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September 3, 2026

-VIA ELECTRONIC FILING-
Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20260001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket are the prepared testimony and exhibits of Florida Power & Light Company ("FPL") witness Edward Anderson. The testimony and exhibits are submitted in support of FPL's Petition for Approval of its 2027 Solar and Battery Base Rate Adjustment Revenue Requirement and Factor.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments
cc: Counsel for Parties of Record (w/ attachments)

CERTIFICATE OF SERVICE
Docket No. 20260001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 3rd day of September 2026 to the following:

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By: *s/ Maria Jose Moncada*
Maria Jose Moncada
Florida Bar No. 0773301

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF EDWARD J. ANDERSON

DOCKET NO. 20260001-EI

SEPTEMBER 3, 2026

Q. Please state your name and business address.

A. My name is Edward J. Anderson. My business address is 700 Universe Boulevard, Juno Beach, Florida 33408.

Q. By whom are you employed and what is your position?

A. I am employed by Florida Power & Light Company ("FPL" or "Company") as Senior Director, Rate Development.

Q. Please describe your duties and responsibilities in that position.

A. I am responsible for all rate development activities for FPL, including the design and implementation of all retail electric rates and charges, as well as the development and administration of the tariffs needed to support them. Additionally, I oversee the development of FPL's customer, energy sales, and peak demand forecasts.

Q. Please describe your educational background and professional experience.

A. I hold a Bachelor of Arts in Economics and Business from the Virginia Military Institute. Prior to joining FPL, I was employed by Dominion Energy for 14 years where I held various operational and regulated pricing roles. Since joining FPL in 2016, I have held positions of increasing responsibility, including Principal Regulatory Analyst, Manager of Regulatory Rate Development, Senior Manager of Rates and

Clauses, and was promoted to my current role in May 2024. I have previously provided testimony in various dockets before the Virginia State Corporation Commission, the North Carolina Utilities Commission, and the Florida Public Service Commission ("Commission").

Q. Are you sponsoring any exhibits with this testimony?

A. Yes. I am sponsoring the following exhibits:

- Exhibit EJA-1 SoBRA Factor Calculation
- Exhibit EJA-2 Projected Retail Base Revenues
- Exhibit EJA-3 Summary of Tariff Changes for Tranche A
- Exhibit EJA-4 Summary of Tariff Changes for Tranche B
- Exhibit EJA-5 Proposed Tariff Changes for Tranche A
- Exhibit EJA-6 Proposed Tariff Changes for Tranche B
- Exhibit EJA-7 Typical Bill Estimates

Q. What is the purpose of your testimony?

A. My testimony presents the Solar and Battery Base Rate Adjustment ("SoBRA") factors and the corresponding changes to base rates needed to recover the annual revenue requirements associated with the Company's solar generation and battery storage facilities that are currently being constructed and expected to enter commercial operation by February 1, 2027 ("Tranche A") and August 1, 2027 ("Tranche B") (collectively the "2027 Project" or "Project").

Q. Please explain the calculation of the SoBRA factors and the purpose they serve.

A. I have calculated the SoBRA factors as required by FPL's 2025 Settlement Agreement ("Settlement Agreement"), approved by the Commission in Order No. PSC-2026-

0022-S-EI. The SoBRA factors are based on the ratio of (1) the Company's jurisdictional revenue requirements for each tranche, and (2) the forecasted retail base revenue from electricity sales for the first 12 months beginning February 1, 2027 and August 1, 2027. Application of the SoBRA factors to the Company's February 1, 2027 and August 1, 2027 base rates will provide the Company with sufficient revenue to recover the costs associated with the construction and operation of the 2027 Project. The calculation and resulting factors of 0.737% and 0.705% for Tranches A and B, respectively, are shown in Exhibit EJA-1, page 1 of 1.

Q. Do you have an exhibit that provides the forecasted retail base revenue for the projected 12-month periods associated with Tranches A and B?

A. Yes. Exhibit EJA-2, pages 1 and 2, reflect the forecasted retail base revenue from the sale of electricity for all customer classes for each projected 12-month period. Forecasted retail base revenues from the sale of electricity include customer, demand and energy charge revenues, base revenues recovered through the Energy Conservation Cost Recovery Clause for the Commercial/Industrial Load Control Program and Commercial/Industrial Demand Reduction Rider credits, and non-clause recoverable credits *(e.g.*, transformation rider credits and curtailable service credits). Thus, all the charges subject to the SoBRA factors are included in these revenue figures. In addition, unbilled retail base revenue is included in total retail base revenue from the sale of electricity in order to account for the collection lag resulting from the billing cycle. The total retail base revenues from the sale of electricity for the 12-month periods beginning February 1, 2027 and August 1, 2027 are projected to be $11,307.663 million and $11,495.844 million, respectively, shown on Exhibit EJA-2, pages 1 and 2.

Q. Do you have exhibits that provide a summary of the retail base rates and respective tariff changes to become effective on and after February 1, 2027 and August 1, 2027?

A. Yes. Exhibits EJA-3 (pages 1-44, column 5) and EJA-4 (pages 1-44, column 4), provide a summary of the proposed base rates to become effective on and after February 1, 2027 and August 1, 2027, respectively. The proposed revised tariffs reflecting these base rate changes are provided in Exhibits EJA-5 (pages 1-128) and EJA-6 (pages 1-128).

Q. Please explain how the Company will notify the Commission of the commercial operation dates for Tranche A and Tranche B.

A. The Company will submit to the Commission a letter that declares the commercial operation date and time. SoBRA base rate changes will become effective only on or after the commercial operation date for each tranche.

Q. Please explain how the proposed changes in base rates will impact FPL customer bills and how the proposed February 2027 and August 2027 bills compare to other utilities' bills.

A. Exhibit EJA-7 reflects base rate changes as approved in Docket No. 20250011-EI to become effective on January 1, 2027, and proposed SoBRAs on February 1, 2027 and August 1, 2027. The exhibit also reflects proposed fuel and other clause rates for 2027, including the proposed reduction in fuel expenses associated with each tranche.

FPL projects that the proposed February 1, 2027 typical 1,000-kWh residential bill of $140.40 would be approximately 26% below the national average, and the proposed

August 1, 2027 typical 1,000-kWh residential bill of $140.88 would be approximately 25% below the national average.[1]

Q. Will customers receive a credit if actual capital expenditures for Tranche A and Tranche B are less than the projected costs used to develop these initial SoBRA factors?

A. Yes. As more fully described in Section 13(f) of FPL's Settlement Agreement, customers will receive a credit through the Capacity Cost Recovery Clause to reflect the difference between the actual and projected capital expenditures.

Q. Does this conclude your direct testimony?

A. Yes.

[1] Based on the EEI Typical Bills and Average Rates report for rates effective January 1, 2026.

FLORIDA POWER & LIGHT COMPANY
SoBRA FACTOR CALCULATION
FEBRUARY 2027 AND AUGUST 2027 SOLAR PROJECTS

Tranche A SoBRA Calculation		**($Million)**	**Source**
(A)	Jurisdictional Annualized Revenue Requirement	$83.29	Exhibit ALE-1 as Filed
(B)	Total Retail Base Revenues From the Sales of Electricity	$11,307.663	Exhibit EJA-2 Page 1
(C)	SoBRA FACTOR [(A) / (B)]	0.737%	

Tranche B SoBRA Calculation		**($Million)**	**Source**
(A)	Jurisdictional Annualized Revenue Requirement	$81.02	Exhibit ALE-2 as Filed
(B)	Total Retail Base Revenues From the Sales of Electricity	$11,495.844	Exhibit EJA-2 Page 2
(C)	SoBRA FACTOR [(A) / (B)]	0.705%	

FLORIDA POWER & LIGHT COMPANY
RETAIL BASE REVENUES
12 MONTHS BEGINNING FEBRUARY 2027

Customer Class	2027 Feb	Mar	Apr	May	Jun	Jul
Residential	485,167,642	475,746,560	507,560,629	565,700,216	657,736,986	720,108,298
Commercial	282,557,425	287,882,237	302,582,400	316,304,675	331,620,106	341,787,837
Industrial	16,059,145	15,701,360	16,454,892	16,861,483	17,480,585	17,801,452
Street & Highway	9,872,699	9,900,438	9,942,087	9,978,430	10,024,615	10,072,237
Other	175,844	169,847	180,776	166,251	162,980	157,272
Railroads & Railways	431,480	452,532	444,524	439,857	432,195	428,791
Total Jurisdictional Billed Revenue	794,264,235	789,852,975	837,165,308	909,450,912	1,017,457,466	1,090,355,888
CILC/CDR Incentive	5,852,022	5,774,293	6,328,687	6,836,737	7,244,588	7,413,889
Unbilled Revenue	390,059	387,893	411,128	446,627	499,669	535,469
Total Retail Base Revenues From the Sales of Electricity	$ 800,506,317	$ 796,015,161	$ 843,905,123	$ 916,734,275	$ 1,025,201,723	$ 1,098,305,245

Customer Class	2027 Aug	Sep	Oct	Nov	Dec	2028 Jan	12 Months Ending
Residential	735,409,336	724,276,827	638,383,665	538,787,784	504,431,861	537,645,171	7,090,954,975
Commercial	345,005,770	344,252,137	329,707,751	310,335,496	300,694,322	300,460,148	3,793,190,305
Industrial	18,353,570	18,236,158	17,549,244	17,169,469	15,944,690	21,383,376	208,995,425
Street & Highway	10,108,260	10,165,480	10,206,062	10,252,922	10,311,856	10,361,248	121,196,335
Other	156,742	167,697	179,856	193,629	184,085	177,422	2,072,401
Railroads & Railways	431,950	420,150	431,196	432,908	429,913	456,198	5,231,695
Total Jurisdictional Billed Revenue	1,109,465,628	1,097,518,450	996,457,774	877,172,208	831,996,727	870,483,563	11,221,641,135
CILC/CDR Incentive Credit	7,494,751	7,554,338	7,291,055	6,698,837	6,181,941	5,840,155	80,511,293
Unbilled Revenue	544,853	538,986	489,356	430,775	408,590	427,490	5,510,894
Total Retail Base Revenues From the Sales of Electricity	$ 1,117,505,233	$ 1,105,611,775	$ 1,004,238,185	$ 884,301,820	$ 838,587,257	$ 876,751,209	$ 11,307,663,322

Totals may not add due to rounding

Docket No. 20260001-EI
Projected Retail Base Revenues
Exhibit EJA-2, Page 1 of 2

FLORIDA POWER & LIGHT COMPANY
RETAIL BASE REVENUES
12 MONTHS BEGINNING AUGUST 2027

Customer Class	2027 Aug	Sep	Oct	Nov	Dec	2028 Jan
Residential	740,826,374	729,611,862	643,086,010	542,756,503	508,147,515	541,605,474
Commercial	347,547,088	346,787,904	332,136,384	312,621,433	302,909,242	302,673,343
Industrial	18,488,763	18,370,486	17,678,512	17,295,939	16,062,139	21,540,886
Street & Highway	10,182,717	10,240,360	10,281,240	10,328,445	10,387,814	10,437,570
Other	157,897	168,933	181,181	195,055	185,440	178,729
Railroads & Railways	435,132	423,245	434,373	436,097	433,079	459,559
Total Jurisdictional Billed Revenue	1,117,637,971	1,105,602,790	1,003,797,699	883,633,473	838,125,229	876,895,560
CILC/CDR Incentive	7,494,751	7,554,338	7,291,055	6,698,837	6,181,941	5,840,155
Unbilled Revenue	843,293	834,213	757,397	666,730	632,392	661,646
Total Retail Base Revenues From the Sales of Electricity	$ 1,125,976,015	$ 1,113,991,341	$ 1,011,846,152	$ 890,999,040	$ 844,939,562	$ 883,397,361

Customer Class	2028 Feb	Mar	Apr	May	Jun	Jul	12 Months Ending
Residential	495,821,219	486,715,442	519,130,218	577,622,184	671,949,038	735,285,336	7,192,557,177
Commercial	287,010,297	292,533,018	307,539,278	321,392,199	336,920,614	347,161,550	3,837,232,350
Industrial	21,600,826	21,238,421	22,001,341	22,412,885	23,036,169	23,365,110	243,091,475
Street & Highway	10,520,146	10,593,204	10,682,741	10,765,701	10,860,064	10,956,006	126,236,008
Other	177,140	171,098	182,108	167,475	164,181	158,430	2,087,666
Railroads & Railways	434,681	455,867	447,799	443,098	435,379	431,950	5,270,258
Total Jurisdictional Billed Revenue	815,564,309	811,707,050	859,983,485	932,803,542	1,043,365,445	1,117,358,382	11,406,474,935
CILC/CDR Incentive Credit	5,887,542	5,809,851	6,368,379	6,881,518	7,292,860	7,461,732	80,762,960
Unbilled Revenue	615,369	612,459	648,885	703,830	787,252	843,083	8,606,549
Total Retail Base Revenues From the Sales of Electricity	$ 822,067,220	$ 818,129,360	$ 867,000,749	$ 940,388,890	$ 1,051,445,558	$ 1,125,663,197	$ 11,495,844,443

Totals may not add due to rounding

Docket No. 20260001-EI
Projected Retail Base Revenues
Exhibit EJA-2, Page 2 of 2

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) JANUARY 1, 2027 RATE	(5) FEBRUARY 1, 2027 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	RS-1	Residential Service					
2		Base Charge	$10.52	$11.19	$11.27	$0.08	0.7%
3							
4		Base Energy Charge (¢ per kWh)					
5		First 1,000 kWh	7.865	8.391	8.453	0.062	0.7%
6		All additional kWh	8.865	9.391	9.460	0.069	0.7%
7							
8		Minimum Bill	$30.00	$30.00	$30.00	$0.00	0.0%
9							
10	RTR-1	Residential Service Rider - Time of Use					
11		Base Charge	$10.52	$11.19	$11.27	$0.08	0.7%
12							
13		Base Energy Charge (¢ per kWh)					
14		On-Peak	14.410	15.339	15.452	0.113	0.7%
15		Off-Peak	(6.157)	(6.554)	(6.602)	(0.048)	0.7%
16							
17		Minimum Bill	$30.00	$30.00	$30.00	$0.00	0.0%
18							
19	GS-1	General Service - Non Demand (0 - 24 kW)					
20		Base Charge					
21		Metered	$14.20	$15.27	$15.38	$0.11	0.7%
22		Unmetered Service Charge	$7.12	$7.65	$7.71	$0.06	0.8%
23							
24		Base Energy Charge (¢ per kWh)	8.039	8.638	8.702	0.064	0.7%
25							
26		Minimum Bill	$30.00	$30.00	$30.00	$0.00	0.0%
27							
28	GST-1	General Service - Non Demand - Time of Use (0 - 24 kW					
29		Base Charge	$14.20	$15.27	$15.38	$0.11	0.7%
30							
31		Base Energy Charge (¢ per kWh)					
32		On-Peak	14.906	16.017	16.135	0.118	0.7%
33		Off-Peak	5.086	5.465	5.505	0.040	0.7%
34							
35		Minimum Bill	$30.00	$30.00	$30.00	$0.00	0.0%
36							
37	GSD-1	General Service Demand (25 - 499 kW)					
38		Base Charge	$33.71	$36.11	$36.38	$0.27	0.7%
39							
40		Base Demand Charge ($/kW)	$12.70	$13.61	$13.71	$0.10	0.7%
41							
42		Base Energy Charge (¢ per kWh)	2.825	3.027	3.049	0.022	0.7%

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) JANUARY 1, 2027 RATE	(5) FEBRUARY 1, 2027 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	GSD-1	General Service Demand (25 - 499 kW) (continued					
2		Minimum Bill	$351.21	$376.36	$379.13	$2.77	0.7%
3							
4	GSD-1EV	Electric Vehicle Charging Infrastructure Rider to General Service Demand					
5		Base Charge	$33.71	$36.11	$36.38	$0.27	0.7%
6							
7		Base Demand Charge ($/kW)	$12.70	$13.61	$13.71	$0.10	0.7%
8							
9		Base Energy Charge (¢ per kWh)	2.825	3.027	3.049	0.022	0.7%
10							
11		Minimum Bill	$351.21	$376.36	$379.13	$2.77	0.7%
12							
13	GSDT-1	General Service Demand - Time of Use (25 - 499 kW)					
14		Base Charge	$33.71	$36.11	$36.38	$0.27	0.7%
15							
16		Base Demand Charge ($/kW)	$11.90	$12.75	$12.84	$0.09	0.7%
17							
18		Maximum Demand Charge ($/kW)	$0.79	$0.84	$0.85	$0.01	1.2%
19							
20		Base Energy Charge (¢ per kWh)					
21		On-Peak	6.019	6.450	6.498	0.048	0.7%
22		Off-Peak	1.524	1.633	1.645	0.012	0.7%
23							
24		Minimum Bill	$331.21	$354.86	$357.38	$2.52	0.7%
25							
26	GSLD-1	General Service Large Demand (500 - 1,999 kW)					
27		Base Charge	$98.69	$105.73	$106.51	$0.78	0.7%
28							
29		Base Demand Charge ($/kW)	$15.12	$16.21	$16.33	$0.12	0.7%
30							
31		Base Energy Charge (¢ per kWh)	2.179	2.335	2.352	0.017	0.7%
32							
33		Minimum Bill	$7,658.69	$8,210.73	$8,271.51	$60.78	0.7%
34							
35	GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to General Service Large Demand					
36		Base Charge	$98.69	$105.73	$106.51	$0.78	0.7%
37							
38		Base Demand Charge ($/kW)	$15.12	$16.21	$16.33	$0.12	0.7%
39							
40		Base Energy Charge (¢ per kWh)	2.179	2.335	2.352	0.017	0.7%
41							
42							

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) JANUARY 1, 2027 RATE	(5) FEBRUARY 1, 2027 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to General Service Large Demand (continued)					
2		Minimum Bill	$7,658.69	$8,210.73	$8,271.51	$60.78	0.7%
3							
4	GSLDT-1	General Service Large Demand - Time of Use (500 - 1,999 kW)					
5		Base Charge	$98.69	$105.73	$106.51	$0.78	0.7%
6							
7		Base Demand Charge ($/kW)	$14.26	$15.28	$15.39	$0.11	0.7%
8							
9		Maximum Demand Charge ($/kW)	$0.88	$0.95	$0.96	$0.01	1.1%
10							
11		Base Energy Charge (¢ per kWh)					
12		On-Peak	3.771	4.042	4.072	0.030	0.7%
13		Off-Peak	1.572	1.684	1.696	0.012	0.7%
14							
15		Minimum Bill	$7,228.69	$7,745.73	$7,801.51	$55.78	0.7%
16							
17	CS-1	Curtailable Service (500 - 1,999 kW) [Schedule closed to new customers]					
18		Base Charge	$131.60	$140.98	$142.02	$1.04	0.7%
19							
20		Base Demand Charge ($/kW)	$15.12	$16.21	$16.33	$0.12	0.7%
21							
22		Base Energy Charge (¢ per kWh)	2.179	2.335	2.352	0.017	0.7%
23							
24		Monthly Credit ($ per kW)	($2.55)	($2.74)	($2.76)	($0.02)	0.7%
25							
26		Charges for Non-Compliance of Curtailment Demand					
27		Rebilling for last 36 months (per kW)	$2.55	$2.74	$2.76	$0.02	0.7%
28		Penalty Charge-current month (per kW)	$4.92	$4.92	$4.96	$0.04	0.8%
29		Early Termination Penalty charge (per kW)	$1.45	$1.45	$1.46	$0.01	0.7%
30							
31		Minimum Bill	$7,691.60	$8,245.98	$8,307.02	$61.04	0.7%
32							
33	CST-1	Curtailable Service - Time of Use (500 - 1,999 kW) [Schedule closed to new customers]					
34		Base Charge	$131.60	$140.98	$142.02	$1.04	0.7%
35							
36		Base Demand Charge ($/kW)	$14.26	$15.28	$15.39	$0.11	0.7%
37							
38		Maximum Demand Charge ($/kW)	$0.88	$0.95	$0.96	$0.01	1.1%
39							
40		Base Energy Charge (¢ per kWh)					
41		On-Peak	3.771	4.042	4.072	0.030	0.7%
42		Off-Peak	1.572	1.684	1.696	0.012	0.7%

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) JANUARY 1, 2027 RATE	(5) FEBRUARY 1, 2027 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	CST-1	Curtailable Service - Time of Use (500-1,999 kW) [Schedule closed to new customers] (continued)					
2		Monthly Credit ($ per kW)	($2.55)	($2.74)	($2.76)	($0.02)	0.7%
3							
4		Charges for Non-Compliance of Curtailment Demand					
5		Rebilling for last 36 months (per kW)	$2.55	$2.74	$2.76	$0.02	0.7%
6		Penalty Charge-current month (per kW)	$4.92	$4.92	$4.96	$0.04	0.8%
7		Early Termination Penalty charge (per kW)	$1.45	$1.45	$1.46	$0.01	0.7%
8							
9		Minimum Bill	$7,261.60	$7,780.98	$7,837.02	$56.04	0.7%
10							
11	GSLD-2	General Service Large Demand (2,000 kW +)					
12		Base Charge	$286.07	$306.47	$308.73	$2.26	0.7%
13							
14		Base Demand Charge ($/kW)	$15.23	$16.31	$16.43	$0.12	0.7%
15							
16		Base Energy Charge (¢ per kWh)	1.895	2.031	2.046	0.015	0.7%
17							
18		Minimum Bill	$30,746.07	$32,926.47	$33,168.73	$242.26	0.7%
19							
20	GSLD-2EV	Electric Vehicle Charging Infrastructure Rider to General Service Large Demand					
21		Base Charge	$286.07	$306.47	$308.73	$2.26	0.7%
22							
23		Base Demand Charge ($/kW)	$15.23	$16.31	$16.43	$0.12	0.7%
24							
25		Base Energy Charge (¢ per kWh)	1.895	2.031	2.046	0.015	0.7%
26							
27		Minimum Bill	$30,746.07	$32,926.47	$33,168.73	$242.26	0.7%
28							
29	GSLDT-2	General Service Large Demand - Time of Use (2,000 kW +)					
30		Base Charge	$286.07	$306.47	$308.73	$2.26	0.7%
31							
32		Base Demand Charge ($/kW)	$14.47	$15.51	$15.62	$0.11	0.7%
33							
34		Maximum Demand Charge ($/kW)	$0.76	$0.82	$0.83	$0.01	1.2%
35							
36		Base Energy Charge (¢ per kWh)					
37		On-Peak	3.062	3.284	3.308	0.024	0.7%
38		Off-Peak	1.486	1.592	1.604	0.012	0.8%
39							
40		Minimum Bill	$29,226.07	$31,326.47	$31,548.73	$222.26	0.7%
41							
42							

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) JANUARY 1, 2027 RATE	(5) FEBRUARY 1, 2027 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	CS-2	Curtailable Service (2,000 kW +) [Schedule closed to new customers]					
2		Base Charge	$317.86	$340.53	$343.04	$2.51	0.7%
3							
4		Base Demand Charge ($/kW)	$15.23	$16.31	$16.43	$0.12	0.7%
5							
6		Base Energy Charge (¢ per kWh)	1.895	2.031	2.046	0.015	0.7%
7							
8		Monthly Credit ($ per kW)	($2.46)	($2.63)	($2.65)	($0.02)	0.8%
9							
10		Charges for Non-Compliance of Curtailment Demand					
11		Rebilling for last 36 months (per kW)	$2.46	$2.63	$2.65	$0.02	0.8%
12		Penalty Charge-current month (per kW)	$4.75	$4.75	$4.78	$0.03	0.6%
13		Early Termination Penalty charge (per kW)	$1.40	$1.40	$1.41	$0.01	0.7%
14							
15		Minimum Bill	$30,777.86	$32,960.53	$33,203.04	$242.51	0.7%
16							
17	CST-2	Curtailable Service - Time of Use (2,000 kW +) [Schedule closed to new customers]					
18		Base Charge	$317.86	$340.53	$343.04	$2.51	0.7%
19							
20		Base Demand Charge ($/kW)	$15.23	$16.31	$16.43	$0.12	0.7%
21							
22		Maximum Demand Charge ($/kW)	$0.76	$0.82	$0.83	$0.01	1.2%
23							
24		Base Energy Charge (¢ per kWh)					
25		On-Peak	3.062	3.284	3.308	0.024	0.7%
26		Off-Peak	1.486	1.592	1.604	0.012	0.8%
27							
28		Monthly Credit ($ per kW)	($2.46)	($2.63)	($2.65)	($0.02)	0.8%
29							
30		Charges for Non-Compliance of Curtailment Demand					
31		Rebilling for last 36 months (per kW)	$2.46	$2.63	$2.65	$0.02	0.8%
32		Penalty Charge-current month (per kW)	$4.75	$4.75	$4.78	$0.03	0.6%
33		Early Termination Penalty charge (per kW)	$1.40	$1.40	$1.41	$0.01	0.7%
34							
35		Minimum Bill	$30,777.86	$32,960.53	$33,203.04	$242.51	0.7%
36							
37							
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42							

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) JANUARY 1, 2027 RATE	(5) FEBRUARY 1, 2027 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	GSLD-3	General Service Large Demand (69 kV or above)					
2		Base Charge	$2,523.29	$2,704.06	$2,723.98	$19.92	0.7%
3							
4		Base Demand Charge ($/kW)	$12.01	$12.87	$12.96	$0.09	0.7%
5							
6		Base Energy Charge (¢ per kWh)	1.384	1.483	1.494	0.011	0.7%
7							
8	GSLDT-3	General Service Large Demand - Time of Use (69 kV or above)					
9		Base Charge	$2,523.29	$2,704.06	$2,723.98	$19.92	0.7%
10							
11		Base Demand Charge ($/kW)	$12.01	$12.87	$12.96	$0.09	0.7%
12							
13		Base Energy Charge (¢ per kWh)					
14		On-Peak	1.576	1.689	1.701	0.012	0.7%
15		Off-Peak	1.317	1.411	1.421	0.010	0.7%
16							
17	OS-2	Sports Field Service [Schedule closed to new customers]					
18		Base Charge	$173.83	$186.55	$187.92	$1.37	0.7%
19							
20		Base Energy Charge (¢ per kWh)	10.937	11.738	11.824	0.086	0.7%
21							
22		Minimum Bill	$173.83	$186.55	$187.92	$1.37	0.7%
23							
24	MET	Metropolitan Transit Service					
25		Base Charge	$899.25	$963.39	$970.49	$7.10	0.7%
26							
27		Demand Charge ($/kW)	$19.03	$20.38	$20.53	$0.15	0.7%
28							
29		Base Energy Charge (¢ per kWh)	2.537	2.718	2.738	0.020	0.7%
30							
31	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]					
32		Base Charge					
33		CILC-1G	$212.65	$231.45	$233.15	$1.70	0.7%
34		CILC-1D	$357.97	$390.46	$393.34	$2.88	0.7%
35		CILC-1T	$3,130.38	$3,447.42	$3,472.81	$25.39	0.7%
36							
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FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) JANUARY 1, 2027 RATE	(5) FEBRUARY 1, 2027 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers] (continued)					
2		Base Demand Charge ($/kW)					
3		per kW of Maximum Demand					
4		CILC-1G	$5.67	$6.17	$6.22	$0.05	0.8%
5		CILC-1D	$6.04	$6.58	$6.63	$0.05	0.8%
6		CILC-1T	None	None	None		
7							
8		per kW of Load Control On-Peak Demand					
9		CILC-1G	$3.73	$4.05	$4.08	$0.03	0.7%
10		CILC-1D	$4.31	$4.70	$4.73	$0.03	0.6%
11		CILC-1T	$4.51	$4.97	$5.01	$0.04	0.8%
12							
13		per kW of Firm On-Peak Demand					
14		CILC-1G	$14.17	$15.44	$15.55	$0.11	0.7%
15		CILC-1D	$15.59	$17.01	$17.14	$0.13	0.8%
16		CILC-1T	$16.45	$18.12	$18.25	$0.13	0.7%
17							
18		Base Energy Charge (¢ per kWh)					
19		On-Peak					
20		CILC-1G	2.110	2.297	2.314	0.017	0.7%
21		CILC-1D	1.437	1.568	1.580	0.012	0.8%
22		CILC-1T	1.314	1.447	1.458	0.011	0.8%
23							
24		Off-Peak					
25		CILC-1G	2.110	2.297	2.314	0.017	0.7%
26		CILC-1D	1.437	1.568	1.580	0.012	0.8%
27		CILC-1T	1.314	1.447	1.458	0.011	0.8%
28							
29		Excess "Firm Demand" or Termination Charge	Difference between Firm and				
30		¤ Up to prior 60 months of service	Load-Control On-Peak Demand Charge				
31							
32		¤ Penalty Charge per kW for each month of rebilling	$1.37	$1.37	$1.38	$0.01	0.7%
33							
34	CDR	Commercial/Industrial Demand Reduction Rider					
35		Monthly Rate					
36		Base Charge	Otherwise Applicable Rate				
37		Demand Charge	Otherwise Applicable Rate				
38		Energy Charge	Otherwise Applicable Rate				
39							
40							
41							
42							

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) JANUARY 1, 2027 RATE	(5) FEBRUARY 1, 2027 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	CDR	Commercial/Industrial Demand Reduction Rider (continued)					
2		Monthly Administrative Adder					
3		GSD-1, GSDT-1, HLFT-1	$168.59	$180.62	$181.95	$1.33	0.7%
4		GSLD-1, GSLDT-1, HLFT-2	$230.31	$246.72	$248.54	$1.82	0.7%
5		GSLD-2, GSLDT-2, HLFT-3	$95.36	$102.16	$102.91	$0.75	0.7%
6		GSLD-3, GSLDT-3	$290.70	$311.52	$313.81	$2.29	0.7%
7							
8		Utility Controlled Demand Credit $/kW	($9.75)	($9.75)	($9.82)	($0.07)	0.7%
9							
10		Excess "Firm Demand"	$9.75	$9.75	$9.82	$0.07	0.7%
11		¤ Up to prior 60 months of service					
12							
13		¤ Penalty Charge per kW for each month of rebilling	$1.30	$1.30	$1.31	$0.01	0.8%
14							
15		Early Termination charges (per kW)					
16		¤Rebilled Utility Controlled Demand $/kW	$9.75	$9.75	$9.82	$0.07	0.7%
17							
18		¤ Penalty Charge per kW Utility Controlled Demand	$1.30	$1.30	$1.31	$0.01	0.8%
19							
20	SL-1	Street Lighting [Schedule closed to new customers]					
21		Charges for Company-Owned Units					
22		Fixture					
23		Sodium Vapor 6,300 lu 70 watts	$6.05	$6.42	$6.47	$0.05	0.8%
24		Sodium Vapor 9,500 lu 100 watts	$5.61	$5.96	$6.00	$0.04	0.7%
25		Sodium Vapor 16,000 lu 150 watts	$5.78	$6.14	$6.19	$0.05	0.8%
26		Sodium Vapor 22,000 lu 200 watts	$8.78	$9.31	$9.38	$0.07	0.8%
27		Sodium Vapor 50,000 lu 400 watts	$8.87	$9.41	$9.48	$0.07	0.7%
28		Sodium Vapor 27,500 lu 250 watts	$9.33	$9.90	$9.97	$0.07	0.7%
29		Sodium Vapor 140,000 lu 1,000 watts	$14.03	$14.89	$15.00	$0.11	0.7%
30		Mercury Vapor 6,000 lu 140 watts	$4.37	$4.63	$4.66	$0.03	0.6%
31		Mercury Vapor 8,600 lu 175 watts	$4.44	$4.72	$4.75	$0.03	0.6%
32		Mercury Vapor 11,500 lu 250 watts	$7.39	$7.84	$7.90	$0.06	0.8%
33		Mercury Vapor 21,500 lu 400 watts	$7.36	$7.81	$7.87	$0.06	0.8%
34							
35		Maintenance					
36		Sodium Vapor 6,300 lu 70 watts	$2.46	$2.61	$2.63	$0.02	0.8%
37		Sodium Vapor 9,500 lu 100 watts	$2.48	$2.63	$2.65	$0.02	0.8%
38		Sodium Vapor 16,000 lu 150 watts	$2.51	$2.66	$2.68	$0.02	0.8%
39							
40							
41							
42							

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) CURRENT RATE	(4) JANUARY 1, 2027 RATE	(5) FEBRUARY 1, 2027 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	SL-1	Street Lighting [Schedule closed to new customers] (continued)						
2		Sodium Vapor 22,000 lu 200 watts		$3.21	$3.40	$3.43	$0.03	0.9%
3		Sodium Vapor 50,000 lu 400 watts		$3.20	$3.39	$3.41	$0.02	0.6%
4		Sodium Vapor 27,500 lu 250 watts		$3.48	$3.69	$3.72	$0.03	0.8%
5		Sodium Vapor 140,000 lu 1,000 watts		$6.26	$6.64	$6.69	$0.05	0.8%
6		Mercury Vapor 6,000 lu 140 watts		$2.19	$2.33	$2.35	$0.02	0.9%
7		Mercury Vapor 8,600 lu 175 watts		$2.19	$2.33	$2.35	$0.02	0.9%
8		Mercury Vapor 11,500 lu 250 watts		$3.18	$3.38	$3.40	$0.02	0.6%
9		Mercury Vapor 21,500 lu 400 watts		$3.14	$3.33	$3.35	$0.02	0.6%
10								
11		Energy Non-Fuel	kWh					
12		Sodium Vapor 6,300 lu 70 watts	29	$1.12	$1.20	$1.21	$0.01	0.8%
13		Sodium Vapor 9,500 lu 100 watts	41	$1.58	$1.70	$1.71	$0.01	0.6%
14		Sodium Vapor 16,000 lu 150 watts	60	$2.32	$2.49	$2.51	$0.02	0.8%
15		Sodium Vapor 22,000 lu 200 watts	88	$3.40	$3.65	$3.68	$0.03	0.8%
16		Sodium Vapor 50,000 lu 400 watts	168	$6.49	$6.97	$7.02	$0.05	0.7%
17		Sodium Vapor 27,500 lu 250 watts	116	$4.48	$4.81	$4.85	$0.04	0.8%
18		Sodium Vapor 140,000 lu 1,000 watts	411	$15.88	$17.05	$17.18	$0.13	0.8%
19		Mercury Vapor 6,000 lu 140 watts	62	$2.40	$2.57	$2.59	$0.02	0.8%
20		Mercury Vapor 8,600 lu 175 watts	77	$2.97	$3.19	$3.22	$0.03	0.9%
21		Mercury Vapor 11,500 lu 250 watts	104	$4.02	$4.31	$4.35	$0.04	0.9%
22		Mercury Vapor 21,500 lu 400 watts	160	$6.18	$6.64	$6.69	$0.05	0.8%
23								
24		Charge for Customer-Owned Units						
25		Relamping and Energy						
26		Sodium Vapor 6,300 lu 70 watts		$3.58	$3.81	$3.84	$0.03	0.8%
27		Sodium Vapor 9,500 lu 100 watts		$4.06	$4.33	$4.36	$0.03	0.7%
28		Sodium Vapor 16,000 lu 150 watts		$4.83	$5.15	$5.19	$0.04	0.8%
29		Sodium Vapor 22,000 lu 200 watts		$6.61	$7.05	$7.11	$0.06	0.9%
30		Sodium Vapor 50,000 lu 400 watts		$9.69	$10.36	$10.43	$0.07	0.7%
31		Sodium Vapor 27,500 lu 250 watts		$7.96	$8.50	$8.57	$0.07	0.8%
32		Sodium Vapor 140,000 lu 1,000 watts		$22.14	$23.69	$23.87	$0.18	0.8%
33		Mercury Vapor 6,000 lu 140 watts		$4.59	$4.90	$4.94	$0.04	0.8%
34		Mercury Vapor 8,600 lu 175 watts		$5.16	$5.52	$5.57	$0.05	0.9%
35		Mercury Vapor 11,500 lu 250 watts		$7.20	$7.69	$7.75	$0.06	0.8%
36		Mercury Vapor 21,500 lu 400 watts		$9.32	$9.97	$10.04	$0.07	0.7%
37								
38		Energy Only	kWh					
39		Sodium Vapor 6,300 lu 70 watts	29	$1.12	$1.20	$1.21	$0.01	0.8%
40		Sodium Vapor 9,500 lu 100 watts	41	$1.58	$1.70	$1.71	$0.01	0.6%
41		Sodium Vapor 16,000 lu 150 watts	60	$2.32	$2.49	$2.51	$0.02	0.8%
42		Sodium Vapor 22,000 lu 200 watts	88	$3.40	$3.65	$3.68	$0.03	0.8%

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SUMMARY OF TARIFF CHANGES
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) CURRENT RATE	(4) JANUARY 1, 2027 RATE	(5) FEBRUARY 1, 2027 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	SL-1	Street Lighting [Schedule closed to new customers] (continued)						
2		Sodium Vapor 50,000 lu 400 watts	168	$6.49	$6.97	$7.02	$0.05	0.7%
3		Sodium Vapor 27,500 lu 250 watts	116	$4.48	$4.81	$4.85	$0.04	0.8%
4		Sodium Vapor 140,000 lu 1,000 watts	411	$15.88	$17.05	$17.18	$0.13	0.8%
5		Mercury Vapor 6,000 lu 140 watts	62	$2.40	$2.57	$2.59	$0.02	0.8%
6		Mercury Vapor 8,600 lu 175 watts	77	$2.97	$3.19	$3.22	$0.03	0.9%
7		Mercury Vapor 11,500 lu 250 watts	104	$4.02	$4.31	$4.35	$0.04	0.9%
8		Mercury Vapor 21,500 lu 400 watts	160	$6.18	$6.64	$6.69	$0.05	0.8%
9								
10		Non-Fuel Energy (¢ per kWh)		3.863	4.149	4.180	0.031	0.7%
11								
12		Other Charges						
13		Wood Pole		$6.67	$7.20	$7.25	$0.05	0.7%
14		Concrete Pole / Steel Pole		$9.13	$9.85	$9.92	$0.07	0.7%
15		Fiberglass Pole		$10.78	$11.63	$11.72	$0.09	0.8%
16		Underground conductors not under paving (¢ per foot)		5.462	5.892	5.935	0.043	0.7%
17		Underground conductors under paving (¢ per foot)		13.342	14.390	14.496	0.106	0.7%
18								
19		Willful Damage						
20		Cost for Shield upon second occurrence		$280.00	$280.00	$280.00	$0.00	0.0%
21								
22		Special Provisions						
23		Facilities Charge		1.25%	1.24%	1.24%	$0.00	0.0%
24								
25	SL-1M	Street Lighting Metered Service						
26		Base Charge		$19.17	$20.54	$20.69	$0.15	0.7%
27								
28		Base Energy Charge (¢ per kWh)		3.871	4.148	4.179	0.031	0.7%
29								
30		Minimum Bill		$19.17	$20.54	$20.69	$0.15	0.7%
31								
32	PL-1	Premium Lighting [Schedule closed to new customers]						
33		Present Value Revenue Requirement						
34		Multiplier		1.1398	1.1401	1.1401	0.000	0.0%
35								
36		Monthly Rate						
37		Facilities (Percentage of total work order cost)						
38		10 Year Payment Option		1.307%	1.308%	1.308%	0.000%	0.0%
39		20 Year Payment Option		0.891%	0.892%	0.892%	0.000%	0.0%
40								
41		Maintenance		FPL's estimated cost of				
42				maintaining facilities				

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) JANUARY 1, 2027 RATE	(5) FEBRUARY 1, 2027 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	PL-1	Premium Lighting [Schedule closed to new customers] (continued)					
2		Termination Factors					
3		10 Year Payment Option					
4		1	1.1398	1.1401	1.1401	$0.00	0.0%
5		2	0.9830	0.9832	0.9832	$0.00	0.0%
6		3	0.9040	0.9042	0.9042	$0.00	0.0%
7		4	0.8188	0.8190	0.8190	$0.00	0.0%
8		5	0.7268	0.7270	0.7270	$0.00	0.0%
9		6	0.6275	0.6278	0.6278	$0.00	0.0%
10		7	0.5203	0.5206	0.5206	$0.00	0.0%
11		8	0.4047	0.4050	0.4050	$0.00	0.0%
12		9	0.2799	0.2801	0.2801	$0.00	0.0%
13		10	0.1453	0.1454	0.1454	$0.00	0.0%
14		>10	0.0000	0.0000	0.0000	$0.00	0.0%
15							
16		20 Year Payment Option					
17		1	1.1398	1.1401	1.1401	$0.00	0.0%
18		2	1.0329	1.0331	1.0331	$0.00	0.0%
19		3	1.0078	1.0080	1.0080	$0.00	0.0%
20		4	0.9806	0.9809	0.9809	$0.00	0.0%
21		5	0.9514	0.9517	0.9517	$0.00	0.0%
22		6	0.9198	0.9201	0.9201	$0.00	0.0%
23		7	0.8857	0.8860	0.8860	$0.00	0.0%
24		8	0.8489	0.8493	0.8493	$0.00	0.0%
25		9	0.8091	0.8096	0.8096	$0.00	0.0%
26		10	0.7663	0.7667	0.7667	$0.00	0.0%
27		11	0.7200	0.7205	0.7205	$0.00	0.0%
28		12	0.6701	0.6706	0.6706	$0.00	0.0%
29		13	0.6163	0.6168	0.6168	$0.00	0.0%
30		14	0.5582	0.5586	0.5586	$0.00	0.0%
31		15	0.4954	0.4959	0.4959	$0.00	0.0%
32		16	0.4277	0.4282	0.4282	$0.00	0.0%
33		17	0.3547	0.3551	0.3551	$0.00	0.0%
34		18	0.2759	0.2762	0.2762	$0.00	0.0%
35		19	0.1908	0.1911	0.1911	$0.00	0.0%
36		20	0.0991	0.0992	0.0992	$0.00	0.0%
37		>20	0.0000	0.0000	0.0000	$0.00	0.0%
38							
39		Non-Fuel Energy (¢ per kWh)	3.863	4.149	4.180	0.031	0.7%
40							
41		Willful Damage					
42		All occurrences after initial repair	Cost for repair or replacement				

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) CURRENT RATE	(4) JANUARY 1, 2027 RATE	(5) FEBRUARY 1, 2027 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	RL-1	Recreational Lighting [Schedule closed to new customers]						
2								
3		Non-Fuel Energy (¢ per kWh)		Otherwise applicable General				
4				Service Rate				
5								
6		Maintenance		FPL's estimated cost of maintaining facilities				
7								
8	OL-1	Outdoor Lighting [Schedule closed to new customers]						
9		Charges for Company-Owned Units						
10		Fixture						
11		Sodium Vapor 6,300 lu 70 watts		$6.73	$7.14	$7.19	$0.05	0.7%
12		Sodium Vapor 9,500 lu 100 watts		$6.87	$7.29	$7.34	$0.05	0.7%
13		Sodium Vapor 16,000 lu 150 watts		$7.12	$7.56	$7.62	$0.06	0.8%
14		Sodium Vapor 22,000 lu 200 watts		$10.35	$10.98	$11.06	$0.08	0.7%
15		Sodium Vapor 50,000 lu 400 watts		$11.00	$11.68	$11.77	$0.09	0.8%
16		Sodium Vapor 12,000 lu 150 watts		$7.76	$8.24	$8.30	$0.06	0.7%
17		Mercury Vapor 6,000 lu 140 watts		$5.15	$5.47	$5.51	$0.04	0.7%
18		Mercury Vapor 8,600 lu 175 watts		$5.20	$5.52	$5.56	$0.04	0.7%
19		Mercury Vapor 21,500 lu 400 watts		$8.52	$9.04	$9.11	$0.07	0.8%
20								
21		Maintenance						
22		Sodium Vapor 6,300 lu 70 watts		$2.50	$2.65	$2.67	$0.02	0.8%
23		Sodium Vapor 9,500 lu 100 watts		$2.50	$2.65	$2.67	$0.02	0.8%
24		Sodium Vapor 16,000 lu 150 watts		$2.55	$2.71	$2.73	$0.02	0.7%
25		Sodium Vapor 22,000 lu 200 watts		$3.27	$3.47	$3.50	$0.03	0.9%
26		Sodium Vapor 50,000 lu 400 watts		$3.22	$3.41	$3.44	$0.03	0.9%
27		Sodium Vapor 12,000 lu 150 watts		$2.84	$3.01	$3.03	$0.02	0.7%
28		Mercury Vapor 6,000 lu 140 watts		$2.23	$2.36	$2.38	$0.02	0.8%
29		Mercury Vapor 8,600 lu 175 watts		$2.23	$2.36	$2.38	$0.02	0.8%
30		Mercury Vapor 21,500 lu 400 watts		$3.15	$3.34	$3.36	$0.02	0.6%
31								
32		Energy Non-Fuel	kWh					
33		Sodium Vapor 6,300 lu 70 watts	29	$1.12	$1.20	$1.21	$0.01	0.8%
34		Sodium Vapor 9,500 lu 100 watts	41	$1.58	$1.70	$1.71	$0.01	0.6%
35		Sodium Vapor 16,000 lu 150 watts	60	$2.32	$2.49	$2.51	$0.02	0.8%
36		Sodium Vapor 22,000 lu 200 watts	88	$3.40	$3.65	$3.68	$0.03	0.8%
37		Sodium Vapor 50,000 lu 400 watts	168	$6.49	$6.97	$7.02	$0.05	0.7%
38		Sodium Vapor 12,000 lu 150 watts	60	$2.32	$2.49	$2.51	$0.02	0.8%
39		Mercury Vapor 6,000 lu 140 watts	62	$2.40	$2.57	$2.59	$0.02	0.8%
40		Mercury Vapor 8,600 lu 175 watts	77	$2.97	$3.19	$3.22	$0.03	0.9%
41		Mercury Vapor 21,500 lu 400 watts	160	$6.18	$6.64	$6.69	$0.05	0.8%
42								

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) CURRENT RATE	(4) JANUARY 1, 2027 RATE	(5) FEBRUARY 1, 2027 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	OL-1	Outdoor Lighting [Schedule closed to new customers] (continued)						
2		Charges for Customer Owned Units						
3		Total Charge-Relamping & Energy						
4		Sodium Vapor 6,300 lu 70 watts		$3.62	$3.85	$3.88	$0.03	0.8%
5		Sodium Vapor 9,500 lu 100 watts		$4.08	$4.35	$4.38	$0.03	0.7%
6		Sodium Vapor 16,000 lu 150 watts		$4.87	$5.20	$5.24	$0.04	0.8%
7		Sodium Vapor 22,000 lu 200 watts		$6.67	$7.12	$7.18	$0.06	0.8%
8		Sodium Vapor 50,000 lu 400 watts		$9.71	$10.38	$10.46	$0.08	0.8%
9		Sodium Vapor 12,000 lu 150 watts		$5.16	$5.50	$5.54	$0.04	0.7%
10		Mercury Vapor 6,000 lu 140 watts		$4.63	$4.93	$4.97	$0.04	0.8%
11		Mercury Vapor 8,600 lu 175 watts		$5.20	$5.55	$5.60	$0.05	0.9%
12		Mercury Vapor 21,500 lu 400 watts		$9.33	$9.98	$10.05	$0.07	0.7%
13								
14		Energy Only	kWh					
15		Sodium Vapor 6,300 lu 70 watts	29	$1.12	$1.20	$1.21	$0.01	0.8%
16		Sodium Vapor 9,500 lu 100 watts	41	$1.58	$1.70	$1.71	$0.01	0.6%
17		Sodium Vapor 16,000 lu 150 watts	60	$2.32	$2.49	$2.51	$0.02	0.8%
18		Sodium Vapor 22,000 lu 200 watts	88	$3.40	$3.65	$3.68	$0.03	0.8%
19		Sodium Vapor 50,000 lu 400 watts	168	$6.49	$6.97	$7.02	$0.05	0.7%
20		Sodium Vapor 12,000 lu 150 watts	60	$2.32	$2.49	$2.51	$0.02	0.8%
21		Mercury Vapor 6,000 lu 140 watts	62	$2.40	$2.57	$2.59	$0.02	0.8%
22		Mercury Vapor 8,600 lu 175 watts	77	$2.97	$3.19	$3.22	$0.03	0.9%
23		Mercury Vapor 21,500 lu 400 watts	160	$6.18	$6.64	$6.69	$0.05	0.8%
24								
25		Non-Fuel Energy (¢ per kWh)		3.863	4.149	4.180	0.031	0.7%
26								
27		Other Charges						
28		Wood Pole		$14.51	$15.65	$15.77	$0.12	0.8%
29		Concrete Pole / Steel Pole		$19.60	$21.14	$21.30	$0.16	0.8%
30		Fiberglass Pole		$23.03	$24.84	$25.02	$0.18	0.7%
31		Underground conductors excluding						
32		Trenching per foot		$0.112	$0.121	$0.122	$0.001	0.8%
33		Down-guy, Anchor and Protector		$13.19	$14.23	$14.33	$0.10	0.7%
34								
35		Special Provisions						
36		Facilities Charge		1.25%	1.24%	1.24%	0.00%	0.0%
37								
38	SL-2	Traffic Signal Service [Schedule closed to new customers]						
39		Minimum Charge at each point of delivery		$4.86	$5.21	$5.25	$0.04	0.8%
40								
41		Base Energy Charge (¢ per kWh)		6.485	6.950	7.001	0.051	0.7%
42								

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) JANUARY 1, 2027 RATE	(5) FEBRUARY 1, 2027 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	SL-2M	Traffic Signal Metered Service					
2		Base Charge	$8.73	$9.35	$9.42	$0.07	0.7%
3							
4		Base Energy Charge (¢ per kWh)	6.665	7.142	7.195	0.053	0.7%
5							
6		Minimum Bill	$8.73	$9.35	$9.42	$0.07	0.7%
7							
8	SST-1	Standby and Supplemental Service					
9		Base Charge					
10		SST-1(D1)	$195.26	$209.02	$210.56	$1.54	0.7%
11		SST-1(D2)	$195.26	$209.02	$210.56	$1.54	0.7%
12		SST-1(D3)	$663.90	$710.66	$715.89	$5.23	0.7%
13		SST-1(T)	$2,816.13	$3,013.14	$3,035.33	$22.19	0.7%
14							
15		Distribution Demand Charge ($/kW)					
16		per kW of Contract Standby Demand					
17		SST-1(D1)	$4.68	$5.01	$5.05	$0.04	0.8%
18		SST-1(D2)	$4.68	$5.01	$5.05	$0.04	0.8%
19		SST-1(D3)	$4.68	$5.01	$5.05	$0.04	0.8%
20		SST-1(T)	N/A	N/A	N/A		
21							
22		Reservation Demand ($/kW)					
23		per kW					
24		SST-1(D1)	$2.30	$2.47	$2.49	$0.02	0.8%
25		SST-1(D2)	$2.30	$2.47	$2.49	$0.02	0.8%
26		SST-1(D3)	$2.30	$2.47	$2.49	$0.02	0.8%
27		SST-1(T)	$2.10	$2.25	$2.27	$0.02	0.9%
28							
29		Daily Demand Charge ($/kW)					
30		per kW for each daily maximum On-Peak Standby Demand					
31		SST-1(D1)	$1.12	$1.20	$1.21	$0.01	0.8%
32		SST-1(D2)	$1.12	$1.20	$1.21	$0.01	0.8%
33		SST-1(D3)	$1.12	$1.20	$1.21	$0.01	0.8%
34		SST-1(T)	$0.65	$0.70	$0.71	$0.01	1.4%
35							
36		Base Energy Charge - On-Peak (¢ per kWh)					
37		SST-1(D1)	1.113	1.191	1.200	0.009	0.8%
38		SST-1(D2)	1.113	1.191	1.200	0.009	0.8%
39		SST-1(D3)	1.113	1.191	1.200	0.009	0.8%
40		SST-1(T)	1.108	1.185	1.194	0.009	0.8%
41							
42							

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) JANUARY 1, 2027 RATE	(5) FEBRUARY 1, 2027 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	SST-1	Standby and Supplemental Service (continued)					
2		Base Energy Charge - Off-Peak (¢ per kWh)					
3		SST-1(D1)	1.113	1.191	1.200	0.009	0.8%
4		SST-1(D2)	1.113	1.191	1.200	0.009	0.8%
5		SST-1(D3)	1.113	1.191	1.200	0.009	0.8%
6		SST-1(T)	1.108	1.185	1.194	0.009	0.8%
7							
8		Supplemental Service					
9		Demand	Otherwise Applicable Rate				
10		Energy	Otherwise Applicable Rate				
11							
12	ISST-1	Interruptible Standby and Supplemental Service					
13		Base Charge					
14		ISST-1(D)	$759.35	$812.83	$818.82	$5.99	0.7%
15		ISST-1(T)	$3,106.71	$3,324.06	$3,348.55	$24.49	0.7%
16							
17		Distribution Demand Charge ($/kW)					
18		per kW of Contract Standby Demand					
19		ISST-1(D)	$4.68	$5.01	$5.05	$0.04	0.8%
20		ISST-1(T)	N/A	N/A	N/A		
21							
22		Reservation Demand Charge ($/kW)					
23		per kW of Interruptible Standby Demand					
24		ISST-1(D)	$0.40	$0.43	$0.43	$0.00	0.0%
25		ISST-1(T)	$0.45	$0.49	$0.49	$0.00	0.0%
26							
27		Reservation Demand Charge ($/kW)					
28		per kW of Firm Standby Demand					
29		ISST-1(D)	$2.30	$2.47	$2.49	$0.02	0.8%
30		ISST-1(T)	$2.10	$2.25	$2.27	$0.02	0.9%
31							
32		Daily Demand Charge ($/kW)					
33		per kW for each daily maximum On-Peak Interruptible Standby Demand					
34		ISST-1(D)	$0.19	$0.20	$0.20	$0.00	0.0%
35		ISST-1(T)	$0.18	$0.19	$0.19	$0.00	0.0%
36							
37		Daily Demand Charge ($/kW)					
38		per kW for each daily maximum On-Peak Firm Standby Demand					
39		ISST-1(D)	$1.12	$1.20	$1.21	$0.01	0.8%
40		ISST-1(T)	$0.65	$0.70	$0.71	$0.01	1.4%
41							
42							

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) JANUARY 1, 2027 RATE	(5) FEBRUARY 1, 2027 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	ISST-1	Interruptible Standby and Supplemental Service (continued)					
2		Base Energy Charge - On-Peak (¢ per kWh)					
3		ISST-1(D)	1.113	1.191	1.200	0.009	0.8%
4		ISST-1(T)	1.108	1.185	1.194	0.009	0.8%
5							
6		Base Energy Charge - Off-Peak (¢ per kWh)					
7		ISST-1(D)	1.113	1.191	1.200	0.009	0.8%
8		ISST-1(T)	1.108	1.185	1.194	0.009	0.8%
9							
10		Supplemental Service					
11		Demand	Otherwise Applicable Rate				
12		Energy	Otherwise Applicable Rate				
13							
14		Excess "Firm Standby Demand"					
15		¤ Up to prior 60 months of service	Difference between reservation charge for				
16			firm and interruptible standby demand				
17			times excess demand				
18							
19		¤ Penalty Charge per kW for each month of rebilling	$1.52	$1.52	$1.53	$0.01	0.7%
20							
21		Early Termination charges					
22		¤ Up to prior 60 months of service	Reimburse the Company for any discounts				
23			received under this Rider plus interest				
24							
25		¤ Penalty Charge per kW for each month of rebilling	$1.52	$1.52	$1.53	$0.01	0.7%
26							
27	CISR-1	Commercial/Industrial Service Rider					
28							
29		Additional Base Charge	$250.00	$250.00	$250.00	$0.00	0.0%
30							
31	TR	Transformation Rider					
32		Monthly Credit					
33		per kW of Billing Demand	($0.29)	($0.31)	($0.31)	$0.00	0.0%
34							
35	GSCU-1	General Service Constant Usage					
36		Base Charge	$19.25	$20.62	$20.77	$0.15	0.7%
37							
38		Base Energy Charge (¢ per kWh)	4.829	5.174	5.212	0.038	0.7%
39							
40							
41							
42							

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) JANUARY 1, 2027 RATE	(5) FEBRUARY 1, 2027 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	HLFT	High Load Factor - Time of Use					
2		Base Charge					
3		HLFT-1	$33.71	$36.11	$36.38	$0.27	0.7%
4		HLFT-2	$98.69	$105.73	$106.51	$0.78	0.7%
5		HLFT-3	$286.07	$306.47	$308.73	$2.26	0.7%
6							
7		Demand Charges					
8		On-Peak Demand Charge ($/kW)					
9		HLFT-1	$14.96	$16.03	$16.15	$0.12	0.7%
10		HLFT-2	$15.92	$17.06	$17.19	$0.13	0.8%
11		HLFT-3	$15.48	$16.58	$16.70	$0.12	0.7%
12							
13		Maximum Demand Charge ($/kW)					
14		HLFT-1	$3.10	$3.32	$3.34	$0.02	0.6%
15		HLFT-2	$3.42	$3.66	$3.69	$0.03	0.8%
16		HLFT-3	$3.30	$3.53	$3.56	$0.03	0.8%
17							
18		Non-Fuel Energy Charges (¢ per kWh)					
19		On-Peak					
20		HLFT-1	2.435	2.612	2.631	0.019	0.7%
21		HLFT-2	1.382	1.490	1.501	0.011	0.7%
22		HLFT-3	1.202	1.295	1.305	0.010	0.8%
23							
24		Off-Peak					
25		HLFT-1	1.524	1.633	1.645	0.012	0.7%
26		HLFT-2	1.347	1.443	1.454	0.011	0.8%
27		HLFT-3	1.201	1.286	1.295	0.009	0.7%
28							
29	SDTR	Seasonal Demand – Time of Use Rider					
30		Option A					
31		Base Charge					
32		SDTR-1A	$33.71	$36.11	$36.38	$0.27	0.7%
33		SDTR-2A	$98.69	$105.73	$106.51	$0.78	0.7%
34		SDTR-3A	$286.07	$306.47	$308.73	$2.26	0.7%
35							
36		Demand Charges					
37		Seasonal On-Peak Demand Charge ($/kW)					
38		per kW of Seasonal On-Peak Demand					
39		SDTR-1A	$13.56	$14.54	$14.65	$0.11	0.8%
40		SDTR-2A	$15.58	$16.69	$16.81	$0.12	0.7%
41		SDTR-3A	$15.10	$16.16	$16.28	$0.12	0.7%
42							

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) JANUARY 1, 2027 RATE	(5) FEBRUARY 1, 2027 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)					
2		Seasonal Maximum Demand Charge ($/kW)					
3		SDTR-1A	$0.79	$0.84	$0.85	$0.01	1.2%
4		SDTR-2A	$0.88	$0.95	$0.96	$0.01	1.1%
5		SDTR-3A	$0.76	$0.82	$0.83	$0.01	1.2%
6							
7		Non-Seasonal Demand Charge ($/kW)					
8		per kW of Non-Seasonal Maximum Demand					
9		SDTR-1A	$12.01	$12.87	$12.96	$0.09	0.7%
10		SDTR-2A	$14.46	$15.50	$15.61	$0.11	0.7%
11		SDTR-3A	$15.12	$16.20	$16.32	$0.12	0.7%
12							
13		Energy Charges					
14		Base Seasonal On-Peak (¢ per kWh)					
15		per kWh of Seasonal On-Peak Energy					
16		SDTR-1A	11.624	12.455	12.547	0.092	0.7%
17		SDTR-2A	7.211	7.731	7.788	0.057	0.7%
18		SDTR-3A	5.992	6.430	6.477	0.047	0.7%
19							
20		Base Seasonal Off-Peak (¢ per kWh)					
21		per kWh of Seasonal Off-Peak Energy					
22		SDTR-1A	1.862	1.995	2.010	0.015	0.8%
23		SDTR-2A	1.572	1.684	1.696	0.012	0.7%
24		SDTR-3A	1.486	1.592	1.604	0.012	0.8%
25							
26		Base Non-Seasonal Energy Charge (¢ per kWh)					
27		SDTR-1A	2.825	3.027	3.049	0.022	0.7%
28		SDTR-2A	2.179	2.335	2.352	0.017	0.7%
29		SDTR-3A	1.895	2.031	2.046	0.015	0.7%
30							
31		Option B					
32		Base Charge					
33		SDTR-1B	$33.71	$36.11	$36.38	$0.27	0.7%
34		SDTR-2B	$98.69	$105.73	$106.51	$0.78	0.7%
35		SDTR-3B	$286.07	$306.47	$308.73	$2.26	0.7%
36							
37		Demand Charges					
38		Seasonal On-peak Demand Charge ($/kW)					
39		per kW of Seasonal On-Peak Demand					
40		SDTR-1B	$13.56	$14.54	$14.65	$0.11	0.8%
41		SDTR-2B	$15.58	$16.69	$16.81	$0.12	0.7%
42		SDTR-3B	$15.10	$16.16	$16.28	$0.12	0.7%

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) JANUARY 1, 2027 RATE	(5) FEBRUARY 1, 2027 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)					
2		Non-seasonal Demand Charge ($/kW)					
3		per kW of Non-Seasonal Peak Demand					
4		SDTR-1B	$10.82	$11.60	$11.69	$0.09	0.8%
5		SDTR-2B	$13.27	$14.22	$14.32	$0.10	0.7%
6		SDTR-3B	$13.65	$14.61	$14.72	$0.11	0.8%
7							
8		Seasonal Maximum Demand ($/kW)					
9		SDTR-1B	$0.79	$0.84	$0.85	$0.01	1.2%
10		SDTR-2B	$0.88	$0.95	$0.96	$0.01	1.1%
11		SDTR-3B	$0.76	$0.82	$0.83	$0.01	1.2%
12							
13		Non-Seasonal Maximum Demand ($/kW)					
14		SDTR-1B	$0.79	$0.84	$0.85	$0.01	1.2%
15		SDTR-2B	$0.88	$0.95	$0.96	$0.01	1.1%
16		SDTR-3B	$0.76	$0.82	$0.83	$0.01	1.2%
17							
18		Energy Charges					
19		Base Seasonal On-Peak (¢ per kWh)					
20		per kWh of Seasonal On-Peak Energy					
21		SDTR-1B	11.624	12.455	12.547	0.092	0.7%
22		SDTR-2B	7.211	7.731	7.788	0.057	0.7%
23		SDTR-3B	5.992	6.430	6.477	0.047	0.7%
24							
25		Base Seasonal Off-Peak (¢ per kWh)					
26		per kWh of Seasonal Off-Peak Energy					
27		SDTR-1B	1.862	1.995	2.010	0.015	0.8%
28		SDTR-2B	1.572	1.684	1.696	0.012	0.7%
29		SDTR-3B	1.486	1.592	1.604	0.012	0.8%
30							
31		Base Non-Seasonal On-Peak (¢ per kWh)					
32		per kWh of Non-Seasonal On-Peak Energy					
33		SDTR-1B	5.786	6.200	6.246	0.046	0.7%
34		SDTR-2B	3.946	4.230	4.261	0.031	0.7%
35		SDTR-3B	3.594	3.854	3.882	0.028	0.7%
36							
37		Base Non-Seasonal Off-Peak (¢ per kWh)					
38		per kWh of Non-Seasonal Off-Peak Energy					
39		SDTR-1B	1.862	1.995	2.010	0.015	0.8%
40		SDTR-2B	1.572	1.684	1.696	0.012	0.7%
41		SDTR-3B	1.486	1.592	1.604	0.012	0.8%
42							

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) CURRENT RATE	(4) JANUARY 1, 2027 RATE	(5) FEBRUARY 1, 2027 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	NSMR	Non-Standard Meter Rider						
2		Enrollment Fee		$89.00	$89.00	$89.00	$0.00	0.0%
3		Monthly Surcharge		$13.00	$13.00	$13.00	$0.00	0.0%
4								
5	LT-1	LED Lighting						
6		LED Fixture						
7		Fixture Tier	Energy Tier					
8		1	A	$1.50	$1.50	$1.50	$0.00	0.0%
9		1	B	$1.70	$1.70	$1.70	$0.00	0.0%
10		1	C	$1.90	$1.90	$1.90	$0.00	0.0%
11		1	D	$2.10	$2.10	$2.10	$0.00	0.0%
12		1	E	$2.30	$2.30	$2.30	$0.00	0.0%
13		1	F	$2.50	$2.50	$2.50	$0.00	0.0%
14		1	G	$2.70	$2.70	$2.70	$0.00	0.0%
15		1	H	$2.90	$2.90	$2.90	$0.00	0.0%
16		1	I	$3.10	$3.10	$3.10	$0.00	0.0%
17		1	J	$3.30	$3.30	$3.30	$0.00	0.0%
18		1	K	$3.50	$3.50	$3.50	$0.00	0.0%
19		1	L	$3.70	$3.70	$3.70	$0.00	0.0%
20		1	M	$3.90	$3.90	$3.90	$0.00	0.0%
21		1	N	$4.10	$4.10	$4.10	$0.00	0.0%
22		1	O	$4.30	$4.30	$4.30	$0.00	0.0%
23		1	P	$4.50	$4.50	$4.50	$0.00	0.0%
24		1	Q	$4.70	$4.70	$4.70	$0.00	0.0%
25		1	R	$4.90	$4.90	$4.90	$0.00	0.0%
26		1	S	$5.10	$5.10	$5.10	$0.00	0.0%
27		1	T	$5.30	$5.30	$5.30	$0.00	0.0%
28		1	U	$5.50	$5.50	$5.50	$0.00	0.0%
29		1	V	$5.70	$5.70	$5.70	$0.00	0.0%
30		1	W	$5.90	$5.90	$5.90	$0.00	0.0%
31		1	X	$6.10	$6.10	$6.10	$0.00	0.0%
32		1	Y	$6.30	$6.30	$6.30	$0.00	0.0%
33		1	Z	$6.50	$6.50	$6.50	$0.00	0.0%
34		1	AA	$6.70	$6.70	$6.70	$0.00	0.0%
35		1	BB	$6.90	$6.90	$6.90	$0.00	0.0%
36		1	CC	$7.10	$7.10	$7.10	$0.00	0.0%
37		1	DD	$7.30	$7.30	$7.30	$0.00	0.0%
38		1	EE	$7.50	$7.50	$7.50	$0.00	0.0%
39		2	A	$4.50	$4.50	$4.50	$0.00	0.0%
40		2	B	$4.70	$4.70	$4.70	$0.00	0.0%
41		2	C	$4.90	$4.90	$4.90	$0.00	0.0%
42		2	D	$5.10	$5.10	$5.10	$0.00	0.0%

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1	LT-1	LED Lighting (continued)						
2		2	E	$5.30	$5.30	$5.30	$0.00	0.0%
3		2	F	$5.50	$5.50	$5.50	$0.00	0.0%
4		2	G	$5.70	$5.70	$5.70	$0.00	0.0%
5		2	H	$5.90	$5.90	$5.90	$0.00	0.0%
6		2	I	$6.10	$6.10	$6.10	$0.00	0.0%
7		2	J	$6.30	$6.30	$6.30	$0.00	0.0%
8		2	K	$6.50	$6.50	$6.50	$0.00	0.0%
9		2	L	$6.70	$6.70	$6.70	$0.00	0.0%
10		2	M	$6.90	$6.90	$6.90	$0.00	0.0%
11		2	N	$7.10	$7.10	$7.10	$0.00	0.0%
12		2	O	$7.30	$7.30	$7.30	$0.00	0.0%
13		2	P	$7.50	$7.50	$7.50	$0.00	0.0%
14		2	Q	$7.70	$7.70	$7.70	$0.00	0.0%
15		2	R	$7.90	$7.90	$7.90	$0.00	0.0%
16		2	S	$8.10	$8.10	$8.10	$0.00	0.0%
17		2	T	$8.30	$8.30	$8.30	$0.00	0.0%
18		2	U	$8.50	$8.50	$8.50	$0.00	0.0%
19		2	V	$8.70	$8.70	$8.70	$0.00	0.0%
20		2	W	$8.90	$8.90	$8.90	$0.00	0.0%
21		2	X	$9.10	$9.10	$9.10	$0.00	0.0%
22		2	Y	$9.30	$9.30	$9.30	$0.00	0.0%
23		2	Z	$9.50	$9.50	$9.50	$0.00	0.0%
24		2	AA	$9.70	$9.70	$9.70	$0.00	0.0%
25		2	BB	$9.90	$9.90	$9.90	$0.00	0.0%
26		2	CC	$10.10	$10.10	$10.10	$0.00	0.0%
27		2	DD	$10.30	$10.30	$10.30	$0.00	0.0%
28		2	EE	$10.50	$10.50	$10.50	$0.00	0.0%
29		3	A	$7.50	$7.50	$7.50	$0.00	0.0%
30		3	B	$7.70	$7.70	$7.70	$0.00	0.0%
31		3	C	$7.90	$7.90	$7.90	$0.00	0.0%
32		3	D	$8.10	$8.10	$8.10	$0.00	0.0%
33		3	E	$8.30	$8.30	$8.30	$0.00	0.0%
34		3	F	$8.50	$8.50	$8.50	$0.00	0.0%
35		3	G	$8.70	$8.70	$8.70	$0.00	0.0%
36		3	H	$8.90	$8.90	$8.90	$0.00	0.0%
37		3	I	$9.10	$9.10	$9.10	$0.00	0.0%
38		3	J	$9.30	$9.30	$9.30	$0.00	0.0%
39		3	K	$9.50	$9.50	$9.50	$0.00	0.0%
40		3	L	$9.70	$9.70	$9.70	$0.00	0.0%
41		3	M	$9.90	$9.90	$9.90	$0.00	0.0%
42		3	N	$10.10	$10.10	$10.10	$0.00	0.0%

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) CURRENT RATE	(4) JANUARY 1, 2027 RATE	(5) FEBRUARY 1, 2027 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	LT-1	LED Lighting (continued)						
2		3	O	$10.30	$10.30	$10.30	$0.00	0.0%
3		3	P	$10.50	$10.50	$10.50	$0.00	0.0%
4		3	Q	$10.70	$10.70	$10.70	$0.00	0.0%
5		3	R	$10.90	$10.90	$10.90	$0.00	0.0%
6		3	S	$11.10	$11.10	$11.10	$0.00	0.0%
7		3	T	$11.30	$11.30	$11.30	$0.00	0.0%
8		3	U	$11.50	$11.50	$11.50	$0.00	0.0%
9		3	V	$11.70	$11.70	$11.70	$0.00	0.0%
10		3	W	$11.90	$11.90	$11.90	$0.00	0.0%
11		3	X	$12.10	$12.10	$12.10	$0.00	0.0%
12		3	Y	$12.30	$12.30	$12.30	$0.00	0.0%
13		3	Z	$12.50	$12.50	$12.50	$0.00	0.0%
14		3	AA	$12.70	$12.70	$12.70	$0.00	0.0%
15		3	BB	$12.90	$12.90	$12.90	$0.00	0.0%
16		3	CC	$13.10	$13.10	$13.10	$0.00	0.0%
17		3	DD	$13.30	$13.30	$13.30	$0.00	0.0%
18		3	EE	$13.50	$13.50	$13.50	$0.00	0.0%
19		4	A	$10.50	$10.50	$10.50	$0.00	0.0%
20		4	B	$10.70	$10.70	$10.70	$0.00	0.0%
21		4	C	$10.90	$10.90	$10.90	$0.00	0.0%
22		4	D	$11.10	$11.10	$11.10	$0.00	0.0%
23		4	E	$11.30	$11.30	$11.30	$0.00	0.0%
24		4	F	$11.50	$11.50	$11.50	$0.00	0.0%
25		4	G	$11.70	$11.70	$11.70	$0.00	0.0%
26		4	H	$11.90	$11.90	$11.90	$0.00	0.0%
27		4	I	$12.10	$12.10	$12.10	$0.00	0.0%
28		4	J	$12.30	$12.30	$12.30	$0.00	0.0%
29		4	K	$12.50	$12.50	$12.50	$0.00	0.0%
30		4	L	$12.70	$12.70	$12.70	$0.00	0.0%
31		4	M	$12.90	$12.90	$12.90	$0.00	0.0%
32		4	N	$13.10	$13.10	$13.10	$0.00	0.0%
33		4	O	$13.30	$13.30	$13.30	$0.00	0.0%
34		4	P	$13.50	$13.50	$13.50	$0.00	0.0%
35		4	Q	$13.70	$13.70	$13.70	$0.00	0.0%
36		4	R	$13.90	$13.90	$13.90	$0.00	0.0%
37		4	S	$14.10	$14.10	$14.10	$0.00	0.0%
38		4	T	$14.30	$14.30	$14.30	$0.00	0.0%
39		4	U	$14.50	$14.50	$14.50	$0.00	0.0%
40		4	V	$14.70	$14.70	$14.70	$0.00	0.0%
41		4	W	$14.90	$14.90	$14.90	$0.00	0.0%
42		4	X	$15.10	$15.10	$15.10	$0.00	0.0%

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) CURRENT RATE	(4) JANUARY 1, 2027 RATE	(5) FEBRUARY 1, 2027 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	LT-1	LED Lighting (continued)						
2		4	Y	$15.30	$15.30	$15.30	$0.00	0.0%
3		4	Z	$15.50	$15.50	$15.50	$0.00	0.0%
4		4	AA	$15.70	$15.70	$15.70	$0.00	0.0%
5		4	BB	$15.90	$15.90	$15.90	$0.00	0.0%
6		4	CC	$16.10	$16.10	$16.10	$0.00	0.0%
7		4	DD	$16.30	$16.30	$16.30	$0.00	0.0%
8		4	EE	$16.50	$16.50	$16.50	$0.00	0.0%
9		5	A	$13.50	$13.50	$13.50	$0.00	0.0%
10		5	B	$13.70	$13.70	$13.70	$0.00	0.0%
11		5	C	$13.90	$13.90	$13.90	$0.00	0.0%
12		5	D	$14.10	$14.10	$14.10	$0.00	0.0%
13		5	E	$14.30	$14.30	$14.30	$0.00	0.0%
14		5	F	$14.50	$14.50	$14.50	$0.00	0.0%
15		5	G	$14.70	$14.70	$14.70	$0.00	0.0%
16		5	H	$14.90	$14.90	$14.90	$0.00	0.0%
17		5	I	$15.10	$15.10	$15.10	$0.00	0.0%
18		5	J	$15.30	$15.30	$15.30	$0.00	0.0%
19		5	K	$15.50	$15.50	$15.50	$0.00	0.0%
20		5	L	$15.70	$15.70	$15.70	$0.00	0.0%
21		5	M	$15.90	$15.90	$15.90	$0.00	0.0%
22		5	N	$16.10	$16.10	$16.10	$0.00	0.0%
23		5	O	$16.30	$16.30	$16.30	$0.00	0.0%
24		5	P	$16.50	$16.50	$16.50	$0.00	0.0%
25		5	Q	$16.70	$16.70	$16.70	$0.00	0.0%
26		5	R	$16.90	$16.90	$16.90	$0.00	0.0%
27		5	S	$17.10	$17.10	$17.10	$0.00	0.0%
28		5	T	$17.30	$17.30	$17.30	$0.00	0.0%
29		5	U	$17.50	$17.50	$17.50	$0.00	0.0%
30		5	V	$17.70	$17.70	$17.70	$0.00	0.0%
31		5	W	$17.90	$17.90	$17.90	$0.00	0.0%
32		5	X	$18.10	$18.10	$18.10	$0.00	0.0%
33		5	Y	$18.30	$18.30	$18.30	$0.00	0.0%
34		5	Z	$18.50	$18.50	$18.50	$0.00	0.0%
35		5	AA	$18.70	$18.70	$18.70	$0.00	0.0%
36		5	BB	$18.90	$18.90	$18.90	$0.00	0.0%
37		5	CC	$19.10	$19.10	$19.10	$0.00	0.0%
38		5	DD	$19.30	$19.30	$19.30	$0.00	0.0%
39		5	EE	$19.50	$19.50	$19.50	$0.00	0.0%
40		6	A	$16.50	$16.50	$16.50	$0.00	0.0%
41		6	B	$16.70	$16.70	$16.70	$0.00	0.0%
42		6	C	$16.90	$16.90	$16.90	$0.00	0.0%

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) CURRENT RATE	(4) JANUARY 1, 2027 RATE	(5) FEBRUARY 1, 2027 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	LT-1	LED Lighting (continued)						
2		6	D	$17.10	$17.10	$17.10	$0.00	0.0%
3		6	E	$17.30	$17.30	$17.30	$0.00	0.0%
4		6	F	$17.50	$17.50	$17.50	$0.00	0.0%
5		6	G	$17.70	$17.70	$17.70	$0.00	0.0%
6		6	H	$17.90	$17.90	$17.90	$0.00	0.0%
7		6	I	$18.10	$18.10	$18.10	$0.00	0.0%
8		6	J	$18.30	$18.30	$18.30	$0.00	0.0%
9		6	K	$18.50	$18.50	$18.50	$0.00	0.0%
10		6	L	$18.70	$18.70	$18.70	$0.00	0.0%
11		6	M	$18.90	$18.90	$18.90	$0.00	0.0%
12		6	N	$19.10	$19.10	$19.10	$0.00	0.0%
13		6	O	$19.30	$19.30	$19.30	$0.00	0.0%
14		6	P	$19.50	$19.50	$19.50	$0.00	0.0%
15		6	Q	$19.70	$19.70	$19.70	$0.00	0.0%
16		6	R	$19.90	$19.90	$19.90	$0.00	0.0%
17		6	S	$20.10	$20.10	$20.10	$0.00	0.0%
18		6	T	$20.30	$20.30	$20.30	$0.00	0.0%
19		6	U	$20.50	$20.50	$20.50	$0.00	0.0%
20		6	V	$20.70	$20.70	$20.70	$0.00	0.0%
21		6	W	$20.90	$20.90	$20.90	$0.00	0.0%
22		6	X	$21.10	$21.10	$21.10	$0.00	0.0%
23		6	Y	$21.30	$21.30	$21.30	$0.00	0.0%
24		6	Z	$21.50	$21.50	$21.50	$0.00	0.0%
25		6	AA	$21.70	$21.70	$21.70	$0.00	0.0%
26		6	BB	$21.90	$21.90	$21.90	$0.00	0.0%
27		6	CC	$22.10	$22.10	$22.10	$0.00	0.0%
28		6	DD	$22.30	$22.30	$22.30	$0.00	0.0%
29		6	EE	$22.50	$22.50	$22.50	$0.00	0.0%
30		7	A	$19.50	$19.50	$19.50	$0.00	0.0%
31		7	B	$19.70	$19.70	$19.70	$0.00	0.0%
32		7	C	$19.90	$19.90	$19.90	$0.00	0.0%
33		7	D	$20.10	$20.10	$20.10	$0.00	0.0%
34		7	E	$20.30	$20.30	$20.30	$0.00	0.0%
35		7	F	$20.50	$20.50	$20.50	$0.00	0.0%
36		7	G	$20.70	$20.70	$20.70	$0.00	0.0%
37		7	H	$20.90	$20.90	$20.90	$0.00	0.0%
38		7	I	$21.10	$21.10	$21.10	$0.00	0.0%
39		7	J	$21.30	$21.30	$21.30	$0.00	0.0%
40		7	K	$21.50	$21.50	$21.50	$0.00	0.0%
41		7	L	$21.70	$21.70	$21.70	$0.00	0.0%
42		7	M	$21.90	$21.90	$21.90	$0.00	0.0%

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) CURRENT RATE	(4) JANUARY 1, 2027 RATE	(5) FEBRUARY 1, 2027 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	LT-1	LED Lighting (continued)						
2		7	N	$22.10	$22.10	$22.10	$0.00	0.0%
3		7	O	$22.30	$22.30	$22.30	$0.00	0.0%
4		7	P	$22.50	$22.50	$22.50	$0.00	0.0%
5		7	Q	$22.70	$22.70	$22.70	$0.00	0.0%
6		7	R	$22.90	$22.90	$22.90	$0.00	0.0%
7		7	S	$23.10	$23.10	$23.10	$0.00	0.0%
8		7	T	$23.30	$23.30	$23.30	$0.00	0.0%
9		7	U	$23.50	$23.50	$23.50	$0.00	0.0%
10		7	V	$23.70	$23.70	$23.70	$0.00	0.0%
11		7	W	$23.90	$23.90	$23.90	$0.00	0.0%
12		7	X	$24.10	$24.10	$24.10	$0.00	0.0%
13		7	Y	$24.30	$24.30	$24.30	$0.00	0.0%
14		7	Z	$24.50	$24.50	$24.50	$0.00	0.0%
15		7	AA	$24.70	$24.70	$24.70	$0.00	0.0%
16		7	BB	$24.90	$24.90	$24.90	$0.00	0.0%
17		7	CC	$25.10	$25.10	$25.10	$0.00	0.0%
18		7	DD	$25.30	$25.30	$25.30	$0.00	0.0%
19		7	EE	$25.50	$25.50	$25.50	$0.00	0.0%
20		8	A	$22.50	$22.50	$22.50	$0.00	0.0%
21		8	B	$22.70	$22.70	$22.70	$0.00	0.0%
22		8	C	$22.90	$22.90	$22.90	$0.00	0.0%
23		8	D	$23.10	$23.10	$23.10	$0.00	0.0%
24		8	E	$23.30	$23.30	$23.30	$0.00	0.0%
25		8	F	$23.50	$23.50	$23.50	$0.00	0.0%
26		8	G	$23.70	$23.70	$23.70	$0.00	0.0%
27		8	H	$23.90	$23.90	$23.90	$0.00	0.0%
28		8	I	$24.10	$24.10	$24.10	$0.00	0.0%
29		8	J	$24.30	$24.30	$24.30	$0.00	0.0%
30		8	K	$24.50	$24.50	$24.50	$0.00	0.0%
31		8	L	$24.70	$24.70	$24.70	$0.00	0.0%
32		8	M	$24.90	$24.90	$24.90	$0.00	0.0%
33		8	N	$25.10	$25.10	$25.10	$0.00	0.0%
34		8	O	$25.30	$25.30	$25.30	$0.00	0.0%
35		8	P	$25.50	$25.50	$25.50	$0.00	0.0%
36		8	Q	$25.70	$25.70	$25.70	$0.00	0.0%
37		8	R	$25.90	$25.90	$25.90	$0.00	0.0%
38		8	S	$26.10	$26.10	$26.10	$0.00	0.0%
39		8	T	$26.30	$26.30	$26.30	$0.00	0.0%
40		8	U	$26.50	$26.50	$26.50	$0.00	0.0%
41		8	V	$26.70	$26.70	$26.70	$0.00	0.0%
42		8	W	$26.90	$26.90	$26.90	$0.00	0.0%

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) CURRENT RATE	(4) JANUARY 1, 2027 RATE	(5) FEBRUARY 1, 2027 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	LT-1	LED Lighting (continued)						
2		8	X	$27.10	$27.10	$27.10	$0.00	0.0%
3		8	Y	$27.30	$27.30	$27.30	$0.00	0.0%
4		8	Z	$27.50	$27.50	$27.50	$0.00	0.0%
5		8	AA	$27.70	$27.70	$27.70	$0.00	0.0%
6		8	BB	$27.90	$27.90	$27.90	$0.00	0.0%
7		8	CC	$28.10	$28.10	$28.10	$0.00	0.0%
8		8	DD	$28.30	$28.30	$28.30	$0.00	0.0%
9		8	EE	$28.50	$28.50	$28.50	$0.00	0.0%
10		9	A	$25.50	$25.50	$25.50	$0.00	0.0%
11		9	B	$25.70	$25.70	$25.70	$0.00	0.0%
12		9	C	$25.90	$25.90	$25.90	$0.00	0.0%
13		9	D	$26.10	$26.10	$26.10	$0.00	0.0%
14		9	E	$26.30	$26.30	$26.30	$0.00	0.0%
15		9	F	$26.50	$26.50	$26.50	$0.00	0.0%
16		9	G	$26.70	$26.70	$26.70	$0.00	0.0%
17		9	H	$26.90	$26.90	$26.90	$0.00	0.0%
18		9	I	$27.10	$27.10	$27.10	$0.00	0.0%
19		9	J	$27.30	$27.30	$27.30	$0.00	0.0%
20		9	K	$27.50	$27.50	$27.50	$0.00	0.0%
21		9	L	$27.70	$27.70	$27.70	$0.00	0.0%
22		9	M	$27.90	$27.90	$27.90	$0.00	0.0%
23		9	N	$28.10	$28.10	$28.10	$0.00	0.0%
24		9	O	$28.30	$28.30	$28.30	$0.00	0.0%
25		9	P	$28.50	$28.50	$28.50	$0.00	0.0%
26		9	Q	$28.70	$28.70	$28.70	$0.00	0.0%
27		9	R	$28.90	$28.90	$28.90	$0.00	0.0%
28		9	S	$29.10	$29.10	$29.10	$0.00	0.0%
29		9	T	$29.30	$29.30	$29.30	$0.00	0.0%
30		9	U	$29.50	$29.50	$29.50	$0.00	0.0%
31		9	V	$29.70	$29.70	$29.70	$0.00	0.0%
32		9	W	$29.90	$29.90	$29.90	$0.00	0.0%
33		9	X	$30.10	$30.10	$30.10	$0.00	0.0%
34		9	Y	$30.30	$30.30	$30.30	$0.00	0.0%
35		9	Z	$30.50	$30.50	$30.50	$0.00	0.0%
36		9	AA	$30.70	$30.70	$30.70	$0.00	0.0%
37		9	BB	$30.90	$30.90	$30.90	$0.00	0.0%
38		9	CC	$31.10	$31.10	$31.10	$0.00	0.0%
39		9	DD	$31.30	$31.30	$31.30	$0.00	0.0%
40		9	EE	$31.50	$31.50	$31.50	$0.00	0.0%
41		10	A	$28.50	$28.50	$28.50	$0.00	0.0%
42		10	B	$28.70	$28.70	$28.70	$0.00	0.0%

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) CURRENT RATE	(4) JANUARY 1, 2027 RATE	(5) FEBRUARY 1, 2027 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	LT-1	LED Lighting (continued)						
2		10	C	$28.90	$28.90	$28.90	$0.00	0.0%
3		10	D	$29.10	$29.10	$29.10	$0.00	0.0%
4		10	E	$29.30	$29.30	$29.30	$0.00	0.0%
5		10	F	$29.50	$29.50	$29.50	$0.00	0.0%
6		10	G	$29.70	$29.70	$29.70	$0.00	0.0%
7		10	H	$29.90	$29.90	$29.90	$0.00	0.0%
8		10	I	$30.10	$30.10	$30.10	$0.00	0.0%
9		10	J	$30.30	$30.30	$30.30	$0.00	0.0%
10		10	K	$30.50	$30.50	$30.50	$0.00	0.0%
11		10	L	$30.70	$30.70	$30.70	$0.00	0.0%
12		10	M	$30.90	$30.90	$30.90	$0.00	0.0%
13		10	N	$31.10	$31.10	$31.10	$0.00	0.0%
14		10	O	$31.30	$31.30	$31.30	$0.00	0.0%
15		10	P	$31.50	$31.50	$31.50	$0.00	0.0%
16		10	Q	$31.70	$31.70	$31.70	$0.00	0.0%
17		10	R	$31.90	$31.90	$31.90	$0.00	0.0%
18		10	S	$32.10	$32.10	$32.10	$0.00	0.0%
19		10	T	$32.30	$32.30	$32.30	$0.00	0.0%
20		10	U	$32.50	$32.50	$32.50	$0.00	0.0%
21		10	V	$32.70	$32.70	$32.70	$0.00	0.0%
22		10	W	$32.90	$32.90	$32.90	$0.00	0.0%
23		10	X	$33.10	$33.10	$33.10	$0.00	0.0%
24		10	Y	$33.30	$33.30	$33.30	$0.00	0.0%
25		10	Z	$33.50	$33.50	$33.50	$0.00	0.0%
26		10	AA	$33.70	$33.70	$33.70	$0.00	0.0%
27		10	BB	$33.90	$33.90	$33.90	$0.00	0.0%
28		10	CC	$34.10	$34.10	$34.10	$0.00	0.0%
29		10	DD	$34.30	$34.30	$34.30	$0.00	0.0%
30		10	EE	$34.50	$34.50	$34.50	$0.00	0.0%
31		11	A	$31.50	$31.50	$31.50	$0.00	0.0%
32		11	B	$31.70	$31.70	$31.70	$0.00	0.0%
33		11	C	$31.90	$31.90	$31.90	$0.00	0.0%
34		11	D	$32.10	$32.10	$32.10	$0.00	0.0%
35		11	E	$32.30	$32.30	$32.30	$0.00	0.0%
36		11	F	$32.50	$32.50	$32.50	$0.00	0.0%
37		11	G	$32.70	$32.70	$32.70	$0.00	0.0%
38		11	H	$32.90	$32.90	$32.90	$0.00	0.0%
39		11	I	$33.10	$33.10	$33.10	$0.00	0.0%
40		11	J	$33.30	$33.30	$33.30	$0.00	0.0%
41		11	K	$33.50	$33.50	$33.50	$0.00	0.0%
42		11	L	$33.70	$33.70	$33.70	$0.00	0.0%

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) CURRENT RATE	(4) JANUARY 1, 2027 RATE	(5) FEBRUARY 1, 2027 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	LT-1	LED Lighting (continued)						
2		11	M	$33.90	$33.90	$33.90	$0.00	0.0%
3		11	N	$34.10	$34.10	$34.10	$0.00	0.0%
4		11	O	$34.30	$34.30	$34.30	$0.00	0.0%
5		11	P	$34.50	$34.50	$34.50	$0.00	0.0%
6		11	Q	$34.70	$34.70	$34.70	$0.00	0.0%
7		11	R	$34.90	$34.90	$34.90	$0.00	0.0%
8		11	S	$35.10	$35.10	$35.10	$0.00	0.0%
9		11	T	$35.30	$35.30	$35.30	$0.00	0.0%
10		11	U	$35.50	$35.50	$35.50	$0.00	0.0%
11		11	V	$35.70	$35.70	$35.70	$0.00	0.0%
12		11	W	$35.90	$35.90	$35.90	$0.00	0.0%
13		11	X	$36.10	$36.10	$36.10	$0.00	0.0%
14		11	Y	$36.30	$36.30	$36.30	$0.00	0.0%
15		11	Z	$36.50	$36.50	$36.50	$0.00	0.0%
16		11	AA	$36.70	$36.70	$36.70	$0.00	0.0%
17		11	BB	$36.90	$36.90	$36.90	$0.00	0.0%
18		11	CC	$37.10	$37.10	$37.10	$0.00	0.0%
19		11	DD	$37.30	$37.30	$37.30	$0.00	0.0%
20		11	EE	$37.50	$37.50	$37.50	$0.00	0.0%
21		12	A	$34.50	$34.50	$34.50	$0.00	0.0%
22		12	B	$34.70	$34.70	$34.70	$0.00	0.0%
23		12	C	$34.90	$34.90	$34.90	$0.00	0.0%
24		12	D	$35.10	$35.10	$35.10	$0.00	0.0%
25		12	E	$35.30	$35.30	$35.30	$0.00	0.0%
26		12	F	$35.50	$35.50	$35.50	$0.00	0.0%
27		12	G	$35.70	$35.70	$35.70	$0.00	0.0%
28		12	H	$35.90	$35.90	$35.90	$0.00	0.0%
29		12	I	$36.10	$36.10	$36.10	$0.00	0.0%
30		12	J	$36.30	$36.30	$36.30	$0.00	0.0%
31		12	K	$36.50	$36.50	$36.50	$0.00	0.0%
32		12	L	$36.70	$36.70	$36.70	$0.00	0.0%
33		12	M	$36.90	$36.90	$36.90	$0.00	0.0%
34		12	N	$37.10	$37.10	$37.10	$0.00	0.0%
35		12	O	$37.30	$37.30	$37.30	$0.00	0.0%
36		12	P	$37.50	$37.50	$37.50	$0.00	0.0%
37		12	Q	$37.70	$37.70	$37.70	$0.00	0.0%
38		12	R	$37.90	$37.90	$37.90	$0.00	0.0%
39		12	S	$38.10	$38.10	$38.10	$0.00	0.0%
40		12	T	$38.30	$38.30	$38.30	$0.00	0.0%
41		12	U	$38.50	$38.50	$38.50	$0.00	0.0%
42		12	V	$38.70	$38.70	$38.70	$0.00	0.0%

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) CURRENT RATE	(4) JANUARY 1, 2027 RATE	(5) FEBRUARY 1, 2027 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	LT-1	LED Lighting (continued)						
2		12	W	$38.90	$38.90	$38.90	$0.00	0.0%
3		12	X	$39.10	$39.10	$39.10	$0.00	0.0%
4		12	Y	$39.30	$39.30	$39.30	$0.00	0.0%
5		12	Z	$39.50	$39.50	$39.50	$0.00	0.0%
6		12	AA	$39.70	$39.70	$39.70	$0.00	0.0%
7		12	BB	$39.90	$39.90	$39.90	$0.00	0.0%
8		12	CC	$40.10	$40.10	$40.10	$0.00	0.0%
9		12	DD	$40.30	$40.30	$40.30	$0.00	0.0%
10		12	EE	$40.50	$40.50	$40.50	$0.00	0.0%
11		13	A	$37.50	$37.50	$37.50	$0.00	0.0%
12		13	B	$37.70	$37.70	$37.70	$0.00	0.0%
13		13	C	$37.90	$37.90	$37.90	$0.00	0.0%
14		13	D	$38.10	$38.10	$38.10	$0.00	0.0%
15		13	E	$38.30	$38.30	$38.30	$0.00	0.0%
16		13	F	$38.50	$38.50	$38.50	$0.00	0.0%
17		13	G	$38.70	$38.70	$38.70	$0.00	0.0%
18		13	H	$38.90	$38.90	$38.90	$0.00	0.0%
19		13	I	$39.10	$39.10	$39.10	$0.00	0.0%
20		13	J	$39.30	$39.30	$39.30	$0.00	0.0%
21		13	K	$39.50	$39.50	$39.50	$0.00	0.0%
22		13	L	$39.70	$39.70	$39.70	$0.00	0.0%
23		13	M	$39.90	$39.90	$39.90	$0.00	0.0%
24		13	N	$40.10	$40.10	$40.10	$0.00	0.0%
25		13	O	$40.30	$40.30	$40.30	$0.00	0.0%
26		13	P	$40.50	$40.50	$40.50	$0.00	0.0%
27		13	Q	$40.70	$40.70	$40.70	$0.00	0.0%
28		13	R	$40.90	$40.90	$40.90	$0.00	0.0%
29		13	S	$41.10	$41.10	$41.10	$0.00	0.0%
30		13	T	$41.30	$41.30	$41.30	$0.00	0.0%
31		13	U	$41.50	$41.50	$41.50	$0.00	0.0%
32		13	V	$41.70	$41.70	$41.70	$0.00	0.0%
33		13	W	$41.90	$41.90	$41.90	$0.00	0.0%
34		13	X	$42.10	$42.10	$42.10	$0.00	0.0%
35		13	Y	$42.30	$42.30	$42.30	$0.00	0.0%
36		13	Z	$42.50	$42.50	$42.50	$0.00	0.0%
37		13	AA	$42.70	$42.70	$42.70	$0.00	0.0%
38		13	BB	$42.90	$42.90	$42.90	$0.00	0.0%
39		13	CC	$43.10	$43.10	$43.10	$0.00	0.0%
40		13	DD	$43.30	$43.30	$43.30	$0.00	0.0%
41		13	EE	$43.50	$43.50	$43.50	$0.00	0.0%
42		14	A	$40.50	$40.50	$40.50	$0.00	0.0%

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) CURRENT RATE	(4) JANUARY 1, 2027 RATE	(5) FEBRUARY 1, 2027 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	LT-1	LED Lighting (continued)						
2		14	B	$40.70	$40.70	$40.70	$0.00	0.0%
3		14	C	$40.90	$40.90	$40.90	$0.00	0.0%
4		14	D	$41.10	$41.10	$41.10	$0.00	0.0%
5		14	E	$41.30	$41.30	$41.30	$0.00	0.0%
6		14	F	$41.50	$41.50	$41.50	$0.00	0.0%
7		14	G	$41.70	$41.70	$41.70	$0.00	0.0%
8		14	H	$41.90	$41.90	$41.90	$0.00	0.0%
9		14	I	$42.10	$42.10	$42.10	$0.00	0.0%
10		14	J	$42.30	$42.30	$42.30	$0.00	0.0%
11		14	K	$42.50	$42.50	$42.50	$0.00	0.0%
12		14	L	$42.70	$42.70	$42.70	$0.00	0.0%
13		14	M	$42.90	$42.90	$42.90	$0.00	0.0%
14		14	N	$43.10	$43.10	$43.10	$0.00	0.0%
15		14	O	$43.30	$43.30	$43.30	$0.00	0.0%
16		14	P	$43.50	$43.50	$43.50	$0.00	0.0%
17		14	Q	$43.70	$43.70	$43.70	$0.00	0.0%
18		14	R	$43.90	$43.90	$43.90	$0.00	0.0%
19		14	S	$44.10	$44.10	$44.10	$0.00	0.0%
20		14	T	$44.30	$44.30	$44.30	$0.00	0.0%
21		14	U	$44.50	$44.50	$44.50	$0.00	0.0%
22		14	V	$44.70	$44.70	$44.70	$0.00	0.0%
23		14	W	$44.90	$44.90	$44.90	$0.00	0.0%
24		14	X	$45.10	$45.10	$45.10	$0.00	0.0%
25		14	Y	$45.30	$45.30	$45.30	$0.00	0.0%
26		14	Z	$45.50	$45.50	$45.50	$0.00	0.0%
27		14	AA	$45.70	$45.70	$45.70	$0.00	0.0%
28		14	BB	$45.90	$45.90	$45.90	$0.00	0.0%
29		14	CC	$46.10	$46.10	$46.10	$0.00	0.0%
30		14	DD	$46.30	$46.30	$46.30	$0.00	0.0%
31		14	EE	$46.50	$46.50	$46.50	$0.00	0.0%
32		15	A	$43.50	$43.50	$43.50	$0.00	0.0%
33		15	B	$43.70	$43.70	$43.70	$0.00	0.0%
34		15	C	$43.90	$43.90	$43.90	$0.00	0.0%
35		15	D	$44.10	$44.10	$44.10	$0.00	0.0%
36		15	E	$44.30	$44.30	$44.30	$0.00	0.0%
37		15	F	$44.50	$44.50	$44.50	$0.00	0.0%
38		15	G	$44.70	$44.70	$44.70	$0.00	0.0%
39		15	H	$44.90	$44.90	$44.90	$0.00	0.0%
40		15	I	$45.10	$45.10	$45.10	$0.00	0.0%
41		15	J	$45.30	$45.30	$45.30	$0.00	0.0%
42		15	K	$45.50	$45.50	$45.50	$0.00	0.0%

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) CURRENT RATE	(4) JANUARY 1, 2027 RATE	(5) FEBRUARY 1, 2027 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	LT-1	LED Lighting (continued)						
2		15	L	$45.70	$45.70	$45.70	$0.00	0.0%
3		15	M	$45.90	$45.90	$45.90	$0.00	0.0%
4		15	N	$46.10	$46.10	$46.10	$0.00	0.0%
5		15	O	$46.30	$46.30	$46.30	$0.00	0.0%
6		15	P	$46.50	$46.50	$46.50	$0.00	0.0%
7		15	Q	$46.70	$46.70	$46.70	$0.00	0.0%
8		15	R	$46.90	$46.90	$46.90	$0.00	0.0%
9		15	S	$47.10	$47.10	$47.10	$0.00	0.0%
10		15	T	$47.30	$47.30	$47.30	$0.00	0.0%
11		15	U	$47.50	$47.50	$47.50	$0.00	0.0%
12		15	V	$47.70	$47.70	$47.70	$0.00	0.0%
13		15	W	$47.90	$47.90	$47.90	$0.00	0.0%
14		15	X	$48.10	$48.10	$48.10	$0.00	0.0%
15		15	Y	$48.30	$48.30	$48.30	$0.00	0.0%
16		15	Z	$48.50	$48.50	$48.50	$0.00	0.0%
17		15	AA	$48.70	$48.70	$48.70	$0.00	0.0%
18		15	BB	$48.90	$48.90	$48.90	$0.00	0.0%
19		15	CC	$49.10	$49.10	$49.10	$0.00	0.0%
20		15	DD	$49.30	$49.30	$49.30	$0.00	0.0%
21		15	EE	$49.50	$49.50	$49.50	$0.00	0.0%
22		Energy Tier Charges						
23			Energy Tier					
24			A	$0.00	$0.00	$0.00	$0.00	0.0%
25			B	$0.20	$0.20	$0.20	$0.00	0.0%
26			C	$0.40	$0.40	$0.40	$0.00	0.0%
27			D	$0.60	$0.60	$0.60	$0.00	0.0%
28			E	$0.80	$0.80	$0.80	$0.00	0.0%
29			F	$1.00	$1.00	$1.00	$0.00	0.0%
30			G	$1.20	$1.20	$1.20	$0.00	0.0%
31			H	$1.40	$1.40	$1.40	$0.00	0.0%
32			I	$1.60	$1.60	$1.60	$0.00	0.0%
33			J	$1.80	$1.80	$1.80	$0.00	0.0%
34			K	$2.00	$2.00	$2.00	$0.00	0.0%
35			L	$2.20	$2.20	$2.20	$0.00	0.0%
36			M	$2.40	$2.40	$2.40	$0.00	0.0%
37			N	$2.60	$2.60	$2.60	$0.00	0.0%
38			O	$2.80	$2.80	$2.80	$0.00	0.0%
39			P	$3.00	$3.00	$3.00	$0.00	0.0%
40			Q	$3.20	$3.20	$3.20	$0.00	0.0%
41			R	$3.40	$3.40	$3.40	$0.00	0.0%
42			S	$3.60	$3.60	$3.60	$0.00	0.0%

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) JANUARY 1, 2027 RATE	(5) FEBRUARY 1, 2027 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	LT-1	LED Lighting (continued)					
2		T	$3.80	$3.80	$3.80	$0.00	0.0%
3		U	$4.00	$4.00	$4.00	$0.00	0.0%
4		V	$4.20	$4.20	$4.20	$0.00	0.0%
5		W	$4.40	$4.40	$4.40	$0.00	0.0%
6		X	$4.60	$4.60	$4.60	$0.00	0.0%
7		Y	$4.80	$4.80	$4.80	$0.00	0.0%
8		Z	$5.00	$5.00	$5.00	$0.00	0.0%
9		AA	$5.20	$5.20	$5.20	$0.00	0.0%
10		BB	$5.40	$5.40	$5.40	$0.00	0.0%
11		CC	$5.60	$5.60	$5.60	$0.00	0.0%
12		DD	$5.80	$5.80	$5.80	$0.00	0.0%
13		EE	$6.00	$6.00	$6.00	$0.00	0.0%
14							
15		Non-Fuel Energy (¢ per kWh)	3.863	4.149	4.180	0.031	0.7%
16							
17		Monthly Rates for Maintenance and Conversion:					
18		Conversion Fee	$2.11	$2.11	$2.13	$0.02	0.9%
19		Maintenance per Fixture (Company Owned LED Fixture and Pole)	$1.65	$1.75	$1.76	$0.01	0.6%
20		Maintenance per Fixture for Company Fixture on Customer Pole	$1.33	$1.41	$1.42	$0.01	0.7%
21							
22							
23		Monthly Rates for Poles used only for Lighting System					
24		Standard Wood pole	$6.67	$7.20	$7.25	$0.05	0.7%
25		Standard Concrete pole	$9.13	$9.85	$9.92	$0.07	0.7%
26		Standard Fiberglass pole	$10.78	$11.63	$11.72	$0.09	0.8%
27		Decorative Concrete pole	$19.60	$21.14	$21.30	$0.16	0.8%
28							
29		Holiday Lighting					
30		Receptacle Installation or Replacement per unit charge	$492.00	$492.00	$495.62	$3.62	0.7%
31							
32							
33		Special Provisions					
34		Facilities Charge	1.25%	1.24%	1.24%	0.00%	0.0%
35		Underground conductors (¢ per foot)	5.462	5.892	5.935	0.043	0.7%
36							
37		Willful Damage					
38		Cost for repair or replacement upon second occurrence	$280.00	$280.00	$280.00	$0.00	0.0%
39							
40							
41							
42							

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) JANUARY 1, 2027 RATE	(5) FEBRUARY 1, 2027 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers]					
2		Charges for Company-Owned Units High Pressure Sodium Vapor					
3		Fixture					
4		Open Bottom 5,400 lu 70 watts	$4.25	$4.51	$4.54	$0.03	0.7%
5		Open Bottom 8,800 lu 100 watts	$3.65	$3.87	$3.90	$0.03	0.8%
6		Open Bottom w/Shield 8,800 lu 100 watts	$4.98	$5.29	$5.33	$0.04	0.8%
7		Acorn 8,800 lu 100 watts	$18.17	$19.28	$19.42	$0.14	0.7%
8		Colonial 8,800 lu 100 watts	$4.91	$5.21	$5.25	$0.04	0.8%
9		English Coach 8,800 lu 100 watts	$19.82	$21.04	$21.19	$0.15	0.7%
10		Destin Single 8,800 lu 100 watts	$34.12	$36.21	$36.48	$0.27	0.7%
11		Destin Double 17,600 lu 200 watts	$68.00	$72.15	$72.68	$0.53	0.7%
12		Cobrahead 5,400 lu 70 watts	$5.99	$6.35	$6.40	$0.05	0.8%
13		Cobrahead 8,800 lu 100 watts	$4.98	$5.29	$5.33	$0.04	0.8%
14		Cobrahead 20,000 lu 200 watts	$6.89	$7.31	$7.36	$0.05	0.7%
15		Cobrahead 25,000 lu 250 watts	$6.69	$7.10	$7.15	$0.05	0.7%
16		Cobrahead 46,000 lu 400 watts	$7.04	$7.47	$7.53	$0.06	0.8%
17		Cutoff Cobrahead 8,800 lu 100 watts	$5.51	$5.85	$5.89	$0.04	0.7%
18		Cutoff Cobrahead 25,000 lu 250 watts	$6.77	$7.19	$7.24	$0.05	0.7%
19		Cutoff Cobrahead 46,000 lu 400 watts	$7.05	$7.49	$7.55	$0.06	0.8%
20		Bracket Mount CIS 25,000 lu 250 watts	$15.50	$16.45	$16.57	$0.12	0.7%
21		Tenon Top CIS 25,000 lu 250 watts	$15.51	$16.46	$16.58	$0.12	0.7%
22		Bracket Mount CIS 46,000 lu 400 watts	$16.54	$17.55	$17.68	$0.13	0.7%
23		Small ORL 20,000 lu 200 watts	$15.90	$16.87	$16.99	$0.12	0.7%
24		Small ORL 25,000 lu 250 watts	$15.31	$16.25	$16.37	$0.12	0.7%
25		Small ORL 46,000 lu 400 watts	$16.01	$16.99	$17.12	$0.13	0.8%
26		Large ORL 20,000 lu 200 watts	$25.89	$27.47	$27.67	$0.20	0.7%
27		Large ORL 46,000 lu 400 watts	$29.16	$30.94	$31.17	$0.23	0.7%
28		Shoebox 46,000 lu 400 watts	$13.37	$14.18	$14.28	$0.10	0.7%
29		Directional 16,000 lu 150 watts	$7.52	$7.97	$8.03	$0.06	0.8%
30		Directional 20,000 lu 200 watts	$10.86	$11.52	$11.60	$0.08	0.7%
31		Directional 46,000 lu 400 watts	$8.06	$8.55	$8.61	$0.06	0.7%
32		Large Flood 125,000 lu 1,000 watts	$12.81	$13.60	$13.70	$0.10	0.7%
33							
34		Maintenance					
35		Open Bottom 5,400 lu 70 watts	$2.22	$2.35	$2.37	$0.02	0.9%
36		Open Bottom 8,800 lu 100 watts	$2.04	$2.16	$2.18	$0.02	0.9%
37		Open Bottom w/Shield 8,800 lu 100 watts	$2.36	$2.51	$2.53	$0.02	0.8%
38		Acorn 8,800 lu 100 watts	$5.99	$6.35	$6.40	$0.05	0.8%
39		Colonial 8,800 lu 100 watts	$2.34	$2.48	$2.50	$0.02	0.8%
40		English Coach 8,800 lu 100 watts	$6.41	$6.80	$6.85	$0.05	0.7%
41		Destin Single 8,800 lu 100 watts	$10.31	$10.94	$11.02	$0.08	0.7%
42		Destin Double 17,600 lu 200 watts	$19.86	$21.07	$21.23	$0.16	0.8%

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) CURRENT RATE	(4) JANUARY 1, 2027 RATE	(5) FEBRUARY 1, 2027 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)						
2		Cobrahead 5,400 lu 70 watts		$2.70	$2.87	$2.89	$0.02	0.7%
3		Cobrahead 8,800 lu 100 watts		$2.36	$2.51	$2.53	$0.02	0.8%
4		Cobrahead 20,000 lu 200 watts		$2.93	$3.10	$3.12	$0.02	0.6%
5		Cobrahead 25,000 lu 250 watts		$2.88	$3.06	$3.08	$0.02	0.7%
6		Cobrahead 46,000 lu 400 watts		$2.97	$3.15	$3.17	$0.02	0.6%
7		Cutoff Cobrahead 8,800 lu 100 watts		$2.51	$2.66	$2.68	$0.02	0.8%
8		Cutoff Cobrahead 25,000 lu 250 watts		$2.90	$3.08	$3.10	$0.02	0.6%
9		Cutoff Cobrahead 46,000 lu 400 watts		$2.97	$3.15	$3.17	$0.02	0.6%
10		Bracket Mount CIS 25,000 lu 250 watts		$5.25	$5.58	$5.62	$0.04	0.7%
11		Tenon Top CIS 25,000 lu 250 watts		$5.25	$5.58	$5.62	$0.04	0.7%
12		Bracket Mount CIS 46,000 lu 400 watts		$5.52	$5.86	$5.90	$0.04	0.7%
13		Small ORL 20,000 lu 200 watts		$5.36	$5.68	$5.72	$0.04	0.7%
14		Small ORL 25,000 lu 250 watts		$5.20	$5.52	$5.56	$0.04	0.7%
15		Small ORL 46,000 lu 400 watts		$5.39	$5.72	$5.76	$0.04	0.7%
16		Large ORL 20,000 lu 200 watts		$8.07	$8.56	$8.62	$0.06	0.7%
17		Large ORL 46,000 lu 400 watts		$8.97	$9.51	$9.58	$0.07	0.7%
18		Shoebox 46,000 lu 400 watts		$4.68	$4.97	$5.01	$0.04	0.8%
19		Directional 16,000 lu 150 watts		$3.04	$3.22	$3.24	$0.02	0.6%
20		Directional 20,000 lu 200 watts		$4.01	$4.25	$4.28	$0.03	0.7%
21		Directional 46,000 lu 400 watts		$3.25	$3.45	$3.48	$0.03	0.9%
22		Large Flood 125,000 lu 1,000 watts		$4.78	$5.07	$5.11	$0.04	0.8%
23								
24		Energy Non-Fuel	kWh					
25		Open Bottom 5,400 lu 70 watts	29	$1.12	$1.20	$1.21	$0.01	0.8%
26		Open Bottom 8,800 lu 100 watts	41	$1.58	$1.70	$1.71	$0.01	0.6%
27		Open Bottom w/Shield 8,800 lu 100 watts	41	$1.58	$1.70	$1.71	$0.01	0.6%
28		Acorn 8,800 lu 100 watts	41	$1.58	$1.70	$1.71	$0.01	0.6%
29		Colonial 8,800 lu 100 watts	41	$1.58	$1.70	$1.71	$0.01	0.6%
30		English Coach 8,800 lu 100 watts	41	$1.58	$1.70	$1.71	$0.01	0.6%
31		Destin Single 8,800 lu 100 watts	41	$1.58	$1.70	$1.71	$0.01	0.6%
32		Destin Double 17,600 lu 200 watts	82	$3.17	$3.40	$3.43	$0.03	0.9%
33		Cobrahead 5,400 lu 70 watts	29	$1.12	$1.20	$1.21	$0.01	0.8%
34		Cobrahead 8,800 lu 100 watts	41	$1.58	$1.70	$1.71	$0.01	0.6%
35		Cobrahead 20,000 lu 200 watts	80	$3.09	$3.32	$3.34	$0.02	0.6%
36		Cobrahead 25,000 lu 250 watts	100	$3.86	$4.15	$4.18	$0.03	0.7%
37		Cobrahead 46,000 lu 400 watts	164	$6.34	$6.80	$6.86	$0.06	0.9%
38		Cutoff Cobrahead 8,800 lu 100 watts	41	$1.58	$1.70	$1.71	$0.01	0.6%
39		Cutoff Cobrahead 25,000 lu 250 watts	100	$3.86	$4.15	$4.18	$0.03	0.7%
40		Cutoff Cobrahead 46,000 lu 400 watts	164	$6.34	$6.80	$6.86	$0.06	0.9%
41		Bracket Mount CIS 25,000 lu 250 watts	100	$3.86	$4.15	$4.18	$0.03	0.7%
42		Tenon Top CIS 25,000 lu 250 watts	100	$3.86	$4.15	$4.18	$0.03	0.7%

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) CURRENT RATE	(4) JANUARY 1, 2027 RATE	(5) FEBRUARY 1, 2027 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)						
2		Bracket Mount CIS 46,000 lu 400 watts	161	$6.22	$6.68	$6.73	$0.05	0.7%
3		Small ORL 20,000 lu 200 watts	80	$3.09	$3.32	$3.34	$0.02	0.6%
4		Small ORL 25,000 lu 250 watts	100	$3.86	$4.15	$4.18	$0.03	0.7%
5		Small ORL 46,000 lu 400 watts	164	$6.34	$6.80	$6.86	$0.06	0.9%
6		Large ORL 20,000 lu 200 watts	80	$3.09	$3.32	$3.34	$0.02	0.6%
7		Large ORL 46,000 lu 400 watts	164	$6.34	$6.80	$6.86	$0.06	0.9%
8		Shoebox 46,000 lu 400 watts	164	$6.34	$6.80	$6.86	$0.06	0.9%
9		Directional 16,000 lu 150 watts	68	$2.63	$2.82	$2.84	$0.02	0.7%
10		Directional 20,000 lu 200 watts	80	$3.09	$3.32	$3.34	$0.02	0.6%
11		Directional 46,000 lu 400 watts	164	$6.34	$6.80	$6.86	$0.06	0.9%
12		Large Flood 125,000 lu 1,000 watts	379	$14.64	$15.72	$15.84	$0.12	0.8%
13								
14		Metal Halide						
15		Fixture						
16		Acorn 12,000 lu 175 watts		$18.35	$19.47	$19.61	$0.14	0.7%
17		Colonial 12,000 lu 175 watts		$5.07	$5.38	$5.42	$0.04	0.7%
18		English Coach 12,000 lu 175 watts		$20.21	$21.44	$21.60	$0.16	0.7%
19		Destin Single 12,000 lu 175 watts		$34.65	$36.77	$37.04	$0.27	0.7%
20		Destin Double 24,000 lu 350 watts		$69.11	$73.34	$73.88	$0.54	0.7%
21		Small Flood 32,000 lu 400 watts		$8.24	$8.74	$8.80	$0.06	0.7%
22		Small Parking Lot 32,000 lu 400 watts		$15.23	$16.16	$16.28	$0.12	0.7%
23		Large Flood 100,000 lu 1,000 watts		$11.82	$12.55	$12.64	$0.09	0.7%
24		Large Parking Lot 100,000 lu 1,000 watts		$26.27	$27.88	$28.09	$0.21	0.8%
25								
26		Maintenance						
27		Acorn 12,000 lu 175 watts		$7.49	$7.95	$8.01	$0.06	0.8%
28		Colonial 12,000 lu 175 watts		$3.93	$4.17	$4.20	$0.03	0.7%
29		English Coach 12,000 lu 175 watts		$8.26	$8.76	$8.82	$0.06	0.7%
30		Destin Single 12,000 lu 175 watts		$12.29	$13.04	$13.14	$0.10	0.8%
31		Destin Double 24,000 lu 350 watts		$23.01	$24.41	$24.59	$0.18	0.7%
32		Small Flood 32,000 lu 400 watts		$3.45	$3.67	$3.70	$0.03	0.8%
33		Small Parking Lot 32,000 lu 400 watts		$5.37	$5.69	$5.73	$0.04	0.7%
34		Large Flood 100,000 lu 1,000 watts		$6.86	$7.28	$7.33	$0.05	0.7%
35		Large Parking Lot 100,000 lu 1,000 watts		$9.52	$10.10	$10.17	$0.07	0.7%
36								
37		Energy Non-Fuel	kWh					
38		Acorn 12,000 lu 175 watts	72	$2.78	$2.99	$3.01	$0.02	0.7%
39		Colonial 12,000 lu 175 watts	72	$2.78	$2.99	$3.01	$0.02	0.7%
40		English Coach 12,000 lu 175 watts	72	$2.78	$2.99	$3.01	$0.02	0.7%
41		Destin Single 12,000 lu 175 watts	72	$2.78	$2.99	$3.01	$0.02	0.7%
42		Destin Double 24,000 lu 350 watts	144	$5.56	$5.97	$6.02	$0.05	0.8%

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) CURRENT RATE	(4) JANUARY 1, 2027 RATE	(5) FEBRUARY 1, 2027 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)						
2		Small Flood 32,000 lu 400 watts	163	$6.30	$6.76	$6.81	$0.05	0.7%
3		Small Parking Lot 32,000 lu 400 watts	163	$6.30	$6.76	$6.81	$0.05	0.7%
4		Large Flood 100,000 lu 1,000 watts	378	$14.60	$15.68	$15.80	$0.12	0.8%
5		Large Parking Lot 100,000 lu 1,000 watts	378	$14.60	$15.68	$15.80	$0.12	0.8%
6								
7		Metal Halide Pulse Start						
8		Fixture						
9		Acorn 13,000 lu 150 watts		$20.81	$22.09	$22.25	$0.16	0.7%
10		Colonial 13,000 lu 150 watts		$6.47	$6.86	$6.91	$0.05	0.7%
11		English Coach 13,000 lu 150 watts		$21.27	$22.58	$22.75	$0.17	0.8%
12		Destin Single 13,000 lu 150 watts		$45.12	$47.88	$48.23	$0.35	0.7%
13		Destin Double 26,000 lu 300 watts		$91.04	$96.60	$97.31	$0.71	0.7%
14		Small Flood 33,000 lu 350 watts		$9.23	$9.79	$9.86	$0.07	0.7%
15		Shoebox 33,000 lu 350 watts		$11.05	$11.72	$11.81	$0.09	0.8%
16		Flood 68,000 lu 750 watts		$9.52	$10.10	$10.17	$0.07	0.7%
17								
18		Maintenance						
19		Acorn 13,000 lu 150 watts		$7.30	$7.75	$7.81	$0.06	0.8%
20		Colonial 13,000 lu 150 watts		$3.43	$3.64	$3.67	$0.03	0.8%
21		English Coach 13,000 lu 150 watts		$7.44	$7.89	$7.95	$0.06	0.8%
22		Destin Single 13,000 lu 150 watts		$13.89	$14.74	$14.85	$0.11	0.7%
23		Destin Double 26,000 lu 300 watts		$27.79	$29.49	$29.71	$0.22	0.7%
24		Small Flood 33,000 lu 350 watts		$4.42	$4.69	$4.72	$0.03	0.6%
25		Shoebox 33,000 lu 350 watts		$4.93	$5.23	$5.27	$0.04	0.8%
26		Flood 68,000 lu 750 watts		$7.43	$7.88	$7.94	$0.06	0.8%
27								
28		Energy Non-Fuel	kWh					
29		Acorn 13,000 lu 150 watts	65	$2.51	$2.70	$2.72	$0.02	0.7%
30		Colonial 13,000 lu 150 watts	65	$2.51	$2.70	$2.72	$0.02	0.7%
31		English Coach 13,000 lu 150 watts	65	$2.51	$2.70	$2.72	$0.02	0.7%
32		Destin Single 13,000 lu 150 watts	65	$2.51	$2.70	$2.72	$0.02	0.7%
33		Destin Double 26,000 lu 300 watts	130	$5.02	$5.39	$5.43	$0.04	0.7%
34		Small Flood 33,000 lu 350 watts	137	$5.29	$5.68	$5.73	$0.05	0.9%
35		Shoebox 33,000 lu 350 watts	137	$5.29	$5.68	$5.73	$0.05	0.9%
36		Flood 68,000 lu 750 watts	288	$11.13	$11.95	$12.04	$0.09	0.8%
37								
38		LED						
39		Fixture						
40		Acorn 3,776 lu 75 watts		$24.69	$26.20	$26.39	$0.19	0.7%
41		Street Light 4,440 lu 72 watts		$19.16	$20.33	$20.48	$0.15	0.7%
42		Acorn A5 2,820 lu 56 watts		$32.87	$34.88	$35.14	$0.26	0.7%

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) JANUARY 1, 2027 RATE	(5) FEBRUARY 1, 2027 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)					
2		Cobrahead S2 5,100 lu 73 watts	$7.79	$8.26	$8.32	$0.06	0.7%
3		Cobrahead S3 10,200 lu 135 watts	$9.57	$10.16	$10.23	$0.07	0.7%
4		ATB071 S2/S3 6,320 lu 71 watts	$9.70	$10.29	$10.37	$0.08	0.8%
5		ATB1 105 S3 9,200 lu 105 watts	$14.16	$15.03	$15.14	$0.11	0.7%
6		ATB2 280 S4 23,240 lu 280 watts	$16.03	$17.01	$17.14	$0.13	0.8%
7		E132 A3 7,200 lu 132 watts	$38.31	$40.65	$40.95	$0.30	0.7%
8		E157 SAW 9,600 lu 157 watts	$25.92	$27.51	$27.71	$0.20	0.7%
9		WP9 A2/S2 7,377 lu 140 watts	$58.26	$61.83	$62.29	$0.46	0.7%
10		Destin Double 15,228 lu 210 watts	$89.16	$94.61	$95.31	$0.70	0.7%
11		ATB0 108 S2/S3 9,336 lu 108 watts	$8.97	$9.51	$9.58	$0.07	0.7%
12		Colonial 3,640 lu 45 watts	$10.42	$11.05	$11.13	$0.08	0.7%
13		LG Colonial 5,032 lu 72 watts	$12.13	$12.87	$12.96	$0.09	0.7%
14		Security Lt 4,204 lu 43 watts	$5.87	$6.23	$6.28	$0.05	0.8%
15		Roadway 1 5,510 lu 62 watts	$7.08	$7.51	$7.57	$0.06	0.8%
16		Galleon 6s q 32,327 lu 315 watts	$27.53	$29.21	$29.43	$0.22	0.8%
17		Galleon 7s q 38,230 lu 370 watts	$30.53	$32.40	$32.64	$0.24	0.7%
18		Galleon 10s q 53,499 lu 528 watts	$42.22	$44.80	$45.13	$0.33	0.7%
19		Flood 421 W 36,000 lu 421 watts	$22.10	$23.45	$23.62	$0.17	0.7%
20		Wildlife Cert 5,355 lu 106 watts	$21.67	$22.99	$23.16	$0.17	0.7%
21		Evolve Area 8,300 lu 72 watts	$17.56	$18.64	$18.78	$0.14	0.8%
22		ATB0 70 8,022 lu 72 watts	$9.51	$10.09	$10.16	$0.07	0.7%
23		ATB0 100 11,619 lu 104 watts	$10.20	$10.83	$10.91	$0.08	0.7%
24		ATB2 270 30,979 lu 274 watts	$18.42	$19.54	$19.68	$0.14	0.7%
25		Roadway 2 9,514 lu 95 watts	$7.73	$8.20	$8.26	$0.06	0.7%
26		Roadway 3 15,311 lu 149 watts	$10.65	$11.31	$11.39	$0.08	0.7%
27		Roadway 4 28,557 lu 285 watts	$14.56	$15.45	$15.56	$0.11	0.7%
28		Colonial Large 5,963 lu 72 watts	$11.34	$12.03	$12.12	$0.09	0.7%
29		Colonial Small 4,339 lu 45 watts	$10.83	$11.50	$11.58	$0.08	0.7%
30		Acorn A 8,704 lu 81 watts	$23.92	$25.38	$25.57	$0.19	0.7%
31		Destin I 7,026 lu 99 watts	$40.21	$42.67	$42.98	$0.31	0.7%
32		Flood Large 37,400 lu 297 watts	$21.21	$22.50	$22.67	$0.17	0.8%
33		Flood Medium 28,700 lu 218 watts	$18.11	$19.22	$19.36	$0.14	0.7%
34		Flood Small 18,600 lu 150 watts	$15.60	$16.56	$16.68	$0.12	0.7%
35		ATB2 210 23,588 lu 208 watts	$15.90	$16.87	$16.99	$0.12	0.7%
36		Destin 8,575 lu 77 watts	$30.70	$32.58	$32.82	$0.24	0.7%
37		Destin Wildlife 1,958 lu 56 watts	$36.86	$39.11	$39.40	$0.29	0.7%
38		AEL Roadway ATBS 3K 8,212 lu 76 watts	$5.25	$5.58	$5.62	$0.04	0.7%
39		AEL Roadway ATBS 4K 8,653 lu 76 watts	$5.25	$5.58	$5.62	$0.04	0.7%
40		Cree RSW Amber – XL 5,300 lu 144 watts	$14.86	$15.77	$15.89	$0.12	0.8%
41		Cree RSW Amber – Large 3,715 lu 92 watts	$10.82	$11.48	$11.56	$0.08	0.7%
42		EPTC 7,300 lu 65 watts	$17.30	$18.36	$18.50	$0.14	0.8%

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) JANUARY 1, 2027 RATE	(5) FEBRUARY 1, 2027 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)					
2		Cont American Elect 3K 3,358 lu 38 watts	$7.26	$7.70	$7.76	$0.06	0.8%
3		Cont American Elect 4K 3,615 lu 38 watts	$7.26	$7.70	$7.76	$0.06	0.8%
4		Acuity AEL ATB2 Gray 16,593 lu 133 watts	$8.78	$9.31	$9.38	$0.07	0.8%
5		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	$17.26	$18.31	$18.44	$0.13	0.7%
6		Cree XSPM 12,000 lu 95 watts	$7.73	$8.20	$8.26	$0.06	0.7%
7							
8		Maintenance					
9		Acorn 3,776 lu 75 watts	$12.75	$13.53	$13.63	$0.10	0.7%
10		Street Light 4,440 lu 72 watts	$6.55	$6.95	$7.00	$0.05	0.7%
11		Acorn A5 2,820 lu 56 watts	$10.17	$10.79	$10.87	$0.08	0.7%
12		Cobrahead S2 5,100 lu 73 watts	$5.07	$5.38	$5.42	$0.04	0.7%
13		Cobrahead S3 10,200 lu 135 watts	$5.85	$6.21	$6.26	$0.05	0.8%
14		ATB071 S2/S3 6,320 lu 71 watts	$6.60	$7.01	$7.06	$0.05	0.7%
15		ATB1 105 S3 9,200 lu 105 watts	$7.97	$8.45	$8.51	$0.06	0.7%
16		ATB2 280 S4 23,240 lu 280 watts	$9.24	$9.80	$9.87	$0.07	0.7%
17		E132 A3 7,200 lu 132 watts	$11.19	$11.88	$11.97	$0.09	0.8%
18		E157 SAW 9,600 lu 157 watts	$7.74	$8.21	$8.27	$0.06	0.7%
19		WP9 A2/S2 7,377 lu 140 watts	$19.31	$20.49	$20.64	$0.15	0.7%
20		Destin Double 15,228 lu 210 watts	$42.64	$45.25	$45.58	$0.33	0.7%
21		ATB0 108 S2/S3 9,336 lu 108 watts	$5.84	$6.20	$6.25	$0.05	0.8%
22		Colonial 3,640 lu 45 watts	$6.68	$7.09	$7.14	$0.05	0.7%
23		LG Colonial 5,032 lu 72 watts	$7.29	$7.74	$7.80	$0.06	0.8%
24		Security Lt 4,204 lu 43 watts	$3.52	$3.74	$3.77	$0.03	0.8%
25		Roadway 1 5,510 lu 62 watts	$4.50	$4.78	$4.82	$0.04	0.8%
26		Galleon 6s q 32,327 lu 315 watts	$14.58	$15.47	$15.58	$0.11	0.7%
27		Galleon 7s q 38,230 lu 370 watts	$16.25	$17.24	$17.37	$0.13	0.8%
28		Galleon 10s q 53,499 lu 528 watts	$21.72	$23.05	$23.22	$0.17	0.7%
29		Flood 421 W 36,000 lu 421 watts	$12.20	$12.94	$13.04	$0.10	0.8%
30		Wildlife Cert 5,355 lu 106 watts	$11.51	$12.21	$12.30	$0.09	0.7%
31		Evolve Area 8,300 lu 72 watts	$9.45	$10.03	$10.10	$0.07	0.7%
32		ATB0 70 8,022 lu 72 watts	$5.72	$6.06	$6.10	$0.04	0.7%
33		ATB0 100 11,619 lu 104 watts	$6.03	$6.40	$6.45	$0.05	0.8%
34		ATB2 270 30,979 lu 274 watts	$10.01	$10.62	$10.70	$0.08	0.8%
35		Roadway 2 9,514 lu 95 watts	$4.78	$5.07	$5.11	$0.04	0.8%
36		Roadway 3 15,311 lu 149 watts	$6.13	$6.51	$6.56	$0.05	0.8%
37		Roadway 4 28,557 lu 285 watts	$8.10	$8.60	$8.66	$0.06	0.7%
38		Colonial Large 5,963 lu 72 watts	$6.40	$6.79	$6.84	$0.05	0.7%
39		Colonial Small 4,339 lu 45 watts	$6.17	$6.54	$6.59	$0.05	0.8%
40		Acorn A 8,704 lu 81 watts	$11.94	$12.67	$12.76	$0.09	0.7%
41		Destin I 7,026 lu 99 watts	$19.08	$20.25	$20.40	$0.15	0.7%
42		Flood Large 37,400 lu 297 watts	$10.56	$11.21	$11.29	$0.08	0.7%

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) CURRENT RATE	(4) JANUARY 1, 2027 RATE	(5) FEBRUARY 1, 2027 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)						
2		Flood Medium 28,700 lu 218 watts		$9.19	$9.75	$9.82	$0.07	0.7%
3		Flood Small 18,600 lu 150 watts		$7.94	$8.43	$8.49	$0.06	0.7%
4		ATB2 210 23,588, lu 208 watts		$8.82	$9.36	$9.43	$0.07	0.7%
5		Destin 8,575 lu 77 watts		$14.97	$15.89	$16.01	$0.12	0.8%
6		Destin Wildlife 1,958 lu 56 watts		$17.69	$18.77	$18.91	$0.14	0.7%
7		AEL Roadway ATBS 3K 8,212 lu 76 watts		$4.16	$4.42	$4.45	$0.03	0.7%
8		AEL Roadway ATBS 4K 8,653 lu 76 watts		$4.16	$4.42	$4.45	$0.03	0.7%
9		Cree RSW Amber – XL 5,300 lu 144 watts		$8.48	$9.00	$9.07	$0.07	0.8%
10		Cree RSW Amber – Large 3,715 lu 92 watts		$6.71	$7.12	$7.17	$0.05	0.7%
11		EPTC 7,300 lu 65 watts		$8.97	$9.51	$9.58	$0.07	0.7%
12		Cont American Elect 3K 3,358 lu 38 watts		$4.70	$4.99	$5.03	$0.04	0.8%
13		Cont American Elect 4K 3,615 lu 38 watts		$4.70	$4.99	$5.03	$0.04	0.8%
14		Acuity AEL ATB2 Gray 16,593 lu 133 watts		$5.51	$5.85	$5.89	$0.04	0.7%
15		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts		$9.45	$10.03	$10.10	$0.07	0.7%
16		Cree XSPM 12,000 lu 95 watts		$5.12	$5.43	$5.47	$0.04	0.7%
17								
18		Energy Non-Fuel	kWh					
19		Acorn 3,776 lu 75 watts	26	$1.00	$1.08	$1.09	$0.01	0.9%
20		Street Light 4,440 lu 72 watts	25	$0.97	$1.04	$1.05	$0.01	1.0%
21		Acorn A5 2,820 lu 56 watts	19	$0.73	$0.79	$0.79	$0.00	0.0%
22		Cobrahead S2 5,100 lu 73 watts	25	$0.97	$1.04	$1.05	$0.01	1.0%
23		Cobrahead S3 10,200 lu 135 watts	46	$1.78	$1.91	$1.92	$0.01	0.5%
24		ATB071 S2/S3 6,320 lu 71 watts	24	$0.93	$1.00	$1.00	$0.00	0.0%
25		ATB1 105 S3 9,200 lu 105 watts	36	$1.39	$1.49	$1.50	$0.01	0.7%
26		ATB2 280 S4 23,240 lu 280 watts	96	$3.71	$3.98	$4.01	$0.03	0.8%
27		E132 A3 7,200 lu 132 watts	45	$1.74	$1.87	$1.88	$0.01	0.5%
28		E157 SAW 9,600 lu 157 watts	54	$2.09	$2.24	$2.26	$0.02	0.9%
29		WP9 A2/S2 7,377 lu 140 watts	48	$1.85	$1.99	$2.01	$0.02	1.0%
30		Destin Double 15,228 lu 210 watts	72	$2.78	$2.99	$3.01	$0.02	0.7%
31		ATB0 108 S2/S3 9,336 lu 108 watts	37	$1.43	$1.54	$1.55	$0.01	0.6%
32		Colonial 3,640 lu 45 watts	15	$0.58	$0.62	$0.63	$0.01	1.6%
33		LG Colonial 5,032 lu 72 watts	25	$0.97	$1.04	$1.05	$0.01	1.0%
34		Security Lt 4,204 lu 43 watts	15	$0.58	$0.62	$0.63	$0.01	1.6%
35		Roadway 1 5,510 lu 62 watts	21	$0.81	$0.87	$0.88	$0.01	1.1%
36		Galleon 6s q 32,327 lu 315 watts	108	$4.17	$4.48	$4.51	$0.03	0.7%
37		Galleon 7s q 38,230 lu 370 watts	127	$4.91	$5.27	$5.31	$0.04	0.8%
38		Galleon 10s q 53,499 lu 528 watts	181	$6.99	$7.51	$7.57	$0.06	0.8%
39		Flood 421 W 36,000 lu 421 watts	145	$5.60	$6.02	$6.06	$0.04	0.7%
40		Wildlife Cert 5,355 lu 106 watts	36	$1.39	$1.49	$1.50	$0.01	0.7%
41		Evolve Area 8,300 lu 72 watts	25	$0.97	$1.04	$1.05	$0.01	1.0%
42		ATB0 70 8,022 lu 72 watts	25	$0.97	$1.04	$1.05	$0.01	1.0%

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) CURRENT RATE	(4) JANUARY 1, 2027 RATE	(5) FEBRUARY 1, 2027 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)						
2		ATB0 100 11,619 lu 104 watts	36	$1.39	$1.49	$1.50	$0.01	0.7%
3		ATB2 270 30,979 lu 274 watts	94	$3.63	$3.90	$3.93	$0.03	0.8%
4		Roadway 2 9,514 lu 95 watts	33	$1.27	$1.37	$1.38	$0.01	0.7%
5		Roadway 3 15,311 lu 149 watts	51	$1.97	$2.12	$2.13	$0.01	0.5%
6		Roadway 4 28,557 lu 285 watts	98	$3.79	$4.07	$4.10	$0.03	0.7%
7		Colonial Large 5,963 lu 72 watts	25	$0.97	$1.04	$1.05	$0.01	1.0%
8		Colonial Small 4,339 lu 45 watts	15	$0.58	$0.62	$0.63	$0.01	1.6%
9		Acorn A 8,704 lu 81 watts	28	$1.08	$1.16	$1.17	$0.01	0.9%
10		Destin I 7,026 lu 99 watts	34	$1.31	$1.41	$1.42	$0.01	0.7%
11		Flood Large 37,400 lu 297 watts	102	$3.94	$4.23	$4.26	$0.03	0.7%
12		Flood Medium 28,700 lu 218 watts	75	$2.90	$3.11	$3.14	$0.03	1.0%
13		Flood Small 18,600 lu 150 watts	52	$2.01	$2.16	$2.17	$0.01	0.5%
14		ATB2 210 23,588, lu 208 watts	71	$2.74	$2.95	$2.97	$0.02	0.7%
15		Destin 8,575 lu 77 watts	26	$1.00	$1.08	$1.09	$0.01	0.9%
16		Destin Wildlife 1,958 lu 56 watts	19	$0.73	$0.79	$0.79	$0.00	0.0%
17		AEL Roadway ATBS 3K 8,212 lu 76 watts	26	$1.00	$1.08	$1.09	$0.01	0.9%
18		AEL Roadway ATBS 4K 8,653 lu 76 watts	26	$1.00	$1.08	$1.09	$0.01	0.9%
19		Cree RSW Amber – XL 5,300 lu 144 watts	49	$1.89	$2.03	$2.05	$0.02	1.0%
20		Cree RSW Amber – Large 3,715 lu 92 watts	32	$1.24	$1.33	$1.34	$0.01	0.8%
21		EPTC 7,300 lu 65 watts	22	$0.85	$0.91	$0.92	$0.01	1.1%
22		Cont American Elect 3K 3,358 lu 38 watts	13	$0.50	$0.54	$0.54	$0.00	0.0%
23		Cont American Elect 4K 3,615 lu 38 watts	13	$0.50	$0.54	$0.54	$0.00	0.0%
24		Acuity AEL ATB2 Gray 16,593 lu 133 watts	46	$1.78	$1.91	$1.92	$0.01	0.5%
25		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	18	$0.70	$0.75	$0.75	$0.00	0.0%
26		Cree XSPM 12,000 lu 95 watts	33	$1.27	$1.37	$1.38	$0.01	0.7%
27								
28		Mecury Vapor						
29		Fixture						
30		Open Bottom 7,000 lu 175 watts		$2.96	$3.14	$3.16	$0.02	0.6%
31		Cobrahead 3,200 lu 100 watts		$5.47	$5.80	$5.84	$0.04	0.7%
32		Cobrahead 7,000 lu 175 watts		$4.96	$5.26	$5.30	$0.04	0.8%
33		Cobrahead 9,400 lu 250 watts		$6.54	$6.94	$6.99	$0.05	0.7%
34		Cobrahead 17,000 lu 400 watts		$7.13	$7.57	$7.63	$0.06	0.8%
35		Cobrahead 48,000 lu 1,000 watts		$14.30	$15.17	$15.28	$0.11	0.7%
36		Directional 17,000 lu 400 watts		$10.72	$11.38	$11.46	$0.08	0.7%
37								
38		Maintenance						
39		Open Bottom 7,000 lu 175 watts		$1.78	$1.89	$1.90	$0.01	0.5%
40		Cobrahead 3,200 lu 100 watts		$2.49	$2.64	$2.66	$0.02	0.8%
41		Cobrahead 7,000 lu 175 watts		$2.32	$2.46	$2.48	$0.02	0.8%
42		Cobrahead 9,400 lu 250 watts		$2.85	$3.02	$3.04	$0.02	0.7%

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) CURRENT RATE	(4) JANUARY 1, 2027 RATE	(5) FEBRUARY 1, 2027 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)						
2		Cobrahead 17,000 lu 400 watts		$2.96	$3.14	$3.16	$0.02	0.6%
3		Cobrahead 48,000 lu 1,000 watts		$5.11	$5.42	$5.46	$0.04	0.7%
4		Directional 17,000 lu 400 watts		$3.95	$4.19	$4.22	$0.03	0.7%
5								
6		Energy Non-Fuel	kWh					
7		Open Bottom 7,000 lu 175 watts	67	$2.59	$2.78	$2.80	$0.02	0.7%
8		Cobrahead 3,200 lu 100 watts	39	$1.51	$1.62	$1.63	$0.01	0.6%
9		Cobrahead 7,000 lu 175 watts	67	$2.59	$2.78	$2.80	$0.02	0.7%
10		Cobrahead 9,400 lu 250 watts	95	$3.67	$3.94	$3.97	$0.03	0.8%
11		Cobrahead 17,000 lu 400 watts	152	$5.87	$6.31	$6.35	$0.04	0.6%
12		Cobrahead 48,000 lu 1,000 watts	372	$14.37	$15.43	$15.55	$0.12	0.8%
13		Directional 17,000 lu 400 watts	163	$6.30	$6.76	$6.81	$0.05	0.7%
14								
15		Other Charges						
16		13 ft. decorative concrete pole		$23.74	$25.61	$25.80	$0.19	0.7%
17		13 ft. decorative high gloss concrete pole		$20.85	$22.49	$22.66	$0.17	0.8%
18		16 ft. decorative base aluminum pole with 6" Tenon		$16.54	$17.84	$17.97	$0.13	0.7%
19		17 ft. decorative base aluminum pole		$24.15	$26.05	$26.24	$0.19	0.7%
20		18 ft. (14 ft. mounting height) aluminum decorative York pole		$21.96	$23.69	$23.86	$0.17	0.7%
21		20 ft. (16 ft. mounting height) aluminum decorative Grand pole		$17.95	$19.36	$19.50	$0.14	0.7%
22		20 ft. fiberglass pole		$8.56	$9.23	$9.30	$0.07	0.8%
23		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Ten		$7.53	$8.12	$8.18	$0.06	0.7%
24		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded Te		$25.60	$27.61	$27.81	$0.20	0.7%
25		25 ft. (20 ft. mounting height) aluminum, round, tapered pole		$26.76	$28.87	$29.08	$0.21	0.7%
26		30 ft. wood pole		$5.55	$5.98	$6.02	$0.04	0.7%
27		30 ft. concrete pole		$9.13	$9.85	$9.92	$0.07	0.7%
28		30 ft. fiberglass pole with concrete, anchor-based pedestal		$54.90	$59.21	$59.65	$0.44	0.7%
29		30 ft. (25 ft. mounting height) aluminum, round, tapered pole		$29.68	$32.01	$32.25	$0.24	0.7%
30		30 ft. aluminum pole with concrete adjustable base		$27.12	$29.25	$29.47	$0.22	0.8%
31		35 ft. concrete pole		$9.13	$9.85	$9.92	$0.07	0.7%
32		35 ft. concrete pole (Teton Top)		$9.13	$9.85	$9.92	$0.07	0.7%
33		35 ft. wood pole		$6.67	$7.20	$7.25	$0.05	0.7%
34		35 ft. (30 ft. mounting height) aluminum, round, tapered pole		$33.27	$35.89	$36.15	$0.26	0.7%
35		40 ft. wood pole		$6.67	$7.20	$7.25	$0.05	0.7%
36		45 ft. concrete pole (Teton Top)		$9.13	$9.85	$9.92	$0.07	0.7%
37		22 ft. aluminum pole		$19.13	$20.63	$20.78	$0.15	0.7%
38		25 ft. aluminum pole		$19.89	$21.45	$21.61	$0.16	0.7%
39		30 ft. aluminum, anchor-based pole with 8' Arm		$49.78	$53.69	$54.09	$0.40	0.7%
40		30 ft. aluminum, anchor-based pole with 10' Arm		$52.14	$56.24	$56.65	$0.41	0.7%
41		30 ft. aluminum, anchor-based pole with 12' Arm		$48.28	$52.07	$52.45	$0.38	0.7%
42		35 ft. aluminum, anchor-based pole with 8' Arm		$54.80	$59.11	$59.55	$0.44	0.7%

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) CURRENT RATE	(4) JANUARY 1, 2027 RATE	(5) FEBRUARY 1, 2027 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)						
2		35 ft. aluminum, anchor-based pole with 10' Arm		$54.14	$58.39	$58.82	$0.43	0.7%
3		35 ft. aluminum, anchor-based pole with 12' Arm		$55.41	$59.76	$60.20	$0.44	0.7%
4		40 ft. aluminum, anchor-based pole with 8' Arm		$56.72	$61.17	$61.62	$0.45	0.7%
5		40 ft. aluminum, anchor-based pole with 10' Arm		$59.89	$64.60	$65.08	$0.48	0.7%
6		40 ft. aluminum, anchor-based pole with12' Arm		$61.86	$66.72	$67.21	$0.49	0.7%
7		16 ft. aluminum, decorative pole		$20.85	$22.49	$22.66	$0.17	0.8%
8		16 ft. aluminum, decorative pole with banner arms		$25.75	$27.77	$27.97	$0.20	0.7%
9		40 ft. concrete pole		$9.13	$9.85	$9.92	$0.07	0.7%
10		45 ft. wood pole		$6.67	$7.20	$7.25	$0.05	0.7%
11		50 ft. wood pole		$6.67	$7.20	$7.25	$0.05	0.7%
12		18 ft. aluminum, round, tapered		$9.84	$10.61	$10.69	$0.08	0.8%
13		14.5 ft. concrete, round, tapered		$23.11	$24.93	$25.11	$0.18	0.7%
14		Single arm Shoebox/Small Parking Lot fixture		$3.22	$3.47	$3.50	$0.03	0.9%
15		Double arm Shoebox/Small Parking Lot fixture		$3.56	$3.84	$3.87	$0.03	0.8%
16		Triple arm Shoebox/Small Parking Lot fixture		$4.98	$5.37	$5.41	$0.04	0.7%
17		Quadruple arm Shoebox/Small Parking Lot fixture		$6.30	$6.79	$6.84	$0.05	0.7%
18		Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture		$5.92	$6.39	$6.44	$0.05	0.8%
19		Optional 100 amp relay		$33.16	$35.77	$36.03	$0.26	0.7%
20		25 kVA transformer (non-coastal)		$47.36	$51.08	$51.46	$0.38	0.7%
21		25 kVA transformer (coastal)		$67.53	$72.83	$73.37	$0.54	0.7%
22								
23		Charge for Customer-Owned Units						
24		High Pressure Sodium Vapor						
25		Relamping						
26		Sodium Vapor 8,800 lu 100 watts		$0.92	$0.98	$0.99	$0.01	1.0%
27		Sodium Vapor 16,000 lu 150 watts		$0.95	$1.00	$1.01	$0.01	1.0%
28		Sodium Vapor 20,000 lu 200 watts		$0.93	$0.99	$1.00	$0.01	1.0%
29		Sodium Vapor 25,000 lu 250 watts		$0.95	$1.00	$1.01	$0.01	1.0%
30		Sodium Vapor 46,000 lu 400 watts		$0.93	$0.99	$1.00	$0.01	1.0%
31		Sodium Vapor 125,000 lu 1,000 watts		$1.24	$1.31	$1.32	$0.01	0.8%
32								
33		Energy Charge	kWh					
34		Sodium Vapor 8,800 lu 100 watts	41	$1.58	$1.70	$1.71	$0.01	0.6%
35		Sodium Vapor 16,000 lu 150 watts	68	$2.63	$2.82	$2.84	$0.02	0.7%
36		Sodium Vapor 20,000 lu 200 watts	80	$3.09	$3.32	$3.34	$0.02	0.6%
37		Sodium Vapor 25,000 lu 250 watts	100	$3.86	$4.15	$4.18	$0.03	0.7%
38		Sodium Vapor 46,000 lu 400 watts	164	$6.34	$6.80	$6.86	$0.06	0.9%
39		Sodium Vapor 125,000 lu 1,000 watts	379	$14.64	$15.72	$15.84	$0.12	0.8%
40								
41								
42								

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) CURRENT RATE	(4) JANUARY 1, 2027 RATE	(5) FEBRUARY 1, 2027 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)						
2		Metal Halide						
3		Relamping						
4		Metal Halide 32,000 lu 400 watts		$1.11	$1.18	$1.19	$0.01	0.8%
5		Metal Halide 100,000 lu 1,000 watts		$4.23	$4.49	$4.52	$0.03	0.7%
6								
7		Energy Charge	kWh					
8		Metal Halide 32,000 lu 400 watts	163	$6.30	$6.76	$6.81	$0.05	0.7%
9		Metal Halide 100,000 lu 1,000 watts	378	$14.60	$15.68	$15.80	$0.12	0.8%
10								
11		Non-Fuel Energy (¢ per kWh)		3.863	4.149	4.180	0.031	0.7%
12								
13		Other Charges						
14		35 ft. Wood Pole		$6.67	$7.20	$7.25	$0.05	0.7%
15		Additional Facilities		1.25%	1.24%	1.24%	0.00%	0.0%
16								
17	RS-1EV	Residential Electric Vehicle Charging Services [Schedule closed to new customers]						
18		Monthly Program Charge						
19		Full Installation		$25.57	$25.57	$25.57	$0.00	0.0%
20		Equipment Only Installation		$18.41	$18.41	$18.41	$0.00	0.0%
21								
22		Monthly Off-Peak Energy Charge						
23		Full Installation		$19.81	$24.81	$24.81	$0.00	0.0%
24		Equipment Only Installation		$19.81	$24.81	$24.81	$0.00	0.0%
25								
26		On-Peak Energy Charge (¢ per kWh)		27.067	28.518	28.728	0.210	0.7%
27								
28	RS-2EV	Residential Electric Vehicle Charging Services						
29		Monthly Program Charge						
30		Full Installation		$36.00	$36.00	$36.27	0.270	0.8%
31		Equipment Only Installation		$27.00	$27.00	$27.20	0.200	0.7%
32								
33		Non-Fuel Energy Charge						
34		On-Peak		22.583	24.036	24.213	0.177	0.7%
35		Off-Peak		2.016	2.143	2.159	0.016	0.7%
36								
37	UEV	Utility-Owned Public Charging For Electric Vehicles						
38								
39		Energy Charge (¢ per kWh)		45.000	47.000	47.000	0.000	0.0%
40								
41		Vehicle Idling Fees (¢ per minute)		$0.50	$0.52	$0.52	$0.00	0.0%
42								

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) JANUARY 1, 2027 RATE	(5) FEBRUARY 1, 2027 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	LLCS-1	Large-Load Contract Service-1					
2		Base Charge	$669.00	$669.00	$673.93	$4.93	0.7%
3							
4		Base Demand Charge ($/kW)	$14.61	$14.61	$14.72	$0.11	0.8%
5							
6		Base Energy Charge (¢ per kWh)	0.758	0.758	0.764	0.006	0.8%
7							
8		Incremental Generation Charge ($/kW	$11.67	$11.67	$11.76	$0.09	0.8%
9							
10	LLCS-2	Large-Load Contract Service-2					
11		Base Charge	$669.00	$669.00	$673.93	$4.93	0.7%
12							
13		Base Demand Charge ($/kW)	$4.08	$4.08	$4.11	$0.03	0.7%
14							
15		Base Energy Charge (¢ per kWh)	0.758	0.758	0.764	0.006	0.8%
16							
17		Incremental Generation Charge ($/kW	Formula Rate				
18							
19							
20							
21							
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FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
AUGUST 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) FEBRUARY 1, 2027 RATE	(4) AUGUST 1, 2027 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	RS-1	Residential Service				
2		Base Charge	$11.27	$11.35	$0.08	0.7%
3						
4		Base Energy Charge (¢ per kWh)				
5		First 1,000 kWh	8.453	8.513	0.060	0.7%
6		All additional kWh	9.460	9.527	0.067	0.7%
7						
8		Minimum Bill	$30.00	$30.00	$0.00	0.0%
9						
10	RTR-1	Residential Service Rider - Time of Use				
11		Base Charge	$11.27	$11.35	$0.08	0.7%
12						
13		Base Energy Charge (¢ per kWh)				
14		On-Peak	15.452	15.561	0.109	0.7%
15		Off-Peak	(6.602)	(6.649)	(0.047)	0.7%
16						
17		Minimum Bill	$30.00	$30.00	$0.00	0.0%
18						
19	GS-1	General Service - Non Demand (0 - 24 kW)				
20		Base Charge				
21		Metered	$15.38	$15.49	$0.11	0.7%
22		Unmetered Service Charge	$7.71	$7.76	$0.05	0.6%
23						
24		Base Energy Charge (¢ per kWh)	8.702	8.763	0.061	0.7%
25						
26		Minimum Bill	$30.00	$30.00	$0.00	0.0%
27						
28	GST-1	General Service - Non Demand - Time of Use (0 - 24 kW)				
29		Base Charge	$15.38	$15.49	$0.11	0.7%
30						
31		Base Energy Charge (¢ per kWh)				
32		On-Peak	16.135	16.249	0.114	0.7%
33		Off-Peak	5.505	5.544	0.039	0.7%
34						
35		Minimum Bill	$30.00	$30.00	$0.00	0.0%
36						
37	GSD-1	General Service Demand (25 - 499 kW)				
38		Base Charge	$36.38	$36.64	$0.26	0.7%
39						
40		Base Demand Charge ($/kW)	$13.71	$13.81	$0.10	0.7%
41						
42		Base Energy Charge (¢ per kWh)	3.049	3.070	0.021	0.7%

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
AUGUST 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) FEBRUARY 1, 2027 RATE	(4) AUGUST 1, 2027 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	GSD-1	General Service Demand (25 - 499 kW) (continued)				
2		Minimum Bill	$379.13	$381.89	$2.76	0.7%
3						
4	GSD-1EV	Electric Vehicle Charging Infrastructure Rider to General Service Demand				
5		Base Charge	$36.38	$36.64	$0.26	0.7%
6						
7		Base Demand Charge ($/kW)	$13.71	$13.81	$0.10	0.7%
8						
9		Base Energy Charge (¢ per kWh)	3.049	3.070	0.021	0.7%
10						
11		Minimum Bill	$379.13	$381.89	$2.76	0.7%
12						
13	GSDT-1	General Service Demand - Time of Use (25 - 499 kW)				
14		Base Charge	$36.38	$36.64	$0.26	0.7%
15						
16		Base Demand Charge ($/kW)	$12.84	$12.93	$0.09	0.7%
17						
18		Maximum Demand Charge ($/kW)	$0.85	$0.86	$0.01	1.2%
19						
20		Base Energy Charge (¢ per kWh)				
21		On-Peak	6.498	6.544	0.046	0.7%
22		Off-Peak	1.645	1.657	0.012	0.7%
23						
24		Minimum Bill	$357.38	$359.89	$2.51	0.7%
25						
26	GSLD-1	General Service Large Demand (500 - 1,999 kW)				
27		Base Charge	$106.51	$107.26	$0.75	0.7%
28						
29		Base Demand Charge ($/kW)	$16.33	16.450	$0.12	0.7%
30						
31		Base Energy Charge (¢ per kWh)	2.352	2.369	0.017	0.7%
32						
33		Minimum Bill	$8,271.51	$8,332.26	$60.75	0.7%
34						
35	GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to General Service Large Demand				
36		Base Charge	$106.51	$107.26	$0.75	0.7%
37						
38		Base Demand Charge ($/kW)	$16.33	$16.45	$0.12	0.7%
39						
40		Base Energy Charge (¢ per kWh)	2.352	2.369	0.017	0.7%
41						
42						

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
AUGUST 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) FEBRUARY 1, 2027 RATE	(4) AUGUST 1, 2027 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to General Service Large Demand (continued)				
2		Minimum Bill	$8,271.51	$8,332.26	$60.75	0.7%
3						
4	GSLDT-1	General Service Large Demand - Time of Use (500 - 1,999 kW)				
5		Base Charge	$106.51	$107.26	$0.75	0.7%
6						
7		Base Demand Charge ($/kW)	$15.39	$15.50	$0.11	0.7%
8						
9		Maximum Demand Charge ($/kW)	$0.96	$0.97	$0.01	1.0%
10						
11		Base Energy Charge (¢ per kWh)				
12		On-Peak	4.072	4.101	0.029	0.7%
13		Off-Peak	1.696	1.708	0.012	0.7%
14						
15		Minimum Bill	$7,801.51	$7,857.26	$55.75	0.7%
16						
17	CS-1	Curtailable Service (500 - 1,999 kW) [Schedule closed to new customers]				
18		Base Charge	$142.02	$143.02	$1.00	0.7%
19						
20		Base Demand Charge ($/kW)	$16.33	$16.45	$0.12	0.7%
21						
22		Base Energy Charge (¢ per kWh)	2.352	2.369	0.017	0.7%
23						
24		Monthly Credit ($ per kW)	($2.76)	($2.78)	($0.02)	0.7%
25						
26		Charges for Non-Compliance of Curtailment Demand				
27		Rebilling for last 36 months (per kW)	$2.76	$2.78	$0.02	0.7%
28		Penalty Charge-current month (per kW)	$4.96	$4.99	$0.03	0.6%
29		Early Termination Penalty charge (per kW)	$1.46	$1.47	$0.01	0.7%
30						
31		Minimum Bill	$8,307.02	$8,368.02	$61.00	0.7%
32						
33	CST-1	Curtailable Service - Time of Use (500 - 1,999 kW) [Schedule closed to new customers]				
34		Base Charge	$142.02	$143.02	$1.00	0.7%
35						
36		Base Demand Charge ($/kW)	$15.39	$15.50	$0.11	0.7%
37						
38		Maximum Demand Charge ($/kW)	$0.96	$0.97	$0.01	1.0%
39						
40		Base Energy Charge (¢ per kWh)				
41		On-Peak	4.072	4.101	0.029	0.7%
42		Off-Peak	1.696	1.708	0.012	0.7%

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
AUGUST 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) FEBRUARY 1, 2027 RATE	(4) AUGUST 1, 2027 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	CST-1	Curtailable Service - Time of Use (500-1,999 kW) [Schedule closed to new customers] (continued)				
2		Monthly Credit ($ per kW)	($2.76)	($2.78)	($0.02)	0.7%
3						
4		Charges for Non-Compliance of Curtailment Demand				
5		Rebilling for last 36 months (per kW)	$2.76	$2.78	$0.02	0.7%
6		Penalty Charge-current month (per kW)	$4.96	$4.99	$0.03	0.6%
7		Early Termination Penalty charge (per kW)	$1.46	$1.47	$0.01	0.7%
8						
9		Minimum Bill	$7,837.02	$7,893.02	$56.00	0.7%
10						
11	GSLD-2	General Service Large Demand (2,000 kW +)				
12		Base Charge	$308.73	$310.91	$2.18	0.7%
13						
14		Base Demand Charge ($/kW)	$16.43	$16.55	$0.12	0.7%
15						
16		Base Energy Charge (¢ per kWh)	2.046	2.060	0.014	0.7%
17						
18		Minimum Bill	$33,168.73	$33,410.91	$242.18	0.7%
19						
20	GSLD-2EV	Electric Vehicle Charging Infrastructure Rider to General Service Large Demand				
21		Base Charge	$308.73	$310.91	$2.18	0.7%
22						
23		Base Demand Charge ($/kW)	$16.43	$16.55	$0.12	0.7%
24						
25		Base Energy Charge (¢ per kWh)	2.046	2.060	0.014	0.7%
26						
27		Minimum Bill	$33,168.73	$33,410.91	$242.18	0.7%
28						
29	GSLDT-2	General Service Large Demand - Time of Use (2,000 kW +)				
30		Base Charge	$308.73	$310.91	$2.18	0.7%
31						
32		Base Demand Charge ($/kW)	$15.62	$15.73	$0.11	0.7%
33						
34		Maximum Demand Charge ($/kW)	$0.83	$0.84	$0.01	1.2%
35						
36		Base Energy Charge (¢ per kWh)				
37		On-Peak	3.308	3.331	0.023	0.7%
38		Off-Peak	1.604	1.615	0.011	0.7%
39						
40		Minimum Bill	$31,548.73	$31,770.91	$222.18	0.7%
41						
42						

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
AUGUST 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) FEBRUARY 1, 2027 RATE	(4) AUGUST 1, 2027 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	CS-2	Curtailable Service (2,000 kW +) [Schedule closed to new customers]				
2		Base Charge	$343.04	$345.46	$2.42	0.7%
3						
4		Base Demand Charge ($/kW)	$16.43	$16.55	$0.12	0.7%
5						
6		Base Energy Charge (¢ per kWh)	2.046	2.060	0.014	0.7%
7						
8		Monthly Credit ($ per kW)	($2.65)	($2.67)	($0.02)	0.8%
9						
10		Charges for Non-Compliance of Curtailment Demand				
11		Rebilling for last 36 months (per kW)	$2.65	$2.67	$0.02	0.8%
12		Penalty Charge-current month (per kW)	$4.78	$4.81	$0.03	0.6%
13		Early Termination Penalty charge (per kW)	$1.41	$1.42	$0.01	0.7%
14						
15		Minimum Bill	$33,203.04	$33,445.46	$242.42	0.7%
16						
17	CST-2	Curtailable Service - Time of Use (2,000 kW +) [Schedule closed to new customers]				
18		Base Charge	$343.04	$345.46	$2.42	0.7%
19						
20		Base Demand Charge ($/kW)	$16.43	$16.55	$0.12	0.7%
21						
22		Maximum Demand Charge ($/kW)	$0.83	$0.84	$0.01	1.2%
23						
24		Base Energy Charge (¢ per kWh)				
25		On-Peak	3.308	3.331	0.023	0.7%
26		Off-Peak	1.604	1.615	0.011	0.7%
27						
28		Monthly Credit ($ per kW)	($2.65)	($2.67)	($0.02)	0.8%
29						
30		Charges for Non-Compliance of Curtailment Demand				
31		Rebilling for last 36 months (per kW)	$2.65	$2.67	$0.02	0.8%
32		Penalty Charge-current month (per kW)	$4.78	$4.81	$0.03	0.6%
33		Early Termination Penalty charge (per kW)	$1.41	$1.42	$0.01	0.7%
34						
35		Minimum Bill	$33,203.04	$33,445.46	$242.42	0.7%
36						
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FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
AUGUST 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) FEBRUARY 1, 2027 RATE	(4) AUGUST 1, 2027 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	GSLD-3	General Service Large Demand (69 kV or above)				
2		Base Charge	$2,723.98	$2,743.18	$19.20	0.7%
3						
4		Base Demand Charge ($/kW)	$12.96	$13.05	$0.09	0.7%
5						
6		Base Energy Charge (¢ per kWh)	1.494	1.505	0.011	0.7%
7						
8	GSLDT-3	General Service Large Demand - Time of Use (69 kV or above)				
9		Base Charge	$2,723.98	$2,743.18	$19.20	0.7%
10						
11		Base Demand Charge ($/kW)	$12.96	$13.05	$0.09	0.7%
12						
13		Base Energy Charge (¢ per kWh)				
14		On-Peak	1.701	1.713	0.012	0.7%
15		Off-Peak	1.421	1.431	0.010	0.7%
16						
17	OS-2	Sports Field Service [Schedule closed to new customers]				
18		Base Charge	$187.92	$189.24	$1.32	0.7%
19						
20		Base Energy Charge (¢ per kWh)	11.824	11.907	0.083	0.7%
21						
22		Minimum Bill	$187.92	$189.24	$1.32	0.7%
23						
24	MET	Metropolitan Transit Service				
25		Base Charge	$970.49	$977.33	$6.84	0.7%
26						
27		Demand Charge ($/kW)	$20.53	$20.67	$0.14	0.7%
28						
29		Base Energy Charge (¢ per kWh)	2.738	2.757	0.019	0.7%
30						
31	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]				
32		Base Charge				
33		CILC-1G	$233.15	$234.79	$1.64	0.7%
34		CILC-1D	$393.34	$396.11	$2.77	0.7%
35		CILC-1T	$3,472.81	$3,497.29	$24.48	0.7%
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FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
AUGUST 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) FEBRUARY 1, 2027 RATE	(4) AUGUST 1, 2027 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers] (continued)				
2		Base Demand Charge ($/kW)				
3		per kW of Maximum Demand				
4		CILC-1G	$6.22	$6.26	$0.04	0.6%
5		CILC-1D	$6.63	$6.68	$0.05	0.8%
6		CILC-1T	None	None		
7						
8		per kW of Load Control On-Peak Demand				
9		CILC-1G	$4.08	$4.11	$0.03	0.7%
10		CILC-1D	$4.73	$4.76	$0.03	0.6%
11		CILC-1T	$5.01	$5.05	$0.04	0.8%
12						
13		per kW of Firm On-Peak Demand				
14		CILC-1G	$15.55	$15.66	$0.11	0.7%
15		CILC-1D	$17.14	$17.26	$0.12	0.7%
16		CILC-1T	$18.25	$18.38	$0.13	0.7%
17						
18		Base Energy Charge (¢ per kWh)				
19		On-Peak				
20		CILC-1G	2.314	2.330	0.016	0.7%
21		CILC-1D	1.580	1.591	0.011	0.7%
22		CILC-1T	1.458	1.468	0.010	0.7%
23						
24		Off-Peak				
25		CILC-1G	2.314	2.330	0.016	0.7%
26		CILC-1D	1.580	1.591	0.011	0.7%
27		CILC-1T	1.458	1.468	0.010	0.7%
28						
29		Excess "Firm Demand" or Termination Charge	Difference between Firm and			
30		¤ Up to prior 60 months of service	Load-Control On-Peak Demand Charge			
31						
32		¤ Penalty Charge per kW for each month of rebilling	$1.38	$1.39	$0.01	0.7%
33						
34	CDR	Commercial/Industrial Demand Reduction Rider				
35		Monthly Rate				
36		Base Charge	Otherwise Applicable Rate			
37		Demand Charge	Otherwise Applicable Rate			
38		Energy Charge	Otherwise Applicable Rate			
39						
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FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
AUGUST 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) FEBRUARY 1, 2027 RATE	(4) AUGUST 1, 2027 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	CDR	Commercial/Industrial Demand Reduction Rider (continued)				
2		Monthly Administrative Adder				
3		GSD-1, GSDT-1, HLFT-1	$181.95	$183.23	$1.28	0.7%
4		GSLD-1, GSLDT-1, HLFT-2	$248.54	$250.29	$1.75	0.7%
5		GSLD-2, GSLDT-2, HLFT-3	$102.91	$103.64	$0.73	0.7%
6		GSLD-3, GSLDT-3	$313.81	$316.02	$2.21	0.7%
7						
8		Utility Controlled Demand Credit $/kW	($9.82)	($9.89)	($0.07)	0.7%
9						
10		Excess "Firm Demand"	$9.82	$9.89	$0.07	0.7%
11		¤ Up to prior 60 months of service				
12						
13		¤ Penalty Charge per kW for each month of rebilling	$1.31	$1.32	$0.01	0.8%
14						
15		Early Termination charges (per kW)				
16		¤Rebilled Utility Controlled Demand $/kW	$9.82	$9.89	$0.07	0.7%
17						
18		¤ Penalty Charge per kW Utility Controlled Demand	$1.31	$1.32	$0.01	0.8%
19						
20	SL-1	Street Lighting [Schedule closed to new customers]				
21		Charges for Company-Owned Units				
22		Fixture				
23		Sodium Vapor 6,300 lu 70 watts	$6.47	$6.52	$0.05	0.8%
24		Sodium Vapor 9,500 lu 100 watts	$6.00	$6.04	$0.04	0.7%
25		Sodium Vapor 16,000 lu 150 watts	$6.19	$6.23	$0.04	0.6%
26		Sodium Vapor 22,000 lu 200 watts	$9.38	$9.45	$0.07	0.7%
27		Sodium Vapor 50,000 lu 400 watts	$9.48	$9.55	$0.07	0.7%
28		Sodium Vapor 27,500 lu 250 watts	$9.97	$10.04	$0.07	0.7%
29		Sodium Vapor 140,000 lu 1,000 watts	$15.00	$15.11	$0.11	0.7%
30		Mercury Vapor 6,000 lu 140 watts	$4.66	$4.69	$0.03	0.6%
31		Mercury Vapor 8,600 lu 175 watts	$4.75	$4.78	$0.03	0.6%
32		Mercury Vapor 11,500 lu 250 watts	$7.90	$7.96	$0.06	0.8%
33		Mercury Vapor 21,500 lu 400 watts	$7.87	$7.93	$0.06	0.8%
34						
35		Maintenance				
36		Sodium Vapor 6,300 lu 70 watts	$2.63	$2.65	$0.02	0.8%
37		Sodium Vapor 9,500 lu 100 watts	$2.65	$2.67	$0.02	0.8%
38		Sodium Vapor 16,000 lu 150 watts	$2.68	$2.70	$0.02	0.7%
39						
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41						
42						

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
AUGUST 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) FEBRUARY 1, 2027 RATE	(4) AUGUST 1, 2027 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	SL-1	Street Lighting [Schedule closed to new customers] (continued)					
2		Sodium Vapor 22,000 lu 200 watts		$3.43	$3.45	$0.02	0.6%
3		Sodium Vapor 50,000 lu 400 watts		$3.41	$3.43	$0.02	0.6%
4		Sodium Vapor 27,500 lu 250 watts		$3.72	$3.75	$0.03	0.8%
5		Sodium Vapor 140,000 lu 1,000 watts		$6.69	$6.74	$0.05	0.7%
6		Mercury Vapor 6,000 lu 140 watts		$2.35	$2.37	$0.02	0.9%
7		Mercury Vapor 8,600 lu 175 watts		$2.35	$2.37	$0.02	0.9%
8		Mercury Vapor 11,500 lu 250 watts		$3.40	$3.42	$0.02	0.6%
9		Mercury Vapor 21,500 lu 400 watts		$3.35	$3.37	$0.02	0.6%
10							
11		Energy Non-Fuel	kWh				
12		Sodium Vapor 6,300 lu 70 watts	29	$1.21	$1.22	$0.01	0.8%
13		Sodium Vapor 9,500 lu 100 watts	41	$1.71	$1.73	$0.02	1.2%
14		Sodium Vapor 16,000 lu 150 watts	60	$2.51	$2.53	$0.02	0.8%
15		Sodium Vapor 22,000 lu 200 watts	88	$3.68	$3.70	$0.02	0.5%
16		Sodium Vapor 50,000 lu 400 watts	168	$7.02	$7.07	$0.05	0.7%
17		Sodium Vapor 27,500 lu 250 watts	116	$4.85	$4.88	$0.03	0.6%
18		Sodium Vapor 140,000 lu 1,000 watts	411	$17.18	$17.30	$0.12	0.7%
19		Mercury Vapor 6,000 lu 140 watts	62	$2.59	$2.61	$0.02	0.8%
20		Mercury Vapor 8,600 lu 175 watts	77	$3.22	$3.24	$0.02	0.6%
21		Mercury Vapor 11,500 lu 250 watts	104	$4.35	$4.38	$0.03	0.7%
22		Mercury Vapor 21,500 lu 400 watts	160	$6.69	$6.73	$0.04	0.6%
23							
24		Charge for Customer-Owned Units					
25		Relamping and Energy					
26		Sodium Vapor 6,300 lu 70 watts		$3.84	$3.87	$0.03	0.8%
27		Sodium Vapor 9,500 lu 100 watts		$4.36	$4.40	$0.04	0.9%
28		Sodium Vapor 16,000 lu 150 watts		$5.19	$5.23	$0.04	0.8%
29		Sodium Vapor 22,000 lu 200 watts		$7.11	$7.15	$0.04	0.6%
30		Sodium Vapor 50,000 lu 400 watts		$10.43	$10.50	$0.07	0.7%
31		Sodium Vapor 27,500 lu 250 watts		$8.57	$8.63	$0.06	0.7%
32		Sodium Vapor 140,000 lu 1,000 watts		$23.87	$24.04	$0.17	0.7%
33		Mercury Vapor 6,000 lu 140 watts		$4.94	$4.98	$0.04	0.8%
34		Mercury Vapor 8,600 lu 175 watts		$5.57	$5.61	$0.04	0.7%
35		Mercury Vapor 11,500 lu 250 watts		$7.75	$7.80	$0.05	0.6%
36		Mercury Vapor 21,500 lu 400 watts		$10.04	$10.10	$0.06	0.6%
37							
38		Energy Only	kWh				
39		Sodium Vapor 6,300 lu 70 watts	29	$1.21	$1.22	$0.01	0.8%
40		Sodium Vapor 9,500 lu 100 watts	41	$1.71	$1.73	$0.02	1.2%
41		Sodium Vapor 16,000 lu 150 watts	60	$2.51	$2.53	$0.02	0.8%
42		Sodium Vapor 22,000 lu 200 watts	88	$3.68	$3.70	$0.02	0.5%

FLORIDA POWER & LIGHT COMPANY
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) FEBRUARY 1, 2027 RATE	(4) AUGUST 1, 2027 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	SL-1	Street Lighting [Schedule closed to new customers] (continued)					
2		Sodium Vapor 50,000 lu 400 watts	168	$7.02	$7.07	$0.05	0.7%
3		Sodium Vapor 27,500 lu 250 watts	116	$4.85	$4.88	$0.03	0.6%
4		Sodium Vapor 140,000 lu 1,000 watts	411	$17.18	$17.30	$0.12	0.7%
5		Mercury Vapor 6,000 lu 140 watts	62	$2.59	$2.61	$0.02	0.8%
6		Mercury Vapor 8,600 lu 175 watts	77	$3.22	$3.24	$0.02	0.6%
7		Mercury Vapor 11,500 lu 250 watts	104	$4.35	$4.38	$0.03	0.7%
8		Mercury Vapor 21,500 lu 400 watts	160	$6.69	$6.73	$0.04	0.6%
9							
10		Non-Fuel Energy (¢ per kWh)		4.180	4.209	0.029	0.7%
11							
12		Other Charges					
13		Wood Pole		$7.25	$7.30	$0.05	0.7%
14		Concrete Pole / Steel Pole		$9.92	$9.99	$0.07	0.7%
15		Fiberglass Pole		$11.72	$11.80	$0.08	0.7%
16		Underground conductors not under paving (¢ per foot)		5.935	5.977	0.042	0.7%
17		Underground conductors under paving (¢ per foot)		14.496	14.598	0.102	0.7%
18							
19		Willful Damage					
20		Cost for Shield upon second occurrence		$280.00	$280.00	$0.00	0.0%
21							
22		Special Provisions					
23		Facilities Charge		1.24%	1.24%	$0.00	0.0%
24							
25	SL-1M	Street Lighting Metered Service					
26		Base Charge		$20.69	$20.84	$0.15	0.7%
27							
28		Base Energy Charge (¢ per kWh)		4.179	4.208	0.029	0.7%
29							
30		Minimum Bill		$20.69	$20.84	$0.15	0.7%
31							
32	PL-1	Premium Lighting [Schedule closed to new customers]					
33		Present Value Revenue Requirement					
34		Multiplier		1.1401	1.1401	0.000	0.0%
35							
36		Monthly Rate					
37		Facilities (Percentage of total work order cost)					
38		10 Year Payment Option		1.308%	1.308%	0.000%	0.0%
39		20 Year Payment Option		0.892%	0.892%	0.000%	0.0%
40							
41		Maintenance		FPL's estimated cost of			
42				maintaining facilities			

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
AUGUST 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) FEBRUARY 1, 2027 RATE	(4) AUGUST 1, 2027 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	PL-1	Premium Lighting [Schedule closed to new customers] (continued)				
2		Termination Factors				
3		10 Year Payment Option				
4		1	1.1401	1.1401	$0.00	0.0%
5		2	0.9832	0.9832	$0.00	0.0%
6		3	0.9042	0.9042	$0.00	0.0%
7		4	0.8190	0.8190	$0.00	0.0%
8		5	0.7270	0.7270	$0.00	0.0%
9		6	0.6278	0.6278	$0.00	0.0%
10		7	0.5206	0.5206	$0.00	0.0%
11		8	0.4050	0.4050	$0.00	0.0%
12		9	0.2801	0.2801	$0.00	0.0%
13		10	0.1454	0.1454	$0.00	0.0%
14		>10	0.0000	0.0000	$0.00	0.0%
15						
16		20 Year Payment Option				
17		1	1.1401	1.1401	$0.00	0.0%
18		2	1.0331	1.0331	$0.00	0.0%
19		3	1.0080	1.0080	$0.00	0.0%
20		4	0.9809	0.9809	$0.00	0.0%
21		5	0.9517	0.9517	$0.00	0.0%
22		6	0.9201	0.9201	$0.00	0.0%
23		7	0.8860	0.8860	$0.00	0.0%
24		8	0.8493	0.8493	$0.00	0.0%
25		9	0.8096	0.8096	$0.00	0.0%
26		10	0.7667	0.7667	$0.00	0.0%
27		11	0.7205	0.7205	$0.00	0.0%
28		12	0.6706	0.6706	$0.00	0.0%
29		13	0.6168	0.6168	$0.00	0.0%
30		14	0.5586	0.5586	$0.00	0.0%
31		15	0.4959	0.4959	$0.00	0.0%
32		16	0.4282	0.4282	$0.00	0.0%
33		17	0.3551	0.3551	$0.00	0.0%
34		18	0.2762	0.2762	$0.00	0.0%
35		19	0.1911	0.1911	$0.00	0.0%
36		20	0.0992	0.0992	$0.00	0.0%
37		>20	0.0000	0.0000	$0.00	0.0%
38						
39		Non-Fuel Energy (¢ per kWh)	4.180	4.209	0.029	0.7%
40						
41		Willful Damage				
42		All occurrences after initial repair	Cost for repair or replacement			

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
AUGUST 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) FEBRUARY 1, 2027 RATE	(4) AUGUST 1, 2027 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	RL-1	Recreational Lighting [Schedule closed to new customers]					
2							
3		Non-Fuel Energy (¢ per kWh)		Otherwise applicable General			
4				Service Rate			
5							
6		Maintenance		FPL's estimated cost of maintaining facilities			
7							
8	OL-1	Outdoor Lighting [Schedule closed to new customers]					
9		Charges for Company-Owned Units					
10		Fixture					
11		Sodium Vapor 6,300 lu 70 watts		$7.19	$7.24	$0.05	0.7%
12		Sodium Vapor 9,500 lu 100 watts		$7.34	$7.39	$0.05	0.7%
13		Sodium Vapor 16,000 lu 150 watts		$7.62	$7.67	$0.05	0.7%
14		Sodium Vapor 22,000 lu 200 watts		$11.06	$11.14	$0.08	0.7%
15		Sodium Vapor 50,000 lu 400 watts		$11.77	$11.85	$0.08	0.7%
16		Sodium Vapor 12,000 lu 150 watts		$8.30	$8.36	$0.06	0.7%
17		Mercury Vapor 6,000 lu 140 watts		$5.51	$5.55	$0.04	0.7%
18		Mercury Vapor 8,600 lu 175 watts		$5.56	$5.60	$0.04	0.7%
19		Mercury Vapor 21,500 lu 400 watts		$9.11	$9.17	$0.06	0.7%
20							
21		Maintenance					
22		Sodium Vapor 6,300 lu 70 watts		$2.67	$2.69	$0.02	0.7%
23		Sodium Vapor 9,500 lu 100 watts		$2.67	$2.69	$0.02	0.7%
24		Sodium Vapor 16,000 lu 150 watts		$2.73	$2.75	$0.02	0.7%
25		Sodium Vapor 22,000 lu 200 watts		$3.50	$3.52	$0.02	0.6%
26		Sodium Vapor 50,000 lu 400 watts		$3.44	$3.46	$0.02	0.6%
27		Sodium Vapor 12,000 lu 150 watts		$3.03	$3.05	$0.02	0.7%
28		Mercury Vapor 6,000 lu 140 watts		$2.38	$2.40	$0.02	0.8%
29		Mercury Vapor 8,600 lu 175 watts		$2.38	$2.40	$0.02	0.8%
30		Mercury Vapor 21,500 lu 400 watts		$3.36	$3.38	$0.02	0.6%
31							
32		Energy Non-Fuel	kWh				
33		Sodium Vapor 6,300 lu 70 watts	29	$1.21	$1.22	$0.01	0.8%
34		Sodium Vapor 9,500 lu 100 watts	41	$1.71	$1.73	$0.02	1.2%
35		Sodium Vapor 16,000 lu 150 watts	60	$2.51	$2.53	$0.02	0.8%
36		Sodium Vapor 22,000 lu 200 watts	88	$3.68	$3.70	$0.02	0.5%
37		Sodium Vapor 50,000 lu 400 watts	168	$7.02	$7.07	$0.05	0.7%
38		Sodium Vapor 12,000 lu 150 watts	60	$2.51	$2.53	$0.02	0.8%
39		Mercury Vapor 6,000 lu 140 watts	62	$2.59	$2.61	$0.02	0.8%
40		Mercury Vapor 8,600 lu 175 watts	77	$3.22	$3.24	$0.02	0.6%
41		Mercury Vapor 21,500 lu 400 watts	160	$6.69	$6.73	$0.04	0.6%
42							

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
AUGUST 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) FEBRUARY 1, 2027 RATE	(4) AUGUST 1, 2027 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OL-1	Outdoor Lighting [Schedule closed to new customers] (continued)					
2		Charges for Customer Owned Units					
3		Total Charge-Relamping & Energy					
4		Sodium Vapor 6,300 lu 70 watts		$3.88	$3.91	$0.03	0.8%
5		Sodium Vapor 9,500 lu 100 watts		$4.38	$4.42	$0.04	0.9%
6		Sodium Vapor 16,000 lu 150 watts		$5.24	$5.28	$0.04	0.8%
7		Sodium Vapor 22,000 lu 200 watts		$7.18	$7.22	$0.04	0.6%
8		Sodium Vapor 50,000 lu 400 watts		$10.46	$10.53	$0.07	0.7%
9		Sodium Vapor 12,000 lu 150 watts		$5.54	$5.58	$0.04	0.7%
10		Mercury Vapor 6,000 lu 140 watts		$4.97	$5.01	$0.04	0.8%
11		Mercury Vapor 8,600 lu 175 watts		$5.60	$5.64	$0.04	0.7%
12		Mercury Vapor 21,500 lu 400 watts		$10.05	$10.11	$0.06	0.6%
13							
14		Energy Only	kWh				
15		Sodium Vapor 6,300 lu 70 watts	29	$1.21	$1.22	$0.01	0.8%
16		Sodium Vapor 9,500 lu 100 watts	41	$1.71	$1.73	$0.02	1.2%
17		Sodium Vapor 16,000 lu 150 watts	60	$2.51	$2.53	$0.02	0.8%
18		Sodium Vapor 22,000 lu 200 watts	88	$3.68	$3.70	$0.02	0.5%
19		Sodium Vapor 50,000 lu 400 watts	168	$7.02	$7.07	$0.05	0.7%
20		Sodium Vapor 12,000 lu 150 watts	60	$2.51	$2.53	$0.02	0.8%
21		Mercury Vapor 6,000 lu 140 watts	62	$2.59	$2.61	$0.02	0.8%
22		Mercury Vapor 8,600 lu 175 watts	77	$3.22	$3.24	$0.02	0.6%
23		Mercury Vapor 21,500 lu 400 watts	160	$6.69	$6.73	$0.04	0.6%
24							
25		Non-Fuel Energy (¢ per kWh)		4.180	4.209	0.029	0.7%
26							
27		Other Charges					
28		Wood Pole		$15.77	$15.88	$0.11	0.7%
29		Concrete Pole / Steel Pole		$21.30	$21.45	$0.15	0.7%
30		Fiberglass Pole		$25.02	$25.20	$0.18	0.7%
31		Underground conductors excluding					
32		Trenching per foot		$0.122	$0.123	$0.001	0.8%
33		Down-guy, Anchor and Protector		$14.33	$14.43	$0.10	0.7%
34							
35		Special Provisions					
36		Facilities Charge		1.24%	1.24%	0.00%	0.0%
37							
38	SL-2	Traffic Signal Service [Schedule closed to new customers]					
39		Minimum Charge at each point of delivery		$5.25	$5.29	$0.04	0.8%
40							
41		Base Energy Charge (¢ per kWh)		7.001	7.050	0.049	0.7%
42							

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
AUGUST 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) FEBRUARY 1, 2027 RATE	(4) AUGUST 1, 2027 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	SL-2M	Traffic Signal Metered Service				
2		Base Charge	$9.42	$9.49	$0.07	0.7%
3						
4		Base Energy Charge (¢ per kWh)	7.195	7.246	0.051	0.7%
5						
6		Minimum Bill	$9.42	$9.49	$0.07	0.7%
7						
8	SST-1	Standby and Supplemental Service				
9		Base Charge				
10		SST-1(D1)	$210.56	$212.04	$1.48	0.7%
11		SST-1(D2)	$210.56	$212.04	$1.48	0.7%
12		SST-1(D3)	$715.89	$720.94	$5.05	0.7%
13		SST-1(T)	$3,035.33	$3,056.72	$21.39	0.7%
14						
15		Distribution Demand Charge ($/kW)				
16		per kW of Contract Standby Demand				
17		SST-1(D1)	$5.05	$5.09	$0.04	0.8%
18		SST-1(D2)	$5.05	$5.09	$0.04	0.8%
19		SST-1(D3)	$5.05	$5.09	$0.04	0.8%
20		SST-1(T)	N/A	N/A		
21						
22		Reservation Demand ($/kW)				
23		per kW				
24		SST-1(D1)	$2.49	$2.51	$0.02	0.8%
25		SST-1(D2)	$2.49	$2.51	$0.02	0.8%
26		SST-1(D3)	$2.49	$2.51	$0.02	0.8%
27		SST-1(T)	$2.27	$2.29	$0.02	0.9%
28						
29		Daily Demand Charge ($/kW)				
30		per kW for each daily maximum On-Peak Standby Demand				
31		SST-1(D1)	$1.21	$1.22	$0.01	0.8%
32		SST-1(D2)	$1.21	$1.22	$0.01	0.8%
33		SST-1(D3)	$1.21	$1.22	$0.01	0.8%
34		SST-1(T)	$0.71	$0.72	$0.01	1.4%
35						
36		Base Energy Charge - On-Peak (¢ per kWh)				
37		SST-1(D1)	1.200	1.208	0.008	0.7%
38		SST-1(D2)	1.200	1.208	0.008	0.7%
39		SST-1(D3)	1.200	1.208	0.008	0.7%
40		SST-1(T)	1.194	1.202	0.008	0.7%
41						
42						

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
AUGUST 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) FEBRUARY 1, 2027 RATE	(4) AUGUST 1, 2027 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	SST-1	Standby and Supplemental Service (continued)				
2		Base Energy Charge - Off-Peak (¢ per kWh)				
3		SST-1(D1)	1.200	1.208	0.008	0.7%
4		SST-1(D2)	1.200	1.208	0.008	0.7%
5		SST-1(D3)	1.200	1.208	0.008	0.7%
6		SST-1(T)	1.194	1.202	0.008	0.7%
7						
8		Supplemental Service				
9		Demand	Otherwise Applicable Rate			
10		Energy	Otherwise Applicable Rate			
11						
12	ISST-1	Interruptible Standby and Supplemental Service				
13		Base Charge				
14		ISST-1(D)	$818.82	$824.59	$5.77	0.7%
15		ISST-1(T)	$3,348.55	$3,372.15	$23.60	0.7%
16						
17		Distribution Demand Charge ($/kW)				
18		per kW of Contract Standby Demand				
19		ISST-1(D)	$5.05	$5.09	$0.04	0.8%
20		ISST-1(T)	N/A	N/A	N/A	
21						
22		Reservation Demand Charge ($/kW)				
23		per kW of Interruptible Standby Demand				
24		ISST-1(D)	$0.43	$0.43	$0.00	0.0%
25		ISST-1(T)	$0.49	$0.49	$0.00	0.0%
26						
27		Reservation Demand Charge ($/kW)				
28		per kW of Firm Standby Demand				
29		ISST-1(D)	$2.49	$2.51	$0.02	0.8%
30		ISST-1(T)	$2.27	$2.29	$0.02	0.9%
31						
32		Daily Demand Charge ($/kW)				
33		per kW for each daily maximum On-Peak Interruptible Standby Demand				
34		ISST-1(D)	$0.20	$0.20	$0.00	0.0%
35		ISST-1(T)	$0.19	$0.19	$0.00	0.0%
36						
37		Daily Demand Charge ($/kW)				
38		per kW for each daily maximum On-Peak Firm Standby Demand				
39		ISST-1(D)	$1.21	$1.22	$0.01	0.8%
40		ISST-1(T)	$0.71	$0.72	$0.01	1.4%
41						
42						

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
AUGUST 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) FEBRUARY 1, 2027 RATE	(4) AUGUST 1, 2027 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	ISST-1	Interruptible Standby and Supplemental Service (continued)				
2		Base Energy Charge - On-Peak (¢ per kWh)				
3		ISST-1(D)	1.200	1.208	0.008	0.7%
4		ISST-1(T)	1.194	1.202	0.008	0.7%
5						
6		Base Energy Charge - Off-Peak (¢ per kWh)				
7		ISST-1(D)	1.200	1.208	0.008	0.7%
8		ISST-1(T)	1.194	1.202	0.008	0.7%
9						
10		Supplemental Service				
11		Demand	Otherwise Applicable Rate			
12		Energy	Otherwise Applicable Rate			
13						
14		Excess "Firm Standby Demand"				
15		¤ Up to prior 60 months of service	Difference between reservation charge for			
16			firm and interruptible standby demand			
17			times excess demand			
18						
19		¤ Penalty Charge per kW for each month of rebilling	$1.53	$1.54	$0.01	0.7%
20						
21		Early Termination charges				
22		¤ Up to prior 60 months of service	Reimburse the Company for any discounts			
23			received under this Rider plus interest			
24						
25		¤ Penalty Charge per kW for each month of rebilling	$1.53	$1.54	$0.01	0.7%
26						
27	CISR-1	Commercial/Industrial Service Rider				
28						
29		Additional Base Charge	$250.00	$250.00	$0.00	0.0%
30						
31	TR	Transformation Rider				
32		Monthly Credit				
33		per kW of Billing Demand	($0.31)	($0.31)	$0.00	0.0%
34						
35	GSCU-1	General Service Constant Usage				
36		Base Charge	$20.77	$20.92	$0.15	0.7%
37						
38		Base Energy Charge (¢ per kWh)	5.212	5.249	0.037	0.7%
39						
40						
41						
42						

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
AUGUST 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) FEBRUARY 1, 2027 RATE	(4) AUGUST 1, 2027 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	HLFT	High Load Factor - Time of Use				
2		Base Charge				
3		HLFT-1	$36.38	$36.64	$0.26	0.7%
4		HLFT-2	$106.51	$107.26	$0.75	0.7%
5		HLFT-3	$308.73	$310.91	$2.18	0.7%
6						
7		Demand Charges				
8		On-Peak Demand Charge ($/kW)				
9		HLFT-1	$16.15	$16.26	$0.11	0.7%
10		HLFT-2	$17.19	$17.31	$0.12	0.7%
11		HLFT-3	$16.70	$16.82	$0.12	0.7%
12						
13		Maximum Demand Charge ($/kW)				
14		HLFT-1	$3.34	$3.36	$0.02	0.6%
15		HLFT-2	$3.69	$3.72	$0.03	0.8%
16		HLFT-3	$3.56	$3.59	$0.03	0.8%
17						
18		Non-Fuel Energy Charges (¢ per kWh)				
19		On-Peak				
20		HLFT-1	2.631	2.650	0.019	0.7%
21		HLFT-2	1.501	1.512	0.011	0.7%
22		HLFT-3	1.305	1.314	0.009	0.7%
23						
24		Off-Peak				
25		HLFT-1	1.645	1.657	0.012	0.7%
26		HLFT-2	1.454	1.464	0.010	0.7%
27		HLFT-3	1.295	1.304	0.009	0.7%
28						
29	SDTR	Seasonal Demand – Time of Use Rider				
30		Option A				
31		Base Charge				
32		SDTR-1A	$36.38	$36.64	$0.26	0.7%
33		SDTR-2A	$106.51	$107.26	$0.75	0.7%
34		SDTR-3A	$308.73	$310.91	$2.18	0.7%
35						
36		Demand Charges				
37		Seasonal On-Peak Demand Charge ($/kW)				
38		per kW of Seasonal On-Peak Demand				
39		SDTR-1A	$14.65	$14.75	$0.10	0.7%
40		SDTR-2A	$16.81	$16.93	$0.12	0.7%
41		SDTR-3A	$16.28	$16.39	$0.11	0.7%
42						

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
AUGUST 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) FEBRUARY 1, 2027 RATE	(4) AUGUST 1, 2027 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)				
2		Seasonal Maximum Demand Charge ($/kW)				
3		SDTR-1A	$0.85	$0.86	$0.01	1.2%
4		SDTR-2A	$0.96	$0.97	$0.01	1.0%
5		SDTR-3A	$0.83	$0.84	$0.01	1.2%
6						
7		Non-Seasonal Demand Charge ($/kW)				
8		per kW of Non-Seasonal Maximum Demand				
9		SDTR-1A	$12.96	$13.05	$0.09	0.7%
10		SDTR-2A	$15.61	$15.72	$0.11	0.7%
11		SDTR-3A	$16.32	$16.44	$0.12	0.7%
12						
13		Energy Charges				
14		Base Seasonal On-Peak (¢ per kWh)				
15		per kWh of Seasonal On-Peak Energy				
16		SDTR-1A	12.547	12.635	0.088	0.7%
17		SDTR-2A	7.788	7.843	0.055	0.7%
18		SDTR-3A	6.477	6.523	0.046	0.7%
19						
20		Base Seasonal Off-Peak (¢ per kWh)				
21		per kWh of Seasonal Off-Peak Energy				
22		SDTR-1A	2.010	2.024	0.014	0.7%
23		SDTR-2A	1.696	1.708	0.012	0.7%
24		SDTR-3A	1.604	1.615	0.011	0.7%
25						
26		Base Non-Seasonal Energy Charge (¢ per kWh)				
27		SDTR-1A	3.049	3.070	0.021	0.7%
28		SDTR-2A	2.352	2.369	0.017	0.7%
29		SDTR-3A	2.046	2.060	0.014	0.7%
30						
31		Option B				
32		Base Charge				
33		SDTR-1B	$36.38	$36.64	$0.26	0.7%
34		SDTR-2B	$106.51	$107.26	$0.75	0.7%
35		SDTR-3B	$308.73	$310.91	$2.18	0.7%
36						
37		Demand Charges				
38		Seasonal On-peak Demand Charge ($/kW)				
39		per kW of Seasonal On-Peak Demand				
40		SDTR-1B	$14.65	$14.75	$0.10	0.7%
41		SDTR-2B	$16.81	$16.93	$0.12	0.7%
42		SDTR-3B	$16.28	$16.39	$0.11	0.7%

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
AUGUST 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) FEBRUARY 1, 2027 RATE	(4) AUGUST 1, 2027 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)				
2		Non-seasonal Demand Charge ($/kW)				
3		per kW of Non-Seasonal Peak Demand				
4		SDTR-1B	$11.69	$11.77	$0.08	0.7%
5		SDTR-2B	$14.32	$14.42	$0.10	0.7%
6		SDTR-3B	$14.72	$14.82	$0.10	0.7%
7						
8		Seasonal Maximum Demand ($/kW)				
9		SDTR-1B	$0.85	$0.86	$0.01	1.2%
10		SDTR-2B	$0.96	$0.97	$0.01	1.0%
11		SDTR-3B	$0.83	$0.84	$0.01	1.2%
12						
13		Non-Seasonal Maximum Demand ($/kW)				
14		SDTR-1B	$0.85	$0.86	$0.01	1.2%
15		SDTR-2B	$0.96	$0.97	$0.01	1.0%
16		SDTR-3B	$0.83	$0.84	$0.01	1.2%
17						
18		Energy Charges				
19		Base Seasonal On-Peak (¢ per kWh)				
20		per kWh of Seasonal On-Peak Energy				
21		SDTR-1B	12.547	12.635	0.088	0.7%
22		SDTR-2B	7.788	7.843	0.055	0.7%
23		SDTR-3B	6.477	6.523	0.046	0.7%
24						
25		Base Seasonal Off-Peak (¢ per kWh)				
26		per kWh of Seasonal Off-Peak Energy				
27		SDTR-1B	2.010	2.024	0.014	0.7%
28		SDTR-2B	1.696	1.708	0.012	0.7%
29		SDTR-3B	1.604	1.615	0.011	0.7%
30						
31		Base Non-Seasonal On-Peak (¢ per kWh)				
32		per kWh of Non-Seasonal On-Peak Energy				
33		SDTR-1B	6.246	6.290	0.044	0.7%
34		SDTR-2B	4.261	4.291	0.030	0.7%
35		SDTR-3B	3.882	3.909	0.027	0.7%
36						
37		Base Non-Seasonal Off-Peak (¢ per kWh)				
38		per kWh of Non-Seasonal Off-Peak Energy				
39		SDTR-1B	2.010	2.024	0.014	0.7%
40		SDTR-2B	1.696	1.708	0.012	0.7%
41		SDTR-3B	1.604	1.615	0.011	0.7%
42						

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
AUGUST 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) FEBRUARY 1, 2027 RATE	(4) AUGUST 1, 2027 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	NSMR	Non-Standard Meter Rider					
2		Enrollment Fee		$89.00	$89.00	$0.00	0.0%
3		Monthly Surcharge		$13.00	$13.00	$0.00	0.0%
4							
5	LT-1	LED Lighting					
6		LED Fixture					
7		Fixture Tier	Energy Tier				
8		1	A	$1.50	$1.50	$0.00	0.0%
9		1	B	$1.70	$1.70	$0.00	0.0%
10		1	C	$1.90	$1.90	$0.00	0.0%
11		1	D	$2.10	$2.10	$0.00	0.0%
12		1	E	$2.30	$2.30	$0.00	0.0%
13		1	F	$2.50	$2.50	$0.00	0.0%
14		1	G	$2.70	$2.70	$0.00	0.0%
15		1	H	$2.90	$2.90	$0.00	0.0%
16		1	I	$3.10	$3.10	$0.00	0.0%
17		1	J	$3.30	$3.30	$0.00	0.0%
18		1	K	$3.50	$3.50	$0.00	0.0%
19		1	L	$3.70	$3.70	$0.00	0.0%
20		1	M	$3.90	$3.90	$0.00	0.0%
21		1	N	$4.10	$4.10	$0.00	0.0%
22		1	O	$4.30	$4.30	$0.00	0.0%
23		1	P	$4.50	$4.50	$0.00	0.0%
24		1	Q	$4.70	$4.70	$0.00	0.0%
25		1	R	$4.90	$4.90	$0.00	0.0%
26		1	S	$5.10	$5.10	$0.00	0.0%
27		1	T	$5.30	$5.30	$0.00	0.0%
28		1	U	$5.50	$5.50	$0.00	0.0%
29		1	V	$5.70	$5.70	$0.00	0.0%
30		1	W	$5.90	$5.90	$0.00	0.0%
31		1	X	$6.10	$6.10	$0.00	0.0%
32		1	Y	$6.30	$6.30	$0.00	0.0%
33		1	Z	$6.50	$6.50	$0.00	0.0%
34		1	AA	$6.70	$6.70	$0.00	0.0%
35		1	BB	$6.90	$6.90	$0.00	0.0%
36		1	CC	$7.10	$7.10	$0.00	0.0%
37		1	DD	$7.30	$7.30	$0.00	0.0%
38		1	EE	$7.50	$7.50	$0.00	0.0%
39		2	A	$4.50	$4.50	$0.00	0.0%
40		2	B	$4.70	$4.70	$0.00	0.0%
41		2	C	$4.90	$4.90	$0.00	0.0%
42		2	D	$5.10	$5.10	$0.00	0.0%

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AUGUST 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) FEBRUARY 1, 2027 RATE	(4) AUGUST 1, 2027 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	LT-1	LED Lighting (continued)					
2		2	E	$5.30	$5.30	$0.00	0.0%
3		2	F	$5.50	$5.50	$0.00	0.0%
4		2	G	$5.70	$5.70	$0.00	0.0%
5		2	H	$5.90	$5.90	$0.00	0.0%
6		2	I	$6.10	$6.10	$0.00	0.0%
7		2	J	$6.30	$6.30	$0.00	0.0%
8		2	K	$6.50	$6.50	$0.00	0.0%
9		2	L	$6.70	$6.70	$0.00	0.0%
10		2	M	$6.90	$6.90	$0.00	0.0%
11		2	N	$7.10	$7.10	$0.00	0.0%
12		2	O	$7.30	$7.30	$0.00	0.0%
13		2	P	$7.50	$7.50	$0.00	0.0%
14		2	Q	$7.70	$7.70	$0.00	0.0%
15		2	R	$7.90	$7.90	$0.00	0.0%
16		2	S	$8.10	$8.10	$0.00	0.0%
17		2	T	$8.30	$8.30	$0.00	0.0%
18		2	U	$8.50	$8.50	$0.00	0.0%
19		2	V	$8.70	$8.70	$0.00	0.0%
20		2	W	$8.90	$8.90	$0.00	0.0%
21		2	X	$9.10	$9.10	$0.00	0.0%
22		2	Y	$9.30	$9.30	$0.00	0.0%
23		2	Z	$9.50	$9.50	$0.00	0.0%
24		2	AA	$9.70	$9.70	$0.00	0.0%
25		2	BB	$9.90	$9.90	$0.00	0.0%
26		2	CC	$10.10	$10.10	$0.00	0.0%
27		2	DD	$10.30	$10.30	$0.00	0.0%
28		2	EE	$10.50	$10.50	$0.00	0.0%
29		3	A	$7.50	$7.50	$0.00	0.0%
30		3	B	$7.70	$7.70	$0.00	0.0%
31		3	C	$7.90	$7.90	$0.00	0.0%
32		3	D	$8.10	$8.10	$0.00	0.0%
33		3	E	$8.30	$8.30	$0.00	0.0%
34		3	F	$8.50	$8.50	$0.00	0.0%
35		3	G	$8.70	$8.70	$0.00	0.0%
36		3	H	$8.90	$8.90	$0.00	0.0%
37		3	I	$9.10	$9.10	$0.00	0.0%
38		3	J	$9.30	$9.30	$0.00	0.0%
39		3	K	$9.50	$9.50	$0.00	0.0%
40		3	L	$9.70	$9.70	$0.00	0.0%
41		3	M	$9.90	$9.90	$0.00	0.0%
42		3	N	$10.10	$10.10	$0.00	0.0%

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SUMMARY OF TARIFF CHANGES
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) FEBRUARY 1, 2027 RATE	(4) AUGUST 1, 2027 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	LT-1	LED Lighting (continued)					
2		3	O	$10.30	$10.30	$0.00	0.0%
3		3	P	$10.50	$10.50	$0.00	0.0%
4		3	Q	$10.70	$10.70	$0.00	0.0%
5		3	R	$10.90	$10.90	$0.00	0.0%
6		3	S	$11.10	$11.10	$0.00	0.0%
7		3	T	$11.30	$11.30	$0.00	0.0%
8		3	U	$11.50	$11.50	$0.00	0.0%
9		3	V	$11.70	$11.70	$0.00	0.0%
10		3	W	$11.90	$11.90	$0.00	0.0%
11		3	X	$12.10	$12.10	$0.00	0.0%
12		3	Y	$12.30	$12.30	$0.00	0.0%
13		3	Z	$12.50	$12.50	$0.00	0.0%
14		3	AA	$12.70	$12.70	$0.00	0.0%
15		3	BB	$12.90	$12.90	$0.00	0.0%
16		3	CC	$13.10	$13.10	$0.00	0.0%
17		3	DD	$13.30	$13.30	$0.00	0.0%
18		3	EE	$13.50	$13.50	$0.00	0.0%
19		4	A	$10.50	$10.50	$0.00	0.0%
20		4	B	$10.70	$10.70	$0.00	0.0%
21		4	C	$10.90	$10.90	$0.00	0.0%
22		4	D	$11.10	$11.10	$0.00	0.0%
23		4	E	$11.30	$11.30	$0.00	0.0%
24		4	F	$11.50	$11.50	$0.00	0.0%
25		4	G	$11.70	$11.70	$0.00	0.0%
26		4	H	$11.90	$11.90	$0.00	0.0%
27		4	I	$12.10	$12.10	$0.00	0.0%
28		4	J	$12.30	$12.30	$0.00	0.0%
29		4	K	$12.50	$12.50	$0.00	0.0%
30		4	L	$12.70	$12.70	$0.00	0.0%
31		4	M	$12.90	$12.90	$0.00	0.0%
32		4	N	$13.10	$13.10	$0.00	0.0%
33		4	O	$13.30	$13.30	$0.00	0.0%
34		4	P	$13.50	$13.50	$0.00	0.0%
35		4	Q	$13.70	$13.70	$0.00	0.0%
36		4	R	$13.90	$13.90	$0.00	0.0%
37		4	S	$14.10	$14.10	$0.00	0.0%
38		4	T	$14.30	$14.30	$0.00	0.0%
39		4	U	$14.50	$14.50	$0.00	0.0%
40		4	V	$14.70	$14.70	$0.00	0.0%
41		4	W	$14.90	$14.90	$0.00	0.0%
42		4	X	$15.10	$15.10	$0.00	0.0%

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) FEBRUARY 1, 2027 RATE	(4) AUGUST 1, 2027 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	LT-1	LED Lighting (continued)					
2		4	Y	$15.30	$15.30	$0.00	0.0%
3		4	Z	$15.50	$15.50	$0.00	0.0%
4		4	AA	$15.70	$15.70	$0.00	0.0%
5		4	BB	$15.90	$15.90	$0.00	0.0%
6		4	CC	$16.10	$16.10	$0.00	0.0%
7		4	DD	$16.30	$16.30	$0.00	0.0%
8		4	EE	$16.50	$16.50	$0.00	0.0%
9		5	A	$13.50	$13.50	$0.00	0.0%
10		5	B	$13.70	$13.70	$0.00	0.0%
11		5	C	$13.90	$13.90	$0.00	0.0%
12		5	D	$14.10	$14.10	$0.00	0.0%
13		5	E	$14.30	$14.30	$0.00	0.0%
14		5	F	$14.50	$14.50	$0.00	0.0%
15		5	G	$14.70	$14.70	$0.00	0.0%
16		5	H	$14.90	$14.90	$0.00	0.0%
17		5	I	$15.10	$15.10	$0.00	0.0%
18		5	J	$15.30	$15.30	$0.00	0.0%
19		5	K	$15.50	$15.50	$0.00	0.0%
20		5	L	$15.70	$15.70	$0.00	0.0%
21		5	M	$15.90	$15.90	$0.00	0.0%
22		5	N	$16.10	$16.10	$0.00	0.0%
23		5	O	$16.30	$16.30	$0.00	0.0%
24		5	P	$16.50	$16.50	$0.00	0.0%
25		5	Q	$16.70	$16.70	$0.00	0.0%
26		5	R	$16.90	$16.90	$0.00	0.0%
27		5	S	$17.10	$17.10	$0.00	0.0%
28		5	T	$17.30	$17.30	$0.00	0.0%
29		5	U	$17.50	$17.50	$0.00	0.0%
30		5	V	$17.70	$17.70	$0.00	0.0%
31		5	W	$17.90	$17.90	$0.00	0.0%
32		5	X	$18.10	$18.10	$0.00	0.0%
33		5	Y	$18.30	$18.30	$0.00	0.0%
34		5	Z	$18.50	$18.50	$0.00	0.0%
35		5	AA	$18.70	$18.70	$0.00	0.0%
36		5	BB	$18.90	$18.90	$0.00	0.0%
37		5	CC	$19.10	$19.10	$0.00	0.0%
38		5	DD	$19.30	$19.30	$0.00	0.0%
39		5	EE	$19.50	$19.50	$0.00	0.0%
40		6	A	$16.50	$16.50	$0.00	0.0%
41		6	B	$16.70	$16.70	$0.00	0.0%
42		6	C	$16.90	$16.90	$0.00	0.0%

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SUMMARY OF TARIFF CHANGES
AUGUST 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) FEBRUARY 1, 2027 RATE	(4) AUGUST 1, 2027 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	LT-1	LED Lighting (continued)					
2		6	D	$17.10	$17.10	$0.00	0.0%
3		6	E	$17.30	$17.30	$0.00	0.0%
4		6	F	$17.50	$17.50	$0.00	0.0%
5		6	G	$17.70	$17.70	$0.00	0.0%
6		6	H	$17.90	$17.90	$0.00	0.0%
7		6	I	$18.10	$18.10	$0.00	0.0%
8		6	J	$18.30	$18.30	$0.00	0.0%
9		6	K	$18.50	$18.50	$0.00	0.0%
10		6	L	$18.70	$18.70	$0.00	0.0%
11		6	M	$18.90	$18.90	$0.00	0.0%
12		6	N	$19.10	$19.10	$0.00	0.0%
13		6	O	$19.30	$19.30	$0.00	0.0%
14		6	P	$19.50	$19.50	$0.00	0.0%
15		6	Q	$19.70	$19.70	$0.00	0.0%
16		6	R	$19.90	$19.90	$0.00	0.0%
17		6	S	$20.10	$20.10	$0.00	0.0%
18		6	T	$20.30	$20.30	$0.00	0.0%
19		6	U	$20.50	$20.50	$0.00	0.0%
20		6	V	$20.70	$20.70	$0.00	0.0%
21		6	W	$20.90	$20.90	$0.00	0.0%
22		6	X	$21.10	$21.10	$0.00	0.0%
23		6	Y	$21.30	$21.30	$0.00	0.0%
24		6	Z	$21.50	$21.50	$0.00	0.0%
25		6	AA	$21.70	$21.70	$0.00	0.0%
26		6	BB	$21.90	$21.90	$0.00	0.0%
27		6	CC	$22.10	$22.10	$0.00	0.0%
28		6	DD	$22.30	$22.30	$0.00	0.0%
29		6	EE	$22.50	$22.50	$0.00	0.0%
30		7	A	$19.50	$19.50	$0.00	0.0%
31		7	B	$19.70	$19.70	$0.00	0.0%
32		7	C	$19.90	$19.90	$0.00	0.0%
33		7	D	$20.10	$20.10	$0.00	0.0%
34		7	E	$20.30	$20.30	$0.00	0.0%
35		7	F	$20.50	$20.50	$0.00	0.0%
36		7	G	$20.70	$20.70	$0.00	0.0%
37		7	H	$20.90	$20.90	$0.00	0.0%
38		7	I	$21.10	$21.10	$0.00	0.0%
39		7	J	$21.30	$21.30	$0.00	0.0%
40		7	K	$21.50	$21.50	$0.00	0.0%
41		7	L	$21.70	$21.70	$0.00	0.0%
42		7	M	$21.90	$21.90	$0.00	0.0%

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
AUGUST 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) FEBRUARY 1, 2027 RATE	(4) AUGUST 1, 2027 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	LT-1	LED Lighting (continued)					
2		7	N	$22.10	$22.10	$0.00	0.0%
3		7	O	$22.30	$22.30	$0.00	0.0%
4		7	P	$22.50	$22.50	$0.00	0.0%
5		7	Q	$22.70	$22.70	$0.00	0.0%
6		7	R	$22.90	$22.90	$0.00	0.0%
7		7	S	$23.10	$23.10	$0.00	0.0%
8		7	T	$23.30	$23.30	$0.00	0.0%
9		7	U	$23.50	$23.50	$0.00	0.0%
10		7	V	$23.70	$23.70	$0.00	0.0%
11		7	W	$23.90	$23.90	$0.00	0.0%
12		7	X	$24.10	$24.10	$0.00	0.0%
13		7	Y	$24.30	$24.30	$0.00	0.0%
14		7	Z	$24.50	$24.50	$0.00	0.0%
15		7	AA	$24.70	$24.70	$0.00	0.0%
16		7	BB	$24.90	$24.90	$0.00	0.0%
17		7	CC	$25.10	$25.10	$0.00	0.0%
18		7	DD	$25.30	$25.30	$0.00	0.0%
19		7	EE	$25.50	$25.50	$0.00	0.0%
20		8	A	$22.50	$22.50	$0.00	0.0%
21		8	B	$22.70	$22.70	$0.00	0.0%
22		8	C	$22.90	$22.90	$0.00	0.0%
23		8	D	$23.10	$23.10	$0.00	0.0%
24		8	E	$23.30	$23.30	$0.00	0.0%
25		8	F	$23.50	$23.50	$0.00	0.0%
26		8	G	$23.70	$23.70	$0.00	0.0%
27		8	H	$23.90	$23.90	$0.00	0.0%
28		8	I	$24.10	$24.10	$0.00	0.0%
29		8	J	$24.30	$24.30	$0.00	0.0%
30		8	K	$24.50	$24.50	$0.00	0.0%
31		8	L	$24.70	$24.70	$0.00	0.0%
32		8	M	$24.90	$24.90	$0.00	0.0%
33		8	N	$25.10	$25.10	$0.00	0.0%
34		8	O	$25.30	$25.30	$0.00	0.0%
35		8	P	$25.50	$25.50	$0.00	0.0%
36		8	Q	$25.70	$25.70	$0.00	0.0%
37		8	R	$25.90	$25.90	$0.00	0.0%
38		8	S	$26.10	$26.10	$0.00	0.0%
39		8	T	$26.30	$26.30	$0.00	0.0%
40		8	U	$26.50	$26.50	$0.00	0.0%
41		8	V	$26.70	$26.70	$0.00	0.0%
42		8	W	$26.90	$26.90	$0.00	0.0%

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
AUGUST 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) FEBRUARY 1, 2027 RATE	(4) AUGUST 1, 2027 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	LT-1	LED Lighting (continued)					
2		8	X	$27.10	$27.10	$0.00	0.0%
3		8	Y	$27.30	$27.30	$0.00	0.0%
4		8	Z	$27.50	$27.50	$0.00	0.0%
5		8	AA	$27.70	$27.70	$0.00	0.0%
6		8	BB	$27.90	$27.90	$0.00	0.0%
7		8	CC	$28.10	$28.10	$0.00	0.0%
8		8	DD	$28.30	$28.30	$0.00	0.0%
9		8	EE	$28.50	$28.50	$0.00	0.0%
10		9	A	$25.50	$25.50	$0.00	0.0%
11		9	B	$25.70	$25.70	$0.00	0.0%
12		9	C	$25.90	$25.90	$0.00	0.0%
13		9	D	$26.10	$26.10	$0.00	0.0%
14		9	E	$26.30	$26.30	$0.00	0.0%
15		9	F	$26.50	$26.50	$0.00	0.0%
16		9	G	$26.70	$26.70	$0.00	0.0%
17		9	H	$26.90	$26.90	$0.00	0.0%
18		9	I	$27.10	$27.10	$0.00	0.0%
19		9	J	$27.30	$27.30	$0.00	0.0%
20		9	K	$27.50	$27.50	$0.00	0.0%
21		9	L	$27.70	$27.70	$0.00	0.0%
22		9	M	$27.90	$27.90	$0.00	0.0%
23		9	N	$28.10	$28.10	$0.00	0.0%
24		9	O	$28.30	$28.30	$0.00	0.0%
25		9	P	$28.50	$28.50	$0.00	0.0%
26		9	Q	$28.70	$28.70	$0.00	0.0%
27		9	R	$28.90	$28.90	$0.00	0.0%
28		9	S	$29.10	$29.10	$0.00	0.0%
29		9	T	$29.30	$29.30	$0.00	0.0%
30		9	U	$29.50	$29.50	$0.00	0.0%
31		9	V	$29.70	$29.70	$0.00	0.0%
32		9	W	$29.90	$29.90	$0.00	0.0%
33		9	X	$30.10	$30.10	$0.00	0.0%
34		9	Y	$30.30	$30.30	$0.00	0.0%
35		9	Z	$30.50	$30.50	$0.00	0.0%
36		9	AA	$30.70	$30.70	$0.00	0.0%
37		9	BB	$30.90	$30.90	$0.00	0.0%
38		9	CC	$31.10	$31.10	$0.00	0.0%
39		9	DD	$31.30	$31.30	$0.00	0.0%
40		9	EE	$31.50	$31.50	$0.00	0.0%
41		10	A	$28.50	$28.50	$0.00	0.0%
42		10	B	$28.70	$28.70	$0.00	0.0%

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
AUGUST 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) FEBRUARY 1, 2027 RATE	(4) AUGUST 1, 2027 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	LT-1	LED Lighting (continued)					
2		10	C	$28.90	$28.90	$0.00	0.0%
3		10	D	$29.10	$29.10	$0.00	0.0%
4		10	E	$29.30	$29.30	$0.00	0.0%
5		10	F	$29.50	$29.50	$0.00	0.0%
6		10	G	$29.70	$29.70	$0.00	0.0%
7		10	H	$29.90	$29.90	$0.00	0.0%
8		10	I	$30.10	$30.10	$0.00	0.0%
9		10	J	$30.30	$30.30	$0.00	0.0%
10		10	K	$30.50	$30.50	$0.00	0.0%
11		10	L	$30.70	$30.70	$0.00	0.0%
12		10	M	$30.90	$30.90	$0.00	0.0%
13		10	N	$31.10	$31.10	$0.00	0.0%
14		10	O	$31.30	$31.30	$0.00	0.0%
15		10	P	$31.50	$31.50	$0.00	0.0%
16		10	Q	$31.70	$31.70	$0.00	0.0%
17		10	R	$31.90	$31.90	$0.00	0.0%
18		10	S	$32.10	$32.10	$0.00	0.0%
19		10	T	$32.30	$32.30	$0.00	0.0%
20		10	U	$32.50	$32.50	$0.00	0.0%
21		10	V	$32.70	$32.70	$0.00	0.0%
22		10	W	$32.90	$32.90	$0.00	0.0%
23		10	X	$33.10	$33.10	$0.00	0.0%
24		10	Y	$33.30	$33.30	$0.00	0.0%
25		10	Z	$33.50	$33.50	$0.00	0.0%
26		10	AA	$33.70	$33.70	$0.00	0.0%
27		10	BB	$33.90	$33.90	$0.00	0.0%
28		10	CC	$34.10	$34.10	$0.00	0.0%
29		10	DD	$34.30	$34.30	$0.00	0.0%
30		10	EE	$34.50	$34.50	$0.00	0.0%
31		11	A	$31.50	$31.50	$0.00	0.0%
32		11	B	$31.70	$31.70	$0.00	0.0%
33		11	C	$31.90	$31.90	$0.00	0.0%
34		11	D	$32.10	$32.10	$0.00	0.0%
35		11	E	$32.30	$32.30	$0.00	0.0%
36		11	F	$32.50	$32.50	$0.00	0.0%
37		11	G	$32.70	$32.70	$0.00	0.0%
38		11	H	$32.90	$32.90	$0.00	0.0%
39		11	I	$33.10	$33.10	$0.00	0.0%
40		11	J	$33.30	$33.30	$0.00	0.0%
41		11	K	$33.50	$33.50	$0.00	0.0%
42		11	L	$33.70	$33.70	$0.00	0.0%

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
AUGUST 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) FEBRUARY 1, 2027 RATE	(4) AUGUST 1, 2027 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	LT-1	LED Lighting (continued)					
2		11	M	$33.90	$33.90	$0.00	0.0%
3		11	N	$34.10	$34.10	$0.00	0.0%
4		11	O	$34.30	$34.30	$0.00	0.0%
5		11	P	$34.50	$34.50	$0.00	0.0%
6		11	Q	$34.70	$34.70	$0.00	0.0%
7		11	R	$34.90	$34.90	$0.00	0.0%
8		11	S	$35.10	$35.10	$0.00	0.0%
9		11	T	$35.30	$35.30	$0.00	0.0%
10		11	U	$35.50	$35.50	$0.00	0.0%
11		11	V	$35.70	$35.70	$0.00	0.0%
12		11	W	$35.90	$35.90	$0.00	0.0%
13		11	X	$36.10	$36.10	$0.00	0.0%
14		11	Y	$36.30	$36.30	$0.00	0.0%
15		11	Z	$36.50	$36.50	$0.00	0.0%
16		11	AA	$36.70	$36.70	$0.00	0.0%
17		11	BB	$36.90	$36.90	$0.00	0.0%
18		11	CC	$37.10	$37.10	$0.00	0.0%
19		11	DD	$37.30	$37.30	$0.00	0.0%
20		11	EE	$37.50	$37.50	$0.00	0.0%
21		12	A	$34.50	$34.50	$0.00	0.0%
22		12	B	$34.70	$34.70	$0.00	0.0%
23		12	C	$34.90	$34.90	$0.00	0.0%
24		12	D	$35.10	$35.10	$0.00	0.0%
25		12	E	$35.30	$35.30	$0.00	0.0%
26		12	F	$35.50	$35.50	$0.00	0.0%
27		12	G	$35.70	$35.70	$0.00	0.0%
28		12	H	$35.90	$35.90	$0.00	0.0%
29		12	I	$36.10	$36.10	$0.00	0.0%
30		12	J	$36.30	$36.30	$0.00	0.0%
31		12	K	$36.50	$36.50	$0.00	0.0%
32		12	L	$36.70	$36.70	$0.00	0.0%
33		12	M	$36.90	$36.90	$0.00	0.0%
34		12	N	$37.10	$37.10	$0.00	0.0%
35		12	O	$37.30	$37.30	$0.00	0.0%
36		12	P	$37.50	$37.50	$0.00	0.0%
37		12	Q	$37.70	$37.70	$0.00	0.0%
38		12	R	$37.90	$37.90	$0.00	0.0%
39		12	S	$38.10	$38.10	$0.00	0.0%
40		12	T	$38.30	$38.30	$0.00	0.0%
41		12	U	$38.50	$38.50	$0.00	0.0%
42		12	V	$38.70	$38.70	$0.00	0.0%

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
AUGUST 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) FEBRUARY 1, 2027 RATE	(4) AUGUST 1, 2027 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	LT-1	LED Lighting (continued)					
2		12	W	$38.90	$38.90	$0.00	0.0%
3		12	X	$39.10	$39.10	$0.00	0.0%
4		12	Y	$39.30	$39.30	$0.00	0.0%
5		12	Z	$39.50	$39.50	$0.00	0.0%
6		12	AA	$39.70	$39.70	$0.00	0.0%
7		12	BB	$39.90	$39.90	$0.00	0.0%
8		12	CC	$40.10	$40.10	$0.00	0.0%
9		12	DD	$40.30	$40.30	$0.00	0.0%
10		12	EE	$40.50	$40.50	$0.00	0.0%
11		13	A	$37.50	$37.50	$0.00	0.0%
12		13	B	$37.70	$37.70	$0.00	0.0%
13		13	C	$37.90	$37.90	$0.00	0.0%
14		13	D	$38.10	$38.10	$0.00	0.0%
15		13	E	$38.30	$38.30	$0.00	0.0%
16		13	F	$38.50	$38.50	$0.00	0.0%
17		13	G	$38.70	$38.70	$0.00	0.0%
18		13	H	$38.90	$38.90	$0.00	0.0%
19		13	I	$39.10	$39.10	$0.00	0.0%
20		13	J	$39.30	$39.30	$0.00	0.0%
21		13	K	$39.50	$39.50	$0.00	0.0%
22		13	L	$39.70	$39.70	$0.00	0.0%
23		13	M	$39.90	$39.90	$0.00	0.0%
24		13	N	$40.10	$40.10	$0.00	0.0%
25		13	O	$40.30	$40.30	$0.00	0.0%
26		13	P	$40.50	$40.50	$0.00	0.0%
27		13	Q	$40.70	$40.70	$0.00	0.0%
28		13	R	$40.90	$40.90	$0.00	0.0%
29		13	S	$41.10	$41.10	$0.00	0.0%
30		13	T	$41.30	$41.30	$0.00	0.0%
31		13	U	$41.50	$41.50	$0.00	0.0%
32		13	V	$41.70	$41.70	$0.00	0.0%
33		13	W	$41.90	$41.90	$0.00	0.0%
34		13	X	$42.10	$42.10	$0.00	0.0%
35		13	Y	$42.30	$42.30	$0.00	0.0%
36		13	Z	$42.50	$42.50	$0.00	0.0%
37		13	AA	$42.70	$42.70	$0.00	0.0%
38		13	BB	$42.90	$42.90	$0.00	0.0%
39		13	CC	$43.10	$43.10	$0.00	0.0%
40		13	DD	$43.30	$43.30	$0.00	0.0%
41		13	EE	$43.50	$43.50	$0.00	0.0%
42		14	A	$40.50	$40.50	$0.00	0.0%

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
AUGUST 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) FEBRUARY 1, 2027 RATE	(4) AUGUST 1, 2027 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	LT-1	LED Lighting (continued)					
2		14	B	$40.70	$40.70	$0.00	0.0%
3		14	C	$40.90	$40.90	$0.00	0.0%
4		14	D	$41.10	$41.10	$0.00	0.0%
5		14	E	$41.30	$41.30	$0.00	0.0%
6		14	F	$41.50	$41.50	$0.00	0.0%
7		14	G	$41.70	$41.70	$0.00	0.0%
8		14	H	$41.90	$41.90	$0.00	0.0%
9		14	I	$42.10	$42.10	$0.00	0.0%
10		14	J	$42.30	$42.30	$0.00	0.0%
11		14	K	$42.50	$42.50	$0.00	0.0%
12		14	L	$42.70	$42.70	$0.00	0.0%
13		14	M	$42.90	$42.90	$0.00	0.0%
14		14	N	$43.10	$43.10	$0.00	0.0%
15		14	O	$43.30	$43.30	$0.00	0.0%
16		14	P	$43.50	$43.50	$0.00	0.0%
17		14	Q	$43.70	$43.70	$0.00	0.0%
18		14	R	$43.90	$43.90	$0.00	0.0%
19		14	S	$44.10	$44.10	$0.00	0.0%
20		14	T	$44.30	$44.30	$0.00	0.0%
21		14	U	$44.50	$44.50	$0.00	0.0%
22		14	V	$44.70	$44.70	$0.00	0.0%
23		14	W	$44.90	$44.90	$0.00	0.0%
24		14	X	$45.10	$45.10	$0.00	0.0%
25		14	Y	$45.30	$45.30	$0.00	0.0%
26		14	Z	$45.50	$45.50	$0.00	0.0%
27		14	AA	$45.70	$45.70	$0.00	0.0%
28		14	BB	$45.90	$45.90	$0.00	0.0%
29		14	CC	$46.10	$46.10	$0.00	0.0%
30		14	DD	$46.30	$46.30	$0.00	0.0%
31		14	EE	$46.50	$46.50	$0.00	0.0%
32		15	A	$43.50	$43.50	$0.00	0.0%
33		15	B	$43.70	$43.70	$0.00	0.0%
34		15	C	$43.90	$43.90	$0.00	0.0%
35		15	D	$44.10	$44.10	$0.00	0.0%
36		15	E	$44.30	$44.30	$0.00	0.0%
37		15	F	$44.50	$44.50	$0.00	0.0%
38		15	G	$44.70	$44.70	$0.00	0.0%
39		15	H	$44.90	$44.90	$0.00	0.0%
40		15	I	$45.10	$45.10	$0.00	0.0%
41		15	J	$45.30	$45.30	$0.00	0.0%
42		15	K	$45.50	$45.50	$0.00	0.0%

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
AUGUST 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) FEBRUARY 1, 2027 RATE	(4) AUGUST 1, 2027 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	LT-1	LED Lighting (continued)					
2		15	L	$45.70	$45.70	$0.00	0.0%
3		15	M	$45.90	$45.90	$0.00	0.0%
4		15	N	$46.10	$46.10	$0.00	0.0%
5		15	O	$46.30	$46.30	$0.00	0.0%
6		15	P	$46.50	$46.50	$0.00	0.0%
7		15	Q	$46.70	$46.70	$0.00	0.0%
8		15	R	$46.90	$46.90	$0.00	0.0%
9		15	S	$47.10	$47.10	$0.00	0.0%
10		15	T	$47.30	$47.30	$0.00	0.0%
11		15	U	$47.50	$47.50	$0.00	0.0%
12		15	V	$47.70	$47.70	$0.00	0.0%
13		15	W	$47.90	$47.90	$0.00	0.0%
14		15	X	$48.10	$48.10	$0.00	0.0%
15		15	Y	$48.30	$48.30	$0.00	0.0%
16		15	Z	$48.50	$48.50	$0.00	0.0%
17		15	AA	$48.70	$48.70	$0.00	0.0%
18		15	BB	$48.90	$48.90	$0.00	0.0%
19		15	CC	$49.10	$49.10	$0.00	0.0%
20		15	DD	$49.30	$49.30	$0.00	0.0%
21		15	EE	$49.50	$49.50	$0.00	0.0%
22		Energy Tier Charges					
23			Energy Tier				
24			A	$0.00	$0.00	$0.00	0.0%
25			B	$0.20	$0.20	$0.00	0.0%
26			C	$0.40	$0.40	$0.00	0.0%
27			D	$0.60	$0.60	$0.00	0.0%
28			E	$0.80	$0.80	$0.00	0.0%
29			F	$1.00	$1.00	$0.00	0.0%
30			G	$1.20	$1.20	$0.00	0.0%
31			H	$1.40	$1.40	$0.00	0.0%
32			I	$1.60	$1.60	$0.00	0.0%
33			J	$1.80	$1.80	$0.00	0.0%
34			K	$2.00	$2.00	$0.00	0.0%
35			L	$2.20	$2.20	$0.00	0.0%
36			M	$2.40	$2.40	$0.00	0.0%
37			N	$2.60	$2.60	$0.00	0.0%
38			O	$2.80	$2.80	$0.00	0.0%
39			P	$3.00	$3.00	$0.00	0.0%
40			Q	$3.20	$3.20	$0.00	0.0%
41			R	$3.40	$3.40	$0.00	0.0%
42			S	$3.60	$3.60	$0.00	0.0%

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
AUGUST 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) FEBRUARY 1, 2027 RATE	(4) AUGUST 1, 2027 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	LT-1	LED Lighting (continued)				
2		T	$3.80	$3.80	$0.00	0.0%
3		U	$4.00	$4.00	$0.00	0.0%
4		V	$4.20	$4.20	$0.00	0.0%
5		W	$4.40	$4.40	$0.00	0.0%
6		X	$4.60	$4.60	$0.00	0.0%
7		Y	$4.80	$4.80	$0.00	0.0%
8		Z	$5.00	$5.00	$0.00	0.0%
9		AA	$5.20	$5.20	$0.00	0.0%
10		BB	$5.40	$5.40	$0.00	0.0%
11		CC	$5.60	$5.60	$0.00	0.0%
12		DD	$5.80	$5.80	$0.00	0.0%
13		EE	$6.00	$6.00	$0.00	0.0%
14						
15		Non-Fuel Energy (¢ per kWh)	4.180	4.209	0.029	0.7%
16						
17		Monthly Rates for Maintenance and Conversion:				
18		Conversion Fee	$2.13	$2.15	$0.02	0.9%
19		Maintenance per Fixture (Company Owned LED Fixture and Pole)	$1.76	$1.77	$0.01	0.6%
20		Maintenance per Fixture for Company Fixture on Customer Pole	$1.42	$1.43	$0.01	0.7%
21						
22						
23		Monthly Rates for Poles used only for Lighting System				
24		Standard Wood pole	$7.25	$7.30	$0.05	0.7%
25		Standard Concrete pole	$9.92	$9.99	$0.07	0.7%
26		Standard Fiberglass pole	$11.72	$11.80	$0.08	0.7%
27		Decorative Concrete pole	$21.30	$21.45	$0.15	0.7%
28						
29		Holiday Lighting				
30		Receptacle Installation or Replacement per unit charge	$495.62	$499.11	$3.49	0.7%
31						
32						
33		Special Provisions				
34		Facilities Charge	1.24%	1.24%	0.00%	0.0%
35		Underground conductors (¢ per foot)	5.935	5.977	0.042	0.7%
36						
37		Willful Damage				
38		Cost for repair or replacement upon second occurrence	$280.00	$280.00	$0.00	0.0%
39						
40						
41						
42						

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
AUGUST 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) FEBRUARY 1, 2027 RATE	(4) AUGUST 1, 2027 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers]				
2		Charges for Company-Owned Units High Pressure Sodium Vapor				
3		Fixture				
4		Open Bottom 5,400 lu 70 watts	$4.54	$4.57	$0.03	0.7%
5		Open Bottom 8,800 lu 100 watts	$3.90	$3.93	$0.03	0.8%
6		Open Bottom w/Shield 8,800 lu 100 watts	$5.33	$5.37	$0.04	0.8%
7		Acorn 8,800 lu 100 watts	$19.42	$19.56	$0.14	0.7%
8		Colonial 8,800 lu 100 watts	$5.25	$5.29	$0.04	0.8%
9		English Coach 8,800 lu 100 watts	$21.19	$21.34	$0.15	0.7%
10		Destin Single 8,800 lu 100 watts	$36.48	$36.74	$0.26	0.7%
11		Destin Double 17,600 lu 200 watts	$72.68	$73.19	$0.51	0.7%
12		Cobrahead 5,400 lu 70 watts	$6.40	$6.45	$0.05	0.8%
13		Cobrahead 8,800 lu 100 watts	$5.33	$5.37	$0.04	0.8%
14		Cobrahead 20,000 lu 200 watts	$7.36	$7.41	$0.05	0.7%
15		Cobrahead 25,000 lu 250 watts	$7.15	$7.20	$0.05	0.7%
16		Cobrahead 46,000 lu 400 watts	$7.53	$7.58	$0.05	0.7%
17		Cutoff Cobrahead 8,800 lu 100 watts	$5.89	$5.93	$0.04	0.7%
18		Cutoff Cobrahead 25,000 lu 250 watts	$7.24	$7.29	$0.05	0.7%
19		Cutoff Cobrahead 46,000 lu 400 watts	$7.55	$7.60	$0.05	0.7%
20		Bracket Mount CIS 25,000 lu 250 watts	$16.57	$16.69	$0.12	0.7%
21		Tenon Top CIS 25,000 lu 250 watts	$16.58	$16.70	$0.12	0.7%
22		Bracket Mount CIS 46,000 lu 400 watts	$17.68	$17.80	$0.12	0.7%
23		Small ORL 20,000 lu 200 watts	$16.99	$17.11	$0.12	0.7%
24		Small ORL 25,000 lu 250 watts	$16.37	$16.49	$0.12	0.7%
25		Small ORL 46,000 lu 400 watts	$17.12	$17.24	$0.12	0.7%
26		Large ORL 20,000 lu 200 watts	$27.67	$27.87	$0.20	0.7%
27		Large ORL 46,000 lu 400 watts	$31.17	$31.39	$0.22	0.7%
28		Shoebox 46,000 lu 400 watts	$14.28	$14.38	$0.10	0.7%
29		Directional 16,000 lu 150 watts	$8.03	$8.09	$0.06	0.7%
30		Directional 20,000 lu 200 watts	$11.60	$11.68	$0.08	0.7%
31		Directional 46,000 lu 400 watts	$8.61	$8.67	$0.06	0.7%
32		Large Flood 125,000 lu 1,000 watts	$13.70	$13.80	$0.10	0.7%
33						
34		Maintenance				
35		Open Bottom 5,400 lu 70 watts	$2.37	$2.39	$0.02	0.8%
36		Open Bottom 8,800 lu 100 watts	$2.18	$2.20	$0.02	0.9%
37		Open Bottom w/Shield 8,800 lu 100 watts	$2.53	$2.55	$0.02	0.8%
38		Acorn 8,800 lu 100 watts	$6.40	$6.45	$0.05	0.8%
39		Colonial 8,800 lu 100 watts	$2.50	$2.52	$0.02	0.8%
40		English Coach 8,800 lu 100 watts	$6.85	$6.90	$0.05	0.7%
41		Destin Single 8,800 lu 100 watts	$11.02	$11.10	$0.08	0.7%
42		Destin Double 17,600 lu 200 watts	$21.23	$21.38	$0.15	0.7%

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) FEBRUARY 1, 2027 RATE	(4) AUGUST 1, 2027 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)					
2		Cobrahead 5,400 lu 70 watts		$2.89	$2.91	$0.02	0.7%
3		Cobrahead 8,800 lu 100 watts		$2.53	$2.55	$0.02	0.8%
4		Cobrahead 20,000 lu 200 watts		$3.12	$3.14	$0.02	0.6%
5		Cobrahead 25,000 lu 250 watts		$3.08	$3.10	$0.02	0.6%
6		Cobrahead 46,000 lu 400 watts		$3.17	$3.19	$0.02	0.6%
7		Cutoff Cobrahead 8,800 lu 100 watts		$2.68	$2.70	$0.02	0.7%
8		Cutoff Cobrahead 25,000 lu 250 watts		$3.10	$3.12	$0.02	0.6%
9		Cutoff Cobrahead 46,000 lu 400 watts		$3.17	$3.19	$0.02	0.6%
10		Bracket Mount CIS 25,000 lu 250 watts		$5.62	$5.66	$0.04	0.7%
11		Tenon Top CIS 25,000 lu 250 watts		$5.62	$5.66	$0.04	0.7%
12		Bracket Mount CIS 46,000 lu 400 watts		$5.90	$5.94	$0.04	0.7%
13		Small ORL 20,000 lu 200 watts		$5.72	$5.76	$0.04	0.7%
14		Small ORL 25,000 lu 250 watts		$5.56	$5.60	$0.04	0.7%
15		Small ORL 46,000 lu 400 watts		$5.76	$5.80	$0.04	0.7%
16		Large ORL 20,000 lu 200 watts		$8.62	$8.68	$0.06	0.7%
17		Large ORL 46,000 lu 400 watts		$9.58	$9.65	$0.07	0.7%
18		Shoebox 46,000 lu 400 watts		$5.01	$5.05	$0.04	0.8%
19		Directional 16,000 lu 150 watts		$3.24	$3.26	$0.02	0.6%
20		Directional 20,000 lu 200 watts		$4.28	$4.31	$0.03	0.7%
21		Directional 46,000 lu 400 watts		$3.48	$3.50	$0.02	0.6%
22		Large Flood 125,000 lu 1,000 watts		$5.11	$5.15	$0.04	0.8%
23							
24		Energy Non-Fuel	kWh				
25		Open Bottom 5,400 lu 70 watts	29	$1.21	$1.22	$0.01	0.8%
26		Open Bottom 8,800 lu 100 watts	41	$1.71	$1.73	$0.02	1.2%
27		Open Bottom w/Shield 8,800 lu 100 watts	41	$1.71	$1.73	$0.02	1.2%
28		Acorn 8,800 lu 100 watts	41	$1.71	$1.73	$0.02	1.2%
29		Colonial 8,800 lu 100 watts	41	$1.71	$1.73	$0.02	1.2%
30		English Coach 8,800 lu 100 watts	41	$1.71	$1.73	$0.02	1.2%
31		Destin Single 8,800 lu 100 watts	41	$1.71	$1.73	$0.02	1.2%
32		Destin Double 17,600 lu 200 watts	82	$3.43	$3.45	$0.02	0.6%
33		Cobrahead 5,400 lu 70 watts	29	$1.21	$1.22	$0.01	0.8%
34		Cobrahead 8,800 lu 100 watts	41	$1.71	$1.73	$0.02	1.2%
35		Cobrahead 20,000 lu 200 watts	80	$3.34	$3.37	$0.03	0.9%
36		Cobrahead 25,000 lu 250 watts	100	$4.18	$4.21	$0.03	0.7%
37		Cobrahead 46,000 lu 400 watts	164	$6.86	$6.90	$0.04	0.6%
38		Cutoff Cobrahead 8,800 lu 100 watts	41	$1.71	$1.73	$0.02	1.2%
39		Cutoff Cobrahead 25,000 lu 250 watts	100	$4.18	$4.21	$0.03	0.7%
40		Cutoff Cobrahead 46,000 lu 400 watts	164	$6.86	$6.90	$0.04	0.6%
41		Bracket Mount CIS 25,000 lu 250 watts	100	$4.18	$4.21	$0.03	0.7%
42		Tenon Top CIS 25,000 lu 250 watts	100	$4.18	$4.21	$0.03	0.7%

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) FEBRUARY 1, 2027 RATE	(4) AUGUST 1, 2027 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)					
2		Bracket Mount CIS 46,000 lu 400 watts	161	$6.73	$6.78	$0.05	0.7%
3		Small ORL 20,000 lu 200 watts	80	$3.34	$3.37	$0.03	0.9%
4		Small ORL 25,000 lu 250 watts	100	$4.18	$4.21	$0.03	0.7%
5		Small ORL 46,000 lu 400 watts	164	$6.86	$6.90	$0.04	0.6%
6		Large ORL 20,000 lu 200 watts	80	$3.34	$3.37	$0.03	0.9%
7		Large ORL 46,000 lu 400 watts	164	$6.86	$6.90	$0.04	0.6%
8		Shoebox 46,000 lu 400 watts	164	$6.86	$6.90	$0.04	0.6%
9		Directional 16,000 lu 150 watts	68	$2.84	$2.86	$0.02	0.7%
10		Directional 20,000 lu 200 watts	80	$3.34	$3.37	$0.03	0.9%
11		Directional 46,000 lu 400 watts	164	$6.86	$6.90	$0.04	0.6%
12		Large Flood 125,000 lu 1,000 watts	379	$15.84	$15.95	$0.11	0.7%
13							
14		Metal Halide					
15		Fixture					
16		Acorn 12,000 lu 175 watts		$19.61	$19.75	$0.14	0.7%
17		Colonial 12,000 lu 175 watts		$5.42	$5.46	$0.04	0.7%
18		English Coach 12,000 lu 175 watts		$21.60	$21.75	$0.15	0.7%
19		Destin Single 12,000 lu 175 watts		$37.04	$37.30	$0.26	0.7%
20		Destin Double 24,000 lu 350 watts		$73.88	$74.40	$0.52	0.7%
21		Small Flood 32,000 lu 400 watts		$8.80	$8.86	$0.06	0.7%
22		Small Parking Lot 32,000 lu 400 watts		$16.28	$16.39	$0.11	0.7%
23		Large Flood 100,000 lu 1,000 watts		$12.64	$12.73	$0.09	0.7%
24		Large Parking Lot 100,000 lu 1,000 watts		$28.09	$28.29	$0.20	0.7%
25							
26		Maintenance					
27		Acorn 12,000 lu 175 watts		$8.01	$8.07	$0.06	0.7%
28		Colonial 12,000 lu 175 watts		$4.20	$4.23	$0.03	0.7%
29		English Coach 12,000 lu 175 watts		$8.82	$8.88	$0.06	0.7%
30		Destin Single 12,000 lu 175 watts		$13.14	$13.23	$0.09	0.7%
31		Destin Double 24,000 lu 350 watts		$24.59	$24.76	$0.17	0.7%
32		Small Flood 32,000 lu 400 watts		$3.70	$3.73	$0.03	0.8%
33		Small Parking Lot 32,000 lu 400 watts		$5.73	$5.77	$0.04	0.7%
34		Large Flood 100,000 lu 1,000 watts		$7.33	$7.38	$0.05	0.7%
35		Large Parking Lot 100,000 lu 1,000 watts		$10.17	$10.24	$0.07	0.7%
36							
37		Energy Non-Fuel	kWh				
38		Acorn 12,000 lu 175 watts	72	$3.01	$3.03	$0.02	0.7%
39		Colonial 12,000 lu 175 watts	72	$3.01	$3.03	$0.02	0.7%
40		English Coach 12,000 lu 175 watts	72	$3.01	$3.03	$0.02	0.7%
41		Destin Single 12,000 lu 175 watts	72	$3.01	$3.03	$0.02	0.7%
42		Destin Double 24,000 lu 350 watts	144	$6.02	$6.06	$0.04	0.7%

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) FEBRUARY 1, 2027 RATE	(4) AUGUST 1, 2027 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)					
2		Small Flood 32,000 lu 400 watts	163	$6.81	$6.86	$0.05	0.7%
3		Small Parking Lot 32,000 lu 400 watts	163	$6.81	$6.86	$0.05	0.7%
4		Large Flood 100,000 lu 1,000 watts	378	$15.80	$15.91	$0.11	0.7%
5		Large Parking Lot 100,000 lu 1,000 watts	378	$15.80	$15.91	$0.11	0.7%
6							
7		Metal Halide Pulse Start					
8		Fixture					
9		Acorn 13,000 lu 150 watts		$22.25	$22.41	$0.16	0.7%
10		Colonial 13,000 lu 150 watts		$6.91	$6.96	$0.05	0.7%
11		English Coach 13,000 lu 150 watts		$22.75	$22.91	$0.16	0.7%
12		Destin Single 13,000 lu 150 watts		$48.23	$48.57	$0.34	0.7%
13		Destin Double 26,000 lu 300 watts		$97.31	$98.00	$0.69	0.7%
14		Small Flood 33,000 lu 350 watts		$9.86	$9.93	$0.07	0.7%
15		Shoebox 33,000 lu 350 watts		$11.81	$11.89	$0.08	0.7%
16		Flood 68,000 lu 750 watts		$10.17	$10.24	$0.07	0.7%
17							
18		Maintenance					
19		Acorn 13,000 lu 150 watts		$7.81	$7.87	$0.06	0.8%
20		Colonial 13,000 lu 150 watts		$3.67	$3.70	$0.03	0.8%
21		English Coach 13,000 lu 150 watts		$7.95	$8.01	$0.06	0.8%
22		Destin Single 13,000 lu 150 watts		$14.85	$14.95	$0.10	0.7%
23		Destin Double 26,000 lu 300 watts		$29.71	$29.92	$0.21	0.7%
24		Small Flood 33,000 lu 350 watts		$4.72	$4.75	$0.03	0.6%
25		Shoebox 33,000 lu 350 watts		$5.27	$5.31	$0.04	0.8%
26		Flood 68,000 lu 750 watts		$7.94	$8.00	$0.06	0.8%
27							
28		Energy Non-Fuel	kWh				
29		Acorn 13,000 lu 150 watts	65	$2.72	$2.74	$0.02	0.7%
30		Colonial 13,000 lu 150 watts	65	$2.72	$2.74	$0.02	0.7%
31		English Coach 13,000 lu 150 watts	65	$2.72	$2.74	$0.02	0.7%
32		Destin Single 13,000 lu 150 watts	65	$2.72	$2.74	$0.02	0.7%
33		Destin Double 26,000 lu 300 watts	130	$5.43	$5.47	$0.04	0.7%
34		Small Flood 33,000 lu 350 watts	137	$5.73	$5.77	$0.04	0.7%
35		Shoebox 33,000 lu 350 watts	137	$5.73	$5.77	$0.04	0.7%
36		Flood 68,000 lu 750 watts	288	$12.04	$12.12	$0.08	0.7%
37							
38		LED					
39		Fixture					
40		Acorn 3,776 lu 75 watts		$26.39	$26.58	$0.19	0.7%
41		Street Light 4,440 lu 72 watts		$20.48	$20.62	$0.14	0.7%
42		Acorn A5 2,820 lu 56 watts		$35.14	$35.39	$0.25	0.7%

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) FEBRUARY 1, 2027 RATE	(4) AUGUST 1, 2027 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		Cobrahead S2 5,100 lu 73 watts	$8.32	$8.38	$0.06	0.7%
3		Cobrahead S3 10,200 lu 135 watts	$10.23	$10.30	$0.07	0.7%
4		ATB071 S2/S3 6,320 lu 71 watts	$10.37	$10.44	$0.07	0.7%
5		ATB1 105 S3 9,200 lu 105 watts	$15.14	$15.25	$0.11	0.7%
6		ATB2 280 S4 23,240 lu 280 watts	$17.14	$17.26	$0.12	0.7%
7		E132 A3 7,200 lu 132 watts	$40.95	$41.24	$0.29	0.7%
8		E157 SAW 9,600 lu 157 watts	$27.71	$27.91	$0.20	0.7%
9		WP9 A2/S2 7,377 lu 140 watts	$62.29	$62.73	$0.44	0.7%
10		Destin Double 15,228 lu 210 watts	$95.31	$95.98	$0.67	0.7%
11		ATB0 108 S2/S3 9,336 lu 108 watts	$9.58	$9.65	$0.07	0.7%
12		Colonial 3,640 lu 45 watts	$11.13	$11.21	$0.08	0.7%
13		LG Colonial 5,032 lu 72 watts	$12.96	$13.05	$0.09	0.7%
14		Security Lt 4,204 lu 43 watts	$6.28	$6.32	$0.04	0.6%
15		Roadway 1 5,510 lu 62 watts	$7.57	$7.62	$0.05	0.7%
16		Galleon 6s q 32,327 lu 315 watts	$29.43	$29.64	$0.21	0.7%
17		Galleon 7s q 38,230 lu 370 watts	$32.64	$32.87	$0.23	0.7%
18		Galleon 10s q 53,499 lu 528 watts	$45.13	$45.45	$0.32	0.7%
19		Flood 421 W 36,000 lu 421 watts	$23.62	$23.79	$0.17	0.7%
20		Wildlife Cert 5,355 lu 106 watts	$23.16	$23.32	$0.16	0.7%
21		Evolve Area 8,300 lu 72 watts	$18.78	$18.91	$0.13	0.7%
22		ATB0 70 8,022 lu 72 watts	$10.16	$10.23	$0.07	0.7%
23		ATB0 100 11,619 lu 104 watts	$10.91	$10.99	$0.08	0.7%
24		ATB2 270 30,979 lu 274 watts	$19.68	$19.82	$0.14	0.7%
25		Roadway 2 9,514 lu 95 watts	$8.26	$8.32	$0.06	0.7%
26		Roadway 3 15,311 lu 149 watts	$11.39	$11.47	$0.08	0.7%
27		Roadway 4 28,557 lu 285 watts	$15.56	$15.67	$0.11	0.7%
28		Colonial Large 5,963 lu 72 watts	$12.12	$12.21	$0.09	0.7%
29		Colonial Small 4,339 lu 45 watts	$11.58	$11.66	$0.08	0.7%
30		Acorn A 8,704 lu 81 watts	$25.57	$25.75	$0.18	0.7%
31		Destin I 7,026 lu 99 watts	$42.98	$43.28	$0.30	0.7%
32		Flood Large 37,400 lu 297 watts	$22.67	$22.83	$0.16	0.7%
33		Flood Medium 28,700 lu 218 watts	$19.36	$19.50	$0.14	0.7%
34		Flood Small 18,600 lu 150 watts	$16.68	$16.80	$0.12	0.7%
35		ATB2 210 23,588 lu 208 watts	$16.99	$17.11	$0.12	0.7%
36		Destin 8,575 lu 77 watts	$32.82	$33.05	$0.23	0.7%
37		Destin Wildlife 1,958 lu 56 watts	$39.40	$39.68	$0.28	0.7%
38		AEL Roadway ATBS 3K 8,212 lu 76 watts	$5.62	$5.66	$0.04	0.7%
39		AEL Roadway ATBS 4K 8,653 lu 76 watts	$5.62	$5.66	$0.04	0.7%
40		Cree RSW Amber – XL 5,300 lu 144 watts	$15.89	$16.00	$0.11	0.7%
41		Cree RSW Amber – Large 3,715 lu 92 watts	$11.56	$11.64	$0.08	0.7%
42		EPTC 7,300 lu 65 watts	$18.50	$18.63	$0.13	0.7%

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
AUGUST 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) FEBRUARY 1, 2027 RATE	(4) AUGUST 1, 2027 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		Cont American Elect 3K 3,358 lu 38 watts	$7.76	$7.81	$0.05	0.6%
3		Cont American Elect 4K 3,615 lu 38 watts	$7.76	$7.81	$0.05	0.6%
4		Acuity AEL ATB2 Gray 16,593 lu 133 watts	$9.38	$9.45	$0.07	0.7%
5		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	$18.44	$18.57	$0.13	0.7%
6		Cree XSPM 12,000 lu 95 watts	$8.26	$8.32	$0.06	0.7%
7						
8		Maintenance				
9		Acorn 3,776 lu 75 watts	$13.63	$13.73	$0.10	0.7%
10		Street Light 4,440 lu 72 watts	$7.00	$7.05	$0.05	0.7%
11		Acorn A5 2,820 lu 56 watts	$10.87	$10.95	$0.08	0.7%
12		Cobrahead S2 5,100 lu 73 watts	$5.42	$5.46	$0.04	0.7%
13		Cobrahead S3 10,200 lu 135 watts	$6.26	$6.30	$0.04	0.6%
14		ATB071 S2/S3 6,320 lu 71 watts	$7.06	$7.11	$0.05	0.7%
15		ATB1 105 S3 9,200 lu 105 watts	$8.51	$8.57	$0.06	0.7%
16		ATB2 280 S4 23,240 lu 280 watts	$9.87	$9.94	$0.07	0.7%
17		E132 A3 7,200 lu 132 watts	$11.97	$12.05	$0.08	0.7%
18		E157 SAW 9,600 lu 157 watts	$8.27	$8.33	$0.06	0.7%
19		WP9 A2/S2 7,377 lu 140 watts	$20.64	$20.79	$0.15	0.7%
20		Destin Double 15,228 lu 210 watts	$45.58	$45.90	$0.32	0.7%
21		ATB0 108 S2/S3 9,336 lu 108 watts	$6.25	$6.29	$0.04	0.6%
22		Colonial 3,640 lu 45 watts	$7.14	$7.19	$0.05	0.7%
23		LG Colonial 5,032 lu 72 watts	$7.80	$7.85	$0.05	0.6%
24		Security Lt 4,204 lu 43 watts	$3.77	$3.80	$0.03	0.8%
25		Roadway 1 5,510 lu 62 watts	$4.82	$4.85	$0.03	0.6%
26		Galleon 6s q 32,327 lu 315 watts	$15.58	$15.69	$0.11	0.7%
27		Galleon 7s q 38,230 lu 370 watts	$17.37	$17.49	$0.12	0.7%
28		Galleon 10s q 53,499 lu 528 watts	$23.22	$23.38	$0.16	0.7%
29		Flood 421 W 36,000 lu 421 watts	$13.04	$13.13	$0.09	0.7%
30		Wildlife Cert 5,355 lu 106 watts	$12.30	$12.39	$0.09	0.7%
31		Evolve Area 8,300 lu 72 watts	$10.10	$10.17	$0.07	0.7%
32		ATB0 70 8,022 lu 72 watts	$6.10	$6.14	$0.04	0.7%
33		ATB0 100 11,619 lu 104 watts	$6.45	$6.50	$0.05	0.8%
34		ATB2 270 30,979 lu 274 watts	$10.70	$10.78	$0.08	0.7%
35		Roadway 2 9,514 lu 95 watts	$5.11	$5.15	$0.04	0.8%
36		Roadway 3 15,311 lu 149 watts	$6.56	$6.61	$0.05	0.8%
37		Roadway 4 28,557 lu 285 watts	$8.66	$8.72	$0.06	0.7%
38		Colonial Large 5,963 lu 72 watts	$6.84	$6.89	$0.05	0.7%
39		Colonial Small 4,339 lu 45 watts	$6.59	$6.64	$0.05	0.8%
40		Acorn A 8,704 lu 81 watts	$12.76	$12.85	$0.09	0.7%
41		Destin I 7,026 lu 99 watts	$20.40	$20.54	$0.14	0.7%
42		Flood Large 37,400 lu 297 watts	$11.29	$11.37	$0.08	0.7%

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) FEBRUARY 1, 2027 RATE	(4) AUGUST 1, 2027 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)					
2		Flood Medium 28,700 lu 218 watts		$9.82	$9.89	$0.07	0.7%
3		Flood Small 18,600 lu 150 watts		$8.49	$8.55	$0.06	0.7%
4		ATB2 210 23,588, lu 208 watts		$9.43	$9.50	$0.07	0.7%
5		Destin 8,575 lu 77 watts		$16.01	$16.12	$0.11	0.7%
6		Destin Wildlife 1,958 lu 56 watts		$18.91	$19.04	$0.13	0.7%
7		AEL Roadway ATBS 3K 8,212 lu 76 watts		$4.45	$4.48	$0.03	0.7%
8		AEL Roadway ATBS 4K 8,653 lu 76 watts		$4.45	$4.48	$0.03	0.7%
9		Cree RSW Amber – XL 5,300 lu 144 watts		$9.07	$9.13	$0.06	0.7%
10		Cree RSW Amber – Large 3,715 lu 92 watts		$7.17	$7.22	$0.05	0.7%
11		EPTC 7,300 lu 65 watts		$9.58	$9.65	$0.07	0.7%
12		Cont American Elect 3K 3,358 lu 38 watts		$5.03	$5.07	$0.04	0.8%
13		Cont American Elect 4K 3,615 lu 38 watts		$5.03	$5.07	$0.04	0.8%
14		Acuity AEL ATB2 Gray 16,593 lu 133 watts		$5.89	$5.93	$0.04	0.7%
15		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts		$10.10	$10.17	$0.07	0.7%
16		Cree XSPM 12,000 lu 95 watts		$5.47	$5.51	$0.04	0.7%
17							
18		Energy Non-Fuel	kWh				
19		Acorn 3,776 lu 75 watts	26	$1.09	$1.09	$0.00	0.0%
20		Street Light 4,440 lu 72 watts	25	$1.05	$1.05	$0.00	0.0%
21		Acorn A5 2,820 lu 56 watts	19	$0.79	$0.80	$0.01	1.3%
22		Cobrahead S2 5,100 lu 73 watts	25	$1.05	$1.05	$0.00	0.0%
23		Cobrahead S3 10,200 lu 135 watts	46	$1.92	$1.94	$0.02	1.0%
24		ATB071 S2/S3 6,320 lu 71 watts	24	$1.00	$1.01	$0.01	1.0%
25		ATB1 105 S3 9,200 lu 105 watts	36	$1.50	$1.52	$0.02	1.3%
26		ATB2 280 S4 23,240 lu 280 watts	96	$4.01	$4.04	$0.03	0.7%
27		E132 A3 7,200 lu 132 watts	45	$1.88	$1.89	$0.01	0.5%
28		E157 SAW 9,600 lu 157 watts	54	$2.26	$2.27	$0.01	0.4%
29		WP9 A2/S2 7,377 lu 140 watts	48	$2.01	$2.02	$0.01	0.5%
30		Destin Double 15,228 lu 210 watts	72	$3.01	$3.03	$0.02	0.7%
31		ATB0 108 S2/S3 9,336 lu 108 watts	37	$1.55	$1.56	$0.01	0.6%
32		Colonial 3,640 lu 45 watts	15	$0.63	$0.63	$0.00	0.0%
33		LG Colonial 5,032 lu 72 watts	25	$1.05	$1.05	$0.00	0.0%
34		Security Lt 4,204 lu 43 watts	15	$0.63	$0.63	$0.00	0.0%
35		Roadway 1 5,510 lu 62 watts	21	$0.88	$0.88	$0.00	0.0%
36		Galleon 6s q 32,327 lu 315 watts	108	$4.51	$4.55	$0.04	0.9%
37		Galleon 7s q 38,230 lu 370 watts	127	$5.31	$5.35	$0.04	0.8%
38		Galleon 10s q 53,499 lu 528 watts	181	$7.57	$7.62	$0.05	0.7%
39		Flood 421 W 36,000 lu 421 watts	145	$6.06	$6.10	$0.04	0.7%
40		Wildlife Cert 5,355 lu 106 watts	36	$1.50	$1.52	$0.02	1.3%
41		Evolve Area 8,300 lu 72 watts	25	$1.05	$1.05	$0.00	0.0%
42		ATB0 70 8,022 lu 72 watts	25	$1.05	$1.05	$0.00	0.0%

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) FEBRUARY 1, 2027 RATE	(4) AUGUST 1, 2027 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)					
2		ATB0 100 11,619 lu 104 watts	36	$1.50	$1.52	$0.02	1.3%
3		ATB2 270 30,979 lu 274 watts	94	$3.93	$3.96	$0.03	0.8%
4		Roadway 2 9,514 lu 95 watts	33	$1.38	$1.39	$0.01	0.7%
5		Roadway 3 15,311 lu 149 watts	51	$2.13	$2.15	$0.02	0.9%
6		Roadway 4 28,557 lu 285 watts	98	$4.10	$4.12	$0.02	0.5%
7		Colonial Large 5,963 lu 72 watts	25	$1.05	$1.05	$0.00	0.0%
8		Colonial Small 4,339 lu 45 watts	15	$0.63	$0.63	$0.00	0.0%
9		Acorn A 8,704 lu 81 watts	28	$1.17	$1.18	$0.01	0.9%
10		Destin I 7,026 lu 99 watts	34	$1.42	$1.43	$0.01	0.7%
11		Flood Large 37,400 lu 297 watts	102	$4.26	$4.29	$0.03	0.7%
12		Flood Medium 28,700 lu 218 watts	75	$3.14	$3.16	$0.02	0.6%
13		Flood Small 18,600 lu 150 watts	52	$2.17	$2.19	$0.02	0.9%
14		ATB2 210 23,588, lu 208 watts	71	$2.97	$2.99	$0.02	0.7%
15		Destin 8,575 lu 77 watts	26	$1.09	$1.09	$0.00	0.0%
16		Destin Wildlife 1,958 lu 56 watts	19	$0.79	$0.80	$0.01	1.3%
17		AEL Roadway ATBS 3K 8,212 lu 76 watts	26	$1.09	$1.09	$0.00	0.0%
18		AEL Roadway ATBS 4K 8,653 lu 76 watts	26	$1.09	$1.09	$0.00	0.0%
19		Cree RSW Amber – XL 5,300 lu 144 watts	49	$2.05	$2.06	$0.01	0.5%
20		Cree RSW Amber – Large 3,715 lu 92 watts	32	$1.34	$1.35	$0.01	0.7%
21		EPTC 7,300 lu 65 watts	22	$0.92	$0.93	$0.01	1.1%
22		Cont American Elect 3K 3,358 lu 38 watts	13	$0.54	$0.55	$0.01	1.9%
23		Cont American Elect 4K 3,615 lu 38 watts	13	$0.54	$0.55	$0.01	1.9%
24		Acuity AEL ATB2 Gray 16,593 lu 133 watts	46	$1.92	$1.94	$0.02	1.0%
25		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	18	$0.75	$0.76	$0.01	1.3%
26		Cree XSPM 12,000 lu 95 watts	33	$1.38	$1.39	$0.01	0.7%
27							
28		Mecury Vapor					
29		Fixture					
30		Open Bottom 7,000 lu 175 watts		$3.16	$3.18	$0.02	0.6%
31		Cobrahead 3,200 lu 100 watts		$5.84	$5.88	$0.04	0.7%
32		Cobrahead 7,000 lu 175 watts		$5.30	$5.34	$0.04	0.8%
33		Cobrahead 9,400 lu 250 watts		$6.99	$7.04	$0.05	0.7%
34		Cobrahead 17,000 lu 400 watts		$7.63	$7.68	$0.05	0.7%
35		Cobrahead 48,000 lu 1,000 watts		$15.28	$15.39	$0.11	0.7%
36		Directional 17,000 lu 400 watts		$11.46	$11.54	$0.08	0.7%
37							
38		Maintenance					
39		Open Bottom 7,000 lu 175 watts		$1.90	$1.91	$0.01	0.5%
40		Cobrahead 3,200 lu 100 watts		$2.66	$2.68	$0.02	0.8%
41		Cobrahead 7,000 lu 175 watts		$2.48	$2.50	$0.02	0.8%
42		Cobrahead 9,400 lu 250 watts		$3.04	$3.06	$0.02	0.7%

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SUMMARY OF TARIFF CHANGES
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) FEBRUARY 1, 2027 RATE	(4) AUGUST 1, 2027 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)					
2		Cobrahead 17,000 lu 400 watts		$3.16	$3.18	$0.02	0.6%
3		Cobrahead 48,000 lu 1,000 watts		$5.46	$5.50	$0.04	0.7%
4		Directional 17,000 lu 400 watts		$4.22	$4.25	$0.03	0.7%
5							
6		Energy Non-Fuel	kWh				
7		Open Bottom 7,000 lu 175 watts	67	$2.80	$2.82	$0.02	0.7%
8		Cobrahead 3,200 lu 100 watts	39	$1.63	$1.64	$0.01	0.6%
9		Cobrahead 7,000 lu 175 watts	67	$2.80	$2.82	$0.02	0.7%
10		Cobrahead 9,400 lu 250 watts	95	$3.97	$4.00	$0.03	0.8%
11		Cobrahead 17,000 lu 400 watts	152	$6.35	$6.40	$0.05	0.8%
12		Cobrahead 48,000 lu 1,000 watts	372	$15.55	$15.66	$0.11	0.7%
13		Directional 17,000 lu 400 watts	163	$6.81	$6.86	$0.05	0.7%
14							
15		Other Charges					
16		13 ft. decorative concrete pole		$25.80	$25.98	$0.18	0.7%
17		13 ft. decorative high gloss concrete pole		$22.66	$22.82	$0.16	0.7%
18		16 ft. decorative base aluminum pole with 6" Tenon		$17.97	$18.10	$0.13	0.7%
19		17 ft. decorative base aluminum pole		$26.24	$26.42	$0.18	0.7%
20		18 ft. (14 ft. mounting height) aluminum decorative York pole		$23.86	$24.03	$0.17	0.7%
21		20 ft. (16 ft. mounting height) aluminum decorative Grand pole		$19.50	$19.64	$0.14	0.7%
22		20 ft. fiberglass pole		$9.30	$9.37	$0.07	0.8%
23		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Tenc		$8.18	$8.24	$0.06	0.7%
24		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded Te		$27.81	$28.01	$0.20	0.7%
25		25 ft. (20 ft. mounting height) aluminum, round, tapered pole		$29.08	$29.28	$0.20	0.7%
26		30 ft. wood pole		$6.02	$6.06	$0.04	0.7%
27		30 ft. concrete pole		$9.92	$9.99	$0.07	0.7%
28		30 ft. fiberglass pole with concrete, anchor-based pedestal		$59.65	$60.07	$0.42	0.7%
29		30 ft. (25 ft. mounting height) aluminum, round, tapered pole		$32.25	$32.48	$0.23	0.7%
30		30 ft. aluminum pole with concrete adjustable base		$29.47	$29.68	$0.21	0.7%
31		35 ft. concrete pole		$9.92	$9.99	$0.07	0.7%
32		35 ft. concrete pole (Teton Top)		$9.92	$9.99	$0.07	0.7%
33		35 ft. wood pole		$7.25	$7.30	$0.05	0.7%
34		35 ft. (30 ft. mounting height) aluminum, round, tapered pole		$36.15	$36.40	$0.25	0.7%
35		40 ft. wood pole		$7.25	$7.30	$0.05	0.7%
36		45 ft. concrete pole (Teton Top)		$9.92	$9.99	$0.07	0.7%
37		22 ft. aluminum pole		$20.78	$20.93	$0.15	0.7%
38		25 ft. aluminum pole		$21.61	$21.76	$0.15	0.7%
39		30 ft. aluminum, anchor-based pole with 8' Arm		$54.09	$54.47	$0.38	0.7%
40		30 ft. aluminum, anchor-based pole with 10' Arm		$56.65	$57.05	$0.40	0.7%
41		30 ft. aluminum, anchor-based pole with 12' Arm		$52.45	$52.82	$0.37	0.7%
42		35 ft. aluminum, anchor-based pole with 8' Arm		$59.55	$59.97	$0.42	0.7%

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) FEBRUARY 1, 2027 RATE	(4) AUGUST 1, 2027 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)					
2		35 ft. aluminum, anchor-based pole with 10' Arm		$58.82	$59.23	$0.41	0.7%
3		35 ft. aluminum, anchor-based pole with 12' Arm		$60.20	$60.62	$0.42	0.7%
4		40 ft. aluminum, anchor-based pole with 8' Arm		$61.62	$62.05	$0.43	0.7%
5		40 ft. aluminum, anchor-based pole with 10' Arm		$65.08	$65.54	$0.46	0.7%
6		40 ft. aluminum, anchor-based pole with12' Arm		$67.21	$67.68	$0.47	0.7%
7		16 ft. aluminum, decorative pole		$22.66	$22.82	$0.16	0.7%
8		16 ft. aluminum, decorative pole with banner arms		$27.97	$28.17	$0.20	0.7%
9		40 ft. concrete pole		$9.92	$9.99	$0.07	0.7%
10		45 ft. wood pole		$7.25	$7.30	$0.05	0.7%
11		50 ft. wood pole		$7.25	$7.30	$0.05	0.7%
12		18 ft. aluminum, round, tapered		$10.69	$10.77	$0.08	0.7%
13		14.5 ft. concrete, round, tapered		$25.11	$25.29	$0.18	0.7%
14		Single arm Shoebox/Small Parking Lot fixture		$3.50	$3.52	$0.02	0.6%
15		Double arm Shoebox/Small Parking Lot fixture		$3.87	$3.90	$0.03	0.8%
16		Triple arm Shoebox/Small Parking Lot fixture		$5.41	$5.45	$0.04	0.7%
17		Quadruple arm Shoebox/Small Parking Lot fixture		$6.84	$6.89	$0.05	0.7%
18		Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture		$6.44	$6.49	$0.05	0.8%
19		Optional 100 amp relay		$36.03	$36.28	$0.25	0.7%
20		25 kVA transformer (non-coastal)		$51.46	$51.82	$0.36	0.7%
21		25 kVA transformer (coastal)		$73.37	$73.89	$0.52	0.7%
22							
23		Charge for Customer-Owned Units					
24		High Pressure Sodium Vapor					
25		Relamping					
26		Sodium Vapor 8,800 lu 100 watts		$0.99	$1.00	$0.01	1.0%
27		Sodium Vapor 16,000 lu 150 watts		$1.01	$1.02	$0.01	1.0%
28		Sodium Vapor 20,000 lu 200 watts		$1.00	$1.01	$0.01	1.0%
29		Sodium Vapor 25,000 lu 250 watts		$1.01	$1.02	$0.01	1.0%
30		Sodium Vapor 46,000 lu 400 watts		$1.00	$1.01	$0.01	1.0%
31		Sodium Vapor 125,000 lu 1,000 watts		$1.32	$1.33	$0.01	0.8%
32							
33		Energy Charge	kWh				
34		Sodium Vapor 8,800 lu 100 watts	41	$1.71	$1.73	$0.02	1.2%
35		Sodium Vapor 16,000 lu 150 watts	68	$2.84	$2.86	$0.02	0.7%
36		Sodium Vapor 20,000 lu 200 watts	80	$3.34	$3.37	$0.03	0.9%
37		Sodium Vapor 25,000 lu 250 watts	100	$4.18	$4.21	$0.03	0.7%
38		Sodium Vapor 46,000 lu 400 watts	164	$6.86	$6.90	$0.04	0.6%
39		Sodium Vapor 125,000 lu 1,000 watts	379	$15.84	$15.95	$0.11	0.7%
40							
41							
42							

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
AUGUST 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) FEBRUARY 1, 2027 RATE	(4) AUGUST 1, 2027 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)					
2		Metal Halide					
3		Relamping					
4		Metal Halide 32,000 lu 400 watts		$1.19	$1.20	$0.01	0.8%
5		Metal Halide 100,000 lu 1,000 watts		$4.52	$4.55	$0.03	0.7%
6							
7		Energy Charge	kWh				
8		Metal Halide 32,000 lu 400 watts	163	$6.81	$6.86	$0.05	0.7%
9		Metal Halide 100,000 lu 1,000 watts	378	$15.80	$15.91	$0.11	0.7%
10							
11		Non-Fuel Energy (¢ per kWh)		4.180	4.209	0.029	0.7%
12							
13		Other Charges					
14		35 ft. Wood Pole		$7.25	$7.30	$0.05	0.7%
15		Additional Facilities		1.24%	1.24%	0.00%	0.0%
16							
17	RS-1EV	Residential Electric Vehicle Charging Services [Schedule closed to new customers]					
18		Monthly Program Charge					
19		Full Installation		$25.57	$25.57	$0.00	0.0%
20		Equipment Only Installation		$18.41	$18.41	$0.00	0.0%
21							
22		Monthly Off-Peak Energy Charge					
23		Full Installation		$24.81	$24.81	$0.00	0.0%
24		Equipment Only Installation		$24.81	$24.81	$0.00	0.0%
25							
26		On-Peak Energy Charge (¢ per kWh)		28.728	28.930	0.202	0.7%
27							
28	RS-2EV	Residential Electric Vehicle Charging Services					
29		Monthly Program Charge					
30		Full Installation		$36.27	$36.53	0.260	0.7%
31		Equipment Only Installation		$27.20	$27.39	0.190	0.7%
32							
33		Non-Fuel Energy Charge					
34		On-Peak		24.213	24.384	0.171	0.7%
35		Off-Peak		2.159	2.174	0.015	0.7%
36							
37	UEV	Utility-Owned Public Charging For Electric Vehicles					
38							
39		Energy Charge (¢ per kWh)		47.000	47.000	0.000	0.0%
40							
41		Vehicle Idling Fees (¢ per minute)		$0.52	$0.52	$0.00	0.0%
42							

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
AUGUST 1, 2027 SoBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) FEBRUARY 1, 2027 RATE	(4) AUGUST 1, 2027 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	LLCS-1	Large-Load Contract Service-1				
2		Base Charge	$673.93	$678.68	$4.75	0.7%
3						
4		Base Demand Charge ($/kW)	$14.72	$14.82	$0.10	0.7%
5						
6		Base Energy Charge (¢ per kWh)	0.764	0.769	0.005	0.7%
7						
8		Incremental Generation Charge ($/kW)	$11.76	$11.84	$0.08	0.7%
9						
10	LLCS-2	Large-Load Contract Service-2				
11		Base Charge	$673.93	$678.68	$4.75	0.7%
12						
13		Base Demand Charge ($/kW)	$4.11	$4.14	$0.03	0.7%
14						
15		Base Energy Charge (¢ per kWh)	0.764	0.769	0.005	0.7%
16						
17		Incremental Generation Charge ($/kW)	Formula Rate			
18						
19						
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EXHIBIT EJA-5
February 1, 2027
Tariff Book
Proposed Format

FLORIDA POWER & LIGHT COMPANY

Seventy-Second Revised Sheet No.8.030
Cancels Seventy-First Revised Sheet No. 8.030

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE	FUEL			CONSERVATION		CAPACITY		ENVIRON-MENTAL	STORM PROTECTION	
SCHEDULE	¢/kWh	¢/kWh	¢/kWh	¢/kWh	$/kW	¢/kWh	$/kW	¢/kWh	¢/kWh	$/kW
	Levelized	On-Peak	Off-Peak							
RS-1, RS-1 w/ RTR-1 1st 1,000 kWh	2.510			0.130		0.049		0.320	1.088	
RS-1, RS-1 w/ RTR-1 all addn kWh	3.510			0.130		0.049		0.320	1.088	
RS-1 w/RTR-1 All kWh		0.163	(0.070)	0.130		0.049		0.320	1.088	
RS-2EV		2.977	2.744	0.130		0.049		0.320	1.088	
GS-1	2.815			0.127		0.047		0.310	1.022	
GST-1		2.977	2.744	0.127		0.047		0.310	1.022	
GSD-1, GSD1-EV, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	2.814				0.43		0.15	0.265		1.98
GSD-1 w/SDTR (Jun-Sept)		3.069	2.781		0.43		0.15	0.265		1.98
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		2.977	2.744		0.43		0.15	0.265		1.98
GSDT-1 w/SDTR (Jun-Sept)		3.069	2.781		0.43		0.15	0.265		1.98
GSLD-1, CS-1, GSLD1-EV GSLD-1w/SDTR (Jan – May)(Oct – Dec)	2.812				0.48		0.16	0.238		1.98
GSLD-1 w/SDTR (Jun-Sept)		3.066	2.779		0.48		0.16	0.238		1.98
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct– Dec)		2.975	2.742		0.48		0.16	0.238		1.98
GSLDT-1 w/SDTR (Jun-Sept)		3.066	2.779		0.48		0.16	0.238		1.98
GSLD-2, CS-2, GSLD-2EV, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	2.789				0.48		0.16	0.224		1.82
GSLD-2 w/SDTR (Jun-Sept)		3.040	2.755		0.48		0.16	0.224		1.82
GSLDT-2, CST-2 HLFT-3, GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		2.950	2.719		0.48		0.16	0.224		1.82
GSLDT-2 w/SDTR (Jun-Sept)		3.040	2.755		0.48		0.16	0.224		1.82
GSLD-3	2.719				0.48		0.16	0.201		0.20
GSLDT-3		2.876	2.651		0.48		0.16	0.201		0.20
LLCS-1, LLCS-2	2.719				0.48		0.16	0.201		0.20

(Continued on Sheet No. 8.030.1)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Forty-Eighth Revised Sheet No.8.030.1
Cancels Forty-Seventh Revised Sheet No. 8.030.1

(Continued from Sheet No. 8.030)
BILLING ADJUSTMENTS (Continued)

RATE	FUEL			CONSERVATION			CAPACITY			ENVIRON-MENTAL	STORM PROTECTION		
SCHEDULE	¢/kWh	¢/kWh	¢/kWh	¢/kWh	$/kW	$/kW	¢/kWh	$/kW	$/kW	¢/kWh	¢/kWh	$/kW	$/kW
	Levelized	On-Peak	Off-Peak										
OS-2	2.789			0.072			0.020			0.185	2.879		
MET	2.789				0.40			0.14		0.243		2.37	
CILC-1(G)		2.977	2.744		0.50			0.16		0.209		1.83	
CILC-1(D)		2.947	2.717		0.50			0.16		0.209		1.83	
CILC-1(T)		2.876	2.651		0.50			0.16		0.185		0.20	
SL-1,OL-1, RL-1,PL- 1/SL-1M, LT-1,OS I/II	2.782			0.043			0.006			0.055	0.619		
SL-2, GSCU-1/SL- 2M	2.815			0.089			0.028			0.188	1.043		
					RDC	DDC		RDC	DDC			RDC	DDC
SST-1(T)		2.876	2.651		0.05	0.02		0.02	0.01	0.172		0.02	0.01
SST-1(D1)		2.977	2.744		0.05	0.02		0.02	0.01	0.252		0.33	0.16
SST-1(D2)		2.975	2.742		0.05	0.02		0.02	0.01	0.252		0.33	0.16
SST-1(D3)		2.950	2.719		0.05	0.02		0.02	0.01	0.252		0.33	0.16
ISST-1(D)		2.947	2.717		0.05	0.02		0.02	0.01	0.252		0.33	0.16
ISST-1(T)		2.876	2.651		0.05	0.02		0.02	0.01	0.172		0.02	0.01

(Continued on Sheet No.8.031)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Sixty-Second Revised Sheet No. 8.101
Cancels Sixty-First Revised Sheet No.8.101

GENERAL SERVICE - NON DEMAND

RATE SCHEDULE: GS-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a demand of less than 25 kW.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: $15.38

Non-Fuel Energy Charges:
Base Energy Charge 8.702¢ per kWh

Additional Charges:
General Service Load Management Program (if applicable), See Sheet No. 8.109
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: $30.00

Non-Metered Accounts: A Base Charge of $7.71 will apply to those accounts which are billed on an estimated basis and, at the Company's option, do not have an installed meter for measuring electric service. The minimum charge shall be $7.71.

SPECIAL PROVISIONS:
Energy used by commonly owned facilities of condominium, cooperative and homeowners' associations may qualify for the residential rate schedule as set forth on Sheet No. 8.211, Rider CU.

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Fiftieth Revised Sheet No. 8.103
Cancels Forty-Ninth Revised Sheet No. 8.103

GENERAL SERVICE - NON DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GST-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a demand of less than 25 kW. This is an optional rate available to General Service - Non Demand customers upon request subject to availability of meters.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: $15.38

Non-Fuel Energy Charges:	On-Peak Period	Off-Peak Period
Base Energy Charge	16.135¢ per kWh	5.505¢ per kWh

Additional Charges:
General Service Load Management Program (if applicable), See Sheet No. 8.109
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: $30.00

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter.

RATING PERIODS:

On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. ET to 10 a.m. ET and 6 p.m. ET to 10 p.m. ET excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon ET to 9 p.m. ET excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

(Continued on Sheet No. 8.104)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

Fifty-Sixth Revised Sheet No. 8.105
FLORIDA POWER & LIGHT COMPANY **Cancels Fifty-Fifth Revised Sheet No. 8.105**

GENERAL SERVICE DEMAND

RATE SCHEDULE: GSD-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a measured Demand of at least 25 kW and less than 500 kW. Customers with a Demand of less than 25 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 25 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	$36.38
Demand Charges:	
Base Demand Charge	$13.71 per kW
Non-Fuel Energy Charges:	
Base Energy Charge	3.049¢ per kWh

Additional Charges:
General Service Load Management Program (if applicable), See Sheet No. 8.109
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand less than 25 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 25 kW times the Base Demand Charge; therefore the minimum charge is $379.13.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Fifty-First Revised Sheet No.8.107
FLORIDA POWER & LIGHT COMPANY **Cancels Fiftieth Revised Sheet No.8.107**

GENERAL SERVICE DEMAND - TIME OF USE

(OPTIONAL)

RATE SCHEDULE: GSDT-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a measured Demand of at least 25 kW and less than 500 kW. Customers with Demands of less than 25 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 25 kW. This is an optional rate available to General Service Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	$36.38	
Demand Charges:		
Base Demand Charge	$12.84 per kW of Demand occurring during the On-Peak period.	
Maximum Demand Charge	$0.85 per kW of Maximum Demand.	
Non-Fuel Energy Charges:	On-Peak Period	Off-Peak Period
Base Energy Charge	6.498¢ per kWh	1.645¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 25 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 25 kW times the Base Demand Charge, therefore the minimum charge is $357.38.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. ET to 10 a.m. ET and 6 p.m. ET to 10 p.m. ET excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon ET to 9 p.m. ET excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.108)

FLORIDA POWER & LIGHT COMPANY

Twenty-Ninth Revised Sheet No. 8.122
Cancels Twenty-Eighth Revised Sheet No. 8.122

GENERAL SERVICE CONSTANT USAGE

RATE SCHEDULE: GSCU-1

AVAILABLE:

In all areas served.

APPLICATION:

Available to General Service-Non Demand customers that maintain a relatively constant kWh usage, and a demand of less than 25 kW. Eligibility is restricted to General Service customers whose Maximum kWh Per Service Day, over the current and prior 23 months, is within 5% of their average monthly kWh per service days calculated over the same 24-month period, excluding months where a Customer's usage was estimated due to storms. This is an optional Rate Schedule available to General Service customers upon request.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	$20.77
Non-Fuel Energy Charges:	
Base Energy Charge	5.212¢ per Constant Usage kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

TERM OFSERVICE:

Not less than one (1) billing period.

DEFINITIONS:

kWh Per Service Day – the total kWh in billing month divided by the number of days in the billing month Maximum kWh Per Service Day - the highest kWh Per Service Day experienced over the current and prior 23 month billing periods excluding months where a Customer's usage was estimated due to storms.
Constant Usage kWh – the Maximum kWh Per Service Day multiplied by the number of service days in the current billing period.

(Continued on Sheet 8.123)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

Sixty-Fifth Revised Sheet No. 8.201
FLORIDA POWER & LIGHT COMPANY **Cancels Sixty-Fourth Revised Sheet No. 8.201**

RESIDENTIAL SERVICE

RATE SCHEDULE: RS-1

AVAILABLE:

In all areas served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU.

SERVICE:

Single phase, 60 hertz at available standard distribution voltage. Three phase service may be furnished but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	$11.27
Non-Fuel Charges:	
Base Energy Charge:	
First 1,000 kWh	8.453¢ per kWh
All additional kWh	9.460¢ per kWh

Additional Charges:
Residential Load Management Program (if applicable), See Sheet No.8.217
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: $30.00

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

RESIDENTIAL TIME OF USE RIDER– RTR-1
(OPTIONAL)

RATE SCHEDULE: RTR-1

AVAILABLE:

In all area s served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately- metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU. Customers taking service under RTR-1 are not eligible for service under Rate Schedule ROC.

SERVICE:

Single phase, 60 hertz at available standard distribution voltage. Three phase may be supplied but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

All rates and charges under Rate Schedule RS-1 shall apply. In addition, the RTR-1 Base Energy and Fuel Charges and Credits Billing Adjustments applicable to on and off peak usage shall apply.

Base Charge:	$11.27	
RTR Base Energy: Charges/Credits:	On-Peak Period	Off-Peak Period
Base Energy Charge	15.452¢ per kWh	(6.602)¢ per kWh

Additional Charges/Credits:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: $30.00

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. ET to 10 a.m. ET and 6 p.m. ET to l0 p.m. ET excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon ET to 9 p.m. ET excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

(Continued on Sheet No. 8.204)

FLORIDA POWER & LIGHT COMPANY

Fourth Revised Sheet No. 8.213
Cancels Third Revised Sheet No. 8.213

RESIDENTIAL ELECTRIC VEHICLE CHARGING SERVICES
(OPTIONAL)
(CLOSED SCHEDULE)

RATE SCHEDULE: RS-1EV

AVAILABLE:

In all areas served. This optional rate is available on a voluntary basis to residential Customers who desire an in-home electric vehicle charging service ("Service") through the installation of Company owned, operated, and maintained electric vehicle charging equipment, including a Level 2 charger ("Equipment"). This rate shall expire four years from the effective date of this program, unless extended by approval of the FPSC. Service under this rate shall continue to be provided under the terms specified in the Optional Residential Electric Vehicle Charging Agreement (RS-1EV) ("Agreement") that is in effect at such time as the rate expires. No new Agreements may be executed following the expiration of this rate.

APPLICATION:

Service is provided through the installation of Equipment by the Company at the Customer's premise in accordance with Scope of Services set forth in the Agreement. The Customer will have the option to select a Full Installation or Equipment Only Installation Service offering.

LIMITATION OF SERVICE:

Installation of Equipment shall be made only when, in the judgment of the Company, the location and the type of the Equipment are, and will continue to be, accessible and viable. Service shall be limited to Customers with no delinquent balances with the Company that own and reside in a single-family home or townhome with an attached garage that is a premise already being served at the RS-1 rate schedule. The Company will own, operate and maintain the Equipment for the term of the Agreement. The Company reserves the right to remotely control charging session schedules and/or curtail the energy delivered by the Equipment.

MONTHLY SERVICE PAYMENT:

The Company will design, procure, install, own, operate, and provide maintenance to the Equipment included in the Monthly Service Payment. The Monthly Service Payment under this rate is in addition to the monthly billing determined under the Customer's otherwise applicable rate schedule and any other applicable charges. The Customer will have the option to select a Full Installation or Equipment Only Installation Service offering where the corresponding installation costs are included as part of the Monthly Program Charge. The total Monthly Service Payment is equal to the sum of the fixed Monthly Program Charge + Monthly Off-Peak Energy Charge as follows:

Full Installation	2026	2027	2028	2029
Monthly Program Charge	$25.57	$25.57	$25.57	$25.57
Monthly Off-Peak Energy Charge	$19.81	$24.81	$29.81	$34.81
Total Monthly Service Payment	**$45.38**	**$50.38**	**$55.38**	**$60.38**
Equipment Only Installation				
Monthly Program Charge	$18.41	$18.41	$18.41	$18.41
Monthly Off-Peak Energy Charge	$19.81	$24.81	$29.81	$34.81
Total Monthly Service Payment	**$38.22**	**$43.22**	**$48.22**	**$53.22**

For energy used exclusively for electric vehicle charging, the following charges and rates shall apply:

EV Energy Charges/Credits:	On-Peak Period	Off-Peak Period
Energy Charge	28.728¢ per kWh	N/A

(Continued on Sheet No. 8.214)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

Second Revised Sheet No. 8.215
FLORIDA POWER & LIGHT COMPANY **Cancels First Revised Sheet No. 8.215**

RESIDENTIAL ELECTRIC VEHICLE CHARGING SERVICES

(OPTIONAL)

RATE SCHEDULE: RS-2EV

AVAILABLE:

In all areas served. This optional rate is available on a voluntary basis to residential Customers who desire an in-home electric vehicle charging service ("Service") through the installation of Company owned, operated, and maintained electric vehicle charging equipment, including a Level 2 charger ("Equipment"). Service under this rate shall continue to be provided under the terms specified in the Optional Residential Electric Vehicle Charging Agreement (RS-2EV) ("Agreement") that is in effect at such time as the rate expires.

APPLICATION:

Service is provided through the installation of Equipment by the Company at the Customer's premise in accordance with Scope of Services set forth in the Agreement. The Customer will have the option to select a Full Installation or Equipment Only Installation Service offering.

LIMITATION OF SERVICE:

Installation of Equipment shall be made only when, in the judgment of the Company, the location and the type of the Equipment are, and will continue to be, accessible and viable. Service shall be limited to Customers with no delinquent balances with the Company that own and reside in a single-family home or townhome with an attached garage that is a premise already being served at the RS-1 rate schedule. The Company will own, operate and maintain the Equipment for the term of the Agreement. The Company reserves the right to remotely control charging session schedules and/or curtail the energy delivered by the Equipment.

MONTHLY PROGRAM CHARGE:

The Company will design, procure, install, own, operate, and provide maintenance to the Equipment included in the Monthly Program Charge. The Customer will have the option to select a Full Installation or Equipment Only Installation service offering where the corresponding installation costs are included as part of the Monthly Program Charge.

	Full Installation	Equipment Only Installation
Monthly Program Charge	$36.27	$27.20

For energy used exclusively for electric vehicle charging, the following charges and rates shall apply:

	On-Peak Period	Off-Peak Period
Non-Fuel Energy Charge	24.213¢ per kWh	2.159¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

(Continued on Sheet No. 8.216)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

Forty-Fifth Revised Sheet No. 8.310

FLORIDA POWER & LIGHT COMPANY **Cancels Forty-Fourth Revised Sheet No. 8.310**

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Customer with a measured demand of at least 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	$106.51
Demand Charges:	
Base Demand Charge	$16.33 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	2.352¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is $8,271.51.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said “General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSLDT-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Customer with a measured demand of at least 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 500 kW. This is an optional rate available to General Service Large Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	$106.51	
Demand Charges:		
Base Demand Charge	$15.39 per kW of Demand occurring during the On-Peak period.	
Maximum Demand Charge	$0.96 per kW of Maximum Demand.	
Non-Fuel Energy Charges:	On-Peak Period	Off-Peak Period Base
Energy Charge	4.072¢ per kWh	1.696¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is $7,801.51.

RATING PERIODS:

On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. ET to 10 a.m. ET and 6 p.m. ET to 10 p.m. ET excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon ET to 9 p.m. ET excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

(Continued on Sheet No. 8.321)

Forty-Eighth Revised Sheet No. 8.330
FLORIDA POWER & LIGHT COMPANY **Cancels Forty-Seventh Revised Sheet No.8.330**

CURTAILABLE SERVICE
(OPTIONAL)
(Closed Schedule)

RATE SCHEDULE: CS-1

AVAILABLE:

In all areas served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW), will curtail this Demand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was taking service pursuant to this schedule. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	$142.02
Demand Charges:	
Base Demand Charge	$16.33 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	2.352¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is $8,307.02.

CURTAILMENT CREDITS:

A monthly credit of (2.76) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, the Customer will be:

1. Rebilled at $2.76/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of $4.96/ kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand fora Curtailment Period.

(Continued on Sheet No. 8.331)

Eighteenth Revised Sheet No. 8.333
FLORIDA POWER & LIGHT COMPANY **Cancels Seventeenth Revised Sheet No. 8.333**

(Continued from Sheet No. 8.332)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

a) service is terminated by the Company for any reason(s) specified in this section, or

b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,

i) at a different location in the Company's service area, or

ii) under a different name or different ownership, or

iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or

c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and

2. billed a penalty charge of $1.46 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

FLORIDA POWER&LIGHT COMPANY

Forty-Seventh Revised Sheet No. 8.340
Cancels Forty-Sixth Revised Sheet No. 8.340

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)
(Closed Schedule)

RATE SCHEDULE: CST-1

AVAILABLE:

In all areas served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) will curtail this Demand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was taking service pursuant to this schedule. This is an optional Rate Schedule available to Curtailable General Service Customers upon request. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available distribution standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: $142.02

Demand Charges:
Base Demand Charge $15.39 per kW of Demand occurring during the On-Peak Period
Maximum Demand Charge $0.96 per kW of Maximum Demand

Non-Fuel Energy Charges:	On-Peak Period	Off-Peak Period
Base Energy Charge	4.072¢ per kWh	1.696¢per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is $7,837.02.

RATING PERIODS:

On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. ET to 10 a.m. ET and 6 p.m. ET to 10 p.m. ET excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon ET to 9 p.m. ET excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

(Continued on Sheet No. 8.341)

FLORIDA POWER & LIGHT COMPANY

Twenty-Sixth Revised Sheet No. 8.341
Cancels Twenty-Fifth Revised Sheet No. 8.341

(Continued from Sheet No. 8.340)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to curtail load, customers should reduce their load to their Firm Demand for the duration of the Curtailment Period, except under the following conditions:

1. Force Majeure events, as defined in the Technical Terms and Abbreviations of the Company Tariff, which can be demonstrated to the satisfaction of the Company, or

2. maintenance of generation equipment which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load curtailment, or

3. an event affecting local, state or national security.

If one or more of these exemptions apply, then the charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing during that period, less the applicable fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this Rate Schedule.

CURTAILMENT CREDITS:

A monthly credit of ($2.76) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current curtailment period than the contracted maximum demand, then the Customer will be:

1. Rebilled at $2.76/kW for the prior 36 months or the number of months since the prior curtailment period, whichever is less, and
2. Billed a penalty charge of $4.96/ kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

CURTAILMENT PERIOD:

All hours established by the Company during a monthly billing period in which the Customer is requested to curtail Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use for the designated On-Peak periods during the month as adjusted for power factor.

MAXIMUM DEMAND:

Maximum Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30- minute period of Customer's greatest use during the month as adjusted for power factor.

DEFINITIONS:

Non-Firm Demand
The current Demand less the amount of Firm Demand specified below.

Firm Demand
The contracted maximum demand level to which the Customer agrees to curtail as specified in the Customer's Agreement for Curtailable Service. This is the maximum amount of the Customer's Demand that will be served during a Curtailment Period.

(Continued on Sheet No. 8.342)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

Seventeenth Revised Sheet No. 8.343
Cancels Sixteenth Revised Sheet No. 8.343

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.342)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or pa rt of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

a) service is terminated by the Company for any reason(s) specified in this section, or

b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,

   i) at a different location in the Company's service area, or

   ii) under a different name or different ownership, or

   iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or

c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice, then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and

2. billed a penalty charge of $1.46 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective" General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Fortieth Revised Sheet No. 8.412
Cancels Thirty-Ninth Revised Sheet No. 8.412

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-2

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Customer with a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	$308.73
Demand Charges:	
Base Demand Charge	$16.43 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	2.046¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is $33,168.73.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30- minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Forty-Sixth Revised Sheet No. 8.420
Cancels Forty-Fifth Revised Sheet No. 8.420

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSLDT-2

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: $308.73

Demand Charges:
Base Demand Charge $15.62 per kW of Demand occurring during the On-Peak Period
Maximum Demand Charge $0.83 per kW of Maximum Demand

Non-Fuel Energy Charges:	On-Peak Period	Off-Peak Period
Base Energy Charge	3.308¢ per kWh	1.604¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is $31,548.73.

RATING PERIODS:

On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. ET to 10 a.m. ET and 6 p.m. ET to 10 p.m. ET excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon ET to 9 p.m. ET excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

(Continued on Sheet No. 8.421)

Thirtieth Revised Sheet No. 8.425

FLORIDA POWER & LIGHT COMPANY **Cancels Twenty-Ninth Revised Sheet No. 8.425**

HIGH LOAD FACTOR – TIME OF USE
(OPTIONAL)

RATE SCHEDULE: HLFT

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a measured Demand of 25 kW or more. This is an optional rate schedule available to customers otherwise served under the GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Annual Maximum Demand	HLFT-1 25-499 kW	HLFT-2 500-1,999 kW	HLFT-3 2,000 kW or greater
Base Charge:	$36.38	$106.51	$308.73
Demand Charges:			
On-Peak Demand Charge	$16.15	$17.19	$16.70
Maximum Demand Charge	$3.34	$3.69	$3.56
Non-Fuel Energy Charges:			
On-Peak Period per kWh	2.631¢	1.501¢	1.305¢
Off-Peak Period per kWh	1.645¢	1.454¢	1.295¢

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum Charge: The Base Charge plus the currently effective Demand Charges.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. ET to 10 a.m. ET and 6 p.m. ET to 10 p.m. ET excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon ET to 9 p.m. ET excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.426)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Forty-Second Revised Sheet No. 8.432
Cancels Forty-First Revised Sheet No. 8.432

CURTAILABLE SERVICE (OPTIONAL)
(Closed Schedule)

RATE SCHEDULE: CS-2

AVAILABLE:

In all areas served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schedule GSLD-2 (2,000 kW and above) will curtail this Demand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was taking service pursuant to this schedule. Customers with demands of less than 2,000 kW may enter an Agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	$343.04
Demand Charges:	
Base Demand Charge	$16.43 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	2.046¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is $33,203.04.

CURTAILMENT CREDITS:

A monthly credit of ($2.65) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current period than the Firm Demand, then the Customer will be:

1. Rebilled at $2.65/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of $4.78/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the contracted Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.433)

(Continued from Sheet No.8.434)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of there billing and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before there placement Customer(s) became available.

Charges for Early Termination:

In the event that:

a) service is terminated by the Company for any reason(s) specified in this section, or

b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,

   i) at a different location in the Company's service area, or

   ii) under a different name or different ownership, or

   iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or

c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and

2. billed a penalty charge of $1.41 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

Forty-Seventh Revised Sheet No. 8.440
FLORIDA POWER & LIGHT COMPANY **Cancels Forty-Sixth Revised Sheet No. 8.440**

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)
(Closed Schedule)

RATE SCHEDULE: CST-2

AVAILABLE:

In all areas served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schedule GSLDT-2 (2,000 kW and above) will curtail its Demand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was taking service pursuant to this schedule. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	$343.04	
Demand Charges:		
Base Demand Charge	$16.43 per kW of Demand occurring during the On-Peak Period.	
Maximum Demand Charge	$0.83 per kW of Maximum Demand.	
Non-Fuel Energy Charges:	On-Peak Period	Off-Peak Period
Base Energy Charge	3.308¢ per kWh	1.604¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is $33,203.04.

RATING PERIODS:

On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. ET to 10 a.m. ET and 6 p.m. ET to 10 p.m. ET excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon ET to 9 p.m. ET excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

(Continued on Sheet No. 8.441)

(Continued from Sheet No. 8.440)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to curtail load, customers should reduce their load to their Firm Demand for the duration of the Curtailment Period, except under the following conditions:

1. Force Majeure events, as defined in the Technical Terms and Abbreviations of the Company Tariff, which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load curtailment, or
3. an event affecting local, state or national security.

If one or more of these exemptions apply, then the charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing during that period, less the applicable fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this Rate Schedule.

CURTAILMENT CREDITS:

A monthly credit of ($2.65) per kW is allowed based on the current Non-Firm demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter subject to the Term of Service and/or the Provisions for Early Terminations, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current curtailment period than the Firm Demand, then the Customer will be:

1. Rebilled at $2.65/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of $4.78/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

CURTAILMENT PERIOD:

All hours established by the Company during a monthly billing period in which the Customer is requested to curtail Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use for the designated On-Peak periods during the month as adjusted for power factor.

MAXIMUM DEMAND:

Maximum Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

(Continued on Sheet No. 8.442)

Eighteenth Revised Sheet No. 8.443
FLORIDA POWER & LIGHT COMPANY **Cancels Seventeenth Revised Sheet No. 8.443**

(Continued from Sheet No. 8.442)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

a) service is terminated by the Company for any reason(s) specified in this section, or

b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,

i) at a different location in the Company's service area, or

ii) under a different name or different ownership, or

iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or

c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and

2. billed a penalty charge of $1.41 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective" General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Forty-Second Revised Sheet No. 8.551
Cancels Forty-First Revised Sheet No. 8.551

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-3

AVAILABLE:

In all areas served.

APPLICATION:

For service required for general service or industrial lighting, power and any other purpose to any Customer who has service supplied at a transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	$2,723.98
Demand Charges:	
Base Demand Charge	$12.96 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	1.494¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

Forty-Eighth Revised Sheet No. 8.552
Cancels Forty-Seventh Revised Sheet No. 8.552

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSLDT-3

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Customer who has service supplied at a transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: $2,723.98

Demand Charges:
Base Demand Charge $12.96 per kW of Demand occurring during the On-Peak Period.

Non-Fuel Energy Charges:	On-Peak Period	Off-Peak Period
Base Energy Charge	1.701¢ per kWh	1.421¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. ET to 10 a.m. ET and 6 p.m. ET to 10 p.m. ET excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon ET to 9 p.m. ET excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

(Continued on Sheet No. 8.553)

SPORTS FIELD SERVICE
(Closed Schedule)

RATE SCHEDULE: OS-2

AVAILABLE:

In all areas served.

APPLICATION:

This is a transitional rate available to municipal, county and school board accounts for the operation of a football, baseball or other playground, or civic or community auditorium, when all such service is taken at the available primary distribution voltage at a single point of delivery and measured through one meter, and who were active as of October 4, 1981. Customer may also elect to receive service from other appropriate rate schedules.

As non-LED fixture inventory becomes unavailable, customers may terminate service or accept replacements as LED under the LT-1 tariff. Customers that accept replacements, must enter into a new agreement.

LIMITATION OF SERVICE:

Offices, concessions, businesses or space occupied by tenants, other than areas directly related to the operations above specified, are excluded hereunder and shall be separately served by the Company at utilization voltage. Not applicable when Rider TR is used.

MONTHLY RATE:

Base Charge:	$187.92
Non-Fuel Energy Charges:	
Base Energy Charge	11.824¢per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum Charge:	$187.92

TERM OF SERVICE:

Pending termination by Florida Public Service Commission Order.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Forty-Second Revised Sheet No. 8.610
Cancels Forty-First Revised Sheet No. 8.610

FLORIDA POWER & LIGHT COMPANY

METROPOLITAN TRANSIT SERVICE

RATE SCHEDULE: MET

AVAILABLE:

For electric service to Metropolitan Miami-Dade County Electric Transit System (METRORAIL) at each point of delivery required for the operation of an electric transit system on continuous and contiguous rights-of-way.

APPLICATION:

Service to be supplied will be three phase, 60 hertz and at the standard primary distribution voltage of 13,200 volts. All service required by Customer at each separate point of delivery served hereunder shall be furnished through one meter reflecting delivery at primary voltage. Resale of service is not permitted hereunder. Rider TR or a voltage discount is not applicable.

MONTHLY RATE:

Base Charge:	$970.49
Demand Charges:	
Base Demand Charge	$20.53 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	2.738¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

BILLING:

Each point of delivery shall be separately billed according to the monthly charges as stated herein. All billing units related to charges under this rate schedule shall be determined from metering data on a monthly basis and determined for each point of delivery on the same monthly billing cycle day.

TERMS OF SERVICE

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

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Effective:

FLORIDA POWER & LIGHT COMPANY

Forty-First Revised Sheet No. 8.651
Cancels Fortieth Revised Sheet No. 8.651

(Continued from Sheet No. 8.650)

MONTHLY RATE:

Delivery Voltage Level	Distribution below 69 kV		69 kV & above
Maximum Demand Level	CILC-1(G) 200-499 kW	CILC-1(D) 500 kW & above	CILC-1(T)
Base Charge:	$233.15	$393.34	$3,472.81
Demand Charges:			
Base Demand Charges:			
per kW of Maximum Demand	$6.22	$6.63	None
per kW of Load Control On-Peak Demand	$4.08	$4.73	$5.01
per kW of Firm On-Peak Demand	$15.55	$17.14	$18.25
Non-Fuel Energy Charges:			
Base Energy Charges:			
On-Peak Period charge per kWh	2.314¢	1.580¢	1.458¢
Off-Peak Period charge per kWh	2.314¢	1.580¢	1.458¢

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the Base Demand Charges.

(Continued on Sheet No. 8.652)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

Eighteenth Revised Sheet No. 8.654
FLORIDA POWER & LIGHT COMPANY **Cancels Seventeenth Revised Sheet No. 8.654**

(Continued from Sheet No. 8.653)

LOAD CONTROL ON-PEAK DEMAND:

Load Control On-Peak Demand shall be the Customer's highest demand for the designated on-peak periods during the month less the Customer's "Firm Demand".

PROVISIONS FOR ENERGY USE DURING CONTROL PERIODS FOR CUSTOMERS DESIGNATING A FIRM DEMAND LEVEL:

Customers notified of a load control event should meet their Firm Demand during periods when the Company is controlling load. However, energy will be made available during control periods if the Customer's failure to meet its Firm Demand is a result of one of the following conditions:

1. Force Majeure events, as defined in the Technical Terms and Abbreviations of the Company Tariff, which can be demonstrated to the satisfaction of the Company, or

2. maintenance of generation equipment necessary for the implementation of load control which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer (See Special Provisions), or

3. adding firm load that was not previously non-firm load to the Customer's facility, or

4. an event affecting local, state or national security, or

5. an event whose nature requires that space launch activities be placed in the critical mode (requiring a closed-loop configuration of FPL's transmission system) as designated and documented by the NASA Test Director at Kennedy Space Center and/or the USAF Range Safety Officer at Cape Canaveral Air Force Station.

The Customer's energy use (in excess of the "Firm Demand") for the conditions listed above will be billed pursuant to the Continuity of Service Provision. For periods during which power under the Continuity of Service Provision is no longer available, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cent per kilowatt-hour basis) that FPL is purchasing or selling during that period, less the applicable class fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C.

If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, then the Company will terminate service under this rate schedule as described in TERM OF SERVICE.

If the Customer exceeds the "Firm Demand" during a period when the Company is controlling load for any reason other than those specified above, then the Customer will be:

1. billed the difference between the Firm On-Peak Demand Charge and the Load Control On-Peak Demand Charge for the excess kw for the prior sixty (60) months or the number of months the Customer has been billed under this rate schedule, whichever is less, and

2. billed a penalty charge of $1.38 per kw of excess kw for each month of rebilling.

Excess kw for rebilling and penalty charges is determined by taking the difference between the maximum demand during the Load Control Period and the Customer's "Firm Demand".

(Continued on Sheet No. 8.655)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Tenth Revised Sheet No. 8.656
Cancels Ninth Revised Sheet No. 8.656

(Continued from Sheet No. 8.655)

2. billed a penalty charge of $1.38 per kw of excess kw for each month of rebilling.

The kw for rebilling and penalty charges is determined by taking the difference between the Controllable Demand and the maximum demand actually reduced during the Load Control Period. The Customer will not be rebilled or penalized twice for the same excess kw in the calculation described above.

As long as the Customer's load reduction from the operation of the control circuit results in a demand during the Load Control Period that is at or below the calculated Firm Demand for that billing period, the Customer will not be required to pay the penalty and rebilling charges.

TERM OF SERVICE:

During the first year of service under this Rate Schedule, the Customer will determine whether or not this program is appropriate for the Customer and may request to exit the program subject to the Provisions for Early Termination. It is intended that the Company will continue to provide and the Customer will continue to take service under this Rate Schedule for the life of the generating unit which has been avoided by the rate. There is, however, a five-year termination notice provision which will allow either the Customer or the Company to terminate service under this Rate Schedule should there be circumstances under which the termination of the Customer's participation or the Company's offering of the program is desired.

Service under this Rate Schedule shall continue, subject to Limitation of Availability, until terminated by either the Company or the Customer upon written notice given at least five (5) years prior to termination. Should a Customer terminate service or be removed by the Company and later desire to resume service under this Rate Schedule, the Customer must provide five (5) years' written notice prior to resuming service under this Rate Schedule.

The Company may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Commercial/Industrial Load Control Program Agreement. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this Rate Schedule and bill the Customer under the otherwise applicable firm service rate schedule.

PROVISIONS FOR EARLY TERMINATION:

Transfers, with less than five (5) years' written notice, to any firm retail rate schedule for which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, or decides to cogenerate to serve all of the previously controlled Load Control On-Peak Demand and to take interruptible standby service from the Company, the Customer may terminate the Commercial/Industrial Load Control Program Agreement by giving at least thirty (30) days' advance written notice to the Company.

(Continued on Sheet No. 8.657)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

(Continued on Sheet No. 8.657)

then the Customer will be:

1. rebilled under the otherwise applicable firm or curtailable service rate schedule for the shorter of (a) the prior sixty (60) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and

2. billed a penalty charge of $1.38 per kw times the number of months rebilled in No. 1 above times the highest Load Control On-Peak Demand occurring during the current month or the prior twenty-three (23) months.

SPECIAL PROVISIONS:

1. Control of the Customer's load shall be accomplished through the Company's load management systems by use of control circuits connected directly to the Customer's switching equipment or the Customer's load may be controlled by use of an energy management system where the firm demand or controllable demand level can be established or modified only by means of joint access by the Customer and the Company.

2. The Customer shall grant the Company reasonable access for installing, maintaining, inspecting, testing and/or removing Company-owned load control equipment.

3. It shall be the responsibility of the Customer to determine that all electrical equipment to be controlled is in good repair and working condition. The Company will not be responsible for the repair, maintenance or replacement of the Customer's electrical equipment.

4. The Company is not required to install load control equipment if the installation cannot be economically justified.

5. Billing under this schedule will commence after the installation, inspection and successful testing of the load control equipment.

6. Maintenance of generation equipment necessary for the implementation of load control will not be scheduled during periods where the Company projects that it would not be able to withstand the loss of its largest unit and continue to serve firm service customers.

CONTINUITY OF SERVICE PROVISION:

In order to minimize the frequency and duration of interruptions or requests that the Customer operate its backup generation equipment, the Company will attempt to obtain reasonably available additional capacity and/or energy during periods for which interruptions or operation of the Customer's backup generation equipment may be requested. The Company's obligation in this regard is no different than its obligation in general to purchase power to serve its Customers during a capacity shortage; in other words, the Company is not obligated to account for, or otherwise reflect in its generation planning and construction, the possibility of providing capacity and/or energy under this Continuity of Service Provision. The Company shall not be liable for any damages or injuries, including, but not limited to, loss of revenues or production, that may occur in the event Company is unable to obtain reasonably available additional capacity and/or energy during periods for which interruptions or operation of the Customer's backup generation equipment may be requested. Any non-firm customers so electing to receive capacity and/or energy which enable(s) the Company to continue service to the Customer's non-firm loads during these period s will be subject to the additional charges set forth below.

(Continued on Sheet No. 8.659)

Twenty-Ninth Revised Sheet No. 8.680
Cancels Twenty-Eighth Revised Sheet No. 8.680

FLORIDA POWER & LIGHT COMPANY

COMMERCIAL/INDUSTRIAL DEMAND REDUCTION RIDER (CDR)
(OPTIONAL)

AVAILABLE:

In all areas served. Available to any commercial or industrial customer receiving service under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, or HLFT through the execution of a Commercial/Industrial Demand Reduction Rider Agreement in which the load control provisions of this rider can feasibly be applied.

LIMITATION OF AVAILABILITY:

This Rider may be modified or withdrawn subject to determinations made under Commission Rules 25-17.0021(4), F.A.C., Goals for Electric Utilities and 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

For electric service provided to any commercial or industrial customer receiving service under Rate Schedule GSD-1, GSDT-1,GSLD-1,GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, or HLFT who as a part of the Commercial/Industrial Demand Reduction Rider Agreement between the Customer and the Company, agrees to allow the Company to control at least 200 kW of the Customer's load, or agrees to operate Backup Generation Equipment (see Definitions) and designate (if applicable) additional controllable demand to serve at least 200 kW of the Customer's own load during periods when the Company is controlling load. A Customer shall enter into a Commercial/Industrial Reduction Demand Rider Agreement with the Company to be eligible for this Rider. To establish and maintain qualification for this Rider, the Customer must have had a Utility Controlled Demand during the summer Controllable Rating Period (April 1 through October 31) for at least three out of seven months of at least 200 kW greater than the Firm Demand level specified in Section 4 of the Commercial/Industrial Demand Reduction Rider Agreement. The Utility Controlled Demand shall not be served on a firm service basis until service has been terminated under this Rider.

LIMITATION OF SERVICE:

Customers participating in the General Service Load Management Program (FPL "Business On Call" Program) or Economic Development programs are not eligible for this Rider.

MONTHLY RATE:

All rates and charges under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, HLFT shall apply. In addition, the applicable Monthly Administrative Adder and Utility Controlled Demand Credit shall apply.

MONTHLY ADMINISTRATIVE ADDER:

Rate Schedule	Adder
GSD-1	$181.95
GSDT-1, HLFT (25-499 kW)	$181.95
GSLD-1, GSLDT-1, HLFT (500-1,999 kW)	$248.54
GSLD-2, GSLDT-2, HLFT (2,000 kW or greater)	$102.91
GSLD-3, GSLDT-3	$313.81

UTILITY CONTROLLED DEMAND CREDIT:

A monthly credit of ($9.82) per kW is allowed based on the Customer's Utility Controlled Demand.

UTILITY CONTROLLED DEMAND:

The Utility Controlled Demand for a month in which there are no load control events during the Controllable Rating Period shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, less the Customer's Firm Demand.

In the event of Load Control occurring during the Controllable Rating Period, the Utility Controlled Demand shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period less the sum of the Customer's kWh usage during the Load Control Period, divided by the number of non-load control hours occurring during the applicable Controllable Rating Period, less the Customer's Firm Demand.

(Continued on Sheet No. 8.681)

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Effective:

Twentieth Revised Sheet No. 8.682
Cancels Nineteenth Revised Sheet No. 8.682

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.681)

PROVISIONS FOR ENERGY USE DURING CONTROL PERIODS:

Customers notified of a load control event should not exceed their Firm Demand during periods when the Company is controlling load. However, electricity will be made available during control periods if the Customer's failure to meet its Firm Demand is a result of one of the following conditions:

1. Force Majeure events, as defined in the Technical Terms and Abbreviations of the Company Tariff, which can be demonstrated to the satisfaction of the Company, or

2. maintenance of generation equipment necessary for the implementation of load control which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer (See Special Provisions), or

3. adding firm load that was not previously non-firm load to the Customer's facility, or

4. an event affecting local, state or national security, or

5. an event whose nature requires that space launch activities be placed in the critical mode (requiring a closed-loop configuration of FPL's transmission system) as designated and documented by the NASA Test Director at Kennedy Space Center and/or the USAF Range Safety Officer at Cape Canaveral Air Force Station.

The Customer's energy use (in excess of the Firm Demand) for the conditions listed above will be billed pursuant to the Continuity of Service Provision. For periods during which power under the Continuity of Service Provision is no longer available, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cent per kilowatt-hour basis) that FPL is purchasing or selling during that period, less the applicable class fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C.

If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this rider as described in TERM OFSERVICE.

If the Customer exceeds the Firm Demand during a period when the Company is controlling load for any reason other than those specified above, then the Customer will be:

1. billed a $9.82 charge per kW of excess kW for the prior sixty (60) months or the number of months the Customer has been billed under this rider, whichever is less, and

2. billed a penalty charge of $1.31 per kW of excess kW for each month of rebilling.

Excess kW for rebilling and penalty charges is determined by taking the difference between the Customer's kWh usage during the load control period divided by the number of hours in the load control period and the Customer's "Firm Demand". The Customer will not be rebilled or penalized twice for the same excess kW in the calculation described above.

(Continued on Sheet No. 8.683)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

Sixteenth Revised Sheet No. 8.684
FLORIDA POWER & LIGHT COMPANY **Cancels Fifteenth Revised Sheet No. 8.684**

(Continued from Sheet No. 8.683)

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph d. above, but the replacement Customer(s) does(do) become available within twelve (12) months from the date of termination of service under this Rider or FPL later determines that there is no need for the MW reduction in accordance with the FPL Numeric Commercial/Industrial Conservation Goals, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any load control periods which may occur before there placement Customer(s) became available.

Charges for Early Termination:

In the event that:

a) service is terminated by the Company for any reason(s) specified in this section, or

b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service or a curtailable service rate schedule, or under this rider with a shift from non-firm load to firm service,

   i) at a different location in the Company's service area, or

   ii) under a different name or different ownership, or

   iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite five (5) years' advance written notice, or

c) the Customer transfers the controllable portion of the Customer's load to "Firm Demand" or to a firm or a curtailable service rate schedule without providing at least five (5) years' advance written notice,

then the Customer will be:

1. rebilled $9.82 per kW of Utility Controlled Demand for the shorter of (a) the most recent prior sixty (60) months during which the Customer was billed for service under this Rider, or (b) the number of months the Customer has been billed under this Rider, and

2. billed a penalty charge of $1.31 per kW of Utility Controlled Demand times the number of months rebilled in No. 1 above.

SPECIAL PROVISIONS:

1. Control of the Customer's load shall be accomplished through the Company's load management systems by use of control circuits connected directly to the Customer's switching equipment or the Customer's load may be controlled by use of an energy management system where the firm demand level can be established or modified only by means of joint access by the Customer and the Company.

2. The Customer shall grant the Company reasonable access for installing, maintaining, inspecting, testing and/or removing Company- owned load control equipment.

3. It shall be the responsibility of the Customer to determine that all electrical equipment to be controlled is in good repair and working condition. The Company will not be responsible for the repair, maintenance or replacement of the Customer's electrical equipment.

4. The Company is not required to install load control equipment if the installation cannot be economically justified.

5. Credits under this Rider will commence after the installation, inspection and successful testing of the load control equipment.

6. Maintenance of equipment (including generators) necessary for the implementation of load control will not be scheduled during periods where the Company projects that it would not be able to withstand the loss of its largest unit and continue to serve firm service customers.

(Continued on Sheet No. 8.685)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.715)

These costs shall be paid by the Customer prior to the initiation of any construction work by FPL. The Customer shall also pay any additional costs associated with design modification s requested after the original estimate has been made.

REMOVAL OF FACILITIES:

If Street Lighting facilities are removed by either Customer request or termination or breach of the agreement, the Customer shall pay FPL an amount equal to the original installed cost of the removed facilities less any salvage value and any depreciation (based on current depreciation rates as approved by the Florida Public Service Commission) plus removal cost.

MONTHLY RATE:

Luminaire Type	Lamp Size Initial Lumens / Watts		kWh/Mo. Estimate	Fixtures	Charge for FPL-Owned Unit ($) Maintenance	Energy Non-Fuel **	Total ***	Charge for Customer-Owned Unit ($) **** Relamping/ Energy	Energy Only
High Pressure Sodium Vapor	6,300	70	29	$6.47	$2.63	$1.21	$10.31	$3.84	$1.21
" "	9,500	100	41	$6.00	$2.65	$1.71	$10.36	$4.36	$1.71
" "	16,000	150	60	$6.19	$2.68	$2.51	$11.38	$5.19	$2.51
" "	22,000	200	88	$9.38	$3.43	$3.68	$16.49	$7.11	$3.68
" "	50,000	400	168	$9.48	$3.41	$7.02	$19.91	$10.43	$7.02
" "	27,500	250	116	$9.97	$3.72	$4.85	$18.54	$8.57	$4.85
" "	140,000	1,000	411	$15.00	$6.69	$17.18	$38.87	$23.87	$17.18
Mercury Vapor	6,000	140	62	$4.66	$2.35	$2.59	$9.60	$4.94	$2.59
" "	8,600	175	77	$4.75	$2.35	$3.22	$10.32	$5.57	$3.22
" "	11,500	250	104	$7.90	$3.40	$4.35	$15.65	$7.75	$4.35
" "	21,500	400	160	$7.87	$3.35	$6.69	$17.91	$10.04	$6.69

** The non-fuel energy charge is 4.180¢ per kWh.
*** Bills rendered based on "Total" charge. Unbundling of charges is not permitted.
**** New customer-owned facilities are closed to this rate effective January 1, 2017.

Charges for other FPL-owned facilities:

Wood pole used only for the streetlighting system	$7.25
Concrete pole used only for the street lighting system	$9.92
Fiberglass pole used only for the streetlighting system	$11.72
Steel pole used only for the street lighting system	$9.92
Underground conductors not under paving	5.935¢ per foot
Underground conductors under paving	14.496¢ per foot

The Underground conductors under paving charge will not apply where a CIAC is paid pursuant to section "a)" under "Customer Contributions." The Underground conductors not under paving charge will apply in these situations.

SPECIAL PROVISION:

Where the Company provides facilities other than those listed above, the monthly charges, as applicable shall be computed as follows:

Facilities Charge: 1.24% of the Company's average installed cost of the pole, light fixture, or both.

Maintenance Charge: FPL shall use the maintenance charges in this tariff for fixtures that fall under the special provision based on wattage. If a special provision fixture falls between two wattages, the maintenance charge will be averaged between two existing wattages.

Non-Fuel Energy Charge: 4.180¢/kWh

(Continued on Sheet No. 8.717)

FLORIDA POWER & LIGHT COMPANY

Thirty-Sixth Revised Sheet No. 8.717
Cancels Thirty-Fifth Revised Sheet No. 8.717

(Continued from Sheet No. 8.716)

On Customer-owned Street Lighting Systems, where Customer contracts to relamp at no cost to FPL, the Monthly Rate for non-fuel energy shall be 4.180¢ per kWh of estimated usage of each unit plus adjustments. On Street Lighting Systems, where the Customer elects to install Customer-owned monitoring systems, the Monthly Rate for non-fuel energy shall be 4.180¢ per kWh of estimated usage of each monitoring unit plus adjustments. The minimum monthly kWh per monitoring device will be 1 kilowatt-hour per month, and the maximum monthly kWh per monitoring device will be 5 kilowatt-hours per month.

During the initial installation period:
Facilities in service for 15 days or less will not be billed;
Facilities in service for 16 days or more will be billed for a full month.

WILLFUL DAMAGE:

Upon the **second** occurrence of willful damage to any FPL-owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, FPL will:

a) Replace the fixture with a shielded cutoff cobra head. The Customer shall pay $280.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed after the first occurrence, the Customer shall only pay the $280.00 cost of the shield; or

b) Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the costs specified under "Removal of Facilities"; or

c) Terminate service to the fixture.

Option selection shall be made by the Customer in writing and apply to all fixtures which FPL has installed on the Customer's behalf. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received.

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

SPECIAL CONDITIONS:

Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the fuel charges associated with the fixtures that are turned off.

TERM OF SERVICE:

Initial term of ten (10) years with automatic, successive five (5) year extensions unless terminated in writing by either FPL or the Customer at least ninety (90) days prior to the current term's expiration.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Sixteenth Revised Sheet No. 8.718
Cancels Fifteenth Revised Sheet No. 8.718

STREET LIGHTING METERED SERVICE

RATE SCHEDULE: SL-1M

AVAILABLE:

In all areas served.

APPLICATION:

For customer-owned lighting of streets and roadways, whether public or private, which are thoroughfares for normal flow of vehicular traffic. Lighting for other applications such as: municipally and privately-owned parking lots; parks and recreational areas; or any other area not expressly defined above, is not permitted under this schedule.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder. This service is specific for only customer owned roadway or area lighting. The Company will determine at its discretion a single point of service at the Company's supply lines for the customer owned circuits. The Customer will provide the necessary equipment, including the permitted meter can and disconnect panel, and all circuits servicing the customers lighting system up to the point of service. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

MONTHLY RATE:

Base Charge:	$20.69
Non-Fuel Energy Charges:	
Base Energy Charge	4.179¢ per kWh
Additional Charges:	
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges	
Minimum:	$20.69

TERM OF SERVICE:

Not less than one (1) year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

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Effective:

FLORIDA POWER & LIGHT COMPANY

Forty-Second Revised Sheet No. 8.721
Cancels Forty-First Revised Sheet No. 8.721

(Continued from Sheet No. 8.720)

MONTHLY RATE:

Facilities:

Paid in full:	Monthly rate is zero, for Customer's who have executed a Premium Lighting Agreement before March 1, 2010:
10 years payment option:	1.308% of total work order cost.
20 years payment option:	0.892% of total work order cost.
Maintenance:	FPL's estimated costs of maintaining lighting facilities.
Billing:	FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.
Energy:	KWH Consumption for fixtures shall be estimated using the following formula: KWH=Unit $\frac{\text{Wattage (usage) x 353.3 hours per month}}{1000}$
Non-Fuel Energy	4.180¢/kWh

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

During the initial installation period:
Facilities in service for 15 days or less will not be billed;
Facilities in service for 16 days or more will be billed for a full month.

MINIMUM MONTHLY BILL:

The minimum monthly bill shall be the applicable Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.722)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
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FLORIDA POWER & LIGHT COMPANY

Forty-Second Revised Sheet No. 8.725
Cancels Forty-First Revised Sheet No. 8.725

OUTDOOR LIGHTING
(Closed Schedule)

RATE SCHEDULE OL-1

AVAILABLE:

In all areas served.

APPLICATION:

For year-round outdoor security lighting of yards, walkways and other areas. Lights to be served hereunder shall be at locations which are easily and economically accessible to Company vehicles and personnel for construction and maintenance.

It is intended that Company-owned security lights will be installed on existing Company-owned electric facilities, or short extension thereto, in areas where a street lighting system is not provided or is not sufficient to cover the security lighting needs of a particular individual or location. Where more extensive security lighting is required, such as for large parking lots or other commercial areas, the Customer will provide the fixtures, supports and connecting wiring; the Company will connect to the Customer's system and provide the services indicated below. All services will be applicable to Customers who were active prior to January 1, 2022. All new Outdoor Lighting will now be offered in the lighting tariff LT-1. As non-LED fixture inventory becomes unavailable, customers may terminate service or accept replacements as LED under the LT-1 tariff. Customers that accept replacements must enter into a new agreement. This schedule will be terminated on December 31, 2029.

SERVICE:

Service includes lamp renewals, energy from approximately dusk each day until approximately dawn the following day, and maintenance of Company-owned facilities. The Company will replace all burned-out lamps and will maintain its facilities during regular daytime working hours as soon as practicable following notification by the Customer that such work is necessary. The Company shall be permitted to enter the Customer's premises at all reasonable times for the purpose of inspecting, maintaining, installing and removing any or all of its equipment and facilities.

The Company will use reasonable diligence to furnish a regular and uninterrupted service. Company shall not be liable to the Customer or any other person for complete or partial interruptions of service, fluctuations in voltage, or curtailment of service that may occur as a result of a variety of events and circumstances, including, without limitation: (a) fuels shortages; (b) breakdown or damage to Company's generation, transmission, or distribution facilities; (c) repairs or changes in the Company generation, transmission, or distribution facilities; (d) ordinary negligence of the Company's employees, servants, or agents; (e) events of an emergency or as necessary to maintain the safety and integrity of the Company's facilities; or (f) any other act or omission or related injury that is directly or indirectly related to events of Force Majeure. In any such case, the Company will not be liable for damages, including, but not limited to, loss of revenues or production. The Company reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

The Company has the right at any time to remove the light for non-payment and decline new request to customers with prior non-payment activity.

LIMITATION OF SERVICE:

This schedule is not available for service normally supplied on the Company's standard street lighting schedules. Company-owned facilities will be installed only on Company-owned poles. Customer-owned facilities will be installed only on Customer-owned poles. Overhead conductors will not be installed in any area designated as an underground distribution area, or any area, premises or location served from an underground source. Customer must have an active house or premise account associated with this service. Stand-by or resale service not permitted hereunder.

MONTHLY RATE:

Luminaire Type	Lamp Size Initial Lumens	Watts	KWH/Mo Estimate	Charge for Company-Owned Unit ($) Fixtures	Maintenance	Energy Non-Fuel **	Total	Charge for Customer-Owned Unit ($) Relamping/Energy	Energy Only
High Pressure Sodium Vapor	6,300	70	29	$7.19	$2.67	$1.21	$11.07	$3.88	$1.21
" "	9,500	100	41	$7.34	$2.67	$1.71	$11.72	$4.38	$1.71
" "	16,000	150	60	$7.62	$2.73	$2.51	$12.86	$5.24	$2.51
" "	22,000	200	88	$11.06	$3.50	$3.68	$18.24	$7.18	$3.68
" "	50,000	400	168	$11.77	$3.44	$7.02	$22.23	$10.46	$7.02
" "	12,000	150	60	$8.30	$3.03	$2.51	$13.84	$5.54	$2.51
Mercury Vapor	6,000	140	62	$5.51	$2.38	$2.59	$10.48	$4.97	$2.59
" "	8,600	175	77	$5.56	$2.38	$3.22	$11.16	$5.60	$3.22
" "	21,500	400	160	$9.11	$3.36	$6.69	$19.16	$10.05	$6.69

** The non-fuel energy charge is 4.180¢ per kWh.

(Continued on Sheet No. 8.726)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

Forty-Third Revised Sheet No. 8.726
Cancels Forty-Second Revised Sheet No. 8.726

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.725)

Charges for other Company-owned facilities:

Wood pole and span of conductors:	$15.77
Concrete pole and span of conductors:	$21.30
Fiberglass pole and span of conductors:	$25.02
Steel pole used only for the street lighting system	$21.30
Underground conductors (excluding trenching)	$0.122 per foot
Down-guy, Anchor and Protector	$14.33

For Customer-owned outdoor lights, where the Customer contracts to relamp at no cost to FPL, the monthly rate for non-fuel energy shall be 4.180¢ per kWh of estimated usage of each unit plus adjustments.

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

SPECIAL PROVISION:

Where the Company provides facilities other than those listed above, the monthly charges, as applicable shall be computed as follows:

Facilities Charge: 1.24% of the Company's average installed cost of the pole, light fixture, or both.

Maintenance Charge: FPL shall use the maintenance charges in this tariff for fixtures that fall under the special provision based on wattage. If a special provision fixture falls between two wattages, the maintenance charge will be averaged between two existing wattages.

Non-Fuel Energy Charge: 4.180¢ per kWh

TERM OF SERVICE:

Not less than one year. In the event the Company installs any facilities for which there is an added monthly charge, the Term of Service shall be for not less than three years.

If the Customer terminates service before the expiration of the initial term of the agreement, the Company may require reimbursement for the total expenditures made to provide such service, plus the cost of removal of the facilities installed less the salvage value thereof, and less credit for all monthly payments made for Company-owned facilities.

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

COMPANY-OWNED FACILITIES:

Company-owned luminaires normally will be mounted on Company's existing distribution poles and served from existing overhead wires. The Company will provide one span of secondary conductor from existing secondary facilities to a Company-owned light at the Company's expense. When requested by the Customer, and at the option of the Company, additional spans of wire or additional poles or underground conductors may be installed by the Company upon agreement by the Customer to use the facilities for a minimum of three years and pay each month the charges specified under MONTHLY RATE.

(Continued on Sheet No. 8.727)

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Effective:

FLORIDA POWER & LIGHT COMPANY

Fifty-Eighth Revised Sheet No. 8.730
Cancels Fifty-Seventh Revised Sheet No. 8.730

TRAFFIC SIGNAL SERVICE
(Closed Schedule)

RATE SCHEDULE: SL-2

AVAILABLE:

In all areas served.

APPLICATION:

Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer and were active prior to January 1, 2017.

All new or modifications on existing Customer-owned traffic signal lights are to be metered under SL-2M Traffic Signal Metered Service tariff.

SERVICE:

Single phase, 60 hertz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE:

Non-Fuel Energy Charges:

Base Energy Charge 7.001¢ per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: $5.25 at each point of delivery.

Note: During the initial installation period of facilities:
Lights and facilities in service for 15 days or less will not be billed;
Lights and facilities in service for 16 days or more will be billed for a full month.

CALCULATED USAGE:

The Calculated Usage at each point of delivery shall be determined by operating tests or utilization of manufacturers' ratings and specifications. The monthly operation shall be based on a standard of 730 hours; however, that portion of the operation which is on a noncontinuous basis shall be adjusted to reflect such operation.

TERM OF SERVICE:

Not less than one (1) billing period.

NOTICE OF CHANGES:

The Customer shall notify the Company at least 30 days prior to any change in rating of the equipment served or the period of operation.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

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Effective:

FLORIDA POWER & LIGHT COMPANY

Sixteenth Revised Sheet No. 8.731
Cancels Fifteenth Revised Sheet No. 8.731

TRAFFIC SIGNAL METERED SERVICE

RATE SCHEDULE: SL-2M

AVAILABLE:

In all areas served.

APPLICATION:

Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer.

Traffic signals active prior to January 1, 2017 may be operating under the closed SL-2 Traffic Signal Service tariff; however, any modifications on existing Customer-owned traffic signal lights under SL-2 will require the customer to convert to a metered service under this tariff.

SERVICE:

Single phase, 60 hertz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE:

Base Charge:	$9.42
Non-Fuel Energy Charges:	
Base Energy Charge	7.195¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges

Minimum: $9.42

TERM OF SERVICE:

Not less than one (1) year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

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Effective:

Eighth Revised Sheet No. 8.736.1

FLORIDA POWER & LIGHT COMPANY **Cancels Seventh Revised Sheet No. 8.736.1**

(Continued from Sheet No. 8.736)

MONTHLY RATES FOR MAINTENANCE AND CONVERSION:

Maintenance per Fixture (FPL Owned Fixture and Pole)	$1.76
Maintenance per Fixture for FPL fixtures on Customer Pole	$1.42
LED Conversion Recovery	$2.13

MONTHLY RATES FOR POLES USED ONLY FOR LIGHTING SYSTEM:

Standard Wood pole	$7.25
Standard Concrete pole	$9.92
Standard Fiberglass pole	$11.72
Decorative Concrete pole	$21.30

MONTHLY RATES FOR LED FIXTURES*:

		Fixture Tier														
Energy Tier	Charge	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
A	$ -	1.50	4.50	7.50	10.50	13.50	16.50	19.50	22.50	25.50	28.50	31.50	34.50	37.50	40.50	43.50
B	$ 0.20	1.70	4.70	7.70	10.70	13.70	16.70	19.70	22.70	25.70	28.70	31.70	34.70	37.70	40.70	43.70
C	$ 0.40	1.90	4.90	7.90	10.90	13.90	16.90	19.90	22.90	25.90	28.90	31.90	34.90	37.90	40.90	43.90
D	$ 0.60	2.10	5.10	8.10	11.10	14.10	17.10	20.10	23.10	26.10	29.10	32.10	35.10	38.10	41.10	44.10
E	$ 0.80	2.30	5.30	8.30	11.30	14.30	17.30	20.30	23.30	26.30	29.30	32.30	35.30	38.30	41.30	44.30
F	$ 1.00	2.50	5.50	8.50	11.50	14.50	17.50	20.50	23.50	26.50	29.50	32.50	35.50	38.50	41.50	44.50
G	$ 1.20	2.70	5.70	8.70	11.70	14.70	17.70	20.70	23.70	26.70	29.70	32.70	35.70	38.70	41.70	44.70
H	$ 1.40	2.90	5.90	8.90	11.90	14.90	17.90	20.90	23.90	26.90	29.90	32.90	35.90	38.90	41.90	44.90
I	$ 1.60	3.10	6.10	9.10	12.10	15.10	18.10	21.10	24.10	27.10	30.10	33.10	36.10	39.10	42.10	45.10
J	$ 1.80	3.30	6.30	9.30	12.30	15.30	18.30	21.30	24.30	27.30	30.30	33.30	36.30	39.30	42.30	45.30
K	$ 2.00	3.50	6.50	9.50	12.50	15.50	18.50	21.50	24.50	27.50	30.50	33.50	36.50	39.50	42.50	45.50
L	$ 2.20	3.70	6.70	9.70	12.70	15.70	18.70	21.70	24.70	27.70	30.70	33.70	36.70	39.70	42.70	45.70
M	$ 2.40	3.90	6.90	9.90	12.90	15.90	18.90	21.90	24.90	27.90	30.90	33.90	36.90	39.90	42.90	45.90
N	$ 2.60	4.10	7.10	10.10	13.10	16.10	19.10	22.10	25.10	28.10	31.10	34.10	37.10	40.10	43.10	46.10
O	$ 2.80	4.30	7.30	10.30	13.30	16.30	19.30	22.30	25.30	28.30	31.30	34.30	37.30	40.30	43.30	46.30
P	$ 3.00	4.50	7.50	10.50	13.50	16.50	19.50	22.50	25.50	28.50	31.50	34.50	37.50	40.50	43.50	46.50
Q	$ 3.20	4.70	7.70	10.70	13.70	16.70	19.70	22.70	25.70	28.70	31.70	34.70	37.70	40.70	43.70	46.70
R	$ 3.40	4.90	7.90	10.90	13.90	16.90	19.90	22.90	25.90	28.90	31.90	34.90	37.90	40.90	43.90	46.90
S	$ 3.60	5.10	8.10	11.10	14.10	17.10	20.10	23.10	26.10	29.10	32.10	35.10	38.10	41.10	44.10	47.10
T	$ 3.80	5.30	8.30	11.30	14.30	17.30	20.30	23.30	26.30	29.30	32.30	35.30	38.30	41.30	44.30	47.30
U	$ 4.00	5.50	8.50	11.50	14.50	17.50	20.50	23.50	26.50	29.50	32.50	35.50	38.50	41.50	44.50	47.50
V	$ 4.20	5.70	8.70	11.70	14.70	17.70	20.70	23.70	26.70	29.70	32.70	35.70	38.70	41.70	44.70	47.70
W	$ 4.40	5.90	8.90	11.90	14.90	17.90	20.90	23.90	26.90	29.90	32.90	35.90	38.90	41.90	44.90	47.90
X	$ 4.60	6.10	9.10	12.10	15.10	18.10	21.10	24.10	27.10	30.10	33.10	36.10	39.10	42.10	45.10	48.10
Y	$ 4.80	6.30	9.30	12.30	15.30	18.30	21.30	24.30	27.30	30.30	33.30	36.30	39.30	42.30	45.30	48.30
Z	$ 5.00	6.50	9.50	12.50	15.50	18.50	21.50	24.50	27.50	30.50	33.50	36.50	39.50	42.50	45.50	48.50
AA	$ 5.20	6.70	9.70	12.70	15.70	18.70	21.70	24.70	27.70	30.70	33.70	36.70	39.70	42.70	45.70	48.70
BB	$ 5.40	6.90	9.90	12.90	15.90	18.90	21.90	24.90	27.90	30.90	33.90	36.90	39.90	42.90	45.90	48.90
CC	$ 5.60	7.10	10.10	13.10	16.10	19.10	22.10	25.10	28.10	31.10	34.10	37.10	40.10	43.10	46.10	49.10
DD	$ 5.80	7.30	10.30	13.30	16.30	19.30	22.30	25.30	28.30	31.30	34.30	37.30	40.30	43.30	46.30	49.30
EE	$ 6.00	7.50	10.50	13.50	16.50	19.50	22.50	25.50	28.50	31.50	34.50	37.50	40.50	43.50	46.50	49.50

* Catalog of available fixtures and the assigned billing tier for each can be viewed at www.FPL.com/partner/builders/lighting.html

The non-fuel energy charge is 4.180¢ per kWh; where the kWh is calculated as (wattage x 353.3 hours per month)/ 1000

(Continued on Sheet No. 8.736.2)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

Eighth Revised Sheet No. 8.736.2
FLORIDA POWER & LIGHT COMPANY **Cancels Seventh Revised Sheet No. 8.736.2**

(Continued from Sheet No. 8.736.1)

SPECIAL PROVISIONS:

Where the Company provides fixtures or poles other than those referenced and incorporated into the pricing table above, the monthly charges, as applicable shall be computed as follows:

Charge: 1.24% of the Company's average installed cost of the pole, light fixture, or both.
Standard maintenance fees to apply
Standard non-fuel energy charge to apply

Any other Lighting related offerings that are not incorporated into the pricing table above will take service under the Special Provision.

HOLIDAY LIGHTING:

This service is provided to governmental customers only, for purposes of providing service for customer-owned Holiday Lighting. All holiday lighting installations will require a Holiday Decorations Attachment Agreement. Holiday lighting installations may only be placed on poles approved by FPL for placement of such lighting and must be in accordance with FPL standards. For the avoidance of doubt, any such placement will be at the sole discretion of FPL. Service is applicable November 1 through January 31 each year. Receptacle installation or replacement charges must be paid in advance of service and are as follows:

Receptacle Installation or Replacement per unit charge: $495.62

kWh consumption for November 1 through January 31 will be estimated and billed over a 12-month average. The standard non-fuel energy and maintenance charges shall apply.

ADDITIONAL LIGHTING CHARGE:

Any special or additional lighting charges, which are required by the Company, will be billed in addition to the above rates.

Charge: 1.24% of the Company's average installed cost of the additional lighting facilities.

As of January 1, 2022, the factor pertaining to Underground Conductor will be closed to new customers.
Underground Conductor 5.935¢ per foot

BILLING

During the initial installation period:
Facilities in service for 15 days or less will not be billed;
Facilities in service for 16 days or more will be billed for a full month.

For outdoor lights only, the Company has the right at any time to remove the light for non-payment and decline new request to customers with prior non-payment activity.

WILLFUL DAMAGE:

Upon the second occurrence of willful damage to any Company-owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, the Company will:

a) If a commercially available and Company approved device exists, install a protective shield. The Customer shall pay $280.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed before the second occurrence, the Customer shall only pay the cost of the shield; or
b) Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the estimated costs of the replacement fixture; or
c) Terminate service to the fixture. In this case, the lighting facilities will be removed from the field and from billing; the Customer will pay the lighting facilities charges for the remaining period of the currently active term of service plus the cost to remove the facilities.

Option selection shall be made by the Customer in writing and apply to all fixtures which the Company has installed on the Customer's behalf on the same account. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received.

(Continued on Sheet No. 8.738)

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Effective:

FLORIDA POWER & LIGHT COMPANY

Sixth Revised Sheet No. 8.739
Cancels Fifth Revised Sheet No. 8.739

OUTDOOR SERVICE
(Closed Schedule)

RATE SCHEDULE: OS I/II

AVAILABLE:

In all areas served. Available to any lighting customer, who, as of December 31, 2021, was taking service pursuant to this schedule or had a fully executed copy of a Lighting Agreement with the Company.

OS-I/II STREET, ROADWAY, AND GENERAL AREA LIGHTING:

APPLICATION:

Applicable for street, roadway, and general area lighting service under the provisions of the Company's standard contract for such service. Service hereunder includes power supply and may include lamp renewals and regular maintenance. All modifications to existing or new Customer-owned circuits to be metered under SL-1M Street Light Metered tariff.

LIMITATION OF SERVICE:

Company-owned fixtures will be mounted on Company-owned poles of the Company's distribution system. Customer-owned fixtures will be mounted on Customer-owned poles, of a standard type and design, permitting service and maintenance at no abnormal cost to the Company. Existing company owned LED and non-LED fixtures such as high-pressure sodium vapor (HPSV) , mercury vapor or metal halide luminaires permitted in closed tariffs prior to January 1, 2022 will be considered legacy fixtures. All new lighting installations will be covered under the lighting tariff LT-1. Service will remain as lamp renewals and fixture replacement until such time when the Company decides to no longer make available. As non-LED fixture inventory becomes unavailable, customers may terminate service or accept replacements as LED under the LT-1 tariff. Customers that accept replacements must enter into a new agreement. The Company will communicate a plan to replace non-LED fixtures with LED fixtures at current applicable rates. This schedule will be terminated on December 31, 2029.

Stand-by or resale service is not permitted hereunder.

MONTHLY RATES:

High Pressure Sodium Vapor

Initial Lamp Rating (Lumen)	Description	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
5400	Open Bottom	70	84	29	$4.54	$2.37	$1.21	$8.12
8800	Open Bottom	100	120	41	$3.90	$2.18	$1.71	$7.79
8800	Open Bottom w/Shield	100	120	41	$5.33	$2.53	$1.71	$9.57
8800	Acorn	100	120	41	$19.42	$6.40	$1.71	$27.53
8800	Colonial	100	120	41	$5.25	$2.50	$1.71	$9.46
8800	English Coach	100	120	41	$21.19	$6.85	$1.71	$29.75
8800	Destin Single	100	120	41	$36.48	$11.02	$1.71	$49.21
17600	Destin Double	200	240	82	$72.68	$21.23	$3.43	$97.34
5400	Cobrahead	70	84	29	$6.40	$2.89	$1.21	$10.50
8800	Cobrahead	100	120	41	$5.33	$2.53	$1.71	$9.57
20000	Cobrahead	200	233	80	$7.36	$3.12	$3.34	$13.82
25000	Cobrahead	250	292	100	$7.15	$3.08	$4.18	$14.41
46000	Cobrahead	400	477	164	$7.53	$3.17	$6.86	$17.56
8800	Cutoff Cobrahead	100	120	41	$5.89	$2.68	$1.71	$10.28
25000	Cutoff Cobrahead	250	292	100	$7.24	$3.10	$4.18	$14.52
46000	Cutoff Cobrahead	400	477	164	$7.55	$3.17	$6.86	$17.58
25000	Bracket Mount CIS	250	292	100	$16.57	$5.62	$4.18	$26.37
25000	Tenon Top CIS	250	292	100	$16.58	$5.62	$4.18	$26.38

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FLORIDA POWER & LIGHT COMPANY

High Pressure Sodium Vapor (continued)

Initial Lamp Rating (Lumen)	Description	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
46000	Bracket Mount CIS	400	468	161	$17.68	$5.90	$6.73	$30.31
20000	Small ORL	200	233	80	$16.99	$5.72	$3.34	$26.05
25000	Small ORL	250	292	100	$16.37	$5.56	$4.18	$26.11
46000	Small ORL	400	477	164	$17.12	$5.76	$6.86	$29.74
20000	Large ORL	200	233	80	$27.67	$8.62	$3.34	$39.63
46000	Large ORL	400	477	164	$31.17	$9.58	$6.86	$47.61
46000	Shoebox	400	477	164	$14.28	$5.01	$6.86	$26.15
16000	Directional	150	197	68	$8.03	$3.24	$2.84	$14.11
20000	Directional	200	233	80	$11.60	$4.28	$3.34	$19.22
46000	Directional	400	477	164	$8.61	$3.48	$6.86	$18.95
125000	Large Flood	1000	1105	379	$13.70	$5.11	$15.84	$34.65

Metal Halide

Initial Lamp Rating (Lumen)	Description	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
12000	Acorn	175	210	72	$19.61	$8.01	$3.01	$30.63
12000	Colonial	175	210	72	$5.42	$4.20	$3.01	$12.63
12000	English Coach	175	210	72	$21.60	$8.82	$3.01	$33.43
12000	Destin Single	175	210	72	$37.04	$13.14	$3.01	$53.19
24000	Destin Double	350	420	144	$73.88	$24.59	$6.02	$104.49
32000	Small Flood	400	476	163	$8.80	$3.70	$6.81	$19.31
32000	Small Parking Lot	400	476	163	$16.28	$5.73	$6.81	$28.82
100000	Large Flood	1000	1100	378	$12.64	$7.33	$15.80	$35.77
100000	Large Parking Lot	1000	1100	378	$28.09	$10.17	$15.80	$54.06

Metal Halide Pulse Start

Initial Lamp Rating (Lumen)	Description	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
13000	Acorn	150	190	65	$22.25	$7.81	$2.72	$32.78
13000	Colonial	150	190	65	$6.91	$3.67	$2.72	$13.30
13000	English Coach	150	190	65	$22.75	$7.95	$2.72	$33.42
13000	Destin Single	150	190	65	$48.23	$14.85	$2.72	$65.80
26000	Destin Double	300	380	130	$97.31	$29.71	$5.43	$132.45
33000	Small Flood	350	400	137	$9.86	$4.72	$5.73	$20.31
33000	Shoebox	350	400	137	$11.81	$5.27	$5.73	$22.81
68000	Flood	750	840	288	$10.17	$7.94	$12.04	$30.15

Sixth Revised Sheet No. 8.739.2
FLORIDA POWER& LIGHT COMPANY **Cancels Fifth Revised Sheet No. 8.739.2**

Mercury Vapor

Initial Lamp Rating (Lumen)	Description	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
7000	Open Bottom	175	195	67	$3.16	$1.90	$2.80	$7.86
3200	Cobrahead	100	114	39	$5.84	$2.66	$1.63	$10.13
7000	Cobrahead	175	195	67	$5.30	$2.48	$2.80	$10.58
9400	Cobrahead	250	277	95	$6.99	$3.04	$3.97	$14.00
17000	Cobrahead	400	442	152	$7.63	$3.16	$6.35	$17.14
48000	Cobrahead	1000	1084	372	$15.28	$5.46	$15.55	$36.29
17000	Directional	400	474	163	$11.46	$4.22	$6.81	$22.49

LED

Nominal Delivered Lumen	Description	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
3776	Acorn	75	75	26	$26.39	$13.63	$1.09	$41.11
4440	Streetlight	72	72	25	$20.48	$7.00	$1.05	$28.53
2820	Acorn A5	56	56	19	$35.14	$10.87	$0.79	$46.80
5100	Cobrahead S2	73	73	25	$8.32	$5.42	$1.05	$14.79
10200	Cobrahead S3	135	135	46	$10.23	$6.26	$1.92	$18.41
6320	ATB071 S2/S3	71	71	24	$10.37	$7.06	$1.00	$18.43
9200	ATB1 105 S3	105	105	36	$15.14	$8.51	$1.50	$25.15
23240	ATB2 280 S4	280	280	96	$17.14	$9.87	$4.01	$31.02
7200	E132 A3	132	132	45	$40.95	$11.97	$1.88	$54.80
9600	E157 SAW	157	157	54	$27.71	$8.27	$2.26	$38.24
7377	WP9 A2/S2	140	140	48	$62.29	$20.64	$2.01	$84.94
15228	Destin Double	210	210	72	$95.31	$45.58	$3.01	$143.90
9336	ATB0 108	108	108	37	$9.58	$6.25	$1.55	$17.38
3640	Colonial	45	45	15	$11.13	$7.14	$0.63	$18.90
5032	LG Colonial	72	72	25	$12.96	$7.80	$1.05	$21.81
4204	Security Lt	43	43	15	$6.28	$3.77	$0.63	$10.68
5510	Roadway 1	62	62	21	$7.57	$4.82	$0.88	$13.27
32327	Galleon 6sq	315	315	108	$29.43	$15.58	$4.51	$49.52
38230	Galleon 7sq	370	370	127	$32.64	$17.37	$5.31	$55.32
53499	Galleon 10sq	528	528	181	$45.13	$23.22	$7.57	$75.92
36000	Flood 421 W	421	421	145	$23.62	$13.04	$6.06	$42.72
5355	Wildlife Cert	106	106	36	$23.16	$12.30	$1.50	$36.96
8300	Evolve Area	72	72	25	$18.78	$10.10	$1.05	$29.93
8022	ATB0 70	72	72	25	$10.16	$6.10	$1.05	$17.31
11619	ATB0 100	104	104	36	$10.91	$6.45	$1.50	$18.86
30979	ATB2 270	274	274	94	$19.68	$10.70	$3.93	$34.31
9514	Roadway 2	95	95	33	$8.26	$5.11	$1.38	$14.75
15311	Roadway 3	149	149	51	$11.39	$6.56	$2.13	$20.08
28557	Roadway 4	285	285	98	$15.56	$8.66	$4.10	$28.32
5963	Colonial Large	72	72	25	$12.12	$6.84	$1.05	$20.01
4339	Colonial Small	45	45	15	$11.58	$6.59	$0.63	$18.80
8704	Acorn A	81	81	28	$25.57	$12.76	$1.17	$39.50
7026	Destin I	99	99	34	$42.98	$20.40	$1.42	$64.80
37400	Flood Large	297	297	102	$22.67	$11.29	$4.26	$38.22
28700	Flood Medium	218	218	75	$19.36	$9.82	$3.14	$32.32
18600	Flood Small	150	150	52	$16.68	$8.49	$2.17	$27.34

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Sixth Revised Sheet No. 8.739.3
Cancels Fifth Revised Sheet No. 8.739.3

FLORIDA POWER & LIGHT COMPANY

LED(Continued)

Nominal Delivered Lumen	Description	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
23588	ATB2 210	208	208	71	$16.99	$9.43	$2.97	$29.39
8575	Destin	77	77	26	$32.82	$16.01	$1.09	$49.92
1958	Destin Wildlife	56	56	19	$39.40	$18.91	$0.79	$59.10
8212	AEL Roadway ATBS 3K	76	76	26	$5.62	$4.45	$1.09	$11.16
8653	AEL Roadway ATBS 4K	76	76	26	$5.62	$4.45	$1.09	$11.16
5300	Cree RSW Amber – XL	144	144	49	$15.89	$9.07	$2.05	$27.01
3715	Cree RSW Amber – Large	92	92	32	$11.56	$7.17	$1.34	$20.07
7300	EPTC	65	65	22	$18.50	$9.58	$0.92	$29.00
3358	Cont American Elect 3K	38	38	13	$7.76	$5.03	$0.54	$13.33
3615	Cont American Elect 4k	38	38	13	$7.76	$5.03	$0.54	$13.33
16593	AEL ATB2 Gray	133	133	46	$9.38	$5.89	$1.92	$17.19
6586	Holophane Granville 3K	51	51	18	$18.44	$10.10	$0.75	$29.29
12000	Cree XSPM	95	95	33	$8.26	$5.47	$1.38	$15.11

** Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)
*** Energy Charge = 4.180¢/kWh x Estimated Monthly kWh Usage

ADDITIONAL FACILITIES CHARGES:

The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

13 ft. decorative concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) $25.80.
13 ft. decorative high gloss concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) $22.66.
16 ft. decorative base aluminum pole with 6” Tenon used only for decorative lights (Destin Single or Double) $17.97.
17 ft. decorative base aluminum pole used only for decorative lights (Colonial, Acorn, or English Coach) $26.24.
18 ft. (14 ft. mounting height) aluminum decorative York pole $23.86.
20 ft. (16 ft. mounting height) aluminum decorative Grand pole $19.50.
20 ft. fiberglass pole used only for decorative lights (Colonial) $9.30.
20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Tenon) $8.18.
20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded Tenon) $27.81.
25 ft. (20 ft. mounting height) aluminum, round, tapered pole $29.08.
30 ft. wood pole $6.02.
30 ft. concrete pole $9.92.
30 ft. fiberglass pole with concrete, anchor-based pedestal used primarily for the 100,000 Lumen Large Parking Lot fixture $59.65.
30 ft. (25 ft. mounting height) aluminum, round, tapered pole $32.25.
30 ft. aluminum pole used with concrete adjustable base $29.47.
35 ft. concrete pole $9.92.
35 ft. concrete pole (Tenon Top) $9.92.
Charge for 35 ft. wood pole $7.25.
35 ft. (30 ft. mounting height) aluminum, round, tapered pole $36.15.
40 ft. wood pole $7.25.
45 ft. concrete pole (Tenon Top) $9.92.
22 ft. aluminum pole $20.78.
25 ft. aluminum pole $21.61.
30 ft. aluminum pole with 8’arm $54.09.

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Sixth Revised Sheet No. 8.739.4
FLORIDA POWER & LIGHT COMPANY **Cancels Fifth Revised Sheet No. 8.739.4**

ADDITIONAL FACILITIES CHARGES (Continued):

30 ft. aluminum pole with 10' arm $56.65.

30 ft. aluminum pole with 12' arm $52.45.

35 ft. aluminum pole with 8' arm $59.55.

35 ft. aluminum pole with 10' arm $58.82.

35 ft. aluminum pole with 12' arm $60.20.

40 ft. aluminum pole with 8' arm $61.62.

40 ft. aluminum pole with 10' arm $65.08.

40 ft. aluminum pole with 12' arm $67.21.
16 ft. aluminum decorative arlen pole $22.66.
16 ft. aluminum decorative arlen pole with banner arms $27.97.
40 ft. concrete pole $9.92.
45 ft. wood pole $7.25.
50 ft. wood pole $7.25.
18 ft. aluminum, round tapered pole $10.69.
14.5 ft. concrete, round tapered pole $25.11.
Single arm for Shoebox/Small Parking Lot fixture $3.50.
Double arm for Shoebox/Small Parking Lot fixture $3.87.
Triple arm for Shoebox/Small Parking Lot fixture $5.41.
Quadruple arm for Shoebox/Small Parking Lot fixture $6.84.
Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture $6.44.
Charge for optional 100 amp relay $36.03.
25 kVA transformer (non-coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) $51.46.
25 kVA transformer (coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) $73.37.

All other additional facilities shall be billed at 1.24% per month of the Company's cost. Such facilities may include, but are not limited to, additional overhead or underground wiring and special poles approved by the Company.

VANDALISM (WILLFUL DAMAGE):

The Customer will have the following three options on the second occurrence of vandalism (willful damage) to a Company fixture:

1. Pay (a) the total repair costs of the fixture or the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired and (b) the total installed cost of a luminaire protective shield. If the fixture is not compatible with the shield, then the fixture will be replaced with either a compatible 100 watt or 250 watt cobrahead fixture,

2. Request that the damaged fixture be replaced with the same type of unshielded fixture. For this and any subsequent occurrence, the Customer will pay either (a) the total repair costs of the fixture or (b) the original total installed cost of the fixtureless any depreciation and salvage value plus the removal cost if the fixture cannot be repaired, or

3. Discontinue the service to the fixture.

The Customer must notify the Company in writing of its selected option. The Customer may choose to pay the total installed cost of a luminaire protective shield after the first occurrence of vandalism (willful damage) to a Company fixture and save the costs incurred in 1(a) above.

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

Sixth Revised Sheet No. 8.739.5
FLORIDA POWER & LIGHT COMPANY **Cancels Fifth Revised Sheet No. 8.739.5**

MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT:

Customer-owned street, roadway, and general area lighting fixtures which conform to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Customer-owned street, roadway, and general area lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the monthly rate of 4.180¢/kWh of the estimated kWh usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

The monthly rates set forth below cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photo electric controls.

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

High Pressure Sodium Vapor

Initial Lamp Rating (Lumen)	Lamp Wattage	Line Wattage	Est. kWh **	Relamping Charge	Energy Charge ***	Total Charge
8800	100	120	41	$0.99	$1.71	$2.70
16000	150	197	68	$1.01	$2.84	$3.85
20000	200	233	80	$1.00	$3.34	$4.34
25000	250	292	100	$1.01	$4.18	$5.19
46000	400	477	164	$1.00	$6.86	$7.86
125000	1000	1105	379	$1.32	$15.84	$17.16

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

Metal Halide

Initial Lamp Rating (Lumen)	Lamp Wattage	Line Wattage	Est. kWh **	Relamping Charge	Energy Charge ***	Total Charge
32000	400	476	163	$1.19	$6.81	$8.00
100000	1000	1100	378	$4.52	$15.80	$20.32

** Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)
*** Energy Charge = 4.180¢/kWh x Estimated Monthly kWh Usage

The Total Charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate.

ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED:

Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above Customer-owned rates.

Charge for 35 ft. wood pole $7.25.

All other additional facilities shall be billed at 1.24 percent per month of the Company's cost.

PROVISION FOR UP FRONT PAYMENT OF ADDITIONAL FACILITIES:

At the Customer's option, the cost of the additional facilities may be paid up front in lieu of a monthly charge. Should the Customer choose this method of payment, the amount will be the Company's total installed cost for these additional facilities for overhead or underground distribution electric service. The Company will retain ownership of these additional facilities.

The useful life of the pole(s) is 30 years from the installation date; and the useful life of the wire, eyebolts, and other miscellaneous additional facilities is 15 years from the installation date. If the pole(s), wire, eyebolts and/or other miscellaneous additional facilities must be changed out prior to this date, the facilities will be changed out at no cost to the Customer; and the billing of these facilities will remain as is. However, if any of these facilities have to be changed out on or after this date, then the Customer will have the option of one of three billing methods for the additional facilities that are replaced: (1) paying up front for the total installed cost of the replacement of the additional facilities, (2) paying a monthly charge as provided in the tariff, or (3) discontinuing the unmetered electric service.

PROVISION FOR UP FRONT PAYMENT OF FIXTURES:

At the Customer's option, the cost of the fixture(s) may be paid up front in lieu of paying the monthly Total Charge of the fixture(s). Should the Customer choose this method of payment, the amount will be the Company's total installed cost for the fixture(s). The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges.

The useful life of the fixture(s) is 15 years from the installation date. If the fixture(s) fails prior to this date, the fixture(s) will be changed out at no cost to the Customer; and the billing of fixture(s) will remain as is. However, if the fixture(s) fails on or after this date, then the Customer will have the option of one of three billing methods for the fixture(s) that is replaced: (1) paying up front for the total installed cost of the replacement of the fixture(s) and continuing to pay on a monthly basis the Maintenance and Energy Charges for the fixture(s), (2) paying the monthly Total Charge of the fixture(s) as provided in the tariff, or (3) discontinuing the unmetered electric service.

FLORIDA POWER & LIGHT COMPANY

Thirty-First Revised Sheet No. 8.750
Cancels Thirtieth Revised Sheet No. 8.750

STANDBY AND SUPPLEMENTAL SERVICE

RATE SCHEDULE: SST-1

AVAILABLE:

In all areas served. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

APPLICATION:

For electric service to any Customer, at a point of delivery, whose electric service requirements for the Customer's load are supplied or supplemented from the Customer's generation equipment at that point of service and require standby and/or supplemental service. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

(1) "Standby Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by the Customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the Customer's generation.

(2) "Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

A Customer is required to take service under this rate schedule if the Customer's total generation capacity is more than 20% of the Customer's total electrical load and the Customer's generators are not for emergency purposes only.

Customers taking service under this rate schedule shall enter into a Standby and Supplemental Service Agreement ("Agreement"); however, failure to execute such an agreement will not pre-empt the application of this rate schedule for service.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage. All service supplied by the Company shall be furnished through one metering point. Resale of service is not permitted hereunder.

Transformation Rider - TR, Sheet No. 8.820, does not apply to Standby Service.

MONTHLY RATE:

STANDBY SERVICE

Delivery Voltage:	Below 69 kV			69kV & Above
	SST-1(D1)	SST-1(D2)	SST-1(D3)	SST-1(T)
Contract Standby Demand:	Below 500 kW	500 to 1,999 kW	2,000 kW & Above	All Levels
Base Charge:	$210.56	$210.56	$715.89	$3,035.33
Demand Charges:				
Base Demand Charges:				
Distribution Demand Charge per kW of Contract Standby Demand	$5.05	$5.05	$5.05	N/A
Reservation Demand Charge per kW	$2.49	$2.49	$2.49	$2.27
Daily Demand Charge per kW for each daily maximum On-Peak Standby Demand	$1.21	$1.21	$1.21	$0.71

(Continued on Sheet No. 8.751)

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Effective:

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.750)

Delivery Voltage:		Below 69 kV		69 kV & Above
	SST-1(D1)	SST-1(D2)	SST-1(D3)	SST-1(T)
Contract Standby Demand:	Below 500 kW	500 to 1,999 kW	2,000 kW & Above	All Levels
Non-Fuel Energy Charges:				
Base Energy Charges:				
On-Peak Period charge per kWh	1.200¢	1.200¢	1.200¢	1.194¢
Off-Peak Period charge per kWh	1.200¢	1.200¢	1.200¢	1.194¢

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the Base Demand Charges.

DEMAND CALCULATION:

The Demand Charge for Standby Service shall be (1) the charge for Distribution Demand **plus** (2) the greater of the sum of the Daily Demand Charges **or** the Reservation Demand Charge times the maximum On-Peak Standby Demand actually registered during the month **plus** (3) the Reservation Demand Charge times the difference between the Contract Standby Demand and the maximum On-Peak Standby Demand actually registered during the month.

SUPPLEMENTAL SERVICE:

Supplemental Service shall be the total power supplied by the Company minus the Standby Service supplied by the Company during the same metering period. The charge for all Supplemental Service shall be calculated by applying the applicable retail rate schedule, excluding the Base charge.

RATING PERIODS:

On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. ET to 10 a.m. ET and 6 p.m. ET to 10 p.m. ET excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon ET to 9 p.m. ET excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

CONTRACT STANDBY DEMAND:

The level of Customer's generation requiring Standby Service as specified in the Agreement. This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or prior 23-month period less the amount specified as the Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation equipment. For a Customer receiving only Standby Service as identified under Special Provisions, the Contract Standby Demand shall be maximum load actually served by the Company during the current month or prior 23-month period.

A Customer's Contract Standby Demand may be re-established to allow for the following adjustments:

1. Demand reduction resulting from the installation of FPL Demand Side Management Measures or FPL Research Project efficiency measures; or

(Continued on Sheet No. 8.752)

FLORIDA POWER & LIGHT COMPANY

Thirty-Sixth Revised Sheet No. 8.760
Cancels Thirty-Fifth Revised Sheet No. 8.760

INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
(OPTIONAL)

RATE SCHEDULE: ISST-1

AVAILABLE:

In all areas served. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

LIMITATION OF AVAILABILITY:

This schedule may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

A Customer who is eligible to receive service under the Standby and Supplemental Service (SST-1) rate schedule may, as an option, take service under this rate schedule, unless the Customer has entered into a contract to sell firm capacity and/or energy to the Company, and the Customer cannot restart its generation equipment without power supplied by the Company, in which case the Customer may only receive Standby and Supplemental Service under the Company's SST-1 rate schedule.

Customers taking service under this rate schedule shall enter into an Interruptible Standby and Supplemental Service Agreement ("Agreement"). This interruptible load shall not be served on a firm service basis until service has been terminated under this rate schedule.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage.

A designated portion of the Customer's load served under this schedule is subject to interruption by the Company. Transformation Rider-TR, where applicable, shall only apply to the Customer's Contract Standby Demand for delivery voltage below 69 kV. Resale of service is not permitted hereunder.

MONTHLY RATE:

STANDBY SERVICE Delivery Voltage:	Distribution Below 69 kV ISST-1(D)	Transmission 69 kV & Above ISST-1(T)
Base Charge:	$818.82	$3,348.55
Demand Charges:		
Base Demand Charges:		
Distribution Demand Charge per kW of Contract Standby Demand	$5.05	N/A
Reservation Demand Charge per kW of Interruptible Standby Demand	$0.43	$0.49
Reservation Demand Charge per kW of Firm Standby Demand	$2.49	$2.27
Daily Demand Charge per kW for each daily maximum On-Peak Interruptible Standby Demand	$0.20	$0.19
Daily Demand Charge per kW for each daily maximum On-Peak Firm Standby Demand	$1.21	$0.71
Non-Fuel Energy Charges: Base Energy Charges:		
On-Peak Period charge per kWh	1.200¢	1.194¢
Off-Peak Period charge per kWh	1.200¢	1.194¢

(Continued on Sheet No. 8.761)

FLORIDA POWER & LIGHT COMPANY

Fifteenth Revised Sheet No. 8.763
Cancels Fourteenth Revised Sheet No. 8.763

(Continued from Sheet No. 8.762)

INTERRUPTIBLE STANDBY DEMAND:

The Customer's Interruptible Standby Demand shall be the Customer's Standby Demand less the Customer's Firm Standby Demand.

INTERRUPTION PERIOD:

All hours established by the Company during a monthly billing period in which:

1. the Customer's load is interrupted, or
2. the Customer is billed pursuant to the Continuity of Service Provision.

EXCEPTIONS TO CHARGES FOR EXCEEDING FIRM DEMAND:

If the Customer exceeds the "Firm Standby Demand" during a period when the Company is interrupting load due to:

1. Force Majeure events, as defined in the Technical Terms and Abbreviations of the Company Tariff, which are demonstrated to the satisfaction of the Company to have been beyond the Customer's control, or
2. maintenance of generation equipment necessary for interruption which is performed at a pre-arranged time and date mutually agreed to by the Company and the Customer (See Special Provisions), or
3. adding firm load that was not previously non-firm load to their facility, or
4. an event affecting local, state, or national security and space launch operations, within five (5) days prior to an impending launch,

then the Customer will not be required to pay the Charges for Exceeding Firm Demand during the period of such exceptions, but will be billed pursuant to the Continuity of Service Provision.

If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, then the Company will terminate service under this rate schedule as described in TERM OF SERVICE.

CHARGES FOR EXCEEDING FIRM STANDBY DEMAND:

If the Customer exceeds the "Firm Standby Demand" during a period when the Company is interrupting load for any reason other than those specified in Exceptions to Charges for Exceeding Firm Standby Demand, then the Customer will be:

1. billed the difference between the Reservation Demand Charge for Firm Standby Demand and the Reservation Demand Charge for Interruptible Standby Demand for the excess kw for the prior sixty (60) months or the number of months the Customer has been billed under the rate schedule, whichever is less, and
2. billed a penalty charge of $1.53 per kw of excess kw for each month of rebilling.

Excess kw for rebilling and penalty charges is determined by taking the difference between the maximum demand during the Interruption Period and the Customer's "Firm Standby Demand". The Customer will not be rebilled or penalized twice for the same excess kw in the calculation described above.

TERM OF SERVICE:

Service under this Rate Schedule shall continue, subject to Limitation of Availability, until terminated by either the Company or the Customer upon written notice given at least five (5) years prior to termination.

Transfers, with less than five (5) years' written notice, to any firm retail rate schedule for which the Customer would qualify may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, the Customer may terminate the Agreement by giving thirty (30) days' advance written notice to the Company.

The Company may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Agreement. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate this service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this Rate Schedule and bill the Customer under the otherwise applicable firm service rate schedule.

In the even that:

a) service is terminated by the Company for any reason(s) specified in this section, or

b) the Customer transfers the interruptible portion of the Customer's load to "Firm Standby Demand" or to a firm or a curtailable service rate schedule without providing at least five (5) years' advance written notice, or

(Continued on Sheet No. 8.764)

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Effective:

(Continued from Sheet No. 8.763)

c) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under firm service or curtailable service rate schedule, or under this Rate Schedule with a shift from non-firm load to firm service,

i) at a different location in the Company's service area, or

ii) under a different name or different ownership, or

iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite five (5) years' advance written notice,

then the Customer will be:

1. rebilled under Rate Schedule SST-1 for the shorter of (a) the most recent prior sixty (60) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and

2. billed a penalty charge of $1.53 per kW times the number of months rebilled in No. 1 above times the Contract Standby Demand.

Except as noted below:

If service under this schedule is terminated by the Customer for any reason, the Customer will not be rebilled as specified in paragraphs 1. and 2. above if:

a. it has been demonstrated to the satisfaction of the Company that the impact of such transfer of service on the economic cost-effectiveness of the Company's ISST-1 Schedule or is in the best interests of the Customer, the Company, and the Company's other customers, or

b. the Customer is required to transfer to another retail rate schedule as a result of Commission Rule 25-6.0438, F.A.C., or

c. the termination of service under this Rate Schedule is the result of either the Customer's ceasing operations at its facility without continuing or establishing similar operations elsewhere in the Company's service area, or,

d. any other Customer(s) with demand reduction equivalent to, or greater than, that of the existing Customer(s) agrees to take service under this Rate Schedule and the MW demand reduction commitment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) has(have) the equipment installed and is (are) available for interruption.

In the event the Customer pays the penalty charges because no replacement Customer(s) is(are) available as specified in paragraph d . above, but the replacement Customer(s) does(do) become available within 12 months from the date of termination of service under this Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any load control periods which occur before the replacement Customer(s) became available.

SPECIAL PROVISIONS:

1. Interruption of the Customer's load shall be accomplished through the Company's load management systems by use of control circuits connected directly to the Customer's switching equipment.

2. The Customer shall grant the Company reasonable access for installing, maintaining, inspecting, testing and/or removing Company-owned interruption equipment.

3. It shall be the responsibility of the Customer to determine that all electrical equipment to be interrupted is in good repair and working condition. The Company will not be responsible for the repair, maintenance or replacement of the Customer's electrical equipment.

4. The Company is not required to install interruption equipment if the installation cannot be economically justified.

5. Billing under this Rate Schedule will commence after the installation, inspection and successful testing of the interruption equipment.

6. Maintenance of the Customer's generation equipment necessary for the implementation of load control will not be scheduled during periods where the Company projects that it would not be able to withstand the loss of its largest unit and continue to serve firm service customers.

(Continued on Sheet No. 8.765)

SEASONAL DEMAND – TIME OF USE RIDER – SDTR
(OPTIONAL)

RATE SCHEDULE: SDTR

AVAILABLE:
In all areas served.

APPLICATION:
For electric service required for general service or industrial lighting, power and any other purpose with a measured Demand in excess of 25 kW. This is an optional rate available to customers otherwise served under the GSD-1 GSDT-1, GSLD-1, GSLDT-1, GSLD-2 or GSLDT-2 Rate Schedules. GSD-1 customers taking service under the Seasonal Demand Time of Use will not be eligible to participate in the Budget Billing Plan program.

SERVICE:
Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:
OPTION A: Non-Seasonal Standard Rate

Annual Maximum Demand	SDTR-1 25-499 kW	SDTR-2 500-1,999 kW	SDTR-3 2,000 kW or greater
Base Charge: Demand	$36.38	$106.51	$308.73
Charges:			
Seasonal On-peak Demand Charge Per kW of Seasonal On-peak Demand	$14.65	$16.81	$16.28
Seasonal Maximum Demand Charge	$0.85	$0.96	$0.83
Non-Seasonal Demand Charge Per kW of Non-Seasonal Maximum Demand	$12.96	$15.61	$16.32
Energy Charges:			
Base Seasonal On-Peak Per kWh of Seasonal On-Peak Energy	12.547¢	7.788¢	6.477¢
Base Seasonal Off-Peak Per kWh of Seasonal Off-Peak Energy	2.010¢	1.696¢	1.604¢
Base Non-Seasonal Per kWh of Non-Seasonal Energy	3.049¢	2.352¢	2.046¢

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

FLORIDA POWER & LIGHT COMPANY

Thirty-First Revised Sheet No. 8.831
Cancels Thirtieth Revised Sheet No. 8.831

(Continued from Sheet No. 8.830)

OPTION B: Non-Seasonal Time of Use

Annual Maximum Demand	SDTR-1 25-499 kW	SDTR-2 500-1,999kW	SDTR-3 2,000 kW or greater
Base Charge:	$36.38	$106.51	$308.73
Demand Charges:			
Seasonal On-peak Demand Charge Per kW of Seasonal On-peak Demand	$14.65	$16.81	$16.28
Non-Seasonal Demand Charge Per kW of Non-Seasonal Peak Demand	$11.69	$14.32	$14.72
Maximum Demand	$0.85	$0.96	$0.83
Energy Charges:			
Base Seasonal On-Peak Per kWh of Seasonal On-Peak Energy	12.547¢	7.788¢	6.477¢
Base Seasonal Off-Peak Per kWh of Seasonal Off-Peak Energy	2.010¢	1.696¢	1.604¢
Base Non-Seasonal On-Peak Per kWh of Non-Seasonal On-Peak Energy	6.246¢	4.261¢	3.882¢
Base Non-Seasonal Off-Peak Per kWh of Non-Seasonal Off-Peak Energy	2.010¢	1.696¢	1.604¢

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum Charge: The Base Charge plus the currently effective Demand Charges.

NON-SEASONAL RATING PERIODS (OPTION B only):

Non-Seasonal On-Peak Period:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. ET to 10 a.m. ET and 6 p.m. ET to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through May 31 and October 1 through October 31: Mondays through Fridays during the hours from 12 noon ET to 9 p.m. ET excluding Memorial Day.

Non-Seasonal Off-Peak Period:
All other hours.

(Continued on Sheet No. 8.832)

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Effective:

First Revised Sheet No. 8.950

FLORIDA POWER & LIGHT COMPANY **Cancels Original Sheet No. 8.950**

LARGE-LOAD CONTRACT SERVICE-1

RATE SCHEDULE: LLCS-1

AVAILABLE:

Service under this schedule is only available for certain zones within the Company's service area in the vicinity of Sunbreak in St. Lucie County, Tesoro in Martin County, and Sugar in Palm Beach County. Each zone must be in proximity to the Company's existing 500 kV transmission facilities and in areas suitable for the incremental generation and transmission capacity necessary to serve prospective new or incremental large load while ensuring the continued reliable operation of the transmission grid.

APPLICATION:

For service required for general service power and any other purpose to any Customer who: (i) has projected new or incremental load of 50 MW or more at a Single Location; and (ii) has a projected Load Factor of 85% or more at a Single Location.

Service under this schedule shall apply to all new or incremental load with an In-Service Date on or after the effective date of this schedule up to a class combined total load of 3 GW. Total combined load eligible to be served under this schedule shall not exceed 3 GW. This schedule shall be closed to new or incremental load at the time the total combined 3 GW load cap becomes fully subscribed.

SERVICE:

Service shall be three phase, 60 hertz at the available transmission voltage of 69 kV or higher consistent with the Company's tariff on file with the Florida Public Service Commission and the terms of the LLCS Service Agreement.

All service required by the Customer at a Single Location shall be furnished through primary metering at the available transmission voltage at the interconnecting transmission substation(s). Each Single Location shall maintain its own dedicated metering arrangement. Load shall not be aggregated across multiple locations for purposes of applying the LLCS Tariff to a customer.

The Company will furnish service consistent with the Company's tariff on file with the Florida Public Service Commission and the terms of the LLCS Service Agreement.

Resale of service is not permitted hereunder.

MONTHLY RATE:*

Base Charge:	$673.93
Demand Charges:	
Base Demand Charge	$14.72 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	0.764¢ per kWh
Incremental Generation Charge:	$11.76 per kW of Demand

Additional Charges:
See Billing Adjustment section, Sheet No. 8.030, for additional applicable charges.

*All rates shown herein are subject to change in a subsequent rate proceeding(s) based on the type, characteristics, size, location, and in-service date(s) of the facilities and generation resource(s) installed to serve the load under this schedule.

(Continued on Sheet No. 8.951)

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Effective:

First Revised Sheet No. 8.953

FLORIDA POWER & LIGHT COMPANY **Cancels Original Sheet No. 8.953**

LARGE-LOAD CONTRACT SERVICE-2

RATE SCHEDULE: LLCS-2

AVAILABLE:

Service under this schedule is available in all areas not served under Rate Schedule LLCS-1.

APPLICATION:

For service required for general service power and any other purpose to any Customer who: (i) has projected new or incremental load of 50 MW or more at a Single Location; and (ii) has a projected Load Factor of 85% or more at a Single Location.

Service under this schedule shall apply to all new or incremental load with an In-Service Date on or after the effective date of this schedule.

Service under this schedule is limited to the Company's available capacity based on the estimated In-Service Date.

SERVICE:

Service shall be three phase, 60 hertz at the available transmission voltage of 69 kV or higher consistent with the Company's tariff on file with the Florida Public Service Commission and the terms of the LLCS Service Agreement.

All service required by the Customer at a Single Location shall be furnished through primary metering at the available transmission voltage at the interconnecting transmission substation(s). Each Single Location shall maintain its own dedicated metering arrangement. Load shall not be aggregated across multiple locations for purposes of applying the LLCS Tariff to a customer.

The Company will furnish service consistent with the Company's tariff on file with the Florida Public Service Commission and the terms of the LLCS Service Agreement.

Resale of service is not permitted hereunder.

MONTHLY RATE:*

Base Charge:	$673.93
Demand Charges:	
Base Demand Charge	$4.11 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	0.764¢ per kWh

Incremental Generation Charge:

The Incremental Generation Charge shall be calculated as follows:

LLCS-2 customer's applicable share of generation capacity and transmission interconnection revenue requirements where:

Installed generation capacity and generation transmission interconnection revenue requirements = Operating Expenses + Property Taxes and Insurance + Depreciation + Interest Expense + Return on Rate Base + Income Taxes + Tax Credits

(Continued on Sheet No. 8.954)

EXHIBIT EJA-5
February 1, 2027
Tariff Book
Legislative Format

FLORIDA POWER & LIGHT COMPANY

~~Seventy-First~~ Seventy-Second Revised Sheet No.8.030
Cancels ~~Seventieth~~ Seventy-First Revised Sheet No. 8.030

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE	FUEL			CONSERVATION		CAPACITY		ENVIRON-MENTAL	STORM PROTECTION	
SCHEDULE	¢/kWh	¢/kWh	¢/kWh	¢/kWh	$/kW	¢/kWh	$/kW	¢/kWh	¢/kWh	$/kW
	Levelized	On-Peak	Off-Peak							
RS-1, RS-1 w/ RTR-1 1st 1,000 kWh	~~2.536~~2.510			0.130		0.049		0.320	1.088	
RS-1, RS-1 w/ RTR-1 all addn kWh	~~3.536~~3.510			0.130		0.049		0.320	1.088	
RS-1 w/RTR-1 All kWh		~~0.164~~0.163	~~(0.071)~~(0.070)	0.130		0.049		0.320	1.088	
RS-2EV		~~3.004~~2.977	~~2.769~~2.744	0.130		0.049		0.320	1.088	
GS-1	~~2.840~~2.815			0.127		0.047		0.310	1.022	
GST-1		~~3.004~~2.977	~~2.769~~2.744	0.127		0.047		0.310	1.022	
GSD-1, GSD1-EV, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	~~2.840~~2.814				0.43		0.15	0.265		1.98
GSD-1 w/SDTR (Jun-Sept)		~~3.096~~3.069	~~2.806~~2.781		0.43		0.15	0.265		1.98
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		~~3.004~~2.977	~~2.769~~2.744		0.43		0.15	0.265		1.98
GSDT-1 w/SDTR (Jun-Sept)		~~3.096~~3.069	~~2.806~~2.781		0.43		0.15	0.265		1.98
GSLD-1, CS-1, GSLD1-EV GSLD-1w/SDTR (Jan – May)(Oct – Dec)	~~2.837~~2.812				0.48		0.16	0.238		1.98
GSLD-1 w/SDTR (Jun-Sept)		~~3.094~~3.066	~~2.804~~2.779		0.48		0.16	0.238		1.98
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct– Dec)		~~3.001~~2.975	~~2.767~~2.742		0.48		0.16	0.238		1.98
GSLDT-1 w/SDTR (Jun-Sept)		~~3.094~~3.066	~~2.804~~2.779		0.48		0.16	0.238		1.98
GSLD-2, CS-2, GSLD-2EV, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	~~2.814~~2.789				0.48		0.16	0.224		1.82
GSLD-2 w/SDTR (Jun-Sept)		~~3.068~~3.040	~~2.780~~2.755		0.48		0.16	0.224		1.82
GSLDT-2, CST-2 HLFT-3, GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		~~2.977~~2.950	~~2.744~~2.719		0.48		0.16	0.224		1.82
GSLDT-2 w/SDTR (Jun-Sept)		~~3.068~~3.040	~~2.780~~2.755		0.48		0.16	0.224		1.82
GSLD-3	~~2.743~~2.719				0.48		0.16	0.201		0.20
GSLDT-3		~~2.902~~2.876	~~2.675~~2.651		0.48		0.16	0.201		0.20
LLCS-1, LLCS-2	~~2.743~~2.719				0.48		0.16	0.201		0.20

(Continued on Sheet No. 8.030.1)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective: ~~January 1, 2027~~

FLORIDA POWER & LIGHT COMPANY

~~Forty-Seventh~~ Forty-Eighth Revised Sheet No.8.030.1
Cancels ~~Forty-Sixth~~ Forty-Seventh Revised Sheet No.8.030.1

(Continued from Sheet No. 8.030)
BILLING ADJUSTMENTS (Continued)

RATE	FUEL			CONSERVATION			CAPACITY			ENVIRON-MENTAL	STORM PROTECTION		
SCHEDULE	¢/kWh	¢/kWh	¢/kWh	¢/kWh	$/kW	$/kW	¢/kWh	$/kW	$/kW	¢/kWh	¢/kWh	$/kW	$/kW
	Levelized	On-Peak	Off-Peak										
OS-2	~~2.814~~2.789			0.072			0.020			0.185	2.879		
MET	~~2.814~~2.789				0.40			0.14		0.243		2.37	
CILC-1(G)		~~3.004~~2.977	~~2.769~~2.744		0.50			0.16		0.209		1.83	
CILC-1(D)		~~2.974~~2.947	~~2.741~~2.717		0.50			0.16		0.209		1.83	
CILC-1(T)		~~2.902~~2.876	~~2.675~~2.651		0.50			0.16		0.185		0.20	
SL-1,OL-1, RL-1,PL- 1/SL-1M, LT-1,OS I/II	~~2.807~~2.782			0.043			0.006			0.055	0.619		
SL-2, GSCU-1/SL- 2M	~~2.840~~2.815			0.089			0.028			0.188	1.043		
					RDC	DDC		RDC	DDC			RDC	DDC
SST-1(T)		~~2.902~~2.876	~~2.675~~2.651		0.05	0.02		0.02	0.01	0.172		0.02	0.01
SST-1(D1)		~~3.004~~2.977	~~2.769~~2.744		0.05	0.02		0.02	0.01	0.252		0.33	0.16
SST-1(D2)		~~3.001~~2.975	~~2.767~~2.742		0.05	0.02		0.02	0.01	0.252		0.33	0.16
SST-1(D3)		~~2.977~~2.950	~~2.744~~2.719		0.05	0.02		0.02	0.01	0.252		0.33	0.16
ISST-1(D)		~~2.974~~2.947	~~2.741~~2.717		0.05	0.02		0.02	0.01	0.252		0.33	0.16
ISST-1(T)		~~2.902~~2.876	~~2.675~~2.651		0.05	0.02		0.02	0.01	0.172		0.02	0.01

(Continued on Sheet No.8.031)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective: ~~January 1, 2027~~

FLORIDA POWER & LIGHT COMPANY

~~Sixty-First~~ Sixty-Second Revised Sheet No. 8.101
Cancels ~~Sixtieth~~ Sixty-First Revised Sheet No.8.101

GENERAL SERVICE - NON DEMAND

RATE SCHEDULE: GS-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a demand of less than 25 kW.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	$~~15.27~~15.38
Non-Fuel Energy Charges:	
Base Energy Charge	~~8.638~~8.702¢ per kWh

Additional Charges:
General Service Load Management Program (if applicable), See Sheet No. 8.109
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum:	$30.00
Non-Metered Accounts:	A Base Charge of $~~7.65~~7.71 will apply to those accounts which are billed on an estimated basis and, at the Company's option, do not have an installed meter for measuring electric service. The minimum charge shall be $~~7.65~~7.71.

SPECIAL PROVISIONS:
Energy used by commonly owned facilities of condominium, cooperative and homeowners' associations may qualify for the residential rate schedule as set forth on Sheet No. 8.211, Rider CU.

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

~~Forty-Ninth~~ Fiftieth Revised Sheet No. 8.103
Cancels ~~Forty-Eighth~~ Forty-Ninth Revised Sheet No. 8.103

GENERAL SERVICE - NON DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GST-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a demand of less than 25 kW. This is an optional rate available to General Service - Non Demand customers upon request subject to availability of meters.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: $~~15.27~~15.38

Non-Fuel Energy Charges:	On-Peak Period	Off-Peak Period
Base Energy Charge	~~16.017~~16.135¢ per kWh	~~5.465~~5.505¢ per kWh

Additional Charges:
General Service Load Management Program (if applicable), See Sheet No. 8.109
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: $30.00

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter.

RATING PERIODS:

On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. ET to 10 a.m. ET and 6 p.m. ET to 10 p.m. ET excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon ET to 9 p.m. ET excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

(Continued on Sheet No. 8.104)

~~Fifty-Fifth~~ Fifty-Sixth Revised Sheet No. 8.105
FLORIDA POWER & LIGHT COMPANY Cancels ~~Fifty-Fourth~~ Fifty-Fifth Revised Sheet No. 8.105

GENERAL SERVICE DEMAND

RATE SCHEDULE: GSD-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a measured Demand of at least 25 kW and less than 500 kW. Customers with a Demand of less than 25 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 25 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	$~~36.11~~36.38
Demand Charges:	
Base Demand Charge	$~~13.61~~13.71 per kW
Non-Fuel Energy Charges:	
Base Energy Charge	~~3.027~~3.049¢ per kWh

Additional Charges:
General Service Load Management Program (if applicable), See Sheet No. 8.109
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand less than 25 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 25 kW times the Base Demand Charge; therefore the minimum charge is $~~376.36~~379.13.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

~~Fiftieth~~ Fifty-First Revised Sheet No.8.107
Cancels ~~Forty-Ninth~~ Fiftieth Revised Sheet No.8.107

GENERAL SERVICE DEMAND - TIME OF USE

(OPTIONAL)

RATE SCHEDULE: GSDT-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a measured Demand of at least 25 kW and less than 500 kW. Customers with Demands of less than 25 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 25 kW. This is an optional rate available to General Service Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	$~~36.11~~36.38
Demand Charges:	
Base Demand Charge	$~~12.75~~12.84 per kW of Demand occurring during the On-Peak period.
Maximum Demand Charge	$~~0.84~~0.85 per kW of Maximum Demand.

Non-Fuel Energy Charges:	On-Peak Period	Off-Peak Period
Base Energy Charge	~~6.450~~6.498¢ per kWh	~~1.633~~1.645¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 25 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 25 kW times the Base Demand Charge, therefore the minimum charge is $~~354.86~~357.38.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. ET to 10 a.m. ET and 6 p.m. ET to 10 p.m. ET excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon ET to 9 p.m. ET excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.108)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective: ~~January 1, 2027~~

FLORIDA POWER & LIGHT COMPANY

~~Twenty-Eighth~~ Twenty-Ninth Revised Sheet No. 8.122
Cancels ~~Twenty-Seventh~~ Twenty-Eighth Revised Sheet No. 8.122

GENERAL SERVICE CONSTANT USAGE

RATE SCHEDULE: GSCU-1

AVAILABLE:

In all areas served.

APPLICATION:

Available to General Service-Non Demand customers that maintain a relatively constant kWh usage, and a demand of less than 25 kW. Eligibility is restricted to General Service customers whose Maximum kWh Per Service Day, over the current and prior 23 months, is within 5% of their average monthly kWh per service days calculated over the same 24-month period, excluding months where a Customer's usage was estimated due to storms. This is an optional Rate Schedule available to General Service customers upon request.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	$~~20.62~~20.77
Non-Fuel Energy Charges:	
Base Energy Charge	~~5.174~~5.212¢ per Constant Usage kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

TERM OFSERVICE:

Not less than one (1) billing period.

DEFINITIONS:

kWh Per Service Day – the total kWh in billing month divided by the number of days in the billing month Maximum kWh Per Service Day - the highest kWh Per Service Day experienced over the current and prior 23 month billing periods excluding months where a Customer's usage was estimated due to storms.
Constant Usage kWh – the Maximum kWh Per Service Day multiplied by the number of service days in the current billing period.

(Continued on Sheet 8.123)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective: ~~January 1, 2027~~

RESIDENTIAL SERVICE

RATE SCHEDULE: RS-1

AVAILABLE:

In all areas served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU.

SERVICE:

Single phase, 60 hertz at available standard distribution voltage. Three phase service may be furnished but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	$~~11.19~~11.27
Non-Fuel Charges:	
Base Energy Charge:	
First 1,000 kWh	~~8.391~~8.453¢ per kWh
All additional kWh	~~9.391~~9.460¢ per kWh

Additional Charges:
Residential Load Management Program (if applicable), See Sheet No.8.217
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: $30.00

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

~~Nineteenth~~ Twentieth Revised Sheet No. 8.203
Cancels ~~Eighteenth~~ Nineteenth Revised Sheet No. 8.203

RESIDENTIAL TIME OF USE RIDER– RTR-1
(OPTIONAL)

RATE SCHEDULE: RTR-1

AVAILABLE:

In all area s served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately- metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU. Customers taking service under RTR-1 are not eligible for service under Rate Schedule ROC.

SERVICE:

Single phase, 60 hertz at available standard distribution voltage. Three phase may be supplied but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

All rates and charges under Rate Schedule RS-1 shall apply. In addition, the RTR-1 Base Energy and Fuel Charges and Credits Billing Adjustments applicable to on and off peak usage shall apply.

Base Charge:	$~~11.19~~11.27	
RTR Base Energy: Charges/Credits:	On-Peak Period	Off-Peak Period
Base Energy Charge	~~15.339~~15.452¢ per kWh	~~(6.554)~~(6.602)¢ per kWh

Additional Charges/Credits:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: $30.00

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. ET to 10 a.m. ET and 6 p.m. ET to l0 p.m. ET excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon ET to 9 p.m. ET excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

(Continued on Sheet No. 8.204)

RESIDENTIAL ELECTRIC VEHICLE CHARGING SERVICES
(OPTIONAL)
(CLOSED SCHEDULE)

RATE SCHEDULE: RS-1EV

AVAILABLE:

In all areas served. This optional rate is available on a voluntary basis to residential Customers who desire an in-home electric vehicle charging service ("Service") through the installation of Company owned, operated, and maintained electric vehicle charging equipment, including a Level 2 charger ("Equipment"). This rate shall expire four years from the effective date of this program, unless extended by approval of the FPSC. Service under this rate shall continue to be provided under the terms specified in the Optional Residential Electric Vehicle Charging Agreement (RS-1EV) ("Agreement") that is in effect at such time as the rate expires. No new Agreements may be executed following the expiration of this rate.

APPLICATION:

Service is provided through the installation of Equipment by the Company at the Customer's premise in accordance with Scope of Services set forth in the Agreement. The Customer will have the option to select a Full Installation or Equipment Only Installation Service offering.

LIMITATION OF SERVICE:

Installation of Equipment shall be made only when, in the judgment of the Company, the location and the type of the Equipment are, and will continue to be, accessible and viable. Service shall be limited to Customers with no delinquent balances with the Company that own and reside in a single-family home or townhome with an attached garage that is a premise already being served at the RS-1 rate schedule. The Company will own, operate and maintain the Equipment for the term of the Agreement. The Company reserves the right to remotely control charging session schedules and/or curtail the energy delivered by the Equipment.

MONTHLY SERVICE PAYMENT:

The Company will design, procure, install, own, operate, and provide maintenance to the Equipment included in the Monthly Service Payment. The Monthly Service Payment under this rate is in addition to the monthly billing determined under the Customer's otherwise applicable rate schedule and any other applicable charges. The Customer will have the option to select a Full Installation or Equipment Only Installation Service offering where the corresponding installation costs are included as part of the Monthly Program Charge. The total Monthly Service Payment is equal to the sum of the fixed Monthly Program Charge + Monthly Off-Peak Energy Charge as follows:

Full Installation	2026	2027	2028	2029
Monthly Program Charge	$25.57	$25.57	$25.57	$25.57
Monthly Off-Peak Energy Charge	$19.81	$24.81	$29.81	$34.81
Total Monthly Service Payment	**$45.38**	**$50.38**	**$55.38**	**$60.38**
Equipment Only Installation				
Monthly Program Charge	$18.41	$18.41	$18.41	$18.41
Monthly Off-Peak Energy Charge	$19.81	$24.81	$29.81	$34.81
Total Monthly Service Payment	**$38.22**	**$43.22**	**$48.22**	**$53.22**

For energy used exclusively for electric vehicle charging, the following charges and rates shall apply:

EV Energy Charges/Credits:	On-Peak Period	Off-Peak Period
Energy Charge	~~28.518~~28.728¢ per kWh	N/A

(Continued on Sheet No. 8.214)

FLORIDA POWER & LIGHT COMPANY

~~First~~ Second Revised Sheet No. 8.215
Cancels ~~Original~~ First Revised Sheet No. 8.215

RESIDENTIAL ELECTRIC VEHICLE CHARGING SERVICES

(OPTIONAL)

RATE SCHEDULE: RS-2EV

AVAILABLE:

In all areas served. This optional rate is available on a voluntary basis to residential Customers who desire an in-home electric vehicle charging service ("Service") through the installation of Company owned, operated, and maintained electric vehicle charging equipment, including a Level 2 charger ("Equipment"). Service under this rate shall continue to be provided under the terms specified in the Optional Residential Electric Vehicle Charging Agreement (RS-2EV) ("Agreement") that is in effect at such time as the rate expires.

APPLICATION:

Service is provided through the installation of Equipment by the Company at the Customer's premise in accordance with Scope of Services set forth in the Agreement. The Customer will have the option to select a Full Installation or Equipment Only Installation Service offering.

LIMITATION OF SERVICE:

Installation of Equipment shall be made only when, in the judgment of the Company, the location and the type of the Equipment are, and will continue to be, accessible and viable. Service shall be limited to Customers with no delinquent balances with the Company that own and reside in a single-family home or townhome with an attached garage that is a premise already being served at the RS-1 rate schedule. The Company will own, operate and maintain the Equipment for the term of the Agreement. The Company reserves the right to remotely control charging session schedules and/or curtail the energy delivered by the Equipment.

MONTHLY PROGRAM CHARGE:

The Company will design, procure, install, own, operate, and provide maintenance to the Equipment included in the Monthly Program Charge. The Customer will have the option to select a Full Installation or Equipment Only Installation service offering where the corresponding installation costs are included as part of the Monthly Program Charge.

	Full Installation	Equipment Only Installation
Monthly Program Charge	$~~36.00~~36.27	$~~27.00~~27.20

For energy used exclusively for electric vehicle charging, the following charges and rates shall apply:

	On-Peak Period	Off-Peak Period
Non-Fuel Energy Charge	~~24.036~~24.213¢ per kWh	~~2.143~~2.159¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

(Continued on Sheet No. 8.216)

FLORIDA POWER & LIGHT COMPANY

~~Forty-Fourth~~ Forty-Fifth Revised Sheet No. 8.310
Cancels ~~Forty-Third~~ Forty-Fourth Revised Sheet No. 8.310

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Customer with a measured demand of at least 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	$~~105.73~~106.51
Demand Charges:	
Base Demand Charge	$~~16.21~~16.33 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	~~2.335~~2.352¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is $~~8,210.73~~8,271.51.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective: ~~January 1, 2027~~

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSLDT-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Customer with a measured demand of at least 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 500 kW. This is an optional rate available to General Service Large Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	$~~105.73~~106.51	
Demand Charges:		
Base Demand Charge	$~~15.28~~15.39 per kW of Demand occurring during the On-Peak period.	
Maximum Demand Charge	$~~0.95~~0.96 per kW of Maximum Demand.	
Non-Fuel Energy Charges:	On-Peak Period	Off-Peak Period Base
Energy Charge	~~4.042~~4.072¢ per kWh	~~1.684~~1.696¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is $~~7,745.73~~7,801.51.

RATING PERIODS:

On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. ET to 10 a.m. ET and 6 p.m. ET to 10 p.m. ET excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon ET to 9 p.m. ET excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

(Continued on Sheet No. 8.321)

FLORIDA POWER & LIGHT COMPANY

~~Forty-Seventh~~ Forty-Eighth Revised Sheet No. 8.330
Cancels ~~Forty-Sixth~~ Forty-Seventh Revised Sheet No.8.330

CURTAILABLE SERVICE
(OPTIONAL)
(Closed Schedule)

RATE SCHEDULE: CS-1

AVAILABLE:

In all areas served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW), will curtail this Demand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was taking service pursuant to this schedule. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: $~~140.98~~142.02

Demand Charges:
Base Demand Charge $~~16.21~~16.33 per kW of Demand

Non-Fuel Energy Charges:
Base Energy Charge ~~2.335~~2.352¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is $~~8,245.98~~8,307.02.

CURTAILMENT CREDITS:

A monthly credit of ~~($2.74)~~(2.76) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non- Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, the Customer will be:

1. Rebilled at $~~2.74~~2.76/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of $~~4.92~~4.96/ kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand fora Curtailment Period.

(Continued on Sheet No. 8.331)

FLORIDA POWER & LIGHT COMPANY

~~Seventeenth~~ Eighteenth Revised Sheet No. 8.333
Cancels ~~Sixteenth~~ Seventeenth Revised Sheet No. 8.333

(Continued from Sheet No. 8.332)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

a) service is terminated by the Company for any reason(s) specified in this section, or

b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,

i) at a different location in the Company's service area, or

ii) under a different name or different ownership, or

iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or

c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and

2. billed a penalty charge of $~~1.45~~1.46 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective: ~~January 1, 2026~~

FLORIDA POWER&LIGHT COMPANY

~~Forty-Sixth~~ Forty-Seventh Revised Sheet No. 8.340
Cancels ~~Forty-Fifth~~ Forty-Sixth Revised Sheet No. 8.340

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)
(Closed Schedule)

RATE SCHEDULE: CST-1

AVAILABLE:

In all areas served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) will curtail this Demand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was taking service pursuant to this schedule. This is an optional Rate Schedule available to Curtailable General Service Customers upon request. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available distribution standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: $~~140.98~~142.02

Demand Charges:
Base Demand Charge $~~15.28~~15.39 per kW of Demand occurring during the On-Peak Period
Maximum Demand Charge $~~0.95~~0.96 per kW of Maximum Demand

Non-Fuel Energy Charges:	On-Peak Period	Off-Peak Period
Base Energy Charge	~~4.042~~4.072¢ per kWh	~~1.684~~1.696¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is $~~7,780.98~~7,837.02.

RATING PERIODS:

On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. ET to 10 a.m. ET and 6 p.m. ET to 10 p.m. ET excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon ET to 9 p.m. ET excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

(Continued on Sheet No. 8.341)

(Continued from Sheet No. 8.340)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to curtail load, customers should reduce their load to their Firm Demand for the duration of the Curtailment Period, except under the following conditions:

1. Force Majeure events, as defined in the Technical Terms and Abbreviations of the Company Tariff, which can be demonstrated to the satisfaction of the Company, or

2. maintenance of generation equipment which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load curtailment, or

3. an event affecting local, state or national security.

If one or more of these exemptions apply, then the charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing during that period, less the applicable fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this Rate Schedule.

CURTAILMENT CREDITS:

A monthly credit of ($~~2.74~~2.76) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current curtailment period than the contracted maximum demand, then the Customer will be:

1. Rebilled at $~~2.74~~2.76/kW for the prior 36 months or the number of months since the prior curtailment period, whichever is less, and
2. Billed a penalty charge of $~~4.92~~4.96/ kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

CURTAILMENT PERIOD:

All hours established by the Company during a monthly billing period in which the Customer is requested to curtail Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use for the designated On-Peak periods during the month as adjusted for power factor.

MAXIMUM DEMAND:

Maximum Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30- minute period of Customer's greatest use during the month as adjusted for power factor.

DEFINITIONS:

Non-Firm Demand
The current Demand less the amount of Firm Demand specified below.

Firm Demand
The contracted maximum demand level to which the Customer agrees to curtail as specified in the Customer's Agreement for Curtailable Service. This is the maximum amount of the Customer's Demand that will be served during a Curtailment Period.

(Continued on Sheet No. 8.342)

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.342)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or pa rt of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

a) service is terminated by the Company for any reason(s) specified in this section, or

b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,

i) at a different location in the Company's service area, or

ii) under a different name or different ownership, or

iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or

c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice, then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and

2. billed a penalty charge of $~~1.45~~1.46 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective" General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

~~Thirty-Ninth~~ Fortieth Revised Sheet No. 8.412
Cancels ~~Thirty-Eighth~~ Thirty-Ninth Revised Sheet No. 8.412

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-2

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Customer with a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: $~~306.47~~308.73

Demand Charges:
Base Demand Charge $~~16.31~~16.43 per kW of Demand

Non-Fuel Energy Charges:
Base Energy Charge ~~2.031~~2.046¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is $~~32,926.47~~33,168.73.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30- minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

~~Forty-Fifth~~ Forty-Sixth Revised Sheet No. 8.420
Cancels ~~Forty-Fourth~~ Forty-Fifth Revised Sheet No. 8.420

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSLDT-2

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: $~~306.47~~308.73

Demand Charges:
Base Demand Charge $~~15.51~~15.62 per kW of Demand occurring during the On-Peak Period
Maximum Demand Charge $~~0.82~~0.83 per kW of Maximum Demand

Non-Fuel Energy Charges:	On-Peak Period	Off-Peak Period
Base Energy Charge	~~3.284~~3.308¢ per kWh	~~1.592~~1.604¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is $~~31,326.47~~31,548.73.

RATING PERIODS:

On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. ET to 10 a.m. ET and 6 p.m. ET to 10 p.m. ET excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon ET to 9 p.m. ET excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

(Continued on Sheet No. 8.421)

FLORIDA POWER & LIGHT COMPANY

~~Twenty-Ninth~~ Thirtieth Revised Sheet No. 8.425
Cancels ~~Twenty-Eighth~~ Twenty-Ninth Revised Sheet No. 8.425

HIGH LOAD FACTOR – TIME OF USE
(OPTIONAL)

RATE SCHEDULE: HLFT

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a measured Demand of 25 kW or more. This is an optional rate schedule available to customers otherwise served under the GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Annual Maximum Demand	HLFT-1 25-499 kW	HLFT-2 500-1,999 kW	HLFT-3 2,000 kW or greater
Base Charge:	$~~36.11~~36.38	$~~105.73~~106.51	$~~306.47~~308.73
Demand Charges:			
On-Peak Demand Charge	$~~16.03~~16.15	$~~17.06~~17.19	$~~16.58~~16.70
Maximum Demand Charge	$~~3.32~~3.34	$~~3.66~~3.69	$~~3.53~~3.56
Non-Fuel Energy Charges:			
On-Peak Period per kWh	~~2.612~~2.631¢	~~1.490~~1.501¢	~~1.295~~1.305¢
Off-Peak Period per kWh	~~1.633~~1.645¢	~~1.443~~1.454¢	~~1.286~~1.295¢

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum Charge: The Base Charge plus the currently effective Demand Charges.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. ET to 10 a.m. ET and 6 p.m. ET to 10 p.m. ET excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon ET to 9 p.m. ET excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.426)

FLORIDA POWER & LIGHT COMPANY

~~Forty-First~~ Forty-Second Revised Sheet No. 8.432
Cancels ~~Fortieth~~ Forty-First Revised Sheet No. 8.432

CURTAILABLE SERVICE (OPTIONAL)
(Closed Schedule)

RATE SCHEDULE: CS-2

AVAILABLE:

In all areas served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schedule GSLD-2 (2,000 kW and above) will curtail this Demand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was taking service pursuant to this schedule. Customers with demands of less than 2,000 kW may enter an Agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	$~~340.53~~343.04
Demand Charges:	
Base Demand Charge	$~~16.31~~16.43 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	~~2.031~~2.046¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is $~~32,960.53~~33,203.04.

CURTAILMENT CREDITS:
A monthly credit of ($~~2.63~~2.65) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Fir m Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current period than the Firm Demand, then the Customer will be:

1. Rebilled at $~~2.63~~2.65/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of $~~4.75~~4.78/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the contracted Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.433)

(Continued from Sheet No.8.434)

PROVISIONS FOR EARLYTERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of there billing and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before there placement Customer(s) became available.

Charges for Early Termination:

In the event that:

a) service is terminated by the Company for any reason(s) specified in this section, or

b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,

i) at a different location in the Company's service area, or

ii) under a different name or different ownership, or

iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or

c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and

2. billed a penalty charge of $~~1.40~~1.41 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

~~Forty-Sixth~~Forty-Seventh Revised Sheet No. 8.440
Cancels ~~Forty-Fifth~~Forty-Sixth Revised Sheet No. 8.440

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)
(Closed Schedule)

RATE SCHEDULE: CST-2

AVAILABLE:

In all areas served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schedule GSLDT-2 (2,000 kW and above) will curtail its Demand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was taking service pursuant to this schedule. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	$~~340.53~~343.04	
Demand Charges:		
Base Demand Charge	$~~16.31~~16.43 per kW of Demand occurring during the On-Peak Period.	
Maximum Demand Charge	$~~0.82~~0.83 per kW of Maximum Demand.	
Non-Fuel Energy Charges:	On-Peak Period	Off-Peak Period
Base Energy Charge	~~3.284~~3.308¢ per kWh	~~1.592~~1.604¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is $~~32,960.53~~33,203.04.

RATING PERIODS:

On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. ET to 10 a.m. ET and 6 p.m. ET to 10 p.m. ET excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon ET to 9 p.m. ET excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

(Continued on Sheet No. 8.441)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective: ~~January 1, 2027~~

(Continued from Sheet No. 8.440)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to curtail load, customers should reduce their load to their Firm Demand for the duration of the Curtailment Period, except under the following conditions:

1. Force Majeure events, as defined in the Technical Terms and Abbreviations of the Company Tariff, which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load curtailment, or
3. an event affecting local, state or national security.

If one or more of these exemptions apply, then the charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing during that period, less the applicable fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this Rate Schedule.

CURTAILMENT CREDITS:

A monthly credit of ($~~2.63~~2.65) per kW is allowed based on the current Non-Firm demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter subject to the Term of Service and/or the Provisions for Early Terminations, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current curtailment period than the Firm Demand, then the Customer will be:

1. Rebilled at $~~2.63~~2.65/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of $~~4.75~~4.78/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

CURTAILMENT PERIOD:

All hours established by the Company during a monthly billing period in which the Customer is requested to curtail Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use for the designated On-Peak periods during the month as adjusted for power factor.

MAXIMUM DEMAND:

Maximum Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

(Continued on Sheet No. 8.442)

FLORIDA POWER & LIGHT COMPANY

~~Seventeenth~~ Eighteenth Revised Sheet No. 8.443
Cancels ~~Sixteenth~~ Seventeenth Revised Sheet No. 8.443

(Continued from Sheet No. 8.442)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

a) service is terminated by the Company for any reason(s) specified in this section, or

b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,

i) at a different location in the Company's service area, or

ii) under a different name or different ownership, or

iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or

c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and

2. billed a penalty charge of $~~1.40~~1.41 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective" General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

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Effective: ~~January 1, 2026~~

FLORIDA POWER & LIGHT COMPANY

~~Forty-First~~ Forty-Second Revised Sheet No. 8.551
Cancels ~~Fortieth~~ Forty-First Revised Sheet No. 8.551

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-3

AVAILABLE:

In all areas served.

APPLICATION:

For service required for general service or industrial lighting, power and any other purpose to any Customer who has service supplied at a transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	$~~2,704.06~~2,723.98
Demand Charges:	
Base Demand Charge	$~~12.87~~12.96 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	~~1.483~~1.494¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

~~Forty-Seventh~~ Forty-Eighth Revised Sheet No. 8.552
Cancels ~~Forty-Sixth~~ Forty-Seventh Revised Sheet No. 8.552

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSLDT-3

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Customer who has service supplied at a transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	$~~2,704.06~~2,723.98	
Demand Charges:		
Base Demand Charge	$~~12.87~~12.96 per kW of Demand occurring during the On-Peak Period.	
Non-Fuel Energy Charges:	On-Peak Period	Off-Peak Period
Base Energy Charge	~~1.689~~1.701¢ per kWh	~~1.411~~1.421¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. ET to 10 a.m. ET and 6 p.m. ET to 10 p.m. ET excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon ET to 9 p.m. ET excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

(Continued on Sheet No. 8.553)

FLORIDA POWER & LIGHT COMPANY

~~Fifty-Fifth~~ Fifty-Sixth Revised Sheet No. 8.602
Cancels ~~Fifty-Fourth~~ Fifty-Fifth Revised Sheet No. 8.602

SPORTS FIELD SERVICE
(Closed Schedule)

RATE SCHEDULE: OS-2

AVAILABLE:

In all areas served.

APPLICATION:

This is a transitional rate available to municipal, county and school board accounts for the operation of a football, baseball or other playground, or civic or community auditorium, when all such service is taken at the available primary distribution voltage at a single point of delivery and measured through one meter, and who were active as of October 4, 1981. Customer may also elect to receive service from other appropriate rate schedules.

As non-LED fixture inventory becomes unavailable, customers may terminate service or accept replacements as LED under the LT-1 tariff. Customers that accept replacements, must enter into a new agreement.

LIMITATION OF SERVICE:

Offices, concessions, businesses or space occupied by tenants, other than areas directly related to the operations above specified, are excluded hereunder and shall be separately served by the Company at utilization voltage. Not applicable when Rider TR is used.

MONTHLY RATE:

Base Charge:	$~~186.55~~187.92
Non-Fuel Energy Charges:	
Base Energy Charge	~~11.738~~11.824¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum Charge: $~~186.55~~187.92

TERM OF SERVICE:

Pending termination by Florida Public Service Commission Order.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

~~Forty-First~~ Forty-Second Revised Sheet No. 8.610
Cancels ~~Fortieth~~ Forty-First Revised Sheet No. 8.610

FLORIDA POWER & LIGHT COMPANY

METROPOLITAN TRANSIT SERVICE

RATE SCHEDULE: MET

AVAILABLE:

For electric service to Metropolitan Miami-Dade County Electric Transit System (METRORAIL) at each point of delivery required for the operation of an electric transit system on continuous and contiguous rights-of-way.

APPLICATION:

Service to be supplied will be three phase, 60 hertz and at the standard primary distribution voltage of 13,200 volts. All service required by Customer at each separate point of delivery served hereunder shall be furnished through one meter reflecting delivery at primary voltage. Resale of service is not permitted hereunder. Rider TR or a voltage discount is not applicable.

MONTHLY RATE:

Base Charge:	$~~963.39~~970.49
Demand Charges:	
Base Demand Charge	$~~20.38~~20.53 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	~~2.718~~2.738¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

BILLING:

Each point of delivery shall be separately billed according to the monthly charges as stated herein. All billing units related to charges under this rate schedule shall be determined from metering data on a monthly basis and determined for each point of delivery on the same monthly billing cycle day.

TERMS OF SERVICE

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

~~Fortieth~~ Forty-First Revised Sheet No. 8.651
Cancels ~~Thirty-Ninth~~ Fortieth Revised Sheet No. 8.651

(Continued from Sheet No. 8.650)

MONTHLY RATE:

Delivery Voltage Level	Distribution below 69 kV		69 kV & above
Maximum Demand Level	CILC-1(G) 200-499 kW	CILC-1(D) 500 kW & above	CILC-1(T)
Base Charge:	$~~231.45~~233.15	$~~390.46~~393.34	$~~3,447.42~~3,472.81
Demand Charges:			
Base Demand Charges:			
per kW of Maximum Demand	$~~6.17~~6.22	$~~6.58~~6.63	None
per kW of Load Control On-Peak Demand	$~~4.05~~4.08	$~~4.70~~4.73	$~~4.97~~5.01
per kW of Firm On-Peak Demand	$~~15.44~~15.55	$~~17.01~~17.14	$~~18.12~~18.25
Non-Fuel Energy Charges:			
Base Energy Charges:			
On-Peak Period charge per kWh	~~2.297~~2.314¢	~~1.568~~1.580	~~1.447~~1.458¢
Off-Peak Period charge per kWh	~~2.297~~2.314¢	~~1.568~~1.580	~~1.447~~1.458¢

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the Base Demand Charges.

(Continued on Sheet No. 8.652)

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FLORIDA POWER & LIGHT COMPANY

~~Seventeenth~~Eighteenth Revised Sheet No. 8.654
Cancels ~~Sixteenth~~ Seventeenth Revised Sheet No. 8.654

(Continued from Sheet No. 8.653)

LOAD CONTROL ON-PEAK DEMAND:

Load Control On-Peak Demand shall be the Customer's highest demand for the designated on-peak periods during the month less the Customer's "Firm Demand".

PROVISIONS FOR ENERGY USE DURING CONTROL PERIODS FOR CUSTOMERS DESIGNATING A FIRM DEMAND LEVEL:

Customers notified of a load control event should meet their Firm Demand during periods when the Company is controlling load. However, energy will be made available during control periods if the Customer's failure to meet its Firm Demand is a result of one of the following conditions:

1. Force Majeure events, as defined in the Technical Terms and Abbreviations of the Company Tariff, which can be demonstrated to the satisfaction of the Company, or

2. maintenance of generation equipment necessary for the implementation of load control which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer (See Special Provisions), or

3. adding firm load that was not previously non-firm load to the Customer's facility, or

4. an event affecting local, state or national security, or

5. an event whose nature requires that space launch activities be placed in the critical mode (requiring a closed-loop configuration of FPL's transmission system) as designated and documented by the NASA Test Director at Kennedy Space Center and/or the USAF Range Safety Officer at Cape Canaveral Air Force Station.

The Customer's energy use (in excess of the "Firm Demand") for the conditions listed above will be billed pursuant to the Continuity of Service Provision. For periods during which power under the Continuity of Service Provision is no longer available, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cent per kilowatt-hour basis) that FPL is purchasing or selling during that period, less the applicable class fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C.

If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, then the Company will terminate service under this rate schedule as described in TERM OF SERVICE.

If the Customer exceeds the "Firm Demand" during a period when the Company is controlling load for any reason other than those specified above, then the Customer will be:

1. billed the difference between the Firm On-Peak Demand Charge and the Load Control On-Peak Demand Charge for the excess kw for the prior sixty (60) months or the number of months the Customer has been billed under this rate schedule, whichever is less, and

2. billed a penalty charge of $~~1.37~~1.38 per kw of excess kw for each month of rebilling.

Excess kw for rebilling and penalty charges is determined by taking the difference between the maximum demand during the Load Control Period and the Customer's "Firm Demand".

(Continued on Sheet No. 8.655)

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FLORIDA POWER & LIGHT COMPANY

~~Ninth~~Tenth Revised Sheet No. 8.656
Cancels ~~Eighth~~ Ninth Revised Sheet No. 8.656

(Continued from Sheet No. 8.655)

2. billed a penalty charge of $~~1.37~~1.38 per kw of excess kw for each month of rebilling.

The kw for rebilling and penalty charges is determined by taking the difference between the Controllable Demand and the maximum demand actually reduced during the Load Control Period. The Customer will not be rebilled or penalized twice for the same excess kw in the calculation described above.

As long as the Customer's load reduction from the operation of the control circuit results in a demand during the Load Control Period that is at or below the calculated Firm Demand for that billing period, the Customer will not be required to pay the penalty and rebilling charges.

TERM OF SERVICE:

During the first year of service under this Rate Schedule, the Customer will determine whether or not this program is appropriate for the Customer and may request to exit the program subject to the Provisions for Early Termination. It is intended that the Company will continue to provide and the Customer will continue to take service under this Rate Schedule for the life of the generating unit which has been avoided by the rate. There is, however, a five-year termination notice provision which will allow either the Customer or the Company to terminate service under this Rate Schedule should there be circumstances under which the termination of the Customer's participation or the Company's offering of the program is desired.

Service under this Rate Schedule shall continue, subject to Limitation of Availability, until terminated by either the Company or the Customer upon written notice given at least five (5) years prior to termination. Should a Customer terminate service or be removed by the Company and later desire to resume service under this Rate Schedule, the Customer must provide five (5) years' written notice prior to resuming service under this Rate Schedule.

The Company may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Commercial/Industrial Load Control Program Agreement. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this Rate Schedule and bill the Customer under the otherwise applicable firm service rate schedule.

PROVISIONS FOR EARLY TERMINATION:

Transfers, with less than five (5) years' written notice, to any firm retail rate schedule for which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, or decides to cogenerate to serve all of the previously controlled Load Control On-Peak Demand and to take interruptible standby service from the Company, the Customer may terminate the Commercial/Industrial Load Control Program Agreement by giving at least thirty (30) days' advance written notice to the Company.

(Continued on Sheet No. 8.657)

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(Continued on Sheet No. 8.657)

then the Customer will be:

1. rebilled under the otherwise applicable firm or curtailable service rate schedule for the shorter of (a) the prior sixty (60) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and

2. billed a penalty charge of $~~1.37~~1.38 per kw times the number of months rebilled in No. 1 above times the highest Load Control On-Peak Demand occurring during the current month or the prior twenty-three (23) months.

SPECIAL PROVISIONS:

1. Control of the Customer's load shall be accomplished through the Company's load management systems by use of control circuits connected directly to the Customer's switching equipment or the Customer's load may be controlled by use of an energy management system where the firm demand or controllable demand level can be established or modified only by means of joint access by the Customer and the Company.

2. The Customer shall grant the Company reasonable access for installing, maintaining, inspecting, testing and/or removing Company-owned load control equipment.

3. It shall be the responsibility of the Customer to determine that all electrical equipment to be controlled is in good repair and working condition. The Company will not be responsible for the repair, maintenance or replacement of the Customer's electrical equipment.

4. The Company is not required to install load control equipment if the installation cannot be economically justified.

5. Billing under this schedule will commence after the installation, inspection and successful testing of the load control equipment.

6. Maintenance of generation equipment necessary for the implementation of load control will not be scheduled during periods where the Company projects that it would not be able to withstand the loss of its largest unit and continue to serve firm service customers.

CONTINUITY OF SERVICE PROVISION:

In order to minimize the frequency and duration of interruptions or requests that the Customer operate its backup generation equipment, the Company will attempt to obtain reasonably available additional capacity and/or energy during periods for which interruptions or operation of the Customer's backup generation equipment may be requested. The Company's obligation in this regard is no different than its obligation in general to purchase power to serve its Customers during a capacity shortage; in other words, the Company is not obligated to account for, or otherwise reflect in its generation planning and construction, the possibility of providing capacity and/or energy under this Continuity of Service Provision. The Company shall not be liable for any damages or injuries, including, but not limited to, loss of revenues or production, that may occur in the event Company is unable to obtain reasonably available additional capacity and/or energy during periods for which interruptions or operation of the Customer's backup generation equipment may be requested. Any non-firm customers so electing to receive capacity and/or energy which enable(s) the Company to continue service to the Customer's non-firm loads during these period s will be subject to the additional charges set forth below.

(Continued on Sheet No. 8.659)

FLORIDA POWER & LIGHT COMPANY

~~Twenty-Eighth~~ Twenty-Ninth Revised Sheet No. 8.680
Cancels ~~Twenty-Seventh~~ Twenty-Eighth Revised Sheet No. 8.680

COMMERCIAL/INDUSTRIAL DEMAND REDUCTION RIDER (CDR)
(OPTIONAL)

AVAILABLE:

In all areas served. Available to any commercial or industrial customer receiving service under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, or HLFT through the execution of a Commercial/Industrial Demand Reduction Rider Agreement in which the load control provisions of this rider can feasibly be applied.

LIMITATION OF AVAILABILITY:

This Rider may be modified or withdrawn subject to determinations made under Commission Rules 25-17.0021(4), F.A.C., Goals for Electric Utilities and 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

For electric service provided to any commercial or industrial customer receiving service under Rate Schedule GSD-1, GSDT-1,GSLD-1,GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, or HLFT who as a part of the Commercial/Industrial Demand Reduction Rider Agreement between the Customer and the Company, agrees to allow the Company to control at least 200 kW of the Customer's load, or agrees to operate Backup Generation Equipment (see Definitions) and designate (if applicable) additional controllable demand to serve at least 200 kW of the Customer's own load during periods when the Company is controlling load. A Customer shall enter into a Commercial/Industrial Reduction Demand Rider Agreement with the Company to be eligible for this Rider. To establish and maintain qualification for this Rider, the Customer must have had a Utility Controlled Demand during the summer Controllable Rating Period (April 1 through October 31) for at least three out of seven months of at least 200 kW greater than the Firm Demand level specified in Section 4 of the Commercial/Industrial Demand Reduction Rider Agreement. The Utility Controlled Demand shall not be served on a firm service basis until service has been terminated under this Rider.

LIMITATION OF SERVICE:

Customers participating in the General Service Load Management Program (FPL "Business On Call" Program) or Economic Development programs are not eligible for this Rider.

MONTHLY RATE:

All rates and charges under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, HLFT shall apply. In addition, the applicable Monthly Administrative Adder and Utility Controlled Demand Credit shall apply.

MONTHLY ADMINISTRATIVE ADDER:

Rate Schedule	Adder
GSD-1	$~~180.62~~181.95
GSDT-1, HLFT (25-499 kW)	$~~180.62~~181.95
GSLD-1, GSLDT-1, HLFT (500-1,999 kW)	$~~246.72~~248.54
GSLD-2, GSLDT-2, HLFT (2,000 kW or greater)	$~~102.16~~102.91
GSLD-3, GSLDT-3	$~~311.52~~313.81

UTILITY CONTROLLED DEMAND CREDIT:

A monthly credit of ($~~9.75~~9.82) per kW is allowed based on the Customer's Utility Controlled Demand.

UTILITY CONTROLLED DEMAND:

The Utility Controlled Demand for a month in which there are no load control events during the Controllable Rating Period shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, less the Customer's Firm Demand.

In the event of Load Control occurring during the Controllable Rating Period, the Utility Controlled Demand shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period less the sum of the Customer's kWh usage during the Load Control Period, divided by the number of non-load control hours occurring during the applicable Controllable Rating Period, less the Customer's Firm Demand.

(Continued on Sheet No. 8.681)

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~~Nineteenth~~ Twentieth Revised Sheet No. 8.682
Cancels ~~Eighteenth~~ Nineteenth Revised Sheet No. 8.682

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.681)

PROVISIONS FOR ENERGY USE DURING CONTROL PERIODS:

Customers notified of a load control event should not exceed their Firm Demand during periods when the Company is controlling load. However, electricity will be made available during control periods if the Customer's failure to meet its Firm Demand is a result of one of the following conditions:

1. Force Majeure events, as defined in the Technical Terms and Abbreviations of the Company Tariff, which can be demonstrated to the satisfaction of the Company, or

2. maintenance of generation equipment necessary for the implementation of load control which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer (See Special Provisions), or

3. adding firm load that was not previously non-firm load to the Customer's facility, or

4. an event affecting local, state or national security, or

5. an event whose nature requires that space launch activities be placed in the critical mode (requiring a closed-loop configuration of FPL's transmission system) as designated and documented by the NASA Test Director at Kennedy Space Center and/or the USAF Range Safety Officer at Cape Canaveral Air Force Station.

The Customer's energy use (in excess of the Firm Demand) for the conditions listed above will be billed pursuant to the Continuity of Service Provision. For periods during which power under the Continuity of Service Provision is no longer available, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cent per kilowatt-hour basis) that FPL is purchasing or selling during that period, less the applicable class fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C.

If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this rider as described in TERM OFSERVICE.

If the Customer exceeds the Firm Demand during a period when the Company is controlling load for any reason other than those specified above, then the Customer will be:

1. billed a $~~9.75~~9.82 charge per kWof excess kW for the prior sixty (60) months or the number of months the Customer has been billed under this rider, whichever is less, and

2. billed a penalty charge of $~~1.30~~1.31 per kWof excess kW for each month of rebilling.

Excess kW for rebilling and penalty charges is determined by taking the difference between the Customer's kWh usage during the load control period divided by the number of hours in the load control period and the Customer's "Firm Demand". The Customer will not be rebilled or penalized twice for the same excess kW in the calculation described above.

(Continued on Sheet No. 8.683)

FLORIDA POWER & LIGHT COMPANY

~~Fifteenth~~ Sixteenth Revised Sheet No. 8.684
Cancels ~~Fourteenth~~ Fifteenth Revised Sheet No. 8.684

(Continued from Sheet No. 8.683)

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph d. above, but the replacement Customer(s) does(do) become available within twelve (12) months from the date of termination of service under this Rider or FPL later determines that there is no need for the MW reduction in accordance with the FPL Numeric Commercial/Industrial Conservation Goals, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any load control periods which may occur before there placement Customer(s) became available.

Charges for Early Termination:

In the event that:

a) service is terminated by the Company for any reason(s) specified in this section, or

b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service or a curtailable service rate schedule, or under this rider with a shift from non-firm load to firm service,

   i) at a different location in the Company's service area, or

   ii) under a different name or different ownership, or

   iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite five (5) years' advance written notice, or

c) the Customer transfers the controllable portion of the Customer's load to "Firm Demand" or to a firm or a curtailable service rate schedule without providing at least five (5) years' advance written notice,

then the Customer will be:

1. rebilled $~~9.75~~9.82 per kW of Utility Controlled Demand for the shorter of (a) the most recent prior sixty (60) months during which the Customer was billed for service under this Rider, or (b) the number of months the Customer has been billed under this Rider, and

2. billed a penalty charge of $~~1.30~~ 1.31 per kW of Utility Controlled Demand times the number of months rebilled in No. 1 above.

SPECIAL PROVISIONS:

1. Control of the Customer's load shall be accomplished through the Company's load management systems by use of control circuits connected directly to the Customer's switching equipment or the Customer's load may be controlled by use of an energy management system where the firm demand level can be established or modified only by means of joint access by the Customer and the Company.

2. The Customer shall grant the Company reasonable access for installing, maintaining, inspecting, testing and/or removing Company- owned load control equipment.

3. It shall be the responsibility of the Customer to determine that all electrical equipment to be controlled is in good repair and working condition. The Company will not be responsible for the repair, maintenance or replacement of the Customer's electrical equipment.

4. The Company is not required to install load control equipment if the installation cannot be economically justified.

5. Credits under this Rider will commence after the installation, inspection and successful testing of the load control equipment.

6. Maintenance of equipment (including generators) necessary for the implementation of load control will not be scheduled during periods where the Company projects that it would not be able to withstand the loss of its largest unit and continue to serve firm service customers.

(Continued on Sheet No. 8.685)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective: ~~January 1, 2026~~

FLORIDA POWER & LIGHT COMPANY

~~Forty-Sixth~~ Forty-Seventh Revised Sheet No. 8.716
Cancels ~~Forty-Fifth~~ Forty-Sixth Revised Sheet No. 8.716

(Continued from Sheet No. 8.715)

These costs shall be paid by the Customer prior to the initiation of any construction work by FPL. The Customer shall also pay any additional costs associated with design modification s requested after the original estimate has been made.

REMOVAL OF FACILITIES:

If Street Lighting facilities are removed by either Customer request or termination or breach of the agreement, the Customer shall pay FPL an amount equal to the original installed cost of the removed facilities less any salvage value and any depreciation (based on current depreciation rates as approved by the Florida Public Service Commission) plus removal cost.

MONTHLY RATE:

Luminaire Type	Lamp Size Initial Lumens / Watts		kWh/Mo. Estimate	Charge for FPL-Owned Unit ($) Fixtures	Maintenance	Energy Non-Fuel **	Total ***	Charge for Customer-Owned Unit ($) **** Relamping/ Energy	Energy Only
High Pressure Sodium Vapor	6,300	70	29	$~~6.42~~6.47	$~~2.61~~2.63	$~~1.20~~1.21	$~~10.23~~10.31	$~~3.81~~3.84	$~~1.20~~1.21
" "	9,500	100	41	$~~5.96~~6.00	$~~2.63~~2.65	$~~1.70~~1.71	$~~10.29~~10.36	$~~4.33~~4.36	$~~1.70~~1.71
" "	16,000	150	60	$~~6.14~~6.19	$~~2.66~~2.68	$~~2.49~~2.51	$~~11.29~~11.38	$~~5.15~~5.19	$~~2.49~~2.51
" "	22,000	200	88	$~~9.31~~9.38	$~~3.40~~3.43	$~~3.65~~3.68	$~~16.36~~16.49	$~~7.05~~7.11	$~~3.65~~3.68
" "	50,000	400	168	$~~9.41~~9.48	$~~3.39~~3.41	$~~6.97~~7.02	$~~19.77~~19.91	$~~10.36~~10.43	$~~6.97~~7.02
" "	27,500	250	116	$~~9.90~~9.97	$~~3.69~~3.72	$~~4.81~~4.85	$~~18.40~~18.54	$~~8.50~~8.57	$~~4.81~~4.85
" "	140,000	1,000	411	$~~14.89~~15.00	$~~6.64~~6.69	$~~17.05~~17.18	$~~38.58~~38.87	$~~23.69~~23.87	$~~17.05~~17.18
Mercury Vapor	6,000	140	62	$~~4.63~~4.66	$~~2.33~~2.35	$~~2.57~~2.59	$~~9.53~~9.60	$~~4.90~~4.94	$~~2.57~~2.59
" "	8,600	175	77	$~~4.72~~4.75	$~~2.33~~2.35	$~~3.19~~3.22	$~~10.24~~10.32	$~~5.52~~5.57	$~~3.19~~3.22
" "	11,500	250	104	$~~7.84~~7.90	$~~3.38~~3.40	$~~4.31~~4.35	$~~15.53~~15.65	$~~7.69~~7.75	$~~4.31~~4.35
" "	21,500	400	160	$~~7.81~~7.87	$~~3.33~~3.35	$~~6.64~~6.69	$~~17.78~~17.91	$~~9.97~~10.04	$~~6.64~~6.69

** The non-fuel energy charge is ~~4.149~~4.180¢ per kWh.
*** Bills rendered based on "Total" charge. Unbundling of charges is not permitted.
**** New customer-owned facilities are closed to this rate effective January 1, 2017.

Charges for other FPL-owned facilities:

Wood pole used only for the streetlighting system	$~~7.20~~7.25
Concrete pole used only for the street lighting system	$~~9.85~~9.92
Fiberglass pole used only for the streetlighting system	$~~11.63~~11.72
Steel pole used only for the street lighting system	$~~9.85~~9.92
Underground conductors not under paving	~~5.892~~5.935¢ per foot
Underground conductors under paving	~~14.390~~14.496¢ per foot

The Underground conductors under paving charge will not apply where a CIAC is paid pursuant to section "a)" under "Customer Contributions." The Underground conductors not under paving charge will apply in these situations.

SPECIAL PROVISION:

Where the Company provides facilities other than those listed above, the monthly charges, as applicable shall be computed as follows:

Facilities Charge: 1.24% of the Company's average installed cost of the pole, light fixture, or both.

Maintenance Charge: FPL shall use the maintenance charges in this tariff for fixtures that fall under the special provision based on wattage. If a special provision fixture falls between two wattages, the maintenance charge will be averaged between two existing wattages.

Non-Fuel Energy Charge: ~~4.149~~4.180¢/kWh

(Continued on Sheet No. 8.717)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective: ~~January 1, 2027~~

(Continued from Sheet No. 8.716)

On Customer-owned Street Lighting Systems, where Customer contracts to relamp at no cost to FPL, the Monthly Rate for non-fuel energy shall be ~~4.149~~4.180¢ per kWh of estimated usage of each unit plus adjustments. On Street Lighting Systems, where the Customer elects to install Customer-owned monitoring systems, the Monthly Rate for non-fuel energy shall be ~~4.149~~4.180¢ per kWh of estimated usage of each monitoring unit plus adjustments. The minimum monthly kWh per monitoring device will be 1 kilowatt-hour per month, and the maximum monthly kWh per monitoring device will be 5 kilowatt-hours per month.

During the initial installation period:
Facilities in service for 15 days or less will not be billed;
Facilities in service for 16 days or more will be billed for a full month.

WILLFUL DAMAGE:

Upon the **second** occurrence of willful damage to any FPL-owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, FPL will:

a) Replace the fixture with a shielded cutoff cobra head. The Customer shall pay $280.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed after the first occurrence, the Customer shall only pay the $280.00 cost of the shield; or

b) Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the costs specified under "Removal of Facilities"; or

c) Terminate service to the fixture.

Option selection shall be made by the Customer in writing and apply to all fixtures which FPL has installed on the Customer's behalf. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received.

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

SPECIAL CONDITIONS:

Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the fuel charges associated with the fixtures that are turned off.

TERM OF SERVICE:

Initial term of ten (10) years with automatic, successive five (5) year extensions unless terminated in writing by either FPL or the Customer at least ninety (90) days prior to the current term's expiration.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

~~Fifteenth~~ Sixteenth Revised Sheet No. 8.718
Cancels ~~Fourteenth~~ Fifteenth Revised Sheet No. 8.718

STREET LIGHTING METERED SERVICE

RATE SCHEDULE: SL-1M

AVAILABLE:

In all areas served.

APPLICATION:

For customer-owned lighting of streets and roadways, whether public or private, which are thoroughfares for normal flow of vehicular traffic. Lighting for other applications such as: municipally and privately-owned parking lots; parks and recreational areas; or any other area not expressly defined above, is not permitted under this schedule.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder. This service is specific for only customer owned roadway or area lighting. The Company will determine at its discretion a single point of service at the Company's supply lines for the customer owned circuits. The Customer will provide the necessary equipment, including the permitted meter can and disconnect panel, and all circuits servicing the customers lighting system up to the point of service. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

MONTHLY RATE:

Base Charge:	$~~20.54~~20.69
Non-Fuel Energy Charges:	
Base Energy Charge	~~4.148~~4.179¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges

Minimum:	$~~20.54~~20.69

TERM OF SERVICE:

Not less than one (1) year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

~~Forty-First~~ Forty-Second Revised Sheet No. 8.721
Cancels ~~Fortieth~~ Forty-First Revised Sheet No. 8.721

(Continued from Sheet No. 8.720)

MONTHLY RATE:

Facilities:

Paid in full:	Monthly rate is zero, for Customer's who have executed a Premium Lighting Agreement before March 1, 2010:
10 years payment option:	1.308% of total work order cost.
20 years payment option:	0.892% of total work order cost.
Maintenance:	FPL's estimated costs of maintaining lighting facilities.
Billing:	FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.
Energy:	KWH Consumption for fixtures shall be estimated using the following formula: KWH=Unit Wattage (usage) x 353.3 hours per month / 1000
Non-Fuel Energy	~~4.149~~4.180¢/kWh

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

During the initial installation period:
Facilities in service for 15 days or less will not be billed;
Facilities in service for 16 days or more will be billed for a full month.

MINIMUM MONTHLY BILL:

The minimum monthly bill shall be the applicable Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.722)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective: ~~January 1, 2027~~

FLORIDA POWER & LIGHT COMPANY

~~Forty-First~~ Forty-Second Revised Sheet No. 8.725
Cancels ~~Fortieth~~ Forty-First Revised Sheet No. 8.725

OUTDOOR LIGHTING
(Closed Schedule)

RATE SCHEDULE OL-1

AVAILABLE:

In all areas served.

APPLICATION:

For year-round outdoor security lighting of yards, walkways and other areas. Lights to be served hereunder shall be at locations which are easily and economically accessible to Company vehicles and personnel for construction and maintenance.

It is intended that Company-owned security lights will be installed on existing Company-owned electric facilities, or short extension thereto, in areas where a street lighting system is not provided or is not sufficient to cover the security lighting needs of a particular individual or location. Where more extensive security lighting is required, such as for large parking lots or other commercial areas, the Customer will provide the fixtures, supports and connecting wiring; the Company will connect to the Customer's system and provide the services indicated below. All services will be applicable to Customers who were active prior to January 1, 2022. All new Outdoor Lighting will now be offered in the lighting tariff LT-1. As non-LED fixture inventory becomes unavailable, customers may terminate service or accept replacements as LED under the LT-1 tariff. Customers that accept replacements must enter into a new agreement. This schedule will be terminated on December 31, 2029.

SERVICE:

Service includes lamp renewals, energy from approximately dusk each day until approximately dawn the following day, and maintenance of Company-owned facilities. The Company will replace all burned-out lamps and will maintain its facilities during regular daytime working hours as soon as practicable following notification by the Customer that such work is necessary. The Company shall be permitted to enter the Customer's premises at all reasonable times for the purpose of inspecting, maintaining, installing and removing any or all of its equipment and facilities.

The Company will use reasonable diligence to furnish a regular and uninterrupted service. Company shall not be liable to the Customer or any other person for complete or partial interruptions of service, fluctuations in voltage, or curtailment of service that may occur as a result of a variety of events and circumstances, including, without limitation: (a) fuels shortages; (b) breakdown or damage to Company's generation, transmission, or distribution facilities; (c) repairs or changes in the Company generation, transmission, or distribution facilities; (d) ordinary negligence of the Company's employees, servants, or agents; (e) events of an emergency or as necessary to maintain the safety and integrity of the Company's facilities; or (f) any other act or omission or related injury that is directly or indirectly related to events of Force Majeure. In any such case, the Company will not be liable for damages, including, but not limited to, loss of revenues or production. The Company reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

The Company has the right at any time to remove the light for non-payment and decline new request to customers with prior non-payment activity.

LIMITATION OF SERVICE:

This schedule is not available for service normally supplied on the Company's standard street lighting schedules. Company-owned facilities will be installed only on Company-owned poles. Customer-owned facilities will be installed only on Customer-owned poles. Overhead conductors will not be installed in any area designated as an underground distribution area, or any area, premises or location served from an underground source. Customer must have an active house or premise account associated with this service. Stand-by or resale service not permitted hereunder.

MONTHLY RATE:

Luminaire Type	Lamp Size Initial Lumens	Watts	KWH/Mo Estimate	Charge for Company-Owned Unit ($) Fixtures	Maintenance	Energy Non-Fuel **	Total	Charge for Customer-Owned Unit ($) Relamping/Energy	Energy Only
High Pressure Sodium Vapor	6,300	70	29	$~~7.14~~7.19	$~~2.65~~2.67	$~~1.20~~1.21	$~~10.99~~11.07	$~~3.85~~3.88	$~~1.20~~1.21
" "	9,500	100	41	$~~7.29~~7.34	$~~2.65~~2.67	$~~1.70~~1.71	$~~11.64~~11.72	$~~4.35~~4.38	$~~1.70~~1.71
" "	16,000	150	60	$~~7.56~~7.62	$~~2.71~~2.73	$~~2.49~~2.51	$~~12.76~~12.86	$~~5.20~~5.24	$~~2.49~~2.51
" "	22,000	200	88	$~~10.98~~11.06	$~~3.47~~3.50	$~~3.65~~3.68	$~~18.10~~18.24	$~~7.12~~7.18	$~~3.65~~3.68
" "	50,000	400	168	$~~11.68~~11.77	$~~3.41~~3.44	$~~6.97~~7.02	$~~22.06~~22.23	$~~10.38~~10.46	$~~6.97~~7.02
" "	12,000	150	60	$~~8.24~~8.30	$~~3.01~~3.03	$~~2.49~~2.51	$~~13.74~~13.84	$~~5.50~~5.54	$~~2.49~~2.51
Mercury Vapor	6,000	140	62	$~~5.47~~5.51	$~~2.36~~2.38	$~~2.57~~2.59	$~~10.40~~10.48	$~~4.93~~4.97	$~~2.57~~2.59
" "	8,600	175	77	$~~5.52~~5.56	$~~2.36~~2.38	$~~3.19~~3.22	$~~11.07~~11.16	$~~5.55~~5.60	$~~3.19~~3.22
" "	21,500	400	160	$~~9.04~~9.11	$~~3.34~~3.36	$~~6.64~~6.69	$~~19.02~~19.16	$~~9.98~~10.05	$~~6.64~~6.69

** The non-fuel energy charge is ~~4.149~~4.180¢ per kWh.

(Continued on Sheet No. 8.726)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective: ~~January 1, 2027~~

~~Forty-Second~~ Forty-Third Revised Sheet No. 8.726
Cancels ~~Forty-First~~ Forty-Second Revised Sheet No. 8.726

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.725)

Charges for other Company-owned facilities:

Wood pole and span of conductors:	$~~15.65~~15.77
Concrete pole and span of conductors:	$~~21.14~~21.30
Fiberglass pole and span of conductors:	$~~24.84~~25.02
Steel pole used only for the street lighting system	$~~21.14~~21.30
Underground conductors (excluding trenching)	$~~0.121~~ 0.122per foot
Down-guy, Anchor and Protector	$~~14.23~~14.33

For Customer-owned outdoor lights, where the Customer contracts to relamp at no cost to FPL, the monthly rate for non-fuel energy shall be ~~4.149~~4.180¢ per kWh of estimated usage of each unit plus adjustments.

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

SPECIAL PROVISION:

Where the Company provides facilities other than those listed above, the monthly charges, as applicable shall be computed as follows:

Facilities Charge: 1.24% of the Company's average installed cost of the pole, light fixture, or both.

Maintenance Charge: FPL shall use the maintenance charges in this tariff for fixtures that fall under the special provision based on wattage. If a special provision fixture falls between two wattages, the maintenance charge will be averaged between two existing wattages.

Non-Fuel Energy Charge: ~~4.149~~4.180¢ per kWh

TERM OF SERVICE:

Not less than one year. In the event the Company installs any facilities for which there is an added monthly charge, the Term of Service shall be for not less than three years.

If the Customer terminates service before the expiration of the initial term of the agreement, the Company may require reimbursement for the total expenditures made to provide such service, plus the cost of removal of the facilities installed less the salvage value thereof, and less credit for all monthly payments made for Company-owned facilities.

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

COMPANY-OWNED FACILITIES:

Company-owned luminaires normally will be mounted on Company's existing distribution poles and served from existing overhead wires. The Company will provide one span of secondary conductor from existing secondary facilities to a Company-owned light at the Company's expense. When requested by the Customer, and at the option of the Company, additional spans of wire or additional poles or underground conductors may be installed by the Company upon agreement by the Customer to use the facilities for a minimum of three years and pay each month the charges specified under MONTHLY RATE.

(Continued on Sheet No. 8.727)

FLORIDA POWER & LIGHT COMPANY

~~Fifty-Seventh~~ Fifty-Eighth Revised Sheet No. 8.730
Cancels ~~Fifty-Sixth~~ Fifty-Seventh Revised Sheet No. 8.730

TRAFFIC SIGNAL SERVICE
(Closed Schedule)

RATE SCHEDULE: SL-2

AVAILABLE:

In all areas served.

APPLICATION:

Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer and were active prior to January 1, 2017.

All new or modifications on existing Customer-owned traffic signal lights are to be metered under SL-2M Traffic Signal Metered Service tariff.

SERVICE:

Single phase, 60 hertz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE:

Non-Fuel Energy Charges:

Base Energy Charge ~~6.950~~7.001¢ per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: $~~5.21~~5.25 at each point of delivery.

Note: During the initial installation period of facilities:
Lights and facilities in service for 15 days or less will not be billed;
Lights and facilities in service for 16 days or more will be billed for a full month.

CALCULATED USAGE:

The Calculated Usage at each point of delivery shall be determined by operating tests or utilization of manufacturers' ratings and specifications. The monthly operation shall be based on a standard of 730 hours; however, that portion of the operation which is on a noncontinuous basis shall be adjusted to reflect such operation.

TERM OF SERVICE:

Not less than one (1) billing period.

NOTICE OF CHANGES:

The Customer shall notify the Company at least 30 days prior to any change in rating of the equipment served or the period of operation.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

~~Fifteenth~~ Sixteenth Revised Sheet No. 8.731
Cancels ~~Fourteenth~~ Fifteenth Revised Sheet No. 8.731

TRAFFIC SIGNAL METERED SERVICE

RATE SCHEDULE: SL-2M

AVAILABLE:

In all areas served.

APPLICATION:

Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer.

Traffic signals active prior to January 1, 2017 may be operating under the closed SL-2 Traffic Signal Service tariff; however, any modifications on existing Customer-owned traffic signal lights under SL-2 will require the customer to convert to a metered service under this tariff.

SERVICE:

Single phase, 60 hertz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE:

Base Charge:	$~~9.35~~9.42
Non-Fuel Energy Charges:	
Base Energy Charge	~~7.142~~7.195¢ per kWh
Additional Charges:	
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges	
Minimum:	$~~9.35~~9.42

TERM OF SERVICE:

Not less than one (1) year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

~~Seventh~~ Eighth Revised Sheet No. 8.736.1
FLORIDA POWER & LIGHT COMPANY Cancels ~~Sixth~~ Seventh Revised Sheet No. 8.736.1

(Continued from Sheet No. 8.736)

MONTHLY RATES FOR MAINTENANCE AND CONVERSION:

Maintenance per Fixture (FPL Owned Fixture and Pole)	$~~1.75~~1.76
Maintenance per Fixture for FPL fixtures on Customer Pole	$~~1.41~~1.42
LED Conversion Recovery	$~~2.11~~2.13

MONTHLY RATES FOR POLES USED ONLY FOR LIGHTING SYSTEM:

Standard Wood pole	$~~7.20~~7.25
Standard Concrete pole	$~~9.85~~9.92
Standard Fiberglass pole	$~~11.63~~11.72
Decorative Concrete pole	$~~21.14~~21.30

MONTHLY RATES FOR LED FIXTURES*:

		Fixture Tier														
Energy Tier	Charge	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
A	$ -	1.50	4.50	7.50	10.50	13.50	16.50	19.50	22.50	25.50	28.50	31.50	34.50	37.50	40.50	43.50
B	$ 0.20	1.70	4.70	7.70	10.70	13.70	16.70	19.70	22.70	25.70	28.70	31.70	34.70	37.70	40.70	43.70
C	$ 0.40	1.90	4.90	7.90	10.90	13.90	16.90	19.90	22.90	25.90	28.90	31.90	34.90	37.90	40.90	43.90
D	$ 0.60	2.10	5.10	8.10	11.10	14.10	17.10	20.10	23.10	26.10	29.10	32.10	35.10	38.10	41.10	44.10
E	$ 0.80	2.30	5.30	8.30	11.30	14.30	17.30	20.30	23.30	26.30	29.30	32.30	35.30	38.30	41.30	44.30
F	$ 1.00	2.50	5.50	8.50	11.50	14.50	17.50	20.50	23.50	26.50	29.50	32.50	35.50	38.50	41.50	44.50
G	$ 1.20	2.70	5.70	8.70	11.70	14.70	17.70	20.70	23.70	26.70	29.70	32.70	35.70	38.70	41.70	44.70
H	$ 1.40	2.90	5.90	8.90	11.90	14.90	17.90	20.90	23.90	26.90	29.90	32.90	35.90	38.90	41.90	44.90
I	$ 1.60	3.10	6.10	9.10	12.10	15.10	18.10	21.10	24.10	27.10	30.10	33.10	36.10	39.10	42.10	45.10
J	$ 1.80	3.30	6.30	9.30	12.30	15.30	18.30	21.30	24.30	27.30	30.30	33.30	36.30	39.30	42.30	45.30
K	$ 2.00	3.50	6.50	9.50	12.50	15.50	18.50	21.50	24.50	27.50	30.50	33.50	36.50	39.50	42.50	45.50
L	$ 2.20	3.70	6.70	9.70	12.70	15.70	18.70	21.70	24.70	27.70	30.70	33.70	36.70	39.70	42.70	45.70
M	$ 2.40	3.90	6.90	9.90	12.90	15.90	18.90	21.90	24.90	27.90	30.90	33.90	36.90	39.90	42.90	45.90
N	$ 2.60	4.10	7.10	10.10	13.10	16.10	19.10	22.10	25.10	28.10	31.10	34.10	37.10	40.10	43.10	46.10
O	$ 2.80	4.30	7.30	10.30	13.30	16.30	19.30	22.30	25.30	28.30	31.30	34.30	37.30	40.30	43.30	46.30
P	$ 3.00	4.50	7.50	10.50	13.50	16.50	19.50	22.50	25.50	28.50	31.50	34.50	37.50	40.50	43.50	46.50
Q	$ 3.20	4.70	7.70	10.70	13.70	16.70	19.70	22.70	25.70	28.70	31.70	34.70	37.70	40.70	43.70	46.70
R	$ 3.40	4.90	7.90	10.90	13.90	16.90	19.90	22.90	25.90	28.90	31.90	34.90	37.90	40.90	43.90	46.90
S	$ 3.60	5.10	8.10	11.10	14.10	17.10	20.10	23.10	26.10	29.10	32.10	35.10	38.10	41.10	44.10	47.10
T	$ 3.80	5.30	8.30	11.30	14.30	17.30	20.30	23.30	26.30	29.30	32.30	35.30	38.30	41.30	44.30	47.30
U	$ 4.00	5.50	8.50	11.50	14.50	17.50	20.50	23.50	26.50	29.50	32.50	35.50	38.50	41.50	44.50	47.50
V	$ 4.20	5.70	8.70	11.70	14.70	17.70	20.70	23.70	26.70	29.70	32.70	35.70	38.70	41.70	44.70	47.70
W	$ 4.40	5.90	8.90	11.90	14.90	17.90	20.90	23.90	26.90	29.90	32.90	35.90	38.90	41.90	44.90	47.90
X	$ 4.60	6.10	9.10	12.10	15.10	18.10	21.10	24.10	27.10	30.10	33.10	36.10	39.10	42.10	45.10	48.10
Y	$ 4.80	6.30	9.30	12.30	15.30	18.30	21.30	24.30	27.30	30.30	33.30	36.30	39.30	42.30	45.30	48.30
Z	$ 5.00	6.50	9.50	12.50	15.50	18.50	21.50	24.50	27.50	30.50	33.50	36.50	39.50	42.50	45.50	48.50
AA	$ 5.20	6.70	9.70	12.70	15.70	18.70	21.70	24.70	27.70	30.70	33.70	36.70	39.70	42.70	45.70	48.70
BB	$ 5.40	6.90	9.90	12.90	15.90	18.90	21.90	24.90	27.90	30.90	33.90	36.90	39.90	42.90	45.90	48.90
CC	$ 5.60	7.10	10.10	13.10	16.10	19.10	22.10	25.10	28.10	31.10	34.10	37.10	40.10	43.10	46.10	49.10
DD	$ 5.80	7.30	10.30	13.30	16.30	19.30	22.30	25.30	28.30	31.30	34.30	37.30	40.30	43.30	46.30	49.30
EE	$ 6.00	7.50	10.50	13.50	16.50	19.50	22.50	25.50	28.50	31.50	34.50	37.50	40.50	43.50	46.50	49.50

* Catalog of available fixtures and the assigned billing tier for each can be viewed at www.FPL.com/partner/builders/lighting.html

The non-fuel energy charge is ~~4.149~~4.180¢ per kWh; where the kWh is calculated as (wattage x 353.3 hours per month)/ 1000

(Continued on Sheet No. 8.736.2)

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Effective: ~~January 1, 2027~~

FLORIDA POWER & LIGHT COMPANY

~~Seventh~~ Eighth Revised Sheet No. 8.736.2
Cancels ~~Sixth~~ Seventh Revised Sheet No. 8.736.2

(Continued from Sheet No. 8.736.1)

SPECIAL PROVISIONS:

Where the Company provides fixtures or poles other than those referenced and incorporated into the pricing table above, the monthly charges, as applicable shall be computed as follows:

Charge: 1.24% of the Company's average installed cost of the pole, light fixture, or both.
Standard maintenance fees to apply
Standard non-fuel energy charge to apply

Any other Lighting related offerings that are not incorporated into the pricing table above will take service under the Special Provision.

HOLIDAY LIGHTING:

This service is provided to governmental customers only, for purposes of providing service for customer-owned Holiday Lighting. All holiday lighting installations will require a Holiday Decorations Attachment Agreement. Holiday lighting installations may only be placed on poles approved by FPL for placement of such lighting and must be in accordance with FPL standards. For the avoidance of doubt, any such placement will be at the sole discretion of FPL. Service is applicable November 1 through January 31 each year. Receptacle installation or replacement charges must be paid in advance of service and are as follows:

Receptacle Installation or Replacement per unit charge: $~~492~~495.62

kWh consumption for November 1 through January 31 will be estimated and billed over a 12-month average. The standard non-fuel energy and maintenance charges shall apply.

ADDITIONAL LIGHTING CHARGE:

Any special or additional lighting charges, which are required by the Company, will be billed in addition to the above rates.

Charge: 1.24% of the Company's average installed cost of the additional lighting facilities.

As of January 1, 2022, the factor pertaining to Underground Conductor will be closed to new customers.
Underground Conductor ~~5.892~~5.935¢ per foot

BILLING

During the initial installation period:
Facilities in service for 15 days or less will not be billed;
Facilities in service for 16 days or more will be billed for a full month.

For outdoor lights only, the Company has the right at any time to remove the light for non-payment and decline new request to customers with prior non-payment activity.

WILLFUL DAMAGE:

Upon the second occurrence of willful damage to any Company-owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, the Company will:

a) If a commercially available and Company approved device exists, install a protective shield. The Customer shall pay $280.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed before the second occurrence, the Customer shall only pay the cost of the shield; or
b) Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the estimated costs of the replacement fixture; or
c) Terminate service to the fixture. In this case, the lighting facilities will be removed from the field and from billing; the Customer will pay the lighting facilities charges for the remaining period of the currently active term of service plus the cost to remove the facilities.

Option selection shall be made by the Customer in writing and apply to all fixtures which the Company has installed on the Customer's behalf on the same account. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received.

(Continued on Sheet No. 8.738)

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FLORIDA POWER & LIGHT COMPANY

~~Fifth~~Sixth Revised Sheet No. 8.739
Cancels ~~Fourth~~ Fifth Revised Sheet No. 8.739

OUTDOOR SERVICE
(Closed Schedule)

RATE SCHEDULE: OS I/II

AVAILABLE:

In all areas served. Available to any lighting customer, who, as of December 31, 2021, was taking service pursuant to this schedule or had a fully executed copy of a Lighting Agreement with the Company.

OS-I/II STREET, ROADWAY, AND GENERAL AREA LIGHTING:

APPLICATION:

Applicable for street, roadway, and general area lighting service under the provisions of the Company's standard contract for such service. Service hereunder includes power supply and may include lamp renewals and regular maintenance. All modifications to existing or new Customer-owned circuits to be metered under SL-1M Street Light Metered tariff.

LIMITATION OF SERVICE:

Company-owned fixtures will be mounted on Company-owned poles of the Company's distribution system. Customer-owned fixtures will be mounted on Customer-owned poles, of a standard type and design, permitting service and maintenance at no abnormal cost to the Company. Existing company owned LED and non-LED fixtures such as high-pressure sodium vapor (HPSV) , mercury vapor or metal halide luminaires permitted in closed tariffs prior to January 1, 2022 will be considered legacy fixtures. All new lighting installations will be covered under the lighting tariff LT-1. Service will remain as lamp renewals and fixture replacement until such time when the Company decides to no longer make available. As non-LED fixture inventory becomes unavailable, customers may terminate service or accept replacements as LED under the LT-1 tariff. Customers that accept replacements must enter into a new agreement. The Company will communicate a plan to replace non-LED fixtures with LED fixtures at current applicable rates. This schedule will be terminated on December 31, 2029.

Stand-by or resale service is not permitted hereunder.

MONTHLY RATES:

High Pressure Sodium Vapor

Initial Lamp Rating (Lumen)	Description	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
5400	Open Bottom	70	84	29	~~$4.51~~4.54	~~$2.35~~2.37	~~$1.20~~1.21	~~$8.06~~8.12
8800	Open Bottom	100	120	41	~~$3.87~~3.90	~~$2.16~~2.18	~~$1.70~~1.71	~~$7.73~~7.79
8800	Open Bottom w/Shield	100	120	41	~~$5.29~~5.33	~~$2.51~~2.53	~~$1.70~~1.71	~~$9.50~~9.57
8800	Acorn	100	120	41	~~$19.28~~19.42	~~$6.35~~6.40	~~$1.70~~1.71	~~$27.33~~27.53
8800	Colonial	100	120	41	~~$5.21~~5.25	~~$2.48~~2.50	~~$1.70~~1.71	~~$9.39~~9.46
8800	English Coach	100	120	41	~~$21.04~~21.19	~~$6.80~~6.85	~~$1.70~~1.71	~~$29.54~~29.75
8800	Destin Single	100	120	41	~~$36.21~~36.48	~~$10.94~~11.02	~~$1.70~~1.71	~~$48.85~~49.21
17600	Destin Double	200	240	82	~~$72.15~~72.68	~~$21.07~~21.23	~~$3.40~~3.43	~~$96.62~~97.34
5400	Cobrahead	70	84	29	~~$6.35~~6.40	~~$2.87~~2.89	~~$1.20~~1.21	~~$10.42~~10.50
8800	Cobrahead	100	120	41	~~$5.29~~5.33	~~$2.51~~2.53	~~$1.70~~1.71	~~$9.50~~9.57
20000	Cobrahead	200	233	80	~~$7.31~~7.36	~~$3.10~~3.12	~~$3.32~~3.34	~~$13.73~~13.82
25000	Cobrahead	250	292	100	~~$7.10~~7.15	~~$3.06~~3.08	~~$4.15~~4.18	~~$14.31~~14.41
46000	Cobrahead	400	477	164	~~$7.47~~7.53	~~$3.15~~3.17	~~$6.80~~6.86	~~$17.42~~17.56
8800	Cutoff Cobrahead	100	120	41	~~$5.85~~5.89	~~$2.66~~2.68	~~$1.70~~1.71	~~$10.21~~10.28
25000	Cutoff Cobrahead	250	292	100	~~$7.19~~7.24	~~$3.08~~3.10	~~$4.15~~4.18	~~$14.42~~14.52
46000	Cutoff Cobrahead	400	477	164	~~$7.49~~7.55	~~$3.15~~3.17	~~$6.80~~6.86	~~$17.44~~17.58
25000	Bracket Mount CIS	250	292	100	~~$16.45~~16.57	~~$5.58~~5.62	~~$4.15~~4.18	~~$26.18~~26.37
25000	Tenon Top CIS	250	292	100	~~$16.46~~16.58	~~$5.58~~5.62	~~$4.15~~4.18	~~$26.19~~26.38

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~~Fifth~~ Sixth Revised Sheet No. 8.739.1
Cancels ~~Fourth~~ Fifth Revised Sheet No. 8.739.1

FLORIDA POWER & LIGHT COMPANY

High Pressure Sodium Vapor (continued)

Initial Lamp Rating (Lumen)	Description	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
46000	Bracket Mount CIS	400	468	161	~~$17.55~~$17.68	~~$5.86~~$5.90	~~$6.68~~$6.73	~~$30.09~~$30.31
20000	Small ORL	200	233	80	~~$16.87~~$16.99	~~$5.68~~$5.72	~~$3.32~~$3.34	~~$25.87~~$26.05
25000	Small ORL	250	292	100	~~$16.25~~$16.37	~~$5.52~~$5.56	~~$4.15~~$4.18	~~$25.92~~$26.11
46000	Small ORL	400	477	164	~~$16.99~~$17.12	~~$5.72~~$5.76	~~$6.80~~$6.86	~~$29.51~~$29.74
20000	Large ORL	200	233	80	~~$27.47~~$27.67	~~$8.56~~$8.62	~~$3.32~~$3.34	~~$39.35~~$39.63
46000	Large ORL	400	477	164	~~$30.94~~$31.17	~~$9.51~~$9.58	~~$6.80~~$6.86	~~$47.25~~$47.61
46000	Shoebox	400	477	164	~~$14.18~~$14.28	~~$4.97~~$5.01	~~$6.80~~$6.86	~~$25.95~~$26.15
16000	Directional	150	197	68	~~$7.97~~$8.03	~~$3.22~~$3.24	~~$2.82~~$2.84	~~$14.01~~$14.11
20000	Directional	200	233	80	~~$11.52~~$11.60	~~$4.25~~$4.28	~~$3.32~~$3.34	~~$19.09~~$19.22
46000	Directional	400	477	164	~~$8.55~~$8.61	~~$3.45~~$3.48	~~$6.80~~$6.86	~~$18.80~~$18.95
125000	Large Flood	1000	1105	379	~~$13.60~~$13.70	~~$5.07~~$5.11	~~$15.72~~$15.84	~~$34.39~~$34.65

Metal Halide

Initial Lamp Rating (Lumen)	Description	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
12000	Acorn	175	210	72	~~$19.47~~$19.61	~~$7.95~~$8.01	~~$2.99~~$3.01	~~$30.41~~$30.63
12000	Colonial	175	210	72	~~$5.38~~$5.42	~~$4.17~~$4.20	~~$2.99~~$3.01	~~$12.54~~$12.63
12000	English Coach	175	210	72	~~$21.44~~$21.60	~~$8.76~~$8.82	~~$2.99~~$3.01	~~$33.19~~$33.43
12000	Destin Single	175	210	72	~~$36.77~~$37.04	~~$13.04~~$13.14	~~$2.99~~$3.01	~~$52.80~~$53.19
24000	Destin Double	350	420	144	~~$73.34~~$73.88	~~$24.41~~$24.59	~~$5.97~~$6.02	~~$103.72~~$104.49
32000	Small Flood	400	476	163	~~$8.74~~$8.80	~~$3.67~~$3.70	~~$6.76~~$6.81	~~$19.17~~$19.31
32000	Small Parking Lot	400	476	163	~~$16.16~~$16.28	~~$5.69~~$5.73	~~$6.76~~$6.81	~~$28.61~~$28.82
100000	Large Flood	1000	1100	378	~~$12.55~~$12.64	~~$7.28~~$7.33	~~$15.68~~$15.80	~~$35.51~~$35.77
100000	Large Parking Lot	1000	1100	378	~~$27.88~~$28.09	~~$10.10~~$10.17	~~$15.68~~$15.80	~~$53.66~~$54.06

Metal Halide Pulse Start

Initial Lamp Rating (Lumen)	Description	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
13000	Acorn	150	190	65	~~$22.09~~$22.25	~~$7.75~~$7.81	~~$2.70~~$2.72	~~$32.54~~$32.78
13000	Colonial	150	190	65	~~$6.86~~$6.91	~~$3.64~~$3.67	~~$2.70~~$2.72	~~$13.20~~$13.30
13000	English Coach	150	190	65	~~$22.58~~$22.75	~~$7.89~~$7.95	~~$2.70~~$2.72	~~$33.17~~$33.42
13000	Destin Single	150	190	65	~~$47.88~~$48.23	~~$14.74~~$14.85	~~$2.70~~$2.72	~~$65.32~~$65.80
26000	Destin Double	300	380	130	~~$96.60~~$97.31	~~$29.49~~$29.71	~~$5.39~~$5.43	~~$131.48~~$132.45
33000	Small Flood	350	400	137	~~$9.79~~$9.86	~~$4.69~~$4.72	~~$5.68~~$5.73	~~$20.16~~$20.31
33000	Shoebox	350	400	137	~~$11.72~~$11.81	~~$5.23~~$5.27	~~$5.68~~$5.73	~~$22.63~~$22.81
68000	Flood	750	840	288	~~$10.10~~$10.17	~~$7.88~~$7.94	~~$11.95~~$12.04	~~$29.93~~$30.15

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~~Fifth~~ Sixth Revised Sheet No. 8.739.2

FLORIDA POWER& LIGHT COMPANY

Cancels ~~Fourth~~ Fifth Revised Sheet No. 8.739.2

Mercury Vapor

Initial Lamp Rating (Lumen)	Description	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
7000	Open Bottom	175	195	67	~~$3.14~~3.16	~~$1.89~~1.90	~~$2.78~~2.80	~~$7.81~~7.86
3200	Cobrahead	100	114	39	~~$5.80~~5.84	~~$2.64~~2.66	~~$1.62~~1.63	~~$10.06~~10.13
7000	Cobrahead	175	195	67	~~$5.26~~5.30	~~$2.46~~2.48	~~$2.78~~2.80	~~$10.50~~10.58
9400	Cobrahead	250	277	95	~~$6.94~~6.99	~~$3.02~~3.04	~~$3.94~~3.97	~~$13.90~~14.00
17000	Cobrahead	400	442	152	~~$7.57~~7.63	~~$3.14~~3.16	~~$6.31~~6.35	~~$17.02~~17.14
48000	Cobrahead	1000	1084	372	~~$15.17~~15.28	~~$5.42~~5.46	~~$15.43~~15.55	~~$36.02~~36.29
17000	Directional	400	474	163	~~$11.38~~11.46	~~$4.19~~4.22	~~$6.76~~6.81	~~$22.33~~22.49

LED

Nominal Delivered Lumen	Description	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
3776	Acorn	75	75	26	~~$26.20~~26.39	~~$13.53~~13.63	~~$1.08~~1.09	~~$40.81~~41.11
4440	Streetlight	72	72	25	~~$20.33~~20.48	~~$6.95~~7.00	~~$1.04~~1.05	~~$28.32~~28.53
2820	Acorn A5	56	56	19	~~$34.88~~35.14	~~$10.79~~10.87	$0.79	~~$46.46~~46.80
5100	Cobrahead S2	73	73	25	~~$8.26~~8.32	~~$5.38~~5.42	~~$1.04~~1.05	~~$14.68~~14.79
10200	Cobrahead S3	135	135	46	~~$10.16~~10.23	~~$6.21~~6.26	~~$1.91~~1.92	~~$18.28~~18.41
6320	ATB071 S2/S3	71	71	24	~~$10.29~~10.37	~~$7.01~~7.06	$1.00	~~$18.30~~18.43
9200	ATB1 105 S3	105	105	36	~~$15.03~~15.14	~~$8.45~~8.51	~~$1.49~~1.50	~~$24.97~~25.15
23240	ATB2 280 S4	280	280	96	~~$17.01~~17.14	~~$9.80~~9.87	~~$3.98~~4.01	~~$30.79~~31.02
7200	E132 A3	132	132	45	~~$40.65~~40.95	~~$11.88~~11.97	~~$1.87~~1.88	~~$54.40~~54.80
9600	E157 SAW	157	157	54	~~$27.51~~27.71	~~$8.21~~8.27	~~$2.24~~2.26	~~$37.96~~38.24
7377	WP9 A2/S2	140	140	48	~~$61.83~~62.29	~~$20.49~~20.64	~~$1.99~~2.01	~~$84.31~~84.94
15228	Destin Double	210	210	72	~~$94.61~~95.31	~~$45.25~~45.58	~~$2.99~~3.01	~~$142.85~~143.90
9336	ATB0 108	108	108	37	~~$9.51~~9.58	~~$6.20~~6.25	~~$1.54~~1.55	~~$17.25~~17.38
3640	Colonial	45	45	15	~~$11.05~~11.13	~~$7.09~~7.14	~~$0.62~~0.63	~~$18.76~~18.90
5032	LG Colonial	72	72	25	~~$12.87~~12.96	~~$7.74~~7.80	~~$1.04~~1.05	~~$21.65~~21.81
4204	Security Lt	43	43	15	~~$6.23~~6.28	~~$3.74~~3.77	~~$0.62~~0.63	~~$10.59~~10.68
5510	Roadway 1	62	62	21	~~$7.51~~7.57	~~$4.78~~4.82	~~$0.87~~0.88	~~$13.16~~13.27
32327	Galleon 6sq	315	315	108	~~$29.21~~29.43	~~$15.47~~15.58	~~$4.48~~4.51	~~$49.16~~49.52
38230	Galleon 7sq	370	370	127	~~$32.40~~32.64	~~$17.24~~17.37	~~$5.27~~5.31	~~$54.91~~55.32
53499	Galleon 10sq	528	528	181	~~$44.80~~45.13	~~$23.05~~23.22	~~$7.51~~7.57	~~$75.36~~75.92
36000	Flood 421 W	421	421	145	~~$23.45~~23.62	~~$12.94~~13.04	~~$6.02~~6.06	~~$42.41~~42.72
5355	Wildlife Cert	106	106	36	~~$22.99~~23.16	~~$12.21~~12.30	~~$1.49~~1.50	~~$36.69~~36.96
8300	Evolve Area	72	72	25	~~$18.64~~18.78	~~$10.03~~10.10	~~$1.04~~1.05	~~$29.71~~29.93
8022	ATB0 70	72	72	25	~~$10.09~~10.16	~~$6.06~~6.10	~~$1.04~~1.05	~~$17.19~~17.31
11619	ATB0 100	104	104	36	~~$10.83~~10.91	~~$6.40~~6.45	~~$1.49~~1.50	~~$18.72~~18.86
30979	ATB2 270	274	274	94	~~$19.54~~19.68	~~$10.62~~10.70	~~$3.90~~3.93	~~$34.06~~34.31
9514	Roadway 2	95	95	33	~~$8.20~~8.26	~~$5.07~~5.11	~~$1.37~~1.38	~~$14.64~~14.75
15311	Roadway 3	149	149	51	~~$11.31~~11.39	~~$6.51~~6.56	~~$2.12~~2.13	~~$19.94~~20.08
28557	Roadway 4	285	285	98	~~$15.45~~15.56	~~$8.60~~8.66	~~$4.07~~4.10	~~$28.12~~28.32
5963	Colonial Large	72	72	25	~~$12.03~~12.12	~~$6.79~~6.84	~~$1.04~~1.05	~~$19.86~~20.01
4339	Colonial Small	45	45	15	~~$11.50~~11.58	~~$6.54~~6.59	~~$0.62~~0.63	~~$18.66~~18.80
8704	Acorn A	81	81	28	~~$25.38~~25.57	~~$12.67~~12.76	~~$1.16~~1.17	~~$39.21~~39.50
7026	Destin I	99	99	34	~~$42.67~~42.98	~~$20.25~~20.40	~~$1.41~~1.42	~~$64.33~~64.80
37400	Flood Large	297	297	102	~~$22.50~~22.67	~~$11.21~~11.29	~~$4.23~~4.26	~~$37.94~~38.22
28700	Flood Medium	218	218	75	~~$19.22~~19.36	~~$9.75~~9.82	~~$3.11~~3.14	~~$32.08~~32.32
18600	Flood Small	150	150	52	~~$16.56~~16.68	~~$8.43~~8.49	~~$2.16~~2.17	~~$27.15~~27.34

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~~Fifth~~ Sixth Revised Sheet No. 8.739.3
Cancels ~~Fourth~~ Fifth Revised Sheet No. 8.739.3

FLORIDA POWER & LIGHT COMPANY

LED(Continued)

Nominal Delivered Lumen	Description	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
23588	ATB2 210	208	208	71	~~$16.87~~16.99	~~$9.36~~9.43	~~$2.95~~2.97	~~$29.18~~29.39
8575	Destin	77	77	26	~~$32.58~~32.82	~~$15.89~~16.01	~~$1.08~~1.09	~~$49.55~~49.92
1958	Destin Wildlife	56	56	19	~~$39.11~~39.40	~~$18.77~~18.91	$0.79	~~$58.67~~59.10
8212	AEL Roadway ATBS 3K	76	76	26	~~$5.58~~5.62	~~$4.42~~4.45	~~$1.08~~1.09	~~$11.08~~11.16
8653	AEL Roadway ATBS 4K	76	76	26	~~$5.58~~5.62	~~$4.42~~4.45	~~$1.08~~1.09	~~$11.08~~11.16
5300	Cree RSW Amber – XL	144	144	49	~~$15.77~~15.89	~~$9.00~~9.07	~~$2.03~~2.05	~~$26.80~~27.01
3715	Cree RSW Amber – Large	92	92	32	~~$11.48~~11.56	~~$7.12~~7.17	~~$1.33~~1.34	~~$19.93~~20.07
7300	EPTC	65	65	22	~~$18.36~~18.50	~~$9.51~~9.58	~~$0.91~~0.92	~~$28.78~~29.00
3358	Cont American Elect 3K	38	38	13	~~$7.70~~7.76	~~$4.99~~5.03	$0.54	~~$13.23~~13.33
3615	Cont American Elect 4k	38	38	13	~~$7.70~~7.76	~~$4.99~~5.03	$0.54	~~$13.23~~13.33
16593	AEL ATB2 Gray	133	133	46	~~$9.31~~9.38	~~$5.85~~5.89	~~$1.91~~1.92	~~$17.07~~17.19
6586	Holophane Granville 3K	51	51	18	~~$18.31~~18.44	~~$10.03~~10.10	$0.75	~~$29.09~~29.29
12000	Cree XSPM	95	95	33	~~$8.20~~8.26	~~$5.43~~5.47	~~$1.37~~1.38	~~$15.00~~15.11

** Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)
*** Energy Charge = ~~4.149~~4.180¢/kWh x Estimated Monthly kWh Usage

ADDITIONAL FACILITIES CHARGES:

The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

13 ft. decorative concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) ~~$25.61~~25.80.
13 ft. decorative high gloss concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) ~~$22.49~~22.66.
16 ft. decorative base aluminum pole with 6" Tenon used only for decorative lights (Destin Single or Double) ~~$17.84~~17.97.
17 ft. decorative base aluminum pole used only for decorative lights (Colonial, Acorn, or English Coach) ~~$26.05~~26.24.
18 ft. (14 ft. mounting height) aluminum decorative York pole ~~$23.69~~23.86.
20 ft. (16 ft. mounting height) aluminum decorative Grand pole ~~$19.36~~19.50.
20 ft. fiberglass pole used only for decorative lights (Colonial) ~~$9.23~~9.30.
20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Tenon) ~~$8.12~~8.18.
20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded Tenon) ~~$27.61~~27.81.
25 ft. (20 ft. mounting height) aluminum, round, tapered pole ~~$28.87~~29.08.
30 ft. wood pole ~~$5.98~~6.02.
30 ft. concrete pole ~~$9.85~~9.92.
30 ft. fiberglass pole with concrete, anchor-based pedestal used primarily for the 100,000 Lumen Large Parking Lot fixture ~~$59.21~~59.65.
30 ft. (25 ft. mounting height) aluminum, round, tapered pole ~~$32.01~~32.25.
30 ft. aluminum pole used with concrete adjustable base ~~$29.25~~29.47.
35 ft. concrete pole ~~$9.85~~9.92.
35 ft. concrete pole (Tenon Top) ~~$9.85~~9.92.
Charge for 35 ft. wood pole ~~$7.20~~7.25.
35 ft. (30 ft. mounting height) aluminum, round, tapered pole ~~$35.89~~36.15.
40 ft. wood pole ~~$7.20~~7.25.
45 ft. concrete pole (Tenon Top) ~~$9.85~~9.92.
22 ft. aluminum pole ~~$20.63~~20.78.
25 ft. aluminum pole ~~$21.45~~21.61.
30 ft. aluminum pole with 8'arm ~~$53.69~~54.09.

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ADDITIONAL FACILITIES CHARGES (Continued):

30 ft. aluminum pole with 10' arm $~~56.24~~56.65.

30 ft. aluminum pole with 12' arm $~~52.07~~52.45.

35 ft. aluminum pole with 8' arm $~~59.11~~59.55.

35 ft. aluminum pole with 10' arm $~~58.39~~58.82.

35 ft. aluminum pole with 12' arm $~~59.76~~60.20.

40 ft. aluminum pole with 8' arm $~~61.17~~61.62.

40 ft. aluminum pole with 10' arm $~~64.60~~65.08.

40 ft. aluminum pole with 12' arm $~~66.72~~67.21.
16 ft. aluminum decorative arlen pole $~~22.49~~22.66.
16 ft. aluminum decorative arlen pole with banner arms $~~27.77~~27.97.
40 ft. concrete pole $~~9.85~~9.92.
45 ft. wood pole $~~7.20~~7.25.
50 ft. wood pole $~~7.20~~7.25.
18 ft. aluminum, round tapered pole $~~10.61~~10.69.
14.5 ft. concrete, round tapered pole $~~24.93~~25.11.
Single arm for Shoebox/Small Parking Lot fixture $~~3.47~~3.50.
Double arm for Shoebox/Small Parking Lot fixture $~~3.84~~3.87.
Triple arm for Shoebox/Small Parking Lot fixture $~~5.37~~5.41.
Quadruple arm for Shoebox/Small Parking Lot fixture $~~6.79~~6.84.
Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture $~~6.39~~6.44.
Charge for optional 100 amp relay $~~35.77~~36.03.
25 kVA transformer (non-coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) $~~51.08~~51.46.
25 kVA transformer (coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) $~~72.83~~73.37.

All other additional facilities shall be billed at 1.24% per month of the Company's cost. Such facilities may include, but are not limited to, additional overhead or underground wiring and special poles approved by the Company.

VANDALISM (WILLFUL DAMAGE):

The Customer will have the following three options on the second occurrence of vandalism (willful damage) to a Company fixture:

1. Pay (a) the total repair costs of the fixture or the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired and (b) the total installed cost of a luminaire protective shield. If the fixture is not compatible with the shield, then the fixture will be replaced with either a compatible 100 watt or 250 watt cobrahead fixture,

2. Request that the damaged fixture be replaced with the same type of unshielded fixture. For this and any subsequent occurrence, the Customer will pay either (a) the total repair costs of the fixture or (b) the original total installed cost of the fixtureless any depreciation and salvage value plus the removal cost if the fixture cannot be repaired, or

3. Discontinue the service to the fixture.

The Customer must notify the Company in writing of its selected option. The Customer may choose to pay the total installed cost of a luminaire protective shield after the first occurrence of vandalism (willful damage) to a Company fixture and save the costs incurred in 1(a) above.

FLORIDA POWER & LIGHT COMPANY

MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT:

Customer-owned street, roadway, and general area lighting fixtures which conform to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Customer-owned street, roadway, and general area lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the monthly rate of ~~4.149~~4.180¢/kWh of the estimated kWh usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer- owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

The monthly rates set forth below cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photo electric controls.

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

High Pressure Sodium Vapor

Initial Lamp Rating (Lumen)	Lamp Wattage	Line Wattage	Est. kWh **	Relamping Charge	Energy Charge ***	Total Charge
8800	100	120	41	$~~0.98~~0.99	$~~1.70~~1.71	$~~2.68~~2.70
16000	150	197	68	$~~1.00~~1.01	$~~2.82~~2.84	$~~3.82~~3.85
20000	200	233	80	$~~0.99~~1.00	$~~3.32~~3.34	$~~4.31~~4.34
25000	250	292	100	$~~1.00~~1.01	$~~4.15~~4.18	$~~5.15~~5.19
46000	400	477	164	$~~0.99~~1.00	$~~6.80~~6.86	$~~7.79~~7.86
125000	1000	1105	379	$~~1.31~~1.32	$~~15.72~~15.84	$~~17.03~~17.16

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FLORIDA POWER & LIGHT COMPANY

Metal Halide

Initial Lamp Rating (Lumen)	Lamp Wattage	Line Wattage	Est. kWh **	Relamping Charge	Energy Charge ***	Total Charge
32000	400	476	163	$~~1.18~~1.19	$~~6.76~~6.81	$~~7.94~~8.00
100000	1000	1100	378	$~~4.49~~4.52	$~~15.68~~15.80	$~~20.17~~20.32

** Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)
*** Energy Charge = ~~4.149~~4.180¢/kWh x Estimated Monthly kWh Usage

The Total Charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate.

ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED:

Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above Customer-owned rates.

Charge for 35 ft. wood pole $~~7.20~~7.25.

All other additional facilities shall be billed at 1.24 percent per month of the Company's cost.

PROVISION FOR UP FRONT PAYMENT OF ADDITIONAL FACILITIES:

At the Customer's option, the cost of the additional facilities may be paid up front in lieu of a monthly charge. Should the Customer choose this method of payment, the amount will be the Company's total installed cost for these additional facilities for overhead or underground distribution electric service. The Company will retain ownership of these additional facilities.

The useful life of the pole(s) is 30 years from the installation date; and the useful life of the wire, eyebolts, and other miscellaneous additional facilities is 15 years from the installation date. If the pole(s), wire, eyebolts and/or other miscellaneous additional facilities must be changed out prior to this date, the facilities will be changed out at no cost to the Customer; and the billing of these facilities will remain as is. However, if any of these facilities have to be changed out on or after this date, then the Customer will have the option of one of three billing methods for the additional facilities that are replaced: (1) paying up front for the total installed cost of the replacement of the additional facilities, (2) paying a monthly charge as provided in the tariff, or (3) discontinuing the unmetered electric service.

PROVISION FOR UP FRONT PAYMENT OF FIXTURES:

At the Customer's option, the cost of the fixture(s) may be paid up front in lieu of paying the monthly Total Charge of the fixture(s). Should the Customer choose this method of payment, the amount will be the Company's total installed cost for the fixture(s). The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges.

The useful life of the fixture(s) is 15 years from the installation date. If the fixture(s) fails prior to this date, the fixture(s) will be changed out at no cost to the Customer; and the billing of fixture(s) will remain as is. However, if the fixture(s) fails on or after this date, then the Customer will have the option of one of three billing methods for the fixture(s) that is replaced: (1) paying up front for the total installed cost of the replacement of the fixture(s) and continuing to pay on a monthly basis the Maintenance and Energy Charges for the fixture(s), (2) paying the monthly Total Charge of the fixture(s) as provided in the tariff, or (3) discontinuing the unmetered electric service.

FLORIDA POWER & LIGHT COMPANY

~~Thirtieth~~Thirty-First Revised Sheet No. 8.750
Cancels ~~Twenty Ninth~~ Thirtieth Revised Sheet No. 8.750

STANDBY AND SUPPLEMENTAL SERVICE

RATE SCHEDULE: SST-1

AVAILABLE:

In all areas served. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

APPLICATION:

For electric service to any Customer, at a point of delivery, whose electric service requirements for the Customer's load are supplied or supplemented from the Customer's generation equipment at that point of service and require standby and/or supplemental service. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

(1) "Standby Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by the Customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the Customer's generation.

(2) "Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

A Customer is required to take service under this rate schedule if the Customer's total generation capacity is more than 20% of the Customer's total electrical load and the Customer's generators are not for emergency purposes only.

Customers taking service under this rate schedule shall enter into a Standby and Supplemental Service Agreement ("Agreement"); however, failure to execute such an agreement will not pre-empt the application of this rate schedule for service.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage. All service supplied by the Company shall be furnished through one metering point. Resale of service is not permitted hereunder.

Transformation Rider - TR, Sheet No. 8.820, does not apply to Standby Service.

MONTHLY RATE:

STANDBY SERVICE

Delivery Voltage:	Below 69 kV			69kV & Above
	SST-1(D1)	SST-1(D2)	SST-1(D3)	SST-1(T)
Contract Standby Demand:	Below 500 kW	500 to 1,999 kW	2,000 kW & Above	All Levels
Base Charge:	$~~209.02~~210.56	$~~209.02~~210.56	$~~710.66~~715.89	$~~3,013.14~~3,035.33
Demand Charges:				
Base Demand Charges:				
Distribution Demand Charge per kW of Contract Standby Demand	$~~5.01~~5.05	$~~5.01~~5.05	$~~5.01~~5.05	N/A
Reservation Demand Charge per kW	$~~2.47~~2.49	$~~2.47~~2.49	$~~2.47~~2.49	$~~2.25~~2.27
Daily Demand Charge per kW for each daily maximum On-Peak Standby Demand	$~~1.20~~1.21	$~~1.20~~1.21	$~~1.20~~1.21	$~~0.70~~0.71

(Continued on Sheet No. 8.751)

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FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.750)

Delivery Voltage:		Below 69 kV		69 kV & Above
	SST-1(D1)	SST-1(D2)	SST-1(D3)	SST-1(T)
Contract Standby Demand:	Below 500 kW	500 to 1,999 kW	2,000 kW & Above	All Levels
Non-Fuel Energy Charges:				
Base Energy Charges:				
On-Peak Period charge per kWh	~~1.191~~1.200¢	~~1.191~~1.200¢	~~1.191~~1.200¢	~~1.185~~1.194¢
Off-Peak Period charge per kWh	~~1.191~~1.200¢	~~1.191~~1.200¢	~~1.191~~1.200¢	~~1.185~~1.194¢

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the Base Demand Charges.

DEMAND CALCULATION:

The Demand Charge for Standby Service shall be (1) the charge for Distribution Demand **plus** (2) the greater of the sum of the Daily Demand Charges **or** the Reservation Demand Charge times the maximum On-Peak Standby Demand actually registered during the month **plus** (3) the Reservation Demand Charge times the difference between the Contract Standby Demand and the maximum On-Peak Standby Demand actually registered during the month.

SUPPLEMENTAL SERVICE:

Supplemental Service shall be the total power supplied by the Company minus the Standby Service supplied by the Company during the same metering period. The charge for all Supplemental Service shall be calculated by applying the applicable retail rate schedule, excluding the Base charge.

RATING PERIODS:

On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. ET to 10 a.m. ET and 6 p.m. ET to 10 p.m. ET excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon ET to 9 p.m. ET excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

CONTRACT STANDBY DEMAND:

The level of Customer's generation requiring Standby Service as specified in the Agreement. This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or prior 23-month period less the amount specified as the Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation equipment. For a Customer receiving only Standby Service as identified under Special Provisions, the Contract Standby Demand shall be maximum load actually served by the Company during the current month or prior 23-month period.

A Customer's Contract Standby Demand may be re-established to allow for the following adjustments:

1. Demand reduction resulting from the installation of FPL Demand Side Management Measures or FPL Research Project efficiency measures; or

(Continued on Sheet No. 8.752)

FLORIDA POWER & LIGHT COMPANY

~~Thirty-Fifth~~ Thirty-Sixth Revised Sheet No. 8.760
Cancels ~~Thirty-Fourth~~ Thirty-Fifth Revised Sheet No. 8.760

INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
(OPTIONAL)

RATE SCHEDULE: ISST-1

AVAILABLE:

In all areas served. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

LIMITATION OF AVAILABILITY:

This schedule may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

A Customer who is eligible to receive service under the Standby and Supplemental Service (SST-1) rate schedule may, as an option, take service under this rate schedule, unless the Customer has entered into a contract to sell firm capacity and/or energy to the Company, and the Customer cannot restart its generation equipment without power supplied by the Company, in which case the Customer may only receive Standby and Supplemental Service under the Company's SST-1 rate schedule.

Customers taking service under this rate schedule shall enter into an Interruptible Standby and Supplemental Service Agreement ("Agreement"). This interruptible load shall not be served on a firm service basis until service has been terminated under this rate schedule.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage.

A designated portion of the Customer's load served under this schedule is subject to interruption by the Company. Transformation Rider-TR, where applicable, shall only apply to the Customer's Contract Standby Demand for delivery voltage below 69 kV. Resale of service is not permitted hereunder.

MONTHLY RATE:

STANDBY SERVICE Delivery Voltage:	Distribution Below 69 kV ISST-1(D)	Transmission 69 kV & Above ISST-1(T)
Base Charge:	$~~812.83~~818.82	$~~3,324.06~~3,348.55
Demand Charges:		
Base Demand Charges:		
Distribution Demand Charge per kW of Contract Standby Demand	$~~5.01~~5.05	N/A
Reservation Demand Charge per kW of Interruptible Standby Demand	$0.43	$0.49
Reservation Demand Charge per kW of Firm Standby Demand	$~~2.47~~2.49	$~~2.25~~2.27
Daily Demand Charge per kW for each daily maximum On-Peak Interruptible Standby Demand	$0.20	$0.19
Daily Demand Charge per kW for each daily maximum On-Peak Firm Standby Demand	$~~1.20~~1.21	$~~0.70~~0.71
Non-Fuel Energy Charges: Base Energy Charges:		
On-Peak Period charge per kWh	~~1.191~~1.200¢	~~1.185~~1.194¢
Off-Peak Period charge per kWh	~~1.191~~1.200¢	~~1.185~~1.194¢

(Continued on Sheet No. 8.761)

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FLORIDA POWER & LIGHT COMPANY

~~Fourteenth~~Fifteenth Revised Sheet No. 8.763
Cancels ~~Thirteenth~~Fourteenth Revised Sheet No. 8.763

(Continued from Sheet No. 8.762)

INTERRUPTIBLE STANDBY DEMAND:

The Customer's Interruptible Standby Demand shall be the Customer's Standby Demand less the Customer's Firm Standby Demand.

INTERRUPTION PERIOD:

All hours established by the Company during a monthly billing period in which:

1. the Customer's load is interrupted, or
2. the Customer is billed pursuant to the Continuity of Service Provision.

EXCEPTIONS TO CHARGES FOR EXCEEDING FIRM DEMAND:

If the Customer exceeds the "Firm Standby Demand" during a period when the Company is interrupting load due to:

1. Force Majeure events, as defined in the Technical Terms and Abbreviations of the Company Tariff, which are demonstrated to the satisfaction of the Company to have been beyond the Customer's control, or
2. maintenance of generation equipment necessary for interruption which is performed at a pre-arranged time and date mutually agreed to by the Company and the Customer (See Special Provisions), or
3. adding firm load that was not previously non-firm load to their facility, or
4. an event affecting local, state, or national security and space launch operations, within five (5) days prior to an impending launch,

then the Customer will not be required to pay the Charges for Exceeding Firm Demand during the period of such exceptions, but will be billed pursuant to the Continuity of Service Provision.

If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, then the Company will terminate service under this rate schedule as described in TERM OF SERVICE.

CHARGES FOR EXCEEDING FIRM STANDBY DEMAND:

If the Customer exceeds the "Firm Standby Demand" during a period when the Company is interrupting load for any reason other than those specified in Exceptions to Charges for Exceeding Firm Standby Demand, then the Customer will be:

1. billed the difference between the Reservation Demand Charge for Firm Standby Demand and the Reservation Demand Charge for Interruptible Standby Demand for the excess kw for the prior sixty (60) months or the number of months the Customer has been billed under the rate schedule, whichever is less, and
2. billed a penalty charge of $~~1.52~~1.53 per kw of excess kw for each month of rebilling.

Excess kw for rebilling and penalty charges is determined by taking the difference between the maximum demand during the Interruption Period and the Customer's "Firm Standby Demand". The Customer will not be rebilled or penalized twice for the same excess kw in the calculation described above.

TERM OF SERVICE:

Service under this Rate Schedule shall continue, subject to Limitation of Availability, until terminated by either the Company or the Customer upon written notice given at least five (5) years prior to termination.

Transfers, with less than five (5) years' written notice, to any firm retail rate schedule for which the Customer would qualify may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, the Customer may terminate the Agreement by giving thirty (30) days' advance written notice to the Company.

The Company may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Agreement. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate this service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this Rate Schedule and bill the Customer under the otherwise applicable firm service rate schedule.

In the even that:

a) service is terminated by the Company for any reason(s) specified in this section, or

b) the Customer transfers the interruptible portion of the Customer's load to "Firm Standby Demand" or to a firm or a curtailable service rate schedule without providing at least five (5) years' advance written notice, or

(Continued on Sheet No. 8.764)

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FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.763)

c) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under firm service or curtailable service rate schedule, or under this Rate Schedule with a shift from non-firm load to firm service,

i) at a different location in the Company's service area, or

ii) under a different name or different ownership, or

iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite five (5) years' advance written notice,

then the Customer will be:

1. rebilled under Rate Schedule SST-1 for the shorter of (a) the most recent prior sixty (60) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and

2. billed a penalty charge of $~~1.52~~1.53 per kW times the number of months rebilled in No. 1 above times the Contract Standby

Demand. Except as noted below:

If service under this schedule is terminated by the Customer for any reason, the Customer will not be rebilled as specified in paragraphs 1. and 2. above if:

a. it has been demonstrated to the satisfaction of the Company that the impact of such transfer of service on the economic cost-effectiveness of the Company's ISST-1 Schedule or is in the best interests of the Customer, the Company, and the Company's other customers, or

b. the Customer is required to transfer to another retail rate schedule as a result of Commission Rule 25-6.0438, F.A.C., or

c. the termination of service under this Rate Schedule is the result of either the Customer's ceasing operations at its facility without continuing or establishing similar operations elsewhere in the Company's service area, or,

d. any other Customer(s) with demand reduction equivalent to, or greater than, that of the existing Customer(s) agrees to take service under this Rate Schedule and the MW demand reduction commitment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) has(have) the equipment installed and is (are) available for interruption.

In the event the Customer pays the penalty charges because no replacement Customer(s) is(are) available as specified in paragraph d . above, but the replacement Customer(s) does(do) become available within 12 months from the date of termination of service under this Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any load control periods which occur before the replacement Customer(s) became available.

SPECIAL PROVISIONS:

1. Interruption of the Customer's load shall be accomplished through the Company's load management systems by use of control circuits connected directly to the Customer's switching equipment.

2. The Customer shall grant the Company reasonable access for installing, maintaining, inspecting, testing and/or removing Company-owned interruption equipment.

3. It shall be the responsibility of the Customer to determine that all electrical equipment to be interrupted is in good repair and working condition. The Company will not be responsible for the repair, maintenance or replacement of the Customer's electrical equipment.

4. The Company is not required to install interruption equipment if the installation cannot be economically justified.

5. Billing under this Rate Schedule will commence after the installation, inspection and successful testing of the interruption equipment.

6. Maintenance of the Customer's generation equipment necessary for the implementation of load control will not be scheduled during periods where the Company projects that it would not be able to withstand the loss of its largest unit and continue to serve firm service customers.

(Continued on Sheet No. 8.765)

FLORIDA POWER & LIGHT COMPANY

~~Seventy-Eighth~~ Seventy-Ninth Revised Sheet No. 8.830
Cancels ~~Seventy-Seventh~~ Seventy-Eighth Revised Sheet No. 8.830

SEASONAL DEMAND – TIME OF USE RIDER – SDTR
(OPTIONAL)

RATE SCHEDULE: SDTR

AVAILABLE:
In all areas served.

APPLICATION:
For electric service required for general service or industrial lighting, power and any other purpose with a measured Demand in excess of 25 kW. This is an optional rate available to customers otherwise served under the GSD-1 GSDT-1, GSLD-1, GSLDT-1, GSLD-2 or GSLDT-2 Rate Schedules. GSD-1 customers taking service under the Seasonal Demand Time of Use will not be eligible to participate in the Budget Billing Plan program.

SERVICE:
Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:
OPTION A: Non-Seasonal Standard Rate

Annual Maximum Demand	SDTR-1 25-499 kW	SDTR-2 500-1,999 kW	SDTR-3 2,000 kW or greater
Base Charge: Demand	$~~36.11~~36.38	$~~105.73~~106.51	$~~306.47~~308.73
Charges:			
Seasonal On-peak Demand Charge Per kW of Seasonal On-peak Demand	$~~14.54~~14.65	$~~16.69~~16.81	$~~16.16~~16.28
Seasonal Maximum Demand Charge	$~~0.84~~0.85	$~~0.95~~0.96	$~~0.82~~0.83
Non-Seasonal Demand Charge Per kW of Non-Seasonal Maximum Demand	$~~12.87~~12.96	$~~15.50~~15.61	$~~16.20~~16.32
Energy Charges:			
Base Seasonal On-Peak Per kWh of Seasonal On-Peak Energy	~~12.455~~12.547¢	~~7.731~~7.788¢	~~6.430~~6.477¢
Base Seasonal Off-Peak Per kWh of Seasonal Off-Peak Energy	~~1.995~~2.010¢	~~1.684~~1.696¢	~~1.592~~1.604¢
Base Non-Seasonal Per kWh of Non-Seasonal Energy	~~3.027~~3.049¢	~~2.335~~2.352¢	~~2.031~~2.046¢

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective: ~~January 1, 2027~~

FLORIDA POWER & LIGHT COMPANY

~~Thirtieth~~ Thirty-First Revised Sheet No. 8.831
Cancels ~~Twenty-Ninth~~ Thirtieth Revised Sheet No. 8.831

(Continued from Sheet No. 8.830)

OPTION B: Non-Seasonal Time of Use

Annual Maximum Demand	SDTR-1 25-499 kW	SDTR-2 500-1,999kW	SDTR-3 2,000 kW or greater
Base Charge:	$~~36.11~~36.38	$~~105.73~~106.51	$~~306.47~~308.73
Demand Charges:			
Seasonal On-peak Demand Charge Per kW of Seasonal On-peak Demand	$~~14.54~~14.65	$~~16.69~~16.81	$~~16.16~~16.28
Non-Seasonal Demand Charge Per kW of Non-Seasonal Peak Demand	$~~11.60~~11.69	$~~14.22~~14.32	$~~14.61~~14.72
Maximum Demand	$~~0.84~~0.85	$~~0.95~~0.96	$~~0.82~~0.83
Energy Charges:			
Base Seasonal On-Peak Per kWh of Seasonal On-Peak Energy	~~12.455~~12.547¢	~~7.731~~7.788¢	~~6.430~~6.477¢
Base Seasonal Off-Peak Per kWh of Seasonal Off-Peak Energy	~~1.995~~2.010¢	~~1.684~~1.696¢	~~1.592~~1.604¢
Base Non-Seasonal On-Peak Per kWh of Non-Seasonal On-Peak Energy	~~6.200~~6.246¢	~~4.230~~4.261¢	~~3.854~~3.882¢
Base Non-Seasonal Off-Peak Per kWh of Non-Seasonal Off-Peak Energy	~~1.995~~2.010¢	~~1.684~~1.696¢	~~1.592~~1.604¢

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum Charge: The Base Charge plus the currently effective Demand Charges.

NON-SEASONAL RATING PERIODS (OPTION B only):

Non-Seasonal On-Peak Period:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. ET to 10 a.m. ET and 6 p.m. ET to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through May 31 and October 1 through October 31: Mondays through Fridays during the hours from 12 noon ET to 9 p.m. ET excluding Memorial Day.

Non-Seasonal Off-Peak Period:
All other hours.

(Continued on Sheet No. 8.832)

First Revised Sheet No. 8.950

FLORIDA POWER & LIGHT COMPANY Cancels **Original Sheet No. 8.950**

LARGE-LOAD CONTRACT SERVICE-1

RATE SCHEDULE: LLCS-1

AVAILABLE:

Service under this schedule is only available for certain zones within the Company's service area in the vicinity of Sunbreak in St. Lucie County, Tesoro in Martin County, and Sugar in Palm Beach County. Each zone must be in proximity to the Company's existing 500 kV transmission facilities and in areas suitable for the incremental generation and transmission capacity necessary to serve prospective new or incremental large load while ensuring the continued reliable operation of the transmission grid.

APPLICATION:

For service required for general service power and any other purpose to any Customer who: (i) has projected new or incremental load of 50 MW or more at a Single Location; and (ii) has a projected Load Factor of 85% or more at a Single Location.

Service under this schedule shall apply to all new or incremental load with an In-Service Date on or after the effective date of this schedule up to a class combined total load of 3 GW. Total combined load eligible to be served under this schedule shall not exceed 3 GW. This schedule shall be closed to new or incremental load at the time the total combined 3 GW load cap becomes fully subscribed.

SERVICE:

Service shall be three phase, 60 hertz at the available transmission voltage of 69 kV or higher consistent with the Company's tariff on file with the Florida Public Service Commission and the terms of the LLCS Service Agreement.

All service required by the Customer at a Single Location shall be furnished through primary metering at the available transmission voltage at the interconnecting transmission substation(s). Each Single Location shall maintain its own dedicated metering arrangement. Load shall not be aggregated across multiple locations for purposes of applying the LLCS Tariff to a customer.

The Company will furnish service consistent with the Company's tariff on file with the Florida Public Service Commission and the terms of the LLCS Service Agreement.

Resale of service is not permitted hereunder.

MONTHLY RATE:*

Base Charge:	$~~669.00~~673.93
Demand Charges:	
Base Demand Charge	$~~14.61~~14.72 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	~~0.758~~0.764¢ per kWh
Incremental Generation Charge:	$~~11.67~~11.76 per kW of Demand

Additional Charges:
See Billing Adjustment section, Sheet No. 8.030, for additional applicable charges.

*All rates shown herein are subject to change in a subsequent rate proceeding(s) based on the type, characteristics, size, location, and in-service date(s) of the facilities and generation resource(s) installed to serve the load under this schedule.

(Continued on Sheet No. 8.951)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective: ~~January 1, 2026~~

LARGE-LOAD CONTRACT SERVICE-2

RATE SCHEDULE: LLCS-2

AVAILABLE:

Service under this schedule is available in all areas not served under Rate Schedule LLCS-1.

APPLICATION:

For service required for general service power and any other purpose to any Customer who: (i) has projected new or incremental load of 50 MW or more at a Single Location; and (ii) has a projected Load Factor of 85% or more at a Single Location.

Service under this schedule shall apply to all new or incremental load with an In-Service Date on or after the effective date of this schedule.

Service under this schedule is limited to the Company's available capacity based on the estimated In-Service Date.

SERVICE:

Service shall be three phase, 60 hertz at the available transmission voltage of 69 kV or higher consistent with the Company's tariff on file with the Florida Public Service Commission and the terms of the LLCS Service Agreement.

All service required by the Customer at a Single Location shall be furnished through primary metering at the available transmission voltage at the interconnecting transmission substation(s). Each Single Location shall maintain its own dedicated metering arrangement. Load shall not be aggregated across multiple locations for purposes of applying the LLCS Tariff to a customer.

The Company will furnish service consistent with the Company's tariff on file with the Florida Public Service Commission and the terms of the LLCS Service Agreement.

Resale of service is not permitted hereunder.

MONTHLY RATE:*

Base Charge:	$~~669.00~~673.93
Demand Charges:	
Base Demand Charge	$~~4.08~~4.11 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	~~0.758~~0.764¢ per kWh

Incremental Generation Charge:

The Incremental Generation Charge shall be calculated as follows:

LLCS-2 customer's applicable share of generation capacity and transmission interconnection revenue requirements where:

Installed generation capacity and generation transmission interconnection revenue requirements = Operating Expenses + Property Taxes and Insurance + Depreciation + Interest Expense + Return on Rate Base + Income Taxes + Tax Credits

(Continued on Sheet No. 8.954)

EXHIBIT EJA-6
August 1, 2027
Tariff Book
Proposed Format

FLORIDA POWER & LIGHT COMPANY

Seventy-Third Revised Sheet No.8.030
Cancels Seventy-Second Revised Sheet No. 8.030

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE	FUEL			CONSERVATION		CAPACITY		ENVIRON-MENTAL	STORM PROTECTION	
SCHEDULE	¢/kWh	¢/kWh	¢/kWh	¢/kWh	$/kW	¢/kWh	$/kW	¢/kWh	¢/kWh	$/kW
	Levelized	On-Peak	Off-Peak							
RS-1, RS-1 w/ RTR-1 1st 1,000 kWh	2.489			0.130		0.049		0.320	1.088	
RS-1, RS-1 w/ RTR-1 all addn kWh	3.489			0.130		0.049		0.320	1.088	
RS-1 w/RTR-1 All kWh		0.162	(0.070)	0.130		0.049		0.320	1.088	
RS-2EV		2.955	2.724	0.130		0.049		0.320	1.088	
GS-1	2.793			0.127		0.047		0.310	1.022	
GST-1		2.955	2.724	0.127		0.047		0.310	1.022	
GSD-1, GSD1-EV, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	2.793				0.43		0.15	0.265		1.98
GSD-1 w/SDTR (Jun-Sept)		3.046	2.760		0.43		0.15	0.265		1.98
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		2.955	2.724		0.43		0.15	0.265		1.98
GSDT-1 w/SDTR (Jun-Sept)		3.046	2.760		0.43		0.15	0.265		1.98
GSLD-1, CS-1, GSLD1-EV GSLD-1w/SDTR (Jan – May)(Oct – Dec)	2.791				0.48		0.16	0.238		1.98
GSLD-1 w/SDTR (Jun-Sept)		3.043	2.758		0.48		0.16	0.238		1.98
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct– Dec)		2.952	2.721		0.48		0.16	0.238		1.98
GSLDT-1 w/SDTR (Jun-Sept)		3.043	2.758		0.48		0.16	0.238		1.98
GSLD-2, CS-2, GSLD-2EV, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	2.768				0.48		0.16	0.224		1.82
GSLD-2 w/SDTR (Jun-Sept)		3.017	2.735		0.48		0.16	0.224		1.82
GSLDT-2, CST-2 HLFT-3, GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		2.928	2.699		0.48		0.16	0.224		1.82
GSLDT-2 w/SDTR (Jun-Sept)		3.017	2.735		0.48		0.16	0.224		1.82
GSLD-3	2.699				0.48		0.16	0.201		0.20
GSLDT-3		2.855	2.631		0.48		0.16	0.201		0.20
LLCS-1, LLCS-2	2.699				0.48		0.16	0.201		0.20

(Continued on Sheet No. 8.030.1)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

Forty-Ninth Revised Sheet No.8.030.1
FLORIDA POWER & LIGHT COMPANY **Cancels Forty-Eighth Revised Sheet No. 8.030.1**

(Continued from Sheet No. 8.030)
BILLING ADJUSTMENTS (Continued)

RATE	FUEL			CONSERVATION			CAPACITY			ENVIRON-MENTAL	STORM PROTECTION		
SCHEDULE	¢/kWh	¢/kWh	¢/kWh	¢/kWh	$/kW	$/kW	¢/kWh	$/kW	$/kW	¢/kWh	¢/kWh	$/kW	$/kW
	Levelized	On-Peak	Off-Peak										
OS-2	2.768			0.072			0.020			0.185	2.879		
MET	2.768				0.40			0.14		0.243		2.37	
CILC-1(G)		2.955	2.724		0.50			0.16		0.209		1.83	
CILC-1(D)		2.925	2.697		0.50			0.16		0.209		1.83	
CILC-1(T)		2.855	2.631		0.50			0.16		0.185		0.20	
SL-1,OL-1, RL-1,PL- 1/SL-1M, LT-1,OS I/II	2.761			0.043			0.006			0.055	0.619		
SL-2, GSCU-1/SL- 2M	2.793			0.089			0.028			0.188	1.043		
					RDC	DDC		RDC	DDC			RDC	DDC
SST-1(T)		2.855	2.631		0.05	0.02		0.02	0.01	0.172		0.02	0.01
SST-1(D1)		2.955	2.724		0.05	0.02		0.02	0.01	0.252		0.33	0.16
SST-1(D2)		2.952	2.721		0.05	0.02		0.02	0.01	0.252		0.33	0.16
SST-1(D3)		2.928	2.699		0.05	0.02		0.02	0.01	0.252		0.33	0.16
ISST-1(D)		2.925	2.697		0.05	0.02		0.02	0.01	0.252		0.33	0.16
ISST-1(T)		2.855	2.631		0.05	0.02		0.02	0.01	0.172		0.02	0.01

(Continued on Sheet No.8.031)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Sixty-Third Revised Sheet No. 8.101
Cancels Sixty-Second Revised Sheet No.8.101

GENERAL SERVICE - NON DEMAND

RATE SCHEDULE: GS-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a demand of less than 25 kW.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: $15.49

Non-Fuel Energy Charges:
Base Energy Charge 8.763¢ per kWh

Additional Charges:
General Service Load Management Program (if applicable), See Sheet No. 8.109
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: $30.00

Non-Metered Accounts: A Base Charge of $7.76 will apply to those accounts which are billed on an estimated basis and, at the Company's option, do not have an installed meter for measuring electric service. The minimum charge shall be $7.76.

SPECIAL PROVISIONS:
Energy used by commonly owned facilities of condominium, cooperative and homeowners' associations may qualify for the residential rate schedule as set forth on Sheet No. 8.211, Rider CU.

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Fifty-First Revised Sheet No. 8.103
Cancels Fiftieth Revised Sheet No. 8.103

GENERAL SERVICE - NON DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GST-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a demand of less than 25 kW. This is an optional rate available to General Service - Non Demand customers upon request subject to availability of meters.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: $15.49

Non-Fuel Energy Charges:	On-Peak Period	Off-Peak Period
Base Energy Charge	16.249¢ per kWh	5.544¢ per kWh

Additional Charges:
General Service Load Management Program (if applicable), See Sheet No. 8.109
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: $30.00

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter.

RATING PERIODS:

On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. ET to 10 a.m. ET and 6 p.m. ET to 10 p.m. ET excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon ET to 9 p.m. ET excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

(Continued on Sheet No. 8.104)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

Fifty-Seventh Revised Sheet No. 8.105
FLORIDA POWER & LIGHT COMPANY **Cancels Fifty-Sixth Revised Sheet No. 8.105**

GENERAL SERVICE DEMAND

RATE SCHEDULE: GSD-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a measured Demand of at least 25 kW and less than 500 kW. Customers with a Demand of less than 25 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 25kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	$36.64
Demand Charges:	
Base Demand Charge	$13.81 per kW
Non-Fuel Energy Charges:	
Base Energy Charge	3.070¢ per kWh

Additional Charges:
General Service Load Management Program (if applicable), See Sheet No. 8.109
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand less than 25 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 25 kW times the Base Demand Charge; therefore the minimum charge is $381.89.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Fifty-Second Revised Sheet No.8.107
FLORIDA POWER & LIGHT COMPANY **Cancels Fifty-First Revised Sheet No.8.107**

GENERAL SERVICE DEMAND - TIME OF USE

(OPTIONAL)

RATE SCHEDULE: GSDT-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a measured Demand of at least 25 kW and less than 500 kW. Customers with Demands of less than 25 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 25 kW. This is an optional rate available to General Service Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	$36.64	
Demand Charges:		
Base Demand Charge	$12.93 per kW of Demand occurring during the On-Peak period.	
Maximum Demand Charge	$0.86 per kW of Maximum Demand.	
Non-Fuel Energy Charges:	On-Peak Period	Off-Peak Period
Base Energy Charge	6.544¢ per kWh	1.657¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 25 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 25 kW times the Base Demand Charge, therefore the minimum charge is $359.89.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. ET to 10 a.m. ET and 6 p.m. ET to 10 p.m. ET excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon ET to 9 p.m. ET excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.108)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

Thirtieth Revised Sheet No. 8.122
FLORIDA POWER & LIGHT COMPANY **Cancels Twenty-Ninth Revised Sheet No. 8.122**

GENERAL SERVICE CONSTANT USAGE

RATE SCHEDULE: GSCU-1

AVAILABLE:

In all areas served.

APPLICATION:

Available to General Service-Non Demand customers that maintain a relatively constant kWh usage, and a demand of less than 25 kW. Eligibility is restricted to General Service customers whose Maximum kWh Per Service Day, over the current and prior 23 months, is within 5% of their average monthly kWh per service days calculated over the same 24-month period, excluding months where a Customer's usage was estimated due to storms. This is an optional Rate Schedule available to General Service customers upon request.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	$20.92
Non-Fuel Energy Charges:	
Base Energy Charge	5.249¢ per Constant Usage kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

TERM OFSERVICE:

Not less than one (1) billing period.

DEFINITIONS:

kWh Per Service Day – the total kWh in billing month divided by the number of days in the billing month Maximum kWh Per Service Day - the highest kWh Per Service Day experienced over the current and prior 23 month billing periods excluding months where a Customer's usage was estimated due to storms.
Constant Usage kWh – the Maximum kWh Per Service Day multiplied by the number of service days in the current billing period.

(Continued on Sheet 8.123)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

RESIDENTIAL SERVICE

RATE SCHEDULE: RS-1

AVAILABLE:

In all areas served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU.

SERVICE:

Single phase, 60 hertz at available standard distribution voltage. Three phase service may be furnished but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	$11.35
Non-Fuel Charges:	
Base Energy Charge:	
First 1,000 kWh	8.513¢ per kWh
All additional kWh	9.527¢ per kWh

Additional Charges:
Residential Load Management Program (if applicable), See Sheet No.8.217
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum:	$30.00

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

RESIDENTIAL TIME OF USE RIDER– RTR-1
(OPTIONAL)

RATE SCHEDULE: RTR-1

AVAILABLE:

In all area s served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately- metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU. Customers taking service under RTR-1 are not eligible for service under Rate Schedule ROC.

SERVICE:

Single phase, 60 hertz at available standard distribution voltage. Three phase may be supplied but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

All rates and charges under Rate Schedule RS-1 shall apply. In addition, the RTR-1 Base Energy and Fuel Charges and Credits Billing Adjustments applicable to on and off peak usage shall apply.

Base Charge:	$11.35	
RTR Base Energy: Charges/Credits:	On-Peak Period	Off-Peak Period
Base Energy Charge	15.561¢ per kWh	(6.649)¢ per kWh

Additional Charges/Credits:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: $30.00

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. ET to 10 a.m. ET and 6 p.m. ET to l0 p.m. ET excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon ET to 9 p.m. ET excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

(Continued on Sheet No. 8.204)

Fifth Revised Sheet No. 8.213
FLORIDA POWER & LIGHT COMPANY **Cancels Fourth Revised Sheet No. 8.213**

RESIDENTIAL ELECTRIC VEHICLE CHARGING SERVICES
(OPTIONAL)
(CLOSED SCHEDULE)

RATE SCHEDULE: RS-1EV

AVAILABLE:

In all areas served. This optional rate is available on a voluntary basis to residential Customers who desire an in-home electric vehicle charging service ("Service") through the installation of Company owned, operated, and maintained electric vehicle charging equipment, including a Level 2 charger ("Equipment"). This rate shall expire four years from the effective date of this program, unless extended by approval of the FPSC. Service under this rate shall continue to be provided under the terms specified in the Optional Residential Electric Vehicle Charging Agreement (RS-1EV) ("Agreement") that is in effect at such time as the rate expires. No new Agreements may be executed following the expiration of this rate.

APPLICATION:

Service is provided through the installation of Equipment by the Company at the Customer's premise in accordance with Scope of Services set forth in the Agreement. The Customer will have the option to select a Full Installation or Equipment Only Installation Service offering.

LIMITATION OF SERVICE:

Installation of Equipment shall be made only when, in the judgment of the Company, the location and the type of the Equipment are, and will continue to be, accessible and viable. Service shall be limited to Customers with no delinquent balances with the Company that own and reside in a single-family home or townhome with an attached garage that is a premise already being served at the RS-1 rate schedule. The Company will own, operate and maintain the Equipment for the term of the Agreement. The Company reserves the right to remotely control charging session schedules and/or curtail the energy delivered by the Equipment.

MONTHLY SERVICE PAYMENT:

The Company will design, procure, install, own, operate, and provide maintenance to the Equipment included in the Monthly Service Payment. The Monthly Service Payment under this rate is in addition to the monthly billing determined under the Customer's otherwise applicable rate schedule and any other applicable charges. The Customer will have the option to select a Full Installation or Equipment Only Installation Service offering where the corresponding installation costs are included as part of the Monthly Program Charge. The total Monthly Service Payment is equal to the sum of the fixed Monthly Program Charge + Monthly Off-Peak Energy Charge as follows:

Full Installation	2026	2027	2028	2029
Monthly Program Charge	$25.57	$25.57	$25.57	$25.57
Monthly Off-Peak Energy Charge	$19.81	$24.81	$29.81	$34.81
Total Monthly Service Payment	**$45.38**	**$50.38**	**$55.38**	**$60.38**
Equipment Only Installation				
Monthly Program Charge	$18.41	$18.41	$18.41	$18.41
Monthly Off-Peak Energy Charge	$19.81	$24.81	$29.81	$34.81
Total Monthly Service Payment	**$38.22**	**$43.22**	**$48.22**	**$53.22**

For energy used exclusively for electric vehicle charging, the following charges and rates shall apply:

EV Energy Charges/Credits:	On-Peak Period	Off-Peak Period
Energy Charge	28.930¢ per kWh	N/A

(Continued on Sheet No. 8.214)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

RESIDENTIAL ELECTRIC VEHICLE CHARGING SERVICES

(OPTIONAL)

RATE SCHEDULE: RS-2EV

AVAILABLE:

In all areas served. This optional rate is available on a voluntary basis to residential Customers who desire an in-home electric vehicle charging service ("Service") through the installation of Company owned, operated, and maintained electric vehicle charging equipment, including a Level 2 charger ("Equipment"). Service under this rate shall continue to be provided under the terms specified in the Optional Residential Electric Vehicle Charging Agreement (RS-2EV) ("Agreement") that is in effect at such time as the rate expires.

APPLICATION:

Service is provided through the installation of Equipment by the Company at the Customer's premise in accordance with Scope of Services set forth in the Agreement. The Customer will have the option to select a Full Installation or Equipment Only Installation Service offering.

LIMITATION OF SERVICE:

Installation of Equipment shall be made only when, in the judgment of the Company, the location and the type of the Equipment are, and will continue to be, accessible and viable. Service shall be limited to Customers with no delinquent balances with the Company that own and reside in a single-family home or townhome with an attached garage that is a premise already being served at the RS-1 rate schedule. The Company will own, operate and maintain the Equipment for the term of the Agreement. The Company reserves the right to remotely control charging session schedules and/or curtail the energy delivered by the Equipment.

MONTHLY PROGRAM CHARGE:

The Company will design, procure, install, own, operate, and provide maintenance to the Equipment included in the Monthly Program Charge. The Customer will have the option to select a Full Installation or Equipment Only Installation service offering where the corresponding installation costs are included as part of the Monthly Program Charge.

	Full Installation	Equipment Only Installation
Monthly Program Charge	$36.53	$27.39

For energy used exclusively for electric vehicle charging, the following charges and rates shall apply:

	On-Peak Period	Off-Peak Period
Non-Fuel Energy Charge	24.384¢ per kWh	2.174¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

(Continued on Sheet No. 8.216)

FLORIDA POWER & LIGHT COMPANY

Forty-Sixth Revised Sheet No. 8.310
Cancels Forty-Fifth Revised Sheet No. 8.310

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Customer with a measured demand of at least 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	$107.26
Demand Charges:	
Base Demand Charge	$16.45 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	2.369¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is $8,332.26.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSLDT-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Customer with a measured demand of at least 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 500 kW. This is an optional rate available to General Service Large Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	$107.26	
Demand Charges:		
Base Demand Charge	$15.50 per kW of Demand occurring during the On-Peak period.	
Maximum Demand Charge	$0.97 per kW of Maximum Demand.	
Non-Fuel Energy Charges:	On-Peak Period	Off-Peak Period Base
Energy Charge	4.101¢ per kWh	1.708¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is $7,857.26.

RATING PERIODS:

On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. ET to 10 a.m. ET and 6 p.m. ET to 10 p.m. ET excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon ET to 9 p.m. ET excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

(Continued on Sheet No. 8.321)

Forty-Ninth Revised Sheet No. 8.330
FLORIDA POWER & LIGHT COMPANY **Cancels Forty-Eighth Revised Sheet No.8.330**

CURTAILABLE SERVICE
(OPTIONAL)
(Closed Schedule)

RATE SCHEDULE: CS-1

AVAILABLE:

In all areas served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW), will curtail this Demand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was taking service pursuant to this schedule. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	$143.02
Demand Charges:	
Base Demand Charge	$16.45 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	2.369¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is $8,368.02.

CURTAILMENT CREDITS:

A monthly credit of (2.78) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, the Customer will be:

1. Rebilled at $2.78/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of $4.99/ kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand fora Curtailment Period.

(Continued on Sheet No. 8.331)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

Nineteenth Revised Sheet No. 8.333
FLORIDA POWER & LIGHT COMPANY **Cancels Eighteenth Revised Sheet No. 8.333**

(Continued from Sheet No. 8.332)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

a) service is terminated by the Company for any reason(s) specified in this section, or

b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,

i) at a different location in the Company's service area, or

ii) under a different name or different ownership, or

iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or

c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and

2. billed a penalty charge of $1.47 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

FLORIDA POWER&LIGHT COMPANY

Forty-Eighth Revised Sheet No. 8.340
Cancels Forty-Seventh Revised Sheet No. 8.340

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)
(Closed Schedule)

RATE SCHEDULE: CST-1

AVAILABLE:

In all areas served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) will curtail this Demand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was taking service pursuant to this schedule. This is an optional Rate Schedule available to Curtailable General Service Customers upon request. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available distribution standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	$143.02	
Demand Charges:		
Base Demand Charge	$15.50 per kW of Demand occurring during the On-Peak Period	
Maximum Demand Charge	$0.97 per kW of Maximum Demand	
Non-Fuel Energy Charges:	On-Peak Period	Off-Peak Period
Base Energy Charge	4.101¢ per kWh	1.708¢per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is $7,893.02.

RATING PERIODS:

On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. ET to 10 a.m. ET and 6 p.m. ET to 10 p.m. ET excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon ET to 9 p.m. ET excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

(Continued on Sheet No. 8.341)

FLORIDA POWER & LIGHT COMPANY

Twenty-Seventh Revised Sheet No. 8.341
Cancels Twenty-Sixth Revised Sheet No. 8.341

(Continued from Sheet No. 8.340)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to curtail load, customers should reduce their load to their Firm Demand for the duration of the Curtailment Period, except under the following conditions:

1. Force Majeure events, as defined in the Technical Terms and Abbreviations of the Company Tariff, which can be demonstrated to the satisfaction of the Company, or

2. maintenance of generation equipment which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load curtailment, or

3. an event affecting local, state or national security.

If one or more of these exemptions apply, then the charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing during that period, less the applicable fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this Rate Schedule.

CURTAILMENT CREDITS:

A monthly credit of ($2.78) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current curtailment period than the contracted maximum demand, then the Customer will be:

1. Rebilled at $2.78/kW for the prior 36 months or the number of months since the prior curtailment period, whichever is less, and
2. Billed a penalty charge of $4.99/ kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

CURTAILMENT PERIOD:

All hours established by the Company during a monthly billing period in which the Customer is requested to curtail Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use for the designated On-Peak periods during the month as adjusted for power factor.

MAXIMUM DEMAND:

Maximum Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30- minute period of Customer's greatest use during the month as adjusted for power factor.

DEFINITIONS:

Non-Firm Demand
The current Demand less the amount of Firm Demand specified below.

Firm Demand
The contracted maximum demand level to which the Customer agrees to curtail as specified in the Customer's Agreement for Curtailable Service. This is the maximum amount of the Customer's Demand that will be served during a Curtailment Period.

(Continued on Sheet No. 8.342)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

Eighteenth Revised Sheet No. 8.343
Cancels Seventeenth Revised Sheet No. 8.343

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.342)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or pa rt of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

a) service is terminated by the Company for any reason(s) specified in this section, or

b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,

   i) at a different location in the Company's service area, or

   ii) under a different name or different ownership, or

   iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or

c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice, then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and

2. billed a penalty charge of $1.47 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective" General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Forty-First Revised Sheet No. 8.412
Cancels Fortieth Revised Sheet No. 8.412

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-2

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Customer with a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	$310.91
Demand Charges:	
Base Demand Charge	$16.55 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	2.060¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is $33,410.91.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30- minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSLDT-2

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: $310.91

Demand Charges:
Base Demand Charge $15.73 per kW of Demand occurring during the On-Peak Period
Maximum Demand Charge $0.84 per kW of Maximum Demand

Non-Fuel Energy Charges:	On-Peak Period	Off-Peak Period
Base Energy Charge	3.331¢ per kWh	1.615¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is $31,770.91.

RATING PERIODS:

On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. ET to 10 a.m. ET and 6 p.m. ET to 10 p.m. ET excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon ET to 9 p.m. ET excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

(Continued on Sheet No. 8.421)

HIGH LOAD FACTOR – TIME OF USE
(OPTIONAL)

RATE SCHEDULE: HLFT

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a measured Demand of 25 kW or more. This is an optional rate schedule available to customers otherwise served under the GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Annual Maximum Demand	HLFT-1 25-499 kW	HLFT-2 500-1,999 kW	HLFT-3 2,000 kW or greater
Base Charge:	$36.64	$107.26	$310.91
Demand Charges:			
On-Peak Demand Charge	$16.26	$17.31	$16.82
Maximum Demand Charge	$3.36	$3.72	$3.59
Non-Fuel Energy Charges:			
On-Peak Period per kWh	2.650¢	1.512¢	1.314¢
Off-Peak Period per kWh	1.657¢	1.464¢	1.304¢

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum Charge: The Base Charge plus the currently effective Demand Charges.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. ET to 10 a.m. ET and 6 p.m. ET to 10 p.m. ET excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon ET to 9 p.m. ET excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.426)

Forty-Third Revised Sheet No. 8.432
FLORIDA POWER & LIGHT COMPANY **Cancels Forty-Second Revised Sheet No. 8.432**

CURTAILABLE SERVICE (OPTIONAL)
(Closed Schedule)

RATE SCHEDULE: CS-2

AVAILABLE:

In all areas served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schedule GSLD-2 (2,000 kW and above) will curtail this Demand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was taking service pursuant to this schedule. Customers with demands of less than 2,000 kW may enter an Agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	$345.46
Demand Charges:	
Base Demand Charge	$16.55 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	2.060¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is $33,445.46.

CURTAILMENT CREDITS:

A monthly credit of ($2.67) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current period than the Firm Demand, then the Customer will be:

1. Rebilled at $2.67/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of $4.81/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the contracted Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.433)

(Continued from Sheet No.8.434)

PROVISIONS FOR EARLYTERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of there billing and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before there placement Customer(s) became available.

Charges for Early Termination:

In the event that:

a) service is terminated by the Company for any reason(s) specified in this section, or

b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,

   i) at a different location in the Company's service area, or

   ii) under a different name or different ownership, or

   iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or

c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and

2. billed a penalty charge of $1.42 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

Forty-Eighth Revised Sheet No. 8.440
FLORIDA POWER & LIGHT COMPANY **Cancels Forty-Seventh Revised Sheet No. 8.440**

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)
(Closed Schedule)

RATE SCHEDULE: CST-2

AVAILABLE:

In all areas served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schedule GSLDT-2 (2,000 kW and above) will curtail its Demand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was taking service pursuant to this schedule. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	$345.46	
Demand Charges:		
Base Demand Charge	$16.55 per kW of Demand occurring during the On-Peak Period.	
Maximum Demand Charge	$0.84 per kW of Maximum Demand.	
Non-Fuel Energy Charges:	On-Peak Period	Off-Peak Period
Base Energy Charge	3.331¢ per kWh	1.615¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is $33,445.46.

RATING PERIODS:

On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. ET to 10 a.m. ET and 6 p.m. ET to 10 p.m. ET excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon ET to 9 p.m. ET excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

(Continued on Sheet No. 8.441)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

(Continued from Sheet No. 8.440)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to curtail load, customers should reduce their load to their Firm Demand for the duration of the Curtailment Period, except under the following conditions:

1. Force Majeure events, as defined in the Technical Terms and Abbreviations of the Company Tariff, which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load curtailment, or
3. an event affecting local, state or national security.

If one or more of these exemptions apply, then the charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing during that period, less the applicable fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this Rate Schedule.

CURTAILMENT CREDITS:

A monthly credit of ($2.67) per kW is allowed based on the current Non-Firm demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter subject to the Term of Service and/or the Provisions for Early Terminations, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current curtailment period than the Firm Demand, then the Customer will be:

1. Rebilled at $2.67/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of $4.81/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

CURTAILMENT PERIOD:

All hours established by the Company during a monthly billing period in which the Customer is requested to curtail Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use for the designated On-Peak periods during the month as adjusted for power factor.

MAXIMUM DEMAND:

Maximum Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

(Continued on Sheet No. 8.442)

FLORIDA POWER & LIGHT COMPANY

Nineteenth Revised Sheet No. 8.443
Cancels Eighteenth Revised Sheet No. 8.443

(Continued from Sheet No. 8.442)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

a) service is terminated by the Company for any reason(s) specified in this section, or

b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,

i) at a different location in the Company's service area, or

ii) under a different name or different ownership, or

iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or

c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and

2. billed a penalty charge of $1.42 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective" General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Forty-Third Revised Sheet No. 8.551
Cancels Forty-Second Revised Sheet No. 8.551

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-3

AVAILABLE:

In all areas served.

APPLICATION:

For service required for general service or industrial lighting, power and any other purpose to any Customer who has service supplied at a transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	$2,743.18
Demand Charges:	
Base Demand Charge	$13.05 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	1.505¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

Forty-Ninth Revised Sheet No. 8.552
Cancels Forty-Eighth Revised Sheet No. 8.552

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSLDT-3

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Customer who has service supplied at a transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: $2,743.18

Demand Charges:
Base Demand Charge $13.05 per kW of Demand occurring during the On-Peak Period.

Non-Fuel Energy Charges:	On-Peak Period	Off-Peak Period
Base Energy Charge	1.713¢ per kWh	1.431¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. ET to 10 a.m. ET and 6 p.m. ET to 10 p.m. ET excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon ET to 9 p.m. ET excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

(Continued on Sheet No. 8.553)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

SPORTS FIELD SERVICE
(Closed Schedule)

RATE SCHEDULE: OS-2

AVAILABLE:

In all areas served.

APPLICATION:

This is a transitional rate available to municipal, county and school board accounts for the operation of a football, baseball or other playground, or civic or community auditorium, when all such service is taken at the available primary distribution voltage at a single point of delivery and measured through one meter, and who were active as of October 4, 1981. Customer may also elect to receive service from other appropriate rate schedules.

As non-LED fixture inventory becomes unavailable, customers may terminate service or accept replacements as LED under the LT-1 tariff. Customers that accept replacements, must enter into a new agreement.

LIMITATION OF SERVICE:

Offices, concessions, businesses or space occupied by tenants, other than areas directly related to the operations above specified, are excluded hereunder and shall be separately served by the Company at utilization voltage. Not applicable when Rider TR is used.

MONTHLY RATE:

Base Charge:	$189.24
Non-Fuel Energy Charges:	
Base Energy Charge	11.907¢per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum Charge:	$189.24

TERM OF SERVICE:

Pending termination by Florida Public Service Commission Order.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Forty-Third Revised Sheet No. 8.610
Cancels Forty-Second Revised Sheet No. 8.610

FLORIDA POWER & LIGHT COMPANY

METROPOLITAN TRANSIT SERVICE

RATE SCHEDULE: MET

AVAILABLE:

For electric service to Metropolitan Miami-Dade County Electric Transit System (METRORAIL) at each point of delivery required for the operation of an electric transit system on continuous and contiguous rights-of-way.

APPLICATION:

Service to be supplied will be three phase, 60 hertz and at the standard primary distribution voltage of 13,200 volts. All service required by Customer at each separate point of delivery served hereunder shall be furnished through one meter reflecting delivery at primary voltage. Resale of service is not permitted hereunder. Rider TR or a voltage discount is not applicable.

MONTHLY RATE:

Base Charge:	$977.33
Demand Charges:	
Base Demand Charge	$20.67 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	2.757¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

BILLING:

Each point of delivery shall be separately billed according to the monthly charges as stated herein. All billing units related to charges under this rate schedule shall be determined from metering data on a monthly basis and determined for each point of delivery on the same monthly billing cycle day.

TERMS OF SERVICE

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Forty-Second Revised Sheet No. 8.651
Cancels Forty-First Revised Sheet No. 8.651

(Continued from Sheet No. 8.650)

MONTHLY RATE:

Delivery Voltage Level	Distribution below 69 kV		69 kV & above
Maximum Demand Level	CILC-1(G) 200-499 kW	CILC-1(D) 500 kW & above	CILC-1(T)
Base Charge:	$234.79	$396.11	$3,497.29
Demand Charges:			
Base Demand Charges:			
per kW of Maximum Demand	$6.26	$6.68	None
per kW of Load Control On-Peak Demand	$4.11	$4.76	$5.05
per kW of Firm On-Peak Demand	$15.66	$17.26	$18.38
Non-Fuel Energy Charges:			
Base Energy Charges:			
On-Peak Period charge per kWh	2.330¢	1.591¢	1.468¢
Off-Peak Period charge per kWh	2.330¢	1.591¢	1.468¢

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the Base Demand Charges.

(Continued on Sheet No. 8.652)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

Nineteenth Revised Sheet No. 8.654
FLORIDA POWER & LIGHT COMPANY **Cancels Eighteenth Revised Sheet No. 8.654**

(Continued from Sheet No. 8.653)

LOAD CONTROL ON-PEAK DEMAND:

Load Control On-Peak Demand shall be the Customer's highest demand for the designated on-peak periods during the month less the Customer's "Firm Demand".

PROVISIONS FOR ENERGY USE DURING CONTROL PERIODS FOR CUSTOMERS DESIGNATING A FIRM DEMAND LEVEL:

Customers notified of a load control event should meet their Firm Demand during periods when the Company is controlling load. However, energy will be made available during control periods if the Customer's failure to meet its Firm Demand is a result of one of the following conditions:

1. Force Majeure events, as defined in the Technical Terms and Abbreviations of the Company Tariff, which can be demonstrated to the satisfaction of the Company, or

2. maintenance of generation equipment necessary for the implementation of load control which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer (See Special Provisions), or

3. adding firm load that was not previously non-firm load to the Customer's facility, or

4. an event affecting local, state or national security, or

5. an event whose nature requires that space launch activities be placed in the critical mode (requiring a closed-loop configuration of FPL's transmission system) as designated and documented by the NASA Test Director at Kennedy Space Center and/or the USAF Range Safety Officer at Cape Canaveral Air Force Station.

The Customer's energy use (in excess of the "Firm Demand") for the conditions listed above will be billed pursuant to the Continuity of Service Provision. For periods during which power under the Continuity of Service Provision is no longer available, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cent per kilowatt-hour basis) that FPL is purchasing or selling during that period, less the applicable class fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C.

If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, then the Company will terminate service under this rate schedule as described in TERM OF SERVICE.

If the Customer exceeds the "Firm Demand" during a period when the Company is controlling load for any reason other than those specified above, then the Customer will be:

1. billed the difference between the Firm On-Peak Demand Charge and the Load Control On-Peak Demand Charge for the excess kw for the prior sixty (60) months or the number of months the Customer has been billed under this rate schedule, whichever is less, and

2. billed a penalty charge of $1.39 per kw of excess kw for each month of rebilling.

Excess kw for rebilling and penalty charges is determined by taking the difference between the maximum demand during the Load Control Period and the Customer's "Firm Demand".

(Continued on Sheet No. 8.655)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

(Continued from Sheet No. 8.655)

2. billed a penalty charge of $1.39 per kw of excess kw for each month of rebilling.

The kw for rebilling and penalty charges is determined by taking the difference between the Controllable Demand and the maximum demand actually reduced during the Load Control Period. The Customer will not be rebilled or penalized twice for the same excess kw in the calculation described above.

As long as the Customer's load reduction from the operation of the control circuit results in a demand during the Load Control Period that is at or below the calculated Firm Demand for that billing period, the Customer will not be required to pay the penalty and rebilling charges.

TERM OF SERVICE:

During the first year of service under this Rate Schedule, the Customer will determine whether or not this program is appropriate for the Customer and may request to exit the program subject to the Provisions for Early Termination. It is intended that the Company will continue to provide and the Customer will continue to take service under this Rate Schedule for the life of the generating unit which has been avoided by the rate. There is, however, a five-year termination notice provision which will allow either the Customer or the Company to terminate service under this Rate Schedule should there be circumstances under which the termination of the Customer's participation or the Company's offering of the program is desired.

Service under this Rate Schedule shall continue, subject to Limitation of Availability, until terminated by either the Company or the Customer upon written notice given at least five (5) years prior to termination. Should a Customer terminate service or be removed by the Company and later desire to resume service under this Rate Schedule, the Customer must provide five (5) years' written notice prior to resuming service under this Rate Schedule.

The Company may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Commercial/Industrial Load Control Program Agreement. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this Rate Schedule and bill the Customer under the otherwise applicable firm service rate schedule.

PROVISIONS FOR EARLY TERMINATION:

Transfers, with less than five (5) years' written notice, to any firm retail rate schedule for which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, or decides to cogenerate to serve all of the previously controlled Load Control On-Peak Demand and to take interruptible standby service from the Company, the Customer may terminate the Commercial/Industrial Load Control Program Agreement by giving at least thirty (30) days' advance written notice to the Company.

(Continued on Sheet No. 8.657)

Twelfth Revised Sheet No. 8.658
FLORIDA POWER & LIGHT COMPANY **Cancels Eleventh Revised Sheet No. 8.658**

(Continued on Sheet No. 8.657)

then the Customer will be:

1. rebilled under the otherwise applicable firm or curtailable service rate schedule for the shorter of (a) the prior sixty (60) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and

2. billed a penalty charge of $1.39 per kw times the number of months rebilled in No. 1 above times the highest Load Control On-Peak Demand occurring during the current month or the prior twenty-three (23) months.

SPECIAL PROVISIONS:

1. Control of the Customer's load shall be accomplished through the Company's load management systems by use of control circuits connected directly to the Customer's switching equipment or the Customer's load may be controlled by use of an energy management system where the firm demand or controllable demand level can be established or modified only by means of joint access by the Customer and the Company.

2. The Customer shall grant the Company reasonable access for installing, maintaining, inspecting, testing and/or removing Company-owned load control equipment.

3. It shall be the responsibility of the Customer to determine that all electrical equipment to be controlled is in good repair and working condition. The Company will not be responsible for the repair, maintenance or replacement of the Customer's electrical equipment.

4. The Company is not required to install load control equipment if the installation cannot be economically justified.

5. Billing under this schedule will commence after the installation, inspection and successful testing of the load control equipment.

6. Maintenance of generation equipment necessary for the implementation of load control will not be scheduled during periods where the Company projects that it would not be able to withstand the loss of its largest unit and continue to serve firm service customers.

CONTINUITY OF SERVICE PROVISION:

In order to minimize the frequency and duration of interruptions or requests that the Customer operate its backup generation equipment, the Company will attempt to obtain reasonably available additional capacity and/or energy during periods for which interruptions or operation of the Customer's backup generation equipment may be requested. The Company's obligation in this regard is no different than its obligation in general to purchase power to serve its Customers during a capacity shortage; in other words, the Company is not obligated to account for, or otherwise reflect in its generation planning and construction, the possibility of providing capacity and/or energy under this Continuity of Service Provision. The Company shall not be liable for any damages or injuries, including, but not limited to, loss of revenues or production, that may occur in the event Company is unable to obtain reasonably available additional capacity and/or energy during periods for which interruptions or operation of the Customer's backup generation equipment may be requested. Any non-firm customers so electing to receive capacity and/or energy which enable(s) the Company to continue service to the Customer's non-firm loads during these period s will be subject to the additional charges set forth below.

(Continued on Sheet No. 8.659)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

Thirtieth Revised Sheet No. 8.680
Cancels Twenty-Ninth Revised Sheet No. 8.680

FLORIDA POWER & LIGHT COMPANY

COMMERCIAL/INDUSTRIAL DEMAND REDUCTION RIDER (CDR)
(OPTIONAL)

AVAILABLE:

In all areas served. Available to any commercial or industrial customer receiving service under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, or HLFT through the execution of a Commercial/Industrial Demand Reduction Rider Agreement in which the load control provisions of this rider can feasibly be applied.

LIMITATION OF AVAILABILITY:

This Rider may be modified or withdrawn subject to determinations made under Commission Rules 25-17.0021(4), F.A.C., Goals for Electric Utilities and 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

For electric service provided to any commercial or industrial customer receiving service under Rate Schedule GSD-1, GSDT-1,GSLD-1,GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, or HLFT who as a part of the Commercial/Industrial Demand Reduction Rider Agreement between the Customer and the Company, agrees to allow the Company to control at least 200 kW of the Customer's load, or agrees to operate Backup Generation Equipment (see Definitions) and designate (if applicable) additional controllable demand to serve at least 200 kW of the Customer's own load during periods when the Company is controlling load. A Customer shall enter into a Commercial/Industrial Reduction Demand Rider Agreement with the Company to be eligible for this Rider. To establish and maintain qualification for this Rider, the Customer must have had a Utility Controlled Demand during the summer Controllable Rating Period (April 1 through October 31) for at least three out of seven months of at least 200 kW greater than the Firm Demand level specified in Section 4 of the Commercial/Industrial Demand Reduction Rider Agreement. The Utility Controlled Demand shall not be served on a firm service basis until service has been terminated under this Rider.

LIMITATION OF SERVICE:

Customers participating in the General Service Load Management Program (FPL "Business On Call" Program) or Economic Development programs are not eligible for this Rider.

MONTHLY RATE:

All rates and charges under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, HLFT shall apply. In addition, the applicable Monthly Administrative Adder and Utility Controlled Demand Credit shall apply.

MONTHLY ADMINISTRATIVE ADDER:

Rate Schedule	Adder
GSD-1	$183.23
GSDT-1, HLFT (25-499 kW)	$183.23
GSLD-1, GSLDT-1, HLFT (500-1,999 kW)	$250.29
GSLD-2, GSLDT-2, HLFT (2,000 kW or greater)	$103.64
GSLD-3, GSLDT-3	$316.02

UTILITY CONTROLLED DEMAND CREDIT:

A monthly credit of ($9.89) per kW is allowed based on the Customer's Utility Controlled Demand.

UTILITY CONTROLLED DEMAND:

The Utility Controlled Demand for a month in which there are no load control events during the Controllable Rating Period shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, less the Customer's Firm Demand.

In the event of Load Control occurring during the Controllable Rating Period, the Utility Controlled Demand shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period less the sum of the Customer's kWh usage during the Load Control Period, divided by the number of non-load control hours occurring during the applicable Controllable Rating Period, less the Customer's Firm Demand.

(Continued on Sheet No. 8.681)

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Effective:

Twenty-First Revised Sheet No. 8.682
Cancels Twentieth Revised Sheet No. 8.682

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.681)

PROVISIONS FOR ENERGY USE DURING CONTROL PERIODS:

Customers notified of a load control event should not exceed their Firm Demand during periods when the Company is controlling load. However, electricity will be made available during control periods if the Customer's failure to meet its Firm Demand is a result of one of the following conditions:

1. Force Majeure events, as defined in the Technical Terms and Abbreviations of the Company Tariff, which can be demonstrated to the satisfaction of the Company, or

2. maintenance of generation equipment necessary for the implementation of load control which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer (See Special Provisions), or

3. adding firm load that was not previously non-firm load to the Customer's facility, or

4. an event affecting local, state or national security, or

5. an event whose nature requires that space launch activities be placed in the critical mode (requiring a closed-loop configuration of FPL's transmission system) as designated and documented by the NASA Test Director at Kennedy Space Center and/or the USAF Range Safety Officer at Cape Canaveral Air Force Station.

The Customer's energy use (in excess of the Firm Demand) for the conditions listed above will be billed pursuant to the Continuity of Service Provision. For periods during which power under the Continuity of Service Provision is no longer available, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cent per kilowatt-hour basis) that FPL is purchasing or selling during that period, less the applicable class fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C.

If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this rider as described in TERM OFSERVICE.

If the Customer exceeds the Firm Demand during a period when the Company is controlling load for any reason other than those specified above, then the Customer will be:

1. billed a $9.89 charge per kW of excess kW for the prior sixty (60) months or the number of months the Customer has been billed under this rider, whichever is less, and

2. billed a penalty charge of $1.32 per kW of excess kW for each month of rebilling.

Excess kW for rebilling and penalty charges is determined by taking the difference between the Customer's kWh usage during the load control period divided by the number of hours in the load control period and the Customer's "Firm Demand". The Customer will not be rebilled or penalized twice for the same excess kW in the calculation described above.

(Continued on Sheet No. 8.683)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

(Continued from Sheet No. 8.683)

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph d. above, but the replacement Customer(s) does(do) become available within twelve (12) months from the date of termination of service under this Rider or FPL later determines that there is no need for the MW reduction in accordance with the FPL Numeric Commercial/Industrial Conservation Goals, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any load control periods which may occur before there placement Customer(s) became available.

Charges for Early Termination:

In the event that:

a) service is terminated by the Company for any reason(s) specified in this section, or

b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service or a curtailable service rate schedule, or under this rider with a shift from non-firm load to firm service,

   i) at a different location in the Company's service area, or

   ii) under a different name or different ownership, or

   iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite five (5) years' advance written notice, or

c) the Customer transfers the controllable portion of the Customer's load to "Firm Demand" or to a firm or a curtailable service rate schedule without providing at least five (5) years' advance written notice,

then the Customer will be:

1. rebilled $9.89 per kW of Utility Controlled Demand for the shorter of (a) the most recent prior sixty (60) months during which the Customer was billed for service under this Rider, or (b) the number of months the Customer has been billed under this Rider, and

2. billed a penalty charge of $1.32 per kW of Utility Controlled Demand times the number of months rebilled in No. 1 above.

SPECIAL PROVISIONS:

1. Control of the Customer's load shall be accomplished through the Company's load management systems by use of control circuits connected directly to the Customer's switching equipment or the Customer's load may be controlled by use of an energy management system where the firm demand level can be established or modified only by means of joint access by the Customer and the Company.

2. The Customer shall grant the Company reasonable access for installing, maintaining, inspecting, testing and/or removing Company- owned load control equipment.

3. It shall be the responsibility of the Customer to determine that all electrical equipment to be controlled is in good repair and working condition. The Company will not be responsible for the repair, maintenance or replacement of the Customer's electrical equipment.

4. The Company is not required to install load control equipment if the installation cannot be economically justified.

5. Credits under this Rider will commence after the installation, inspection and successful testing of the load control equipment.

6. Maintenance of equipment (including generators) necessary for the implementation of load control will not be scheduled during periods where the Company projects that it would not be able to withstand the loss of its largest unit and continue to serve firm service customers.

(Continued on Sheet No. 8.685)

Forty-Eighth Revised Sheet No. 8.716
Cancels Forty-Seventh Revised Sheet No. 8.716

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.715)

These costs shall be paid by the Customer prior to the initiation of any construction work by FPL. The Customer shall also pay any additional costs associated with design modification s requested after the original estimate has been made.

REMOVAL OF FACILITIES:

If Street Lighting facilities are removed by either Customer request or termination or breach of the agreement, the Customer shall pay FPL an amount equal to the original installed cost of the removed facilities less any salvage value and any depreciation (based on current depreciation rates as approved by the Florida Public Service Commission) plus removal cost.

MONTHLY RATE:

Luminaire Type	Lamp Size Initial Lumens	Watts	kWh/Mo. Estimate	Fixtures	Charge for FPL-Owned Unit ($) Maintenance	Energy Non-Fuel **	Total ***	Charge for Customer-Owned Unit ($) **** Relamping/ Energy	Energy Only
High Pressure Sodium Vapor	6,300	70	29	$6.52	$2.65	$1.22	$10.39	$3.87	$1.22
" "	9,500	100	41	$6.04	$2.67	$1.73	$10.44	$4.40	$1.73
" "	16,000	150	60	$6.23	$2.70	$2.53	$11.46	$5.23	$2.53
" "	22,000	200	88	$9.45	$3.45	$3.70	$16.60	$7.15	$3.70
" "	50,000	400	168	$9.55	$3.43	$7.07	$20.05	$10.50	$7.07
" "	27,500	250	116	$10.04	$3.75	$4.88	$18.67	$8.63	$4.88
" "	140,000	1,000	411	$15.11	$6.74	$17.30	$39.15	$24.04	$17.30
Mercury Vapor	6,000	140	62	$4.69	$2.37	$2.61	$9.67	$4.98	$2.61
" "	8,600	175	77	$4.78	$2.37	$3.24	$10.39	$5.61	$3.24
" "	11,500	250	104	$7.96	$3.42	$4.38	$15.76	$7.80	$4.38
" "	21,500	400	160	$7.93	$3.37	$6.73	$18.03	$10.10	$6.73

** The non-fuel energy charge is 4.209¢ per kWh.
*** Bills rendered based on "Total" charge. Unbundling of charges is not permitted.
**** New customer-owned facilities are closed to this rate effective January 1, 2017.

Charges for other FPL-owned facilities:

Wood pole used only for the streetlighting system	$7.30
Concrete pole used only for the street lighting system	$9.99
Fiberglass pole used only for the streetlighting system	$11.80
Steel pole used only for the street lighting system	$9.99
Underground conductors not under paving	5.977¢ per foot
Underground conductors under paving	14.598¢ per foot

The Underground conductors under paving charge will not apply where a CIAC is paid pursuant to section "a)" under "Customer Contributions." The Underground conductors not under paving charge will apply in these situations.

SPECIAL PROVISION:

Where the Company provides facilities other than those listed above, the monthly charges, as applicable shall be computed as follows:

Facilities Charge: 1.24% of the Company's average installed cost of the pole, light fixture, or both.

Maintenance Charge: FPL shall use the maintenance charges in this tariff for fixtures that fall under the special provision based on wattage. If a special provision fixture falls between two wattages, the maintenance charge will be averaged between two existing wattages.

Non-Fuel Energy Charge: 4.209¢/kWh

(Continued on Sheet No. 8.717)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Thirty-Seventh Revised Sheet No. 8.717
Cancels Thirty-Sixth Revised Sheet No. 8.717

(Continued from Sheet No. 8.716)

On Customer-owned Street Lighting Systems, where Customer contracts to relamp at no cost to FPL, the Monthly Rate for non-fuel energy shall be 4.209¢ per kWh of estimated usage of each unit plus adjustments. On Street Lighting Systems, where the Customer elects to install Customer-owned monitoring systems, the Monthly Rate for non-fuel energy shall be 4.209¢ per kWh of estimated usage of each monitoring unit plus adjustments. The minimum monthly kWh per monitoring device will be 1 kilowatt-hour per month, and the maximum monthly kWh per monitoring device will be 5 kilowatt-hours per month.

During the initial installation period:
Facilities in service for 15 days or less will not be billed;
Facilities in service for 16 days or more will be billed for a full month.

WILLFUL DAMAGE:

Upon the **second** occurrence of willful damage to any FPL-owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, FPL will:

a) Replace the fixture with a shielded cutoff cobra head. The Customer shall pay $280.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed after the first occurrence, the Customer shall only pay the $280.00 cost of the shield; or

b) Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the costs specified under "Removal of Facilities"; or

c) Terminate service to the fixture.

Option selection shall be made by the Customer in writing and apply to all fixtures which FPL has installed on the Customer's behalf. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received.

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

SPECIAL CONDITIONS:

Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the fuel charges associated with the fixtures that are turned off.

TERM OF SERVICE:

Initial term of ten (10) years with automatic, successive five (5) year extensions unless terminated in writing by either FPL or the Customer at least ninety (90) days prior to the current term's expiration.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

Seventeenth Revised Sheet No. 8.718
Cancels Sixteenth Revised Sheet No. 8.718

FLORIDA POWER & LIGHT COMPANY

STREET LIGHTING METERED SERVICE

RATE SCHEDULE: SL-1M

AVAILABLE:

In all areas served.

APPLICATION:

For customer-owned lighting of streets and roadways, whether public or private, which are thoroughfares for normal flow of vehicular traffic. Lighting for other applications such as: municipally and privately-owned parking lots; parks and recreational areas; or any other area not expressly defined above, is not permitted under this schedule.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder. This service is specific for only customer owned roadway or area lighting. The Company will determine at its discretion a single point of service at the Company's supply lines for the customer owned circuits. The Customer will provide the necessary equipment, including the permitted meter can and disconnect panel, and all circuits servicing the customers lighting system up to the point of service. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

MONTHLY RATE:

Base Charge:	$20.84
Non-Fuel Energy Charges:	
Base Energy Charge	4.208¢ per kWh
Additional Charges:	
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges	
Minimum:	$20.84

TERM OF SERVICE:

Not less than one (1) year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

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Effective:

FLORIDA POWER & LIGHT COMPANY

Forty-Third Revised Sheet No. 8.721
Cancels Forty-Second Revised Sheet No. 8.721

(Continued from Sheet No. 8.720)

MONTHLY RATE:

Facilities:

Paid in full:	Monthly rate is zero, for Customer's who have executed a Premium Lighting Agreement before March 1, 2010:
10 years payment option:	1.308% of total work order cost.
20 years payment option:	0.892% of total work order cost.
Maintenance:	FPL's estimated costs of maintaining lighting facilities.
Billing:	FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.
Energy:	KWH Consumption for fixtures shall be estimated using the following formula: KWH=Unit $\frac{\text{Wattage (usage) x 353.3 hours per month}}{1000}$
Non-Fuel Energy	4.209¢/kWh

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

During the initial installation period:
Facilities in service for 15 days or less will not be billed;
Facilities in service for 16 days or more will be billed for a full month.

MINIMUM MONTHLY BILL:

The minimum monthly bill shall be the applicable Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.722)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Forty-Third Revised Sheet No. 8.725
Cancels Forty-Second Revised Sheet No. 8.725

OUTDOOR LIGHTING
(Closed Schedule)

RATE SCHEDULE OL-1

AVAILABLE:

In all areas served.

APPLICATION:

For year-round outdoor security lighting of yards, walkways and other areas. Lights to be served hereunder shall be at locations which are easily and economically accessible to Company vehicles and personnel for construction and maintenance.

It is intended that Company-owned security lights will be installed on existing Company-owned electric facilities, or short extension thereto, in areas where a street lighting system is not provided or is not sufficient to cover the security lighting needs of a particular individual or location. Where more extensive security lighting is required, such as for large parking lots or other commercial areas, the Customer will provide the fixtures, supports and connecting wiring; the Company will connect to the Customer's system and provide the services indicated below. All services will be applicable to Customers who were active prior to January 1, 2022. All new Outdoor Lighting will now be offered in the lighting tariff LT-1. As non-LED fixture inventory becomes unavailable, customers may terminate service or accept replacements as LED under the LT-1 tariff. Customers that accept replacements must enter into a new agreement. This schedule will be terminated on December 31, 2029.

SERVICE:

Service includes lamp renewals, energy from approximately dusk each day until approximately dawn the following day, and maintenance of Company-owned facilities. The Company will replace all burned-out lamps and will maintain its facilities during regular daytime working hours as soon as practicable following notification by the Customer that such work is necessary. The Company shall be permitted to enter the Customer's premises at all reasonable times for the purpose of inspecting, maintaining, installing and removing any or all of its equipment and facilities.

The Company will use reasonable diligence to furnish a regular and uninterrupted service. Company shall not be liable to the Customer or any other person for complete or partial interruptions of service, fluctuations in voltage, or curtailment of service that may occur as a result of a variety of events and circumstances, including, without limitation: (a) fuels shortages; (b) breakdown or damage to Company's generation, transmission, or distribution facilities; (c) repairs or changes in the Company generation, transmission, or distribution facilities; (d) ordinary negligence of the Company's employees, servants, or agents; (e) events of an emergency or as necessary to maintain the safety and integrity of the Company's facilities; or (f) any other act or omission or related injury that is directly or indirectly related to events of Force Majeure. In any such case, the Company will not be liable for damages, including, but not limited to, loss of revenues or production. The Company reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

The Company has the right at any time to remove the light for non-payment and decline new request to customers with prior non-payment activity.

LIMITATION OF SERVICE:

This schedule is not available for service normally supplied on the Company's standard street lighting schedules. Company-owned facilities will be installed only on Company-owned poles. Customer-owned facilities will be installed only on Customer-owned poles. Overhead conductors will not be installed in any area designated as an underground distribution area, or any area, premises or location served from an underground source. Customer must have an active house or premise account associated with this service. Stand-by or resale service not permitted hereunder.

MONTHLY RATE:

Luminaire Type	Lamp Size Initial Lumens	Watts	KWH/Mo Estimate	Charge for Company-Owned Unit ($) Fixtures	Maintenance	Energy Non-Fuel **	Total	Charge for Customer-Owned Unit ($) Relamping/Energy	Energy Only
High Pressure Sodium Vapor	6,300	70	29	$7.24	$2.69	$1.22	$11.15	$3.91	$1.22
" "	9,500	100	41	$7.39	$2.69	$1.73	$11.81	$4.42	$1.73
" "	16,000	150	60	$7.67	$2.75	$2.53	$12.95	$5.28	$2.53
" "	22,000	200	88	$11.14	$3.52	$3.70	$18.36	$7.22	$3.70
" "	50,000	400	168	$11.85	$3.46	$7.07	$22.38	$10.53	$7.07
" "	12,000	150	60	$8.36	$3.05	$2.53	$13.94	$5.58	$2.53
Mercury Vapor	6,000	140	62	$5.55	$2.40	$2.61	$10.56	$5.01	$2.61
" "	8,600	175	77	$5.60	$2.40	$3.24	$11.24	$5.64	$3.24
" "	21,500	400	160	$9.17	$3.38	$6.73	$19.28	$10.11	$6.73

** The non-fuel energy charge is 4.209¢ per kWh.

(Continued on Sheet No. 8.726)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

Forty-Fourth Revised Sheet No. 8.726
Cancels Forty-Third Revised Sheet No. 8.726

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.725)

Charges for other Company-owned facilities:

Wood pole and span of conductors:	$15.88
Concrete pole and span of conductors:	$21.45
Fiberglass pole and span of conductors:	$25.20
Steel pole used only for the street lighting system	$21.45
Underground conductors (excluding trenching)	$0.123per foot
Down-guy, Anchor and Protector	$14.43

For Customer-owned outdoor lights, where the Customer contracts to relamp at no cost to FPL, the monthly rate for non-fuel energy shall be 4.209¢ per kWh of estimated usage of each unit plus adjustments.

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

SPECIAL PROVISION:

Where the Company provides facilities other than those listed above, the monthly charges, as applicable shall be computed as follows:

Facilities Charge: 1.24% of the Company's average installed cost of the pole, light fixture, or both.

Maintenance Charge: FPL shall use the maintenance charges in this tariff for fixtures that fall under the special provision based on wattage. If a special provision fixture falls between two wattages, the maintenance charge will be averaged between two existing wattages.

Non-Fuel Energy Charge: 4.209¢ per kWh

TERM OF SERVICE:

Not less than one year. In the event the Company installs any facilities for which there is an added monthly charge, the Term of Service shall be for not less than three years.

If the Customer terminates service before the expiration of the initial term of the agreement, the Company may require reimbursement for the total expenditures made to provide such service, plus the cost of removal of the facilities installed less the salvage value thereof, and less credit for all monthly payments made for Company-owned facilities.

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

COMPANY-OWNED FACILITIES:

Company-owned luminaires normally will be mounted on Company's existing distribution poles and served from existing overhead wires. The Company will provide one span of secondary conductor from existing secondary facilities to a Company-owned light at the Company's expense. When requested by the Customer, and at the option of the Company, additional spans of wire or additional poles or underground conductors may be installed by the Company upon agreement by the Customer to use the facilities for a minimum of three years and pay each month the charges specified under MONTHLY RATE.

(Continued on Sheet No. 8.727)

FLORIDA POWER & LIGHT COMPANY

Fifty-Ninth Revised Sheet No. 8.730
Cancels Fifty-Eighth Revised Sheet No. 8.730

TRAFFIC SIGNAL SERVICE
(Closed Schedule)

RATE SCHEDULE: SL-2

AVAILABLE:

In all areas served.

APPLICATION:

Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer and were active prior to January 1, 2017.

All new or modifications on existing Customer-owned traffic signal lights are to be metered under SL-2M Traffic Signal Metered Service tariff.

SERVICE:

Single phase, 60 hertz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE:

Non-Fuel Energy Charges:

Base Energy Charge 7.050¢ per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: $5.29 at each point of delivery.

Note: During the initial installation period of facilities:
Lights and facilities in service for 15 days or less will not be billed;
Lights and facilities in service for 16 days or more will be billed for a full month.

CALCULATED USAGE:

The Calculated Usage at each point of delivery shall be determined by operating tests or utilization of manufacturers' ratings and specifications. The monthly operation shall be based on a standard of 730 hours; however, that portion of the operation which is on a noncontinuous basis shall be adjusted to reflect such operation.

TERM OF SERVICE:

Not less than one (1) billing period.

NOTICE OF CHANGES:

The Customer shall notify the Company at least 30 days prior to any change in rating of the equipment served or the period of operation.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

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Effective:

FLORIDA POWER & LIGHT COMPANY

Seventeenth Revised Sheet No. 8.731
Cancels Sixteenth Revised Sheet No. 8.731

TRAFFIC SIGNAL METERED SERVICE

RATE SCHEDULE: SL-2M

AVAILABLE:

In all areas served.

APPLICATION:

Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer.

Traffic signals active prior to January 1, 2017 may be operating under the closed SL-2 Traffic Signal Service tariff; however, any modifications on existing Customer-owned traffic signal lights under SL-2 will require the customer to convert to a metered service under this tariff.

SERVICE:

Single phase, 60 hertz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE:

Base Charge:	$9.49
Non-Fuel Energy Charges:	
Base Energy Charge	7.246¢ per kWh
Additional Charges:	
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges	
Minimum:	$9.49

TERM OF SERVICE:

Not less than one (1) year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Ninth Revised Sheet No. 8.736.1

FLORIDA POWER & LIGHT COMPANY **Cancels Eighth Revised Sheet No. 8.736.1**

(Continued from Sheet No. 8.736)

MONTHLY RATES FOR MAINTENANCE AND CONVERSION:

Maintenance per Fixture (FPL Owned Fixture and Pole)	$1.77
Maintenance per Fixture for FPL fixtures on Customer Pole	$1.43
LED Conversion Recovery	$2.15

MONTHLY RATES FOR POLES USED ONLY FOR LIGHTING SYSTEM:

Standard Wood pole	$7.30
Standard Concrete pole	$9.99
Standard Fiberglass pole	$11.80
Decorative Concrete pole	$21.45

MONTHLY RATES FOR LED FIXTURES*:

		Fixture Tier														
Energy Tier	Charge	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
A	$ -	1.50	4.50	7.50	10.50	13.50	16.50	19.50	22.50	25.50	28.50	31.50	34.50	37.50	40.50	43.50
B	$ 0.20	1.70	4.70	7.70	10.70	13.70	16.70	19.70	22.70	25.70	28.70	31.70	34.70	37.70	40.70	43.70
C	$ 0.40	1.90	4.90	7.90	10.90	13.90	16.90	19.90	22.90	25.90	28.90	31.90	34.90	37.90	40.90	43.90
D	$ 0.60	2.10	5.10	8.10	11.10	14.10	17.10	20.10	23.10	26.10	29.10	32.10	35.10	38.10	41.10	44.10
E	$ 0.80	2.30	5.30	8.30	11.30	14.30	17.30	20.30	23.30	26.30	29.30	32.30	35.30	38.30	41.30	44.30
F	$ 1.00	2.50	5.50	8.50	11.50	14.50	17.50	20.50	23.50	26.50	29.50	32.50	35.50	38.50	41.50	44.50
G	$ 1.20	2.70	5.70	8.70	11.70	14.70	17.70	20.70	23.70	26.70	29.70	32.70	35.70	38.70	41.70	44.70
H	$ 1.40	2.90	5.90	8.90	11.90	14.90	17.90	20.90	23.90	26.90	29.90	32.90	35.90	38.90	41.90	44.90
I	$ 1.60	3.10	6.10	9.10	12.10	15.10	18.10	21.10	24.10	27.10	30.10	33.10	36.10	39.10	42.10	45.10
J	$ 1.80	3.30	6.30	9.30	12.30	15.30	18.30	21.30	24.30	27.30	30.30	33.30	36.30	39.30	42.30	45.30
K	$ 2.00	3.50	6.50	9.50	12.50	15.50	18.50	21.50	24.50	27.50	30.50	33.50	36.50	39.50	42.50	45.50
L	$ 2.20	3.70	6.70	9.70	12.70	15.70	18.70	21.70	24.70	27.70	30.70	33.70	36.70	39.70	42.70	45.70
M	$ 2.40	3.90	6.90	9.90	12.90	15.90	18.90	21.90	24.90	27.90	30.90	33.90	36.90	39.90	42.90	45.90
N	$ 2.60	4.10	7.10	10.10	13.10	16.10	19.10	22.10	25.10	28.10	31.10	34.10	37.10	40.10	43.10	46.10
O	$ 2.80	4.30	7.30	10.30	13.30	16.30	19.30	22.30	25.30	28.30	31.30	34.30	37.30	40.30	43.30	46.30
P	$ 3.00	4.50	7.50	10.50	13.50	16.50	19.50	22.50	25.50	28.50	31.50	34.50	37.50	40.50	43.50	46.50
Q	$ 3.20	4.70	7.70	10.70	13.70	16.70	19.70	22.70	25.70	28.70	31.70	34.70	37.70	40.70	43.70	46.70
R	$ 3.40	4.90	7.90	10.90	13.90	16.90	19.90	22.90	25.90	28.90	31.90	34.90	37.90	40.90	43.90	46.90
S	$ 3.60	5.10	8.10	11.10	14.10	17.10	20.10	23.10	26.10	29.10	32.10	35.10	38.10	41.10	44.10	47.10
T	$ 3.80	5.30	8.30	11.30	14.30	17.30	20.30	23.30	26.30	29.30	32.30	35.30	38.30	41.30	44.30	47.30
U	$ 4.00	5.50	8.50	11.50	14.50	17.50	20.50	23.50	26.50	29.50	32.50	35.50	38.50	41.50	44.50	47.50
V	$ 4.20	5.70	8.70	11.70	14.70	17.70	20.70	23.70	26.70	29.70	32.70	35.70	38.70	41.70	44.70	47.70
W	$ 4.40	5.90	8.90	11.90	14.90	17.90	20.90	23.90	26.90	29.90	32.90	35.90	38.90	41.90	44.90	47.90
X	$ 4.60	6.10	9.10	12.10	15.10	18.10	21.10	24.10	27.10	30.10	33.10	36.10	39.10	42.10	45.10	48.10
Y	$ 4.80	6.30	9.30	12.30	15.30	18.30	21.30	24.30	27.30	30.30	33.30	36.30	39.30	42.30	45.30	48.30
Z	$ 5.00	6.50	9.50	12.50	15.50	18.50	21.50	24.50	27.50	30.50	33.50	36.50	39.50	42.50	45.50	48.50
AA	$ 5.20	6.70	9.70	12.70	15.70	18.70	21.70	24.70	27.70	30.70	33.70	36.70	39.70	42.70	45.70	48.70
BB	$ 5.40	6.90	9.90	12.90	15.90	18.90	21.90	24.90	27.90	30.90	33.90	36.90	39.90	42.90	45.90	48.90
CC	$ 5.60	7.10	10.10	13.10	16.10	19.10	22.10	25.10	28.10	31.10	34.10	37.10	40.10	43.10	46.10	49.10
DD	$ 5.80	7.30	10.30	13.30	16.30	19.30	22.30	25.30	28.30	31.30	34.30	37.30	40.30	43.30	46.30	49.30
EE	$ 6.00	7.50	10.50	13.50	16.50	19.50	22.50	25.50	28.50	31.50	34.50	37.50	40.50	43.50	46.50	49.50

* Catalog of available fixtures and the assigned billing tier for each can be viewed at www.FPL.com/partner/builders/lighting.html

The non-fuel energy charge is 4.209¢ per kWh; where the kWh is calculated as (wattage x 353.3 hours per month)/ 1000

(Continued on Sheet No. 8.736.2)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

Ninth Revised Sheet No. 8.736.2
FLORIDA POWER & LIGHT COMPANY **Cancels Eighth Revised Sheet No. 8.736.2**

(Continued from Sheet No. 8.736.1)

SPECIAL PROVISIONS:

Where the Company provides fixtures or poles other than those referenced and incorporated into the pricing table above, the monthly charges, as applicable shall be computed as follows:

Charge: 1.24% of the Company's average installed cost of the pole, light fixture, or both.
Standard maintenance fees to apply
Standard non-fuel energy charge to apply

Any other Lighting related offerings that are not incorporated into the pricing table above will take service under the Special Provision.

HOLIDAY LIGHTING:

This service is provided to governmental customers only, for purposes of providing service for customer-owned Holiday Lighting. All holiday lighting installations will require a Holiday Decorations Attachment Agreement. Holiday lighting installations may only be placed on poles approved by FPL for placement of such lighting and must be in accordance with FPL standards. For the avoidance of doubt, any such placement will be at the sole discretion of FPL. Service is applicable November 1 through January 31 each year. Receptacle installation or replacement charges must be paid in advance of service and are as follows:

Receptacle Installation or Replacement per unit charge: $499.11

kWh consumption for November 1 through January 31 will be estimated and billed over a 12-month average. The standard non-fuel energy and maintenance charges shall apply.

ADDITIONAL LIGHTING CHARGE:

Any special or additional lighting charges, which are required by the Company, will be billed in addition to the above rates.

Charge: 1.24% of the Company's average installed cost of the additional lighting facilities.

As of January 1, 2022, the factor pertaining to Underground Conductor will be closed to new customers.
Underground Conductor 5.977¢ per foot

BILLING

During the initial installation period:
Facilities in service for 15 days or less will not be billed;
Facilities in service for 16 days or more will be billed for a full month.

For outdoor lights only, the Company has the right at any time to remove the light for non-payment and decline new request to customers with prior non-payment activity.

WILLFUL DAMAGE:

Upon the second occurrence of willful damage to any Company-owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, the Company will:

a) If a commercially available and Company approved device exists, install a protective shield. The Customer shall pay $280.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed before the second occurrence, the Customer shall only pay the cost of the shield; or
b) Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the estimated costs of the replacement fixture; or
c) Terminate service to the fixture. In this case, the lighting facilities will be removed from the field and from billing; the Customer will pay the lighting facilities charges for the remaining period of the currently active term of service plus the cost to remove the facilities.

Option selection shall be made by the Customer in writing and apply to all fixtures which the Company has installed on the Customer's behalf on the same account. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received.

(Continued on Sheet No. 8.738)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Seventh Revised Sheet No. 8.739
Cancels Sixth Revised Sheet No. 8.739

OUTDOOR SERVICE
(Closed Schedule)

RATE SCHEDULE: OS I/II

AVAILABLE:

In all areas served. Available to any lighting customer, who, as of December 31, 2021, was taking service pursuant to this schedule or had a fully executed copy of a Lighting Agreement with the Company.

OS-I/II STREET, ROADWAY, AND GENERAL AREA LIGHTING:

APPLICATION:

Applicable for street, roadway, and general area lighting service under the provisions of the Company's standard contract for such service. Service hereunder includes power supply and may include lamp renewals and regular maintenance. All modifications to existing or new Customer-owned circuits to be metered under SL-1M Street Light Metered tariff.

LIMITATION OF SERVICE:

Company-owned fixtures will be mounted on Company-owned poles of the Company's distribution system. Customer-owned fixtures will be mounted on Customer-owned poles, of a standard type and design, permitting service and maintenance at no abnormal cost to the Company. Existing company owned LED and non-LED fixtures such as high-pressure sodium vapor (HPSV) , mercury vapor or metal halide luminaires permitted in closed tariffs prior to January 1, 2022 will be considered legacy fixtures. All new lighting installations will be covered under the lighting tariff LT-1. Service will remain as lamp renewals and fixture replacement until such time when the Company decides to no longer make available. As non-LED fixture inventory becomes unavailable, customers may terminate service or accept replacements as LED under the LT-1 tariff. Customers that accept replacements must enter into a new agreement. The Company will communicate a plan to replace non-LED fixtures with LED fixtures at current applicable rates. This schedule will be terminated on December 31, 2029.

Stand-by or resale service is not permitted hereunder.

MONTHLY RATES:

High Pressure Sodium Vapor

Initial Lamp Rating (Lumen)	Description	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
5400	Open Bottom	70	84	29	$4.57	$2.39	$1.22	$8.18
8800	Open Bottom	100	120	41	$3.93	$2.20	$1.73	$7.86
8800	Open Bottom w/Shield	100	120	41	$5.37	$2.55	$1.73	$9.65
8800	Acorn	100	120	41	$19.56	$6.45	$1.73	$27.74
8800	Colonial	100	120	41	$5.29	$2.52	$1.73	$9.54
8800	English Coach	100	120	41	$21.34	$6.90	$1.73	$29.97
8800	Destin Single	100	120	41	$36.74	$11.10	$1.73	$49.57
17600	Destin Double	200	240	82	$73.19	$21.38	$3.45	$98.02
5400	Cobrahead	70	84	29	$6.45	$2.91	$1.22	$10.58
8800	Cobrahead	100	120	41	$5.37	$2.55	$1.73	$9.65
20000	Cobrahead	200	233	80	$7.41	$3.14	$3.37	$13.92
25000	Cobrahead	250	292	100	$7.20	$3.10	$4.21	$14.51
46000	Cobrahead	400	477	164	$7.58	$3.19	$6.90	$17.67
8800	Cutoff Cobrahead	100	120	41	$5.93	$2.70	$1.73	$10.36
25000	Cutoff Cobrahead	250	292	100	$7.29	$3.12	$4.21	$14.62
46000	Cutoff Cobrahead	400	477	164	$7.60	$3.19	$6.90	$17.69
25000	Bracket Mount CIS	250	292	100	$16.69	$5.66	$4.21	$26.56
25000	Tenon Top CIS	250	292	100	$16.70	$5.66	$4.21	$26.57

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Effective:

Seventh Revised Sheet No. 8.739.1
Cancels Sixth Revised Sheet No. 8.739.1

FLORIDA POWER & LIGHT COMPANY

High Pressure Sodium Vapor (continued)

Initial Lamp Rating (Lumen)	Description	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
46000	Bracket Mount CIS	400	468	161	$17.80	$5.94	$6.78	$30.52
20000	Small ORL	200	233	80	$17.11	$5.76	$3.37	$26.24
25000	Small ORL	250	292	100	$16.49	$5.60	$4.21	$26.30
46000	Small ORL	400	477	164	$17.24	$5.80	$6.90	$29.94
20000	Large ORL	200	233	80	$27.87	$8.68	$3.37	$39.92
46000	Large ORL	400	477	164	$31.39	$9.65	$6.90	$47.94
46000	Shoebox	400	477	164	$14.38	$5.05	$6.90	$26.33
16000	Directional	150	197	68	$8.09	$3.26	$2.86	$14.21
20000	Directional	200	233	80	$11.68	$4.31	$3.37	$19.36
46000	Directional	400	477	164	$8.67	$3.50	$6.90	$19.07
125000	Large Flood	1000	1105	379	$13.80	$5.15	$15.95	$34.90

Metal Halide

Initial Lamp Rating (Lumen)	Description	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
12000	Acorn	175	210	72	$19.75	$8.07	$3.03	$30.85
12000	Colonial	175	210	72	$5.46	$4.23	$3.03	$12.72
12000	English Coach	175	210	72	$21.75	$8.88	$3.03	$33.66
12000	Destin Single	175	210	72	$37.30	$13.23	$3.03	$53.56
24000	Destin Double	350	420	144	$74.40	$24.76	$6.06	$105.22
32000	Small Flood	400	476	163	$8.86	$3.73	$6.86	$19.45
32000	Small Parking Lot	400	476	163	$16.39	$5.77	$6.86	$29.02
100000	Large Flood	1000	1100	378	$12.73	$7.38	$15.91	$36.02
100000	Large Parking Lot	1000	1100	378	$28.29	$10.24	$15.91	$54.44

Metal Halide Pulse Start

Initial Lamp Rating (Lumen)	Description	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
13000	Acorn	150	190	65	$22.41	$7.87	$2.74	$33.02
13000	Colonial	150	190	65	$6.96	$3.70	$2.74	$13.40
13000	English Coach	150	190	65	$22.91	$8.01	$2.74	$33.66
13000	Destin Single	150	190	65	$48.57	$14.95	$2.74	$66.26
26000	Destin Double	300	380	130	$98.00	$29.92	$5.47	$133.39
33000	Small Flood	350	400	137	$9.93	$4.75	$5.77	$20.45
33000	Shoebox	350	400	137	$11.89	$5.31	$5.77	$22.97
68000	Flood	750	840	288	$10.24	$8.00	$12.12	$30.36

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Seventh Revised Sheet No. 8.739.2
FLORIDA POWER& LIGHT COMPANY **Cancels Sixth Revised Sheet No. 8.739.2**

Mercury Vapor

Initial Lamp Rating (Lumen)	Description	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
7000	Open Bottom	175	195	67	$3.18	$1.91	$2.82	$7.91
3200	Cobrahead	100	114	39	$5.88	$2.68	$1.64	$10.20
7000	Cobrahead	175	195	67	$5.34	$2.50	$2.82	$10.66
9400	Cobrahead	250	277	95	$7.04	$3.06	$4.00	$14.10
17000	Cobrahead	400	442	152	$7.68	$3.18	$6.40	$17.26
48000	Cobrahead	1000	1084	372	$15.39	$5.50	$15.66	$36.55
17000	Directional	400	474	163	$11.54	$4.25	$6.86	$22.65

LED

Nominal Delivered Lumen	Description	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
3776	Acorn	75	75	26	$26.58	$13.73	$1.09	$41.40
4440	Streetlight	72	72	25	$20.62	$7.05	$1.05	$28.72
2820	Acorn A5	56	56	19	$35.39	$10.95	$0.80	$47.14
5100	Cobrahead S2	73	73	25	$8.38	$5.46	$1.05	$14.89
10200	Cobrahead S3	135	135	46	$10.30	$6.30	$1.94	$18.54
6320	ATB071 S2/S3	71	71	24	$10.44	$7.11	$1.01	$18.56
9200	ATB1 105 S3	105	105	36	$15.25	$8.57	$1.52	$25.34
23240	ATB2 280 S4	280	280	96	$17.26	$9.94	$4.04	$31.24
7200	E132 A3	132	132	45	$41.24	$12.05	$1.89	$55.18
9600	E157 SAW	157	157	54	$27.91	$8.33	$2.27	$38.51
7377	WP9 A2/S2	140	140	48	$62.73	$20.79	$2.02	$85.54
15228	Destin Double	210	210	72	$95.98	$45.90	$3.03	$144.91
9336	ATB0 108	108	108	37	$9.65	$6.29	$1.56	$17.50
3640	Colonial	45	45	15	$11.21	$7.19	$0.63	$19.03
5032	LG Colonial	72	72	25	$13.05	$7.85	$1.05	$21.95
4204	Security Lt	43	43	15	$6.32	$3.80	$0.63	$10.75
5510	Roadway 1	62	62	21	$7.62	$4.85	$0.88	$13.35
32327	Galleon 6sq	315	315	108	$29.64	$15.69	$4.55	$49.88
38230	Galleon 7sq	370	370	127	$32.87	$17.49	$5.35	$55.71
53499	Galleon 10sq	528	528	181	$45.45	$23.38	$7.62	$76.45
36000	Flood 421 W	421	421	145	$23.79	$13.13	$6.10	$43.02
5355	Wildlife Cert	106	106	36	$23.32	$12.39	$1.52	$37.23
8300	Evolve Area	72	72	25	$18.91	$10.17	$1.05	$30.13
8022	ATB0 70	72	72	25	$10.23	$6.14	$1.05	$17.42
11619	ATB0 100	104	104	36	$10.99	$6.50	$1.52	$19.01
30979	ATB2 270	274	274	94	$19.82	$10.78	$3.96	$34.56
9514	Roadway 2	95	95	33	$8.32	$5.15	$1.39	$14.86
15311	Roadway 3	149	149	51	$11.47	$6.61	$2.15	$20.23
28557	Roadway 4	285	285	98	$15.67	$8.72	$4.12	$28.51
5963	Colonial Large	72	72	25	$12.21	$6.89	$1.05	$20.15
4339	Colonial Small	45	45	15	$11.66	$6.64	$0.63	$18.93
8704	Acorn A	81	81	28	$25.75	$12.85	$1.18	$39.78
7026	Destin I	99	99	34	$43.28	$20.54	$1.43	$65.25
37400	Flood Large	297	297	102	$22.83	$11.37	$4.29	$38.49
28700	Flood Medium	218	218	75	$19.50	$9.89	$3.16	$32.55
18600	Flood Small	150	150	52	$16.80	$8.55	$2.19	$27.54

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Seventh Revised Sheet No. 8.739.3
Cancels Sixth Revised Sheet No. 8.739.3

FLORIDA POWER & LIGHT COMPANY

LED(Continued)

Nominal Delivered Lumen	Description	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
23588	ATB2 210	208	208	71	$17.11	$9.50	$2.99	$29.60
8575	Destin	77	77	26	$33.05	$16.12	$1.09	$50.26
1958	Destin Wildlife	56	56	19	$39.68	$19.04	$0.80	$59.52
8212	AEL Roadway ATBS 3K	76	76	26	$5.66	$4.48	$1.09	$11.23
8653	AEL Roadway ATBS 4K	76	76	26	$5.66	$4.48	$1.09	$11.23
5300	Cree RSW Amber – XL	144	144	49	$16.00	$9.13	$2.06	$27.19
3715	Cree RSW Amber – Large	92	92	32	$11.64	$7.22	$1.35	$20.21
7300	EPTC	65	65	22	$18.63	$9.65	$0.93	$29.21
3358	Cont American Elect 3K	38	38	13	$7.81	$5.07	$0.55	$13.43
3615	Cont American Elect 4k	38	38	13	$7.81	$5.07	$0.55	$13.43
16593	AEL ATB2 Gray	133	133	46	$9.45	$5.93	$1.94	$17.32
6586	Holophane Granville 3K	51	51	18	$18.57	$10.17	$0.76	$29.50
12000	Cree XSPM	95	95	33	$8.32	$5.51	$1.39	$15.22

** Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)
*** Energy Charge = 4.209¢/kWh x Estimated Monthly kWh Usage

ADDITIONAL FACILITIES CHARGES:

The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

13 ft. decorative concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) $25.98.
13 ft. decorative high gloss concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) $22.82.
16 ft. decorative base aluminum pole with 6” Tenon used only for decorative lights (Destin Single or Double) $18.10.
17 ft. decorative base aluminum pole used only for decorative lights (Colonial, Acorn, or English Coach) $26.42.
18 ft. (14 ft. mounting height) aluminum decorative York pole $24.03.
20 ft. (16 ft. mounting height) aluminum decorative Grand pole $19.64.
20 ft. fiberglass pole used only for decorative lights (Colonial) $9.37.
20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Tenon) $8.24.
20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded Tenon) $28.01.
25 ft. (20 ft. mounting height) aluminum, round, tapered pole $29.28.
30 ft. wood pole $6.06.
30 ft. concrete pole $9.99.
30 ft. fiberglass pole with concrete, anchor-based pedestal used primarily for the 100,000 Lumen Large Parking Lot fixture $60.07.
30 ft. (25 ft. mounting height) aluminum, round, tapered pole $32.48.
30 ft. aluminum pole used with concrete adjustable base $29.68.
35 ft. concrete pole $9.99.
35 ft. concrete pole (Tenon Top) $9.99.
Charge for 35 ft. wood pole $7.30.
35 ft. (30 ft. mounting height) aluminum, round, tapered pole $36.40.
40 ft. wood pole $7.30.
45 ft. concrete pole (Tenon Top) $9.99.
22 ft. aluminum pole $20.93.
25 ft. aluminum pole $21.76.
30 ft. aluminum pole with 8’arm $54.47.

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Effective:

ADDITIONAL FACILITIES CHARGES (Continued):

30 ft. aluminum pole with 10' arm $57.05.

30 ft. aluminum pole with 12' arm $52.82.

35 ft. aluminum pole with 8' arm $59.97.

35 ft. aluminum pole with 10' arm $59.23.

35 ft. aluminum pole with 12' arm $60.62.

40 ft. aluminum pole with 8' arm $62.05.

40 ft. aluminum pole with 10' arm $65.54.

40 ft. aluminum pole with 12' arm $67.68.
16 ft. aluminum decorative arlen pole $22.82.
16 ft. aluminum decorative arlen pole with banner arms $28.17.
40 ft. concrete pole $9.99.
45 ft. wood pole $7.30.
50 ft. wood pole $7.30.
18 ft. aluminum, round tapered pole $10.77.
14.5 ft. concrete, round tapered pole $25.29.
Single arm for Shoebox/Small Parking Lot fixture $3.52.
Double arm for Shoebox/Small Parking Lot fixture $3.90.
Triple arm for Shoebox/Small Parking Lot fixture $5.45.
Quadruple arm for Shoebox/Small Parking Lot fixture $6.89.
Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture $6.49.
Charge for optional 100 amp relay $36.28.
25 kVA transformer (non-coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) $51.82.
25 kVA transformer (coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) $73.89.

All other additional facilities shall be billed at 1.24% per month of the Company's cost. Such facilities may include, but are not limited to, additional overhead or underground wiring and special poles approved by the Company.

VANDALISM (WILLFUL DAMAGE):

The Customer will have the following three options on the second occurrence of vandalism (willful damage) to a Company fixture:

1. Pay (a) the total repair costs of the fixture or the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired and (b) the total installed cost of a luminaire protective shield. If the fixture is not compatible with the shield, then the fixture will be replaced with either a compatible 100 watt or 250 watt cobrahead fixture,

2. Request that the damaged fixture be replaced with the same type of unshielded fixture. For this and any subsequent occurrence, the Customer will pay either (a) the total repair costs of the fixture or (b) the original total installed cost of the fixtureless any depreciation and salvage value plus the removal cost if the fixture cannot be repaired, or

3. Discontinue the service to the fixture.

The Customer must notify the Company in writing of its selected option. The Customer may choose to pay the total installed cost of a luminaire protective shield after the first occurrence of vandalism (willful damage) to a Company fixture and save the costs incurred in 1(a) above.

FLORIDA POWER & LIGHT COMPANY

MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT:

Customer-owned street, roadway, and general area lighting fixtures which conform to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Customer-owned street, roadway, and general area lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the monthly rate of 4.209¢/kWh of the estimated kWh usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

The monthly rates set forth below cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photo electric controls.

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

High Pressure Sodium Vapor

Initial Lamp Rating (Lumen)	Lamp Wattage	Line Wattage	Est. kWh **	Relamping Charge	Energy Charge ***	Total Charge
8800	100	120	41	$1.00	$1.73	$2.73
16000	150	197	68	$1.02	$2.86	$3.88
20000	200	233	80	$1.01	$3.37	$4.38
25000	250	292	100	$1.02	$4.21	$5.23
46000	400	477	164	$1.01	$6.90	$7.91
125000	1000	1105	379	$1.33	$15.95	$17.28

Metal Halide

Initial Lamp Rating (Lumen)	Lamp Wattage	Line Wattage	Est. kWh **	Relamping Charge	Energy Charge ***	Total Charge
32000	400	476	163	$1.20	$6.86	$8.06
100000	1000	1100	378	$4.55	$15.91	$20.46

** Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)
*** Energy Charge = 4.209¢/kWh x Estimated Monthly kWh Usage

The Total Charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate.

ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED:

Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above Customer-owned rates.

Charge for 35 ft. wood pole $7.30.

All other additional facilities shall be billed at 1.24 percent per month of the Company's cost.

PROVISION FOR UP FRONT PAYMENT OF ADDITIONAL FACILITIES:

At the Customer's option, the cost of the additional facilities may be paid up front in lieu of a monthly charge. Should the Customer choose this method of payment, the amount will be the Company's total installed cost for these additional facilities for overhead or underground distribution electric service. The Company will retain ownership of these additional facilities.

The useful life of the pole(s) is 30 years from the installation date; and the useful life of the wire, eyebolts, and other miscellaneous additional facilities is 15 years from the installation date. If the pole(s), wire, eyebolts and/or other miscellaneous additional facilities must be changed out prior to this date, the facilities will be changed out at no cost to the Customer; and the billing of these facilities will remain as is. However, if any of these facilities have to be changed out on or after this date, then the Customer will have the option of one of three billing methods for the additional facilities that are replaced: (1) paying up front for the total installed cost of the replacement of the additional facilities, (2) paying a monthly charge as provided in the tariff, or (3) discontinuing the unmetered electric service.

PROVISION FOR UP FRONT PAYMENT OF FIXTURES:

At the Customer's option, the cost of the fixture(s) may be paid up front in lieu of paying the monthly Total Charge of the fixture(s). Should the Customer choose this method of payment, the amount will be the Company's total installed cost for the fixture(s). The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges.

The useful life of the fixture(s) is 15 years from the installation date. If the fixture(s) fails prior to this date, the fixture(s) will be changed out at no cost to the Customer; and the billing of fixture(s) will remain as is. However, if the fixture(s) fails on or after this date, then the Customer will have the option of one of three billing methods for the fixture(s) that is replaced: (1) paying up front for the total installed cost of the replacement of the fixture(s) and continuing to pay on a monthly basis the Maintenance and Energy Charges for the fixture(s), (2) paying the monthly Total Charge of the fixture(s) as provided in the tariff, or (3) discontinuing the unmetered electric service.

FLORIDA POWER & LIGHT COMPANY

Thirty-Second Revised Sheet No. 8.750
Cancels Thirty-First Revised Sheet No. 8.750

STANDBY AND SUPPLEMENTAL SERVICE

RATE SCHEDULE: SST-1

AVAILABLE:

In all areas served. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

APPLICATION:

For electric service to any Customer, at a point of delivery, whose electric service requirements for the Customer's load are supplied or supplemented from the Customer's generation equipment at that point of service and require standby and/or supplemental service. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

(1) "Standby Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by the Customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the Customer's generation.

(2) "Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

A Customer is required to take service under this rate schedule if the Customer's total generation capacity is more than 20% of the Customer's total electrical load and the Customer's generators are not for emergency purposes only.

Customers taking service under this rate schedule shall enter into a Standby and Supplemental Service Agreement ("Agreement"); however, failure to execute such an agreement will not pre-empt the application of this rate schedule for service.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage. All service supplied by the Company shall be furnished through one metering point. Resale of service is not permitted hereunder.

Transformation Rider - TR, Sheet No. 8.820, does not apply to Standby Service.

MONTHLY RATE:

STANDBY SERVICE

Delivery Voltage:	Below 69 kV			69kV & Above
	SST-1(D1)	SST-1(D2)	SST-1(D3)	SST-1(T)
Contract Standby Demand:	Below 500 kW	500 to 1,999 kW	2,000 kW & Above	All Levels
Base Charge:	$212.04	$212.04	$720.94	$3,056.72
Demand Charges:				
Base Demand Charges:				
Distribution Demand Charge per kW of Contract Standby Demand	$5.09	$5.09	$5.09	N/A
Reservation Demand Charge per kW	$2.51	$2.51	$2.51	$2.29
Daily Demand Charge per kW for each daily maximum On-Peak Standby Demand	$1.22	$1.22	$1.22	$0.72

(Continued on Sheet No. 8.751)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.750)

Delivery Voltage:		Below 69 kV		69 kV & Above
	SST-1(D1)	SST-1(D2)	SST-1(D3)	SST-1(T)
Contract Standby Demand:	Below 500 kW	500 to 1,999 kW	2,000 kW & Above	All Levels
Non-Fuel Energy Charges:				
Base Energy Charges:				
On-Peak Period charge per kWh	1.208¢	1.208¢	1.208¢	1.202¢
Off-Peak Period charge per kWh	1.208¢	1.208¢	1.208¢	1.202¢

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the Base Demand Charges.

DEMAND CALCULATION:

The Demand Charge for Standby Service shall be (1) the charge for Distribution Demand **plus** (2) the greater of the sum of the Daily Demand Charges **or** the Reservation Demand Charge times the maximum On-Peak Standby Demand actually registered during the month **plus** (3) the Reservation Demand Charge times the difference between the Contract Standby Demand and the maximum On-Peak Standby Demand actually registered during the month.

SUPPLEMENTAL SERVICE:

Supplemental Service shall be the total power supplied by the Company minus the Standby Service supplied by the Company during the same metering period. The charge for all Supplemental Service shall be calculated by applying the applicable retail rate schedule, excluding the Base charge.

RATING PERIODS:

On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. ET to 10 a.m. ET and 6 p.m. ET to 10 p.m. ET excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon ET to 9 p.m. ET excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

CONTRACT STANDBY DEMAND:

The level of Customer's generation requiring Standby Service as specified in the Agreement. This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or prior 23-month period less the amount specified as the Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation equipment. For a Customer receiving only Standby Service as identified under Special Provisions, the Contract Standby Demand shall be maximum load actually served by the Company during the current month or prior 23-month period.

A Customer's Contract Standby Demand may be re-established to allow for the following adjustments:

1. Demand reduction resulting from the installation of FPL Demand Side Management Measures or FPL Research Project efficiency measures; or

(Continued on Sheet No. 8.752)

FLORIDA POWER & LIGHT COMPANY

Thirty-Seventh Revised Sheet No. 8.760
Cancels Thirty-Sixth Revised Sheet No. 8.760

INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
(OPTIONAL)

RATE SCHEDULE: ISST-1

AVAILABLE:

In all areas served. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

LIMITATION OF AVAILABILITY:

This schedule may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

A Customer who is eligible to receive service under the Standby and Supplemental Service (SST-1) rate schedule may, as an option, take service under this rate schedule, unless the Customer has entered into a contract to sell firm capacity and/or energy to the Company, and the Customer cannot restart its generation equipment without power supplied by the Company, in which case the Customer may only receive Standby and Supplemental Service under the Company's SST-1 rate schedule.

Customers taking service under this rate schedule shall enter into an Interruptible Standby and Supplemental Service Agreement ("Agreement"). This interruptible load shall not be served on a firm service basis until service has been terminated under this rate schedule.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage.

A designated portion of the Customer's load served under this schedule is subject to interruption by the Company. Transformation Rider-TR, where applicable, shall only apply to the Customer's Contract Standby Demand for delivery voltage below 69 kV. Resale of service is not permitted hereunder.

MONTHLY RATE:

STANDBY SERVICE Delivery Voltage:	Distribution Below 69 kV ISST-1(D)	Transmission 69 kV & Above ISST-1(T)
Base Charge:	$824.59	$3,372.15
Demand Charges:		
Base Demand Charges:		
Distribution Demand Charge per kW of Contract Standby Demand	$5.09	N/A
Reservation Demand Charge per kW of Interruptible Standby Demand	$0.43	$0.49
Reservation Demand Charge per kW of Firm Standby Demand	$2.51	$2.29
Daily Demand Charge per kW for each daily maximum On-Peak Interruptible Standby Demand	$0.20	$0.19
Daily Demand Charge per kW for each daily maximum On-Peak Firm Standby Demand	$1.22	$0.72
Non-Fuel Energy Charges: Base Energy Charges:		
On-Peak Period charge per kWh	1.208¢	1.202¢
Off-Peak Period charge per kWh	1.208¢	1.202¢

(Continued on Sheet No. 8.761)

Sixteenth Revised Sheet No. 8.763
Cancels Fifteenth Revised Sheet No. 8.763

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.762)

INTERRUPTIBLE STANDBY DEMAND:

The Customer's Interruptible Standby Demand shall be the Customer's Standby Demand less the Customer's Firm Standby Demand.

INTERRUPTION PERIOD:

All hours established by the Company during a monthly billing period in which:

1. the Customer's load is interrupted, or
2. the Customer is billed pursuant to the Continuity of Service Provision.

EXCEPTIONS TO CHARGES FOR EXCEEDING FIRM DEMAND:

If the Customer exceeds the "Firm Standby Demand" during a period when the Company is interrupting load due to:

1. Force Majeure events, as defined in the Technical Terms and Abbreviations of the Company Tariff, which are demonstrated to the satisfaction of the Company to have been beyond the Customer's control, or
2. maintenance of generation equipment necessary for interruption which is performed at a pre-arranged time and date mutually agreed to by the Company and the Customer (See Special Provisions), or
3. adding firm load that was not previously non-firm load to their facility, or
4. an event affecting local, state, or national security and space launch operations, within five (5) days prior to an impending launch,

then the Customer will not be required to pay the Charges for Exceeding Firm Demand during the period of such exceptions, but will be billed pursuant to the Continuity of Service Provision.

If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, then the Company will terminate service under this rate schedule as described in TERM OF SERVICE.

CHARGES FOR EXCEEDING FIRM STANDBY DEMAND:

If the Customer exceeds the "Firm Standby Demand" during a period when the Company is interrupting load for any reason other than those specified in Exceptions to Charges for Exceeding Firm Standby Demand, then the Customer will be:

1. billed the difference between the Reservation Demand Charge for Firm Standby Demand and the Reservation Demand Charge for Interruptible Standby Demand for the excess kw for the prior sixty (60) months or the number of months the Customer has been billed under the rate schedule, whichever is less, and
2. billed a penalty charge of $1.54 per kw of excess kw for each month of rebilling.

Excess kw for rebilling and penalty charges is determined by taking the difference between the maximum demand during the Interruption Period and the Customer's "Firm Standby Demand". The Customer will not be rebilled or penalized twice for the same excess kw in the calculation described above.

TERM OF SERVICE:

Service under this Rate Schedule shall continue, subject to Limitation of Availability, until terminated by either the Company or the Customer upon written notice given at least five (5) years prior to termination.

Transfers, with less than five (5) years' written notice, to any firm retail rate schedule for which the Customer would qualify may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, the Customer may terminate the Agreement by giving thirty (30) days' advance written notice to the Company.

The Company may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Agreement. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate this service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this Rate Schedule and bill the Customer under the otherwise applicable firm service rate schedule.

In the even that:

a) service is terminated by the Company for any reason(s) specified in this section, or

b) the Customer transfers the interruptible portion of the Customer's load to "Firm Standby Demand" or to a firm or a curtailable service rate schedule without providing at least five (5) years' advance written notice, or

(Continued on Sheet No. 8.764)

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Effective:

(Continued from Sheet No. 8.763)

c) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under firm service or curtailable service rate schedule, or under this Rate Schedule with a shift from non-firm load to firm service,

i) at a different location in the Company's service area, or

ii) under a different name or different ownership, or

iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite five (5) years' advance written notice,

then the Customer will be:

1. rebilled under Rate Schedule SST-1 for the shorter of (a) the most recent prior sixty (60) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and

2. billed a penalty charge of $1.54 per kW times the number of months rebilled in No. 1 above times the Contract Standby Demand.

Except as noted below:

If service under this schedule is terminated by the Customer for any reason, the Customer will not be rebilled as specified in paragraphs 1. and 2. above if:

a. it has been demonstrated to the satisfaction of the Company that the impact of such transfer of service on the economic cost-effectiveness of the Company's ISST-1 Schedule or is in the best interests of the Customer, the Company, and the Company's other customers, or

b. the Customer is required to transfer to another retail rate schedule as a result of Commission Rule 25-6.0438, F.A.C., or

c. the termination of service under this Rate Schedule is the result of either the Customer's ceasing operations at its facility without continuing or establishing similar operations elsewhere in the Company's service area, or,

d. any other Customer(s) with demand reduction equivalent to, or greater than, that of the existing Customer(s) agrees to take service under this Rate Schedule and the MW demand reduction commitment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) has(have) the equipment installed and is (are) available for interruption.

In the event the Customer pays the penalty charges because no replacement Customer(s) is(are) available as specified in paragraph d . above, but the replacement Customer(s) does(do) become available within 12 months from the date of termination of service under this Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any load control periods which occur before the replacement Customer(s) became available.

SPECIAL PROVISIONS:

1. Interruption of the Customer's load shall be accomplished through the Company's load management systems by use of control circuits connected directly to the Customer's switching equipment.

2. The Customer shall grant the Company reasonable access for installing, maintaining, inspecting, testing and/or removing Company-owned interruption equipment.

3. It shall be the responsibility of the Customer to determine that all electrical equipment to be interrupted is in good repair and working condition. The Company will not be responsible for the repair, maintenance or replacement of the Customer's electrical equipment.

4. The Company is not required to install interruption equipment if the installation cannot be economically justified.

5. Billing under this Rate Schedule will commence after the installation, inspection and successful testing of the interruption equipment.

6. Maintenance of the Customer's generation equipment necessary for the implementation of load control will not be scheduled during periods where the Company projects that it would not be able to withstand the loss of its largest unit and continue to serve firm service customers.

(Continued on Sheet No. 8.765)

FLORIDA POWER & LIGHT COMPANY

Eightieth Revised Sheet No. 8.830
Cancels Seventy-Ninth Revised Sheet No. 8.830

SEASONAL DEMAND – TIME OF USE RIDER – SDTR
(OPTIONAL)

RATE SCHEDULE: SDTR

AVAILABLE:
In all areas served.

APPLICATION:
For electric service required for general service or industrial lighting, power and any other purpose with a measured Demand in excess of 25 kW. This is an optional rate available to customers otherwise served under the GSD-1 GSDT-1, GSLD-1, GSLDT-1, GSLD-2 or GSLDT-2 Rate Schedules. GSD-1 customers taking service under the Seasonal Demand Time of Use will not be eligible to participate in the Budget Billing Plan program.

SERVICE:
Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:
OPTION A: Non-Seasonal Standard Rate

Annual Maximum Demand	SDTR-1 25-499 kW	SDTR-2 500-1,999 kW	SDTR-3 2,000 kW or greater
Base Charge: Demand	$36.64	$107.26	$310.91
Charges:			
Seasonal On-peak Demand Charge Per kW of Seasonal On-peak Demand	$14.75	$16.93	$16.39
Seasonal Maximum Demand Charge	$0.86	$0.97	$0.84
Non-Seasonal Demand Charge Per kW of Non-Seasonal Maximum Demand	$13.05	$15.72	$16.44
Energy Charges:			
Base Seasonal On-Peak Per kWh of Seasonal On-Peak Energy	12.635¢	7.843¢	6.523¢
Base Seasonal Off-Peak Per kWh of Seasonal Off-Peak Energy	2.024¢	1.708¢	1.615¢
Base Non-Seasonal Per kWh of Non-Seasonal Energy	3.070¢	2.369¢	2.060¢

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

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FLORIDA POWER & LIGHT COMPANY

Thirty-Second Revised Sheet No. 8.831
Cancels Thirty-First Revised Sheet No. 8.831

(Continued from Sheet No. 8.830)

OPTION B: Non-Seasonal Time of Use

Annual Maximum Demand	SDTR-1 25-499 kW	SDTR-2 500-1,999kW	SDTR-3 2,000 kW or greater
Base Charge:	$36.64	$107.26	$310.91
Demand Charges:			
Seasonal On-peak Demand Charge Per kW of Seasonal On-peak Demand	$14.75	$16.93	$16.39
Non-Seasonal Demand Charge Per kW of Non-Seasonal Peak Demand	$11.77	$14.42	$14.82
Maximum Demand	$0.86	$0.97	$0.84
Energy Charges:			
Base Seasonal On-Peak Per kWh of Seasonal On-Peak Energy	12.635¢	7.843¢	6.523¢
Base Seasonal Off-Peak Per kWh of Seasonal Off-Peak Energy	2.024¢	1.708¢	1.615¢
Base Non-Seasonal On-Peak Per kWh of Non-Seasonal On-Peak Energy	6.290¢	4.291¢	3.909¢
Base Non-Seasonal Off-Peak Per kWh of Non-Seasonal Off-Peak Energy	2.024¢	1.708¢	1.615¢

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum Charge: The Base Charge plus the currently effective Demand Charges.

NON-SEASONAL RATING PERIODS (OPTION B only):

Non-Seasonal On-Peak Period:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. ET to 10 a.m. ET and 6 p.m. ET to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through May 31 and October 1 through October 31: Mondays through Fridays during the hours from 12 noon ET to 9 p.m. ET excluding Memorial Day.

Non-Seasonal Off-Peak Period:
All other hours.

(Continued on Sheet No. 8.832)

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Effective:

Second Revised Sheet No. 8.950

FLORIDA POWER & LIGHT COMPANY **Cancels First Revised Sheet No. 8.950**

LARGE-LOAD CONTRACT SERVICE-1

RATE SCHEDULE: LLCS-1

AVAILABLE:

Service under this schedule is only available for certain zones within the Company's service area in the vicinity of Sunbreak in St. Lucie County, Tesoro in Martin County, and Sugar in Palm Beach County. Each zone must be in proximity to the Company's existing 500 kV transmission facilities and in areas suitable for the incremental generation and transmission capacity necessary to serve prospective new or incremental large load while ensuring the continued reliable operation of the transmission grid.

APPLICATION:

For service required for general service power and any other purpose to any Customer who: (i) has projected new or incremental load of 50 MW or more at a Single Location; and (ii) has a projected Load Factor of 85% or more at a Single Location.

Service under this schedule shall apply to all new or incremental load with an In-Service Date on or after the effective date of this schedule up to a class combined total load of 3 GW. Total combined load eligible to be served under this schedule shall not exceed 3 GW. This schedule shall be closed to new or incremental load at the time the total combined 3 GW load cap becomes fully subscribed.

SERVICE:

Service shall be three phase, 60 hertz at the available transmission voltage of 69 kV or higher consistent with the Company's tariff on file with the Florida Public Service Commission and the terms of the LLCS Service Agreement.

All service required by the Customer at a Single Location shall be furnished through primary metering at the available transmission voltage at the interconnecting transmission substation(s). Each Single Location shall maintain its own dedicated metering arrangement. Load shall not be aggregated across multiple locations for purposes of applying the LLCS Tariff to a customer.

The Company will furnish service consistent with the Company's tariff on file with the Florida Public Service Commission and the terms of the LLCS Service Agreement.

Resale of service is not permitted hereunder.

MONTHLY RATE:*

Base Charge:	$678.68
Demand Charges:	
Base Demand Charge	$14.82 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	0.769¢ per kWh
Incremental Generation Charge:	$11.84 per kW of Demand

Additional Charges:
See Billing Adjustment section, Sheet No. 8.030, for additional applicable charges.

*All rates shown herein are subject to change in a subsequent rate proceeding(s) based on the type, characteristics, size, location, and in-service date(s) of the facilities and generation resource(s) installed to serve the load under this schedule.

(Continued on Sheet No. 8.951)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

LARGE-LOAD CONTRACT SERVICE-2

RATE SCHEDULE: LLCS-2

AVAILABLE:

Service under this schedule is available in all areas not served under Rate Schedule LLCS-1.

APPLICATION:

For service required for general service power and any other purpose to any Customer who: (i) has projected new or incremental load of 50 MW or more at a Single Location; and (ii) has a projected Load Factor of 85% or more at a Single Location.

Service under this schedule shall apply to all new or incremental load with an In-Service Date on or after the effective date of this schedule.

Service under this schedule is limited to the Company's available capacity based on the estimated In-Service Date.

SERVICE:

Service shall be three phase, 60 hertz at the available transmission voltage of 69 kV or higher consistent with the Company's tariff on file with the Florida Public Service Commission and the terms of the LLCS Service Agreement.

All service required by the Customer at a Single Location shall be furnished through primary metering at the available transmission voltage at the interconnecting transmission substation(s). Each Single Location shall maintain its own dedicated metering arrangement. Load shall not be aggregated across multiple locations for purposes of applying the LLCS Tariff to a customer.

The Company will furnish service consistent with the Company's tariff on file with the Florida Public Service Commission and the terms of the LLCS Service Agreement.

Resale of service is not permitted hereunder.

MONTHLY RATE:*

Base Charge:	$678.68
Demand Charges:	
Base Demand Charge	$4.14 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	0.769¢ per kWh

Incremental Generation Charge:

The Incremental Generation Charge shall be calculated as follows:

LLCS-2 customer's applicable share of generation capacity and transmission interconnection revenue requirements where:

Installed generation capacity and generation transmission interconnection revenue requirements = Operating Expenses + Property Taxes and Insurance + Depreciation + Interest Expense + Return on Rate Base + Income Taxes + Tax Credits

(Continued on Sheet No. 8.954)

EXHIBIT EJA-6
August 1, 2027
Tariff Book
Legislative Format

FLORIDA POWER & LIGHT COMPANY

~~Seventy-Second~~ Seventy-Third Revised Sheet No.8.030
Cancels ~~Seventy-First~~ Seventy-Second Revised Sheet No. 8.030

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE	FUEL			CONSERVATION		CAPACITY		ENVIRON-MENTAL	STORM PROTECTION	
SCHEDULE	¢/kWh	¢/kWh	¢/kWh	¢/kWh	$/kW	¢/kWh	$/kW	¢/kWh	¢/kWh	$/kW
	Levelized	On-Peak	Off-Peak							
RS-1, RS-1 w/ RTR-1 1st 1,000 kWh	~~2.510~~2.489			0.130		0.049		0.320	1.088	
RS-1, RS-1 w/ RTR-1 all addn kWh	~~3.510~~3.489			0.130		0.049		0.320	1.088	
RS-1 w/RTR-1 All kWh		~~0.163~~0.162	(0.070)	0.130		0.049		0.320	1.088	
RS-2EV		~~2.977~~2.955	~~2.744~~2.724	0.130		0.049		0.320	1.088	
GS-1	~~2.815~~2.793			0.127		0.047		0.310	1.022	
GST-1		~~2.977~~2.955	~~2.744~~2.724	0.127		0.047		0.310	1.022	
GSD-1, GSD1-EV, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	~~2.814~~2.793				0.43		0.15	0.265		1.98
GSD-1 w/SDTR (Jun-Sept)		~~3.069~~3.046	~~2.781~~2.760		0.43		0.15	0.265		1.98
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		~~2.977~~2.955	~~2.744~~2.724		0.43		0.15	0.265		1.98
GSDT-1 w/SDTR (Jun-Sept)		~~3.069~~3.046	~~2.781~~2.760		0.43		0.15	0.265		1.98
GSLD-1, CS-1, GSLD1-EV GSLD-1w/SDTR (Jan – May)(Oct – Dec)	~~2.812~~2.791				0.48		0.16	0.238		1.98
GSLD-1 w/SDTR (Jun-Sept)		~~3.066~~3.043	~~2.779~~2.758		0.48		0.16	0.238		1.98
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct– Dec)		~~2.975~~2.952	~~2.742~~2.721		0.48		0.16	0.238		1.98
GSLDT-1 w/SDTR (Jun-Sept)		~~3.066~~3.043	~~2.779~~2.758		0.48		0.16	0.238		1.98
GSLD-2, CS-2, GSLD-2EV, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	~~2.789~~2.768				0.48		0.16	0.224		1.82
GSLD-2 w/SDTR (Jun-Sept)		~~3.040~~3.017	~~2.755~~2.735		0.48		0.16	0.224		1.82
GSLDT-2, CST-2 HLFT-3, GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		~~2.950~~2.928	~~2.719~~2.699		0.48		0.16	0.224		1.82
GSLDT-2 w/SDTR (Jun-Sept)		~~3.040~~3.017	~~2.755~~2.735		0.48		0.16	0.224		1.82
GSLD-3	~~2.719~~2.699				0.48		0.16	0.201		0.20
GSLDT-3		~~2.876~~2.855	~~2.651~~2.631		0.48		0.16	0.201		0.20
LLCS-1, LLCS-2	~~2.719~~2.699				0.48		0.16	0.201		0.20

(Continued on Sheet No. 8.030.1)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective: ~~February 1, 2027~~

FLORIDA POWER & LIGHT COMPANY

~~Forty-Eighth~~ Forty-Ninth Revised Sheet No.8.030.1
Cancels ~~Forty-Seventh~~ Forty-Eighth Revised Sheet No. 8.030.1

(Continued from Sheet No. 8.030)
BILLING ADJUSTMENTS (Continued)

RATE	FUEL			CONSERVATION			CAPACITY			ENVIRON-MENTAL	STORM PROTECTION		
SCHEDULE	¢/kWh	¢/kWh	¢/kWh	¢/kWh	$/kW	$/kW	¢/kWh	$/kW	$/kW	¢/kWh	¢/kWh	$/kW	$/kW
	Levelized	On-Peak	Off-Peak										
OS-2	~~2.789~~2.768			0.072			0.020			0.185	2.879		
MET	~~2.789~~2.768				0.40			0.14		0.243		2.37	
CILC-1(G)		~~2.977~~2.955	~~2.744~~2.724		0.50			0.16		0.209		1.83	
CILC-1(D)		~~2.947~~2.925	~~2.717~~2.697		0.50			0.16		0.209		1.83	
CILC-1(T)		~~2.876~~2.855	~~2.651~~2.631		0.50			0.16		0.185		0.20	
SL-1,OL-1, RL-1,PL- 1/SL-1M, LT-1,OS I/II	~~2.782~~2.761			0.043			0.006			0.055	0.619		
SL-2, GSCU-1/SL- 2M	~~2.815~~2.793			0.089			0.028			0.188	1.043		
					RDC	DDC		RDC	DDC			RDC	DDC
SST-1(T)		~~2.876~~2.855	~~2.651~~2.631		0.05	0.02		0.02	0.01	0.172		0.02	0.01
SST-1(D1)		~~2.977~~2.955	~~2.744~~2.724		0.05	0.02		0.02	0.01	0.252		0.33	0.16
SST-1(D2)		~~2.975~~2.952	~~2.742~~2.721		0.05	0.02		0.02	0.01	0.252		0.33	0.16
SST-1(D3)		~~2.950~~2.928	~~2.719~~2.699		0.05	0.02		0.02	0.01	0.252		0.33	0.16
ISST-1(D)		~~2.947~~2.925	~~2.717~~2.697		0.05	0.02		0.02	0.01	0.252		0.33	0.16
ISST-1(T)		~~2.876~~2.855	~~2.651~~2.631		0.05	0.02		0.02	0.01	0.172		0.02	0.01

(Continued on Sheet No.8.031)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective: ~~February 1, 2027~~

FLORIDA POWER & LIGHT COMPANY

~~Sixty-Second~~ Sixty-Third Revised Sheet No. 8.101
Cancels ~~Sixty-First~~ Sixty-Second Revised Sheet No.8.101

GENERAL SERVICE - NON DEMAND

RATE SCHEDULE: GS-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a demand of less than 25 kW.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: $~~15.38~~15.49

Non-Fuel Energy Charges:
Base Energy Charge ~~8.702~~8.763¢ per kWh

Additional Charges:
General Service Load Management Program (if applicable), See Sheet No. 8.109
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: $30.00

Non-Metered Accounts: A Base Charge of $~~7.71~~7.76 will apply to those accounts which are billed on an estimated basis and, at the Company's option, do not have an installed meter for measuring electric service. The minimum charge shall be $~~7.71~~7.76.

SPECIAL PROVISIONS:
Energy used by commonly owned facilities of condominium, cooperative and homeowners' associations may qualify for the residential rate schedule as set forth on Sheet No. 8.211, Rider CU.

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

~~Fiftieth~~ Fifty-First Revised Sheet No. 8.103
Cancels ~~Forty-Ninth~~ Fiftieth Revised Sheet No. 8.103

GENERAL SERVICE - NON DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GST-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a demand of less than 25 kW. This is an optional rate available to General Service - Non Demand customers upon request subject to availability of meters.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: $~~15.38~~15.49

Non-Fuel Energy Charges:	On-Peak Period	Off-Peak Period
Base Energy Charge	~~16.135~~16.249¢ per kWh	~~5.505~~5.544¢ per kWh

Additional Charges:
General Service Load Management Program (if applicable), See Sheet No. 8.109
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: $30.00

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter.

RATING PERIODS:

On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. ET to 10 a.m. ET and 6 p.m. ET to 10 p.m. ET excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon ET to 9 p.m. ET excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

(Continued on Sheet No. 8.104)

FLORIDA POWER & LIGHT COMPANY

~~Fifty-Sixth~~ Fifty-Seventh Revised Sheet No. 8.105
Cancels ~~Fifty-Fifth~~ Fifty-Sixth Revised Sheet No. 8.105

GENERAL SERVICE DEMAND

RATE SCHEDULE: GSD-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a measured Demand of at least 25 kW and less than 500 kW. Customers with a Demand of less than 25 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 25 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	$~~36.38~~36.64
Demand Charges:	
Base Demand Charge	$~~13.71~~13.81 per kW
Non-Fuel Energy Charges:	
Base Energy Charge	~~3.049~~3.070¢ per kWh

Additional Charges:
General Service Load Management Program (if applicable), See Sheet No. 8.109
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand less than 25 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 25 kW times the Base Demand Charge; therefore the minimum charge is $~~379.13~~381.89.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective: ~~February 1, 2027~~

FLORIDA POWER & LIGHT COMPANY

~~Fifty-First~~ Fifty-Second Revised Sheet No.8.107
Cancels ~~Fiftieth~~ Fifty-First Revised Sheet No.8.107

GENERAL SERVICE DEMAND - TIME OF USE

(OPTIONAL)

RATE SCHEDULE: GSDT-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a measured Demand of at least 25 kW and less than 500 kW. Customers with Demands of less than 25 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 25 kW. This is an optional rate available to General Service Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	$~~36.38~~36.64
Demand Charges:	
Base Demand Charge	$~~12.84~~12.93 per kW of Demand occurring during the On-Peak period.
Maximum Demand Charge	$~~0.85~~0.86 per kW of Maximum Demand.

Non-Fuel Energy Charges:	On-Peak Period	Off-Peak Period
Base Energy Charge	~~6.498~~6.544¢ per kWh	~~1.645~~1.657¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 25 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 25 kW times the Base Demand Charge, therefore the minimum charge is $~~357.38~~359.89.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. ET to 10 a.m. ET and 6 p.m. ET to 10 p.m. ET excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon ET to 9 p.m. ET excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.108)

FLORIDA POWER & LIGHT COMPANY

~~Twenty-Ninth~~Thirtieth Revised Sheet No. 8.122
Cancels ~~Twenty-Eighth~~Twenty-Ninth Revised Sheet No. 8.122

GENERAL SERVICE CONSTANT USAGE

RATE SCHEDULE: GSCU-1

AVAILABLE:

In all areas served.

APPLICATION:

Available to General Service-Non Demand customers that maintain a relatively constant kWh usage, and a demand of less than 25 kW. Eligibility is restricted to General Service customers whose Maximum kWh Per Service Day, over the current and prior 23 months, is within 5% of their average monthly kWh per service days calculated over the same 24-month period, excluding months where a Customer's usage was estimated due to storms. This is an optional Rate Schedule available to General Service customers upon request.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	$~~20.77~~20.92
Non-Fuel Energy Charges:	
Base Energy Charge	~~5.212~~5.249¢ per Constant Usage kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

TERM OFSERVICE:

Not less than one (1) billing period.

DEFINITIONS:

kWh Per Service Day – the total kWh in billing month divided by the number of days in the billing month Maximum kWh Per Service Day - the highest kWh Per Service Day experienced over the current and prior 23 month billing periods excluding months where a Customer's usage was estimated due to storms.
Constant Usage kWh – the Maximum kWh Per Service Day multiplied by the number of service days in the current billing period.

(Continued on Sheet 8.123)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective: ~~February 1, 2027~~

FLORIDA POWER & LIGHT COMPANY

~~Sixty-Fifth~~ Sixty-Sixth Revised Sheet No. 8.201
Cancels ~~Sixty-Fourth~~ Sixty-Fifth Revised Sheet No. 8.201

RESIDENTIAL SERVICE

RATE SCHEDULE: RS-1

AVAILABLE:

In all areas served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU.

SERVICE:

Single phase, 60 hertz at available standard distribution voltage. Three phase service may be furnished but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	$~~11.27~~11.35
Non-Fuel Charges:	
Base Energy Charge:	
First 1,000 kWh	~~8.453~~8.513¢ per kWh
All additional kWh	~~9.460~~9.527¢ per kWh

Additional Charges:
Residential Load Management Program (if applicable), See Sheet No.8.217
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: $30.00

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective: ~~February 1, 2027~~

RESIDENTIAL TIME OF USE RIDER– RTR-1
(OPTIONAL)

RATE SCHEDULE: RTR-1

AVAILABLE:

In all area s served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately- metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU. Customers taking service under RTR-1 are not eligible for service under Rate Schedule ROC.

SERVICE:

Single phase, 60 hertz at available standard distribution voltage. Three phase may be supplied but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

All rates and charges under Rate Schedule RS-1 shall apply. In addition, the RTR-1 Base Energy and Fuel Charges and Credits Billing Adjustments applicable to on and off peak usage shall apply.

Base Charge:	$~~11.27~~11.35

RTR Base Energy: Charges/Credits:	On-Peak Period	Off-Peak Period
Base Energy Charge	~~15.452~~15.561¢ per kWh	(~~6.602~~6.649)¢ per kWh

Additional Charges/Credits:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: $30.00

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. ET to 10 a.m. ET and 6 p.m. ET to l0 p.m. ET excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon ET to 9 p.m. ET excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

(Continued on Sheet No. 8.204)

FLORIDA POWER & LIGHT COMPANY

~~Fourth~~Fifth Revised Sheet No. 8.213
Cancels ~~Third~~ Fourth Revised Sheet No. 8.213

RESIDENTIAL ELECTRIC VEHICLE CHARGING SERVICES
(OPTIONAL)
(CLOSED SCHEDULE)

RATE SCHEDULE: RS-1EV

AVAILABLE:

In all areas served. This optional rate is available on a voluntary basis to residential Customers who desire an in-home electric vehicle charging service ("Service") through the installation of Company owned, operated, and maintained electric vehicle charging equipment, including a Level 2 charger ("Equipment"). This rate shall expire four years from the effective date of this program, unless extended by approval of the FPSC. Service under this rate shall continue to be provided under the terms specified in the Optional Residential Electric Vehicle Charging Agreement (RS-1EV) ("Agreement") that is in effect at such time as the rate expires. No new Agreements may be executed following the expiration of this rate.

APPLICATION:

Service is provided through the installation of Equipment by the Company at the Customer's premise in accordance with Scope of Services set forth in the Agreement. The Customer will have the option to select a Full Installation or Equipment Only Installation Service offering.

LIMITATION OF SERVICE:

Installation of Equipment shall be made only when, in the judgment of the Company, the location and the type of the Equipment are, and will continue to be, accessible and viable. Service shall be limited to Customers with no delinquent balances with the Company that own and reside in a single-family home or townhome with an attached garage that is a premise already being served at the RS-1 rate schedule. The Company will own, operate and maintain the Equipment for the term of the Agreement. The Company reserves the right to remotely control charging session schedules and/or curtail the energy delivered by the Equipment.

MONTHLY SERVICE PAYMENT:

The Company will design, procure, install, own, operate, and provide maintenance to the Equipment included in the Monthly Service Payment. The Monthly Service Payment under this rate is in addition to the monthly billing determined under the Customer's otherwise applicable rate schedule and any other applicable charges. The Customer will have the option to select a Full Installation or Equipment Only Installation Service offering where the corresponding installation costs are included as part of the Monthly Program Charge. The total Monthly Service Payment is equal to the sum of the fixed Monthly Program Charge + Monthly Off-Peak Energy Charge as follows:

Full Installation	2026	2027	2028	2029
Monthly Program Charge	$25.57	$25.57	$25.57	$25.57
Monthly Off-Peak Energy Charge	$19.81	$24.81	$29.81	$34.81
Total Monthly Service Payment	**$45.38**	**$50.38**	**$55.38**	**$60.38**
Equipment Only Installation				
Monthly Program Charge	$18.41	$18.41	$18.41	$18.41
Monthly Off-Peak Energy Charge	$19.81	$24.81	$29.81	$34.81
Total Monthly Service Payment	**$38.22**	**$43.22**	**$48.22**	**$53.22**

For energy used exclusively for electric vehicle charging, the following charges and rates shall apply:

EV Energy Charges/Credits:	On-Peak Period	Off-Peak Period
Energy Charge	~~28.728~~28.930¢ per kWh	N/A

(Continued on Sheet No. 8.214)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective: ~~February 1, 2027~~

FLORIDA POWER & LIGHT COMPANY

~~Second~~ Third Revised Sheet No. 8.215
Cancels ~~First~~ Second Revised Sheet No. 8.215

RESIDENTIAL ELECTRIC VEHICLE CHARGING SERVICES

(OPTIONAL)

RATE SCHEDULE: RS-2EV

AVAILABLE:

In all areas served. This optional rate is available on a voluntary basis to residential Customers who desire an in-home electric vehicle charging service ("Service") through the installation of Company owned, operated, and maintained electric vehicle charging equipment, including a Level 2 charger ("Equipment"). Service under this rate shall continue to be provided under the terms specified in the Optional Residential Electric Vehicle Charging Agreement (RS-2EV) ("Agreement") that is in effect at such time as the rate expires.

APPLICATION:

Service is provided through the installation of Equipment by the Company at the Customer's premise in accordance with Scope of Services set forth in the Agreement. The Customer will have the option to select a Full Installation or Equipment Only Installation Service offering.

LIMITATION OF SERVICE:

Installation of Equipment shall be made only when, in the judgment of the Company, the location and the type of the Equipment are, and will continue to be, accessible and viable. Service shall be limited to Customers with no delinquent balances with the Company that own and reside in a single-family home or townhome with an attached garage that is a premise already being served at the RS-1 rate schedule. The Company will own, operate and maintain the Equipment for the term of the Agreement. The Company reserves the right to remotely control charging session schedules and/or curtail the energy delivered by the Equipment.

MONTHLY PROGRAM CHARGE:

The Company will design, procure, install, own, operate, and provide maintenance to the Equipment included in the Monthly Program Charge. The Customer will have the option to select a Full Installation or Equipment Only Installation service offering where the corresponding installation costs are included as part of the Monthly Program Charge.

	Full Installation	Equipment Only Installation
Monthly Program Charge	$~~36.27~~36.53	$~~27.20~~27.39

For energy used exclusively for electric vehicle charging, the following charges and rates shall apply:

	On-Peak Period	Off-Peak Period
Non-Fuel Energy Charge	~~24.213~~24.384¢ per kWh	~~2.159~~2.174¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

(Continued on Sheet No. 8.216)

FLORIDA POWER & LIGHT COMPANY

~~Forty-Fifth~~ Forty-Sixth Revised Sheet No. 8.310
Cancels ~~Forty-Fourth~~ Forty-Fifth Revised Sheet No. 8.310

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Customer with a measured demand of at least 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	$~~106.51~~107.26
Demand Charges:	
Base Demand Charge	$~~16.33~~16.45 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	~~2.352~~2.369¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is $~~8,271.51~~8,332.26.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said “General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective: ~~February 1, 2027~~

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSLDT-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Customer with a measured demand of at least 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 500 kW. This is an optional rate available to General Service Large Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	$~~106.51~~107.26	
Demand Charges:		
Base Demand Charge	$~~15.39~~15.50 per kW of Demand occurring during the On-Peak period.	
Maximum Demand Charge	$~~0.96~~0.97 per kW of Maximum Demand.	
Non-Fuel Energy Charges:	On-Peak Period	Off-Peak Period Base
Energy Charge	~~4.072~~4.101¢ per kWh	~~1.696~~1.708¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is $~~7,801.51~~7,857.26.

RATING PERIODS:

On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. ET to 10 a.m. ET and 6 p.m. ET to 10 p.m. ET excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon ET to 9 p.m. ET excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

(Continued on Sheet No. 8.321)

FLORIDA POWER & LIGHT COMPANY

~~Forty-Eighth~~ Forty-Ninth Revised Sheet No. 8.330
Cancels ~~Forty-Seventh~~ Forty-Eighth Revised Sheet No.8.330

CURTAILABLE SERVICE
(OPTIONAL)
(Closed Schedule)

RATE SCHEDULE: CS-1

AVAILABLE:

In all areas served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW), will curtail this Demand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was taking service pursuant to this schedule. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: $~~142.02~~143.02

Demand Charges:
Base Demand Charge $~~16.33~~16.45 per kW of Demand

Non-Fuel Energy Charges:
Base Energy Charge ~~2.352~~2.369¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is $~~8,307.02~~8,368.02.

CURTAILMENT CREDITS:

A monthly credit of (~~2.76~~2.78) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, the Customer will be:

1. Rebilled at $~~2.76~~2.78/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of $~~4.96~~4.99/ kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand fora Curtailment Period.

(Continued on Sheet No. 8.331)

FLORIDA POWER & LIGHT COMPANY

~~Eighteenth~~ Nineteenth Revised Sheet No. 8.333
Cancels ~~Seventeenth~~ Eighteenth Revised Sheet No. 8.333

(Continued from Sheet No. 8.332)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

a) service is terminated by the Company for any reason(s) specified in this section, or

b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,

i) at a different location in the Company's service area, or

ii) under a different name or different ownership, or

iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or

c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and

2. billed a penalty charge of $~~1.46~~1.47 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective: ~~February 1, 2027~~

FLORIDA POWER&LIGHT COMPANY

~~Forty-Seventh~~ Forty-Eighth Revised Sheet No. 8.340
Cancels ~~Forty-Sixth~~ Forty-Seventh Revised Sheet No. 8.340

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)
(Closed Schedule)

RATE SCHEDULE: CST-1

AVAILABLE:

In all areas served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) will curtail this Demand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was taking service pursuant to this schedule. This is an optional Rate Schedule available to Curtailable General Service Customers upon request. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available distribution standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: $~~142.02~~143.02

Demand Charges:
Base Demand Charge $~~15.39~~15.50 per kW of Demand occurring during the On-Peak Period
Maximum Demand Charge $~~0.96~~0.97 per kW of Maximum Demand

Non-Fuel Energy Charges:	On-Peak Period	Off-Peak Period
Base Energy Charge	~~4.072~~4.101¢ per kWh	~~1.696~~1.708¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is $~~7,837.02~~7,893.02.

RATING PERIODS:

On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. ET to 10 a.m. ET and 6 p.m. ET to 10 p.m. ET excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon ET to 9 p.m. ET excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

(Continued on Sheet No. 8.341)

FLORIDA POWER & LIGHT COMPANY

~~Twenty-Sixth~~ Twenty-Seventh Revised Sheet No. 8.341
Cancels ~~Twenty-Fifth~~ Twenty-Sixth Revised Sheet No. 8.341

(Continued from Sheet No. 8.340)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to curtail load, customers should reduce their load to their Firm Demand for the duration of the Curtailment Period, except under the following conditions:

1. Force Majeure events, as defined in the Technical Terms and Abbreviations of the Company Tariff, which can be demonstrated to the satisfaction of the Company, or

2. maintenance of generation equipment which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load curtailment, or

3. an event affecting local, state or national security.

If one or more of these exemptions apply, then the charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing during that period, less the applicable fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this Rate Schedule.

CURTAILMENT CREDITS:

A monthly credit of ($~~2.76~~2.78) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current curtailment period than the contracted maximum demand, then the Customer will be:

1. Rebilled at $~~2.76~~2.78/kW for the prior 36 months or the number of months since the prior curtailment period, whichever is less, and
2. Billed a penalty charge of $~~4.96~~4.99/ kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

CURTAILMENT PERIOD:

All hours established by the Company during a monthly billing period in which the Customer is requested to curtail Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use for the designated On-Peak periods during the month as adjusted for power factor.

MAXIMUM DEMAND:

Maximum Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30- minute period of Customer's greatest use during the month as adjusted for power factor.

DEFINITIONS:

Non-Firm Demand
The current Demand less the amount of Firm Demand specified below.

Firm Demand
The contracted maximum demand level to which the Customer agrees to curtail as specified in the Customer's Agreement for Curtailable Service. This is the maximum amount of the Customer's Demand that will be served during a Curtailment Period.

(Continued on Sheet No. 8.342)

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.342)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or pa rt of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

a) service is terminated by the Company for any reason(s) specified in this section, or

b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,

i) at a different location in the Company's service area, or

ii) under a different name or different ownership, or

iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or

c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice, then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and

2. billed a penalty charge of $~~1.46~~1.47 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective" General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

~~Fortieth~~ Forty-First Revised Sheet No. 8.412
Cancels ~~Thirty-Ninth~~ Fortieth Revised Sheet No. 8.412

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-2

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Customer with a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	$~~308.73~~310.91
Demand Charges:	
Base Demand Charge	$~~16.43~~16.55 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	~~2.046~~2.060¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is $~~33,168.73~~33,410.91.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30- minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

~~Forty-Sixth~~ Forty-Seventh Revised Sheet No. 8.420
Cancels ~~Forty-Fifth~~ Forty-Sixth Revised Sheet No. 8.420

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSLDT-2

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: $~~308.73~~310.91

Demand Charges:
Base Demand Charge $~~15.62~~15.73 per kW of Demand occurring during the On-Peak Period
Maximum Demand Charge $~~0.83~~0.84 per kW of Maximum Demand

Non-Fuel Energy Charges:	On-Peak Period	Off-Peak Period
Base Energy Charge	~~3.308~~3.331¢ per kWh	~~1.604~~1.615¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is $~~31,548.73~~31,770.91.

RATING PERIODS:

On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. ET to 10 a.m. ET and 6 p.m. ET to 10 p.m. ET excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon ET to 9 p.m. ET excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

(Continued on Sheet No. 8.421)

HIGH LOAD FACTOR – TIME OF USE
(OPTIONAL)

RATE SCHEDULE: HLFT

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a measured Demand of 25 kW or more. This is an optional rate schedule available to customers otherwise served under the GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Annual Maximum Demand	HLFT-1 25-499 kW	HLFT-2 500-1,999 kW	HLFT-3 2,000 kW or greater
Base Charge:	$~~36.38~~36.64	$~~106.51~~107.26	$~~308.73~~310.91
Demand Charges:			
On-Peak Demand Charge	$~~16.15~~16.26	$~~17.19~~17.31	$~~16.70~~16.82
Maximum Demand Charge	$~~3.34~~3.36	$~~3.69~~3.72	$~~3.56~~3.59
Non-Fuel Energy Charges:			
On-Peak Period per kWh	~~2.631~~2.650¢	~~1.501~~1.512¢	~~1.305~~1.314¢
Off-Peak Period per kWh	~~1.645~~1.657¢	~~1.454~~1.464¢	~~1.295~~1.304¢

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum Charge: The Base Charge plus the currently effective Demand Charges.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. ET to 10 a.m. ET and 6 p.m. ET to 10 p.m. ET excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon ET to 9 p.m. ET excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.426)

FLORIDA POWER & LIGHT COMPANY

~~Forty-Second~~ Forty-Third Revised Sheet No. 8.432
Cancels ~~Forty-First~~ Forty-Second Revised Sheet No. 8.432

CURTAILABLE SERVICE (OPTIONAL)
(Closed Schedule)

RATE SCHEDULE: CS-2

AVAILABLE:

In all areas served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schedule GSLD-2 (2,000 kW and above) will curtail this Demand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was taking service pursuant to this schedule. Customers with demands of less than 2,000 kW may enter an Agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	$~~343.04~~345.46
Demand Charges:	
Base Demand Charge	$~~16.43~~16.55 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	~~2.046~~2.060¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is $~~33,203.04~~33,445.46.

CURTAILMENT CREDITS:

A monthly credit of ($~~2.65~~2.67) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Fir m Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current period than the Firm Demand, then the Customer will be:

1. Rebilled at $~~2.65~~2.67/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of $~~4.78~~4.81/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the contracted Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.433)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective: ~~February 1, 2027~~

FLORIDA POWER & LIGHT COMPANY

~~Eighteenth~~ Nineteenth Revised Sheet No. 8.435
Cancels ~~Seventeenth~~ Eighteenth Revised Sheet No. 8.435

(Continued from Sheet No.8.434)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of there billing and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before there placement Customer(s) became available.

Charges for Early Termination:

In the event that:

a) service is terminated by the Company for any reason(s) specified in this section, or

b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,

i) at a different location in the Company's service area, or

ii) under a different name or different ownership, or

iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or

c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and

2. billed a penalty charge of $~~1.41~~1.42 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

~~Forty-Seventh~~Forty-Eighth Revised Sheet No. 8.440
Cancels ~~Forty-Sixth~~ Forty-Seventh Revised Sheet No. 8.440

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)
(Closed Schedule)

RATE SCHEDULE: CST-2

AVAILABLE:

In all areas served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schedule GSLDT-2 (2,000 kW and above) will curtail its Demand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was taking service pursuant to this schedule. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	$~~343.04~~345.46	
Demand Charges:		
Base Demand Charge	$~~16.43~~16.55 per kW of Demand occurring during the On-Peak Period.	
Maximum Demand Charge	$~~0.83~~0.84 per kW of Maximum Demand.	
Non-Fuel Energy Charges:	On-Peak Period	Off-Peak Period
Base Energy Charge	~~3.308~~3.331¢ per kWh	~~1.604~~1.615¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is $~~33,203.04~~33,445.46.

RATING PERIODS:

On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. ET to 10 a.m. ET and 6 p.m. ET to 10 p.m. ET excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon ET to 9 p.m. ET excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

(Continued on Sheet No. 8.441)

FLORIDA POWER & LIGHT COMPANY

~~Twenty-Ninth~~ Thirtieth Revised Sheet No. 8.441
Cancels ~~Twenty-Eighth~~ Twenty-Ninth Revised Sheet No. 8.441

(Continued from Sheet No. 8.440)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to curtail load, customers should reduce their load to their Firm Demand for the duration of the Curtailment Period, except under the following conditions:

1. Force Majeure events, as defined in the Technical Terms and Abbreviations of the Company Tariff, which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load curtailment, or
3. an event affecting local, state or national security.

If one or more of these exemptions apply, then the charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing during that period, less the applicable fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this Rate Schedule.

CURTAILMENT CREDITS:

A monthly credit of ($~~2.65~~2.67) per kW is allowed based on the current Non-Firm demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter subject to the Term of Service and/or the Provisions for Early Terminations, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current curtailment period than the Firm Demand, then the Customer will be:

1. Rebilled at $~~2.65~~2.67/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of $~~4.78~~4.81/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

CURTAILMENT PERIOD:

All hours established by the Company during a monthly billing period in which the Customer is requested to curtail Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use for the designated On-Peak periods during the month as adjusted for power factor.

MAXIMUM DEMAND:

Maximum Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

(Continued on Sheet No. 8.442)

FLORIDA POWER & LIGHT COMPANY

~~Eighteenth~~ Nineteenth Revised Sheet No. 8.443
Cancels ~~Seventeenth~~ Eighteenth Revised Sheet No. 8.443

(Continued from Sheet No. 8.442)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

a) service is terminated by the Company for any reason(s) specified in this section, or

b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,

i) at a different location in the Company's service area, or

ii) under a different name or different ownership, or

iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or

c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and

2. billed a penalty charge of $~~1.41~~1.42 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective" General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

~~Forty-Second~~ Forty-Third Revised Sheet No. 8.551
Cancels ~~Forty-First~~ Forty-Second Revised Sheet No. 8.551

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-3

AVAILABLE:

In all areas served.

APPLICATION:

For service required for general service or industrial lighting, power and any other purpose to any Customer who has service supplied at a transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	$~~2,723.98~~2,743.18
Demand Charges:	
Base Demand Charge	$~~12.96~~13.05 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	~~1.494~~1.505¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective: ~~February 1, 2027~~

FLORIDA POWER & LIGHT COMPANY

~~Forty-Eighth~~ Forty-Ninth Revised Sheet No. 8.552
Cancels ~~Forty-Seventh~~ Forty-Eighth Revised Sheet No. 8.552

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSLDT-3

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Customer who has service supplied at a transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	$~~2,723.98~~2,743.18	
Demand Charges:		
Base Demand Charge	$~~12.96~~13.05 per kW of Demand occurring during the On-Peak Period.	
Non-Fuel Energy Charges:	On-Peak Period	Off-Peak Period
Base Energy Charge	~~1.701~~1.713¢ per kWh	~~1.421~~1.431¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. ET to 10 a.m. ET and 6 p.m. ET to 10 p.m. ET excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon ET to 9 p.m. ET excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

(Continued on Sheet No. 8.553)

FLORIDA POWER & LIGHT COMPANY

~~Fifty-Sixth~~ Fifty-Seventh Revised Sheet No. 8.602
Cancels ~~Fifty-Fifth~~ Fifty-Sixth Revised Sheet No. 8.602

SPORTS FIELD SERVICE
(Closed Schedule)

RATE SCHEDULE: OS-2

AVAILABLE:

In all areas served.

APPLICATION:

This is a transitional rate available to municipal, county and school board accounts for the operation of a football, baseball or other playground, or civic or community auditorium, when all such service is taken at the available primary distribution voltage at a single point of delivery and measured through one meter, and who were active as of October 4, 1981. Customer may also elect to receive service from other appropriate rate schedules.

As non-LED fixture inventory becomes unavailable, customers may terminate service or accept replacements as LED under the LT-1 tariff. Customers that accept replacements, must enter into a new agreement.

LIMITATION OF SERVICE:

Offices, concessions, businesses or space occupied by tenants, other than areas directly related to the operations above specified, are excluded hereunder and shall be separately served by the Company at utilization voltage. Not applicable when Rider TR is used.

MONTHLY RATE:

Base Charge:	$~~187.92~~189.24
Non-Fuel Energy Charges:	
Base Energy Charge	~~11.824~~11.907¢per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum Charge:	$~~187.92~~189.24

TERM OF SERVICE:

Pending termination by Florida Public Service Commission Order.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

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Effective: ~~February 1, 2027~~

~~Forty-Second~~ Forty-Third Revised Sheet No. 8.610
Cancels ~~Forty-First~~ Forty-Second Revised Sheet No. 8.610

FLORIDA POWER & LIGHT COMPANY

METROPOLITAN TRANSIT SERVICE

RATE SCHEDULE: MET

AVAILABLE:

For electric service to Metropolitan Miami-Dade County Electric Transit System (METRORAIL) at each point of delivery required for the operation of an electric transit system on continuous and contiguous rights-of-way.

APPLICATION:

Service to be supplied will be three phase, 60 hertz and at the standard primary distribution voltage of 13,200 volts. All service required by Customer at each separate point of delivery served hereunder shall be furnished through one meter reflecting delivery at primary voltage. Resale of service is not permitted hereunder. Rider TR or a voltage discount is not applicable.

MONTHLY RATE:

Base Charge:	$~~970.49~~977.33
Demand Charges:	
Base Demand Charge	$~~20.53~~20.67 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	~~2.738~~2.757¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

BILLING:

Each point of delivery shall be separately billed according to the monthly charges as stated herein. All billing units related to charges under this rate schedule shall be determined from metering data on a monthly basis and determined for each point of delivery on the same monthly billing cycle day.

TERMS OF SERVICE

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

~~Forty-First~~Forty-Second Revised Sheet No. 8.651
Cancels ~~Fortieth~~ Forty-First Revised Sheet No. 8.651

(Continued from Sheet No. 8.650)

MONTHLY RATE:

Delivery Voltage Level	Distribution below 69 kV		69 kV & above
Maximum Demand Level	CILC-1(G) 200-499 kW	CILC-1(D) 500 kW & above	CILC-1(T)
Base Charge:	$~~233.15~~234.79	$~~393.34~~396.11	$~~3,472.81~~3,497.29
Demand Charges:			
Base Demand Charges:			
per kW of Maximum Demand	$~~6.22~~6.26	$~~6.63~~6.68	None
per kW of Load Control On-Peak Demand	$~~4.08~~4.11	$~~4.73~~4.76	$~~5.01~~5.05
per kW of Firm On-Peak Demand	$~~15.55~~15.66	$~~17.14~~17.26	$~~18.25~~18.38
Non-Fuel Energy Charges:			
Base Energy Charges:			
On-Peak Period charge per kWh	~~2.314~~2.330¢	~~1.580~~1.591	~~1.458~~1.468¢
Off-Peak Period charge per kWh	~~2.314~~2.330¢	~~1.580~~1.591	~~1.458~~1.468¢

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the Base Demand Charges.

(Continued on Sheet No. 8.652)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective: ~~February 1, 2027~~

(Continued from Sheet No. 8.653)

LOAD CONTROL ON-PEAK DEMAND:

Load Control On-Peak Demand shall be the Customer's highest demand for the designated on-peak periods during the month less the Customer's "Firm Demand".

PROVISIONS FOR ENERGY USE DURING CONTROL PERIODS FOR CUSTOMERS DESIGNATING A FIRM DEMAND LEVEL:

Customers notified of a load control event should meet their Firm Demand during periods when the Company is controlling load. However, energy will be made available during control periods if the Customer's failure to meet its Firm Demand is a result of one of the following conditions:

1. Force Majeure events, as defined in the Technical Terms and Abbreviations of the Company Tariff, which can be demonstrated to the satisfaction of the Company, or

2. maintenance of generation equipment necessary for the implementation of load control which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer (See Special Provisions), or

3. adding firm load that was not previously non-firm load to the Customer's facility, or

4. an event affecting local, state or national security, or

5. an event whose nature requires that space launch activities be placed in the critical mode (requiring a closed-loop configuration of FPL's transmission system) as designated and documented by the NASA Test Director at Kennedy Space Center and/or the USAF Range Safety Officer at Cape Canaveral Air Force Station.

The Customer's energy use (in excess of the "Firm Demand") for the conditions listed above will be billed pursuant to the Continuity of Service Provision. For periods during which power under the Continuity of Service Provision is no longer available, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cent per kilowatt-hour basis) that FPL is purchasing or selling during that period, less the applicable class fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C.

If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, then the Company will terminate service under this rate schedule as described in TERM OF SERVICE.

If the Customer exceeds the "Firm Demand" during a period when the Company is controlling load for any reason other than those specified above, then the Customer will be:

1. billed the difference between the Firm On-Peak Demand Charge and the Load Control On-Peak Demand Charge for the excess kw for the prior sixty (60) months or the number of months the Customer has been billed under this rate schedule, whichever is less, and

2. billed a penalty charge of $~~1.38~~1.39 per kw of excess kw for each month of rebilling.

Excess kw for rebilling and penalty charges is determined by taking the difference between the maximum demand during the Load Control Period and the Customer's "Firm Demand".

(Continued on Sheet No. 8.655)

FLORIDA POWER & LIGHT COMPANY

~~Tenth~~Eleventh Revised Sheet No. 8.656
Cancels ~~Ninth~~ Tenth Revised Sheet No. 8.656

(Continued from Sheet No. 8.655)

2. billed a penalty charge of $~~1.38~~1.39 per kw of excess kw for each month of rebilling.

The kw for rebilling and penalty charges is determined by taking the difference between the Controllable Demand and the maximum demand actually reduced during the Load Control Period. The Customer will not be rebilled or penalized twice for the same excess kw in the calculation described above.

As long as the Customer's load reduction from the operation of the control circuit results in a demand during the Load Control Period that is at or below the calculated Firm Demand for that billing period, the Customer will not be required to pay the penalty and rebilling charges.

TERM OF SERVICE:

During the first year of service under this Rate Schedule, the Customer will determine whether or not this program is appropriate for the Customer and may request to exit the program subject to the Provisions for Early Termination. It is intended that the Company will continue to provide and the Customer will continue to take service under this Rate Schedule for the life of the generating unit which has been avoided by the rate. There is, however, a five-year termination notice provision which will allow either the Customer or the Company to terminate service under this Rate Schedule should there be circumstances under which the termination of the Customer's participation or the Company's offering of the program is desired.

Service under this Rate Schedule shall continue, subject to Limitation of Availability, until terminated by either the Company or the Customer upon written notice given at least five (5) years prior to termination. Should a Customer terminate service or be removed by the Company and later desire to resume service under this Rate Schedule, the Customer must provide five (5) years' written notice prior to resuming service under this Rate Schedule.

The Company may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Commercial/Industrial Load Control Program Agreement. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this Rate Schedule and bill the Customer under the otherwise applicable firm service rate schedule.

PROVISIONS FOR EARLY TERMINATION:

Transfers, with less than five (5) years' written notice, to any firm retail rate schedule for which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, or decides to cogenerate to serve all of the previously controlled Load Control On-Peak Demand and to take interruptible standby service from the Company, the Customer may terminate the Commercial/Industrial Load Control Program Agreement by giving at least thirty (30) days' advance written notice to the Company.

(Continued on Sheet No. 8.657)

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Effective: ~~February 1, 2027~~

FLORIDA POWER & LIGHT COMPANY

~~Eleventh~~ Twelfth Revised Sheet No. 8.658
Cancels ~~Tenth~~ Eleventh Revised Sheet No. 8.658

(Continued on Sheet No. 8.657)

then the Customer will be:

1. rebilled under the otherwise applicable firm or curtailable service rate schedule for the shorter of (a) the prior sixty (60) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and

2. billed a penalty charge of $~~1.38~~1.39 per kw times the number of months rebilled in No. 1 above times the highest Load Control On-Peak Demand occurring during the current month or the prior twenty-three (23) months.

SPECIAL PROVISIONS:

1. Control of the Customer's load shall be accomplished through the Company's load management systems by use of control circuits connected directly to the Customer's switching equipment or the Customer's load may be controlled by use of an energy management system where the firm demand or controllable demand level can be established or modified only by means of joint access by the Customer and the Company.

2. The Customer shall grant the Company reasonable access for installing, maintaining, inspecting, testing and/or removing Company-owned load control equipment.

3. It shall be the responsibility of the Customer to determine that all electrical equipment to be controlled is in good repair and working condition. The Company will not be responsible for the repair, maintenance or replacement of the Customer's electrical equipment.

4. The Company is not required to install load control equipment if the installation cannot be economically justified.

5. Billing under this schedule will commence after the installation, inspection and successful testing of the load control equipment.

6. Maintenance of generation equipment necessary for the implementation of load control will not be scheduled during periods where the Company projects that it would not be able to withstand the loss of its largest unit and continue to serve firm service customers.

CONTINUITY OF SERVICE PROVISION:

In order to minimize the frequency and duration of interruptions or requests that the Customer operate its backup generation equipment, the Company will attempt to obtain reasonably available additional capacity and/or energy during periods for which interruptions or operation of the Customer's backup generation equipment may be requested. The Company's obligation in this regard is no different than its obligation in general to purchase power to serve its Customers during a capacity shortage; in other words, the Company is not obligated to account for, or otherwise reflect in its generation planning and construction, the possibility of providing capacity and/or energy under this Continuity of Service Provision. The Company shall not be liable for any damages or injuries, including, but not limited to, loss of revenues or production, that may occur in the event Company is unable to obtain reasonably available additional capacity and/or energy during periods for which interruptions or operation of the Customer's backup generation equipment may be requested. Any non-firm customers so electing to receive capacity and/or energy which enable(s) the Company to continue service to the Customer's non-firm loads during these period s will be subject to the additional charges set forth below.

(Continued on Sheet No. 8.659)

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Effective: ~~February 1, 2027~~

FLORIDA POWER & LIGHT COMPANY

~~Twenty-Ninth~~ Thirtieth Revised Sheet No. 8.680
Cancels ~~Twenty-Eighth~~ Twenty-Ninth Revised Sheet No. 8.680

COMMERCIAL/INDUSTRIAL DEMAND REDUCTION RIDER (CDR)
(OPTIONAL)

AVAILABLE:

In all areas served. Available to any commercial or industrial customer receiving service under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, or HLFT through the execution of a Commercial/Industrial Demand Reduction Rider Agreement in which the load control provisions of this rider can feasibly be applied.

LIMITATION OF AVAILABILITY:

This Rider may be modified or withdrawn subject to determinations made under Commission Rules 25-17.0021(4), F.A.C., Goals for Electric Utilities and 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

For electric service provided to any commercial or industrial customer receiving service under Rate Schedule GSD-1, GSDT-1,GSLD-1,GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, or HLFT who as a part of the Commercial/Industrial Demand Reduction Rider Agreement between the Customer and the Company, agrees to allow the Company to control at least 200 kW of the Customer's load, or agrees to operate Backup Generation Equipment (see Definitions) and designate (if applicable) additional controllable demand to serve at least 200 kW of the Customer's own load during periods when the Company is controlling load. A Customer shall enter into a Commercial/Industrial Reduction Demand Rider Agreement with the Company to be eligible for this Rider. To establish and maintain qualification for this Rider, the Customer must have had a Utility Controlled Demand during the summer Controllable Rating Period (April 1 through October 31) for at least three out of seven months of at least 200 kW greater than the Firm Demand level specified in Section 4 of the Commercial/Industrial Demand Reduction Rider Agreement. The Utility Controlled Demand shall not be served on a firm service basis until service has been terminated under this Rider.

LIMITATION OF SERVICE:

Customers participating in the General Service Load Management Program (FPL "Business On Call" Program) or Economic Development programs are not eligible for this Rider.

MONTHLY RATE:

All rates and charges under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, HLFT shall apply. In addition, the applicable Monthly Administrative Adder and Utility Controlled Demand Credit shall apply.

MONTHLY ADMINISTRATIVE ADDER:

Rate Schedule	Adder
GSD-1	$~~181.95~~183.23
GSDT-1, HLFT (25-499 kW)	$~~181.95~~183.23
GSLD-1, GSLDT-1, HLFT (500-1,999 kW)	$~~248.54~~250.29
GSLD-2, GSLDT-2, HLFT (2,000 kW or greater)	$~~102.91~~103.64
GSLD-3, GSLDT-3	$~~313.81~~316.02

UTILITY CONTROLLED DEMAND CREDIT:

A monthly credit of ($~~9.82~~9.89) per kW is allowed based on the Customer's Utility Controlled Demand.

UTILITY CONTROLLED DEMAND:

The Utility Controlled Demand for a month in which there are no load control events during the Controllable Rating Period shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, less the Customer's Firm Demand.

In the event of Load Control occurring during the Controllable Rating Period, the Utility Controlled Demand shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period less the sum of the Customer's kWh usage during the Load Control Period, divided by the number of non-load control hours occurring during the applicable Controllable Rating Period, less the Customer's Firm Demand.

(Continued on Sheet No. 8.681)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective: ~~February 1, 2027~~

~~Twentieth~~ Twenty-First Revised Sheet No. 8.682
Cancels ~~Nineteenth~~ Twentieth Revised Sheet No. 8.682

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.681)

PROVISIONS FOR ENERGY USE DURING CONTROL PERIODS:

Customers notified of a load control event should not exceed their Firm Demand during periods when the Company is controlling load. However, electricity will be made available during control periods if the Customer's failure to meet its Firm Demand is a result of one of the following conditions:

1. Force Majeure events, as defined in the Technical Terms and Abbreviations of the Company Tariff, which can be demonstrated to the satisfaction of the Company, or

2. maintenance of generation equipment necessary for the implementation of load control which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer (See Special Provisions), or

3. adding firm load that was not previously non-firm load to the Customer's facility, or

4. an event affecting local, state or national security, or

5. an event whose nature requires that space launch activities be placed in the critical mode (requiring a closed-loop configuration of FPL's transmission system) as designated and documented by the NASA Test Director at Kennedy Space Center and/or the USAF Range Safety Officer at Cape Canaveral Air Force Station.

The Customer's energy use (in excess of the Firm Demand) for the conditions listed above will be billed pursuant to the Continuity of Service Provision. For periods during which power under the Continuity of Service Provision is no longer available, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cent per kilowatt-hour basis) that FPL is purchasing or selling during that period, less the applicable class fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C.

If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this rider as described in TERM OFSERVICE.

If the Customer exceeds the Firm Demand during a period when the Company is controlling load for any reason other than those specified above, then the Customer will be:

1. billed a $~~9.82~~9.89 charge per kWof excess kW for the prior sixty (60) months or the number of months the Customer has been billed under this rider, whichever is less, and

2. billed a penalty charge of $~~1.31~~1.32 per kWof excess kW for each month of rebilling.

Excess kW for rebilling and penalty charges is determined by taking the difference between the Customer's kWh usage during the load control period divided by the number of hours in the load control period and the Customer's "Firm Demand". The Customer will not be rebilled or penalized twice for the same excess kW in the calculation described above.

(Continued on Sheet No. 8.683)

(Continued from Sheet No. 8.683)

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph d. above, but the replacement Customer(s) does(do) become available within twelve (12) months from the date of termination of service under this Rider or FPL later determines that there is no need for the MW reduction in accordance with the FPL Numeric Commercial/Industrial Conservation Goals, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any load control periods which may occur before there placement Customer(s) became available.

Charges for Early Termination:

In the event that:

a) service is terminated by the Company for any reason(s) specified in this section, or

b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service or a curtailable service rate schedule, or under this rider with a shift from non-firm load to firm service,

i) at a different location in the Company's service area, or

ii) under a different name or different ownership, or

iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite five (5) years' advance written notice, or

c) the Customer transfers the controllable portion of the Customer's load to "Firm Demand" or to a firm or a curtailable service rate schedule without providing at least five (5) years' advance written notice,

then the Customer will be:

1. rebilled $~~9.82~~9.89 per kW of Utility Controlled Demand for the shorter of (a) the most recent prior sixty (60) months during which the Customer was billed for service under this Rider, or (b) the number of months the Customer has been billed under this Rider, and

2. billed a penalty charge of $~~1.31~~1.32 per kW of Utility Controlled Demand times the number of months rebilled in No. 1 above.

SPECIAL PROVISIONS:

1. Control of the Customer's load shall be accomplished through the Company's load management systems by use of control circuits connected directly to the Customer's switching equipment or the Customer's load may be controlled by use of an energy management system where the firm demand level can be established or modified only by means of joint access by the Customer and the Company.

2. The Customer shall grant the Company reasonable access for installing, maintaining, inspecting, testing and/or removing Company- owned load control equipment.

3. It shall be the responsibility of the Customer to determine that all electrical equipment to be controlled is in good repair and working condition. The Company will not be responsible for the repair, maintenance or replacement of the Customer's electrical equipment.

4. The Company is not required to install load control equipment if the installation cannot be economically justified.

5. Credits under this Rider will commence after the installation, inspection and successful testing of the load control equipment.

6. Maintenance of equipment (including generators) necessary for the implementation of load control will not be scheduled during periods where the Company projects that it would not be able to withstand the loss of its largest unit and continue to serve firm service customers.

(Continued on Sheet No. 8.685)

~~Forty-Seventh~~Forty-Eighth Revised Sheet No. 8.716
Cancels ~~Forty-Sixth~~ Forty-Seventh Revised Sheet No. 8.716

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.715)

These costs shall be paid by the Customer prior to the initiation of any construction work by FPL. The Customer shall also pay any additional costs associated with design modification s requested after the original estimate has been made.

REMOVAL OF FACILITIES:

If Street Lighting facilities are removed by either Customer request or termination or breach of the agreement, the Customer shall pay FPL an amount equal to the original installed cost of the removed facilities less any salvage value and any depreciation (based on current depreciation rates as approved by the Florida Public Service Commission) plus removal cost.

MONTHLY RATE:

Luminaire Type	Lamp Size Initial Lumens / Watts		kWh/Mo. Estimate	Charge for FPL-Owned Unit ($)				Charge for Customer-Owned Unit ($) ****	
				Fixtures	Maintenance	Energy Non-Fuel **	Total ***	Relamping/ Energy	Energy Only
High Pressure Sodium Vapor	6,300	70	29	$~~6.47~~6.52	$~~2.63~~2.65	$~~1.21~~1.22	$~~10.31~~10.39	$~~3.84~~3.87	$~~1.21~~1.22
" "	9,500	100	41	$~~6.00~~6.04	$~~2.65~~2.67	$~~1.71~~1.73	$~~10.36~~10.44	$~~4.36~~4.40	$~~1.71~~1.73
" "	16,000	150	60	$~~6.19~~6.23	$~~2.68~~2.70	$~~2.51~~2.53	$~~11.38~~11.46	$~~5.19~~5.23	$~~2.51~~2.53
" "	22,000	200	88	$~~9.38~~9.45	$~~3.43~~3.45	$~~3.68~~3.70	$~~16.49~~16.60	$~~7.11~~7.15	$~~3.68~~3.70
" "	50,000	400	168	$~~9.48~~9.55	$~~3.41~~3.43	$~~7.02~~7.07	$~~19.91~~20.05	$~~10.43~~10.50	$~~7.02~~7.07
" "	27,500	250	116	$~~9.97~~10.04	$~~3.72~~3.75	$~~4.85~~4.88	$~~18.54~~18.67	$~~8.57~~8.63	$~~4.85~~4.88
" "	140,000	1,000	411	$~~15.00~~15.11	$~~6.69~~6.74	$~~17.18~~17.30	$~~38.87~~39.15	$~~23.87~~24.04	$~~17.18~~17.30
Mercury Vapor	6,000	140	62	$~~4.66~~4.69	$~~2.35~~2.37	$~~2.59~~2.61	$~~9.60~~9.67	$~~4.94~~4.98	$~~2.59~~2.61
" "	8,600	175	77	$~~4.75~~4.78	$~~2.35~~2.37	$~~3.22~~3.24	$~~10.32~~10.39	$~~5.57~~5.61	$~~3.22~~3.24
" "	11,500	250	104	$~~7.90~~7.96	$~~3.40~~3.42	$~~4.35~~4.38	$~~15.65~~15.76	$~~7.75~~7.80	$~~4.35~~4.38
" "	21,500	400	160	$~~7.87~~7.93	$~~3.35~~3.37	$~~6.69~~6.73	$~~17.91~~18.03	$~~10.04~~10.10	$~~6.69~~6.73

** The non-fuel energy charge is ~~4.180~~4.209¢ per kWh.
*** Bills rendered based on "Total" charge. Unbundling of charges is not permitted.
**** New customer-owned facilities are closed to this rate effective January 1, 2017.

Charges for other FPL-owned facilities:

Wood pole used only for the streetlighting system	$~~7.25~~7.30
Concrete pole used only for the street lighting system	$~~9.92~~9.99
Fiberglass pole used only for the streetlighting system	$~~11.72~~11.80
Steel pole used only for the street lighting system	$~~9.92~~9.99
Underground conductors not under paving	~~5.935~~5.977¢ per foot
Underground conductors under paving	~~14.496~~14.598¢ per foot

The Underground conductors under paving charge will not apply where a CIAC is paid pursuant to section "a)" under "Customer Contributions." The Underground conductors not under paving charge will apply in these situations.

SPECIAL PROVISION:

Where the Company provides facilities other than those listed above, the monthly charges, as applicable shall be computed as follows:

Facilities Charge: 1.24% of the Company's average installed cost of the pole, light fixture, or both.

Maintenance Charge: FPL shall use the maintenance charges in this tariff for fixtures that fall under the special provision based on wattage. If a special provision fixture falls between two wattages, the maintenance charge will be averaged between two existing wattages.

Non-Fuel Energy Charge: ~~4.180~~4.209¢/kWh

(Continued on Sheet No. 8.717)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective: ~~February 1, 2027~~

FLORIDA POWER & LIGHT COMPANY

~~Thirty-Sixth~~ Thirty-Seventh Revised Sheet No. 8.717
Cancels ~~Thirty-Fifth~~ Thirty-Sixth Revised Sheet No. 8.717

(Continued from Sheet No. 8.716)

On Customer-owned Street Lighting Systems, where Customer contracts to relamp at no cost to FPL, the Monthly Rate for non-fuel energy shall be ~~4.180~~4.209¢ per kWh of estimated usage of each unit plus adjustments. On Street Lighting Systems, where the Customer elects to install Customer-owned monitoring systems, the Monthly Rate for non-fuel energy shall be ~~4.180~~4.209¢ per kWh of estimated usage of each monitoring unit plus adjustments. The minimum monthly kWh per monitoring device will be 1 kilowatt-hour per month, and the maximum monthly kWh per monitoring device will be 5 kilowatt-hours per month.

During the initial installation period:
Facilities in service for 15 days or less will not be billed;
Facilities in service for 16 days or more will be billed for a full month.

WILLFUL DAMAGE:

Upon the **second** occurrence of willful damage to any FPL-owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, FPL will:

a) Replace the fixture with a shielded cutoff cobra head. The Customer shall pay $280.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed after the first occurrence, the Customer shall only pay the $280.00 cost of the shield; or

b) Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the costs specified under "Removal of Facilities"; or

c) Terminate service to the fixture.

Option selection shall be made by the Customer in writing and apply to all fixtures which FPL has installed on the Customer's behalf. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received.

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

SPECIAL CONDITIONS:

Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the fuel charges associated with the fixtures that are turned off.

TERM OF SERVICE:

Initial term of ten (10) years with automatic, successive five (5) year extensions unless terminated in writing by either FPL or the Customer at least ninety (90) days prior to the current term's expiration.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

~~Sixteenth~~Seventeenth Revised Sheet No. 8.718
Cancels ~~Fifteenth~~ Sixteenth Revised Sheet No. 8.718

STREET LIGHTING METERED SERVICE

RATE SCHEDULE: SL-1M

AVAILABLE:

In all areas served.

APPLICATION:

For customer-owned lighting of streets and roadways, whether public or private, which are thoroughfares for normal flow of vehicular traffic. Lighting for other applications such as: municipally and privately-owned parking lots; parks and recreational areas; or any other area not expressly defined above, is not permitted under this schedule.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder. This service is specific for only customer owned roadway or area lighting. The Company will determine at its discretion a single point of service at the Company's supply lines for the customer owned circuits. The Customer will provide the necessary equipment, including the permitted meter can and disconnect panel, and all circuits servicing the customers lighting system up to the point of service. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

MONTHLY RATE:

Base Charge:	$~~20.69~~20.84
Non-Fuel Energy Charges:	
Base Energy Charge	~~4.179~~4.208¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges

Minimum:	$~~20.69~~20.84

TERM OF SERVICE:

Not less than one (1) year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

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FLORIDA POWER & LIGHT COMPANY

~~Forty-Second~~ Forty-Third Revised Sheet No. 8.721
Cancels ~~Forty-First~~ Forty-Second Revised Sheet No. 8.721

(Continued from Sheet No. 8.720)

MONTHLY RATE:

Facilities:

Paid in full:	Monthly rate is zero, for Customer's who have executed a Premium Lighting Agreement before March 1, 2010:
10 years payment option:	1.308% of total work order cost.
20 years payment option:	0.892% of total work order cost.
Maintenance:	FPL's estimated costs of maintaining lighting facilities.
Billing:	FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.
Energy:	KWH Consumption for fixtures shall be estimated using the following formula: KWH=Unit Wattage (usage) x 353.3 hours per month / 1000
Non-Fuel Energy	~~4.180~~4.209¢/kWh

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

During the initial installation period:
Facilities in service for 15 days or less will not be billed;
Facilities in service for 16 days or more will be billed for a full month.

MINIMUM MONTHLY BILL:

The minimum monthly bill shall be the applicable Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.722)

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Effective: ~~February 1, 2027~~

FLORIDA POWER & LIGHT COMPANY

~~Forty-Second~~ Forty-Third Revised Sheet No. 8.725
Cancels ~~Forty-First~~ Forty-Second Revised Sheet No. 8.725

OUTDOOR LIGHTING
(Closed Schedule)

RATE SCHEDULE OL-1

AVAILABLE:

In all areas served.

APPLICATION:

For year-round outdoor security lighting of yards, walkways and other areas. Lights to be served hereunder shall be at locations which are easily and economically accessible to Company vehicles and personnel for construction and maintenance.

It is intended that Company-owned security lights will be installed on existing Company-owned electric facilities, or short extension thereto, in areas where a street lighting system is not provided or is not sufficient to cover the security lighting needs of a particular individual or location. Where more extensive security lighting is required, such as for large parking lots or other commercial areas, the Customer will provide the fixtures, supports and connecting wiring; the Company will connect to the Customer's system and provide the services indicated below. All services will be applicable to Customers who were active prior to January 1, 2022. All new Outdoor Lighting will now be offered in the lighting tariff LT-1. As non-LED fixture inventory becomes unavailable, customers may terminate service or accept replacements as LED under the LT-1 tariff. Customers that accept replacements must enter into a new agreement. This schedule will be terminated on December 31, 2029.

SERVICE:

Service includes lamp renewals, energy from approximately dusk each day until approximately dawn the following day, and maintenance of Company-owned facilities. The Company will replace all burned-out lamps and will maintain its facilities during regular daytime working hours as soon as practicable following notification by the Customer that such work is necessary. The Company shall be permitted to enter the Customer's premises at all reasonable times for the purpose of inspecting, maintaining, installing and removing any or all of its equipment and facilities.

The Company will use reasonable diligence to furnish a regular and uninterrupted service. Company shall not be liable to the Customer or any other person for complete or partial interruptions of service, fluctuations in voltage, or curtailment of service that may occur as a result of a variety of events and circumstances, including, without limitation: (a) fuels shortages; (b) breakdown or damage to Company's generation, transmission, or distribution facilities; (c) repairs or changes in the Company generation, transmission, or distribution facilities; (d) ordinary negligence of the Company's employees, servants, or agents; (e) events of an emergency or as necessary to maintain the safety and integrity of the Company's facilities; or (f) any other act or omission or related injury that is directly or indirectly related to events of Force Majeure. In any such case, the Company will not be liable for damages, including, but not limited to, loss of revenues or production. The Company reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

The Company has the right at any time to remove the light for non-payment and decline new request to customers with prior non-payment activity.

LIMITATION OF SERVICE:

This schedule is not available for service normally supplied on the Company's standard street lighting schedules. Company-owned facilities will be installed only on Company-owned poles. Customer-owned facilities will be installed only on Customer-owned poles. Overhead conductors will not be installed in any area designated as an underground distribution area, or any area, premises or location served from an underground source. Customer must have an active house or premise account associated with this service. Stand-by or resale service not permitted hereunder.

MONTHLY RATE:

Luminaire Type	Lamp Size Initial Lumens/Watts		KWH/Mo Estimate	Charge for Company-Owned Unit ($) Fixtures	Maintenance	Energy Non-Fuel **	Total	Charge for Customer-Owned Unit ($) Relamping/Energy	Energy Only
High Pressure Sodium Vapor	6,300	70	29	$~~7.19~~7.24	$~~2.67~~2.69	$~~1.21~~1.22	$~~11.07~~11.15	$~~3.88~~3.91	$~~1.21~~1.22
" "	9,500	100	41	$~~7.34~~7.39	$~~2.67~~2.69	$~~1.71~~1.73	$~~11.72~~11.81	$~~4.38~~4.42	$~~1.71~~1.73
" "	16,000	150	60	$~~7.62~~7.67	$~~2.73~~2.75	$~~2.51~~2.53	$~~12.86~~12.95	$~~5.24~~5.28	$~~2.51~~2.53
" "	22,000	200	88	$~~11.06~~11.14	$~~3.50~~3.52	$~~3.68~~3.70	$~~18.24~~18.36	$~~7.18~~7.22	$~~3.68~~3.70
" "	50,000	400	168	$~~11.77~~11.85	$~~3.44~~3.46	$~~7.02~~7.07	$~~22.23~~22.38	$~~10.46~~10.53	$~~7.02~~7.07
" "	12,000	150	60	$~~8.30~~8.36	$~~3.03~~3.05	$~~2.51~~2.53	$~~13.84~~13.94	$~~5.54~~5.58	$~~2.51~~2.53
Mercury Vapor	6,000	140	62	$~~5.51~~5.55	$~~2.38~~2.40	$~~2.59~~2.61	$~~10.48~~10.56	$~~4.97~~5.01	$~~2.59~~2.61
" "	8,600	175	77	$~~5.56~~5.60	$~~2.38~~2.40	$~~3.22~~3.24	$~~11.16~~11.24	$~~5.60~~5.64	$~~3.22~~3.24
" "	21,500	400	160	$~~9.11~~9.17	$~~3.36~~3.38	$~~6.69~~6.73	$~~19.16~~19.28	$~~10.05~~10.11	$~~6.69~~6.73

** The non-fuel energy charge is ~~4.180~~4.209¢ per kWh.

(Continued on Sheet No. 8.726)

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~~Forty-Third~~ Forty-Fourth Revised Sheet No. 8.726
Cancels ~~Forty-Second~~ Forty-Third Revised Sheet No. 8.726

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.725)

Charges for other Company-owned facilities:

Wood pole and span of conductors:	$~~15.77~~15.88
Concrete pole and span of conductors:	$~~21.30~~21.45
Fiberglass pole and span of conductors:	$~~25.02~~25.20
Steel pole used only for the street lighting system	$~~21.30~~21.45
Underground conductors (excluding trenching)	$~~0.122~~0.123 per foot
Down-guy, Anchor and Protector	$~~14.33~~14.43

For Customer-owned outdoor lights, where the Customer contracts to relamp at no cost to FPL, the monthly rate for non-fuel energy shall be ~~4.180~~4.209¢ per kWh of estimated usage of each unit plus adjustments.

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

SPECIAL PROVISION:

Where the Company provides facilities other than those listed above, the monthly charges, as applicable shall be computed as follows:

Facilities Charge: 1.24% of the Company's average installed cost of the pole, light fixture, or both.

Maintenance Charge: FPL shall use the maintenance charges in this tariff for fixtures that fall under the special provision based on wattage. If a special provision fixture falls between two wattages, the maintenance charge will be averaged between two existing wattages.

Non-Fuel Energy Charge: ~~4.180~~4.209¢ per kWh

TERM OF SERVICE:

Not less than one year. In the event the Company installs any facilities for which there is an added monthly charge, the Term of Service shall be for not less than three years.

If the Customer terminates service before the expiration of the initial term of the agreement, the Company may require reimbursement for the total expenditures made to provide such service, plus the cost of removal of the facilities installed less the salvage value thereof, and less credit for all monthly payments made for Company-owned facilities.

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

COMPANY-OWNED FACILITIES:

Company-owned luminaires normally will be mounted on Company's existing distribution poles and served from existing overhead wires. The Company will provide one span of secondary conductor from existing secondary facilities to a Company-owned light at the Company's expense. When requested by the Customer, and at the option of the Company, additional spans of wire or additional poles or underground conductors may be installed by the Company upon agreement by the Customer to use the facilities for a minimum of three years and pay each month the charges specified under MONTHLY RATE.

(Continued on Sheet No. 8.727)

FLORIDA POWER & LIGHT COMPANY

~~Fifty-Eighth~~ Fifty-Ninth Revised Sheet No. 8.730
Cancels ~~Fifty-Seventh~~ Fifty-Eighth Revised Sheet No. 8.730

TRAFFIC SIGNAL SERVICE
(Closed Schedule)

RATE SCHEDULE: SL-2

AVAILABLE:

In all areas served.

APPLICATION:

Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer and were active prior to January 1, 2017.

All new or modifications on existing Customer-owned traffic signal lights are to be metered under SL-2M Traffic Signal Metered Service tariff.

SERVICE:

Single phase, 60 hertz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE:

Non-Fuel Energy Charges:

Base Energy Charge ~~7.001~~7.050¢ per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: $~~5.25~~5.29 at each point of delivery.

Note: During the initial installation period of facilities:
Lights and facilities in service for 15 days or less will not be billed;
Lights and facilities in service for 16 days or more will be billed for a full month.

CALCULATED USAGE:

The Calculated Usage at each point of delivery shall be determined by operating tests or utilization of manufacturers' ratings and specifications. The monthly operation shall be based on a standard of 730 hours; however, that portion of the operation which is on a noncontinuous basis shall be adjusted to reflect such operation.

TERM OF SERVICE:

Not less than one (1) billing period.

NOTICE OF CHANGES:

The Customer shall notify the Company at least 30 days prior to any change in rating of the equipment served or the period of operation.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

~~Sixteenth~~ Seventeenth Revised Sheet No. 8.731
Cancels ~~Fifteenth~~ Sixteenth Revised Sheet No. 8.731

TRAFFIC SIGNAL METERED SERVICE

RATE SCHEDULE: SL-2M

AVAILABLE:

In all areas served.

APPLICATION:

Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer.

Traffic signals active prior to January 1, 2017 may be operating under the closed SL-2 Traffic Signal Service tariff; however, any modifications on existing Customer-owned traffic signal lights under SL-2 will require the customer to convert to a metered service under this tariff.

SERVICE:

Single phase, 60 hertz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE:

Base Charge:	$~~9.42~~9.49
Non-Fuel Energy Charges:	
Base Energy Charge	~~7.195~~7.246¢ per kWh
Additional Charges:	
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges	
Minimum:	$~~9.42~~9.49

TERM OF SERVICE:

Not less than one (1) year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

~~Eighth~~ Ninth Revised Sheet No. 8.736.1
FLORIDA POWER & LIGHT COMPANY Cancels ~~Seventh~~ Eighth Revised Sheet No. 8.736.1

(Continued from Sheet No. 8.736)

MONTHLY RATES FOR MAINTENANCE AND CONVERSION:

Maintenance per Fixture (FPL Owned Fixture and Pole)	$~~1.76~~1.77
Maintenance per Fixture for FPL fixtures on Customer Pole	$~~1.42~~1.43
LED Conversion Recovery	$~~2.13~~2.15

MONTHLY RATES FOR POLES USED ONLY FOR LIGHTING SYSTEM:

Standard Wood pole	$~~7.25~~7.30
Standard Concrete pole	$~~9.92~~9.99
Standard Fiberglass pole	$~~11.72~~11.80
Decorative Concrete pole	$~~21.30~~21.45

MONTHLY RATES FOR LED FIXTURES*:

		Fixture Tier														
Energy Tier	Charge	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
A	$ -	1.50	4.50	7.50	10.50	13.50	16.50	19.50	22.50	25.50	28.50	31.50	34.50	37.50	40.50	43.50
B	$ 0.20	1.70	4.70	7.70	10.70	13.70	16.70	19.70	22.70	25.70	28.70	31.70	34.70	37.70	40.70	43.70
C	$ 0.40	1.90	4.90	7.90	10.90	13.90	16.90	19.90	22.90	25.90	28.90	31.90	34.90	37.90	40.90	43.90
D	$ 0.60	2.10	5.10	8.10	11.10	14.10	17.10	20.10	23.10	26.10	29.10	32.10	35.10	38.10	41.10	44.10
E	$ 0.80	2.30	5.30	8.30	11.30	14.30	17.30	20.30	23.30	26.30	29.30	32.30	35.30	38.30	41.30	44.30
F	$ 1.00	2.50	5.50	8.50	11.50	14.50	17.50	20.50	23.50	26.50	29.50	32.50	35.50	38.50	41.50	44.50
G	$ 1.20	2.70	5.70	8.70	11.70	14.70	17.70	20.70	23.70	26.70	29.70	32.70	35.70	38.70	41.70	44.70
H	$ 1.40	2.90	5.90	8.90	11.90	14.90	17.90	20.90	23.90	26.90	29.90	32.90	35.90	38.90	41.90	44.90
I	$ 1.60	3.10	6.10	9.10	12.10	15.10	18.10	21.10	24.10	27.10	30.10	33.10	36.10	39.10	42.10	45.10
J	$ 1.80	3.30	6.30	9.30	12.30	15.30	18.30	21.30	24.30	27.30	30.30	33.30	36.30	39.30	42.30	45.30
K	$ 2.00	3.50	6.50	9.50	12.50	15.50	18.50	21.50	24.50	27.50	30.50	33.50	36.50	39.50	42.50	45.50
L	$ 2.20	3.70	6.70	9.70	12.70	15.70	18.70	21.70	24.70	27.70	30.70	33.70	36.70	39.70	42.70	45.70
M	$ 2.40	3.90	6.90	9.90	12.90	15.90	18.90	21.90	24.90	27.90	30.90	33.90	36.90	39.90	42.90	45.90
N	$ 2.60	4.10	7.10	10.10	13.10	16.10	19.10	22.10	25.10	28.10	31.10	34.10	37.10	40.10	43.10	46.10
O	$ 2.80	4.30	7.30	10.30	13.30	16.30	19.30	22.30	25.30	28.30	31.30	34.30	37.30	40.30	43.30	46.30
P	$ 3.00	4.50	7.50	10.50	13.50	16.50	19.50	22.50	25.50	28.50	31.50	34.50	37.50	40.50	43.50	46.50
Q	$ 3.20	4.70	7.70	10.70	13.70	16.70	19.70	22.70	25.70	28.70	31.70	34.70	37.70	40.70	43.70	46.70
R	$ 3.40	4.90	7.90	10.90	13.90	16.90	19.90	22.90	25.90	28.90	31.90	34.90	37.90	40.90	43.90	46.90
S	$ 3.60	5.10	8.10	11.10	14.10	17.10	20.10	23.10	26.10	29.10	32.10	35.10	38.10	41.10	44.10	47.10
T	$ 3.80	5.30	8.30	11.30	14.30	17.30	20.30	23.30	26.30	29.30	32.30	35.30	38.30	41.30	44.30	47.30
U	$ 4.00	5.50	8.50	11.50	14.50	17.50	20.50	23.50	26.50	29.50	32.50	35.50	38.50	41.50	44.50	47.50
V	$ 4.20	5.70	8.70	11.70	14.70	17.70	20.70	23.70	26.70	29.70	32.70	35.70	38.70	41.70	44.70	47.70
W	$ 4.40	5.90	8.90	11.90	14.90	17.90	20.90	23.90	26.90	29.90	32.90	35.90	38.90	41.90	44.90	47.90
X	$ 4.60	6.10	9.10	12.10	15.10	18.10	21.10	24.10	27.10	30.10	33.10	36.10	39.10	42.10	45.10	48.10
Y	$ 4.80	6.30	9.30	12.30	15.30	18.30	21.30	24.30	27.30	30.30	33.30	36.30	39.30	42.30	45.30	48.30
Z	$ 5.00	6.50	9.50	12.50	15.50	18.50	21.50	24.50	27.50	30.50	33.50	36.50	39.50	42.50	45.50	48.50
AA	$ 5.20	6.70	9.70	12.70	15.70	18.70	21.70	24.70	27.70	30.70	33.70	36.70	39.70	42.70	45.70	48.70
BB	$ 5.40	6.90	9.90	12.90	15.90	18.90	21.90	24.90	27.90	30.90	33.90	36.90	39.90	42.90	45.90	48.90
CC	$ 5.60	7.10	10.10	13.10	16.10	19.10	22.10	25.10	28.10	31.10	34.10	37.10	40.10	43.10	46.10	49.10
DD	$ 5.80	7.30	10.30	13.30	16.30	19.30	22.30	25.30	28.30	31.30	34.30	37.30	40.30	43.30	46.30	49.30
EE	$ 6.00	7.50	10.50	13.50	16.50	19.50	22.50	25.50	28.50	31.50	34.50	37.50	40.50	43.50	46.50	49.50

* Catalog of available fixtures and the assigned billing tier for each can be viewed at www.FPL.com/partner/builders/lighting.html

The non-fuel energy charge is ~~4.180~~4.209¢ per kWh; where the kWh is calculated as (wattage x 353.3 hours per month)/ 1000

(Continued on Sheet No. 8.736.2)

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Effective: ~~February 1, 2027~~

FLORIDA POWER & LIGHT COMPANY

~~Eighth~~ Ninth Revised Sheet No. 8.736.2
Cancels ~~Seventh~~ Eighth Revised Sheet No. 8.736.2

(Continued from Sheet No. 8.736.1)

SPECIAL PROVISIONS:

Where the Company provides fixtures or poles other than those referenced and incorporated into the pricing table above, the monthly charges, as applicable shall be computed as follows:

Charge: 1.24% of the Company's average installed cost of the pole, light fixture, or both.
Standard maintenance fees to apply
Standard non-fuel energy charge to apply

Any other Lighting related offerings that are not incorporated into the pricing table above will take service under the Special Provision.

HOLIDAY LIGHTING:

This service is provided to governmental customers only, for purposes of providing service for customer-owned Holiday Lighting. All holiday lighting installations will require a Holiday Decorations Attachment Agreement. Holiday lighting installations may only be placed on poles approved by FPL for placement of such lighting and must be in accordance with FPL standards. For the avoidance of doubt, any such placement will be at the sole discretion of FPL. Service is applicable November 1 through January 31 each year. Receptacle installation or replacement charges must be paid in advance of service and are as follows:

Receptacle Installation or Replacement per unit charge: $~~495.62~~499.11

kWh consumption for November 1 through January 31 will be estimated and billed over a 12-month average. The standard non-fuel energy and maintenance charges shall apply.

ADDITIONAL LIGHTING CHARGE:

Any special or additional lighting charges, which are required by the Company, will be billed in addition to the above rates.

Charge: 1.24% of the Company's average installed cost of the additional lighting facilities.

As of January 1, 2022, the factor pertaining to Underground Conductor will be closed to new customers.
Underground Conductor ~~5.935~~5.977¢ per foot

BILLING

During the initial installation period:
Facilities in service for 15 days or less will not be billed;
Facilities in service for 16 days or more will be billed for a full month.

For outdoor lights only, the Company has the right at any time to remove the light for non-payment and decline new request to customers with prior non-payment activity.

WILLFUL DAMAGE:

Upon the second occurrence of willful damage to any Company-owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, the Company will:

a) If a commercially available and Company approved device exists, install a protective shield. The Customer shall pay $280.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed before the second occurrence, the Customer shall only pay the cost of the shield; or
b) Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the estimated costs of the replacement fixture; or
c) Terminate service to the fixture. In this case, the lighting facilities will be removed from the field and from billing; the Customer will pay the lighting facilities charges for the remaining period of the currently active term of service plus the cost to remove the facilities.

Option selection shall be made by the Customer in writing and apply to all fixtures which the Company has installed on the Customer's behalf on the same account. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received.

(Continued on Sheet No. 8.738)

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FLORIDA POWER & LIGHT COMPANY

~~Sixth~~ Seventh Revised Sheet No. 8.739
Cancels ~~Fifth~~ Sixth Revised Sheet No. 8.739

OUTDOOR SERVICE
(Closed Schedule)

RATE SCHEDULE: OS I/II

AVAILABLE:

In all areas served. Available to any lighting customer, who, as of December 31, 2021, was taking service pursuant to this schedule or had a fully executed copy of a Lighting Agreement with the Company.

OS-I/II STREET, ROADWAY, AND GENERAL AREA LIGHTING:

APPLICATION:

Applicable for street, roadway, and general area lighting service under the provisions of the Company's standard contract for such service. Service hereunder includes power supply and may include lamp renewals and regular maintenance. All modifications to existing or new Customer-owned circuits to be metered under SL-1M Street Light Metered tariff.

LIMITATION OF SERVICE:

Company-owned fixtures will be mounted on Company-owned poles of the Company's distribution system. Customer-owned fixtures will be mounted on Customer-owned poles, of a standard type and design, permitting service and maintenance at no abnormal cost to the Company. Existing company owned LED and non-LED fixtures such as high-pressure sodium vapor (HPSV) , mercury vapor or metal halide luminaires permitted in closed tariffs prior to January 1, 2022 will be considered legacy fixtures. All new lighting installations will be covered under the lighting tariff LT-1. Service will remain as lamp renewals and fixture replacement until such time when the Company decides to no longer make available. As non-LED fixture inventory becomes unavailable, customers may terminate service or accept replacements as LED under the LT-1 tariff. Customers that accept replacements must enter into a new agreement. The Company will communicate a plan to replace non-LED fixtures with LED fixtures at current applicable rates. This schedule will be terminated on December 31, 2029.

Stand-by or resale service is not permitted hereunder.

MONTHLY RATES:

High Pressure Sodium Vapor

Initial Lamp Rating (Lumen)	Description	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
5400	Open Bottom	70	84	29	$~~4.54~~4.57	$~~2.37~~2.39	$~~1.21~~1.22	$~~8.12~~8.18
8800	Open Bottom	100	120	41	$~~3.90~~3.93	$~~2.18~~2.20	$~~1.71~~1.73	$~~7.79~~7.86
8800	Open Bottom w/Shield	100	120	41	$~~5.33~~5.37	$~~2.53~~2.55	$~~1.71~~1.73	$~~9.57~~9.65
8800	Acorn	100	120	41	$~~19.42~~19.56	$~~6.40~~6.45	$~~1.71~~1.73	$~~27.53~~27.74
8800	Colonial	100	120	41	$~~5.25~~5.29	$~~2.50~~2.52	$~~1.71~~1.73	$~~9.46~~9.54
8800	English Coach	100	120	41	$~~21.19~~21.34	$~~6.85~~6.90	$~~1.71~~1.73	$~~29.75~~29.97
8800	Destin Single	100	120	41	$~~36.48~~36.74	$~~11.02~~11.10	$~~1.71~~1.73	$~~49.21~~49.57
17600	Destin Double	200	240	82	$~~72.68~~73.19	$~~21.23~~21.38	$~~3.43~~3.45	$~~97.34~~98.02
5400	Cobrahead	70	84	29	$~~6.40~~6.45	$~~2.89~~2.91	$~~1.21~~1.22	$~~10.50~~10.58
8800	Cobrahead	100	120	41	$~~5.33~~5.37	$~~2.53~~2.55	$~~1.71~~1.73	$~~9.57~~9.65
20000	Cobrahead	200	233	80	$~~7.36~~7.41	$~~3.12~~3.14	$~~3.34~~3.37	$~~13.82~~13.92
25000	Cobrahead	250	292	100	$~~7.15~~7.20	$~~3.08~~3.10	$~~4.18~~4.21	$~~14.41~~14.51
46000	Cobrahead	400	477	164	$~~7.53~~7.58	$~~3.17~~3.19	$~~6.86~~6.90	$~~17.56~~17.67
8800	Cutoff Cobrahead	100	120	41	$~~5.89~~5.93	$~~2.68~~2.70	$~~1.71~~1.73	$~~10.28~~10.36
25000	Cutoff Cobrahead	250	292	100	$~~7.24~~7.29	$~~3.10~~3.12	$~~4.18~~4.21	$~~14.52~~14.62
46000	Cutoff Cobrahead	400	477	164	$~~7.55~~7.60	$~~3.17~~3.19	$~~6.86~~6.90	$~~17.58~~17.69
25000	Bracket Mount CIS	250	292	100	$~~16.57~~16.69	$~~5.62~~5.66	$~~4.18~~4.21	$~~26.37~~26.56
25000	Tenon Top CIS	250	292	100	$~~16.58~~16.70	$~~5.62~~5.66	$~~4.18~~4.21	$~~26.38~~26.57

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~~Sixth~~ Seventh Revised Sheet No. 8.739.1
Cancels ~~Fifth~~ Sixth Revised Sheet No. 8.739.1

FLORIDA POWER & LIGHT COMPANY

High Pressure Sodium Vapor (continued)

Initial Lamp Rating (Lumen)	Description	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
46000	Bracket Mount CIS	400	468	161	~~$17.68~~$17.80	~~$5.90~~$5.94	~~$6.73~~$6.78	~~$30.31~~$30.52
20000	Small ORL	200	233	80	~~$16.99~~$17.11	~~$5.72~~$5.76	~~$3.34~~$3.37	~~$26.05~~$26.24
25000	Small ORL	250	292	100	~~$16.37~~$16.49	~~$5.56~~$5.60	~~$4.18~~$4.21	~~$26.11~~$26.30
46000	Small ORL	400	477	164	~~$17.12~~$17.24	~~$5.76~~$5.80	~~$6.86~~$6.90	~~$29.74~~$29.94
20000	Large ORL	200	233	80	~~$27.67~~$27.87	~~$8.62~~$8.68	~~$3.34~~$3.37	~~$39.63~~$39.92
46000	Large ORL	400	477	164	~~$31.17~~$31.39	~~$9.58~~$9.65	~~$6.86~~$6.90	~~$47.61~~$47.94
46000	Shoebox	400	477	164	~~$14.28~~$14.38	~~$5.01~~$5.05	~~$6.86~~$6.90	~~$26.15~~$26.33
16000	Directional	150	197	68	~~$8.03~~$8.09	~~$3.24~~$3.26	~~$2.84~~$2.86	~~$14.11~~$14.21
20000	Directional	200	233	80	~~$11.60~~$11.68	~~$4.28~~$4.31	~~$3.34~~$3.37	~~$19.22~~$19.36
46000	Directional	400	477	164	~~$8.61~~$8.67	~~$3.48~~$3.50	~~$6.86~~$6.90	~~$18.95~~$19.07
125000	Large Flood	1000	1105	379	~~$13.70~~$13.80	~~$5.11~~$5.15	~~$15.84~~$15.95	~~$34.65~~$34.90

Metal Halide

Initial Lamp Rating (Lumen)	Description	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
12000	Acorn	175	210	72	~~$19.61~~$19.75	~~$8.01~~$8.07	~~$3.01~~$3.03	~~$30.63~~$30.85
12000	Colonial	175	210	72	~~$5.42~~$5.46	~~$4.20~~$4.23	~~$3.01~~$3.03	~~$12.63~~$12.72
12000	English Coach	175	210	72	~~$21.60~~$21.75	~~$8.82~~$8.88	~~$3.01~~$3.03	~~$33.43~~$33.66
12000	Destin Single	175	210	72	~~$37.04~~$37.30	~~$13.14~~$13.23	~~$3.01~~$3.03	~~$53.19~~$53.56
24000	Destin Double	350	420	144	~~$73.88~~$74.40	~~$24.59~~$24.76	~~$6.02~~$6.06	~~$104.49~~$105.22
32000	Small Flood	400	476	163	~~$8.80~~$8.86	~~$3.70~~$3.73	~~$6.81~~$6.86	~~$19.31~~$19.45
32000	Small Parking Lot	400	476	163	~~$16.28~~$16.39	~~$5.73~~$5.77	~~$6.81~~$6.86	~~$28.82~~$29.02
100000	Large Flood	1000	1100	378	~~$12.64~~$12.73	~~$7.33~~$7.38	~~$15.80~~$15.91	~~$35.77~~$36.02
100000	Large Parking Lot	1000	1100	378	~~$28.09~~$28.29	~~$10.17~~$10.24	~~$15.80~~$15.91	~~$54.06~~$54.44

Metal Halide Pulse Start

Initial Lamp Rating (Lumen)	Description	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
13000	Acorn	150	190	65	~~$22.25~~$22.41	~~$7.81~~$7.87	~~$2.72~~$2.74	~~$32.78~~$33.02
13000	Colonial	150	190	65	~~$6.91~~$6.96	~~$3.67~~$3.70	~~$2.72~~$2.74	~~$13.30~~$13.40
13000	English Coach	150	190	65	~~$22.75~~$22.91	~~$7.95~~$8.01	~~$2.72~~$2.74	~~$33.42~~$33.66
13000	Destin Single	150	190	65	~~$48.23~~$48.57	~~$14.85~~$14.95	~~$2.72~~$2.74	~~$65.80~~$66.26
26000	Destin Double	300	380	130	~~$97.31~~$98.00	~~$29.71~~$29.92	~~$5.43~~$5.47	~~$132.45~~$133.39
33000	Small Flood	350	400	137	~~$9.86~~$9.93	~~$4.72~~$4.75	~~$5.73~~$5.77	~~$20.31~~$20.45
33000	Shoebox	350	400	137	~~$11.81~~$11.89	~~$5.27~~$5.31	~~$5.73~~$5.77	~~$22.81~~$22.97
68000	Flood	750	840	288	~~$10.17~~$10.24	~~$7.94~~$8.00	~~$12.04~~$12.12	~~$30.15~~$30.36

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FLORIDA POWER& LIGHT COMPANY

~~Sixth~~ Seventh Revised Sheet No. 8.739.2
Cancels ~~Fifth~~ Sixth Revised Sheet No. 8.739.2

Mercury Vapor

Initial Lamp Rating (Lumen)	Description	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
7000	Open Bottom	175	195	67	~~$3.16~~3.18	~~$1.90~~1.91	~~$2.80~~2.82	~~$7.86~~7.91
3200	Cobrahead	100	114	39	~~$5.84~~5.88	~~$2.66~~2.68	~~$1.63~~1.64	~~$10.13~~10.20
7000	Cobrahead	175	195	67	~~$5.30~~5.34	~~$2.48~~2.50	~~$2.80~~2.82	~~$10.58~~10.66
9400	Cobrahead	250	277	95	~~$6.99~~7.04	~~$3.04~~3.06	~~$3.97~~4.00	~~$14.00~~14.10
17000	Cobrahead	400	442	152	~~$7.63~~7.68	~~$3.16~~3.18	~~$6.35~~6.40	~~$17.14~~17.26
48000	Cobrahead	1000	1084	372	~~$15.28~~15.39	~~$5.46~~5.50	~~$15.55~~15.66	~~$36.29~~36.55
17000	Directional	400	474	163	~~$11.46~~11.54	~~$4.22~~4.25	~~$6.81~~6.86	~~$22.49~~22.65

LED

Nominal Delivered Lumen	Description	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
3776	Acorn	75	75	26	~~$26.39~~26.58	~~$13.63~~13.73	$1.09	~~$41.11~~41.40
4440	Streetlight	72	72	25	~~$20.48~~20.62	~~$7.00~~7.05	$1.05	~~$28.53~~28.72
2820	Acorn A5	56	56	19	~~$35.14~~35.39	~~$10.87~~10.95	~~$0.79~~0.80	~~$46.80~~47.14
5100	Cobrahead S2	73	73	25	~~$8.32~~8.38	~~$5.42~~5.46	$1.05	~~$14.79~~14.89
10200	Cobrahead S3	135	135	46	~~$10.23~~10.30	~~$6.26~~6.30	~~$1.92~~1.94	~~$18.41~~18.54
6320	ATB071 S2/S3	71	71	24	~~$10.37~~10.44	~~$7.06~~7.11	~~$1.00~~1.01	~~$18.43~~18.56
9200	ATB1 105 S3	105	105	36	~~$15.14~~15.25	~~$8.51~~8.57	~~$1.50~~1.52	~~$25.15~~25.34
23240	ATB2 280 S4	280	280	96	~~$17.14~~17.26	~~$9.87~~9.94	~~$4.01~~4.04	~~$31.02~~31.24
7200	E132 A3	132	132	45	~~$40.95~~41.24	~~$11.97~~12.05	~~$1.88~~1.89	~~$54.80~~55.18
9600	E157 SAW	157	157	54	~~$27.71~~27.91	~~$8.27~~8.33	~~$2.26~~2.27	~~$38.24~~38.51
7377	WP9 A2/S2	140	140	48	~~$62.29~~62.73	~~$20.64~~20.79	~~$2.01~~2.02	~~$84.94~~85.54
15228	Destin Double	210	210	72	~~$95.31~~95.98	~~$45.58~~45.90	~~$3.01~~3.03	~~$143.90~~144.91
9336	ATB0 108	108	108	37	~~$9.58~~9.65	~~$6.25~~6.29	~~$1.55~~1.56	~~$17.38~~17.50
3640	Colonial	45	45	15	~~$11.13~~11.21	~~$7.14~~7.19	$0.63	~~$18.90~~19.03
5032	LG Colonial	72	72	25	~~$12.96~~13.05	~~$7.80~~7.85	$1.05	~~$21.81~~21.95
4204	Security Lt	43	43	15	~~$6.28~~6.32	~~$3.77~~3.80	$0.63	~~$10.68~~10.75
5510	Roadway 1	62	62	21	~~$7.57~~7.62	~~$4.82~~4.85	$0.88	~~$13.27~~13.35
32327	Galleon 6sq	315	315	108	~~$29.43~~29.64	~~$15.58~~15.69	~~$4.51~~4.55	~~$49.52~~49.88
38230	Galleon 7sq	370	370	127	~~$32.64~~32.87	~~$17.37~~17.49	~~$5.31~~5.35	~~$55.32~~55.71
53499	Galleon 10sq	528	528	181	~~$45.13~~45.45	~~$23.22~~23.38	~~$7.57~~7.62	~~$75.92~~76.45
36000	Flood 421 W	421	421	145	~~$23.62~~23.79	~~$13.04~~13.13	~~$6.06~~6.10	~~$42.72~~43.02
5355	Wildlife Cert	106	106	36	~~$23.16~~23.32	~~$12.30~~12.39	~~$1.50~~1.52	~~$36.96~~37.23
8300	Evolve Area	72	72	25	~~$18.78~~18.91	~~$10.10~~10.17	$1.05	~~$29.93~~30.13
8022	ATB0 70	72	72	25	~~$10.16~~10.23	~~$6.10~~6.14	$1.05	~~$17.31~~17.42
11619	ATB0 100	104	104	36	~~$10.91~~10.99	~~$6.45~~6.50	~~$1.50~~1.52	~~$18.86~~19.01
30979	ATB2 270	274	274	94	~~$19.68~~19.82	~~$10.70~~10.78	~~$3.93~~3.96	~~$34.31~~34.56
9514	Roadway 2	95	95	33	~~$8.26~~8.32	~~$5.11~~5.15	~~$1.38~~1.39	~~$14.75~~14.86
15311	Roadway 3	149	149	51	~~$11.39~~11.47	~~$6.56~~6.61	~~$2.13~~2.15	~~$20.08~~20.23
28557	Roadway 4	285	285	98	~~$15.56~~15.67	~~$8.66~~8.72	~~$4.10~~4.12	~~$28.32~~28.51
5963	Colonial Large	72	72	25	~~$12.12~~12.21	~~$6.84~~6.89	$1.05	~~$20.01~~20.15
4339	Colonial Small	45	45	15	~~$11.58~~11.66	~~$6.59~~6.64	$0.63	~~$18.80~~18.93
8704	Acorn A	81	81	28	~~$25.57~~25.75	~~$12.76~~12.85	~~$1.17~~1.18	~~$39.50~~39.78
7026	Destin I	99	99	34	~~$42.98~~43.28	~~$20.40~~20.54	~~$1.42~~1.43	~~$64.80~~65.25
37400	Flood Large	297	297	102	~~$22.67~~22.83	~~$11.29~~11.37	~~$4.26~~4.29	~~$38.22~~38.49
28700	Flood Medium	218	218	75	~~$19.36~~19.50	~~$9.82~~9.89	~~$3.14~~3.16	~~$32.32~~32.55
18600	Flood Small	150	150	52	~~$16.68~~16.80	~~$8.49~~8.55	~~$2.17~~2.19	~~$27.34~~27.54

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~~Sixth~~ Seventh Revised Sheet No. 8.739.3
Cancels ~~Fifth~~ Sixth Revised Sheet No. 8.739.3

FLORIDA POWER & LIGHT COMPANY

LED(Continued)

Nominal Delivered Lumen	Description	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
23588	ATB2 210	208	208	71	~~$16.99~~17.11	~~$9.43~~9.50	~~$2.97~~2.99	~~$29.39~~29.60
8575	Destin	77	77	26	~~$32.82~~33.05	~~$16.01~~16.12	$1.09	~~$49.92~~50.26
1958	Destin Wildlife	56	56	19	~~$39.40~~39.68	~~$18.91~~19.04	~~$0.79~~0.80	~~$59.10~~59.52
8212	AEL Roadway ATBS 3K	76	76	26	~~$5.62~~5.66	~~$4.45~~4.48	$1.09	~~$11.16~~11.23
8653	AEL Roadway ATBS 4K	76	76	26	~~$5.62~~5.66	~~$4.45~~4.48	$1.09	~~$11.16~~11.23
5300	Cree RSW Amber – XL	144	144	49	~~$15.89~~16.00	~~$9.07~~9.13	~~$2.05~~2.06	~~$27.01~~27.19
3715	Cree RSW Amber – Large	92	92	32	~~$11.56~~11.64	~~$7.17~~7.22	~~$1.34~~1.35	~~$20.07~~20.21
7300	EPTC	65	65	22	~~$18.50~~18.63	~~$9.58~~9.65	~~$0.92~~0.93	~~$29.00~~29.21
3358	Cont American Elect 3K	38	38	13	~~$7.76~~7.81	~~$5.03~~5.07	~~$0.54~~0.55	~~$13.33~~13.43
3615	Cont American Elect 4k	38	38	13	~~$7.76~~7.81	~~$5.03~~5.07	~~$0.54~~0.55	~~$13.33~~13.43
16593	AEL ATB2 Gray	133	133	46	~~$9.38~~9.45	~~$5.89~~5.93	~~$1.92~~1.94	~~$17.19~~17.32
6586	Holophane Granville 3K	51	51	18	~~$18.44~~18.57	~~$10.10~~10.17	~~$0.75~~0.76	~~$29.29~~29.50
12000	Cree XSPM	95	95	33	~~$8.26~~8.32	~~$5.47~~5.51	~~$1.38~~1.39	~~$15.11~~15.22

** Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)
*** Energy Charge =~~4.180~~4.209¢/kWh x Estimated Monthly kWh Usage

ADDITIONAL FACILITIES CHARGES:

The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

13 ft. decorative concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) ~~$25.80~~25.98.
13 ft. decorative high gloss concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) ~~$22.66~~22.82.
16 ft. decorative base aluminum pole with 6" Tenon used only for decorative lights (Destin Single or Double) ~~$17.97~~18.10.
17 ft. decorative base aluminum pole used only for decorative lights (Colonial, Acorn, or English Coach) ~~$26.24~~26.42.
18 ft. (14 ft. mounting height) aluminum decorative York pole ~~$23.86~~24.03.
20 ft. (16 ft. mounting height) aluminum decorative Grand pole ~~$19.50~~19.64.
20 ft. fiberglass pole used only for decorative lights (Colonial) ~~$9.30~~9.37.
20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Tenon) ~~$8.18~~8.24.
20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded Tenon) ~~$27.81~~28.01.
25 ft. (20 ft. mounting height) aluminum, round, tapered pole ~~$29.08~~29.28.
30 ft. wood pole ~~$6.02~~6.06.
30 ft. concrete pole ~~$9.92~~9.99.
30 ft. fiberglass pole with concrete, anchor-based pedestal used primarily for the 100,000 Lumen Large Parking Lot fixture ~~$59.65~~60.07.
30 ft. (25 ft. mounting height) aluminum, round, tapered pole ~~$32.25~~32.48.
30 ft. aluminum pole used with concrete adjustable base ~~$29.47~~29.68.
35 ft. concrete pole ~~$9.92~~9.99.
35 ft. concrete pole (Tenon Top) ~~$9.92~~9.99.
Charge for 35 ft. wood pole ~~$7.25~~7.30.
35 ft. (30 ft. mounting height) aluminum, round, tapered pole ~~$36.15~~36.40.
40 ft. wood pole ~~$7.25~~7.30.
45 ft. concrete pole (Tenon Top) ~~$9.92~~9.99.
22 ft. aluminum pole ~~$20.78~~20.93.
25 ft. aluminum pole ~~$21.61~~21.76.
30 ft. aluminum pole with 8'arm ~~$54.09~~54.47.

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ADDITIONAL FACILITIES CHARGES (Continued):

30 ft. aluminum pole with 10' arm $~~56.65~~57.05.

30 ft. aluminum pole with 12' arm $~~52.45~~52.82.

35 ft. aluminum pole with 8' arm $~~59.55~~59.97.

35 ft. aluminum pole with 10' arm $~~58.82~~59.23.

35 ft. aluminum pole with 12' arm $~~60.20~~60.62.

40 ft. aluminum pole with 8' arm $~~61.62~~ 62.05.

40 ft. aluminum pole with 10' arm $~~65.08~~65.54.

40 ft. aluminum pole with 12' arm $~~67.21~~67.68.

16 ft. aluminum decorative arlen pole $~~22.66~~22.82.

16 ft. aluminum decorative arlen pole with banner arms $~~27.97~~28.17.

40 ft. concrete pole $~~9.92~~9.99.

45 ft. wood pole $~~7.25~~7.30.

50 ft. wood pole $~~7.25~~7.30.

18 ft. aluminum, round tapered pole $~~10.69~~10.77.

14.5 ft. concrete, round tapered pole $~~25.11~~25.29.

Single arm for Shoebox/Small Parking Lot fixture $~~3.50~~3.52.

Double arm for Shoebox/Small Parking Lot fixture $~~3.87~~3.90.

Triple arm for Shoebox/Small Parking Lot fixture $~~5.41~~5.45.

Quadruple arm for Shoebox/Small Parking Lot fixture $~~6.84~~6.89.

Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture $~~6.44~~6.49.

Charge for optional 100 amp relay $~~36.03~~36.28.

25 kVA transformer (non-coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) $~~51.46~~51.82.

25 kVA transformer (coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) $~~73.37~~73.89.

All other additional facilities shall be billed at 1.24% per month of the Company's cost. Such facilities may include, but are not limited to, additional overhead or underground wiring and special poles approved by the Company.

VANDALISM (WILLFUL DAMAGE):

The Customer will have the following three options on the second occurrence of vandalism (willful damage) to a Company fixture:

1. Pay (a) the total repair costs of the fixture or the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired and (b) the total installed cost of a luminaire protective shield. If the fixture is not compatible with the shield, then the fixture will be replaced with either a compatible 100 watt or 250 watt cobrahead fixture,

2. Request that the damaged fixture be replaced with the same type of unshielded fixture. For this and any subsequent occurrence, the Customer will pay either (a) the total repair costs of the fixture or (b) the original total installed cost of the fixtureless any depreciation and salvage value plus the removal cost if the fixture cannot be repaired, or

3. Discontinue the service to the fixture.

The Customer must notify the Company in writing of its selected option. The Customer may choose to pay the total installed cost of a luminaire protective shield after the first occurrence of vandalism (willful damage) to a Company fixture and save the costs incurred in 1(a) above.

FLORIDA POWER & LIGHT COMPANY

MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT:

Customer-owned street, roadway, and general area lighting fixtures which conform to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Customer-owned street, roadway, and general area lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the monthly rate of ~~4.180~~4.209¢/kWh of the estimated kWh usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer- owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

The monthly rates set forth below cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photo electric controls.

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

High Pressure Sodium Vapor

Initial Lamp Rating (Lumen)	Lamp Wattage	Line Wattage	Est. kWh **	Relamping Charge	Energy Charge ***	Total Charge
8800	100	120	41	$~~0.99~~1.00	$~~1.71~~1.73	$~~2.70~~2.73
16000	150	197	68	$~~1.01~~1.02	$~~2.84~~2.86	$~~3.85~~3.88
20000	200	233	80	$~~1.00~~1.01	$~~3.34~~3.37	$~~4.34~~4.38
25000	250	292	100	$~~1.01~~1.02	$~~4.18~~4.21	$~~5.19~~5.23
46000	400	477	164	$~~1.00~~1.01	$~~6.86~~6.90	$~~7.86~~7.91
125000	1000	1105	379	$~~1.32~~1.33	$~~15.84~~15.95	$~~17.16~~17.28

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FLORIDA POWER & LIGHT COMPANY

Metal Halide

Initial Lamp Rating (Lumen)	Lamp Wattage	Line Wattage	Est. kWh **	Relamping Charge	Energy Charge ***	Total Charge
32000	400	476	163	$~~1.19~~1.20	$~~6.81~~6.86	$~~8.00~~8.06
100000	1000	1100	378	$~~4.52~~4.55	$~~15.80~~15.91	$~~20.32~~20.46

** Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)
*** Energy Charge = ~~4.180~~4.209¢/kWh x Estimated Monthly kWh Usage

The Total Charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate.

ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED:

Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above Customer-owned rates.

Charge for 35 ft. wood pole $~~7.25~~7.30.

All other additional facilities shall be billed at 1.24 percent per month of the Company's cost.

PROVISION FOR UP FRONT PAYMENT OF ADDITIONAL FACILITIES:

At the Customer's option, the cost of the additional facilities may be paid up front in lieu of a monthly charge. Should the Customer choose this method of payment, the amount will be the Company's total installed cost for these additional facilities for overhead or underground distribution electric service. The Company will retain ownership of these additional facilities.

The useful life of the pole(s) is 30 years from the installation date; and the useful life of the wire, eyebolts, and other miscellaneous additional facilities is 15 years from the installation date. If the pole(s), wire, eyebolts and/or other miscellaneous additional facilities must be changed out prior to this date, the facilities will be changed out at no cost to the Customer; and the billing of these facilities will remain as is. However, if any of these facilities have to be changed out on or after this date, then the Customer will have the option of one of three billing methods for the additional facilities that are replaced: (1) paying up front for the total installed cost of the replacement of the additional facilities, (2) paying a monthly charge as provided in the tariff, or (3) discontinuing the unmetered electric service.

PROVISION FOR UP FRONT PAYMENT OF FIXTURES:

At the Customer's option, the cost of the fixture(s) may be paid up front in lieu of paying the monthly Total Charge of the fixture(s). Should the Customer choose this method of payment, the amount will be the Company's total installed cost for the fixture(s). The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges.

The useful life of the fixture(s) is 15 years from the installation date. If the fixture(s) fails prior to this date, the fixture(s) will be changed out at no cost to the Customer; and the billing of fixture(s) will remain as is. However, if the fixture(s) fails on or after this date, then the Customer will have the option of one of three billing methods for the fixture(s) that is replaced: (1) paying up front for the total installed cost of the replacement of the fixture(s) and continuing to pay on a monthly basis the Maintenance and Energy Charges for the fixture(s), (2) paying the monthly Total Charge of the fixture(s) as provided in the tariff, or (3) discontinuing the unmetered electric service.

FLORIDA POWER & LIGHT COMPANY

~~Thirty-First~~ Thirty-Second Revised Sheet No. 8.750
Cancels ~~Thirtieth~~ Thirty-First Revised Sheet No. 8.750

STANDBY AND SUPPLEMENTAL SERVICE

RATE SCHEDULE: SST-1

AVAILABLE:

In all areas served. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

APPLICATION:

For electric service to any Customer, at a point of delivery, whose electric service requirements for the Customer's load are supplied or supplemented from the Customer's generation equipment at that point of service and require standby and/or supplemental service. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

(1) "Standby Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by the Customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the Customer's generation.

(2) "Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

A Customer is required to take service under this rate schedule if the Customer's total generation capacity is more than 20% of the Customer's total electrical load and the Customer's generators are not for emergency purposes only.

Customers taking service under this rate schedule shall enter into a Standby and Supplemental Service Agreement ("Agreement"); however, failure to execute such an agreement will not pre-empt the application of this rate schedule for service.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage. All service supplied by the Company shall be furnished through one metering point. Resale of service is not permitted hereunder.

Transformation Rider - TR, Sheet No. 8.820, does not apply to Standby Service.

MONTHLY RATE:

STANDBY SERVICE

Delivery Voltage:		Below 69 kV		69kV & Above
	SST-1(D1)	SST-1(D2)	SST-1(D3)	SST-1(T)
Contract Standby Demand:	Below 500 kW	500 to 1,999 kW	2,000 kW & Above	All Levels
Base Charge:	$~~210.56~~212.04	$~~210.56~~212.04	$~~715.89~~720.94	$~~3,035.33~~3,056.72
Demand Charges:				
Base Demand Charges:				
Distribution Demand Charge per kW of Contract Standby Demand	$~~5.05~~5.09	$~~5.05~~5.09	$~~5.05~~5.09	N/A
Reservation Demand Charge per kW	$~~2.49~~2.51	$~~2.49~~2.51	$~~2.49~~2.51	$~~2.27~~2.29
Daily Demand Charge per kW for each daily maximum On-Peak Standby Demand	$~~1.21~~1.22	$~~1.21~~1.22	$~~1.21~~1.22	$~~0.71~~0.72

(Continued on Sheet No. 8.751)

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FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.750)

Delivery Voltage:	Below 69 kV			69 kV & Above
	SST-1(D1)	SST-1(D2)	SST-1(D3)	SST-1(T)
Contract Standby Demand:	Below 500 kW	500 to 1,999 kW	2,000 kW & Above	All Levels
Non-Fuel Energy Charges:				
Base Energy Charges:				
On-Peak Period charge per kWh	~~1.200~~1.208¢	~~1.200~~1.208¢	~~1.200~~1.208¢	~~1.194~~1.202¢
Off-Peak Period charge per kWh	~~1.200~~1.208¢	~~1.200~~1.208¢	~~1.200~~1.208¢	~~1.194~~1.202¢

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the Base Demand Charges.

DEMAND CALCULATION:

The Demand Charge for Standby Service shall be (1) the charge for Distribution Demand **plus** (2) the greater of the sum of the Daily Demand Charges **or** the Reservation Demand Charge times the maximum On-Peak Standby Demand actually registered during the month **plus** (3) the Reservation Demand Charge times the difference between the Contract Standby Demand and the maximum On-Peak Standby Demand actually registered during the month.

SUPPLEMENTAL SERVICE:

Supplemental Service shall be the total power supplied by the Company minus the Standby Service supplied by the Company during the same metering period. The charge for all Supplemental Service shall be calculated by applying the applicable retail rate schedule, excluding the Base charge.

RATING PERIODS:

On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. ET to 10 a.m. ET and 6 p.m. ET to 10 p.m. ET excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon ET to 9 p.m. ET excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

CONTRACT STANDBY DEMAND:

The level of Customer's generation requiring Standby Service as specified in the Agreement. This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or prior 23-month period less the amount specified as the Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation equipment. For a Customer receiving only Standby Service as identified under Special Provisions, the Contract Standby Demand shall be maximum load actually served by the Company during the current month or prior 23-month period.

A Customer's Contract Standby Demand may be re-established to allow for the following adjustments:

1. Demand reduction resulting from the installation of FPL Demand Side Management Measures or FPL Research Project efficiency measures; or

(Continued on Sheet No. 8.752)

FLORIDA POWER & LIGHT COMPANY

~~Thirty-Sixth~~ Thirty-Seventh Revised Sheet No. 8.760
Cancels ~~Thirty-Fifth~~ Thirty-Sixth Revised Sheet No. 8.760

INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
(OPTIONAL)

RATE SCHEDULE: ISST-1

AVAILABLE:

In all areas served. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

LIMITATION OF AVAILABILITY:

This schedule may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

A Customer who is eligible to receive service under the Standby and Supplemental Service (SST-1) rate schedule may, as an option, take service under this rate schedule, unless the Customer has entered into a contract to sell firm capacity and/or energy to the Company, and the Customer cannot restart its generation equipment without power supplied by the Company, in which case the Customer may only receive Standby and Supplemental Service under the Company's SST-1 rate schedule.

Customers taking service under this rate schedule shall enter into an Interruptible Standby and Supplemental Service Agreement ("Agreement"). This interruptible load shall not be served on a firm service basis until service has been terminated under this rate schedule.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage.

A designated portion of the Customer's load served under this schedule is subject to interruption by the Company. Transformation Rider-TR, where applicable, shall only apply to the Customer's Contract Standby Demand for delivery voltage below 69 kV. Resale of service is not permitted hereunder.

MONTHLY RATE:

STANDBY SERVICE Delivery Voltage:	Distribution Below 69 kV ISST-1(D)	Transmission 69 kV & Above ISST-1(T)
Base Charge:	$~~818.82~~824.59	$~~3,348.55~~3,372.15
Demand Charges:		
Base Demand Charges:		
Distribution Demand Charge per kW of Contract Standby Demand	$~~5.05~~5.09	N/A
Reservation Demand Charge per kW of Interruptible Standby Demand	$0.43	$0.49
Reservation Demand Charge per kW of Firm Standby Demand	$~~2.49~~2.51	$~~2.27~~2.29
Daily Demand Charge per kW for each daily maximum On-Peak Interruptible Standby Demand	$0.20	$0.19
Daily Demand Charge per kW for each daily maximum On-Peak Firm Standby Demand	$~~1.21~~1.22	$~~0.71~~0.72
Non-Fuel Energy Charges: Base Energy Charges:		
On-Peak Period charge per kWh	~~1.200~~1.208¢	~~1.194~~1.202¢
Off-Peak Period charge per kWh	~~1.200~~1.208¢	~~1.194~~1.202¢

(Continued on Sheet No. 8.761)

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FLORIDA POWER & LIGHT COMPANY

~~Fifteenth~~ Sixteenth Revised Sheet No. 8.763
Cancels ~~Fourteenth~~ Fifteenth Revised Sheet No. 8.763

(Continued from Sheet No. 8.762)

INTERRUPTIBLE STANDBY DEMAND:

The Customer's Interruptible Standby Demand shall be the Customer's Standby Demand less the Customer's Firm Standby Demand.

INTERRUPTION PERIOD:

All hours established by the Company during a monthly billing period in which:

1. the Customer's load is interrupted, or
2. the Customer is billed pursuant to the Continuity of Service Provision.

EXCEPTIONS TO CHARGES FOR EXCEEDING FIRM DEMAND:

If the Customer exceeds the "Firm Standby Demand" during a period when the Company is interrupting load due to:

1. Force Majeure events, as defined in the Technical Terms and Abbreviations of the Company Tariff, which are demonstrated to the satisfaction of the Company to have been beyond the Customer's control, or
2. maintenance of generation equipment necessary for interruption which is performed at a pre-arranged time and date mutually agreed to by the Company and the Customer (See Special Provisions), or
3. adding firm load that was not previously non-firm load to their facility, or
4. an event affecting local, state, or national security and space launch operations, within five (5) days prior to an impending launch,

then the Customer will not be required to pay the Charges for Exceeding Firm Demand during the period of such exceptions, but will be billed pursuant to the Continuity of Service Provision.

If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, then the Company will terminate service under this rate schedule as described in TERM OF SERVICE.

CHARGES FOR EXCEEDING FIRM STANDBY DEMAND:

If the Customer exceeds the "Firm Standby Demand" during a period when the Company is interrupting load for any reason other than those specified in Exceptions to Charges for Exceeding Firm Standby Demand, then the Customer will be:

1. billed the difference between the Reservation Demand Charge for Firm Standby Demand and the Reservation Demand Charge for Interruptible Standby Demand for the excess kw for the prior sixty (60) months or the number of months the Customer has been billed under the rate schedule, whichever is less, and
2. billed a penalty charge of $~~1.53~~1.54 per kw of excess kw for each month of rebilling.

Excess kw for rebilling and penalty charges is determined by taking the difference between the maximum demand during the Interruption Period and the Customer's "Firm Standby Demand". The Customer will not be rebilled or penalized twice for the same excess kw in the calculation described above.

TERM OF SERVICE:

Service under this Rate Schedule shall continue, subject to Limitation of Availability, until terminated by either the Company or the Customer upon written notice given at least five (5) years prior to termination.

Transfers, with less than five (5) years' written notice, to any firm retail rate schedule for which the Customer would qualify may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, the Customer may terminate the Agreement by giving thirty (30) days' advance written notice to the Company.

The Company may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Agreement. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate this service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this Rate Schedule and bill the Customer under the otherwise applicable firm service rate schedule.

In the even that:

a) service is terminated by the Company for any reason(s) specified in this section, or

b) the Customer transfers the interruptible portion of the Customer's load to "Firm Standby Demand" or to a firm or a curtailable service rate schedule without providing at least five (5) years' advance written notice, or

(Continued on Sheet No. 8.764)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective: ~~February 1, 2027~~

FLORIDA POWER & LIGHT COMPANY

~~Fourteenth~~ Fifteenth Revised Sheet No. 8.764
Cancels ~~Thirteenth~~ Fourteenth Revised Sheet No. 8.764

(Continued from Sheet No. 8.763)

c) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under firm service or curtailable service rate schedule, or under this Rate Schedule with a shift from non-firm load to firm service,

i) at a different location in the Company's service area, or

ii) under a different name or different ownership, or

iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite five (5) years' advance written notice,

then the Customer will be:

1. rebilled under Rate Schedule SST-1 for the shorter of (a) the most recent prior sixty (60) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and

2. billed a penalty charge of $~~1.53~~1.54 per kW times the number of months rebilled in No. 1 above times the Contract Standby

Demand. Except as noted below:

If service under this schedule is terminated by the Customer for any reason, the Customer will not be rebilled as specified in paragraphs 1. and 2. above if:

a. it has been demonstrated to the satisfaction of the Company that the impact of such transfer of service on the economic cost-effectiveness of the Company's ISST-1 Schedule or is in the best interests of the Customer, the Company, and the Company's other customers, or

b. the Customer is required to transfer to another retail rate schedule as a result of Commission Rule 25-6.0438, F.A.C., or

c. the termination of service under this Rate Schedule is the result of either the Customer's ceasing operations at its facility without continuing or establishing similar operations elsewhere in the Company's service area, or,

d. any other Customer(s) with demand reduction equivalent to, or greater than, that of the existing Customer(s) agrees to take service under this Rate Schedule and the MW demand reduction commitment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) has(have) the equipment installed and is (are) available for interruption.

In the event the Customer pays the penalty charges because no replacement Customer(s) is(are) available as specified in paragraph d . above, but the replacement Customer(s) does(do) become available within 12 months from the date of termination of service under this Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any load control periods which occur before the replacement Customer(s) became available.

SPECIAL PROVISIONS:

1. Interruption of the Customer's load shall be accomplished through the Company's load management systems by use of control circuits connected directly to the Customer's switching equipment.

2. The Customer shall grant the Company reasonable access for installing, maintaining, inspecting, testing and/or removing Company-owned interruption equipment.

3. It shall be the responsibility of the Customer to determine that all electrical equipment to be interrupted is in good repair and working condition. The Company will not be responsible for the repair, maintenance or replacement of the Customer's electrical equipment.

4. The Company is not required to install interruption equipment if the installation cannot be economically justified.

5. Billing under this Rate Schedule will commence after the installation, inspection and successful testing of the interruption equipment.

6. Maintenance of the Customer's generation equipment necessary for the implementation of load control will not be scheduled during periods where the Company projects that it would not be able to withstand the loss of its largest unit and continue to serve firm service customers.

(Continued on Sheet No. 8.765)

FLORIDA POWER & LIGHT COMPANY

~~Seventy-Ninth~~ Eightieth Revised Sheet No. 8.830
Cancels ~~Seventy-Eighth~~ Seventy-Ninth Revised Sheet No. 8.830

SEASONAL DEMAND – TIME OF USE RIDER – SDTR
(OPTIONAL)

RATE SCHEDULE: SDTR

AVAILABLE:
In all areas served.

APPLICATION:
For electric service required for general service or industrial lighting, power and any other purpose with a measured Demand in excess of 25 kW. This is an optional rate available to customers otherwise served under the GSD-1 GSDT-1, GSLD-1, GSLDT-1, GSLD-2 or GSLDT-2 Rate Schedules. GSD-1 customers taking service under the Seasonal Demand Time of Use will not be eligible to participate in the Budget Billing Plan program.

SERVICE:
Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:
OPTION A: Non-Seasonal Standard Rate

Annual Maximum Demand	SDTR-1 25-499 kW	SDTR-2 500-1,999 kW	SDTR-3 2,000 kW or greater
Base Charge: Demand	$~~36.38~~36.64	$~~106.51~~107.26	$~~308.73~~310.91
Charges:			
Seasonal On-peak Demand Charge Per kW of Seasonal On-peak Demand	$~~14.65~~14.75	$~~16.81~~16.93	$~~16.28~~16.39
Seasonal Maximum Demand Charge	$~~0.85~~0.86	$~~0.96~~0.97	$~~0.83~~0.84
Non-Seasonal Demand Charge Per kW of Non-Seasonal Maximum Demand	$~~12.96~~13.05	$~~15.61~~15.72	$~~16.32~~16.44
Energy Charges:			
Base Seasonal On-Peak Per kWh of Seasonal On-Peak Energy	~~12.547~~12.635¢	~~7.788~~7.843¢	~~6.477~~6.523¢
Base Seasonal Off-Peak Per kWh of Seasonal Off-Peak Energy	~~2.010~~2.024¢	~~1.696~~1.708¢	~~1.604~~1.615¢
Base Non-Seasonal Per kWh of Non-Seasonal Energy	~~3.049~~3.070¢	~~2.352~~2.369¢	~~2.046~~2.060¢

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective: ~~February 1, 2027~~

FLORIDA POWER & LIGHT COMPANY

~~Thirty-First~~ Thirty-Second Revised Sheet No. 8.831
Cancels ~~Thirtieth~~ Thirty-First Revised Sheet No. 8.831

(Continued from Sheet No. 8.830)

OPTION B: Non-Seasonal Time of Use

Annual Maximum Demand	SDTR-1 25-499 kW	SDTR-2 500-1,999kW	SDTR-3 2,000 kW or greater
Base Charge:	$~~36.38~~36.64	$~~106.51~~107.26	$~~308.73~~310.91
Demand Charges:			
Seasonal On-peak Demand Charge Per kW of Seasonal On-peak Demand	$~~14.65~~14.75	$~~16.81~~16.93	$~~16.28~~16.39
Non-Seasonal Demand Charge Per kW of Non-Seasonal Peak Demand	$~~11.69~~11.77	$~~14.32~~14.42	$~~14.72~~14.82
Maximum Demand	$~~0.85~~0.86	$~~0.96~~0.97	$~~0.83~~0.84
Energy Charges:			
Base Seasonal On-Peak Per kWh of Seasonal On-Peak Energy	~~12.547~~12.635¢	~~7.788~~7.843¢	~~6.477~~6.523¢
Base Seasonal Off-Peak Per kWh of Seasonal Off-Peak Energy	~~2.010~~2.024¢	~~1.696~~1.708¢	~~1.604~~1.615¢
Base Non-Seasonal On-Peak Per kWh of Non-Seasonal On-Peak Energy	~~6.246~~6.290¢	~~4.261~~4.291¢	~~3.882~~3.909¢
Base Non-Seasonal Off-Peak Per kWh of Non-Seasonal Off-Peak Energy	~~2.010~~2.024¢	~~1.696~~1.708¢	~~1.604~~1.615¢

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum Charge: The Base Charge plus the currently effective Demand Charges.

NON-SEASONAL RATING PERIODS (OPTION B only):

Non-Seasonal On-Peak Period:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. ET to 10 a.m. ET and 6 p.m. ET to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through May 31 and October 1 through October 31: Mondays through Fridays during the hours from 12 noon ET to 9 p.m. ET excluding Memorial Day.

Non-Seasonal Off-Peak Period:
All other hours.

(Continued on Sheet No. 8.832)

~~First~~ Second Revised Sheet No. 8.950

FLORIDA POWER & LIGHT COMPANY

Cancels ~~Original~~ First Revised Sheet No. 8.950

LARGE-LOAD CONTRACT SERVICE-1

RATE SCHEDULE: LLCS-1

AVAILABLE:

Service under this schedule is only available for certain zones within the Company's service area in the vicinity of Sunbreak in St. Lucie County, Tesoro in Martin County, and Sugar in Palm Beach County. Each zone must be in proximity to the Company's existing 500 kV transmission facilities and in areas suitable for the incremental generation and transmission capacity necessary to serve prospective new or incremental large load while ensuring the continued reliable operation of the transmission grid.

APPLICATION:

For service required for general service power and any other purpose to any Customer who: (i) has projected new or incremental load of 50 MW or more at a Single Location; and (ii) has a projected Load Factor of 85% or more at a Single Location.

Service under this schedule shall apply to all new or incremental load with an In-Service Date on or after the effective date of this schedule up to a class combined total load of 3 GW. Total combined load eligible to be served under this schedule shall not exceed 3 GW. This schedule shall be closed to new or incremental load at the time the total combined 3 GW load cap becomes fully subscribed.

SERVICE:

Service shall be three phase, 60 hertz at the available transmission voltage of 69 kV or higher consistent with the Company's tariff on file with the Florida Public Service Commission and the terms of the LLCS Service Agreement.

All service required by the Customer at a Single Location shall be furnished through primary metering at the available transmission voltage at the interconnecting transmission substation(s). Each Single Location shall maintain its own dedicated metering arrangement. Load shall not be aggregated across multiple locations for purposes of applying the LLCS Tariff to a customer.

The Company will furnish service consistent with the Company's tariff on file with the Florida Public Service Commission and the terms of the LLCS Service Agreement.

Resale of service is not permitted hereunder.

MONTHLY RATE:*

Base Charge:	$~~673.93~~678.68
Demand Charges:	
Base Demand Charge	$~~14.72~~14.82 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	~~0.764~~0.769¢ per kWh
Incremental Generation Charge:	$~~11.76~~11.84 per kW of Demand

Additional Charges:
See Billing Adjustment section, Sheet No. 8.030, for additional applicable charges.

*All rates shown herein are subject to change in a subsequent rate proceeding(s) based on the type, characteristics, size, location, and in-service date(s) of the facilities and generation resource(s) installed to serve the load under this schedule.

(Continued on Sheet No. 8.951)

~~First~~ Second Revised Sheet No. 8.953

FLORIDA POWER & LIGHT COMPANY **Cancels ~~Original~~ First Revised Sheet No. 8.953**

LARGE-LOAD CONTRACT SERVICE-2

RATE SCHEDULE: LLCS-2

AVAILABLE:

Service under this schedule is available in all areas not served under Rate Schedule LLCS-1.

APPLICATION:

For service required for general service power and any other purpose to any Customer who: (i) has projected new or incremental load of 50 MW or more at a Single Location; and (ii) has a projected Load Factor of 85% or more at a Single Location.

Service under this schedule shall apply to all new or incremental load with an In-Service Date on or after the effective date of this schedule.

Service under this schedule is limited to the Company's available capacity based on the estimated In-Service Date.

SERVICE:

Service shall be three phase, 60 hertz at the available transmission voltage of 69 kV or higher consistent with the Company's tariff on file with the Florida Public Service Commission and the terms of the LLCS Service Agreement.

All service required by the Customer at a Single Location shall be furnished through primary metering at the available transmission voltage at the interconnecting transmission substation(s). Each Single Location shall maintain its own dedicated metering arrangement. Load shall not be aggregated across multiple locations for purposes of applying the LLCS Tariff to a customer.

The Company will furnish service consistent with the Company's tariff on file with the Florida Public Service Commission and the terms of the LLCS Service Agreement.

Resale of service is not permitted hereunder.

MONTHLY RATE:*

Base Charge:	$~~673.93~~678.68
Demand Charges:	
Base Demand Charge	$~~4.11~~4.14 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	~~0.764~~0.769¢ per kWh

Incremental Generation Charge:

The Incremental Generation Charge shall be calculated as follows:

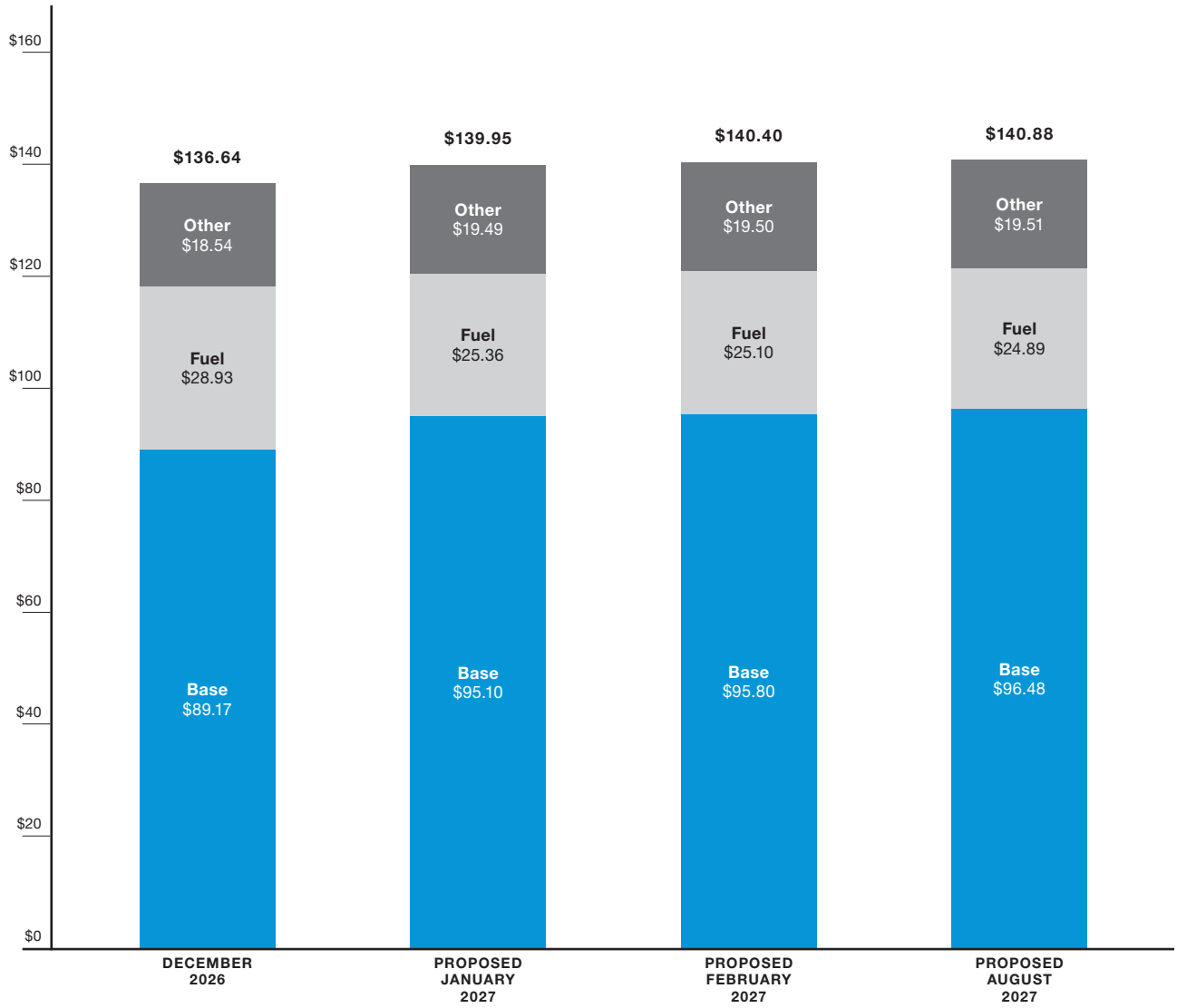
LLCS-2 customer's applicable share of generation capacity and transmission interconnection revenue requirements where:

Installed generation capacity and generation transmission interconnection revenue requirements = Operating Expenses + Property Taxes and Insurance + Depreciation + Interest Expense + Return on Rate Base + Income Taxes + Tax Credits

(Continued on Sheet No. 8.954)

Typical 1,000 kWh Residential Customer Bill Comparison

RS-1 Rate

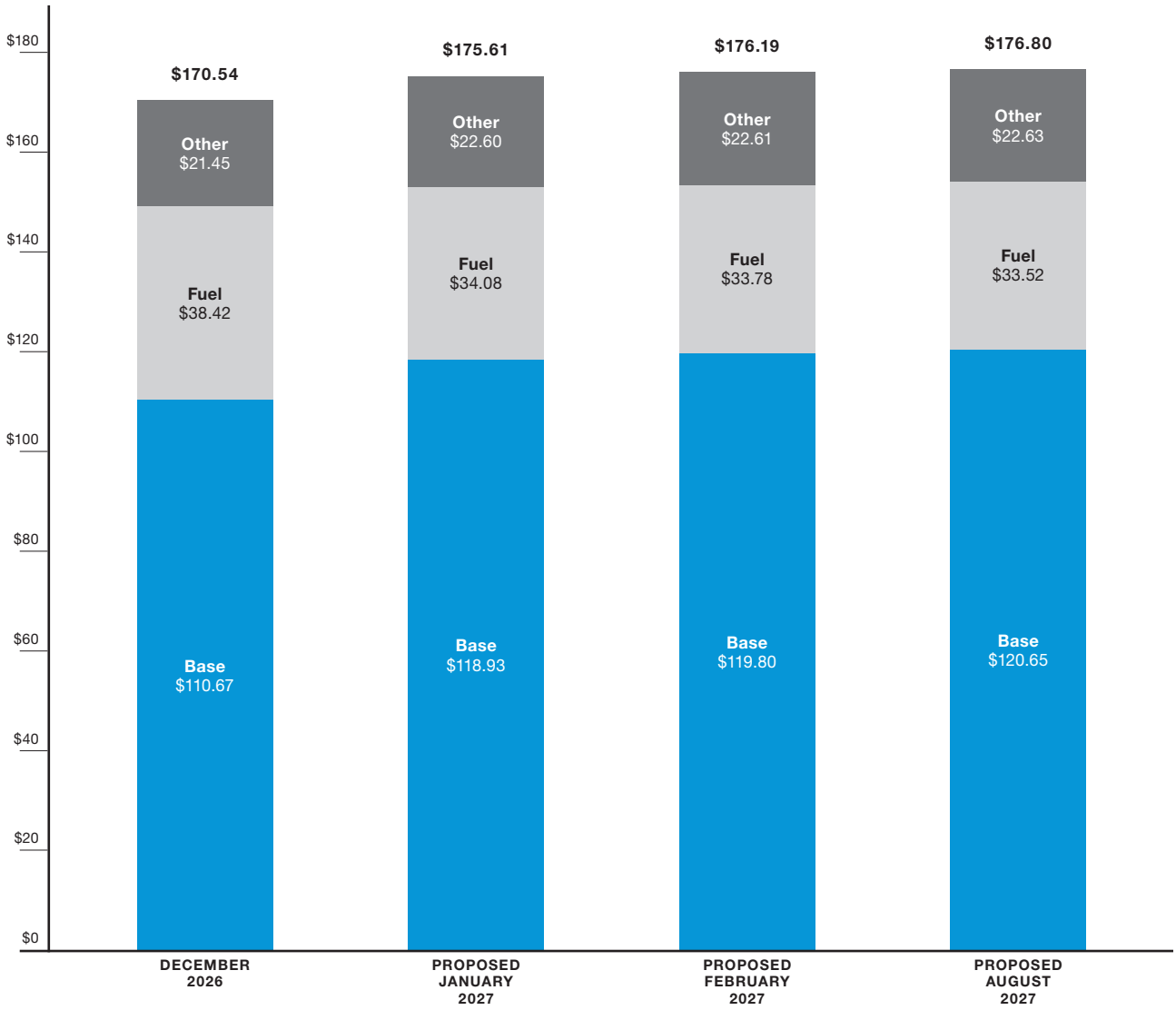


Notes:

The December 2026 bill reflects rates effective as of December 2026. Bill estimates for January 2027 reflect approved base rates and projected clause rates for fuel, capacity, environmental, conservation and storm protection. Bill estimates for February and August 2027 reflect projected clause rates and proposed prospective SoBRA base rate adjustments. Bill estimates include the state gross receipts tax and regulatory assessment fee but exclude applicable credits, local taxes and other jurisdiction-specific fees. All rates are subject to change and approval by the Florida Public Service Commission prior to implementation.

1,200 kWh Commercial Customer Bill Comparison

GS-1 Rate

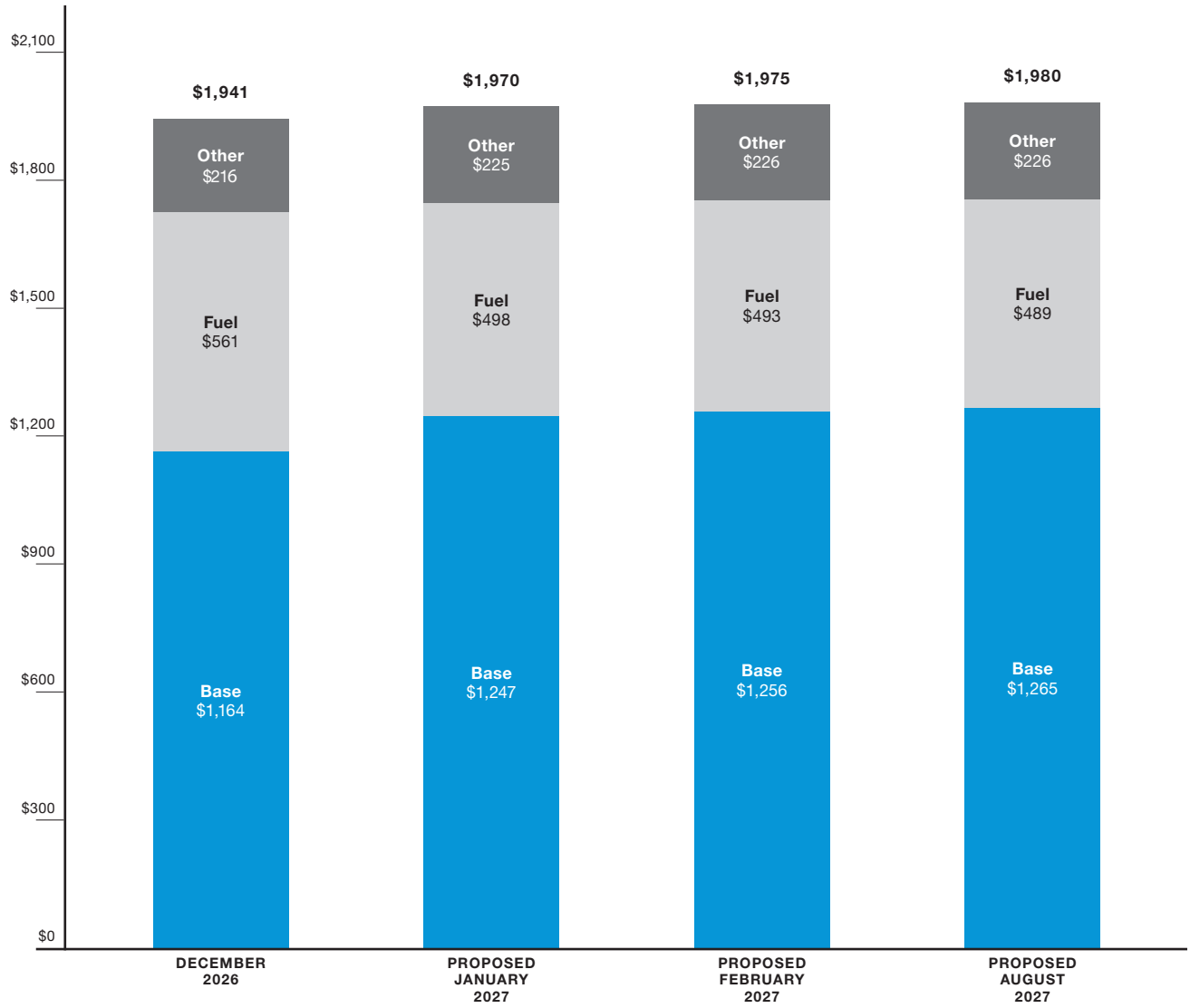


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17,520 kWh / 50 kW Commercial Customer Bill Comparison

GSD-1 Rate

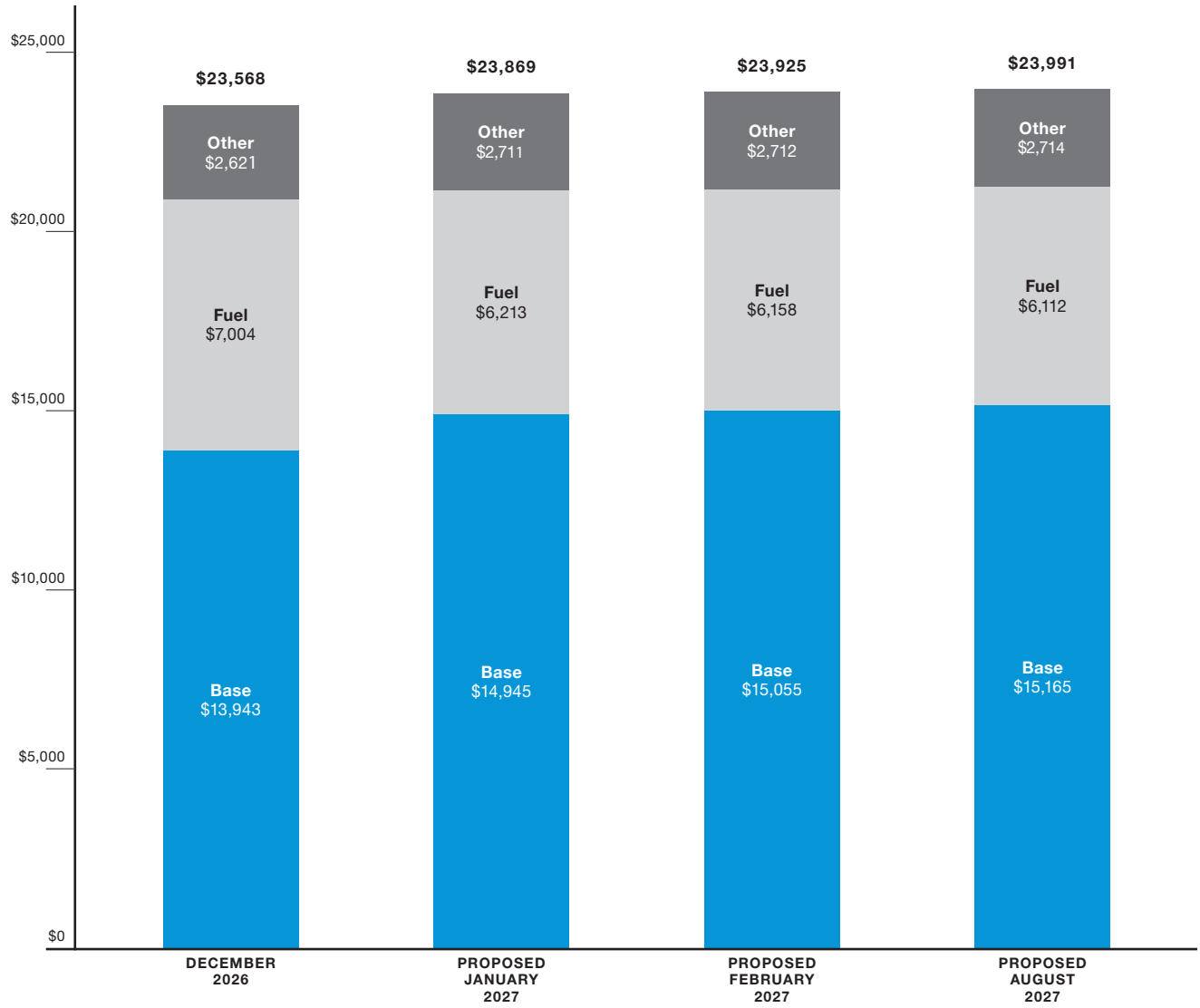


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219,000 kWh / 600 kW Commercial Customer Bill Comparison

GSLD-1 Rate

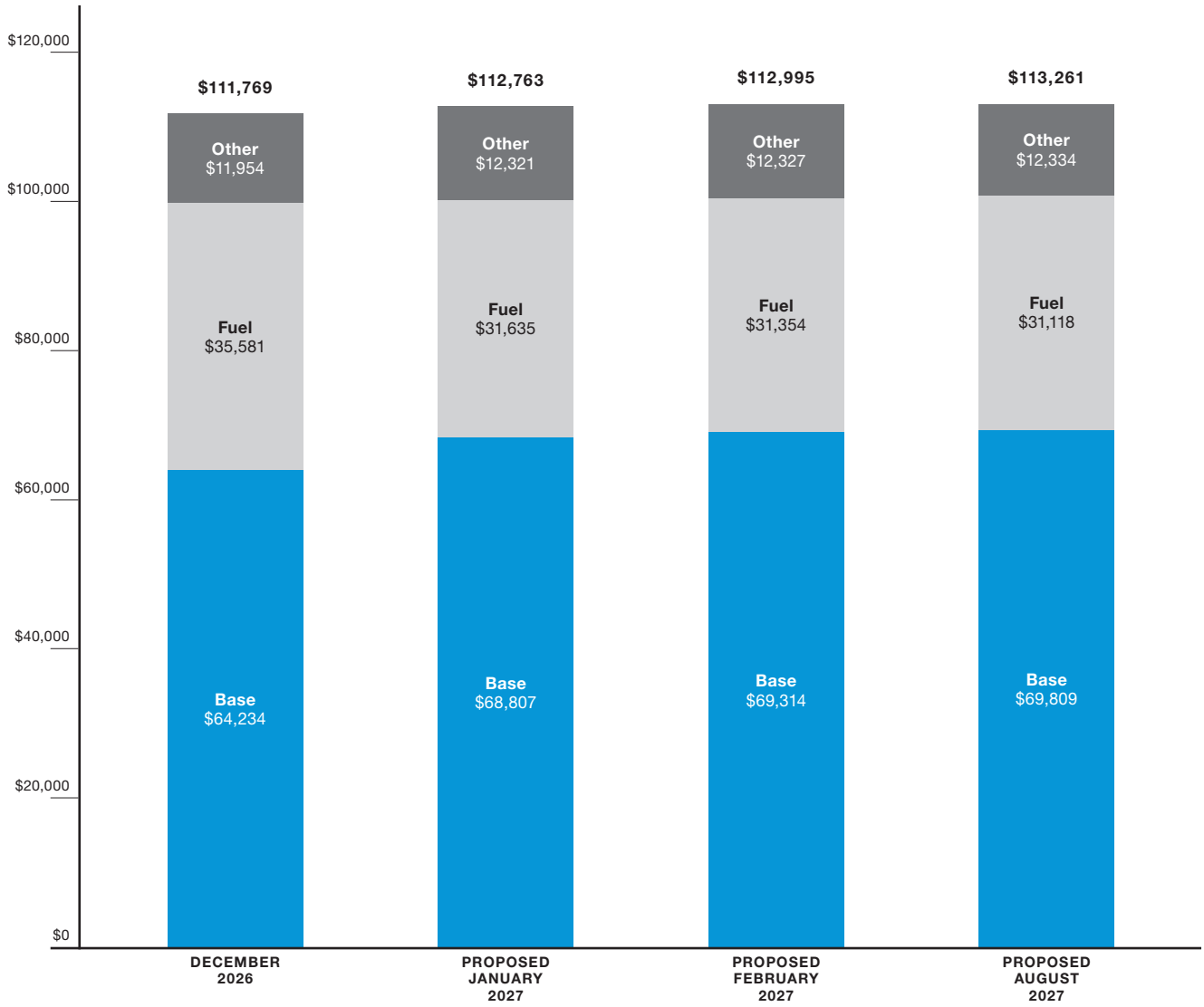


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1,124,000 kWh / 2,800 kW Commercial Customer Bill Comparison

GSLD-2 Rate



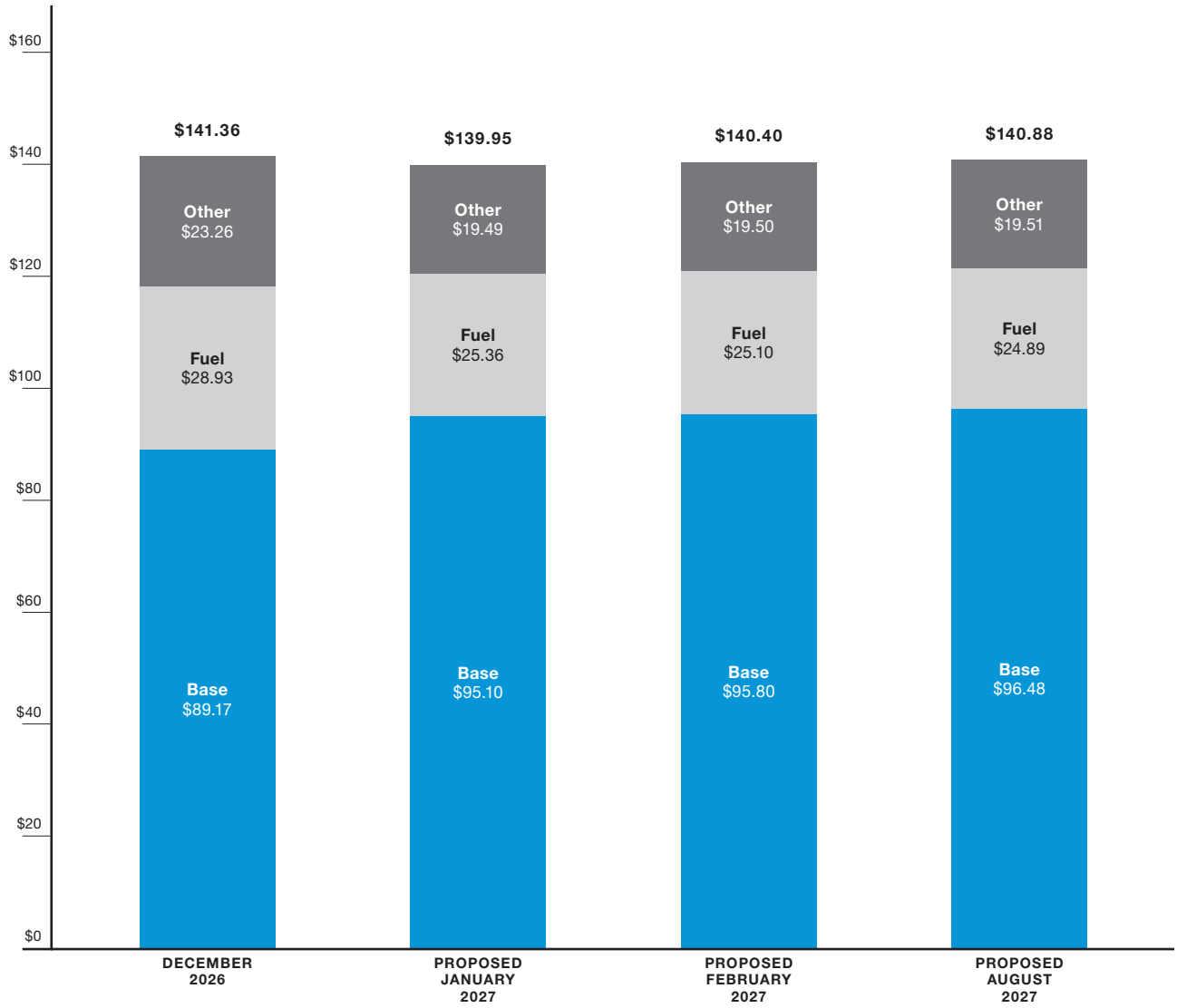
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Northwest FL

Typical 1,000 kWh Residential Customer Bill Comparison

RS-1 Rate



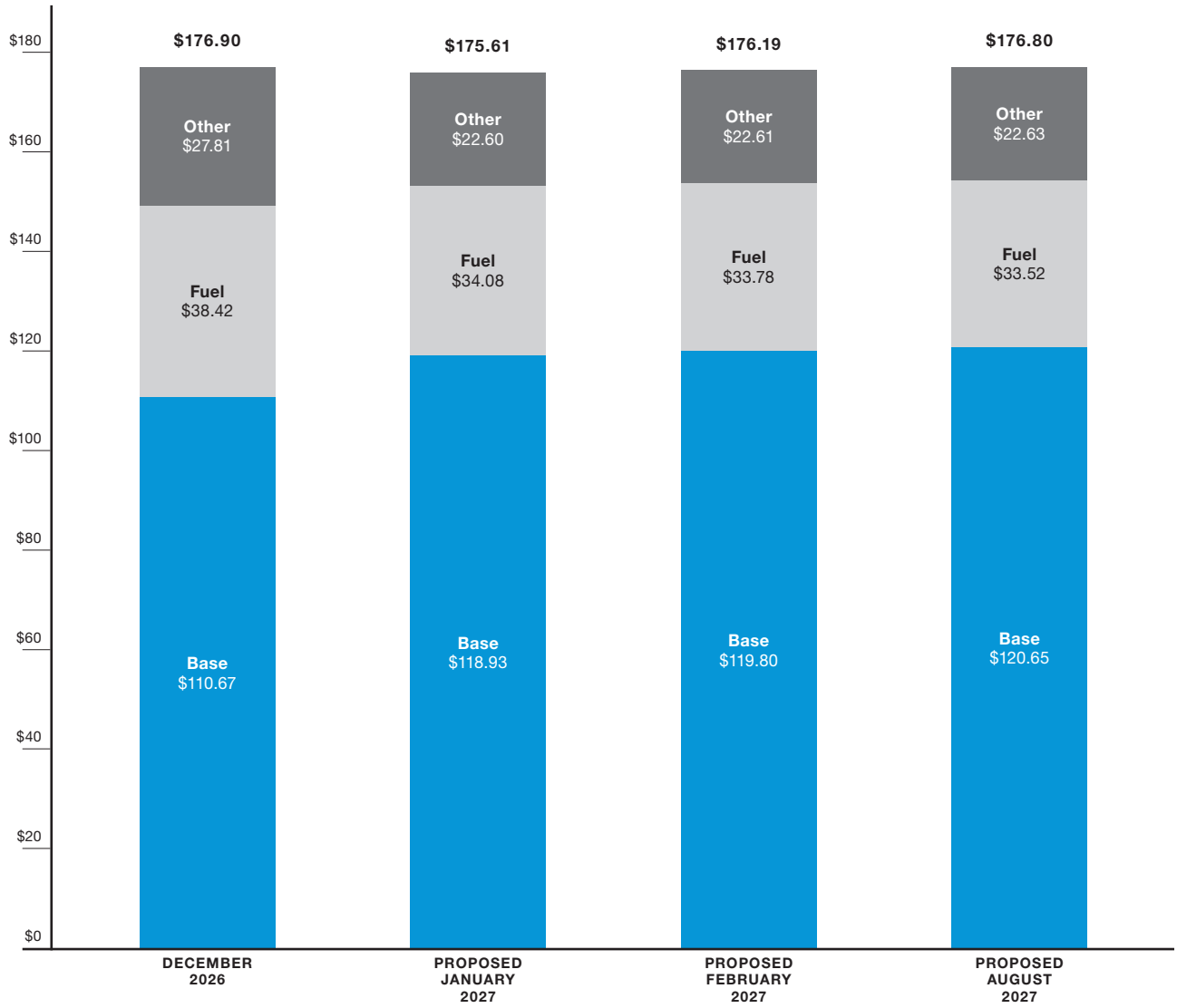
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Northwest FL

1,200 kWh Commercial Customer Bill Comparison

GS-1 Rate



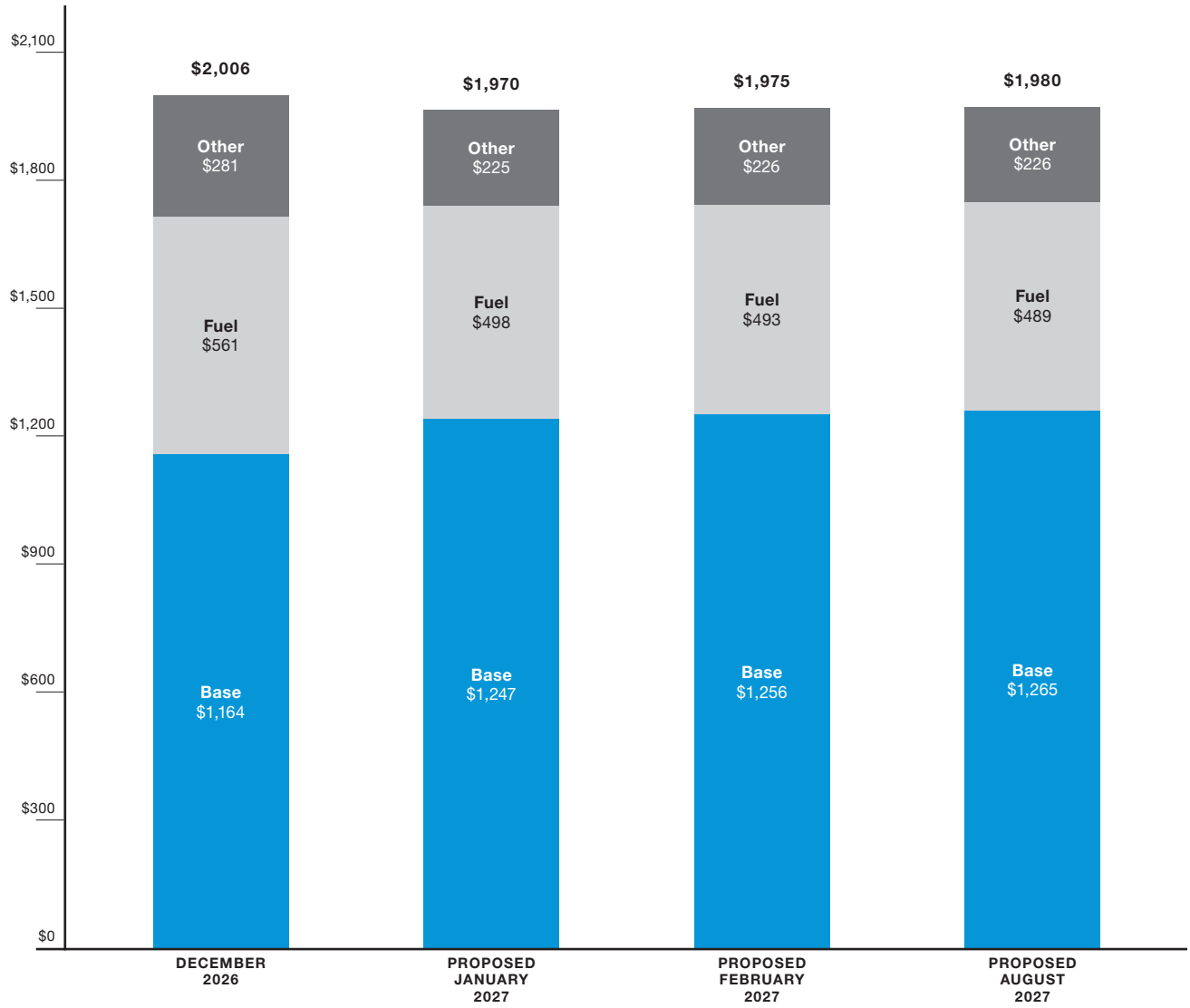
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Northwest FL

17,520 kWh / 50 kW Commercial Customer Bill Comparison

GSD-1 Rate



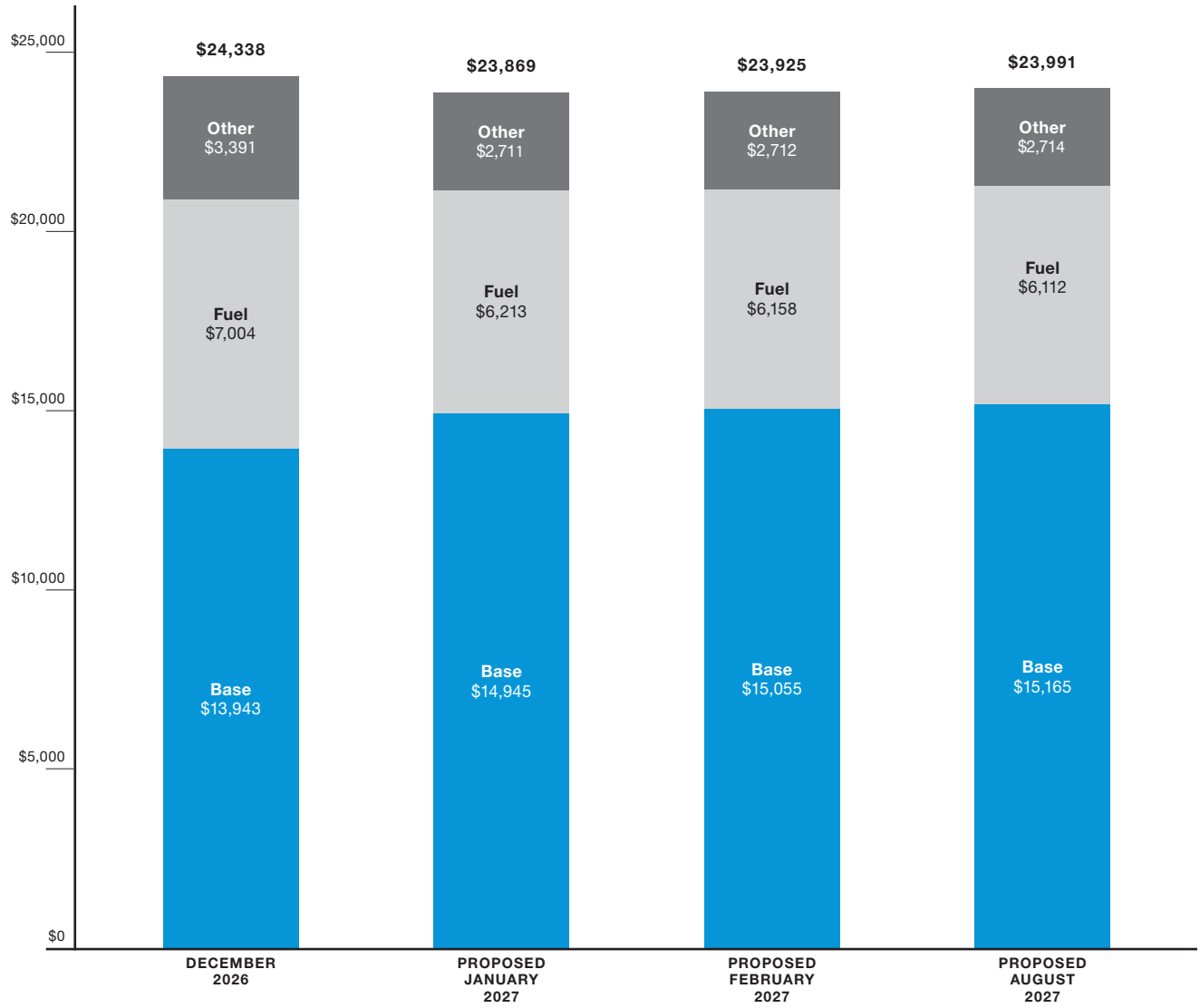
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Northwest FL

219,000 kWh / 600 kW Commercial Customer Bill Comparison

GSLD-1 Rate



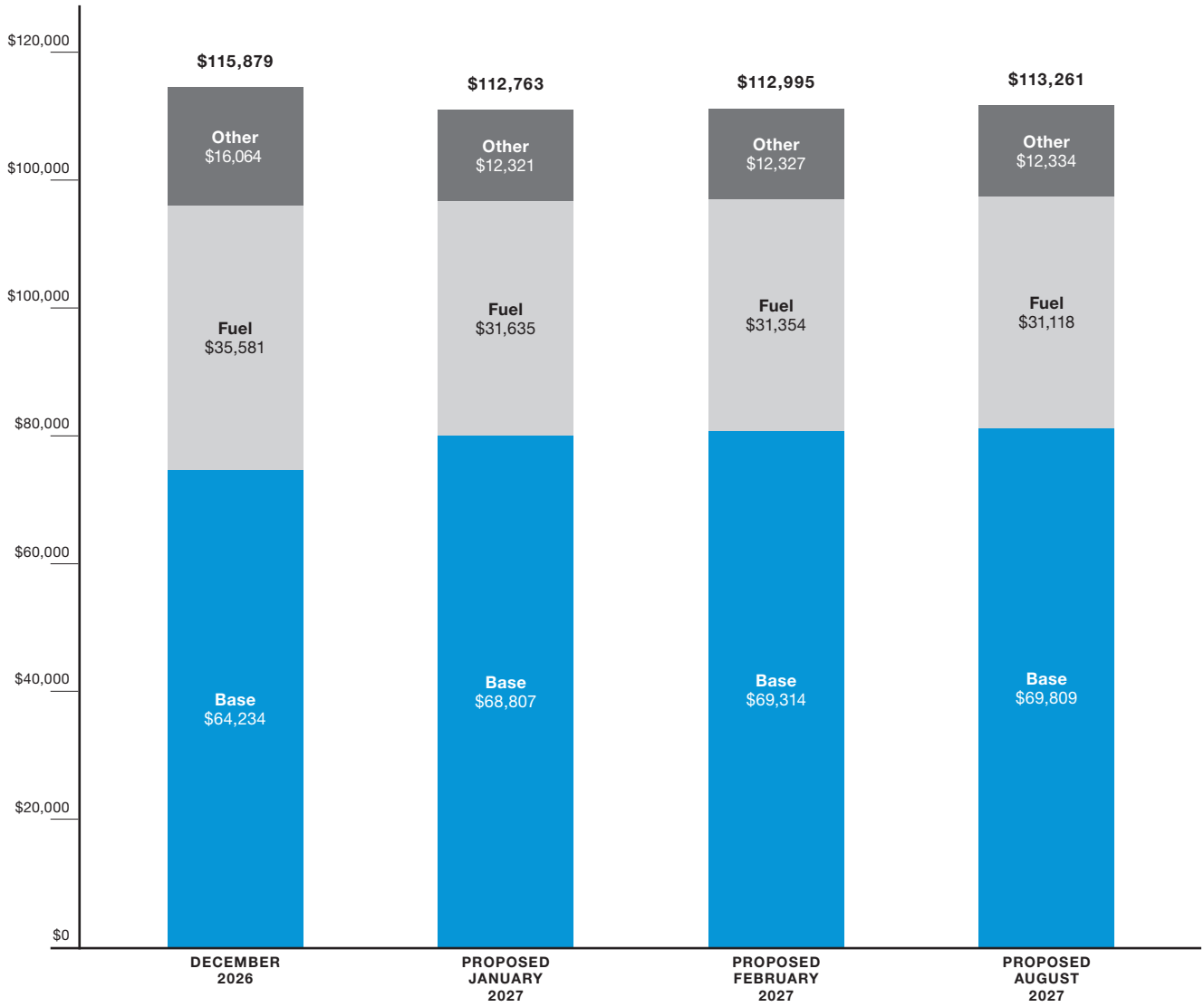
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Northwest FL

1,124,000 kWh / 2,800 kW Commercial Customer Bill Comparison

GSLD-2 Rate



Notes:

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