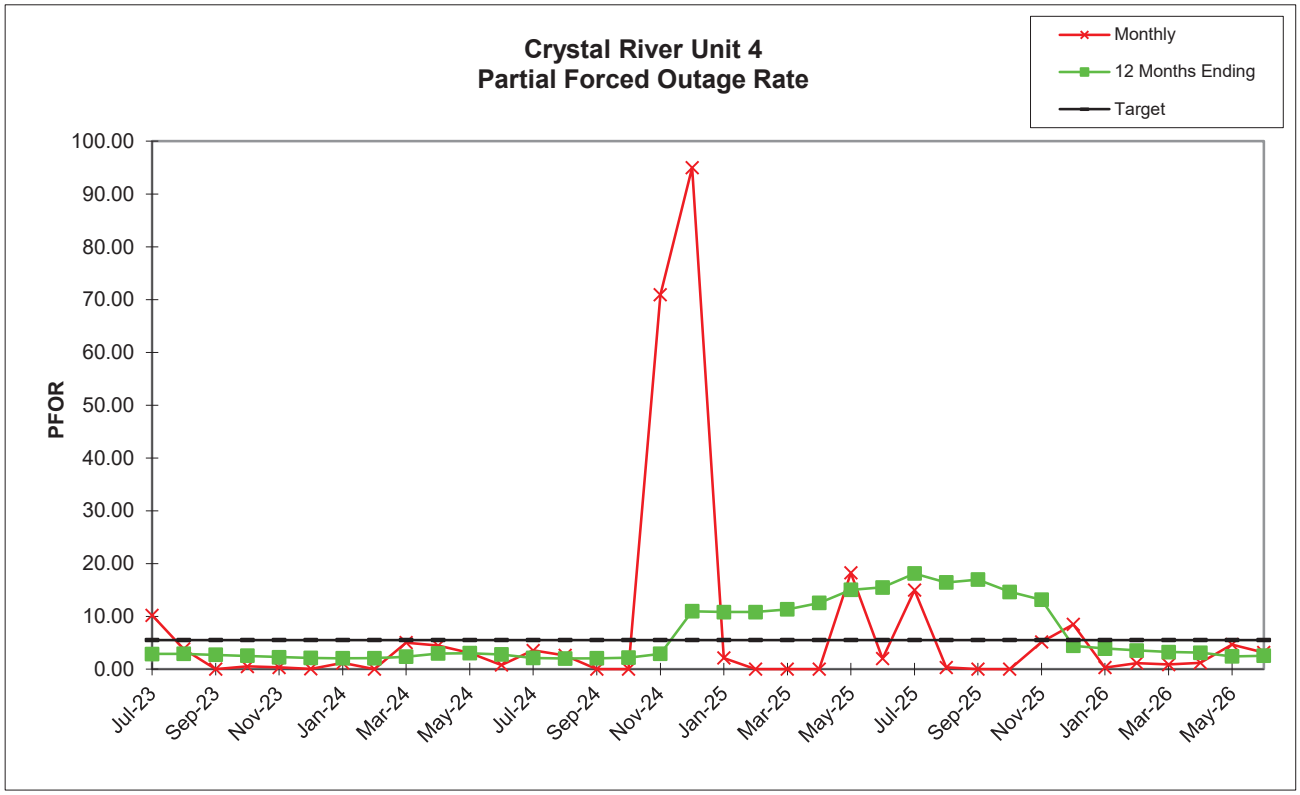
	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	308.21	0.00	0.00	0.00	358.42	661.00	435.48	744.00	483.02	556.70	457.00	26.00	744.00	672.00	656.17	395.00	682.00	715.00
RSH	62.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	264.00	351.02	0.00	0.00	0.00	0.00	0.00	0.00
UH	373.57	672.00	743.00	720.00	385.58	59.00	308.52	0.00	236.98	187.30	0.00	366.98	0.00	0.00	86.83	325.00	62.00	5.00
POH	373.57	672.00	743.00	720.00	111.05	59.00	257.82	0.00	0.00	0.00	0.00	366.98	0.00	0.00	0.00	325.00	0.00	0.00
FOH	0.00	0.00	0.00	0.00	18.90	0.00	12.27	0.00	0.00	18.30	0.00	0.00	0.00	0.00	12.25	0.00	62.00	5.00
MOH	0.00	0.00	0.00	0.00	255.63	0.00	38.43	0.00	236.98	169.00	0.00	0.00	0.00	0.00	74.58	0.00	0.00	0.00
PFOH	29.00	0.00	0.00	0.00	217.00	24.00	102.00	3.00	0.00	0.00	73.00	14.00	19.50	13.48	7.00	5.92	52.50	65.00
LRPF	161.00	0.00	0.00	0.00	214.25	390.17	454.75	572.00	0.00	0.00	228.85	112.00	75.49	407.97	572.00	572.00	431.09	246.12
EFOH	6.56	0.00	0.00	0.00	65.30	13.15	65.15	2.41	0.00	0.00	23.46	2.20	2.07	7.72	5.62	4.76	31.79	22.47
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	19.00	5.00	0.00	0.00	284.00	448.00	13.00	54.00	184.00	440.00	0.00	26.25
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	523.58	124.00	0.00	0.00	112.00	112.00	161.00	405.00	112.00	112.00	0.00	112.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	13.97	0.87	0.00	0.00	44.67	70.47	2.94	30.72	28.94	69.21	0.00	4.13
NPC	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00

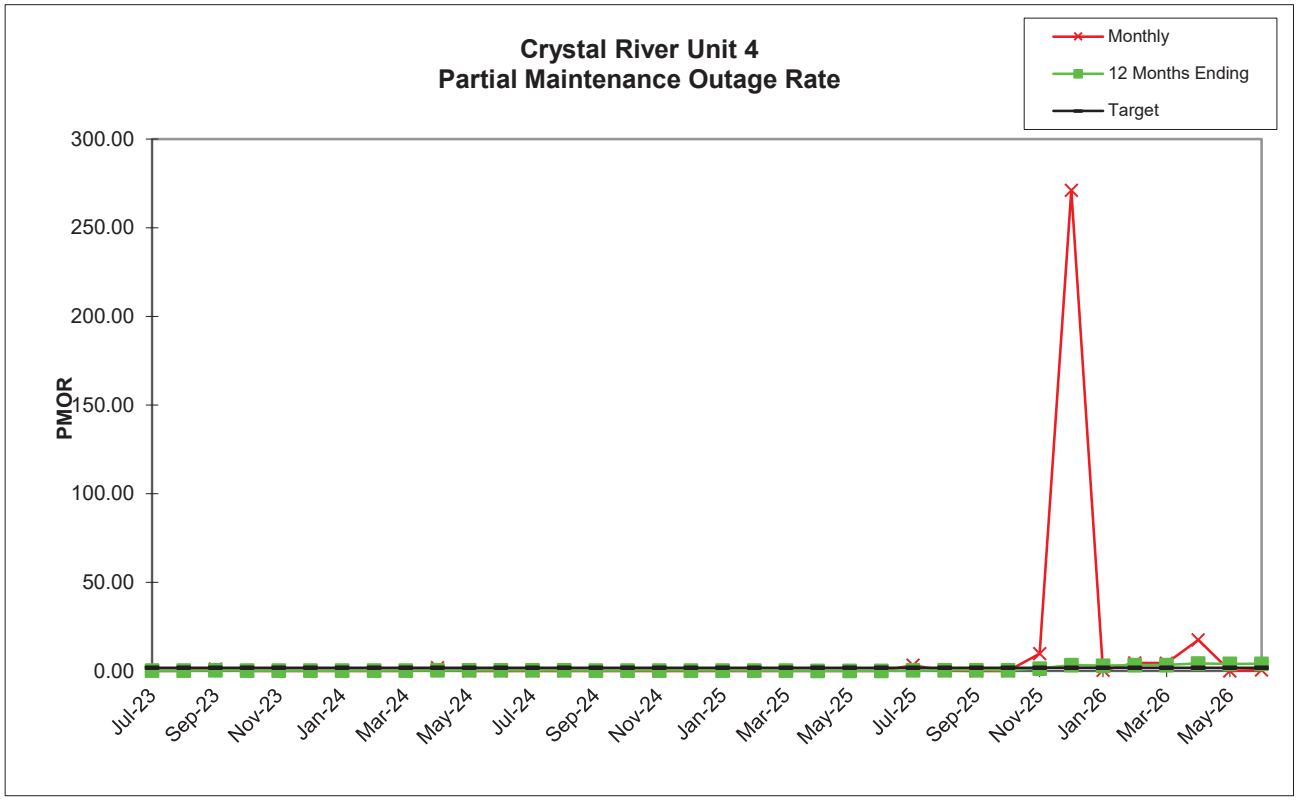
MONTHLY	**Jan-25**	**Feb-25**	**Mar-25**	**Apr-25**	**May-25**	**Jun-25**	**Jul-25**	**Aug-25**	**Sep-25**	**Oct-25**	**Nov-25**	**Dec-25**	**Jan-26**	**Feb-26**	**Mar-26**	**Apr-26**	**May-26**	**Jun-26**
FOR	0.00	0.00	0.00	0.00	5.01	0.00	2.74	0.00	0.00	3.18	0.00	0.00	0.00	0.00	1.83	0.00	8.33	0.69
MOR	0.00	0.00	0.00	0.00	41.63	0.00	8.11	0.00	32.91	23.29	0.00	0.00	0.00	0.00	10.21	0.00	0.00	0.00
PFOR	2.13	0.00	0.00	0.00	18.22	1.99	14.96	0.32	0.00	0.00	5.13	8.47	0.28	1.15	0.86	1.20	4.66	3.14
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	3.21	0.12	0.00	0.00	9.78	271.05	0.40	4.57	4.41	17.52	0.00	0.58
EUOR	2.13	0.00	0.00	0.00	53.69	1.99	26.70	0.44	32.91	25.17	14.91	279.52	0.67	5.72	16.34	18.73	12.61	4.39
EUOF	0.88	0.00	0.00	0.00	45.68	1.83	17.45	0.44	32.91	25.17	9.45	9.77	0.67	5.72	16.34	10.27	12.61	4.39
POF	50.21	100.00	100.00	100.00	14.93	8.19	34.65	0.00	0.00	0.00	0.00	49.33	0.00	0.00	0.00	45.14	0.00	0.00
EAF	48.91	0.00	0.00	0.00	39.40	89.98	47.90	99.56	67.09	74.83	90.55	40.91	99.33	94.28	83.66	44.59	87.39	95.61

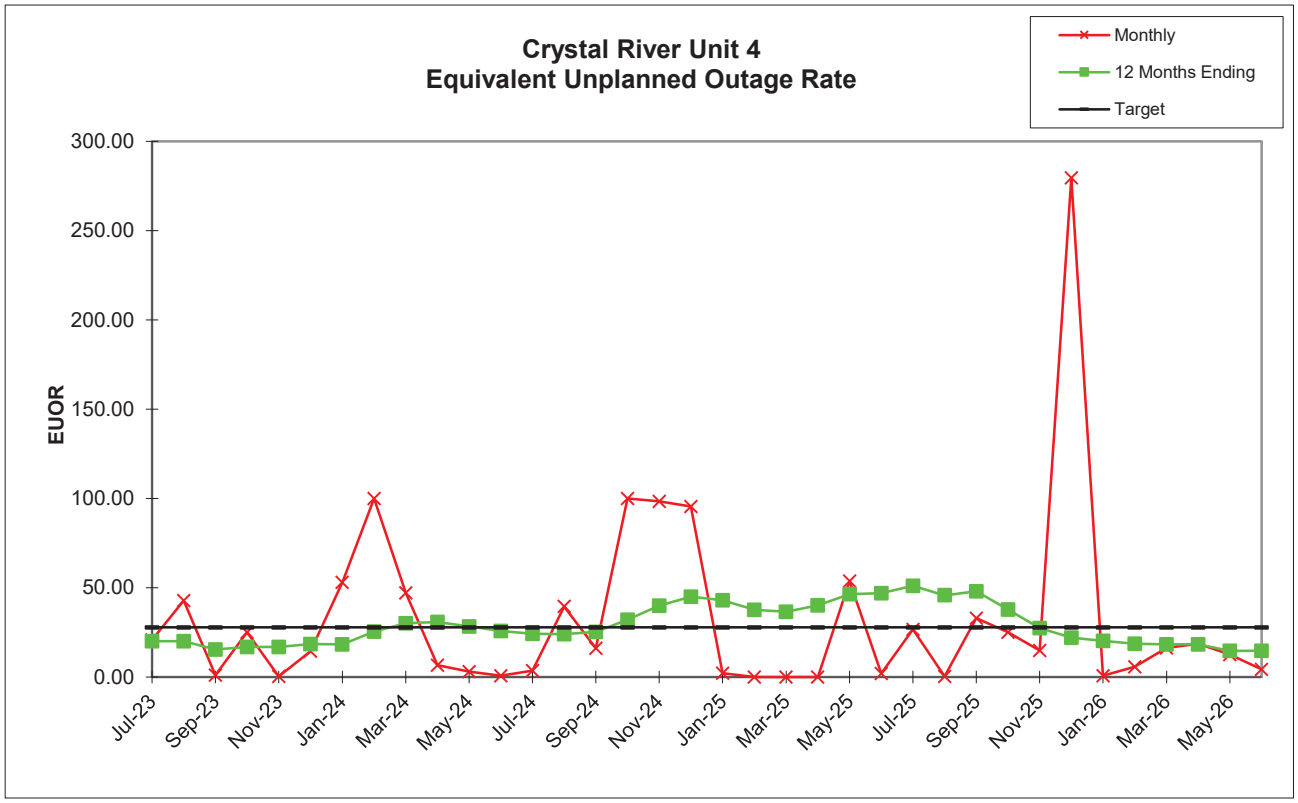
12 MONTHS	**Jan-25**	**Feb-25**	**Mar-25**	**Apr-25**	**May-25**	**Jun-25**	**Jul-25**	**Aug-25**	**Sep-25**	**Oct-25**	**Nov-25**	**Dec-25**	**Jan-26**	**Feb-26**	**Mar-26**	**Apr-26**	**May-26**	**Jun-26**
FOR	26.47	26.47	28.12	31.50	33.92	34.28	36.48	31.04	30.18	16.07	1.96	1.21	1.10	0.95	1.05	0.99	1.58	1.64
MOR	16.63	6.12	0.17	0.20	6.71	6.81	8.39	7.78	13.49	14.99	13.78	14.80	13.55	11.99	11.79	11.12	7.38	7.32
PFOR	10.82	10.82	11.32	12.54	15.02	15.47	18.09	16.40	16.97	14.62	13.12	4.42	3.89	3.53	3.23	3.10	2.43	2.55
PMOR	0.25	0.25	0.27	0.00	0.00	0.00	0.42	0.41	0.43	0.37	1.34	3.23	2.98	3.19	3.32	4.23	4.02	4.05
EUOR	42.97	37.60	36.53	40.17	46.39	47.00	51.09	45.79	47.99	37.85	27.50	22.13	20.25	18.59	18.34	18.36	14.63	14.77
EUOF	39.52	31.68	27.69	27.14	30.76	30.84	32.03	28.71	30.08	23.73	16.41	12.07	12.06	12.50	13.88	14.73	11.92	12.13
POF	4.25	11.94	20.42	28.64	29.90	30.58	33.52	33.52	33.52	33.52	33.52	37.71	33.45	25.77	17.29	12.78	11.52	10.84
EAF	56.23	56.38	51.90	44.22	39.34	38.58	34.45	37.77	36.39	42.75	50.07	50.22	54.50	61.73	68.83	72.49	76.57	77.03

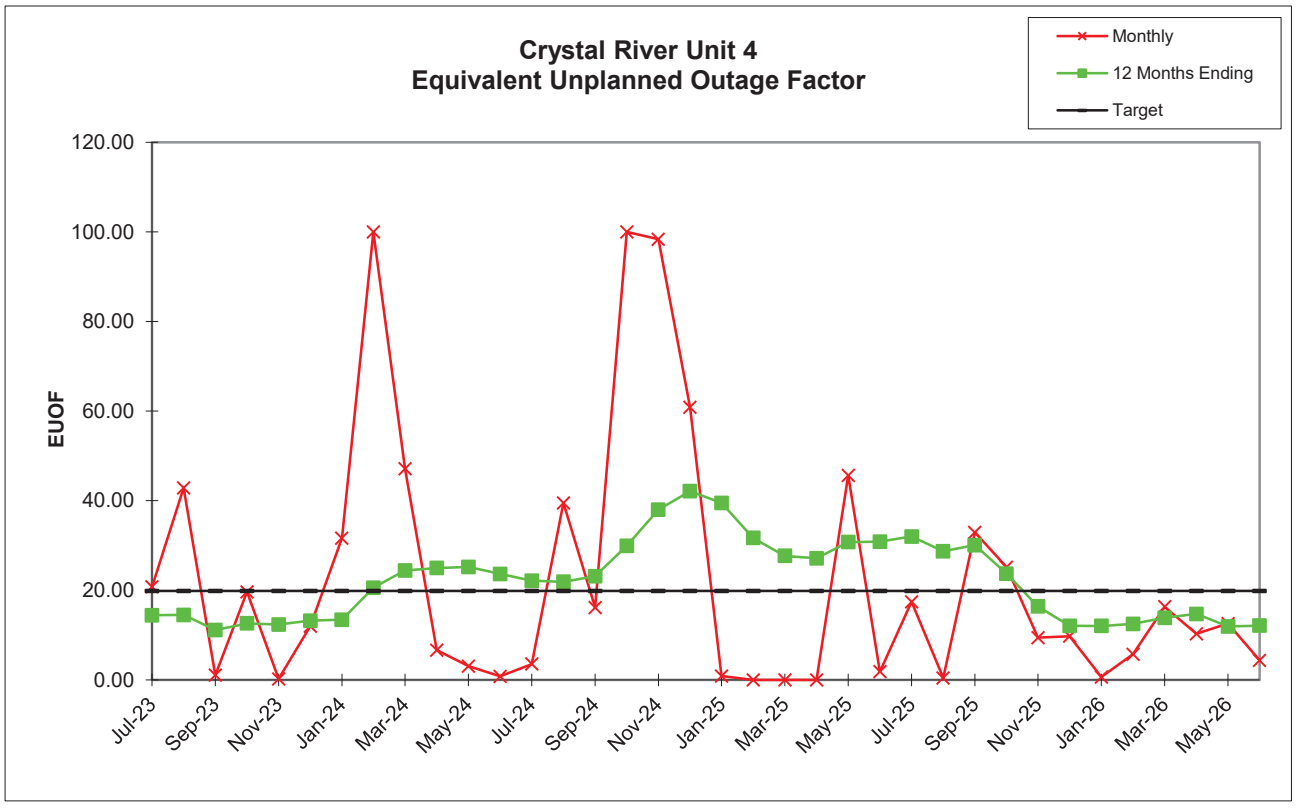

Crystal River Unit 4
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Crystal River Unit 4
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-23
Sep-23
Nov-23
Jan-24
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Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Crystal River Unit 4
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
100.00
90.00
80.00
70.00
60.00
50.00
40.00
30.00
20.00
10.00
0.00
Jul-23
Sep-23
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May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Crystal River Unit 4
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
300.00
250.00
200.00
150.00
100.00
50.00
0.00
Jul-23
Sep-23
Nov-23
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Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Crystal River Unit 4
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
300.00
250.00
200.00
150.00
100.00
50.00
0.00
Jul-23
Sep-23
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Jan-24
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Mar-26
May-26


Crystal River Unit 4
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26

Crystal River
Unit 5

	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	742.00	744.00	585.32	0.00	489.00	148.00	598.00	363.02	0.00	0.00	36.29	618.93	599.00	735.67	421.52	0.00	281.00	311.00
RSH	0.00	0.00	0.00	0.00	0.00	596.00	0.00	21.00	0.00	0.00	0.00	0.00	0.00	0.00	53.10	0.00	0.00	433.00
UH	2.00	0.00	134.68	744.00	232.00	0.00	146.00	311.98	743.00	720.00	707.71	101.07	145.00	8.33	245.38	744.00	440.00	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	311.98	743.00	720.00	416.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	2.00	0.00	43.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	186.93	12.47	0.00	0.00	125.38	744.00	440.00	0.00
MOH	0.00	0.00	91.68	744.00	232.00	0.00	146.00	0.00	0.00	0.00	103.90	88.60	145.00	8.33	120.00	0.00	0.00	0.00
PFOH	116.00	8.98	71.00	0.00	94.25	280.00	61.00	17.50	0.00	0.00	0.00	53.60	22.00	42.50	0.00	0.00	177.00	744.00
LRPF	87.85	94.83	243.71	0.00	120.86	105.52	59.11	128.00	0.00	0.00	0.00	57.42	448.00	114.18	0.00	0.00	551.91	533.88
EFOH	14.60	1.22	24.79	0.00	16.32	42.33	5.17	3.21	0.00	0.00	0.00	4.41	14.12	6.95	0.00	0.00	139.95	569.07
PMOH	4.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	95.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	48.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.34	0.00	0.00	0.00	0.00	0.00	0.00
NPC	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00

MONTHLY	**Jul-23**	**Aug-23**	**Sep-23**	**Oct-23**	**Nov-23**	**Dec-23**	**Jan-24**	**Feb-24**	**Mar-24**	**Apr-24**	**May-24**	**Jun-24**	**Jul-24**	**Aug-24**	**Sep-24**	**Oct-24**	**Nov-24**	**Dec-24**
FOR	0.27	0.00	6.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	83.74	1.97	0.00	0.00	22.93	100.00	61.03	0.00
MOR	0.00	0.00	13.54	100.00	32.18	0.00	19.62	0.00	0.00	0.00	74.11	12.52	19.49	1.12	22.16	0.00	0.00	0.00
PFOR	1.97	0.16	4.24	0.00	3.34	28.60	0.86	0.88	0.00	0.00	0.00	0.71	2.36	0.94	0.00	0.00	49.81	182.98
PMOR	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.06	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	2.31	0.16	22.15	100.00	34.44	28.60	20.32	0.88	0.00	0.00	88.91	14.70	21.39	2.05	36.79	100.00	80.44	182.98
EUOF	2.31	0.16	22.15	100.00	34.44	5.69	20.32	0.46	0.00	0.00	39.09	14.70	21.39	2.05	34.08	100.00	80.44	76.49
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.82	100.00	100.00	56.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	97.69	99.84	77.85	0.00	65.56	94.31	79.68	54.71	0.00	0.00	4.88	85.30	78.61	97.95	65.92	0.00	19.56	23.51

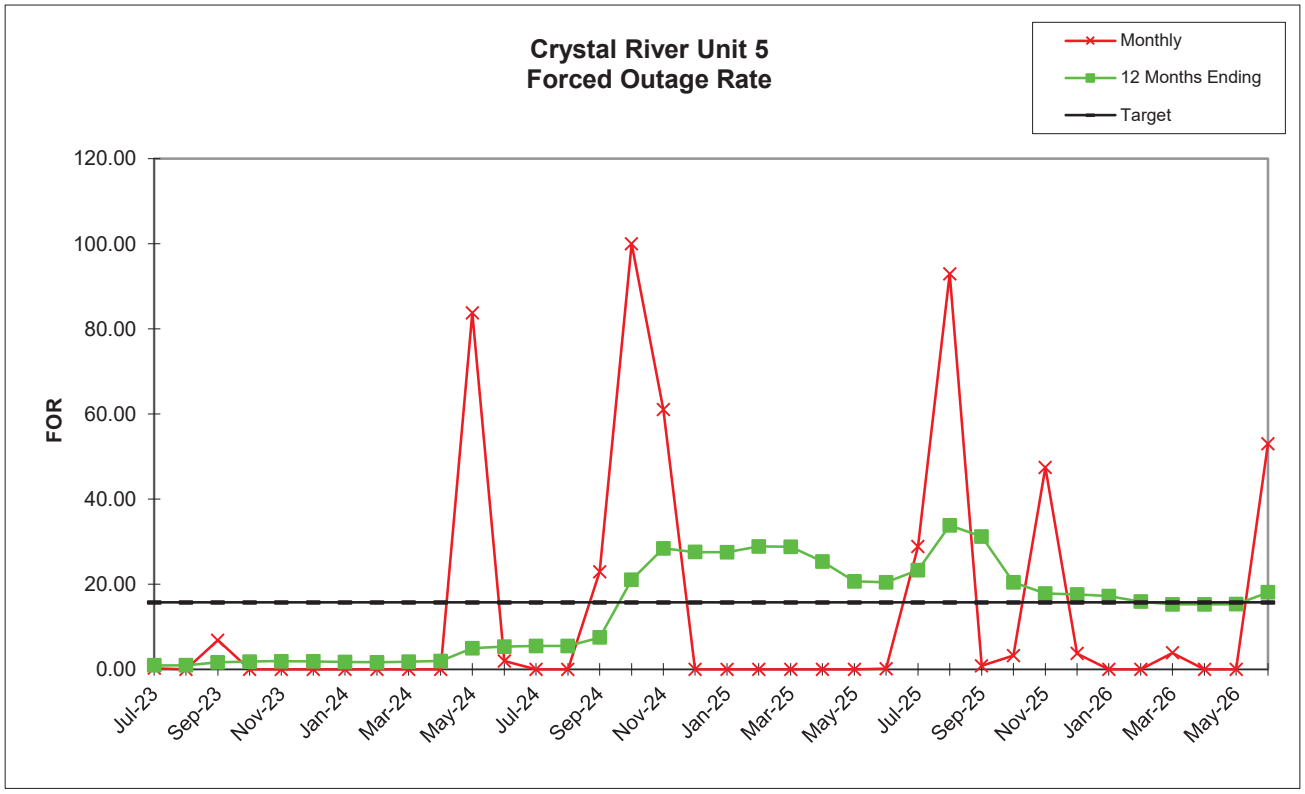
12 MONTHS	**Jul-23**	**Aug-23**	**Sep-23**	**Oct-23**	**Nov-23**	**Dec-23**	**Jan-24**	**Feb-24**	**Mar-24**	**Apr-24**	**May-24**	**Jun-24**	**Jul-24**	**Aug-24**	**Sep-24**	**Oct-24**	**Nov-24**	**Dec-24**
FOR	0.94	0.94	1.66	1.81	1.88	1.89	1.73	1.64	1.81	1.96	4.98	5.35	5.48	5.49	7.49	21.05	28.41	27.57
MOR	8.08	7.70	9.13	19.66	23.04	23.13	20.78	19.94	21.56	19.29	22.94	24.54	27.06	27.20	28.37	17.39	13.86	13.37
PFOR	2.14	2.15	2.57	2.75	3.05	3.88	3.63	3.48	3.11	2.43	2.43	2.59	2.67	2.81	2.31	2.31	5.69	18.74
PMOR	0.05	0.05	0.05	0.05	0.06	0.06	0.05	0.05	0.05	0.06	0.01	0.02	0.01	0.01	0.01	0.01	0.01	0.01
EUOR	10.87	10.51	12.85	23.05	26.52	27.23	24.74	23.78	25.13	22.55	27.74	29.51	31.89	32.13	33.86	33.86	39.46	47.06
EUOF	8.35	8.08	9.87	18.33	21.09	21.57	20.83	20.80	20.34	16.41	18.87	20.08	21.69	21.85	22.83	22.83	26.61	32.60
POF	4.99	4.99	4.99	4.99	4.99	0.00	0.00	3.55	12.01	20.21	24.95	24.95	24.95	24.95	24.95	24.95	24.95	24.95
EAF	86.66	86.93	85.14	76.68	73.92	78.43	79.17	75.65	67.65	63.38	56.18	54.97	53.35	53.19	52.22	52.22	48.44	42.44

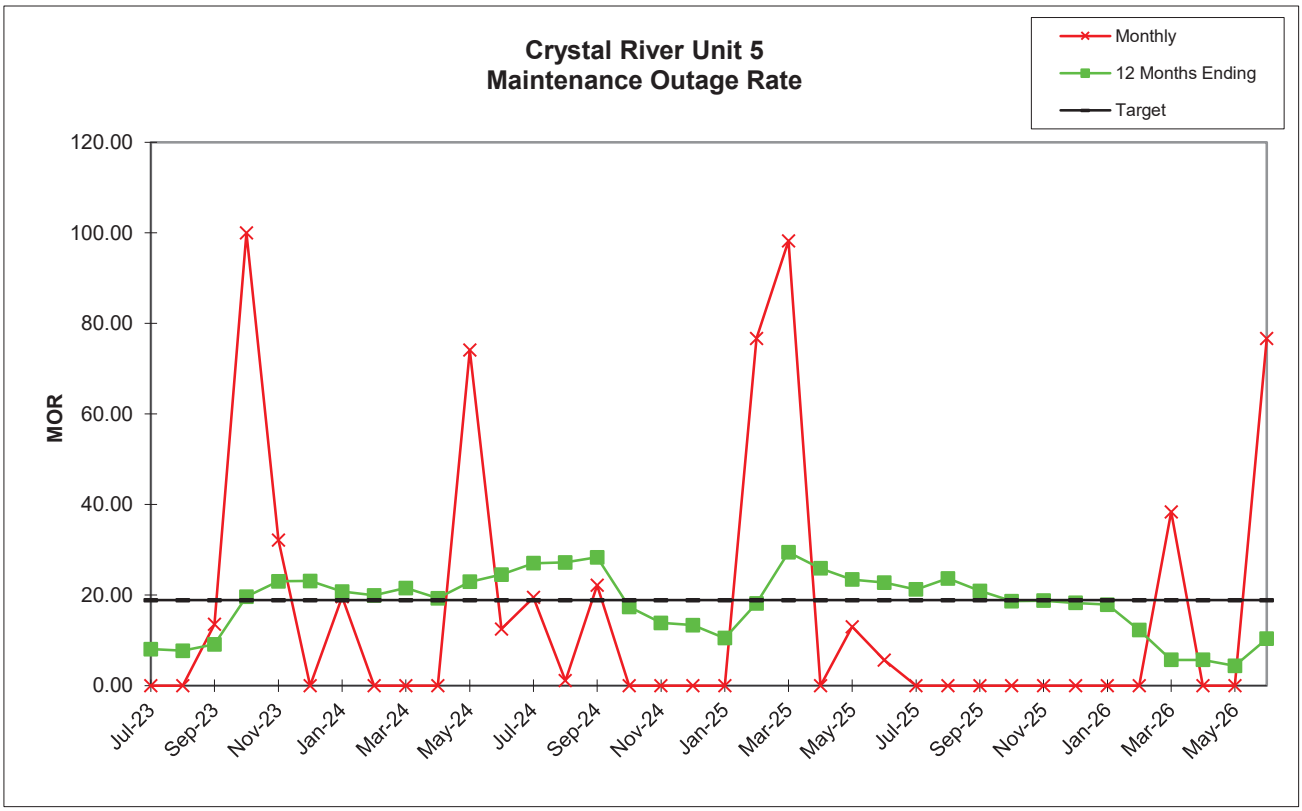
Crystal River
Unit 5

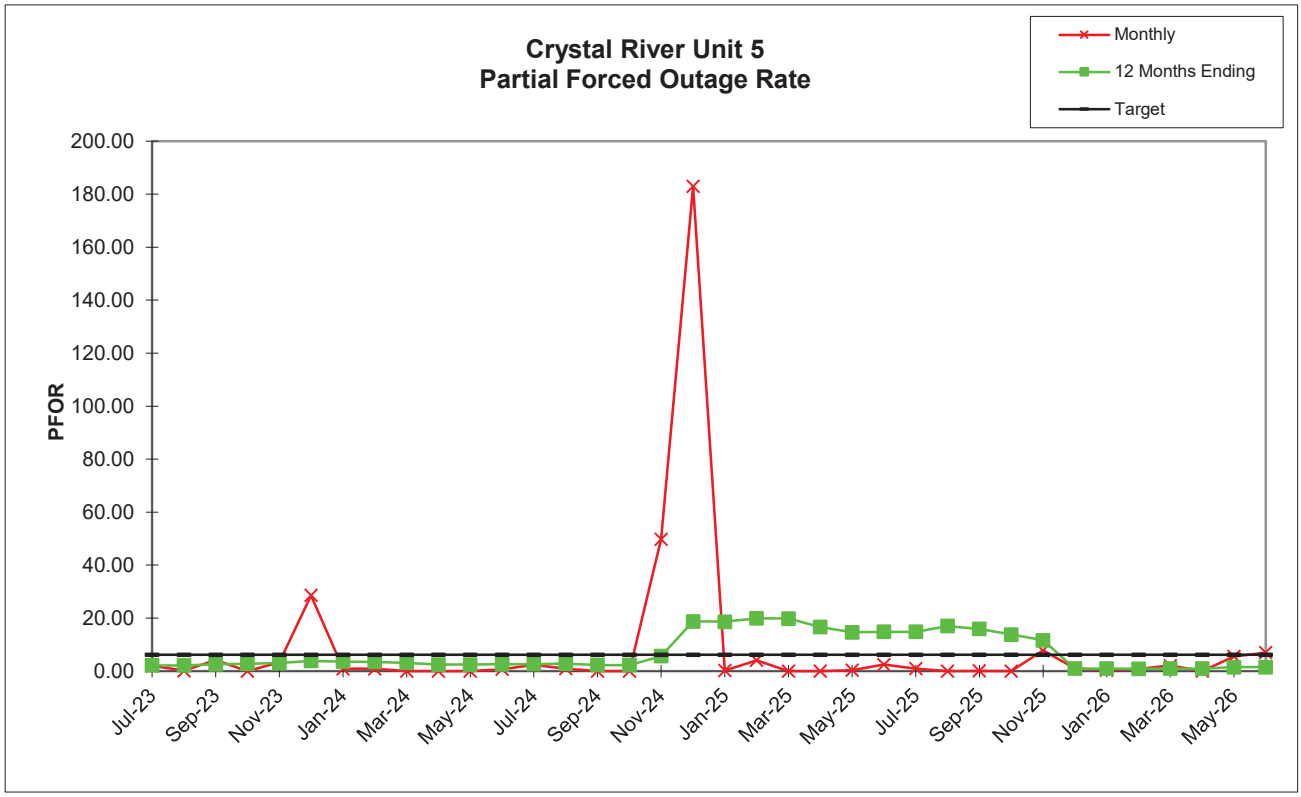
	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	603.38	109.80	13.05	720.00	647.00	650.00	529.00	52.32	714.00	720.00	237.00	491.00	744.00	672.00	421.50	720.00	620.00	133.00
RSH	140.62	201.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	270.00	96.02	0.00	0.00	41.82	0.00	0.00	0.00
UH	0.00	360.95	729.95	0.00	97.00	70.00	215.00	691.68	6.00	24.00	214.00	156.98	0.00	0.00	279.68	0.00	124.00	587.00
POH	0.00	0.00	0.00	0.00	0.00	30.00	0.00	0.00	0.00	0.00	0.00	137.98	0.00	0.00	0.00	0.00	124.00	0.00
FOH	0.00	0.00	0.00	0.00	0.00	1.00	215.00	691.68	6.00	24.00	214.00	19.00	0.00	0.00	17.00	0.00	0.00	150.00
MOH	0.00	360.95	729.95	0.00	97.00	39.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	262.68	0.00	0.00	437.00
PFOH	6.00	10.00	0.00	0.00	144.00	43.00	12.00	0.00	6.00	0.00	47.50	36.00	15.33	10.73	208.50	0.00	383.23	78.50
LRPF	147.00	312.50	0.00	0.00	10.00	257.31	293.00	0.00	51.00	0.00	270.72	98.00	135.57	380.82	30.00	0.00	63.56	83.92
EFOH	1.26	4.48	0.00	0.00	2.06	15.85	5.04	0.00	0.44	0.00	18.42	5.05	2.93	5.76	8.81	0.00	34.31	9.28
PMOH	0.00	0.00	0.00	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	373.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	2.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.04	0.00	0.00	0.00	0.00	0.00
NPC	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	710.00	710.00	710.00	710.00	710.00	710.00

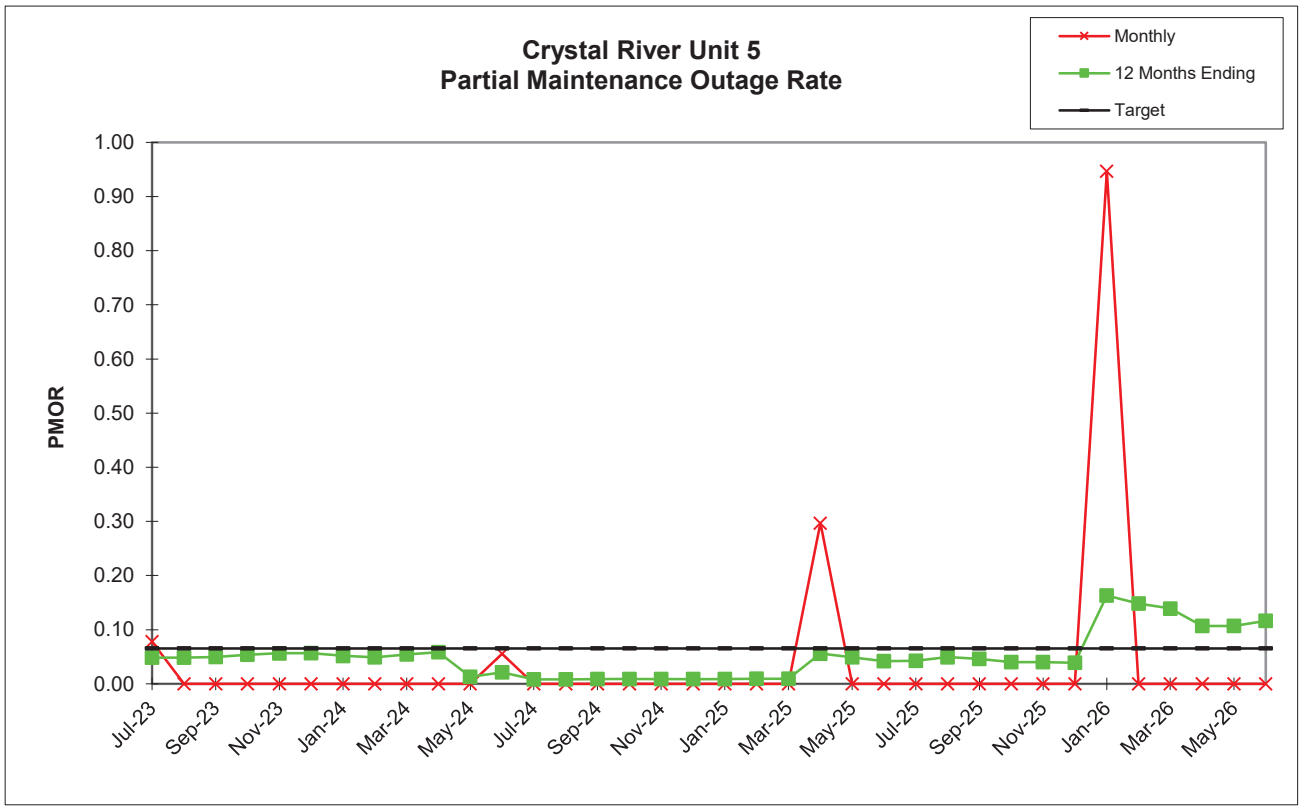
MONTHLY	**Jan-25**	**Feb-25**	**Mar-25**	**Apr-25**	**May-25**	**Jun-25**	**Jul-25**	**Aug-25**	**Sep-25**	**Oct-25**	**Nov-25**	**Dec-25**	**Jan-26**	**Feb-26**	**Mar-26**	**Apr-26**	**May-26**	**Jun-26**
FOR	0.00	0.00	0.00	0.00	0.00	0.15	28.90	92.97	0.83	3.23	47.45	3.73	0.00	0.00	3.88	0.00	0.00	53.00
MOR	0.00	76.68	98.24	0.00	13.04	5.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	38.39	0.00	0.00	76.67
PFOR	0.21	4.08	0.00	0.00	0.32	2.44	0.95	0.00	0.06	0.00	7.77	1.03	0.39	0.86	2.09	0.00	5.53	6.98
PMOR	0.00	0.00	0.00	0.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.00	0.00	0.00	0.00	0.00
EUOR	0.21	77.63	98.24	0.30	13.31	8.09	29.57	92.97	0.89	3.23	51.53	4.72	1.34	0.86	41.14	0.00	5.53	82.82
EUOF	0.17	54.38	98.24	0.30	13.31	7.76	29.57	92.97	0.89	3.23	32.24	3.23	1.34	0.86	38.83	0.00	4.61	82.82
POF	0.00	0.00	0.00	0.00	0.00	4.17	0.00	0.00	0.00	0.00	0.00	18.55	0.00	0.00	0.00	0.00	16.67	0.00
EAF	99.83	45.62	1.76	99.70	86.69	88.08	70.43	7.03	99.11	96.77	67.76	78.22	98.66	99.14	61.17	100.00	78.72	17.18

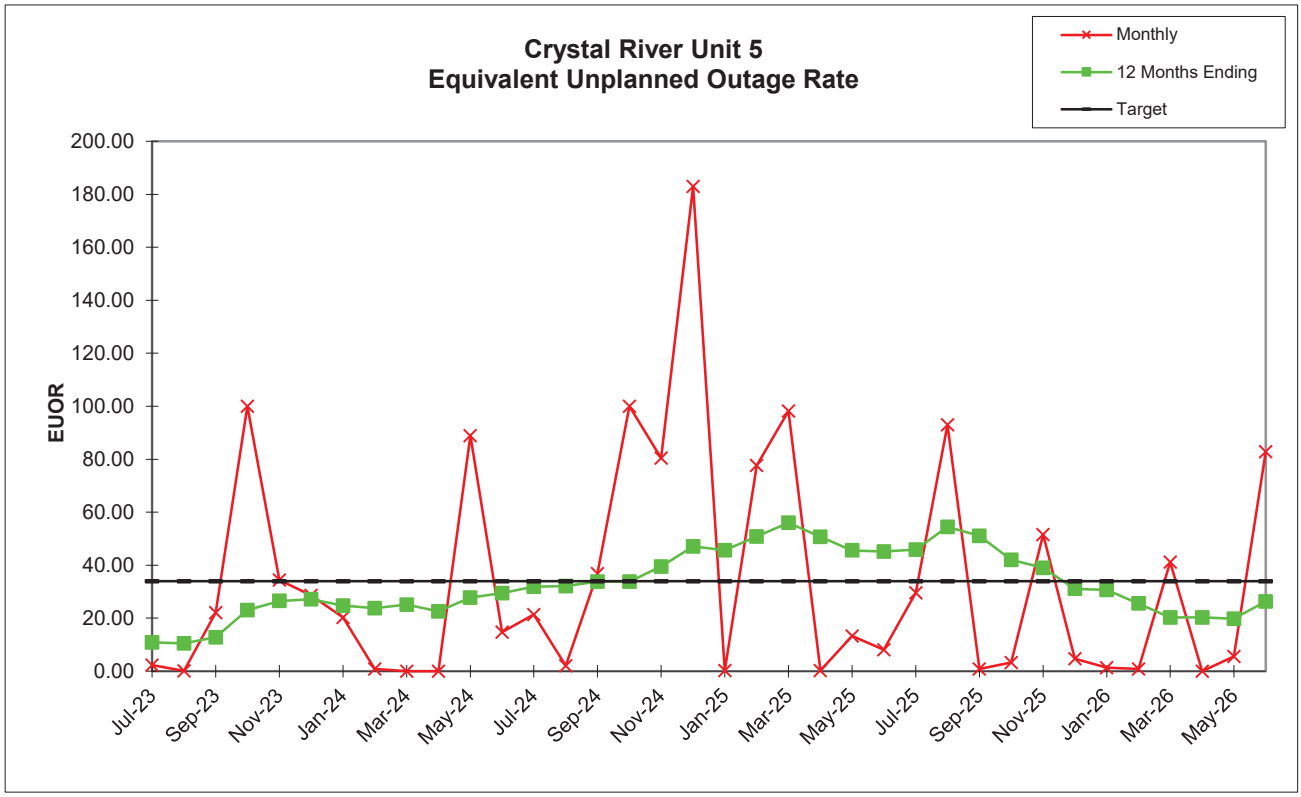
12 MONTHS	**Jan-25**	**Feb-25**	**Mar-25**	**Apr-25**	**May-25**	**Jun-25**	**Jul-25**	**Aug-25**	**Sep-25**	**Oct-25**	**Nov-25**	**Dec-25**	**Jan-26**	**Feb-26**	**Mar-26**	**Apr-26**	**May-26**	**Jun-26**
FOR	27.54	28.87	28.80	25.32	20.71	20.47	23.30	33.82	31.18	20.48	17.83	17.59	17.22	15.91	15.26	15.26	15.31	18.09
MOR	10.50	18.20	29.45	25.92	23.45	22.76	21.25	23.69	20.95	18.65	18.78	18.28	17.90	12.27	5.70	5.70	4.39	10.36
PFOR	18.61	19.92	19.85	16.64	14.67	14.80	14.83	17.01	15.94	13.80	11.62	0.96	0.96	0.90	0.98	0.98	1.47	1.49
PMOR	0.01	0.01	0.01	0.06	0.05	0.04	0.04	0.05	0.05	0.04	0.04	0.04	0.16	0.15	0.14	0.11	0.11	0.12
EUOR	45.66	50.83	56.01	50.67	45.59	45.13	45.90	54.46	51.10	42.05	39.00	31.10	30.67	25.55	20.28	20.26	19.76	26.37
EUOF	30.90	35.12	43.45	43.47	41.28	40.71	41.41	49.13	46.40	38.18	34.22	27.99	28.09	23.99	18.95	18.92	18.19	24.35
POF	24.95	21.46	12.98	4.76	0.00	0.34	0.34	0.34	0.34	0.34	0.34	1.92	1.92	1.92	1.92	1.92	3.33	2.99
EAF	44.15	43.42	43.57	51.77	58.72	58.94	58.25	50.53	53.25	61.47	65.44	70.09	69.99	74.09	79.13	79.16	78.48	72.66

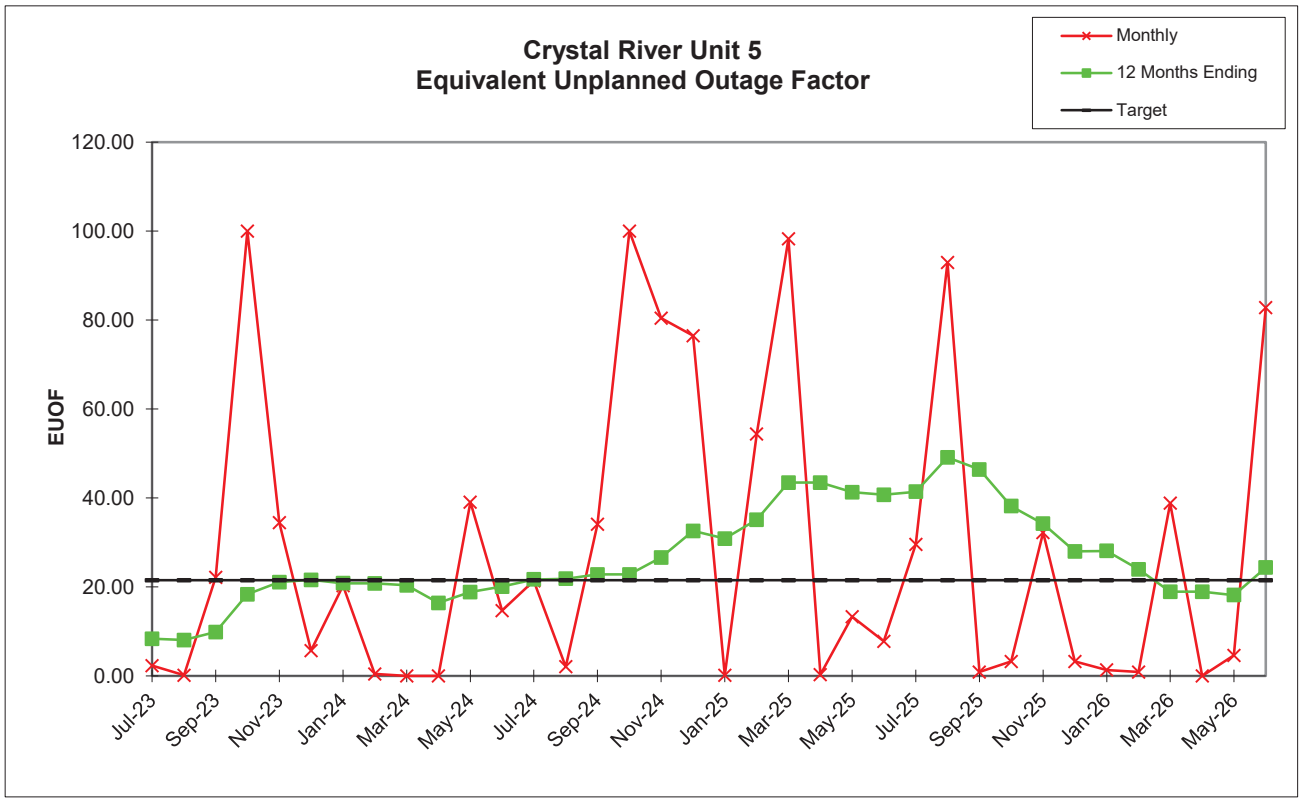

Crystal River Unit 5
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Crystal River Unit 5
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-23
Sep-23
Nov-23
Jan-24
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Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Crystal River Unit 5
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
200.00
180.00
160.00
140.00
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-23
Sep-23
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May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Crystal River Unit 5
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
1.00
0.90
0.80
0.70
0.60
0.50
0.40
0.30
0.20
0.10
0.00
Jul-23
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Jan-24
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May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Crystal River Unit 5
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
200.00
180.00
160.00
140.00
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-23
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Jan-26
Mar-26
May-26


Crystal River Unit 5
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-23
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May-26

Hines
Unit 1

	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	742.36	715.46	720.00	725.55	692.92	728.89	719.32	514.36	718.60	652.81	740.76	720.00	744.00	744.00	595.08	727.92	697.33	0.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.08	0.00	261.00
UH	1.64	28.54	0.00	18.45	28.08	15.11	24.68	181.64	24.40	67.19	3.24	0.00	0.00	0.00	124.92	0.00	23.67	483.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	1.64	28.54	0.00	0.00	23.18	0.00	24.68	0.00	10.00	67.19	3.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	18.45	4.90	15.11	0.00	181.64	14.40	0.00	0.00	0.00	0.00	0.00	124.92	0.00	23.67	483.00
PFOH	0.00	27.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	48.78	0.00	0.00	0.00	0.00	0.00
LRPF	0.00	89.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	93.00	0.00	0.00	0.00	0.00	0.00
EFOH	0.00	5.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.05	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	490.00	490.00	490.00	490.00	490.00	490.00	501.00	501.00	501.00	501.00	501.00	501.00	501.00	501.00	501.00	501.00	501.00	501.00

MONTHLY	**Jul-23**	**Aug-23**	**Sep-23**	**Oct-23**	**Nov-23**	**Dec-23**	**Jan-24**	**Feb-24**	**Mar-24**	**Apr-24**	**May-24**	**Jun-24**	**Jul-24**	**Aug-24**	**Sep-24**	**Oct-24**	**Nov-24**	**Dec-24**
FOR	0.22	3.84	0.00	0.00	3.24	0.00	3.32	0.00	1.37	9.33	0.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	2.48	0.70	2.03	0.00	26.10	1.96	0.00	0.00	0.00	0.00	0.00	17.35	0.00	3.28	100.00
PFOR	0.00	0.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.22	4.52	0.00	2.48	3.90	2.03	3.32	26.10	3.28	9.33	0.44	0.00	1.22	0.00	17.35	0.00	3.28	100.00
EUOF	0.22	4.52	0.00	2.48	3.90	2.03	3.32	26.10	3.28	9.33	0.44	0.00	1.22	0.00	17.35	0.00	3.28	64.92
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	99.78	95.48	100.00	97.52	96.10	97.97	96.68	73.90	96.72	90.67	99.56	100.00	98.78	100.00	82.65	100.00	96.72	35.08

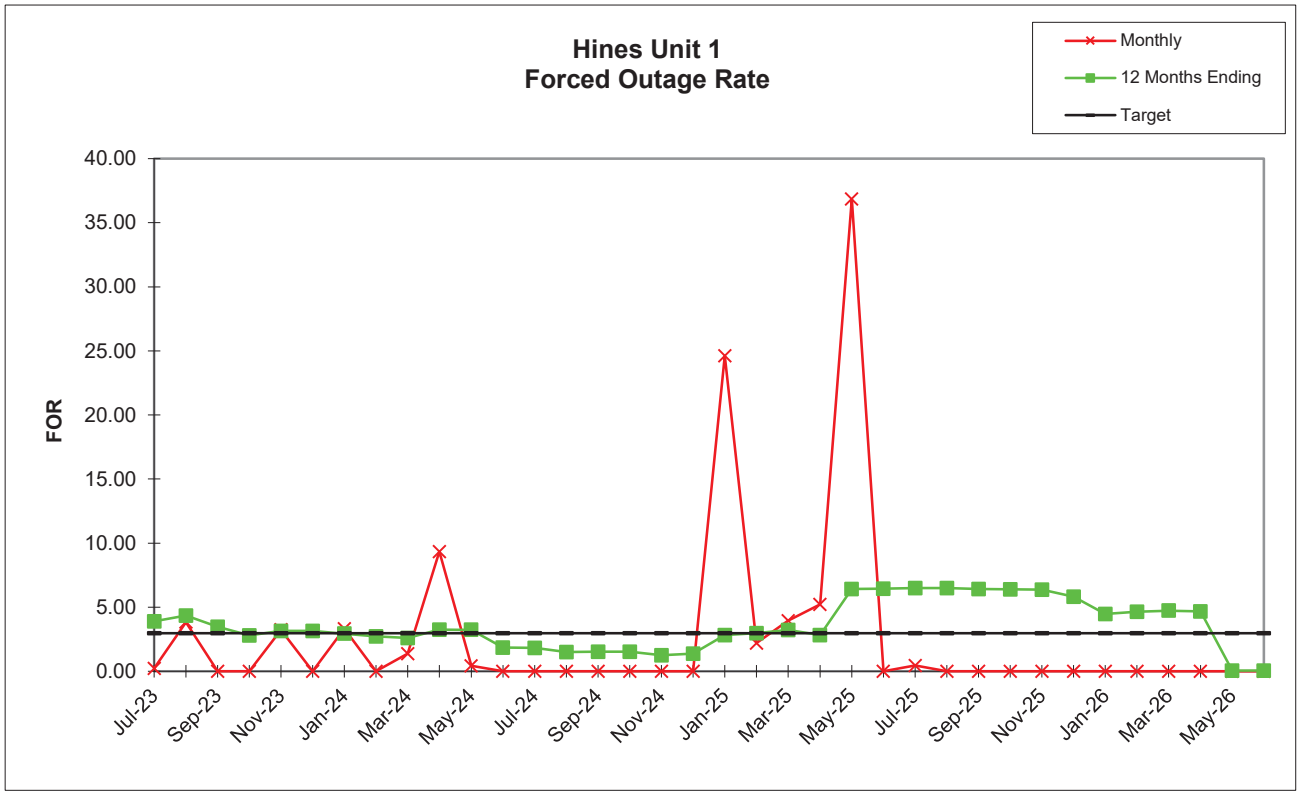
12 MONTHS	**Jul-23**	**Aug-23**	**Sep-23**	**Oct-23**	**Nov-23**	**Dec-23**	**Jan-24**	**Feb-24**	**Mar-24**	**Apr-24**	**May-24**	**Jun-24**	**Jul-24**	**Aug-24**	**Sep-24**	**Oct-24**	**Nov-24**	**Dec-24**
FOR	3.90	4.34	3.47	2.79	3.15	3.16	2.94	2.73	2.61	3.25	3.23	1.85	1.83	1.50	1.52	1.52	1.25	1.37
MOR	0.00	0.00	0.00	0.29	0.37	0.61	0.58	3.00	2.90	2.76	2.76	2.72	2.72	2.71	4.15	3.95	4.15	9.85
PFOR	0.07	0.15	0.15	0.15	0.15	0.15	0.08	0.07	0.06	0.06	0.06	0.06	0.17	0.11	0.11	0.11	0.11	0.12
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	3.96	4.48	3.62	3.21	3.64	3.87	3.56	5.64	5.43	5.89	5.88	4.53	4.62	4.23	5.66	5.46	5.41	11.07
EUOF	2.92	3.31	2.67	2.39	2.71	2.89	2.78	4.84	5.12	5.88	5.87	4.53	4.62	4.23	5.66	5.45	5.40	10.72
POF	24.74	24.74	24.74	24.74	24.74	24.74	21.73	14.02	5.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	72.33	71.95	72.58	72.86	72.54	72.37	75.49	81.14	89.32	94.12	94.13	95.47	95.38	95.77	94.34	94.55	94.60	89.28

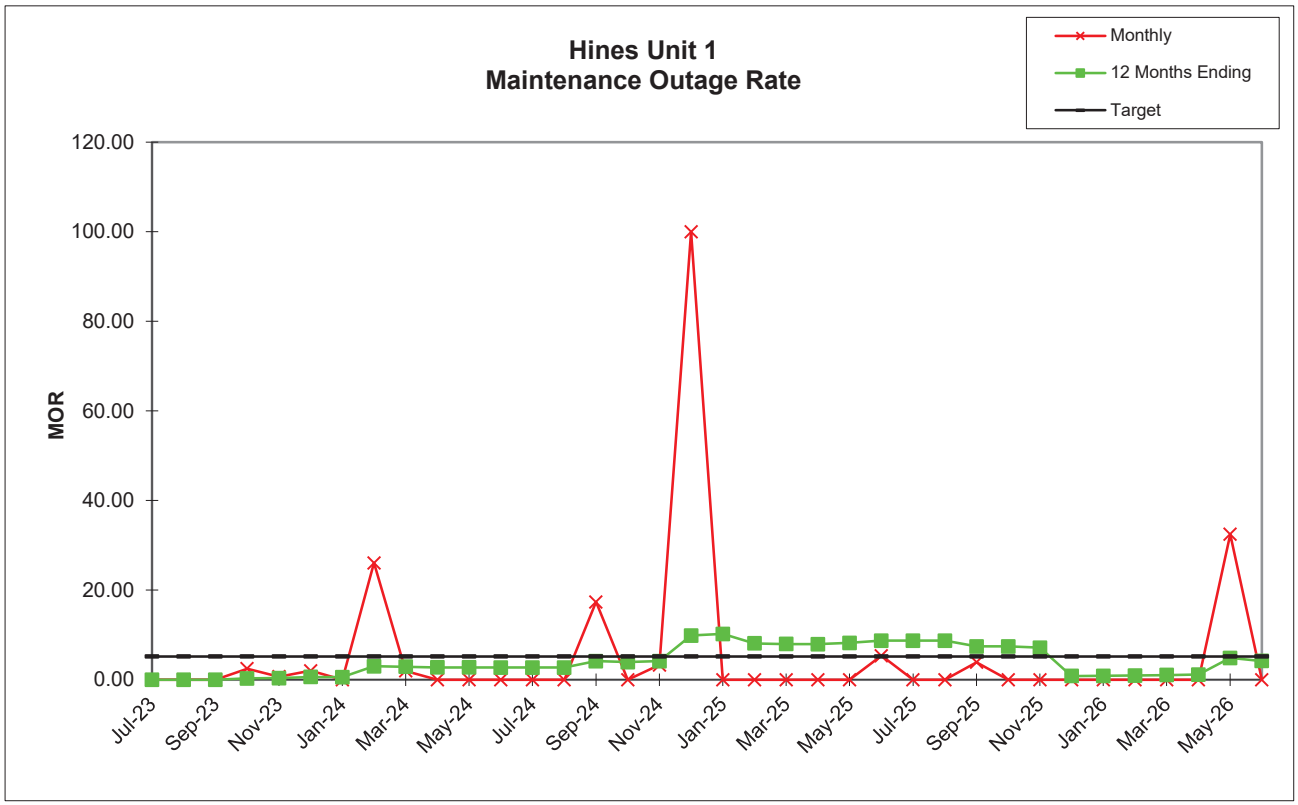
Hines
Unit 1

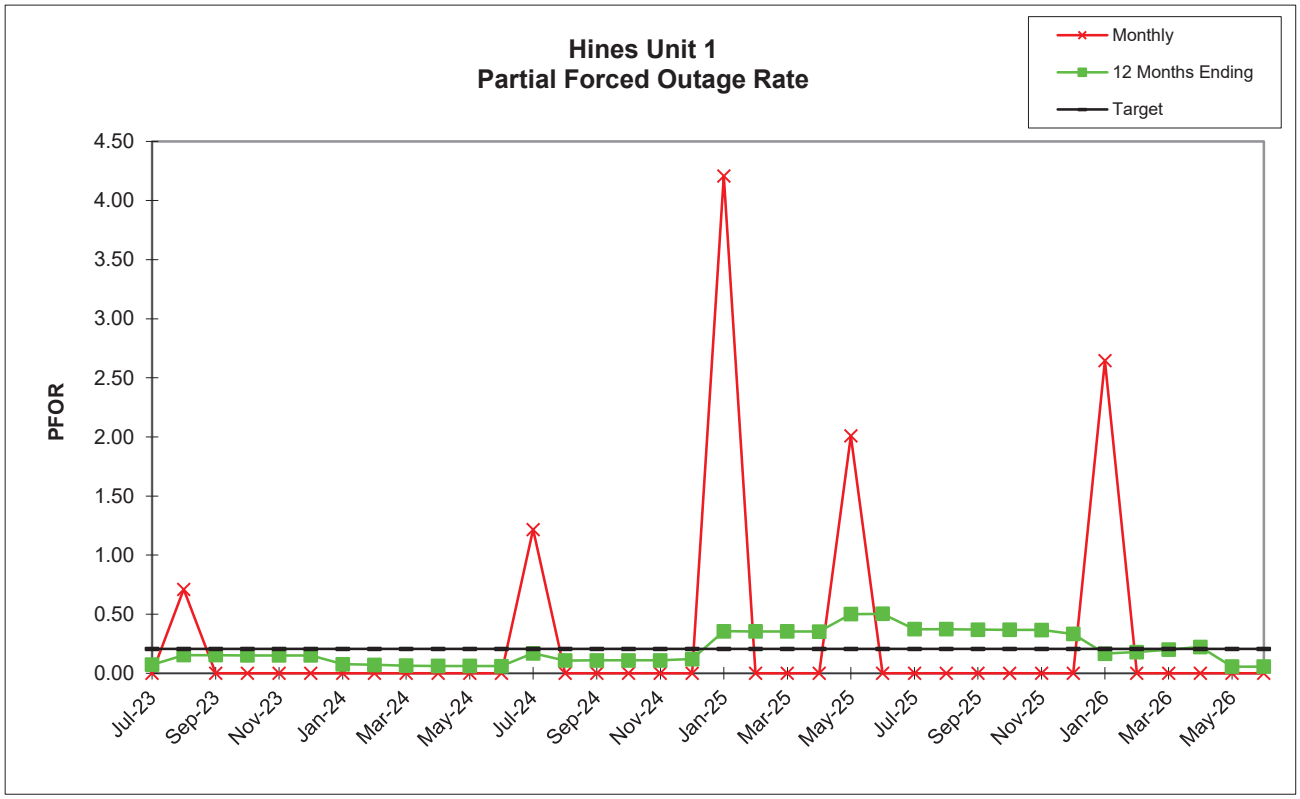
	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	398.69	568.56	707.87	682.39	469.84	681.41	740.67	744.00	691.92	744.00	721.00	744.00	120.62	0.00	0.00	0.00	460.26	720.00
RSH	215.09	90.65	6.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	95.38	0.00	0.00	0.00	0.00	0.00
UH	130.22	12.79	29.01	37.61	274.16	38.59	3.33	0.00	28.08	0.00	0.00	0.00	528.00	672.00	743.00	720.00	283.74	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	528.00	672.00	743.00	720.00	62.36	0.00
FOH	130.22	12.79	29.01	37.61	274.16	0.00	3.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	38.59	0.00	0.00	28.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	221.38	0.00
PFOH	71.11	0.00	0.00	0.00	54.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.25	0.00	0.00	0.00	0.00	0.00
LRPF	118.16	0.00	0.00	0.00	86.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	83.04	0.00	0.00	0.00	0.00	0.00
EFOH	16.77	0.00	0.00	0.00	9.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.19	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	501.00	501.00	501.00	501.00	501.00	501.00	501.00	501.00	501.00	501.00	501.00	501.00	501.00	501.00	501.00	501.00	501.00	501.00

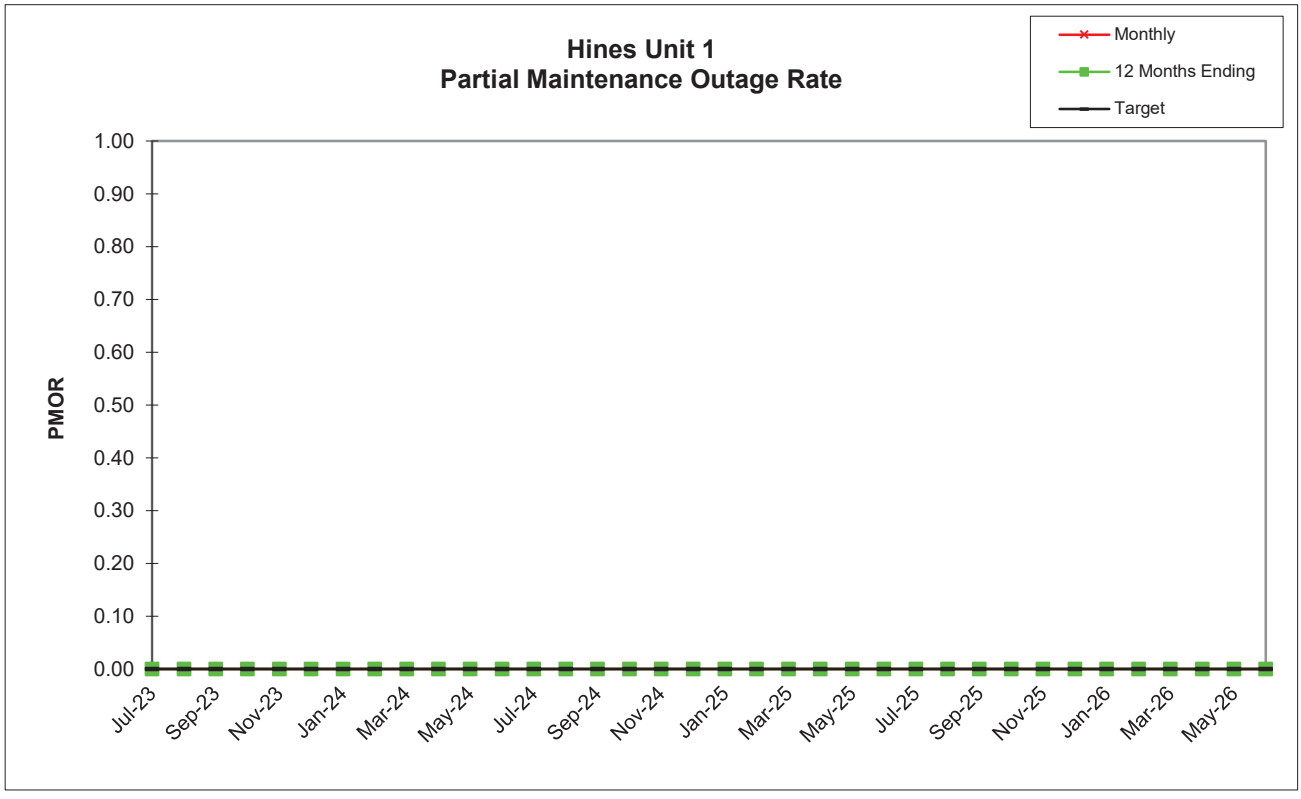
MONTHLY	**Jan-25**	**Feb-25**	**Mar-25**	**Apr-25**	**May-25**	**Jun-25**	**Jul-25**	**Aug-25**	**Sep-25**	**Oct-25**	**Nov-25**	**Dec-25**	**Jan-26**	**Feb-26**	**Mar-26**	**Apr-26**	**May-26**	**Jun-26**
FOR	24.62	2.20	3.94	5.22	36.85	0.00	0.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	5.36	0.00	0.00	3.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.48	0.00
PFOR	4.21	0.00	0.00	0.00	2.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.65	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	27.79	2.20	3.94	5.22	38.12	5.36	0.45	0.00	3.90	0.00	0.00	0.00	2.65	0.00	0.00	0.00	32.48	0.00
EUOF	19.76	1.90	3.90	5.22	38.12	5.36	0.45	0.00	3.90	0.00	0.00	0.00	0.43	0.00	0.00	0.00	29.76	0.00
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	70.97	100.00	100.00	100.00	8.38	0.00
EAF	80.24	98.10	96.10	94.78	61.88	94.64	99.55	100.00	96.10	100.00	100.00	100.00	28.60	0.00	0.00	0.00	61.86	100.00

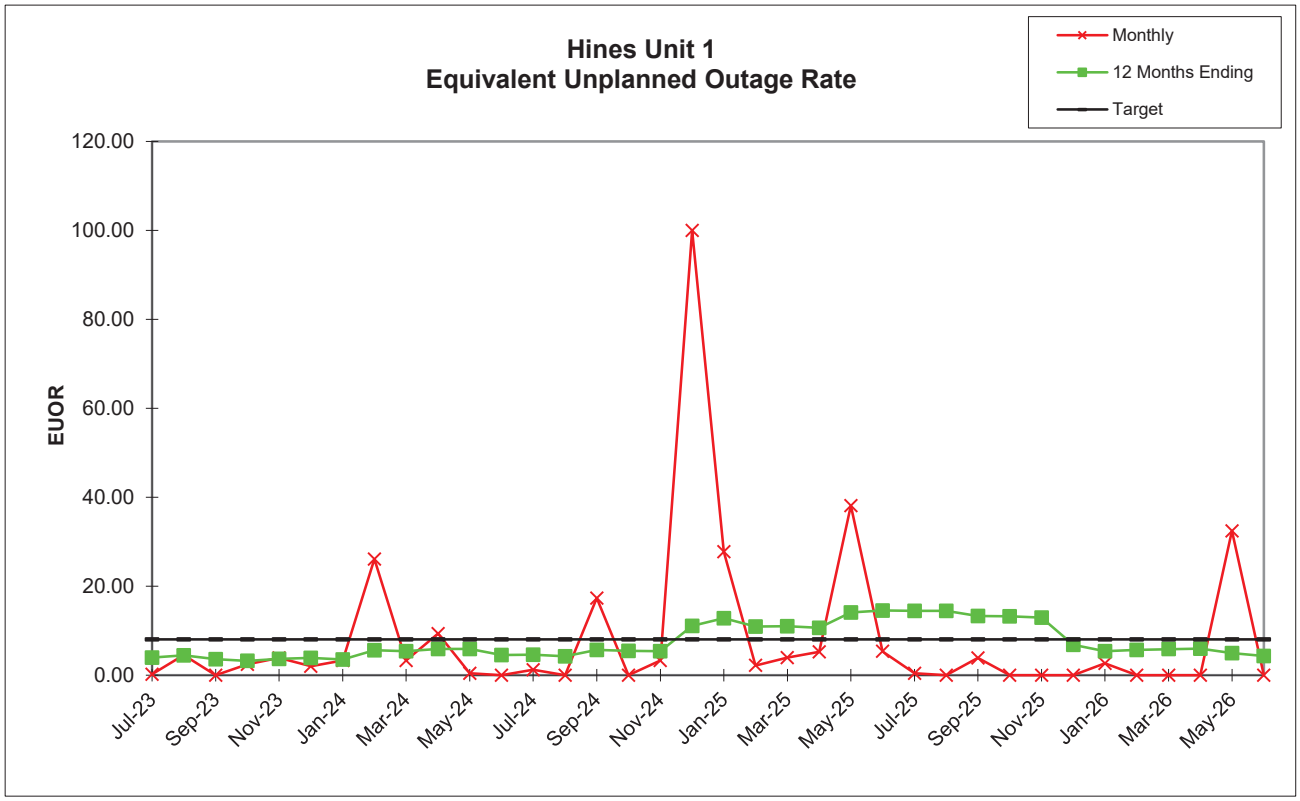
12 MONTHS	**Jan-25**	**Feb-25**	**Mar-25**	**Apr-25**	**May-25**	**Jun-25**	**Jul-25**	**Aug-25**	**Sep-25**	**Oct-25**	**Nov-25**	**Dec-25**	**Jan-26**	**Feb-26**	**Mar-26**	**Apr-26**	**May-26**	**Jun-26**
FOR	2.82	2.97	3.22	2.82	6.42	6.45	6.49	6.49	6.41	6.40	6.38	5.81	4.48	4.66	4.73	4.68	0.06	0.06
MOR	10.24	8.12	7.97	7.94	8.22	8.72	8.72	8.72	7.46	7.45	7.14	0.84	0.87	0.94	1.04	1.16	4.85	4.20
PFOR	0.36	0.35	0.35	0.35	0.50	0.50	0.37	0.37	0.37	0.37	0.37	0.33	0.17	0.18	0.20	0.22	0.06	0.06
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	12.83	10.95	11.01	10.65	14.08	14.55	14.48	14.48	13.30	13.27	12.98	6.87	5.43	5.68	5.87	5.94	4.96	4.31
EUOF	12.11	10.22	10.27	9.93	13.14	13.58	13.51	13.51	12.40	12.40	12.13	6.62	4.98	4.83	4.50	4.07	3.36	2.92
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.03	13.70	22.18	30.40	31.11	31.11
EAF	87.89	89.78	89.73	90.07	86.86	86.42	86.49	86.49	87.60	87.60	87.87	93.38	88.99	81.47	73.32	65.53	65.53	65.97

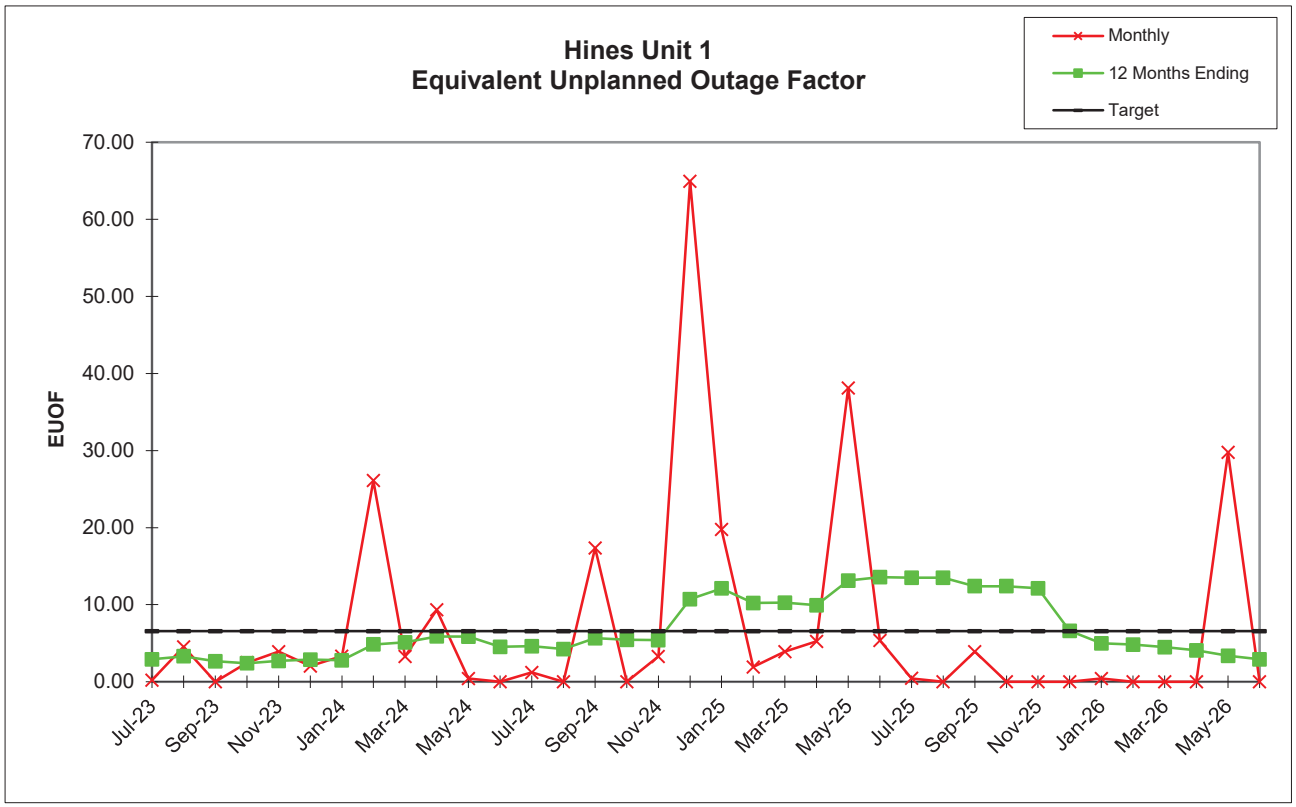

Hines Unit 1
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Hines Unit 1
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Hines Unit 1
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
4.50
4.00
3.50
3.00
2.50
2.00
1.50
1.00
0.50
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Hines Unit 1
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
1.00
0.90
0.80
0.70
0.60
0.50
0.40
0.30
0.20
0.10
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Hines Unit 1
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Hines Unit 1
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
70.00
60.00
50.00
40.00
30.00
20.00
10.00
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26

Hines
Unit 2

	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	744.00	744.00	719.49	558.75	0.00	0.00	0.00	440.46	462.87	663.46	744.00	520.86	737.76	744.00	719.39	727.28	528.14	534.61
RSH	0.00	0.00	0.00	91.25	0.00	0.00	0.00	0.00	280.13	20.69	0.00	0.00	0.00	0.00	0.00	16.72	159.08	209.39
UH	0.00	0.00	0.51	94.00	721.00	744.00	744.00	255.54	0.00	35.85	0.00	199.14	6.24	0.00	0.61	0.00	33.78	0.00
POH	0.00	0.00	0.00	94.00	721.00	743.65	744.00	188.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.51	0.00	0.00	0.35	0.00	0.00	0.00	9.34	0.00	1.83	4.54	0.00	0.61	0.00	33.78	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	67.32	0.00	26.51	0.00	197.31	1.70	0.00	0.00	0.00	0.00	0.00
PFOH	254.53	254.53	246.32	222.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.75	0.00	0.00	0.00	0.00	0.00
LRPF	22.00	22.00	22.65	22.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	85.00	0.00	0.00	0.00	0.00	0.00
EFOH	10.53	10.53	10.49	9.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.60	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.41	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	85.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.00	0.00	0.00
NPC	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00

MONTHLY	**Jul-23**	**Aug-23**	**Sep-23**	**Oct-23**	**Nov-23**	**Dec-23**	**Jan-24**	**Feb-24**	**Mar-24**	**Apr-24**	**May-24**	**Jun-24**	**Jul-24**	**Aug-24**	**Sep-24**	**Oct-24**	**Nov-24**	**Dec-24**
FOR	0.00	0.00	0.07	0.00	0.00	100.00	0.00	0.00	0.00	1.39	0.00	0.35	0.61	0.00	0.08	0.00	6.01	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.26	0.00	3.84	0.00	27.47	0.23	0.00	0.00	0.00	0.00	0.00
PFOR	1.41	1.41	1.46	1.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.00	0.00	0.00	0.00	0.00
EUOR	1.41	1.41	1.53	1.65	0.00	100.00	0.00	13.26	0.00	5.13	0.00	27.66	0.95	0.00	0.08	0.00	6.01	0.00
EUOF	1.41	1.41	1.53	1.24	0.00	0.05	0.00	9.67	0.00	4.98	0.00	27.66	0.95	0.00	0.08	0.00	4.68	0.00
POF	0.00	0.00	0.00	12.63	100.00	99.95	100.00	27.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	98.59	98.59	98.47	86.13	0.00	0.00	0.00	63.28	100.00	95.02	100.00	72.34	99.05	100.00	99.92	100.00	95.32	100.00

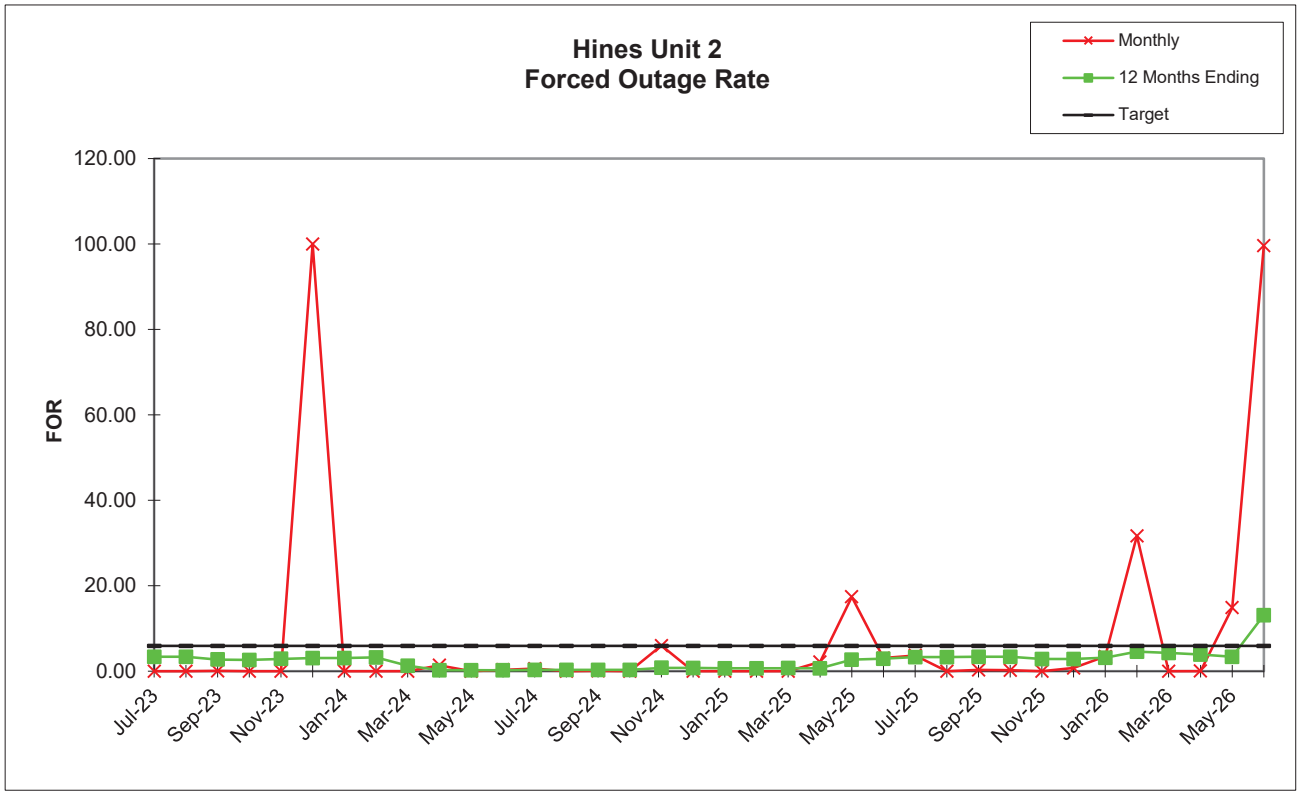
12 MONTHS	**Jul-23**	**Aug-23**	**Sep-23**	**Oct-23**	**Nov-23**	**Dec-23**	**Jan-24**	**Feb-24**	**Mar-24**	**Apr-24**	**May-24**	**Jun-24**	**Jul-24**	**Aug-24**	**Sep-24**	**Oct-24**	**Nov-24**	**Dec-24**
FOR	3.36	3.36	2.73	2.62	2.89	3.08	3.08	3.21	1.26	0.22	0.22	0.21	0.30	0.30	0.30	0.29	0.80	0.73
MOR	1.00	1.00	0.99	1.00	1.11	1.21	1.28	2.48	1.15	1.59	1.59	4.94	4.98	4.98	4.98	4.84	4.45	4.12
PFOR	1.65	1.65	1.64	1.65	1.67	1.66	1.57	1.47	1.24	1.07	0.88	0.73	0.55	0.36	0.18	0.01	0.01	0.01
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	5.87	5.87	5.25	5.16	5.54	5.81	5.79	6.92	3.60	2.85	2.67	5.83	5.77	5.59	5.41	5.11	5.19	4.80
EUOF	5.29	5.29	4.73	4.58	4.46	4.29	4.05	4.69	2.42	1.91	1.79	3.92	3.88	3.76	3.64	3.53	3.92	3.91
POF	0.00	0.00	0.00	1.07	9.30	17.79	26.29	28.36	28.36	28.36	28.36	28.36	28.36	28.36	28.36	27.29	19.08	10.61
EAF	94.71	94.71	95.27	94.35	86.23	77.92	69.67	66.95	69.22	69.73	69.85	67.73	67.77	67.89	68.01	69.18	77.00	85.47

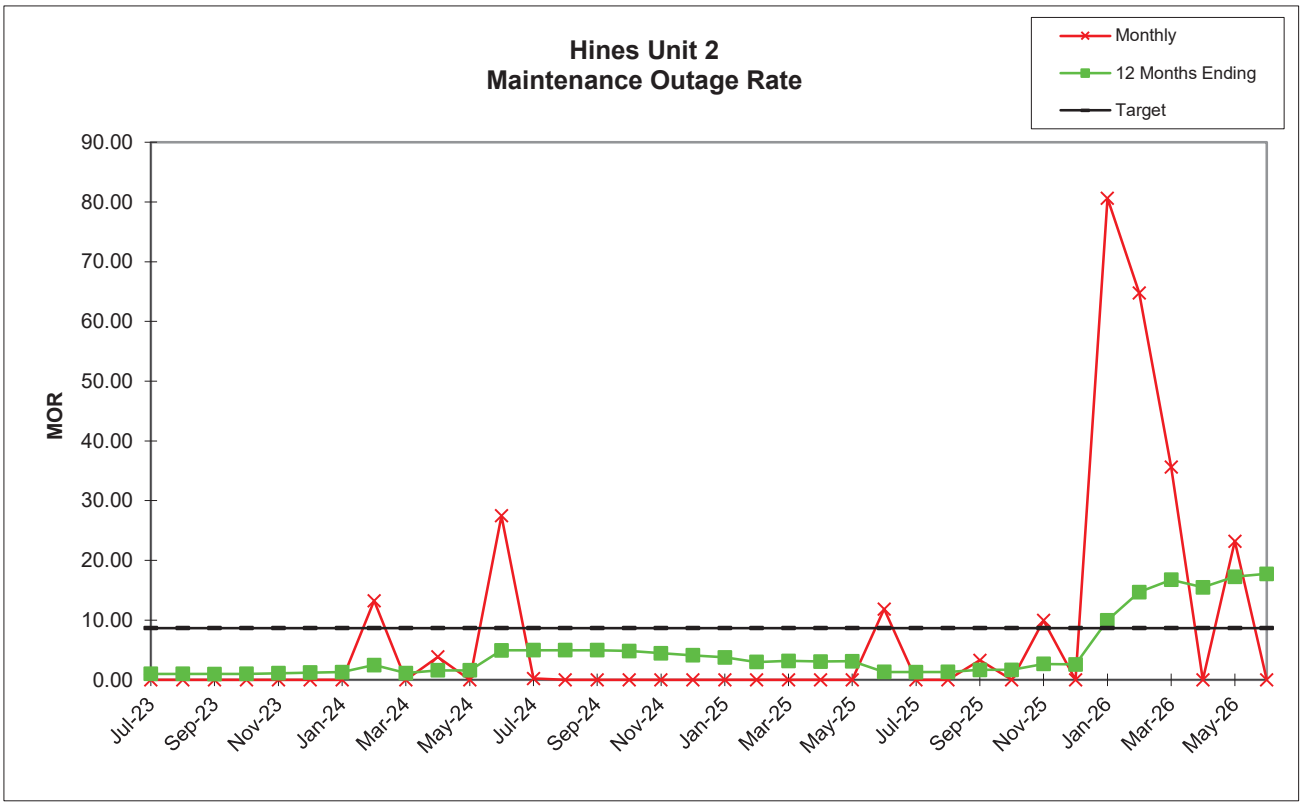
Hines
Unit 2

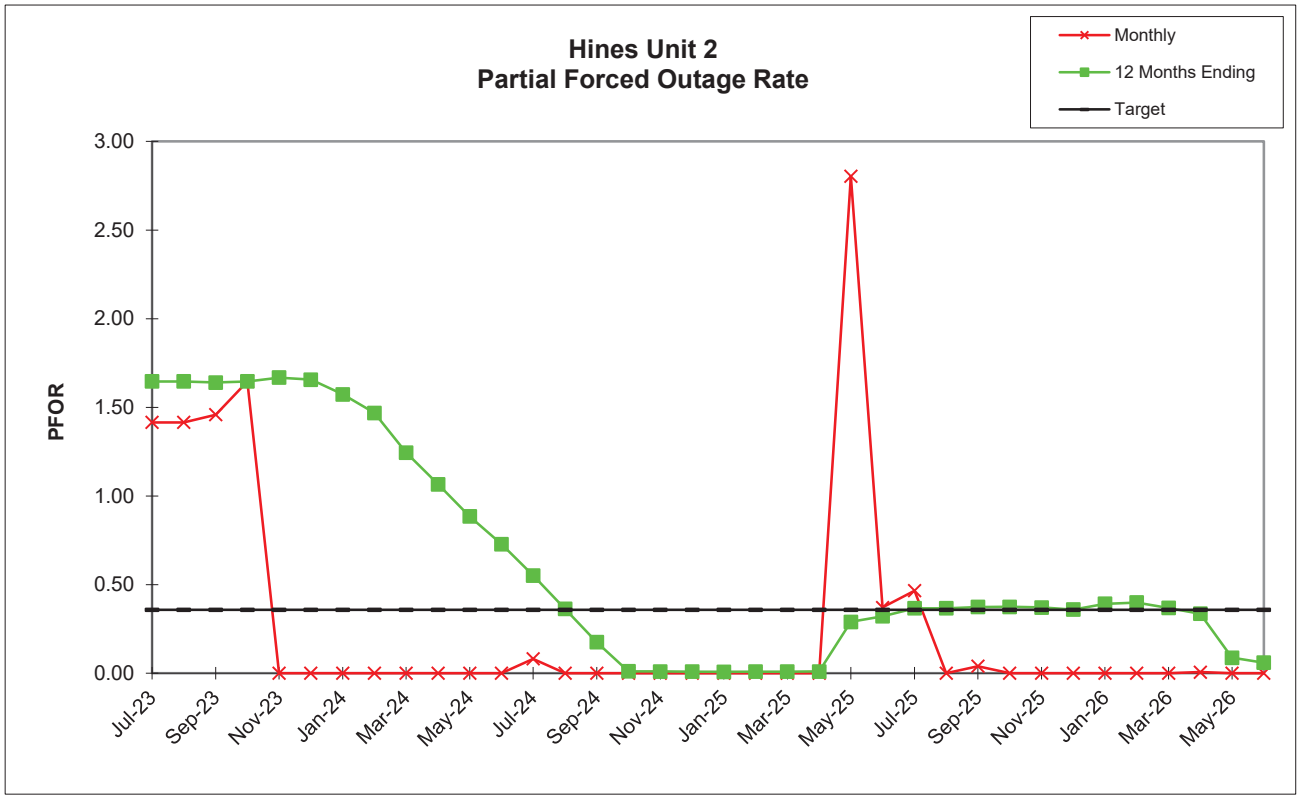
	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	654.22	288.02	0.00	97.27	614.38	617.57	716.33	734.37	675.76	715.81	587.21	738.34	116.22	187.44	478.50	719.65	503.79	2.66
RSH	68.98	47.98	0.00	0.00	0.00	0.00	0.00	9.63	19.27	26.40	68.86	0.00	139.64	52.81	0.00	0.00	0.00	0.00
UH	20.79	336.00	743.00	622.73	129.62	102.43	27.67	0.00	24.97	1.78	64.93	5.66	488.14	431.75	264.50	0.35	240.21	717.34
POH	20.79	336.00	743.00	620.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.00	2.18	129.62	19.44	27.67	0.00	2.14	1.78	0.00	5.66	4.19	87.08	0.00	0.35	88.00	717.34
MOH	0.00	0.00	0.00	0.00	0.00	82.99	0.00	0.00	22.83	0.00	64.93	0.00	483.95	344.66	264.50	0.00	152.21	0.00
PFOH	0.00	0.00	0.00	0.00	174.54	16.07	23.41	0.00	1.83	0.00	0.00	0.00	0.00	0.00	0.00	0.30	0.00	0.00
LRPF	0.00	0.00	0.00	0.00	58.91	85.00	85.00	0.00	87.96	0.00	0.00	0.00	0.00	0.00	0.00	81.00	0.00	0.00
EFOH	0.00	0.00	0.00	0.00	17.22	2.29	3.33	0.00	0.27	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	53.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	83.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	597.00	597.00	597.00	597.00	597.00	597.00	597.00	597.00	597.00	597.00	597.00	597.00	582.00	582.00	582.00	582.00	582.00	582.00

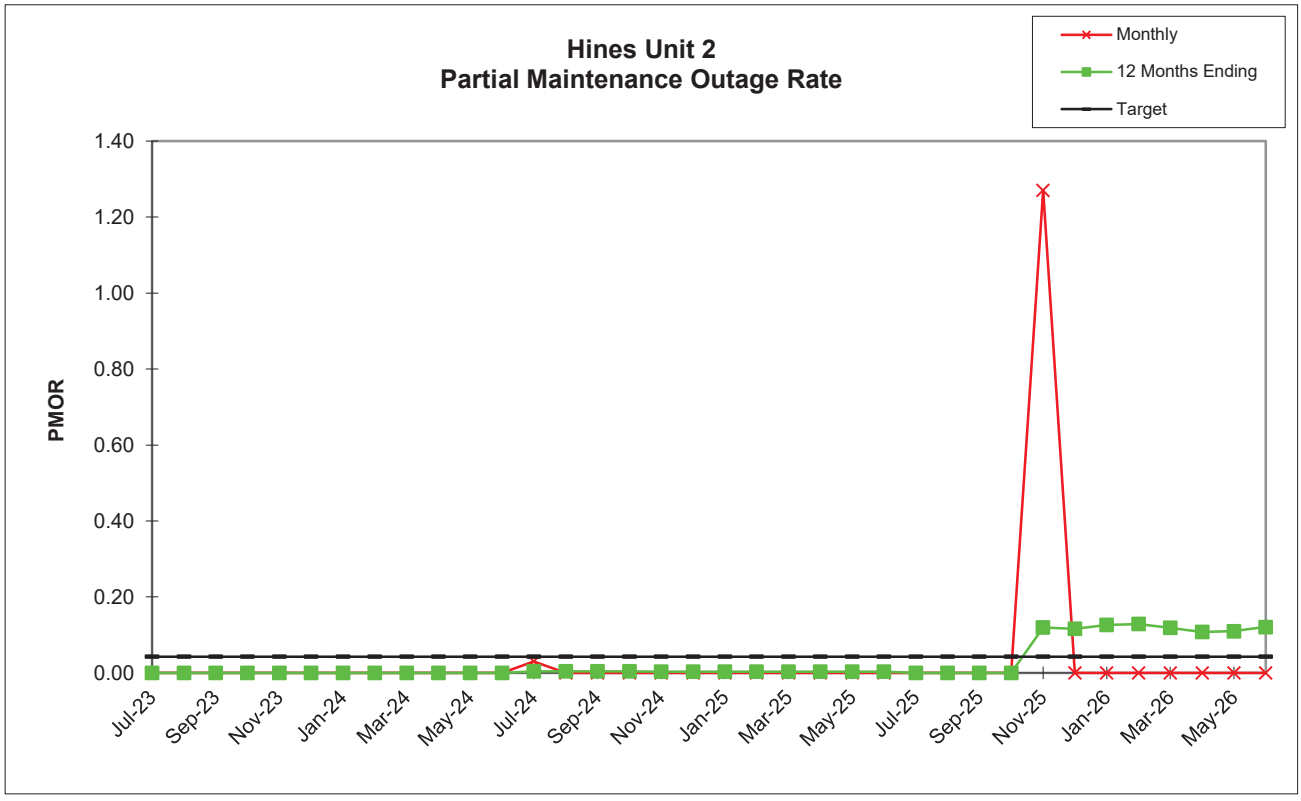
MONTHLY	**Jan-25**	**Feb-25**	**Mar-25**	**Apr-25**	**May-25**	**Jun-25**	**Jul-25**	**Aug-25**	**Sep-25**	**Oct-25**	**Nov-25**	**Dec-25**	**Jan-26**	**Feb-26**	**Mar-26**	**Apr-26**	**May-26**	**Jun-26**
FOR	0.00	0.00	0.00	2.19	17.42	3.05	3.72	0.00	0.32	0.25	0.00	0.76	3.48	31.72	0.00	0.05	14.87	99.63
MOR	0.00	0.00	0.00	0.00	0.00	11.85	0.00	0.00	3.27	0.00	9.96	0.00	80.64	64.77	35.60	0.00	23.20	0.00
PFOR	0.00	0.00	0.00	0.00	2.80	0.37	0.47	0.00	0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	0.00	0.00	2.19	19.74	14.54	4.17	0.00	3.60	0.25	11.10	0.76	80.77	69.73	35.60	0.05	32.29	99.63
EUOF	0.00	0.00	0.00	0.30	19.74	14.54	4.17	0.00	3.51	0.24	10.04	0.76	65.61	64.25	35.60	0.05	32.29	99.63
POF	2.79	50.00	100.00	86.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	97.21	50.00	0.00	13.51	80.26	85.46	95.83	100.00	96.49	99.76	89.96	99.24	34.39	35.75	64.40	99.95	67.71	0.37

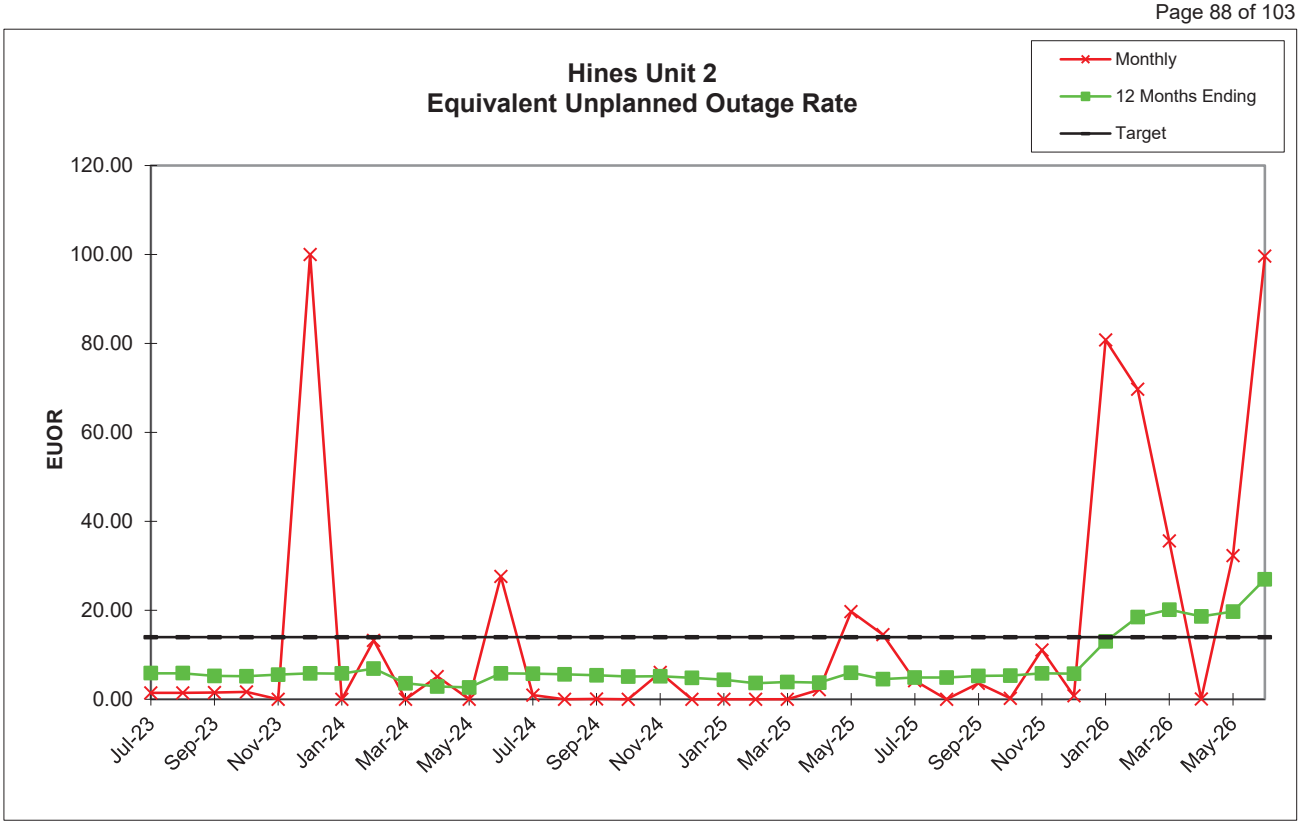
12 MONTHS	**Jan-25**	**Feb-25**	**Mar-25**	**Apr-25**	**May-25**	**Jun-25**	**Jul-25**	**Aug-25**	**Sep-25**	**Oct-25**	**Nov-25**	**Dec-25**	**Jan-26**	**Feb-26**	**Mar-26**	**Apr-26**	**May-26**	**Jun-26**
FOR	0.67	0.68	0.72	0.68	2.72	2.95	3.30	3.31	3.36	3.39	2.85	2.84	3.16	4.60	4.27	3.87	3.36	13.14
MOR	3.77	2.99	3.18	3.06	3.13	1.33	1.31	1.31	1.68	1.68	2.67	2.58	9.99	14.70	16.76	15.48	17.25	17.75
PFOR	0.01	0.01	0.01	0.01	0.29	0.32	0.37	0.37	0.37	0.37	0.37	0.36	0.39	0.40	0.37	0.34	0.09	0.06
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.12	0.12	0.13	0.13	0.12	0.11	0.11	0.12
EUOR	4.40	3.64	3.87	3.71	5.96	4.52	4.88	4.89	5.28	5.32	5.83	5.73	13.01	18.50	20.12	18.62	19.73	26.98
EUOF	3.91	3.16	3.16	2.77	4.45	3.37	3.64	3.64	3.92	3.94	4.39	4.45	10.02	14.95	17.97	17.95	19.02	26.01
POF	2.38	4.07	12.55	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.40	15.57	7.08	0.00	0.00	0.00
EAF	93.71	92.77	84.29	77.59	75.91	76.99	76.72	76.72	76.44	76.42	75.98	75.91	70.58	69.48	74.95	82.05	80.98	73.99

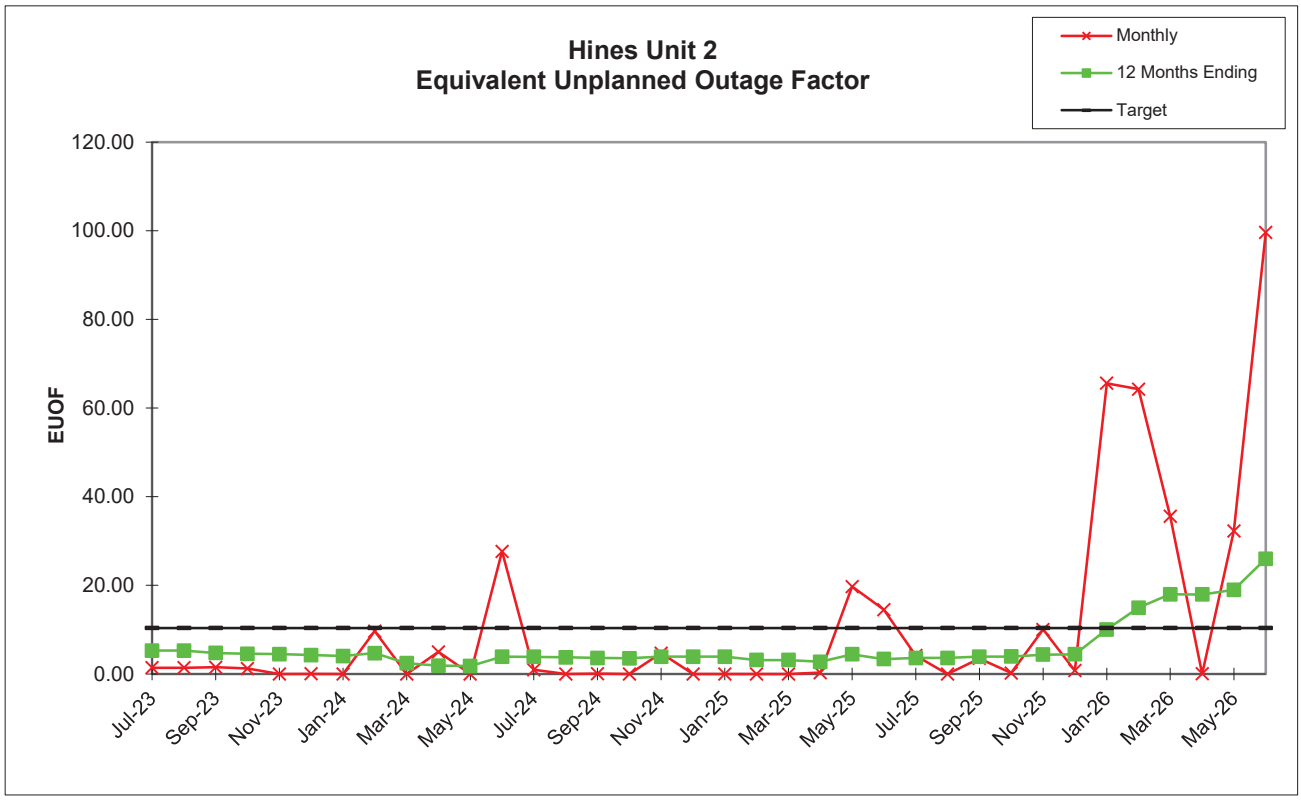

Hines Unit 2
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Hines Unit 2
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
90.00
80.00
70.00
60.00
50.00
40.00
30.00
20.00
10.00
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Hines Unit 2
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
3.00
2.50
2.00
1.50
1.00
0.50
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Hines Unit 2
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
1.40
1.20
1.00
0.80
0.60
0.40
0.20
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Hines Unit 2
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Hines Unit 2
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26

Hines
Unit 3

	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	744.00	737.21	23.73	49.85	615.29	638.20	687.12	696.00	408.00	586.02	744.00	720.00	740.63	723.40	710.10	676.87	721.00	743.02
RSH	0.00	0.00	0.00	0.00	0.00	85.34	43.90	0.00	96.00	122.69	0.00	0.00	0.00	1.85	2.71	55.36	0.00	0.00
UH	0.00	6.79	696.27	694.15	105.71	20.46	12.98	0.00	239.00	11.29	0.00	0.00	3.37	18.76	7.19	11.77	0.00	0.98
POH	0.00	0.00	696.27	694.15	105.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	6.79	0.00	0.00	0.00	20.46	12.98	0.00	0.00	11.29	0.00	0.00	3.37	0.00	0.00	0.00	0.00	0.98
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	239.00	0.00	0.00	0.00	0.00	18.76	7.19	11.77	0.00	0.00
PFOH	0.00	20.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	269.00
LRPF	0.00	62.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.62
EFOH	0.00	2.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.95
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00

MONTHLY	**Jul-23**	**Aug-23**	**Sep-23**	**Oct-23**	**Nov-23**	**Dec-23**	**Jan-24**	**Feb-24**	**Mar-24**	**Apr-24**	**May-24**	**Jun-24**	**Jul-24**	**Aug-24**	**Sep-24**	**Oct-24**	**Nov-24**	**Dec-24**
FOR	0.00	0.91	0.00	0.00	0.00	3.11	1.85	0.00	0.00	1.89	0.00	0.00	0.45	0.00	0.00	0.00	0.00	0.13
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.94	0.00	0.00	0.00	0.00	2.53	1.00	1.71	0.00	0.00
PFOR	0.00	0.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.67
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	1.24	0.00	0.00	0.00	3.11	1.85	0.00	36.94	1.89	0.00	0.00	0.45	2.53	1.00	1.71	0.00	0.80
EUOF	0.00	1.24	0.00	0.00	0.00	2.75	1.74	0.00	32.17	1.57	0.00	0.00	0.45	2.52	1.00	1.58	0.00	0.80
POF	0.00	0.00	96.70	93.30	14.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	100.00	98.76	3.30	6.70	85.34	97.25	98.26	100.00	67.83	98.43	100.00	100.00	99.55	97.48	99.00	98.42	100.00	99.20

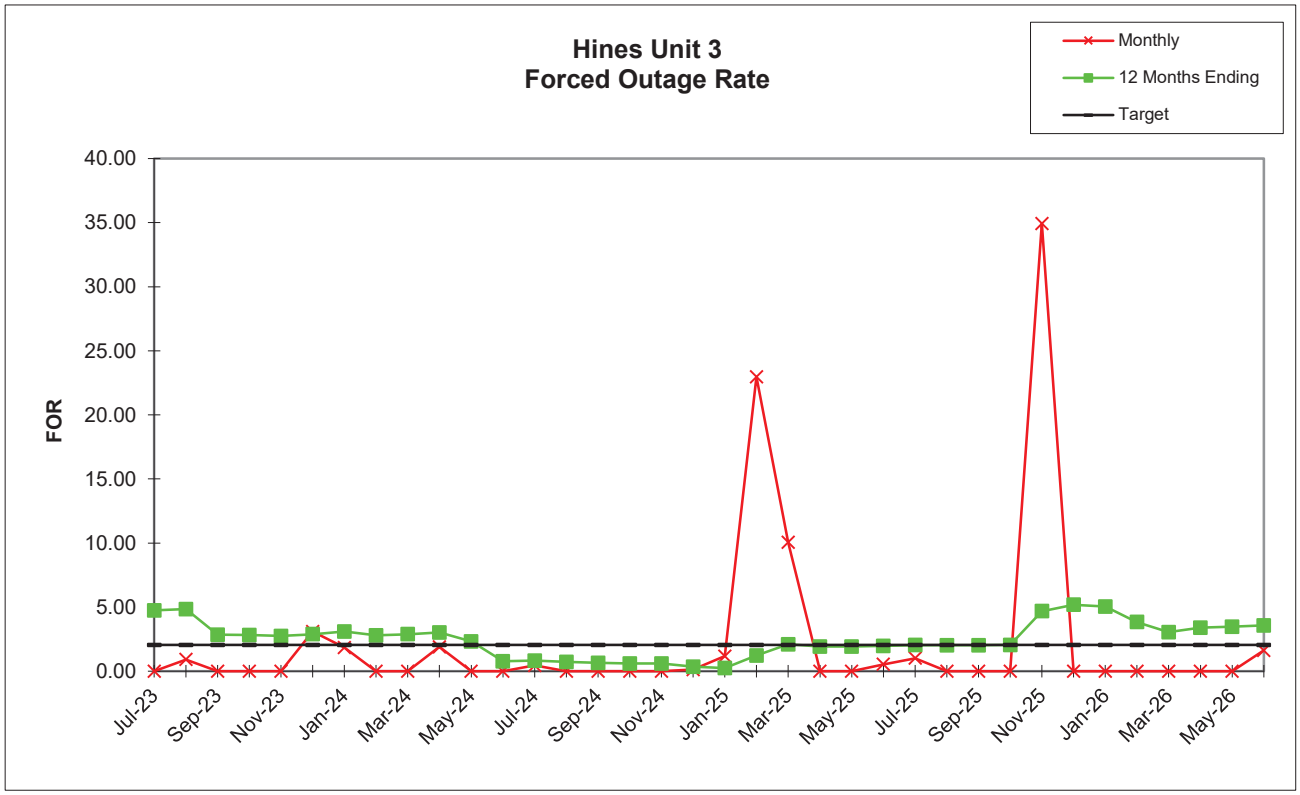
12 MONTHS	**Jul-23**	**Aug-23**	**Sep-23**	**Oct-23**	**Nov-23**	**Dec-23**	**Jan-24**	**Feb-24**	**Mar-24**	**Apr-24**	**May-24**	**Jun-24**	**Jul-24**	**Aug-24**	**Sep-24**	**Oct-24**	**Nov-24**	**Dec-24**
FOR	4.75	4.84	2.85	2.83	2.75	2.89	3.10	2.79	2.89	3.02	2.33	0.77	0.82	0.72	0.65	0.60	0.59	0.35
MOR	4.58	4.58	4.91	5.42	4.64	4.51	4.55	4.47	8.04	5.20	3.52	3.47	3.47	3.74	3.49	3.37	3.32	3.28
PFOR	2.15	2.19	2.36	2.61	2.54	2.35	2.08	1.69	0.74	0.04	0.04	0.04	0.04	0.00	0.00	0.00	0.00	0.06
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	10.87	10.99	9.67	10.35	9.50	9.33	9.30	8.59	11.15	7.96	5.73	4.22	4.27	4.41	4.10	3.93	3.88	3.67
EUOF	10.04	10.15	8.17	7.92	7.41	7.49	7.43	6.94	8.89	6.23	4.53	3.34	3.37	3.48	3.56	3.70	3.70	3.53
POF	2.95	2.95	10.90	18.82	19.75	17.08	17.08	17.03	17.03	17.03	17.03	17.03	17.03	17.03	9.11	1.20	0.00	0.00
EAF	87.01	86.91	80.94	73.26	72.83	75.43	75.50	76.02	74.08	76.74	78.44	79.63	79.59	79.49	87.33	95.10	96.30	96.47

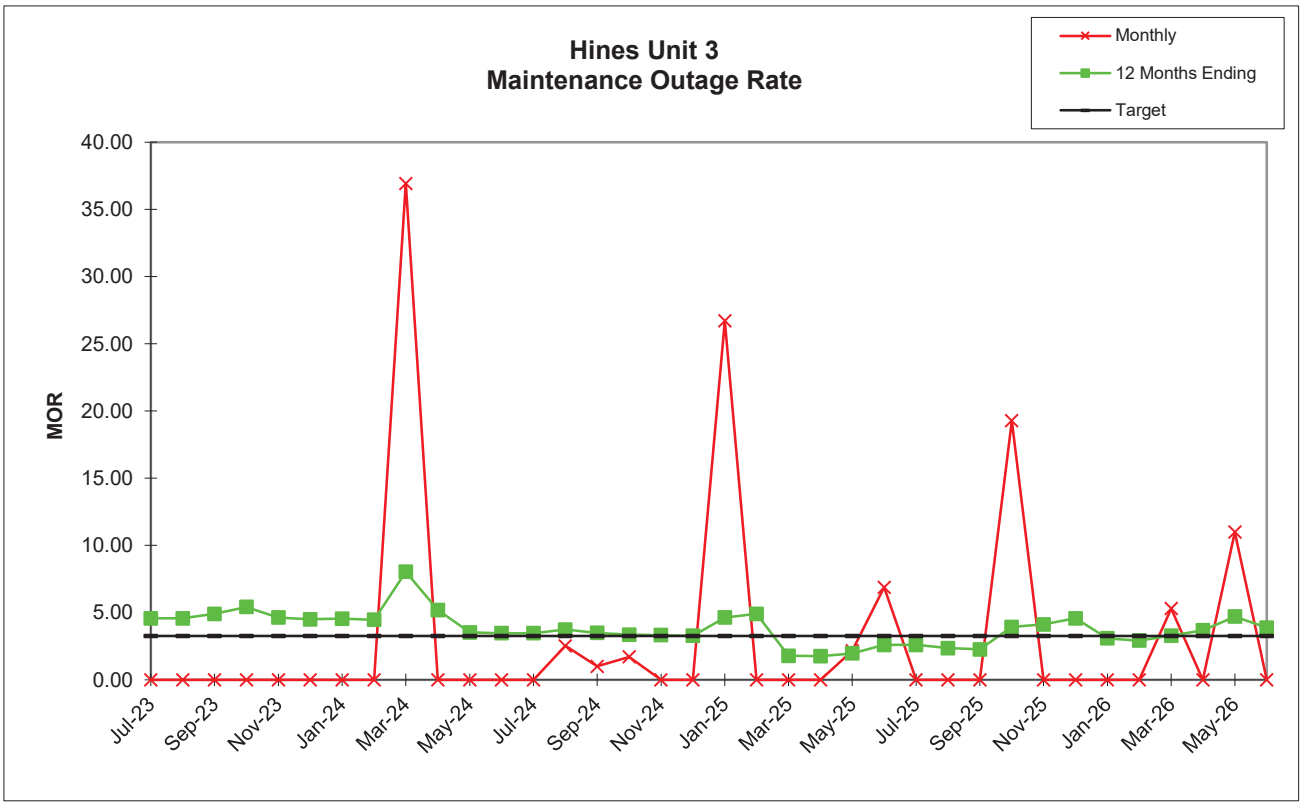
Hines
Unit 3

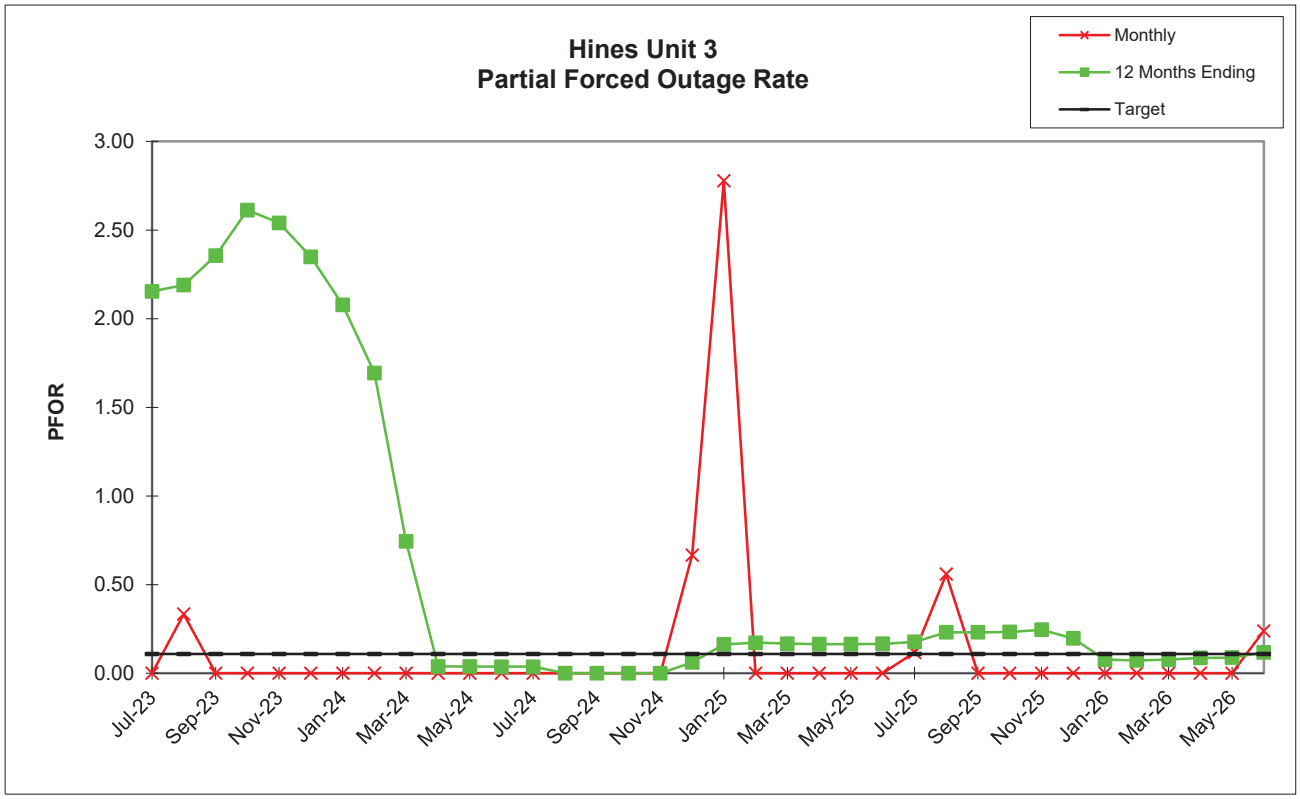
	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	272.69	238.59	633.64	720.00	727.96	667.11	736.47	744.00	720.00	600.58	362.12	0.00	392.72	630.64	256.88	0.00	608.53	708.36
RSH	32.70	195.25	38.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	164.42	744.00	351.28	41.36	39.74	0.00	0.00	0.00
UH	438.62	238.16	70.98	0.00	16.04	52.89	7.53	0.00	0.00	143.42	194.46	0.00	0.00	0.00	446.38	720.00	135.47	11.64
POH	336.00	167.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	432.00	720.00	60.31	0.00
FOH	3.27	71.16	70.98	0.00	0.00	3.61	7.53	0.00	0.00	0.00	194.46	0.00	0.00	0.00	0.00	0.00	0.00	11.64
MOH	99.35	0.00	0.00	0.00	16.04	49.28	0.00	0.00	0.00	143.42	0.00	0.00	0.00	0.00	14.38	0.00	75.16	0.00
PFOH	408.00	0.00	0.00	0.00	0.00	0.00	5.78	61.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.72
LRPF	9.71	0.00	0.00	0.00	0.00	0.00	77.83	35.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	88.00
EFOH	7.57	0.00	0.00	0.00	0.00	0.00	0.86	4.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.69
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.25	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	51.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.21	0.00	0.00	0.00
NPC	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	558.00	558.00	558.00	558.00	558.00	558.00

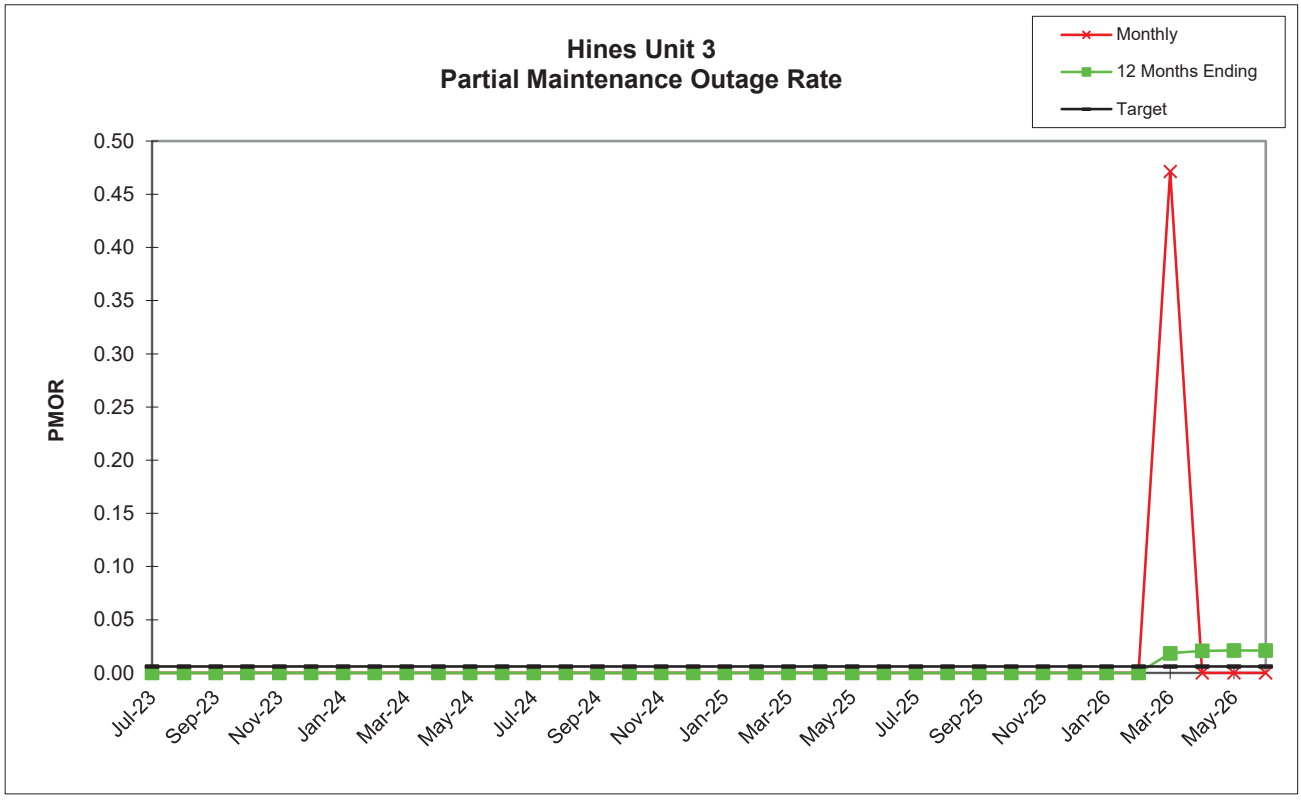
MONTHLY	**Jan-25**	**Feb-25**	**Mar-25**	**Apr-25**	**May-25**	**Jun-25**	**Jul-25**	**Aug-25**	**Sep-25**	**Oct-25**	**Nov-25**	**Dec-25**	**Jan-26**	**Feb-26**	**Mar-26**	**Apr-26**	**May-26**	**Jun-26**
FOR	1.18	22.97	10.07	0.00	0.00	0.54	1.01	0.00	0.00	0.00	34.94	0.00	0.00	0.00	0.00	0.00	0.00	1.62
MOR	26.70	0.00	0.00	0.00	2.16	6.88	0.00	0.00	0.00	19.28	0.00	0.00	0.00	0.00	5.30	0.00	10.99	0.00
PFOR	2.78	0.00	0.00	0.00	0.00	0.00	0.12	0.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.24
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.47	0.00	0.00	0.00
EUOR	29.36	22.97	10.07	0.00	2.16	7.35	1.13	0.56	0.00	19.28	34.94	0.00	0.00	0.00	5.75	0.00	10.99	1.85
EUOF	14.81	10.59	9.55	0.00	2.16	7.35	1.13	0.56	0.00	19.28	26.97	0.00	0.00	0.00	2.10	0.00	10.10	1.85
POF	45.16	24.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.14	100.00	8.11	0.00
EAF	40.03	64.56	90.45	100.00	97.84	92.65	98.87	99.44	100.00	80.72	73.03	100.00	100.00	100.00	39.76	0.00	81.79	98.15

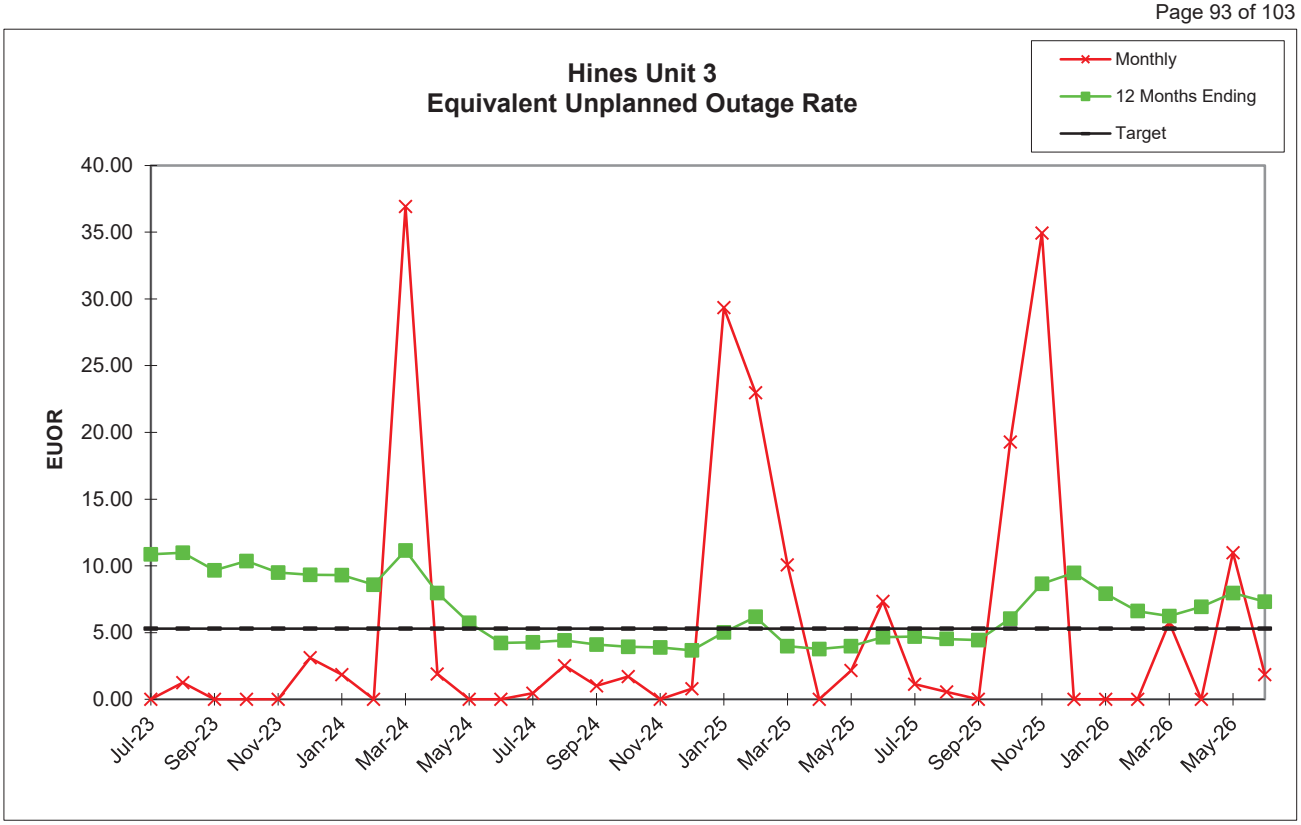
12 MONTHS	**Jan-25**	**Feb-25**	**Mar-25**	**Apr-25**	**May-25**	**Jun-25**	**Jul-25**	**Aug-25**	**Sep-25**	**Oct-25**	**Nov-25**	**Dec-25**	**Jan-26**	**Feb-26**	**Mar-26**	**Apr-26**	**May-26**	**Jun-26**
FOR	0.24	1.22	2.10	1.92	1.93	1.98	2.04	2.03	2.03	2.05	4.68	5.18	5.05	3.84	3.04	3.40	3.47	3.58
MOR	4.63	4.91	1.79	1.76	1.97	2.60	2.60	2.36	2.27	3.93	4.12	4.58	3.09	2.92	3.29	3.68	4.70	3.89
PFOR	0.16	0.17	0.17	0.16	0.16	0.17	0.18	0.23	0.23	0.23	0.24	0.20	0.08	0.07	0.08	0.09	0.09	0.12
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.02	0.02	0.02
EUOR	5.01	6.18	3.98	3.77	3.98	4.64	4.71	4.52	4.43	6.05	8.66	9.48	7.91	6.61	6.22	6.94	7.96	7.32
EUOF	4.64	5.46	3.55	3.42	3.60	4.20	4.26	4.09	4.01	5.52	7.74	7.67	6.41	5.60	4.97	4.97	5.64	5.19
POF	3.83	5.74	5.74	5.74	5.74	5.74	5.74	5.74	5.74	5.74	5.74	5.74	1.91	0.00	4.93	13.15	13.84	13.84
EAF	91.54	88.79	90.71	90.84	90.66	90.05	90.00	90.16	90.25	88.74	86.52	86.59	91.68	94.40	90.10	81.88	80.52	80.97

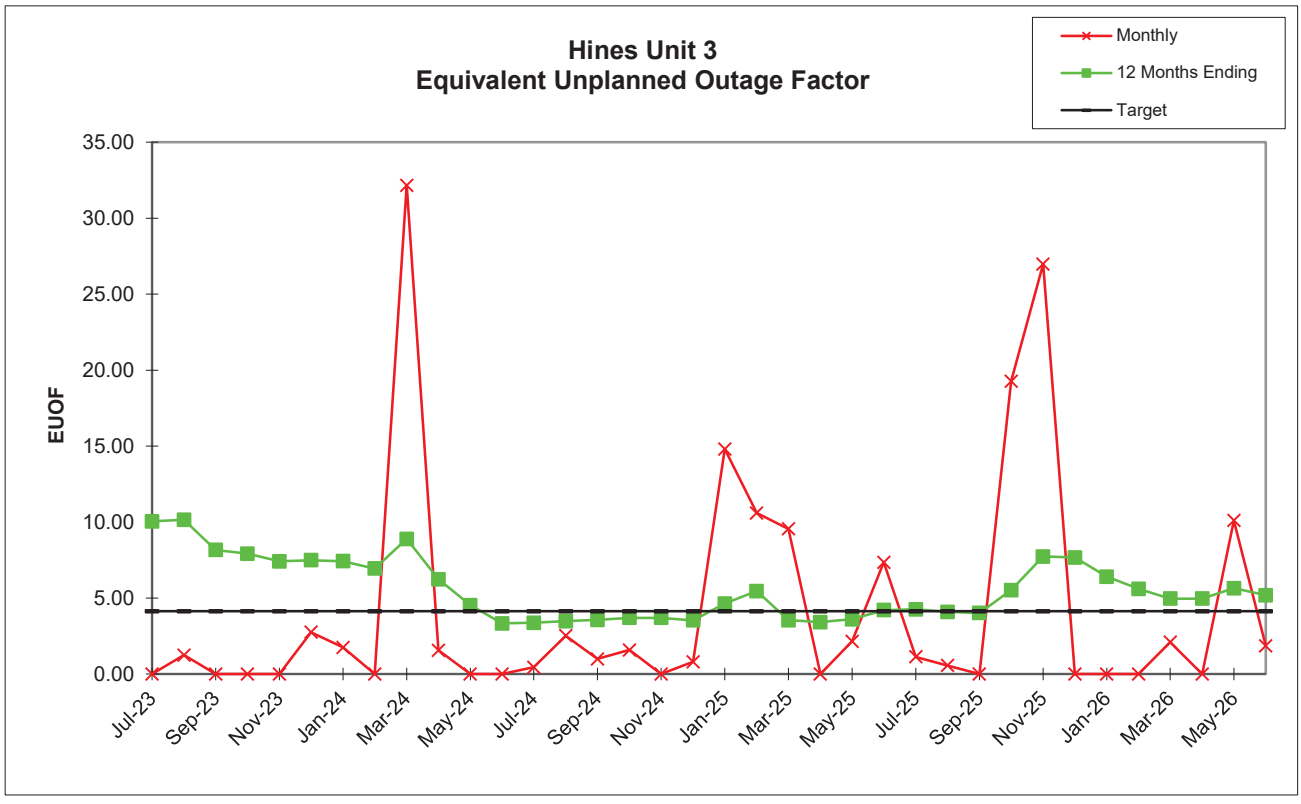

Hines Unit 3
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Hines Unit 3
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Hines Unit 3
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
3.00
2.50
2.00
1.50
1.00
0.50
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Hines Unit 3
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
0.50
0.45
0.40
0.35
0.30
0.25
0.20
0.15
0.10
0.05
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Hines Unit 3
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Hines Unit 3
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
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Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26

Hines
Unit 4

	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	735.27	744.00	695.98	693.93	468.25	744.00	185.43	0.00	262.23	676.61	727.54	702.94	744.00	744.00	720.00	675.41	707.41	637.03
RSH	0.00	0.00	0.00	43.91	70.69	0.00	0.00	0.00	1.01	2.35	0.00	0.00	0.00	0.00	0.00	55.08	13.59	76.43
UH	8.73	0.00	24.02	6.16	182.06	0.00	558.57	696.00	479.77	41.04	16.46	17.06	0.00	0.00	0.00	13.51	0.00	30.54
POH	0.00	0.00	0.00	0.00	0.00	0.00	388.32	696.00	477.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	8.73	0.00	24.02	6.16	182.06	0.00	35.50	0.00	2.01	4.56	6.03	0.00	0.00	0.00	0.00	13.51	0.00	30.54
MOH	0.00	0.00	0.00	0.00	0.00	0.00	134.75	0.00	0.00	36.48	10.42	17.06	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	8.88	16.00	0.00	6.27	175.92	0.00	0.00	0.00	0.00	0.00	6.10	0.00	0.00	0.00	0.00	0.00	14.83	176.76
LRPF	82.28	28.03	0.00	81.00	81.00	0.00	0.00	0.00	0.00	0.00	85.00	0.00	0.00	0.00	0.00	0.00	83.61	81.38
EFOH	1.42	0.87	0.00	0.98	27.62	0.00	0.00	0.00	0.00	0.00	0.99	0.00	0.00	0.00	0.00	0.00	2.36	27.40
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.35	10.85	7.80	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	89.62	85.00	85.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.23	1.76	1.26	0.00	0.00	0.00	0.00	0.00	0.00
NPC	516.00	516.00	516.00	516.00	516.00	516.00	525.00	525.00	525.00	525.00	525.00	525.00	525.00	525.00	525.00	525.00	525.00	525.00

MONTHLY	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
FOR	1.17	0.00	3.34	0.88	28.00	0.00	16.07	0.00	0.76	0.67	0.82	0.00	0.00	0.00	0.00	1.96	0.00	4.57
MOR	0.00	0.00	0.00	0.00	0.00	0.00	42.09	0.00	0.00	5.12	1.41	2.37	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.19	0.12	0.00	0.14	5.90	0.00	0.00	0.00	0.00	0.00	0.14	0.00	0.00	0.00	0.00	0.00	0.33	4.30
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.24	0.18	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	1.36	0.12	3.34	1.02	32.24	0.00	47.87	0.00	0.76	5.75	2.58	2.54	0.00	0.00	0.00	1.96	0.33	8.68
EUOF	1.36	0.12	3.34	0.96	29.08	0.00	22.88	0.00	0.27	5.73	2.58	2.54	0.00	0.00	0.00	1.82	0.33	7.79
POF	0.00	0.00	0.00	0.00	0.00	0.00	52.19	100.00	64.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	98.64	99.88	96.66	99.04	70.92	100.00	24.92	0.00	35.43	94.27	97.42	97.46	100.00	100.00	100.00	98.18	99.67	92.21

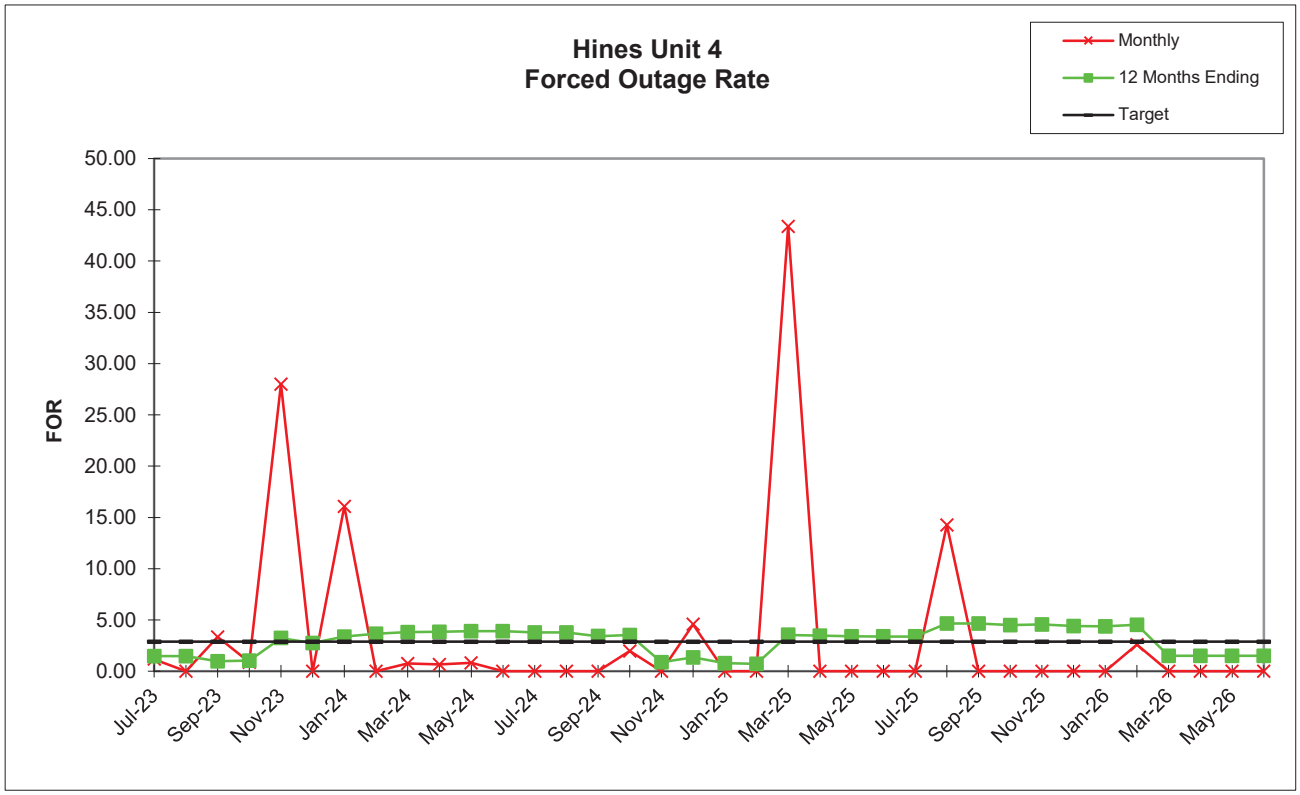
12 MONTHS	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
FOR	1.46	1.46	0.97	1.02	3.23	2.75	3.39	3.66	3.80	3.85	3.91	3.90	3.77	3.77	3.42	3.53	0.89	1.34
MOR	4.03	4.03	4.01	3.91	3.84	0.12	1.87	2.02	2.16	2.69	2.67	2.91	2.90	2.90	2.89	2.90	2.80	2.85
PFOR	0.02	0.03	0.03	0.04	0.39	0.38	0.41	0.44	0.47	0.47	0.48	0.48	0.46	0.45	0.44	0.43	0.05	0.45
PMOR	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.05	0.05	0.05	0.05	0.05	0.05	0.05
EUOR	5.40	5.41	4.95	4.89	7.20	3.24	5.52	5.95	6.25	6.78	6.85	7.08	6.94	6.92	6.59	6.69	3.73	4.59
EUOF	4.84	4.85	4.43	4.51	6.90	3.10	5.05	5.03	4.94	5.41	5.52	5.73	5.61	5.60	5.33	5.40	3.04	3.70
POF	6.61	6.61	6.61	3.86	0.00	0.00	4.43	12.34	17.78	17.78	17.78	17.78	17.78	17.78	17.78	17.78	17.78	17.78
EAF	88.55	88.54	88.96	91.64	93.10	96.90	90.52	82.62	77.27	76.80	76.70	76.49	76.61	76.62	76.89	76.82	79.18	78.52

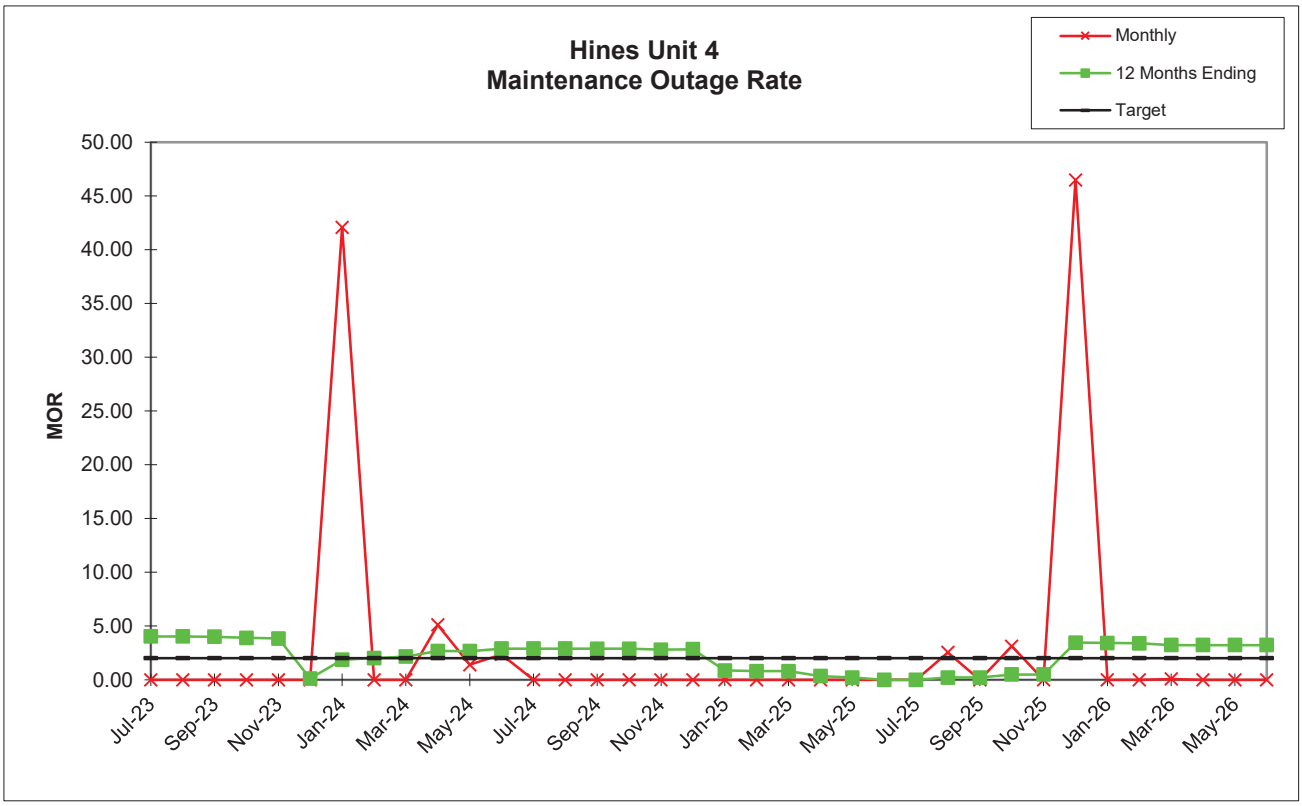
Hines
Unit 4

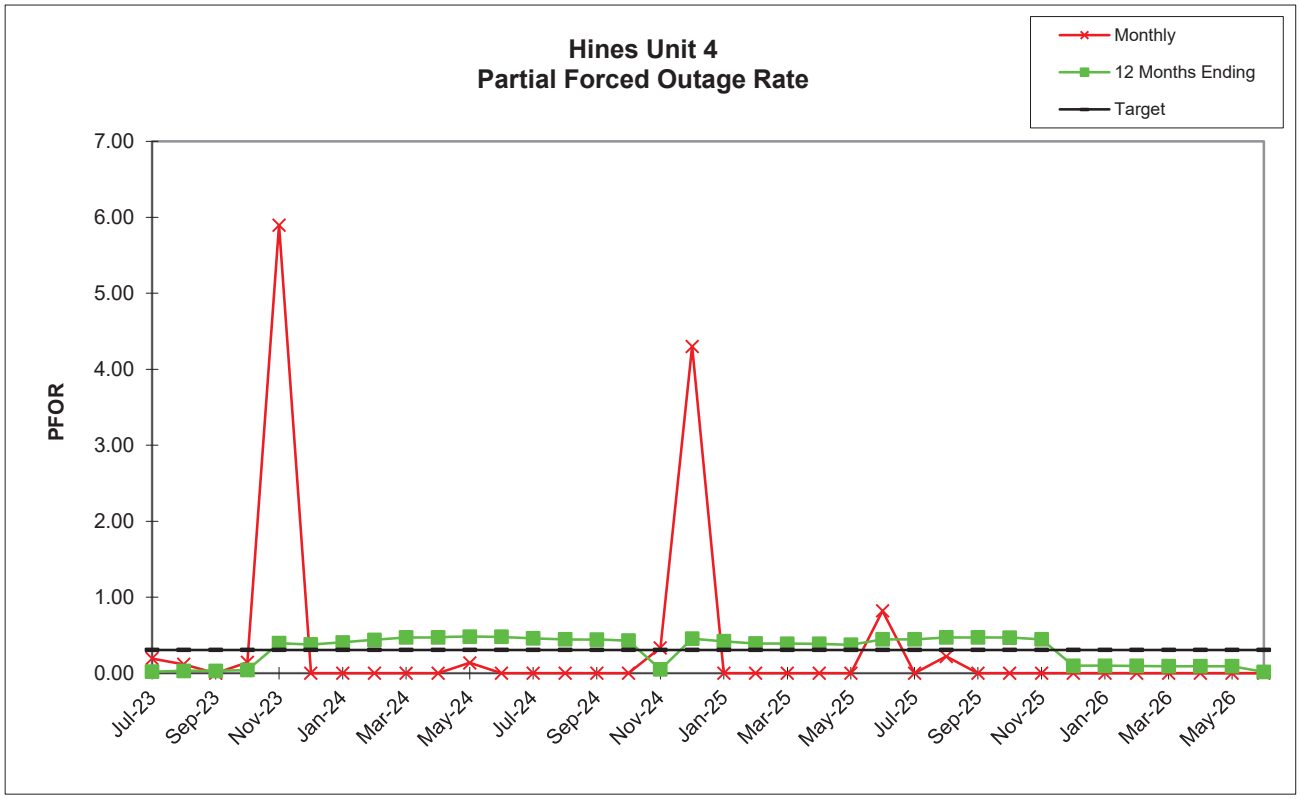
	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	696.40	573.28	308.26	720.00	744.00	720.00	744.00	623.80	720.00	697.94	591.91	259.67	744.00	629.57	742.43	720.00	744.00	720.00
RSH	47.60	98.72	198.52	0.00	0.00	0.00	0.00	0.00	0.00	23.45	129.09	258.65	0.00	25.66	0.00	0.00	0.00	0.00
UH	0.00	0.00	236.22	0.00	0.00	0.00	0.00	120.20	0.00	22.61	0.00	225.68	0.00	16.77	0.57	0.00	0.00	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	236.22	0.00	0.00	0.00	0.00	103.85	0.00	0.00	0.00	0.00	0.00	16.77	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.35	0.00	22.61	0.00	225.68	0.00	0.00	0.57	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	0.00	39.00	0.00	9.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	0.00	0.00	0.00	0.00	0.00	79.47	0.00	80.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	0.00	0.00	0.00	0.00	0.00	5.90	0.00	1.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.39	0.00	17.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	97.00	0.00	85.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.63	0.00	2.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	525.00	525.00	525.00	525.00	525.00	525.00	525.00	525.00	525.00	525.00	525.00	525.00	566.00	566.00	566.00	566.00	566.00	566.00

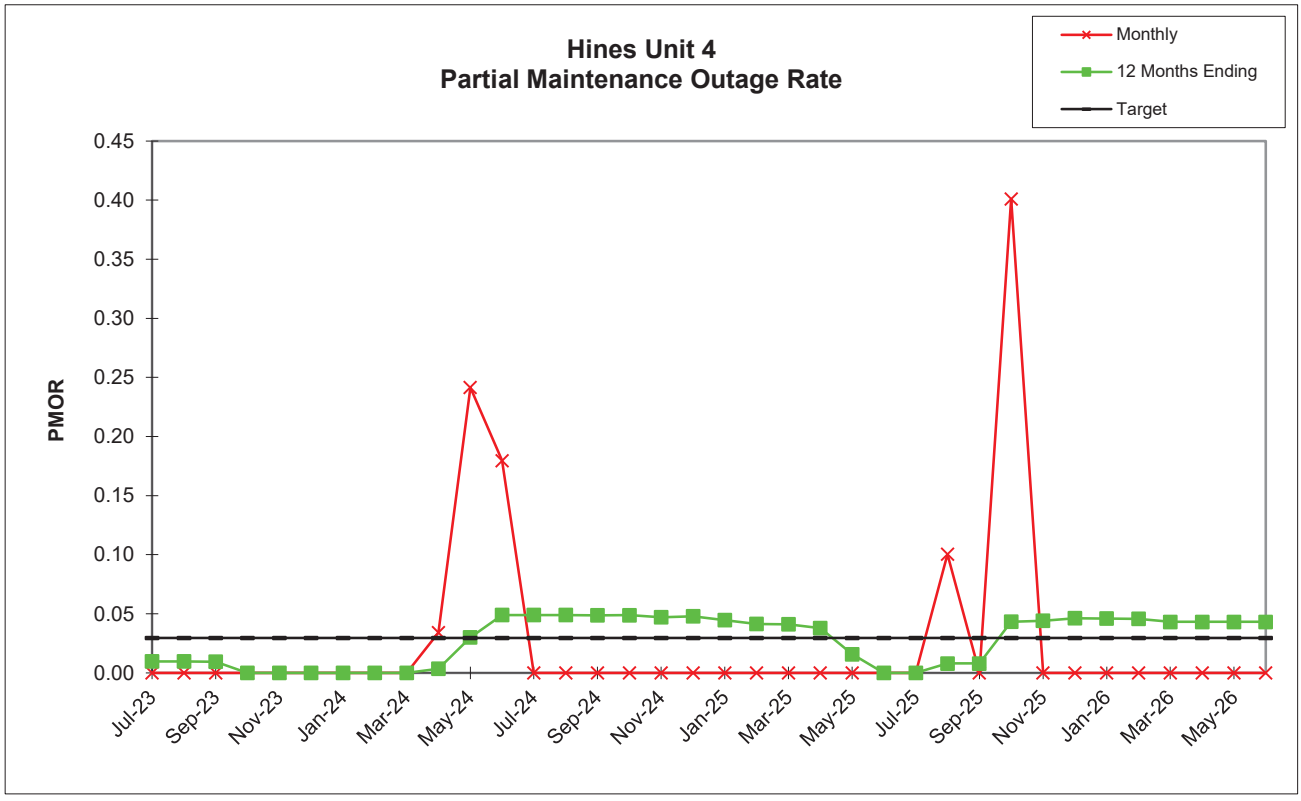
MONTHLY	**Jan-25**	**Feb-25**	**Mar-25**	**Apr-25**	**May-25**	**Jun-25**	**Jul-25**	**Aug-25**	**Sep-25**	**Oct-25**	**Nov-25**	**Dec-25**	**Jan-26**	**Feb-26**	**Mar-26**	**Apr-26**	**May-26**	**Jun-26**
FOR	0.00	0.00	43.38	0.00	0.00	0.00	0.00	14.27	0.00	0.00	0.00	0.00	0.00	2.60	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.55	0.00	3.14	0.00	46.50	0.00	0.00	0.08	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.82	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.10	0.00	0.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	0.00	43.38	0.00	0.00	0.82	0.00	16.42	0.00	3.53	0.00	46.50	0.00	2.60	0.08	0.00	0.00	0.00
EUOF	0.00	0.00	31.79	0.00	0.00	0.82	0.00	16.42	0.00	3.42	0.00	30.33	0.00	2.50	0.08	0.00	0.00	0.00
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	100.00	100.00	68.21	100.00	100.00	99.18	100.00	83.58	100.00	96.58	100.00	69.67	100.00	97.50	99.92	100.00	100.00	100.00

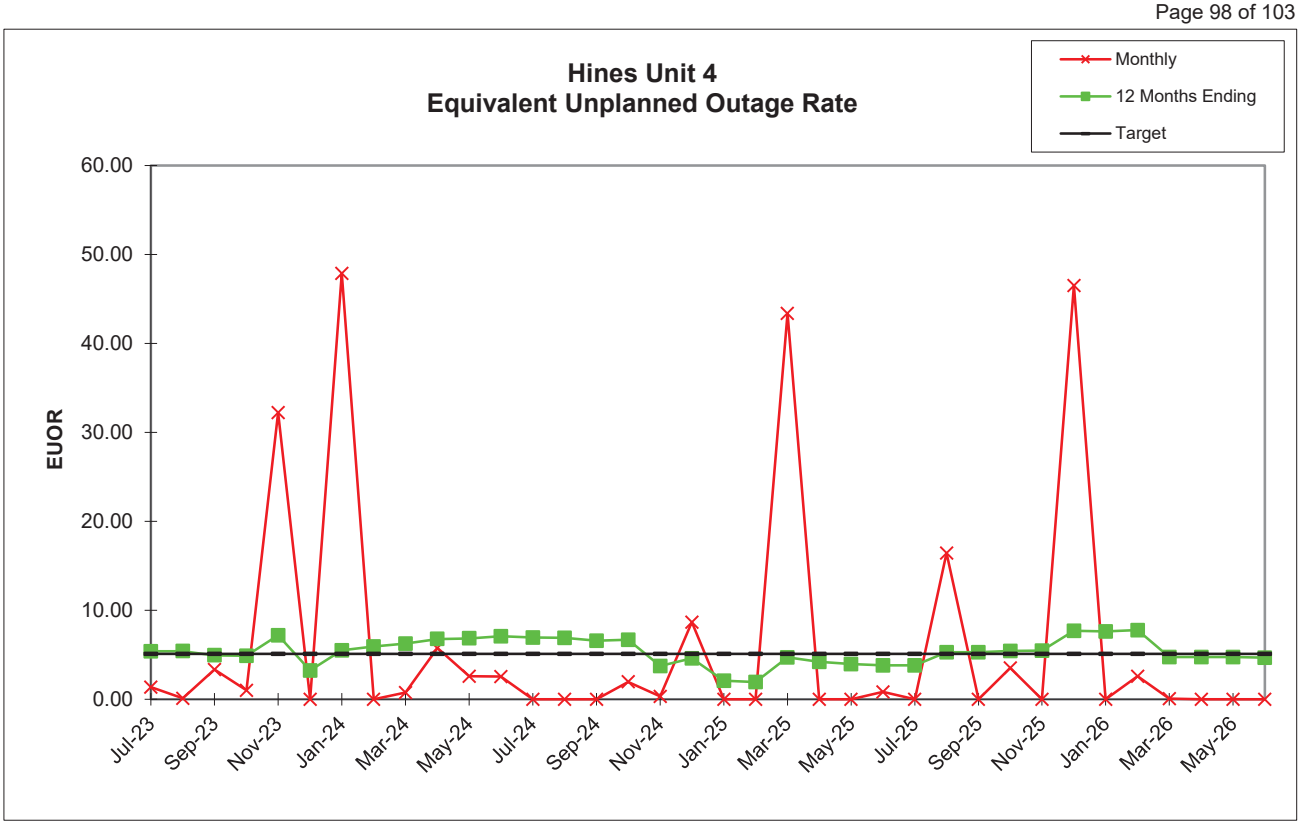
12 MONTHS	**Jan-25**	**Feb-25**	**Mar-25**	**Apr-25**	**May-25**	**Jun-25**	**Jul-25**	**Aug-25**	**Sep-25**	**Oct-25**	**Nov-25**	**Dec-25**	**Jan-26**	**Feb-26**	**Mar-26**	**Apr-26**	**May-26**	**Jun-26**
FOR	0.77	0.71	3.55	3.47	3.40	3.39	3.39	4.65	4.65	4.49	4.55	4.39	4.37	4.54	1.50	1.50	1.50	1.50
MOR	0.87	0.81	0.80	0.34	0.21	0.00	0.00	0.21	0.21	0.49	0.50	3.45	3.43	3.41	3.23	3.23	3.23	3.23
PFOR	0.42	0.39	0.39	0.39	0.37	0.45	0.45	0.47	0.47	0.47	0.45	0.10	0.10	0.10	0.09	0.09	0.09	0.02
PMOR	0.04	0.04	0.04	0.04	0.02	0.00	0.00	0.01	0.01	0.04	0.04	0.05	0.05	0.05	0.04	0.04	0.04	0.04
EUOR	2.09	1.94	4.70	4.20	3.97	3.82	3.82	5.30	5.30	5.42	5.47	7.69	7.64	7.78	4.76	4.76	4.76	4.69
EUOF	1.76	1.76	4.44	3.97	3.75	3.61	3.61	5.00	5.00	5.14	5.11	7.03	7.03	7.22	4.53	4.53	4.53	4.46
POF	13.36	5.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	84.88	92.78	95.56	96.03	96.25	96.39	96.39	95.00	95.00	94.86	94.89	92.97	92.97	92.78	95.47	95.47	95.47	95.54

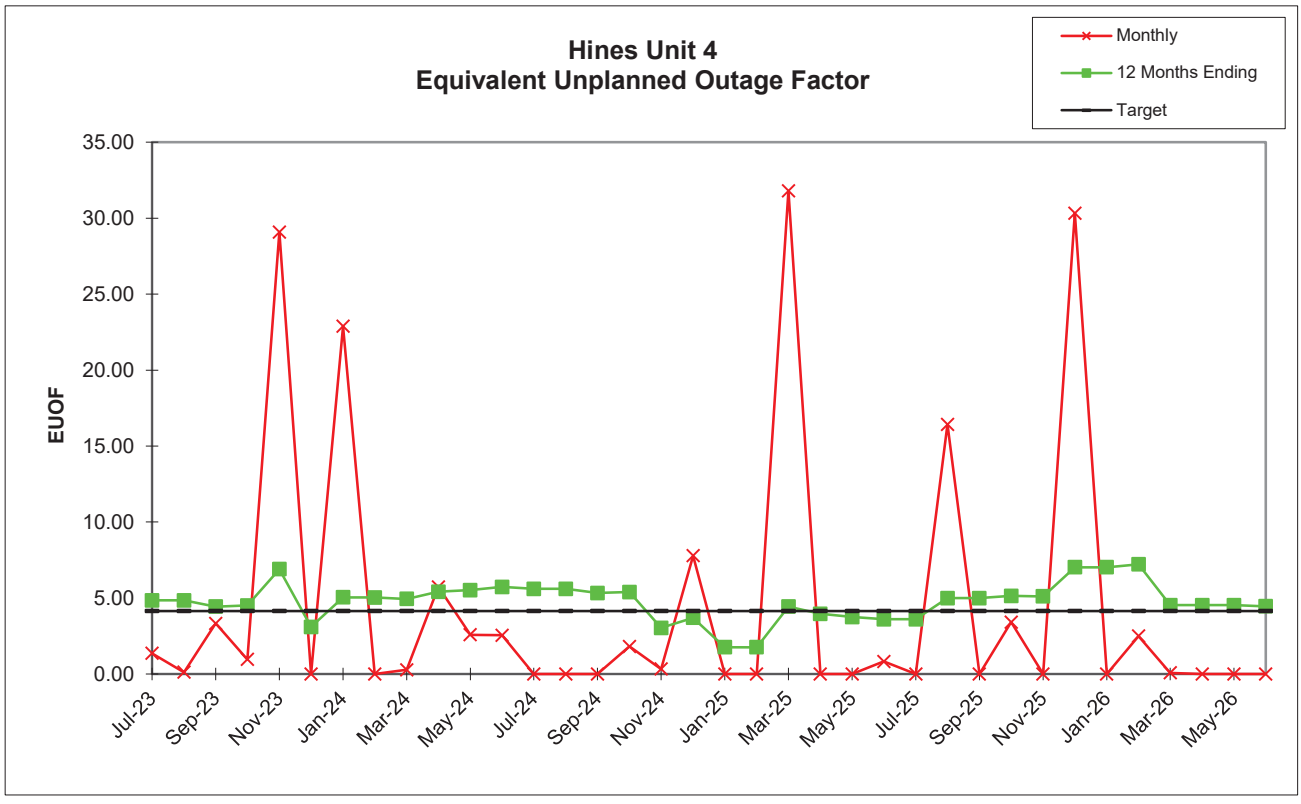

Hines Unit 4
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
50.00
45.00
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Hines Unit 4
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
50.00
45.00
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Hines Unit 4
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Hines Unit 4
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
0.45
0.40
0.35
0.30
0.25
0.20
0.15
0.10
0.05
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Hines Unit 4
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
60.00
50.00
40.00
30.00
20.00
10.00
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Hines Unit 4
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26

Osprey
Unit 1

	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	744.00	744.00	720.00	586.25	389.57	564.90	270.01	574.55	550.01	0.00	555.69	690.92	731.20	735.60	720.00	691.59	721.00	742.54
RSH	0.00	0.00	0.00	89.92	288.07	168.16	120.93	96.62	144.77	0.00	43.11	0.00	0.00	8.38	0.00	0.00	0.00	0.00
UH	0.00	0.00	0.00	67.83	43.35	10.94	353.05	24.83	48.22	720.00	145.20	29.08	12.80	0.02	0.00	52.41	0.00	1.46
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	48.03	720.00	143.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.00	45.63	43.35	10.94	353.05	0.00	0.19	0.00	1.17	2.55	0.00	0.02	0.00	52.41	0.00	1.46
MOH	0.00	0.00	0.00	22.20	0.00	0.00	0.00	24.83	0.00	0.00	0.05	26.54	12.80	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	35.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	51.93	0.00	0.00	0.13	0.00	0.00
LRPF	0.00	0.00	0.00	0.00	111.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29.53	0.00	0.00	53.00	0.00	0.00
EFOH	0.00	0.00	0.00	0.00	6.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.53	0.00	0.00	0.01	0.00	0.00
PMOH	0.00	0.00	0.00	30.82	0.00	0.00	0.00	34.40	0.00	0.00	0.07	14.18	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	101.43	0.00	0.00	0.00	131.00	0.00	0.00	169.00	169.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	5.43	0.00	0.00	0.00	7.44	0.00	0.00	0.02	3.96	0.00	0.00	0.00	0.00	0.00	0.00
NPC	576.00	576.00	576.00	576.00	576.00	576.00	606.00	606.00	606.00	606.00	606.00	606.00	606.00	606.00	606.00	606.00	606.00	606.00

MONTHLY	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
FOR	0.00	0.00	0.00	7.22	10.01	1.90	56.66	0.00	0.03	0.00	0.21	0.37	0.00	0.00	0.00	7.04	0.00	0.20
MOR	0.00	0.00	0.00	3.65	0.00	0.00	0.00	4.14	0.00	0.00	0.01	3.70	1.72	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	1.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.35	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.93	0.00	0.00	0.00	1.29	0.00	0.00	0.00	0.57	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	0.00	0.00	11.20	11.62	1.90	56.66	5.38	0.03	0.00	0.22	4.59	2.06	0.00	0.00	7.05	0.00	0.20
EUOF	0.00	0.00	0.00	9.85	6.98	1.47	47.45	4.64	0.03	0.00	0.17	4.59	2.06	0.00	0.00	7.05	0.00	0.20
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.46	100.00	19.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	100.00	100.00	100.00	90.15	93.02	98.53	52.55	95.36	93.51	0.00	80.48	95.41	97.94	100.00	100.00	92.95	100.00	99.80

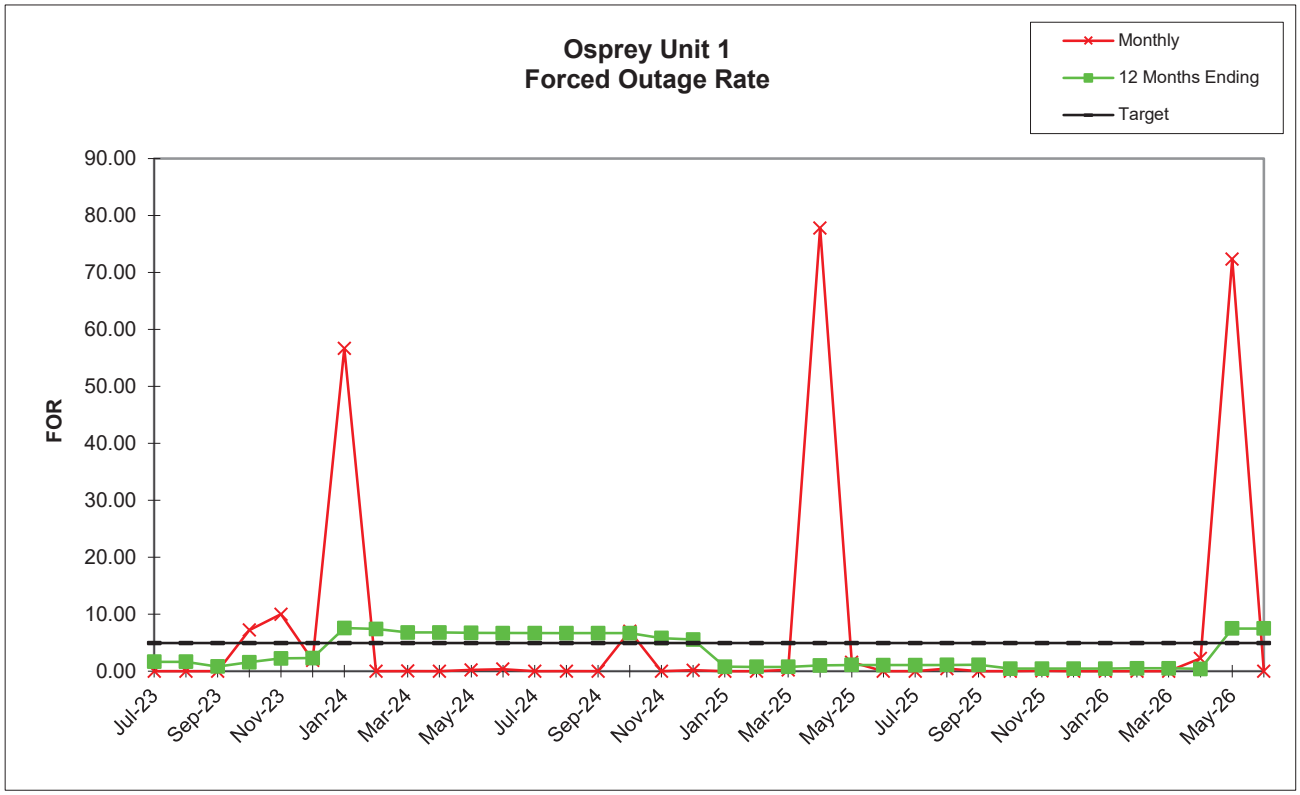
12 MONTHS	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
FOR	1.66	1.66	0.82	1.59	2.25	2.33	7.58	7.43	6.82	6.82	6.74	6.67	6.69	6.69	6.69	6.68	5.82	5.56
MOR	2.64	2.64	2.60	2.88	2.67	2.55	2.59	2.95	2.69	2.69	2.67	1.14	1.34	1.34	1.34	0.98	0.93	0.91
PFOR	0.00	0.00	0.00	0.00	0.13	0.12	0.12	0.12	0.11	0.11	0.11	0.11	0.15	0.15	0.15	0.15	0.04	0.04
PMOR	0.00	0.00	0.00	0.11	0.10	0.10	0.10	0.23	0.21	0.21	0.20	0.26	0.26	0.26	0.26	0.18	0.17	0.16
EUOR	4.22	4.22	3.38	4.48	5.03	4.97	9.99	10.27	9.45	9.45	9.35	8.01	8.23	8.24	8.24	7.84	6.84	6.56
EUOF	2.33	2.33	1.87	2.67	3.24	3.37	7.03	7.38	7.38	7.38	7.36	6.31	6.48	6.49	6.49	6.25	5.68	5.57
POF	36.76	36.76	36.76	32.10	23.87	20.04	20.04	18.89	10.98	10.98	10.38	10.38	10.38	10.38	10.38	10.38	10.38	10.38
EAF	60.92	60.92	61.37	65.23	72.89	76.60	72.93	73.73	81.64	81.64	82.26	83.31	83.13	83.13	83.13	83.37	83.94	84.05

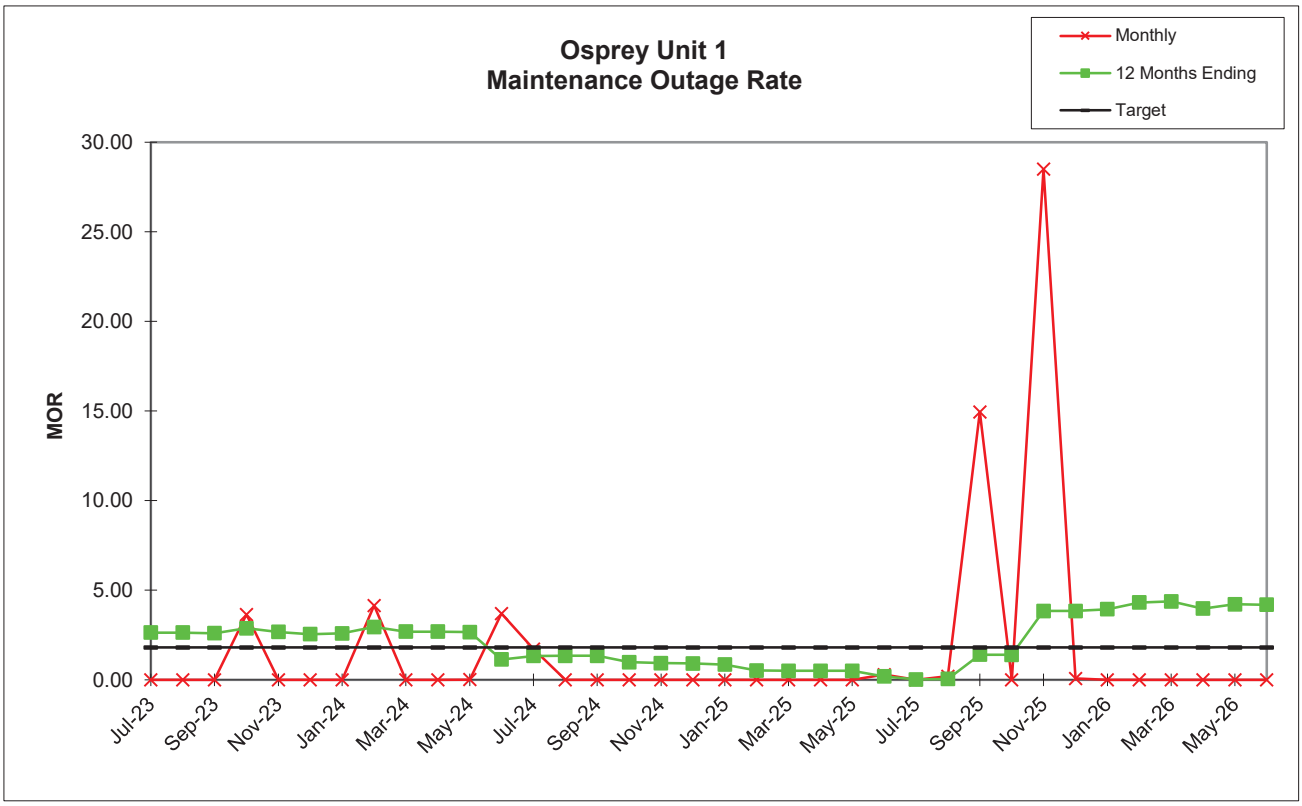
Osprey
Unit 1

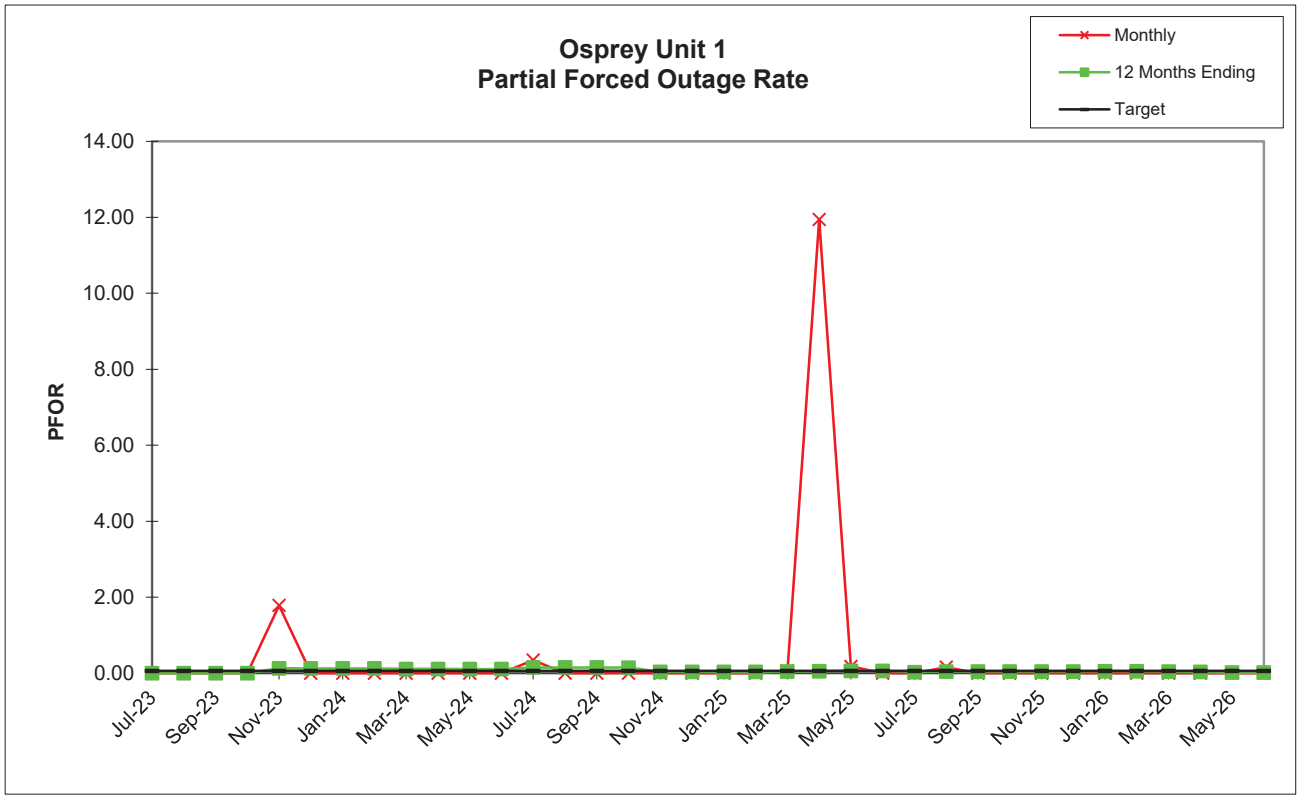
	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	744.00	672.00	741.22	5.32	642.90	717.90	744.00	739.29	609.30	744.00	481.79	743.43	550.89	0.00	640.62	703.75	205.70	720.00
RSH	0.00	0.00	0.00	0.00	18.69	0.00	0.00	0.00	3.60	0.00	46.91	0.00	1.11	0.00	11.57	0.00	0.00	0.00
UH	0.00	0.00	1.78	714.68	82.41	2.10	0.00	4.71	107.10	0.00	192.30	0.57	192.00	672.00	90.81	16.25	538.30	0.00
POH	0.00	0.00	0.00	696.00	72.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	192.00	672.00	90.81	0.00	0.00	0.00
FOH	0.00	0.00	1.78	18.68	10.41	0.00	0.00	3.25	0.00	0.00	0.30	0.00	0.00	0.00	0.00	16.25	538.30	0.00
MOH	0.00	0.00	0.00	0.00	0.00	2.10	0.00	1.46	107.10	0.00	192.00	0.57	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	2.44	3.08	7.97	0.00	0.00	4.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	0.00	0.00	124.00	124.00	87.00	0.00	0.00	154.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	0.00	0.00	0.50	0.64	1.16	0.00	0.00	1.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	2.88	0.00	0.00	139.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	69.00	0.00	0.00	154.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.33	0.00	0.00	35.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	600.00	600.00	600.00	600.00	600.00	600.00	600.00	600.00	600.00	600.00	600.00	600.00	616.00	616.00	616.00	616.00	616.00	616.00

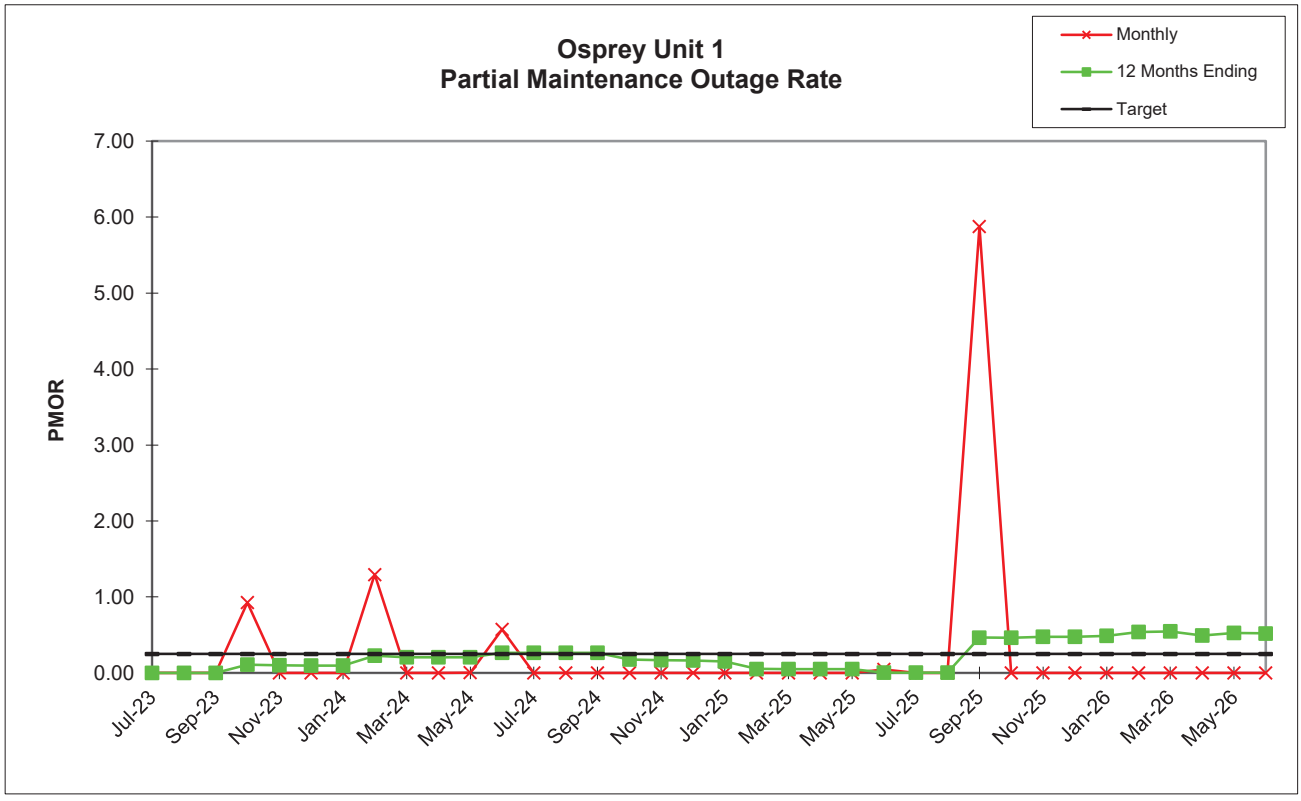
MONTHLY	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
FOR	0.00	0.00	0.24	77.82	1.59	0.00	0.00	0.44	0.00	0.00	0.06	0.00	0.00	0.00	0.00	2.26	72.35	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.29	0.00	0.20	14.95	0.00	28.50	0.08	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.07	11.94	0.18	0.00	0.00	0.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.00	5.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	0.00	0.31	80.47	1.77	0.34	0.00	0.79	19.95	0.00	28.53	0.08	0.00	0.00	0.00	2.26	72.35	0.00
EUOF	0.00	0.00	0.31	2.68	1.55	0.34	0.00	0.79	19.85	0.00	26.67	0.08	0.00	0.00	0.00	2.26	72.35	0.00
POF	0.00	0.00	0.00	96.67	9.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25.81	100.00	12.22	0.00	0.00	0.00
EAF	100.00	100.00	99.69	0.65	88.77	99.66	100.00	99.21	80.15	100.00	73.33	99.92	74.19	0.00	87.78	97.74	27.65	100.00

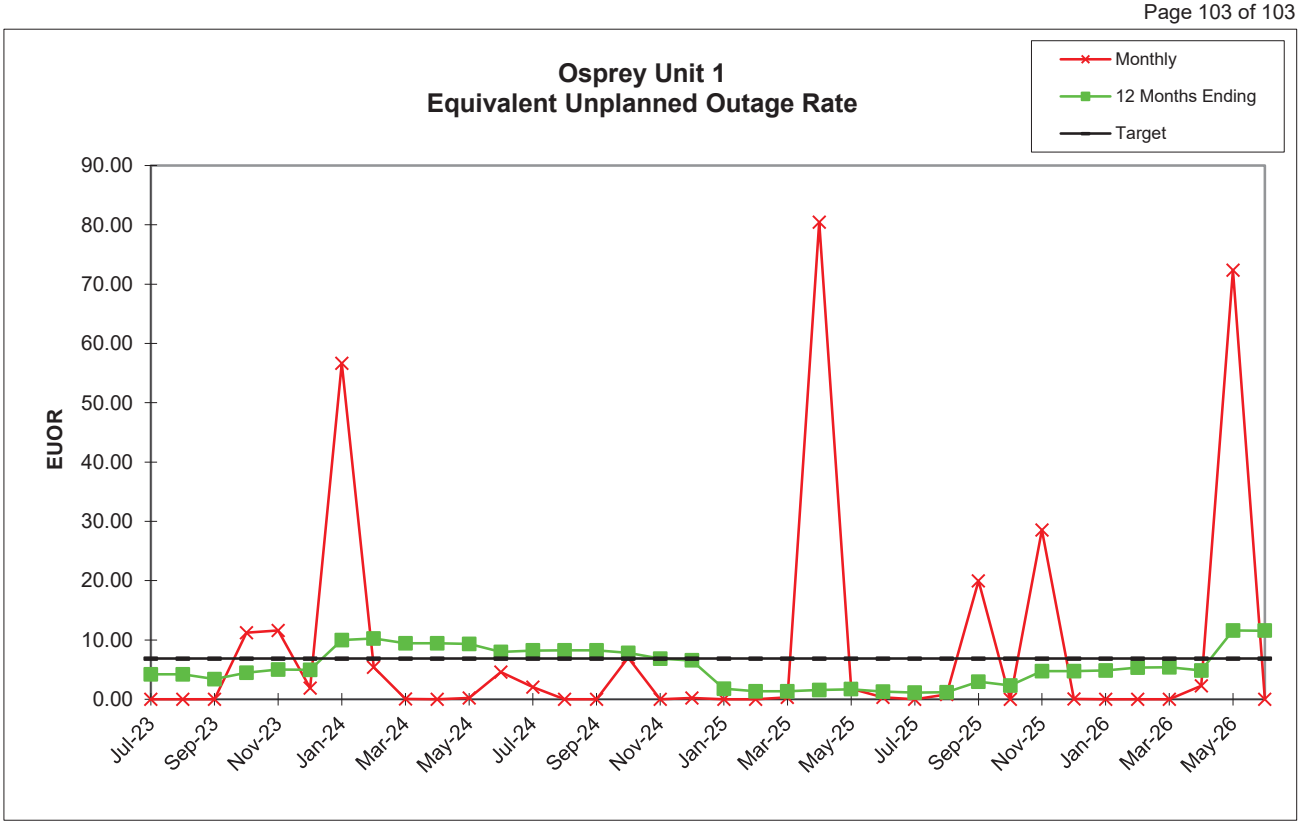
12 MONTHS	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
FOR	0.77	0.76	0.76	1.00	1.10	1.07	1.06	1.10	1.12	0.45	0.47	0.45	0.46	0.51	0.49	0.41	7.50	7.50
MOR	0.85	0.52	0.51	0.51	0.50	0.19	0.03	0.05	1.40	1.39	3.84	3.84	3.94	4.32	4.38	3.98	4.22	4.19
PFOR	0.03	0.03	0.04	0.05	0.06	0.06	0.03	0.04	0.05	0.04	0.05	0.05	0.05	0.05	0.05	0.03	0.02	0.02
PMOR	0.15	0.05	0.05	0.05	0.05	0.00	0.00	0.00	0.46	0.46	0.48	0.48	0.49	0.54	0.55	0.49	0.53	0.52
EUOR	1.79	1.36	1.35	1.59	1.70	1.32	1.12	1.20	2.99	2.33	4.77	4.76	4.88	5.35	5.39	4.86	11.61	11.58
EUOF	1.55	1.18	1.21	1.43	1.55	1.20	1.02	1.09	2.72	2.12	4.32	4.31	4.31	4.31	4.28	4.25	10.26	10.23
POF	10.38	10.41	9.86	9.59	8.77	8.77	8.77	8.77	8.77	8.77	8.77	8.77	10.96	18.63	19.67	11.72	10.90	10.90
EAF	88.07	88.41	88.93	88.98	89.69	90.04	90.21	90.14	88.51	89.11	86.92	86.93	84.73	77.06	76.05	84.03	78.84	78.87

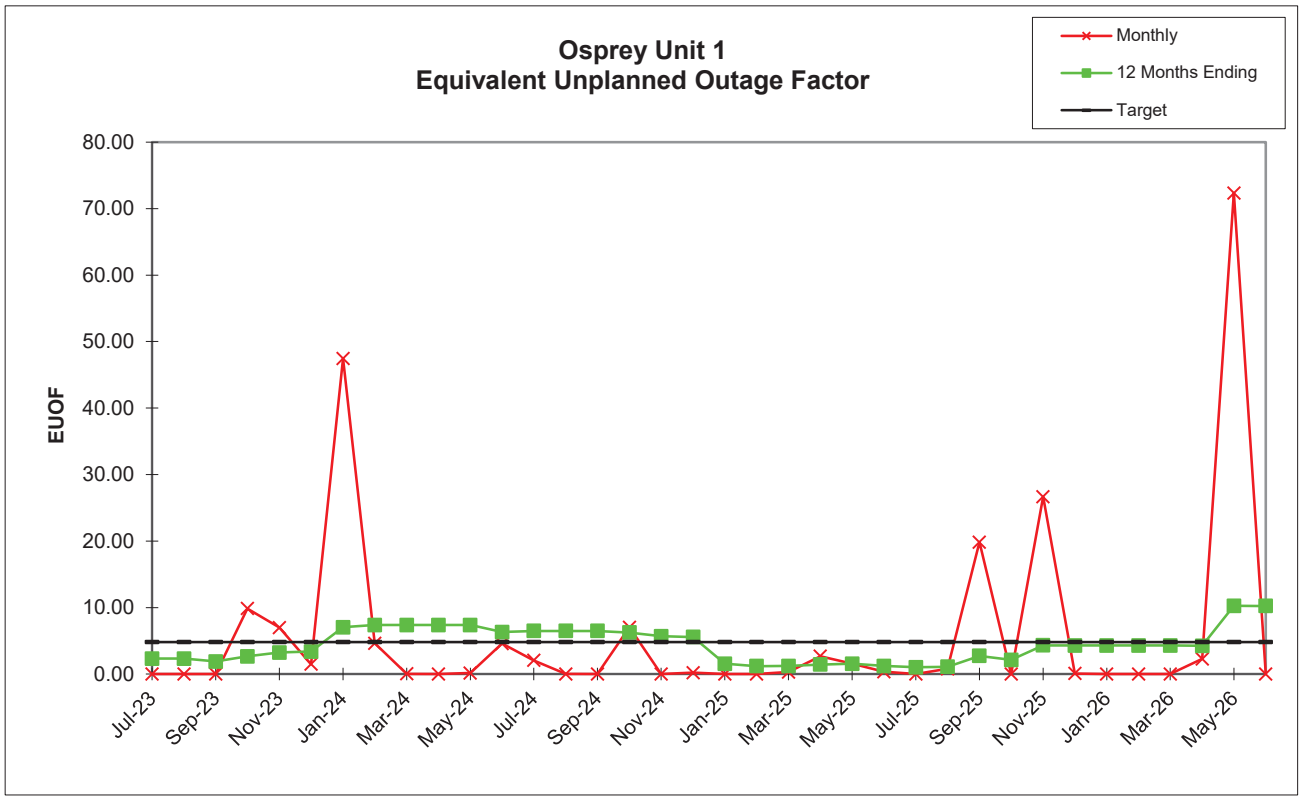

Osprey Unit 1
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
90.00
80.00
70.00
60.00
50.00
40.00
30.00
20.00
10.00
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Osprey Unit 1
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Osprey Unit 1
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
14.00
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Osprey Unit 1
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Osprey Unit 1
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
90.00
80.00
70.00
60.00
50.00
40.00
30.00
20.00
10.00
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26


Osprey Unit 1
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
80.00
70.00
60.00
50.00
40.00
30.00
20.00
10.00
0.00
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25
Jul-25
Sep-25
Nov-25
Jan-26
Mar-26
May-26