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Maria Jose Moncada
Associate General Counsel
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
(561) 304-5795
(561) 691-7135 (facsimile)
maria.moncada@fpl.com

September 3, 2026

-VIA ELECTRONIC FILING-
Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20260001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket are the prepared testimony of Florida Power & Light Company ("FPL") witness Richard Hume. This testimony is submitted in support of FPL's Petition for Approval of its Levelized Fuel Cost Recovery Factors and Capacity Cost Recovery Factors for January 2027 through December 2027.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments
cc: Counsel for Parties of Record (w/ attachments)

CERTIFICATE OF SERVICE
Docket No. 20260001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 3rd day of September 2026 to the following:

Major Thompson
Suzanne Brownless
Zachary Bloom
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850
mthompso@psc.state.fl.us
sbrownle@psc.state.fl.us
zbloom@psc.state.fl.us
discovery-gcl@psc.state.fl.us

J. Jeffry Wahlen
Malcolm N. Means
Matt Jones
Ausley McMullen
Post Office Box 391
Tallahassee, Florida 32302
jwahlen@ausley.com
mmeans@ausley.com
mjones@ausley.com
Attorneys for Tampa Electric Company

Paula K. Brown
Manager, Regulatory Coordination
Tampa Electric Company
Post Office Box 111
Tampa, Florida 33601
regdept@tecoenergy.com

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe Street, Suite 601
Tallahassee, Florida 32301
bkeating@gunster.com
Attorneys for Florida Public Utilities Company

Walt Trierweiler
Charles J. Rehwinkel
Octavio Simoes-Ponce
Austin Watrous
Office of Public Counsel
The Florida Legislature
111 W. Madison Street, Room 812
Tallahassee, Florida 32399
trierweiler.walt@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
ponce.octavio@leg.state.fl.us
watrous.austin@leg.state.fl.us
OPC-discovery@leg.state.fl.us
Attorneys for the Citizens of the State of Florida

Dianne M. Triplett
299 First Avenue North
St. Petersburg, Florida 33701
dianne.triplett@duke-energy.com

Matthew R. Bernier
Robert L. Pickels
Stephanie A. Cuello
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
matt.bernier@duke-energy.com
robert.pickels@duke-energy.com
stephanie.cuello@duke-energy.com
FLRegulatoryLegal@duke-energy.com
Attorneys for Duke Energy Florida

Michelle Napier, Regulatory Affairs
Jowi Baugh, Regulatory Affairs
Jessica Husted, Regulatory Affairs
Florida Public Utilities Company/Chesapeake
1635 Meathe Drive
West Palm Beach, Florida 33411
michelle_napier@chpk.com
jbaugh@chpk.com
jhusted@chpk.com

Peter J. Mattheis
Michael K. Lavanga
Joseph R. Briscar
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Suite E-3400, Washington, DC 20007
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com
Attorneys for Nucor Steel Florida, Inc.

William C. Garner
Law Office of William C. Garner, PLLC
3425 Bannerman Road
Unit 105, No. 414
Tallahassee, FL 32312
bgarner@wcglawoffice.com
Southern Alliance for Clean Energy

Jon C. Moyle, Jr.
Moyle Law Firm, P.A.
118 North Gadsden Street
Tallahassee, Florida 32301
jmoyle@moylelaw.com
Attorneys for Florida Industrial Power Users Group

James W. Brew
Laura Wynn Baker
Sarah B. Newman
Stone Mattheis Xenopoulos & Brew, P.C.
1025 Thomas Jefferson Street NW
Suite E-3400, Washington, DC 20007
jbrew@smxblaw.com
lwb@smxblaw.com
sbn@smxblaw.com
Attorneys for White Springs Agricultural Chemicals Inc. d/b/a PCS Phosphate – White Springs

By: *s/ Maria Jose Moncada*
Maria Jose Moncada
Florida Bar No. 0773301

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF RICHARD L. HUME

DOCKET NO. 20260001-EI

SEPTEMBER 3, 2026

Q. Please state your name, business address, employer and position.

A. My name is Richard L. Hume. My business address is 700 Universe Boulevard, Juno Beach, Florida 33408. I am employed by Florida Power & Light Company ("FPL" or "Company") as Senior Manager Clause Accounting & Analysis.

Q. Have you previously testified in this docket?

A. Yes.

Q. What is the purpose of your testimony?

A. My testimony addresses the following subjects:

- The Fuel Cost Recovery ("FCR") Clause factors for the following periods: (i) January 2027 which do not include an incremental adjustment to reflect the ongoing fuel savings associated with the solar energy centers expected to enter commercial operation by January 31, 2027 and July 31, 2027 (the "2027 Project" or "Project"); (ii) February 2027 through July 2027, which include an incremental adjustment to reflect the ongoing fuel savings associated with the portion of the 2027 Project expected to enter commercial operation by January 31, 2027; and, (iii) August 2027 through December 2027, which include an incremental adjustment to reflect the ongoing fuel

savings associated with the portions of the 2027 Project expected to enter commercial operation by January 31, 2027 ("Tranche A") and July 31, 2027 ("Tranche B"). These factors are referred to collectively as the "2027 FCR factors."

- The 2027 FCR factors are based on the traditional factor calculation method, which spreads the fuel savings associated with the 2027 Project over the entire calendar year, for informational purposes;
- The calculation of the jurisdictional amount of FPL's portion of the 2025 asset optimization gains to be recovered through the 2027 FCR factors;
- The Capacity Cost Recovery ("CCR") Clause factors for the period January 2027 through December 2027; and
- FPL's proposed cogeneration as-available energy ("COG-1") tariff sheets, which reflect updated variable operation and maintenance expense and loss factors for the company.

Q. Have you prepared or caused to be prepared under your direction, supervision, or control any exhibits in this proceeding?

A. Yes. They are as follows:

Exhibit RLH-5

- Schedules E1, E1-E, the RS-1 Inverted Rate Calculation, E2, and E10 provide the calculation of the FCR factors for January 2027, which exclude the fuel savings of the 2027 Project;
- Schedules E1-A, E1-C, E1-D, Asset Optimization Gains, and H1, which pertain to the entire 2027 calendar year;

- Pages 10 through 13, which provide the 2027 Projected Energy Losses by Rate Class;
- Pages 185 through 188, which provide updated COG-1 tariff sheets.

Exhibit RLH-6

- Schedules E1, E1-E, the RS-1 Inverted Rate Calculation, E2, and E10 provide the calculation of the FCR factors for February 2027 through July 2027, which include the incremental ongoing fuel savings associated with the portion of the 2027 Project Tranche A;

Exhibit RLH-7

- Schedules E1, E1-E, the RS-1 Inverted Rate Calculation, E2, and E10 provide the calculation of the FCR factors for August 2027 through December 2027, which include the incremental ongoing fuel savings associated with the portions of the 2027 Project Tranche A and B;

Exhibit RLH-8

- Schedules E1, E1-E, RS-1 Inverted Rate Calculation, E2, and E10 that provide the calculation of FCR factors for the period January 2027 through December 2027 based on the traditional factor calculation methodology, which spreads fuel savings for the 2027 Project over the entire calendar year for informational purposes.

Exhibit RLH-9

- Pages 1 through 4 provide the calculation of 2027 CCR factors;
- Pages 5 through 10 provide the calculation of depreciation and return on incremental power plant security and incremental Nuclear Regulatory

Commission compliance capital investments;

- Page 11 provides the capital structure, components and cost rates relied upon to calculate the rate of return applied to capital investments included for recovery through the CCR clause for the period January 2027 through December 2027;
- Pages 13 through 25 provide the calculations of stratified separation factors.

FUEL COST RECOVERY CLAUSE

Q. What adjustments are included in the calculation of the 2027 FCR factors shown on Schedule E1?

A. The 2027 FCR factors include the following adjustments: (i) an estimated net true-up, (ii) a consolidated Generating Performance Incentive Factor ("GPIF"), (iii) the jurisdictional amount associated with FPL's share of the 2025 asset optimization gains and (iv) the cost associated with the projected 2027 Subscription Credit for the FPL SolarTogether Program.

The total net true-up amount to be included in the 2027 FCR factors is a $176,226,187 over-recovery. This amount is reflected on line 38 of Schedule E1. The $176,226,187 over-recovery, divided by the projected retail sales of 131,161,581 MWh for January 2027 through December 2027, results in a credit of 0.1344 cents per kWh.

The testimony of FPL witness Rote filed on March 13, 2026, presents a GPIF net reward of $6,366,638 for the period ending December 2025. This amount is reflected on line 40 of Schedule E1. This $6,366,638 reward, divided by the

projected retail sales of 131,161,581 MWh for January 2027 through December 2027, results in a charge of 0.0049 cents per kWh.

FPL is including $66,350,337 for the jurisdictional amount associated with its share of 2025 asset optimization gains in the calculation of its 2027 FCR factors, as shown on line 41 of Schedule E1. FPL's activities under the asset optimization program in 2025 delivered $125,038,686 in total gains. Of these total gains, FPL is allowed to retain $69,583,388 (system amount) pursuant to Order Nos. PSC-13-0023-S-EI, PSC-16-0560-AS-EI, and PSC-2021-0446-S-EI. The system amount of total gains of $69,583,388 has been allocated to the retail jurisdiction based on its load ratio share of system sales for 2027. The resulting jurisdictional amount to be recovered is $66,350,337 which is calculated and shown on page 4 of Exhibit RLH-5. FPL will reflect recovery of one-twelfth of the approved jurisdictional amount in each month's Schedule A2 for the period January 2027 through December 2027 as a reduction to jurisdictional fuel revenues applicable to each period. This $66,350,337, divided by the projected retail sales of 131,161,581 MWh for January 2027 through December 2027, results in a charge of 0.0506 cents per kWh.

FPL has included $278,784,363 associated with the projected 2027 Subscription Credit for the FPL SolarTogether Program, as shown on line 42 of Schedule E1. The subscription credit is based on the program's solar power plants' forecasted generation and the Subscription Credit rate as reflected in the SolarTogether tariff.

This $278,784,363 divided by the projected retail sales of 131,161,581 MWh for January 2027 through December 2027, results in a charge of 0.2126 cents per kWh.

Schedule E2 provides the monthly FCR factors as well as the levelized FCR factor for 2027. Schedule E1-E provides the calculation of the FCR factors by rate group for each period.

Q. Please explain the fuel cost of stratified sales amount reflected on line 4 of Schedule E1.

A. FPL has included a projected credit of $88,254,554 associated with stratified wholesale power sales contracts in effect in 2027. The fuel costs of wholesale sales are normally included in the total cost of fuel and net power transactions used to calculate the average system cost per kWh for fuel adjustment purposes. However, since the fuel cost of the stratified sales are not recovered on an average system cost basis, an adjustment has been made to remove these costs and the related kWh sales from the fuel adjustment calculation. This adjustment was performed in the same manner that off-system sales are removed from the calculation, consistent with Order No. PSC-97-0262-FOF-EI.

Q. Have you prepared a summary of the requested FCR costs for the projected period of January 2027 through December 2027?

A. Yes. Schedule E1 of Exhibit RLH-8 provides this summary. Total recoverable jurisdictional fuel costs inclusive of adjustments for the period January 2027 through December 2027 are $3,670,277,865 (page 1, line 44). The jurisdictional fuel costs inclusive of fuel savings associated with the 2027 Project (Tranche A and

Tranche B) are $3,495,002,713 (page 1, line 37) and are adjusted by the amounts previously discussed above. The adjustments include the total net true-up over-recovery amount of $176,226,187 (page 1, line 38); a GPIF net reward of $6,366,638 for the period ending December 2025 (page 1, line 40); the jurisdictional amount associated with FPL's share of 2025 asset optimization gains of $66,350,337 (page 1, line 41); and the projected 2027 Subscription Credit for the FPL SolarTogether Program of $278,784,363 (page 1, line 42).

Calculation of 2027 FCR Factors

Q. Please explain how FPL has calculated its proposed FCR factors for the period January 2027 through December 2027 to reflect the impact of the fuel savings associated with the 2027 Project.

A. Pursuant to the 2025 Rate Settlement, FPL is authorized to recover through the SoBRA mechanism, the revenue requirements based on the first 12 months of operations of the 2027 Project. The SoBRA associated with the portion of the 2027 Project Tranche A is expected to be implemented on February 1, 2027. The SoBRA associated with the portion of the 2027 Project Tranche B is expected to be implemented on August 1, 2027. FPL proposes that the corresponding fuel savings associated with the 2027 Project be reflected in the 2027 FCR factors beginning February 1, 2027 and August 1, 2027, respectively, which is concurrent with the expected SoBRA in-service dates, to align costs with the fuel savings benefits. This treatment is consistent with past practice approved by the Commission.

Q. How would a delay in the commercial operation date of the 2027 Project impact the 2027 FCR factors?

A. At this time, FPL does not anticipate a delay in the commercial operation dates of the 2027 Project. Should FPL become aware of a delay, FPL will promptly provide notification to the Commission of such delay and provide an updated in-service date. FPL will not implement the 2027 SoBRA or the associated fuel factor change until those units go into service.

Q. What are the projected 2027 fuel savings associated with the 2027 Project?

A. As explained in the testimony of FPL witness Cashman, the projected 2027 total system fuel savings associated with the 2027 Project are $44,230,574.

Q. Please explain the calculation of 2027 FCR factors reflecting the fuel savings associated with the 2027 Project.

A. FPL first calculates the FCR factors for January 2027 that exclude the fuel savings associated with the 2027 Project. These FCR factors assume the 2027 Project is not yet operating and therefore exclude the associated fuel savings. The resulting rounded fuel factor is shown on line 45 of Schedule E1 in Exhibit RLH-5. The levelized FCR factor for January 2027 is 2.831 cents per kWh. For FPL's Residential 1,000 kWh bill, this represents a fuel charge of $25.36 during this period.

Next, FPL calculates the FCR factors for February 2027 through July 2027 that include the fuel savings associated with the portion of the 2027 Project Tranche A. This adjustment is shown on line 43 of Schedule E1 in Exhibit RLH-6. The levelized FCR factor for February 2027 through July 2027 including this

adjustment is 2.805 cents per kWh. For FPL's Residential 1,000 kWh bill, this represents a fuel charge of $25.10 for this period, reflecting a decrease of 26 cents.

FPL then calculates the FCR factors for August 2027 through December 2027 that include the fuel savings associated with the portions of the 2027 Project Tranche A and Tranche B. These adjustments are shown on lines 43 and 44 of Schedule E1 in Exhibit RLH-7. The levelized FCR factor for August 2027 through December 2027 including this adjustment is 2.784 cents per kWh. For FPL's Residential 1,000 kWh bill, this represents a fuel charge of $24.89 for this period, reflecting an incremental decrease of 21 cents.

Schedule E2 provides the monthly fuel factors as well as the levelized FCR factor for 2027. Schedule E1-E provides the calculation of the 2027 FCR factors by rate group for each period.

Q. Has FPL also calculated levelized FCR factors that would apply uniformly throughout calendar year 2027?

A. Yes. Although FPL requests approval of separate FCR factors for three periods, reflecting the impact of the 2027 Project upon commercial operation, FPL provides for informational purposes the calculation of a twelve-month levelized fuel factor for 2027. Exhibit RLH-8 includes Schedules E1, E1-E, RS-1 Inverted Rate Calculation, E2, and E10, which calculate a twelve-month levelized fuel factor of 2.798 cents per kWh by including the fuel savings for the 2027 Project throughout the twelve months of 2027.

CAPACITY COST RECOVERY CLAUSE

Q. Have you prepared a summary of the requested CCR costs for the projected period of January 2027 through December 2027?

A. Yes. Pages 1 and 2 of Exhibit RLH-9 provide this summary. Total recoverable capacity costs for the period January 2027 through December 2027 are $57,928,588 (page 2, line 33). This includes $63,568,163 of 2027 projected jurisdictional capacity costs (page 2, line 27) and the net true-up over-recovery for 2026 and 2025 of $5,639,575 (page 2, line 30 plus line 31).

Q. What adjustments are included in the calculation of the combined 2027 CCR factors included in Exhibit RLH-9?

A. The total net true-up to be included in the 2027 CCR factors is an over-recovery of $5,639,575, as shown on page 2, line 30 plus line 31. Within rounding, this amount is comprised of FPL's 2025 final net true-up over-recovery of $4,940,740, which was filed on April 3, 2026, and FPL's 2026 actual/estimated true-up over-recovery of $698,836 filed on July 24, 2026.

Q. Have you prepared a calculation of the allocation factors for demand and energy?

A. Yes. Page 3 of Exhibit RLH-9 provides this calculation. The demand allocation factors are calculated by determining the percentage each rate class contributes to the monthly system peaks. The energy allocators are calculated by determining the percentage each rate class contributes to total kWh sales, as adjusted for losses.

Q. Has FPL calculated the weighted average cost of capital ("WACC") in accordance with Commission Order No. PSC-2020-0165-PAA-EU ("WACC Order")?

A. Yes. The resulting after-tax WACC to be applied to the 2027 projected CCR capital investments is 7.17%, which is based on FPL's 2027 forecast and currently approved midpoint ROE of 10.95%. The calculation of the WACC for 2027 is provided on page 11 of Exhibit RLH-9.

Q. Has FPL accounted for stratified wholesale power sales contracts in the jurisdictional separation of the capacity costs?

A. Yes. The separation factors used in the calculation are consistent with the FPL Ten Year Power Plant Site Plan 2026-2035 filed April 1, 2026. FPL has separated the production-related capacity costs based on stratified separation factors that better reflect the types of generation required to serve load under stratified wholesale power sales contracts. The use of stratified separation factors thus results in a more accurate separation of capacity costs between the retail and wholesale jurisdictions. The calculations of the stratified separation factors are provided in Exhibit RLH-9 pages 17-29.

EFFECTIVE DATES

Q. What are the effective dates that FPL is requesting for the new FCR factors and CCR factors for 2027?

A. FPL is requesting effective dates as follows:

- The FCR factors which do not include an incremental adjustment to reflect the ongoing fuel savings associated with the 2027 Project become effective

January 1, 2027;

- The FCR factors which include the incremental SoBRA savings associated with the portion of the 2027 Project Tranche A become effective February 1, 2027;
- The FCR factors which include the incremental SoBRA savings associated with the portions of the 2027 Project Tranche A and Tranche B become effective August 1, 2027; and
- The CCR factors for the period January 2027 through December 2027 become effective January 1, 2027.

Q. Does this conclude your testimony?

A. Yes.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

SCHEDULE: E1

ESTIMATED FOR THE PERIOD OF: JANUARY 2027

		(1)	(2)	(3)
Line No.	E1	2027		
		Dollars	MWh	Cents/kWh
1	**Total Cost of Generated Power**			
2	Net Cost of System Net Generation (Sch. 3)	3,692,423,558	148,529,912	2.4860
3	Solar Base Rate Adjustment (SOBRA) Fuel Savings	44,230,574	148,529,912	0.0298
4	Fuel Cost of Stratified Sales (Sch. 2)	(88,254,554)	(2,782,504)	3.1718
5	Lease Costs (Sch. 2)	N/A	N/A	N/A
6	Adjustments to Fuel Costs (Sch. 2)	641,225	N/A	N/A
7		3,649,040,804	145,747,408	2.5037
8	**Total Cost of Purchased Power**			
9	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	122,832,880	3,343,902	3.6733
10	Energy Payments to Qualifying Facilities/Net Metering (Sch. 8)	28,647,835	536,898	5.3358
11	Energy Cost of Economy Purchases (Sch. 9)	8,419,440	135,880	6.1962
12		159,900,155	4,016,680	3.9809
13	**TOTAL AVAILABLE**	3,808,940,959	149,764,088	2.5433
14				
15	**Total Fuel Cost and Gains of Power Sales**			
16	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(74,908,461)	(2,733,897)	2.7400
17	Gains from Off-System Sales (Sch. 6)	(30,740,846)	N/A	N/A
18	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(3,518,649)	(561,424)	0.6267
19		(109,167,956)	(3,295,321)	3.3128
20	**Total Incremental Optimization Costs**			
21	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	2,239,484	N/A	N/A
22	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	1,312,271	N/A	N/A
23	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(65,222)	N/A	N/A
24	Optimization Credits (Gains from Natural Gas and RECs) (Sch. 2)	(85,343,127)	N/A	N/A
25	Asset Optimization - Customer Portion (Sch. 2)	75,760,938	N/A	
26		(6,095,656)	N/A	N/A
27	Total Fuel Costs & Net Power Transactions	3,693,677,346	146,468,767	2.5218
28				
29	**Average Factor Calculation**			
30	Net Unbilled Sales	59,341,656	2,353,074	0.0511
31	T & D Losses	169,635,826	6,726,780	0.1157
32	Company Use	3,693,677	146,469	0.0027
33	System Sales	3,693,677,346	137,242,445	2.6914
34	Wholesale Sales (excluding Stratified Sales)	163,657,450	6,080,864	2.6914
35	Jurisdictional Sales	3,530,019,897	131,161,581	2.6914
36	Jurisdictional Line Loss Multiplier	7,341,559		1.0021
37	Jurisdictional Sales Adjusted for Line Losses	3,537,361,456	131,161,581	2.6969
38	True-Up	(176,226,187)	131,161,581	(0.1344)
39	TOTAL JURISDICTIONAL FUEL COST	3,361,135,269	131,161,581	2.5626
40	GPIF	6,366,638	131,161,581	0.0049
41	Asset Optimization - Company Portion	66,350,337	131,161,581	0.0506
42	SolarTogether (ST) Credit	278,784,363	131,161,581	0.2126
43	Jurisdictionalized SOBRA Fuel Savings			
44	Fuel Factor after adjustments	3,712,636,607	131,161,581	2.8306
45	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH			2.831
46				
47	Note: Totals may not add due to rounding			

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF TOTAL TRUE-UP

SCHEDULE: E1-A

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

	(1)	(2)
Line No.	E1-A	2027
1	Actual/Estimated (Over)/Under Recovery [1]	($135,071,098)
2	Final (Over)/Under Recovery	($41,155,089)
3	Total (Over)/Under Recovery to be included in Projected Period [2]	($176,226,187)
4		
5	Total Jurisdictional Sales (MWh)	131,161,581
6		
7	True-Up Factor (cents/kWh)	(0.1344)
8		
9		
10	[1] FPL's 2026 Actual/Estimated Over Recovery	
11	[2] Projected Period January 2027 - December 2027 (Schedule E1, Line 38)	
12		
13	Note: Totals may not add due to rounding	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ADJUSTMENT FACTORS

SCHEDULE: E1-C

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

	2027
1. Total Adjustments	
A. True-Up (Over)/Under Recovered	($176,226,187)
B. Generating Performance Incentive - Reward/(Penalty)	$6,366,638
C. Asset Optimization - Company Portion	$66,350,337
D. SolarTogether Credit	$278,784,363
	$175,275,152
2. Total Jurisdictional Sales (MWh)	131,161,581
3. Adjustment Factors (Cents/kWh)	
A. True-Up Factor	(0.1344)
B. Generating Performance Incentive Factor	0.0049
C. Asset Optimization - Company Portion	0.0506
D. SolarTogether Credit	0.2126
	0.1336

Note: Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ADJUSTMENT FACTORS

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

(1)	(2)	(3)
Line No.	Asset Optimization Calculation	2027
1	Asset Optimization Gains [1]	$69,583,388
2		
3	Actuals Year	**2025**
4	Actual Retail kWh sales [2]	129,442,240,176
5	Actual Total System kWh sales [2]	135,749,568,946
6	Actual Average Jurisdictional % (Line 4 / Line 5)	95.35370%
7		
8	Jurisdictionalized Asset Optimization Gains	$66,350,337
9		
10	Projected Year	**2027**
11	Projected kWh Sales	131,161,581,292
12		
13	Asset Optimization Factor (cents/kWh)	0.0506
14		
15		
16	[1] Reflected on Exhibit MVC-1, filed on April 3, 2026	
17	[2] Reflected on Schedule E1-B, filed on April 3, 2026	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
DEVELOPMENT OF SEASONALLY DIFFERENTIATED TIME OF USE MULTIPLIERS

SCHEDULE: E1-D

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

Line No.		(1) Jan - 2027	(2) Feb - 2027	(3) Mar - 2027	(4) Apr - 2027	(5) May - 2027	(6) Jun - 2027	(7) Jul - 2027	(8) Aug - 2027	(9) Sep - 2027	(10) Oct - 2027	(11) Nov - 2027	(12) Dec - 2027	(13) 2027
1	On Peak Period													
2	System MWH Requirements	2,584,789	2,629,489	2,960,741	4,020,888	3,982,101	4,915,999	4,811,715	5,070,505	4,624,661	4,221,800	2,781,795	2,984,448	45,588,933
3	Marginal Cost	95,766,415	93,636,110	75,380,474	92,319,593	91,429,047	129,290,781	168,602,481	172,143,661	143,410,750	117,492,706	72,104,139	96,188,755	1,347,764,913
4	Average Marginal Cost (¢/kWh)	3.705	3.561	2.546	2.296	2.296	2.630	3.504	3.395	3.101	2.783	2.592	3.223	2.956
5														
6	Off Peak Period													
7	System MWH Requirements	8,644,623	7,627,588	8,076,015	7,586,021	9,259,953	9,149,186	10,293,770	10,200,089	9,476,333	8,866,302	8,390,356	8,365,558	105,935,795
8	Marginal Cost	287,087,929	235,082,266	185,263,785	170,154,455	208,719,337	230,102,024	312,004,171	318,242,786	250,933,299	229,193,907	201,704,161	258,328,444	2,886,816,565
9	Average Marginal Cost (¢/kWh)	3.321	3.082	2.294	2.243	2.254	2.515	3.031	3.120	2.648	2.585	2.404	3.088	2.725
10														
11	Total Period													
12	System MWH Requirements	11,229,412	10,257,077	11,036,756	11,606,909	13,242,054	14,065,185	15,105,485	15,270,595	14,100,994	13,088,102	11,172,152	11,350,006	151,524,728
13	Marginal Cost	382,854,345	328,718,377	260,644,258	262,474,048	300,148,384	359,392,806	480,606,653	490,386,447	394,344,048	346,686,613	273,808,300	354,517,199	4,234,581,478
14	Average Marginal Cost (¢/kWh)	3.409	3.205	2.362	2.261	2.267	2.555	3.182	3.211	2.797	2.649	2.451	3.123	2.795
15														
16	Marginal Fuel Cost													
17	On-Peak Period													1.058
18	Off-Peak Period													0.975
19	Average													1.000
20														
21	Note: Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
DEVELOPMENT OF TIME OF USE MULTIPLIERS FOR SEASONAL DEMAND TIME OF USE RIDER

SCHEDULE: E1-D

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

Line No.		(1) Jun - 2027	(2) Jul - 2027	(3) Aug - 2027	(4) Sep - 2027	(5) 2027
1	On Peak Period					
2	System MWH Requirements	1,709,170	1,667,300	1,750,805	1,602,520	6,729,795
3	Marginal Cost	45,429,729	60,356,262	61,890,965	47,530,741	215,207,697
4	Average Marginal Cost (¢/kWh)	2.658	3.620	3.535	2.966	3.198
5						
6	Off Peak Period					
7	System MWH Requirements	12,356,016	13,438,185	13,519,790	12,498,475	51,812,464
8	Marginal Cost	313,348,553	417,658,780	427,225,349	343,458,079	1,501,690,762
9	Average Marginal Cost (¢/kWh)	2.536	3.108	3.160	2.748	2.898
10						
11	Total Period					
12	System MWH Requirements	14,065,185	15,105,485	15,270,595	14,100,994	58,542,259
13	Marginal Cost	358,778,282	478,015,042	489,116,314	390,988,820	1,716,898,459
14	Average Marginal Cost (¢/kWh)	2.551	3.165	3.203	2.773	2.933
15						
16	Marginal Fuel Cost					
17	On-Peak Period					1.090
18	Off-Peak Period					0.988
19	Average					1.000
20						
21	Note: Totals may not add due to rounding					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FUEL RECOVERY FACTORS BY RATE GROUP

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: JANUARY 2027

Line No.	Groups	Rate Classes	(1) Average Factor	(2) Fuel Recovery Loss Multiplier	(3) Fuel Recovery Factor
1	A	RS-1 first 1,000 kWh	2.831	1.00329	2.536
2	A	RS-1 all additional kWh	2.831	1.00329	3.536
3					
4	A	GS-1, SL-2, SL-2M, GSCU-1	2.831	1.00329	2.840
5					
6	A-1	SL-1, SL-1M, OL-1, PL-1, LT-1, OS I/II [1]	2.798	1.00329	2.807
7					
8	B	GSD-1, GSD-1EV	2.831	1.00322	2.840
9					
10	C	GSLD-1, GSLD-1EV, CS-1	2.831	1.00235	2.837
11					
12	D	GSLD-2, CS-2, OS-2, MET, GSLD-2EV	2.831	0.99415	2.814
13					
14	E	GSLD-3, CS-3, LLCS1, LLCS2	2.831	0.96921	2.743
15					
16	A	GST-1 On-Peak	2.994	1.00329	3.004
17	A	GST-1 Off-Peak	2.760	1.00329	2.769
18					
19	A	RTR-1 On-Peak			0.164
20	A	RTR-1 Off-Peak			(0.071)
21					
22	A	RS2-EV On-Peak	2.994	1.00329	3.004
23	A	RS2-EV Off-Peak	2.760	1.00329	2.769
24					
25	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 On-Peak	2.994	1.00321	3.004
26	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 Off-Peak	2.760	1.00321	2.769
27					
28	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 On-Peak	2.994	1.00235	3.001
29	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 Off-Peak	2.760	1.00235	2.767
30					
31	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 On-Peak	2.994	0.99415	2.977
32	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 Off-Peak	2.760	0.99415	2.744
33					
34	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) On-Peak	2.994	0.96921	2.902
35	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) Off-Peak	2.760	0.96921	2.675
36					
37	F	CILC-1(D), ISST-1(D) On-Peak	2.994	0.99320	2.974
38	F	CILC-1(D), ISST-1(D) Off-Peak	2.760	0.99320	2.741
39					

40 [1] Weighted average 16% on-peak and 84% off-peak

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: JANUARY 2027

			(1)	(2)	(3)
Line No.	Groups	Rate Schedule	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	B	GSD(T)-1 On-Peak	3.086	1.00321	3.096
2	B	GSD(T)-1 Off-Peak	2.797	1.00321	2.806
3					
4	C	GSLD(T)-1 On-Peak	3.086	1.00235	3.094
5	C	GSLD(T)-1 Off-Peak	2.797	1.00235	2.804
6					
7	D	GSLD(T)-2 On-Peak	3.086	0.99388	3.068
8	D	GSLD(T)-2 Off-Peak	2.797	0.99388	2.780

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
RS-1 INVERTED RATE COMPUTATION

SCHEDULE: RS-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2027

		(1)	(2)	(3)	(4)
Line No.	Inverted Rate	RS-1 Standard	Proposed Inverted Fuel Factors	Target Fuel Revenues	Rounded
1	First 1000 kWh	50,204,964,909	0.02536	$1,273,115,837	2.536
2	All Additional kWh	21,935,624,346	0.03536	$775,607,817	3.536
3	Total kWh	72,140,589,255		$2,048,723,654	
4	Avg Fuel Factor	2.831			
5	RS-1 Loss Multiplier	1.00329			
6	Average Fuel Factor	2.840			
7	Target Fuel Revenues	$2,048,723,654			

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	**RS(T)-1**						
2	Secondary	72,366,048	1.05308	76,207,500	0.94959	3,841,452	
3	TOTAL	72,366,048	1.05308	76,207,500	0.94959	3,841,452	1.00329
4							
5	**CILC-1D**						
6	Primary	1,030,012	1.02946	1,060,354	0.97139	30,342	
7	Secondary	1,267,896	1.05308	1,335,201	0.94959	67,305	
8	TOTAL	2,297,908	1.04249	2,395,554	0.95924	97,646	0.99320
9							
10	**CILC-1G**						
11	Primary	3,330	1.02946	3,428	0.97139	98	
12	Secondary	92,967	1.05308	97,902	0.94959	4,935	
13	TOTAL	96,297	1.05227	101,330	0.95033	5,033	1.00251
14							
15	**CILC-1T**						
16	Transmission	1,370,261	1.01731	1,393,975	0.98299	23,714	
17	TOTAL	1,370,261	1.01731	1,393,975	0.98299	23,714	0.96921
18							
19	**GS(T)-1**						
20	Secondary	8,582,026	1.05308	9,037,591	0.94959	455,565	
21	TOTAL	8,582,026	1.05308	9,037,591	0.94959	455,565	1.00329
22							
23	**GSCU-1**						
24	Secondary	52,343	1.05308	55,121	0.94959	2,779	
25	TOTAL	52,343	1.05308	55,121	0.94959	2,779	1.00329
26							
27	**GSD(T)-1**						
28	Primary	101,351	1.02946	104,337	0.97139	2,986	
29	Secondary	29,667,394	1.05308	31,242,247	0.94959	1,574,853	
30	TOTAL	29,768,745	1.05300	31,346,584	0.94966	1,577,838	1.00322
31							
32	**GSLD(T)-1**						
33	Primary	447,474	1.02946	460,656	0.97139	13,182	
34	Secondary	10,248,821	1.05308	10,792,865	0.94959	544,045	
35	TOTAL	10,696,295	1.05210	11,253,521	0.95048	557,226	1.00235
36							
37	**GSLD(T)-2**						
38	Primary	1,701,740	1.02946	1,751,869	0.97139	50,129	
39	Secondary	2,485,811	1.05308	2,617,767	0.94959	131,956	
40	TOTAL	4,187,551	1.04348	4,369,636	0.95833	182,085	0.99415
41							
42	**GSLD(T)-3**						
43	Transmission	883,210	1.01731	898,495	0.98299	15,285	
44	TOTAL	883,210	1.01731	898,495	0.98299	15,285	0.96921
45							
46	**MET**						
47	Primary	69,696	1.02946	71,749	0.97139	2,053	
48	TOTAL	69,696	1.02946	71,749	0.97139	2,053	0.98078
49							
50	**OL-1**						
51	Secondary						
52	TOTAL						1.00329
53							
54	**OS-2**						
55	Primary	14,621	1.02946	15,052	0.97139	431	
56	TOTAL	14,621	1.02946	15,052	0.97139	431	0.98078
57							
58	**SL/OL-1**						
59	Secondary	565,310	1.05308	595,318	0.94959	30,009	
60	TOTAL	565,310	1.05308	595,318	0.94959	30,009	1.00329
61							

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

Line No.	Energy Losses by Rate Class	(1) Delivered MWH Sales	(2) Expansion Factor	(3) Delivered Energy at Generation	(4) Delivered Efficiency	(5) Losses	(6) Fuel Cost Recovery Multiplier
62	**SL-2**						
63	Secondary	30,455	1.05308	32,071	0.94959	1,617	
64	TOTAL	30,455	1.05308	32,071	0.94959	1,617	1.00329
65							
66	**SL-1M**						
67	Secondary	43,144	1.05308	45,434	0.94959	2,290	
68	TOTAL	43,144	1.05308	45,434	0.94959	2,290	1.00329
69							
70	**SL-2M**						
71	Secondary	9,971	1.05308	10,501	0.94959	529	
72	TOTAL	9,971	1.05308	10,501	0.94959	529	1.00329
73							
74	**SST-DST**						
75	Primary	2,898	1.02946	2,984	0.97139	85	
76	TOTAL	2,898	1.02946	2,984	0.97139	85	0.98078
77							
78	**SST-TST**						
79	Transmission	192,371	1.01731	195,700	0.98299	3,329	
80	TOTAL	192,371	1.01731	195,700	0.98299	3,329	0.96921
81							
82	**TOTAL FPSC**						
83	TOTAL	131,229,151	1.05181	138,028,118	0.95074	6,798,967	1.00208
84							
85	**BLOUNTSTOWN**						
86	Transmission	9,756	1.01731	9,925	0.98299	169	
87	TOTAL	9,756	1.01731	9,925	0.98299	169	0.96921
88							
89	**FKEC**						
90	Transmission	820,335	1.01731	834,532	0.98299	14,197	
91	TOTAL	820,335	1.01731	834,532	0.98299	14,197	0.96921
92							
93	**FPUC (INT)**						
94	Transmission	348,750	1.01731	354,785	0.98299	6,036	
95	TOTAL	348,750	1.01731	354,785	0.98299	6,036	0.96921
96							
97	**FPUC (PEAK)**						
98	Transmission	193,419	1.01731	196,767	0.98299	3,347	
99	TOTAL	193,419	1.01731	196,767	0.98299	3,347	0.96921
100							
101	**HOMESTEAD**						
102	Transmission	159,129	1.01731	161,883	0.98299	2,754	
103	TOTAL	159,129	1.01731	161,883	0.98299	2,754	0.96921
104							
105	**LCEC**						
106	Transmission	4,715,079	1.01731	4,796,681	0.98299	81,601	
107	TOTAL	4,715,079	1.01731	4,796,681	0.98299	81,601	0.96921
108							
109	**MOORE HAVEN**						
110	Transmission						
111	TOTAL						0.96921
112							
113	**NEW SMYRNA BCH**						
114	Transmission	360,365	1.01731	366,602	0.98299	6,237	
115	TOTAL	360,365	1.01731	366,602	0.98299	6,237	0.96921
116							
117	**HOMESTEAD (INT)**						
118	Transmission	173,008	1.01731	176,002	0.98299	2,994	
119	TOTAL	173,008	1.01731	176,002	0.98299	2,994	0.96921
120							
121	**TOTAL FERC**						
122	TOTAL	8,863,369	1.01731	9,016,762	0.98299	153,393	0.96921

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

Line No.	Energy Losses by Rate Class	(1) Delivered MWH Sales	(2) Expansion Factor	(3) Delivered Energy at Generation	(4) Delivered Efficiency	(5) Losses	(6) Fuel Cost Recovery Multiplier
123							
124	**TOTAL COMPANY**						
125	TOTAL	140,092,519	1.04963	147,044,880	0.95272	6,952,360	1.00000
126							
127	**COMPANY USE**						
128	Secondary	230,554	1.05308	242,793	0.94959	12,239	
129							
130	**TOTAL FPL**						
131	TOTAL	140,323,073	1.04963	147,287,673	0.95271	6,964,599	1.00001
132							
133	**JEA (INT)**						
134	Transmission	1,485,447	1.01731	1,511,155	0.98299	25,708	
135	TOTAL	1,485,447	1.01731	1,511,155	0.98299	25,708	0.96921
136							
137	**WAUCHULA (INT)**						
138	Transmission	66,551	1.01731	67,703	0.98299	1,152	
139	TOTAL	66,551	1.01731	67,703	0.98299	1,152	0.96921
140							
141	**BARTOW (INT)**						
142	Transmission	312,250	1.01731	317,654	0.98299	5,404	
143	TOTAL	312,250	1.01731	317,654	0.98299	5,404	0.96921
144							
145	**QUINCY (INT)**						
146	Transmission	85,751	1.01731	87,235	0.98299	1,484	
147	TOTAL	85,751	1.01731	87,235	0.98299	1,484	0.96921
148							
149	**ALACHUA (INT)**						
150	Transmission	100,221	1.01731	101,956	0.98299	1,734	
151	TOTAL	100,221	1.01731	101,956	0.98299	1,734	0.96921
152							
153	**MOORE HAVEN (INT)**						
154	Transmission	16,130	1.01731	16,409	0.98299	279	
155	TOTAL	16,130	1.01731	16,409	0.98299	279	0.96921
156							
157	**MOORE HAVEN (PEAK)**						
158	Transmission	978	1.01731	995	0.98299	17	
159	TOTAL	978	1.01731	995	0.98299	17	0.96921
160							
161	**POWERSOUTH**						
162	Transmission	16,200	1.01731	16,480	0.98299	280	
163	TOTAL	16,200	1.01731	16,480	0.98299	280	0.96921
164							

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY LOSSES BY RATE CLASS GROUP

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Energy Losses by Rate Class Group	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	GSD-1/GSDT-1/HLFT-1/SDTR-1/CILC-1G	29,865,042	1.05300	31,447,914	0.94967	1,582,871	1.00321
2	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	10,696,295	1.05210	11,253,521	0.95048	557,226	1.00235
3	GSLD2/GSLDT2/CS2/CST2/HLFT3	4,187,551	1.04348	4,369,636	0.95833	182,085	0.99415
4	GSLD3/GSLDT3/CS3/CST3	883,210	1.01731	898,495	0.98299	15,285	0.96921
5	GSLDT-2/CS-2/HLFT-3/SDTR-3/OS-2/MET	4,271,869	1.04321	4,456,437	0.95858	184,569	0.99388
6	OL1/SL1/SL1M/PL1/OSI/II	608,454	1.05308	640,753	0.94959	32,299	1.00329

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED NET TRUE-UP AMOUNT

SCHEDULE: E2

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

Line No.	E2	(1) Jan - 2027	(2) Feb - 2027	(3) Mar - 2027	(4) Apr - 2027	(5) May - 2027	(6) Jun - 2027	(7) Jul - 2027	(8) Aug - 2027	(9) Sep - 2027	(10) Oct - 2027	(11) Nov - 2027	(12) Dec - 2027	(13) 2027
1	**Fuel Costs & Net Power Transactions**													
2	Fuel Cost of System Net Generation (Sch. 3)	327,540,126	284,024,008	248,572,517	253,417,502	285,551,241	316,272,326	359,759,271	364,387,101	331,594,457	310,337,783	281,309,531	329,657,695	3,692,423,558
3	Solar Base Rate Adjustment (SOBRA) Fuel Savings	3,685,881	3,685,881	3,685,881	3,685,881	3,685,881	3,685,881	3,685,881	3,685,881	3,685,881	3,685,881	3,685,881	3,685,881	44,230,574
4	Fuel Cost of Stratified Sales	(10,001,806)	(7,173,152)	(5,223,979)	(5,811,694)	(7,111,936)	(7,345,874)	(8,996,838)	(8,651,507)	(7,366,945)	(6,386,112)	(6,158,810)	(8,025,899)	(88,254,554)
5	Fuel Cost of Power Sold (Sch. 6)	(12,577,420)	(8,768,980)	(5,713,605)	(4,876,193)	(4,956,509)	(4,684,620)	(5,605,052)	(5,529,908)	(5,977,196)	(5,623,019)	(6,436,021)	(7,678,587)	(78,427,110)
6	Gains from Off-System Sales (Sch. 6)	(4,539,061)	(3,198,606)	(1,707,011)	(1,849,127)	(2,272,199)	(2,364,815)	(2,348,117)	(2,235,551)	(1,984,619)	(1,997,894)	(2,543,381)	(3,700,465)	(30,740,846)
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	10,169,408	8,350,827	10,830,431	10,116,971	8,677,255	11,817,183	11,863,211	12,000,077	11,430,437	9,834,709	9,398,302	8,344,070	122,832,880
8	Energy Payments to Qualifying Facilities/Net Metering (Sch. 8)	2,379,286	2,202,227	2,546,682	2,332,137	2,579,668	2,457,659	2,379,864	2,446,199	2,127,837	2,445,545	1,911,736	2,838,996	28,647,835
9	Energy Cost to Economy Purchases (Sch. 9)	0	0	640,770	725,400	1,249,920	1,344,000	1,390,350	1,428,480	1,246,200	394,320	0	0	8,419,440
10		316,656,414	279,122,204	253,631,686	257,740,877	287,403,322	321,181,739	362,128,570	367,530,771	334,756,052	312,691,212	281,167,238	325,121,691	3,699,131,777
11	**Optimization Activities**													
12	Incremental Personnel, Software, and Hardware Costs	187,855	169,010	194,498	187,365	180,179	187,463	187,276	187,238	186,899	179,410	120,043	272,248	2,239,484
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	180,346	134,327	111,302	103,968	100,738	81,072	85,858	82,882	91,728	96,422	119,232	124,397	1,312,271
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	0	0	(5,803)	(5,616)	(9,523)	(10,080)	(10,267)	(10,714)	(9,648)	(3,571)	0	0	(65,222)
15	Optimization Credits (Gains from Natural Gas and RECs) (Sch. 2)	(9,517,727)	(7,525,447)	(6,097,374)	(6,414,311)	(5,931,900)	(5,909,217)	(6,677,599)	(7,121,706)	(7,604,916)	(7,055,462)	(7,842,906)	(7,644,561)	(85,343,127)
16	Asset Optimization - Customer Portion (Sch. 2)	14,690,303	11,158,954	8,213,594	8,525,644	3,339,333	3,413,611	3,768,551	3,933,321	3,966,494	3,716,810	5,206,222	5,828,101	75,760,938
17		5,540,776	3,936,844	2,416,217	2,397,050	(2,321,174)	(2,237,151)	(2,646,181)	(2,928,979)	(3,369,443)	(3,066,391)	(2,397,410)	(1,419,815)	(6,095,656)
18	**Adjustments to Fuel Cost**													
19	Energy Imbalance Fuel Revenues	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Inventory Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Other O&M Expense	51,980	51,980	51,980	52,943	57,569	53,539	53,539	53,539	53,539	53,539	53,539	53,539	641,225
22		51,980	51,980	51,980	52,943	57,569	53,539	53,539	53,539	53,539	53,539	53,539	53,539	641,225
23	**Adjusted Total Fuel Costs & Net Power Transactions**	322,249,170	283,111,028	256,099,883	260,190,871	285,139,718	318,998,127	359,535,928	364,655,331	331,440,148	309,678,360	278,823,367	323,755,416	3,693,677,346
24														
25	System MWH Sales (Excluding Stratified Sales)	10,426,620	9,568,754	9,506,293	10,197,182	11,141,156	12,575,868	13,468,169	13,697,062	13,588,737	12,254,092	10,679,777	10,138,735	137,242,445
26														
27	**Recovery Factors**													
28	Cost per kWh	3.0906	2.9587	2.6940	2.5516	2.5593	2.5366	2.6695	2.6623	2.4391	2.5271	2.6108	3.1933	2.6914
29	Jurisdictional Loss Multiplier	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021
30	Jurisdictional Cost	3.0971	2.9649	2.6996	2.5569	2.5647	2.5419	2.6751	2.6678	2.4442	2.5324	2.6162	3.1999	2.6969
31	Net True-up (¢/kWh)	(1.7667)	(1.9308)	(1.9429)	(1.8098)	(1.6546)	(1.4645)	(1.3668)	(1.3446)	(1.3559)	(1.5066)	(1.7281)	(1.8209)	(0.1344)
32	Total (¢/kWh)	1.3304	1.0341	0.7567	0.7471	0.9100	1.0774	1.3083	1.3232	1.0882	1.0258	0.8881	1.3790	2.5626
33	GPIF (¢/kWh)	0.0053	0.0058	0.0058	0.0054	0.0050	0.0044	0.0041	0.0040	0.0041	0.0045	0.0052	0.0055	0.0049
34	Asset Optimization - Company Portion (¢/kWh)	0.0554	0.0606	0.0610	0.0568	0.0519	0.0459	0.0429	0.0422	0.0425	0.0473	0.0542	0.0571	0.0506
35	SolarTogether (ST) Credit (¢/kWh)	0.1615	0.1996	0.2058	0.2624	0.2567	0.2453	0.2016	0.2045	0.1983	0.1990	0.2234	0.1939	0.2126
36	Jurisdictional Projected SoBRA Fuel Savings (¢/kWh)													
37	Recovery Factor	1.5526	1.3000	1.0293	1.0717	1.2236	1.3730	1.5569	1.5739	1.3331	1.2765	1.1709	1.6355	2.8306
38														
39	Recovery Factor Rounded to .001 (¢/kWh)	1.553	1.300	1.029	1.072	1.224	1.373	1.557	1.574	1.333	1.277	1.171	1.635	2.831
40	Note: Totals may not add due to rounding													
41	Lines Used in Calculation													
42	Retail KWH Sales	9,974,870,426	9,127,113,433	9,070,121,587	9,737,335,493	10,650,451,320	12,033,211,630	12,893,623,620	13,106,194,262	12,996,735,319	11,696,573,981	10,197,468,405	9,677,881,816	131,161,581,292
43	Net True Up Amount	176,226,187	176,226,187	176,226,187	176,226,187	176,226,187	176,226,187	176,226,187	176,226,187	176,226,187	176,226,187	176,226,187	176,226,187	176,226,187
44	GPIF	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(6,366,638)
45	Asset Optimization - Company Portion	(5,529,195)	(5,529,195)	(5,529,195)	(5,529,195)	(5,529,195)	(5,529,195)	(5,529,195)	(5,529,195)	(5,529,195)	(5,529,195)	(5,529,195)	(5,529,195)	(66,350,337)
46	SolarTogether - Subscription Credit	(16,109,752)	(18,216,280)	(18,664,106)	(25,551,239)	(27,341,620)	(29,512,166)	(25,997,528)	(26,800,134)	(25,767,151)	(23,273,913)	(22,785,546)	(18,764,930)	(278,784,363)
47	Jurisdictional Projection SOBRA Fuel Savings	0	0	0	0	0	0	0	0	0	0	0	0	0

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	E3	Jan - 2027	Feb - 2027	Mar - 2027	Apr - 2027	May - 2027	Jun - 2027	Jul - 2027	Aug - 2027	Sep - 2027	Oct - 2027	Nov - 2027	Dec - 2027	Total
1	**Fuel Cost of System Net Generation ($)**													
2	Light Oil	0	13,816	6,461	5,195	0	92,703	39,917	191,023	64,820	53,358	0	0	467,292
3	Coal	362,903	0	0	0	0	0	2,061,198	2,254,853	934,558	0	0	836,305	6,449,817
4	Gas	311,795,238	272,052,581	236,934,675	241,548,236	272,620,461	300,906,651	341,876,086	346,159,154	315,322,107	294,502,354	266,034,869	313,037,574	3,512,789,983
5	Nuclear	15,381,986	11,957,611	11,631,381	11,864,071	12,930,781	15,272,972	15,782,071	15,782,071	15,272,972	15,782,071	15,274,662	15,783,816	172,716,466
6		327,540,126	284,024,008	248,572,517	253,417,502	285,551,241	316,272,326	359,759,271	364,387,101	331,594,457	310,337,783	281,309,531	329,657,695	3,692,423,558
7	**System Net Generation (MWh)**													
8	Light Oil	0	69	32	26	0	289	128	576	192	160	0	0	1,472
9	Coal	9,089	0	0	0	0	0	51,410	57,596	23,246	0	0	19,546	160,887
10	Gas	7,102,711	6,604,064	6,893,621	7,349,638	8,672,034	9,392,957	10,219,401	10,331,037	9,521,845	8,537,536	6,987,891	7,257,755	98,870,490
11	Nuclear	2,602,762	2,026,653	1,974,566	1,956,575	2,104,180	2,458,369	2,540,315	2,540,315	2,458,369	2,540,315	2,518,803	2,602,762	28,323,984
12	Solar	1,303,161	1,441,708	1,916,348	2,031,031	2,180,530	1,906,458	1,972,285	2,020,074	1,815,050	1,784,918	1,485,861	1,315,655	21,173,079
13		11,017,723	10,072,494	10,784,567	11,337,270	12,956,744	13,758,072	14,783,539	14,949,598	13,818,702	12,862,929	10,992,555	11,195,718	148,529,912
14	**Units of Fuel Burned (Unit)** [1]													
15	Light Oil	0	127	60	48	0	754	323	1,505	507	415	0	0	3,740
16	Coal	6,228	0	0	0	0	0	35,351	38,663	16,020	0	0	14,320	110,583
17	Gas	46,456,090	43,432,421	45,151,276	48,452,117	56,904,063	61,590,316	66,916,903	67,595,574	62,389,601	56,168,860	45,631,272	47,331,631	648,020,123
18	Nuclear	27,050,453	21,042,481	20,481,968	20,871,956	22,441,109	26,174,176	27,046,650	27,046,650	26,174,176	27,046,650	26,177,857	27,050,453	298,604,578
19		73,512,770	64,475,029	65,633,303	69,324,120	79,345,172	87,765,247	93,999,228	94,682,392	88,580,304	83,215,925	71,809,128	74,396,404	946,739,023
20	**BTU Burned (MMBTU)**													
21	Light Oil	0	742	347	279	0	4,398	1,885	8,777	2,956	2,421	0	0	21,805
22	Coal	105,877	0	0	0	0	0	600,975	657,271	272,342	0	0	243,440	1,879,905
23	Gas	47,603,555	44,505,202	46,266,512	49,648,884	58,309,593	63,111,597	68,569,751	69,265,185	63,930,624	57,556,231	46,758,364	48,500,722	664,026,220
24	Nuclear	27,050,453	21,042,481	20,481,968	20,871,956	22,441,109	26,174,176	27,046,650	27,046,650	26,174,176	27,046,650	26,177,857	27,050,453	298,604,578
25		74,759,885	65,548,425	66,748,827	70,521,119	80,750,702	89,290,171	96,219,261	96,977,883	90,380,098	84,605,302	72,936,221	75,794,615	964,532,508
26	**Generation Mix %**													
27	Light Oil	0%	0.00%	0.00%	0.00%	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0%	0%	0.00%
28	Coal	0.08%	0%	0%	0%	0%	0%	0.35%	0.39%	0.17%	0%	0%	0.17%	0.11%
29	Gas	64.47%	65.57%	63.92%	64.83%	66.93%	68.27%	69.13%	69.11%	68.91%	66.37%	63.57%	64.83%	66.57%
30	Nuclear	23.62%	20.12%	18.31%	17.26%	16.24%	17.87%	17.18%	16.99%	17.79%	19.75%	22.91%	23.25%	19.07%
31	Solar	11.83%	14.31%	17.77%	17.91%	16.83%	13.86%	13.34%	13.51%	13.13%	13.88%	13.52%	11.75%	14.26%
32		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
33	**Fuel Cost per Unit ($/Unit)**													
34	Light Oil	0	108.5552	108.5524	108.5437	0	122.8879	123.4550	126.8842	127.8421	128.4904	0	0	124.9398
35	Coal	58.2690	0	0	0	0	0	58.3059	58.3207	58.3365	0	0	58.4012	58.3258
36	Gas	6.7116	6.2638	5.2476	4.9853	4.7909	4.8856	5.1090	5.1210	5.0541	5.2432	5.8301	6.6137	5.4208
37	Nuclear	0.5686	0.5683	0.5679	0.5684	0.5762	0.5835	0.5835	0.5835	0.5835	0.5835	0.5835	0.5835	0.5784
38		4.4556	4.4052	3.7873	3.6555	3.5988	3.6036	3.8273	3.8485	3.7434	3.7293	3.9175	4.4311	3.9001
39	**Fuel Cost per MMBTU ($/MMBTU)**													
40	Light Oil	0	18.6197	18.6197	18.6197	0	21.0784	21.1760	21.7640	21.9282	22.0397	0	0	21.4305
41	Coal	3.4276	0	0	0	0	0	3.4298	3.4306	3.4316	0	0	3.4354	3.4309
42	Gas	6.5498	6.1128	5.1211	4.8651	4.6754	4.7679	4.9858	4.9976	4.9323	5.1168	5.6896	6.4543	5.2901
43	Nuclear	0.5686	0.5683	0.5679	0.5684	0.5762	0.5835	0.5835	0.5835	0.5835	0.5835	0.5835	0.5835	0.5784
44		4.3812	4.3330	3.7240	3.5935	3.5362	3.5421	3.7390	3.7574	3.6689	3.6681	3.8569	4.3494	3.8282
45	**BTU Burned per KWH (BTU/KWH)**													
46	Light Oil	0	10,790	10,786	10,831	0	15,218	14,727	15,238	15,396	15,131	0	0	14,816
47	Coal	11,649	0	0	0	0	0	11,690	11,412	11,716	0	0	12,455	11,685
48	Gas	6,702	6,739	6,711	6,755	6,724	6,719	6,710	6,705	6,714	6,742	6,691	6,683	6,716
49	Nuclear	10,393	10,383	10,373	10,668	10,665	10,647	10,647	10,647	10,647	10,647	10,393	10,393	10,542
50		6,785	6,508	6,189	6,220	6,232	6,490	6,509	6,487	6,540	6,577	6,635	6,770	6,494
51	**Generated Fuel Cost per KWH**													
52	Light Oil	0	20.0899	20.0841	20.1665	0	32.0771	31.1849	33.1637	33.7603	33.3489	0	0	31.7519
53	Coal	3.9928	0	0	0	0	0	4.0093	3.9149	4.0203	0	0	4.2787	4.0089
54	Gas	4.3898	4.1195	3.4370	3.2865	3.1437	3.2035	3.3454	3.3507	3.3116	3.4495	3.8071	4.3131	3.5529
55	Nuclear	0.5910	0.5900	0.5891	0.6064	0.6145	0.6213	0.6213	0.6213	0.6213	0.6213	0.6064	0.6064	0.6098
56		2.9728	2.8198	2.3049	2.2353	2.2039	2.2988	2.4335	2.4374	2.3996	2.4127	2.5591	2.9445	2.4860
57														

58 [1] Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU

59

60 Note: Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Jan - 2027**												
2	Anhinga PV Solar												
3	Solar		8,085					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,085	14.6%	N/A	14.6%	N/A						
5	Apalachee PV Solar												
6	Solar		9,294					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,294	16.8%	N/A	16.8%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,363					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,363	22.3%	N/A	22.3%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		11,777					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,777	21.3%	N/A	21.3%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		11,337					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,337	20.5%	N/A	20.5%	N/A						
17	Beautyberry PV Solar												
18	Solar		12,282					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,282	22.2%	N/A	22.2%	N/A						
20	Big Brook PV Solar												
21	Solar		10,760					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,760	19.4%	N/A	19.4%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		10,134					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,134	18.3%	N/A	18.3%	N/A						
26	Big Water PV Solar												
27	Solar		11,842					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,842	21.4%	N/A	21.4%	N/A						
29	Blackwater River PV Solar												
30	Solar		9,452					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	9,452	17.1%	N/A	17.1%	N/A						
32	Blue Cypress PV Solar												
33	Solar		11,070					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,070	20.0%	N/A	20.0%	N/A						
35	Blue Heron PV Solar												
36	Solar		12,195					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,195	22.0%	N/A	22.0%	N/A						
38	Blue Indigo PV Solar												
39	Solar		9,681					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	9,681	17.5%	N/A	17.5%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Blue Springs PV Solar												
2	Solar		8,723					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	8,723	15.7%	N/A	15.7%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		10,590					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,590	19.1%	N/A	19.1%	N/A						
7	Boardwalk PV Solar												
8	Solar		12,605					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,605	22.7%	N/A	22.7%	N/A						
10	Buttonwood PV Solar												
11	Solar		12,062					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,062	21.8%	N/A	21.8%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		11,808					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,808	21.3%	N/A	21.3%	N/A						
16	Canoe PV Solar												
17	Solar		10,153					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,153	18.3%	N/A	18.3%	N/A						
19	Cape Canaveral 3												
20	Gas		475,177					3,086,021	1,024,700	3,162,246	20,709,697	4.36	6.71
21	Plant Unit Info	1,305.0	475,177	48.9%	93.5%	52.4%	6,655			3,162,246	20,709,697	4.36	
22	Cattle Ranch PV Solar												
23	Solar		9,905					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	9,905	17.9%	N/A	17.9%	N/A						
25	Cavendish PV Solar												
26	Solar		10,143					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,143	18.3%	N/A	18.3%	N/A						
28	Cedar Trail PV Solar												
29	Solar		10,751					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,751	19.4%	N/A	19.4%	N/A						
31	Chautauqua PV Solar												
32	Solar		10,546					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	10,546	19.0%	N/A	19.0%	N/A						
34	Chipola River PV Solar												
35	Solar		9,291					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	9,291	16.8%	N/A	16.8%	N/A						
37	Citrus PV Solar												
38	Solar		11,393					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,393	20.6%	N/A	20.6%	N/A						
40	Clover PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		12,251					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,251	22.1%	N/A	22.1%	N/A						
3	Coral Farms PV Solar												
4	Solar		10,357					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	10,357	18.7%	N/A	18.7%	N/A						
6	Cotton Creek PV Solar												
7	Solar		9,787					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	9,787	17.7%	N/A	17.7%	N/A						
9	Cypress Pond PV Solar												
10	Solar		10,459					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,459	18.9%	N/A	18.9%	N/A						
12	Dania Beach 7												
13	Gas		581,423					3,660,927	1,024,700	3,751,352	22,449,814	3.86	6.13
14	Plant Unit Info	1,179.0	581,423	66.3%	81.0%	81.8%	6,452			3,751,352	22,449,814	3.86	
15	Desoto PV Solar												
16	Solar		2,846					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	2,846	5.1%	N/A	5.1%	N/A						
18	Discovery PV Solar												
19	Solar		10,850					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,850	19.6%	N/A	19.6%	N/A						
21	Echo River PV Solar												
22	Solar		10,016					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,016	18.1%	N/A	18.1%	N/A						
24	Egret PV Solar												
25	Solar		9,117					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	9,117	16.5%	N/A	16.5%	N/A						
27	Elder Branch PV Solar												
28	Solar		10,754					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,754	19.4%	N/A	19.4%	N/A						
30	Etonia Creek PV Solar												
31	Solar		10,707					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	10,707	19.3%	N/A	19.3%	N/A						
33	Everglades PV Solar												
34	Solar		11,042					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,042	19.9%	N/A	19.9%	N/A						
36	Fawn PV Solar												
37	Solar		12,040					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,040	21.7%	N/A	21.7%	N/A						
39	First City PV Solar												
40	Solar		9,182					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	9,182	16.6%	N/A	16.6%	N/A						
2	Flatford PV Solar												
3	Solar		12,918					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,918	23.3%	N/A	23.3%	N/A						
5	Flowers Creek PV Solar												
6	Solar		8,255					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	8,255	14.9%	N/A	14.9%	N/A						
8	Fort Drum PV Solar												
9	Solar		10,639					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	10,639	19.2%	N/A	19.2%	N/A						
11	Fort Myers 2												
12	Gas		21,962					153,237	1,024,700	157,022	1,002,322	4.56	6.54
13	Plant Unit Info	1,740.0	21,962	1.7%	93.2%	1.8%	7,150			157,022	1,002,322	4.56	
14	Fort Myers 3A												
15	Gas		540					5,772	1,024,700	5,915	38,619	7.15	6.69
16	Plant Unit Info	190.0	540	0.4%	94.8%	0.4%	10,954			5,915	38,619	7.15	
17	Fort Myers 3B												
18	Gas		360					3,946	1,024,699	4,043	29,244	8.12	7.41
19	Plant Unit Info	190.0	360	0.3%	94.8%	0.3%	11,231			4,043	29,244	8.12	
20	Fort Myers 3C												
21	Gas		1,242					13,265	1,024,700	13,593	93,524	7.53	7.05
22	Plant Unit Info	219.0	1,242	0.8%	94.8%	0.8%	10,944			13,593	93,524	7.53	
23	Fort Myers 3D												
24	Gas		414					4,422	1,024,700	4,531	32,770	7.92	7.41
25	Plant Unit Info	219.0	414	0.3%	94.8%	0.3%	10,944			4,531	32,770	7.92	
26	Fourmile Creek PV Solar												
27	Solar		11,389					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,389	20.6%	N/A	20.6%	N/A						
29	Fox Trail PV Solar												
30	Solar		12,137					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,137	21.9%	N/A	21.9%	N/A						
32	GCEC 4												
33	Plant Unit Info	72.0		N/A	90.5%	N/A	N/A						
34	GCEC 5												
35	Plant Unit Info	72.0		N/A	90.6%	N/A	N/A						
36	GCEC 6												
37	Plant Unit Info	310.0		N/A	89.5%	N/A	N/A						
38	GCEC 7												
39	Gas		4,032					47,244	1,024,700	48,411	344,187	8.54	7.29
40	Plant Unit Info	492.0	4,032	1.1%	82.6%	1.3%	12,007			48,411	344,187	8.54	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	GCEC 8A												
2	Gas		3,002					33,044	1,024,700	33,860	240,733	8.02	7.29
3	Plant Unit Info	224.0	3,002	1.8%	99.1%	1.8%	11,279			33,860	240,733	8.02	
4	GCEC 8B												
5	Gas		2,418					27,972	1,024,700	28,663	203,783	8.43	7.29
6	Plant Unit Info	224.0	2,418	1.5%	99.1%	1.5%	11,854			28,663	203,783	8.43	
7	GCEC 8C												
8	Gas		714					8,148	1,024,700	8,349	59,357	8.31	7.29
9	Plant Unit Info	221.0	714	0.4%	99.1%	0.4%	11,693			8,349	59,357	8.31	
10	GCEC 8D												
11	Gas		1,845					21,218	1,024,700	21,742	154,580	8.38	7.29
12	Plant Unit Info	221.0	1,845	1.1%	99.1%	1.1%	11,784			21,742	154,580	8.38	
13	Georges Lake PV Solar												
14	Solar		10,931					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,931	19.7%	N/A	19.7%	N/A						
16	Ghost Orchid PV Solar												
17	Solar		10,949					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,949	19.8%	N/A	19.8%	N/A						
19	Goldenrod PV Solar												
20	Solar		12,456					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,456	22.5%	N/A	22.5%	N/A						
22	Green Pasture PV Solar												
23	Solar		12,701					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,701	22.9%	N/A	22.9%	N/A						
25	Grove PV Solar												
26	Solar		11,045					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,045	19.9%	N/A	19.9%	N/A						
28	Hammock PV Solar												
29	Solar		11,389					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,389	20.6%	N/A	20.6%	N/A						
31	Hawthorne Creek PV Solar												
32	Solar		12,372					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,372	22.3%	N/A	22.3%	N/A						
34	Hendry Isles PV Solar												
35	Solar		11,622					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	11,622	21.0%	N/A	21.0%	N/A						
37	Hibiscus PV Solar												
38	Solar		11,315					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,315	20.4%	N/A	20.4%	N/A						
40	Hog Bay PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		12,310					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,310	22.2%	N/A	22.2%	N/A						
3	Holopaw PV Solar												
4	Solar		12,127					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,127	21.9%	N/A	21.9%	N/A						
6	Honeybell PV Solar												
7	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,183	22.0%	N/A	22.0%	N/A						
9	Horizon PV Solar												
10	Solar		10,800					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,800	19.5%	N/A	19.5%	N/A						
12	Ibis PV Solar												
13	Solar		11,820					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,820	21.3%	N/A	21.3%	N/A						
15	Immokalee PV Solar												
16	Solar		11,517					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,517	20.8%	N/A	20.8%	N/A						
18	Indian River PV Solar												
19	Solar		11,036					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,036	19.9%	N/A	19.9%	N/A						
21	Interstate PV Solar												
22	Solar		10,897					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,897	19.7%	N/A	19.7%	N/A						
24	Kayak PV Solar												
25	Solar		10,227					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	10,227	18.5%	N/A	18.5%	N/A						
27	Lakeside PV Solar												
28	Solar		10,794					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,794	19.5%	N/A	19.5%	N/A						
30	Lauderdale 6A												
31	Gas		764					8,139	1,024,700	8,340	44,809	5.87	5.51
32	Plant Unit Info	219.0	764	0.5%	93.6%	0.5%	10,916			8,340	44,809	5.87	
33	Lauderdale 6B												
34	Gas		1,556					17,618	1,024,700	18,053	102,982	6.62	5.85
35	Plant Unit Info	219.0	1,556	1.0%	93.6%	1.0%	11,602			18,053	102,982	6.62	
36	Lauderdale 6C												
37	Gas		1,119					12,190	1,024,700	12,491	69,878	6.24	5.73
38	Plant Unit Info	219.0	1,119	0.7%	93.6%	0.7%	11,163			12,491	69,878	6.24	
39	Lauderdale 6D												
40	Gas		1,588					16,956	1,024,700	17,375	98,888	6.23	5.83

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	219.0	1,588	1.0%	93.6%	1.0%	10,941			17,375	98,888	6.23	
2	Lauderdale 6E												
3	Gas		711					7,808	1,024,700	8,001	42,987	6.05	5.51
4	Plant Unit Info	219.0	711	0.4%	93.6%	0.5%	11,253			8,001	42,987	6.05	
5	Loggerhead PV Solar												
6	Solar		11,203					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,203	20.2%	N/A	20.2%	N/A						
8	Long Creek PV Solar												
9	Solar		12,691					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,691	22.9%	N/A	22.9%	N/A						
11	Magnolia Springs PV Solar												
12	Solar		9,071					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	9,071	16.4%	N/A	16.4%	N/A						
14	Mallard PV Solar												
15	Solar		12,248					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,248	22.1%	N/A	22.1%	N/A						
17	Manatee 3												
18	Gas		821,516					5,400,592	1,024,700	5,533,987	37,163,461	4.52	6.88
19	Plant Unit Info	1,266.3	821,516	87.2%	94.0%	92.8%	6,736			5,533,987	37,163,461	4.52	
20	Manatee PV Solar												
21	Solar		11,752					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,752	21.2%	N/A	21.2%	N/A						
23	Mare Branch PV Solar												
24	Solar		12,812					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,812	23.1%	N/A	23.1%	N/A						
26	Martin 3												
27	Gas		3,559					33,004	1,024,700	33,819	228,982	6.43	6.94
28	Plant Unit Info	482.0	3,559	1.0%	94.3%	1.1%	9,502			33,819	228,982	6.43	
29	Martin 4												
30	Gas		3,497					32,633	1,024,700	33,439	225,096	6.44	6.90
31	Plant Unit Info	482.0	3,497	1.0%	93.6%	1.1%	9,562			33,439	225,096	6.44	
32	Martin 8												
33	Gas		614,965					4,103,217	1,024,700	4,204,566	28,245,909	4.59	6.88
34	Plant Unit Info	1,238.0	614,965	66.8%	91.9%	72.6%	6,837			4,204,566	28,245,909	4.59	
35	Miami-Dade PV Solar												
36	Solar		11,160					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,160	20.1%	N/A	20.1%	N/A						
38	Mitchell Creek PV Solar												
39	Solar		10,156					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,156	18.3%	N/A	18.3%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Monarch PV Solar												
2	Solar		10,078					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,078	18.2%	N/A	18.2%	N/A						
4	Nassau PV Solar												
5	Solar		8,680					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	8,680	15.7%	N/A	15.7%	N/A						
7	Nature Trail PV Solar												
8	Solar		11,523					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,523	20.8%	N/A	20.8%	N/A						
10	North Orange PV Solar												
11	Solar		11,746					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,746	21.2%	N/A	21.2%	N/A						
13	Northern Preserve PV Solar												
14	Solar		9,316					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	9,316	16.8%	N/A	16.8%	N/A						
16	Norton Creek PV Solar												
17	Solar		10,636					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,636	19.2%	N/A	19.2%	N/A						
19	Okeechobee 1												
20	Gas		619,216					3,916,787	1,024,700	4,013,532	28,688,811	4.63	7.32
21	Plant Unit Info	1,588.0	619,216	52.4%	85.2%	61.5%	6,482			4,013,532	28,688,811	4.63	
22	Okeechobee PV Solar												
23	Solar		11,672					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,672	21.1%	N/A	21.1%	N/A						
25	Orange Blossom PV Solar												
26	Solar		11,238					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,238	20.3%	N/A	20.3%	N/A						
28	Orchard PV												
29	Solar		12,726					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,726	23.0%	N/A	23.0%	N/A						
31	Palm Bay PV Solar												
32	Solar		11,792					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,792	21.3%	N/A	21.3%	N/A						
34	Pecan Tree PV Solar												
35	Solar		10,562					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	10,562	19.1%	N/A	19.1%	N/A						
37	Pelican PV Solar												
38	Solar		11,641					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,641	21.0%	N/A	21.0%	N/A						
40	Perdido												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		1,897					18,329	1,024,700	18,782	119,737	6.31	6.53
2	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	119,737	6.31	
3	Pineapple PV Solar												
4	Solar		11,281					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,281	20.4%	N/A	20.4%	N/A						
6	Pink Trail PV Solar												
7	Solar		10,506					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	10,506	19.0%	N/A	19.0%	N/A						
9	Pioneer Trail PV Solar												
10	Solar		10,410					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,410	18.8%	N/A	18.8%	N/A						
12	Port Everglades 5												
13	Gas		810,287					5,045,565	1,024,700	5,170,190	30,938,601	3.82	6.13
14	Plant Unit Info	1,251.0	810,287	87.1%	94.7%	92.0%	6,381			5,170,190	30,938,601	3.82	
15	Prairie Creek PV Solar												
16	Solar		12,518					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,518	22.6%	N/A	22.6%	N/A						
18	Price Creek PV Solar												
19	Solar		10,810					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,810	19.5%	N/A	19.5%	N/A						
21	Redlands PV Solar												
22	Solar		13,439					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,439	24.2%	N/A	24.2%	N/A						
24	Riviera 5												
25	Gas		550,774					3,571,531	1,024,700	3,659,748	24,312,885	4.41	6.81
26	Plant Unit Info	1,297.0	550,774	57.1%	94.2%	60.6%	6,645			3,659,748	24,312,885	4.41	
27	Rodeo PV Solar												
28	Solar		10,199					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,199	18.4%	N/A	18.4%	N/A						
30	Sabal Palm PV Solar												
31	Solar		11,346					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,346	20.5%	N/A	20.5%	N/A						
33	Sambucus PV Solar												
34	Solar		11,836					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,836	21.4%	N/A	21.4%	N/A						
36	Sand Pine PV Solar												
37	Solar		10,903					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,903	19.7%	N/A	19.7%	N/A						
39	Sanford 4												
40	Gas		76,634					558,274	1,024,700	572,063	3,775,991	4.93	6.76

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

Line No.	E4	(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Plant Unit Info	1,200.0	76,634	8.6%	95.7%	9.0%	7,465			572,063	3,775,991	4.93	
2	Sanford 5												
3	Gas		78,504					570,354	1,024,700	584,442	3,860,326	4.92	6.77
4	Plant Unit Info	1,200.0	78,504	8.8%	95.7%	9.2%	7,445			584,442	3,860,326	4.92	
5	Saw Palmetto PV Solar												
6	Solar		10,856					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,856	19.6%	N/A	19.6%	N/A						
8	Sawgrass PV Solar												
9	Solar		11,098					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,098	20.0%	N/A	20.0%	N/A						
11	Scherer 3												
12	Coal		9,089				11,649	6,228	16,999,997	105,877	362,903	3.99	58.27
13	Plant Unit Info	215.0	9,089	5.7%	97.3%	5.8%	11,649			105,877	362,903	3.99	
14	Sea Grape PV Solar												
15	Solar		11,771					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,771	21.2%	N/A	21.2%	N/A						
17	Shirer Branch PV Solar												
18	Solar		10,850					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,850	19.6%	N/A	19.6%	N/A						
20	Silver Palm PV Solar												
21	Solar		10,717					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,717	19.3%	N/A	19.3%	N/A						
23	Smith 3												
24	Gas		308,522					2,121,715	1,024,700	2,174,121	14,224,602	4.61	6.70
25	Plant Unit Info	621.0	308,522	66.8%	92.5%	72.2%	7,047			2,174,121	14,224,602	4.61	
26	Smith A												
27	Plant Unit Info	36.0		N/A	100.0%	N/A	N/A						
28	Southfork PV Solar												
29	Solar		11,352					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,352	20.5%	N/A	20.5%	N/A						
31	Space Coast PV Solar												
32	Solar		1,197					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	10.0	1,197	2.2%	N/A	2.2%	N/A						
34	Sparkleberry PV Solar												
35	Solar		10,038					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	10,038	18.1%	N/A	18.1%	N/A						
37	Speckled Perch PV Solar												
38	Solar		11,932					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,932	21.5%	N/A	21.5%	N/A						
40	St. Lucie 1												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nuclear		727,577					7,514,638	1,000,000	7,514,638	4,173,630	0.57	0.56
2	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	4,173,630	0.57	
3	St. Lucie 2												
4	Nuclear		623,870					6,398,850	1,000,000	6,398,850	2,853,247	0.46	0.45
5	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	2,853,247	0.46	
6	Sundew PV Solar												
7	Solar		11,250					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,250	20.3%	N/A	20.3%	N/A						
9	Sunshine Gateway PV Solar												
10	Solar		9,951					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	9,951	18.0%	N/A	18.0%	N/A						
12	Swallowtail PV Solar												
13	Solar		10,807					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	10,807	19.5%	N/A	19.5%	N/A						
15	Swamp Cabbage PV Solar												
16	Solar		12,567					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,567	22.7%	N/A	22.7%	N/A						
18	Sweetbay PV Solar												
19	Solar		9,790					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	9,790	17.7%	N/A	17.7%	N/A						
21	Tenmile Creek PV Solar												
22	Solar		11,296					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info		11,296	N/A	N/A	N/A	N/A						
24	Terrill Creek PV Solar												
25	Solar		10,720					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	149.0	10,720	39.7%	N/A	39.7%	N/A						
27	Thomas Creek PV Solar												
28	Solar		9,486					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info		9,486	N/A	N/A	N/A	N/A						
30	Three Creeks PV Solar												
31	Solar		12,589					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	149.0	12,589	39.8%	N/A	39.8%	N/A						
33	Trailside PV Solar												
34	Solar		9,356					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	9,356	16.9%	N/A	16.9%	N/A						
36	Turkey Point 3												
37	Nuclear		623,119					6,568,480	1,000,000	6,568,480	4,604,505	0.74	0.70
38	Plant Unit Info	859.0	623,119	97.5%	97.5%	100.0%	10,541			6,568,480	4,604,505	0.74	
39	Turkey Point 4												
40	Nuclear		628,196					6,568,485	1,000,000	6,568,485	3,750,605	0.60	0.57

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,750,605	0.60	
2	Turkey Point 5												
3	Gas		346,038					2,415,335	1,024,700	2,474,994	14,798,623	4.28	6.13
4	Plant Unit Info	1,297.0	346,038	35.9%	93.6%	38.3%	7,152			2,474,994	14,798,623	4.28	
5	Turnpike PV Solar												
6	Solar		12,236					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,236	22.1%	N/A	22.1%	N/A						
8	Twin Lakes PV Solar												
9	Solar		9,936					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,936	17.9%	N/A	17.9%	N/A						
11	Union Springs PV Solar												
12	Solar		9,046					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	9,046	16.3%	N/A	16.3%	N/A						
14	West County 1												
15	Gas		594,718					3,883,644	1,024,700	3,979,570	26,750,974	4.50	6.89
16	Plant Unit Info	1,252.0	594,718	63.9%	94.0%	67.9%	6,692			3,979,570	26,750,974	4.50	
17	West County 2												
18	Gas		513,469					3,373,897	1,024,700	3,457,232	23,237,903	4.53	6.89
19	Plant Unit Info	1,242.0	513,469	55.6%	94.7%	58.7%	6,733			3,457,232	23,237,903	4.53	
20	West County 3												
21	Gas		660,248					4,283,286	1,024,700	4,389,083	29,505,162	4.47	6.89
22	Plant Unit Info	1,242.0	660,248	71.5%	94.6%	75.6%	6,648			4,389,083	29,505,162	4.47	
23	White Tail PV Solar												
24	Solar		11,982					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,982	21.6%	N/A	21.6%	N/A						
26	Wild Azalea PV Solar												
27	Solar		10,875					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,875	19.6%	N/A	19.6%	N/A						
29	Wild Quail PV Solar												
30	Solar		11,083					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,083	20.0%	N/A	20.0%	N/A						
32	Wildflower PV Solar												
33	Solar		11,129					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,129	20.1%	N/A	20.1%	N/A						
35	Willow PV Solar												
36	Solar		10,103					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,103	18.2%	N/A	18.2%	N/A						
38	Woodyard PV Solar												
39	Solar		11,718					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,718	21.1%	N/A	21.1%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

Line No.	E4	(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	_System Totals												
2	Plant Unit Info	36,299.3	11,017,723	N/A	N/A	N/A	6,785			74,759,885	327,540,126	2.97	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Feb - 2027**												
2	Anhinga PV Solar												
3	Solar		8,425					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,425	16.8%	N/A	16.8%	N/A						
5	Apalachee PV Solar												
6	Solar		9,598					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,598	19.2%	N/A	19.2%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,270					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,270	24.5%	N/A	24.5%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		11,858					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,858	23.7%	N/A	23.7%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		11,312					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,312	22.6%	N/A	22.6%	N/A						
17	Beautyberry PV Solar												
18	Solar		13,152					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,152	26.3%	N/A	26.3%	N/A						
20	Big Brook PV Solar												
21	Solar		11,220					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,220	22.4%	N/A	22.4%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		10,312					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,312	20.6%	N/A	20.6%	N/A						
26	Big Water PV Solar												
27	Solar		12,614					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,614	25.2%	N/A	25.2%	N/A						
29	Blackwater River PV Solar												
30	Solar		9,248					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	9,248	18.5%	N/A	18.5%	N/A						
32	Blue Cypress PV Solar												
33	Solar		11,068					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,068	22.1%	N/A	22.1%	N/A						
35	Blue Heron PV Solar												
36	Solar		12,110					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,110	24.2%	N/A	24.2%	N/A						
38	Blue Indigo PV Solar												
39	Solar		10,206					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,206	20.4%	N/A	20.4%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Blue Springs PV Solar												
2	Solar		8,837					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	8,837	17.7%	N/A	17.7%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		10,895					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,895	21.8%	N/A	21.8%	N/A						
7	Boardwalk PV Solar												
8	Solar		13,588					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,588	27.1%	N/A	27.1%	N/A						
10	Buttonwood PV Solar												
11	Solar		12,830					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,830	25.6%	N/A	25.6%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		12,681					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,681	25.3%	N/A	25.3%	N/A						
16	Canoe PV Solar												
17	Solar		10,357					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,357	20.7%	N/A	20.7%	N/A						
19	Cape Canaveral 3												
20	Gas		392,214					2,559,798	1,024,700	2,623,025	16,293,367	4.15	6.37
21	Plant Unit Info	1,305.0	392,214	44.7%	93.5%	47.9%	6,688			2,623,025	16,293,367	4.15	
22	Cattle Ranch PV Solar												
23	Solar		10,595					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,595	21.2%	N/A	21.2%	N/A						
25	Cavendish PV Solar												
26	Solar		11,021					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,021	22.0%	N/A	22.0%	N/A						
28	Cedar Trail PV Solar												
29	Solar		10,959					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,959	21.9%	N/A	21.9%	N/A						
31	Chautauqua PV Solar												
32	Solar		10,730					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	10,730	21.4%	N/A	21.4%	N/A						
34	Chipola River PV Solar												
35	Solar		9,702					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	9,702	19.4%	N/A	19.4%	N/A						
37	Citrus PV Solar												
38	Solar		11,346					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,346	22.7%	N/A	22.7%	N/A						
40	Clover PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		13,174					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,174	26.3%	N/A	26.3%	N/A						
3	Coral Farms PV Solar												
4	Solar		9,990					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	9,990	20.0%	N/A	20.0%	N/A						
6	Cotton Creek PV Solar												
7	Solar		9,570					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	9,570	19.1%	N/A	19.1%	N/A						
9	County Line PV Solar												
10	Solar		12,709					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,709	25.4%	N/A	25.4%	N/A						
12	Cypress Pond PV Solar												
13	Solar		10,626					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	10,626	21.2%	N/A	21.2%	N/A						
15	Dania Beach 7												
16	Gas		480,889					3,033,196	1,024,700	3,108,116	17,154,988	3.57	5.66
17	Plant Unit Info	1,179.0	480,889	60.7%	81.0%	74.9%	6,463			3,108,116	17,154,988	3.57	
18	Desoto PV Solar												
19	Solar		2,912					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	25.0	2,912	5.8%	N/A	5.8%	N/A						
21	Discovery PV Solar												
22	Solar		11,096					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,096	22.2%	N/A	22.2%	N/A						
24	Echo River PV Solar												
25	Solar		10,391					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	10,391	20.8%	N/A	20.8%	N/A						
27	Egret PV Solar												
28	Solar		9,372					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	9,372	18.7%	N/A	18.7%	N/A						
30	Elder Branch PV Solar												
31	Solar		12,006					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,006	24.0%	N/A	24.0%	N/A						
33	Etonia Creek PV Solar												
34	Solar		10,788					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	10,788	21.6%	N/A	21.6%	N/A						
36	Everglades PV Solar												
37	Solar		11,077					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,077	22.1%	N/A	22.1%	N/A						
39	Fawn PV Solar												
40	Solar		12,998					N/A	N/A	N/A	N/A	N/A	N/A

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

Line No.	E4	(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	12,998	26.0%	N/A	26.0%	N/A						
2	First City PV Solar												
3	Solar		8,968					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,968	17.9%	N/A	17.9%	N/A						
5	Flatford PV Solar												
6	Solar		13,535					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,535	27.0%	N/A	27.0%	N/A						
8	Flowers Creek PV Solar												
9	Solar		8,579					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	8,579	17.1%	N/A	17.1%	N/A						
11	Fort Drum PV Solar												
12	Solar		10,931					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,931	21.8%	N/A	21.8%	N/A						
14	Fort Myers 2												
15	Gas		171,758					1,202,418	1,024,700	1,232,118	7,857,310	4.57	6.53
16	Plant Unit Info	1,740.0	171,758	14.7%	93.2%	15.8%	7,174			1,232,118	7,857,310	4.57	
17	Fort Myers 3A												
18	Gas		540					5,772	1,024,700	5,915	37,095	6.87	6.43
19	Plant Unit Info	190.0	540	0.4%	94.8%	0.4%	10,954			5,915	37,095	6.87	
20	Fort Myers 3B												
21	Gas		900					9,426	1,024,700	9,659	61,004	6.78	6.47
22	Plant Unit Info	190.0	900	0.7%	94.8%	0.7%	10,732			9,659	61,004	6.78	
23	Fort Myers 3C												
24	Gas		2,277					23,587	1,024,700	24,170	150,761	6.62	6.39
25	Plant Unit Info	219.0	2,277	1.6%	94.8%	1.6%	10,615			24,170	150,761	6.62	
26	Fort Myers 3D												
27	Gas		1,242					12,973	1,024,700	13,293	82,052	6.61	6.33
28	Plant Unit Info	219.0	1,242	0.8%	94.8%	0.9%	10,703			13,293	82,052	6.61	
29	Fourmile Creek PV Solar												
30	Solar		11,444					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,444	22.9%	N/A	22.9%	N/A						
32	Fox Trail PV Solar												
33	Solar		12,852					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,852	25.7%	N/A	25.7%	N/A						
35	GCEC 4												
36	Plant Unit Info	72.0		N/A	90.5%	N/A	N/A						
37	GCEC 5												
38	Plant Unit Info	72.0		N/A	90.6%	N/A	N/A						
39	GCEC 6												
40	Plant Unit Info	310.0		N/A	89.5%	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	GCEC 7												
2	Gas		2,104					30,413	1,024,700	31,164	205,230	9.75	6.75
3	Plant Unit Info	492.0	2,104	0.6%	82.6%	0.8%	14,812			31,164	205,230	9.75	
4	GCEC 8A												
5	Gas		2,399					26,839	1,024,700	27,502	181,113	7.55	6.75
6	Plant Unit Info	224.0	2,399	1.6%	99.1%	1.6%	11,464			27,502	181,113	7.55	
7	GCEC 8B												
8	Gas		1,540					17,830	1,024,700	18,270	120,315	7.81	6.75
9	Plant Unit Info	224.0	1,540	1.0%	99.1%	1.0%	11,864			18,270	120,315	7.81	
10	GCEC 8C												
11	Plant Unit Info	221.0		N/A	99.1%	N/A	N/A						
12	GCEC 8D												
13	Gas		440					5,688	1,024,700	5,828	38,380	8.72	6.75
14	Plant Unit Info	221.0	440	0.3%	99.1%	0.3%	13,245			5,828	38,380	8.72	
15	Georges Lake PV Solar												
16	Solar		11,122					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,122	22.2%	N/A	22.2%	N/A						
18	Ghost Orchid PV Solar												
19	Solar		11,589					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,589	23.2%	N/A	23.2%	N/A						
21	Goldenrod PV Solar												
22	Solar		13,530					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,530	27.0%	N/A	27.0%	N/A						
24	Green Pasture PV Solar												
25	Solar		13,420					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,420	26.8%	N/A	26.8%	N/A						
27	Grove PV Solar												
28	Solar		11,351					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,351	22.7%	N/A	22.7%	N/A						
30	Hammock PV Solar												
31	Solar		11,452					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,452	22.9%	N/A	22.9%	N/A						
33	Hawthorne Creek PV Solar												
34	Solar		13,062					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,062	26.1%	N/A	26.1%	N/A						
36	Hendry Isles PV Solar												
37	Solar		12,530					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,530	25.0%	N/A	25.0%	N/A						
39	Hendry PV Solar												
40	Solar		12,695					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	12,695	25.4%	N/A	25.4%	N/A						
2	Hibiscus PV Solar												
3	Solar		11,158					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,158	22.3%	N/A	22.3%	N/A						
5	Hog Bay PV Solar												
6	Solar		13,034					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,034	26.0%	N/A	26.0%	N/A						
8	Holopaw PV Solar												
9	Solar		13,093					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,093	26.2%	N/A	26.2%	N/A						
11	Honeybell PV Solar												
12	Solar		12,894					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,894	25.8%	N/A	25.8%	N/A						
14	Horizon PV Solar												
15	Solar		10,545					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	10,545	21.1%	N/A	21.1%	N/A						
17	Ibis PV Solar												
18	Solar		12,578					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,578	25.1%	N/A	25.1%	N/A						
20	Immokalee PV Solar												
21	Solar		12,001					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,001	24.0%	N/A	24.0%	N/A						
23	Indian River PV Solar												
24	Solar		11,032					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,032	22.0%	N/A	22.0%	N/A						
26	Indrio PV Solar												
27	Solar		11,950					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,950	23.9%	N/A	23.9%	N/A						
29	Interstate PV Solar												
30	Solar		10,948					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,948	21.9%	N/A	21.9%	N/A						
32	Kayak PV Solar												
33	Solar		10,430					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,430	20.8%	N/A	20.8%	N/A						
35	Lakeside PV Solar												
36	Solar		11,040					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,040	22.1%	N/A	22.1%	N/A						
38	Lauderdale 6A												
39	Plant Unit Info	219.0		N/A	43.6%	N/A	N/A						
40	Lauderdale 6B												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		612					6,425	1,024,699	6,584	36,308	5.93	5.65
2	Plant Unit Info	219.0	612	0.4%	93.6%	0.5%	10,758			6,584	36,308	5.93	
3	Lauderdale 6C												
4	Light Oil		21					40	5,830,389	231	4,301	20.05	108.56
5	Gas		1,202					12,636	1,024,700	12,948	71,401	5.94	5.65
6	Plant Unit Info	219.0	1,224	0.8%	93.6%	0.9%	10,768			13,179	75,703	6.19	
7	Lauderdale 6D												
8	Light Oil		47					88	5,830,006	511	9,515	20.11	108.55
9	Gas		565					5,951	1,024,700	6,098	33,627	5.95	5.65
10	Plant Unit Info	219.0	612	0.4%	93.6%	0.5%	10,799			6,609	43,141	7.05	
11	Lauderdale 6E												
12	Gas		1,836					19,277	1,024,700	19,753	108,927	5.93	5.65
13	Plant Unit Info	219.0	1,836	1.3%	93.6%	1.3%	10,759			19,753	108,927	5.93	
14	Loggerhead PV Solar												
15	Solar		11,239					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,239	22.5%	N/A	22.5%	N/A						
17	Long Creek PV Solar												
18	Solar		13,126					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,126	26.2%	N/A	26.2%	N/A						
20	Magnolia Springs PV Solar												
21	Solar		9,307					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	9,307	18.6%	N/A	18.6%	N/A						
23	Mallard PV Solar												
24	Solar		13,093					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,093	26.2%	N/A	26.2%	N/A						
26	Manatee 3												
27	Gas		576,318					3,802,959	1,024,700	3,896,892	24,386,271	4.23	6.41
28	Plant Unit Info	1,266.3	576,318	67.7%	69.0%	98.2%	6,762			3,896,892	24,386,271	4.23	
29	Manatee PV Solar												
30	Solar		11,460					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,460	22.9%	N/A	22.9%	N/A						
32	Mare Branch PV Solar												
33	Solar		13,451					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,451	26.9%	N/A	26.9%	N/A						
35	Martin 3												
36	Gas		61,006					452,029	1,024,700	463,194	2,896,651	4.75	6.41
37	Plant Unit Info	482.0	61,006	18.8%	94.3%	20.0%	7,593			463,194	2,896,651	4.75	
38	Martin 4												
39	Plant Unit Info	482.0		N/A	43.6%	N/A	N/A						
40	Martin 8												

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SCHEDULE: E4

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		596,615					3,975,411	1,024,700	4,073,604	25,488,005	4.27	6.41
2	Plant Unit Info	1,238.0	596,615	71.7%	91.9%	78.0%	6,828			4,073,604	25,488,005	4.27	
3	Miami-Dade PV Solar												
4	Solar		10,942					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	10,942	21.9%	N/A	21.9%	N/A						
6	Middle Lake PV Solar												
7	Solar		8,268					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	8,268	16.5%	N/A	16.5%	N/A						
9	Mitchell Creek PV Solar												
10	Solar		10,279					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,279	20.5%	N/A	20.5%	N/A						
12	Monarch PV Solar												
13	Solar		11,046					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,046	22.1%	N/A	22.1%	N/A						
15	Nassau PV Solar												
16	Solar		8,996					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	8,996	18.0%	N/A	18.0%	N/A						
18	Nature Trail PV Solar												
19	Solar		11,673					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,673	23.3%	N/A	23.3%	N/A						
21	North Orange PV Solar												
22	Solar		12,774					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,774	25.5%	N/A	25.5%	N/A						
24	Northern Preserve PV Solar												
25	Solar		9,184					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	9,184	18.3%	N/A	18.3%	N/A						
27	Norton Creek PV Solar												
28	Solar		10,850					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,850	21.7%	N/A	21.7%	N/A						
30	Okeechobee 1												
31	Gas		451,717					2,892,414	1,024,700	2,963,857	19,864,971	4.40	6.87
32	Plant Unit Info	1,588.0	451,717	42.3%	68.5%	61.8%	6,561			2,963,857	19,864,971	4.40	
33	Okeechobee PV Solar												
34	Solar		11,486					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,486	22.9%	N/A	22.9%	N/A						
36	Orange Blossom PV Solar												
37	Solar		11,516					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,516	23.0%	N/A	23.0%	N/A						
39	Orchard PV												
40	Solar		13,378					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	13,378	26.7%	N/A	26.7%	N/A						
2	Palm Bay PV Solar												
3	Solar		11,981					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,981	23.9%	N/A	23.9%	N/A						
5	Pecan Tree PV Solar												
6	Solar		10,786					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,786	21.5%	N/A	21.5%	N/A						
8	Pelican PV Solar												
9	Solar		11,922					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,922	23.8%	N/A	23.8%	N/A						
11	Perdido												
12	Gas		1,714					16,556	1,024,700	16,965	107,105	6.25	6.47
13	Plant Unit Info	3.0	1,714	85.0%	100.0%	85.0%	9,898			16,965	107,105	6.25	
14	Pineapple PV Solar												
15	Solar		12,197					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,197	24.4%	N/A	24.4%	N/A						
17	Pink Trail PV Solar												
18	Solar		10,674					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,674	21.3%	N/A	21.3%	N/A						
20	Pioneer Trail PV Solar												
21	Solar		10,027					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,027	20.0%	N/A	20.0%	N/A						
23	Port Everglades 5												
24	Gas		713,154					4,439,756	1,024,700	4,549,418	25,113,586	3.52	5.66
25	Plant Unit Info	1,251.0	713,154	84.8%	94.7%	89.6%	6,379			4,549,418	25,113,586	3.52	
26	Prairie Creek PV Solar												
27	Solar		13,182					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,182	26.3%	N/A	26.3%	N/A						
29	Price Creek PV Solar												
30	Solar		11,379					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,379	22.7%	N/A	22.7%	N/A						
32	Redlands PV Solar												
33	Solar		13,849					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,849	27.7%	N/A	27.7%	N/A						
35	Riviera 5												
36	Gas		412,110					2,689,853	1,024,700	2,756,292	17,144,704	4.16	6.37
37	Plant Unit Info	1,297.0	412,110	47.3%	94.2%	50.2%	6,688			2,756,292	17,144,704	4.16	
38	Rodeo PV Solar												
39	Solar		10,755					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,755	21.5%	N/A	21.5%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Sabal Palm PV Solar												
2	Solar		11,676					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,676	23.3%	N/A	23.3%	N/A						
4	Saddle PV Solar												
5	Solar		12,541					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,541	25.1%	N/A	25.1%	N/A						
7	Sambucus PV Solar												
8	Solar		12,328					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,328	24.6%	N/A	24.6%	N/A						
10	Sand Pine PV Solar												
11	Solar		11,326					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,326	22.6%	N/A	22.6%	N/A						
13	Sanford 4												
14	Gas		139,762					1,006,233	1,024,700	1,031,087	6,457,369	4.62	6.42
15	Plant Unit Info	1,200.0	139,762	17.3%	95.7%	18.1%	7,377			1,031,087	6,457,369	4.62	
16	Sanford 5												
17	Gas		304,159					2,101,204	1,024,700	2,153,104	13,434,979	4.42	6.39
18	Plant Unit Info	1,200.0	304,159	37.7%	95.7%	39.4%	7,079			2,153,104	13,434,979	4.42	
19	Saw Palmetto PV Solar												
20	Solar		10,900					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,900	21.8%	N/A	21.8%	N/A						
22	Sawgrass PV Solar												
23	Solar		11,612					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,612	23.2%	N/A	23.2%	N/A						
25	Scherer 3												
26	Plant Unit Info	215.0		N/A	97.3%	N/A	N/A						
27	Sea Grape PV Solar												
28	Solar		12,799					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,799	25.6%	N/A	25.6%	N/A						
30	Shirer Branch PV Solar												
31	Solar		10,973					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	10,973	21.9%	N/A	21.9%	N/A						
33	Silver Palm PV Solar												
34	Solar		11,698					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,698	23.4%	N/A	23.4%	N/A						
36	Smith 3												
37	Gas		260,048					1,799,412	1,024,700	1,843,857	11,487,610	4.42	6.38
38	Plant Unit Info	621.0	260,048	62.3%	92.5%	67.4%	7,090			1,843,857	11,487,610	4.42	
39	Smith A												
40	Plant Unit Info	36.0		N/A	100.0%	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Southfork PV Solar												
2	Solar		11,906					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,906	23.8%	N/A	23.8%	N/A						
4	Space Coast PV Solar												
5	Solar		1,184					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	10.0	1,184	2.4%	N/A	2.4%	N/A						
7	Spanish Moss PV Solar												
8	Solar		13,166					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,166	26.3%	N/A	26.3%	N/A						
10	Sparkleberry PV Solar												
11	Solar		10,130					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,130	20.2%	N/A	20.2%	N/A						
13	Speckled Perch PV Solar												
14	Solar		12,852					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,852	25.7%	N/A	25.7%	N/A						
16	St. Lucie 1												
17	Nuclear		657,167					6,787,415	1,000,000	6,787,415	3,769,730	0.57	0.56
18	Plant Unit Info	1,003.0	657,167	97.5%	97.5%	100.0%	10,328			6,787,415	3,769,730	0.57	
19	St. Lucie 2												
20	Nuclear		563,496					5,779,606	1,000,000	5,779,606	2,577,127	0.46	0.45
21	Plant Unit Info	860.0	563,496	97.5%	97.5%	100.0%	10,257			5,779,606	2,577,127	0.46	
22	Sundew PV Solar												
23	Solar		11,595					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,595	23.2%	N/A	23.2%	N/A						
25	Sunshine Gateway PV Solar												
26	Solar		9,713					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	9,713	19.4%	N/A	19.4%	N/A						
28	Swallowtail PV Solar												
29	Solar		10,945					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,945	21.9%	N/A	21.9%	N/A						
31	Swamp Cabbage PV Solar												
32	Solar		13,516					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,516	27.0%	N/A	27.0%	N/A						
34	Sweetbay PV Solar												
35	Solar		10,119					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	10,119	20.2%	N/A	20.2%	N/A						
37	Tangelo PV Solar												
38	Solar		12,300					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	12,300	24.6%	N/A	24.6%	N/A						
40	Tenmile Creek PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		11,290					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info		11,290	N/A	N/A	N/A	N/A						
3	Terrill Creek PV Solar												
4	Solar		10,906					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	149.0	10,906	44.3%	N/A	44.3%	N/A						
6	Thomas Creek PV Solar												
7	Solar		9,702					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info		9,702	N/A	N/A	N/A	N/A						
9	Three Creeks PV Solar												
10	Solar		13,009					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	149.0	13,009	45.4%	N/A	45.4%	N/A						
12	Trailside PV Solar												
13	Solar		9,635					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	9,635	19.2%	N/A	19.2%	N/A						
15	Turkey Point 3												
16	Nuclear		562,817					5,932,821	1,000,000	5,932,821	4,158,907	0.74	0.70
17	Plant Unit Info	859.0	562,817	97.5%	97.5%	100.0%	10,541			5,932,821	4,158,907	0.74	
18	Turkey Point 4												
19	Nuclear		243,173					2,542,639	1,000,000	2,542,639	1,451,847	0.60	0.57
20	Plant Unit Info	866.0	243,173	40.4%	40.4%	100.0%	10,456			2,542,639	1,451,847	0.60	
21	Turkey Point 5												
22	Gas		377,100					2,560,712	1,024,700	2,623,962	14,480,550	3.84	5.65
23	Plant Unit Info	1,297.0	377,100	43.3%	93.6%	46.2%	6,958			2,623,962	14,480,550	3.84	
24	Turnpike PV Solar												
25	Solar		12,953					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,953	25.9%	N/A	25.9%	N/A						
27	Twin Lakes PV Solar												
28	Solar		10,161					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,161	20.3%	N/A	20.3%	N/A						
30	Union Springs PV Solar												
31	Solar		9,330					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	9,330	18.6%	N/A	18.6%	N/A						
33	West County 1												
34	Gas		488,926					3,188,430	1,024,700	3,267,184	20,441,921	4.18	6.41
35	Plant Unit Info	1,252.0	488,926	58.1%	77.4%	75.1%	6,682			3,267,184	20,441,921	4.18	
36	West County 2												
37	Gas		611,618					3,978,118	1,024,700	4,076,378	25,502,338	4.17	6.41
38	Plant Unit Info	1,242.0	611,618	73.3%	94.7%	77.4%	6,665			4,076,378	25,502,338	4.17	
39	West County 3												
40	Gas		549,299					3,557,105	1,024,700	3,644,965	22,814,642	4.15	6.41

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	1,242.0	549,299	65.8%	77.9%	84.5%	6,636			3,644,965	22,814,642	4.15	
2	White Tail PV Solar												
3	Solar		12,981					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,981	25.9%	N/A	25.9%	N/A						
5	Wild Azalea PV Solar												
6	Solar		10,934					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,934	21.8%	N/A	21.8%	N/A						
8	Wild Quail PV Solar												
9	Solar		11,250					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,250	22.5%	N/A	22.5%	N/A						
11	Wildflower PV Solar												
12	Solar		10,945					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,945	21.9%	N/A	21.9%	N/A						
14	Willow PV Solar												
15	Solar		10,598					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	10,598	21.2%	N/A	21.2%	N/A						
17	Wood Stork PV Solar												
18	Solar		11,833					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,833	23.6%	N/A	23.6%	N/A						
20	Woodyard PV Solar												
21	Solar		12,676					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,676	25.3%	N/A	25.3%	N/A						
23	_System Totals												
24	Plant Unit Info	36,895.3	10,072,494	N/A	N/A	N/A	6,508			65,548,425	284,024,008	2.82	
25													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Mar - 2027**												
2	Anhinga PV Solar												
3	Solar		12,729					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,729	23.0%	N/A	23.0%	N/A						
5	Apalachee PV Solar												
6	Solar		14,555					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,555	26.3%	N/A	26.3%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		14,818					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,818	26.7%	N/A	26.7%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		14,418					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,418	26.0%	N/A	26.0%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		14,059					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,059	25.4%	N/A	25.4%	N/A						
17	Beautyberry PV Solar												
18	Solar		17,118					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,118	30.9%	N/A	30.9%	N/A						
20	Big Brook PV Solar												
21	Solar		15,491					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,491	28.0%	N/A	28.0%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		15,444					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,444	27.9%	N/A	27.9%	N/A						
26	Big Water PV Solar												
27	Solar		16,461					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,461	29.7%	N/A	29.7%	N/A						
29	Blackwater River PV Solar												
30	Solar		12,698					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,698	22.9%	N/A	22.9%	N/A						
32	Blue Cypress PV Solar												
33	Solar		13,445					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,445	24.3%	N/A	24.3%	N/A						
35	Blue Heron PV Solar												
36	Solar		14,617					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,617	26.4%	N/A	26.4%	N/A						
38	Blue Indigo PV Solar												
39	Solar		14,514					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,514	26.2%	N/A	26.2%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Blue Springs PV Solar												
2	Solar		13,318					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,318	24.0%	N/A	24.0%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		13,525					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,525	24.4%	N/A	24.4%	N/A						
7	Boardwalk PV Solar												
8	Solar		17,391					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,391	31.4%	N/A	31.4%	N/A						
10	Buttonwood PV Solar												
11	Solar		16,787					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	16,787	30.3%	N/A	30.3%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		16,703					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,703	30.1%	N/A	30.1%	N/A						
16	Canoe PV Solar												
17	Solar		15,385					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,385	27.8%	N/A	27.8%	N/A						
19	Cape Canaveral 3												
20	Gas		418,067					2,711,169	1,024,700	2,778,135	14,830,100	3.55	5.47
21	Plant Unit Info	1,305.0	418,067	43.1%	90.2%	47.7%	6,645			2,778,135	14,830,100	3.55	
22	Cattle Ranch PV Solar												
23	Solar		14,142					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,142	25.5%	N/A	25.5%	N/A						
25	Cavendish PV Solar												
26	Solar		15,001					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,001	27.1%	N/A	27.1%	N/A						
28	Cedar Trail PV Solar												
29	Solar		15,627					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,627	28.2%	N/A	28.2%	N/A						
31	Chautauqua PV Solar												
32	Solar		15,435					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,435	27.9%	N/A	27.9%	N/A						
34	Chipola River PV Solar												
35	Solar		14,725					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,725	26.6%	N/A	26.6%	N/A						
37	Citrus PV Solar												
38	Solar		13,972					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,972	25.2%	N/A	25.2%	N/A						
40	Clover PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		17,059					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,059	30.8%	N/A	30.8%	N/A						
3	Coral Farms PV Solar												
4	Solar		12,788					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,788	23.1%	N/A	23.1%	N/A						
6	Cotton Creek PV Solar												
7	Solar		12,360					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,360	22.3%	N/A	22.3%	N/A						
9	County Line PV Solar												
10	Solar		16,504					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	16,504	29.8%	N/A	29.8%	N/A						
12	Cypress Pond PV Solar												
13	Solar		15,426					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,426	27.8%	N/A	27.8%	N/A						
15	Dania Beach 7												
16	Gas		494,139					3,139,711	1,024,700	3,217,262	14,069,519	2.85	4.48
17	Plant Unit Info	1,179.0	494,139	56.3%	81.0%	69.5%	6,511			3,217,262	14,069,519	2.85	
18	Desoto PV Solar												
19	Solar		3,980					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	25.0	3,980	7.2%	N/A	7.2%	N/A						
21	Discovery PV Solar												
22	Solar		14,412					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,412	26.0%	N/A	26.0%	N/A						
24	Echo River PV Solar												
25	Solar		14,176					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,176	25.6%	N/A	25.6%	N/A						
27	Egret PV Solar												
28	Solar		13,891					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,891	25.1%	N/A	25.1%	N/A						
30	Elder Branch PV Solar												
31	Solar		16,244					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,244	29.3%	N/A	29.3%	N/A						
33	Etonia Creek PV Solar												
34	Solar		15,392					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	15,392	27.8%	N/A	27.8%	N/A						
36	Everglades PV Solar												
37	Solar		13,938					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,938	25.2%	N/A	25.2%	N/A						
39	Fawn PV Solar												
40	Solar		16,895					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
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SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	16,895	30.5%	N/A	30.5%	N/A						
2	First City PV Solar												
3	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,183	22.0%	N/A	22.0%	N/A						
5	Flatford PV Solar												
6	Solar		17,574					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	17,574	31.7%	N/A	31.7%	N/A						
8	Flowers Creek PV Solar												
9	Solar		13,116					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,116	23.7%	N/A	23.7%	N/A						
11	Fort Drum PV Solar												
12	Solar		13,727					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,727	24.8%	N/A	24.8%	N/A						
14	Fort Myers 2												
15	Gas		38,398					297,859	1,024,700	305,216	1,726,961	4.50	5.80
16	Plant Unit Info	1,740.0	38,398	3.0%	93.2%	3.2%	7,949			305,216	1,726,961	4.50	
17	Fort Myers 3A												
18	Gas		540					5,772	1,024,700	5,915	31,971	5.92	5.54
19	Plant Unit Info	190.0	540	0.4%	14.2%	2.7%	10,954			5,915	31,971	5.92	
20	Fort Myers 3B												
21	Plant Unit Info	190.0		N/A	78.7%	N/A	N/A						
22	Fort Myers 3C												
23	Gas		3,105					32,431	1,024,700	33,232	177,243	5.71	5.47
24	Plant Unit Info	219.0	3,105	1.9%	94.8%	2.0%	10,703			33,232	177,243	5.71	
25	Fort Myers 3D												
26	Gas		3,105					32,431	1,024,700	33,232	177,243	5.71	5.47
27	Plant Unit Info	219.0	3,105	1.9%	94.8%	2.0%	10,703			33,232	177,243	5.71	
28	Fourmile Creek PV Solar												
29	Solar		16,601					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,601	30.0%	N/A	30.0%	N/A						
31	Fox Trail PV Solar												
32	Solar		16,957					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	16,957	30.6%	N/A	30.6%	N/A						
34	GCEC 4												
35	Plant Unit Info	72.0		N/A	90.5%	N/A	N/A						
36	GCEC 5												
37	Plant Unit Info	72.0		N/A	90.6%	N/A	N/A						
38	GCEC 6												
39	Plant Unit Info	310.0		N/A	89.5%	N/A	N/A						
40	GCEC 7												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	492.0		N/A	82.6%	N/A	N/A						
2	GCEC 8A												
3	Plant Unit Info	224.0		N/A	99.1%	N/A	N/A						
4	GCEC 8B												
5	Gas		1,038					12,603	1,024,700	12,914	71,664	6.90	5.69
6	Plant Unit Info	224.0	1,038	0.6%	99.1%	0.6%	12,441			12,914	71,664	6.90	
7	GCEC 8C												
8	Plant Unit Info	221.0		N/A	99.1%	N/A	N/A						
9	GCEC 8D												
10	Plant Unit Info	221.0		N/A	99.1%	N/A	N/A						
11	Georges Lake PV Solar												
12	Solar		15,705					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,705	28.3%	N/A	28.3%	N/A						
14	Ghost Orchid PV Solar												
15	Solar		14,173					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,173	25.6%	N/A	25.6%	N/A						
17	Goldenrod PV Solar												
18	Solar		17,292					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,292	31.2%	N/A	31.2%	N/A						
20	Green Pasture PV Solar												
21	Solar		17,379					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,379	31.4%	N/A	31.4%	N/A						
23	Grove PV Solar												
24	Solar		14,130					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,130	25.5%	N/A	25.5%	N/A						
26	Hammock PV Solar												
27	Solar		13,683					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,683	24.7%	N/A	24.7%	N/A						
29	Hawthorne Creek PV Solar												
30	Solar		17,013					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	17,013	30.7%	N/A	30.7%	N/A						
32	Hendry Isles PV Solar												
33	Solar		16,424					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	16,424	29.6%	N/A	29.6%	N/A						
35	Hendry PV Solar												
36	Solar		16,387					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	16,387	29.6%	N/A	29.6%	N/A						
38	Hibiscus PV Solar												
39	Solar		13,621					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,621	24.6%	N/A	24.6%	N/A						

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Hog Bay PV Solar												
2	Solar		16,917					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	16,917	30.5%	N/A	30.5%	N/A						
4	Holopaw PV Solar												
5	Solar		17,075					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,075	30.8%	N/A	30.8%	N/A						
7	Honeybell PV Solar												
8	Solar		16,867					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	16,867	30.4%	N/A	30.4%	N/A						
10	Horizon PV Solar												
11	Solar		13,373					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,373	24.1%	N/A	24.1%	N/A						
13	Ibis PV Solar												
14	Solar		16,625					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,625	30.0%	N/A	30.0%	N/A						
16	Immokalee PV Solar												
17	Solar		14,474					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,474	26.1%	N/A	26.1%	N/A						
19	Indian River PV Solar												
20	Solar		13,417					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,417	24.2%	N/A	24.2%	N/A						
22	Indrio PV Solar												
23	Solar		15,677					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,677	28.3%	N/A	28.3%	N/A						
25	Interstate PV Solar												
26	Solar		13,311					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,311	24.0%	N/A	24.0%	N/A						
28	Kayak PV Solar												
29	Solar		15,274					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,274	27.6%	N/A	27.6%	N/A						
31	Lakeside PV Solar												
32	Solar		13,643					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,643	24.6%	N/A	24.6%	N/A						
34	Lauderdale 6A												
35	Light Oil		32					60	5,829,973	347	6,461	20.08	108.55
36	Gas		580					6,103	1,024,700	6,254	27,279	4.70	4.47
37	Plant Unit Info	219.0	612	0.4%	64.6%	0.6%	10,786			6,601	33,740	5.51	
38	Lauderdale 6B												
39	Plant Unit Info	219.0		N/A	93.6%	N/A	N/A						
40	Lauderdale 6C												

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SCHEDULE: E4

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		1,608					17,949	1,024,700	18,392	80,227	4.99	4.47
2	Plant Unit Info	219.0	1,608	1.0%	93.6%	1.1%	11,438			18,392	80,227	4.99	
3	Lauderdale 6D												
4	Gas		612					6,425	1,024,699	6,584	28,720	4.69	4.47
5	Plant Unit Info	219.0	612	0.4%	93.6%	0.4%	10,758			6,584	28,720	4.69	
6	Lauderdale 6E												
7	Plant Unit Info	219.0		N/A	93.6%	N/A	N/A						
8	Loggerhead PV Solar												
9	Solar		13,491					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,491	24.3%	N/A	24.3%	N/A						
11	Long Creek PV Solar												
12	Solar		17,078					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	17,078	30.8%	N/A	30.8%	N/A						
14	Magnolia Springs PV Solar												
15	Solar		13,990					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,990	25.2%	N/A	25.2%	N/A						
17	Mallard PV Solar												
18	Solar		17,128					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,128	30.9%	N/A	30.9%	N/A						
20	Manatee 3												
21	Gas		455,276					3,020,134	1,024,700	3,094,731	16,536,181	3.63	5.48
22	Plant Unit Info	1,266.3	455,276	44.0%	44.0%	100.0%	6,797			3,094,731	16,536,181	3.63	
23	Manatee PV Solar												
24	Solar		14,409					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,409	26.0%	N/A	26.0%	N/A						
26	Mare Branch PV Solar												
27	Solar		17,428					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	17,428	31.4%	N/A	31.4%	N/A						
29	Martin 3												
30	Gas		51,021					393,400	1,024,700	403,117	2,155,110	4.22	5.48
31	Plant Unit Info	482.0	51,021	14.2%	94.3%	15.1%	7,901			403,117	2,155,110	4.22	
32	Martin 4												
33	Gas		16,516					125,979	1,024,700	129,091	688,177	4.17	5.46
34	Plant Unit Info	482.0	16,516	4.6%	9.7%	47.4%	7,816			129,091	688,177	4.17	
35	Martin 8												
36	Gas		720,147					4,775,652	1,024,700	4,893,611	26,104,340	3.62	5.47
37	Plant Unit Info	1,238.0	720,147	78.2%	91.9%	85.1%	6,795			4,893,611	26,104,340	3.62	
38	Miami-Dade PV Solar												
39	Solar		13,547					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,547	24.4%	N/A	24.4%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Middle Lake PV Solar												
2	Solar		11,451					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,451	20.7%	N/A	20.7%	N/A						
4	Mitchell Creek PV Solar												
5	Solar		14,793					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,793	26.7%	N/A	26.7%	N/A						
7	Monarch PV Solar												
8	Solar		14,706					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,706	26.5%	N/A	26.5%	N/A						
10	Nassau PV Solar												
11	Solar		13,404					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,404	24.2%	N/A	24.2%	N/A						
13	Nature Trail PV Solar												
14	Solar		16,594					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,594	29.9%	N/A	29.9%	N/A						
16	North Orange PV Solar												
17	Solar		16,678					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,678	30.1%	N/A	30.1%	N/A						
19	Northern Preserve PV Solar												
20	Solar		11,932					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,932	21.5%	N/A	21.5%	N/A						
22	Norton Creek PV Solar												
23	Solar		15,710					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,710	28.3%	N/A	28.3%	N/A						
25	Okeechobee 1												
26	Gas		571,926					3,600,500	1,024,700	3,689,432	20,399,772	3.57	5.67
27	Plant Unit Info	1,588.0	571,926	48.4%	51.9%	93.3%	6,451			3,689,432	20,399,772	3.57	
28	Okeechobee PV Solar												
29	Solar		14,279					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,279	25.8%	N/A	25.8%	N/A						
31	Orange Blossom PV Solar												
32	Solar		14,378					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,378	25.9%	N/A	25.9%	N/A						
34	Orchard PV												
35	Solar		17,345					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	17,345	31.3%	N/A	31.3%	N/A						
37	Palm Bay PV Solar												
38	Solar		14,846					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,846	26.8%	N/A	26.8%	N/A						
40	Pecan Tree PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		15,677					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,677	28.3%	N/A	28.3%	N/A						
3	Pelican PV Solar												
4	Solar		14,824					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,824	26.7%	N/A	26.7%	N/A						
6	Perdido												
7	Gas		1,897					18,329	1,024,700	18,782	120,817	6.37	6.59
8	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	120,817	6.37	
9	Pineapple PV Solar												
10	Solar		16,074					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	16,074	29.0%	N/A	29.0%	N/A						
12	Pink Trail PV Solar												
13	Solar		13,259					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,259	23.9%	N/A	23.9%	N/A						
15	Pioneer Trail PV Solar												
16	Solar		12,912					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,912	23.3%	N/A	23.3%	N/A						
18	Port Everglades 5												
19	Gas		789,422					4,914,718	1,024,700	5,036,112	22,021,585	2.79	4.48
20	Plant Unit Info	1,251.0	789,422	84.8%	94.7%	89.6%	6,379			5,036,112	22,021,585	2.79	
21	Prairie Creek PV Solar												
22	Solar		17,193					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,193	31.0%	N/A	31.0%	N/A						
24	Price Creek PV Solar												
25	Solar		15,587					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,587	28.1%	N/A	28.1%	N/A						
27	Redlands PV Solar												
28	Solar		17,844					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,844	32.2%	N/A	32.2%	N/A						
30	Riviera 5												
31	Gas		482,678					3,132,725	1,024,700	3,210,103	17,492,901	3.62	5.58
32	Plant Unit Info	1,297.0	482,678	50.0%	94.2%	53.1%	6,651			3,210,103	17,492,901	3.62	
33	Rodeo PV Solar												
34	Solar		14,719					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,719	26.6%	N/A	26.6%	N/A						
36	Sabal Palm PV Solar												
37	Solar		14,189					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,189	25.6%	N/A	25.6%	N/A						
39	Saddle PV Solar												
40	Solar		16,250					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	16,250	29.3%	N/A	29.3%	N/A						
2	Sambucus PV Solar												
3	Solar		16,483					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	16,483	29.7%	N/A	29.7%	N/A						
5	Sand Pine PV Solar												
6	Solar		15,685					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,685	28.3%	N/A	28.3%	N/A						
8	Sanford 4												
9	Gas		150,099					1,055,025	1,024,700	1,081,084	5,798,307	3.86	5.50
10	Plant Unit Info	1,200.0	150,099	16.8%	95.7%	17.6%	7,202			1,081,084	5,798,307	3.86	
11	Sanford 5												
12	Gas		458,187					3,092,426	1,024,700	3,168,809	16,899,142	3.69	5.46
13	Plant Unit Info	1,200.0	458,187	51.3%	95.7%	53.7%	6,916			3,168,809	16,899,142	3.69	
14	Saw Palmetto PV Solar												
15	Solar		15,419					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,419	27.8%	N/A	27.8%	N/A						
17	Sawgrass PV Solar												
18	Solar		14,223					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,223	25.7%	N/A	25.7%	N/A						
20	Scherer 3												
21	Plant Unit Info	215.0		N/A	97.3%	N/A	N/A						
22	Sea Grape PV Solar												
23	Solar		16,700					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,700	30.1%	N/A	30.1%	N/A						
25	Shirer Branch PV Solar												
26	Solar		15,776					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,776	28.5%	N/A	28.5%	N/A						
28	Silver Palm PV Solar												
29	Solar		15,553					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,553	28.1%	N/A	28.1%	N/A						
31	Smith 3												
32	Gas		190,014					1,334,563	1,024,700	1,367,527	7,295,960	3.84	5.47
33	Plant Unit Info	621.0	190,014	41.1%	74.7%	55.0%	7,197			1,367,527	7,295,960	3.84	
34	Smith A												
35	Plant Unit Info	36.0		N/A	100.0%	N/A	N/A						
36	Southfork PV Solar												
37	Solar		16,120					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	16,120	29.1%	N/A	29.1%	N/A						
39	Space Coast PV Solar												
40	Solar		1,513					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	10.0	1,513	2.7%	N/A	2.7%	N/A						
2	Spanish Moss PV Solar												
3	Solar		17,059					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	17,059	30.8%	N/A	30.8%	N/A						
5	Sparkleberry PV Solar												
6	Solar		15,199					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,199	27.4%	N/A	27.4%	N/A						
8	Speckled Perch PV Solar												
9	Solar		16,464					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,464	29.7%	N/A	29.7%	N/A						
11	St. Lucie 1												
12	Nuclear		727,577					7,514,638	1,000,000	7,514,638	4,173,630	0.57	0.56
13	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	4,173,630	0.57	
14	St. Lucie 2												
15	Nuclear		623,870					6,398,850	1,000,000	6,398,850	2,853,247	0.46	0.45
16	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	2,853,247	0.46	
17	Sundew PV Solar												
18	Solar		14,328					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,328	25.9%	N/A	25.9%	N/A						
20	Sunshine Gateway PV Solar												
21	Solar		12,657					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,657	22.8%	N/A	22.8%	N/A						
23	Swallowtail PV Solar												
24	Solar		15,711					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,711	28.3%	N/A	28.3%	N/A						
26	Swamp Cabbage PV Solar												
27	Solar		17,372					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	17,372	31.3%	N/A	31.3%	N/A						
29	Sweetbay PV Solar												
30	Solar		12,471					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,471	22.5%	N/A	22.5%	N/A						
32	Tangelo PV Solar												
33	Solar		16,036					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	16,036	28.9%	N/A	28.9%	N/A						
35	Tenmile Creek PV Solar												
36	Solar		16,241					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info		16,241	N/A	N/A	N/A	N/A						
38	Terrill Creek PV Solar												
39	Solar		15,791					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	149.0	15,791	57.8%	N/A	57.8%	N/A						

FLORIDA POWER & LIGHT COMPANY
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SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Thomas Creek PV Solar												
2	Solar		14,183					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info		14,183	N/A	N/A	N/A	N/A						
4	Three Creeks PV Solar												
5	Solar		17,227					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	149.0	17,227	56.7%	N/A	56.7%	N/A						
7	Trailside PV Solar												
8	Solar		14,449					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,449	26.1%	N/A	26.1%	N/A						
10	Turkey Point 3												
11	Nuclear		623,119					6,568,480	1,000,000	6,568,480	4,604,505	0.74	0.70
12	Plant Unit Info	859.0	623,119	97.5%	97.5%	100.0%	10,541			6,568,480	4,604,505	0.74	
13	Turkey Point 4												
14	Plant Unit Info	866.0		N/A	N/A	N/A	N/A						
15	Turkey Point 5												
16	Gas		486,114					3,280,207	1,024,700	3,361,228	14,698,794	3.02	4.48
17	Plant Unit Info	1,297.0	486,114	50.4%	93.6%	53.8%	6,914			3,361,228	14,698,794	3.02	
18	Turnpike PV Solar												
19	Solar		16,811					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,811	30.3%	N/A	30.3%	N/A						
21	Twin Lakes PV Solar												
22	Solar		14,899					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,899	26.9%	N/A	26.9%	N/A						
24	Union Springs PV Solar												
25	Solar		13,838					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,838	25.0%	N/A	25.0%	N/A						
27	West County 1												
28	Gas		461,483					3,007,933	1,024,700	3,082,229	16,463,377	3.57	5.47
29	Plant Unit Info	1,252.0	461,483	49.5%	62.8%	78.8%	6,679			3,082,229	16,463,377	3.57	
30	West County 2												
31	Gas		613,643					3,997,982	1,024,700	4,096,732	21,865,166	3.56	5.47
32	Plant Unit Info	1,242.0	613,643	66.4%	94.7%	70.2%	6,676			4,096,732	21,865,166	3.56	
33	West County 3												
34	Gas		484,006					3,139,249	1,024,700	3,216,788	17,174,119	3.55	5.47
35	Plant Unit Info	1,242.0	484,006	52.4%	61.2%	85.6%	6,646			3,216,788	17,174,119	3.55	
36	White Tail PV Solar												
37	Solar		16,914					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	16,914	30.5%	N/A	30.5%	N/A						
39	Wild Azalea PV Solar												
40	Solar		15,243					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	15,243	27.5%	N/A	27.5%	N/A						
2	Wild Quail PV Solar												
3	Solar		16,142					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	16,142	29.1%	N/A	29.1%	N/A						
5	Wildflower PV Solar												
6	Solar		13,528					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,528	24.4%	N/A	24.4%	N/A						
8	Willow PV Solar												
9	Solar		14,579					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,579	26.3%	N/A	26.3%	N/A						
11	Wood Stork PV Solar												
12	Solar		15,382					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,382	27.8%	N/A	27.8%	N/A						
14	Woodyard PV Solar												
15	Solar		16,576					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,576	29.9%	N/A	29.9%	N/A						
17	_System Totals												
18	Plant Unit Info	36,895.3	10,784,567	N/A	N/A	N/A	6,189			66,748,827	248,572,517	2.30	
19													
20													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Apr - 2027**												
2	Anhinga PV Solar												
3	Solar		14,043					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,043	26.2%	N/A	26.2%	N/A						
5	Apalachee PV Solar												
6	Solar		16,218					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,218	30.2%	N/A	30.2%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		15,204					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,204	28.3%	N/A	28.3%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		14,541					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,541	27.1%	N/A	27.1%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		14,235					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,235	26.5%	N/A	26.5%	N/A						
17	Beautyberry PV Solar												
18	Solar		17,913					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,913	33.4%	N/A	33.4%	N/A						
20	Big Brook PV Solar												
21	Solar		16,908					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	16,908	31.5%	N/A	31.5%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		16,821					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,821	31.4%	N/A	31.4%	N/A						
26	Big Water PV Solar												
27	Solar		17,295					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	17,295	32.2%	N/A	32.2%	N/A						
29	Blackwater River PV Solar												
30	Solar		13,113					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,113	24.5%	N/A	24.5%	N/A						
32	Blue Cypress PV Solar												
33	Solar		13,665					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,665	25.5%	N/A	25.5%	N/A						
35	Blue Heron PV Solar												
36	Solar		14,796					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,796	27.6%	N/A	27.6%	N/A						
38	Blue Indigo PV Solar												
39	Solar		15,717					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,717	29.3%	N/A	29.3%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Blue Springs PV Solar												
2	Solar		14,835					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,835	27.7%	N/A	27.7%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		13,680					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,680	25.5%	N/A	25.5%	N/A						
7	Boardwalk PV Solar												
8	Solar		18,450					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	18,450	34.4%	N/A	34.4%	N/A						
10	Buttonwood PV Solar												
11	Solar		17,607					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,607	32.8%	N/A	32.8%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		17,598					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	17,598	32.8%	N/A	32.8%	N/A						
16	Canoe PV Solar												
17	Solar		16,710					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,710	31.2%	N/A	31.2%	N/A						
19	Cape Canaveral 3												
20	Plant Unit Info	1,318.0		N/A	N/A	N/A	N/A						
21	Cattle Ranch PV Solar												
22	Solar		15,252					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,252	28.4%	N/A	28.4%	N/A						
24	Cavendish PV Solar												
25	Solar		16,011					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	16,011	29.9%	N/A	29.9%	N/A						
27	Cedar Trail PV Solar												
28	Solar		17,202					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,202	32.1%	N/A	32.1%	N/A						
30	Chautauqua PV Solar												
31	Solar		16,713					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,713	31.2%	N/A	31.2%	N/A						
33	Chipola River PV Solar												
34	Solar		16,068					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	16,068	30.0%	N/A	30.0%	N/A						
36	Citrus PV Solar												
37	Solar		14,226					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,226	26.5%	N/A	26.5%	N/A						
39	Clover PV Solar												
40	Solar		18,015					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	18,015	33.6%	N/A	33.6%	N/A						
2	Coral Farms PV Solar												
3	Solar		13,482					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,482	25.1%	N/A	25.1%	N/A						
5	Cotton Creek PV Solar												
6	Solar		13,173					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,173	24.6%	N/A	24.6%	N/A						
8	County Line PV Solar												
9	Solar		17,745					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	17,745	33.1%	N/A	33.1%	N/A						
11	Cypress Pond PV Solar												
12	Solar		16,665					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,665	31.1%	N/A	31.1%	N/A						
14	Dania Beach 7												
15	Gas		470,235					2,989,577	1,024,700	3,063,420	12,794,241	2.72	4.28
16	Plant Unit Info	1,156.0	470,235	56.5%	81.0%	69.7%	6,515			3,063,420	12,794,241	2.72	
17	Desoto PV Solar												
18	Solar		4,356					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	25.0	4,356	8.1%	N/A	8.1%	N/A						
20	Discovery PV Solar												
21	Solar		14,451					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,451	26.9%	N/A	26.9%	N/A						
23	Echo River PV Solar												
24	Solar		15,507					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,507	28.9%	N/A	28.9%	N/A						
26	Egret PV Solar												
27	Solar		15,279					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	15,279	28.5%	N/A	28.5%	N/A						
29	Elder Branch PV Solar												
30	Solar		17,511					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	17,511	32.7%	N/A	32.7%	N/A						
32	Etonia Creek PV Solar												
33	Solar		16,689					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	16,689	31.1%	N/A	31.1%	N/A						
35	Everglades PV Solar												
36	Solar		13,935					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,935	26.0%	N/A	26.0%	N/A						
38	Fawn PV Solar												
39	Solar		17,685					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	17,685	33.0%	N/A	33.0%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	First City PV Solar												
2	Solar		12,852					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,852	24.0%	N/A	24.0%	N/A						
4	Flatford PV Solar												
5	Solar		18,795					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	18,795	35.0%	N/A	35.0%	N/A						
7	Flowers Creek PV Solar												
8	Solar		14,580					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,580	27.2%	N/A	27.2%	N/A						
10	Fort Drum PV Solar												
11	Solar		13,899					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,899	25.9%	N/A	25.9%	N/A						
13	Fort Myers 2												
14	Gas		465,356					3,200,118	1,024,700	3,279,161	16,843,610	3.62	5.26
15	Plant Unit Info	1,720.0	465,356	37.6%	93.2%	40.3%	7,047			3,279,161	16,843,610	3.62	
16	Fort Myers 3A												
17	Gas		338					3,776	1,024,700	3,869	19,692	5.83	5.22
18	Plant Unit Info	179.0	338	0.3%	94.8%	0.3%	11,447			3,869	19,692	5.83	
19	Fort Myers 3B												
20	Gas		1,014					11,327	1,024,700	11,607	59,940	5.91	5.29
21	Plant Unit Info	179.0	1,014	0.8%	28.2%	2.8%	11,447			11,607	59,940	5.91	
22	Fort Myers 3C												
23	Gas		2,704					27,658	1,024,700	28,341	145,120	5.37	5.25
24	Plant Unit Info	220.0	2,704	1.7%	94.8%	1.8%	10,481			28,341	145,120	5.37	
25	Fort Myers 3D												
26	Gas		1,040					10,592	1,024,700	10,854	56,118	5.40	5.30
27	Plant Unit Info	220.0	1,040	0.7%	94.8%	0.7%	10,437			10,854	56,118	5.40	
28	Fourmile Creek PV Solar												
29	Solar		17,817					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,817	33.2%	N/A	33.2%	N/A						
31	Fox Trail PV Solar												
32	Solar		17,901					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	17,901	33.4%	N/A	33.4%	N/A						
34	GCEC 4												
35	Plant Unit Info	72.0		N/A	90.5%	N/A	N/A						
36	GCEC 5												
37	Plant Unit Info	72.0		N/A	90.6%	N/A	N/A						
38	GCEC 6												
39	Plant Unit Info	310.0		N/A	89.5%	N/A	N/A						
40	GCEC 7												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	492.0		N/A	N/A	N/A	N/A						
2	GCEC 8A												
3	Gas		3,389					39,970	1,024,700	40,957	221,561	6.54	5.54
4	Plant Unit Info	235.0	3,389	2.0%	99.1%	2.0%	12,085			40,957	221,561	6.54	
5	GCEC 8B												
6	Gas		3,208					37,459	1,024,700	38,384	207,643	6.47	5.54
7	Plant Unit Info	235.0	3,208	1.9%	99.1%	1.9%	11,965			38,384	207,643	6.47	
8	GCEC 8C												
9	Gas		476					6,278	1,024,699	6,433	34,798	7.31	5.54
10	Plant Unit Info	233.0	476	0.3%	99.1%	0.3%	13,515			6,433	34,798	7.31	
11	GCEC 8D												
12	Gas		894					11,489	1,024,700	11,773	63,689	7.12	5.54
13	Plant Unit Info	233.0	894	0.5%	99.1%	0.5%	13,169			11,773	63,689	7.12	
14	Georges Lake PV Solar												
15	Solar		17,172					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	17,172	32.0%	N/A	32.0%	N/A						
17	Ghost Orchid PV Solar												
18	Solar		14,412					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,412	26.9%	N/A	26.9%	N/A						
20	Goldenrod PV Solar												
21	Solar		18,339					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	18,339	34.2%	N/A	34.2%	N/A						
23	Green Pasture PV Solar												
24	Solar		18,207					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	18,207	33.9%	N/A	33.9%	N/A						
26	Grove PV Solar												
27	Solar		14,298					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,298	26.7%	N/A	26.7%	N/A						
29	Hammock PV Solar												
30	Solar		13,899					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,899	25.9%	N/A	25.9%	N/A						
32	Hawthorne Creek PV Solar												
33	Solar		17,925					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	17,925	33.4%	N/A	33.4%	N/A						
35	Hendry Isles PV Solar												
36	Solar		17,253					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	17,253	32.2%	N/A	32.2%	N/A						
38	Hendry PV Solar												
39	Solar		17,634					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	17,634	32.9%	N/A	32.9%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Hibiscus PV Solar												
2	Solar		14,037					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,037	26.2%	N/A	26.2%	N/A						
4	Hog Bay PV Solar												
5	Solar		17,730					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,730	33.1%	N/A	33.1%	N/A						
7	Holopaw PV Solar												
8	Solar		17,937					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,937	33.4%	N/A	33.4%	N/A						
10	Honeybell PV Solar												
11	Solar		17,697					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,697	33.0%	N/A	33.0%	N/A						
13	Horizon PV Solar												
14	Solar		13,998					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,998	26.1%	N/A	26.1%	N/A						
16	Ibis PV Solar												
17	Solar		17,643					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	17,643	32.9%	N/A	32.9%	N/A						
19	Immokalee PV Solar												
20	Solar		14,598					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,598	27.2%	N/A	27.2%	N/A						
22	Indian River PV Solar												
23	Solar		13,713					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,713	25.6%	N/A	25.6%	N/A						
25	Indrio PV Solar												
26	Solar		16,857					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,857	31.4%	N/A	31.4%	N/A						
28	Interstate PV Solar												
29	Solar		13,593					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,593	25.3%	N/A	25.3%	N/A						
31	Kayak PV Solar												
32	Solar		16,749					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	16,749	31.2%	N/A	31.2%	N/A						
34	Lakeside PV Solar												
35	Solar		14,049					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,049	26.2%	N/A	26.2%	N/A						
37	Lauderdale 6A												
38	Gas		1,025					10,783	1,024,700	11,049	46,132	4.50	4.28
39	Plant Unit Info	220.0	1,025	0.7%	93.6%	0.7%	10,780			11,049	46,132	4.50	
40	Lauderdale 6B												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Light Oil		26					48	5,829,503	279	5,195	20.17	108.54
2	Gas		1,409					14,896	1,024,700	15,264	63,729	4.52	4.28
3	Plant Unit Info	220.0	1,435	0.9%	93.6%	1.0%	10,831			15,543	68,924	4.80	
4	Lauderdale 6C												
5	Plant Unit Info	220.0		N/A	93.6%	N/A	N/A						
6	Lauderdale 6D												
7	Gas		1,025					10,490	1,024,700	10,749	44,880	4.38	4.28
8	Plant Unit Info	220.0	1,025	0.7%	93.6%	0.7%	10,487			10,749	44,880	4.38	
9	Lauderdale 6E												
10	Gas		1,965					20,769	1,024,700	21,282	88,857	4.52	4.28
11	Plant Unit Info	220.0	1,965	1.2%	93.6%	1.3%	10,831			21,282	88,857	4.52	
12	Loggerhead PV Solar												
13	Solar		13,830					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,830	25.8%	N/A	25.8%	N/A						
15	Long Creek PV Solar												
16	Solar		18,072					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	18,072	33.7%	N/A	33.7%	N/A						
18	Magnolia Springs PV Solar												
19	Solar		15,291					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,291	28.5%	N/A	28.5%	N/A						
21	Mallard PV Solar												
22	Solar		18,183					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	18,183	33.9%	N/A	33.9%	N/A						
24	Manatee 3												
25	Gas		602,403					3,975,492	1,024,700	4,073,687	20,276,698	3.37	5.10
26	Plant Unit Info	1,259.0	602,403	63.1%	63.1%	100.0%	6,762			4,073,687	20,276,698	3.37	
27	Manatee PV Solar												
28	Solar		14,670					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,670	27.4%	N/A	27.4%	N/A						
30	Mare Branch PV Solar												
31	Solar		18,651					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	18,651	34.8%	N/A	34.8%	N/A						
33	Martin 3												
34	Gas		88,800					660,318	1,024,700	676,628	3,382,568	3.81	5.12
35	Plant Unit Info	467.0	88,800	26.4%	94.3%	28.0%	7,620			676,628	3,382,568	3.81	
36	Martin 4												
37	Gas		79,885					588,872	1,024,700	603,417	3,016,284	3.78	5.12
38	Plant Unit Info	467.0	79,885	23.8%	93.6%	25.4%	7,554			603,417	3,016,284	3.78	
39	Martin 8												
40	Gas		691,083					4,593,397	1,024,700	4,706,854	23,460,124	3.39	5.11

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	1,218.8	691,083	78.8%	91.9%	85.7%	6,811			4,706,854	23,460,124	3.39	
2	Miami-Dade PV Solar												
3	Solar		13,593					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,593	25.3%	N/A	25.3%	N/A						
5	Middle Lake PV Solar												
6	Solar		12,750					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,750	23.8%	N/A	23.8%	N/A						
8	Mitchell Creek PV Solar												
9	Solar		16,446					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,446	30.7%	N/A	30.7%	N/A						
11	Monarch PV Solar												
12	Solar		15,690					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,690	29.3%	N/A	29.3%	N/A						
14	Nassau PV Solar												
15	Solar		14,799					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,799	27.6%	N/A	27.6%	N/A						
17	Nature Trail PV Solar												
18	Solar		18,147					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	18,147	33.8%	N/A	33.8%	N/A						
20	North Orange PV Solar												
21	Solar		17,673					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,673	33.0%	N/A	33.0%	N/A						
23	Northern Preserve PV Solar												
24	Solar		12,423					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,423	23.2%	N/A	23.2%	N/A						
26	Norton Creek PV Solar												
27	Solar		17,408					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	17,408	32.5%	N/A	32.5%	N/A						
29	Okeechobee 1												
30	Gas		755,758					4,707,775	1,024,700	4,824,057	25,171,440	3.33	5.35
31	Plant Unit Info	1,592.0	755,758	65.9%	77.4%	85.2%	6,383			4,824,057	25,171,440	3.33	
32	Okeechobee PV Solar												
33	Solar		14,718					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,718	27.4%	N/A	27.4%	N/A						
35	Orange Blossom PV Solar												
36	Solar		14,526					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,526	27.1%	N/A	27.1%	N/A						
38	Orchard PV												
39	Solar		18,174					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	18,174	33.9%	N/A	33.9%	N/A						

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Palm Bay PV Solar												
2	Solar		14,940					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,940	27.9%	N/A	27.9%	N/A						
4	Pecan Tree PV Solar												
5	Solar		17,037					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,037	31.8%	N/A	31.8%	N/A						
7	Pelican PV Solar												
8	Solar		14,871					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,871	27.7%	N/A	27.7%	N/A						
10	Perdido												
11	Gas		1,836					17,738	1,024,700	18,176	115,876	6.31	6.53
12	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	115,876	6.31	
13	Pineapple PV Solar												
14	Solar		16,956					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,956	31.6%	N/A	31.6%	N/A						
16	Pink Trail PV Solar												
17	Solar		13,464					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,464	25.1%	N/A	25.1%	N/A						
19	Pioneer Trail PV Solar												
20	Solar		13,458					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,458	25.1%	N/A	25.1%	N/A						
22	Port Everglades 5												
23	Gas		733,782					4,585,546	1,024,700	4,698,809	19,624,410	2.67	4.28
24	Plant Unit Info	1,264.0	733,782	80.6%	94.7%	85.2%	6,404			4,698,809	19,624,410	2.67	
25	Prairie Creek PV Solar												
26	Solar		18,051					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	18,051	33.7%	N/A	33.7%	N/A						
28	Price Creek PV Solar												
29	Solar		17,283					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,283	32.2%	N/A	32.2%	N/A						
31	Redlands PV Solar												
32	Solar		18,459					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	18,459	34.4%	N/A	34.4%	N/A						
34	Riviera 5												
35	Gas		564,370					3,659,512	1,024,700	3,749,902	19,458,121	3.45	5.32
36	Plant Unit Info	1,305.0	564,370	60.1%	94.2%	63.7%	6,644			3,749,902	19,458,121	3.45	
37	Rodeo PV Solar												
38	Solar		15,777					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	15,777	29.4%	N/A	29.4%	N/A						
40	Sabal Palm PV Solar												

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		14,295					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,295	26.7%	N/A	26.7%	N/A						
3	Saddle PV Solar												
4	Solar		17,502					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	17,502	32.6%	N/A	32.6%	N/A						
6	Sambucus PV Solar												
7	Solar		17,625					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	17,625	32.9%	N/A	32.9%	N/A						
9	Sand Pine PV Solar												
10	Solar		17,078					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,078	31.8%	N/A	31.8%	N/A						
12	Sanford 4												
13	Gas		317,583					2,166,173	1,024,700	2,219,677	11,367,775	3.58	5.25
14	Plant Unit Info	1,183.0	317,583	37.3%	95.7%	39.0%	6,989			2,219,677	11,367,775	3.58	
15	Sanford 5												
16	Gas		443,337					3,020,797	1,024,700	3,095,411	15,836,109	3.57	5.24
17	Plant Unit Info	1,183.0	443,337	52.1%	95.7%	54.4%	6,982			3,095,411	15,836,109	3.57	
18	Saw Palmetto PV Solar												
19	Solar		16,524					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,524	30.8%	N/A	30.8%	N/A						
21	Sawgrass PV Solar												
22	Solar		14,337					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,337	26.7%	N/A	26.7%	N/A						
24	Scherer 3												
25	Plant Unit Info	215.0		N/A	97.3%	N/A	N/A						
26	Sea Grape PV Solar												
27	Solar		17,703					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	17,703	33.0%	N/A	33.0%	N/A						
29	Shirer Branch PV Solar												
30	Solar		17,001					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	17,001	31.7%	N/A	31.7%	N/A						
32	Silver Palm PV Solar												
33	Solar		16,512					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	16,512	30.8%	N/A	30.8%	N/A						
35	Smith 3												
36	Gas		62,598					456,469	1,024,700	467,744	2,389,632	3.82	5.24
37	Plant Unit Info	640.0	62,598	13.6%	92.5%	14.7%	7,472			467,744	2,389,632	3.82	
38	Smith A												
39	Plant Unit Info	34.0		N/A	100.0%	N/A	N/A						
40	Southfork PV Solar												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		17,421					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,421	32.5%	N/A	32.5%	N/A						
3	Space Coast PV Solar												
4	Solar		1,554					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	10.0	1,554	2.9%	N/A	2.9%	N/A						
6	Spanish Moss PV Solar												
7	Solar		18,024					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	18,024	33.6%	N/A	33.6%	N/A						
9	Sparkleberry PV Solar												
10	Solar		17,046					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,046	31.8%	N/A	31.8%	N/A						
12	Speckled Perch PV Solar												
13	Solar		17,292					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,292	32.2%	N/A	32.2%	N/A						
15	St. Lucie 1												
16	Nuclear		206,590					2,181,572	1,000,000	2,181,572	1,211,645	0.59	0.56
17	Plant Unit Info	981.0	206,590	27.5%	27.5%	100.0%	10,560			2,181,572	1,211,645	0.59	
18	St. Lucie 2												
19	Nuclear		589,673					6,189,034	1,000,000	6,189,034	2,759,690	0.47	0.45
20	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496			6,189,034	2,759,690	0.47	
21	Sundew PV Solar												
22	Solar		14,628					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,628	27.3%	N/A	27.3%	N/A						
24	Sunshine Gateway PV Solar												
25	Solar		13,101					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,101	24.4%	N/A	24.4%	N/A						
27	Swallowtail PV Solar												
28	Solar		17,118					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,118	31.9%	N/A	31.9%	N/A						
30	Swamp Cabbage PV Solar												
31	Solar		18,432					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	18,432	34.4%	N/A	34.4%	N/A						
33	Sweetbay PV Solar												
34	Solar		12,885					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,885	24.0%	N/A	24.0%	N/A						
36	Tangelo PV Solar												
37	Solar		17,277					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	17,277	32.2%	N/A	32.2%	N/A						
39	Tenmile Creek PV Solar												
40	Solar		17,688					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
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SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info		17,688	N/A	N/A	N/A	N/A						
2	Terrill Creek PV Solar												
3	Solar		17,349					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	149.0	17,349	65.3%	N/A	65.3%	N/A						
5	Thomas Creek PV Solar												
6	Solar		15,795					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info		15,795	N/A	N/A	N/A	N/A						
8	Three Creeks PV Solar												
9	Solar		18,339					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	149.0	18,339	63.6%	N/A	63.6%	N/A						
11	Trailside PV Solar												
12	Solar		15,894					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,894	29.6%	N/A	29.6%	N/A						
14	Turkey Point 3												
15	Nuclear		587,574					6,356,611	1,000,000	6,356,611	4,455,984	0.76	0.70
16	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818			6,356,611	4,455,984	0.76	
17	Turkey Point 4												
18	Nuclear		572,738					6,144,739	1,000,000	6,144,739	3,436,752	0.60	0.56
19	Plant Unit Info	844.0	572,738	94.3%	94.2%	100.1%	10,729			6,144,739	3,436,752	0.60	
20	Turkey Point 5												
21	Gas		494,288					3,344,067	1,024,700	3,426,665	14,311,528	2.90	4.28
22	Plant Unit Info	1,285.0	494,288	53.4%	93.6%	57.1%	6,933			3,426,665	14,311,528	2.90	
23	Turnpike PV Solar												
24	Solar		17,754					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	17,754	33.1%	N/A	33.1%	N/A						
26	Twin Lakes PV Solar												
27	Solar		16,260					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,260	30.3%	N/A	30.3%	N/A						
29	Union Springs PV Solar												
30	Solar		15,267					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	15,267	28.5%	N/A	28.5%	N/A						
32	West County 1												
33	Gas		415,594					2,751,381	1,024,700	2,819,340	14,032,083	3.38	5.10
34	Plant Unit Info	1,259.0	415,594	45.9%	66.3%	69.2%	6,784			2,819,340	14,032,083	3.38	
35	West County 2												
36	Gas		586,763					3,858,293	1,024,700	3,953,593	19,688,324	3.36	5.10
37	Plant Unit Info	1,249.0	586,763	65.3%	94.7%	68.9%	6,738			3,953,593	19,688,324	3.36	
38	West County 3												
39	Gas		557,480					3,671,105	1,024,700	3,761,781	18,727,257	3.36	5.10
40	Plant Unit Info	1,249.0	557,480	62.0%	90.1%	68.8%	6,748			3,761,781	18,727,257	3.36	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	White Tail PV Solar												
2	Solar		17,676					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	17,676	33.0%	N/A	33.0%	N/A						
4	Wild Azalea PV Solar												
5	Solar		16,575					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	16,575	30.9%	N/A	30.9%	N/A						
7	Wild Quail PV Solar												
8	Solar		17,523					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,523	32.7%	N/A	32.7%	N/A						
10	Wildflower PV Solar												
11	Solar		13,746					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,746	25.6%	N/A	25.6%	N/A						
13	Willow PV Solar												
14	Solar		15,522					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,522	28.9%	N/A	28.9%	N/A						
16	Wood Stork PV Solar												
17	Solar		16,650					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,650	31.0%	N/A	31.0%	N/A						
19	Woodyard PV Solar												
20	Solar		17,400					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	17,400	32.4%	N/A	32.4%	N/A						
22	_System Totals												
23	Plant Unit Info	36,770.7	11,337,270	N/A	N/A	N/A	6,220			70,521,119	253,417,502	2.24	
24													
25													
26													
27													
28													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**May - 2027**												
2	Anhinga PV Solar												
3	Solar		15,215					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,215	27.5%	N/A	27.5%	N/A						
5	Apalachee PV Solar												
6	Solar		17,850					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	17,850	32.2%	N/A	32.2%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		15,723					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,723	28.4%	N/A	28.4%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		14,576					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,576	26.3%	N/A	26.3%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		14,784					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,784	26.7%	N/A	26.7%	N/A						
17	Beautyberry PV Solar												
18	Solar		18,898					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	18,898	34.1%	N/A	34.1%	N/A						
20	Big Brook PV Solar												
21	Solar		18,870					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	18,870	34.0%	N/A	34.0%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		18,904					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	18,904	34.1%	N/A	34.1%	N/A						
26	Big Water PV Solar												
27	Solar		18,721					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	18,721	33.8%	N/A	33.8%	N/A						
29	Blackwater River PV Solar												
30	Solar		14,427					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,427	26.0%	N/A	26.0%	N/A						
32	Blue Cypress PV Solar												
33	Solar		14,291					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,291	25.8%	N/A	25.8%	N/A						
35	Blue Heron PV Solar												
36	Solar		15,196					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,196	27.4%	N/A	27.4%	N/A						
38	Blue Indigo PV Solar												
39	Solar		17,915					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	17,915	32.3%	N/A	32.3%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Blue Springs PV Solar												
2	Solar		16,207					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	16,207	29.2%	N/A	29.2%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		13,848					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,848	25.0%	N/A	25.0%	N/A						
7	Boardwalk PV Solar												
8	Solar		19,459					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	19,459	35.1%	N/A	35.1%	N/A						
10	Buttonwood PV Solar												
11	Solar		19,180					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	19,180	34.6%	N/A	34.6%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		18,860					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	18,860	34.0%	N/A	34.0%	N/A						
16	Canoe PV Solar												
17	Solar		18,783					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	18,783	33.9%	N/A	33.9%	N/A						
19	Cape Canaveral 3												
20	Plant Unit Info	1,318.0		N/A	N/A	N/A	N/A						
21	Cattle Ranch PV Solar												
22	Solar		16,455					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,455	29.7%	N/A	29.7%	N/A						
24	Cavendish PV Solar												
25	Solar		17,109					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	17,109	30.9%	N/A	30.9%	N/A						
27	Cedar Trail PV Solar												
28	Solar		18,975					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	18,975	34.2%	N/A	34.2%	N/A						
30	Chautauqua PV Solar												
31	Solar		18,947					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	18,947	34.2%	N/A	34.2%	N/A						
33	Chipola River PV Solar												
34	Solar		17,580					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	17,580	31.7%	N/A	31.7%	N/A						
36	Citrus PV Solar												
37	Solar		14,551					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,551	26.3%	N/A	26.3%	N/A						
39	Clover PV Solar												
40	Solar		19,499					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	19,499	35.2%	N/A	35.2%	N/A						
2	Coral Farms PV Solar												
3	Solar		14,024					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,024	25.3%	N/A	25.3%	N/A						
5	Cotton Creek PV Solar												
6	Solar		14,365					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,365	25.9%	N/A	25.9%	N/A						
8	County Line PV Solar												
9	Solar		19,220					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	19,220	34.7%	N/A	34.7%	N/A						
11	Cypress Pond PV Solar												
12	Solar		18,771					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	18,771	33.9%	N/A	33.9%	N/A						
14	Dania Beach 7												
15	Gas		690,504					4,283,172	1,024,700	4,388,966	17,945,550	2.60	4.19
16	Plant Unit Info	1,156.0	690,504	80.3%	81.0%	99.1%	6,356			4,388,966	17,945,550	2.60	
17	Desoto PV Solar												
18	Solar		4,452					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	25.0	4,452	8.0%	N/A	8.0%	N/A						
20	Discovery PV Solar												
21	Solar		14,350					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,350	25.9%	N/A	25.9%	N/A						
23	Echo River PV Solar												
24	Solar		17,965					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	17,965	32.4%	N/A	32.4%	N/A						
26	Egret PV Solar												
27	Solar		16,690					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,690	30.1%	N/A	30.1%	N/A						
29	Elder Branch PV Solar												
30	Solar		18,984					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	18,984	34.3%	N/A	34.3%	N/A						
32	Etonia Creek PV Solar												
33	Solar		18,244					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	18,244	32.9%	N/A	32.9%	N/A						
35	Everglades PV Solar												
36	Solar		13,848					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,848	25.0%	N/A	25.0%	N/A						
38	Fawn PV Solar												
39	Solar		18,867					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	18,867	34.0%	N/A	34.0%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	First City PV Solar												
2	Solar		14,059					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,059	25.4%	N/A	25.4%	N/A						
4	Flatford PV Solar												
5	Solar		20,200					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	20,200	36.4%	N/A	36.4%	N/A						
7	Flowers Creek PV Solar												
8	Solar		16,083					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	16,083	29.0%	N/A	29.0%	N/A						
10	Fort Drum PV Solar												
11	Solar		13,922					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,922	25.1%	N/A	25.1%	N/A						
13	Fort Myers 2												
14	Gas		599,489					4,133,339	1,024,700	4,235,432	21,130,730	3.52	5.11
15	Plant Unit Info	1,720.0	599,489	46.9%	93.2%	50.3%	7,065			4,235,432	21,130,730	3.52	
16	Fort Myers 3A												
17	Gas		338					3,776	1,024,700	3,869	18,786	5.56	4.98
18	Plant Unit Info	179.0	338	0.3%	94.8%	0.3%	11,447			3,869	18,786	5.56	
19	Fort Myers 3B												
20	Plant Unit Info	179.0		N/A	94.8%	N/A	N/A						
21	Fort Myers 3C												
22	Gas		1,040					10,592	1,024,700	10,854	52,703	5.07	4.98
23	Plant Unit Info	220.0	1,040	0.6%	94.8%	0.7%	10,437			10,854	52,703	5.07	
24	Fort Myers 3D												
25	Plant Unit Info	220.0		N/A	94.8%	N/A	N/A						
26	Fourmile Creek PV Solar												
27	Solar		19,933					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	19,933	36.0%	N/A	36.0%	N/A						
29	Fox Trail PV Solar												
30	Solar		19,397					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	19,397	35.0%	N/A	35.0%	N/A						
32	GCEC 4												
33	Plant Unit Info	72.0		N/A	90.5%	N/A	N/A						
34	GCEC 5												
35	Plant Unit Info	72.0		N/A	90.6%	N/A	N/A						
36	GCEC 6												
37	Plant Unit Info	310.0		N/A	89.5%	N/A	N/A						
38	GCEC 7												
39	Plant Unit Info	492.0		N/A	N/A	N/A	N/A						
40	GCEC 8A												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		2,305					26,504	1,024,700	27,159	143,639	6.23	5.42
2	Plant Unit Info	235.0	2,305	1.3%	99.1%	1.3%	11,783			27,159	143,639	6.23	
3	GCEC 8B												
4	Gas		2,356					26,459	1,024,700	27,113	143,395	6.09	5.42
5	Plant Unit Info	235.0	2,356	1.4%	99.1%	1.4%	11,508			27,113	143,395	6.09	
6	GCEC 8C												
7	Gas		1,164					13,987	1,024,700	14,332	75,800	6.51	5.42
8	Plant Unit Info	233.0	1,164	0.7%	99.1%	0.7%	12,313			14,332	75,800	6.51	
9	GCEC 8D												
10	Gas		220					2,989	1,024,699	3,063	16,201	7.36	5.42
11	Plant Unit Info	233.0	220	0.1%	99.1%	0.1%	13,923			3,063	16,201	7.36	
12	Georges Lake PV Solar												
13	Solar		18,839					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	18,839	34.0%	N/A	34.0%	N/A						
15	Ghost Orchid PV Solar												
16	Solar		14,626					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,626	26.4%	N/A	26.4%	N/A						
18	Goldenrod PV Solar												
19	Solar		19,369					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	19,369	34.9%	N/A	34.9%	N/A						
21	Green Pasture PV Solar												
22	Solar		19,716					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	19,716	35.6%	N/A	35.6%	N/A						
24	Grove PV Solar												
25	Solar		14,744					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,744	26.6%	N/A	26.6%	N/A						
27	Hammock PV Solar												
28	Solar		14,226					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,226	25.7%	N/A	25.7%	N/A						
30	Hawthorne Creek PV Solar												
31	Solar		19,236					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	19,236	34.7%	N/A	34.7%	N/A						
33	Hendry Isles PV Solar												
34	Solar		18,581					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	18,581	33.5%	N/A	33.5%	N/A						
36	Hendry PV Solar												
37	Solar		18,780					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	18,780	33.9%	N/A	33.9%	N/A						
39	Hibiscus PV Solar												
40	Solar		14,375					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	14,375	25.9%	N/A	25.9%	N/A						
2	Hog Bay PV Solar												
3	Solar		19,152					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	19,152	34.6%	N/A	34.6%	N/A						
5	Holopaw PV Solar												
6	Solar		19,053					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	19,053	34.4%	N/A	34.4%	N/A						
8	Honeybell PV Solar												
9	Solar		19,183					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	19,183	34.6%	N/A	34.6%	N/A						
11	Horizon PV Solar												
12	Solar		14,951					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,951	27.0%	N/A	27.0%	N/A						
14	Ibis PV Solar												
15	Solar		18,991					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	18,991	34.3%	N/A	34.3%	N/A						
17	Immokalee PV Solar												
18	Solar		14,793					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,793	26.7%	N/A	26.7%	N/A						
20	Indian River PV Solar												
21	Solar		14,300					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,300	25.8%	N/A	25.8%	N/A						
23	Indrio PV Solar												
24	Solar		18,457					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	18,457	33.3%	N/A	33.3%	N/A						
26	Interstate PV Solar												
27	Solar		14,009					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,009	25.3%	N/A	25.3%	N/A						
29	Kayak PV Solar												
30	Solar		18,755					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	18,755	33.8%	N/A	33.8%	N/A						
32	Lakeside PV Solar												
33	Solar		14,626					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,626	26.4%	N/A	26.4%	N/A						
35	Lauderdale 6A												
36	Gas		1,435					14,862	1,024,700	15,229	62,285	4.34	4.19
37	Plant Unit Info	220.0	1,435	0.9%	93.6%	0.9%	10,613			15,229	62,285	4.34	
38	Lauderdale 6B												
39	Gas		410					4,372	1,024,700	4,480	18,322	4.47	4.19
40	Plant Unit Info	220.0	410	0.3%	93.6%	0.3%	10,927			4,480	18,322	4.47	

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Lauderdale 6C												
2	Plant Unit Info	220.0		N/A	93.6%	N/A	N/A						
3	Lauderdale 6D												
4	Gas		410					4,372	1,024,700	4,480	18,322	4.47	4.19
5	Plant Unit Info	220.0	410	0.3%	93.6%	0.3%	10,927			4,480	18,322	4.47	
6	Lauderdale 6E												
7	Gas		2,050					21,273	1,024,700	21,798	89,153	4.35	4.19
8	Plant Unit Info	220.0	2,050	1.3%	93.6%	1.3%	10,633			21,798	89,153	4.35	
9	Loggerhead PV Solar												
10	Solar		14,108					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,108	25.5%	N/A	25.5%	N/A						
12	Long Creek PV Solar												
13	Solar		19,694					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	19,694	35.5%	N/A	35.5%	N/A						
15	Magnolia Springs PV Solar												
16	Solar		16,551					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	16,551	29.9%	N/A	29.9%	N/A						
18	Mallard PV Solar												
19	Solar		19,626					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	19,626	35.4%	N/A	35.4%	N/A						
21	Manatee 3												
22	Gas		686,237					4,520,981	1,024,700	4,632,649	21,921,041	3.19	4.85
23	Plant Unit Info	1,259.0	686,237	70.6%	70.6%	100.0%	6,751			4,632,649	21,921,041	3.19	
24	Manatee PV Solar												
25	Solar		14,989					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,989	27.0%	N/A	27.0%	N/A						
27	Mare Branch PV Solar												
28	Solar		19,986					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	19,986	36.1%	N/A	36.1%	N/A						
30	Martin 3												
31	Gas		158,837					1,156,025	1,024,700	1,184,579	5,658,199	3.56	4.89
32	Plant Unit Info	467.0	158,837	45.7%	94.3%	48.5%	7,458			1,184,579	5,658,199	3.56	
33	Martin 4												
34	Gas		106,570					795,104	1,024,700	814,743	3,901,047	3.66	4.91
35	Plant Unit Info	467.0	106,570	30.7%	93.6%	32.8%	7,645			814,743	3,901,047	3.66	
36	Martin 8												
37	Gas		731,626					4,863,088	1,024,700	4,983,206	23,694,468	3.24	4.87
38	Plant Unit Info	1,218.8	731,626	80.7%	91.9%	87.8%	6,811			4,983,206	23,694,468	3.24	
39	Miami-Dade PV Solar												
40	Solar		13,513					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	13,513	24.4%	N/A	24.4%	N/A						
2	Middle Lake PV Solar												
3	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,105	25.5%	N/A	25.5%	N/A						
5	Mitchell Creek PV Solar												
6	Solar		18,430					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	18,430	33.3%	N/A	33.3%	N/A						
8	Monarch PV Solar												
9	Solar		16,446					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,446	29.7%	N/A	29.7%	N/A						
11	Nassau PV Solar												
12	Solar		16,126					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,126	29.1%	N/A	29.1%	N/A						
14	Nature Trail PV Solar												
15	Solar		20,088					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	20,088	36.2%	N/A	36.2%	N/A						
17	North Orange PV Solar												
18	Solar		19,136					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	19,136	34.5%	N/A	34.5%	N/A						
20	Northern Preserve PV Solar												
21	Solar		13,228					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,228	23.9%	N/A	23.9%	N/A						
23	Norton Creek PV Solar												
24	Solar		19,663					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	19,663	35.5%	N/A	35.5%	N/A						
26	Okeechobee 1												
27	Gas		919,791					5,697,011	1,024,700	5,837,727	29,757,909	3.24	5.22
28	Plant Unit Info	1,592.0	919,791	77.7%	85.2%	91.1%	6,347			5,837,727	29,757,909	3.24	
29	Okeechobee PV Solar												
30	Solar		15,516					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	15,516	28.0%	N/A	28.0%	N/A						
32	Orange Blossom PV Solar												
33	Solar		14,734					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,734	26.6%	N/A	26.6%	N/A						
35	Orchard PV												
36	Solar		19,577					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	19,577	35.3%	N/A	35.3%	N/A						
38	Palm Bay PV Solar												
39	Solar		15,404					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,404	27.8%	N/A	27.8%	N/A						

FLORIDA POWER & LIGHT COMPANY
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SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Pecan Tree PV Solar												
2	Solar		19,130					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	19,130	34.5%	N/A	34.5%	N/A						
4	Pelican PV Solar												
5	Solar		15,128					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,128	27.3%	N/A	27.3%	N/A						
7	Perdido												
8	Gas		1,897					18,329	1,024,700	18,782	115,016	6.06	6.27
9	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	115,016	6.06	
10	Pineapple PV Solar												
11	Solar		18,216					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	18,216	32.9%	N/A	32.9%	N/A						
13	Pink Trail PV Solar												
14	Solar		13,789					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,789	24.9%	N/A	24.9%	N/A						
16	Pioneer Trail PV Solar												
17	Solar		13,718					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,718	24.8%	N/A	24.8%	N/A						
19	Port Everglades 5												
20	Gas		889,582					5,484,789	1,024,700	5,620,263	22,973,780	2.58	4.19
21	Plant Unit Info	1,264.0	889,582	94.6%	94.7%	99.9%	6,318			5,620,263	22,973,780	2.58	
22	Prairie Creek PV Solar												
23	Solar		19,403					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	19,403	35.0%	N/A	35.0%	N/A						
25	Price Creek PV Solar												
26	Solar		19,034					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	19,034	34.3%	N/A	34.3%	N/A						
28	Redlands PV Solar												
29	Solar		19,139					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	19,139	34.5%	N/A	34.5%	N/A						
31	Riviera 5												
32	Gas		581,966					3,785,175	1,024,700	3,878,669	19,723,051	3.39	5.21
33	Plant Unit Info	1,305.0	581,966	59.9%	94.2%	63.6%	6,665			3,878,669	19,723,051	3.39	
34	Rodeo PV Solar												
35	Solar		16,759					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	16,759	30.2%	N/A	30.2%	N/A						
37	Sabal Palm PV Solar												
38	Solar		14,539					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,539	26.2%	N/A	26.2%	N/A						
40	Saddle PV Solar												

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SCHEDULE: E4

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		18,836					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	18,836	34.0%	N/A	34.0%	N/A						
3	Sambucus PV Solar												
4	Solar		19,062					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	19,062	34.4%	N/A	34.4%	N/A						
6	Sand Pine PV Solar												
7	Solar		19,183					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	19,183	34.6%	N/A	34.6%	N/A						
9	Sanford 4												
10	Gas		385,523					2,677,660	1,024,700	2,743,798	13,603,087	3.53	5.08
11	Plant Unit Info	1,183.0	385,523	43.8%	95.7%	45.8%	7,117			2,743,798	13,603,087	3.53	
12	Sanford 5												
13	Gas		402,623					2,759,198	1,024,700	2,827,350	13,975,197	3.47	5.06
14	Plant Unit Info	1,183.0	402,623	45.7%	95.7%	47.8%	7,022			2,827,350	13,975,197	3.47	
15	Saw Palmetto PV Solar												
16	Solar		18,730					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	18,730	33.8%	N/A	33.8%	N/A						
18	Sawgrass PV Solar												
19	Solar		14,582					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,582	26.3%	N/A	26.3%	N/A						
21	Scherer 3												
22	Plant Unit Info	215.0		N/A	97.3%	N/A	N/A						
23	Sea Grape PV Solar												
24	Solar		19,161					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	19,161	34.6%	N/A	34.6%	N/A						
26	Shirer Branch PV Solar												
27	Solar		19,087					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	19,087	34.4%	N/A	34.4%	N/A						
29	Silver Palm PV Solar												
30	Solar		17,407					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	17,407	31.4%	N/A	31.4%	N/A						
32	Smith 3												
33	Gas		27,892					216,709	1,024,700	222,062	1,094,738	3.92	5.05
34	Plant Unit Info	640.0	27,892	5.9%	92.5%	6.3%	7,961			222,062	1,094,738	3.92	
35	Smith A												
36	Plant Unit Info	34.0		N/A	100.0%	N/A	N/A						
37	Southfork PV Solar												
38	Solar		18,671					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	18,671	33.7%	N/A	33.7%	N/A						
40	Space Coast PV Solar												

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SCHEDULE: E4

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		1,553					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	10.0	1,553	2.8%	N/A	2.8%	N/A						
3	Spanish Moss PV Solar												
4	Solar		19,505					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	19,505	35.2%	N/A	35.2%	N/A						
6	Sparkleberry PV Solar												
7	Solar		18,882					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	18,882	34.1%	N/A	34.1%	N/A						
9	Speckled Perch PV Solar												
10	Solar		18,681					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	18,681	33.7%	N/A	33.7%	N/A						
12	St. Lucie 1												
13	Nuclear		275,453					2,908,763	1,000,000	2,908,763	1,800,814	0.65	0.62
14	Plant Unit Info	981.0	275,453	36.2%	36.2%	100.0%	10,560			2,908,763	1,800,814	0.65	
15	St. Lucie 2												
16	Nuclear		609,329					6,395,335	1,000,000	6,395,335	2,851,680	0.47	0.45
17	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,851,680	0.47	
18	Sundew PV Solar												
19	Solar		14,765					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,765	26.6%	N/A	26.6%	N/A						
21	Sunshine Gateway PV Solar												
22	Solar		13,993					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,993	25.3%	N/A	25.3%	N/A						
24	Swallowtail PV Solar												
25	Solar		19,186					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	19,186	34.6%	N/A	34.6%	N/A						
27	Swamp Cabbage PV Solar												
28	Solar		19,623					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	19,623	35.4%	N/A	35.4%	N/A						
30	Sweetbay PV Solar												
31	Solar		13,259					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,259	23.9%	N/A	23.9%	N/A						
33	Tangelo PV Solar												
34	Solar		18,811					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	18,811	33.9%	N/A	33.9%	N/A						
36	Tenmile Creek PV Solar												
37	Solar		19,741					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info		19,741	N/A	N/A	N/A	N/A						
39	Terrill Creek PV Solar												
40	Solar		18,988					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	149.0	18,988	69.9%	N/A	69.9%	N/A						
2	Thomas Creek PV Solar												
3	Solar		17,171					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info		17,171	N/A	N/A	N/A	N/A						
5	Three Creeks PV Solar												
6	Solar		19,769					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	149.0	19,769	66.7%	N/A	66.7%	N/A						
8	Trailside PV Solar												
9	Solar		17,050					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	17,050	30.8%	N/A	30.8%	N/A						
11	Turkey Point 3												
12	Nuclear		607,160					6,568,498	1,000,000	6,568,498	4,604,517	0.76	0.70
13	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	4,604,517	0.76	
14	Turkey Point 4												
15	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,673,770	0.60	0.56
16	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,673,770	0.60	
17	Turkey Point 5												
18	Gas		675,676					4,483,447	1,024,700	4,594,188	18,783,583	2.78	4.19
19	Plant Unit Info	1,285.0	675,676	70.7%	93.6%	75.5%	6,799			4,594,188	18,783,583	2.78	
20	Turnpike PV Solar												
21	Solar		19,245					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	19,245	34.7%	N/A	34.7%	N/A						
23	Twin Lakes PV Solar												
24	Solar		17,577					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	17,577	31.7%	N/A	31.7%	N/A						
26	Union Springs PV Solar												
27	Solar		16,684					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,684	30.1%	N/A	30.1%	N/A						
29	West County 1												
30	Gas		562,396					3,728,887	1,024,700	3,820,991	18,080,630	3.21	4.85
31	Plant Unit Info	1,259.0	562,396	60.0%	94.0%	63.9%	6,794			3,820,991	18,080,630	3.21	
32	West County 2												
33	Gas		601,303					3,971,053	1,024,700	4,069,138	19,254,642	3.20	4.85
34	Plant Unit Info	1,249.0	601,303	64.7%	94.7%	68.4%	6,767			4,069,138	19,254,642	3.20	
35	West County 3												
36	Gas		638,394					4,200,911	1,024,700	4,304,673	20,369,187	3.19	4.85
37	Plant Unit Info	1,249.0	638,394	68.7%	94.6%	72.7%	6,743			4,304,673	20,369,187	3.19	
38	White Tail PV Solar												
39	Solar		18,808					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	18,808	33.9%	N/A	33.9%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Wild Azalea PV Solar												
2	Solar		18,712					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	18,712	33.8%	N/A	33.8%	N/A						
4	Wild Quail PV Solar												
5	Solar		19,769					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	19,769	35.7%	N/A	35.7%	N/A						
7	Wildflower PV Solar												
8	Solar		14,189					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,189	25.6%	N/A	25.6%	N/A						
10	Willow PV Solar												
11	Solar		16,663					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	16,663	30.1%	N/A	30.1%	N/A						
13	Wood Stork PV Solar												
14	Solar		18,101					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	18,101	32.7%	N/A	32.7%	N/A						
16	Woodyard PV Solar												
17	Solar		18,352					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	18,352	33.1%	N/A	33.1%	N/A						
19	_System Totals												
20	Plant Unit Info	36,770.7	12,956,744	N/A	N/A	N/A	6,232			80,750,702	285,551,241	2.20	
21													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Jun - 2027**												
2	Anhinga PV Solar												
3	Solar		13,194					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,194	24.6%	N/A	24.6%	N/A						
5	Apalachee PV Solar												
6	Solar		15,864					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,864	29.6%	N/A	29.6%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		13,605					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,605	25.4%	N/A	25.4%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,324					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,324	23.0%	N/A	23.0%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		13,137					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,137	24.5%	N/A	24.5%	N/A						
17	Beautyberry PV Solar												
18	Solar		16,140					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,140	30.1%	N/A	30.1%	N/A						
20	Big Brook PV Solar												
21	Solar		17,088					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,088	31.9%	N/A	31.9%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		16,803					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,803	31.3%	N/A	31.3%	N/A						
26	Big Water PV Solar												
27	Solar		16,155					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,155	30.1%	N/A	30.1%	N/A						
29	Blackwater River PV Solar												
30	Solar		12,996					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,996	24.2%	N/A	24.2%	N/A						
32	Blue Cypress PV Solar												
33	Solar		12,783					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,783	23.8%	N/A	23.8%	N/A						
35	Blue Heron PV Solar												
36	Solar		13,227					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,227	24.7%	N/A	24.7%	N/A						
38	Blue Indigo PV Solar												
39	Solar		15,945					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,945	29.7%	N/A	29.7%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Blue Springs PV Solar												
2	Solar		14,178					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,178	26.4%	N/A	26.4%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		11,829					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,829	22.1%	N/A	22.1%	N/A						
7	Boardwalk PV Solar												
8	Solar		16,776					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	16,776	31.3%	N/A	31.3%	N/A						
10	Buttonwood PV Solar												
11	Solar		16,581					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	16,581	30.9%	N/A	30.9%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		15,843					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,843	29.5%	N/A	29.5%	N/A						
16	Canoe PV Solar												
17	Solar		16,950					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,950	31.6%	N/A	31.6%	N/A						
19	Cape Canaveral 3												
20	Gas		286,384					1,888,051	1,024,700	1,934,686	9,930,711	3.47	5.26
21	Plant Unit Info	1,318.0	286,384	30.2%	59.0%	51.2%	6,756			1,934,686	9,930,711	3.47	
22	Cattle Ranch PV Solar												
23	Solar		13,749					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,749	25.6%	N/A	25.6%	N/A						
25	Cavendish PV Solar												
26	Solar		14,778					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,778	27.6%	N/A	27.6%	N/A						
28	Cedar Trail PV Solar												
29	Solar		16,755					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,755	31.2%	N/A	31.2%	N/A						
31	Chautauqua PV Solar												
32	Solar		17,451					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	17,451	32.5%	N/A	32.5%	N/A						
34	Chipola River PV Solar												
35	Solar		15,549					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,549	29.0%	N/A	29.0%	N/A						
37	Citrus PV Solar												
38	Solar		12,444					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	12,444	23.2%	N/A	23.2%	N/A						
40	Clover PV Solar												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		17,319					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,319	32.3%	N/A	32.3%	N/A						
3	Coral Farms PV Solar												
4	Solar		12,159					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,159	22.7%	N/A	22.7%	N/A						
6	Cotton Creek PV Solar												
7	Solar		13,464					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,464	25.1%	N/A	25.1%	N/A						
9	County Line PV Solar												
10	Solar		16,632					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	16,632	31.0%	N/A	31.0%	N/A						
12	Cypress Pond PV Solar												
13	Solar		16,812					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	16,812	31.3%	N/A	31.3%	N/A						
15	Dania Beach 7												
16	Gas		670,980					4,161,425	1,024,700	4,264,212	17,467,894	2.60	4.20
17	Plant Unit Info	1,156.0	670,980	80.6%	81.0%	99.5%	6,355			4,264,212	17,467,894	2.60	
18	Desoto PV Solar												
19	Solar		3,792					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	25.0	3,792	7.1%	N/A	7.1%	N/A						
21	Discovery PV Solar												
22	Solar		12,474					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,474	23.3%	N/A	23.3%	N/A						
24	Echo River PV Solar												
25	Solar		15,684					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,684	29.2%	N/A	29.2%	N/A						
27	Egret PV Solar												
28	Solar		14,523					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,523	27.1%	N/A	27.1%	N/A						
30	Elder Branch PV Solar												
31	Solar		16,737					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,737	31.2%	N/A	31.2%	N/A						
33	Etonia Creek PV Solar												
34	Solar		16,152					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	16,152	30.1%	N/A	30.1%	N/A						
36	Everglades PV Solar												
37	Solar		11,904					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,904	22.2%	N/A	22.2%	N/A						
39	Fawn PV Solar												
40	Solar		16,311					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
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SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	16,311	30.4%	N/A	30.4%	N/A						
2	First City PV Solar												
3	Solar		12,870					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,870	24.0%	N/A	24.0%	N/A						
5	Flatford PV Solar												
6	Solar		17,436					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	17,436	32.5%	N/A	32.5%	N/A						
8	Flowers Creek PV Solar												
9	Solar		14,295					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,295	26.7%	N/A	26.7%	N/A						
11	Fort Drum PV Solar												
12	Solar		12,306					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,306	22.9%	N/A	22.9%	N/A						
14	Fort Myers 2												
15	Gas		542,226					3,749,410	1,024,700	3,842,020	19,851,104	3.66	5.29
16	Plant Unit Info	1,720.0	542,226	43.8%	93.2%	47.0%	7,086			3,842,020	19,851,104	3.66	
17	Fort Myers 3A												
18	Gas		845					9,001	1,024,700	9,223	46,937	5.55	5.21
19	Plant Unit Info	179.0	845	0.7%	94.8%	0.7%	10,915			9,223	46,937	5.55	
20	Fort Myers 3B												
21	Gas		507					5,518	1,024,700	5,654	27,410	5.41	4.97
22	Plant Unit Info	179.0	507	0.4%	94.8%	0.4%	11,152			5,654	27,410	5.41	
23	Fort Myers 3C												
24	Plant Unit Info	220.0		N/A	94.8%	N/A	N/A						
25	Fort Myers 3D												
26	Gas		1,664					17,065	1,024,700	17,487	90,194	5.42	5.29
27	Plant Unit Info	220.0	1,664	1.1%	94.8%	1.1%	10,509			17,487	90,194	5.42	
28	Fourmile Creek PV Solar												
29	Solar		17,712					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,712	33.0%	N/A	33.0%	N/A						
31	Fox Trail PV Solar												
32	Solar		16,845					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	16,845	31.4%	N/A	31.4%	N/A						
34	GCEC 4												
35	Plant Unit Info	72.0		N/A	90.5%	N/A	N/A						
36	GCEC 5												
37	Gas		1,306					20,811	1,024,700	21,325	98,013	7.51	4.71
38	Plant Unit Info	72.0	1,306	2.5%	90.6%	2.8%	16,329			21,325	98,013	7.51	
39	GCEC 6												
40	Plant Unit Info	310.0		N/A	89.5%	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	GCEC 7												
2	Plant Unit Info	492.0		N/A	82.6%	N/A	N/A						
3	GCEC 8A												
4	Gas		4,327					48,638	1,024,700	49,839	267,670	6.19	5.50
5	Plant Unit Info	235.0	4,327	2.6%	99.1%	2.6%	11,518			49,839	267,670	6.19	
6	GCEC 8B												
7	Gas		5,594					63,906	1,024,700	65,484	351,694	6.29	5.50
8	Plant Unit Info	235.0	5,594	3.3%	99.1%	3.3%	11,706			65,484	351,694	6.29	
9	GCEC 8C												
10	Gas		454					6,093	1,024,700	6,244	33,535	7.39	5.50
11	Plant Unit Info	233.0	454	0.3%	99.1%	0.3%	13,753			6,244	33,535	7.39	
12	GCEC 8D												
13	Gas		326					3,859	1,024,700	3,954	21,234	6.51	5.50
14	Plant Unit Info	233.0	326	0.2%	99.1%	0.2%	12,129			3,954	21,234	6.51	
15	Georges Lake PV Solar												
16	Solar		16,542					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	16,542	30.8%	N/A	30.8%	N/A						
18	Ghost Orchid PV Solar												
19	Solar		12,819					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,819	23.9%	N/A	23.9%	N/A						
21	Goldenrod PV Solar												
22	Solar		16,797					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,797	31.3%	N/A	31.3%	N/A						
24	Green Pasture PV Solar												
25	Solar		16,698					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	16,698	31.1%	N/A	31.1%	N/A						
27	Grove PV Solar												
28	Solar		13,599					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,599	25.4%	N/A	25.4%	N/A						
30	Hammock PV Solar												
31	Solar		12,375					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,375	23.1%	N/A	23.1%	N/A						
33	Hawthorne Creek PV Solar												
34	Solar		16,413					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	16,413	30.6%	N/A	30.6%	N/A						
36	Hendry Isles PV Solar												
37	Solar		15,636					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	15,636	29.2%	N/A	29.2%	N/A						
39	Hendry PV Solar												
40	Solar		16,230					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	16,230	30.3%	N/A	30.3%	N/A						
2	Hibiscus PV Solar												
3	Solar		12,921					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,921	24.1%	N/A	24.1%	N/A						
5	Hog Bay PV Solar												
6	Solar		16,287					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,287	30.4%	N/A	30.4%	N/A						
8	Holopaw PV Solar												
9	Solar		16,458					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,458	30.7%	N/A	30.7%	N/A						
11	Honeybell PV Solar												
12	Solar		16,578					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,578	30.9%	N/A	30.9%	N/A						
14	Horizon PV Solar												
15	Solar		12,867					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,867	24.0%	N/A	24.0%	N/A						
17	Ibis PV Solar												
18	Solar		16,497					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,497	30.8%	N/A	30.8%	N/A						
20	Immokalee PV Solar												
21	Solar		13,137					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,137	24.5%	N/A	24.5%	N/A						
23	Indian River PV Solar												
24	Solar		12,732					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,732	23.7%	N/A	23.7%	N/A						
26	Indrio PV Solar												
27	Solar		16,308					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,308	30.4%	N/A	30.4%	N/A						
29	Interstate PV Solar												
30	Solar		12,180					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,180	22.7%	N/A	22.7%	N/A						
32	Kayak PV Solar												
33	Solar		17,028					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	17,028	31.7%	N/A	31.7%	N/A						
35	Lakeside PV Solar												
36	Solar		12,780					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,780	23.8%	N/A	23.8%	N/A						
38	Lauderdale 6A												
39	Gas		410					4,372	1,024,700	4,480	18,361	4.48	4.20
40	Plant Unit Info	220.0	410	0.3%	93.6%	0.3%	10,927			4,480	18,361	4.48	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Lauderdale 6B												
2	Gas		4,920					50,411	1,024,700	51,656	211,724	4.30	4.20
3	Plant Unit Info	220.0	4,920	3.1%	93.6%	3.3%	10,499			51,656	211,724	4.30	
4	Lauderdale 6C												
5	Gas		1,025					10,490	1,024,700	10,749	44,058	4.30	4.20
6	Plant Unit Info	220.0	1,025	0.7%	93.6%	0.7%	10,487			10,749	44,058	4.30	
7	Lauderdale 6D												
8	Gas		1,025					10,490	1,024,700	10,749	44,058	4.30	4.20
9	Plant Unit Info	220.0	1,025	0.7%	93.6%	0.7%	10,487			10,749	44,058	4.30	
10	Lauderdale 6E												
11	Gas		1,025					10,490	1,024,700	10,749	44,058	4.30	4.20
12	Plant Unit Info	220.0	1,025	0.7%	93.6%	0.7%	10,487			10,749	44,058	4.30	
13	Loggerhead PV Solar												
14	Solar		12,309					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,309	23.0%	N/A	23.0%	N/A						
16	Long Creek PV Solar												
17	Solar		16,704					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,704	31.1%	N/A	31.1%	N/A						
19	Magnolia Springs PV Solar												
20	Solar		14,241					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,241	26.6%	N/A	26.6%	N/A						
22	Mallard PV Solar												
23	Solar		17,352					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	17,352	32.4%	N/A	32.4%	N/A						
25	Manatee 3												
26	Gas		844,896					5,522,169	1,024,700	5,658,567	26,841,643	3.18	4.86
27	Plant Unit Info	1,268.0	844,896	92.5%	94.0%	98.5%	6,697			5,658,567	26,841,643	3.18	
28	Manatee PV Solar												
29	Solar		12,840					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,840	23.9%	N/A	23.9%	N/A						
31	Mare Branch PV Solar												
32	Solar		17,289					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	17,289	32.2%	N/A	32.2%	N/A						
34	Martin 3												
35	Gas		78,469					590,643	1,024,700	605,232	2,943,928	3.75	4.98
36	Plant Unit Info	467.0	78,469	23.3%	94.3%	24.8%	7,713			605,232	2,943,928	3.75	
37	Martin 4												
38	Gas		85,080					639,608	1,024,700	655,406	3,198,876	3.76	5.00
39	Plant Unit Info	467.0	85,080	25.3%	93.6%	27.0%	7,703			655,406	3,198,876	3.76	
40	Martin 8												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		703,316					4,649,812	1,024,700	4,764,662	23,060,973	3.28	4.96
2	Plant Unit Info	1,222.8	703,316	79.9%	91.9%	86.9%	6,775			4,764,662	23,060,973	3.28	
3	Miami-Dade PV Solar												
4	Solar		11,382					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,382	21.2%	N/A	21.2%	N/A						
6	Middle Lake PV Solar												
7	Solar		12,606					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,606	23.5%	N/A	23.5%	N/A						
9	Mitchell Creek PV Solar												
10	Solar		16,983					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	16,983	31.7%	N/A	31.7%	N/A						
12	Monarch PV Solar												
13	Solar		13,926					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,926	26.0%	N/A	26.0%	N/A						
15	Nassau PV Solar												
16	Solar		14,043					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,043	26.2%	N/A	26.2%	N/A						
18	Nature Trail PV Solar												
19	Solar		17,646					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	17,646	32.9%	N/A	32.9%	N/A						
21	North Orange PV Solar												
22	Solar		16,815					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,815	31.4%	N/A	31.4%	N/A						
24	Northern Preserve PV Solar												
25	Solar		11,358					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,358	21.2%	N/A	21.2%	N/A						
27	Norton Creek PV Solar												
28	Solar		17,142					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,142	32.0%	N/A	32.0%	N/A						
30	Okeechobee 1												
31	Gas		933,315					5,766,958	1,024,700	5,909,402	30,626,775	3.28	5.31
32	Plant Unit Info	1,592.0	933,315	81.4%	85.2%	95.6%	6,332			5,909,402	30,626,775	3.28	
33	Okeechobee PV Solar												
34	Solar		13,533					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,533	25.2%	N/A	25.2%	N/A						
36	Orange Blossom PV Solar												
37	Solar		12,975					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,975	24.2%	N/A	24.2%	N/A						
39	Orchard PV												
40	Solar		16,995					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	16,995	31.7%	N/A	31.7%	N/A						
2	Palm Bay PV Solar												
3	Solar		13,590					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,590	25.3%	N/A	25.3%	N/A						
5	Pecan Tree PV Solar												
6	Solar		17,439					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	17,439	32.5%	N/A	32.5%	N/A						
8	Pelican PV Solar												
9	Solar		13,191					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,191	24.6%	N/A	24.6%	N/A						
11	Perdido												
12	Gas		1,836					17,738	1,024,700	18,176	108,407	5.90	6.11
13	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	108,407	5.90	
14	Pineapple PV Solar												
15	Solar		15,792					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,792	29.4%	N/A	29.4%	N/A						
17	Pink Trail PV Solar												
18	Solar		12,135					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,135	22.6%	N/A	22.6%	N/A						
20	Pioneer Trail PV Solar												
21	Solar		11,727					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,727	21.9%	N/A	21.9%	N/A						
23	Port Everglades 5												
24	Gas		861,720					5,312,538	1,024,700	5,443,758	22,299,829	2.59	4.20
25	Plant Unit Info	1,264.0	861,720	94.7%	94.7%	100.0%	6,317			5,443,758	22,299,829	2.59	
26	Prairie Creek PV Solar												
27	Solar		16,464					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,464	30.7%	N/A	30.7%	N/A						
29	Price Creek PV Solar												
30	Solar		16,959					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	16,959	31.6%	N/A	31.6%	N/A						
32	Redlands PV Solar												
33	Solar		16,623					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	16,623	31.0%	N/A	31.0%	N/A						
35	Riviera 5												
36	Gas		735,767					4,737,535	1,024,700	4,854,552	25,068,235	3.41	5.29
37	Plant Unit Info	1,305.0	735,767	78.3%	94.2%	83.1%	6,598			4,854,552	25,068,235	3.41	
38	Rodeo PV Solar												
39	Solar		14,112					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,112	26.3%	N/A	26.3%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Sabal Palm PV Solar												
2	Solar		12,783					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,783	23.8%	N/A	23.8%	N/A						
4	Saddle PV Solar												
5	Solar		16,230					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	16,230	30.3%	N/A	30.3%	N/A						
7	Sambucus PV Solar												
8	Solar		16,053					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	16,053	29.9%	N/A	29.9%	N/A						
10	Sand Pine PV Solar												
11	Solar		17,403					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,403	32.4%	N/A	32.4%	N/A						
13	Sanford 4												
14	Gas		412,784					2,820,567	1,024,700	2,890,235	14,847,001	3.60	5.26
15	Plant Unit Info	1,183.0	412,784	48.5%	95.7%	50.6%	7,002			2,890,235	14,847,001	3.60	
16	Sanford 5												
17	Gas		490,180					3,339,466	1,024,700	3,421,951	17,443,445	3.56	5.22
18	Plant Unit Info	1,183.0	490,180	57.6%	95.7%	60.2%	6,981			3,421,951	17,443,445	3.56	
19	Saw Palmetto PV Solar												
20	Solar		16,707					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	16,707	31.2%	N/A	31.2%	N/A						
22	Sawgrass PV Solar												
23	Solar		12,558					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,558	23.4%	N/A	23.4%	N/A						
25	Scherer 3												
26	Plant Unit Info	215.0		N/A	50.7%	N/A	N/A						
27	Sea Grape PV Solar												
28	Solar		16,824					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,824	31.4%	N/A	31.4%	N/A						
30	Shirer Branch PV Solar												
31	Solar		16,962					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,962	31.6%	N/A	31.6%	N/A						
33	Silver Palm PV Solar												
34	Solar		14,862					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,862	27.7%	N/A	27.7%	N/A						
36	Smith 3												
37	Gas		241,532					1,724,167	1,024,700	1,766,754	9,009,576	3.73	5.23
38	Plant Unit Info	640.0	241,532	52.4%	92.5%	56.7%	7,315			1,766,754	9,009,576	3.73	
39	Smith A												
40	Light Oil		289					754	5,830,030	4,398	92,703	32.08	122.89

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	34.0	289	1.2%	100.0%	1.2%	15,218			4,398	92,703	32.08	
2	Southfork PV Solar												
3	Solar		15,567					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,567	29.0%	N/A	29.0%	N/A						
5	Space Coast PV Solar												
6	Solar		1,323					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	10.0	1,323	2.5%	N/A	2.5%	N/A						
8	Spanish Moss PV Solar												
9	Solar		17,184					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	17,184	32.0%	N/A	32.0%	N/A						
11	Sparkleberry PV Solar												
12	Solar		17,016					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	17,016	31.7%	N/A	31.7%	N/A						
14	Speckled Perch PV Solar												
15	Solar		16,056					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,056	29.9%	N/A	29.9%	N/A						
17	St. Lucie 1												
18	Nuclear		688,634					7,271,906	1,000,000	7,271,906	4,502,037	0.65	0.62
19	Plant Unit Info	981.0	688,634	97.5%	97.5%	100.0%	10,560			7,271,906	4,502,037	0.65	
20	St. Lucie 2												
21	Nuclear		589,673					6,189,034	1,000,000	6,189,034	2,759,690	0.47	0.45
22	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496			6,189,034	2,759,690	0.47	
23	Sundew PV Solar												
24	Solar		13,257					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,257	24.7%	N/A	24.7%	N/A						
26	Sunshine Gateway PV Solar												
27	Solar		12,075					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,075	22.5%	N/A	22.5%	N/A						
29	Swallowtail PV Solar												
30	Solar		17,574					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	17,574	32.8%	N/A	32.8%	N/A						
32	Swamp Cabbage PV Solar												
33	Solar		16,890					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	16,890	31.5%	N/A	31.5%	N/A						
35	Sweetbay PV Solar												
36	Solar		11,607					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,607	21.6%	N/A	21.6%	N/A						
38	Tangelo PV Solar												
39	Solar		16,653					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	16,653	31.1%	N/A	31.1%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Tenmile Creek PV Solar												
2	Solar		17,694					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info		17,694	N/A	N/A	N/A	N/A						
4	Terrill Creek PV Solar												
5	Solar		16,470					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	149.0	16,470	63.7%	N/A	63.7%	N/A						
7	Thomas Creek PV Solar												
8	Solar		15,027					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info		15,027	N/A	N/A	N/A	N/A						
10	Three Creeks PV Solar												
11	Solar		16,749					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	149.0	16,749	59.2%	N/A	59.2%	N/A						
13	Trailside PV Solar												
14	Solar		14,784					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,784	27.6%	N/A	27.6%	N/A						
16	Turkey Point 3												
17	Nuclear		587,574					6,356,611	1,000,000	6,356,611	4,455,984	0.76	0.70
18	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818			6,356,611	4,455,984	0.76	
19	Turkey Point 4												
20	Nuclear		592,488					6,356,626	1,000,000	6,356,626	3,555,261	0.60	0.56
21	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	3,555,261	0.60	
22	Turkey Point 5												
23	Gas		651,611					4,327,337	1,024,700	4,434,222	18,164,595	2.79	4.20
24	Plant Unit Info	1,285.0	651,611	70.4%	93.6%	75.3%	6,805			4,434,222	18,164,595	2.79	
25	Turnpike PV Solar												
26	Solar		16,698					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,698	31.1%	N/A	31.1%	N/A						
28	Twin Lakes PV Solar												
29	Solar		15,237					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,237	28.4%	N/A	28.4%	N/A						
31	Union Springs PV Solar												
32	Solar		14,400					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,400	26.9%	N/A	26.9%	N/A						
34	Vandolah A												
35	Plant Unit Info	168.0		N/A	98.3%	N/A	N/A						
36	Vandolah B												
37	Gas		2,508					28,182	1,024,700	28,878	147,125	5.87	5.22
38	Plant Unit Info	168.0	2,508	2.1%	98.3%	2.1%	11,514			28,878	147,125	5.87	
39	Vandolah C												
40	Plant Unit Info	168.0		N/A	98.3%	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Vandolah D												
2	Plant Unit Info	168.0		N/A	98.3%	N/A	N/A						
3	West County 1												
4	Gas		557,702					3,701,431	1,024,700	3,792,856	17,992,324	3.23	4.86
5	Plant Unit Info	1,259.0	557,702	61.5%	94.0%	65.4%	6,801			3,792,856	17,992,324	3.23	
6	West County 2												
7	Gas		613,144					4,041,591	1,024,700	4,141,418	19,650,700	3.20	4.86
8	Plant Unit Info	1,249.0	613,144	68.2%	94.7%	72.0%	6,754			4,141,418	19,650,700	3.20	
9	West County 3												
10	Gas		656,079					4,310,547	1,024,700	4,417,017	20,954,564	3.19	4.86
11	Plant Unit Info	1,249.0	656,079	73.0%	94.6%	77.2%	6,732			4,417,017	20,954,564	3.19	
12	White Tail PV Solar												
13	Solar		16,362					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	16,362	30.5%	N/A	30.5%	N/A						
15	Wild Azalea PV Solar												
16	Solar		17,079					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	17,079	31.8%	N/A	31.8%	N/A						
18	Wild Quail PV Solar												
19	Solar		18,090					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	18,090	33.7%	N/A	33.7%	N/A						
21	Wildflower PV Solar												
22	Solar		12,264					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,264	22.9%	N/A	22.9%	N/A						
24	Willow PV Solar												
25	Solar		13,989					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,989	26.1%	N/A	26.1%	N/A						
27	Wood Stork PV Solar												
28	Solar		15,855					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,855	29.6%	N/A	29.6%	N/A						
30	Woodyard PV Solar												
31	Solar		15,552					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,552	29.0%	N/A	29.0%	N/A						
33	_System Totals												
34	Plant Unit Info	37,455.7	13,758,072	N/A	N/A	N/A	6,490			89,290,171	316,272,326	2.30	
35													
36													
37													
38													
39													
40													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

Line No.	E4	(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	**Jul - 2027**												
2	Anhinga PV Solar												
3	Solar		13,879					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,879	25.0%	N/A	25.0%	N/A						
5	Apalachee PV Solar												
6	Solar		16,371					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,371	29.5%	N/A	29.5%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		13,990					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,990	25.2%	N/A	25.2%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,636					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,636	22.8%	N/A	22.8%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		13,625					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,625	24.6%	N/A	24.6%	N/A						
17	Beautyberry PV Solar												
18	Solar		16,966					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,966	30.6%	N/A	30.6%	N/A						
20	Big Brook PV Solar												
21	Solar		17,168					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,168	31.0%	N/A	31.0%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		16,576					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,576	29.9%	N/A	29.9%	N/A						
26	Big Water PV Solar												
27	Solar		17,196					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	17,196	31.0%	N/A	31.0%	N/A						
29	Blackwater River PV Solar												
30	Solar		13,054					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,054	23.6%	N/A	23.6%	N/A						
32	Blue Cypress PV Solar												
33	Solar		13,246					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,246	23.9%	N/A	23.9%	N/A						
35	Blue Heron PV Solar												
36	Solar		13,680					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,680	24.7%	N/A	24.7%	N/A						
38	Blue Indigo PV Solar												
39	Solar		16,725					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	16,725	30.2%	N/A	30.2%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Blue Springs PV Solar												
2	Solar		14,533					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,533	26.2%	N/A	26.2%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		12,419					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,419	22.4%	N/A	22.4%	N/A						
7	Boardwalk PV Solar												
8	Solar		17,205					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,205	31.0%	N/A	31.0%	N/A						
10	Buttonwood PV Solar												
11	Solar		17,580					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,580	31.7%	N/A	31.7%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		16,467					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,467	29.7%	N/A	29.7%	N/A						
16	Canoe PV Solar												
17	Solar		16,703					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,703	30.1%	N/A	30.1%	N/A						
19	Cape Canaveral 3												
20	Gas		550,998					3,596,190	1,024,700	3,685,016	19,805,808	3.59	5.51
21	Plant Unit Info	1,318.0	550,998	56.2%	93.5%	60.1%	6,688			3,685,016	19,805,808	3.59	
22	Cattle Ranch PV Solar												
23	Solar		14,310					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,310	25.8%	N/A	25.8%	N/A						
25	Cavendish PV Solar												
26	Solar		15,689					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,689	28.3%	N/A	28.3%	N/A						
28	Cedar Trail PV Solar												
29	Solar		17,568					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,568	31.7%	N/A	31.7%	N/A						
31	Chautauqua PV Solar												
32	Solar		17,605					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	17,605	31.8%	N/A	31.8%	N/A						
34	Chipola River PV Solar												
35	Solar		15,643					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,643	28.2%	N/A	28.2%	N/A						
37	Citrus PV Solar												
38	Solar		12,881					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	12,881	23.2%	N/A	23.2%	N/A						
40	Clover PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		18,330					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	18,330	33.1%	N/A	33.1%	N/A						
3	Coral Farms PV Solar												
4	Solar		12,360					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,360	22.3%	N/A	22.3%	N/A						
6	Cotton Creek PV Solar												
7	Solar		12,862					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,862	23.2%	N/A	23.2%	N/A						
9	County Line PV Solar												
10	Solar		17,168					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,168	31.0%	N/A	31.0%	N/A						
12	Cypress Pond PV Solar												
13	Solar		16,923					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	16,923	30.5%	N/A	30.5%	N/A						
15	Dania Beach 7												
16	Gas		679,928					4,222,416	1,024,700	4,326,710	18,530,487	2.73	4.39
17	Plant Unit Info	1,156.0	679,928	79.1%	81.0%	97.6%	6,363			4,326,710	18,530,487	2.73	
18	Desoto PV Solar												
19	Solar		3,962					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	25.0	3,962	7.2%	N/A	7.2%	N/A						
21	Discovery PV Solar												
22	Solar		12,939					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,939	23.3%	N/A	23.3%	N/A						
24	Echo River PV Solar												
25	Solar		16,095					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	16,095	29.0%	N/A	29.0%	N/A						
27	Egret PV Solar												
28	Solar		15,280					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,280	27.6%	N/A	27.6%	N/A						
30	Elder Branch PV Solar												
31	Solar		16,694					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,694	30.1%	N/A	30.1%	N/A						
33	Etonia Creek PV Solar												
34	Solar		16,780					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	16,780	30.3%	N/A	30.3%	N/A						
36	Everglades PV Solar												
37	Solar		12,753					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,753	23.0%	N/A	23.0%	N/A						
39	Fawn PV Solar												
40	Solar		17,558					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	17,558	31.7%	N/A	31.7%	N/A						
2	First City PV Solar												
3	Solar		13,060					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,060	23.6%	N/A	23.6%	N/A						
5	Flatford PV Solar												
6	Solar		17,806					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	17,806	32.1%	N/A	32.1%	N/A						
8	Flowers Creek PV Solar												
9	Solar		14,561					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,561	26.3%	N/A	26.3%	N/A						
11	Fort Drum PV Solar												
12	Solar		12,540					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,540	22.6%	N/A	22.6%	N/A						
14	Fort Myers 2												
15	Gas		818,165					5,555,043	1,024,700	5,692,253	30,810,372	3.77	5.55
16	Plant Unit Info	1,720.0	818,165	63.9%	93.2%	68.6%	6,957			5,692,253	30,810,372	3.77	
17	Fort Myers 3A												
18	Plant Unit Info	179.0		N/A	94.8%	N/A	N/A						
19	Fort Myers 3B												
20	Gas		1,014					11,034	1,024,700	11,307	62,332	6.15	5.65
21	Plant Unit Info	179.0	1,014	0.8%	94.8%	0.8%	11,151			11,307	62,332	6.15	
22	Fort Myers 3C												
23	Gas		2,912					29,425	1,024,700	30,152	165,017	5.67	5.61
24	Plant Unit Info	220.0	2,912	1.8%	94.8%	1.9%	10,354			30,152	165,017	5.67	
25	Fort Myers 3D												
26	Gas		3,328					33,837	1,024,700	34,673	187,724	5.64	5.55
27	Plant Unit Info	220.0	3,328	2.0%	94.8%	2.1%	10,419			34,673	187,724	5.64	
28	Fourmile Creek PV Solar												
29	Solar		17,803					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,803	32.1%	N/A	32.1%	N/A						
31	Fox Trail PV Solar												
32	Solar		17,918					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	17,918	32.3%	N/A	32.3%	N/A						
34	GCEC 4												
35	Plant Unit Info	72.0		N/A	90.5%	N/A	N/A						
36	GCEC 5												
37	Plant Unit Info	72.0		N/A	90.6%	N/A	N/A						
38	GCEC 6												
39	Plant Unit Info	310.0		N/A	89.5%	N/A	N/A						
40	GCEC 7												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	492.0		N/A	82.6%	N/A	N/A						
2	GCEC 8A												
3	Gas		6,468					67,034	1,024,700	68,690	387,759	6.00	5.78
4	Plant Unit Info	235.0	6,468	3.7%	99.1%	3.7%	10,620			68,690	387,759	6.00	
5	GCEC 8B												
6	Gas		5,599					58,340	1,024,700	59,781	337,469	6.03	5.78
7	Plant Unit Info	235.0	5,599	3.2%	99.1%	3.2%	10,677			59,781	337,469	6.03	
8	GCEC 8C												
9	Gas		1,466					15,718	1,024,700	16,106	90,919	6.20	5.78
10	Plant Unit Info	233.0	1,466	0.9%	99.1%	0.9%	10,986			16,106	90,919	6.20	
11	GCEC 8D												
12	Plant Unit Info	233.0		N/A	99.1%	N/A	N/A						
13	Georges Lake PV Solar												
14	Solar		17,224					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	17,224	31.1%	N/A	31.1%	N/A						
16	Ghost Orchid PV Solar												
17	Solar		13,008					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,008	23.5%	N/A	23.5%	N/A						
19	Goldenrod PV Solar												
20	Solar		17,230					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	17,230	31.1%	N/A	31.1%	N/A						
22	Green Pasture PV Solar												
23	Solar		17,323					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	17,323	31.3%	N/A	31.3%	N/A						
25	Grove PV Solar												
26	Solar		13,615					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,615	24.6%	N/A	24.6%	N/A						
28	Hammock PV Solar												
29	Solar		12,856					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,856	23.2%	N/A	23.2%	N/A						
31	Hawthorne Creek PV Solar												
32	Solar		17,016					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	17,016	30.7%	N/A	30.7%	N/A						
34	Hendry Isles PV Solar												
35	Solar		16,294					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	16,294	29.4%	N/A	29.4%	N/A						
37	Hendry PV Solar												
38	Solar		17,078					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	17,078	30.8%	N/A	30.8%	N/A						
40	Hibiscus PV Solar												

FLORIDA POWER & LIGHT COMPANY
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SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		13,721					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,721	24.8%	N/A	24.8%	N/A						
3	Hog Bay PV Solar												
4	Solar		16,966					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	16,966	30.6%	N/A	30.6%	N/A						
6	Holopaw PV Solar												
7	Solar		17,524					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	17,524	31.6%	N/A	31.6%	N/A						
9	Honeybell PV Solar												
10	Solar		17,692					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,692	31.9%	N/A	31.9%	N/A						
12	Horizon PV Solar												
13	Solar		13,442					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,442	24.3%	N/A	24.3%	N/A						
15	Ibis PV Solar												
16	Solar		17,493					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	17,493	31.6%	N/A	31.6%	N/A						
18	Immokalee PV Solar												
19	Solar		13,246					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,246	23.9%	N/A	23.9%	N/A						
21	Indian River PV Solar												
22	Solar		13,265					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,265	23.9%	N/A	23.9%	N/A						
24	Indrio PV Solar												
25	Solar		17,323					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	17,323	31.3%	N/A	31.3%	N/A						
27	Interstate PV Solar												
28	Solar		12,598					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,598	22.7%	N/A	22.7%	N/A						
30	Kayak PV Solar												
31	Solar		16,845					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,845	30.4%	N/A	30.4%	N/A						
33	Lakeside PV Solar												
34	Solar		13,429					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,429	24.2%	N/A	24.2%	N/A						
36	Lauderdale 6A												
37	Gas		410					4,372	1,024,700	4,480	19,206	4.68	4.39
38	Plant Unit Info	220.0	410	0.3%	93.6%	0.3%	10,927			4,480	19,206	4.68	
39	Lauderdale 6B												
40	Gas		1,025					10,490	1,024,700	10,749	46,083	4.50	4.39

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	220.0	1,025	0.6%	93.6%	0.7%	10,487			10,749	46,083	4.50	
2	Lauderdale 6C												
3	Gas		1,435					14,569	1,024,700	14,929	64,002	4.46	4.39
4	Plant Unit Info	220.0	1,435	0.9%	93.6%	0.9%	10,403			14,929	64,002	4.46	
5	Lauderdale 6D												
6	Gas		1,025					10,490	1,024,700	10,749	46,083	4.50	4.39
7	Plant Unit Info	220.0	1,025	0.6%	93.6%	0.7%	10,487			10,749	46,083	4.50	
8	Lauderdale 6E												
9	Gas		4,305					43,706	1,024,700	44,786	192,006	4.46	4.39
10	Plant Unit Info	220.0	4,305	2.6%	93.6%	2.8%	10,403			44,786	192,006	4.46	
11	Loggerhead PV Solar												
12	Solar		12,797					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,797	23.1%	N/A	23.1%	N/A						
14	Long Creek PV Solar												
15	Solar		17,100					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	17,100	30.9%	N/A	30.9%	N/A						
17	Magnolia Springs PV Solar												
18	Solar		14,905					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,905	26.9%	N/A	26.9%	N/A						
20	Mallard PV Solar												
21	Solar		18,293					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	18,293	33.0%	N/A	33.0%	N/A						
23	Manatee 3												
24	Gas		875,565					5,721,371	1,024,700	5,862,689	28,348,323	3.24	4.95
25	Plant Unit Info	1,268.0	875,565	92.8%	94.0%	98.8%	6,696			5,862,689	28,348,323	3.24	
26	Manatee PV Solar												
27	Solar		12,946					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,946	23.4%	N/A	23.4%	N/A						
29	Mare Branch PV Solar												
30	Solar		18,017					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	18,017	32.5%	N/A	32.5%	N/A						
32	Martin 3												
33	Gas		95,711					721,162	1,024,700	738,975	3,792,265	3.96	5.26
34	Plant Unit Info	467.0	95,711	27.6%	94.3%	29.2%	7,721			738,975	3,792,265	3.96	
35	Martin 4												
36	Gas		50,136					379,615	1,024,700	388,991	1,998,636	3.99	5.26
37	Plant Unit Info	467.0	50,136	14.4%	93.6%	15.4%	7,759			388,991	1,998,636	3.99	
38	Martin 8												
39	Gas		742,445					4,912,835	1,024,700	5,034,182	25,334,235	3.41	5.16
40	Plant Unit Info	1,222.8	742,445	81.6%	91.9%	88.8%	6,781			5,034,182	25,334,235	3.41	

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Miami-Dade PV Solar												
2	Solar		11,997					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,997	21.6%	N/A	21.6%	N/A						
4	Middle Lake PV Solar												
5	Solar		13,088					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,088	23.6%	N/A	23.6%	N/A						
7	Mitchell Creek PV Solar												
8	Solar		16,814					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	16,814	30.3%	N/A	30.3%	N/A						
10	Monarch PV Solar												
11	Solar		14,840					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,840	26.8%	N/A	26.8%	N/A						
13	Nassau PV Solar												
14	Solar		14,790					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,790	26.7%	N/A	26.7%	N/A						
16	Nature Trail PV Solar												
17	Solar		18,566					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	18,566	33.5%	N/A	33.5%	N/A						
19	North Orange PV Solar												
20	Solar		17,813					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	17,813	32.1%	N/A	32.1%	N/A						
22	Northern Preserve PV Solar												
23	Solar		11,848					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,848	21.4%	N/A	21.4%	N/A						
25	Norton Creek PV Solar												
26	Solar		17,608					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	17,608	31.8%	N/A	31.8%	N/A						
28	Okeechobee 1												
29	Gas		986,967					6,092,031	1,024,700	6,242,504	34,313,315	3.48	5.63
30	Plant Unit Info	1,592.0	986,967	83.3%	85.2%	97.8%	6,325			6,242,504	34,313,315	3.48	
31	Okeechobee PV Solar												
32	Solar		14,158					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,158	25.5%	N/A	25.5%	N/A						
34	Orange Blossom PV Solar												
35	Solar		13,342					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,342	24.1%	N/A	24.1%	N/A						
37	Orchard PV												
38	Solar		18,042					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	18,042	32.6%	N/A	32.6%	N/A						
40	Palm Bay PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		13,993					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,993	25.3%	N/A	25.3%	N/A						
3	Pecan Tree PV Solar												
4	Solar		17,574					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	17,574	31.7%	N/A	31.7%	N/A						
6	Pelican PV Solar												
7	Solar		13,575					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,575	24.5%	N/A	24.5%	N/A						
9	Perdido												
10	Gas		1,897					18,329	1,024,700	18,782	109,621	5.78	5.98
11	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	109,621	5.78	
12	Pineapple PV Solar												
13	Solar		16,731					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	16,731	30.2%	N/A	30.2%	N/A						
15	Pink Trail PV Solar												
16	Solar		12,846					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,846	23.2%	N/A	23.2%	N/A						
18	Pioneer Trail PV Solar												
19	Solar		12,040					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,040	21.7%	N/A	21.7%	N/A						
21	Port Everglades 5												
22	Gas		890,116					5,487,807	1,024,700	5,623,356	24,084,308	2.71	4.39
23	Plant Unit Info	1,264.0	890,116	94.7%	94.7%	100.0%	6,318			5,623,356	24,084,308	2.71	
24	Prairie Creek PV Solar												
25	Solar		17,028					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	17,028	30.7%	N/A	30.7%	N/A						
27	Price Creek PV Solar												
28	Solar		17,748					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,748	32.0%	N/A	32.0%	N/A						
30	Redlands PV Solar												
31	Solar		17,881					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	17,881	32.3%	N/A	32.3%	N/A						
33	Riviera 5												
34	Gas		706,937					4,571,900	1,024,700	4,684,826	25,729,554	3.64	5.63
35	Plant Unit Info	1,305.0	706,937	72.8%	94.2%	77.3%	6,627			4,684,826	25,729,554	3.64	
36	Rodeo PV Solar												
37	Solar		14,626					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,626	26.4%	N/A	26.4%	N/A						
39	Sabal Palm PV Solar												
40	Solar		13,225					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	13,225	23.9%	N/A	23.9%	N/A						
2	Saddle PV Solar												
3	Solar		16,855					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	16,855	30.4%	N/A	30.4%	N/A						
5	Sambucus PV Solar												
6	Solar		16,449					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,449	29.7%	N/A	29.7%	N/A						
8	Sand Pine PV Solar												
9	Solar		17,379					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	17,379	31.4%	N/A	31.4%	N/A						
11	Sanford 4												
12	Gas		408,907					2,803,091	1,024,700	2,872,327	15,531,989	3.80	5.54
13	Plant Unit Info	1,183.0	408,907	46.5%	95.7%	48.5%	7,024			2,872,327	15,531,989	3.80	
14	Sanford 5												
15	Gas		457,847					3,125,814	1,024,700	3,203,022	17,293,607	3.78	5.53
16	Plant Unit Info	1,183.0	457,847	52.0%	95.7%	54.4%	6,996			3,203,022	17,293,607	3.78	
17	Saw Palmetto PV Solar												
18	Solar		16,796					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,796	30.3%	N/A	30.3%	N/A						
20	Sawgrass PV Solar												
21	Solar		12,679					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,679	22.9%	N/A	22.9%	N/A						
23	Scherer 3												
24	Coal		51,410				11,690	35,351	17,000,000	600,975	2,061,198	4.01	58.31
25	Plant Unit Info	215.0	51,410	32.1%	97.3%	33.0%	11,690			600,975	2,061,198	4.01	
26	Sea Grape PV Solar												
27	Solar		17,834					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	17,834	32.2%	N/A	32.2%	N/A						
29	Shirer Branch PV Solar												
30	Solar		16,929					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	16,929	30.5%	N/A	30.5%	N/A						
32	Silver Palm PV Solar												
33	Solar		15,857					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,857	28.6%	N/A	28.6%	N/A						
35	Smith 3												
36	Gas		236,350					1,685,000	1,024,700	1,726,620	9,328,585	3.95	5.54
37	Plant Unit Info	640.0	236,350	49.6%	92.5%	53.7%	7,305			1,726,620	9,328,585	3.95	
38	Smith A												
39	Light Oil		128					323	5,829,957	1,885	39,917	31.18	123.45
40	Plant Unit Info	34.0	128	0.5%	100.0%	0.5%	14,727			1,885	39,917	31.18	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Southfork PV Solar												
2	Solar		15,726					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,726	28.4%	N/A	28.4%	N/A						
4	Space Coast PV Solar												
5	Solar		1,423					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	10.0	1,423	2.6%	N/A	2.6%	N/A						
7	Spanish Moss PV Solar												
8	Solar		18,213					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	18,213	32.9%	N/A	32.9%	N/A						
10	Sparkleberry PV Solar												
11	Solar		16,709					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	16,709	30.2%	N/A	30.2%	N/A						
13	Speckled Perch PV Solar												
14	Solar		17,097					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	17,097	30.8%	N/A	30.8%	N/A						
16	St. Lucie 1												
17	Nuclear		711,588					7,514,303	1,000,000	7,514,303	4,652,104	0.65	0.62
18	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	4,652,104	0.65	
19	St. Lucie 2												
20	Nuclear		609,329					6,395,335	1,000,000	6,395,335	2,851,680	0.47	0.45
21	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,851,680	0.47	
22	Sundew PV Solar												
23	Solar		13,346					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,346	24.1%	N/A	24.1%	N/A						
25	Sunshine Gateway PV Solar												
26	Solar		12,546					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,546	22.6%	N/A	22.6%	N/A						
28	Swallowtail PV Solar												
29	Solar		17,704					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,704	31.9%	N/A	31.9%	N/A						
31	Swamp Cabbage PV Solar												
32	Solar		17,664					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	17,664	31.9%	N/A	31.9%	N/A						
34	Sweetbay PV Solar												
35	Solar		12,118					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	12,118	21.9%	N/A	21.9%	N/A						
37	Tangelo PV Solar												
38	Solar		17,717					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	17,717	32.0%	N/A	32.0%	N/A						
40	Tenmile Creek PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		17,723					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info		17,723	N/A	N/A	N/A	N/A						
3	Terrill Creek PV Solar												
4	Solar		17,205					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	149.0	17,205	63.0%	N/A	63.0%	N/A						
6	Thomas Creek PV Solar												
7	Solar		15,841					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info		15,841	N/A	N/A	N/A	N/A						
9	Three Creeks PV Solar												
10	Solar		16,759					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	149.0	16,759	58.8%	N/A	58.8%	N/A						
12	Trailside PV Solar												
13	Solar		15,556					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,556	28.1%	N/A	28.1%	N/A						
15	Turkey Point 3												
16	Nuclear		607,160					6,568,498	1,000,000	6,568,498	4,604,517	0.76	0.70
17	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	4,604,517	0.76	
18	Turkey Point 4												
19	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,673,770	0.60	0.56
20	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,673,770	0.60	
21	Turkey Point 5												
22	Gas		682,425					4,538,441	1,024,700	4,650,540	19,924,663	2.92	4.39
23	Plant Unit Info	1,285.0	682,425	71.4%	93.6%	76.3%	6,815			4,650,540	19,924,663	2.92	
24	Turnpike PV Solar												
25	Solar		17,648					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	17,648	31.8%	N/A	31.8%	N/A						
27	Twin Lakes PV Solar												
28	Solar		15,773					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,773	28.5%	N/A	28.5%	N/A						
30	Union Springs PV Solar												
31	Solar		15,072					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,072	27.2%	N/A	27.2%	N/A						
33	Vandolah A												
34	Plant Unit Info	168.0		N/A	98.3%	N/A	N/A						
35	Vandolah B												
36	Plant Unit Info	168.0		N/A	98.3%	N/A	N/A						
37	Vandolah C												
38	Plant Unit Info	168.0		N/A	98.3%	N/A	N/A						
39	Vandolah D												
40	Plant Unit Info	168.0		N/A	98.3%	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	West County 1												
2	Gas		645,757					4,255,337	1,024,700	4,360,444	21,086,691	3.27	4.96
3	Plant Unit Info	1,259.0	645,757	68.9%	94.0%	73.3%	6,752			4,360,444	21,086,691	3.27	
4	West County 2												
5	Gas		662,646					4,357,388	1,024,700	4,465,015	21,592,643	3.26	4.96
6	Plant Unit Info	1,249.0	662,646	71.3%	94.7%	75.3%	6,738			4,465,015	21,592,643	3.26	
7	West County 3												
8	Gas		697,617					4,574,116	1,024,700	4,687,097	22,662,384	3.25	4.95
9	Plant Unit Info	1,249.0	697,617	75.1%	94.6%	79.4%	6,719			4,687,097	22,662,384	3.25	
10	White Tail PV Solar												
11	Solar		17,410					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,410	31.4%	N/A	31.4%	N/A						
13	Wild Azalea PV Solar												
14	Solar		17,679					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	17,679	31.9%	N/A	31.9%	N/A						
16	Wild Quail PV Solar												
17	Solar		18,259					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	18,259	32.9%	N/A	32.9%	N/A						
19	Wildflower PV Solar												
20	Solar		12,496					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,496	22.5%	N/A	22.5%	N/A						
22	Willow PV Solar												
23	Solar		14,183					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,183	25.6%	N/A	25.6%	N/A						
25	Wood Stork PV Solar												
26	Solar		16,752					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,752	30.2%	N/A	30.2%	N/A						
28	Woodyard PV Solar												
29	Solar		16,362					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,362	29.5%	N/A	29.5%	N/A						
31	_System Totals												
32	Plant Unit Info	37,455.7	14,783,539	N/A	N/A	N/A	6,509			96,219,261	359,759,271	2.43	
33													
34													
35													
36													
37													
38													
39													
40													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Aug - 2027**												
2	Anhinga PV Solar												
3	Solar		13,172					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,172	23.8%	N/A	23.8%	N/A						
5	Apalachee PV Solar												
6	Solar		15,590					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,590	28.1%	N/A	28.1%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		13,966					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,966	25.2%	N/A	25.2%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,825					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,825	23.1%	N/A	23.1%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		13,522					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,522	24.4%	N/A	24.4%	N/A						
17	Beautyberry PV Solar												
18	Solar		16,486					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,486	29.7%	N/A	29.7%	N/A						
20	Big Brook PV Solar												
21	Solar		16,418					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	16,418	29.6%	N/A	29.6%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		15,667					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,667	28.3%	N/A	28.3%	N/A						
26	Big Water PV Solar												
27	Solar		16,337					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,337	29.5%	N/A	29.5%	N/A						
29	Blackwater River PV Solar												
30	Solar		12,719					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,719	23.0%	N/A	23.0%	N/A						
32	Blue Cypress PV Solar												
33	Solar		13,194					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,194	23.8%	N/A	23.8%	N/A						
35	Blue Heron PV Solar												
36	Solar		13,513					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,513	24.4%	N/A	24.4%	N/A						
38	Blue Indigo PV Solar												
39	Solar		15,928					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,928	28.7%	N/A	28.7%	N/A						

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Blue Springs PV Solar												
2	Solar		13,863					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,863	25.0%	N/A	25.0%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		12,509					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,509	22.6%	N/A	22.6%	N/A						
7	Boardwalk PV Solar												
8	Solar		16,632					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	16,632	30.0%	N/A	30.0%	N/A						
10	Buttonwood PV Solar												
11	Solar		16,756					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	16,756	30.2%	N/A	30.2%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		15,909					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,909	28.7%	N/A	28.7%	N/A						
16	Canoe PV Solar												
17	Solar		15,822					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,822	28.6%	N/A	28.6%	N/A						
19	Cape Canaveral 3												
20	Gas		569,473					3,709,454	1,024,700	3,801,078	20,315,657	3.57	5.48
21	Plant Unit Info	1,318.0	569,473	58.1%	93.5%	62.1%	6,675			3,801,078	20,315,657	3.57	
22	Catfish PV Solar												
23	Solar		16,387					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,387	29.6%	N/A	29.6%	N/A						
25	Cattle Ranch PV Solar												
26	Solar		13,919					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,919	25.1%	N/A	25.1%	N/A						
28	Cavendish PV Solar												
29	Solar		15,082					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,082	27.2%	N/A	27.2%	N/A						
31	Cedar Trail PV Solar												
32	Solar		16,477					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	16,477	29.7%	N/A	29.7%	N/A						
34	Chautauqua PV Solar												
35	Solar		16,765					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	16,765	30.3%	N/A	30.3%	N/A						
37	Chipola River PV Solar												
38	Solar		15,004					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	15,004	27.1%	N/A	27.1%	N/A						
40	Citrus PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		12,884					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,884	23.2%	N/A	23.2%	N/A						
3	Clover PV Solar												
4	Solar		17,310					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	17,310	31.2%	N/A	31.2%	N/A						
6	Cocoplum PV Solar												
7	Solar		15,813					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,813	28.5%	N/A	28.5%	N/A						
9	Coral Farms PV Solar												
10	Solar		11,929					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,929	21.5%	N/A	21.5%	N/A						
12	Cotton Creek PV Solar												
13	Solar		13,011					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,011	23.5%	N/A	23.5%	N/A						
15	County Line PV Solar												
16	Solar		16,442					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	16,442	29.7%	N/A	29.7%	N/A						
18	Cypress Pond PV Solar												
19	Solar		15,937					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,937	28.8%	N/A	28.8%	N/A						
21	Dania Beach 7												
22	Gas		689,469					4,278,193	1,024,700	4,383,864	18,999,187	2.76	4.44
23	Plant Unit Info	1,156.0	689,469	80.2%	81.0%	99.0%	6,358			4,383,864	18,999,187	2.76	
24	Desoto PV Solar												
25	Solar		3,804					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	25.0	3,804	6.9%	N/A	6.9%	N/A						
27	Discovery PV Solar												
28	Solar		12,704					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,704	22.9%	N/A	22.9%	N/A						
30	Echo River PV Solar												
31	Solar		14,815					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,815	26.7%	N/A	26.7%	N/A						
33	Egret PV Solar												
34	Solar		14,353					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,353	25.9%	N/A	25.9%	N/A						
36	Elder Branch PV Solar												
37	Solar		15,841					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	15,841	28.6%	N/A	28.6%	N/A						
39	Etonia Creek PV Solar												
40	Solar		15,875					N/A	N/A	N/A	N/A	N/A	N/A

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SCHEDULE: E4

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	15,875	28.6%	N/A	28.6%	N/A						
2	Everglades PV Solar												
3	Solar		12,865					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,865	23.2%	N/A	23.2%	N/A						
5	Fawn PV Solar												
6	Solar		16,796					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,796	30.3%	N/A	30.3%	N/A						
8	First City PV Solar												
9	Solar		12,964					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,964	23.4%	N/A	23.4%	N/A						
11	Flatford PV Solar												
12	Solar		16,997					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,997	30.7%	N/A	30.7%	N/A						
14	Flowers Creek PV Solar												
15	Solar		13,888					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,888	25.1%	N/A	25.1%	N/A						
17	Fort Drum PV Solar												
18	Solar		12,279					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,279	22.2%	N/A	22.2%	N/A						
20	Fort Myers 2												
21	Gas		540,949					3,741,860	1,024,700	3,834,284	20,993,661	3.88	5.61
22	Plant Unit Info	1,720.0	540,949	42.3%	93.2%	45.4%	7,088			3,834,284	20,993,661	3.88	
23	Fort Myers 3A												
24	Plant Unit Info	179.0		N/A	94.8%	N/A	N/A						
25	Fort Myers 3B												
26	Gas		338					3,776	1,024,700	3,869	19,916	5.89	5.27
27	Plant Unit Info	179.0	338	0.3%	94.8%	0.3%	11,447			3,869	19,916	5.89	
28	Fort Myers 3C												
29	Gas		2,912					30,011	1,024,700	30,752	164,402	5.65	5.48
30	Plant Unit Info	220.0	2,912	1.8%	94.8%	1.9%	10,560			30,752	164,402	5.65	
31	Fort Myers 3D												
32	Gas		3,328					33,837	1,024,700	34,673	188,239	5.66	5.56
33	Plant Unit Info	220.0	3,328	2.0%	94.8%	2.1%	10,419			34,673	188,239	5.66	
34	Fourmile Creek PV Solar												
35	Solar		17,028					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	17,028	30.7%	N/A	30.7%	N/A						
37	Fox Trail PV Solar												
38	Solar		17,103					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	17,103	30.9%	N/A	30.9%	N/A						
40	GCEC 4												

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	72.0		N/A	90.5%	N/A	N/A						
2	GCEC 5												
3	Plant Unit Info	72.0		N/A	90.6%	N/A	N/A						
4	GCEC 6												
5	Plant Unit Info	310.0		N/A	89.5%	N/A	N/A						
6	GCEC 7												
7	Plant Unit Info	492.0		N/A	82.6%	N/A	N/A						
8	GCEC 8A												
9	Gas		6,331					65,174	1,024,700	66,784	376,891	5.95	5.78
10	Plant Unit Info	235.0	6,331	3.6%	99.1%	3.7%	10,549			66,784	376,891	5.95	
11	GCEC 8B												
12	Gas		9,068					93,384	1,024,700	95,691	540,022	5.96	5.78
13	Plant Unit Info	235.0	9,068	5.2%	99.1%	5.2%	10,553			95,691	540,022	5.96	
14	GCEC 8C												
15	Gas		924					9,937	1,024,700	10,182	57,463	6.22	5.78
16	Plant Unit Info	233.0	924	0.5%	99.1%	0.5%	11,019			10,182	57,463	6.22	
17	GCEC 8D												
18	Plant Unit Info	233.0		N/A	99.1%	N/A	N/A						
19	Georges Lake PV Solar												
20	Solar		16,275					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	16,275	29.4%	N/A	29.4%	N/A						
22	Ghost Orchid PV Solar												
23	Solar		12,921					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,921	23.3%	N/A	23.3%	N/A						
25	Goldenrod PV Solar												
26	Solar		16,492					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,492	29.8%	N/A	29.8%	N/A						
28	Green Pasture PV Solar												
29	Solar		16,830					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,830	30.4%	N/A	30.4%	N/A						
31	Grove PV Solar												
32	Solar		13,212					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,212	23.8%	N/A	23.8%	N/A						
34	Hammock PV Solar												
35	Solar		12,688					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	12,688	22.9%	N/A	22.9%	N/A						
37	Hardwood Hammock PV Solar												
38	Solar		15,088					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	15,088	27.2%	N/A	27.2%	N/A						
40	Hawthorne Creek PV Solar												

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SCHEDULE: E4

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		16,517					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	16,517	29.8%	N/A	29.8%	N/A						
3	Hendry Isles PV Solar												
4	Solar		15,677					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,677	28.3%	N/A	28.3%	N/A						
6	Hendry PV Solar												
7	Solar		16,312					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	16,312	29.4%	N/A	29.4%	N/A						
9	Hibiscus PV Solar												
10	Solar		13,336					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,336	24.1%	N/A	24.1%	N/A						
12	Hog Bay PV Solar												
13	Solar		16,306					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	16,306	29.4%	N/A	29.4%	N/A						
15	Holopaw PV Solar												
16	Solar		16,694					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	16,694	30.1%	N/A	30.1%	N/A						
18	Honeybell PV Solar												
19	Solar		16,821					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,821	30.4%	N/A	30.4%	N/A						
21	Horizon PV Solar												
22	Solar		13,020					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,020	23.5%	N/A	23.5%	N/A						
24	Ibis PV Solar												
25	Solar		16,749					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	16,749	30.2%	N/A	30.2%	N/A						
27	Immokalee PV Solar												
28	Solar		13,299					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,299	24.0%	N/A	24.0%	N/A						
30	Indian River PV Solar												
31	Solar		13,138					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,138	23.7%	N/A	23.7%	N/A						
33	Indrio PV Solar												
34	Solar		16,244					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	16,244	29.3%	N/A	29.3%	N/A						
36	Interstate PV Solar												
37	Solar		12,496					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,496	22.5%	N/A	22.5%	N/A						
39	Joshua Creek PV Solar												
40	Solar		16,455					N/A	N/A	N/A	N/A	N/A	N/A

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SCHEDULE: E4

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	16,455	29.7%	N/A	29.7%	N/A						
2	Kayak PV Solar												
3	Solar		15,981					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,981	28.8%	N/A	28.8%	N/A						
5	Lakeside PV Solar												
6	Solar		13,008					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,008	23.5%	N/A	23.5%	N/A						
8	Lauderdale 6A												
9	Gas		615					6,411	1,024,699	6,569	28,476	4.63	4.44
10	Plant Unit Info	220.0	615	0.4%	93.6%	0.4%	10,681			6,569	28,476	4.63	
11	Lauderdale 6B												
12	Gas		1,025					10,783	1,024,700	11,049	47,895	4.67	4.44
13	Plant Unit Info	220.0	1,025	0.6%	93.6%	0.7%	10,780			11,049	47,895	4.67	
14	Lauderdale 6C												
15	Plant Unit Info	220.0		N/A	93.6%	N/A	N/A						
16	Lauderdale 6D												
17	Gas		5,945					60,901	1,024,700	62,405	270,509	4.55	4.44
18	Plant Unit Info	220.0	5,945	3.6%	93.6%	3.9%	10,497			62,405	270,509	4.55	
19	Lauderdale 6E												
20	Gas		2,050					21,273	1,024,700	21,798	94,490	4.61	4.44
21	Plant Unit Info	220.0	2,050	1.3%	93.6%	1.3%	10,633			21,798	94,490	4.61	
22	Loggerhead PV Solar												
23	Solar		12,974					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,974	23.4%	N/A	23.4%	N/A						
25	Long Creek PV Solar												
26	Solar		16,455					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,455	29.7%	N/A	29.7%	N/A						
28	Magnolia Springs PV Solar												
29	Solar		14,086					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,086	25.4%	N/A	25.4%	N/A						
31	Mallard PV Solar												
32	Solar		17,289					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	17,289	31.2%	N/A	31.2%	N/A						
34	Manatee 3												
35	Gas		879,408					5,744,835	1,024,700	5,886,732	28,610,253	3.25	4.98
36	Plant Unit Info	1,268.0	879,408	93.2%	94.0%	99.2%	6,694			5,886,732	28,610,253	3.25	
37	Manatee PV Solar												
38	Solar		13,023					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,023	23.5%	N/A	23.5%	N/A						
40	Maple Trail PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		13,231					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,231	23.9%	N/A	23.9%	N/A						
3	Mare Branch PV Solar												
4	Solar		17,221					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	17,221	31.1%	N/A	31.1%	N/A						
6	Martin 3												
7	Gas		154,435					1,124,593	1,024,700	1,152,370	5,967,850	3.86	5.31
8	Plant Unit Info	467.0	154,435	44.5%	94.3%	47.2%	7,462			1,152,370	5,967,850	3.86	
9	Martin 4												
10	Gas		103,323					777,345	1,024,700	796,545	4,118,003	3.99	5.30
11	Plant Unit Info	467.0	103,323	29.7%	93.6%	31.8%	7,709			796,545	4,118,003	3.99	
12	Martin 8												
13	Gas		743,648					4,918,215	1,024,700	5,039,695	25,829,913	3.47	5.25
14	Plant Unit Info	1,222.8	743,648	81.7%	91.9%	88.9%	6,777			5,039,695	25,829,913	3.47	
15	Miami-Dade PV Solar												
16	Solar		12,009					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,009	21.7%	N/A	21.7%	N/A						
18	Middle Lake PV Solar												
19	Solar		12,161					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,161	21.9%	N/A	21.9%	N/A						
21	Mitchell Creek PV Solar												
22	Solar		16,281					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,281	29.4%	N/A	29.4%	N/A						
24	Monarch PV Solar												
25	Solar		14,055					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,055	25.4%	N/A	25.4%	N/A						
27	Myakka PV Solar												
28	Solar		14,090					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,090	25.4%	N/A	25.4%	N/A						
30	Nassau PV Solar												
31	Solar		13,897					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,897	25.1%	N/A	25.1%	N/A						
33	Nature Trail PV Solar												
34	Solar		17,577					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	17,577	31.7%	N/A	31.7%	N/A						
36	North Orange PV Solar												
37	Solar		16,790					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	16,790	30.3%	N/A	30.3%	N/A						
39	Northern Preserve PV Solar												
40	Solar		11,433					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	11,433	20.6%	N/A	20.6%	N/A						
2	Norton Creek PV Solar												
3	Solar		16,439					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	16,439	29.7%	N/A	29.7%	N/A						
5	Okeechobee 1												
6	Gas		991,008					6,115,715	1,024,700	6,266,773	34,017,763	3.43	5.56
7	Plant Unit Info	1,592.0	991,008	83.7%	85.2%	98.2%	6,324			6,266,773	34,017,763	3.43	
8	Okeechobee PV Solar												
9	Solar		14,055					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,055	25.4%	N/A	25.4%	N/A						
11	Orange Blossom PV Solar												
12	Solar		13,163					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,163	23.8%	N/A	23.8%	N/A						
14	Orchard PV												
15	Solar		17,403					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	17,403	31.4%	N/A	31.4%	N/A						
17	Palm Bay PV Solar												
18	Solar		13,628					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,628	24.6%	N/A	24.6%	N/A						
20	Pecan Tree PV Solar												
21	Solar		16,827					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	16,827	30.4%	N/A	30.4%	N/A						
23	Pelican PV Solar												
24	Solar		13,494					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,494	24.4%	N/A	24.4%	N/A						
26	Perdido												
27	Gas		1,897					18,329	1,024,700	18,782	109,363	5.77	5.97
28	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	109,363	5.77	
29	Pineapple PV Solar												
30	Solar		16,012					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	16,012	28.9%	N/A	28.9%	N/A						
32	Pinecone PV Solar												
33	Solar		14,691					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,691	26.5%	N/A	26.5%	N/A						
35	Pink Trail PV Solar												
36	Solar		12,856					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,856	23.2%	N/A	23.2%	N/A						
38	Pioneer Trail PV Solar												
39	Solar		11,712					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,712	21.1%	N/A	21.1%	N/A						

FLORIDA POWER & LIGHT COMPANY
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SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

Line No.	E4	(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Port Everglades 5												
2	Gas		887,831					5,474,996	1,024,700	5,610,228	24,314,145	2.74	4.44
3	Plant Unit Info	1,264.0	887,831	94.4%	94.7%	99.7%	6,319			5,610,228	24,314,145	2.74	
4	Prairie Creek PV Solar												
5	Solar		16,694					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	16,694	30.1%	N/A	30.1%	N/A						
7	Price Creek PV Solar												
8	Solar		16,492					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	16,492	29.8%	N/A	29.8%	N/A						
10	Redlands PV Solar												
11	Solar		17,394					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,394	31.4%	N/A	31.4%	N/A						
13	Riviera 5												
14	Gas		852,297					5,462,738	1,024,700	5,597,668	30,343,683	3.56	5.55
15	Plant Unit Info	1,305.0	852,297	87.8%	94.2%	93.2%	6,568			5,597,668	30,343,683	3.56	
16	Rodeo PV Solar												
17	Solar		14,148					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,148	25.5%	N/A	25.5%	N/A						
19	Sabal Palm PV Solar												
20	Solar		12,974					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,974	23.4%	N/A	23.4%	N/A						
22	Saddle PV Solar												
23	Solar		16,002					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,002	28.9%	N/A	28.9%	N/A						
25	Sambucus PV Solar												
26	Solar		15,872					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,872	28.6%	N/A	28.6%	N/A						
28	Sand Pine PV Solar												
29	Solar		16,562					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,562	29.9%	N/A	29.9%	N/A						
31	Sanford 4												
32	Gas		459,372					3,127,425	1,024,700	3,204,672	17,289,525	3.76	5.53
33	Plant Unit Info	1,183.0	459,372	52.2%	95.7%	54.5%	6,976			3,204,672	17,289,525	3.76	
34	Sanford 5												
35	Gas		457,238					3,119,495	1,024,700	3,196,547	17,226,150	3.77	5.52
36	Plant Unit Info	1,183.0	457,238	52.0%	95.7%	54.3%	6,991			3,196,547	17,226,150	3.77	
37	Saw Palmetto PV Solar												
38	Solar		16,111					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	16,111	29.1%	N/A	29.1%	N/A						
40	Sawgrass PV Solar												

FLORIDA POWER & LIGHT COMPANY
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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		12,747					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,747	23.0%	N/A	23.0%	N/A						
3	Scherer 3												
4	Coal		57,596				11,412	38,663	17,000,000	657,271	2,254,853	3.91	58.32
5	Plant Unit Info	215.0	57,596	36.0%	97.3%	37.0%	11,412			657,271	2,254,853	3.91	
6	Sea Grape PV Solar												
7	Solar		16,814					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	16,814	30.3%	N/A	30.3%	N/A						
9	Shirer Branch PV Solar												
10	Solar		16,269					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	16,269	29.4%	N/A	29.4%	N/A						
12	Silver Palm PV Solar												
13	Solar		15,119					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,119	27.3%	N/A	27.3%	N/A						
15	Smith 3												
16	Gas		210,424					1,509,370	1,024,700	1,546,651	8,324,625	3.96	5.52
17	Plant Unit Info	640.0	210,424	44.2%	92.5%	47.8%	7,350			1,546,651	8,324,625	3.96	
18	Smith A												
19	Light Oil		576					1,505	5,829,996	8,777	191,023	33.16	126.88
20	Plant Unit Info	34.0	576	2.3%	100.0%	2.3%	15,238			8,777	191,023	33.16	
21	Southfork PV Solar												
22	Solar		15,643					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,643	28.2%	N/A	28.2%	N/A						
24	Space Coast PV Solar												
25	Solar		1,420					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	10.0	1,420	2.6%	N/A	2.6%	N/A						
27	Spanish Moss PV Solar												
28	Solar		17,180					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,180	31.0%	N/A	31.0%	N/A						
30	Sparkleberry PV Solar												
31	Solar		16,005					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,005	28.9%	N/A	28.9%	N/A						
33	Speckled Perch PV Solar												
34	Solar		16,269					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	16,269	29.4%	N/A	29.4%	N/A						
36	St. Lucie 1												
37	Nuclear		711,588					7,514,303	1,000,000	7,514,303	4,652,104	0.65	0.62
38	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	4,652,104	0.65	
39	St. Lucie 2												
40	Nuclear		609,329					6,395,335	1,000,000	6,395,335	2,851,680	0.47	0.45

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,851,680	0.47	
2	Sundew PV Solar												
3	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
5	Sunshine Gateway PV Solar												
6	Solar		12,267					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,267	22.1%	N/A	22.1%	N/A						
8	Swallowtail PV Solar												
9	Solar		16,914					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,914	30.5%	N/A	30.5%	N/A						
11	Swamp Cabbage PV Solar												
12	Solar		16,827					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,827	30.4%	N/A	30.4%	N/A						
14	Sweetbay PV Solar												
15	Solar		11,929					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,929	21.5%	N/A	21.5%	N/A						
17	Tangelo PV Solar												
18	Solar		16,591					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,591	29.9%	N/A	29.9%	N/A						
20	Tenmile Creek PV Solar												
21	Solar		17,035					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info		17,035	N/A	N/A	N/A	N/A						
23	Terrill Creek PV Solar												
24	Solar		16,148					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	149.0	16,148	59.9%	N/A	59.9%	N/A						
26	Thomas Creek PV Solar												
27	Solar		14,787					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info		14,787	N/A	N/A	N/A	N/A						
29	Three Creeks PV Solar												
30	Solar		16,436					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	149.0	16,436	56.3%	N/A	56.3%	N/A						
32	Trailside PV Solar												
33	Solar		14,607					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,607	26.4%	N/A	26.4%	N/A						
35	Turkey Point 3												
36	Nuclear		607,160					6,568,498	1,000,000	6,568,498	4,604,517	0.76	0.70
37	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	4,604,517	0.76	
38	Turkey Point 4												
39	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,673,770	0.60	0.56
40	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,673,770	0.60	

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SCHEDULE: E4

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Turkey Point 5												
2	Gas		673,637					4,476,745	1,024,700	4,587,321	19,881,949	2.95	4.44
3	Plant Unit Info	1,285.0	673,637	70.5%	93.6%	75.3%	6,810			4,587,321	19,881,949	2.95	
4	Turnpike PV Solar												
5	Solar		17,000					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,000	30.7%	N/A	30.7%	N/A						
7	Twin Lakes PV Solar												
8	Solar		14,917					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,917	26.9%	N/A	26.9%	N/A						
10	Union Springs PV Solar												
11	Solar		14,127					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,127	25.5%	N/A	25.5%	N/A						
13	Vandolah A												
14	Plant Unit Info	168.0		N/A	98.3%	N/A	N/A						
15	Vandolah B												
16	Gas		330					3,719	1,024,699	3,811	19,295	5.85	5.19
17	Plant Unit Info	168.0	330	0.3%	98.3%	0.3%	11,548			3,811	19,295	5.85	
18	Vandolah C												
19	Gas		330					3,719	1,024,699	3,811	19,295	5.85	5.19
20	Plant Unit Info	168.0	330	0.3%	98.3%	0.3%	11,548			3,811	19,295	5.85	
21	Vandolah D												
22	Gas		265					3,256	1,024,699	3,336	16,891	6.37	5.19
23	Plant Unit Info	168.0	265	0.2%	98.3%	0.2%	12,589			3,336	16,891	6.37	
24	Vernia PV Solar												
25	Solar		15,233					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,233	27.5%	N/A	27.5%	N/A						
27	West County 1												
28	Gas		692,057					4,534,074	1,024,700	4,646,066	22,578,426	3.26	4.98
29	Plant Unit Info	1,259.0	692,057	73.9%	94.0%	78.6%	6,713			4,646,066	22,578,426	3.26	
30	West County 2												
31	Gas		696,298					4,562,286	1,024,700	4,674,974	22,718,919	3.26	4.98
32	Plant Unit Info	1,249.0	696,298	74.9%	94.7%	79.2%	6,714			4,674,974	22,718,919	3.26	
33	West County 3												
34	Gas		694,812					4,553,728	1,024,700	4,666,205	22,676,300	3.26	4.98
35	Plant Unit Info	1,249.0	694,812	74.8%	94.6%	79.1%	6,716			4,666,205	22,676,300	3.26	
36	White Tail PV Solar												
37	Solar		16,718					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	16,718	30.2%	N/A	30.2%	N/A						
39	Wild Azalea PV Solar												
40	Solar		16,780					N/A	N/A	N/A	N/A	N/A	N/A

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	16,780	30.3%	N/A	30.3%	N/A						
2	Wild Quail PV Solar												
3	Solar		17,465					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	17,465	31.5%	N/A	31.5%	N/A						
5	Wildflower PV Solar												
6	Solar		12,496					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,496	22.5%	N/A	22.5%	N/A						
8	Willow PV Solar												
9	Solar		13,730					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,730	24.8%	N/A	24.8%	N/A						
11	Wood Stork PV Solar												
12	Solar		15,729					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,729	28.4%	N/A	28.4%	N/A						
14	Woodyard PV Solar												
15	Solar		15,844					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,844	28.6%	N/A	28.6%	N/A						
17	_System Totals												
18	Plant Unit Info	38,051.7	14,949,598	N/A	N/A	N/A	6,487			96,977,883	364,387,101	2.44	
19													
20													
21													
22													
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FLORIDA POWER & LIGHT COMPANY
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SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Sep - 2027**												
2	Anhinga PV Solar												
3	Solar		11,199					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,199	20.9%	N/A	20.9%	N/A						
5	Apalachee PV Solar												
6	Solar		14,019					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,019	26.1%	N/A	26.1%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,855					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,855	24.0%	N/A	24.0%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,102					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,102	22.6%	N/A	22.6%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		12,213					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,213	22.8%	N/A	22.8%	N/A						
17	Beautyberry PV Solar												
18	Solar		14,601					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,601	27.2%	N/A	27.2%	N/A						
20	Big Brook PV Solar												
21	Solar		14,796					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,796	27.6%	N/A	27.6%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		14,559					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,559	27.1%	N/A	27.1%	N/A						
26	Big Water PV Solar												
27	Solar		14,424					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,424	26.9%	N/A	26.9%	N/A						
29	Blackwater River PV Solar												
30	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,183	22.7%	N/A	22.7%	N/A						
32	Blue Cypress PV Solar												
33	Solar		11,922					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,922	22.2%	N/A	22.2%	N/A						
35	Blue Heron PV Solar												
36	Solar		12,324					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,324	23.0%	N/A	23.0%	N/A						
38	Blue Indigo PV Solar												
39	Solar		14,217					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,217	26.5%	N/A	26.5%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Blue Springs PV Solar												
2	Solar		12,540					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,540	23.4%	N/A	23.4%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		11,661					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,661	21.7%	N/A	21.7%	N/A						
7	Boardwalk PV Solar												
8	Solar		14,850					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,850	27.7%	N/A	27.7%	N/A						
10	Buttonwood PV Solar												
11	Solar		14,637					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,637	27.3%	N/A	27.3%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		14,139					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,139	26.4%	N/A	26.4%	N/A						
16	Canoe PV Solar												
17	Solar		14,775					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,775	27.5%	N/A	27.5%	N/A						
19	Cape Canaveral 3												
20	Gas		492,787					3,228,543	1,024,700	3,308,288	17,621,103	3.58	5.46
21	Plant Unit Info	1,318.0	492,787	51.9%	93.5%	55.6%	6,713			3,308,288	17,621,103	3.58	
22	Catfish PV Solar												
23	Solar		14,421					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,421	26.9%	N/A	26.9%	N/A						
25	Cattle Ranch PV Solar												
26	Solar		12,474					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,474	23.3%	N/A	23.3%	N/A						
28	Cavendish PV Solar												
29	Solar		13,215					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,215	24.6%	N/A	24.6%	N/A						
31	Cedar Trail PV Solar												
32	Solar		14,109					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,109	26.3%	N/A	26.3%	N/A						
34	Chautauqua PV Solar												
35	Solar		15,366					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,366	28.7%	N/A	28.7%	N/A						
37	Chipola River PV Solar												
38	Solar		13,737					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,737	25.6%	N/A	25.6%	N/A						
40	Citrus PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		12,279					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,279	22.9%	N/A	22.9%	N/A						
3	Clover PV Solar												
4	Solar		14,988					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,988	27.9%	N/A	27.9%	N/A						
6	Cocoplum PV Solar												
7	Solar		13,920					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,920	26.0%	N/A	26.0%	N/A						
9	Coral Farms PV Solar												
10	Solar		10,767					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,767	20.1%	N/A	20.1%	N/A						
12	Cotton Creek PV Solar												
13	Solar		12,528					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,528	23.4%	N/A	23.4%	N/A						
15	County Line PV Solar												
16	Solar		14,616					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,616	27.3%	N/A	27.3%	N/A						
18	Cypress Pond PV Solar												
19	Solar		14,925					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,925	27.8%	N/A	27.8%	N/A						
21	Dania Beach 7												
22	Gas		665,100					4,127,092	1,024,700	4,229,031	17,658,270	2.65	4.28
23	Plant Unit Info	1,156.0	665,100	79.9%	81.0%	98.6%	6,358			4,229,031	17,658,270	2.65	
24	Desoto PV Solar												
25	Solar		3,435					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	25.0	3,435	6.4%	N/A	6.4%	N/A						
27	Discovery PV Solar												
28	Solar		11,811					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,811	22.0%	N/A	22.0%	N/A						
30	Echo River PV Solar												
31	Solar		12,831					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,831	23.9%	N/A	23.9%	N/A						
33	Egret PV Solar												
34	Solar		12,297					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,297	22.9%	N/A	22.9%	N/A						
36	Elder Branch PV Solar												
37	Solar		14,337					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,337	26.7%	N/A	26.7%	N/A						
39	Etonia Creek PV Solar												
40	Solar		13,752					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	13,752	25.6%	N/A	25.6%	N/A						
2	Everglades PV Solar												
3	Solar		11,640					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,640	21.7%	N/A	21.7%	N/A						
5	Fawn PV Solar												
6	Solar		14,643					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,643	27.3%	N/A	27.3%	N/A						
8	First City PV Solar												
9	Solar		12,240					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,240	22.8%	N/A	22.8%	N/A						
11	Flatford PV Solar												
12	Solar		15,396					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,396	28.7%	N/A	28.7%	N/A						
14	Flowers Creek PV Solar												
15	Solar		12,489					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,489	23.3%	N/A	23.3%	N/A						
17	Fort Drum PV Solar												
18	Solar		11,745					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,745	21.9%	N/A	21.9%	N/A						
20	Fort Myers 2												
21	Gas		636,126					4,379,577	1,024,700	4,487,753	24,059,926	3.78	5.49
22	Plant Unit Info	1,720.0	636,126	51.4%	93.2%	55.1%	7,055			4,487,753	24,059,926	3.78	
23	Fort Myers 3A												
24	Gas		1,014					11,034	1,024,700	11,307	59,919	5.91	5.43
25	Plant Unit Info	179.0	1,014	0.8%	94.8%	0.8%	11,151			11,307	59,919	5.91	
26	Fort Myers 3B												
27	Gas		676					7,551	1,024,700	7,738	40,324	5.97	5.34
28	Plant Unit Info	179.0	676	0.5%	94.8%	0.6%	11,447			7,738	40,324	5.97	
29	Fort Myers 3C												
30	Gas		3,120					31,778	1,024,700	32,563	171,342	5.49	5.39
31	Plant Unit Info	220.0	3,120	2.0%	94.8%	2.1%	10,437			32,563	171,342	5.49	
32	Fort Myers 3D												
33	Gas		4,160					42,370	1,024,700	43,417	228,841	5.50	5.40
34	Plant Unit Info	220.0	4,160	2.6%	94.8%	2.8%	10,437			43,417	228,841	5.50	
35	Fourmile Creek PV Solar												
36	Solar		15,690					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,690	29.3%	N/A	29.3%	N/A						
38	Fox Trail PV Solar												
39	Solar		14,844					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,844	27.7%	N/A	27.7%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

Line No.	E4	(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	GCEC 4												
2	Plant Unit Info	72.0		N/A	90.5%	N/A	N/A						
3	GCEC 5												
4	Plant Unit Info	72.0		N/A	90.6%	N/A	N/A						
5	GCEC 6												
6	Plant Unit Info	310.0		N/A	89.5%	N/A	N/A						
7	GCEC 7												
8	Plant Unit Info	492.0		N/A	82.6%	N/A	N/A						
9	GCEC 8A												
10	Gas		6,600					70,967	1,024,700	72,720	402,305	6.10	5.67
11	Plant Unit Info	235.0	6,600	3.9%	99.1%	3.9%	11,018			72,720	402,305	6.10	
12	GCEC 8B												
13	Gas		7,927					86,268	1,024,700	88,399	489,046	6.17	5.67
14	Plant Unit Info	235.0	7,927	4.7%	99.1%	4.7%	11,152			88,399	489,046	6.17	
15	GCEC 8C												
16	Plant Unit Info	233.0		N/A	99.1%	N/A	N/A						
17	GCEC 8D												
18	Gas		1,357					15,564	1,024,700	15,948	88,229	6.50	5.67
19	Plant Unit Info	233.0	1,357	0.8%	99.1%	0.8%	11,752			15,948	88,229	6.50	
20	Georges Lake PV Solar												
21	Solar		13,938					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,938	26.0%	N/A	26.0%	N/A						
23	Ghost Orchid PV Solar												
24	Solar		12,447					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,447	23.2%	N/A	23.2%	N/A						
26	Goldenrod PV Solar												
27	Solar		14,874					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,874	27.7%	N/A	27.7%	N/A						
29	Green Pasture PV Solar												
30	Solar		14,964					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,964	27.9%	N/A	27.9%	N/A						
32	Grove PV Solar												
33	Solar		12,399					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,399	23.1%	N/A	23.1%	N/A						
35	Hammock PV Solar												
36	Solar		11,601					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,601	21.6%	N/A	21.6%	N/A						
38	Hardwood Hammock PV Solar												
39	Solar		13,377					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,377	24.9%	N/A	24.9%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Hawthorne Creek PV Solar												
2	Solar		14,865					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,865	27.7%	N/A	27.7%	N/A						
4	Hendry Isles PV Solar												
5	Solar		13,854					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,854	25.8%	N/A	25.8%	N/A						
7	Hendry PV Solar												
8	Solar		14,454					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,454	27.0%	N/A	27.0%	N/A						
10	Hibiscus PV Solar												
11	Solar		12,150					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,150	22.7%	N/A	22.7%	N/A						
13	Hog Bay PV Solar												
14	Solar		14,655					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,655	27.3%	N/A	27.3%	N/A						
16	Holopaw PV Solar												
17	Solar		14,661					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,661	27.3%	N/A	27.3%	N/A						
19	Honeybell PV Solar												
20	Solar		14,781					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,781	27.6%	N/A	27.6%	N/A						
22	Horizon PV Solar												
23	Solar		11,973					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,973	22.3%	N/A	22.3%	N/A						
25	Ibis PV Solar												
26	Solar		14,646					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,646	27.3%	N/A	27.3%	N/A						
28	Immokalee PV Solar												
29	Solar		12,837					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,837	23.9%	N/A	23.9%	N/A						
31	Indian River PV Solar												
32	Solar		11,898					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,898	22.2%	N/A	22.2%	N/A						
34	Indrio PV Solar												
35	Solar		14,007					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,007	26.1%	N/A	26.1%	N/A						
37	Interstate PV Solar												
38	Solar		11,631					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,631	21.7%	N/A	21.7%	N/A						
40	Joshua Creek PV Solar												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		14,679					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,679	27.4%	N/A	27.4%	N/A						
3	Kayak PV Solar												
4	Solar		14,925					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,925	27.8%	N/A	27.8%	N/A						
6	Lakeside PV Solar												
7	Solar		11,958					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,958	22.3%	N/A	22.3%	N/A						
9	Lauderdale 6A												
10	Gas		3,485					35,549	1,024,700	36,427	151,975	4.36	4.28
11	Plant Unit Info	220.0	3,485	2.2%	93.6%	2.4%	10,453			36,427	151,975	4.36	
12	Lauderdale 6B												
13	Gas		3,075					31,470	1,024,700	32,247	134,537	4.38	4.28
14	Plant Unit Info	220.0	3,075	1.9%	93.6%	2.1%	10,487			32,247	134,537	4.38	
15	Lauderdale 6C												
16	Gas		3,485					35,549	1,024,700	36,427	151,975	4.36	4.28
17	Plant Unit Info	220.0	3,485	2.2%	93.6%	2.4%	10,453			36,427	151,975	4.36	
18	Lauderdale 6D												
19	Gas		3,280					33,217	1,024,700	34,037	142,004	4.33	4.28
20	Plant Unit Info	220.0	3,280	2.1%	93.6%	2.2%	10,377			34,037	142,004	4.33	
21	Lauderdale 6E												
22	Gas		2,870					29,138	1,024,700	29,858	124,568	4.34	4.28
23	Plant Unit Info	220.0	2,870	1.8%	93.6%	1.9%	10,403			29,858	124,568	4.34	
24	Loggerhead PV Solar												
25	Solar		12,027					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,027	22.4%	N/A	22.4%	N/A						
27	Long Creek PV Solar												
28	Solar		14,943					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,943	27.9%	N/A	27.9%	N/A						
30	Magnolia Springs PV Solar												
31	Solar		12,087					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,087	22.5%	N/A	22.5%	N/A						
33	Mallard PV Solar												
34	Solar		15,018					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	15,018	28.0%	N/A	28.0%	N/A						
36	Manatee 3												
37	Gas		847,700					5,540,246	1,024,700	5,677,090	27,912,377	3.29	5.04
38	Plant Unit Info	1,268.0	847,700	92.9%	94.0%	98.8%	6,697			5,677,090	27,912,377	3.29	
39	Manatee PV Solar												
40	Solar		12,558					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	12,558	23.4%	N/A	23.4%	N/A						
2	Maple Trail PV Solar												
3	Solar		10,977					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,977	20.5%	N/A	20.5%	N/A						
5	Mare Branch PV Solar												
6	Solar		15,420					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,420	28.8%	N/A	28.8%	N/A						
8	Martin 3												
9	Gas		159,495					1,164,822	1,024,700	1,193,593	6,125,486	3.84	5.26
10	Plant Unit Info	467.0	159,495	47.4%	94.3%	50.3%	7,484			1,193,593	6,125,486	3.84	
11	Martin 4												
12	Gas		131,913					968,517	1,024,700	992,439	5,069,980	3.84	5.23
13	Plant Unit Info	467.0	131,913	39.2%	93.6%	41.9%	7,523			992,439	5,069,980	3.84	
14	Martin 8												
15	Gas		695,787					4,605,992	1,024,700	4,719,760	23,980,390	3.45	5.21
16	Plant Unit Info	1,222.8	695,787	79.0%	91.9%	86.0%	6,783			4,719,760	23,980,390	3.45	
17	Miami-Dade PV Solar												
18	Solar		10,977					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,977	20.5%	N/A	20.5%	N/A						
20	Middle Lake PV Solar												
21	Solar		10,584					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,584	19.7%	N/A	19.7%	N/A						
23	Mitchell Creek PV Solar												
24	Solar		14,961					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,961	27.9%	N/A	27.9%	N/A						
26	Monarch PV Solar												
27	Solar		12,339					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,339	23.0%	N/A	23.0%	N/A						
29	Myakka PV Solar												
30	Solar		12,657					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,657	23.6%	N/A	23.6%	N/A						
32	Nassau PV Solar												
33	Solar		11,691					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,691	21.8%	N/A	21.8%	N/A						
35	Nature Trail PV Solar												
36	Solar		15,174					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,174	28.3%	N/A	28.3%	N/A						
38	North Orange PV Solar												
39	Solar		14,541					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,541	27.1%	N/A	27.1%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Northern Preserve PV Solar												
2	Solar		10,647					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,647	19.9%	N/A	19.9%	N/A						
4	Norton Creek PV Solar												
5	Solar		14,580					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,580	27.2%	N/A	27.2%	N/A						
7	Okeechobee 1												
8	Gas		959,040					5,918,434	1,024,700	6,064,619	32,339,928	3.37	5.46
9	Plant Unit Info	1,592.0	959,040	83.7%	85.2%	98.2%	6,324			6,064,619	32,339,928	3.37	
10	Okeechobee PV Solar												
11	Solar		12,867					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,867	24.0%	N/A	24.0%	N/A						
13	Orange Blossom PV Solar												
14	Solar		12,261					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,261	22.9%	N/A	22.9%	N/A						
16	Orchard PV												
17	Solar		15,417					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,417	28.7%	N/A	28.7%	N/A						
19	Palm Bay PV Solar												
20	Solar		12,723					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,723	23.7%	N/A	23.7%	N/A						
22	Pecan Tree PV Solar												
23	Solar		15,327					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,327	28.6%	N/A	28.6%	N/A						
25	Pelican PV Solar												
26	Solar		12,609					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,609	23.5%	N/A	23.5%	N/A						
28	Perdido												
29	Gas		1,836					17,738	1,024,700	18,176	107,341	5.85	6.05
30	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	107,341	5.85	
31	Pineapple PV Solar												
32	Solar		14,112					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,112	26.3%	N/A	26.3%	N/A						
34	Pinecone PV Solar												
35	Solar		13,089					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,089	24.4%	N/A	24.4%	N/A						
37	Pink Trail PV Solar												
38	Solar		11,856					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,856	22.1%	N/A	22.1%	N/A						
40	Pioneer Trail PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		10,677					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,677	19.9%	N/A	19.9%	N/A						
3	Port Everglades 5												
4	Gas		861,647					5,312,130	1,024,700	5,443,340	22,728,378	2.64	4.28
5	Plant Unit Info	1,264.0	861,647	94.7%	94.7%	100.0%	6,317			5,443,340	22,728,378	2.64	
6	Prairie Creek PV Solar												
7	Solar		14,982					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,982	27.9%	N/A	27.9%	N/A						
9	Price Creek PV Solar												
10	Solar		14,235					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,235	26.5%	N/A	26.5%	N/A						
12	Redlands PV Solar												
13	Solar		15,126					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,126	28.2%	N/A	28.2%	N/A						
15	Riviera 5												
16	Gas		619,633					4,004,668	1,024,700	4,103,583	21,882,589	3.53	5.46
17	Plant Unit Info	1,305.0	619,633	66.0%	76.5%	86.3%	6,623			4,103,583	21,882,589	3.53	
18	Rodeo PV Solar												
19	Solar		12,678					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,678	23.6%	N/A	23.6%	N/A						
21	Sabal Palm PV Solar												
22	Solar		12,087					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,087	22.5%	N/A	22.5%	N/A						
24	Saddle PV Solar												
25	Solar		14,271					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,271	26.6%	N/A	26.6%	N/A						
27	Sambucus PV Solar												
28	Solar		14,376					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,376	26.8%	N/A	26.8%	N/A						
30	Sand Pine PV Solar												
31	Solar		14,903					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,903	27.8%	N/A	27.8%	N/A						
33	Sanford 4												
34	Gas		192,130					1,305,280	1,024,700	1,337,520	7,140,102	3.72	5.47
35	Plant Unit Info	1,183.0	192,130	22.6%	42.4%	53.2%	6,962			1,337,520	7,140,102	3.72	
36	Sanford 5												
37	Gas		466,446					3,179,165	1,024,700	3,257,690	17,387,015	3.73	5.47
38	Plant Unit Info	1,183.0	466,446	54.8%	95.7%	57.2%	6,984			3,257,690	17,387,015	3.73	
39	Saw Palmetto PV Solar												
40	Solar		15,093					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	15,093	28.1%	N/A	28.1%	N/A						
2	Sawgrass PV Solar												
3	Solar		12,402					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,402	23.1%	N/A	23.1%	N/A						
5	Scherer 3												
6	Coal		23,246				11,716	16,020	16,999,998	272,342	934,558	4.02	58.34
7	Plant Unit Info	215.0	23,246	15.0%	97.3%	15.4%	11,716			272,342	934,558	4.02	
8	Sea Grape PV Solar												
9	Solar		14,550					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,550	27.1%	N/A	27.1%	N/A						
11	Shirer Branch PV Solar												
12	Solar		15,054					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,054	28.1%	N/A	28.1%	N/A						
14	Silver Palm PV Solar												
15	Solar		13,392					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,392	25.0%	N/A	25.0%	N/A						
17	Smith 3												
18	Gas		180,744					1,302,508	1,024,700	1,334,680	7,158,669	3.96	5.50
19	Plant Unit Info	640.0	180,744	39.2%	92.5%	42.4%	7,384			1,334,680	7,158,669	3.96	
20	Smith A												
21	Light Oil		192					507	5,830,030	2,956	64,820	33.76	127.84
22	Plant Unit Info	34.0	192	0.8%	100.0%	0.8%	15,396			2,956	64,820	33.76	
23	Southfork PV Solar												
24	Solar		13,776					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,776	25.7%	N/A	25.7%	N/A						
26	Space Coast PV Solar												
27	Solar		1,311					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	10.0	1,311	2.4%	N/A	2.4%	N/A						
29	Spanish Moss PV Solar												
30	Solar		14,943					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,943	27.9%	N/A	27.9%	N/A						
32	Sparkleberry PV Solar												
33	Solar		14,919					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,919	27.8%	N/A	27.8%	N/A						
35	Speckled Perch PV Solar												
36	Solar		14,367					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,367	26.8%	N/A	26.8%	N/A						
38	St. Lucie 1												
39	Nuclear		688,634					7,271,906	1,000,000	7,271,906	4,502,037	0.65	0.62
40	Plant Unit Info	981.0	688,634	97.5%	97.5%	100.0%	10,560			7,271,906	4,502,037	0.65	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	St. Lucie 2												
2	Nuclear		589,673					6,189,034	1,000,000	6,189,034	2,759,690	0.47	0.45
3	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496			6,189,034	2,759,690	0.47	
4	Sundew PV Solar												
5	Solar		12,423					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,423	23.2%	N/A	23.2%	N/A						
7	Sunshine Gateway PV Solar												
8	Solar		11,547					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,547	21.5%	N/A	21.5%	N/A						
10	Swallowtail PV Solar												
11	Solar		15,432					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,432	28.8%	N/A	28.8%	N/A						
13	Swamp Cabbage PV Solar												
14	Solar		14,985					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,985	27.9%	N/A	27.9%	N/A						
16	Sweetbay PV Solar												
17	Solar		10,842					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,842	20.2%	N/A	20.2%	N/A						
19	Tangelo PV Solar												
20	Solar		14,469					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,469	27.0%	N/A	27.0%	N/A						
22	Tenmile Creek PV Solar												
23	Solar		15,561					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info		15,561	N/A	N/A	N/A	N/A						
25	Terrill Creek PV Solar												
26	Solar		13,827					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	149.0	13,827	54.8%	N/A	54.8%	N/A						
28	Thomas Creek PV Solar												
29	Solar		12,507					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info		12,507	N/A	N/A	N/A	N/A						
31	Three Creeks PV Solar												
32	Solar		15,051					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	149.0	15,051	51.4%	N/A	51.4%	N/A						
34	Trailside PV Solar												
35	Solar		12,465					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	12,465	23.2%	N/A	23.2%	N/A						
37	Turkey Point 3												
38	Nuclear		587,574					6,356,611	1,000,000	6,356,611	4,455,984	0.76	0.70
39	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818			6,356,611	4,455,984	0.76	
40	Turkey Point 4												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nuclear		592,488					6,356,626	1,000,000	6,356,626	3,555,261	0.60	0.56
2	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	3,555,261	0.60	
3	Turkey Point 5												
4	Gas		636,219					4,210,457	1,024,700	4,314,455	18,010,108	2.83	4.28
5	Plant Unit Info	1,285.0	636,219	68.8%	82.8%	83.1%	6,781			4,314,455	18,010,108	2.83	
6	Turnpike PV Solar												
7	Solar		14,934					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,934	27.8%	N/A	27.8%	N/A						
9	Twin Lakes PV Solar												
10	Solar		12,993					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,993	24.2%	N/A	24.2%	N/A						
12	Union Springs PV Solar												
13	Solar		12,225					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,225	22.8%	N/A	22.8%	N/A						
15	Vandolah A												
16	Plant Unit Info	168.0		N/A	98.3%	N/A	N/A						
17	Vandolah B												
18	Gas		495					5,432	1,024,701	5,566	28,498	5.76	5.25
19	Plant Unit Info	168.0	495	0.4%	98.3%	0.4%	11,244			5,566	28,498	5.76	
20	Vandolah C												
21	Plant Unit Info	168.0		N/A	98.3%	N/A	N/A						
22	Vandolah D												
23	Gas		495					5,432	1,024,701	5,566	28,892	5.84	5.32
24	Plant Unit Info	168.0	495	0.4%	98.3%	0.4%	11,244			5,566	28,892	5.84	
25	Vernia PV Solar												
26	Solar		13,197					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,197	24.6%	N/A	24.6%	N/A						
28	West County 1												
29	Gas		611,305					4,023,646	1,024,700	4,123,030	20,271,338	3.32	5.04
30	Plant Unit Info	1,259.0	611,305	67.4%	94.0%	71.7%	6,745			4,123,030	20,271,338	3.32	
31	West County 2												
32	Gas		651,374					4,270,271	1,024,700	4,375,747	21,513,769	3.30	5.04
33	Plant Unit Info	1,249.0	651,374	72.4%	94.7%	76.5%	6,718			4,375,747	21,513,769	3.30	
34	West County 3												
35	Gas		670,524					4,389,197	1,024,700	4,497,610	22,112,884	3.30	5.04
36	Plant Unit Info	1,249.0	670,524	74.6%	94.6%	78.9%	6,708			4,497,610	22,112,884	3.30	
37	White Tail PV Solar												
38	Solar		14,751					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,751	27.5%	N/A	27.5%	N/A						
40	Wild Azalea PV Solar												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

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Line No.	E4	(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Solar		15,177					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,177	28.3%	N/A	28.3%	N/A						
3	Wild Quail PV Solar												
4	Solar		15,927					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,927	29.7%	N/A	29.7%	N/A						
6	Wildflower PV Solar												
7	Solar		11,844					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,844	22.1%	N/A	22.1%	N/A						
9	Willow PV Solar												
10	Solar		12,468					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,468	23.2%	N/A	23.2%	N/A						
12	Wood Stork PV Solar												
13	Solar		13,638					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,638	25.4%	N/A	25.4%	N/A						
15	Woodyard PV Solar												
16	Solar		14,118					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,118	26.3%	N/A	26.3%	N/A						
18	_System Totals												
19	Plant Unit Info	38,051.7	13,818,702	N/A	N/A	N/A	6,540			90,380,098	331,594,457	2.40	
20													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Oct - 2027**												
2	Anhinga PV Solar												
3	Solar		10,466					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,466	18.9%	N/A	18.9%	N/A						
5	Apalachee PV Solar												
6	Solar		12,986					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,986	23.4%	N/A	23.4%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		13,482					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,482	24.3%	N/A	24.3%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,874					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,874	23.2%	N/A	23.2%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		12,502					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,502	22.6%	N/A	22.6%	N/A						
17	Beautyberry PV Solar												
18	Solar		14,400					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,400	26.0%	N/A	26.0%	N/A						
20	Big Brook PV Solar												
21	Solar		14,648					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,648	26.4%	N/A	26.4%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		14,114					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,114	25.5%	N/A	25.5%	N/A						
26	Big Water PV Solar												
27	Solar		13,981					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,981	25.2%	N/A	25.2%	N/A						
29	Blackwater River PV Solar												
30	Solar		12,319					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,319	22.2%	N/A	22.2%	N/A						
32	Blue Cypress PV Solar												
33	Solar		11,920					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,920	21.5%	N/A	21.5%	N/A						
35	Blue Heron PV Solar												
36	Solar		12,995					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,995	23.5%	N/A	23.5%	N/A						
38	Blue Indigo PV Solar												
39	Solar		13,590					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,590	24.5%	N/A	24.5%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Blue Springs PV Solar												
2	Solar		11,851					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,851	21.4%	N/A	21.4%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		11,867					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,867	21.4%	N/A	21.4%	N/A						
7	Boardwalk PV Solar												
8	Solar		14,855					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,855	26.8%	N/A	26.8%	N/A						
10	Buttonwood PV Solar												
11	Solar		14,161					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,161	25.6%	N/A	25.6%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		14,018					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,018	25.3%	N/A	25.3%	N/A						
16	Canoe PV Solar												
17	Solar		14,260					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,260	25.7%	N/A	25.7%	N/A						
19	Cape Canaveral 3												
20	Gas		412,491					2,721,915	1,024,700	2,789,146	15,617,521	3.79	5.74
21	Plant Unit Info	1,318.0	412,491	42.1%	93.5%	45.0%	6,762			2,789,146	15,617,521	3.79	
22	Catfish PV Solar												
23	Solar		13,646					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,646	24.6%	N/A	24.6%	N/A						
25	Cattle Ranch PV Solar												
26	Solar		12,261					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,261	22.1%	N/A	22.1%	N/A						
28	Cavendish PV Solar												
29	Solar		12,456					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,456	22.5%	N/A	22.5%	N/A						
31	Cedar Trail PV Solar												
32	Solar		13,702					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,702	24.7%	N/A	24.7%	N/A						
34	Chautauqua PV Solar												
35	Solar		14,604					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,604	26.4%	N/A	26.4%	N/A						
37	Chipola River PV Solar												
38	Solar		13,020					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,020	23.5%	N/A	23.5%	N/A						
40	Citrus PV Solar												

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		12,815					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,815	23.1%	N/A	23.1%	N/A						
3	Clover PV Solar												
4	Solar		14,325					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,325	25.8%	N/A	25.8%	N/A						
6	Cocoplum PV Solar												
7	Solar		13,513					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,513	24.4%	N/A	24.4%	N/A						
9	Coral Farms PV Solar												
10	Solar		11,451					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,451	20.7%	N/A	20.7%	N/A						
12	Cotton Creek PV Solar												
13	Solar		12,806					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,806	23.1%	N/A	23.1%	N/A						
15	County Line PV Solar												
16	Solar		14,356					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,356	25.9%	N/A	25.9%	N/A						
18	Cypress Pond PV Solar												
19	Solar		14,387					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,387	26.0%	N/A	26.0%	N/A						
21	Dania Beach 7												
22	Gas		693,444					4,300,700	1,024,700	4,406,927	19,368,986	2.79	4.50
23	Plant Unit Info	1,156.0	693,444	80.6%	81.0%	99.5%	6,355			4,406,927	19,368,986	2.79	
24	Desoto PV Solar												
25	Solar		3,426					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	25.0	3,426	6.2%	N/A	6.2%	N/A						
27	Discovery PV Solar												
28	Solar		12,155					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,155	21.9%	N/A	21.9%	N/A						
30	Echo River PV Solar												
31	Solar		12,815					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,815	23.1%	N/A	23.1%	N/A						
33	Egret PV Solar												
34	Solar		11,690					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,690	21.1%	N/A	21.1%	N/A						
36	Elder Branch PV Solar												
37	Solar		12,946					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,946	23.4%	N/A	23.4%	N/A						
39	Etonia Creek PV Solar												
40	Solar		13,203					N/A	N/A	N/A	N/A	N/A	N/A

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SCHEDULE: E4

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	13,203	23.8%	N/A	23.8%	N/A						
2	Everglades PV Solar												
3	Solar		12,022					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,022	21.7%	N/A	21.7%	N/A						
5	Fawn PV Solar												
6	Solar		14,164					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,164	25.6%	N/A	25.6%	N/A						
8	First City PV Solar												
9	Solar		12,155					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,155	21.9%	N/A	21.9%	N/A						
11	Flatford PV Solar												
12	Solar		15,556					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,556	28.1%	N/A	28.1%	N/A						
14	Flowers Creek PV Solar												
15	Solar		11,610					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,610	21.0%	N/A	21.0%	N/A						
17	Fort Drum PV Solar												
18	Solar		12,115					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,115	21.9%	N/A	21.9%	N/A						
20	Fort Myers 2												
21	Gas		452,389					3,136,831	1,024,700	3,214,311	18,236,975	4.03	5.81
22	Plant Unit Info	1,720.0	452,389	35.4%	88.9%	39.8%	7,105			3,214,311	18,236,975	4.03	
23	Fort Myers 3A												
24	Gas		1,014					11,034	1,024,700	11,307	63,160	6.23	5.72
25	Plant Unit Info	179.0	1,014	0.8%	94.8%	0.8%	11,151			11,307	63,160	6.23	
26	Fort Myers 3B												
27	Gas		507					5,518	1,024,700	5,654	32,228	6.36	5.84
28	Plant Unit Info	179.0	507	0.4%	94.8%	0.4%	11,152			5,654	32,228	6.36	
29	Fort Myers 3C												
30	Gas		3,536					36,483	1,024,700	37,384	207,576	5.87	5.69
31	Plant Unit Info	220.0	3,536	2.2%	94.8%	2.3%	10,572			37,384	207,576	5.87	
32	Fort Myers 3D												
33	Gas		1,872					19,418	1,024,700	19,898	111,897	5.98	5.76
34	Plant Unit Info	220.0	1,872	1.1%	94.8%	1.2%	10,629			19,898	111,897	5.98	
35	Fourmile Creek PV Solar												
36	Solar		15,308					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,308	27.6%	N/A	27.6%	N/A						
38	Fox Trail PV Solar												
39	Solar		14,257					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,257	25.7%	N/A	25.7%	N/A						

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	GCEC 4												
2	Plant Unit Info	72.0		N/A	N/A	N/A	N/A						
3	GCEC 5												
4	Plant Unit Info	72.0		N/A	68.1%	N/A	N/A						
5	GCEC 6												
6	Gas		746					13,665	1,024,700	14,003	80,488	10.79	5.89
7	Plant Unit Info	310.0	746	0.3%	89.5%	0.4%	18,771			14,003	80,488	10.79	
8	GCEC 7												
9	Plant Unit Info	492.0		N/A	82.6%	N/A	N/A						
10	GCEC 8A												
11	Gas		3,986					43,299	1,024,700	44,368	255,021	6.40	5.89
12	Plant Unit Info	235.0	3,986	2.3%	99.1%	2.3%	11,131			44,368	255,021	6.40	
13	GCEC 8B												
14	Gas		2,898					34,335	1,024,700	35,183	202,230	6.98	5.89
15	Plant Unit Info	235.0	2,898	1.7%	99.1%	1.7%	12,140			35,183	202,230	6.98	
16	GCEC 8C												
17	Plant Unit Info	233.0		N/A	99.1%	N/A	N/A						
18	GCEC 8D												
19	Gas		980					12,188	1,024,700	12,489	71,786	7.33	5.89
20	Plant Unit Info	233.0	980	0.6%	99.1%	0.6%	12,744			12,489	71,786	7.33	
21	Georges Lake PV Solar												
22	Solar		13,575					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,575	24.5%	N/A	24.5%	N/A						
24	Ghost Orchid PV Solar												
25	Solar		12,502					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,502	22.6%	N/A	22.6%	N/A						
27	Goldenrod PV Solar												
28	Solar		14,784					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,784	26.7%	N/A	26.7%	N/A						
30	Green Pasture PV Solar												
31	Solar		15,029					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,029	27.1%	N/A	27.1%	N/A						
33	Grove PV Solar												
34	Solar		12,536					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,536	22.6%	N/A	22.6%	N/A						
36	Hammock PV Solar												
37	Solar		12,400					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,400	22.4%	N/A	22.4%	N/A						
39	Hardwood Hammock PV Solar												
40	Solar		12,726					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	12,726	23.0%	N/A	23.0%	N/A						
2	Hawthorne Creek PV Solar												
3	Solar		14,697					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,697	26.5%	N/A	26.5%	N/A						
5	Hendry Isles PV Solar												
6	Solar		13,814					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,814	24.9%	N/A	24.9%	N/A						
8	Hendry PV Solar												
9	Solar		13,922					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,922	25.1%	N/A	25.1%	N/A						
11	Hibiscus PV Solar												
12	Solar		12,149					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,149	21.9%	N/A	21.9%	N/A						
14	Hog Bay PV Solar												
15	Solar		14,545					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,545	26.2%	N/A	26.2%	N/A						
17	Holopaw PV Solar												
18	Solar		14,341					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,341	25.9%	N/A	25.9%	N/A						
20	Honeybell PV Solar												
21	Solar		14,220					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,220	25.7%	N/A	25.7%	N/A						
23	Horizon PV Solar												
24	Solar		12,335					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,335	22.3%	N/A	22.3%	N/A						
26	Ibis PV Solar												
27	Solar		14,006					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,006	25.3%	N/A	25.3%	N/A						
29	Immokalee PV Solar												
30	Solar		13,001					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,001	23.5%	N/A	23.5%	N/A						
32	Indian River PV Solar												
33	Solar		11,882					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,882	21.4%	N/A	21.4%	N/A						
35	Indrio PV Solar												
36	Solar		13,048					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,048	23.5%	N/A	23.5%	N/A						
38	Interstate PV Solar												
39	Solar		11,690					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,690	21.1%	N/A	21.1%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Joshua Creek PV Solar												
2	Solar		14,288					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,288	25.8%	N/A	25.8%	N/A						
4	Kayak PV Solar												
5	Solar		14,434					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,434	26.0%	N/A	26.0%	N/A						
7	Lakeside PV Solar												
8	Solar		12,034					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,034	21.7%	N/A	21.7%	N/A						
10	Lauderdale 6A												
11	Gas		4,920					50,704	1,024,700	51,956	228,345	4.64	4.50
12	Plant Unit Info	220.0	4,920	3.0%	93.6%	3.2%	10,560			51,956	228,345	4.64	
13	Lauderdale 6B												
14	Gas		3,485					36,134	1,024,700	37,027	162,733	4.67	4.50
15	Plant Unit Info	220.0	3,485	2.1%	93.6%	2.3%	10,625			37,027	162,733	4.67	
16	Lauderdale 6C												
17	Gas		4,305					44,585	1,024,700	45,686	200,790	4.66	4.50
18	Plant Unit Info	220.0	4,305	2.6%	93.6%	2.8%	10,612			45,686	200,790	4.66	
19	Lauderdale 6D												
20	Gas		11,480					118,016	1,024,700	120,931	531,487	4.63	4.50
21	Plant Unit Info	220.0	11,480	7.0%	93.6%	7.5%	10,534			120,931	531,487	4.63	
22	Lauderdale 6E												
23	Gas		11,644					119,522	1,024,700	122,474	538,270	4.62	4.50
24	Plant Unit Info	220.0	11,644	7.1%	93.6%	7.6%	10,518			122,474	538,270	4.62	
25	Loggerhead PV Solar												
26	Solar		12,009					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,009	21.7%	N/A	21.7%	N/A						
28	Long Creek PV Solar												
29	Solar		15,072					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,072	27.2%	N/A	27.2%	N/A						
31	Magnolia Springs PV Solar												
32	Solar		11,513					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,513	20.8%	N/A	20.8%	N/A						
34	Mallard PV Solar												
35	Solar		14,517					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,517	26.2%	N/A	26.2%	N/A						
37	Manatee 3												
38	Gas		879,360					5,744,555	1,024,700	5,886,445	30,445,246	3.46	5.30
39	Plant Unit Info	1,268.0	879,360	93.2%	94.0%	99.2%	6,694			5,886,445	30,445,246	3.46	
40	Manatee PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		13,197					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,197	23.8%	N/A	23.8%	N/A						
3	Maple Trail PV Solar												
4	Solar		10,872					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	10,872	19.6%	N/A	19.6%	N/A						
6	Mare Branch PV Solar												
7	Solar		15,317					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,317	27.6%	N/A	27.6%	N/A						
9	Martin 3												
10	Gas		164,991					1,204,299	1,024,700	1,234,045	6,497,613	3.94	5.40
11	Plant Unit Info	467.0	164,991	47.5%	94.3%	50.4%	7,479			1,234,045	6,497,613	3.94	
12	Martin 4												
13	Gas		122,617					922,850	1,024,700	945,644	4,975,584	4.06	5.39
14	Plant Unit Info	467.0	122,617	35.3%	93.6%	37.7%	7,712			945,644	4,975,584	4.06	
15	Martin 8												
16	Gas		702,910					4,660,266	1,024,700	4,775,375	24,978,030	3.55	5.36
17	Plant Unit Info	1,222.8	702,910	77.3%	91.9%	84.1%	6,794			4,775,375	24,978,030	3.55	
18	Miami-Dade PV Solar												
19	Solar		11,628					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,628	21.0%	N/A	21.0%	N/A						
21	Middle Lake PV Solar												
22	Solar		10,587					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,587	19.1%	N/A	19.1%	N/A						
24	Mitchell Creek PV Solar												
25	Solar		14,338					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,338	25.9%	N/A	25.9%	N/A						
27	Monarch PV Solar												
28	Solar		11,978					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,978	21.6%	N/A	21.6%	N/A						
30	Myakka PV Solar												
31	Solar		12,552					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,552	22.7%	N/A	22.7%	N/A						
33	Nassau PV Solar												
34	Solar		11,117					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,117	20.1%	N/A	20.1%	N/A						
36	Nature Trail PV Solar												
37	Solar		14,576					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,576	26.3%	N/A	26.3%	N/A						
39	North Orange PV Solar												
40	Solar		13,854					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	13,854	25.0%	N/A	25.0%	N/A						
2	Northern Preserve PV Solar												
3	Solar		10,797					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,797	19.5%	N/A	19.5%	N/A						
5	Norton Creek PV Solar												
6	Solar		14,095					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,095	25.4%	N/A	25.4%	N/A						
8	Okeechobee 1												
9	Gas		840,744					5,222,368	1,024,700	5,351,360	29,649,405	3.53	5.68
10	Plant Unit Info	1,592.0	840,744	71.0%	76.6%	92.7%	6,365			5,351,360	29,649,405	3.53	
11	Okeechobee PV Solar												
12	Solar		13,138					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,138	23.7%	N/A	23.7%	N/A						
14	Orange Blossom PV Solar												
15	Solar		12,372					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,372	22.3%	N/A	22.3%	N/A						
17	Orchard PV												
18	Solar		14,858					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,858	26.8%	N/A	26.8%	N/A						
20	Palm Bay PV Solar												
21	Solar		12,992					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,992	23.4%	N/A	23.4%	N/A						
23	Pecan Tree PV Solar												
24	Solar		14,548					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,548	26.3%	N/A	26.3%	N/A						
26	Pelican PV Solar												
27	Solar		12,927					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,927	23.3%	N/A	23.3%	N/A						
29	Perdido												
30	Gas		1,897					18,329	1,024,700	18,782	115,330	6.08	6.29
31	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	115,330	6.08	
32	Pineapple PV Solar												
33	Solar		13,364					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,364	24.1%	N/A	24.1%	N/A						
35	Pinecone PV Solar												
36	Solar		12,874					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,874	23.2%	N/A	23.2%	N/A						
38	Pink Trail PV Solar												
39	Solar		11,715					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,715	21.1%	N/A	21.1%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Pioneer Trail PV Solar												
2	Solar		11,036					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,036	19.9%	N/A	19.9%	N/A						
4	Port Everglades 5												
5	Gas		889,737					5,485,659	1,024,700	5,621,155	24,705,666	2.78	4.50
6	Plant Unit Info	1,264.0	889,737	94.6%	94.7%	99.9%	6,318			5,621,155	24,705,666	2.78	
7	Prairie Creek PV Solar												
8	Solar		14,896					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,896	26.9%	N/A	26.9%	N/A						
10	Price Creek PV Solar												
11	Solar		14,179					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,179	25.6%	N/A	25.6%	N/A						
13	Redlands PV Solar												
14	Solar		15,218					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,218	27.5%	N/A	27.5%	N/A						
16	Riviera 5												
17	Gas		426,058					2,789,980	1,024,700	2,858,893	15,816,634	3.71	5.67
18	Plant Unit Info	1,305.0	426,058	43.9%	60.9%	72.1%	6,710			2,858,893	15,816,634	3.71	
19	Rodeo PV Solar												
20	Solar		12,447					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,447	22.5%	N/A	22.5%	N/A						
22	Sabal Palm PV Solar												
23	Solar		12,400					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,400	22.4%	N/A	22.4%	N/A						
25	Saddle PV Solar												
26	Solar		13,972					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,972	25.2%	N/A	25.2%	N/A						
28	Sambucus PV Solar												
29	Solar		14,279					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,279	25.8%	N/A	25.8%	N/A						
31	Sand Pine PV Solar												
32	Solar		14,798					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,798	26.7%	N/A	26.7%	N/A						
34	Sanford 4												
35	Plant Unit Info	1,183.0		N/A	N/A	N/A	N/A						
36	Sanford 5												
37	Gas		375,727					2,588,761	1,024,700	2,652,703	14,898,824	3.97	5.76
38	Plant Unit Info	1,183.0	375,727	42.7%	95.7%	44.6%	7,060			2,652,703	14,898,824	3.97	
39	Saw Palmetto PV Solar												
40	Solar		14,601					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	14,601	26.3%	N/A	26.3%	N/A						
2	Sawgrass PV Solar												
3	Solar		12,509					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,509	22.6%	N/A	22.6%	N/A						
5	Scherer 3												
6	Plant Unit Info	215.0		N/A	97.3%	N/A	N/A						
7	Sea Grape PV Solar												
8	Solar		13,866					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,866	25.0%	N/A	25.0%	N/A						
10	Shirer Branch PV Solar												
11	Solar		14,613					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,613	26.4%	N/A	26.4%	N/A						
13	Silver Palm PV Solar												
14	Solar		12,819					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,819	23.1%	N/A	23.1%	N/A						
16	Smith 3												
17	Gas		184,863					1,336,636	1,024,700	1,369,651	7,713,697	4.17	5.77
18	Plant Unit Info	640.0	184,863	38.8%	90.9%	42.7%	7,409			1,369,651	7,713,697	4.17	
19	Smith A												
20	Light Oil		160					415	5,829,942	2,421	53,358	33.35	128.49
21	Plant Unit Info	34.0	160	0.6%	100.0%	0.6%	15,131			2,421	53,358	33.35	
22	Southfork PV Solar												
23	Solar		13,891					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,891	25.1%	N/A	25.1%	N/A						
25	Space Coast PV Solar												
26	Solar		1,345					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	10.0	1,345	2.4%	N/A	2.4%	N/A						
28	Spanish Moss PV Solar												
29	Solar		14,328					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,328	25.9%	N/A	25.9%	N/A						
31	Sparkleberry PV Solar												
32	Solar		14,263					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,263	25.7%	N/A	25.7%	N/A						
34	Speckled Perch PV Solar												
35	Solar		13,947					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,947	25.2%	N/A	25.2%	N/A						
37	St. Lucie 1												
38	Nuclear		711,588					7,514,303	1,000,000	7,514,303	4,652,104	0.65	0.62
39	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	4,652,104	0.65	
40	St. Lucie 2												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nuclear		609,329					6,395,335	1,000,000	6,395,335	2,851,680	0.47	0.45
2	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,851,680	0.47	
3	Sundew PV Solar												
4	Solar		12,617					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,617	22.8%	N/A	22.8%	N/A						
6	Sunshine Gateway PV Solar												
7	Solar		11,765					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,765	21.2%	N/A	21.2%	N/A						
9	Swallowtail PV Solar												
10	Solar		14,880					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,880	26.9%	N/A	26.9%	N/A						
12	Swamp Cabbage PV Solar												
13	Solar		14,933					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,933	26.9%	N/A	26.9%	N/A						
15	Sweetbay PV Solar												
16	Solar		10,816					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	10,816	19.5%	N/A	19.5%	N/A						
18	Tangelo PV Solar												
19	Solar		13,609					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,609	24.6%	N/A	24.6%	N/A						
21	Tenmile Creek PV Solar												
22	Solar		15,202					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info		15,202	N/A	N/A	N/A	N/A						
24	Terrill Creek PV Solar												
25	Solar		13,510					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	149.0	13,510	51.8%	N/A	51.8%	N/A						
27	Thomas Creek PV Solar												
28	Solar		12,062					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info		12,062	N/A	N/A	N/A	N/A						
30	Three Creeks PV Solar												
31	Solar		15,078					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	149.0	15,078	49.0%	N/A	49.0%	N/A						
33	Trailside PV Solar												
34	Solar		11,637					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,637	21.0%	N/A	21.0%	N/A						
36	Turkey Point 3												
37	Nuclear		607,160					6,568,498	1,000,000	6,568,498	4,604,517	0.76	0.70
38	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	4,604,517	0.76	
39	Turkey Point 4												
40	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,673,770	0.60	0.56

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,673,770	0.60	
2	Turkey Point 5												
3	Gas		631,823					4,164,960	1,024,700	4,267,835	18,757,702	2.97	4.50
4	Plant Unit Info	1,285.0	631,823	66.1%	68.6%	96.4%	6,755			4,267,835	18,757,702	2.97	
5	Turnpike PV Solar												
6	Solar		14,412					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,412	26.0%	N/A	26.0%	N/A						
8	Twin Lakes PV Solar												
9	Solar		12,487					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,487	22.5%	N/A	22.5%	N/A						
11	Union Springs PV Solar												
12	Solar		11,709					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,709	21.1%	N/A	21.1%	N/A						
14	Vandolah A												
15	Gas		825					8,858	1,024,700	9,077	52,248	6.33	5.90
16	Plant Unit Info	168.0	825	0.7%	98.3%	0.7%	11,002			9,077	52,248	6.33	
17	Vandolah B												
18	Gas		333					4,280	1,024,699	4,386	23,999	7.21	5.61
19	Plant Unit Info	168.0	333	0.3%	98.3%	0.3%	13,171			4,386	23,999	7.21	
20	Vandolah C												
21	Gas		500					6,836	1,024,700	7,005	39,835	7.97	5.83
22	Plant Unit Info	168.0	500	0.4%	98.3%	0.4%	14,010			7,005	39,835	7.97	
23	Vandolah D												
24	Gas		495					5,432	1,024,701	5,566	31,728	6.41	5.84
25	Plant Unit Info	168.0	495	0.4%	98.3%	0.4%	11,244			5,566	31,728	6.41	
26	Vernia PV Solar												
27	Solar		12,502					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,502	22.6%	N/A	22.6%	N/A						
29	West County 1												
30	Gas		512,727					3,421,973	1,024,700	3,506,496	18,136,402	3.54	5.30
31	Plant Unit Info	1,259.0	512,727	54.7%	94.0%	58.2%	6,839			3,506,496	18,136,402	3.54	
32	West County 2												
33	Gas		569,373					3,773,605	1,024,700	3,866,813	19,999,595	3.51	5.30
34	Plant Unit Info	1,249.0	569,373	61.3%	94.7%	64.7%	6,791			3,866,813	19,999,595	3.51	
35	West County 3												
36	Gas		622,859					4,104,866	1,024,700	4,206,256	21,755,322	3.49	5.30
37	Plant Unit Info	1,249.0	622,859	67.0%	94.6%	70.9%	6,753			4,206,256	21,755,322	3.49	
38	White Tail PV Solar												
39	Solar		14,176					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,176	25.6%	N/A	25.6%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Wild Azalea PV Solar												
2	Solar		14,514					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,514	26.2%	N/A	26.2%	N/A						
4	Wild Quail PV Solar												
5	Solar		15,277					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,277	27.6%	N/A	27.6%	N/A						
7	Wildflower PV Solar												
8	Solar		12,403					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,403	22.4%	N/A	22.4%	N/A						
10	Willow PV Solar												
11	Solar		12,329					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,329	22.2%	N/A	22.2%	N/A						
13	Wood Stork PV Solar												
14	Solar		12,924					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,924	23.3%	N/A	23.3%	N/A						
16	Woodyard PV Solar												
17	Solar		13,851					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,851	25.0%	N/A	25.0%	N/A						
19	_System Totals												
20	Plant Unit Info	38,051.7	12,862,929	N/A	N/A	N/A	6,577			84,605,302	310,337,783	2.41	
21													
22													
23													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Nov - 2027**												
2	Anhinga PV Solar												
3	Solar		8,220					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,220	15.3%	N/A	15.3%	N/A						
5	Apalachee PV Solar												
6	Solar		10,164					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,164	19.0%	N/A	19.0%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,192					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,192	22.7%	N/A	22.7%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		11,577					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,577	21.6%	N/A	21.6%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		10,980					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	10,980	20.5%	N/A	20.5%	N/A						
17	Beautyberry PV Solar												
18	Solar		12,279					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,279	22.9%	N/A	22.9%	N/A						
20	Big Brook PV Solar												
21	Solar		11,529					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,529	21.5%	N/A	21.5%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		11,034					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,034	20.6%	N/A	20.6%	N/A						
26	Big Water PV Solar												
27	Solar		11,535					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,535	21.5%	N/A	21.5%	N/A						
29	Blackwater River PV Solar												
30	Solar		10,389					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,389	19.4%	N/A	19.4%	N/A						
32	Blue Cypress PV Solar												
33	Solar		10,530					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,530	19.6%	N/A	19.6%	N/A						
35	Blue Heron PV Solar												
36	Solar		12,078					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,078	22.5%	N/A	22.5%	N/A						
38	Blue Indigo PV Solar												
39	Solar		10,602					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,602	19.8%	N/A	19.8%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Blue Springs PV Solar												
2	Solar		9,213					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	9,213	17.2%	N/A	17.2%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		10,722					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,722	20.0%	N/A	20.0%	N/A						
7	Boardwalk PV Solar												
8	Solar		12,822					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,822	23.9%	N/A	23.9%	N/A						
10	Buttonwood PV Solar												
11	Solar		11,691					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,691	21.8%	N/A	21.8%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		11,952					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,952	22.3%	N/A	22.3%	N/A						
16	Canoe PV Solar												
17	Solar		11,049					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	11,049	20.6%	N/A	20.6%	N/A						
19	Cape Canaveral 3												
20	Gas		453,105					2,938,675	1,024,700	3,011,260	18,053,450	3.98	6.14
21	Plant Unit Info	1,305.0	453,105	48.2%	93.5%	51.6%	6,646			3,011,260	18,053,450	3.98	
22	Catfish PV Solar												
23	Solar		11,262					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,262	21.0%	N/A	21.0%	N/A						
25	Cattle Ranch PV Solar												
26	Solar		10,158					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,158	18.9%	N/A	18.9%	N/A						
28	Cavendish PV Solar												
29	Solar		10,248					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,248	19.1%	N/A	19.1%	N/A						
31	Cedar Trail PV Solar												
32	Solar		10,770					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	10,770	20.1%	N/A	20.1%	N/A						
34	Chautauqua PV Solar												
35	Solar		11,382					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	11,382	21.2%	N/A	21.2%	N/A						
37	Chipola River PV Solar												
38	Solar		10,275					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	10,275	19.2%	N/A	19.2%	N/A						
40	Citrus PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		11,352					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,352	21.2%	N/A	21.2%	N/A						
3	Clover PV Solar												
4	Solar		11,964					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,964	22.3%	N/A	22.3%	N/A						
6	Cocoplum PV Solar												
7	Solar		11,436					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,436	21.3%	N/A	21.3%	N/A						
9	Coral Farms PV Solar												
10	Solar		10,107					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,107	18.8%	N/A	18.8%	N/A						
12	Cotton Creek PV Solar												
13	Solar		10,545					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	10,545	19.7%	N/A	19.7%	N/A						
15	County Line PV Solar												
16	Solar		11,991					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,991	22.4%	N/A	22.4%	N/A						
18	Cypress Pond PV Solar												
19	Solar		11,202					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,202	20.9%	N/A	20.9%	N/A						
21	Dania Beach 7												
22	Gas		512,354					3,239,831	1,024,700	3,319,855	16,216,332	3.17	5.01
23	Plant Unit Info	1,179.0	512,354	60.4%	81.0%	74.5%	6,480			3,319,855	16,216,332	3.17	
24	Desoto PV Solar												
25	Solar		2,937					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	25.0	2,937	5.5%	N/A	5.5%	N/A						
27	Discovery PV Solar												
28	Solar		10,446					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,446	19.5%	N/A	19.5%	N/A						
30	Echo River PV Solar												
31	Solar		10,530					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	10,530	19.6%	N/A	19.6%	N/A						
33	Egret PV Solar												
34	Solar		9,255					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	9,255	17.3%	N/A	17.3%	N/A						
36	Elder Branch PV Solar												
37	Solar		9,897					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	9,897	18.5%	N/A	18.5%	N/A						
39	Etonia Creek PV Solar												
40	Solar		10,626					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	10,626	19.8%	N/A	19.8%	N/A						
2	Everglades PV Solar												
3	Solar		10,959					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,959	20.4%	N/A	20.4%	N/A						
5	Fawn PV Solar												
6	Solar		11,787					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,787	22.0%	N/A	22.0%	N/A						
8	First City PV Solar												
9	Solar		10,077					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	10,077	18.8%	N/A	18.8%	N/A						
11	Flatford PV Solar												
12	Solar		13,107					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,107	24.4%	N/A	24.4%	N/A						
14	Flowers Creek PV Solar												
15	Solar		9,003					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	9,003	16.8%	N/A	16.8%	N/A						
17	Fort Drum PV Solar												
18	Solar		10,407					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,407	19.4%	N/A	19.4%	N/A						
20	Fort Myers 2												
21	Gas		115,444					819,175	1,024,700	839,409	5,134,664	4.45	6.27
22	Plant Unit Info	1,740.0	115,444	9.2%	34.9%	26.4%	7,271			839,409	5,134,664	4.45	
23	Fort Myers 3A												
24	Plant Unit Info	190.0		N/A	94.8%	N/A	N/A						
25	Fort Myers 3B												
26	Gas		540					5,772	1,024,700	5,915	35,360	6.55	6.13
27	Plant Unit Info	190.0	540	0.4%	94.8%	0.4%	10,954			5,915	35,360	6.55	
28	Fort Myers 3C												
29	Gas		621					6,486	1,024,700	6,646	39,731	6.40	6.13
30	Plant Unit Info	219.0	621	0.4%	94.8%	0.4%	10,702			6,646	39,731	6.40	
31	Fort Myers 3D												
32	Gas		621					6,486	1,024,700	6,646	39,731	6.40	6.13
33	Plant Unit Info	219.0	621	0.4%	94.8%	0.4%	10,702			6,646	39,731	6.40	
34	Fourmile Creek PV Solar												
35	Solar		12,237					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	12,237	22.8%	N/A	22.8%	N/A						
37	Fox Trail PV Solar												
38	Solar		11,637					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,637	21.7%	N/A	21.7%	N/A						
40	GCEC 4												

FLORIDA POWER & LIGHT COMPANY
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SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	72.0		N/A	90.5%	N/A	N/A						
2	GCEC 5												
3	Plant Unit Info	72.0		N/A	10.6%	N/A	N/A						
4	GCEC 6												
5	Plant Unit Info	310.0		N/A	89.5%	N/A	N/A						
6	GCEC 7												
7	Plant Unit Info	492.0		N/A	82.6%	N/A	N/A						
8	GCEC 8A												
9	Gas		1,602					19,553	1,024,700	20,036	126,228	7.88	6.46
10	Plant Unit Info	224.0	1,602	1.0%	99.1%	1.0%	12,507			20,036	126,228	7.88	
11	GCEC 8B												
12	Gas		1,544					19,094	1,024,700	19,566	123,267	7.98	6.46
13	Plant Unit Info	224.0	1,544	1.0%	99.1%	1.0%	12,672			19,566	123,267	7.98	
14	GCEC 8C												
15	Gas		439					5,202	1,024,700	5,330	33,581	7.65	6.46
16	Plant Unit Info	221.0	439	0.3%	99.1%	0.3%	12,141			5,330	33,581	7.65	
17	GCEC 8D												
18	Gas		439					5,202	1,024,700	5,330	33,581	7.65	6.46
19	Plant Unit Info	221.0	439	0.3%	99.1%	0.3%	12,141			5,330	33,581	7.65	
20	Georges Lake PV Solar												
21	Solar		10,680					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,680	19.9%	N/A	19.9%	N/A						
23	Ghost Orchid PV Solar												
24	Solar		11,340					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,340	21.1%	N/A	21.1%	N/A						
26	Goldenrod PV Solar												
27	Solar		12,729					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,729	23.7%	N/A	23.7%	N/A						
29	Green Pasture PV Solar												
30	Solar		12,621					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,621	23.5%	N/A	23.5%	N/A						
32	Grove PV Solar												
33	Solar		10,713					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,713	20.0%	N/A	20.0%	N/A						
35	Hammock PV Solar												
36	Solar		11,286					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,286	21.0%	N/A	21.0%	N/A						
38	Hardwood Hammock PV Solar												
39	Solar		9,522					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	9,522	17.8%	N/A	17.8%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Hawthorne Creek PV Solar												
2	Solar		12,465					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,465	23.2%	N/A	23.2%	N/A						
4	Hendry Isles PV Solar												
5	Solar		11,709					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,709	21.8%	N/A	21.8%	N/A						
7	Hendry PV Solar												
8	Solar		11,778					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,778	22.0%	N/A	22.0%	N/A						
10	Hibiscus PV Solar												
11	Solar		11,034					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,034	20.6%	N/A	20.6%	N/A						
13	Hog Bay PV Solar												
14	Solar		12,264					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,264	22.9%	N/A	22.9%	N/A						
16	Holopaw PV Solar												
17	Solar		12,042					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,042	22.5%	N/A	22.5%	N/A						
19	Honeybell PV Solar												
20	Solar		11,826					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,826	22.1%	N/A	22.1%	N/A						
22	Horizon PV Solar												
23	Solar		10,980					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,980	20.5%	N/A	20.5%	N/A						
25	Ibis PV Solar												
26	Solar		11,454					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,454	21.4%	N/A	21.4%	N/A						
28	Immokalee PV Solar												
29	Solar		11,772					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,772	22.0%	N/A	22.0%	N/A						
31	Indian River PV Solar												
32	Solar		10,464					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	10,464	19.5%	N/A	19.5%	N/A						
34	Indrio PV Solar												
35	Solar		10,686					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	10,686	19.9%	N/A	19.9%	N/A						
37	Interstate PV Solar												
38	Solar		10,320					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	10,320	19.2%	N/A	19.2%	N/A						
40	Joshua Creek PV Solar												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		11,811					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,811	22.0%	N/A	22.0%	N/A						
3	Kayak PV Solar												
4	Solar		11,091					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,091	20.7%	N/A	20.7%	N/A						
6	Lakeside PV Solar												
7	Solar		10,443					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	10,443	19.5%	N/A	19.5%	N/A						
9	Lauderdale 6A												
10	Plant Unit Info	219.0		N/A	90.3%	N/A	N/A						
11	Lauderdale 6B												
12	Plant Unit Info	219.0		N/A	90.3%	N/A	N/A						
13	Lauderdale 6C												
14	Plant Unit Info	219.0		N/A	90.3%	N/A	N/A						
15	Lauderdale 6D												
16	Plant Unit Info	219.0		N/A	90.3%	N/A	N/A						
17	Lauderdale 6E												
18	Gas		1,224					12,852	1,024,700	13,169	64,362	5.26	5.01
19	Plant Unit Info	219.0	1,224	0.8%	90.3%	0.9%	10,759			13,169	64,362	5.26	
20	Loggerhead PV Solar												
21	Solar		10,791					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,791	20.1%	N/A	20.1%	N/A						
23	Long Creek PV Solar												
24	Solar		12,669					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,669	23.6%	N/A	23.6%	N/A						
26	Magnolia Springs PV Solar												
27	Solar		9,024					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	9,024	16.8%	N/A	16.8%	N/A						
29	Mallard PV Solar												
30	Solar		11,967					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,967	22.3%	N/A	22.3%	N/A						
32	Manatee 3												
33	Gas		864,000					5,635,789	1,024,700	5,774,993	33,917,938	3.93	6.02
34	Plant Unit Info	1,287.8	864,000	93.2%	94.0%	99.2%	6,684			5,774,993	33,917,938	3.93	
35	Manatee PV Solar												
36	Solar		11,772					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,772	22.0%	N/A	22.0%	N/A						
38	Maple Trail PV Solar												
39	Solar		8,283					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	8,283	15.4%	N/A	15.4%	N/A						

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Mare Branch PV Solar												
2	Solar		12,912					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,912	24.1%	N/A	24.1%	N/A						
4	Martin 3												
5	Gas		34,858					250,090	1,024,700	256,267	1,532,107	4.40	6.13
6	Plant Unit Info	482.0	34,858	10.0%	94.3%	10.7%	7,352			256,267	1,532,107	4.40	
7	Martin 4												
8	Gas		23,414					175,757	1,024,700	180,098	1,082,039	4.62	6.16
9	Plant Unit Info	482.0	23,414	6.8%	93.6%	7.2%	7,692			180,098	1,082,039	4.62	
10	Martin 8												
11	Gas		668,882					4,431,641	1,024,700	4,541,103	26,796,548	4.01	6.05
12	Plant Unit Info	1,249.5	668,882	74.4%	91.9%	80.9%	6,789			4,541,103	26,796,548	4.01	
13	Miami-Dade PV Solar												
14	Solar		10,644					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,644	19.8%	N/A	19.8%	N/A						
16	Middle Lake PV Solar												
17	Solar		8,157					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	8,157	15.2%	N/A	15.2%	N/A						
19	Mitchell Creek PV Solar												
20	Solar		10,929					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,929	20.4%	N/A	20.4%	N/A						
22	Monarch PV Solar												
23	Solar		9,957					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	9,957	18.6%	N/A	18.6%	N/A						
25	Myakka PV Solar												
26	Solar		10,494					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,494	19.6%	N/A	19.6%	N/A						
28	Nassau PV Solar												
29	Solar		8,802					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	8,802	16.4%	N/A	16.4%	N/A						
31	Nature Trail PV Solar												
32	Solar		11,724					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,724	21.9%	N/A	21.9%	N/A						
34	North Orange PV Solar												
35	Solar		11,463					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	11,463	21.4%	N/A	21.4%	N/A						
37	Northern Preserve PV Solar												
38	Solar		9,450					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	9,450	17.6%	N/A	17.6%	N/A						
40	Norton Creek PV Solar												

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SCHEDULE: E4

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		11,166					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,166	20.8%	N/A	20.8%	N/A						
3	Okeechobee 1												
4	Gas		505,673					3,204,257	1,024,700	3,283,402	20,138,472	3.98	6.28
5	Plant Unit Info	1,588.0	505,673	44.2%	51.9%	85.3%	6,493			3,283,402	20,138,472	3.98	
6	Okeechobee PV Solar												
7	Solar		11,502					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,502	21.4%	N/A	21.4%	N/A						
9	Orange Blossom PV Solar												
10	Solar		10,800					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,800	20.1%	N/A	20.1%	N/A						
12	Orchard PV												
13	Solar		12,288					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,288	22.9%	N/A	22.9%	N/A						
15	Palm Bay PV Solar												
16	Solar		11,325					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,325	21.1%	N/A	21.1%	N/A						
18	Pecan Tree PV Solar												
19	Solar		11,421					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,421	21.3%	N/A	21.3%	N/A						
21	Pelican PV Solar												
22	Solar		11,160					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,160	20.8%	N/A	20.8%	N/A						
24	Perdido												
25	Gas		1,836					17,738	1,024,700	18,176	117,826	6.42	6.64
26	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	117,826	6.42	
27	Pineapple PV Solar												
28	Solar		11,025					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,025	20.6%	N/A	20.6%	N/A						
30	Pinecone PV Solar												
31	Solar		9,858					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	9,858	18.4%	N/A	18.4%	N/A						
33	Pink Trail PV Solar												
34	Solar		10,350					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	10,350	19.3%	N/A	19.3%	N/A						
36	Pioneer Trail PV Solar												
37	Solar		9,741					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	9,741	18.2%	N/A	18.2%	N/A						
39	Port Everglades 5												
40	Gas		788,247					4,902,814	1,024,700	5,023,913	24,542,556	3.11	5.01

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	1,251.0	788,247	87.5%	94.7%	92.4%	6,374			5,023,913	24,542,556	3.11	
2	Prairie Creek PV Solar												
3	Solar		12,594					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,594	23.5%	N/A	23.5%	N/A						
5	Price Creek PV Solar												
6	Solar		11,214					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,214	20.9%	N/A	20.9%	N/A						
8	Redlands PV Solar												
9	Solar		13,161					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,161	24.5%	N/A	24.5%	N/A						
11	Riviera 5												
12	Gas		476,257					3,084,812	1,024,700	3,161,007	19,071,463	4.00	6.18
13	Plant Unit Info	1,297.0	476,257	51.0%	86.5%	59.0%	6,637			3,161,007	19,071,463	4.00	
14	Rodeo PV Solar												
15	Solar		10,254					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	10,254	19.1%	N/A	19.1%	N/A						
17	Sabal Palm PV Solar												
18	Solar		11,415					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,415	21.3%	N/A	21.3%	N/A						
20	Saddle PV Solar												
21	Solar		11,835					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,835	22.1%	N/A	22.1%	N/A						
23	Sambucus PV Solar												
24	Solar		11,997					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,997	22.4%	N/A	22.4%	N/A						
26	Sand Pine PV Solar												
27	Solar		11,664					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,664	21.7%	N/A	21.7%	N/A						
29	Sanford 4												
30	Gas		31,559					226,409	1,024,700	232,001	1,387,250	4.40	6.13
31	Plant Unit Info	1,200.0	31,559	3.7%	59.1%	6.2%	7,351			232,001	1,387,250	4.40	
32	Sanford 5												
33	Gas		181,835					1,257,562	1,024,700	1,288,624	7,744,863	4.26	6.16
34	Plant Unit Info	1,200.0	181,835	21.1%	95.7%	22.0%	7,087			1,288,624	7,744,863	4.26	
35	Saw Palmetto PV Solar												
36	Solar		11,655					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,655	21.7%	N/A	21.7%	N/A						
38	Sawgrass PV Solar												
39	Solar		11,286					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,286	21.0%	N/A	21.0%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Scherer 3												
2	Plant Unit Info	215.0		N/A	97.3%	N/A	N/A						
3	Sea Grape PV Solar												
4	Solar		11,484					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,484	21.4%	N/A	21.4%	N/A						
6	Shirer Branch PV Solar												
7	Solar		11,643					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,643	21.7%	N/A	21.7%	N/A						
9	Silver Palm PV Solar												
10	Solar		10,752					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,752	20.0%	N/A	20.0%	N/A						
12	Smith 3												
13	Gas		236,566					1,640,324	1,024,700	1,680,840	10,089,146	4.26	6.15
14	Plant Unit Info	621.0	236,566	52.9%	77.5%	68.3%	7,105			1,680,840	10,089,146	4.26	
15	Smith A												
16	Plant Unit Info	36.0		N/A	100.0%	N/A	N/A						
17	Southfork PV Solar												
18	Solar		11,484					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,484	21.4%	N/A	21.4%	N/A						
20	Space Coast PV Solar												
21	Solar		1,170					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	10.0	1,170	2.2%	N/A	2.2%	N/A						
23	Spanish Moss PV Solar												
24	Solar		11,922					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,922	22.2%	N/A	22.2%	N/A						
26	Sparkleberry PV Solar												
27	Solar		10,929					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,929	20.4%	N/A	20.4%	N/A						
29	Speckled Perch PV Solar												
30	Solar		11,589					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,589	21.6%	N/A	21.6%	N/A						
32	St. Lucie 1												
33	Nuclear		704,107					7,272,230	1,000,000	7,272,230	4,502,238	0.64	0.62
34	Plant Unit Info	1,003.0	704,107	97.5%	97.5%	100.0%	10,328			7,272,230	4,502,238	0.64	
35	St. Lucie 2												
36	Nuclear		603,745					6,192,435	1,000,000	6,192,435	2,761,207	0.46	0.45
37	Plant Unit Info	860.0	603,745	97.5%	97.5%	100.0%	10,257			6,192,435	2,761,207	0.46	
38	Sundew PV Solar												
39	Solar		11,049					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,049	20.6%	N/A	20.6%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Sunshine Gateway PV Solar												
2	Solar		10,272					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,272	19.2%	N/A	19.2%	N/A						
4	Swallowtail PV Solar												
5	Solar		11,655					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,655	21.7%	N/A	21.7%	N/A						
7	Swamp Cabbage PV Solar												
8	Solar		12,864					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,864	24.0%	N/A	24.0%	N/A						
10	Sweetbay PV Solar												
11	Solar		9,534					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	9,534	17.8%	N/A	17.8%	N/A						
13	Tangelo PV Solar												
14	Solar		11,229					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,229	20.9%	N/A	20.9%	N/A						
16	Tenmile Creek PV Solar												
17	Solar		12,045					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info		12,045	N/A	N/A	N/A	N/A						
19	Terrill Creek PV Solar												
20	Solar		10,557					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	149.0	10,557	42.1%	N/A	42.1%	N/A						
22	Thomas Creek PV Solar												
23	Solar		9,459					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info		9,459	N/A	N/A	N/A	N/A						
25	Three Creeks PV Solar												
26	Solar		12,711					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	149.0	12,711	41.3%	N/A	41.3%	N/A						
28	Trailside PV Solar												
29	Solar		9,204					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	9,204	17.2%	N/A	17.2%	N/A						
31	Turkey Point 3												
32	Nuclear		603,018					6,356,594	1,000,000	6,356,594	4,455,972	0.74	0.70
33	Plant Unit Info	859.0	603,018	97.5%	97.5%	100.0%	10,541			6,356,594	4,455,972	0.74	
34	Turkey Point 4												
35	Nuclear		607,932					6,356,598	1,000,000	6,356,598	3,555,245	0.58	0.56
36	Plant Unit Info	866.0	607,932	97.5%	97.5%	100.0%	10,456			6,356,598	3,555,245	0.58	
37	Turkey Point 5												
38	Gas		421,473					2,862,004	1,024,700	2,932,695	14,323,979	3.40	5.00
39	Plant Unit Info	1,297.0	421,473	45.1%	86.1%	52.4%	6,958			2,932,695	14,323,979	3.40	
40	Turnpike PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		11,916					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,916	22.2%	N/A	22.2%	N/A						
3	Twin Lakes PV Solar												
4	Solar		9,909					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	9,909	18.5%	N/A	18.5%	N/A						
6	Union Springs PV Solar												
7	Solar		9,219					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	9,219	17.2%	N/A	17.2%	N/A						
9	Vandolah A												
10	Plant Unit Info	175.0		N/A	98.3%	N/A	N/A						
11	Vandolah B												
12	Plant Unit Info	175.0		N/A	98.3%	N/A	N/A						
13	Vandolah C												
14	Gas		372					4,577	1,024,700	4,690	28,035	7.54	6.13
15	Plant Unit Info	175.0	372	0.3%	98.3%	0.3%	12,608			4,690	28,035	7.54	
16	Vandolah D												
17	Plant Unit Info	175.0		N/A	98.3%	N/A	N/A						
18	Vernia PV Solar												
19	Solar		10,338					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,338	19.3%	N/A	19.3%	N/A						
21	West County 1												
22	Gas		562,306					3,675,986	1,024,700	3,766,783	22,124,253	3.93	6.02
23	Plant Unit Info	1,252.0	562,306	62.4%	94.0%	66.3%	6,699			3,766,783	22,124,253	3.93	
24	West County 2												
25	Gas		479,293					3,130,559	1,024,700	3,207,884	18,845,165	3.93	6.02
26	Plant Unit Info	1,242.0	479,293	53.6%	70.2%	76.3%	6,693			3,207,884	18,845,165	3.93	
27	West County 3												
28	Gas		623,387					4,052,626	1,024,700	4,152,726	24,392,942	3.91	6.02
29	Plant Unit Info	1,242.0	623,387	69.7%	94.6%	73.7%	6,662			4,152,726	24,392,942	3.91	
30	White Tail PV Solar												
31	Solar		11,820					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,820	22.0%	N/A	22.0%	N/A						
33	Wild Azalea PV Solar												
34	Solar		11,493					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,493	21.4%	N/A	21.4%	N/A						
36	Wild Quail PV Solar												
37	Solar		12,006					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,006	22.4%	N/A	22.4%	N/A						
39	Wildflower PV Solar												
40	Solar		10,977					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

Line No.	E4	(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	10,977	20.5%	N/A	20.5%	N/A						
2	Willow PV Solar												
3	Solar		10,254					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,254	19.1%	N/A	19.1%	N/A						
5	Wood Stork PV Solar												
6	Solar		10,686					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,686	19.9%	N/A	19.9%	N/A						
8	Woodyard PV Solar												
9	Solar		11,757					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,757	21.9%	N/A	21.9%	N/A						
11	_System Totals												
12	Plant Unit Info	38,224.3	10,992,555	N/A	N/A	N/A	6,635			72,936,221	281,309,531	2.56	
13													
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15													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Dec - 2027**												
2	Anhinga PV Solar												
3	Solar		7,003					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	7,003	12.6%	N/A	12.6%	N/A						
5	Apalachee PV Solar												
6	Solar		8,004					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	8,004	14.4%	N/A	14.4%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		11,582					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,582	20.9%	N/A	20.9%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		10,928					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,928	19.7%	N/A	19.7%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		10,413					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	10,413	18.8%	N/A	18.8%	N/A						
17	Beautyberry PV Solar												
18	Solar		11,219					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,219	20.2%	N/A	20.2%	N/A						
20	Big Brook PV Solar												
21	Solar		9,405					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	9,405	17.0%	N/A	17.0%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		8,782					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	8,782	15.8%	N/A	15.8%	N/A						
26	Big Water PV Solar												
27	Solar		10,481					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,481	18.9%	N/A	18.9%	N/A						
29	Blackwater River PV Solar												
30	Solar		8,491					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	8,491	15.3%	N/A	15.3%	N/A						
32	Blue Cypress PV Solar												
33	Solar		10,134					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,134	18.3%	N/A	18.3%	N/A						
35	Blue Heron PV Solar												
36	Solar		11,600					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,600	20.9%	N/A	20.9%	N/A						
38	Blue Indigo PV Solar												
39	Solar		8,482					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	8,482	15.3%	N/A	15.3%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Blue Springs PV Solar												
2	Solar		7,409					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	7,409	13.4%	N/A	13.4%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		10,007					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,007	18.1%	N/A	18.1%	N/A						
7	Boardwalk PV Solar												
8	Solar		11,560					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,560	20.9%	N/A	20.9%	N/A						
10	Buttonwood PV Solar												
11	Solar		10,649					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,649	19.2%	N/A	19.2%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		10,738					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,738	19.4%	N/A	19.4%	N/A						
16	Canoe PV Solar												
17	Solar		8,792					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	8,792	15.9%	N/A	15.9%	N/A						
19	Cape Canaveral 3												
20	Gas		424,496					2,778,664	1,024,700	2,847,297	19,101,142	4.50	6.87
21	Plant Unit Info	1,305.0	424,496	43.7%	93.5%	46.8%	6,707			2,847,297	19,101,142	4.50	
22	Catfish PV Solar												
23	Solar		10,056					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,056	18.1%	N/A	18.1%	N/A						
25	Cattle Ranch PV Solar												
26	Solar		8,965					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	8,965	16.2%	N/A	16.2%	N/A						
28	Cavendish PV Solar												
29	Solar		9,009					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	9,009	16.3%	N/A	16.3%	N/A						
31	Cedar Trail PV Solar												
32	Solar		9,120					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	9,120	16.5%	N/A	16.5%	N/A						
34	Chautauqua PV Solar												
35	Solar		9,117					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	9,117	16.5%	N/A	16.5%	N/A						
37	Chipola River PV Solar												
38	Solar		8,119					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	8,119	14.7%	N/A	14.7%	N/A						
40	Citrus PV Solar												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		10,525					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,525	19.0%	N/A	19.0%	N/A						
3	Clover PV Solar												
4	Solar		10,909					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	10,909	19.7%	N/A	19.7%	N/A						
6	Cocoplum PV Solar												
7	Solar		9,979					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	9,979	18.0%	N/A	18.0%	N/A						
9	Coral Farms PV Solar												
10	Solar		9,306					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	9,306	16.8%	N/A	16.8%	N/A						
12	Cotton Creek PV Solar												
13	Solar		8,460					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	8,460	15.3%	N/A	15.3%	N/A						
15	County Line PV Solar												
16	Solar		10,342					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	10,342	18.7%	N/A	18.7%	N/A						
18	Cypress Pond PV Solar												
19	Solar		8,981					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	8,981	16.2%	N/A	16.2%	N/A						
21	Dania Beach 7												
22	Gas		556,260					3,503,882	1,024,700	3,590,428	20,248,992	3.64	5.78
23	Plant Unit Info	1,179.0	556,260	63.4%	81.0%	78.3%	6,455			3,590,428	20,248,992	3.64	
24	Desoto PV Solar												
25	Solar		2,626					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	25.0	2,626	4.7%	N/A	4.7%	N/A						
27	Discovery PV Solar												
28	Solar		9,901					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	9,901	17.9%	N/A	17.9%	N/A						
30	Echo River PV Solar												
31	Solar		8,708					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	8,708	15.7%	N/A	15.7%	N/A						
33	Egret PV Solar												
34	Solar		7,741					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	7,741	14.0%	N/A	14.0%	N/A						
36	Elder Branch PV Solar												
37	Solar		9,784					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	9,784	17.7%	N/A	17.7%	N/A						
39	Etonia Creek PV Solar												
40	Solar		9,229					N/A	N/A	N/A	N/A	N/A	N/A

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	9,229	16.7%	N/A	16.7%	N/A						
2	Everglades PV Solar												
3	Solar		10,549					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,549	19.0%	N/A	19.0%	N/A						
5	Fawn PV Solar												
6	Solar		10,822					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,822	19.5%	N/A	19.5%	N/A						
8	First City PV Solar												
9	Solar		8,203					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	8,203	14.8%	N/A	14.8%	N/A						
11	Flatford PV Solar												
12	Solar		11,606					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,606	20.9%	N/A	20.9%	N/A						
14	Flowers Creek PV Solar												
15	Solar		7,152					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	7,152	12.9%	N/A	12.9%	N/A						
17	Fort Drum PV Solar												
18	Solar		9,849					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	9,849	17.8%	N/A	17.8%	N/A						
20	Fort Myers 2												
21	Plant Unit Info	1,740.0		N/A	85.7%	N/A	N/A						
22	Fort Myers 3A												
23	Gas		540					5,772	1,024,700	5,915	40,350	7.47	6.99
24	Plant Unit Info	190.0	540	0.4%	94.8%	0.4%	10,954			5,915	40,350	7.47	
25	Fort Myers 3B												
26	Gas		540					5,772	1,024,700	5,915	39,652	7.34	6.87
27	Plant Unit Info	190.0	540	0.4%	94.8%	0.4%	10,954			5,915	39,652	7.34	
28	Fort Myers 3C												
29	Plant Unit Info	219.0		N/A	94.8%	N/A	N/A						
30	Fort Myers 3D												
31	Gas		621					6,486	1,024,700	6,646	44,553	7.17	6.87
32	Plant Unit Info	219.0	621	0.4%	94.8%	0.4%	10,702			6,646	44,553	7.17	
33	Fourmile Creek PV Solar												
34	Solar		9,839					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	9,839	17.8%	N/A	17.8%	N/A						
36	Fox Trail PV Solar												
37	Solar		10,602					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,602	19.1%	N/A	19.1%	N/A						
39	GCEC 4												
40	Plant Unit Info	72.0		N/A	90.5%	N/A	N/A						

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	GCEC 5												
2	Plant Unit Info	72.0		N/A	90.6%	N/A	N/A						
3	GCEC 6												
4	Plant Unit Info	310.0		N/A	89.5%	N/A	N/A						
5	GCEC 7												
6	Plant Unit Info	492.0		N/A	82.6%	N/A	N/A						
7	GCEC 8A												
8	Gas		602					6,493	1,024,700	6,653	46,292	7.69	7.13
9	Plant Unit Info	224.0	602	0.4%	99.1%	0.4%	11,051			6,653	46,292	7.69	
10	GCEC 8B												
11	Gas		785					9,655	1,024,700	9,893	68,831	8.77	7.13
12	Plant Unit Info	224.0	785	0.5%	99.1%	0.5%	12,603			9,893	68,831	8.77	
13	GCEC 8C												
14	Gas		220					2,990	1,024,701	3,064	21,318	9.69	7.13
15	Plant Unit Info	221.0	220	0.1%	99.1%	0.1%	13,927			3,064	21,318	9.69	
16	GCEC 8D												
17	Gas		220					2,990	1,024,701	3,064	21,318	9.69	7.13
18	Plant Unit Info	221.0	220	0.1%	99.1%	0.1%	13,927			3,064	21,318	9.69	
19	Georges Lake PV Solar												
20	Solar		9,347					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	9,347	16.9%	N/A	16.9%	N/A						
22	Ghost Orchid PV Solar												
23	Solar		10,667					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,667	19.2%	N/A	19.2%	N/A						
25	Goldenrod PV Solar												
26	Solar		11,424					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,424	20.6%	N/A	20.6%	N/A						
28	Green Pasture PV Solar												
29	Solar		11,306					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,306	20.4%	N/A	20.4%	N/A						
31	Grove PV Solar												
32	Solar		10,360					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	10,360	18.7%	N/A	18.7%	N/A						
34	Hammock PV Solar												
35	Solar		10,757					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	10,757	19.4%	N/A	19.4%	N/A						
37	Hardwood Hammock PV Solar												
38	Solar		7,409					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	7,409	13.4%	N/A	13.4%	N/A						
40	Hawthorne Creek PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		11,079					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,079	20.0%	N/A	20.0%	N/A						
3	Hendry Isles PV Solar												
4	Solar		10,500					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	10,500	18.9%	N/A	18.9%	N/A						
6	Hendry PV Solar												
7	Solar		10,419					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	10,419	18.8%	N/A	18.8%	N/A						
9	Hibiscus PV Solar												
10	Solar		10,698					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,698	19.3%	N/A	19.3%	N/A						
12	Hog Bay PV Solar												
13	Solar		10,931					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	10,931	19.7%	N/A	19.7%	N/A						
15	Holopaw PV Solar												
16	Solar		10,965					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	10,965	19.8%	N/A	19.8%	N/A						
18	Honeybell PV Solar												
19	Solar		10,748					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,748	19.4%	N/A	19.4%	N/A						
21	Horizon PV Solar												
22	Solar		10,069					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,069	18.2%	N/A	18.2%	N/A						
24	Ibis PV Solar												
25	Solar		10,419					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	10,419	18.8%	N/A	18.8%	N/A						
27	Immokalee PV Solar												
28	Solar		11,114					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,114	20.1%	N/A	20.1%	N/A						
30	Indian River PV Solar												
31	Solar		10,075					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	10,075	18.2%	N/A	18.2%	N/A						
33	Indrio PV Solar												
34	Solar		9,461					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	9,461	17.1%	N/A	17.1%	N/A						
36	Interstate PV Solar												
37	Solar		9,874					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	9,874	17.8%	N/A	17.8%	N/A						
39	Joshua Creek PV Solar												
40	Solar		10,184					N/A	N/A	N/A	N/A	N/A	N/A

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SCHEDULE: E4

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	10,184	18.4%	N/A	18.4%	N/A						
2	Kayak PV Solar												
3	Solar		8,860					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,860	16.0%	N/A	16.0%	N/A						
5	Lakeside PV Solar												
6	Solar		9,855					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,855	17.8%	N/A	17.8%	N/A						
8	Lauderdale 6A												
9	Plant Unit Info	219.0		N/A	48.4%	N/A	N/A						
10	Lauderdale 6B												
11	Plant Unit Info	219.0		N/A	48.4%	N/A	N/A						
12	Lauderdale 6C												
13	Plant Unit Info	219.0		N/A	48.4%	N/A	N/A						
14	Lauderdale 6D												
15	Plant Unit Info	219.0		N/A	48.4%	N/A	N/A						
16	Lauderdale 6E												
17	Plant Unit Info	219.0		N/A	48.4%	N/A	N/A						
18	Loggerhead PV Solar												
19	Solar		10,435					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,435	18.8%	N/A	18.8%	N/A						
21	Long Creek PV Solar												
22	Solar		11,213					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,213	20.2%	N/A	20.2%	N/A						
24	Magnolia Springs PV Solar												
25	Solar		7,775					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	7,775	14.0%	N/A	14.0%	N/A						
27	Mallard PV Solar												
28	Solar		10,816					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,816	19.5%	N/A	19.5%	N/A						
30	Manatee 3												
31	Gas		856,483					5,596,688	1,024,700	5,734,926	38,141,999	4.45	6.82
32	Plant Unit Info	1,298.5	856,483	88.7%	94.0%	94.4%	6,696			5,734,926	38,141,999	4.45	
33	Manatee PV Solar												
34	Solar		10,804					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	10,804	19.5%	N/A	19.5%	N/A						
36	Maple Trail PV Solar												
37	Solar		6,913					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	6,913	12.5%	N/A	12.5%	N/A						
39	Mare Branch PV Solar												
40	Solar		11,504					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	11,504	20.8%	N/A	20.8%	N/A						
2	Martin 3												
3	Gas		3,264					30,679	1,024,700	31,437	204,694	6.27	6.67
4	Plant Unit Info	482.0	3,264	0.9%	94.3%	1.0%	9,631			31,437	204,694	6.27	
5	Martin 4												
6	Plant Unit Info	482.0		N/A	93.6%	N/A	N/A						
7	Martin 8												
8	Gas		607,310					4,034,642	1,024,700	4,134,298	27,495,223	4.53	6.81
9	Plant Unit Info	1,249.5	607,310	65.3%	91.9%	71.1%	6,808			4,134,298	27,495,223	4.53	
10	Miami-Dade PV Solar												
11	Solar		10,574					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,574	19.1%	N/A	19.1%	N/A						
13	Middle Lake PV Solar												
14	Solar		6,594					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	6,594	11.9%	N/A	11.9%	N/A						
16	Mitchell Creek PV Solar												
17	Solar		8,668					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	8,668	15.6%	N/A	15.6%	N/A						
19	Monarch PV Solar												
20	Solar		9,117					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	9,117	16.5%	N/A	16.5%	N/A						
22	Myakka PV Solar												
23	Solar		8,987					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	8,987	16.2%	N/A	16.2%	N/A						
25	Nassau PV Solar												
26	Solar		7,285					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	7,285	13.1%	N/A	13.1%	N/A						
28	Nature Trail PV Solar												
29	Solar		9,867					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	9,867	17.8%	N/A	17.8%	N/A						
31	North Orange PV Solar												
32	Solar		10,428					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	10,428	18.8%	N/A	18.8%	N/A						
34	Northern Preserve PV Solar												
35	Solar		8,231					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	8,231	14.9%	N/A	14.9%	N/A						
37	Norton Creek PV Solar												
38	Solar		9,108					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	9,108	16.4%	N/A	16.4%	N/A						
40	Okeechobee 1												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		726,944					4,538,839	1,024,700	4,650,948	31,960,417	4.40	7.04
2	Plant Unit Info	1,588.0	726,944	61.5%	70.2%	87.7%	6,398			4,650,948	31,960,417	4.40	
3	Okeechobee PV Solar												
4	Solar		10,906					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	10,906	19.7%	N/A	19.7%	N/A						
6	Orange Blossom PV Solar												
7	Solar		10,466					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	10,466	18.9%	N/A	18.9%	N/A						
9	Orchard PV												
10	Solar		11,300					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,300	20.4%	N/A	20.4%	N/A						
12	Palm Bay PV Solar												
13	Solar		10,943					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	10,943	19.7%	N/A	19.7%	N/A						
15	Pecan Tree PV Solar												
16	Solar		9,114					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	9,114	16.4%	N/A	16.4%	N/A						
18	Pelican PV Solar												
19	Solar		10,788					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,788	19.5%	N/A	19.5%	N/A						
21	Perdido												
22	Gas		1,897					18,329	1,024,700	18,782	121,528	6.41	6.63
23	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	121,528	6.41	
24	Pineapple PV Solar												
25	Solar		10,084					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	10,084	18.2%	N/A	18.2%	N/A						
27	Pinecone PV Solar												
28	Solar		7,877					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	7,877	14.2%	N/A	14.2%	N/A						
30	Pink Trail PV Solar												
31	Solar		9,768					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	9,768	17.6%	N/A	17.6%	N/A						
33	Pioneer Trail PV Solar												
34	Solar		9,356					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	9,356	16.9%	N/A	16.9%	N/A						
36	Port Everglades 5												
37	Gas		806,482					5,016,388	1,024,700	5,140,293	28,999,678	3.60	5.78
38	Plant Unit Info	1,251.0	806,482	86.7%	94.7%	91.5%	6,374			5,140,293	28,999,678	3.60	
39	Prairie Creek PV Solar												
40	Solar		11,203					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	11,203	20.2%	N/A	20.2%	N/A						
2	Price Creek PV Solar												
3	Solar		9,291					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	9,291	16.8%	N/A	16.8%	N/A						
5	Redlands PV Solar												
6	Solar		12,385					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,385	22.3%	N/A	22.3%	N/A						
8	Riviera 5												
9	Gas		469,548					3,060,068	1,024,700	3,135,652	21,271,009	4.53	6.95
10	Plant Unit Info	1,297.0	469,548	48.7%	94.2%	51.6%	6,678			3,135,652	21,271,009	4.53	
11	Rodeo PV Solar												
12	Solar		9,024					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	9,024	16.3%	N/A	16.3%	N/A						
14	Sabal Palm PV Solar												
15	Solar		10,797					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	10,797	19.5%	N/A	19.5%	N/A						
17	Saddle PV Solar												
18	Solar		10,280					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,280	18.6%	N/A	18.6%	N/A						
20	Sambucus PV Solar												
21	Solar		10,497					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,497	18.9%	N/A	18.9%	N/A						
23	Sand Pine PV Solar												
24	Solar		9,517					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	9,517	17.2%	N/A	17.2%	N/A						
26	Sanford 4												
27	Gas		153,703					1,074,182	1,024,700	1,100,714	7,429,199	4.83	6.92
28	Plant Unit Info	1,200.0	153,703	17.2%	95.7%	18.0%	7,161			1,100,714	7,429,199	4.83	
29	Sanford 5												
30	Gas		294,784					2,030,616	1,024,700	2,080,772	14,002,133	4.75	6.90
31	Plant Unit Info	1,200.0	294,784	33.0%	95.7%	34.5%	7,059			2,080,772	14,002,133	4.75	
32	Saw Palmetto PV Solar												
33	Solar		9,427					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	9,427	17.0%	N/A	17.0%	N/A						
35	Sawgrass PV Solar												
36	Solar		10,779					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,779	19.5%	N/A	19.5%	N/A						
38	Scherer 3												
39	Coal		19,546				12,455	14,320	17,000,000	243,440	836,305	4.28	58.40
40	Plant Unit Info	215.0	19,546	12.2%	97.3%	12.6%	12,455			243,440	836,305	4.28	

FLORIDA POWER & LIGHT COMPANY
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SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Sea Grape PV Solar												
2	Solar		10,450					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,450	18.9%	N/A	18.9%	N/A						
4	Shirer Branch PV Solar												
5	Solar		9,396					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	9,396	17.0%	N/A	17.0%	N/A						
7	Silver Palm PV Solar												
8	Solar		9,756					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	9,756	17.6%	N/A	17.6%	N/A						
10	Smith 3												
11	Gas		300,875					2,075,122	1,024,700	2,126,378	14,288,063	4.75	6.89
12	Plant Unit Info	621.0	300,875	65.1%	92.5%	70.4%	7,067			2,126,378	14,288,063	4.75	
13	Smith A												
14	Plant Unit Info	36.0		N/A	100.0%	N/A	N/A						
15	Southfork PV Solar												
16	Solar		10,289					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	10,289	18.6%	N/A	18.6%	N/A						
18	Space Coast PV Solar												
19	Solar		1,097					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	10.0	1,097	2.0%	N/A	2.0%	N/A						
21	Spanish Moss PV Solar												
22	Solar		10,878					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,878	19.6%	N/A	19.6%	N/A						
24	Sparkleberry PV Solar												
25	Solar		8,544					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	8,544	15.4%	N/A	15.4%	N/A						
27	Speckled Perch PV Solar												
28	Solar		10,605					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,605	19.1%	N/A	19.1%	N/A						
30	St. Lucie 1												
31	Nuclear		727,577					7,514,638	1,000,000	7,514,638	4,652,312	0.64	0.62
32	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	4,652,312	0.64	
33	St. Lucie 2												
34	Nuclear		623,870					6,398,850	1,000,000	6,398,850	2,853,247	0.46	0.45
35	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	2,853,247	0.46	
36	Sundew PV Solar												
37	Solar		10,583					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,583	19.1%	N/A	19.1%	N/A						
39	Sunshine Gateway PV Solar												
40	Solar		8,810					N/A	N/A	N/A	N/A	N/A	N/A

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

Line No.	E4	(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	8,810	15.9%	N/A	15.9%	N/A						
2	Swallowtail PV Solar												
3	Solar		9,337					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	9,337	16.9%	N/A	16.9%	N/A						
5	Swamp Cabbage PV Solar												
6	Solar		11,566					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,566	20.9%	N/A	20.9%	N/A						
8	Sweetbay PV Solar												
9	Solar		9,083					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,083	16.4%	N/A	16.4%	N/A						
11	Tangelo PV Solar												
12	Solar		9,898					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	9,898	17.9%	N/A	17.9%	N/A						
14	Tenmile Creek PV Solar												
15	Solar		9,768					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info		9,768	N/A	N/A	N/A	N/A						
17	Terrill Creek PV Solar												
18	Solar		9,216					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	149.0	9,216	34.3%	N/A	34.3%	N/A						
20	Thomas Creek PV Solar												
21	Solar		7,976					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info		7,976	N/A	N/A	N/A	N/A						
23	Three Creeks PV Solar												
24	Solar		11,213					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	149.0	11,213	34.6%	N/A	34.6%	N/A						
26	Trailside PV Solar												
27	Solar		8,026					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	8,026	14.5%	N/A	14.5%	N/A						
29	Turkey Point 3												
30	Nuclear		623,119					6,568,480	1,000,000	6,568,480	4,604,505	0.74	0.70
31	Plant Unit Info	859.0	623,119	97.5%	97.5%	100.0%	10,541			6,568,480	4,604,505	0.74	
32	Turkey Point 4												
33	Nuclear		628,196					6,568,485	1,000,000	6,568,485	3,673,753	0.58	0.56
34	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,673,753	0.58	
35	Turkey Point 5												
36	Gas		391,574					2,683,960	1,024,700	2,750,254	15,547,106	3.97	5.79
37	Plant Unit Info	1,297.0	391,574	40.6%	93.6%	43.4%	7,024			2,750,254	15,547,106	3.97	
38	Turnpike PV Solar												
39	Solar		10,937					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,937	19.7%	N/A	19.7%	N/A						

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Twin Lakes PV Solar												
2	Solar		8,603					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	8,603	15.5%	N/A	15.5%	N/A						
4	Union Springs PV Solar												
5	Solar		7,759					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	7,759	14.0%	N/A	14.0%	N/A						
7	Vandolah A												
8	Plant Unit Info	175.0		N/A	98.3%	N/A	N/A						
9	Vandolah B												
10	Gas		300					4,075	1,024,700	4,176	27,994	9.33	6.87
11	Plant Unit Info	175.0	300	0.2%	98.3%	0.2%	13,920			4,176	27,994	9.33	
12	Vandolah C												
13	Plant Unit Info	175.0		N/A	98.3%	N/A	N/A						
14	Vandolah D												
15	Plant Unit Info	175.0		N/A	98.3%	N/A	N/A						
16	Vernia PV Solar												
17	Solar		9,179					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	9,179	16.6%	N/A	16.6%	N/A						
19	West County 1												
20	Gas		531,128					3,488,456	1,024,700	3,574,621	23,772,846	4.48	6.81
21	Plant Unit Info	1,252.0	531,128	57.0%	94.0%	60.6%	6,730			3,574,621	23,772,846	4.48	
22	West County 2												
23	Gas		536,437					3,489,205	1,024,700	3,575,388	23,779,880	4.43	6.82
24	Plant Unit Info	1,242.0	536,437	58.1%	79.6%	72.9%	6,665			3,575,388	23,779,880	4.43	
25	West County 3												
26	Gas		592,742					3,867,676	1,024,700	3,963,208	26,363,356	4.45	6.82
27	Plant Unit Info	1,242.0	592,742	64.2%	94.6%	67.9%	6,686			3,963,208	26,363,356	4.45	
28	White Tail PV Solar												
29	Solar		10,773					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,773	19.4%	N/A	19.4%	N/A						
31	Wild Azalea PV Solar												
32	Solar		9,241					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	9,241	16.7%	N/A	16.7%	N/A						
34	Wild Quail PV Solar												
35	Solar		9,536					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	9,536	17.2%	N/A	17.2%	N/A						
37	Wildflower PV Solar												
38	Solar		10,187					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	10,187	18.4%	N/A	18.4%	N/A						
40	Willow PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		8,885					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	8,885	16.0%	N/A	16.0%	N/A						
3	Wood Stork PV Solar												
4	Solar		9,533					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	9,533	17.2%	N/A	17.2%	N/A						
6	Woodyard PV Solar												
7	Solar		10,711					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	10,711	19.3%	N/A	19.3%	N/A						
9	_System Totals												
10	Plant Unit Info	38,235.0	11,195,718	N/A	N/A	N/A	6,770			75,794,615	329,657,695	2.94	
11													
12	Note: Totals may not add due to rounding												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
INVENTORY PROJECTION

SCHEDULE: E5

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

Line No.	E5	(1) Jan - 2027	(2) Feb - 2027	(3) Mar - 2027	(4) Apr - 2027	(5) May - 2027	(6) Jun - 2027	(7) Jul - 2027	(8) Aug - 2027	(9) Sep - 2027	(10) Oct - 2027	(11) Nov - 2027	(12) Dec - 2027	(13) Total
1	**#6 Heavy Oil (BBLS)**													
2	Purchases													
3	Units	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Unit Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Amount	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
6														
7	Burned													
8	Units	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Unit Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
10	Amount	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
11														
12	Ending Inventory													
13	Units	393,820	393,820	393,820	393,820	393,820	393,820	393,820	393,820	393,820	393,820	393,820	393,820	393,820
14	Unit Cost	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088
15	Amount	$29,539,947	$29,539,947	$29,539,947	$29,539,947	$29,539,947	$29,539,947	$29,539,947	$29,539,947	$29,539,947	$29,539,947	$29,539,947	$29,539,947	$29,539,947
16	**#2 Light Oil (BBLS)**													
17	Purchases													
18	Units	0	0	0	0	0	0	183	1,505	507	415	0	0	2,610
19	Unit Cost	0	0	0	0	0	0	139.4676	138.2707	137.2796	136.3217	0	0	137.8518
20	Amount	$0	$0	$0	$0	$0	$0	$25,461	$208,165	$69,605	$56,610	$0	$0	$359,841
21														
22	Burned													
23	Units	0	127	60	48	0	754	323	1,505	507	415	0	0	3,740
24	Unit Cost	0	108.5552	108.5524	108.5437	0	122.8879	123.4550	126.8842	127.8421	128.4904	0	0	124.9398
25	Amount	$0	$13,816	$6,461	$5,195	$0	$92,703	$39,917	$191,023	$64,820	$53,358	$0	$0	$467,292
26														
27	Ending Inventory													
28	Units	1,521,909	1,521,782	1,521,722	1,521,674	1,521,674	1,520,920	1,520,779	1,520,779	1,520,779	1,520,779	1,520,779	1,520,779	1,520,779
29	Unit Cost	110.2476	110.2478	110.2478	110.2479	110.2479	110.2416	110.2423	110.2536	110.2567	110.2589	110.2589	110.2589	110.2589
30	Amount	$167,786,878	$167,773,062	$167,766,601	$167,761,406	$167,761,406	$167,668,703	$167,654,248	$167,671,390	$167,676,175	$167,679,427	$167,679,427	$167,679,427	$167,679,427
31														
32														
33	**Coal**													
34	Purchases													
35	Units	156,659	156,659	156,659	156,659	156,659	156,659	156,659	156,659	156,659	156,659	156,659	156,659	1,879,905
36	Unit Cost	3.4355	3.4355	3.4355	3.4389	3.4389	3.4389	3.4606	3.4606	3.4606	3.4739	3.4739	3.4739	3.4522
37	Amount	$538,201	$538,201	$538,201	$538,734	$538,734	$538,734	$542,133	$542,133	$542,133	$544,217	$544,217	$544,217	$6,489,855
38														
39	Burned													
40	Units	105,877	0	0	0	0	0	600,975	657,271	272,342	0	0	243,440	1,879,905
41	Unit Cost	3.4276	0	0	0	0	0	3.4298	3.4306	3.4316	0	0	3.4354	3.4309
42	Amount	$362,903	$0	$0	$0	$0	$0	$2,061,198	$2,254,853	$934,558	$0	$0	$836,305	$6,449,817
43														
44	Ending Inventory													
45	Units	5,038,353	5,195,011	5,351,670	5,508,329	5,664,988	5,821,646	5,377,330	4,876,718	4,761,035	4,917,693	5,074,352	4,987,571	4,987,571
46	Unit Cost	3.4276	3.4278	3.4281	3.4284	3.4287	3.4289	3.4298	3.4306	3.4316	3.4329	3.4342	3.4354	3.4354
47	Amount	$17,269,391	$17,807,593	$18,345,794	$18,884,527	$19,423,261	$19,961,995	$18,442,931	$16,730,211	$16,337,786	$16,882,002	$17,426,219	$17,134,131	$17,134,131
48														
49	**Gas (MCF)**													
50	Burned													
51	Units	46,456,090	43,432,421	45,151,276	48,452,117	56,904,063	61,590,316	66,916,903	67,595,574	62,389,601	56,168,860	45,631,272	47,331,631	648,020,123
52	Unit Cost	6.7116	6.2638	5.2476	4.9853	4.7909	4.8856	5.1090	5.1210	5.0541	5.2432	5.8301	6.6137	5.4208
53	Amount	$311,795,238	$272,052,581	$236,934,675	$241,548,236	$272,620,461	$300,906,651	$341,876,086	$346,159,154	$315,322,107	$294,502,354	$266,034,869	$313,037,574	$3,512,789,983
54														
55	**Nuclear (Other)**													
56	Burned													
57	Units	27,050,453	21,042,481	20,481,968	20,871,956	22,441,109	26,174,176	27,046,650	27,046,650	26,174,176	27,046,650	26,177,857	27,050,453	298,604,578
58	Unit Cost	0.5686	0.5683	0.5679	0.5684	0.5762	0.5835	0.5835	0.5835	0.5835	0.5835	0.5835	0.5835	0.5784
59	Amount	$15,381,986	$11,957,611	$11,631,381	$11,864,071	$12,930,781	$15,272,972	$15,782,071	$15,782,071	$15,272,972	$15,782,071	$15,274,662	$15,783,816	$172,716,466
60														
61														
62	Note: Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
POWER SOLD

SCHEDULE: E6

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

Line No.	E6	Type & Schedule	(1) Total KWH Sold (000)	(2) KWH from Own Generation (000)	(3) Fuel Cost (cents/KWH)	(4) Total Cost (cents/KWH)	(5) Total $ for Fuel Adj	(6) Total Cost ($)	(7) Gain from Off System Sales ($)
1	Jan - 2027								
2	Off System	OS	375,720	375,720	3.265	4.836	12,266,578	18,169,298	4,539,061
3	St Lucie Reliability Sales	St. L.	54,190	54,190	0.574	0.574	310,842	310,842	
4	Subtotal Jan - 2027		429,910	429,910	2.926	4.299	12,577,420	18,480,140	4,539,061
5	Feb - 2027								
6	Off System	OS	279,847	279,847	3.033	4.586	8,488,220	12,832,387	3,198,606
7	St Lucie Reliability Sales	St. L.	48,946	48,946	0.574	0.574	280,760	280,760	
8	Subtotal Feb - 2027		328,793	328,793	2.667	3.988	8,768,980	13,113,147	3,198,606
9	Mar - 2027								
10	Off System	OS	231,880	231,880	2.330	3.463	5,402,763	8,029,892	1,707,011
11	St Lucie Reliability Sales	St. L.	54,190	54,190	0.574	0.574	310,842	310,842	
12	Subtotal Mar - 2027		286,070	286,070	1.997	2.916	5,713,605	8,340,734	1,707,011
13	Apr - 2027								
14	Off System	OS	216,600	216,600	2.210	3.404	4,785,953	7,372,528	1,849,127
15	St Lucie Reliability Sales	St. L.	15,386	15,386	0.587	0.587	90,240	90,240	
16	Subtotal Apr - 2027		231,986	231,986	2.102	3.217	4,876,193	7,462,768	1,849,127
17	May - 2027								
18	Off System	OS	209,870	209,870	2.298	3.642	4,822,389	7,643,687	2,272,199
19	St Lucie Reliability Sales	St. L.	20,515	20,515	0.654	0.654	134,120	134,120	
20	Subtotal May - 2027		230,385	230,385	2.151	3.376	4,956,509	7,777,807	2,272,199
21	Jun - 2027								
22	Off System	OS	168,900	168,900	2.575	4.066	4,349,319	6,867,452	2,364,815
23	St Lucie Reliability Sales	St. L.	51,287	51,287	0.654	0.654	335,301	335,301	
24	Subtotal Jun - 2027		220,187	220,187	2.128	3.271	4,684,620	7,202,753	2,364,815
25	Jul - 2027								
26	Off System	OS	178,870	178,870	2.940	4.411	5,258,574	7,890,527	2,348,117
27	St Lucie Reliability Sales	St. L.	52,997	52,997	0.654	0.654	346,478	346,478	
28	Subtotal Jul - 2027		231,867	231,867	2.417	3.552	5,605,052	8,237,005	2,348,117
29	Aug - 2027								
30	Off System	OS	172,670	172,670	3.002	4.455	5,183,430	7,692,835	2,235,551
31	St Lucie Reliability Sales	St. L.	52,997	52,997	0.654	0.654	346,478	346,478	
32	Subtotal Aug - 2027		225,667	225,667	2.450	3.562	5,529,908	8,039,313	2,235,551
33	Sep - 2027								
34	Off System	OS	191,100	191,100	2.952	4.157	5,641,895	7,944,213	1,984,619
35	St Lucie Reliability Sales	St. L.	51,287	51,287	0.654	0.654	335,301	335,301	
36	Subtotal Sep - 2027		242,387	242,387	2.466	3.416	5,977,196	8,279,514	1,984,619
37	Oct - 2027								
38	Off System	OS	200,880	200,880	2.627	3.748	5,276,541	7,528,232	1,997,894
39	St Lucie Reliability Sales	St. L.	52,997	52,997	0.654	0.654	346,478	346,478	
40	Subtotal Oct - 2027		253,877	253,877	2.215	3.102	5,623,019	7,874,710	1,997,894
41	Nov - 2027								
42	Off System	OS	248,400	248,400	2.456	3.694	6,100,705	9,176,166	2,543,381
43	St Lucie Reliability Sales	St. L.	52,442	52,442	0.639	0.639	335,316	335,316	
44	Subtotal Nov - 2027		300,842	300,842	2.139	3.162	6,436,021	9,511,482	2,543,381
45	Dec - 2027								
46	Off System	OS	259,160	259,160	2.829	4.502	7,332,094	11,668,260	3,700,465
47	St Lucie Reliability Sales	St. L.	54,190	54,190	0.639	0.639	346,493	346,493	
48	Subtotal Dec - 2027		313,350	313,350	2.450	3.834	7,678,587	12,014,753	3,700,465
49	2027								
50	Off System	OS	2,733,897	2,733,897	2.740	4.127	74,908,461	112,815,477	30,740,846
51	St Lucie Reliability Sales	St. L.	561,424	561,424	0.627	0.627	3,518,649	3,518,649	
52	Subtotal 2027		3,295,321	3,295,321	2.380	3.530	78,427,110	116,334,126	30,740,846
53									
54	Note: Totals may not add due to rounding								

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)
Line No.	E7	KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total $ for Fuel Adj
1	Jan - 2027				
2	Chelco	80	80	10.845	8,676
3	Georgia Power Company	1,488	1,488	2.554	38,000
4	King Fisher	71,424	71,424	5.723	4,087,782
5	Santa Rosa PPA	47,976	47,976	4.292	2,059,015
6	Solid Waste Authority 40MW	28,279	28,279	3.397	960,675
7	Solid Waste Authority 70MW	49,826	49,826	5.551	2,765,696
8	St Lucie Reliability Purchases	54,566	54,566	0.457	249,564
9	Subtotal Jan - 2027	253,639	253,639	4.009	10,169,408
10	Feb - 2027				
11	Chelco	80	80	10.845	8,676
12	Georgia Power Company	1,488	1,488	2.554	38,000
13	King Fisher	49,700	49,700	5.623	2,794,449
14	Santa Rosa PPA	49,302	49,302	3.813	1,879,963
15	Solid Waste Authority 40MW	23,648	23,648	3.094	731,654
16	Solid Waste Authority 70MW	49,641	49,641	5.384	2,672,671
17	St Lucie Reliability Purchases	49,286	49,286	0.457	225,413
18	Subtotal Feb - 2027	223,145	223,145	3.742	8,350,827
19	Mar - 2027				
20	Chelco	80	80	10.845	8,676
21	Georgia Power Company	1,440	1,440	2.639	38,000
22	King Fisher	104,284	104,284	5.798	6,046,424
23	Santa Rosa PPA	44,806	44,806	3.047	1,365,287
24	Solid Waste Authority 40MW	22,208	22,208	2.174	482,854
25	Solid Waste Authority 70MW	54,111	54,111	4.878	2,639,626
26	St Lucie Reliability Purchases	54,566	54,566	0.457	249,564
27	Subtotal Mar - 2027	281,495	281,495	3.847	10,830,431
28	Apr - 2027				
29	Chelco	84	84	10.845	9,110
30	Georgia Power Company	1,488	1,488	2.554	38,000
31	King Fisher	112,230	112,230	5.811	6,521,501
32	Santa Rosa PPA	27,549	27,549	3.152	868,411
33	Solid Waste Authority 40MW	31,435	31,435	2.040	641,152
34	Solid Waste Authority 70MW	37,411	37,411	4.804	1,797,283
35	St Lucie Reliability Purchases	51,604	51,604	0.468	241,513
36	Subtotal Apr - 2027	261,801	261,801	3.864	10,116,971
37	May - 2027				
38	Chelco	84	84	10.845	9,110
39	Georgia Power Company	1,440	1,440	2.639	38,000
40	King Fisher	79,205	79,205	5.746	4,550,940
41	Santa Rosa PPA	107,534	107,534	2.658	2,858,155
42	Solid Waste Authority 40MW	29,254	29,254	2.090	611,294
43	Solid Waste Authority 70MW	7,455	7,455	4.832	360,192
44	St Lucie Reliability Purchases	53,324	53,324	0.468	249,564
45	Subtotal May - 2027	278,296	278,296	3.118	8,677,255
46	Jun - 2027				
47	Chelco	84	84	10.845	9,110
48	Georgia Power Company	1,488	1,488	2.554	38,000
49	King Fisher	97,800	97,800	5.789	5,661,815
50	Santa Rosa PPA	104,919	104,919	2.790	2,926,796
51	Solid Waste Authority 40MW	23,717	23,717	2.442	579,256
52	Solid Waste Authority 70MW	46,973	46,973	5.026	2,360,694
53	St Lucie Reliability Purchases	51,604	51,604	0.468	241,513
54	Subtotal Jun - 2027	326,585	326,585	3.618	11,817,183
55	Jul - 2027				
56	Chelco	84	84	10.845	9,110
57	Georgia Power Company	1,488	1,488	2.554	38,000
58	King Fisher	75,206	75,206	5.738	4,315,002
59	Santa Rosa PPA	137,930	137,930	2.868	3,956,520
60	Solid Waste Authority 40MW	27,796	27,796	2.857	794,162
61	Solid Waste Authority 70MW	47,601	47,601	5.254	2,500,853

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)
Line No.	E7	KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total $ for Fuel Adj
62	St Lucie Reliability Purchases	53,324	53,324	0.468	249,564
63	Subtotal Jul - 2027	343,429	343,429	3.454	11,863,211
64	Aug - 2027				
65	Chelco	84	84	10.845	9,110
66	Georgia Power Company	1,488	1,488	2.554	38,000
67	King Fisher	79,422	79,422	5.751	4,567,947
68	Santa Rosa PPA	139,274	139,274	2.910	4,052,680
69	Solid Waste Authority 40MW	30,437	30,437	2.815	856,801
70	Solid Waste Authority 70MW	42,557	42,557	5.231	2,225,975
71	St Lucie Reliability Purchases	53,324	53,324	0.468	249,564
72	Subtotal Aug - 2027	346,586	346,586	3.462	12,000,077
73	Sep - 2027				
74	Chelco	80	80	10.845	8,676
75	Georgia Power Company	1,440	1,440	2.639	38,000
76	King Fisher	85,680	85,680	5.764	4,938,413
77	Santa Rosa PPA	115,631	115,631	2.944	3,404,654
78	Solid Waste Authority 40MW	15,689	15,689	2.719	426,614
79	Solid Waste Authority 70MW	45,821	45,821	5.178	2,372,567
80	St Lucie Reliability Purchases	51,604	51,604	0.468	241,513
81	Subtotal Sep - 2027	315,945	315,945	3.618	11,430,437
82	Oct - 2027				
83	Chelco	80	80	10.845	8,676
84	Georgia Power Company	1,488	1,488	2.554	38,000
85	King Fisher	89,621	89,621	5.775	5,175,820
86	Santa Rosa PPA	56,504	56,504	3.085	1,742,970
87	Solid Waste Authority 40MW	26,687	26,687	2.507	669,096
88	Solid Waste Authority 70MW	38,539	38,539	5.061	1,950,583
89	St Lucie Reliability Purchases	53,324	53,324	0.468	249,564
90	Subtotal Oct - 2027	266,243	266,243	3.694	9,834,709
91	Nov - 2027				
92	Chelco	80	80	10.845	8,676
93	Georgia Power Company	1,440	1,440	2.639	38,000
94	King Fisher	111,750	111,750	5.811	6,494,144
95	Santa Rosa PPA	18,301	18,301	3.676	672,748
96	Solid Waste Authority 40MW	29,650	29,650	2.549	755,714
97	Solid Waste Authority 70MW	23,357	23,357	5.084	1,187,506
98	St Lucie Reliability Purchases	52,806	52,806	0.457	241,514
99	Subtotal Nov - 2027	237,384	237,384	3.959	9,398,302
100	Dec - 2027				
101	Chelco	80	80	10.845	8,676
102	Georgia Power Company	1,488	1,488	2.554	38,000
103	King Fisher	74,958	74,958	5.734	4,297,851
104	Santa Rosa PPA	2,159	2,159	10.673	230,435
105	Solid Waste Authority 40MW	28,599	28,599	3.235	925,114
106	Solid Waste Authority 70MW	47,504	47,504	5.462	2,594,431
107	St Lucie Reliability Purchases	54,566	54,566	0.457	249,564
108	Subtotal Dec - 2027	209,354	209,354	3.986	8,344,070
109	2027				
110	Chelco	980	980	10.845	106,281
111	Georgia Power Company	17,664	17,664	2.582	456,000
112	King Fisher	1,031,280	1,031,280	5.765	59,452,088
113	Santa Rosa PPA	851,885	851,885	3.054	26,017,634
114	Solid Waste Authority 40MW	317,399	317,399	2.657	8,434,387
115	Solid Waste Authority 70MW	490,796	490,796	5.181	25,428,077
116	St Lucie Reliability Purchases	633,898	633,898	0.464	2,938,413
117	Subtotal 2027	3,343,902	3,343,902	3.673	122,832,880
118					
119	Note: Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY PAYMENT TO QUALIFYING FACILITIES

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

Line No.	E8	(1) Total KWH Purchased (000)	(2) KWH for Firm (000)	(3) Fuel Cost (cents/KWH)	(4) Total $ for Fuel Adj
1	Jan - 2027				
2	Qualifying Facilities	48,629	48,629	4.893	2,379,286
3	Subtotal Jan - 2027	48,629	48,629	4.893	2,379,286
4	Feb - 2027				
5	Qualifying Facilities	43,084	43,084	5.112	2,202,227
6	Subtotal Feb - 2027	43,084	43,084	5.112	2,202,227
7	Mar - 2027				
8	Qualifying Facilities	52,646	52,646	4.837	2,546,682
9	Subtotal Mar - 2027	52,646	52,646	4.837	2,546,682
10	Apr - 2027				
11	Qualifying Facilities	46,347	46,347	5.032	2,332,137
12	Subtotal Apr - 2027	46,347	46,347	5.032	2,332,137
13	May - 2027				
14	Qualifying Facilities	48,015	48,015	5.373	2,579,668
15	Subtotal May - 2027	48,015	48,015	5.373	2,579,668
16	Jun - 2027				
17	Qualifying Facilities	47,243	47,243	5.202	2,457,659
18	Subtotal Jun - 2027	47,243	47,243	5.202	2,457,659
19	Jul - 2027				
20	Qualifying Facilities	43,439	43,439	5.479	2,379,864
21	Subtotal Jul - 2027	43,439	43,439	5.479	2,379,864
22	Aug - 2027				
23	Qualifying Facilities	46,190	46,190	5.296	2,446,199
24	Subtotal Aug - 2027	46,190	46,190	5.296	2,446,199
25	Sep - 2027				
26	Qualifying Facilities	39,160	39,160	5.434	2,127,837
27	Subtotal Sep - 2027	39,160	39,160	5.434	2,127,837
28	Oct - 2027				
29	Qualifying Facilities	51,703	51,703	4.730	2,445,545
30	Subtotal Oct - 2027	51,703	51,703	4.730	2,445,545
31	Nov - 2027				
32	Qualifying Facilities	36,133	36,133	5.291	1,911,736
33	Subtotal Nov - 2027	36,133	36,133	5.291	1,911,736
34	Dec - 2027				
35	Net Metering				1,012,858
36	Qualifying Facilities	34,310	34,310	5.322	1,826,138
37	Subtotal Dec - 2027	34,310	34,310	8.275	2,838,996
38	2027				
39	Net Metering				1,012,858
40	Qualifying Facilities	536,898	536,898	5.147	27,634,977
41	Subtotal 2027	536,898	536,898	5.336	28,647,835
42					
43	Note: Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ECONOMY ENERGY PURCHASES

SCHEDULE: E9

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

Line No.	E9	Type	(1) Total KWH Purchased (000)	(2) Transaction Cost (cents/kWh)	(3) Total $ for Fuel Adj	(4) Cost if Generated (cents/kWh)	(5) Cost if Generated ($)	(6) Fuel Savings ($)
1	Mar - 2027							
2	Economy	OS	12,090	5.300	640,770	6.340	766,506	125,736
3	Subtotal Mar - 2027		12,090	5.300	640,770	6.340	766,506	125,736
4	Apr - 2027							
5	Economy	OS	11,700	6.200	725,400	6.629	775,620	50,220
6	Subtotal Apr - 2027		11,700	6.200	725,400	6.629	775,620	50,220
7	May - 2027							
8	Economy	OS	19,840	6.300	1,249,920	6.752	1,339,541	89,621
9	Subtotal May - 2027		19,840	6.300	1,249,920	6.752	1,339,541	89,621
10	Jun - 2027							
11	Economy	OS	21,000	6.400	1,344,000	7.294	1,531,749	187,749
12	Subtotal Jun - 2027		21,000	6.400	1,344,000	7.294	1,531,749	187,749
13	Jul - 2027							
14	Economy	OS	21,390	6.500	1,390,350	7.424	1,588,034	197,684
15	Subtotal Jul - 2027		21,390	6.500	1,390,350	7.424	1,588,034	197,684
16	Aug - 2027							
17	Economy	OS	22,320	6.400	1,428,480	7.677	1,713,553	285,073
18	Subtotal Aug - 2027		22,320	6.400	1,428,480	7.677	1,713,553	285,073
19	Sep - 2027							
20	Economy	OS	20,100	6.200	1,246,200	6.701	1,346,928	100,728
21	Subtotal Sep - 2027		20,100	6.200	1,246,200	6.701	1,346,928	100,728
22	Oct - 2027							
23	Economy	OS	7,440	5.300	394,320	6.393	475,614	81,294
24	Subtotal Oct - 2027		7,440	5.300	394,320	6.393	475,614	81,294
25	2027							
26	Economy	OS	135,880	6.196	8,419,440	7.019	9,537,545	1,118,105
27	Subtotal 2027		135,880	6.196	8,419,440	7.019	9,537,545	1,118,105
28								
29	Note: Totals may not add due to rounding							

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: H1

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

H1	2024	2025	2026	2027	% Diff 2025 vs 2024	% Diff 2026 vs 2025	% Diff 2027 vs 2026
Fuel Cost of System Net Generation ($)							
Heavy Oil	0	150,770	6,594,537	0	N/A	4,273.9%	(100.0%)
Light Oil	13,839,692	6,913,016	6,753,731	467,292	(50.0%)	(2.3%)	(93.1%)
Coal	17,770,574	26,989,711	23,030,912	6,449,817	51.9%	(14.7%)	(72.0%)
Gas	2,895,109,962	3,581,548,288	3,705,004,611	3,512,789,983	23.7%	3.4%	(5.2%)
Nuclear	144,365,476	157,617,630	156,363,660	172,716,466	9.2%	(0.8%)	10.5%
Subtotal Fuel Cost of System Net Generation ($)	3,071,085,703	3,773,219,417	3,897,747,451	3,692,423,558	22.9%	3.3%	(5.3%)
System Net Generation (MWh)							
Heavy Oil	(20,101)	(9,458)	43,941	0	(52.9%)	(564.6%)	(100.0%)
Light Oil	103,022	41,543	34,395	1,472	(59.7%)	(17.2%)	(95.7%)
Coal	412,000	508,367	523,833	160,887	23.4%	3.0%	(69.3%)
Gas	100,506,816	99,803,567	101,820,416	98,870,490	(0.7%)	2.0%	(2.9%)
Nuclear	28,109,260	29,345,960	27,469,145	28,323,984	4.4%	(6.4%)	3.1%
Solar	13,212,536	16,769,044	18,655,317	21,173,079	26.9%	11.2%	13.5%
Hydrogen	2,138	29,456	12,989	0	1,277.5%	(55.9%)	(100.0%)
Subtotal System Net Generation (MWh)	142,325,672	146,488,478	148,560,034	148,529,912	2.9%	1.4%	(0.0%)
Units of Fuel Burned (Unit)							
Heavy Oil	0	2,009	87,918	0	N/A	4,276.2%	(100.0%)
Light Oil	122,097	63,497	62,036	3,740	(48.0%)	(2.3%)	(94.0%)
Coal	301,826	518,144	401,307	110,583	71.7%	(22.5%)	(72.4%)
Gas	685,809,819	679,554,230	687,950,265	648,020,123	(0.9%)	1.2%	(5.8%)
Nuclear	299,286,190	313,204,219	292,352,881	298,604,578	4.7%	(6.7%)	2.1%
Hydrogen	13,976	186,819	82,414	0			
BTU Burned (MMBTU)							
Heavy Oil	0	12,715	556,433	0	N/A	4,276.2%	(100.0%)
Light Oil	704,833	366,847	359,099	21,805	(48.0%)	(2.1%)	(93.9%)
Coal	5,103,453	8,170,904	6,529,869	1,879,905	60.1%	(20.1%)	(71.2%)
Gas	703,079,884	696,420,531	704,349,035	664,026,220	(0.9%)	1.1%	(5.7%)
Nuclear	299,286,190	313,204,219	292,352,881	298,604,578	4.7%	(6.7%)	2.1%
Hydrogen	13,976	186,819	82,414	0	1,236.7%	(55.9%)	(100.0%)
Subtotal BTU Burned (MMBTU)	1,008,188,337	1,018,362,035	1,004,229,731	964,532,508	1.0%	(1.4%)	(4.0%)
Generation Mix (%)							
Heavy Oil	(0.01%)	(0.01%)	0.03%	0.00%			
Light Oil	0.07%	0.03%	0.02%	0.00%			
Coal	0.29%	0.35%	0.35%	0.11%			
Gas	70.62%	68.13%	68.54%	66.57%			
Nuclear	19.75%	20.03%	18.49%	19.07%			
Solar	9.28%	11.45%	12.56%	14.26%			
Hydrogen	0.00%	0.02%	0.01%	0.00%			
Subtotal Generation Mix (%)	100.00%	100.00%	100.00%	100.00%			
Fuel Cost per Unit ($/Unit)							
Heavy Oil	-	75.05	75.01	-	N/A	(0.1%)	(100.0%)
Light Oil	113.3496	108.8710	108.8671	124.9398	(4.0%)	(0.0%)	14.8%
Coal	58.8770	52.0892	57.3897	58.3258	(11.5%)	10.2%	1.6%
Gas	4.2214	5.2704	5.3856	5.4208	24.8%	2.2%	0.7%
Nuclear	0.4824	0.5032	0.5348	0.5784	4.3%	6.3%	8.1%
Fuel Cost per MMBTU ($/MMBTU)							
Heavy Oil	-	11.86	11.85	-	N/A	(0.1%)	(100.0%)
Light Oil	19.6354	18.8444	18.8074	21.4305	(4.0%)	(0.2%)	13.9%
Coal	3.4821	3.3031	3.5270	3.4309	(5.1%)	6.8%	(2.7%)
Gas	4.1178	5.1428	5.2602	5.2901	24.9%	2.3%	0.6%
Nuclear	0.4824	0.5032	0.5348	0.5784	4.3%	6.3%	8.1%
Subtotal Fuel Cost per MMBTU ($/MMBTU)	3.0461	3.7059	3.8816	3.8282	21.7%	4.7%	(1.4%)
BTU Burned per KWH (BTU/KWH)							
Heavy Oil	-	(1,344.30)	12,663.17	-	N/A	(1,042.0%)	(100.0%)
Light Oil	6,842	8,831	10,441	14,816	29.1%	18.2%	41.9%
Coal	12,387	16,073	12,466	11,685	29.8%	(22.4%)	(6.3%)
Gas	6,995	6,978	6,918	6,716	(0.2%)	(0.9%)	(2.9%)
Nuclear	10,647	10,673	10,643	10,542	0.2%	(0.3%)	(0.9%)
Subtotal BTU Burned per KWH (BTU/KWH)	7,084	6,951	6,759	6,494	(1.9%)	(2.8%)	(3.9%)
Generated Fuel Cost per KWH (cents/KWH)							
Heavy Oil	-	(1.59)	15.01	-	N/A	(1,041.5%)	(100.0%)
Light Oil	13.4337	16.6407	19.6360	31.7519	23.9%	18.0%	61.7%
Coal	4.3132	5.3091	4.3966	4.0089	23.1%	(17.2%)	(8.8%)
Gas	2.8805	3.5886	3.6388	3.5529	24.6%	1.4%	(2.4%)
Nuclear	0.5136	0.5371	0.5692	0.6098	4.6%	6.0%	7.1%
Subtotal Generated Fuel Cost per KWH (cents/KWH)	2.1578	2.5758	2.6237	2.4860	19.4%	1.9%	(5.2%)

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
RESIDENTIAL BILL COMPARISON

SCHEDULE: E10

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

FPL	CURRENT 2026 [(a)]	PROPOSED JAN 2027	DIFFERENCE JAN 2027	DIFFERENCE JAN 2027
BASE	$89.17	$95.10	$5.93	6.7%
FUEL COST RECOVERY	$28.93	$25.36	($3.57)	-12.3%
ENERGY CONSERVATION COST RECOVERY	$1.48	$1.30	($0.18)	-12.2%
CAPACITY COST RECOVERY	$0.52	$0.49	($0.03)	-5.8%
ENVIRONMENTAL COST RECOVERY	$3.45	$3.20	($0.25)	-7.2%
STORM PROTECTION PLAN COST RECOVERY	$9.95	$10.88	$0.93	9.3%
STORM RESTORATION RECOVERY SURCHARGE	$0.00	$0.00	$0.00	0.0%
TRANSITION RIDER CREDIT	($0.40)	$0.00	$0.40	-100.0%
SUBTOTAL	$133.10	$136.33	$3.23	2.4%
GROSS RECEIPTS TAX/RAF	$3.54	$3.62	$0.08	2.3%
TOTAL	**$136.64**	**$139.95**	**$3.31**	**2.4%**

NWFL	CURRENT 2026 [(a)]	JAN 2027	DIFFERENCE JAN 2027	DIFFERENCE JAN 2027
BASE	$89.17	$95.10	$5.93	6.7%
FUEL COST RECOVERY	$28.93	$25.36	($3.57)	-12.3%
ENERGY CONSERVATION COST RECOVERY	$1.48	$1.30	($0.18)	-12.2%
CAPACITY COST RECOVERY	$0.52	$0.49	($0.03)	-5.8%
ENVIRONMENTAL COST RECOVERY	$3.45	$3.20	($0.25)	-7.2%
STORM PROTECTION PLAN COST RECOVERY	$9.95	$10.88	$0.93	9.3%
STORM RESTORATION RECOVERY SURCHARGE	$0.00	$0.00	$0.00	0.0%
TRANSITION RIDER	$4.21	$0.00	($4.21)	-100.0%
SUBTOTAL	$137.71	$136.33	($1.38)	-1.0%
GROSS RECEIPTS TAX/RAF	$3.65	$3.62	($0.03)	-0.8%
TOTAL	**$141.36**	**$139.95**	**($1.41)**	**-1.0%**

(a) A one-time refund of $7.97 on a typical 1,000 kWh residential bill will be applied during the September 2026 billing cycle for excess revenues collected from storm restoration recovery surcharge.

Fifty-Fourth Revised Sheet No.10.101

FLORIDA POWER & LIGHTCOMPANY **Cancels Fifty-Third Revised Sheet No.10.101**

(Continued from Sheet No. 10.100)

ESTIMATED AS-AVAILABLE AVOIDED ENERGY COST

FPL will provide its most recent non-binding estimate of future AS-Available avoided cost projections within thirty days of a written request. In addition, As-Available Energy cost payments will include 0.0171¢/kWh for variable operation and maintenance expenses.

DELIVERY VOLTAGE ADJUSTMENT

The Company's actual hourly As-Available Energy costs shall be adjusted according to the delivery voltage by the following multipliers:

Delivery Voltage	Adjustment Factor
Transmission Voltage Delivery	1.0000
Primary Voltage Delivery	1.0119
Secondary Voltage Delivery	1.0352

PROJECTED ANNUAL GENERATION MIX AND FUEL PRICES

FPL's projected annual generation mix may be found on Schedules 5, 6.1 and 6.2 in FPL's Ten Year Site Plan.

(Continued on Sheet No. 10.102)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Forty-Seventh Revised Sheet No. 10.103
Cancels Forty-Sixth Revised Sheet No. 10.103

(Continued from Sheet No. 10.102)

B. Interconnection Charge for Non-Variable Utility Expenses:

The Qualifying Facility shall bear the cost required for interconnection, including the metering. The Qualifying Facility shall have the option of (i) payment in full for the interconnection costs upon completion of the interconnection facilities (including the time value of money during the construction) and providing a surety bond, letter of credit or comparable assurance of payment acceptable to the Company adequate to cover the interconnection costs, (ii) payment of monthly invoices from the Company for actual costs progressively incurred by the Company in installing the interconnection facilities, or (iii) upon a showing of credit worthiness, making equal monthly installment payments over a period no longer than thirty-six (36) months toward the full cost of interconnection. In the latter case, the Company shall assess interest at the rate then prevailing for the thirty (30) days highest grade commercial paper rate, such rate to be specified by the Company thirty (30) days prior to the date of each installment payment by the Qualifying Facility.

C. Interconnection Charge for Variable Utility Expenses:

The Qualifying Facility shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection facilities. These include (a) the Company's inspections of the interconnection facilities and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Facility if no sales to the Company were involved.

In lieu of payments for actual charges, the Qualifying Facility may pay a monthly charge equal to a percentage of the installed cost of the interconnection facilities necessary for the sale of energy to the Company. The applicable percentages are as follows:

Equipment Type	Charge
Metering Equipment	0.000%
Distribution Equipment	0.079%
Transmission Equipment	0.035%

D. Taxes and Assessments

The Qualifying Facility shall be billed monthly an amount equal to any taxes, assessments or other impositions, for which the Company is liable as a result of its purchases of As-Available Energy produced by the Qualifying Facility. In the event the Company receives a tax benefit as a result of its purchases of As-Available Energy produced by the Qualifying Facility, the Qualifying Facility shall be entitled to a refund in an amount equal to such benefit.

TERMS OF SERVICE

(1) It shall be the Qualifying Facility's responsibility to inform the Company of any change in the Qualifying Facility's electric generation capability.

(Continue on Sheet No.10.104)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

~~Fifty-Third~~Fifty-Fourth Revised Sheet No.10.101

FLORIDA POWER & LIGHTCOMPANY **Cancels ~~Fifty-Second~~ Fifty-Third Revised Sheet No.10.101**

(Continued from Sheet No. 10.100)

ESTIMATED AS-AVAILABLE AVOIDED ENERGY COST

FPL will provide its most recent non-binding estimate of future AS-Available avoided cost projections within thirty days of a written request. In addition, As-Available Energy cost payments will include ~~0.01540~~0.0171¢/kWh for variable operation and maintenance expenses.

DELIVERY VOLTAGE ADJUSTMENT

The Company's actual hourly As-Available Energy costs shall be adjusted according to the delivery voltage by the following multipliers:

Delivery Voltage	Adjustment Factor
Transmission Voltage Delivery	1.0000
Primary Voltage Delivery	~~1.0121~~1.0119
Secondary Voltage Delivery	~~1.0413~~-1.0352

PROJECTED ANNUAL GENERATION MIX AND FUEL PRICES

FPL's projected annual generation mix may be found on Schedules 5, 6.1 and 6.2 in FPL's Ten Year Site Plan.

(Continued on Sheet No. 10.102)

~~Forty-Sixth~~ Forty-Seventh Revised Sheet No. 10.103

FLORIDA POWER & LIGHT COMPANY **Cancels ~~Forty-Fifth~~ Forty-Sixth Revised Sheet No. 10.103**

(Continued from Sheet No. 10.102)

B. Interconnection Charge for Non-Variable Utility Expenses:

The Qualifying Facility shall bear the cost required for interconnection, including the metering. The Qualifying Facility shall have the option of (i) payment in full for the interconnection costs upon completion of the interconnection facilities (including the time value of money during the construction) and providing a surety bond, letter of credit or comparable assurance of payment acceptable to the Company adequate to cover the interconnection costs, (ii) payment of monthly invoices from the Company for actual costs progressively incurred by the Company in installing the interconnection facilities, or (iii) upon a showing of credit worthiness, making equal monthly installment payments over a period no longer than thirty-six (36) months toward the full cost of interconnection. In the latter case, the Company shall assess interest at the rate then prevailing for the thirty (30) days highest grade commercial paper rate, such rate to be specified by the Company thirty (30) days prior to the date of each installment payment by the Qualifying Facility.

C. Interconnection Charge for Variable Utility Expenses:

The Qualifying Facility shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection facilities. These include (a) the Company's inspections of the interconnection facilities and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Facility if no sales to the Company were involved.

In lieu of payments for actual charges, the Qualifying Facility may pay a monthly charge equal to a percentage of the installed cost of the interconnection facilities necessary for the sale of energy to the Company. The applicable percentages are as follows:

Equipment Type	Charge
Metering Equipment	0.000%
Distribution Equipment	~~0.086~~0.079%
Transmission Equipment	~~0.039~~0.035%

D. Taxes and Assessments

The Qualifying Facility shall be billed monthly an amount equal to any taxes, assessments or other impositions, for which the Company is liable as a result of its purchases of As-Available Energy produced by the Qualifying Facility. In the event the Company receives a tax benefit as a result of its purchases of As-Available Energy produced by the Qualifying Facility, the Qualifying Facility shall be entitled to a refund in an amount equal to such benefit.

TERMS OF SERVICE

(1) It shall be the Qualifying Facility's responsibility to inform the Company of any change in the Qualifying Facility's electric generation capability.

(Continue on Sheet No.10.104)

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

SCHEDULE: E1

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2027 THROUGH JULY 2027

		(1)	(2)	(3)
Line No.	E1	2027		
		Dollars	MWh	Cents/kWh
1	**Total Cost of Generated Power**			
2	Net Cost of System Net Generation (Sch. 3)	3,692,423,558	148,529,912	2.4860
3	Solar Base Rate Adjustment (SOBRA) Fuel Savings	44,230,574	148,529,912	0.0298
4	Fuel Cost of Stratified Sales (Sch. 2)	(88,254,554)	(2,782,504)	3.1718
5	Lease Costs (Sch. 2)	N/A	N/A	N/A
6	Adjustments to Fuel Costs (Sch. 2)	641,225	N/A	N/A
7		3,649,040,804	145,747,408	2.5037
8	**Total Cost of Purchased Power**			
9	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	122,832,880	3,343,902	3.6733
10	Energy Payments to Qualifying Facilities/Net Metering (Sch. 8)	28,647,835	536,898	5.3358
11	Energy Cost of Economy Purchases (Sch. 9)	8,419,440	135,880	6.1962
12		159,900,155	4,016,680	3.9809
13	**TOTAL AVAILABLE**	3,808,940,959	149,764,088	2.5433
14				
15	**Total Fuel Cost and Gains of Power Sales**			
16	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(74,908,461)	(2,733,897)	2.7400
17	Gains from Off-System Sales (Sch. 6)	(30,740,846)	N/A	N/A
18	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(3,518,649)	(561,424)	0.6267
19		(109,167,956)	(3,295,321)	3.3128
20	**Total Incremental Optimization Costs**			
21	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	2,239,484	N/A	N/A
22	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	1,312,271	N/A	N/A
23	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(65,222)	N/A	N/A
24	Optimization Credits (Gains from Natural Gas and RECs) (Sch. 2)	(85,343,127)	N/A	N/A
25	Asset Optimization - Customer Portion (Sch. 2)	75,760,938	N/A	
26		(6,095,656)	N/A	N/A
27	Total Fuel Costs & Net Power Transactions	3,693,677,346	146,468,767	2.5218
28				
29	**Average Factor Calculation**			
30	Net Unbilled Sales	59,341,656	2,353,074	0.0511
31	T & D Losses	169,635,826	6,726,780	0.1157
32	Company Use	3,693,677	146,469	0.0027
33	System Sales	3,693,677,346	137,242,445	2.6914
34	Wholesale Sales (excluding Stratified Sales)	163,657,450	6,080,864	2.6914
35	Jurisdictional Sales	3,530,019,897	131,161,581	2.6914
36	Jurisdictional Line Loss Multiplier	7,341,559		1.0021
37	Jurisdictional Sales Adjusted for Line Losses	3,537,361,456	131,161,581	2.6969
38	True-Up	(176,226,187)	131,161,581	(0.1344)
39	TOTAL JURISDICTIONAL FUEL COST	3,361,135,269	131,161,581	2.5626
40	GPIF	6,366,638	131,161,581	0.0049
41	Asset Optimization - Company Portion	66,350,337	131,161,581	0.0506
42	SolarTogether (ST) Credit	278,784,363	131,161,581	0.2126
43	Jurisdictionalized SOBRA Fuel Savings	(30,651,067)	121,186,711	(0.0253)
44	Fuel Factor after adjustments	3,681,985,541	131,161,581	2.8053
45	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH			2.805
46				
47	Note: Totals may not add due to rounding			

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF THE MIDCOURSE CORRECTION AND REVISED FUEL FACTOR

SCHEDULE: E1-A

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

	(1)	(2)
Line No.	E1-A	2027
1	Actual/Estimated (Over)/Under Recovery [1]	($135,071,098)
2	Final (Over)/Under Recovery	($41,155,089)
3	Total (Over)/Under Recovery to be included in Projected Period [2]	($176,226,187)
4		
5	Total Jurisdictional Sales (MWh)	131,161,581
6		
7	True-Up Factor (cents/kWh)	(0.1344)
8		
9		
10	[1] FPL's 2026 Actual/Estimated Over Recovery	
11	[2] Projected Period January 2027 - December 2027 (Schedule E1, Line 38)	
12		
13	Note: Totals may not add due to rounding	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED NET TRUE-UP AMOUNT

SCHEDULE: E1-B

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2027 THROUGH DECEMBER 2027

Line No.		(1) 2027
1	SOBRA Fuel Savings Total System	44,230,574
2		
3	Jurisdictional %	95.57%
4		
5	Jurisdictionalized Fuel Savings Adjusted for Losses	42,220,087
6		
7	Note: Totals may not add due to rounding	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FUEL RECOVERY FACTORS BY RATE GROUP

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2027 THROUGH JULY 2027

			(1)	(2)	(3)
Line No.	Groups	Rate Classes	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	A	RS-1 first 1,000 kWh	2.805	1.00329	2.510
2	A	RS-1 all additional kWh	2.805	1.00329	3.510
3					
4	A	GS-1, SL-2, SL-2M, GSCU-1	2.805	1.00329	2.815
5					
6	A-1	SL-1, SL-1M, OL-1, PL-1, LT-1, OS I/II [1]	2.773	1.00329	2.782
7					
8	B	GSD-1, GSD-1EV	2.805	1.00322	2.814
9					
10	C	GSLD-1, GSLD-1EV, CS-1	2.805	1.00235	2.812
11					
12	D	GSLD-2, CS-2, OS-2, MET, GSLD-2EV	2.805	0.99415	2.789
13					
14	E	GSLD-3, CS-3, LLCS1, LLCS2	2.805	0.96921	2.719
15					
16	A	GST-1 On-Peak	2.968	1.00329	2.977
17	A	GST-1 Off-Peak	2.735	1.00329	2.744
18					
19	A	RTR-1 On-Peak			0.163
20	A	RTR-1 Off-Peak			(0.070)
21					
22	A	RS2-EV On-Peak	2.968	1.00329	2.977
23	A	RS2-EV Off-Peak	2.735	1.00329	2.744
24					
25	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 On-Peak	2.968	1.00321	2.977
26	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 Off-Peak	2.735	1.00321	2.744
27					
28	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 On-Peak	2.968	1.00235	2.975
29	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 Off-Peak	2.735	1.00235	2.742
30					
31	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 On-Peak	2.968	0.99415	2.950
32	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 Off-Peak	2.735	0.99415	2.719
33					
34	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) On-Peak	2.968	0.96921	2.876
35	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) Off-Peak	2.735	0.96921	2.651
36					
37	F	CILC-1(D), ISST-1(D) On-Peak	2.968	0.99320	2.947
38	F	CILC-1(D), ISST-1(D) Off-Peak	2.735	0.99320	2.717
39					
40	[1] Weighted average 16% on-peak and 84% off-peak				

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2027 THROUGH JULY 2027

			(1)	(2)	(3)
Line No.	Groups	Rate Schedule	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	B	GSD(T)-1 On-Peak	3.059	1.00321	3.069
2	B	GSD(T)-1 Off-Peak	2.772	1.00321	2.781
3					
4	C	GSLD(T)-1 On-Peak	3.059	1.00235	3.066
5	C	GSLD(T)-1 Off-Peak	2.772	1.00235	2.779
6					
7	D	GSLD(T)-2 On-Peak	3.059	0.99388	3.040
8	D	GSLD(T)-2 Off-Peak	2.772	0.99388	2.755

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
RS-1 INVERTED RATE COMPUTATION

SCHEDULE: RS-1

ESTIMATED FOR THE PERIOD OF:FEBRUARY 2027 THROUGH JULY 2027

Line No.	Inverted Rate	(1) RS-1 Standard	(2) Proposed Inverted Fuel Factors	(3) Target Fuel Revenues	(4) Rounded
1	First 1000 kWh	50,204,964,909	0.02510	$1,260,375,962	2.510
2	All Additional kWh	21,935,624,346	0.03510	$770,041,493	3.510
3	Total kWh	72,140,589,255		$2,030,417,455	
4	Avg Fuel Factor	2.805			
5	RS-1 Loss Multiplier	1.00329			
6	Average Fuel Factor	2.815			
7	Target Fuel Revenues	$2,030,417,455			

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED NET TRUE-UP AMOUNT

SCHEDULE: E2

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

Line No.	E2	(1) Jan - 2027	(2) Feb - 2027	(3) Mar - 2027	(4) Apr - 2027	(5) May - 2027	(6) Jun - 2027	(7) Jul - 2027	(8) Aug - 2027	(9) Sep - 2027	(10) Oct - 2027	(11) Nov - 2027	(12) Dec - 2027	(13) 2027
1	**Fuel Costs & Net Power Transactions**													
2	Fuel Cost of System Net Generation (Sch. 3)	327,540,126	284,024,008	248,572,517	253,417,502	285,551,241	316,272,326	359,759,271	364,387,101	331,594,457	310,337,783	281,309,531	329,657,695	3,692,423,558
3	Solar Base Rate Adjustment (SOBRA) Fuel Savings	3,685,881	3,685,881	3,685,881	3,685,881	3,685,881	3,685,881	3,685,881	3,685,881	3,685,881	3,685,881	3,685,881	3,685,881	44,230,574
4	Fuel Cost of Stratified Sales	(10,001,806)	(7,173,152)	(5,223,979)	(5,811,694)	(7,111,936)	(7,345,874)	(8,996,838)	(8,651,507)	(7,366,945)	(6,386,112)	(6,158,810)	(8,025,899)	(88,254,554)
5	Fuel Cost of Power Sold (Sch. 6)	(12,577,420)	(8,768,980)	(5,713,605)	(4,876,193)	(4,956,509)	(4,684,620)	(5,605,052)	(5,529,908)	(5,977,196)	(5,623,019)	(6,436,021)	(7,678,587)	(78,427,110)
6	Gains from Off-System Sales (Sch. 6)	(4,539,061)	(3,198,606)	(1,707,011)	(1,849,127)	(2,272,199)	(2,364,815)	(2,348,117)	(2,235,551)	(1,984,619)	(1,997,894)	(2,543,381)	(3,700,465)	(30,740,846)
7	Fuel Cost of Purchased Power, Exclusive of Economy (Scl	10,169,408	8,350,827	10,830,431	10,116,971	8,677,255	11,817,183	11,863,211	12,000,077	11,430,437	9,834,709	9,398,302	8,344,070	122,832,880
8	Energy Payments to Qualifying Facilities/Net Metering (Scl	2,379,286	2,202,227	2,546,682	2,332,137	2,579,668	2,457,659	2,379,864	2,446,199	2,127,837	2,445,545	1,911,736	2,838,996	28,647,835
9	Energy Cost to Economy Purchases (Sch. 9)	0	0	640,770	725,400	1,249,920	1,344,000	1,390,350	1,428,480	1,246,200	394,320	0	0	8,419,440
10		316,656,414	279,122,204	253,631,686	257,740,877	287,403,322	321,181,739	362,128,570	367,530,771	334,756,052	312,691,212	281,167,238	325,121,691	3,699,131,777
11	**Optimization Activities**													
12	Incremental Personnel, Software, and Hardware Costs	187,855	169,010	194,498	187,365	180,179	187,463	187,276	187,238	186,899	179,410	120,043	272,248	2,239,484
13	Variable O&M Costs Attributable to Off-System Sales (Sch	180,346	134,327	111,302	103,968	100,738	81,072	85,858	82,882	91,728	96,422	119,232	124,397	1,312,271
14	Variable O&M Costs Avoided due to Economy Purchases	0	0	(5,803)	(5,616)	(9,523)	(10,080)	(10,267)	(10,714)	(9,648)	(3,571)	0	0	(65,222)
15	Optimization Credits (Gains from Natural Gas and RECs) (	(9,517,727)	(7,525,447)	(6,097,374)	(6,414,311)	(5,931,900)	(5,909,217)	(6,677,599)	(7,121,706)	(7,604,916)	(7,055,462)	(7,842,906)	(7,644,561)	(85,343,127)
16	Asset Optimization - Customer Portion (Sch. 2)	14,690,303	11,158,954	8,213,594	8,525,644	3,339,333	3,413,611	3,768,551	3,933,321	3,966,494	3,716,810	5,206,222	5,828,101	75,760,938
17		5,540,776	3,936,844	2,416,217	2,397,050	(2,321,174)	(2,237,151)	(2,646,181)	(2,928,979)	(3,369,443)	(3,066,391)	(2,397,410)	(1,419,815)	(6,095,656)
18	**Adjustments to Fuel Cost**													
19	Energy Imbalance Fuel Revenues	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Inventory Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Other O&M Expense	51,980	51,980	51,980	52,943	57,569	53,539	53,539	53,539	53,539	53,539	53,539	53,539	641,225
22		51,980	51,980	51,980	52,943	57,569	53,539	53,539	53,539	53,539	53,539	53,539	53,539	641,225
23	**Adjusted Total Fuel Costs & Net Power Transactions**	322,249,170	283,111,028	256,099,883	260,190,871	285,139,718	318,998,127	359,535,928	364,655,331	331,440,148	309,678,360	278,823,367	323,755,416	3,693,677,346
24														
25	System MWH Sales (Excluding Stratified Sales)	10,426,620	9,568,754	9,506,293	10,197,182	11,141,156	12,575,868	13,468,169	13,697,062	13,588,737	12,254,092	10,679,777	10,138,735	137,242,445
26														
27	**Recovery Factors**													
28	Cost per kWh	3.0906	2.9587	2.6940	2.5516	2.5593	2.5366	2.6695	2.6623	2.4391	2.5271	2.6108	3.1933	2.6914
29	Jurisdictional Loss Multiplier	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021
30	Jurisdictional Cost	3.0971	2.9649	2.6996	2.5569	2.5647	2.5419	2.6751	2.6678	2.4442	2.5324	2.6162	3.1999	2.6969
31	Net True-up (¢/kWh)	(1.7667)	(1.9308)	(1.9429)	(1.8098)	(1.6546)	(1.4645)	(1.3668)	(1.3446)	(1.3559)	(1.5066)	(1.7281)	(1.8209)	(0.1344)
32	Total (¢/kWh)	1.3304	1.0341	0.7567	0.7471	0.9100	1.0774	1.3083	1.3232	1.0882	1.0258	0.8881	1.3790	2.5626
33	GPIF (¢/kWh)	0.0053	0.0058	0.0058	0.0054	0.0050	0.0044	0.0041	0.0040	0.0041	0.0045	0.0052	0.0055	0.0049
34	Asset Optimization - Company Portion (¢/kWh)	0.0554	0.0606	0.0610	0.0568	0.0519	0.0459	0.0429	0.0422	0.0425	0.0473	0.0542	0.0571	0.0506
35	SolarTogether (ST) Credit (¢/kWh)	0.1615	0.1996	0.2058	0.2624	0.2567	0.2453	0.2016	0.2045	0.1983	0.1990	0.2234	0.1939	0.2126
36	Jurisdictional Projected SoBRA Fuel Savings (¢/kWh)		(0.0305)	(0.0307)	(0.0286)	(0.0262)	(0.0232)	(0.0217)	(0.0213)	(0.0215)	(0.0238)	(0.0273)	(0.0288)	(0.0253)
37	Recovery Factor	1.5526	1.2696	0.9986	1.0431	1.1975	1.3498	1.5353	1.5527	1.3116	1.2527	1.1436	1.6067	2.8053
38														
39	Recovery Factor Rounded to .001 (¢/kWh)	1.553	1.270	0.999	1.043	1.197	1.350	1.535	1.553	1.312	1.253	1.144	1.607	2.805
40														
41	Lines Used in Calculation													
42	Retail KWH Sales	9,974,870,426	9,127,113,433	9,070,121,587	9,737,335,493	10,650,451,320	12,033,211,630	12,893,623,620	13,106,194,262	12,996,735,319	11,696,573,981	10,197,468,405	9,677,881,816	131,161,581,292
43	Net True Up Amount	176,226,187	176,226,187	176,226,187	176,226,187	176,226,187	176,226,187	176,226,187	176,226,187	176,226,187	176,226,187	176,226,187	176,226,187	176,226,187
44	GPIF	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(6,366,638)
45	Asset Optimization - Company Portion	(5,529,195)	(5,529,195)	(5,529,195)	(5,529,195)	(5,529,195)	(5,529,195)	(5,529,195)	(5,529,195)	(5,529,195)	(5,529,195)	(5,529,195)	(5,529,195)	(66,350,337)
46	SolarTogether - Subscription Credit	(16,109,752)	(18,216,280)	(18,664,106)	(25,551,239)	(27,341,620)	(29,512,166)	(25,997,528)	(26,800,134)	(25,767,151)	(23,273,913)	(22,785,546)	(18,764,930)	(278,784,363)
47	Jurisdictional Projection SOBRA Fuel Savings	0	(2,781,716)	(2,782,509)	(2,784,804)	(2,787,870)	(2,790,476)	(2,791,908)	(2,790,512)	(2,789,266)	(2,783,635)	(2,784,613)	(2,783,757)	(30,651,067)
48														
49														
50	Note: Totals may not add due to rounding													

Docket No. 20260001-EI
2027 FCR Projections - Tranche A
Exhibit RLH-6, Page 7 of 8

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
RESIDENTIAL BILL COMPARISON

SCHEDULE: E10

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

	CURRENT	PROPOSED		DIFFERENCE		DIFFERENCE %	
		JAN	FEB	JAN	FEB	JAN	FEB
FPL	2026 [(a)]	2027	2027	2027	2027	2027	2027
BASE	$89.17	$95.10	$95.80	$5.93	$0.70	6.7%	0.7%
FUEL COST RECOVERY	$28.93	$25.36	$25.10	($3.57)	($0.25)	-12.3%	-1.0%
ENERGY CONSERVATION COST RECOVERY	$1.48	$1.30	$1.30	($0.18)	$0.00	-12.2%	0.0%
CAPACITY COST RECOVERY	$0.52	$0.49	$0.49	($0.03)	$0.00	-5.8%	0.0%
ENVIRONMENTAL COST RECOVERY	$3.45	$3.20	$3.20	($0.25)	$0.00	-7.2%	0.0%
STORM PROTECTION PLAN COST RECOVERY	$9.95	$10.88	$10.88	$0.93	$0.00	9.3%	0.0%
STORM RESTORATION RECOVERY SURCHARGE	$0.00	$0.00	$0.00	$0.00	$0.00	0.0%	0.0%
TRANSITION RIDER CREDIT	($0.40)	$0.00	$0.00	$0.40	$0.00	-100.0%	0.0%
SUBTOTAL	$133.10	$136.33	$136.77	$3.23	$0.45	2.4%	0.3%
GROSS RECEIPTS TAX/RAF	$3.54	$3.62	$3.63	$0.08	$0.01	2.3%	0.3%
TOTAL	**$136.64**	**$139.95**	**$140.40**	**$3.31**	**$0.46**	**2.4%**	**0.3%**

	CURRENT	PROPOSED		DIFFERENCE	DIFFERENCE	DIFFERENCE %	
		JAN	FEB	JAN	FEB	JAN	FEB
NWFL	2026 [(a)]	2027	2027	2027	2027	2027	2027
BASE	$89.17	$95.10	$95.80	$5.93	$0.70	6.7%	0.7%
FUEL COST RECOVERY	$28.93	$25.36	$25.10	($3.57)	($0.25)	-12.3%	-1.0%
ENERGY CONSERVATION COST RECOVERY	$1.48	$1.30	$1.30	($0.18)	$0.00	-12.2%	0.0%
CAPACITY COST RECOVERY	$0.52	$0.49	$0.49	($0.03)	$0.00	-5.8%	0.0%
ENVIRONMENTAL COST RECOVERY	$3.45	$3.20	$3.20	($0.25)	$0.00	-7.2%	0.0%
STORM PROTECTION PLAN COST RECOVERY	$9.95	$10.88	$10.88	$0.93	$0.00	9.3%	0.0%
STORM RESTORATION RECOVERY SURCHARGE	$0.00	$0.00	$0.00	$0.00	$0.00	0.0%	0.0%
TRANSITION RIDER	$4.21	$0.00	$0.00	($4.21)	$0.00	-100.0%	0.0%
SUBTOTAL	$137.71	$136.33	$136.77	($1.38)	$0.45	-1.0%	0.3%
GROSS RECEIPTS TAX/RAF	$3.65	$3.62	$3.63	($0.03)	$0.01	-0.8%	0.3%
TOTAL	**$141.36**	**$139.95**	**$140.40**	**($1.41)**	**$0.46**	**-1.0%**	**0.3%**

(a) A one-time refund of $7.97 on a typical 1,000 kWh residential bill will be applied during the September 2026 billing cycle for excess revenues collected from storm restoration recovery surcharge.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

SCHEDULE: E1

ESTIMATED FOR THE PERIOD OF: AUGUST 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)
Line No.	E1	2027		
		Dollars	MWh	Cents/kWh
1	**Total Cost of Generated Power**			
2	Net Cost of System Net Generation (Sch. 3)	3,692,423,558	148,529,912	2.4860
3	Solar Base Rate Adjustment (SOBRA) Fuel Savings	44,230,574	148,529,912	0.0298
4	Fuel Cost of Stratified Sales (Sch. 2)	(88,254,554)	(2,782,504)	3.1718
5	Lease Costs (Sch. 2)	N/A	N/A	N/A
6	Adjustments to Fuel Costs (Sch. 2)	641,225	N/A	N/A
7		3,649,040,804	145,747,408	2.5037
8	**Total Cost of Purchased Power**			
9	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	122,832,880	3,343,902	3.6733
10	Energy Payments to Qualifying Facilities/Net Metering (Sch. 8)	28,647,835	536,898	5.3358
11	Energy Cost of Economy Purchases (Sch. 9)	8,419,440	135,880	6.1962
12		159,900,155	4,016,680	3.9809
13	**TOTAL AVAILABLE**	3,808,940,959	149,764,088	2.5433
14				
15	**Total Fuel Cost and Gains of Power Sales**			
16	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(74,908,461)	(2,733,897)	2.7400
17	Gains from Off-System Sales (Sch. 6)	(30,740,846)	N/A	N/A
18	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(3,518,649)	(561,424)	0.6267
19		(109,167,956)	(3,295,321)	3.3128
20	**Total Incremental Optimization Costs**			
21	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	2,239,484	N/A	N/A
22	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	1,312,271	N/A	N/A
23	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(65,222)	N/A	N/A
24	Optimization Credits (Gains from Natural Gas and RECs) (Sch. 2)	(85,343,127)	N/A	N/A
25	Asset Optimization - Customer Portion (Sch. 2)	75,760,938	N/A	N/A
26		(6,095,656)	N/A	N/A
27	Total Fuel Costs & Net Power Transactions	3,693,677,346	146,468,767	2.5218
28				
29	**Average Factor Calculation**			
30	Net Unbilled Sales	59,341,656	2,353,074	0.0511
31	T & D Losses	169,635,826	6,726,780	0.1157
32	Company Use	3,693,677	146,469	0.0027
33	System Sales	3,693,677,346	137,242,445	2.6914
34	Wholesale Sales (excluding Stratified Sales)	163,657,450	6,080,864	2.6914
35	Jurisdictional Sales	3,530,019,897	131,161,581	2.6914
36	Jurisdictional Line Loss Multiplier	7,341,559		1.0021
37	Jurisdictional Sales Adjusted for Line Losses	3,537,361,456	131,161,581	2.6969
38	True-Up	(176,226,187)	131,161,581	(0.1344)
39	TOTAL JURISDICTIONAL FUEL COST	3,361,135,269	131,161,581	2.5626
40	GPIF	6,366,638	131,161,581	0.0049
41	Asset Optimization - Company Portion	66,350,337	131,161,581	0.0506
42	SolarTogether (ST) Credit	278,784,363	131,161,581	0.2126
43	Jurisdictionalized SOBRA Fuel Savings (February)	(30,651,067)	121,186,711	(0.0253)
44	Jurisdictionalized SOBRA Fuel Savings (August)	(12,094,861)	57,674,854	(0.0210)
45	Fuel Factor after adjustments	3,669,890,679	131,161,581	2.7843
46	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH			2.784
47				
48	Note: Totals may not add due to rounding			

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF THE MIDCOURSE CORRECTION AND REVISED FUEL FACTOR

SCHEDULE: E1-A

ESTIMATED FOR THE PERIOD OF: August 2027 THROUGH DECEMBER 2027

	(1)	(2)
Line No.	E1-A	2027
1	Actual/Estimated (Over)/Under Recovery [1]	($135,071,098)
2	Final (Over)/Under Recovery	($41,155,089)
3	Total (Over)/Under Recovery to be included in Projected Period [2]	($176,226,187)
4		
5	Total Jurisdictional Sales (MWh)	131,161,581
6		
7	True-Up Factor (cents/kWh)	(0.1344)
8		
9		
10	[1] FPL's 2026 Actual/Estimated Over Recovery	
11	[2] Projected Period January 2027 - December 2027 (Schedule E1, Line 38)	
12		
13	Note: Totals may not add due to rounding	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED NET TRUE-UP AMOUNT

SCHEDULE: E1-B

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2027 THROUGH DECEMBER 2027

Line No.		(1) 2027
1	SOBRA Fuel Savings Total System	44,230,574
2		
3	Jurisdictional %	95.57%
4		
5	Jurisdictionalized Fuel Savings Adjusted for Losses	42,220,087
6		
7	Note: Totals may not add due to rounding	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FUEL RECOVERY FACTORS BY RATE GROUP

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: AUGUST 2027 THROUGH DECEMBER 2027

Line No.	Groups	Rate Classes	(1) Average Factor	(2) Fuel Recovery Loss Multiplier	(3) Fuel Recovery Factor
1	A	RS-1 first 1,000 kWh	2.784	1.00329	2.489
2	A	RS-1 all additional kWh	2.784	1.00329	3.489
3					
4	A	GS-1, SL-2, SL-2M, GSCU-1	2.784	1.00329	2.793
5					
6	A-1	SL-1, SL-1M, OL-1, PL-1, LT-1, OS I/II [1]	2.752	1.00329	2.761
7					
8	B	GSD-1, GSD-1EV	2.784	1.00322	2.793
9					
10	C	GSLD-1, GSLD-1EV, CS-1	2.784	1.00235	2.791
11					
12	D	GSLD-2, CS-2, OS-2, MET, GSLD-2EV	2.784	0.99415	2.768
13					
14	E	GSLD-3, CS-3, LLCS1, LLCS2	2.784	0.96921	2.699
15					
16	A	GST-1 On-Peak	2.945	1.00329	2.955
17	A	GST-1 Off-Peak	2.715	1.00329	2.724
18					
19	A	RTR-1 On-Peak			0.162
20	A	RTR-1 Off-Peak			(0.070)
21					
22	A	RS2-EV On-Peak	2.945	1.00329	2.955
23	A	RS2-EV Off-Peak	2.715	1.00329	2.724
24					
25	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 On-Peak	2.945	1.00321	2.955
26	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 Off-Peak	2.715	1.00321	2.724
27					
28	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 On-Peak	2.945	1.00235	2.952
29	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 Off-Peak	2.715	1.00235	2.721
30					
31	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 On-Peak	2.945	0.99415	2.928
32	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 Off-Peak	2.715	0.99415	2.699
33					
34	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) On-Peak	2.945	0.96921	2.855
35	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) Off-Peak	2.715	0.96921	2.631
36					
37	F	CILC-1(D), ISST-1(D) On-Peak	2.945	0.99320	2.925
38	F	CILC-1(D), ISST-1(D) Off-Peak	2.715	0.99320	2.697
39					
40	[1] Weighted average 16% on-peak and 84% off-peak				

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: AUGUST 2027 THROUGH DECEMBER 2027

			(1)	(2)	(3)
Line No.	Groups	Rate Schedule	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	B	GSD(T)-1 On-Peak	3.036	1.00321	3.046
2	B	GSD(T)-1 Off-Peak	2.752	1.00321	2.760
3					
4	C	GSLD(T)-1 On-Peak	3.036	1.00235	3.043
5	C	GSLD(T)-1 Off-Peak	2.752	1.00235	2.758
6					
7	D	GSLD(T)-2 On-Peak	3.036	0.99388	3.017
8	D	GSLD(T)-2 Off-Peak	2.752	0.99388	2.735

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
RS-1 INVERTED RATE COMPUTATION

SCHEDULE: RS-1

ESTIMATED FOR THE PERIOD OF: AUGUST 2027 THROUGH DECEMBER 2027

Line No.	Inverted Rate	(1) RS-1 Standard	(2) Proposed Inverted Fuel Factors	(3) Target Fuel Revenues	(4) Rounded
1	First 1000 kWh	50,204,964,909	0.02489	$1,249,812,921	2.489
2	All Additional kWh	21,935,624,346	0.03489	$765,426,274	3.489
3	Total kWh	72,140,589,255		$2,015,239,195	
4	Avg Fuel Factor	2.784			
5	RS-1 Loss Multiplier	1.00329			
6	Average Fuel Factor	2.793			
7	Target Fuel Revenues	$2,015,239,195			

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED NET TRUE-UP AMOUNT

SCHEDULE: E2

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

Line No.	E2	(1) Jan - 2027	(2) Feb - 2027	(3) Mar - 2027	(4) Apr - 2027	(5) May - 2027	(6) Jun - 2027	(7) Jul - 2027	(8) Aug - 2027	(9) Sep - 2027	(10) Oct - 2027	(11) Nov - 2027	(12) Dec - 2027	(13) 2027
1	**Fuel Costs & Net Power Transactions**													
2	Fuel Cost of System Net Generation (Sch. 3)	327,540,126	284,024,008	248,572,517	253,417,502	285,551,241	316,272,326	359,759,271	364,387,101	331,594,457	310,337,783	281,309,531	329,657,695	3,692,423,558
3	Solar Base Rate Adjustment (SOBRA) Fuel Savings	3,685,881	3,685,881	3,685,881	3,685,881	3,685,881	3,685,881	3,685,881	3,685,881	3,685,881	3,685,881	3,685,881	3,685,881	44,230,574
4	Fuel Cost of Stratified Sales	(10,001,806)	(7,173,152)	(5,223,979)	(5,811,694)	(7,111,936)	(7,345,874)	(8,996,838)	(8,651,507)	(7,366,945)	(6,386,112)	(6,158,810)	(8,025,899)	(88,254,554)
5	Fuel Cost of Power Sold (Sch. 6)	(12,577,420)	(8,768,980)	(5,713,605)	(4,876,193)	(4,956,509)	(4,684,620)	(5,605,052)	(5,529,908)	(5,977,196)	(5,623,019)	(6,436,021)	(7,678,587)	(78,427,110)
6	Gains from Off-System Sales (Sch. 6)	(4,539,061)	(3,198,606)	(1,707,011)	(1,849,127)	(2,272,199)	(2,364,815)	(2,348,117)	(2,235,551)	(1,984,619)	(1,997,894)	(2,543,381)	(3,700,465)	(30,740,846)
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	10,169,408	8,350,827	10,830,431	10,116,971	8,677,255	11,817,183	11,863,211	12,000,077	11,430,437	9,834,709	9,398,302	8,344,070	122,832,880
8	Energy Payments to Qualifying Facilities/Net Metering (Sch. 8)	2,379,286	2,202,227	2,546,682	2,332,137	2,579,668	2,457,659	2,379,864	2,446,199	2,127,837	2,445,545	1,911,736	2,838,996	28,647,835
9	Energy Cost to Economy Purchases (Sch. 9)	0	0	640,770	725,400	1,249,920	1,344,000	1,390,350	1,428,480	1,246,200	394,320	0	0	8,419,440
10		316,656,414	279,122,204	253,631,686	257,740,877	287,403,322	321,181,739	362,128,570	367,530,771	334,756,052	312,691,212	281,167,238	325,121,691	3,699,131,777
11	**Optimization Activities**													
12	Incremental Personnel, Software, and Hardware Costs	187,855	169,010	194,498	187,365	180,179	187,463	187,276	187,238	186,899	179,410	120,043	272,248	2,239,484
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	180,346	134,327	111,302	103,968	100,738	81,072	85,858	82,882	91,728	96,422	119,232	124,397	1,312,271
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	0	0	(5,803)	(5,616)	(9,523)	(10,080)	(10,267)	(10,714)	(9,648)	(3,571)	0	0	(65,222)
15	Optimization Credits (Gains from Natural Gas and RECs) (Sch. 2)	(9,517,727)	(7,525,447)	(6,097,374)	(6,414,311)	(5,931,900)	(5,909,217)	(6,677,599)	(7,121,706)	(7,604,916)	(7,055,462)	(7,842,906)	(7,644,561)	(85,343,127)
16	Asset Optimization - Customer Portion (Sch. 2)	14,690,303	11,158,954	8,213,594	8,525,644	3,339,333	3,413,611	3,768,551	3,933,321	3,966,494	3,716,810	5,206,222	5,828,101	75,760,938
17		5,540,776	3,936,844	2,416,217	2,397,050	(2,321,174)	(2,237,151)	(2,646,181)	(2,928,979)	(3,369,443)	(3,066,391)	(2,397,410)	(1,419,815)	(6,095,656)
18	**Adjustments to Fuel Cost**													
19	Energy Imbalance Fuel Revenues	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Inventory Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Other O&M Expense	51,980	51,980	51,980	52,943	57,569	53,539	53,539	53,539	53,539	53,539	53,539	53,539	641,225
22		51,980	51,980	51,980	52,943	57,569	53,539	53,539	53,539	53,539	53,539	53,539	53,539	641,225
23	**Adjusted Total Fuel Costs & Net Power Transactions**	322,249,170	283,111,028	256,099,883	260,190,871	285,139,718	318,998,127	359,535,928	364,655,331	331,440,148	309,678,360	278,823,367	323,755,416	3,693,677,346
24														
25	System MWH Sales (Excluding Stratified Sales)	10,426,620	9,568,754	9,506,293	10,197,182	11,141,156	12,575,868	13,468,169	13,697,062	13,588,737	12,254,092	10,679,777	10,138,735	137,242,445
26														
27	**Recovery Factors**													
28	Cost per kWh	3.0906	2.9587	2.6940	2.5516	2.5593	2.5366	2.6695	2.6623	2.4391	2.5271	2.6108	3.1933	2.6914
29	Jurisdictional Loss Multiplier	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021
30	Jurisdictional Cost	3.0971	2.9649	2.6996	2.5569	2.5647	2.5419	2.6751	2.6678	2.4442	2.5324	2.6162	3.1999	2.6969
31	Net True-up (¢/kWh)	(1.7667)	(1.9308)	(1.9429)	(1.8098)	(1.6546)	(1.4645)	(1.3668)	(1.3446)	(1.3559)	(1.5066)	(1.7281)	(1.8209)	(0.1344)
32	Total (¢/kWh)	1.3304	1.0341	0.7567	0.7471	0.9100	1.0774	1.3083	1.3232	1.0882	1.0258	0.8881	1.3790	2.5626
33	GPIF (¢/kWh)	0.0053	0.0058	0.0058	0.0054	0.0050	0.0044	0.0041	0.0040	0.0041	0.0045	0.0052	0.0055	0.0049
34	Asset Optimization - Company Portion (¢/kWh)	0.0554	0.0606	0.0610	0.0568	0.0519	0.0459	0.0429	0.0422	0.0425	0.0473	0.0542	0.0571	0.0506
35	SolarTogether (ST) Credit (¢/kWh)	0.1615	0.1996	0.2058	0.2624	0.2567	0.2453	0.2016	0.2045	0.1983	0.1990	0.2234	0.1939	0.2126
36	Jurisdictional Projected SoBRA Fuel Savings (February) (¢/kWh)		-0.0305	(0.0307)	(0.0286)	(0.0262)	(0.0232)	(0.0217)	(0.0213)	(0.0215)	(0.0238)	(0.0273)	(0.0288)	(0.0253)
37	Jurisdictional Projected SoBRA Fuel Savings (August) (¢/kWh)								(0.0185)	(0.0186)	(0.0207)	(0.0237)	(0.0250)	(0.0210)
38	Recovery Factor	1.5526	1.2696	0.9986	1.0431	1.1975	1.3498	1.5353	1.5342	1.2930	1.2321	1.1199	1.5818	2.7843
39														
40	Recovery Factor Rounded to .001 (¢/kWh)	1.553	1.270	0.999	1.043	1.197	1.350	1.535	1.534	1.293	1.232	1.120	1.582	2.784
41	Note: Totals may not add due to rounding													
42	Lines Used in Calculation													
43	Retail KWH Sales	9,974,870,426	9,127,113,433	9,070,121,587	9,737,335,493	10,650,451,320	12,033,211,630	12,893,623,620	13,106,194,262	12,996,735,319	11,696,573,981	10,197,468,405	9,677,881,816	131,161,581,292
44	Net True Up Amount	176,226,187	176,226,187	176,226,187	176,226,187	176,226,187	176,226,187	176,226,187	176,226,187	176,226,187	176,226,187	176,226,187	176,226,187	176,226,187
45	GPIF	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(6,366,638)
46	Asset Optimization - Company Portion	(5,529,195)	(5,529,195)	(5,529,195)	(5,529,195)	(5,529,195)	(5,529,195)	(5,529,195)	(5,529,195)	(5,529,195)	(5,529,195)	(5,529,195)	(5,529,195)	(66,350,337)
47	SolarTogether - Subscription Credit	(16,109,752)	(18,216,280)	(18,664,106)	(25,551,239)	(27,341,620)	(29,512,166)	(25,997,528)	(26,800,134)	(25,767,151)	(23,273,913)	(22,785,546)	(18,764,930)	(278,784,363)
48	Jurisdictional Projection SOBRA Fuel Savings	0	0	0	0	0	0	0	(2,422,580)	(2,421,498)	(2,416,609)	(2,417,459)	(2,416,715)	(12,094,861)

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
RESIDENTIAL BILL COMPARISON

SCHEDULE: E10

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

	CURRENT	PROPOSED			DIFFERENCE			DIFFERENCE %		
		JAN	FEB	AUG	JAN	FEB	AUG	JAN	FEB	AUG
FPL	2026 [a]	2027	2027	2027	2027	2027	2027	2027	2027	2027
BASE	$89.17	$95.10	$95.80	$96.48	$5.93	$0.70	$0.68	6.7%	0.7%	0.7%
FUEL COST RECOVERY	$28.93	$25.36	$25.10	$24.89	($3.57)	($0.25)	($0.21)	-12.3%	-1.0%	-0.8%
ENERGY CONSERVATION COST RECOVERY	$1.48	$1.30	$1.30	$1.30	($0.18)	$0.00	$0.00	-12.2%	0.0%	0.0%
CAPACITY COST RECOVERY	$0.52	$0.49	$0.49	$0.49	($0.03)	$0.00	$0.00	-5.8%	0.0%	0.0%
ENVIRONMENTAL COST RECOVERY	$3.45	$3.20	$3.20	$3.20	($0.25)	$0.00	$0.00	-7.2%	0.0%	0.0%
STORM PROTECTION PLAN COST RECOVERY	$9.95	$10.88	$10.88	$10.88	$0.93	$0.00	$0.00	9.3%	0.0%	0.0%
STORM RESTORATION RECOVERY SURCHARGE	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	0.0%	0.0%	0.0%
TRANSITION RIDER CREDIT	($0.40)	$0.00	$0.00	$0.00	$0.40	$0.00	$0.00	-100.0%	0.0%	0.0%
SUBTOTAL	$133.10	$136.33	$136.77	$137.24	$3.23	$0.45	$0.47	2.4%	0.3%	0.3%
GROSS RECEIPTS TAX/RAF	$3.54	$3.62	$3.63	$3.64	$0.08	$0.01	$0.01	2.3%	0.3%	0.3%
TOTAL	**$136.64**	**$139.95**	**$140.40**	**$140.88**	**$3.31**	**$0.46**	**$0.48**	**2.4%**	**0.3%**	**0.3%**

	CURRENT	PROPOSED			DIFFERENCE			DIFFERENCE %		
		JAN	FEB	AUG	JAN	FEB	AUG	JAN	FEB	AUG
NWFL	2026 [a]	2027	2027	2027	2027	2027	2027	2027	2027	2027
BASE	$89.17	$95.10	$95.80	$96.48	$5.93	$0.70	$0.68	6.7%	0.7%	0.7%
FUEL COST RECOVERY	$28.93	$25.36	$25.10	$24.89	($3.57)	($0.25)	($0.21)	-12.3%	-1.0%	-0.8%
ENERGY CONSERVATION COST RECOVERY	$1.48	$1.30	$1.30	$1.30	($0.18)	$0.00	$0.00	-12.2%	0.0%	0.0%
CAPACITY COST RECOVERY	$0.52	$0.49	$0.49	$0.49	($0.03)	$0.00	$0.00	-5.8%	0.0%	0.0%
ENVIRONMENTAL COST RECOVERY	$3.45	$3.20	$3.20	$3.20	($0.25)	$0.00	$0.00	-7.2%	0.0%	0.0%
STORM PROTECTION PLAN COST RECOVERY	$9.95	$10.88	$10.88	$10.88	$0.93	$0.00	$0.00	9.3%	0.0%	0.0%
STORM RESTORATION RECOVERY SURCHARGE	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	0.0%	0.0%	0.0%
TRANSITION RIDER	$4.21	$0.00	$0.00	$0.00	($4.21)	$0.00	$0.00	-100.0%	0.0%	0.0%
SUBTOTAL	$137.71	$136.33	$136.77	$137.24	($1.38)	$0.45	$0.47	-1.0%	0.3%	0.3%
GROSS RECEIPTS TAX/RAF	$3.65	$3.62	$3.63	$3.64	($0.03)	$0.01	$0.01	-0.8%	0.3%	0.3%
TOTAL	**$141.36**	**$139.95**	**$140.40**	**$140.88**	**($1.41)**	**$0.46**	**$0.48**	**-1.0%**	**0.3%**	**0.3%**

(a) A one-time refund of $7.97 on a typical 1,000 kWh residential bill will be applied during the September 2026 billing cycle for excess revenues collected from storm restoration recovery surcharge.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

SCHEDULE: E1

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

Line No.	E1	(1) 2027 Dollars	(2) 2027 MWh	(3) 2027 Cents/kWh
1	**Total Cost of Generated Power**			
2	Net Cost of System Net Generation (Sch. 3)	3,692,423,558	148,529,912	2.4860
3	Solar Base Rate Adjustment (SOBRA) Fuel Savings			N/A
4	Fuel Cost of Stratified Sales (Sch. 2)	(88,254,554)	(2,782,504)	3.1718
5	Lease Costs (Sch. 2)	N/A	N/A	N/A
6	Adjustments to Fuel Costs (Sch. 2)	641,225	N/A	N/A
7		3,604,810,230	145,747,408	2.4733
8	**Total Cost of Purchased Power**			
9	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	122,832,880	3,343,902	3.6733
10	Energy Payments to Qualifying Facilities/Net Metering (Sch. 8)	28,647,835	536,898	5.3358
11	Energy Cost of Economy Purchases (Sch. 9)	8,419,440	135,880	6.1962
12		159,900,155	4,016,680	3.9809
13	**TOTAL AVAILABLE**	3,764,710,385	149,764,088	2.5138
14				
15	**Total Fuel Cost and Gains of Power Sales**			
16	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(74,908,461)	(2,733,897)	2.7400
17	Gains from Off-System Sales (Sch. 6)	(30,740,846)	N/A	N/A
18	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(3,518,649)	(561,424)	0.6267
19		(109,167,956)	(3,295,321)	3.3128
20	**Total Incremental Optimization Costs**			
21	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	2,239,484	N/A	N/A
22	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	1,312,271	N/A	N/A
23	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(65,222)	N/A	N/A
24	Optimization Credits (Gains from Natural Gas and RECs) (Sch. 2)	(85,343,127)	N/A	N/A
25	Asset Optimization - Customer Portion (Sch. 2)	75,760,938	N/A	N/A
26		(6,095,656)	N/A	N/A
27	Total Fuel Costs & Net Power Transactions	3,649,446,772	146,468,767	2.4916
28				
29	**Average Factor Calculation**			
30	Net Unbilled Sales	58,631,059	2,353,074	0.0505
31	T & D Losses	167,604,492	6,726,780	0.1143
32	Company Use	3,649,447	146,469	0.0027
33	System Sales	3,649,446,772	137,242,445	2.6591
34	Wholesale Sales (excluding Stratified Sales)	161,697,706	6,080,864	2.6591
35	Jurisdictional Sales	3,487,749,067	131,161,581	2.6591
36	Jurisdictional Line Loss Multiplier	7,253,646		1.0021
37	Jurisdictional Sales Adjusted for Line Losses	3,495,002,713	131,161,581	2.6647
38	True-Up	(176,226,187)	131,161,581	(0.1344)
39	TOTAL JURISDICTIONAL FUEL COST	3,318,776,526	131,161,581	2.5303
40	GPIF	6,366,638	131,161,581	0.0049
41	Asset Optimization - Company Portion	66,350,337	131,161,581	0.0506
42	SolarTogether (ST) Credit	278,784,363	131,161,581	0.2126
43	Jurisdictionalized SOBRA Fuel Savings			
44	Fuel Factor after adjustments	3,670,277,865	131,161,581	2.7983
45	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH			2.798
46				
47	Note: Totals may not add due to rounding			

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF THE MIDCOURSE CORRECTION AND REVISED FUEL FACTOR

SCHEDULE: E1-A

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

	(1)	(2)
Line No.		2027
1	Actual/Estimated (Over)/Under Recovery [1]	($135,071,098)
2	Final (Over)/Under Recovery	($41,155,089)
3	Total (Over)/Under Recovery to be included in Projected Period [2]	($176,226,187)
4		
5	Total Jurisdictional Sales (MWh)	131,161,581
6		
7	True-Up Factor (cents/kWh)	(0.1344)
8		
9		
10	[1] FPL's 2026 Actual/Estimated Over Recovery	
11	[2] Projected Period January 2027 - December 2027 (Schedule E1, Line 38)	
12		
13	Note: Totals may not add due to rounding	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FUEL RECOVERY FACTORS BY RATE GROUP

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

			(1)	(2)	(3)
Line No.	Groups	Rate Classes	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	A	RS-1 first 1,000 kWh	2.798	1.00329	2.503
2	A	RS-1 all additional kWh	2.798	1.00329	3.503
3					
4	A	GS-1, SL-2, SL-2M, GSCU-1	2.798	1.00329	2.808
5					
6	A-1	SL-1, SL-1M, OL-1, PL-1, LT-1, OS I/II [1]	2.766	1.00329	2.775
7					
8	B	GSD-1, GSD-1EV	2.798	1.00322	2.807
9					
10	C	GSLD-1, GSLD-1EV, CS-1	2.798	1.00235	2.805
11					
12	D	GSLD-2, CS-2, OS-2, MET, GSLD-2EV	2.798	0.99415	2.782
13					
14	E	GSLD-3, CS-3, LLCS1, LLCS2	2.798	0.96921	2.712
15					
16	A	GST-1 On-Peak	2.960	1.00329	2.970
17	A	GST-1 Off-Peak	2.729	1.00329	2.738
18					
19	A	RTR-1 On-Peak			0.162
20	A	RTR-1 Off-Peak			(0.070)
21					
22	A	RS2-EV On-Peak	2.960	1.00329	2.970
23	A	RS2-EV Off-Peak	2.729	1.00329	2.738
24					
25	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 On-Peak	2.960	1.00321	2.970
26	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 Off-Peak	2.729	1.00321	2.737
27					
28	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 On-Peak	2.960	1.00235	2.967
29	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 Off-Peak	2.729	1.00235	2.735
30					
31	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 On-Peak	2.960	0.99415	2.943
32	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 Off-Peak	2.729	0.99415	2.713
33					
34	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) On-Peak	2.960	0.96921	2.869
35	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) Off-Peak	2.729	0.96921	2.645
36					
37	F	CILC-1(D), ISST-1(D) On-Peak	2.960	0.99320	2.940
38	F	CILC-1(D), ISST-1(D) Off-Peak	2.729	0.99320	2.710
39					
40	[1] Weighted average 16% on-peak and 84% off-peak				

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

			(1)	(2)	(3)
Line No.	Groups	Rate Schedule	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	B	GSD(T)-1 On-Peak	3.051	1.00321	3.061
2	B	GSD(T)-1 Off-Peak	2.765	1.00321	2.774
3					
4	C	GSLD(T)-1 On-Peak	3.051	1.00235	3.058
5	C	GSLD(T)-1 Off-Peak	2.765	1.00235	2.772
6					
7	D	GSLD(T)-2 On-Peak	3.051	0.99388	3.033
8	D	GSLD(T)-2 Off-Peak	2.765	0.99388	2.749

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
RS-1 INVERTED RATE COMPUTATION

SCHEDULE: RS-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

Line No.	Inverted Rate	(1) RS-1 Standard	(2) Proposed Inverted Fuel Factors	(3) Target Fuel Revenues	(4) Rounded
1	First 1000 kWh	50,204,964,909	0.02503	$1,256,848,705	2.503
2	All Additional kWh	21,935,624,346	0.03503	$768,500,359	3.503
3	Total kWh	72,140,589,255		$2,025,349,064	
4	Avg Fuel Factor	2.798			
5	RS-1 Loss Multiplier	1.00329			
6	Average Fuel Factor	2.808			
7	Target Fuel Revenues	$2,025,349,064			

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED NET TRUE-UP AMOUNT

SCHEDULE: E2

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

Line No.		(1) Jan - 2027	(2) Feb - 2027	(3) Mar - 2027	(4) Apr - 2027	(5) May - 2027	(6) Jun - 2027	(7) Jul - 2027	(8) Aug - 2027	(9) Sep - 2027	(10) Oct - 2027	(11) Nov - 2027	(12) Dec - 2027	(13) 2027
1	**Fuel Costs & Net Power Transactions**													
2	Fuel Cost of System Net Generation (Sch. 3)	327,540,126	284,024,008	248,572,517	253,417,502	285,551,241	316,272,326	359,759,271	364,387,101	331,594,457	310,337,783	281,309,531	329,657,695	3,692,423,558
3	Fuel Cost of Stratified Sales	(10,001,806)	(7,173,152)	(5,223,979)	(5,811,694)	(7,111,936)	(7,345,874)	(8,996,838)	(8,651,507)	(7,366,945)	(6,386,112)	(6,158,810)	(8,025,899)	(88,254,554)
4	Fuel Cost of Power Sold (Sch. 6)	(12,577,420)	(8,768,980)	(5,713,605)	(4,876,193)	(4,956,509)	(4,684,620)	(5,605,052)	(5,529,908)	(5,977,196)	(5,623,019)	(6,436,021)	(7,678,587)	(78,427,110)
5	Gains from Off-System Sales (Sch. 6)	(4,539,061)	(3,198,606)	(1,707,011)	(1,849,127)	(2,272,199)	(2,364,815)	(2,348,117)	(2,235,551)	(1,984,619)	(1,997,894)	(2,543,381)	(3,700,465)	(30,740,846)
6	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7	10,169,408	8,350,827	10,830,431	10,116,971	8,677,255	11,817,183	11,863,211	12,000,077	11,430,437	9,834,709	9,398,302	8,344,070	122,832,880
7	Energy Payments to Qualifying Facilities/Net Metering (Sch. 8)	2,379,286	2,202,227	2,546,682	2,332,137	2,579,668	2,457,659	2,379,864	2,446,199	2,127,837	2,445,545	1,911,736	2,838,996	28,647,835
8	Energy Cost to Economy Purchases (Sch. 9)	0	0	640,770	725,400	1,249,920	1,344,000	1,390,350	1,428,480	1,246,200	394,320	0	0	8,419,440
9		312,970,533	275,436,323	249,945,805	254,054,996	283,717,441	317,495,858	358,442,689	363,844,890	331,070,171	309,005,331	277,481,357	321,435,810	3,654,901,203
10	**Optimization Activities**													
11	Incremental Personnel, Software, and Hardware Costs	187,855	169,010	194,498	187,365	180,179	187,463	187,276	187,238	186,899	179,410	120,043	272,248	2,239,484
12	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	180,346	134,327	111,302	103,968	100,738	81,072	85,858	82,882	91,728	96,422	119,232	124,397	1,312,271
13	Variable O&M Costs Avoided due to Economy Purchases (Sc	0	0	(5,803)	(5,616)	(9,523)	(10,080)	(10,267)	(10,714)	(9,648)	(3,571)	0	0	(65,222)
14	Optimization Credits (Gains from Natural Gas and RECs) (Scl	(9,517,727)	(7,525,447)	(6,097,374)	(6,414,311)	(5,931,900)	(5,909,217)	(6,677,599)	(7,121,706)	(7,604,916)	(7,055,462)	(7,842,906)	(7,644,561)	(85,343,127)
15	Asset Optimization - Customer Portion (Sch. 2)	14,690,303	11,158,954	8,213,594	8,525,644	3,339,333	3,413,611	3,768,551	3,933,321	3,966,494	3,716,810	5,206,222	5,828,101	75,760,938
16		5,540,776	3,936,844	2,416,217	2,397,050	(2,321,174)	(2,237,151)	(2,646,181)	(2,928,979)	(3,369,443)	(3,066,391)	(2,397,410)	(1,419,815)	(6,095,656)
17	**Adjustments to Fuel Cost**													
18	Energy Imbalance Fuel Revenues	0	0	0	0	0	0	0	0	0	0	0	0	0
19	Inventory Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Other O&M Expense	51,980	51,980	51,980	52,943	57,569	53,539	53,539	53,539	53,539	53,539	53,539	53,539	641,225
21		51,980	51,980	51,980	52,943	57,569	53,539	53,539	53,539	53,539	53,539	53,539	53,539	641,225
22	**Adjusted Total Fuel Costs & Net Power Transactions**	318,563,289	279,425,147	252,414,002	256,504,990	281,453,836	315,312,246	355,850,047	360,969,450	327,754,267	305,992,479	275,137,486	320,069,534	3,649,446,772
23														
24	System MWH Sales (Excluding Stratified Sales)	10,426,620	9,568,754	9,506,293	10,197,182	11,141,156	12,575,868	13,468,169	13,697,062	13,588,737	12,254,092	10,679,777	10,138,735	137,242,445
25														
26	**Recovery Factors**													
27	Cost per kWh	3.0553	2.9202	2.6552	2.5154	2.5263	2.5073	2.6422	2.6354	2.4120	2.4971	2.5762	3.1569	2.6591
28	Jurisdictional Loss Multiplier	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021
29	Jurisdictional Cost	3.0616	2.9263	2.6608	2.5207	2.5315	2.5125	2.6477	2.6409	2.4170	2.5023	2.5816	3.1635	2.6647
30	Net True-up (¢/kWh)	(1.7667)	(1.9308)	(1.9429)	(1.8098)	(1.6546)	(1.4645)	(1.3668)	(1.3446)	(1.3559)	(1.5066)	(1.7281)	(1.8209)	(0.1344)
31	Total (¢/kWh)	1.2949	0.9955	0.7178	0.7109	0.8769	1.0480	1.2809	1.2963	1.0610	0.9956	0.8535	1.3425	2.5303
32	GPIF (¢/kWh)	0.0053	0.0058	0.0058	0.0054	0.0050	0.0044	0.0041	0.0040	0.0041	0.0045	0.0052	0.0055	0.0049
33	Asset Optimization - Company Portion (¢/kWh)	0.0554	0.0606	0.0610	0.0568	0.0519	0.0459	0.0429	0.0422	0.0425	0.0473	0.0542	0.0571	0.0506
34	SolarTogether (ST) Credit (¢/kWh)	0.1615	0.1996	0.2058	0.2624	0.2567	0.2453	0.2016	0.2045	0.1983	0.1990	0.2234	0.1939	0.2126
35	Jurisdictional Projected SoBRA Fuel Savings (¢/kWh)													
36	Recovery Factor	1.5172	1.2614	0.9904	1.0355	1.1905	1.3436	1.5295	1.5470	1.3059	1.2464	1.1363	1.5991	2.7983
37														
38	Recovery Factor Rounded to .001 (¢/kWh)	1.517	1.261	0.990	1.036	1.190	1.344	1.530	1.547	1.306	1.246	1.136	1.599	2.798
39	Note: Totals may not add due to rounding													
40	Lines Used in Calculation													
41	Retail KWH Sales	9,974,870,426	9,127,113,433	9,070,121,587	9,737,335,493	10,650,451,320	12,033,211,630	12,893,623,620	13,106,194,262	12,996,735,319	11,696,573,981	10,197,468,405	9,677,881,816	131,161,581,292
42	Net True Up Amount	176,226,187	176,226,187	176,226,187	176,226,187	176,226,187	176,226,187	176,226,187	176,226,187	176,226,187	176,226,187	176,226,187	176,226,187	176,226,187
43	GPIF	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(6,366,638)
44	Asset Optimization - Company Portion	(5,529,195)	(5,529,195)	(5,529,195)	(5,529,195)	(5,529,195)	(5,529,195)	(5,529,195)	(5,529,195)	(5,529,195)	(5,529,195)	(5,529,195)	(5,529,195)	(66,350,337)
45	SolarTogether - Subscription Credit	(16,109,752)	(18,216,280)	(18,664,106)	(25,551,239)	(27,341,620)	(29,512,166)	(25,997,528)	(26,800,134)	(25,767,151)	(23,273,913)	(22,785,546)	(18,764,930)	(278,784,363)
46	Jurisdictional Projection SOBRA Fuel Savings	0	0	0	0	0	0	0	0	0	0	0	0	0

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
RESIDENTIAL BILL COMPARISON

SCHEDULE: E10

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

	CURRENT	PROPOSED - LEVELIZED			DIFFERENCE			DIFFERENCE %		
		JAN	FEB	AUG	JAN	FEB	AUG	JAN	FEB	AUG
FPL	2026 [a]	2027	2027	2027	2027	2027	2027	2027	2027	2027
BASE	$89.17	$95.10	$95.80	$96.48	$5.93	$0.70	$0.68	6.7%	0.7%	0.7%
FUEL COST RECOVERY	$28.93	$25.03	$25.03	$25.03	($3.90)	$0.00	$0.00	-13.5%	0.0%	0.0%
ENERGY CONSERVATION COST RECOVERY	$1.48	$1.30	$1.30	$1.30	($0.18)	$0.00	$0.00	-12.2%	0.0%	0.0%
CAPACITY COST RECOVERY	$0.52	$0.49	$0.49	$0.49	($0.03)	$0.00	$0.00	-5.8%	0.0%	0.0%
ENVIRONMENTAL COST RECOVERY	$3.45	$3.20	$3.20	$3.20	($0.25)	$0.00	$0.00	-7.2%	0.0%	0.0%
STORM PROTECTION PLAN COST RECOVERY	$9.95	$10.88	$10.88	$10.88	$0.93	$0.00	$0.00	9.3%	0.0%	0.0%
STORM RESTORATION RECOVERY SURCHARGE	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	0.0%	0.0%	0.0%
TRANSITION RIDER CREDIT	($0.40)	$0.00	$0.00	$0.00	$0.40	$0.00	$0.00	-100.0%	0.0%	0.0%
SUBTOTAL	$133.10	$136.00	$136.70	$137.38	$2.90	$0.70	$0.68	2.2%	0.5%	0.5%
GROSS RECEIPTS TAX/RAF	$3.54	$3.61	$3.63	$3.65	$0.07	$0.02	$0.02	2.0%	0.6%	0.6%
TOTAL	**$136.64**	**$139.61**	**$140.33**	**$141.03**	**$2.97**	**$0.72**	**$0.70**	**2.2%**	**0.5%**	**0.5%**

	CURRENT	PROPOSED - LEVELIZED			DIFFERENCE			DIFFERENCE %		
		JAN	FEB	AUG	JAN	FEB	AUG	JAN	FEB	AUG
NWFL	2026 [a]	2027	2027	2027	2027	2027	2027	2027	2027	2027
BASE	$89.17	$95.10	$95.80	$96.48	$5.93	$0.70	$0.68	6.7%	0.7%	0.7%
FUEL COST RECOVERY	$28.93	$25.03	$25.03	$25.03	($3.90)	$0.00	$0.00	-13.5%	0.0%	0.0%
ENERGY CONSERVATION COST RECOVERY	$1.48	$1.30	$1.30	$1.30	($0.18)	$0.00	$0.00	-12.2%	0.0%	0.0%
CAPACITY COST RECOVERY	$0.52	$0.49	$0.49	$0.49	($0.03)	$0.00	$0.00	-5.8%	0.0%	0.0%
ENVIRONMENTAL COST RECOVERY	$3.45	$3.20	$3.20	$3.20	($0.25)	$0.00	$0.00	-7.2%	0.0%	0.0%
STORM PROTECTION PLAN COST RECOVERY	$9.95	$10.88	$10.88	$10.88	$0.93	$0.00	$0.00	9.3%	0.0%	0.0%
STORM RESTORATION RECOVERY SURCHARGE	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	0.0%	0.0%	0.0%
TRANSITION RIDER	$4.21	$0.00	$0.00	$0.00	($4.21)	$0.00	$0.00	-100.0%	0.0%	0.0%
SUBTOTAL	$137.71	$136.00	$136.70	$137.38	($1.71)	$0.70	$0.68	-1.2%	0.5%	0.5%
GROSS RECEIPTS TAX/RAF	$3.65	$3.61	$3.63	$3.65	($0.04)	$0.02	$0.02	-1.1%	0.6%	0.6%
TOTAL	**$141.36**	**$139.61**	**$140.33**	**$141.03**	**($1.75)**	**$0.72**	**$0.70**	**-1.2%**	**0.5%**	**0.5%**

(a) A one-time refund of $7.97 on a typical 1,000 kWh residential bill will be applied during the September 2026 billing cycle for excess revenues collected from storm restoration recovery surcharge.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
PROJECTED CAPACITY COSTS

FOR THE ESTIMATED PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

Line No.		(1) Jan - 2027	(2) Feb - 2027	(3) Mar - 2027	(4) Apr - 2027	(5) May - 2027	(6) Jun - 2027	(7) Jul - 2027	(8) Aug - 2027	(9) Sep - 2027	(10) Oct - 2027	(11) Nov - 2027	(12) Dec - 2027	(13) Total
1	**Base**													
2	Payments to Non-cogenerators	$1,618,400	$1,618,400	$1,618,400	$1,618,400	$1,618,400	$1,675,200	$1,675,200	$1,675,200	$1,675,200	$1,675,200	$1,675,200	$1,675,200	$19,818,400
3	Transmission of Electricity by Others	$286,349	$207,883	$156,892	$25,300	$25,300	$25,300	$25,300	$25,300	$25,300	$25,300	$25,300	$225,428	$1,078,952
4	Transmission Revenues from Capacity Sales	($1,363,660)	($1,145,561)	($920,118)	($737,448)	($549,099)	($153,318)	($283,836)	($273,854)	($317,700)	($253,797)	($532,080)	($635,702)	($7,166,171)
5	Incremental Plant Security Costs O&M	$2,335,972	$2,265,748	$3,057,494	$2,680,696	$2,319,468	$3,127,348	$2,551,068	$2,476,468	$2,666,947	$2,240,317	$2,362,094	$3,194,132	$31,277,752
6	Incremental Plant Security Costs Capital	$430,573	$429,849	$429,125	$428,401	$427,678	$426,954	$426,231	$425,507	$424,784	$424,061	$423,338	$422,616	$5,119,119
7	Incremental Nuclear NRC Compliance Costs O&M	$64,989	$74,145	$189,567	$69,567	$69,567	$69,567	$69,567	$69,567	$69,567	$69,567	$69,567	$69,567	$954,804
8	Incremental Nuclear NRC Compliance Costs Capital	$847,262	$845,276	$844,294	$843,489	$841,742	$840,847	$839,910	$838,721	$839,307	$839,940	$839,797	$840,568	$10,101,153
9	Subtotal Base	$4,219,886	$4,295,740	$5,375,655	$4,928,405	$4,753,057	$6,011,898	$5,303,440	$5,236,909	$5,383,405	$5,020,588	$4,863,216	$5,791,809	$61,184,009
10														
11	**General**													
12	Incremental Plant Security Costs Capital	$4,540	$4,515	$4,490	$4,465	$4,440	$4,416	$4,391	$4,366	$4,341	$4,316	$4,292	$4,267	$52,839
13	Subtotal General	$4,540	$4,515	$4,490	$4,465	$4,440	$4,416	$4,391	$4,366	$4,341	$4,316	$4,292	$4,267	$52,839
14														
15	**Intermediate**													
16	Incremental Plant Security Costs O&M	$288,981	$133,814	$366,654	$321,151	$173,484	$347,970	$200,242	$113,198	$142,768	$120,439	$112,887	$322,574	$2,644,162
17	Incremental Plant Security Costs Capital	$130,185	$129,919	$129,638	$129,349	$129,057	$128,764	$128,472	$128,179	$127,886	$127,591	$127,295	$127,023	$1,543,356
18	Subtotal Intermediate	$419,165	$263,732	$496,293	$450,500	$302,541	$476,734	$328,713	$241,377	$270,654	$248,031	$240,181	$449,596	$4,187,517
19														
20	**Peaking**													
21	Incremental Plant Security Costs O&M	$18,176	$8,828	$25,050	$55,601	$6,790	$6,989	$6,984	$6,983	$7,780	$6,769	$6,959	$7,138	$164,044
22	Incremental Plant Security Costs Capital	$17,978	$17,954	$17,930	$17,905	$17,881	$17,857	$17,833	$17,809	$17,786	$17,762	$17,738	$17,714	$214,147
23	Subtotal Peaking	$36,154	$26,781	$42,979	$73,506	$24,671	$24,846	$24,817	$24,792	$25,565	$24,531	$24,696	$24,852	$378,191
24														
25	**Solar**													
26	Incremental Plant Security Costs O&M	$29,107	$29,107	$29,107	$29,107	$29,107	$29,107	$29,107	$29,107	$29,107	$29,107	$29,107	$29,107	$349,280
27	Incremental Plant Security Costs Capital	$15,038	$14,988	$14,939	$14,889	$14,840	$14,790	$14,741	$14,691	$14,642	$14,592	$12,076	$11,324	$171,548
28	Subtotal Solar	$44,144	$44,095	$44,045	$43,996	$43,946	$43,897	$43,847	$43,798	$43,748	$43,699	$41,182	$40,431	$520,828
29														
30	Total	$4,723,889	$4,634,863	$5,963,463	$5,500,872	$5,128,655	$6,561,791	$5,705,208	$5,551,242	$5,727,714	$5,341,165	$5,173,567	$6,310,954	$66,323,385
31														
32	Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
JURISDICTIONALIZED CAPACITY COSTS

FOR THE ESTIMATED PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Line	Jan - 2027	Feb - 2027	Mar - 2027	Apr - 2027	May - 2027	Jun - 2027	Jul - 2027	Aug - 2027	Sep - 2027	Oct - 2027	Nov - 2027	Dec - 2027	Total
1	Total Capacity Costs	$4,723,889	$4,634,863	$5,963,463	$5,500,872	$5,128,655	$6,561,791	$5,705,208	$5,551,242	$5,727,714	$5,341,165	$5,173,567	$6,310,954	$66,323,385
2														
3	Total Base Capacity Costs	$4,219,886	$4,295,740	$5,375,655	$4,928,405	$4,753,057	$6,011,898	$5,303,440	$5,236,909	$5,383,405	$5,020,588	$4,863,216	$5,791,809	$61,184,009
4	Base Jurisdictional Factor	95.9061%	95.9061%	95.9061%	95.9061%	95.9061%	95.9061%	95.9061%	95.9061%	95.9061%	95.9061%	95.9061%	95.9061%	95.9061%
5	Total Base Jurisdictionalized Capacity Costs	$4,047,130	$4,119,878	$5,155,583	$4,726,643	$4,558,473	$5,765,779	$5,086,324	$5,022,517	$5,163,016	$4,815,052	$4,664,122	$5,554,700	$58,679,216
6														
7	Total General Capacity Costs	$4,540	$4,515	$4,490	$4,465	$4,440	$4,416	$4,391	$4,366	$4,341	$4,316	$4,292	$4,267	$52,839
8	General Jurisdictional Factor	96.8271%	96.8271%	96.8271%	96.8271%	96.8271%	96.8271%	96.8271%	96.8271%	96.8271%	96.8271%	96.8271%	96.8271%	96.8271%
9	Total General Jurisdictionalized Capacity Costs	$4,396	$4,372	$4,348	$4,324	$4,300	$4,276	$4,252	$4,228	$4,203	$4,179	$4,155	$4,131	$51,163
10														
11	Total Intermediate Capacity Costs	$419,165	$263,732	$496,293	$450,500	$302,541	$476,734	$328,713	$241,377	$270,654	$248,031	$240,181	$449,596	$4,187,517
12	Intermediate Jurisdictional Factor	95.1431%	95.1431%	95.1431%	95.1431%	95.1431%	95.1431%	95.1431%	95.1431%	95.1431%	95.1431%	95.1431%	95.1431%	95.1431%
13	Total Intermediate Jurisdictionalized Capacity Costs	$398,807	$250,923	$472,188	$428,620	$287,846	$453,580	$312,748	$229,653	$257,509	$235,984	$228,516	$427,760	$3,984,133
14														
15	Total Peaking Capacity Costs	$36,154	$26,781	$42,979	$73,506	$24,671	$24,846	$24,817	$24,792	$25,565	$24,531	$24,696	$24,852	$378,191
16	Peaking Jurisdictional Factor	93.6420%	93.6420%	93.6420%	93.6420%	93.6420%	93.6420%	93.6420%	93.6420%	93.6420%	93.6420%	93.6420%	93.6420%	93.6420%
17	Total Peaking Jurisdictionalized Capacity Costs	$33,855	$25,078	$40,247	$68,832	$23,103	$23,266	$23,239	$23,216	$23,940	$22,971	$23,126	$23,272	$354,146
18														
19	Total Solar Capacity Costs	$44,144	$44,095	$44,045	$43,996	$43,946	$43,897	$43,847	$43,798	$43,748	$43,699	$41,182	$40,431	$520,828
20	Solar Jurisdictional Factor	95.9061%	95.9061%	95.9061%	95.9061%	95.9061%	95.9061%	95.9061%	95.9061%	95.9061%	95.9061%	95.9061%	95.9061%	95.9061%
21	Total Solar Jurisdictionalized Capacity Costs	$42,337	$42,290	$42,242	$42,195	$42,147	$42,100	$42,052	$42,005	$41,957	$41,910	$39,496	$38,776	$499,506
22														
23	Total Transmission Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Transmission Jurisdictional Factor	89.3622%	89.3622%	89.3622%	89.3622%	89.3622%	89.3622%	89.3622%	89.3622%	89.3622%	89.3622%	89.3622%	89.3622%	89.3622%
25	Total Transmission Jurisdictionalized Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
26														
27	Jurisdictionalized Capacity Costs	$4,526,524	$4,442,541	$5,714,608	$5,270,613	$4,915,868	$6,289,000	$5,468,615	$5,321,619	$5,490,625	$5,120,096	$4,959,416	$6,048,638	$63,568,163
28														
29														
30	FINAL TRUE-UP -- (Over)/Under Recovery													($4,940,740)
31	ACT/EST TRUE-UP -- (Over)/Under Recovery													($698,836)
32	IRA Refund													-
33	Total Recoverable Capacity Costs													$57,928,588
34														
35	Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
CALCULATION OF ENERGY RATE DEMAND ALLOCATION % BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Rate Class Summary - Non-Fuel	Avg 4 CP Load Factor at Meter (%) [1]	Projected Sales at Meter (kWh) [2]	Projected Avg 4 CP at Meter (kW) [3]	Demand Loss Expansion Factor [4]	Energy Loss Expansion Factor [5]	Projected Sales at Generation (kWh) [6]	Projected Avg 4 CP at Generation (kW) [7]	Percentage of Sales at Generation (%) [8]	Percentage of Demand at Generation (%) [9]
1	RS1/RTR1/RS-2EV	53.09%	72,328,786,916	15,551,363	1.075222	1.053084	76,168,260,966	16,721,168	55.21158%	61.38025%
2	GS1/GST1	55.07%	8,577,607,556	1,777,922	1.075222	1.053084	9,032,938,040	1,911,661	6.54765%	7.01735%
3	GSD1/GSDT1/HLFT1/GSD1-EV	65.89%	29,753,417,392	5,154,871	1.075113	1.053003	31,330,443,294	5,542,067	22.71029%	20.34388%
4	OS2	148.43%	14,613,717	1,124	1.041064	1.029458	15,044,202	1,170	0.01090%	0.00430%
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD-1EV	74.97%	10,690,787,335	1,627,971	1.073655	1.052095	11,247,726,463	1,747,880	8.15306%	6.41614%
6	GSLD2/GSLDT2/CS2/CST2/HLFT3/GSLD-2EV	79.36%	4,185,394,895	602,042	1.061189	1.043482	4,367,386,164	638,881	3.16576%	2.34521%
7	GSLD3/GSLDT3/CS3/CST3/LLCS-1/LLCS-2	83.39%	882,755,115	120,841	1.023688	1.017306	898,032,461	123,704	0.65095%	0.45409%
8	SST1T	101.45%	192,271,978	21,636	1.023688	1.017306	195,599,521	22,148	0.14178%	0.08130%
9	SST1D1/SST1D2/SST1D3	87.33%	2,896,962	379	1.041064	1.029458	2,982,300	394	0.00216%	0.00145%
10	CILC D/CILC G	86.23%	2,392,972,385	316,783	1.060341	1.042887	2,495,598,824	335,898	1.80897%	1.23302%
11	CILC T	92.57%	1,369,555,412	168,893	1.023688	1.017306	1,393,257,536	172,894	1.00992%	0.63466%
12	MET	70.90%	69,660,330	11,216	1.041064	1.029458	71,712,356	11,677	0.05198%	0.04286%
13	OL1/SL1/SL1M/PL1/OSI/II/LT1	7,010.56%	608,140,576	990	1.075222	1.053084	640,422,881	1,065	0.46422%	0.00391%
14	SL2/SL2M/GSCU1	100.46%	92,720,723	10,536	1.075222	1.053084	97,642,674	11,329	0.07078%	0.04158%
15	Total		131,161,581,292	25,366,568			137,957,047,680	27,241,935	100.00000%	100.00000%
16										
17	[1] Calculated: Col(4) / 8760 hours / Col(5)									
18	[2] Projected kwh sales for the period January 2027 through December 2027.									
19	[3] Avg 4 CP and GNCP load factor based on a three year average of 2022, 2023 & 2024 load research data and 2027 projections.									
20	[4] Based on 2027 demand losses.									
21	[5] Based on 2027 energy losses.									
22	[6] Col(4) * Col(7)									
23	[7] Col(5) * Col(6)									
24	[8] Col(8) / Total for Col(8)									
25	[9] Col(9) / Total for Col(9)									
26										
27	Totals may not add due to rounding									

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

Line No.	Rate Schedule	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost ($)	(4) Demand Related Cost ($)	(5) Total Capacity Costs ($)	(6) Projected Sales at Meter (kwh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (KW)	(9) Capacity Recovery Factor ($/KW)	(10) Capacity Recovery Factor ($/kwh)	(11) RDC ($/KW)	(12) DDC ($/KW)
1	RS1/RTR1/RS-2EV	55.211577%	61.380250%	3,837,994	31,289,907	35,127,901	72,328,786,916				0.00049		
2	GS1/GST1	6.547645%	7.017348%	455,155	3,577,244	4,032,399	8,577,607,556				0.00047		
3	GSD1/GSDT1/HLFT1/GSD1-EV	22.710288%	20.343881%	1,578,690	10,370,732	11,949,422	29,753,417,392	52.401963%	77,779,732	0.15			
4	OS2	0.010905%	0.004295%	758	2,189	2,948	14,613,717				0.00020		
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD-1EV	8.153064%	6.416136%	566,755	3,270,764	3,837,518	10,690,787,335	62.878946%	23,290,648	0.16			
6	GSLD2/GSLDT2/CS2/CST2/HLFT3/GSLD-2EV	3.165758%	2.345210%	220,065	1,195,522	1,415,587	4,185,394,895	66.448831%	8,628,320	0.16			
7	GSLD3/GSLDT3/CS3/CST3/LLCS-1/LLCS-2	0.650951%	0.454093%	45,250	231,484	276,734	882,755,115	70.261185%	1,721,083	0.16			
8	SST1T	0.141783%	0.081301%	9,856	41,445	51,301	192,271,978	20.373483%	1,292,790			0.02	0.01
9	SST1D1/SST1D2/SST1D3	0.002162%	0.001447%	150	738	888	2,896,962	25.335905%	15,663			0.02	0.01
10	CILC D/CILC G	1.808968%	1.233020%	125,749	628,558	754,307	2,392,972,385	71.342939%	4,594,771	0.16			
11	CILC T	1.009921%	0.634662%	70,204	323,533	393,737	1,369,555,412	76.724579%	2,445,244	0.16			
12	MET	0.051982%	0.042863%	3,613	21,851	25,464	69,660,330	51.719357%	184,506	0.14			
13	OL1/SL1/SL1M/PL1/OSI/II/LT1	0.464219%	0.003908%	32,270	1,992	34,262	608,140,576				0.00006		
14	SL2/SL2M/GSCU1	0.070778%	0.041585%	4,920	21,199	26,119	92,720,723				0.00028		
15	Total			6,951,431	50,977,157	57,928,588	131,161,581,292						
16													
17	(1) Obtained from Page 3, Col(10)												
18	(2) Obtained from Page 3, Col(11)												
19	(3) (Total Capacity Costs * 12%) * Col(3)												
20	(4) (Total Capacity Costs * 88%) * Col(4)												
21	(5) Col(5) + Col(6)												
22	(6) Projected kwh sales for the period January 2027 through December 2027.												
23	(7) (kWh sales / 8760 hours)/(avg customer NCP)												
24	(8) Col(8) / (Col(9) * 730)												
25	(9) Col(7) / Col(10)												
26	(10) Col(7) / Col(8)												
27	(11) RDC = Reservation Demand Charge - (Total Col 7)/(Page 3 Total Col 9)(.10)(Page 3 Col 6)/12 Months												
28	(12) DDC = Sum of Daily Demand Charge - (Total Col 7)/(Page 3 Total Col 9)/(21 onpeak days)(Page 3 Col 6)/12 Months												
29													
30	Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.												
31													
32	Totals may not add due to rounding												

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

FOR THE ESTIMATED PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

Line No.		(1) Beginning of Period	(2) Jan - 2027	(3) Feb - 2027	(4) Mar - 2027	(5) Apr - 2027	(6) May - 2027	(7) Jun - 2027	(8) Jul - 2027	(9) Aug - 2027	(10) Sep - 2027	(11) Oct - 2027	(12) Nov - 2027	(13) Dec - 2027	(14) Total
1	**202-INCREMENTAL SECURITY**														
2	**Base**														
3	1. Investments														
4	a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
5	b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
6	c. Retirements		($7,675)	($7,675)	($7,675)	($7,675)	($7,675)	($7,675)	($7,675)	($7,675)	($7,675)	($7,675)	($7,675)	($7,675)	($92,101)
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	$51,717,723	$51,710,048	$51,702,373	$51,694,698	$51,687,023	$51,679,348	$51,671,673	$51,663,997	$51,656,322	$51,648,647	$51,640,972	$51,633,297	$51,625,622	
12	3. Less: Accumulated Depreciation	$6,659,314	$6,745,153	$6,830,975	$6,916,779	$7,002,565	$7,088,333	$7,174,083	$7,259,816	$7,345,530	$7,431,227	$7,516,905	$7,602,566	$7,688,209	
13	4. CWIP - Non Interest Bearing	($385,711)	($385,711)	($385,711)	($385,711)	($385,711)	($385,711)	($385,711)	($385,711)	($385,711)	($385,711)	($385,711)	($385,711)	($385,711)	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	$44,672,699	$44,579,184	$44,485,687	$44,392,208	$44,298,747	$44,205,304	$44,111,878	$44,018,471	$43,925,081	$43,831,709	$43,738,355	$43,645,019	$43,551,701	
16															
17	6. Average Net Investment		$44,625,941	$44,532,435	$44,438,947	$44,345,477	$44,252,025	$44,158,591	$44,065,175	$43,971,776	$43,878,395	$43,785,032	$43,691,687	$43,598,360	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes [1]		$277,294	$276,713	$276,132	$275,552	$274,971	$274,390	$273,810	$273,230	$272,649	$272,069	$271,489	$270,909	$3,289,209
21	b. Debt Component (Line 6 x debt rate) [2]		$59,764	$59,639	$59,514	$59,389	$59,264	$59,139	$59,013	$58,888	$58,763	$58,638	$58,513	$58,388	$708,913
22															
23	8. Investment Expenses														
24	a. Depreciation		$93,515	$93,497	$93,479	$93,461	$93,443	$93,425	$93,408	$93,390	$93,372	$93,354	$93,336	$93,318	$1,120,997
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		$430,573	$429,849	$429,125	$428,401	$427,678	$426,954	$426,231	$425,507	$424,784	$424,061	$423,338	$422,616	$5,119,119
30															

31 [1] The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

32 [2] The Debt Component for the period is based on the information reflected in Schedule 8P.

33

34 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

FOR THE ESTIMATED PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

Line No.	Line	(1) Beginning of Period	(2) Jan - 2027	(3) Feb - 2027	(4) Mar - 2027	(5) Apr - 2027	(6) May - 2027	(7) Jun - 2027	(8) Jul - 2027	(9) Aug - 2027	(10) Sep - 2027	(11) Oct - 2027	(12) Nov - 2027	(13) Dec - 2027	(14) Total
1	**202-INCREMENTAL SECURITY**														
2	**General**														
3	1. Investments														
4	a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
5	b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
6	c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	$197,132	$197,132	$197,132	$197,132	$197,132	$197,132	$197,132	$197,132	$197,132	$197,132	$197,132	$197,132	$197,132	
12	3. Less: Accumulated Depreciation	$29,434	$32,719	$36,005	$39,291	$42,576	$45,862	$49,147	$52,433	$55,718	$59,004	$62,289	$65,575	$68,860	
13	4. CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	-	-	-	-	-	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	$167,698	$164,413	$161,127	$157,842	$154,556	$151,271	$147,985	$144,700	$141,414	$138,128	$134,843	$131,557	$128,272	
16															
17	6. Average Net Investment		$166,055	$162,770	$159,484	$156,199	$152,913	$149,628	$146,342	$143,057	$139,771	$136,486	$133,200	$129,915	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes [1]		$1,032	$1,011	$991	$971	$950	$930	$909	$889	$869	$848	$828	$807	$11,034
21	b. Debt Component (Line 6 x debt rate) [2]		$222	$218	$214	$209	$205	$200	$196	$192	$187	$183	$178	$174	$2,378
22															
23	8. Investment Expenses														
24	a. Depreciation		$3,286	$3,286	$3,286	$3,286	$3,286	$3,286	$3,286	$3,286	$3,286	$3,286	$3,286	$3,286	$39,426
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		$4,540	$4,515	$4,490	$4,465	$4,440	$4,416	$4,391	$4,366	$4,341	$4,316	$4,292	$4,267	$52,839
30															

31 [1] The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

32 [2] The Debt Component for the period is based on the information reflected in Schedule 8P.

33

34 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

FOR THE ESTIMATED PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

Line No.	Line	(1) Beginning of Period	(2) Jan - 2027	(3) Feb - 2027	(4) Mar - 2027	(5) Apr - 2027	(6) May - 2027	(7) Jun - 2027	(8) Jul - 2027	(9) Aug - 2027	(10) Sep - 2027	(11) Oct - 2027	(12) Nov - 2027	(13) Dec - 2027	(14) Total
1	**202-INCREMENTAL SECURITY**														
2	**Intermediate**														
3	1. Investments														
4	a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	$1	$1
5	b. Additions to Plants		$4,103	$2,844	$2,881	$1,631	$1,517	$1,192	$868	$750	$1,007	$446	$490	$3,716	$21,444
6	c. Retirements		($6,326)	($6,326)	($6,326)	($6,326)	($6,326)	($6,326)	($6,326)	($6,326)	($6,326)	($6,326)	($6,326)	($6,326)	($75,910)
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	($0)	($0)
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	$13,676,165	$13,673,942	$13,670,460	$13,667,015	$13,662,321	$13,657,512	$13,652,378	$13,646,920	$13,641,344	$13,636,025	$13,630,145	$13,624,309	$13,621,700	
12	3. Less: Accumulated Depreciation	$1,245,024	$1,276,169	$1,307,331	$1,338,496	$1,369,655	$1,400,805	$1,431,945	$1,463,075	$1,494,196	$1,525,306	$1,556,405	$1,587,490	$1,618,585	
13	4. CWIP - Non Interest Bearing	($137,292)	($141,394)	($144,238)	($147,119)	($148,750)	($150,267)	($151,459)	($152,327)	($153,077)	($154,084)	($154,530)	($155,020)	($158,735)	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	$12,293,850	$12,256,379	$12,218,891	$12,181,400	$12,143,915	$12,106,440	$12,068,974	$12,031,518	$11,994,071	$11,956,635	$11,919,211	$11,881,800	$11,844,380	
16															
17	6. Average Net Investment		$12,275,114	$12,237,635	$12,200,145	$12,162,658	$12,125,178	$12,087,707	$12,050,246	$12,012,794	$11,975,353	$11,937,923	$11,900,505	$11,863,090	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes [1]		$76,274	$76,042	$75,809	$75,576	$75,343	$75,110	$74,877	$74,644	$74,412	$74,179	$73,947	$73,714	$899,927
21	b. Debt Component (Line 6 x debt rate) [2]		$16,439	$16,389	$16,339	$16,289	$16,238	$16,188	$16,138	$16,088	$16,038	$15,988	$15,938	$15,887	$193,958
22															
23	8. Investment Expenses														
24	a. Depreciation		$37,471	$37,488	$37,491	$37,484	$37,475	$37,466	$37,456	$37,446	$37,436	$37,424	$37,411	$37,421	$449,471
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		$130,185	$129,919	$129,638	$129,349	$129,057	$128,764	$128,472	$128,179	$127,886	$127,591	$127,295	$127,023	$1,543,356
30															

31 [1] The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

32 [2] The Debt Component for the period is based on the information reflected in Schedule 8P.

33

34 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

FOR THE ESTIMATED PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

Line No.	Line	(1) Beginning of Period	(2) Jan - 2027	(3) Feb - 2027	(4) Mar - 2027	(5) Apr - 2027	(6) May - 2027	(7) Jun - 2027	(8) Jul - 2027	(9) Aug - 2027	(10) Sep - 2027	(11) Oct - 2027	(12) Nov - 2027	(13) Dec - 2027	(14) 2027
1	**202-INCREMENTAL SECURITY**														
2	**Peaking**														
3	1. Investments														
4	a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
5	b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
6	c. Retirements		($1,244)	($1,244)	($1,244)	($1,244)	($1,244)	($1,244)	($1,244)	($1,244)	($1,244)	($1,244)	($1,244)	($1,244)	($14,926)
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	$1,622,842	$1,621,598	$1,620,354	$1,619,110	$1,617,867	$1,616,623	$1,615,379	$1,614,135	$1,612,891	$1,611,647	$1,610,404	$1,609,160	$1,607,916	
12	3. Less: Accumulated Depreciation	$133,452	$134,878	$136,301	$137,719	$139,133	$140,544	$141,950	$143,352	$144,751	$146,145	$147,536	$148,922	$150,305	
13	4. CWIP - Non Interest Bearing	$538,648	$538,648	$538,648	$538,648	$538,648	$538,648	$538,648	$538,648	$538,648	$538,648	$538,648	$538,648	$538,648	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	$2,028,038	$2,025,368	$2,022,702	$2,020,040	$2,017,382	$2,014,728	$2,012,077	$2,009,431	$2,006,789	$2,004,150	$2,001,516	$1,998,886	$1,996,259	
16															
17	6. Average Net Investment		$2,026,703	$2,024,035	$2,021,371	$2,018,711	$2,016,055	$2,013,402	$2,010,754	$2,008,110	$2,005,470	$2,002,833	$2,000,201	$1,997,573	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes [1]		$12,593	$12,577	$12,560	$12,544	$12,527	$12,511	$12,494	$12,478	$12,461	$12,445	$12,429	$12,412	$150,032
21	b. Debt Component (Line 6 x debt rate) [2]		$2,714	$2,711	$2,707	$2,704	$2,700	$2,696	$2,693	$2,689	$2,686	$2,682	$2,679	$2,675	$32,336
22															
23	8. Investment Expenses														
24	a. Depreciation		$2,670	$2,666	$2,662	$2,658	$2,654	$2,650	$2,646	$2,642	$2,638	$2,634	$2,630	$2,626	$31,779
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		$17,978	$17,954	$17,930	$17,905	$17,881	$17,857	$17,833	$17,809	$17,786	$17,762	$17,738	$17,714	$214,147
30															

31 [1] The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

32 [2] The Debt Component for the period is based on the information reflected in Schedule 8P.

33

34 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

FOR THE ESTIMATED PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

Line No.	Line	(1) Beginning of Period	(2) Jan - 2027	(3) Feb - 2027	(4) Mar - 2027	(5) Apr - 2027	(6) May - 2027	(7) Jun - 2027	(8) Jul - 2027	(9) Aug - 2027	(10) Sep - 2027	(11) Oct - 2027	(12) Nov - 2027	(13) Dec - 2027	(14) Total
1	**203-INCREMENTAL SECURITY - SOLAR**														
2	**Solar**														
3	1. Investments														
4	a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
5	b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
6	c. Retirements		-	-	-	-	-	-	-	-	-	($208,006)	-	-	($208,006)
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	$1,442,117	$1,442,117	$1,442,117	$1,442,117	$1,442,117	$1,442,117	$1,442,117	$1,442,117	$1,442,117	$1,442,117	$1,234,111	$1,234,111	$1,234,111	
12	3. Less: Accumulated Depreciation	$315,886	$322,442	$328,998	$335,554	$342,110	$348,666	$355,222	$361,778	$368,334	$374,890	$173,440	$177,520	$180,876	
13	4. CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	-	-	-	-	-	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	$1,126,231	$1,119,675	$1,113,119	$1,106,563	$1,100,007	$1,093,451	$1,086,895	$1,080,339	$1,073,783	$1,067,227	$1,060,671	$1,056,591	$1,053,234	
16															
17	6. Average Net Investment		$1,122,953	$1,116,397	$1,109,841	$1,103,285	$1,096,729	$1,090,173	$1,083,617	$1,077,061	$1,070,505	$1,063,949	$1,058,631	$1,054,913	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes [1]		$6,978	$6,937	$6,896	$6,856	$6,815	$6,774	$6,733	$6,693	$6,652	$6,611	$6,578	$6,555	$81,077
21	b. Debt Component (Line 6 x debt rate) [2]		$1,504	$1,495	$1,486	$1,478	$1,469	$1,460	$1,451	$1,442	$1,434	$1,425	$1,418	$1,413	$17,474
22															
23	8. Investment Expenses														
24	a. Depreciation		$6,556	$6,556	$6,556	$6,556	$6,556	$6,556	$6,556	$6,556	$6,556	$6,556	$4,080	$3,356	$72,997
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		$15,038	$14,988	$14,939	$14,889	$14,840	$14,790	$14,741	$14,691	$14,642	$14,592	$12,076	$11,324	$171,548
30															

31 [1] The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

32 [2] The Debt Component for the period is based on the information reflected in Schedule 8P.

33

34 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

FOR THE ESTIMATED PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

Line No.	Line	(1) Beginning of Period	(2) Jan - 2027	(3) Feb - 2027	(4) Mar - 2027	(5) Apr - 2027	(6) May - 2027	(7) Jun - 2027	(8) Jul - 2027	(9) Aug - 2027	(10) Sep - 2027	(11) Oct - 2027	(12) Nov - 2027	(13) Dec - 2027	(14) Total
1	**201-FUKUSHIMA**														
2	**Base**														
3	1. Investments														
4	a. Expenditures		-	$2,229	$242,710	-	-	$242,710	-	$190,000	$432,710	$190,000	$190,000	$409,641	$1,900,000
5	b. Additions to Plants		$61,086	$10,731	$96,151	$190,874	$119,469	$76,079	$75,093	$35,378	$129,175	$83,200	$328,352	$127,614	$1,333,202
6	c. Retirements		($159,112)	($159,112)	($159,112)	($159,112)	($159,112)	($159,112)	($159,112)	($159,112)	($159,112)	($159,112)	($159,112)	($159,112)	($1,909,344)
7	d. Cost of Removal		-	($117)	($12,774)	-	-	($12,774)	-	($10,000)	($22,774)	($10,000)	($10,000)	($21,560)	($100,000)
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	$99,644,051	$99,546,026	$99,397,645	$99,334,684	$99,366,446	$99,326,803	$99,243,770	$99,159,751	$99,036,016	$99,006,079	$98,930,167	$99,099,407	$99,067,909	
12	3. Less: Accumulated Depreciation	$18,470,834	$18,535,179	$18,599,098	$18,650,089	$18,713,767	$18,777,380	$18,828,041	$18,891,254	$18,944,202	$18,984,162	$19,036,729	$19,089,316	$19,130,406	
13	4. CWIP - Non Interest Bearing	$1,529,201	$1,468,115	$1,459,613	$1,606,172	$1,415,298	$1,295,829	$1,462,460	$1,387,367	$1,541,989	$1,845,524	$1,952,324	$1,813,973	$2,095,999	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	$82,702,418	$82,478,962	$82,258,160	$82,290,767	$82,067,977	$81,845,251	$81,878,188	$81,655,863	$81,633,804	$81,867,442	$81,845,763	$81,824,063	$82,033,503	
16															
17	6. Average Net Investment		$82,590,690	$82,368,561	$82,274,463	$82,179,372	$81,956,614	$81,861,720	$81,767,026	$81,644,833	$81,750,623	$81,856,602	$81,834,913	$81,928,783	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes [1]		$513,198	$511,817	$511,233	$510,642	$509,258	$508,668	$508,080	$507,320	$507,978	$508,636	$508,501	$509,085	$6,114,416
21	b. Debt Component (Line 6 x debt rate) [2]		$110,608	$110,310	$110,184	$110,057	$109,759	$109,632	$109,505	$109,341	$109,483	$109,625	$109,596	$109,721	$1,317,821
22															
23	8. Investment Expenses														
24	a. Depreciation		$223,457	$223,148	$222,877	$222,790	$222,726	$222,547	$222,325	$222,060	$221,846	$221,679	$221,699	$221,762	$2,668,916
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		$847,262	$845,276	$844,294	$843,489	$841,742	$840,847	$839,910	$838,721	$839,307	$839,940	$839,797	$840,568	$10,101,153
30															

31 [1] The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

32 [2] The Debt Component for the period is based on the information reflected in Schedule 8P.

33

34 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2027 PROJECTION WACC @10.95%

CAPITAL STRUCTURE AND COST RATES [a]

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	$25,659,393,791	31.259%	4.72%	1.4760%	1.48%
Short term debt	$2,322,082,804	2.829%	3.48%	0.0984%	0.10%
Preferred stock	$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	$636,027,329	0.775%	2.15%	0.0167%	0.02%
Common Equity [b]	$41,284,734,822	50.294%	10.95%	5.5072%	7.38%
Deferred Income Tax	$11,461,708,540	13.963%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	$722,094,376	0.880%	8.56%	0.0753%	0.10%
TOTAL	$82,086,041,663	100.00%		7.1737%	9.06%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) [c]

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	$25,659,393,791	38.33%	4.722%	1.8099%	1.810%
Preferred Stock	$0	0.00%	0.000%	0.0000%	0.000%
Common Equity	$41,284,734,822	61.67%	10.950%	6.7529%	9.045%
TOTAL	$66,944,128,613	100.00%		8.5628%	10.855%

DEBT COMPONENTS	
Long term debt	1.4760%
Short term debt	0.0984%
Customer Deposits	0.0167%
Tax credits weighted	0.0159%
TOTAL DEBT	**1.6071%**

EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	5.5072%
TAX CREDITS -WEIGHTED	0.0594%
TOTAL EQUITY	**5.5666%**
TOTAL	7.1737%
PRE-TAX EQUITY	7.4565%
PRE-TAX TOTAL	9.0636%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.

(b) Cost rate for common equity represents FPL's mid-point return on equity approved by the FPSC in Order No. PSC-2026-0022-S-EI, Docket No. 20250011-EI.

(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC).

Florida Power & Light Company
Schedule E12 - Capacity Costs
Page 1 of 1

2027 Projection

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Solid Waste Authority (40MW)	Other Entity	1-Jan-12	31-Mar-32
2	Solid Waste Authority (70MW)	Other Entity	16-Jul-16	31-May-34
3	Southern Company Services - Santa Rosa	Other Entity	11-Jul-26	31-Dec-28

2027 Capacity in MW

Contract	January	February	March	April	May	June	July	August	September	October	November	December
1	40	40	40	40	40	40	40	40	40	40	40	40
2	70	70	70	70	70	70	70	70	70	70	70	70
3	230	230	230	230	215	215	215	215	215	215	230	230
Total	340	340	340	340	325	325	325	325	325	325	340	340

2027 Capacity in Dollars

Contract	January	February	March	April	May	June	July	August	September	October	November	December
1												
2												
3												
Total	$3,247,933	$3,247,933	$3,247,933	$3,247,933	$3,157,933	$3,214,733	$3,214,733	$3,214,733	$3,214,733	$3,214,733	$3,304,733	$3,304,733

Total Capacity Payments to Non-Cogenerators for 2027 (1)	$35,838,400

(1) Total short-term capacity payments do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

2027 FORECAST - SEPARATION FACTORS

	SUMMARY
DEMAND	
E101 - Transmission	0.893622
E102 - Non-Stratified Production	0.959061
E103INT - Intermediate Strata Production	0.951431
E103PEAK - Peaking Strata Production	0.936420
E104 - Distribution	1.000000
ENERGY	
FPL201 - Total Sales	0.938651
FPL202 - Non-Stratified Sales	0.957084
FPL203INT - Intermediate Strata Sales	0.939915
FPL203PEAK - Peaking Strata Sales	0.955772
GENERAL PLANT	
I900 - LABOR	0.968271

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E101 - TRANSMISSION: 4CP Demand
Dec-27

	4 CP - KW	VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			4 CP @ GENERATION - KW				% OF TOTAL	
RATE CLASS	@ METER	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	303,037	0.0000	0.4538	0.5462	1.0237	1.0411	1.0752	0	143,152	177,983	321,135	1.0534%	1.1788%
CILC-1G	13,747	0.0000	0.0365	0.9635	1.0237	1.0411	1.0752	0	522	14,241	14,764	0.0484%	0.0542%
CILC-1T	168,893	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	172,894	0	0	172,894	0.5671%	0.6347%
GS(T)-1	1,777,922	0.0000	0.0000	1.0000	1.0237	1.0411	1.0752	0	0	1,911,661	1,911,661	6.2709%	7.0173%
GSCU-1	6,072	0.0000	0.0000	1.0000	1.0237	1.0411	1.0752	0	0	6,529	6,529	0.0214%	0.0240%
GSD(T)-1	5,154,871	0.0000	0.0032	0.9968	1.0237	1.0411	1.0752	0	17,194	5,524,872	5,542,067	18.1797%	20.3439%
GSLD(T)-1	1,627,971	0.0000	0.0459	0.9541	1.0237	1.0411	1.0752	0	77,732	1,670,147	1,747,880	5.7336%	6.4161%
GSLD(T)-2	602,042	0.0000	0.4108	0.5892	1.0237	1.0411	1.0752	0	257,494	381,386	638,881	2.0957%	2.3452%
GSLD(T)-3	120,841	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	123,704	0	0	123,704	0.4058%	0.4541%
MET	11,216	0.0000	1.0000	0.0000	1.0237	1.0411	1.0752	0	11,677	0	11,677	0.0383%	0.0429%
OS-2	1,124	0.0000	1.0000	0.0000	1.0237	1.0411	1.0752	0	1,170	0	1,170	0.0038%	0.0043%
RS(T)-1	15,551,363	0.0000	0.0000	1.0000	1.0237	1.0411	1.0752	0	0	16,721,168	16,721,168	54.8507%	61.3803%
SL/OL-1	0	0.0000	1.0000	1.0000	1.0237	1.0411	1.0752	0	0	0	0	0.0000%	0.0000%
SL-1M	990	0.0000	0.0000	1.0000	1.0237	1.0411	1.0752	0	0	1,065	1,065	0.0035%	0.0039%
SL-2	3,564	0.0000	0.0000	1.0000	1.0237	1.0411	1.0752	0	0	3,832	3,832	0.0126%	0.0141%
SL-2M	900	0.0000	0.0000	1.0000	1.0237	1.0411	1.0752	0	0	968	968	0.0032%	0.0036%
SST-DST	379	0.0000	1.0000	0.0000	1.0237	1.0411	1.0752	0	394	0	394	0.0013%	0.0014%
SST-TST	21,636	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	22,148	0	0	22,148	0.0727%	0.0813%
TOTAL RETAIL	25,366,568							318,746	509,336	26,413,853	27,241,935	89.3622%	100.0000%
ALACHUA (INT)	5,137	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	5,259	0	0	5,259	0.0173%	
BARTOW (INT)	15,901	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	16,278	0	0	16,278	0.0534%	
BLOUNTSTOWN	0	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	0	0	0	0	0.0000%	
FKEC	149,527	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	153,069	0	0	153,069	0.5021%	
FPUC (INT)	40,120	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	41,071	0	0	41,071	0.1347%	
FPUC (PEAK)	61,662	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	63,122	0	0	63,122	0.2071%	
HOMESTEAD	8,562	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	8,765	0	0	8,765	0.0288%	
HOMESTEAD (INT)	12,476	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	12,772	0	0	12,772	0.0419%	
JEA (INT)	48,927	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	50,086	0	0	50,086	0.1643%	
LCEC	953,394	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	975,978	0	0	975,978	3.2015%	
MOORE HAVEN (INT)	1,761	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	1,803	0	0	1,803	0.0059%	
MOORE HAVEN (PEAK)	1,949	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	1,995	0	0	1,995	0.0065%	
NEW SMYRNA BCH	24,464	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	25,043	0	0	25,043	0.0821%	
POWERSOUTH	0	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	0	0	0	0	0.0000%	
QUINCY (INT)	4,893	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	5,009	0	0	5,009	0.0164%	
WAUCHULA (INT)	3,425	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	3,506	0	0	3,506	0.0115%	
TRANS-SERV	1,835,687.671832	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	1,879,172	0	0	1,879,172	6.1643%	
TOTAL WHOLESALE	3,167,887							3,242,928	0	0	3,242,928	10.6378%	
TOTAL FPL	28,534,455							3,561,674	509,336	26,413,853	30,484,863	100.0000%	
JURISDICTIONAL SEPARATION FACTOR												**0.893622**	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E102 - NON-STRATIFIED PRODUCTION: 4CP Demand
Dec-27

	4 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			4 CP @ GENERATION - KW				% OF TOTAL	
RATE CLASS	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	303,037	0	303,037	0.0000	0.4538	0.5462	1.0237	1.0411	1.0752	0	143,152	177,983	321,135	1.1306%	1.1788%
CILC-1G	13,747	0	13,747	0.0000	0.0365	0.9635	1.0237	1.0411	1.0752	0	522	14,241	14,764	0.0520%	0.0542%
CILC-1T	168,893	0	168,893	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	172,894	0	0	172,894	0.6087%	0.6347%
GS(T)-1	1,777,922	0	1,777,922	0.0000	0.0000	1.0000	1.0237	1.0411	1.0752	0	0	1,911,661	1,911,661	6.7301%	7.0173%
GSCU-1	6,072	0	6,072	0.0000	0.0000	1.0000	1.0237	1.0411	1.0752	0	0	6,529	6,529	0.0230%	0.0240%
GSD(T)-1	5,154,871	0	5,154,871	0.0000	0.0032	0.9968	1.0237	1.0411	1.0752	0	17,194	5,524,872	5,542,067	19.5110%	20.3439%
GSLD(T)-1	1,627,971	0	1,627,971	0.0000	0.0459	0.9541	1.0237	1.0411	1.0752	0	77,732	1,670,147	1,747,880	6.1535%	6.4161%
GSLD(T)-2	602,042	0	602,042	0.0000	0.4108	0.5892	1.0237	1.0411	1.0752	0	257,494	381,386	638,881	2.2492%	2.3452%
GSLD(T)-3	120,841	0	120,841	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	123,704	0	0	123,704	0.4355%	0.4541%
MET	11,216	0	11,216	0.0000	1.0000	0.0000	1.0237	1.0411	1.0752	0	11,677	0	11,677	0.0411%	0.0429%
OS-2	1,124	0	1,124	0.0000	1.0000	0.0000	1.0237	1.0411	1.0752	0	1,170	0	1,170	0.0041%	0.0043%
RS(T)-1	15,551,363	0	15,551,363	0.0000	0.0000	1.0000	1.0237	1.0411	1.0752	0	0	16,721,168	16,721,168	58.8674%	61.3803%
SL/OL-1	0	0	0	0.0000	0.0000	1.0000	1.0237	1.0411	1.0752	0	0	0	0	0.0000%	0.0000%
SL-1M	990	0	990	0.0000	0.0000	1.0000	1.0237	1.0411	1.0752	0	0	1,065	1,065	0.0037%	0.0039%
SL-2	3,564	0	3,564	0.0000	0.0000	1.0000	1.0237	1.0411	1.0752	0	0	3,832	3,832	0.0135%	0.0141%
SL-2M	900	0	900	0.0000	0.0000	1.0000	1.0237	1.0411	1.0752	0	0	968	968	0.0034%	0.0036%
SST-DST	379	0	379	0.0000	1.0000	0.0000	1.0237	1.0411	1.0752	0	394	0	394	0.0014%	0.0014%
SST-TST	21,636	0	21,636	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	22,148	0	0	22,148	0.0780%	0.0813%
TOTAL RETAIL	25,366,568	0	25,366,568							318,746	509,336	26,413,853	27,241,935	95.9061%	100.0000%
ALACHUA (INT)	5,137	(5,137)	0	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	0	0	0	0	0.0000%	
BARTOW (INT)	15,901	(15,901)	0	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	0	0	0	0	0.0000%	
BLOUNTSTOWN	0	0	0	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	0	0	0	0	0.0000%	
FKEC	149,527	0	149,527	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	153,069	0	0	153,069	0.5389%	
FPUC (INT)	40,120	(40,120)	0	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	0	0	0	0	0.0000%	
FPUC (PEAK)	61,662	(61,662)	0	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	0	0	0	0	0.0000%	
HOMESTEAD	8,562	0	8,562	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	8,765	0	0	8,765	0.0309%	
HOMESTEAD (INT)	12,476	(12,476)	0	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	0	0	0	0	0.0000%	
JEA (INT)	48,927	(48,927)	0	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	0	0	0	0	0.0000%	
LCEC	953,394	0	953,394	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	975,978	0	0	975,978	3.4360%	
MOORE HAVEN (INT)	1,761	(1,761)	0	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	0	0	0	0	0.0000%	
MOORE HAVEN (PEAK)	1,949	(1,949)	0	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	0	0	0	0	0.0000%	
NEW SMYRNA BCH	24,464	0	24,464	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	25,043	0	0	25,043	0.0882%	
POWERSOUTH	0	0	0	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	0	0	0	0	0.0000%	
QUINCY (INT)	4,893	(4,893)	0	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	0	0	0	0	0.0000%	
WAUCHULA (INT)	3,425	(3,425)	0	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	0	0	0	0	0.0000%	
TOTAL WHOLESALE	1,332,199	(196,253)	1,135,947							1,162,855	0	0	1,162,855	4.0939%	
TOTAL FPL	26,698,767	(196,253)	26,502,515							1,481,601	509,336	26,413,853	28,404,790	100.0000%	
JURISDICTIONAL SEPARATION FACTOR														**0.959061**	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 4CP Demand
Dec-27

	4 CP - KW			DEMAND VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			4 CP @ GENERATION - KW					% OF TOTAL	
RATE CLASS	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	303,037	0	303,037	0.0000	0.4538	0.5462	1.0237	1.0411	1.0752	0	143,152	177,983	321,135	321,135	1.1216%	1.1788%
CILC-1G	13,747	0	13,747	0.0000	0.0365	0.9635	1.0237	1.0411	1.0752	0	522	14,241	14,764	14,764	0.0516%	0.0542%
CILC-1T	168,893	0	168,893	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	172,894	0	0	172,894	172,894	0.6038%	0.6347%
GS(T)-1	1,777,922	0	1,777,922	0.0000	0.0000	1.0000	1.0237	1.0411	1.0752	0	0	1,911,661	1,911,661	1,911,661	6.6765%	7.0173%
GSCU-1	6,072	0	6,072	0.0000	0.0000	1.0000	1.0237	1.0411	1.0752	0	0	6,529	6,529	6,529	0.0228%	0.0240%
GSD(T)-1	5,154,871	0	5,154,871	0.0000	0.0032	0.9968	1.0237	1.0411	1.0752	0	17,194	5,524,872	5,542,067	5,542,067	19.3558%	20.3439%
GSLD(T)-1	1,627,971	0	1,627,971	0.0000	0.0459	0.9541	1.0237	1.0411	1.0752	0	77,732	1,670,147	1,747,880	1,747,880	6.1045%	6.4161%
GSLD(T)-2	602,042	0	602,042	0.0000	0.4108	0.5892	1.0237	1.0411	1.0752	0	257,494	381,386	638,881	638,881	2.2313%	2.3452%
GSLD(T)-3	120,841	0	120,841	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	123,704	0	0	123,704	123,704	0.4320%	0.4541%
MET	11,216	0	11,216	0.0000	1.0000	0.0000	1.0237	1.0411	1.0752	0	11,677	0	11,677	11,677	0.0408%	0.0429%
OS-2	1,124	0	1,124	0.0000	1.0000	0.0000	1.0237	1.0411	1.0752	0	1,170	0	1,170	1,170	0.0041%	0.0043%
RS(T)-1	15,551,363	0	15,551,363	0.0000	0.0000	1.0000	1.0237	1.0411	1.0752	0	0	16,721,168	16,721,168	16,721,168	58.3991%	61.3803%
SL/OL-1	0	0	0	0.0000	0.0000	1.0000	1.0237	1.0411	1.0752	0	0	0	0	0	0.0000%	0.0000%
SL-1M	990	0	990	0.0000	0.0000	1.0000	1.0237	1.0411	1.0752	0	0	1,065	1,065	1,065	0.0037%	0.0039%
SL-2	3,564	0	3,564	0.0000	0.0000	1.0000	1.0237	1.0411	1.0752	0	0	3,832	3,832	3,832	0.0134%	0.0141%
SL-2M	900	0	900	0.0000	0.0000	1.0000	1.0237	1.0411	1.0752	0	0	968	968	968	0.0034%	0.0036%
SST-DST	379	0	379	0.0000	1.0000	0.0000	1.0237	1.0411	1.0752	0	394	0	394	394	0.0014%	0.0014%
SST-TST	21,636	0	21,636	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	22,148	0	0	22,148	22,148	0.0774%	0.0813%
TOTAL RETAIL	25,366,568	0	25,366,568							318,746	509,336	26,413,853	27,241,935	27,241,935	95.1431%	100.0000%
ALACHUA (INT)	5,137	0	5,137	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	5,259	0	0	5,259	**8,823**	0.0308%	
BARTOW (INT)	15,901	0	15,901	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	16,278	0	0	16,278	**27,310**	0.0954%	
BLOUNTSTOWN	0	0	0	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	0	0	0	0	0	0.0000%	
FKEC	149,527	0	149,527	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	153,069	0	0	153,069	153,069	0.5346%	
FPUC (INT)	40,120	0	40,120	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	41,071	0	0	41,071	**68,906**	0.2407%	
FPUC (PEAK)	61,662	(61,662)	0	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	0	0	0	0	0	0.0000%	
HOMESTEAD	8,562	0	8,562	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	8,765	0	0	8,765	8,765	0.0306%	
HOMESTEAD (INT)	12,476	0	12,476	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	12,772	0	0	12,772	**21,428**	0.0748%	
JEA (INT)	48,927	0	48,927	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	50,086	0	0	50,086	**84,032**	0.2935%	
LCEC	953,394	0	953,394	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	975,978	0	0	975,978	975,978	3.4086%	
MOORE HAVEN (INT)	1,761	0	1,761	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	1,803	0	0	1,803	**3,025**	0.0106%	
MOORE HAVEN (PEAK)	1,949	(1,949)	0	0.0000	0.0000	0.0000	1.0237	1.0411	1.0752	0	0	0	0	0	0.0000%	
NEW SMYRNA BCH	24,464	0	24,464	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	25,043	0	0	25,043	25,043	0.0875%	
POWERSOUTH	0		0	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	0	0	0	0	0	0.0000%	
QUINCY (INT)	4,893	0	4,893	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	5,009	0	0	5,009	**8,403**	0.0293%	
WAUCHULA (INT)	3,425	0	3,425	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	3,506	0	0	3,506	**5,882**	0.0205%	
TOTAL WHOLESALE	1,332,199	(63,610)	1,268,589							1,298,639	0	0	1,298,639	1,390,665	4.8569%	
TOTAL FPL	26,698,767	(63,610)	26,635,157							1,617,385	509,336	26,413,853	28,540,574	28,632,600	100.0000%	
JURISDICTIONAL SEPARATION FACTOR															**0.951431**	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 4CP Demand
Dec-27

	4 CP - KW			DEMAND VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			4CP @ GENERATION					% OF TOTAL	
RATE CLASS	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	303,037	0	303,037	0.0000	0.4538	0.5462	1.0237	1.0411	1.0752	0	143,152	177,983	321,135	321,135	1.1039%	1.1788%
CILC-1G	13,747	0	13,747	0.0000	0.0365	0.9635	1.0237	1.0411	1.0752	0	522	14,241	14,764	14,764	0.0507%	0.0542%
CILC-1T	168,893	0	168,893	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	172,894	0	0	172,894	172,894	0.5943%	0.6347%
GS(T)-1	1,777,922	0	1,777,922	0.0000	0.0000	1.0000	1.0237	1.0411	1.0752	0	0	1,911,661	1,911,661	1,911,661	6.5712%	7.0173%
GSCU-1	6,072	0	6,072	0.0000	0.0000	1.0000	1.0237	1.0411	1.0752	0	0	6,529	6,529	6,529	0.0224%	0.0240%
GSD(T)-1	5,154,871	0	5,154,871	0.0000	0.0032	0.9968	1.0237	1.0411	1.0752	0	17,194	5,524,872	5,542,067	5,542,067	19.0504%	20.3439%
GSLD(T)-1	1,627,971	0	1,627,971	0.0000	0.0459	0.9541	1.0237	1.0411	1.0752	0	77,732	1,670,147	1,747,880	1,747,880	6.0082%	6.4161%
GSLD(T)-2	602,042	0	602,042	0.0000	0.4108	0.5892	1.0237	1.0411	1.0752	0	257,494	381,386	638,881	638,881	2.1961%	2.3452%
GSLD(T)-3	120,841	0	120,841	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	123,704	0	0	123,704	123,704	0.4252%	0.4541%
MET	11,216	0	11,216	0.0000	1.0000	0.0000	1.0237	1.0411	1.0752	0	11,677	0	11,677	11,677	0.0401%	0.0429%
OS-2	1,124	0	1,124	0.0000	1.0000	0.0000	1.0237	1.0411	1.0752	0	1,170	0	1,170	1,170	0.0040%	0.0043%
RS(T)-1	15,551,363	0	15,551,363	0.0000	0.0000	1.0000	1.0237	1.0411	1.0752	0	0	16,721,168	16,721,168	16,721,168	57.4777%	61.3803%
SL/OL-1	0	0	0	0.0000	0.0000	1.0000	1.0237	1.0411	1.0752	0	0	0	0	0	0.0000%	0.0000%
SL-1M	990	0	990	0.0000	0.0000	1.0000	1.0237	1.0411	1.0752	0	0	1,065	1,065	1,065	0.0037%	0.0039%
SL-2	3,564	0	3,564	0.0000	0.0000	1.0000	1.0237	1.0411	1.0752	0	0	3,832	3,832	3,832	0.0132%	0.0141%
SL-2M	900	0	900	0.0000	0.0000	1.0000	1.0237	1.0411	1.0752	0	0	968	968	968	0.0033%	0.0036%
SST-DST	379	0	379	0.0000	1.0000	0.0000	1.0237	1.0411	1.0752	0	394	0	394	394	0.0014%	0.0014%
SST-TST	21,636	0	21,636	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	22,148	0	0	22,148	22,148	0.0761%	0.0813%
TOTAL RETAIL	25,366,568	0	25,366,568							318,746	509,336	26,413,853	27,241,935	27,241,935	93.6420%	100.0000%
ALACHUA (INT)	5,137	(5,137)	0	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	0	0	0	0	0	0.0000%	
BARTOW (INT)	15,901	(15,901)	0	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	0	0	0	0	0	0.0000%	
BLOUNTSTOWN	0	0	0	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	0	0	0	0	0	0.0000%	
FKEC	149,527	0	149,527	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	153,069	0	0	153,069	153,069	0.5262%	
FPUC (INT)	40,120	(40,120)	0	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	0	0	0	0	0	0.0000%	
FPUC (PEAK)	61,662	0	61,662	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	63,122	0	0	63,122	**665,736**	2.2884%	
HOMESTEAD	8,562	0	8,562	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	8,765	0	0	8,765	8,765	0.0301%	
HOMESTEAD (INT)	12,476	(12,476)	0	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	0	0	0	0	0	0.0000%	
JEA (INT)	48,927	(48,927)	0	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	0	0	0	0	0	0.0000%	
LCEC	953,394	0	953,394	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	975,978	0	0	975,978	975,978	3.3548%	
MOORE HAVEN (INT)	1,761	(1,761)	0	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	0	0	0	0	0	0.0000%	
MOORE HAVEN (PEAK)	1,949		1,949	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	1,995	0	0	1,995	**21,040**	0.0723%	
NEW SMYRNA BCH	24,464	0	24,464	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	25,043	0	0	25,043	25,043	0.0861%	
POWERSOUTH	0	0	0	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	0	0	0	0	0	0.0000%	
QUINCY (INT)	4,893	(4,893)	0	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	0	0	0	0	0	0.0000%	
WAUCHULA (INT)	3,425	(3,425)	0	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	0	0	0	0	0	0.0000%	
TOTAL WHOLESALE	1,332,199	(132,642)	1,199,557							1,227,972	0	0	1,227,972	1,849,631	6.3580%	
TOTAL FPL	26,698,767	(132,642)	26,566,125							1,546,718	509,336	26,413,853	28,469,907	29,091,567	100.0000%	
JURISDICTIONAL SEPARATION FACTOR															**0.936420**	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103SLR - SOLAR STRATA PRODUCTION (CONTRACT ADJUSTED): 4CP Demand
Dec-27

	4 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			4 CP @ GENERATION - KW				% OF TOTAL	
RATE CLASS	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	303,037	0	303,037	0.0000	0.4538	0.5462	1.0237	1.0411	1.0752	0	143,152	177,983	321,135	1.1306%	1.1788%
CILC-1G	13,747	0	13,747	0.0000	0.0365	0.9635	1.0237	1.0411	1.0752	0	522	14,241	14,764	0.0520%	0.0542%
CILC-1T	168,893	0	168,893	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	172,894	0	0	172,894	0.6087%	0.6347%
GS(T)-1	1,777,922	0	1,777,922	0.0000	0.0000	1.0000	1.0237	1.0411	1.0752	0	0	1,911,661	1,911,661	6.7301%	7.0173%
GSCU-1	6,072	0	6,072	0.0000	0.0000	1.0000	1.0237	1.0411	1.0752	0	0	6,529	6,529	0.0230%	0.0240%
GSD(T)-1	5,154,871	0	5,154,871	0.0000	0.0032	0.9968	1.0237	1.0411	1.0752	0	17,194	5,524,872	5,542,067	19.5110%	20.3439%
GSLD(T)-1	1,627,971	0	1,627,971	0.0000	0.0459	0.9541	1.0237	1.0411	1.0752	0	77,732	1,670,147	1,747,880	6.1535%	6.4161%
GSLD(T)-2	602,042	0	602,042	0.0000	0.4108	0.5892	1.0237	1.0411	1.0752	0	257,494	381,386	638,881	2.2492%	2.3452%
GSLD(T)-3	120,841	0	120,841	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	123,704	0	0	123,704	0.4355%	0.4541%
MET	11,216	0	11,216	0.0000	1.0000	0.0000	1.0237	1.0411	1.0752	0	11,677	0	11,677	0.0411%	0.0429%
OS-2	1,124	0	1,124	0.0000	1.0000	0.0000	1.0237	1.0411	1.0752	0	1,170	0	1,170	0.0041%	0.0043%
RS(T)-1	15,551,363	0	15,551,363	0.0000	0.0000	1.0000	1.0237	1.0411	1.0752	0	0	16,721,168	16,721,168	58.8674%	61.3803%
SL/OL-1	0	0	0	0.0000	0.0000	1.0000	1.0237	1.0411	1.0752	0	0	0	0	0.0000%	0.0000%
SL-1M	990	0	990	0.0000	0.0000	1.0000	1.0237	1.0411	1.0752	0	0	1,065	1,065	0.0037%	0.0039%
SL-2	3,564	0	3,564	0.0000	0.0000	1.0000	1.0237	1.0411	1.0752	0	0	3,832	3,832	0.0135%	0.0141%
SL-2M	900	0	900	0.0000	0.0000	1.0000	1.0237	1.0411	1.0752	0	0	968	968	0.0034%	0.0036%
SST-DST	379	0	379	0.0000	1.0000	0.0000	1.0237	1.0411	1.0752	0	394	0	394	0.0014%	0.0014%
SST-TST	21,636	0	21,636	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	22,148	0	0	22,148	0.0780%	0.0813%
TOTAL RETAIL	25,366,568	0	25,366,568							318,746	509,336	26,413,853	27,241,935	95.9061%	100.0000%
ALACHUA (INT)	5,137	(5,137)	0	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	0	0	0	0	0.0000%	
BARTOW (INT)	15,901	(15,901)	0	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	0	0	0	0	0.0000%	
BLOUNTSTOWN	0	0	0	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	0	0	0	0	0.0000%	
FKEC	149,527	0	149,527	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	153,069	0	0	153,069	0.5389%	
FPUC (INT)	40,120	(40,120)	0	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	0	0	0	0	0.0000%	
FPUC (PEAK)	61,662	(61,662)	0	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	0	0	0	0	0.0000%	
HOMESTEAD	8,562	0	8,562	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	8,765	0	0	8,765	0.0309%	
HOMESTEAD (INT)	12,476	(12,476)	0	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	0	0	0	0	0.0000%	
JEA (INT)	48,927	(48,927)	0	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	0	0	0	0	0.0000%	
LCEC	953,394	0	953,394	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	975,978	0	0	975,978	3.4360%	
MOORE HAVEN (INT)	1,761	(1,761)	0	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	0	0	0	0	0.0000%	
MOORE HAVEN (PEAK)	1,949	(1,949)	0	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	0	0	0	0	0.0000%	
NEW SMYRNA BCH	24,464	0	24,464	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	25,043	0	0	25,043	0.0882%	
POWERSOUTH	0	0	0	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	0	0	0	0	0.0000%	
QUINCY (INT)	4,893	(4,893)	0	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	0	0	0	0	0.0000%	
WAUCHULA (INT)	3,425	(3,425)	0	1.0000	0.0000	0.0000	1.0237	1.0411	1.0752	0	0	0	0	0.0000%	
TOTAL WHOLESALE	1,332,199	(196,253)	1,135,947							1,162,855	0	0	1,162,855	4.0939%	
TOTAL FPL	26,698,767	(196,253)	26,502,515							1,481,601	509,336	26,413,853	28,404,790	100.0000%	
JURISDICTIONAL SEPARATION FACTOR														**0.959061**	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E104 - DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand
Dec-27

	MAX GNCP	VOLTAGE LEVEL % - DEMAND		LOSS EXPANSION FACTOR		MAX GNCP @ Generation			% OF TOTAL				
RATE CLASS	@ METER	PRIMARY	SECONDARY	PRIMARY	SECONDARY	PRIMARY	SECONDARY	TOTAL	SYSTEM	RETAIL	PRIMARY	SECOND	TOTAL
CILC-1D	317,394	0.4538	0.5462	1.0411	1.0752	149,934	186,415	336,349	1.1575%	1.1575%	0.5160%	0.6415%	1.1575%
CILC-1G	14,629	0.0365	0.9635	1.0411	1.0752	556	15,155	15,711	0.0541%	0.0541%	0.0019%	0.0522%	0.0541%
CILC-1T	196,041	0.0000	0.0000	1.0411	1.0752	0	0	0	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
GS(T)-1	1,878,779	0.0000	1.0000	1.0411	1.0752	0	2,020,104	2,020,104	6.9519%	6.9519%	0.0000%	6.9519%	6.9519%
GSCU-1	6,876	0.0000	1.0000	1.0411	1.0752	0	7,394	7,394	0.0254%	0.0254%	0.0000%	0.0254%	0.0254%
GSD(T)-1	5,410,825	0.0032	0.9968	1.0411	1.0752	18,048	5,799,198	5,817,246	20.0193%	20.0193%	0.0621%	19.9572%	20.0193%
GSLD(T)-1	1,779,416	0.0459	0.9541	1.0411	1.0752	84,963	1,825,517	1,910,480	6.5747%	6.5747%	0.2924%	6.2823%	6.5747%
GSLD(T)-2	631,275	0.4108	0.5892	1.0411	1.0752	269,997	399,905	669,902	2.3054%	2.3054%	0.9292%	1.3762%	2.3054%
GSLD(T)-3	140,462	0.0000	0.0000	1.0411	1.0752	0	0	0	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
MET	13,372	1.0000	0.0000	1.0411	1.0752	13,922	0	13,922	0.0479%	0.0479%	0.0479%	0.0000%	0.0479%
OS-2	15,975	1.0000	0.0000	1.0411	1.0752	16,631	0	16,631	0.0572%	0.0572%	0.0572%	0.0000%	0.0572%
RS(T)-1	16,801,602	0.0000	1.0000	1.0411	1.0752	0	18,065,452	18,065,452	62.1698%	62.1698%	0.0000%	62.1698%	62.1698%
SL/OL-1	153,498	0.0000	1.0000	1.0411	1.0752	0	165,044	165,044	0.5680%	0.5680%	0.0000%	0.5680%	0.5680%
SL-1M	9,932	0.0000	1.0000	1.0411	1.0752	0	10,679	10,679	0.0368%	0.0368%	0.0000%	0.0368%	0.0368%
SL-2	3,900	0.0000	1.0000	1.0411	1.0752	0	4,193	4,193	0.0144%	0.0144%	0.0000%	0.0144%	0.0144%
SL-2M	1,606	0.0000	1.0000	1.0411	1.0752	0	1,727	1,727	0.0059%	0.0059%	0.0000%	0.0059%	0.0059%
SST-DST	3,261	1.0000	0.0000	1.0411	1.0752	3,395	0	3,395	0.0117%	0.0117%	0.0117%	0.0000%	0.0117%
SST-TST	81,964	0.0000	0.0000	1.0411	1.0752	0	0	0	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
TOTAL RETAIL	27,460,807					557,446	28,500,784	29,058,230	100.0000%	100.0000%	1.9184%	98.0816%	100.0000%
ALACHUA (INT)	20,551	0.0000	0.0000	1.0411	1.0752	0	0	0	0.0000%				
BARTOW (INT)	63,607	0.0000	0.0000	1.0411	1.0752	0	0	0	0.0000%				
BLOUNTSTOWN	7,829	0.0000	0.0000	1.0411	1.0752	0	0	0	0.0000%				
FKEC	154,528	0.0000	0.0000	1.0411	1.0752	0	0	0	0.0000%				
FPUC (INT)	40,121	0.0000	0.0000	1.0411	1.0752	0	0	0	0.0000%				
FPUC (PEAK)	104,388	0.0000	0.0000	1.0411	1.0752	0	0	0	0.0000%				
HOMESTEAD	34,250	0.0000	0.0000	1.0411	1.0752	0	0	0	0.0000%				
HOMESTEAD (INT)	49,907	0.0000	0.0000	1.0411	1.0752	0	0	0	0.0000%				
JEA (INT)	195,711	0.0000	0.0000	1.0411	1.0752	0	0	0	0.0000%				
LCEC	991,137	0.0000	0.0000	1.0411	1.0752	0	0	0	0.0000%				
MOORE HAVEN (INT)	1,762	0.0000	0.0000	1.0411	1.0752	0	0	0	0.0000%				
MOORE HAVEN (PEAK)	2,182	0.0000	0.0000	1.0411	1.0752	0	0	0	0.0000%				
NEW SMYRNA BCH	97,856	0.0000	0.0000	1.0411	1.0752	0	0	0	0.0000%				
POWERSOUTH	146,783	0.0000	0.0000	1.0411	1.0752	0	0	0	0.0000%				
QUINCY (INT)	19,572	0.0000	0.0000	1.0411	1.0752	0	0	0	0.0000%				
WAUCHULA (INT)	13,701	0.0000	0.0000	1.0411	1.0752	0	0	0	0.0000%				
TOTAL WHOLESALE	1,943,885					0	0	0	0.0000%				
TOTAL FPL	29,404,693					557,446	28,500,784	29,058,230	100.0000%				
JURISDICTIONAL SEPARATION FACTOR									1.000000				

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E201 - TOTAL SALES: Total Annual Energy
Dec-27

	MWH SALES	ENERGY VOLTAGE LEVEL %			LOSS EXPANSION FACTOR			MWH SALES @ GENERATION				% OF TOTAL	
RATE CLASS	@ METER	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,296,725	0.0000	0.4482	0.5518	1.0173	1.0295	1.0531	0	1,059,808	1,334,513	2,394,321	1.6291%	1.7356%
CILC-1G	96,247	0.0000	0.0346	0.9654	1.0173	1.0295	1.0531	0	3,426	97,851	101,278	0.0689%	0.0734%
CILC-1T	1,369,555	1.0000	0.0000	0.0000	1.0173	1.0295	1.0531	1,393,258	0	0	1,393,258	0.9480%	1.0099%
GS(T)-1	8,577,608	0.0000	0.0000	1.0000	1.0173	1.0295	1.0531	0	0	9,032,938	9,032,938	6.1460%	6.5476%
GSCU-1	52,316	0.0000	0.0000	1.0000	1.0173	1.0295	1.0531	0	0	55,093	55,093	0.0375%	0.0399%
GSD(T)-1	29,753,417	0.0000	0.0034	0.9966	1.0173	1.0295	1.0531	0	104,283	31,226,160	31,330,443	21.3170%	22.7103%
GSLD(T)-1	10,690,787	0.0000	0.0418	0.9582	1.0173	1.0295	1.0531	0	460,419	10,787,308	11,247,726	7.6529%	8.1531%
GSLD(T)-2	4,185,395	0.0000	0.4064	0.5936	1.0173	1.0295	1.0531	0	1,750,967	2,616,419	4,367,386	2.9715%	3.1658%
GSLD(T)-3	882,755	1.0000	0.0000	0.0000	1.0173	1.0295	1.0531	898,032	0	0	898,032	0.6110%	0.6510%
MET	69,660	0.0000	1.0000	0.0000	1.0173	1.0295	1.0531	0	71,712	0	71,712	0.0488%	0.0520%
OS-2	14,614	0.0000	1.0000	0.0000	1.0173	1.0295	1.0531	0	15,044	0	15,044	0.0102%	0.0109%
RS(T)-1	72,328,787	0.0000	0.0000	1.0000	1.0173	1.0295	1.0531	0	0	76,168,261	76,168,261	51.8244%	55.2116%
SL/0L-1	565,019	0.0000	0.0000	1.0000	1.0173	1.0295	1.0531	0	0	595,012	595,012	0.4048%	0.4313%
SL-1M	43,122	0.0000	0.0000	1.0000	1.0173	1.0295	1.0531	0	0	45,411	45,411	0.0309%	0.0329%
SL-2	30,439	0.0000	0.0000	1.0000	1.0173	1.0295	1.0531	0	0	32,055	32,055	0.0218%	0.0232%
SL-2M	9,966	0.0000	0.0000	1.0000	1.0173	1.0295	1.0531	0	0	10,495	10,495	0.0071%	0.0076%
SST-DST	2,897	0.0000	1.0000	0.0000	1.0173	1.0295	1.0531	0	2,982	0	2,982	0.0020%	0.0022%
SST-TST	192,272	1.0000	0.0000	0.0000	1.0173	1.0295	1.0531	195,600	0	0	195,600	0.1331%	0.1418%
TOTAL RETAIL	131,161,581.292							2,486,890	3,468,642	132,001,517	137,957,047.68	93.8651%	100.0000%
ALACHUA (INT)	100,221	1.0000	0.0000	0.0000	1.0173	1.0295	1.0531	101,956	0	0	101,956	0.0694%	
BARTOW (INT)	312,250	1.0000	0.0000	0.0000	1.0173	1.0295	1.0531	317,654	0	0	317,654	0.2161%	
BLOUNTSTOWN	9,756	1.0000	0.0000	0.0000	1.0173	1.0295	1.0531	9,925	0	0	9,925	0.0068%	
FKEC	820,335	1.0000	0.0000	0.0000	1.0173	1.0295	1.0531	834,532	0	0	834,532	0.5678%	
FPUC (INT)	348,750	1.0000	0.0000	0.0000	1.0173	1.0295	1.0531	354,785	0	0	354,785	0.2414%	
FPUC (PEAK)	193,419	1.0000	0.0000	0.0000	1.0173	1.0295	1.0531	196,767	0	0	196,767	0.1339%	
HOMESTEAD	159,129	1.0000	0.0000	0.0000	1.0173	1.0295	1.0531	161,883	0	0	161,883	0.1101%	
HOMESTEAD (INT)	173,008	1.0000	0.0000	0.0000	1.0173	1.0295	1.0531	176,002	0	0	176,002	0.1198%	
JEA (INT)	1,485,447	1.0000	0.0000	0.0000	1.0173	1.0295	1.0531	1,511,155	0	0	1,511,155	1.0282%	
LCEC	4,715,079	1.0000	0.0000	0.0000	1.0173	1.0295	1.0531	4,796,681	0	0	4,796,681	3.2636%	
MOORE HAVEN (INT)	16,130	1.0000	0.0000	0.0000	1.0173	1.0295	1.0531	16,409	0	0	16,409	0.0112%	
MOORE HAVEN (PEAK)	978	1.0000	0.0000	0.0000	1.0173	1.0295	1.0531	995	0	0	995	0.0007%	
NEW SMYRNA BCH	360,365	1.0000	0.0000	0.0000	1.0173	1.0295	1.0531	366,602	0	0	366,602	0.2494%	
POWERSOUTH	16,200	1.0000	0.0000	0.0000	1.0173	1.0295	1.0531	16,480	0	0	16,480	0.0112%	
QUINCY (INT)	85,751	1.0000	0.0000	0.0000	1.0173	1.0295	1.0531	87,235	0	0	87,235	0.0594%	
WAUCHULA (INT)	66,551	1.0000	0.0000	0.0000	1.0173	1.0295	1.0531	67,703	0	0	67,703	0.0461%	
TOTAL WHOLESALE	8,863,369							9,016,762	0	0	9,016,762	6.1349%	
TOTAL FPL	140,024,950							11,503,652	3,468,642	132,001,517	146,973,810	100.0000%	
JURISDICTIONAL SEPARATION FACTOR												0.938651	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E202 - NON-STRATIFIED SALES: Total Annual Energy
Dec-27

	MWH SALES			VOLTAGE LEVEL % - ENERGY			LOSS EXPANSION FACTOR			MWH SALES @ GENERATION				% OF TOTAL	
RATE CLASS	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,296,725	0	2,296,725	0.0000	0.4482	0.5518	1.017	1.029	1.053	0	1,059,808	1,334,513	2,394,321	1.6611%	1.7356%
CILC-1G	96,247	0	96,247	0.0000	0.0346	0.9654	1.017	1.029	1.053	0	3,426	97,851	101,278	0.0703%	0.0734%
CILC-1T	1,369,555	0	1,369,555	1.0000	0.0000	0.0000	1.017	1.029	1.053	1,393,258	0	0	1,393,258	0.9666%	1.0099%
GS(T)-1	8,577,608	0	8,577,608	0.0000	0.0000	1.0000	1.017	1.029	1.053	0	0	9,032,938	9,032,938	6.2666%	6.5476%
GSCU-1	52,316	0	52,316	0.0000	0.0000	1.0000	1.017	1.029	1.053	0	0	55,093	55,093	0.0382%	0.0399%
GSD(T)-1	29,753,417	0	29,753,417	0.0000	0.0034	0.9966	1.017	1.029	1.053	0	104,283	31,226,160	31,330,443	21.7356%	22.7103%
GSLD(T)-1	10,690,787	0	10,690,787	0.0000	0.0418	0.9582	1.017	1.029	1.053	0	460,419	10,787,308	11,247,726	7.8032%	8.1531%
GSLD(T)-2	4,185,395	0	4,185,395	0.0000	0.4064	0.5936	1.017	1.029	1.053	0	1,750,967	2,616,419	4,367,386	3.0299%	3.1658%
GSLD(T)-3	882,755	0	882,755	1.0000	0.0000	0.0000	1.017	1.029	1.053	898,032	0	0	898,032	0.6230%	0.6510%
MET	69,660	0	69,660	0.0000	1.0000	0.0000	1.017	1.029	1.053	0	71,712	0	71,712	0.0498%	0.0520%
OS-2	14,614	0	14,614	0.0000	1.0000	0.0000	1.017	1.029	1.053	0	15,044	0	15,044	0.0104%	0.0109%
RS(T)-1	72,328,787	0	72,328,787	0.0000	0.0000	1.0000	1.017	1.029	1.053	0	0	76,168,261	76,168,261	52.8421%	55.2116%
SL/OL-1	565,019	0	565,019	0.0000	0.0000	1.0000	1.017	1.029	1.053	0	0	595,012	595,012	0.4128%	0.4313%
SL-1M	43,122	0	43,122	0.0000	0.0000	1.0000	1.017	1.029	1.053	0	0	45,411	45,411	0.0315%	0.0329%
SL-2	30,439	0	30,439	0.0000	0.0000	1.0000	1.017	1.029	1.053	0	0	32,055	32,055	0.0222%	0.0232%
SL-2M	9,966	0	9,966	0.0000	0.0000	1.0000	1.017	1.029	1.053	0	0	10,495	10,495	0.0073%	0.0076%
SST-DST	2,897	0	2,897	0.0000	1.0000	0.0000	1.017	1.029	1.053	0	2,982	0	2,982	0.0021%	0.0022%
SST-TST	192,272	0	192,272	1.0000	0.0000	0.0000	1.017	1.029	1.053	195,600	0	0	195,600	0.1357%	0.1418%
TOTAL RETAIL	131,161,581	0	131,161,581							2,486,890	3,468,642	132,001,517	137,957,048	95.7084%	100.0000%
ALACHUA (INT)	100,221	(100,221)	0	1.0000	0.0000	0.0000	1.017	1.029	1.053	0	0	0	0	0.0000%	
BARTOW (INT)	312,250	(312,250)	0	1.0000	0.0000	0.0000	1.017	1.029	1.053	0	0	0	0	0.0000%	
BLOUNTSTOWN	9,756	0	9,756	1.0000	0.0000	0.0000	1.017	1.029	1.053	9,925	0	0	9,925	0.0069%	
FKEC	820,335	0	820,335	1.0000	0.0000	0.0000	1.017	1.029	1.053	834,532	0	0	834,532	0.5790%	
FPUC (INT)	348,750	(348,750)	0	1.0000	0.0000	0.0000	1.017	1.029	1.053	0	0	0	0	0.0000%	
FPUC (PEAK)	193,419	(193,419)	0	1.0000	0.0000	0.0000	1.017	1.029	1.053	0	0	0	0	0.0000%	
HOMESTEAD	159,129	0	159,129	1.0000	0.0000	0.0000	1.017	1.029	1.053	161,883	0	0	161,883	0.1123%	
HOMESTEAD (INT)	173,008	(173,008)	0	1.0000	0.0000	0.0000	1.017	1.029	1.053	0	0	0	0	0.0000%	
JEA (INT)	1,485,447	(1,485,447)	0	1.0000	0.0000	0.0000	1.017	1.029	1.053	0	0	0	0	0.0000%	
LCEC	4,715,079	0	4,715,079	1.0000	0.0000	0.0000	1.017	1.029	1.053	4,796,681	0	0	4,796,681	3.3277%	
MOORE HAVEN (INT)	16,130	(16,130)	0	1.0000	0.0000	0.0000	1.017	1.029	1.053	0	0	0	0	0.0000%	
MOORE HAVEN (PEAK)	978	(978)	0	1.0000	0.0000	0.0000	1.017	1.029	1.053	0	0	0	0	0.0000%	
NEW SMYRNA BCH	360,365	0	360,365	1.0000	0.0000	0.0000	1.017	1.029	1.053	366,602	0	0	366,602	0.2543%	
POWERSOUTH	16,200	0	16,200	1.0000	0.0000	0.0000	1.017	1.029	1.053	16,480	0	0	16,480	0.0114%	
QUINCY (INT)	85,751	(85,751)	0	1.0000	0.0000	0.0000	1.017	1.029	1.053	0	0	0	0	0.0000%	
WAUCHULA (INT)	66,551	(66,551)	0	1.0000	0.0000	0.0000	1.017	1.029	1.053	0	0	0	0	0.0000%	
TOTAL WHOLESALE	8,863,369	(2,782,505)	6,080,864							6,186,102	0	0	6,186,102	4.2916%	
TOTAL FPL	140,024,950	(2,782,505)	137,242,445							8,672,991	3,468,642	132,001,517	144,143,149	100.0000%	
JURISDICTIONAL SEPARATION FACTOR														0.957084	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E203INT - INTERMEDIATE STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy
Dec-27

	MWH SALES			VOLTAGE LEVEL % - ENERGY			LOSS EXPANSION FACTOR			MWH SALES @ GENERATION				% OF TOTAL	
RATE CLASS	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,296,725	0	2,296,725	0.0000	0.4482	0.5518	1.0173	1.0295	1.0531	0	1,059,808	1,334,513	2,394,321	1.6313%	1.7356%
CILC-1G	96,247	0	96,247	0.0000	0.0346	0.9654	1.0173	1.0295	1.0531	0	3,426	97,851	101,278	0.0690%	0.0734%
CILC-1T	1,369,555	0	1,369,555	1.0000	0.0000	0.0000	1.0173	1.0295	1.0531	1,393,258	0	0	1,393,258	0.9492%	1.0099%
GS(T)-1	8,577,608	0	8,577,608	0.0000	0.0000	1.0000	1.0173	1.0295	1.0531	0	0	9,032,938	9,032,938	6.1542%	6.5476%
GSCU-1	52,316	0	52,316	0.0000	0.0000	1.0000	1.0173	1.0295	1.0531	0	0	55,093	55,093	0.0375%	0.0399%
GSD(T)-1	29,753,417	0	29,753,417	0.0000	0.0034	0.9966	1.0173	1.0295	1.0531	0	104,283	31,226,160	31,330,443	21.3457%	22.7103%
GSLD(T)-1	10,690,787	0	10,690,787	0.0000	0.0418	0.9582	1.0173	1.0295	1.0531	0	460,419	10,787,308	11,247,726	7.6632%	8.1531%
GSLD(T)-2	4,185,395	0	4,185,395	0.0000	0.4064	0.5936	1.0173	1.0295	1.0531	0	1,750,967	2,616,419	4,367,386	2.9755%	3.1658%
GSLD(T)-3	882,755	0	882,755	1.0000	0.0000	0.0000	1.0173	1.0295	1.0531	898,032	0	0	898,032	0.6118%	0.6510%
MET	69,660	0	69,660	0.0000	1.0000	0.0000	1.0173	1.0295	1.0531	0	71,712	0	71,712	0.0489%	0.0520%
OS-2	14,614	0	14,614	0.0000	1.0000	0.0000	1.0173	1.0295	1.0531	0	15,044	0	15,044	0.0102%	0.0109%
RS(T)-1	72,328,787	0	72,328,787	0.0000	0.0000	1.0000	1.0173	1.0295	1.0531	0	0	76,168,261	76,168,261	51.8942%	55.2116%
SL-1	565,019	0	565,019	0.0000	0.0000	1.0000	1.0173	1.0295	1.0531	0	0	595,012	595,012	0.4054%	0.4313%
SL-1M	43,122	0	43,122	0.0000	0.0000	1.0000	1.0173	1.0295	1.0531	0	0	45,411	45,411	0.0309%	0.0329%
SL-2	30,439	0	30,439	0.0000	0.0000	1.0000	1.0173	1.0295	1.0531	0	0	32,055	32,055	0.0218%	0.0232%
SL-2M	9,966	0	9,966	0.0000	0.0000	1.0000	1.0173	1.0295	1.0531	0	0	10,495	10,495	0.0072%	0.0076%
SST-DST	2,897	0	2,897	0.0000	1.0000	0.0000	1.0173	1.0295	1.0531	0	2,982	0	2,982	0.0020%	0.0022%
SST-TST	192,272	0	192,272	1.0000	0.0000	0.0000	1.0173	1.0295	1.0531	195,600	0	0	195,600	0.1333%	0.1418%
TOTAL RETAIL	131,161,581	0	131,161,581							2,486,890	3,468,642	132,001,517	137,957,048	93.9915%	100.0000%
ALACHUA (INT)	100,221	0	100,221	1.0000	0.0000	0.0000	1.0173	1.0295	1.0531	101,956	0	0	101,956	0.0695%	
BARTOW (INT)	312,250	0	312,250	1.0000	0.0000	0.0000	1.0173	1.0295	1.0531	317,654	0	0	317,654	0.2164%	
BLOUNTSTOWN	9,756	0	9,756	1.0000	0.0000	0.0000	1.0173	1.0295	1.0531	9,925	0	0	9,925	0.0068%	
FKEC	820,335	0	820,335	1.0000	0.0000	0.0000	1.0173	1.0295	1.0531	834,532	0	0	834,532	0.5686%	
FPUC (INT)	348,750	0	348,750	1.0000	0.0000	0.0000	1.0173	1.0295	1.0531	354,785	0	0	354,785	0.2417%	
FPUC (PEAK)	193,419	(193,419)	0	1.0000	0.0000	0.0000	1.0173	1.0295	1.0531	0	0	0	0	0.0000%	
HOMESTEAD	159,129	0	159,129	1.0000	0.0000	0.0000	1.0173	1.0295	1.0531	161,883	0	0	161,883	0.1103%	
HOMESTEAD (INT)	173,008	0	173,008	1.0000	0.0000	0.0000	1.0173	1.0295	1.0531	176,002	0	0	176,002	0.1199%	
JEA (INT)	1,485,447	0	1,485,447	1.0000	0.0000	0.0000	1.0173	1.0295	1.0531	1,511,155	0	0	1,511,155	1.0296%	
LCEC	4,715,079	0	4,715,079	1.0000	0.0000	0.0000	1.0173	1.0295	1.0531	4,796,681	0	0	4,796,681	3.2680%	
MOORE HAVEN (INT)	16,130	0	16,130	1.0000	0.0000	0.0000	1.0173	1.0295	1.0531	16,409	0	0	16,409	0.0112%	
MOORE HAVEN (PEAK)	978	(978)	0	1.0000	0.0000	0.0000	1.0173	1.0295	1.0531	0	0	0	0	0.0000%	
NEW SMYRNA BCH	360,365	0	360,365	1.0000	0.0000	0.0000	1.0173	1.0295	1.0531	366,602	0	0	366,602	0.2498%	
POWERSOUTH	16,200		16,200	1.0000	0.0000	0.0000	1.0173	1.0295	1.0531	16,480	0	0	16,480	0.0112%	
QUINCY (INT)	85,751	0	85,751	1.0000	0.0000	0.0000	1.0173	1.0295	1.0531	87,235	0	0	87,235	0.0594%	
WAUCHULA (INT)	66,551	0	66,551	1.0000	0.0000	0.0000	1.0173	1.0295	1.0531	67,703	0	0	67,703	0.0461%	
TOTAL WHOLESALE	8,863,369	(194,397)	8,668,971							8,819,000	0	0	8,819,000	6.0085%	
TOTAL FPL	140,024,950	(194,397)	139,830,553							11,305,890	3,468,642	132,001,517	146,776,048	100.0000%	
JURISDICTIONAL SEPARATION FACTOR														0.939915	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E203PK - PEAKING STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy
Dec-27

	MWH SALES			VOLTAGE LEVEL % - ENERGY			LOSS EXPANSION FACTOR			MWH SALES @ GENERATION				% OF TOTAL	
RATE CLASS	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,296,725	0	2,296,725	0.0000	0.4482	0.5518	1.0173	1.0295	1.0531	0	1,059,808	1,334,513	2,394,321	1.6588%	1.7356%
CILC-1G	96,247	0	96,247	0.0000	0.0346	0.9654	1.0173	1.0295	1.0531	0	3,426	97,851	101,278	0.0702%	0.0734%
CILC-1T	1,369,555	0	1,369,555	1.0000	0.0000	0.0000	1.0173	1.0295	1.0531	1,393,258	0	0	1,393,258	0.9653%	1.0099%
GS(T)-1	8,577,608	0	8,577,608	0.0000	0.0000	1.0000	1.0173	1.0295	1.0531	0	0	9,032,938	9,032,938	6.2581%	6.5476%
GSCU-1	52,316	0	52,316	0.0000	0.0000	1.0000	1.0173	1.0295	1.0531	0	0	55,093	55,093	0.0382%	0.0399%
GSD(T)-1	29,753,417	0	29,753,417	0.0000	0.0034	0.9966	1.0173	1.0295	1.0531	0	104,283	31,226,160	31,330,443	21.7059%	22.7103%
GSLD(T)-1	10,690,787	0	10,690,787	0.0000	0.0418	0.9582	1.0173	1.0295	1.0531	0	460,419	10,787,308	11,247,726	7.7925%	8.1531%
GSLD(T)-2	4,185,395	0	4,185,395	0.0000	0.4064	0.5936	1.0173	1.0295	1.0531	0	1,750,967	2,616,419	4,367,386	3.0257%	3.1658%
GSLD(T)-3	882,755	0	882,755	1.0000	0.0000	0.0000	1.0173	1.0295	1.0531	898,032	0	0	898,032	0.6222%	0.6510%
MET	69,660	0	69,660	0.0000	1.0000	0.0000	1.0173	1.0295	1.0531	0	71,712	0	71,712	0.0497%	0.0520%
OS-2	14,614	0	14,614	0.0000	1.0000	0.0000	1.0173	1.0295	1.0531	0	15,044	0	15,044	0.0104%	0.0109%
RS(T)-1	72,328,787	0	72,328,787	0.0000	0.0000	1.0000	1.0173	1.0295	1.0531	0	0	76,168,261	76,168,261	52.7697%	55.2116%
SL/OL-1	565,019	0	565,019	0.0000	0.0000	1.0000	1.0173	1.0295	1.0531	0	0	595,012	595,012	0.4122%	0.4313%
SL-1M	43,122	0	43,122	0.0000	0.0000	1.0000	1.0173	1.0295	1.0531	0	0	45,411	45,411	0.0315%	0.0329%
SL-2	30,439	0	30,439	0.0000	0.0000	1.0000	1.0173	1.0295	1.0531	0	0	32,055	32,055	0.0222%	0.0232%
SL-2M	9,966	0	9,966	0.0000	0.0000	1.0000	1.0173	1.0295	1.0531	0	0	10,495	10,495	0.0073%	0.0076%
SST-DST	2,897	0	2,897	0.0000	1.0000	0.0000	1.0173	1.0295	1.0531	0	2,982	0	2,982	0.0021%	0.0022%
SST-TST	192,272	0	192,272	1.0000	0.0000	0.0000	1.0173	1.0295	1.0531	195,600	0	0	195,600	0.1355%	0.1418%
TOTAL RETAIL	131,161,581	0	131,161,581							2,486,890	3,468,642	132,001,517	137,957,048	95.5772%	100.0000%
ALACHUA (INT)	100,221	(100,221)	0	1.0000	0.0000	0.0000	1.017	1.029	1.053	0	0	0	0	0.0000%	
BARTOW (INT)	312,250	(312,250)	0	1.0000	0.0000	0.0000	1.017	1.029	1.053	0	0	0	0	0.0000%	
BLOUNTSTOWN	9,756	0	9,756	1.0000	0.0000	0.0000	1.017	1.029	1.053	9,925	0	0	9,925	0.0069%	
FKEC	820,335	0	820,335	1.0000	0.0000	0.0000	1.017	1.029	1.053	834,532	0	0	834,532	0.5782%	
FPUC (INT)	348,750	(348,750)	0	1.0000	0.0000	0.0000	1.017	1.029	1.053	0	0	0	0	0.0000%	
FPUC (PEAK)	193,419	0	193,419	1.0000	0.0000	0.0000	1.017	1.029	1.053	196,767	0	0	196,767	0.1363%	
HOMESTEAD	159,129	0	159,129	1.0000	0.0000	0.0000	1.017	1.029	1.053	161,883	0	0	161,883	0.1122%	
HOMESTEAD (INT)	173,008	(173,008)	0	1.0000	0.0000	0.0000	1.017	1.029	1.053	0	0	0	0	0.0000%	
JEA (INT)	1,485,447	(1,485,447)	0	1.0000	0.0000	0.0000	1.017	1.029	1.053	0	0	0	0	0.0000%	
LCEC	4,715,079	0	4,715,079	1.0000	0.0000	0.0000	1.017	1.029	1.053	4,796,681	0	0	4,796,681	3.3232%	
MOORE HAVEN (INT)	16,130	(16,130)	0	1.0000	0.0000	0.0000	1.017	1.029	1.053	0	0	0	0	0.0000%	
MOORE HAVEN (PEAK)	978	0	978	1.0000	0.0000	0.0000	1.017	1.029	1.053	995	0	0	995	0.0007%	
NEW SMYRNA BCH	360,365	0	360,365	1.0000	0.0000	0.0000	1.017	1.029	1.053	366,602	0	0	366,602	0.2540%	
POWERSOUTH	16,200	0	16,200	1.0000	0.0000	0.0000	1.017	1.029	1.053	16,480	0	0	16,480	0.0114%	
QUINCY (INT)	85,751	(85,751)	0	1.0000	0.0000	0.0000	1.017	1.029	1.053	0	0	0	0	0.0000%	
WAUCHULA (INT)	66,551	(66,551)	0	1.0000	0.0000	0.0000	1.017	1.029	1.053	0	0	0	0	0.0000%	
TOTAL WHOLESALE	8,863,369	(2,588,108)	6,275,261							6,383,864	0	0	6,383,864	4.4228%	
TOTAL FPL	140,024,950	(2,588,108)	137,436,842							8,870,753	3,468,642	132,001,517	144,340,911	100.0000%	
JURISDICTIONAL SEPARATION FACTOR														0.955772	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E203SLR - SOLAR STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy
Dec-27

	MWH SALES			VOLTAGE LEVEL % - ENERGY			LOSS EXPANSION FACTOR			MWH SALES @ GENERATION				% OF TOTAL	
RATE CLASS	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,296,725	0	2,296,725	0.0000	0.4482	0.5518	1.017	1.029	1.053	0	1,059,808	1,334,513	2,394,321	1.6611%	1.7356%
CILC-1G	96,247	0	96,247	0.0000	0.0346	0.9654	1.017	1.029	1.053	0	3,426	97,851	101,278	0.0703%	0.0734%
CILC-1T	1,369,555	0	1,369,555	1.0000	0.0000	0.0000	1.017	1.029	1.053	1,393,258	0	0	1,393,258	0.9666%	1.0099%
GS(T)-1	8,577,608	0	8,577,608	0.0000	0.0000	1.0000	1.017	1.029	1.053	0	0	9,032,938	9,032,938	6.2666%	6.5476%
GSCU-1	52,316	0	52,316	0.0000	0.0000	1.0000	1.017	1.029	1.053	0	0	55,093	55,093	0.0382%	0.0399%
GSD(T)-1	29,753,417	0	29,753,417	0.0000	0.0034	0.9966	1.017	1.029	1.053	0	104,283	31,226,160	31,330,443	21.7356%	22.7103%
GSLD(T)-1	10,690,787	0	10,690,787	0.0000	0.0418	0.9582	1.017	1.029	1.053	0	460,419	10,787,308	11,247,726	7.8032%	8.1531%
GSLD(T)-2	4,185,395	0	4,185,395	0.0000	0.4064	0.5936	1.017	1.029	1.053	0	1,750,967	2,616,419	4,367,386	3.0299%	3.1658%
GSLD(T)-3	882,755	0	882,755	1.0000	0.0000	0.0000	1.017	1.029	1.053	898,032	0	0	898,032	0.6230%	0.6510%
MET	69,660	0	69,660	0.0000	1.0000	0.0000	1.017	1.029	1.053	0	71,712	0	71,712	0.0498%	0.0520%
OS-2	14,614	0	14,614	0.0000	1.0000	0.0000	1.017	1.029	1.053	0	15,044	0	15,044	0.0104%	0.0109%
RS(T)-1	72,328,787	0	72,328,787	0.0000	0.0000	1.0000	1.017	1.029	1.053	0	0	76,168,261	76,168,261	52.8421%	55.2116%
SL/OL-1	565,019	0	565,019	0.0000	0.0000	1.0000	1.017	1.029	1.053	0	0	595,012	595,012	0.4128%	0.4313%
SL-1M	43,122	0	43,122	0.0000	0.0000	1.0000	1.017	1.029	1.053	0	0	45,411	45,411	0.0315%	0.0329%
SL-2	30,439	0	30,439	0.0000	0.0000	1.0000	1.017	1.029	1.053	0	0	32,055	32,055	0.0222%	0.0232%
SL-2M	9,966	0	9,966	0.0000	0.0000	1.0000	1.017	1.029	1.053	0	0	10,495	10,495	0.0073%	0.0076%
SST-DST	2,897	0	2,897	0.0000	1.0000	0.0000	1.017	1.029	1.053	0	2,982	0	2,982	0.0021%	0.0022%
SST-TST	192,272	0	192,272	1.0000	0.0000	0.0000	1.017	1.029	1.053	195,600	0	0	195,600	0.1357%	0.1418%
TOTAL RETAIL	131,161,581	0	131,161,581							2,486,890	3,468,642	132,001,517	137,957,048	95.7084%	100.0000%
ALACHUA (INT)	100,221	(100,221)	0	1.0000	0.0000	0.0000	1.017	1.029	1.053	0	0	0	0	0.0000%	
BARTOW (INT)	312,250	(312,250)	0	1.0000	0.0000	0.0000	1.017	1.029	1.053	0	0	0	0	0.0000%	
BLOUNTSTOWN	9,756	0	9,756	1.0000	0.0000	0.0000	1.017	1.029	1.053	9,925	0	0	9,925	0.0069%	
FKEC	820,335	0	820,335	1.0000	0.0000	0.0000	1.017	1.029	1.053	834,532	0	0	834,532	0.5790%	
FPUC (INT)	348,750	(348,750)	0	1.0000	0.0000	0.0000	1.017	1.029	1.053	0	0	0	0	0.0000%	
FPUC (PEAK)	193,419	(193,419)	0	1.0000	0.0000	0.0000	1.017	1.029	1.053	0	0	0	0	0.0000%	
HOMESTEAD	159,129	0	159,129	1.0000	0.0000	0.0000	1.017	1.029	1.053	161,883	0	0	161,883	0.1123%	
HOMESTEAD (INT)	173,008	(173,008)	0	1.0000	0.0000	0.0000	1.017	1.029	1.053	0	0	0	0	0.0000%	
JEA (INT)	1,485,447	(1,485,447)	0	1.0000	0.0000	0.0000	1.017	1.029	1.053	0	0	0	0	0.0000%	
LCEC	4,715,079	0	4,715,079	1.0000	0.0000	0.0000	1.017	1.029	1.053	4,796,681	0	0	4,796,681	3.3277%	
MOORE HAVEN (INT)	16,130	(16,130)	0	1.0000	0.0000	0.0000	1.017	1.029	1.053	0	0	0	0	0.0000%	
MOORE HAVEN (PEAK)	978	(978)	0	1.0000	0.0000	0.0000	1.017	1.029	1.053	0	0	0	0	0.0000%	
NEW SMYRNA BCH	360,365	0	360,365	1.0000	0.0000	0.0000	1.017	1.029	1.053	366,602	0	0	366,602	0.2543%	
POWERSOUTH	16,200	0	16,200	1.0000	0.0000	0.0000	1.017	1.029	1.053	16,480	0	0	16,480	0.0114%	
QUINCY (INT)	85,751	(85,751)	0	1.0000	0.0000	0.0000	1.017	1.029	1.053	0	0	0	0	0.0000%	
WAUCHULA (INT)	66,551	(66,551)	0	1.0000	0.0000	0.0000	1.017	1.029	1.053	0	0	0	0	0.0000%	
TOTAL WHOLESALE	8,863,369	(2,782,505)	6,080,864							6,186,102	0	0	6,186,102	4.2916%	
TOTAL FPL	140,024,950	(2,782,505)	137,242,445							8,672,991	3,468,642	132,001,517	144,143,149	100.0000%	
JURISDICTIONAL SEPARATION FACTOR														0.957084	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
SEP - Internal Factors Based on External Factors

Dec-27

SEP - INTERNAL FACTORS BASED ON EXTERNAL FACTORS	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
I900-LABOR-EXC-A&G					
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	BLENDED	1,146,217	0.948847	1,087,585	
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	BLENDED	1,328,986	0.955697	1,270,108	
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	BLENDED	1,667,046	0.955356	1,592,622	
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	BLENDED	6,882,608	0.951027	6,545,547	
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	BLENDED	1,077,373	0.953029	1,026,767	
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	BLENDED	574,228	0.951964	546,644	
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	BLENDED	950,718	0.953046	906,077	
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	BLENDED	77,320	0.954375	73,793	
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	E102NS	39,671,688	0.959061	38,047,581	
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	E102NS	3,897,326	0.959061	3,737,774	
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	E102NS	49,559,283	0.959061	47,530,391	
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	E102NS	18,691,805	0.959061	17,926,587	
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	E202NS	22,708,406	0.957084	21,733,843	
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	E102NS	7,513	0.959061	7,205	
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT	E202NS	3,358	0.957084	3,214	
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	E202NS	129,716	0.957084	124,149	
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	E202NS	432,715	0.957084	414,144	
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	BLENDED	11,109,156	0.949818	10,551,678	
L_INC148000 - OTH PWR O&M PAY- GENERATION EXPENSES	BLENDED	8,480,897	0.951377	8,068,527	
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPENSES	BLENDED	24,489,669	0.949396	23,250,401	
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	BLENDED	6,515,970	0.944026	6,151,244	
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	BLENDED	5,937,121	0.950630	5,644,006	
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	BLENDED	18,353,031	0.943234	17,311,201	
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	BLENDED	3,719,322	0.940200	3,496,909	
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	I340	819,233	0.950348	778,556	
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	I340	4,169,507	0.950348	3,962,482	
L_INC158010 - SOLAR O&M PAY - OPERATION SUPERV & ENG	BLENDED	3,905,932	0.959061	3,746,028	
L_INC158020 - SOLAR O&M PAY - GENERATION EXPENSE	BLENDED	1,476,868	0.959061	1,416,407	
L_INC158070 - SOLAR O&M PAY - MAINT OF STRUCTURES	BLENDED	277,550	0.959061	266,187	
L_INC158090 - SOLAR O&M PAY - MAINT OF SOFTWARE	BLENDED	81,813	0.957084	78,302	
L_INC158110 - SOLAR O&M PAY - MAINT OF SOLAR PWR GEN EXP	BLENDED	756,016	0.957084	723,570	
L_INC177010 - ENGSTR O&M PAY - OPERATION SUPERV & ENG	BLENDED	160,431	0.959061	153,863	
L_INC177020 - ENGSTR O&M PAY - GENERATION EXPENSE	BLENDED	448,586	0.959061	430,221	
L_INC178010 - ENGSTR O&M PAY - MAINT SUPERV & ENG	BLENDED	16,398	0.957084	15,694	
L_INC178020 - ENGSTR O&M PAY - MAINT OF STRUCTURES	BLENDED	137,203	0.959061	131,586	
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	E101	9,893,084	0.893622	8,840,675	
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	E101	4,352,749	0.893622	3,889,711	
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	E101	243,343	0.893622	217,457	
L_INC265000 - TRANS O&M - TRANS OF ELECTR BY OTH	E101	153,855	0.893622	137,488	
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	E101	920,631	0.893622	822,696	
L_INC267000 - TRANS O&M - RENTS	E101	1,290,502	0.893622	1,153,221	
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	E101	872,865	0.893622	780,011	
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	E101	1,942,807	0.893622	1,736,135	
L_INC269400 - TRANS EXP - MAINTENANCE OF MISC. REGIONAL PLANT	E101	1,952,864	0.893622	1,745,122	
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	E101	147,058	0.893622	131,414	
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	E104	11,679,508	1.000000	11,679,508	
L_INC381000 - DIST O&M PAY - LOAD DISPATCHING	E104	1,616	1.000000	1,616	
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	E104	569,738	1.000000	569,738	
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	I365T	3,522,094	1.000000	3,522,094	
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	I367T	3,600,187	1.000000	3,600,187	
L_INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EXPENSES	E508	8,103	1.000000	8,103	
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP	E309	7,248,359	1.000000	7,248,359	
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	E104	9,695,408	1.000000	9,695,408	
L_INC389000 - DIST O&M - RENTS	E104	68,021	1.000000	68,021	
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	E104	12,693,227	1.000000	12,693,227	
L_INC391000 - DIST O&M PAY - MAINT OF STRUCTURES	E104	847,934	1.000000	847,934	
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	E104	1,031,909	1.000000	1,031,909	
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	I365T	26,539,852	1.000000	26,539,852	
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	I367T	8,661,296	1.000000	8,661,296	
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS	E508	1,316,051	1.000000	1,316,051	
L_INC397000 - DIST O&M PAY - MAINT OF METERS	E325	3,319,728	0.995079	3,303,390	
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT	E104	94,297	1.000000	94,297	
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	I540	4,522,770	0.999999	4,522,767	
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	E330	3,265,063	0.999993	3,265,040	
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	E356	50,207,468	1.000000	50,207,468	
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	E356	101,415	1.000000	101,415	
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	E356	1,447,430	1.000000	1,447,430	
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	E356	3,791,185	1.000000	3,791,185	
L_INC516000 - MISC AND SELLING EXPENSES	E356	1,697,752	1.000000	1,697,752	
Total I900-LABOR-EXC-A&G		417,361,179		404,118,872	**0.968271**